BRITISH COLUMBIA ENERGY REGULATOR

File: 292-30/BCER-2023-018

February 23, 2024

VIA ELECTRONIC MAIL:

Dear

Re: Request for Access to Records – Response
***Freedom of Information and Protection of Privacy Act* (FOIPPA)**

I am writing further regarding your request for access to records relating to ***"A spreadsheet of all inspections with as many parameters applied as possible from April 3, 2017, to November 14, 2023."*** In response to your request, attached is a spreadsheet containing the data related to compliance and enforcement inspections conducted by the BCER. Please note, a copy of these records will be published on the BCER's website within a minimum of ten business days after release. To find out more about proactive disclosure of requests, please access the BCER website: BC Energy Regulator (bc-er.ca)

Your file is now closed.

Pursuant to section 52 of the FOIPPA, you may ask the Office of the Information and Privacy Commissioner (OIPC) to review any decision, act, or failure to act with regard to your request under FOIPPA. Please note that you have 30 business days to file your review with the OIPC by writing to:

Information and Privacy Commissioner
PO Box 9038 Stn Prov Govt
4th Floor, 947 Fort Street
Victoria BC V8W 9A4
Phone: 250.387.5629 Fax: 250.387.1696
Email: info@oipc.bc.ca

If you request a review, please provide the OIPC with a copy of your original request, a copy of the BCER's response, and the reasons or grounds upon which you are requesting the review. Further information on the complaint and review process can be found on the OIPC website: https://www.oipc.bc.ca. Please write FOIIntake@bc-er.ca, if you have any questions regarding your request or require any further clarification.

Sincerely,

D. Keough
BC Energy Regulator

Physical/Courier/Mailing
6534 100 Avenue
Fort St. John, BC V1J 8C5

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INSPECTION DATE	INSPECTION NUMBER	PERMIT HOLDER	LETTER DATE	SECOND NOTICE DATE	LOCATION	OPERATOR PRESENT	SITE ACCESS	STATUS DESCRIPTION	COMPLETED DATE	FOLLOW-UP INSPECTION DATE	INSPECTION CATEGORY	INSPECTION COMMENTS	INSPECTOR NOTES	REGULATION NAME	REGULATION NUMBER	SECTION DESCRIPTION	DEFICIENCY COMMENT	INSPECTION REGION	FACILITY IDS	WANUM	INSPECTION_TYPE
3-Apr-2017	0169494BB-001	Shell Canada Limited	5-Apr-2017		DLS: 02-32-079-18	Yes	Truck	Passed Inspection (Complete)	5-Apr-2017	5-Apr-2017	Routine	No problems on inspection. Rig is clean.						South		29634	Wellsite - Drilling Rig
4-Apr-2017	0153661077-001	PETRONAS Energy Canada Ltd.	12-Apr-2017		NTS: D 002-B/094-B-16	No	Truck	Deficiencies Corrected	4-May-2017	30-Jan-2017	Routine	There is some produced water crusty precipitate coming out from underneath the aluminum covering on the flow line between the wellhead ESD and the actuator on the d-d-2-B and d-c-2-B wells. This needs to be investigated. I stopped in and talked to Progress Operator and he put this on his work list. I also talked to him about the deficiency that is part of this inspection.		D&PR	51 (1)(c)	Relates To Storage And Disposal Of Wastes	There is some slightly tinted hydrocarbon that is floating in a depression close the wellhead. This depression appears to be a mouse/rat hole. If this is a mouse/rat hole, they need to be cleaned out prior to being filled in.	Central		27440, 27971, 27980, 28205, 28206, 31114, 31113	Wellsite - Active Gas
4-Apr-2017	0169504060-001	Tourmaline Oil Corp.	5-Apr-2017		NTS: A-I 078-A/094-B-16	Yes	Truck	Passed Inspection (Complete)	5-Apr-2017	5-Apr-2017	Routine	All good on Inspection. Rig is clean and well maintained.						Central		28779	Wellsite - Drilling Rig
4-Apr-2017	0169514463-001	Shanghai Energy Corporation	5-Apr-2017		NTS: A 038-F/094-P-12	No	Walk	Passed Inspection (Complete)	5-Apr-2017	4-Apr-2017	Routine	Signage says ENDURANCE. SCADA calibration outdated. (Dec. /2015)						North		11704, 15290, 19574	Wellsite - Active Gas
4-Apr-2017	0169855538-001	Ovintiv Canada ULC	10-Apr-2017		NTS: C 041-G/093-P-09	Yes	Truck	Passed Inspection (Complete)	10-Apr-2017	4-Apr-2017	Operator Requested	Partial Fuel Gas LTO Inspection April 4, 2017 - Meet with Operator, review PIDs submitted with Lock Out Tag Out (LOTO) plan to bring fuel gas into the site to commission the process and utility heat medium packages. Agree that there were some issues on the first set of highlighted PIDs submitted that will require Solaris Management Consultants to submit a revised set of PIDs. The LOTO work was not complete at the time of inspection. Witness a successful mode 1 ESD function test of the fuel gas system initiated by high LEL and a manual push button on the Fuel Gas Conditioning Package. Inspect fuel gas meter runs FE-8712 and FE-8715 construction and configuration. April 6, 2017 - Receive updated LOTO PIDs. April 9, 2017 - Receive signed LOTO car seal list Any PLC forces that must remain during commissioning must be approved and recorded. Treat the site as a live. Conduct a safety meeting to inform all contractors the site will have fuel gas. Follow hot work procedures if required.						South	00018346		Facility - Start Up
4-Apr-2017	0170652O5-001	PETRONAS Energy Canada Ltd.	12-Apr-2017			No	Truck	Passed Inspection (Complete)	12-Apr-2017	12-Apr-2017	Routine	This inspection is for road permit #17972 which is the access to d-2-B/ 94-B-16. The road was initially constructed to a good standard. There were no issues noted at the time of inspection. Please check for any plugged culverts and other water management issues that are causing problems.						Central			Road - Active
4-Apr-2017	0170672233-001	PETRONAS Energy Canada Ltd.	12-Apr-2017		NTS: D-A 035-B/094-B-16	No	Truck	Passed Inspection (Complete)	12-Apr-2017	12-Apr-2017	Planned	No concerns noted at the time of inspection.						Central		25029	Wellsite - Inactive
4-Apr-2017	0170686O7-001	PETRONAS Energy Canada Ltd.	12-Apr-2017			No	Truck	Passed Inspection (Complete)	12-Apr-2017	12-Apr-2017	Routine	This road inspection is for road permit #2739 which takes off from km 11.5 on the Gundy/Mile 120 Road and goes to the d-7-H / 94-B-16 lease. No concerns were noted at the time of inspection however the inspection was during a cooler time and not during the recent thaw.						Central			Road - Active
4-Apr-2017	0170703I7-001	PETRONAS Energy Canada Ltd.	12-Apr-2017		NTS: D 007-H/094-B-16	No	Truck	Passed Inspection (Complete)	12-Apr-2017	12-Apr-2017	Planned	This inspection is for the wellheads and general lease maintenance etc. Another inspection will be issued for all the equipment downstream of the wing valves. There were no concerns noted at the time of inspection.						Central		29559, 29791, 29792, 31185, 31186, 31187, 31188, 31189, 31190, 31191, 31192	Wellsite - Active Gas
4-Apr-2017	0170715671-001	PETRONAS Energy Canada Ltd.	12-Apr-2017		NTS: D 007-H/094-B-16	No	Truck	Passed Inspection (Complete)	12-Apr-2017	12-Apr-2017	Planned	This inspection is for the well equipment downstream of the wing valve and includes the test separator. There are a couple of comments; the d-A-7 meter has some crusty produced water precipitate around the temperature probe and also the threaded joint on the water line from the separator has the same deposit. Please address these if not already done so. As a note, there are calibrations for the pressure switches etc. that are last dated from Jan 2016. For the Progress meter calibration tags please add a column on the back where the orfice plate changes are made so that the condition of the orfice plate can be checked off (clean, sharp edges, not bent, properly set in the right direction etc.). If the 2 ESD valves in the test separator perform a shut in function along with the operational flow control please clamshell the needle valve sensing point on the group line. Check your shut down key for the separator to determine if the engineer has made this a shut down feature and get back to me as to this function. Thank you						Central	00017884		Facility - Active
4-Apr-2017	0170785B9-001	PETRONAS Energy Canada Ltd.	12-Apr-2017		NTS: C-C 047-H/094-B-16	No	Truck	Passed Inspection (Complete)	12-Apr-2017	12-Apr-2017	Planned	This inspection is for the water well on location. As long as the water use records are sent in monthly, there are no concerns.						Central		27142	Wellsite - Active Water Source
4-Apr-2017	0170799I1-001	PETRONAS Energy Canada Ltd.	12-Apr-2017			No	Truck	Passed Inspection (Complete)	12-Apr-2017	12-Apr-2017	Routine	This inspection is for the fresh water storage site on the c-47-H / 94-B-16 well site. At the time there was ample freebaord however, there was no spring thaw and no water was noted flowing into the storage pond.						Central			Fresh Water Storage
4-Apr-2017	0170803I1-001	PETRONAS Energy Canada Ltd.	12-Apr-2017		NTS: C 047-H/094-B-16	Yes	Truck	Passed Inspection (Complete)	12-Apr-2017	12-Apr-2017	Planned	Thanks to Progress Operator for attending this inspection and our discussions. This inspection is for the wellheads. Another inspection will be conducted for the equipment downstream of the wing valves.						Central		26541, 26710, 26702, 27465, 27966, 27969, 27976	Wellsite - Active Gas
4-Apr-2017	0170815I1-001	PETRONAS Energy Canada Ltd.	12-Apr-2017		NTS: C 047-H/094-B-16	Yes	Truck	Passed Inspection (Complete)	12-Apr-2017	12-Apr-2017	Planned	Thanks to Progress Operator for attending this inspection. This inspection is for all the well equipment downstream of the wing valve on each well. There were no concerns noted at the time of inspection.						Central	00024743, 00024823, 00024826, 00025212, 00025430, 00025431, 00025434		Facility - Active
5-Apr-2017	0169518696-001	Whitecap Resources Inc.	5-Apr-2017		DLS: 08-29-084-13	No	Truck	Passed Inspection (Complete)	5-Apr-2017	5-Apr-2017	Routine							Central		01400	Wellsite - Disposal/Injection
5-Apr-2017	0169599313-001	Whitecap Resources Inc.	5-Apr-2017		DLS: 16-20-084-13	No	Truck	Passed Inspection (Complete)	5-Apr-2017	5-Apr-2017	Routine							Central		01386	Wellsite - Active Oil
5-Apr-2017	0169599922-001	Whitecap Resources Inc.	5-Apr-2017		DLS: 06-29-084-13	No	Truck	Passed Inspection (Complete)	5-Apr-2017	5-Apr-2017	Routine							Central		01091	Wellsite - Active Oil
5-Apr-2017	0169605549-001	Whitecap Resources Inc.	5-Apr-2017		DLS: 06-20-084-13	No	Truck	Passed Inspection (Complete)	5-Apr-2017	5-Apr-2017	Routine							Central		01117	Wellsite - Disposal/Injection
5-Apr-2017	0169611156-001	Whitecap Resources Inc.	5-Apr-2017		DLS: 12-20-084-13	No	Truck	Passed Inspection (Complete)	5-Apr-2017	5-Apr-2017	Routine							Central		06387, 30634	Wellsite - Active Oil
5-Apr-2017	0169661767-001	Whitecap Resources Inc.	5-Apr-2017		DLS: 14-02-084-14	No	Truck	Passed Inspection (Complete)	5-Apr-2017	5-Apr-2017	Routine							Central		01166	Wellsite - Disposal/Injection
5-Apr-2017	0169622374-001	Whitecap Resources Inc.	5-Apr-2017		DLS: 06-11-084-14	No	Truck	Passed Inspection (Complete)	5-Apr-2017	5-Apr-2017	Routine							Central		01127	Wellsite - Suspended
5-Apr-2017	0169623981-001	Whitecap Resources Inc.	5-Apr-2017		DLS: 08-11-084-14	No	Truck	Passed Inspection (Complete)	5-Apr-2017	5-Apr-2017	Routine							Central		01136	Wellsite - Suspended
5-Apr-2017	0169656588-001	Plateau Pipe Line Ltd.	5-Apr-2017		From: DLS: 10-26-080-16 To: DLS: 06-26-078-15	Yes	Walk	Passed Inspection (Complete)	5-Apr-2017	5-Apr-2017	OGC Requested	HDD operations appeared well organized. No issues noted during inspection. Operator guided tour of HDD under Saskatoon Cr. HDD was in the final stages of reeming bore. No evidence of boring fluid loss during bore path inspection walks. Insp walks were documented.						South			Pipeline - Construction Env.
5-Apr-2017	0169661938-001	Whitecap Resources Inc.	5-Apr-2017		DLS: 06-12-084-14	No	Truck	Passed Inspection (Complete)	5-Apr-2017	5-Apr-2017	Routine							Central		06092	Wellsite - Active Oil
5-Apr-2017	0169737I52-001	Ovintiv Canada ULC	6-Apr-2017		From: NTS: B 032-G/093-P-09 To: NTS: A 029-H/093-P-09	No	Truck	Passed Inspection (Complete)	6-Apr-2017	6-Apr-2017	OGC Requested	Construction/Environmental inspection: ROW has been filled, but topsoil has not been replaced or reseeded yet. No water erosion issues. ROW appears to be in good shape. Schedule B due date: February 14, 2019						South			Pipeline - Construction Env.
5-Apr-2017	0170043441-001	Murphy Oil Company Ltd.	7-Apr-2017		DLS: 16-16-077-17	No	Truck	Passed Inspection (Complete)	7-Apr-2017	7-Apr-2017	Complaint	This inspection was conducted in response to an odor complaint received on April 5/17. No odors were detected on a site walk-around. Equipment on site, but no persons present.						South		27747	Complaint
5-Apr-2017	0170968330-001	Canadian Natural Resources Limited	20-Apr-2017	26-May-2017		No	Truck	Deficiencies Corrected	28-Jun-2017	13-Apr-2017	Complaint	The Mile 132 Road (POR 165) was inspected on April 5 and 6th in response to users complaining about the road condition. This inspection will deal with the Mile 132 road (POR 165). There are numerous water and sediment issues on the Mile 132 Road that are affecting the running surface/crown of the road plus there appears to be potential impacts to the stream at about km 4.1. Almost all of the ditches, culverts and take offs have not been cleaned out resulting in water and sediment issues. General Order 2017-010 has been issued for timely corrective measures to be taken to minimize the sediment issues into the fish bearing stream at km 4.1 as well as to open all culverts, ditches, take offs and other water management structures for the entire length of the road. This is the second order to CNRL to address issues on this road since April 2015. The Mile 132 road is not built for the traffic that it handles and there is a real need for considering long term solutions.		OGRR	13 (2)(g) 13 (1)(a) 13 (1)(c) 12 (d)	Relates To Road Maintenance: Technical Relates To Road Maintenance: General	There is enough willow, alder and other brush species along various point of the road that are interfering with the ability of snow to be plowed back further off the road so that it doesn't flow down the road saturating the running surface, creating erosion and sediment issues. This needs to be addressed. The ditches and culverts were not functional on the dates of inspection and under General Order 2017-010 the culverts and takeoffs were made functional. These need to be monitored on a regular basis during snowmelt (and rain events) and action taken when and where required. The road surface and slope drainage systems are not all functioning as they should be. While some work was conducted in 2015 and some improvement made, there was no long term solution realized for the entire road and some of the issues are back to the same condition they were in April 2015. Below are some observations that have been made since April 2015; Crown and Running Surface: The crown and running surface of the road fails at the time it is needed most, during any thaw and rain event. The failure of the crown and running surface results in water running down and pooling on the road and it has contributed to significant impacts such as seen during the last 2 of 3 years at the fish bearing stream at km 4.1. This failure of the crown and running surface is also found at various sections along the road. Ditches: In places along the road there are 2 or 3 ditch lines that do not effectively move water to culverts and results in water flowing down the road and/or saturating the road bed. These need to be clearly defined to enable water to flow to where is can be removed from the road prism. Takeoffs: Grading operations have cut the ditch too deeply and water bypasses these drainage structures. Some of these have been addressed under General Order 2017-010. Please assess the entire road for these structures and ensure they remain functional. Please conduct a assessment for long term solutions for the Mile 132 road and submit an action plan by June 1, 2017. Work can certainly be undertaken while preparing a plan for the road. There are a few sections along the road whereby the road does not self drain and aggregate is required. The corner and hill at approximately km 5.5 has been hazardous for permit holders over the years. This is a corner on a hill that lacks sufficient aggregate to ensure safe usage.	Central			Road - Active
6-Apr-2017	0169831951-001	Yoho Resources Inc.	6-Apr-2017		DLS: 10-10-084-15	No	Truck	Passed Inspection (Complete)	6-Apr-2017	6-Apr-2017	Routine							Central		06869	Wellsite - Suspended
6-Apr-2017	0169882558-001	Leucrotta Exploration Inc.	6-Apr-2017		DLS: 10-30-083-15	No	Truck	Passed Inspection (Complete)	6-Apr-2017	6-Apr-2017	Routine							Central		09924	Wellsite - Suspended
6-Apr-2017	0169883170-001	Leucrotta Exploration Inc.	6-Apr-2017		DLS: 10-30-083-15	No	Truck	Passed Inspection (Complete)	6-Apr-2017	6-Apr-2017	Routine							Central	00007298		Facility - Inactive
6-Apr-2017	0169883794-001	Direct Energy Marketing Limited	6-Apr-2017		DLS: A 10-30-083-15	No	Truck	Passed Inspection (Complete)	6-Apr-2017	6-Apr-2017	Routine	Old Suncor sign should be replaced						Central		13493	Wellsite - Abandoned
6-Apr-2017	0170025O6O-001	Crew Energy Inc.	7-Apr-2017		DLS: D 13-19-082-19	Yes	Truck	Passed Inspection (Complete)	7-Apr-2017	7-Apr-2017	Routine	Presently drilling surface hole. Rig is clean.						South		32638	Wellsite - Drilling Rig
6-Apr-2017	0170103I64-001	ConocoPhillips Canada Operations ULC	7-Apr-2017			No	Truck	Passed Inspection (Complete)	7-Apr-2017	7-Apr-2017	OGC Requested	Inspection is for access bridge to A-43-D/93-p-1 AOI#: 100100516 Changes In and About a Stream No: 0003560 Bridge was installed over the Kiskatinaw River for the abandonment of A-43-D. Bridge has been since removed and the road remains unmaintained (not plowed, no access). Will return post snow-melt to confirm the state of the stream crossing at freshet.						South			Stream Crossing
6-Apr-2017	0170511851-001	LNG Canada Development Inc.	12-Apr-2017			Yes	Truck	Passed Inspection (Complete)	12-Apr-2017	6-Apr-2017	Routine	Routine inspection of the LNG Canada workforce accommodation centre (WAC) and stream crossings over Beaver creek. The WAC is in very good condition after winter. Drainage systems are functioning well and very little post construction settling noted. Prior to winter re-contouring and berms were placed to encourage drainage away from existing fish habitat. Drainage ditches and sediment pond also functioning well. Stream crossings are in good shape and have not seen heavy industrial use this winter. Minor maintenance required of silt fencing post snow melt but generally it has stood up well over the winter. No issues noted.						South			Stream Crossing
6-Apr-2017	0171342792-001	Canadian Natural Resources Limited	20-Apr-2017	26-May-2017		No	Truck	Deficiencies Corrected	20-Nov-2018	20-Apr-2017	Complaint	This inspection is for the Cameron River Road (PDR 169). This inspection came as a result of complaints as to the overall road conditions with frozen/plugged culverts, an overly slippery non-draining running surface and water running down the road as the main issues. Some of the critical areas for culvert thawing have been forwarded to CNRL Construction Supervisor and he has been active on those issues. As a result of the failure to open the culverts on the km 1-3 hill water and sediment has flowed to the culvert at about km 3 and into a potential wetland. This potential impact has been forwarded to Enforcement Section and will be assessed when the snow has melted. Please consider long term solutions for the issues on this road. To aid in identifying and understanding the complexities of the road issues it is best to drive it under wet conditions and the issues then become self evident.		OGRR	13 (2)(g) 13 (1)(c) 13 (1)(a)	Relates To Road Maintenance: Technical	The snow was not plowed off the road far enough and as a result the ditch is full of ice and the water is running down the road in quite a few areas. Some of the areas have been communicated to CNRL Construction Supervisor and work is being undertaken. Examples of where the snow was not moved back is the km 1 to km 3 hill, km 8-km 8.3, km 9.6. Aside from proper snow plowing, the willow, alder and other brush is impeding the snow being removed far enough off the road surface so that it doesn't flow down the road. The ditches could also be cleaned out to provide a deeper pathway for water movement. The km 8 intersection with the Dark Road has always been a problem for the culvert being frozen/plugged and water spilling onto the Cameron River Road creating a very slippery running surface as well as sediment movement. Currently there is water flowing from km 8.2 and from the first 2 or 3 culverts (plugged/frozen) on the Dark Road. There needs to be a fix to stop having so much water flow to this one spot. The culvert at this junction is damaged at the inlet and contributes to the problem. Other areas of concern in regard to ditches and culverts not being functional include but not limited to; km 4.5 (no ditch at all), 9.4, 9.6, 9.7. The ditches need to be opened up especially at km 9.4 that involves a stream/NCD. There are quite a few areas that do not have adequate aggregate to allow the road to self drain. This includes but limited to the km 8 hill, km 13-14 hill. When one drives on the rod during wet conditions, the areas that require aggregate are self evident. The road surface and slope drainage systems are not all functioning as they should be. Below are some observations that have been made in the last few years; Crown and Running Surface: The crown and running surface of the road fails at the time it is needed most, during any thaw and rain event. The failure of the crown and running surface results in water running down and pooling on the road. Ditches: In places along the road there are ditch lines that do not effectively move water to culverts and results in water flowing down the road and/or saturating the road bed. These need to be clearly defined to enable water to flow to where is can be removed from the road prism. In some cases the ditch doesn't exist or it is far too shallow. Culverts; There is a culvert at about km 4.9 that is 1/2 squished and needs to be replaced. This could be done when the work at km 5 is being done this summer as long as there are no impacts in leaving repairs for that length of time.	Central			Road - Active
6-Apr-2017	0171423953-001	PETRONAS Energy Canada Ltd.	20-Apr-2017			No	Truck	Passed Inspection (Complete)	20-Apr-2017	20-Apr-2017	Routine	This inspection is for the short road (permit #2430) to c-55-K / 94-B-16 located at approximately km 1.5 on the Mile 132 road. No concerns were noted at the time of inspection.						Central			Road - Active
7-Apr-2017	0170148581-001	Venturion Oil Limited	7-Apr-2017		DLS: 10-36-081-14	Yes	Truck	Passed Inspection (Complete)	7-Apr-2017	7-Apr-2017	OGC Requested	Investigative Inspection Meet the Venturion operator on site. Found the main sales gas ESDV closed and the battery flaring solution gas from the 10-36-81-14 well. The facility was flaring approx. 17 e3m3/day and was not approved to do so. One of the blowdown valves had been converted to work as the group separator back pressure control. Found that condition # 2 and # 3 stated below in the approval dated May 8, 2009 to Husky Oil Operations were not being met. Venturion Oil also failed to notify the Commission of a planned flaring event as per D&PR 43(1). Condition # 2 : "In the event that the Vapour Recovery unit (VRU) is not operating (routine or non-routine shutdown) in a reasonable manner to capture and recompress the storage tank vapors for more than two-hour period , the 10-36 battery must be immediately shut-down to minimize the resultant flaring of gas." Found the VRU was not running to capture production tank vapors. Condition # 3 " During the truck loading operation at the 10-36 battery, all vented gas from the tanks must be captured into the VRU system." Found the truck vent connection was going to a sweetening scrubber and was no longer being captured into the VRU system. Noted that the group and test oil and water meters were overdue for meter proving. Action Items: 1. Submit the last 6 months of well test data for the wells flowing to the 10-36 battery that shows water cuts and tests as per D&PR 58. 2. Submit the last 6 months of VRU run time records 3. Correct the 10-36 battery shutdown logic such that it will not allow the battery to operate if the VRU is not running for more than a two-hour period. 4. Correct flaring volumes reported to the OGC in IRIS since the sales gas shut-in Jan 18/17 and the battery start-up Jan 23/17. Flared volume = group meter FE-1000 + pilot +purge + tank vapors. Ensure the flared volumes reported to the Ministry of Finance (MOF) are correct for this period. 5. Prove test and group oil and water meters. Please reply to OGC concerning the above action items.						South	00007696		Investigative Use
7-Apr-2017	0170218B7-001	Direct Energy Marketing Limited	10-Apr-2017		NTS: D 075-F/094-J-09	No	Truck	Passed Inspection (Complete)	10-Apr-2017	7-Apr-2017	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. Last SCADA calibration is from Nov. /2015. Chemical tanks still have fluid in them. Bull plug missing on wellhead. A BC-11 and suspension report may be required for this location.						North		02817	Wellsite - Inactive
7-Apr-2017	0170226S9-001	Canadian Natural Resources Limited	10-Apr-2017		NTS: B 019-F/094-P-02	No	Walk	Passed Inspection (Complete)	10-Apr-2017	7-Apr-2017	Planned	The b-19-F/94-P-2 and the b-B19-F/94-P-2 wells are both suspended. The b-19-F/94-P-2 well is not chained and locked. SCV is open. Signage is good. Flow line is still connected. Last SCADA calibration is from Feb. /2011. The b-B19-F/94-P-2 well is chained and locked inside a wellhead enclosure. SCV is open. Signage is good. Flow line is still connected. Last SCADA calibration is from Feb. /2012. Both wells require a BC-11 and suspension report to be submitted.						North		16517, 16677	Wellsite - Inactive

7-Apr-2017	037023636-001	Canadian Natural Resources Limited	10-Apr-2017		NTS: B-A 019-F/094-P-02	No	Walk	Passed Inspection (Complete)	10-Apr-2017	7-Apr-2017	Planned	SCADA calibration outdated. (Jan. /2015)						North		16660	Wellsite - Active Gas
7-Apr-2017	037024609-001	Canadian Natural Resources Limited	10-Apr-2017		NTS: D 036-F/094-P-02	No	Walk	Passed Inspection (Complete)	10-Apr-2017	7-Apr-2017	Planned							North		13918	Wellsite - Active Gas
7-Apr-2017	037034465-001	Ovintiv Canada ULC	10-Apr-2017		DLS: 13-29-079-17	No	Truck	Passed Inspection (Complete)	10-Apr-2017	10-Apr-2017	Complaint	This inspection was conducted in response to a land owner complaint of water being released from the well pad to adjacent property without the land owners consent. The complainant also questioned whether this water was tested prior to allowing it to leave the well pad. The inspection noted that the berms on the South & East side of the pad each had an opening which has allowed accumulated water/liquids to drain off the pad, potentially flowing to the adjacent land owned by the complainant. This inspection is tied to Complaint file #037011156-001.						South		25638	Complaint
10-Apr-2017	037044866-001	Canada Energy Partners Inc.	11-Apr-2017	26-Apr-2017	NTS: A 020-D/094-A-04	Yes	Truck	Deficiencies Corrected	28-May-2017	10-Apr-2017	OGC Requested	Meet Butler Ridge Energy Services on site. Verify that well site and disposal pump shutdowns were inspected and tested Feb 3, 2017 by Sharp Instruments. Alarm callouts were verified by Vipond Controls. The casing transmitter and tubing transducer had calibration tags dated Feb 3, 2017 . No calibration reports with "As found," " As Left " readings for the tubing and casing transmitters were able to be provided at the time of inspection. Could not verify the accuracy of the pressure readings transmitted to the SCADA system. Found the tubing transducer was mounted on the disposal pump discharge beside a pulsation dampener inside the pump building approx. 15 ft from the wellhead with (2) piping isolation valves in between. This does not meet Drilling and Production Regulation 74. The pump PSV was set at 1200 PSI on Dec 16, 2016. Found the disposal fluid meter was installed on the pump suction between suction filter pots and was not pipe fitted to ensure adequate downstream pipe diameters before a pipe elbow for non turbulent flow through the turbine meter. Found the disposal well surface casing vent was not piped outside the wellhead enclosure. The casing transmitter was not hard piped to the wellhead. It was being supported by instrument tubing, that had a visible leak. The electrical Tech cable connection to the casing transmitter was loose and had black tape on the cable end, and needed re-doing to ensure the electrical was explosion proof. Action Items: 1. Submit the tubing and the casing transmitter calibration reports. 2. In the event operations resume: a) Locate the tubing pressure transducer at the wellhead. The isolation valve to be locked or car sealed open, as a shutdown is associated to transmitter output. install a calibration/verification "tee" on the transmitter. b) Complete the installation of the pump building floor drain high level shutdown switch. c) Hard pipe the casing transmitter to the wellhead. The isolation valve to be locked or car sealed open, as a shutdown is associated to transmitter output. install a calibration/verification "tee" on the transmitter. d) Re-locate the disposal meter to the discharge side of the pump. Ensure the meter is installed as per manufacturer's specifications with adequate up and downstream pipe diameters to ensure non-turbulent flow and accurate measurement. Please respond to OGC concerning the above items and to the listed deficiencies through the KERMIT system.		D&PR	47 (f) 11 (3)(a)(b)	Relates To Fire Prevention Relates To Protection From Hazards	Found that the wellhead surface casing vent piping discharge was inside the wellhead enclosure and not safely vented to atmosphere. The surface casing vent piping is required to be piped outside of the enclosure. The well site was not free of garbage, debris and unused equipment. Contaminated soil, floating timber planks, a used oil drum, were found to be in the produced water tank farm containment berm. The tank dyke was approx. half full of water and had a visible oil sheen. Discussed the situation with contractor for Canada Energy, during the inspection, who said that the soil/snow mixture was material impacted by the produced water spill that occurred in March 2017 (Incident 036296420-001). According to cptractor the current plan, to address the impacted material and fluid within the secondary containment, is to remove the fluid (with vacuum trucks) and the soil, and then transport the material and fluid to appropriate disposal locations. The debris would also be removed at this time. Please provide disposal documentation to by May 15, 2017.	Central		22031	Wellsite - Waste Disposal
11-Apr-2017	037062896-001	Ovintiv Canada ULC	12-Apr-2017		DLS: 15-30-079-17	Yes	Truck	Passed Inspection (Complete)	12-Apr-2017	12-Apr-2017	Routine	This site was inspected due to an erosion concern received from a nearby land owner. The insp found that a drainage ditch (within pad) on north side of pad has eroded and transported soils west off site to the adjacent field. This was discussed with company staff and is scheduled to be addressed/repaired in the next 2 months. Concern was received from land owner That soil has been washed off the well pad and deposited in to field. I contacted landowner on Apr 12/17 advise of our inspection and that ECA would be addressing/repairing the soil erosion problem in the next 2 months.						South		11372	Wellsite - Active Gas
11-Apr-2017	037064129-001	Obsidian Energy Ltd.	12-Apr-2017		DLS: 14-21-083-18	No	Truck	Passed Inspection (Complete)	12-Apr-2017	12-Apr-2017	Routine	This inspection is a follow-up to Inspection #36116372-001. This inspection has been given a conditional pass on the premise an automated system to isolate the well will be installed on 14-21-83-18 (WA 29) by 8 am on April 20, 2017 Inspection #36116372-001: This inspection has been given a conditional pass on the premise that H2S Detection and an automated system to isolate the well will be installed on 14-21-83-18 (WA 29) by March 15, 2017. As per section 39(4) of the Drilling and Production Regulation, "if an uncontrolled flow of oil or gas from a completed well, other than a well suspended in accordance with section 25, could produce a hydrogen sulphide concentration greater than 100 ppm in atmosphere within 50 metres of the well, the permit holder of the well must install and maintain (a) an automated system to isolate the well in the event of an uncontrolled flow of oil or gas, and (b) if the well is located within 1 600 m of a populated area, a hydrogen sulphide detection and alarm system that is continuously monitored and is capable of activating the automated system referred to in paragraph (a)." Field Inspection completed on April 11, 2017: -A hydrogen sulphide detection and alarm system has been installed -An automated system to isolate the well has not been installed. Left 2 voicemail messages (April 11 & 12, 2017) with (Penn West). Spoke with (Predator) on April 12, 2017 who said the issue would be addressed. Please provide documentation to OGC by 8 am on April 20, 2017 that the: -automated system to isolate the well in the event of an uncontrolled flow of oil or gas has been installed -that the hydrogen sulphide detection and alarm system is capable of activating the automated isolation system						Central		00029	Wellsite - Active Gas
11-Apr-2017	037066618-001	Canadian Natural Resources Limited	12-Apr-2017		NTS: A 085-H/094-A-13	Yes	Truck	Passed Inspection (Complete)	12-Apr-2017	11-Apr-2017	OGC Requested	New Disposal Well Start-up Inspection. Meet CNRL Foreman, and CNRL Instrumentation Technician, at main facility c-18-I/94-A-13. Could not access the well site due to extremely poor road conditions. Review Site Shutdown Reports and photos taken by CNRL for the new disposal well equipment installation. Inspect the SCADA system main screen for the a-85-H/94-A-13 disposal well and verify that readings were correct. Verify that the local SCADA control shutdown set- point for the disposal well ESDV was set at 8100 Kpa. Obtain a copy of the Packer Isolation Test. Leave a copy of the disposal well approval Order # 16-02-006 with operations. A follow-up inspection will be conducted once access to the well site dries up.						Central		07392	Facility - Start Up
11-Apr-2017	037072270-001	ARC Resources Ltd.	12-Apr-2017		DLS: E 09-21-079-14	Yes	Truck	Passed Inspection (Complete)	12-Apr-2017	12-Apr-2017	Routine	All good on Inspection. Rig is very clean.						South		31349	Wellsite - Drilling Rig
11-Apr-2017	037074633-001	Venturion Oil Limited	12-Apr-2017		DLS: 11-34-081-14	Yes	Truck	Passed Inspection (Complete)	12-Apr-2017	12-Apr-2017	Complaint	This inspection was done in response to an odor complaint received on Apr 11/17. -No off-site odors were noted at the time of the inspection. -HP flare was burning at time of insp. There were no odors detected down wind of this site. I checked the complainant's residence and did not detect any odors that could be attributed to the 11-34 site. The owner was onsite and said the odors has been present around 9am.						South	00000047		Complaint
11-Apr-2017	037075240-001	Tourmaline Oil Corp.	12-Apr-2017		DLS: A 13-36-076-17	Yes	Truck	Passed Inspection (Complete)	12-Apr-2017	12-Apr-2017	Routine	Loose grounds, fixed while still on location. All else was in good condition. Rig was clean.						South		30414	Wellsite - Drilling Rig
11-Apr-2017	037083608-001	Kelt Exploration (LNG) Ltd.	12-Apr-2017		DLS: 10-10-088-22	No	Truck	Passed Inspection (Complete)	12-Apr-2017	11-Apr-2017	Routine	COMMENTS: -No concerns here at this time.						Central	00001732, 00008478		Facility - Active
11-Apr-2017	037158325-001	Obsidian Energy Ltd.	21-Apr-2017		DLS: C 03-29-083-18	No	Truck	Passed Inspection (Complete)	21-Apr-2017	21-Apr-2017	Routine	This inspection is in relation to deficiency 36107689-002 from inspection 36107689-001. The poisonous gas symbol is legible. Deficiency Comment: C 03-29-083-18 (WA 186) - The poisonous gas symbol and emergency contact number are not legible. Please address.						Central		00186	Wellsite - Active Gas
11-Apr-2017	037159441-001	Obsidian Energy Ltd.	21-Apr-2017		DLS: 13-23-083-18	No	Truck	Passed Inspection (Complete)	21-Apr-2017	21-Apr-2017	Routine	This inspection is in relation to Inspection # 36111755-001. The poisonous gas symbol is legible.						Central		00082	Wellsite - Active Gas
11-Apr-2017	038018125-001	Plateau Pipe Line Ltd.	7-Jun-2017		From: DLS: 05-07-081-17 To: DLS: 09-28-081-17	Yes	Truck	Passed Inspection (Complete)	7-Jun-2017	11-Apr-2017	OGC Requested	WPS WITH PQR's produced Welder qualifications with test results produced(field tested) Radiographer's certification produced Coating applicators training certificates produced 1-50 sleeves Peal tested Welding inspector Rick Black 100 % Visual inspection, 100% radiography Contractor:- Strait Projects LTD						South			Pipeline - Technical Eng.
12-Apr-2017	037073242-001	Ovintiv Canada ULC	12-Apr-2017		DLS: A 06-22-077-14	Yes	Truck	Passed Inspection (Complete)	12-Apr-2017	12-Apr-2017	Routine	No problems found on inspection. Rig is very clean.						South		32174	Wellsite - Drilling Rig
12-Apr-2017	037082982-001	Pavilion Energy Corp.	12-Apr-2017	9-May-2017	DLS: 06-19-086-19	No	Truck	Deficiencies Corrected	15-May-2017	12-Apr-2017	Follow Up	This is a follow up to Inspection 34782763. Separator door was left open and leak does appear to be fixed. There are some odors on lease, possibly from when separator dumps to tanks. Surface water is up to top of berm on north east side and should be handled appropriately and not allowed to run over. There does appear to be a sheen on surface. Please refer to Oil and Gas Waste Regulation Section 7 2 (e). Chemical tanks at wellhead are to be grounded. Valve on pressure line at separator for Amot should be locked open if this will ESD site on high pressure.		D&PR OGAA	50 (1) 37 (2)(c)	Relates To Prevention Of Losses Relates To Spillage	Fuel gas line off pipeline has had bullplugs removed and should be put back. Where the bullplugs were removed is staining on ground and this should be cleaned up. Staining on ground all around separator building to be cleaned up. There is staining on ground, inside barricade where line comes up from ground and goes to tanks. Ensure this flange is not leaking. Staining on ground around wellhead to be cleaned up. Is this still spillage from diesel spill when service rig was on site?	Central	00000106	02575, 03723	Facility - Active
12-Apr-2017	037084237-001	Tourmaline Oil Corp.	12-Apr-2017		DLS: 15-02-080-16	Yes	Truck	Passed Inspection (Complete)	12-Apr-2017	12-Apr-2017	OGC Requested	Facility Start-up Inspection Meet Tourmaline Production Foreman, and Tourmaline Lead Operator, and contract staff. Review the facility approval conditions. Review the Electrical and Instrumentation QA/QC binder with electrical contractor Pronghorn Controls. Inspect the new process equipment and piping installation on site. Action Items: 1. Determine which fuel gas meter (the 02-11 plant or the 15-02 Roots meter) is to be is to be used to report the 15-02 fuel gas. If the fuel gas meter at the plant is to be used then identify the 15-02 Roots meter as "non-accounting". If the Roots meter at 15-02 is to be used install a metal tag with the meter ID # and the installation date. Add 15-02 fuel gas to month end report for the 02-11 plant. 2. Within one month of operation update the gas analysis in the EFM for the inlet meter FE-1000. 3. Lock closed the Inlet Separator Drive Gas meter and identify as not in service. 4. Submit an updated lock or car seal list. 5. Install fresh air intake and exhaust for the Cata-a-dyne heater in the produced water tank enclosure. 6.Within one week of operation for the HP flare stack and LP incinerator perform a flame fail test to verify block and hold and call-out function. Please reply to OGC concerning the above action items. -						South	00007880		Facility - Start Up
12-Apr-2017	037092324-001	Canadian Natural Resources Limited	13-Apr-2017		NTS: C 034-A/094-H-16	No	Walk	Passed Inspection (Complete)	13-Apr-2017	12-Apr-2017	Planned	Catadyne heater does not have a hood and exhaust						Central		07271	Wellsite - Active Gas
12-Apr-2017	037092931-001	Canadian Natural Resources Limited	13-Apr-2017		NTS: C 025-A/094-H-16	No	Walk	Passed Inspection (Complete)	13-Apr-2017	12-Apr-2017	Planned	Wrong company name and incomplete location on sign. SCV pressed into the ground						Central		18671	Wellsite - Active Gas
12-Apr-2017	037093538-001	Canadian Natural Resources Limited	13-Apr-2017		NTS: C 091-E/094-H-09	No	Walk	Passed Inspection (Complete)	13-Apr-2017	12-Apr-2017	Routine							Central		18293	Wellsite - Active Gas
12-Apr-2017	037094145-001	Canadian Natural Resources Limited	13-Apr-2017		NTS: D 083-E/094-H-09	No	Walk	Passed Inspection (Complete)	13-Apr-2017	12-Apr-2017	Routine							Central		12421	Wellsite - Active Gas
12-Apr-2017	037096224-001	Orphan Fund	13-Apr-2017		DLS: 04-12-083-18	No	Truck	Passed Inspection (Complete)	13-Apr-2017	13-Apr-2017	OGC Requested	Fenced and gated with cattle-guard, wellhead is chained and locked. Wellhead cellar is full of water. Location sign is laying on the ground. Surface water on approximately 1/4 of the pad estimated 25 cm at the deepest point bulrushes present. Two bermed sumps are holding water approximately 25 cm deep and one dug out sump is full to ground level depth unknown. Surface water has caused one erosion channel off lease to a ditch. No SCVF Occasional small areas of sheen on surface water appears to be organics						South		19636	Wellsite - Inactive
12-Apr-2017	037097515-001	Orphan Fund	13-Apr-2017		DLS: 03-36-080-18	No	Walk	Passed Inspection (Complete)	13-Apr-2017	13-Apr-2017	OGC Requested	Fenced and gated . Wellhead chained and locked. Approximately 2/3 of the pad is covered by 5 to 7.5 cm of water. No visible sheen. Pad is very soft and access road is not drivable at the present time. Water is draining through opening in the berms to farm field.						South		21717	Wellsite - Inactive
12-Apr-2017	037381496-001	Orphan Fund	8-May-2017		DLS: 14-13-084-21	No	Truck	Passed Inspection (Complete)	8-May-2017	8-May-2017	OGC Requested	Completed surface water accumulation and berm inspection. Pavilion facility also on site. Inspection observations and photographs were emailed to OGC on April 12, 2017.						Central		10545	Wellsite - Inactive
12-Apr-2017	037382547-001	Orphan Fund	8-May-2017		DLS: 13-15-085-21	No	Truck	Passed Inspection (Complete)	8-May-2017	8-May-2017	OGC Requested	Completed surface water accumulation and berm inspection. Berm breach observed. Inspection observations and photographs were emailed to OGC on April 12, 2017.						Central		11305	Wellsite - Inactive
12-Apr-2017	037383540-001	Orphan Fund	8-May-2017		DLS: 8 13-03-085-21	No	Truck	Passed Inspection (Complete)	8-May-2017	8-May-2017	OGC Requested	Completed surface water accumulation and berm inspection. Inspection observations and photographs were emailed to OGC on April 12, 2017.						Central		11564	Wellsite - Inactive
12-Apr-2017	037384511-001	Orphan Fund	8-May-2017		DLS: 14-25-084-21	No	Truck	Passed Inspection (Complete)	8-May-2017	8-May-2017	OGC Requested	Completed surface water accumulation and berm inspection. Pavilion well on site. Surface casing vent flow and H2S odour observed. Contacted OGC on April 12, 2017. Inspection observations and photographs were emailed to OGC on April 12, 2017.						Central		21191	Wellsite - Inactive
12-Apr-2017	037385496-001	Orphan Fund	8-May-2017		DLS: A 08-26-084-21	No	Truck	Passed Inspection (Complete)	8-May-2017	8-May-2017	OGC Requested	Completed surface water accumulation and berm inspection. Pavilion well on site. Inspection observations and photographs were emailed to Kristen Ramsey on April 12, 2017.						Central		22158	Wellsite - Inactive
19-Apr-2017	037126789-001	Shanghai Energy Corporation	20-Apr-2017		NTS: B 087-K/094-I-11	No	Truck	Deficiencies Corrected	1-May-2017	19-Apr-2017	Routine			D&PR	50 (1) 16 (1)(a)(b)	Relates To Prevention Of Losses Relates To Tools, Casing, Equipment And Materials	Gas leak from wellhead valve at b-87-K/94-I-11. No ground cable on plastic tank at b-887-K/94-I-11.	North		11976, 23291, 23292	Wellsite - Active Gas
19-Apr-2017	037127825-001	Shanghai Energy Corporation	20-Apr-2017		NTS: C 077-K/094-I-11	No	Truck	Passed Inspection (Complete)	20-Apr-2017	19-Apr-2017	Routine							North		21863, 21864	Wellsite - Active Gas
19-Apr-2017	037134153-001	Pengrowth Energy Corporation	20-Apr-2017		NTS: C 054-D/093-P-10	No	Truck	Passed Inspection (Complete)	20-Apr-2017	20-Apr-2017	Planned	Secondary containment for chemical tanks capacity exceeded and overflowing, no visible evidence of any leaks from chemical tanks at time of inspection. D&PR 50 (2) A facility permit holder must ensure that each storage tank or group of tanks at the permit holder's facility has secondary containment in accordance with the current edition of National Fire Protection Association Code 30: Flammable and Combustible Liquids Code, and that any dike or fire wall is maintained in good condition and the area encompassed by it is kept free from grass, weeds or other combustible material.						South		22988, 22989, 22990, 22991, 22992	Wellsite - Active Gas
19-Apr-2017	037135803-001	Ovintiv Canada ULC	20-Apr-2017		NTS: D 040-D/093-P-10	No		Passed Inspection (Complete)	20-Apr-2017	20-Apr-2017	Planned							South		24924, 25831	Wellsite - Active Gas
19-Apr-2017	037136824-001	Canadian Natural Resources Limited	20-Apr-2017		NTS: B 047-D/093-P-10	No	Truck	Passed Inspection (Complete)	20-Apr-2017	20-Apr-2017	Planned							South		21714	Wellsite - Active Gas
19-Apr-2017	037156691-001	ConocoPhillips Canada Operations ULC	21-Apr-2017		NTS: B 090-C/093-P-10	No	Truck	Passed Inspection (Complete)	21-Apr-2017	21-Apr-2017	Planned	Building C 80 C Cap missing off stainless steel line of needle valve						South		16968, 17072, 17073, 17074	Wellsite - Active Gas
19-Apr-2017	037157703-001	ConocoPhillips Canada Operations ULC	21-Apr-2017		NTS: B 061-D/093-P-10	No	Truck	Passed Inspection (Complete)	21-Apr-2017	21-Apr-2017	Planned	Pressure Alert Valve chain to long Pigging Containment Barrel corroded - no longer usable						South		17513	Wellsite - Active Gas
20-Apr-2017	037138087-001	Pavilion Energy Corp.	20-Apr-2017		DLS: 14-26-085-20	No	Truck	Deficiencies Corrected	24-Apr-2017	20-Apr-2017	Routine	-Secondary containment for the tank farm is close to overflowing. There is minimal freeboard with visible oil in the water. -Flare stack has evidence of animal activity around the base -There is a stain around the flare stack and water flowing from this area across the lease and off lease. -The Facility is approx. 430m from a residence please refer to the Drilling and Production Regulation Section 39(3)(a)		OGAA	37 (1)(a)(b)	Relates To Spillage	Surface water is leaving the lease through a breach in the berm in the south west corner. Please address.	Central	00000056, 00007056		Facility - Inactive
20-Apr-2017	037139996-001	Direct Energy Marketing Limited	20-Apr-2017		NTS: C 073-I/094-J-10	No	Truck	Passed Inspection (Complete)	20-Apr-2017	20-Apr-2017	Planned	Flare not operational.						North		17878	Wellsite - Active Gas
20-Apr-2017	037141013-001	Direct Energy Marketing Limited	20-Apr-2017		NTS: A 094-I/094-J-10	No	Truck	Passed Inspection (Complete)	20-Apr-2017	20-Apr-2017	Planned	Flare not operational.						North		03073	Wellsite - Active Gas
20-Apr-2017	037141985-001	Direct Energy Marketing Limited	20-Apr-2017		NTS: A 005-A/094-J-15	No	Truck	Passed Inspection (Complete)	20-Apr-2017	20-Apr-2017	Planned	Flare not operational.						North		08867	Wellsite - Active Gas
20-Apr-2017	037141562-001	Direct Energy Marketing Limited	20-Apr-2017		NTS: A 092-I/094-J-10	No	Truck	Deficiencies Corrected	1-May-2017	20-Apr-2017	Planned	Flare not operational. Unused separator building with tags dating back to 2009.		OGAA	37 (1)(a)	Relates To Spillage	Chemical leak inside meter skid must be cleaned up and repaired.	North		04612	Wellsite - Active Gas
20-Apr-2017	037144550-001	Direct Energy Marketing Limited	20-Apr-2017		NTS: C 091-I/094-J-10	No	Truck	Passed Inspection (Complete)	20-Apr-2017	20-Apr-2017	Routine	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected.						North		03910	Wellsite - Inactive

20-Apr-2017	0171458B3-001	Direct Energy Marketing Limited	20-Apr-2017		NTS: A 077-L/094-J-09	No	Truck	Passed Inspection (Complete)	20-Apr-2017	20-Apr-2017	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Tank secondary containment nearly full.						North		03104	Wellsite - Inactive
20-Apr-2017	0171468S8-001	Direct Energy Marketing Limited	20-Apr-2017		NTS: B 097-L/094-J-09	No	Truck	Deficiencies Corrected	1-May-2017	20-Apr-2017	Planned	Flare not operational.		OGAA	37 (1)(a)	Relates To Spillage	Tank secondary containment full, must be emptied.	North		03361	Wellsite - Active Gas
20-Apr-2017	0171478A8-001	Direct Energy Marketing Limited	20-Apr-2017		NTS: B 008-D/094-J-16	No	Truck	Passed Inspection (Complete)	20-Apr-2017	20-Apr-2017	Planned	Flare not operational.						North		05077	Wellsite - Active Gas
20-Apr-2017	0171488Z0-001	Direct Energy Marketing Limited	20-Apr-2017		NTS: D 096-L/094-J-09	No	Truck	Passed Inspection (Complete)	20-Apr-2017	20-Apr-2017	Planned	Flare not operational.						North		04167	Wellsite - Active Gas
20-Apr-2017	0171497S2-001	Direct Energy Marketing Limited	20-Apr-2017		NTS: D 072-L/094-J-09	No	Truck	Passed Inspection (Complete)	20-Apr-2017	20-Apr-2017	Planned	Flare not operational.						North		03961	Wellsite - Active Gas
20-Apr-2017	0171625Z4-001	Kelt Exploration (LNG) Ltd.	21-Apr-2017		DLS: A 05-27-087-23	No	Truck	Passed Inspection (Complete)	21-Apr-2017	21-Apr-2017	Routine	1 plug on plug board needs repair. All else was found in good condition.						Central		30416	Wellsite - Drilling Rig
20-Apr-2017	0172415A8-001	Sukunka Natural Resources Inc.	28-Apr-2017		NTS: A-A 043-I/093-P-03	No	Truck	Passed Inspection (Complete)	28-Apr-2017	28-Apr-2017	Planned							South		20650	Wellsite - Active Gas
21-Apr-2017	0171700I9-001	Saguaro Resources Ltd.	24-Apr-2017		NTS: B 024-H/094-G-08	Yes	Truck	Passed Inspection (Complete)	24-Apr-2017	21-Apr-2017	OGC Requested	Met operators at site. Reviewed paper documents and a tour of the new construction. As per Permit conditions.						Central	00017858		Facility - Construction Eng.
24-Apr-2017	0171749Y4-001	Orphan Fund	24-Apr-2017		DLS: 02-02-085-18	No	Truck	Passed Inspection (Complete)	24-Apr-2017	24-Apr-2017	OGC Requested	Lease water is not amounting to much. Water could be left to evaporate over the early summer.						Central		16091	Wellsite - Suspended
25-Apr-2017	0171847G8-001	Ovintiv Canada ULC	25-Apr-2017		DLS: G 02-14-081-18	Yes	Truck	Passed Inspection (Complete)	25-Apr-2017	25-Apr-2017	Routine	1 ground needs repair. All else was in good condition.						South		32019	Wellsite - Drilling Rig
25-Apr-2017	0171857T4-001	Ovintiv Canada ULC	25-Apr-2017		DLS: O 02-14-081-18	Yes	Truck	Passed Inspection (Complete)	25-Apr-2017	25-Apr-2017	Routine	Rig was in good condition. No issues. Sump almost full.						South		32387	Wellsite - Drilling Rig
25-Apr-2017	0171924G8-001	ConocoPhillips Canada Resources Corp.	25-Apr-2017			No	Walk	Passed Inspection (Complete)	25-Apr-2017	25-Apr-2017	Complaint	I inspected ConocoPhillips Water Withdrawal Authorization with ConocoPhillips rep on April 18th 2017. The authorization and related paperwork were found to be in compliance. I was not able to travel down the pipeline ROW until April 24th. I mentioned my concerns would be any sediment and erosion along the ROW and Alexander Creek and that I would be back the week of April 24-28. He mentioned to me that the ROW is muddy and that it was communication with ConocoPhillips construction people that some ground work and reseeding would be needed. I inspected the Point of Diversion of Alexander Creek and the pipeline ROW on April 24 and 25 2017. There are concerns at the point of water withdrawal and that the steep hill has as deep gouge in it and resulted in some mud being created. There were 2 layers of silt fence installed but the last length is too short and saturated sediment will make it way around the end of the fence in time as the spring melt continues and will definitely fail if there is a rain event. This needs to be remedied immediately. There are sediment fences along the pipeline ROW that are full of sediment and are close to failing. There is already a sediment issue into a stream from one set of sediment fences on the first hill of the pipeline ROW. This will be forwarded onto OGC Enforcement for an investigation. There is action that is required immediately to stop water and sediment from traveling down the ROW and entering the draw towards the stream. This inspection will show as a PASS but there are issues associated with the water withdrawal activities that need to be dealt with immediately. The matter has been forwarded onto OGC Enforcement for an investigation instead of issuing a deficiency at this point in time.						Central			Water Withdrawal
25-Apr-2017	0171979G1-001	Canadian Natural Resources Limited	26-Apr-2017		NTS: A 041-B/093-P-03	No	Truck	Passed Inspection (Complete)	26-Apr-2017	26-Apr-2017	Planned	Company Rep. Contacted for the following: Pressure Alert chain improperly connected for intended use AMOT for Hi Lo Pipeline pressure switch vented inside building Secondary Chemical tank containment full to capacity. ESD bypass valve improperly secured						South		21232	Wellsite - Active Gas
25-Apr-2017	0171991A3-001	Canadian Natural Resources Limited	26-Apr-2017		NTS: B 077-A/093-P-03	No	Truck	Passed Inspection (Complete)	26-Apr-2017	26-Apr-2017	Planned	Company Rep. Contacted for the following: open pail sitting atop another pail and on the casing bolts leaning against the Surface Vent Pipe approximately 2/3 full of unknown substance						South		23438	Wellsite - Active Gas
25-Apr-2017	0172001B8-001	Canadian Natural Resources Limited	26-Apr-2017		NTS: C 002-B/093-P-03	No	Truck	Passed Inspection (Complete)	26-Apr-2017	26-Apr-2017	Planned	Records in Kermit indicate last production 2016/03 D&PR Inactive or suspended wells 25. (1) In this section: "active" means (a) production, injection or disposal of fluids, (b) drilling, completion or workover operations, and (c) with respect to a well designated under section 2 (7), monitoring reservoir pressure or obtaining other formation information. "inactive" , in relation to a well, means a well that has not been abandoned but (a) has not been active for 12 consecutive months, or (b) if the well is classified as a special sour well, has not been active for 6 consecutive months. (2) The well permit holder of an inactive well must submit a report to the commission within 30 days of the suspension of a well. (3) The well permit holder of a suspended well must establish a program of inspections sufficient to ensure the ongoing integrity of the well. (4) The well permit holder of a suspended well must maintain records of the inspections referred to in subsection (3). (5)The well permit holder of an inactive well, within 60 days of the well becoming inactive, must suspend the well in a manner that ensures the ongoing integrity of the well						South		09997	Wellsite - Active Gas
25-Apr-2017	0172016A3-001	Canadian Natural Resources Limited	26-Apr-2017		NTS: D-A 080-A/093-P-03	No	Truck	Passed Inspection (Complete)	26-Apr-2017	26-Apr-2017	Planned	Company Rep. Contacted for the following: Rexroth quick release valve constant venting on ESD (yellow)						South		19460	Wellsite - Active Gas
25-Apr-2017	0172028I2-001	Canadian Natural Resources Limited	26-Apr-2017		NTS: B 016-G/093-P-03	No	Truck	Passed Inspection (Complete)	26-Apr-2017	26-Apr-2017	Planned							South		20207	Wellsite - Active Gas
25-Apr-2017	0172429Z8-001	Orphan Fund	28-Apr-2017		DLS: 09-05-080-17	No	Walk	Passed Inspection (Complete)	28-Apr-2017	28-Apr-2017	OGC Requested	Site contains accumulated water. There is a breach in the perimeter soil berm on the SE corner. Water is draining east off the site at this point. Water testing is scheduled for the week of May 1 - 5.						South		21432	Wellsite - Suspended
25-Apr-2017	0172472S8-001	ARC Resources Ltd.	1-May-2017		From: DLS: 14-07-080-14 To: DLS: 06-35-080-16	No	Walk	Deficiencies Corrected	15-May-2017	1-May-2017	Complaint	Land owner complaint of surface soil erosion along newly constructed P/L RoW. On inspection, it was observed that soil erosion was ongoing and there did not appear to be any surface soil erosion mitigation measures in place/utilized on the lower 2/3 of the P/L RoW [leading to the creek (S3)]. Sediment laden surface water was flowing directly in to the creek on the East end of this P/L segment. There are visible sediment deposits on the creek bank form the surface soil transported off the new P/L RoW. Note condition #23 of the permit regarding adherence to submitted Schedule 'A'. Thanks.		OGAA	21 (a)(i)	Relates To Permit Required		South			Pipeline - Construction Env.
26-Apr-2017	0172042I8-001	Canadian Natural Resources Limited	26-Apr-2017		NTS: D 039-E/094-A-16	No	Truck	Passed Inspection (Complete)	26-Apr-2017	26-Apr-2017	Routine							Central	00008379, 00007010, 00000104, 00008198, 00001537, 00002337, 00018417		Facility - Active
26-Apr-2017	0172048J8-001	Canadian Natural Resources Limited	26-Apr-2017		From: NTS: D 073-C/094-A-15 To: NTS: D 071-C/094-A-15	No	Truck	Passed Inspection (Complete)	26-Apr-2017	26-Apr-2017	Routine							Central			Pipeline - Active
26-Apr-2017	0172054S1-001	Canadian Natural Resources Limited	26-Apr-2017		From: NTS: D 048-E/094-A-16 To: NTS: D 047-E/094-A-16	No	Truck	Passed Inspection (Complete)	26-Apr-2017	26-Apr-2017	Routine							Central			Pipeline - Active
26-Apr-2017	0172060Z7-001	AQT Water Management Inc.	26-Apr-2017		DLS: 11-12-084-19	Yes	Truck	Passed Inspection (Complete)	26-Apr-2017	26-Apr-2017	Complaint	Odour complaint called in regarding area close to this location. I was not able to find any odour source here. I also checked close to the 6-24 well. Please ensure ongoing odour control measures are in place. Thanks.						Central	00000287		Facility - Active
26-Apr-2017	0172079I6-001	PETRONAS Energy Canada Ltd.	26-Apr-2017		DLS: 16-22-084-25	No	Truck	Passed Inspection (Complete)	26-Apr-2017	26-Apr-2017	Routine	Two berm breaches near the surface equipment with surface runoff leaving location. Red surface staining. This inspection has been given a conditional pass. We are requesting lease inspection forms and any discharge forms completed at the above location, between February 1, 2017 and April 26, 2017. Email sent to OGC on April 26, 2017. Please provide the requested information by 4:30 pm, April 27, 2017						Central	00018081		Wellsite - Active Gas
26-Apr-2017	0172093I4-001	ConocoPhillips Canada Resources Corp.	26-Apr-2017		DLS: 04-17-088-24	Yes	Truck	Passed Inspection (Complete)	26-Apr-2017	26-Apr-2017	Planned	Measurement inspection Meet ConocoPhillips Measurement Specialist and Caron Measurement technicians on site. The 4-17-88-24 well has been shut-in for about 2 years and has recently been designated as an oil well. The well was started up on April 20, 2017 .The meter proving was for the oil meter on the 3 phase separator dumping to production tanks. It was noted that the meter proving taps were downstream of the dump valve. A gravimetric prove was attempted , but did not yield proving runs with consistent meter factors. The meter factor was not changed from the bench proved factor. Specialist agreed to relocate the proving taps to upstream of the dump valve and re-attempt proving the oil meter using a master meter. Action items: 1. Obtain a live oil sample and perform a laboratory analysis to determine a shrinkage factor due to gas entrained in the oil for the next meter prove. 2. Relocate the proving taps to upstream of the separator dump valve. 3. Install calibration tags on the 4-17 separator gas meter MVS, ensure next calibration date is displayed on the tag. Submit the Fisher ROC EFM Report for inspection. 4. Found that Caron Measurements Density Meter last calibration was Oct 31, 2013. Please ensure that they calibrate this instrument be for any further use. Please respond to OGC concerning the above action items.						Central		28246	Measurement
26-Apr-2017	0173563O5-001	Trans Mountain Pipeline ULC	5-May-2017			Yes	Truck	Passed Inspection (Complete)	5-May-2017	5-May-2017	Routine	All work that had been conducted at the time of inspection had been conducted in an environmentally responsibly manner. I have no concerns regarding the work being done associated to this permit.						South			Related Activities
27-Apr-2017	0173338B8-001	Ovintiv Canada ULC	27-Apr-2017		NTS: C 041-G/093-P-09	Yes	Truck	Passed Inspection (Complete)	27-Apr-2017	27-Apr-2017	OGC Requested	Start-up Inspection Meet with EnCana Project Team and Project Manager. Review the OGC Facility Permit conditions. Inspect that an ERP and a flare log were available in the control room. Inspect the plant accounting meter configurations, and commissioning reports. Inspect the electrical QAQC. An updated car seal list was provided at the time of inspection. Performed an spot check on a selection of car seals throughout the inspection of the production equipment. Witness a successful Mode 1 ESD function test when (2) fire-eye was tripped in the overheads compressor building Q-410. Action items: 1. Request that they submit a brief description concerning the levels of security protecting the facility PLC and network host system from external intrusion. Inquire as to if the PLC can be taken off factory defaults for an extra level of security. 2. Once the facility is pressurized and the HP and LP flare headers purge rates are set confirm if the HP and LP main flare meters are reading the correct purge rates. Determine if a (2) stage flare reporting structure (main flare meter + purge gas) is required. Found that the HP flare meter low flow cut-off was set 0.0 m/s. Confirm if this is within the manufacturers specification of +/- 5% accuracy. 3. Ensure that monthly flare reports are submitted as required. Follow-up with EnCana PA. 4. Ensure that written log of the VRU and the overheads compressor are kept. Follow-up withMaintenance Coordinator. 5. Request signed and dated flare meter maintenance report or SANCO Check Sheet is completed with flare metering commissioning. 6.Prior to start-up ensure the sales meter FE-1096 K-factor is set the same as tested by TransCanada Calibrations at 882.87 in both the Daniels US meter and in the Fisher ROC. Daniels commissioning report indicates the meter passed and the ROC could receive the max frequency of 5000 Hz when commissioned. Once the meter is operation verify that the meter is reading correctly. Use Daniels meter diagnostics. Develop a meter verification procedure (Speed of Sound Test Report) minimum requirement for delivery point facility to facility is semi-annual. Inform as to what maintenance will be conducted. Update the inlet/sales gas analysis with a blended analysis within 2 weeks of operation. 7. Add flow check documentation to the OGC Start-up Binder for all accounting meters. Submit the Start-up Binder to OGC with 48 hours after sales has commenced. 8. Notify the Commission of the date and time sales commenced. 9. Submit final Spartan Controls commissioning documentation (Wet -Test) for FE-5422 and FE-1097 when complete. 10. Provide on a USB data stick: a) Plant Shutdown key. b) Welded Piping Section QA/QC documentation (As discussed). c) Instrument and GHT tubing pressure tests data d) Facility Metering Schematic						South	00018346		Facility - Start Up
27-Apr-2017	0173349I7-001	Canadian Natural Resources Limited	28-Apr-2017		NTS: D 066-D/093-P-02	No	Truck	Passed Inspection (Complete)	28-Apr-2017	28-Apr-2017	Planned	This well shows active in Kermit. The following from D&PR for Active or Inactive wells Last production records 2015-05 Inactive or suspended wells 25. (1) In this section: "active" means (a) production, injection or disposal of fluids, (b) drilling, completion or workover operations, and (c) with respect to a well designated under section 2 (7), monitoring reservoir pressure or obtaining other formation information. "inactive" , in relation to a well, means a well that has not been abandoned but (a) has not been active for 12 consecutive months, or (b) if the well is classified as a special sour well, has not been active for 6 consecutive months. (2) The well permit holder of an inactive well must submit a report to the commission within 30 days of the suspension of a well. (3) The well permit holder of a suspended well must establish a program of inspections sufficient to ensure the ongoing integrity of the well. (4) The well permit holder of a suspended well must maintain records of the inspections referred to in subsection (3). (5)The well permit holder of an inactive well, within 60 days of the well becoming inactive, must suspend the well in a manner that ensures the ongoing integrity of the well						South		09467	Wellsite - Active Gas
27-Apr-2017	0173359O7-001	Tourmaline Oil Corp.	28-Apr-2017		NTS: A 034-L/093-P-02	No	Truck	Passed Inspection (Complete)	28-Apr-2017	28-Apr-2017	Planned	Evidence of SCVF (surface casing vent flow) D&PR Venting and fugitive emissions 41(4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow If current reports are available please email to OGC LEL readings in meter building caused personal monitor to alarm D&PR Prevention of losses 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes Pressure Alert Chain detached from relief valve quick link bent						South		24086	Wellsite - Active Gas
27-Apr-2017	0173636I24-001	Sukunka Natural Resources Inc.	28-Apr-2017		NTS: A 016-F/093-P-03	No	Truck	Passed Inspection (Complete)	28-Apr-2017	28-Apr-2017	Planned							South		17713	Wellsite - Active Gas
27-Apr-2017	0173379I0-001	Canadian Natural Resources Limited	28-Apr-2017		NTS: A 066-G/093-P-03	No	Truck	Passed Inspection (Complete)	28-Apr-2017	28-Apr-2017	Planned	ESD Bypass valve not secured as per the following Emergency shut-down devices 49. (1) A permit holder must not bypass or disable an alarm, monitoring device, pressure relieving valve or emergency shutdown device at a producing well or facility, unless (a) the purpose of the bypass or disablement is to carry out maintenance or commissioning of the well or facility, (b) the well or facility is continuously monitored, (c) the permit holder has established and documented work procedures sufficient to ensure that the operation can be conducted safely, and (d) the operation is conducted in accordance with the procedures referred to in paragraph (c). (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable a pressure relieving valve or device, or an emergency shutdown device, at a producing well or facility.						South		22972	Wellsite - Active Gas

28-Apr-2017	037258105-001	Canadian Natural Resources Limited	1-May-2017		NTS: A 085-H/094-A-13	No	ATV/Snow Machine	Passed Inspection (Complete)	1-May-2017	28-Apr-2017	Follow Up	Follow-up Inspection This inspection was initiated due an inquiry as to the values reported to the BC-S1B Monthly Disposal Sheet and subsequent email received on April 26 2017 from CNRL which shows SCADA trend on March 22 at 20:08 hrs of the tubing pressure exceeding of the max well head injection pressure of 8100 kpa for approx. 2 hours and 12 minutes. The maximum wellhead injection pressure reported on the BC-S1B was incorrectly reported for March 2017. Meet Techmation, electricianand use ATV to get into the site, due to extremely poor road conditions. Verify the disposal meter K-factor and that flow was accumulating back to the Fisher ROC ok. Witnessed (2) successful wellhead ESD valve closures at 7900 Kpa. Found the tubing and casing transmitters were ranged to 50,000 Kpa. The technician lowered the range to 12,000 Kpa to increase resolution. The Fisher ROC analog inputs for the tubing and casing were calibrated. The technician also enabled the Fisher ROC alarms for the tubing and casing transmitters and set values in the Fisher ROC. The idea is to generate an alarm on the SCADA host at the plant to allow the operator time to adjust the choke set point to avoid a high tubing pressure shutdown. Tubing- high alarm set at 7850 Kpa- Tubing high high alarm set at 7900 Kpa. Casing high alarm 500 Kpa- Casing high high alarm set 510 Kpa. Action Items: 1. Poll the a-85-H/94-A-13 Fisher ROC for the tubing and casing high, and high high alarm points. Generate and record (history) high and high high alarms on the SCADA host system for the tubing and casing transmitters at the c-18-I/94-A-13 facility. 2. Submit evidence (documentation) that shows SCADA data for the disposed volumes (recorded as yesterdays or the daily total) are being uploaded correctly into CNRLs Production Volume Reporting software (PRV). 3. Correct the BC-S1B report that was submitted for March 2017. Ensure the process that caused the error has been corrected. Please respond to OGC concerning the above action items.						Central		07392	Facility - Start Up
30-Apr-2017	037262523-001	Venturion Oil Limited	2-May-2017		DLS: 11-34-081-14	No	Truck	Passed Inspection (Complete)	2-May-2017	2-May-2017	Complaint	This inspection was done in response to an odor complaint received Apr 30/17. During this insp an off- site odor was present to the east. The source of the odor was not confirmed, but was possibly from the HP flare. The odor was also present on a subsequent visit May 1/17. Both times the odor was detected when down wind of the flare. Please have operator check in to possible odor source during daily operations. Thanks.						South	00000047		Complaint
1-May-2017	037355643-001	Pavilion Energy Corp.	5-May-2017		DLS: 03-10-085-21	No	Truck	Deficiencies Corrected	6-Jun-2017	5-May-2017	Routine	Please confirm the integrity of the secondary containments around the storage tanks (Desand Tank, Water, T100, T200, T300, T400, T500, PW 200, PW 100) on site. Please provide a copy of the procedure used and the results of the inspection to OGC by May 17, 2017. Please remove the debris from the secondary containment for the Produced Water Tank associated with the dehy. Please provide an update with photographs to OGC by May 17, 2017. As per Drilling and Production Regulation, Section 39(3) A permit holder of a completed well or facility must install and maintain fencing or take other access control measures to prevent unauthorized access to the well or facility if (a) the well or facility is located within 800 m of a populated area, or (b) a populated area is within the emergency planning zone for the well or facility. Please ensure access is restricted (IE acces through open gates) and the fence is maintained. The catchment bin under the truck load out for the tank farm is full of fluid with free phase hydrocarbons. Please address. Please provide disposal documentation to OGC by May 17, 2017.		OGAA	37 (2)(c)	Relates To Spillage	Spillage outside the dehydrator building. Hydrocarbon staining on the ground. In addition to the response in Kermit, please provide photographs and disposal documentation	Central	00008429, 00003230		Facility - Inactive
2-May-2017	037263881-001	Pavilion Energy Corp.	2-May-2017		DLS: 06-29-085-18	No	Truck	Passed Inspection (Complete)	2-May-2017	2-May-2017	OGC Requested	SCV gas flow is still visible. Access is rutted and eroding. Signs require updating and maintenance.						Central		02262	Wellsite - Suspended
2-May-2017	037264488-001	Orphan Fund	2-May-2017		DLS: 14-13-085-18	No	Truck	Passed Inspection (Complete)	2-May-2017	2-May-2017	OGC Requested	Small amount of ponding on lease. There is a partial berm breech on the east side of the lease and along the access at lease edge.						Central		06433	Wellsite - Suspended
2-May-2017	037272418-001	Black Swan Energy Ltd.	3-May-2017		NTS: A-E 072-C/094-H-04	Yes	Truck	Passed Inspection (Complete)	3-May-2017	3-May-2017	Routine	A few loose grounds that were repaired. All else on inspection looks good.						Central		31910	Wellsite - Drilling Rig
2-May-2017	037273496-001	Pacific Canbriam Energy Limited	3-May-2017		NTS: D 063-A/094-B-08	No	Truck	Deficiencies Corrected	15-Jun-2017	3-May-2017	Routine		Wellsite - Active Gas	D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Garbage and debris on site and along the berms. Please address. In addition to the response in Kermit, please provide photographs	Central		30679, 30721	Wellsite - Active Gas
2-May-2017	037274486-001	Pacific Canbriam Energy Limited	3-May-2017		NTS: B 074-A/094-B-08	No	Truck	Deficiencies Corrected	15-Jun-2017	3-May-2017	Routine		Wellsite - Active Gas	D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Garbage and debris on site. In addition to the response in Kermit, please provide photographs	Central		26688, 27786, 29209, 29210, 29733, 29998, 31427, 31428, 31429	Wellsite - Active Gas
2-May-2017	037275504-001	Pacific Canbriam Energy Limited	3-May-2017		NTS: C 084-A/094-B-08	No	Truck	Deficiencies Corrected	15-Jun-2017	3-May-2017	Routine		Wellsite - Active Gas	D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Garbage and debris on site and at the campsite. In addition to the response in Kermit, please provide photographs to	Central		29799, 30289, 30298, 30297, 31330, 31331, 31332, 31333	Wellsite - Active Gas
2-May-2017	037278767-001	PETRONAS Energy Canada Ltd.	3-May-2017		DLS: 09-24-088-25	Yes	Truck	Passed Inspection (Complete)	3-May-2017	3-May-2017	Complaint	The OGC received notice of concern over the clean up of migrating contamination from Progress location 9-24-88-25. I would like to thank Progress Lead Operator for changing his other work task and accompanying me on this site visit. The following are some observations made on May 2 2017; 1) There is slumping of the fill material 2) There is a lot of rock in the fill material 3) There is no top soil on the fill material 4) There is no vegetation growing on the fill material 5) There are bucket width excavations that are still open and in the private land hay field 6) The fine soil particles have migrated off the fil material and into the hay field Generally this reclamation project is incomplete, no work was done on it last year and the landowner is not aware of when the reclamation will be completed. I am requesting an action plan by the end of the day on May 9, 2017 including a time frame to complete the outstanding work. I am also requesting a copy of sampling that was done to determine the extent of contamination. Please send that by the end of the day May 9, 2017. Thank you. This inspection will show as a "pass" due to system limitations, however, there are concerns that need to be addressed as per my comments.						Central		00279	Complaint
2-May-2017	037279850-001	PETRONAS Energy Canada Ltd.	3-May-2017			No	Truck	Passed Inspection (Complete)	3-May-2017	3-May-2017	Routine	It was noted that 3 concrete barricades have been installed at the bridge on the access to Progress location d-a-55-A / 94-B-16 located off approximately km 21.3 on the Gundy Mile 120 road. There are a few concerns on the access; 1) A review of road permit 4109 that Progress has does not include the bridge and the first section of road off Gundy Mile 120. This section of road is non-tenured. 2) The barricades were installed due to safety concerns with the bridge which is appreciated, however, there needs to be signage warning that the bridge is closed at a safe distance from the bridge as the barricades are not noticed until you are very close. 3) Since the well at the end of the road is Progress' you might consider expanding road permit 4109 to include the entire length of road including the bridge off Gundy Mile 120. What are your plans with this bridge and the road? I would like some feedback by May 10 2017 please. This inspection will show as a "PASS", however, there are concerns on the non-tenured portion of the road that Progress has been using for several years.						Central			Road - Active
2-May-2017	037310345-001	Ovintiv Canada ULC	4-May-2017		NTS: C 089-A/093-P-08	No	Truck	Passed Inspection (Complete)	4-May-2017	4-May-2017	Planned	Controller & Chemical pump power source = fuel gas						South		17048	Wellsite - Inactive
2-May-2017	037313717-001	ConocoPhillips Canada Resources Corp.	4-May-2017			No	Truck	Passed Inspection (Complete)	4-May-2017	4-May-2017	Routine	This inspection is for road permit #1963 which access location d-68-K / 94-A-12. The road is built to a high standard and there were no concerns noted.						Central			Road - Active
2-May-2017	037319394-001	PETRONAS Energy Canada Ltd.	4-May-2017			No	Truck	Passed Inspection (Complete)	4-May-2017	4-May-2017	Routine	This inspection is for the Mile 103 road, Road permit #0009. For the most part, the road prism is being maintained by grading operations. There are a few soft spots between km 9-12 that need to have harder material to maintain the crown and running surface. Also there is run off at about km 7 from an access that spills onto the Mile 103 making it soft and slippery and increasing maintenance. This should be looked at to see if there is anything that could be done.						Central			Road - Active
2-May-2017	037320379-001	PETRONAS Energy Canada Ltd.	4-May-2017			No	Truck	Passed Inspection (Complete)	4-May-2017	4-May-2017	Routine	This inspection is for road permit #4093, which accesses Progress well d-41-L / 94-A-12 off Mile 103 road.						Central			Road - Active
2-May-2017	037321353-001	PETRONAS Energy Canada Ltd.	4-May-2017			No	Truck	Passed Inspection (Complete)	4-May-2017	4-May-2017	Routine	This inspection is for road permit #3634 which access Progress well c-40-K 94-A-12 off the Mile 103 road.						Central			Road - Active
2-May-2017	037322325-001	KXL Exploration Ltd.	4-May-2017		DLS: A 11-19-088-24	No	Truck	Passed Inspection (Complete)	4-May-2017	4-May-2017	Planned	No concerns noted at the wellhead.						Central		01808	Wellsite - Suspended
2-May-2017	037323310-001	KXL Exploration Ltd.	4-May-2017		From: DLS: 06-30-088-24 To: NTS: A 029-J/094-A-12	No	Truck	Deficiencies Corrected	27-Jun-2017	4-May-2017	Planned	This inspection is for pipeline project #7192 segment 2 that goes from 11-19-88-24 to the former compressor site 12-19-88-24.		PR	9	Relate To Deactivation	This pipeline #7192 segment #2 is listed as ACTIVE in our database however, the pipeline is isolated by blinds at both ends indicating that it is not active. A search of the pipeline file indicates there has been no paperwork received by the OGC to indicate the pipeline has been deactivated. Please provide your information for the deactivation of this pipeline	Central			Pipeline - Suspended
2-May-2017	037328066-001	KXL Exploration Ltd.	4-May-2017		DLS: 12-19-088-24	No	Truck	Passed Inspection (Complete)	4-May-2017	4-May-2017	Planned	Please refer to the BC OGC Drilling Completion, Maintenance and Abandonment Manual which refers to removing pressure gauges on suspended wells;						Central		09865	Wellsite - Suspended
2-May-2017	037329357-001	KXL Exploration Ltd.	4-May-2017			No	Truck	Passed Inspection (Complete)	4-May-2017	4-May-2017	Routine	This inspection is for road permit #3572 to location 12-19-88-24 located off Mile 103 Alaska Highway.						Central			Road - Active
2-May-2017	037330936-001	KXL Exploration Ltd.	4-May-2017		DLS: A 12-19-088-24	No	Truck	Passed Inspection (Complete)	4-May-2017	4-May-2017	Routine	This inspection is for the A-12-19-88-24 well. There is some confusion over signage and it may be that the bottom hole 6-19-88-24 may have been used for the well instead of a-12-19-88-24 and lease sign. Please check on your next field visit. Please see the Well Completion, Maintenance and Abandonment Manual regarding removal of the pressure gauges off of suspended wells.						Central		13063	Wellsite - Suspended
2-May-2017	037332273-001	Canadian Natural Resources Limited	4-May-2017		NTS: A 044-A/094-B-16	No	Walk	Passed Inspection (Complete)	4-May-2017	4-May-2017	Planned	No concerns noted.						Central		03708	Wellsite - Suspended
2-May-2017	037336282-001	PETRONAS Energy Canada Ltd.	4-May-2017		NTS: D 034-A/094-B-16	No	Truck	Passed Inspection (Complete)	4-May-2017	4-May-2017	Planned	No concerns noted. This is a well head inspection only.						Central		19432	Wellsite - Suspended
2-May-2017	037339895-001	PETRONAS Energy Canada Ltd.	4-May-2017		NTS: D 034-A/094-B-16	No	Truck	Passed Inspection (Complete)	4-May-2017	4-May-2017	Planned	This inspection is for all the equipment downstream of the wing valve on the well head. No concerns noted						Central	00021188		Facility - Inactive
2-May-2017	037343838-001	PETRONAS Energy Canada Ltd.	4-May-2017			No	Truck	Passed Inspection (Complete)	4-May-2017	4-May-2017	Routine	This inspection is for road permit 3526 which is off km 23 on the Gundy Mile 120 Road and accesses d-34-A/ 94-B-16						Central			Road - Active
2-May-2017	037345780-001	PETRONAS Energy Canada Ltd.	4-May-2017			No	Truck	Passed Inspection (Complete)	4-May-2017	4-May-2017	Routine	This inspection is for road permit 3553 which accesses Progress location c-44-A / 94-b-16 off km 21.5 on the Gundy Mile 120 road. No concerns noted.						Central			Road - Active
2-May-2017	037346764-001	PETRONAS Energy Canada Ltd.	4-May-2017		NTS: C 044-A/094-B-16	No	Truck	Passed Inspection (Complete)	4-May-2017	4-May-2017	Routine	No concerns noted. This is for the well head						Central		17717	Wellsite - Active Gas
2-May-2017	037348353-001	PETRONAS Energy Canada Ltd.	4-May-2017		NTS: C 044-A/094-B-16	No	Truck	Passed Inspection (Complete)	4-May-2017	4-May-2017	Routine							Central	00020645	17717	Wellsite - Active Gas
2-May-2017	037391568-001	Painted Pony Energy Ltd.	8-May-2017			No	Truck	Deficiencies Corrected	9-Jun-2017	8-May-2017	Routine	This inspection is for road permit #1669 which is the km 16.5 road past the abandoned Progress b-86-C / 94-B-16 well site and all the way to the end at km 8.		OGRR	13 (1)(a)	Relates To Road Maintenance: Technical	This road has deep ruts and has flattened out in some areas to the point where the ditch as the same height as the road. The road crown has failed when it is needed most-during spring freshet and rain events. This in turn has caused the ditches not to flow water to the culverts. It was observed that where the crown failed the road had very little course material in it.	Central			Road - Active
2-May-2017	037585895-001	PETRONAS Energy Canada Ltd.	15-May-2017		NTS: A 060-K/094-A-12	No	Truck	Deficiencies Corrected	15-Jun-2017	15-May-2017	Routine	There are a few sites where the berm has breached and on site has been allowed to flow off site without being tested. Progress Lead Operator was out conducting the testing and pump off after the overflow and breaches occurred.		OGWR	7 (2)(e)(i)	Relates To Requirements For Discharges From Specific Operations	The surface water within the berm on this site has been allowed to overflow and downhill towards the stream approximately 25-30 m away.	Central		08105	Wellsite - Suspended
2-May-2017	037601932-001	KXL Exploration Ltd.	15-May-2017		DLS: 12-19-088-24	No	Truck	Deficiencies Corrected	27-Jun-2017	15-May-2017	Planned	Please send in a Notice of Intent for the removal of this facility as our database still has this compressor as ACTIVE when it was removed a few years ago.		D&PR	78 (6)(a)	Relates To Production Facilities	There is an underground tank that needs to be removed and should have been addressed when the compressor/dehy was removed. Thank you	Central	00002620		Facility - Abandoned
2-May-2017	037601932-001	KXL Exploration Ltd.	15-May-2017		DLS: 12-19-088-24	No	Truck	Deficiencies Corrected	27-Jun-2017	15-May-2017	Planned			OGAA	37 (2)(c)	Relates To Spillage	The gravel area where the compressor was has a large sized stain where hydrocarbon was spilled or leaked. This needs to be remediated.				
2-May-2017	042995090-001	Black Swan Energy Ltd.	15-Dec-2017		From: NTS: C 038-C/094-H-04 To: NTS: D 017-C/094-H-04	Yes	Truck	Passed Inspection (Complete)	15-Dec-2017	2-May-2017	Routine	Inspection paperwork misplaced thus the delay in entering.						North			Pipeline - Technical Eng.
3-May-2017	037297780-001	Ovintiv Canada ULC	4-May-2017		DLS: 07-25-079-18	No	Truck	Passed Inspection (Complete)	4-May-2017	4-May-2017	Planned							South		26338	Wellsite - Active Gas
3-May-2017	037298752-001	Ovintiv Canada ULC	4-May-2017		DLS: 08-15-079-18	No	Truck	Passed Inspection (Complete)	4-May-2017	4-May-2017	Planned	B-25 shut in, A8-25 flowing Gas pumps						South		25475, 26339	Wellsite - Active Gas
3-May-2017	037300087-001	Ovintiv Canada ULC	4-May-2017		DLS: 01-25-079-18	No	Truck	Passed Inspection (Complete)	4-May-2017	4-May-2017	Planned	01-25 shut in, A01-25 flowing gas pump						South		11486, 25476	Wellsite - Active Gas
3-May-2017	037301064-001	Pengrowth Energy Corporation	4-May-2017		NTS: B 037-B/094-J-16	No	Truck	Passed Inspection (Complete)	4-May-2017	3-May-2017	Planned	Wellhead only. Wellhead chained and locked. SCV is open. Signage is good.						North		25848	Wellsite - Inactive
3-May-2017	037302044-001	Storm Resources Ltd.	4-May-2017		NTS: B 006-A/094-J-16	No	Truck	Passed Inspection (Complete)	4-May-2017	3-May-2017	Planned	Wellhead only. Wellhead chained and locked. SCV is open. Signage is good. All unused equipment has been removed. Site is clean.						North		01576	Wellsite - Inactive
3-May-2017	037303024-001	Storm Resources Ltd.	4-May-2017		NTS: B 049-K/094-I-12	No	Walk	Passed Inspection (Complete)	4-May-2017	3-May-2017	Planned	Wellhead only inside fencing. Wellhead chained and locked. SCV is open. Signage is good.						North		10056	Wellsite - Inactive
3-May-2017	037303996-001	Shanghai Energy Corporation	4-May-2017		NTS: A 009-F/094-I-12	No	Walk	Deficiencies Corrected	4-May-2017	3-May-2017	Planned	Wellhead only. Wellhead chained and locked. SCV is open.		D&PR	15 (1)	Relates To Protection From Hazards	Sign says ENCANA with ENCANA emergency #.	North		07602	Wellsite - Inactive
3-May-2017	037305924-001	Husky Oil Operations Limited	4-May-2017		NTS: D 086-J/094-I-12	No	Truck	Passed Inspection (Complete)	4-May-2017	3-May-2017	Planned	Wellhead only. Wellhead chained and locked. SCV is open. Signage is good.						North		03685	Wellsite - Inactive
3-May-2017	037307138-001	Husky Oil Operations Limited	4-May-2017		NTS: A 045-I/094-I-12	No	Truck	Passed Inspection (Complete)	4-May-2017	3-May-2017	Routine	Wellhead only. Wellhead chained and locked. SCV is open. Signage is good.						North		03858	Wellsite - Inactive
3-May-2017	037308122-001	Husky Oil Operations Limited	4-May-2017		NTS: D 029-I/094-I-11	No	Truck	Passed Inspection (Complete)	4-May-2017	3-May-2017	Planned	Wellhead inside enclosure. Presco calibration dated April /2017. Turbine meter calibration dated April /2016. SCV open and vented outside building. Genset with diesel tank inactive.						North		04198	Wellsite - Disposal/Injection
3-May-2017	037309246-001	Shanghai Energy Corporation	4-May-2017		NTS: B 089-K/094-I-11	No	Truck	Deficiencies Corrected	10-May-2017	3-May-2017	Routine	Signage says ENDURANCE. SCADA calibration dated Oct. /2016. Wellhead valves partially under water.		OGAA	37 (1)(a)	Relates To Spillage	Cap missing on steel secondary containment for single wall tanks.	North		21867	Wellsite - Active Gas
3-May-2017	037311011-001	Husky Oil Operations Limited	4-May-2017		NTS: C 068-C/094-I-14	No	Truck	Passed Inspection (Complete)	4-May-2017	3-May-2017	Planned	Pipeline says abandoned in 2012. Flow line disconnected. Wellhead chained and locked. SCV is open. Signage is good. Unused skid on lease. Refer to 2017 Facility Work Plan.						North		13696	Wellsite - Inactive
3-May-2017	037312002-001	Husky Oil Operations Limited	4-May-2017		NTS: C-A 078-C/094-I-14	No	Truck	Passed Inspection (Complete)	4-May-2017	3-May-2017	Planned	Wellhead only. Wellhead chained and locked. SCV is open. Signage is good.						North		02596	Wellsite - Inactive
3-May-2017	037313098-001	Husky Oil Operations Limited	4-May-2017		NTS: B 088-C/094-I-14	No	Truck	Passed Inspection (Complete)	4-May-2017	3-May-2017	Planned	Flow line is disconnected. Wellhead chained and locked. SCV is open. Signage is good. Unused skid, tower, flare stack. No tanks. Refer to 2018 Facility Work Plan. Phase 2.						North		06632	Wellsite - Inactive
3-May-2017	037314701-001	Husky Oil Operations Limited	4-May-2017		NTS: D 079-C/094-I-14	No	Truck	Passed Inspection (Complete)	4-May-2017	3-May-2017	Planned	Controller & Chemical pump power source = Electric.						North		10532	Wellsite - Active Gas

3-May-2017	037316044-001	Husky Oil Operations Limited	4-May-2017		NTS: B 080-C/094-I-14	No	Truck	Passed Inspection (Complete)	4-May-2017	3-May-2017	Planned	Flow line is disconnected. Wellhead chained and locked. SCV is open. Signage is good. Unused skid, flare, tower, pig barrel. Refer to 2018 Facility Work Plan. Phase 2.						North		07370	Wellsite - Inactive
3-May-2017	037317060-001	Shanghai Energy Corporation	4-May-2017		NTS: D 062-D/094-I-14	No	Truck	Passed Inspection (Complete)	4-May-2017	3-May-2017	Routine							North		12314	Wellsite - Active Gas
3-May-2017	037318039-001	Sanling Energy Ltd.	4-May-2017		NTS: D 061-D/094-I-14	No	Walk	Passed Inspection (Complete)	4-May-2017	3-May-2017	Planned	This well has been suspended since July /2011. Valves have been locked. SCV is open. Signage is good. Flow line is still connected. Emergency # is 1-888-262-5530. Separator / meter building appears to be in derelict condition. There appears to be some fluid in chemical tanks that should be emptied.						North		22570	Wellsite - Inactive
3-May-2017	037344807-001	PETRONAS Energy Canada Ltd.	4-May-2017		NTS: B 086-C/094-B-16	No	Truck	Passed Inspection (Complete)	4-May-2017	4-May-2017	Planned	No concerns noted.						Central		19485	Wellsite - Abandoned
3-May-2017	037375009-001	Orphan Fund	8-May-2017		DLS: 14-35-085-20	No	Truck	Passed Inspection (Complete)	8-May-2017	8-May-2017	OGC Requested	Completed surface water accumulation and berm inspection. As per the Oil and Gas Waste Regulation, completed field testing for specified discharge parameters. Surface water passed. Surface casing vent is partially submerged in water. Inspection observations and photographs were emailed on May 3, 2017.						Central		04735	Wellsite - Inactive
3-May-2017	037376418-001	Orphan Fund	8-May-2017		DLS: 15-13-084-21	No	Truck	Passed Inspection (Complete)	8-May-2017	8-May-2017	OGC Requested	Completed surface water accumulation and berm inspection. As per the Oil and Gas Waste Regulation, completed field testing for specified discharge parameters. Surface water passed. Inspection observations and photographs were emailed on May 3, 2017.						Central		11309	Wellsite - Inactive
3-May-2017	037377409-001	Orphan Fund	8-May-2017		DLS: 06-13-085-19	No	Truck	Passed Inspection (Complete)	8-May-2017	8-May-2017	OGC Requested	Completed surface water accumulation and berm inspection. As per the Oil and Gas Waste Regulation, completed field testing for specified discharge parameters. Surface water passed. Inspection observations and photographs were emailed on May 3, 2017.						Central		05597	Wellsite - Inactive
3-May-2017	037378515-001	Orphan Fund	8-May-2017		DLS: 04-26-085-20	No	Truck	Passed Inspection (Complete)	8-May-2017	8-May-2017	OGC Requested	Completed surface water accumulation and berm inspection. As per the Oil and Gas Waste Regulation, completed field testing for specified discharge parameters. Surface water passed. Inspection observations and photographs were emailed on May 3, 2017.						Central		06878	Wellsite - Inactive
3-May-2017	037379543-001	Orphan Fund	8-May-2017		DLS: 05-26-085-20	No	Truck	Passed Inspection (Complete)	8-May-2017	8-May-2017	OGC Requested	Completed surface water accumulation and berm inspection. As per the Oil and Gas Waste Regulation, completed field testing for specified discharge parameters. Surface water passed. Inspection observations and photographs were emailed on May 3, 2017.						Central		07955	Wellsite - Inactive
3-May-2017	037380520-001	Orphan Fund	8-May-2017		DLS: 12-26-085-20	No	Truck	Passed Inspection (Complete)	8-May-2017	8-May-2017	OGC Requested	Completed surface water accumulation and berm inspection. As per the Oil and Gas Waste Regulation, completed field testing for specified discharge parameters. Surface water passed. Inspection observations and photographs were emailed on May 3, 2017.						Central		06879	Wellsite - Inactive
3-May-2017	037390564-001	Ridgeback Resources Inc.	8-May-2017		DLS: 08-25-085-20	No	Truck	Passed Inspection (Complete)	8-May-2017	3-May-2017	Routine	Well has been abandoned since 1994. Ensure remediation continues. Pipeline riser onsite. Lease is still teardropped. Groundwater monitoring wells in place.						Central		05393	Wellsite - Abandoned
3-May-2017	037416095-001	ARC Resources Ltd.	9-May-2017		DLS: 13-07-080-14	Yes	Truck	Passed Inspection (Complete)	9-May-2017	3-May-2017	OGC Requested	Mechanical- Process Piping QA Audit Meet with Operator, and mechanical on-site staff from Alstar Oilfield Contractors. Review a sample of mechanical QA documentation prepared for inspection of 10 spool sections associated with K-2400. During the audit Alstar noted questions and has responded via email as of May 4 2017. The email response is attached to the inspection report. A follow-up inspection will be arranged for the week of May 22, 2017 to audit the mechanical QA associated with on-site process pipe welding.						South	00018270		Facility - Construction Eng.
3-May-2017	037441210-001	Polar Star Canadian Oil and Gas, Inc.	10-May-2017			No	Truck	Deficiencies Corrected	6-Jul-2017	3-May-2017	Planned	COMMENTS: - This inspection is for the Polar Star Bratland Creek Road.		OGRR	13 (1)(a)	Relates To Road Maintenance: Technical	In attempting to inspect the Bratland Creek road (road #17841, I was only able to drive to km 3, where there was a large pool/pond of water that was breaching the roadway and flowing over the road due to a culvert not draining. The culvert is approx. 20 meters away from where the water is overflowing the roadway, but has no flow going through it. The roadway is eroding due to the overflow across the road.	Central			Road - Active
4-May-2017	037355031-001	ARC Resources Ltd.	8-May-2017		From: DLS: 14-07-080-14 To: DLS: 06-35-080-16	No	Walk	Passed Inspection (Complete)	8-May-2017	5-May-2017	Complaint	This inspection was done in response to a complaint received regarding p/l soil erosion and soil deposition off the p/l RoW within the NW 1/4 of sec 23 Tp 80, R15 (private land). On inspecting the site it was noted that soil from the recently constructed p/l has potentially been carried on to the adjacent field from the p/l RoW. Note EPMR section 17(a). Thanks.						South			Pipeline - Construction Env.
4-May-2017	037357396-001	Black Swan Energy Ltd.	5-May-2017		NTS: C 038-C/094-H-04	No	Truck	Passed Inspection (Complete)	5-May-2017	4-May-2017	Planned	Construction Inspection Meet Allardyce Bower Consulting (ABC) Project Engineers. Walk through new phase 2 production equipment buildings. Discuss mechanical QA audit. Instrument tubing, and glycol heat tracing are considered to be process piping. It will be required to be included in the Mechanical QA package, and require a 10 min. visual leak test. Arrange to do the Mechanical QA Audit in conjunction with the Measurement Inspection on May 18 th. Action Items: 1. Verify with Black Swan Production Accounting (PA) if the new fuel gas buyback meter buyback on the Alliance meter skid is a PA meter . If so, add the PA meter to the metering schematic diagram BFD-00-01-001 and to the meter list and submit revised schematic and list. 2. Verify with Black swan PA if the level transmitters are used to report monthly opening and closing inventories. If so then these level transmitters and phase 1 tank level transmitters are also considered to be accounting meters. Please update metering schematic and list as required. Ensure that all the tank level transmitter configurations (existing and new) are printed and are available for inspection for the measurement inspection. DI-electric constants are different for water and condensate and will be inspected. 3. Alliance sales meter- Use diagnostic software to analyse and report meter performance. Check sales contract requirements for verification frequency and advise as to the requirements. Ensure that provisions are made to send the ultra sonic meter tube/run to Trans Canada Calibrations in 7 years as per the Measurement Guideline Table 2.5-1 Gas Meter Maintenance Frequency for calibration/verification. 4.Determine if the Alliance sales gas H2S analyser and water-dewpoint analyser have an ESD function associated with either high H2S or high dewpoint that would initiate the closing of the plant outlet ESD. If so then ensure the analyser sensing points are locked or car sealed open. 5.Acid gas compressor modulating PSV pilots- Consult the manufacturer and determine what affect tying the pilot vent port into either the HP or LP flare header would have on the operation of the pilot. Perform a HAZOP risk assesment to examine the risk of venting acid gas to the atmosphere in the event the pilot was to operate, or event of the pilot failure. 6. Ensure that the mechanical QA package includes mechanical QA documentation for process instrument tubing and the 10 visual leak test documentation. 7. Prepare a sample of 10 spools (Alliance sales tie-into the Spectra sales, refrig, amine, compressor, sales building, acid gas,) and a sample of mechanical QA documentation for on-site welded-piping for audit. Include in the mechanical QA package the Construction Data Report and a process map for the 1330-2 form registration with BC Safety Authority as discussed to list all the steps required to obtain a CRN. Please respond to OGC the above action items.						Central	00018237		Facility - Construction Env.
4-May-2017	037392228-001	Obsidian Energy Ltd.	8-May-2017	13-Jun-2017	DLS: 12-12-086-19	No	Truck	Deficiencies Corrected	20-Jun-2017	4-May-2017	Planned	Emergency number is faded on location sign at gate. cut and fill lease lease is bermed For Information: Propane tank, separator and pop tank still on lease and should start to be removed.		D&PR	25 (5)(a)(b)	Relates To Inactive Or Suspended Wells	This well has not produced since 2010. Polish rod is still in well and should be removed. (Pumpjack has been removed.) Pressure gauge on wellhead should be removed, outlet bullplugged and open ball valve under gauge closed. For Information: Wellhead is disconnected from flowline and secured.	Central		10381	Wellsite - Suspended
4-May-2017	037431875-001	Shanghai Energy Corporation	10-May-2017			No	Truck	Passed Inspection (Complete)	10-May-2017	10-May-2017	Planned	This inspection is for the "102 Road", Road # 00068, OGC file 9642071. Inspection from 0+000 to 10+828. Observed the following: -2 culverts at 3+800; one mangled at inlet and passing some water. Other one is open and function but perched at outlet. -1 culvert at 5+200 open and functioning. -1 steel pipe at 6+700; inlet submerged, outlet visible, no flow. Frozen? Water ponding at inlet. but currently causing no issues. -1 steel pipe at 7+600 functioning but pipe is short and inlet/outlet are now in road subgrade -2 culverts at 7+800; the inlet of one culvert is broken/buried and not visible. The outlet of this culvert is visible but there is no flow. The inlet of the second culvert is visible but mangled. The outlet of this second culvert is perched, and flowing. - at the wetland downstream of the culverts at 7+800, there is a culvert section sitting out in the wetland. There is also a section of large diameter steel pipe sitting roadside near 7+800. -1 culvert at 9+600; culvert is functioning. Inlet and outlet are visible but the culvert is short and inlet/outlet are now in road subgrade. -1 steel drum roadside at 10+200 -there is one mangled culvert roadside at 11+000, just past the a-54-B/94-I-14 lease access. -no concerns with the condition of the running surface or ditches along the length of the road.						North			Road - Active
4-May-2017	037433462-001	Shanghai Energy Corporation	10-May-2017		NTS: A 062-L/094-I-11	No	Truck	Passed Inspection (Complete)	10-May-2017	10-May-2017	Routine	Well not active at time of inspection. Last production Feb 2016. Comments: 1) Wellhead chained but not locked. Please install lock. 2) SCV dripping water every 17 seconds into plastic containment. No LEL detected. This has been previously reported, no further testing or reporting at this point. 3) Wellhead signs says "Endurance". Also, the Emerg # on the sign (1-877-864-1166) is not in service. Please change out this sign ASAP. 4) A quantity of snake wrap, metal banding, and one black plastic chem tank containment tub between the well and the building are to be removed please.						North		08189	Wellsite - Suspended
4-May-2017	037447904-001	Obsidian Energy Ltd.	10-May-2017		DLS: 07-14-084-19	No	Truck	Passed Inspection (Complete)	10-May-2017	4-May-2017	Planned	Erosion taking place on lease. well chained and locked, disconnected from flowline Meter for 8-14-84-19 is on same lease as 7-14-84-19. Pipeline from 7-14 to 11-25 has been deactivated Pipeline riser, meter cabinet, wellhead are chain link fenced						Central		04439	Wellsite - Suspended
4-May-2017	037450639-001	Obsidian Energy Ltd.	10-May-2017		DLS: 11-15-084-19	No	Truck	Passed Inspection (Complete)	10-May-2017	4-May-2017	Routine	Ensure sedimentation/gravels eroding from fill of leases do not affect adjacent lands. Pressure gauge should be removed from B11-15 wellhead and outlet bullplugged. As discussed with Operator garbage and unuseable equipment should be removed from lease. As per Drilling and Production Reg 25 (2) ensure a report regarding suspension of the 11-15-84-19 well is submitted to the OGC. Status is still active in OGC system. A11-15 and B11-15 are on the same lease. Both wells are suspended. Wellheads are fenced with chain link. As per Operator there is an agreement with landowner for equipment storage yard. 11-15 is a separate lease. Well is chained and locked and disconnected from flowline. Piping, meter building, propane tank and flarestack, rig anchors are on lease						Central		09754, 14117, 14127	Wellsite - Suspended
4-May-2017	037451986-001	Obsidian Energy Ltd.	10-May-2017		DLS: 10-15-084-19	No	Truck	Passed Inspection (Complete)	10-May-2017	4-May-2017	Planned	No visible concerns with location. Please refer to Drilling and Production Reg 25(2) and ensure a report is submitted to the Oil and Gas Commission regarding suspension of this well. Status for well is still "active" in the OGC system. Wellhead is chained and locked and disconnected from flowline. Wellhead insulated. Piping, propane tank, 2 pig barrels, meter building, chemical tank. Equipment is fenced with chain link.						Central		04082	Wellsite - Suspended
4-May-2017	037547114-001	Canadian Natural Resources Limited	12-May-2017		DLS: A 11-21-084-19	No	Truck	Passed Inspection (Complete)	12-May-2017	4-May-2017	Planned	No visible concerns with location. Lease is in a pasture and teardropped. For Information Only: Wellhead valves are secure. No equipment, no flowline						Central		08805	Wellsite - Suspended
4-May-2017	037550890-001	Pengrowth Energy Corporation	12-May-2017		DLS: 02-15-088-18	No	Truck	Deficiencies Corrected	1-Aug-2017	4-May-2017	Routine	For Information Only: 2-15-88-18 Wellhead is secured and disconnected from flowline. Pumpjack base and miscellaneous items are still on site. A2-15-88-18 Wellhead is partially secured and disconnected from flowline. Polish rod is still in hole and connected to the pumpjack.		D&PR	25 (5)(a)(b)	Relates To Inactive Or Suspended Wells	The polish rod is still in the 2-15-88-18 well and not connected to a pumpjack. The polish rod should be removed.	Central		10022, 24436	Wellsite - Suspended
5-May-2017	037347746-001	PETRONAS Energy Canada Ltd.	25-May-2017		NTS: C 044-A/094-B-16	No	Truck	Passed Inspection (Complete)	25-May-2017	4-May-2017	Routine	This inspection is for the short road to c-44-A 94-b-16 located approximately km 21.5 on the Gundy/Mile 120 road. No concerns were noted at the time of inspection.						Central		17717	Road - Active
5-May-2017	037359361-001	Husky Oil Operations Limited	8-May-2017		NTS: C 092-D/094-I-14	Yes	Truck	Passed Inspection (Complete)	8-May-2017	5-May-2017	Planned	This disposal well was abandoned in February /2017. There is no tombstone. There is a riser remaining. Area is fenced off and fiberglass enclosure is remaining. Status in KERMIT much be changed from "active" to "abandoned."						North		13592	Wellsite - Abandoned
5-May-2017	037360330-001	Shanghai Energy Corporation	8-May-2017		NTS: D 002-E/094-I-14	No	Truck	Passed Inspection (Complete)	8-May-2017	5-May-2017	Routine	Low alarm LEL detected in meter skid.						North		11977	Wellsite - Active Gas
5-May-2017	037361305-001	Direct Energy Marketing Limited	8-May-2017		NTS: B 017-L/094-I-14	No	Truck	Passed Inspection (Complete)	8-May-2017	5-May-2017	Planned	Both wells are suspended. Chained and locked. SCVs are open. Signage is good. Flow lines are still connected but chemical lines are disconnected. Two meter skids, propane tanks, "C" ring with piles but tank has been removed, flare and chemical tanks.						North		12459, 22901	Wellsite - Inactive
5-May-2017	037362280-001	BLZ Energy Ltd.	8-May-2017		NTS: C-A 018-L/094-I-14	No	Truck	Passed Inspection (Complete)	8-May-2017	5-May-2017	Planned							North		04623	Wellsite - Active Gas
5-May-2017	037363257-001	Pengrowth Energy Corporation	8-May-2017		DLS: 04-30-080-20	No	Truck	Passed Inspection (Complete)	8-May-2017	8-May-2017	Planned	Building 4-30A low level LEL's detected upon entry						South		25513, 25557, 26145, 26515	Wellsite - Active Gas

5-May-2017	037364238-001	Pengrowth Energy Corporation	8-May-2017		DLS: 01-19-080-20	No	Truck	Passed Inspection (Complete)	8-May-2017	8-May-2017	Planned	Bull-plug required on the pipeline liner vent valve, to 13-25						South		26721, 27039, 27040	Wellsite - Active Gas
5-May-2017	037554876-001	Pengrowth Energy Corporation	12-May-2017		DLS: 01-16-088-18	No	Truck	Passed Inspection (Complete)	12-May-2017	5-May-2017	Planned	There are two other wells on site besides the 2 water source wells and the active oil well. What are these? Ensure the water source wells are secured. Inlet Header 14-9 and A14-9 inlet line closed 15-11 - open to group separator unknown inlet line 9-9 inlet line closed 1-16 inlet line open to test separator 1-16-88-18 active oil, electric jack production tank - okay source water inlet - shut in injection building #1, (small) electric pump and air compressor underground tank water inlet injection #2 - not active at time of inspection						Central	00002962	09352, 12041, 12042	Facility - Active
5-May-2017	037561146-001	Pengrowth Energy Corporation	12-May-2017		DLS: 06-09-088-18	No	Truck	Passed Inspection (Complete)	12-May-2017	5-May-2017	Planned	No visible concerns with this locaton. For Information Only: Wellhead secured and disconnected from flowline. No equipment on site. Barricade around wellhead.						Central		09842	Wellsite - Suspended
5-May-2017	037580004-001	Bonavista Energy Corporation	15-May-2017		DLS: A 06-09-088-18	No	Truck	Passed Inspection (Complete)	15-May-2017	5-May-2017	Routine	Stationary LEL monitor on booster compressor was displaying message "High Alarm Latched". Met up with operator and he was going to look in to this. wellhead insulated tubing goes through booster compressor, casing and tubing metered together chemical pump = gas						Central		10937	Wellsite - Active Gas
5-May-2017	037584288-001	Pengrowth Energy Corporation	15-May-2017		DLS: 13-10-088-18	No	Truck	Passed Inspection (Complete)	15-May-2017	5-May-2017	Planned	No visible concerns with this locaton. For Information Only: Wellhead is secured. There is no flowline or equipment onsite. There is a barricade around the wellhead.						Central		09496	Wellsite - Suspended
5-May-2017	037585277-001	Harvest Operations Corp.	15-May-2017		DLS: 08-07-088-18	No	Truck	Passed Inspection (Complete)	15-May-2017	5-May-2017	Routine	No visible concerns with this locaton. For Information Only: Wellhead is secured and disconnected from flowline. Pilings and piping still onsite where tank was located. Flarestack anchors and pilings still on site.						Central		11627	Wellsite - Suspended
5-May-2017	037591083-001	Pengrowth Energy Corporation	15-May-2017		DLS: A 08-07-088-18	No	Truck	Passed Inspection (Complete)	15-May-2017	5-May-2017	Planned	No visible concerns with this locaton. For Information Only: Wellhead disconnected from flowline. There is an enclosure over wellhead. A propane tank is onsite.						Central		12120	Wellsite - Suspended
5-May-2017	037593431-001	Pengrowth Energy Corporation	15-May-2017		DLS: 12-16-088-18	No	Truck	Passed Inspection (Complete)	15-May-2017	5-May-2017	Planned	No visible concerns with this locaton. Accutech meter on flowline and tubing. Chemical pump = solar propane tank and chemical tank onsite lease is teardropped barricade around wellhead and equipment						Central		11428	Wellsite - Disposal/Injection
8-May-2017	037399003-001	ARC Resources Ltd.	9-May-2017		DLS: 12-25-083-18	No	Truck	Passed Inspection (Complete)	9-May-2017	9-May-2017	Planned	Surface water runoff is starting to cause some erosion channels on the access road.						South		19812	Wellsite - Suspended
8-May-2017	037399975-001	Pengrowth Energy Corporation	9-May-2017		DLS: A 07-32-081-18	No	Truck	Passed Inspection (Complete)	9-May-2017	9-May-2017	Planned	Wellhead is chained & locked and disconnected from the flow-line. Surface water runoff has caused erosion channels on the access road.						South		12395	Wellsite - Suspended
8-May-2017	037400947-001	Crew Energy Inc.	9-May-2017		DLS: 09-28-081-18	No	Truck	Passed Inspection (Complete)	9-May-2017	9-May-2017	Planned	Wellhead is chained & locked and disconnected from the flow-line.						South		14390	Wellsite - Suspended
8-May-2017	037401919-001	Crew Energy Inc.	9-May-2017		DLS: 06-27-081-18	No	Truck	Passed Inspection (Complete)	9-May-2017	9-May-2017	Planned	Wellhead is chained & locked and disconnected from the flow-line.						South		03779	Wellsite - Suspended
8-May-2017	037402526-001	ConocoPhillips Canada Operations ULC	9-May-2017		NTS: A 049-J/093-P-02	No	Truck	Passed Inspection (Complete)	9-May-2017	9-May-2017	Planned							South		16006	Wellsite - Active Gas
8-May-2017	037403860-001	ConocoPhillips Canada Operations ULC	9-May-2017		NTS: A 067-I/093-P-02	No	Truck	Passed Inspection (Complete)	9-May-2017	9-May-2017	Planned	LEL's in meter building caused personal monitor to alarm D&PR Prevention of losses 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes						South		06637	Wellsite - Active Gas
8-May-2017	037404470-001	ARC Resources Ltd.	9-May-2017		DLS: 03-36-083-18	No	Truck	Passed Inspection (Complete)	9-May-2017	9-May-2017	Planned	Wellhead is chained and locked						South		21693	Wellsite - Suspended
8-May-2017	037405807-001	ConocoPhillips Canada Operations ULC	9-May-2017		NTS: A 087-I/093-P-02	No	Truck	Passed Inspection (Complete)	9-May-2017	9-May-2017	Planned							South		07278	Wellsite - Active Gas
8-May-2017	037407215-001	ConocoPhillips Canada Operations ULC	9-May-2017		NTS: D 033-J/093-P-02	No	Truck	Passed Inspection (Complete)	9-May-2017	9-May-2017	Planned	LEL readings meter building onsite caused personal monitor to alarm D&PR Prevention of losses 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes						South		08072	Wellsite - Active Gas
8-May-2017	037408625-001	Kelt Exploration (LNG) Ltd.	9-May-2017		NTS: A 026-J/093-P-02	No	Truck	Passed Inspection (Complete)	9-May-2017	9-May-2017	Follow Up	This is a follow up to Inspection 033889288-001 Nov 29, 2016 Where the 400 bbl. tank and containment ring was located there is a ground liner and tank pad (timbers) left onsite. Also the pilings on site also fall into the unused equipment. If there is no use for these piling they also have to be removed. Please let me know the plans to have the above noted items removed.						South		25110	Wellsite - Active Gas
8-May-2017	037416726-001	ConocoPhillips Canada Operations ULC	9-May-2017			No	Truck	Passed Inspection (Complete)	9-May-2017	9-May-2017	Routine	PDR 00285 Hour Glass OGC file # 9640193 ADI# 100079960 SEG 3 From N 6121752.874 E 659893.962 To N 6120264.369 E 637484.924 Culverts: Approx klm marker Klm 1.75 water flowing over the road washing out road klm 2.5 water flowing over the road washing out road klm 6.5 water undermining road OIL AND GAS ROAD REGULATION Road maintenance: technical 13. (1) A road permit holder must (a) ensure that road surface and slope drainage systems, including inlets, drainage structures, ditches, culverts, bridges, road crowning, insloping and outsloping, are functional, Please email response of plans for repair.						South			Road - Active
8-May-2017	037522952-001	Tourmaline Oil Corp.	12-May-2017		DLS: 10-15-080-16	No	Truck	Deficiencies Corrected	10-Jul-2017	8-May-2017	Audit	No location sign at lease		D&PR	15 (1)	Relates To Protection From Hazards		South		24618	Wellsite - Disposal/Injection
8-May-2017	037549870-001	Trans Mountain Pipeline ULC	18-May-2017			Yes	Truck	Passed Inspection (Complete)	18-May-2017	8-May-2017	Follow Up	Follow up site visit on Water Act permit 9642747 on May 8th with City of Abbotsford representative, BGC contractor and Kinder Morgan representatives. Stream flowing at the time of inspection. Red staining on rocks, originating upstream of site is an indicator of high water mark. There has been no significant high water since the release from the upstream quarry. Stream and stream banks are stable, no signs of displacement of in stream materials nor any signs of erosion from approaches. Invasive plants have been removed since last inspection and horsetail, grasses, gravels, fines and organics are slowly infilling the coarse rock in stream fill. Approaches have greened up quite well in a short period of time. Variable survival from riparian planting, approximately 2/3 survival noted from Kinder Morgan, some species are performing better than others but will fill in with time. A top up of riparian planting requested by the City was accepted by Kinder Morgan as long as NEB line of sight requirements are adhered to. No issues noted.						South			Stream Crossing
9-May-2017	037421049-001	Whitecap Resources Inc.	9-May-2017		DLS: 16-36-084-14	No	Truck	Passed Inspection (Complete)	9-May-2017	9-May-2017	Complaint	Follow up on water pump off complaint. Lease is now water free and drying up. Pump and hoses are all removed.						Central	00001539		Facility - Active
9-May-2017	037422017-001	Whitecap Resources Inc.	9-May-2017		DLS: 06-01-085-14	No	Truck	Passed Inspection (Complete)	9-May-2017	9-May-2017	Complaint	Follow up on water pump off complaint. Lease is now water free and drying up.						Central		00761	Wellsite - Active Oil
9-May-2017	037422628-001	TAQA North Ltd.	9-May-2017		From: DLS: 05-02-086-14 To: DLS: 05-02-086-14	No	Truck	Passed Inspection (Complete)	9-May-2017	9-May-2017	Follow Up	Follow up visit on the old spill area on the line from 7-3 to 14-35. Just south of the 8-3-86-14 lease. There is still some piled up plastic that should be removed, also some old tires. The snow fencing around the main pit is falling over and is in need of repair.						Central			Pipeline - Active
9-May-2017	037423242-001	Sun Oil Fund Ltd.	9-May-2017		DLS: 09-11-086-15	No	Truck	Passed Inspection (Complete)	9-May-2017	9-May-2017	Routine							Central		21780	Wellsite - Suspended
9-May-2017	037423853-001	Sun Oil Fund Ltd.	9-May-2017		DLS: A 07-27-085-15	No	Walk	Passed Inspection (Complete)	9-May-2017	9-May-2017	Routine	Small washout on access road. Wrong company name on sign.						Central		09850	Wellsite - Suspended
9-May-2017	037432480-001	Orphan Fund	10-May-2017		DLS: 04-12-081-18	No	Truck	Passed Inspection (Complete)	10-May-2017	10-May-2017	OGC Requested	OGC requested inspection to provide sample results of this site. The water on this site has gone down substantially and is no longer able to leave the site. There is one small erosion channel leading off site. One sump is full of water with an estimated depth of 1/12 to 2 meters. Chlorides 0, Hydrocarbons not observed, Electrical conductivity .236 dS/m, Ph 7 Location sign is on the ground.						South		19636	Wellsite - Inactive
9-May-2017	037434805-001	Shanghai Energy Corporation	10-May-2017		NTS: B 037-K/094-I-11	No	Helicopter	Passed Inspection (Complete)	10-May-2017	10-May-2017	Planned	Last disposal April 2016. Well is now technically "Inactive" and status should be changed to "Suspended" if this will not be soon used for disposal. If not already done, please submit BC-11 to Ministry of Finance and suspension notice to OGC to revert the well to Suspended status. Last cal on water turbine meter = May 2013 Comment: 1) Catadyne exhausts should be connected to exhaust hood, to vent outside. 2) Sign on location says "Endurance".						North		08933	Wellsite - Disposal/Injection
9-May-2017	037436483-001	Sanling Energy Ltd.	10-May-2017		NTS: C 094-C/094-I-14	No	Helicopter	Passed Inspection (Complete)	10-May-2017	10-May-2017	Planned	Well is suspended. (Last production March 2012). Wellhead chained and locked. No surface casing vent flow, no gas migration. Last gas meter cal = March 2014 Comments: 1) Sign on door says "Spyglass". Please change to current Operator. Emerg # (1-888-262-5530) is in service. 2) Chemical in chem tanks (...methanol tank seems full) should be removed if this well is to remain suspended for some time.						North		22522	Wellsite - Suspended
9-May-2017	037437600-001	Sanling Energy Ltd.	10-May-2017		NTS: B 079-B/094-I-14	No	Helicopter	Passed Inspection (Complete)	10-May-2017	10-May-2017	Planned	This is a wellhead only. Chained and locked. No surface casing vent flow, no gas migration. Comment: 1) Sign on location says "Spyglass" Should be changed out to current Operator. Emerg number is ok (1-888-262-5530). Site is clean; 5 rig anchors on location.						North		22828	Wellsite - Suspended
9-May-2017	037438226-001	Orphan Fund	10-May-2017		DLS: 16-27-079-17	No	Truck	Passed Inspection (Complete)	10-May-2017	10-May-2017	OGC Requested	This site was basically dry at time of inspection. No water to test. The pad is scoured near the NE corner and the earth berm has been eroded/breached. It appears that surface water drains from the well equipment location to the NE causing the erosion. Water has drained off-site at this location. Should consider repairing the berm.						South		25042	Wellsite - Inactive
9-May-2017	037439512-001	Orphan Fund	10-May-2017		DLS: 14-04-080-17	No	Truck	Passed Inspection (Complete)	10-May-2017	10-May-2017	Routine	This site has a lot of garbage (insulation) accumulating and the garbage is blowing onto the adjacent farm land. The land owner mentioned this site to me when discussing other unrelated issues - is not happy. Site should be considered for clean-up. Thanks						South		25916	Wellsite - Inactive
9-May-2017	037440503-001	Pavilion Energy Corp.	11-May-2017	16-Jun-2017	DLS: 13-10-085-21	No	Truck	Deficiencies Corrected	25-Jul-2017	10-May-2017	Planned	As per the Drilling and Production, Section 49(2), a permit holder must lock or car seal any valve or device that can bypass or disable a pressure relieving valve or device, or an emergency shutdown device, at a producing well or facility. At this time of this inspection the pumpjack was not active. The valve between the wellhead and the pollution control is not locked open. Upon bringing the well (WA 11597) back into production please ensure the valve between the wellhead and the pollution control sensor is locked open. February 20, 2017 Inspection 35805294-001 we issued a high deficiency for this valve not being open and locked.		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Garbage at the lease access and across the lease. Unused equipment onsite (piping, valves) and in the southeast corner of the lease (building, machinery). In addition to the reply in Kermit please provide photographs	Central		12995, 11597	Wellsite - Inactive
9-May-2017	037440503-001	Pavilion Energy Corp.	11-May-2017	16-Jun-2017	DLS: 13-10-085-21	No	Truck	Deficiencies Corrected	25-Jul-2017	10-May-2017	Planned			D&PR	50 (1)	Relates To Prevention Of Losses	Audible leak in the fuel line near the pumpjack. Staining on the ground near WA 11597 wellhead.				
9-May-2017	037440503-001	Pavilion Energy Corp.	11-May-2017	16-Jun-2017	DLS: 13-10-085-21	No	Truck	Deficiencies Corrected	25-Jul-2017	10-May-2017	Planned			D&PR	50 (3)	Relates To Prevention Of Losses	WA 12295 the wellhead valves have not been disabled. Inactive for 15.32 months. Please address.				
9-May-2017	037443166-001	Direct Energy Marketing Limited	10-May-2017		NTS: B 068-H/094-I-14	No	Helicopter	Deficiencies Corrected	1-Jun-2017	10-May-2017	Planned	Wells are abandoned. No tombstone on location. Pipeline riser and piling visible in wet area off west lease edge. See one deficiency for fence panels on location. 3 rig anchors on location.		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	A number of steel fence panels (3 or 4) observed on location, at rig anchor on SE corner of lease.	North		03411, 03693	Wellsite - Abandoned
9-May-2017	037444302-001	Direct Energy Marketing Limited	10-May-2017		NTS: C 044-H/094-I-14	No	Helicopter	Passed Inspection (Complete)	10-May-2017	10-May-2017	Planned	This is a suspended disposal well. Last disposal March 1988. Wellhead only. Chained and locked. Sign ok. LEL detected from surface casing vent. Fast fill on glove test. 2013 vent flow test results recorded in OGC system shows as zero flow (710kPa buildup). Please test for flow and buildup and submit results to Engineering						North		03459	Wellsite - Suspended
9-May-2017	037446279-001	Husky Oil Operations Limited	10-May-2017		NTS: D 065-E/094-I-10	No	Helicopter	Passed Inspection (Complete)	10-May-2017	10-May-2017	Planned	Well is abandoned. No tombstone on location. Lease is clean, no garbage.						North		04230	Wellsite - Abandoned
9-May-2017	037447282-001	Orphan Fund	10-May-2017		DLS: 09-04-080-17	No	Truck	Passed Inspection (Complete)	10-May-2017	10-May-2017	Routine	Surface water is being restricted from naturally draining off the adjacent field by the berm surrounding the well pad. The accumulated water has negatively affected the crop production on this piece of land. Possible resolution would be to establish a ditch on the east side of the pad to allow this water to drain north then west. There would have to be either a culvert installed or a swale cut in the access road to allow water to move off the field. The land owner has asked about resolving this problem. Water has also accumulated in the NW corner of the pad and is draining off the pad due to a breach (erosion) in the berm. I will test this water tomorrow if weather conditions allow.						South		21415	Wellsite - Inactive
9-May-2017	037448516-001	Sanling Energy Ltd.	10-May-2017		NTS: A 055-E/094-I-10	No	Helicopter	Passed Inspection (Complete)	10-May-2017	10-May-2017	Planned	2 suspended wells on location. Both are chained and locked. Surface casing vents checked, ok. Last production December 2006. A quantity of unused equipment and materials remains on the lease. As this site is beyond the 10 year inactive timeframe identified in the DPR "Unused Equipment" definition, it must be removed. Please submit a plan to OGC by May 31 2017 for removal of this unused equipment. (Photos available) Signs on location say "Spyglass" and need to be changed to current Operator. Emerg # is ok.						North		20473, 21293	Wellsite - Suspended

9-May-2017	0374525 93-001	Sanling Energy Ltd.	10-May-2017		NTS: A 052-E/094-I-10	No	Helicopter	Passed Inspection (Complete)	10-May-2017	10-May-2017	Planned	Well is suspended. Wellhead chained and locked. Landed with a helicopter but too wet to approach the well. Last gas November 2007. No surface casing vent flow check. Wellhead, well building, tower, 2 chem tanks on location. This well is approaching 10 years with no production. The "Unused Equipment" definition in the DPR requires the site to be free of unused equipment for sites inactive 10 years or longer. Please submit a plan to remove the unused equipment, to OGC. Photos available						North		20243	Wellsite - Suspended
9-May-2017	0374539 35-001	Sanling Energy Ltd.	10-May-2017		NTS: A 025-E/094-I-10	No	Helicopter	Passed Inspection (Complete)	10-May-2017	10-May-2017	Planned	Well suspended at time of inspection. Wellhead chained and locked. Surface casing vent checked, ok. No gas migration. Last gas production May 2009. Chemical observed in chem tanks; partially full. If site is to remain suspended for some time, consideration should be given to removing chemicals. Well sign displays as Spyglass. Should be updated to reflect current Operator. Wellhead, building, 2 chem tanks, TEG.						North		20471	Wellsite - Suspended
9-May-2017	0374549 13-001	Sanling Energy Ltd.	10-May-2017		NTS: A 013-E/094-I-10	No	Helicopter	Passed Inspection (Complete)	10-May-2017	10-May-2017	Planned	Well was suspended at time of inspection. Wellhead chained and locked. Surface casing vent checked, no flow. Last gas production October 2009. Two chem tanks remain on the location; one tank 3/4 full (methanol), one tank empty (cortron). Consideration should be given to removing the chemicals from this lease if it is to remain suspended for some time. Comment: 1) Pool of Cortron observed on floor of building. Evidence that some of it has leaked out the back wall of the building some time ago. Cortron tank is now empty but tank valve is closed; perhaps it is bypassing. Photos available 2) Signage on site is for Spyglass. Signage should be changed to reflect current Operator.						North		20244	Wellsite - Suspended
9-May-2017	0374558 93-001	Husky Oil Operations Limited	10-May-2017		NTS: A 080-C/094-I-10	No	Helicopter	Passed Inspection (Complete)	10-May-2017	10-May-2017	Planned	Well was active at time of inspection. Surface casing vent checked, no flow. All ok. Standard EnCana style well package (Cabinets, tower, chem tanks).						North		15055	Wellsite - Active Gas
9-May-2017	0374568 67-001	Husky Oil Operations Limited	10-May-2017		NTS: B 053-C/094-I-10	No	Helicopter	Passed Inspection (Complete)	10-May-2017	10-May-2017	Routine	Well was active at time of inspection. Surface casing vent checked, no flow. No gas migration. No issues. Wellhead, building, tower, 2 chem tanks.						North		09199	Wellsite - Active Gas
9-May-2017	0374579 94-001	Sanling Energy Ltd.	10-May-2017		NTS: B-A 053-C/094-I-10	No	Helicopter	Passed Inspection (Complete)	10-May-2017	10-May-2017	Routine	This is a wellhead only. Chained and locked. Surface casing vent checked, no flow. Sign at well says Spyglass; should be changed to show current Operator.						North		20561	Wellsite - Suspended
9-May-2017	0374642 09-001	Husky Oil Operations Limited	10-May-2017		NTS: A 053-C/094-I-10	No	Helicopter	Passed Inspection (Complete)	10-May-2017	10-May-2017	Planned	Well was active at time of inspection. Surface casing vent checked, no flow. 2 chem tanks (1 tank active, 1 tank shut in). Chem tank containment is 2/3 full of water; should be tested and emptied if it passes. All else ok.						North		11989	Wellsite - Active Gas
9-May-2017	0374717 69-001	Husky Oil Operations Limited	11-May-2017		NTS: D 029-K/094-I-10	No	Helicopter	Passed Inspection (Complete)	11-May-2017	11-May-2017	Planned	This is a wellhead only. Chained and locked. Surface casing vent checked, ok. Sign ok.						North		17289	Wellsite - Suspended
9-May-2017	0374727 64-001	Harvest Operations Corp.	11-May-2017		NTS: B 046-A/094-I-16	No	Helicopter	Passed Inspection (Complete)	11-May-2017	11-May-2017	Planned	Facility inactive. All lines, tanks, vessels blinded, plugged, chained and locked or capped. Substantial veg growing through the catwalks and around the facility buildings. Tank farm, cooler, dehy, heat medium/line heater, inlet sep, MCC/Genset, HP/LP flare, FKO.						North	00007472		Facility - Inactive
9-May-2017	0374737 35-001	Harvest Operations Corp.	11-May-2017		NTS: B 046-A/094-I-16	No	Helicopter	Passed Inspection (Complete)	11-May-2017	11-May-2017	Planned	Wellhead is suspended. Chained and locked. Flowline is disconnected and blinded. Overrange LEL from surface casing vent. No H2S, no liquids. Fast fill on glove test and blew off quickly. The SCV was last tested and reported April 2015. No additional testing or reporting required at this time. Last gas production from this well Feb. 2012. Under the current DPR definition, the adjacent facility will reach "Unused Equipment " status in Feb 2022 at which time removal will be necessary, unless it is reactivated prior to that date.						North		02038	Wellsite - Suspended
9-May-2017	0374747 09-001	Harvest Operations Corp.	11-May-2017		NTS: C 008-I/094-I-09	No	Helicopter	Passed Inspection (Complete)	11-May-2017	11-May-2017	Planned	This is a water source well. Suspended. Flowline is disconnected and blinded. Chained and locked. All ok.						North		12664	Wellsite - Suspended
9-May-2017	0374756 86-001	Harvest Operations Corp.	11-May-2017		NTS: C 082-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	11-May-2017	11-May-2017	Planned	All wells active, except c-082-G (Suspended). All surface casing vents checked, all ok. Signage, calibration, leaks/spills, chem tanks, grounding, containment good.						North		20744, 20747, 20746, 20748, 20749, 20750, 20503	Wellsite - Active Oil
9-May-2017	0374766 83-001	Husky Oil Operations Limited	11-May-2017		NTS: D 047-I/094-I-08	No	Helicopter	Passed Inspection (Complete)	11-May-2017	11-May-2017	Planned	This is a wellhead only. Chained and locked. Surface casing vent checked, ok. Sign ok, but laying on the ground. Well produced from April 2002 to Feb. 2003. Low gas volumes, moderate condy volumes.						North		14708	Wellsite - Suspended
9-May-2017	0374782 73-001	Ovintiv Canada ULC	11-May-2017		NTS: D 080-C/094-I-08	No	Helicopter	Passed Inspection (Complete)	11-May-2017	11-May-2017	Planned	This is an abandoned well. Tombstone and riser on location. Clean. Abandoned Feb. 2008. Surface casing vent flow reported in a Company inspection October 2003.						North		10240	Wellsite - Abandoned
9-May-2017	0374814 37-001	Ovintiv Canada ULC	11-May-2017		NTS: A 039-B/094-I-08	No	Helicopter	Passed Inspection (Complete)	11-May-2017	11-May-2017	Planned	Well is abandoned. Tombstone on location. Clean Produced: Jan 2001 - Nov 2002 Abandoned: Feb. 2008 COR: October 2015						North		11029	Wellsite - Abandoned
9-May-2017	0374831 62-001	Husky Oil Operations Limited	11-May-2017		NTS: D-A 029-B/094-I-08	No	Helicopter	Deficiencies Corrected	23-May-2017	11-May-2017	Routine	This is a wellhead only. Chained and locked. New drill (Dec 2015). Surface casing vent checked, ok. No sign visible (see deficiency).		D&PR	15 (1)	Relates To Protection From Hazards	No sign visible at the well.	North		30945	Wellsite - Suspended
9-May-2017	0374845 41-001	Canadian Natural Resources Limited	11-May-2017		NTS: C 012-E/094-I-01	No	Helicopter	Passed Inspection (Complete)	11-May-2017	11-May-2017	Planned	This is a wellhead only. Chained and locked. Surface casing vent checked, ok. Comments 1) Location sign is on the ground; not readable. 2) Gas migration observed in water filled cellar. Please assess and provide comments to Engineering						North		07259	Wellsite - Suspended
9-May-2017	0374867 98-001	Canadian Natural Resources Limited	11-May-2017		NTS: A 067-C/094-I-01	No	Helicopter	Passed Inspection (Complete)	11-May-2017	11-May-2017	Planned	This is an abandoned well. Tombstone on location. All ok. 3 groundwater monitoring wells observed on the lease.						North		07284	Wellsite - Abandoned
9-May-2017	0374877 73-001	Canadian Natural Resources Limited	11-May-2017		NTS: D 039-C/094-I-01	No	Helicopter	Passed Inspection (Complete)	11-May-2017	11-May-2017	Planned	This is an abandoned well. Tombstone on location. Clean.						North		05919	Wellsite - Abandoned
9-May-2017	0374887 55-001	Canadian Natural Resources Limited	11-May-2017		NTS: D 007-C/094-I-01	No	Helicopter	Passed Inspection (Complete)	11-May-2017	11-May-2017	Planned	This well is suspended. Chained and locked. Surface casing vent checked, no flow. Comment: 1) There is a Burlington sign at the well, with "CNRL" written over top in marker, but the Emerg # is incorrect.						North		22466	Wellsite - Suspended
9-May-2017	0374902 65-001	Canadian Natural Resources Limited	11-May-2017	2-Sep-2017	NTS: C 011-D/094-I-02	No	Helicopter	Deficiencies Corrected	22-Apr-2020	11-May-2017	Planned	Well is abandoned (2013 Feb). Tombstone on location. See deficiency for unused equipment.		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Well is abandoned but unused equipment remain on the lease; well building (inlet sep, line heater), flare, flare line, above ground flow lines, chem tank, pilings. Photos available	North		08961	Wellsite - Abandoned
9-May-2017	0374912 95-001	Canadian Natural Resources Limited	11-May-2017	2-Sep-2017	NTS: C 053-D/094-I-02	No	Helicopter	Deficiencies Corrected	22-Apr-2020	11-May-2017	Planned	Facility is inactive. Wells linked to this facility are abandoned. OGC systems show this facility status as "Active". See "Facility Activity" chapter in Oil and Gas Activity Operations Manual for guidance on closing and removing a facility. Please see deficiency for unused equipment.		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	All wells tied to this gas facility are decommissioned (abandoned) and some of the facility buildings have collapsed. Pease remove the facility infrastructure and associated operator camp.	North	00001692		Facility - Suspended
9-May-2017	0374919 15-001	Suncor Energy Inc.	11-May-2017			No	Truck	Passed Inspection (Complete)	11-May-2017	11-May-2017	Planned	This inspection is for road number #1891 which is part of the 74 Mile Creek Road. There is some minor running surface rutting that will be corrected by grading. The bridge decking is showing wear and some ends of planks are worn right down to the next layer. Just a reminder to do annual inspections on your bridges and an engineered inspection must be done every 3 years. Good use of take offs and silt fences-just ensure the fences remain functional and if no longer required please remove before they become litter. There is some really good graveled portions on this road.						Central			Road - Active
9-May-2017	0374942 57-001	Canadian Natural Resources Limited	11-May-2017	2-Sep-2017	NTS: D 054-D/094-I-02	No	Helicopter	Deficiencies Corrected	22-Apr-2020	11-May-2017	Planned	Well is abandoned. Tombstone on location. See deficiency for garbage .						North		08959	Wellsite - Abandoned
9-May-2017	0374956 03-001	Canadian Natural Resources Limited	11-May-2017	2-Sep-2017	NTS: B 066-D/094-I-02	No	Helicopter	Deficiencies Corrected	22-Apr-2020	11-May-2017	Planned	Well is abandoned (Feb 2013). Tombstone on location. See deficiency for unused equipment.						North		07556	Wellsite - Abandoned
9-May-2017	0374966 01-001	Canadian Natural Resources Limited	11-May-2017		NTS: C 043-D/094-I-02	No	Helicopter	Passed Inspection (Complete)	11-May-2017	11-May-2017	Planned	Well is abandoned. Tombstone on location. Riser and two pilings observed on location.						North		10907	Wellsite - Abandoned
9-May-2017	0374975 73-001	Canadian Natural Resources Limited	11-May-2017		NTS: D 053-D/094-I-02	No	Helicopter	Passed Inspection (Complete)	11-May-2017	11-May-2017	Planned	Well is abandoned (Feb 2013). Tombstone on location. Site is clean. This was a water disposal well.						North		09135	Wellsite - Abandoned
9-May-2017	0374985 73-001	Canadian Natural Resources Limited	11-May-2017		NTS: A 068-D/094-I-02	No	Helicopter	Passed Inspection (Complete)	11-May-2017	11-May-2017	Planned	Wellsite is abandoned. Tombstone on location. Site is clean.						North		08952	Wellsite - Abandoned
9-May-2017	0374995 58-001	Canadian Natural Resources Limited	11-May-2017		NTS: B 062-D/094-I-02	No	Helicopter	Passed Inspection (Complete)	11-May-2017	11-May-2017	Planned	Well is abandoned. Tombstone on location. Riser remains on location. Otherwise, site is clean.						North		07378	Wellsite - Abandoned
9-May-2017	0375005 30-001	Canadian Natural Resources Limited	11-May-2017		NTS: B 076-D/094-I-02	No	Helicopter	Passed Inspection (Complete)	11-May-2017	11-May-2017	Planned	Well is abandoned. Tombstone on location. 3 groundwater monitoring wells on location.						North		09293	Wellsite - Abandoned
9-May-2017	0375016 46-001	Canadian Natural Resources Limited	11-May-2017		NTS: B 088-D/094-I-02	No	Helicopter	Passed Inspection (Complete)	11-May-2017	11-May-2017	Planned	Well is abandoned. Tombstone on location. 2 monitoring wells on location.						North		08953	Wellsite - Abandoned
9-May-2017	0375029 77-001	Canadian Natural Resources Limited	11-May-2017		NTS: B 044-E/094-I-02	No	Helicopter	Passed Inspection (Complete)	11-May-2017	11-May-2017	Planned	Well is abandoned (March 2011). Clean. 3 monitoring wells. No tombstone visible.						North		07290	Wellsite - Abandoned
9-May-2017	0375039 51-001	Canadian Natural Resources Limited	11-May-2017		NTS: C 028-H/094-I-03	No	Helicopter	Passed Inspection (Complete)	11-May-2017	11-May-2017	Planned	Well is abandoned (March 2011). Clean. No tombstone on location.						North		08973	Wellsite - Abandoned
9-May-2017	0375049 30-001	Canadian Natural Resources Limited	11-May-2017		NTS: B 051-G/094-I-03	No	Helicopter	Passed Inspection (Complete)	11-May-2017	11-May-2017	Planned	Well is abandoned. Site is clean. No tombstone						North		09295	Wellsite - Abandoned
9-May-2017	0375065 58-001	Canadian Natural Resources Limited	11-May-2017		NTS: C 054-G/094-I-03	No	Helicopter	Passed Inspection (Complete)	11-May-2017	11-May-2017	Planned	Well is abandoned (ab March 2011). Site is clean. No tombstone on location.						North		09224	Wellsite - Abandoned
9-May-2017	0375075 52-001	Harvest Operations Corp.	11-May-2017		NTS: A 058-E/094-I-03	No	Helicopter	Passed Inspection (Complete)	11-May-2017	11-May-2017	Planned	Well is suspended. Wellhead chained and locked. Didn't land at the location; site is very wet and brush level was too high to land. Surface casing vent was open.						North		02611	Wellsite - Suspended
9-May-2017	0375090 59-001	Obsidian Energy Ltd.	12-May-2017		NTS: A 023-I/094-I-04	No	Helicopter	Passed Inspection (Complete)	12-May-2017	11-May-2017	Planned	This is a wellhead only. Chained and locked. Surface casing vent tested, ok. Sign ok. Comment: 1) Missing bullplug on small valve at wellhead. Valve is seized closed so there is no requirement or expectation to install a plug for this low risk very remote well.						North		03914	Wellsite - Suspended
9-May-2017	0375119 51-001	PETRONAS Energy Canada Ltd.	11-May-2017				Truck	Passed Inspection (Complete)	11-May-2017	11-May-2017	Planned	This inspection is for road #2963 which is about km 2 on the Gundy/Mile120 Road and accesses b-8-I / 94-B-16. No concerns noted.						Central			Road - Active
9-May-2017	0375139 38-001	Pavilion Energy Corp.	11-May-2017		DLS: 08-26-084-21	No	Truck	Deficiencies Corrected	15-Jun-2017	11-May-2017	Planned	Production is moving through the flowline. The wellhead is chained and locked, why? Please provide production records for the previous 30 days toOGC by May 19, 2017. Surface runoff is travelling south across the lease and leaving the lease from the northeast. As per the Oil and Gas Waste Regulation, Section 7(3) please provide a copy of the written consent from the landowner for discharge onto private land to OGC by May 16, 2017. A breach in the berm along the western boundary. Water accumulation in the west corner of the lease with historic drainage through the berm breach. A surface water course is located approximately 30 m from the lease edge. As per the Oil and Gas Waste Regulation, Section 7(2)(e)(i), water used in hydrostatic pipeline testing, accumulated precipitation in flare pits and surface runoff from sites associated with equipment and facilities identified in sections 4 and 6, if (i) the liquid is not allowed to enter a surface watercourse or surface water body and is not discharged in a location where it could reasonably be expected to enter a surface watercourse or surface water body. Please address and provide a summary and photographs to OGC by June 1, 2017.		D&PR	50 (1)	Relates To Prevention Of Losses	Pig catchment is leaking.	Central		19881	Wellsite - Active Gas
9-May-2017	0375186 87-001	Shanghai Energy Corporation	12-May-2017		NTS: C 003-H/094-I-05	No	Helicopter	Passed Inspection (Complete)	12-May-2017	12-May-2017	Planned	Well is suspended. Wellhead only. Chained and locked. Surface casing vent checked, ok./ Comment: 1) Sign on location says Endurance.						North		20791	Wellsite - Suspended
9-May-2017	0375196 58-001	Shanghai Energy Corporation	12-May-2017		NTS: D 026-J/094-I-05	No	Helicopter	Passed Inspection (Complete)	12-May-2017	12-May-2017	Planned	This inspection is for d-26-J and d-A26-J. Both wells active at time of inspection. Surface casing vents checked, ok. Comment: 1) Signs say Endurance. Should be changed to current Operator.						North		20433, 20432	Wellsite - Active Gas
9-May-2017	0375209 95-001	Shanghai Energy Corporation	12-May-2017		NTS: C 073-E/094-I-05	No	Helicopter	Passed Inspection (Complete)	12-May-2017	12-May-2017	Planned	Wellhead only. Chained and locked. Surface casing vent checked, ok. Comment: 1) Sign on location says Endurance, should be changed to current Operator.						North		18637	Wellsite - Suspended
9-May-2017	0375219 72-001	ExxonMobil Canada Energy	12-May-2017		NTS: A 049-F/094-I-05	No	Helicopter	Passed Inspection (Complete)	12-May-2017	12-May-2017	Planned	Well is abandoned. Tombstone on location. Site is clean.						North		07590	Wellsite - Abandoned
9-May-2017	0375781 08-001	Pavilion Energy Corp.	15-May-2017		DLS: 11-25-084-21	No	Truck	Passed Inspection (Complete)	15-May-2017	15-May-2017	Planned	The wellhead is chained and locked. This inspection has been given a conditional pass on the premise that the information requested below is received by May 19, 2017. A berm breach in the southeast corner of the lease with surface runoff leaving the lease. As per the Oil and Gas Waste Regulation, Section 7(3) please provide the following documentation for the dates, April 12, 2017 to May 9, 2017, to OGC by May 19, 2017 -a copy of the written consent from the landowner for discharge onto private land, -the documentation showing the analyse for the discharge for the parameters listed in subsections (2) (e) (ii), (iii) and (iv) before each discharge and record that analysis -the records for the volume of discharge after each discharge						Central		21167	Wellsite - Inactive
9-May-2017	0375791 23-001	Pavilion Energy Corp.	15-May-2017	16-Jun-2017	DLS: 12-13-084-21	No	Truck	Deficiencies Corrected	17-Aug-2017	15-May-2017	Planned			D&PR	50 (1)	Relates To Prevention Of Losses	Hydrocarbon staining on the ground around the wellhead. Hydrocarbon staining on the ground under the flowline. Hydrocarbon staining on the ground behind the separator building. In addition to the response in Kermit, provide photographs of the area after the issue has been addressed	Central		18421	Wellsite - Active Oil
9-May-2017	0375791 23-001	Pavilion Energy Corp.	15-May-2017	16-Jun-2017	DLS: 12-13-084-21	No	Truck	Deficiencies Corrected	17-Aug-2017	15-May-2017	Planned			D&PR	45 (3)(c)	Relates To Fire Precautions	The POP tank connected by piping to the PSV on the separator has a hole in the roof. Confirm that the POP tank will be suitable to hold contents (Gas, Oil, Produced Water) in the event of a PSV high pressure release.				
9-May-2017	0375904 69-001	Pavilion Energy Corp.	15-May-2017		From: DLS: 10-14-084-21 To: DLS: 14-13-084-21	No	Truck	Deficiencies Corrected	29-May-2017	15-May-2017	Planned	Pipeline signage inspection.		PR	3 (1)(a)(b)(c)	Relate To Standards	*Pipeline signage near the access for 12-13-84-21 (WA 18421) identifies Terra Energy as the permit holder.* *Please confirm all pipeline signage for this project includes the name of the operating company and emergency notification information.*	Central			Pipeline - Active

9-May-2017	037592801-001	Pavilion Energy Corp.	15-May-2017	15-Jun-2017	DLS: 09-23-084-21	No	Truck	Deficiencies Corrected	15-Jun-2017	15-May-2017	Planned	Surface runoff accumulates along the north boundary of the lease and leaves the site through a breach in the berm. As per the Oil and Gas Waste Regulation, Section 7(3) please provide the following documentation for the dates, April 12, 2017 to May 9, 2017, to OGC by May 19, 2017 -a copy of the written consent from the landowner for discharge onto private land, -the documentation showing the analyse for the discharge for the parameters listed in subsections (2) (e) (ii), (iii) and (iv) before each discharge and record that analysis -the records for the volume of discharge after each discharge		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Garbage and debris (cable, chemical containers, control valves, etc) across the site.	Central		11410, 19895	Wellsite - Inactive
9-May-2017	037592801-001	Pavilion Energy Corp.	15-May-2017	15-Jun-2017	DLS: 09-23-084-21	No	Truck	Deficiencies Corrected	15-Jun-2017	15-May-2017	Planned			D&PR	50 (1)	Relates To Prevention Of Losses	A09-23-084-21 (WA 19895) - H2S odour at the wellhead. Open-ended tubing on the flowline. 09-23-084-21 (WA 11410) -Wing valve on the flow line has a leak. Open-ended tubing. -Propane tank has an audible leak.				
9-May-2017	037592801-001	Pavilion Energy Corp.	15-May-2017	15-Jun-2017	DLS: 09-23-084-21	No	Truck	Deficiencies Corrected	15-Jun-2017	15-May-2017	Planned			D&PR	50 (3)	Relates To Prevention Of Losses	A09-23-084-21 (WA 19895) The wellhead valves have not been disabled. Inactive for 15.42 months.				
9-May-2017	037592801-001	Pavilion Energy Corp.	15-May-2017	15-Jun-2017	DLS: 09-23-084-21	No	Truck	Deficiencies Corrected	15-Jun-2017	15-May-2017	Planned			D&PR	41 (3)(c)	Relates To Fire Precautions	The piping from the PSV is not connected to the POP tank. The PSV piping end and POP tank connection point aren't lined up. In addition to the response in Kermit provide photographs when the issue has been addressed.				
9-May-2017	037602909-001	Pavilion Energy Corp.	15-May-2017		DLS: 06-13-084-21	No	Truck	Deficiencies Corrected	15-Jun-2017	15-May-2017	Planned			D&PR	50 (1)	Relates To Prevention Of Losses	Staining on the ground at the wellhead. LEL's in the separator building. Open-ended tubing on the flowline, at the separator and POP tank. In addition to the response in Kermit, provide photographs once the issue has been addressed	Central		11308	Wellsite - Active Oil
9-May-2017	037602909-001	Pavilion Energy Corp.	15-May-2017		DLS: 06-13-084-21	No	Truck	Deficiencies Corrected	15-Jun-2017	15-May-2017	Planned			D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Garbage and debris and unused equipment on the ground (piping, valves, control valves, propane building walls, cables, etc). In addition to the response in Kermit provide photographs once the issue has been addressed				
9-May-2017	037603925-001	Pavilion Energy Corp.	15-May-2017		DLS: 14-13-084-21	No	Truck	Deficiencies Corrected	7-Jun-2017	15-May-2017	Planned	Surface runoff is leaving the lease. As per the Oil and Gas Waste Regulation, Section 7(3) please provide the following documentation for the dates, April 12, 2017 to May 9, 2017, to OGC by May 19, 2017 -a copy of the written consent from the landowner for discharge onto private land, -the documentation showing the analyse for the discharge for the parameters listed in subsections (2) (e) (ii), (iii) and (iv) before each discharge and record that analysis -the records for the volume of discharge after each discharge Surface runoff has resulted in erosion and sediment deposits off site. As per the Oil and Gas Waste Regulation, Section 7(2)(vi), the discharge does not cause erosion or result in measurable downward and outward movement of soil, rocks, snow, ice, mud or debris. Please provide a plan to address the erosion and off-site sediment to OGC by May 29, 2017 Records indicate the facility has been inactive since 2009. As per Drilling and Production Regulation, Section 78(3) and 78(3.1), (3) A facility permit holder for a facility other than a gas processing plant must design and construct every portion of the piping system of the facility in accordance with either (a) ASME Standard B31.3, or (b) CSA Standard Z662. (3.1) A facility permit holder referred to in subsection (3) must operate and maintain in accordance with the standard referred to in subsection (3) (b) any portions of the piping facility designed and constructed in accordance with that standard. As per CSA Z662, Section 10.15.1, Operating companies deactivating piping shall a) isolate the piping, using blind flanges, weld caps, or blanking plates suitable for the pressure from which the deactivated piping is being isolated. As per CSA Z662, 10.15.1.1 please address the facility inlet, outlet and fuel gas pipelines. Has the facility piping been purged? Have all liquids been removed from the vessels and tanks? Please provide an update to OGC by May 29, 2017.		D&PR	78 (6)(a)	Relates To Production Facilities	Garbage and debris across the site. In addition to the response in Kermit, provide photographs once the garbage and debris on site has been addressed.	Central	00002742		Facility - Inactive
9-May-2017	037631837-001	Pavilion Energy Corp.	17-May-2017		DLS: 04-10-085-21	No	Truck	Deficiencies Corrected	25-Jul-2017	17-May-2017	Planned	The H2S detection at 4-10-85-21 (WA 10790) did not appear to be on. Please confirm and provide an update to OGC by May 19, 2017. Surface casing vent flow observed at A4-10-85-21 (WA 11310). On discovery of a surface casing vent flow please submit a surface casing vent flow report to Engineering and the inspector within 30 days of the discovery of the surface casing vent flow. Should these wells be brought back into production: -B4-10-85-21 (WA 11388) - Pollution control not locked open. -A4-10-85-21 (WA 11310) - Pollution control not locked open. PSHH not locked open. -4-10-85-21 (WA 10790) - Pollution control not locked open. PSHH not locked open. C4-10-85-21 (WA 11389) - Flowline disconnected. P/J disconnected. SCV open and clear. B4-10-85-21 (WA 11388) - All valves chained and locked. H2S Detection on. ESD closed. Pollution control not locked open (inactive). Flow line disconnected. P/J - polish rod in well. No PSHH. A4-10-85-21 (WA 11310) - Flowline connected. Pollution control not locked open. PSHH not locked open (inactive). H2S detection is on. 4-10-85-21 (WA 10790) - P/J connected. Pollution control not locked open (inactive). PSHH not locked open (inactive). Flowline connected. Ball valve on the flowline closed.					Central		10790, 11310, 11388, 11389, 11598	Wellsite - Inactive
9-May-2017	037631837-001	Pavilion Energy Corp.	17-May-2017		DLS: 04-10-085-21	No	Truck	Deficiencies Corrected	25-Jul-2017	17-May-2017	Planned											
9-May-2017	037631837-001	Pavilion Energy Corp.	17-May-2017		DLS: 04-10-085-21	No	Truck	Deficiencies Corrected	25-Jul-2017	17-May-2017	Planned											
9-May-2017	037641489-001	Pavilion Energy Corp.	17-May-2017		DLS: 04-35-085-20	No	Truck	Deficiencies Corrected	12-Jun-2017	9-May-2017	Planned	Old culverts and sucker rods on lease should be removed. Pumpjack was inactive at time of inspection. Flowline valves were open.					Central		06880	Wellsite - Inactive
9-May-2017	037641489-001	Pavilion Energy Corp.	17-May-2017		DLS: 04-35-085-20	No	Truck	Deficiencies Corrected	12-Jun-2017	9-May-2017	Planned											
9-May-2017	037642526-001	Pavilion Energy Corp.	17-May-2017		DLS: 06-35-085-20	No	Truck	Passed Inspection (Complete)	17-May-2017	9-May-2017	Planned	Spillage on wellhead to be cleaned up.					Central		04461	Wellsite - Active Oil
9-May-2017	037643509-001	Pavilion Energy Corp.	17-May-2017		DLS: 06-25-085-20	No	Truck	Deficiencies Corrected	20-Jun-2017	9-May-2017	Planned	Ensure fuel gas line is not leaking.					Central		04628	Wellsite - Active Oil
9-May-2017	037644541-001	Pavilion Energy Corp.	17-May-2017		DLS: 08-26-085-20	No	Truck	Deficiencies Corrected	20-Jun-2017	9-May-2017	Planned	Wellhead is secured. Polish rod in hole connected to pumpjack.					Central		04901	Wellsite - Inactive
9-May-2017	037651581-001	Pavilion Energy Corp.	17-May-2017		DLS: 06-02-086-20	No	Truck	Passed Inspection (Complete)	17-May-2017	9-May-2017	Planned	Underground tank, pilings, pig barrel and hydro still onsite. Wellhead secured and disconnected from flowline. Polish rod in hole and connected to a pumpjack.					Central		04629	Wellsite - Suspended
9-May-2017	037652560-001	Pavilion Energy Corp.	17-May-2017		DLS: 16-24-085-20	No	Truck	Deficiencies Corrected	20-Jun-2017	9-May-2017	Planned	Staining on ground to be cleaned up.					Central		05843	Wellsite - Active Oil
9-May-2017	037736839-001	Pavilion Energy Corp.	23-May-2017		DLS: 06-21-085-19	No	Truck	Deficiencies Corrected	19-Sep-2017	9-May-2017	Planned	Lease is full of water. Surface water running on to lease and off lease. Please refer to Oil and Gas Waste Regulation 7 2(e) Unable to visually inspect well due to accumulation of water on lease. Lease had been recently stripped and bermed. Equipment (tank, meter building etc) pulled off lease and sitting along side access.		D&PR	25 (2)	Relates To Inactive Or Suspended Wells	This well has not produced since 2014 and still has a status of "active". Please assess this well for suspension and submit a report to the OGC.	Central		04896	Wellsite - Inactive
9-May-2017	037736839-001	Pavilion Energy Corp.	23-May-2017		DLS: 06-21-085-19	No	Truck	Deficiencies Corrected	19-Sep-2017	9-May-2017	Planned			D&PR	15 (1)	Relates To Protection From Hazards	Location is to show correct information.				
10-May-2017	037744927-001	ARC Resources Ltd.	10-May-2017		DLS: D 12-07-081-16	Yes	Truck	Passed Inspection (Complete)	10-May-2017	10-May-2017	Routine	All looked good at time of inspection.					South		12313	Wellsite - Completions
10-May-2017	037461696-001	Murphy Oil Company Ltd.	10-May-2017		DLS: 14-23-077-17	No	Truck	Passed Inspection (Complete)	10-May-2017	10-May-2017	Planned	WA 2450B 14-23 Last production records in Kermit 2015-08 See the Following: D&PR Inactive or suspended wells 25 (1) In this section: "active" means (a) production, injection or disposal of fluids, (b) drilling, completion or workover operations, and (c) with respect to a well designated under section 2 (7), monitoring reservoir pressure or obtaining other formation information; "inactive", in relation to a well, means a well that has not been abandoned but (a) has not been active for 12 consecutive months, or (b) if the well is classified as a special sour well, has not been active for 6 consecutive months. (2) The well permit holder of an inactive well must submit a report to the commission within 30 days of the suspension of a well. (3) The well permit holder of a suspended well must establish a program of inspections sufficient to ensure the ongoing integrity of the well. (4) The well permit holder of a suspended well must maintain records of the inspections referred to in subsection (3). (5) The well permit holder of an inactive well, within 60 days of the well becoming inactive, must suspend the well in a manner that ensures the ongoing integrity of the well. WA 27033 (G) Well, Evidence of SCVF (surface casing vent flow) WA 27035 (I) Well, Evidence of SCVF (surface casing vent flow) D&PR Venting and fugitive emissions 41(4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow If current reports are available please email to Engineering					South		24508, 25357, 25358, 25707, 25708, 25705, 25709, 27033, 27034, 27035, 27036	Wellsite - Active Gas
10-May-2017	037463193-001	Murphy Oil Company Ltd.	10-May-2017		DLS: 06-35-077-17	No	Truck	Passed Inspection (Complete)	10-May-2017	10-May-2017	Planned	(A6-35) Well Rexroth (quick release valve) on ESD leaking (E6-35) Well, Leaking bull plug on bottom side flow-line near AMOT D&PR Prevention of losses 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Company Rep contacted					South		25851, 25852, 28093, 28094, 28095, 28096	Wellsite - Active Gas
10-May-2017	037464822-001	Tourmaline Oil Corp.	10-May-2017		DLS: 16-10-077-17	No	Truck	Passed Inspection (Complete)	10-May-2017	10-May-2017	Planned	D 16-10/ E 16-10/ F-16-10 all three well signs laying on the ground D&PR 15 (1) Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (a) the name of the well permit holder; (b) emergency notification information, including a telephone number; (c) the location of the surface site of the well as specified in the well permit; (d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1; (e) if the well may produce gas containing 100 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1; (f) after March 1, 2011, if the well may produce gas containing 10 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1. (2) A well permit holder must not post warning symbols where no hazard exists. (3) A well permit holder must ensure (a) that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of materials and equipment, and (b) that the well site is free of garbage, debris and unused equipment.					South		26559, 26558, 31048, 31049, 31051, 31050, 31052	Wellsite - Active Gas
10-May-2017	037477294-001	Murphy Oil Company Ltd.	11-May-2017		DLS: 16-27-077-17	No	Truck	Passed Inspection (Complete)	11-May-2017	11-May-2017	Planned	Evidence of SCVF (surface casing vent flow) Wells WA 27156 (B), WA 27157 (C), WA 27158 (D) D&PR Venting and fugitive emissions 41(4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow If current reports are available please email to Engineering					South		25863, 25864, 27157, 27158, 27159, 27156	Wellsite - Active Gas
10-May-2017	037478885-001	Canadian Natural Resources Limited	11-May-2017		NTS: B 083-B/094-H-16	No	Walk	Passed Inspection (Complete)	11-May-2017	10-May-2017	Routine	Older erosion areas are vegetated and appear stable. Brush is growing in around wellhead building and should be cleaned up.					Central		12414	Wellsite - Suspended
10-May-2017	037479492-001	Canadian Natural Resources Limited	11-May-2017		NTS: B 062-B/094-H-16	No	Walk	Passed Inspection (Complete)	11-May-2017	10-May-2017	Planned	Company information on sign is not correct(old Conoco sign). Catadyne heater does not have hood/exhaust.					Central		07038	Wellsite - Active Gas
10-May-2017	037480099-001	Canadian Natural Resources Limited	11-May-2017		NTS: C 050-B/094-H-16	No	Walk	Passed Inspection (Complete)	11-May-2017	10-May-2017	Routine						Central		12420	Wellsite - Active Gas
10-May-2017	037485155-001	Murphy Oil Company Ltd.	16-May-2017		DLS: 16-16-077-17	No	Truck	Passed Inspection (Complete)	16-May-2017	11-May-2017	Planned						South		27747	Wellsite - Active Gas
10-May-2017	037486192-001	Kelt Exploration (LNG) Ltd.	11-May-2017			Yes	Truck	Passed Inspection (Complete)	11-May-2017	10-May-2017	Planned	COMMENTS: This inspection is for the access road into wellsite c-93-I/94-A-12. This road is on my inspection list for a updated inspection. The road looks good, but there is a culvert at the beginning of the road that is broken and bent and is not in good working condition, and should be assessed. Otherwise, all looks good.					Central			Road - Active
10-May-2017	037492894-001	Tourmaline Oil Corp.	11-May-2017			No	Walk	Passed Inspection (Complete)	11-May-2017	11-May-2017	Planned	The gate to this road(road number 2658) is locked so I walked the portion of the road to be inspected. No concerns were noted at the time of inspection.					Central			Road - Active
10-May-2017	037510363-001	Tourmaline Oil Corp.	11-May-2017	11-Jun-2017		No	Truck	Deficiencies Corrected	15-Jun-2017	11-May-2017	Routine	This inspection is for the access road to b-71-B / 94-B-16. The road number is 2642. It was noted there were concrete barricades across the road.		OGRR	3 (b)	Relates To Application For Permit	The OGC has not received notice of the temporary closure of the road. Please send the notification to OGC.ExternalNotifications@bcogc.ca along with a rationale for the closure and a timeframe for reopening. Thank you	Central			Road - Active
10-May-2017	037510363-001	Tourmaline Oil Corp.	11-May-2017	11-Jun-2017		No	Truck	Deficiencies Corrected	15-Jun-2017	11-May-2017	Routine			OGRR	20 (3)(a)(ii)	Relates To Power To Temporarily Close, Restrict Access Or Remove Motor Vehicles, Animals Or Things	Please place signage for the barricades that are further down the road.				
10-May-2017	037512925-001	Painted Pony Energy Ltd.	12-May-2017			No	Truck	Passed Inspection (Complete)	12-May-2017	11-May-2017	Planned	This inspection is for road #1974 which is the access to a-11-I / 94-B-16. No concerns were noted at the time of inspection.					Central			Road - Active
10-May-2017	037530254-001	Painted Pony Energy Ltd.	12-May-2017			No	Truck	Passed Inspection (Complete)	12-May-2017	12-May-2017	Planned	This inspection is for road #3007 which forms only 387meters of the 4 km access to b-79-H / 94-B-9. The rest of the access is under a Canfor tenure. The road was in good shape at the time of inspection.					Central			Road - Active
10-May-2017	037531833-001	PETRONAS Energy Canada Ltd.	12-May-2017			No	Truck	Passed Inspection (Complete)	12-May-2017	12-May-2017	Routine	This inspection is for a portion of Gundy Creek (road #3480) from km 15 to km 20 (junction of Blair Road). No main concerns were noted at the time of inspection.					Central			Road - Active
10-May-2017	037531168-001	PETRONAS Energy Canada Ltd.	12-May-2017			No	Truck	Passed Inspection (Complete)	12-May-2017	12-May-2017	Routine	This inspection is for road #3511 which is off West Gundy at about km 1 and is the access to a-82-A / 94-B-16. No concerns noted at the time of inspection.					Central			Road - Active
10-May-2017	037534359-001	Tourmaline Oil Corp.	12-May-2017			No	Truck	Passed Inspection (Complete)	12-May-2017	12-May-2017	Routine	This inspection is for the short access (road #3603) to a-a-62-B / 94-B-16 on the West Gundy Road.					Central			Road - Active
10-May-2017	037536381-001	PETRONAS Energy Canada Ltd.	12-May-2017			No	Truck	Passed Inspection (Complete)	12-May-2017	12-May-2017	Routine	This inspection is for road #3276 which is the access for Progress well c-30-J / 94-B-16 off the Cypress Creek Road.					Central			Road - Active
10-May-2017	037547875-001	PETRONAS Energy Canada Ltd.	12-May-2017		NTS: C 030-I/094-B-15	No	Truck	Passed Inspection (Complete)	12-May-2017	12-May-2017	Routine						Central		31401	Wellsite - Inactive
10-May-2017	037548861-001	PETRONAS Energy Canada Ltd.	12-May-2017			No	Truck	Passed Inspection (Complete)	12-May-2017	12-May-2017	Routine	This inspection is for road #2413 on the Cypress Creek Road at about km 9 and is the access to d-9-A / 94-G-2.					Central			Road - Active
10-May-2017	037690028-001	FortisBC Energy Inc.	18-May-2017		From: NTS: D 076-J/092-G-02 To: NTS: D 016-C/092-G-07	Yes	Truck	Passed Inspection (Complete)	18-May-2017	10-May-2017	Routine	Brief stop in Maple Ridge at Westview park to view integrity dig in progress on the 1049 line, segment one. During pigging operations an anomaly was detected along the linear seam of the 323.8mm pipe. Site had been exposed and I was able to view the section of pipe prior to removal. Section of pipe where the anomaly was detected is to be removed and taken to the Fortis shop to verify. Excavated area within an existing park and no additional cutting or clearing was required. Pipe initially installed in or around 1957 and visually it still appeared to be in good shape. No issues noted.					South			Pipeline - Active

10-May-2017	037691547-001	FortisBC Energy Inc.	23-May-2017		From: NTS: D 008-K/092-G-02 To: NTS: C 056-K/092-G-02	Yes	Truck	Passed Inspection (Complete)	23-May-2017	10-May-2017	Routine	Routine inspection of FortisBC pipeline project 23984 segments 1, 2 and 3 under permit 100100312 also known as the CTS looping project on May 10, 2017. Looked at the Mariner Way track drill crossing and walked a small section of right of way, sediment controls still in place and crossing still underway at the time of inspection. Visited both sides of the Loughheed Highway crossing. Reeming completed and pipe pull about to commence (pulling just started at the end of my inspection). North side utilized a significant amount of mats to minimize ground disturbance. Cuttings, settled drill mud is being taken to Ground-X, a material disposal waste site. This was prior to the incident later in the day on May 10 and again on the 11th and I was unaware of the incident that occurred on May 4, these incidents are not included in this inspection and are currently under review. Site preparation, initial stripping and direct pipe operations in Surrey ongoing. Stopped by track bore just starting pilot hole on 104th and 140th street, approximately 140m drill which is the last long drill required on the South end of the project. Foundation works at the station sites is ongoing. No issues noted during inspection.						South			Pipeline - Construction Env.
10-May-2017	037727668-001	Pavilion Energy Corp.	23-May-2017		DLS: 05-32-086-19	No	Truck	Passed Inspection (Complete)	23-May-2017	10-May-2017	Planned	No visible concerns with this location. chemical tank, pop tank, separator, meter For Information: Let Operator know that dead calves had been dumped on lease behind pop tank.							Central		08890	Wellsite - Active Gas
10-May-2017	037728880-001	Pavilion Energy Corp.	23-May-2017		DLS: 06-31-086-19	No	Truck	Deficiencies Corrected	13-Jul-2017	10-May-2017	Planned	Erosion on access should be repaired.		D&PR	50 (1)	Relates To Prevention Of Losses	LEL was detected with personal monitor in separator building. Bullplug is missing from fuel gas scrubber.	Central		12137	Wellsite - Active Gas
10-May-2017	037729910-001	Orphan Fund	23-May-2017		DLS: 11-16-086-19	No	Truck	Passed Inspection (Complete)	12-Jun-2017	10-May-2017	Planned	Wellhead is disconnected from flowline. Portion of flowline is laying on ground. Chemical tank, underground tank, booster compressor and small storage shed are onsite.		D&PR	50 (1)	Relates To Prevention Of Losses	There is a very small leak at hanger on versa oil tool section on wellhead.	Central		01473	Wellsite - Suspended
10-May-2017	037734412-001	Pavilion Energy Corp.	23-May-2017	1-Dec-2017	DLS: 05-10-086-20	No	Truck	Deficiencies Corrected	7-Mar-2019	10-May-2017	Planned	Erosion on fill side of lease should be maintained. There is no pumpjack on location. `No flowline, no equipment.		D&PR	25 (5)(a)(b)	Relates To Inactive Or Suspended Wells	Polish rod has been left in hole and should be removed. Well should be suspended appropriately.	Central		26316	Wellsite - Inactive
10-May-2017	037734412-001	Pavilion Energy Corp.	23-May-2017	1-Dec-2017	DLS: 05-10-086-20	No	Truck	Deficiencies Corrected	7-Mar-2019	10-May-2017	Planned			D&PR	50 (1)	Relates To Prevention Of Losses	Leaks at wellhead to be repaired.				
10-May-2017	037734412-001	Pavilion Energy Corp.	23-May-2017	1-Dec-2017	DLS: 05-10-086-20	No	Truck	Deficiencies Corrected	7-Mar-2019	10-May-2017	Planned			D&PR	15 (1)	Relates To Protection From Hazards	Location sign to show correct information.				
10-May-2017	037738628-001	Pavilion Energy Corp.	23-May-2017		DLS: 11-10-086-20	No	Truck	Deficiencies Corrected	20-Jun-2017	10-May-2017	Planned	Pressure gauge should be removed from wellhead and outlet bullplugged. Meter cabinet, underground tank and propane tank still onsite.		D&PR	15 (1)	Relates To Protection From Hazards	Location sign to show correct information.	Central		01190	Wellsite - Inactive
10-May-2017	037740370-001	Pavilion Energy Corp.	23-May-2017		DLS: 01-16-086-20	No	Truck	Deficiencies Corrected	20-Jun-2017	10-May-2017	Planned	Pipeline valves closed. Pigging barrel and meter station onsite.		D&PR	77 (1)	Relates To Signs For Facilities	Location sign for this meter station must be corrected. Ensure pipeline signs at 256 Road are updated as well.	Central	00008285		Facility - Inactive
10-May-2017	037741377-001	Orphan Fund	23-May-2017		DLS: 11-18-085-18	No	Truck	Passed Inspection (Complete)	23-May-2017	10-May-2017	Planned	Barb wire fence around flare pit needs repair. The status of this well in IRIS is "active". For Information Only: Wellhead valves are chained and locked. Wellhead is disconnected from flowline. Meter cabinet, dehy building and chemical tank are onsite.						Central		04169	Wellsite - Suspended
10-May-2017	037750854-001	Orphan Fund	24-May-2017		DLS: 06-19-085-18	No	Truck	Passed Inspection (Complete)	24-May-2017	10-May-2017	Planned	Major erosion is occurring on access. Erosion on lease runs down alongside berm of flarepit. Chemical barrels on site at flarestack should be removed. Garbage has been dropped off onsite (chemical barrels and old culverts). compressor, underground tank, flarestack, storage building and other miscellaneous metals						Central	00000240		Facility - Inactive
10-May-2017	038019836-001	FortisBC Energy Inc.	7-Jun-2017		From: NTS: D 008-K/092-G-02 To: NTS: C 056-K/092-G-02	Yes	Truck	Passed Inspection (Complete)	7-Jun-2017	11-May-2017	OGC Requested	WPS WITH PQR's produced and reviewed Welder qualifications with test results produced repair records available 100 % NDE and 100 % Visual inspection CWB welding inspector onsite Coating applicators training certificates produced Gauss Meter being used under BC Hydro lines visited various HDD and Trac Bores under streets						South			Pipeline - Technical Eng.
11-May-2017	037505930-001	ARC Resources Ltd.	11-May-2017		DLS: N 02-25-078-18	Yes	Truck	Passed Inspection (Complete)	11-May-2017	11-May-2017	Routine	Loose grounds. Fixed while on site. All else was in good condition.						South		30176	Wellsite - Drilling Rig
11-May-2017	037509743-001	Pavilion Energy Corp.	11-May-2017		DLS: 03-10-085-21	No	Truck	Deficiencies Corrected	18-May-2017	11-May-2017	Planned	May 9, 2017 A portable pump was active in the Injection Building. Please confirm if fluid was being put into the underground tank, what is this fluid and what is the original source of the fluid? Please provide an update to OGC by 4:00 pm on May 15, 2017.		OGAA	37 (1)(a)(b)	Relates To Spillage	Address the spilled material located on top of the underground tank associated with the injection building. Address the source of the spillage and provide a summary on the source and cause with the response in Kermit. The spilled material is referred to in the email on April 25, 2017 at 3:52 pm, entitled "Pavilion Sites" to operator and the email on May 1, 2017 at 12:34 pm, "Untitled". Please provide photographs and disposal documentation by May 15, 2017.	Central	00003230		Facility - Active
11-May-2017	037523559-001	Tourmaline Oil Corp.	12-May-2017		DLS: 02-06-077-17	No	Truck	Passed Inspection (Complete)	12-May-2017	12-May-2017	Planned	Fitting leaking off meter Operator on site						South		30278, 30280, 30279	Wellsite - Active Gas
11-May-2017	037524542-001	Murphy Oil Company Ltd.	12-May-2017		DLS: 07-31-077-17	No	Truck	Passed Inspection (Complete)	12-May-2017	12-May-2017	Planned	Chained locked/barricaded						South		29817	Wellsite - Suspended
11-May-2017	037525517-001	Tourmaline Oil Corp.	12-May-2017		DLS: 09-09-077-17	No	Truck	Passed Inspection (Complete)	12-May-2017	12-May-2017	Planned							South		28486, 29177, 29178, 29869, 29871, 29870	Wellsite - Active Gas
11-May-2017	037526884-001	Murphy Oil Company Ltd.	12-May-2017		DLS: 16-29-077-17	No	Truck	Passed Inspection (Complete)	12-May-2017	12-May-2017	Planned							South		26236, 26237, 27154, 27155, 27153, 27152	Wellsite - Active Gas
11-May-2017	037527871-001	Murphy Oil Company Ltd.	12-May-2017		DLS: 02-33-077-17	No	Truck	Passed Inspection (Complete)	12-May-2017	12-May-2017	Planned	G 2-33 well ESD bypass Lockout-tagout is broke creating insecure valve D&PR Emergency shut-down devices 49. (1) A permit holder must not bypass or disable an alarm, monitoring device, pressure relieving valve or emergency shutdown device at a producing well or facility, unless (a) the purpose of the bypass or disablement is to carry out maintenance or commissioning of the well or facility, (b) the well or facility is continuously monitored, (c) the permit holder has established and documented work procedures sufficient to ensure that the operation can be conducted safely, and (d) the operation is conducted in accordance with the procedures referred to in paragraph (c). (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable a pressure relieving valve or device, or an emergency shutdown device, at a producing well or facility						South		24200, 25217, 25220, 25724, 25734, 25735, 25736, 26945, 26944, 26946, 26947	Wellsite - Active Gas
11-May-2017	037528917-001	Tourmaline Oil Corp.	12-May-2017			No	Truck	Passed Inspection (Complete)	12-May-2017	12-May-2017	Planned	Road # 02362 Long Term All Weather Road OGC File # 9637051 AD #100076441 From N 6170932.453 E 653410.904 To N 6170827.616 E 653404.146						South			Road - Active
11-May-2017	037531228-001	Tourmaline Oil Corp.	12-May-2017			No	Truck	Passed Inspection (Complete)	12-May-2017	12-May-2017	Planned	Road 02807 Long-Term All Weather Road OGC File # 9639525 AD# 100079450 From N 6168197.037 E 652257.711 To N 6168051.465 E 652262.959 Location 13-33-76-17						South			Road - Active
11-May-2017	037542877-001	Canadian Natural Resources Limited	12-May-2017		DLS: 02-01-085-19	Yes	Truck	Deficiencies Corrected	23-May-2017	11-May-2017	Complaint			D&PR	41 (1)	Relates To Venting And Fugitive Emissions	This is in regards to following up on an odour complaint that was received by the Oil and Gas Commission on May 11, 2017. The complainant described the odour as a gas odour. Upon approaching the facility the inspector did notice a hydrocarbon odour. While onsite there was also a very noticeable odour coming from the dehy. In regards to Drilling and Production Reg Section 41 (1) (b) please find the source of the odours and rectify.	Central	00000131		Facility - Active
11-May-2017	037609436-001	Orphan Fund	16-May-2017		DLS: 15-26-079-17	No	Truck	Passed Inspection (Complete)	16-May-2017	16-May-2017	OGC Requested	Water tests conducted - SWABI form completed						South		24170	Wellsite - Suspended
11-May-2017	037610804-001	Orphan Fund	16-May-2017		DLS: 12-09-080-17	No	Truck	Passed Inspection (Complete)	16-May-2017	16-May-2017	OGC Requested	Water tests completed. SWABI form results submitted. Berm around pad is breached on east side, allowing water to flow off site to adjacent land.						South		25280	Wellsite - Inactive
11-May-2017	037612058-001	Orphan Fund	16-May-2017		DLS: 09-05-080-17	No	Walk	Passed Inspection (Complete)	16-May-2017	16-May-2017	OGC Requested	Water tests completed - see SWABI form submitted. Perimeter berm breached on SE corner of pad - accumulated water is draining off pad to the east.						South		21432	Wellsite - Inactive
11-May-2017	037746165-001	Chevron Canada Limited - Burnaby	24-May-2017		From: NTS: C 050-D/092-G-07 To: NTS: D 041-A/092-G-06	Yes	Truck	Passed Inspection (Complete)	24-May-2017	11-May-2017	Routine	Routine inspection of project 5242 pipeline replacement job number 28701388 adjacent to the Chevron refinery in Burnaby on May 11, 2017. One of the three lines have been connected and was active at the time of inspection. All concrete forms in place. Anode bed in place but still requires minor works and a small portion is still exposed. Steep slope to the creek still to have the concrete lids installed, temporary plywood in place at time of inspection. Base of slope/Creek crossing concrete lids being installed at the time of inspection. Hydro seeding still to be completed, it was noted that this will be done by a contractor that was recommended by the city of Burnaby. Welding procedures requested and provided promptly the next day. No issues noted.						South			Pipeline - Construction Env.
11-May-2017	037753977-001	Orphan Fund	24-May-2017		DLS: 15-01-086-19	No	Truck	Passed Inspection (Complete)	24-May-2017	11-May-2017	Planned	Status in IRIS is "active". Pressure gauges on wellhead should be removed and outlets bullplugged. Fuel gas line still connected to wellhead. There is a breach in the berm, erosion on lease and along access. Wellhead is secured and disconnected from flowline. Polish rod still in hole and connected to pumpjack. separator building, pop tank, two production tanks are on site						Central		10356	Wellsite - Suspended
11-May-2017	037754952-001	Pavilion Energy Corp.	24-May-2017	22-Aug-2017	DLS: 10-35-085-19	No	Truck	Deficiencies Corrected	21-Jun-2018	11-May-2017	Planned	Wellhead is secured. Valve on flowline at wellhead closed. Meter cabinet, chemical tank (laying on ground, support fell over), propane tank 6-26-85-19 = comes to header		D&PR	25 (5)(a)(b)	Relates To Inactive Or Suspended Wells	This well has not produced since 2015. Well should be suspended and a report submitted to the Oil and Gas Commission.	Central		02182	Wellsite - Inactive
12-May-2017	037562211-001	Direct Energy Marketing Limited	15-May-2017		NTS: C 020-L/094-I-14	No	Truck	Passed Inspection (Complete)	15-May-2017	12-May-2017	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Last SCADA calibration appears to be Sept. /2011. Meter skid, tanks, flare and pig barrel.						North		04240	Wellsite - Inactive
12-May-2017	037563180-001	Direct Energy Marketing Limited	15-May-2017		NTS: D 012-J/094-I-13	No	Truck	Passed Inspection (Complete)	15-May-2017	12-May-2017	Planned	Site clean. No garbage. Signage is good. DIRECT ENERGY must change the status in KERMIT from "active" to "abandoned" by submitting the proper paperwork.						North	00000377		Facility - Abandoned
12-May-2017	037564162-001	ConocoPhillips Canada (BRC) Ltd.	15-May-2017			No	Truck	Passed Inspection (Complete)	15-May-2017	12-May-2017	Planned	Location is c-58-J/94-P-4. This is an abandoned well. Site is clean. No garbage. No signage. No tombstone. Pig barrel riser only.						North			Wellsite - Abandoned
12-May-2017	037565233-001	Ovintiv Canada ULC	15-May-2017		NTS: D 070-J/094-O-08	No	Truck	Deficiencies Corrected	23-May-2017	12-May-2017	Planned	There are 5 active gas wells on this multi-well pad.		D&PR	16 (1)(a)(b)	Relates To Tools, Casing, Equipment And Materials	Chains not attached on pig barrel doors.	North		23601, 23792, 24551, 24552, 24661	Wellsite - Active Gas
12-May-2017	037566235-001	Ovintiv Canada ULC	15-May-2017		NTS: D-C 070-J/094-O-08	No	Truck	Passed Inspection (Complete)	15-May-2017	12-May-2017	Planned	Disposal well inside wellhead enclosure. SCV vented outside of building. Signage is good. Presco locked open. Function test dated Sept. /2015. Turbine meter installed Sept. /2015. Bull plug missing on wellhead.						North		24469	Wellsite - Disposal/Injection
12-May-2017	037567228-001	Ovintiv Canada ULC	15-May-2017		NTS: D-F 070-J/094-O-08	No	Truck	Passed Inspection (Complete)	15-May-2017	12-May-2017	Planned	Well at d-F70-J/94-O-8 is suspended. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Wells at d-K70-J and d-L70-J/94-O-8 appear to be casing bowls with wing valves. These two wells are fenced in. One has a SCV that is open The d-K70-J/94-O-8 well is labelled as "abandoned" in KERMIT. This is incorrect. There is casing bowl with wing valves on surface.						North		24553, 24663, 24662	Wellsite - Inactive
12-May-2017	037568222-001	Ovintiv Canada ULC	15-May-2017		NTS: B 090-I/094-O-08	No	Truck	Passed Inspection (Complete)	15-May-2017	12-May-2017	Planned							North		20613	Wellsite - Active Gas
12-May-2017	037569194-001	Ovintiv Canada ULC	15-May-2017		NTS: B-A 090-J/094-O-08	No	Truck	Passed Inspection (Complete)	15-May-2017	12-May-2017	Planned	Location is the disposal well at b-A90-J/94-O-8. Wellhead inside enclosure. SCV is open and vented outside enclosure. Signage is good. PLC building, pump building, genset, separator building, tank farm and pig barrel riser.						North		23605	Wellsite - Disposal/Injection
15-May-2017	037600511-001	Tourmaline Oil Corp.	15-May-2017		DLS: C 09-10-080-16	Yes	Truck	Passed Inspection (Complete)	15-May-2017	15-May-2017	Routine	All good on Inspection.						South		32238	Wellsite - Completions
15-May-2017	037614286-001	Canadian Natural Resources Limited	16-May-2017		DLS: 06-05-082-21	No	Truck	Passed Inspection (Complete)	16-May-2017	16-May-2017	Planned	Site is shut in. Wellhead chained and locked. Meter skid locked. This site shows as active in Kermit. The last production date is December 2015. Please ensure the appropriate suspension notices have been submitted to the BCOGC.						South		17681	Wellsite - Inactive
15-May-2017	037615693-001	Orphan Fund	16-May-2017		DLS: 16-34-083-22	No	Truck	Passed Inspection (Complete)	16-May-2017	16-May-2017	OGC Requested	Site is shut in. Wellhead chained and locked. Site shows as active in Kermit. The last production report is dated Jan 2016. Please ensure the appropriate suspension reports are submitted to the OGC and a Form BC-11 to the Ministry of Finance. The south berm has been breached and water is running onto the lease from the surrounding land. Water is actively flowing from the lease at the access road entrance into the road ditching. Sampling was conducted at the point where water was leaving the lease and was found to meet acceptable limits. Chlorides <32, Hydrocarbons no sheen present in this water, Electrical conductivity .248, PH 7. There was hydrocarbon staining on the lease as well as hydrocarbon sheen in the water surrounding the building, pump jack and secondary containment tanks. Parc 400 tank secondary containment is overflowing onto lease (visible contamination). Methanol tank secondary containment is overflowing onto lease (visible contamination). 1/2 barrel by building entrance door is overflowing onto lease (visible contamination). Produced water tanks secondary containment is approximately 1/3 full. Hydrocarbon staining on ground around the building and pump jack. There is a visible hydrocarbon sheen on the water in and around the building and pump jack and wellhead. Pig cap requires a chain to be installed. Valve / bull plug by the pig station is leaking with ground staining. One culvert is plugged on the access road and the material around the culvert is sinking. Due to recent high water there is water running across the access road which is causing surface erosion channels to form. Water accumulation and berm inspection form completed and forwarded to OGC orphan sites.						South		26407	Wellsite - Inactive
15-May-2017	037624028-001	Orphan Fund	16-May-2017		DLS: 14-09-082-21	No	Truck	Passed Inspection (Complete)	16-May-2017	16-May-2017	OGC Requested	Site is shut in. Wellhead chained and locked. Site shows as active in Kermit. The last production record is dated November 2012. Please ensure the appropriate suspension notices have been submitted to the BCOGC and a Form BC-11 has been submitted. water sample results Chlorides <32, Hydrocarbons - no visible sheen, Electrical Conductivity .230, PH 7. Water is going off site through a channel. S/W corner of the berm is starting to fall away onto the site. Separator Building has been scavenged for parts and contains garbage. Di-Hi building has been scavenged for parts and contains garbage.						South		24392	Wellsite - Inactive
15-May-2017	037756926-001	FortisBC Energy Inc.	24-May-2017		From: NTS: C 061-H/092-G-03 To: NTS: C 061-J/092-G-03	Yes	Truck	Passed Inspection (Complete)	24-May-2017	15-May-2017	Routine	Routine inspection on ADI# 100080075 Burns Bog pipeline project 3286 Segment 11 on May 15, 2017. Notice of construction start was received May 5th and anticipated start of construction was May 10th. As of this May 15th inspection minimal site activities had occurred. Silt fencing, fish isolation fencing and minnow/shrew traps had been established. Access to site had also been established but very little work had occurred at the time of inspection. Met Rudy onsite and he walked me through the project, what had occurred and what will be undertaken in the coming months, he has completed very similar works on the adjacent pipeline a few years earlier. No issues noted.						South			Related Activities
15-May-2017	037830103-001	ConocoPhillips Canada Operations ULC	30-Jun-2017		NTS: B 018-E/093-P-08	No	Truck	Passed Inspection (Complete)	30-Jun-2017	30-Jun-2017	Planned	Small leak at wellhead						South		07405	Wellsite - Suspended
15-May-2017	037832014-001	Ovintiv Canada ULC	30-Jun-2017		NTS: C-A 025-F/093-P-08	No	Truck	Passed Inspection (Complete)	30-Jun-2017	30-Jun-2017	Planned	10 LEL's in meter building (low) All else was in good condition Minor SCVF is noted for A-well						South		18550	Wellsite - Active Gas
15-May-2017	037833687-001	Pengrowth Energy Corporation	30-Jun-2017		NTS: D 018-H/093-P-08	No	Truck	Passed Inspection (Complete)	30-Jun-2017	30-Jun-2017	Planned	Door on building was locked. Unable to access to complete inspection.						South		11120	Wellsite - Active Gas
16-May-2017	037630814-001	EOG Canada Oil & Gas Inc.	17-May-2017		NTS: D 012-L/094-O-15	Yes	Truck	Passed Inspection (Complete)	17-May-2017	16-May-2017	Planned	Suspended well. Wellhead only. SCV is open. Signage is good. Operator was on site and agreed to chain and lock wellhead valves.						North		21643	Wellsite - Inactive
16-May-2017	037662791-001	Spoke Resources Ltd.	18-May-2017		NTS: B 070-B/094-O-15	No	Truck	Passed Inspection (Complete)	18-May-2017	16-May-2017	Planned							North		25132	Wellsite - Active Gas

16-May-2017	037665883-001	Nabors Drilling Canada Limited	18-May-2017		NTS: A 070-B/094-O-15	No	Truck	Passed Inspection (Complete)	18-May-2017	16-May-2017	Routine	This is a cellar with a conductor casing only. Cellar is fenced in and filled with water.						North		24827	Wellsite - Inactive
16-May-2017	037674289-001	Nabors Drilling Canada Limited	18-May-2017		NTS: B-D 070-B/094-O-15	No	Truck	Deficiencies Corrected	25-May-2017	16-May-2017	Planned	Location is b-070-B and b-E70-B/94-O-15. Two active wells. Low alarm LEL detected in fuel gas meter cabinet. Signage says RAMSHORN.		D&PR	16 (1)(a)(b)	Relates To Tools, Casing, Equipment And Materials	No sight glass guard on flare knockout.	North		25307, 25306	Wellsite - Active Gas
16-May-2017	037674289-001	Nabors Drilling Canada Limited	18-May-2017		NTS: B-D 070-B/094-O-15	No	Truck	Deficiencies Corrected	25-May-2017	16-May-2017	Planned			D&PR	50 (1)	Relates To Prevention Of Losses	Bull plug missing on fuel gas line outside fuel gas meter cabinet.				
16-May-2017	037675316-001	Nabors Drilling Canada Limited	18-May-2017		NTS: C-C 068-B/094-O-15	No	Truck	Deficiencies Corrected	23-May-2017	16-May-2017	Planned	Wellhead inside enclosure. SCV is open and vented outside enclosure. Signage says RAMSHORN.		D&PR	16 (1)(a)(b)	Relates To Tools, Casing, Equipment And Materials	No ground cable attached on plastic poptank outside genset.	North		25340	Wellsite - Disposal/Injection
16-May-2017	037675316-001	Nabors Drilling Canada Limited	18-May-2017		NTS: C-C 068-B/094-O-15	No	Truck	Deficiencies Corrected	23-May-2017	16-May-2017	Planned			D&PR	50 (1)	Relates To Prevention Of Losses	Cap missing on line above filter pot in pump building. Cap missing on steel tank outside pump building.				
16-May-2017	037676688-001	Spoke Resources Ltd.	18-May-2017		NTS: C 068-B/094-O-15	No	Truck	Deficiencies Corrected	25-May-2017	16-May-2017	Planned	Unused equipment on this lease.		OGAA	37 (1)(a)	Relates To Spillage	Plastic poptanks outside separator/meter skid are full, must be emptied.	North		24692, 24852, 25314, 27651	Wellsite - Active Gas
16-May-2017	037676688-001	Spoke Resources Ltd.	18-May-2017		NTS: C 068-B/094-O-15	No	Truck	Deficiencies Corrected	25-May-2017	16-May-2017	Planned			D&PR	16 (1)(a)(b)	Relates To Tools, Casing, Equipment And Materials	No ground cables attached on plastic poptanks outside separator/meter skids.				
16-May-2017	037677706-001	Spoke Resources Ltd.	18-May-2017		NTS: B 077-B/094-O-15	No	Truck	Passed Inspection (Complete)	18-May-2017	16-May-2017	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Line heater, flare and flare knockout, separator/meter skid. A BC-11 form and suspension report must be submitted for this location. KERMIT shows as "active." Last SCADA calibration July /2011.						North		23353	Wellsite - Inactive
16-May-2017	037682513-001	Rockyview Resources Inc.	18-May-2017		NTS: D 050-A/094-O-15	No	Truck	Passed Inspection (Complete)	18-May-2017	16-May-2017	Planned	The wells at d-50-A, d-050-A, d-F50-A, d-H50-A, d-I50-A, d-G50-A, d-E50-A and d-C50-A/94-O-15 are all active. The well at d-B50-A/94-O-15 is not active. ESD closed. Bull plug missing on wellhead needle valve. Wells that are suspended should be chained and locked.						North		24606, 26073, 27480, 27481, 27482, 27484, 27486, 27483, 27485	Wellsite - Active Gas
16-May-2017	037683538-001	Rockyview Resources Inc.	18-May-2017		NTS: D-A 050-A/094-O-15	No	Truck	Passed Inspection (Complete)	18-May-2017	16-May-2017	Planned	Location is d-A50-A/94-O-15. This is a suspended well with an inactive hydraulic lift. SCV is open. Signage is good. This well may need to be properly suspended. Genset is inactive. Separator and poptank inactive. PETROSWEET skid. Preco sheet dated May /2015. Last BARTON calibration sheet dated May /2014.						North		25191	Wellsite - Inactive
16-May-2017	037684530-001	Rockyview Resources Inc.	18-May-2017		NTS: D-J 050-A/094-O-15	No	Truck	Passed Inspection (Complete)	18-May-2017	16-May-2017	Planned	Location is d-J50-A/94-O-15. This is a water source well and water transfer facility that is presently inactive. PLC, pump building, separator skid and genset are inactive.						North		27843	Wellsite - Inactive
16-May-2017	037788670-001	PETRONAS Energy Canada Ltd.	25-May-2017		NTS: D 066-D/094-A-13	No	Truck	Passed Inspection (Complete)	25-May-2017	25-May-2017	Planned	This inspection is for the wellhead. Another inspection is for the well equipment and if the access is tenured there will be an inspection for that as well. No concerns with the wellhead at the time of inspection.						Central		15468	Wellsite - Suspended
16-May-2017	037790622-001	PETRONAS Energy Canada Ltd.	25-May-2017			No	Truck	Passed Inspection (Complete)	25-May-2017	25-May-2017	Routine	This inspection is for the access (road # 3920) to d-66-D / 94-B-16 located at approximately km 1.1 on the Mile 109 road. There is quite a bit of water from this access and the rock quarry that runs down this access and ditch to the Mile 109 road which contributes to the culvert freezing off as well as overloading the culverts' capacity during spring runoff and rain events. There may be an opportunity to divert some of this surface water at the one cross drain culvert close to the quarry.						Central			Road - Active
16-May-2017	037797958-001	PETRONAS Energy Canada Ltd.	25-May-2017		From: NTS: D 066-D/094-A-13 To: NTS: C-A 065-D/094-A-13	No	Truck	Deficiencies Corrected	20-Jun-2017	25-May-2017	Routine			PR	9	Relate To Deactivation	The status of this pipeline in KERMIT is listed as ACTIVE, however, it has not flowed for years. There are no records of a deactivation being completed in KERMIT under operational transactions. Please complete the requirements under Section 9 in the pipeline regulations. The pipeline has been disconnected and blinded.	Central			Pipeline - Active
16-May-2017	037799028-001	PETRONAS Energy Canada Ltd.	25-May-2017		NTS: D 066-D/094-A-13	No	Truck	Passed Inspection (Complete)	25-May-2017	25-May-2017	Planned	This inspection is for the facility equipment downstream of the wing valve. The facility has been removed however the pilings should be removed when you have equipment in the area.						Central	00020072		Facility - Abandoned
16-May-2017	037800048-001	PETRONAS Energy Canada Ltd.	25-May-2017		NTS: D-A 068-D/094-A-13	No	Truck	Passed Inspection (Complete)	25-May-2017	25-May-2017	Planned	no concerns noted at the time of inspection.						Central		25673	Wellsite - Suspended
16-May-2017	037803787-001	PETRONAS Energy Canada Ltd.	25-May-2017		From: NTS: C 067-D/094-A-13 To: NTS: D 057-D/094-A-13	No	Truck	Deficiencies Corrected	20-Jun-2017	25-May-2017	Routine			PR	9	Relate To Deactivation	This pipeline is listed as active in KERMIT. Please complete the requirements under Section 9.	Central			Pipeline - Active
16-May-2017	037805140-001	ConocoPhillips Canada Resources Corp.	25-May-2017		NTS: A 008-E/094-A-13	No	Truck	Passed Inspection (Complete)	25-May-2017	25-May-2017	Planned	No concerns noted at the time of inspection.						Central		25175	Wellsite - Suspended
16-May-2017	037806112-001	PETRONAS Energy Canada Ltd.	25-May-2017		NTS: A 040-E/094-A-13	No	Truck	Passed Inspection (Complete)	25-May-2017	25-May-2017	Planned	This inspection is for the well head. Another inspection will come for the equipment downstream of the wing valve and one for the road is it has a tenure on it.						Central		17204	Wellsite - Active Gas
16-May-2017	037807084-001	PETRONAS Energy Canada Ltd.	25-May-2017			No	Truck	Passed Inspection (Complete)	25-May-2017	25-May-2017	Planned	This inspection is for the road going to a-40-E / 94-A-13. The road# is 3737.						Central			Road - Active
16-May-2017	037815285-001	PETRONAS Energy Canada Ltd.	26-May-2017			No	Truck	Passed Inspection (Complete)	26-May-2017	26-May-2017	Routine	This inspection is for Progress road #2592 which is the access to Progress d-72-A / 94- B-16 off of km 2.4 on the Mile 109 road. There is also Progress road #3660 which goes to Progress d-68-O / 94-A-13 and is about half way to d-72-A. There is overlap occurring for almost half the distance and since road #2592 covers the entire road, should road #3660 be cancelled and just have road #2592?						Central			Road - Active
16-May-2017	037823511-001	PETRONAS Energy Canada Ltd.	26-May-2017		NTS: B 075-D/094-A-13	No	Truck	Deficiencies Corrected	26-Jun-2017	26-May-2017	Planned	This inspection is for the wellhead.		D&PR	25 (5)(a)(b)	Relates To Inactive Or Suspended Wells	According to our recOrds, this well has not produced since Sept 2015 and needs to be properly suspended. KERMIT also needs to be updated (currently its' status is ACTIVE).			07925	Wellsite - Active Gas
16-May-2017	037831059-001	PETRONAS Energy Canada Ltd.	29-May-2017		NTS: B 075-D/094-A-13	No	Truck	Deficiencies Corrected	26-Jun-2017	26-May-2017	Planned	This inspection is for all equipment and the lease area itself.		OGAA	37 (1)(a)	Relates To Spillage	The berm for the flare stack is breached and surface water has gone off site. There was also a 2 inch diameter pipe that was used to empty the flare stack containment berm prior to the berm failing. The water has gone off site and into standing water. The berm needs to be repaired and the drain pipe to be removed.	Central	00004261		Facility - Active
16-May-2017	037831059-001	PETRONAS Energy Canada Ltd.	29-May-2017		NTS: B 075-D/094-A-13	No	Truck	Deficiencies Corrected	26-Jun-2017	26-May-2017	Planned			OGAA	37 (1)(a)	Relates To Spillage	The bermed land farm has had rain and snow melt water overflow the berm. There is an identifiable path the water has taken to leave the lease area. The land farm is more recent addition to the lease area. Where did the soil come from, what is the contamination and what are the plans for this? Thank you.				
16-May-2017	037832351-001	PETRONAS Energy Canada Ltd.	29-May-2017			No	Truck	Passed Inspection (Complete)	29-May-2017	26-May-2017	Routine	This inspection is for Progress road#3701 which is the access to b-75-D 94-A-13. This is located approximately at mile 109.5 on the Alaska Highway. There a crushed up culvert that needs to be removed. There is also a lease sign just before the decking site that should either be erected or removed. The amount of road under tenure according to our WHISTLER program appears to have a gap between where the access starts and the main access to facility d-87-D. Please check into this. Thank you.						Central			Road - Active
17-May-2017	037662182-001	Pavilion Energy Corp.	26-May-2017	16-Jun-2017	DLS: 03-10-085-21	Yes	Truck	Deficiencies Corrected	16-Oct-2017	18-May-2017	Planned	Open electrical found in the compressor building. Please address.		D&PR	78 (6)(a)	Relates To Production Facilities	Please provide documentation that the low pressure group ESDV functions properly. At the time of inspection, the operator chose to ESD the facility. The low pressure group ESDV remained open at the time of inspection. The operator reported that the valve was in the closed position the following day.	Central	00008429, 00003230		Facility - Active
17-May-2017	037662182-001	Pavilion Energy Corp.	26-May-2017	16-Jun-2017	DLS: 03-10-085-21	Yes	Truck	Deficiencies Corrected	16-Oct-2017	18-May-2017	Planned			PR	3 (1)(a)(b)(c)	Relate To Standards	Cathodic isolators are damaged on injection line were it is to be electrically isolated from facility piping. Please complete a cathodic survey and submit Please address cathodic deficiencies to ensure that pipeline integrity is maintained.				
17-May-2017	037662182-001	Pavilion Energy Corp.	26-May-2017	16-Jun-2017	DLS: 03-10-085-21	Yes	Truck	Deficiencies Corrected	16-Oct-2017	18-May-2017	Planned			D&PR	50 (2)	Relates To Prevention Of Losses	Inspection 037350643-001 An inspection of the secondary containment was requested. A visual inspection report, completed by Teashan Oilfield Ltd, dated May 23, 2017, was submitted to the Commission by Pavilion representative Russell Gonie, on May 24, 2017. The Teashan inspection reported that the secondary containment is compromised. Please address and provide documentation that secondary containment is in accordance with the National Fire Code Protection Association Code 30: Flammable and Combustible Liquids Code by June 26, 2017.				
17-May-2017	037662182-001	Pavilion Energy Corp.	26-May-2017	16-Jun-2017	DLS: 03-10-085-21	Yes	Truck	Deficiencies Corrected	16-Oct-2017	18-May-2017	Planned			D&PR	78 (1.1)	Relates To Production Facilities	The flare system HP and LP flare headers have no continuous purge or a flame arrestor. Complete an Engineering Assessment and provide the Engineering Assessment prior to operating the flare.				
17-May-2017	037662182-001	Pavilion Energy Corp.	26-May-2017	16-Jun-2017	DLS: 03-10-085-21	Yes	Truck	Deficiencies Corrected	16-Oct-2017	18-May-2017	Planned			D&PR	41 (1)	Relates To Venting And Fugitive Emissions	Offsite odours. Please address. Please confirm integrity of the thief hatch seals on the production tanks.				
17-May-2017	037663760-001	ARC Resources Ltd.	18-May-2017		DLS: 14-35-081-18	No	Truck	Passed Inspection (Complete)	18-May-2017	18-May-2017	Planned	Wellhead is chained and locked. Accumulated surface water has caused an erosion channel in the N/E corner of the lease. Some discarded / unused equipment has been stockpiled on the East side of the lease.						South		19674	Wellsite - Suspended
17-May-2017	037668391-001	Orphan Fund	18-May-2017		DLS: 03-36-080-18	No	Truck	Passed Inspection (Complete)	18-May-2017	18-May-2017	OGC Requested	Wellhead is chained and locked. Site is fenced and gated. This site is listed in Kermit as completed. There are no production records to date. Please ensure the appropriate suspension notices are submitted to the BCOGC and the form BC-11 is submitted. The S/W corner of the berm is open and allowing accumulated surface water to run off lease. Water sampling results, Chlorides <32, Hydrocarbons - no visible sheen, Electrical Conductivity .486, PH 7. Pad and access road are soft no vehicle access at the present time. Accumulated water has decreased by 2/3 since April inspection.						South		21717	Wellsite - Inactive
17-May-2017	037681863-001	Tourmaline Oil Corp.	18-May-2017		DLS: 09-22-080-18	No	Truck	Passed Inspection (Complete)	18-May-2017	18-May-2017	Planned	Low level LEL's detected in all of the separator buildings. An accumulator leak was observed in the separator building for the F, G, and H wells. Erosion channels have formed due to surface water runoff from the site.. Operator was contacted by phone. He will be providing a timeline for remediation of the erosion, once a site assessment is complete.						South		30773, 30774, 30775, 30776, 30777, 30769, 30770, 30771, 30772	Wellsite - Active Gas
18-May-2017	037685503-001	Ovintiv Canada ULC	18-May-2017		DLS: D 16-06-081-17	Yes	Truck	Passed Inspection (Complete)	18-May-2017	18-May-2017	Routine	One cord on main plug board needs repaired. All else good on inspection. Rig is clean.						South		32486	Wellsite - Drilling Rig
18-May-2017	037698608-001	Black Swan Energy Ltd.	19-May-2017		NTS: C 038-C/094-H-04	No	Truck	Passed Inspection (Complete)	19-May-2017	18-May-2017	Planned	Mechanical Q/A Inspection Meet Allardyce Bower Consulting Inc. engineers on site. Review sample mechanical Q/A package for on-site welding for two spools for common vent line from truck-out vent to KO surge drum on the produced water and condensate tanks. Review Q/A example prepared for the OGC for Amine- Alco skid. Ask that spool drawings are added to example. Ask that for documentation to show that the Welder is qualified in that weld procedure with a gap no greater than 6 months + 1 day. Inspect the PSV pilots on phase 1 and phase 2 acid gas compressors. Phase 2 acid gas PSV pilots are to be switched to modulating pilots and the pilot dome vent ports are to be tied into the HP flare. Ok to vent the modulating PSV pilot spring casing vent port to atmosphere as there is a stainless steel diaphragm in the pilot separating the process side from the spring side. Inspect FE-42303, FE-54511 and FE-45803 and the Alliance Sales fuel gas buyback meter. Review the configuration for the new accounting meters in the HMI . Verify that the new liquids meters were pulsed back to the plant HMI. Sales gas buyback upstream diameter was corrected to match the meter run tag stamped dr value of 2.899 in. The sales meter 485 modbus communications were not installed at the time of inspection. Verify that the production tanks and LPG bullet levels have been added to the measurement schematic and are now deemed to be accounting (opening and closing inventory). Action items: 1. Alliance fuel gas buyback meter- Requires new flowcheck + screen shots and to correct the upstream pipe diameter on the calibration report to match dr value of 2.899 in. 2. Provide an example of the piping mechanical Q/A where the heat number is traced through all of the Q/A documentation for (1) manufactured spool. 3. Include in the mechanical Q/A documentation prepared for the OGC the Qualifications of the Manufacturers' third party " Global Quality Assurance" Q/A inspector. 4. Install Modbus diagnostic alarm(s) back to the plant HMI for the Alliance Ultra-sonic sales meter to indicate when maintenance is required. 5. Submit the revised measurement schematic. Please reply to OGC the above action items.						Central	00018237		Facility - Construction Eng.
19-May-2017	037709436-001	Shell Canada Limited	23-May-2017		DLS: 02-30-079-19	No	Truck	Passed Inspection (Complete)	23-May-2017	23-May-2017	Planned	Well has been abandoned. Pipeline has been deactivated . There is a propane tank and pipeline riser remaining at this location. Shows as suspended in Kermit: Shell confirmed that paperwork is in to OGC for abandonment						South		20148	Wellsite - Abandoned
19-May-2017	037710408-001	Pengrowth Energy Corporation	23-May-2017		DLS: 13-25-080-21	No	Truck	Passed Inspection (Complete)	23-May-2017	23-May-2017	Planned	No concerns noted at the time of the inspection. same pad as 16-26-80-21						South		26824	Wellsite - Active Gas
19-May-2017	037711419-001	Pengrowth Energy Corporation	23-May-2017		DLS: 16-26-080-21	No	Truck	Passed Inspection (Complete)	23-May-2017	23-May-2017	Planned	Separator building for the B & C wells the Flow-Pro is leaking.						South		26135, 26298, 26420, 26421	Wellsite - Active Gas
19-May-2017	037712426-001	Shell Canada Limited	23-May-2017		DLS: 04-27-078-19	No	Truck	Passed Inspection (Complete)	23-May-2017	23-May-2017	Planned	No concerns noted at the time of the inspection.						South		24064, 25321, 25322, 25324, 25323, 28131, 28132, 28133	Wellsite - Active Gas
19-May-2017	037713419-001	Pengrowth Energy Corporation	23-May-2017			No	Truck	Passed Inspection (Complete)	23-May-2017	23-May-2017	Planned	Inspection of Pengrowth Energy Corporation all weather road # 00652. OGC AO# 100072299. this is the current access road to 1-19-80-20.						South			Road - Active
19-May-2017	037714867-001	Pengrowth Energy Corporation	23-May-2017		DLS: 02-21-080-21	No	Truck	Passed Inspection (Complete)	23-May-2017	23-May-2017	Planned	No concerns noted at the time of the inspection.						South		25520	Wellsite - Active Gas
23-May-2017	037735076-001	Shell Canada Limited	23-May-2017		DLS: E 02-32-079-18	Yes	Truck	Passed Inspection (Complete)	23-May-2017	23-May-2017	Routine	No problems found on inspection. Rig is very clean.						South		29639	Wellsite - Drilling Rig
23-May-2017	037737630-001	Tourmaline Oil Corp.	23-May-2017		DLS: 02-11-080-16	Yes	Truck	Passed Inspection (Complete)	23-May-2017	23-May-2017	Planned	Start-up Inspection- Condensate/Produced Water Pump Building Inspect produced water S-9000-1 and S-9010-1 tank level displays on the plant HMI. Noted that the S-9010-1 condensate-water interface transmitter was not set-up. Noted that the descriptor arrow for the pipeline on the HMI display was incorrect and showed the produced water was going to 13-25. It should be going to 12-14-80-16. The LPG pump building was not on-site. The produced water and condensate lines were in service. The LPG line was bled down and required purging. Inspect the LPG truck load-out. Found that a Tri-Mac truck while loading LPG was improperly grounded. The truck driver had the Scully ground clamp connected to the tanker mud fender and not connected to the Scully ground pin on the tanker. Inspect the produced water/condensate pump building. Inspect LPG bullet level transmitter indication in the plant HMI. Found S-9700 bullet level (104 m3) and S-9850 bullet (97m3), S-9750 bullet (95 m3), and S-9800 bullet (95 m3) . Two transmitters agreed, S- 9850 was close to 95 m3 but S-9700 transmitter indicated 104 m3 which was 9 m3 off of the two transmitters that agreed. Action items: 1. Contact Tri- Mac trucking company to report that a truck driver loading LPG was found to be improperly grounded during loading. Ensure truck ground procedures are reviewed and are being followed. (ie: ground the tanker to the Scully ground pin on the tanker). Perform spot checks during loading to ensure the truck drivers are connecting to the Scully ground pin on the tanker. 2. Check the calibration of LPG bullet level transmitters (S-9700, S-9750, S-9800, S-9850). The value displayed in m3 on the LPG bullet strapping tables indicates cubic meter volumes to one decimal place, but the plant HMI does not display to one decimal place. The plant HMI should indicate bullet levels to the same accuracy as the Strapping Tables (Maxfield Inc.). 3. Install a snow/ice shield and identify the ESD push button on the outside of the Produced Water Pump Building. 4. Commission/repair S-9010-1 condensate/water tank interface transmitter. 5. Correct the descriptor on the produced water line tag on the HMI display. The produced water is being pumped to 12-14-80-16 location. 6. Found the produced water truck load ground laying in the dirt. To protect the cable from damage a cable coil hanger could be installed on a post by the truck loadout. 7. LPG- Pump Building- Arrange for an inspection when the LPG pump building is ready/prior to operation. Please respond OGC concerning the above action items.						South	00026229		Facility - Start Up
23-May-2017	037749607-001	Shell Canada Limited	25-May-2017		DLS: 01-02-081-19	No	Truck	Passed Inspection (Complete)	25-May-2017	24-May-2017	Planned	Wellhead chained and locked. The secondary containment for the produced water and produced oil tanks is full. The metal tank and secondary containment located behind the separator building has moved of the foundation and is leaning at approximately 45 degree angle. Contacted Shell, they are arranging to have these issues corrected immediately.						South		07772	Wellsite - Suspended

23-May-2017	037750214-001	Shell Canada Limited	25-May-2017		DLS: 09-02-081-19	No	Walk	Passed Inspection (Complete)	25-May-2017	24-May-2017	Planned	Wellhead is chained and locked. There is an active gas leak from the well head. LEL's were detected in atmosphere approximately 30 cm from wellhead. The signage hanging off the wellhead identified the well head as Douvernay not Shell, a Shell sign was not located. There are small trees(estimated to be 10 years old) growing around the wellhead and guarding as well as on the lease Access road has numerous windfalls across it and one pipe culvert is exposed. Contacted Shell, they are arranging with operations to have these issues corrected immediately.						South		07958	Wellsite - Suspended
23-May-2017	039917844-001	PETRONAS Energy Canada Ltd.	23-Aug-2017		From: NTS: A 043-D/094-A-13 To: NTS: C 032-D/094-A-13	No	Walk	Passed Inspection (Complete)	23-Aug-2017	23-Aug-2017	Routine	This inspection is to amend and replace inspection 037972636-001, which has been cancelled, where a deficiency identified the pipeline as being in inactive and needing to be updated in our systems as such. It has been brought to our attention that this pipeline is indeed active as it is tied in underground to a pipeline which the C-A42-D/94-A-13 well flows through. No other concerns were identified with this inspection.						Central			Pipeline - Active
24-May-2017	037752994-001	Oventiv Canada ULC	24-May-2017		DLS: 8 15-13-080-17	Yes	Truck	Passed Inspection (Complete)	24-May-2017	24-May-2017	Routine	Two cords on main plug board need repaired, All else looks good. Rig is clean.						South		30789	Wellsite - Drilling Rig
24-May-2017	037761214-001	ARC Resources Ltd.	24-May-2017		DLS: 13-07-080-14	Yes	Truck	Passed Inspection (Complete)	24-May-2017	24-May-2017	Planned	Mechanical Piping and Measurement Construction Inspection. Meet with Alstar Oilfield Contractor mechanical Q/A staff. Inspect mechanical Q/A for Amine bypass spool- 147A that had post weld heat treatment. Review a copy of Alstar Oilfield Contractor Boiler & Pressure Vessel Contractor License- Expires 07/31/2017.Review Cornerstone Engineering - Nov 7, 2016 Shop Inspection Report - Weekly Audit of Alstar Oilfield Shop. Meet with Arc Resources. Inspect accounting meter construction and tagging. Found errors identifying accounting meters. Action Items: 1. Clarify accounting meter designation with PAs on site tomorrow and correct tagging issues. 2. Request the LPG bullet levels (m3) match the same accuracy as in the strapping tables (to one decimal place). 3. Determine if a meter tube integrity alarm can be installed on the acid injection meter. 4. Submit flare meter (HP, LP, Acid Gas) low flow cut-off calculations that determine if 2-stage reporting is required. 5. Request notification of the commissioning date and contact information for the Pembina LACT units to arrange an inspection when they will be commissioned . Please respond to OGC concerning the above action items.						South	00018270		Facility - Construction Eng.
24-May-2017	037765298-001	BLZ Energy Ltd.	25-May-2017		NTS: C 035-D/094-P-12	No	Truck	Passed Inspection (Complete)	25-May-2017	24-May-2017	OGC Requested	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. Three chemical tanks, one full and two empty. Four propane tanks, TEG, flare stack, roll of geotextile, separator/meter skid with produced water tank, pig barrel/riser. TEG is inactive. Last SCADA calibration appears to be March /2010.						North		12835	Wellsite - Inactive
24-May-2017	037766638-001	Paramount Resources (ACL) Ltd.	25-May-2017	1-Nov-2017	NTS: D-A 054-A/094-O-09	No	Truck	Deficiencies Corrected	1-Dec-2017	24-May-2017	Routine	Location is d-054-A/94-O-9. Inactive disposal well inside a wellhead enclosure. Wellhead only. Wellhead is chained and locked. SCV is vented outside enclosure. There is also a pig barrel /riser with empty chemical tanks on this lease. Some wooden mats and old tires. TEG is active with two propane tanks.		D&PR	15 (1)	Relates To Protection From Hazards	No signage on wellhead.	North		14874	Wellsite - Inactive
24-May-2017	037766638-001	Paramount Resources (ACL) Ltd.	25-May-2017	1-Nov-2017	NTS: D-A 054-A/094-O-09	No	Truck	Deficiencies Corrected	1-Dec-2017	24-May-2017	Routine			D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Garbage on lease and around wellhead must be cleaned up.				
24-May-2017	037767639-001	Paramount Resources (ACL) Ltd.	25-May-2017	1-Nov-2017	NTS: D 054-A/094-O-09	No	Truck	Deficiencies Corrected	1-Dec-2017	24-May-2017	Routine	Location is d-54-A/94-O-9. This is a suspended gas well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. Three chemical tanks with containment 3/4 full of water, two propane tanks, line heater. Last SCADA calibration appears to be from March /2011.		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Two full barrels must be removed.	North		02232	Wellsite - Inactive
24-May-2017	037767639-001	Paramount Resources (ACL) Ltd.	25-May-2017	1-Nov-2017	NTS: D 054-A/094-O-09	No	Truck	Deficiencies Corrected	1-Dec-2017	24-May-2017	Routine			D&PR	50 (1)	Relates To Prevention Of Losses	Fluid in line heater must be removed.				
24-May-2017	037768641-001	Distinction Energy Corp.	25-May-2017		NTS: D 009-F/094-P-12	No	Truck	Deficiencies Corrected	25-Sep-2017	24-May-2017	Planned	This a suspended gas well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. OGC inspector spoke to operator about this location. (see Letter of Intent from DELPHI dated Dec. 16, 2015) All unused equipment was to be removed by March 31st, 2017. PLC building, trailer and parts shed have already been removed.		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	All unused equipment including tanks, containments, dehy., scavenger building, separator, flare, line heater, barrel dock, piles, catwalk, piping, parts, barrels, skids must be removed.	North		08551	Wellsite - Inactive
24-May-2017	037769248-001	Murphy Oil Company Ltd.	25-May-2017		DLS: 01-21-078-18	No	Truck	Passed Inspection (Complete)	25-May-2017	25-May-2017	Planned	Bull plug missing on ball valve from fuel gas line between separator building and meter building (bottom side of fuel gas line)						South		30059, 30060, 30061, 30062	Wellsite - Active Gas
24-May-2017	037770234-001	Murphy Oil Company Ltd.	25-May-2017		DLS: 03-11-078-18	No	Truck	Passed Inspection (Complete)	25-May-2017	25-May-2017	Planned	Loose bull plug on flow line to flare knock outside meter building						South		25861, 25859, 27267	Wellsite - Active Gas
24-May-2017	037771225-001	Canadian Natural Resources Limited	25-May-2017		NTS: B 054-F/094-P-12	No	Truck	Passed Inspection (Complete)	25-May-2017	24-May-2017	Routine	No tombstone. No signage. Site clean. Monitoring wells only.						North		15791	Wellsite - Abandoned
24-May-2017	037772564-001	Shanghai Energy Corporation	25-May-2017		NTS: B 063-F/094-P-12	No	Truck	Passed Inspection (Complete)	25-May-2017	24-May-2017	Routine	Suspended well. SCV is open. Chemical tanks are empty. Actuator has been removed. Signage says ENDURANCE. Last SCADA calibration from Dec. /2015. Operator has agreed to chain and lock wellhead valves.						North		21922	Wellsite - Inactive
24-May-2017	037773597-001	Murphy Oil Company Ltd.	25-May-2017		DLS: 03-13-078-18	No	Truck	Passed Inspection (Complete)	25-May-2017	25-May-2017	Planned							South		27327, 27328	Wellsite - Active Gas
24-May-2017	037774206-001	Shanghai Energy Corporation	25-May-2017		NTS: A 073-F/094-P-12	No	Truck	Passed Inspection (Complete)	25-May-2017	24-May-2017	Routine	Signage says ENDURANCE. Gas Migration observed outside casing at a-A73-F/94-P-12 well. Last SCADA calibration from Dec. /2015. Lease surrounded by beavers.						North		23968, 24013	Wellsite - Active Gas
24-May-2017	037775627-001	Shell Canada Limited	25-May-2017		DLS: 04-18-078-18	No	Truck	Passed Inspection (Complete)	25-May-2017	25-May-2017	Planned	Wells 4-18 & A 4-18 showing evidence of leaks on the Daniel meters.						South		25792, 25791, 27165, 28712	Wellsite - Active Gas
24-May-2017	037777068-001	Murphy Oil Company Ltd.	25-May-2017		DLS: 07-15-078-18	No	Truck	Passed Inspection (Complete)	25-May-2017	25-May-2017	Planned	ESD Bypass padlock #12 not locked						South		25304, 25720, 25721	Wellsite - Active Gas
24-May-2017	037786588-001	Murphy Oil Company Ltd.	25-May-2017		DLS: 16-01-078-18	No	Truck	Passed Inspection (Complete)	25-May-2017	25-May-2017	Routine	Well C 16-01 WA25839 Rexroth(quick release valve) on ESD leaking D&PR Prevention of losses 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		24334, 25837, 25838, 25839	Wellsite - Active Gas
24-May-2017	037787661-001	Murphy Oil Company Ltd.	25-May-2017		DLS: D 16-01-078-18	No	Truck	Passed Inspection (Complete)	25-May-2017	25-May-2017	Planned							South		26366	Wellsite - Disposal/Injection
24-May-2017	037790011-001	Tourmaline Oil Corp.	25-May-2017		DLS: 04-18-077-17	No	Truck	Passed Inspection (Complete)	25-May-2017	25-May-2017	Planned							South		23042	Wellsite - Suspended
24-May-2017	037791592-001	Murphy Oil Company Ltd.	25-May-2017		DLS: 15-32-077-17	No	Truck	Passed Inspection (Complete)	25-May-2017	25-May-2017	Planned							South		25988, 25989, 29948, 29949, 29950, 29951	Wellsite - Active Gas
24-May-2017	037792583-001	Murphy Oil Company Ltd.	25-May-2017		DLS: 15-01-078-18	No	Truck	Passed Inspection (Complete)	25-May-2017	25-May-2017	Routine							South		25129, 25192	Wellsite - Active Gas
24-May-2017	037808109-001	Orphan Fund	26-May-2017		DLS: A 12-15-082-21	No	Walk	Passed Inspection (Complete)	26-May-2017	26-May-2017	OGC Requested	Wellhead chained and locked. Site shows as completed in Kermit with no production reports. Please ensure the appropriate suspension reports have been submitted to the BCOGC and the BC-11 to the Ministry of Finance. Water sample results taken May 24, 2017, Chlorides <32, Hydrocarbons no visible sheen, Electrical conductivity .285, Ph 7 The access road has several windfalls across it with water actively running across it at one location. 1/4 of the lease is under water and there is a breach in the West berm (not actively flowing at the time of the inspection)						South		25339	Wellsite - Inactive
24-May-2017	037980627-001	Orphan Fund	6-Jun-2017		DLS: 05-26-085-20	No	Truck	Passed Inspection (Complete)	6-Jun-2017	24-May-2017	OGC Requested	Pumpjack on site, polish rod in hole. Sheen on water.						Central		07955	Wellsite - Inactive
24-May-2017	037981606-001	Orphan Fund	6-Jun-2017		DLS: 14-01-086-19	No	Truck	Passed Inspection (Complete)	6-Jun-2017	24-May-2017	OGC Requested	Wellhead secured, disconnected from flowline						Central		08410	Wellsite - Suspended
25-May-2017	037831666-001	Black Swan Energy Ltd.	26-May-2017		NTS: C 038-C/094-H-04	Yes	Truck	Passed Inspection (Complete)	26-May-2017	26-May-2017	Planned	Phase 2 Leave-To-Open Inspection Meet with ABC Engineering field staff. Review a sample of documentation prepared for piping mechanical Q/A inspection. Review accounting meter, configuration, calibration reports that were in the binder prepared for the OGC. Found that FE-80733 Boiler fuel gas for plant process and heat utility boilers was not included as a PA meter. The OGC considers this meter to be an accounting meter for carbon tax reporting. Found that (3) liquids meters (debutanizer- LPG & C5+) and the condensate stabilizer may not be truly used for reporting to the MOF. ABC Engineering is to meet with the Black Swan PA of NR Force Consulting to clarify designation of these meters for both phase 1 and phase 2. Witness a successful ESD function test initiated by tripping BSH 90801 Fire Detector in the new Refrigeration Compressor Package. Perform a walk through and inspection of all production equipment. Found TFE insulator not installed between the pipe support and piling on the new Alliance sales gas line. The Alliance Sales Meter Building is to remain isolated (double block and bled) until the Alliance sales meter and analyzers (H2S+ water) are to be commissioned and communications are established back to the plant HMI. Found PSV stop valves in production packages not open at the time of inspection. Found that the piping bolt-up torqueing was being done at the time of inspection. The Commission will hold off issuing the LTO until confirmation is received that the above two items are complete. Action Items: 1. Add to prepared piping mechanical Q/A documentation for Welding Visual Examiners Qualification-Certificate from Natural Resources Canada- Visual Acuity test Report. A Manufacturer Shop Inspection Report and the Technicians Qualifications. 2. Submit - Amendment to the OGC for Acid Gas dilution control. 3. Review and Clarify designation all plant PA meters (Reporting to MOF) and submit a revised Measurement Schematic. 4. Alliance Pipeline- Install TFE slider to insulate the sales pipeline from facility piling. 5. Alliance Pipeline- Install spill catcher and ground. 6. Phase 2 Propane Accumulator- Install brass fitting, ground load point, install truck load grounding strap, and load procedure signage. 7. The Refrigeration Process Building has electrical rotating equipment. Examine the need for fire detection equipment. 8. Ensure all stop valves on PSVs in the plant are locked or car sealed opened prior to purge and pressurization. 9. Ensure piping bolt-up torques and Q/A is complete prior to purge and pressurization. 10. Submit the calculation for the gas plant classification. 11.Refrigeration Compressor- Complete bolt-up of Hot Start EXP electrical enclosures. Install valve handles on lube oil Separator PSV stop valves. 12. H-802 and H-807 Heat Medium- Check if spring casing on PRV- B0703 and PRV- B0203 can be changed to allow the casings to be vented outside the building. 13. Once the plant is in operation- Confirm LPG bullet, produced water, and condensate tanks levels agree when equalized and in common. 14. Install modulating pilots on the new acid gas compressor PSVs. Re-tube pilot dome vents to HP flare. Re-tube spring casing vents to atmosphere.						Central	00018237		Facility - LTO
25-May-2017	037921412-001	Pavilion Energy Corp.	1-Jun-2017	22-Aug-2017	DLS: 11-18-086-19	No	Truck	Deficiencies Corrected	21-Jun-2018	25-May-2017	Routine	Erosion channel is forming by meter building and access. Well is secured and disconnected from flowline. Booster compressor, chemical tank onsite. Meter is offsite just south of well.		D&PR	25 (5)(a)(b)	Relates To Inactive Or Suspended Wells	This well has not produced since Jan 2016. Injection line to tubing is still connected. The status of well is still "active", please refer to D&P Reg 25(2) for submission of a report 30 days after well is suspended.	Central		02562	Wellsite - Inactive
25-May-2017	037922993-001	Pavilion Energy Corp.	1-Jun-2017	11-Jul-2017	DLS: 14-26-085-20	No	Truck	Deficiencies Corrected	13-Jul-2017	25-May-2017	Routine			D&PR	50 (2)	Relates To Prevention Of Losses	LEL was detected with personal monitor at driver side of compressor at East wall. Please also check that there are no leaks in piping utilidor to treater and in separator building. Please also ensure that valve under grating in header building is not leaking.	Central	00000056	04832	Facility - Active
25-May-2017	037922993-001	Pavilion Energy Corp.	1-Jun-2017	11-Jul-2017	DLS: 14-26-085-20	No	Truck	Deficiencies Corrected	13-Jul-2017	25-May-2017	Routine			OGAA	37 (2)(c)	Relates To Spillage	Spillage under bath heater and treater burner to be cleaned up.				
25-May-2017	037922993-001	Pavilion Energy Corp.	1-Jun-2017	11-Jul-2017	DLS: 14-26-085-20	No	Truck	Deficiencies Corrected	13-Jul-2017	25-May-2017	Routine			D&PR	25 (5)(a)(b)	Relates To Inactive Or Suspended Wells	This well has not produced since June 2015. Wellhead is still connected to flowline. The status of well is still "active", please refer to D&P Reg 25(2) for submission of a report 30 days after well is suspended.				
25-May-2017	037922993-001	Pavilion Energy Corp.	1-Jun-2017	11-Jul-2017	DLS: 14-26-085-20	No	Truck	Deficiencies Corrected	13-Jul-2017	25-May-2017	Routine			D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Garbage off north side of lease is to be picked up.				
25-May-2017	037922993-001	Pavilion Energy Corp.	1-Jun-2017	11-Jul-2017	DLS: 14-26-085-20	No	Truck	Deficiencies Corrected	13-Jul-2017	25-May-2017	Routine			D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Roof has collapsed on compressor building. Compressor should start to be dismantled and removed.				
26-May-2017	037824127-001	Bonavista Energy Corporation	29-May-2017		DLS: 04-11-088-17	No	Truck	Passed Inspection (Complete)	29-May-2017	26-May-2017	Routine	Debris and some old pilings on site, pilings should be removed or marked to prevent possible vehicle strikes. Old well cellar culvert on site, no company name on sign-please update.						Central		14104	Wellsite - Suspended
26-May-2017	037824736-001	Bonavista Energy Corporation	29-May-2017		DLS: 06-10-088-17	No	Truck	Deficiencies Corrected	7-Jun-2017	26-May-2017	Routine	No lease sign		D&PR	15 (1)	Relates To Protection From Hazards	Missing well sign	Central		05090	Wellsite - Suspended
26-May-2017	037825348-001	Bonavista Energy Corporation	29-May-2017		DLS: 04-24-088-17	No	Truck	Passed Inspection (Complete)	29-May-2017	26-May-2017	Routine	Some erosion on lease. Slight odour by piping, please check for small leaks.						Central		12236	Wellsite - Suspended
26-May-2017	037825961-001	Bonavista Energy Corporation	29-May-2017		DLS: 10-14-088-17	No	Walk	Passed Inspection (Complete)	29-May-2017	26-May-2017	Routine	Lease road is flooded						Central		13377	Wellsite - Suspended
26-May-2017	037826583-001	Canadian Natural Resources Limited	29-May-2017		DLS: A 04-33-088-16	No	Truck	Passed Inspection (Complete)	29-May-2017	26-May-2017	Routine							Central		09923	Wellsite - Suspended
26-May-2017	037827592-001	Quattro Exploration and Production Ltd.	29-May-2017	29-Jun-2017	DLS: 04-33-088-16	No	Truck	Deficiencies Corrected	24-Oct-2017	26-May-2017	Follow Up	Disconnect flow line. Unused equipment should be removed.		D&PR	25 (5)(a)(b)	Relates To Inactive Or Suspended Wells	Disconnect flow line on b4-33 wellhead.	Central		07104, 11189	Wellsite - Suspended
26-May-2017	037828204-001	Quattro Exploration and Production Ltd.	29-May-2017	29-Jun-2017	DLS: 06-33-088-16	No	Truck	Deficiencies Corrected	24-Oct-2017	26-May-2017	Follow Up	Leak at base of wellhead. Disconnect flow lines. Fill in well cellar.		D&PR	50 (1)	Relates To Prevention Of Losses	Gas leak at base of wellhead. Previously written up but not yet fixed.	Central		11346, 23360	Wellsite - Suspended
26-May-2017	037828204-001	Quattro Exploration and Production Ltd.	29-May-2017	29-Jun-2017	DLS: 06-33-088-16	No	Truck	Deficiencies Corrected	24-Oct-2017	26-May-2017	Follow Up			D&PR	25 (5)(a)(b)	Relates To Inactive Or Suspended Wells	Disconnect flow lines				
26-May-2017	037828818-001	Quattro Exploration and Production Ltd.	29-May-2017		DLS: 11-33-088-16	No	Walk	Passed Inspection (Complete)	29-May-2017	26-May-2017	Follow Up	If this well will not be producing it should have the valves all chained and locked with the flow line disconnected.						Central		24254	Wellsite - Suspended
26-May-2017	037829437-001	Venturion Oil Limited	26-May-2017		DLS: 11-34-081-14	Yes	Truck	Passed Inspection (Complete)	26-May-2017	26-May-2017	Complaint	Walked the site with operator and discovered that a thief hatch had an improper seal. The seal was corrected and the odour issue is corrected.						South	00018678		Facility - Active
26-May-2017	037839689-001	Orphan Fund	29-May-2017		DLS: 16-07-081-17	No	Truck	Passed Inspection (Complete)	29-May-2017	29-May-2017	OGC Requested	Wellhead is chained and locked. Site shows as completed in Kermit, with no production records. Please ensure the appropriate suspension notices have been submitted to the BCOGC. Water sample results, Chlorides <32, Hydrocarbons - no sheen, Electrical Conductivity .537, PH 9. Water is draining onto the lease from the ranch field (north) and draining from the lease on the East side.						South		24571	Wellsite - Inactive
26-May-2017	037841771-001	Direct Energy Marketing Limited	29-May-2017		NTS: C 026-L/094-I-14	No	Truck	Passed Inspection (Complete)	29-May-2017	26-May-2017	Routine	Signage good. Site clean. No equipment. No garbage. Riser only.						North		12401	Wellsite - Abandoned
26-May-2017	037842759-001	BLZ Energy Ltd.	29-May-2017		NTS: A 047-L/094-I-14	No	Truck	Passed Inspection (Complete)	29-May-2017	26-May-2017	Planned	Both wells appear to be suspended at this time. The a-47-L/94-I-14 well is chained and locked. SCADA meter has been removed from cabinet. The flow line is still connected. The chemical tanks are almost empty. The a-A47-L/94-I-14 well is not chained and locked. There is no SCADA calibration sheet. The chemical tanks appear to be full. Separator/meter skid. Propane tank. Two pig barrels. Flare. If the a-A47-L well is suspended indefinitely, a BC-11 and suspension report should be submitted.						North		01831, 25968	Wellsite - Inactive
26-May-2017	037844631-001	Direct Energy Marketing Limited	29-May-2017		NTS: D 068-K/094-I-14	No	Truck	Passed Inspection (Complete)	29-May-2017	26-May-2017	Routine	Wellhead only except for some piles, a riser and catwalk. Wellhead chained and locked. SCV is open. Signage is good.						North		18303	Wellsite - Inactive
26-May-2017	037845613-001	Direct Energy Marketing Limited	29-May-2017		NTS: C 067-K/094-I-14	No	Truck	Passed Inspection (Complete)	29-May-2017	26-May-2017	Routine	Abandoned well. Site clean. No equipment. No garbage. Riser and monitoring wells only.						North		00404	Wellsite - Abandoned
26-May-2017	037846598-001	Shanghai Energy Corporation	29-May-2017		NTS: C 065-K/094-I-14	No	Truck	Passed Inspection (Complete)	29-May-2017	26-May-2017	Routine	Suspended well. Wellhead only. SCV is open. Wellhead chained and locked. Signage says ENDURANCE.						North		14160	Wellsite - Inactive
26-May-2017	037847700-001	BLZ Energy Ltd.	29-May-2017		NTS: A 039-B/094-I-14	No	Truck	Passed Inspection (Complete)	29-May-2017	26-May-2017	Planned	Suspended well fenced in. Wellhead only. SCV is open. Signage is good. Wellhead chained and locked.						North		08838	Wellsite - Inactive

26-May-2017	037848672-001	BLZ Energy Ltd.	29-May-2017		NTS: D 055-B/094-I-14	No	Truck	Passed Inspection (Complete)	29-May-2017	26-May-2017	Planned	Abandoned well. Tombstone only. A little bit of snow fencing and a piece of metal next to tombstone should be picked up.						North		06487	Wellsite - Abandoned
26-May-2017	037849649-001	Shanghai Energy Corporation	29-May-2017		NTS: D 053-B/094-I-14	No	Truck	Deficiencies Corrected	2-Jun-2017	26-May-2017	Routine	Signage says ENDURANCE. SCADA calibration is from Feb. /2016.		OGAA	37 (1)(a)	Relates To Spillage	Chemical leak inside cabinet must be cleaned up and repaired. (Using rags to absorb leak)	North		16265	Wellsite - Active Gas
26-May-2017	037877213-001	Shell Canada Limited	30-May-2017			No	Truck	Passed Inspection (Complete)	30-May-2017	30-May-2017	Routine	Road #031106 Segt10 OGC file #9641508 1522.043 Meters. To well location 6-28-77-19 From N 6174882.666 E 632631.328 to N 6173748.029 E 633379.529 Road requirement OGRR (Oil & Gas Road Regulation) Road maintenance: technical 13. (1) A road permit holder must (a) ensure that road surface and slope drainage systems, including inlets, drainage structures, ditches, culverts, bridges, road crowning, insloping and outsloping, are functional Pictures available upon request						South			Road - Active
26-May-2017	037878184-001	Shell Canada Limited	30-May-2017		DLS: 06-28-077-19	No	Truck	Passed Inspection (Complete)	30-May-2017	30-May-2017	Planned							South		21145	Wellsite - Suspended
26-May-2017	037879186-001	ARC Resources Ltd.	30-May-2017		DLS: 09-13-078-18	No	Truck	Passed Inspection (Complete)	30-May-2017	30-May-2017	Planned							South		23483, 24246, 24404, 29419, 29421, 29418, 29420, 29416, 29417	Wellsite - Active Gas
26-May-2017	037880179-001	Suncor Energy Inc.	30-May-2017		DLS: 10-20-078-18	No	Truck	Passed Inspection (Complete)	30-May-2017	30-May-2017	Planned							South		17696	Wellsite - Suspended
26-May-2017	037881160-001	Shell Canada Limited	30-May-2017		DLS: 07-02-078-19	No	Truck	Passed Inspection (Complete)	30-May-2017	30-May-2017	Planned							South		06773	Wellsite - Active Gas
26-May-2017	037882149-001	Shell Canada Limited	30-May-2017		DLS: 06-11-078-19	No	Truck	Passed Inspection (Complete)	30-May-2017	30-May-2017	Planned							South		22187	Wellsite - Active Gas
26-May-2017	037883121-001	Shell Canada Limited	30-May-2017		DLS: 13-12-078-19	No	Truck	Passed Inspection (Complete)	30-May-2017	30-May-2017	Planned	Unused equipment onsite eg; detached flowlines 15(3) A well permit holder must ensure (a) that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of materials and equipment, and (b) that the well site is free of garbage, debris and unused equipment. What are the future plans for this location?						South		21246	Wellsite - Suspended
26-May-2017	037962344-001	Direct Energy Marketing Limited	5-Jun-2017		NTS: C 092-E/094-I-14	No	Truck	Passed Inspection (Complete)	5-Jun-2017	26-May-2017	Routine	This is an abandoned well with surface equipment. OGC inspector spoke to operator about this location. Remediation of this site will be carried out prior to Dec. 31/2018. (see email attachment)						North		12428	Wellsite - Abandoned
26-May-2017	037967702-001	Direct Energy Marketing Limited	5-Jun-2017		NTS: A 002-L/094-I-14	No	Truck	Passed Inspection (Complete)	5-Jun-2017	26-May-2017	Routine	This is an abandoned well with surface equipment. OGC inspector spoke to operator about this location. Remediation of this site will be carried out prior to Dec. 31/2018. (see email attachment)						North		02271	Wellsite - Abandoned
26-May-2017	037968676-001	Direct Energy Marketing Limited	5-Jun-2017		NTS: D 091-E/094-I-14	No	Truck	Passed Inspection (Complete)	5-Jun-2017	26-May-2017	Routine	This is an abandoned well with surface equipment. OGC inspector spoke to operator about this location. Remediation of this site will be carried out prior to Dec. 31/2018. (see email attachment)						North		05158	Wellsite - Abandoned
26-May-2017	037969650-001	Direct Energy Marketing Limited	5-Jun-2017		NTS: D 004-L/094-I-14	No	Truck	Passed Inspection (Complete)	5-Jun-2017	26-May-2017	Routine	This is a suspended well. There is some unused equipment on this lease. OGC inspector spoke to operator about this location. Remediation of this site will be carried out prior to Dec. 31/2018. (see email attachment)						North		06362	Wellsite - Inactive
26-May-2017	037970624-001	Direct Energy Marketing Limited	5-Jun-2017		NTS: D 055-K/094-I-14	No	Truck	Passed Inspection (Complete)	5-Jun-2017	26-May-2017	Routine	This is a suspended well. There is some unused equipment on this lease OGC inspector spoke to operator about this location. Remediation of this site will be carried out prior to Dec. 31/2018. (see email attachment)						North		15550	Wellsite - Inactive
29-May-2017	037854785-001	Procyon Energy Corp.	29-May-2017		DLS: 06-25-086-17	No	Truck	Passed Inspection (Complete)	29-May-2017	29-May-2017	Complaint	Complaint by landowner regarding this lease road. The issues are lack of equipment crossing locations and field drainage because of the large ROW berms. Some water held in place make the lease road only partly drivable.						Central		04516	Road - Active
29-May-2017	037856388-001	Procyon Energy Corp.	29-May-2017		DLS: 07-17-087-17	No	Truck	Passed Inspection (Complete)	29-May-2017	29-May-2017	Routine	Flow line still attached. Some rutting and erosion on access.						Central		09420	Wellsite - Suspended
29-May-2017	037857003-001	Bonavista Energy Corporation	29-May-2017		DLS: A 16-27-088-17	No	Truck	Passed Inspection (Complete)	29-May-2017	29-May-2017	Routine							Central		10549	Wellsite - Suspended
29-May-2017	037857615-001	Bonavista Energy Corporation	29-May-2017		DLS: 14-26-088-17	No	Truck	Passed Inspection (Complete)	29-May-2017	29-May-2017	Routine	Some trees down on access						Central		12361	Wellsite - Suspended
29-May-2017	037858224-001	Bonavista Energy Corporation	29-May-2017		DLS: 10-25-088-17	No	Truck	Passed Inspection (Complete)	29-May-2017	29-May-2017	Routine							Central		02127	Wellsite - Suspended
29-May-2017	037858831-001	Bonavista Energy Corporation	29-May-2017		DLS: 04-25-088-17	No	Truck	Passed Inspection (Complete)	29-May-2017	29-May-2017	Routine							Central		12224	Wellsite - Inactive
29-May-2017	037859442-001	Canadian Natural Resources Limited	29-May-2017		DLS: 15-26-088-17	No	Truck	Passed Inspection (Complete)	29-May-2017	29-May-2017	Routine	Disconnect flow line						Central		13911	Wellsite - Suspended
29-May-2017	037926201-001	Bonavista Energy Corporation	1-Jun-2017	2-Jul-2017	NTS: A 053-K/094-A-14	No	Truck	Deficiencies Corrected	13-Feb-2018	29-May-2017	Routine	Liquids in containment by compressor building should be removed before they run over on to ground. Ensure pipelines are deactivated as per CSA Z662. tank secondary containment (no tank) small lineheater, compressor building wellheads are insulated		D&PR	25 (5)(a)(b)	Relates To Inactive Or Suspended Wells	The a-53-K well has not produced since 2014. The a-A53-K well has not produced since April 2016. Wellheads are still connected to flowline. The status of wells are still "active", please refer to D&P Reg 25(2) for submission of a report 30 days after well is suspended.	Central	00007574	18050, 18042	Facility - Inactive
29-May-2017	037926201-001	Bonavista Energy Corporation	1-Jun-2017	2-Jul-2017	NTS: A 053-K/094-A-14	No	Truck	Deficiencies Corrected	13-Feb-2018	29-May-2017	Routine							Central			
29-May-2017	037934018-001	Westcoast Energy Inc.	2-Jun-2017			Yes	Truck	Passed Inspection (Complete)	2-Jun-2017	2-Jun-2017	Routine	This inspection was conducted on file#100102429 which is a section 39 Land Act permit for the road right of way in the Mcleod Lake area. There was no work done outside of the permit boundaries. Good use of existing materials within the right of way. There were two creek locations along the right of way that have been adequately protected using swamp mats and silt fencing. These mitigation measures must be left in place until a proper sec 11 WSA permit is obtained to work within the stream to place new drainage structures.						South			Related Activities
29-May-2017	037934984-001	Westcoast Energy Inc.	2-Jun-2017			Yes	Truck	Passed Inspection (Complete)	2-Jun-2017	2-Jun-2017	Routine	This inspection was conducted on file#100102401, which is a section 39 Land Act permit for a temporary workspace in the Mcleod Lake area. The cleared workspace was within the permit boundary and has been well constructed. There were no concerns at the time of inspection.						South			Related Activities
29-May-2017	037935959-001	Westcoast Energy Inc.	2-Jun-2017			Yes	Truck	Passed Inspection (Complete)	2-Jun-2017	2-Jun-2017	Routine	This inspection was conducted on file#100102412 which is a Land Act permit for temporary workspaces in the Mcleod Lake area. All work has been conducted within the permit boundaries, There are no concerns regarding the work that has been completed with this permit.						South			Related Activities
29-May-2017	037982217-001	FortisBC Energy Inc.	7-Jun-2017		From: NTS: D 008-K/092-G-02 To: NTS: C 056-K/092-G-02	Yes	Truck	Passed Inspection (Complete)	7-Jun-2017	29-May-2017	Incident	Follow up on fluid release incidents adjacent to the Lougheed highway and also Mundy creek during trenchless drill operations for the CTS looping project on May 29. The release locations adjacent to the highway have been cleaned and there is no evidence of remaining fluid. The Mundy creek release was left "as is" as it was believed that any cleanup effort would be more detrimental to the stream, isolation of fluids within the stream was completed where practicable. Site visit on Mundy Creek occurred four days after release and only very minor amounts of drilling gel remained on a few larger diameter rocks and there was no visual evidence of suspended solids. The release that occurred throughout the evening of the 28th was being cleaned up at the time of inspection. No evidence of this recent event entering watercourses, dry land only. Requested turbidity reports and a wrap up of the Mundy creek release once the pipe pull had been completed and the stream isolation measures (sandbags) that were implemented during the release are removed from the creek. EMP and drilling execution plan was requested to check its conformance to CSA Z662 6.2.11.1 as well as records of the down hole pressure or "stick diagrams" for these events. A Form D has been requested by the Director of Security and Emergency management for these incidents to be submitted into Kermit within 60 days of the incident. The reporting of the last two incidents has been completed within the requirements for minor incident reporting, corrective actions implemented appear to be working.						South			Incident
29-May-2017	037984648-001	Bonavista Energy Corporation	6-Jun-2017		NTS: C 036-K/094-A-14	No	Truck	Passed Inspection (Complete)	6-Jun-2017	29-May-2017	Routine	This well is still connected to the flowline and has not produced since April 2016. Wellhead is secured and insulated. Lineheater, separator, pop tank and chemical tank onsite, rig anchors. As per D&P Reg 25 (5) The well permit holder of an inactive well, within 60 days of the well becoming inactive, must suspend the well in a manner that ensures the ongoing integrity of the well. and As per D&P Reg 25(2) The well permit holder of an inactive well must submit a report to the commission within 30 days of the suspension of a well.						Central	00017877, 00019393	11366	Facility - Inactive
30-May-2017	037887597-001	Canadian Natural Resources Limited	30-May-2017		DLS: 07-06-085-16	No	Truck	Passed Inspection (Complete)	30-May-2017	30-May-2017	OGC Requested	Possible salt/contamination in small areas on old lease, though much of the lease is well vegetated. Some evidence of animals getting into the exposed soil. Please check and make sure the soil here is not toxic.						Central		06675	Wellsite - Abandoned
30-May-2017	037888813-001	Direct Energy Marketing Limited	30-May-2017		DLS: 07-06-077-25	No	Truck	Passed Inspection (Complete)	30-May-2017	30-May-2017	Planned	Wellhead valves should be secured to prevent tampering (chained and locked). There is some fresh staining on the wellhead.						South		04572	Wellsite - Suspended
30-May-2017	037888800-001	Direct Energy Marketing Limited	30-May-2017		DLS: 06-08-077-25	No	Truck	Passed Inspection (Complete)	30-May-2017	30-May-2017	Planned	No concerns noted at the time of the inspection.						South		05623	Wellsite - Suspended
30-May-2017	037890772-001	Ovintiv Canada ULC	30-May-2017		DLS: 07-12-077-25	No	Truck	Passed Inspection (Complete)	30-May-2017	30-May-2017	Planned	No concerns noted at the time of the inspection.						South		05318	Wellsite - Suspended
30-May-2017	037897896-001	Tervita Corporation	30-May-2017		DLS: A 10-30-087-20	Yes	Truck	Passed Inspection (Complete)	30-May-2017	30-May-2017	Planned	Disposal Well Inspection Meet operator at 16-07-88-20 TRD Facility. OGC Reservoir Engineering in attendance. Review disposal well approval and conditions. Verify that injection pump shutdown was set at 14,800 Kpa and recently maintained. Verify recent meter verifications on mag flow water meters. Verify email alarms wellhead tubing through SCADA set at 14,500 Kpa High and 14,800 kpa High High. Verified the last packer isolation test Dec 1-2, 2016 passed. Verify the last reservoir fall off test passed. All pump shutdowns were recently checked. Tervita has done an excellent job maintaining equipment calibration, however it was noted that the entire SCADA system from the disposal well transmitters to the local Fisher ROC and then to the SCADA host require calibration. Found SCADA host reading -Tubing - 1109 Kpa and the wellhead Tx -152.48 PSI (1051.313 Kpa) = approx. 57.687 Kpa difference. Found the SCADA Host reading -Casing -125 Kpa and the wellhead casing Tx at 15.76 PSI (108 Kpa) approx. 8.36 Kpa difference. Action Items: 1. Arrange for a follow-up inspection to verify disposal well measurement integrity through the entire SCADA system. 2. Change wellhead tubing and casing transmitter displays to read in Kpa. 3. Calibrate wellhead tubing and casing transmitter current outputs (4-20 mA) 4. Calibrate the Fisher ROC analog inputs for tubing and casing transmitters. 5. Incorporate procedure to verify tubing and casing transmitters readings through to SCADA host computer display. 6. Recommend setting a casing pressure alarm in SCADA host at approx. 500 Kpa above normal operating pressure for an indication that there may be a loss of hydraulic isolation. Found set at 14,800 Kpa. Please reply to OGC concerning the above action items.						Central		28116	Wellsite - Disposal/Injection
30-May-2017	037898872-001	Albright Flush Systems Ltd.	7-Jun-2017		DLS: A 10-09-087-21	Yes	Truck	Passed Inspection (Complete)	7-Jun-2017	30-May-2017	Planned	Disposal Well Inspection Report Meet rep and the facility operator on site. OGC Reservoir Engineering was in attendance also. Inspect the wellhead (enclosure was removed) and injection pump building. Performed a glove test on the surface casing. Detected a small leak and LELs being released to atmosphere. Found no SCADA for continuous electronic monitoring and recording of tubing and casing pressures. The well was shut-in and a downhole pressure recorder was set to measure fall-off. Reviewed operations logs and calibration reports. Verify the disposal meter recent calibration and spare available. Found the disposal well injection pump high discharge pressure PSHH set too high at 2400 PSI (16,547 kpa) as the maximum wellhead injection pressure was 16,400 kpa. Noted that the disposal pump did not have a pump packing lube no-flow shutdown or packing leak detection. Action Items: 1. Contact BCER to report surface casing vent flow and perform a bubble test as directed. 2. Ensure the surface casing vent is piped outside of the wellhead enclosure when it is re-installed. 3. Tube the Cate-a-Dyne Fisher 912 regulator vent outside the wellhead meter enclosure. 4. Move the Wellhead tubing Tx to the top of the wellhead. 5. Install SCADA system with tubing and casing transmitters + water meter input. 6. Arrange for a follow-up inspection at the time of the SCADA system commissioning. 7. Lower the disposal pump high discharge pressure shutdown to 16,300 Kpa. 8. Ensure all settings/reports are in Kpa. Please reply to OGC concerning the above action items.						Central		14095	Wellsite - Disposal/Injection
30-May-2017	037899840-001	Leucrotta Exploration Inc.	30-May-2017		DLS: 06-16-088-20	Yes	Truck	Passed Inspection (Complete)	30-May-2017	30-May-2017	Planned	Disposal Well Inspection Meet company rep and well site operator on site. The disposal well is operating on vacuum with no disposal pump. Verified wellhead tubing and casing transmitters had recent calibrations. Verified the disposal meter had a recent calibration. Verified (3) ground water monitoring wells were on site as per approval condition. Recent fall-off test performed. Action Items: 1. Submit description of SCADA system operation as described 20 minute polling and data dump for 20 minute period. Remote Transmission Services (RTS) to provide description of SCADA operation, polling, data dump, to ensure that continuous measurement and recording of tubing and casing transmitters is being done. 2. Submit recent fall-off test to Engineering Please reply to OGC concerning the above action items.						Central		03076	Wellsite - Disposal/Injection
30-May-2017	037900812-001	Newalta Corporation	30-May-2017		DLS: 10-14-087-21	Yes	Truck	Passed Inspection (Complete)	30-May-2017	30-May-2017	Planned	Inactive Disposal Well Inspection Meet operator on site. The well site has been inactive. A test was done to try disposing into a new zone Dec 2016 through to Jan 2017. The well accepted 600 m3 over that period. Waiting on CNRL to give approval to use new zone. Wellhead tubing - 1074 PSI . Wellhead casing at 2 PSI. Found small surface casing vent flow - Slowly inflated glove. Confirmed with David Fukumoto that a bubble test was done Oct 27, 2016 and passed. Action item: 1. Contact Engineering to see if any further testing of surface casing vent flow will be required. 2. Submit the most recent tank level transmitter calibration report(s). Please reply to OGC concerning the above action items.						Central		02777	Wellsite - Inactive
30-May-2017	037904281-001	Crew Energy Inc.	31-May-2017		DLS: B 02-04-082-22	Yes	Truck	Passed Inspection (Complete)	31-May-2017	31-May-2017	Routine	No problems on Inspection. Rig is very clean.						South		30080	Wellsite - Drilling Rig
30-May-2017	037919114-001	Canadian Natural Resources Limited	1-Jun-2017		NTS: D 007-J/094-A-12	No	Walk	Passed Inspection (Complete)	1-Jun-2017	1-Jun-2017	Planned	No concerns noted.						Central		03146	Wellsite - Suspended
30-May-2017	037920781-001	Canadian Natural Resources Limited	1-Jun-2017		From: NTS: D 007-J/094-A-12 To: NTS: D 007-J/094-A-12	No	Walk	Passed Inspection (Complete)	1-Jun-2017	1-Jun-2017	Routine	A sign post for the abandoned pipeline was noted at the edge of the lease. There was no sign noticed for the abandoned pipeline closer to the well head. Is there a plan to do this?						Central			Pipeline - Abandoned
30-May-2017	037936925-001	Trans Mountain Pipeline ULC	2-Jun-2017			Yes	Truck	Passed Inspection (Complete)	2-Jun-2017	2-Jun-2017	Routine	This inspection was conducted on file#100100481 which is a WSA sec 11 permit issued to Transmountain. The specific location was at the Albreda creek integrity dig site. The site was well done, there are no concerns regarding any long lasting environmental damage.						South			Related Activities
30-May-2017	037971645-001	PETRONAS Energy Canada Ltd.	5-Jun-2017		NTS: A 043-D/094-A-13	No	Walk	Deficiencies Corrected	24-Jul-2017	5-Jun-2017	Planned			D&PR	25 (2)	Relates To Inactive Or Suspended Wells	This well is listed as ACTIVE in our database, however, the well has been suspended on the surface (valves chained and locked, vegetation controlled, flow line disconnected etc.)	Central		12893	Wellsite - Suspended
30-May-2017	037987398-001	Bonavista Energy Corporation	6-Jun-2017		NTS: A 018-K/094-A-14	No	Truck	Passed Inspection (Complete)	6-Jun-2017	30-May-2017	Routine	This well is still connected to the flowline and has not produced since April 2016. Wellhead is insulated and secured. Meter cabinet, propane tank, chemical tank and pig barrel are onsite. As per D&P Reg 25 (5) The well permit holder of an inactive well, within 60 days of the well becoming inactive, must suspend the well in a manner that ensures the ongoing integrity of the well and As per D&P Reg 25(2) The well permit holder of an inactive well must submit a report to the commission within 30 days of the suspension of a well.						Central		12785	Wellsite - Inactive
30-May-2017	037988375-001	Bonavista Energy Corporation	6-Jun-2017		NTS: B 034-K/094-A-14	No	Truck	Passed Inspection (Complete)	6-Jun-2017	30-May-2017	Routine	These wells are still connected to the flowline and they have not produced since April 2016. TEG, meter building and pig barrel are onsite. As per D&P Reg 25 (5) The well permit holder of an inactive well, within 60 days of the well becoming inactive, must suspend the well in a manner that ensures the ongoing integrity of the well, and As per D&P Reg 25(2) The well permit holder of an inactive well must submit a report to the commission within 30 days of the suspension of a well.						North		21142, 20989, 25952	Wellsite - Inactive
30-May-2017	037989375-001	Bonavista Energy Corporation	6-Jun-2017		NTS: B 006-K/094-A-14	No	Truck	Passed Inspection (Complete)	6-Jun-2017	30-May-2017	Routine	No visible concerns with this location. Wellhead is secured, no flowline, no equipment.						Central		14396	Wellsite - Suspended
30-May-2017	037990978-001	Predator Oil BC Ltd.	8-Jun-2017		NTS: B 086-F/094-A-14	No	Truck	Passed Inspection (Complete)	8-Jun-2017	30-May-2017	Routine	Vegetation around wellhead and underground tank is to be maintained. Wellhead is secured, no flowline. Blinded riser on East corner of lease. Underground tank and associated piping are to be removed.						Central		01830	Wellsite - Suspended

30-May-2017	0379928830-001	Bonavista Energy Corporation	6-Jun-2017		NTS: C 001-K/094-A-14	No	Truck	Passed Inspection (Complete)	6-Jun-2017	30-May-2017	Planned	This well is still connected to the flowline and has not produced since April 2016. Insulated and secured. Meter cabinet onsite. As per D&P Reg 25 (5) The well permit holder of an inactive well, within 60 days of the well becoming inactive, must suspend the well in a manner that ensures the ongoing integrity of the well,and As per D&P Reg 29(2) The well permit holder of an inactive well must submit a report to the commission within 30 days of the suspension of a well.						Central		18009, 18010		Wellsite - Inactive
30-May-2017	0381329740-001	Trans Mountain Pipeline ULC	12-Jun-2017			Yes	Truck	Passed Inspection (Complete)	12-Jun-2017	12-Jun-2017	Routine	This inspection was conducted at the Albreda creek crossing in the Valemount area. Bank protection looks good. Some material has partially blocked the drainage culverts on the access road. This should be cleared before it causes blockage issues.						South				Related Activities
30-May-2017	0381151948-001	Trans Mountain Pipeline ULC	13-Jun-2017			Yes	Truck	Passed Inspection (Complete)	13-Jun-2017	13-Jun-2017	Routine	This inspection was conducted on OGC#100100269, Crooked creek in the Valemount area. The works in and around Crooked Creek have held up well throughout the winter and during the spring melt. There is one small area of erosion occurring on the south bank at the east edge (upstream) of the rip rap beside the bridge.						South				Related Activities
30-May-2017	0382533550-001	PETRONAS Energy Canada Ltd.	15-Jun-2017		NTS: D 099-D/094-A-13	No	Truck	Passed Inspection (Complete)	15-Jun-2017	15-Jun-2017	Routine	This location is shown as ABANDONED in KERMIT. It was noted the well bore/formation has been abandoned but there is still a wellhead on top of the casing. It is okay to leave the status as ABANDONED in KERMIT for this well. There is also a large excavation on lease and I am enquiring as to Progress' plans in regards to moving the site along the process to reclamation. A reply by June 30, 2017 would be appreciated. Thank you						Central		00504		Wellsite - Suspended
30-May-2017	0382611084-001	PETRONAS Energy Canada Ltd.	15-Jun-2017		From: NTS: D 099-D/094-A-13 To: NTS: C 098-D/094-A-13	No	Truck	Passed Inspection (Complete)	15-Jun-2017	15-Jun-2017	Routine	This pipeline is identified as ABANDONED in KERMIT and it is abandoned in the field. No concerns noted at the time of inspection.						Central				Pipeline - Abandoned
30-May-2017	0382664510-001	PETRONAS Energy Canada Ltd.	15-Jun-2017			No	Truck	Passed Inspection (Complete)	15-Jun-2017	15-Jun-2017	Routine	This inspection is for Progress road #3488 which is the access to a-98-D / 94-A-13. There were no concerns noted at the time of inspection.						Central				Road - Active
30-May-2017	0382682238-001	PETRONAS Energy Canada Ltd.	15-Jun-2017		From: NTS: C 098-D/094-A-13 To: NTS: A 098-D/094-A-13	No	Truck	Passed Inspection (Complete)	15-Jun-2017	15-Jun-2017	Routine	The pipeline is abandoned in the field and KERMIT has been updated. No concerns noted						Central				Pipeline - Abandoned
30-May-2017	0382707161-001	PETRONAS Energy Canada Ltd.	16-Jun-2017			No	Truck	Deficiencies Corrected	24-Jul-2017	15-Jun-2017	Planned	This inspection is for the facility located at a-98-D / 94- A-13 and downstream of the wellhead. There is no facility number as I guess things were done differently back at the time. Please follow up with OGC engineering and maybe they will add a facility number to this site. There is a separator, line heater with an underground tank. Thank you	D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	The aluminum covering, banding and insulation has failed and is sloughing to the ground where there are wildlife tracks. It is not uncommon for this type of insulation to be a continual attractant to wildlife. Please remove the insulation on the ground and remedy the failing of the covering, banding and insulation.		Central				Facility - Inactive
30-May-2017	0382992621-001	PETRONAS Energy Canada Ltd.	16-Jun-2017		NTS: A 098-D/094-A-13	No	Truck	Passed Inspection (Complete)	16-Jun-2017	16-Jun-2017	Planned	This inspection is for the wellhead only. There were no concerns at the time of inspection.						Central		09866		Wellsite - Suspended
30-May-2017	0382994625-001	PETRONAS Energy Canada Ltd.	16-Jun-2017		NTS: B 022-D/094-A-13	No	Truck	Passed Inspection (Complete)	16-Jun-2017	16-Jun-2017	Routine	The area around the abandoned well is lacking vegetation and will need to be addressed when the final COR process is completed.						Central		01946		Wellsite - Abandoned
30-May-2017	0382995630-001	PETRONAS Energy Canada Ltd.	16-Jun-2017		NTS: C 001-I/094-B-16	No	Truck	Passed Inspection (Complete)	16-Jun-2017	16-Jun-2017	Routine	This inspection is for the sump located at c-32-H / 94 - B-16 that is associated with drilling activities at c-1-I / 94-B-16. There is a length of culvert to pick up. The vegetation catch is just starting to happen.						Central		28821		Related Activities
30-May-2017	0382967060-001	PETRONAS Energy Canada Ltd.	16-Jun-2017		NTS: A 034-H/094-B-16	No	Truck	Deficiencies Corrected	24-Jul-2017	16-Jun-2017	Planned	This well is listed as ACTIVE in KERMIT and IRIS but the last date of production was in 2014. Please update KERMIT. The well is disconnected from the flow line and most of the equipment was removed. The pilings should be put on a TO DO LIST for them to be removed/cut and capped. The pipeline riser on lease has gas flowing thru it and I noticed there was no containment bin present. There are minor pieces of garbage to pick up.	D&PR	78 (6)(a)	Relates To Production Facilities	The propane tank needs to be removed. It is the last piece of equipment remaining.		Central		18594		Wellsite - Suspended
30-May-2017	0382977717-001	Canadian Natural Resources Limited	16-Jun-2017		NTS: A-A 051-I/094-B-09	No	Truck	Passed Inspection (Complete)	16-Jun-2017	16-Jun-2017	Planned	The lease sign is knocked over and not readily visible. Please stand it back up. There is also some scrap metal beside the sign that needs to be removed						Central		14312		Wellsite - Suspended
30-May-2017	0383041122-001	PETRONAS Energy Canada Ltd.	16-Jun-2017		NTS: A 066-I/094-B-09	No	Walk	Passed Inspection (Complete)	16-Jun-2017	16-Jun-2017	Planned	Please remove the silt fence as the fabric is badly torn and degraded and doesn't serve any function. The grass in the ditch line is extremely well established and does the same job. Otherwise no concerns were noted.						Central		17489		Wellsite - Suspended
30-May-2017	0383054854-001	PETRONAS Energy Canada Ltd.	16-Jun-2017			No	Truck	Passed Inspection (Complete)	16-Jun-2017	16-Jun-2017	Routine	This inspection is for road # 3529, which accesses a-34-H 94-B-16. No concerns were noted at the time of inspection.						Central				Road - Active
31-May-2017	0379055613-001	Ovintiv Canada ULC	31-May-2017		DLS: B 14-19-077-14	Yes	Truck	Passed Inspection (Complete)	31-May-2017	31-May-2017	Routine	All good on inspection. Rig is very clean.						South		31686		Wellsite - Drilling Rig
31-May-2017	0381290888-001	Trans Mountain Pipeline ULC	12-Jun-2017			Yes	Truck	Passed Inspection (Complete)	12-Jun-2017	12-Jun-2017	Routine	This inspection was completed on the emergency works being completed on Clapperton Creek in the Merrit area. Excellent work has been done to mitigate the erosion and pipe exposure issue along the banks of the river. There are no issues to report regarding the work that has been completed thus far.						South				Related Activities
31-May-2017	0381131640-001	Trans Mountain Pipeline ULC	12-Jun-2017			Yes	Truck	Passed Inspection (Complete)	12-Jun-2017	12-Jun-2017	Routine	This inspection was conducted on the emergency works being completed at Noble Creek in the Kamloops area. Good work has been done to divert the creek flow back into it's original channel and off of the pipeline right of way. The landowner is very happy with the work that has been completed thus far. There are no concerns regarding the work that has been completed at the time of inspection.						South				Related Activities
1-Jun-2017	0379388035-001	Canadian Natural Resources Limited	5-Jun-2017			No	Truck	Passed Inspection (Complete)	5-Jun-2017	1-Jun-2017	Planned	Osborn road inspection. Road #215. Main field access. -Several areas of heavy rutting but passable with a pickup. -Damaged culvert at 2.5km. -Some road washout damage at 2.75km. -Old culvert in ditch to pick up close to 5km. -Some shoulder wash out/damage at big culverts at 9.5km. -Water crossing road at 13km and close to road end at around 15.5km.						Central				Road - Active
1-Jun-2017	0379566003-001	Crew Energy Inc.	5-Jun-2017		DLS: 16-30-081-17	No	Truck	Passed Inspection (Complete)	5-Jun-2017	5-Jun-2017	Planned	Wellhead is chained and locked. Kermit shows this well as completed. There are no production records to date. Please ensure the appropriate suspension notices are submitted to the BCOGC and the BC-11 form is submitted to the Ministry of Finance. large wood debris pile just outside the fence line.						South		21457		Wellsite - Inactive
1-Jun-2017	0379577210-001	Crew Energy Inc.	5-Jun-2017		DLS: A 16-30-081-17	No	Truck	Passed Inspection (Complete)	5-Jun-2017	5-Jun-2017	Planned	Wellhead chained and locked.						South		22728		Wellsite - Suspended
1-Jun-2017	0380199225-001	FortisBC Energy Inc.	8-Jun-2017			Yes	Truck	Passed Inspection (Complete)	8-Jun-2017	11-May-2017	OGC Requested	WPS WITH PQR's produced Welder qualifications with test results produced and reviewed 100 % NDE and 100 % visual inspection review repair records Certified welding inspector onsite Qualified coaters being used Gauss meter being used under BC Hydro lines Coating applicators training certificates produced line welding observed						South				Pipeline - Technical Eng.
1-Jun-2017	0381152922-001	FortisBC Energy Inc.	13-Jun-2017			Yes	Truck	Passed Inspection (Complete)	13-Jun-2017	13-Jun-2017	Routine	This inspection was conducted on the emergency works being completed by Fortis in the Cache Creek area. Multiple locations have been looked at. All locations have been dealt with accordingly by Fortis. There are no concerns regarding the work that has been completed thus far.						South				Related Activities
2-Jun-2017	0379386640-001	Chinook Energy (2010) Inc.	5-Jun-2017		DLS: 09-21-088-14	No	Truck	Passed Inspection (Complete)	5-Jun-2017	2-Jun-2017	Routine	Some lease erosion. -Flow line should be disconnected if well is not planned for production.						Central		17804		Wellsite - Inactive
2-Jun-2017	0379399247-001	Chinook Energy (2010) Inc.	5-Jun-2017		DLS: 06-22-088-14	No	Truck	Passed Inspection (Complete)	5-Jun-2017	2-Jun-2017	Routine	Some lease erosion. -Flow line should be disconnected if well is not planned for production.						Central		19318		Wellsite - Inactive
2-Jun-2017	0379399854-001	Chinook Energy (2010) Inc.	5-Jun-2017		DLS: 03-27-088-14	No	Truck	Passed Inspection (Complete)	5-Jun-2017	2-Jun-2017	Routine	Flow line should be disconnected if well is not planned for production.						Central		17434		Wellsite - Inactive
2-Jun-2017	0379404571-001	Chinook Energy (2010) Inc.	5-Jun-2017		NTS: C 028-J/094-A-09	No	Truck	Passed Inspection (Complete)	5-Jun-2017	2-Jun-2017	Routine							Central		16233		Wellsite - Active Gas
2-Jun-2017	0379411778-001	Chinook Energy (2010) Inc.	5-Jun-2017		DLS: 15-31-088-14	No	Truck	Passed Inspection (Complete)	5-Jun-2017	2-Jun-2017	Routine	Lease road is not passable.						Central		21636		Wellsite - Inactive
2-Jun-2017	0379417785-001	Chinook Energy (2010) Inc.	5-Jun-2017		DLS: 11-31-088-14	No	Truck	Passed Inspection (Complete)	5-Jun-2017	2-Jun-2017	Routine							Central		16118		Wellsite - Suspended
2-Jun-2017	0379423921-001	Chinook Energy (2010) Inc.	5-Jun-2017		DLS: 02-31-088-14	No	Truck	Passed Inspection (Complete)	5-Jun-2017	2-Jun-2017	Routine							Central		22868		Wellsite - Suspended
2-Jun-2017	0379433029-001	Chinook Energy (2010) Inc.	5-Jun-2017		DLS: 16-30-088-14	No	Truck	Passed Inspection (Complete)	5-Jun-2017	2-Jun-2017	Routine							Central		19673		Wellsite - Active Gas
2-Jun-2017	0379436636-001	Chinook Energy (2010) Inc.	5-Jun-2017		DLS: A 11-30-088-14	No	Truck	Passed Inspection (Complete)	5-Jun-2017	2-Jun-2017	Routine	Small leak in wellhead valve and low LEL in building.						Central		17452		Wellsite - Active Gas
2-Jun-2017	0379444243-001	Chinook Energy (2010) Inc.	5-Jun-2017		DLS: 12-29-088-14	No	Truck	Passed Inspection (Complete)	5-Jun-2017	2-Jun-2017	Routine							Central		19856		Wellsite - Inactive
2-Jun-2017	0379448850-001	Chinook Energy (2010) Inc.	5-Jun-2017		DLS: 13-21-088-14	No	Truck	Passed Inspection (Complete)	5-Jun-2017	2-Jun-2017	Routine							Central		19782		Wellsite - Active Gas
2-Jun-2017	0379454457-001	Chinook Energy (2010) Inc.	5-Jun-2017		DLS: 15-19-088-14	No	Truck	Passed Inspection (Complete)	5-Jun-2017	2-Jun-2017	Routine	Bridge on this lease access has slipped off the abutments and is resting partly in the stream bed. This requires repair or removal. Please fix this asap and email OGC when this has been remedied.						Central		17433		Wellsite - Inactive
5-Jun-2017	0380017503-001	ARC Resources Ltd.	7-Jun-2017		DLS: 13-07-080-14	Yes	Truck	Passed Inspection (Complete)	7-Jun-2017	5-Jun-2017	Planned	Leave-To-Open Inspection Meet operator. Review accounting meter documentation, configurations, a calibrations. Inspect the acid gas disposal well tubing and casing transmitter configuration and set-up. Found that the tubing transmitter range was 0-20,000 Kpa. The acid gas max wellhead injection pressure is 20,000 Kpa. The transmitter range would not indicate if the max wellhead injection pressure was exceeded. Inspected that ESD function tests were completed on June 3, 2017. Found AIT-15502E Propane sensor in the refrigeration building in Fail state. Witness plant mode 1 ESD function test when AT-19254A in Bu-9250 was triggered. Witnessed ESD mode 3 function test when propane sensor AIT- 15502E high LEL Propane was triggered at 20 % LEL. Found condensate stabilizer H2S - AIT 16003A in Fail state. Witness acid gas ESDV function test using 50 % H2S on H2S sensor. The acid gas flowline ESDV, PCV closed and the subsurface valve control box solenoid dropped out. Checked that the acid gas subsurface ESDV control was in auto and was locked. Action Items: 1. HP, LP, acid gas flare meters- Consult the manufacture (dependent on flare stack pipe size) and obtain the max output frequency at 120 m/s. Test each flare meter MCU at the maximum output frequency. Ensure the Fisher ROC can read the max output frequency. 2. Correct production accounting turbine meters (FE-115101, FE-13BB51) where the input K-factor are in pulses/ m3. The conversion from pulses/US gal to pulse/m3 was found not to be correct. Take a photo of the input K-factor, the output K-factor, the meter s/n, and tag for the OGC start-up binder. 3. Truck-in coriolis meter documentation - Missing the manufacturer certification, the transmitter configuration, and the Smart Meter Verification Report. The meter will require a process zero once fluid is available to fill the meter tube. Spartan Controls to leave a final commissioning report. 4. Re-Flow Check FE-010050 1-34 to 2-25 meter. Found incorrect. 5. Develop an operations procedure to monitor the difference between the disposal pump discharge meters (FE-15910S, FE-15930S) and the sum total of all disposal volumes measured at each disposal well. 6. Re-range the acid gas disposal well to 10 % above the maximum wellhead injection pressure of 20,000 Kpa. 7.Repair faulty propane sensor AIT 15502E, faulty H2S sensor AIT-16003A, and tank farm H2S AIT 15803A 8. Found safety system global bypass max time at 720 min. What is Arc Resources corporate policy for maximum bypass time of fire and gas detection systems? Ensure this matches corporate policy. 9. Acid gas PIT-085003 and PIT 085004 - Install secondary lock on mono-flange pressure isolation valve. 10. Develop an annual maintenance plan for Guided Wave Radar level transmitters on the production tanks. Check with the manufacture if self-diagnostic software is available. 11.Look at the water disposal pumps (x2). Found that there is no lubricator no-flow shutdown. There is no way to detect if the lubricator pump drive belt fails and the piston packing lubricator fails to pump lubricant. .						South	00018270		Facility - LTO
6-Jun-2017	0380041150-001	Shell Canada Limited	7-Jun-2017		DLS: 11-05-078-19	No	Truck	Passed Inspection (Complete)	7-Jun-2017	7-Jun-2017	Planned	AMOT in Override/Latched position bypassing ESD Emergency shut-down devices 49. (1) A permit holder must not bypass or disable an alarm, monitoring device, pressure relieving valve or emergency shutdown device at a producing well or facility, unless (a) the purpose of the bypass or disablement is to carry out maintenance or commissioning of the well or facility, (b) the well or facility is continuously monitored, (c) the permit holder has established and documented work procedures sufficient to ensure that the operation can be conducted safely, and (d) the operation is conducted in accordance with the procedures referred to in paragraph (c). (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable a pressure relieving valve or device, or an emergency shutdown device, at a producing well or facility. Company rep. contacted						South		23774		Wellsite - Active Gas
6-Jun-2017	0380051168-001	Shell Canada Limited	7-Jun-2017		DLS: 02-20-078-19	No	Truck	Passed Inspection (Complete)	7-Jun-2017	7-Jun-2017	Planned							South		27398		Wellsite - Inactive
6-Jun-2017	0380062341-001	Shell Canada Limited	7-Jun-2017		DLS: 05-32-077-19	No	Truck	Passed Inspection (Complete)	7-Jun-2017	7-Jun-2017	Planned							South		24332, 24333		Wellsite - Active Gas
6-Jun-2017	0380076601-001	Shell Canada Limited	7-Jun-2017		DLS: 05-23-078-19	No	Truck	Passed Inspection (Complete)	7-Jun-2017	7-Jun-2017	Planned							South		19370		Wellsite - Active Gas
6-Jun-2017	0380086481-001	Shell Canada Limited	7-Jun-2017		DLS: 06-23-078-19	No	Truck	Passed Inspection (Complete)	7-Jun-2017	7-Jun-2017	Routine							South		21001		Wellsite - Active Gas
6-Jun-2017	0380102709-001	Shell Canada Limited	7-Jun-2017		DLS: 08-22-078-19	No	Truck	Passed Inspection (Complete)	7-Jun-2017	7-Jun-2017	Planned							South		19513		Wellsite - Active Gas
6-Jun-2017	0380122422-001	Shell Canada Limited	7-Jun-2017		DLS: 09-22-078-19	No	Truck	Passed Inspection (Complete)	7-Jun-2017	7-Jun-2017	Planned							South		21706		Wellsite - Active Gas
6-Jun-2017	0380131763-001	Shell Canada Limited	7-Jun-2017		DLS: 10-14-078-19	No	Truck	Passed Inspection (Complete)	7-Jun-2017	7-Jun-2017	Planned	Evidence of SCVF (surface casing vent flow). Fail glove and Bubble test D&PR Venting and fugitive emissions 41(4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow if current reports are available please email to Engineering						South		21277		Wellsite - Active Gas
6-Jun-2017	0380147755-001	Shell Canada Limited	7-Jun-2017		DLS: 10-22-078-19	No	Truck	Passed Inspection (Complete)	7-Jun-2017	7-Jun-2017	Planned							South		19646		Wellsite - Active Gas
6-Jun-2017	0380274417-001	ConocoPhillips Canada Operations ULC	7-Jun-2017		NTS: B 059-D/093-P-08	Yes	Truck	Deficiencies Corrected	20-Jun-2017	6-Jun-2017	Planned	Active Facility Inspection Action Items: 1. Found that sales compressors K- 1401 and K-1501 starter gas discharges vent to atmosphere and are not connected to the HP flare system. Reviewed OGC Industry Bulletin 2011-29 - Compressor Start Gas Venting. ConocoPhillips is to adhere to the Bulletin and notify of response. 2. Found K-1101, K-1201, K1301 isolation valves on either side of the compressor blowdown valves not locked or car sealed open. Ensure these valves are locked open. 3a. Discharge Transmitter- Lock open pressure sensing isolation valves (x2). 3b. Discharge Transmitter - Submit commissioning report for new PLC remote compressor ESD function test. 4. Install isolation valves on compressor exhaust sample points. 5. Install insulator between the sales pipeline and pipe support piling. 6. Install insulator between Noel east d-55-d/93 pipeline and support piling. 7. Produced water and condensate tanks and associated transmitters. Ensure the PAs are using the level transmitters for opening and closing inventories. Calibrate the transmitters. Found the production tanks not open to atmosphere. Ensure the level transmitters have compensating legs if tanks are not open to atmosphere. Update measurement schematic to show transmitters as accounting meters and submit a revised schematic. 8. Upgrade the fuel gas buyback transmitter installation to meet the OGC Measurement Guideline for Upstream Oil and Gas Operations installation requirements. 9. Recalibrate gas detectors K-101 comp, K101 Engine, and Process Building Center. 10. Found that the Dehy Tower PSV vents are piped in a manor to release gas close to ground level and the Dehy building. There is a potential for gas to be trapped between the Dehy Building wall and the Dehy drying towers. The PSV vents should extend above the eve of the Dehy Building to release gas as not to constitute a hazard. Install blow-off boots on PSV vent vertical piping. 11.Submit the original plant approval. Please reply to OGC the above action items.		D&PR	47 (f)	Relates To Fire Prevention	K- 1101, K-1201, K-1301, K-1401, K-1501 discharge PSV pilot dome pressure ports not vented outdoors.	South	00000205		Facility - Active
6-Jun-2017	0380136864-001	Shell Canada Limited	8-Jun-2017		DLS: 11-14-078-19	No	Truck	Passed Inspection (Complete)	8-Jun-2017	8-Jun-2017	Routine							South		21278		Wellsite - Active Gas
6-Jun-2017	0380137836-001	Shell Canada Limited	8-Jun-2017		DLS: 12-14-078-19	No	Truck	Passed Inspection (Complete)	8-Jun-2017	8-Jun-2017	Routine							South		19501		Wellsite - Active Gas
6-Jun-2017	0380138808-001	Shell Canada Limited	8-Jun-2017		DLS: 14-21-078-19	No	Truck	Passed Inspection (Complete)	8-Jun-2017	8-Jun-2017	Planned							South		16192		Wellsite - Abandoned
6-Jun-2017	0380139780-001	Shell Canada Limited	8-Jun-2017		DLS: 14-22-078-19	No	Truck	Passed Inspection (Complete)	8-Jun-2017	8-Jun-2017	Planned							South		18426		Wellsite - Active Gas
6-Jun-2017	0380440752-001	Orphan Fund	9-Jun-2017		DLS: 16-28-081-22	No	Truck	Passed Inspection (Complete)	9-Jun-2017	8-Jun-2017	OGC Requested	Wellhead chained and locked. Surface Casing flow detected but passed the bubble test. There are no protective barriers around the wellhead. Pad is dry no standing water. This site is listed as completed in Kermit with no production records. Please ensure the appropriate suspension records are submitted to the BCOGC.						South		27423		Wellsite - Inactive
6-Jun-2017	0380800286-001	Crew Energy Inc.	9-Jun-2017		DLS: 13-19-082-19	No	Truck	Passed Inspection (Complete)	9-Jun-2017	9-Jun-2017	OGC Requested	Inspection for presence of fencing around the lease resulting from complaint. No fences have been installed at the time of the inspection. Crew Energy advises that fencing installation will be complete on or about June 11, 2017. A follow-up inspection to be scheduled the week of June 12, 2017. Talked with Crew Energy 4 strand barb wire fence will be installed asap and completed by June 11, 2017.						South		32634		Complaint

6-Jun-2017	038080898-001	Crew Energy Inc.	9-Jun-2017		DLS: 15-09-082-20	No	Truck	Passed Inspection (Complete)	9-Jun-2017	9-Jun-2017	OGC Requested	Inspection to verify fencing has been installed around the lease. Complaint from landowner that fencing has not been installed. No fencing has been installed at the time of the inspection. Crew Energy has advised that an electric fence will be installed by June 11, 2017. A 4 strand barb wire fence will be installed when ground conditions improve and once the equipment on site is moved to all room for the post pounding machine. Site and access road are still matted for access. Crew Energy was contacted and said work on the electric fence will commence asap						South		31806	Complaint
7-Jun-2017	038021315-001	Chinook Energy (2010) Inc.	9-Jun-2017		DLS: 16-12-088-15	No	Truck	Deficiencies Corrected	13-Jun-2017	7-Jun-2017	Routine	Suspended but valves are not locked out or removed, flow line is connected, and old wood pumpjack shed is still in place. Sign is down at access start.		D&PR	39 (8)	Relates To Safety And Pollution Prevention	Wood pumpjack shed building must be removed	Central		15115	Wellsite - Suspended
7-Jun-2017	038021315-001	Chinook Energy (2010) Inc.	9-Jun-2017		DLS: 16-12-088-15	No	Truck	Deficiencies Corrected	13-Jun-2017	7-Jun-2017	Routine			D&PR	50 (3)	Relates To Prevention Of Losses	Valve handles not secured or removed				
7-Jun-2017	038021315-001	Chinook Energy (2010) Inc.	9-Jun-2017		DLS: 16-12-088-15	No	Truck	Deficiencies Corrected	13-Jun-2017	7-Jun-2017	Routine			D&PR	25 (5)(a)(b)	Relates To Inactive Or Suspended Wells	Disconnect flow line				
7-Jun-2017	038021924-001	Chinook Energy (2010) Inc.	7-Jun-2017		DLS: 06-13-088-15	No	Walk	Passed Inspection (Complete)	7-Jun-2017	7-Jun-2017	Routine	Some rutting on access, trees down on access, lease pretty well vegetated.						Central		16275	Wellsite - Abandoned
7-Jun-2017	038022531-001	Venturion Oil Limited	9-Jun-2017		DLS: 08-14-088-15	No	Truck	Passed Inspection (Complete)	9-Jun-2017	7-Jun-2017	Routine	Is well going to be flowing again? If not please suspend the well, secure the wellhead valves and disconnect the flow line.						Central		08423	Wellsite - Suspended
7-Jun-2017	038023140-001	Venturion Oil Limited	9-Jun-2017	24-Jun-2017	DLS: 12-12-088-15	No	Truck	Deficiencies Corrected	17-Jul-2017	7-Jun-2017	Routine	Sign fell over at lease edge. Lease is rough from wet spring traffic/equipment. Valve handle on the pressure switch must be locked.		D&PR	49 (2)	Relates To Emergency Shutdown Devices	Lock handle on pressure switch	Central		13052	Wellsite - Active Oil
7-Jun-2017	038023751-001	Chinook Energy (2010) Inc.	9-Jun-2017		DLS: 06-35-087-15	No	Truck	Deficiencies Corrected	12-Jun-2017	7-Jun-2017	Routine	Odour near wellhead, please check for small leaks. Lease erosion present. Disconnect flow line.		D&PR	25 (5)(a)(b)	Relates To Inactive Or Suspended Wells	Disconnect flow line	Central		01200	Wellsite - Suspended
7-Jun-2017	038024360-001	Chinook Energy (2010) Inc.	7-Jun-2017		DLS: 16-26-087-15	No	Truck	Passed Inspection (Complete)	7-Jun-2017	7-Jun-2017	Routine							Central		24653	Wellsite - Active Gas
7-Jun-2017	038024967-001	Chinook Energy (2010) Inc.	7-Jun-2017		DLS: 12-25-087-15	No	Truck	Passed Inspection (Complete)	7-Jun-2017	7-Jun-2017	Routine	Remove old coil tubing from site						Central		24842	Wellsite - Active Gas
7-Jun-2017	038025574-001	Chinook Energy (2010) Inc.	9-Jun-2017		DLS: 16-17-087-15	No	Truck	Passed Inspection (Complete)	9-Jun-2017	7-Jun-2017	Routine	No sign at well location, please install a new sign. Brushing required around wellhead.						Central		24216	Wellsite - Suspended
7-Jun-2017	038026181-001	Canadian Natural Resources Limited	7-Jun-2017		DLS: 07-31-086-16	No	Truck	Passed Inspection (Complete)	7-Jun-2017	7-Jun-2017	Routine							Central		03055	Wellsite - Suspended
7-Jun-2017	038026801-001	ARC Resources Ltd.	8-Jun-2017		DLS: F 03-15-080-15	Yes	Truck	Deficiencies Corrected	6-Jul-2017	7-Jun-2017	Complaint			D&PR	40	Relates To Noise	Noise from completions operation at location (Fracking) Contacted Company rep onsite. Rep conversed: Regarding contacting Arc construction to study feasibility of noise reduction equipment and Noise monitoring devices.	South		31948, 32202	Wellsite - Completions
7-Jun-2017	038035859-001	Canadian Natural Resources Limited	7-Jun-2017		DLS: 09-21-087-23	No	Truck	Deficiencies Corrected	26-Jun-2017	7-Jun-2017	Routine			D&PR	50 (1)	Relates To Prevention Of Losses	The secondary containment around the three red "sour oil" tanks contains fluid that has an odour, an observable sheen, and solid material floating in it. Black staining on the soil.	Central	00007062, 00008079		Facility - Inactive
7-Jun-2017	038041720-001	Ish Energy Ltd.	8-Jun-2017		NTS: A 081-K/094-P-02	Yes	Truck	Passed Inspection (Complete)	8-Jun-2017	7-Jun-2017	Planned	This was a joint inspection carried out with ISH ENERGY foreman. Wellhead inside enclosure. SCV is open. Signage is good. Turbine calibration dated May /2016.						North		14893	Wellsite - Active Water Source
7-Jun-2017	038042689-001	Ish Energy Ltd.	8-Jun-2017		NTS: C 082-K/094-P-02	Yes	Walk	Passed Inspection (Complete)	8-Jun-2017	7-Jun-2017	Planned	This was a joint inspection carried out with ISH ENERGY foreman. Wellhead chained and locked. SCV is open. Signage is good. Last calibration in meter skid says 2005.						North		14894	Wellsite - Inactive
7-Jun-2017	038043664-001	Ish Energy Ltd.	8-Jun-2017		NTS: D 087-K/094-P-02	Yes	Truck	Passed Inspection (Complete)	8-Jun-2017	7-Jun-2017	Planned	This was a joint inspection carried out with ISH ENERGY foreman.						North		15415, 15416	Wellsite - Active Gas
7-Jun-2017	038044639-001	Ish Energy Ltd.	8-Jun-2017		NTS: D 001-D/094-P-07	Yes	Truck	Passed Inspection (Complete)	8-Jun-2017	7-Jun-2017	Planned	This was a joint inspection carried out with ISH ENERGY foreman. Facility includes line pump and satellite with test separator. There is an out of service line pump and compressor/separator building at this location. There is a leak in the out of service compressor which the foreman from ISH ENERGY agreed to clean up.						North	00001956		Facility - Active
7-Jun-2017	038045608-001	Ish Energy Ltd.	8-Jun-2017		NTS: D 001-D/094-P-07	Yes	Truck	Passed Inspection (Complete)	8-Jun-2017	7-Jun-2017	Planned	This was a joint inspection carried out with ISH ENERGY foreman. This is an inactive water source well. Wellhead chained and locked. Signage is good.						North		05943	Wellsite - Inactive
7-Jun-2017	038046580-001	Ish Energy Ltd.	8-Jun-2017		NTS: D-A 001-D/094-P-07	Yes	Truck	Passed Inspection (Complete)	8-Jun-2017	7-Jun-2017	Planned	This was a joint inspection carried out with ISH ENERGY foreman. Location is d-A1-D/94-P-7. This is an active oil well with hydraulic lift. Some fresh oil detected on wellhead which may be coming from stuffing box. ISH foreman agreed to clean it up.						North		18255	Wellsite - Active Oil
7-Jun-2017	038047554-001	Ish Energy Ltd.	8-Jun-2017		NTS: B 004-D/094-P-07	Yes	Truck	Passed Inspection (Complete)	8-Jun-2017	7-Jun-2017	Planned	This was a joint inspection carried out with ISH ENERGY foreman. Active oil well with pumpjack. No SCV.						North		09507	Wellsite - Active Oil
7-Jun-2017	038048531-001	Ish Energy Ltd.	8-Jun-2017		NTS: B 005-D/094-P-07	Yes	Walk	Passed Inspection (Complete)	8-Jun-2017	7-Jun-2017	Planned	This was a joint inspection carried out with ISH ENERGY foreman. Active oil well with pumpjack. No SCV. No flare. No poptank.						North		06148	Wellsite - Active Oil
7-Jun-2017	038049503-001	Ish Energy Ltd.	8-Jun-2017		NTS: D-A 095-L/094-P-02	Yes	Walk	Passed Inspection (Complete)	8-Jun-2017	7-Jun-2017	Planned	This was a joint inspection carried out with ISH ENERGY foreman. Location is d-A95-L/94-P-2. Active oil well with pumpjack. No SCV.						North		09506	Wellsite - Active Oil
7-Jun-2017	038050475-001	Ish Energy Ltd.	8-Jun-2017		NTS: D 026-D/094-P-07	Yes	Truck	Passed Inspection (Complete)	8-Jun-2017	7-Jun-2017	Planned	This was a joint inspection carried out with ISH ENERGY foreman. This is an inactive oil well. Wellhead chained and locked. Pumpjack removed. Flow line is disconnected. Polish rod remaining inside stuffing box.						North		06032	Wellsite - Inactive
7-Jun-2017	038051445-001	Ish Energy Ltd.	8-Jun-2017		NTS: B 064-D/094-P-07	Yes	Truck	Passed Inspection (Complete)	8-Jun-2017	7-Jun-2017	Planned	This was a joint inspection carried out with ISH ENERGY foreman. Active oil well with pumpjack. SCV is open. Signage is good.						North		05804	Wellsite - Active Oil
7-Jun-2017	038052546-001	Ish Energy Ltd.	8-Jun-2017		NTS: D 015-E/094-P-07	Yes	Truck	Passed Inspection (Complete)	8-Jun-2017	7-Jun-2017	Planned	This was a joint inspection carried out with ISH ENERGY foreman. This a suspended gas well. Wellhead chained and locked. No SCV. Meter skid out of service. Last SCADA calibration from Jan. /2011. Unused trailer on site. ISH ENERGY must submit a BC-11 and suspension report for this well.						North		06043	Wellsite - Inactive
7-Jun-2017	038114439-001	Bonavista Energy Corporation	12-Jun-2017			No	Truck	Passed Inspection (Complete)	12-Jun-2017	7-Jun-2017	Planned	This inspection is for Petroleum Development Road 2472. The field this road is in has been shut in since 2016. There was some logging going on winter of 2016. This is a low grade road. Road channel was RR 21.In the field it is signed as the "Umbach Service Road". There is some erosion that should be maintained. Signage on road was good.						Central			Road - Active
7-Jun-2017	038119194-001	Bonavista Energy Corporation	12-Jun-2017		NTS: B 060-I/094-A-14	No	Truck	Passed Inspection (Complete)	12-Jun-2017	7-Jun-2017	Routine	This well is still connected to the flowline and has not produced since April 2016. wellhead is insulated, valves were secured, meter cabinet, chemical tank, flarestack (line disconnected), pig barrel, propane tank, pilings As per D&P Reg 25 (5) The well permit holder of an inactive well, within 60 days of the well becoming inactive, must suspend the well in a manner that ensures the ongoing integrity of the well, and As per D&P Reg 25(2) The well permit holder of an inactive well must submit a report to the commission within 30 days of the suspension of a well.						Central		11425	Wellsite - Inactive
7-Jun-2017	038123307-001	Bonavista Energy Corporation	12-Jun-2017		NTS: A 062-K/094-A-14	No	Truck	Passed Inspection (Complete)	12-Jun-2017	7-Jun-2017	Routine	These wells are still connected to the flowline and have not produced since April 2016. As per D&P Reg 25 (5) The well permit holder of an inactive well, within 60 days of the well becoming inactive, must suspend the well in a manner that ensures the ongoing integrity of the well, and As per D&P Reg 25(2) The well permit holder of an inactive well must submit a report to the commission within 30 days of the suspension of a well. a-62-K-x wellhead is insulated, valves are secured, still connected to flowline a-A62-K-x wellhead is insulated, valves are secured, still connected to flowline, 2 filter pots tied into flowline at wellhead meter cabinet, 2 chemical tanks, pig barrel						Central		15101, 25958	Wellsite - Inactive
7-Jun-2017	038127136-001	Bonavista Energy Corporation	12-Jun-2017		NTS: C 091-F/094-A-14	No	Truck	Passed Inspection (Complete)	12-Jun-2017	7-Jun-2017	Planned	Well sign is laying on the ground. wellhead is insulated, control valve on pipeline is closed, meter building, chemical tank This well is still connected to the flowline, valves are not secured and the well has not produced since April 2016. As per D&P Reg 25 (5) The well permit holder of an inactive well, within 60 days of the well becoming inactive, must suspend the well in a manner that ensures the ongoing integrity of the well, and As per D&P Reg 25(2) The well permit holder of an inactive well must submit a report to the commission within 30 days of the suspension of a well.						Central		11368	Wellsite - Inactive
7-Jun-2017	038128116-001	Canadian Natural Resources Limited	12-Jun-2017		NTS: D 034-I/094-A-14	No	Truck	Passed Inspection (Complete)	12-Jun-2017	7-Jun-2017	Planned	Location sign is laying on the ground. wellhead was shut in at time of inspection (McMahon turnaround?) wellhead is insulated, barricade around equipment, location is in a cow pasture ESD on flowline, meter run, 2 chemical tanks chemical pump = solar						Central		21475	Wellsite - Inactive
7-Jun-2017	038129693-001	Canadian Natural Resources Limited	12-Jun-2017		From: NTS: D 034-I/094-A-14 To: NTS: A 044-I/094-A-14	No	Truck	Passed Inspection (Complete)	12-Jun-2017	7-Jun-2017	Routine	No visible concerns with pipeline.						Central			Pipeline - Active
7-Jun-2017	038131033-001	Pengrowth Energy Corporation	12-Jun-2017		NTS: A 040-L/094-A-15	No	Truck	Passed Inspection (Complete)	12-Jun-2017	7-Jun-2017	Planned	No visible concerns with this location. Pipeline riser on site could be active. For Information Only: Wellhead is disconnected from flowline and valves are secured.						Central		18467	Wellsite - Suspended
7-Jun-2017	038137309-001	UGR Blair Creek Ltd.	12-Jun-2017			No	Truck	Passed Inspection (Complete)	12-Jun-2017	7-Jun-2017	Planned	COMMENTS: - This inspection is for the access road into wellsite a-53-B/94-G-1 -There is a piece of plastic culvert (garbage) lying at the beginning of the access road and some empty pop bottles lying along the access road that need to be picked up. -There is some scentless chamomile along this access road that needs to be removed, as it is considered an invasive plant. **please call or email OGC when the task is complete**						Central			Road - Active
7-Jun-2017	038142918-001	UGR Blair Creek Ltd.	12-Jun-2017		NTS: D 053-B/094-G-01	No	Truck	Passed Inspection (Complete)	12-Jun-2017	7-Jun-2017	Routine	COMMENTS: -the wellhead at location is chained and locked correctly. -there is a bag of what looks to be geo-phones (seismic stuff) left on lease that should be cleaned up. This can be done when the garbage along lease access is removed and the scentless chamomile picked. -Gurgling can be heard coming from the surface casing vent on the well, but I was unable to detect any gas leaking. Maybe when onsite, the SCV can be checked for leaking.						Central		27543	Wellsite - Suspended
7-Jun-2017	038143895-001	Aitken Creek Gas Storage ULC	12-Jun-2017			No	Truck	Passed Inspection (Complete)	12-Jun-2017	7-Jun-2017	Planned	COMMENTS: -this inspection is for the Tommy Lakes road kilometer 0-10 (road #49). -There is garbage at the pull out at km .5 that needs to be picked up. -There are old culverts that have been replaced and the old ones need to be cleaned up from alongside the road. -I would like to know what the plans are for the temporary bridge at km 3.5? What is the plan?						Central			Road - Active
7-Jun-2017	038144877-001	Kelt Exploration (LNG) Ltd.	12-Jun-2017			No	Truck	Passed Inspection (Complete)	12-Jun-2017	7-Jun-2017	Planned	COMMENTS: - this inspection is for road # 1747 which runs from a-94-I/94-A-12 to c-93-I/94-A-12. -The culvert at the start of access road into c-93-I wellsite is bent and broken. If not sufficient, it should be repaired or replaced. Otherwise, the road is good.						Central			Road - Active
7-Jun-2017	038252820-001	Canadian Natural Resources Limited	15-Jun-2017		DLS: 13-07-088-23	No	Truck	Passed Inspection (Complete)	15-Jun-2017	15-Jun-2017	Routine	Odour at the wellhead. Please address and provide an update to OGC Inspection 029798101-001 and Inspection 032527552-001 - The fencing around the flare stack is open at the flare line and evidence of animal activity is present inside the fenced area. Please address by June 19, 2017 and provide an update and photographs to OGC. Surface casing vent flow. On discovery of a surface casing vent flow please submit a surface casing vent flow report to Engineering and the inspector within 30 days of the discovery of the surface casing vent flow.						Central		01580	Wellsite - Inactive
7-Jun-2017	038254642-001	Canadian Natural Resources Limited	15-Jun-2017		DLS: 06-17-088-23	No	Truck	Passed Inspection (Complete)	15-Jun-2017	15-Jun-2017	Routine	Vegetation around the wellhead. Unused equipment on site (tank). Please refer to the Industry Bulletin 2016-03 Unused Equipment Definition and Removal.						Central		02098	Wellsite - Suspended
7-Jun-2017	038420112-001	Canadian Natural Resources Limited	21-Jun-2017		DLS: 08-18-088-23	No	Truck	Passed Inspection (Complete)	21-Jun-2017	21-Jun-2017	Routine	No issues were noted during this inspection. Pumpjack disconnected from wellhead. Flowline is disconnected. Pipeline Discontinued 10/12/2016.						Central		09037	Wellsite - Suspended
7-Jun-2017	038421722-001	Canadian Natural Resources Limited	21-Jun-2017		DLS: 08-07-088-23	No	Truck	Deficiencies Corrected	17-Jul-2017	21-Jun-2017	Planned	2 propane bullets. Wellhead and pumpjack are connected. Flowline is connected. Pipeline discontinued. SCV open and clear.		D&PR	50 (1)	Relates To Prevention Of Losses	Odour at wellhead. Please address.	Central		05737	Wellsite - Inactive
7-Jun-2017	038422732-001	Canadian Natural Resources Limited	21-Jun-2017		DLS: 16-07-088-23	No	Truck	Passed Inspection (Complete)	21-Jun-2017	21-Jun-2017	Routine	No issues were noted during this inspection.						Central		01991	Wellsite - Abandoned
7-Jun-2017	038423719-001	Canadian Natural Resources Limited	21-Jun-2017		DLS: 14-18-088-23	No	Truck	Passed Inspection (Complete)	21-Jun-2017	21-Jun-2017	Planned	No issues were noted during this inspection. Wellhead chained and locked. Propane bullet. SCV open and clear outside wellhead building. Valves on the flowline closed.						Central		03224	Wellsite - Inactive
7-Jun-2017	038424715-001	Canadian Natural Resources Limited	21-Jun-2017		DLS: 08-36-087-24	No	Truck	Passed Inspection (Complete)	21-Jun-2017	21-Jun-2017	Planned	Well identification sign has fallen down. Garbage and debris on the ground (valve handle, electrical wiring, pipe). Please address. Wellhead is chained and locked and one handle is removed. The flowline is disconnected. SCV open and clear. Pumpjack has been removed. Powerline to the site. Low wet area southeast of the well head.						Central		02766	Wellsite - Suspended
7-Jun-2017	038425726-001	Harvest Operations Corp.	21-Jun-2017		DLS: A 06-21-087-23	No	Truck	Deficiencies Corrected	21-Jul-2017	21-Jun-2017	Routine	The well is abandoned. The wellhead has been removed and is laying on the ground. The current status in IRIS and Kermit is 'suspended'.						Central		07924	Wellsite - Abandoned
7-Jun-2017	038425726-001	Harvest Operations Corp.	21-Jun-2017		DLS: A 06-21-087-23	No	Truck	Deficiencies Corrected	21-Jul-2017	21-Jun-2017	Routine			D&PR	26 (1)(c)	Relates To Plugging Requirements For Wells	Records indicate that an abandonment report has not been submitted to the Commission.				
7-Jun-2017	038426372-001	Yoho Resources Inc.	21-Jun-2017		DLS: 01-19-087-23	No	Truck	Passed Inspection (Complete)	21-Jun-2017	21-Jun-2017	Routine	No issues were noted during this inspection. Wellhead is fenced. Wellhead is chained and locked. SCV open and clear.		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	The well is abandoned. Unused equipment remains on site (pumpjack, tank, etc). Please address.	Central		28182	Wellsite - Inactive
7-Jun-2017	038427351-001	Yoho Resources Inc.	21-Jun-2017		DLS: B 01-19-087-23	No	Truck	Passed Inspection (Complete)	21-Jun-2017	21-Jun-2017	Routine	Equipment completing soil work on site during inspection. Spoke with operator who said that the debris on site would be addressed in the near future. A01-19-87-23 - Active gas						Central		29916	Wellsite - Active Gas
8-Jun-2017	038061722-001	Ovintiv Canada ULC	8-Jun-2017		DLS: B 13-29-079-17	Yes	Truck	Passed Inspection (Complete)	8-Jun-2017	8-Jun-2017	Routine	No problems on inspection. Rig is clean.						South		31520	Wellsite - Drilling Rig
8-Jun-2017	038068015-001	Ovintiv Canada ULC	9-Jun-2017			Yes	Truck	Passed Inspection (Complete)	9-Jun-2017	9-Jun-2017	OGC Requested	Joint inspection of Water Sustainability Act Section 10; water withdrawal from the Peace River at approximately 12-20-B2-17 and Section 24 above ground fresh water line to the EnCana Tower North area. OGC AD number 100101181, Short Term Water Use Number 0004646. The screen inserts on the three submersible pumps have openings around the perimeter edges of the inserts that exceed the allowable permitted screen requirements. This was discussed with the EnCana representative on site and will be corrected prior to the pumps being put into use. Please ensure that all water pumps located near residences have the appropriate preventative noise reduction measures in place to prevent excessive noise.						South			Related Activities
8-Jun-2017	038070975-001	Pavilion Energy Corp.	9-Jun-2017		DLS: 14-13-084-21	No	Truck	Passed Inspection (Complete)	9-Jun-2017	9-Jun-2017	Complaint	Inspection resulting from odor complaint 038064806-001, inspection only determine if odors are present. No odors off lease at the time of the inspection. Facility is shut in, fenced, gated and locked, with no operators present at the time of the inspection.						Central	00002742		Facility - Inactive
8-Jun-2017	038255692-001	Pacific Canbriam Energy Limited	19-Jun-2017		NTS: B 072-A/094-B-08	Yes	Truck	Passed Inspection (Complete)	19-Jun-2017	15-Jun-2017	Planned	Completed facility inspection with rep. Completed post-inspection discussion with 3 reps Received confirmation on June 8, 2017 that the following items have been addressed: - PT-17802 locked open. -Carseals on high pressure flare, valve at skid edge on compressors k-600 to K-607 placement confirmed. -Water pump, fuel container, hose, wood pallets and wood debris removed from tank farm secondary containment. -Instrument air end of line pressure transmitter PT62212 carseal placed and documented. -Valve between glycol flash tank and PSV is locked open. Received the following requested documentation on June 12, 2017: -Fire and gas sensor calibration records -Smart meter verification FIT 4200 -Inlet Separator High Pressure Discrete Switch Calibration Reports (V-100, V-101 and V-102) -Historical cathodic protection survey (completed June 27-28, 2016) Facility appears clean and well-organized.						Central	00017909		Facility - Active

8-Jun-2017	0382940O4-001	Oil and Gas Commission	16-Jun-2017				No	Truck	Passed Inspection (Complete)	16-Jun-2017	16-Jun-2017	Planned	- WAR185, UTM: 10 N 0600787, 6311222 - Weather was 25 degrees Celsius and sunny with light wind - By following coordinates and making site observations, site was assumed to be approx. 25m from the SE side of the Limbach road. - Well center was not confidently located - Two pits, approx. 1.5 feet wide and 1.5 feet deep, were in the ground in the general area. Hole #1 was round shaped and dry. Hole #2 was square shaped and had approx. 4 inches of water in it with an oily sheen floating on top. The two holes were approx. 10m apart. - Site was well vegetated with a mix of herbaceous, deciduous, and coniferous plants at all different stages. - Ungulate sign was observed - Amphibian (wood frog) present - No stains or irregular features were noted						Central			Wellsite - Restoration (COR)
8-Jun-2017	0384194B9-001	KM LNG Operating Ltd.	21-Jun-2017				Yes	Walk	Passed Inspection (Complete)	21-Jun-2017	8-Jun-2017	Routine	Routine inspection of KM LNG maintenance activities and review of POR 628 (also known as the 2.3km plant access road) deactivation, seeding, initial planting and follow up fill planting on June 8, 2017. Station D+000 to D+150 (measured from the end of the road) was fill planted this spring to increase the consistency of the stocking. The 2017 planted trees are just starting to flush at the time of inspection. Field seeding has been successful and area has greened up quite well and will spread and become thicker with time. No signs of erosion towards any of the drainages and slopes have remained stable. A significant amount of germinates (mostly Hw) were noted throughout. The 2016 planted trees are in variable condition throughout the area, some of the alder have recovered from the dieback noted last year and others appear to have received further damage over this years cold winter. Alder will take time establishing on site. As well, some of the 2016 planted conifers are preforming very well while others are having difficulty with the poor site and are showing signs of chlorosis. Overall the area has greened up well, slopes are stable and will fill in with planted and natural trees in time. Bish mainline is in good shape and no issues noted. North Logistics area cuttings that were planted last year have established well and lower area has greened up very quickly. Upper slopes are less rich and are greening up much more slowly. Small amounts of soil movement on the upper slopes is to be dealt with once area is reviewed by a terrain specialist.						South			Road - Deactivation
8-Jun-2017	0389355B2-001	Oil and Gas Commission	11-Jul-2017				No	Truck	Passed Inspection (Complete)	11-Jul-2017	11-Jul-2017	Planned	Inspected Direct Energy's reclaimed site WA# 081. Site is 1/8 section of crown land surrounded by private located at 10 N62498SE.11 E626329.654. Site was completely regrown. Near where well head should have been there were two small depressions in the land about 1.5ft wide and 1 foot deep. Possible settling from buried cut casing. no water was present in the hole.						Central			Wellsite - Restoration (COR)
9-Jun-2017	0380825G7-001	Predator Oil BC Ltd.	9-Jun-2017			DLS: 12-11-083-17	No	Truck	Passed Inspection (Complete)	9-Jun-2017	9-Jun-2017	Planned							Central		18091	Wellsite - Inactive		
9-Jun-2017	0380831174-001	Predator Oil BC Ltd.	9-Jun-2017			DLS: 04-10-083-17	No	Truck	Passed Inspection (Complete)	9-Jun-2017	9-Jun-2017	Planned							Central		00042, 00184	Wellsite - Inactive		
9-Jun-2017	0380831783-001	Predator Oil BC Ltd.	9-Jun-2017			DLS: 14-33-082-17	No	Truck	Passed Inspection (Complete)	9-Jun-2017	9-Jun-2017	Planned							Central		03728	Wellsite - Suspended		
9-Jun-2017	0380844400-001	Predator Oil BC Ltd.	9-Jun-2017			DLS: 05-02-083-17	No	Truck	Passed Inspection (Complete)	9-Jun-2017	9-Jun-2017	Planned							Central		18092	Wellsite - Active Oil		
9-Jun-2017	0380850S0-001	Predator Oil BC Ltd.	9-Jun-2017			DLS: 13-02-083-17	No	Truck	Passed Inspection (Complete)	9-Jun-2017	9-Jun-2017	Routine	Missing SCV? Some lease erosion.						Central		00213	Wellsite - Suspended		
9-Jun-2017	0380856I7-001	Predator Oil BC Ltd.	9-Jun-2017			DLS: 16-03-083-17	No	Truck	Passed Inspection (Complete)	9-Jun-2017	9-Jun-2017	Routine							Central		00197	Wellsite - Inactive		
9-Jun-2017	0380875B2-001	Predator Oil BC Ltd.	9-Jun-2017			DLS: 13-31-082-17	No	Truck	Passed Inspection (Complete)	9-Jun-2017	9-Jun-2017	Planned	Lease erosion.						Central		15492	Wellsite - Suspended		
9-Jun-2017	0380897I2-001	Predator Oil BC Ltd.	9-Jun-2017			DLS: 15-32-082-17	Yes	Truck	Passed Inspection (Complete)	9-Jun-2017	9-Jun-2017	Planned	Met operator at the well. Some odour at the a15-32 wellhead, operator will check for a small leak. The field is shut in currently. Signs need to be updated as they are all still Penn West signs. Please look after this soon, thanks.						Central		09710, 14187	Wellsite - Inactive		
9-Jun-2017	0380903I0-001	Predator Oil BC Ltd.	9-Jun-2017			DLS: 11-32-082-17	No	Truck	Passed Inspection (Complete)	9-Jun-2017	9-Jun-2017	Routine	Small gas leak at the valve on the downstream side of the building.						Central		00201	Wellsite - Inactive		
9-Jun-2017	0380909J7-001	Predator Oil BC Ltd.	9-Jun-2017			DLS: 04-09-083-17	No	Truck	Passed Inspection (Complete)	9-Jun-2017	9-Jun-2017	Planned							Central		00166, 09560	Wellsite - Inactive		
9-Jun-2017	0380915A6-001	Predator Oil BC Ltd.	9-Jun-2017			DLS: 01-08-083-17	No	Truck	Passed Inspection (Complete)	9-Jun-2017	9-Jun-2017	Planned							Central		15807	Wellsite - Suspended		
9-Jun-2017	0381103T6-001	No Operator or Non-Active Operator	12-Jun-2017				No	Truck	Passed Inspection (Complete)	12-Jun-2017	12-Jun-2017	Complaint	Inspection entry for odor complaint 0380822S5-001. Several sites were checked in proximity, but no off site odors were detected.						South			Complaint		
9-Jun-2017	0381135T9-001	Pengrowth Energy Corporation	12-Jun-2017			NTS: B 038-J/094-H-02	No	Truck	Passed Inspection (Complete)	12-Jun-2017	9-Jun-2017	Planned	Insulation at top of produced water tanks is loose and flapping in the wind. There is insulation laying around this area on the ground. Loose insulation on tanks is a safety hazard and should be maintained. generator building, 3 produced water tanks, pump building for 6 slop tanks, treater, group separator, test separator, 2 flarestacks with underground knockouts compressor (3 stage), dehy, fuel gas dehy, lineheater, amine skid wellhead is disconnected from flowline and valves are secured. Wellhead is in a building.						Central	00000010, 00007001, 00018410	00309	Facility - Inactive		
9-Jun-2017	038134567-001	ARC Resources Ltd.	12-Jun-2017			DLS: 02-08-080-14	Yes	Truck	Passed Inspection (Complete)	12-Jun-2017	9-Jun-2017	Planned	Measurement Inspection Meet with Arc Resources site E+I commissioning staff. Inspect Pro-soft PLC programming for meter run configurations, meter run upstream diameter (pipe diameter), orifice plate size, and gas analysis for 02-08-80-14 (0,A,B,C,D,E,F,G,H wells and the test separator). Witness a successful ESD function test by applying 50 % LEL to AIT-1120 and by pushing a manual push ESD button. Action Items: 1. Perform a calibrate on all EFM transmitters. 2. Perform a verify back to the PLC Prosoft hardware. 3. Submit Prosoft configuration and verification reports for all accounting meters. 4. Repair/replace faulty quick releases on the b and c well ESD valves. 5. Install pressure alert valve (PAV) on the 16 in pig sender. 6. Ensure all PLC forces are removed before commencing operations. Please reply to OGC concerning the above action items.						South		31966	Measurement		
9-Jun-2017	038135550-001	Pengrowth Energy Corporation	12-Jun-2017			NTS: D 021-K/094-H-02	No	Truck	Passed Inspection (Complete)	12-Jun-2017	9-Jun-2017	Planned	No visible concerns with this location. For Information Only: Wellhead valves are secured. There is no flowline and no equipment.						Central		03002	Wellsite - Suspended		
9-Jun-2017	038136538-001	Pengrowth Energy Corporation	12-Jun-2017			NTS: D 031-K/094-H-02	No	Truck	Passed Inspection (Complete)	12-Jun-2017	9-Jun-2017	Routine	No visible concerns with this location. For Information Only: Wellhead valves are secured. There is no flowline or equipment on site.						Central		05987	Wellsite - Suspended		
9-Jun-2017	038138282-001	Pengrowth Energy Corporation	12-Jun-2017			NTS: D 041-K/094-H-02	No	Truck	Passed Inspection (Complete)	12-Jun-2017	9-Jun-2017	Planned	Pumpjack base has yet to be removed. For Information Only: Wellhead valves are secured. Wellhead is disconnected from flowline. Wellhead has barricade around it..						Central		00869	Wellsite - Suspended		
9-Jun-2017	038139265-001	Pengrowth Energy Corporation	12-Jun-2017			NTS: B 059-J/094-H-02	No	Truck	Passed Inspection (Complete)	12-Jun-2017	9-Jun-2017	Planned	No visible concerns with this location. For Information Only: Wellhead valves are secure. Wellhead is disconnected from flowline.						Central		01038	Wellsite - Suspended		
9-Jun-2017	038140605-001	Pengrowth Energy Corporation	12-Jun-2017			NTS: C 048 -J/094-H-02	No	Truck	Passed Inspection (Complete)	12-Jun-2017	9-Jun-2017	Planned	Pumpjack base onsite has yet to be removed. Cable on site to be removed. For Information Only: Wellhead valves are secured. Wellhead is disconnected from flowline						Central		06548	Wellsite - Suspended		
9-Jun-2017	038141581-001	Pengrowth Energy Corporation	12-Jun-2017			NTS: A 060-J/094-H-02	No	Walk	Passed Inspection (Complete)	12-Jun-2017	9-Jun-2017	Planned	No visible concerns with this location. For Information Only: Wellhead valves are secure. No flowline or equipment on site.						Central		06561	Wellsite - Suspended		
11-Jun-2017	038099902-001	Venturion Oil Limited	12-Jun-2017			DLS: 11-34-081-14	Yes	Truck	Passed Inspection (Complete)	12-Jun-2017	12-Jun-2017	Complaint	Inspection for off site odors only resulting from odor complaint 0380994B7-001. No off site odors were detected during the inspection but it was discovered that the incinerator was in operation when the operator arrived in the morning. Operator did not respond to an incinerator alarm at 10 pm June 10th and discovered the incinerator was out on arrival in the morning of June 11th. Odors venting from the low pressure side by way of the non-functioning incinerator are suspected.						South	00000047, 00018678		Facility - Active		
12-Jun-2017	038115526-001	Leucrotta Exploration Inc.	12-Jun-2017			DLS: 16-30-082-16	No	Truck	Passed Inspection (Complete)	12-Jun-2017	12-Jun-2017	OGC Requested							Central		31827	Wellsite - Construction Env.		
12-Jun-2017	038116133-001	Predator Oil BC Ltd.	12-Jun-2017			DLS: 12-01-083-17	No	Truck	Passed Inspection (Complete)	12-Jun-2017	12-Jun-2017	Planned							Central		00048, 17615	Wellsite - Abandoned		
12-Jun-2017	038116743-001	Predator Oil BC Ltd.	12-Jun-2017			DLS: 10-33-083-17	No	Truck	Passed Inspection (Complete)	12-Jun-2017	12-Jun-2017	Planned	Update company information on area signs. Access is rutted.						Central		10048	Wellsite - Suspended		
12-Jun-2017	038117351-001	Predator Oil BC Ltd.	12-Jun-2017			DLS: 06-33-083-17	No	Truck	Passed Inspection (Complete)	12-Jun-2017	12-Jun-2017	Planned	Update company information on area signs.						Central		04149	Wellsite - Suspended		
12-Jun-2017	038117958-001	ARC Resources Ltd.	12-Jun-2017			DLS: A 03-15-080-15	Yes	Truck	Passed Inspection (Complete)	12-Jun-2017	12-Jun-2017	Routine	No problems found on Inspection.						South		31943	Wellsite - Completions		
12-Jun-2017	038118565-001	Predator Oil BC Ltd.	12-Jun-2017			DLS: 04-07-084-17	No	Truck	Passed Inspection (Complete)	12-Jun-2017	12-Jun-2017	Follow Up	Follow up on complaint inspection # 027641759-001 from January 2016. Clean up was completed last summer/fall. Much of the equipment has been removed, but there are a few old pads, pilings, underground tanks, and piping to finish removing.						Central		01804	Wellsite - Suspended		
12-Jun-2017	038153894-001	Ovintiv Canada ULC	13-Jun-2017			From: DLS: 15-27-079-17 To: DLS: 04-19-080-17	No	Truck	Passed Inspection (Complete)	13-Jun-2017	13-Jun-2017	OGC Requested	Inspection completed of creek crossings. Crossings were in good condition. Sediment controls appeared to be functioning properly.						South			Pipeline - Construction Env.		
12-Jun-2017	038168875-001	Ovintiv Canada ULC	14-Jun-2017			DLS: 06-05-081-17	No	Truck	Passed Inspection (Complete)	14-Jun-2017	14-Jun-2017	Planned	Wellhead chained and locked.						South		21267	Wellsite - Suspended		
12-Jun-2017	038176713-001	GS E&R Canada Inc.	14-Jun-2017			NTS: A 048-K/094-O-06	No	Helicopter	Passed Inspection (Complete)	14-Jun-2017	14-Jun-2017	Planned	Not inspected - too Brushy to land. Surface casing vents open.						North		18950, 20447, 20448	Wellsite - Active Gas		
12-Jun-2017	038179055-001	GS E&R Canada Inc.	14-Jun-2017			NTS: B 070-K/094-O-06	No	Helicopter	Passed Inspection (Complete)	14-Jun-2017	14-Jun-2017	Planned	Site is active. Very brushy. Surface casing vent checked, ok.						North		18871	Wellsite - Active Gas		
12-Jun-2017	038180032-001	GS E&R Canada Inc.	14-Jun-2017			NTS: B 066-K/094-O-06	No	Helicopter	Passed Inspection (Complete)	14-Jun-2017	14-Jun-2017	Planned	2 wells on location. Both are active. Low LEL from b-A66-K surface casing vent. b-66-K SCV ok.						North		20445, 27961	Facility - Active		
12-Jun-2017	038181008-001	GS E&R Canada Inc.	14-Jun-2017			NTS: D 052-K/094-O-06	No	Helicopter	Passed Inspection (Complete)	14-Jun-2017	14-Jun-2017	Planned	Well was active at time of inspection. Surface casing vent checked, ok.						North		10806	Wellsite - Active Gas		
12-Jun-2017	038181982-001	GS E&R Canada Inc.	14-Jun-2017			NTS: C 068 -J/094-O-06	No	Helicopter	Passed Inspection (Complete)	14-Jun-2017	14-Jun-2017	Planned	This is a wellhead only. Chained and locked. Surface casing vent checked, ok. Advised previously that the 400bbl tank on location contains methanol for use by field operators.						North		15103	Wellsite - Suspended		
12-Jun-2017	038183930-001	Ovintiv Canada ULC	14-Jun-2017			NTS: C-A 068-J/094-O-06	No	Helicopter	Passed Inspection (Complete)	14-Jun-2017	14-Jun-2017	Planned	This is a suspended water source well. Chained and locked. Surface casing vent checked, ok.						North		25647	Wellsite - Suspended		
12-Jun-2017	038185873-001	GS E&R Canada Inc.	14-Jun-2017			NTS: A 086-J/094-O-06	No	Helicopter	Passed Inspection (Complete)	14-Jun-2017	14-Jun-2017	Planned	This is a wellhead only. Chained and locked. Surface casing vent checked, ok. STX sign on location.						North		16070	Wellsite - Suspended		
12-Jun-2017	038187829-001	GS E&R Canada Inc.	14-Jun-2017			NTS: C 016-B/094-O-11	No	Helicopter	Passed Inspection (Complete)	14-Jun-2017	14-Jun-2017	Planned	Both wells active at time of inspection. Both surface casing vents checked, ok.						North		16957, 16956	Wellsite - Active Gas		
12-Jun-2017	038189419-001	GS E&R Canada Inc.	14-Jun-2017			NTS: A 028-B/094-O-11	No	Helicopter	Passed Inspection (Complete)	14-Jun-2017	14-Jun-2017	Planned	Site was active at time of inspection. Very brushy. SCV checked, no flow. Missing exhaust hood on catadyne.						North		13682	Wellsite - Active Gas		
12-Jun-2017	038191133-001	GS E&R Canada Inc.	14-Jun-2017			NTS: C 001-C/094-O-11	No	Helicopter	Passed Inspection (Complete)	14-Jun-2017	14-Jun-2017	Planned	Well was active at time of inspection. Surface casing vent checked, ok. Brushy.						North		14467	Wellsite - Active Gas		
12-Jun-2017	038192111-001	Ovintiv Canada ULC	14-Jun-2017			NTS: D 001-C/094-O-11	No	Helicopter	Passed Inspection (Complete)	14-Jun-2017	14-Jun-2017	Routine	This is a water well. Conductor pipe in place.						North		26838	Wellsite - Inactive		
12-Jun-2017	038194910-001	GS E&R Canada Inc.	14-Jun-2017			NTS: B 006-C/094-O-11	No	Helicopter	Passed Inspection (Complete)	14-Jun-2017	14-Jun-2017	Planned	Well was active at time of inspection. Surface casing vent checked, ok. Site is brushy. Flowline downstream of well building is stressed due to a lifted piling. Photos provided to OGC Engineering Group, waiting on PEng opinion.						North		18890	Wellsite - Active Gas		
12-Jun-2017	038206933-001	GS E&R Canada Inc.	14-Jun-2017			NTS: D 048-B/094-O-11	No	Helicopter	Passed Inspection (Complete)	14-Jun-2017	14-Jun-2017	Planned	Well was active at time of inspection. Surface casing vent checked, ok. Catadyne exhaust hood in ESD cabinet is detached and laying down.						North		15318	Wellsite - Active Gas		
12-Jun-2017	038208269-001	GS E&R Canada Inc.	14-Jun-2017			NTS: B 068-B/094-O-11	No	Helicopter	Passed Inspection (Complete)	14-Jun-2017	14-Jun-2017	Planned	Well was active at time of inspection. Surface casing vent checked, ok. All ok. Piling cut off to reduce stress on flowline.						North		15328	Wellsite - Active Gas		
12-Jun-2017	038212984-001	GS E&R Canada Inc.	14-Jun-2017			NTS: A-A 079-B/094-O-11	No	Helicopter	Passed Inspection (Complete)	14-Jun-2017	14-Jun-2017	Planned	Well was active at time of inspection. Surface casing vent checked, no flow. All ok.						North		13508	Wellsite - Active Gas		
12-Jun-2017	038213956-001	GS E&R Canada Inc.	14-Jun-2017			NTS: B 096-B/094-O-11	No	Helicopter	Passed Inspection (Complete)	14-Jun-2017	14-Jun-2017	Planned	Well was active at time of inspection. Surface casing vent checked, no flow. Comment: 1) No sign observed at this location.						North		15343	Wellsite - Active Gas		
12-Jun-2017	038330833-001	GS E&R Canada Inc.	19-Jun-2017			NTS: B 006-G/094-O-11	No	Helicopter	Passed Inspection (Complete)	19-Jun-2017	19-Jun-2017	Planned	Well was active at time of inspection. Surface casing vent checked, ok. Comment: 1) Fluid in containment is very dark; appears to be Corton. Please assess before draining containment to ground.						North		13276	Wellsite - Active Gas		
12-Jun-2017	038331808-001	GS E&R Canada Inc.	19-Jun-2017			NTS: C 100-B/094-O-11	No	Helicopter	Passed Inspection (Complete)	19-Jun-2017	19-Jun-2017	Planned	Well was partially suspended at time of inspection. Last gas cal 2005. Tubing line disconnected but casing line still connected. Last gas production Oct 2013. Chain hanging from wellhead valves but not locked. Chem tank in steel containment has rolled over; unsure if tank contains chemical. Well still shows as Active in OGC systems. Surface casing vent checked, ok. Comments: 1) Please suspend the well correctly (i.e removing the casing flow line and securing the valves with the chain/lock or removing the valve handles. See OGC Suspension Guidelines and "Well Completions, Maintenance and Abandonment" Chapter of Oil and Gas Activity Operations Manual). 2) When the above noted work is complete, please submit Notice of Suspension to OGC and BC-11 to Ministry of Finance. See above noted reference documents.						North		12968	Wellsite - Active Gas		
12-Jun-2017	038332801-001	GS E&R Canada Inc.	19-Jun-2017			NTS: A 030-G/094-O-11	No	Helicopter	Passed Inspection (Complete)	19-Jun-2017	19-Jun-2017	Planned	Well was active at time of inspection. Surface casing vent checked, ok.						North		12507	Wellsite - Active Gas		
12-Jun-2017	038333799-001	GS E&R Canada Inc.	19-Jun-2017	4-Jul-2017		NTS: D 037-G/094-O-11	No	Helicopter	Deficiencies Corrected	5-Jul-2017	19-Jun-2017	Planned	Well was active at time of inspection. Surface casing vent checked, ok. Conductor pipe on location. Comments: 1) No ground on chem tanks 2) 27% LEL (non corrected) inside building		OGAA	37 (1)(a)	Relates To Spillage	No plug on steel chem containment for single wall tanks.	North		12587	Wellsite - Active Gas		
12-Jun-2017	038335547-001	GS E&R Canada Inc.	19-Jun-2017			NTS: D 035-G/094-O-11	No	Helicopter	Passed Inspection (Complete)	19-Jun-2017	19-Jun-2017	Planned	This is a wellhead only. Chained and locked. Surface casing vent checked, ok.						North		11625	Wellsite - Suspended		
12-Jun-2017	038336538-001	GS E&R Canada Inc.	19-Jun-2017			NTS: B 053-G/094-O-11	No	Helicopter	Passed Inspection (Complete)	19-Jun-2017	19-Jun-2017	Planned	This is a wellhead only. Chained and locked. Surface casing vent checked, ok.						North		11150	Wellsite - Suspended		
12-Jun-2017	038340350-001	GS E&R Canada Inc.	19-Jun-2017			NTS: B 055-G/094-O-11	No	Helicopter	Passed Inspection (Complete)	19-Jun-2017	19-Jun-2017	Planned	Well was active at time of inspection. Surface casing vent checked, ok. Comment:1) 28% (uncorrected) inside building.						North		14469	Wellsite - Active Gas		
12-Jun-2017	038346355-001	GS E&R Canada Inc.	19-Jun-2017			NTS: B 057-G/094-O-11	No	Helicopter	Passed Inspection (Complete)	19-Jun-2017	19-Jun-2017	Planned	Well was active at time of inspection. Surface casing vent checked, ok. Comment: 1) 25% LEL (uncorrected) in building. 2) Chem containment contains dark fluid, hydrocarbon smell. (maybe 4-5 inches deep).						North		14472	Wellsite - Active Gas		
12-Jun-2017	038348093-001	GS E&R Canada Inc.	19-Jun-2017	4-Jul-2017		NTS: B 073-G/094-O-11	No	Helicopter	Deficiencies Corrected	5-Jul-2017	19-Jun-2017	Planned	Well was active at time of inspection. Surface casing vent checked, ok.		OGAA	37 (1)(a)	Relates To Spillage	No plug on steel chem containment.	North		11623	Wellsite - Active Gas		

12-Jun-2017	0183320574-001	GS E&R Canada Inc.	19-Jun-2017		NTS: B 075-G/094-O-11	No	Helicopter	Passed Inspection (Complete)	19-Jun-2017	19-Jun-2017	Planned	Well was active at time of inspection. Surface and intermediate casing vents checked, ok.						North		13489	Wellsite - Active Gas
12-Jun-2017	0183365338-001	GS E&R Canada Inc.	20-Jun-2017		NTS: A 078-G/094-O-11	No	Helicopter	Deficiencies Corrected	5-Jul-2017	20-Jun-2017	Planned	Well was active at time of inspection. Surface casing vent checked, no flow. Comment: 1) No ground on portable chem tank. is it in service?		OGAA	37 (1)(a)	Relates To Spillage	No plug in steel containment for single wall tanks.	North		15971	Wellsite - Active Gas
12-Jun-2017	0183366325-001	GS E&R Canada Inc.	20-Jun-2017		NTS: B 079-G/094-O-11	No	Helicopter	Passed Inspection (Complete)	20-Jun-2017	20-Jun-2017	Planned	This is a wellhead only. Chained and locked. Surface casing vent checked, ok. Wellsite sign laying on ground at wellhead.						North		11205	Wellsite - Suspended
12-Jun-2017	0183367301-001	GS E&R Canada Inc.	20-Jun-2017		NTS: C 081-G/094-O-11	No	Helicopter	Passed Inspection (Complete)	20-Jun-2017	20-Jun-2017	Planned	Well was active at time of inspection. Surface casing vent checked, no flow.						North		13491	Wellsite - Active Gas
12-Jun-2017	0183368275-001	GS E&R Canada Inc.	20-Jun-2017		NTS: A 006-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	20-Jun-2017	20-Jun-2017	Planned	Well was active at time of inspection. Surface casing vent checked, no flow.						North		15325	Wellsite - Active Gas
12-Jun-2017	0183369249-001	GS E&R Canada Inc.	20-Jun-2017		NTS: C 003-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	20-Jun-2017	20-Jun-2017	Planned	Well was active at time of inspection. Surface casing vent checked, no flow.						North		11620	Wellsite - Active Gas
12-Jun-2017	0183370223-001	GS E&R Canada Inc.	20-Jun-2017		NTS: D 016-J/094-O-11	No	Helicopter	Deficiencies Corrected	11-Jul-2017	20-Jun-2017	Planned	Well was active at time of inspection. Surface casing vent checked, no flow. Comment: 1) Grounding required on methanol tank.		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Please remove garbage (insulation, pail, full containment, etc from lease).	North		10877	Wellsite - Active Gas
12-Jun-2017	0183371213-001	GS E&R Canada Inc.	20-Jun-2017		NTS: D 011-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	20-Jun-2017	20-Jun-2017	Planned	Well was active at time of inspection. Surface casing vent checked, no flow.						North		15319	Wellsite - Active Gas
12-Jun-2017	0183372187-001	GS E&R Canada Inc.	20-Jun-2017		NTS: B 022-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	20-Jun-2017	20-Jun-2017	Planned	Well was active at time of inspection. Surface casing vent checked, no flow. Comment: 1) No ground on chem tanks.						North		10869	Wellsite - Active Gas
12-Jun-2017	0183373166-001	GS E&R Canada Inc.	20-Jun-2017		NTS: D 025-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	20-Jun-2017	20-Jun-2017	Planned	Well was active at time of inspection. Surface casing vent checked, no flow. Old spill around well building. Dirt around pilings has been excavated/hydrovac'd.						North		13298	Wellsite - Active Gas
12-Jun-2017	0183374140-001	GS E&R Canada Inc.	20-Jun-2017		NTS: D 036-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	20-Jun-2017	20-Jun-2017	Planned	Well was active at time of inspection. Surface casing vent checked, no flow.						North		11618	Wellsite - Active Gas
12-Jun-2017	0183375114-001	Ovintiv Canada ULC	20-Jun-2017		NTS: D-A 036-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	20-Jun-2017	20-Jun-2017	Routine	This is a water source well. Wellhead only. Chained and locked. All ok.						North		26017	Wellsite - Active Gas
12-Jun-2017	0183376091-001	Crescent Point Energy Corp.	20-Jun-2017		NTS: B 049-J/094-O-11	No	Helicopter	Deficiencies Corrected	25-Sep-2017	20-Jun-2017	Routine	Both wells active at time of inspection. Surface casing vents checked, no flow. Group Sep ok. Comment: 1) One chem tank at b-49-J not grounded. Also, missing WHMIS label on chem tank. 2) Staining observed around b-A49-J wellhead. 3) Portable catadyne in Test Sep requires exhaust hood and vent if it is to be used there continuously. 4) Fuel gas regulator for catadyne in Test Sep requires tubing line to exhaust gas outside the building.		D&PR	16 (1)(a)(b)	Relates To Tools, Casing, Equipment And Materials	Pressure pilot at the b-49-J well is open but no locked open. b-A49-J is fine.	North		11617, 23542	Wellsite - Active Oil
12-Jun-2017	0183777130-001	Crescent Point Energy Corp.	20-Jun-2017		NTS: A 049-J/094-O-11	No	Helicopter	Deficiencies Corrected	26-Feb-2018	20-Jun-2017	Routine	Well inactive at time of inspection. Last oil production April 2017.		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Please remove pipe/tubing/sucker rod adjacent to the a-49 well. Rep advises the pipe is no longer required and should be removed. Please request an extension to allow time to remove the pipe on the winter road in 2017/18.	North		26004	Wellsite - Suspended
12-Jun-2017	0183778777-001	GS E&R Canada Inc.	20-Jun-2017		NTS: D 034-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	20-Jun-2017	20-Jun-2017	Planned	Flowline downstream of well building closed at time of inspection. Wellhead actuator removed and valve also closed. Surface casing vent checked, ok. Meter cal date unreadable.						North		11619	Wellsite - Active Gas
12-Jun-2017	0183779748-001	GS E&R Canada Inc.	20-Jun-2017		NTS: C 032-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	20-Jun-2017	20-Jun-2017	Planned	Flowline downstream of well building closed at time of inspection. Wellhead actuator removed and valve also closed. Surface casing vent checked, ok.						North		11261	Wellsite - Active Gas
12-Jun-2017	0183780739-001	GS E&R Canada Inc.	20-Jun-2017		NTS: B 040-J/094-O-11	No	Helicopter	Deficiencies Corrected	11-Jul-2017	20-Jun-2017	Planned	Well appears inactive. OGC systems show last gas production June 2015. No suspension works appears to have been completed. Meter removed. Flowline closed. Wellhead not chained/locked or flowline disconnected. Surface casing vent checked, ok.		D&PR	25 (2)	Relates To Inactive Or Suspended Wells	Last gas production June 2015. Well shows as "Active" in OGC systems. No suspension work appears to have been undertaken. Please submit Notice of Suspension to OGC and also BC-11 to Ministry of Finance. See Chapter 9 of Oil and Gas Activity Operations Manual for guidance.	North		13259	Wellsite - Suspended
12-Jun-2017	0183781763-001	GS E&R Canada Inc.	20-Jun-2017		NTS: C 051-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	20-Jun-2017	20-Jun-2017	Planned	Well was active at time of inspection. Surface casing vent checked, ok. Comments: 1) Catadyne regulator in MCC requires vent to outside the building. 2) Chem tank at Satellite should have the ground reconnected.						North		11224	Wellsite - Active Gas
12-Jun-2017	0183782759-001	GS E&R Canada Inc.	20-Jun-2017		NTS: A 053-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	20-Jun-2017	20-Jun-2017	Planned	Last production April 2017. Well is Active. Wellhead actuator removed and closed. Valve on flowline downstream of well building is open. Surface casing vent checked, no flow.						North		10246	Wellsite - Active Gas
12-Jun-2017	0183786502-001	GS E&R Canada Inc.	20-Jun-2017		NTS: D 045-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	20-Jun-2017	20-Jun-2017	Planned	Well was active at time of inspection. Surface casing vent checked, ok.						North		13492	Wellsite - Active Gas
12-Jun-2017	0183787513-001	GS E&R Canada Inc.	20-Jun-2017		NTS: C 056-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	20-Jun-2017	20-Jun-2017	Planned	Both wells were active at time of inspection. Surface casing vents checked, ok. Comment: 1) Recent Corton leak inside c-A56-J cabinet, and into drip tray below cabinet.						North		15321, 15324	Wellsite - Active Gas
12-Jun-2017	0183788565-001	GS E&R Canada Inc.	20-Jun-2017		NTS: C 055-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	20-Jun-2017	20-Jun-2017	Planned	Well was active at time of inspection. Surface casing vent checked, ok.						North		11208	Wellsite - Active Gas
12-Jun-2017	0183789543-001	GS E&R Canada Inc.	20-Jun-2017		NTS: D 063-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	20-Jun-2017	20-Jun-2017	Planned	Well was active at time of inspection. Surface casing vent checked, ok.						North		13306	Wellsite - Active Gas
12-Jun-2017	0183790519-001	GS E&R Canada Inc.	20-Jun-2017		NTS: D 080-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	20-Jun-2017	20-Jun-2017	Planned	Well was active at time of inspection. Surface casing vent checked, ok.						North		11200	Wellsite - Active Gas
12-Jun-2017	0183791494-001	GS E&R Canada Inc.	20-Jun-2017		NTS: D 072-J/094-O-11	No	Helicopter	Deficiencies Corrected	11-Jul-2017	20-Jun-2017	Planned	This is an inspection of the well and of the Satellite. Well was active at time of inspection. Surface casing vent checked, ok. Comments: 1) Ground on chem tank to be reconnected please. 2) Bullplug missing on line heater sight glass.		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	2 drums glycol at line heater to be removed please.	North		11201	Wellsite - Active Gas
12-Jun-2017	0183792483-001	GS E&R Canada Inc.	20-Jun-2017		NTS: D 074-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	20-Jun-2017	20-Jun-2017	Planned	Well was active at time of inspection. Surface casing vent checked, ok. Wellhead actuator is disconnected and appears closed.						North		11202	Wellsite - Active Gas
12-Jun-2017	0183793469-001	GS E&R Canada Inc.	20-Jun-2017		NTS: D 076-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	20-Jun-2017	20-Jun-2017	Planned	Well was active at time of inspection. Surface casing vent checked, ok.						North		11203	Wellsite - Active Gas
13-Jun-2017	0181595331-001	Leucrotta Exploration Inc.	14-Jun-2017	15-Jul-2017	DLS: 04-30-082-14	No	Truck	Deficiencies Corrected	17-Jul-2017	13-Jun-2017	OGC Requested	Valve handles are not secured. SCV is laying over on the ground. Bullplug is missing on needle vale. Some debris on lease to clean up.		D&PR	50 (3)	Relates To Prevention Of Losses	Wellhead valves are not secured	Central		31977	Wellsite - Construction Env.
13-Jun-2017	0181600140-001	Venturion Oil Limited	14-Jun-2017		DLS: 07-32-085-13	No	Truck	Deficiencies Corrected	17-Jul-2017	13-Jun-2017	Routine	Wrong company sign		D&PR	15 (1)	Relates To Protection From Hazards	Wrong company signs on well	Central		08239	Wellsite - Suspended
13-Jun-2017	0181601747-001	Sun Oil Fund Ltd.	13-Jun-2017		DLS: 03-01-086-15	No	Walk	Passed Inspection (Complete)	13-Jun-2017	13-Jun-2017	Routine	Well abandoned but the old wellhead is still on lease laying on the north side. Some old snow fencing is laying about and should be removed as well.						Central		26818	Wellsite - Abandoned
13-Jun-2017	0181611354-001	Sun Oil Fund Ltd.	13-Jun-2017			No	Walk	Passed Inspection (Complete)	13-Jun-2017	13-Jun-2017	Planned	Road #1455 to abandoned well 3-1-86-15. No longer in use, vegetated road with minor rutting.						Central			Road - Active
13-Jun-2017	0181611959-001	Amazing Oil & Gas Ltd.	14-Jun-2017			No	Truck	Passed Inspection (Complete)	14-Jun-2017	13-Jun-2017	Planned	Road #1450 access to b6-36-85-15 well. Road surface rutting and some ditch erosion. Damaged culvert close to road start point.						Central			Road - Active
13-Jun-2017	0181613385-001	Pengrowth Energy Corporation	14-Jun-2017		NTS: D 049-D/094-I-13	No	Helicopter	Passed Inspection (Complete)	14-Jun-2017	13-Jun-2017	Planned	Wellhead only. Wellhead chained and locked. SCV is open. Signage is good. Emergency # is 1-888-488-7190. Site is clean.						North		25897	Wellsite - Inactive
13-Jun-2017	0181643359-001	Sanling Energy Ltd.	14-Jun-2017		NTS: C 095-C/094-I-13	No	Helicopter	Deficiencies Corrected	4-Jul-2017	13-Jun-2017	Planned	Wellhead only. Wellhead chained and locked. SCV is open. Site clean.		D&PR	15 (1)	Relates To Protection From Hazards	Signage says SPYGLASS with SPYGLASS emergency #. Location is written on sign with a pen.	North		22827	Wellsite - Inactive
13-Jun-2017	0181653348-001	Predator Oil BC Ltd.	14-Jun-2017		DLS: 16-08-083-18	No	Truck	Passed Inspection (Complete)	14-Jun-2017	14-Jun-2017	Planned	Site is shut in. Wellhead chained and locked. Site shows as active in Kermit; the last production report is dated April 2015. Please ensure the appropriate suspension reports are submitted to the BCOGC and the BC-11 form is submitted to the Ministry of Finance. There is some minor ground slumping on the lease. There are a few missing bull plugs and line caps that require replacing.						South		00233	Wellsite - Inactive
13-Jun-2017	0181661317-001	Predator Oil BC Ltd.	14-Jun-2017		DLS: 03-17-083-18	No	Truck	Passed Inspection (Complete)	14-Jun-2017	14-Jun-2017	Planned	Site is shut in. Wellhead is chained and locked. Site shows as completed in Kermit; the last production date is April 2015. Please ensure the appropriate suspension reports are submitted to the BCOGC and the form BC-11 is submitted to the Ministry of Finance.						South		12122	Wellsite - Inactive
13-Jun-2017	0181666927-001	Shanghai Energy Corporation	14-Jun-2017		NTS: A 025-F/094-I-13	No	Helicopter	Passed Inspection (Complete)	14-Jun-2017	13-Jun-2017	Planned	Tombstone. Site clean.						North		08038	Wellsite - Abandoned
13-Jun-2017	0181682263-001	Shanghai Energy Corporation	14-Jun-2017		NTS: A 034-F/094-I-13	No	Helicopter	Passed Inspection (Complete)	14-Jun-2017	13-Jun-2017	Planned	Wellhead only. Wellhead chained and locked. SCV is open. Signage says ENDURANCE.						North		17019	Wellsite - Inactive
13-Jun-2017	018170209-001	Shanghai Energy Corporation	14-Jun-2017		NTS: D 044-F/094-I-13	No	Helicopter	Passed Inspection (Complete)	14-Jun-2017	13-Jun-2017	Planned	Both d-44-F/94-I-13 and d-A44-F/94-I-13 are abandoned. Two tombstones. Site clean.						North		09108, 17107	Wellsite - Abandoned
13-Jun-2017	0181771194-001	Shanghai Energy Corporation	14-Jun-2017		NTS: D 048-G/094-I-13	No	Helicopter	Passed Inspection (Complete)	14-Jun-2017	13-Jun-2017	Planned	No tombstone. Site clean.						North		13202	Wellsite - Abandoned
13-Jun-2017	0181772168-001	Shanghai Energy Corporation	14-Jun-2017		NTS: C 094-F/094-I-13	No	Helicopter	Passed Inspection (Complete)	14-Jun-2017	13-Jun-2017	Planned	Tombstone. Site clean.						North		17080	Wellsite - Abandoned
13-Jun-2017	0181773139-001	Shanghai Energy Corporation	14-Jun-2017		NTS: D 014-K/094-I-13	No	Helicopter	Passed Inspection (Complete)	14-Jun-2017	13-Jun-2017	Planned	Signage says ENDURANCE. SCADA calibration dated Jan. /2016.						North		16802	Wellsite - Active Gas
13-Jun-2017	0181774140-001	Shanghai Energy Corporation	14-Jun-2017		NTS: B 033-K/094-I-13	No	Helicopter	Passed Inspection (Complete)	14-Jun-2017	13-Jun-2017	Planned	Low alarm LEL detected in meter skid. SCADA calibration dated Jan. /2016. Moderate SCVF detected. If not already submitted, this should be tested for flow rate and pressure buildup and submitted to Engineering						North		11669	Wellsite - Active Gas
13-Jun-2017	0181775127-001	Shanghai Energy Corporation	14-Jun-2017		NTS: B 051-K/094-I-13	No	Helicopter	Passed Inspection (Complete)	14-Jun-2017	13-Jun-2017	Planned	Signage says ENDURANCE.						North		15178, 23509	Wellsite - Active Gas
13-Jun-2017	0181776101-001	Shanghai Energy Corporation	14-Jun-2017		NTS: A 053-K/094-I-13	No	Helicopter	Passed Inspection (Complete)	14-Jun-2017	13-Jun-2017	Planned	Signage says ENDURANCE. SCADA calibration dated Jan. /2016.						North		15174	Wellsite - Active Gas
13-Jun-2017	0181777690-001	Shanghai Energy Corporation	14-Jun-2017		NTS: B 054-K/094-I-13	No	Helicopter	Deficiencies Corrected	26-Jun-2017	13-Jun-2017	Planned	Low alarm LEL detected in meter skid.		D&PR	16 (1)(a)(b)	Relates To Tools, Casing, Equipment And Materials	No hood on catadyne.	North		11670	Wellsite - Active Gas
13-Jun-2017	0181782594-001	Shanghai Energy Corporation	14-Jun-2017		NTS: B 073-K/094-I-13	No	Helicopter	Passed Inspection (Complete)	14-Jun-2017	13-Jun-2017	Planned	Wellhead only. Wellhead chained and locked. SCV is open. Signage is good.						North		16785	Wellsite - Inactive
13-Jun-2017	0181784175-001	Shanghai Energy Corporation	14-Jun-2017		NTS: B 072-K/094-I-13	No	Helicopter	Passed Inspection (Complete)	14-Jun-2017	13-Jun-2017	Planned	Signage says ENDURANCE.						North		11252	Wellsite - Active Gas
13-Jun-2017	0181786492-001	Shanghai Energy Corporation	14-Jun-2017		NTS: B-A 082-K/094-I-13	No	Helicopter	Passed Inspection (Complete)	14-Jun-2017	13-Jun-2017	Planned	Signage says ENDURANCE. SCADA calibration dated Jan. /2015.						North		18707	Wellsite - Active Gas
13-Jun-2017	0181788444-001	Shanghai Energy Corporation	14-Jun-2017		NTS: B 082-K/094-I-13	No	Helicopter	Deficiencies Corrected	31-Jan-2018	13-Jun-2017	Planned	Tombstone.		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Piles and tower must be removed.	North		09285	Wellsite - Abandoned
13-Jun-2017	0181793880-001	Painted Pony Energy Ltd.	14-Jun-2017		NTS: A-D 013-F/094-B-16	Yes	Truck	Passed Inspection (Complete)	14-Jun-2017	14-Jun-2017	Routine	No problems on rig inspection. Rig is clean and organized.						Central		32291	Wellsite - Drilling Rig
13-Jun-2017	0182023593-001	Direct Energy Marketing Limited	14-Jun-2017		NTS: B 029-J/094-I-13	No	Helicopter	Passed Inspection (Complete)	14-Jun-2017	13-Jun-2017	Planned	Wellhead only. Wellhead chained and locked. SCV is open. Signage is good.						North		01230	Wellsite - Inactive
13-Jun-2017	0182033334-001	Direct Energy Marketing Limited	14-Jun-2017		NTS: A 030-I/094-I-13	No	Helicopter	Passed Inspection (Complete)	14-Jun-2017	13-Jun-2017	Routine	Wellhead only. Wellhead chained and locked. SCV is open. Signage is good. Some minor Gas Migration observed around wellhead.						North		12478	Wellsite - Inactive
13-Jun-2017	0182043318-001	Direct Energy Marketing Limited	14-Jun-2017		NTS: C 036-I/094-I-13	No	Helicopter	Passed Inspection (Complete)	14-Jun-2017	13-Jun-2017	Planned	Wellhead only. Wellhead chained and locked. SCV is open. Signage is good. Well fenced in and has ESD valve attached to high line. A BC-11 and suspension report must be submitted for this well. Status is "active" in KERMIT.						North		03660	Wellsite - Inactive
13-Jun-2017	0182053261-001	Whitecap Resources Inc.	14-Jun-2017		From: DLS: 14-29-084-13 To: DLS: 16-29-084-13	No	Truck	Passed Inspection (Complete)	14-Jun-2017	13-Jun-2017	OGC Requested	Install crossing signs and mark timber decks.						Central			Pipeline - Construction Env.
13-Jun-2017	0182059444-001	BLZ Energy Ltd.	14-Jun-2017		NTS: D 011-L/094-I-14	No	Helicopter	Passed Inspection (Complete)	14-Jun-2017	13-Jun-2017	Planned	Access too wet to travel by truck. Suspended well. Wellhead chained and locked. SCV is open with some LELs present. No meter in cabinet. Tank has a small amount of fluid. Flow line is still connected.						North		07209	Wellsite - Inactive
13-Jun-2017	0182088385-001	Canadian Natural Resources Limited	14-Jun-2017		NTS: A 065-D/094-H-03	No	Walk	Passed Inspection (Complete)	14-Jun-2017	13-Jun-2017	Routine	Location sign was found on ground. Ensure it is secured where it can be seen. For Information Only: Wellhead is secured. There is no flowline or equipment.						Central		12489	Wellsite - Suspended

13-Jun-2017	038210296-001	Direct Energy Marketing Limited	14-Jun-2017		NTS: D 013-I./094-I-14	No	Helicopter	Passed Inspection (Complete)	14-Jun-2017	13-Jun-2017	Routine	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Riser and some rig anchors on site. Cement bunker with roof and fencing used for "NORMS" should be removed.						North		03610	Wellsite - Inactive
13-Jun-2017	038211294-001	Direct Energy Marketing Limited	14-Jun-2017		NTS: C 012-I./094-I-14	No	Helicopter	Passed Inspection (Complete)	14-Jun-2017	13-Jun-2017	Routine	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. SCVF detected. Pressure buildup and flow rate on SCV must be submitted to BCER(See D&PR Section 41(4))						North		03650	Wellsite - Inactive
13-Jun-2017	038219199-001	Sanling Energy Ltd.	15-Jun-2017		NTS: D-A 085-C/094-P-03	No	Helicopter	Deficiencies Corrected	4-Jul-2017	13-Jun-2017	Planned	Location is d-A85-C/94-P-3, Suspended well. Wellhead chained and locked. SCV is open. Last SCADA calibration appears to be March/2010. Fluid in tanks should be removed. Site very brushy.		D&PR	15 (1)	Relates To Protection From Hazards	Signage says SPYGLASS and location on door incorrect.	North		20781	Wellsite - Inactive
13-Jun-2017	038221155-001	Sanling Energy Ltd.	15-Jun-2017		NTS: A 083-C/094-P-03	No	Helicopter	Deficiencies Corrected	4-Jul-2017	13-Jun-2017	Planned	Suspended well. Wellhead chained and locked. SCV is open. Last SCADA calibration appears to be March /2010. Fluid in tanks should be removed. Two large black mats on site.		D&PR	15 (1)	Relates To Protection From Hazards	Signage says SPYGLASS.	North		20780	Wellsite - Inactive
13-Jun-2017	038222513-001	Sanling Energy Ltd.	15-Jun-2017		NTS: D 053-F/094-P-03	No	Helicopter	Deficiencies Corrected	4-Jul-2017	13-Jun-2017	Planned	Wellhead only. Wellhead not chained and locked. SCV is open.		D&PR	15 (1)	Relates To Protection From Hazards	Signage says SPYGLASS.	North		20646	Wellsite - Inactive
13-Jun-2017	038223502-001	Shanghai Energy Corporation	15-Jun-2017		NTS: B 082-C/094-P-03	No	Helicopter	Passed Inspection (Complete)	15-Jun-2017	13-Jun-2017	Routine	Wellhead only. Wellhead chained and locked. SCV is open. Site brushy. Signage says ENDURANCE.						North		17140	Wellsite - Inactive
13-Jun-2017	038224476-001	Ish Energy Ltd.	15-Jun-2017		NTS: D 049-C/094-P-02	No	Helicopter	Passed Inspection (Complete)	15-Jun-2017	13-Jun-2017	Planned	Wellhead only. Too much brush to land helicopter.						North		06173	Wellsite - Inactive
13-Jun-2017	038225447-001	Ish Energy Ltd.	15-Jun-2017		NTS: D 057-C/094-P-02	No	Helicopter	Passed Inspection (Complete)	15-Jun-2017	13-Jun-2017	Planned	Wellhead only. Wellhead chained and locked. No SCV. Signage is good. Fenced in.						North		06286	Wellsite - Inactive
13-Jun-2017	038226421-001	Ish Energy Ltd.	15-Jun-2017		NTS: D 065-C/094-P-02	No	Helicopter	Passed Inspection (Complete)	15-Jun-2017	13-Jun-2017	Planned	Wellhead only. Wellhead chained and locked. No SCV. Signage is good. Fenced in.						North		05923	Wellsite - Inactive
13-Jun-2017	038227395-001	Ish Energy Ltd.	15-Jun-2017		NTS: D 078-C/094-P-02	No	Helicopter	Passed Inspection (Complete)	15-Jun-2017	13-Jun-2017	Planned	Wellhead only. Wellhead chained and locked. No SCV. Signage is good. Too much brush for helicopter to land, hovered only.						North		06522	Wellsite - Inactive
13-Jun-2017	038228369-001	Ish Energy Ltd.	15-Jun-2017		NTS: D 085-C/094-P-02	No	Helicopter	Passed Inspection (Complete)	15-Jun-2017	13-Jun-2017	Planned	Wellhead only. Wellhead chained and locked. No SCV. Signage is good. Cemented above ground rat hole next to well.						North		06172	Wellsite - Inactive
13-Jun-2017	038232480-001	Canadian Natural Resources Limited	15-Jun-2017		NTS: D 069-F/094-P-02	No	Helicopter	Deficiencies Corrected	26-Jun-2017	13-Jun-2017	Planned	Last SCADA calibration appears to be from Jan. /2014.		D&PR	15 (1)	Relates To Protection From Hazards	Signage says DEVON with DEVON emergency #.	North		15338	Wellsite - Active Gas
13-Jun-2017	038233471-001	Canadian Natural Resources Limited	15-Jun-2017		NTS: D 074-F/094-P-02	No	Helicopter	Passed Inspection (Complete)	15-Jun-2017	13-Jun-2017	Planned	SCVF detected. Pressure buildup and flow rate test must be submitted to Lengineering						North		14597	Wellsite - Active Gas
13-Jun-2017	038234448-001	Canadian Natural Resources Limited	15-Jun-2017		NTS: B 077-F/094-P-02	No	Helicopter	Passed Inspection (Complete)	13-Jun-2017	13-Jun-2017	Routine							North		12215	Wellsite - Active Gas
13-Jun-2017	038235442-001	Canadian Natural Resources Limited	15-Jun-2017		NTS: A 061-F/094-P-02	No	Helicopter	Deficiencies Corrected	26-Jun-2017	13-Jun-2017	Planned	Some minor Gas Migration observed outside wellhead casing. Chain on pig barrel door not attached.		D&PR	50 (1)	Relates To Prevention Of Losses	High LEL detected in meter skid, did not enter.	North		16669	Wellsite - Active Gas
13-Jun-2017	038236431-001	Canadian Natural Resources Limited	15-Jun-2017		NTS: B 068-G/094-P-02	No	Helicopter	Deficiencies Corrected	26-Jun-2017	13-Jun-2017	Planned	Wellhead only. Wellhead chained and locked. SCV is open.		D&PR	15 (1)	Relates To Protection From Hazards	Signage says DEVON with DEVON emergency #.	North		13569	Wellsite - Inactive
13-Jun-2017	038236431-001	Canadian Natural Resources Limited	15-Jun-2017		NTS: B 068-G/094-P-02	No	Helicopter	Deficiencies Corrected	26-Jun-2017	13-Jun-2017	Planned			D&PR	50 (1)	Relates To Prevention Of Losses	Leak from wellhead valve.				
13-Jun-2017	038237436-001	Canadian Natural Resources Limited	15-Jun-2017		NTS: D-A 079-G/094-P-02	No	Helicopter	Passed Inspection (Complete)	15-Jun-2017	13-Jun-2017	Planned	Location is d-A79-G/94-P-2. SCADA calibration appears to be from 2015.						North		11749	Wellsite - Active Gas
13-Jun-2017	038238774-001	Canadian Natural Resources Limited	15-Jun-2017		NTS: D 081-F/094-P-02	No	Helicopter	Passed Inspection (Complete)	15-Jun-2017	13-Jun-2017	Planned							North		14588	Wellsite - Active Gas
13-Jun-2017	038239748-001	Canadian Natural Resources Limited	15-Jun-2017		NTS: B 020-J/094-P-02	No	Helicopter	Passed Inspection (Complete)	15-Jun-2017	13-Jun-2017	Planned	Wellhead chained and locked. SCV is open. Signage is good. Tanks are empty. Last SCADA calibration appears to be from Jan. /2014.						North		14598	Wellsite - Inactive
13-Jun-2017	038240729-001	Canadian Natural Resources Limited	15-Jun-2017		NTS: A 037-J/094-P-02	No	Helicopter	Passed Inspection (Complete)	15-Jun-2017	13-Jun-2017	Planned	Both wells are suspended. Wellheads chained and locked. SCVs are open. Signage is good. Last SCADA calibration appears to be from May /2011. Several tanks with fluid in them should be emptied.						North		10927, 16991	Wellsite - Inactive
13-Jun-2017	038241716-001	Canadian Natural Resources Limited	15-Jun-2017		NTS: D 025-J/094-P-02	No	Helicopter	Passed Inspection (Complete)	15-Jun-2017	13-Jun-2017	Planned	Both wells are suspended. Wellheads chained and locked. SCVs are open. Signage is good. Flow lines are disconnected. Last SCADA calibration appears to be from 2011. Tanks that are full of fluid should be emptied.						North		16763, 17154	Wellsite - Inactive
13-Jun-2017	038242697-001	Canadian Natural Resources Limited	15-Jun-2017		NTS: A 051-J/094-P-02	No	Helicopter	Passed Inspection (Complete)	15-Jun-2017	13-Jun-2017	Planned	Suspended well. Valves on wellhead removed. SCV is open. Signage is good. Last SCADA calibration appears to be from 2015. Tank half full of fluid should be emptied.						North		16605	Wellsite - Inactive
13-Jun-2017	038243671-001	Canadian Natural Resources Limited	15-Jun-2017		NTS: A 052-J/094-P-02	No	Helicopter	Passed Inspection (Complete)	15-Jun-2017	13-Jun-2017	Planned	All 3 wells are suspended. Wellheads are chained and locked. SCVs are open. Signage is good. Last SCADA calibration appears to be from 2012. This site is very brushy. Tanks with fluid in them should be emptied. A BC-11 and suspension report must be submitted for this site. (Two wells labelled "active" in KERMIT)						North		16762, 17151, 17152	Wellsite - Inactive
13-Jun-2017	038244651-001	Canadian Natural Resources Limited	15-Jun-2017		NTS: D 064-J/094-P-02	No	Helicopter	Passed Inspection (Complete)	15-Jun-2017	13-Jun-2017	Planned	Location d-64-J/94-P-2 is an abandoned well with a tombstone only. Location d-A64-J/94-P-2 is a wellhead only. Wellhead chained and locked. SCV is open. Signage is good. Pig barrel/riser on site.						North		11297, 11865	Wellsite - Inactive
13-Jun-2017	038248431-001	Canadian Natural Resources Limited	15-Jun-2017		NTS: D 066-J/094-P-02	No	Helicopter	Passed Inspection (Complete)	15-Jun-2017	13-Jun-2017	Planned	All 3 wells are suspended. Wellheads chained and locked. SCVs are open. Signage is good. Last SCADA calibration appears to be from 2011. This site is very brushy. Tanks that are full of fluid should be emptied.						North		15775, 16765, 17153	Wellsite - Inactive
13-Jun-2017	038249411-001	Canadian Natural Resources Limited	15-Jun-2017		NTS: D 068-J/094-P-02	No	Helicopter	Passed Inspection (Complete)	15-Jun-2017	13-Jun-2017	Planned	This is a suspended well with an inactive JIRO compressor. JIRO compressor is disconnected. Wellhead chained and locked. SCV is open. Signage is good. Last SCADA calibration appears to be from 2011. Steel tanks with some fluid in them should be emptied.						North		11884	Wellsite - Inactive
13-Jun-2017	038291566-001	Predator Oil BC Ltd.	16-Jun-2017		DLS: 07-08-083-18	No	Truck	Passed Inspection (Complete)	16-Jun-2017	16-Jun-2017	Routine	The office trailer has been boarded up and work was started on the cleanup of this location in the winter as access permitted. There are still issues that require attention and should be addressed when access road conditions allow this summer. Methanol tank secondary containment is full and overflowing onto the lease. There are surface water erosion channels on the lease that require remediation. Hydrocarbon staining in the ground around the compressor building. Note: the short cut road has had a land slide event and is blocked with dirt and trees approximately 1 km from the top of the hill. There is also an area with slumping in the road and tension cracks approximately 3/4 km from the top of the hill. The access road along the river has erosion channels and large ruts, Access with a 4x4 pick-up or ATV is possible at the present time. This may change with additional rainfall. Production Supervisor was contacted he will make a trip into the site next week to assess the situation and prepare a plan to get this work completed this summer as access allows. All issues pertaining to complaint 032529936-001 were addressed during the winter cleanup. Outstanding issues are not associated to the complaint.						South	00002665, 00008407		Facility - Inactive
13-Jun-2017	038306478-001	ARC Resources Ltd.	16-Jun-2017		DLS: 12-17-079-14	No	Truck	Passed Inspection (Complete)	16-Jun-2017	16-Jun-2017	Planned	Site was found to be in good condition						South		15472	Wellsite - Suspended
13-Jun-2017	038307455-001	ARC Resources Ltd.	16-Jun-2017		DLS: A 09-20-079-14	No	Truck	Passed Inspection (Complete)	16-Jun-2017	16-Jun-2017	Planned							South		26107	Wellsite - Active Gas
13-Jun-2017	038308428-001	ARC Resources Ltd.	16-Jun-2017		DLS: B 09-20-079-14	No	Truck	Passed Inspection (Complete)	16-Jun-2017	16-Jun-2017	Routine	ESD bypass not locked on original well. Bypass must be locked or carsealed as per section 49(2) of the Drilling and Production Regulation.						South		26108	Wellsite - Active Gas
13-Jun-2017	038309120-001	ARC Resources Ltd.	16-Jun-2017		DLS: 13-20-079-14	No	Truck	Passed Inspection (Complete)	16-Jun-2017	16-Jun-2017	Planned							South		19708	Wellsite - Active Gas
13-Jun-2017	038310497-001	ARC Resources Ltd.	16-Jun-2017		DLS: 15-22-079-14	No	Truck	Passed Inspection (Complete)	16-Jun-2017	16-Jun-2017	Planned							South		15871	Wellsite - Suspended
13-Jun-2017	038311104-001	ARC Resources Ltd.	16-Jun-2017		DLS: 13-23-079-14	No	Truck	Passed Inspection (Complete)	16-Jun-2017	16-Jun-2017	Planned							South		21178	Wellsite - Active Gas
13-Jun-2017	038312080-001	ARC Resources Ltd.	19-Jun-2017		DLS: 14-24-078-14	No	Truck	Passed Inspection (Complete)	19-Jun-2017	16-Jun-2017	Planned							South		10659	Wellsite - Suspended
13-Jun-2017	038364190-001	Aitken Creek Gas Storage ULC	19-Jun-2017		NTS: D 044-J/094-A-13	Yes	Truck	Passed Inspection (Complete)	19-Jun-2017	13-Jun-2017	Planned	COMMENTS: -Operator was present during this inspection. -There were a couple of bull plugs missing and Ty had that taken care of while we were there. -Something that I noted during this inspection was the fact that there are no DEOS sheets posted in the dehydrator units. Les Elliott and I had conversations back in 2012 about this very point. The Flaring and Venting Reduction Guideline states: 8.3 Limitations of Venting Gas Containing Benzene 4) Permit holders must complete a DEOS (Dehydrator Engineering and Operations Sheet), located in Appendix B of the Benzene Control BMP, to determine the benzene emissions from each dehydrator. The sheet must be posted at the dehydrator for use by operations staff and inspected by the Commission. The DEOS must be revised once each calendar year or upon change in operation status of a dehydrator. 5) Permit holders must complete and submit an annual Dehydrator Benzene Inventory List by email in accordance with Section 12 of the Benzene Control BMP. -You are currently in Non-compliance with this as the only DEOS submitted to the OGC was in 2012 when operator and I had the conversation back then.						Central	00000160, 00018490		Facility - Active
13-Jun-2017	038399131-001	Storm Resources Ltd.	20-Jun-2017		NTS: A 038-D/094-H-03	No	Truck	Passed Inspection (Complete)	20-Jun-2017	13-Jun-2017	Routine	Cellars around wellheads are full of water. If deep enough, for safety reasons should be filled in. Mouse hole at a-C38-D has slumped and should be filled in. ESD on flowline and annulus on all wells all wells have a meter cabinet and propane tank Separator - pvv to atmosphere with slow sensor gas, condi and water are metered.						Central		29647, 29649, 29648, 29650	Wellsite - Active Gas
13-Jun-2017	038400124-001	Storm Resources Ltd.	20-Jun-2017		NTS: D 052-D/094-H-03	No	Truck	Passed Inspection (Complete)	20-Jun-2017	13-Jun-2017	Routine	Calibration tag at meter last date is from 2012. Wood pile on pipeline right of way is to be disposed of. Erosion along access is starting to going on to surface of road. Erosion is to be corrected. ESD on flowline pigging barrel, flarestack w/ above ground knockout 2 chemical pumps + propane chemical tanks, h2S detection						Central		27528	Wellsite - Active Gas
14-Jun-2017	038218592-001	Canadian Natural Resources Limited	15-Jun-2017		DLS: 06-17-082-22	No	Truck	Passed Inspection (Complete)	15-Jun-2017	15-Jun-2017	Planned	Wellhead chained and locked. Meter skid locked. The propane tank has been removed and the cover was left on the ground and is coming apart. The safety chain on the pig cap is disconnected and the plastic pig containment is full and overflowing onto the lease. Discussed with representative and will action these items immediately.						South		04998	Wellsite - Suspended
14-Jun-2017	038220169-001	Canada Energy Partners Inc.	15-Jun-2017		DLS: 09-23-083-22	No	Walk	Passed Inspection (Complete)	15-Jun-2017	15-Jun-2017	Planned	Site and access have been reclaimed.						South		23926, 24454	Wellsite - Abandoned
14-Jun-2017	038290542-001	Tervita Corporation	16-Jun-2017		DLS: A 10-30-087-20	No	Truck	Passed Inspection (Complete)	16-Jun-2017	14-Jun-2017	Planned	Disposal Well Inspection Meet D&T Electric on site. Witness the calibration of the tubing and casing pressure transmitters. Witness calibration of the Fisher ROC analog inputs. Verify the tubing and casing transmitters were reading correct through to the SCADA system host.						Central		28116	Wellsite - Waste Disposal
14-Jun-2017	038320808-001	ARC Resources Ltd.	19-Jun-2017		DLS: B 11-28-079-14	No	Truck	Passed Inspection (Complete)	19-Jun-2017	19-Jun-2017	Planned							South		30680	Wellsite - Active Gas
14-Jun-2017	038321791-001	ARC Resources Ltd.	19-Jun-2017		DLS: 11-28-079-14	No	Truck	Passed Inspection (Complete)	19-Jun-2017	19-Jun-2017	Routine							South		14886, 21603	Wellsite - Active Gas
14-Jun-2017	038322781-001	ARC Resources Ltd.	19-Jun-2017		DLS: 02-29-079-14	No	Truck	Passed Inspection (Complete)	19-Jun-2017	19-Jun-2017	Planned							South		15142	Wellsite - Suspended
14-Jun-2017	038323770-001	ARC Resources Ltd.	19-Jun-2017		DLS: 09-29-079-14	No	Truck	Passed Inspection (Complete)	19-Jun-2017	19-Jun-2017	Planned							South		16433	Wellsite - Suspended
14-Jun-2017	038324480-001	ARC Resources Ltd.	19-Jun-2017		DLS: A 09-29-079-14	No	Truck	Passed Inspection (Complete)	19-Jun-2017	19-Jun-2017	Routine	LEL's in B-well meter skid						South		25385	Wellsite - Active Gas
14-Jun-2017	038325901-001	ARC Resources Ltd.	19-Jun-2017		DLS: 01-30-079-14	No	Truck	Passed Inspection (Complete)	19-Jun-2017	19-Jun-2017	Planned							South		15074	Wellsite - Suspended
14-Jun-2017	038326923-001	ARC Resources Ltd.	19-Jun-2017		DLS: B 02-30-079-14	No	Truck	Passed Inspection (Complete)	19-Jun-2017	19-Jun-2017	Planned							South		25764	Wellsite - Active Gas
14-Jun-2017	038327895-001	ARC Resources Ltd.	19-Jun-2017		DLS: A 02-30-079-14	No	Truck	Passed Inspection (Complete)	19-Jun-2017	19-Jun-2017	Routine							South		25754	Wellsite - Active Gas
14-Jun-2017	038328883-001	ARC Resources Ltd.	19-Jun-2017		DLS: 09-31-079-14	No	Truck	Passed Inspection (Complete)	19-Jun-2017	19-Jun-2017	Planned	Surface casing vent not facing downwards - Secondary containment on chemical tank approx. 75% full						South		13006	Wellsite - Suspended
15-Jun-2017	038256389-001	Predator Oil BC Ltd.	15-Jun-2017		DLS: 13-32-086-18	No	Truck	Passed Inspection (Complete)	15-Jun-2017	15-Jun-2017	Planned	Low LEL in middle building. Update company signs.						Central		17911, 17912	Wellsite - Active Gas
15-Jun-2017	038257003-001	Pengrowth Energy Corporation	15-Jun-2017		DLS: 04-28-086-18	No	Truck	Passed Inspection (Complete)	15-Jun-2017	15-Jun-2017	Planned	Some lease erosion						Central		13722	Wellsite - Suspended
15-Jun-2017	038257638-001	Canadian Natural Resources Limited	15-Jun-2017		DLS: 06-16-086-18	No	Truck	Passed Inspection (Complete)	15-Jun-2017	15-Jun-2017	Routine	Remove polish rod. Audible gas leak at wellhead. Disconnect flow line.						Central		07101	Wellsite - Suspended

15-Jun-2017	0182158637-001	Huron Resources Corp.	15-Jun-2017		DLS: A 11-10-086-18	No	Truck	Passed Inspection (Complete)	15-Jun-2017	15-Jun-2017	Planned	Some road and lease erosion.						Central		22896	Wellsite - Suspended
15-Jun-2017	0182359253-001	Kelt Exploration (LNG) Ltd.	15-Jun-2017		DLS: 14-11-086-18	No	Truck	Passed Inspection (Complete)	15-Jun-2017	15-Jun-2017	Routine	Tanks still on lease. Needle valve on top of wellhead is missing a bullplug.						Central		12842	Wellsite - Suspended
15-Jun-2017	0182593870-001	Predator Oil BC Ltd.	15-Jun-2017		DLS: 08-29-084-18	No	Truck	Passed Inspection (Complete)	15-Jun-2017	15-Jun-2017	Planned							Central		02543	Wellsite - Suspended
15-Jun-2017	0182600477-001	KXL Exploration Ltd.	15-Jun-2017		DLS: 13-21-084-18	No	Truck	Passed Inspection (Complete)	15-Jun-2017	15-Jun-2017	Routine	Unused equipment should be removed						Central		22870	Wellsite - Suspended
15-Jun-2017	0182611692-001	Predator Oil BC Ltd.	15-Jun-2017		DLS: 13-29-084-18	No	Walk	Passed Inspection (Complete)	15-Jun-2017	15-Jun-2017	Planned	Old piles and pipe to remove						Central		07060	Wellsite - Abandoned
15-Jun-2017	0182623313-001	Canadian Natural Resources Limited	15-Jun-2017		DLS: 04-05-085-18	No	Truck	Passed Inspection (Complete)	15-Jun-2017	15-Jun-2017	Planned							Central		05635	Wellsite - Suspended
15-Jun-2017	0182631287-001	Canadian Natural Resources Limited	15-Jun-2017		DLS: 06-05-085-18	No	Truck	Passed Inspection (Complete)	15-Jun-2017	15-Jun-2017	Planned							Central		04448	Wellsite - Suspended
15-Jun-2017	0182632895-001	Canadian Natural Resources Limited	15-Jun-2017		DLS: 15-21-085-18	No	Truck	Passed Inspection (Complete)	15-Jun-2017	15-Jun-2017	Routine							Central		12667	Wellsite - Service Rig
15-Jun-2017	0182835975-001	Pengrowth Energy Corporation	16-Jun-2017		DLS: 06-19-080-20	Yes	Truck	Passed Inspection (Complete)	16-Jun-2017	16-Jun-2017	Routine	Inspection completed with the operator in attendance. No concerns noted at the time of the inspection. Plant is well maintained with excellent housekeeping. A few very minor issues were discussed with the operator and he will address them immediately						South	00007795		Facility - Active
15-Jun-2017	0182877060-001	Shell Canada Limited	16-Jun-2017		DLS: 14-17-080-19	No	Truck	Passed Inspection (Complete)	16-Jun-2017	16-Jun-2017	Planned	G 14-17 chained and locked. C 14-17 the JCI sand-trap cap has a small leak with staining.						South		29917, 29918, 29919, 29920, 29921, 29922, 29923, 29924, 29925, 29926, 29927, 29928, 29929	Wellsite - Active Gas
15-Jun-2017	0182877702-001	Ovintiv Canada ULC	16-Jun-2017		DLS: D 15-07-077-14	Yes	Truck	Passed Inspection (Complete)	16-Jun-2017	16-Jun-2017	Routine	No problems on Inspection. Rig is very clean.						South		32189	Wellsite - Drilling Rig
15-Jun-2017	0182899047-001	Ovintiv Canada ULC	16-Jun-2017		DLS: 05-32-079-17	Yes	Truck	Passed Inspection (Complete)	16-Jun-2017	16-Jun-2017	Routine	All looked good on inspection. Rig is very clean.						South		31101	Wellsite - Drilling Rig
15-Jun-2017	0183128863-001	ARC Resources Ltd.	19-Jun-2017		DLS: A 07-32-079-14	No	Truck	Passed Inspection (Complete)	19-Jun-2017	19-Jun-2017	Planned							South		21699	Wellsite - Suspended
15-Jun-2017	0183134940-001	ARC Resources Ltd.	19-Jun-2017		DLS: 07-32-079-14	No	Truck	Passed Inspection (Complete)	19-Jun-2017	19-Jun-2017	Routine							South		15133	Wellsite - Active Gas
15-Jun-2017	0183138445-001	ARC Resources Ltd.	19-Jun-2017		DLS: 05-03-080-14	No	Truck	Passed Inspection (Complete)	19-Jun-2017	19-Jun-2017	Planned							South		15378	Wellsite - Suspended
15-Jun-2017	0183144485-001	ARC Resources Ltd.	19-Jun-2017		DLS: B 05-05-080-14	No	Truck	Passed Inspection (Complete)	19-Jun-2017	19-Jun-2017	Planned							South		27292	Wellsite - Active Gas
15-Jun-2017	0183152668-001	ARC Resources Ltd.	19-Jun-2017		DLS: 06-05-080-14	No	Truck	Passed Inspection (Complete)	19-Jun-2017	19-Jun-2017	Routine							South		15870, 27291	Wellsite - Active Gas
15-Jun-2017	0183153757-001	ARC Resources Ltd.	19-Jun-2017		DLS: 10-06-080-14	No	Truck	Passed Inspection (Complete)	19-Jun-2017	19-Jun-2017	Planned							South		06677	Wellsite - Suspended
15-Jun-2017	0183991605-001	Oil and Gas Commission	13-Jul-2017			No	Truck	Passed Inspection (Complete)	13-Jul-2017	15-Jun-2017	Routine	Site was regrown with popular and other deciduous trees and shrubbery. A lot of signs of moose/ungulate grazing in well site which has resulted in sparse growth in some areas. At well center, a hole approximately 6x4 ft wide and 1foot in depth has sunken into the ground with water pooling up into it. area. also has other wet spot near well head, to the north of it. no signs of oil residue in water.						Central			Wellsite - Restoration (COR)
16-Jun-2017	0183298351-001	Canadian Natural Resources Limited	16-Jun-2017		DLS: 04-25-084-18	No	Truck	Passed Inspection (Complete)	16-Jun-2017	16-Jun-2017	Planned							Central		06436	Wellsite - Suspended
16-Jun-2017	0183298958-001	Canadian Natural Resources Limited	16-Jun-2017		DLS: 12-24-084-17	No	Truck	Passed Inspection (Complete)	16-Jun-2017	16-Jun-2017	Planned							Central		08067	Wellsite - Suspended
16-Jun-2017	0183299565-001	PETRONAS Energy Canada Ltd.	16-Jun-2017		DLS: 16-13-084-17	No	Truck	Passed Inspection (Complete)	16-Jun-2017	16-Jun-2017	Planned	Some erosion on the access road.						Central		02912	Wellsite - Suspended
16-Jun-2017	0183300172-001	PETRONAS Energy Canada Ltd.	16-Jun-2017		DLS: 15-13-084-17	No	Walk	Passed Inspection (Complete)	16-Jun-2017	16-Jun-2017	Planned							Central		10668	Wellsite - Suspended
16-Jun-2017	0183300779-001	Ridgeback Resources Inc.	16-Jun-2017		DLS: 02-16-084-15	No	Truck	Passed Inspection (Complete)	16-Jun-2017	16-Jun-2017	Planned							Central		14957	Wellsite - Suspended
18-Jun-2017	0183998112-001	Venturion Oil Limited	20-Jun-2017	21-Jul-2017	DLS: 11-34-081-14	Yes	Truck	Deficiencies Corrected	21-Jul-2017	18-Jun-2017	Complaint	Complaint Inspection Called out to investigate odour complaint. Noted the wind was moderate blowing from the west. Meet the operator on sight. Check the tanks for open thief hatches. Walk around the facility. Noted that the operator had sent a pig from 16-28-81-14 at 9:10 am. it caused high flow from the treater back pressure to flare at approx. 10:15 am. When asked what alarms came in the operator reported that at 4:04 am the HP flare status alarmed indicating flame fail. At 4:05 am the alarm cleared. At 11:46 am the LP flare status alarmed in, indicating the incinerator was out. it would take some time for the thermo-couple sensing incinerator flame to cool down and initiate the alarm. The complainant noticed strong burnt hydrocarbon odours at the residence at 11:30 am. During the course of the inspection it was noted that the LP flare purge gas meter was not reading any LP flare purge flow. The flow through the purge gas meter was restricted. It was also noticed that the HP purge gas meter was also sticking, restricting purge gas flow. There were signs that oil that was leaking out of the fitting on the HP purge gas meter end connection. The operator made a phone call and gave the purge gas meter model number to his instrument service technician to order a replacement. Noticed strong odors coming from the defy accumulator vent tank. The operator said that a citrus chemical can be added to the vent tank. The truck vent chemical was changed approx. 2 months ago. The operator said he would test the chemical to see if it needs replacement.	D&PR	78 (1.1)	Relates To Production Facilities	The HP and LP flare/incinerator system purge gas meters are not installed and operated as per manufacturers installation recommendations (points 4 and 5). Found that both the HP and LP purge gas meters were sticking, restricting flow and there was evidence of oil contamination on the outside of the instrument tubing fitting connecting the fuel gas supply to the HP purge meter. The manufacturer recommends the fuel gas system be flushed and cleaned of foreign matter and a filter installed. Consideration should be given to checking other end devices attached to the fuel gas system such as burner and pilot gas regulators to ensure they are operating as per manufacturers specifications. Taken from Muis Controls Ltd - Data sheet GMTS26CG Installation 4. Before installing the meter, the pipeline should be flushed to remove any foreign matter, or swarf, likely to collect on the float unit and magnet. 5. For ultimate protection a filter can be fitted upstream of the meter to remove large particles.	South	00000047		Facility - Active
19-Jun-2017	0183839743-001	Canadian Natural Resources Limited	19-Jun-2017		DLS: 14-19-084-18	No	Truck	Passed Inspection (Complete)	19-Jun-2017	19-Jun-2017	Follow Up	Follow up on inspection 034725826-001 from this winter to check clean up in summer conditions and check water levels on lease. No issues found.						Central	00000129		Facility - Active
19-Jun-2017	0183840962-001	Canadian Natural Resources Limited	19-Jun-2017		DLS: 04-33-084-18	No	Truck	Passed Inspection (Complete)	19-Jun-2017	19-Jun-2017	Planned							Central		07098	Wellsite - Suspended
19-Jun-2017	0183841574-001	Pengrowth Energy Corporation	19-Jun-2017		DLS: 03-03-086-18	Yes	Truck	Passed Inspection (Complete)	19-Jun-2017	19-Jun-2017	Planned							Central		08021	Wellsite - Active Oil
19-Jun-2017	0183842185-001	Pengrowth Energy Corporation	19-Jun-2017		DLS: 07-03-086-18	No	Truck	Passed Inspection (Complete)	19-Jun-2017	19-Jun-2017	Routine							Central		07963	Wellsite - Disposal/Injection
19-Jun-2017	0183842792-001	Pengrowth Energy Corporation	19-Jun-2017		DLS: A 07-03-086-18	No	Truck	Passed Inspection (Complete)	19-Jun-2017	19-Jun-2017	Routine							Central		10641	Wellsite - Suspended
19-Jun-2017	0183843411-001	Pengrowth Energy Corporation	19-Jun-2017		DLS: 01-10-086-18	No	Truck	Passed Inspection (Complete)	19-Jun-2017	19-Jun-2017	Planned							Central		07763, 07942	Wellsite - Suspended
19-Jun-2017	0183844033-001	Pengrowth Energy Corporation	19-Jun-2017		DLS: 03-27-086-18	No	Truck	Passed Inspection (Complete)	19-Jun-2017	19-Jun-2017	Planned	Old polish rod laying on lease.						Central		16534	Wellsite - Suspended
19-Jun-2017	0183777789-001	Tourmaline Oil Corp.	20-Jun-2017		DLS: D 13-06-080-15	Yes	Truck	Passed Inspection (Complete)	20-Jun-2017	20-Jun-2017	Routine	No problems on Inspection. Rig is very clean.						South		32631	Wellsite - Drilling Rig
19-Jun-2017	0184211100-001	Ovintiv Canada ULC	22-Jun-2017			No	Truck	Passed Inspection (Complete)	22-Jun-2017	21-Jun-2017	Complaint	RE: Water pump at Mile 28 of Alaska Hwy (Tower Lake) Inspection was completed in regards to a noise complaint from the nearby landowner. At the residence, noise levels ranged between 50-60dBa (measurements taken during breaks in traffic so that there was no interference from vehicles). Spoke with Encana rep and asked for the pump to be moved, and/or in the meantime, insulated with a better sound barrier. Rep agreed to look into whether moving the pump was possible, and would add extra sound barrier/mufflers asap. Rep will contact myself when the work is done, and noise levels will be re-checked. See also inspection# 038068015-001 (previous note on noise levels).						South			Related Activities
20-Jun-2017	0183937092-001	Ovintiv Canada ULC	20-Jun-2017		DLS: A 03-21-080-17	Yes	Truck	Passed Inspection (Complete)	20-Jun-2017	20-Jun-2017	Routine	No problems on Inspection. Rig is very clean.						South		29567	Wellsite - Drilling Rig
20-Jun-2017	0184001455-001	Procyon Energy Corp.	20-Jun-2017		DLS: 06-23-087-17	No	Truck	Passed Inspection (Complete)	20-Jun-2017	20-Jun-2017	Planned							Central		01942	Wellsite - Inactive
20-Jun-2017	0184002065-001	Procyon Energy Corp.	20-Jun-2017		DLS: 08-22-087-17	No	Truck	Deficiencies Corrected	26-Jun-2017	20-Jun-2017	Planned		D&PR	50 (3)	Relates To Prevention Of Losses	Wellhead valve handles are not secured		Central		06115	Wellsite - Suspended
20-Jun-2017	0184002672-001	Orphan Fund	20-Jun-2017		DLS: 03-16-087-17	No	Truck	Passed Inspection (Complete)	20-Jun-2017	20-Jun-2017	OGC Requested	No drainage issues on this lease. The wellhead is in a field and is fenced off. There is vegetation surrounding the area right up to the wellhead.						Central		08832	Wellsite - Suspended
20-Jun-2017	0184003279-001	Procyon Energy Corp.	20-Jun-2017		DLS: 02-08-087-17	No	Truck	Passed Inspection (Complete)	20-Jun-2017	20-Jun-2017	Planned							Central		08906	Wellsite - Suspended
20-Jun-2017	0184003886-001	Procyon Energy Corp.	20-Jun-2017		DLS: 15-05-087-17	No	Truck	Passed Inspection (Complete)	20-Jun-2017	20-Jun-2017	Planned	Wellhead valves not secured, flowline attached, unused equipment on site.						Central		08753	Wellsite - Inactive
20-Jun-2017	0184004494-001	Procyon Energy Corp.	20-Jun-2017		DLS: 05-04-087-17	No	Truck	Passed Inspection (Complete)	20-Jun-2017	20-Jun-2017	Planned							Central		08819	Wellsite - Suspended
20-Jun-2017	0184005101-001	Procyon Energy Corp.	20-Jun-2017		DLS: 05-30-086-17	No	Truck	Passed Inspection (Complete)	20-Jun-2017	20-Jun-2017	Planned							Central		22815	Wellsite - Inactive
20-Jun-2017	0184005708-001	Procyon Energy Corp.	20-Jun-2017		DLS: 01-30-086-17	No	Truck	Passed Inspection (Complete)	20-Jun-2017	20-Jun-2017	Planned	Some lease erosion						Central		24352	Wellsite - Inactive
20-Jun-2017	0184006315-001	Quattro Exploration and Production Ltd.	20-Jun-2017		DLS: A 09-17-086-17	No	Truck	Deficiencies Corrected	26-Jun-2017	20-Jun-2017	OGC Requested	Wrong company sign on lease. Rig anchors are not clearly marked.	D&PR	15 (1)	Relates To Protection From Hazards	Wrong company sign		Central		11401	Wellsite - Suspended
20-Jun-2017	0184006922-001	Twin Butte Energy Ltd.	20-Jun-2017		DLS: 12-08-086-17	No	Truck	Passed Inspection (Complete)	20-Jun-2017	20-Jun-2017	Routine	Remove old pipe and pilings. Well cellar is not filled in.						Central		21239	Wellsite - Suspended
20-Jun-2017	0184007529-001	Pengrowth Energy Corporation	20-Jun-2017		DLS: 07-33-086-18	No	Truck	Passed Inspection (Complete)	20-Jun-2017	20-Jun-2017	Planned							Central		08273, 16337	Wellsite - Abandoned
20-Jun-2017	0184008138-001	Pengrowth Energy Corporation	20-Jun-2017		DLS: 03-33-086-18	No	Truck	Passed Inspection (Complete)	20-Jun-2017	20-Jun-2017	Routine							Central		08159	Wellsite - Suspended
20-Jun-2017	0184498885-001	Westcoast Energy Inc.	22-Jun-2017			No	Truck	Passed Inspection (Complete)	22-Jun-2017	22-Jun-2017	Follow Up	Follow up inspection conducted on file 100100117, Pine River aerial crossing. The majority of the site has held up well with the heavy rains that have occurred in the area this spring. The site was left in a clean and orderly manner. Two temporary bridges were left in place. The concrete blocks on one abutment on the bridge furthest downstream have failed and fallen over. This is not a concern at this time but will require repair before it is put back into use. The concrete blocks on three of the abutments on the bridge furthest upstream have failed. These are not of concern either but will need to be repaired before it put back into use.						South			Related Activities
20-Jun-2017	0184452842-001	Plateau Pipe Line Ltd.	22-Jun-2017			No	Truck	Passed Inspection (Complete)	22-Jun-2017	22-Jun-2017	Follow Up	Follow up inspection on file#9641274, Pine River. There have been numerous heavy rainfall events in the area since this job was completed. All works appear to be handling the high river flows extremely well. No concerns.						South			Related Activities
20-Jun-2017	0184453813-001	Plateau Pipe Line Ltd.	22-Jun-2017			No	Truck	Passed Inspection (Complete)	22-Jun-2017	22-Jun-2017	Follow Up	Follow up inspection conducted on file#9641265, Pine River. All works have held up very well after numerous heavy rainfall events in the area. No concerns.						South			Related Activities
20-Jun-2017	0185024445-001	TAQA North Ltd.	26-Jun-2017		NTS: B 002-H/094-G-08	No	Truck	Passed Inspection (Complete)	26-Jun-2017	20-Jun-2017	Planned	COMMENTS: -due to sedimentation run off down the access and through the lease area, the wellhead valves are covered and not useable or serviceable. The sedimentation is collecting at the wellhead area. This should be remedied, so as to prevent further hazards from occurring. -The catadyne heater needs to have the guards put back in place prior to use						Central		00483	Wellsite - Active Gas
20-Jun-2017	0185040065-001	Altagas Holdings Inc.	28-Jun-2017	26-Jul-2017	From: DLS: 04-32-088-24 To: DLS: 15-26-088-24	No	ATV/Snow Machine	Deficiencies Corrected	2-Jan-2020	26-Jun-2017	Routine	There was an initial inspection done on May 30 2017 on this pipeline just off of approximately km 13 on the Gundy Creek Road. This inspection found that fine sediment had travelled some distance down the gentle slope of the pipeline ROW and into the ditch at the road. There was also subsidence found on the pipeline as well as the new fiber optic line. A subsequent inspection on June 20 2017 by ATV on a section of the pipeline that crossed some hills found erosion that has exposed the fiber optic line, some erosion on the actual pipeline as well as some sediment that had gone off the ROW. Please travel the entire length of the pipeline to see if there are any more areas that require attention and submit a summary to OGC by July 28 2017. Thank you	EPMR	17 (a)	Relates To Conserving Soil	There is some deep erosion in the fiber optic line that has exposed the line itself in a few places along the pipeline ROW. There is also some drainage that comes onto the pipeline ROW and has followed the trench causing erosion and in some cases sediment has gone off the ROW and into the bush. These are identified by the silt fences placed along the ROW. The location where a significant amount of sediment has gone off the pipeline ROW is located at approximately latitude 56.6697 , longitude 121.7612. The impact of the sediment off the ROW needs to be assessed by an environmental company to determine what mitigation actions may be taken. Please have this assessment completed and submitted by July 28, 2017.	Central			Pipeline - Active
20-Jun-2017	0185093345-001	TAQA North Ltd.	26-Jun-2017		NTS: A 015-H/094-G-08	No	Walk	Passed Inspection (Complete)	26-Jun-2017	20-Jun-2017	Planned	COMMENTS: - There is orange snow fencing lying around the wellhead that I think was there because of the depression/hole around the wellhead. It is wet and marshy around the wellhead so I was unable to determine how deep it is around the wellhead. The snow fencing should be in place and erected so as to prevent any wildlife or personnel from falling into. Holes and Pits that are left open are considered a hazard on lease and need to be addressed.						Central		22166	Wellsite - Suspended
20-Jun-2017	0185040341-001	TAQA North Ltd.	14-Jul-2017		NTS: D 004-H/094-G-08	No	Truck	Passed Inspection (Complete)	14-Jul-2017	20-Jun-2017	Planned	COMMENTS: -The surface casing vent is piped into a steel tank and the surface casing vent has a gauge on it. The steel tank is lying on its side on the ground, but is not secured. I spoke with OGC Engineering dept. Contacted TAQA Eng Tech in regards to the SCV. The two of them are working on a resolve. -No other concerns here at this time.						Central		01852	Wellsite - Active Gas
21-Jun-2017	0184228434-001	Procyon Energy Corp.	21-Jun-2017	22-Jul-2017	DLS: 13-15-086-16	No	Truck	Deficiencies Corrected	25-Sep-2017	21-Jun-2017	Planned							Central		16983	Wellsite - Suspended
21-Jun-2017	0184229041-001	Procyon Energy Corp.	21-Jun-2017		DLS: 10-24-086-17	No	Truck	Passed Inspection (Complete)	21-Jun-2017	21-Jun-2017	Planned	Disconnect flow line	D&PR	25 (5)(a)(b)	Relates To Inactive Or Suspended Wells	Disconnect flow line.		Central		13223	Wellsite - Suspended
21-Jun-2017	0184296648-001	Canadian Natural Resources Limited	21-Jun-2017		DLS: 07-03-087-16	No	Truck	Passed Inspection (Complete)	21-Jun-2017	21-Jun-2017	Routine	Sign damaged. Wellhead valves are not secured.						Central		03077	Wellsite - Suspended
21-Jun-2017	0184302255-001	Canadian Natural Resources Limited	21-Jun-2017		DLS: 11-28-086-16	No	Truck	Passed Inspection (Complete)	21-Jun-2017	21-Jun-2017	Routine	Disconnect 11-28 flowline. Animals using flare pit water, please fence or fill this in.						Central		03133, 10772	Wellsite - Suspended
21-Jun-2017	0184302864-001	Canadian Natural Resources Limited	21-Jun-2017		DLS: 12-27-086-16	No	Truck	Passed Inspection (Complete)	21-Jun-2017	21-Jun-2017	Routine							Central		04523	Wellsite - Active Gas
21-Jun-2017	0184313471-001	Canadian Natural Resources Limited	21-Jun-2017		DLS: 14-22-086-16	No	Walk	Passed Inspection (Complete)	21-Jun-2017	21-Jun-2017	Routine							Central		08792	Wellsite - Suspended
21-Jun-2017	0184323078-001	Canadian Natural Resources Limited	21-Jun-2017		DLS: 11-27-086-16	No	Truck	Passed Inspection (Complete)	21-Jun-2017	21-Jun-2017	Routine							Central		00444	Wellsite - Active Gas
21-Jun-2017	0184326585-001	Canadian Natural Resources Limited	21-Jun-2017		DLS: 06-32-086-16	No	Truck	Passed Inspection (Complete)	21-Jun-2017	21-Jun-2017	Routine	Audible gas leak at wellhead. Lease erosion.						Central		04048	Wellsite - Active Gas
21-Jun-2017	0184332292-001	Canadian Natural Resources Limited	21-Jun-2017		DLS: 03-24-085-17	No	Truck	Passed Inspection (Complete)	21-Jun-2017	21-Jun-2017	Routine							Central		17265	Wellsite - Active Water Source
21-Jun-2017	0184446930-001	Painted Pony Energy Ltd.	22-Jun-2017		NTS: D-A 057-H/094-B-09	Yes	Truck	Passed Inspection (Complete)	22-Jun-2017	22-Jun-2017	Routine	All looked good on Inspection. Rig is clean.						Central		32696	Wellsite - Drilling Rig
21-Jun-2017	0184447537-001	Ovintiv Canada ULC	22-Jun-2017		NTS: B 036-H/093-P-10	No	Truck	Passed Inspection (Complete)	22-Jun-2017	22-Jun-2017	Planned							South		23187	Wellsite - Active Gas
21-Jun-2017	0184499270-001	Ovintiv Canada ULC	22-Jun-2017		NTS: C 022-C/093-P-10	No	Truck	Passed Inspection (Complete)	22-Jun-2017	22-Jun-2017	Planned	Last production records indicate 2015-04 The following applies to: Inactive or suspended wells 25 (1) In this section: "active" means (a) production, injection or disposal of fluids, (b) drilling, completion or workover operations, and (c) with respect to a well designated under section 2 (7), monitoring reservoir pressure or obtaining other formation information; "inactive", in relation to a well, means a well that has not been abandoned but (a) has not been active for 12 consecutive months, or (b) if the well is classified as a special sour well, has not been active for 6 consecutive months. (2) The well permit holder of an inactive well must submit a report to the commission within 30 days of the suspension of a well. (3) The well permit holder of a suspended well must establish a program of inspections sufficient to ensure the ongoing integrity of the well. (4) The well permit holder of a suspended well must maintain records of the inspections referred to in subsection (3). (5) The well permit holder of an inactive well, within 60 days of the well becoming inactive, must suspend the well in a manner that ensures the ongoing integrity of the well.						South		19497	Wellsite - Inactive
21-Jun-2017	0184512233-001	Ovintiv Canada ULC	22-Jun-2017		NTS: C 033-C/093-P-10	No	Truck	Passed Inspection (Complete)	22-Jun-2017	22-Jun-2017	Planned							South		19503, 19833	Wellsite - Active Gas
21-Jun-2017	0184522234-001	Tourmaline Oil Corp.	22-Jun-2017		NTS: D 059-H/093-P-10	No	Truck	Passed Inspection (Complete)	22-Jun-2017	22-Jun-2017	Planned	Injection pump missing D&PR Tools, casing, equipment and materials 16. (1) A well permit holder must ensure (a) that all tools and equipment used in well operations are installed and operated in accordance with the manufacturer's specifications or sound engineering practices Operator arrived on site. Was going to repair.						South		23132	Wellsite - Active Gas
21-Jun-2017	0184552206-001	Ovintiv Canada ULC	22-Jun-2017		NTS: D 085-A/093-P-10	No	Truck	Passed Inspection (Complete)	22-Jun-2017	22-Jun-2017	Planned	AMOT in the latched/override position, ESD Actuator Valve appeared to be partially open/closed. D-A 85 Well Emergency shut-down devices 49. (1) A permit holder must not bypass or disable an alarm, monitoring device, pressure relieving valve or emergency shutdown device at a producing well or facility, unless (a) the purpose of the bypass or disablement is to carry out maintenance or commissioning of the well or facility, (b) the well or facility is continuously monitored, (c) the permit holder has established and documented work procedures sufficient to ensure that the operation can be conducted safely, and (d) the operation is conducted in accordance with the procedures referred to in paragraph (c). (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable a pressure relieving valve or device, or an emergency shutdown device, at a producing well or facility. Company rep. contacted						South		23269, 24255	Wellsite - Active Gas

21-Jun-2017	038456304-001	ConocoPhillips Canada Operations ULC	22-Jun-2017		NTS: B 070-A/093-P-10	No	Truck	Passed Inspection (Complete)	22-Jun-2017	22-Jun-2017	Planned	A-A 70 A well storage tank (PA0733 Product Label) no ground cable attached B-A 70 A well Cap missing above Double Needle Valve on flow line (pipe Tee) D&PR Tools, casing, equipment and materials 16. (1) A well permit holder must ensure (a) that all tools and equipment used in well operations are installed and operated in accordance with the manufacturer's specifications or sound engineering practices						South		21476, 21676	Wellsite - Active Gas
21-Jun-2017	038457646-001	Tourmaline Oil Corp.	22-Jun-2017		NTS: A 037-H/093-P-10	No	Truck	Passed Inspection (Complete)	22-Jun-2017	22-Jun-2017	Planned							South		26687	Wellsite - Active Gas
21-Jun-2017	038465543-001	Orphan Fund	22-Jun-2017		DLS: 06-13-085-19	No	Truck	Passed Inspection (Complete)	22-Jun-2017	21-Jun-2017	OGC Requested	Flare pit on site. Wellhead is secured. No flowline. Pipe supports, underground tank, pipeline riser and miscellaneous piping onsite. Noxious weeds onsite. Lease is bermed.						Central		05597	Wellsite - Suspended
21-Jun-2017	038466541-001	Orphan Fund	22-Jun-2017		DLS: 07-21-086-19	No	Truck	Passed Inspection (Complete)	22-Jun-2017	21-Jun-2017	OGC Requested	Erosion along access with deeper erosion at beginning of access. Soils piled along east side of access with drainage breaks. Lease is covered with grasses and clover. Minimal slumpage on lease. Lease and access fenced with barb wire fence.						Central		12234	Wellsite - Abandoned
21-Jun-2017	038472432-001	Pengrowth Energy Corporation	23-Jun-2017		DLS: 11-21-088-18	No	Truck	Passed Inspection (Complete)	23-Jun-2017	21-Jun-2017	Planned	For Information Only: Wellhead is secured and disconnected from flowline. Cement pumpjack base and pilings are still onsite. Lease is bermed. Pipeline is blinded.						Central		10865	Wellsite - Suspended
21-Jun-2017	038474027-001	Pengrowth Energy Corporation	23-Jun-2017		From: DLS: 02-23-088-18 To: DLS: 16-14-088-18	No	Truck	Passed Inspection (Complete)	23-Jun-2017	21-Jun-2017	Routine	No visible concerns with pipeline right of way. Good vegetation. Signage is good.						Central			Pipeline - Suspended
21-Jun-2017	038551369-001	Pengrowth Energy Corporation	26-Jun-2017		DLS: 15-23-088-18	No	Truck	Passed Inspection (Complete)	26-Jun-2017	21-Jun-2017	Planned	No visible concerns with this location. Meter cabinet (cal'd 2016) Pig barrel 2 chemical tanks chemical pump = solar						Central		20594	Wellsite - Active Gas
21-Jun-2017	038573608-001	Bonavista Energy Corporation	27-Jun-2017	2-Aug-2017		No	Truck	Deficiencies Corrected	19-Sep-2017	21-Jun-2017	Routine	This inspection is in regards to Petroleum Development Road 216. This road is used to access 10-14-88-18 well. The culvert has washed out at the stream and is in an unsafe condition. Before any maintenance can be started on this road Bonavista needs to apply for a Road Transition with Modifications. If there are any questions regarding this application please contact OGC Please refer to Oil and Gas Road Regulation Section 20 for temporary closure of the road.		OGRR	12 (c)	Relates To Road Maintenance: General		Central			Road - Active
21-Jun-2017	038586864-001	Pengrowth Energy Corporation	27-Jun-2017		DLS: 03-26-088-18	No	Truck	Passed Inspection (Complete)	27-Jun-2017	21-Jun-2017	Planned	This well has not produced since 2015. Please refer to Drilling and Production Reg 25(2) and ensure a report is submitted to the Oil and Gas Commission. No visible concerns with this location. For Information Only: Polish rod is still in well and is connected to the pumpjack. Wellhead valve handles have been removed. Wellhead is disconnected from the flowline and pipeline is blinded.						Central		10699	Wellsite - Inactive
21-Jun-2017	038588079-001	Pengrowth Energy Corporation	27-Jun-2017		DLS: 10-27-088-18	No	Truck	Passed Inspection (Complete)	27-Jun-2017	21-Jun-2017	Planned	No visible concerns with this location. wellhead inside an enclosure flow meter on flowline, pressure meter on tubing - SCADA lease teardropped and bermed						Central		09327	Wellsite - Disposal/Injection
21-Jun-2017	038593117-001	Pengrowth Energy Corporation	27-Jun-2017		DLS: 01-34-088-18	No	Truck	Passed Inspection (Complete)	27-Jun-2017	21-Jun-2017	Planned	For Information Only: Lease is in low area and holding water. There is water around wellhead. Observation well. Valves are secure. No flowline, no equipment. Lease is covered in sedges.						Central		09369	Wellsite - Inactive
21-Jun-2017	038594467-001	Bonavista Energy Corporation	27-Jun-2017		DLS: 10-35-088-18	No	Truck	Passed Inspection (Complete)	27-Jun-2017	21-Jun-2017	Routine	No visible concerns with this location. wellhead insulated meter cabinet, pig barrel, vent stack, chemical tank chemical pump = natural gas.						Central		02593	Wellsite - Active Gas
21-Jun-2017	038595460-001	Bonavista Energy Corporation	27-Jun-2017		DLS: A 04-26-088-18	No	Truck	Passed Inspection (Complete)	27-Jun-2017	21-Jun-2017	Planned	No visible concern with this location. Plunger lift in well well insulated chemical pump = natural gas chemical tank blinded pipeline riser coming on to lease.						Central		11307	Wellsite - Active Gas
22-Jun-2017	038461520-001	Predator Oil BC Ltd.	22-Jun-2017		DLS: 11-29-084-18	No	Walk	Passed Inspection (Complete)	22-Jun-2017	22-Jun-2017	Planned							Central		02502	Wellsite - Suspended
22-Jun-2017	038462127-001	Predator Oil BC Ltd.	22-Jun-2017		DLS: 11-29-084-18	No	Walk	Passed Inspection (Complete)	22-Jun-2017	22-Jun-2017	Planned	Remove unused facility equipment, tanks, buildings, and stored bone-yard equipment. Some lease erosion present.						Central	00000024, 00007016, 00008262		Facility - Suspended
22-Jun-2017	038462738-001	Predator Oil BC Ltd.	22-Jun-2017		DLS: 12-29-084-18	No	Walk	Passed Inspection (Complete)	22-Jun-2017	22-Jun-2017	Planned	Access erosion, well equipment still on site.						Central		07074	Wellsite - Suspended
22-Jun-2017	038463345-001	Predator Oil BC Ltd.	22-Jun-2017		DLS: 05-29-084-18	No	Walk	Passed Inspection (Complete)	22-Jun-2017	22-Jun-2017	Planned	Access erosion, well equipment still on site.						Central		07092, 07096	Wellsite - Suspended
22-Jun-2017	038470478-001	Ovintiv Canada ULC	23-Jun-2017		NTS: A 006-H/093-P-10	No	Truck	Passed Inspection (Complete)	23-Jun-2017	23-Jun-2017	Planned							South		21279	Wellsite - Active Gas
22-Jun-2017	038471453-001	Ovintiv Canada ULC	23-Jun-2017		NTS: D 043-H/093-P-10	No	Truck	Passed Inspection (Complete)	23-Jun-2017	23-Jun-2017	Planned							South		28942, 30167	Wellsite - Active Gas
22-Jun-2017	038473039-001	Ovintiv Canada ULC	26-Jun-2017		NTS: D-A 085-A/093-P-10	No	Truck	Passed Inspection (Complete)	26-Jun-2017	23-Jun-2017	Follow Up	AMOT in operational requirement position.						South		24255	Wellsite - Active Gas
22-Jun-2017	038514638-001	Rockyview Resources Inc.	26-Jun-2017		NTS: C 060-D/094-O-16	No	Truck	Deficiencies Corrected	25-Jul-2017	22-Jun-2017	Planned	Suspended well. Last SCADA calibration appears to be from 2015. Can hear gurgling sound from SCV. Warning sign for possible SCVF.		D&PR	50 (3)	Relates To Prevention Of Losses	Wellhead not chained and locked.	North		24597	Wellsite - Inactive
22-Jun-2017	038517089-001	Rockyview Resources Inc.	26-Jun-2017	3-Aug-2017	NTS: C 054-D/094-O-16	No	Truck	Deficiencies Corrected	3-Aug-2017	23-Jun-2017	Planned	Suspended well. Minor Gas Migration observed outside casing. No WHMIS labels on tanks in tank farm. Last SCADA calibration appears to be from 2015.		D&PR	50 (3)	Relates To Prevention Of Losses	Wellhead not chained and locked.	North		25282	Wellsite - Inactive
22-Jun-2017	038517089-001	Rockyview Resources Inc.	26-Jun-2017	3-Aug-2017	NTS: C 054-D/094-O-16	No	Truck	Deficiencies Corrected	3-Aug-2017	23-Jun-2017	Planned			D&PR	50 (1)	Relates To Prevention Of Losses	Gas leak from wellhead valve.				
22-Jun-2017	038526157-001	Pengrowth Energy Corporation	26-Jun-2017		NTS: B 053-L/094-A-13	No	Walk	Passed Inspection (Complete)	26-Jun-2017	22-Jun-2017	Planned	COMMENTS: -This is an abandoned well on the Tommy Lakes road at about km 11. Everything looks good from my point of inspection.						Central		17665	Wellsite - Abandoned
22-Jun-2017	038532637-001	Trilogy Resources Ltd.	26-Jun-2017		NTS: C 085-I/094-B-16	No	Truck	Passed Inspection (Complete)	26-Jun-2017	22-Jun-2017	Planned	COMMENTS: -I tried to access this wellsite location, but the road was too overgrown for the last 1.9 km to access by truck.						Central		14058	Wellsite - Abandoned
22-Jun-2017	038588686-001	Ovintiv Canada ULC	27-Jun-2017		DLS: 03-07-081-17	Yes	Truck	Passed Inspection (Complete)	27-Jun-2017	22-Jun-2017	Planned	Mechanical Process Piping Q/A Audit Meet with operator, Flour Canada Regulatory, and Contract Construction Manager, and Flour Canada Mechanical Q/A staff. Discuss ASME B31.3 Process Piping Mechanical Q/A Audit list and the preparation of documentation to demonstrate adherence to ASME B31.3. Action Items: 1. Flour to develop a Mechanical Completions Certificate (declaration) that covers off the mechanical completeness of the 64 sub-systems. The same could be done for electrical systems (Dynamyk). This will be requested at the time of the LTO inspection. 2. Prepare for the Mechanical Process Piping Q/A Audit a binder(s) with samples of the mechanical Q/A as discussed. Include (3) examples of Q/A for Vendor Packages, (10) manufactured piping sections in various locations of the plant, and (5) examples of mechanical Q/A where on-site welding was conducted. Ensure there is one example of a Non-Conformance Report. Measurement Inspection Action Items: 1. Check with Production Accounting (PA). Verify if the bullet level transmitters (product inventory) are used to report monthly opening and closing inventories. If so, then these transmitters are to be shown on the Measurement Schematic as PA meters. Develop an annual maintenance plan that will incorporate the use of self- diagnostics. Provide an example report. 2. Develop an annual maintenance plan (incorporating self-diagnostics) for accounting ultra-sonic meters. Provide a sample report. 3. Include a photo of the accounting meter orifice data plate for each PA orifice meter in the measurement binder that will be prepared for the OGC. For the Leave-To-Open (LTO) Inspection 1. Slug Catcher level bridles - Verify through the shutdown Key if the high level closes the inlet ESD valve. If so, lock or car seal open the isolation valves on the level bridle. 2. Pressure indicating transmitters connected to SDS- lock or car seal open pressure sensing isolation valves. 3. Verify that there are propane leak detection (LEL) sensors within proximity of the refrigeration compressor. Please reply to OGC for the above action items and to arrange for follow-up inspections for both the Mechanical Process Piping Q/A Audit and for the production accounting meter Measurement Inspection.						South	00018136		Facility - Construction Eng.
22-Jun-2017	038620427-001	Lexin Resources Ltd.	28-Jun-2017		NTS: D 082-B/094-G-01	No	ATV/Snow Machine	Passed Inspection (Complete)	28-Jun-2017	28-Jun-2017	OGC Requested	This well site is abandoned. No environmental concerns were readily evident. The site vegetation is well established.						Central		09538	Wellsite - Abandoned
22-Jun-2017	038621419-001	Lexin Resources Ltd.	28-Jun-2017		NTS: A 061-F/094-G-01	No	ATV/Snow Machine	Passed Inspection (Complete)	28-Jun-2017	28-Jun-2017	OGC Requested	This well site is abandoned and the vegetation catch is quite good. No concerns were noted at the time of inspection.						Central		09909	Wellsite - Abandoned
22-Jun-2017	038622467-001	Lexin Resources Ltd.	28-Jun-2017			No	ATV/Snow Machine	Passed Inspection (Complete)	28-Jun-2017	28-Jun-2017	OGC Requested	This inspection is for the access to a 61-F 94-G-01. The access is well vegetated with no erosion or invasive weed concerns noted.						Central			Road - Deactivation
23-Jun-2017	038482875-001	Canadian Natural Resources Limited	26-Jun-2017		NTS: C-B 036-B/094-I-13	No	Helicopter	Deficiencies Corrected	10-Jul-2017	23-Jun-2017	Planned	Location is c-B36-B/94-I-13. Wellhead only. SCV is open. No equipment on site.		D&PR	50 (3)	Relates To Prevention Of Losses	Wellhead not chained and locked.	North		09065	Wellsite - Inactive
23-Jun-2017	038482875-001	Canadian Natural Resources Limited	26-Jun-2017		NTS: C-B 036-B/094-I-13	No	Helicopter	Deficiencies Corrected	10-Jul-2017	23-Jun-2017	Planned			D&PR	15 (1)	Relates To Protection From Hazards	No signage.				
23-Jun-2017	038483878-001	Shanghai Energy Corporation	26-Jun-2017		NTS: D 028-H/094-I-13	No	Helicopter	Passed Inspection (Complete)	26-Jun-2017	23-Jun-2017	Planned	Tombstone. Site clean.						North		09238	Wellsite - Abandoned
23-Jun-2017	038484848-001	Shanghai Energy Corporation	26-Jun-2017		NTS: D 023-H/094-I-13	No	Helicopter	Passed Inspection (Complete)	26-Jun-2017	23-Jun-2017	Planned	SCADA calibration dated March /2016.						North		20434, 20429	Wellsite - Active Gas
23-Jun-2017	038487518-001	ARC Resources Ltd.	26-Jun-2017		DLS: 03-15-080-15	Yes	Truck	Passed Inspection (Complete)	26-Jun-2017	26-Jun-2017	Follow Up	Noise monitoring at 1100 hrs June 23, 2017 Coil tubing equipment onsite.						South		31862	Complaint
23-Jun-2017	038488626-001	BLZ Energy Ltd.	26-Jun-2017		NTS: A 087-E/094-I-14	No	Helicopter	Passed Inspection (Complete)	26-Jun-2017	23-Jun-2017	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. One chemical tank almost empty. Secondary containment almost full of water. Two propane tanks. Cabinet. Vent stack. Pig barrel. Battery box. SCVF must be tested for pressure buildup and flow rate and test results submitted to Engineering						North		04335	Wellsite - Inactive
23-Jun-2017	038489673-001	ARC Resources Ltd.	26-Jun-2017		DLS: 03-15-080-15	Yes	Truck	Passed Inspection (Complete)	26-Jun-2017	26-Jun-2017	Follow Up	Noise levels exceeding provincial requirements for nighttime. Nighttime hours from 2200 hours to 0700 hours Inspection conducted 2213 hours at resident. D&PR Noise (40. A permit holder must ensure that operations at a well or facility for which the permit holder is responsible do not cause excessive noise or excessive emanation of light.						South		31862	Complaint
23-Jun-2017	038490888-001	BLZ Energy Ltd.	26-Jun-2017		NTS: D 077-E/094-I-14	No	Helicopter	Passed Inspection (Complete)	26-Jun-2017	23-Jun-2017	Planned	Abandoned well. Site clean. Some monitoring wells on site.						North		03487	Wellsite - Abandoned
23-Jun-2017	038491874-001	Sanling Energy Ltd.	26-Jun-2017		NTS: A 080-F/094-I-14	No	Helicopter	Passed Inspection (Complete)	26-Jun-2017	23-Jun-2017	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. Last production from 2009. Some fluid in tanks. Door off hinges on meter skid. Did not enter.						North		22523	Wellsite - Inactive
23-Jun-2017	038493618-001	Husky Oil Operations Limited	26-Jun-2017		NTS: B 097-F/094-I-14	No	Helicopter	Passed Inspection (Complete)	26-Jun-2017	23-Jun-2017	Planned	Tombstone. Site clean. Some monitoring wells and rig anchors.						North		04660	Wellsite - Abandoned
23-Jun-2017	038494637-001	Sanling Energy Ltd.	26-Jun-2017		NTS: C 033-E/094-I-14	No	Helicopter	Passed Inspection (Complete)	26-Jun-2017	23-Jun-2017	Planned	Tombstone. Site clean.						North		21823	Wellsite - Abandoned
23-Jun-2017	038495621-001	Shanghai Energy Corporation	26-Jun-2017		NTS: D-A 003-E/094-I-14	No	Helicopter	Passed Inspection (Complete)	26-Jun-2017	23-Jun-2017	Planned	Suspended well. Wellhead only. Wellhead is chained and locked. SCV is open. Flow line disconnected. Signage says d-3-E/94-I-14.						North		17939	Wellsite - Inactive
23-Jun-2017	038496615-001	Shanghai Energy Corporation	26-Jun-2017		NTS: D 008-F/094-I-14	No	Helicopter	Deficiencies Corrected	31-Jan-2018	23-Jun-2017	Planned	Abandoned well with surface equipment.		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	All unused equipment including piles, communication tower and riser must be removed.	North		12506	Wellsite - Abandoned
23-Jun-2017	038498379-001	Sanling Energy Ltd.	26-Jun-2017		NTS: B 015-F/094-I-14	No	Helicopter	Passed Inspection (Complete)	26-Jun-2017	23-Jun-2017	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. Meter skid, tanks with some fluid in them, communication tower. Last SCADA calibration appears to be from 2012.						North		22598	Wellsite - Inactive
23-Jun-2017	038499372-001	BLZ Energy Ltd.	26-Jun-2017		NTS: C 098-B/094-I-14	No	Helicopter	Passed Inspection (Complete)	26-Jun-2017	23-Jun-2017	Planned	Suspended well. Wellhead only. Wellhead chained and locked. SCV is open. Signage is good. Powerline to edge of lease. Access road washed out. One pile with power box, riser, wooden cellar, lined pit that has been filled in with dirt.						North		08055	Wellsite - Inactive
23-Jun-2017	038500346-001	BLZ Energy Ltd.	26-Jun-2017	11-Jul-2017	NTS: B 064-B/094-I-14	No	Helicopter	Deficiencies Corrected	17-Jul-2017	23-Jun-2017	Planned	There is no wellhead. Intermediate casing with SCV and cellar only. SCV is open. Signage is good. There is some gas migration outside intermediate casing. Site is very brushy.		D&PR	41 (4.1)	Relates To Venting And Fugitive Emissions	Evaluate the cause and source of gas migration. Submit report	North		08923	Wellsite - Inactive
23-Jun-2017	038501372-001	Canadian Natural Resources Limited	26-Jun-2017		NTS: A 066-E/094-P-02	No	Helicopter	Passed Inspection (Complete)	26-Jun-2017	23-Jun-2017	Planned	Low alarm LEL detected in meter skid. SCADA calibration from Aug. /2016.						North		16889	Wellsite - Active Gas
23-Jun-2017	038503457-001	Pavilion Energy Corp.	4-Jul-2017	1-Jan-2018	DLS: 14-26-085-20	No	Truck	Deficiencies Corrected	22-Oct-2019	23-Jun-2017	Incident			OGAA	37 (2)(c)	Relates To Spillage	A thorough clean up to be completed in the production tanks bermed area. Wildlife tracks were observed around tank berm area.	Central	00000056		Facility - Active
23-Jun-2017	038503457-001	Pavilion Energy Corp.	4-Jul-2017	1-Jan-2018	DLS: 14-26-085-20	No	Truck	Deficiencies Corrected	22-Oct-2019	23-Jun-2017	Incident			D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Garbage and unused equipment by flarestack should be removed from lease.				
23-Jun-2017	038505353-001	Canadian Natural Resources Limited	26-Jun-2017		NTS: C 008-L/094-P-02	No	Helicopter	Passed Inspection (Complete)	26-Jun-2017	23-Jun-2017	Planned							North		13586	Wellsite - Active Gas
23-Jun-2017	038506734-001	Ish Energy Ltd.	26-Jun-2017		NTS: D 053-L/094-P-02	No	Helicopter	Passed Inspection (Complete)	26-Jun-2017	23-Jun-2017	Planned	Suspended well. Wellhead only. Wellhead chained and locked. No SCV. Signage is good. Wellhead fenced in.						North		06146	Wellsite - Inactive
23-Jun-2017	038507708-001	Ish Energy Ltd.	26-Jun-2017		NTS: A 065-L/094-P-02	No	Helicopter	Passed Inspection (Complete)	26-Jun-2017	23-Jun-2017	Planned	Active injection well. Wellhead inside enclosure. SCV open and vented out. Calibration March /2017.						North		20587	Wellsite - Disposal/Injection
23-Jun-2017	038508736-001	Ish Energy Ltd.	26-Jun-2017		NTS: D 073-L/094-P-02	No	Helicopter	Passed Inspection (Complete)	26-Jun-2017	23-Jun-2017	Planned	Suspended well. Valves removed. Flow line disconnected. Platform with no pumpjack. No SCV. Some rig anchors on lease.						North		06047	Wellsite - Inactive
23-Jun-2017	038510322-001	Ish Energy Ltd.	26-Jun-2017		NTS: D 074-L/094-P-02	No	Helicopter	Passed Inspection (Complete)	26-Jun-2017	23-Jun-2017	Planned	Active injection well. Wellhead inside enclosure. Well gives the appearance of being an old oil well. Calibration March /2017. Some rig anchors and riser on lease.						North		06269	Wellsite - Disposal/Injection
23-Jun-2017	038511335-001	Ish Energy Ltd.	26-Jun-2017		NTS: D 076-L/094-P-02	No	Helicopter	Passed Inspection (Complete)	26-Jun-2017	23-Jun-2017	Planned	Active injection well. Wellhead inside enclosure. No SCV. Calibration March /2017. Rig anchors and riser on lease.						North		06158	Wellsite - Disposal/Injection
23-Jun-2017	038512682-001	Ish Energy Ltd.	26-Jun-2017		NTS: D 087-L/094-P-02	No	Helicopter	Passed Inspection (Complete)	26-Jun-2017	23-Jun-2017	Planned	Active injection well. Wellhead inside enclosure. No SCV. Calibration March /2017. Rig anchors on lease.						North		06161	Wellsite - Disposal/Injection
23-Jun-2017	038513660-001	Ish Energy Ltd.	26-Jun-2017		NTS: D 099-L/094-P-02	No	Helicopter	Passed Inspection (Complete)	26-Jun-2017	23-Jun-2017	Planned	Suspended well. Wellhead only. Fenced in. Wellhead chained and locked. No SCV. Signage is good.						North		06045	Wellsite - Inactive

23-Jun-2017	0385160961-001	Rockyview Resources Inc.	26-Jun-2017		NTS: C 029-D/094-O-16	No	Truck	Deficiencies Corrected	25-Jul-2017	22-Jun-2017	Planned	Suspended well. Last SCADA calibration appears to be from 2015. TEG is active. No WHMIS labels on tanks in tank farm. Seismic station on this location.		D&PR	50 (3)	Relates To Prevention Of Losses	Wellhead not chained and locked.	North		25251	Wellsite - Inactive
23-Jun-2017	0385181107-001	Ish Energy Ltd.	26-Jun-2017		NTS: A 097-L/094-P-02	No	Helicopter	Passed Inspection (Complete)	26-Jun-2017	23-Jun-2017	Planned							North		09523, 14387	Wellsite - Active Oil
23-Jun-2017	0385190851-001	Ish Energy Ltd.	26-Jun-2017		NTS: C-A 096-L/094-P-02	No	Helicopter	Passed Inspection (Complete)	26-Jun-2017	23-Jun-2017	Planned	SCV is open. No flare.						North		19994	Wellsite - Active Oil
23-Jun-2017	0385200661-001	Ish Energy Ltd.	26-Jun-2017		NTS: B 094-L/094-P-02	No	Helicopter	Passed Inspection (Complete)	26-Jun-2017	23-Jun-2017	Planned							North		09522, 12533	Wellsite - Active Oil
23-Jun-2017	0385210462-001	Ish Energy Ltd.	26-Jun-2017		NTS: D 084-L/094-P-02	No	Helicopter	Passed Inspection (Complete)	26-Jun-2017	23-Jun-2017	Planned	No SCV. No flare.						North		06255	Wellsite - Active Oil
23-Jun-2017	0385221037-001	Ish Energy Ltd.	26-Jun-2017		NTS: D 081-L/094-P-02	No	Helicopter	Passed Inspection (Complete)	26-Jun-2017	23-Jun-2017	Planned	No Flare.						North		06006	Wellsite - Active Oil
23-Jun-2017	0385230301-001	Ish Energy Ltd.	26-Jun-2017		NTS: D 091-L/094-P-02	No	Helicopter	Deficiencies Corrected	10-Jul-2017	23-Jun-2017	Planned	No SCV. No flare.		D&PR	50 (1)	Relates To Prevention Of Losses	Some staining around wellhead must be cleaned up.	North		06031	Wellsite - Active Oil
23-Jun-2017	0385232282-001	Pavilion Energy Corp.	26-Jun-2017	2-Aug-2017	DLS: A 12-26-085-20	No	Truck	Deficiencies Corrected	19-Sep-2017	23-Jun-2017	Routine	Barricade around pumpjack weights is missing a section. This is to be replaced. Polish rod in hole connected to jack. Wellhead valves are to be secured.		OGAA	37 (2)(c)	Relates To Spillage	Spill is too big for the product that was spread on top of it. Spill around wellhead and under pumpjack base is to be cleaned up.	Central		07956	Wellsite - Suspended
23-Jun-2017	0385232282-001	Pavilion Energy Corp.	26-Jun-2017	2-Aug-2017	DLS: A 12-26-085-20	No	Truck	Deficiencies Corrected	19-Sep-2017	23-Jun-2017	Routine			D&PR	25 (2)	Relates To Inactive Or Suspended Wells	The status of this well is active.				
23-Jun-2017	0385244661-001	Ish Energy Ltd.	26-Jun-2017		NTS: D-A 089-K/094-P-02	No	Helicopter	Passed Inspection (Complete)	26-Jun-2017	23-Jun-2017	Planned	Location is a suspended well at d-A89-K/94-P-2. Wellhead only. Wellhead is chained and locked. Signage is good. Flow line is disconnected.						North		05945	Wellsite - Inactive
23-Jun-2017	0385267664-001	Ish Energy Ltd.	26-Jun-2017		NTS: B 092-K/094-P-02	No	Helicopter	Passed Inspection (Complete)	26-Jun-2017	23-Jun-2017	Planned	Suspended well. Wellhead only. Fenced in. Wellhead chained and locked. SCV is open. Signage is good.						North		15218	Wellsite - Inactive
23-Jun-2017	0385552662-001	Canadian Natural Resources Limited	27-Jun-2017		NTS: C 027-K/094-P-02	No	Helicopter	Passed Inspection (Complete)	27-Jun-2017	23-Jun-2017	Planned	Site clean.						North		00671	Wellsite - Abandoned
23-Jun-2017	0385562233-001	Canadian Natural Resources Limited	27-Jun-2017		NTS: C 041-K/094-P-02	No	Helicopter	Deficiencies Corrected	25-Jul-2017	23-Jun-2017	Planned	Last SCADA calibration appears to be from Jan. /2014.		D&PR	15 (1)	Relates To Protection From Hazards	Sign says DEVON with DEVON emergency #.	North		13139	Wellsite - Active Gas
23-Jun-2017	0385562233-001	Canadian Natural Resources Limited	27-Jun-2017		NTS: C 041-K/094-P-02	No	Helicopter	Deficiencies Corrected	25-Jul-2017	23-Jun-2017	Planned			D&PR	50 (1)	Relates To Prevention Of Losses	Cap missing on plastic secondary containment for single-walled chemical tank.				
23-Jun-2017	0385572491-001	Canadian Natural Resources Limited	27-Jun-2017		NTS: D 012-J/094-P-02	No	Helicopter	Deficiencies Corrected	25-Jul-2017	23-Jun-2017	Planned	All 4 wells are suspended with an inactive JIRO compressor on site. JIRO compressor is disconnected. All wells are chained and locked. SCVs are open. Signage is good. All flow lines are disconnected. Last SCADA calibration appears to be from March /2011. Fluid in tanks should be removed.		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	All garbage and pipe insulation on the ground must be cleaned up.	North		16477, 16591, 16592, 16593	Wellsite - Inactive
23-Jun-2017	0385582773-001	Canadian Natural Resources Limited	27-Jun-2017		NTS: D 006-J/094-P-02	No	Helicopter	Deficiencies Corrected	25-Jul-2017	23-Jun-2017	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Last SCADA calibration appears to be from 2011. Fluid in tanks should be removed. Pig barrel secondary containments with covers off filling with rain water.		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Garbage including rusted barrel must be cleaned up.	North		10153	Wellsite - Inactive
23-Jun-2017	0385592662-001	Canadian Natural Resources Limited	27-Jun-2017		NTS: D 048-J/094-P-02	No	Helicopter	Deficiencies Corrected	6-Jul-2017	23-Jun-2017	Planned	All 3 wells are suspended. Wellheads are chained and locked. SCVs are open. Signage is good. Last SCADA calibration appears to be from Jan. /2013. Fluid in tanks should be removed. A BC-11 and suspension report is required for this location. Two wells with "active" status in KERMIT.		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Bags of pipe insulation must be cleaned up.	North		16761, 17472, 17239	Wellsite - Inactive
23-Jun-2017	0385602262-001	Canadian Natural Resources Limited	27-Jun-2017		NTS: A 077-J/094-P-02	No	Helicopter	Passed Inspection (Complete)	27-Jun-2017	23-Jun-2017	Planned	Last SCADA calibration from 2015. Solar panel on the ground.						North		16513	Wellsite - Active Gas
23-Jun-2017	0385611241-001	Canadian Natural Resources Limited	27-Jun-2017		NTS: C 074-J/094-P-02	No	Helicopter	Passed Inspection (Complete)	27-Jun-2017	23-Jun-2017	Planned	Low alarm LEL detected in meter skid. Last SCADA calibration from Jan. /2015.						North		17948	Wellsite - Active Gas
23-Jun-2017	0385622212-001	Canadian Natural Resources Limited	27-Jun-2017		NTS: A 095-J/094-P-02	No	Helicopter	Passed Inspection (Complete)	27-Jun-2017	23-Jun-2017	Planned	Last SCADA calibration from Jan. /2015. Solar panel on the ground.						North		16571	Wellsite - Active Gas
23-Jun-2017	0385633186-001	Canadian Natural Resources Limited	27-Jun-2017		NTS: D 054-A/094-P-07	No	Helicopter	Deficiencies Corrected	2-Aug-2017	23-Jun-2017	Planned	Inspector could not open skid door.		D&PR	50 (1)	Relates To Prevention Of Losses	Gas leak from lower wing valve. Bubbling in cellar full of water.	North		09651	Wellsite - Active Gas
23-Jun-2017	0385641190-001	Canadian Natural Resources Limited	27-Jun-2017		NTS: A 075-A/094-P-07	No	Helicopter	Passed Inspection (Complete)	27-Jun-2017	23-Jun-2017	Planned	No tombstone. Site clean.						North		16551	Wellsite - Abandoned
23-Jun-2017	0385651164-001	Canadian Natural Resources Limited	27-Jun-2017		NTS: B 058-A/094-P-07	No	Helicopter	Passed Inspection (Complete)	27-Jun-2017	23-Jun-2017	Planned	Bull plug missing on pig barrel vent. Solar panel loose.						North		09619	Wellsite - Active Gas
23-Jun-2017	0385661401-001	Canadian Natural Resources Limited	27-Jun-2017		NTS: A 035-A/094-P-07	No	Helicopter	Passed Inspection (Complete)	27-Jun-2017	23-Jun-2017	Planned	Last SCADA calibration from 2015.						North		17954	Wellsite - Active Gas
23-Jun-2017	0385671201-001	Canadian Natural Resources Limited	27-Jun-2017		NTS: C 029-A/094-P-07	No	Helicopter	Passed Inspection (Complete)	27-Jun-2017	23-Jun-2017	Planned	Last SCADA calibration from Jan. /2015.						North		16489	Wellsite - Active Gas
23-Jun-2017	0385681101-001	Ish Energy Ltd.	27-Jun-2017		NTS: D 009-A/094-P-07	No	Helicopter	Deficiencies Corrected	17-Jul-2017	23-Jun-2017	Planned	Suspended well. Last SCADA calibration from 2015. Flow line disconnected. SCV is open. Signage is good.		D&PR	50 (3)	Relates To Prevention Of Losses	Wellhead not chained and locked.	North		06178	Wellsite - Inactive
23-Jun-2017	0385692042-001	Canadian Natural Resources Limited	27-Jun-2017		NTS: A 009-A/094-P-07	No	Helicopter	Passed Inspection (Complete)	27-Jun-2017	23-Jun-2017	Planned	Last SCADA calibration from Jan. /2015. JIRO compressor inactive and disconnected. Bull plug missing on line valve.						North		11969	Wellsite - Active Gas
23-Jun-2017	0385703327-001	Canadian Natural Resources Limited	27-Jun-2017		NTS: A 092-I/094-P-02	No	Helicopter	Passed Inspection (Complete)	27-Jun-2017	23-Jun-2017	Planned	Last SCADA calibration from Jan. /2015.						North		15484	Wellsite - Active Gas
23-Jun-2017	0385713322-001	Canadian Natural Resources Limited	27-Jun-2017		NTS: A 052-I/094-P-02	No	Helicopter	Passed Inspection (Complete)	27-Jun-2017	23-Jun-2017	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Last SCADA calibration appears to be from 2009. Any fluid in tank should be removed.						North		11690	Wellsite - Inactive
23-Jun-2017	0385722796-001	Canadian Natural Resources Limited	27-Jun-2017		NTS: A 051-I/094-P-02	No	Helicopter	Deficiencies Corrected	4-Jul-2017	23-Jun-2017	Planned	Suspended well. SCV is open. Signage is good. Last SCADA calibration appears to be from 2009. Engine box for hydraulic lift, vent stack, tower, 400bbl tank in berm, meter skid. Any fluid in tank should be removed.		D&PR	50 (3)	Relates To Prevention Of Losses	Wellhead not chained and locked.	North		10262	Wellsite - Inactive
23-Jun-2017	0385722796-001	Canadian Natural Resources Limited	27-Jun-2017		NTS: A 051-I/094-P-02	No	Helicopter	Deficiencies Corrected	4-Jul-2017	23-Jun-2017	Planned			D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Garbage must be cleaned up.				
26-Jun-2017	0385044691-001	Paramount Resources (ACL) Ltd.	26-Jun-2017	27-Jul-2017	From: NTS: D 001-I/094-O-09 To: NTS: C 001-I/094-O-09	No	Truck	Deficiencies Corrected	21-Nov-2017	26-Jun-2017	Planned			PR	9	Relate To Deactivation	Segments 2, 3, 5, & 6 of pipeline project 11406 are listed as ACTIVE assets in KERMIT under Apache Canada Ltd. As per section 9(b) of the Pipeline Regulation Apache is to deactivate the pipeline in accordance with CSA Z662 and notify the commission on completion of the deactivation.	Central			Pipeline - Active
26-Jun-2017	0385285666-001	Procyon Energy Corp.	26-Jun-2017		DLS: 06-25-086-17	No	Truck	Passed Inspection (Complete)	26-Jun-2017	26-Jun-2017	Follow Up	Follow up on previous complaints about well access. Please modify the road surface and ditch/berm to allow for better field drainage and farm equipment crossing.						Central		04516	Road - Active
26-Jun-2017	0385291871-001	Procyon Energy Corp.	26-Jun-2017		DLS: 10-21-087-15	No	Truck	Passed Inspection (Complete)	26-Jun-2017	26-Jun-2017	Planned							Central		12854	Wellsite - Inactive
26-Jun-2017	0385298804-001	Chinook Energy (2010) Inc.	26-Jun-2017		DLS: 08-12-088-15	Yes	Truck	Passed Inspection (Complete)	26-Jun-2017	26-Jun-2017	Complaint	Complaint of field site contamination and poor conditions. Access road in need of maintenance/grading. Facility is shut in currently with building cleaning/painting occurring. Site appears ok. Briefly talking with the operator on site.						Central	00007164		Facility - Inactive
26-Jun-2017	0385304411-001	Chinook Energy (2010) Inc.	26-Jun-2017		DLS: 06-08-088-14	No	Truck	Deficiencies Corrected	27-Jun-2017	26-Jun-2017	OGC Requested	Gas leak in meter/sep building. I informed the operator.		D&PR	50 (1)	Relates To Prevention Of Losses	Gas detected in the well building	Central		15063	Wellsite - Inactive
26-Jun-2017	0385314421-001	Direct Energy Marketing Limited	26-Jun-2017		DLS: 06-07-088-14	No	Truck	Passed Inspection (Complete)	26-Jun-2017	26-Jun-2017	Routine	Damaged load box on tank.						Central		09928	Wellsite - Inactive
26-Jun-2017	0385320208-001	Chinook Energy (2010) Inc.	26-Jun-2017		DLS: 11-05-088-14	No	Truck	Passed Inspection (Complete)	26-Jun-2017	26-Jun-2017	OGC Requested							Central		16036, 15062	Wellsite - Inactive
26-Jun-2017	0385330045-001	Chinook Energy (2010) Inc.	26-Jun-2017		DLS: 07-28-087-15	No	Truck	Passed Inspection (Complete)	26-Jun-2017	26-Jun-2017	Routine							Central		25061	Wellsite - Inactive
26-Jun-2017	0385338859-001	Chinook Energy (2010) Inc.	26-Jun-2017		DLS: 03-27-087-15	No	Truck	Passed Inspection (Complete)	26-Jun-2017	26-Jun-2017	Routine							Central		23744	Wellsite - Inactive
26-Jun-2017	0385352513-001	Tourmaline Oil Corp.	26-Jun-2017		DLS: 09-10-080-16	Yes	Truck	Passed Inspection (Complete)	26-Jun-2017	26-Jun-2017	Planned	Start-up Inspection for new wells (C,D,E,F,G,H,I,J,K). Inspect new wet meter configurations and EFM programming. Inspect the sour and group separator liquid meter (water and condensate) turbine meter configurations. The H-well pipe diameter was corrected in the Fisher ROC. Noticed there was oil staining on the ground by the wellheads after completions work. Noted a slight leak on the G-well surface casing vent. The sour pipeline pig sender pressure alert valve (PAV) had not been re-installed after the pipeline pressure test. Action Items: 1. Clean-up the contaminated soil around wellheads after completions work. 2. Perform a bubble test on the G-well surface casing vent. If the surface casing vent flow does not pass the bubble test submit the results to Engineering and follow required action as advised. 3. Install pressure alert valve (PAV) on the sour pipeline pig sender. Please respond to OGC concerning the above action items.						South		30209	Facility - Start Up
26-Jun-2017	0385387759-001	Paramount Resources (ACL) Ltd.	26-Jun-2017	27-Jul-2017	From: NTS: C 043-K/094-P-04 To: NTS: B 017-I/094-P-04	No	Truck	Deficiencies Corrected	21-Nov-2017	26-Jun-2017	Planned			PR	9	Relate To Deactivation	Segments 1, 2, & 3 of pipeline project 11595 are listed as ACTIVE assets in KERMIT under Apache Canada Ltd. As per section 9(b) of the Pipeline Regulation Apache is to deactivate the pipeline in accordance with CSA Z662 and notify the commission on completion of the deactivation.	Central			Pipeline - Active
26-Jun-2017	0385401451-001	Paramount Resources (ACL) Ltd.	26-Jun-2017	27-Jul-2017	From: NTS: A 059-D/094-P-05 To: NTS: D 051-A/094-O-08	No	Truck	Deficiencies Corrected	21-Nov-2017	26-Jun-2017	Planned			PR	9	Relate To Deactivation	Segments 1 & 2 of pipeline project 12646 are listed as ACTIVE assets in KERMIT under Apache Canada Ltd. As per section 9(b) of the Pipeline Regulation Apache is to deactivate the pipeline in accordance with CSA Z662 and notify the commission on completion of the deactivation.	Central			Pipeline - Active
26-Jun-2017	0385415271-001	Paramount Resources (ACL) Ltd.	26-Jun-2017	27-Jul-2017	From: NTS: C 071-A/094-O-09 To: NTS: B 084-A/094-O-09	No	Truck	Deficiencies Corrected	21-Nov-2017	26-Jun-2017	Planned			PR	9	Relate To Deactivation	Segments 1, 7 & 8 of pipeline project 12732 are listed as ACTIVE assets in KERMIT under Apache Canada Ltd. As per section 9(b) of the Pipeline Regulation Apache is to deactivate the pipeline in accordance with CSA Z662 and notify the commission on completion of the deactivation.	Central			Pipeline - Active
26-Jun-2017	0385421627-001	Paramount Resources (ACL) Ltd.	26-Jun-2017	27-Jul-2017	From: NTS: B 064-K/094-A-09 To: NTS: D 073-K/094-A-09	No	Truck	Deficiencies Corrected	11-Dec-2017	26-Jun-2017	Planned			PR	9	Relate To Deactivation	Segment 1 of pipeline project 6716 is listed as an ACTIVE asset in KERMIT under Apache Canada Ltd. As per section 9(b) of the Pipeline Regulation Apache is to deactivate the pipeline in accordance with CSA Z662 and notify the commission on completion of the deactivation.	Central			Pipeline - Active
26-Jun-2017	0385434617-001	Paramount Resources (ACL) Ltd.	26-Jun-2017	27-Jul-2017	From: NTS: A 029-G/094-P-04 To: NTS: D 008-I/094-P-04	No	Truck	Deficiencies Corrected	21-Nov-2017	26-Jun-2017	Planned			PR	9	Relate To Deactivation	Segment 1 of pipeline project 8715 is listed as an ACTIVE asset in KERMIT under Apache Canada Ltd. As per section 9(b) of the Pipeline Regulation Apache is to deactivate the pipeline in accordance with CSA Z662 and notify the commission on completion of the deactivation.	Central			Pipeline - Active
26-Jun-2017	0385445607-001	Paramount Resources (ACL) Ltd.	26-Jun-2017	27-Jul-2017	From: NTS: C 008-G/094-P-04 To: NTS: A 029-G/094-P-04	No	Truck	Deficiencies Corrected	21-Nov-2017	26-Jun-2017	Planned			PR	9	Relate To Deactivation	Segment 1 of pipeline project 9561 is listed as an ACTIVE asset in KERMIT under Apache Canada Ltd. As per section 9(b) of the Pipeline Regulation Apache is to deactivate the pipeline in accordance with CSA Z662 and notify the commission on completion of the deactivation.	Central			Pipeline - Active
26-Jun-2017	0385496071-001	Orphan Fund	27-Jun-2017		DLS: 05-31-085-15	No	Truck	Passed Inspection (Complete)	27-Jun-2017	27-Jun-2017	Planned	Wellhead chained and locked Glove test passed No signs of leaks at time of inspection Polish rod attached to wellhead in upward position						Central		19065	Wellsite - Inactive
26-Jun-2017	0386055444-001	Orphan Fund	27-Jun-2017		DLS: 09-01-086-16	No	Truck	Passed Inspection (Complete)	27-Jun-2017	27-Jun-2017	Planned	Updated Orphan Fund sticker on sign No equipment on site						Central		21866	Wellsite - Abandoned
26-Jun-2017	0387346672-001	ARC Resources Ltd.	30-Jun-2017		DLS: 02-29-079-14	No	Truck	Passed Inspection (Complete)	30-Jun-2017	30-Jun-2017	Planned	Small leak at wellhead valve (audible hissing)						South		15142	Wellsite - Suspended
26-Jun-2017	0387356568-001	ARC Resources Ltd.	30-Jun-2017		DLS: A 07-16-080-14	No	Truck	Passed Inspection (Complete)	30-Jun-2017	30-Jun-2017	Planned	Lease signage has fallen over (laying on the ground).						South		05075, 17479	Wellsite - Active Gas
26-Jun-2017	0387436662-001	ARC Resources Ltd.	30-Jun-2017		DLS: 07-17-080-14	No	Truck	Passed Inspection (Complete)	30-Jun-2017	30-Jun-2017	Planned	Discd'd Penn West skid, chem tank, and riser on site. Unused equipment? Door has fallen off.						South		17209	Wellsite - Suspended
26-Jun-2017	0387445667-001	ARC Resources Ltd.	4-Jul-2017		DLS: 12-24-080-14	No	Truck	Passed Inspection (Complete)	4-Jul-2017	4-Jul-2017	Planned							South		21702	Wellsite - Suspended
27-Jun-2017	0385753139-001	ARC Resources Ltd.	27-Jun-2017		DLS: F 16-13-079-15	Yes	Truck	Passed Inspection (Complete)	27-Jun-2017	27-Jun-2017	Routine	One plug on floor plug board needs repair. All else on inspection looks good. Rig is very clean.						South		13160	Wellsite - Drilling Rig
27-Jun-2017	0385763111-001	Predator Oil BC Ltd.	27-Jun-2017		DLS: 14-25-083-18	No	Truck	Passed Inspection (Complete)	27-Jun-2017	27-Jun-2017	Planned							Central		05082	Wellsite - Suspended
27-Jun-2017	0385776718-001	Predator Oil BC Ltd.	27-Jun-2017		DLS: 06-25-083-18	No	Truck	Passed Inspection (Complete)	27-Jun-2017	27-Jun-2017	Planned							Central		04681	Wellsite - Suspended
27-Jun-2017	0385777325-001	Pengrowth Energy Corporation	27-Jun-2017		DLS: 11-33-086-18	No	Truck	Passed Inspection (Complete)	27-Jun-2017	27-Jun-2017	Routine							Central		08562	Wellsite - Suspended
27-Jun-2017	0385779333-001	Pengrowth Energy Corporation	27-Jun-2017		DLS: 04-33-086-18	No	Truck	Passed Inspection (Complete)	27-Jun-2017	27-Jun-2017	Routine							Central		10998	Wellsite - Suspended
27-Jun-2017	0385785540-001	Pengrowth Energy Corporation	27-Jun-2017		DLS: 14-28-086-18	No	Truck	Passed Inspection (Complete)	27-Jun-2017	27-Jun-2017	Routine							Central		08099	Wellsite - Active Gas
27-Jun-2017	0385791447-001	Pengrowth Energy Corporation	27-Jun-2017		DLS: 05-28-086-18	Yes	Truck	Passed Inspection (Complete)	27-Jun-2017	27-Jun-2017	Planned							Central		09977, 08149	Wellsite - Suspended
27-Jun-2017	0385797956-001	Pengrowth Energy Corporation	27-Jun-2017		DLS: 05-28-086-18	Yes	Truck	Passed Inspection (Complete)	27-Jun-2017	27-Jun-2017	Planned							Central	00006423, 00007075, 00001219, 00019094		Facility - Active
27-Jun-2017	0385803371-001	Harvest Operations Corp.	27-Jun-2017		DLS: 15-28-086-18	No	Truck	Passed Inspection (Complete)	27-Jun-2017	27-Jun-2017	Routine							Central		09902	Wellsite - Abandoned
27-Jun-2017	0385925505-001	Orphan Fund	27-Jun-2017		DLS: 03-16-087-17	No	Truck	Passed Inspection (Complete)	27-Jun-2017	27-Jun-2017	Planned	Wellhead fenced in and locked - unable to conduct bubble test Wellhead chained and locked Bull plugs in place No audible/visual leaks present at time of inspection Updated sign with Orphan Fund sticker						Central		08832	Wellsite - Inactive
27-Jun-2017	0385976502-001	Orphan Fund	27-Jun-2017		DLS: 03-21-087-17	No	Truck	Passed Inspection (Complete)	27-Jun-2017	27-Jun-2017	Planned	Wellhead chained and locked Bull plugs present Glove test passed No signs of leaks present at time of inspection						Central		07153	Wellsite - Inactive
27-Jun-2017	0386045550-001	Orphan Fund	27-Jun-2017		DLS: 16-32-086-19	No	Truck	Passed Inspection (Complete)	27-Jun-2017	27-Jun-2017	Planned	Updated Orphan Fund sticker on sign No equipment on site						Central		00119	Wellsite - Abandoned
27-Jun-2017	0386065554-001	Orphan Fund	27-Jun-2017		DLS: 14-31-086-19	No	Truck	Passed Inspection (Complete)	27-Jun-2017	27-Jun-2017	Planned	No sign or equipment on site						Central		00289	Wellsite - Abandoned
27-Jun-2017	0386163265-001	Enerplus Corporation	28-Jun-2017		DLS: 13-17-079-22	No	Walk	Passed Inspection (Complete)	28-Jun-2017	28-Jun-2017	Planned	Location sign at access. Good vegetation at site.						South		26029	Wellsite - Abandoned
27-Jun-2017	0386172237-001	Canadian Natural Resources Limited	28-Jun-2017		DLS: 07-17-082-21	No	Truck	Passed Inspection (Complete)	28-Jun-2017	28-Jun-2017	Planned	Wellhead chained and locked. Meter skid locked. Site shows as active in Kermit. The last production report is dated December 2015. Please ensure the appropriate suspension reports have been submitted to the BCOGC.						South		05047	Wellsite - Inactive
27-Jun-2017	0386279979-001	Painted Pony Energy Ltd.	7-Jul-2017			No	Truck	Deficiencies Corrected	25-Oct-2017	28-Jun-2017	Routine	This inspection is for road number 2136 which is on the Gundy Creek Road and starts in proximity to the km 14 bridge. This is a follow up to a concern over deep ditch that was noted earlier erosion at approximately km 14.5 on Gundy Creek Road. The ditch erosion has been landscaped so the ditch line and road prism is now intact. This inspection revealed that sediment originating from the the road has had an impact to the adjacent wetland/oxbow. On June 27, 2017 an inspection on the Gundy Creek Road, road number # 2136 under Painted Pony Energy Ltd found that excessive sediment from the road had entered a wetland/oxbow complex. The Oil and Gas Commission (OGC) is requesting that Painted Pony Energy Ltd. conduct the following actions: •On or before July 21, 2017, conduct appropriate works to prevent further sedimentation into the wetland /oxbow complex; •On or before August 7, 2017, submit a reclamation and remediation plan produced by a qualified professional, to address the existing disturbance. The plan will also specify a period of time for follow up monitoring. This issue will be forwarded onto the BC Oil and Gas Commissions' Enforcement Section for continued investigation.		EPMR	12	Relates To No Deleterious Materials Into Streams, Wetlands Or Lakes	There is a need to prevent any further sediment issues into the wetland/oxbow. The recontoured ditch line and take off need additional work to prevent the movement of sediment.	Central			Road - Active
27-Jun-2017	0386291911-001	Murphy Oil Company Ltd.	28-Jun-2017		DLS: 04-04-078-17	No	Truck	Passed Inspection (Complete)	28-Jun-2017	28-Jun-2017	Planned	Buildings not inspected new keys required						South		26009, 26010, 27614, 27615, 27616, 27613, 27618, 27617	Wellsite - Active Gas
27-Jun-2017	0386384443-001	Aduro Resources Ltd.	29-Jun-2017		DLS: 07-26-083-22	No	Truck	Passed Inspection (Complete)	29-Jun-2017	29-Jun-2017	Planned	Low level LEL's detected in the meter building. Part of the flow-line has become disconnected from the mounting stand.						South		13089	Wellsite - Active Gas
27-Jun-2017	0387445918-001	Canadian Natural Resources Limited	4-Jul-2017		DLS: 06-36-083-14	No	Truck	Passed Inspection (Complete)	4-Jul-2017	4-Jul-2017	Planned							South		14916	Wellsite - Suspended
27-Jun-2017	0387446909-001	KXL Exploration Ltd.	4-Jul-2017		DLS: 03-06-081-14	No	Truck	Passed Inspection (Complete)	4-Jul-2017	4-Jul-2017	Planned	Scrubbers in compressor building (out of service) are missing BC CRN.						South		10769	Wellsite - Suspended
27-Jun-2017	0387448008-001	Canadian Natural Resources Limited	4-Jul-2017		DLS: 07-13-081-14	No	Truck	Passed Inspection (Complete)	4-Jul-2017	4-Jul-2017	Planned							South		21847	Wellsite - Suspended
27-Jun-2017	0388131222-001	Predator Oil BC Ltd.	6-Jul-2017		NTS: C 005-C/094-A-14	No	Truck	Passed Inspection (Complete)	6-Jul-2017	27-Jun-2017	Planned	COMMENTS: -The location signage is still in the name of PennWest. Predator is now the owner as of May 19, 2017. All signage, emergency numbers, etc need to be changed over. Please contact me in order to provide a plan with timeline to get the signage changed. -Also, there is quite an erosion channel that has formed across the lease. This is allowing water to run across the lease and potentially take contaminated soil off lease. This needs to be addressed.						Central		00264	Wellsite - Suspended
27-Jun-2017	0388314102-001	Yoho Resources Inc.	6-Jul-2017		NTS: C-A 005-C/094-A-14	No	Truck	Passed Inspection (Complete)	6-Jul-2017	27-Jun-2017	Routine	COMMENTS: -No concerns here at this time.						Central		23418	Wellsite - Suspended
27-Jun-2017	0388315076-001	Bonavista Energy Corporation	6-Jul-2017		NTS: B 015-L/094-A-14	No	Truck	Passed Inspection (Complete)	6-Jul-2017	27-Jun-2017	Routine	COMMENTS: -As this well has been inactive for just over 14 months, In order to meet the suspension requirements, a suspension form needs to be submitted to the OGC, as well as disconnecting the flowline from the wellhead. Please contact me with a plan for doing this.						Central		13156	Wellsite - Inactive
27-Jun-2017	0388331716-001	Orphan Fund	7-Jul-2017		DLS: 04-13-085-19	No	Truck	Passed Inspection (Complete)	7-Jul-2017	27-Jun-2017	Planned	Signage is down at the site Surface Case Venting Test: No gas Signage updated						Central		06834	Wellsite - Abandoned

27-Jun-2017	038877487-001	Tourmaline Oil Corp.	7-Jul-2017	22-Jul-2017		No	Truck	Deficiencies Corrected	19-Sep-2017	7-Jul-2017	Routine	On June 27, 2017 an inspection on the Mile 109 Road at km 1 and approximately 1.3, under road permit # 00278 to Tourmaline Oil Corp., found that excessive sediment from the road has entered the streams at those locations. The Oil and Gas Commission (OGC) is requesting that Tourmaline Oil Corp. conduct the following actions: •On or before July 21, 2017, conduct appropriate works to prevent further sedimentaton into the streams; •On or before August 7, 2017, submit a reclamation and remediation plan produced by a qualified professional, to address the existing disturbance. The plan will also specify a period of time for follow up monitoring. As an observation and comment there are 2 drainages that flow water into the ditch at these locations and these flows needs to be assessed for their contribution to this issue. Perhaps need to be directed into their natural drainage pattern which may be directly across the road instead of the ditch. This issue will be forwarded onto the BC Oil and Gas Commissions' Enforcement Section for continued investigation.						Central			Road - Active
27-Jun-2017	038937531-001	Canadian Natural Resources Limited	11-Jul-2017		NTS: B 033-B/094-G-06	No	Helicopter	Passed Inspection (Complete)	11-Jul-2017	11-Jul-2017	Follow Up	Followup inspection to confirm all unused equipment is removed. Lease is clean. One riser on location. Well is abandoned.						North		10038	Wellsite - Suspended
27-Jun-2017	038969736-001	ARC Resources Ltd.	12-Jul-2017		DLS: A 01-36-078-15	No	Truck	Passed Inspection (Complete)	12-Jul-2017	12-Jul-2017	Routine	B-well has minor surface casing vent flow. Please perform a surface casing vent flow test within 30 days and submit the results to the BCOGC as per section 41(4) of the Drilling and Production Regulation.						South		26203, 26212, 26213	Wellsite - Active Gas
28-Jun-2017	038628584-001	Venturion Oil Limited	28-Jun-2017		DLS: 10-36-083-14	Yes	Truck	Passed Inspection (Complete)	28-Jun-2017	28-Jun-2017	Planned	Permit Amendment # 100102820 Start-up Inspection Review Permit conditions with the operator. Found that Venturion was not ready to start-up. The site is waiting for Genogle Energy gas nominations to produce gas. An inspection was arranged for today but found that there were a number of items that need to be addressed prior to start-up. Inspect the new 205 HP compressor installation. Electrical work just being completed. Confirm a blowdown valve was installed in the compressor package. VRU discharge joins the group separator outlet to the inlet of the compressor. The compressor discharge goes to sales. Battery critical shutdown checks last done July 22 2016. Recommend that the critical shutdown checks are completed before start-up. The VRU control panel shutdown checks were last done Aug 10, 2016. Recommend the VRU shutdown checks are done before start-up. The pumpjack shutdown checks were last done Sept 14, 2016. Recommend the pumpjack shutdown checks are completed before start-up. Action Items: to be completed before start-up. 1. Sales Meter Enclosure-The sales meter transmitter cover was off. The operator mentioned that it was being worked on. The instrument service company was trying to communicate with the EFM transmitter to perform a calibration. Noted the discharge pressure transmitter PIT-400 was reading 10 kpa when bled down to atmospheric pressure. Last calibration July 22, 2016. 2. Fuel gas sweetening skid- The Roots fuel gas meter in the fuel gas sweetening skid was removed for service. Fisher 912 regulator on the Cata-dyne heater was not vented outside the building. The pressure sensing isolation valve for the fuel gas sweetening vessel high pressure ESD was not locked or car sealed open. Found approx. 20 bolts on the Galvanic H2S Analyser Adalet explosion proof box not installed. 3. VRU blowdown valve isolation valves (IX) were not locked or car sealed open. Methane LEL controller AIT 782A was found reading 3 % with no gas in the building. No VRU operations log on site. A log is to be maintained to record the VRU operating hours. An annual 95 % runtime is to be maintained as per Amendment condition # 4. Create a calculation to monitor the VRU operating runtime percentage. 4. Instrument air compressor building - ESD function - Found that the isolation valve for PIT- 900, for the instrument air low pressure shutdown, set at 500 Kpa falling, was not locked or car sealed open. Please notify OGC when the battery commences sales to Genogle Energy and that the above items listed have been completed prior to start-up.						South	00007696		Facility - Start Up
28-Jun-2017	038636490-001	Canadian Natural Resources Limited	29-Jun-2017		DLS: 14-15-082-21	No	Truck	Passed Inspection (Complete)	29-Jun-2017	29-Jun-2017	Planned	Wellhead chained and locked. Site shows as active in Kermit. Last production report is dated December 2015. Please ensure the appropriate suspension reports are submitted to the BCOGC. There are no protective barriers / guarding in place. D&PR 50(3) requires the wellhead to be protected from damage or interference from unauthorized persons or activities.						South		02242	Wellsite - Inactive
28-Jun-2017	038637458-001	Canadian Natural Resources Limited	29-Jun-2017		DLS: 11-22-081-22	No	Walk	Passed Inspection (Complete)	29-Jun-2017	29-Jun-2017	Planned	Wellhead chained and locked.						South		04982	Wellsite - Suspended
28-Jun-2017	038726856-001	Ovintiv Canada ULC	30-Jun-2017		From: DLS: 15-27-079-17 To: DLS: 04-19-080-17	No	Truck	Passed Inspection (Complete)	30-Jun-2017	30-Jun-2017	OGC Requested	Inspection water crossings on pipeline ROW. Sediment control has been effective. Sediment cloth (creek crossing) had slumped across the creek and needed to be tightened again. Contacted operator, and cloth was fixed immediately.						South			Pipeline - Construction Env.
29-Jun-2017	038721307-001	Shell Canada Limited	30-Jun-2017		DLS: 12-15-081-20	Yes	Truck	Passed Inspection (Complete)	30-Jun-2017	30-Jun-2017	Planned	E12-15 wellhead is chained / locked and disconnected from the flow-line. 12-15 wellhead has valve handles removed and is disconnected from the flow-line. 12-15 and E12-15 will require suspension reports after September 2017						South		30071, 30072, 30073, 30074, 30075, 30076, 30077, 30078, 30079	Wellsite - Active Gas
29-Jun-2017	038723274-001	Shell Canada Limited	30-Jun-2017		DLS: 01-16-081-20	No	Truck	Passed Inspection (Complete)	30-Jun-2017	30-Jun-2017	Routine	Wellhead chained and locked. One of the cement barricades protecting the wellhead has been moved.						South		26362	Wellsite - Active Gas
29-Jun-2017	038723518-001	UGR Blair Creek Ltd.	30-Jun-2017		NTS: B-C 066-C/094-B-16	Yes	Truck	Passed Inspection (Complete)	30-Jun-2017	30-Jun-2017	Routine	Rig Manager to check all safety cables and shackles for proper rating and size. All else on Rig Inspection satisfactory. Will check with supervisor regarding spacing of Flare Tank and active wells. Talked with OGC Tech advisor and company Rep. It was decided that Flare Tank and Flare Lines will be moved to a safe distance that meets our guidelines.						Central		30195	Wellsite - Drilling Rig
29-Jun-2017	038725225-001	Shell Canada Limited	30-Jun-2017		DLS: 04-15-081-20	No	Truck	Passed Inspection (Complete)	30-Jun-2017	30-Jun-2017	Planned	A04-15 staining observed in the meter skid. E/Y04-15 meter skid low level LEL's detected I met with the operator a different location and informed him of these issues and he was going to address these issues immediately.						South		30014, 30016, 30011, 30013, 30012, 30015, 30017	Wellsite - Active Gas
29-Jun-2017	038726241-001	Shell Canada Limited	30-Jun-2017		DLS: 04-10-081-20	No	Truck	Passed Inspection (Complete)	30-Jun-2017	30-Jun-2017	Planned	Site is shut in. No concerns noted at the time of the inspection.						South		31132, 31133, 31134, 31135, 31136	Wellsite - Active Gas
29-Jun-2017	038728511-001	Ovintiv Canada ULC	30-Jun-2017			No	Truck	Passed Inspection (Complete)	30-Jun-2017	30-Jun-2017	Follow Up	Inspected freshwater pump on highway ROW in Tower Lake for noise reduction measures (follow up from complaint). Mufflers and extra sound barriers appear to have significantly reduced the sound. Nighttime conditions have yet to be confirmed with the nearby landowner. Took noise readings at the residence. Could not get any breaks in traffic for better sound reading, but readings (with traffic) were: Approximately 50 dBa in front yard Approximately 42 dBa in back yard. No significant low frequency noise. These are daytime readings, and nighttime conditions are yet to be confirmed with landowner.						South			Related Activities
29-Jun-2017	038729496-001	Sukunka Natural Resources Inc.	30-Jun-2017		NTS: B 044-B/093-P-05	Yes	Walk	Passed Inspection (Complete)	30-Jun-2017	30-Jun-2017	Complaint	Site inspection of B-44-B with SNRI foreman and operator for sour gas odors resulting from Incident 038651501-001. No odors were present at the time of the inspection. The Spectra line break valves at 31 km on the Sukunka Forest service Road and the acid gas injection well at A-43-B/93-P-05 were also checked with no odors present.						South		22060	Wellsite - Abandoned
29-Jun-2017	038816048-001	Canadian Natural Resources Limited	6-Jul-2017		NTS: D 019-L/094-A-14	No	Truck	Passed Inspection (Complete)	6-Jul-2017	29-Jun-2017	Routine	COMMENTS: -No concerns here at this time.						Central		13825	Wellsite - Inactive
29-Jun-2017	038822894-001	Predator Oil BC Ltd.	6-Jul-2017		NTS: A 029-L/094-A-14	No	Truck	Passed Inspection (Complete)	6-Jul-2017	29-Jun-2017	Planned	COMMENTS: -Location signage is incorrect. Please update signage information ASAP -There is a large erosion channel running from the wellhead, across the lease and off. The channel is 3 feet deep in some areas. Please address asap. -A suspension report must be submitted to the OGC for this well asap.						Central		17461	Wellsite - Inactive
29-Jun-2017	038824017-001	Canadian Natural Resources Limited	6-Jul-2017		NTS: A 009-L/094-A-14	No	Truck	Passed Inspection (Complete)	6-Jul-2017	29-Jun-2017	Routine	COMMENTS: -No concerns here at this time.						Central		12528	Wellsite - Active Gas
29-Jun-2017	038825070-001	Canadian Natural Resources Limited	6-Jul-2017		NTS: B 097-E/094-A-14	No	Truck	Passed Inspection (Complete)	6-Jul-2017	29-Jun-2017	Routine	COMMENTS: -No concerns here at this time.						Central		21602	Wellsite - Active Gas
29-Jun-2017	038850274-001	Ovintiv Canada ULC	7-Jul-2017		DLS: 04-26-078-17	Yes	Truck	Passed Inspection (Complete)	7-Jul-2017	29-Jun-2017	Audit	Mechanical Q/A Audit Action items Meet with EnCana, Flour Engineering, and Ledcor construction staff. Review the ASME B31.3 Piping Mechanical Q/A Audit list. Request that EnCana prepare mechanical Q/A documentation for: (10) manufactured piping sections in various locations of the plant/facility. (5) examples where on-site welding was conducted. (3) examples of mechanical Q/A for manufactured skids. Discuss the need for EnCana to develop Mechanical Completions Certificate document, or a transfer of care, custody, and control (TCCC) declaration of overall completeness for all subsystems. This document will be requested at the time of the Leave-to-Open Inspection to assess readiness to start. Measurement Construction Inspection Action Items 1. Discuss the need to update the plant measurement schematic. NGL Bullet level transmitters will be accounting meters to report opening and closing inventories to MOF. 2. Question whether the plant fuel gas buyback is indeed an accounting (reporting meter) or if it should be a non-accounting (check meter) as TCPL sales meter will be used to report the plant sales volumes. 3. Request EnCana determine if the total HP flare header purge gas flow will be under the measurement range of the main flare meter. If so, set up a (2) stage flared gas reporting strategy were the total purge gas + the regulated pilot gas (estimate) + the main flare gas meter are added together to report the flared gas volumes. 4. Check PIDs to see if the purge gas and pilot supplies to the main plant flare are off of the metered plant fuel gas supply. If so, ensure that the production accounting has a means (method) in place to correct the reported plant fuel gas volume by subtracting the purge and pilot gas volumes (reported as flared gas). 5. Confirm with the maintenance planner that procedures are developed in MAXIMO for the annual maintenance of all accounting meters. Ensure that required vendor proprietary software is available to communicate with the accounting meters (level transmitters) and can be used to generate annual maintenance reports. General Plant Construction Inspection Action Items 1. Emergency generator- ground loadline and spill catcher. 2. Emulsion tank- Ensure containment berm meets permeability requirements. 3. Request a safety system map (schematic) for the refrigeration/compressor building to show placement of propane LEL sensors around the refrigeration compressor. EnCana to determine if the propane LEL leak detection sensors are appropriately placed in proximity of the refrigeration compressor. If not, perform a HAZOP to determine if propane LEL sensor placement is correct. 4. Due to the size and complexity of the plant request that EnCana Operations develop a means to ensure the Lock Out Tag Out (LOTO) is verified to be 100 % complete before the Leave To- Open approval is issued. Suggest that independent teams are used to install and check that the required locks or car seals are installed before start-up.						South	00018051		Facility - Construction Eng.
29-Jun-2017	038850922-001	Orphan Fund	28-Aug-2017		DLS: 06-26-085-20	No	Truck	Passed Inspection (Complete)	28-Aug-2017	30-Jun-2017	Planned	Metal Debris Valves not chained Staining around pumpjack platform Surface Case Venting - Pass						Central		04528	Wellsite - Abandoned
30-Jun-2017	038833774-001	Orphan Fund	6-Jul-2017		DLS: 10-26-085-20	No		Passed Inspection (Complete)	6-Jul-2017	30-Jun-2017	Planned	Water Around wellhead No signage at the wellsite Surface Case Venting Test: Failed						Central		06923	Wellsite - Abandoned
30-Jun-2017	038834750-001	Orphan Fund	6-Jul-2017		DLS: 16-26-085-20	No	Truck	Passed Inspection (Complete)	6-Jul-2017	30-Jun-2017	Planned	Electrical equipment at site Debris at site ICV: Failed						Central		04541	Wellsite - Abandoned
30-Jun-2017	038835729-001	Orphan Fund	6-Jul-2017		DLS: 12-35-085-20	No	Truck	Passed Inspection (Complete)	6-Jul-2017	30-Jun-2017	Planned	Surface Case Venting Test: Pass						Central		06881	Wellsite - Abandoned
30-Jun-2017	038836709-001	Orphan Fund	6-Jul-2017		DLS: 14-35-085-20	No	Truck	Passed Inspection (Complete)	6-Jul-2017	30-Jun-2017	Planned	Surface Case Venting Test: Failed Wellhead valves not chained Signage down Signage updated Electrical Equipment on site Wellhead full of water						Central		04735	Wellsite - Abandoned
30-Jun-2017	038837685-001	Orphan Fund	6-Jul-2017		DLS: 12-26-085-20	No	Truck	Passed Inspection (Complete)	6-Jul-2017	30-Jun-2017	Planned	Pumpjack connected to wellhead Strong smell at site Surface CaseTest: Failed Wood Debris on berm Signage updated						Central		06879	Wellsite - Abandoned
30-Jun-2017	038845944-001	Orphan Fund	7-Jul-2017		DLS: 04-26-085-20	No	Truck	Passed Inspection (Complete)	7-Jul-2017	30-Jun-2017	Planned	No signage at entrance Surface Case Venting test: Pass Containment tank 50% full Pumpjack connected to wellhead Signage updated at the wellhead						Central		06878	Wellsite - Abandoned
30-Jun-2017	038848062-001	Orphan Fund	7-Jul-2017		DLS: 05-26-085-20	No	Truck	Passed Inspection (Complete)	7-Jul-2017	30-Jun-2017	Planned	Pumpjack attached to wellhead Surface Case Venting: Pass						Central		07955	Wellsite - Abandoned
30-Jun-2017	038849665-001	Orphan Fund	7-Jul-2017		DLS: 15-02-084-20	No	Truck	Passed Inspection (Complete)	7-Jul-2017	30-Jun-2017	Planned	Garbage at the site's entrance (electrical equipment) Valves not chained Wood casing at the wellhead Surface Case Venting Test: Pass						Central		16295	Wellsite - Abandoned
4-Jul-2017	038756950-001	Orphan Fund	7-Jul-2017		DLS: 15-22-081-17	No	Truck	Passed Inspection (Complete)	7-Jul-2017	4-Jul-2017	Planned	Empty lot with no equipment or signage.						Central		10938	Wellsite - Abandoned
4-Jul-2017	038758250-001	Direct Energy Marketing Limited	5-Jul-2017	5-Aug-2019	NTS: D 060-J/094-J-10	No	Helicopter	Failed Inspection - Follow-up Pending		5-Jul-2017	Planned	Wellhead chained and locked. Surface casing vent checked, ok. Comments: 1) Direct Energy sign is on ground beside wellhead. No Emerg #. 2) See deficiency for unused equipment. Photos available		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Unused equipment on location includes above ground flowlines, tank, riser, steel beams, pilings. Well produced for just 7 months Dec 1994 to June 1995.	North		08856	Wellsite - Suspended
4-Jul-2017	038759239-001	Direct Energy Marketing Limited	5-Jul-2017		NTS: B 037-I/094-J-10	No	Helicopter	Passed Inspection (Complete)	5-Jul-2017	5-Jul-2017	Planned	This is a wellhead only. Chained and locked. Sign ok. Surface casing vent checked, ok. Comment: 1) A layer of hydrocarbon fluid observed on top of water in cellar at base of wellhead.						North		13678	Wellsite - Suspended
4-Jul-2017	038760210-001	Direct Energy Marketing Limited	5-Jul-2017		NTS: C 100-H/094-J-10	No	Helicopter	Passed Inspection (Complete)	5-Jul-2017	5-Jul-2017	Planned	This is a wellhead only. Chained and locked. Surface casing vent checked, overranged on LEL. No fill on latex glove test. Sign ok.						North		02506	Wellsite - Suspended
4-Jul-2017	038761187-001	Direct Energy Marketing Limited	5-Jul-2017		NTS: A 030-K/094-J-08	No	Helicopter	Passed Inspection (Complete)	5-Jul-2017	5-Jul-2017	Planned	Well is abandoned. Site is clean. No tombstone on location.						North		00999	Wellsite - Abandoned
4-Jul-2017	038762161-001	Canadian Natural Resources Limited	5-Jul-2017		NTS: A 053-K/094-J-08	No	Helicopter	Passed Inspection (Complete)	5-Jul-2017	5-Jul-2017	Routine	This is a wellhead only. Chained and locked. Surface casing vent checked, ok. Comment: 1) Suncor sign on location. Please install CNRL wellsite sign.						North		08467	Wellsite - Suspended
4-Jul-2017	038763140-001	Direct Energy Marketing Limited	5-Jul-2017		NTS: B 064-E/094-G-15	No	Helicopter	Passed Inspection (Complete)	5-Jul-2017	5-Jul-2017	Planned	This is a wellhead only. Chained and locked. Surface casing vent checked, 70% LEL on gas detector, no fill on latex glove. Sign ok.						North		07189	Wellsite - Suspended
4-Jul-2017	038764474-001	Direct Energy Marketing Limited	5-Jul-2017		NTS: A 085-A/094-G-15	No	Helicopter	Passed Inspection (Complete)	5-Jul-2017	5-Jul-2017	Planned	This is an abandoned wellsite. Site is clean. Tombstone observed on location.						North		05697	Wellsite - Abandoned
4-Jul-2017	038765452-001	Ovintiv Canada ULC	5-Jul-2017			No	Truck	Passed Inspection (Complete)	5-Jul-2017	5-Jul-2017	Planned	Road Number 00682 Road Segment 001 Application Determination Number 100072385 Legacy OGC File Number 8633495 From UTM 10 U 626750 E/6155629 N to 623679 E 6155039 N Active Logging near A34459P13						South			Road - Active
4-Jul-2017	038766057-001	Direct Energy Marketing Limited	5-Jul-2017		NTS: B 064-A/094-G-15	No	Helicopter	Passed Inspection (Complete)	5-Jul-2017	5-Jul-2017	Planned	Well is abandoned. Site is clean. Tombstone observed on location.						North		05462	Wellsite - Abandoned

4-Jul-2017	038767213-001	Ovintiv Canada ULC	5-Jul-2017		NTS: A 034-A/093-P-11	No	Truck	Passed Inspection (Complete)	5-Jul-2017	5-Jul-2017	Routine	Last production record 201606 Inactive or suspended wells 25 (1) In this section: "active" means (a) production, injection or disposal of fluids, (b) drilling, completion or workover operations, and (c) with respect to a well designated under section 2 (7), monitoring reservoir pressure or obtaining other formation information; "inactive", in relation to a well, means a well that has not been abandoned but (a) has not been active for 12 consecutive months, or (b) if the well is classified as a special sour well, has not been active for 6 consecutive months. (2) The well permit holder of an inactive well must submit a report to the commission within 30 days of the suspension of a well. (3) The well permit holder of a suspended well must establish a program of inspections sufficient to ensure the ongoing integrity of the well. (4) The well permit holder of a suspended well must maintain records of the inspections referred to in subsection (3). (5) The well permit holder of an inactive well, within 60 days of the well becoming inactive, must suspend the well in a manner that ensures the ongoing integrity of the well. Please advise of plans for this location as per above.						South		26778	Wellsite - Inactive
4-Jul-2017	038768185-001	Sanling Energy Ltd.	5-Jul-2017		NTS: C 031-C/094-J-09	No	Helicopter	Passed Inspection (Complete)	5-Jul-2017	5-Jul-2017	Planned	This is an abandoned location. Site is clean. No tombstone observed on location.						North		19027	Wellsite - Abandoned
4-Jul-2017	038769171-001	Sanling Energy Ltd.	5-Jul-2017		NTS: A 006-B/094-J-09	No	Helicopter	Passed Inspection (Complete)	5-Jul-2017	5-Jul-2017	Planned	Well is suspended. Wellhead chained and locked. Surface casing vent checked, ok. Sign ok. Well building, above ground lines, MCC building, screw piles on location. Comment: 1) Wellhead has a leak of an undetermined source. Unable to locate the leak source due to helicopter downdraft. 2) Well is Suspended but still shows as Active in OGC systems. If not already done, please submit BC-11 to Ministry of Finance and Notice of Well Suspension to OGC.						North		07024	Wellsite - Suspended
4-Jul-2017	038769931-001	ConocoPhillips Canada Operations ULC	5-Jul-2017		NTS: A 044-D/093-P-10	Yes	Truck	Passed Inspection (Complete)	5-Jul-2017	5-Jul-2017	Planned	Vent/drain line off filter detached D&PR Fire prevention 47 A permit holder must ensure all of the following: (f) all vessels and equipment from which ignitable vapours may issue are safely vented to the atmosphere Bull plug missing on flow line well A D 44 D (replaced by instrument tech)						South		22049, 22451, 22452, 22453, 22455	Wellsite - Active Gas
4-Jul-2017	038771065-001	ConocoPhillips Canada Operations ULC	5-Jul-2017		NTS: B 014-D/093-P-10	No	Truck	Passed Inspection (Complete)	5-Jul-2017	5-Jul-2017	Planned							South		19879, 21894, 21893	Wellsite - Active Gas
4-Jul-2017	038772063-001	ConocoPhillips Canada Operations ULC	5-Jul-2017			No	Truck	Passed Inspection (Complete)	5-Jul-2017	5-Jul-2017	Routine	Bridge approach sloughing Puggins Road R00541 Km 26.5 OGC file # 9627428 AER# 100100859 UTM N: 6160957, E 634466 A-100-C/93-P-10 Previous work at site November 2016 Road maintenance: general 12. Subject to section 15, a road permit holder must perform the maintenance and undertake the modifications necessary to ensure that (a) the clearing width for the road complies with this regulation, (b) the road prism and all access structures related to the road are stable, (c) the bridges, culverts, fords and other structures and works associated with the road are functional and appropriate for the uses of the road, and (d) the road can be used safely by permit holders.						South			Road - Active
4-Jul-2017	038773530-001	ConocoPhillips Canada Operations ULC	5-Jul-2017		NTS: C 024-D/093-P-10	No	Truck	Passed Inspection (Complete)	5-Jul-2017	5-Jul-2017	Planned	Filter vent/drain line detached D&PR Fire prevention 47 A permit holder must ensure all of the following: (f) all vessels and equipment from which ignitable vapours may issue are safely vented to the atmosphere						South		19606, 21682, 21683, 21684	Wellsite - Active Gas
4-Jul-2017	038774883-001	Ovintiv Canada ULC	5-Jul-2017		NTS: C 048-C/093-P-10	No	Truck	Passed Inspection (Complete)	5-Jul-2017	5-Jul-2017	Planned	Evidence of SCVF (surface casing vent flow) D&PR Venting and fugitive emissions 41(4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow If current reports are available please email to Engineering						South		19629	Wellsite - Active Gas
4-Jul-2017	038776215-001	ConocoPhillips Canada Operations ULC	5-Jul-2017		NTS: D 069-C/093-P-10	No	Truck	Passed Inspection (Complete)	5-Jul-2017	5-Jul-2017	Planned	Secondary containment approx. 5 inches of free board. D&PR Prevention of losses 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes						South		05352	Wellsite - Active Gas
4-Jul-2017	038777237-001	ConocoPhillips Canada Operations ULC	5-Jul-2017		NTS: D-A 094-L/093-P-07	No	Truck	Passed Inspection (Complete)	5-Jul-2017	5-Jul-2017	Planned	Secondary Containment (catch bin) less than 2 inches free board, under all 3 tanks D&PR Prevention of losses 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes						South		21746, 21747	Wellsite - Active Gas
4-Jul-2017	038784504-001	Ovintiv Canada ULC	5-Jul-2017			No	Truck	Passed Inspection (Complete)	5-Jul-2017	5-Jul-2017	Routine	Road washed out over culvert Approx 1592 m Road Number 00565 Road Segment 002 Application Determination Number 100061268 Legacy OGC File Number 9628099 OIL AND GAS ROAD REGULATION 56/2013 Road maintenance: general 12. Subject to section 15, a road permit holder must perform the maintenance and undertake the modifications necessary to ensure that (a) the clearing width for the road complies with this regulation, (b) the road prism and all access structures related to the road are stable, (c) the bridges, culverts, fords and other structures and works associated with the road are functional and appropriate for the uses of the road, and (d) the road can be used safely by permit holders. Pictures available						South			Road - Active
4-Jul-2017	038785588-001	Orphan Fund	5-Jul-2017		DLS: 14-35-085-20	No	Truck	Passed Inspection (Complete)	5-Jul-2017	4-Jul-2017	Routine	Well is still connected to flowline. Polish rod is in hole, connected to the pumpjack and the weights are in the up position. The surface casing vent was found to be leaking. The landowner was out haying and stopped by lease. He was curious about landfarm area just NW of lease (see past inspection) and had also requested if maybe a barricade could be put up around wellhead as he plans on pasturing cattle on field when done haying. Please see past inspection regarding cattle on lease and rubbing on wellhead. This well is pipelined in to Pavilion 14-26-85-20 battery. While at this battery it was observed that the pipeline from this well had a pressure gauge on it at the inlet header. The pressure on the gauge was 250 psi and it was observed the pipeline was not blinded. Pavilion operator wasn't sure if it was Pavilion's or Terra's.						Central		04735	Wellsite - Inactive
4-Jul-2017	038786968-001	Sanling Energy Ltd.	5-Jul-2017		NTS: A 072-I/094-J-08	No	Helicopter	Passed Inspection (Complete)	5-Jul-2017	5-Jul-2017	Planned	Well is suspended. Wellhead is chained and locked, Flowline is disconnected. Surface casing vent checked, ok. Well building, tower, chem tanks, above ground flowline, MCC. Comments: 1) Sign on location shows as Spyglass. 2) Well is Suspended but still shows as Active in OGC systems. If not already done, please submit BC-11 to Ministry of Finance and Notice of Well Suspension to OGC.						North		07569	Wellsite - Suspended
4-Jul-2017	038790321-001	Pavilion Energy Corp.	5-Jul-2017	20-Jul-2017	DLS: 16-19-085-19	No	Truck	Deficiencies Corrected	3-Oct-2017	4-Jul-2017	Routine	Group and test separator high pressure shut downs have no calibration tags. Please have calibrated and attach tags. Production tanks and piping integrity should be assessed. Are the tank gauge boards in working order? Group and Sales meter each cal'd Jan 2017 Chart on test separator July 1 -> July 9 2017, pens lifted, 8 day chart on test		D&PR	53 (b)	Relates To Measurements	Oil meter on test separator tag indicates meter was last calibrated September 2014.	Central	00000116, 00018799	04846	Facility - Active
4-Jul-2017	038790321-001	Pavilion Energy Corp.	5-Jul-2017	20-Jul-2017	DLS: 16-19-085-19	No	Truck	Deficiencies Corrected	3-Oct-2017	4-Jul-2017	Routine			OGAA	37 (2)(c)	Relates To Spillage	Further clean up is to be done inside production tank berm.				
4-Jul-2017	038790321-001	Pavilion Energy Corp.	5-Jul-2017	20-Jul-2017	DLS: 16-19-085-19	No	Truck	Deficiencies Corrected	3-Oct-2017	4-Jul-2017	Routine			D&PR	49 (2)	Relates To Emergency Shutdown Devices	Isolation valves for Amots are to be locked open.				
4-Jul-2017	038790321-001	Pavilion Energy Corp.	5-Jul-2017	20-Jul-2017	DLS: 16-19-085-19	No	Truck	Deficiencies Corrected	3-Oct-2017	4-Jul-2017	Routine			D&PR	47 (f)	Relates To Fire Prevention	Vent line from orifice to be vented outside building. Regulator on fuel gas line to be vented outside.				
4-Jul-2017	038791900-001	Sanling Energy Ltd.	5-Jul-2017		NTS: C 042-K/094-J-08	No	Helicopter	Passed Inspection (Complete)	5-Jul-2017	5-Jul-2017	Planned	Well is suspended. Wellhead chained and locked. Flowline still connected. Surface casing vent checked, ok. Gauge on wellhead reads 2,800 PSI. Well building, tower, flare, 5 chem tanks, above ground lines, propane tank on site. Comments: 1) One of the black chem tanks has 13m3 methanol and one of the smaller double wall plastic tanks is half full (cortron), Sanling should consider removing the chemicals if the site is to remain suspended for some time to come. 2) Well is Suspended but still shows as Active in OGC systems. If not already done, please submit BC-11 to Ministry of Finance and Notice of Well Suspension to OGC.		D&PR	50 (1)	Relates To Prevention Of Losses	Gas leak in vicinity of test separator gas meter. Group inlet control valve is leaking.	North		09541	Wellsite - Suspended
4-Jul-2017	038796388-001	Sanling Energy Ltd.	5-Jul-2017		NTS: C 018-J/094-J-08	No	Helicopter	Passed Inspection (Complete)	5-Jul-2017	5-Jul-2017	Planned	Well is suspended. Chained and locked. Still connected to flowline. Surface casing vent checked, ok. Sign ok. Well building, line heater, flare, FKO, TEG, 2 chem tanks, above ground lines, tower. Comments: 1) Well is Suspended but still shows as Active in OGC systems. If not already done, please submit BC-11 to Ministry of Finance and Notice of Well Suspension to OGC. 2) Chem tanks empty but glycol still in line heater. Sanling should consider removing the glycol if the site is to remain suspended for some time to come.						North		12878	Wellsite - Suspended
4-Jul-2017	038852522-001	Orphan Fund	7-Jul-2017		DLS: 02-02-085-18	No		Passed Inspection (Complete)	7-Jul-2017	7-Jul-2017	Planned	Wellhead chained and locked. Signage changed to Orphan Fund. Glove test passed. Old pipes scattered on the ground.						Central		16091	Wellsite - Inactive
4-Jul-2017	038855982-001	Orphan Fund	7-Jul-2017		DLS: A 13-12-085-18	No		Passed Inspection (Complete)	7-Jul-2017	7-Jul-2017	Planned	Wellhead chained and locked. Signage changed to Orphan Fund. Glove test passed. Access road blocked by pile of dirt, had to access on foot.						Central		18885	Wellsite - Abandoned
4-Jul-2017	038862647-001	ARC Resources Ltd.	7-Jul-2017		DLS: A 11-34-081-18	Yes	Truck	Passed Inspection (Complete)	7-Jul-2017	7-Jul-2017	Planned	Instrumentation crew onsite at the time of the inspection. A11-34 staining on the bottom flow-line close to the wellhead. E11-34 Staining on the wellhead. H11-34 staining on the wellhead and top flow-line. I11-34 bottom bull plug on the meter inside the skid is leaking.		D&PR	44 (e)	Relates To Flaring Performance Requirements		South		29421, 29424, 29425, 29426, 29427, 29428, 29429, 32574, 32575	Wellsite - Active Gas
4-Jul-2017	038866539-001	Orphan Fund	7-Jul-2017		DLS: 14-05-083-17	No	Truck	Passed Inspection (Complete)	7-Jul-2017	7-Jul-2017	Planned	Wellhead chained and locked. The wellhead requires protective guarding / barricades.						South		23349	Wellsite - Suspended
4-Jul-2017	038868879-001	Crew Energy Inc.	7-Jul-2017		DLS: 13-29-083-18	No	Truck	Passed Inspection (Complete)	7-Jul-2017	7-Jul-2017	Planned	Wellhead is chained and locked and inside a building.						South		21713	Wellsite - Disposal/Injection
4-Jul-2017	038874737-001	Ovintiv Canada ULC	7-Jul-2017		NTS: A 034-A/093-P-11	No	Truck	Passed Inspection (Complete)	7-Jul-2017	7-Jul-2017	Routine	Noticed the following Storage of equipment, (camp-shack) Staging area within BA7 D propane gen set, pipe. Information has been requested via Email July 7, 2017 on above noted items						South		26778	Wellsite - Active Gas
4-Jul-2017	038878701-001	Venturion Oil Limited	10-Jul-2017		DLS: 07-04-082-14	No	Truck	Passed Inspection (Complete)	10-Jul-2017	10-Jul-2017	Routine			EPMR	12	Relates To No Deleterious Materials Into Streams, Wetlands Or Lakes	The inspection took place at km 1 and approximately 1.3 on the Mile 109 Road. It was observed that too much water and sediment is moving along the ditch line to these culverts. As a result, the sediment has had an impact on the streams and riparian area.	South		04482	Wellsite - Active Oil
4-Jul-2017	038879674-001	Venturion Oil Limited	12-Jul-2017		DLS: A 13-04-082-14	No	Truck	Passed Inspection (Complete)	12-Jul-2017	10-Jul-2017	Planned							South		30834	Wellsite - Suspended
4-Jul-2017	038898544-001	Canadian Natural Resources Limited	10-Jul-2017		NTS: A 081-F/094-J-08	No	Helicopter	Passed Inspection (Complete)	10-Jul-2017	10-Jul-2017	Routine	Well is abandoned. Site is clean. Tombstone observed on location.						North		07553	Wellsite - Abandoned
4-Jul-2017	038899549-001	Canadian Natural Resources Limited	10-Jul-2017		NTS: A 071-D/094-J-07	No	Helicopter	Passed Inspection (Complete)	10-Jul-2017	10-Jul-2017	Planned	Well is abandoned. Corrugated cellar and cattle guard observed on lease. No COR issued yet. Tombstone on location. Monitoring well on S edge.						North		05308	Wellsite - Abandoned
4-Jul-2017	038900535-001	Canadian Natural Resources Limited	10-Jul-2017		NTS: D 097-K/094-J-02	No	Helicopter	Passed Inspection (Complete)	10-Jul-2017	10-Jul-2017	Planned	Well is abandoned. Cattle guard on location. No tombstone. 4 monitoring wells.						North		05652	Wellsite - Abandoned
4-Jul-2017	038901546-001	Canadian Natural Resources Limited	10-Jul-2017		NTS: D 076-G/094-J-02	No	Helicopter	Passed Inspection (Complete)	10-Jul-2017	10-Jul-2017	Planned	Well is abandoned. Lease is clean. Tombstone on location.						North		15129	Wellsite - Abandoned
4-Jul-2017	038914042-001	Pengrowth Energy Corporation	11-Jul-2017		NTS: D 084-F/094-G-15	No	Helicopter	Passed Inspection (Complete)	11-Jul-2017	11-Jul-2017	Planned	Wellhead only. Chained and locked. Sign ok. Gas detector overranged on LEL from surface casing vent. Fast fill on glove test. SCV flow tested in 2016 and reported.						North		08729	Wellsite - Suspended
4-Jul-2017	038915016-001	Pengrowth Energy Corporation	11-Jul-2017		NTS: D 093-J/094-G-10	No	Helicopter	Passed Inspection (Complete)	11-Jul-2017	11-Jul-2017	Planned	Wellhead disconnected from flowline. Chained and locked. Gas detector overranged on LEL from surface casing vent. Fast fill on glove test; tested and reported Feb 2016. No further action required at this time. Well building, chem tank (fluid?). Last production May 2010.						North		05281	Wellsite - Suspended
4-Jul-2017	038915998-001	Pengrowth Energy Corporation	11-Jul-2017		NTS: B 003-A/094-G-15	No	Helicopter	Passed Inspection (Complete)	11-Jul-2017	11-Jul-2017	Planned	Wellhead disconnected from flowline at wellhead and at sales. Chained and locked. Sign ok. SCV ok.						North		18575	Wellsite - Suspended
4-Jul-2017	038916988-001	Pengrowth Energy Corporation	11-Jul-2017		NTS: C 094-I/094-G-10	No	Helicopter	Deficiencies Corrected	8-Aug-2017	11-Jul-2017	Routine	Wellhead disconnected from flowline at wellhead and at sales. Chained and locked. Surface casing vent checked, ok. Last production May 2010.						North		05492	Wellsite - Suspended
4-Jul-2017	038918376-001	Pengrowth Energy Corporation	11-Jul-2017		NTS: B 094-I/094-G-10	No	Helicopter	Passed Inspection (Complete)	11-Jul-2017	11-Jul-2017	Planned	Wellhead only. Chained and locked. Gas detector overranged from LEL on surface casing vent. No fill on glove test. SCV report submitted to OGC in Feb and March 2016 shows passed bubble test. No further testing at this time. Well is on the Unused Equipment List from November 2016 in the "High" category.		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Full 4 gal steel drum observed below flowline. Drum is partially sunk in muskeg.	North		17487	Wellsite - Suspended
4-Jul-2017	038919412-001	Pengrowth Energy Corporation	11-Jul-2017		NTS: A 075-I/094-G-10	No	Helicopter	Passed Inspection (Complete)	11-Jul-2017	11-Jul-2017	Planned	Well is abandoned. No tombstone on location. Site is clean.						North		21997	Wellsite - Abandoned
4-Jul-2017	038920393-001	Pengrowth Energy Corporation	11-Jul-2017		NTS: B 043-I/094-G-10	No	Helicopter	Passed Inspection (Complete)	11-Jul-2017	11-Jul-2017	Planned	This is a wellhead only. Chained and locked. Surface casing vent checked, ok. 2 rows screwpiles, f. gas riser, sales riser.						North		18576	Wellsite - Suspended
4-Jul-2017	038921397-001	FortisBC Energy Inc.	12-Jul-2017		From: NTS: C 061-H/092-G-03 To: NTS: C 061-J/092-G-03	Yes	Truck	Passed Inspection (Complete)	12-Jul-2017	4-Jul-2017	Routine	Routine inspection of project 3286 AO# 100102116 pipeline stress relief project located in Burns Bog. The Eastern portion of the project the pipe has been exposed, cut and capped and is ready for the expansion loop install, very minor water pumping occurring. The Western portion excavation has just begun, shoring is established and water is being pumped out but pipe has not been exposed as yet. Peat burms are in place as well as silt fencing isolating each excavation site, once drained the areas have been covered with geotextile and infilled with pumice stone. Copy of the welding procedures was provided on site and a copy of the monthly report required by the WWD approval was provided upon request. Site is clean and orderly, secondary containment has been established around all fuel caches. No issues noted.						South			Pipeline - Construction Env.
4-Jul-2017	038925307-001	Ember Resources Inc.	11-Jul-2017		NTS: D 006-I/094-G-10	No	Helicopter	Passed Inspection (Complete)	11-Jul-2017	11-Jul-2017	Planned	Wellhead only. Chained and locked. Sign ok. Gas detector overranged on LEL. No H2S or fluids. Moderate fill on latex glove. No testing required by the Company at this point.						North		04209	Wellsite - Suspended

4-Jul-2017	038929370-001	Zargon Oil & Gas Ltd.	11-Jul-2017		NTS: D-A 006-I/094-G-10	No	Helicopter	Passed Inspection (Complete)	11-Jul-2017	11-Jul-2017	Planned	This inspection is for d-A6-I. Wellhead only. Chained and locked. Surface casing vent checked, ok. Sign ok.						North		23200	Wellsite - Suspended
4-Jul-2017	038930373-001	Ember Resources Inc.	11-Jul-2017		NTS: A 023-K/094-G-10	No	Helicopter	Passed Inspection (Complete)	11-Jul-2017	11-Jul-2017	Planned	This is a wellhead only. Chained and locked. Sign ok. Surface casing vent assessed. 53% LEL on detector and no fill on glove test.						North		05115	Wellsite - Suspended
4-Jul-2017	038932003-001	Ember Resources Inc.	11-Jul-2017		NTS: B 010-J/094-G-10	No	Helicopter	Passed Inspection (Complete)	11-Jul-2017	11-Jul-2017	Planned	Wellhead only. Chained and locked. Sign ok. Gas detector overranged LEL on surface casing vent.. Slow fill on latex glove test.						North		05143	Wellsite - Suspended
4-Jul-2017	038932980-001	Canadian Natural Resources Limited	11-Jul-2017		NTS: A 049-L/094-G-08	No	Helicopter	Passed Inspection (Complete)	11-Jul-2017	11-Jul-2017	Planned	Wellhead only. Chained and locked. Sign ok Surface casing vent checked, ok.						North		05498	Wellsite - Suspended
4-Jul-2017	038933954-001	Canadian Natural Resources Limited	11-Jul-2017		NTS: D 054-A/094-G-06	No	Helicopter	Passed Inspection (Complete)	11-Jul-2017	11-Jul-2017	Follow Up	Followup inspection to confirm cleanup. Unused equipment removed. Lease is clean. Propane tank, 3 risers on location.						North		09700	Wellsite - Abandoned
4-Jul-2017	038934961-001	Canadian Natural Resources Limited	11-Jul-2017		NTS: D 065-A/094-G-06	No	Helicopter	Passed Inspection (Complete)	11-Jul-2017	11-Jul-2017	Follow Up	Followup inspection to confirm all unused equipment is removed. Lease is clean. One riser on location.						North		09487	Wellsite - Suspended
4-Jul-2017	038936557-001	Canadian Natural Resources Limited	11-Jul-2017		NTS: B 007-H/094-G-06	No	Helicopter	Passed Inspection (Complete)	11-Jul-2017	11-Jul-2017	Follow Up	Followup inspection to confirm all unused equipment is removed. Lease is clean. 1 riser on location. Wellhead only. Chained and locked.						North		05495	Wellsite - Suspended
4-Jul-2017	038940076-001	ConocoPhillips Canada Operations ULC	11-Jul-2017		NTS: C-B 054-B/094-G-07	No	Helicopter	Passed Inspection (Complete)	11-Jul-2017	11-Jul-2017	Planned	This is a wellhead only. Chained and locked. 50% LEL detected from surface casing vent. No glove test performed.						North		25640	Wellsite - Suspended
4-Jul-2017	038941059-001	Canadian Natural Resources Limited	11-Jul-2017		NTS: C 054-B/094-G-07	No	Helicopter	Passed Inspection (Complete)	11-Jul-2017	11-Jul-2017	Planned	Well is abandoned. Tombstone on location. Lease is clean.						North		03648	Wellsite - Abandoned
4-Jul-2017	038942768-001	Canadian Natural Resources Limited	11-Jul-2017		NTS: A 057-K/094-G-08	No	Helicopter	Passed Inspection (Complete)	11-Jul-2017	11-Jul-2017	Planned	Wellhead only. Chained and locked. Sign ok Comment: 1) Surface casing vent valve is closed. (bubble test device attached to SCV). OGC has no record of vent flow at this well. Photos						North		12959	Wellsite - Suspended
4-Jul-2017	038943758-001	Black Swan Energy Ltd.	11-Jul-2017		NTS: D 027-K/094-G-08	No	Helicopter	Passed Inspection (Complete)	11-Jul-2017	11-Jul-2017	Planned	Well is suspended. Wellhead chained and locked. Still connected to flowline. Signage ok. Surface casing vent ok. Comment: 1) Containment for 3X400 bbl tanks is about 1/3 full of rainwater.						North		29498	Wellsite - Suspended
4-Jul-2017	038944732-001	Black Swan Energy Ltd.	11-Jul-2017		NTS: A 012-L/094-G-08	No	Helicopter	Passed Inspection (Complete)	11-Jul-2017	11-Jul-2017	Planned	Well is suspended. Wellhead chained and locked. Still connected to flowline. Signage ok. Surface casing vent ok.						North		29277	Wellsite - Suspended
4-Jul-2017	038945710-001	Canadian Natural Resources Limited	11-Jul-2017		NTS: B 033-L/094-G-08	No	Helicopter	Passed Inspection (Complete)	11-Jul-2017	11-Jul-2017	Planned	This is an injector well. Wellhead not chained/locked. Not disconnected. Surface casing vent checked, ok. Sign ok. Meter cabinet, MCC, tower, flare, FKO, above ground lines.						North		16373	Wellsite - Inactive
4-Jul-2017	038946681-001	Pavilion Energy Corp.	11-Jul-2017	26-Jul-2017	DLS: 14-26-085-20	Yes	Truck	Deficiencies Corrected	14-Aug-2017	4-Jul-2017	Follow Up	Charts are to be kept for 72 months and a filing system should be started for them. Air regulator on inlet ESD on group line is continuously venting and to be repaired. Hydrocarbon staining in inlet header to be cleaned up. Rope on production water tank level board to be replaced. Follow up to Incident 38470454						Central	00000056, 00007056		Facility - Active
4-Jul-2017	038946681-001	Pavilion Energy Corp.	11-Jul-2017	26-Jul-2017	DLS: 14-26-085-20	Yes	Truck	Deficiencies Corrected	14-Aug-2017	4-Jul-2017	Follow Up		D&PR	47 (f)	Relates To Fire Prevention	Kimray and dump valve (leak) tell tale at test separator to be vented outside the building and into a catchment container.					
4-Jul-2017	038947662-001	Canadian Natural Resources Limited	11-Jul-2017		NTS: A 049-L/094-G-08	No	Helicopter	Passed Inspection (Complete)	11-Jul-2017	11-Jul-2017	Planned	This is a wellhead only. Chained and locked. Surface casing vent checked, ok. Sign ok.	D&PR	50 (3)	Relates To Prevention Of Losses	High level shut downs on both oil production tanks had malfunctioned allowing both production tanks to run over. ACE Instruments was out this day July 4, 2017 and verified high levels not functioning and repaired them accordingly. Ace Instruments found flare knock out high level shut down not working - this is to be repaired. Gauge boards on both oil production tanks were not working and are to be repaired.	North		05498	Wellsite - Suspended
4-Jul-2017	038951726-001	Pavilion Energy Corp.	11-Jul-2017	26-Jul-2017	DLS: 06-19-086-19	No	Truck	Deficiencies Corrected	21-Aug-2017	4-Jul-2017	Follow Up	Spill from incident of May 11, 2017 in tank berm containment does appear to be cleaned up and piping to tank repaired. Norriseal emulsion controller door on hinge side needs to be repaired. Tank gauge board appears to be working. There is no temperature pen on chart, therefore temperature should be marked on chart. Noxious weeds on site should be removed. Electrical presco to be sealed with a proper seal. ie: 1/2" EYS seal. When was presco last tested?						Central	00000106		Facility - Active
4-Jul-2017	038951726-001	Pavilion Energy Corp.	11-Jul-2017	26-Jul-2017	DLS: 06-19-086-19	No	Truck	Deficiencies Corrected	21-Aug-2017	4-Jul-2017	Follow Up		D&PR	49 (2)	Relates To Emergency Shutdown Devices	Presco isolation valve at wellhead to be "locked" open.					
4-Jul-2017	038959244-001	Keyera Energy Ltd.	12-Jul-2017		NTS: C 073-F/094-G-15	No	Helicopter	Passed Inspection (Complete)	12-Jul-2017	12-Jul-2017	Planned	This is a wellhead only. Chained and locked. Surface casing vent checked, overranged on LEL. Very slow fill on latex glove test. Sign ok.	D&PR	16 (1)(a)(b)	Relates To Tools, Casing, Equipment And Materials	Chemical "tanks" by wellhead are to be grounded. Grounding of tank support is not sufficient.	North		08728	Wellsite - Suspended
4-Jul-2017	038960215-001	Keyera Energy Ltd.	12-Jul-2017		NTS: B 062-F/094-G-15	No	Helicopter	Passed Inspection (Complete)	12-Jul-2017	12-Jul-2017	Planned	Well is abandoned. Tombstone visible. Blue riser on location. White enviro bag observed on ground.						North		06097	Wellsite - Abandoned
4-Jul-2017	038961551-001	Keyera Energy Ltd.	12-Jul-2017		NTS: A 051-F/094-G-15	No	Helicopter	Passed Inspection (Complete)	12-Jul-2017	12-Jul-2017	Planned	Wellhead only. Chained and locked. Surface casing vent checked, ok. Sign ok. Flowline between casing and tubing is blinded off.						North		08716	Wellsite - Suspended
4-Jul-2017	038962525-001	Keyera Energy Ltd.	12-Jul-2017		NTS: B 060-G/094-G-15	No	Helicopter	Passed Inspection (Complete)	12-Jul-2017	12-Jul-2017	Planned	Well is abandoned. Tombstone visible. White environbag observed near tombstone.						North		05631	Wellsite - Abandoned
4-Jul-2017	038963526-001	Keyera Energy Ltd.	12-Jul-2017		NTS: C 034-G/094-G-15	No	Helicopter	Passed Inspection (Complete)	12-Jul-2017	12-Jul-2017	Planned	Wellhead only. Chained and locked. Overranged gas detector on LEL from surface casing vent. Fast fill on glove test. SCV was tested and reported Nov 2016. No additional testing at this time.						North		05176	Wellsite - Suspended
4-Jul-2017	038964544-001	Keyera Energy Ltd.	12-Jul-2017		NTS: D 011-F/094-G-15	No	Helicopter	Deficiencies Corrected	2-Nov-2018	12-Jul-2017	Planned	Well is abandoned. Tombstone visible.	D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Well is abandoned. No COR issued. Pipe scraps at lease entrance. Metal Panel near lease edge. Envirobag at well centre.	North		04514	Wellsite - Abandoned
4-Jul-2017	038966264-001	Venturion Oil Limited	12-Jul-2017		DLS: C 13-04-082-14	No	Truck	Passed Inspection (Complete)	12-Jul-2017	12-Jul-2017	Routine							South		31837	Wellsite - Active Gas
4-Jul-2017	038966988-001	Venturion Oil Limited	12-Jul-2017		DLS: A 07-04-082-14	No	Truck	Passed Inspection (Complete)	12-Jul-2017	12-Jul-2017	Planned	Lease signage has fallen over ESD bypass not locked in process building. Must be locked or carsealed as per section 49(2) of the Drilling and Production Regulation. Spoke with operator in regards to locking this.						South		31354	Wellsite - Active Oil
4-Jul-2017	038968125-001	ARC Resources Ltd.	12-Jul-2017		DLS: 01-36-078-15	No	Truck	Passed Inspection (Complete)	12-Jul-2017	12-Jul-2017	Planned							South		10047	Wellsite - Inactive
5-Jul-2017	038804515-001	Orphan Fund	6-Jul-2017		DLS: 07-08-081-17	Yes	Truck	Passed Inspection (Complete)	6-Jul-2017	6-Jul-2017	Routine	All good on inspection.						South		22241	Wellsite - Service Rig
5-Jul-2017	038826694-001	Canadian Natural Resources Limited	6-Jul-2017		DLS: 02-34-087-21	Yes	Truck	Passed Inspection (Complete)	6-Jul-2017	5-Jul-2017	Planned	COMMENTS: -this was a joint inspection between CNRL and the OGC. This facility is well maintained and have knowledgeable staff. There was nothing of concern here at this time.						Central	00003164		Facility - Active
5-Jul-2017	038853885-001	Predator Oil BC Ltd.	7-Jul-2017		DLS: 16-28-082-22	No	Truck	Passed Inspection (Complete)	7-Jul-2017	7-Jul-2017	Planned	Site is shut in and the wellhead is chained and locked. Site shows as active in Kermit. the last production report is dated December 2014. Please ensure the appropriate suspension reports are submitted to the BCOGC and a form BC-11 is submitted to the Ministry of Finance. The sign located at the access is faded an difficult to read also does not reflect the recent change of operators.						South		14850	Wellsite - Inactive
5-Jul-2017	038859690-001	Orphan Fund	7-Jul-2017		DLS: 10-12-083-20	No	Truck	Passed Inspection (Complete)	7-Jul-2017	5-Jul-2017	Planned	Surface Case Venting Test: Pass Updated Signage						Central		04792	Wellsite - Abandoned
5-Jul-2017	038863643-001	Crew Energy Inc.	7-Jul-2017		DLS: 15-29-083-18	No	Truck	Passed Inspection (Complete)	7-Jul-2017	7-Jul-2017	Planned	Wellhead enclosed in a building. No concerns noted at the time of the inspection.						South		18558	Wellsite - Disposal/Injection
5-Jul-2017	038864615-001	TAQA North Ltd.	7-Jul-2017		DLS: 01-32-082-22	No	Truck	Passed Inspection (Complete)	7-Jul-2017	7-Jul-2017	Planned	Wellhead is chained, locked and disconnected from the flow-line. The sign at the lease entrance requires company name.						South		08182	Wellsite - Suspended
5-Jul-2017	038871807-001	Predator Oil BC Ltd.	7-Jul-2017		DLS: 14-27-082-22	No	Truck	Passed Inspection (Complete)	7-Jul-2017	7-Jul-2017	Planned	Tombstone marker in place.						South		17624	Wellsite - Abandoned
5-Jul-2017	038895106-001	TAQA North Ltd.	10-Jul-2017		DLS: 06-02-083-22	No	Truck	Passed Inspection (Complete)	10-Jul-2017	10-Jul-2017	Planned	Wellhead is chained and locked and disconnected from the flow-line.						South		06547	Wellsite - Suspended
5-Jul-2017	038896080-001	TAQA North Ltd.	10-Jul-2017		DLS: 07-33-082-22	No	Truck	Passed Inspection (Complete)	10-Jul-2017	10-Jul-2017	Planned	Wellhead is chained and locked and disconnected from the flow-line. A solar panel has broken off its stand and is on the ground.						South		05764	Wellsite - Suspended
5-Jul-2017	038897062-001	Predator Oil BC Ltd.	10-Jul-2017		DLS: 16-29-082-22	No	Truck	Passed Inspection (Complete)	10-Jul-2017	10-Jul-2017	Planned	Wellhead is chained and locked. Site is listed as active in Kermit. Last production report shows as December 2014. Please ensure the appropriate suspension reports are submitted to the BCOGC.						South		14849	Wellsite - Inactive
5-Jul-2017	038970347-001	ARC Resources Ltd.	12-Jul-2017		DLS: 06-25-079-15	No	Truck	Passed Inspection (Complete)	12-Jul-2017	12-Jul-2017	Planned	ESD AMOT in override. Must not be in the override position as per section 49(1) of the Drilling and Production Regulation.						South		14080	Wellsite - Active Gas
5-Jul-2017	038971339-001	ARC Resources Ltd.	12-Jul-2017		DLS: A 06-25-079-15	No	Truck	Passed Inspection (Complete)	12-Jul-2017	12-Jul-2017	Routine	C-well ESD AMOT in override position. Must not be left in override position as per section 49(1) of the Drilling and Production regulation.						South		24099, 24101, 24102, 24103	Wellsite - Active Gas
5-Jul-2017	038972319-001	ARC Resources Ltd.	12-Jul-2017		DLS: 09-26-079-15	No	Truck	Passed Inspection (Complete)	12-Jul-2017	12-Jul-2017	Routine							South		14779, 30893	Wellsite - Active Gas
5-Jul-2017	038973443-001	ARC Resources Ltd.	12-Jul-2017		DLS: B 09-26-079-15	No	Truck	Passed Inspection (Complete)	12-Jul-2017	12-Jul-2017	Planned							South		30904	Wellsite - Active Gas
5-Jul-2017	038977559-001	Tourmaline Oil Corp.	12-Jul-2017		DLS: D 13-32-079-15	No	Truck	Passed Inspection (Complete)	12-Jul-2017	12-Jul-2017	Planned	Small leak at wellhead						South		29411	Wellsite - Active Gas
5-Jul-2017	038979170-001	ARC Resources Ltd.	12-Jul-2017		DLS: 01-35-079-15	No	Truck	Passed Inspection (Complete)	12-Jul-2017	12-Jul-2017	Planned	Small leak at annulus						South		15345	Wellsite - Active Gas
5-Jul-2017	038979507-001	ARC Resources Ltd.	12-Jul-2017		DLS: 10-35-079-15	No	Truck	Passed Inspection (Complete)	12-Jul-2017	12-Jul-2017	Planned	Surface casing vent vents inside the wellshack. Must vent to outside/to atmosphere as per section 41(1)(a) of the Drilling and Production Regulation. Please notify OGC when the vent has been changed to vent outside.						South		19814	Wellsite - Active Gas
5-Jul-2017	038980509-001	Shiningstar Energy Ltd.	12-Jul-2017		DLS: 06-11-080-15	No	Truck	Passed Inspection (Complete)	12-Jul-2017	12-Jul-2017	Routine	IBC CRN missing on scrubber Cover missing on Kimray pump						South		17280	Wellsite - Active Gas
5-Jul-2017	038981124-001	ARC Resources Ltd.	12-Jul-2017		DLS: 01-01-080-15	No	Truck	Passed Inspection (Complete)	12-Jul-2017	12-Jul-2017	Planned							South		15702	Wellsite - Active Gas
5-Jul-2017	038982477-001	ARC Resources Ltd.	12-Jul-2017		DLS: 01-01-080-15	No	Truck	Passed Inspection (Complete)	12-Jul-2017	12-Jul-2017	Planned	Inspection is for A-well						South		15702	Wellsite - Active Gas
5-Jul-2017	038983456-001	ARC Resources Ltd.	12-Jul-2017		DLS: 13-02-080-15	Yes	Truck	Passed Inspection (Complete)	12-Jul-2017	12-Jul-2017	Planned	Multiple hissing leaks at the wellhead. Operator had booked a wellhead service crew to deal with issues. Penn West signage on building. Operator has ordered new signage						South		06504	Wellsite - Suspended
5-Jul-2017	039018624-001	Tervita Corporation	13-Jul-2017		NTS: D-A 096-K/094-A-12	Yes	Truck	Passed Inspection (Complete)	13-Jul-2017	5-Jul-2017	Planned	COMMENTS: -No concerns here at this time.						Central		27939	Wellsite - Disposal/Injection
5-Jul-2017	039031158-001	ARC Resources Ltd.	14-Jul-2017		DLS: 08-01-080-15	No	Truck	Passed Inspection (Complete)	14-Jul-2017	14-Jul-2017	Planned							South		25418	Wellsite - Active Gas
5-Jul-2017	039034037-001	Tourmaline Oil Corp.	14-Jul-2017		DLS: 13-32-079-15	No	Truck	Passed Inspection (Complete)	14-Jul-2017	14-Jul-2017	Planned	LEL's in both process buildings. 11 LEL's in first process building 30 LEL's in 2nd process building. Called operator. Dispatched to site immediately. Notified myself when issued were resolved.						South		29407, 29408, 29409, 29410, 29411, 29412	Wellsite - Active Gas
5-Jul-2017	039036499-001	Tourmaline Oil Corp.	14-Jul-2017		DLS: A 05-05-080-15	Yes	Truck	Passed Inspection (Complete)	14-Jul-2017	14-Jul-2017	Planned							South		29090	Wellsite - Active Gas
5-Jul-2017	039037500-001	Tourmaline Oil Corp.	14-Jul-2017		DLS: 05-05-080-15	Yes	Truck	Passed Inspection (Complete)	14-Jul-2017	14-Jul-2017	Routine	LEL's in building. Operator on site resolved issue before leaving site. 14 LEL's in building						South		29089, 29091, 29092, 29093, 29094	Wellsite - Active Gas
5-Jul-2017	039202179-001	FortisBC Energy Inc.	28-Jul-2017		From: NTS: D 008-K/092-G-02 To: NTS: C 056-K/092-G-02	Yes	Truck	Passed Inspection (Complete)	28-Jul-2017	5-Jul-2017	Complaint	Follow up on a complaint that alleged FortisBC contractors were the cause of a sediment release into Quibble creek during CTS looping project construction activities and an overall inspection of the construction on July 5, 2017. Viewed the side channel or slough that the complainant believed was impacted from construction activities. This channel connects to Quibble creek during high water. Photos submitted by the complainant did indicate a significant amount of sediment in this waterbody. This slough is man made with several culvert outlets that drain directly into this channel. Photographic evidence was provided by FortisBC showing visibly turbid water coming from these pipes. The origin of these drains is unknown but they are not related to any FortisBC operations. Sites where FortisBC contractors discharged sediment laden water were visited and there was no physical evidence that this activity was connected to the sedimentation noted in the adjacent slough. Overall site inspection noted unsecured spoil that, if conditions changed, could have the potential to enter quibble creek. Spoil was immediately secured and this potential was removed. Clarification was provided to the BCOGC on the process that is being used to confirm that there is adequate "bedding" for the pipeline prior to burial. An interim report was requested that detailed the archaeological activities to date. This was received by the BCOGC.						South			Pipeline - Construction Env.
6-Jul-2017	038826072-001	ConocoPhillips Canada Operations ULC	6-Jul-2017		NTS: B 020-F/093-P-10	No	Truck	Passed Inspection (Complete)	6-Jul-2017	6-Jul-2017	Planned	Ground cables cut/missing chemical tanks, zip ties cut, electrical wires hanging. Well B 20 F building #178 appears to be a leak at fitting near gauge/1301 fisher valve						South		21201, 21204, 20150, 21200	Wellsite - Active Gas
6-Jul-2017	038828056-001	ConocoPhillips Canada Operations ULC	6-Jul-2017		NTS: D 002-E/093-P-10	No	Truck	Passed Inspection (Complete)	6-Jul-2017	6-Jul-2017	Planned							South		17778	Wellsite - Active Gas
6-Jul-2017	038829052-001	ConocoPhillips Canada Operations ULC	6-Jul-2017		NTS: B 084-D/093-P-10	No	Truck	Passed Inspection (Complete)	6-Jul-2017	6-Jul-2017	Planned	Appears to be ground cables cut/removed from site D&PR Tools, casing, equipment and materials 16. (1) A well permit holder must ensure (a) that all tools and equipment used in well operations are installed and operated in accordance with the manufacturer's specifications or sound engineering practices						South		19034, 19364, 19365, 19367	Wellsite - Active Gas
6-Jul-2017	038830033-001	ConocoPhillips Canada Operations ULC	13-Jul-2017		NTS: A 005-E/093-P-10	No	Truck	Passed Inspection (Complete)	13-Jul-2017	6-Jul-2017	Planned							South		18573, 19189	Wellsite - Active Gas
6-Jul-2017	038831089-001	ConocoPhillips Canada Operations ULC	6-Jul-2017		NTS: B 004-E/093-P-10	No	Truck	Passed Inspection (Complete)	6-Jul-2017	6-Jul-2017	Routine	Appears to be ground cables cut/removed from site D&PR Tools, casing, equipment and materials 16. (1) A well permit holder must ensure (a) that all tools and equipment used in well operations are installed and operated in accordance with the manufacturer's specifications or sound engineering practices Secondary containment (catch bin) for chemical tank approx. 3 inches free board D&PR Prevention of losses 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes						South		19185, 19187	Wellsite - Active Gas
6-Jul-2017	038838671-001	Murphy Oil Company Ltd.	7-Jul-2017		NTS: A-E 023-B/093-P-09	Yes	Truck	Passed Inspection (Complete)	7-Jul-2017	7-Jul-2017	Routine	Rig was in good condition. No issues found.						South		32257	Wellsite - Drilling Rig
6-Jul-2017	038858103-001	Orphan Fund	7-Jul-2017		DLS: 06-13-085-19	No	Truck	Passed Inspection (Complete)	7-Jul-2017	7-Jul-2017	Planned	Valves: Chained & Locked SCV: Open & No Gas Flow Pipe supports, and miscellaneous piping onsite. Visible Signage (Updated with Orphan Fund Stickers & Emergency Phone Number Sticker)						Central		05197	Wellsite - Abandoned
6-Jul-2017	038858716-001	Orphan Fund	7-Jul-2017		DLS: 02-23-082-21	No	Truck	Passed Inspection (Complete)	7-Jul-2017	7-Jul-2017	Planned	Wellhead chained and locked. Glove test passed. Signage not present. Large pool of water around the base of wellhead.						Central		23241	Wellsite - Abandoned
6-Jul-2017	038861658-001	Venturion Oil Limited	7-Jul-2017		DLS: 11-34-081-14	Yes	Truck	Deficiencies Corrected	27-Jul-2017	7-Jul-2017	Complaint	Intermittent black smoke being emitted from the flare stack. Black smoke cannot be emitted as per section 44(e) of the Drilling and Production Regulation. Please notify when flaring performance requirements have been met/issues have been resolved						South	00000047		Facility - Active
6-Jul-2017	038865223-001	Orphan Fund	7-Jul-2017		DLS: 09-22-082-21	No	Truck	Passed Inspection (Complete)	7-Jul-2017	7-Jul-2017	Planned	Wellhead chained and locked Glove test passed Signage changed to Orphan Fund						Central		16361	Wellsite - Suspended
6-Jul-2017	038867536-001	Orphan Fund	7-Jul-2017		DLS: 14-09-082-21	No	Truck	Passed Inspection (Complete)	7-Jul-2017	7-Jul-2017	Planned	Wellhead chained and locked Glove test passed Signage changed to Orphan Fund						Central		24392	Wellsite - Inactive
6-Jul-2017	038869486-001	Orphan Fund	7-Jul-2017		DLS: 01-22-082-21	No	Truck	Passed Inspection (Complete)	7-Jul-2017	7-Jul-2017	Planned	Wellhead chained and locked Glove test passed Signage changed to Orphan Fund Bent tubing at top of wellhead, without plug at top						Central		24493	Wellsite - Inactive
6-Jul-2017	038870830-001	Orphan Fund	7-Jul-2017		DLS: 06-06-082-21	No	Truck	Passed Inspection (Complete)	7-Jul-2017	6-Jul-2017	Planned	Wellhead chained and locked Glove test passed Signage changed to Orphan Fund						Central		26187	Wellsite - Abandoned
6-Jul-2017	038873136-001	Orphan Fund	7-Jul-2017		DLS: 16-28-083-22	No	Truck	Passed Inspection (Complete)	7-Jul-2017	7-Jul-2017	Planned	Wellhead chained and locked. Signage changed to Orphan Fund. Glove test passed. Two handles on wellhead have been removed but are still attached to chain.						Central		27423	Wellsite - Abandoned
6-Jul-2017	038890773-001	Orphan Fund	10-Jul-2017		DLS: 11-18-085-18	No	Truck	Passed Inspection (Complete)	10-Jul-2017	10-Jul-2017	Planned	Valves: Chained & Locked SCV: Open & Clear (No Gas) Wellhead Disconnected from line. Pipeline Debris on site. Meter building, Dehy & Tank on site. Signage updated with Orphan Fund stickers and 24HR Emergency Number sticker.						Central		04169	Wellsite - Abandoned

6-Jul-2017	038893437-001	Orphan Fund	10-Jul-2017		DLS: 11-24-085-19	No	Truck	Passed Inspection (Complete)	10-Jul-2017	10-Jul-2017	Planned	Valves: Chained & Locked SCV: Open & Clear (No Gas) Container: Grounded & 20% Filled Tank on site. Site clear of vegetation. Signage updated with Orphan Fund & 24HR Emergency Phone Number stickers.						Central		03990	Wellsite - Abandoned
6-Jul-2017	039032904-001	Ridgeback Resources Inc.	14-Jul-2017		NTS: B 006-D/094-H-11	Yes	Truck	Passed Inspection (Complete)	14-Jul-2017	6-Jul-2017	Planned	COMMENTS: OGC Technical Advisor, was in the area of well and stopped and spoke with the operators of this well. Asked the operators to fill out the "Appendix to Inspection Form". The operators said that they had removed the gauges from the well and were trying to retrieve the information but did not know how, therefore, the well was not being monitored at the time, but that no injection had taken place since April 2017. The operator filled in the inspection checklist indicating that all disposal well requirements were being met. However, pressure monitoring was not observed at the wellhead. The operator informed the inspector that the smart meters previously in place had been removed for download of data. Ridgeback Resources will be contacted by OGC Reservoir Engineering to ensure that all conditions of disposal approval Order 96-02-005 Amendment #1 are being adhered to.						Central		03964	Wellsite - Disposal/Injection
6-Jul-2017	039034697-001	Sukunka Natural Resources Inc.	14-Jul-2017			Yes	Truck	Passed Inspection (Complete)	14-Jul-2017	14-Jul-2017	Complaint	Inspection is resulting from complaint number 038753930-001. Accompanied by one of the plant operators from the Sukunka gas plant during the inspection. No offsite odors were detected. There was an onsite odor coming from pig catchment trays. Complaint is located at a pipeline riser / pigging station with the sign B-44-E/093-P-05 GPS located off the east Brazion Road. Note: inspection of this site was delayed by a discrepancy in the signage located the site. Sign originally read B-44-B/093-P05 at the time of the complaint. Sign was changed to read B-44-E/093-P-05 by the time I inspected the site.						South			Complaint
6-Jul-2017	039079181-001	Westcoast Energy Inc.	18-Jul-2017			Yes	Truck	Passed Inspection (Complete)	18-Jul-2017	6-Jul-2017	Routine	Routine inspection of Water Sustainability Act and Land Act permit 100101732 on July 6, 2017. Initial site clearing and mobilization occurring during site visit. Clearing commenced July 6th and I was provided the EI report confirming that several bird sweeps had been completed with the last one done one day prior to clearing commencing. All nests were determined to be inactive except one Robin nest in the Southwest temporary workspace which has been buffered and no works were occurring in this area at the time of inspection. Fire hours were being used and works were shut down at 1:00pm with a two hour fire watch. Equipment checked prior to entering the site and stickers were placed on them indicating that they were both weed free and leak free. Invasive plants that were noted onsite were dug up and disposed. Soils were being stripped, separated and stored onsite. Reviewed all permit conditions with onsite staff and specifically discussed Forest Act requirements that timber marks are to be applied to all salvageable timber decks. Also discussed First Nation participation during in stream works (permit condition 12), in stream work timing windows, short term water use requirements and quarterly reporting guidelines that must be completed even if no water has been withdrawn. The next quarterly water report is due on or before July 25th. No issues noted.						South			Stream Crossing
6-Jul-2017	039175167-001	Canadian Natural Resources Limited	24-Jul-2017		NTS: A 072-J/094-B-16	No	Truck	Passed Inspection (Complete)	24-Jul-2017	24-Jul-2017	Planned	The access appears to have been seeded with a reclamation mix and it is doing a good job reducing erosion. The sign at the beginning of the access has a badly twisted post and needs to repaired/replaced. A sign needs to be placed at either the entrance to the lease or on the wellhead. You should be applying for tenure on this road.						Central		21641	Wellsite - Inactive
6-Jul-2017	039176179-001	ConocoPhillips Canada Operations ULC	24-Jul-2017		NTS: B 075-K/094-B-16	No	Truck	Passed Inspection (Complete)	24-Jul-2017	24-Jul-2017	Planned	The lease has been seeded and the vegetation has grown quite well. Area around wellhead has been maintained. There are some small pieces of hardware and other miscellaneous items that could be picked up on your next visit to the lease.						Central		07375	Wellsite - Suspended
6-Jul-2017	039178600-001	ConocoPhillips Canada Operations ULC	24-Jul-2017		NTS: B 082-L/094-B-16	No	Truck	Passed Inspection (Complete)	24-Jul-2017	24-Jul-2017	Planned	Our records in Kermit have an active dehydrator at this location but that is not correct as there is only a riser at this location as well as abandoned wells. Please submit the appropriate paperwork to BC OGC Engineering in Kelowna to update that status of this facility. Thank you						Central	00009021		Facility - Abandoned
6-Jul-2017	039181411-001	PETRONAS Energy Canada Ltd.	24-Jul-2017		NTS: C 040-D/094-G-01	No	Truck	Passed Inspection (Complete)	24-Jul-2017	24-Jul-2017	Planned	The wellhead is chained and locked. No concerns noted.						Central		21019	Wellsite - Suspended
6-Jul-2017	039182752-001	PETRONAS Energy Canada Ltd.	24-Jul-2017			No	Truck	Passed Inspection (Complete)	24-Jul-2017	24-Jul-2017	Routine	This inspection is for road # 3941m which accesses the c-40-D / 94-G-1 in close proximity to Pink Mountain and just off of Cypress Creek Road. I had made mention in a previous inspection about this lease having tire tracks around the wellhead much like a race track. Progress had placed some cement barricades at the beginning of the access and this inspection found that someone had pulled away one of the barricades allowing access to the well. Since the barricades are no longer effective, it might be a good idea to place them where they are most effective and that is to protect the wellhead. No other concerns noted.						Central			Road - Active
6-Jul-2017	039184995-001	PETRONAS Energy Canada Ltd.	24-Jul-2017		NTS: B 087-A/094-G-02	No	Truck	Deficiencies Corrected	31-Jul-2017	24-Jul-2017	Planned	This inspection is for the wellhead only. Another inspection will be coming for the equipment downstream of the wing valve.	D&PR	39 (3)(a)	Relates To Safety And Pollution Prevention	This well is located within 800 m of 3 camps and 2 dwellings and measures need to be taken to limit unauthorized access to the well. Measures were taken for your other adjacent well sites.	Central		20339	Wellsite - Active Gas
6-Jul-2017	039184630-001	PETRONAS Energy Canada Ltd.	24-Jul-2017		NTS: B 087-A/094-G-02	No	Truck	Passed Inspection (Complete)	24-Jul-2017	24-Jul-2017	Planned	This inspection is for all the on lease equipment downstream of the wing valve. There were no concerns noted at the time of inspection.						Central	00021702		Facility - Active
6-Jul-2017	039187445-001	PETRONAS Energy Canada Ltd.	24-Jul-2017		NTS: B-A 087-A/094-G-02	No	Truck	Deficiencies Corrected	31-Jul-2017	24-Jul-2017	Planned	This inspection is for the water source well.	OGAA	37 (2)(c)	Relates To Spillage	There is a hydrocarbon spill outside the generator and wellhead shack. There is also a pail of oil that may be the source of the spill. There is a water filled borrow pit about 7 meters away.	Central		26846	Wellsite - Active Water Source
6-Jul-2017	039191737-001	PETRONAS Energy Canada Ltd.	25-Jul-2017		NTS: A 098-A/094-G-02	No	Truck	Passed Inspection (Complete)	25-Jul-2017	25-Jul-2017	Planned	The well was not flowing on the date of inspection. No concerns noted at the time of inspection.						Central		21403	Wellsite - Active Gas
6-Jul-2017	039212314-001	Canadian Natural Resources Limited	25-Jul-2017		NTS: C 091-D/094-G-02	No	Truck	Passed Inspection (Complete)	25-Jul-2017	25-Jul-2017	Complaint	A complaint was received about stone sheep digging and eating dirt on this lease. I attended the location and found a pit that was about 12 inches deep and some faint sheep tracks around it. The pit is located about 10-15m southwest of the well head. I do have a couple of pictures I could send you upon request. Would you please conduct soil sampling to determine if there are any contamination issues. I am requesting the sampling be conducted with a contamination report and clean up plan (if required) sent to me by August 11, 2017. Thank you. This inspection will show as a PASS but there is some work required to determine if there is some contamination that requires clean up.						Central		06506	Wellsite - Suspended
6-Jul-2017	039221100-001	Canadian Natural Resources Limited	26-Jul-2017		NTS: D-A 013-E/094-G-02	No	Truck	Passed Inspection (Complete)	26-Jul-2017	26-Jul-2017	Planned	There appears to be 2 hydrocarbon stains on this lease. They appear to be about 0.5 m and 1 m in size. I haven't seen this before in my visits to the lease. If you haven't had equipment on the lease conducting works, it may not be related to your activities however, it is on your lease and will need clean up. Please investigate and send an e-mail to OGC with your findings by August 11 2017. This inspection will show as a PASS but there is a concern over the new presence of these 2 stains.						Central		16868	Wellsite - Suspended
7-Jul-2017	039088028-001	Chevron Canada Limited - Burnaby	18-Jul-2017		From: NTS: C 050-D/092-G-07 To: NTS: D 041-A/092-G-06	Yes	Truck	Passed Inspection (Complete)	18-Jul-2017	7-Jul-2017	Routine	Routine inspection of project 5242 pipeline replacement job number 28701388 adjacent to the Chevron refinery in Burnaby on July 7, 2017. All hot lines are now connected and active at the time of inspection. All concrete forms and lids in place, covered and seeded. Site is very clean and orderly, rock cairns have been placed over the vents to avoid damage. The seeding was very successful and the site looked very greened up since my last inspection in May. No issues noted and no further inspections required.						South			Pipeline - Construction Env.
10-Jul-2017	039139373-001	Tourmaline Oil Corp.	21-Jul-2017		DLS: A 04-32-080-15	Yes	Truck	Passed Inspection (Complete)	21-Jul-2017	21-Jul-2017	Routine	2 small leaks on C-well. Operator fixed while still on site.						South		29893, 29894, 29892, 30411, 30412	Wellsite - Active Gas
10-Jul-2017	039395427-001	Elk Valley Corporation	4-Aug-2017	4-Sep-2017	NTS: D 096-L/082-J-02	No	Truck	Deficiencies Corrected	2-Oct-2017	31-Jul-2017	Routine		D&PR	15 (1)	Relates To Protection From Hazards	Incorrect operator name on sign	South		13083	Wellsite - Suspended
10-Jul-2017	039414914-001	Paramount Resources (ACL) Ltd.	31-Jul-2017		NTS: D 005-K/082-G-10	No	Truck	Passed Inspection (Complete)	31-Jul-2017	31-Jul-2017	Routine						South		26206	Wellsite - Suspended
10-Jul-2017	039420445-001	Elk Valley Corporation	4-Aug-2017	4-Sep-2017	NTS: D 034-D/082-J-07	No	Truck	Deficiencies Corrected	2-Oct-2017	31-Jul-2017	Routine		D&PR	15 (1)	Relates To Protection From Hazards	Could not locate the sign for this site.	South		13535	Wellsite - Suspended
11-Jul-2017	038948918-001	Ovintiv Canada ULC	11-Jul-2017		From: DLS: 15-27-079-17 To: DLS: 04-19-080-17	Yes	Truck	Passed Inspection (Complete)	11-Jul-2017	11-Jul-2017	Complaint	Looked at soil handling practices and sub soil drying techniques. Have dried out sub soils multiple times as rain events warrant. Have broken berms to stop water pooling and private land side to limit issues on adjacent private land. Accumulated water pumped to public road ditches. Dug a 10"x10" hole on undisturbed right-of-way(ROW) and compared with "A" soil layer on disturbed ROW and found soils to be very similar in nature. Shut down 9 construction days due to rain. Shut down 16 reclamation days due to rain. Have worked into rain when necessary to end in a manner not to cause issues. Had third party, EDI, out during construction and reclamation to ensure following Schedule "A" and best practices.						South			Pipeline - Construction Env.
11-Jul-2017	038949563-001	Ovintiv Canada ULC	11-Jul-2017		From: DLS: 15-27-079-17 To: DLS: 04-19-080-17	Yes	Truck	Passed Inspection (Complete)	11-Jul-2017	11-Jul-2017	Routine	review QC Binder. Records are in order.						South			Pipeline - Technical Eng.
11-Jul-2017	039068416-001	PETRONAS Energy Canada Ltd.	17-Jul-2017		NTS: D 044-G/094-G-02	No	Truck	Passed Inspection (Complete)	17-Jul-2017	11-Jul-2017	Routine	COMMENTS: - The ESD is in the "tripped" position -valves to pipeline are closed -Well appears inactive? What is the current status of this well? It has only produced for approx. 10 days in last 22 months.						Central		23958	Wellsite - Inactive
11-Jul-2017	039418075-001	FortisBC Energy Inc.	31-Jul-2017			No	Truck	Passed Inspection (Complete)	31-Jul-2017	31-Jul-2017	OGC Requested	This inspection was conducted on OGC file#39640391 which is a water act permit issued to Fortis for works in the Elk River just outside of the community of Elkford. I believe the construction work was completed in the summer of 2015. The armoring of the banks has held up very well. There are no concerns.						South			Related Activities
12-Jul-2017	038987891-001	ConocoPhillips Canada Operations ULC	13-Jul-2017		NTS: A 007-E/093-P-10	No	Truck	Passed Inspection (Complete)	13-Jul-2017	13-Jul-2017	Planned	Well A 7 E LEL readings in buildings caused personal monitor to alarm, and Vent line detached from Flair Filter D&PR Prevention of losses 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes Sign on building #128 indicates surface location C C 7 E, records in Kermit show A C & E 15 (1) Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (a) the name of the well permit holder; (b) emergency notification information, including a telephone number; (c) the location of the surface site of the well as specified in the well permit; (d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1; (e) if the well may produce gas containing 100 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1; (f) after March 1, 2011, if the well may produce gas containing 10 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1. Ground cables at various locations on the Rainy RD appear cut and missing.						South		19398, 19447, 19450, 19453	Wellsite - Active Gas
12-Jul-2017	038988873-001	ConocoPhillips Canada Operations ULC	13-Jul-2017		NTS: A-A 008-E/093-P-10	No	Truck	Passed Inspection (Complete)	13-Jul-2017	13-Jul-2017	Planned	Evidence of SCVF (surface casing vent flow) Wells AABE & ADBE D&PR Venting and fugitive emissions 41(4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow If current reports are available please email to Engineering Suspended well A B E has sign indicating A B E. 15 (1) Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (a) the name of the well permit holder; (b) emergency notification information, including a telephone number; (c) the location of the surface site of the well as specified in the well permit; (d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1; (e) if the well may produce gas containing 100 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1; (f) after March 1, 2011, if the well may produce gas containing 10 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1. (2) A well permit holder must not post warning symbols where no hazard exists.						South		19103, 19104, 19105, 18409	Wellsite - Active Gas
12-Jul-2017	038989970-001	ConocoPhillips Canada Operations ULC	13-Jul-2017		NTS: B 059-F/093-P-10	No	Truck	Passed Inspection (Complete)	13-Jul-2017	13-Jul-2017	Planned						South		07455	Wellsite - Active Gas
12-Jul-2017	038990992-001	ConocoPhillips Canada Operations ULC	13-Jul-2017		NTS: C 016-E/093-P-10	No	Truck	Passed Inspection (Complete)	13-Jul-2017	13-Jul-2017	Planned	Well C 16 E vent line detached from Flair filter D&PR Fire prevention 47 A permit holder must ensure all of the following: (f) all vessels and equipment from which ignitable vapours may issue are safely vented to the atmosphere Well C A 16 E meter shows evidence leaking D&PR Prevention of losses 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		19429, 19537, 19538, 19532	Wellsite - Active Gas
12-Jul-2017	038997473-001	ConocoPhillips Canada Operations ULC	13-Jul-2017		NTS: C 077-D/093-P-10	No	Truck	Passed Inspection (Complete)	13-Jul-2017	13-Jul-2017	Planned						South		18012, 20142	Wellsite - Active Gas
12-Jul-2017	038998495-001	ConocoPhillips Canada Operations ULC	13-Jul-2017		NTS: B 077-D/093-P-10	No	Truck	Passed Inspection (Complete)	13-Jul-2017	13-Jul-2017	Routine	Vent line detached from filter (headline filter Mod 360A) D&PR Fire prevention 47 A permit holder must ensure all of the following: (f) all vessels and equipment from which ignitable vapours may issue are safely vented to the atmosphere						South		20139, 20134, 20141	Wellsite - Active Gas
12-Jul-2017	039002801-001	ConocoPhillips Canada Operations ULC	13-Jul-2017		NTS: C 088-D/093-P-10	No	Truck	Passed Inspection (Complete)	13-Jul-2017	13-Jul-2017	Planned						South		21610, 21389, 21617, 21618	Wellsite - Active Gas
12-Jul-2017	039004772-001	Canadian Natural Resources Limited	13-Jul-2017		DLS: B 02-08-082-19	Yes	Truck	Passed Inspection (Complete)	13-Jul-2017	13-Jul-2017	Planned	No concerns noted at the time of the inspection. operator adding flocculent at the time of the inspection.						South		24196	Wellsite - Disposal/Injection
12-Jul-2017	039005762-001	Canadian Natural Resources Limited	13-Jul-2017		DLS: A 02-08-082-19	Yes	Truck	Passed Inspection (Complete)	13-Jul-2017	13-Jul-2017	Planned	No concerns noted at the time of the inspection.						South		23697, 29098, 29114, 29176	Wellsite - Active Gas
12-Jul-2017	039009854-001	Canadian Natural Resources Limited	13-Jul-2017		DLS: 07-08-082-19	Yes	Truck	Passed Inspection (Complete)	13-Jul-2017	13-Jul-2017	Routine	No concerns noted at the time of the inspection.						South		29083, 29205, 29206	Wellsite - Active Gas
12-Jul-2017	039011198-001	ConocoPhillips Canada Operations ULC	13-Jul-2017		NTS: D 033-F/093-P-10	No	Truck	Passed Inspection (Complete)	13-Jul-2017	13-Jul-2017	Planned	Please provide details for the snow fence at two places at this location. The snow fence is down and not providing any barrier.						South		06874, 19353, 19203	Wellsite - Abandoned
12-Jul-2017	039011821-001	Canadian Natural Resources Limited	13-Jul-2017		DLS: G 05-23-081-19	No	Truck	Passed Inspection (Complete)	13-Jul-2017	13-Jul-2017	Planned	Wellhead is chained and locked.						South		26299	Wellsite - Disposal/Injection
12-Jul-2017	039013183-001	Canadian Natural Resources Limited	13-Jul-2017		DLS: 05-23-081-19	No	Truck	Passed Inspection (Complete)	13-Jul-2017	13-Jul-2017	Planned	The snow fence around the water collection pond is on the ground. There is wood debris located on the East side of the lease. The lined water collection pond is 3/4 full with one corner showing old erosion						South		24801, 25507, 25978, 25986, 25985, 26156, 26163	Wellsite - Active Gas
12-Jul-2017	039014401-001	Canadian Natural Resources Limited	13-Jul-2017		DLS: 03-31-083-19	No	Truck	Passed Inspection (Complete)	13-Jul-2017	13-Jul-2017	Planned	There is an erosion channel leading off lease on the S/W corner.						South		29122, 30089, 30090, 30087, 30088	Wellsite - Active Gas
12-Jul-2017	039016245-001	ConocoPhillips Canada Operations ULC	13-Jul-2017			No	Truck	Passed Inspection (Complete)	13-Jul-2017	13-Jul-2017	Routine	The last of the wells abandoned at D33F was 2015-01-15 therefore Part 6 of OGRR (Oil and Gas Road Regulations) apply. PART 6 – Deactivation of Oil and Gas Roads Deactivation 22. (1) Subject to subsection (2) and section 23 (4) (b), a road permit holder who is permitted to maintain an oil and gas road may deactivate the road at any time. (2) A road permit holder must deactivate the portion of an oil and gas road that provides access to the site of well, pipeline or facility of the road permit holder within 2 years of the abandonment of the well or pipeline or the removal of the facility. (3) A road permit holder who deactivates an oil and gas road must do so in accordance with this Part.						South			Road - Active
12-Jul-2017	039016858-001	Crew Energy Inc.	13-Jul-2017		DLS: 10-06-082-19	No	Truck	Passed Inspection (Complete)	13-Jul-2017	13-Jul-2017	Planned	Wellhead chained and locked. Parts have been removed from the meter skid.						South		21354	Wellsite - Suspended
12-Jul-2017	039018015-001	ConocoPhillips Canada Operations ULC	13-Jul-2017			No	Truck	Passed Inspection (Complete)	13-Jul-2017	13-Jul-2017	Routine	Erosion on road prior to Location D44F 93 P 10 This site was abandoned 2015-01-28 therefore Part 6 of OGRR (Oil and Gas Road Regulations) apply. PART 6 – Deactivation of Oil and Gas Roads Deactivation 22. (1) Subject to subsection (2) and section 23 (4) (b), a road permit holder who is permitted to maintain an oil and gas road may deactivate the road at any time. (2) A road permit holder must deactivate the portion of an oil and gas road that provides access to the site of well, pipeline or facility of the road permit holder within 2 years of the abandonment of the well or pipeline or the removal of the facility. (3) A road permit holder who deactivates an oil and gas road must do so in accordance with this Part. Please provide plans via email thank you						South			Road - Active
12-Jul-2017	039021076-001	ConocoPhillips Canada Operations ULC	13-Jul-2017		NTS: D 046-F/093-P-10	No	Truck	Passed Inspection (Complete)	13-Jul-2017	13-Jul-2017	Planned						South		06904, 07373, 19198	Wellsite - Abandoned
12-Jul-2017	039026093-001	Canadian Natural Resources Limited	14-Jul-2017		DLS: A 07-05-082-19	Yes	Truck	Passed Inspection (Complete)	14-Jul-2017	14-Jul-2017	Planned	No concerns noted at the time of the inspection.						South		22061	Wellsite - Disposal/Injection
12-Jul-2017	039027073-001	Canadian Natural Resources Limited	14-Jul-2017		DLS: B 07-05-082-19	Yes	Truck	Passed Inspection (Complete)	14-Jul-2017	14-Jul-2017	Planned	No concerns noted at the time of the inspection.						South		24210	Wellsite - Active Gas
12-Jul-2017	039028047-001	Orphan Fund	14-Jul-2017		DLS: 07-05-082-19	No	Truck	Passed Inspection (Complete)	14-Jul-2017	14-Jul-2017	Routine	Wellhead chained and locked. Hydrocarbon odor down-wind of the wellhead. Unable to find the source of the odors from the wellhead. No SCV flow.						South		05381	Wellsite - Suspended
12-Jul-2017	039032288-001	Canadian Natural Resources Limited	14-Jul-2017		DLS: 10-05-082-19	Yes	Truck	Passed Inspection (Complete)	14-Jul-2017	14-Jul-2017	Routine	No concerns noted at the time of the inspection.						South		24351, 27052, 27068, 29192	Wellsite - Active Gas
12-Jul-2017	039041616-001	Repsol Oil & Gas Canada Inc.	17-Jul-2017			No	Truck	Passed Inspection (Complete)	17-Jul-2017	17-Jul-2017	Planned	Rd 01320 OGC File 9631077 AD 100068507 From N 617.092.201 E 636640.664 To N 618318.504 E 637380.915						South			Road - Active

12-Jul-2017	0390428800-001	Canadian Natural Resources Limited	17-Jul-2017			No	Truck	Passed Inspection (Complete)	17-Jul-2017	12-Jul-2017	Planned	This inspection is in regards to Petroleum Development Road 2522, OGC 9637854. This road is through pasture land. Road is graveled. Buck Creek, from Garcia Road to c-41-C/94-A-14 wellsite. Deep rutting approximately 100m from start of access. Ensure foxtail barley is controlled.						Central			Road - Active	
12-Jul-2017	0390528223-001	Canadian Natural Resources Limited	17-Jul-2017		NTS: C 041-C/094-A-14	No	Truck	Passed Inspection (Complete)	17-Jul-2017	12-Jul-2017	Routine	Vegetation around wellhead should be maintained. Wellhead secured. No flowline, no equipment.						Central		28905	Wellsite - Suspended	
12-Jul-2017	0394137085-001	Fortis8C Energy Inc.	31-Jul-2017		From: NTS: C 050-F/082-G-15 To: NTS: A 060-F/082-G-15	Yes	Truck	Passed Inspection (Complete)	31-Jul-2017	31-Jul-2017	OGC Requested	Inspection conducted on the HDD project and associated water act permit, Elk River.						South			Pipeline - Construction Env.	
12-Jul-2017	0394547794-001	Fortaleza Energy Inc.	1-Aug-2017		NTS: B-A 022-C/094-A-14	No	Truck	Passed Inspection (Complete)	1-Aug-2017	12-Jul-2017	Planned	Pressure gauges on wellhead should be removed and outlets bullplugged. Pipeline still connected, valve is closed. chemical tank, propane tank, 100bbl drain tank with scrubber, separator bldng lease and access is fenced and gated pasture around lease Called emergency number and call went through to answering service. Foxtail barley and other vegetation on lease to be maintained.						Central		17680	Wellsite - Suspended	
12-Jul-2017	0397586615-001	Elk Valley Corporation	15-Aug-2017		NTS: C 074-L/082-J-02	Yes	Truck	Passed Inspection (Complete)	15-Aug-2017	15-Aug-2017	Routine							South		15655	Wellsite - Suspended	
12-Jul-2017	0397595587-001	Elk Valley Corporation	15-Aug-2017		NTS: B 084-L/082-J-02	Yes	Truck	Passed Inspection (Complete)	15-Aug-2017	15-Aug-2017	Routine	I am entering this inspection as a passed inspection although due to the length of time that the equipment on this site has been unused the Commission requires a plan from Elk Valley Corporation as to when the equipment will be removed from this site or when it will be brought back into service. As stated in my email dated July 31st 2017, have this plan submitted to the Commission by August 18th, 2017.						South	00002032		Facility - Suspended	
12-Jul-2017	0397606609-001	Elk Valley Corporation	15-Aug-2017	15-Sep-2017	NTS: B 084-L/082-J-02	Yes	Truck	Deficiencies Corrected	2-Oct-2017	15-Aug-2017	Routine		D&PR	15 (1)	Relates To Protection From Hazards	incorrect company name on sign		South		15659	Wellsite - Suspended	
12-Jul-2017	0397606609-001	Elk Valley Corporation	15-Aug-2017	15-Sep-2017	NTS: B 084-L/082-J-02	Yes	Truck	Deficiencies Corrected	2-Oct-2017	15-Aug-2017	Routine		D&PR	50 (3)	Relates To Prevention Of Losses	wellhead is not protected from interference from unauthorized persons							
12-Jul-2017	0402169703-001	Ovintiv Canada ULC	6-Sep-2017		From: DLS: 15-27-079-17 To: DLS: 04-19-080-17	No	Truck	Passed Inspection (Complete)	6-Sep-2017	6-Sep-2017	Routine	ROW inspection on Strasky property. No issues found during the inspection.						South			Pipeline - Construction Env.	
12-Jul-2017	0402274164-001	ConocoPhillips Canada Operations ULC	11-Sep-2017		NTS: D-A 044-F/093-P-10	No	Truck	Passed Inspection (Complete)	11-Sep-2017	11-Sep-2017	Planned							South		07132	Wellsite - Abandoned	
12-Jul-2017	0402380105-001	ConocoPhillips Canada Operations ULC	11-Sep-2017		NTS: D 037-F/093-P-10	No	Truck	Passed Inspection (Complete)	11-Sep-2017	11-Sep-2017	Planned							South		06861	Wellsite - Suspended	
12-Jul-2017	0389991036-001	Shell Canada Limited	13-Jul-2017		DLS: 06-16-079-18	Yes	Truck	Passed Inspection (Complete)	13-Jul-2017	13-Jul-2017	Planned	No concerns noted at the time of the inspection.						South		25977, 26214, 26215, 26216, 26217, 26218, 26219, 26221, 26220, 26222, 26223, 27848, 27850, 27845, 27849, 27847, 28128	Wellsite - Active Gas	
13-Jul-2017	0390000128-001	Shell Canada Limited	13-Jul-2017		DLS: 03-16-079-18	Yes	Truck	Passed Inspection (Complete)	13-Jul-2017	13-Jul-2017	Planned	No concerns noted at the time of the inspection.						South		26224	Wellsite - Active Gas	
13-Jul-2017	0390001828-001	Shell Canada Limited	13-Jul-2017		DLS: A 07-08-079-18	No	Truck	Passed Inspection (Complete)	13-Jul-2017	13-Jul-2017	Planned	Wellhead chained and locked.						South		22101	Wellsite - Suspended	
13-Jul-2017	0390003783-001	Shell Canada Limited	13-Jul-2017		DLS: 05-32-078-18	No	Truck	Passed Inspection (Complete)	13-Jul-2017	13-Jul-2017	Planned	A & C wells separator building LEL's detected. D well separator building low level LEL's detected. Contacted the operator, he will go to the site and check out the LEL levels in the separator buildings. AS-32 shut in						South		26646, 26641, 26647, 26643, 26642	Wellsite - Active Gas	
13-Jul-2017	0390290021-001	Husky Oil Operations Limited	14-Jul-2017		NTS: D 012-I/094-G-06	No	Truck	Passed Inspection (Complete)	14-Jul-2017	14-Jul-2017	Routine	Well is chained and locked. Sign ok. Well building and above ground flowlines have recently been removed. Risers, pilings, underground tanks, steel beams remain. When will these also be removed ?						North		07738	Wellsite - Suspended	
13-Jul-2017	0390299993-001	Husky Oil Operations Limited	14-Jul-2017		NTS: C 011-A/094-G-11	No	Truck	Passed Inspection (Complete)	14-Jul-2017	14-Jul-2017	Routine	Wellhead only. Chained and locked. Sign ok. Tanks, tank containment, building, flowlines recently removed. Well still shows in OGC systems as Active. If not already done, please submit BC-11 to Ministry of Finance and Well Suspension/Inspection Form to OGC. See Chapter 9 of Oil and Gas Activity Operations Manual, specifically 9.4.						North		08219	Wellsite - Suspended	
13-Jul-2017	0390038486-001	Canadian Natural Resources Limited	14-Jul-2017		NTS: B 057-G/093-I-09	Yes	Truck	Passed Inspection (Complete)	14-Jul-2017	14-Jul-2017	Planned	Signage on A-well is missing. Spoke with operator. Signage will be replaced.						South		03976, 14061	Wellsite - Active Gas	
13-Jul-2017	0393113206-001	Crew Energy Inc.	28-Jul-2017		From: DLS: 12-33-081-20 To: DLS: 04-35-081-20	No	Helicopter	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned	No concerns were identified with this inspection.						South			Pipeline - Active	
13-Jul-2017	0393454869-001	Leucrotta Exploration Inc.	28-Jul-2017		From: DLS: 14-36-080-15 To: DLS: 13-24-080-15	No	Helicopter	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned	No concerns were identified with this inspection. Soils still stripped and stored on edge of ROW Some minor erosion and trenching - will be fixed when soils are rolled back - no concerns						South			Pipeline - Active	
13-Jul-2017	0395404940-001	Elk Valley Corporation	4-Aug-2017		NTS: D 093-L/082-J-02	Yes	Truck	Passed Inspection (Complete)	4-Aug-2017	4-Aug-2017	Routine							South		13080	Wellsite - Suspended	
13-Jul-2017	0395419192-001	Elk Valley Corporation	4-Aug-2017		NTS: D 082-L/082-J-02	Yes	Truck	Passed Inspection (Complete)	4-Aug-2017	4-Aug-2017	Routine							South		13081	Wellsite - Suspended	
13-Jul-2017	0395570579-001	Elk Valley Corporation	4-Aug-2017		NTS: D-A 082-L/082-J-02	Yes	Truck	Passed Inspection (Complete)	4-Aug-2017	4-Aug-2017	Routine							South		14154	Wellsite - Suspended	
13-Jul-2017	0395715911-001	Elk Valley Corporation	4-Aug-2017	4-Sep-2017	NTS: A 094-L/082-J-02	Yes	Truck	Deficiencies Corrected	2-Oct-2017	4-Aug-2017	Routine		D&PR	15 (1)	Relates To Protection From Hazards	Sign has the wrong company name valves are operable		South		21343	Wellsite - Suspended	
13-Jul-2017	0395729782-001	Elk Valley Corporation	4-Aug-2017		NTS: A 082-L/082-J-02	Yes	Truck	Passed Inspection (Complete)	4-Aug-2017	4-Aug-2017	Routine							South		14155	Wellsite - Suspended	
13-Jul-2017	0395753754-001	Elk Valley Corporation	15-Aug-2017		NTS: B 082-L/082-J-02	Yes	Truck	Passed Inspection (Complete)	15-Aug-2017	15-Aug-2017	Routine							South		14153	Wellsite - Suspended	
13-Jul-2017	0395754735-001	Elk Valley Corporation	15-Aug-2017		NTS: D 073-L/082-J-02	Yes	Truck	Passed Inspection (Complete)	15-Aug-2017	15-Aug-2017	Routine							South	00007194		Facility - Suspended	
13-Jul-2017	0395753779-001	Elk Valley Corporation	15-Aug-2017	15-Sep-2017	NTS: D 082-L/082-J-02	Yes	Truck	Deficiencies Corrected	2-Oct-2017	15-Aug-2017	Routine		D&PR	50 (3)	Relates To Prevention Of Losses	wellhead is not protected from interference from unauthorized persons		South		13220	Wellsite - Suspended	
13-Jul-2017	0395756813-001	Elk Valley Corporation	15-Aug-2017	15-Sep-2017	NTS: A 084-L/082-J-02	Yes	Truck	Deficiencies Corrected	2-Oct-2017	15-Aug-2017	Routine		D&PR	50 (3)	Relates To Prevention Of Losses	wellhead is not protected from interference from unauthorized persons		South		13081	Wellsite - Suspended	
13-Jul-2017	0397611621-001	Elk Valley Corporation	15-Aug-2017	15-Sep-2017	NTS: D 085-L/082-J-02	Yes	Truck	Deficiencies Corrected	2-Oct-2017	15-Aug-2017	Routine		D&PR	50 (3)	Relates To Prevention Of Losses	wellhead is not protected from interference from unauthorized persons		South		16630	Wellsite - Suspended	
13-Jul-2017	0397616221-001	Elk Valley Corporation	15-Aug-2017	15-Sep-2017	NTS: D 085-L/082-J-02	Yes	Truck	Deficiencies Corrected	2-Oct-2017	15-Aug-2017	Routine		D&PR	15 (1)	Relates To Protection From Hazards	incorrect company name on sign		South		17374	Wellsite - Suspended	
13-Jul-2017	0397616222-001	Elk Valley Corporation	15-Aug-2017	15-Sep-2017	NTS: A 085-L/082-J-02	Yes	Truck	Deficiencies Corrected	2-Oct-2017	15-Aug-2017	Routine		D&PR	15 (1)	Relates To Protection From Hazards	incorrect name on sign		South		13082	Wellsite - Suspended	
13-Jul-2017	0397616789-001	Elk Valley Corporation	15-Aug-2017	15-Sep-2017	NTS: A-A 085-L/082-J-02	Yes	Truck	Deficiencies Corrected	2-Oct-2017	15-Aug-2017	Routine		D&PR	15 (1)	Relates To Protection From Hazards	incorrect name on sign		South		15656	Wellsite - Suspended	
13-Jul-2017	0397616147-001	Elk Valley Corporation	15-Aug-2017	15-Sep-2017	NTS: A-B 085-L/082-J-02	Yes	Truck	Deficiencies Corrected	29-Nov-2018	15-Aug-2017	Routine		D&PR	25 (5)(a)(b)	Relates To Inactive Or Suspended Wells	Flow lines are connected to the wellhead. Flow lines must be disconnected or isolated from the wellhead.		South		15657	Wellsite - Suspended	
13-Jul-2017	0397616147-001	Elk Valley Corporation	15-Aug-2017	15-Sep-2017	NTS: A-B 085-L/082-J-02	Yes	Truck	Deficiencies Corrected	29-Nov-2018	15-Aug-2017	Routine		D&PR	50 (3)	Relates To Prevention Of Losses	wellhead is not protected from interference from unauthorized persons							
13-Jul-2017	0397616147-001	Elk Valley Corporation	15-Aug-2017	15-Sep-2017	NTS: A-B 085-L/082-J-02	Yes	Truck	Deficiencies Corrected	29-Nov-2018	15-Aug-2017	Routine		D&PR	15 (1)	Relates To Protection From Hazards	incorrect company name on sign							
13-Jul-2017	0397616194-001	Elk Valley Corporation	15-Aug-2017	15-Sep-2017	NTS: B 074-L/082-J-02	Yes	Truck	Deficiencies Corrected	2-Oct-2017	15-Aug-2017	Routine		D&PR	15 (1)	Relates To Protection From Hazards	incorrect company name on sign		South		21372	Wellsite - Suspended	
13-Jul-2017	0397616194-001	Elk Valley Corporation	15-Aug-2017	15-Sep-2017	NTS: B 074-L/082-J-02	Yes	Truck	Deficiencies Corrected	2-Oct-2017	15-Aug-2017	Routine		D&PR	50 (3)	Relates To Prevention Of Losses	wellhead is not protected from interference from unauthorized persons							
13-Jul-2017	0397618090-001	Elk Valley Corporation	15-Aug-2017	15-Sep-2017	NTS: A-C 085-L/082-J-02	Yes	Truck	Deficiencies Corrected	26-Nov-2018	15-Aug-2017	Routine		D&PR	25 (5)(a)(b)	Relates To Inactive Or Suspended Wells	Flow lines must be disconnected or isolated from the wellhead		South		15658	Wellsite - Suspended	
13-Jul-2017	0397618090-001	Elk Valley Corporation	15-Aug-2017	15-Sep-2017	NTS: A-C 085-L/082-J-02	Yes	Truck	Deficiencies Corrected	26-Nov-2018	15-Aug-2017	Routine		D&PR	50 (3)	Relates To Prevention Of Losses	wellhead is not protected from interference from unauthorized persons							
14-Jul-2017	0391064459-001	LNG Canada Development Inc.	19-Jul-2017			Yes	Truck	Passed Inspection (Complete)	19-Jul-2017	14-Jul-2017	Routine	Routine inspection of LNG Canada Section 9 permit 9643149 in the workforce accommodation centre. Additional DFO offset works have commenced. Channel isolation, fish salvage and pump off have already occurred and construction of additional pond has just commenced. Groundwater slowly continues to seep into the channel and minor pumping still ongoing. No issues noted. No problems found on Inspection. Rig is very clean.						South			Stream Crossing	
17-Jul-2017	0390642223-001	ARC Resources Ltd.	17-Jul-2017		DLS: 03-18-080-14	Yes	Truck	Passed Inspection (Complete)	17-Jul-2017	17-Jul-2017	Routine							South		13163	Wellsite - Drilling Rig	
17-Jul-2017	0390739912-001	ConocoPhillips Canada Operations ULC	18-Jul-2017		NTS: B 012-F/093-P-10	No	Truck	Passed Inspection (Complete)	18-Jul-2017	18-Jul-2017	Planned							South		09953	Wellsite - Suspended	
17-Jul-2017	0390831074-001	ConocoPhillips Canada Operations ULC	18-Jul-2017		NTS: C 003-F/093-P-10	No	Truck	Passed Inspection (Complete)	18-Jul-2017	18-Jul-2017	Planned							South		07080	Wellsite - Abandoned	
17-Jul-2017	0390832673-001	ConocoPhillips Canada Operations ULC	18-Jul-2017		NTS: C 063-C/093-P-10	No	Truck	Passed Inspection (Complete)	18-Jul-2017	18-Jul-2017	Planned							South		08089	Wellsite - Abandoned	
17-Jul-2017	0390833689-001	ConocoPhillips Canada Operations ULC	18-Jul-2017		NTS: D 013-F/093-P-10	No	Truck	Passed Inspection (Complete)	18-Jul-2017	18-Jul-2017	Planned							South		06832	Wellsite - Suspended	
17-Jul-2017	0390835945-001	ConocoPhillips Canada Operations ULC	18-Jul-2017		NTS: D 022-F/093-P-10	No	Truck	Passed Inspection (Complete)	18-Jul-2017	18-Jul-2017	Planned	Well building and another unused structure onsite. D&PR 15(3) A well permit holder must ensure (a) that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of materials and equipment, and (b) that the well site is free of garbage, debris and unused equipment. Definition:"unused equipment" means equipment, at an oil and gas activity site, that (a) is related to a decommissioned activity, (b) is dismantled or partially dismantled to render the equipment inadequate for use, (c) is in a derelict condition, or (d) has been inactive for 10 years or longer Please provide plan for unused equipment via email. Secondary containment for 2 chemical tanks and a pop tank limited amount of free board D&PR 50(2) A facility permit holder must ensure that each storage tank or group of tanks at the permit holder's facility has secondary containment in accordance with the current edition of National Fire Protection Association Code 30: Flammable and Combustible Liquids Code, and that any dike or fire wall is maintained in good condition and the area encompassed by it is kept free from grass,						South		17879	Wellsite - Suspended	
17-Jul-2017	0390887321-001	ConocoPhillips Canada Operations ULC	18-Jul-2017		NTS: D-A 073-C/093-P-10	No	Truck	Passed Inspection (Complete)	18-Jul-2017	18-Jul-2017	Planned							South		21634	Wellsite - Active Gas	
17-Jul-2017	0391137778-001	Tourmaline Oil Corp.	21-Jul-2017		DLS: 04-32-080-15	Yes	Truck	Passed Inspection (Complete)	21-Jul-2017	21-Jul-2017	Planned	17 LEL's in building. Resolved by operator on site.						South		29891	Wellsite - Active Gas	
17-Jul-2017	0391146252-001	Tourmaline Oil Corp.	21-Jul-2017		DLS: C 12-32-080-15	Yes	Truck	Passed Inspection (Complete)	21-Jul-2017	21-Jul-2017	Planned							South		30597	Wellsite - Active Gas	
17-Jul-2017	0391548569-001	Tourmaline Oil Corp.	21-Jul-2017		DLS: 12-32-080-15	Yes	Truck	Passed Inspection (Complete)	21-Jul-2017	21-Jul-2017	Routine							South		30595, 30598, 30594, 30596, 30599	Wellsite - Active Gas	
17-Jul-2017	0391593365-001	Ovintiv Canada ULC	21-Jul-2017		DLS: 15-27-079-17	Yes	Truck	Passed Inspection (Complete)	21-Jul-2017	17-Jul-2017	Planned	Site Construction Inspection Meet with Flour Engineering Regulatory and site construction managers, mechanical, instrumentation and electrical, commissioning and start-up personelle. Discuss construction schedule time frame milestones, and tentative inspection dates. Request in additional to the LTO inspection for train 2, that an inspection (s) are arranged to witness ESD function tests when partial plant control is switched over for train 1 inlet valves after the Sept/ 17 shutdown. Meet with Flour Engineering,WPC QC, and WPC QC and discuss requirements to provide documentation to demonstrate that the plant design and construction is in accordance with ASME B31.3. Walk through the plant new construction. Noted that there was some piping not properly decked, missing end caps, or the tape holding the end caps on the pipe was falling off and the internal bore of the piping was in contact with the muddy ground. Meet with Operations- Permitting staff. Discuss the need to maintain a written log of plant construction safety inspection walk-throughs. Action Items: 1. Prepare Mechanical piping Q/A material as requested. Arrange for an inspection date to review prepared material. 2. Arrange to an inspection(s) to witness ESD function tests at various stages of the construction project. 3. Arrange for inspection of any new plant accounting meters (construction, configuration, and calibration). 4. Arrange for Leave-to-open inspections of new process equipment prior to commencing operations of that equipment. 5.Submit safety plan for simultaneous operation with construction (SIMOPS). Ensure that the Permit issuer is conducting and logging plant construction safety walk-throughs for compliance with Safe Work Permit conditions. 6.Ensure mechanical Q/A is maintained for piping that is decked on site. (properly decked, out of the mud, with end caps securely in place). Please respond to OGC concerning the above action items. Thank you,						South	00018260		Facility - Construction Eng.	
17-Jul-2017	0402272819-001	ConocoPhillips Canada Operations ULC	11-Sep-2017		NTS: C 023-F/093-P-10	No	Truck	Passed Inspection (Complete)	11-Sep-2017	11-Sep-2017	Planned							South		07013	Wellsite - Abandoned	
17-Jul-2017	0402276174-001	ConocoPhillips Canada Operations ULC	11-Sep-2017		NTS: D 089-B/093-P-10	No	Truck	Passed Inspection (Complete)	11-Sep-2017	11-Sep-2017	Planned							South		05030	Wellsite - Suspended	
17-Jul-2017	0402277756-001	ConocoPhillips Canada Operations ULC	11-Sep-2017		NTS: D 093-C/093-P-10	No	Truck	Passed Inspection (Complete)	11-Sep-2017	11-Sep-2017	Planned							South		06859	Wellsite - Suspended	
18-Jul-2017	0390964414-001	Orphan Fund	18-Jul-2017		DLS: 16-23-079-17	No	Truck	Passed Inspection (Complete)	18-Jul-2017	18-Jul-2017	Complaint	Talked to complainant, drove out to site, small area approx. 5mx 10m in driveway entrance tracks visible appear to be from a dual tired vehicle. Pictures sent to me from complainant and pictures I took sent to Orphan staff. Call complainant back let him know that we are looking into the issue further, with regards to the operators that were on Terra location conducting work, and that we would be in contact with an update						South		23641	Complaint	
18-Jul-2017	0391000965-001	Painted Pony Energy Ltd.	19-Jul-2017		NTS: C-C 066-H/094-B-09	Yes	Truck	Passed Inspection (Complete)	19-Jul-2017	19-Jul-2017	Routine	Grounding on Centrifuge needs repair. All else on Inspection looks good. Rig is clean.						Central		32440	Wellsite - Drilling Rig	
18-Jul-2017	0391779993-001	Bonavista Energy Corporation	24-Jul-2017		NTS: A 012-G/094-H-04	No	Truck	Passed Inspection (Complete)	24-Jul-2017	18-Jul-2017	Routine	COMMENTS: 1. The water in the flare pit at this location is nearly breaching the berm, and looks as if it has in the past. This water needs to be tested and then pumped off. Also, the fencing has been knocked down by wildlife and there is a trail of wildlife foot prints leading to the flare pit water. The fencing needs repaired to prevent the wildlife from accessing the flare pit water. 2. There is a lot of erosion channels across the lease, some fairly deep. Some of the erosion is coming from water running out of the old tank berm area, where the tank berm is breached, and is running across the lease, through the flare pit area and possibly off lease. As per section 7 of the Oil and Gas Waste Regulation, you need to prevent run off from leaving the lease prior to testing it. 3. I would like you to provide me with a copy of your Environmental Investigative report including the ground monitoring reports (ground monitoring wells onsite).						Central		00131	Wellsite - Active Gas	
18-Jul-2017	0392583801-001	Bonavista Energy Corporation	27-Jul-2017		NTS: A 001-G/094-H-04	No	Truck	Passed Inspection (Complete)	27-Jul-2017	18-Jul-2017	Planned	COMMENTS: -The location signage at the lease entrance is not legible due to the sign being posted on the backside of the sign post. The post covers the lettering and also there is no flammable or sour symbol and the location sign at the wellhead is missing the flammable symbol. Well head is chained and locked No SCVF						Central		00456	Wellsite - Suspended	
18-Jul-2017	0392599931-001	Bonavista Energy Corporation	27-Jul-2017		NTS: C-A 006-G/094-H-04	No	Truck	Passed Inspection (Complete)	27-Jul-2017	18-Jul-2017	Planned	COMMENTS: -there is some erosion occurring at the lease entrance of c-A6-G/94-H-4						Central		22045	Wellsite - Active Gas	
18-Jul-2017	0392611342-001	Bonavista Energy Corporation	27-Jul-2017		NTS: C 006-G/094-H-04	No	Truck	Passed Inspection (Complete)	27-Jul-2017	18-Jul-2017	Routine	COMMENTS: -no concerns here at this time. on separate lease from c-A6-G						Central		14216	Wellsite - Active Gas	
18-Jul-2017	0392622931-001	Bonavista Energy Corporation	27-Jul-2017	27-Aug-2017	NTS: A 008-G/094-H-04	No	Walk	Deficiencies Corrected	11-Sep-2017	18-Jul-2017	Planned	COMMENTS: -The flare pit fencing is all down around the pit and needs to be repaired -The location sign at the lease entrance is not legible, ie: location, name, etc. Wellhead is chained and locked and flowline is disconnected.		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	This well has been suspended for almost 20 yrs, but there remains piping, pipestands/racks, rig anchors, etc, as well as miscellaneous piping lying around the lease in the grass. This all needs to be removed and the lease cleaned up.	Central		00967	Wellsite - Suspended	
18-Jul-2017	0401713314-001	Ovintiv Canada ULC	6-Sep-2017		From: DLS: 15-27-079-17 To: DLS: 04-19-080-17	Yes	Truck	Passed Inspection (Complete)	6-Sep-2017	6-Sep-2017	OGC Requested	Joint inspection/meeting with OGC, Encana representatives, and landowners. - No issues found on ROW during inspection. - Discussed concerns regarding pipeline ROW, plans for reclamation, as well as some common/best management practices for ROW construction/environmental (mainly to do with burial of rocks, and farming practices) - Encana to have further discussion with landowners						South			Pipeline - Construction Env.	
19-Jul-2017	0391090482-001	Ovintiv Canada ULC	19-Jul-2017		DLS: D 13-16-080-17	Yes	Truck	Passed Inspection (Complete)	19-Jul-2017	19-Jul-2017	Routine	No problems on rig inspection. Rig is clean.						South		32385	Wellsite - Drilling Rig	

19-Jul-2017	0391104471-001	ConocoPhillips Canada Operations ULC	1-Aug-2017			No	Truck	Passed Inspection (Complete)	1-Aug-2017	19-Jul-2017	Complaint	POR 541 OGC File 9627428 AD 100064851 - Long Term All Weather Road - Erosion issues Starting at Km 0 - Cattle Guard filled with gravel/dirt - Road maintenance: technical 13. (1) A road permit holder must (a) ensure that road surface and slope drainage systems, including inlets, drainage structures, ditches, culverts, bridges, road crowning, insloping and outsloping, are functional, (b) remove all vegetative growth and cuttings from road surfaces, roadsides and inlets from drainage structures and ditches if (i) the vegetative growth impedes or reduces sight distance to the extent that the road is not safe for use by permit holders, (ii) the removal of the vegetative growth is necessary to enable placement of snow that has been removed from the road at a sufficient distance from the road surface to maintain the sight distance that is adequate for the safe use of the road by motor vehicles, or (iii) the vegetative growth is encroaching on the road surface such that the usable road width has been reduced to the extent that vehicles cannot safely pass each other at road widenings or turnouts, (c) unless the surface consists of ballast rock surfaces, grade the surface of the oil and gas road to facilitate industrial use, provide proper road surface drainage and prevent pooling on the surface by (i) grading during industrial use of the road as often as needed, avoiding creation of berms along shoulders, to provide a road surface that self drains, (ii) grading and shaping the existing road surface and shoulders, including turnouts, (iii) placing surface aggregate where necessary to provide a surface that self drains, (iv) loosening surface materials to a depth sufficient to remove potholes, rutting or wash boarding without causing contamination of the surfacing materials with subgrade materials or unsuitable ditch materials, and (v) grading only when the moisture content is suitable, (d) maintain turnout size, number and location to accommodate the vehicles that are in regular use on the road, and (e) ensure that signs, posts and markers, if any, are legible and visible. (2) If a road permit holder is using the oil and gas road in winter, the road permit holder must (a) remove snow from all or part of the travelled portion of the road, including sufficient turnouts, to provide for efficient and safe use by permit holders of the road, (b) remove snow to create breaches in snow berms for wildlife crossings, (c) not undercut cut slopes, (d) not blade gravel or other surface materials off of the road, (e) remove snow only from the portions of the road having roadbed support, including turnouts, and reshape any over-width ploughing as necessary to define the usable width, (f) if chains on the vehicles used to carry out oil and gas activities are not suitable or sufficient to enable safe use of the frozen oil and gas road, add sand to the bladed road surface as and when required to provide sufficient traction for the vehicles, and (g) during periods of snowmelt, (i) wing back or breach snow berms to facilitate surface drainage in a manner that prevents water flow along the road, and (ii) keep roadbed drainage ditches, drainage dips and culverts functional. Company rep. contacted August 01,2017							South			Complaint
19-Jul-2017	0391111561-001	Bonavista Energy Corporation	19-Jul-2017		NTS: A 049-I/094-A-10	No	Truck	Passed Inspection (Complete)	19-Jul-2017	19-Jul-2017	Planned										Central		08674	Wellsite - Inactive
19-Jul-2017	0391112172-001	Prairie Provident Resources Canada Ltd.	19-Jul-2017		NTS: D 028-L/094-A-10	No	Truck	Passed Inspection (Complete)	19-Jul-2017	19-Jul-2017	Routine										Central		07946	Wellsite - Active Gas
19-Jul-2017	0391127785-001	Bonavista Energy Corporation	19-Jul-2017		NTS: D-A 028-I/094-A-10	No	Truck	Passed Inspection (Complete)	19-Jul-2017	19-Jul-2017	Routine	Low LEL detected in the building									Central		14983	Wellsite - Active Gas
19-Jul-2017	0391113403-001	Predator Oil BC Ltd.	19-Jul-2017		NTS: A 066-I/094-A-10	No	Truck	Passed Inspection (Complete)	19-Jul-2017	19-Jul-2017	Planned										Central		09621	Wellsite - Suspended
19-Jul-2017	0391114015-001	Prairie Provident Resources Canada Ltd.	19-Jul-2017		NTS: C 055-I/094-A-10	No	Truck	Passed Inspection (Complete)	19-Jul-2017	19-Jul-2017	Planned	Lease erosion									Central		08796	Wellsite - Abandoned
19-Jul-2017	0391114636-001	Prairie Provident Resources Canada Ltd.	19-Jul-2017		NTS: D 074-I/094-A-10	No	Truck	Passed Inspection (Complete)	19-Jul-2017	19-Jul-2017	Planned										Central		06633	Wellsite - Abandoned
19-Jul-2017	0391115245-001	Bonavista Energy Corporation	19-Jul-2017		DLS: 06-14-088-16	No	Truck	Passed Inspection (Complete)	19-Jul-2017	19-Jul-2017	Planned	Unused equipment still on lease.									Central		07432	Wellsite - Suspended
19-Jul-2017	0391140372-001	EOG Canada Oil & Gas Inc.	21-Jul-2017		NTS: A 040-K/094-O-15	No	Truck	Passed Inspection (Complete)	21-Jul-2017	21-Jul-2017	Routine	Well is active. Surface casing vent checked, ok. All else ok. IRIS shows last gas May 2017 so well is Active, but main valve on flowline downstream of well building was closed at time of inspection. Last meter cal = Nov 2016. Recent herbicide spraying.									North		24286	Wellsite - Active Gas
19-Jul-2017	0391141344-001	EOG Canada Oil & Gas Inc.	21-Jul-2017		NTS: C 030-K/094-O-15	No	Truck	Passed Inspection (Complete)	21-Jul-2017	21-Jul-2017	Routine	Well was active. Surface casing vent checked, ok. IRIS shows last gas May 2017 so well is Active, but main valve on flowline downstream of well building was closed at time of inspection. Last meter cal = Nov 2016. Recent herbicide spraying.									North		24285	Wellsite - Active Gas
19-Jul-2017	0391142318-001	EOG Canada Oil & Gas Inc.	21-Jul-2017		NTS: A 021-L/094-O-15	No	Truck	Passed Inspection (Complete)	21-Jul-2017	21-Jul-2017	Routine	Well is active. Surface casing vent checked, ok. Comment: 1) Sign on building shows map sheet ending in "...94-O-17". should be 94-O-15. called Noodles to advise. he will amend the sign.									North		24140	Wellsite - Active Gas
19-Jul-2017	0391143300-001	EOG Canada Oil & Gas Inc.	21-Jul-2017		NTS: B 021-L/094-O-15	No	Truck	Passed Inspection (Complete)	21-Jul-2017	21-Jul-2017	Routine	Well is active. Surface casing vent checked, ok. Comments: 1) Sign fixed to cattle guard at wellhead shows location ending in "...94-O-16". Location actually is 94-O-15. Noodles wil amend the sign. 2) Scentless chamomile observed on the lease. Advised Noodles, and it was handpicked and bagged next day.									North		24044	Wellsite - Active Gas
19-Jul-2017	0391144282-001	EOG Canada Oil & Gas Inc.	21-Jul-2017		NTS: C 057-C/094-O-15	No	Truck	Passed Inspection (Complete)	21-Jul-2017	21-Jul-2017	Routine	This inspection is for two wells; c-57C and c-A57-C. Wellheads only. chained and locked. Surface casing vent at c-57-C checked, ok. Surface casing vent at c-A57-C showing low LEL on gas detector. fast fill on latex glove test. Previously tested and reported (2015 and 2016). No additional testing required at this time. No gas migration. All else ok.									North		27738, 28025	Wellsite - Suspended
19-Jul-2017	0391149868-001	Pengrowth Energy Corporation	21-Jul-2017		DLS: 12-02-082-15	No	Truck	Passed Inspection (Complete)	21-Jul-2017	21-Jul-2017	Planned	Chemical layer on/in water in secondary containment - Unused tubing/piping laying on the ground - Fence knocked down. Animals tracks around the wellhead. - Oil/grease on the ground around the wellhead Please contact OGC when issues have been resolved.									South		07174, 12160	Wellsite - Suspended
19-Jul-2017	0391150847-001	Direct Energy Marketing Limited	21-Jul-2017		DLS: A 11-03-082-15	No	Truck	Passed Inspection (Complete)	21-Jul-2017	21-Jul-2017	Planned	Secondary containment does not contain tank or valves/tubing. Please replace containment and appropriate sized catchment.									South		08825	Wellsite - Suspended
19-Jul-2017	0391153549-001	Paramount Resources Ltd.	21-Jul-2017		DLS: 04-05-079-16	No	Truck	Passed Inspection (Complete)	21-Jul-2017	21-Jul-2017	Planned										South		17746	Wellsite - Inactive
19-Jul-2017	0391155816-001	Canadian Natural Resources Limited	21-Jul-2017		DLS: 11-01-081-15	No	Truck	Passed Inspection (Complete)	21-Jul-2017	21-Jul-2017	Planned										South		04430	Wellsite - Active Gas
20-Jul-2017	0151150716-001	Nabors Drilling Canada Limited	21-Jul-2017		NTS: A 069-D/094-O-15	No	Truck	Passed Inspection (Complete)	21-Jul-2017		Assessment Scoring	Well is abandoned. No gas migration. No invasive plants. No ponded water. Tombstone on location.									North		11548	Wellsite - Abandoned
20-Jul-2017	0390473342-001	Canadian Natural Resources Limited	20-Jul-2017		DLS: 10-33-086-15	No	Truck	Passed Inspection (Complete)	20-Jul-2017	20-Jul-2017	Routine	Stopped at the McTavish Road north access to check on access not long ago. Washout was preventing truck traffic to this well and area. I think this is a Canfor maintained road. Are you aware of any repair plans they may have?									Central		03449	Road - Active
20-Jul-2017	0390479357-001	Canadian Natural Resources Limited	20-Jul-2017		DLS: 11-27-086-15	No	Truck	Passed Inspection (Complete)	20-Jul-2017	20-Jul-2017	Routine	Stopped at the McTavish Road south access to check on access not long ago. Washout was preventing truck traffic to this well and area. I think this is a Canfor maintained road. Are you aware of any repair plans they may have?									Central		03578	Road - Active
20-Jul-2017	0390483575-001	Procyon Energy Corp.	21-Jul-2017		DLS: 06-25-086-17	No	Truck	Passed Inspection (Complete)	21-Jul-2017	20-Jul-2017	Complaint	Ongoing complaint of drainage and farm equipment access problems relating to the access road to this well. Landowner claims recent work done is not sufficient to deal with these issues. I checked the recent work done. The culvert is in place with very little flow but I am not sure what else to do there. I did not see any area modified for farm equipment access across the R.O.W. There is also some new cat work completed along the main road in and I am not sure why or who constructed this. We may end up needing to attend the site with the landowner to get this figured out and hopefully not get further complaints.									Central		04916	Wellsite - Suspended
20-Jul-2017	0391022223-001	Leucrotta Exploration Inc.	21-Jul-2017		DLS: 09-26-083-16	No	Truck	Passed Inspection (Complete)	21-Jul-2017	20-Jul-2017	Complaint	Complaint of weeds and erosion issues. I am told spraying of weeds is not an option now as the landowner could lose "certified organic" status. I confirmed some weed species and erosion on lease and part of access. Please resolve these issues as soon as possible and email OGC once completed.									Central		19335	Wellsite - Suspended
20-Jul-2017	0391022859-001	Leucrotta Exploration Inc.	21-Jul-2017		DLS: 14-24-083-16	No	Truck	Passed Inspection (Complete)	21-Jul-2017	20-Jul-2017	Complaint	Complaint of weeds and erosion issues. I am told spraying of weeds is not an option now as the landowner could lose "certified organic" status. I confirmed some weed species and erosion on lease and part of access. Please resolve these issues as soon as possible and email OGC once completed. Thanks									Central		10087	Wellsite - Abandoned
20-Jul-2017	0391136340-001	Murphy Oil Company Ltd.	21-Jul-2017		DLS: 08-07-078-17	No	Truck	Passed Inspection (Complete)	21-Jul-2017	21-Jul-2017	Planned	Bypass on ESD, pad lock not locked(secured) on Valve BRT3SA Lock # 13 D&PR Emergency shut-down devices 49. (1) A permit holder must not bypass or disable an alarm, monitoring device, pressure relieving valve or emergency shutdown device at a producing well or facility, unless (a) the purpose of the bypass or disablement is to carry out maintenance or commissioning of the well or facility, (b) the well or facility is continuously monitored, (c) the permit holder has established and documented work procedures sufficient to ensure that the operation can be conducted safely, and (d) the operation is conducted in accordance with the procedures referred to in paragraph (c). (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable a pressure relieving valve or device, or an emergency shutdown device, at a producing well or facility. Note: Entrance gate open upon arrival, Service company arrived and left, Gate left open on departure.									South		26972, 26973, 30341, 30342, 30343, 30705	Wellsite - Active Gas
20-Jul-2017	0391138385-001	Murphy Oil Company Ltd.	21-Jul-2017		DLS: 06-05-078-17	No	Truck	Passed Inspection (Complete)	21-Jul-2017	21-Jul-2017	Planned	Wells 0-WA27410 and A-WA27411: unused equipment - flow lines and stairs have been disconnected and moved away from wellhead D&PR 15 (3) A well permit holder must ensure (a) that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of materials and equipment, and (b) that the well site is free of garbage, debris and unused equipment. Part 1 - definitions "unused equipment" means equipment, at an oil and gas activity site, that (a) is related to a decommissioned activity, (b) is dismantled or partially dismantled to render the equipment inadequate for use, (c) is in a derelict condition, or (d) has been inactive for 10 years or longer Evidence of leak from meter and flange from separator D&PR Prevention of losses 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Evidence of erosion and offsite discharge observed OIL AND GAS WASTE REGULATION 7(2)(e) water used in hydrostatic pipeline testing, accumulated precipitation in flare pits and surface runoff from sites associated with equipment and facilities identified in sections 4 and 6, if (i) the liquid is not allowed to enter a surface watercourse or surface water body and is not discharged in a location where it could reasonably be expected to enter a surface watercourse or surface water body, (ii) the liquid quality does not exceed the values for the following discharge parameters: (A) for water used in hydrostatic pipeline testing and surface runoff from sites associated with equipment and facilities identified in sections 4 and 6: Parameters Values Chlorides (as Cl) 500 mg/L Hydrocarbons no visible sheen Electrical Conductivity 2 dS/m (B) for accumulated precipitation in flare pits: Parameters Values Chlorides (as Cl) 500 mg/L The sum of - Volatile Hydrocarbons in Water by GC/FID and Extractable Petroleum Hydrocarbons (EPH) in Water by GC/FID15 mg/L Electrical Conductivity 2 dS/m (iii) the pH of the liquid is between 6.5 and 8.5 or some other value accepted by a director, (iv) if the liquid is water used for hydrostatic pipeline testing and methanol, ethylene glycol or other additives have been added, then the liquid discharged must exhibit an EC (50)15 of 75% or greater as measured by Microtox® Photobacteria									South		27410, 27411, 27510, 27509	Wellsite - Active Gas
20-Jul-2017	0391145267-001	Nabors Drilling Canada Limited	21-Jul-2017		NTS: C 042-C/094-O-15	No	Truck	Passed Inspection (Complete)	21-Jul-2017	21-Jul-2017	Routine	Well was active at time of inspection. Surface casing vent checked, ok. All else ok. Equipment on site: Well piping, line heater (connected but not in service), pig barrel, flare, FKO, f.gas building, ESD's, choke.									North		25401	Wellsite - Active Gas
20-Jul-2017	0391146862-001	Nabors Drilling Canada Limited	21-Jul-2017		NTS: B 055-B/094-O-15	No	Truck	Passed Inspection (Complete)	21-Jul-2017	21-Jul-2017	Follow Up	Two wells on this location, both active. Surface casing vents checked: b-55-B; low LEL from vent, v.slow fill on glove test. b-A55-B; low LEL from vent, no glove test. Pail observed on ground below the vent. Small amount of oily fluid in the pail. This was previously tested and reported. All else ok.									North		24574, 24982	Wellsite - Active Gas
20-Jul-2017	0391152182-001	Harvest Operations Corp.	21-Jul-2017		DLS: 16-31-079-16	No	Walk	Passed Inspection (Complete)	21-Jul-2017	21-Jul-2017	Planned										South		13304	Wellsite - Suspended

20-Jul-2017	0391545B7-001	Shiningstar Energy Ltd.	21-Jul-2017		DLS: 16-33-079-16	No	Truck	Passed Inspection (Complete)	21-Jul-2017	21-Jul-2017	Planned	No BC CRN on scrubber (needed if put back into production) - Unused equipment on site (wellhead, piping, ESD, tank, stairs, skid, tubing, wooden ties). Unused equipment and debris must be cleaned up as per section 15(3)(b) of the Drilling and Production Regulation. -Spoke with operator, and a plan will be submitted for cleanup.					South		17621	Wellsite - Abandoned
20-Jul-2017	0391567B5-001	Harvest Operations Corp.	21-Jul-2017		DLS: 13-33-079-16	No	Truck	Passed Inspection (Complete)	21-Jul-2017	21-Jul-2017	Routine						South		13305	Wellsite - Suspended
20-Jul-2017	0391577B0-001	Tourmaline Oil Corp.	21-Jul-2017		DLS: 14-04-080-16	No	Truck	Passed Inspection (Complete)	21-Jul-2017	21-Jul-2017	Routine	Wellhead and surface casing vent are under water. Surface casing vent must be able to vent freely as per section 18(9)(a) of the Drilling and Production Regulation.					South		31415	Wellsite - Inactive
20-Jul-2017	0391599F2-001	Direct Energy Marketing Limited	21-Jul-2017		DLS: 15-29-081-15	No	Truck	Passed Inspection (Complete)	21-Jul-2017	21-Jul-2017	Planned	ESD AMOT is in override position.					South		12434	Wellsite - Suspended
20-Jul-2017	0391609A4-001	ARC Resources Ltd.	21-Jul-2017		DLS: 07-12-081-17	Yes	Truck	Passed Inspection (Complete)	21-Jul-2017	21-Jul-2017	Routine	Significant black smoke being emitted from the flare stack. Flaring must not result in the emission of black smoke as per section 44(e) of the Drilling and Production Regulation. -Spoke with consultant on site, as well as completions coordinator. Emissions will be resolved.					South		31374	Wellsite - Completions
20-Jul-2017	0391807F2-001	TAQA North Ltd.	24-Jul-2017		NTS: C 001-H/094-G-08	No	Truck	Passed Inspection (Complete)	24-Jul-2017	20-Jul-2017	Planned	COMMENTS: -If the Fischer 4660 hi/low sensing point is connected to a emergency shut down device, the 4660 must be locked to prevent tampering. -The load procedure signage at the methanol tank should be placed where it is visible. It currently is attached to the side of the containment, but in a way that it cannot be read/seen. Maybe attaching it where the ground cables are located would be a better place.					Central		22244	Wellsite - Active Gas
20-Jul-2017	0392223D7-001	TAQA North Ltd.	26-Jul-2017		NTS: A 046-H/094-G-08	No	Truck	Passed Inspection (Complete)	26-Jul-2017	20-Jul-2017	Planned	COMMENTS: -On the west side of the wellhead, or the left side of the wellhead as you drive into lease, there are two (2) sections of black, approx. 2 inch diameter piping that is exposed in the ground. Is this fuel gas piping? Also, out in that general area there are ground monitoring posts and an elevated area that looks like it could have been an old flare pit(?). What is going on with the ground monitoring? -TAQA North should prepare a plan to have the unused tank onsite removed as it is no longer in use at this site, - The access road should be graded better to prevent run off and erosion to occur onto the lease, -The Surface Casing vent valve should be accessible and in good working condition. This one is half covered in dirt and so many coats of paint over top of the valve and stem that I don't think it is able to be opened or closed					Central		00665	Wellsite - Active Gas
20-Jul-2017	0392236S6-001	TAQA North Ltd.	26-Jul-2017		NTS: A 024-H/094-G-08	No	Truck	Deficiencies Corrected	27-Jul-2017	20-Jul-2017	Planned	COMMENTS: -the guard should be on the catadyne heater.	OGAA	37 (3)	Relates To Spillage	The methanol injection pump has a pin hole leak on top of the black square piece where the tubing lines connect into the pump. I can see the pin hole bubbling. Soaker rags are lying under the injection pump, so it has been leaking in the past. This needs to be repaired or replaced.	Central		24324	Wellsite - Active Gas
20-Jul-2017	0392375G9-001	TAQA North Ltd.	26-Jul-2017		NTS: D 032-H/094-G-08	No	Truck	Passed Inspection (Complete)	26-Jul-2017	20-Jul-2017	Planned	COMMENTS: -No concerns here at this time.					Central		19107	Wellsite - Active Gas
20-Jul-2017	0392385S7-001	TAQA North Ltd.	26-Jul-2017		NTS: A 042-H/094-G-08	No	Truck	Passed Inspection (Complete)	26-Jul-2017	20-Jul-2017	Routine	COMMENTS: -There is a LEL reading at the surface casing vent, but did not inflate the latex glove. Does this SCV pass a bubble test?					Central		03633	Wellsite - Active Gas
20-Jul-2017	0392395Z9-001	TAQA North Ltd.	26-Jul-2017		NTS: B 031-H/094-G-08	No	Truck	Deficiencies Corrected	3-Aug-2017	20-Jul-2017	Planned		OGAA	37 (1)(a)	Relates To Spillage	Upon doing my building entry procedure, LEL was detected on my personal monitor inside the building. This is with the window completely open.	Central		23301	Wellsite - Active Gas
20-Jul-2017	0392395Z9-001	TAQA North Ltd.	26-Jul-2017		NTS: B 031-H/094-G-08	No	Truck	Deficiencies Corrected	3-Aug-2017	20-Jul-2017	Planned		PR	3 (1)(a)(b)(c)	Relate To Standards	Standards 3 (1) Subject to subsection (2), a pipeline permit holder must not design, construct, operate or maintain any of the following except in accordance with CSA Z662: CSA Z662-15: 4.18.2 General Design Requirements for Systems for Pressure Control and Overpressure Protection e) be designed and installed to prevent unauthorized operation of valves or equipment that would make these systems inoperative The valve on the hi/low pipeline sensing point, to the left side when you walk into the building at the wellsite, is not locked open.				
20-Jul-2017	0392517A7-001	TAQA North Ltd.	27-Jul-2017	11-Aug-2017	NTS: D 041-H/094-G-08	No	Truck	Deficiencies Corrected	14-Aug-2017	20-Jul-2017	Planned		OLPR	47 (f)	Relates To Fire Prevention	The catadyne regulator is not vented outside of the building	Central		20619	Wellsite - Active Gas
20-Jul-2017	0392777A71-001	Ovintiv Canada ULC	27-Jul-2017		From: DLS: 16-36-078-17 To: DLS: 15-27-079-17	No	Helicopter	Passed Inspection (Complete)	27-Jul-2017	27-Jul-2017	Planned	No concerns were identified with this inspection. No sediment/erosion issues at crossings or along ROW					Central			Pipeline - Active
20-Jul-2017	039278S20-001	Crew Energy Inc.	27-Jul-2017		From: DLS: 05-24-082-20 To: DLS: 04-24-082-20	No	Helicopter	Passed Inspection (Complete)	27-Jul-2017	27-Jul-2017	Routine	No concerns were identified with this inspection. Soils have been rolled back onto ROW. ROW has vegetation grown throughout					Central			Pipeline - Active
20-Jul-2017	0392826A2-001	Pacific Canbriam Energy Limited	27-Jul-2017		NTS: B 045-I/094-B-08	No	Helicopter	Passed Inspection (Complete)	27-Jul-2017	27-Jul-2017	Planned	Wellhead is chained and locked.					Central		14105	Wellsite - Inactive
20-Jul-2017	0392981I23-001	Crew Energy Inc.	28-Jul-2017		From: DLS: 04-24-082-20 To: DLS: 10-14-082-20	No	Helicopter	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned	No concerns were identified with this inspection. Soils have been rolled back and the ROW is green with vegetation.					South			Pipeline - Active
20-Jul-2017	0392991I31-001	Crew Energy Inc.	28-Jul-2017		From: DLS: 09-15-082-20 To: DLS: 15-14-082-20	No	Helicopter	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned	No concerns were identified with this inspection.					South			Pipeline - Active
20-Jul-2017	0393011I31-001	Crew Energy Inc.	28-Jul-2017		From: DLS: 09-17-082-20 To: DLS: 09-15-082-20	No	Helicopter	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned	No issues were identified with this inspection. Some low spots holding water - no concerns.					South			Pipeline - Active
20-Jul-2017	0393030B0-001	Crew Energy Inc.	28-Jul-2017		From: DLS: 09-17-082-20 To: DLS: 11-16-082-20	No	Helicopter	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned	No concerns were identified with this inspection. There is coco matting in place at a wetland crossing to help protect the soils on the ROW at that point.					South			Pipeline - Active
20-Jul-2017	0393044Z8-001	Aduro Resources Ltd.	28-Jul-2017		From: DLS: 13-35-081-21 To: DLS: 05-31-081-21	No	Helicopter	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned	No concerns were identified with this inspection.					South			Pipeline - Active
20-Jul-2017	0393057G8-001	Crew Energy Inc.	28-Jul-2017		From: DLS: 13-34-081-22 To: DLS: 05-31-081-21	No	Helicopter	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned	No concerns were identified with this inspection.					South			Pipeline - Active
20-Jul-2017	0393067A2-001	Crew Energy Inc.	28-Jul-2017		From: DLS: 02-04-082-22 To: DLS: 13-34-081-22	No	Helicopter	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned	There is some water being held on the first corner of the ROW. No other concerns were identified with this inspection.					Central			Pipeline - Active
20-Jul-2017	0393077I16-001	Shell Canada Limited	28-Jul-2017		From: DLS: 16-13-081-21 To: DLS: 04-11-081-21	No	Truck	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned	No concerns were identified with this inspection. Some water in the low spots of the ROW - no concerns.					South			Pipeline - Active
20-Jul-2017	0393086B0-001	Shell Canada Limited	28-Jul-2017		From: DLS: 12-15-081-20 To: DLS: 10-04-081-20	No	Helicopter	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned	No concerns were identified with this inspection.					South			Pipeline - Active
20-Jul-2017	0393089G7-001	Crew Energy Inc.	28-Jul-2017		From: DLS: 14-27-081-20 To: DLS: 01-34-081-20	No	Helicopter	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned	Some erosion issues at stream crossing. No other concerns were identified with this inspection.					South			Pipeline - Active
20-Jul-2017	0393112952-001	Crew Energy Inc.	28-Jul-2017		From: DLS: 01-24-082-19 To: DLS: 15-34-081-19	No	Helicopter	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned	No concerns were identified with this inspection.					South			Pipeline - Active
20-Jul-2017	0393113931-001	Canadian Natural Resources Limited	28-Jul-2017		From: DLS: 13-09-081-18 To: DLS: 06-18-081-18	No	Helicopter	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned	No concerns were identified with this inspection.					South			Pipeline - Active
20-Jul-2017	0393141911-001	Ovintiv Canada ULC	28-Jul-2017		From: DLS: 05-01-081-18 To: DLS: 02-12-081-18	No	Helicopter	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned	No concerns were identified with this inspection.					South			Pipeline - Active
20-Jul-2017	0393151900-001	Ovintiv Canada ULC	28-Jul-2017		From: DLS: 10-36-080-18 To: DLS: 01-36-080-18	No	Helicopter	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned	Some erosion issues were present but there was active work on the ROW correcting issues. Top soils still stripped - no concerns Silt fencing at crossing doing its job - no concerns					South			Pipeline - Active
20-Jul-2017	0393161923-001	Ovintiv Canada ULC	28-Jul-2017		From: DLS: 10-24-080-18 To: DLS: 04-19-080-17	No	Helicopter	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned	No concerns were identified with this inspection. Soils still stripped and on side of ROW					South			Pipeline - Active
20-Jul-2017	0393181523-001	Ovintiv Canada ULC	28-Jul-2017		From: DLS: 04-19-080-17 To: DLS: 13-16-080-17	No	Helicopter	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned	No concerns were noted with this inspection. Soils still stripped and stored on edge of ROW					South			Pipeline - Active
20-Jul-2017	0393221B1-001	Ovintiv Canada ULC	28-Jul-2017		From: DLS: 13-16-080-17 To: DLS: 09-10-080-17	No	Helicopter	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned	No concerns were identified in this inspection.					South			Pipeline - Active
20-Jul-2017	0393259G4-001	Ovintiv Canada ULC	28-Jul-2017		From: DLS: 04-14-080-17 To: DLS: 04-02-080-17	No	Helicopter	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned	No concerns were identified with this inspection.					South			Pipeline - Active
20-Jul-2017	0393288S2-001	Ovintiv Canada ULC	28-Jul-2017		From: DLS: 13-29-079-17 To: DLS: 15-27-079-17	No	Helicopter	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned	No concerns were identified with this inspection.					South			Pipeline - Active
20-Jul-2017	0393298B9-001	Ovintiv Canada ULC	28-Jul-2017		From: DLS: 15-27-079-17 To: DLS: 01-28-079-17	No	Helicopter	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned	No concerns were identified with this inspection.					South			Pipeline - Active
20-Jul-2017	0393313B0-001	ARC Resources Ltd.	28-Jul-2017		From: DLS: 13-36-078-18 To: DLS: 02-25-078-18	No	Helicopter	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned	No concerns were identified with this inspection.					South			Pipeline - Active
20-Jul-2017	0393328B0-001	ARC Resources Ltd.	28-Jul-2017		From: DLS: 13-36-078-18 To: DLS: 13-26-078-18	No	Helicopter	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned	No concerns were identified with this inspection.					South			Pipeline - Active
20-Jul-2017	039334Z00-001	Tourmaline Oil Corp.	28-Jul-2017		From: DLS: 13-26-078-18 To: DLS: 13-26-078-18	No	Helicopter	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned	No concerns were identified with this inspection. Soils still stripped and stored on ROW edge Water in some low areas - no concerns Some trenching along pipeline - fixed when soils rolled back - no concerns					Central			Pipeline - Active
20-Jul-2017	0393359I16-001	Veresen Midstream General Partner Inc.	28-Jul-2017		From: NTS: D 019-H/093-P-09 To: NTS: A 028-A/093-P-09	No	Helicopter	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned	No concerns were identified with this inspection.					South			Pipeline - Active
20-Jul-2017	039337272-001	Ovintiv Canada ULC	28-Jul-2017		From: NTS: B 032-G/093-P-09 To: NTS: A 029-H/093-P-09	No	Helicopter	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned	No concerns were identified with this inspection. Soils still stripped and stored on edge of ROW Crossings all good					South			Pipeline - Active
20-Jul-2017	039338622-001	Ovintiv Canada ULC	28-Jul-2017		From: NTS: B 032-G/093-P-09 To: NTS: A 005-G/093-P-09	No	Helicopter	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned	No concerns were identified with this inspection. Soils still stripped and stored on edge of ROW Crossings all good. Some trenching around pipe - will be fixed when soils rolled back					South			Pipeline - Active
20-Jul-2017	039339599-001	Ovintiv Canada ULC	28-Jul-2017		From: DLS: 06-22-077-14 To: DLS: 02-03-077-14	No	Helicopter	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned	No concerns were identified with this inspection. Soils still stripped and stored on edge of ROW					South			Pipeline - Active
20-Jul-2017	039340944-001	ARC Resources Ltd.	28-Jul-2017		From: DLS: 09-30-079-14 To: DLS: 11-28-079-14	No	Helicopter	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned	No concerns were identified with this inspection.					South			Pipeline - Active
20-Jul-2017	039341921-001	ARC Resources Ltd.	28-Jul-2017		From: DLS: 05-05-080-14 To: DLS: 09-08-080-14	No	Truck	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned	No concerns were identified with this inspection.					South			Pipeline - Active
20-Jul-2017	039342917-001	ARC Resources Ltd.	28-Jul-2017		From: DLS: 10-06-080-14 To: DLS: 06-18-080-14	No	Helicopter	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned	No concerns were noted with this inspection. Pipeline is through farmlands covered in crop - no concerns.					South			Pipeline - Active
20-Jul-2017	039343889-001	Leucrotta Exploration Inc.	28-Jul-2017		From: DLS: 13-19-080-13 To: DLS: 14-24-080-14	No	Helicopter	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned	No concerns were identified with this inspection. Soils still stripped and stored on edge of ROW Some trenching along pipeline - will be fixed when soils rolled back - no concerns					South			Pipeline - Active
20-Jul-2017	039344868-001	Leucrotta Exploration Inc.	28-Jul-2017		From: DLS: 14-24-080-14 To: DLS: 13-24-080-15	No	Helicopter	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned	No concerns were identified with this inspection. Soils still stripped and stored on edge of lease Minor trenching around pipe - will be fixed when soils rolled back - no concerns Minor erosion along ROW - will be fixed when soils rolled back - no concerns					South			Pipeline - Active
20-Jul-2017	039346868-001	Leucrotta Exploration Inc.	28-Jul-2017		From: DLS: 08-18-081-14 To: DLS: 14-36-080-15	No	Helicopter	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned	No concerns were identified with this inspection. Soils still stripped and stored on edge of ROW Minor trenching - will be fixed when soils are rolled back - no concerns Crossings good.					South			Pipeline - Active
20-Jul-2017	039409428-001	Venturion Oil Limited	31-Jul-2017		From: DLS: 11-34-081-14 To: DLS: 07-04-082-14	No	Helicopter	Passed Inspection (Complete)	31-Jul-2017	31-Jul-2017	Planned	No concerns were identified with this inspection. Pipeline is within a field that is actively growing crop.					South			Pipeline - Active
20-Jul-2017	039410472-001	Venturion Oil Limited	31-Jul-2017		From: DLS: 07-04-082-14 To: DLS: 13-04-082-14	No	Helicopter	Passed Inspection (Complete)	31-Jul-2017	31-Jul-2017	Planned	No concerns were identified with this inspection. Pipeline is in a field that has crop growing on it.					South			Pipeline - Active
20-Jul-2017	039411931-001	Predator Oil BC Ltd.	31-Jul-2017		DLS: 16-07-083-18	No	Helicopter	Passed Inspection (Complete)	31-Jul-2017	31-Jul-2017	Planned	Ensure sign is updated with Predator information. No other concerns were identified with this inspection.					South		10915	Wellsite - Suspended
20-Jul-2017	039414059-001	Pengrowth Energy Corporation	31-Jul-2017		DLS: 16-31-080-21	No	Helicopter	Passed Inspection (Complete)	31-Jul-2017	31-Jul-2017	Planned	Mouse hole should be removed. No other concerns were identified with this inspection.					South		25553	Wellsite - Suspended
20-Jul-2017	039422817-001	Predator Oil BC Ltd.	31-Jul-2017		DLS: 05-22-083-15	No	Truck	Passed Inspection (Complete)	31-Jul-2017	31-Jul-2017	Planned						South		06887	Wellsite - Active Gas
21-Jul-2017	039484316-001	AQT Water Management Inc.	2-Aug-2017		From: DLS: 11-12-084-19 To: DLS: 06-24-084-19	No	Helicopter	Passed Inspection (Complete)	2-Aug-2017	2-Aug-2017	Planned	No concerns were identified with this inspection.					South			Pipeline - Active
21-Jul-2017	039486157-001	Kelt Exploration (LNG) Ltd.	2-Aug-2017		From: DLS: 12-36-087-23 To: DLS: 15-03-088-23	No	Helicopter	Passed Inspection (Complete)	2-Aug-2017	2-Aug-2017	Planned	No concerns were identified with this inspection. Soils still stripped Minor trenching around pipe - will be fixed when soils are rolled back - no concerns Minor water erosion issues - will be fixed when soils are rolled back - no concerns					Central			Pipeline - Active
21-Jul-2017	039487136-001	ConocoPhillips Canada Resources Corp.	2-Aug-2017		From: DLS: A 04-17-088-24 To: DLS: 05-33-087-24	No	Helicopter	Passed Inspection (Complete)	2-Aug-2017	2-Aug-2017	Planned	No concerns were identified with this inspection.					Central			Pipeline - Active
21-Jul-2017	039488124-001	Altagas Holdings Inc.	2-Aug-2017		From: DLS: 04-32-088-24 To: DLS: 15-26-088-24	No	Helicopter	Passed Inspection (Complete)	2-Aug-2017	2-Aug-2017	Planned	Some minor water erosion at the crossings. Minor trenching around the pipe. Water with a sheen has collected in the HDD boreholes. No other concerns were identified with this inspection. Soils rolled back					Central			Pipeline - Active
21-Jul-2017	039489175-001	Altagas Holdings Inc.	2-Aug-2017		From: NTS: A 033-I/094-B-09 To: NTS: C 099-G/094-B-09	No	Helicopter	Passed Inspection (Complete)	2-Aug-2017	2-Aug-2017	Planned	No concerns were identified with this inspection. Soils rolled back.					Central			Pipeline - Active
21-Jul-2017	039490173-001	UGR Blair Creek Ltd.	2-Aug-2017		From: NTS: B 009-J/094-B-09 To: NTS: A 010-J/094-B-09	No	Helicopter	Passed Inspection (Complete)	2-Aug-2017	2-Aug-2017	Planned	No concerns were identified with this inspection.					Central			Pipeline - Active
21-Jul-2017	039712106-001	Altagas Holdings Inc.	14-Aug-2017		From: NTS: D 036-B/094-B-16 To: NTS: A 033-I/094-B-09	No	Helicopter	Passed Inspection (Complete)	14-Aug-2017	14-Aug-2017	Planned	No concerns were identified with this inspection.					Central			Pipeline - Active
21-Jul-2017	039716372-001	PETRONAS Energy Canada Ltd.	14-Aug-2017		From: NTS: C 058-J/094-B-16 To: NTS: C 100-J/094-B-16	No	Helicopter	Passed Inspection (Complete)	14-Aug-2017	14-Aug-2017	Planned	No concerns were identified with this inspection.					Central			Pipeline - Active
21-Jul-2017	039720515-001	PETRONAS Energy Canada Ltd.	14-Aug-2017		From: NTS: D 024-C/094-G-01 To: NTS: C 100-J/094-B-16	No	Helicopter	Passed Inspection (Complete)	14-Aug-2017	14-Aug-2017	Planned	No concerns were identified with this inspection.					Central			Pipeline - Active
21-Jul-2017	039721946-001	PETRONAS Energy Canada Ltd.	14-Aug-2017		From: NTS: B 037-C/094-G-01 To: NTS: A 032-C/094-G-01	No	Helicopter	Passed Inspection (Complete)	14-Aug-2017	14-Aug-2017	Planned	No concerns were identified with this inspection.					Central			Pipeline - Active
21-Jul-2017	039723145-001	PETRONAS Energy Canada Ltd.	14-Aug-2017		From: NTS: A 071-A/094-G-02 To: NTS: B 074-D/094-G-01	No	Helicopter	Passed Inspection (Complete)	14-Aug-2017	14-Aug-2017	Planned	No concerns were identified with this inspection.					Central			Pipeline - Active
21-Jul-2017	039724152-001	PETRONAS Energy Canada Ltd.	14-Aug-2017		From: NTS: C 055-A/094-G-02 To: NTS: B 079-D/094-G-01	No	Helicopter	Passed Inspection (Complete)	14-Aug-2017	14-Aug-2017	Planned	No concerns were identified with this inspection.					Central			Pipeline - Active
21-Jul-2017	039725599-001	PETRONAS Energy Canada Ltd.	14-Aug-2017		From: NTS: A 047-A/094-G-02 To: NTS: B 066-A/094-G-02	No	Helicopter	Passed Inspection (Complete)	14-Aug-2017	14-Aug-2017	Planned	No concerns were identified with this inspection.					Central			Pipeline - Active
21-Jul-2017	039726582-001	PETRONAS Energy Canada Ltd.	14-Aug-2017		From: NTS: A 025-H/094-G-02 To: NTS: D 043-H/094-G-02	No	Helicopter	Passed Inspection (Complete)	14-Aug-2017	14-Aug-2017	Planned	No concerns were identified with this inspection.					Central			Pipeline - Active
21-Jul-2017	039727172-001	PETRONAS Energy Canada Ltd.	14-Aug-2017		From: NTS: A 005-I/094-G-02 To: NTS: D 043-H/094-G-02	No	Helicopter	Passed Inspection (Complete)	14-Aug-2017	14-Aug-2017	Planned	No concerns were identified with this inspection.					Central			Pipeline - Active
21-Jul-2017	039728577-001	PETRONAS Energy Canada Ltd.	14-Aug-2017		From: NTS: B 012-I/094-G-02 To: NTS: C 028-I/094-G-01	No	Helicopter	Passed Inspection (Complete)	14-Aug-2017	14-Aug-2017	Planned	No concerns were identified with this inspection.					Central			Pipeline - Active
21-Jul-2017	039729570-001	PETRONAS Energy Canada Ltd.	14-Aug-2017		From: NTS: B 085-I/094-G-02 To: NTS: D 001-A/094-G-07	No	Helicopter	Passed Inspection (Complete)	14-Aug-2017	14-Aug-2017	Routine	No concerns were identified with this inspection.					Central			Pipeline - Active
21-Jul-2017	039730553-001	PETRONAS Energy Canada Ltd.	14-Aug-2017		From: NTS: A 056-D/094-G-08 To: NTS: D 001-A/094-G-07	No	Helicopter	Passed Inspection (Complete)	14-Aug-2017	14-Aug-2017	Planned	No concerns were identified with this inspection.					Central			Pipeline - Active
21-Jul-2017	039731892-001	PETRONAS Energy Canada Ltd.	14-Aug-2017		From: NTS: D 045-D/094-G-08 To: NTS: D 083-D/094-G-08	No	Helicopter	Passed Inspection (Complete)	14-Aug-2017	14-Aug-2017	Planned	No concerns were identified with this inspection.					Central			Pipeline - Active
21-Jul-2017	039732936-001	PETRONAS Energy Canada Ltd.	14-Aug-2017		From: NTS: D 083-D/094-G-08 To: NTS: A 100-C/094-G-08	No	Helicopter	Passed Inspection (Complete)	14-Aug-2017	14-Aug-2017	Planned	No concerns were identified with this inspection.					Central			Pipeline - Active
21-Jul-2017	039735128-001	Saguaro Resources Ltd.	14-Aug-2017		From: NTS: A 025-H/094-G-08 To: NTS: A 040-E/094-H-05	No	Helicopter	Passed Inspection (Complete)	14-Aug-2017	14-Aug-2017	Planned	No concerns were identified with this inspection.					Central			Pipeline - Active
21-Jul-2017	039738543-001	Saguaro Resources Ltd.	14-Aug-2017		From: NTS: C 078-C/094-H-05 To: NTS: B 086-D/094-H-05	No	Helicopter	Passed Inspection (Complete)	14-Aug-2017	14-Aug-2017	Planned	No concerns were identified with this inspection.					Central			Pipeline - Active
24-Jul-2017	039189063-001	Ovintiv Canada ULC	25-Jul-2017		NTS: A 078-I/093-P-07	No	Truck	Passed Inspection (Complete)	25-Jul-2017	25-Jul-2017	Planned	Evidence of SCVF (surface casing vent flow) Wells A 78 I & A A 78 I D&PR Venting and fugitive emissions 41(4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow If current reports are available please email to Engineering Operator notified in area.					South		21131, 21115	Wellsite - Active Gas
24-Jul-2017	039190141-001	Ovintiv Canada ULC	25-Jul-2017		NTS: B 051-I/093-P-07	No	Truck	Passed Inspection (Complete)	25-Jul-2017	25-Jul-2017	Planned						South		21591, 21592	Wellsite - Active Gas
24-Jul-2017	039191123-001	Ovintiv Canada ULC	25-Jul-2017		NTS: B 063-I/093-P-07	No	Truck	Passed Inspection (Complete)	25-Jul-2017	25-Jul-2017	Planned	Leaking fitting off annulus on reducer into flange (needle valve attached to) Leak on lock down screw D&PR Prevention of losses 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Evidence of SCVF (surface casing vent flow) Well B A 63 I D&PR Venting and fugitive emissions 41(4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow If current reports are available please email to OGC Engineering Operator in field notified.					South		21644, 21645	Wellsite - Active Gas
24-Jul-2017	039193079-001	Shell Canada Limited	25-Jul-2017		NTS: C 089-I/093-P-07	No	Truck	Passed Inspection (Complete)	25-Jul-2017	25-Jul-2017	Planned						South		17881	Wellsite - Suspended
24-Jul-2017	039194130-001	Ovintiv Canada ULC	25-Jul-2017		NTS: C 8 089-I/093-P-07	No	Truck	Passed Inspection (Complete)	25-Jul-2017	25-Jul-2017	Routine						South		19190	Wellsite - Active Gas
24-Jul-2017	039195198-001	Canadian Natural Resources Limited	25-Jul-2017		NTS: D 084-I/093-P-07	No	Truck	Passed Inspection (Complete)	25-Jul-2017	25-Jul-2017	Planned	Unused, dismantled or partially dismantled and out of service equipment onsite. D&PR 15(3) A well permit holder must ensure (a) that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of materials and equipment, and (b) that the well site is free of garbage, debris and unused equipment. D&PR Part 1 Definitions "unused equipment" means equipment, at an oil and gas activity site, that (a) is related to a decommissioned activity, (b) is dismantled or partially dismantled to render the equipment inadequate for use, (c) is in a derelict condition, or (d) has been inactive for 10 years or longer Please provide plan for unused equipment on site within 14 days via email O A 84 J well Evidence of SCVF (surface casing vent flow) D&PR Venting and fugitive emissions 41(4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow If current reports are available please email to OGC Engineering					South		21585, 21586	Wellsite - Active Gas
24-Jul-2017	039198130-001	Crew Energy Inc.	25-Jul-2017		DLS: 13-19-082-19	Yes	Truck	Passed Inspection (Complete)	25-Jul-2017	25-Jul-2017	Routine	Safety cables on kill line hoses need to be moved. Rig is clean.					South		32634	Wellsite - Drilling Rig

24-Jul-2017	039210973-001	Storm Resources Ltd.	25-Jul-2017		NTS: D 026-D/094-H-03	Yes	Truck	Passed Inspection (Complete)	25-Jul-2017	24-Jul-2017	Planned	Disposal Well Start-up Inspection Meet with Storm Resources facility operator. Review the disposal well approval conditions. Request there is a copy left on site. Inspect disposal pumps 7500 A &B high pressure shutdown settings. Found the HH shutdown (s/d) set at 7800 Kpa above the max allowable wellhead injection pressure of 7,070 Kpa. Request it be lowered to an appropriate value. Storm opted to set the HH s/d at 7000Kpa. The high alarm setting was also lowered from 7200 Kpa to 6500 Kpa. Noted the last calibration on the disposal pump discharge pressure transmitter was Oct 9, 2015. Request these transmitters be calibrated. Travel to the disposal well. Verify that the tubing and casing pressure transmitters were reading correctly and the Fisher ROC analog inputs were calibrated. The local shutdown setpoint in the Fisher ROC was lowered from 7000 Kpa to 6900 Kpa. Verified the Fisher ROC shutdown, closed the wellhead ESD valve. Tested the remote shutdown from the main facility Critical Control System. Verify the meter factor was programmed correctly in the turbine flow meter head. Verified that the disposal meter volume was being measured and recorded correctly. Action Items 1. Lower the high shutdown setting on the disposal well hydraulic ESD pilot- Found at 9930 Kpa above the max allowable well head injection pressure of 7070 Kpa. 2. Re-calibrate the disposal well pump discharge pressure transmitters (PIT 7500A & PIT 7500B) Received an email response July 24, 2017 at 4:54 pm that the above items have been addressed. Thank you,							Central		07484	Wellsite - Waste Disposal
24-Jul-2017	039258924-001	Ovintiv Canada ULC	27-Jul-2017		NTS: A 090-D/094-O-07	No	Truck	Passed Inspection (Complete)	27-Jul-2017	27-Jul-2017	Routine	All wells active. Signage, measurement, containment, grounding, piping, vents, vessels, ESD's, lockouts, invasive plants, leaks, spillage, ok. Surface casing vent flows: 1) a-A90-D: low LEL detected from surface casing vent. Previously tested and reported. No further testing or reporting required at this time. 2) a-F90-D: overranged detector on LEL. No glove test. Previously tested and reported. No further testing or reporting required at this time.							North		28029, 28208, 28213, 28215, 28217, 28216, 28218	Wellsite - Active Gas
24-Jul-2017	039288223-001	Tourmaline Oil Corp.	28-Jul-2017		DLS: A 16-24-080-16	No	Truck	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned									South		30572	Wellsite - Active Gas
24-Jul-2017	039289192-001	Tourmaline Oil Corp.	28-Jul-2017		DLS: 16-24-080-16	No	Truck	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Routine									South		30571, 30573, 30574, 30575, 30576, 30577	Wellsite - Active Gas
24-Jul-2017	039290182-001	Tourmaline Oil Corp.	28-Jul-2017		DLS: A 08-24-080-16	No	Truck	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned									South		30538	Wellsite - Active Gas
24-Jul-2017	039291560-001	Tourmaline Oil Corp.	28-Jul-2017		DLS: 08-24-080-16	No	Truck	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned									South		30537, 30539, 30540, 30541, 30542	Wellsite - Active Gas
24-Jul-2017	039292544-001	Tourmaline Oil Corp.	28-Jul-2017		DLS: 04-25-080-16	No	Truck	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned									South		26125	Wellsite - Active Gas
24-Jul-2017	039293516-001	Tourmaline Oil Corp.	28-Jul-2017		DLS: A 04-25-080-16	No	Truck	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Routine									South		27659, 27660, 27661, 30055, 30056, 30057	Wellsite - Active Gas
24-Jul-2017	039408805-001	Harvest Operations Corp.	31-Jul-2017		DLS: 08-04-080-16	No	Truck	Passed Inspection (Complete)	31-Jul-2017	31-Jul-2017	Planned	Live mice living in meter skid. No deficiencies found.								South		14081	Wellsite - Suspended
24-Jul-2017	039412970-001	Tourmaline Oil Corp.	31-Jul-2017		DLS: A 08-13-080-16	No	Truck	Passed Inspection (Complete)	31-Jul-2017	31-Jul-2017	Planned									South		30549	Wellsite - Active Gas
24-Jul-2017	039414466-001	Tourmaline Oil Corp.	31-Jul-2017		DLS: 08-13-080-16	No	Truck	Passed Inspection (Complete)	31-Jul-2017	31-Jul-2017	Routine									South		30548, 30550, 30551, 30552, 30553	Wellsite - Active Gas
24-Jul-2017	039436036-001	Westcoast Energy Inc.	1-Aug-2017			Yes	Truck	Passed Inspection (Complete)	1-Aug-2017	1-Aug-2017	Routine	This inspection was conducted on OGC file#9644350 which is a Water Act authorization for changes in and about a stream. The location inspected was in the Bijoux falls area south west of powder king. Protection at the creek site was done very well. I have no concerns regarding negative environmental impacts to the water way during the course of this work.							South			Related Activities
24-Jul-2017	039437435-001	Westcoast Energy Inc.	1-Aug-2017			Yes	Truck	Passed Inspection (Complete)	1-Aug-2017	1-Aug-2017	Routine	This inspection was conducted on AO#100084458 which is a land act sec 39 authorization for temporary workspace in the Bijoux Falls area. All work has been completed within the permitted boundary. The ribbons were clearly marking the extent of the boundary. Less area than applied for was taken which is good to see that only the area needed for operations was taken. Work space was well organized and clean.							South			Related Activities
24-Jul-2017	039446795-001	Westcoast Energy Inc.	1-Aug-2017			Yes	Truck	Passed Inspection (Complete)	1-Aug-2017	1-Aug-2017	Routine	Inspection conducted on OGC file#9644406, temporary workspace authorization in the McKenzie area at b&c-44-E/93-O-2 All work has been completed within the permitted boundary. Permit boundary has been clearly and properly marked. Topsoil has been nicely separated, stacked and covered. A follow up inspection will be completed after the work has been finished to evaluate the rehabilitation of the temporary workspace.							South			Related Activities
25-Jul-2017	039196436-001	Orphan Fund	25-Jul-2017		DLS: 16-23-079-17	No	Truck	Passed Inspection (Complete)	25-Jul-2017	25-Jul-2017	Follow Up	Driveway graveled and graded. Original complaint 039088005-001							South		23641	Complaint
25-Jul-2017	039199144-001	Orphan Fund	25-Jul-2017		DLS: 06-05-083-15	No	Walk	Passed Inspection (Complete)	25-Jul-2017	25-Jul-2017	Planned	Access is now part of the field. Minor weed presence on lease, sign fell to ground.							Central		05097	Wellsite - Suspended
25-Jul-2017	039199751-001	Leucrotta Exploration Inc.	25-Jul-2017		DLS: 06-13-083-16	No	Truck	Passed Inspection (Complete)	25-Jul-2017	25-Jul-2017	Routine	Unused equipment on site needs to be removed.							Central		07204	Wellsite - Suspended
25-Jul-2017	039200358-001	Leucrotta Exploration Inc.	25-Jul-2017		DLS: 03-24-083-16	No	Truck	Passed Inspection (Complete)	25-Jul-2017	25-Jul-2017	Routine									Central		19300	Wellsite - Suspended
25-Jul-2017	039200965-001	Huron Resources Corp.	25-Jul-2017		DLS: 01-07-083-14	No	Truck	Passed Inspection (Complete)	25-Jul-2017	25-Jul-2017	OGC Requested	Sign would be better off-placed at the lease edge. Thanks.							Central		31876	Wellsite - Active Oil
25-Jul-2017	039201572-001	ARC Resources Ltd.	25-Jul-2017		DLS: 03-15-080-15	No	Truck	Passed Inspection (Complete)	25-Jul-2017	25-Jul-2017	Complaint	Follow up to noise complaint.							South		31862	Complaint
25-Jul-2017	039202423-001	Sun Oil Fund Ltd.	25-Jul-2017		DLS: 05-01-086-15	No	Truck	Passed Inspection (Complete)	25-Jul-2017	25-Jul-2017	Planned									Central		21097	Wellsite - Inactive
25-Jul-2017	039203396-001	Sun Oil Fund Ltd.	25-Jul-2017		DLS: 07-02-086-15	No	Truck	Passed Inspection (Complete)	25-Jul-2017	25-Jul-2017	Planned									Central		19770, 20769	Wellsite - Inactive
25-Jul-2017	039204205-001	Sun Oil Fund Ltd.	25-Jul-2017		DLS: 13-35-085-15	No	Truck	Passed Inspection (Complete)	25-Jul-2017	25-Jul-2017	Planned									Central		20960	Wellsite - Suspended
25-Jul-2017	039204612-001	Sun Oil Fund Ltd.	25-Jul-2017		DLS: 05-27-085-15	No	Truck	Passed Inspection (Complete)	25-Jul-2017	25-Jul-2017	Planned									Central		10284	Wellsite - Inactive
25-Jul-2017	039205219-001	Crew Energy Inc.	25-Jul-2017		DLS: 01-28-085-15	No	Truck	Passed Inspection (Complete)	25-Jul-2017	25-Jul-2017	Routine	Lease is holding a lot of water and is turning into a small wetland area.							Central		25841	Wellsite - Abandoned
25-Jul-2017	039205826-001	Quattro Exploration and Production Ltd.	25-Jul-2017		DLS: 11-13-085-16	No	Truck	Passed Inspection (Complete)	25-Jul-2017	25-Jul-2017	Planned	Private land gate is locked and has prevented access to this location.							Central		20425	Wellsite - Suspended
25-Jul-2017	039206433-001	Canadian Natural Resources Limited	25-Jul-2017		DLS: 05-32-084-17	No	Truck	Passed Inspection (Complete)	25-Jul-2017	25-Jul-2017	Routine									Central		12783	Wellsite - Active Oil
25-Jul-2017	039207405-001	Canadian Natural Resources Limited	25-Jul-2017		DLS: A 05-32-084-17	No	Truck	Passed Inspection (Complete)	25-Jul-2017	25-Jul-2017	Routine	Lease erosion to repair.							Central		13673	Wellsite - Suspended
25-Jul-2017	039250161-001	Imperial Oil Resources Limited	27-Jul-2017			No	Truck	Passed Inspection (Complete)	27-Jul-2017	27-Jul-2017	Routine	This is an inspection of the Deer River Road (aka Kwigawa Mainline) north of Fort Nelson, BC. Road is active between 0km and 21km with EnCana production traffic. Road is inactive from 21km to 58 km (Imperial wells and facility at 58km suspended). Running surface, drainage structures, ditches ok 0km to 58km. Comments: 1) Invasive plants (scentless chamomile) observed growing roadside sporadically along parts of the road, particularly from about 39km to 58km. Email sent toImperial Environment and Regulatory Advisor. No other concerns.							North			Road - Active
25-Jul-2017	039253130-001	Imperial Oil Resources Limited	27-Jul-2017		NTS: C 024-I/094-O-02	No	Truck	Passed Inspection (Complete)	27-Jul-2017	27-Jul-2017	Routine	This is a disposal well. Wellhead only. Chained and locked. Sign ok. Whitecap Resources answers Emergency line (250-787-3700). Oil staining and free oil observed on wooden planks below wellhead master valves; probably grease falling from master valve packing onto planks.							North		27668	Wellsite - Disposal/Injection
25-Jul-2017	039255436-001	Imperial Oil Resources Limited	27-Jul-2017		NTS: D 047-J/094-O-02	No	Truck	Passed Inspection (Complete)	27-Jul-2017	27-Jul-2017	Routine	3 wellheads on this location. All chained and locked. Comments: 1) No sign at d-A47-J wellhead. 2) Low LEL detected from surface casing vent at d-B47-J wellhead. Very slow fill on latex glove test. No testing or reporting required at this time. 3) Scentless Chamomile observed at west lease entrance and northwest of the well. Photos and description provided to Imperial Environmental and Regulatory Advisor yesterday.							North		24418, 25559, 25560	Wellsite - Suspended
25-Jul-2017	039294500-001	ARC Resources Ltd.	28-Jul-2017		DLS: 08-03-081-16	No	Truck	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned									South		21472	Wellsite - Active Gas
25-Jul-2017	039295503-001	ARC Resources Ltd.	28-Jul-2017		DLS: 04-04-081-16	No	Truck	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned									South		14786	Wellsite - Suspended
25-Jul-2017	039311617-001	ARC Resources Ltd.	28-Jul-2017		DLS: A 04-04-081-16	No	Truck	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Routine									South		22663	Wellsite - Suspended
25-Jul-2017	039317909-001	ARC Resources Ltd.	28-Jul-2017		DLS: 10-05-081-16	No	Truck	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned	Windsock has been torn off. Everything else was found to be in good condition.							South		21342	Wellsite - Suspended
25-Jul-2017	039319499-001	ARC Resources Ltd.	28-Jul-2017		DLS: 13-04-081-16	No	Truck	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned	- Leak at top of wellhead - Hi/Lo not locked/carsealed open - Pig chain not connected Foreman was contacted and operator was sent out to resolve the issues.							South		21310	Wellsite - Active Gas
25-Jul-2017	039320479-001	ARC Resources Ltd.	28-Jul-2017		DLS: 04-08-081-16	No	Truck	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned	Tubing off wellhead (@needle valve) not plugged/vents inside the building.							South		22362	Wellsite - Active Gas
25-Jul-2017	039322797-001	ARC Resources Ltd.	28-Jul-2017		DLS: 01-09-081-16	No	Truck	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned									South		19099	Wellsite - Suspended
25-Jul-2017	039326941-001	ARC Resources Ltd.	28-Jul-2017		DLS: A 05-09-081-16	No	Truck	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned									South		31604	Wellsite - Active Gas
25-Jul-2017	039331234-001	ARC Resources Ltd.	28-Jul-2017		DLS: 05-09-081-16	No	Truck	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned	- 2 pig chains disconnected - Auto-blowdown in compressor not locked/carsealed. Must be locked/carsealed as per section 49(2) of the Drilling and Production Regulation.							South		31603, 31605, 31606, 31828, 32279, 32280	Wellsite - Active Gas
25-Jul-2017	039407920-001	Predator Oil BC Ltd.	31-Jul-2017		NTS: A 092-A/094-A-13	No	Truck	Deficiencies Corrected	14-Aug-2017	25-Jul-2017	Planned	COMMENTS: -this site still has PENNWEST as the permit holder on the location signage at lease. Please have the signage updated to reflect the current permit holder information as per the Drilling and Production Regulation section 15 (1). This applies to ALL of the Predator acquisitions from PennWest.	D&PR	49 (2)	Relates To Emergency Shutdown Devices	The valve handle on the Pressco hi/low sensing point at the wellhead is not locked open and should be.	Central		20595	Wellsite - Active Gas
25-Jul-2017	039425386-001	Canadian Natural Resources Limited	31-Jul-2017		NTS: A 081-A/094-A-13	No	Truck	Passed Inspection (Complete)	31-Jul-2017	25-Jul-2017	Routine	COMMENTS: - No concerns here at this time.							Central		03758	Wellsite - Active Gas
25-Jul-2017	039428409-001	Canadian Natural Resources Limited	31-Jul-2017		NTS: A 089-D/094-A-14	No	Truck	Passed Inspection (Complete)	31-Jul-2017	25-Jul-2017	Routine	COMMENTS: -No concerns here at this time.							Central		01805	Wellsite - Active Gas
25-Jul-2017	039429747-001	Predator Oil BC Ltd.	31-Jul-2017		NTS: D 044-A/094-A-13	No	Truck	Passed Inspection (Complete)	31-Jul-2017	25-Jul-2017	Planned	COMMENTS: -The location sign needs to be updated to reflect new ownership as well as all pertinent information as per the Drilling and Production Regulations Section 15(1)							Central		19136	Wellsite - Suspended
25-Jul-2017	039430727-001	Predator Oil BC Ltd.	31-Jul-2017		NTS: C 035-A/094-A-13	No	Truck	Passed Inspection (Complete)	31-Jul-2017	25-Jul-2017	Planned	COMMENTS: - no concerns here at this time. fuel gas lines are active through the flowlines at this site going through to other locations. This well is suspended							Central		08268	Wellsite - Suspended
25-Jul-2017	039431721-001	Predator Oil BC Ltd.	31-Jul-2017		NTS: A 036-A/094-A-13	No	Truck	Passed Inspection (Complete)	31-Jul-2017	25-Jul-2017	Planned	COMMENTS: -The location signage needs to be updated to reflect current permit holder information, -the wellhead has been disconnected from the flowline. There are the remaining parts, ie: pressco, ESD, and some piping lying on the ground that should be cleaned up. Wellhead is chained and locked							Central		08415	Wellsite - Suspended
25-Jul-2017	039438437-001	Trans Mountain Pipeline ULC	1-Aug-2017			Yes	Truck	Passed Inspection (Complete)	1-Aug-2017	1-Aug-2017	Routine	This inspection was conducted on OGC file#9644191 which is an authorization for temporary workspace at A-76-K/83-D-14 - works at Terry Fox creek KP 473.6 All work was conducted within the permit boundary.							South			Related Activities
25-Jul-2017	039439459-001	Trans Mountain Pipeline ULC	1-Aug-2017			Yes	Truck	Passed Inspection (Complete)	1-Aug-2017	1-Aug-2017	Routine	Inspection conducted on OGC file#9642969 which is a water act authorization for changes in and about a stream at Terry Fox Creek, KP 473.6 Armored area has held up very well after freshet, there has been no movement of materials. Rehab of stream bank has been done very well, natural vegetation and planted vegetation is establishing very well. I do not foresee any negative environmental impacts at this location.							South			Related Activities
25-Jul-2017	040124615-001	Predator Oil BC Ltd.	31-Aug-2017		NTS: D 091-A/094-A-13	No	Walk	Deficiencies Corrected	20-Nov-2017	25-Jul-2017	Follow Up	COMMENTS: - In 2004 PennWest/Samson abandoned this well. In 2016 I found that the equipment had not been removed at time of abandonment. I put in the inspection to PennWest to remove this equipment and to clean up the oil/hydrocarbon that was leaking out of the dehydrator building onsite. PennWest has since removed all of the equipment on site, but where the dehydrator building had been leaking (off to right edge of lease as you drive onto location), there has been a pile of soaker rags, etc and an hydrocarbon sludge left behind. Since then PennWest has sold this site to Predator Oil BC, so now it is the responsibility of Predator to finish with clean up.	D&PR	50 (1)	Relates To Prevention Of Losses	An Environmental Investigation will need to be done by a qualified person/company to determine the extent of the contamination and submit the report to me. You will probably want to contact me in order to get my full explanation of why, what and where the spillage occurred. In the comments section I explained a bit of the background.	Central		04471	Wellsite - Abandoned
26-Jul-2017	039223471-001	Tervita Corporation	26-Jul-2017		DLS: A 16-13-084-14	No	Truck	Passed Inspection (Complete)	26-Jul-2017	26-Jul-2017	Planned	Pressure gauges, volume meters, and metering signal equipment appear to be in working order.							Central		09929	Wellsite - Disposal/Injection
26-Jul-2017	039224078-001	Tervita Corporation	26-Jul-2017		DLS: B 06-26-084-14	No	Truck	Passed Inspection (Complete)	26-Jul-2017	26-Jul-2017	Planned	Pressure gauges, volume meters, and metering signal equipment appear to be in working order.							Central		30410	Wellsite - Disposal/Injection
26-Jul-2017	039224685-001	Tervita Corporation	26-Jul-2017		DLS: A 06-26-084-14	No	Truck	Passed Inspection (Complete)	26-Jul-2017	26-Jul-2017	Planned									Central		07474	Wellsite - Suspended
26-Jul-2017	039226404-001	Amazing Oil & Gas Ltd.	26-Jul-2017		DLS: 13-17-085-14	No	Truck	Passed Inspection (Complete)	26-Jul-2017	26-Jul-2017	Routine	Nothing has been done with this well for quite some time. Please consider full abandonment and re-contouring/top soil spread and seeding to grass.							Central		26802	Wellsite - Inactive
26-Jul-2017	039227011-001	Amazing Oil & Gas Ltd.	26-Jul-2017			No	Truck	Passed Inspection (Complete)	26-Jul-2017	26-Jul-2017	Planned	Access road to 13-17-85-14 well in Boundary Lake. Road #1438 Road is along field edge and is almost completely grassed in, no erosion issues or other concerns.							Central			Road - Active
26-Jul-2017	039228387-001	Whitecap Resources Inc.	26-Jul-2017		DLS: 02-29-084-13	No	Truck	Passed Inspection (Complete)	26-Jul-2017	26-Jul-2017	Planned	Pressure gauges, volume meters, and metering signal equipment appear to be in working order.							Central		07820	Wellsite - Disposal/Injection
26-Jul-2017	039228994-001	Whitecap Resources Inc.	26-Jul-2017		DLS: 14-20-084-13	No	Truck	Passed Inspection (Complete)	26-Jul-2017	26-Jul-2017	Routine									Central		00296, 30631	Wellsite - Active Oil
26-Jul-2017	039229603-001	Whitecap Resources Inc.	26-Jul-2017		DLS: 01-02-085-14	No	Truck	Passed Inspection (Complete)	26-Jul-2017	26-Jul-2017	Planned	Pressure gauges, volume meters, and metering signal equipment appear to be in working order.							Central		06918	Wellsite - Disposal/Injection
26-Jul-2017	039230221-001	Whitecap Resources Inc.	26-Jul-2017		DLS: 12-28-085-14	No	Truck	Passed Inspection (Complete)	26-Jul-2017	26-Jul-2017	Routine									Central		10724	Wellsite - Abandoned
26-Jul-2017	039230828-001	Whitecap Resources Inc.	26-Jul-2017		DLS: 11-21-085-14	No	Truck	Passed Inspection (Complete)	26-Jul-2017	26-Jul-2017	Routine									Central		04589	Wellsite - Active Oil
26-Jul-2017	039233631-001	Direct Energy Marketing Limited	26-Jul-2017		DLS: 04-10-085-14	No	Truck	Passed Inspection (Complete)	26-Jul-2017	26-Jul-2017	Routine									Central		15097	Wellsite - Active Gas
26-Jul-2017	039234241-001	Direct Energy Marketing Limited	26-Jul-2017		DLS: 08-09-085-14	No	Truck	Passed Inspection (Complete)	26-Jul-2017	26-Jul-2017	Routine									Central		11416	Wellsite - Suspended
26-Jul-2017	039234848-001	Direct Energy Marketing Limited	26-Jul-2017		DLS: 14-04-085-14	No	Truck	Passed Inspection (Complete)	26-Jul-2017	26-Jul-2017	Routine									Central		01964	Wellsite - Active Gas
26-Jul-2017	039247928-001	Pavilion Energy Corp.	27-Jul-2017	11-Aug-2017	DLS: 03-10-085-21	No	Truck	Deficiencies Corrected	25-Sep-2017	27-Jul-2017	Routine	Confirmed installation of new liner has been completed at the tank farm. Flare lit at time of inspection. Air compressor running at the time of the compressor. Separator is pressured but is not running. Sweet fuel gas scrubber pressured (37 PSI on PI).	OGAA	37 (3)	Relates To Spillage	The injection pump system to detect and control leaks is likely to not prevent or assist in containing or preventing spillage if it were to occur.	Central	00008429, 00003230		Facility - Active
26-Jul-2017	039247928-001	Pavilion Energy Corp.	27-Jul-2017	11-Aug-2017	DLS: 03-10-085-21	No	Truck	Deficiencies Corrected	25-Sep-2017	27-Jul-2017	Routine		D&PR	50 (1)	Relates To Prevention Of Losses	Inlet header - a valve on the sales line is leaking. A bucket is below. At the time of the inspection, the bucket was full of fluid (hydrocarbon). Staining on the ground beside the bucket. In addition to the deficiency response, please provide photographs showing that the issues have been addressed.	Central			
26-Jul-2017	039248539-001	Ovintiv Canada ULC	27-Jul-2017		NTS: B-A 045-L/093-P-08	No	Truck	Passed Inspection (Complete)	27-Jul-2017	27-Jul-2017	Planned	Wells 8A 45 L / 8B 45 L / 8C 45 L Evidence of SCVF (surface casing vent flow) D&PR Venting and fugitive emissions 41(4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow If current reports are available please email to OGC Engineering					South		14106, 17806, 17860	Wellsite - Active Gas
26-Jul-2017	039249550-001	Ovintiv Canada ULC	27-Jul-2017		NTS: B 058-L/093-P-08	No	Truck	Passed Inspection (Complete)	27-Jul-2017	27-Jul-2017	Planned									South		21402, 21114	Wellsite - Active Gas

26-Jul-2017	039251140-001	Canadian Natural Resources Limited	27-Jul-2017			No	Truck	Passed Inspection (Complete)	27-Jul-2017	27-Jul-2017	Planned	ltd 00636 OGC file 9633080 AO 100071940 From Location C-35-L-93-P-08 to Location D-24-L-93-P-08 N 6147795.294 E 662085.144 to N 6146822.207 E6632038.76 Length: 2130.676m						South			Road - Active
26-Jul-2017	039254827-001	Shell Canada Limited	27-Jul-2017		NTS: B 037-B/093-P-10	No	Truck	Passed Inspection (Complete)	27-Jul-2017	27-Jul-2017	Planned	Note: Secondary containment for Chem tank close to overflowing.						South		16310	Wellsite - Suspended
26-Jul-2017	039256810-001	Shell Canada Limited	27-Jul-2017		NTS: C 028-B/093-P-10	No	Truck	Passed Inspection (Complete)	27-Jul-2017	27-Jul-2017	Planned	Evidence of SCVF (surface casing vent flow) O&PR Venting and fugitive emissions 41(4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow If current reports are available please email todOC Engineering						South		17807	Wellsite - Suspended
26-Jul-2017	039261953-001	PETRONAS Energy Canada Ltd.	27-Jul-2017		NTS: D 025-B/094-G-10	No	Truck	Passed Inspection (Complete)	27-Jul-2017	27-Jul-2017	Routine	Well is chained and locked, disconnected from flowline. Surface casing vent checked, ok. Comment: 1) This well last produced July 2015, but still shows as "Active" in OGC systems. If not already done, please submit BC-11 to Ministry of Finance and a Well Suspension Inspection form to OGC to revert the well to "Suspended" status. See section 9.4 in OGC Oil and Gas Activity Operations Manual fort further direction.						North		12557	Wellsite - Suspended
26-Jul-2017	039263912-001	PETRONAS Energy Canada Ltd.	27-Jul-2017		NTS: B-A 054-B/094-G-10	No	Truck	Passed Inspection (Complete)	27-Jul-2017	27-Jul-2017	Routine	This inspection is for the b-A54 well. This is a wellhead only. Chained and locked, sign ok. Surface casing vent checked, ok.						North		24144	Wellsite - Suspended
26-Jul-2017	039264884-001	PETRONAS Energy Canada Ltd.	27-Jul-2017		NTS: B 054-B/094-G-10	No	Truck	Passed Inspection (Complete)	27-Jul-2017	27-Jul-2017	Routine	This inspection is for the d-54-B well. Wellhead is chained and locked. Disconnected from flowline. Sign ok. Surface casing vent checked, ok.						North		23296	Wellsite - Suspended
26-Jul-2017	039265893-001	PETRONAS Energy Canada Ltd.	27-Jul-2017			No	Truck	Passed Inspection (Complete)	27-Jul-2017	27-Jul-2017	Routine	This is for an inspection of PDR #04115 and associated drainage structures in the Green Creek field near Buckinghorse, BC, in the area of b-54-B/94-G-10. Running surface, ditches and drainage structure ok. Some significant erosion channels cut into the running surface, but limited in extent by the nature of the coarse gravel in the subgrade. Bridge wear decking is good. Approaches good. Wing walls and pilings good. Superstructure good. Some of the large treated timbers at the upchain ballast wall are twisting slightly but not affecting integrity of the ballast wall fill.						North			Road - Active
26-Jul-2017	039287590-001	Canadian Natural Resources Limited	28-Jul-2017			No	Truck	Deficiencies Corrected	21-Aug-2017	28-Jul-2017	Routine	This inspection is for PDR # 562 (aka "Buckinghorse Road"), in Buckinghorse, BC. Running surface is badly rutted in places, with water filled wheel tracks. See Deficiency. Drainage structures (culverts) and ditches are functioning. Vegetation ok. Signage ok.		OGRR	13 (1)(c)	Relates To Road Maintenance: Technical			North			Road - Active
26-Jul-2017	039401990-001	ARC Resources Ltd.	31-Jul-2017		DLS: 15-10-081-16	No	Truck	Passed Inspection (Complete)	31-Jul-2017	31-Jul-2017	Planned							South		13092	Wellsite - Suspended
26-Jul-2017	039403036-001	ARC Resources Ltd.	31-Jul-2017		DLS: 12-20-081-16	No	Truck	Passed Inspection (Complete)	31-Jul-2017	31-Jul-2017	Planned							South		13033	Wellsite - Active Gas
26-Jul-2017	039404268-001	ARC Resources Ltd.	31-Jul-2017		DLS: 10-23-081-16	No	Truck	Passed Inspection (Complete)	31-Jul-2017	31-Jul-2017	Planned							South		21336	Wellsite - Suspended
26-Jul-2017	039404926-001	Pacific Trail Pipelines Management Inc.	2-Aug-2017			No	Truck	Passed Inspection (Complete)	2-Aug-2017	26-Jul-2017	Routine	Routine inspection of road permit 9636410 in the Clore River area. Minor sloughing has occurred on isolated slopes which has entered the ditch line that requires cleaning and some signage has to be replaced due to weather and/or wildlife. Minor maintenance required. PTP representatives already know of these issues and have already planned on addressing them within the next few weeks. Will revisit the site once maintenance has been completed.						South			Road - Active
26-Jul-2017	039405909-001	Predator Oil BC Ltd.	31-Jul-2017		DLS: 07-27-081-16	No	Truck	Passed Inspection (Complete)	31-Jul-2017	31-Jul-2017	Planned							South		02250	Wellsite - Active Gas
26-Jul-2017	039520006-001	Husky Oil Operations Limited	8-Aug-2017		NTS: B 085-E/094-G-02	No	Truck	Deficiencies Corrected	2-Oct-2017	8-Aug-2017	Follow Up	This is a follow up inspection following partial equipment removal from the site. This site does not appear on Husky's list of equipment removal plans. The following is a history of inspections and Husky Oil Operations Limited responses; Sept 19, 2012 -The garbage and unused equipment issue was brought to Husky's attention. A KERMIT response from Husky stated the site was cleaned up. Oct 29, 2015 - A follow up inspection found that the site was not cleaned up and there was unused equipment on site including but not limited to; stairs, concrete containment panels, chemical tanks and stands, pilings and an underground tank. Another deficiency was given. Husky responded that the deficiencies associated with this inspection had been corrected and requested closure. Nov 15, 2016 -again found there were still outstanding issues that needed to be addressed (pilings, garbage unused equipment etc.) and that an equipment removal plan was requested. One was received on August 15 2016 but did not have this lease on that list. July 26, 2017- found that more equipment had been removed but there are pilings and an underground tank that still remained on site. Any of the pilings that were cut off were not done at surface level as per industry bulletin 2016-03. There are also numerous pieces of garbage on site-orfice plates, steel rasher rings, foam, plastic, miscellaneous metal pieces etc. While it is recognised and appreciated that Husky is removing equipment and abandoning some wells in this field, this particular site has not been cleaned up to an acceptable standard despite attempts for almost 5 years.		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	There is a lot of small pieces of garbage (plastic, foam, small pieces of plastic, steel nuts etc.) where the equipment sheds used to be and probably the most efficient way to clean is up is with a rake and a shovel. It also appears that a sweep around the lease to look for materials that have been blown off the lease was not done. The pilings and underground tank also need to be removed as per Industry Bulletin 2016-03.	Central		08313	Wellsite - Suspended
26-Jul-2017	039566862-001	FortisBC Energy Inc.	4-Aug-2017	4-Sep-2017	From: NTS: C 010-D/082-E-01 To: NTS: C 001-A/082-E-02	No	Truck	Deficiencies Corrected	20-Jun-2018	4-Aug-2017	Complaint	Inspection conducted on the private property in the Grand Forks/Almond Gardens area.		PR	5 (2)(a)(b)	Relate To Requirements After Construction Of Pipeline	1.The right of way in the south east corner of landowner property is not adequately sloped and vegetated to mitigate erosion. 2.Evidence of blue asphalt roofing shingle material was found within the imported soil. 3.Noticeable lack of vegetation (with the exception of weeds) on the right of way. Please work with landowner to rectify the above deficiencies within the specified 30 day time frame. If the deficiencies cannot be satisfied within the 30 day timeframe an extension request must be submitted.	South			Pipeline - Construction Env.
26-Jul-2017	040174990-001	Ovintiv Canada ULC	6-Sep-2017		From: DLS: 15-27-079-17 To: DLS: 04-19-080-17	No	Truck	Passed Inspection (Complete)	6-Sep-2017	6-Sep-2017	Routine	Inspection of pipeline ROW. No issues found.						South			Pipeline - Construction Env.
27-Jul-2017	039268019-001	Orphan Fund	28-Aug-2017		DLS: 09-16-085-21	No	Truck	Passed Inspection (Complete)	28-Aug-2017	27-Jul-2017	Planned	Wellhead chained and locked Bull plugs in place Glove test passed - Smelled gas but could not find source						Central		04467	Wellsite - Inactive
27-Jul-2017	039268640-001	Quattro Exploration and Production Ltd.	27-Jul-2017		NTS: C 041-I/094-A-10	No	Truck	Passed Inspection (Complete)	27-Jul-2017	27-Jul-2017	OGC Requested	The washout on the main access to c-41-I and c-40-L is still not repaired so a large truck may not be able to get through as the road is quite narrow. Rig anchors on the lease are not clearly marked and are partially covered by vegetation. The SCV valve is open and gas is flowing freely. There is no sign of liquid coming through the SCV. There does not appear to be a significant change in the SCV leak rate.						Central		11493	Wellsite - Suspended
27-Jul-2017	039269264-001	Quattro Exploration and Production Ltd.	27-Jul-2017		NTS: C 040-I/094-A-09	No	Truck	Passed Inspection (Complete)	27-Jul-2017	27-Jul-2017	Follow Up	Site check to see if the flow line has been disconnected from the wellhead. Line still in place. The washout on the main access is still not repaired so a large truck may not be able to get through as the road is quite narrow.						Central		04957	Wellsite - Inactive
27-Jul-2017	039270244-001	Canadian Natural Resources Limited	27-Jul-2017		NTS: D 055-H/094-A-15	No	Truck	Passed Inspection (Complete)	27-Jul-2017	27-Jul-2017	Planned	Old pumpjack still on site						Central		01507	Wellsite - Suspended
27-Jul-2017	039270868-001	Canadian Natural Resources Limited	27-Jul-2017		NTS: D 065-H/094-A-15	No	Truck	Passed Inspection (Complete)	27-Jul-2017	27-Jul-2017	Planned							Central		01476, 29788	Wellsite - Suspended
27-Jul-2017	039271482-001	Canadian Natural Resources Limited	27-Jul-2017		NTS: B 064-H/094-A-15	No	Truck	Passed Inspection (Complete)	27-Jul-2017	27-Jul-2017	Planned							Central		02219	Wellsite - Disposal/Injection
27-Jul-2017	039272089-001	Orphan Fund	27-Jul-2017		DLS: 13-15-085-21	No	Truck	Passed Inspection (Complete)	27-Jul-2017	27-Jul-2017	Planned	Signs changed to Orphan Fund Wellhead in process of abandonment at time of inspection						Central		11305	Wellsite - Abandoned
27-Jul-2017	039272698-001	Canadian Natural Resources Limited	27-Jul-2017		NTS: A 033-E/094-A-16	No	Truck	Passed Inspection (Complete)	27-Jul-2017	27-Jul-2017	Planned							Central		02781	Wellsite - Active Oil
27-Jul-2017	039273667-001	Orphan Fund	27-Jul-2017		DLS: 05-10-085-21	No	Truck	Passed Inspection (Complete)	27-Jul-2017	27-Jul-2017	Planned	Wellhead chained and locked Bull plugs in place Signage changes to Orphan Fund Glove test passed						Central		11444	Wellsite - Inactive
27-Jul-2017	039286531-001	PETRONAS Energy Canada Ltd.	27-Jul-2017		NTS: A 030-L/094-A-05	No	Helicopter	Passed Inspection (Complete)	27-Jul-2017	27-Jul-2017	Routine	No issues were noted during this inspection.						Central		02165	Wellsite - Abandoned
27-Jul-2017	039296128-001	Orphan Fund	28-Aug-2017		DLS: 11-15-085-21	No	Truck	Passed Inspection (Complete)	28-Aug-2017	28-Jul-2017	Planned	Signs changed to Orphan Fund. Well to be abandoned within few days of inspection						Central		03770	Wellsite - Abandoned
27-Jul-2017	039297106-001	Orphan Fund	28-Jul-2017		DLS: A 04-03-085-21	No	Truck	Passed Inspection (Complete)	28-Jul-2017	27-Jul-2017	Planned	Wellhead chained and locked Glove test passed Signs changed to Orphan Fund Bull plugs in place						Central		21388	Wellsite - Inactive
27-Jul-2017	039299794-001	PETRONAS Energy Canada Ltd.	28-Jul-2017		NTS: D-A 035-B/094-B-16	No	Truck	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned	The area around the wellhead has had the vegetation controlled. No concerns noted.						Central		25029	Wellsite - Suspended
27-Jul-2017	039301743-001	PETRONAS Energy Canada Ltd.	28-Jul-2017		NTS: D 081-B/094-B-16	No	Truck	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned	It will be coming up to a year since this well last flowed according to our records. You should keep in mind that this well may need to be properly suspended. Otherwise no concerns noted						Central		18070	Wellsite - Inactive
27-Jul-2017	039406897-001	ARC Resources Ltd.	31-Jul-2017		DLS: 06-30-081-16	No	Truck	Passed Inspection (Complete)	31-Jul-2017	31-Jul-2017	Planned	Wellhead not chained/locked. Must be chained/locked as per section 50(3) of the Drilling and Production Regulations. Wellhead is not protected against damage. -Unused equipment on site (H/Lo, ESD, tubing, piping, multiple valves, etc. All laying on the ground, partially buried in soil.). Must be removed as per section 15(3)(b) of the Drilling and Production Regulation. No wellhead protection. Fence around edge of lease, but no barriers around wellhead. Please contact OGC when issues have been resolved.						South		21990	Wellsite - Suspended
27-Jul-2017	039426354-001	Painted Pony Energy Ltd.	31-Jul-2017		NTS: C 004-C/094-B-16	No	Truck	Passed Inspection (Complete)	31-Jul-2017	31-Jul-2017	Routine	Just a comment that there wasn't any signage noted at the time of inspection and the lease is very dry and therefore soft. There were no other concerns noted at the time of inspection.						Central	00026265		Facility - Construction Env.
27-Jul-2017	039427731-001	Altagas Holdings Inc.	31-Jul-2017		NTS: A 033-J/094-B-09	Yes	Truck	Passed Inspection (Complete)	31-Jul-2017	27-Jul-2017	Planned	Mechanical Q/A Audit Meet with Altagas representatives, and the project prime contractor. Request that Altagas assemble a binder and electronic (PDF) version for review to demonstrate adherence to ASME B31.3 standard for the construction of process piping. Review the ASME B31.3 piping Mechanical Q/A Audit list provided as direction for the binder sections and the required supporting documentation. Perform a walk through of the phase 2 construction. Action Items: 1. Assemble a binder and electronic version(PDF) with the items documented as per the provided ASME B31.3 Piping Mechanical Q/A Audit list. 2. Once the binder (electronic PDF version) is assembled arrange for an inspection to review the prepared documentation. Please reply to OGC concerning the above action items.						Central	00018246		Facility - Construction Env.
27-Jul-2017	039448171-001	Westcoast Energy Inc.	1-Aug-2017			Yes	Truck	Passed Inspection (Complete)	1-Aug-2017	1-Aug-2017	OGC Requested	Inspection conducted on OGC file#100102814. Temporary workspace at Coq#6. Very little work has been completed at this time. All work that has been done has been completed within the permitted boundary.						South			Related Activities
27-Jul-2017	039458361-001	Enerplus Corporation	1-Aug-2017		NTS: A 009-I/094-A-05	No	Helicopter	Passed Inspection (Complete)	1-Aug-2017	1-Aug-2017	Planned	No issues were noted during this inspection.						Central		00176	Wellsite - Abandoned
27-Jul-2017	039459715-001	Canadian Natural Resources Limited	1-Aug-2017		DLS: 05-07-085-24	No	Helicopter	Passed Inspection (Complete)	1-Aug-2017	1-Aug-2017	Planned	No issues were noted during this inspection.						Central		14925	Wellsite - Abandoned
27-Jul-2017	039740138-001	ARC Resources Ltd.	14-Aug-2017		From: DLS: 15-15-084-24 To: DLS: 16-16-084-24	No	Helicopter	Passed Inspection (Complete)	14-Aug-2017	14-Aug-2017	Planned	Some minor trenching along the pipeline. No other concerns were identified with this inspection.						Central			Pipeline - Active
27-Jul-2017	039742908-001	PETRONAS Energy Canada Ltd.	14-Aug-2017		From: DLS: 16-33-083-25 To: DLS: 16-22-084-25	No	Helicopter	Passed Inspection (Complete)	14-Aug-2017	14-Aug-2017	Planned	No concerns were identified with this inspection.						Central			Pipeline - Active
27-Jul-2017	039745367-001	Pacific Canbriam Energy Limited	17-Aug-2017		From: NTS: D 017-H/094-B-08 To: NTS: B 097-A/094-B-08	No	Helicopter	Passed Inspection (Complete)	17-Aug-2017	14-Aug-2017	Planned	No concerns were identified with this inspection.						Central			Pipeline - Active
27-Jul-2017	039709145-001	Westcoast Energy Inc.	15-Aug-2017			Yes	Truck	Passed Inspection (Complete)	15-Aug-2017	15-Aug-2017	OGC Requested	Inspection conducted on ADM100101732, Coq 16 All work has been completed within the permit boundary. All records have been properly kept and diligently filled out. POD has been properly established and maintained. Bridges have been installed properly a are functioning correctly. The river was not diverted at the time of inspection however the preparation work had been completed for the diversion and it appears to be in very good shape for when the diversion occurs. Follow up inspections will be occurring in the future.						South			Related Activities
27-Jul-2017	039802231-001	Pacific Canbriam Energy Limited	17-Aug-2017		From: NTS: B 097-A/094-B-08 To: NTS: B 074-A/094-B-08	No	Helicopter	Passed Inspection (Complete)	17-Aug-2017	17-Aug-2017	Planned	No concerns were identified with this inspection.						Central			Pipeline - Active
27-Jul-2017	039803219-001	Pacific Canbriam Energy Limited	17-Aug-2017		From: NTS: C 084-A/094-B-08 To: NTS: B 074-A/094-B-08	No	Helicopter	Passed Inspection (Complete)	17-Aug-2017	17-Aug-2017	Planned	No concerns were identified with this inspection.						Central			Pipeline - Active
27-Jul-2017	039804189-001	Pacific Canbriam Energy Limited	17-Aug-2017		From: NTS: C 054-A/094-B-08 To: NTS: B 074-A/094-B-08	No	Helicopter	Passed Inspection (Complete)	17-Aug-2017	17-Aug-2017	Planned	No concerns were identified with this inspection.						Central			Pipeline - Active
27-Jul-2017	039805163-001	Pacific Canbriam Energy Limited	17-Aug-2017		From: NTS: B 074-A/094-B-08 To: NTS: B 072-A/094-B-08	No	Helicopter	Passed Inspection (Complete)	17-Aug-2017	17-Aug-2017	Planned	No concerns were identified with this inspection.						Central			Pipeline - Active
27-Jul-2017	039806212-001	Pacific Canbriam Energy Limited	17-Aug-2017		From: NTS: D 063-A/094-B-08 To: NTS: D 063-A/094-B-08	No	Helicopter	Passed Inspection (Complete)	17-Aug-2017	17-Aug-2017	Planned	No concerns were identified with this inspection.						Central			Pipeline - Active
27-Jul-2017	039807303-001	Pacific Canbriam Energy Limited	17-Aug-2017		From: NTS: A 097-I/094-B-01 To: NTS: A 097-I/094-B-01	No	Helicopter	Passed Inspection (Complete)	17-Aug-2017	17-Aug-2017	Planned	No concerns were identified with this inspection.						Central			Pipeline - Active
27-Jul-2017	039808787-001	PETRONAS Energy Canada Ltd.	17-Aug-2017		From: NTS: B 094-I/094-B-01 To: NTS: C 006-A/094-B-08	No	Helicopter	Passed Inspection (Complete)	17-Aug-2017	17-Aug-2017	Planned	There is some minor trenching along the pipe. No other concerns were identified with this inspection.						Central			Pipeline - Active
27-Jul-2017	039809779-001	PETRONAS Energy Canada Ltd.	17-Aug-2017		From: NTS: A 097-I/094-B-01 To: NTS: A 088-I/094-B-01	No	Helicopter	Passed Inspection (Complete)	17-Aug-2017	17-Aug-2017	Planned	Some minor trenching along the pipe. No other concerns were identified with this inspection.						Central			Pipeline - Active
27-Jul-2017	039813766-001	PETRONAS Energy Canada Ltd.	17-Aug-2017		From: NTS: C 089-I/094-B-01 To: NTS: B 002-F/094-B-08	No	Helicopter	Passed Inspection (Complete)	17-Aug-2017	17-Aug-2017	Planned	No concerns were identified with this inspection.						Central			Pipeline - Active
27-Jul-2017	039811768-001	PETRONAS Energy Canada Ltd.	17-Aug-2017		From: NTS: C 077-F/094-B-08 To: NTS: A 036-F/094-B-08	No	Helicopter	Passed Inspection (Complete)	17-Aug-2017	17-Aug-2017	Planned	Some minor erosion issues. No other concerns were identified during this inspection.						Central			Pipeline - Active
27-Jul-2017	039812748-001	PETRONAS Energy Canada Ltd.	17-Aug-2017		From: NTS: C 077-F/094-B-08 To: NTS: C 072-F/094-B-08	No	Helicopter	Passed Inspection (Complete)	17-Aug-2017	17-Aug-2017	Planned	Some minor trenching on the pipe and some minor erosion issues on the right of way. No other concerns were identified with this inspection.						Central			Pipeline - Active
27-Jul-2017	039813725-001	PETRONAS Energy Canada Ltd.	17-Aug-2017		From: NTS: C 077-F/094-B-08 To: NTS: B 017-K/094-B-08	No	Helicopter	Passed Inspection (Complete)	17-Aug-2017	17-Aug-2017	Planned	Some minor trenching on the pipe. No other concerns were identified with this inspection.						Central			Pipeline - Active
28-Jul-2017	039323407-001	Predator Oil BC Ltd.	28-Jul-2017		DLS: 08-26-083-18	No	Truck	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned	Sign needs updating to new company name.						Central		06556	Wellsite - Active Oil
28-Jul-2017	039324379-001	Predator Oil BC Ltd.	28-Jul-2017		DLS: 08-35-083-18	No	Truck	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned	Sign needs updating to new company name.						Central		08814	Wellsite - Active Oil
28-Jul-2017	039324986-001	Predator Oil BC Ltd.	28-Jul-2017		DLS: 10-35-083-18	No	Truck	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	Planned	Sign needs updating to new company name.						Central		09684	Wellsite - Suspended
28-Jul-2017	039327922-001	Plateau Pipe Line Ltd.	28-Jul-2017		From: DLS: 12-29-083-17 To: DLS: 02-20-083-17	No	Truck	Passed Inspection (Complete)	28-Jul-2017	28-Jul-2017	OGC Requested	Checked several road crossings on this project in the Baldonnel area. Everything appears to be in good order.						Central			Pipeline - Construction Env.
28-Jul-2017	039423797-001	Orphan Fund	31-Jul-2017		DLS: B 11-10-085-21	No	Truck	Passed Inspection (Complete)	31-Jul-2017	28-Jul-2017	Planned	Surface Case Venting: PASS						Central		11545	Wellsite - Abandoned
28-Jul-2017	039424773-001	Orphan Fund	31-Jul-2017		DLS: 04-03-085-21	No	Truck	Passed Inspection (Complete)	31-Jul-2017	31-Jul-2017	Planned	Surface Case Venting: PASS -Valves Unchained -Needs New Signage						Central		11601	Wellsite - Abandoned
28-Jul-2017	039703411-001	Trans Mountain Pipeline ULC	14-Aug-2017			Yes	Truck	Passed Inspection (Complete)	14-Aug-2017	14-Aug-2017	Routine	This inspection was conducted on OGC file#9644408 at KP580 on the Trans Mountain pipeline, approximately 8km's north of Blue River. Inspection conducted during creek diversion. A good job was done with the diversion, site selection for the dam is excellent and pump around is functioning very well. A follow up inspection will be conducted at a later date to assess rehab of site.						South			Related Activities
31-Jul-2017	039421418-001	Orphan Fund	31-Jul-2017		DLS: A 11-10-085-21	No	Truck	Passed Inspection (Complete)	31-Jul-2017	28-Jul-2017	Planned	Surface Case Venting: PASS -Valves are unchained						Central		11068	Wellsite - Abandoned
31-Jul-2017	039449329-001	Shell Canada Limited	1-Aug-2017		NTS: A 023-B/093-P-10	No	Truck	Passed Inspection (Complete)	1-Aug-2017	1-Aug-2017	Planned							South		20962	Wellsite - Suspended
31-Jul-2017	039450319-001	Shell Canada Limited	1-Aug-2017		NTS: A 036-B/093-P-10	No	Truck	Passed Inspection (Complete)	1-Aug-2017	1-Aug-2017	Planned							South		20822	Wellsite - Abandoned
31-Jul-2017	039451630-001	ConocoPhillips Canada Operations ULC	1-Aug-2017		NTS: A 045-B/093-P-10	No	Truck	Passed Inspection (Complete)	1-Aug-2017	1-Aug-2017	Routine	Note: Wells A 45 & A A 45 doors were open on arrival, unable to close, wouldn't latch						South		19258, 19354, 19355	Wellsite - Active Gas
31-Jul-2017	039457385-001	Canadian Natural Resources Limited	1-Aug-2017		NTS: B 035-B/093-P-10	No	Truck	Passed Inspection (Complete)	1-Aug-2017	1-Aug-2017	Planned							South		18067	Wellsite - Suspended
31-Jul-2017	039466164-001	ConocoPhillips Canada Operations ULC	1-Aug-2017		NTS: B 044-B/093-P-10	No	Truck	Passed Inspection (Complete)	1-Aug-2017	1-Aug-2017	Planned	Door handle broke unable to access building.						South		19356	Wellsite - Suspended
31-Jul-2017	039468618-001	ConocoPhillips Canada Operations ULC	1-Aug-2017		NTS: C 034-B/093-P-10	No	Truck	Passed Inspection (Complete)	1-Aug-2017	1-Aug-2017	Planned							South		04480	Wellsite - Suspended

31-Jul-2017	0394717795-001	ConocoPhillips Canada Operations ULC	1-Aug-2017		NTS: D 025-B/093-P-10	No	Truck	Passed Inspection (Complete)	1-Aug-2017	1-Aug-2017	Planned	Sign on location appears to be incorrect. Sign displayed (A-25-B/93-P-10). OGC records indicated location to be D-25-B/93-P-10. This was also noted in an inspection 011043759-001 August 19, 2014. D&PR 15 (1) Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (a) the name of the well permit holder; (b) emergency notification information, including a telephone number; (c) the location of the surface site of the well as specified in the well permit; (d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1; (e) if the well may produce gas containing 100 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1; (f) after March 1, 2011, if the well may produce gas containing 10 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1. (2) A well permit holder must not post warning symbols where no hazard exists.						South		17429	Wellsite - Suspended
31-Jul-2017	0394727789-001	ConocoPhillips Canada Operations ULC	1-Aug-2017		NTS: D 097-I/093-P-07	No	Truck	Passed Inspection (Complete)	1-Aug-2017	1-Aug-2017	Planned	Leak off annulus valve shaft, (annulus valve with shut off handle that exits building) Cap missing off needle valve tree off flow line that exits building. D&PR Prevention of losses 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Field operator contacted.						South		05096	Wellsite - Active Gas
31-Jul-2017	0394742210-001	Shell Canada Limited	1-Aug-2017		NTS: D 017-B/093-P-10	No	Truck	Passed Inspection (Complete)	1-Aug-2017	1-Aug-2017	Planned	Cellars around 2 wells open/partially open D&PR 15(3) A well permit holder must ensure (a) that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of materials and equipment,						South		17481	Wellsite - Suspended
1-Aug-2017	0394613304-001	Canadian Natural Resources Limited	1-Aug-2017		NTS: B 038-E/094-A-16	No	Truck	Passed Inspection (Complete)	1-Aug-2017	1-Aug-2017	Routine							Central		02483	Wellsite - Abandoned
1-Aug-2017	0394615911-001	Canadian Natural Resources Limited	1-Aug-2017		NTS: D 029-E/094-A-16	No	Truck	Passed Inspection (Complete)	1-Aug-2017	1-Aug-2017	Routine	No sign found. Old pad still by wellhead.						Central		00543	Wellsite - Suspended
1-Aug-2017	0394622520-001	Canadian Natural Resources Limited	1-Aug-2017		NTS: D 028-E/094-A-16	No	Truck	Passed Inspection (Complete)	1-Aug-2017	1-Aug-2017	Routine	Old concrete pad still by wellhead.						Central		00589	Wellsite - Suspended
1-Aug-2017	0394631127-001	Canadian Natural Resources Limited	1-Aug-2017		NTS: D 018-E/094-A-16	No	Truck	Deficiencies Corrected	16-Aug-2017	1-Aug-2017	Routine			D&PR	50 (1)	Relates To Prevention Of Losses	Oil dripping from wellhead and ponding at the base. Please repair and clean up small spill.	Central		00612	Wellsite - Suspended
1-Aug-2017	0394632734-001	Canadian Natural Resources Limited	1-Aug-2017		NTS: B 028-E/094-A-16	No	Truck	Passed Inspection (Complete)	1-Aug-2017	1-Aug-2017	Routine	old pumpjack on site						Central		02577	Wellsite - Suspended
1-Aug-2017	0394644341-001	Canadian Natural Resources Limited	1-Aug-2017		NTS: C 006-E/094-A-16	No	Truck	Passed Inspection (Complete)	1-Aug-2017	1-Aug-2017	Routine	Old tank berm filling with water. Some waste and debris on site should be cleaned up.						Central	00000159		Facility - Inactive
1-Aug-2017	0394646948-001	Canadian Natural Resources Limited	1-Aug-2017		NTS: D 007-E/094-A-16	No	Truck	Passed Inspection (Complete)	1-Aug-2017	1-Aug-2017	Routine							Central		00417	Wellsite - Suspended
1-Aug-2017	0394655555-001	ConocoPhillips Canada Operations ULC	17-Aug-2017		NTS: B 044-B/093-P-10	No	Truck	Passed Inspection (Complete)	17-Aug-2017	1-Aug-2017	Planned							South		19356	Wellsite - Suspended
1-Aug-2017	0394621334-001	Asturo Resources Ltd.	2-Aug-2017		DLS: 13-35-083-21	No	Truck	Passed Inspection (Complete)	2-Aug-2017	2-Aug-2017	Planned	There is black geo-fabric spread out on the lease. Discussed with operator and this fabric will be removed.						South		27999	Wellsite - Active Gas
1-Aug-2017	0394683306-001	TAQA North Ltd.	2-Aug-2017		DLS: 14-05-083-21	No	Truck	Passed Inspection (Complete)	2-Aug-2017	2-Aug-2017	Planned	Wellhead is chained, locked and disconnected from the flow-line.						South		06906	Wellsite - Suspended
1-Aug-2017	0394694304-001	Canadian Natural Resources Limited	2-Aug-2017		NTS: D 073-I/094-G-03	No	Truck	Deficiencies Corrected	22-Aug-2017	2-Aug-2017	Planned	There is owwye/Shasta daisy on the cleared area just before the lease, a few plants on the lease as well. These should be removed as they are one of the top 10 invasive species according to the Peace Regional District and should be identified in your vegetation management plan. Thank you.		OGAA	37 (1)(a)	Relates To Spillage	There is an audible leak at the wellhead that needs to be remedied.	Central		05769	Wellsite - Suspended
1-Aug-2017	0395024858-001	Husky Oil Operations Limited	2-Aug-2017		NTS: A 007-D/094-G-07	No	Truck	Passed Inspection (Complete)	2-Aug-2017	2-Aug-2017	Planned	The road to this facility was opened this past winter and a propane tank was removed. It is understood that this facility is scheduled in your plan for removal in 2018. There is scentless chamomile on the lease that has been identified by the Peace Regional District as one of the top 10 invading species in the Peace Region and should be controlled. Thank you						Central	00019150		Facility - Suspended
1-Aug-2017	0395032200-001	Primavera Resources Corp.	2-Aug-2017		DLS: 14-04-084-20	Yes	Truck	Passed Inspection (Complete)	2-Aug-2017	2-Aug-2017	Routine	Rig Manager to check rating on Pop Valve line safety cables from pump house to Mud Tank. All else on Inspection looks good. Rig is clean.						Central		13695	Wellsite - Drilling Rig
1-Aug-2017	0395516957-001	Canadian Natural Resources Limited	3-Aug-2017		NTS: A 094-I/094-G-03	No	Truck	Passed Inspection (Complete)	3-Aug-2017	3-Aug-2017	Planned	Only a well head and riser exist on this site. There are some rig anchors that are hidden in the grass.						Central		06317	Wellsite - Suspended
1-Aug-2017	0395533639-001	Canadian Natural Resources Limited	3-Aug-2017		NTS: B 014-A/094-G-06	No	Truck	Passed Inspection (Complete)	3-Aug-2017	3-Aug-2017	Planned	There is just a wellhead, riser and flare stack base on this location. The brush around the wellhead could be removed next time you are in the area.						Central		05797	Wellsite - Suspended
1-Aug-2017	0395344611-001	Canadian Natural Resources Limited	3-Aug-2017		NTS: D 052-I/094-G-03	No	Truck	Deficiencies Corrected	22-Aug-2017	3-Aug-2017	Planned	Apparently this well has been identified in the Sikanni Area Plan as having some asset value with potential for reactivation. Is there any expected timeframe associated with this reactivation? Over a period of time the remaining equipment degrades to the point of not being useful and needs to be removed. For this location, there are 2 chemical tanks (1 plastic, 1 steel) and a meter skid. There is also what appears to be a water well on location that needs to be properly closed as per the Ministry of environment's BC Ground Water Protection Regulation. Please refer to the Water Stewardship Information Series bulletin as to the requirements. This will be followed up on future inspections		D&PR	18 (9)(a)(b)(c)	Relates To Casing Requirements	The surface casing vent is closed.	Central		08791	Wellsite - Suspended
1-Aug-2017	0395542884-001	Ovintiv Canada ULC	4-Aug-2017		DLS: C 04-24-078-17	No	Truck	Passed Inspection (Complete)	4-Aug-2017	4-Aug-2017	Planned	Wellhead signage is missing						South		29766	Wellsite - Inactive
1-Aug-2017	0395543924-001	Ovintiv Canada ULC	4-Aug-2017		DLS: 04-24-078-17	No	Truck	Passed Inspection (Complete)	4-Aug-2017	4-Aug-2017	Routine	Wellhead signage is missing on all wells, except the original well. Signage is required by section 15(1) of the Drilling and Production regulations. - Surface casing vent flow on middle well. Please perform a surface casing vent flow test and submit to the BCOGC within 30 days as per section 41(4) of the Drilling and Production Regulation. -Pump covers are missing off Kimrays in original well skid.						South		26580, 29764, 29765, 29767, 29768, 29769, 29770, 29771	Wellsite - Active Gas
1-Aug-2017	0395547692-001	Canadian Natural Resources Limited	4-Aug-2017		NTS: D 053-I/094-G-03	No	Truck	Passed Inspection (Complete)	4-Aug-2017	4-Aug-2017	Planned	There is just the well head on location. No concerns were noted at the time of inspection.						Central		05810	Wellsite - Suspended
1-Aug-2017	0395549025-001	Canadian Natural Resources Limited	4-Aug-2017		NTS: C 041-I/094-G-03	No	Truck	Passed Inspection (Complete)	4-Aug-2017	4-Aug-2017	Planned	There is a well head on location plus a small earthen bermed area where some equipment was located. The pressure gauges should be removed as per the Wells Completion, Maintenance and Abandonment Guideline. Not all rig anchors are visible. No other concerns noted at the time of inspection.						Central		07003	Wellsite - Suspended
1-Aug-2017	0395523979-001	Canadian Natural Resources Limited	4-Aug-2017			No	Truck	Deficiencies Corrected	2-Oct-2017	4-Aug-2017	Routine	This inspection is for the CNRL Mile 156 Road, road number # 101. This road saw increased activity this past winter with wells and facilities being abandoned and equipment removal. Since this road doesn't normally see a lot of use, a balanced approach has been taken for this inspection, however, there are still requirements that need to be met. The entire length of the road needs to be inspected and assessed on a regular basis. The following are some comments for items found during the inspection. The old decking for the km 17.3 bridge needs to be disposed of. There is a lot of owyed daisy at km 20.1. The Peace River Regional District has identified owyed daisy as one of the top 10 invasive species and should be controlled.		OGRR	12 (b)	Relates To Road Maintenance: General	The road prism is lacking in many areas including but not limited to approximately km 13.3 where the road is actually below the ditch line and there is only a ditch on one side of the road. Water collects here all the time resulting in deep ruts. The road crown at the 17.3 km bridge approach is concave and funnels water and sediment to the bridge deck. The same issue is for the km 12.9 bridge approach. This is evident based on observation and the resulting sediment on the decking. Any water take offs before the bridges have not been maintained and contribute to the problem. The slope below the bridge has slid into the stream and this needs to be prevented. There is a washout on the road at the north junction of the winter bypass which is located near the CNRL d-53-I lease. The undersized culvert is partially blocked off.	Central			Road - Active
1-Aug-2017	0395529779-001	Canadian Natural Resources Limited	4-Aug-2017			No	Truck	Deficiencies Corrected	2-Oct-2017	4-Aug-2017	Routine			OGRR	7 (a)	Relates To Structural Defects Or Deficiencies On A Bridge	The bridge decking at km 12.9 m is in a poor state as a result of this past winters' activities. The deck is shredded and the delineators are either knocked over or not present. They may have fallen into the stream. The bridge ahead sign is also damaged. Bridge at approximately 17.3 has no upright delineators, the bridge deck is shredded with 3 holes where the stream can be seen below.				
1-Aug-2017	0395797801-001	Saguaro Resources Ltd.	4-Aug-2017		NTS: B 024-H/094-G-08	Yes	Truck	Deficiencies Corrected	11-Sep-2017	1-Aug-2017	Follow Up	COMMENTS: -All pig barrel chains are to remain attached, -a bull plug missing at c-78-C inlet, -the chemical tank tubing line is a trip hazard. I received a report from operator in regards to Saguaro's plan for reducing the black smoke from the flarestack and will forward it to the appropriate persons for review. Saguaro is to get me the report for the results from the passive air monitoring that is being done onsite, as there are complaints for odours off of the lease. This is from the flare not burning properly and the overhead compressor being too small.		D&PR	44 (e)	Relates To Flaring Performance Requirements	Excessive black smoke emitted from the flare	Central	00178758		Facility - Active
1-Aug-2017	0395798801-001	Saguaro Resources Ltd.	4-Aug-2017		NTS: B 024-H/094-G-08	Yes	Truck	Deficiencies Corrected	11-Sep-2017	1-Aug-2017	Follow Up			D&PR	49 (2)	Relates To Emergency Shutdown Devices	There is no lock on the ESD bypass at c-81-G pad ESD. The hi/low sensing points valves are not all locked in the open position.				
1-Aug-2017	0395841127-001	ARC Resources Ltd.	8-Aug-2017		DLS: B 12-30-078-17	No	Truck	Passed Inspection (Complete)	8-Aug-2017	8-Aug-2017	Planned							South		30440	Wellsite - Active Gas
1-Aug-2017	0395929060-001	ARC Resources Ltd.	8-Aug-2017		DLS: 12-30-078-17	No	Truck	Passed Inspection (Complete)	8-Aug-2017	8-Aug-2017	Routine							South		27744, 30445, 30442, 30439, 30444, 30441, 30446, 30469, 30470, 30471	Wellsite - Active Gas
1-Aug-2017	0395939376-001	ARC Resources Ltd.	8-Aug-2017		DLS: A 13-30-078-17	No	Truck	Passed Inspection (Complete)	8-Aug-2017	8-Aug-2017	Planned							South		30473	Wellsite - Active Gas
1-Aug-2017	0395954044-001	ARC Resources Ltd.	8-Aug-2017		DLS: 13-30-078-17	No	Truck	Passed Inspection (Complete)	8-Aug-2017	8-Aug-2017	Routine							South		30443, 30472, 30474, 30475, 30476, 30477	Wellsite - Active Gas
1-Aug-2017	0395963106-001	Ovintiv Canada ULC	8-Aug-2017		DLS: 14-35-078-17	No	Truck	Passed Inspection (Complete)	8-Aug-2017	8-Aug-2017	Planned							South		10677	Wellsite - Active Gas
1-Aug-2017	0395970888-001	Ovintiv Canada ULC	8-Aug-2017		DLS: A 11-08-079-17	No	Truck	Passed Inspection (Complete)	8-Aug-2017	8-Aug-2017	Planned							South		27489	Wellsite - Active Gas
1-Aug-2017	0396667077-001	Ovintiv Canada ULC	11-Aug-2017		DLS: 11-08-079-17	No	Truck	Passed Inspection (Complete)	11-Aug-2017	11-Aug-2017	Routine	Original well has minor surface casing vent flow. Please perform a surface casing vent flow test, and submit the results to the BCOGC within 30 days (as per section 41(4) of the Drilling and Production Regulation).						South		27488, 27490, 27491, 27492, 27493	Wellsite - Active Gas
1-Aug-2017	0396698294-001	Ovintiv Canada ULC	11-Aug-2017		DLS: A 12-10-079-17	No	Truck	Passed Inspection (Complete)	11-Aug-2017	11-Aug-2017	Planned							South		26062	Wellsite - Inactive
1-Aug-2017	0396751737-001	Ovintiv Canada ULC	11-Aug-2017		DLS: 12-10-079-17	No	Truck	Passed Inspection (Complete)	11-Aug-2017	11-Aug-2017	Routine							South		26061, 26063, 26064, 26722, 26723, 28244, 28293, 28294, 28295, 29307, 29309, 29309	Wellsite - Active Gas
2-Aug-2017	0395103940-001	Canadian Natural Resources Limited	3-Aug-2017			No	Truck	Passed Inspection (Complete)	3-Aug-2017	2-Aug-2017	Planned	Road inspection of the Wildmint Connector (from Milligan 20.5km to Fontas 0km). No problems noted.						Central			Road - Active
2-Aug-2017	0395111545-001	Canadian Natural Resources Limited	3-Aug-2017			No	Truck	Passed Inspection (Complete)	3-Aug-2017	2-Aug-2017	Planned	Fontas Road inspection. Overall the road is in decent shape, some areas still require a bit of grading and the grader was operating on the road this day. Signage was all in place and water crossings appear to be in good condition. 32km-some ditch erosion. 34.5km-ditch and slope erosion close to bridge appears more stable. 44.5km-some ditch and slope erosion by the bridge here. 57.5km-some ditch erosion.						Central			Road - Active
2-Aug-2017	0395121150-001	Pengrowth Energy Corporation	3-Aug-2017		From: DLS: 13-14-088-18 To: DLS: 13-15-088-18	Yes	Truck	Passed Inspection (Complete)	3-Aug-2017	2-Aug-2017	Incident	Checked area spill with reps Last truck was on route to remove the final load of contaminated soil. Liquid and soil removal looks to have been done well. Sample analysis still to confirm if enough removal has been completed. Area is fenced off to keep cattle from accessing the contaminated area. Damaged pipe section still to be removed for testing.						Central			Pipeline - Active
2-Aug-2017	0395122758-001	Canadian Natural Resources Limited	3-Aug-2017		NTS: D 049-B/094-H-16	No	Truck	Passed Inspection (Complete)	3-Aug-2017	2-Aug-2017	Routine	Erosion issues on the facility portion of this location. Unused equipment to remove from well location.						Central		10503	Wellsite - Abandoned
2-Aug-2017	0395133365-001	Canadian Natural Resources Limited	3-Aug-2017		NTS: A 049-B/094-H-16	No	Truck	Passed Inspection (Complete)	3-Aug-2017	2-Aug-2017	Routine	Erosion issues on the facility portion of this location. Sign has incorrect company name on the wellhead.						Central		00129	Wellsite - Suspended
2-Aug-2017	0395133972-001	Canadian Natural Resources Limited	3-Aug-2017		NTS: B 097-K/094-H-09	No	Truck	Passed Inspection (Complete)	3-Aug-2017	2-Aug-2017	Routine	Ensure SCV leak is submitted to OGC Engineering if not already done.						Central		13282	Wellsite - Active Gas
2-Aug-2017	0395134579-001	Canadian Natural Resources Limited	3-Aug-2017		NTS: D 077-K/094-H-09	No	Truck	Passed Inspection (Complete)	3-Aug-2017	2-Aug-2017	Routine							Central		11569	Wellsite - Active Gas
2-Aug-2017	0395135235-001	Shell Canada Limited	3-Aug-2017		DLS: 06-26-080-20	No	Truck	Passed Inspection (Complete)	3-Aug-2017	3-Aug-2017	Planned	Wellhead chained, locked and disconnected from the flow-line. Please remove the Repsol Oil and Gas signage at this site. There are conflicting emergency phone numbers.						South		20259	Wellsite - Suspended
2-Aug-2017	0395130060-001	Shell Canada Limited	3-Aug-2017			No	Truck	Passed Inspection (Complete)	3-Aug-2017	3-Aug-2017	Planned	Inspection of All Weather Road 02B88, AD100079684, from 7-25-80-20 to 6-23-80-20. No concerns noted at the time of the inspection.						South			Road - Active
2-Aug-2017	0395131037-001	Crew Energy Inc.	3-Aug-2017			No	Truck	Passed Inspection (Complete)	3-Aug-2017	3-Aug-2017	Planned	Inspection of All Weather Road 3247, AD 100082192, from 1-34-80-21 to 12-35-80-21 erosion channel forming along ditch line and along the cut banks. Will meet with operator on August 10 to discuss remeadiation						South			Road - Active
2-Aug-2017	0395133002-001	PETRONAS Energy Canada Ltd.	3-Aug-2017		NTS: A 083-A/094-B-08	No	Truck	Passed Inspection (Complete)	3-Aug-2017	3-Aug-2017	Planned	Please confirm that the well is equipped with a surface casing vent. As per the Drilling & Production Regulation, Section 18(9)(a), A well permit holder must ensure that a well is configured such that (a) the surface casing annulus can freely vent. The well identification sign is equipped with a poisonous gas symbol. Our records (Gas analysis 2003) indicate that the well does not produce hydrogen sulphide. As per the Drilling & Production Regulation, Section 15(2), A well permit holder must not post warning symbols where no hazard exists. The secondary containment for the chemical tank is nearly full. Wellhead chained and locked. Unable to locate surface casing vent. Flowline is disconnected. Pipeline was discontinued (purged) in 2015. Please provide an update to OGC by August 10, 2017.						Central		00410	Wellsite - Suspended
2-Aug-2017	0395533584-001	Pengrowth Energy Corporation	4-Aug-2017		NTS: D 033-A/094-G-08	No	Truck	Passed Inspection (Complete)	4-Aug-2017	2-Aug-2017	Routine	COMMENTS: -No concerns here at this time. wellhead chained and locked flowline disconnected						Central		15087	Wellsite - Suspended
2-Aug-2017	0395534951-001	Pengrowth Energy Corporation	4-Aug-2017		NTS: A-A 011-A/094-G-08	No	Truck	Passed Inspection (Complete)	4-Aug-2017	2-Aug-2017	Planned	COMMENTS: -No concerns here at this time. wellhead chained and locked flowline disconnected						Central		17886	Wellsite - Suspended
2-Aug-2017	0395536921-001	Pengrowth Energy Corporation	4-Aug-2017		NTS: D 011-A/094-G-08	No	Truck	Passed Inspection (Complete)	4-Aug-2017	2-Aug-2017	Routine	COMMENTS: -No concerns here at this time. wellhead chained and locked flow line disconnected						Central		15091	Wellsite - Suspended
2-Aug-2017	0395537894-001	Pengrowth Energy Corporation	4-Aug-2017		NTS: A 063-A/094-G-08	No	Truck	Deficiencies Corrected	14-Aug-2017	2-Aug-2017	Routine	wellhead chained and locked flowline disconnected		D&PR	15 (1)	Relates To Protection From Hazards	The location signage at the lease (on building) and at the lease road needs to be updated to reflect the current ownership and all pertinent information required. The sign is still in the name of Crimson at this time.	Central		14391	Wellsite - Suspended
2-Aug-2017	0395605599-001	Pacific Canbriam Energy Limited	4-Aug-2017		NTS: D 053-A/094-B-08	No	Truck	Passed Inspection (Complete)	4-Aug-2017	4-Aug-2017	Routine	Surface casing vent flow. On discovery of a surface casing vent flow please submit a surface casing vent flow report to OGC Engineering and Inspector within 30 days of the discovery of the surface casing vent flow. The flowline is not blinded on the facility side. Tubing on the ground. Please address and provide an update to Inspector by August 25, 2017.						Central		18809	Wellsite - Suspended
2-Aug-2017	0395662211-001	Pengrowth Energy Corporation	4-Aug-2017		NTS: C 042-A/094-G-08	No	Truck	Passed Inspection (Complete)	4-Aug-2017	2-Aug-2017	Routine	wellhead chained and locked flowline disconnected						Central		14020	Wellsite - Suspended

2-Aug-2017	039612219-001	AltaGas Ltd.	9-Aug-2017	9-Sep-2017	NTS: C 079-J/094-J-10	No	Truck	Deficiencies Corrected	11-Oct-2017	9-Aug-2017	Routine	This is an inspection of the AltaGas facility at the end of the Rodeo Grounds road south of Fort Nelson. Inactive at time of inspection. Equipment on site includes derelict building, above ground flowlines, flare. Tie-in to Enbridge line is close, and chained/locked. Pipeline to this facility shows in OGC systems as Deactivated. Facility still shows in OGC systems as "Active", despite the Roger field being abandoned. Please see sections 12.7 and 12.8 in OGC Oil and Gas Activity Operations Manual at www.bcogc.ca, to update status to "Suspended" or "Removed", if derelict building and flowlines will be removed from the location.		D&PR	77 (1)	Relates To Signs For Facilities	Sign on location shows as CNRL.	North	00008172		Facility - Inactive
2-Aug-2017	039613259-001	Direct Energy Marketing Limited	9-Aug-2017		NTS: D 031-K/094-J-10	No	Truck	Passed Inspection (Complete)	9-Aug-2017	9-Aug-2017	Routine	Well is chained and locked. Connected to flowline. Surface casing vent checked, ok. Building ok. Sign ok. Veg. ok. Comments: 1) Well still shows as Active in OGC system. Please submit BC-11 to Ministry of Finance and Notice of Well Suspension to OGC if not already completed. See Chapter 9 in OGC Oil and Gas Activity Operations Manual. 2) Small slow leak from Corton tank bulkhead fitting.						North		07989	Wellsite - Suspended
2-Aug-2017	039614247-001	Shanghai Energy Corporation	9-Aug-2017			No	Truck	Passed Inspection (Complete)	9-Aug-2017	9-Aug-2017	Routine	This is for an inspection of the Eskai Road - PDR 501 - in the Fort Nelson area, full length. Running surface good. Subgrade has settled in a rotational fashion dramatically in some places, causing large dips. Bridges, culverts, ditches functioning well. Comment: 1) Scentless chamomile observed roadside continuously from 6.4km to 8.5km then at random points along much of the road. Called Operator to discuss.						North			Road - Active
2-Aug-2017	039615249-001	Sanling Energy Ltd.	9-Aug-2017		NTS: A 072-J/094-J-08	No	Truck	Passed Inspection (Complete)	9-Aug-2017	9-Aug-2017	Follow Up	This is a followup to the previous inspection. Comment: 1) Scentless chamomile observed on lease and lease access road. See Environmental Protection and Management Regulation regarding invasive plants.						North		07569	Wellsite - Suspended
2-Aug-2017	039616233-001	Shanghai Energy Corporation	9-Aug-2017		NTS: B 020-I, J/094-I-04	No	Truck	Passed Inspection (Complete)	9-Aug-2017	9-Aug-2017	Routine	Two wellheads on location; b-20-I and b-A20-I, and one conductor pipe assembly with 2 closed valves.. Both wellheads chained and locked. Signs good. Surface casing vents checked, ok. Propane tanks and active TEG at lease edge for cathodic on pipeline (one tank at 75%, one tank at 65%). Site is matted						North		18925, 21378	Wellsite - Suspended
2-Aug-2017	039635665-001	Shanghai Energy Corporation	10-Aug-2017		NTS: A 087-I, J/094-I-04	No	Truck	Passed Inspection (Complete)	10-Aug-2017	10-Aug-2017	Routine	Well is active. Chem pump cycling. Surface casing vent ok.						North		26030	Wellsite - Active Gas
2-Aug-2017	039636638-001	Shanghai Energy Corporation	10-Aug-2017		NTS: A 021-H/094-I-01	No	Truck	Passed Inspection (Complete)	10-Aug-2017	10-Aug-2017	Routine	This inspection is for both wells; a-21-H and a-A21-H. Both active at time of inspection. a-21-H surface casing vent checked, no flow. However, moderate LEL detected from a-A21-H vent. Slow fill on latex glove. Vent flow documented and reported to OGC in 2010, 2011 and 2012. No appreciable change in vent flow; no further testing required at this time.						North		18923, 18924	Wellsite - Active Gas
3-Aug-2017	015151108-001	EOG Canada Oil & Gas Inc.	3-Aug-2017		NTS: A 049-E/094-J-15	No	Truck	Passed Inspection (Complete)	3-Aug-2017		Assessment Scoring	Well is abandoned. No tombstone on location. All ok.						North			Wellsite - Abandoned
3-Aug-2017	039532016-001	Venturion Oil Limited	3-Aug-2017		DLS: 11-34-081-14	Yes	Truck	Passed Inspection (Complete)	3-Aug-2017	3-Aug-2017	Complaint	Inspection for off site odors only. See complaint 039515190						South		03649, 23409	Facility - Active
3-Aug-2017	039535603-001	Harvest Operations Corp.	4-Aug-2017		DLS: B 06-34-086-21	No	Truck	Passed Inspection (Complete)	4-Aug-2017	3-Aug-2017	Planned	The building has been lifted up and is resting on the wellhead. Please confirm that the wellhead has not been damaged. Unused equipment on the ground. Please address. Please provide an update to Inspector by August 18, 2017. Bare wet depression north of the wellhead and evidence of animal activity. Please complete a surface soil sampling investigation of the bare area North of the wellhead. Please analyze the soil for the following parameters: detailed salinity, LEPH/HEPH and CSR Metals. Report to be sent to OGC by September 4, 2017.						Central		12261	Wellsite - Suspended
3-Aug-2017	039536991-001	Direct Energy Marketing Limited	4-Aug-2017		NTS: C 069-J/094-J-10	No	Truck	Passed Inspection (Complete)	4-Aug-2017	3-Aug-2017	Routine	Wellhead only with riser. Wellhead chained and locked. SCV is open. Signage is good. There was a moderate fill on the glove test for the SCV. This should be tested for pressure build up and flow rate and test results should be submitted to Engineering There is a secondary containment next to the wellhead that is almost full of water, it should be removed.						North		02249	Wellsite - Inactive
3-Aug-2017	039537963-001	Direct Energy Marketing Limited	4-Aug-2017		NTS: C 100-I/094-J-09	No	Truck	Passed Inspection (Complete)	4-Aug-2017	3-Aug-2017	Planned	Wellhead only. Wellhead chained and locked. SCV is open. Signage is good. Lease still has some pipe and cable on it. Piles for facility have all been removed. There is an above ground pipeline on piles.						North		19732	Wellsite - Inactive
3-Aug-2017	039538935-001	Direct Energy Marketing Limited	4-Aug-2017		NTS: B 072-L/094-J-09	No	Truck	Passed Inspection (Complete)	4-Aug-2017	3-Aug-2017	Planned							North		02540	Wellsite - Active Gas
3-Aug-2017	039539912-001	Direct Energy Marketing Limited	4-Aug-2017		NTS: A 010-Q/094-J-16	No	Truck	Passed Inspection (Complete)	4-Aug-2017	3-Aug-2017	Planned	Some unused equipment on lease includes a portable separator, a portable flare, a propane tank and a skid. There are also some piles. This was noted on a previous inspection in 2014. Unused equipment should be removed. Permanent flare not tied in.						North		03264	Wellsite - Active Gas
3-Aug-2017	039555559-001	Harvest Operations Corp.	4-Aug-2017		DLS: 10-34-086-21	No	Truck	Deficiencies Corrected	2-Oct-2017	4-Aug-2017	Routine	Evidence of animal activity within the berm around the 400 BBL tanks. Please complete surface soil sampling within the bermed area of the 400 BBL tanks. Please analyze the soil for the following parameters: detailed salinity and CSR Metals. Report to be sent to OGC by September 4, 2017. Has the facility piping been purged? Have all liquids been removed from the vessels and tanks? Is there a plan to remove the facility equipment? Records indicate that the two wells associated with the facility are suspended. Industry Bulletin 2016-03 Unused Equipment Definition and Removal. Outlet pipeline is blinded.		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Garbage, debris and unsused equipment across the site and within the bermed area around the flare stack. Please address. Tubing, rags, hose, buckets, cable, valves, stakes, etc.	Central	00003501		Facility - Inactive
3-Aug-2017	039555559-001	Harvest Operations Corp.	4-Aug-2017		DLS: 10-34-086-21	No	Truck	Deficiencies Corrected	2-Oct-2017	4-Aug-2017	Routine			D&PR	39 (3)(a)	Relates To Safety And Pollution Prevention	Sections of the fencing have fallen down.				
3-Aug-2017	039563257-001	Harvest Operations Corp.	4-Aug-2017		DLS: 10-34-086-21	No	Truck	Passed Inspection (Complete)	4-Aug-2017	4-Aug-2017	Routine	Garbage and debris at wellhead. Please address. Wellhead - Chained and locked. Flowline is disconnected. Surface casing vent flow. On discovery of a surface casing vent flow please submit a surface casing vent flow report to Engineering and Inspector within 30 days of the discovery of the surface casing vent flow.						Central		07576	Wellsite - Suspended
3-Aug-2017	039563267-001	Tourmaline Oil Corp.	4-Aug-2017		DLS: 14-12-085-22	No	Truck	Deficiencies Corrected	14-Aug-2017	4-Aug-2017	Planned	As per the Drilling and Production Regulation, Section 50(3) A well permit holder must take every reasonable precaution to protect wells, whether connected to flow lines or not, against damage or interference from unauthorized persons or activities. 1 x wing valve has not been disabled. Please address.		D&PR	15 (1)	Relates To Protection From Hazards	Sign is not equipped with a flammable gas symbol.	Central		27446	Wellsite - Inactive
3-Aug-2017	039564613-001	ARC Resources Ltd.	4-Aug-2017		DLS: A 15-14-085-22	No	Truck	Deficiencies Corrected	17-Aug-2017	4-Aug-2017	Planned			D&PR	28	Relates To Surface Restoration Of Wells And Associated S	Depression, hole and debris at previous wellhead location. Evidence of animal activity. Please address.	Central		23962	Wellsite - Abandoned
3-Aug-2017	039611239-001	PETRONAS Energy Canada Ltd.	9-Aug-2017		NTS: D 060-F/094-G-07	No	Truck	Passed Inspection (Complete)	9-Aug-2017	9-Aug-2017	Routine	All 3 wells chained and locked. Surface casing vents on d-A60-F and d-B60-F checked, no flow. Low LEL detected on surface casing vent at d-60-F. No testing required. Signage ok. Veg. ok.						North		29071, 29708, 29709	Wellsite - Suspended
3-Aug-2017	039638033-001	PETRONAS Energy Canada Ltd.	10-Aug-2017			No	Truck	Passed Inspection (Complete)	10-Aug-2017	10-Aug-2017	Routine	This inspection is for an all-weather road in the Buckinghorse area; PDR 2589, access to well d-60-F/94-G7. Overall, the road is in good condition. Running surface and ditches good. Veg level and sightlines good. Bridge good. Comments: 1) Culvert at approx. 0+100; inlet is perched and not carrying water as designed. 2) scentless chamomile and oxeye daisy observed on the road just past the bridge and also just before the lease.						North			Road - Active
4-Aug-2017	039585871-001	Canadian Natural Resources Limited	8-Aug-2017			No	Truck	Passed Inspection (Complete)	8-Aug-2017	8-Aug-2017	Follow Up	There is concern over the geotechnical repair that was done at approximately km 5 on the Cameron River Road, PDR 169. An inspection on July 27 and August 1 found the banks of Darben Creek have been left exposed to erosion into the stream, there are trees that have been felled into and across the stream that need to be removed. There has been no significant work done to the exposed soil or stream banks between those inspection dates. Could you please provide an update as to the status of this repair work. Thank you. This inspection will show as a PASS only due to the limitations of KERMIT ,however, there are concerns about the status of the work at the geotechnical repair.						Central			Road - Active
8-Aug-2017	039587436-001	TAQA North Ltd.	8-Aug-2017		DLS: 04-10-086-14	No	Truck	Passed Inspection (Complete)	8-Aug-2017	8-Aug-2017	Planned							Central		18521	Wellsite - Abandoned
8-Aug-2017	039588050-001	TAQA North Ltd.	8-Aug-2017		DLS: A 04-03-086-14	No	Truck	Passed Inspection (Complete)	8-Aug-2017	8-Aug-2017	Routine	Some foxtail weeds.						Central		14132	Wellsite - Active Oil
8-Aug-2017	039588659-001	TAQA North Ltd.	8-Aug-2017		DLS: 13-34-085-14	No	Truck	Passed Inspection (Complete)	8-Aug-2017	8-Aug-2017	Routine	Some foxtail weeds.						Central		17555	Wellsite - Active Oil
8-Aug-2017	039589266-001	TAQA North Ltd.	8-Aug-2017		DLS: 14-34-085-14	No	Truck	Passed Inspection (Complete)	8-Aug-2017	8-Aug-2017	Planned							Central		01470	Wellsite - Abandoned
8-Aug-2017	039589873-001	Success Energy Ltd.	8-Aug-2017		DLS: 11-22-083-14	No	Truck	Passed Inspection (Complete)	8-Aug-2017	8-Aug-2017	Planned	Lease still to be recontoured.						Central		25137	Wellsite - Abandoned
8-Aug-2017	039601489-001	ConocoPhillips Canada Operations ULC	9-Aug-2017		NTS: B 024-I/093-P-07	No	Truck	Passed Inspection (Complete)	9-Aug-2017	9-Aug-2017	Planned							South		06914	Wellsite - Suspended
8-Aug-2017	039602461-001	ConocoPhillips Canada Operations ULC	9-Aug-2017		NTS: A 021-I/093-P-07	No	Truck	Passed Inspection (Complete)	9-Aug-2017	9-Aug-2017	Planned	High level of LEL'S in well building D&PR Prevention of losses 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Operator notified						South		06715	Wellsite - Active Gas
8-Aug-2017	039603842-001	Ovintiv Canada ULC	9-Aug-2017		NTS: C 075-H/093-P-07	No	Truck	Passed Inspection (Complete)	9-Aug-2017	9-Aug-2017	Planned	Wells C 75 H, C B 75 H, C C 75 H Evidence of SCVF (surface casing vent flow) D&PR Venting and fugitive emissions 41(4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow if current reports are available please email to Engineering						South		19805, 20492, 22974, 22975	Wellsite - Active Gas
8-Aug-2017	039604823-001	ConocoPhillips Canada Operations ULC	9-Aug-2017		NTS: A 042-J/093-P-07	No	Truck	Passed Inspection (Complete)	9-Aug-2017	9-Aug-2017	Planned							South		17720	Wellsite - Suspended
8-Aug-2017	039605795-001	ConocoPhillips Canada Operations ULC	9-Aug-2017		NTS: A 023-I/093-P-07	No	Truck	Passed Inspection (Complete)	9-Aug-2017	9-Aug-2017	Planned							South		05708	Wellsite - Active Gas
8-Aug-2017	039607150-001	Ovintiv Canada ULC	9-Aug-2017		NTS: C 002-I/093-P-07	No	Truck	Passed Inspection (Complete)	9-Aug-2017	9-Aug-2017	Planned							South		19456, 19457	Wellsite - Active Gas
8-Aug-2017	039607764-001	Ovintiv Canada ULC	10-Aug-2017		NTS: A 029-H/093-P-09	No	Truck	Passed Inspection (Complete)	10-Aug-2017	9-Aug-2017	Planned	LEL readings in meter skid caused personal monitor to alarm D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Made EnCana employee aware of LELs, employee stated he would address the issue. spoke with EnCana Senior Operator -open wiring also noted off meter skid, stated he believed the wiring was for Pressure Instruments that were never wired in. -secondary containment not mentioned as tank level not known and stated they would be locking out the well August 10, 2017.						South		03385	Wellsite - Active Gas
8-Aug-2017	039639024-001	Murphy Oil Company Ltd.	10-Aug-2017		NTS: A 030-A/093-P-09	No	Truck	Passed Inspection (Complete)	10-Aug-2017	10-Aug-2017	Routine	Appears to be a small amount of fuel gas precipitate along the Fisher 627s located next to fuel gas scrubber within the meter skid. Flare burning with wells appearing inactive D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		24163, 24166	Wellsite - Active Gas
8-Aug-2017	039666082-001	Ovintiv Canada ULC	11-Aug-2017		NTS: A 030-H/093-P-09	No	Truck	Passed Inspection (Complete)	11-Aug-2017	11-Aug-2017	Planned	Erosion beginning in southeast corner of lease, no off lease soil deposition occurring at this time. 3 m^2 area of grease on ground under grease nipple on annulus valve. O&GWR 71(2)(e)(vi) Subject to subsection (3) and section 8 of this regulation, the operators of equipment or facilities are authorized to discharge to land the following wastes: water used in hydrostatic pipeline testing, accumulated precipitation in flare pits and surface runoff from sites associated with equipment and facilities identified in sections 4 and 6, if the discharge does not cause erosion or result in measurable downward and outward movement of soil, rocks, snow, ice, mud or debris. Staining also observed on the ground under the annulus valve, appears to be grease. Overall, site is clean and well maintained.						South		19265	Wellsite - Active Gas
8-Aug-2017	039691746-001	Ovintiv Canada ULC	11-Aug-2017		NTS: A-A 030-H/093-P-09	No	Truck	Passed Inspection (Complete)	11-Aug-2017	11-Aug-2017	Routine	Site issues noted in Inspection 039666082-001.						South		28154, 28155	Wellsite - Active Gas
8-Aug-2017	039692739-001	Ovintiv Canada ULC	11-Aug-2017		NTS: B-A 030-H/093-P-09	No	Truck	Passed Inspection (Complete)	11-Aug-2017	11-Aug-2017	Routine	Site issues noted in Inspection 039666082-001.						South		28153	Wellsite - Active Gas
8-Aug-2017	039693713-001	Ovintiv Canada ULC	11-Aug-2017		NTS: A 020-H/093-P-09	No	Truck	Passed Inspection (Complete)	11-Aug-2017	11-Aug-2017	Planned	Cable with loose wire ends noted running to both wellheads, EnCana employee made aware and stated wiring was likely for instruments never installed. EnCana employee to look into further.						South		16615, 21226	Wellsite - Active Gas
8-Aug-2017	039694710-001	Ovintiv Canada ULC	14-Aug-2017		NTS: B 020-H/093-P-09	No	Truck	Passed Inspection (Complete)	14-Aug-2017	11-Aug-2017	Routine	Site is in good condition, wood pallets laid on the well site D&PR 15 (3) A well permit holder must ensure (a) that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of materials and equipment, and (b) that the well site is free of garbage, debris and unused equipment.						South		20846	Wellsite - Active Gas
8-Aug-2017	039696012-001	Ovintiv Canada ULC	14-Aug-2017		NTS: B-A 032-G/093-P-09	No	Truck	Passed Inspection (Complete)	14-Aug-2017	14-Aug-2017	Planned	Plastic debris on the ground, as well as wood pallets leaned against the flare knockout D&PR 15 (3) A well permit holder must ensure (a) that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of materials and equipment, and (b) that the well site is free of garbage, debris and unused equipment.						South		23094	Wellsite - Active Gas
8-Aug-2017	039697005-001	Ovintiv Canada ULC	14-Aug-2017		NTS: B 039-H/093-P-09	No	Truck	Passed Inspection (Complete)	14-Aug-2017	14-Aug-2017	Planned	Site is well kept. Methanol secondary containment is half full of liquid, remaining capacity is unknown but presumed that it will be emptied prior to winter.						South		11484, 24188, 24189	Wellsite - Active Gas
9-Aug-2017	039590480-001	Quattro Exploration and Production Ltd.	9-Aug-2017			No	Truck	Passed Inspection (Complete)	9-Aug-2017	9-Aug-2017	Complaint	Complaint of plugged off cattle guards on the Doig Pasture access road and Quattro field access. Road needs grading soon as well. I confirmed plugged off cattle guards at 7.5 and 12km. Also, some filling in has started at cattle guards at 2, 6, 9.10, and 11.5km.						Central			Road - Active
9-Aug-2017	039610241-001	GS E&R Canada Inc.	9-Aug-2017		NTS: A 060-I/094-O-11	No	Truck	Deficiencies Corrected	22-Aug-2017	9-Aug-2017	Routine	Facility was active at time of inspection this morning. This was an inspection solely for flaring. Flare was active; black smoke observed from flare, see deficiency.		D&PR	44 (e)	Relates To Flaring Performance Requirements	Continuous black smoke trail observed from flare.	North	00003323		Facility - Active
9-Aug-2017	039617208-001	Procyon Energy Corp.	9-Aug-2017		DLS: 02-20-087-17	No	Walk	Passed Inspection (Complete)	9-Aug-2017	9-Aug-2017	Planned	Unused equipment to remove.						Central		23095	Wellsite - Suspended
9-Aug-2017	039617815-001	Bonavista Energy Corporation	9-Aug-2017		DLS: 11-18-088-16	No	Walk	Passed Inspection (Complete)	9-Aug-2017	9-Aug-2017	Planned	Old access impassable						Central		01234	Wellsite - Suspended

9-Aug-2017	039618422-001	Predator Oil BC Ltd.	9-Aug-2017		DLS: 06-18-088-16	No	Walk	Passed Inspection (Complete)	9-Aug-2017	9-Aug-2017	Planned	Unused equipment to remove. No company name on the sign.						Central		07463	Wellsite - Suspended
9-Aug-2017	039619029-001	Predator Oil BC Ltd.	9-Aug-2017		DLS: 13-07-088-16	No	Walk	Passed Inspection (Complete)	9-Aug-2017	9-Aug-2017	Routine							Central		09920	Wellsite - Abandoned
9-Aug-2017	039619636-001	Bonavista Energy Corporation	9-Aug-2017		DLS: 16-12-088-17	No	Walk	Passed Inspection (Complete)	9-Aug-2017	9-Aug-2017	Routine	Unused equipment to remove.						Central		10716	Wellsite - Suspended
9-Aug-2017	039620606-001	Ovintiv Canada ULC	9-Aug-2017		DLS: 06-01-081-18	Yes	Truck	Passed Inspection (Complete)	9-Aug-2017	9-Aug-2017	Routine	No problems found on Inspection. Rig is very clean and well maintained.						South		31590	Wellsite - Drilling Rig
9-Aug-2017	039623787-001	Pacific Northern Gas (N.E.) Ltd.	9-Aug-2017		NTS: A 074-G/093-I-15	No	Truck	Passed Inspection (Complete)	9-Aug-2017	9-Aug-2017	Planned							South	00000303		Facility - Active
9-Aug-2017	039750062-001	Predator Oil BC Ltd.	14-Aug-2017		NTS: C 013-B/094-A-14	No	Truck	Deficiencies Corrected	21-Aug-2017	9-Aug-2017	Planned	Vegetation on lease should be controlled. For Information Only: Wellhead is secured, no flowline or equipment.		D&PR	15 (1)	Relates To Protection From Hazards	Location sign to show correct information.	Central		13196	Wellsite - Suspended
9-Aug-2017	039794763-001	Predator Oil BC Ltd.	16-Aug-2017		NTS: C 014-B/094-A-14	No	Truck	Deficiencies Corrected	21-Aug-2017	9-Aug-2017	Planned	Both wellheads are secured. c-14-B - barricade around wellhead, no flowline c-A14-B - disconnected from flowline, pipeline manifold on site with pig barrel, all lines appear to be purged as per signage		D&PR	15 (1)	Relates To Protection From Hazards	Location sign to show correct information.	Central		00469, 12153	Wellsite - Suspended
9-Aug-2017	039795801-001	Fortaleza Energy Inc.	16-Aug-2017		NTS: C 016-B/094-A-14	No	Truck	Passed Inspection (Complete)	16-Aug-2017	9-Aug-2017	Planned	Pressure gauge on wellhead should be removed and outlet bullplugged. Some hydrocarbon odors around wellhead. Wellhead valves are secure. Cement barricade around wellhead. Partial berm around lease. 2 pits on NW corner of lease						Central		00744	Wellsite - Suspended
10-Aug-2017	039647429-001	Newalta Corporation	10-Aug-2017		DLS: 15-05-083-17	Yes	Truck	Passed Inspection (Complete)	10-Aug-2017	10-Aug-2017	Planned							Central		08130	Wellsite - Disposal/Injection
10-Aug-2017	039648048-001	Newalta Corporation	10-Aug-2017		DLS: 12-10-083-17	Yes	Truck	Passed Inspection (Complete)	10-Aug-2017	10-Aug-2017	Planned							Central		05407	Wellsite - Suspended
10-Aug-2017	039648657-001	Predator Oil BC Ltd.	10-Aug-2017		DLS: 09-01-083-17	No	Truck	Passed Inspection (Complete)	10-Aug-2017	10-Aug-2017	Routine	Penn West company name still on the sign.						Central		19942	Wellsite - Suspended
10-Aug-2017	039649281-001	Predator Oil BC Ltd.	10-Aug-2017		DLS: 06-36-083-17	No	Truck	Passed Inspection (Complete)	10-Aug-2017	10-Aug-2017	Planned	Penn West company name still on the sign.						Central		04051	Wellsite - Suspended
10-Aug-2017	039649888-001	Predator Oil BC Ltd.	10-Aug-2017		DLS: 06-35-083-17	No	Truck	Passed Inspection (Complete)	10-Aug-2017	10-Aug-2017	Routine	Penn West company name still on the sign.						Central		04103	Wellsite - Suspended
10-Aug-2017	039632618-001	ARC Resources Ltd.	10-Aug-2017		DLS: C 15-01-081-17	Yes	Truck	Passed Inspection (Complete)	10-Aug-2017	10-Aug-2017	Routine	No problems on Rig Inspection. Rig is very clean and very well maintained.						South		31593	Wellsite - Drilling Rig
10-Aug-2017	039676745-001	ARC Resources Ltd.	11-Aug-2017		DLS: A 11-36-080-17	No	Truck	Passed Inspection (Complete)	11-Aug-2017	11-Aug-2017	Planned	Small leak at wellhead						South		28880	Wellsite - Active Gas
10-Aug-2017	039677726-001	Orphan Fund	11-Aug-2017		DLS: 07-08-081-17	No	Truck	Passed Inspection (Complete)	11-Aug-2017	11-Aug-2017	Planned	Signage displays Crew Energy as the operator (incorrect signage) - No wellhead protection (as required by the Drilling and Production regulations)						South		22241	Wellsite - Suspended
10-Aug-2017	039678698-001	ARC Resources Ltd.	11-Aug-2017		DLS: G 08-15-081-17	No	Truck	Passed Inspection (Complete)	11-Aug-2017	11-Aug-2017	Planned							South		29485	Wellsite - Active Gas
10-Aug-2017	039679682-001	ARC Resources Ltd.	11-Aug-2017		DLS: 08-15-081-17	No	Truck	Passed Inspection (Complete)	11-Aug-2017	11-Aug-2017	Routine	E-well has minor surface casing vent flow. Please perform a surface casing vent flow test and submit the results to the BCOGC within 30 days, as per section 41(4) of the Drilling and Production Regulations.						South		28186, 28188, 28187, 29484, 29482, 29481, 29483	Wellsite - Active Gas
10-Aug-2017	039697625-001	Shell Canada Limited	14-Aug-2017		DLS: 14-21-080-18	No	Truck	Passed Inspection (Complete)	14-Aug-2017	14-Aug-2017	Planned	Wellhead chained and locked. Surface Casing Vent Flow detected, bubble test could not be done due to no downward spout on the vent. Low level LEL's were detected at the Surface Casing Vent. Guarding is required around the wellhead. Contacted operator to discuss the surface casing vent flow, he will have it looked at by the operator. SCV flow has been previously entered into IRIS						South		08769	Wellsite - Suspended
10-Aug-2017	039698624-001	Shell Canada Limited	14-Aug-2017		DLS: A 14-21-080-18	No	Truck	Passed Inspection (Complete)	14-Aug-2017	14-Aug-2017	Planned	Low level LEL's detected in separator building 12. Please ensure the Hi/Low pressure sensors are properly locked. Contacted operator to discuss the inspection.						South		25589, 25773, 26249, 26250, 26252	Wellsite - Active Gas
10-Aug-2017	039700836-001	Shell Canada Limited	14-Aug-2017		DLS: 15-21-080-18	No	Truck	Passed Inspection (Complete)	14-Aug-2017	14-Aug-2017	Planned	Wellhead is chained, locked and disconnected from the flow line.						South		27524	Wellsite - Suspended
10-Aug-2017	039707809-001	Shell Canada Limited	14-Aug-2017		DLS: 12-21-080-18	No	Truck	Passed Inspection (Complete)	14-Aug-2017	14-Aug-2017	Planned	The wellhead is chained, locked and disconnected from the flow line. The motor building on the pump jack is damaged, the roof has become dislodged and the window is broken.						South		18116	Wellsite - Suspended
10-Aug-2017	039711167-001	Pengrowth Energy Corporation	14-Aug-2017		DLS: 11-11-086-18	No	Truck	Deficiencies Corrected	19-Sep-2017	10-Aug-2017	Complaint	This inspection is in regards to a couple of recent complaints regarding odors. With addition of extra fluids going to this facility an engineering assessment to be completed on VRU and inlet horizontal separator. Please contact Engineering On August 11, 2017 a scan was done with a FLIR camera and the green production tank on south east side of tank farm was found to be venting gas from the thief hatch. Ensure oil spill on east side of compressor is monitored and cleaned up. Complaint #39637646 wellhead is secured and disconnected from flowline 6 production tanks - rosemount controllers and high levels checked yearly underground flare knock out on flare, propane pilot at flare H2O Injection building oil pump station sends to S-28 inlet header building for oil side fuel gas metered (sweet) - off treater psvs off treaters and separators go to pop tank underground tank (by treater) to atmosphere VRU in compressor building compressor start gas goes to flare dehy building still column to flare underground tank by dehy 10-14-86-18 inlet separator building 15-11-86-18 inlet separator building HZ inlet separator for gas wells		D&PR	49 (2)	Relates To Emergency Shutdown Devices	Isolation valve for high pressure shutdown on horizontal separator to be locked open.	Central	00002365	07166	Facility - Active
10-Aug-2017	039742021-001	Kelt Exploration (LNG) Ltd.	14-Aug-2017	29-Aug-2017	DLS: 14-11-086-18	No	Truck	Deficiencies Corrected	19-Sep-2017	10-Aug-2017	Complaint	This inspection is in response to a couple of recent odor complaints. Autoignitor for flarestack was turned off. Ensure plastic chemical tank is double walled. If not, secondary containment is needed. Complaint # 39637646 Tidy Trucking had unloaded produced water from onsite tank this day as per truck ticket. Valve on line from separator to temporary production tanks is closed. PSV off separator tied into flare. Pressure sensor at PSV. There is a chain link fence around wellhead, separator and chemical tanks. Propane tank onsite. Temporary production tanks onsite. FLIR camera taken to site Aug 11, 2017 and no leaks were detected. Well had been shut in over night and restarted in morning of Aug 11. Inspector noticed that the separator was not dumping as hard or often as was on Aug 10.		D&PR	49 (2)	Relates To Emergency Shutdown Devices	All isolation valves for sensing devices to activate an ESD are to be locked open.	Central		32842	Wellsite - Active Gas
10-Aug-2017	039757957-001	Canadian Natural Resources Limited	15-Aug-2017		NTS: A 018-L/093-P-08	No	Truck	Deficiencies Corrected	13-Sep-2017	15-Aug-2017	Planned	"well" means a hole in the ground (a) made or being made by drilling, boring or any other method to obtain petroleum or natural gas, (b) made or being made by drilling, boring or any other method to explore for, develop or use a storage reservoir for the storage or disposal of petroleum, natural gas, water produced in relation to the production of petroleum or natural gas, waste or any other prescribed substance, (c) used, drilled or being drilled to inject natural gas, water produced in relation to the production of petroleum or natural gas or other substances into an underground formation in connection with the production of petroleum or natural gas, (d) used to dispose of petroleum, natural gas, water produced in relation to the production of petroleum or natural gas, waste or any other prescribed substance into a storage reservoir, or (e) used, drilled or being drilled to obtain geological or geophysical information respecting petroleum or natural gas, and includes a water source well;		D&PR	15 (1)	Relates To Protection From Hazards	This was also noted on Inspection 011043547-001 August 18, 2014 (There is no location/operator sign visible at this site - please ensure a sign is present to identify the site)	South		27478	Wellsite - Suspended
10-Aug-2017	039767237-001	Ovintiv Canada ULC	15-Aug-2017		NTS: A 092-L/093-P-08	No	Truck	Passed Inspection (Complete)	15-Aug-2017	15-Aug-2017	Planned							South		21312, 21313	Wellsite - Active Gas
10-Aug-2017	039771884-001	Canadian Natural Resources Limited	15-Aug-2017		NTS: A 097-L/093-P-08	No	Truck	Passed Inspection (Complete)	15-Aug-2017	15-Aug-2017	Planned	Well valves not secured D&PR 50(3) A well permit holder must take every reasonable precaution to protect wells, whether connected to flow lines or not, against damage or interference from unauthorized persons or activities. Contacted operator						South		17287	Wellsite - Suspended
10-Aug-2017	039772498-001	Canadian Natural Resources Limited	15-Aug-2017		NTS: A 097-L/093-P-08	No	Truck	Passed Inspection (Complete)	15-Aug-2017	15-Aug-2017	Follow Up	Well valves secured (chain and lock)= satisfied. re inspection 039771884-001						South		17287	Wellsite - Suspended
10-Aug-2017	039773837-001	Ovintiv Canada ULC	15-Aug-2017		NTS: C 003-L/093-P-08	No	Truck	Passed Inspection (Complete)	15-Aug-2017	15-Aug-2017	Planned							South		21294, 21295	Wellsite - Active Gas
10-Aug-2017	039774985-001	Ovintiv Canada ULC	15-Aug-2017		NTS: A 021-L/093-P-08	No	Truck	Passed Inspection (Complete)	15-Aug-2017	15-Aug-2017	Planned							South		20996, 21768	Wellsite - Active Gas
10-Aug-2017	039791832-001	Canadian Natural Resources Limited	16-Aug-2017		NTS: A-A 097-L/093-P-08	No	Truck	Passed Inspection (Complete)	16-Aug-2017	16-Aug-2017	Routine	Sign at location doesn't match information in Kermit AA 97 E (sign D 97E) D&PR 15 (1) Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (a) the name of the well permit holder; (b) emergency notification information, including a telephone number; (c) the location of the surface site of the well as specified in the well permit; (d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1; (e) if the well may produce gas containing 100 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1; (f) after March 1, 2011, if the well may produce gas containing 10 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1. (2) A well permit holder must not post warning symbols where no hazard exists.						South		17288	Wellsite - Suspended
10-Aug-2017	042998020-001	Ovintiv Canada ULC	15-Dec-2017		From: DLS: 15-13-080-17 To: DLS: 04-14-080-17	Yes	Truck	Passed Inspection (Complete)	15-Dec-2017	10-Aug-2017	Routine	Paper work for inspection was misplaced, thus the delay in entering inspection						South			Pipeline - Technical Eng.
11-Aug-2017	039680310-001	TAQA North Ltd.	11-Aug-2017		DLS: 06-02-086-14	No	Truck	Passed Inspection (Complete)	11-Aug-2017	11-Aug-2017	Planned							Central		01440	Wellsite - Disposal/Injection
11-Aug-2017	039680917-001	TAQA North Ltd.	11-Aug-2017		DLS: 08-03-086-14	No	Truck	Passed Inspection (Complete)	11-Aug-2017	11-Aug-2017	Planned							Central		01156	Wellsite - Active Oil
11-Aug-2017	039681524-001	TAQA North Ltd.	11-Aug-2017		DLS: 02-35-085-14	No	Truck	Passed Inspection (Complete)	11-Aug-2017	11-Aug-2017	Planned							Central		01676	Wellsite - Suspended
11-Aug-2017	039682131-001	TAQA North Ltd.	11-Aug-2017		DLS: 08-02-086-14	No	Truck	Passed Inspection (Complete)	11-Aug-2017	11-Aug-2017	Planned							Central		00642	Wellsite - Suspended
11-Aug-2017	039682738-001	TAQA North Ltd.	11-Aug-2017		DLS: 08-11-086-14	No	Truck	Passed Inspection (Complete)	11-Aug-2017	11-Aug-2017	Planned							Central		00764	Wellsite - Active Oil
11-Aug-2017	039683345-001	TAQA North Ltd.	11-Aug-2017		DLS: 16-11-086-14	No	Truck	Passed Inspection (Complete)	11-Aug-2017	11-Aug-2017	Planned							Central		00765	Wellsite - Abandoned
11-Aug-2017	039686139-001	TAQA North Ltd.	11-Aug-2017		DLS: 08-14-086-14	No	Truck	Passed Inspection (Complete)	11-Aug-2017	11-Aug-2017	Planned							Central		00808	Wellsite - Active Oil
11-Aug-2017	039686749-001	TAQA North Ltd.	11-Aug-2017		DLS: 09-14-086-14	No	Truck	Passed Inspection (Complete)	11-Aug-2017	11-Aug-2017	Routine							Central		13955	Wellsite - Active Oil
11-Aug-2017	039687356-001	TAQA North Ltd.	11-Aug-2017		DLS: 16-14-086-14	No	Truck	Passed Inspection (Complete)	11-Aug-2017	11-Aug-2017	Routine							Central		01070	Wellsite - Active Oil
11-Aug-2017	039687963-001	TAQA North Ltd.	11-Aug-2017		DLS: 01-23-086-14	No	Truck	Passed Inspection (Complete)	11-Aug-2017	11-Aug-2017	Planned							Central		15058	Wellsite - Abandoned
11-Aug-2017	039688570-001	TAQA North Ltd.	11-Aug-2017		From: DLS: 07-11-086-14 To: DLS: 08-11-086-14	No	Truck	Passed Inspection (Complete)	11-Aug-2017	11-Aug-2017	Routine							Central			Pipeline - Active
11-Aug-2017	039704020-001	Crew Energy Inc.	14-Aug-2017		DLS: A 16-03-082-19	No	Truck	Passed Inspection (Complete)	14-Aug-2017	14-Aug-2017	Planned	Please remove the wood debris from this location, as per D&PR 15 (3) (b)						South		30116, 30117	Wellsite - Active Gas
11-Aug-2017	039705006-001	Crew Energy Inc.	14-Aug-2017		DLS: 09-03-082-19	No	Truck	Passed Inspection (Complete)	14-Aug-2017	14-Aug-2017	Planned	No concerns noted at the time of the inspection.						South		24388, 25178, 26198, 29658, 29657, 30114, 30118	Wellsite - Active Gas
11-Aug-2017	039708782-001	Crew Energy Inc.	14-Aug-2017		DLS: A 04-34-081-20	Yes	Truck	Passed Inspection (Complete)	14-Aug-2017	14-Aug-2017	Planned	LEL's detected in the A well separator building. Wood debris was observed on the south side of the lease. Met with operator to discuss erosion channels that have formed in the West / North corner. Remediation work was started prior to the meeting and should be completed within a few days. A follow up inspection is required to ensure adequate remediation of the erosion channels						South		31513, 31514, 31515	Wellsite - Active Gas
11-Aug-2017	039710133-001	Crew Energy Inc.	14-Aug-2017		DLS: 12-35-081-20	Yes	Truck	Passed Inspection (Complete)	14-Aug-2017	14-Aug-2017	Planned	LEL's were detected in the C well separator building. Met with Wes Pohl to discuss the sloughing of the South cut bank and erosion channels forming on the N/W corner of the lease. A remediation plan will be developed and implemented this month. A follow up inspection is required for the remediation.						South		31294, 31295, 31296, 31297, 31298	Wellsite - Active Gas
11-Aug-2017	039851666-001	Shell Canada Limited	18-Aug-2017		DLS: 15-08-080-18	Yes	Truck	Passed Inspection (Complete)	18-Aug-2017	18-Aug-2017	Complaint	Inspection is only for offsite odors from this facility. See complaint 039679305-001. Note, very mild off site odors were present in the down wind direction for approximately 200 meters. Arrangements will be made for the OGC air monitoring truck to attend this location.						South	00007811		Facility - Active
14-Aug-2017	039733548-001	Direct Energy Marketing Limited	14-Aug-2017		DLS: 11-10-084-14	No	Truck	Passed Inspection (Complete)	14-Aug-2017	14-Aug-2017	Routine	Well is inactive right now with the valves chained/locked and the flowline still connected.						Central		08119	Wellsite - Inactive
14-Aug-2017	039734519-001	Whitecap Resources Inc.	14-Aug-2017		DLS: 14-11-084-14	No	Truck	Passed Inspection (Complete)	14-Aug-2017	14-Aug-2017	Routine							Central		00841	Wellsite - Active Oil
14-Aug-2017	039735372-001	Whitecap Resources Inc.	14-Aug-2017		DLS: 16-11-084-14	No	Truck	Passed Inspection (Complete)	14-Aug-2017	14-Aug-2017	Routine	Beaver dam activity along access road.						Central		00865	Wellsite - Disposal/Injection
14-Aug-2017	039736349-001	Whitecap Resources Inc.	14-Aug-2017		DLS: 16-10-084-14	No	Truck	Passed Inspection (Complete)	14-Aug-2017	14-Aug-2017	Routine							Central		01079	Wellsite - Disposal/Injection
14-Aug-2017	039736956-001	Whitecap Resources Inc.	14-Aug-2017		DLS: 14-10-084-14	No	Truck	Passed Inspection (Complete)	14-Aug-2017	14-Aug-2017	Routine							Central		00843	Wellsite - Active Oil
14-Aug-2017	039737936-001	Whitecap Resources Inc.	14-Aug-2017		DLS: 06-10-084-14	No	Truck	Passed Inspection (Complete)	14-Aug-2017	14-Aug-2017	Routine							Central		01024	Wellsite - Disposal/Injection
14-Aug-2017	039751808-001	Primavera Resources Corp.	15-Aug-2017		DLS: A 12-19-084-20	Yes	Truck	Passed Inspection (Complete)	15-Aug-2017	15-Aug-2017	Routine	Safety cables on Pop Valve lines were too small for the application. Cables were changed while on location. All else on Inspection passed.						Central		34252	Wellsite - Drilling Rig
14-Aug-2017	039811068-001	Murphy Oil Company Ltd.	17-Aug-2017		NTS: C 055-A/093-P-09	No	Truck	Passed Inspection (Complete)	17-Aug-2017	17-Aug-2017	Planned	Missing bull plug on C-B 55 A well D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. C-B 55 A well disconnected from flow lines but not chained and locked D&PR 50 (3) A well permit holder must take every reasonable precaution to protect wells, whether connected to flow lines or not, against damage or interference from unauthorized persons or activities. C-B 55 A well shows as an active well; however, last production was in March 2016. The status and necessary documentation needs to be submitted to update the status to "suspended". D&PR 25 (1) In this section: "active" means (a) production, injection or disposal of fluids, (b) drilling or completion operations, and (c) with respect to a well designated under section 2 (7), monitoring reservoir pressure or obtaining other formation information. "inactive", in relation to a well, means a well that has not been abandoned but (a) has not been active for 12 consecutive months, or (b) if the well is classified as a special sour well, has not been active for 6 consecutive months. (2) The well permit holder of an inactive well must submit a report to the commission within 30 days of the suspension of a well. (3) The well permit holder of a suspended well must establish a program of inspections sufficient to ensure the ongoing integrity of the well. (4) The well permit holder of a suspended well must maintain records of the inspections referred to in subsection (3). (5) The well permit holder of an inactive well, within 60 days of the well becoming inactive, must suspend the well in a manner that ensures the ongoing integrity of the well. AMOT for the ESD on the group line exiting the lease was set in the override position D&PR 49 (1) A permit holder must not bypass or disable safety equipment at a producing well or facility, unless (a) the purpose of the bypass or disablement is to carry out maintenance or commissioning of the well or facility, (b) the well or facility is continuously monitored, (c) the permit holder has established and documented work procedures sufficient to ensure that the operation can be conducted safely, and						South		26429, 26430, 26431, 26638, 26637	Wellsite - Active Gas
14-Aug-2017	039822723-001	Murphy Oil Company Ltd.	17-Aug-2017		NTS: D 073-A/093-P-09	No	Truck	Passed Inspection (Complete)	17-Aug-2017	17-Aug-2017	Planned	Leak from AMOT's vent on D-A 73 A well D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		24327, 24328, 24330, 24331	Wellsite - Active Gas

14-Aug-2017	0398237O4-001	Murphy Oil Company Ltd.	17-Aug-2017		NTS: C 072-A/093-P-09	No	Truck	Passed Inspection (Complete)	17-Aug-2017	17-Aug-2017	Routine	Wells B to E have improper signage attached which reads P-10, 11, and 12 instead of P-09 for the surface site location. D&PR 15 (1) Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (a) the name of the well permit holder; (b) emergency notification information, including a telephone number; (c) the location of the surface site of the well as specified in the well permit; Two uncapped and unprotected holes in the ground next to C 72 A well D&PR 15 (3) A well permit holder must ensure (a) that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of materials and equipment, and (b) that the well site is free of garbage, debris and unused equipment.						South		25917, 25923, 30149, 30150, 30151, 30152	Wellsite - Active Gas
15-Aug-2017	039739157-001	Prairie Provident Resources Canada Ltd.	15-Aug-2017			No	Truck	Passed Inspection (Complete)	15-Aug-2017	15-Aug-2017	Complaint	Complaint of the road mulching work recently done on this road into 11-6-88-16 location. The complaint was given on August 10 and I had driven the road the previous day. I did a follow up on the location today and a grader was operating on the road as well. no concerns.						Central			Road - Active
15-Aug-2017	039770501-001	Canadian Natural Resources Limited	15-Aug-2017		NTS: D 090-C/094-A-16	No	Truck	Deficiencies Corrected	29-Aug-2017	15-Aug-2017	Routine			D&PR	25 (5)(a)(b)	Relates To Inactive Or Suspended Wells	Polish rod to remove	Central		01600	Wellsite - Suspended
15-Aug-2017	039849681-001	Shell Canada Limited	18-Aug-2017		DLS: A 16-04-080-19	No	Truck	Passed Inspection (Complete)	18-Aug-2017	18-Aug-2017	Routine	Inspection of construction of the pad extension for 16-04-80-19 and the 5 casings. There were no concerns noted at the time of the inspection. Soils separated and the pad has been opened up to allow drainage						South		32496, 32497, 32498, 32499, 32500, 32501, 32502	Wellsite - Construction Env.
15-Aug-2017	039850683-001	Shell Canada Limited	18-Aug-2017		DLS: 16-04-080-19	No	Truck	Passed Inspection (Complete)	18-Aug-2017	18-Aug-2017	Routine	No concerns noted at the time of the inspection. Failed bubble test in 15 seconds; previous history of recorded flows in IRIS						South		25297	Wellsite - Active Gas
15-Aug-2017	039852674-001	Crew Energy Inc.	18-Aug-2017			No	Truck	Passed Inspection (Complete)	18-Aug-2017	18-Aug-2017	Planned	Inspection of all weather road # 03490 (access road to 4-15-82-18). There are some erosion channels starting to form in the ditch.						South			Road - Active
15-Aug-2017	039853647-001	Crew Energy Inc.	18-Aug-2017		DLS: 04-15-082-18	No	Truck	Passed Inspection (Complete)	18-Aug-2017	18-Aug-2017	Routine	There is significant ground slumping along the east (uphill) side of the lease. There are deep erosion channels in the N/W corner of the lease. Please provide a plan including a timeline for completion of the required remediation to the undersigned Inspector within 14 days of the inspection Report. Contacted Crew Energy by phone and discussed the issues at this lease. Will assess and prepare a plan.						South		31749	Wellsite - Abandoned
15-Aug-2017	039861905-001	Shell Canada Limited	18-Aug-2017		DLS: 07-09-080-18	No	Truck	Passed Inspection (Complete)	18-Aug-2017	18-Aug-2017	Routine	F 7-9 has a line fitting leak at the ESD pump. G 7-9 there is staining below the EIM control. H, I & J 7-9 require ground wires for the stair / platform at the wellhead. J 7-9 meter skid there is a leak from the regulator. Contacted operator and discussed the inspection results						South		27545, 27546, 27547, 27548, 27550, 27552, 27554, 27556, 27549, 27551, 27553, 27555	Wellsite - Active Gas
15-Aug-2017	039862942-001	Shell Canada Limited	18-Aug-2017		DLS: A 09-04-080-19	No	Truck	Passed Inspection (Complete)	18-Aug-2017	18-Aug-2017	Routine	Wellhead requires guarding to be put in place.						South		23753, 24001	Wellsite - Active Gas
15-Aug-2017	039863922-001	Shell Canada Limited	18-Aug-2017		DLS: 12-22-080-18	No	Truck	Passed Inspection (Complete)	18-Aug-2017	18-Aug-2017	Planned	12-22 there is a small leak from the Blind valve near the wellhead. A 12-22 there is staining below the EIM control, the ground wire is disconnected from the stair / platform. D 12-22 there is staining below the EIM control, a line fitting on the ESD pump is leaking. Contacted operator to discuss this inspection						South		27604, 27605, 27606, 27607, 27608, 27609, 27610, 27611	Wellsite - Active Gas
15-Aug-2017	039864927-001	Shell Canada Limited	18-Aug-2017		DLS: D 10-09-080-18	No	Truck	Passed Inspection (Complete)	18-Aug-2017	18-Aug-2017	Planned	Inspection of D 10-9-80-18 only. The wellhead is chained and locked. The protective grate on the well cellar has been removed. this well shows as completed in Kermit, with no production. Please ensure the appropriate suspension notices have been submitted to the BCOGC.						South		27519	Wellsite - Inactive
15-Aug-2017	039868969-001	Shell Canada Limited	18-Aug-2017		DLS: 10-09-080-18	No	Truck	Passed Inspection (Complete)	18-Aug-2017	18-Aug-2017	Planned	J 10-9 there is a leak from the Xoel gauge on the wellhead. Building 0008 has leaks from the glass gauge on separator, Flowserve, and the line below the flow meter Building 0011 leaks from the Flowserve and glass gauge on the separator Building 0009 the Flowserve is leaking Building 68 Hi level controller is leaking Building 59 low level LEL's on entry and after venting, unknown origin. Contacted operator and discussed the inspection results						South		26718, 27516, 27518, 27520, 27522, 27527, 27524, 27526, 27521, 27523, 27525, 29738, 29734, 29736, 29735, 29737	Wellsite - Active Gas
15-Aug-2017	039879672-001	Chinook Energy (2010) Inc.	31-Aug-2017			No	Truck	Deficiencies Corrected	25-Sep-2017	21-Aug-2017	Follow Up	This is an inspection of the temporary bridge across Hoffard Creek on PDR #181 in the Fort Nelson area. Endfills have settled, otherwise the installation looks good. See deficiency.						North			Road - Active
15-Aug-2017	039880303-001	Canadian Natural Resources Limited	21-Aug-2017		NTS: C-A 080-B/094-P-07	No	Truck	Passed Inspection (Complete)	21-Aug-2017	21-Aug-2017	Routine	Well is active. Surface casing vent checked, ok. Signage ok. Last cal Jan 2015.						North		11376	Wellsite - Active Gas
15-Aug-2017	039881292-001	Canadian Natural Resources Limited	21-Aug-2017		NTS: A 047-G/094-P-07	No	Truck	Passed Inspection (Complete)	21-Aug-2017	21-Aug-2017	Routine	Well is suspended. Chained and locked. Bridge plug set Jan 2013. Disconnected from flowline. Surface casing vent checked, ok. Last production November 2010. Equipment on site: 2 plastic chem tanks, line heater, meter suitcase, TEG (not in service), flare, pig sender, above ground piping.						North		03655	Wellsite - Suspended
15-Aug-2017	039882650-001	Canadian Natural Resources Limited	21-Aug-2017		NTS: B 049-G/094-P-07	No	Truck	Passed Inspection (Complete)	21-Aug-2017	21-Aug-2017	Routine	Well is suspended. Chained and locked. Still connected to flowline. Surface casing vent checked, ok. Last cal in meter bldg. < 2010. Comment: 1) Well shows as "Active" in OGC systems. Last gas production May 2012. Deemed to have Suspended status in July 2013. If not already done, please submit BC-11 to Ministry of Finance and Suspension Notice to OGC to revert the well to "Suspended".		D&PR	50 (1)	Relates To Prevention Of Losses	there is a leak from the wellhead. I did not smell it but I could hear it. I did not detect exactly where the leak was coming from. I drove to the main plant at km 10 on the Nig cut across, but there wasn't anyone there. I drove to where I could get cell reception and left a voicemail for rep at 3:25pm. At 3:53pm rep called me back as other rep wasn't available. Said he would contact the operator, called me back minutes later to let me know that the operator would go have a look and get back to us. called me again to say that the operator greased the valve but it did not completely go away. A wellhead company was to be called and will get back to me. I spoke with rep again on the phone today and Weir will be following up and rep will call me with a follow up.	North		01279	Wellsite - Suspended
15-Aug-2017	039889689-001	Bonavista Energy Corporation	21-Aug-2017		NTS: D 090-A/094-H-04	No	Walk	Passed Inspection (Complete)	21-Aug-2017	15-Aug-2017	Planned	COMMENTS: -lease and access road are fully vegetated, no visual signs of spillage or contamination						Central		14895	Wellsite - Abandoned
15-Aug-2017	039891065-001	Bonavista Energy Corporation	21-Aug-2017		NTS: D 076-A/094-H-04	No	Walk	Passed Inspection (Complete)	21-Aug-2017	15-Aug-2017	Planned	COMMENTS: -there is one (1) bolt completely missing from the wellhead flange assembly AND two (2) nuts that are only approximately 50% threaded onto bolts. This needs to be addressed ASAP. Please contact Inspector when this has been completed		D&PR	50 (1)	Relates To Prevention Of Losses	Staining on the ground at the well head. Staining on the ground below hoses adjacent to the wellhead. Please address. In addition to your response in Kermit, once the issues are addressed provide photographs	Central		02761	Wellsite - Suspended
15-Aug-2017	039921891-001	Bonavista Energy Corporation	23-Aug-2017		NTS: D 038-A/094-H-04	No	Truck	Passed Inspection (Complete)	23-Aug-2017	15-Aug-2017	Routine	COMMENTS: -LEL was detected with personal monitor at the surface casing vent, although it did not inflate a latex glove, therefore will probably not fail a bubble test. Although the latex glove did not inflate, there is combustible gas and a surface casing vent flow does exist. Please keep an eye on the SCVA and report to the OGC immediately if a significant change in SCVF is detected. Thank you.						Central		22048	Wellsite - Active Gas
16-Aug-2017	039788769-001	Canadian Natural Resources Limited	16-Aug-2017		DLS: 05-21-084-17	No	Truck	Passed Inspection (Complete)	16-Aug-2017	16-Aug-2017	Routine	Some minor erosion and unused equipment on site.						Central		15763	Wellsite - Suspended
16-Aug-2017	039789383-001	PETRONAS Energy Canada Ltd.	16-Aug-2017		DLS: 06-21-084-17	No	Walk	Passed Inspection (Complete)	16-Aug-2017	16-Aug-2017	Routine							Central		06336	Wellsite - Suspended
16-Aug-2017	039789990-001	PETRONAS Energy Canada Ltd.	16-Aug-2017		DLS: A 07-20-084-17	No	Truck	Passed Inspection (Complete)	16-Aug-2017	16-Aug-2017	Routine							Central		10209, 08693	Wellsite - Suspended
16-Aug-2017	039790613-001	PETRONAS Energy Canada Ltd.	16-Aug-2017		DLS: 15-17-084-17	No	Walk	Passed Inspection (Complete)	16-Aug-2017	16-Aug-2017	Routine							Central		08862	Wellsite - Suspended
16-Aug-2017	039791224-001	Enerplus Corporation	16-Aug-2017		DLS: 07-20-084-17	No	Truck	Passed Inspection (Complete)	16-Aug-2017	16-Aug-2017	Routine							Central		02957	Wellsite - Abandoned
16-Aug-2017	039800725-001	ARC Resources Ltd.	17-Aug-2017		DLS: 03-15-080-15	Yes	Truck	Completed	25-Jun-2018	16-Aug-2017	Planned	Measurement and Facility Start-up Inspection Inspect the test meter and 3-15/ c3-15 separator buildings. Verify well and test gas EFM programing of system parameters and turbine meter factor programming with Live Wire. Inspect new wells (3-15, A3-15 to G3-15). Found LELs from small surface casing vent flows on the c,d,f,g wells. Inspect the sales riser, flare KO, flare system, and flare stack. Action Items: 1. Perform bubble test on the c,d,f,g well surface casing vents. Submit results to Engineering. 2. Submit accounting meter EFM configuration, calibration, and flow check documentation. Include: starting gas analysis, system parameter PDFs, and screen shots that show all turbine meter factors are programmed correctly into the EFM. 3. Submit documentation for piping mechanical Q/A that construction done as per ASME B31.3. To include: Weld Procedure Specifications (WPS), Procedure Qualification Records (PQR), Welder Performance Qualification Record, and demonstrate that the Welder(s) used to fabricate piping have had no gaps welding in the WPS greater than 6 months+ 1 day. 4. Prior to purge and pressurization of process piping: a) Submit an electrical Q/A document that indicates that all electrical end device seals in hazardous areas have been inspected that they have been packed and poured. b) Submit the site Critical Valve Lock/car seal List c) Submit documentation that all safety systems (Hi/lo set points on pressure transmitters +LEL, manual push buttons, and ESD valves have been functioned. This could be a signed off shutdown key, station shut down report, or declaration. 5. At time of start-up, once the flare is lit, verify the pilot flame fail function and call-out. 6. Repair AIT-1120. 7. Record and report purge gas vented volumes at start-up. Record and report purge gas and estimated pilot gas as flared gas, used in normal daily operations. Please respond to OGC concerning the above action items.						South	000262S5S	31862	Measurement
16-Aug-2017	039806827-001	Pacific Trail Pipelines Management Inc.	17-Aug-2017			No	Truck	Passed Inspection (Complete)	17-Aug-2017	16-Aug-2017	Routine	Routine inspection of maintenance activities on road permit 9637011 from 0km to 9km on the Hoult with Haisla ALP representative. Old woodbox culverts have been removed and bridge re-installation has been completed on six crossings. Minor ditch cleaning has occurred adjacent to the crossings. Required signage is in place for each crossing. No maintenance issues noted.						South			Road - Active
16-Aug-2017	039824322-001	Pacific Canbriam Energy Limited	17-Aug-2017		NTS: D-A 076-H/094-B-08	Yes	Truck	Passed Inspection (Complete)	17-Aug-2017	17-Aug-2017	Routine	Safety cables on high pressure hoses around rig need some attention. More weighting needed on flare lines. All else good on Inspection.						Central		13161	Wellsite - Drilling Rig
17-Aug-2017	039831687-001	Canadian Natural Resources Limited	17-Aug-2017		From: DLS: 11-23-086-18 To: DLS: 11-23-086-18	No	Truck	Passed Inspection (Complete)	17-Aug-2017	17-Aug-2017	Routine	Old Devon sign on road crossing by Procyon 11-23 well.		D&PR	25 (5)(a)(b)	Relates To Inactive Or Suspended Wells	Disconnect flow line	Central			Pipeline - Active
17-Aug-2017	039816295-001	Procyon Energy Corp.	17-Aug-2017		DLS: 11-23-086-18	No	Truck	Deficiencies Corrected	25-Sep-2017	17-Aug-2017	Planned	Disconnect flow line. Solar panel has fallen over. Some weeds and brush on site around well.						Central		07439	Wellsite - Suspended
17-Aug-2017	039819971-001	Murphy Oil Company Ltd.	17-Aug-2017		NTS: C-E 055-A/093-P-09	Yes	Truck	Passed Inspection (Complete)	17-Aug-2017	17-Aug-2017	Routine	Cellars for wells E through H are not covered and therefore pose a hazard. D&PR 15 (3) A well permit holder must ensure (a) that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of materials and equipment, and (b) that the well site is free of garbage, debris and unused equipment. Informed Murphy employee on site.						South		28483, 28484, 30908, 30907	Wellsite - Inactive
17-Aug-2017	039825661-001	Ovintiv Canada ULC	17-Aug-2017		DLS: 04-31-080-17	Yes	Truck	Passed Inspection (Complete)	17-Aug-2017	17-Aug-2017	Routine	No problems on Inspection. Rig is very clean and well maintained.		D&PR	15 (1)	Relates To Protection From Hazards	Well signage identifies the permit holder as Penn West. Predator Oil BC Ltd became the permit holder effective 2017-05-23.	South		33138	Wellsite - Drilling Rig
17-Aug-2017	039826636-001	Predator Oil BC Ltd.	17-Aug-2017		DLS: 13-23-083-18	No	Truck	Deficiencies Corrected	22-Aug-2017	17-Aug-2017	Routine	Completed call to the 24 hour emergency number on the signage - Confirmed that the number is active. H2S Detection is on. PSHH is locked open. AMOT is armed. SCV open and clear. Surface equipment is fenced and locked. Signage indicates the plunger has been removed. 1423 kpa on the annulus.		D&PR	15 (1)	Relates To Protection From Hazards	Well signage identifies the permit holder as Penn West. Predator Oil BC Ltd became the permit holder effective 2017-05-23.	Central		00082	Wellsite - Active Gas
17-Aug-2017	039828009-001	Predator Oil BC Ltd.	18-Aug-2017		DLS: 14-21-083-18	No	Truck	Deficiencies Corrected	18-Sep-2017	17-Aug-2017	Routine	Valves for PSHH at 14-21-83-18 (WA 29) and PSHH at A14-21-83-18 (WA 179) were open and not locked. Received confirmation from rep on 17-08-17 that the issues were addressed. Surface equipment is fenced and locked. A14-21 - Plunger lift. 2 master valves. SCV open and clear. ESD on flowline. Amot armed. PSHH valve is open. H2S detection is on. 14-21 - H2S Detection is on. ESD is armed. PSHH - valve is open.						Central		00029, 00178	Wellsite - Active Gas
17-Aug-2017	039829126-001	Pavilion Energy Corp.	17-Aug-2017		DLS: 12-13-084-21	No	Truck	Passed Inspection (Complete)	17-Aug-2017	17-Aug-2017	Routine	No issues were noted during this inspection. Sound monitoring completed: 62.3 dBA approximately 30 metres NE of the wellhead. PSHH locked open at wellhead. Pollution control system.						Central		18421	Wellsite - Active Oil
17-Aug-2017	039830103-001	Pavilion Energy Corp.	18-Aug-2017		DLS: 09-23-084-21	No	Truck	Passed Inspection (Complete)	18-Aug-2017	17-Aug-2017	Routine	No issues were noted during this inspection. Sound monitoring completed: 54.3 dBA approximately 35 metres SE of the wellhead. PSHH locked open. Vibration control. SCV open and clear.						Central		11410	Wellsite - Active Oil
17-Aug-2017	039831081-001	Murphy Oil Company Ltd.	17-Aug-2017		NTS: D 040-A/093-P-09	Yes	Truck	Passed Inspection (Complete)	17-Aug-2017	17-Aug-2017	OGC Requested							South		24389	Wellsite - Construction Env.
17-Aug-2017	039838743-001	Pavilion Energy Corp.	18-Aug-2017		DLS: A 09-23-084-21	No	Truck	Passed Inspection (Complete)	18-Aug-2017	17-Aug-2017	Routine	Odour at wellhead. Please address.						Central		19895	Wellsite - Inactive
17-Aug-2017	039839354-001	Altagas Holdings Inc.	17-Aug-2017		From: DLS: 15-26-088-24 To: DLS: 06-17-088-23	Yes	Truck	Passed Inspection (Complete)	17-Aug-2017	17-Aug-2017	Routine	Archaeology site was inspected. Site was found to be ribboned and snow fence on working side of site. Site is undisturbed. Pipeline being bored under site. Project consists of "2" 8 inch pipelines (one low vapour pressure and one high vapour pressure both 40kms) as well as a 3 inch fuel gas line (5kms).						Central			Pipeline - Construction Env.
17-Aug-2017	039860790-001	Crew Energy Inc.	18-Aug-2017		DLS: 07-14-083-21	No	Truck	Passed Inspection (Complete)	18-Aug-2017	18-Aug-2017	Routine	Wellhead is chained, locked and disconnected from the flow line. There is an old log deck on the corner of the lease and access road and an old brush pile in the remote sump on the access road. Please remove these when weather conditions allow. Contacted Crew Energy, Will make plans to remove the log deck and brush pile this winter.						South		25758	Wellsite - Suspended
17-Aug-2017	039871684-001	Canadian Natural Resources Limited	18-Aug-2017		DLS: 10-23-083-21	No	Truck	Passed Inspection (Complete)	18-Aug-2017	18-Aug-2017	Planned	Wellhead is chained and locked. This site shows as active in Kermit with a last production record of December 2014. Please ensure the appropriate suspension reports have been submitted to the BCOGC.						South		06913	Wellsite - Inactive
17-Aug-2017	039872658-001	Crew Energy Inc.	18-Aug-2017		DLS: 10-22-083-21	No	Truck	Passed Inspection (Complete)	18-Aug-2017	18-Aug-2017	Planned	Wellhead is chained, locked and disconnected from the flow line.						South		06924	Wellsite - Suspended
17-Aug-2017	039873637-001	TAQA North Ltd.	18-Aug-2017		DLS: 10-10-083-21	No	Truck	Passed Inspection (Complete)	18-Aug-2017	18-Aug-2017	Planned	Wellhead is not protected / guarded. D&PR 50(3) requires that the well is protected from damage or interference from unauthorized persons or activites. One of the signs is broken off from the metal pole and is laying on the ground. The door to the meter kid is no longer attached by hinges and is hanging from the door return spring.						South		07113	Wellsite - Suspended
17-Aug-2017	039874623-001	TAQA North Ltd.	18-Aug-2017		DLS: 10-11-083-21	No	Truck	Passed Inspection (Complete)	18-Aug-2017	18-Aug-2017	Planned	Wellhead is chained, locked and disconnected from the flow line. Lid on the battery box has been broken off. The signage is difficult to read due to vegetation and needs to be brushed out.						South		06577	Wellsite - Suspended
17-Aug-2017	039875602-001	TAQA North Ltd.	18-Aug-2017		DLS: 10-15-083-21	No	Truck	Passed Inspection (Complete)	18-Aug-2017	18-Aug-2017	Planned	Wellhead is chained, locked and disconnected from the flow line. A solar panel and pole has come loose and is leaning against a tank. The wellhead requires protection as per D&PR 50(3).						South		06999	Wellsite - Suspended
17-Aug-2017	039876573-001	TAQA North Ltd.	18-Aug-2017		DLS: 10-14-083-21	No	Truck	Passed Inspection (Complete)	18-Aug-2017	18-Aug-2017	Planned	The wellhead is chained, locked and disconnected from the flow line. One of the signs is detached from the pole and laying on the ground. There is fresh staining on the top of the wellhead which appears to be coming from a needle valve.						South		06572	Wellsite - Suspended

17-Aug-2017	0398888625-001	Bonavista Energy Corporation	21-Aug-2017		NTS: A 077-B/094-H-04	No	Truck	Deficiencies Corrected	11-Aug-2017	17-Aug-2017	Planned	COMMENTS: -flammable symbol required on the location signage at the wellhead -old steel at the wellhead should be removed (garbage)						Central		01762	Wellsite - Suspended
17-Aug-2017	0398944819-001	PETRONAS Energy Canada Ltd.	22-Aug-2017		NTS: A-A 028-J/094-G-07	No	Truck	Passed Inspection (Complete)	22-Aug-2017	22-Aug-2017	Routine	This inspection is for the a-A28-J well. Wellhead chained and locked. Disconnected from flowline. Surface casing vent checked, ok. All else ok. Comment: 1) Well shows in OGC systems as "Active". Last gas July 2015. Well status should show as "Suspended". If not already done, please submit BC-11 to Ministry of Finance and Well Suspension/Inspection form to OGC. See Chapter 9 of Oil and Gas Activity Operations Manual, specifically Section 9.4. Equipment on site: line heater, containment ring (no tanks), meter building, MCC, chem tank and stand, TEG (not in service), pig sender, above ground pipe, flare, FKO.						North		23802	Wellsite - Suspended
17-Aug-2017	0399252212-001	Bonavista Energy Corporation	23-Aug-2017		NTS: A 021-B/094-H-04	No	Truck	Deficiencies Corrected	31-Aug-2017	17-Aug-2017	Planned	COMMENTS: -I was able to drive into this location, but the road is not in good shape and would not be passable if weather is not very dry. -erosion channels 1-2 feet deep across lease and going into a pond. There is no visible sheen on water and looks to be healthy vegetation present, but erosion should not be taking place and needs to be prevented. This could be done when equipment removal is taking place. -Flammable symbol required on location signage		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	This well has not produced since February 2007, so therefore meets the "unused equipment" definition as per the Drilling and Production Regulations Section 15 (3) (b). There is an old derby building, flarestack (and tie downs), piping, an underground tank off of dehy, and various equipment onsite. This needs to be removed. As well as the equipment, the piling needs to be removed or cut below grade as this is also included in the equipment definition.	Central		01475	Wellsite - Suspended
17-Aug-2017	0399331812-001	Bonavista Energy Corporation	23-Aug-2017		NTS: D 033-B/094-H-04	No	ATV/Snow Machine	Passed Inspection (Complete)	23-Aug-2017	17-Aug-2017	Planned	COMMENTS: -I tried to access this completed well, but was unable to as what I believe to be the access is completely grown over. When was the last time BonaVista did a visual inspection at this well? Please email me to show the last visual inspection and provide pictures if available. As well, the OGC database does not show that a suspension form has been submitted to the OGC for this well. Please submit asap. Thank you,						Central		02157	Wellsite - Inactive
17-Aug-2017	0399323802-001	Bonavista Energy Corporation	23-Aug-2017		NTS: A 049-B/094-H-04	No		Passed Inspection (Complete)	23-Aug-2017	17-Aug-2017	Planned	COMMENTS: I tried to access this completed well, but was unable to as what I believe to be the access is grown over. When was the last time BonaVista did a visual inspection at this well? Please email me to show the last visual inspection and provide pictures if available. Thank you,						Central		10695	Wellsite - Suspended
17-Aug-2017	0399333780-001	Bonavista Energy Corporation	23-Aug-2017		NTS: A 079-B/094-H-04	No	Truck	Passed Inspection (Complete)	23-Aug-2017	17-Aug-2017	Planned	COMMENTS: -wellhead is chained and locked and flowline disconnected to meet suspension requirements. -There is a fenced flarepit onsite -a flowline and various small stuff still remain onsite.						Central		00061	Wellsite - Suspended
17-Aug-2017	0399424656-001	Ovintiv Canada ULC	24-Aug-2017		DLS: 04-26-078-17	Yes	Truck	Passed Inspection (Complete)	24-Aug-2017	17-Aug-2017	Audit	ASME B31.3 Process Piping Mechanical Q/A Audit Meet withLedcor Group. Review and accept (2) binders of documentation with examples of Q/A for manufactured piping sections, and on-site-welding.						South	00018051		Facility - Construction Eng.
18-Aug-2017	0398706658-001	Orphan Fund	18-Aug-2017		DLS: A 13-35-079-17	Yes	Truck	Passed Inspection (Complete)	18-Aug-2017	18-Aug-2017	Routine	All good on Inspection. Rig is well Maintained.						South		23810	Wellsite - Service Rig
18-Aug-2017	0398785539-001	Ovintiv Canada ULC	18-Aug-2017		DLS: 04-26-078-17	Yes	Truck	Passed Inspection (Complete)	18-Aug-2017	18-Aug-2017	Planned	Fuel Gas Partial LTO Inspection. Meet with Flour Canada Ltd., EnCana CSU Coordinator, and other EnCana reps. Review the plan to bring in buyback fuel gas from the TCPL sales to commission the Sigma-thermal glycol heater (plant utility heat medium), the glycol surge drum blanket gas system, the control room HVAC, the flare system purge gas system for the common flare header, the flare KO drum, and to ignite the flare stack. Witness a satisfactory Mode 1 shutdown initiated by manual pushbutton in the control room. The buyback fuel gas ESDV-5004 closed and fuel gas BDVs 8002 and 8004 opened. Inspect the Buyback fuel gas meter (FIT 8015) EFM configuration, trending, and the meter run installation.Review the flare meter configuration. Found the flare meter low flow cut off set at 0.0 m/s. Inspect that car seals have been installed as per PIDs supplied for the partial fuel gas LTO. The Lock Out Tag Out (LOTO) for double block and bleed valves will be completed after nitrogen purging and partial nitrogen pressurization is complete as per submitted PIDs. Check that Mechanical Subsystem Certificates for the fuel gas system were complete. Give EnCana permission to commence nitrogen purging of production equipment, as proposed. For the written partial Leave-to-Open (LTO) authorization: 1. Determine the flare meter minimum velocity (m/s) at 5% measurement accuracy from Manufacturer specification. Determine the minimum flow rate at that velocity using flare stack diameter (Q= V*A) . Determine the total plant purge gas rate, with a safety margin (suggest 1.5 X). Determine if the total purge gas flow rate is below the flare meter minimum flow rate. Set the flare meter low flow cut-off at an appropriate value as not to measure the purge gas. Verify the flare meter is not reading the purge gas at start-up when purge gas is turned on. 2. Confirm that all accounting orifice meter EFMs are using the dr value as stamped on the orifice meter run for the EFM pipe diameter and entered atmospheric value rather than the calculated value. 3. Confirm that the Fuel Gas Meter FIT-8015 diff and the static pressure have been re-calibrated and correct the upstream diameter entered into the EFM (use dr value). 4. Submit the TCPL gas analysis and use to configure the fuel gas buyback meter FIT 8015. 5. Submit a signed and dated LOTO sheet(s); To be completed by two teams working independent of one another. 6. Re-calibrate Building Q-8005 LEL. Check plant PLC A/D 4-20 mA calibration. Re-calibrate PLC A/D if required. Spot audit other LEL analogs to plant PLC and review Rockwell sign-off documentation of plant analog input calibration. 7. Submit an electrical end device seal completion declaration and applicable Dynamysk Certificates for fuel gas electrical subsystems. 8. Confirm that tape on vents and gooseneck on Q-8005 building have been removed. 9. Submit a revised car seal list showing the new car seals installed on the fuel gas KO drum level bridle isolation valves. Please send the response toOGC.		OGRR	12 (c)	Relates To Road Maintenance: General	Settlement observed on Hoffard Creek bridge endfills. Approximately 12" of the ballast wall is showing. Bridge is not passable with a truck. Photos available	South	00018051		Facility - LTO
21-Aug-2017	039892089-001	Pavilion Energy Corp.	21-Aug-2017		DLS: 13-10-085-21	No	Truck	Deficiencies Corrected	24-Aug-2017	21-Aug-2017	Complaint	Met operator on the access road - asked about the nature of the complaint. I asked about the site conditions. Said that there were no problems on site. I asked if the pollution control was locked open.Said it was not. I advised this is a high deficiency, and asked if they would like to come to the site with me. Declined, said it didn't have anything with to lock the valve open. I said, I would be issuing a high deficiency if the valve was not locked open when I arrived at site. Acknowledged and left. PSHH X1 locked open, PSHH X1 car sealed (metal clip) open. No spillage from packing. No odours. No gas detected on monitor. No issues with bull plugs. February 20, 2017 Inspection 35805294-001 we issued a high deficiency for this valve not being open and locked. May 9, 2017 Inspection 37440503-001, Inactive Well, Inspection Comments: As per the Drilling and Production, Section 49(2), a permit holder must lock or car seal any valve or device that can bypass or disable a pressure relieving valve or device, or an emergency shutdown device, at a producing well or facility. At this time of this inspection the pumpjack was not active. The valve between the wellhead and the pollution control is not locked open. Upon bringing the well (WA 11597) back into production please ensure the valve between the wellhead and the pollution control sensor is locked open.		D&PR	49 (2)	Relates To Emergency Shutdown Devices	The valve between the wellhead and the pollution control is not locked open. In addition to the response in Kermit, provide a photograph	Central		11597	Wellsite - Active Oil
21-Aug-2017	039892089-001	Pavilion Energy Corp.	21-Aug-2017		DLS: 13-10-085-21	No	Truck	Deficiencies Corrected	24-Aug-2017	21-Aug-2017	Complaint			D&PR	51 (1)(a)	Relates To Storage And Disposal Of Wastes	Three (3) barrels of fluid are located outside the facility fencing and do not have a caps. Please address.				
21-Aug-2017	0398931842-001	Canadian Natural Resources Limited	22-Aug-2017		DLS: 06-02-083-23	Yes	Truck	Passed Inspection (Complete)	22-Aug-2017	22-Aug-2017	Routine	Flare Tank 3 meters from brush. Contingency plan for fire suppression in place.						South		05324	Wellsite - Service Rig
21-Aug-2017	0399312063-001	Direct Energy Marketing Limited	23-Aug-2017		NTS: A-A 069-L/093-I-15	No	Truck	Passed Inspection (Complete)	23-Aug-2017	23-Aug-2017	Planned	No location sign posted at well, post at entrance to well pad no sign attached, nearest sign 1klm away at junction of roads. D&PR 15. (1) Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (a) the name of the well permit holder; (b) current emergency notification information, including a telephone number; (c) the location of the surface site of the well as specified in the well permit; (d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1; (e) if the well may produce gas containing 100 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1; (f) after March 1, 2011, if the well may produce gas containing 10 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1.No protection of cellar around well head (eg: grate) D&PR 15(3) A well permit holder must ensure (a) that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of materials and equipment.						South		19648	Wellsite - Suspended
21-Aug-2017	0399313656-001	Canadian Natural Resources Limited	23-Aug-2017		NTS: B 020-L/093-I-15	No	Truck	Passed Inspection (Complete)	23-Aug-2017	23-Aug-2017	Planned							South		08770, 23304	Wellsite - Active Gas
21-Aug-2017	0399314628-001	Canadian Natural Resources Limited	23-Aug-2017		NTS: B 064-L/093-I-15	No	Truck	Passed Inspection (Complete)	23-Aug-2017	23-Aug-2017	Planned							South		04221	Wellsite - Suspended
21-Aug-2017	0399315600-001	Canadian Natural Resources Limited	23-Aug-2017		NTS: D 077-K/093-I-15	No	Truck	Passed Inspection (Complete)	23-Aug-2017	23-Aug-2017	Planned							South		04555	Wellsite - Suspended
21-Aug-2017	0399316600-001	Canadian Natural Resources Limited	23-Aug-2017		NTS: D 089-K/093-I-15	No	Truck	Passed Inspection (Complete)	23-Aug-2017	23-Aug-2017	Planned	Well unprotected D&PR 50(3) A well permit holder must take every reasonable precaution to protect wells, whether connected to flow lines or not, against damage or interference from unauthorized persons or activities. Any unused equipment on site to be removed. eg: flowlines, pilings, buildings, Last records indicate well suspended Nov 1994 D&PR 15(3) A well permit holder must ensure (a) that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of (b) that the well site is free of garbage, debris and unused equipment. "unused equipment" means equipment, at an oil and gas activity site, that (a) is related to a decommissioned activity, (b) is dismantled or partially dismantled to render the equipment inadequate for use, (c) is in a derelict condition, or (d) has been inactive for 10 years or longer Please provide a plan and timeline for removal within 30 days						South		03436	Wellsite - Suspended
21-Aug-2017	0399319218-001	Canadian Natural Resources Limited	23-Aug-2017		NTS: D 097-E/093-I-15	No	Truck	Passed Inspection (Complete)	23-Aug-2017	23-Aug-2017	Planned							South		10675	Wellsite - Active Gas
21-Aug-2017	0401534463-001	FortisBC Energy Inc.	18-Oct-2017		From: NTS: C 061-H/092-G-03 To: NTS: C 061-J/092-G-03	Yes	Truck	Passed Inspection (Complete)	18-Oct-2017	21-Aug-2017	Routine	Routine inspection of project 3286 AD# 100102116 pipeline stress relief project in Burns Bog on August 21, 2017. Pipe has been replaced, backfilling ongoing, shoring still in place and still pumping minor amounts of water. Will revisit the site once works are completed. No issues noted during this inspection.						South			Pipeline - Construction Env.
22-Aug-2017	0399311023-001	Storm Resources Ltd.	22-Aug-2017		NTS: D 039-D/094-H-03	Yes	Truck	Passed Inspection (Complete)	22-Aug-2017	22-Aug-2017	Planned	Start-up Inspection for Phase 2 Equipment: Meet with Storm Resources. Inspect: Fuel Gas Amine Package, Fuel Conditioning Package, Acid Gas Compressor, Still Column Vent Tank TK-5920 , and Amine Drain Tank TK-5910, and Amine Water-Make-up Tank. Meter runs FE-4000, FE- 6100, and FE 6120. Action Items: 1. Determine if the Acid Gas Meter FE- 6120 is an accounting meter. 2. Identify FE-4000 as an accounting , and FE 6100 as non accounting. 3. Acid Gas Compressor- Lock or car seal the isolation valves open on either side of BDV 2280. 4. Fuel Gas Conditioning Package- Lock or car seal the isolation valves open on either side of BDV 7100. 5. Fuel Gas Conditioning Unit- Move Fisher 912 regulator vent line at least 1 meter away from JBA-7000 electrical box. Please respond toOGC concerning the above items.						Central	00018289		Facility - Start Up
22-Aug-2017	0399320917-001	Canadian Natural Resources Limited	23-Aug-2017		NTS: B-A 062-G/093-I-15	No	Truck	Passed Inspection (Complete)	23-Aug-2017	23-Aug-2017	Planned							South		08424	Wellsite - Suspended
22-Aug-2017	0399322501-001	Canadian Natural Resources Limited	23-Aug-2017		NTS: B 062-G/093-I-15	No	Truck	Passed Inspection (Complete)	23-Aug-2017	23-Aug-2017	Routine							South		03180	Wellsite - Active Gas
22-Aug-2017	0399323509-001	Canadian Natural Resources Limited	23-Aug-2017		NTS: B 086-G/093-I-15	No	Truck	Passed Inspection (Complete)	23-Aug-2017	23-Aug-2017	Planned							South		06379	Wellsite - Suspended
22-Aug-2017	0399325830-001	Canadian Natural Resources Limited	23-Aug-2017		NTS: C-B 063-G/093-I-15	No	Truck	Passed Inspection (Complete)	23-Aug-2017	23-Aug-2017	Planned	Well unprotected D&PR 50(3) A well permit holder must take every reasonable precaution to protect wells, whether connected to flow lines or not, against damage or interference from unauthorized persons or activities. Any unused equipment on site to be removed. eg: flowlines, pilings, etc. Last records indicate well suspended May 2004 D&PR 15(3) A well permit holder must ensure (a) that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of materials and equipment, and (b) that the well site is free of garbage, debris and unused equipment. "unused equipment" means equipment, at an oil and gas activity site, that (a) is related to a decommissioned activity, (b) is dismantled or partially dismantled to render the equipment inadequate for use, (c) is in a derelict condition, or (d) has been inactive for 10 years or longer Please provide a plan and timeline for removal within 30 day						South		08748	Wellsite - Suspended
22-Aug-2017	0399326863-001	Arawn Energy Ltd.	23-Aug-2017		NTS: D 017-G/093-I-15	No	Truck	Passed Inspection (Complete)	23-Aug-2017	23-Aug-2017	Planned							South		09440	Wellsite - Abandoned
22-Aug-2017	0399327925-001	Canadian Natural Resources Limited	23-Aug-2017		NTS: D-A 041-G/093-I-15	No	Truck	Passed Inspection (Complete)	23-Aug-2017	23-Aug-2017	Planned							South		17149	Wellsite - Active Gas
22-Aug-2017	0399329047-001	Chinook Energy (2010) Inc.	23-Aug-2017		DLS: 11-21-087-18	No	Truck	Deficiencies Corrected	19-Sep-2017	22-Aug-2017	Routine	Pressures gauges on wellhead should be removed and outlets bullplugged. Chemical injection tubing and other tubing should be disconnected from wellhead and outlets bullplugged. There were some odors from wellhead. Vegetation on lease and access to be controlled. Wellhead insulated, and secured, flowline blinded flarestack, pipeline blinded, 2 small compressors soils piled on lease Unused equipment is being stored on lease, buildings, production tanks, glycol contactor, etc. (Private land)		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Chemical barrels, pails and garbage (insulation) to be removed from lease. An assortment of unused equipment is being stored on lease please refer to Industry Bulletin 2016-03 Unused Equipment Definition and Removal.	Central	00000799	06309	Facility - Inactive
22-Aug-2017	0399334754-001	Bonavista Energy Corporation	23-Aug-2017		NTS: D 071-B/094-H-04	No	Truck	Passed Inspection (Complete)	23-Aug-2017	22-Aug-2017	Planned	COMMENTS: -There is a location sign at the lease entrance for d-71-B/94-H-4 which is appropriate. But as the production regulation states, "until abandonment, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at EACH WELL, and that the sign must show all of the following..."pertinent information. Therefore, a location sign must be posted at each well when there is more then one well at the same site. The d-A71-B well only has a felt marker penned on the meter cupboard door. With a sign at each well, it makes each well identifiable as to which one is which.						Central		00790	Wellsite - Suspended
22-Aug-2017	0399348159-001	Predator Oil BC Ltd.	24-Aug-2017		DLS: 08-30-083-20	No	ATV/Snow Machine	Passed Inspection (Complete)	24-Aug-2017	24-Aug-2017	Planned	Marker in place, no concerns noted at the time of the inspection.						South		16185	Wellsite - Abandoned
22-Aug-2017	0399349113-001	PETRONAS Energy Canada Ltd.	24-Aug-2017		DLS: 04-27-083-21	No	ATV/Snow Machine	Passed Inspection (Complete)	24-Aug-2017	24-Aug-2017	Planned	Wellhead is chained and locked.						South		19464	Wellsite - Suspended
22-Aug-2017	0399350107-001	Orphan Fund	24-Aug-2017		DLS: 06-34-083-21	No	ATV/Snow Machine	Passed Inspection (Complete)	24-Aug-2017	24-Aug-2017	Routine	Wellhead valves are not chained and locked properly, "dummy locked" chain can be removed. There is no guarding / protection for the wellhead. D&PR 50(3) requires protection from damage or interference from unauthorized persons or activities. The signage does not show a name. Please ensure adherence to D&PR 15(1). This site is listed as completed in Kermit. There are no production records for this well. Please ensure the appropriate suspension reports are submitted to the BCOGC.						South		23259	Wellsite - Inactive
22-Aug-2017	0399351152-001	TAQA North Ltd.	24-Aug-2017		DLS: 07-33-083-21	No	ATV/Snow Machine	Passed Inspection (Complete)	24-Aug-2017	24-Aug-2017	Planned	Wellhead is chained, locked and disconnected from the flow line. Signage on location does not have a company name. Please ensure the signage adheres to D&PR 15(1).						South		07461	Wellsite - Suspended
22-Aug-2017	0399352486-001	TAQA North Ltd.	24-Aug-2017		DLS: 04-34-083-21	No	ATV/Snow Machine	Passed Inspection (Complete)	24-Aug-2017	24-Aug-2017	Planned	Wellhead is chained and locked. The wellhead does not have any guarding / protection in place. Please ensure the wellhead is protected from damage or interference from unauthorized persons or activities as per D&PR 50 (3).						South		03542	Wellsite - Suspended
22-Aug-2017	0399353462-001	Canadian Natural Resources Limited	24-Aug-2017		DLS: A 11-24-083-21	No	ATV/Snow Machine	Passed Inspection (Complete)	24-Aug-2017	24-Aug-2017	Planned	Wellhead is chained, locked and disconnected from the flow line. The door to the meter building has rusted off the door frame at the bottom and is hanging loose. All equipment in the building shows evidence of long term rust and corrosion. Kermit shows this site has been suspended for approximately 16 years. Please advise the undersigned Inspector of your plans for this site.						South		04906	Wellsite - Suspended
22-Aug-2017	0399665239-001	Crew Energy Inc.	25-Aug-2017		DLS: 07-27-083-21	No	ATV/Snow Machine	Passed Inspection (Complete)	25-Aug-2017	25-Aug-2017	Routine	Chained and locked. Light staining on casing coming from the ball valve.						South		25049	Wellsite - Inactive

22-Aug-2017	039967327-001	Bonavista Energy Corporation	25-Aug-2017		NTS: D-A 071-B/094-H-04	No	Truck	Deficiencies Corrected	11-Aug-2017	22-Aug-2017	Routine	COMMENTS: -There is a location sign at the lease entrance for d-71-B/94-H-4 which is appropriate. But as the production regulation states, "until abandonment, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at EACH WELL, and that the sign must show all of the following..." (pertinent information). -Therefore, a location sign must be posted at each well when there is more then one well at the same site. The d-A71-B well only has a felt marker penned on the meter cupboard door. With a sign at each well, it makes each well identifiable as to which one is which.		D&PR	50 (1)	Relates To Prevention Of Losses	H2S present on personal monitor during building (utilidor cupboard) entry procedure. I did not fully open upon H2S detection. Please check for leaks inside of meter cupboard.	Central		08238	Wellsite - Active Gas
22-Aug-2017	039968952-001	Bonavista Energy Corporation	25-Aug-2017		NTS: B 095-B/094-H-04	No	Truck	Passed Inspection (Complete)	25-Aug-2017	22-Aug-2017	Planned	COMMENTS: -there is a well cellar off to side of lease, could be off lease (trespass) that needs to be removed. This is considered unused equipment and needs to be removed. Please contact me when this has been completed.						Central		13900	Wellsite - Active Gas
22-Aug-2017	039969940-001	Bonavista Energy Corporation	25-Aug-2017		NTS: C 090-B/094-H-04	No	Truck	Passed Inspection (Complete)	25-Aug-2017	22-Aug-2017	Planned	COMMENTS: -there is clover, brush and some shrubs grown up to and around the wellhead. As per the OGC guidelines, there should be a 10 meter radius around the wellhead free of vegetation. Also, the access (very short) is growing in and over. wellhead only chained and locked. -There is LEL present at the surface casing vent assembly, but it did not inflate the latex glove. As this will probably pass a bubble test, there is still a vent flow present as indicated by the LEL which was at increased levels. Please keep an eye on this vent flow and contact OGC if it does fail a bubble test.						Central		01161	Wellsite - Suspended
22-Aug-2017	039973887-001	Bonavista Energy Corporation	25-Aug-2017		NTS: D 075-B/094-H-04	No	Truck	Passed Inspection (Complete)	25-Aug-2017	22-Aug-2017	Planned	COMMENTS: -I could smell H2S odours downwind side (NE side) of the wellhead, but I could not detect, hear or see any leaks. Have your operators check for leaks at the wellhead next visit.						Central		01681	Wellsite - Suspended
22-Aug-2017	039992515-001	Bonavista Energy Corporation	28-Aug-2017		NTS: C-A 082-B/094-H-04	No	Truck	Passed Inspection (Complete)	28-Aug-2017	22-Aug-2017	Planned	COMMENTS: -there is a bit of staining around the wellhead, under the ESD.						Central		11324	Wellsite - Active Gas
22-Aug-2017	039993506-001	Bonavista Energy Corporation	28-Aug-2017		NTS: B 095-B/094-H-04	No	Truck	Passed Inspection (Complete)	28-Aug-2017	22-Aug-2017	Planned	COMMENTS: -No concerns here at this time.						Central		13900	Wellsite - Active Gas
22-Aug-2017	040441107-001	Bonavista Energy Corporation	19-Sep-2017		DLS: 06-11-088-18	No	Truck	Passed Inspection (Complete)	19-Sep-2017	22-Aug-2017	Planned	For Information Only: Wellhead valves are secured. Wellhead is disconnected from flowline. There is a barricade around wellhead. There are rig anchors on lease. Noxious weeds on lease to be controlled.						Central		10914	Wellsite - Suspended
22-Aug-2017	040442472-001	Pengrowth Energy Corporation	19-Sep-2017		DLS: 02-14-088-18	No	Truck	Passed Inspection (Complete)	19-Sep-2017	22-Aug-2017	Planned	For Information Only: Wellhead valves are secured. Wellhead is disconnected from flowline. Wellhead is in an enclosure with barricade around it.						Central		10700	Wellsite - Suspended
22-Aug-2017	040443628-001	Pengrowth Energy Corporation	19-Sep-2017		DLS: 03-14-088-18	No	Truck	Passed Inspection (Complete)	19-Sep-2017	22-Aug-2017	Planned	For Information Only: Operator name is faded on sign at wellhead. Location sign at beginning of access is good. Well was inactive at time of inspection. Wellhead was not secured and was still connected to flowline. Polish rod in hole, connected to electric jack. Barricade around wellhead and jack. Water monitoring wells in field along access approximately 200 meters south of lease.						Central		11153	Wellsite - Inactive
23-Aug-2017	039917235-001	Canadian Natural Resources Limited	23-Aug-2017		NTS: D 054-A/094-P-07	No	Helicopter	Deficiencies Corrected	29-Jan-2018	23-Aug-2017	Planned	CNRL discovered that they needed both access and more time to remediate a leaking wing valve. This inspection replaces a previous inspection that was "satisfied." (see inspection # 3856186)		D&PR	50 (1)	Relates To Prevention Of Losses	Gas leak from lower wing valve. Bubbling in cellar full of water.	North		09651	Wellsite - Active Gas
23-Aug-2017	039943745-001	Orphan Fund	24-Aug-2017	24-Sep-2017	DLS: A 13-07-083-19	No	ATV/Snow Machine	Deficiencies Corrected	23-Oct-2017	24-Aug-2017	Planned	Wellhead is chained and locked. This site is listed as completed in Kermit. The last production date was October 2014. Please ensure the appropriate suspension reports are submitted to the BCOGC.		D&PR	15 (1)	Relates To Protection From Hazards	Signage at wellhead still states "Terra Energy " .	South		16812	Wellsite - Inactive
23-Aug-2017	039943745-001	Orphan Fund	24-Aug-2017	24-Sep-2017	DLS: A 13-07-083-19	No	ATV/Snow Machine	Deficiencies Corrected	23-Oct-2017	24-Aug-2017	Planned			OGAA	37 (1)(a)(b)	Relates To Spillage	Well is leaking H2S. Reading of 11 on personal monitor approximately 1/2 meter from the wellhead, with odors approximately 100 meters from wellhead.				
23-Aug-2017	039945227-001	Orphan Fund	24-Aug-2017		DLS: 10-12-083-20	No	ATV/Snow Machine	Passed Inspection (Complete)	24-Aug-2017	24-Aug-2017	Planned	Wellhead has a chain and lock on it but not all the valves have been secured. The well head is not guarded / protected , D&PR 50 (3) requires, must take every reasonable precaution to protect the wells against damage or interference. The wellhead has not been disconnected from the flow line. Signage shows top and bottom hole locator numbers which have been reversed. The sign at the lease entrance shows the wrong locator number, as per D&PR 15 (1), please ensure the signs are corrected.						South		04792	Wellsite - Suspended
23-Aug-2017	039946201-001	Orphan Fund	24-Aug-2017		DLS: 08-13-083-20	No	ATV/Snow Machine	Passed Inspection (Complete)	24-Aug-2017	24-Aug-2017	Planned	Wellhead is chained, locked and still connected to the flow line. Sign still shows "Terra Wilder" and should be changed as per D&PR 15 (1). There are metal pilings sticking out of the ground on one corner of the lease. As per D&PR 15 (3) (a)(b) please have these removed.						South		07951	Wellsite - Suspended
23-Aug-2017	039947177-001	Canadian Natural Resources Limited	24-Aug-2017		DLS: 11-13-083-21	No	ATV/Snow Machine	Passed Inspection (Complete)	24-Aug-2017	24-Aug-2017	Planned	Good vegetation, no concerns noted at the time of the inspection.						South		04723	Wellsite - Abandoned
23-Aug-2017	039954649-001	Crew Energy Inc.	24-Aug-2017		DLS: 13-18-083-20	No	ATV/Snow Machine	Passed Inspection (Complete)	24-Aug-2017	24-Aug-2017	Routine	Wellhead is chained and locked.						South		26526	Wellsite - Inactive
23-Aug-2017	039955628-001	Crew Energy Inc.	24-Aug-2017		DLS: 14-16-083-20	No	ATV/Snow Machine	Passed Inspection (Complete)	24-Aug-2017	24-Aug-2017	Routine	Chained and locked.						South		26789	Wellsite - Inactive
23-Aug-2017	039956602-001	Crew Energy Inc.	24-Aug-2017		DLS: 13-07-083-19	No	ATV/Snow Machine	Passed Inspection (Complete)	24-Aug-2017	24-Aug-2017	Routine	This site shows as abandoned in Kermit however there is still a chained and locked casing in place. The casing is not protected please ensure the appropriate guarding / protection is installed as per D&PR 50 (3) The sign at the wellhead show this as a "Devon" site. Please ensure the appropriate signage is in place as per D&PR 15(1). Please contact the undersigned inspector at 1-250-795-2142 to discuss the sites status in Kermit.						South		15495	Wellsite - Inactive
23-Aug-2017	039957624-001	Predator Oil BC Ltd.	28-Aug-2017		DLS: 06-22-083-20	No	ATV/Snow Machine	Passed Inspection (Complete)	28-Aug-2017	24-Aug-2017	Planned	Wellhead is chained and locked. The wellhead is not guarded / protected as required by D&PR 50(3). The signage shows "PennWest" please ensure the appropriate signage is in place as per D&PR 15(1). The poplars are quite high in proximity to the wellhead and should be removed.						South		04009	Wellsite - Suspended
23-Aug-2017	039966271-001	Shell Canada Limited	25-Aug-2017		DLS: 11-07-078-20	No	Truck	Passed Inspection (Complete)	25-Aug-2017	25-Aug-2017	Planned							South		24000	Wellsite - Suspended
23-Aug-2017	039971023-001	Shell Canada Limited	25-Aug-2017			No	Truck	Passed Inspection (Complete)	25-Aug-2017	25-Aug-2017	Routine	At location UTM 10 E 617273.00 N 6179227.00 soils have compacted causing depression road surface at culvert OIL AND GAS ROAD REGULATION 56/2013 Road maintenance: technical 13. (1) A road permit holder must (a) ensure that road surface and slope drainage systems, including inlets, drainage structures, ditches, culverts, bridges, road crowning, insloping and outsloping, are functional,						South			Road - Active
23-Aug-2017	039972006-001	Shell Canada Limited	25-Aug-2017		DLS: 12-17-078-20	No	Truck	Passed Inspection (Complete)	25-Aug-2017	25-Aug-2017	Planned	Well 12-17-78-20 WA 27819 open cellar/pit unprotected D&PR 15(3) A well permit holder must ensure (a) that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of materials and equipment						South		27818, 27819	Wellsite - Inactive
24-Aug-2017	039958996-001	Canadian Natural Resources Limited	24-Aug-2017		NTS: B 022-C/094-B-09	No	Walk	Passed Inspection (Complete)	24-Aug-2017	24-Aug-2017	Complaint	Complaint made regarding a landslide initiating from this lease and spreading onto the lower hay field. I attended the site and confirmed the landslide. It originates just off of the lease edge and does indeed spread onto the lower field. The lease is well vegetated and stable but this small slide could grow over time and should be looked at by the company. It is hard to tell what caused the slide and whether or not the lease played a part in it. It looks like the slope did get over saturated and slid all at once though.						Central		01390	Wellsite - Suspended
24-Aug-2017	039964249-001	Ovintiv Canada ULC	25-Aug-2017		DLS: 03-07-081-17	Yes	Truck	Passed Inspection (Complete)	25-Aug-2017	24-Aug-2017	Planned	Measurement Inspection Meet with Flour Canada, and other EnCana representatives. Inspect documentation that was prepared for plant accounting meter specifications, centrifugates, transmitter configurations, and calibrations. Verify that the low flow cut-off was set at 0.3 m/s in the flare meter configuration for sensors #1 and # 2. Verify that all orifice meter run configurations in the Fisher ROC were correct. Verify production tank level transmitters (NGL, produced water, and condensate) were configured correctly and reading back to the plant host. Verify K-factors on coriolis meter transmitters matched K-factors programmed into the Fisher ROC. Verified that K-factor on Ultra Sonic meter transmitters matched k-factors programed into the Fisher ROC. Action Items: 1. Submit (include in the OGC measurement binders) EFM Station Reports (EFM program parameters) for all production accounting meter runs connected to the Fisher ROC. 2. Submit (include in the OGC measurement binders) Manufacturers certifications, and specifications for all accounting meters. 3. Submit (include in the OGC measurement binders) performance evaluations for all production accounting gas meters connected to the Fisher ROC. 4. Install orifice meter run data tag on FE - 5002 and FE-3003 meter runs. 5. Submit (include in the OGC measurement binders) delivery point location and contact information for NGL disposition. 6. Submit (include in the OGC measurement binders) Flare meter FIT 6001- Flow Check at max pulse output frequency (150 m/s) or max velocity as specified in the flare stack engineering design sizing calculation sheet. 7. For all production and accounting ultra sonic meters perform within 2 weeks of operation - " Ultra Sonic Meter Test and Inspection" This will be considered as the part of the performance evaluation. Submit the test reports to the OGC within one month of operation. 8. For all production accounting coriolis meters within the first month of operation perform and submit vendor "wet meter" commissioning reports. 9. For production accounting mag meters (FE-9131, 9140, 9141, 9142, 9143, 9144, 91278, 91278, 9127C, and 91270) verify the K-factors are correctly programmed in the meters and the Fisher ROC.Submit (include in the OGC measurement binders) Fisher ROC configuration, and meter configuration reports. Within 3 months of operation (90 days) perform and submit baseline verifications with the meter tube full and no flow. 10. FE-6002 Vortex meter- Use Prolink Software- Submit (include in the OGC measurement binder) the meter configuration, confirm the K-factors match in the meter and in the Fisher ROC. 11. Found FE-9134 , FE- 1173, missing the "transmitter Configuration Report". Include in OGC measurement binder. 12. Found FE- 9166 missing " EFM -Cal Report" . Include in OGC measurement binder. Please reply to OGC concerning the above action items.						South	00018136		Measurement
24-Aug-2017	039990525-001	Canadian Natural Resources Limited	28-Aug-2017		DLS: 10-21-087-21	No	Truck	Deficiencies Corrected	11-Sep-2017	24-Aug-2017	Routine	COMMENTS: -wellhead chained and locked. Flowlines disconnected from well and pipelines blinded. Electrical wiring still present on lease.		D&PR	25 (5)(a)(b)	Relates To Inactive Or Suspended Wells	As per the OGC Well Completion, Maintenance, and Abandonment Guideline it states...the "polish rod removal is not required to suspend low risk oil wells as long as the polish rod remains connected to the pump jack." The polish rod remains in this well NOT connected to a pumpjack, therefore not meeting the regulations of "ensures the ongoing integrity of the well".	Central		10290	Wellsite - Inactive
24-Aug-2017	039991537-001	Canadian Natural Resources Limited	28-Aug-2017		DLS: 07-21-087-21	No	Truck	Passed Inspection (Complete)	28-Aug-2017	24-Aug-2017	Planned	COMMENTS: -wellhead chained and locked and flowline disconnected and pipeline blinded. Electrical conduit still present on lease.						Central		10743	Wellsite - Inactive
24-Aug-2017	040117331-001	Black Swan Energy Ltd.	31-Aug-2017		NTS: D 074-B/094-H-04	No	Truck	Deficiencies Corrected	18-Sep-2017	24-Aug-2017	Routine	COMMENTS: -Well Authority was granted for this well July 15 2013 but no well has been drilled yet, even though the lease has been constructed. What is Black Swans plans for drilling this well?		D&PR	15 (1)	Relates To Protection From Hazards	The location signage for this well is still in the name of Carmel Bay. Please update the Permit Holder name and emergency # and any other pertinent info required on location signage.	Central		29149	Wellsite - Inactive
25-Aug-2017	039973272-001	Canadian Natural Resources Limited	25-Aug-2017		DLS: 14-34-085-20	Yes	Truck	Passed Inspection (Complete)	25-Aug-2017	25-Aug-2017	Incident	Checking on recent incident involving flare carry over and landowner complaint of oil spray on close by crops. I met the CNRL and Enviromental company reps on location. Majority of carry over crude oil volume is close to the stack and on lease. There was a mist of oil visible(oil drops) on the crops adjacent to the lease as well and that area is estimated at 55m x 90m. This is going to be mowed down and disposed of along with the contaminated soil. Landowner agreed to the plan and will cut a buffer around the affected crop as well. Soil testing in the field was being planned and the lease soils had been tested and the removal area was marked out. Equipment was arriving for work as I left the site.						Central	00007055, 00000133, 00018778		Facility - Active
25-Aug-2017	039982876-001	Ovintiv Canada ULC	26-Aug-2017		DLS: 03-07-081-17	Yes	Truck	Passed Inspection (Complete)	26-Aug-2017	25-Aug-2017	Planned	Measurement Inspection Meet with EnCana. Inspect large sample of various accounting and non accounting meter run installations for meter run construction, tagging, and sample point identification. Out of 20 meters inspected, one meter (FIT 7052) was found to be missing tag " non-accounting". A regulator was found on BDV-3103 propane blowdown to HP flare to be venting a large quantity of air. The cause was determined to be a cracked regulator body. Action Items: 1. Repair or replace Fisher 67 regulator on BDV-3103 2. Install a metal tag to identify FIT-7052 - Condensate to Pembina as a " non accounting meter". 3. FIT 6001 Flare meter- Perform an engineering calculation to determine what the maximum velocity (m/s) will be through the flare meter at the instant of blowdown at the plant maximum operating pressure. Ensure the Fisher ROC is ranged appropriately and will capture the maximum flare velocity. Please respond to OGC concerning the above action items. Thank you,						South	00018136		Facility - Construction Eng.
25-Aug-2017	039984223-001	Ovintiv Canada ULC	26-Aug-2017		DLS: 03-07-081-17	Yes	Truck	Passed Inspection (Complete)	26-Aug-2017	25-Aug-2017	Audit	ASME B31.3 Piping Mechanical Q/A Audit Meet with Flour Canada. Review and accept (4) binders prepared for the OGC with examples of mechanical Q/A for construction and testing at the module fabrication yard, on-site, and for vendor packages. Requested (2) examples be included where a Non-conformance Report (NCR) was generated. Verified that all NCR's were resolved and closed. Thank you,						South	00018136		Facility - Construction Eng.
25-Aug-2017	039985263-001	Husky Oil Operations Limited	28-Aug-2017		NTS: A 002-L/094-I-14	No	Walk	Passed Inspection (Complete)	28-Aug-2017	25-Aug-2017	Planned	No SCADA on site.						North		10519	Wellsite - Active Gas
25-Aug-2017	039988268-001	Shanghai Energy Corporation	28-Aug-2017		NTS: A 088-D/094-P-13	No	Truck	Deficiencies Corrected	11-Oct-2017	25-Aug-2017	Routine	Last SCADA calibration from Dec. /2015. No tanks.		D&PR	50 (2)	Relates To Prevention Of Losses	Gas leak from wellhead valve.	North		19255	Wellsite - Active Gas
25-Aug-2017	039988268-001	Shanghai Energy Corporation	28-Aug-2017		NTS: A 088-D/094-P-13	No	Truck	Deficiencies Corrected	11-Oct-2017	25-Aug-2017	Routine			D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Garbage/insulation on lease must be cleaned up.				
25-Aug-2017	039987274-001	Shanghai Energy Corporation	28-Aug-2017		NTS: D 075-D/094-P-13	No	Truck	Deficiencies Corrected	29-Sep-2017	25-Aug-2017	Routine	Last SCADA calibration from Dec. /2015.		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Garbage/insulation on lease must be cleaned up.	North		17711, 17712	Wellsite - Active Gas
25-Aug-2017	039988272-001	Shanghai Energy Corporation	28-Aug-2017		NTS: B 019-E/094-P-13	No	Truck	Deficiencies Corrected	29-Sep-2017	25-Aug-2017	Routine	Last SCADA calibration from Dec. /2015.		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Garbage/insulation on lease must be cleaned up.	North		21733, 22775	Wellsite - Active Gas
25-Aug-2017	040037187-001	Ovintiv Canada ULC	29-Aug-2017		DLS: 09-35-077-15	No	Truck	Passed Inspection (Complete)	29-Aug-2017	29-Aug-2017	Planned	Within the meter building, leaks were noted from each of the Canalta orifice plates on the flow lines of wells 9, A-9, B-9, and C-9. D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. 5 piles of rig mats at the northeast corner of the pad, unsure if these are still required for ongoing work at the site. Recent pad expansion work ongoing and gravelling of the site, erosion starting off east side of well pad.						South		30453, 30454, 30455, 30456	Wellsite - Active Gas
25-Aug-2017	040038174-001	Ovintiv Canada ULC	29-Aug-2017		DLS: 10-35-077-15	No	Truck	Passed Inspection (Complete)	29-Aug-2017	29-Aug-2017	Planned	10 well meth pump assembly is leaking causing fuel gas to be continuously vented to atmosphere. Small-scale erosion occurring on ditch line, not noted as an issue at this time. A 10, B 10 and D 10 well meth pumps are leaking Ball valve on corrosion inhibitor line is leaking onto floor (near A and 10 well meth pumps) C 10 flow line has a large leak from the meter orifice plate, precipitate has formed into large icicle-like growth, more precipitate is continuing to leak onto the floor E 10 well is leaking above the junction of the wing valve to the well tree F 10 orifice plate is leaking within the meter skid, staining on the annulus valve PIT, and audible leak from steel tubing near ESD Staining on the group line where it enters the ground, and on a fitting just above at the southwest corner of the pad D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. D 10 well failed a glove and bubble test for Surface Casing Vent Flow and will require a Surface Casing Vent Flow test to be performed D&PR 41 (4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow. Freestanding well stairs that are not grounded were also noted on site (E and F)						South		26921, 27176, 28189, 28190, 28191, 32700, 32701	Wellsite - Active Gas

25-Aug-2017	0400431138-001	Murphy Oil Company Ltd.	29-Aug-2017		NTS: B 093-A/093-P-09	No	Truck	Passed Inspection (Complete)	29-Aug-2017	29-Aug-2017	Planned	B-B well has staining on the lower master valve B-C well has an audible leak from the AMOT, and grease noted on the ground surrounding the wellhead B-E well has staining on the annulus valve (flow line side), and staining on the wing valve handle assembly D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. B-B and B-C well Hi-Lows are now installed but the needle valves which could disable them are not locked D&PR 49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment, at a producing well or facility. Other observations on site include some pipe heat shielding in disrepair (sheeting catching in strong winds, posing a possible safety hazard), meth injection pump leaks (not in use) and erosion starting in the northeast corner of the pad (no off-lease depoition of sediment observed at this time). Meter buildings appear very well looked after and clean.						South		24603, 24648, 26153, 26152, 30127, 30126	Wellsite - Active Gas
25-Aug-2017	0400441175-001	Murphy Oil Company Ltd.	29-Aug-2017		NTS: B 045-A/093-P-09	No	Truck	Passed Inspection (Complete)	29-Aug-2017	29-Aug-2017	Planned	Needle valves below B-45 and B-A well Hi-Lows are not locked out D&PR 49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment, at a producing well or facility. B-A well has staining on wing valve handle, and there is an audible leak from the Hi-Low pressure sensor off the Low sensor connection B-B well lower master valve is leaking causing ground staining, PIT on top of well tree has an audible leak from the needle valve B-C well ESD has staining occurring on the bottom, an audible leak from the ESD, and master valve handles both have staining occurring. B-C flow line has a leak at the orifice plate within the meter building D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Other observations on site include freestanding stairs (B-45 well) which are not grounded. All findings of this inspection and inspection 0400431138-001 were relayed to a Murphy employee on Friday, August 25.						South		24745, 24746, 26055, 26056	Wellsite - Active Gas
25-Aug-2017	0400079228-001	Sanling Energy Ltd.	30-Aug-2017		DLS: A 16-04-078-15	No	Walk	Passed Inspection (Complete)	30-Aug-2017	30-Aug-2017	Planned	A surface casing vent was not observed on the well upon inspection. A surface casing vent assembly is required as per Section 18(9) of the Drilling and Production Regulation. Please submit a plan to address this within two weeks. There was no well tree at the time of inspection, only the flanged casing and annulus valves. Fence panels surround the casing and the site is adequately signed. D&PR 18 (9) A well permit holder must ensure that a well is configured such that (a) the surface casing annulus can freely vent, (b) excessive pressure cannot occur at the surface casing shoe, and (c) the surface casing is equipped with an open valve. The well shows as "cased" in our systems with no production record. As per Section 25 of the Drilling and Production Regulation, within 60 days of the well becoming inactive the well must be suspended. Please advise of any immediate plans to produce the well, otherwise all necessary steps must be taken to physically suspend the well and update its status. D&PR 25 (1) In this section: "inactive" , in relation to a well, means a well that has not been abandoned but (a) has not been active for 12 consecutive months, or (b) if the well is classified as a special sour well, has not been active for 6 consecutive months. (2) The well permit holder of an inactive well must submit a report to the commission within 30 days of the suspension of a well. (3) The well permit holder of a suspended well must establish a program of inspections sufficient to ensure the ongoing integrity of the well. (4) The well permit holder of a suspended well must maintain records of the inspections referred to in subsection (3). (5) The well permit holder of an inactive well, within 60 days of the well becoming inactive, must suspend the well in a manner that ensures the ongoing integrity of the well.						South		18098	Wellsite - Inactive
25-Aug-2017	0400880988-001	Canadian Natural Resources Limited	30-Aug-2017		DLS: 13-09-081-18	No	Truck	Passed Inspection (Complete)	30-Aug-2017	30-Aug-2017	Planned	Wellhead chained and locked. C-Ring on site. Please ensure that in the event of a containment failure the C-Ring contents will be contained on the lease as per D&PR 51(6)(d). The netting on the C-ring is partially submerged. There is erosion in the North Corner of the lease that has had some large boulders piled into the channel. There are 2 piles of garbage on the east side of the lease and there is wood debris scattered around the lease.						South		25459	Wellsite - Active Gas
25-Aug-2017	0400831990-001	No Operator or Non-Active Operator	30-Aug-2017			No	Truck	Passed Inspection (Complete)	30-Aug-2017	30-Aug-2017	Complaint	Complaint of an OGC gas monitor alarming at landowner residence. Doe River area, on the Rolla Road, Dawson Creek. The OGC has installed 2 gas monitors at this residence due to ongoing odor complaints. The monitor situated on the back deck of the residence alarmed. The monitor was no longer alarming upon my arrival and no odors were present, nothing abnormal notes.Will be checking the functioning of the monitors August 31, 2017						South			Complaint
28-Aug-2017	039994838-001	Ovintiv Canada ULC	28-Aug-2017		DLS: 03-07-081-17	Yes	Truck	Passed Inspection (Complete)	28-Aug-2017	28-Aug-2017	Planned	Leave-to-Open Inspection Meet with Flour Canada, and EnCana. Review the plant permit conditions. Clear up concerns with Enbridge using FIT 5001 for temporary flow measurement to the South Peace pipeline running to the McMahon gas plant. Witness successful Mode 1 and Mode 2 ESD function tests. Verify that there were no faults on fire and gas detection equipment. Verify that the flare stack was pre-commissioned. Perform a walk through of main process areas and production equipment. Action items: 1. Confirm that the isolation valves on either side on BDVs 1101, 1102, 2101, 2102, 3101, 6101, 5001, 3001, 3002, and 3003 are car sealed open. 2. Inform the Commission when the PSV settings on the instrument air receiver are lowered from 1100 Kpa to 1034 Kpa for Cat-D fluid. 3. Ensure appropriate K-factors are programmed into the plant mag meters and the Fisher ROC EFM for (FE-9111, 9131, 9140, 9141, 9142, 9143, 9144, 9127A. 9127B, 9127C, and 9127D) Submit documentation to show that the revised K-factors have been entered. 4. Submit a revised plant car seal list. Please respond toOGC concerning the above action items.						South	00018136		Facility - LTO
28-Aug-2017	040045252-001	Ovintiv Canada ULC	29-Aug-2017		DLS: 03-23-077-15	Yes	Truck	Passed Inspection (Complete)	29-Aug-2017	29-Aug-2017	OGC Requested	Well pad is still under construction, soils have been separated and final fill of road and laying of pad in progress. Off-lease water discharge noted at the southeast corner of lease pad. Observations discussed with EnCana representative; solution recommended was a sediment fence to prevent erosion and restrict further off-site water movement. O&GWR 7(2)(e)(iv) Subject to subsection (3) and section 8 of this regulation, the operators of equipment or facilities are authorized to discharge to land the following wastes: water used in hydrostatic pipeline testing, accumulated precipitation in flare pits and surface runoff from sites associated with equipment and facilities identified in sections 4 and 6, if the discharge does not cause erosion or result in measurable downward and outward movement of soil, rocks, snow, ice, mud or debris. Drainage channel cut in the west bank, then along the south of the lease leaving site in the southeast corner. Water currently the only thing travelling off-lease but sedimentation/erosion will likely become an issue. Lease access road material is clay being pulled from wet spot at the northwest corner of the lease, could be unstable material. Water buildup also along south side of road, if still remaining on next visit will instruct to put up sediment fence there also (culvert location). EnCana Rep was Site Supervisor, with Klassen Construction.						South		33314	Wellsite - Construction Env.
28-Aug-2017	0400462250-001	Transaction Oil & Gas Ventures Inc.	29-Aug-2017		NTS: A 087-B/093-P-01	No	Truck	Passed Inspection (Complete)	29-Aug-2017	29-Aug-2017	Planned	East plastic storage tank (believed to be corrosion inhibitor but tank not clearly labelled) pipe fitting for drain has been removed, causing contents to drain into secondary containment. Approximately 1/10 full. Contents now pose a safety hazard. D&PR 15 (3) A well permit holder must ensure (a) that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of materials and equipment, and (b) that the well site is free of garbage, debris and unused equipment. The well status found in our systems is both completed and suspended, last recorded production in May 2012. The necessary paperwork should be submitted for well suspension and the well physically suspended. Suspension activities include valves being chained and locked. D&PR 25 (1) In this section: "inactive" , in relation to a well, means a well that has not been abandoned but (a) has not been active for 12 consecutive months, or (b) if the well is classified as a special sour well, has not been active for 6 consecutive months. (5) The well permit holder of an inactive well, within 60 days of the well becoming inactive, must suspend the well in a manner that ensures the ongoing integrity of the well. D&PR 50 (3) A well permit holder must take every reasonable precaution to protect wells, whether connected to flow lines or not, against damage or interference from unauthorized persons or activities. The well's lower annulus flow line is missing a bull plug in a ball valve, and the tubing assembly on the top of the well tree is missing two caps on needle valves and a bull plug. D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		13150	Wellsite - Suspended
28-Aug-2017	040047232-001	Ovintiv Canada ULC	29-Aug-2017		DLS: 06-22-077-14	No	Truck	Passed Inspection (Complete)	29-Aug-2017	29-Aug-2017	OGC Requested	Gas migration noted from the southernmost well (6-2277-14) in the form of gas bubbling to the surface of water surrounding the casing. This is a priority issue which needs to be dealt with immediately. D&PR 41 (4.1) On discovery of an occurrence of gas migration, a permit holder must (a) immediately notify the commission of the gas migration, (b) evaluate the cause and source of the gas migration and complete a risk assessment of the gas migration, and (c) submit to the commission without delay a report respecting the evaluation and risk assessment completed under paragraph (b). Off-lease water discharge is occurring at the northeast and northwest corners of the lease site. Observations were discussed with an EnCana representative; solution recommended was to implement sediment fencing to prevent erosion and restrict further off-site water movement. O&GWR 7(2)(e)(iv) Subject to subsection (3) and section 8 of this regulation, the operators of equipment or facilities are authorized to discharge to land the following wastes: water used in hydrostatic pipeline testing, accumulated precipitation in flare pits and surface runoff from sites associated with equipment and facilities identified in sections 4 and 6, if the discharge does not cause erosion or result in measurable downward and outward movement of soil, rocks, snow, ice, mud or debris. Other observations made on site include areas where the adjacent fence line has been damaged by falling trees as well as tension cracks and slumping in the subsoil and topsoil piles. signage was on three of four wells and still considered legible, therefore not mentioned. Will need to follow up on slumping, sediment fencing as well as gas migration.						South		32173, 32174, 32175, 32176	Wellsite - Construction Env.
28-Aug-2017	040052124-001	ConocoPhillips Canada Operations ULC	29-Aug-2017		NTS: A 085-A/093-P-01	No	Truck	Passed Inspection (Complete)	29-Aug-2017	29-Aug-2017	Routine	The Surface Casing Vent appears to be discharging fluid into a spill tray placed below it. The fluid discharged from the SCV is not being fully contained by the spill tray as a large amount of staining is visible on the ground surrounding the SCV and spill tray. Unable to get inside meter skid to conduct full wellsite inspection, no Conoco key at the time. A Surface Casing Vent Flow test will need to be conducted and the results forwarded to Engineering. Soil impacted by the discharge should be removed and disposed of accordingly and adequate fluid containment established, with consideration for hazards to wildlife and the public. D&PR 41 (4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow. D&PR 15 (3) A well permit holder must ensure (a) that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of materials and equipment, and (b) that the well site is free of garbage, debris and unused equipment.						South		06623	Wellsite - Active Gas
29-Aug-2017	039893201-001	Pavilion Energy Corp.	29-Aug-2017	23-Sep-2017	DLS: 03-10-085-21	No	Truck	Deficiencies Corrected	25-Sep-2017	22-Aug-2017	Routine	Partial site inspection.		D&PR	41 (1)	Relates To Venting And Fugitive Emissions	Off-site odours. Please provide the source and how the issue was addressed.	Central	00003230		Facility - Active
29-Aug-2017	039893201-001	Pavilion Energy Corp.	29-Aug-2017	23-Sep-2017	DLS: 03-10-085-21	No	Truck	Deficiencies Corrected	25-Sep-2017	22-Aug-2017	Routine										
29-Aug-2017	040052733-001	Canadian Natural Resources Limited	29-Aug-2017		NTS: D 043-I/094-A-15	No	Walk	Passed Inspection (Complete)	29-Aug-2017	29-Aug-2017	Routine	Beaver dam has flooded over the access road and blocked it off.						Central		00893	Wellsite - Suspended
29-Aug-2017	040053342-001	Canadian Natural Resources Limited	29-Aug-2017		NTS: A 035-I/094-A-15	No	Walk	Passed Inspection (Complete)	29-Aug-2017	29-Aug-2017	Routine	No sign found. Brush growing in around wellhead.						Central		18385	Wellsite - Suspended
29-Aug-2017	040053951-001	Canadian Natural Resources Limited	29-Aug-2017		NTS: B 100-H/094-A-15	No	Truck	Passed Inspection (Complete)	29-Aug-2017	29-Aug-2017	Routine	Remove unused equipment.						Central		08184	Wellsite - Suspended
29-Aug-2017	040054560-001	Canadian Natural Resources Limited	29-Aug-2017		NTS: C 088-H/094-A-15	No	Truck	Passed Inspection (Complete)	29-Aug-2017	29-Aug-2017	Routine	Unused equipment, pilings, and valve handle to remove.						Central		07938	Wellsite - Suspended
29-Aug-2017	040055169-001	Canadian Natural Resources Limited	29-Aug-2017		NTS: D 089-H/094-A-15	No	Truck	Passed Inspection (Complete)	29-Aug-2017	29-Aug-2017	Routine	Unused equipment on site to remove.						Central		06288	Wellsite - Suspended
29-Aug-2017	040055778-001	Canadian Natural Resources Limited	29-Aug-2017		NTS: D 088-A/094-A-15	No	Truck	Passed Inspection (Complete)	29-Aug-2017	29-Aug-2017	Routine	Unused equipment on site. Lots of staining in the area of where the old compressor used to be(now fenced off).						Central		01564, 12001	Wellsite - Suspended

29-Aug-2017	0400667784-001	Canadian Natural Resources Limited	29-Aug-2017		DLS: 14-07-086-23	No	Truck	Passed Inspection (Complete)	29-Aug-2017	29-Aug-2017	Planned	No well identification sign. As per the Drilling and Production Regulation, Section 50(3) A well permit holder must take every reasonable precaution to protect wells, whether connected to flow lines or not, against damage or interference from unauthorized persons or activities. Wellhead valves have not been disabled. Bull plug missing on wellhead. Staining on the ground at the wellhead. Please address.						Central		02943	Wellsite - Inactive
29-Aug-2017	0400669798-001	ConocoPhillips Canada Resources Corp.	29-Aug-2017		DLS: 08-31-085-23	No	Truck	Passed Inspection (Complete)	29-Aug-2017	29-Aug-2017	Routine	No issues were noted during the inspection.						Central		05420	Wellsite - Inactive
29-Aug-2017	0400674123-001	Canadian Natural Resources Limited	29-Aug-2017		DLS: 16-24-086-24	No	Truck	Passed Inspection (Complete)	29-Aug-2017	29-Aug-2017	Planned	As per the Drilling and Production Regulation, Section 50(3) A well permit holder must take every reasonable precaution to protect wells, whether connected to flow lines or not, against damage or interference from unauthorized persons or activities. 1 x annulus valve has not been disabled. Please address.						Central		02298	Wellsite - Inactive
29-Aug-2017	0400833097-001	Tamarack Acquisition Corp.	30-Aug-2017		DLS: 12-20-083-19	No	ATV/Snow Machine	Passed Inspection (Complete)	30-Aug-2017	30-Aug-2017	Planned	Wellhead chained, locked and disconnected from the flow line. Propane cover and gauge box laying on the ground, propane tank has been removed.						South		23686	Wellsite - Suspended
29-Aug-2017	0400884075-001	Tamarack Acquisition Corp.	30-Aug-2017		DLS: 06-18-083-19	No	ATV/Snow Machine	Passed Inspection (Complete)	30-Aug-2017	30-Aug-2017	Planned	Wellhead is chained, locked and disconnected from the pipeline. Some parts have been removed from the meter skid. The propane tank has been removed and the gauge box and the cover are laying on the ground. The sign is faded and not legible, please replace.						South		23948	Wellsite - Suspended
29-Aug-2017	0400850251-001	Orphan Fund	30-Aug-2017		DLS: 10-18-083-19	No	ATV/Snow Machine	Passed Inspection (Complete)	30-Aug-2017	30-Aug-2017	Routine	Wellhead is chained, locked and disconnected from the flow line. Meter skid has parts missing. There are two sumps on this lease. One the fence has fallen down and the wire is now spread out on the lease.						South		04458	Wellsite - Suspended
29-Aug-2017	0401059909-001	Shanghai Energy Corporation	31-Aug-2017		NTS: A 016-C/094-I-14	No	Truck	Deficiencies Corrected	8-Sep-2017	29-Aug-2017	Routine	This is an active gas well with an active JRO compressor. There is no function test calibration tags on the ESD prescos. SCADA calibration is from March /2017. No WHMS on compressor poptank. Some of these concerns were mentioned in a previous inspection. (see insp. # 22410992 in April /2015)	D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	All unused equipment including wooden box with pipeline wrap, two unused chemical tanks, one in secondary containment and all buckets and barrels including bucket with fluid with no cover must be removed.		North			12275	Wellsite - Active Gas
29-Aug-2017	0401059909-001	Shanghai Energy Corporation	31-Aug-2017		NTS: A 016-C/094-I-14	No	Truck	Deficiencies Corrected	8-Sep-2017	29-Aug-2017	Routine		D&PR	16 (1)(a)(b)	Relates To Tools, Casing, Equipment And Materials	No ground cable on compressor poptank.		North				
29-Aug-2017	0401060907-001	Shanghai Energy Corporation	31-Aug-2017		NTS: C 013-C/094-I-14	No	Truck	Passed Inspection (Complete)	31-Aug-2017	29-Aug-2017	Routine	Inspection is for active gas well at c-13-C/94-I-14. Last SCADA calibration from Oct. /2015.						North		21999	Wellsite - Active Gas
29-Aug-2017	0401072882-001	Shanghai Energy Corporation	31-Aug-2017		NTS: C-A 013-C/094-I-14	No	Truck	Passed Inspection (Complete)	31-Aug-2017	29-Aug-2017	Routine	Inspection if for the suspended well at c-A13-C/94-I-14. Wellhead chained and locked. SCV is open. Signage is good. No flow line.						North		23048	Wellsite - Inactive
29-Aug-2017	0401133230-001	Tourmaline Oil Corp.	1-Sep-2017		DLS: A 09-10-080-16	No	Truck	Passed Inspection (Complete)	1-Sep-2017	1-Sep-2017	Planned							South		31637	Wellsite - Active Gas
29-Aug-2017	0401134199-001	Tourmaline Oil Corp.	1-Sep-2017		DLS: 09-10-080-16	No	Truck	Passed Inspection (Complete)	1-Sep-2017	1-Sep-2017	Routine							South		30209, 31638, 32238, 32239, 32240, 32241, 32242, 32243, 32244, 32245, 32246	Wellsite - Active Gas
29-Aug-2017	0401135204-001	ARC Resources Ltd.	1-Sep-2017		DLS: C 11-04-081-16	No	Truck	Passed Inspection (Complete)	1-Sep-2017	1-Sep-2017	Planned							South		29450	Wellsite - Active Gas
29-Aug-2017	0401136909-001	ARC Resources Ltd.	1-Sep-2017		DLS: D 11-04-081-16	No	Truck	Passed Inspection (Complete)	1-Sep-2017	1-Sep-2017	Routine							South		29451	Wellsite - Active Gas
29-Aug-2017	0401139350-001	ARC Resources Ltd.	1-Sep-2017		DLS: 07-09-081-16	No	Truck	Passed Inspection (Complete)	1-Sep-2017	1-Sep-2017	Planned							South		22580	Wellsite - Active Gas
29-Aug-2017	0401801113-001	Kelt Exploration (LNG) Ltd.	6-Sep-2017		DLS: 10-05-088-22	No	Truck	Passed Inspection (Complete)	6-Sep-2017	29-Aug-2017	Routine	COMMENTS: - wellhead is chained and locked and flowline is disconnected, but equipment is still on lease. -There looks to be pipeline subsidence on the lease behind the wellhead area.						Central		15065	Wellsite - Suspended
29-Aug-2017	0401893368-001	Ovintiv Canada ULC	6-Sep-2017		DLS: 02-36-088-22	No	Walk	Passed Inspection (Complete)	6-Sep-2017	29-Aug-2017	Planned	COMMENTS: - This is an abandoned well on private land. I did not access as the private land is fenced and I did not want to trespass on the land. At the fence where it looks like access used to be, there is a sign that reads "CAN NAT CNRES HZ Cache 2-36-88-22 W6M".						Central		10736	Wellsite - Abandoned
29-Aug-2017	0401941145-001	Bonavista Energy Corporation	6-Sep-2017		NTS: D 033-K/094-A-11	No	Truck	Passed Inspection (Complete)	6-Sep-2017	29-Aug-2017	Planned	COMMENTS: - Drove into old lease where it looks as if a recent abandonment has taken place. I checked the Work Over reports and see that this well was surface abandoned, cut and capped this summer. Lease looks good and no equipment remains.						Central		06390	Wellsite - Abandoned
29-Aug-2017	0401953143-001	Bonavista Energy Corporation	6-Sep-2017		NTS: A 064-K/094-A-11	No	Truck	Passed Inspection (Complete)	6-Sep-2017	29-Aug-2017	Planned	COMMENTS: - Well looks to be abandoned recently. I checked the work over reports and found that in deed this well was surface abandoned and cut and capped in summer of 2017. Lease looks good and no equipment remains.						Central		13013	Wellsite - Abandoned
29-Aug-2017	0401768254-001	Paramount Resources Ltd.	4-Oct-2017		NTS: B 021-K/094-O-14	No	Helicopter	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Planned	This is an abandoned well. No garbage observed. 3 monitoring wells on location.						North		03717	Wellsite - Abandoned
30-Aug-2017	0400862255-001	Shell Canada Limited	31-Aug-2017			No	Truck	Passed Inspection (Complete)	31-Aug-2017	30-Aug-2017	Complaint	Complaint from landowner of 2 water storage dams. The upper dam is marked d-83-B/94-B-16. This is at 13km down the Gundy road and then a short way down the Ranch Road. I attended the location. These are under other agency jurisdiction.						Central			Fresh Water Storage
30-Aug-2017	0400862862-001	PETRONAS Energy Canada Ltd.	31-Aug-2017		NTS: B 002-G/094-B-16	No	Truck	Passed Inspection (Complete)	31-Aug-2017	30-Aug-2017	Complaint	Complaint of road erosion and weed spread. The access to this well is eroding badly along the ditch line and requires repair. There are weeds in the area as well, if they have been treated recently that is good, if not they should be treated to limit the spread next summer. Thank you.						Central		18551	Road - Active
30-Aug-2017	0400874741-001	Canadian Natural Resources Limited	30-Aug-2017		DLS: 04-06-085-17	No	Truck	Passed Inspection (Complete)	30-Aug-2017	30-Aug-2017	Routine	Stuffing box leak.						Central		06958	Wellsite - Active Oil
30-Aug-2017	0400888080-001	Canadian Natural Resources Limited	30-Aug-2017		DLS: 10-06-085-17	No	Truck	Passed Inspection (Complete)	30-Aug-2017	30-Aug-2017	Routine							Central		07675, 07760	Wellsite - Active Oil
30-Aug-2017	0400888691-001	Canadian Natural Resources Limited	31-Aug-2017		DLS: 12-06-085-17	No	Truck	Passed Inspection (Complete)	31-Aug-2017	30-Aug-2017	Routine	12-6 suspended well is ok. a12-6 is inactive, is it being suspended? If so please deal with the wellhead valves and flow line. Chemical tank secondary containment is getting full.						Central		04817, 06316	Wellsite - Suspended
30-Aug-2017	0400889302-001	Canadian Natural Resources Limited	31-Aug-2017		DLS: 13-06-085-17	No	Truck	Passed Inspection (Complete)	31-Aug-2017	30-Aug-2017	Routine	Some unused equipment on lease. 13-6 wellhead needs to have the flow line disconnected.						Central		06902, 12192	Wellsite - Suspended
30-Aug-2017	0400889913-001	Canadian Natural Resources Limited	31-Aug-2017		DLS: 16-06-085-17	No	Truck	Passed Inspection (Complete)	31-Aug-2017	30-Aug-2017	Routine	Unused equipment on lease. Disconnect flow line. Secure wellhead valves.						Central		03943	Wellsite - Suspended
30-Aug-2017	0400905522-001	Canadian Natural Resources Limited	30-Aug-2017		DLS: 06-31-084-17	No	Truck	Passed Inspection (Complete)	30-Aug-2017	30-Aug-2017	Routine	Heavy erosion to repair on access road ditches.						Central		02971	Wellsite - Active Gas
30-Aug-2017	0401083878-001	ConocoPhillips Canada Operations ULC	31-Aug-2017		NTS: C 049-I/093-P-01	No	Truck	Passed Inspection (Complete)	31-Aug-2017	31-Aug-2017	Planned	Vent line near valve handle at the front of the building is leaking an unknown fluid directly onto the ground. needle valve cap missing on top of wellhead tree facing the door. D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Erosion noted near the drain on the methanol secondary containment, please submit water testing records completed during the most recent release of contained fluids at this site as per Section 7(3) of the OI&GWR. Other observations on site include bare wires protruding from the right side of the well building's exterior (north facing side).Unable to access building at time of inspection.						South		17009	Wellsite - Active Gas
30-Aug-2017	0401111421-001	Ovintiv Canada ULC	31-Aug-2017		DLS: 04-26-078-17	Yes	Truck	Passed Inspection (Complete)	31-Aug-2017	30-Aug-2017	Planned	Measurement Inspection Meet with Flour Canada,and EnCana. Inspect prepared binders with accounting meter configurations, and calibrations. Verify the Fisher ROC could receive input pulses from inlet meter FE-1101 at the maximum output frequency of 5000 hz. Confirm with Flow Check software for FE-1101 with a pulse output of 5000 Hz that the inlet flow equated to 260 MMSCFD which is above 198 MMSCFD expected for each process train. Inspect accounting meter construction, and tagging. Found that some meters were missing tags to identify them as either production "accounting" or "non-accounting" meters. Action Items: 1. Confirm with the meter run manufacturer if the average dr value should be used for the AGA flow calculation. If so, correct the pipe diameter entered into the Fisher ROC for orifice meter runs FE-6103, FE-6603, and FE 1010. 2. Replace missing meter run AGA data tags for FE- 6103 and FE-6603. 3. Ensure all plant meters are identified (tagged) as either "accounting" or non-accounting". 4. FE-8015- Correct EnCana EFM Report. The upstream diameter should be 2.623 5. For all production and accounting ultra sonic meters perform within 2 weeks of operation - " Ultra Sonic Meter Test and Inspection" This will be considered as the part of the performance evaluation. Submit the test reports to the OGC within one month of operation. 6. For all production accounting coriolis meters within the first month of operation perform and submit vendor "wet meter" commissioning reports. Please respond toOGC concerning the above action items. Thank you,						South	00018051		Measurement
30-Aug-2017	0401116712-001	Imperial Oil Resources Limited	31-Aug-2017		NTS: B 008-K/094-O-01	No	Truck	Passed Inspection (Complete)	31-Aug-2017	31-Aug-2017	Routine	This was a joint inspection of b-8-K, b-A8-K, b-B8-K and b-C8-K with imperial. All wells are downhole suspended with tubing plugs and packers. Flowline blinded (not disconnected). Surface casing vent flows detected from some of the wells, but tested and reported previously by IOR. Wellhead valves not chained and locked. Tubing plugs, packers, spec blinds on flowlines immediately downstream of wellhead and chain link fencing/gate around the lease, meet the requirement to maintain the wellhead free from interference (DPR sec 50(3)).						North		26447, 26446, 26448, 26449	Wellsite - Suspended
30-Aug-2017	0401188862-001	Imperial Oil Resources Limited	31-Aug-2017		NTS: A-A 009-K/094-O-01	No	Truck	Passed Inspection (Complete)	31-Aug-2017	31-Aug-2017	Routine	This was a joint inspection of a-9-K, a-A9-K, a-B9-K, a-C9-K and a-D9K with Imperial and OGC. All wells are downhole suspended with tubing plugs and packers. Flowline blinded (not disconnected). Surface casing vent flows detected from some of the wells, but tested and reported previously by IOR. Wellhead valves not chained and locked. Tubing plugs, packers, spec blinds on flowlines immediately downstream of wellhead and chain link fencing/gate around the lease, meet the requirement to maintain the wellhead free from interference (DPR sec 50(3)).						North		26450, 26451, 26453, 26452	Wellsite - Suspended
30-Aug-2017	0401199845-001	Imperial Oil Resources Limited	31-Aug-2017		NTS: A 009-K/094-O-01	No	Truck	Passed Inspection (Complete)	31-Aug-2017	31-Aug-2017	Routine	This was a joint inspection IOR and OGC. Facility is fully suspended. All lines and vessels purged and nitrogen blanket in place. Checked by IOR twice per year, along with other maintenance activities at the facility as per IOR integrity program. Site is chained link fenced and gated. Security service from Fort Nelson checks the location biweekly. All buildings remain locked. Lined flowback pond on north edge of facility property has been drained and water disposed. Liner was washed and remains in place. Water remaining in the pond is rainwater/snowmelt. Invasive plants good. Signage good. Fluid storage good.						North	00007860		Facility - Inactive
30-Aug-2017	0401321621-001	Ovintiv Canada ULC	1-Sep-2017		NTS: C-A 049-I/093-P-01	No	Truck	Passed Inspection (Complete)	1-Sep-2017	1-Sep-2017	Routine	Valve on tubing from C-B well flow line to Hi-Low sensor not locked out D&PR 49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment, at a producing well or facility. Ground staining due to a leak from the C-A well annulus valve bull plug Leak occurring from the base of the inhibitor gauge inside the meter building. D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Other observations on site: C-B well sign unattached and laid on the ground Tubing laid on the ground near the wellheads Fuel gas scrubber drain line on the outside of the meter building is damaged but still effective Site drainage flows into artificial wetland and then under road culvert to NE. Confirmed not to be a surface water body.						South		19527, 19545	Wellsite - Active Gas
30-Aug-2017	0401383367-001	Ovintiv Canada ULC	1-Sep-2017		NTS: C 045-I/093-P-01	No	Truck	Passed Inspection (Complete)	1-Sep-2017	1-Sep-2017	Planned	c-A well: - bubbling leak from master valve handle fitting - staining around casing flange (side facing annulus with tubing) - staining off annulus pressure tubing flange c-45 well: - staining and audible leak from master valve handle fitting - wing valve fitting leak Meter building: - leak from methanol gauge onto floor - ball valve on bottom of vent line where it exits the building is left open and without a plug; any precipitate would likely drain directly onto the ground To a-37-I/93-P-1 Header: - staining on ball valve bull plug (pressure sensor) D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Other observations on site: - Meth tank truck ground line buried in mud -Unsecured tubing from annulus to pressure transmitter - tubing left on the ground at c-45 well - gate open at arrival						South		19481, 19482	Wellsite - Active Gas

30-Aug-2017	040142696-001	Ovintiv Canada ULC	1-Sep-2017		NTS: A 034-I/093-P-01	No	Truck	Passed Inspection (Complete)	1-Sep-2017	1-Sep-2017	Planned	a-34 well: -Staining on both master valves and ground below. Meter skid LEL readings - 87 on monitor to 18 once vented (full inspection of meter skid not completed due to LELs) -Staining on annulus valve fitting and ground below a-34 meter skid: -High Comb/ex LEL readings; still reading high after venting for five minutes -Fluid observed on the floor, unsure of origin a-A well: -Staining on master valve and wing valve -Staining on ground below surface casing vent pressure gauge a-B well: -Cap missing from needle valve fitting on flow line immediately after ESD a-A and a-B meter building: -High Comb/Ex LEL readings; lowered to 0 after venting for five minutes (suspect a-A high-low may be responsible) -Methanol gauge leak. a-A and a-B meter building LEL readings - 16 then 0 once vented (3 and 4 near High-Low of a-A) -Fuel gas scrubber drain valve is open and tubing is uncapped To a-37-I/93-P-1 header: -Staining on flow line from pressure gauge and audible leak from ball valve near pigging station -Globe valve leaking precipitate, beginning to stain ground -Staining on ball valve bull plug at group line entrance to ground D&PR S0 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Other observations: -a-B wellhead tree pressure gauge broken -Methanol tank secondary containment floor is rusted, unsure of integrity -Wood debris on site Gate was open at arrival						South		16391, 19607, 19608	Wellsite - Active Gas
30-Aug-2017	040145264-001	Ovintiv Canada ULC	1-Sep-2017		NTS: D 004-I/093-P-01	No	Truck	Passed Inspection (Complete)	1-Sep-2017	1-Sep-2017	Planned	d-4 well: -Heavy staining around the casing-wellhead join and onto the ground -Staining on the ground from the annulus valve (flow line side) d-A well: -Leak from the master valve fitting onto the casing flange Meter building: -PIT 17242647 connection leak (supply line to bottom) and continually venting to atmosphere -Cactus membrane gas dryer connected after fuel gas scrubber is continually venting to atmosphere (audible) To a-16-I/93-P-1 riser: -Staining on ball valve bull plug off group line pressure gauge D&PR S0 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Other observations: -Catadyne heater in meter building turned on at the time of inspection -201557 Methanol pump AMOT is missing top pin (not in use)						South		19571, 19572	Wellsite - Active Gas
30-Aug-2017	040175638-001	PETRONAS Energy Canada Ltd.	6-Sep-2017		NTS: B 067-I/094-B-01	No	Truck	Deficiencies Corrected	18-Sep-2017	6-Sep-2017	Routine	As per the Drilling and Production Regulation, Section 50(3) A well permit holder must take every reasonable precaution to protect wells, whether connected to flow lines or not, against damage or interference from unauthorized persons or activities. Please ensure the wellhead valves are disabled.		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Woody debris at the access. Unusual equipment on the ground at the wellhead (electrical control box, cable, etc)	Central		17691	Wellsite - Inactive
30-Aug-2017	040200601-001	PETRONAS Energy Canada Ltd.	6-Sep-2017		NTS: B 093-I/094-B-01	No	Truck	Passed Inspection (Complete)	6-Sep-2017	6-Sep-2017	Routine	Production casing vent flow. Fluid dripping from the vent assembly. Staining on the ground. -Please confirm the vent flow assemblies are correctly signed, by September 8, 2017. Please provide an update to Inspector and Engineering. -Install a containment under the vent identified as the Production Casing Vent to collect the liquid for risk mitigation within two days (by September 8, 2017 at 4:00 pm) . Please note the configuration of the containment should allow it to contain the liquid, vent the gas out, keep rain/snow out and stand firmly. -Collect the liquid sample for lab analysis (if it has not been done) and determine the liquid flow rate within two weeks (September 20, 2017). -Provide the lab analysis report and liquid flow rate to Engineering As per the Drilling and Production Regulation, Section 50(3) A well permit holder must take every reasonable precaution to protect wells, whether connected to flow lines or not, against damage or interference from unauthorized persons or activities. Our records indicate the well last produced in 2016/07. The wellhead valves have not been disabled.						Central		26296	Wellsite - Inactive
30-Aug-2017	040211159-001	PETRONAS Energy Canada Ltd.	20-Sep-2017		NTS: A 003-H/094-B-08	No	Truck	Deficiencies Corrected	20-Oct-2017	6-Sep-2017	Routine	Garbage and debris in the bermed area.		D&PR	25 (5)(a)(b)	Relates To Inactive Or Suspended Wells	The pumpjack has been removed. The polish rod remains.	Central		03945	Wellsite - Suspended
30-Aug-2017	040212351-001	Murphy Oil Company Ltd.	7-Sep-2017		NTS: D-B 040-A/093-P-09	No	Truck	Passed Inspection (Complete)	7-Sep-2017	7-Sep-2017	Routine	Discussed future of well with Murphy employee; well was recompleted and tested as a disposal well but it showed poor injectivity. The company has now decided against using as a disposal well and will be undertaking work to suspend it.						South		24391	Wellsite - Inactive
30-Aug-2017	040214982-001	Murphy Oil Company Ltd.	7-Sep-2017		NTS: C 039-A/093-P-09	No	Truck	Passed Inspection (Complete)	7-Sep-2017	7-Sep-2017	Planned	Discussed well with Murphy employee, who stated the company had reached the 12, 000 m^3 injection limit for 2017 on August 7, 2017. The well is currently closed to further injection until 2018 and only if a pressure analysis reveals the pressure is low enough to inject further. No need for detailed injection records at this time.						South		24405	Wellsite - Disposal/Injection
30-Aug-2017	040216951-001	Murphy Oil Company Ltd.	7-Sep-2017		NTS: D 060-A/093-P-09	No	Truck	Passed Inspection (Complete)	7-Sep-2017	7-Sep-2017	Planned	No issues noted on site. Site of C-Ring construction.						South		24389, 24390	Wellsite - Active Gas
30-Aug-2017	0413342291-001	Trans Mountain Pipeline ULC	24-Oct-2017			Yes	Truck	Passed Inspection (Complete)	24-Oct-2017	30-Aug-2017	Routine	Routine inspection of amendment to AD#1000828506 OGC legacy permit #9642410 otherwise known as the lago jump off crossing of the Coquihalla river on August 30, 2017. Temporary span has been installed across the Coquihalla river to allow access to the worksite. Riprap has been installed at the base of the slope as high as the excavator could reach but is to be topped up as one of the final portions of the project. Rock just started being helicoptered in to the hillside and is being placed in gabion style supports starting from the bottom and will progress upslope. Swamp mat on the bush side of the stream crossing being crushed by excavator operations and is to be monitored so debris does not enter the River until final clean-up occurs. Topsoil and rip rap is being stored adjacent to worksite and is to be used on the town side of the crossing once structure is removed. No issues noted during this inspection.						South			Stream Crossing
30-Aug-2017	041355829-001	Trans Mountain Pipeline ULC	18-Oct-2017			Yes	Walk	Passed Inspection (Complete)	18-Oct-2017	30-Aug-2017	OGC Requested	Routine inspection of ADF 100100246 wetland crossing for integrity investigation at Sumas Header A (KP 3.472) at 4076 Upper Sumas Mountain Way in Abbotsford, BC on August 30, 2017. Works recently completed at the time of inspection. All soils/materials excavated have been returned into the dig site. Swamp mats were utilized during the project due to the nature of the soils. Construction activities occurred during a prolonged hot/dry weather period. Water dispersal site from the excavation free of sediment and debris. Erosions control is in place around the site although minor damage to these had occurred at the time of inspection due to wildlife activity. No issues noted.						South			Stream Crossing
30-Aug-2017	041356799-001	Trans Mountain Pipeline ULC	18-Oct-2017			Yes	Truck	Passed Inspection (Complete)	18-Oct-2017	30-Aug-2017	OGC Requested	Routine inspection of permit 9642681 for temporary stream crossings required for vegetation management activities at the Peters Indian Reserve on August 30, 2017. Works completed for the season at time of inspection and all structures had been removed. All crossings were bridged with swamp mats and the crossings, although very small channels and not well defined, were in good shape post construction. No issues noted.						South			Stream Crossing
31-Aug-2017	040140327-001	Tourmaline Oil Corp.	1-Sep-2017		DLS: A 13-21-080-15	No	Truck	Passed Inspection (Complete)	1-Sep-2017	1-Sep-2017	Planned							South		31240	Wellsite - Active Gas
31-Aug-2017	040141349-001	Tourmaline Oil Corp.	1-Sep-2017		DLS: 13-21-080-15	No	Truck	Passed Inspection (Complete)	1-Sep-2017	1-Sep-2017	Routine							South		31239, 31241	Wellsite - Active Gas
31-Aug-2017	040143307-001	Direct Energy Marketing Limited	1-Sep-2017		DLS: 02-32-081-15	No	Truck	Passed Inspection (Complete)	1-Sep-2017	1-Sep-2017	Planned							South		16710	Wellsite - Active Gas
31-Aug-2017	040144289-001	Direct Energy Marketing Limited	1-Sep-2017		DLS: 06-33-081-15	No	Truck	Passed Inspection (Complete)	1-Sep-2017	1-Sep-2017	Planned							South		14998	Wellsite - Active Gas
31-Aug-2017	040146658-001	Direct Energy Marketing Limited	1-Sep-2017		DLS: A 06-33-081-15	No	Truck	Passed Inspection (Complete)	1-Sep-2017	1-Sep-2017	Routine							South		16057	Wellsite - Active Gas
31-Aug-2017	040217991-001	Canadian Natural Resources Limited	7-Sep-2017		NTS: C 033-J/093-I-14	Yes	Truck	Passed Inspection (Complete)	7-Sep-2017	7-Sep-2017	Routine	Small leaks observed in the regen building and discussed with staff on site. Well kept site overall.						South	00002871		Facility - Active
1-Sep-2017	040148415-001	Ovintiv Canada ULC	1-Sep-2017		DLS: 05-01-078-16	No	Truck	Passed Inspection (Complete)	1-Sep-2017	1-Sep-2017	Planned	05-01 well: -lower master valve leaking (audible) -Staining on annulus valve on flow line side -Leaking from top and bottom wing valve handle fittings -Leaking from lock nuts on top master valve -ESD globe valve nut leaking (audible) D&PR S0 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Observations on site: -Sign for 05-01 well is off and laying on the ground. glove test fail for SCV flow, already being tested.						South		10734, 22405	Wellsite - Active Gas
1-Sep-2017	040150030-001	Sanling Energy Ltd.	5-Sep-2017		DLS: 16-02-078-16	No	Truck	Passed Inspection (Complete)	5-Sep-2017	5-Sep-2017	Planned	Lockout chain is draped over valve handles but not actually wrapped in such a way as to prevent the valves from being turned D&PR S0 (3) A well permit holder must take every reasonable precaution to protect wells, whether connected to flow lines or not, against damage or interference from unauthorized persons or activities. 16-02 well appears in all OGC systems as "completed" since November 2004; all necessary steps must be taken to update the well's status to "suspended" D&PR 25 (1) In this section: "inactive" , in relation to a well, means a well that has not been abandoned but (a) has not been active for 12 consecutive months, or (b) if the well is classified as a special sour well, has not been active for 6 consecutive months. (2) The well permit holder of an inactive well must submit a report to the commission within 30 days of the suspension of a well. (3) The well permit holder of a suspended well must establish a program of inspections sufficient to ensure the ongoing integrity of the well. (4) The well permit holder of a suspended well must maintain records of the inspections referred to in subsection (3). (5) The well permit holder of an inactive well, within 60 days of the well becoming inactive, must suspend the well in a manner that ensures the ongoing integrity of the well. Invasive plant species including scentless chamomile and yellow sweet clover were also observed immediately adjacent to the well and on the well access road.						South		18019	Wellsite - Inactive
1-Sep-2017	040162137-001	Devon NEC Corporation	6-Sep-2017		NTS: C 015-B/094-O-16	No	Helicopter	Passed Inspection (Complete)	6-Sep-2017	1-Sep-2017	Planned	Wellhead only. Wellhead chained and locked. SCV is open. Signage is good.						North		25714	Wellsite - Inactive
1-Sep-2017	040163113-001	Devon Canada Corporation	6-Sep-2017	7-Oct-2017	NTS: C 058-B/094-O-16	No	Helicopter	Deficiencies Corrected	11-Dec-2017	1-Sep-2017	Routine	Wellhead only. Wellhead chained and locked. SCV is open.		D&PR	15 (1)	Relates To Protection From Hazards	No signage.	North		26779	Wellsite - Inactive
1-Sep-2017	040164109-001	Devon NEC Corporation	6-Sep-2017		NTS: B 001-F/094-O-16	No	Helicopter	Passed Inspection (Complete)	6-Sep-2017	1-Sep-2017	Planned	Wellhead only. Wellhead chained and locked. SCV is open. Signage is good. Two lengths of pipe on edge of lease.						North		25713	Wellsite - Inactive
1-Sep-2017	040165083-001	Devon NEC Corporation	6-Sep-2017		NTS: B 018-G/094-O-16	No	Helicopter	Passed Inspection (Complete)	6-Sep-2017	1-Sep-2017	Routine	Wellhead only. Wellhead chained and locked. SCV is open. Signage is good.						North		28461	Wellsite - Inactive
1-Sep-2017	040166057-001	Devon Canada Corporation	6-Sep-2017	7-Oct-2017	NTS: A 031-G/094-O-16	No	Helicopter	Deficiencies Corrected	11-Dec-2017	1-Sep-2017	Routine	Wellhead only. Wellhead chained and locked. SCV is open. Invasive plants on lease.		D&PR	15 (1)	Relates To Protection From Hazards	No Signage.	North		28460	Wellsite - Inactive
1-Sep-2017	040166057-001	Devon Canada Corporation	6-Sep-2017	7-Oct-2017	NTS: A 031-G/094-O-16	No	Helicopter	Deficiencies Corrected	11-Dec-2017	1-Sep-2017	Routine			D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Garbage on lease must be cleaned up.				
1-Sep-2017	040167070-001	Devon Canada Corporation	6-Sep-2017	7-Oct-2017	NTS: A 001-K/094-O-16	No	Helicopter	Deficiencies Corrected	11-Dec-2017	1-Sep-2017	Planned	Wellhead only. Wellhead chained and locked. SCV is open. Several small pits on lease. Three rig anchors on lease.		D&PR	15 (1)	Relates To Protection From Hazards	No Signage.	North		26767	Wellsite - Inactive
1-Sep-2017	040167070-001	Devon Canada Corporation	6-Sep-2017	7-Oct-2017	NTS: A 001-K/094-O-16	No	Helicopter	Deficiencies Corrected	11-Dec-2017	1-Sep-2017	Planned			D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Garbage including four large rubber mats must be removed.				
1-Sep-2017	040170326-001	Canadian Natural Resources Limited	6-Sep-2017		NTS: D 040-E/094-P-13	No	Helicopter	Passed Inspection (Complete)	6-Sep-2017	1-Sep-2017	Routine	Wellhead only. Wellhead chained and locked. SCV is open. Signage is good.						North		18516	Wellsite - Inactive
1-Sep-2017	040172670-001	Shanghai Energy Corporation	6-Sep-2017		NTS: C-A 029-E/094-P-13	No	Helicopter	Passed Inspection (Complete)	6-Sep-2017	1-Sep-2017	Planned	Wellhead only. Wellhead chained and locked. SCV is open. Signage says ENDURANCE. Emergency # 1-877-864-1166 is valid and active.						North		15349	Wellsite - Inactive
1-Sep-2017	040174020-001	Shanghai Energy Corporation	6-Sep-2017		NTS: C 017-L/094-P-14	No	Helicopter	Passed Inspection (Complete)	6-Sep-2017	1-Sep-2017	Routine	Wellhead only. Wellhead chained and locked. SCV is open. Signage says ENDURANCE. Emergency # 1-877-864-1166 is valid and active.						North		17120	Wellsite - Inactive
1-Sep-2017	040176638-001	Predator Oil BC Ltd.	6-Sep-2017		NTS: C 073-I/094-P-14	No	Helicopter	Passed Inspection (Complete)	6-Sep-2017	1-Sep-2017	Planned	Tombstone. Site clean.						North		15227	Wellsite - Abandoned
1-Sep-2017	040179501-001	Predator Oil BC Ltd.	6-Sep-2017		NTS: A 098-J/094-P-14	No	Helicopter	Deficiencies Corrected	18-Sep-2017	1-Sep-2017	Planned	Tombstone. Some rig anchors.		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Garbage including barrels and pipe must be removed.	North		07069	Wellsite - Abandoned
1-Sep-2017	040183383-001	Predator Oil BC Ltd.	6-Sep-2017		NTS: A 023-J/094-P-14	No	Helicopter	Passed Inspection (Complete)	6-Sep-2017	1-Sep-2017	Planned	Tombstone. Site clean.						North		03965	Wellsite - Abandoned
1-Sep-2017	040184722-001	Predator Oil BC Ltd.	6-Sep-2017		NTS: A 003-J/094-P-14	No	Helicopter	Passed Inspection (Complete)	6-Sep-2017	1-Sep-2017	Planned	Tombstone. Site clean.						North		07810	Wellsite - Abandoned
1-Sep-2017	040186096-001	Predator Oil BC Ltd.	6-Sep-2017		NTS: B 082-G/094-P-14	No	Helicopter	Passed Inspection (Complete)	6-Sep-2017	1-Sep-2017	Planned	Tombstones. Site clean.						North		02234, 09690	Wellsite - Abandoned
1-Sep-2017	040187178-001	Predator Oil BC Ltd.	6-Sep-2017		NTS: A 072-G/094-P-14	No	Helicopter	Passed Inspection (Complete)	6-Sep-2017	1-Sep-2017	Routine	No tombstone. Site clean.						North		08327	Wellsite - Abandoned
1-Sep-2017	040188759-001	Canadian Natural Resources Limited	6-Sep-2017		NTS: B 051-G/094-P-14	No	Helicopter	Deficiencies Corrected	11-Sep-2017	1-Sep-2017	Planned	Wellhead only. Wellhead chained and locked. SCV is open.		D&PR	15 (1)	Relates To Protection From Hazards	Sign says ENCANA with ENCANA emergency #.	North		14713	Wellsite - Inactive

1-Sep-2017	0401903359-001	Predator Oil BC Ltd.	6-Sep-2017		NTS: D 031-G/094-P-14	No	Helicopter	Passed Inspection (Complete)	6-Sep-2017	1-Sep-2017	Planned	Tombstone. Site clean.						North		07008	Wellsite - Abandoned
1-Sep-2017	0401911704-001	Predator Oil BC Ltd.	6-Sep-2017		NTS: A 017-G/094-P-14	No	Helicopter	Passed Inspection (Complete)	6-Sep-2017	1-Sep-2017	Planned	Wellhead only. Wellhead chained and locked. SCV is open. Wellhead fenced in. Signage says PENNWEST (now OBSIDIAN) with PENNWEST emergency # 1-877-792-2990 (active)						North		20221	Wellsite - Inactive
1-Sep-2017	0405580l4-001	Direct Energy Marketing Limited	25-Sep-2017		NTS: D 014-D/094-P-13	No	Helicopter	Deficiencies Corrected	23-Nov-2017	1-Sep-2017	Planned	The reason for the late submission of this inspection is that OGC inspector was waiting for a response from Direct Energy. Called operator on Sept. 6/2017.		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Unused fencing must be removed.	North		03427	Wellsite - Abandoned
5-Sep-2017	0401523S2-001	Secure Energy Services Inc.	8-Sep-2017		DLS: 16-05-079-14	Yes	Truck	Passed Inspection (Complete)	8-Sep-2017	5-Sep-2017	Complaint	Inspection following nearby landowner odour complaint. - Hi/Hi and Lo/Lo must be locked out in injection buildings - Two PSV's must be locked out in CT Building, and either vented to atmosphere or tied into flare (currently venting inside building) - Site was otherwise in good condition. Operator on shift was helpful in answering any and all questions. - In regards to the odour complaint, the operator on shift had already found the issue and fixed it. Landowner was notified of this.						South	00007796		Facility - Active
5-Sep-2017	0401611096-001	Ovintiv Canada ULC	5-Sep-2017		DLS: 04-26-078-17	Yes	Truck	Passed Inspection (Complete)	5-Sep-2017	5-Sep-2017	Planned	Leave-To-Open Inspection Meet with Flour Canada, and EnCana. Check that plant approval conditions were meet. Conduct ESD function tests with Rockwell Automation. Witness a satisfactory Mode 1 plant shutdown. Verify that all fire and gas system detectors were functional . Witness a mode 2 ESD function test when 50 % propane sample was applied to ATT 2512G in the train 1 refrig/compressor building. Verified field and control room propane readings agreed. Spot check production equipment and car seals. Found (2) car seal numbers on the Train 1 Slug Catcher inner bridle not recorded correctly. Found (1) car seal on the inlet side of PSV 1102B and (1) car seal on the discharge side of PSV 1102A number not recorded correctly. Verified accounting meters upstream diameters (dr) values were corrected in the Fisher ROC for FE- 6103, FE-6603, FE-1010. Found that Slug Catcher 2 inlet meter FE-1601 was polling the wrong pressure transmitter for the AGA flow calculation in the Fisher ROC. The error was corrected at the time and the correct transmitter was configured for meter run FE-1601. Action Items: 1. To meet condition (11) on the Facility Permit EnCana is to build a Monthly Flaring Report spread sheet to summarize daily flaring reports. 2. To meet condition 12(c) on the Facility Permit EnCana is to build a spread sheet to track the conservation efficiency of the HP reciprocating compressor. 3. Submit an electronic copy of the Plant Emergency Shutdown Logic Chart, signed and stamped by a professional engineer. 4. Submit an electronic copy of the plant master car seal list, dated and signed by operations. 5. Upon admission of propane into the refrigeration process-submit confirmation that all fire and gas detection forces in the plant PLC have been removed. If for some reason a force must remain then the PLC force must be authorized and tracked. 6. Due to some errors that were found when recording car seal numbers on the plant master car seal list the OGC requests EnCana examine the methods used and seek ways to optimize the process to reduce potential errors in the future. Please respond to OGC concerning the above action items. Thank you,						South	00018051		Facility - LTO
5-Sep-2017	0401671690-001	Shell Canada Limited	6-Sep-2017		DLS: 01-01-078-20	No	Truck	Passed Inspection (Complete)	6-Sep-2017	6-Sep-2017	Routine	ESD shut down device (AMOT) in override position. D&PR Emergency shut-down devices 49. (1) A permit holder must not bypass or disable an alarm, monitoring device, pressure relieving valve or emergency shutdown device at a producing well or facility, unless (a) the purpose of the bypass or disablement is to carry out maintenance or commissioning of the well or facility, (b) the well or facility is continuously monitored, (c) the permit holder has established and documented work procedures sufficient to ensure that the operation can be conducted safely, and (d) the operation is conducted in accordance with the procedures referred to in paragraph (c). Brassey Plant contacted Sept 5, 2017						South		25677	Wellsite - Active Gas
5-Sep-2017	0401690B8-001	ConocoPhillips Canada Operations ULC	6-Sep-2017		NTS: A 041-A/093-P-01	No	Truck	Passed Inspection (Complete)	6-Sep-2017	6-Sep-2017	Routine	High comb/ex LEL's in the building upon entry, cause is likely Fisher electro pneumatic transducer near the flowline actuator which is leaking audibly Audible continuous venting from the flowline PSV to the rear of the building Leak from the flowline side annulus valve causing staining on the ground D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Other notes: Catadyne heater on at the time of inspection						South		08249	Wellsite - Active Gas
5-Sep-2017	0401788B6-001	ConocoPhillips Canada Operations ULC	6-Sep-2017		NTS: B-A 021-A/093-P-01	No	Truck	Passed Inspection (Complete)	6-Sep-2017	6-Sep-2017	Planned	Large depression is the only indication of the well's location at this time. No issues noted on site.						South		12179	Wellsite - Abandoned
5-Sep-2017	0401B8149-001	ConocoPhillips Canada Operations ULC	6-Sep-2017		NTS: B 021-A/093-P-01	No	Truck	Passed Inspection (Complete)	6-Sep-2017	6-Sep-2017	Routine	Pigging station pressure gauge appears to be leaking as there is staining on the ground below Both annulus valves appear to be leaking as there is staining on the ground below The Fisher 912 and Fisher 627 regulators for the catadyne heater as well as the SCADA unit off the Fisher 67 regulator above the flow line PSV are all continually venting to atmosphere (audible) D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		06950	Wellsite - Active Gas
5-Sep-2017	0401933431-001	ConocoPhillips Canada Operations ULC	6-Sep-2017		NTS: C 044-J/093-I-16	No	Truck	Passed Inspection (Complete)	6-Sep-2017	6-Sep-2017	Routine	Comb/ex reading on personal monitor upon entry to the wellhead building. Top wellhead actuator is continually venting at a high rate out front of the building Staining at the flange connection of the wellhead to the casing. Vent plug missing on ounces regulator on catadyne supply line Comb/ex LEL readings on personal monitor at the rear of the building; two vent lines (from the Fisher 912 regulator and the Fisher 67 tied into SCADA near the blue flow line actuator) venting continuously D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Building marked "1076" located on site appears to be an old meter/line heater building. - Parts including flow lines have been removed from the interior -Wiring disconnected -Uncapped flow lines both inside and outside -Line heater heat shielding has been partially removed -Line heater stack has been removed and is lying on the ground This building has been mentioned in two prior inspections by OGC personnel since 2013 and is still on site. Please contact Operations Officer within two weeks with a plan to remove this structure if there are no immediate plans for it being brought into service. As it sits, the building is not a "turn key" facility, and falls under the definition of unused equipment found within the D&PR. D&PR "unused equipment" means equipment, at an oil and gas activity site, that (a) is related to a decommissioned activity, (b) is dismantled or partially dismantled to render the equipment inadequate for use, (c) is in a derelict condition, or (d) has been inactive for 10 years or longer, 15 (1) A well permit holder must ensure (a) that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of materials and equipment, and (b) that the well site is free of garbage, debris and unused equipment.						South		10535	Wellsite - Active Gas
5-Sep-2017	0401964B4-001	ConocoPhillips Canada Operations ULC	6-Sep-2017		NTS: B 066-A/093-P-01	No	Truck	Passed Inspection (Complete)	6-Sep-2017	6-Sep-2017	Planned	No issues noted on site. Two piling holes found where meter building likely had been placed over well toward the entrance road.						South		06665, 12334	Wellsite - Abandoned
5-Sep-2017	0401978B8-001	ConocoPhillips Canada Operations ULC	6-Sep-2017		NTS: D 057-A/093-P-01	No	Truck	Passed Inspection (Complete)	6-Sep-2017	6-Sep-2017	Routine	The surface casing vent appears to be leaking fluid as the surrounding ground has been stained and it appears that a burst plate or orifice plate may have been installed. Please contact Operations Officer to discuss further D&PR 41 (4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow. Low comb/Ex readings were noted on personal monitor upon entry to the building The corrosion inhibitor gauge is leaking at the bottom inside the building Fisher electro pneumatic transducer is venting continually to atmosphere D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Two log decks also noted alongside the site's access road. Please inform of plans surrounding these piles.						South		13004	Wellsite - Active Gas
5-Sep-2017	0402026S0-001	Ovintiv Canada ULC	6-Sep-2017		NTS: B 042-A/093-P-01	No	Truck	Passed Inspection (Complete)	6-Sep-2017	6-Sep-2017	Planned	SCV flow with audible gargling, build up and release. SCVF caused personal monitor's Comb/Ex alarm to go off The OGC Engineering Department recommends conducting and submitting an up to date Surface Case Vent Flow Test to OGC, as the last test submitted was in 2011						South		21298	Wellsite - Suspended
5-Sep-2017	0402224S1-001	Shell Canada Limited	7-Sep-2017		DLS: 01-05-078-19	No	Truck	Passed Inspection (Complete)	7-Sep-2017	7-Sep-2017	Routine							South		22002	Wellsite - Active Gas
5-Sep-2017	0402223B3-001	ConocoPhillips Canada Operations ULC	7-Sep-2017		DLS: 10-08-077-20	No	Truck	Passed Inspection (Complete)	7-Sep-2017	7-Sep-2017	Planned							South		10263	Wellsite - Abandoned
5-Sep-2017	0402219S6-001	Shell Canada Limited	7-Sep-2017		DLS: 11-25-077-20	No	Truck	Passed Inspection (Complete)	7-Sep-2017	7-Sep-2017	Routine							South		27228	Wellsite - Active Gas
5-Sep-2017	0402249S8-001	ConocoPhillips Canada Operations ULC	8-Sep-2017		DLS: 12-10-077-20	No	Truck	Passed Inspection (Complete)	8-Sep-2017	7-Sep-2017	Routine	Chain link fence panel down on one end allowing domestic and wildlife animal to enter D&PR 50(3) A well permit holder must take every reasonable precaution to protect wells, whether connected to flow lines or not, against damage or interference from unauthorized persons or activities. Lease pad entrance and berm are being eroded Requirements for discharges from specific operations 7(2) Subject to subsection (3) and section 8 of this regulation, the operators of equipment or facilities are authorized to discharge to land the following wastes: (e) water used in hydrostatic pipeline testing, accumulated precipitation in flare pits and surface runoff from sites associated with equipment and facilities identified in sections 4 and 6, if (i) the liquid is not allowed to enter a surface watercourse or surface water body and is not discharged in a location where it could reasonably be expected to enter a surface watercourse or surface water body, (ii) the liquid quality does not exceed the values for the following discharge parameters: (A) for water used in hydrostatic pipeline testing and surface runoff from sites associated with equipment and facilities identified in sections 4 and 6: Parameters Values Chlorides (as Cl) 500 mg/l; Hydrocarbons no visible sheen Electrical Conductivity 2 dS/m (vi) the discharge does not cause erosion or result in measurable downward and outward movement of soil, rocks, snow, ice, mud debris, and (vii) the discharge is on to a stable slope.						South		27908, 27912	Wellsite - Suspended
5-Sep-2017	0402255S2-001	ConocoPhillips Canada Operations ULC	7-Sep-2017		DLS: 13-10-077-20	No	Truck	Passed Inspection (Complete)	7-Sep-2017	7-Sep-2017	Routine							South		18233	Wellsite - Suspended
5-Sep-2017	0402278B7-001	Murphy Oil Company Ltd.	7-Sep-2017		DLS: 15-08-078-17	No	Truck	Passed Inspection (Complete)	7-Sep-2017	7-Sep-2017	Planned							South		26969, 26970, 30589, 30590, 30588, 30587, 32535	Wellsite - Active Gas
5-Sep-2017	0402434S9-001	Shell Canada Limited	8-Sep-2017		DLS: 04-02-079-19	No	Truck	Passed Inspection (Complete)	8-Sep-2017	8-Sep-2017	Planned	Wellhead is chained, locked and disconnected from the flow line. SCVF detected, passed bubble test						South		22186	Wellsite - Suspended
5-Sep-2017	0402444S6-001	Shell Canada Limited	8-Sep-2017		DLS: 01-15-079-19	No	Truck	Passed Inspection (Complete)	8-Sep-2017	8-Sep-2017	Planned	Wellhead is chained and locked. This site is listed in Kermit as completed, with no production reports. Please ensure the appropriate suspension reports are submitted to the BCOGC.						South		14335	Wellsite - Inactive
5-Sep-2017	0402454S8-001	Shell Canada Limited	8-Sep-2017		DLS: 03-15-079-19	No	Truck	Passed Inspection (Complete)	8-Sep-2017	8-Sep-2017	Planned	Wellhead is chained, locked and disconnected from the flow line.						South		15931	Wellsite - Suspended
5-Sep-2017	0402456740-001	Shell Canada Limited	8-Sep-2017		DLS: 05-16-079-19	No	Truck	Passed Inspection (Complete)	8-Sep-2017	8-Sep-2017	Planned	No concerns were noted at the time of the inspection.						South		22689	Wellsite - Active Gas
5-Sep-2017	0402477S4-001	Shell Canada Limited	8-Sep-2017		DLS: 12-21-079-19	No	Truck	Passed Inspection (Complete)	8-Sep-2017	8-Sep-2017	Planned	Wellhead is chained and locked. The wellhead is suspended but still connected to the flow line. There are erosion channels from the access road to the S/W corner of the lease.						South		17897	Wellsite - Suspended
5-Sep-2017	0402502B4-001	ConocoPhillips Canada Operations ULC	8-Sep-2017			No	Truck	Passed Inspection (Complete)	8-Sep-2017	8-Sep-2017	Routine	Road into 10-8-77-20 OGC file 9616408 At approximate location Zone 10U E 621739.00 N6193144.00 Road prism before and above culvert in disrepair. Road prism before and above culvert in disrepair. OIL AND GAS ROAD REGULATION 56/2013 Road maintenance: technical 13. (1) A road permit holder must (a) ensure that road surface and slope drainage systems, including inlets, drainagestructures, ditches, culverts, bridges, road crowning, insloping and outsloping, are functional,						South			Road - Active
5-Sep-2017	0402525B7-001	Shell Canada Limited	8-Sep-2017		DLS: A 02-27-078-20	No	Truck	Passed Inspection (Complete)	8-Sep-2017	8-Sep-2017	Planned	Inspection of A2-27-78-20 wellhead only. Wellhead is chained and locked. Status is listed as completed in Kermit with no production records. Please ensure the appropriate suspension reports are submitted to the BCOGC						South		28219	Wellsite - Inactive
5-Sep-2017	0402535S9-001	Shell Canada Limited	8-Sep-2017		DLS: 02-27-078-20	No	Truck	Passed Inspection (Complete)	8-Sep-2017	8-Sep-2017	Planned	No concerns noted at the time of the inspection.						South		26616, 28220	Wellsite - Active Gas
5-Sep-2017	0402543933-001	Shell Canada Limited	8-Sep-2017		DLS: 02-29-079-19	No	Truck	Passed Inspection (Complete)	8-Sep-2017	8-Sep-2017	Planned	Pipeline risers and propane tank on the lease.						South		17676	Wellsite - Abandoned
5-Sep-2017	0407069225-001	Paramount Resources Ltd.	4-Oct-2017		NTS: B 043-K/094-O-14	No	Helicopter	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Planned	Well is abandoned. No garbage observed on lease.						North		12563	Wellsite - Abandoned
5-Sep-2017	0407701B9-001	EOG Canada Oil & Gas Inc.	4-Oct-2017		NTS: A 050-I/094-O-14	No	Helicopter	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Planned	Well is abandoned. No garbage observed on lease.						North		13307	Wellsite - Abandoned

5-Sep-2017	0407717 7-001	EOG Canada Oil & Gas Inc.	4-Oct-2017			No	Helicopter	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Planned	This inspection is for the road between a-50-I/94-O-14 and 36-I facility; road #01330, OGC file 9631197. 2.6km in length. Approved May 27 2009. Approved as a long term allweather road but there is no constructed subgrade. Operated as a winter road only. No concerns. .						North			Road - Active
5-Sep-2017	0407731 22-001	Paramount Resources Ltd.	4-Oct-2017		NTS: B 083-K/094-O-14	No	Helicopter	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Planned	Well is abandoned. No garbage on lease. Large shallow L shaped water filled pond on location. No COR application as of Oct 4,17.						North		13773	Wellsite - Abandoned
5-Sep-2017	0407736 93-001	Paramount Resources Ltd.	4-Oct-2017		NTS: A 096-I/094-O-14	No	Helicopter	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Planned	Well is abandoned. No garbage observed on lease.						North		13772	Wellsite - Abandoned
5-Sep-2017	0407750 67-001	GS E&R Canada Inc.	4-Oct-2017		NTS: C-A 062-G/094-O-14	No	Helicopter	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Planned	This inspection is for the d-A62 well. Active. 23% LEL (corrected) inside well building. Not inspected. Surface casing vent checked, ok.						North		12623	Wellsite - Active Gas
5-Sep-2017	0407760 43-001	GS E&R Canada Inc.	4-Oct-2017		NTS: D 055-G/094-O-14	No	Helicopter	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Planned	Wellhead only. Chained and locked. Sign ok. Surface casing vent checked, ok.						North		23831	Wellsite - Suspended
5-Sep-2017	0407776 31-001	GS E&R Canada Inc.	4-Oct-2017		NTS: B 053-G/094-O-14	No	Helicopter	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Planned	Well is active. Moderate LEL in well building. Surface casing vent checked, ok.						North		11353	Wellsite - Active Gas
5-Sep-2017	0407786 07-001	GS E&R Canada Inc.	4-Oct-2017		NTS: C 001-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Planned	Well is active. Low LEL inside building. Surface casing vent checked, ok.						North		13278	Wellsite - Active Gas
5-Sep-2017	0407795 82-001	GS E&R Canada Inc.	4-Oct-2017		NTS: D 004-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Planned	Well is active. Surface casing vent checked, ok.						North		13273	Wellsite - Active Gas
5-Sep-2017	0407805 58-001	GS E&R Canada Inc.	4-Oct-2017		NTS: A 017-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Planned	Well is active. SCV checked, ok. All else ok.						North		14751	Wellsite - Active Gas
5-Sep-2017	0407815 35-001	GS E&R Canada Inc.	4-Oct-2017		NTS: B 026-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Planned	Well is active. SCV checked, ok. All else ok						North		11613	Wellsite - Active Gas
5-Sep-2017	0407865 16-001	GS E&R Canada Inc.	4-Oct-2017		NTS: B 024-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Planned	Well is active. SCV checked, ok. All else ok.						North		11614	Wellsite - Active Gas
5-Sep-2017	0407888 25-001	GS E&R Canada Inc.	4-Oct-2017		NTS: C 012-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Planned	Well is active. SCV checked, ok. All else ok.						North		11263	Wellsite - Active Gas
5-Sep-2017	0407973 83-001	GS E&R Canada Inc.	4-Oct-2017		NTS: C 020-A/094-O-14	No	Helicopter	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Planned	Well is active. SCV checked, ok. All else ok.						North		11262	Wellsite - Active Gas
5-Sep-2017	0407986 96-001	GS E&R Canada Inc.	4-Oct-2017		NTS: C 038-A/094-O-14	No	Helicopter	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Planned	Well is active. SCV checked, ok. All else ok.						North		10872	Wellsite - Active Gas
5-Sep-2017	0408016 19-001	GS E&R Canada Inc.	4-Oct-2017		NTS: B 031-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Planned	Well is active. SCV checked, ok. All else ok.						North		11207	Wellsite - Active Gas
5-Sep-2017	0408025 90-001	GS E&R Canada Inc.	4-Oct-2017		NTS: B 033-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Planned	Well is active. SCV checked, ok. All else ok.						North		11206	Wellsite - Active Gas
5-Sep-2017	0408039 36-001	GS E&R Canada Inc.	4-Oct-2017		NTS: B 044-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Planned	Well is active. SCV checked, ok. All else ok. Low LEL in well building.						North		13861	Wellsite - Active Gas
5-Sep-2017	0408049 10-001	GS E&R Canada Inc.	4-Oct-2017		NTS: D 037-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Planned	Well is active. SCV checked, ok. All else ok						North		10873	Wellsite - Active Gas
5-Sep-2017	0408068 60-001	GS E&R Canada Inc.	4-Oct-2017		NTS: C-A 038-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Planned	This inspection is for the c-A38-B and c-B38-B wells. Wells are active. SCV's checked, ok. All else ok.						North		16958, 16953	Wellsite - Active Gas
5-Sep-2017	0408082 04-001	GS E&R Canada Inc.	4-Oct-2017		NTS: C 038-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Planned	Wellhead only. Chained and locked. SCV checked, ok. Z						North		15320	Wellsite - Suspended
5-Sep-2017	0408124 90-001	GS E&R Canada Inc.	4-Oct-2017		NTS: C 057-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Planned	Well is active. SCV checked, ok. All else ok.						North		11610	Wellsite - Active Gas
5-Sep-2017	0408134 61-001	GS E&R Canada Inc.	4-Oct-2017		NTS: C 055-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Planned	Well is active. SCV checked, ok. All else ok						North		11611	Wellsite - Active Gas
5-Sep-2017	0408144 39-001	GS E&R Canada Inc.	4-Oct-2017		NTS: A 058-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Planned	Well is active. SCV checked, ok. All else ok.						North		13187	Wellsite - Active Gas
5-Sep-2017	0408154 13-001	GS E&R Canada Inc.	4-Oct-2017		NTS: B 058-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Planned	Well is active. SCV checked, ok. All else ok.						North		23668	Wellsite - Active Gas
5-Sep-2017	0408164 08-001	GS E&R Canada Inc.	4-Oct-2017		NTS: C-A 051-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Planned	his inspection is for c-A51-B. Well is active. SCV checked, ok. All else ok.						North		11217	Wellsite - Active Gas
5-Sep-2017	0408173 84-001	GS E&R Canada Inc.	4-Oct-2017		NTS: B 052-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Planned	This is a wellhead only. Chained and locked. SCV checked, ok. .						North		16198	Wellsite - Suspended
5-Sep-2017	0408183 63-001	Ovintiv Canada ULC	4-Oct-2017		NTS: B-A 052-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Planned	This is a water source well. Wellhead only. Chained and locked. All ok.						North		25648	Wellsite - Active Water Source
5-Sep-2017	0408686 70-001	GS E&R Canada Inc.	5-Oct-2017		NTS: B 053-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	5-Oct-2017	5-Oct-2017	Planned	Well is active. Surface casing vent checked, ok. All else ok.						North		09950	Wellsite - Active Gas
5-Sep-2017	0408753 53-001	GS E&R Canada Inc.	5-Oct-2017		NTS: A 064-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	5-Oct-2017	5-Oct-2017	Planned	Well is active. Surface casing vent checked, ok. All else ok.						North		13279	Wellsite - Active Gas
5-Sep-2017	0408763 24-001	GS E&R Canada Inc.	5-Oct-2017		NTS: C 076-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	5-Oct-2017	5-Oct-2017	Planned	Well is active. Surface casing vent checked, ok. All else ok.						North		11352	Wellsite - Active Gas
5-Sep-2017	0408773 08-001	GS E&R Canada Inc.	5-Oct-2017		NTS: B 077-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	5-Oct-2017	5-Oct-2017	Planned	Well is active. Surface casing vent checked, ok. Low LEL in well building. All else ok.						North		12047	Wellsite - Active Gas
5-Sep-2017	0408782 82-001	GS E&R Canada Inc.	5-Oct-2017		NTS: C 074-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	5-Oct-2017	5-Oct-2017	Planned	Well is active. Surface casing vent checked, ok. All else ok.						North		11609	Wellsite - Active Gas
5-Sep-2017	0408792 58-001	GS E&R Canada Inc.	5-Oct-2017		NTS: C 072-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	5-Oct-2017	5-Oct-2017	Planned	Well is active. Surface casing vent checked, ok. Moderate LEL in well building. All else ok.						North		11222	Wellsite - Active Gas
5-Sep-2017	0408808 44-001	GS E&R Canada Inc.	5-Oct-2017		NTS: C 080-A/094-O-14	No	Helicopter	Passed Inspection (Complete)	5-Oct-2017	5-Oct-2017	Planned	Well is active. Surface casing vent checked, ok. All else ok.						North		11615	Wellsite - Active Gas
5-Sep-2017	0408818 20-001	GS E&R Canada Inc.	5-Oct-2017		NTS: A 091-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	5-Oct-2017	5-Oct-2017	Planned	Well is active. Surface casing vent checked, ok. All else ok.						North		12946	Wellsite - Active Gas
5-Sep-2017	0408827 94-001	GS E&R Canada Inc.	5-Oct-2017		NTS: B 093-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	5-Oct-2017	5-Oct-2017	Planned	Well is active. Surface casing vent checked, ok. All else ok.						North		13379	Wellsite - Active Gas
5-Sep-2017	0408837 68-001	GS E&R Canada Inc.	5-Oct-2017		NTS: C 086-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	5-Oct-2017	5-Oct-2017	Planned	Well is active. Surface casing vent checked, ok. All else ok						North		14719	Wellsite - Active Gas
5-Sep-2017	0408847 42-001	GS E&R Canada Inc.	5-Oct-2017		NTS: D 095-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	5-Oct-2017	5-Oct-2017	Planned	Well is active. Surface casing vent checked, ok. All else ok						North		10874	Wellsite - Active Gas
5-Sep-2017	0408857 44-001	Paramount Resources Ltd.	5-Oct-2017		NTS: A 032-K/094-O-11	No	Helicopter	Passed Inspection (Complete)	5-Oct-2017	5-Oct-2017	Planned	Well is abandoned. Lease in clean, no garbage.						North		12656	Wellsite - Abandoned
6-Sep-2017	0401995 39-001	Ovintiv Canada ULC	6-Sep-2017		DLS: 13-34-079-17	Yes	Truck	Passed Inspection (Complete)	6-Sep-2017	6-Sep-2017	Follow Up	Follow up inspection/meeting regarding water erosion issues. Met Operator on site. Very helpful in explaining works completed. Issues have been resolved. Only environmental/water erosion aspects were inspected, no equipment.						South		24326	Wellsite - Construction Env.
6-Sep-2017	0402033 13-001	Tourmaline Oil Corp.	6-Sep-2017		NTS: A 021-I/094-B-09	Yes	Truck	Passed Inspection (Complete)	6-Sep-2017	6-Sep-2017	Planned	Start-up Inspection for Temporary Compressor , 2000 bbl Produced Water Tank, and New VRU. Meet Connect Control Systems PLC programmer, and Tourmaline Oil operations staff. Review the permit conditions. Review start-up binder that Tourmaline prepared for the OGC. Site ESD function tests were completed Sept 5, 2017. Inspect the temporary compressor package. Found that there were some Fisher Controls instrumentation (such as : 67CFR regulators, 4150 controller, 119 switching valve) using natural gas supply that were not safely vented outside the compressor package. Inspect the new 2000 bbl tank, and VRU package. Action Items: 1. Temporary Compressor- Ensure D&PR 47 (f) is met. Vent all Fisher Control instrumentation that is using a natural gas supply outside of the compressor package. (Fisher 4150 controller on the side of the compressor panel, Fisher 67CFR regulators, Fisher 119 switching valve on the engine pre/post lube pump control.) 2. Temporary Compressor- Ensure that CSA Z662 4.14.2.11 is met. Emergency valves and controls should be clearly identified by signs. (such as ESD push buttons, suction, discharge, bypass, and blowdown valves). 3. Temporary Compressor- Lock or car seal open (x2) pressure isolation valves for the compressor high discharge pressure shutdown, 4. Install a load procedure sign for the 2000 bbl tank truck-out. Please respond to OGC concerning the above action items. Thank you,						Central	00007924		Facility - Start Up
6-Sep-2017	0402123 72-001	Sukunka Natural Resources Inc.	7-Sep-2017		NTS: C 020-L/093-P-03	No	Truck	Passed Inspection (Complete)	7-Sep-2017	7-Sep-2017	Planned							South		01817	Wellsite - Suspended
6-Sep-2017	0402159 67-001	Sukunka Natural Resources Inc.	7-Sep-2017			No	Truck	Passed Inspection (Complete)	7-Sep-2017	7-Sep-2017	Routine	Road # 02043 ADI# 100075003 OGC File 9635750 Long term all weather From Zone 10 N 6112759.25 E 598451.88 To Zone 10 N 6115751.861 E 595565.484 At approx. location Zone 10 N6115404.00 E 596261.00 sink hole in road at culvert OIL AND GAS ROAD REGULATION 56/2013 PART 4 – Maintenance Road maintenance: general 12. Subject to section 15, a road permit holder must perform the maintenance and undertake the modifications necessary to ensure that (a) the clearing width for the road complies with this regulation, (b) the road prism and all access structures related to the road are stable, (c) the bridges, culverts, fords and other structures and works associated with the road are functional and appropriate for the uses of the road, and (d) the road can be used safely by permit holders Please submit a plan and timeline of repair via Email to OGC within 10 days						South			Road - Active
6-Sep-2017	0402306 17-001	Sukunka Natural Resources Inc.	7-Sep-2017		NTS: A 066-E/093-P-03	No	Truck	Passed Inspection (Complete)	7-Sep-2017	7-Sep-2017	Planned							South		16824	Wellsite - Suspended
6-Sep-2017	0402311 65-001	Direct Energy Marketing Limited	7-Sep-2017		NTS: B 076-K/093-P-03	No	Truck	Passed Inspection (Complete)	7-Sep-2017	7-Sep-2017	Planned	Last production provided to OGC 2012-08, the following applies, if any or all have been complied with please provide a copy via Email to the OGC D&PR Inactive or suspended wells 25 (1) In this section: "active" means (a) production, injection or disposal of fluids, (b) drilling, completion or workover operations, and (c) with respect to a well designated under section 2 (7), monitoring reservoir pressure or obtaining other formation information; "inactive", in relation to a well, means a well that has not been abandoned but (a) has not been active for 12 consecutive months, or (b) if the well is classified as a special sour well, has not been active for 6 consecutive months. (2) The well permit holder of an inactive well must submit a report to the commission within 30 days of the suspension of a well. (3) The well permit holder of a suspended well must establish a program of inspections sufficient to ensure the ongoing integrity of the well. (4) The well permit holder of a suspended well must maintain records of the inspections referred to in subsection (3). (5) The well permit holder of an inactive well, within 60 days of the well becoming inactive, must suspend the well in a manner that ensures the ongoing integrity of the well.						South		23827	Wellsite - Suspended
6-Sep-2017	0402323 69-001	Direct Energy Marketing Limited	7-Sep-2017		NTS: B 093-L/093-P-03	No	Truck	Passed Inspection (Complete)	7-Sep-2017	7-Sep-2017	Planned							South		07706	Wellsite - Active Gas
6-Sep-2017	0402339 41-001	Sukunka Natural Resources Inc.	7-Sep-2017		NTS: C 086-E/093-P-03	No	Truck	Passed Inspection (Complete)	7-Sep-2017	7-Sep-2017	Planned							South		15136	Wellsite - Active Gas
6-Sep-2017	0402349 18-001	Sukunka Natural Resources Inc.	7-Sep-2017		NTS: D 007-E/093-P-03	No	Truck	Passed Inspection (Complete)	7-Sep-2017	7-Sep-2017	Planned							South		12197	Wellsite - Suspended
6-Sep-2017	0402359 22-001	Ovintiv Canada ULC	7-Sep-2017		NTS: A 045-F/093-P-07	No	Truck	Passed Inspection (Complete)	7-Sep-2017	7-Sep-2017	Planned							South		17698, 24179	Wellsite - Suspended
6-Sep-2017	0402696 12-001	Canadian Natural Resources Limited	11-Sep-2017		DLS: 06-02-082-23	No	Truck	Passed Inspection (Complete)	11-Sep-2017	11-Sep-2017	Planned	Wellhead is chained and locked. Protection for the wellhead is required as per D&PR 50(3). Contacted operator, cement barricades are being brought in for this wellhead and will be in place Thursday afternoon Sept 7th.						South		05324	Wellsite - Suspended
6-Sep-2017	0403501 19-001	Painted Pony Energy Ltd.	13-Sep-2017		NTS: D 032-K/094-B-16	No	Truck	Passed Inspection (Complete)	13-Sep-2017	13-Sep-2017	Planned	This inspection is for the wellhead. No concerns were noted. A separate inspection will be done for the equipment downstream of the wing valve as part of our new process in conducting inspections.						Central		19738	Wellsite - Suspended
6-Sep-2017	0403515 23-001	Painted Pony Energy Ltd.	13-Sep-2017		NTS: D 032-K/094-B-16	No	Truck	Passed Inspection (Complete)	13-Sep-2017	13-Sep-2017	Planned	This inspection is for the on site equipment downstream of the wing valve on the wellhead. No concerns were noted.						Central	00021357		Facility - Inactive
6-Sep-2017	0403537 59-001	Painted Pony Energy Ltd.	13-Sep-2017		From: NTS: D 032-K/094-B-16 To: NTS: B 021-K/094-B-16	No	Truck	Passed Inspection (Complete)	13-Sep-2017	13-Sep-2017	Routine	This pipeline is signed as deactivated at the site. The deactivation has also been recorded in KERMIT.						Central			Pipeline - Suspended
6-Sep-2017	0404833 85-001	PETRONAS Energy Canada Ltd.	20-Sep-2017		NTS: B 011-K/094-B-16	No	Truck	Passed Inspection (Complete)	20-Sep-2017	20-Sep-2017	Planned	This inspection is for the well and lease. No concerns were noted. There will be a separate inspection for the equipment downstream of the wing valve.						Central		19813	Wellsite - Inactive
6-Sep-2017	0404839 13-001	PETRONAS Energy Canada Ltd.	20-Sep-2017		NTS: B 011-K/094-B-16	No	Truck	Passed Inspection (Complete)	20-Sep-2017	20-Sep-2017	Planned	Please ensure the facility equipment has been suspended to ensure its integrity. No other concerns noted						Central	00007492		Facility - Inactive
6-Sep-2017	0404853 08-001	PETRONAS Energy Canada Ltd.	20-Sep-2017		From: NTS: B 011-K/094-B-16 To: NTS: A 011-K/094-B-16	No	Truck	Passed Inspection (Complete)	20-Sep-2017	20-Sep-2017	Planned	It appears that the pipeline deactivation occurred quite a long time after the well was suspended. Please keep in mind that the pipeline needs to be deactivated after 18 months of not flowing. No other concerns noted.						Central			Pipeline - Suspended
6-Sep-2017	0404950 67-001	PETRONAS Energy Canada Ltd.	25-Oct-2017			No	Truck	Passed Inspection (Complete)	25-Oct-2017	20-Sep-2017	Planned	This inspection is for road # 3593 which accessed Progress well b-11-K / 94-B-16 off of the Townsend Road. It has been noted that the bridge work has been completed and that a sign has been posted which says " 1 ton only across bridge". This sign is not a normal bridge weight restriction sign and one is asked the question is this bridge rated to 2,000 lbs. or the weight of a 1 ton truck which may weigh 3.5 tons? With such a minimal weight allowance, I am requesting the as built drawings and a rationale as to why the load rating is so low for a new bridge. It also needs to be recognized that at some point in time the well site equipment will need to be removed off of b-11-K 94- B-16 and b-a-11-k / 94-b-16 on the far side of the bridge and the bridge is apparently not capable or handling those loads.						Central			Road - Active
7-Sep-2017	0402487 01-001	Canadian Natural Resources Limited	8-Sep-2017		NTS: D 031-H/093-I-15	Yes	Truck	Passed Inspection (Complete)	8-Sep-2017	8-Sep-2017	Planned	Some minor staining around wellhead. Spoke with operator, issue dealt with asap.						South		05699	Wellsite - Suspended
7-Sep-2017	0402496 77-001	Canadian Natural Resources Limited	8-Sep-2017		NTS: B 077-A/093-I-15	No	Truck	Passed Inspection (Complete)	8-Sep-2017	8-Sep-2017	Planned							South		03573	Wellsite - Active Gas
7-Sep-2017	0402512 54-001	Canadian Natural Resources Limited	8-Sep-2017		NTS: C 036-A/093-I-15	No	Truck	Passed Inspection (Complete)	8-Sep-2017	8-Sep-2017	Planned							South		02973	Wellsite - Active Gas

7-Sep-2017	040256301-001	Ovintiv Canada ULC	8-Sep-2017		DLS: 04-07-081-17	Yes	Truck	Passed Inspection (Complete)	8-Sep-2017	7-Sep-2017	Planned	Start-up Inspection Meet EnCana reps and Manager EI&C on site. Review the binder prepared by EnCana for the OGC with the tube storage production accounting narrative, the Inventory Management System design, the measurement schematic, level transmitter configurations and initial set up, the production accounting meter configurations, initial commissioning, and Smart Meter Verifications (no flow empty pipe). Confirmed that ESD function tests were performed by Project Manager, Rockwell Automation on Sept 6/17. Review and accept a signed copy of the shutdown logic charts for the tube storage inlet and outlet. Accept electrical Q/A final sign-off from Dynamysk. Witness ESD function tests of the tube storage inlet and outlet ESDVs. Wet commissioning filling of the tube storage is scheduled for Sept 18 /17. Reviewed and accept the hydrostatic test reports done by Triple J Pipelines in May/17. Action items: 1. Tube Storage- Develop a mass balance inventory algorithm calculated and evaluated at rollover (8:00 am daily) for leak detection with alarm capability through the Signet OCC System. The mass balance is to be based on the equation: Inlet + Tube inventory = Outlet + tube leftover inventory. 2. Install a barricade or permanent (fencing) for protection around the tube storage level transmitters where they come up out of the ground at surface level. 3. Submit an electronic version of the tube storage shutdown logic charts. 4. Submit accounting meter wet commissioning reports. 5. Submit accounting meter initial proving reports. 6. Submit survey results that confirm that the slope on all tubes are equivalent. 7. Lock or car seal the root and manifold valves open on the inlet and outlet pressure transmitters connected to ESD function (eg. PIT 1302, PIT 1110, PIT 2302). 8. Submit a revised car seal list. 9. Re-map LIT-7405- adjust threshold for echo curve. 10. Notify when the initial accounting meter proves are to be scheduled. 11. Tag all non-production accounting meters. Please respond to OGC concerning the above action items Thank you,						South	00026226		Facility - Start Up
7-Sep-2017	040257257-001	Canadian Natural Resources Limited	8-Sep-2017		NTS: D 013-A/093-I-15	No	Truck	Passed Inspection (Complete)	8-Sep-2017	8-Sep-2017	Planned							South		04081	Wellsite - Suspended
7-Sep-2017	040258287-001	Canadian Natural Resources Limited	8-Sep-2017		NTS: A-A 003-A/093-I-15	No	Truck	Passed Inspection (Complete)	8-Sep-2017	8-Sep-2017	Planned	- Two Hi/Lo's not locked open. - Two envirobxes (either side of line heater building) not grounded Spoke with operator. Issues were to be dealt with immediately.						South		14112	Wellsite - Active Gas
7-Sep-2017	040259269-001	Canadian Natural Resources Limited	8-Sep-2017		NTS: C 076-H/093-I-15	No	Truck	Passed Inspection (Complete)	8-Sep-2017	8-Sep-2017	Planned							South		21485	Wellsite - Inactive
7-Sep-2017	040271204-001	Sukunka Natural Resources Inc.	11-Sep-2017		NTS: C 083-K/093-P-04	Yes	Truck	Passed Inspection (Complete)	11-Sep-2017	11-Sep-2017	Planned	Joint inspection with SNRI. Wellhead is chained, locked and connected to the flow line. Site shows as active in Kermit with the last production report dated November 2015. Please ensure the appropriate suspension reports are submitted to the BCOGC. Operator will have the wellhead disconnected from the flow line next week.						South		11956	Wellsite - Inactive
7-Sep-2017	040272212-001	Sukunka Natural Resources Inc.	11-Sep-2017		NTS: D 002-C/093-P-05	Yes	Truck	Passed Inspection (Complete)	11-Sep-2017	11-Sep-2017	Planned	Joint inspection with SNRI. Wellhead is chained, locked and disconnected from the flow line.						South		06932	Wellsite - Suspended
7-Sep-2017	040275164-001	Sukunka Natural Resources Inc.	11-Sep-2017		NTS: D 098-J/093-P-04	Yes	Truck	Passed Inspection (Complete)	11-Sep-2017	11-Sep-2017	Planned	Joint inspection with SNRI. Wellhead is chained, locked and disconnected from the flow line. The outer covering of the line heater has come off and insulating material is falling off onto the lease. Operator will have a crew clean up the lease and line heater next week.						South		08090	Wellsite - Suspended
7-Sep-2017	040276784-001	Sukunka Natural Resources Inc.	11-Sep-2017		NTS: B 065-B/093-P-05	Yes	Truck	Passed Inspection (Complete)	11-Sep-2017	11-Sep-2017	Planned	Joint inspection with SNRI. Wellhead is enclosed in a building. Staining is present on the wellhead. Operator will have the staining cleaned up immediately.						South		03793	Wellsite - Disposal/Injection
7-Sep-2017	040279117-001	Repsol Oil & Gas Canada Inc.	11-Sep-2017		NTS: C 056-B/093-P-05	No	Truck	Passed Inspection (Complete)	11-Sep-2017	11-Sep-2017	Planned	Wellhead is chained and locked.						South		01928	Wellsite - Suspended
7-Sep-2017	040301590-001	Sukunka Natural Resources Inc.	12-Sep-2017		NTS: A 043-B/093-P-05	No	Truck	Passed Inspection (Complete)	12-Sep-2017	12-Sep-2017	Planned	Wellhead is chained and locked.						South		01517	Wellsite - Suspended
8-Sep-2017	040291863-001	Canadian Natural Resources Limited	12-Sep-2017			No	Truck	Passed Inspection (Complete)	12-Sep-2017	11-Sep-2017	Follow Up	This is a follow up inspection for Cameron River Road (PDR 169) at approximately km 5 where the geotechnical repairs were made during July /August 2017. There is a concern regarding the rip rap placed in and about Darben Creek. As part of the overall work plan and from communications with CNRL the earth that has moved towards and into Darben Creek was to have been pulled back and the stream banks were to be rip rapped with angular rock. The earth from the road failure has moved earth towards and into Darben Creek constricting the stream width. My observations on Sept 8th found that the earth had not been pulled back and that there mostly round rock placed in proximity to and in Darben Creek. The installation of this rock without pulling back the toppled earth caused by the slumping road has made the constriction on Darben Creek more permanent. In the past, the earth would just be eroded away by the stream as the slump toppled earth to the stream. The width of Darben Creek above and below this section is many times wider. This constriction doesn't fit with normal stream morphology which usually has an outside corner the same width or wider than the rest of the stream unless there is a natural rock formation which deflects the stream flow. This constriction has a high likelihood of preventing or restricting fish passage and may have some impact on stream flows. A fisheries assessment was done for the bridge installation at km 6 identifying restrictions to fish passage due to culvert installations. This constriction may also be an additional restriction to fish passage. Due to the above concerns I am requesting that CNRL obtain a certified professional familiar with streams and fisheries in NEBC to conduct a site visit and assess the works conducted in relation to normal stream morphology, effects on fish passage and water flow and any other pertinent information. Please have them report on their observations and recommendations as well as any plan of action that may be needed. Please have this report submitted to BCER by Sept 29, 2017. There are some concerns and an information request has been made. Thank you						Central			Road - Construction
8-Sep-2017	040295650-001	Direct Energy Marketing Limited	11-Sep-2017		NTS: D 074-C/094-J-09	No	Truck	Passed Inspection (Complete)	11-Sep-2017	8-Sep-2017	Planned	Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Flare stack. Propane tank. No chemical tanks. Last SCADA calibration is from June /2011.						North		01894	Wellsite - Inactive
8-Sep-2017	040296756-001	Bonavista Energy Corporation	11-Sep-2017		NTS: A 008-G/094-H-04	No	Truck	Passed Inspection (Complete)	11-Sep-2017	8-Sep-2017	Follow Up	COMMENTS: -site has been cleaned up, but rig anchors and pipeline riser/valves still remain onsite. The pipeline risers/valves have guards/barriers in place. -Wellhead is chained and locked -Flare pit fencing has been erected and repaired -Signage is now good						Central		00967	Wellsite - Suspended
8-Sep-2017	040307879-001	Canadian Natural Resources Limited	12-Sep-2017			No	Truck	Passed Inspection (Complete)	12-Sep-2017	12-Sep-2017	Follow Up	This is a follow up to inspection 037134792 relating to deficiencies on Cameron River Road, PDR 169. There have been 3 extensions requested and given for the required work on this road. The last extension expired on July 31st 2017. A system generated second notice was sent to CNRL on the same day. Subsequent travels in the area and a formal inspection on Sept 8 2017 found that the deficiencies for inspection 037134792 still have not been addressed. This issue will now be forwarded onto the OGC enforcement section. This inspection will show as a PASS only due to the limitations with the KERMIT system, however, there are the deficiencies that are still outstanding. Thank you						Central			Road - Active
8-Sep-2017	040348810-001	Tourmaline Oil Corp.	13-Sep-2017			No	Truck	Passed Inspection (Complete)	13-Sep-2017	13-Sep-2017	Follow Up	This follow up inspection is subsequent to inspection # 38877487 conducted at km 1 and approximately 1.3 on the Mile 109 road (PDR 278). The following are observations and comments made on Sept 8th 2017 for the reclamation and remediation works that have been conducted to address the issues; -the use of black steel pipe for cross drain culverts ensures a long lifespan and the ability to withstand any impact by traffic -the placement of the culverts and one take off appear to be adequate -there is a good wide ditch established -there was some grass seed found along the exposed soil -good armouring of the ditch blocks Some items to address or be aware of; -Eco-Webs' detailed description of the issue (page 3) ,works required (page 6) and operational activities (page 7) include reconstructing and armouring the stream back into its original path. This has not been done especially at the main km 1 culvert (S6 stream) and the concern is that the stream will continue to flow in a braided path and not in the channel it had created naturally. With the silt fence downstream of the outlet there is potential for the stream to be deflected away from its natural path. Please consult with Eco-Web in re-establishing the flow into the original channel to avoid braiding and re-establish the natural hydrological features of this stream over the distance that was impacted. Please have this work completed by October 13 2017. Thank you. - the culvert at km 1 has an internal deflect is its installation and this may require some maintenance if the road surface starts to sink. - please keep monitoring the site for needed adjustments such as rock placement at culvert inlet and outlets, possible erosion issues within the ditch line, revegetation and eventual removal of the silt fence when vegetation is well established and the silt fence is no longer needed or is in disrepair. Overall we were satisfied with the robust work that had been completed along this stretch of road plus the addition of a cross drain culvert further up the road at about km 6.5 to eliminate a long run of ditch water that was causing deep erosion.						Central			Road - Active
8-Sep-2017	040462180-001	PETRONAS Energy Canada Ltd.	20-Sep-2017		NTS: C 023-G/094-B-16	No	Truck	Passed Inspection (Complete)	20-Sep-2017	20-Sep-2017	Planned	No concerns noted. The surface casing vent leak has been reported before. This inspection is for the wellhead only another inspection will be sent for the on lease equipment downstream of the wing valve.						Central		21125	Wellsite - Suspended
8-Sep-2017	040464388-001	PETRONAS Energy Canada Ltd.	20-Sep-2017		NTS: C 023-G/094-B-16	No	Truck	Passed Inspection (Complete)	20-Sep-2017	20-Sep-2017	Planned	This inspection is for the equipment downstream of the wing valve on the well head. No concerns were noted.						Central	00022075		Facility - Suspended
8-Sep-2017	040465363-001	PETRONAS Energy Canada Ltd.	20-Sep-2017		From: NTS: C 023-G/094-B-16 To: NTS: C 023-G/094-B-16	No	Truck	Passed Inspection (Complete)	20-Sep-2017	20-Sep-2017	Routine	This inspection is for the pipeline 17388 from the wellhead to the beginning of the access.						Central			Pipeline - Suspended
11-Sep-2017	040290326-001	Dewpoint Resources Ltd.	11-Sep-2017		NTS: D-A 010-C/094-H-07	No	ATV/Snow Machine	Passed Inspection (Complete)	11-Sep-2017	11-Sep-2017	Complaint	This inspection is in response complaint # 040230479-001. Surface casing vent flow has been identified. Please test the flow rate and buildup pressure and submit a surface casing vent flow report toOGC within 30 days of the discovery or the surface casing vent flow.						Central		18789	Wellsite - Inactive
11-Sep-2017	040302559-001	Shell Canada Limited	12-Sep-2017		DLS: 04-30-079-18	No	Truck	Passed Inspection (Complete)	12-Sep-2017	12-Sep-2017	Planned	Guarded pipeline riser on lease.						South		08859	Wellsite - Abandoned
11-Sep-2017	040303552-001	Shell Canada Limited	12-Sep-2017		DLS: 16-19-079-18	No	Truck	Passed Inspection (Complete)	12-Sep-2017	12-Sep-2017	Planned	Wellhead is chained, locked and connected to the flow line.						South		21136	Wellsite - Suspended
11-Sep-2017	040317600-001	Altagas Holdings Inc.	12-Sep-2017		NTS: C 041-F/094-B-16	Yes	Truck	Passed Inspection (Complete)	12-Sep-2017	11-Sep-2017	Planned	Mechanical Q/A Audit and Site Construction Inspection Meet with Altagas representatives, Operations Engineer, operations EIT, and EPFC Corp field mechanical Q/A tech. Review binder of mechanical Q/A documentation. Perform a walk through of new production equipment. Found a crew working, at the inlet area within 25 meters of live process piping with no gas monitors. Brought this to the attention of Altagas. Action items: 1. For the Mechanical Q/a documentation, provide the owners inspectors qualifications/credentials. 2. NDE Technician qualifications, level 2 MT, RT 2 Natural resources Canada expiry date indicated that they expired. 3. Ensure root and manifold valves are locked or car sealed open on pressure sensing connected to emergency shutdown system valves or controls. (eg PT 101, PT 104, PIT 401 low instrument air pressure). 4. Install a metal tag on PD meter to indicate the installation date. Please respond to OGC concerning the above action items. Thank you,						Central	00018257		Facility - Construction Eng.
11-Sep-2017	040371397-001	ConocoPhillips Canada Operations ULC	14-Sep-2017		NTS: C 096-B/093-P-01	No	Truck	Passed Inspection (Complete)	14-Sep-2017	14-Sep-2017	Planned	Cap/vent line missing from SCADA transmitter attached to active flow line near actuator (audible leak to inside of the building) Staining from fitting connection on fuel gas instrument line between ball valve and Fisher 627 immediately after flow line feeds into fuel gas line Staining around the ball valve/bull plugs on group line leaving the building and far pigging station (far pigging station ball valve is bubbling) D&PR 5O (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		12235	Wellsite - Active Gas
11-Sep-2017	040372503-001	Ovintiv Canada ULC	14-Sep-2017		NTS: A 046-G/093-P-01	No	Truck	Passed Inspection (Complete)	14-Sep-2017	14-Sep-2017	Routine	ground staining from master valve handle on A-A well Corrosion inhibitor gauge leak inside the meter building. Also noted a large borrow pit, authorization exists for a borrow pit in the vicinity of the current one; however, there is a portion of land between the borrow pit and well lease that is untenured, cleared and the borrow pit overlaps. To inquire further. D&PR 5O (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Other observations include a 1.5 to 2 inch diameter pipe at the northeast corner of the site, sticking approximately 5.5 ft out of the ground with a sign, "6", on it. Piping has a ball valve and bull plug at the top and is delineated by three pieces of rebar. Please forward any information on the purpose of the pipe as a quick systems search did not reveal anything at the location.						South		23004, 23005	Wellsite - Active Gas
11-Sep-2017	040373573-001	ConocoPhillips Canada Operations ULC	14-Sep-2017		NTS: D 045-G/093-P-01	No	Walk	Passed Inspection (Complete)	14-Sep-2017	14-Sep-2017	Planned	Pigging chain appears to have been extended with a length of chain equipped with a removable link which could cause bypassing of safety equipment D&PR 49 (1) A permit holder must not bypass or disable safety equipment at a producing well or facility, unless (a) the purpose of the bypass or disablement is to carry out maintenance or commissioning of the well or facility, (b) the well or facility is continuously monitored, (c) the permit holder has established and documented work procedures sufficient to ensure that the operation can be conducted safely, and (d) the operation is conducted in accordance with the procedures referred to in paragraph (c). Corrosion inhibitor pump is no longer effective, and is continually pumping out the vent to atmosphere D&PR 5O (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Other observations on site: -loose vent lines left lying around site -three lengths of decommissioned pipe laying at the south end of the site -door was unlocked upon arrival						South		17533	Wellsite - Active Gas

12-Sep-2017	040318574-001	Altagas Holdings Inc.	12-Sep-2017		NTS: A 033-J/094-B-09	Yes	Truck	Passed Inspection (Complete)	12-Sep-2017	12-Sep-2017	Planned	Mechanical Q/A Audit and Site Construction Inspection Meet with Altagas E+I site Inspector, EPFC process engineer, EPFC Instrumentation QA, and EPFC Field Mechanical QA. Review binder of mechanical Q/A documentation. Review binder of accounting meter documentation. Review the flare meter configuration, K-factor and low flow cut-off calculations. Perform a walk through of new measurement equipment. Action Items: 1. Correct mechanical Q/A documentation. Found welder Dean Southgate missing F6 qualification as specified under weld procedure PP-10. 2. Include in the Mechanical QA binder documentation for the NDE and testing of a closure weld. For the accounting meter binder: 1. Correct Fisher ROC EFM reports- The viscosity constant was not correct. Include Event Log. Ensure a write to EPROM is done and shows up in the event log. 2. Ensure flow checks are done for all accounting meter runs. 3. Include the manufacture construction specification data sheet for all orifice meter runs. 4. Include the laboratory gas analysis used for EFM meter run configurations 5. FE-0103 Inlet Separator gas to Townsend 1 - found incorrect pipe diameter size programmed into the Fisher ROC. 6. Install identification tags on all plant accounting meter sample points. 7. FQT 0103 - Flare meter- Submit PDF version of the SICK MCU configuration that shows the low flow cut-off. 8. PO meters- Install metal tags identification tags that indicate the installation date. Please respond to OGC concerning the above action items. Thank you,						Central	00018246		Facility - Construction Eng.
12-Sep-2017	040319575-001	Canadian Natural Resources Limited	13-Sep-2017		NTS: D 040-A/094-J-15	No	Truck	Passed Inspection (Complete)	13-Sep-2017	12-Sep-2017	Planned	Two tombstones. Site clean.						North		04061, 16752	Wellsite - Abandoned
12-Sep-2017	040320784-001	Direct Energy Marketing Limited	13-Sep-2017		NTS: A 056-J/094-J-10	No	Truck	Passed Inspection (Complete)	13-Sep-2017	12-Sep-2017	Routine							North		08778	Wellsite - Active Gas
12-Sep-2017	040321756-001	Direct Energy Marketing Limited	13-Sep-2017		NTS: B 046-J/094-J-10	No	Truck	Deficiencies Corrected	15-Sep-2017	12-Sep-2017	Routine			OGAA	37 (1)(a)	Relates To Spillage	Tank secondary containment 1/2 and 3/4 full, must be emptied.	North		02162	Wellsite - Active Gas
12-Sep-2017	040321756-001	Direct Energy Marketing Limited	13-Sep-2017		NTS: B 046-J/094-J-10	No	Truck	Deficiencies Corrected	15-Sep-2017	12-Sep-2017	Routine			D&PR	50 (2)	Relates To Prevention Of Losses	Cap missing on meter run needle valve.				
12-Sep-2017	040322758-001	Direct Energy Marketing Limited	13-Sep-2017		NTS: D 027-J/094-J-10	No	Truck	Passed Inspection (Complete)	13-Sep-2017	12-Sep-2017	Routine							North		18555	Wellsite - Active Gas
12-Sep-2017	040323730-001	Direct Energy Marketing Limited	13-Sep-2017		NTS: D 066-G/094-J-10	No	Truck	Passed Inspection (Complete)	13-Sep-2017	12-Sep-2017	Routine							North		07414	Wellsite - Active Gas
12-Sep-2017	040324702-001	Canadian Natural Resources Limited	13-Sep-2017		NTS: B 010-B/094-I-02	No	Truck	Passed Inspection (Complete)	13-Sep-2017	12-Sep-2017	Routine	Wellhead only. Wellhead chained and locked. SCV is open. Signage is good.						North		23534	Wellsite - Inactive
12-Sep-2017	040325674-001	Canadian Natural Resources Limited	13-Sep-2017		NTS: A 081-K/094-G-15	No	Truck	Deficiencies Corrected	29-Sep-2017	12-Sep-2017	Routine	Wellhead only. Wellhead chained and locked. SCV is open.		D&PR	15 (1)	Relates To Protection From Hazards	No Signage.	North		23275	Wellsite - Inactive
12-Sep-2017	040329916-001	Sukunka Natural Resources Inc.	13-Sep-2017		NTS: A 002-E/093-P-03	No	Truck	Passed Inspection (Complete)	13-Sep-2017	13-Sep-2017	Planned	All unused equipment on site to be removed, eg: flowlines, pilings, buildings, Last records indicate well became inactive 2006 D&PR 15(3) A well permit holder must ensure (a) that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of materials and equipment, and (b) that the well site is free of garbage, debris and unused equipment. "unused equipment" means equipment, at an oil and gas activity site, that (a) is related to a decommissioned activity, (b) is dismantled or partially dismantled to render the equipment inadequate for use, (c) is in a derelict condition, or (d) has been inactive for 10 years or longer This issue was also brought to attention on inspection 0299927715 May 25, 2016 Please provide a plan and timeline for removal within 30 days.						South		14283	Wellsite - Suspended
12-Sep-2017	040338335-001	Sukunka Natural Resources Inc.	13-Sep-2017		NTS: A 016-F/093-P-03	No	Truck	Passed Inspection (Complete)	13-Sep-2017	13-Sep-2017	Planned							South		17713	Wellsite - Active Gas
12-Sep-2017	040339323-001	Sukunka Natural Resources Inc.	13-Sep-2017		NTS: A-A 043-E/093-P-03	No	Truck	Passed Inspection (Complete)	13-Sep-2017	13-Sep-2017	Planned							South		20650	Wellsite - Active Gas
12-Sep-2017	040340339-001	Canadian Natural Resources Limited	13-Sep-2017		NTS: A 062-F/093-P-03	No	Truck	Passed Inspection (Complete)	13-Sep-2017	13-Sep-2017	Planned							South		19508	Wellsite - Suspended
12-Sep-2017	040341328-001	Canadian Natural Resources Limited	13-Sep-2017		NTS: A 066-G/093-P-03	No	Truck	Passed Inspection (Complete)	13-Sep-2017	13-Sep-2017	Planned							South		22972	Wellsite - Active Gas
12-Sep-2017	040344109-001	Sukunka Natural Resources Inc.	13-Sep-2017		NTS: A 100-C/093-P-03	No	Truck	Passed Inspection (Complete)	13-Sep-2017	13-Sep-2017	Routine							South		24306	Wellsite - Suspended
12-Sep-2017	040345202-001	Canadian Natural Resources Limited	13-Sep-2017		NTS: B 015-F/093-P-03	No	Truck	Passed Inspection (Complete)	13-Sep-2017	13-Sep-2017	Planned							South		20342	Wellsite - Suspended
12-Sep-2017	040346541-001	Canadian Natural Resources Limited	13-Sep-2017		NTS: B 016-G/093-P-03	No	Truck	Passed Inspection (Complete)	13-Sep-2017	13-Sep-2017	Planned							South		20207	Wellsite - Active Gas
12-Sep-2017	040347738-001	Sukunka Natural Resources Inc.	13-Sep-2017		NTS: D 007-F/093-P-03	No	Truck	Passed Inspection (Complete)	13-Sep-2017	13-Sep-2017	Routine	LEL's in building labeled Out Of Service caused personal monitor to alarm.						South		19350	Wellsite - Active Gas
12-Sep-2017	040349512-001	Koch Oil Sands Operating ULC	13-Sep-2017		NTS: D 099-B/093-P-03	No	Truck	Passed Inspection (Complete)	13-Sep-2017	13-Sep-2017	Routine	Tombstone marker						South		15302	Wellsite - Abandoned
12-Sep-2017	040397166-001	Ovintiv Canada ULC	18-Sep-2017		DLS: 03-23-077-15	No	Truck	Passed Inspection (Complete)	18-Sep-2017	18-Sep-2017	Follow Up	A trench has been dug where water had previously been encroaching off lease at the southeast corner of the pad. This new strategy appears effective for the amount of water presently pooling on site. Three culverts now placed under road access, no flow currently - no silt fencing or hydroseed present. Two wells surveyed and finishing touches on berm at the time of inspection.						South		33314	Wellsite - Construction Env.
12-Sep-2017	040435434-001	Secure Energy Services Inc.	19-Sep-2017		NTS: C 088-J/094-A-12	Yes	Truck	Passed Inspection (Complete)	19-Sep-2017	12-Sep-2017	Planned	COMMENTS: -at time of site visit, the operator of site stated that he had only been at this job and facility for about two months or less. Was not able to answer many of my questions and did not really know where to find the information. Was able to call his supervisor/co-operator. Supervisor said I should contact his supervisor for more answers, as he was not able to provide all answers. -Operator also mentioned to me that the SCADA was not working onsite as of that morning, and that he had contacted Herman to report it was not working. At time of site visit, said the SCADA was still not working. When I asked what the Maximum Wellhead Injection Pressure (MWHIP) is for this facility, he was not able to answer. Also, when I asked to see a copy of the Packer Isolation Test (PIT), was unable to provide, as he stated that there was not a copy at the facility site. So I was unable to determine if the last test was a PASS. Since then, a copy of the PIT has been emailed to me.						Central		29846	Wellsite - Disposal/Injection
12-Sep-2017	040437675-001	Murphy Oil Company Ltd.	19-Sep-2017		NTS: D 040-A/093-P-09	No	Truck	Passed Inspection (Complete)	19-Sep-2017	19-Sep-2017	OGC Requested	In response to an odor complaint made regarding the C-Rings adjacent to D-40-A/93-P-9 well pad, Dawson Creek OGC Operations Supervisor requested an Operations Officer attend. No off-site odors were noted along the 209 Road at the time of inspection. On site, plastic piping from the plant disposal line in the C 39 A well building into one of two C-Rings is now in place on the site. The piping output into the C-Ring was observed to be approx. 1 meter above the fluid level, with staining on the lined wall below. This was noted as a possible cause of the strong odors. From speaking with two Murphy employees, it was discovered that pumping operations were shut down shortly after they began due to complaints of strong odors. In addition, some condensate had separated off the top of the separator at the Enbridge plant upstream which was then transported into the C-Ring along with the produced water. The addition of condi was caused by too high of volume running through the plant and has been dealt with. A 400 barrel tank was being brought in to remove any condi from the C-Ring and the piping from the plant to the C-Ring is to be purged. Moving forward, one of the Murphy representatives stated there will be no further pumping until odor control chemical injection is put in place and the C-Ring output piping is extended toward the bottom of the C-Ring to prevent agitation of its contents. Odor and condi related issues are being dealt with accordingly. - Two C-Rings now on site; -Both are approx. 1/3 capacity, north one is giving off odors, dark fluid -south confirmed to be water-filled (holds cover down) -4" plastic piping running from C39A well building (disposal line from the plant) into the north C-ring						South		24389	ProducedWaterStorage
12-Sep-2017	040452278-001	Ovintiv Canada ULC	19-Sep-2017		DLS: 15-24-077-15	No	Truck	Passed Inspection (Complete)	19-Sep-2017	19-Sep-2017	Routine	Erosion and off-lease water discharge is occurring at the southeast and southwest corners of the lease pad. Observations were discussed on site with an EnCana representative on Sept 19, 2017; controls to be implemented. O&GWR 7(2)(e)(v) Subject to subsection (3) and section 8 of this regulation, the operators of equipment or facilities are authorized to discharge to land the following wastes: water used in hydrostatic pipeline testing, accumulated precipitation in flare pits and surface runoff from sites associated with equipment and facilities identified in sections 4 and 6, if the discharge does not cause erosion or result in measurable downward and outward movement of soil, rocks, snow, ice, mud or debris.	EnCana representative is Rob Conroy, Lease and Roads.					South		32158	Wellsite - Construction Env.
12-Sep-2017	040458010-001	Ovintiv Canada ULC	20-Sep-2017		From: DLS: 06-19-077-14 To: DLS: 15-24-077-15	No	Truck	Passed Inspection (Complete)	20-Sep-2017	19-Sep-2017	Routine	Erosion and sediment controls in place require maintenance. Observations discussed on site with EnCana representatives on Sept 19, 2017. Section of pipeline from 15-24-77-15 well pad to Bissette Creek was walked. Current controls are from construction phase for the purpose of work conducted last winter; maintenance to existing erosion controls and additional controls to be implemented in the next two weeks, weather permitting. Sump directly east of site, off RoW, is also to be subsequently tested and addressed. O&GWR 7(2)(e)(v) Subject to subsection (3) and section 8 of this regulation, the operators of equipment or facilities are authorized to discharge to land the following wastes: water used in hydrostatic pipeline testing, accumulated precipitation in flare pits and surface runoff from sites associated with equipment and facilities identified in sections 4 and 6, if the discharge does not cause erosion or result in measurable downward and outward movement of soil, rocks, snow, ice, mud or debris.						South			Pipeline - Construction Env.
13-Sep-2017	040369946-001	Altagas Holdings Inc.	14-Sep-2017		NTS: C 041-F/094-B-16	Yes	Truck	Passed Inspection (Complete)	14-Sep-2017	13-Sep-2017	Planned	Facility Start-up Inspection Meet with EPFC representatives , EPFC Project Commissioning Engineer, Lead C & SU. EPFC Instrumentation Construction Manager, E&I , and Altagas representative, Construction Manager. Review the facility permit conditions, commissioning documentation, accounting meter configurations, and transmitter calibrations. Confirm that all process piping is mechanically complete. Witness (2) satisfactory Mode 1 ESD function tests, first when a 50 % LEL gas sample was applied to AIT 0500 and AIT 0501, and then when fire-eye AIT 0505 high high was triggered using a UVIR test lamp in Compressor C. Perform a walk through of new production equipment. Found that the load box for the Hydrocarbon Drain Tank was outside of the containment wall. When inspecting the instrument air system (2) PSVs on air receivers (one inside and one outside the Instrument Air Building), with the air system pressurized, were found to be effectively rendered inoperable, as they had ty-raps around the valve handles, still in place from shipping. The ty-raps were removed immediately. (2) Electrical seals in hazardous areas were found not poured, despite electrical QA documentation that indicated all electrical seals had been inspected that they were packed and poured. A pressure alert valve (PAV) on the inlet pig receiver was found not to be closed and possibly damaged. The pig receiver was isolated and blown down, but the production flowline was live. The safety chain attaching it to the receiver barrel was found to be altered from OEM condition, and had (2) clip style detachable links added. Action Items: 1. Ensure D&PR 50 (1) is met. Move the Hydrocarbon Drain Tank load box back, to be within the containment wall. 2. Repair/replace the pressure alert valve (PAV) on the inlet pig receiver. Restore the PAV safety chain to original length (OEM) and remove detachable chain links. 3. Pour electrical seals in the Dehy Still Column Condensing Tank enclosure, and in the inlet Separator Building, on TS-0100. 4. At start-up, once flare purge gas is on, ensure that the main flare meter low flow cut-off is set at an appropriate value as not to measure the purge gas. The purge gas will be measured and reported using the purge gas meters. Total flared gas reported = main flare meter + purge gas meters+ flare pilot gas. 5. Submit the Commissioning/Start-up, Measurement, and Mechanical QA binders that were reviewed. Please respond to OGC concerning the above action items. Thank you,						Central	00018257		Facility - Start Up
14-Sep-2017	040368947-001	Sukunka Natural Resources Inc.	14-Sep-2017		From: NTS: A 016-F/093-P-03 To: NTS: D 007-F/093-P-03	No	Truck	Passed Inspection (Complete)	14-Sep-2017	14-Sep-2017	Routine	Signs missing from pipeline road crossing location Zone 10 UTM E 607062.00 N 6106528.00 aprox: 9.2 km Perry Creek rd. 2662-15 10.5.3.4 Signs shall be installed where pipelines enter and exit road and railway rights-of-way. note; signs should be visible from the travelled roadway or track.						South			Pipeline - Active
14-Sep-2017	040378577-001	Ish Energy Ltd.	15-Sep-2017		NTS: D 025-E/094-P-07	No	Truck	Deficiencies Corrected	29-Sep-2017	14-Sep-2017	Planned	This inspection is for the gas well only at d-25-E/94-P-7.		D&PR	50 (2)	Relates To Prevention Of Losses	High LEL detected inside meter cabinet.	North		10214	Wellsite - Active Gas
14-Sep-2017	040378577-001	Ish Energy Ltd.	15-Sep-2017		NTS: D 025-E/094-P-07	No	Truck	Deficiencies Corrected	29-Sep-2017	14-Sep-2017	Planned			D&PR	16 (1)(a)(b)	Relates To Tools, Casing, Equipment And Materials	No ground cable on plastic chemical tank inside secondary containment.				
14-Sep-2017	040379580-001	Ish Energy Ltd.	15-Sep-2017		NTS: D-A 025-E/094-P-07	No	Truck	Deficiencies Corrected	1-Nov-2017	14-Sep-2017	Planned	This inspection is for the 4 active oil wells on this lease. There is no ground cable on the flare stack.		D&PR	50 (2)	Relates To Prevention Of Losses	Berm at lease entrance inadequate. (Secondary containment)	North		27712, 27713, 27739, 27722	Wellsite - Active Oil
14-Sep-2017	040379580-001	Ish Energy Ltd.	15-Sep-2017		NTS: D-A 025-E/094-P-07	No	Truck	Deficiencies Corrected	1-Nov-2017	14-Sep-2017	Planned			D&PR	50 (1)	Relates To Prevention Of Losses	Some staining and possible leak around well at d-C25-E/94-P-7 must be cleaned up and repaired.				
14-Sep-2017	040379580-001	Ish Energy Ltd.	15-Sep-2017		NTS: D-A 025-E/094-P-07	No	Truck	Deficiencies Corrected	1-Nov-2017	14-Sep-2017	Planned			D&PR	44 (e)	Relates To Flaring Performance Requirements	Black smoke from flare.				
14-Sep-2017	040380621-001	Ish Energy Ltd.	15-Sep-2017		NTS: D 086-D/094-P-07	No	Truck	Passed Inspection (Complete)	15-Sep-2017	14-Sep-2017	Planned	This inspection is for the abandoned well located at d-86-D/94-P-7. Tombstone. Riser and power box next to tombstone.						North		05964	Wellsite - Abandoned
14-Sep-2017	040381590-001	Ish Energy Ltd.	15-Sep-2017		NTS: D-A 086-D/094-P-07	No	Truck	Deficiencies Corrected	11-Oct-2017	14-Sep-2017	Planned	This inspection is for the active oil wells on this lease.		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Unused buckets must be removed.	North		26786, 26787, 27657, 27667	Wellsite - Active Oil
14-Sep-2017	040381590-001	Ish Energy Ltd.	15-Sep-2017		NTS: D-A 086-D/094-P-07	No	Truck	Deficiencies Corrected	11-Oct-2017	14-Sep-2017	Planned			D&PR	50 (2)	Relates To Prevention Of Losses	Berm at lease entrance inadequate. (Secondary containment)				
14-Sep-2017	040381590-001	Ish Energy Ltd.	15-Sep-2017		NTS: D-A 086-D/094-P-07	No	Truck	Deficiencies Corrected	11-Oct-2017	14-Sep-2017	Planned			D&PR	50 (1)	Relates To Prevention Of Losses	Some staining and possible leak at well d-A86-D/94-P-7, d-B86-D/94-P-7 and next to the operator shack must be cleaned up and repaired.				
14-Sep-2017	040383835-001	Pavilion Energy Corp.	19-Sep-2017		DLS: 06-21-085-19	Yes	Truck	Passed Inspection (Complete)	19-Sep-2017	14-Sep-2017	OGC Requested	Conditions have been met as per permit. All functions tested out at site. Flame out detection system set at four minutes, two minutes cool down and two minutes for relight. Flare stack is 45' to nearest trees.						Central	00018117		Facility - Start Up
14-Sep-2017	040409556-001	ConocoPhillips Canada Operations ULC	18-Sep-2017		NTS: D 039-C/094-H-04	No	Truck	Passed Inspection (Complete)	18-Sep-2017	14-Sep-2017	Planned	COMMENTS: -This abandoned wellsite is nicely vegetated, grave marker signage in place, no visual signs of contamination, no stressed vegetation, etc. Site looks good.						Central		01448	Wellsite - Abandoned
14-Sep-2017	040410561-001	TAQA North Ltd.	18-Sep-2017	30-Dec-2017	NTS: A 059-C/094-H-04	No	Truck	Deficiencies Corrected	2-Jan-2018	14-Sep-2017	Planned			D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	This abandoned wellsite still has equipment onsite, even though it was abandoned in 2001. There is flowlines/piping, pig barrels, flarestack, culverts, barrels, an oily mess where the wellhead used to be/the current grave marker signage is in place. This also includes all of the piling that remains in place that was used for equipment foundations. This needs to be dealt with ASAP.	Central		10216	Wellsite - Abandoned

14-Sep-2017	040411754-001	Predator Oil BC Ltd.	18-Sep-2017	19-Oct-2017	NTS: B 061-C/094-H-04	No	Truck	Deficiencies Corrected	19-Oct-2017	14-Sep-2017	Planned	COMMENTS: -In order to meet the OGC Suspension guidelines, all valves on the wellhead , not including the surface casing vent valve, must be chained and locked to prevent tampering. -Also, there needs to be a 10 meter radius around the wellhead void of vegetation. -there is also scentless chamomile onsite that is considered an invasive plant species and will need to be hand picked and properly disposed of. **Please contact OGC when this has been completed by email or by phone** I will do another site visit and re-inspect if I haven't gotten a reply from Predator Oil BC LTD within 30 days. Thank you.		D&PR	15 (1)	Relates To Protection From Hazards	As per the Drilling and Production Regulations Section 15 (1), "Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at EACH well, and that the sign must show all of the following…". I was unable to find any signage at all, not at the lease entrance, or lease access road, or at either of the 2 wells onsite.	Central		20025, 20024	Wellsite - Suspended
15-Sep-2017	040396032-001	Ovintiv Canada ULC	15-Sep-2017		DLS: 16-36-078-17	Yes	Truck	Passed Inspection (Complete)	15-Sep-2017	15-Sep-2017	Planned	Start-Up Inspection Meet with EnCana reps. Review the facility permit conditions. Review start-up binder with sign-offs for electrical and mechanical completions, and accounting meter configurations and transmitter calibrations. Verify that ESD system function tests were completed Sept 14/17. Check the plant control screens for faults or malfunctions on the fire and gas detection system summary screens. Found (1) fire-eye AIT 1102A in M-110 Building output bouncing and reading -12. Walk through new buildings and process areas. Action items: 1. FE- 8648 Mag Meter pulse o/p scaling was found set to barrels. Reprogram output scaling to metric units and ensure the Fisher ROC conversion faction is set appropriately. 2. Fuel gas line to S-29-78-16 - Install TFE slider under the pipe support shoe, ensure it is isolated from the pipe support piling. 3. Trouble shoot fire eye AIT- 1102A M-110 Source H2O Inlet separator. Found reading bouncing between 0 and -12. 4. FE-5224 and FE-5264 truck-in meters and associated Drexel Brooks water cut analyzers- Submit meter wet commissioning and analyzer calibration reports from Spartan Controls. Please reply to OGC concerning the above action items. Thank you,						South	00018066		Facility - Start Up
15-Sep-2017	040398145-001	Sanling Energy Ltd.	18-Sep-2017		NTS: B-A 034-F/093-P-01	No	Truck	Passed Inspection (Complete)	18-Sep-2017	18-Sep-2017	Planned	Comb/Ex LEL alarm on personal monitor triggered upon checking meter building; after venting off for 5 minutes, LEL alarm subsided. LELs of 12 noted in the building Audible leak from corrosion inhibitor pump inside meter building Staining on globe valve near pigging station D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Pigging chain has been removed from pigging cap ring Also noted on site: -5 lengths of assorted piping on the ground at the east end of the site -well is identified by on site signage as B 34 F, whereas the well is actually B-A 34 F						South		26347	Wellsite - Active Gas
15-Sep-2017	040402687-001	ConocoPhillips Canada Operations ULC	18-Sep-2017		NTS: D 025-F/093-P-01	No	Truck	Passed Inspection (Complete)	18-Sep-2017	18-Sep-2017	Routine	Master valve leak onto wellhead flange Staining from annulus valves D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Chain is off on the pigging station closest to the well skid door There appears to be unused equipment on site i.e. line heater skid #16166 with "Out of Service" tag on it -fittings and piping have been removed as is visible by uncapped fittings -Some of the heat shielding on the line heater tank is gone, the insulation has fallen off and is starting to break down causing a mess on the ground Please inform Operations Officer, of any future plans to use the line heater skid on the site. If none exist, it should be removed from the site. D&PR 15 (3) A well permit holder must ensure (b) that the well site is free of garbage, debris and unused equipment. Definition of unused equipment: "unused equipment" means equipment, at an oil and gas activity site, that (a) is related to a decommissioned activity, (b) is dismantled or partially dismantled to render the equipment inadequate for use, (c) is in a derelict condition, or (d) has been inactive for 10 years or longer,						South		14089	Wellsite - Active Gas
15-Sep-2017	040403666-001	ConocoPhillips Canada Operations ULC	18-Sep-2017		NTS: B 016-F/093-P-01	No	Walk	Passed Inspection (Complete)	18-Sep-2017	18-Sep-2017	Planned	Corrosion inhibitor oscillator pump control is no longer effective (venting continually to atmosphere) D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Other observations include: -corrosion inhibitor gauge leak -some steel tubing laid around site						South		22388	Wellsite - Active Gas
15-Sep-2017	040404638-001	Canadian Natural Resources Limited	18-Sep-2017		NTS: D 086-D/093-P-01	No	Truck	Passed Inspection (Complete)	18-Sep-2017	18-Sep-2017	Routine	Scentless chamomile and yellow sweet clover invasive plant species noted on site Noted an old depression at the north end of the site which appears to have been fenced (snow fence present) at one time. Also located what appeared to be an uncapped casing protruding from the ground at the south end of the depression. Animal tracks throughout; lack of vegetation in pit and presence of uncapped casing filled with fluid are of concern (Photographs available upon request). Please provide Operations Officer with further information on the purpose of the pit/casing, any relevant soil testing and prepare and submit an action plan to deal with said issue.						South		14048	Wellsite - Abandoned
15-Sep-2017	040405660-001	ConocoPhillips Canada Operations ULC	18-Sep-2017		NTS: D 077-D/093-P-01	No	Walk	Passed Inspection (Complete)	18-Sep-2017	18-Sep-2017	Planned	*Believe site has been passed to Canadian Natural; please forward to necessary contact* LEL reading of 10 on personal monitor Wellhead building: Staining around the circumference of the master valve flange to the annulus, and ground stained below master valve handle assembly Audible leaks from both annulus valve handle assemblies and ground stained below flow line side annulus valve handle Vent line missing from catadyne heater regulator Meter/injection building: High Comb/Ex LEL reading on personal monitor upon entry Corrosion inhibitor leak from pump assembly into tray and onto floor Regulator on fuel gas supply line to well is venting continually to atmosphere D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. There are three valves on the supply line between the flow line and High-Low pressure switch that appear as though they could be closed and disable the device; none are carsealed/locked. D&PR 49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment, at a producing well or facility.						South		15231	Wellsite - Active Gas
15-Sep-2017	040406839-001	ConocoPhillips Canada Operations ULC	18-Sep-2017		NTS: D 028-E/093-P-01	No	Truck	Passed Inspection (Complete)	18-Sep-2017	18-Sep-2017	Planned	2 of three well valves chained and locked; non-flow side annulus is unchained and has a needle valve off of it which could be readily opened. A rupture disc was noted in the surface casing vent assembly (rupture pressure of 3116 kPa at 22 Celsius) also mentioned to Engineering to see if this had been permitted. IRIS indicates flow rates had been noted and measures taken to deal with high flow rates. Pipeline from site blinded and discontinued at time of inspection. D&PR 50 (3) A well permit holder must take every reasonable precaution to protect wells, whether connected to flow lines or not, against damage or interference from unauthorized persons or activities. A component (believed to be PSV or regulator) is missing from the fuel gas supply line before the filter and the fitting is uncapped. The flow line is missing components in two places (believed to be PSV and pressure gauge) and is uncapped in both places. The roof vent (which has been removed), tin sheeting and steel tubing have been left at the building's rear. Portions of the interior flow lines have been dismantled, rendering the equipment inadequate for use. Flow lines and equipment should be removed from the site if there are no future plans to use this equipment and it is not readily useable. D&PR 15 (3) A well permit holder must ensure (b) that the well site is free of garbage, debris and unused equipment. Definition of unused equipment: "unused equipment" means equipment, at an oil and gas activity site, that (a) is related to a decommissioned activity, (b) is dismantled or partially dismantled to render the equipment inadequate for use, (c) is in a derelict condition, or (d) has been inactive for 10 years or longer, The well shows as "active" in our systems with last production in 2015. As per Section 25 of the Drilling and Production Regulation, within 60 days of the well becoming inactive the well must be suspended. Please advise of any immediate plans to produce the well, otherwise all necessary steps must be taken to physically suspend the well and update its status.						South		21616	Wellsite - Inactive
15-Sep-2017	040424904-001	Canadian Natural Resources Limited	19-Sep-2017		DLS: 07-27-082-21	No	Truck	Passed Inspection (Complete)	19-Sep-2017	19-Sep-2017	Planned	Wellhead is chained, locked and still connected to the flow line. Wellhead requires protection as per D&PR 50 (3). The site shows as active in Kermit with the last production report dated December 2015. Please ensure the appropriate suspension reports have been submitted to the BCOGC. The meter skid has been tagged as out of service. Please respond with your plans for this meter skid.						South		04878	Wellsite - Inactive
15-Sep-2017	040432407-001	Orphan Fund	19-Sep-2017		DLS: 06-22-082-21	No	Truck	Passed Inspection (Complete)	19-Sep-2017	19-Sep-2017	OGC Requested	Wellhead is chained, locked and still connected to the flow line. Wellhead requires protection as per D&PR 50 (3). There is an H2S odor coming from the wellhead or flow line, unable to detect the source. Personal monitor did not detect H2S while on site. Surface casing vent flow detected glove inflated but not blown off in 10 minutes. Passed the bubble test, 10 minute duration. There is an old log / stump pile on lease that should be removed as per D&PR 15 (3) (b). This site has 2 access roads one of which has been blocked by a windfall tree.						South		04189	Wellsite - Inactive
15-Sep-2017	040433396-001	Canadian Natural Resources Limited	19-Sep-2017		DLS: 11-35-082-21	No	Truck	Passed Inspection (Complete)	19-Sep-2017	19-Sep-2017	Planned	Wellhead is chained, locked and still connected to the flow line. Meter skid is locked. the DI-HI building is not in use and in run down condition, please advise what your plans are for this building. This site shows as active in Kermit, with the last production report dated December 2015. Please ensure the appropriate suspension reports have been submitted to the BCOGC.						South		04876	Wellsite - Inactive
15-Sep-2017	040437040-001	Canadian Natural Resources Limited	19-Sep-2017		DLS: 13-35-082-21	No	Truck	Passed Inspection (Complete)	19-Sep-2017	19-Sep-2017	Routine	Wellhead is chained, locked and still connected to the flow line. Wellhead requires protection as per D&PR 50(3). There is a tank marked out of service, please advise of your plans for this tank. This site is listed as active in Kermit, last production dated December 2015. Please ensure the appropriate suspension reports are submitted to the BCOGC.						South		19726	Wellsite - Inactive
15-Sep-2017	040444236-001	Canadian Natural Resources Limited	19-Sep-2017			Yes	Truck	Passed Inspection (Complete)	19-Sep-2017	19-Sep-2017	Follow Up	Thanks to operators for meeting me on the Cameron River Road (POR 169) on September 15 2017 to look at the deficiencies identified in inspection 037134792 that have yet to be addressed. There were 2 extension given and 2 second notices sent out. This follow up inspection will also address the geotechnical repair work that was conducted at km 5 on Cameron River Road. We travelled in one truck and stopped at spots along the road that require work as described in the inspection. This included areas of brush (km 1-3 hill, km 4 corner), plugged or damaged culverts, some that had not been identified and marked with a steel post, areas where there were grader berms, multiple ditch lines or no defined ditch or crown to the road and generally the water was not able to flow off the road or make it to a culvert. These were common themes along the road and show the need that after a period of time sending a grader down the road doesn't solve the issues on an old road as the road has a tendency to become flatter in profile and the ditch becomes shallow or non-existent. The km 8 hill presents a few challenges to address the amount of water and its' velocity which causes sediment transport as well as making the hill very slippery when there is a thaw or rain event. For the geotechnical repair work, we looked at the Darben Creek and the concerns that I had in regards to the work that was completed in regards to constricting the width of the stream. In the last follow up inspection (040291863) I had asked that a qualified professional take a look at the work that was done conduct an assessment and make a plan for any remediation works. I am looking for a plan from that qualified professional in the time frame stated in that inspection. When they have a plan made please e-mail that to me. Please keep in mind the conditions in the amendment (100102510) to application determination number 100080358, especially condition #11 " in accordance with alternative timing and associated mitigation recommended by a Qualified Professional and accepted by the Commission". This inspection will show as a PASS but there are concerns about addressing the deficiencies. Thank you						Central			Road - Active
15-Sep-2017	040445204-001	Canadian Natural Resources Limited	19-Sep-2017		DLS: 10-02-083-21	No	Walk	Passed Inspection (Complete)	19-Sep-2017	19-Sep-2017	Planned	Windfall across access road approximately 400 meters from the site. Wellhead is chained, locked and connected to the flow line. Strong odor on site. low level H2S alarm in building. Contacted Assistant Production Foreman who will send a crew out immediately. Crew found 15 PSI on the hi line and the meter run vent cracked. Line was isolated and depressurized. Later in the week a crew will be sent out to disconnect the flow line and blind pipeline.						South		06698	Wellsite - Inactive
15-Sep-2017	040447816-001	Predator Oil BC Ltd.	19-Sep-2017		DLS: 07-34-082-21	No	Truck	Passed Inspection (Complete)	19-Sep-2017	19-Sep-2017	Routine	Wellhead is chained and locked. Signage shows "Pennwest" please change signage to reflect current ownership as required by D&PR 15(1).						South		04558	Wellsite - Suspended
15-Sep-2017	040448831-001	Predator Oil BC Ltd.	19-Sep-2017		DLS: 06-06-083-20	No	Truck	Passed Inspection (Complete)	19-Sep-2017	19-Sep-2017	Routine	Wellhead is chained and locked. Signage still shows "Pennwest" please change the signage to reflect the current ownership as per D&PR 15(1).						South		03003	Wellsite - Suspended
15-Sep-2017	040449897-001	Crew Energy Inc.	19-Sep-2017		DLS: 09-33-082-21	No	Truck	Passed Inspection (Complete)	19-Sep-2017	19-Sep-2017	Planned	Wellhead is chained, locked and disconnected from the flow line.						South		06907	Wellsite - Suspended
15-Sep-2017	040450879-001	Crew Energy Inc.	19-Sep-2017		DLS: 02-02-083-21	No	Truck	Passed Inspection (Complete)	19-Sep-2017	19-Sep-2017	Routine	No concerns noted at the time of the inspection						South		14619	Wellsite - Active Gas
15-Sep-2017	040467102-001	PETRONAS Energy Canada Ltd.	20-Sep-2017		NTS: D 097-I/094-B-10	No	Truck	Passed Inspection (Complete)	20-Sep-2017	20-Sep-2017	Planned							Central		25448	Wellsite - Suspended
15-Sep-2017	040472447-001	Canadian Natural Resources Limited	20-Sep-2017		NTS: C 025-D/094-B-16	No	Truck	Deficiencies Corrected	11-Oct-2017	20-Sep-2017	Planned	This inspection is for the well and lease. The equipment downstream of the wing valve will be another inspection. The following are some observations to be aware of ; The insulation is coming off the truck load out line, around the line heater and the wellhead and should be removed before it becomes litter. There is some scentless chamomile on the fill slope of the lease. One item to keep in mind is that once 18 consecutive months have passed since the pipeline last flowed then it will need to be deactivated.		D&PR	25 (5)(a)(b)	Relates To Inactive Or Suspended Wells	The well needs to be properly suspended.	Central		08352	Wellsite - Suspended
15-Sep-2017	040475570-001	Canadian Natural Resources Limited	20-Sep-2017		NTS: C 025-D/094-B-16	No	Truck	Passed Inspection (Complete)	20-Sep-2017	20-Sep-2017	Planned	Please ensure the proper measures have been taken to suspend this facility just like the well. It was noted the doors have been locked shut.						Central	00007649		Facility - Inactive

15-Sep-2017	040477187-001	Canadian Natural Resources Limited	20-Sep-2017		NTS: C 068-I/094-B-09	No	Truck	Deficiencies Corrected	11-Oct-2017	20-Sep-2017	Planned	This well needs to be properly suspended. The well heads are chained and locked but the flow lines need to be disconnected. It appears the c-a-68-L well sign needs to have the "c" and "a" added to it.		D&PR	25 (5)(a)(b)	Relates To Inactive Or Suspended Wells	The wells c-68 and c-a-68 need to be properly suspended.	Central		08704, 15814	Wellsite - Inactive
15-Sep-2017	040480145-001	Canadian Natural Resources Limited	20-Sep-2017	1-Jan-2018	NTS: D 068-L/094-B-09	No	Truck	Deficiencies Corrected	23-Oct-2018	20-Sep-2017	Planned	Please keep in mind that if the pipeline has not flowed in 18 consecutive months it will need to be deactivated. Thank you		D&PR	25 (5)(a)(b)	Relates To Inactive Or Suspended Wells	The well needs to be properly suspended.	Central		14199	Wellsite - Inactive
15-Sep-2017	040481508-001	Canadian Natural Resources Limited	20-Sep-2017		NTS: C 068-L/094-B-09	No	Truck	Passed Inspection (Complete)	20-Sep-2017	20-Sep-2017	Planned	When the wells are suspended please also ensure the facility is suspended to ensure its integrity ie: there is still some chemical in the tanks etc.						Central	00020105		Facility - Inactive
18-Sep-2017	040434446-001	Sukunka Natural Resources Inc.	19-Sep-2017		NTS: A 037-I/093-P-04	No	Truck	Passed Inspection (Complete)	19-Sep-2017	19-Sep-2017	Planned	Wellhead is chained and locked. Wellhead requires protection as per D&PR 50 (3).						South		16344	Wellsite - Suspended
18-Sep-2017	040436045-001	Sukunka Natural Resources Inc.	19-Sep-2017		NTS: C 054-J/093-P-04	No	Truck	Passed Inspection (Complete)	19-Sep-2017	19-Sep-2017	Planned	Wellhead is chained and locked. Site requires vegetation control around buildings. please ensure signage is correct for current ownership.						South		08622	Wellsite - Suspended
18-Sep-2017	040438784-001	Sukunka Natural Resources Inc.	19-Sep-2017		NTS: C 045-J/093-P-04	No	Truck	Passed Inspection (Complete)	19-Sep-2017	19-Sep-2017	Routine	No concerns noted at the time of the inspection.						South		04431	Wellsite - Active Gas
18-Sep-2017	040440126-001	Sukunka Natural Resources Inc.	19-Sep-2017		NTS: C 088-H/093-P-04	No	Truck	Passed Inspection (Complete)	19-Sep-2017	19-Sep-2017	Planned	Wellhead is chained and locked.						South		07185	Wellsite - Suspended
18-Sep-2017	040446135-001	Sukunka Natural Resources Inc.	19-Sep-2017		NTS: B 019-A/093-P-05	No	Truck	Passed Inspection (Complete)	19-Sep-2017	19-Sep-2017	Planned	Wellhead is chained and locked.						South		03658	Wellsite - Suspended
18-Sep-2017	040447204-001	Altagas Holdings Inc.	19-Sep-2017		NTS: A 033-I/094-B-09	Yes	Truck	Passed Inspection (Complete)	19-Sep-2017	18-Sep-2017	Planned	Leave-to-Open Inspection Meet with Altagas representatives, E+I contractors, engineering, operations, and programming teams. Review the approval letter conditions. Inspect Measurement and Start-up binders. Confirm ESD function tests were completed and signed off by operations on Sept 14/17. Verified mechanical, instrumentation, electrical, and control systems were completed and signed-off. Witness (2) satisfactory Mode 1 ESD function tests. The first when a 50 % propane sample was applied to Refrigeration Compressor A propane sensor AIT 0202, and the second when fire-eye AIT-0505 high high shutdown was triggered using a UVIR test lamp. Walk through and physically inspect the installation of new process packages and equipment. The Gas Chromatograph building was isolated, sample points isolated and locked out, as it was not fully commissioned. Action Items: 1. Submit revised plant master car seal list. 2. Develop an excel spread sheet to record phase 2 Daily Flare Report Summary. 3. Accounting meters -FE- 104 and FE- 106. Perform Wet commissioning-Smart Meter Verifications and process zero verification with the meter tube full/ blocked flow condition. Conduct initial meter prove within the first month of operation and submit the meter proving report. Notify the OGC of the scheduled date for the initial meter prove. 4. Ensure labeling of all ESD push buttons throughout the plant is complete. 5. Mount fire extinguishers. 6. Install brass propane load fitting on the propane accumulator and extend the load line ground to the fitting. 7. Vent relief regulator 104 outside of the refrigeration building BTEX tank enclosure. 8. Refrigeration compressor package B- Missing PLC control Panel- Once replaced confirm remote ESD function from plant PLC and verify all compressor shutdowns are functional. 9. Gas Chromatograph Building - Submit electrical QA prior to placing equipment in service. Please reply to OGC concerning the above action items. Thank you,						Central	00018246		Facility - LTO
18-Sep-2017	040473086-001	Murphy Oil Company Ltd.	20-Sep-2017		DLS: 13-02-078-17	No	Truck	Passed Inspection (Complete)	20-Sep-2017	20-Sep-2017	Planned	Debris pile at the east end of the site and garbage along the north edge. Rig mats also piled at the east end of the site, unsure of plans for future use after discussing with two Murphy representatives. D&PR 15 (3) A well permit holder must ensure (a) that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of materials and equipment, and (b) that the well site is free of garbage, debris and unused equipment. Flow from surface casing vents on wells O, A, and B. A search of our system revealed no results for Surface Casing Vent Flow tests completed on these wells. Surface Casing Vent Flow tests will need to be conducted and the results forwarded to Engineering D&PR 41 (4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow. Leaks from injection systems in both C and D well meter skids, and the meter orifice plate off the smaller separator in the meter building were all discussed with a Murphy Operator.						South		26986, 26987, 30638, 30640, 30639, 30637	Wellsite - Active Gas
18-Sep-2017	040474177-001	Murphy Oil Company Ltd.	20-Sep-2017		DLS: 14-01-078-17	No	Truck	Passed Inspection (Complete)	20-Sep-2017	20-Sep-2017	Planned	Comb/Ex LEL alarm set off on personal monitor in fuel gas supply skid near pigging station Stained ground below all wells, unsure of origin but contaminated soil should be disposed of accordingly Staining on the flange connection between the casing and wellhead on the O well Staining on two flanges on the outgoing side of the produced water riser near globe valve Staining around CV2-22895-3 globe valve on incoming side of 14-01 fuel gas riser D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Inner tank ground on plastic chemical tank is not attached to a ground, although unsure if it is currently in use as there is a catchment below the spout fitting indicating a possible leak. LEL's of 11 from fuel gas supply skid						South		30007, 30005, 30003, 30006, 30004	Wellsite - Active Gas
18-Sep-2017	040476560-001	Murphy Oil Company Ltd.	20-Sep-2017		DLS: E 14-01-078-17	No	Truck	Passed Inspection (Complete)	20-Sep-2017	20-Sep-2017	Routine	Pad expansion has been completed, and well locations have been surveyed. No issues noted at the time of inspection.						South		33534, 33535, 33536, 33537, 33538	Wellsite - Construction Env.
18-Sep-2017	040479533-001	Sanling Energy Ltd.	20-Sep-2017		DLS: 13-16-078-16	No	Walk	Passed Inspection (Complete)	20-Sep-2017	20-Sep-2017	Planned	Road access and pad largely revegetated. Needle valve above master valve is uncapped.						South		18954	Wellsite - Suspended
18-Sep-2017	040497747-001	ConocoPhillips Canada Operations ULC	21-Sep-2017		NTS: D 070-I/093-P-04	No	Truck	Passed Inspection (Complete)	21-Sep-2017	21-Sep-2017	Planned	Well has been abandoned. Buildings and Equipment remain on the lease. This includes but is not limited to a line heater, flare stack, tanks, flow lines and supports, pipeline riser and stairs. The last production date listed in Kermit is Febvuary 2003. As per the Drilling and Production Regulations the definition of "unused equipment" means equipment, at an oil and gas activity site, that (a) is related to a decommissioned activity, (b) is dismantled or partially dismantled to render the equipment inadequate for use, (c) is in a derelict condition, (d) has been inactive for 10 years or longer Drilling and Production Regulation 15(3)(b) The permit holder must ensure, that the well site is free of garbage, debris and unused equipment. A phone conversation September 20, 2017 with Senior Surface Land Analyst, Conoco Phillips, Fort St John, determined that there may be some issues with who owns the buildings and equipment on site and what agreement may be in place with respect responsibility for removal of the buildings and equipment. Please provide a plan for the removal of this equipment to the undersigned Inspector.						South		07712	Wellsite - Abandoned
18-Sep-2017	040715435-001	Plateau Pipe Line Ltd.	3-Oct-2017			Yes	Truck	Passed Inspection (Complete)	3-Oct-2017	3-Oct-2017	Routine	This inspection was conducted on Permit#100000984, project#150A, GW10730. Good to see that the onsite crew had the foresight to change the plan to reflect onsite conditions at the time of work. Low flow conditions have allowed the beaver dam to remain in place. No fish or amphibians were discovered during the salvage operations.						South			Related Activities
19-Sep-2017	040463416-001	Crew Energy Inc.	20-Sep-2017		DLS: 10-28-083-17	No	Truck	Passed Inspection (Complete)	20-Sep-2017	19-Sep-2017	Routine	Shorten chain on pig sender by two links to meet requirements of DPR 16 (1) (a)						South		30123	Wellsite - Active Gas
19-Sep-2017	040482487-001	Sanling Energy Ltd.	20-Sep-2017		DLS: A 15-08-078-16	No	Truck	Passed Inspection (Complete)	20-Sep-2017	20-Sep-2017	Planned	Chain and lock ineffective at preventing turning of valves, and no flammable gas symbol observed on well sign. Canada thistle also prevalent at the north end of the site.						South		17638	Wellsite - Suspended
19-Sep-2017	040496018-001	Ovintiv Canada ULC	21-Sep-2017		DLS: 15-08-078-16	No	Truck	Passed Inspection (Complete)	21-Sep-2017	21-Sep-2017	Routine	In our systems this well shows as "cased" with no production records; If it is being used as a monitoring well, its status should be updated. If it is not going to be produced or used as a monitoring well in the near future, all necessary work must be undertaken to suspend it. D&PR 25 (1) In this section: "inactive" , in relation to a well, means a well that has not been abandoned but (a) has not been active for 12 consecutive months, or (b) if the well is classified as a special sour well, has not been active for 6 consecutive months. (2) The well permit holder of an inactive well must submit a report to the commission within 30 days of the suspension of a well. (3) The well permit holder of a suspended well must establish a program of inspections sufficient to ensure the ongoing integrity of the well. (4) The well permit holder of a suspended well must maintain records of the inspections referred to in subsection (3). (5) The well permit holder of an inactive well, within 60 days of the well becoming inactive, must suspend the well in a manner that ensures the ongoing integrity of the well. A poisonous gas symbol was noted on the well sign although only one master valve is present on the wellhead. No gas analysis records were located in our systems. Please inform the inspector of the reason for the symbol placed at site, and should Section 39(6) of the D&PR apply, undertake the necessary work to bring the well into compliance. D&PR 39 (6) The permit holder of a completed well must do all of the following if the hydrogen sulphide content of the gas exceeds 5 mole percent or a populated area or a numbered highway is within the emergency planning zone for the well: (a) for a completed well not produced by artificial lift, (i) equip the well with 2 master valves, (ii) install a production packer set as closely above the producing formation as is practicable and fill the annular space between the tubing and production casing with a suitable corrosion inhibiting liquid, (iii) install wellhead equipment for which the working pressure rating is not less than the bottom-hole pressure of the producing formation, but with a minimum rating of 14 000 kPa, (iv) if a hot oil circulating string is used inside the production casing of a well, install a check valve in the injection line and automatic shutoff valve on the return line, (v) if a well is equipped with a production packer as required under subparagraph (ii), conduct annual segregation tests and, if the test fails, complete repairs without unreasonable delay, and (vi) submit within 30 days of completion a record of the tests and repairs referred to in subparagraph (v); Valve handles have been removed, signage on gate indicates that foxtail was sprayed for on the access road and pad in July 2017. Yellow sweet clover present along the access road.						South		10690	Wellsite - Inactive
19-Sep-2017	040532697-001	ConocoPhillips Canada Operations ULC	25-Sep-2017		NTS: D 008-K/093-I-16	No	Truck	Passed Inspection (Complete)	25-Sep-2017	25-Sep-2017	Planned							South		19476	Wellsite - Suspended
19-Sep-2017	040534485-001	ConocoPhillips Canada Operations ULC	25-Sep-2017		NTS: B 022-K/093-I-16	No	Truck	Passed Inspection (Complete)	25-Sep-2017	25-Sep-2017	Planned	Small leak at wellhead (audible)						South		20091	Wellsite - Suspended
19-Sep-2017	040539244-001	ConocoPhillips Canada Operations ULC	25-Sep-2017		NTS: A 001-L/093-I-16	No	Truck	Passed Inspection (Complete)	25-Sep-2017	25-Sep-2017	Planned							South		21470	Wellsite - Suspended
19-Sep-2017	040737214-001	FortisBC Energy Inc.	3-Oct-2017			Yes	Truck	Passed Inspection (Complete)	3-Oct-2017	3-Oct-2017	Routine	This inspection was conducted on the emergency works conducted by Forts in the Cache Creek area in the spring of 2017. Inspection on area where pipe is exposed and currently being protected by mega bags. The site is largely in the same shape as it was during my last inspection. Discussion with Forts has revealed that MOTI has decided to leave the creek in its new channel so Forts is now investigating the opportunity to conduct an HDD in this location. I have noted that there is a large hydrocarbon spill at this location. Forts has informed me that the spill was not from Forts operations and it is suspected to be from water trucks that were using this location during the active wildfire season in the area this summer. I have requested that continued efforts be made to connect with FLNRO to bring this to their attention and have it cleaned up.						South			Related Activities
19-Sep-2017	040738495-001	FortisBC Energy Inc.	3-Oct-2017			Yes	Truck	Passed Inspection (Complete)	3-Oct-2017	3-Oct-2017	Routine	Inspection conducted on emergency works Fortis performed in the spring of 2017 in the Cache Creek area. All work has been completed on the right of way. The area looks good and well maintained. There have been no complaints from the adjacent landowner.						South			Related Activities
20-Sep-2017	040477808-001	ARC Resources Ltd.	20-Sep-2017		DLS: H 03-15-080-15	Yes	Truck	Passed Inspection (Complete)	20-Sep-2017	20-Sep-2017	Routine	No problems on inspection. Rig is very clean.						South		33169	Wellsite - Drilling Rig
20-Sep-2017	040497138-001	NorthRiver Midstream Energy Limited	21-Sep-2017		From: DLS: 10-26-078-17 To: DLS: 14-21-078-17	No	Walk	Passed Inspection (Complete)	21-Sep-2017	21-Sep-2017	Complaint	Off-site water discharge and erosion noted at multiple locations along the pipeline RoW from the 223 Road crossing to the uphill side of the 90 degree corner east of the 8-31-77-15 W6 Riser. Erosion also occurring in the east ditch of the 223 Road, washing out the shoulder - MOTI Road, have made complainant aware. Water is channeling, carrying sediment off the RoW northward at the lowest point of the 90 corner. The force and quantity of water has likely increased due to the deteriorating of the middle of three ridges breaking up the slope; water is now running overtop of the ridge and eroding a path alongside the ATV trail to the lowest ridge. Erosion is also occurring at the northeast corner of the riser, on the north side of the ATV trail, with sediment being carried west and then north into an adjacent field (sediment deposits approaching the tree line along 223 Road); the bank to the SE of the riser fence is also beginning to erode with water flow travelling into the ditch of the 223 Road. ATV trails are also causing added erosion potential and water flow vectors across the slope. Please contact the undersigned inspector for further details, and with a plan to deal with the erosion occurring at the site. O&GWR 7(2)(e)(vi) Subject to subsection (3) and section 8 of this regulation, the operators of equipment or facilities are authorized to discharge to land the following wastes: water used in hydrostatic pipeline testing, accumulated precipitation in flare pits and surface runoff from sites associated with equipment and facilities identified in sections 4 and 6, if the discharge does not cause erosion or result in measurable downward and outward movement of soil, rocks, snow, ice, mud or debris.						South			Pipeline - Active
20-Sep-2017	040742803-001	FortisBC Energy Inc.	3-Oct-2017			No	Truck	Passed Inspection (Complete)	3-Oct-2017	3-Oct-2017	Routine	Inspection conducted on file#100102665 - Atsiakalak Creek in the Oliver area. The area looks good, properly sized material has been put in place for erosion protection. The upstream side of this crossing may experience some pooling during high water flows as the material placed on the crossing is higher in elevation at the center than the stream bed proper.						South			Related Activities
21-Sep-2017	040505967-001	Black Swan Energy Ltd.	22-Sep-2017		NTS: A-D 032-C/094-H-04	Yes	Truck	Passed Inspection (Complete)	22-Sep-2017	22-Sep-2017	Routine	Rig Manager to check all safety cables and shackles on high pressure lines for proper sizing. All else looks good. Rig is clean.						Central		32590	Wellsite - Drilling Rig
21-Sep-2017	040506963-001	ConocoPhillips Canada Operations ULC	22-Sep-2017		NTS: B 024-A/093-P-07	No	Truck	Passed Inspection (Complete)	22-Sep-2017	22-Sep-2017	Planned	Staining from master valve handle assembly on well Comb/Ex reading on personal monitor within meter skid (non-LEL level), catadyne on at the time of inspection						South		06568	Wellsite - Active Gas

21-Sep-2017	0405079946-001	ConocoPhillips Canada Operations ULC	22-Sep-2017		NTS: C 052-A/093-P-07	No	Truck	Passed Inspection (Complete)	22-Sep-2017	22-Sep-2017	Planned	Ground stained below ball valve bull plug end of lower pipe off wellhead plunger actuators. Ground stained below master valve and casing/wellhead flange, appears it may have been greased recently and issue may be solved. Steel tubing and bare wires left in meter skid, meth tank is "out of service" D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Well appears suspended as top flow line is disconnected and plugged on the well side; however, lower flow line is still connected to annulus and no blind was observed. D&PR 25 (1) In this section: "active" means (a) production, injection or disposal of fluids, (b) drilling or completion operations, and (c) with respect to a well designated under section 2 (7), monitoring reservoir pressure or obtaining other formation information. "inactive" , in relation to a well, means a well that has not been abandoned but (a) has not been active for 12 consecutive months, or (b) if the well is classified as a special sour well, has not been active for 6 consecutive months. (2) The well permit holder of an inactive well must submit a report to the commission within 30 days of the suspension of a well. (3) The well permit holder of a suspended well must establish a program of inspections sufficient to ensure the ongoing integrity of the well. (4) The well permit holder of a suspended well must maintain records of the inspections referred to in subsection (3). (5) The well permit holder of an inactive well, within 60 days of the well becoming inactive, must suspend the well in a manner that ensures the ongoing integrity of the well. Two steel tubing lines coming into PCS 3000 controller are disconnected and uncapped; one of said lines originates at the non-flow side annulus, which is not chained and locked, and has a valve which can be readily opened (pressure reading on annulus gauge indicates 200 kPa) D&PR 50 (3) A well permit holder must take every reasonable precaution to protect wells, whether connected to flow lines or not, against damage or interference from unauthorized persons or activities. Parts, namely metering equipment, have been removed from the meter skid rendering the meter skid "unused" equipment. in the future, the skid will need to be removed should there be no plan to bring the well back into service and the skid equipment remains partially dismantled.						South		06540	Wellsite - Suspended
21-Sep-2017	0405091693-001	ConocoPhillips Canada Operations ULC	22-Sep-2017		From: NTS: C 062-A/093-P-07 To: NTS: C 052-A/093-P-07	No	Truck	Passed Inspection (Complete)	22-Sep-2017	22-Sep-2017	Routine	"To Noel Plant" pigging station chain is disconnected and effluent is leaking from the cap onto the pigging barrel lid and onto the ground. Staining around the ball valve bull plug immediately adjacent. No barricade exists between the header and the road with road access directly to.						South			Pipeline - Active
21-Sep-2017	0405107768-001	Sanling Energy Ltd.	22-Sep-2017		NTS: A 029-D/093-P-08	No	Truck	Passed Inspection (Complete)	22-Sep-2017	22-Sep-2017	Planned	Surface casing vent flow noted from well, unable to conduct bubble test due to angle of piping and mesh screening on the output. No report was found in our system for this site, a Surface Casing Vent Flow test will need to be conducted and the results forwarded to Engineering. Compressor skid LEL reading of 12 D&PR 41 (4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow. Header elbow disconnected from flow line prior to meter skid appears decommissioned but is not capped; please inform if attached to an active flow line or what future plans are for this line Comb/Ex reading (non-LEL) on personal monitor upon entry to meter skid, audible leak from catadyne supply line on far wall Comb/Ex LEL reading on personal monitor upon entry to compressor skid, audible leak near actuator Thief hatch on pop tank near compressor building has been left open, and secondary containment liner is in a state of disrepair Wellhead is only protected on the far side from the site entrance (cement barricades), portion of pipeline riser facing access road at entrance is also unprotected D&PR 50 (3) A well permit holder must take every reasonable precaution to protect wells, whether connected to flow lines or not, against damage or interference from unauthorized persons or activities.						South		06845	Wellsite - Active Gas
21-Sep-2017	0405111820-001	ConocoPhillips Canada Operations ULC	22-Sep-2017		NTS: A 045-D/093-P-08	No	Truck	Passed Inspection (Complete)	22-Sep-2017	22-Sep-2017	Planned	A 45 D well shows as active in our systems; however, the well is chained and locked and disconnected from flow lines. As well, last production recorded was in May, 2011. Please complete the necessary steps to suspend the well and update its status. D&PR 25 (1) In this section: "active" means (a) production, injection or disposal of fluids, (b) drilling or completion operations, and (c) with respect to a well designated under section 2 (7), monitoring reservoir pressure or obtaining other formation information. "inactive" , in relation to a well, means a well that has not been abandoned but (a) has not been active for 12 consecutive months, or (b) if the well is classified as a special sour well, has not been active for 6 consecutive months. (2) The well permit holder of an inactive well must submit a report to the commission within 30 days of the suspension of a well. (3) The well permit holder of a suspended well must establish a program of inspections sufficient to ensure the ongoing integrity of the well. (4) The well permit holder of a suspended well must maintain records of the inspections referred to in subsection (3). (5) The well permit holder of an inactive well, within 60 days of the well becoming inactive, must suspend the well in a manner that ensures the ongoing integrity of the well. Valve handles have been chained and locked but the chain ineffective at preventing valves from being turned. D&PR 50 (3) A well permit holder must take every reasonable precaution to protect wells, whether connected to flow lines or not, against damage or interference from unauthorized persons or activities. Stained ground below annulus valves and on the ground and wellhead flange from the master valve assembly						South		07160	Wellsite - Inactive
21-Sep-2017	0405132202-001	ConocoPhillips Canada Operations ULC	22-Sep-2017		NTS: B-A 048-D/093-P-08	No	Truck	Passed Inspection (Complete)	22-Sep-2017	22-Sep-2017	Routine	Comb/Ex LEL alarm on personal monitor sounded upon entry into meter skid. Audible leak appears to be coming from the rear of Fisher Controller box. Inhibitor leak on floor of meter skid D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Compressor pop tank thief hatch open at time of inspection						South		06566	Wellsite - Active Gas
21-Sep-2017	0405142239-001	Predator Oil BC Ltd.	22-Sep-2017		NTS: D 095-L/094-A-11	No	Truck	Passed Inspection (Complete)	22-Sep-2017	21-Sep-2017	Planned	COMMENTS: -I was not able to find the access to this location. I tried from the mile 82 road and Letkiman road and also from the mile 98 road and the km 18.3 road off of the 98 rd. I see there has been past inspections done and this well produced from 1993 up till 2012. Can you let me know how to access this well.						Central		03240	Wellsite - Suspended
21-Sep-2017	0405298863-001	Sanling Energy Ltd.	25-Sep-2017		NTS: B 048-D/093-P-08	No	Truck	Passed Inspection (Complete)	25-Sep-2017	25-Sep-2017	Planned	Surface casing vent flow observed; glove test failed; unable to conduct bubble test due to angle of piping. The vent was consistently releasing gas vapors (visible) which triggered the Comb/Ex LEL alarm on my personal monitor. The last record of a Surface Casing Vent Flow Test in our systems for this well is from 2013; the OGC Engineering Department recommends that a surface casing vent flow test be conducted and the results forwarded to BCER D&PR 41 (3) On discovery of a surface casing vent flow that presents an immediate safety or environmental hazard, a well permit holder must (a) immediately take steps to eliminate the hazard, (b) immediately notify the commission of the surface casing vent flow, and (c) submit to the commission without delay a report respecting the surface casing vent flow and the steps taken under paragraph (a). Audible leak from the lower master valve handle assembly. D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. One of the lower annulus valves is not chained and locked and has what appears to be a vent pipe attached which is able to be opened. No barricades, fencing or other measures are in place to protect the wellhead which is of concern as the site is vehicle accessible. D&PR 50 (3) A well permit holder must take every reasonable precaution to protect wells, whether connected to flow lines or not, against damage or interference from unauthorized persons or activities.						South		05389	Wellsite - Suspended
21-Sep-2017	0405131091-001	Crew Energy Inc.	25-Sep-2017		NTS: C-A 097-L/094-I-11	No	Truck	Passed Inspection (Complete)	25-Sep-2017	21-Sep-2017	Planned	Location is c-A97-L/94-I-11. This is a suspended injection well. Wellhead is chained and locked. SCV is open. Signage is good. Flow is disconnected. There is a fiberglass enclosure and propane tank on this lease.						North		13971	Wellsite - Inactive
21-Sep-2017	0405320079-001	Crew Energy Inc.	25-Sep-2017		NTS: C 097-L/094-I-11	No	Truck	Deficiencies Corrected	29-Sep-2017	21-Sep-2017	Planned	This is an inactive well with an inactive facility. Wellhead is chained and locked. SCV is open. Signage is good. Flow line is disconnected. Some of the unused equipment on lease includes: a flare and flare knockout, line heater, empty chemical tanks, inlet separator, cooler, propane tanks, dehydrator, small separator skid with flash tank, incinerator, piping, MCC building, genset/air compressor building, four tanks in berms or "C" ring containments, pump building, office trailer, parts. Some equipment is partially dismantled and some may be in derelict condition. Compressor was removed after a fire destroyed it. KERMIT system indicates that Compressor/Dehydrator facility is "active." CREW Energy must update this and submit the proper paperwork.	D&PR	50 (1)	Relates To Prevention Of Losses	Leak from wellhead valve.	North	00001747, 00008337, 00004954	04726	Facility - Inactive
21-Sep-2017	0405144544-001	Shanghai Energy Corporation	25-Sep-2017		NTS: B 028-K/094-I-11	No	Walk	Passed Inspection (Complete)	25-Sep-2017	21-Sep-2017	Routine	Last SCADA calibration is from Nov. /2015.						North		19999	Wellsite - Active Gas
21-Sep-2017	0405145585-001	Shanghai Energy Corporation	25-Sep-2017		NTS: B 027-K/094-I-11	No	Walk	Deficiencies Corrected	11-Oct-2017	21-Sep-2017	Routine	Last SCADA calibration is from March /2016.	D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Unused plastic tank must be removed.	North		15039	Wellsite - Active Gas
21-Sep-2017	0405146595-001	Shanghai Energy Corporation	25-Sep-2017		NTS: A-A 004-K/094-I-11	No	Truck	Passed Inspection (Complete)	25-Sep-2017	21-Sep-2017	Routine	Last SCADA calibration is from Oct. /2015.						North		25973	Wellsite - Active Gas
21-Sep-2017	0405147527-001	Shanghai Energy Corporation	25-Sep-2017		NTS: B 004-K/094-I-11	No	Truck	Deficiencies Corrected	16-Oct-2017	21-Sep-2017	Routine	Last SCADA calibration is from Oct. /2015.	D&PR	50 (1)	Relates To Prevention Of Losses	Leak from wellhead valve.	North		26091	Wellsite - Active Gas
21-Sep-2017	0405148565-001	Shanghai Energy Corporation	25-Sep-2017		NTS: A-A 025-K/094-I-11	No	Truck	Passed Inspection (Complete)	25-Sep-2017	21-Sep-2017	Routine	Last SCADA calibration is from Oct. /2015.						North		21924, 23189	Wellsite - Active Gas
21-Sep-2017	0405149553-001	Shanghai Energy Corporation	25-Sep-2017		NTS: B 024-K/094-I-11	No	Truck	Deficiencies Corrected	16-Oct-2017	21-Sep-2017	Routine	Last SCADA calibration is from Oct. /2015.	D&PR	50 (1)	Relates To Prevention Of Losses	Leak from wellhead valve.	North		23222	Wellsite - Active Gas
21-Sep-2017	0405150541-001	Shanghai Energy Corporation	25-Sep-2017		NTS: D 026-K/094-I-11	No	Truck	Passed Inspection (Complete)	25-Sep-2017	21-Sep-2017	Routine	Tombstone with corrugated steel cellar around it. Some monitoring wells.						North		03676	Wellsite - Abandoned
21-Sep-2017	0405151521-001	Shanghai Energy Corporation	25-Sep-2017		NTS: A 036-K/094-I-11	No	Truck	Passed Inspection (Complete)	25-Sep-2017	21-Sep-2017	Routine							North		12190	Wellsite - Active Gas
21-Sep-2017	0405531101-001	Shanghai Energy Corporation	25-Sep-2017		NTS: B 037-K/094-I-11	No	Truck	Deficiencies Corrected	11-Oct-2017	21-Sep-2017	Follow Up	This is an inactive water injection well. Last calibration on turbine meter says May /2013. A BC-11 and suspension report is required for this location.	D&PR	50 (3)	Relates To Prevention Of Losses	Wellhead not chained and locked.	North		08933	Wellsite - Inactive
21-Sep-2017	0405531101-001	Shanghai Energy Corporation	25-Sep-2017		NTS: B 037-K/094-I-11	No	Truck	Deficiencies Corrected	11-Oct-2017	21-Sep-2017	Follow Up		D&PR	47 (f)	Relates To Fire Prevention	Regulators on catadynes not vented out.				
21-Sep-2017	0405555070-001	Predator Oil BC Ltd.	25-Sep-2017		NTS: D 021-B/094-A-13	No	Walk	Passed Inspection (Complete)	25-Sep-2017	21-Sep-2017	Planned	COMMENTS: -In order to meet the minimum suspension requirements for this well, our guideline states that all wellhead valves must be chained and locked or handles removed. This wellhead has two valves that are not chained and locked. -the location signage at the lease road has a new sticker on it in the name of Predator Oil BC which is good. Also a new emergency number has been added to the signage for Predator. BUT the old emergency number is still on the sign which is the emergency number for Obsidian (1-877-792-2990). This number either needs to be removed from the signage or put the new emergency number for Predator over top of the old PENNWEST/OBSIDIAN emergency number. Please update signage and remove the old emergency number that no longer applies to this company. -the location signage at the wellhead is still in the name of PENNWEST. This needs to be updated asap. Please contact me when complete.						Central		09450	Wellsite - Suspended
21-Sep-2017	0405555697-001	Shanghai Energy Corporation	25-Sep-2017		NTS: C 007-K/094-I-11	No	Truck	Passed Inspection (Complete)	25-Sep-2017	21-Sep-2017	Routine	Last SCADA calibration is from March /2016.						North		16200	Wellsite - Active Gas
21-Sep-2017	0405569995-001	Shanghai Energy Corporation	25-Sep-2017		NTS: D 007-K/094-I-11	No	Truck	Passed Inspection (Complete)	25-Sep-2017	21-Sep-2017	Routine	Last SCADA calibration is from March /2016.						North		19471	Wellsite - Active Gas
21-Sep-2017	0405599011-001	Direct Energy Marketing Limited	25-Sep-2017			No	Truck	Deficiencies Corrected	20-Dec-2017	21-Sep-2017	Routine	This inspection is for PDR 1653 Segment # 1. PDR 1653 is located at Km 35 on the Komie Road north of Fort Nelson, BC. PDR 1653 continues to location d-8-I/94-P-4. The first bridge is located approximately 200m from the Komie Road intersection.	OGRR	13 (1)(a)	Relates To Road Maintenance: Technical	Bridge deck in complete disrepair and may present a hazard.	North			Road - Active
21-Sep-2017	0405591736-001	Altagas Holdings Inc.	26-Sep-2017		DLS: 06-29-087-20	Yes	Truck	Passed Inspection (Complete)	26-Sep-2017	21-Sep-2017	Planned	Meet the Project Lead Engineer, Construction Manager, I+I inspector, and Altagas North Liquids Superintendent. Discuss the mechanical Q/A Audit List, and request documentation be assembled for the Mechanical QA Audit. Discuss the Facility Start-up List and inspection items to be provided at the time of the Leave-to-Open inspection. Request that accounting meter configurations and calibration documentation be provided for inspection. I asked that it be determined (calculated) what the flare meter low-flow cut off should be set at in order to not measure the purge gas, and a requested a PDF print out of the flare meter configuration. Walk through the fractionation and the rail loading facility. Meet Altagas rail loading lead operator. Action items: 1. Calculate low flow cut-off for the main flare meter. Ensure the Low flow cut is programmed into the SICK meter MCU. Provide a PDF version of the main flare meter configuration to show that the low flow cut off is programmed to the correct value. 2. Prepare documentation and arrange a date for the Mechanical QA Audit. 3. Install a location sign at the entrance to the lease. Please reply to OGC concerning the above action items. Thank you,						Central	00026230		Facility - Construction Eng.
21-Sep-2017	0407444437-001	FortisBC Energy Inc.	3-Oct-2017			No		Passed Inspection (Complete)	3-Oct-2017	3-Oct-2017	Routine	Inspection conducted on file #100102665 - Santa Rosa The site has been well constructed with stream protection and erosion mitigation strategies have been put in place on both creek slopes.						South			Related Activities

21-Sep-2017	0407859911-001	FortisBC Energy Inc.	4-Oct-2017			No	Truck	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Routine	Inspection conducted on file #100102539 - UTM 654619E 5555069N west of Fording River road. Area was clean and well constructed. The creek is well armored. No long lasting environmental effects have been noted.						South			Related Activities
21-Sep-2017	0407882310-001	FortisBC Energy Inc.	4-Oct-2017			No	Truck	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Routine	Inspection conducted on file #100102539, UTM 654073E 5555852N - west of Fording River road. Site is very clean and well constructed. Gabion baskets well placed. No long lasting environmental impacts have been noted.						South			Related Activities
21-Sep-2017	0407930079-001	FortisBC Energy Inc.	4-Oct-2017			No	Truck	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Routine	Inspection conducted on file#100102539, UTM 656833.00 m E 5548197.00 m N - Fording river. Site was clean and the work looks like it was well done. No long lasting environmental impacts were noted. I do have some questions regarding the access. It appears as though there are multiple areas that were cleared outside of the right of way between the Fording River Road and the river itself. Also there is a small creek at the start of the access. Was there a small bridge used to cross this?						South			Related Activities
21-Sep-2017	0407999306-001	FortisBC Energy Inc.	4-Oct-2017		From: NTS: C 050-F/082-G-15 To: NTS: A 060-F/082-G-15	No	Truck	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Follow Up	Area looks good. Nice to see erosion mitigation on hillside.						South			Pipeline - Construction Env.
21-Sep-2017	0408055320-001	FortisBC Energy Inc.	4-Oct-2017			Yes	Truck	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Routine	Inspection conducted on project#1682 - ADI#100102701 - Corbin Road No concerns, all work appears to be within Permit conditions.						South			Pipeline - Construction Env.
21-Sep-2017	0412529961-001	Shanghai Energy Corporation	17-Oct-2017		NTS: A 097-F/094-I-11	No	Truck	Deficiencies Corrected	6-Nov-2017	21-Sep-2017	Routine	Active disposal/injection well inside enclosure. SCV is open and vented outside. Signage is good. No calibration tag on turbine. Last calibration on flow meter is Jan. /2013. Old bridge on access road.		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Unused 400bbl tank must be removed.	North		07866	Wellsite - Disposal/Injection
22-Sep-2017	0405433558-001	Bonavista Energy Corporation	25-Sep-2017		NTS: D 093-I./094-A-14	No	Truck	Passed Inspection (Complete)	25-Sep-2017	22-Sep-2017	Routine	For your information only: Wellhead is insulated, valves are secured and still connected to flowline. Meter cabinet, chemical tank and propane tank are on site.						Central		15057	Wellsite - Inactive
22-Sep-2017	0405521228-001	Bonavista Energy Corporation	25-Sep-2017		NTS: D 091-L/094-A-14	No	Truck	Passed Inspection (Complete)	25-Sep-2017	22-Sep-2017	Routine	For information only: Wellhead is insulated, connected to flowline and valves are secured. Chemical tank, meter cabinet, pig barrel and propane tank on site.						Central		15056	Wellsite - Inactive
22-Sep-2017	0405540385-001	Bonavista Energy Corporation	25-Sep-2017		NTS: C 074-L/094-A-14	No	Truck	Passed Inspection (Complete)	25-Sep-2017	22-Sep-2017	Routine	For Information Only: Wellhead is insulated, connected to flowline, valves are secured. Meter cabinet, chemical tank, propane tank, underground tank (with cement barricade), and rig anchors are on site..						Central		03555	Wellsite - Inactive
22-Sep-2017	0405600004-001	Prairie Provident Resources Canada Ltd.	25-Sep-2017		NTS: A 061-E/094-A-14	No	Truck	Deficiencies Corrected	23-Oct-2017	22-Sep-2017	Planned			D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Soils have sloughed in at well center. Hole to be refilled. Dehy, compressor, undeground tank, and associated piping to be removed. Flare pit to be reclaimed.	Central	00001231	04532	Wellsite - Abandoned
22-Sep-2017	0406211691-001	Sanling Energy Ltd.	28-Sep-2017		NTS: D 069-G/093-P-01	No	Truck	Passed Inspection (Complete)	28-Sep-2017	28-Sep-2017	Planned	Comb/Ex LEL alarm on personal monitor sounded upon entry to meter skid, Audible leak from the High-Low Pressure Switch. Fisher 67 regulator prior to High-Low on fuel gas supply line does not have a vent line running to the building's exterior. Staining on "From C-72" pigging cap. Staining on "To 97" line yellow globe valve D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Safety bypass issues noted on this and other Sanling wellsites include: -flow line bypass of actuator (ESD) is not locked out; this must be locked and High-Low Pressure Switch connecting line to flow line has a valve tagged "Do Not Operate"; this must be locked/car sealed. A Sanling representative was made aware of these issues and stated he would follow up to bring Sanling's sites into compliance. D&PR 49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment, at a producing well or facility. Unused equipment noted on site includes a secondary containment ring with no tank or pressure vessel inside, and "LS 96" separator skid which is not connected to any lines or electrical and appears to be used for storage of another separator and barrels. Should there be no plan to bring either of these pieces of equipment back into service in the immediate future, they should be removed from site. Please contact the undersigned Operations Officer with an action plan. D&PR 15 (3) A well permit holder must ensure (a) that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of materials and equipment, and (b) that the well site is free of garbage, debris and unused equipment. Definition of unused equipment: "unused equipment" means equipment, at an oil and gas activity site, that (a) is related to a decommissioned activity, (b) is dismantled or partially dismantled to render the equipment inadequate for use, (c) is in a derelict condition, or (d) has been inactive for 10 years or longer, , Other observations on site include: **Black piece of plastic zip tie under the AMOT handle, possibly rendering it inoperable -Pilings left in front of the meter skid are not clearly delineated and pose a potential safety hazard						South		07905	Wellsite - Active Gas
22-Sep-2017	0406685747-001	Sanling Energy Ltd.	2-Oct-2017		NTS: A 007-J/093-P-01	No	Truck	Passed Inspection (Complete)	2-Oct-2017	2-Oct-2017	Planned	Safety bypass issues noted on this and other Sanling wellsites include: -flow line bypass of actuator (ESD) is not locked out; this must be locked -High-Low Pressure Switch connecting line to flow line has a valve tagged "Do Not Operate"; this must be locked/car sealed A Sanling representative was made aware of these issues and stated he would follow up to bring Sanling's sites into compliance. D&PR 49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment, at a producing well or facility. Comb/Ex LEL alarm sounded on personal monitor upon entry to meter skid Audible leak and odor from Fisher Transducer inside meter skid which is continually venting to atmosphere Staining around meter plate orifice in meter skid Staining from globe valves 91H0352 and 91H0334 on the pipeline header D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. No barricades, fencing or other measures are in place to protect the wellhead which is of concern as the site is vehicle accessible D&PR 50 (3) A well permit holder must take every reasonable precaution to protect wells, whether connected to flow lines or not, against damage or interference from unauthorized persons or activities. Other observations include: -methanol secondary containment is half full of liquid -Small PSV on meth pump line is missing the top pin						South		07717	Wellsite - Active Gas
22-Sep-2017	0406687690-001	ConocoPhillips Canada Operations ULC	2-Oct-2017		NTS: D 037-G/093-P-01	No	Truck	Passed Inspection (Complete)	2-Oct-2017	2-Oct-2017	Planned	Drain plug fitting is leaking on the methanol injection secondary containment, causing contents to be released. Contents need to be tested prior to release as per the Oil and Gas Waste Regulation and secondary containment needs to be able to contain its contents. 7 (3) The operators who are authorized to discharge the wastes referred to in subsection (2) (e) must (ii) analyse the discharge for the parameters listed in subsections (2) (e) (ii), (iii) and (iv) before each discharge and record that analysis, Fisher 546 Transducer is no longer effective; continually venting to atmosphere 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		17528	Wellsite - Active Gas
22-Sep-2017	0406695323-001	Ovintiv Canada ULC	2-Oct-2017			No	Truck	Passed Inspection (Complete)	2-Oct-2017	2-Oct-2017	Planned	Both culverts (0.2 km and 0.4 km) appear to be operating effectively and no erosion taking place Herbicides applied on July 26, 2017 according to sign; however, live foxtail and yellow sweet clover present along the length of the road. PI 1715 Segment 001 ADI# 100073514 From UTM 10 611117O.567N 679024.896E to 6110668.657N 679327.217E						South			Road - Active
22-Sep-2017	0406697595-001	Ovintiv Canada ULC	2-Oct-2017		NTS: B 035-G/093-P-01	No	Truck	Passed Inspection (Complete)	2-Oct-2017	2-Oct-2017	Routine	Site is in a well-kept state.						South		27260	Wellsite - Suspended
22-Sep-2017	0406988857-001	Sanling Energy Ltd.	6-Oct-2017		NTS: A 067-G/093-P-01	No	Truck	Passed Inspection (Complete)	6-Oct-2017	2-Oct-2017	Planned	Staining below pressure gauge at the top of the well tree Staining below annulus valve on flow line side Comb/Ex LEL alarm sounded on personal monitor upon entry to meter building SCADA unit off actuator is continually venting to atmosphere causing odor at the rear of the building D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Other observations include: -no chain on the cap of the far pigging station from the meter building -foxtail and yellow sweet clover invasive plant species present along the access road from Highway 52 to the site						South		11481	Wellsite - Active Gas
22-Sep-2017	0407000090-001	Tidewater Midstream and Infrastructure Ltd.	2-Oct-2017		NTS: A 057-G/093-P-01	No	Truck	Passed Inspection (Complete)	2-Oct-2017	2-Oct-2017	Planned	The sign at the entrance to the lease reads "Delphi Energy Corporation". The sign must be updated to reflect the current ownership and emergency contact information. D&PR 15 (1) Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (a) the name of the well permit holder; (b) emergency notification information, including a telephone number; (c) the location of the surface site of the well as specified in the well permit; (d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1; (e) if the well may produce gas containing 100 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1; (f) after March 1, 2011, if the well may produce gas containing 10 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1. The wellhead is still connected to flow lines but the lines have been flanged and the meter skid removed from the site. The well's valves have been chained and locked and last production was in 2011. The necessary steps need to be taken to physically suspend the well and update its status in our systems. D&PR 25 (1) In this section: "inactive" , in relation to a well, means a well that has not been abandoned but (a) has not been active for 12 consecutive months, or (b) if the well is classified as a special sour well, has not been active for 6 consecutive months. (2) The well permit holder of an inactive well must submit a report to the commission within 30 days of the suspension of a well. (3) The well permit holder of a suspended well must establish a program of inspections sufficient to ensure the ongoing integrity of the well. (4) The well permit holder of a suspended well must maintain records of the inspections referred to in subsection (3). (5) The well permit holder of an inactive well, within 60 days of the well becoming inactive, must suspend the well in a manner that ensures the ongoing integrity of the well. Other observations include: -Cap on pigging station of pipeline header on site does not have a chain -A log deck approximately 200m before the lease site along the access road, please inform Operations Officer of future plans to remove/burn said debris -Foxtail and Sweet Clover invasive plant species are present along the access road						South		25138	Wellsite - Inactive
22-Sep-2017	0408663802-001	Elk Valley Corporation	5-Oct-2017		NTS: A 094-L/082-J-02	Yes	Truck	Passed Inspection (Complete)	5-Oct-2017	5-Oct-2017	Follow Up	Valves are now locked. Flow lines still need to be disconnected or blinded.						South		21343	Wellsite - Suspended
22-Sep-2017	0408664774-001	Elk Valley Corporation	5-Oct-2017		NTS: D 082-L/082-J-02	Yes	Truck	Passed Inspection (Complete)	5-Oct-2017	5-Oct-2017	Follow Up	Valves are now locked.						South		13081	Wellsite - Suspended
22-Sep-2017	0408666127-001	Elk Valley Corporation	5-Oct-2017		NTS: A 073-L/082-J-02	Yes	Truck	Passed Inspection (Complete)	5-Oct-2017	5-Oct-2017	Follow Up	Valves are now locked. Signage is good.						South		21285	Wellsite - Suspended
22-Sep-2017	0408671144-001	Elk Valley Corporation	5-Oct-2017		NTS: A 084-L/082-J-02	Yes	Truck	Passed Inspection (Complete)	5-Oct-2017	5-Oct-2017	Follow Up	Valves are now locked. Flow lines are still connected, they need to be disconnected or blinded. The deficiency for this still stands as per the last inspection.						South		16630	Wellsite - Suspended
22-Sep-2017	0408670939-001	Elk Valley Corporation	5-Oct-2017		NTS: B 081-L/082-J-02	Yes	Truck	Passed Inspection (Complete)	5-Oct-2017	5-Oct-2017	Follow Up	Valves are now locked.						South		13087	Wellsite - Suspended
22-Sep-2017	0408672911-001	Elk Valley Corporation	5-Oct-2017		NTS: B 083-L/082-J-02	Yes	Truck	Passed Inspection (Complete)	5-Oct-2017	5-Oct-2017	Follow Up	Valves are now locked. Flow lines are still connected and need to be either disconnected or blinded.						South		21283	Wellsite - Suspended
22-Sep-2017	0408673883-001	Elk Valley Corporation	5-Oct-2017		NTS: B 084-L/082-J-02	Yes	Truck	Passed Inspection (Complete)	5-Oct-2017	5-Oct-2017	Follow Up	Valves are now locked. Flow lines still need to be disconnected or blinded.						South		15659	Wellsite - Suspended
22-Sep-2017	0408886970-001	Elk Valley Corporation	5-Oct-2017		NTS: D 085-L/082-J-02	Yes	Truck	Passed Inspection (Complete)	5-Oct-2017	5-Oct-2017	Follow Up	Valves are now locked						South		17374	Wellsite - Suspended
22-Sep-2017	0408888318-001	Elk Valley Corporation	5-Oct-2017		NTS: A-B 085-L/082-J-02	Yes	Truck	Passed Inspection (Complete)	5-Oct-2017	5-Oct-2017	Follow Up	Valves are now locked. Flow lines still need to be disconnected or blinded						South		15657	Wellsite - Suspended
22-Sep-2017	0408889975-001	Elk Valley Corporation	5-Oct-2017		NTS: B 074-L/082-J-02	Yes	Truck	Passed Inspection (Complete)	5-Oct-2017	5-Oct-2017	Follow Up	Valves are now locked.						South		21372	Wellsite - Suspended
22-Sep-2017	0408909067-001	Elk Valley Corporation	5-Oct-2017		NTS: A-C 085-L/082-J-02	Yes	Truck	Passed Inspection (Complete)	5-Oct-2017	5-Oct-2017	Follow Up	Valves are now locked. Flow lines need to be disconnected or blinded.						South		15658	Wellsite - Suspended
23-Sep-2017	0408098806-001	FortisBC Energy Inc.	4-Oct-2017		From: NTS: C 010-D/082-E-01 To: NTS: C 001-A/082-E-02	No		Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Complaint	Field has now been cut so no weeds were present. Landowner stated that Fortis has been there and have conducted a weed survey on land. Landowner not happy that they need to spray for weeds as land will lose its organic certification because of this.						South			Pipeline - Construction Env.
23-Sep-2017	0408245547-001	FortisBC Energy Inc.	4-Oct-2017		From: NTS: C 010-D/082-E-01 To: NTS: C 001-A/082-E-02	Yes	Truck	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Complaint	Follow up Inspection on landowner property. No change from the last time I was there. Soil sampling occurred during this inspection. Deficiency extension has been granted.						South			Pipeline - Construction Env.
23-Sep-2017	0408933320-001	FortisBC Energy Inc.	5-Oct-2017		From: NTS: C 010-D/082-E-01 To: NTS: C 001-A/082-E-02	Yes	Truck	Passed Inspection (Complete)	5-Oct-2017	5-Oct-2017	Routine	No evidence of fluid to surface events were noted. Contractor is conducting walks to look for fluid to surface events. Alignment is good. The mud pit was very messy and visually unpleasing. Empty Bentonite bags floating in the return fluid, berms too small. Fortis was asked to have this cleaned up.						South			Pipeline - Construction Env.
24-Sep-2017	0409350004-001	FortisBC Energy Inc.	6-Oct-2017			Yes	Truck	Passed Inspection (Complete)	6-Oct-2017	6-Oct-2017	Routine	Inspection conducted on file#100102719, works in and about a stream in the Hedley area. Site has been well maintained EM on site and has no reports of any issues regarding the environment settlement ponds are functioning very well, no evidence of turbidity or sediments at the points of water return to the river.						South			Related Activities

24-Sep-2017	0409936603-001	Trans Mountain Pipeline ULC	6-Oct-2017			Yes	Truck	Passed Inspection (Complete)	6-Oct-2017	6-Oct-2017	Follow Up	Inspection conducted on the emergency works conducted at clapperton creek North East of Merritt. Temporary bridge still in place, it is now under MOTI jurisdiction. In stream work has been completed for some time. It looks well done with no long lasting negative environmental impacts. The large rip rap placed at this location has not been keyed in although with the large amount of rip rap and the very large size of the individual boulders it should be very effective. Please work at submitting the appropriate paperwork to get the proper approvals for this work.						South			Related Activities
24-Sep-2017	0409939160-001	Trans Mountain Pipeline ULC	6-Oct-2017			Yes	Truck	Passed Inspection (Complete)	6-Oct-2017	6-Oct-2017	Follow Up	Inspection conducted on emergency works conducted on Lanes Creek, just North of Kamloops. Site has been well constructed. There should not be any further issues regarding the creek overtopping its banks at this location. Good work. It would be nice to see the light plant removed from this site at your earliest convenience.						South			Related Activities
25-Sep-2017	0405621199-001	ARC Resources Ltd.	25-Sep-2017		DLS: 08-33-078-18	No	Truck	Passed Inspection (Complete)	25-Sep-2017	25-Sep-2017	OGC Requested	Soils separated South West & North side of location Still under construction, hauling in clays to level site.						South		30647	Wellsite - Construction Env.
25-Sep-2017	0405632248-001	Murphy Oil Company Ltd.	25-Sep-2017			No	Truck	Passed Inspection (Complete)	25-Sep-2017	25-Sep-2017	OGC Requested	Construction incomplete at time of inspection Soils separated to East sub soils and top soils and South side clays and entrance.						South			Fresh Water Storage
25-Sep-2017	0406886355-001	PETRONAS Energy Canada Ltd.	2-Oct-2017		NTS: C 001-K/094-G-02	No	Truck	Passed Inspection (Complete)	2-Oct-2017	2-Oct-2017	Planned	There is a very slight odour at the wellhead that needs to be "snooped out". There is also some scentless chamomile plants along the interface of the road and lease that could be picked as there are only a few plants						Central		20276	Wellsite - Inactive
25-Sep-2017	0406883321-001	Husky Oil Operations Limited	2-Oct-2017		NTS: B 085-E/094-G-02	No	Truck	Passed Inspection (Complete)	2-Oct-2017	2-Oct-2017	Follow Up	This site has been satisfactorily cleaned up.						Central		08313	Wellsite - Inactive
25-Sep-2017	0406939305-001	Canadian Natural Resources Limited	2-Oct-2017		NTS: D 094-H/094-G-03	No	Truck	Passed Inspection (Complete)	2-Oct-2017	2-Oct-2017	Follow Up	The water well located on the access to both d-5-I and d-94-H well pads will eventually need to be properly closed as per the BC's Ground water Protection Regulation if not already done. There is a welded plate on top at present. If the well has not been used in 10 years then proper closure would be needed. There is also a cement pad that will need to be removed when these wells are abandoned. Good job in removing the equipment. There is only small pieces of metal remaining and these can be cleaned up when you visit the site during the snow free season.						Central		08463	Wellsite - Suspended
25-Sep-2017	0407022020-001	Ovintiv Canada ULC	2-Oct-2017		NTS: C 025-I/093-P-01	No	Truck	Passed Inspection (Complete)	2-Oct-2017	2-Oct-2017	Planned	Meth pump controller in the C-A 25 well meter skid is no longer effective and is continually venting to atmosphere Ground staining below the C 25 well master valve D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Also noted in the C-A well meter skid that fuel gas filtration equipment has been removed but left in the skid and lines left uncapped						South		16407, 17865	Wellsite - Active Gas
25-Sep-2017	0407033037-001	Ovintiv Canada ULC	2-Oct-2017		NTS: A 036-I/093-P-01	No	Truck	Passed Inspection (Complete)	2-Oct-2017	2-Oct-2017	Planned	Staining above the top master valve on the wellhead Meter Building: · Comb/Ex LEL alarm sounded on personal monitor upon entry · Meth/Corr. Inhib gauges leaking onto floor · Coalescing HSG drains uncapped and valves in the "open" position at the building's exterior · Cactus membrane filter continuously venting to atmosphere D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Other issues noted on site include: · uncapped temperature sensor ports on flow lines adjacent to meter orifice plate · fence that surrounds the lease is down in a couple places						South		16390	Wellsite - Active Gas
25-Sep-2017	0407041133-001	Ovintiv Canada ULC	2-Oct-2017		NTS: A 038-I/093-P-01	No	Truck	Passed Inspection (Complete)	2-Oct-2017	2-Oct-2017	Planned	The AMOT is in the override position and one of two valves on the tubing from the flow line to the High-Low Pressure Switch was not locked or car sealed D&PR 49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment, at a producing well or facility. The temperature sensor port on the flow line adjacent to the meter orifice plate is also uncapped.						South		16099	Wellsite - Active Gas
25-Sep-2017	0407061041-001	Veresen Midstream General Partner Inc.	3-Oct-2017		NTS: A 038-I/093-P-01	No	Truck	Passed Inspection (Complete)	3-Oct-2017	2-Oct-2017	Routine	A routine inspection was conducted of the facility as the result of a planned inspection of a well on site; no operator was present. Honda pump set up at the northeast corner of the site which appears to be used to discharge collected water off site. Please submit the two most recent discharge analysis records from the site to Operations Officer as per Section 7(3)(v) of the O&GWR by October 9, 2017. Three of four compressors in operation, did not inspect the compressor buildings as no operator was present. O&GWR 7 (3) The operators who are authorized to discharge the wastes referred to in subsection (2) (e) must (a) (i) obtain written consent of the land owner for any discharges of waste to private land, (ii) analyse the discharge for the parameters listed in subsections (2) (e) (ii), (iii) and (iv) before each discharge and record that analysis, (iii) record the volume of discharge after each discharge, (iv) retain, for a period of 5 years, all records specified in paragraphs (ii) and (iii), and (v) make those records available for inspection by an officer. Dehy 1 Building: · Flash tank and glycol filter fitting leaks · Fisher regulator is audibly venting out of the front of the building unrestricted and continuous indicating the regulator is no longer effective. Staining on the building, stairs and ground which will require cleanup. D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Also noted that erosion and slumping are occurring along the berm at the northeast corner of the site where water is collecting. A slump depression, approx. 1 ft deep, indicates soil instability.						South	00007314		Facility - Active
25-Sep-2017	0407197706-001	ConocoPhillips Canada Operations ULC	3-Oct-2017		NTS: C 016-I/093-P-01	No	Truck	Passed Inspection (Complete)	3-Oct-2017	3-Oct-2017	Planned	The well shows as both active and abandoned in OGC systems. The well is chained and locked, and the flow line blinded as of March 14, 2008 according to a tag found on the well. No suspension exemption was observed in a systems check thusly, the necessary steps need to be taken to physically suspend the well and update its status to "suspended" as it fall under the definition of "inactive". D&PR 25 (1) In this section: "inactive", in relation to a well, means a well that has not been abandoned but (a) has not been active for 12 consecutive months, or (b) if the well is classified as a special sour well, has not been active for 6 consecutive months. (2) The well permit holder of an inactive well must submit a report to the commission within 30 days of the suspension of a well. (3) The well permit holder of a suspended well must establish a program of inspections sufficient to ensure the ongoing integrity of the well. (4) The well permit holder of a suspended well must maintain records of the inspections referred to in subsection (3). (5) The well permit holder of an inactive well, within 60 days of the well becoming inactive, must suspend the well in a manner that ensures the ongoing integrity of the well. Staining and bubbling from the master valve and staining on the ground and flange below both annulus valves needs to be addressed 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Also noted a regulator on the fuel supply line to the catadyne heater is missing a vent to the building's exterior, although it is not believed to be in service.						South		04999	Wellsite - Inactive
25-Sep-2017	0407219706-001	ConocoPhillips Canada Operations ULC	3-Oct-2017		NTS: B 028-I/093-P-01	No	Truck	Passed Inspection (Complete)	3-Oct-2017	3-Oct-2017	Planned	One pilling hole still noted on site which poses a hazard to cattle and wildlife and needs to be addressed as cow tracks are present in the immediate vicinity. Groundwater monitoring well is at the highest point, furthest from the well on site. D&PR 15 (3) A well permit holder must ensure (a) that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of materials and equipment, and (b) that the well site is free of garbage, debris and unused equipment. The site is almost completely vegetated, and appears to be in good condition overall.						South		04252	Wellsite - Abandoned
25-Sep-2017	0407222068-001	Ovintiv Canada ULC	3-Oct-2017		NTS: D 030-I/093-P-01	No	Truck	Passed Inspection (Complete)	3-Oct-2017	3-Oct-2017	Planned	Leak from inhibitor gauge inside meter building, site in good condition overall.						South		19509	Wellsite - Active Gas
25-Sep-2017	0407223130-001	Ovintiv Canada ULC	3-Oct-2017		NTS: C 030-I/093-P-01	No	Truck	Passed Inspection (Complete)	3-Oct-2017	3-Oct-2017	Routine	Site is in good condition.						South		19510	Wellsite - Active Gas
25-Sep-2017	0407241115-001	Ovintiv Canada ULC	3-Oct-2017		NTS: C 009-I/093-P-01	No	Truck	Passed Inspection (Complete)	3-Oct-2017	3-Oct-2017	Planned	C-A 09 well · Staining from the flow line side annulus valve C 09 well · Staining from wing valve and around top of well cap Meter building · Corrosion inhibitor gauge leak on junction below gauge · No plug/cap on bottom of PSV vent (building exterior) · No plug/cap on bottom of vent manifold piping (building exterior) D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Also noted that one of the cattle guard end posts at the site entrance is broken.						South		16270, 16271	Wellsite - Active Gas
25-Sep-2017	0407251125-001	ConocoPhillips Canada Operations ULC	3-Oct-2017		NTS: C 092-G/093-P-01	No	Truck	Passed Inspection (Complete)	3-Oct-2017	3-Oct-2017	Routine	The well shows as completed as of February 2011 in the OGC database. The well is chained and locked and no suspension exemption was observed in a systems check. Thusly, the necessary steps need to be taken to physically suspend the well and update its status to "suspended" as it falls under the definition of "inactive". D&PR 25 (1) In this section: "active" means (a) production, injection or disposal of fluids, (b) drilling or completion operations, and (c) with respect to a well designated under section 2 (7), monitoring reservoir pressure or obtaining other formation information. "inactive", in relation to a well, means a well that has not been abandoned but (a) has not been active for 12 consecutive months, or (b) if the well is classified as a special sour well, has not been active for 6 consecutive months. (2) The well permit holder of an inactive well must submit a report to the commission within 30 days of the suspension of a well. (3) The well permit holder of a suspended well must establish a program of inspections sufficient to ensure the ongoing integrity of the well. (4) The well permit holder of a suspended well must maintain records of the inspections referred to in subsection (3). (5) The well permit holder of an inactive well, within 60 days of the well becoming inactive, must suspend the well in a manner that ensures the ongoing integrity of the well. Staining present on the casing from the annulus valve facing the road D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		26792	Wellsite - Inactive
25-Sep-2017	0408223940-001	ARC Resources Ltd.	4-Oct-2017		DLS: 09-32-080-16	No	Truck	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Routine							South		24367	Wellsite - Suspended
25-Sep-2017	0408263189-001	ARC Resources Ltd.	4-Oct-2017		DLS: 06-03-081-16	No	Truck	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Routine							South		23065	Wellsite - Suspended
25-Sep-2017	0409940507-001	Westcoast Energy Inc.	6-Oct-2017			Yes	Truck	Passed Inspection (Complete)	6-Oct-2017	6-Oct-2017	Follow Up	Inspection conducted on file#100101732, Coquihalla 16 crossing. Site has been well maintained and well constructed. The diversion channel looks good with very little debris present. Permits and paperwork all in place and visible. Water withdraw extension clearly available. Environmental monitor on site has no concerns to be raised and is very happy with how this job has been conducted.						South			Related Activities
25-Sep-2017	0409943494-001	Westcoast Energy Inc.	6-Oct-2017			Yes	Truck	Passed Inspection (Complete)	6-Oct-2017	6-Oct-2017	Follow Up	Inspection conducted on file#100102814, Coquihalla 6 aerial crossing. All permits and logs are on site and in order Water withdraw logs located at the withdraw location on the river intake at the river is appropriately sized and screened Access is good, workspaces are properly located, site is well maintained.						South			Related Activities
25-Sep-2017	0409945554-001	Trans Mountain Pipeline ULC	6-Oct-2017			Yes	Truck	Passed Inspection (Complete)	6-Oct-2017	6-Oct-2017	Follow Up	Inspection conducted on file#9642410 - lago jump-off. Works have been completed Baskets individually anchored, appears extremely stable Wooden cribbing at the top of the installation has been engineered and will be remaining in place. There will be inspections of this location annually to ensure its continued effectiveness. The area looks good, no long lasting negative environmental impacts were noted.						South			Related Activities

25-Sep-2017	040946528-001	Trans Mountain Pipeline ULC	6-Oct-2017			Yes	Truck	Passed Inspection (Complete)	6-Oct-2017	6-Oct-2017	Follow Up	Inspection conducted on file#9642411 - temp workspace iago jump-off Area has been well maintained and rehabilitated. All work has been conducted within the permitted area. No more inspections are required at this location.						South			Related Activities
26-Sep-2017	040948550-001	Trans Mountain Pipeline ULC	6-Oct-2017			No	Truck	Passed Inspection (Complete)	6-Oct-2017	6-Oct-2017	Routine	Inspection conducted on file#9644408, KP 580 Area looks really good post construction, rehab has been done nicely.						South			Related Activities
27-Sep-2017	040606213-001	Ovintiv Canada ULC	27-Sep-2017		DLS: O 02-12-081-18	Yes	Truck	Passed Inspection (Complete)	27-Sep-2017	27-Sep-2017	Routine	Rig Manager to repair two cords on plug board. All else on Inspection looks good. Rig is very clean and well maintained.						South		32029	Wellsite - Drilling Rig
28-Sep-2017	040672757-001	Pengrowth Energy Corporation	29-Sep-2017		DLS: C 13-27-080-21	Yes	Truck	Passed Inspection (Complete)	29-Sep-2017	29-Sep-2017	Routine	All good on Rig Inspection Rig is clean. Exhaust stack a little too close to live Pipeline; Rig is done and next wells will not be an issue.						South		30205	Wellsite - Drilling Rig
29-Sep-2017	040827177-001	Canadian Natural Resources Limited	4-Oct-2017		NTS: D 013-G/093-I-09	No	Truck	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Planned							South		11648	Wellsite - Suspended
29-Sep-2017	040830862-001	Canadian Natural Resources Limited	4-Oct-2017		NTS: D 078-B/093-I-09	No	Truck	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Planned	Unused equipment on the ground around the wellhead (hi/lo, ESD, wrap, tubing, etc.)						South		13192	Wellsite - Suspended
29-Sep-2017	040833661-001	Canadian Natural Resources Limited	4-Oct-2017		NTS: D 041-E/093-I-09	Yes	Truck	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Planned	- 2 AMOTs is overide position off wellhead. Operators on site noted they would arm the AMOTs before leaving - Black smoke from flare stack. Operators attributed the smoke to pigging activity. - Staining on the ground underneath the surface casing vent. Noted that a bucket has been placed under the vent, but that the bucket is completely full. Please perform a surface casing vent flow test and submit the results to the BCOGC within 30 days.						South		15915	Wellsite - Active Gas
2-Oct-2017	040707207-001	Tourmaline Oil Corp.	2-Oct-2017		DLS: 13-06-080-15	Yes	Truck	Passed Inspection (Complete)	2-Oct-2017	2-Oct-2017	Planned	Facility Start-up Inspection. Inspect production and measurement equipment for 13-06, A13-6, B13-6, C13-6, D13-6, E13-6 wells, the sweet and sour test separator packages, the produced water tank, and sales riser. Review reports and confirm that the ESD shutdown checks were complete and all EFM gas meters were configured and calibrated. Witness ESD function test when PSV flow switches on both the sweet and sour test separator packages were tripped. Verify that the water and the condensate meters in the sweet and sour test separators read back correctly to the Fisher ROC. Well testing was in progress. Found the well testers equipment grounded to a pile on the meter run enclosure. Request the well testers ground their equipment to the wellhead being tested. Action Items: 1. Prove new condensate meters within the first month of operation and annually thereafter. Submit the initial proving reports to the OGC. 2. Prove the new water meters within the first (3) months of operation and annually thereafter. Submit the initial proving reports to the OGC. 3. Update the initial gas analysis for each new well EFM. Please reply to OGC concerning the above action items. Thank you,						South		32627	Facility - Start Up
2-Oct-2017	040728272-001	Husky Oil Operations Limited	3-Oct-2017		NTS: B 010-D/094-B-09	No	Truck	Passed Inspection (Complete)	3-Oct-2017	3-Oct-2017	Planned	There are a fair number of scentless chamomile plants on the lease that should be controlled. Otherwise no concerns noted.						Central		23359	Wellsite - Inactive
2-Oct-2017	041085768-001	PETRONAS Energy Canada Ltd.	12-Oct-2017		NTS: B 004-C/094-B-10	No	Truck	Passed Inspection (Complete)	12-Oct-2017	12-Oct-2017	Planned	The cellar is open on the well and consideration should be given to fill it in to reduce a falling/ tripping hazard.						Central		13185	Wellsite - Inactive
3-Oct-2017	040729249-001	Canadian Natural Resources Limited	12-Oct-2017		NTS: C 072-L/094-B-08	No	Truck	Passed Inspection (Complete)	12-Oct-2017	3-Oct-2017	Planned	There was a surface casing vent test going on at the time of inspection. No concerns noted.						Central		09486	Wellsite - Inactive
3-Oct-2017	040749015-001	Whitecap Resources Inc.	3-Oct-2017		From: DLS: 06-36-084-14 To: DLS: 14-25-084-14	No	Truck	Passed Inspection (Complete)	3-Oct-2017	3-Oct-2017	OGC Requested	Checking the old spill area from this line by the B-13-84-14 well. Spoke with operator regarding the exposed portion of pipe as seen for the lease road. I was informed the plan was to remove this next year. Thanks.						Central			Pipeline - Abandoned
3-Oct-2017	040750694-001	Whitecap Resources Inc.	3-Oct-2017			Yes	Truck	Passed Inspection (Complete)	3-Oct-2017	3-Oct-2017	OGC Requested	Inspection of new pipe construction from 16-27-85-14 to 6-6-86-13. Active equipment and crews, some welded pipe ready for burial, project appears to be going well.						Central			Pipeline - Construction Env.
3-Oct-2017	040751303-001	Canadian Natural Resources Limited	3-Oct-2017		DLS: 14-32-084-17	No	Truck	Passed Inspection (Complete)	3-Oct-2017	3-Oct-2017	Routine							Central		11459	Wellsite - Active Oil
3-Oct-2017	040751917-001	Canadian Natural Resources Limited	3-Oct-2017		DLS: 14-05-085-17	No	Truck	Passed Inspection (Complete)	3-Oct-2017	3-Oct-2017	Routine							Central		07535	Wellsite - Active Oil
3-Oct-2017	040762729-001	Whitecap Resources Inc.	3-Oct-2017		From: DLS: 16-27-085-14 To: DLS: 06-06-086-13	No	Truck	Passed Inspection (Complete)	3-Oct-2017	3-Oct-2017	Routine							Central			Pipeline - Active
3-Oct-2017	040763705-001	Tourmaline Oil Corp.	3-Oct-2017	18-Oct-2017	DLS: 03-18-080-17	Yes	Truck	Deficiencies Corrected	9-Nov-2017	3-Oct-2017	Planned	Gas Plant Inspection Meet Tourmaline Oil operations, and E+I staff. Inspect the plant fire & gas detection maintenance records. Inspect the records of the plant shut down checks, and accounting meter calibrations. Found that the accounting meter calibrations were overdue, last done May 2016. Found that level transmitters on that the condensate tanks (S-9000-2, S9100-2, S9200-2) were tagged as non-accounting meters. These meters are accounting meters and are used to report Supply Opening and Disposition Closing inventories to the Ministry of Finance (MOF) on the BC-19 form. The condensate tank level transmitters were installed on blanketed tanks without a compensating leg on the transmitter. The level readings would be affected by pressure changes in the tank blanket gas pressure. Found the compensating leg on the produced water tank level transmitters (S-9200-1 S9300-1) were shut in. The level transmitters on the produced water tanks would be production accounting meters used in the allocation of produced water back to the wells reported on the BCS-2 Form. Inspect train 1 and train 2 production equipment. Inspect that locks and car seals were installed as per regulation. Action items: 1. Repair the flare stack flame fail alarm. Inform as to the expected time to complete repair. 2. Repair Fire detection AIT- T6050 in Refrig Train 2. Malfunction alarm came in at 6:48 am. 3. Ensure the insulator kit is installed on the 16-15-80-18 slipstream line after "smart" pigging is completed. 4. Identify the train 1 and 2 de-butanizer reflux meter as " non-accounting". 5. NGL bullets - Label FT-9710 "out of service". 6. Inlet ESD-1000 pilot isolation valve - Install a signed and dated lock out tag " out of service". 7.Train 1 Methanol Storage 1000 gal tank- Ground tank, install load procedure signage, and supply truck ground cable and clamp. 8. Train1 Petro-Therm Tank- Ensure WHMIS label is installed once product is in the tank. 9. Glycol tank outside refrig 1- Ground tank, install load procedure sign, and truck ground cable and clamp. Please reply to OGC concerning the above action items and through the KERMIT system for the attached deficiencies. Thank you,		D&PR	53 (a)	Relates To Measurements	1. The level transmitters on the condensate tanks (S-9000-2, S9100-2, S9200-2) are not reading the correct level as the differential pressure transmitters are installed without a leg to compensate for blanket gas pressure effect on the indicated level reading for the reporting of Supply Opening Inventory and Disposition Closing Inventory to the Ministry of Finance (MOF). 2. The compensation leg for the level transmitters on the produced water tanks (S-9200-1, S9300-1) were shut in. The indicated level in the produced water tanks was not accurate as the tank blanket gas pressure was affecting the level measurement for produced water allocations back to the wells reported to the MOF on BCS-2 form. 3. Found that production accounting meter calibrations were overdue. Maintain all production accounting meters as per the OGC Measurement Guideline for Upstream Oil and Gas Operations Manual. Submit all 2017 production meter accounting calibration reports once completed.	South	00007819	Facility - Active
3-Oct-2017	040763705-001	Tourmaline Oil Corp.	3-Oct-2017	18-Oct-2017	DLS: 03-18-080-17	Yes	Truck	Deficiencies Corrected	9-Nov-2017	3-Oct-2017	Planned			D&PR	47 (f)	Relates To Fire Prevention	1. Train1 Condensing Tank S-9500-1 enclosure- Vent Fisher 912 regulator on the Cata-dyne heater to the outdoors. 2. K-2400-2 - Install spring casing cap on Fisher 912 regulators (x2) on Cata-dyne heaters.				
3-Oct-2017	040771784-001	Crew Energy Inc.	4-Oct-2017		DLS: H 15-10-082-20	Yes	Truck	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Routine	Rig was found to be in good condition.						South		32693	Wellsite - Drilling Rig
3-Oct-2017	040801006-001	PETRONAS Energy Canada Ltd.	4-Oct-2017		NTS: B 093-I/094-B-01	No	Truck	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Routine	B-B93-I/94-B-08 (WA 27247) Production Casing Vent -Equipped with a meter, reading FULL -Audible and visible leak from connection between the SCV assembly and meter -A bucket beneath with fluid (hydrocarbons). -Hydrocarbon staining on the ground below, please address B-93-I/94-B-08 (WA 26296) Production Casing Vent -Equipped with a meter -A container was next to the vent and meter, open vertical spout to atmosphere.						Central		26296, 27247, 27945	Wellsite - Inactive
3-Oct-2017	040808817-001	PETRONAS Energy Canada Ltd.	4-Oct-2017		NTS: B-A 093-I/094-B-01	No	Truck	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Routine	LEL's detected in sand separator buildings for B-E93-I (WA 27944) and B-093-I (WA 27943). Please address.						Central		26297, 27789, 27943, 27944	Wellsite - Active Gas
3-Oct-2017	040811503-001	PETRONAS Energy Canada Ltd.	4-Oct-2017		NTS: B 093-I/094-B-01	No	Truck	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Routine	No issues were noted during the inspection.						Central	00018213		Facility - Active
3-Oct-2017	040830138-001	Ovintiv Canada ULC	4-Oct-2017		NTS: A 012-J/093-P-01	No	Truck	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Planned	A 12 J well: -staining on the lock nut coming from master valve handle assembly Riser: -Bull plug has been removed from ball valve at the pigging station nearest the site entrance (laid on the pigging tank) -Considerable ground staining below "To b-A 010/93-P-1" Header pressure gauge nearest to pigging station D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Another observation on site is a well-used truck track which travels under the sales line between the meter building and the riser. The pipe is no higher than approx. 7 ft. If a larger vehicle were to attempt going under, they may hit and rupture the piping as it is unprotected. The hazard should be eliminated by height limitation markings on the pipe or removal of the track or restricting that access.						South		16678, 18740	Wellsite - Active Gas
3-Oct-2017	040863195-001	Tidewater Midstream and Infrastructure Ltd.	5-Oct-2017		NTS: B-A 014-J/093-P-01	No	Truck	Passed Inspection (Complete)	5-Oct-2017	5-Oct-2017	Planned	Last production recorded was in December 2009. There is no indication of any down hole suspension, suspension exemption or update of the well's status to suspended and it currently shows in OGC systems as completed. The necessary steps need to be taken to physically suspend the well and update its status to suspended as it falls under the definition of inactive. D&PR 25 (1) In this section: "inactive" , in relation to a well, means a well that has not been abandoned but (a) has not been active for 12 consecutive months, or (b) if the well is classified as a special sour well, has not been active for 6 consecutive months. (2) The well permit holder of an inactive well must submit a report to the commission within 30 days of the suspension of a well. (3) The well permit holder of a suspended well must establish a program of inspections sufficient to ensure the ongoing integrity of the well. (4) The well permit holder of a suspended well must maintain records of the inspections referred to in subsection (3). (5) The well permit holder of an inactive well, within 60 days of the well becoming inactive, must suspend the well in a manner that ensures the ongoing integrity of the well. Ground staining in the cellar below the annulus valves Staining on the casing from the master valve Main fuel gas supply line on site near ground entrance has a valve which is able to be opened and a regulator (uncapped) that the gas would flow through to atmosphere D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Meth tank and secondary containment still present; secondary containment contains a reddish colored liquid. If there is no plan for immediate use, removal is recommended as per Section 15 (3)(b) of the D&PR under the "is related to a decommissioned activity" definition of unused equipment. Other observations on site include: -Flow lines still present on site, some which are uncapped/unflanged and being supported by pieces of wood or unsupported altogether						South		21548	Wellsite - Inactive
3-Oct-2017	040869338-001	Ovintiv Canada ULC	5-Oct-2017		NTS: D 004-J/093-P-01	No	Truck	Passed Inspection (Complete)	5-Oct-2017	5-Oct-2017	Planned	Meter Building: -Appears to be a mouse issue Riser on site: -Drain near pigging station has staining on the ball valve and the bull plug is cross-threaded causing a leak and staining on the ground below D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		21825	Wellsite - Active Gas
3-Oct-2017	040872293-001	Ovintiv Canada ULC	5-Oct-2017		NTS: C 003-J/093-P-01	No	Truck	Passed Inspection (Complete)	5-Oct-2017	5-Oct-2017	Routine	C J-J sales is not resting on three pilings in a row where it travels downhill to the riser. Intent of comment is to make company aware as a possible future fatigue issue.						South		16705, 16731	Wellsite - Active Gas
3-Oct-2017	040879870-001	Ovintiv Canada ULC	5-Oct-2017		From: NTS: C 003-J/093-P-01 To: NTS: B 014-J/093-P-01	No	Truck	Passed Inspection (Complete)	5-Oct-2017	5-Oct-2017	Routine	Pigging station on pipeline furthest from C-3-J/93-P-1 Riser site entrance has staining down the piping and onto the ground, dirty pigs left in pig barrel with the lid left off. Brake kleen aerosol cans also left on the ground. "From b-14-J/93-P-1 Wellsite" riser pigging station also left with pigs in barrel with lid off and strong odors coming off. Grease gun also left at site. Overall, site has been left in poor condition. D&PR 15 (1) A well permit holder must ensure (a) that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of materials and equipment, and (b) that the well site is free of garbage, debris and unused equipment.						South			Pipeline - Active
3-Oct-2017	040888930-001	Tidewater Midstream and Infrastructure Ltd.	5-Oct-2017		NTS: A 009-J/093-P-01	No	Truck	Passed Inspection (Complete)	5-Oct-2017	5-Oct-2017	Planned	Ground staining below the master valve The methanol tank is not grounded and methanol is leaking from around the spout fitting onto the ground (tank appears to be 1/2 full). Please repair the tank as soon as practicable and inform Operations Officer once the repairs have been made. The SCADA unit within the meter skid is continually venting to atmosphere, the leak is audible and it is giving off an odor The vent line off the Fisher 912 on the fuel gas supply to the catadyne heater is disconnected (catadyne is turned on) D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Other observations on site: -the methanol pump PSV is missing the top pin -Approx. 40 lengths of coated pipe have been left on site; if there are no plans for use in the immediate future, removal should follow. -Deep erosion channels are forming which lead off-site to the adjacent pipeline RoW to the southwest						South		21550	Wellsite - Active Gas
3-Oct-2017	040976940-001	Pacific Canbriam Energy Limited	10-Oct-2017		NTS: B-E 074-A/094-B-08	No	Truck	Passed Inspection (Complete)	10-Oct-2017	10-Oct-2017	Planned	B-G74-A (WA 31427) and B-E74-A (WA 29998) staining on the ground at the wellheads. Please address. At the time of the inspection, B-74-A/094-B-8 well site with production tanks, a pressure truck and a vac truck. The Canbriam representative on site said that there had been communication between a well currently being drilled on the C-54-A/094-B-08 well pad and B-B74-A/094-B-08 (WA 29209), so they were pumping ~400 m3 of "mitigation" water (water and chemicals) "down the backside of B-B74-A".						Central		29998, 31427, 31428, 31429	Wellsite - Active Gas
3-Oct-2017	040977930-001	PETRONAS Energy Canada Ltd.	10-Oct-2017		NTS: B 085-I/094-B-01	No	Truck	Passed Inspection (Complete)	10-Oct-2017	10-Oct-2017	Routine	No issues were noted during this inspection.						Central		26158	Wellsite - Inactive
3-Oct-2017	040979721-001	PETRONAS Energy Canada Ltd.	10-Oct-2017		NTS: B-A 085-I/094-B-01	No	Truck	Passed Inspection (Complete)	10-Oct-2017	10-Oct-2017	Routine	No issues were noted during this inspection. Capillary line installed.						Central		26159	Wellsite - Active Gas
3-Oct-2017	040980696-001	PETRONAS Energy Canada Ltd.	10-Oct-2017		NTS: C 085-I/094-B-01	No	Truck	Passed Inspection (Complete)	10-Oct-2017	10-Oct-2017	Routine	No issues were noted during this inspection. C-085-I (WA 25998) and C-C85-I (WA 25168) capillary line installed.						Central		24106, 24302, 25168, 25148, 25998	Wellsite - Active Gas
3-Oct-2017	040983688-001	Pacific Canbriam Energy Limited	10-Oct-2017		NTS: D 064-A/094-B-08	No	Truck	Passed Inspection (Complete)	10-Oct-2017	10-Oct-2017	Routine	No issues were noted during this inspection.						Central		26200	Wellsite - Inactive

3-Oct-2017	0409182805-001	Predator Oil BC Ltd.	10-Oct-2017	1-Jul-2018	NTS: B 068-B/094-A-13	No	Truck	Deficiencies Corrected	28-Aug-2018	3-Oct-2017	Planned	COMMENTS: -wellhead valves are chained and locked -No Surface Casing Vent Flow (SCVF) -vegetation growing up to and around the wellhead area. As per suspension requirements, there must be a 10 meter radius around the wellhead free of vegetation. -Flare pit onsite that is fenced. There is no sheen on the water and good vegetation present.		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	This well last produced in 1999. Therefore, the equipment that remains onsite, ie: steel pipe frames and the steel frame and piles where a building would have been, needs to be removed from this site. "Unused Equipment" is considered any equipment, including piling, that has been out of use or service for more than 10 years. As this well has not produced since 1999, it definitely meets the criteria for removal.	Central		03809	Wellsite - Suspended
3-Oct-2017	0409182805-001	Predator Oil BC Ltd.	10-Oct-2017	1-Jul-2018	NTS: B 068-B/094-A-13	No	Truck	Deficiencies Corrected	28-Aug-2018	3-Oct-2017	Planned			D&PR	15 (1)	Relates To Protection From Hazards	No visible location sign found anywhere. Install proper signage as per the Drilling and Production Regulation with all pertinent information.				
3-Oct-2017	0409878995-001	Predator Oil BC Ltd.	10-Oct-2017		NTS: B 035-H/094-A-13	No	Truck	Passed Inspection (Complete)	10-Oct-2017	3-Oct-2017	Planned	COMMENTS: - a suspension report must be submitted to the OGC, as this well has not produced in 31.29 months. Within 60 days of well becoming inactive (inactive = 12 months of inactivity), a suspension report must be submitted to the OGC. -most of the location signs leading into location are incorrect. Off of the mile 98 road, at the km 18 road, there is a location sign that reads b-35-H/94-A-14. The sign should read b-35-H/94-A-13. This applies to al but one sign heading into location. Also, at the site, there is a sign on the wellhead building and it also reads 94-A-14. This location is in the 94-A-13 block and al signage that is incorrect needs to be corrected. -ALL emergency numbers on ALL signs need to be changed to the PREDATOR emergency number. I have noticed on some signage, the emergency number is updated with the new PREDATOR Oil BC Emergency number sticker, but many signs have been missed, or the new number added to the signage, when it should be replacing the old emergency number that belonged to PENNWEST. Don't leave the old emergency numbers visible, this includes all the pipeline signage that needs to be updated. -As per the suspension requirements, vegetation must be controlled within a 10 meter radius of the wellhead. On this lease there is vegetation growing 3-4 feet high and up to and around the equipment and wellhead. This needs to be addressed. -there is a needle valve that requires a bull plug at the end of the meter cupboard. This will need to be installed prior to re-starting this well. The ESD and hi/low sensing points have been removed, so will also need before restart. -There is a c-ring, meter cupboard, propane bullet, wellhead cover, etc on lease.						Central		09763	Wellsite - Inactive
3-Oct-2017	0409888894-001	Crew Energy Inc.	10-Oct-2017		NTS: B 034-H/094-A-13	No	Truck	Passed Inspection (Complete)	10-Oct-2017	3-Oct-2017	Routine	COMMENTS: -location signage requires a flammable symbol, -there is a slight surface casing vent flow with LEL present. It was not enough to fully inflate a latex glove at time of my inspection, but a bubble test should be conducted, and if it fails, the report submitted to the OGC. -there are some erosion channels that have formed on lease access that are approximately 12"-18" deep. Erosion should be controlled and prevented						Central		24185	Wellsite - Suspended
3-Oct-2017	041225019-001	Distinction Energy Corp.	16-Oct-2017		NTS: D 009-F/094-P-12	No	Truck	Passed Inspection (Complete)	16-Oct-2017	3-Oct-2017	Follow Up	Suspended well. Wellhead only with riser. Wellhead chained and locked. SCV is open. Signage is good. All unused equipment including tanks, buildings, piping, pipe, secondary containments, barrel dock, barrels and piles have been removed.						North		08551	Wellsite - Suspended
4-Oct-2017	0408223953-001	ARC Resources Ltd.	4-Oct-2017		DLS: B 15-09-081-16	Yes	Truck	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Routine	No problems on inspection. Rig is very clean and well maintained.						South		34209	Wellsite - Drilling Rig
4-Oct-2017	0408227784-001	Tourmaline Oil Corp.	4-Oct-2017		DLS: F 09-09-077-17	No	Truck	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Planned							South		31007, 31009, 31006, 31008	Wellsite - Construction Env.
4-Oct-2017	0408229152-001	ConocoPhillips Canada Operations ULC	4-Oct-2017		NTS: A 089-B/093-P-07	No	Truck	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Planned	11 LEL'S in Well Building 41 LEL'S in Meter Building Failed glove and bubble D&PR Prevention of losses SO (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes Evidence of SCVF (surface casing vent flow) D&PR Venting and fugitive emissions 41(4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow If current reports are available please email to Engineering Operator rep. contacted regarding LEL'S						South		07301	Wellsite - Active Gas
4-Oct-2017	0408232327-001	ConocoPhillips Canada Operations ULC	4-Oct-2017			No	Truck	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Planned							South			Road - Active
4-Oct-2017	0408334670-001	Canadian Natural Resources Limited	4-Oct-2017		DLS: A 16-24-088-15	No	Walk	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Routine							Central		20994	Wellsite - Suspended
4-Oct-2017	0408338578-001	Canadian Natural Resources Limited	4-Oct-2017		DLS: 16-24-088-15	No	Walk	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Routine							Central		09617	Wellsite - Abandoned
4-Oct-2017	0408393314-001	Chinook Energy (2010) Inc.	4-Oct-2017		DLS: 03-25-088-15	No	Walk	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Routine	When did this last produce? Consider suspending well properly. Brush to remove around piping and meter enclosure.						Central		15765	Wellsite - Inactive
4-Oct-2017	0408393921-001	Chinook Energy (2010) Inc.	4-Oct-2017		From: DLS: 03-25-088-15 To: DLS: 03-19-088-14	No	Walk	Passed Inspection (Complete)	4-Oct-2017	4-Oct-2017	Routine	Crossing signs partially blocked by vegetation but is winter access only so likely not an issue. Some brush on the ROW and on the 3-25 well piping.						Central			Pipeline - Active
4-Oct-2017	0408625575-001	PETRONAS Energy Canada Ltd.	5-Oct-2017		NTS: B 008-I/094-B-16	Yes	Truck	Passed Inspection (Complete)	5-Oct-2017	4-Oct-2017	Planned	Facility Start-up Inspection Meet the site construction manager, E+I construction manager, and Progress Energy operations. Inspect commissioning documentation for LIT-5200 and LIT 5250 level transmitters on the (2) condensate tanks. Inspect the truck off loading building and the coriolis meter installation and transmitter configuration. Confirm with Progress Energy that the condensate truck off load meter, the produced water and the condensate tank level transmitters are considered to be production accounting meters and will follow the Measurement Guideline for maintenance and proving requirements. Inspect the new condensate stabilizer package, (2) new condensate tanks, fuel gas and sales meters. Action Items: 1. Tag the level transmitters on the produced water and condensate storage tanks as " accounting meters" . 2. Submit a measurement schematic for the facility. Please reply to OGC concerning the above action items. Thank you,						Central	00018060		Facility - Start Up
4-Oct-2017	0408891586-001	Pengrowth Energy Corporation	5-Oct-2017		NTS: B 081-C/094-H-02	No	Truck	Passed Inspection (Complete)	5-Oct-2017	4-Oct-2017	Planned	Staining on ground at pig barrel should be cleaned up. Barrier is around wellhead. Pig barrel riser is blinded. Lease is padded and tear dropped. Active pipeline riser on lease. For Information Only: Wellhead is secured and disconnected from flowline.						Central		03349	Wellsite - Suspended
4-Oct-2017	0408895657-001	Pengrowth Energy Corporation	5-Oct-2017		NTS: D-A 082-C/094-H-02	No	Truck	Passed Inspection (Complete)	5-Oct-2017	4-Oct-2017	Planned	Piping at well center has yet to be removed. Vegetation on lease is good.						Central		03234	Wellsite - Abandoned
4-Oct-2017	0408898779-001	Pengrowth Energy Corporation	5-Oct-2017	5-Nov-2017	NTS: D 082-C/094-H-02	No	Truck	Deficiencies Corrected	28-Nov-2017	4-Oct-2017	Routine	This well has not produced since 1986 and does not appear to be on the list for planned removal of unused equipment. Well is disconnected from flowline and secured.		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Multiple open pilings are still on lease. As per Industry Bulletin 2016 - 03. "When unused equipment is removed from a well or facility, any components extending into the ground should be removed, cut, capped and/or buried below ground level so current and future safety and environmental hazards are eliminated."	Central		03144	Wellsite - Suspended
4-Oct-2017	0409000207-001	Canadian Natural Resources Limited	5-Oct-2017		NTS: D 097-B/094-H-02	No	Truck	Deficiencies Corrected	12-Oct-2017	4-Oct-2017	Routine	This facility has been inactive for some time now. Plans should be made to start removing equipment. Staining on ground at pipeline riser to be cleaned up. generator building , diesel tank, propane bullet meter building, separator, linsheater, 2 production tanks, flarestack, 2 chemical tanks pipelines appear to be blinded rig anchors		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Garbage (insulation, etc) laying around lease to be cleaned up.	Central	00007261		Facility - Inactive
4-Oct-2017	0409001393-001	Canadian Natural Resources Limited	5-Oct-2017		NTS: D 095-B/094-H-02	No	Truck	Passed Inspection (Complete)	5-Oct-2017	4-Oct-2017	Routine	For Information Only: Polish rod is in well and connected to jack. Wellhead is disconnected from flowline . pig barrel and rig anchors onsite						Central		01775	Wellsite - Suspended
4-Oct-2017	0409002537-001	Pengrowth Energy Corporation	5-Oct-2017		NTS: D 047-B/094-H-02	No	Truck	Passed Inspection (Complete)	5-Oct-2017	4-Oct-2017	Planned	For Information Only: Transmitter on flowline is displaying "low battery". Propane bullet is leaning quite a bit to one side. active injection well 2295 kilopascal on tubing 773.13 cubic meter and 14.91 c/d on flowline wellhead in enclosure						Central		01897	Wellsite - Disposal/Injection
4-Oct-2017	0409008110-001	Pengrowth Energy Corporation	5-Oct-2017		NTS: B 035-B/094-H-02	No	Truck	Passed Inspection (Complete)	5-Oct-2017	4-Oct-2017	Planned	For Information Only: Wellhead is secured and disconnected from flowline. Wellhead is in an enclosure. No other equipment on site.						Central		02546	Wellsite - Suspended
4-Oct-2017	0409009461-001	Pengrowth Energy Corporation	5-Oct-2017		NTS: B 044-B/094-H-02	No	Truck	Passed Inspection (Complete)	5-Oct-2017	4-Oct-2017	Routine	For Information Only: Wellhead is secured and disconnected from flowline. Barricade around wellhead. Pumpjack base still onsite. Active pipeline riser onsite.						Central		01809	Wellsite - Suspended
4-Oct-2017	040914129-001	Pengrowth Energy Corporation	5-Oct-2017		NTS: C 033-B/094-H-02	No	Truck	Deficiencies Corrected	12-Oct-2017	4-Oct-2017	Routine	Staining on ground around wellhead and drain containment to be cleaned up. Stuffing box shutdown and presco propane bullets (2) What are plans for metal shack onsite?		D&PR	50 (1)	Relates To Prevention Of Losses	Back pressure valve on flowline is leaking.	Central		08833	Wellsite - Active Oil
4-Oct-2017	0409029351-001	Ovintiv Canada ULC	6-Oct-2017		DLS: 05-23-077-15	No	Truck	Passed Inspection (Complete)	6-Oct-2017	6-Oct-2017	Planned	Staining from non-flow side annulus valve Ground staining below red globe valve handle on group line entrance to ground Staining around valve at beginning of flare line nearest to the pigging station Comb/Ex LEL alarm sounded on personal monitor upon entry to meter skid. Comb/Ex of 11 D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Last production from the 100/05-23 well was in July 2016 yet the well shows as active in the OGC database. No suspension exemption was observed in a systems check; thusly, if there are no immediate plans to produce the well, the necessary steps need to be taken to physically suspend the well and update its status to suspended as it falls under the definition of inactive. Please inform Operations Officer of any plans to put the well back into production. D&PR 25 (1) In this section: "inactive" , in relation to a well, means a well that has not been abandoned but (a) has not been active for 12 consecutive months, or (b) if the well is classified as a special sour well, has not been active for 6 consecutive months. (2) The well permit holder of an inactive well must submit a report to the commission within 30 days of the suspension of a well. (3) The well permit holder of a suspended well must establish a program of inspections sufficient to ensure the ongoing integrity of the well. (4) The well permit holder of a suspended well must maintain records of the inspections referred to in subsection (3). (5) The well permit holder of an inactive well, within 60 days of the well becoming inactive, must suspend the well in a manner that ensures the ongoing integrity of the well. Erosion noted at the southeast corner of the site, some controls currently in place.						South		21528	Wellsite - Inactive
4-Oct-2017	0409329286-001	Ovintiv Canada ULC	6-Oct-2017		DLS: A 05-23-077-15	No	Truck	Passed Inspection (Complete)	6-Oct-2017	6-Oct-2017	Routine	A-5 well: Ground staining below both annulus valves, bubbling from the first flow-side annulus handle assembly B-5 well: Heavy staining from master valves onto casing and the adjacent ground -Comb/Ex LEL alarm sounded on personal monitor upon opening B-5 line heater. B-5 line heater LELs of 23 -Fisher 67 tied into actuator near FY-200 SCADA unit at line heater in continuously venting to atmosphere Meter Building: Staining below ball valve drain off globe valve on both A-5 flow lines, with and without check valve, after meter -Orifice plate leaks on both A-5 and B-5 flow lines D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. B-5 well ESD open at the time of inspection; however, A-5 was shut in. Both wells show as active in the OGC database with last production records from July 2016. It appears B-5 has been brought back into production and no suspension exemption was observed in a systems check for A-5. Thusly, if there are no plans to bring A-5 back into production in the near future, the necessary steps must be taken to physically suspend the well and update its status to suspended. Please inform Operations Officer of any plans to bring A-5 back into production. D&PR 25 (1) In this section: "inactive" , in relation to a well, means a well that has not been abandoned but (a) has not been active for 12 consecutive months, or (b) if the well is classified as a special sour well, has not been active for 6 consecutive months. (2) The well permit holder of an inactive well must submit a report to the commission within 30 days of the suspension of a well. (3) The well permit holder of a suspended well must establish a program of inspections sufficient to ensure the ongoing integrity of the well. (4) The well permit holder of a suspended well must maintain records of the inspections referred to in subsection (3). (5) The well permit holder of an inactive well, within 60 days of the well becoming inactive, must suspend the well in a manner that ensures the ongoing integrity of the well.						South		22891, 22892	Wellsite - Inactive

4-Oct-2017	0409034014-001	Ovintiv Canada ULC	6-Oct-2017		DLS: C 05-23-077-15	No	Truck	Passed Inspection (Complete)	6-Oct-2017	6-Oct-2017	Routine	C-S well: -Ground staining below master valve -Staining at annulus valve junction to wellhead -Audible fuel gas leak from AMOT supply line to solenoid at ESD D-S well: -Ground staining below non-flow side annulus valve -Staining down the casing pressure PIT off non-flow side annulus valve C-S and D-S Line heater: -Comb/Ex LEL alarm sounded on personal monitor upon opening door Meter Building: -Staining below ball valve off globe valve on D-S flow line prior to check valve D&PR S0 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		24710, 24711	Wellsite - Active Gas
4-Oct-2017	0409356l2-001	Ovintiv Canada ULC	6-Oct-2017		DLS: 15-24-077-15	No	Truck	Passed Inspection (Complete)	6-Oct-2017	6-Oct-2017	Follow Up	South portion of west fence line has been trenched and erosion and sediment controls placed on site at the southwest corner. Pad has now been bermed. Berm has been placed for drilling; north side berm is at the south end of the spring on site. Intent is believed to be to isolate spring. EnCana employee made aware same day as inspection as Klassen Construction equipment being moved off-site with north (spring) berm still open on either side.						South		32158	Wellsite - Construction Env.
4-Oct-2017	0409381l6-001	Ovintiv Canada ULC	6-Oct-2017		From: DLS: 06-19-077-14 To: DLS: 15-24-077-15	No	Walk	Passed Inspection (Complete)	6-Oct-2017	6-Oct-2017	Follow Up	Section of pipeline from 15-24-77-15 well pad to Bissette Creek was walked. No change from last inspection. Erosion and sediment controls in place require maintenance. Discussed with an EnCana representative on October 4, 2017 who stated work would commence next week.						South			Pipeline - Construction Env.
4-Oct-2017	0409889l8-001	Crew Energy Inc.	10-Oct-2017		NTS: D 025-H/094-A-13	No	Truck	Passed Inspection (Complete)	10-Oct-2017	4-Oct-2017	Routine	COMMENTS: -wellhead is chained and locked, flowline is disconnected. -equipment still onsite: propane bullet, piping, pigging, methanol tanks, meter cupboard.						Central		14349	Wellsite - Suspended
4-Oct-2017	0409975l2-001	Crew Energy Inc.	10-Oct-2017		NTS: D 026-H/094-A-13	No	Truck	Passed Inspection (Complete)	10-Oct-2017	4-Oct-2017	Routine	COMMENTS: -there is only one well at this location, the signage reads both the d-26-H and the d-A26-H well, but the d-A26-H well is abandoned and does not require signage. -Wellhead is chained and locked and flowline is disconnected. -equipment remaining onsite: meter cupboard, methanol tanks, propane bullet, piping, etc.						Central		24186	Wellsite - Suspended
5-Oct-2017	0409031l66-001	Kelt Exploration (LNG) Ltd.	5-Oct-2017		DLS: 14-11-086-18	No	Truck	Passed Inspection (Complete)	5-Oct-2017	5-Oct-2017	OGC Requested							Central		32842	Wellsite - Active Gas
5-Oct-2017	0409037l8-001	Kelt Exploration (LNG) Ltd.	5-Oct-2017		From: DLS: 14-11-086-18 To: DLS: 11-11-086-18	No	Truck	Passed Inspection (Complete)	5-Oct-2017	5-Oct-2017	OGC Requested	Top soil in piles near new riser location by well. Other work completed and looks good.						Central			Pipeline - Construction Env.
5-Oct-2017	0409047l6-001	Canadian Natural Resources Limited	5-Oct-2017		DLS: 15-29-088-16	No	Walk	Passed Inspection (Complete)	5-Oct-2017	5-Oct-2017	Routine	Some brush growing on access. Several trees down over old access road.						Central		07228	Wellsite - Suspended
5-Oct-2017	0409053l8-001	Canadian Natural Resources Limited	5-Oct-2017		DLS: 06-23-088-16	No	Truck	Passed Inspection (Complete)	5-Oct-2017	5-Oct-2017	Routine	Disconnect flow lines. Unused equipment remains on lease.						Central		05275	Wellsite - Suspended
5-Oct-2017	0409059l5-001	Bonavista Energy Corporation	5-Oct-2017		DLS: 04-15-088-16	No	Truck	Passed Inspection (Complete)	5-Oct-2017	5-Oct-2017	Planned	Disconnect remaining flow lines and secondary gas lines. Unused equipment and old rod etc. needs to be removed.						Central		07433	Wellsite - Suspended
5-Oct-2017	0409287l2-001	ConocoPhillips Canada Operations ULC	6-Oct-2017		NTS: B 014-B/093-P-07	No	Truck	Passed Inspection (Complete)	6-Oct-2017	6-Oct-2017	Planned							South		25573	Wellsite - Active Gas
5-Oct-2017	0409306l99-001	ConocoPhillips Canada Operations ULC	6-Oct-2017		NTS: C 034-B/093-P-07	No	ATV/Snow Machine	Passed Inspection (Complete)	6-Oct-2017	6-Oct-2017	Planned	Evidence of SCVF (surface casing vent flow) D&PR Venting and fugitive emissions 41(4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow If current reports are available please email to Engineering						South		08078	Wellsite - Suspended
5-Oct-2017	0409316l77-001	Sanling Energy Ltd.	6-Oct-2017		NTS: D 042-C/093-P-07	No	Truck	Passed Inspection (Complete)	6-Oct-2017	6-Oct-2017	Planned	No bull plug on needle valve on top off well D&PR Prevention of losses S0 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		18056	Wellsite - Suspended
5-Oct-2017	0409375l7-001	Kelt Exploration (LNG) Ltd.	6-Oct-2017		NTS: A 029-B/093-P-07	No	ATV/Snow Machine	Passed Inspection (Complete)	6-Oct-2017	6-Oct-2017	Planned	Master valve leaking at shaft and valve stem packing injector D&PR Prevention of losses S0 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. please email confirmation on repairs						South		16314	Wellsite - Suspended
5-Oct-2017	0409411l2-001	Ovintiv Canada ULC	6-Oct-2017		NTS: C 048-K/093-P-01	No	Truck	Passed Inspection (Complete)	6-Oct-2017	6-Oct-2017	Planned	No flammable symbol on well pad, or wellhead, signage. Site is tidy. Sizeable eroded channel to the west, off-pad (still within lease boundary).						South		18444	Wellsite - Suspended
5-Oct-2017	0409425l6-001	ConocoPhillips Canada Operations ULC	6-Oct-2017		NTS: D 073-K/093-P-01	No	Truck	Passed Inspection (Complete)	6-Oct-2017	6-Oct-2017	Planned	Noted odor near well building; SCADA unit at back wall of well building is venting continuously to atmosphere D&PR S0 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Other observations on site include: -staining on two of the actuators on the well's plunger unit -catadyne heater hood vent piping in meter building is cracked and in disrepair						South		07117	Wellsite - Active Gas
5-Oct-2017	0409471l40-001	ConocoPhillips Canada Operations ULC	6-Oct-2017		NTS: B 086-K/093-P-01	No	Truck	Passed Inspection (Complete)	6-Oct-2017	6-Oct-2017	Planned	Staining from master valve onto casing lock nuts and ground Uncapped steel tubing line off annulus flow line before tie-in with main flow line (valve able to be opened) SCADA unit adjacent to Fisher 67 regulator in well building is continuously venting to atmosphere Audible leak from Fisher 912 regulator on fuel gas supply line to catadyne heater in well building which is continuously venting to atmosphere Corrosion inhibitor tank is capped off and no longer grounded, if there are no plans for use in the immediate future, the tank and secondary containment should be removed as per Section 15 (3)(b) of the D&PR. D&PR 15 (3) A well permit holder must ensure (a) that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of materials and equipment, and (b) that the well site is free of garbage, debris and unused equipment. Definition of unused equipment: "unused equipment" means equipment, at an oil and gas activity site, that (a) is related to a decommissioned activity, (b) is dismantled or partially dismantled to render the equipment inadequate for use, (c) is in a derelict condition, or (d) has been inactive for 10 years or longer, Other observations on site include: -Electrical cable submerged in methanol secondary containment liquid -Fitting leaks in the methanol injection system within the meter skid (when operating) -Fuel gas "scrubber" stack drain line not long enough to reach into methanol secondary containment, thusly staining on the edge of the containment and appears that contents end up on either side						South		07182	Wellsite - Active Gas
5-Oct-2017	0409498l79-001	ConocoPhillips Canada Operations ULC	6-Oct-2017		NTS: B 076-K/093-P-01	No	Truck	Passed Inspection (Complete)	6-Oct-2017	6-Oct-2017	Routine	Fisher transducer is no longer effective and is venting continuously to atmosphere. Fuel gas lines on plunger lift actuators have been removed, one actuator is off and appears to be having work done.						South		16375	Wellsite - Active Gas
5-Oct-2017	0409508l73-001	ConocoPhillips Canada Operations ULC	6-Oct-2017		NTS: D 087-K/093-P-01	No	Truck	Passed Inspection (Complete)	6-Oct-2017	6-Oct-2017	Routine	Ball valve off fuel gas line on east side of X-changer fan unit is bubbling at the handle with staining around the pipe joins Heavy ground staining and a steady fluid leak from yellow globe valve adjacent to the "To B-82-L" line's pigging station and approach to the ground. Please update Operations Officer once clean up of the affected site has been completed, including photographs. D&PR S0 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Other observations include: -pigging chain not secured on the "B-82-L" pigging station -Pop tank thief hatch has been left open						South	00017697		Facility - Active
5-Oct-2017	0409511l89-001	Sanling Energy Ltd.	6-Oct-2017		NTS: D 038-K/093-P-01	No	Truck	Passed Inspection (Complete)	6-Oct-2017	6-Oct-2017	Planned	-Well and exterior piping: -Staining on the bare piping that originates at the far-side annulus valve at the elbow where it joins into the larger, heat wrapped, piping prior to the meter skid -Fuel gas line that runs from header near meth tank toward compressor does not have a cap or flange, this is a safety issue as there is a valve at the header which can be opened and would subsequently release fuel gas to atmosphere Line heater/meter building: -Comb/Ex LEL alarm sounded on personal monitor upon entry. Line off AMOT is missing/uncapped -Uncapped ball valve off a junction immediately after the dehyd tank. Staining on black Fisher transducer -Staining on fuel gas supply line prior to Big Joe regulator and fuel gas scrubber. Methanol pump leak Compressor Building: -Fisher 627 facing the north door of building does not have a vent line to the building's exterior -Loose tubing is uncapped at location where catadyne appears to have been D&PR S0 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Line connecting the High-Low Pressure Switch to the flow line in the heater/meter building has a valve on it which is not locked/car sealed as per Section 49(2) of the D&PR. **Any future occurrences of this on Sanling's sites may receive a deficiency. D&PR 49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment, at a producing well or facility. Other observations on site include: -broken window in line heater/meter building. Loose wiring in the compressor building, and an unvented Fisher 912 regulator on the fuel gas supply line to where the catadyne appears to have been mounted (not in service) -Both groundwater monitoring wells have been knocked over/no longer functional						South		11751	Wellsite - Active Gas
5-Oct-2017	0409528l66-001	Ovintiv Canada ULC	6-Oct-2017		NTS: B 037-K/093-P-01	No	Walk	Passed Inspection (Complete)	6-Oct-2017	6-Oct-2017	Planned	Lock on the valve lockout chain has been broken, will need replacement. D&PR S0 (3) A well permit holder must take every reasonable precaution to protect wells, whether connected to flow lines or not, against damage or interference from unauthorized persons or activities.						South		19671	Wellsite - Suspended
5-Oct-2017	0409985l45-001	Predator Oil BC Ltd.	10-Oct-2017		NTS: A 070-D/094-A-14	No	Walk	Deficiencies Corrected	16-Nov-2017	5-Oct-2017	Planned	COMMENTS: -access is over growing and has fallen trees across. -Vegetation control is required around the wellhead as per the suspension requirements- 10 meter radius free of vegetation around the wellhead.		D&PR	15 (1)	Relates To Protection From Hazards	Location signage on wellhead is in the name of PENNWEST. This needs to be updated with all pertinent information as required.	Central		20708	Wellsite - Suspended
5-Oct-2017	0410028l62-001	Canadian Natural Resources Limited	10-Oct-2017		NTS: B 068-D/094-A-14	No	Truck	Passed Inspection (Complete)	10-Oct-2017	5-Oct-2017	Planned	COMMENTS: -no concerns here at this time.						Central		04150	Wellsite - Active Gas
5-Oct-2017	0410038l37-001	Predator Oil BC Ltd.	10-Oct-2017		NTS: A 053-A/094-A-13	No	Truck	Passed Inspection (Complete)	10-Oct-2017	5-Oct-2017	Routine	COMMENTS: -make sure ALL emergency numbers are updated on ALL signage. Too many different emergency numbers posted, ie: load procedure signage, location signage, pipeline signage, etc. -pipeline signage was changed on 2 signs but not on the one where it crosses the road at access. Ensure all pertinent signage is being updated FULLY.						Central		14062	Wellsite - Active Gas
5-Oct-2017	0411399l69-001	ARC Resources Ltd.	13-Oct-2017		DLS: A 13-26-084-24	No	Truck	Passed Inspection (Complete)	13-Oct-2017	5-Oct-2017	Routine	Well and Meter Inspection Found site clean and well maintained.						Central		31684	Wellsite - Active Gas
5-Oct-2017	0411489l61-001	Bonavista Energy Corporation	13-Oct-2017		DLS: 13-36-084-21	No	Truck	Deficiencies Corrected	25-Oct-2017	5-Oct-2017	Planned	Planned Inspection Wellhead chain and locked. Barricade around wellhead. SCV no flow		D&PR	15 (1)	Relates To Protection From Hazards	D&PR 15(1)(c) not met Unique wellhead identifier sign at wellhead has 13-36-84-18 OGC Kermit has 13-36-84-21 as correct location.	Central		11374	Wellsite - Inactive
5-Oct-2017	0411562l25-001	PETRONAS Energy Canada Ltd.	13-Oct-2017		DLS: 04-17-084-24	No	Truck	Passed Inspection (Complete)	13-Oct-2017	5-Oct-2017	Planned	Planned Inspection Well and meter inspection. Separators and tanks inspected.						Central		27532	Wellsite - Active Gas
5-Oct-2017	0412168l75-001	Canadian Natural Resources Limited	16-Oct-2017		NTS: A 026-D/094-A-14	No	Truck	Passed Inspection (Complete)	16-Oct-2017	5-Oct-2017	Routine	COMMENTS: -This well is abandoned. There is no well sign, but there is a depression in the ground where I believe the well was. The depression is not of concern, as there is no water accumulating, as long as the well has been cut and capped below the depression and not below the grade. The depression is approximately 12"-24" deep. -lease is well vegetated with grasses and no visual contamination present.						Central		10357	Wellsite - Abandoned
6-Oct-2017	0409631l907-001	PETRONAS Energy Canada Ltd.	6-Oct-2017		DLS: 10-36-084-17	No	Walk	Passed Inspection (Complete)	6-Oct-2017	6-Oct-2017	Routine	Trees down across access.						Central		04915	Wellsite - Suspended
6-Oct-2017	0409645l9-001	PETRONAS Energy Canada Ltd.	6-Oct-2017		DLS: 07-13-085-17	No	Truck	Passed Inspection (Complete)	6-Oct-2017	6-Oct-2017	Routine							Central		06743	Wellsite - Suspended

6-Oct-2017	040967209-001	Ovintiv Canada ULC	6-Oct-2017		DLS: 15-27-079-17	Yes	Truck	Passed Inspection (Complete)	6-Oct-2017	6-Oct-2017	Planned	Measurement Inspection Meet Flour Canada, EnCana. Review accounting meter transmitter and Fisher Roc configurations, calibrations. Found that the calculated average US meter tube ID (dr) was not entered into the Fisher Roc. This was corrected at the time, but printed Fisher EFM reports and Flow Check reports will have to be revised for submission. Found Fisher ROC pulse input conversion value for coriolis meter FIT-7005 set at 10,000 and did not match the transmitter value programmed by Spartan Controls of 100,000. Tyrel verified the pulse output value in the meter, and corrected the value in the Fisher ROC. Screen Shots of the ROC pulse input general parameters for the coriolis accounting meters will be added to the OGC Measurement Binder. Verify that production tank level transmitters were configured correctly. Physically inspect a sampling of the plant meter runs for construction and proper identification tagging. Action Items: 1. Confirm with that the production accounting is correct for the reporting of fuel gas to the Ministry of Finance. Purge meter volumes to be subtracted from the plant fuel gas meter (FE 8080) volume. Demonstrate how that is to be done as the purge gas meters are manually set and read. 2. Confirm at the time of plant start-up when the purge gas is put on and set that the main flare meter is not reading the combined purge gas supplied to the flare system. 3. Install AGA meter tube data plates on all production accounting orifice meter runs. 4. On meter run FIT 7723 supply recent calibration report for the water cut analyzer. If not available then the water cut analyzer AE 7721 must be calibrated within 30 days of operation. 5. Complete ROCNOC communications wiring for FIT-1005. Configure Sig Net with condensate, water+ salt content analysis. 6. Update OGC Measurement Binders with revised ROC EFM Reports and Flow Check reports for the accounting orifice meter runs, screen shots of pulse inputs configuration for coriolis meter runs. 7. Install grease fittings in orifice meter runs FE- 8080 and FIT 8015. 8. Notify OGC of scheduled coriolis meter proves, to give opportunity to witness. Please reply to OGC concerning the above action items. Thank you,						South	00018260		Measurement
6-Oct-2017	041135557-001	Direct Energy Marketing Limited	13-Oct-2017			No	Truck	Deficiencies Corrected	19-Dec-2017	13-Oct-2017	Routine	This inspection is for bridges at 1.8km and 8.1km on Direct Energy Yoyo Road, PDR 77. Some issues of note were observed; failing log ballast wall, shifting timber ballast wall, absence of silt boards, ballast wall endfill settling and exposing concrete deck edge, missing delineator. See deficiency for engineering inspection requirement on these two bridges.		OGRR	14 (2)(a)(b)(c)	Relates To Bridge Maintenance	Please arrange to have detailed inspections completed on these two bridges by a qualified person. See Oil and Gas Road Reg section 14 for details.	North			Road - Active
7-Oct-2017	040968348-001	Venturion Oil Limited	10-Oct-2017	7-Nov-2017	DLS: 11-34-081-14	Yes	Truck	Deficiencies Corrected	9-Nov-2017	7-Oct-2017	Complaint	Inspection as result of Odour and Noise Complaint # 40968328-001 Called out at 5:36 pm. Nearby residents complaint of oil/condensate smell coming from Venturion 11-34-81-14 battery. Arrive on site at 7:15 pm and meet the Venturion operator. Noticed benzene odours off lease when at the entrance to the site. When questioned as to the source the operator responded that they were coming from the dehy accumulator vent scrubber. He mentioned it needed emptying. Interviewed the operator in the control room. Confirmed that a Tidy truck and trailer had been on site at and was transferring fluid between the produced H2O tank and oil tank, and then getting a load of oil from the oil tank. The total time the truck was hooked up to the production tank truck vent system and scrubber was between approx. 1.5 hours (3:30 pm and 5:04 pm). The operator explained that if the recycle pumps were used it would take a long time to transfer the oil in the produced H2O tank to the oil tank, so the pump on the Tidy truck was used. Inspected the site. The operator confirmed the compressors had been running steady and had not shut down. Confirmed the sales gas trend was steady. No odours were coming from the flare or the incinerator, they were both lit. Found high LEL 17 on 4-way monitor before entering into the recycle pump building. The building had oil that was leaking from the recycle pumps and process ping in a catch underneath the pumps. The operator felt that with the Cata-dyne heaters running LEL would be coming out of the oil in the catch. It was mentioned that this was not a safe atmosphere and the leaks on the pumps and the ping need to be fixed and cleaned-up. Inspected the generator building for the down hole source water flood pump. Found CO readings of 17 inside the building with vents open and good air flow through the building and noticed the smell of gas around the fuel gas regulators. The fuel gas system piping and regulators need to be checked for gas leaks and repaired. Leave site at 8:00 pm.		D&PR	78 (1.1)	Relates To Production Facilities	1. The production tank truck load vent system is not engineered to prevent off lease odours. Nearby residents are experiencing off lease odours when trucks are loading and using the vent system. 2. The dehy accumulator vent system is not engineered to prevent off lease odours.	South	00000047		Facility - Active
7-Oct-2017	040968348-001	Venturion Oil Limited	10-Oct-2017	7-Nov-2017	DLS: 11-34-081-14	Yes	Truck	Deficiencies Corrected	9-Nov-2017	7-Oct-2017	Complaint			D&PR	50 (1)	Relates To Prevention Of Losses	Recycle Pump Building: Found recycle pumps and associated process piping leaking oil. Found high LEL upon using entry procedure. The oil catch underneath the recycle pumps had hydrocarbon product in it. Repair oil leaks, and clean out oil catch.				
10-Oct-2017	015152939-001	Quattro Exploration and Production Ltd.	11-Oct-2017		NTS: B 026-I/094-P-16	No	Helicopter	Passed Inspection (Complete)	11-Oct-2017		Assessment Scoring	Tombstone. Site clean.						North		12044	Wellsite - Abandoned
10-Oct-2017	015152947-001	Quattro Exploration and Production Ltd.	11-Oct-2017		NTS: B 053-I/094-P-16	No	Helicopter	Passed Inspection (Complete)	11-Oct-2017		Assessment Scoring	Tombstone. Site clean.						North		13990	Wellsite - Abandoned
10-Oct-2017	015152963-001	Quattro Exploration and Production Ltd.	11-Oct-2017		NTS: B 081-I/094-P-16	No	Helicopter	Passed Inspection (Complete)	11-Oct-2017		Assessment Scoring	This is deemed an "abandoned" well in KERMIT. OGC inspectors found a casing with a metal cap on this site. A rod is welded to the casing with no location marker. Outside the casing is an intermediate casing that is cemented. Spoke to Supervisor with OGC and he indicated that this well was abandoned down hole but may require "cut and cap" to be completed.						North		07170	Wellsite - Abandoned
10-Oct-2017	041011697-001	Ovintiv Canada ULC	11-Oct-2017		DLS: 15-27-079-17	Yes	Truck	Passed Inspection (Complete)	11-Oct-2017	10-Oct-2017	Planned	Train 2 and Common Area LTD Inspection Meet with EnCana representatives and Flour Canada. Review the plant permit conditions. Inspect the plant HMI. Witness a satisfactory Mode 1 shutdown test when the mode 1 manual push button in the control room was pressed. Walk through train 2 process areas and buildings. The inspection revealed some issues with fire and gas detectors. Some were in fault, some were not powered up, some were reading 27 LEL- AHH. Fire eyes on the Calf System in the Emulsion Pump Building were de-energized. The EnCana site Construction Manager was requested to email confirmation that all safety systems are verified to be functional and the fire/gas./smoke PLC summary table issues have been corrected. There were some faults that didn't show up in the summary table. Once the OGC received this confirmation the LTO authorization will be granted. Action items: 1. Remove all PLC forces in the Logic Designer software prior to introducing hydrocarbons into the Train 2 process piping. If a force must remain then it must be authorized and recorded. 2. At the start-up of train 2 confirm that the train 2 flare header purge gas is not being measured by the main flare meter. 3. Submit the signed and stamped plant shutdown key prior to LTO. The OGC will request a soft copy. Please reply to OGC concerning the above action items. Thank you,						South	00018260		Facility - LTO
10-Oct-2017	041016331-001	Venturion Oil Limited	11-Oct-2017		DLS: 08-33-081-14	No	Truck	Passed Inspection (Complete)	11-Oct-2017	11-Oct-2017	Routine	Unused equipment debris and garbage on location D&PR 15 (3) A well permit holder must ensure (a) that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of materials and equipment, and (b) that the well site is free of garbage, debris and unused equipment. Definition: D&PR "unused equipment" means equipment, at an oil and gas activity site, that (a) is related to a decommissioned activity, (b) is dismantled or partially dismantled to render the equipment inadequate for use, (c) is in a derelict condition, or (d) has been inactive for 10 years or longer Please provide a plan and acceptable timeline for removal.						South		04333	Wellsite - Active Oil
10-Oct-2017	041016942-001	Direct Energy Marketing Limited	11-Oct-2017		NTS: A 019-G/094-P-05	No	Helicopter	Passed Inspection (Complete)	11-Oct-2017	10-Oct-2017	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Wellhead only with a metal tank attached to well. The Oil and Gas Commission does hereby request that a pressure buildup and flow rate test be conducted on the SCV if this has not been done previously.						North		01406	Wellsite - Inactive
10-Oct-2017	041018284-001	Norcan Energy Corporation	11-Oct-2017		NTS: B 028-G/094-P-05	No	Helicopter	Passed Inspection (Complete)	11-Oct-2017	10-Oct-2017	Planned	Tombstone. Site clean.						North		22333	Wellsite - Abandoned
10-Oct-2017	041019268-001	Norcan Energy Corporation	11-Oct-2017		NTS: A 049-G/094-P-05	No	Helicopter	Passed Inspection (Complete)	11-Oct-2017	10-Oct-2017	Planned	Well inside wellhead enclosure with door off. Sign on door should say a-49-G/94-P-5 not a-49-F/94-P-5. Please correct on next visit. SCV is not vented outside building but door is off of building and propped up against wall.						North		02058	Wellsite - Disposal/Injection
10-Oct-2017	041020255-001	Predator Oil BC Ltd.	11-Oct-2017		NTS: C 059-H/094-P-05	No	Helicopter	Passed Inspection (Complete)	11-Oct-2017	10-Oct-2017	Planned	Tombstone. Site clean.						North		18905	Wellsite - Abandoned
10-Oct-2017	041021232-001	Predator Oil BC Ltd.	11-Oct-2017		NTS: B 005-I/094-P-05	No	Helicopter	Passed Inspection (Complete)	11-Oct-2017	10-Oct-2017	Planned	Tombstone. Site clean.						North		18615	Wellsite - Abandoned
10-Oct-2017	041022221-001	Distinction Energy Corp.	11-Oct-2017		NTS: C 044-B/094-P-05	No	Helicopter	Passed Inspection (Complete)	11-Oct-2017	10-Oct-2017	Planned	Suspended well. Wellhead chained and locked. SCV is open. Line heater has been removed but piles and riser remain. Some rig anchors on site. OGC inspector spoke to operator about signage. He will install on next visit.						North		05490	Wellsite - Inactive
10-Oct-2017	041023195-001	Norcan Energy Corporation	11-Oct-2017		NTS: A 061-F/094-P-05	No	Helicopter	Passed Inspection (Complete)	11-Oct-2017	10-Oct-2017	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected.						North		02665	Wellsite - Inactive
10-Oct-2017	041033137-001	Norcan Energy Corporation	11-Oct-2017		NTS: C 016-K/094-P-05	No	Helicopter	Passed Inspection (Complete)	11-Oct-2017	10-Oct-2017	Planned	Suspended well. Wellhead valves removed. SCV is open. Signage is good. Flow line is disconnected. Unused glycol tank on site. Vent stack.						North		18144	Wellsite - Inactive
10-Oct-2017	041034164-001	Distinction Energy Corp.	11-Oct-2017		NTS: B 010-F/094-P-12	No	Helicopter	Passed Inspection (Complete)	11-Oct-2017	10-Oct-2017	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Wellhead only with riser.						North		06822	Wellsite - Inactive
10-Oct-2017	041035162-001	Direct Energy Marketing Limited	11-Oct-2017	1-Jan-2018	NTS: B 017-F/094-P-12	No	Helicopter	Deficiencies Corrected	8-Jan-2018	10-Oct-2017	Planned	Suspended well. Wellhead chained and locked. SCV is open. Wellhead only.		D&PR	15 (1)	Relates To Protection From Hazards	No signage.	North		07050	Wellsite - Inactive
10-Oct-2017	041036205-001	Predator Oil BC Ltd.	11-Oct-2017		NTS: A 005-C/094-P-14	No	Helicopter	Passed Inspection (Complete)	11-Oct-2017	10-Oct-2017	Planned	No tombstone. Site clean.						North		15250	Wellsite - Abandoned
10-Oct-2017	041037428-001	Chinook Energy (2010) Inc.	11-Oct-2017		NTS: D 094-D/094-H-06	No	Truck	Passed Inspection (Complete)	11-Oct-2017	10-Oct-2017	Routine	Wellhead is not secured and is still connected to flowline. Top elbow of surface casing vent has been removed, allowing precipitation to enter and possibility of freezing. Surface casing vent must be allowed to freely vent. For Information Only: Separator building, pop tank, 2 production tanks, flarestack with underground knock out and a pipeline riser are on site.						Central		12464	Wellsite - Inactive
10-Oct-2017	041038459-001	Chinook Energy (2010) Inc.	11-Oct-2017		NTS: C 084-D/094-H-06	No	Truck	Passed Inspection (Complete)	11-Oct-2017	10-Oct-2017	Routine	Location sign is laying on ground by wellhead. Location sign is to be visible. Well head is secure, no flowline. Borrow pit on lease. Pressure gauges on wellhead should be removed and outlets bullplugged. Barrels (10) of jet fuel on lease. Should be removed if of no further use.						Central		19924	Wellsite - Suspended
10-Oct-2017	041039080-001	Tourmaline Oil Corp.	11-Oct-2017			Yes	Truck	Passed Inspection (Complete)	11-Oct-2017	11-Oct-2017	Planned	Site is in use. 60,000 cube storage capacity. No berm height as it is below grade. Slopes around site appear stable. Bird netting, eagles, flagging tape present at time of inspection. Approximately 1/3 full.						South			ProducedWaterStorage
10-Oct-2017	041040545-001	Predator Oil BC Ltd.	11-Oct-2017		NTS: C 028-B/094-P-14	No	Helicopter	Passed Inspection (Complete)	11-Oct-2017	10-Oct-2017	Planned	Tombstone. Site clean.						North		18618	Wellsite - Abandoned
10-Oct-2017	041041567-001	Predator Oil BC Ltd.	11-Oct-2017		NTS: A 014-B/094-P-14	No	Helicopter	Passed Inspection (Complete)	11-Oct-2017	10-Oct-2017	Routine	Sign says a-14-B/94-I-14 but it should be a-14-B/94-P-14. Please correct on next visit.						North		20246	Wellsite - Active Gas
10-Oct-2017	041042541-001	Predator Oil BC Ltd.	11-Oct-2017		NTS: B 020-A/094-P-14	No	Helicopter	Deficiencies Corrected	30-Oct-2017	10-Oct-2017	Routine	Some piles on lease.		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Some garbage on lease must be cleaned up.	North		18609	Wellsite - Active Gas
10-Oct-2017	041043532-001	Canadian Natural Resources Limited	11-Oct-2017		NTS: B 005-A/094-P-14	No	Helicopter	Passed Inspection (Complete)	11-Oct-2017	10-Oct-2017	Planned	Tombstone. Site clean.						North		04227	Wellsite - Abandoned
10-Oct-2017	041044517-001	Canadian Natural Resources Limited	11-Oct-2017		NTS: B 017-A/094-P-14	No	Helicopter	Deficiencies Corrected	13-Oct-2017	10-Oct-2017	Planned	Suspended well. Wellhead only. Wellhead chained and locked. SCV is open.		D&PR	15 (1)	Relates To Protection From Hazards	Signage says ENCANA with ENCANA emergency #.	North		14711	Wellsite - Inactive
10-Oct-2017	041045799-001	Predator Oil BC Ltd.	11-Oct-2017		NTS: B 048-A/094-P-14	No	Helicopter	Passed Inspection (Complete)	11-Oct-2017	10-Oct-2017	Planned	No tombstone. Site clean.						North		06806	Wellsite - Abandoned

10-Oct-2017	041046772-001	Canadian Natural Resources Limited	11-Oct-2017		NTS: B 045-A/094-P-14	No	Helicopter	Passed Inspection (Complete)	11-Oct-2017	10-Oct-2017	Routine	Tombstone. Site clean.						North		03897	Wellsite - Abandoned
10-Oct-2017	041047749-001	Predator Oil BC Ltd.	11-Oct-2017		NTS: D 015-D/094-P-15	No	Helicopter	Passed Inspection (Complete)	11-Oct-2017	10-Oct-2017	Planned	Tombstone. Site clean.						North		03919	Wellsite - Abandoned
10-Oct-2017	041048731-001	Canadian Natural Resources Limited	11-Oct-2017		NTS: A-A 007-C/094-P-15	No	Helicopter	Passed Inspection (Complete)	11-Oct-2017	10-Oct-2017	Routine	Location is a-A7-C/94-P-15.						North		18768	Wellsite - Active Gas
10-Oct-2017	041049711-001	Canadian Natural Resources Limited	11-Oct-2017		NTS: A 011-C/094-P-15	No	Helicopter	Passed Inspection (Complete)	11-Oct-2017	10-Oct-2017	Planned	Vegetation burnt all around lease.						North		16580	Wellsite - Active Gas
10-Oct-2017	041050702-001	Predator Oil BC Ltd.	11-Oct-2017		NTS: A 012-B/094-P-15	No	Helicopter	Deficiencies Corrected	15-Nov-2017	10-Oct-2017	Planned	Suspended well. Wellhead chained and locked. SCV is open. No SCADA on site. ESD calibration dated 2014. A suspension report and BC-11 must be submitted for this location. (status "active" in the system)		D&PR	15 (1)	Relates To Protection From Hazards	Signage says PENNWEST with PENNWEST emergency #.	North		13676	Wellsite - Inactive
10-Oct-2017	041051711-001	Predator Oil BC Ltd.	11-Oct-2017	17-Nov-2017	NTS: D 010-A/094-P-15	No	Helicopter	Deficiencies Corrected	26-Mar-2018	10-Oct-2017	Planned	Suspended well with inactive equipment. SCV is open. Last SCADA calibration is from March /2015. Meter cabinet for a-12-B/94-P-15 on this location. A suspension report and BC-11 must be submitted for this location. (status "active" in the system)		D&PR	50 (3)	Relates To Prevention Of Losses	Wellhead not chained and locked.	North		12070	Wellsite - Inactive
10-Oct-2017	041051711-001	Predator Oil BC Ltd.	11-Oct-2017	17-Nov-2017	NTS: D 010-A/094-P-15	No	Helicopter	Deficiencies Corrected	26-Mar-2018	10-Oct-2017	Planned			D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	All unused equipment including dehydrator, tanks, piles, barrel dock, vent stack and piping must be removed.				
10-Oct-2017	041051711-001	Predator Oil BC Ltd.	11-Oct-2017	17-Nov-2017	NTS: D 010-A/094-P-15	No	Helicopter	Deficiencies Corrected	26-Mar-2018	10-Oct-2017	Planned			D&PR	15 (1)	Relates To Protection From Hazards	Signage says CNRL.				
10-Oct-2017	041052736-001	Predator Oil BC Ltd.	11-Oct-2017		NTS: B 007-A/094-P-15	No	Helicopter	Deficiencies Corrected	30-Oct-2017	10-Oct-2017	Planned	Suspended well. Wellhead chained and locked. SCV is open. A suspension report and BC-11 must be submitted for this location. (status "active" in the system)		D&PR	15 (1)	Relates To Protection From Hazards	Signage says PENNWEST with PENNWEST emergency #.	North		03930	Wellsite - Inactive
10-Oct-2017	041052736-001	Predator Oil BC Ltd.	11-Oct-2017		NTS: B 007-A/094-P-15	No	Helicopter	Deficiencies Corrected	30-Oct-2017	10-Oct-2017	Planned			D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	All unused equipment including dehydrator, tanks, yellow jacket pipe, barrel, scrap metal on lease edge, vent stack, piping and piles must be removed.				
10-Oct-2017	041054727-001	Canadian Natural Resources Limited	11-Oct-2017		NTS: A 009-I/094-P-15	No	Helicopter	Passed Inspection (Complete)	11-Oct-2017	10-Oct-2017	Planned	No tombstone. Site clean.						North		04802	Wellsite - Abandoned
10-Oct-2017	041059541-001	Canadian Natural Resources Limited	12-Oct-2017		NTS: B 033-H/094-P-15	No	Helicopter	Passed Inspection (Complete)	12-Oct-2017	10-Oct-2017	Planned							North		15418	Wellsite - Active Gas
10-Oct-2017	041060884-001	Canadian Natural Resources Limited	12-Oct-2017		NTS: A 012-H/094-P-15	No	Helicopter	Passed Inspection (Complete)	12-Oct-2017	10-Oct-2017	Planned							North		13477	Wellsite - Active Gas
10-Oct-2017	041061858-001	Canadian Natural Resources Limited	12-Oct-2017		NTS: D 011-H/094-P-15	No	Helicopter	Passed Inspection (Complete)	12-Oct-2017	10-Oct-2017	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Last SCADA calibration is from 2012.						North		07230	Wellsite - Inactive
10-Oct-2017	041062832-001	Canadian Natural Resources Limited	12-Oct-2017		NTS: A 041-A/094-P-15	No	Helicopter	Passed Inspection (Complete)	12-Oct-2017	10-Oct-2017	Planned							North		07355	Wellsite - Active Gas
10-Oct-2017	041063806-001	Canadian Natural Resources Limited	12-Oct-2017		NTS: C 034-A/094-P-15	No	Helicopter	Passed Inspection (Complete)	12-Oct-2017	10-Oct-2017	Routine	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Last SCADA calibration is from 2012.						North		07807	Wellsite - Inactive
10-Oct-2017	041064780-001	Shell Canada Limited	12-Oct-2017		DLS: C 01-08-080-18	Yes	Truck	Passed Inspection (Complete)	12-Oct-2017	12-Oct-2017	Routine	No problems found on Inspection. Rig is very clean.						South		32364	Wellsite - Drilling Rig
10-Oct-2017	041090678-001	PETRONAS Energy Canada Ltd.	12-Oct-2017		NTS: D 052-F/094-G-02	No	Truck	Passed Inspection (Complete)	12-Oct-2017	12-Oct-2017	Planned	The cement pit sign and post, a short length of rubber hose and a tow strap need to be removed.						Central		22050	Wellsite - Inactive
10-Oct-2017	041091650-001	PETRONAS Energy Canada Ltd.	12-Oct-2017		NTS: D 020-K/094-G-02	No	Truck	Passed Inspection (Complete)	12-Oct-2017	12-Oct-2017	Routine	This lease was constructed but has not been drilled. Just wondering what your intentions are? Thank you						Central		28455	Wellsite - Construction Env.
10-Oct-2017	041092626-001	PETRONAS Energy Canada Ltd.	12-Oct-2017			No	Truck	Passed Inspection (Complete)	12-Oct-2017	12-Oct-2017	Routine	This inspection is for road # 02342 which is the access for d-20-K / 94-G-02. There were no concerns at the time of inspection.						Central			Road - Construction
10-Oct-2017	041094204-001	Canadian Natural Resources Limited	12-Oct-2017		NTS: B 046-L/094-G-02	No	Truck	Passed Inspection (Complete)	12-Oct-2017	12-Oct-2017	Follow Up	The pilings were removed and the fence around the old flare pit was stood up after wildlife had ran into it an knocked it over. There is an old culvert about 20 m from the lease that needs to be removed on your next visit to the well. No other concerns were noted.						Central		06302	Wellsite - Suspended
10-Oct-2017	041105852-001	Predator Oil BC Ltd.	13-Oct-2017		NTS: B 059-L/094-P-09	No	Helicopter	Deficiencies Corrected	30-Oct-2017	10-Oct-2017	Planned	Suspended well. Wellhead chained and locked. SCV is open.		D&PR	15 (1)	Relates To Protection From Hazards	Sign says PENNWEST with PENNWEST emergency #.	North		05619	Wellsite - Inactive
10-Oct-2017	041106838-001	Canadian Natural Resources Limited	13-Oct-2017		NTS: A 025-I/094-P-10	No	Helicopter	Passed Inspection (Complete)	13-Oct-2017	10-Oct-2017	Routine	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Last SCADA calibration is from 2012.						North		07658	Wellsite - Inactive
10-Oct-2017	041107815-001	Canadian Natural Resources Limited	13-Oct-2017		NTS: A 005-I/094-P-10	No	Helicopter	Passed Inspection (Complete)	13-Oct-2017	10-Oct-2017	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Wellhead only with riser.						North		07322	Wellsite - Inactive
10-Oct-2017	041108789-001	Predator Oil BC Ltd.	13-Oct-2017		NTS: C 074-I/094-P-10	No	Helicopter	Deficiencies Corrected	30-Oct-2017	10-Oct-2017	Planned	Suspended well. Wellhead chained and locked. SCV is open. Flow line is disconnected.		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	All unused equipment including dehydrator, tanks, pipe, vent stack, barrels, piping and garbage must be removed. (see Industry Bulletin 2016-03)	North		05255	Wellsite - Inactive
10-Oct-2017	041108789-001	Predator Oil BC Ltd.	13-Oct-2017		NTS: C 074-I/094-P-10	No	Helicopter	Deficiencies Corrected	30-Oct-2017	10-Oct-2017	Planned			D&PR	15 (1)	Relates To Protection From Hazards	Sign says PENNWEST with PENNWEST emergency #.				
10-Oct-2017	041109791-001	PETRONAS Energy Canada Ltd.	13-Oct-2017			No	Truck	Passed Inspection (Complete)	13-Oct-2017	13-Oct-2017	Planned	This inspection is for the lined flowback pond at b-38-I/94-J-2. Walked perimeter of the flowback facility. No tension cracks observed in fill or on fill slopes. No Slumps, no seepage. Some surface erosion on fill slopes up to 18" deep on east side. Photos available. Spoke to Progress Water Group: Pond capacity: 21,000m3 with 1m3 freeboard. Live volume in pond on Oct 9: 13,000m3. Site is active. Fill slopes: 1 metre on north side 6 metres on east side 0.5m on south side level with access road on west sid						North			ProducedWaterStorage
10-Oct-2017	041110399-001	Predator Oil BC Ltd.	13-Oct-2017		NTS: A 090-I/094-P-10	No	Helicopter	Deficiencies Corrected	30-Oct-2017	10-Oct-2017	Planned	Suspended well. Wellhead chained and locked. SCV is open. No SCADA. PREDATOR must submit a suspension report and BC-11 for this location. (site "active" in the system)		D&PR	15 (1)	Relates To Protection From Hazards	Sign says PENNWEST with PENNWEST emergency #.	North		13677	Wellsite - Inactive
10-Oct-2017	041111388-001	Predator Oil BC Ltd.	13-Oct-2017		NTS: D 075-J/094-P-10	No	Helicopter	Deficiencies Corrected	30-Oct-2017	10-Oct-2017	Planned	Suspended well. Wellhead chained and locked. SCV is open. Flow line is disconnected. No SCADA. Burnt plastic tank gone. PREDATOR must submit a suspension report and BC-11 for this location. (site "active" in the system)		D&PR	15 (1)	Relates To Protection From Hazards	Sign says PENNWEST with PENNWEST emergency #.	North		06788	Wellsite - Inactive
10-Oct-2017	041112377-001	Predator Oil BC Ltd.	13-Oct-2017	17-Nov-2017	NTS: B 071-J/094-P-10	No	Helicopter	Deficiencies Corrected	20-Nov-2017	10-Oct-2017	Planned	This is a suspended well with an inactive facility. Last gas production is from Jan. /2008. Wellhead chained and locked. SCV is open. Flow line is disconnected.		D&PR	77 (1)	Relates To Signs For Facilities	Sign says PENNWEST with PENNWEST emergency #.	North	00018880	05719	Wellsite - Inactive
10-Oct-2017	041112377-001	Predator Oil BC Ltd.	13-Oct-2017	17-Nov-2017	NTS: B 071-J/094-P-10	No	Helicopter	Deficiencies Corrected	20-Nov-2017	10-Oct-2017	Planned			D&PR	78 (6)(a)(b)	Relates To Protection From Hazards	All unused equipment including line heater, tank farm, dehydrator, "C" can with parts, AJAX compressor, pipe rack with pipe, tanks and barrels, tower, flare with underground knockout, piles piping and catwalk must be removed. (see Industry Bulletin 2016-03)				
10-Oct-2017	041112997-001	PETRONAS Energy Canada Ltd.	13-Oct-2017			No	Helicopter	Passed Inspection (Complete)	13-Oct-2017	13-Oct-2017	Planned	This inspection is for the lined flowback pond at d-39-C/94-G-10 Walked perimeter of the flowback facility. No tension cracks observed in fill or on fill slopes. No Slumps, no seepage. Some minor surface erosion on fill slopes, perhaps 2" - 3" deep, particularly on west fill slope. Also, some minor settling or benching of fill on lower half of the west fill slope. Photos available Spoke with Progress Water Group: Pond capacity: 36,570m3 with 1m3 freeboard. Live volume in pond on Oct 9: 32,137m3. Some of the flowback water is being removed and placed in a-40-K/94-G-7 flowback pond so the 1 metre freeboard at the d-39-C pond is not encroached as a result of rain or snowmelt over the next 6 or 8 months. Site is active. Fill slopes: 0 metres on north side 2 to 3 metres on east side 4 to 4 metres on south side 1 metre on west side						North			ProducedWaterStorage
10-Oct-2017	041113990-001	Predator Oil BC Ltd.	13-Oct-2017		NTS: B 054-I/094-P-10	No	Helicopter	Deficiencies Corrected	30-Oct-2017	10-Oct-2017	Planned	Suspended well. Wellhead only. Chained and locked. SCV is open.		D&PR	15 (1)	Relates To Protection From Hazards	Sign says PENNWEST with PENNWEST emergency #.	North		15260	Wellsite - Inactive
10-Oct-2017	041115700-001	Predator Oil BC Ltd.	13-Oct-2017		NTS: B 038-J/094-P-10	No	Helicopter	Deficiencies Corrected	9-Nov-2017	10-Oct-2017	Planned	Sign says PREDATOR. 400bbl tank out of service.		D&PR	16 (1)(a)(b)	Relates To Tools, Casing, Equipment And Materials	Catadyne not exhausted outside.	North		17178	Wellsite - Active Gas
10-Oct-2017	041115700-001	Predator Oil BC Ltd.	13-Oct-2017		NTS: B 038-J/094-P-10	No	Helicopter	Deficiencies Corrected	9-Nov-2017	10-Oct-2017	Planned			D&PR	50 (1)	Relates To Prevention Of Losses	Pig barrel secondary containment full, must be emptied.				
10-Oct-2017	041116310-001	PETRONAS Energy Canada Ltd.	13-Oct-2017			No	Truck	Passed Inspection (Complete)	13-Oct-2017	13-Oct-2017	Planned	This inspection is for the lined flowback pond at a-40-K/94-G-7 Walked perimeter of the flowback facility. No tension cracks observed in fill or on fill slopes. No Slumps, no seepage, no settlement. Some surface erosion on fill slopes. Photos available Spoke with Progress Water Group: Pond capacity: 44,580m3 with 1m3 freeboard. Live volume in pond on Oct 9: 6,412m3 Site is active. Fill slopes: 0.5 metre on north side 10 metres on east side 6 to 7 metres on south side 0.5 to 1 metre on west side Progress commented that this pond was suspected to have an issue with one of the walls of the pond slumping in a corner. However, upon removal of the liner, no issue was found. Higher Ground Consulting did the investigation under warranty. They pump off the secondary containment weekly and find no contaminates in the ground water. Adjacent ground water monitoring wells are also not picking up any contamination.						North			ProducedWaterStorage
10-Oct-2017	041117316-001	Predator Oil BC Ltd.	13-Oct-2017		NTS: B 034-J/094-P-10	No	Helicopter	Passed Inspection (Complete)	13-Oct-2017	10-Oct-2017	Planned	Sign says PREDATOR (1-866-835-5699)						North		17172	Wellsite - Active Gas
10-Oct-2017	041119011-001	Predator Oil BC Ltd.	13-Oct-2017		NTS: B 027-I/094-P-10	No	Helicopter	Deficiencies Corrected	16-Nov-2017	10-Oct-2017	Planned	Suspended well. Wellhead chained and locked. SCV is open. Tanks and equipment have been removed.		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Piles and "C" ring with piles must be removed.	North		04760	Wellsite - Inactive
10-Oct-2017	041119011-001	Predator Oil BC Ltd.	13-Oct-2017		NTS: B 027-I/094-P-10	No	Helicopter	Deficiencies Corrected	16-Nov-2017	10-Oct-2017	Planned			D&PR	15 (1)	Relates To Protection From Hazards	No signage.				
10-Oct-2017	041120029-001	Predator Oil BC Ltd.	13-Oct-2017		NTS: B 016-J/094-P-10	No	Helicopter	Deficiencies Corrected	30-Oct-2017	10-Oct-2017	Planned			D&PR	15 (1)	Relates To Protection From Hazards	Sign says PENNWEST with PENNWEST emergency #. (1-877-792-2990)	North		20167	Wellsite - Active Gas
10-Oct-2017	041170685-001	Storm Resources Ltd.	13-Oct-2017		NTS: A-A 060-D/094-H-03	No	Truck	Passed Inspection (Complete)	13-Oct-2017	10-Oct-2017	Planned	Planned Inspection Well, meter skid and test separator inspected. SCV no flow. PSV flow sensor.						Central		31597	Wellsite - Active Gas
10-Oct-2017	041211844-001	Canadian Natural Resources Limited	16-Oct-2017		NTS: A 032-I/094-G-03	No	Truck	Passed Inspection (Complete)	16-Oct-2017	16-Oct-2017	Planned	No concerns noted.						Central		05787	Wellsite - Waste Disposal
10-Oct-2017	041213192-001	PETRONAS Energy Canada Ltd.	16-Oct-2017		NTS: C 062-I/094-G-02	No	Truck	Passed Inspection (Complete)	16-Oct-2017	16-Oct-2017	Routine	This compressor/dehy facility has not been constructed and the permit extension expired in 2015. The facility is listed as active and that status needs to be changed. Please follow up with Facilities Engineering in Kelowna. Thank you						Central	00007910		Facility - Construction Env.
10-Oct-2017	041214807-001	PETRONAS Energy Canada Ltd.	16-Oct-2017			No	Truck	Passed Inspection (Complete)	16-Oct-2017	16-Oct-2017	Routine	This inspection is for road # 1869 which is located at approximately km 6.5 on the Mile 156 road. This access the d-52-F / 94-G-2 well pads. No concerns were noted at the time of inspection.						Central			Road - Active
10-Oct-2017	041225996-001	ConocoPhillips Canada Operations ULC	16-Oct-2017		NTS: B 020-I/094-P-16	No	Helicopter	Passed Inspection (Complete)	16-Oct-2017	10-Oct-2017	Routine	Tombstone. Site clean.						North		08998	Wellsite - Abandoned
10-Oct-2017	041247916-001	Husky Oil Operations Limited	18-Oct-2017	1-Dec-2017		No	Truck	Deficiencies Corrected	8-Dec-2017	16-Oct-2017	Routine	This inspection is for road # 232 which is the access to a-63-H / 94-G-03 well in the Sikanni field. It is highly recommended that the bridge have delineators at all 4 corners as is the case with all bridges. Our Engineering Branch has this well on the list to be abandoned by Q4 2017 and the equipment on site should be removed as well. Please see Industry Bulletin 2016-03 where it refers to equipment related to a decommissioned activity. Thank you.		OGRR	7 (a)	Relates To Structural Defects Or Deficiencies On A Bridge	The decking on the bridge is badly shredded with holes right thru the sub deck and damaged done to 1 or more cross ties. according to our engineering branch the a-63-h well will be abandoned by Q4 2017 so more heavy traffic is expected.	Central			Road - Active
11-Oct-2017	041065752-001	Pacific Canbriam Energy Limited	12-Oct-2017		NTS: B 095-H/094-B-08	Yes	Truck	Passed Inspection (Complete)	12-Oct-2017	12-Oct-2017	Routine	More weighting should be placed on gut lines. All else on Inspection looks good. Rig is clean.						Central		31452	Wellsite - Drilling Rig
11-Oct-2017	041066945-001	Canadian Natural Resources Limited	12-Oct-2017		NTS: C 074-F/094-H-16	No	Truck	Passed Inspection (Complete)	12-Oct-2017	11-Oct-2017	Routine	SCV pushed over						Central		07037	Wellsite - Active Gas
11-Oct-2017	041067554-001	Canadian Natural Resources Limited	12-Oct-2017		NTS: C 074-F/094-H-16	Yes	Truck	Passed Inspection (Complete)	12-Oct-2017	11-Oct-2017	Routine							Central	00003182, 00000766, 00018981		Facility - Active

11-Oct-2017	041071478-001	Canadian Natural Resources Limited	12-Oct-2017		NTS: A 041-F/094-H-16	No	Truck	Passed Inspection (Complete)	12-Oct-2017	11-Oct-2017	Routine	Low LEL in inlet separator. Nearby riser gas leak, pig barrel cap gurgle-marked (12" to 8C3)						Central	00022532		Facility - Active
11-Oct-2017	041072121-001	Canadian Natural Resources Limited	12-Oct-2017		NTS: D 007-G/094-H-16	No	Truck	Passed Inspection (Complete)	12-Oct-2017	11-Oct-2017	Routine							Central	00000764		Facility - Active
11-Oct-2017	041077987-001	Canadian Natural Resources Limited	12-Oct-2017		NTS: C 084-B/094-H-16	No	Truck	Passed Inspection (Complete)	12-Oct-2017	11-Oct-2017	Routine	Access is eroding, methanol line is damaged by bison.						Central		18692	Wellsite - Active Gas
11-Oct-2017	041078597-001	Canadian Natural Resources Limited	12-Oct-2017		NTS: C 073-B/094-H-16	No	Truck	Passed Inspection (Complete)	12-Oct-2017	11-Oct-2017	Routine	Very low LEL found in 3 buildings.						Central	00007152, 00000762, 00002847		Facility - Active
11-Oct-2017	041079209-001	Canadian Natural Resources Limited	12-Oct-2017		NTS: B 051-B/094-H-16	No	Truck	Passed Inspection (Complete)	12-Oct-2017	11-Oct-2017	Routine	Lease and access eroding.						Central		22133	Wellsite - Active Gas
11-Oct-2017	041079820-001	Canadian Natural Resources Limited	12-Oct-2017		NTS: D 011-D/094-H-16	Yes	Truck	Passed Inspection (Complete)	12-Oct-2017	11-Oct-2017	Routine	Catadyne regulator requires a vent line, operator is aware and the fix was already scheduled.						Central	00004596, 00019679		Facility - Active
11-Oct-2017	041080434-001	Canadian Natural Resources Limited	12-Oct-2017		NTS: D 011-D/094-H-16	No	Truck	Passed Inspection (Complete)	12-Oct-2017	11-Oct-2017	Routine							Central		13312	Wellsite - Active Gas
11-Oct-2017	041087955-001	Husky Oil Operations Limited	12-Oct-2017		NTS: C 045-B/094-B-10	No	Walk	Deficiencies Corrected	16-Oct-2017	12-Oct-2017	Planned	When the ground is dry you can travel by truck to within 300 m of the well and then walk. The vegetation is well established and there are no concerns regarding weeds or erosion.		D&PR	15 (1)	Relates To Protection From Hazards	There is an old rusty sign that probably is the original with no contact info etc. A new sign needs to be installed with all the current company and hazard info.	Central		03471	Wellsite - Inactive
11-Oct-2017	041089702-001	Suncor Energy Inc.	12-Oct-2017		NTS: D 008-A/094-B-10	No	Walk	Passed Inspection (Complete)	12-Oct-2017	12-Oct-2017	Planned	No concerns noted. The lease is well vegetated so no concerns regarding weeds or erosion.						Central		03640	Wellsite - Abandoned
11-Oct-2017	041093595-001	Canadian Natural Resources Limited	12-Oct-2017		NTS: A 041-B/094-H-16	No	Truck	Passed Inspection (Complete)	12-Oct-2017	11-Oct-2017	Routine							Central		10778	Wellsite - Active Gas
11-Oct-2017	041095541-001	Canadian Natural Resources Limited	12-Oct-2017		NTS: A-A 041-B/094-H-16	No	Truck	Passed Inspection (Complete)	12-Oct-2017	11-Oct-2017	Routine							Central		13764	Wellsite - Suspended
11-Oct-2017	041121018-001	Canadian Natural Resources Limited	13-Oct-2017		DLS: 16-25-086-24	No	Truck	Passed Inspection (Complete)	13-Oct-2017	13-Oct-2017	Planned	Well is not equipped with a well identification sign. Please address. As per the Drilling and Production Regulation, Section 15(1), Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well. Pumpjack removed. Recent line locating on site. Wellhead valves all chained and locked. Evidence of cattle having been on site. SCV open and clear.						Central		02224	Wellsite - Suspended
11-Oct-2017	041121990-001	Canadian Natural Resources Limited	13-Oct-2017		DLS: 06-05-087-23	No	Truck	Passed Inspection (Complete)	13-Oct-2017	13-Oct-2017	Planned	As per the Drilling and Production Regulation, Section 50(3) A well permit holder must take every reasonable precaution to protect wells, whether connected to flow lines or not, against damage or interference from unauthorized persons or activities. 2 x wing valves and 2 x annulus valves have not been disabled. Please address. Pumpjack removed. Flowline disconnected and blinded. Environmental drilling occurring on site during inspection. Wellhead signage - Ok. SCV open and clear.						Central		02191	Wellsite - Suspended
11-Oct-2017	041122962-001	Canadian Natural Resources Limited	13-Oct-2017		DLS: 08-06-087-23	No	Truck	Passed Inspection (Complete)	13-Oct-2017	13-Oct-2017	Planned	Surface casing vent flow. On discovery of a surface casing vent flow please submit a surface casing vent flow report to Engineering and Inspector within 30 days of the discovery of the surface casing vent flow. Line located recently. Wellhead is fenced. SCVF observed - glove fully inflated within 1-2 minutes. As per the Drilling and Production Regulation, Section 50(3) A well permit holder must take every reasonable precaution to protect wells, whether connected to flow lines or not, against damage or interference from unauthorized persons or activities. 2 x master valves have been disabled. 2 x annulus valves have not been disabled. Please address. As per the Drilling and Production Regulation, Section 15(1), Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well. Well is not equipped with a well identification sign. Please address.						Central		02731	Wellsite - Suspended
11-Oct-2017	041130683-001	Altagas Holdings Inc.	13-Oct-2017		DLS: 06-29-087-20	Yes	Truck	Passed Inspection (Complete)	13-Oct-2017	11-Oct-2017	Planned	Construction Inspection Meet with Altagas project lead engineers, E+I contractor, Epscan Industries, and piping mechanical QA with Tinder Ridge Contracting. Review sample documentation of mechanical QA prepared for the OGC. Review the facility measurement schematic and discuss documentation that will be required for the measurement inspection. Discuss the items that will be inspected for the start-up Inspection. Schedule the measurement and the start-up Inspection for November 10/17.						Central	00026230		Facility - Construction Eng.
11-Oct-2017	041132262-001	Canadian Natural Resources Limited	13-Oct-2017		DLS: 16-04-087-23	No	Truck	Passed Inspection (Complete)	13-Oct-2017	13-Oct-2017	Planned	As per the Drilling and Production Regulation, Section 50(3) A well permit holder must take every reasonable precaution to protect wells, whether connected to flow lines or not, against damage or interference from unauthorized persons or activities. Wellhead valves are not disabled. Please address. Sign at access. Pumpjack removed. Rig anchors on site. SCV open and clear.						Central		02944	Wellsite - Suspended
11-Oct-2017	041134293-001	Husky Oil Operations Limited	13-Oct-2017		DLS: A 06-18-087-23	No	Truck	Passed Inspection (Complete)	13-Oct-2017	13-Oct-2017	Planned	Well abandoned 2016/10/27. Surface equipment remains. Site is included in Unused Equipment Plan submitted to the Commission. Timing: 2018. Well has been abandoned. Wellhead removed. Surface equipment remains on site: line heater, flare stack and line, outlet pipeline riser. Valve closed on outlet riser.						Central		16393	Wellsite - Abandoned
11-Oct-2017	041155607-001	Keyera Energy Ltd.	13-Oct-2017			No	Truck	Passed Inspection (Complete)	13-Oct-2017	13-Oct-2017	Follow Up	This is a followup inspection for the bridge at +/- 7km on the Mason Road in the Buckinghorse area of BC, on PDR 2164 (incorrectly identified as PDR 160 on inspection #33390052). Please provide a copy of the most recent bridge inspection, or if one has not been done, please complete and submit one one by Oct 31.17. See Oil and Gas Road Reg section 14 for standards. Bridge is generally in good condition. The following items were noted as requiring attention: 1) Concrete approach barriers have settled into the road shoulder fill and/or pushed out of place by mechanical equipment. 2) Fines from the running surface are spilling around the endwall/bridge deck joint onto the ground below, building up on the ground and migrating towards the creek over time. 3) Absence of silt boards along the length of the bridge are permitting fines to fall off the bridge below the bull rails into the creek. 4) Ballast wall planks do not extend all the way to the ground behind the pilings. The cloth is currently holding back the endfill but will fail eventually, allowing endfill to escape, causing a void where the running surface meets the bridge deck. 5) Road alignment and grade on upchain approach encourages water to run towards the upchain endfill and bridge deck.						North			Road - Active
11-Oct-2017	041168252-001	Canadian Natural Resources Limited	13-Oct-2017		DLS: 06-18-087-23	No	Truck	Passed Inspection (Complete)	13-Oct-2017	13-Oct-2017	Routine	No issues were noted during the inspection. Recent line locate. Wellhead fenced. Wellhead valves disabled. SCV open and clear.						Central		02189	Wellsite - Suspended
11-Oct-2017	041173069-001	Canadian Natural Resources Limited	13-Oct-2017		DLS: 06-16-087-23	No	Truck	Passed Inspection (Complete)	13-Oct-2017	13-Oct-2017	Routine	No issues were noted during the inspection. Pumpjack removed. SCV open and clear						Central		02806	Wellsite - Suspended
11-Oct-2017	041174041-001	Canadian Natural Resources Limited	13-Oct-2017		DLS: 13-16-087-23	No	Truck	Passed Inspection (Complete)	13-Oct-2017	13-Oct-2017	Planned	No issues were noted during the inspection.						Central		03164	Wellsite - Active Water Source
11-Oct-2017	041175013-001	Canadian Natural Resources Limited	13-Oct-2017		DLS: 06-21-087-23	No	Truck	Passed Inspection (Complete)	13-Oct-2017	13-Oct-2017	Routine	As per the Drilling and Production Regulation, Section 15(1), Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well. The well is not equipped with a well identification sign.						Central		02778	Wellsite - Suspended
11-Oct-2017	041175989-001	Canadian Natural Resources Limited	13-Oct-2017		DLS: 16-33-087-23	No	Truck	Passed Inspection (Complete)	13-Oct-2017	13-Oct-2017	Planned	As per the Drilling and Production Regulation Section 15(1), Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (a) the name of the well permit holder (b) emergency notification information, including a telephone number (c) the location of the surface site of the well as specified in the well permit; (d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1; (e) if the well may produce gas containing 100 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1; (f) after March 1, 2011, if the well may produce gas containing 10 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1. The wellhead signage is not equipped with a poisonous gas and flammable gas symbol. Rig anchors on site. All wellhead valves disabled. Pumpjack removed. Flowline remains and is disconnected from the wellhead. SCV open and clear.						Central		02036	Wellsite - Suspended
11-Oct-2017	041179547-001	Pengrowth Energy Corporation	13-Oct-2017		NTS: D 035-B/094-H-02	No	Truck	Passed Inspection (Complete)	13-Oct-2017	11-Oct-2017	Planned	Planned Inspection Inspect test separator, treater and compressor. Inspect tank farm and water building. Check generator and air compressor building. Flare stack with underground tanks. Action Items: Pig cap PKV chain not attached on d-25-B line.						Central	00007006		Facility - Active
11-Oct-2017	041199275-001	Bonavista Energy Corporation	16-Oct-2017		NTS: D 037-J/094-A-10	No	Truck	Passed Inspection (Complete)	16-Oct-2017	11-Oct-2017	Planned	Planned Inspection Note: Containment half full on methanol tank						Central		10033	Wellsite - Active Gas
11-Oct-2017	041218180-001	Pengrowth Energy Corporation	16-Oct-2017		NTS: D 057-B/094-H-02	No	Truck	Passed Inspection (Complete)	16-Oct-2017	11-Oct-2017	Planned	Planned Inspection Inspect pumpjack and well Regulator on fuel gas requires venting inside building						Central		01811	Wellsite - Active Oil
11-Oct-2017	041219565-001	Predator Oil BC Ltd.	16-Oct-2017		NTS: A 025-E/094-A-14	No	Truck	Deficiencies Corrected	16-Nov-2017	11-Oct-2017	Planned	COMMENTS: -There is an old flare pit onsite that is not fenced. This pit was fenced back in 2013 at last inspection, but there is no fencing there now. Has this pit been tested for contamination? If not, it either needs to be fenced or tested and results submitted to me for review. -In order to meet the suspension requirements for the OGC, the wellhead valves must be chained and locked (this is correct here) and the flowline must be disconnected from the wellhead. The flowline remains connected to the wellhead, which is not correct. This well last produced in April 2014. -a culvert crossing the access road approximately half way between wellsite b-23-E and a-25-E is exposed and is causing erosion to the road surface.		D&PR	15 (1)	Relates To Protection From Hazards	A location sign must be posted at each well with all pertinent information. There is no visible location sign anywhere near this well.	Central		05023	Wellsite - Suspended
11-Oct-2017	041221263-001	Pengrowth Energy Corporation	16-Oct-2017		NTS: D 036-B/094-H-02	No	Truck	Passed Inspection (Complete)	16-Oct-2017	11-Oct-2017	Planned	Planned Inspection Empty open barrels scattered around site Several different piles of old pipe and wood spread out over location						Central		01662	Wellsite - Inactive
11-Oct-2017	041238061-001	Predator Oil BC Ltd.	16-Oct-2017		NTS: B-A 070-E/094-A-14	No	Truck	Deficiencies Corrected	16-Nov-2017	11-Oct-2017	Planned	COMMENTS: -In order to meet the OGC requirements for a suspended well, the flowline must be disconnected from the wellhead.		D&PR	15 (1)	Relates To Protection From Hazards	Location signage does not reflect current permit holders information	Central		07690	Facility - Inactive
11-Oct-2017	041243236-001	Predator Oil BC Ltd.	16-Oct-2017		NTS: D 039-E/094-A-14	No	Truck	Deficiencies Corrected	16-Nov-2017	11-Oct-2017	Planned	COMMENTS: -this well has not produced since April 2015 and the suspension reports need to be submitted to the OGC. This was supposed to be done within 60 days of well becoming "inactive" (12 consecutive months of no activity). -There are grasses growing 2-3 feet high around lease and equipment including the wellhead. This can be considered a fire hazard.		D&PR	15 (1)	Relates To Protection From Hazards	Permit holder information is not updated on location signage. The sign is in the name of PENNWEST and the emergency number is not legible.	Central		08724	Wellsite - Inactive
11-Oct-2017	041245913-001	Predator Oil BC Ltd.	16-Oct-2017		NTS: C 005-L/094-A-14	No	Walk	Passed Inspection (Complete)	16-Oct-2017	11-Oct-2017	Planned	COMMENTS: -abandoned site. Site is well vegetated and looks great.						Central		14967	Wellsite - Abandoned
12-Oct-2017	041086740-001	PETRONAS Energy Canada Ltd.	12-Oct-2017		DLS: 10-19-085-16	No	Truck	Passed Inspection (Complete)	12-Oct-2017	12-Oct-2017	Routine	Very dry road required to access. Rig anchor markers in place.						Central		06696	Wellsite - Suspended
12-Oct-2017	041087347-001	PETRONAS Energy Canada Ltd.	12-Oct-2017		DLS: 09-02-086-17	No	Walk	Passed Inspection (Complete)	12-Oct-2017	12-Oct-2017	Routine							Central		07970	Wellsite - Suspended
12-Oct-2017	041096670-001	Canadian Natural Resources Limited	12-Oct-2017		DLS: 07-20-084-20	No	Truck	Passed Inspection (Complete)	12-Oct-2017	12-Oct-2017	Planned	Hydrocarbon staining on the ground at the wellhead. Please confirm the source of the spillage. Please address the staining on the ground. Please complete a surfacing casing vent flow rate and buildup pressure test. Please install a containment under SCVA to collect liquid for risk mitigation within two days (17/10/14). Please note the configuration of the containment should allow it to contain the liquid, vent the gas out, keep rain/snow out and stand firmly. Please collect the liquid sample for lab analysis, if it has not been done, and determine the liquid flow rate within two weeks (17/10/26). Spoke with Engineering staff 17/10/12 and received recommendation on how to proceed with the hydrocarbon staining on the ground under the SCVA. Please provide an update to OGC by 17/10/26.						Central		14094	Wellsite - Suspended
12-Oct-2017	041097277-001	Predator Oil BC Ltd.	12-Oct-2017		DLS: 08-14-086-20	No	Truck	Deficiencies Corrected	11-Dec-2017	12-Oct-2017	Planned			D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	This well has not produced since 2003. There is a flarestack and 2 tanks onsite to be removed. Please refer to Industry Bulletin 2016-03 for Unused Equipment Definition and Removal	Central		06734	Wellsite - Suspended
12-Oct-2017	041131292-001	Storm Resources Ltd.	13-Oct-2017		NTS: B 082-K/094-I-06	No	Helicopter	Passed Inspection (Complete)	13-Oct-2017	12-Oct-2017	Planned	Suspended well. Wellhead only. Chained and locked. SCV is open. Signage is good.						North		03686	Wellsite - Inactive
12-Oct-2017	041132873-001	Storm Resources Ltd.	13-Oct-2017		NTS: C 003-C/094-I-11	No	Helicopter	Deficiencies Corrected	26-Feb-2018	12-Oct-2017	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. ESD, flare, tank and pig barrel on site. Last production was in Oct. /2007.		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	All unused equipment including tank, flare, ESD, piping, catwalk, piles and parts must be removed. (see Industry Bulletin 2016-03)	North		01249	Wellsite - Inactive
12-Oct-2017	041134908-001	ARC Resources Ltd.	13-Oct-2017		DLS: F 16-13-079-15	Yes	Truck	Passed Inspection (Complete)	13-Oct-2017	12-Oct-2017	Planned	Start-up Inspection For D16-13-79-15, E16-13-79-15, and F16-13-79-15 Wells and Production Equipment. Meet with Arc Resources site construction manager and Tarpon E+I contractor. Inspect the Station Shutdown Report and commissioning documentation. Request the report be left on site. Inspect Fisher ROC gas meter configurations and EFM transmitter calibrations. Verify K-factor programing in electronic turbine meter heads for the D16-13 separator water and condensate meters. Witnessed a test of the D16-13 water and condensate turbine meters back to the Fisher ROC to confirm correct readings. Confirmed that each new well had H2S detection by the flow choke, and that there was a pilot flame failure control on the flare stack. Found that the D-well had significant surface casing vent flow. There was a slight vent flow detected on the F-well. It was mentioned that the connecting piping from the wellheads to the Meter and D-well Separator package did not have torque marking on the connecting flanges. The OGC is requesting that on the next project that studs and nuts on connecting process piping show torque markings. Action Items: 1. At start-up test the flare stack flame control and wellhead ESD function by initiating a pilot flame failure. 2. Perform bubble test on D16-13 and F-13-16 wells. Submit results to Engineering. Perform surface casing vent flow and pressure build-up test if required. 3. Install unique well identifier signage at the D,E,F wellheads. Please reply to OGC concerning the above action items.						South		33160	Facility - Start Up
12-Oct-2017	041142692-001	Storm Resources Ltd.	13-Oct-2017		NTS: C 012-I/094-I-12	No	Helicopter	Passed Inspection (Complete)	13-Oct-2017	12-Oct-2017	Planned	Tombstone. Site clean.						North		12073	Wellsite - Abandoned
12-Oct-2017	041144662-001	Shanghai Energy Corporation	13-Oct-2017		NTS: B-A 008-J/094-I-12	No	Helicopter	Passed Inspection (Complete)	13-Oct-2017	12-Oct-2017	Planned	Two tombstones. Site clean. Riser with fencing on lease.						North		07603, 13762	Wellsite - Abandoned
12-Oct-2017	041146029-001	Shanghai Energy Corporation	13-Oct-2017		NTS: C 009-J/094-I-12	No	Helicopter	Passed Inspection (Complete)	13-Oct-2017	12-Oct-2017	Planned	Tombstone. Site clean.						North		09774	Wellsite - Abandoned
12-Oct-2017	041147005-001	Canadian Natural Resources Limited	13-Oct-2017		NTS: C 026-K/094-I-12	No	Helicopter	Passed Inspection (Complete)	13-Oct-2017	12-Oct-2017	Planned	Tombstone. Site clean.						North		09689	Wellsite - Abandoned
12-Oct-2017	041147983-001	ARC Resources Ltd.	13-Oct-2017		NTS: B 037-K/094-I-12	No	Helicopter	Passed Inspection (Complete)	13-Oct-2017	12-Oct-2017	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. All surface equipment has been removed. There is two rig mats and a piece of catwalk on lease. Plans are for ARC to abandon this well during the winter of 2017/2018.						North		08494	Wellsite - Inactive

12-Oct-2017	041149069-001	Storm Resources Ltd.	13-Oct-2017		NTS: B 048-K/094-I-12	No	Helicopter	Passed Inspection (Complete)	13-Oct-2017	12-Oct-2017	Planned	Suspended well. Wellhead only inside fencing. Chained and locked. SCV is open. Signage is good. Some piles on site.						North		08837	Wellsite - Inactive
12-Oct-2017	041150562-001	Direct Energy Marketing Limited	13-Oct-2017		NTS: C 100-K/094-I-12	No	Helicopter	Passed Inspection (Complete)	13-Oct-2017	12-Oct-2017	Planned	Tombstone. Site clean.						North		06232	Wellsite - Abandoned
12-Oct-2017	041156832-001	Tourmaline Oil Corp.	13-Oct-2017		DLS: 02-11-080-16	Yes	Truck	Deficiencies Corrected	17-Oct-2017	12-Oct-2017	Planned	9700 LPG Pump Building Start-up Inspection Meet Tourmaline Oil operations staff. Inspect that the 9700 LPG Pump Building gas detection was calibrated and reading zero. Inspect the level transmitters associated with the LPG bullets. Found LIT 9700-1 had an issue and was not indicating the bullet level correctly. Inspect LPG connecting piping from the LPG bullet truck loading line tie-in to the 9700 LPG Pump building and then out to the LPG sales pipeline riser. Inspected that LPG pipeline transmitter pressure sensing isolation valve was car sealed open.		D&PR	53 (a)	Relates To Measurements	Repair LPG bullet level transmitter LIT-9700-1. The level transmitter was not reading the 9700-1 LPG bullet level accurately. The level transmitters on the LPG bullets are used for reporting of IEC Plant By-Products opening and closing inventory which are submitted on the IEC-19 Monthly Natural Gas Plant and Processing Statement.	South	00026229		Facility - Start Up
12-Oct-2017	041157801-001	Canadian Natural Resources Limited	13-Oct-2017		NTS: A 068-E/094-I-12	No	Helicopter	Deficiencies Corrected	6-Nov-2017	12-Oct-2017	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line disconnected. TEG inactive. Last gas production is from 2006.		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	All unused equipment including line heater, Hazmat bin, tanks, flare with knockout, pipe, piping, piles and catwalk must be removed. (see Industry Bulletin 2016-03)	North		15156	Wellsite - Inactive
12-Oct-2017	041158825-001	Canadian Natural Resources Limited	13-Oct-2017		NTS: C 065-E/094-I-12	No	Helicopter	Deficiencies Corrected	6-Nov-2017	12-Oct-2017	Planned	Suspended well. Wellhead chained and locked. SCV is open. Wellhead only with lots of piles.		D&PR	15 (1)	Relates To Protection From Hazards	No signage.	North		17525	Wellsite - Inactive
12-Oct-2017	041158825-001	Canadian Natural Resources Limited	13-Oct-2017		NTS: C 065-E/094-I-12	No	Helicopter	Deficiencies Corrected	6-Nov-2017	12-Oct-2017	Planned			D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	All unused equipment including piles must be removed.				
12-Oct-2017	041162166-001	Shanghai Energy Corporation	13-Oct-2017		NTS: A 043-E/094-I-12	No	Helicopter	Deficiencies Corrected	3-Nov-2017	12-Oct-2017	Planned	Active disposal well. Well inside enclosure. SCV is vented outside. Some piles on site.		D&PR	15 (1)	Relates To Protection From Hazards	Signage says ENDURANCE.	North		14202	Wellsite - Disposal/Injection
12-Oct-2017	041162166-001	Shanghai Energy Corporation	13-Oct-2017		NTS: A 043-E/094-I-12	No	Helicopter	Deficiencies Corrected	3-Nov-2017	12-Oct-2017	Planned			D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Unused plastic tank must be removed.				
12-Oct-2017	041177934-001	Orphan Fund	13-Oct-2017		DLS: A 12-24-084-21	No	Truck	Passed Inspection (Complete)	13-Oct-2017	13-Oct-2017	Planned	Well abandoned. Unused equipment on site.						Central		20834	Wellsite - Abandoned
12-Oct-2017	041180659-001	Shanghai Energy Corporation	16-Oct-2017		NTS: C 025-E/094-I-12	No	Helicopter	Passed Inspection (Complete)	16-Oct-2017	12-Oct-2017	Planned	This well was abandoned in the last year. Status in KERMIT should be changed to "abandoned" instead of "suspended." Tombstone. Site clean.						North		05163	Wellsite - Abandoned
12-Oct-2017	041181630-001	Shanghai Energy Corporation	16-Oct-2017		NTS: D 004-E/094-I-12	No	Helicopter	Deficiencies Corrected	3-Nov-2017	12-Oct-2017	Planned	Suspended well. Wellhead only. Chained and locked. SCV is open. Another tombstone on lease.		D&PR	15 (1)	Relates To Protection From Hazards	Sign says ENDURANCE.	North		16874	Wellsite - Inactive
12-Oct-2017	041182622-001	Storm Resources Ltd.	16-Oct-2017		NTS: D 024-I/094-J-09	No	Helicopter	Passed Inspection (Complete)	16-Oct-2017	12-Oct-2017	Planned	Tombstone. Site clean.						North		02470	Wellsite - Abandoned
12-Oct-2017	041184601-001	Direct Energy Marketing Limited	16-Oct-2017		NTS: C 028-H/094-J-09	No	Helicopter	Passed Inspection (Complete)	16-Oct-2017	12-Oct-2017	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line disconnected. Status in KERMIT should be changed to "suspended." Equipment on site includes flare, meter building, tanks, ESD and some wooden mats. Last SCADA calibration is from 2011.						North		09592	Wellsite - Suspended
12-Oct-2017	041185575-001	Direct Energy Marketing Limited	16-Oct-2017		NTS: D 081-B/094-J-09	No	Helicopter	Passed Inspection (Complete)	16-Oct-2017	12-Oct-2017	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Last SCADA calibration is from 2011. Line heater, tanks, pig barrel.						North		15848	Wellsite - Suspended
12-Oct-2017	041186553-001	Bonavista Energy Corporation	16-Oct-2017		NTS: B 094-B/094-J-09	No	Helicopter	Passed Inspection (Complete)	16-Oct-2017	12-Oct-2017	Planned	Tombstone. Site clean. Also, tombstone next door.						North		05832	Wellsite - Abandoned
12-Oct-2017	041187527-001	Sanling Energy Ltd.	16-Oct-2017		NTS: A 056-B/094-J-09	No	Helicopter	Passed Inspection (Complete)	16-Oct-2017	12-Oct-2017	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. Last SCADA calibration is from 2011. Several tanks, some with fluid in them. ESD in fiberglass building. Flare.						North		13827	Wellsite - Suspended
12-Oct-2017	041188136-001	Orphan Fund	16-Oct-2017		From: DLS: 14-04-080-17 To: DLS: 14-04-080-17	No	Truck	Passed Inspection (Complete)	16-Oct-2017	16-Oct-2017	Complaint	Some minor contouring issues. Notified Staff of ROW condition.						South			Pipeline - Active
12-Oct-2017	041190077-001	Bonavista Energy Corporation	16-Oct-2017		NTS: D 090-B/094-J-09	No	Helicopter	Passed Inspection (Complete)	16-Oct-2017	12-Oct-2017	Planned	No tombstone. Site clean.						North		04276	Wellsite - Abandoned
12-Oct-2017	041191054-001	Direct Energy Marketing Limited	16-Oct-2017		NTS: C 014-F/094-J-09	No	Helicopter	Passed Inspection (Complete)	16-Oct-2017	12-Oct-2017	Planned	Suspended well. Wellhead only. Chained and locked. SCV is open. Signage is good.						North		04211	Wellsite - Suspended
12-Oct-2017	041192389-001	Bonavista Energy Corporation	16-Oct-2017		NTS: B 019-G/094-J-09	No	Helicopter	Passed Inspection (Complete)	16-Oct-2017	12-Oct-2017	Planned	No tombstone. Site clean.						North		03241	Wellsite - Abandoned
12-Oct-2017	041193001-001	Canadian Natural Resources Limited	16-Oct-2017		From: DLS: 09-04-080-17 To: DLS: 15-34-079-17	No	Truck	Passed Inspection (Complete)	16-Oct-2017	16-Oct-2017	Complaint							South			Pipeline - Suspended
12-Oct-2017	041193977-001	Direct Energy Marketing Limited	16-Oct-2017		NTS: A 017-G/094-J-09	No	Helicopter	Passed Inspection (Complete)	16-Oct-2017	12-Oct-2017	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Last SCADA calibration is from 2012. Line heater, tanks, ESD and pig barrel.						North		16416	Wellsite - Suspended
12-Oct-2017	041195365-001	Bonavista Energy Corporation	16-Oct-2017		NTS: D 035-G/094-J-09	No	Helicopter	Passed Inspection (Complete)	16-Oct-2017	12-Oct-2017	Planned	No tombstone. Site clean.						North		03470	Wellsite - Abandoned
12-Oct-2017	041196342-001	Bonavista Energy Corporation	16-Oct-2017		NTS: C 038-G/094-J-09	No	Helicopter	Passed Inspection (Complete)	16-Oct-2017	12-Oct-2017	Planned	No tombstone. Site clean.						North		04390	Wellsite - Abandoned
12-Oct-2017	041197318-001	Bonavista Energy Corporation	16-Oct-2017		NTS: D 051-F/094-J-09	No	Helicopter	Passed Inspection (Complete)	16-Oct-2017	12-Oct-2017	Planned	No tombstone. Site clean.						North		03892	Wellsite - Abandoned
12-Oct-2017	041198301-001	Direct Energy Marketing Limited	16-Oct-2017		NTS: C 094-G/094-J-09	No	Helicopter	Passed Inspection (Complete)	16-Oct-2017	12-Oct-2017	Planned	No tombstone. Site clean.						North		15756	Wellsite - Abandoned
12-Oct-2017	041199888-001	Direct Energy Marketing Limited	16-Oct-2017		NTS: D 038-J/094-J-09	No	Helicopter	Passed Inspection (Complete)	16-Oct-2017	12-Oct-2017	Planned	No tombstone. Site clean.						North		15685	Wellsite - Abandoned
12-Oct-2017	041200864-001	Direct Energy Marketing Limited	16-Oct-2017		NTS: C 050-K/094-J-09	No	Helicopter	Passed Inspection (Complete)	16-Oct-2017	12-Oct-2017	Planned	No tombstone. Site clean.						North		01913	Wellsite - Abandoned
12-Oct-2017	041202202-001	Direct Energy Marketing Limited	16-Oct-2017		NTS: D 048-L/094-J-09	No	Helicopter	Passed Inspection (Complete)	16-Oct-2017	12-Oct-2017	Planned	Tombstone. Site clean.						North		03497	Wellsite - Abandoned
12-Oct-2017	041203320-001	Direct Energy Marketing Limited	16-Oct-2017		NTS: B 069-L/094-J-09	No	Helicopter	Passed Inspection (Complete)	16-Oct-2017	12-Oct-2017	Planned	Active injection well. SCV is open. Signage is good. No calibration tags on site.						North		02240	Wellsite - Disposal/Injection
12-Oct-2017	041204105-001	Tourmaline Oil Corp.	16-Oct-2017		From: DLS: 15-34-079-17 To: DLS: A 03-03-079-17	No	Truck	Passed Inspection (Complete)	16-Oct-2017	16-Oct-2017	Complaint	Some minor contouring issues. Pipeline is already under order to submit a Schedule B assessment, so any further actions cannot be looked into until after the assessment has been completed.						South			Pipeline - Active
12-Oct-2017	041205452-001	Canadian Natural Resources Limited	16-Oct-2017		NTS: C 068-I/094-J-09	No	Helicopter	Passed Inspection (Complete)	16-Oct-2017	12-Oct-2017	Planned	Tombstone. Site clean.						North		11273	Wellsite - Abandoned
12-Oct-2017	041206433-001	Direct Energy Marketing Limited	16-Oct-2017		NTS: C 056-L/094-J-09	No	Helicopter	Passed Inspection (Complete)	16-Oct-2017	12-Oct-2017	Planned	Suspended well. Wellhead only. Chained and locked. SCV is open. Signage is good.						North		01833	Wellsite - Suspended
12-Oct-2017	041207425-001	Direct Energy Marketing Limited	16-Oct-2017		NTS: A 065-L/094-J-09	No	Helicopter	Passed Inspection (Complete)	16-Oct-2017	12-Oct-2017	Planned	SCADA calibration dated Oct. /2016. Two meter buildings for casing and tubing gas.						North		20756	Wellsite - Active Gas
12-Oct-2017	041208403-001	Predator Oil BC Ltd.	16-Oct-2017		DLS: A 15-28-084-20	No	Truck	Passed Inspection (Complete)	16-Oct-2017	16-Oct-2017	Planned	Please provide the most recent component analyses and physical properties report of the natural gas and hydrocarbon liquids to the Commission via Esubmission by October 30, 2017. Signage ok. Wellhead valves all chained and locked. Flowline is disconnected and blinded. No h2S detection. SCV open and clear.						Central		12410	Wellsite - Suspended
12-Oct-2017	041209598-001	Predator Oil BC Ltd.	16-Oct-2017		DLS: 15-28-084-20	No	Truck	Passed Inspection (Complete)	16-Oct-2017	16-Oct-2017	Planned	As per the Drilling and Production Regulation, Section 50(3) A well permit holder must take every reasonable precaution to protect wells, whether connected to flow lines or not, against damage or interference from unauthorized persons or activities. Surface casing vent open and clear. Flowline disconnected and blinded. No H2S detection. 2 x annulus and 1 x master valves have been disabled. 1 x wing and 1 x master valves have not been disabled. Please address and provide an update to OGC by November 13, 2017.						Central		11551	Wellsite - Suspended
12-Oct-2017	041210746-001	ARC Resources Ltd.	16-Oct-2017		DLS: A 06-13-085-21	No	Truck	Passed Inspection (Complete)	16-Oct-2017	16-Oct-2017	Planned	As per the Drilling and Production Regulation, Section 50(3) A well permit holder must take every reasonable precaution to protect wells, whether connected to flow lines or not, against damage or interference from unauthorized persons or activities. 1 x master and 2 x annulus valves have been disabled. 1 x wing have not been disabled. Please address. Signage ok. Flowline disconnected. Separator on site. Surface casing vent open and clear.						Central		23967	Wellsite - Suspended
12-Oct-2017	041224039-001	Predator Oil BC Ltd.	16-Oct-2017		DLS: 06-15-086-20	No	Truck	Passed Inspection (Complete)	16-Oct-2017	12-Oct-2017	Planned	Well has not produced since 2014 and should be disconnected from the flowline. Wellhead is insulated. meter cabinet, 2 pig barrels. lease is tear dropped and clean For information Only: Wellhead is secured.						Central		06709	Wellsite - Inactive
12-Oct-2017	041226970-001	Direct Energy Marketing Limited	16-Oct-2017		NTS: A 076-L/094-J-09	No	Helicopter	Passed Inspection (Complete)	16-Oct-2017	12-Oct-2017	Planned	Tombstone. Site clean.						North		04724	Wellsite - Abandoned
12-Oct-2017	041227941-001	Direct Energy Marketing Limited	16-Oct-2017		NTS: A 075-L/094-J-09	No	Helicopter	Passed Inspection (Complete)	16-Oct-2017	12-Oct-2017	Planned	Suspended well. Wellhead only with riser. Chained and locked. SCV is open. Signage is good.						North		04543	Wellsite - Suspended
12-Oct-2017	041229200-001	Direct Energy Marketing Limited	16-Oct-2017		NTS: B 073-L/094-J-09	No	Helicopter	Passed Inspection (Complete)	16-Oct-2017	12-Oct-2017	Planned	Suspended well. Wellhead only with riser. Chained and locked. SCV is open. Signage is good. Pressure buildup and flow rate test is required on SCV if not previously tested. Please submit test results to Engineering						North		03517	Wellsite - Suspended
12-Oct-2017	041230514-001	Direct Energy Marketing Limited	16-Oct-2017		NTS: B 006-D/094-J-16	No	Helicopter	Passed Inspection (Complete)	16-Oct-2017	12-Oct-2017	Planned	No tombstone. Site clean.						North		02820	Wellsite - Abandoned
12-Oct-2017	041231789-001	Direct Energy Marketing Limited	16-Oct-2017		NTS: B-B 018-D/094-J-16	No	Helicopter	Passed Inspection (Complete)	16-Oct-2017	12-Oct-2017	Planned	Suspended well. Wellhead only. Chained and locked. SCV is open. Signage is good. Riser with culvert around it. Some piles.						North		21039	Wellsite - Suspended
12-Oct-2017	041232770-001	Tallahassee Exploration Inc.	15-Oct-2018		NTS: C-A 064-I/094-J-10	No	Helicopter	Passed Inspection (Complete)	15-Oct-2018	12-Oct-2017	Planned	No tombstone. Site clean with the exception of some trapper's equipment. (camper and snowmobile) One piece of pipe.						North		21838	Wellsite - Abandoned
12-Oct-2017	041234058-001	Direct Energy Marketing Limited	16-Oct-2017		NTS: B 057-I/094-J-10	No	Helicopter	Deficiencies Corrected	20-Dec-2017	12-Oct-2017	Planned	Last SCADA calibration dated Nov. /2016. ESD, tanks and flare stack. Inspection includes bridge on access road. (See deficiencies)		OGRR	14 (2)(a)(b)(i)	Relates To Bridge Maintenance	Detailed inspection required of the bridge on the access road by a qualified person. Rotten cross ties, wear deck, sub deck and damaged bull rails. Battery, tire and concrete block in creek.	North		16358	Wellsite - Active Gas
12-Oct-2017	041235270-001	Direct Energy Marketing Limited	16-Oct-2017		NTS: B 078-I/094-J-10	No	Helicopter	Passed Inspection (Complete)	16-Oct-2017	12-Oct-2017	Planned	Suspended well. Wellhead only with riser on lease. Wellhead chained and locked. SCV is open. Signage is good. Small steel tank tied to well. Beavers are blocking access to this well.						North		03378	Wellsite - Suspended

12-Oct-2017	041236378-001	Predator Oil BC Ltd.	16-Oct-2017		DLS: 11-21-086-20	No	Truck	Passed Inspection (Complete)	16-Oct-2017	12-Oct-2017	Planned	Well has not produced since 2014. Wellhead should be disconnected from flowline. Wellhead is secured and insulated. Meter cabinet, compressor, dehy, pop tank, chemical tanks, flarestack, underground knockout, MCC, propane tank						Central		06431	Wellsite - Inactive
12-Oct-2017	041239361-001	PETRONAS Energy Canada Ltd.	16-Oct-2017		DLS: 02-27-086-20	No	Truck	Passed Inspection (Complete)	16-Oct-2017	12-Oct-2017	Routine	Lease and access road has yet to be reclaimed. Foxtail barley taking over lease.						Central		13164	Wellsite - Abandoned
12-Oct-2017	041241603-001	Pengrowth Energy Corporation	16-Oct-2017		DLS: 05-04-087-19	No	Truck	Passed Inspection (Complete)	16-Oct-2017	12-Oct-2017	Routine	For Information Only: Wellhead is disconnected from flowline, some tubing still connected. Wellhead is secured. Pig barrel, meter cabinet and chemical tank still onsite. Surface casing vent is leaking. Annual tests have been completed, status is non serious.						Central		16986	Wellsite - Suspended
12-Oct-2017	041244211-001	Pengrowth Energy Corporation	16-Oct-2017		DLS: 07-20-087-19	No	Truck	Passed Inspection (Complete)	16-Oct-2017	12-Oct-2017	Planned	For Information Only: Wellhead is secured. A barricade is around the wellhead. No flowline or equipment on site.						Central		12362	Wellsite - Suspended
12-Oct-2017	041245606-001	Pengrowth Energy Corporation	16-Oct-2017		DLS: 10-09-087-19	No	Truck	Passed Inspection (Complete)	16-Oct-2017	12-Oct-2017	Routine	For Information Only: Wellhead is secured, no flowline or equipment. A barricade is around the wellhead.						Central		21794	Wellsite - Suspended
12-Oct-2017	041539431-001	Canadian Natural Resources Limited	24-Oct-2017		NTS: D 036-I/094-J-09	No	Helicopter	Deficiencies Corrected	3-Nov-2017	12-Oct-2017	Routine	Suspended well. Wellhead only. Chained and locked. SCV is open.		D&PR	41 (4.1)	Relates To Venting And Fugitive Emissions	Gas Migration outside of casing.	North		14605	Wellsite - Suspended
12-Oct-2017	041539431-001	Canadian Natural Resources Limited	24-Oct-2017		NTS: D 036-I/094-J-09	No	Helicopter	Deficiencies Corrected	3-Nov-2017	12-Oct-2017	Routine			D&PR	15 (1)	Relates To Protection From Hazards	No signage.				
13-Oct-2017	041144035-001	Tourmaline Oil Corp.	13-Oct-2017		DLS: A 04-21-080-15	Yes	Truck	Passed Inspection (Complete)	13-Oct-2017	13-Oct-2017	Routine	No problems on Inspection. Rig is very clean and well maintained.						South		31066	Wellsite - Drilling Rig
13-Oct-2017	041159434-001	Oventiv Canada ULC	13-Oct-2017		NTS: B 088-L/093-P-08	No	Truck	Passed Inspection (Complete)	13-Oct-2017	13-Oct-2017	Planned							South		19773, 20906	Wellsite - Active Gas
13-Oct-2017	041160800-001	Oventiv Canada ULC	13-Oct-2017		NTS: A 074-L/093-P-08	No	Truck	Passed Inspection (Complete)	13-Oct-2017	13-Oct-2017	Routine							South		21215	Wellsite - Suspended
13-Oct-2017	041162775-001	Canadian Natural Resources Limited	13-Oct-2017		NTS: A 076-L/093-P-08	No	Truck	Passed Inspection (Complete)	13-Oct-2017	13-Oct-2017	Routine							South		24747	Wellsite - Suspended
13-Oct-2017	041167645-001	Canadian Natural Resources Limited	13-Oct-2017		NTS: A-A 076-L/093-P-08	No	Truck	Passed Inspection (Complete)	13-Oct-2017	13-Oct-2017	Routine							South		24748	Wellsite - Inactive
13-Oct-2017	041169225-001	Oventiv Canada ULC	13-Oct-2017		NTS: B 064-L/093-P-08	No	Truck	Passed Inspection (Complete)	13-Oct-2017	13-Oct-2017	Routine	B 64 L well Evidence of SCVF (surface casing vent flow) D&PR Venting and fugitive emissions 41(4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow If current reports are available please email to Engineering Last report 2012-07-30						South		23574, 23586	Wellsite - Active Gas
13-Oct-2017	041171310-001	Oventiv Canada ULC	13-Oct-2017		NTS: C 065-L/093-P-08	No	Truck	Passed Inspection (Complete)	13-Oct-2017	13-Oct-2017	Routine							South		23700, 23702	Wellsite - Active Gas
13-Oct-2017	041189465-001	Oventiv Canada ULC	16-Oct-2017			Yes	Truck	Passed Inspection (Complete)	16-Oct-2017	16-Oct-2017	OGC Requested	Inspected for compliance to order for hydraulic separation of dug out and stream. Stream dry at time of inspection and earth works done as measure to keep water from entering dugout.						South			Water Withdrawal
13-Oct-2017	041216242-001	Painted Pony Energy Ltd.	16-Oct-2017		NTS: D 077-L/094-B-15	No	Truck	Passed Inspection (Complete)	16-Oct-2017	16-Oct-2017	Planned	There is just a wellhead on this location. The lease is well vegetated and therefore no concerns regarding weeds or erosion.						Central		05851	Wellsite - Suspended
13-Oct-2017	041220173-001	PETRONAS Energy Canada Ltd.	16-Oct-2017		NTS: D 055-J/094-B-15	No	Truck	Passed Inspection (Complete)	16-Oct-2017	16-Oct-2017	Planned	There is a surface casing vent flow. We do not have any information on this flow. Please conduct the appropriate build up and flow rate and send that data to OGC. Otherwise, there were no concerns noted.						Central		08167	Wellsite - Inactive
13-Oct-2017	041221881-001	PETRONAS Energy Canada Ltd.	24-Oct-2017		NTS: A 031-B/094-B-15	No	Truck	Passed Inspection (Complete)	24-Oct-2017	16-Oct-2017	Planned	It was noted that a surface casing vent was undergoing some testing with a pov and gauge installed. No concerns noted at the time of inspection.						Central		23514	Wellsite - Suspended
13-Oct-2017	041222878-001	PETRONAS Energy Canada Ltd.	16-Oct-2017			No	Truck	Passed Inspection (Complete)	16-Oct-2017	16-Oct-2017	Routine	This inspection is for road # 4129 which is used to access well a 31-B / 94-B-15. There were no concerns noted at the time of inspection.						Central			Road - Active
16-Oct-2017	041238728-001	Oventiv Canada ULC	16-Oct-2017		DLS: F 13-34-079-17	Yes	Truck	Passed Inspection (Complete)	16-Oct-2017	16-Oct-2017	Routine	No problems on Rig inspection. Rig is very clean.						South		31949	Wellsite - Drilling Rig
16-Oct-2017	041254411-001	ConocoPhillips Canada Operations ULC	17-Oct-2017		NTS: C 066-F/093-P-01	No	Truck	Passed Inspection (Complete)	17-Oct-2017	17-Oct-2017	Planned	Uncapped steel tubing present in the well building Fisher 546 Transducer is venting continuously to atmosphere (audible) D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. No barricades around the pipeline header marked "PV 2003" at the north end of the well site. The site is vehicle accessible and thusly this is a safety hazard. Two metal stakes found sticking out of the ground at the east end of the well site which have no delineators and are not highly visible, creating a possible safety hazard. The plastic delineators that fit into them have been broken off. D&PR 15 (3) A well permit holder must ensure (a) that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of materials and equipment Door to well building was unlocked upon arrival						South		12613	Wellsite - Active Gas
16-Oct-2017	041260021-001	ConocoPhillips Canada Operations ULC	17-Oct-2017		NTS: D 057-F/093-P-01	No	Truck	Passed Inspection (Complete)	17-Oct-2017	17-Oct-2017	Planned	Audible leak from orifice meter plate on active flow line and staining on the floor Fisher transducer off of actuator is continuously venting to atmosphere (odor given off and audible) D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Transducer, SCADA unit and Fisher 67 regulator are flagged, disconnected and sitting unused in the well building						South		17722	Wellsite - Active Gas
16-Oct-2017	041260993-001	ConocoPhillips Canada Operations ULC	17-Oct-2017		NTS: C 059-F/093-P-01	No	Truck	Passed Inspection (Complete)	17-Oct-2017	17-Oct-2017	Planned	Large depression present where the wellhead is believed to have been. Overall, site is mostly vegetated and in good condition.						South		19375	Wellsite - Abandoned
16-Oct-2017	041261966-001	ConocoPhillips Canada Operations ULC	17-Oct-2017		NTS: C 068-F/093-P-01	No	Truck	Passed Inspection (Complete)	17-Oct-2017	17-Oct-2017	Routine	Fisher transducer is venting continuously to atmosphere, leak is audible and odor present behind the well building. D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Large deciduous log deck present at the southeast corner of the well site. Please contact Operations Officer with future plans for the deck. Other observation made was a non-LEL Comb/Ex reading inside the well building; hissing audible near the transducer possibly indicating a fitting leak.						South		13007	Wellsite - Active Gas
16-Oct-2017	041262977-001	Bonavista Energy Corporation	17-Oct-2017		NTS: C-A 068-F/093-P-01	No	Truck	Passed Inspection (Complete)	17-Oct-2017	17-Oct-2017	Planned	c-B well: -Orifice plate leak on the c-B flow line in the meter skid Meter skid: -Both SCADA units (c-A and c-B) are venting continuously to atmosphere D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Both well cellars are open and buildings have gaps allowing small mammals, etc. access to the cellars (water-filled). Three dead rodents found in the c-A well cellar. D&PR 15 (3) A well permit holder must ensure (a) that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of materials and equipment Other observations: -Cap off an electrical box with wires showing on the outflow side of the c-B well building -Operations lockout tag placed on c-B wellhead but the well is still operating -Corrosion inhibitor tank secondary containment is at half free board -Uncapped VRC modules on actuators -Wood debris behind the c-B well building						South		21228, 21048	Wellsite - Active Gas
16-Oct-2017	041264034-001	ConocoPhillips Canada Operations ULC	17-Oct-2017		NTS: C 070-F/093-P-01	No	Truck	Passed Inspection (Complete)	17-Oct-2017	17-Oct-2017	Planned	No issues noted on site at this time. Actuator closed.						South		13265	Wellsite - Active Gas
16-Oct-2017	041265031-001	ConocoPhillips Canada Operations ULC	17-Oct-2017		NTS: C 092-E/093-P-01	No	Truck	Passed Inspection (Complete)	17-Oct-2017	17-Oct-2017	Planned	Well cellar (water-filled) has no guard or grating minimizing the hazard D&PR 15 (3) A well permit holder must ensure (a) that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of materials and equipment						South		06741	Wellsite - Suspended
16-Oct-2017	041289122-001	Canadian Spirit Resources Inc.	18-Oct-2017		DLS: 01-01-083-25	No	Truck	Passed Inspection (Complete)	18-Oct-2017	18-Oct-2017	Planned	No issues were noted during this inspection. Wellhead removed. Signage ok. Big game and cattle tracks on site.						Central		29719	Wellsite - Abandoned
16-Oct-2017	041290112-001	Canadian Spirit Resources Inc.	18-Oct-2017		DLS: 04-15-083-25	No	Truck	Passed Inspection (Complete)	18-Oct-2017	18-Oct-2017	Planned	No issues were noted during this inspection. Wellhead valves all chained and locked. Signage ok. Cement barricades. Agriculture right up to wellhead barricades. SCV open and clear.						Central		24531	Wellsite - Inactive
16-Oct-2017	041291457-001	PETRONAS Energy Canada Ltd.	18-Oct-2017		DLS: 11-16-083-25	No	Truck	Passed Inspection (Complete)	18-Oct-2017	18-Oct-2017	Planned	Please secure the lid on the drain bin for the 811-16-83-25 W6M sand separator. WA 27774 - PSHL locked open. SCV open and clear. Signage ok. WA 28088- PSHL locked open. SCV open and clear. Signage ok. WA 28090 - PSHL locked open. SCV open and clear. Signage ok.						Central		27774, 28090, 28088	Wellsite - Active Gas
16-Oct-2017	041296846-001	PETRONAS Energy Canada Ltd.	18-Oct-2017		DLS: 11-16-083-25	No	Truck	Passed Inspection (Complete)	18-Oct-2017	18-Oct-2017	Planned	No issues were noted during this inspecton. Clean and well organized.						Central	00025366		Facility - Active
16-Oct-2017	041297821-001	PETRONAS Energy Canada Ltd.	18-Oct-2017		DLS: 16-17-083-25	No	Truck	Passed Inspection (Complete)	18-Oct-2017	18-Oct-2017	Planned	Unused equipment and debris on site. Tires, culverts, rig mats. Please address. Wellhead is chained and locked. Fenced. SCV is open and clear. Signage ok.						Central		25450	Wellsite - Inactive
16-Oct-2017	041301818-001	PETRONAS Energy Canada Ltd.	18-Oct-2017		NTS: C 006-A/094-B-08	No	Truck	Passed Inspection (Complete)	18-Oct-2017	18-Oct-2017	Planned	C-B& A (WA 31257) and C-6 A (WA 31255) surface casing vent or intermediate casing vent flow. Vents are not signed. Please confirm and provide an update to OGC by October 30, 2017. Site is clean and well organized.						Central		31255, 31257, 31256	Wellsite - Active Gas
16-Oct-2017	041302796-001	PETRONAS Energy Canada Ltd.	18-Oct-2017		NTS: C 006-A/094-B-08	No	Truck	Passed Inspection (Complete)	18-Oct-2017	18-Oct-2017	Planned	No issues were noted during this inspection. Clean and organized.						Central	00018279		Facility - Active
16-Oct-2017	041305283-001	Pacific Canbriam Energy Limited	18-Oct-2017		NTS: C 045-I/094-B-01	No	Truck	Passed Inspection (Complete)	18-Oct-2017	18-Oct-2017	Routine	No issues were noted during this inspection. ESD amot armed. ESD bypass locked closed. Fuel gas line from annulus.						Central		25465	Wellsite - Active Gas
16-Oct-2017	041326870-001	Painted Pony Energy Ltd.	18-Oct-2017			No	Truck	Passed Inspection (Complete)	18-Oct-2017	18-Oct-2017	Routine	This inspection is for Painted Pony Road #0097 which is in the Cypress Cr field. I am requesting the following bridge inspections both annual and engineered for; 1) The 2 bridges between locations b-24-L / 94-B -15 and d-77-L / 94-b-15. 2) The main orange bridge over Cypress Creek located at approximately km 12. Please send the reports to OGC Thank you This inspection will show as a PASS due to limitations in the KERMIT system.						Central			Road - Active
16-Oct-2017	041416578-001	ConocoPhillips Canada Operations ULC	20-Oct-2017			No	Truck	Passed Inspection (Complete)	20-Oct-2017	20-Oct-2017	Routine	Road Permit 00286 Segment 10, AO# 1000799880 OGC Legacy File #9640212 For the bridge 1 km from the start of Road Permit 00286 Segment 10 (55.1523, -120.3939), ConocoPhillips is being requested to submit visual inspection records for the past two years, a detailed bridge inspection report and an explanation as to how the bridge, in it's current condition, meets the requirements set out in the Oil and Gas Road Regulation and OH&S legislation. Issues noted include a torn bull railing, substructure which appears to have shifted and lack of approach barriers. OGRR 9 (2) Subject to subsection (3), a road permit holder must retain a copy of records of visual inspections carried out under section 14 (1) and detailed inspections carried out under section 14 (2) of a bridge or major culvert associated with the oil and gas road for at least one year after (a) the bridge or major culvert is removed from the site, or (b) the road permit holder (i) submits a declaration under section 27 (1) respecting the oil and gas road, or (ii) is prohibited under section 23 (4) (b) from deactivating the oil and gas road. A large wood debris pile was noted at approx. 3 km on the north side of the road within the Right-of-Way. This appears to have been present for some time, please inform Operations Officer of future plans for the pile.						South			Road - Active
16-Oct-2017	041575010-001	ConocoPhillips Canada Resources Corp.	25-Oct-2017			No	Truck	Passed Inspection (Complete)	25-Oct-2017	25-Oct-2017	Routine	This inspection is for road # 3286 which is located off of approximately km 14 on the 95 road and accesses the riser for pipeline project #23603. No concerns were noted at the time of inspection.						Central			Road - Active
16-Oct-2017	041584987-001	PETRONAS Energy Canada Ltd.	25-Oct-2017			No	Truck	Passed Inspection (Complete)	25-Oct-2017	25-Oct-2017	Routine	This inspection is for road # 3803 which is a short tangent to well location b-a-11-k / 94 -B-16. No concerns were noted at the time of inspection.						Central			Road - Active
17-Oct-2017	041277741-001	Shanghai Energy Corporation	18-Oct-2017		NTS: C 012-E/094-P-06	No	Helicopter	Passed Inspection (Complete)	18-Oct-2017	17-Oct-2017	Planned	Tombstone. Site clean.						North		01502	Wellsite - Abandoned
17-Oct-2017	041278715-001	Predator Oil BC Ltd.	18-Oct-2017		NTS: C 034-L/094-P-06	No	Helicopter	Deficiencies Corrected	20-Nov-2017	17-Oct-2017	Planned	This well appears to be active. Last SCADA calibration is from Aug. /2017 KERMIT system states that this well is "suspended." ROTO Launcher, pig barrel, propane tanks. Unused 400bbl tank should be removed.		D&PR	15 (1)	Relates To Protection From Hazards	Sign says PENNWEST with PENNWEST emergency #.	North		03322	Wellsite - Suspended
17-Oct-2017	041279725-001	Canadian Natural Resources Limited	18-Oct-2017		NTS: B 068-H/093-P-07	No	Truck	Passed Inspection (Complete)	18-Oct-2017	18-Oct-2017	Routine	Fence around borrow pit is down at several locations due too falling trees D&PR 15(3) A well permit holder must ensure (a) that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of materials and equipment Please confirm repairs via email B						South		22449	Wellsite - Active Gas

17-Oct-2017	041280332-001	Orphan Fund	18-Oct-2017		DLS: 03-21-087-17	Yes	Truck	Passed Inspection (Complete)	18-Oct-2017	17-Oct-2017	Complaint	Odour complaint. Confirmed H2S odour by wellhead, we guessed it was coming from the lower wing valve and may just require fresh packing.						Central		07153	Wellsite - Suspended
17-Oct-2017	041280941-001	Ovintiv Canada ULC	18-Oct-2017		NTS: C 030-G/093-P-09	No	Truck	Passed Inspection (Complete)	18-Oct-2017	18-Oct-2017	Planned	To b-18-G pipeline riser: -Bull plug missing from ball valve fitting below pressure gauge on the outgoing sales line immediately before ground entrance c-A well: -Ground stained below the flow side annulus valve c-B/c-C meter building: -Both c-B and c-C orifice meter plates have precipitate formed below and leakage onto the floor c 30/c-A meter building: -c-A orifice meter plate has precipitate forming and leakage onto the floor D&PR SO (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Other observations on site include: - c-B/c-C double walled methanol tank appears to have a fitting leak - c 30/C-A double walled methanol tank also shows signs of a fitting leak (not in use at the moment) - c 30 methanol pump PSV is missing top pin -Wood debris at the northeast corner of the pad and steel tubing, rags, metal rods and flanges/fittings scattered around the wellheads						South		29757, 29818, 29820, 29819	Wellsite - Active Gas
17-Oct-2017	041282281-001	Quattro Exploration and Production Ltd.	18-Oct-2017		DLS: A 06-25-084-16	No	Truck	Passed Inspection (Complete)	18-Oct-2017	17-Oct-2017	OGC Requested	Site inventory check.						Central		21234	Wellsite - Suspended
17-Oct-2017	041282898-001	Quattro Exploration and Production Ltd.	18-Oct-2017		DLS: 11-36-084-16	No	Truck	Passed Inspection (Complete)	18-Oct-2017	17-Oct-2017	OGC Requested	Site inventory check.						Central		19381	Wellsite - Suspended
17-Oct-2017	041283507-001	ConocoPhillips Canada Operations ULC	18-Oct-2017		NTS: B 089-H/093-P-07	No	Truck	Passed Inspection (Complete)	18-Oct-2017	18-Oct-2017	Routine	LEL readings in well/meter building caused personal monitor to alarm. D&PR Prevention of losses SO (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes Please respond via email when repairs completed.						South		16996	Wellsite - Active Gas
17-Oct-2017	041284843-001	Quattro Exploration and Production Ltd.	18-Oct-2017		DLS: 05-05-087-17	No	Truck	Passed Inspection (Complete)	18-Oct-2017	17-Oct-2017	OGC Requested	Site inventory check. No facility here, just a pipeline riser.						Central	00002622		Facility - Abandoned
17-Oct-2017	041285453-001	Quattro Exploration and Production Ltd.	18-Oct-2017		DLS: A 09-17-086-17	No	Truck	Passed Inspection (Complete)	18-Oct-2017	17-Oct-2017	OGC Requested	Site inventory check.						Central		11401	Wellsite - Suspended
17-Oct-2017	041286069-001	Quattro Exploration and Production Ltd.	18-Oct-2017		DLS: 16-20-086-17	No	Truck	Passed Inspection (Complete)	18-Oct-2017	17-Oct-2017	OGC Requested	Site inventory check.						Central		09435	Wellsite - Inactive
17-Oct-2017	041286678-001	Ovintiv Canada ULC	18-Oct-2017		NTS: C 009-G/093-P-09	No	Truck	Passed Inspection (Complete)	18-Oct-2017	18-Oct-2017	Planned	Ground sinking around the outbound ground entrance of the From b-18-G Fuel Gas Riser; approx. 1 ft hole surrounding pipe. Wellhead is chained/locked and disconnected from flow lines. Meter skid still present, flare line for site travels through it and the corrosion inhibitor pump is still in use for the sales line riser, etc. D&PR 15 (3) A well permit holder must ensure (a) that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of materials and equipment Staining present on the outbound flange of the LCC 600 globe valve on the sales line riser at the south end of the site D&PR SO (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		22669	Wellsite - Suspended
17-Oct-2017	041286922-001	Quattro Exploration and Production Ltd.	18-Oct-2017		DLS: 13-21-086-17	No	Truck	Passed Inspection (Complete)	18-Oct-2017	17-Oct-2017	OGC Requested	Site inventory check.						Central		09504	Wellsite - Inactive
17-Oct-2017	041287902-001	Quattro Exploration and Production Ltd.	18-Oct-2017		DLS: 08-29-086-17	No	Truck	Passed Inspection (Complete)	18-Oct-2017	17-Oct-2017	OGC Requested	Site inventory check. Site has old spills on main lease and in the tank farm that were never fully cleaned up. Unused equipment also remains.						Central	00003204		Facility - Inactive
17-Oct-2017	041288515-001	ConocoPhillips Canada Operations ULC	18-Oct-2017		NTS: C 081-G/093-P-07	No	Truck	Passed Inspection (Complete)	18-Oct-2017	18-Oct-2017	Routine	Unused equipment on location eg; pilings 15 (3) A well permit holder must ensure (a) that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of materials and equipment, and (b) that the well site is free of garbage, debris and unused equipment. "unused equipment" means equipment, at an oil and gas activity site, that (a) is related to a decommissioned activity, (b) is dismantled or partially dismantled to render the equipment inadequate for use, (c) is in a derelict condition, or (d) has been inactive for 10 years or longer This was noted on inspection 034187998-001 December 5, 2016. Please provide update within 5 days to OGC						South		16147	Wellsite - Active Gas
17-Oct-2017	041292095-001	Ovintiv Canada ULC	18-Oct-2017		NTS: C-A 009-G/093-P-09	No	Truck	Passed Inspection (Complete)	18-Oct-2017	18-Oct-2017	Routine	c-B well: -Staining down the flow side annulus valve against wellhead, unsure if issue has been dealt with -Audible leak from Presco-Pilot High Low Pressure Switch c-D well: -Audible leak from valve stem packing injector on lower non-flow side annulus valve D&PR SO (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Both c-A/c-B and c-C/c-D line heaters must have High and Low Pressure Switches locked out, carseal/lock valve between flow line and the switch, prior to being put into service (both set to ESD closed at time of inspection) D&PR 49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment, at a producing well or facility.						South		25443, 25444, 25641, 25642	Wellsite - Active Gas
17-Oct-2017	041306298-001	Predator Oil BC Ltd.	20-Oct-2017		DLS: 10-33-084-20	No	Truck	Deficiencies Corrected	16-Nov-2017	18-Oct-2017	Planned	This inspection has been given a conditional pass on the premise that an H2S Detection and alarm system that is continuously monitored will be active at 10-33-84-20 by October 27, 2017. Provide documentation that the system functions to OGC by October 27, 2017. Signage ok. Flowline is disconnected. SCV open and clear. Unused equipment. Open-ended tubing. As per section 39(4) of the Drilling and Production Regulation, "if an uncontrolled flow of oil or gas from a completed well, other than a well suspended in accordance with section 25, could produce a hydrogen sulphide concentration greater than 100 ppm in atmosphere within 50 metres of the well, the permit holder of the well must install and maintain (a) an automated system to isolate the well in the event of an uncontrolled flow of oil or gas, and (b) if the well is located within 1 600 m of a populated area, a hydrogen sulphide detection and alarm system that is continuously monitored and is capable of activating the automated system referred to in paragraph (a)."		D&PR	50 (3)	Relates To Prevention Of Losses	1 x wing valve have been disabled. 2 x annulus valves and 2 x master valves have not been disabled. Please address.	Central		11452	Wellsite - Suspended
17-Oct-2017	041306950-001	Painted Pony Energy Ltd.	18-Oct-2017		NTS: B 027-G/094-B-15	No	Truck	Passed Inspection (Complete)	18-Oct-2017	18-Oct-2017	Planned	The lease is well vegetated so no concerns regarding weeds or erosion. The wellhead is barricaded and in good shape. No concerns noted.						Central		16406	Wellsite - Inactive
17-Oct-2017	041307956-001	Painted Pony Energy Ltd.	18-Oct-2017		NTS: A 017-F/094-B-15	No	Truck	Passed Inspection (Complete)	18-Oct-2017	18-Oct-2017	Planned	No concerns noted at the time of inspection. If there is ever a time when equipment is in the area, the pilings could be removed.						Central		12170	Wellsite - Inactive
17-Oct-2017	041308932-001	Painted Pony Energy Ltd.	18-Oct-2017		NTS: B 007-F/094-B-15	No	Truck	Passed Inspection (Complete)	18-Oct-2017	18-Oct-2017	Planned	good job in getting signage updated with the new company name. There appears to be a water well on site. If this is the case then please refer the Ministry of Environment document BC's Ground Water Protection Regulation for dealing with these water wells and their usage /deactivation/abandonment. The casing has a hole in it at ground level. There were no concerns with the gas well.						Central		15071	Wellsite - Suspended
17-Oct-2017	041309908-001	Suncor Energy Inc.	18-Oct-2017		NTS: D 094-I/094-B-08	No	Truck	Passed Inspection (Complete)	18-Oct-2017	18-Oct-2017	Routine	As per the Drilling and Production Regulation, Section 50(3) A well permit holder must take every reasonable precaution to protect wells, whether connected to flow lines or not, against damage or interference from unauthorized persons or activities. Wellhead valves have not been disabled. Please address. d-94-i - H2S detection is on. SCV is open and clear. SCV scrubber removed.						Central		00141	Wellsite - Inactive
17-Oct-2017	041310880-001	Painted Pony Energy Ltd.	18-Oct-2017		NTS: A 086-C/094-B-15	No	Truck	Passed Inspection (Complete)	18-Oct-2017	18-Oct-2017	Planned	The floor sump is full to the top but not yet overflowing. The wildlife and livestock exclusion fence is in good shape and doing its job.						Central	00001223		Facility - Suspended
17-Oct-2017	041312482-001	Painted Pony Energy Ltd.	18-Oct-2017		NTS: D 087-C/094-B-15	No	Truck	Deficiencies Corrected	4-Jun-2018	18-Oct-2017	Planned	The lease is well vegetated so no concerns over weeds or erosion. The pipeline is signed as deactivated.		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	The surface casing vent piping came off of the wellhead and needs to be re-installed.	Central		01326	Wellsite - Suspended
17-Oct-2017	041313841-001	Painted Pony Energy Ltd.	18-Oct-2017		NTS: A 086-C/094-B-15	No	Truck	Deficiencies Corrected	16-Nov-2017	18-Oct-2017	Planned			D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	The extension for the surface casing vent is missing and if venting takes place, it will be inside the shack. The extension was existing in the past and there is a hole in the wall for it to go thru..	Central		00827	Wellsite - Suspended
17-Oct-2017	041314837-001	Painted Pony Energy Ltd.	18-Oct-2017		NTS: A 065-C/094-B-15	No	Truck	Deficiencies Corrected	16-Nov-2017	18-Oct-2017	Planned			D&PR	15 (1)	Relates To Protection From Hazards	It was commented on last year that this site was missing its location sign. It must have been taken down when the facility was removed or was located on the facility itself. Please install a new sign.	Central		01339	Wellsite - Suspended
17-Oct-2017	041316510-001	PETRONAS Energy Canada Ltd.	18-Oct-2017		NTS: B 065-C/094-B-15	No	Truck	Passed Inspection (Complete)	18-Oct-2017	18-Oct-2017	Routine	No concerns noted at the time of inspection.						Central	00023917		Facility - Suspended
17-Oct-2017	041318075-001	Obsidian Energy Ltd.	18-Oct-2017		DLS: 10-22-085-21	No	Truck	Passed Inspection (Complete)	18-Oct-2017	18-Oct-2017	Routine	Garbage on site. Please address.						Central		00258	Wellsite - Abandoned
17-Oct-2017	041319914-001	PETRONAS Energy Canada Ltd.	18-Oct-2017		NTS: B 065-C/094-B-15	No	Truck	Passed Inspection (Complete)	18-Oct-2017	18-Oct-2017	Planned	No concerns noted. It appears the wellhead was worked on recently.						Central		14900	Wellsite - Suspended
17-Oct-2017	041321989-001	Ovintiv Canada ULC	18-Oct-2017		NTS: C 083-L/093-P-07	No	Truck	Passed Inspection (Complete)	18-Oct-2017	18-Oct-2017	Routine							South		15491	Wellsite - Suspended
17-Oct-2017	041323324-001	Ovintiv Canada ULC	18-Oct-2017		NTS: C 086-G/093-P-07	No	Truck	Passed Inspection (Complete)	18-Oct-2017	18-Oct-2017	Routine							South		15490	Wellsite - Suspended
17-Oct-2017	041324666-001	Huron Resources Corp.	18-Oct-2017		DLS: 11-22-085-21	No	Truck	Passed Inspection (Complete)	18-Oct-2017	18-Oct-2017	Planned	As per the Drilling and Production Regulation, Section 50(3) A well permit holder must take every reasonable precaution to protect wells, whether connected to flow lines or not, against damage or interference from unauthorized persons or activities. 1 x wing valve has not been disabled. Please address. Please confirm if chemical tank on site has been emptied of liquids. Signage ok. Unused equipment on site pipeline riser, separator building, flowline, mcc, flare stack and fencing. The signage indicates the outlet pipeline was deactivated in 2015. Unused equipment on site. Please address. Please provide an update to OGC by October 30, 2017.						Central		09951	Wellsite - Suspended
17-Oct-2017	041325277-001	Canadian Natural Resources Limited	18-Oct-2017		NTS: C 088-G/093-P-07	No	Truck	Passed Inspection (Complete)	18-Oct-2017	18-Oct-2017	Planned							South		16865	Wellsite - Active Gas
17-Oct-2017	041326259-001	Ovintiv Canada ULC	18-Oct-2017		NTS: D 055-G/093-P-07	No	Truck	Passed Inspection (Complete)	18-Oct-2017	18-Oct-2017	Routine							South		19131	Wellsite - Suspended
17-Oct-2017	041327848-001	Ovintiv Canada ULC	18-Oct-2017		NTS: D 085-G/093-P-07	No	Truck	Passed Inspection (Complete)	18-Oct-2017	18-Oct-2017	Routine							South		15317	Wellsite - Suspended
17-Oct-2017	041334512-001	Ovintiv Canada ULC	18-Oct-2017		NTS: A 076-G/093-P-07	No	Truck	Passed Inspection (Complete)	18-Oct-2017	18-Oct-2017	Routine							South		16347	Wellsite - Abandoned
17-Oct-2017	041339925-001	Pengrowth Energy Corporation	18-Oct-2017		NTS: A 023-G/093-P-07	No	Truck	Passed Inspection (Complete)	18-Oct-2017	18-Oct-2017	Planned	Evidence of SCVF (surface casing vent flow). LEL'S alarmed personal monitor, vapors visible, failed glove and bubble test, with rapid flow in bubble tester. D&PR Venting and fugitive emissions 41(4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow if current reports are available please email to Engineering This was also reported on Inspection #024571124-001 July 28, 2015.						South		05812	Wellsite - Suspended
17-Oct-2017	041341666-001	Canadian Natural Resources Limited	18-Oct-2017		DLS: 16-11-086-21	No	Truck	Passed Inspection (Complete)	18-Oct-2017	18-Oct-2017	Planned	H2S detection sensor at the wellhead reads "High Alarm Latched". H2S detection at wellhead and in meter shack. ESD at wellhead. PSHL is locked open. Evidence of cattle having been on site. SCVF observed - report in IRIS 2010.						Central		26555	Wellsite - Active Gas
17-Oct-2017	041347238-001	Kelt Exploration (LNG) Ltd.	18-Oct-2017		DLS: 01-13-088-23	No	Truck	Passed Inspection (Complete)	18-Oct-2017	18-Oct-2017	Planned	Wells that are inactive for a period of 12 consecutive months are required to be registered as suspended. Please address. SCVF - 2 reports in IRIS Wellhead valves all chained and locked. Flowline disconnected and blinded. Outlet pipeline deactivated oct 22, 2015.						Central		19618	Wellsite - Inactive
17-Oct-2017	041348211-001	Canadian Natural Resources Limited	18-Oct-2017		DLS: 16-24-088-24	No	Truck	Passed Inspection (Complete)	18-Oct-2017	18-Oct-2017	Routine	Surface staining the west corner. Recent line locate. Gravemarker at wellhead. 2 x risers (blinded) at wellhead. 4 x deactivated lines in the west corner. risers remain.						Central		01981	Wellsite - Abandoned
17-Oct-2017	041349183-001	Canadian Natural Resources Limited	18-Oct-2017		DLS: 06-24-088-24	No	Truck	Passed Inspection (Complete)	18-Oct-2017	18-Oct-2017	Routine	No issues were noted during this inspection. Signage ok. Wellhead valves all chained and locked. Flowline connected. SCV open and clar. ESD closed.						Central		01968	Wellsite - Inactive
17-Oct-2017	041350155-001	Suncor Energy Inc.	18-Oct-2017		NTS: A 003-A/094-B-09	No	Truck	Passed Inspection (Complete)	18-Oct-2017	18-Oct-2017	Planned	No issues were noted during this inspection. Wellhead removed. Dirt tear drop shaped lease surrounded by agriculture. Monitoring wells.						Central		00372	Wellsite - Abandoned
17-Oct-2017	041375353-001	Predator Oil BC Ltd.	19-Oct-2017		NTS: C 024-I/094-P-06	No	Helicopter	Deficiencies Corrected	9-Nov-2017	17-Oct-2017	Planned	Active disposal well. SCV is open. Tank tagged out of service. Last meter calibration dated July /2016.		D&PR	15 (1)	Relates To Protection From Hazards	Sign says PENNWEST with PENNWEST emergency #.	North		13463	Wellsite - Disposal/Injection
17-Oct-2017	041376866-001	Predator Oil BC Ltd.	19-Oct-2017		NTS: C 030-K/094-P-06	No	Helicopter	Deficiencies Corrected	9-Nov-2017	17-Oct-2017	Planned	Suspended well inside building. SCV is open. Flow line is disconnected. Last SCADA calibration is from 2011.		D&PR	15 (1)	Relates To Protection From Hazards	Sign says PENNWEST with PENNWEST emergency #.	North		03350	Wellsite - Suspended
17-Oct-2017	041377867-001	Sanling Energy Ltd.	19-Oct-2017		NTS: A 058-F/094-P-06	No	Helicopter	Passed Inspection (Complete)	19-Oct-2017	17-Oct-2017	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Last SCADA calibration is from 2011. There may be some fluid in the chemical tank.						North		03481	Wellsite - Suspended
17-Oct-2017	041379845-001	Predator Oil BC Ltd.	19-Oct-2017		NTS: D 055-F/094-P-06	No	Helicopter	Deficiencies Corrected	14-Dec-2017	17-Oct-2017	Planned	Suspended oil well. Pumpjack inactive. Flow line disconnected. Genset for pumpjack inactive. Last SCADA calibration is from 2012.		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Hazco bin full, must be emptied.	North		14529	Wellsite - Suspended
17-Oct-2017	041379845-001	Predator Oil BC Ltd.	19-Oct-2017		NTS: D 055-F/094-P-06	No	Helicopter	Deficiencies Corrected	14-Dec-2017	17-Oct-2017	Planned			D&PR	SO (1)	Relates To Prevention Of Losses	Gas leak near packing on wellhead.				

17-Oct-2017	041379845-001	Predator Oil BC Ltd.	19-Oct-2017		NTS: D 055-F/094-P-06	No	Helicopter	Deficiencies Corrected	14-Dec-2017	17-Oct-2017	Planned			D&PR	15 (1)	Relates To Protection From Hazards	Sign says PENNWEST with PENNWEST emergency #.				
17-Oct-2017	041381842-001	Predator Oil BC Ltd.	19-Oct-2017		NTS: C 063-F/094-P-06	No	Helicopter	Deficiencies Corrected	9-Nov-2017	17-Oct-2017	Planned			D&PR	15 (1)	Relates To Protection From Hazards	Sign says PENNWEST with PENNWEST emergency #.	North		18616	Wellsite - Active Gas
17-Oct-2017	041382857-001	Predator Oil BC Ltd.	19-Oct-2017		NTS: D 043-F/094-P-06	No	Helicopter	Passed Inspection (Complete)	19-Oct-2017	17-Oct-2017	Planned	Tombstone. Site clean.						North		20214	Wellsite - Abandoned
17-Oct-2017	041383830-001	Bonavista Energy Corporation	19-Oct-2017	19-Nov-2017	NTS: C 056-L/094-A-14	No	Walk	Deficiencies Corrected	14-Feb-2018	17-Oct-2017	Planned	COMMENTS: -access is tricky with the beaver pond present. -as per the suspension requirements, a 10 meter radius around the wellhead must be free of vegetation. -Due to the marshy area, I was unable to see if the wellhead was actually chained and locked, but it did look like it was, but I was unable to be 100% sure.		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	As this well has never produced and was drilled in 2001, what is the need for the two buildings on lease? As this equipment is not in use, it needs to be removed from location. Is there a water well onsite also? And if so, what is the purpose?	Central		12956	Wellsite - Suspended
17-Oct-2017	041384467-001	Predator Oil BC Ltd.	19-Oct-2017		NTS: D 051-F/094-P-06	No	Helicopter	Passed Inspection (Complete)	19-Oct-2017	17-Oct-2017	Planned	Tombstone. Site clean.						North		14532	Wellsite - Abandoned
17-Oct-2017	041385829-001	Predator Oil BC Ltd.	19-Oct-2017		NTS: D 099-G/094-P-06	No	Helicopter	Passed Inspection (Complete)	19-Oct-2017	17-Oct-2017	Routine	Tombstone. Site clean.						North		14512	Wellsite - Abandoned
17-Oct-2017	041389222-001	Predator Oil BC Ltd.	19-Oct-2017		NTS: C 089-G/094-P-06	No	Helicopter	Passed Inspection (Complete)	19-Oct-2017	17-Oct-2017	Planned	Tombstone. Site clean.						North		03413	Wellsite - Abandoned
17-Oct-2017	041390302-001	Predator Oil BC Ltd.	19-Oct-2017		NTS: A 009-J/094-P-06	No	Helicopter	Passed Inspection (Complete)	19-Oct-2017	17-Oct-2017	Planned	Tombstone. Site clean.						North		20855	Wellsite - Abandoned
17-Oct-2017	041391280-001	Predator Oil BC Ltd.	19-Oct-2017		NTS: C 075-G/094-P-06	No	Helicopter	Deficiencies Corrected	1-Nov-2017	17-Oct-2017	Planned			D&PR	15 (1)	Relates To Protection From Hazards	Sign says PENNWEST with PENNWEST emergency #.	North		18621	Wellsite - Active Gas
17-Oct-2017	041391280-001	Predator Oil BC Ltd.	19-Oct-2017		NTS: C 075-G/094-P-06	No	Helicopter	Deficiencies Corrected	1-Nov-2017	17-Oct-2017	Planned			D&PR	47 (f)	Relates To Fire Prevention	Regulator on catadyne not vented out.				
17-Oct-2017	041392303-001	Polar Star Canadian Oil and Gas, Inc.	19-Oct-2017		NTS: B 054-G/094-P-06	No	Helicopter	Passed Inspection (Complete)	19-Oct-2017	17-Oct-2017	Planned	Suspended well. Riser with some piles on lease. Wellhead chained and locked. SCV is open. Signage is good. (1-866-741-6408)						North		17113	Wellsite - Suspended
17-Oct-2017	041393287-001	Predator Oil BC Ltd.	19-Oct-2017		NTS: C 005-G/094-P-06	No	Helicopter	Passed Inspection (Complete)	19-Oct-2017	17-Oct-2017	Planned	Tombstone. Site clean.						North		15240	Wellsite - Abandoned
17-Oct-2017	041398486-001	Predator Oil BC Ltd.	19-Oct-2017		NTS: B 071-G/094-P-06	No	Helicopter	Deficiencies Corrected	20-Nov-2017	17-Oct-2017	Planned	Suspended well. Wellhead chained and locked. SCV is open. No tanks.		D&PR	15 (1)	Relates To Protection From Hazards	Sign says PREDATOR with PENNWEST emergency #.	North		20217	Wellsite - Suspended
17-Oct-2017	041400483-001	Ish Energy Ltd.	19-Oct-2017		NTS: B 005-I/094-P-06	No	Helicopter	Passed Inspection (Complete)	19-Oct-2017	17-Oct-2017	Planned	Last SCADA calibration is from 2011.						North		18761	Wellsite - Active Gas
17-Oct-2017	041401462-001	Ish Energy Ltd.	19-Oct-2017		NTS: B 015-I/094-P-06	No	Helicopter	Passed Inspection (Complete)	19-Oct-2017	17-Oct-2017	Planned	Suspended well. Wellhead only. Chained and locked. SCV open. Signage is good.						North		20409	Wellsite - Suspended
17-Oct-2017	041402436-001	Predator Oil BC Ltd.	19-Oct-2017		NTS: D 012-I/094-P-06	No	Helicopter	Passed Inspection (Complete)	19-Oct-2017	17-Oct-2017	Planned	Tombstone. Site clean.						North		18889	Wellsite - Abandoned
17-Oct-2017	041403573-001	Ish Energy Ltd.	19-Oct-2017		NTS: D-A 011-H/094-P-06	No	Helicopter	Passed Inspection (Complete)	19-Oct-2017	17-Oct-2017	Planned	Suspended well. Wellhead only. Chained and locked. SCV is open. Signage is good.						North		20304	Wellsite - Suspended
17-Oct-2017	041404551-001	Predator Oil BC Ltd.	19-Oct-2017		NTS: A 002-H/094-P-06	No	Helicopter	Passed Inspection (Complete)	19-Oct-2017	17-Oct-2017	Planned	Tombstone. Site clean.						North		17042	Wellsite - Abandoned
17-Oct-2017	041405525-001	Ish Energy Ltd.	19-Oct-2017		NTS: D 045-A/094-P-06	No	Helicopter	Passed Inspection (Complete)	19-Oct-2017	17-Oct-2017	Planned	Suspended well. Wellhead only, fenced in. SCV is open. Signage is good. Rig anchors on lease.						North		06203	Wellsite - Suspended
17-Oct-2017	041406503-001	Ish Energy Ltd.	19-Oct-2017		NTS: D 034-A/094-P-06	No	Helicopter	Deficiencies Corrected	23-Oct-2017	17-Oct-2017	Planned	Cellar with intermediate casing beside meter skid.		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Crate with metal and plastic must be removed.	North		16577	Wellsite - Active Gas
17-Oct-2017	041407494-001	Ish Energy Ltd.	19-Oct-2017		NTS: D 026-A/094-P-06	No	Helicopter	Passed Inspection (Complete)	19-Oct-2017	17-Oct-2017	Planned	Suspended well. Wellhead only, fenced in. SCV is open. Signage is good. Rig anchors on lease.						North		06217	Wellsite - Suspended
17-Oct-2017	041408469-001	Ish Energy Ltd.	19-Oct-2017		NTS: D 001-A/094-P-06	No	Helicopter	Passed Inspection (Complete)	19-Oct-2017	17-Oct-2017	Planned	Suspended well. Wellhead only, fenced in. Chained and locked. No SCV. Signage is good.						North		06048	Wellsite - Suspended
17-Oct-2017	041409461-001	Bonavista Energy Corporation	19-Oct-2017		NTS: B 055-L/094-A-14	No	Truck	Passed Inspection (Complete)	19-Oct-2017	17-Oct-2017	Routine	COMMENTS: - As it has been just over 8 yrs since this well last produced, it is time to start to plan for the removal of unused equipment, ie: piping and piling. "Unused Equipment" = has not been in use for 10+ years. - to meet the suspension requirements, a 10 meter radius free of vegetation must be kept around the wellhead. This lease has vegetation covering the entire lease up to and around the wellhead area. Plan for next year removal of vegetation. Wellhead is chained and locked and the flow line is disconnected						Central		08509	Wellsite - Suspended
17-Oct-2017	041410621-001	Bonavista Energy Corporation	23-Oct-2017		NTS: D 078-L/094-A-14	No	Truck	Passed Inspection (Complete)	23-Oct-2017	17-Oct-2017	Planned	COMMENTS: -The entire lease is overgrown with trees and vegetation. There is road access to the lease area, but not onto lease. In order to meet suspension requirements, there must be a 10 meter radius kept free of vegetation around the wellhead. I have spoke with BCOGC Engineer, and he tells me that this well is scheduled for abandonment no later then January 2018. -There are 3 pieces of 24" pipe at the beginning of the lease access road that should be removed, unless the land owner wants them. It looks as though these pieces of piping were used as culverts for the access in the past.						Central		04090	Wellsite - Suspended
17-Oct-2017	041442377-001	Predator Oil BC Ltd.	20-Oct-2017		DLS: 10-33-084-20	No	Truck	Passed Inspection (Complete)	20-Oct-2017	20-Oct-2017	Planned	Partially dismantled equipment. Deactivated pipelines. Please confirm if the facility piping has been purged and liquids have been removed from the vessels and tanks. Please provide an update to OGC by October 27, 2017.		D&PR	50 (3)	Relates To Prevention Of Losses	As per the Drilling and Production Regulation, Section 50(3) A well permit holder must take every reasonable precaution to protect wells, whether connected to flow lines or not, against damage or interference from unauthorized persons or activities. 1 x master valve and 2 x annulus valves have been disabled. 1 x master and 1 x wing valves have not been disabled. Please address.	Central	00003767, 00008435, 00019402		Facility - Inactive
17-Oct-2017	041443386-001	Predator Oil BC Ltd.	20-Oct-2017		DLS: B 15-28-084-20	No	Truck	Deficiencies Corrected	16-Nov-2017	20-Oct-2017	Planned	This inspection has been given a conditional pass on the premise that an H2S Detection and alarm system that is continuously monitored will be active at B15-28-84-20 by November 2, 2017. Provide documentation that the system functions to OGC by November 2, 2017. As per section 39(4) of the Drilling and Production Regulation, "If an uncontrolled flow of oil or gas from a completed well, other than a well suspended in accordance with section 25, could produce a hydrogen sulphide concentration greater than 100 ppm in atmosphere within 50 metres of the well, the permit holder of the well must install and maintain (a) an automated system to isolate the well in the event of an uncontrolled flow of oil or gas, and (b) if the well is located within 1 600 m of a populated area, a hydrogen sulphide detection and alarm system that is continuously monitored and is capable of activating the automated system referred to in paragraph (a)." Surface casing vent flow. On discovery of a surface casing vent flow please submit a surface casing vent flow report to OGC within 30 days of the discovery of the surface casing vent flow. Unused equipment and debris on the ground. Please address.						Central		17463	Wellsite - Inactive
17-Oct-2017	041449131-001	PETRONAS Energy Canada Ltd.	20-Oct-2017		DLS: 04-16-085-20	No	Truck	Passed Inspection (Complete)	20-Oct-2017	20-Oct-2017	Planned	No issues were noted during this inspection.						Central		10604	Wellsite - Suspended
17-Oct-2017	041471917-001	Canadian Natural Resources Limited	23-Oct-2017		NTS: C 001-D/094-P-10	No	Helicopter	Deficiencies Corrected	30-Oct-2017	17-Oct-2017	Routine	Tank not in service, no sight glass. SCADA calibration dated April /2017. Cover is off on the texteam pump.						North		11955	Wellsite - Active Gas
17-Oct-2017	041473271-001	Canadian Natural Resources Limited	23-Oct-2017		NTS: C 061-D/094-P-10	No	Helicopter	Passed Inspection (Complete)	23-Oct-2017	17-Oct-2017	Routine	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Last SCADA calibration is dated 2015. A suspension report and BC-11 is required for this site. Status is "active" in KERMIT.						North		13818	Wellsite - Suspended
17-Oct-2017	041474860-001	Predator Oil BC Ltd.	23-Oct-2017		NTS: D 016-E/094-P-10	No	Helicopter	Passed Inspection (Complete)	23-Oct-2017	17-Oct-2017	Planned	Active disposal. SCV is open. Signage is good. Calibration date Feb. /2017. Seven propane tanks.						North		26868	Wellsite - Disposal/Injection
17-Oct-2017	041475836-001	Canadian Natural Resources Limited	23-Oct-2017		NTS: A 001-L/094-P-10	No	Helicopter	Passed Inspection (Complete)	23-Oct-2017	17-Oct-2017	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. No calibration tag.						North		07274	Wellsite - Suspended
17-Oct-2017	041477417-001	Predator Oil BC Ltd.	23-Oct-2017		NTS: B 021-K/094-P-10	No	Helicopter	Passed Inspection (Complete)	23-Oct-2017	17-Oct-2017	Planned	Signage says PREDATOR with PREDATOR emergency #. Last SCADA calibration is from June /2017. No tank.						North		17394	Wellsite - Active Gas
17-Oct-2017	041478749-001	Predator Oil BC Ltd.	23-Oct-2017		NTS: A 031-K/094-P-10	No	Helicopter	Passed Inspection (Complete)	23-Oct-2017	17-Oct-2017	Planned	Signage says PREDATOR with PREDATOR emergency #. Last SCADA calibration is from June /2017. Chain around wellhead valves even though it is active.						North		17180	Wellsite - Active Gas
17-Oct-2017	041480342-001	Predator Oil BC Ltd.	23-Oct-2017		NTS: B 093-K/094-P-10	No	Helicopter	Deficiencies Corrected	18-Dec-2017	17-Oct-2017	Planned	Suspended well. Wellhead only. Chained and locked. SCV is open.		D&PR	50 (1)	Relates To Prevention Of Losses	Missing 2" bull plug on wing valve.	North		05178	Wellsite - Suspended
17-Oct-2017	041480342-001	Predator Oil BC Ltd.	23-Oct-2017		NTS: B 093-K/094-P-10	No	Helicopter	Deficiencies Corrected	18-Dec-2017	17-Oct-2017	Planned										
17-Oct-2017	041481723-001	Canadian Natural Resources Limited	23-Oct-2017		NTS: C 092-J/094-P-10	No	Helicopter	Passed Inspection (Complete)	23-Oct-2017	17-Oct-2017	Routine	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Last SCADA calibration is from Feb. /2012 Inactive diehy, tri-tanks, vent stack and 400bbl tank.		D&PR	15 (1)	Relates To Protection From Hazards	Sign says PENNWEST with PENNWEST emergency #.	North		07794	Wellsite - Suspended
17-Oct-2017	041482724-001	Predator Oil BC Ltd.	23-Oct-2017		NTS: D 096-G/094-P-10	No	Helicopter	Deficiencies Corrected	21-Nov-2017	17-Oct-2017	Planned	Last SCADA calibration is from July /2017. 400bbl tank not in use, disconnected.						North		07823	Wellsite - Active Gas
17-Oct-2017	041484697-001	Predator Oil BC Ltd.	23-Oct-2017		NTS: C 089-G/094-P-10	No	Helicopter	Deficiencies Corrected	9-Nov-2017	17-Oct-2017	Planned	Chemical pump cover off.						North		05718, 20168	Wellsite - Active Gas
17-Oct-2017	041485697-001	Predator Oil BC Ltd.	23-Oct-2017		NTS: B 073-G/094-P-10	No	Helicopter	Passed Inspection (Complete)	23-Oct-2017	17-Oct-2017	Planned	Sign says PREDATOR with PREDATOR emergency #.		D&PR	15 (1)	Relates To Protection From Hazards	Sign says PENNWEST with PENNWEST emergency #.	North		11768, 20152	Wellsite - Active Gas
17-Oct-2017	041486675-001	Predator Oil BC Ltd.	23-Oct-2017		NTS: B 062-G/094-P-10	No	Helicopter	Deficiencies Corrected	9-Nov-2017	17-Oct-2017	Planned	Suspended well. Wellhead chained and locked. SCV is open. Flow line is still connected. Last SCADA calibration is from Feb. /2013. Tank out of service.						North		11773	Wellsite - Suspended
17-Oct-2017	041488885-001	Predator Oil BC Ltd.	23-Oct-2017		NTS: C 032-G/094-P-10	No	Helicopter	Deficiencies Corrected	21-Nov-2017	17-Oct-2017	Planned	Inactive diehy. 400bbl tank disconnected.		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Garbage/insulation on the ground must be cleaned up.	North		07545	Wellsite - Active Gas
17-Oct-2017	041489879-001	Predator Oil BC Ltd.	23-Oct-2017		NTS: A 045-G/094-P-10	No	Helicopter	Deficiencies Corrected	18-Dec-2017	17-Oct-2017	Planned	Sign says PREDATOR with PREDATOR emergency #. SCADA calibration date from June /2017.						North		18248	Wellsite - Active Gas
17-Oct-2017	041490886-001	Predator Oil BC Ltd.	23-Oct-2017		NTS: A 056-G/094-P-10	No	Helicopter	Passed Inspection (Complete)	23-Oct-2017	17-Oct-2017	Planned							North		18239	Wellsite - Active Gas
17-Oct-2017	041491860-001	Predator Oil BC Ltd.	23-Oct-2017		NTS: A 047-G/094-P-10	No	Helicopter	Passed Inspection (Complete)	23-Oct-2017	17-Oct-2017	Planned			D&PR	15 (1)	Relates To Protection From Hazards	Sign says PENNWEST with PENNWEST emergency #.	North		18242	Wellsite - Active Gas
17-Oct-2017	041492845-001	Predator Oil BC Ltd.	23-Oct-2017		NTS: C 033-F/094-P-10	No	Helicopter	Deficiencies Corrected	18-Dec-2017	17-Oct-2017	Planned	Suspended well. Wellhead chained and locked. SCV is open. Last SCADA calibration is from July /2013. No tanks.						North		17475	Wellsite - Suspended
17-Oct-2017	041494830-001	Predator Oil BC Ltd.	23-Oct-2017		NTS: C 023-F/094-P-10	No	Helicopter	Passed Inspection (Complete)	23-Oct-2017	17-Oct-2017	Planned	Suspended well. Wellhead valves removed. SCV is open. Last SCADA calibration dated June /2013, Inspector does recall signage on location. It may say PENNWEST.						North		17476	Wellsite - Suspended
17-Oct-2017	041514476-001	Bonavista Energy Corporation	23-Oct-2017	23-Nov-2017	NTS: B 076-L/094-A-14	No	Truck	Deficiencies Corrected	1-Mar-2018	17-Oct-2017	Follow Up	COMMENTS: - this site was last inspected by me on February 24, 2016. There is a meter building being overgrown by trees and vegetation at this pipeline gathering point. The comment from BonaVista at last site inspection to my comment of this needing to be removed via an email was..."Good morning, just a follow up to that line you found in Umbach that we were investigating. Took a little while but we ultimately found it did indeed belong to Bonavista. As such we have taken care of the line discontinuation and deactivation paperwork (see email string below). The well shack removal will have to wait till there is a consultant and other work in the area to combine with." I recently followed up on this last site visit and found the meter building is still there in place and has not been removed as of yet. Therefore, I am now entering it as a deficiency. The last inspection number in KERMIT is 028530314-001 for the inspection in February 2016.						Central	00008314		Facility - Inactive
17-Oct-2017	041516899-001	Bonavista Energy Corporation	23-Oct-2017		NTS: B 077-L/094-A-14	No	Truck	Passed Inspection (Complete)	23-Oct-2017	17-Oct-2017	Routine	COMMENTS: -in order to meet suspension requirements, the flowline needs to be disconnected from the wellhead. BonaVistas suspension exemption ends Dec. 31, 2017. -equipment still onsite: meter skid, propane bullet, methanol tank, and piping remain onsite.						Central		13935	Wellsite - Inactive
17-Oct-2017	041536439-001	Canadian Natural Resources Limited	24-Oct-2017		NTS: A 002-K/094-P-10	No	Helicopter	Passed Inspection (Complete)	24-Oct-2017	17-Oct-2017	Planned	This inspection is for the active gas well only. SCADA calibration is from Aug. /2017.		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	All unused full and empty barrels and buckets must be removed. Fluid must be removed from all vessels and tanks. All garbage must be removed.	North		16617	Wellsite - Active Gas

17-Oct-2017	041537778-001	Canadian Natural Resources Limited	24-Oct-2017		NTS: A 002-K/094-P-10	No	Helicopter	Deficiencies Corrected	26-Mar-2018	17-Oct-2017	Planned	This inspection is for the inactive facility only. Inactive equipment includes an inlet separator, two compressors, tank farm, line heater, generator building which is leaning heavily, pig barrel riser, flare and flare knockout, shop building/MCC, chemical tanks. CNRL must provide a plan for the removal of unused equipment at the KIMEA Compressor station.		D&PR	50 (1)	Relates To Prevention Of Losses	Secondary containment for chemical tank full, must be emptied.	North	00007399, 00010099, 00020337		Facility - Inactive
17-Oct-2017	041606697-001	Canadian Natural Resources Limited	26-Oct-2017		NTS: A 034-L/094-B-15	No	Truck	Passed Inspection (Complete)	26-Oct-2017	26-Oct-2017	Routine	No concerns were noted at the time of inspection.						Central		19761	Wellsite - Inactive
18-Oct-2017	041329410-001	Ovintiv Canada ULC	18-Oct-2017		DLS: Q 16-06-081-17	Yes	Truck	Passed Inspection (Complete)	18-Oct-2017	18-Oct-2017	Routine	Rig Manager to check safety cables and shackles for proper sizing for all high pressure hoses. No problems on Inspection. Rig is very clean.						South		32478	Wellsite - Drilling Rig
18-Oct-2017	041335496-001	Canadian Natural Resources Limited	18-Oct-2017		NTS: C 026-J/094-A-09	No	Walk	Passed Inspection (Complete)	18-Oct-2017	18-Oct-2017	Complaint	Odour complaint from well. I confirmed a slight odour but no audible leak. Please check wellhead for any leaks and repair if found.						Central		09533	Wellsite - Active Gas
18-Oct-2017	041336105-001	Canadian Natural Resources Limited	18-Oct-2017		DLS: 11-32-088-14	No	Walk	Passed Inspection (Complete)	18-Oct-2017	18-Oct-2017	Routine							Central		04996	Wellsite - Active Gas
18-Oct-2017	041336714-001	Canadian Natural Resources Limited	18-Oct-2017		From: DLS: 11-32-088-14 To: NTS: C 026-J/094-A-09	No	Walk	Passed Inspection (Complete)	18-Oct-2017	18-Oct-2017	Routine							Central			Pipeline - Active
18-Oct-2017	041357810-001	Quattro Exploration and Production Ltd.	19-Oct-2017		NTS: A 046-L/094-J-10	No	Helicopter	Passed Inspection (Complete)	19-Oct-2017	19-Oct-2017	OGC Requested	This was an inspection requested by OGC Field Engineering and Technical Investigations Branch. This is an abandoned well. Tombstone on location. Site is flat, with spruce and aspen to 20'. No risers, pits, ponds, erosion, garbage or unused equipment.						North		12930	Wellsite - Abandoned
18-Oct-2017	041358788-001	Quattro Exploration and Production Ltd.	19-Oct-2017		NTS: D 036-K/094-J-10	No	Helicopter	Passed Inspection (Complete)	19-Oct-2017	19-Oct-2017	OGC Requested	This was an inspection requested by OGC Field Engineering and Technical Investigations Branch. This is an abandoned well. Tombstone on location. Site is flat, grassy, with spruce and pine to 8'. No risers, pits, ponds, erosion, garbage or unused equipment.						North		13808	Wellsite - Abandoned
18-Oct-2017	041359762-001	Quattro Exploration and Production Ltd.	19-Oct-2017		NTS: B 010-I/094-J-11	No	Helicopter	Passed Inspection (Complete)	19-Oct-2017	19-Oct-2017	OGC Requested	This was an inspection requested by OGC Field Engineering and Technical Investigations Branch. This is an abandoned well. No Tombstone on location. Site is sloped, with a south aspect. Pine to 10'. No risers, pits, ponds, or unused equipment. However, some minor erosion in several areas. Estimate 70% vegetated, 30% bare ground. There is a small amount of snowfence in the SW corner partially buried.						North		13882	Wellsite - Abandoned
18-Oct-2017	041360761-001	Quattro Exploration and Production Ltd.	19-Oct-2017		NTS: B 055-G/094-J-11	No	Helicopter	Passed Inspection (Complete)	19-Oct-2017	19-Oct-2017	OGC Requested	This was an inspection requested by OGC Field Engineering and Technical Investigations Branch. This is an abandoned well. No Tombstone on location. Site is flat, with grass and brush to 10'. No risers, pits, ponds, erosion, garbage or unused equipment.						North		13943	Wellsite - Abandoned
18-Oct-2017	041361735-001	Quattro Exploration and Production Ltd.	19-Oct-2017		NTS: D 065-A/094-J-11	No	Helicopter	Passed Inspection (Complete)	19-Oct-2017	19-Oct-2017	OGC Requested	This was an inspection requested by OGC Field Engineering and Technical Investigations Branch. This is an abandoned well. Tombstone on location. Site is adequately vegetated . No risers, erosion, garbage or unused equipment. Two water filled ponds close to well centre and partially water filled depression around tombstone. COR issued 30 January 1991.						North		06608	Wellsite - Abandoned
18-Oct-2017	041362722-001	Quattro Exploration and Production Ltd.	19-Oct-2017		NTS: C 064-A/094-J-11	No	Helicopter	Passed Inspection (Complete)	19-Oct-2017	19-Oct-2017	OGC Requested	This was an inspection requested by OGC Field Engineering and Technical Investigations Branch. This is an abandoned well. No Tombstone on location. Site is flat, with aspen to 20'. No risers, erosion, garbage or unused equipment. Two pond areas on lease; one on east side of lease is water filled.						North		14415	Wellsite - Abandoned
18-Oct-2017	041363707-001	Quattro Exploration and Production Ltd.	19-Oct-2017		NTS: B 077-F/094-J-10	No	Helicopter	Passed Inspection (Complete)	19-Oct-2017	19-Oct-2017	OGC Requested	This was an inspection requested by OGC Field Engineering and Technical Investigations Branch. This is an abandoned well. No Tombstone on location. Site is flat, with aspen to 20'. No risers, pits, ponds, erosion, garbage or unused equipment.						Central		21014	Wellsite - Abandoned
18-Oct-2017	041364678-001	Quattro Exploration and Production Ltd.	19-Oct-2017		NTS: C 084-B/094-J-09	No	Helicopter	Passed Inspection (Complete)	19-Oct-2017	19-Oct-2017	OGC Requested	This was an inspection requested by OGC Field Engineering and Technical Investigations Branch. This is an abandoned well. Tombstone on location. Site is flat, with aspen and willow to 10'. No risers, pits, ponds, erosion, garbage or unused equipment.						North		14654	Wellsite - Abandoned
18-Oct-2017	041378448-001	Quattro Exploration and Production Ltd.	19-Oct-2017		NTS: B-A 072-G/094-J-11	No	Helicopter	Passed Inspection (Complete)	19-Oct-2017	19-Oct-2017	OGC Requested	This was an inspection requested by OGC Field Engineering and Technical Investigations Branch. This is a suspended well. Last gas production February 2008. Wellhead valve handles removed. Wellhead disconnected from flowline and blind flanged. Surface casing vent checked, ok. Vessel manufacture dates in vert sep/line heater/meter building show as 2001. 100bbl double wall chem tank, volume unknown. Pipeline isolation valve closed. 45 gal drum observed behind well building to be removed.						North		14788	Wellsite - Suspended
18-Oct-2017	041418552-001	Quattro Exploration and Production Ltd.	20-Oct-2017		NTS: A 076-H/094-J-11	No	Helicopter	Passed Inspection (Complete)	20-Oct-2017	20-Oct-2017	OGC Requested	This was an inspection requested by OGC Field Engineering and Technical Investigations Branch. This is an inactive well. Last gas production March 2017. Wellhead valve handles removed. Surface casing vent checked, ok. 3 chem tanks; 4m3 in one tank, 1m3 in another tank and unknown volume in third tank. Containments about 1/3 full. Pipeline isolation valve closed. TEG is not running. 2 propane bullets. Comm tower. Line heater and vert separator vessel manufacture date 1996. Water filled borrow pits on west and south lease edges.						North		12639	Wellsite - Suspended
18-Oct-2017	041419533-001	Quattro Exploration and Production Ltd.	20-Oct-2017		NTS: B 075-H/094-J-11	No	Helicopter	Passed Inspection (Complete)	20-Oct-2017	20-Oct-2017	OGC Requested	This was an inspection requested by OGC Field Engineering and Technical Investigations Branch. This is an inactive well. Last gas production March 2017. Wellhead valve handles removed. Surface casing vent checked, ok. 3 double wall chem tanks, unknown volume. Pipeline isolation valve closed. TEG is not running. 2 propane bullets. Comm tower. Line heater and vert separator vessel manufacture date unknown. Some insulation wrap scattered around the well building and line heater. Chem tank and pump/hose assembly laying on ground.						North		13616	Wellsite - Suspended
18-Oct-2017	041420511-001	Quattro Exploration and Production Ltd.	20-Oct-2017		NTS: C 080-F/094-J-10	No	Helicopter	Passed Inspection (Complete)	20-Oct-2017	20-Oct-2017	OGC Requested	This was an inspection requested by OGC Field Engineering and Technical Investigations Branch. This is a suspended disposal well. Last disposal August 2016. Wellhead valve handles not removed. Surface casing vent checked, ok. No chem tanks or containments. 2 propane bullets.						North		07768	Wellsite - Disposal/Injection
18-Oct-2017	041421488-001	Quattro Exploration and Production Ltd.	20-Oct-2017		NTS: A 090-F/094-J-10	No	Helicopter	Passed Inspection (Complete)	20-Oct-2017	20-Oct-2017	OGC Requested	This was an inspection requested by OGC Field Engineering and Technical Investigations Branch. This is an inactive well. Last gas production Feb 2017. Wellhead valve handles not removed. Valves not chained or locked. Surface casing vent checked, ok. 1 X 500 gal skid tank for chemical, w/solar panel. Remaining chem volume unknown. Pipeline isolation valve closed. 2 spare sections of flowline on ground, 6 pilings w/pile caps on lease.						North		09514	Wellsite - Suspended
18-Oct-2017	041423077-001	Quattro Exploration and Production Ltd.	20-Oct-2017		NTS: C 089-F/094-J-10	No	Helicopter	Passed Inspection (Complete)	20-Oct-2017	20-Oct-2017	OGC Requested	This was an inspection requested by OGC Field Engineering and Technical Investigations Branch. This is an inactive disposal well. Last disposal March 2017.						North		03474	Wellsite - Disposal/Injection
18-Oct-2017	041429995-001	Ovintiv Canada ULC	20-Oct-2017		NTS: B 069-J/093-P-01	No	Truck	Passed Inspection (Complete)	20-Oct-2017	20-Oct-2017	Routine	Wellhead valve handles not removed. Overrange gas detector on LEL from surface casing vent. Fast fill on latex glove test. Last tested 2015 March 10. No chem tanks. 2 propane bullets. Strong "rotten egg" odour noted in the meter building; however, no H2S readings or LELs detected on personal monitor. Comb/Ex LEL alarm sounded on personal monitor within line heater scrubber compartment. Car seal on valve between High Low Pressure Switch and flow line is not sealed. This will need to be addressed immediately. Valve between Pressure Switch and fuel gas line in fuel scrubber compartment of line heater is not locked/car sealed. This will need to be addressed immediately. D&PR 49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment, at a producing well or facility. Large wood debris pile observed at the northeast corner of the site beyond the riser. Please respond to Operations Officer by October 31, 2017 with a plan to deal with said debris pile. D&PR 15 (3) A well permit holder must ensure (b) that the well site is free of garbage, debris and unused equipment. Access road bridge does not have delineators (requested by a past inspection conducted in January 2016), one of the ballast walls appears to have shifted and a wooden bull board under the rail is broken, causing a larger quantity of sediment to enter the stream below. Please forward the latest detailed bridge inspection for the structure to Operations Officer by October 31, 2017.						South		19084	Wellsite - Active Gas
18-Oct-2017	041437184-001	ConocoPhillips Canada Operations ULC	20-Oct-2017		NTS: D 069-J/093-P-01	No	Truck	Passed Inspection (Complete)	20-Oct-2017	20-Oct-2017	Planned	Piling hole left unfilled within the disturbed area surrounding the wellhead. Site is in good condition otherwise. D&PR 15 (3) A well permit holder must ensure (a) that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of materials and equipment						South		07403	Wellsite - Suspended
18-Oct-2017	041438161-001	ConocoPhillips Canada Operations ULC	20-Oct-2017		NTS: D-A 069-J/093-P-01	No	Truck	Passed Inspection (Complete)	20-Oct-2017	20-Oct-2017	Routine	Site is in good condition; almost entirely revegetated with no apparent invasive plant issues.						South		08731	Wellsite - Abandoned
18-Oct-2017	041439135-001	ConocoPhillips Canada Operations ULC	20-Oct-2017		NTS: C 040-F/093-P-01	No	Truck	Passed Inspection (Complete)	20-Oct-2017	20-Oct-2017	Planned	Well shed: -Ground staining below master valves -All 4 lock nuts on collar above lower master valve leaking causing staining down the wellhead -Audible leak from lock nut on flow side of flange below lower master valve -Audible leak from valve stem packing injector on lower master valve -First regulator on catadyne fuel gas supply does not have a vent line to the outside of the building D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Riser: -no barricades or other deterrents in place to protect piping; vehicle access to the site exists A log deck is present adjoining the C-40-F pad; Please submit a plan on how ConocoPhillips intends to deal with the deck to Operations Officer by October 31, 2017. D&PR 15 (3) A well permit holder must ensure (a) that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of materials and equipment, and (b) that the well site is free of garbage, debris and unused equipment.						South		05715	Wellsite - Active Gas
18-Oct-2017	041440508-001	ConocoPhillips Canada Operations ULC	20-Oct-2017		NTS: A 034-E/093-P-01	No	Walk	Passed Inspection (Complete)	20-Oct-2017	20-Oct-2017	Planned	The well shows as completed in the OGC database as of 2007. The well is chained and locked. No suspension exemption was observed in a systems check thusly, the necessary steps need to be taken to physically suspend the well and update its status to suspended as it falls under the definition of inactive. D&PR 25 (1) In this section: "inactive" , in relation to a well, means a well that has not been abandoned but (a) has not been active for 12 consecutive months, or (b) if the well is classified as a special sour well, has not been active for 6 consecutive months. (2) The well permit holder of an inactive well must submit a report to the commission within 30 days of the suspension of a well. (3) The well permit holder of a suspended well must establish a program of inspections sufficient to ensure the ongoing integrity of the well. (4) The well permit holder of a suspended well must maintain records of the inspections referred to in subsection (3). (5) The well permit holder of an inactive well, within 60 days of the well becoming inactive, must suspend the well in a manner that ensures the ongoing integrity of the well. The site is mostly vegetated and low in invasive species.						South		21849	Wellsite - Inactive
18-Oct-2017	041470330-001	ConocoPhillips Canada Operations ULC	23-Oct-2017		NTS: D 033-E/093-P-01	No	Truck	Passed Inspection (Complete)	23-Oct-2017	23-Oct-2017	Routine	No issues, site is vegetated and in good condition. Appears the site is being used for a tree survey.						South		07133	Wellsite - Abandoned
18-Oct-2017	041471330-001	ConocoPhillips Canada Operations ULC	23-Oct-2017		NTS: C 042-E/093-P-01	No	Truck	Passed Inspection (Complete)	23-Oct-2017	23-Oct-2017	Planned	The well shows as completed in the OGC database although the well appears abandoned on site. The necessary steps need to be taken to update its status to abandoned. The site is heavily concentrated with foxtail and yellow sweet clover invasive plant species.		D&PR	47 (f)	Relates To Fire Prevention	Regulators on catadynes and Fisher regulator on fuel gas not vented out.	South		21778	Wellsite - Abandoned
18-Oct-2017	041476445-001	ConocoPhillips Canada Operations ULC	23-Oct-2017		NTS: B 053-E/093-P-01	No	Truck	Passed Inspection (Complete)	23-Oct-2017	23-Oct-2017	Planned	Needle valve at the base of grey manifold off of red plunger assembly appears to be allowing a precipitate to leave through the vent line to the front of the building. Frozen liquid in vent line and rust on the side of the building below. Needle valve on elbow after convergence of top and bottom plunger flow lines is missing a bull plug. Missing drain plug on methanol pump drip tray, and staining on the surrounding area. D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Other observations on the site include: -Methanol secondary containment is half full -Pipeline riser barricades only protecting the side and rear; side of riser facing the site access road is unprotected						South		23430	Wellsite - Active Gas
18-Oct-2017	041479365-001	ConocoPhillips Canada Operations ULC	23-Oct-2017		NTS: D 097-E/093-P-01	No	Truck	Passed Inspection (Complete)	23-Oct-2017	23-Oct-2017	Planned	Staining onto wellhead from 4 lock nuts on collar under upper master valve Severely corroded flange joint immediately downstream of orifice meter plate on the flow line appears to have staining occurring D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Also, the methanol pump PSV is missing the top pin		D&PR	15 (1)	Relates To Protection From Hazards	Sign says PENNWEST with PENNWEST emergency #.	South		06639	Wellsite - Active Gas
18-Oct-2017	041488277-001	Predator Oil BC Ltd.	23-Oct-2017		DLS: 08-08-083-18	No	Truck	Passed Inspection (Complete)	23-Oct-2017	23-Oct-2017	Routine	Wellhead is chained and locked. This site shows as active in Kermit. The last production date is listed as April 2015. Please ensure the appropriate suspension notices have been submitted to the BCOGC. The signage on location does not show the current ownership and requires to be updated to meet the requirements of D&PR 15(1).		D&PR	15 (1)	Relates To Protection From Hazards	Sign says PENNWEST with PENNWEST emergency #.	South		10916	Wellsite - Inactive

18-Oct-2017	041493834-001	Predator Oil BC Ltd.	23-Oct-2017		DLS: 14-05-083-18	No	Truck	Passed Inspection (Complete)	23-Oct-2017	23-Oct-2017	Routine	Wellhead is not chained and locked. As per D&PR 50(3) A well permit holder must take every reasonable precaution to protect wells, whether connected to flow lines or not, against damage or interference from unauthorized persons or activities. The signage does not show the current ownership of the site. Please ensure the signage is changed to meet the requirements of D&PR 15(1). There is an open pit on the lease, please ensure the pit is adequately fenced or backfilled to conform with D&PR 15(3)(a). This site is listed as active in Kermit. The last production date shows as April 2015. Please ensure the appropriate suspension notices have been submitted to the BCOGC.						South		15762	Wellsite - Inactive
18-Oct-2017	041521226-001	Predator Oil BC Ltd.	23-Oct-2017		NTS: D 091-A/094-A-13	No	Walk	Passed Inspection (Complete)	23-Oct-2017	18-Oct-2017	Follow Up	COMMENTS: I spoke with operator on October 18, 2017 in regards to this location. He informed me that the line locators had been to site, and that the piece of piping had been removed. But was told that another piece remains, the one going to the old tank area where an old earth berm still resides. The soiled soaker pads and rags have been removed. I went to location and found that the piece of piping remains to the tank area. I put orange flagging on the piece sticking out of the ground so it would be easily identified. asked me for more time to remove the piping and asked for a week. I verbally gave him 30 days, which he said would be better. So, hopefully you can have the piece removed by November 17, 2017. **Please contact me as soon as this has been completed**						Central		04471	Wellsite - Abandoned
19-Oct-2017	041366267-001	Ovintiv Canada ULC	19-Oct-2017		DLS: 04-26-078-17	Yes	Truck	Passed Inspection (Complete)	19-Oct-2017	19-Oct-2017	Routine	Very large flare with excessive black smoke was observed coming from the facility. I decided to stop in and find out why. Spoke with the Project Quality Manager on site and found out that there was a planned shut down this morning. When the computer software was initiated for the shut down it somehow affected the secondary blowers in the flare stack and they shut down resulting in the flare having incomplete combustion. EnCana staff are currently troubleshooting this issue to fix the problem with the secondary blowers so this does not happen again in the future. I explained that our legislation does not allow black smoke and that I would be passing this information along to other C&E staff so they are aware of the issue.						South	00018051		Facility - Construction Env.
19-Oct-2017	041397879-001	Ovintiv Canada ULC	19-Oct-2017		DLS: F 08-02-080-17	Yes	Truck	Passed Inspection (Complete)	19-Oct-2017	19-Oct-2017	Routine	No problems on inspection. Rig is very clean.						South		33857	Wellsite - Drilling Rig
19-Oct-2017	041422097-001	Canadian Natural Resources Limited	20-Oct-2017		DLS: 15-12-088-24	No	Walk	Passed Inspection (Complete)	20-Oct-2017	20-Oct-2017	Planned	Access road impacted by beaver dam, unable to drive in at the time of the inspection. Unused equipment and debris on site (concrete pads), is there a plan to remove the unused equipment and debris?						Central		02134	Wellsite - Abandoned
19-Oct-2017	041428486-001	Canadian Natural Resources Limited	20-Oct-2017		DLS: 14-18-087-23	No	Truck	Passed Inspection (Complete)	20-Oct-2017	20-Oct-2017	Planned	Wells that are inactive for a period of 12 consecutive months are required to be registered as suspended. Please address. Wellhead chained and locked. SCV open and clear. Signage ok.						Central		02940	Wellsite - Inactive
19-Oct-2017	041431421-001	Canadian Natural Resources Limited	20-Oct-2017		DLS: 06-11-087-24	No	Truck	Deficiencies Corrected	2-Nov-2017	20-Oct-2017	Planned	Pipeline abandoned. Unused equipment on site (pilings). Industry Bulletin 2016-03 Unused Equipment Definition and Removal. Wellhead chained and locked and handles removed. SCV open and clear. Pilings on site. Signage is incorrect.	D&PR	15 (1)	Relates To Protection From Hazards	Well identification sign has the incorrect location of the surface site, "6-11-87-23-W6M". Please address.	Central		03070	Wellsite - Suspended
19-Oct-2017	041431421-001	Canadian Natural Resources Limited	20-Oct-2017		DLS: 06-11-087-24	No	Truck	Deficiencies Corrected	2-Nov-2017	20-Oct-2017	Planned		D&PR	50 (1)	Relates To Prevention Of Losses	Hydrocarbon spillage on the ground at the wellhead. Please include information on the disposal of the contaminated material. In addition to the response in Kermit please provide photographs when the issue has been addressed.				
19-Oct-2017	041432421-001	Pavilion Energy Corp.	20-Oct-2017		DLS: A 13-03-085-21	No	Truck	Deficiencies Corrected	16-Nov-2017	20-Oct-2017	Routine	Hose from annulus to riser is disconnected. Riser is blinded.						Central		11563	Wellsite - Disposal/Injection
19-Oct-2017	041433897-001	Canadian Natural Resources Limited	20-Oct-2017		DLS: 11-17-087-23	No	Truck	Passed Inspection (Complete)	20-Oct-2017	20-Oct-2017	Planned	No issues were noted during this inspection.						Central		04236	Wellsite - Abandoned
19-Oct-2017	041435234-001	Harvest Operations Corp.	20-Oct-2017		DLS: 08-22-086-24	No	Truck	Passed Inspection (Complete)	20-Oct-2017	20-Oct-2017	Routine	Unused equipment on site. Vertical metal pipes at the lease entrance.						Central		18828	Wellsite - Abandoned
19-Oct-2017	041436573-001	Predator Oil BC Ltd.	20-Oct-2017		DLS: 15-32-085-23	No	Truck	Passed Inspection (Complete)	20-Oct-2017	20-Oct-2017	Planned	Depression at the wellhead.						Central		05728	Wellsite - Abandoned
19-Oct-2017	041496912-001	Pengrowth Energy Corporation	23-Oct-2017		DLS: A 11-16-086-19	No	Truck	Passed Inspection (Complete)	23-Oct-2017	19-Oct-2017	Planned	For Information Only: A11-16 wellhead is secured and disconnected from flowline. Wellhead is inside a building. B11-16 - water source well - okay Pump building, inlet header with separator, pop tank, 3 production tanks, flarestack with underground knock out. Lease is fenced (barbwire) and bermed.						Central		13428, 25556	Facility - Inactive
19-Oct-2017	041504928-001	Pengrowth Energy Corporation	23-Oct-2017		DLS: 02-21-086-19	No	Truck	Passed Inspection (Complete)	23-Oct-2017	19-Oct-2017	Planned	For Information Only: Wellhead valves are secured and wellhead is disconnected from flowline. Polish rod is still in well and connected to pumpjack. Pumpjack driver has been removed. 3 propane tanks lease is cut and fill	D&PR	25 (5)(a)(b)	Relates To Inactive Or Suspended Wells	Polish rod is still in well and there is no pumpjack in place. Polish rod is to be removed.	Central		14331	Wellsite - Inactive
19-Oct-2017	041507731-001	Pengrowth Energy Corporation	23-Oct-2017		DLS: 16-16-086-19	No	Truck	Deficiencies Corrected	20-Nov-2017	19-Oct-2017	Planned	Pumpjack pilings are still in place. Wellhead is disconnected from flowline. Wellhead valves are removed. Lease is cut and fill and bermed.						Central		14412	Wellsite - Inactive
19-Oct-2017	041509834-001	Pengrowth Energy Corporation	23-Oct-2017		DLS: 16-21-086-19	No	Walk	Passed Inspection (Complete)	23-Oct-2017	19-Oct-2017	Planned	Wellhead valves are not secured. For Information: Wellhead is disconnected from flowline. A barricade is around wellhead. Separator building, production tank, and flarestack are still onsite.						Central		15005	Wellsite - Suspended
19-Oct-2017	041510828-001	Pengrowth Energy Corporation	23-Oct-2017		DLS: A 06-31-086-19	No	Truck	Passed Inspection (Complete)	23-Oct-2017	19-Oct-2017	Planned	For Information: Wellhead is disconnected from flowline and valves are secured. 2 chemical tanks, separator building, pig barrel and propane tank still on lease. Erosion on access should be repaired. Lease is cut and fill. Lease is not bermed.						Central		21871	Wellsite - Suspended
19-Oct-2017	041511806-001	Predator Oil BC Ltd.	23-Oct-2017		DLS: 15-27-086-19	No	Truck	Passed Inspection (Complete)	23-Oct-2017	19-Oct-2017	Planned	Dual string in wellhead, one string has been disconnected from flowline, other string has yet to be disconnected. Wellhead valves are secured. Meter cabinet and 2 chemical tanks on site. Pipeline has been blinded. Wellhead is insulated. Panel fencing around wellhead and equipment.						Central		17636	Wellsite - Suspended
19-Oct-2017	041512858-001	Pengrowth Energy Corporation	23-Oct-2017		DLS: 11-34-086-19	No	Truck	Passed Inspection (Complete)	23-Oct-2017	19-Oct-2017	Routine	No visible concerns with this location. This issue has been discussed with Crew's Calgary office and the correct signs are being produced for the site.	D&PR	50 (1)	Relates To Prevention Of Losses	There were odors from wellhead. Audible leak from lockdown screw (north east side) on casing hanger.	Central		10113	Wellsite - Active Gas
19-Oct-2017	041513864-001	Pengrowth Energy Corporation	23-Oct-2017		DLS: 01-06-087-18	No	Truck	Deficiencies Corrected	25-Oct-2017	19-Oct-2017	Planned	For Information: Wellhead is disconnected from flowline and valves are secured. Separator building, pop tank, chemical tank and propane tank still onsite. Pipeline is disconnected and blinded.	D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	This meter building now needs to be removed from location.	Central		16101	Wellsite - Suspended
19-Oct-2017	041515518-001	Crew Energy Inc.	23-Oct-2017		From: DLS: 15-10-082-20 To: DLS: 10-14-082-20	Yes	Truck	Passed Inspection (Complete)	23-Oct-2017	23-Oct-2017	OGC Requested	Inspection of active work areas of pipeline project # 23855. Sweet gas pipeline built to sour specifications. WPS with PQR's produced Repair WPS with PQR's produced Welders qualified to WPS in the field by qualified CWB Inspector certified to Z662 and B31.3 2 welders certifications produced Radiographer certification produced Record of defective welds and repairs produced Coating peel tests 1/50						South			Pipeline - Technical Eng.
19-Oct-2017	041565284-001	Crew Energy Inc.	25-Oct-2017			Yes	Truck	Passed Inspection (Complete)	25-Oct-2017	25-Oct-2017	OGC Requested	Pipeline inspection of project number 000024512, segment 1, 05-24-82-20 t0 15-14-82-20, AD 100102577. Inspection of active work areas segment number 1 of pipeline project 000024512. Welding Procedure Specifications with Procedure Qualification Records produced on site. Repair welding procedures with procedure qualification records produced on site. Record of defective welds and repairs produced on site. Welders qualified to welding procedures in the shop and field by qualified CWB Inspector certified to Z662 and B31.3 Certification produced One radiographer certification (level 2) produced on site. 100% radiography completed. Coating peel tests 1/50						South			Pipeline - Technical Eng.
19-Oct-2017	041575997-001	Crew Energy Inc.	25-Oct-2017		DLS: 05-24-082-20	Yes	Truck	Passed Inspection (Complete)	25-Oct-2017	25-Oct-2017	Planned	The signage identifying the 5-24-82-20 wellheads does not match the data in the Kermit data base. This is a shared pad with the 6-24-82-20 wellheads and it appears that two (E&F) of the 6-24 are signed as 5-24. Kermit was recently updated to differentiate between 5-24 and 6-24 wellheads as the line runs diagonally through the lease and new signage has not been received at the site to date. Flow back operations are currently being conducted on the 6-24 wellheads at this location. This issue has been discussed with Crew's Calgary office and the correct signs are being produced for the site.						South		31664, 31665, 31666	Wellsite - Active Gas
19-Oct-2017	041580604-001	Crew Energy Inc.	25-Oct-2017		DLS: 06-24-082-20	Yes	Truck	Passed Inspection (Complete)	25-Oct-2017	25-Oct-2017	Routine	Joint inspection of flow back operations for 6-24 and A6-24 with Crew Energy staff. The C-ring on location requires the net to be tightened. Lease is shared with 5-24-82-20 wellheads. Signage issues brought forward in the 5-24 inspection (#41575997-001. The new signs are being manufactured for this site.						South		31667, 31668, 31669, 31670	Wellsite - Completions
19-Oct-2017	041588486-001	Crew Energy Inc.	25-Oct-2017			Yes	Truck	Passed Inspection (Complete)	25-Oct-2017	25-Oct-2017	Routine	Inspection of active work areas on Pipeline project number 24507, 13-19-82-19 to 05-24-82-20, AD 100102417. Welders qualified to welding Procedures in the shop and field by CWB Inspector certified to Z662 and B31.3. CWB Inspector certification produced on site. Two welders certifications verified. Welding Procedure Specifications with Procedure Qualification Records produced on site. Repair Welding Procedures with Procedure Qualification Records produced on site. One radiographer (level 2) certification produced on site. 100% radiography completed. Record of defective welds and repairs produced on site. Coating Peel tests 1/50						South			Pipeline - Technical Eng.
20-Oct-2017	041448101-001	Leucrotta Exploration Inc.	20-Oct-2017		DLS: 04-12-081-15	Yes	Truck	Passed Inspection (Complete)	20-Oct-2017	20-Oct-2017	Routine	Wait for company rep to show up on site. Flaring permits exceeded. Leucrotta has flaring extension granted from engineering. All else on inspection appears satisfactory.						South		34078	Wellsite - Completions
20-Oct-2017	041450127-001	Whitecap Resources Inc.	20-Oct-2017		From: DLS: 14-25-084-14 To: DLS: 16-26-084-14	No	Truck	Passed Inspection (Complete)	20-Oct-2017	20-Oct-2017	Routine							Central			Pipeline - Active
20-Oct-2017	041450740-001	Whitecap Resources Inc.	20-Oct-2017		From: DLS: 09-17-085-13 To: DLS: 08-17-085-13	No	Truck	Passed Inspection (Complete)	20-Oct-2017	20-Oct-2017	Routine							Central			Pipeline - Active
20-Oct-2017	041474246-001	Venturion Oil Limited	23-Oct-2017		DLS: 11-34-081-14	Yes	Truck	Passed Inspection (Complete)	23-Oct-2017	23-Oct-2017	OGC Requested	Walkthrough of start of shift routine with operator. Operators were very helpful and cooperative. - noise levels were significantly reduced - no odours - no black smoke emissions from flare						South	00000047, 00018678		Facility - Active
20-Oct-2017	041483726-001	Venturion Oil Limited	23-Oct-2017		DLS: 16-33-081-14	No	Truck	Passed Inspection (Complete)	23-Oct-2017	23-Oct-2017	Routine	- Pig chain broken. Spoke with operator, new chain has already been ordered.	D&PR	15 (1)	Relates To Protection From Hazards	Sign says PENNWEST with PENNWEST emergency #.	South		04418	Wellsite - Active Oil
20-Oct-2017	041487669-001	Venturion Oil Limited	25-Oct-2017		DLS: C 13-04-082-14	No	Truck	Passed Inspection (Complete)	25-Oct-2017	23-Oct-2017	Routine							South		31837	Wellsite - Active Gas
20-Oct-2017	041566633-001	Venturion Oil Limited	25-Oct-2017		DLS: 14-27-081-14	No	Truck	Passed Inspection (Complete)	25-Oct-2017	25-Oct-2017	Routine							South		04903	Wellsite - Suspended
20-Oct-2017	041571225-001	Venturion Oil Limited	25-Oct-2017		DLS: B 14-27-081-14	No	Truck	Passed Inspection (Complete)	25-Oct-2017	25-Oct-2017	Routine							South		30891	Wellsite - Active Gas
20-Oct-2017	041572202-001	Venturion Oil Limited	25-Oct-2017		DLS: 04-03-082-14	No	Truck	Passed Inspection (Complete)	25-Oct-2017	25-Oct-2017	Routine							South		12202	Wellsite - Active Oil
20-Oct-2017	041573257-001	Venturion Oil Limited	25-Oct-2017		DLS: A 13-04-082-14	No	Truck	Passed Inspection (Complete)	25-Oct-2017	25-Oct-2017	Routine	- HI/Lo not locked out. Operator in area put a lock on immediately.						South		30834	Wellsite - Active Oil
20-Oct-2017	041605649-001	Venturion Oil Limited	26-Oct-2017		DLS: 08-34-081-14	No	Truck	Passed Inspection (Complete)	26-Oct-2017	26-Oct-2017	Routine							South		04399	Wellsite - Active Oil
20-Oct-2017	041617914-001	Glenogle Energy Inc.	26-Oct-2017		DLS: 09-35-083-14	No	Truck	Passed Inspection (Complete)	26-Oct-2017	26-Oct-2017	Routine							South		21401	Wellsite - Active Oil
20-Oct-2017	041619297-001	Venturion Oil Limited	26-Oct-2017		DLS: 14-36-081-14	No	Truck	Passed Inspection (Complete)	26-Oct-2017	26-Oct-2017	Routine							South		28390	Wellsite - Suspended
23-Oct-2017	041498734-001	PETRONAS Energy Canada Ltd.	23-Oct-2017		DLS: 11-02-085-17	No	Truck	Passed Inspection (Complete)	23-Oct-2017	23-Oct-2017	Routine							Central		05441	Wellsite - Suspended
23-Oct-2017	041499341-001	Canadian Natural Resources Limited	23-Oct-2017		DLS: 05-02-085-17	No	Truck	Passed Inspection (Complete)	23-Oct-2017	23-Oct-2017	Routine	Wellhead valve chain is not locked						Central		08317	Wellsite - Suspended
23-Oct-2017	041499948-001	Canadian Natural Resources Limited	23-Oct-2017		DLS: 09-03-085-17	No	Truck	Passed Inspection (Complete)	23-Oct-2017	23-Oct-2017	Routine							Central		07167	Wellsite - Suspended
23-Oct-2017	041500555-001	PETRONAS Energy Canada Ltd.	23-Oct-2017		DLS: 15-03-085-17	No	Truck	Passed Inspection (Complete)	23-Oct-2017	23-Oct-2017	Routine	SW corner of the lease is eroding a bit and the berm has breached. Please repair.						Central		14994, 15138	Wellsite - Suspended
23-Oct-2017	041501164-001	Pengrowth Energy Corporation	23-Oct-2017		DLS: B 15-03-085-17	No	Truck	Passed Inspection (Complete)	23-Oct-2017	23-Oct-2017	Routine							Central		21083	Wellsite - Abandoned
23-Oct-2017	041501772-001	PETRONAS Energy Canada Ltd.	23-Oct-2017		DLS: 10-03-085-17	No	Truck	Passed Inspection (Complete)	23-Oct-2017	23-Oct-2017	Routine	Wellhead has been cut off but the bore is open. What are the plans to complete abandonment here? Sign is damaged.						Central		15151	Wellsite - Suspended
23-Oct-2017	041502489-001	ARC Resources Ltd.	23-Oct-2017		DLS: 01-10-085-17	No	Truck	Passed Inspection (Complete)	23-Oct-2017	23-Oct-2017	Routine	Is this well done producing long term? Please suspend the well properly.						Central		12287	Wellsite - Inactive
23-Oct-2017	041503096-001	PETRONAS Energy Canada Ltd.	23-Oct-2017		DLS: A 01-10-085-17	No	Truck	Passed Inspection (Complete)	23-Oct-2017	23-Oct-2017	Routine							Central		14733	Wellsite - Suspended
23-Oct-2017	041503703-001	PETRONAS Energy Canada Ltd.	23-Oct-2017		DLS: 09-10-085-17	No	Truck	Passed Inspection (Complete)	23-Oct-2017	23-Oct-2017	Routine							Central		14991	Wellsite - Suspended
23-Oct-2017	041543193-001	Painted Pony Energy Ltd.	24-Oct-2017		NTS: B 074-L/094-B-16	No	Truck	Passed Inspection (Complete)	24-Oct-2017	24-Oct-2017	Routine	No concerns noted at the time of inspection.						Central		29784, 30215	Wellsite - Inactive
23-Oct-2017	041543268-001	Painted Pony Energy Ltd.	24-Oct-2017			No	Truck	Passed Inspection (Complete)	24-Oct-2017	24-Oct-2017	Routine	This inspection is for road # 2811 going to PPE location b-76-L / 94-B-16. This is a well built road and no concerns were noted.						Central			Road - Active
23-Oct-2017	041544848-001	PETRONAS Energy Canada Ltd.	24-Oct-2017		NTS: D 075-E/094-B-16	No	Truck	Passed Inspection (Complete)	24-Oct-2017	24-Oct-2017	Planned	No concerns noted.						Central		05241	Wellsite - Inactive
23-Oct-2017	041546277-001	PETRONAS Energy Canada Ltd.	24-Oct-2017		NTS: C 014-L/094-B-16	No	Truck	Passed Inspection (Complete)	24-Oct-2017	24-Oct-2017	Planned	This inspection is for road #3623 which is the access to well location c-14-L / 9-4-B-16 off of the Mile 138 road. No concerns were noted at the time of inspection.						Central		06439	Wellsite - Inactive
23-Oct-2017	041547615-001	PETRONAS Energy Canada Ltd.	24-Oct-2017		NTS: C 014-L/094-B-16	No	Truck	Passed Inspection (Complete)	24-Oct-2017	24-Oct-2017	Planned	No concerns noted.						Central		06439	Wellsite - Inactive
23-Oct-2017	041548865-001	PETRONAS Energy Canada Ltd.	24-Oct-2017		NTS: B 064-E/094-B-16	No	Truck	Deficiencies Corrected	6-Nov-2017	24-Oct-2017	Planned		D&PR	15 (1)	Relates To Protection From Hazards	There is no sign for this well.	Central		15804	Wellsite - Inactive
23-Oct-2017	041550432-001	PETRONAS Energy Canada Ltd.	24-Oct-2017			No	Truck	Passed Inspection (Complete)	24-Oct-2017	24-Oct-2017	Routine	This inspection is for road # 4056 which access the inactive well at b-64-E / 94-B-16. No concerns were noted. The low grade road is in good shape.						Central			Road - Active
23-Oct-2017	041551879-001	Canadian Natural Resources Limited	24-Oct-2017		NTS: C-A 076-D/094-B-16	No	Truck	Deficiencies Corrected	2-Nov-2017	24-Oct-2017	Planned		D&PR	25 (5)(a)(b)	Relates To Inactive Or Suspended Wells	The wellhead is chained and locked, however, the flow line is not disconnected.	Central		14116	Wellsite - Inactive
23-Oct-2017	041552868-001	PETRONAS Energy Canada Ltd.	24-Oct-2017			No	Truck	Passed Inspection (Complete)	24-Oct-2017	24-Oct-2017	Routine	This inspection is for low grade road #3639 which is the access to well location c-63-E / 94-B-16.						Central			Road - Active
23-Oct-2017	041554237-001	Canadian Natural Resources Limited	24-Oct-2017			No	Truck	Passed Inspection (Complete)	24-Oct-2017	24-Oct-2017	Routine	This inspection is for road # 2736 which accesses well location a-72-D / 94-B-16. No concerns were noted at the time of inspection.						Central			Road - Active
23-Oct-2017	041555616-001	Canadian Natural Resources Limited	27-Nov-2017			No	Truck	Passed Inspection (Complete)	27-Nov-2017	24-Oct-2017	Follow Up	This is a follow up inspection for the road and stream bank repairs done at km 5 on Cameron River Road (Road # 169) as well as unused bridge materials. Upon review of the plan developed by Diversified Environmental it was noted that the stream width was to be a minimum of 6.5 meters in width measured from the base of the armoured stream bank, a sediment fence was to be installed and the area grass seeded. A follow up of the works that have been completed found that the stream width is 3.6 meters from the bank material that has fallen in the stream and present wetted width and 4.9 meters from the presently stable stream bank, which is less than prescribed minimum of 6.5 meters. The works will be further evaluated in the spring. The silt fence has not been installed and the last snow free site visit found that no vegetation seed was sown. Please install the silt fence and conduct vegetation seeding as soon as practicable. The orange coloured I beams for the bridge that was supposed to be used as an alternative for crossing Cameron River need to be removed. The 2 I beams are located at the quarry/borrow pit at km 0.5 of the Mile 132 Road and have been sitting there for approximately 2-3 years. This will show as a PASS but there are some items to attend to when ground conditions permit.						Central			Road - Active
23-Oct-2017	041556664-001	Venturion Oil Limited	24-Oct-2017		DLS: A 13-04-082-14	Yes	Truck	Deficiencies Corrected	7-Nov-2017	23-Oct-2017	Planned	Planned Well Inspection Inspect pumpjack. Oil leaking from engine. Inspect safety devices. D&RP 49(2) Lock or car seal for shutdown devices.	D&PR	49 (2)	Relates To Emergency Shutdown Devices		South		30834	Wellsite - Active Oil
23-Oct-2017	041561358-001	ARC Resources Ltd.	25-Oct-2017		DLS: E 15-01-081-17	Yes	Truck	Passed Inspection (Complete)	25-Oct-2017	25-Oct-2017	Routine	No problems on inspection. All looks well looked after.						South		31595	Wellsite - Completions
23-Oct-2017	041631811-001	Altagas Holdings Inc.	26-Oct-2017			No	Truck	Passed Inspection (Complete)	26-Oct-2017	26-Oct-2017	Planned	This planned inspection is for the access points from km 13 on the Mile 132 road to both of your facilities. No concerns were noted.						Central			Road - Active

23-Oct-2017	041632794-001	Sanling Energy Ltd.	26-Oct-2017		NTS: C 072-F/093-P-01	No	Truck	Passed Inspection (Complete)	26-Oct-2017	26-Oct-2017	Planned	Comb/Ex LEL alarm sounded on personal monitor upon entry to the meter building Audible leak from VELAN Valve below Fisher High Low Pressure Switch Audible leak at the base of the meter valve assembly connection to the orifice plate Staining on TK globe valve after piping blind on the "From C 72 F" line prior to it joining the group sales line D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Neither valve (2 present) on the tubing line connecting the well's flow line to the High Low Pressure Switch is locked out as per the requirement under Section 49(2) of the D&PR. The ESD bypass flow line is equipped with a valve which is not locked or carsealed. A valve is present between the scrubber and associated PSV, this valve is not locked or carsealed. D&PR 49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment, at a producing well or facility. These issues will need to be dealt with immediately. A pipe rack, gravel pile, unused piping and a spool of hose were also observed at the site. Please inform Operations Officer of future plans for this equipment.						South		07720	Wellsite - Active Gas
23-Oct-2017	041633804-001	Sanling Energy Ltd.	26-Oct-2017		NTS: C-B 072-F/093-P-01	No	Truck	Passed Inspection (Complete)	26-Oct-2017	26-Oct-2017	Routine	Valve on High Pressure Switch on flow line near wellhead is not locked or car sealed; a zip tie is not an adequate locking mechanism. D&PR (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment, at a producing well or facility. Hydraulic leak noted on AMOT solenoid tubing (believed to be out of service) Comb/Ex LEL alarm sounded on personal monitor upon opening the Liquifire liquid heat tape system door (audible leak noted from within) Staining below the separator drain line within the meter building D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. The signage for the site and well reads "C 80 G/93-P-1" when the well is in fact "C-B 72 F/93-P-1". Please ensure the signage is updated to reflect the well's actual surface location immediately and notify Operations Officer once the update has occurred. SCV flow noted, and bubble test failed. Records indicate that a SCV flow test was completed and submitted to the OGC in 2014; however, the OGC Engineering Department recommends conducting an up-to-date Surface Casing Vent Flow test and submitting the results to Engineering The pop tank thief hatch has been left open. LELs of 31						South		28830	Wellsite - Active Gas
23-Oct-2017	041639100-001	Sanling Energy Ltd.	27-Oct-2017		NTS: C 074-F/093-P-01	No	Truck	Passed Inspection (Complete)	27-Oct-2017	27-Oct-2017	Planned	Comb/Ex LEL alarm sounded on personal monitor upon entry to meter building Audible leak from ESD actuator (blue actuator); flagged as leaking by employee and has not been fixed. Repairs should be made immediately. Staining on globe valve (light blue) after pipe blind before sales line riser Staining from master valves onto the well casing and ground Audible leak from upper master valve D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Several non-compliances under Section 49 (2) of the D&PR were noted in the meter building including: -Valves (2 total) on line connecting flow line to High Low Pressure Switch are not locked or car sealed -Piping that bypasses ESD actuator is equipped with a valve that is not locked or car sealed -Valve on fuel gas line between the fuel gas scrubber and its PSV is not adequately locked or car sealed D&PR 49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment, at a producing well or facility. **Emergency shut down device issues have now been observed at several Sanling sites, and have been discussed with multiple Sanling employees, over the past two months. Future non-compliances of Section 49 (2) of the D&PR will result in a deficiency being issued.** No barricades, fencing or other measures in place to protect the wellhead and riser; the site is vehicle accessible and shows signs of heavy usage by the public. D&PR 50 (3) A well permit holder must take every reasonable precaution to protect wells, whether connected to flow lines or not, against damage or interference from unauthorized persons or activities. Unused, disconnected SCADA present in the meter building						South		08236	Wellsite - Active Gas
23-Oct-2017	041640287-001	Sanling Energy Ltd.	27-Oct-2017		NTS: B 092-F/093-P-01	No	Truck	Passed Inspection (Complete)	27-Oct-2017	27-Oct-2017	Planned	Ground staining and precipitate off of blue MDPI globe valve on the riser near the pigging station The thief hatch has been left open on the in-use pop tank on site Fence around the lagoon at the back of the site is in need of repairs, and erosion channels have formed along the north and west banks of the lagoon						South		11321	Wellsite - Suspended
23-Oct-2017	041641849-001	Sanling Energy Ltd.	27-Oct-2017		NTS: B-B 092-F/093-P-01	No	Truck	Passed Inspection (Complete)	27-Oct-2017	27-Oct-2017	Routine	No barricades, fencing or other measures in place to protect the wellhead and riser; the site is vehicle accessible. D&PR 50 (3) A well permit holder must take every reasonable precaution to protect wells, whether connected to flow lines or not, against damage or interference from unauthorized persons or activities. Ground staining below master valves Staining on KimRay actuator off of the vertical separator D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Other observations: -Signage at the entrance and on the well pad refer to the well as "D 100 G/93-P-1" although the actual surface location is "B-B 92 F/93-P-1". Signage must be updated to reflect the well's surface location as per Section 15 (1) of the D&PR. -No signage noted at the site entrance or otherwise indicating a third well, "B-A 92 F/93-P-1", at the location. -High Pressure Switch on flow line is disconnected; unused equipment should be removed.						South		25561	Wellsite - Active Gas
23-Oct-2017	041717445-001	ConocoPhillips Canada Operations ULC	30-Oct-2017		NTS: B 035-L/093-P-01	No	Walk	Passed Inspection (Complete)	30-Oct-2017	30-Oct-2017	Planned	The access road is mostly vegetated. Good condition overall.						South		25797	Wellsite - Inactive
23-Oct-2017	041718431-001	Ovintiv Canada ULC	30-Oct-2017		NTS: A 027-K/093-P-01	No	Truck	Passed Inspection (Complete)	30-Oct-2017	30-Oct-2017	Planned	General EnCana site sign is present at the entrance, but surface location is not indicated anywhere on site Barricades on the east side of the well are approx. 5 meters away, appear to be ineffective for the purpose of protecting the wellhead as per Section 50 (3) of the D&PR.						South		19680	Wellsite - Suspended
24-Oct-2017	041530138-001	ConocoPhillips Canada Operations ULC	24-Oct-2017		NTS: A 003-H/093-P-06	No	Truck	Passed Inspection (Complete)	24-Oct-2017	24-Oct-2017	Planned							South		07490	Wellsite - Active Gas
24-Oct-2017	041531113-001	ConocoPhillips Canada Operations ULC	24-Oct-2017		NTS: A 007-H/093-P-06	No	Truck	Passed Inspection (Complete)	24-Oct-2017	24-Oct-2017	Planned							South		07245	Wellsite - Active Gas
24-Oct-2017	041532226-001	Canadian Natural Resources Limited	24-Oct-2017		NTS: A 089-J/093-P-03	No	Truck	Passed Inspection (Complete)	24-Oct-2017	24-Oct-2017	Planned	No sign at well location D&PR 15 (1) Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (a) the name of the well permit holder; (b) emergency notification information, including a telephone number; (c) the location of the surface site of the well as specified in the well permit; (d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1; (e) if the well may produce gas containing 100 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1; (f) after March 1, 2011, if the well may produce gas containing 10 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1.						South		22073	Wellsite - Suspended
24-Oct-2017	041533225-001	Canadian Natural Resources Limited	24-Oct-2017		NTS: B 057-H/093-P-06	No	Truck	Passed Inspection (Complete)	24-Oct-2017	24-Oct-2017	Planned	Sign at location with incorrect information. This was also noted on previous inspection #024590048-001 July 29, 2015 D&PR 15 (1) Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (a) the name of the well permit holder; (b) emergency notification information, including a telephone number; (c) the location of the surface site of the well as specified in the well permit; (d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1; (e) if the well may produce gas containing 100 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1; (f) after March 1, 2011, if the well may produce gas containing 10 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1.						South		14180	Wellsite - Suspended
24-Oct-2017	041534197-001	Canadian Natural Resources Limited	24-Oct-2017		NTS: B 090-I/093-P-03	No	Truck	Passed Inspection (Complete)	24-Oct-2017	24-Oct-2017	Planned	Signs at location incorrect information displayed D&PR 15 (1) Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (a) the name of the well permit holder; (b) emergency notification information, including a telephone number; (c) the location of the surface site of the well as specified in the well permit; (d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1; (e) if the well may produce gas containing 100 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1; (f) after March 1, 2011, if the well may produce gas containing 10 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1.						South		05162	Wellsite - Suspended
24-Oct-2017	041535296-001	Tourmaline Oil Corp.	24-Oct-2017		NTS: C 023-A/093-P-06	No	Truck	Passed Inspection (Complete)	24-Oct-2017	24-Oct-2017	Planned							South		24085	Wellsite - Suspended
24-Oct-2017	041538395-001	ConocoPhillips Canada Operations ULC	24-Oct-2017		NTS: C 091-B/093-P-06	No	Truck	Passed Inspection (Complete)	24-Oct-2017	24-Oct-2017	Planned	LEL'S noted in well building No vent line off regulator (below catadyne) attached to injection D&PR Fire prevention 47 A permit holder must ensure all of the following: (f) all vessels and equipment from which ignitable vapours may issue are safely vented to the atmosphere Field operator contacted Oct 24, 2017 in Moose Lake area						South		07657	Wellsite - Active Gas
24-Oct-2017	041541804-001	ConocoPhillips Canada Operations ULC	24-Oct-2017		NTS: D 099-D/093-P-07	No	Truck	Passed Inspection (Complete)	24-Oct-2017	24-Oct-2017	Planned	Note: no access to well building no key for pad lock not inspected.						South		07677	Wellsite - Active Gas
24-Oct-2017	041543877-001	Sukunka Natural Resources Inc.	24-Oct-2017			No	Truck	Passed Inspection (Complete)	24-Oct-2017	24-Oct-2017	Planned	RD # 00526 Long Term All Weather OGC File # 9626779 AD# 100060438 From N 6223389.725 E 610222.592 (A-92-K/93-P-3) To N 6122440.299 E612466.432 (A-89-J/93-P-3)						South			Road - Active
24-Oct-2017	041562347-001	Painted Pony Energy Ltd.	25-Oct-2017		NTS: D 075-H/094-B-09	Yes	Truck	Passed Inspection (Complete)	25-Oct-2017	25-Oct-2017	Routine	No problems found on Inspection. Rig is very clean and well maintained.						Central		13976	Wellsite - Drilling Rig
24-Oct-2017	041562954-001	Crew Energy Inc.	25-Oct-2017		DLS: 04-24-082-20	No	Truck	Passed Inspection (Complete)	25-Oct-2017	25-Oct-2017	Planned	A-24, A4-24 and E4-24 are flowing, the rest are shut in. No concerns noted at the time of the inspection						South		28814, 28816, 28815, 30142, 30143, 30144, 30145, 30146, 30400	Wellsite - Active Gas
24-Oct-2017	041564315-001	Crew Energy Inc.	25-Oct-2017			Yes	Truck	Passed Inspection (Complete)	25-Oct-2017	25-Oct-2017	OGC Requested	Inspection of pipeline project 00002460B, Segment number 1, from 7-30-82-19 to 13-19-82-19, AD100102485.						South			Pipeline - Construction Env.
24-Oct-2017	041574399-001	Pengrowth Energy Corporation	25-Oct-2017		DLS: 13-04-088-18	No	Truck	Passed Inspection (Complete)	25-Oct-2017	24-Oct-2017	Routine	For Information Only: Wellhead is disconnected from flowline and valves are secured. Wellhead is in an enclosure with a barricade around it.						Central		09937	Wellsite - Suspended
24-Oct-2017	041585607-001	Bonavista Energy Corporation	25-Oct-2017		DLS: 14-04-088-18	No	Truck	Passed Inspection (Complete)	25-Oct-2017	24-Oct-2017	Routine	For Information Only: Wellhead valves are secure. No flowline or equipment on site.						Central		11453	Wellsite - Suspended
24-Oct-2017	041586624-001	Pengrowth Energy Corporation	25-Oct-2017		DLS: 07-21-088-18	No	Truck	Passed Inspection (Complete)	25-Oct-2017	24-Oct-2017	Planned	Is the stuffing box ESD functional as containment under stuffing box is open to precipitation? Pressure sensor on polish rod. 2 ESDs on flowline. Electric pumpjack. Lease is tear dropped and bermed.						Central		21555	Wellsite - Active Oil
24-Oct-2017	041589838-001	Canadian Natural Resources Limited	25-Oct-2017		NTS: B 099-C/094-B-16	Yes	Truck	Deficiencies Corrected	7-Nov-2017	24-Oct-2017	Planned	Gas Plant Inspection. Met with CNRL at site. Noticed North corner of site by Enbridge Sales building had scrap metal starting to pile up. Plant is partially shut in with inlet separator only being used. High pressure gas has been coming from c-79-K (350 e3m3) to the b-99-C Plant. Fluid is dumped to underground flare knockout. Inspect plant fire and gas maintenance records, last done Oct 2017. Found one fault on LEL in Dehy with fuel gas piping live in building. CNRL should consider isolation of fuel gas for buildings or process areas taken out of service. Station shutdown, ESD function checks last done Dec 2015. Found missing EXP conduilet bull plug on North side entrance of amine building. Operator repaired at time. Chemical tanks by camp not adequately grounded. Action items: 1.) Perform station shutdown, ESD valve function checks and valve maintenance. 2.) Submit last integrity test on underground flare knock out tank. Please reply to OGC concerning above action items and through KERMIT system for deficiencies. Thank you,		D&PR	44 (b)	Relates To Flaring Performance Requirements	Flare not lit and auto ignition was off and not functioning. Light flare and repair auto ignition system.	Central	00000464		Facility - Active
24-Oct-2017	041589838-001	Canadian Natural Resources Limited	25-Oct-2017		NTS: B 099-C/094-B-16	Yes	Truck	Deficiencies Corrected	7-Nov-2017	24-Oct-2017	Planned			D&PR	78 (6)(a)(b)	Relates To Protection From Hazards	Remove piping, scrap metal, unused equipment, wood pallets and debris stored at North Side of site.				

24-Oct-2017	0415589838-001	Canadian Natural Resources Limited	25-Oct-2017		NTS: B 099-C/094-B-16	Yes	Truck	Deficiencies Corrected	7-Nov-2017	24-Oct-2017	Planned			D&PR	78 (1.1)	Relates To Production Facilities	1.) Grounding required on gasoline and methanol tank. 2.) Grounding required for diesel tank unless taken out of service.				
24-Oct-2017	0415589838-001	Canadian Natural Resources Limited	25-Oct-2017		NTS: B 099-C/094-B-16	Yes	Truck	Deficiencies Corrected	7-Nov-2017	24-Oct-2017	Planned			D&PR	49 (2)	Relates To Emergency Shutdown Devices	Isolation valves on inlet separator bridle for high level switch are required to be locked or car sealed open.				
24-Oct-2017	0415589838-001	Canadian Natural Resources Limited	25-Oct-2017		NTS: B 099-C/094-B-16	Yes	Truck	Deficiencies Corrected	7-Nov-2017	24-Oct-2017	Planned									
24-Oct-2017	0415590604-001	Bonavista Energy Corporation	25-Oct-2017		DLS: 11-15-088-18	No	Truck	Passed Inspection (Complete)	25-Oct-2017	24-Oct-2017	Planned	Pressure gauge on wellhead should be removed and outlet bullplugged. There were odors around wellhead. Barricade is around wellhead. Active pipeline riser onsite. Fence around Flarepit is down and should be put back up and a gate installed. Evidence of animals in flarepit. For Information Only: Wellhead is disconnected from flowline and valves are secured. Separator/lineheater building, 2 underground tanks and rig anchors onsite.						Central		02572	Wellsite - Suspended
24-Oct-2017	0415592552-001	Bonavista Energy Corporation	25-Oct-2017		DLS: 11-03-088-18	No	Truck	Passed Inspection (Complete)	25-Oct-2017	24-Oct-2017	Planned	A11-3, (WA 7385) wellhead valves are secured. No flowline or equipment on lease. No facilities at 11-3-88-18 Our records indicate that the first well 11-3 (WA 1593) is suspended. I did not see this wellhead. Please search your records for abandonment information. Please respond by e-mail to inspector if this information was or cannot be found by November 13, 2017.						Central	00002830	01593, 07385	Wellsite - Suspended
24-Oct-2017	0415599522-001	Pengrowth Energy Corporation	25-Oct-2017		DLS: 02-21-088-18	No	Truck	Passed Inspection (Complete)	25-Oct-2017	24-Oct-2017	Planned	For Information Only: Access is still in place. Lease is tear dropped. There is no vegetation on teardrop.						Central		11082, 23153	Wellsite - Abandoned
24-Oct-2017	0416076940-001	Bonavista Energy Corporation	26-Oct-2017		DLS: 07-22-088-18	No	Truck	Passed Inspection (Complete)	26-Oct-2017	24-Oct-2017	Planned	Chemical pump has a constant vent to atmosphere. Ensure chain at pig barrel pressure relief valve is connected properly.						Central		08854	Wellsite - Active Gas
24-Oct-2017	0416155818-001	Bonavista Energy Corporation	26-Oct-2017		DLS: A 09-15-088-18	No	Truck	Passed Inspection (Complete)	26-Oct-2017	24-Oct-2017	Planned	Low LEL detected inside building. wellhead insulated chemical tank, propane tank						Central		11605	Wellsite - Active Gas
24-Oct-2017	041617305-001	Pengrowth Energy Corporation	26-Oct-2017		DLS: 09-15-088-18	No	Truck	Passed Inspection (Complete)	26-Oct-2017	24-Oct-2017	Routine	Oil pail on pumpjack base to be removed and spillage cleaned up. Lease is teardropped and bermed. For Information Only 9-15 - Wellhead disconnected from flowline and valves are secured. There is a barricade around wellhead. B9-15 - Wellhead valves are not secured. Polish rod is still in wellhead and is connected to pumpjack. B9-15 - chemical tank						Central		10456, 12530	Wellsite - Suspended
24-Oct-2017	0416202282-001	Pengrowth Energy Corporation	26-Oct-2017		DLS: A 13-14-088-18	No	Truck	Passed Inspection (Complete)	26-Oct-2017	24-Oct-2017	Planned	For Information Only: Lease is bermed, fenced with barb wire. Hydro to site. B13-14 - (WA 13533) Wellhead is disconnected from flowline and valves are secure. Wellhead is in an enclosure with a barricade around. Suspended well with 13-14-88-18 on location sign should be A13-14-88-18 (WA 10484). (13-14 (WA 8490) is abandoned. A13-14 - Valves have been removed from wellhead. Wellhead has been disconnected from flowline. A barricade is around wellhead. 13-14-88-18 Satellite (F 2833) - Header, separator, pop tank still on lease.						Central	00002833	10484, 13533	Facility - Inactive
24-Oct-2017	0416213581-001	Pengrowth Energy Corporation	26-Oct-2017		DLS: 05-23-088-18	No	Truck	Passed Inspection (Complete)	26-Oct-2017	24-Oct-2017	Planned	Hazard labels on location sign are faded and need to be replaced. For Information Only: Polish rod still in wellhead and is connected to pumpjack. Wellhead is disconnected from flowline. Barricade around wellhead and pumpjack. Lease is teardropped and bermed. Evidence of cattle on lease.						Central		10491	Wellsite - Suspended
24-Oct-2017	0416223352-001	Bonavista Energy Corporation	26-Oct-2017		DLS: 12-23-088-18	No	Truck	Passed Inspection (Complete)	26-Oct-2017	24-Oct-2017	Routine	Some odors from around wellhead. A barricade (with gates removed) around equipment. Lease tear dropped, no berm. For Information Only: Wellhead has been disconnected from flowline. Pipeline is disconnected and blinded. Meter building and chemical tank are still onsite.						Central		10518	Wellsite - Suspended
24-Oct-2017	0416234488-001	Pengrowth Energy Corporation	26-Oct-2017		DLS: 11-23-088-18	No	Truck	Passed Inspection (Complete)	26-Oct-2017	24-Oct-2017	Routine	For Information Only: Wellhead is disconnected from flowline and valves are secure. Flowline is still connected to pipeline and pipeline valves are open. There is a building over wellhead and a barricade is around wellhead and propane tank. Lease is teardropped and bermed.						Central		10584	Wellsite - Suspended
24-Oct-2017	0416249452-001	Pengrowth Energy Corporation	26-Oct-2017		DLS: 06-22-088-18	No	Truck	Passed Inspection (Complete)	26-Oct-2017	24-Oct-2017	Planned	For Information Only: Wellhead valves are secured. A barricade is around the wellhead. Lines are blinded after sales gas meter. Sales gas meter is fenced. Sales gas meter (F8378) and well are two different sites. No flowline at wellhead. Lease is teardropped and bermed. Hydro to lease.						Central		08265	Wellsite - Suspended
24-Oct-2017	0416270091-001	Pengrowth Energy Corporation	26-Oct-2017		DLS: 10-22-088-18	No	Truck	Passed Inspection (Complete)	26-Oct-2017	24-Oct-2017	Planned	B10-22 - Status indicates well is abandoned. Metal base, electrical wiring and piping have yet to be removed. A barricade has been placed around this. Berm on lease is breached and should be repaired. 10-22 - active oil well, stuffing box shut down, pressure sensor on polish rod A10-22 - water source well abandoned, location sign in place Satellite - header, separator, pop tank lease is tear dropped						Central	00001362	09979, 10613, 08441	Wellsite - Active Oil
24-Oct-2017	0416292949-001	Pengrowth Energy Corporation	26-Oct-2017		DLS: 14-22-088-18	No	Truck	Passed Inspection (Complete)	26-Oct-2017	24-Oct-2017	Planned	For Information Only: Wellhead is disconnected from flowline and valves are secured. Pumpjack is dismantled and onsite. ease is tear dropped and fenced with barwire. Hydro to site.						Central		09473	Wellsite - Suspended
24-Oct-2017	0416455572-001	Bonavista Energy Corporation	27-Oct-2017		NTS: D 094-F/093-P-01	No	Walk	Passed Inspection (Complete)	27-Oct-2017	27-Oct-2017	Planned	Low concentration of foxtail barley on the well pad and yellow sweet clover present at the pad entrance and on the access road. Site is in good condition overall.						South		21932	Wellsite - Abandoned
24-Oct-2017	041646903-001	Ovintiv Canada ULC	27-Oct-2017		NTS: B 031-K/093-P-01	No	Truck	Passed Inspection (Complete)	27-Oct-2017	27-Oct-2017	Planned	B-A 31 K well: -Ground stained below non-flow side annulus valve and master valve -Low pressure vent is venting audibly to atmosphere; odor and fumes from vent line Bull plug on smaller diameter pigging station (B-A 31 sales line) drain is cross-threaded and heavily corroded. Pigging cap chain also appears too long. D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Signage does not indicate there are two wells on the site or differentiate between the two; the active well (B-A 31 K) is not signed as "B-A 31 K/93-P-1" on the well or the meter skid, and the only sign on site is "B 31 K/93-P-1" at the entrance B 31 K well: -No signage indicating the presence of the well near the cellar and surface casing -Hazard prevention (cement barricades) is inadequate. The well cellar and surface casing have been left uncovered/uncapped and wildlife tracks were found between the barricades and the well cellar. D&PR 15 (1) Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (a) the name of the well permit holder; (b) emergency notification information, including a telephone number; (c) the location of the surface site of the well as specified in the well permit; (d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1; (e) if the well may produce gas containing 100 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1; (f) after March 1, 2011, if the well may produce gas containing 10 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1. 15 (3) A well permit holder must ensure (a) that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of materials and equipment						South		21247, 21254	Wellsite - Active Gas
24-Oct-2017	0416647906-001	Tidewater Midstream and Infrastructure Lt	27-Oct-2017		NTS: D 017-J/093-P-01	No	Truck	Passed Inspection (Complete)	27-Oct-2017	27-Oct-2017	Planned	Staining at the base of the CVS Controls actuator on the flow line before the meter skid Staining from SCADA and solenoid connected to the flow line actuator within the meter skid Staining below the meth tank drain within the meter skid D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Other observations: -Fisher High Low Pressure Switch Controller and associated steel tubing lines within the meter skid are no longer in service and should be removed as they constitute unused equipment under Section 15(3) of the D&PR. -Methanol pump system PSV is missing the top pin -Pop tank (unknown contents and quantity as gauge is broken), piping, methanol tank, as well as a secondary containment tray and tank stand all present at the west end of the site. Please inform Operations Officer of future plans for this equipment.						South		23718	Wellsite - Active Gas
24-Oct-2017	0416649181-001	Tidewater Midstream and Infrastructure Lt	27-Oct-2017		NTS: D 018-J/093-P-01	No	Truck	Passed Inspection (Complete)	27-Oct-2017	27-Oct-2017	Planned	Comb/Ex LEL alarm sounded on personal monitor upon entry to the meter building Five vent lines at the rear of the meter building with stained tips, appears to be ground staining below one Meth tank gauge appears to be leaking D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Both (2) Fisher 912 regulators for catadyne heaters are not attached to lines allowing vapours to vent to atmosphere D&PR 47 A permit holder must ensure all of the following: (f) all vessels and equipment from which ignitable vapours may issue are safely vented to the atmosphere Valve on tubing from flow line to Fisher 4660 High Low Pressure Switch is not locked or car sealed. D&PR 49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment, at a producing well or facility. Other observations: -Well cellar is water-filled and not covered at this time -The pop tank secondary containment berm appears inadequate to fulfill Section 50 (2) of the D&PR due to erosion and washout of the berm. The company is being requested to conduct a closer inspection, please inform Operations Officer of your findings prior to November 15, 2017.						South		23654	Wellsite - Active Gas
24-Oct-2017	0417151187-001	Canadian Natural Resources Limited	30-Oct-2017		NTS: B 056-I/093-P-01	No	Truck	Passed Inspection (Complete)	30-Oct-2017	30-Oct-2017	Planned	Staining below the non-flow side annulus valve. D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. No MSDS present on the corrosion inhibitor tank, and valve is not grounded. Very clean meter building, site is in good condition overall.						South		14173	Wellsite - Active Gas
24-Oct-2017	0417164429-001	Ovintiv Canada ULC	30-Oct-2017		NTS: C 079-J/093-P-01	No	Truck	Passed Inspection (Complete)	30-Oct-2017	30-Oct-2017	Planned	Comb/Ex LEL alarm sounded on personal monitor upon opening the line heater ESD compartment door. Audible leak from solenoid fitting immediately right of the meter building doorway. D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Valves on lines to high and low pressure switches for the line heater are not locked/carsealed as per the requirement under Section 49 (2) of the D&PR. Also noted the windsock on site is no longer effective and should be replaced.						South		17663	Wellsite - Active Gas
25-Oct-2017	0417723656-001	Tervita Corporation	30-Oct-2017			No	Truck	Passed Inspection (Complete)	30-Oct-2017	25-Oct-2017	Planned	COMMENTS: - This inspection is for the access road into the Tervita Mile 102 site. There are not any concerns at this time. The access is narrow, and can only really handle single lane traffic, but there are numerous pull outs/wide spots for trucks to pass or wait until access is permitted.						Central			Road - Active
26-Oct-2017	0416303563-001	Ovintiv Canada ULC	26-Oct-2017		DLS: O 06-16-080-17	Yes	Truck	Passed Inspection (Complete)	26-Oct-2017	26-Oct-2017	Routine	One cord on main plug board needs repaired. All else looks good. Rig in clean.						South		33631	Wellsite - Drilling Rig
26-Oct-2017	0416502020-001	Ovintiv Canada ULC	27-Oct-2017		DLS: 04-23-080-17	No	Truck	Passed Inspection (Complete)	27-Oct-2017	27-Oct-2017	Planned	Note: Inspection for construction only. Site appeared to be completed under heavy snow cover						South		31208	Wellsite - Construction Env.
26-Oct-2017	0416511389-001	Ovintiv Canada ULC	27-Oct-2017		DLS: 02-22-080-17	No	Truck	Passed Inspection (Complete)	27-Oct-2017	27-Oct-2017	OGC Requested	Note: Construction start inspection only. Well site / road under heavy snow cover at time of inspection		D&PR	49 (2)	Relates To Emergency Shutdown Devices	The following require lock or car seal. 1.) Valves for gas boot bridle. 2.) Valves on high pressure water injection. 3.) Line heater pressure sensors.			31139	Wellsite - Construction Env.

26-Oct-2017	0416563647-001	ConocoPhillips Canada Resources Corp.	27-Oct-2017		NTS: D 050-C/094-A-13	Yes	Truck	Deficiencies Corrected	3-Nov-2017	26-Oct-2017	Planned	Plant Inspection Met Operator at Conoco site. Inspected plant site. Review plant fire and gas maintenance records, last done Sept 2017. Station shutdowns completed last done June 2017. Found ground wire disconnected by generator which was connected by electrician on site. Action items: 1.) Fuel gas inlet regulator requires venting. 2.) Confirm meter for fuel gas non accounting, last cal Apr 2016. 3.) Cap required for pump in condenser tank utiladoor. Please reply to OGC concerning above action items and through Kermit system of deficiencies. Thank you,						Central	00007842		Facility - Active
26-Oct-2017	0416564332-001	Keyera Energy Ltd.	27-Oct-2017		NTS: A-A 030-G/094-G-07	No	Truck	Passed Inspection (Complete)	27-Oct-2017	27-Oct-2017	Planned	This is an inspection of an acid gas well. Well is suspended. Wellhead chained and locked. Disconnected from flowline. Surface casing vent checked, ok.						North		10585	Wellsite - Disposal/Injection
26-Oct-2017	0416553335-001	Keyera Energy Ltd.	27-Oct-2017		NTS: C 004-G/094-G-07	No	Truck	Passed Inspection (Complete)	27-Oct-2017	27-Oct-2017	Planned	This was an acid gas well. Well is abandoned. Comments: Pile of scrap corrugated tin (cellar), wood, tank and stand, stairs should be removed. Well abandoned 2015 October. No tombstone on location. One riser on location.						North		07961	Wellsite - Abandoned
26-Oct-2017	0417138881-001	Ovintiv Canada ULC	30-Oct-2017		DLS: 16-28-079-17	No	Truck	Passed Inspection (Complete)	30-Oct-2017	30-Oct-2017	Operator Requested	Note: Construction start inspection only 100101915/AD100069720 Well site / road under heavy snow cover at time of inspection						South		25820	Wellsite - Construction Env.
26-Oct-2017	0417219540-001	Pengrowth Energy Corporation	30-Oct-2017		NTS: B 051-K/093-P-08	No	Truck	Passed Inspection (Complete)	30-Oct-2017	30-Oct-2017	Planned	Site is in good condition; no issues noted at this time.						South		13494	Wellsite - Suspended
26-Oct-2017	0417220524-001	ConocoPhillips Canada Operations ULC	30-Oct-2017		NTS: A 039-J/093-P-08	No	Truck	Passed Inspection (Complete)	30-Oct-2017	30-Oct-2017	Planned	Audible leak from fitting on top of plunger actuator directly above well's master valve (Serial # 2043010230) Bull plug removed from plunger assembly off of well tree Fisher transducer is venting heavily to atmosphere (audible and odour present) D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Other observations made on site: -temperature gauge sensor port in flow line is uncapped -pig chain on pigging station appears too long						South		11480	Wellsite - Active Gas
26-Oct-2017	0417240662-001	Pengrowth Energy Corporation			NTS: C 026-J/093-P-08	No	Truck	Completed	30-Oct-2017	30-Oct-2017	Planned	Unable to access site due to road closure. Culvert at 0.3km of the lease road is heavily eroded, with half the road's width washed out. Signage at the start indicates "No vehicles beyond this point". Please inform Operations Officer of a suitable site access option as well the company's future plans for the road and the culvert location specifically. Culvert output for stream is approximately 0.5-0.75m above the surface of the water, heavy sediment deposition would have taken place during the washout						South		13189	Wellsite - Inactive
26-Oct-2017	0417252276-001	Pengrowth Energy Corporation	30-Oct-2017		NTS: A 034-J/093-P-08	No	Truck	Passed Inspection (Complete)	30-Oct-2017	30-Oct-2017	Planned	Precipitate forming around the lock nuts on the wellhead D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Erosion channels forming at the entrance to the site, running onto the access road. No barricades, fencing or other measures in place to protect the wellhead; vehicle access exists to the site D&PR 50 (3) A well permit holder must take every reasonable precaution to protect wells, whether connected to flow lines or not, against damage or interference from unauthorized persons or activities. Equipment including piping, gauges, heat wrap etc. being stored in the meter skid, NALCO tank and secondary containment, propane tanks, etc. all still on site. Pipeline discontinued as of June 12, 2015. Well suspended as of Sept 2016. All equipment appears more or less turn-key, therefore no note made regarding unused equipment at this time.						South		14327	Wellsite - Suspended
26-Oct-2017	0417414497-001	ConocoPhillips Canada Resources Corp.	31-Oct-2017		NTS: D 050-C/094-A-13	Yes	Truck	Passed Inspection (Complete)	31-Oct-2017	26-Oct-2017	Planned	COMMENTS: - This inspection was done in joint withOGC Technical Advisor, and ConocoPhillips facility staffe. -The facility comments and deficiency was captured in facility inspection. This inspection is only for the disposal well. -There is a slight Surface casing vent flow (SCVF) at the disposal well, and the last submission for this well was January 29, 2015. Please do a surface casing vent flow pressure build up test over time and submit the results to, OGC Engineer, as this has almost been 3 yrs without submission.						Central		25712	Wellsite - Disposal/Injection
26-Oct-2017	0435591171-001	Gain Energy Ltd.	9-Jan-2018		NTS: C 078-J/093-P-08	No	Truck	Passed Inspection (Complete)	9-Jan-2018	9-Jan-2018	Planned	C 78 J well: - Audible leak from flange to outside of wing valve - Sign posted is under the wrong company name, Omers; unsure if emergency contact information is up to date Please confirm receipt of this inspection and follow up with Operations Officer once these issues have been addressed. D&PR 15 (1) Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (a) the name of the well permit holder; (b) emergency notification information, including a telephone number; (c) the location of the surface site of the well as specified in the well permit; (d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1; (e) if the well may produce gas containing 100 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1; (f) after March 1, 2011, if the well may produce gas containing 10 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1. 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South	00023482		Wellsite - Suspended
27-Oct-2017	0416559958-001	Pengrowth Energy Corporation	27-Oct-2017		From: DLS: 05-35-085-18 To: DLS: 10-34-085-18	No	Truck	Passed Inspection (Complete)	27-Oct-2017	27-Oct-2017	Incident	Check on recent spill area by 5-35-85-18 oil well. Some clean up done, pipe location completed. No excavation yet, no equipment or crews present.						Central			Pipeline - Active
27-Oct-2017	0416565572-001	Canadian Natural Resources Limited	27-Oct-2017		DLS: 04-08-085-18	No	Truck	Passed Inspection (Complete)	27-Oct-2017	27-Oct-2017	Routine	Sign missing. Prescoe valve handle not locked.						Central		10608	Wellsite - Inactive
30-Oct-2017	0417211145-001	Ovintiv Canada ULC	30-Oct-2017		DLS: 09-06-081-17	Yes	Truck	Passed Inspection (Complete)	30-Oct-2017	30-Oct-2017	Routine	No problems on Rig Inspection. Rig is clean.		D&PR	39 (4)(a)(b)	Relates To Safety And Pollution Prevention	The well has not been suspended in accordance with Section 25 of the Drilling and Production Regulation. The operating area is not equipped with an active H2S detection and alarm system that is continuously monitored. In addition to the response in Kermit, please provide documentation that the system functions	South		34561	Wellsite - Drilling Rig
30-Oct-2017	0417221203-001	Predator Oil BC Ltd.	30-Oct-2017		DLS: 10-33-084-20	No	Truck	Deficiencies Corrected	3-Nov-2017	30-Oct-2017	Routine	Follow-up to Inspection 4130629#-001. Phone conversation with permit holder representative, Dale Twiss, on October 30, 3017, Dale confirmed that the H2S detection and alarm system that is continuously monitored was not active.						Central		11452	Wellsite - Inactive
30-Oct-2017	0417258907-001	Canadian Natural Resources Limited	1-Nov-2017		DLS: 16-36-084-19	No	Truck	Passed Inspection (Complete)	1-Nov-2017	30-Oct-2017	Planned	For Information Only: Wellhead is disconnected from flowline. Wellhead valves are not secured. Wellhead is in an enclosure.						Central		04339	Wellsite - Suspended
30-Oct-2017	0417259916-001	Pengrowth Energy Corporation	1-Nov-2017		DLS: A 06-01-085-19	No	Truck	Passed Inspection (Complete)	1-Nov-2017	30-Oct-2017	Planned	Well has been abandoned since 2008. In cultivated field. If have not done so already please submit an Application for Certificate of Restoration.						Central		03989	Wellsite - Abandoned
30-Oct-2017	0417260906-001	Canadian Natural Resources Limited	1-Nov-2017		DLS: 08-13-086-21	No	Truck	Passed Inspection (Complete)	1-Nov-2017	30-Oct-2017	Routine	Location sign at road should have hazard labels on it. Isolation valve under presco has a locked lock out tag but ensure the valve can not bypass this. Chemical tanks at wellhead should be grounded. Lease is teardropped. electric pumpjack ESD on flowline, stuffing box shut down wellhead and pumpjack have a barricade around all.						Central		04407	Wellsite - Active Oil
30-Oct-2017	0417286436-001	Tourmaline Oil Corp.	2-Nov-2017		DLS: 05-28-080-15	Yes	Truck	Passed Inspection (Complete)	2-Nov-2017	2-Nov-2017	OGC Requested	Site appears to be in good condition						South		28463	Wellsite - Construction Env.
30-Oct-2017	0417290075-001	Ovintiv Canada ULC	2-Nov-2017		DLS: 04-26-079-17	No	Truck	Passed Inspection (Complete)	2-Nov-2017	2-Nov-2017	OGC Requested	Construction/Environmental inspection: - Site appears to be in good condition - Some matting and garbage still on site, but site is not finished yet. Please remove before finishing.						South		25605	Wellsite - Construction Env.
30-Oct-2017	0417299537-001	Black Swan Energy Ltd.	2-Nov-2017		NTS: C 038-C/094-H-04	Yes	Truck	Passed Inspection (Complete)	2-Nov-2017	30-Oct-2017	Planned	Start-up inspection for K-606 Compressor Meet with ABC Engineering and Black Swan operations staff. Review LTO start-up binder. Found that sample Mechanical QA documentation for piping samples was not consistent to show that the Weld Procedure Specifications and the welder Performance Qualifications matched. Found the Weld Procedure Qualifications for the Weld Procedure Specifications were missing. Inspect the new compressor package and new process piping. Check that fire/gas detection for K-606 were reading correctly back to PLC HMI display. At the time of the inspection the plant Generator #1 shut down on overspeed causing refrigeration and the main process compressors to shutdown and blowdown. Operations staff mentioned that the generator load bank may not be functioning correctly and that the issue was looked at the week before. Action Items: 1. Correct the Mechanical Q/A documentation as required. 2. Submit the start-up binder to the OGC 3. Repair issue with the main plant generator load bank and load/speed control to prevent unnecessary shut downs and blow downs as a result of generator engine overspeed. Please respond to OGC concerning the above action items. Thank you,						Central	00018237		Facility - Start Up
30-Oct-2017	0418642259-001	UGR Blair Creek Ltd.	6-Nov-2017			No	Truck	Passed Inspection (Complete)	6-Nov-2017	6-Nov-2017	Planned	This inspection is for road # 2916 which is the access to c-89-G / 94-B-09. No concerns were noted at the time of inspection.						Central			Road - Active
30-Oct-2017	0418653234-001	Painted Pony Energy Ltd.	6-Nov-2017			No	Truck	Passed Inspection (Complete)	6-Nov-2017	6-Nov-2017	Routine	This inspection is for road # 4573 which is the access to d-75-H / 94-B-09. No concerns were noted at the time of inspection.						Central			Road - Construction
30-Oct-2017	0418662268-001	Painted Pony Energy Ltd.	6-Nov-2017		NTS: D 075-H/094-B-09	No	Truck	Passed Inspection (Complete)	6-Nov-2017	6-Nov-2017	Routine	This inspection is for the well site d-75-H / 94-B-09. No concerns were noted at the time of inspection.						Central		13976	Wellsite - Construction Env.
30-Oct-2017	0418771121-001	Canadian Natural Resources Limited	6-Nov-2017		NTS: A 051-H/094-B-10	No	Truck	Passed Inspection (Complete)	6-Nov-2017	6-Nov-2017	Planned	This inspection is for the wellhead only. There will be another inspection for the remaining facility.		D&PR	78 (6)(a)	Relates To Production Facilities	There were numerous open electrical connections that need to be sealed. Several were pointed out to the operator. Please have an electrician go through entire site and seal wiring appropriately.	Central		10077	Wellsite - Suspended
30-Oct-2017	0418723995-001	Canadian Natural Resources Limited	6-Nov-2017		NTS: A 051-H/094-B-10	No	Truck	Passed Inspection (Complete)	6-Nov-2017	6-Nov-2017	Planned	This inspection is for the facility equipment on location. This facility is still listed as active in our database. Please contact OGC Facilities staff James Gladysz or James Nazareth with an update as to the status. No other concerns noted at the time of inspection. Thank you		D&PR	49 (2)	Relates To Emergency Shutdown Devices	In dehy building - valve was in closed position on blowdown line after controller. This valve should be opened and locked in open postion. High level isolation valves on contactor should be locked open.	North	00007313, 00019254		Facility - Inactive
31-Oct-2017	0417421225-001	Whitecap Resources Inc.	31-Oct-2017		DLS: A 14-29-084-13	No	Truck	Passed Inspection (Complete)	31-Oct-2017	31-Oct-2017	OGC Requested	Construction for new drill a14-29 is completed. Slash piles on lease edge. New pipe installed. Some equipment remains on location.						Central		32470	Wellsite - Construction Env.
31-Oct-2017	0417427232-001	Leucrotta Exploration Inc.	31-Oct-2017		DLS: 06-26-085-15	No	Walk	Passed Inspection (Complete)	31-Oct-2017	31-Oct-2017	Planned							Central		21449	Wellsite - Suspended
31-Oct-2017	0417433363-001	Canadian Natural Resources Limited	1-Nov-2017		DLS: 07-22-084-16	No	Truck	Passed Inspection (Complete)	1-Nov-2017	31-Oct-2017	Planned	Is this well going to be suspended long term? Disconnect flow lines etc. if so.						Central		07497	Wellsite - Inactive
31-Oct-2017	0417445586-001	Canadian Natural Resources Limited	1-Nov-2017		DLS: 04-19-084-16	No	Truck	Passed Inspection (Complete)	1-Nov-2017	31-Oct-2017	Planned	Disconnect Flow lines						Central		18589	Wellsite - Suspended
31-Oct-2017	0417445217-001	Whitecap Resources Inc.	31-Oct-2017		From: DLS: 14-29-084-13 To: DLS: 06-32-084-13	No	Truck	Passed Inspection (Complete)	31-Oct-2017	31-Oct-2017	OGC Requested							Central			Facility - Construction Env.
31-Oct-2017	0417780146-001	Predator Oil BC Ltd.	2-Nov-2017		DLS: 01-13-086-19	No	Walk	Passed Inspection (Complete)	2-Nov-2017	31-Oct-2017	Planned	For Your Information: Wellhead valves are secured. No flowline or equipment onsite. Location sign at road should have the appropriate hazard labels. wellhead has a barricade around it						Central		10530	Wellsite - Suspended
31-Oct-2017	0417780761-001	ConocoPhillips Canada Operations ULC	2-Nov-2017		NTS: A 055-I/093-P-01	No	Truck	Passed Inspection (Complete)	2-Nov-2017	2-Nov-2017	Planned	A 55 I meter skid: -fluid leaking from fuel gas system filter -vent line at front of building is bent to the side, possible issue for condensation or precipitation -sign on meter skid reads "A 57 I/93-P-1", which is not the proper surface location of the site and needs to be updated A-A 55 I well: -missing bull plug on plunger assembly A-A, A-B, A-C 55 I meter building/pad: -corrosion inhibitor stain on floor of meter building -ground wire for methanol tank is exposed, creating a trip hazard -wood debris/steel tubing lines present from tank that is no longer on site (appears to have been corrosion inhibitor tank adjacent to meth tank) -Pipeline sign toward A 55 I well pad has been knocked over -sign on meter building reads "A 58 I/93-P-1", which is not the proper surface location of the site and needs to be updated Well building signs on the A-A, A-B, A-C 55 I still state Conoco Phillips						South		15023, 18702, 19110, 19111	Wellsite - Active Gas
31-Oct-2017	0417781772-001	Predator Oil BC Ltd.	2-Nov-2017		DLS: 03-28-087-18	No	Walk	Passed Inspection (Complete)	2-Nov-2017	31-Oct-2017	Planned	Wellhead valves are secured. Wellhead is connected to flowline and flowline is connected to dehy. Dehy building and underground tank are on site. Entrance to access has been fenced with barb wire. Wellhead is insulated. Ground water monitoring wells are onsite.						Central		07100	Wellsite - Suspended

31-Oct-2017	0417831109-001	ConocoPhillips Canada Operations ULC	2-Nov-2017		NTS: A 064-I/093-P-01	No	Truck	Passed Inspection (Complete)	2-Nov-2017	2-Nov-2017	Routine	Ground stained at doorway of engine building off pump jack OGAA 37 (2) If spillage occurs, a permit holder or person carrying out an oil and gas activity must promptly do all of the following: (a) remedy the cause or source of the spillage; (b) contain and eliminate the spillage; (c) remediate any land or body of water affected by the spillage; Propane tank next to A 64 I meter skid is disconnected and falls within the definition of unused equipment. Accordingly, it will need to be removed if there are no plans for its future use on site D&PR 15 (3) A well permit holder must ensure (b) that the well site is free of garbage, debris and unused equipment. Definition of unused equipment: "unused equipment" means equipment, at an oil and gas activity site, that (a) is related to a decommissioned activity, (b) is dismantled or partially dismantled to render the equipment inadequate for use, (c) is in a derelict condition, or (d) has been inactive for 10 years or longer		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	This site has not been active since 2003. Pilings, rig anchors and miscellaneous piping/metals to be removed from lease. Please refer to Industry Bulletin 2016-03 regarding Unused Equipment Definition and Removal	South		08211	Wellsite - Active Oil
31-Oct-2017	0417841321-001	Canadian Natural Resources Limited	2-Nov-2017		DLS: 04-24-087-18	No	Truck	Passed Inspection (Complete)	2-Nov-2017	31-Oct-2017	Planned	Ensure any hydraulic/hydrocarbon spills on soil get cleaned up. Electric hydraulic pump. Stuffing box shut down, presco, pig barrel						Central		09423	Wellsite - Active Oil
31-Oct-2017	0417853314-001	Predator Oil BC Ltd.	2-Nov-2017	1-Jul-2018	DLS: 16-22-087-18	No	Truck	Deficiencies Corrected	30-Aug-2018	31-Oct-2017	Routine	For Information Only: Wellhead is disconnected from flowline and valves are secured. Lease is fenced with chain link.						Central	00000455	06979	Facility - Suspended
31-Oct-2017	0417874435-001	Pengrowth Energy Corporation	2-Nov-2017		DLS: 13-30-087-19	No	Truck	Passed Inspection (Complete)	2-Nov-2017	31-Oct-2017	Planned	For Information Only: Wellhead is connected to a partial flowline. Wellhead valves are secured. There is a partial barricade around wellhead. Farmer starting to cultivate into teardropped lease. Access still goes to lease.						Central		17837	Wellsite - Suspended
31-Oct-2017	0417888851-001	ConocoPhillips Canada Operations ULC	2-Nov-2017		NTS: D 033-I/093-P-01	No	Truck	Passed Inspection (Complete)	2-Nov-2017	2-Nov-2017	Routine	Methanol pump leak, soaker pads placed below but leak needs to be addressed						South		06132	Wellsite - Active Gas
31-Oct-2017	0417894464-001	Pengrowth Energy Corporation	2-Nov-2017		DLS: 16-25-087-20	No	Truck	Passed Inspection (Complete)	2-Nov-2017	31-Oct-2017	Planned	For Information Only: 16-25 Wellhead is disconnected from flowline and valves are secured. A16-25 Wellhead is disconnected from flowline and valves are secured. There is an enclosure over wellhead. Pumpjack base, building and chemical tank are lease. Lease is tear dropped and bermed						Central		13008, 14167	Wellsite - Suspended
31-Oct-2017	041815087-001	ConocoPhillips Canada Operations ULC	3-Nov-2017		NTS: A 023-I/093-P-01	No	Truck	Passed Inspection (Complete)	3-Nov-2017	3-Nov-2017	Planned	Compressor on pad is disconnected from flow lines and flanged off. Sign inside indicates it has been shut in since 2015. Some equipment has been removed including what's believed to be two PSVs, rendering the compressor inadequate for use and meeting the definition of unused equipment in the D&PR. Please inform Operations Officer of any future plans to use the compressor or submit a plan to remove it from site. Plan to be submitted prior to November 15, 2017. D&PR 15 (3) A well permit holder must ensure (b) that the well site is free of garbage, debris and unused equipment. Definition of unused equipment: "unused equipment" means equipment, at an oil and gas activity site, that (a) is related to a decommissioned activity, (b) is dismantled or partially dismantled to render the equipment inadequate for use, (c) is in a derelict condition, or (d) has been inactive for 10 years or longer, Other observations made include: -Needle valve below pressure gauge on fuel supply line in well building is heavily corroded -Wooden fencing at the lease entrance is in need of repair -Door on the well building does not stay closed, handle mechanism is jammed						South		05425	Wellsite - Active Gas
31-Oct-2017	0418326744-001	ConocoPhillips Canada Operations ULC	3-Nov-2017		NTS: A 043-B/093-P-08	No	Truck	Passed Inspection (Complete)	3-Nov-2017	3-Nov-2017	Planned	Debris including wood, grass clippings, a cooking stove and an engine block found along the east ditch line of the access road near the pad sign ConocoPhillips is still named on the well sig. Overall, site is in good condition and largely vegetated.						South		05315	Wellsite - Suspended
31-Oct-2017	0418835471-001	PETRONAS Energy Canada Ltd.	3-Nov-2017		NTS: A 029-J/094-G-02	Yes	Truck	Passed Inspection (Complete)	3-Nov-2017	31-Oct-2017	Planned	Routine Gas Plant Inspection Meet with Progress operations. Inspect the fire/gas calibration/maintenance. Found as per manufacture recommendations. Generally a good inspection. Process and refrigeration compressor maintenance- ok. Car seals were in place as required. Request a measurement schematic to identify accounting meters. LPG bullet level transmitters are not shown on the measurement schematic as accounting meters. These meters will be used to report month opening and closing LPG product on site. Inspect accounting meter calibration maintenance. Found the inlet condensate meters were not proved biennially as per OGC variance. Found the flare meters were not being annually maintained. During the course of the inspection it was noted that for transmitters, pressure switches ect. that the calibration tags said see report for the calibration date. To facilitate an efficient inspection process the OGC would prefer the calibration date be written on the tag. Action Items: 1. Revise the measurement schematic. LPG bullet level transmitters as PA meters. Check with PA if condensate and produced water tank level transmitters are used for reporting inventory to the Ministry of Finance. 2. Submit calibration reports for inlets V-1000 and V-1100 gas meters. 3. Maintain the plant flare meters. pull transducers, zero check/adjustment, generate maintenance reports. 4. Sales pipeline- ensure the rubber insulator is fully underneath the pipe between pipe and final pole. 5. Repair sight glass guards as required in K-2700 and K-2800 buildings. 6. Next compressor panel include testing of the cooler vibration transducer shutdown function. 7. De-ethanizer overhead meter and motor fuel gas meter- Install missing LAMICOIDs to identify meter as "accounting" . 8. Bench prove the inlet V-100 and V-1100 condensate meters biennially. Ensure a copy of the Measurement Guideline variance is with both meters. Please reply to OGC concerning the above action items. Thank you,						Central	00007925		Facility - Active
31-Oct-2017	0418889832-001	Venturion Oil Limited	7-Nov-2017		DLS: 11-34-083-14	Yes	Truck	Passed Inspection (Complete)	7-Nov-2017	7-Nov-2017	Routine	- BC CRN number/registration missing on new vessels - Lube oil tank grounding not properly hooked up (Please fix ground to to comply with section 16(1)(a) of the Drilling and Production Regulation (D&PR)) - Lube oil secondary containment half full. Please empty as per section 50(2) of the D&PR - Undersized secondary containment for methanol tank (tank hanging over the edge). Please replace with an appropriately sized containment to comply with section 50(2) of the D&PR. - Pig chain disconnected. Please repair to comply with section 16(1)(a) of the D&PR. - Carseal or lock all ESD. Saleisline to AltaGas much be locked or carsealed as per section 49(2) of the D&PR. - Vent regulator in test separator to comply with section 47(f) of the D&PR - Car seal or lock hi pressure sensor in 11-34 source well (as per 49(2) of D&PR) - Vent 912 regulator in 11-34 source well to atmosphere to comply with section 47(f) of the D&PR - Fuel gas line leaking/bubbling @ flange (outside generator c-can) - Small sinkhole starting on site - All else was found to be in good condition. Operators were very helpful in demonstrating the site, and answering any and all questions.						South	00000047, 00018678		Facility - Active
31-Oct-2017	0419099573-001	Painted Pony Energy Ltd.	7-Nov-2017		NTS: D 038-E/094-B-09	No	Walk	Passed Inspection (Complete)	7-Nov-2017	7-Nov-2017	Planned	This well has not flowed since October 2005. Painted Pony had submitted a plan for a potential recompletion in the Nikanassin zone in the 2015 budget cycle but nothing has happened to the well. As such, the related surface equipment such as production tanks, piping, secondary containment pilings etc. needs to be removed. In accordance with Industry Bulletin 2016-03, I am requesting that Painted Pony Energy Limited submit a plan to OGC with a reasonable time line to remove the unused equipment. Thank you						Central		15294	Wellsite - Suspended
31-Oct-2017	0419329204-001	Leucrotta Exploration Inc.	8-Nov-2017		DLS: 13-24-080-15	Yes	Truck	Passed Inspection (Complete)	8-Nov-2017	8-Nov-2017	Routine	- Carseal or lock all ESDs on site to comply with section 49(2) of the Drilling and Production Regulation (D&PR) - Fix venting on sweet dehy regulator to comply with 47(f) of the D&PR - LEL leak in choke plant. Repair to comply with 50(1) of the D&PR - Lube oil tank grounding must be repaired as per section 16(1)(a) of the D&PR - All else appeared to be in good condition. Operators were very helpful in answering any and all questions.						South	00007770, 00007826, 00007932, 00017973, 00023994		Facility - Active
31-Oct-2017	0419330837-001	Tourmaline Oil Corp.	8-Nov-2017		DLS: 15-34-079-17	Yes	Truck	Passed Inspection (Complete)	8-Nov-2017	8-Nov-2017	Routine	- Grounding on methanol tank must be replaced (Drilling and Production Regulation (D&PR) 16(1)a) - K-210 cmp flare line lock missing (replaced while still on site) - K-200-2 cmp flare line lock missing (replaced while still on site) - K-200 cmp flare line lock missing (replaced while still on site)						South	00007667, 00014734, 00007791, 00023206		Facility - Active
31-Oct-2017	0420423S5-001	Bonavista Energy Corporation	14-Nov-2017		NTS: D 024-F/094-H-04	No	Truck	Passed Inspection (Complete)	14-Nov-2017	7-Nov-2017	Follow Up	COMMENTS: -separator building removed, pilings remain. -New wind sock -Flare pit fencing is upright now -the pipe stand hazard has been removed -location signage is now correct -No other concerns here at this time						Central		03836	Wellsite - Active Gas
1-Nov-2017	0417143979-001	Canadian Natural Resources Limited	1-Nov-2017		DLS: 10-20-084-16	No	Truck	Passed Inspection (Complete)	1-Nov-2017	31-Oct-2017	Planned							Central		07721	Wellsite - Active Gas
1-Nov-2017	0417621S3-001	Veresen Midstream General Partner Inc.	1-Nov-2017		DLS: 01-34-078-17	Yes	Truck	Passed Inspection (Complete)	1-Nov-2017	1-Nov-2017	OGC Requested	Note: Inspection of pad extension 2.07 ha						South	00007783		Facility - Construction Env.
1-Nov-2017	0417633375-001	West Lake Energy Corp.	15-Jan-2018		DLS: 09-33-083-17	No	Truck	Passed Inspection (Complete)	15-Jan-2018	1-Nov-2017	Planned	If wells will no longer produce, please suspend them properly						Central		21328, 22898	Wellsite - Inactive
1-Nov-2017	0417633984-001	PETRONAS Energy Canada Ltd.	1-Nov-2017		DLS: 03-07-083-16	No	Walk	Passed Inspection (Complete)	1-Nov-2017	1-Nov-2017	Planned	Valve handles not locked						Central		16719	Wellsite - Suspended
1-Nov-2017	0417645491-001	PETRONAS Energy Canada Ltd.	1-Nov-2017		DLS: 04-08-083-16	No	Walk	Passed Inspection (Complete)	1-Nov-2017	1-Nov-2017	Planned							Central		16096	Wellsite - Suspended
1-Nov-2017	0417651984-001	Canadian Natural Resources Limited	1-Nov-2017		DLS: 04-32-084-16	No	Truck	Passed Inspection (Complete)	1-Nov-2017	1-Nov-2017	Planned	Valve handles are not locked. Flowline is connected. Thief hatch on small tank is open.						Central		08112	Wellsite - Suspended
1-Nov-2017	0417777769-001	Tourmaline Oil Corp.	2-Nov-2017		DLS: E 13-33-080-15	Yes	Truck	Passed Inspection (Complete)	2-Nov-2017	2-Nov-2017	Routine	No problems found on Inspection.						South		12817	Wellsite - Drilling Rig
1-Nov-2017	0417799023-001	Canadian Natural Resources Limited	2-Nov-2017		NTS: C 069-D/094-A-15	No	Truck	Passed Inspection (Complete)	2-Nov-2017	31-Oct-2017	Planned	Surface water is entering and leaving lease causing erosion. This should be repaired. Well appeared to be inactive, it was still connected to flowline and was not secured. Booster compressor, contact towers, flare stack, chemical tanks, propane tank and separator building onsite.						Central		14076	Facility - Inactive
1-Nov-2017	0418012S8-001	Bonavista Energy Corporation	2-Nov-2017		NTS: A 065-H/094-A-14	No	Truck	Passed Inspection (Complete)	2-Nov-2017	1-Nov-2017	Planned	For Information Only: Wellhead valves are secured. No flowline or equipment on lease. Lease is fenced with barb wire.						Central		24635	Wellsite - Suspended
1-Nov-2017	0418048O0-001	Crew Energy Inc.	2-Nov-2017		DLS: 10-14-082-20	Yes	Truck	Passed Inspection (Complete)	2-Nov-2017	1-Nov-2017	Planned	Phase 2 Start-up Inspection Meet with the site construction manager, Electrical/Instrumentation construction manager, control system specialists with Vipond controls, and Crew Energy operations staff. Review configurations and calibrations for new production accounting meters. Confirm that the mechanical O/A was completed and that the safety systems were function tested Oct 30 th and Oct 31. Review the facility black start-up plan with Crew operations staff. Inspection the installation of new phase 2 production equipment. Noted the TCPL metering package, LPG pump to Alliance, and the new LPG bullet level indication was not commissioned. Action Items: 1. Submit for all production tanks and LPG bullet guided wave level transmitters PDF version of the transmitter configurations. Develop an annual inspection and maintenance plan for the production tank and LPG bullet level transmitters and submit to the OGC. 2. Submit a copy of the Lease Turn-over Document from construction to operations. 3. Label ESD push buttons outside of new process buildings. 4. Label gas detection controllers as to the type of gas being monitored (either propane or methane) with a Lamicoid ID tag. 5. For the start-up binder request a signed and dated letter from Vipond Controls that the safety systems and ESDVs were function tested Oct 30-31, 2017. 6. Transfer the VRU runtime hours from old PLC program to new PLC program and maintain a written record of the VRU operating efficiency (require 95 % annual efficiency). 7. Notify the OGC within 24 hours of phase 2 commencement of operations. Please respond to OGC concerning the above action items. Thank you,						South	00018074		Facility - Start Up
1-Nov-2017	0418113903-001	Predator Oil BC Ltd.	3-Nov-2017		NTS: C 004-I/094-P-11	No	Helicopter	Passed Inspection (Complete)	3-Nov-2017	1-Nov-2017	Planned	Tombstone. Site clean.						North		18680	Wellsite - Abandoned
1-Nov-2017	0418115904-001	Predator Oil BC Ltd.	3-Nov-2017		NTS: B 098-F/094-P-11	No	Helicopter	Passed Inspection (Complete)	3-Nov-2017	1-Nov-2017	Planned	Tombstone. Site clean.						North		18602	Wellsite - Abandoned
1-Nov-2017	0418171138-001	Predator Oil BC Ltd.	3-Nov-2017		NTS: C 007-K/094-P-11	No	Helicopter	Passed Inspection (Complete)	3-Nov-2017	1-Nov-2017	Planned	Tombstone. Site clean.						North		15304	Wellsite - Abandoned

1-Nov-2017	041818589-001	Predator Oil BC Ltd.	3-Nov-2017		DLS: 02-21-083-18	No	Truck	Passed Inspection (Complete)	3-Nov-2017	3-Nov-2017	Planned	As per the Drilling and Production Regulation, Section 50(3) A well permit holder must take every reasonable precaution to protect wells, whether connected to flow lines or not, against damage or interference from unauthorized persons or activities. 1 x wing valve has not been disabled. Please address. Well suspended. SCV open and clear. Flowline disconnected from wellhead. Outlet pipeline disconnected for meter shack. Equipment is fenced. Equipment on site: 1 x chemical tank; Flowline; Meter shack Please confirm liquids have been removed from the chemical tank. Pipeline Project # 1008 is abandoned. As per the Drilling and Production Regulation "Unused Equipment" means equipment, at an oil and gas activity site, that is related to a decommissioned activity. Unused equipment on site. Industry Bulletin 2016-03 Unused Equipment Definition and Removal.						Central		00172	Wellsite - Suspended
1-Nov-2017	041819626-001	Predator Oil BC Ltd.	3-Nov-2017		DLS: 14-15-083-18	No	Truck	Passed Inspection (Complete)	3-Nov-2017	3-Nov-2017	Planned	A14-15-83-18 (WA 10773) Please confirm if the facility piping has been purged and liquids have been removed from the vessels and tanks. Please provide an update to OGC by November 14, 2017. Unused equipment and garbage on site. - A concrete pad and pilings near the wellhead - Flowline - Pilings near the flow line. - 4 tanks (varying sizes) and a separator are located inside a secondary containment. A sign on-site indicates that the pipeline (PL1008, Segment B) was abandoned on May 18, 2016. Records indicate the well has been inactive since 2006/07. As per Section 15(3)(b) of the Drilling and Production Regulation, "A well permit holder must ensure that the well site is free of garbage, debris and unused equipment". BC OGC Industry Bulletin 2016-03, "Unused Equipment Definition and Removal".						Central		00032, 10773	Wellsite - Inactive
1-Nov-2017	041820842-001	Predator Oil BC Ltd.	3-Nov-2017		DLS: 08-22-083-18	No	Truck	Passed Inspection (Complete)	3-Nov-2017	3-Nov-2017	Planned	Odour at the wellhead. Please address. Please provide an update to OGC by November 14, 2017. Vent flow. On discovery of a surface casing vent flow please submit a surface casing vent flow report tolEngineering within 30 days of the discovery of the surface casing vent flow. Wellhead - chained and locked. SCV open and clear.						Central		14372	Wellsite - Inactive
1-Nov-2017	041821834-001	Predator Oil BC Ltd.	3-Nov-2017		DLS: 13-14-083-18	No	Truck	Passed Inspection (Complete)	3-Nov-2017	3-Nov-2017	Planned	No issues were noted during this inspection.		D&PR	78 (6)(a)(b)	Relates To Protection From Hazards	Unused equipment and debris on site. Chemical tanks (some containing fluid), barrels, piping, secondary containments, fencing, black hose, building, pipe racks, risers.	Central		00194	Wellsite - Active Gas
1-Nov-2017	041822910-001	Predator Oil BC Ltd.	3-Nov-2017		DLS: 09-23-083-18	No	Truck	Passed Inspection (Complete)	3-Nov-2017	3-Nov-2017	Planned	Inspection 041823564-001 addresses facility. Wellhead chained and locked. SCV open and clear.						Central		00216	Wellsite - Inactive
1-Nov-2017	041823564-001	Predator Oil BC Ltd.	3-Nov-2017		DLS: 09-23-083-18	No	Truck	Deficiencies Corrected	17-Nov-2017	3-Nov-2017	Planned	Ground water monitoring wells on site. Please provide an update to OGC and include the purpose of the monitoring wells. Suspended facility. Please confirm the facility piping has been purged and that liquids have been removed from the aboveground and underground tanks. Please provide an update to OGC by November 14, 2017.						Central	00018392	Facility - Inactive
1-Nov-2017	041826135-001	Predator Oil BC Ltd.	3-Nov-2017		NTS: A 029-K/094-P-11	No	Helicopter	Passed Inspection (Complete)	3-Nov-2017	1-Nov-2017	Planned	No tombstone. Site clean. There appears to be an old borrow pit and an old sump on this location.		D&PR	17	Relates To Wellhead Requirements	Excessive stress on pipe outside meter building coming from wellhead. (twisting)	North		14581	Wellsite - Abandoned
1-Nov-2017	041827720-001	Predator Oil BC Ltd.	3-Nov-2017		NTS: C 098-K/094-P-11	No	Helicopter	Deficiencies Corrected	19-Mar-2018	1-Nov-2017	Planned	SCV is open. Signage is good. No WHMIS labels on tanks. Inspector unable to access meter building. No stairs to meter building, just a wooden plank. Meter building is leaning heavily.						North		18622	Wellsite - Suspended
1-Nov-2017	041829082-001	Predator Oil BC Ltd.	3-Nov-2017		NTS: A 092-K/094-P-11	No	Helicopter	Passed Inspection (Complete)	3-Nov-2017	1-Nov-2017	Planned	Tombstone. Site clean.		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Unused plastic containment and propane tank must be removed.	North		17078	Wellsite - Abandoned
1-Nov-2017	041830065-001	Predator Oil BC Ltd.	3-Nov-2017		NTS: B 056-J/094-P-11	No	Helicopter	Passed Inspection (Complete)	3-Nov-2017	1-Nov-2017	Planned	SCV open but standpipe not attached.						North		14575	Wellsite - Active Gas
1-Nov-2017	041831049-001	Predator Oil BC Ltd.	3-Nov-2017		NTS: A 016-J/094-P-11	No	Helicopter	Deficiencies Corrected	26-Mar-2018	1-Nov-2017	Planned	SCV standpipe very loose. No tanks.						North		13440	Wellsite - Active Gas
1-Nov-2017	041832477-001	Canadian Natural Resources Limited	3-Nov-2017		NTS: C 086-H/094-P-11	No	Helicopter	Passed Inspection (Complete)	3-Nov-2017	1-Nov-2017	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Last SCADA calibration is from Feb. /2015. Some unused equipment includes inactive line heater, IRO compressor, 400bbl tank, chemical tank, buildings, flare and MCC. Flare line out to flare is off of its pilings and on the ground. There is a tank with Jet fuel on this lease. A BC-11 and suspension report is required for this location. Site is "active" in KERMIT.						North		13416	Wellsite - Suspended
1-Nov-2017	041833459-001	Predator Oil BC Ltd.	3-Nov-2017		NTS: B 061-G/094-P-11	Yes	Helicopter	Passed Inspection (Complete)	3-Nov-2017	1-Nov-2017	Planned	Met operator with PREDATOR on this site. Indicated that he would be changing all of the signage on all of the sites to PREDATOR with the PREDATOR emergency #. OGC inspector will no longer issue deficiencies for signage based on operators comment that he would look after all signage in a timely manner. This site has a ROTO launcher.						North		11709	Wellsite - Active Gas
1-Nov-2017	041834434-001	Predator Oil BC Ltd.	3-Nov-2017		NTS: B-A 061-G/094-P-11	Yes	Helicopter	Passed Inspection (Complete)	3-Nov-2017	1-Nov-2017	Planned	Location is the suspended well at b-A61-G/94-P-11. Wellhead inside enclosure. Chained and locked. SCV is open. Signage is good. Last SCADA calibration is from 2010.						North		14505	Wellsite - Suspended
1-Nov-2017	041836095-001	Crew Energy Inc.	3-Nov-2017		DLS: 06-11-083-18	No	Truck	Passed Inspection (Complete)	3-Nov-2017	3-Nov-2017	Planned	The well identification sign on site has fallen over. The flammable gas symbol is faded. Please address. Wellhead is chained and locked. SCV open and clear. 8 rig anchors on site.		D&PR	41 (1)	Relates To Venting And Fugitive Emissions		Central		22729	Wellsite - Suspended
1-Nov-2017	041837444-001	Predator Oil BC Ltd.	7-Nov-2017		DLS: 03-14-083-18	No	Truck	Passed Inspection (Complete)	7-Nov-2017	3-Nov-2017	Planned	Pipeline Project #1692 is deactivated. Signage ok. Flowline is disconnected from the wellhead. Wellhead is fenced. SCV open and clear. Industry Bulletin 2016-03 Unused Equipment Definition and Removal.						Central		00034	Wellsite - Inactive
1-Nov-2017	041843805-001	Predator Oil BC Ltd.	6-Nov-2017		NTS: D 031-F/094-P-11	No	Helicopter	Passed Inspection (Complete)	6-Nov-2017	1-Nov-2017	Planned	Suspended well. Wellhead only, fenced in. SCV is open. Chained and locked. Sign says PENNWEST with PENNWEST emergency #.						North		06050	Wellsite - Suspended
1-Nov-2017	041844779-001	Predator Oil BC Ltd.	6-Nov-2017		NTS: B 009-F/094-P-11	No	Helicopter	Passed Inspection (Complete)	6-Nov-2017	1-Nov-2017	Planned	No tombstone. Site clean. KERMIT says this site is "suspended."						North		11981	Wellsite - Abandoned
1-Nov-2017	041845753-001	Predator Oil BC Ltd.	6-Nov-2017		NTS: B 010-F/094-P-11	No	Helicopter	Passed Inspection (Complete)	6-Nov-2017	1-Nov-2017	Planned	Suspended well. Wellhead only, Chained and locked. SCV is open. Signage says PENNWEST with PENNWEST emergency #.						North		17068	Wellsite - Suspended
1-Nov-2017	041846737-001	Predator Oil BC Ltd.	6-Nov-2017		NTS: D-A 019-D/094-P-11	No	Helicopter	Passed Inspection (Complete)	6-Nov-2017	1-Nov-2017	Planned	Location is d-A19-D/94-P-11. Wellhead only. Appears to be chained and locked. Helicopter unable to land. Vegetation too high.						North		15303	Wellsite - Suspended
1-Nov-2017	041847711-001	Predator Oil BC Ltd.	6-Nov-2017		NTS: C 007-B/094-P-11	No	Helicopter	Passed Inspection (Complete)	6-Nov-2017	1-Nov-2017	Planned	Suspended well. Wellhead chained and locked. SCV is open. Last SCADA calibration is from Feb. /2013. Signage says PENNWEST with PENNWEST emergency #.						North		12827	Wellsite - Suspended
1-Nov-2017	041848685-001	Predator Oil BC Ltd.	6-Nov-2017		NTS: A 004-B/094-P-11	No	Helicopter	Passed Inspection (Complete)	6-Nov-2017	1-Nov-2017	Planned	Signage says PENNWEST with PENNWEST emergency #.						North		14417	Wellsite - Active Gas
1-Nov-2017	041849659-001	Predator Oil BC Ltd.	6-Nov-2017		NTS: A 013-G/094-P-11	No	Helicopter	Passed Inspection (Complete)	6-Nov-2017	1-Nov-2017	Planned	Suspended well. Wellhead chained and locked. SCV is open. Last SCADA calibration is from June /2012. Signage says PENNWEST with PENNWEST emergency #.						North		12296	Wellsite - Suspended
1-Nov-2017	041851049-001	Predator Oil BC Ltd.	6-Nov-2017		NTS: C 045-A/094-P-11	No	Helicopter	Passed Inspection (Complete)	6-Nov-2017	1-Nov-2017	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. No calibration tag.						North		11676	Wellsite - Suspended
1-Nov-2017	041852023-001	Predator Oil BC Ltd.	6-Nov-2017		NTS: C-A 045-A/094-P-11	No	Helicopter	Passed Inspection (Complete)	6-Nov-2017	1-Nov-2017	Planned	Active disposal well located at c-A45-A/94-P-11. SCV is open. Signage is good. 3 propane tanks. TEG not active. Last calibration date is from Feb. /2017.						North		12130	Wellsite - Disposal/Injection
1-Nov-2017	041853124-001	Predator Oil BC Ltd.	6-Nov-2017		NTS: A 001-G/094-P-11	No	Helicopter	Passed Inspection (Complete)	6-Nov-2017	1-Nov-2017	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Last SCADA calibration is from March /2014.						North		10856	Wellsite - Suspended
1-Nov-2017	041854106-001	Predator Oil BC Ltd.	6-Nov-2017		NTS: B 096-A/094-P-11	No	Helicopter	Passed Inspection (Complete)	6-Nov-2017	1-Nov-2017	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. No tanks. Last SCADA calibration is from Feb. /2012.						North		09604	Wellsite - Suspended
1-Nov-2017	041855083-001	Predator Oil BC Ltd.	6-Nov-2017		NTS: C 073-A/094-P-11	No	Helicopter	Passed Inspection (Complete)	6-Nov-2017	1-Nov-2017	Planned							North		11677	Wellsite - Active Gas
1-Nov-2017	041856057-001	Predator Oil BC Ltd.	6-Nov-2017		NTS: B 071-A/094-P-11	No	Helicopter	Passed Inspection (Complete)	6-Nov-2017	1-Nov-2017	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line disconnected. No tanks. Last SCADA calibration is from Jan. /2010.						North		12455	Wellsite - Suspended
1-Nov-2017	041857032-001	Predator Oil BC Ltd.	6-Nov-2017		NTS: B 052-A/094-P-11	No	Helicopter	Passed Inspection (Complete)	6-Nov-2017	1-Nov-2017	Planned							North		10852	Wellsite - Active Gas
1-Nov-2017	041858017-001	Predator Oil BC Ltd.	6-Nov-2017		NTS: B-A 052-A/094-P-11	No	Helicopter	Passed Inspection (Complete)	6-Nov-2017	1-Nov-2017	Planned	Active disposal well located at b-A52-A/94-P-11. SCV is open. Signage is good. Propane tanks. One tank tagged "out of service."						North		12194	Wellsite - Disposal/Injection
1-Nov-2017	041859357-001	Ish Energy Ltd.	6-Nov-2017		NTS: D 047-E/094-P-07	No	Helicopter	Passed Inspection (Complete)	6-Nov-2017	1-Nov-2017	Planned	Suspended well. Wellhead only, fenced in. No SCV. Signage is good. Flow line disconnected. Valves removed on wellhead. There are 8+ piles on this site.						North		09994	Wellsite - Suspended
1-Nov-2017	041860348-001	Ish Energy Ltd.	6-Nov-2017		NTS: C 036-E/094-P-07	No	Helicopter	Passed Inspection (Complete)	6-Nov-2017	1-Nov-2017	Planned	Suspended well. A BC-11 and suspension report is required for this location. Site is labelled "active" in KERMIT. Wellhead chained and locked. No SCV. Signage is good. This appears to be an old oil well converted into a gas well. Last SCADA calibration is from April /2013. Tanks empty. Some rig anchors on site.						North		10210	Wellsite - Suspended
1-Nov-2017	041861327-001	Ish Energy Ltd.	6-Nov-2017		NTS: D 027-E/094-P-07	No	Helicopter	Passed Inspection (Complete)	6-Nov-2017	1-Nov-2017	Planned	Suspended well. Wellhead only with platform for pumpjack. Pumpjack has been removed. No SCV. Signage is good. Valves on wellhead removed. Power panel and rig anchors on site.						North		06001	Wellsite - Suspended
1-Nov-2017	043107642-001	Painted Pony Energy Ltd.	19-Dec-2017		NTS: A 070-F/094-B-15	No	ATV/Snow Machine	Passed Inspection (Complete)	19-Dec-2017	19-Dec-2017	Planned	The well was abandoned in 2016-09. This inspection is for the well only. Another inspection will be for the facility.						Central		15168	Wellsite - Abandoned
1-Nov-2017	043109046-001	Painted Pony Energy Ltd.	19-Dec-2017		NTS: A 070-F/094-B-15	No	Truck	Passed Inspection (Complete)	19-Dec-2017	19-Dec-2017	Planned	This inspection is for the well equipment on location. Since the well was abandoned in Sept 2016 this equipment needs to be removed. It is anticipated that the preference for removing the equipment would be during the snow free season. Please submit a removal plan with a reasonable time frame to OGC before January 31, 2018. Thank you						Central	00007406	Facility - Inactive
1-Nov-2017	043149803-001	Painted Pony Energy Ltd.	20-Dec-2017		NTS: D 091-E/094-B-15	No	ATV/Snow Machine	Passed Inspection (Complete)	20-Dec-2017	20-Dec-2017	Planned	Both wells are suspended and any unused equipment has been removed.						Central		03420, 16623	Wellsite - Suspended
2-Nov-2017	041792514-001	Sinopec Daylight Energy Ltd.	2-Nov-2017		DLS: 13-33-084-17	No	Truck	Passed Inspection (Complete)	2-Nov-2017	2-Nov-2017	Planned	Trees down on access. Well should be properly suspended with valve handles locks and flowline disconnected.						Central		09111	Wellsite - Suspended
2-Nov-2017	041793121-001	Crew Energy Inc.	2-Nov-2017		DLS: 11-17-084-16	No	Truck	Passed Inspection (Complete)	2-Nov-2017	2-Nov-2017	Routine	Tank thief hatch is open		D&PR	50 (1)	Relates To Prevention Of Losses	Leak at pumpjack wellhead. Audible bubbling and odour present.	Central		02827	Wellsite - Suspended
2-Nov-2017	041793728-001	PETRONAS Energy Canada Ltd.	2-Nov-2017		DLS: 06-18-084-16	No	Truck	Passed Inspection (Complete)	2-Nov-2017	2-Nov-2017	Routine							Central		03304	Wellsite - Suspended
2-Nov-2017	041794335-001	Tervita Corporation	2-Nov-2017		DLS: 14-07-084-16	No	Truck	Deficiencies Corrected	10-Nov-2017	2-Nov-2017	Routine	Leak at pumpjack wellhead. Audible bubbling and odour present.						Central		05774, 05793	Wellsite - Suspended
2-Nov-2017	041794944-001	Harvest Operations Corp.	2-Nov-2017		DLS: 16-07-084-16	No	Truck	Passed Inspection (Complete)	2-Nov-2017	2-Nov-2017	Routine							Central		07729	Wellsite - Suspended
2-Nov-2017	041798416-001	Ovintiv Canada ULC	2-Nov-2017		DLS: L 16-06-081-17	Yes	Truck	Passed Inspection (Complete)	2-Nov-2017	2-Nov-2017	Routine	No problems on Rig Inspection. Rig is very clean and well organized.						South		12473	Wellsite - Drilling Rig

2-Nov-2017	041802250-001	Plateau Pipe Line Ltd.	2-Nov-2017		DLS: 10-19-088-23	Yes	Truck	Passed Inspection (Complete)	2-Nov-2017	2-Nov-2017	Planned	Start Up Inspection 10-19-88-23 Pump Station and Storage Met Construction Supervisor and with Operations at the Plateau site. Reviewed commissioning reports and discuss what is left to be completed for 8 deficiencies. Confirmed no outstanding A deficiencies. Currently filling condensate tank on site and confirming high level SD. Site meters and tanks will all be non accounting. Tour site with Colin and verified fire and gas detection in MCC to be working properly. Confirmed that car seals were on critical sensing points for ESD valves and on PSV stop valves. Very nice set up and labelling was good. Action items: 1.) Submit completed TCCC documentation with punch list. 2.) Submit completed signed and dated Car Seal list. 3.) Submit if available and overall pipeline schematic indicating major block valves and facilities from origin to BC border to assist in Emergency Planning. Please reply to OGC concerning action items. Thank you						Central	00026263		Facility - Start Up
2-Nov-2017	041880328-001	Canadian Natural Resources Limited	7-Nov-2017		DLS: 13-36-084-21	No	Truck	Deficiencies Corrected	16-Nov-2017	7-Nov-2017	Planned	Well identification sign on site identifies the well permit holder as Bonavista. Records indicate as of 2017/10/10 Canadian Natural Resources Limited is the permit holder. Please update the signage with the current well permit holder by December 5, 2017. Please submit most recent gas analysis for Baldonnel to Inspector and eSubmission by November 28, 2017. Surface casing vent flow. Well appeared to be inactive, it was still connected to flowline and was not secured. Booster compressor, contact towers, flare stack, chemical tanks, propane tank and separator building onsite.						Central		11374	Wellsite - Inactive
2-Nov-2017	041881401-001	Predator Oil BC Ltd.	7-Nov-2017		DLS: 10-30-083-18	No	Truck	Passed Inspection (Complete)	7-Nov-2017	7-Nov-2017	Planned	Ground water monitoring wells on site. Please provide an update to OGC and include the purpose of the monitoring wells by November 21, 2017. Signage ok. Fenced. GW monitoring wells on site.						Central		00181	Wellsite - Abandoned
2-Nov-2017	041882373-001	Predator Oil BC Ltd.	7-Nov-2017		DLS: 11-26-083-19	No	Truck	Passed Inspection (Complete)	7-Nov-2017	7-Nov-2017	Planned	No issues were noted during this inspection. Wellhead chained and locked. Signage ok. SCV open and clear. Fenced. Agriculture activity right up to the wellhead (in a field).						Central		04983	Wellsite - Suspended
2-Nov-2017	041883761-001	Predator Oil BC Ltd.	7-Nov-2017		DLS: A 13-27-083-19	No	Truck	Passed Inspection (Complete)	7-Nov-2017	7-Nov-2017	Planned	Please submit most recent gas analysis through eSubmission. Fenced. Signage ok. Wellhead chained and locked. H2S detection is on, calibrated August 10, 2017. Flowline disconnected and blinded						Central		14096	Wellsite - Inactive
2-Nov-2017	041884780-001	Predator Oil BC Ltd.	7-Nov-2017		DLS: 16-33-083-19	No	Truck	Passed Inspection (Complete)	7-Nov-2017	7-Nov-2017	Planned	No issues were noted during this inspection. Signage ok. Fenced. Wellhead chained and locked. SCV open and clear.						Central		18201	Wellsite - Suspended
2-Nov-2017	041924551-001	Predator Oil BC Ltd.	8-Nov-2017		DLS: 10-04-084-19	No	Truck	Passed Inspection (Complete)	8-Nov-2017	8-Nov-2017	Planned	H2S Detection system reads "negative drift". Please confirm the system is functioning and provide documentation to OGC by November 13, 2017. Pipeline Project # 7486 is deactivated. Unused equipment on site. Industry Bulletin 2016-03 Unused Equipment Definition and Removal. Wellhead is chained and locked. Flowline is disconnected and blinded. SCV open and clear. Unused equipment on site: POP tank, 3 x chemical tanks, flowline and meter shack.						Central		10642	Wellsite - Inactive
2-Nov-2017	041925566-001	Predator Oil BC Ltd.	8-Nov-2017		DLS: 13-01-084-20	No	Truck	Passed Inspection (Complete)	8-Nov-2017	8-Nov-2017	Planned	Well is abandoned. Pipeline Project # 4636 is abandoned. Unused equipment on site, aboveground piping and risers and underground tanks. Industry Bulletin 2016-03 Unused Equipment Definition and Removal.						Central		00047	Wellsite - Abandoned
2-Nov-2017	041926566-001	Tourmaline Oil Corp.	8-Nov-2017		DLS: 14-36-084-21	No	Truck	Passed Inspection (Complete)	8-Nov-2017	8-Nov-2017	Planned	No issues were noted during this inspection.						Central		23703	Wellsite - Inactive
2-Nov-2017	041927551-001	KXL Exploration Ltd.	8-Nov-2017		DLS: 07-35-083-19	No	Truck	Passed Inspection (Complete)	8-Nov-2017	8-Nov-2017	Routine	Surface casing vent flow. On discovery of a surface casing vent flow please submit a surface casing vent flow report to OGC within 30 days of the discovery of the surface casing vent flow. H2S Detection calibration date January 7, 2015. Wellhead is chained and locked. Fenced. Signage ok. Flowline disconnected.						Central		10413	Wellsite - Inactive
3-Nov-2017	041825162-001	Ovintiv Canada ULC	3-Nov-2017		DLS: M 16-28-079-17	Yes	Truck	Passed Inspection (Complete)	3-Nov-2017	3-Nov-2017	Routine	No problems on Inspection. Rig is clean.						South		13985	Wellsite - Drilling Rig
3-Nov-2017	041842740-001	Secure Energy Services Inc.	3-Nov-2017	18-Nov-2017	DLS: 16-01-079-14	Yes	Truck	Deficiencies Corrected	21-Nov-2017	3-Nov-2017	Complaint	Off-site odors detected immediately north of the facility and approx. 500m to the north on an adjacent lease road. Spoke with Secure representatives on site who indicated they were cleaning oil tanks. Two, two-stage AMGAS scrubber units in place to control odors; however, odors still present off-lease.						South	00007796		Facility - Active
6-Nov-2017	041874153-001	Canadian Natural Resources Limited	7-Nov-2017		DLS: 09-34-088-20	Yes	Truck	Deficiencies Corrected	24-Jan-2018	6-Nov-2017	Planned	Used oil tank outside Jiro compressor should be grounded. H2S sensor in dehy building needs maintenance. Flare knockout by test/group separator building should have unloading signage instructions. Operator with CNRL showed up towards end of inspection. Went over some things with him. Jiro Booster compressor Unit 90322 - was inactive at time of inspection - was being serviced. 3 wells go through this compressor Bigger compressor was "Out of Service" doors were locked. No access. VRU building - "Out of Service" Dehy- reboiler and accumulator "out of service. - contactor being used. Sales gas meter in dehy cal'd June 2017 Inlet building - Unit 97-20 Two production tanks out of service. flarestack with 2 above ground knockouts. - pilot gas goes to flare PSVs go to high pressure flare Over pressured well d-28-I is flowing back to relieve pressure. A separator/tank package with above ground piping had been set up 9-34 to take this water. Flowback water goes to test separator - gas goes to flare and water goes to separator package and then to tank. Operator indicated there was h2s. Lineheater shut in. 9-34 well is inactive - shut in till spring.		D&PR	47 (e)	Relates To Fire Prevention	Separator/tank package has been installed on location. No permit has been located allowing this on site. H2S detection on package is not connected. This package is not grounded. There is a dirt berm is around entire package. Loadline from tank extends outside berm.	Central	00002768, 00000911	07479	Facility - Active
6-Nov-2017	041874153-001	Canadian Natural Resources Limited	7-Nov-2017		DLS: 09-34-088-20	Yes	Truck	Deficiencies Corrected	24-Jan-2018	6-Nov-2017	Planned			D&PR	50 (1)	Relates To Prevention Of Losses	Low LEL was detected with personal monitor in dehy building. LEL was detected with personal monitor in group/test separator building. Norriseal controller full of water. Vent from controller vented to outside dripping water as well.				
6-Nov-2017	041874153-001	Canadian Natural Resources Limited	7-Nov-2017		DLS: 09-34-088-20	Yes	Truck	Deficiencies Corrected	24-Jan-2018	6-Nov-2017	Planned			D&PR	50 (1)	Relates To Prevention Of Losses	Hydrocarbon odour at wellhead.				
6-Nov-2017	041874153-001	Canadian Natural Resources Limited	7-Nov-2017		DLS: 09-34-088-20	Yes	Truck	Deficiencies Corrected	24-Jan-2018	6-Nov-2017	Planned										
6-Nov-2017	042010947-001	Canadian Natural Resources Limited	9-Nov-2017		NTS: D 028-I/094-A-11	No	Truck	Passed Inspection (Complete)	9-Nov-2017	6-Nov-2017	Routine	LEL was detected with personal monitor inside building. This well is flowing back water from damaged formation due to overpressuring from other source. This well is flowing to separator/tank package at 9-34-88-20 facility. See inspection # 41874153 ESD on flowline, pressure transmitter on casing and tubing to data logger. Wellhead is in building.						Central		09471	Related Activities
7-Nov-2017	041928548-001	Pacific Canbriam Energy Limited	9-Nov-2017		DLS: B 15-01-085-26	Yes	Truck	Passed Inspection (Complete)	9-Nov-2017	8-Nov-2017	Planned	Surface casing vent vented inside the building. Please address and provide an update to OGCby November 13, 2017.						Central		27473	Wellsite - Disposal/Injection
7-Nov-2017	041956636-001	Canadian Natural Resources Limited	9-Nov-2017		NTS: A 030-F/094-P-02	No	Walk	Deficiencies Corrected	27-Nov-2017	7-Nov-2017	Planned	This is winter access only.		D&PR	41 (4)	Relates To Venting And Fugitive Emissions	Pressure buildup and flow rate test on SCV are to be submitted	North		18430	Wellsite - Active Gas
7-Nov-2017	041957618-001	Canadian Natural Resources Limited	9-Nov-2017		NTS: D 054-F/094-P-02	No	Truck	Passed Inspection (Complete)	9-Nov-2017	7-Nov-2017	Planned	Bull plug missing on plunger lift line.		D&PR	50 (1)	Relates To Prevention Of Losses	Gas leak from red pig barrel door.	North		11567	Wellsite - Active Gas
7-Nov-2017	041958595-001	Canadian Natural Resources Limited	9-Nov-2017		NTS: D 018-J/094-P-02	No	Walk	Deficiencies Corrected	6-Dec-2017	7-Nov-2017	Routine	This is winter access only. Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Tanks appear to be empty. Last SCADA calibration is from Jan. /2008. SCADA meter has been removed. Last production from this well is from April /2008. The Oil and Gas Commission does hereby request from CNRL a plan for the removal of unused equipment at this location.		D&PR	50 (1)	Relates To Prevention Of Losses	Gas leak from wellhead valve.	North		13568	Wellsite - Suspended
7-Nov-2017	041959582-001	Canadian Natural Resources Limited	9-Nov-2017		NTS: A 050-J/094-P-02	No	Truck	Deficiencies Corrected	4-Dec-2017	7-Nov-2017	Planned	Low alarm LEL detected in meter skid. Last SCADA calibration is from Jan. /2014, outdated. TEG is not active.		D&PR	50 (1)	Relates To Prevention Of Losses	Gas leak from wellhead valve.	North		13181	Wellsite - Active Gas
7-Nov-2017	041960570-001	Canadian Natural Resources Limited	9-Nov-2017	10-Dec-2017	NTS: A 020-G/094-P-07	No	Walk	Deficiencies Corrected	20-Dec-2017	7-Nov-2017	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Last SCADA calibration is from Feb. /2014. Tanks have fluid in them and should be emptied if no longer in use. A BC-11 and suspension report is required for this location. Site labelled "active" in KERMIT.		D&PR	49 (2)	Relates To Emergency Shutdown Devices	Carseal required on high level shut downs. -HP and LP flare knock outs bridles. -Bridles on inlet separators. -VRU pressure sensors and K-2200 needs lock to replace bolt.	North		17669	Wellsite - Suspended
7-Nov-2017	041961556-001	Canadian Natural Resources Limited	9-Nov-2017		NTS: A 039-G/094-P-07	No	Truck	Deficiencies Corrected	5-Dec-2017	7-Nov-2017	Planned	Low alarm LEL detected in meter skid.		D&PR	47 (f)	Relates To Fire Prevention	Venting required for 912 located by heater in amine reboiler.	North		09681	Wellsite - Active Gas
7-Nov-2017	041964315-001	Storm Resources Ltd.	9-Nov-2017		NTS: C 039-D/094-H-03	No	Truck	Deficiencies Corrected	27-Nov-2017	7-Nov-2017	Planned	Plant Inspection Inspected the c-39-D/94-H-3 site with Oil and Gas Operations Officer. Found missing EXP condulet bull plug in dehy which was repaired by electrician on site. Station SD last done June 2017. Flagging for cathodic on flanges for inlet piping to be removed. Odours coming from near condenser tanks by dehies. Action items: 1.) k-1900 and k-400 CO detected, no inspection done, once leak repaired please advise. 2.) Fire and Gas Report. 3.) Updated DEOS in both dehies. 4.) 3/8 tbg cap required on discharge line in water disposal building. 5.) Catadyne vent hood required for heater in amine reboiler. 6.) Staining requires clean up around K-300 and K-400 by exhaust. 7.) Confirm the status of the Altronic EPC-100-E as power light was off in several compressors. Please reply to OGC concerning above action items and through KERMIT system for deficiencies. Thank you,						Central	00017929		Facility - Active
8-Nov-2017	041931975-001	TAQA North Ltd.	8-Nov-2017		DLS: 14-26-085-14	No	Truck	Passed Inspection (Complete)	8-Nov-2017	8-Nov-2017	Planned							Central		00573	Wellsite - Active Oil
8-Nov-2017	041932585-001	TAQA North Ltd.	8-Nov-2017		DLS: 06-35-085-14	No	Truck	Passed Inspection (Complete)	8-Nov-2017	8-Nov-2017	Planned							Central		00574	Wellsite - Disposal/Injection
8-Nov-2017	041933192-001	TAQA North Ltd.	8-Nov-2017		DLS: 16-34-085-14	No	Truck	Passed Inspection (Complete)	8-Nov-2017	8-Nov-2017	Planned							Central		01022	Wellsite - Disposal/Injection
8-Nov-2017	041933801-001	TAQA North Ltd.	8-Nov-2017		DLS: 02-02-086-14	No	Truck	Passed Inspection (Complete)	8-Nov-2017	8-Nov-2017	Planned							Central		07707	Wellsite - Active Oil
8-Nov-2017	041934412-001	TAQA North Ltd.	8-Nov-2017		DLS: 04-35-085-14	No	Truck	Passed Inspection (Complete)	8-Nov-2017	8-Nov-2017	Planned							Central		01471	Wellsite - Active Oil
8-Nov-2017	041935019-001	TAQA North Ltd.	8-Nov-2017		DLS: 08-35-085-14	No	Truck	Passed Inspection (Complete)	8-Nov-2017	8-Nov-2017	Planned			D&PR	25 (5)(a)(b)	Relates To Inactive Or Suspended Wells	Remove polish rod from wellhead	Central		00488	Wellsite - Active Oil
8-Nov-2017	041935626-001	TAQA North Ltd.	8-Nov-2017		DLS: 16-02-086-14	No	Truck	Passed Inspection (Complete)	8-Nov-2017	8-Nov-2017	Planned							Central		00605	Wellsite - Disposal/Injection
8-Nov-2017	041936235-001	TAQA North Ltd.	8-Nov-2017	9-Dec-2017	DLS: 10-02-086-14	No	Truck	Deficiencies Corrected	2-Jan-2018	8-Nov-2017	Planned							Central		07709	Wellsite - Suspended
8-Nov-2017	041936842-001	TAQA North Ltd.	8-Nov-2017		DLS: 14-02-086-14	No	Truck	Passed Inspection (Complete)	8-Nov-2017	8-Nov-2017	Planned							Central		01064	Wellsite - Suspended
8-Nov-2017	041937450-001	TAQA North Ltd.	8-Nov-2017		DLS: 02-11-086-14	No	Truck	Passed Inspection (Complete)	8-Nov-2017	8-Nov-2017	Planned	Disconnect flow line		D&PR	50 (1)	Relates To Prevention Of Losses	High LEL detected in meter skid, did not enter. Missing bull plug on needle valve next to wellhead plunger lift.	Central		07710	Wellsite - Suspended
8-Nov-2017	041938066-001	Whitecap Resources Inc.	8-Nov-2017		DLS: 08-14-084-14	Yes	Truck	Passed Inspection (Complete)	8-Nov-2017	8-Nov-2017	OGC Requested	New construction on ab-14 well location. Active equipment operations, soil piling and slash burning in progress. ab-14 well not yet found in Kermit.						Central		00866	Wellsite - Construction Env.
8-Nov-2017	041970845-001	Canadian Natural Resources Limited	9-Nov-2017		NTS: D 030-J/094-P-02	No	Walk	Passed Inspection (Complete)	9-Nov-2017	8-Nov-2017	Planned	This is winter access only. Suspended well. Wellhead chained and locked. SCV is open. Signage is missing the emergency #. Flow line is still connected. Last SCADA calibration is from Jan./2014. TEG inactive. Tanks appear to be empty. A BC-11 and suspension report is required for this location. Status in KERMIT says "active."						North		11566	Wellsite - Suspended
8-Nov-2017	041974512-001	Canadian Natural Resources Limited	9-Nov-2017		NTS: C 083-K/094-P-02	No	Walk	Passed Inspection (Complete)	9-Nov-2017	8-Nov-2017	Planned	This is winter access only. SCADA calibration on c-A83-K/94-P-2 is Jan. /2015 SCADA calibration on c-83-K/94-P-2 is Jan. /2011. If any of these wells are suspended, then the proper paperwork should be submitted and the wells chained and locked.		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Unused barrel must be removed.	North		16505, 16676	Wellsite - Active Gas
8-Nov-2017	041976608-001	Canadian Natural Resources Limited	9-Nov-2017		NTS: A 006-K/094-P-07	No	Truck	Deficiencies Corrected	5-Dec-2017	8-Nov-2017	Planned			D&PR	50 (1)	Relates To Prevention Of Losses	Methanol leak next to pump inside skid must be repaired. Cap missing on SCADA manifold.	North		03712	Wellsite - Active Gas
8-Nov-2017	041976608-001	Canadian Natural Resources Limited	9-Nov-2017		NTS: A 006-K/094-P-07	No	Truck	Deficiencies Corrected	5-Dec-2017	8-Nov-2017	Planned			D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Unused propane tank must be removed.				
8-Nov-2017	041979314-001	Canadian Natural Resources Limited	9-Nov-2017		NTS: C 096-J/094-P-07	No	Truck	Deficiencies Corrected	11-Dec-2017	8-Nov-2017	Routine			D&PR	50 (1)	Relates To Prevention Of Losses	Natural gas vent behind meter skid venting constantly.	North		21877	Wellsite - Active Gas
8-Nov-2017	041979314-001	Canadian Natural Resources Limited	9-Nov-2017		NTS: C 096-J/094-P-07	No	Truck	Deficiencies Corrected	11-Dec-2017	8-Nov-2017	Routine										
8-Nov-2017	041980932-001	Canadian Natural Resources Limited	9-Nov-2017		NTS: D 096-F/094-P-07	No	Truck	Passed Inspection (Complete)	9-Nov-2017	8-Nov-2017	Routine	Suspended injection well. Wellhead only. Wellhead chained and locked. SCV is open. Signage is on skid door for c-96-F/94-P-7 but should be on wellhead. Some piping associated with this well on site. Some pipe on the ground should be picked up. (garbage)						North		03620	Wellsite - Suspended
8-Nov-2017	041985167-001	Canadian Natural Resources Limited	9-Nov-2017		NTS: C 096-B/094-P-10	No	Truck	Passed Inspection (Complete)	9-Nov-2017	8-Nov-2017	Planned	Suspended well. Wellhead chained and locked. Two pipeline risers, an inactive TEG, a cabinet with a meter run, a tower and a tool/MCC building on site. Last calibration on SCADA is March/2009. Loud venting and vapors coming from the SCV. A request was made to CNRL to have the SCVF tested in May /2016. Engineering is now requesting that a new pressure buildup and flow rate test be conducted on this SCV. Please submit the test report with the graph of SCV buildup pressure vs. time during the buildup test to OGC A BC-11 and suspension report is required for this site. Status in KERMIT says "active."						North		05236	Wellsite - Suspended
8-Nov-2017	041986172-001	Canadian Natural Resources Limited	9-Nov-2017		DLS: 06-30-084-18	No	Truck	Passed Inspection (Complete)	9-Nov-2017	8-Nov-2017	Planned	Surface casing vent is leaking. Test to be completed and submitted to the OGC and e-mail inspector confirming this has been done within 30 days. D&P Reg 41 (4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow. Wellhead still connected to flowline. Polish rod in hole connected to jack. Wellhead is insulated, wellhead and jack are in chainlink fence. Pipeline riser has a barricade around it. Lease has had a gate installed and cement blocks around entrance.						Central		03840	Wellsite - Inactive
8-Nov-2017	041986784-001	PETRONAS Energy Canada Ltd.	9-Nov-2017		NTS: B 066-A/094-G-02	No	Truck	Passed Inspection (Complete)	9-Nov-2017	9-Nov-2017	Planned	No concerned noted at the time of inspection.		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	These wells have been inactive since 1989. Miscellaneous items to be removed from lease. Please refer to Industry Bulletin 2016-03 Unused Equipment Definitions	Central		19930	Wellsite - Suspended
8-Nov-2017	041988513-001	Canadian Natural Resources Limited	9-Nov-2017		DLS: 06-31-084-18	No	Truck	Deficiencies Corrected	11-Dec-2017	8-Nov-2017	Planned	There was no visible location sign for the wellhead A6-31-84-18. Lease is teardropped and bermed. Both wells are disconnected from flowlines and secured.						Central		06411, 04072	Wellsite - Suspended

8-Nov-2017	0419947785-001	Canadian Natural Resources Limited	9-Nov-2017		DLS: 08-07-085-18	No	Truck	Passed Inspection (Complete)	9-Nov-2017	8-Nov-2017	Planned	Location sign at beginning of access needs to be corrected. Location sign indicates location as B-7-85-19 and should read as B-7-85-18. Surface casing vent at AB-7-85-19 is teed at top and has two vents. One vent appears to have a burst plate in the flange and the other appears to be open to atmosphere. A burst plate was installed in 2008. Is there still a surfacing vent flow at this well? Annulus valve at B-7-85-18 appears to be leaking. AB-7 - active oil, electric jack, stuffing box shutdown, B-7 - well inactive, connected to flowline, polish rod in hole, connected to jack, chemical tank Leases are teardropped and bermed.						Central		06860, 04927	Wellsite - Active Oil
8-Nov-2017	0420015517-001	PETRONAS Energy Canada Ltd.	9-Nov-2017		NTS: B 077-A/094-G-02	No	Truck	Passed Inspection (Complete)	9-Nov-2017	9-Nov-2017	Planned			D&PR	53 (e)	Relates To Measurements	Temperature pen not accurately marking on chart as temperature probe is laying on changer and not inserted in meter run.	Central		21985	Wellsite - Suspended
8-Nov-2017	0420021143-001	Pavilion Energy Corp.	9-Nov-2017	10-Dec-2017	DLS: 06-21-085-19	No	Truck	Deficiencies Corrected	20-Dec-2017	8-Nov-2017	Routine	Flarestack was placed very close to edge of lease and near trees. Please assess this and review the Drilling and Production Reg and ensure this safety issue is rectified prior to spring when there will be a problem with combustible material under flarestack. Very concerned about the placement of this flarestack. In order for them to have sufficient area beneath and around the flarestack they will need to apply for more land. There are residences that may be affected if a fire does occur. Drilling and Production Regulation Fire prevention 47 A permit holder must ensure all of the following: (h) a sufficient area beneath and around the flare stack is free of combustible materials and vegetation.		D&PR	50 (1)	Relates To Prevention Of Losses	LEL was detected in separator building with personal monitor. Gases were consistently venting through a main vent just outside separator window. Suspect a regulator or controller needs repair.	Central	00018117, 00018176, 00018803	04896	Facility - Active
8-Nov-2017	0420021143-001	Pavilion Energy Corp.	9-Nov-2017	10-Dec-2017	DLS: 06-21-085-19	No	Truck	Deficiencies Corrected	20-Dec-2017	8-Nov-2017	Routine			D&PR	49 (2)	Relates To Emergency Shutdown Devices	High pressure sensor on separator has two isolation valves that should be locked open.				
8-Nov-2017	0420021143-001	Pavilion Energy Corp.	9-Nov-2017	10-Dec-2017	DLS: 06-21-085-19	No	Truck	Deficiencies Corrected	20-Dec-2017	8-Nov-2017	Routine										
8-Nov-2017	0420033243-001	PETRONAS Energy Canada Ltd.	9-Nov-2017		NTS: A 097-A/094-G-02	No	Truck	Passed Inspection (Complete)	9-Nov-2017	9-Nov-2017	Planned	No concerns noted at the time of inspection.						Central		23441	Wellsite - Suspended
8-Nov-2017	0420004215-001	PETRONAS Energy Canada Ltd.	9-Nov-2017		NTS: D 066-A/094-B-16	No	Truck	Passed Inspection (Complete)	9-Nov-2017	9-Nov-2017	Planned	no concerns noted at the time of inspection.						Central		17874	Wellsite - Suspended
8-Nov-2017	0420009340-001	PETRONAS Energy Canada Ltd.	10-Nov-2017		NTS: D 023-A/094-B-16	No	Truck	Passed Inspection (Complete)	10-Nov-2017	9-Nov-2017	Planned	No concerns noted at the time of inspection.						Central		20158	Wellsite - Suspended
8-Nov-2017	0420009947-001	PETRONAS Energy Canada Ltd.	9-Nov-2017			No	Truck	Passed Inspection (Complete)	9-Nov-2017	9-Nov-2017	Planned	Just a comment that the grounding clamp associated with the methanol tank is missing.						Central			Wellsite - Inactive
8-Nov-2017	0420537795-001	TAQA North Ltd.	14-Nov-2017		NTS: A 081-A/094-G-08	No	Truck	Passed Inspection (Complete)	14-Nov-2017	8-Nov-2017	Routine	COMMENTS: -There look to be four ground monitoring wells onsite. Can you provide me with the latest Environmental Site Assessment, including the site investigation report and latest ground water monitoring report? -There looks to be an old flaretpit that may have been filled in onsite. Was this approved and or site tested for contaminants prior to pit being filled in, if in fact this is the case? -There is a 50 or 100 bbl tank onsite that is labelled as "out of service". What is the plan for removal? This would be considered 'unused equipment' and a plan to remove should be in place.						Central		00490	Wellsite - Active Gas
9-Nov-2017	0419889541-001	Predator Oil BC Ltd.	9-Nov-2017		DLS: 13-32-086-18	No	Truck	Passed Inspection (Complete)	9-Nov-2017	9-Nov-2017	Planned							Central		17911, 17912	Wellsite - Active Gas
9-Nov-2017	0419900271-001	Canadian Natural Resources Limited	9-Nov-2017		DLS: 08-12-084-18	No	Truck	Passed Inspection (Complete)	9-Nov-2017	9-Nov-2017	Planned	Both wells-valve handles not locked, flow lines connected.						Central		05668, 05669	Wellsite - Suspended
9-Nov-2017	0419900880-001	Canadian Natural Resources Limited	9-Nov-2017		DLS: 05-14-087-18	No	Truck	Passed Inspection (Complete)	9-Nov-2017	9-Nov-2017	Planned	Some access erosion						Central		09419	Wellsite - Suspended
9-Nov-2017	0419914889-001	Canadian Natural Resources Limited	9-Nov-2017		DLS: A 14-12-087-18	No	Truck	Passed Inspection (Complete)	9-Nov-2017	9-Nov-2017	Planned							Central		11914	Wellsite - Suspended
9-Nov-2017	0419945541-001	Canadian Natural Resources Limited	9-Nov-2017		DLS: 08-16-086-18	No	Truck	Passed Inspection (Complete)	9-Nov-2017	9-Nov-2017	Planned							Central		07152	Wellsite - Suspended
9-Nov-2017	0419957577-001	Canadian Natural Resources Limited	9-Nov-2017		DLS: 14-35-084-18	No	Truck	Passed Inspection (Complete)	9-Nov-2017	9-Nov-2017	Planned	Are you planning to suspend this well?						Central		06094	Wellsite - Inactive
9-Nov-2017	0419963364-001	Canadian Natural Resources Limited	9-Nov-2017		DLS: 16-35-084-18	No	Truck	Passed Inspection (Complete)	9-Nov-2017	9-Nov-2017	Planned							Central		05785	Wellsite - Active Gas
9-Nov-2017	0419969376-001	Canadian Natural Resources Limited	9-Nov-2017		DLS: A 16-27-084-18	No	Truck	Passed Inspection (Complete)	9-Nov-2017	9-Nov-2017	Planned							Central		04085	Wellsite - Disposal/Injection
9-Nov-2017	0419975583-001	Canadian Natural Resources Limited	9-Nov-2017		DLS: 07-30-084-18	No	Walk	Passed Inspection (Complete)	9-Nov-2017	9-Nov-2017	Planned	Wellhead valve handles not locked						Central		04595	Wellsite - Suspended
9-Nov-2017	0419981190-001	Canadian Natural Resources Limited	9-Nov-2017		DLS: 06-33-084-18	No	Truck	Passed Inspection (Complete)	9-Nov-2017	9-Nov-2017	Planned							Central		05342	Wellsite - Active Oil
9-Nov-2017	0420223090-001	Primavera Resources Corp.	10-Nov-2017		DLS: 12-19-084-20	No	Truck	Passed Inspection (Complete)	10-Nov-2017	10-Nov-2017	Routine	The current signage has "(A12-19) HZ 09-18-94-20 WG". As per the Drilling and Production Regulation, Section 15(1)(c) the well sign must contain the location of the surface site of the well as specified in the well permit. Please address the signage and provide an update to OGC by December 10, 2017. Surface casing vent flow. On discovery of a surface casing vent flow please submit a surface casing vent flow report to OGC within 30 days of the discovery of the surface casing vent flow. Wellhead is chained and locked. Wellhead has cement barricades around it.						Central		22740, 34252	Wellsite - Inactive
9-Nov-2017	0420244611-001	Pacific Canbriam Energy Limited	10-Nov-2017		NTS: C 017-H/094-B-08	No	Truck	Passed Inspection (Complete)	10-Nov-2017	10-Nov-2017	Planned	WA 30240 and WA 30113 - Surface casing vent flow On discovery of a surface casing vent flow please submit a surface casing vent flow report to OGC within 30 days of the discovery of the surface casing vent flow. As per Section 15(1) of the Drilling and Production Regulation please address the following, -C-B17-H/094-B-08 does not have a well identification sign						Central		28609, 30112, 30113, 30240	Wellsite - Active Gas
9-Nov-2017	0420255615-001	Pacific Canbriam Energy Limited	10-Nov-2017		NTS: C 017-H/094-B-08	No	Truck	Passed Inspection (Complete)	10-Nov-2017	10-Nov-2017	Planned	No issues were noted during this inspection.						Central	00018163		Facility - Active
9-Nov-2017	0420206631-001	Ovintiv Canada ULC	10-Nov-2017		DLS: 01-01-077-14	No	Truck	Passed Inspection (Complete)	10-Nov-2017	10-Nov-2017	Planned	Loose steel tubing at chemical pump. Site is in good condition overall.						South		21626	Wellsite - Active Gas
9-Nov-2017	0420276988-001	Ovintiv Canada ULC	10-Nov-2017		NTS: A 022-H/093-P-09	No	Truck	Passed Inspection (Complete)	10-Nov-2017	10-Nov-2017	Planned	A 22 well: -Valve on Presco High Pressure Switch near wellhead ESD is inadequately carsealed D&PR 49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment, at a producing well or facility. A-C 22 well: -Audible leak from pressure gauge/needle valve off of Presco High Pressure Switch A-A, B, and C well meter building: -Staining on the floor beneath the A-A, B and C well flow line globe valves after the meter run D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. A 22 well meter building: -methanol leak from tubing lines near the pump had filled the spill tray and overflowed causing methanol to be spilled across the meter building floor. An EnCana representative was contacted immediately after noting the spill and an employee arrived on site shortly thereafter to begin cleanup. OGAA 37 (1) A permit holder and a person carrying out an oil and gas activity must (a) prevent spillage Other observations include: -Pigging chain on "From B-11 H" pigging station has a damaged connecting link which should be replaced -Rig mats and debris piled at the beginning of the lease site, please inform Operations Officer of future plans for the debris and rig mats prior to November 17, 2017						South		21551, 22824, 22825	Wellsite - Active Gas
9-Nov-2017	0420276988-001	Ovintiv Canada ULC	10-Nov-2017		NTS: A 022-H/093-P-09	No	Truck	Passed Inspection (Complete)	10-Nov-2017	10-Nov-2017	Planned	Surface casing vent flow: -WA 31445 -WA 30584 -WA 30582 -WA 27956 On discovery of a surface casing vent flow please submit a surface casing vent flow report to the OGC within 30 days of the discovery of the surface casing vent flow. 4 holes near C-27-H/094-B-08 (WA 27530). As per section 15(3)(a) of the Drilling and Production Regulation, A well permit holder must ensure that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of materials and equipment. Please address.						Central		27530, 27956, 27957, 28656, 30582, 30583, 30584, 30585, 31446, 31445	Wellsite - Active Gas
9-Nov-2017	0420333433-001	Ovintiv Canada ULC	10-Nov-2017		NTS: A-A 022-H/093-P-09	No	Truck	Passed Inspection (Complete)	10-Nov-2017	10-Nov-2017	Routine	Flow lines and line heater building still present and appear turn-key. Leak suspected in line heater compartment, non-LEL comb/ex reading on personal monitor.						South		22822	Wellsite - Suspended
9-Nov-2017	0420337342-001	Pacific Canbriam Energy Limited	14-Nov-2017		NTS: C 027-H/094-B-08	No	Truck	Passed Inspection (Complete)	14-Nov-2017	14-Nov-2017	Planned	No issues were noted during this inspection.						Central	00025243, 00025425, 00025426, 00025746, 00026113, 00026114, 00026115, 00026116		Facility - Active
9-Nov-2017	0420342976-001	Ovintiv Canada ULC	14-Nov-2017		NTS: A-A 032-H/093-P-09	No	Truck	Passed Inspection (Complete)	14-Nov-2017	14-Nov-2017	Planned	A-C 32 well: -High Pressure Switch (Presco) near ESD not locked/car sealed Meter Building: -corrosion inhibitor pump leak Other observations on site include: -A-A 32 well meth pump does not have a ball valve on the input-line side unlike the other pumps -the sales line exiting the site does not appear to be coated at ground-level and is showing signs of oxidization						South		22911, 22909, 22910	Wellsite - Active Gas
9-Nov-2017	0420444403-001	Ovintiv Canada ULC	15-Nov-2017		DLS: 02-03-077-14	No	Truck	Passed Inspection (Complete)	15-Nov-2017	14-Nov-2017	Planned	D-2 well: -Staining on casing and onto ground, appears old C-2 well: -Audible leak at solenoid on top flow line ESD B-2 well: -Audible leak from back of top flow line ESD C-2 and D-2 meter building: -Both flow lines have orifice plate leaks C-2 and D-2 line heater: -Comb/Ex LEL alarm on personal monitor sounded upon opening the inspection door, indicating a leak D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Please inform Operations Officer of future plans for the rig mats stored on site and the wood debris (slash) piles within the new pipeline Right-of-Way adjacent to the site prior to November 24, 2017. Gate open upon arrival. 02 meter building: -two double walled tanks not in service at the time, may bring back into service C-2/D-2 LH LELs of 12						South		22876, 30208, 30236, 30256, 30257	Wellsite - Active Gas
9-Nov-2017	0420558837-001	Storm Resources Ltd.	14-Nov-2017		NTS: C 026-G/094-H-04	No	Truck	Passed Inspection (Complete)	14-Nov-2017	9-Nov-2017	OGC Requested	COMMENTS: -Rig onsite. -A location sign is required with all pertinent information. The surface has been cleared and disturbed, lease has been constructed, a well is being drilled, but I was not able to see a location sign anywhere at location. I was not directly at the well hole itself, as there is a rig drilling, but was at location and measured wellsite dimensions.						Central		31875	Wellsite - Construction Env.
9-Nov-2017	0423354056-001	Pacific Northern Gas Ltd.	28-Nov-2017		From: NTS: D 096-F/103-I-07 To: NTS: B 096-F/103-I-07	Yes	Truck	Passed Inspection (Complete)	28-Nov-2017	9-Nov-2017	Incident	Field visit of Incident #0416051140-001 MP 250 of PNG 10" line located at 28.5km on the Copper River FSR with Doug McRae. Two 4" bypass lines have been established. The bypass lines were strung along a island in the middle of the newly created side channel but the alignment prevented it from being entirely on the island and part of the bypass is in the river and also the upstream and downstream ends of the bypass are below high water mark. Stress has been relieved from the 10" pipe exposed in the incident. The twin 4" heavy wall pipe bypass is exposed and will potentially be at risk during significant rain events or the next freshet. PNG is currently looking at six different options for the permanent pipe replacement location. Survey crews were adjacent to the washout during this inspection and PNG has made me aware that more professionals will be arriving to assess the situation. In stream works were minimal and only included machine crossings, works on the island and shoring of the bypass at either end of the washout. PNG will continue to monitor the site and keep the BCOGC informed of any developments.		D&PR	25 (5)(a)(b)	Relates To Inactive Or Suspended Wells	According to our records, this well last flowed in August 2016. It needs to be properly suspended.	South			Pipeline - Active
10-Nov-2017	0420334808-001	Altagas Holdings Inc.	12-Nov-2017		DLS: 06-29-087-20	Yes	Truck	Passed Inspection (Complete)	12-Nov-2017	10-Nov-2017	Planned	Start-up Inspection Meet with Altagas North Liquids Superintendent, Altagas Project Manager, E&I staff, Altagas PLC programmer, and the commissioning team. Review permit conditions, LTO documentation binder prepared for the OGC, and assess readiness to start. Inspect accounting meter configurations, and transmitter calibrations. Witness (2) successful Mode 1 ESD function tests (facility and railroading). Inspect the main facility and railroading production equipment. Action Items: 1. Submit a revised car seal list once the facility purging is complete. 2. Submit a proving report for the truck loading coriolis meter within the first month of operation. 3. Develop a maintenance program in Maximo for all accounting meters including tank and bullet level guided wave transmitters. 4. Flare meter- Replace PIT 8401 with an absolute pressure transmitter. 5. Submit an example report that shows the VRU run hours and the operating efficiency. Please reply to OGC concerning the above action items. Thank you,						Central	00026230		Facility - Start Up
10-Nov-2017	0420605533-001	Tourmaline Oil Corp.	15-Nov-2017		NTS: B E 093-I/094-B-09	Yes	Truck	Passed Inspection (Complete)	15-Nov-2017	15-Nov-2017	Routine	No problems on inspection. Rig is very clean and well maintained.						Central		31428	Wellsite - Drilling Rig
10-Nov-2017	0420613224-001	PETRONAS Energy Canada Ltd.	15-Nov-2017		NTS: B 070-K/094-A-12	No	Truck	Deficiencies Corrected	23-Jul-2018	15-Nov-2017	Planned							Central		26825	Wellsite - Construction Env.
10-Nov-2017	0420643309-001	PETRONAS Energy Canada Ltd.	15-Nov-2017		NTS: A-B 061-L/094-A-12	No	Truck	Passed Inspection (Complete)	15-Nov-2017	15-Nov-2017	Planned	This inspection is for the a-b-61 well. Great to see the underground tank was tested in 2014 and tagged as such. No concerns noted at the time of inspection.						Central		25124	Wellsite - Suspended
10-Nov-2017	0420653355-001	PETRONAS Energy Canada Ltd.	15-Nov-2017		NTS: A-A 061-L/094-A-12	No	Truck	Passed Inspection (Complete)	15-Nov-2017	15-Nov-2017	Routine	This well was not drilled. This inspection is for the area of the extension on the existing pad where this well would have been drilled. No concerns noted.						Central		24248	Wellsite - Construction Env.
10-Nov-2017	0420663337-001	PETRONAS Energy Canada Ltd.	15-Nov-2017			No	Truck	Passed Inspection (Complete)	15-Nov-2017	15-Nov-2017	Routine	This inspection is for road # 1558 which is the access to well a-b-61 / 94-A-12 located off of approximately km 3 Mile 103. The road has a good crown and prism profile. Any ditch erosion could not be seen due to snow conditions. There are a few silt fences that are knocked down and are in disrepair. During the snow free season please check these out and remove/replace as necessary.						Central			Road - Active
10-Nov-2017	0420677443-001	PETRONAS Energy Canada Ltd.	15-Nov-2017		NTS: B 035-D/094-A-13	No	Truck	Passed Inspection (Complete)	15-Nov-2017	15-Nov-2017	Planned	No concerns were noted at the time of inspection.						Central		01146	Wellsite - Suspended
10-Nov-2017	0420847772-001	Ovintiv Canada ULC	15-Nov-2017		DLS: 16-06-081-17	Yes	Truck	Passed Inspection (Complete)	15-Nov-2017	10-Nov-2017	Planned	Start Up Inspection for B16-6-81-17, C16-6, D16-6, E16-6, F16-6, G16-6, H16-6 and I16-6-81-17 Wells and Production Equipment. Met with Encana at site to inspect wells. Production had been on since Oct 15, 2017 as notification had been missed on permit. Found all wells had meters calibrated, received B16-6-81-17 EFM calibration record and will send remaining well's cal reports. Received SD key, canseal and end device seal report. Found grounding issue on methanol and chemical tanks which has been rectified. Inspected storage tanks and methanol pump header building. The group separator is not in service currently but set up for potential sour wells. Source and Disposal Well will be inspected at a later date. Thank you,						Central		32479	Facility - Start Up
10-Nov-2017	042187204-001	PETRONAS Energy Canada Ltd.	20-Nov-2017	6-Apr-2018	NTS: D 046-D/094-A-13	No	Truck	Deficiencies Corrected	2-Dec-2019	20-Nov-2017	Planned	This well last produced in 2007-12. At the end of Dec 2017 the unused equipment on this lease will need to be removed. Please submit a plan with the timing of equipment removal to OGC by January 2, 2018 if the equipment is not removed before then. Thank you						Central		00272	Wellsite - Suspended
10-Nov-2017	0421193616-001	PETRONAS Energy Canada Ltd.	27-Nov-2017		NTS: A-A 061-L/094-A-12	No	Truck	Deficiencies Corrected	4-Sep-2018	20-Nov-2017	Routine	This inspection is for the sump that is related to the well.						Central		24248	Wellsite - Construction Env.
10-Nov-2017	0422617443-001	PETRONAS Energy Canada Ltd.	24-Nov-2017		NTS: D 025-D/094-A-13	No	Truck	Passed Inspection (Complete)	24-Nov-2017	24-Nov-2017	Planned	No concerns noted at the time of inspection.						Central		01169	Wellsite - Suspended

10-Nov-2017	042262728-001	PETRONAS Energy Canada Ltd.	24-Nov-2017		NTS: A 034-D/094-A-13	No	Truck	Passed Inspection (Complete)	24-Nov-2017	24-Nov-2017	Planned	There was some LEL in the line heater/ meter skid. There was gas flowing thru the building at the time of inspection.							Central		00175	Wellsite - Suspended
14-Nov-2017	042061530-001	ARC Resources Ltd.	15-Nov-2017		DLS: 13-02-080-15	Yes	Truck	Passed Inspection (Complete)	15-Nov-2017	15-Nov-2017	Routine	Pressure test not complete at time of inspection. Rig is clean. Equipment looks good.		EPMR	17 (a)	Relates To Conserving Soil	There is deep erosion of the fill slope with sediment going off tenure and into the bush. Pictures are available upon request. Unfortunately they cannot be sent with the inspection.	South		06504	Wellsite - Service Rig
15-Nov-2017	042071025-001	Canadian Natural Resources Limited	15-Nov-2017		DLS: 09-25-084-18	No	Truck	Passed Inspection (Complete)	15-Nov-2017	15-Nov-2017	Routine								Central		07502	Wellsite - Inactive
15-Nov-2017	042071632-001	Canadian Natural Resources Limited	15-Nov-2017		DLS: 08-25-084-18	No	Truck	Passed Inspection (Complete)	15-Nov-2017	15-Nov-2017	Planned								Central		06903	Wellsite - Active Gas
15-Nov-2017	042072249-001	Canadian Natural Resources Limited	15-Nov-2017		DLS: 11-25-084-18	No	Truck	Passed Inspection (Complete)	15-Nov-2017	15-Nov-2017	Planned								Central		06398	Wellsite - Disposal/Injection
15-Nov-2017	042085461-001	Ovintiv Canada ULC	15-Nov-2017		NTS: C 041-G/093-P-09	Yes	Truck	Passed Inspection (Complete)	15-Nov-2017	15-Nov-2017	Planned	Start-up Inspection for Phase 2 Condensate Stabilization Meet with EnCana Project Manager, Site Construction Manager, EnCana Operations Projects Coordinator, EIC. and Solaris Lead Production Engineer. Review start-up binders prepared by EnCana for the OGC. Review metering binder with new accounting/non-accounting meter configurations and transmitter calibrations. Inspect the PLC HMI display that there were no faults on fire and gas detection equipment in the new process packages. Inspect Q-320, Q-550, Q-420,Q-820, the condensate sales pipeline and pig sender, (2) new condensate tanks, and new gas detection inside the tank berm. Action Items: 1. Submit a revised plant master car seal List. 2. Submit TCCC documents for all sub-systems. 3. Submit the current punch list as of today's inspection. Prior to start-up submit signed -off punch list that all outstanding "A" deficiencies are completed. 4. Submit S/D keys- Electronic versions (not scanned copies) or the original IFC and revised version (after redline changes are completed). 5. Develop a way of regularly testing the ATMOS leak detection system on the stabilized condensate line running over to the 13-13 Briar Ridge terminal. 6. Submit PLC HMI screen shots to show that ESD function testing is complete for the condensate transfer system logic for the c-41-G pipeline ESDV 1086 and the 13-13 Briar Ridge Terminal end (PV-7202 EY-7203 and XY 7204). 7. Complete the identification of the (2) new condensate tanks. 8. Complete the grounding of the condensate pig sender spill catcher. Please reply to OGC concerning the above action items. Thank you,							South	00018346		Facility - Start Up
15-Nov-2017	042114829-001	Shell Canada Limited	17-Nov-2017		DLS: 07-09-080-18	Yes	Truck	Passed Inspection (Complete)	17-Nov-2017	17-Nov-2017	Planned	Low level LEL's were detected in the separator buildings.							South		27545, 27546, 27547, 27548, 27550, 27552, 27554, 27556, 27549, 27551, 27553, 27555	Wellsite - Active Gas
15-Nov-2017	042115460-001	PETRONAS Energy Canada Ltd.	17-Nov-2017		NTS: D-B 087-I/094-B-01	No	Truck	Passed Inspection (Complete)	17-Nov-2017	17-Nov-2017	Planned	No issues were noted during this inspection.							Central		26150, 26193	Wellsite - Active Gas
15-Nov-2017	042116432-001	PETRONAS Energy Canada Ltd.	17-Nov-2017		NTS: D 087-I/094-B-01	No	Truck	Passed Inspection (Complete)	17-Nov-2017	17-Nov-2017	Planned	No issues were noted during this inspection.							Central		25153	Wellsite - Inactive
15-Nov-2017	042117407-001	PETRONAS Energy Canada Ltd.	17-Nov-2017		NTS: A 087-I/094-B-01	No	Truck	Passed Inspection (Complete)	17-Nov-2017	17-Nov-2017	Planned	No issues were noted during this inspection. Signage ok. PSHH locked open. SCV open and clear.							Central		25154	Wellsite - Active Gas
15-Nov-2017	042118749-001	PETRONAS Energy Canada Ltd.	17-Nov-2017		NTS: A-B 087-I/094-B-01	No	Truck	Passed Inspection (Complete)	17-Nov-2017	17-Nov-2017	Planned	Records indicate the well has been inactive for 15.52 months. All wells that are inactive for a period of 12 consecutive months are required to be registered as 'suspended'. The wellhead valves have not been disabled. The flowline is not disconnected or isolated from the wellhead. ESD closed. SCV open and clear.							Central		25969	Wellsite - Inactive
15-Nov-2017	042121970-001	Shell Canada Limited	17-Nov-2017		DLS: 10-09-080-18	Yes	Truck	Passed Inspection (Complete)	17-Nov-2017	17-Nov-2017	Planned	B10-9 sign is missing. Building 68 door is locked and was unable to access for inspection purposes. Low level LEL's detected in buildings 66, 60, 59, 58 and 57. Staining on the top controller in building 57.							South		26718, 27516, 27518, 27520, 27522, 27517, 27524, 27526, 27521, 27523, 27525, 29738, 29734, 29736, 29735, 29737	Wellsite - Active Gas
15-Nov-2017	042126140-001	Shell Canada Limited	17-Nov-2017		DLS: 11-20-080-18	No	Truck	Passed Inspection (Complete)	17-Nov-2017	17-Nov-2017	Planned	No concerns noted at the time of the inspection.							South		24704, 24962, 24963, 25330, 25331, 27636, 27637, 27638, 27639, 27640, 27641, 27642, 27643, 27645, 27646, 27647, 27648, 27649, 29910	Wellsite - Active Gas
15-Nov-2017	042132589-001	Shell Canada Limited	17-Nov-2017		DLS: 12-22-080-18	Yes	Truck	Passed Inspection (Complete)	17-Nov-2017	17-Nov-2017	Planned	12-22 meter skid there is a leak from the inhibitor pump G12-22 meter skid has a leak from the inhibitor pump Building 98 low level LEL's and low level oxygen Building 100 has low level LEL's Building 101 Door was locked could not access for inspection purposes							South		27604, 27605, 27606, 27607, 27608, 27609, 27610, 27611	Wellsite - Active Gas
15-Nov-2017	042134700-001	Tourmaline Oil Corp.	17-Nov-2017		DLS: 08-15-080-18	No	Truck	Passed Inspection (Complete)	17-Nov-2017	17-Nov-2017	Planned	Separator Building has a Fischer 912 venting into the building.							South		26459, 26474, 29815, 29810, 29812, 29813, 29811	Wellsite - Active Gas
15-Nov-2017	042135819-001	Tourmaline Oil Corp.	17-Nov-2017		DLS: F 08-15-080-18	No	Truck	Passed Inspection (Complete)	17-Nov-2017	17-Nov-2017	Planned	FR-15-80-18 wellhead is chained and locked. This well is listed as active in Kermit.The last production report is dated May 2016. Please ensure the appropriate suspension reports are submitted as per D&PR section 25 requirements.							South		29814	Wellsite - Inactive
15-Nov-2017	042146880-001	Tourmaline Oil Corp.	20-Nov-2017		DLS: 12-23-080-18	No	Truck	Passed Inspection (Complete)	20-Nov-2017	20-Nov-2017	Planned	B12-23 Please ensure the lock on the hi/lo is secured properly. Low level LEL's were detected in the separator buildings.							South		31863, 31864, 31865, 31866, 31867, 31868, 31869, 31870, 31871	Wellsite - Active Gas
15-Nov-2017	042153400-001	PETRONAS Energy Canada Ltd.	20-Nov-2017		NTS: D 070-J/094-B-16	No	Truck	Passed Inspection (Complete)	20-Nov-2017	20-Nov-2017	Planned	The cover for the chemical pump thrust rod was found laying crossways across the rod. The minimum requirement is that the cover be placed overtop and not exposing any moving parts and have some securement so that it doesn't fall off. The OGC recognizes this as a hazard.							Central		17728	Wellsite - Active Gas
15-Nov-2017	042157486-001	PETRONAS Energy Canada Ltd.	20-Nov-2017		NTS: D-A 070-J/094-B-16	No	Truck	Passed Inspection (Complete)	20-Nov-2017	20-Nov-2017	Planned	The inactive wells on this site have been shut in recently. If they go long enough (greater than 365 days) to become suspended all the valves will need to be chained and locked. Presently about 1/2 the valves are chained and locked. For the d-b-70 well the isolation valve on the pipeline Hi/Lo pressure switch will need to be locked open prior to flowing again. FYI there are 2 inspections for the wells on this pad. One for the inactive and the other for the active one.		D&PR	25 (5)(a)(b)	Relates To Inactive Or Suspended Wells	Even on a low risk well the polish rod must remain connected to the device which controls its movement.	Central		26066, 26140, 27266, 27341	Wellsite - Inactive
15-Nov-2017	042192926-001	Bonavista Energy Corporation	20-Nov-2017		NTS: C 006-H/094-H-04	No	Truck	Passed Inspection (Complete)	20-Nov-2017	15-Nov-2017	Planned	COMMENTS: -the pipeline signage at the pigging area does not have the company name on it. This is required as per CSA Z662. -The location signage at beginning of lease area/pigging area does not have either flammable or sour symbols on signage. If well produces gas containing 10 ppm or greater of H2S, a poisonous gas symbol is required. -Can you explain to me why there is a pit on one side of road, what it is for, and why the fencing is all fallen down and not maintained? Wellhead is chained and locked and flowline is disconnected.		EPMR	19 (1)(b)	Relates To Areas To Be Restored	The sump area needs to be restored. The fence needs to be taken down as well. Please look at all of Section 19 of the EPMR and do what is needed to restore the sump.	Central		01654	Wellsite - Suspended
15-Nov-2017	042264315-001	PETRONAS Energy Canada Ltd.	24-Nov-2017		NTS: D 060-J/094-B-16	No	Truck	Passed Inspection (Complete)	24-Nov-2017	24-Nov-2017	Planned	The SCV flow is noted for this well. The recommendation from OGC Engineering is to keep monitoring the flow in particular the shut in pressure. Otherwise no concerns noted.							Central		20904	Wellsite - Active Gas
15-Nov-2017	042273189-001	PETRONAS Energy Canada Ltd.	24-Nov-2017		NTS: B 058-J/094-B-16	No	Truck	Passed Inspection (Complete)	24-Nov-2017	24-Nov-2017	Planned	No concerns noted for the wellheads. There will be a separate inspection for the facilities which is the equipment downstream of the wing valve.							Central		25782, 25796, 26240	Wellsite - Active Gas
15-Nov-2017	042278181-001	PETRONAS Energy Canada Ltd.	24-Nov-2017		NTS: B 058-J/094-B-16	No	Truck	Passed Inspection (Complete)	24-Nov-2017	24-Nov-2017	Planned	No concerns noted at the time of inspection.		D&PR	49 (1)	Relates To Emergency Shutdown Devices	AMOT in Latched (override) position with the ESD in the open position.	Central	00024329, 00024339		Facility - Active
15-Nov-2017	042279807-001	PETRONAS Energy Canada Ltd.	24-Nov-2017		NTS: C 058-J/094-B-16	No	Truck	Passed Inspection (Complete)	24-Nov-2017	24-Nov-2017	Planned	According to our records, this well last flowed in Oct 2016 and will need to be suspended properly within 60 days of the last day it flowed. Presently just 2 of the valves are locked and when the well is suspended all valves will need to be locked. No other concerns noted at the time of inspection.							Central		17763	Wellsite - Inactive
15-Nov-2017	042281140-001	PETRONAS Energy Canada Ltd.	24-Nov-2017		NTS: C 058-J/094-B-16	No	Truck	Passed Inspection (Complete)	24-Nov-2017	24-Nov-2017	Planned	This inspection is for the equipment downstream of the wing valve. Similar to the wellhead there will need to be some suspension done by the end of December as it will have been 60 days since the well entered the inactive state and suspension will be required.							Central	00010657		Facility - Inactive
15-Nov-2017	042821251-001	FortisBC Energy Inc.	19-Dec-2017			Yes	Truck	Passed Inspection (Complete)	19-Dec-2017	15-Nov-2017	Routine	Final inspection of the completed works on project 3286 ADR100102116 pipeline stress relief project November 15 located in Burns Bog with Fortis staff and representative from Musqueam nation. Site is completely cleaned up, soils have been redistributed, area has been hydroseeded and East and West work areas reestablished as per mitigation plan. Final reporting has been completed by Fortis staff and was provided to BCOGC compliance staff for confirmation. Small pile of contaminated soils still to be removed from site, please forward photos once completed. No issues noted.		D&PR	49 (2)	Relates To Emergency Shutdown Devices	A06-35-077-17 Pad lock on ESD bypass not secured (locked)	South			Water Withdrawal
16-Nov-2017	042097837-001	Pengrowth Energy Corporation	16-Nov-2017		DLS: A 04-34-080-21	Yes	Truck	Passed Inspection (Complete)	16-Nov-2017	16-Nov-2017	Routine	More weighting needed on gut lines. Rig Manager to check all safety cables for high pressure mud and relief lines for proper rating. All else on Inspection looks good. Rig is clean.							South		31060	Wellsite - Drilling Rig
16-Nov-2017	042099548-001	Leucrotta Exploration Inc.	16-Nov-2017		DLS: A 10-08-083-16	Yes	Truck	Passed Inspection (Complete)	16-Nov-2017	16-Nov-2017	OGC Requested	Active equipment and crew on site, soil piled and slash pile burning.							Central		34856	Wellsite - Construction Env.
16-Nov-2017	042100550-001	Plateau Pipe Line Ltd.	16-Nov-2017		DLS: 13-13-078-14	Yes	Truck	Passed Inspection (Complete)	16-Nov-2017	16-Nov-2017	Planned	Start Up Inspection 13-13-78-14 Pump Station Met Construction Supervisor at site. Reviewed the drawings and toured plant with an electrician with Plateau. Function test ESD with Cybertech. Verify no faults on fire and gas detection in MCC. Inspect inlet piping, booster pump building and discharge pumps. Found one valve to high pressure sensor for pipeline that needed caraeal which was added at time. Action Items: 1.) Submit completed TCCC documentation. 2.) Submit manufacture certification for M1000 and M1010 and labelled as custody transfer. 3.) Submit proving report of meter within one month. 3.) 12" insulating kit installed when spec blind swung. Please reply to OGC concerning action items. Thank you,							South	00026421		Facility - Start Up
16-Nov-2017	042101963-001	Ovintiv Canada ULC	16-Nov-2017		DLS: 13-13-078-14	Yes	Truck	Passed Inspection (Complete)	16-Nov-2017	16-Nov-2017	Planned	Start-up Inspection Meet with Encana reps, and Solaris Engineering, and the site commissioning team. Review commissioning documentation. At the time of inspection the radio communications system was still being commissioned and a remote shut down test was not performed. FQIT-7201 pipeline flow meter used for leak detection was not commissioned back to the Fisher ROC. Action Items: 1.Perform remote shutdown tests. Function test PV-7202, Ey 7203, and XY 7204. Submit PLC screen shots of remote ESD test (before and after). 2. Commission FQIT 7201 prior to wet commissioning of facility equipment. 3. Condensate Storage Tank- Install product identification signage, and truck load procedure sign. 4. Submit echo curve for LIT 7210 Please reply to OGC concerning the above action items. Thank you,							South	00026352		Facility - Start Up
16-Nov-2017	042119360-001	Ovintiv Canada ULC	17-Nov-2017		DLS: 12-05-077-14	No	Truck	Passed Inspection (Complete)	17-Nov-2017	17-Nov-2017	Planned	12-5 well: -Odor present, suspect lower master valve is leaking -No well sign present at the wellhead C-12 well: -Heavy crystallization forming on the ball valve off the ESD valve 12-5 meter building: -Corrosion tank inner tank ground is unattached -Comb/Ex LEL alarm sounded on personal monitor upon entry to building A-12 and B-12 meter building: -Methanol pump AMOT is in override position C-12 and D-12 meter building: -Latex glove over the H2S sensor near the catadyne is disabling safety equipment as per Section 49(1) of the D&PR 12-5 line heater: -AMOT in override position Further inspection of the pad expansion to be conducted in the spring. Pad has been expanded and awaiting new wells to be drilled; No Const. Start inspection was conducted on the pad expansion due to snow depth.							South		18827, 28555, 28556, 28846, 28847, 32283, 32284, 32285, 32286	Wellsite - Active Gas
16-Nov-2017	042122613-001	PETRONAS Energy Canada Ltd.	17-Nov-2017		NTS: A 079-J/094-B-16	No	Truck	Passed Inspection (Complete)	17-Nov-2017	16-Nov-2017	Routine	Please note that Kermit has not been update to suspended status.							Central		17726	Wellsite - Suspended
16-Nov-2017	042124490-001	Ovintiv Canada ULC	17-Nov-2017		DLS: A 05-07-077-14	No	Truck	Passed Inspection (Complete)	17-Nov-2017	17-Nov-2017	Planned	Wood debris around the well. Good condition overall.							South		22736	Wellsite - Active Gas
16-Nov-2017	042125469-001	Ovintiv Canada ULC	17-Nov-2017		DLS: 05-07-077-14	No	Truck	Passed Inspection (Complete)	17-Nov-2017	17-Nov-2017	Routine	Loose SCADA wiring, steel tubing, as well as fittings, flanges and wood pallets left around the wellhead. D&PR 15 (3) A well permit holder must ensure (a) that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of materials and equipment, and (b) that the well site is free of garbage, debris and unused equipment.							South		19598	Wellsite - Suspended
16-Nov-2017	042127542-001	Ovintiv Canada ULC	17-Nov-2017		DLS: 06-07-077-14	No	Truck	Passed Inspection (Complete)	17-Nov-2017	17-Nov-2017	Routine	Staining from non-flow side annulus valve and master valve D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Comb/Ex LEL alarm sounded on personal monitor upon entry to meter building D&PR 47 A permit holder must ensure all of the following: (f) all vessels and equipment from which ignitable vapours may issue are safely vented to the atmosphere							South		25119	Wellsite - Active Gas
16-Nov-2017	042128566-001	Ovintiv Canada ULC	17-Nov-2017		DLS: 09-05-077-15	No	Truck	Passed Inspection (Complete)	17-Nov-2017	17-Nov-2017	Planned	Comb/Ex LEL alarm on personal sounded on personal monitor upon entry to meter building. Audible leak from a threaded pipe join on the fuel gas supply line after the FG scrubber but before the filter. Issue discussed with EnCana employee on November 16 and confirmed they would have it looked at the morning of Nov 17/17. D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.							South		24257	Wellsite - Active Gas

16-Nov-2017	042129898-001	Ovintiv Canada ULC	17-Nov-2017		DLS: 03-15-077-15	No	Truck	Passed Inspection (Complete)	17-Nov-2017	17-Nov-2017	Planned	Audible leaks from packing injectors on the tubing pressure side annulus valve and the top master valve Staining around lock nut near the tubing pressure side annulus valve handle Staining also on the bottom master valve, wing valve packing injector and on the bottom of the red wing valve D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		23016	Wellsite - Active Gas
16-Nov-2017	042130895-001	Ovintiv Canada ULC	17-Nov-2017		DLS: 16-15-077-15	No	Truck	Passed Inspection (Complete)	17-Nov-2017	17-Nov-2017	Planned	16-15 well: -Staining off the wing valve A-16 well: -Staining off the wing valve and lower master valve B-16 well: -Fisher controller on angle choke may require service as its venting is much louder than other similar controllers operating on site. B-16 line heater LELs of 22 -Audible leak and staining from lower master valve C-16 well: -Staining on the top master valve -Staining from wing valve onto lock nut and down casing B-16 line heater: -Comb/Ex LEL alarm sounded on personal monitor upon opening the inspection door. B-16 line heater LELs of 22 C-16 line heater: -Comb/Ex LEL alarm sounded on personal monitor upon opening the inspection door. C-16 line heater LELs of 11 Meter Building: -Comb/Ex LEL alarm sounded on personal monitor upon entry. MB LELs of 11 D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. 16-15 and A-16 line heater: -One of two valves between the High Pressure Switch (PSHH-110) and flow line is not locked or car sealed D&PR (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment, at a producing well or facility. Please informthis Operations Officer of EnCana's future plans for the two piles of rig mats at the southwest corner of the lease.						South		23503, 23504, 23505, 23506	Wellsite - Active Gas
16-Nov-2017	042145490-001	Crew Energy Inc.	20-Nov-2017		DLS: 04-24-082-20	No	Truck	Passed Inspection (Complete)	20-Nov-2017	20-Nov-2017	Planned	G4-24 please ensure the lock on the hi-lo is secured properly. C well shut in						South		28814, 28816, 28815, 30142, 30143, 30144, 30145, 30146, 32400	Wellsite - Active Gas
16-Nov-2017	042189941-001	Bonavista Energy Corporation	20-Nov-2017		DLS: 07-35-087-18	No	Truck	Passed Inspection (Complete)	20-Nov-2017	16-Nov-2017	Planned	Door on ignition system box on driver side of compressor should be left closed. Low LEL detected with personal monitor in compressor building. wellhead is insulated booster compressor (1/2 compressor, 1/2 driver) 2 chemical tanks, propane tank, underground tank barricade around wellhead and equipment						Central		02707	Wellsite - Active Gas
16-Nov-2017	042868429-001	FortisBC Energy Inc.	19-Dec-2017			Yes	Truck	Passed Inspection (Complete)	19-Dec-2017	16-Nov-2017	Routine	Routine inspection of the silver creek changes in and about a stream for culvert extensions BCOGC permit 100000458. All in stream works were completed within the BCOGC extended work window. Sediment controls are in place and piled material is covered for future use. Works are currently on hold until work window opens again and next stage of the pipeline replacement occurs. Monitor exposed soils during significant rain events for potential sedimentation. No issues noted.						South			Stream Crossing
17-Nov-2017	042120745-001	Pacific Northern Gas Ltd.	17-Nov-2017		From: DLS: 01-36-083-19 To: DLS: 01-01-084-19	No	Truck	Passed Inspection (Complete)	17-Nov-2017	17-Nov-2017	Routine							Central			Pipeline - Active
17-Nov-2017	042121353-001	Pacific Northern Gas Ltd.	17-Nov-2017		From: DLS: 01-36-083-19 To: DLS: 01-01-084-19	No	Truck	Passed Inspection (Complete)	17-Nov-2017	17-Nov-2017	Routine							Central			Pipeline - Active
17-Nov-2017	042999383-001	Shell Canada Limited	15-Dec-2017		From: DLS: 03-21-080-19 To: DLS: 05-16-080-19	Yes	Truck	Passed Inspection (Complete)	15-Dec-2017	17-Nov-2017	Routine	Visual inspection plan in QC manual stated 100 % of welds were being visually inspected. in fact only 15% of buried welds were being visually inspected. Visual inspection plan should be consistent with what is actually being done.						South			Pipeline - Technical Eng.
17-Nov-2017	043017361-001	Trans Mountain Pipeline ULC	15-Dec-2017			Yes	Truck	Passed Inspection (Complete)	15-Dec-2017	17-Nov-2017	Complaint	Field visit in response to complaint received regarding in stream works at the Burnaby Terminal BCOGC permit 100101805. Field visit occurred on November 17th with consultants for Trans Mountain ULC who developed the plan for the in stream works at the Burnaby Terminal site. Toured the site and was lead through the upcoming works. No construction activities have started as of this inspection. Works have already been permitted by the BCOGC and no non compliance was noted.						South			Stream Crossing
20-Nov-2017	042188838-001	Ovintiv Canada ULC	20-Nov-2017		DLS: F 04-02-080-17	Yes	Truck	Passed Inspection (Complete)	20-Nov-2017	20-Nov-2017	Routine	Rig Manager to look into proper rating on high pressure hoses for safety cables and shackles. No problems on Inspection. Rig is clean.						South		31890	Wellsite - Drilling Rig
20-Nov-2017	042190948-001	Whitecap Resources Inc.	20-Nov-2017		DLS: B 14-20-084-13	Yes	Truck	Passed Inspection (Complete)	20-Nov-2017	20-Nov-2017	OGC Requested							Central		33770	Wellsite - Construction Env.
20-Nov-2017	042191555-001	Whitecap Resources Inc.	20-Nov-2017		DLS: C 14-20-084-13	Yes	Truck	Passed Inspection (Complete)	20-Nov-2017	20-Nov-2017	OGC Requested							Central		33769	Wellsite - Construction Env.
20-Nov-2017	042208547-001	Tourmaline Oil Corp.	22-Nov-2017		DLS: 12-33-078-18	No	Truck	Passed Inspection (Complete)	22-Nov-2017	22-Nov-2017	Planned	A12-33 Low level LEL's detected in the building and there is staining on the wellhead below the kpa gauge						South		25661, 25660	Wellsite - Active Gas
20-Nov-2017	042209549-001	Ovintiv Canada ULC	22-Nov-2017		NTS: C 015-H/093-P-09	No	Truck	Passed Inspection (Complete)	22-Nov-2017	22-Nov-2017	Planned	C-A 15 well: -Audible fuel gas leak at the back of the ESD. C-A 15 line heater LELs of 22 C-A 15 line heater: -Comb/Ex LEL alarm sounded on personal monitor upon opening the inspection door; audible leak coming from the left side Meter Building: -Comb/Ex LEL alarm sounded on personal monitor upon entry. Meter building LELs of 12 D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		22327, 22328, 22330	Wellsite - Active Gas
20-Nov-2017	042211153-001	Ovintiv Canada ULC	22-Nov-2017		NTS: D 017-H/093-P-09	No	Truck	Passed Inspection (Complete)	22-Nov-2017	22-Nov-2017	Planned	D-17 well: Staining from ball valve off ESD onto SCADA wiring below D-A/D-B 17 meter building: Comb/Ex LEL alarm sounded on personal monitor upon entry. D-A/D-B meter building LELs of 12 D-B 17 line heater: Comb/Ex LEL alarm sounded on personal monitor upon entry. D-B 17 LH LELs of 16 D-C 17 meter building: Meth pump leak (no WHMIS label posted inside the building) D-17 to D-C 17 Riser: -Intermittent H2S odor noted when walking along the east side of the riser near flange with a blue cap; Comb/Ex LEL and H2S alarms appeared on personal monitor in close proximity to the cap, H2S alarm did not register an amount and quickly stopped. Please inform Operations Officer of any findings related to this comment prior to November 24, 2017. D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		17386, 21463, 21464, 25740	Wellsite - Active Gas
20-Nov-2017	042213124-001	Shell Canada Limited	22-Nov-2017		DLS: 05-32-078-18	No	Truck	Passed Inspection (Complete)	22-Nov-2017	22-Nov-2017	Planned	B5-21 and D5-23 wellheads are chained and locked. Low level LEL's were detected in Buildings 18, 19 and 20.						South		26646, 26641, 26647, 26643, 26642	Wellsite - Active Gas
20-Nov-2017	042214478-001	Tourmaline Oil Corp.	22-Nov-2017		DLS: 01-04-079-18	No	Truck	Passed Inspection (Complete)	22-Nov-2017	22-Nov-2017	Planned	A1-4 there is staining below the Hi/Lo. B1-4 ensure the Hi/Lo is properly locked. C1-4 there is staining under the ESD Called operator to discuss the Hi/Lo not being locked properly. An operator was dispatched immediately to re-lock the Hi/Lo.						South		24241, 25254, 25610, 26149	Wellsite - Active Gas
20-Nov-2017	042215091-001	Ovintiv Canada ULC	22-Nov-2017		NTS: D 025-H/093-P-09	No	Truck	Passed Inspection (Complete)	22-Nov-2017	22-Nov-2017	Planned	D-25 well: loose SCADA wiring adjacent to well D&PR 15 (3) A well permit holder must ensure (a) that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of materials and equipment, and (b) that the well site is free of garbage, debris and unused equipment. D-25 line heater: Comb/Ex LEL alarm sounded on personal monitor upon opening inspection door. D-25 LH LELs - 26 D-25 meter building: Comb/Ex LEL alarm sounded on personal monitor upon entry. D-25 MB LELs - 12 D-A 25 well: Audible leak from fitting where methanol injection tubing connects to the annulus valve D-A 25 line heater: Comb/Ex LEL alarm sounded on personal monitor upon opening inspection door D-B 25 well: Staining off the wing valve D-B 25 line heater: Comb/Ex LEL alarm sounded on personal monitor upon opening inspection door D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		19419, 21741, 21742	Wellsite - Active Gas
20-Nov-2017	042216451-001	Shell Canada Limited	22-Nov-2017		DLS: A 15-17-080-18	Yes	Truck	Passed Inspection (Complete)	22-Nov-2017	22-Nov-2017	Planned	No concerns noted at the time of the inspection.						South		24694, 24700, 24707	Wellsite - Active Gas
20-Nov-2017	042217442-001	Ovintiv Canada ULC	22-Nov-2017		NTS: D 018-H/093-P-09	Yes	Truck	Passed Inspection (Complete)	22-Nov-2017	22-Nov-2017	Planned	D-A 18 well: -Staining on wing valve. D-A 18 LH LELs - 20 D-A 18 line heater: -Comb/Ex LEL alarm sounded on personal monitor upon opening inspection door D-E 18 well: -Audible leak from steel tubing adjacent to Fisher controller for HHPS D-E 18 line heater: -Angle choke leaking to atmosphere had been shut in; Comb/Ex and H2S alarms on personal monitor sounded. An EnCana operator was on site at the time of inspection working to purge and depressure the line for replacement of the choke. D-E 18 line heater - Comb/Ex LELs - 23; H2S - 10. The line was purged and depressured the afternoon of November 20, 2017 and the employee stated the choke would be replaced on November 21, 2017. D-F 18 well: -Staining on the non-flow side wing valve flange D-H 18 line heater: -Comb/Ex LEL alarm sounded on personal monitor upon opening inspection door. D-H 18 LH LELs - 18 D-F/D-G 18 line heater: -Audible leak behind ESD; Comb/Ex LEL alarm sounded on personal monitor upon opening inspection door. D-F/D-G 18 LH LELs - 23 D 18 meter building: -corrosion inhibitor leak on floor at tubing join prior to spill tray. The EnCana operator on site at the time of the inspection was made aware of this issue. D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		19146, 21431, 21297, 24010, 24011, 24012, 28156, 28157, 28158	Wellsite - Active Gas
20-Nov-2017	042218065-001	Shell Canada Limited	22-Nov-2017		DLS: 15-16-080-18	Yes	Truck	Passed Inspection (Complete)	22-Nov-2017	22-Nov-2017	Planned	No concerns noted at the time of the inspection.						South		26630, 26803, 26806, 26807, 26808, 26810, 26813, 26900, 26901	Wellsite - Active Gas
20-Nov-2017	042219063-001	Shell Canada Limited	22-Nov-2017		DLS: E 15-16-080-18	Yes	Truck	Passed Inspection (Complete)	22-Nov-2017	22-Nov-2017	Planned	No concerns noted at the time of the inspection						South		26809, 26811, 26812	Wellsite - Suspended
20-Nov-2017	042220427-001	Ovintiv Canada ULC	22-Nov-2017		NTS: D 019-H/093-P-09	No	Truck	Passed Inspection (Complete)	22-Nov-2017	22-Nov-2017	Planned	D 19 H well: Staining from both master valves and lower wing valve D-B 19 well: Staining down both wing valves and all four master valves onto the casing D-C 19 well: Audible leak from steel tubing behind top ESD D-A/D-B 19 meter building: Corrosion inhibitor leak onto the floor, soaker pads present D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. D-D 19 well: Well sign is missing from the wellhead D&PR 15 (1) Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (a) the name of the well permit holder; (b) emergency notification information, including a telephone number; (c) the location of the surface site of the well as specified in the well permit; (d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1; (e) if the well may produce gas containing 100 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1; (f) after March 1, 2011, if the well may produce gas containing 10 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1. D 19 H meter building: Valve between High Low Pressure Switch and flow line is not locked or car sealed D&PR 49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment, at a producing well or facility.						South		11497, 25468, 27294, 27295	Wellsite - Active Gas
20-Nov-2017	042227226-001	Ovintiv Canada ULC	22-Nov-2017		NTS: D-A 019-H/093-P-09	No	Truck	Passed Inspection (Complete)	22-Nov-2017	22-Nov-2017	Planned	D-A 19 well: -SCADA/PIT and needle valve assembly disconnected and laid on stairs D&PR 15 (3) A well permit holder must ensure (b) that the well site is free of garbage, debris and unused equipment.						South		25467	Wellsite - Suspended
20-Nov-2017	042228206-001	Ovintiv Canada ULC	22-Nov-2017		NTS: B 020-H/093-P-09	No	Truck	Passed Inspection (Complete)	22-Nov-2017	22-Nov-2017	Routine	Well appears in good condition. Line heater pilings still in place.						South		20846	Wellsite - Active Gas

20-Nov-2017	042229179-001	Ovintiv Canada ULC	22-Nov-2017		NTS: A 020-H/093-P-09	No	Truck	Passed Inspection (Complete)	22-Nov-2017	22-Nov-2017	Planned	A 20 well: -Staining on upper and lower wing valves A-A 20 well: -Staining from non-flow side wing valve -Car seal on valve to Presco High Pressure Switch is ineffective at preventing disablement A-A 20 meter building: -Car seal on valve to High Low Pressure Switch is ineffective at preventing disablement A 20/B 20 H meter building: -Car seal on fuel gas line valve to PSV is ineffective at preventing disablement D&PR 49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment, at a producing well or facility. 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		16615, 21226	Wellsite - Active Gas
21-Nov-2017	042200269-001	Ovintiv Canada ULC	21-Nov-2017		DLS: D 09-06-081-17	Yes	Truck	Passed Inspection (Complete)	21-Nov-2017	21-Nov-2017	Routine	No problems on inspection. Rig is clean and well maintained.						South		34565	Wellsite - Drilling Rig
21-Nov-2017	042201559-001	Shell Canada Limited	21-Nov-2017		DLS: 09-14-080-19	Yes	Truck	Passed Inspection (Complete)	21-Nov-2017	21-Nov-2017	OGC Requested	Inspection of Road 4599, segment 1, access to the lease and pad construction for 9-14-80-19 lease, work still being completed. Also inspected was the aggregate borrow source, located at approximately 175m on the Pasture Road, activity number 00168766. All work was found to be satisfactory at the time of the inspection. Pad borders an existing dugout. Another inspection should be completed in the summer to determine any impact to the dugout.						South		34234	Wellsite - Construction Env.
21-Nov-2017	042207575-001	Shell Canada Limited	22-Nov-2017		DLS: 16-23-080-19	No	Truck	Passed Inspection (Complete)	22-Nov-2017	22-Nov-2017	Planned	No concerns noted at the time of the inspection.						South		24490	Wellsite - Active Gas
21-Nov-2017	042210536-001	Tourmaline Oil Corp.	22-Nov-2017		DLS: B 09-10-080-18	No	Truck	Passed Inspection (Complete)	22-Nov-2017	22-Nov-2017	Planned	Sign located at the site entrance has been knocked over. Low level LEL's were detected in the separator building.						South		29186, 29187, 29188, 29189, 29190, 29191	Wellsite - Active Gas
21-Nov-2017	042212136-001	Tourmaline Oil Corp.	22-Nov-2017		DLS: 09-10-080-18	No	Truck	Passed Inspection (Complete)	22-Nov-2017	22-Nov-2017	Planned	Inspection of 9-10-80-18 and A9-10-80-18. Both wells are chained and locked with the A well being disconnected from the flow line. A previous inspection dated Nov 21, 2016, inspection number ID1730553-001 asked for the appropriate suspension notices to be submitted to the BCOGC. Kermit stills shows these wells as active. The last production records show as May 2015 for 9-10 and August 2015 for A9-10. Please ensure the requirements of D&PR section 25 have been met and confirm with the undersigned inspector.						South		26460, 26473	Wellsite - Inactive
21-Nov-2017	042221936-001	Canadian Natural Resources Limited	22-Nov-2017		DLS: 06-19-088-19	No	Truck	Passed Inspection (Complete)	22-Nov-2017	21-Nov-2017	Planned	No visible concerns with this location. wellhead has a barricade around it. chemical tank and a riser with pig barrel is on side of lease.						Central		12363	Wellsite - Active Oil
21-Nov-2017	042222927-001	Bonavista Energy Corporation	22-Nov-2017		DLS: 16-28-088-18	Yes	Truck	Passed Inspection (Complete)	22-Nov-2017	21-Nov-2017	Planned	No visible concerns with this location. wellhead is insulated pig barrel, meter cal'd 2017 fence around wellhead, building and piping gate at beginning of access locked (key)						Central		12832	Wellsite - Active Gas
21-Nov-2017	042225694-001	Bonavista Energy Corporation	22-Nov-2017		DLS: 06-21-088-18	No	Truck	Deficiencies Corrected	11-Dec-2017	21-Nov-2017	Planned	Low LEL was detected with personal monitor in compressor building. start gas for compressor - air psvs tested 2015 fuel gas meter cal'd 2017 sales gas meter not inspected due to LEL in dehy dehy still column --> condensing tank -> to flare 2 production tanks tied in to flare above ground and a below ground flare knockout high and low pressure flares approx. 11 wells to facility 6-21 wellhead - active gas, wellhead insulated, meter cal'd 2017		D&PR	50 (1)	Relates To Prevention Of Losses	High LEL was detected with personal monitor in dehy. Inspection in this building was not completed.	Central	00000236	01118	Facility - Active
21-Nov-2017	042225694-001	Bonavista Energy Corporation	22-Nov-2017		DLS: 06-21-088-18	No	Truck	Deficiencies Corrected	11-Dec-2017	21-Nov-2017	Planned										
21-Nov-2017	042230157-001	Ovintiv Canada ULC	22-Nov-2017		NTS: B 026-G/093-P-09	No	Truck	Passed Inspection (Complete)	22-Nov-2017	22-Nov-2017	Planned	B-A well: -Staining from wing valve and upper master valve -Unable to conduct Surface Casing Vent Flow test due to orientation of the SCV -Audible leak from the fuel gas supply line between the AMOT and solenoid at the ESD B 26/B-A meter building: -Car seals on the valves associated with High Low Pressure Switches for both B 26 and B-A flow lines are ineffective at preventing disablement and need to be corrected immediately B 26 well: -Staining from the wing valve B-B/B-C meter building; -Leak from the B-C well orifice plate onto the floor D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. 49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment, at a producing well or facility.						South		25439, 25440, 28834, 28835	Wellsite - Active Gas
21-Nov-2017	042231138-001	Ovintiv Canada ULC	22-Nov-2017		NTS: C 025-G/093-P-09	No	Truck	Passed Inspection (Complete)	22-Nov-2017	22-Nov-2017	Planned	C 25 well: -Staining from both master valves and non-flow side wing valve onto the casing and ground C-A well: -Staining from both wing valves C-C well: -Staining from both master valves onto the casing and snow below C 25/C-A meter building: -Comb/Ex LEL alarm sounded on personal monitor upon entry. C 25 MB LELs - 10 -Corrosion Inhibitor leak from C 25 pump C-B/C-C meter building: -Comb/Ex LEL alarm sounded on personal monitor upon entry. C-B MB LELs - 11 -Loose pump parts present and uncapped tubing lines D&PR 15 (3) A well permit holder must ensure (b) that the well site is free of garbage, debris and unused equipment. 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		24238, 24344, 25284, 25285, 29831, 29832	Wellsite - Active Gas
21-Nov-2017	042232125-001	Ovintiv Canada ULC	22-Nov-2017		NTS: C 010-H/093-P-09	No	Truck	Passed Inspection (Complete)	22-Nov-2017	22-Nov-2017	Planned	C 10 H well: Staining from non-flow side wing valve C 10 meter building: Valve to High Low Pressure Switch is not locked or car sealed. This should be addressed immediately C-A well: Staining from upper master valve, non-flow side annulus valve and collar lock nuts (between master valves) C-B well: -Audible leak from the rubber diaphragm on the angle choke near the wellhead -No well sign at the wellhead -Staining on the wing valve C-C well: Audible fuel gas leak at the AMOT (ESD) D&PR 15 (1) Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (a) the name of the well permit holder; (b) emergency notification information, including a telephone number; (c) the location of the surface site of the well as specified in the well permit; (d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1; (e) if the well may produce gas containing 100 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1; (f) after March 1, 2011, if the well may produce gas containing 10 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1. 49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment, at a producing well or facility. 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		19334, 23784, 23786, 26666	Wellsite - Active Gas
21-Nov-2017	042233110-001	Ovintiv Canada ULC	22-Nov-2017		NTS: D 011-G/093-P-09	No	Truck	Passed Inspection (Complete)	22-Nov-2017	22-Nov-2017	Planned	D 11 G well: -Staining from both wing valves and lower master valve D-A 11 well: -Staining from non-flow side wing valve meter building: -Comb/Ex LEL alarm sounded on personal monitor upon entry -Steady leak from methanol pump filling the tray (approx. 1/3 full at the time of inspection) and some on the floor. An EnCana representative was made aware while still on site. -Methanol tank behind the meter building appears to be leaking from the fitting D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		25419, 25420	Wellsite - Active Gas
21-Nov-2017	042234085-001	Ovintiv Canada ULC	22-Nov-2017		NTS: A 011-G/093-P-09	No	Truck	Passed Inspection (Complete)	22-Nov-2017	22-Nov-2017	Routine	Staining from non-flow side wing valve Comb/Ex LEL alarm sounded on personal monitor upon opening the line heater inspection door. Audible leak, unable to determine source. D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.		D&PR	50 (1)	Relates To Prevention Of Losses	Both a chemical and gas leak inside cabinet at c-A1-E/94-I-5 must be cleaned up and repaired. (dripping in tray below cabinet)	South		19142	Wellsite - Active Gas
21-Nov-2017	042242519-001	Canadian Natural Resources Limited	23-Nov-2017		From: NTS: D 081-E/094-A-16 To: NTS: B 038-K/094-A-16	No	Truck	Passed Inspection (Complete)	23-Nov-2017	21-Nov-2017	Incident	Checking on current status of broken line by b-38-K which was found leaking in late September. Pit is fenced, soil removed, tank on location. Heavy snow load covers the area.						Central			Pipeline - Active
21-Nov-2017	042248670-001	Canadian Natural Resources Limited	23-Nov-2017		From: NTS: A 038-K/094-A-16 To: NTS: A 033-J/094-A-09	Yes	Truck	Passed Inspection (Complete)	23-Nov-2017	21-Nov-2017	OGC Requested	Doig concerns raised about the open pit and exposed pipe at Bulrush 14km. Lines are exposed(projects 6454 and 6614) and steel pipe is being tested and cleaned/prepped for use. Project ongoing, everything looked to be in order.						Central			Pipeline - Active
21-Nov-2017	042249279-001	Canadian Natural Resources Limited	23-Nov-2017		From: NTS: D 013-K/094-A-16 To: NTS: B 038-K/094-A-16	Yes	Truck	Passed Inspection (Complete)	23-Nov-2017	21-Nov-2017	OGC Requested	Doig concerns raised about the open pit and exposed pipe at Bulrush 14km. Lines are exposed(projects 6454 and 6614) and steel pipe is being tested and cleaned/prepped for use. Project ongoing, everything looked to be in order.						Central			Pipeline - Active
21-Nov-2017	042341653-001	Painted Pony Energy Ltd.	28-Nov-2017		NTS: C 098-I/094-B-16	No	Truck	Passed Inspection (Complete)	28-Nov-2017	28-Nov-2017	Planned	This location still has the old name on the lease sign so please ensure the emergency number etc. hasn't changed. No concerns noted at the time of inspection.						Central		20860	Wellsite - Inactive
21-Nov-2017	042343006-001	PETRONAS Energy Canada Ltd.	28-Nov-2017		NTS: C 049-J/094-B-16	No	Truck	Passed Inspection (Complete)	28-Nov-2017	28-Nov-2017	Planned	No concerns noted.						Central		21665	Wellsite - Active Gas
21-Nov-2017	042344742-001	PETRONAS Energy Canada Ltd.	28-Nov-2017		From: NTS: C 049-J/094-B-16 To: NTS: D 049-J/094-B-16	No	Truck	Passed Inspection (Complete)	28-Nov-2017	28-Nov-2017	Routine	No concerns noted at the time of inspection.						Central			Pipeline - Active
21-Nov-2017	042348262-001	PETRONAS Energy Canada Ltd.	28-Nov-2017		NTS: D 050-J/094-B-16	No	Truck	Passed Inspection (Complete)	28-Nov-2017	28-Nov-2017	Planned	There is a small methanol leak at the fitting near the site glass just outside the meter skid.						Central		21760	Wellsite - Active Gas
21-Nov-2017	042350785-001	PETRONAS Energy Canada Ltd.	28-Nov-2017			No	Truck	Passed Inspection (Complete)	28-Nov-2017	28-Nov-2017	Routine	This inspection is for road #3738 which is off the Mile 131 road and goes to well site b-38-J / 94 -B-16. No concerns noted. The snow is plowed well off the shoulder of the road and into the ditch.						Central			Road - Active
21-Nov-2017	042352370-001	PETRONAS Energy Canada Ltd.	28-Nov-2017			No	Truck	Passed Inspection (Complete)	28-Nov-2017	28-Nov-2017	Routine	Road #3519 is located off the Mile 131 road and accessed the d-38-J / 94-B-16 well. The snow plowing is really well done and cleared off the shoulder of the road. No concerns noted.						Central			Road - Active
21-Nov-2017	042353449-001	PETRONAS Energy Canada Ltd.	28-Nov-2017		NTS: D 038-J/094-B-16	No	Truck	Passed Inspection (Complete)	28-Nov-2017	28-Nov-2017	Planned	The d-38-J well is flowing. No concerns at the time of inspection. Another inspection will be coming for the d-a-38-J well that is not flowing.						Central		18509	Wellsite - Active Gas
21-Nov-2017	042355168-001	PETRONAS Energy Canada Ltd.	28-Nov-2017	24-Jan-2018	NTS: D-A 038-J/094-B-16	No	Truck	Deficiencies Corrected	23-Aug-2018	28-Nov-2017	Planned							Central		25577	Wellsite - Inactive
21-Nov-2017	042430322-001	Canadian Natural Resources Limited	29-Nov-2017		DLS: 05-15-085-19	No	Truck	Passed Inspection (Complete)	29-Nov-2017	21-Nov-2017	Planned	Ensure back pressure valve on flowline is not leaking. If so repair accordingly. electric pumpjack propane tank, pop tank, chemical tank						Central		21635	Wellsite - Active Oil
21-Nov-2017	042433954-001	PETRONAS Energy Canada Ltd.	29-Nov-2017		NTS: B-D 035-J/094-B-16	No	Truck	Passed Inspection (Complete)	29-Nov-2017	29-Nov-2017	Planned	Just the b-D-35-J well was inspected. There was some minor LEL detected in the sand filter skid. Otherwise no concerns noted.						Central		31426	Wellsite - Active Gas
21-Nov-2017	042437559-001	PETRONAS Energy Canada Ltd.	29-Nov-2017		NTS: B-A 017-J/094-B-16	No	Truck	Passed Inspection (Complete)	29-Nov-2017	29-Nov-2017	Planned	Only the b-a-17-J well was inspected. No concerns were noted at the time of inspection.						Central		27470	Wellsite - Inactive
21-Nov-2017	042438541-001	Canadian Natural Resources Limited	29-Nov-2017		DLS: 06-14-085-19	No	Truck	Passed Inspection (Complete)	29-Nov-2017	21-Nov-2017	Planned	No visible concerns with this location. electric pumpjack stuffing box shut down test separator, only 6-14 active, no test through separator pig barrel, pop tank pumpjack and wellhead are fenced test separator and equipment fenced lineheater inactive						Central		04374	Wellsite - Active Oil
21-Nov-2017	042439299-001	PETRONAS Energy Canada Ltd.	29-Nov-2017			No	Truck	Passed Inspection (Complete)	29-Nov-2017	29-Nov-2017	Routine	This inspection is for the Mile 131 road (road #325). The road has all required signage as well as spots signed as "Must Call" due to safety concerns. The snow removal is well done with the snow plowed well off of the road surface. No concerns were noted at the time of inspection.						Central			Road - Active
21-Nov-2017	042480830-001	Bonavista Energy Corporation	30-Nov-2017		NTS: B 079-B/094-H-04	No	Truck	Passed Inspection (Complete)	30-Nov-2017	21-Nov-2017	Planned	COMMENTS: -Pumpjack appears inactive -Valve handles are all removed -Flowline is connected but valve is closed -Pumpjack is still connected to the polish rod This is an active gas well, not a producing oil well. No concerns here at this time.						Central		23404	Wellsite - Active Gas

21-Nov-2017	0424481857-001	Bonavista Energy Corporation	30-Nov-2017		NTS: B 097-C/094-H-04	No	Truck	Passed Inspection (Complete)	30-Nov-2017	21-Nov-2017	Planned	COMMENTS: - There are no symbols on the location sign that is hanging on the wellhead. It requires a flammable symbol, and if over 10ppm it requires sour symbol. - This well has been inactive since May 2015, therefore it requires a suspension report to be submitted to the OGC asap.						Central		11821	Wellsite - Inactive
21-Nov-2017	0424483102-001	Bonavista Energy Corporation	30-Nov-2017		NTS: C 001-G/094-H-04	No	Truck	Passed Inspection (Complete)	30-Nov-2017	21-Nov-2017	Planned	COMMENTS: -No concerns here at this time.						Central		14250	Wellsite - Active Gas
21-Nov-2017	0424841107-001	Canadian Natural Resources Limited	30-Nov-2017		NTS: A-A 012-G/094-H-04	No	Truck	Passed Inspection (Complete)	30-Nov-2017	21-Nov-2017	Planned	COMMENTS: -No concerns here at this time.						Central		05410	Wellsite - Active Gas
21-Nov-2017	0425139455-001	ARC Resources Ltd.	1-Dec-2017		DLS: 04-16-079-14	No	Truck	Passed Inspection (Complete)	1-Dec-2017	1-Dec-2017	Planned							South		17498, 25742, 25745, 25746, 25747	Wellsite - Active Gas
21-Nov-2017	0425140439-001	ARC Resources Ltd.	1-Dec-2017		DLS: 09-21-079-14	No	Truck	Passed Inspection (Complete)	1-Dec-2017	1-Dec-2017	Planned							South		17301, 24540, 30684, 30685, 30686, 31349, 31114	Wellsite - Active Gas
21-Nov-2017	0425553343-001	ARC Resources Ltd.	4-Dec-2017		DLS: 01-20-079-14	No	Truck	Passed Inspection (Complete)	4-Dec-2017	4-Dec-2017	Planned							South		21095, 39501, 29500	Wellsite - Active Gas
21-Nov-2017	0426000844-001	ARC Resources Ltd.	5-Dec-2017		DLS: 11-20-079-14	No	Truck	Passed Inspection (Complete)	5-Dec-2017	5-Dec-2017	Planned			D&PR	50 (3)	Relates To Prevention Of Losses	All of the wells at this location do not have protective guarding in place.	South		13660	Wellsite - Suspended
21-Nov-2017	0426003689-001	ARC Resources Ltd.	7-Dec-2017		DLS: 02-19-079-14	No	Truck	Passed Inspection (Complete)	7-Dec-2017	5-Dec-2017	Planned	Grounding wire on chemical tank not connected						South		16418, 25352, 25353	Wellsite - Suspended
21-Nov-2017	0426043008-001	ARC Resources Ltd.	7-Dec-2017		DLS: 09-17-079-14	No	Truck	Passed Inspection (Complete)	7-Dec-2017	5-Dec-2017	Planned	Original well annulus valves buried/Frozen into snow. Must be operable as per section 17 of the Drilling and Production regulation. C- well has small leak by ESD.						South		14914, 22871, 22968, 26188, 26196	Wellsite - Active Gas
21-Nov-2017	0426999836-001	ARC Resources Ltd.	7-Dec-2017		DLS: 01-07-079-14	No	Truck	Passed Inspection (Complete)	7-Dec-2017	7-Dec-2017	Planned							South		15945, 25293, 29682, 29680, 29681, 29679	Wellsite - Active Gas
22-Nov-2017	0422245592-001	ARC Resources Ltd.	22-Nov-2017		DLS: 07-32-078-14	Yes	Truck	Passed Inspection (Complete)	22-Nov-2017	22-Nov-2017	Routine	No problems on Inspection. Rig is very clean and well maintained.		OGAA	37 (1)(a)	Relates To Spillage	Leaks in or around air cooler of compressor to be repaired. At time of the inspection there was what appeared to be grease or slushy liquid oozing out of cooler cage. Containment under air cool should be emptied. There is hydrocarbon staining on ground under cooler that should be cleaned up.	South		33429	Wellsite - Drilling Rig
22-Nov-2017	0422235267-001	Shanghai Energy Corporation	23-Nov-2017		NTS: C 001-E/094-I-05	No	Walk	Deficiencies Corrected	11-Dec-2017	22-Nov-2017	Planned	Last SCADA calibration is from Nov. /2015.		D&PR	50 (1)	Relates To Prevention Of Losses	Leak from wellhead valve at c-57-L/94-I-5.	North		15906, 18470	Wellsite - Active Gas
22-Nov-2017	0422236334-001	Shanghai Energy Corporation	23-Nov-2017		NTS: C 057-L/094-I-05	No	Truck	Deficiencies Corrected	11-Dec-2017	22-Nov-2017	Planned	Last SCADA calibration is from Feb. /2016.		D&PR	50 (1)	Relates To Prevention Of Losses	High pressure vent at c-55-L/94-I-5 is venting constantly. (hissing in cabinet) Also, leak from wellhead valve on same well.	North		16849, 17389	Wellsite - Active Gas
22-Nov-2017	0422374889-001	Shanghai Energy Corporation	23-Nov-2017		NTS: C 055-L/094-I-05	No	Truck	Deficiencies Corrected	11-Dec-2017	22-Nov-2017	Planned	Last SCADA calibration is from Nov. /2015.		D&PR	50 (1)	Relates To Prevention Of Losses	Chemical leak from cabinet into tray below must be cleaned up and repaired. Secondary containment for tanks half full, must be emptied.	North		17693, 17679	Wellsite - Active Gas
22-Nov-2017	0422238561-001	Shanghai Energy Corporation	23-Nov-2017		NTS: A 078-L/094-I-05	No	Walk	Deficiencies Corrected	22-Dec-2017	22-Nov-2017	Planned	Last SCADA calibration is from Feb. /2016.						North		18336	Wellsite - Active Gas
22-Nov-2017	0422239547-001	Shanghai Energy Corporation	23-Nov-2017		NTS: D 097-L/094-I-05	No	Truck	Passed Inspection (Complete)	23-Nov-2017	22-Nov-2017	Planned	Last SCADA calibration is from Nov. /2015.		D&PR	50 (1)	Relates To Prevention Of Losses	Secondary containment for tanks half full, must be emptied.	North		23114, 23115	Wellsite - Active Gas
22-Nov-2017	0422240557-001	Shanghai Energy Corporation	23-Nov-2017		NTS: B 096-L/094-I-05	No	Walk	Deficiencies Corrected	22-Dec-2017	22-Nov-2017	Planned	Last SCADA calibration is from Feb. /2016.		D&PR	50 (1)	Relates To Prevention Of Losses	High pressure vent outside meter skid venting constantly.	North		22308	Wellsite - Active Gas
22-Nov-2017	0422241543-001	Shanghai Energy Corporation	23-Nov-2017		NTS: B 095-L/094-I-05	No	Walk	Deficiencies Corrected	6-Dec-2017	22-Nov-2017	Planned	LEL detected in meter skid.						North		14724	Wellsite - Active Gas
22-Nov-2017	0422243137-001	Shanghai Energy Corporation	23-Nov-2017		NTS: C 083-L/094-I-05	No	Truck	Passed Inspection (Complete)	23-Nov-2017	22-Nov-2017	Planned	Last SCADA calibration is from Nov. /2015.		D&PR	50 (1)	Relates To Prevention Of Losses	Chemical leak inside cabinet must be cleaned up and repaired.	North		16323	Wellsite - Active Gas
22-Nov-2017	0422244121-001	Shanghai Energy Corporation	23-Nov-2017		NTS: B 094-L/094-I-05	No	Truck	Deficiencies Corrected	6-Dec-2017	22-Nov-2017	Planned	Last SCADA calibration is from Nov. /2015. Road not plowed, very rough.						North		17734	Wellsite - Active Gas
22-Nov-2017	0422245504-001	Shanghai Energy Corporation	23-Nov-2017		NTS: C 093-L/094-I-05	No	Truck	Passed Inspection (Complete)	23-Nov-2017	22-Nov-2017	Planned	Last SCADA calibration is from Nov. /2015. No WHMIS label on single plastic tank.		D&PR	50 (1)	Relates To Prevention Of Losses	Leak from wellhead valve. (where icycle has formed)	North		16188, 17660, 16751	Wellsite - Active Gas
22-Nov-2017	0422246498-001	Shanghai Energy Corporation	23-Nov-2017		NTS: D-A 029-L/094-I-11	No	Walk	Deficiencies Corrected	14-Dec-2017	22-Nov-2017	Planned	Location sign should say d-A 29-L/94-I-11.		D&PR	50 (1)	Relates To Prevention Of Losses	High pressure vent outside meter skid venting constantly.	North		12254	Wellsite - Active Gas
22-Nov-2017	0422247494-001	Shanghai Energy Corporation	23-Nov-2017		NTS: A 078-L/094-I-11	No	Walk	Deficiencies Corrected	11-Dec-2017	22-Nov-2017	Planned	LEL detected in meter skid. Road not plowed, very rough.						North		12172	Wellsite - Active Gas
22-Nov-2017	0422263704-001	PETRONAS Energy Canada Ltd.	24-Nov-2017		NTS: C 001-K/094-G-07	No	Truck	Passed Inspection (Complete)	24-Nov-2017	24-Nov-2017	Planned	c-1-K active at time of inspection. c-A1-K and c-B1-K inactive. Moderate LEL detected from surface casing vent at c-1-K. tested previously, no additional testing required at this time. No LEL detected from the other two SCV's. All else ok.						North		29318, 29533, 29534	Wellsite - Active Gas
22-Nov-2017	0422265286-001	PETRONAS Energy Canada Ltd.	24-Nov-2017		NTS: B 019-J/094-G-07	No	Truck	Passed Inspection (Complete)	24-Nov-2017	24-Nov-2017	Planned	Wellhead chained and locked. SCV checked, ok. All else ok. Last cal July 2017. Heat is on in building. Well is not chained and locked. Last production July 2015.						North		24317	Wellsite - Suspended
22-Nov-2017	0422266264-001	PETRONAS Energy Canada Ltd.	24-Nov-2017		NTS: C 079-K/094-G-07	No	Truck	Passed Inspection (Complete)	24-Nov-2017	24-Nov-2017	Planned	All 3 wells inactive at time of inspection. Moderate LEL from c-79-K surface casing vent. Low LEL from c-B79-K vent. Checked previously, no additional testing required at this time. Last gas July 2017. All else ok.						North		29053, 29240, 29239	Wellsite - Inactive
22-Nov-2017	0422267242-001	PETRONAS Energy Canada Ltd.	24-Nov-2017		NTS: C 032-D/094-G-10	No	Truck	Passed Inspection (Complete)	24-Nov-2017	24-Nov-2017	Planned	Well was inactive at time of inspection. SCV checked, ok. Last cal July 2017. Last production July 2017. Comment: 1) Small methanol leak onto snow from chem tank bulkhead fitting.						North		29664	Wellsite - Inactive
22-Nov-2017	0423326614-001	PETRONAS Energy Canada Ltd.	28-Nov-2017		NTS: B 059-C/094-G-10	No	Truck	Passed Inspection (Complete)	28-Nov-2017	28-Nov-2017	Planned	Wellheads only. Chained and locked, Signage ok. -6°C at time of inspection. IRIS shows b-59-C as "Active" but it is not tied into any production equipment. Please submit notification of well suspension to OGC to revert this well to "Suspended" status. Comments: 1) Moderate LEL detected from b-59-C surface casing vent. Slow fill on glove test. Please test for buildup and flow rate and send reports to OGC 2) Overrange LEL on b-A59-C surface casing vent. Fast fill on glove test. Please test for buildup and flow rate and send reports to Engineering 3) Analog meter on b-B59-C surface casing vent. Connections are loose at multiple points on meter/standpipe threaded fittings and pipe unions so any volume recorded will be inaccurate.						North		26640, 28300, 28476	Wellsite - Suspended
22-Nov-2017	0423463383-001	ARC Resources Ltd.	30-Nov-2017		DLS: A 01-31-079-14	No	Truck	Passed Inspection (Complete)	30-Nov-2017	28-Nov-2017	Planned	- Minor surface casing vent flow. Please perform a surface casing vent flow test and submit the results to the BCOGC within 30 days, as per section 41(4) of the Drilling and Production Regulation. - Hi/Lo not locked out on original well - High LEL's due to leak in skid. - Operator notified of issues. Field staff sent to lock hi/lo and to fix leak in skid.						South		18045	Wellsite - Active Gas
22-Nov-2017	0425123322-001	ARC Resources Ltd.	1-Dec-2017		DLS: 01-30-079-14	No	Truck	Passed Inspection (Complete)	1-Dec-2017	30-Nov-2017	Routine	Site was found to be in good condition. Secondary containment full of snow/ice. Check when melted. Minor SCVF on A-well						South		15074	Wellsite - Suspended
22-Nov-2017	0425151144-001	ARC Resources Ltd.	1-Dec-2017		DLS: 09-29-079-14	No	Truck	Passed Inspection (Complete)	1-Dec-2017	1-Dec-2017	Planned	Annulus valves buried in snow - Secondary containment under chem tank (original well) filled with ice 15 LEL's in A-well meter skid						South		16433, 25385, 25391	Wellsite - Active Gas
22-Nov-2017	0425566016-001	Suncor Energy Inc.	4-Dec-2017		NTS: C 063-B/094-B-09	No	Truck	Deficiencies Corrected	5-Dec-2017	4-Dec-2017	Planned	There is an e-mail address issue with inspections going to Suncor's head office as they currently go to the supplier help e-mail. This will be addressed shortly and the OGC is working with Suncor inspection administrator Bill Mosely. My understanding is that the field staff are getting the inspections. This inspection is for the well equipment downstream of the wing valve.						Central	00025631		Facility - Active
22-Nov-2017	0426251177-001	Suncor Energy Inc.	8-Dec-2017		NTS: D-A 068-A/094-B-09	No	Truck	Passed Inspection (Complete)	8-Dec-2017	5-Dec-2017	Planned	This inspection is for the well head. It is recommended that the surface casing vent be increased as it is partly under snow. Clearance above ground level is about 25 cm.						Central		22651	Wellsite - Active Gas
22-Nov-2017	0426666276-001	Suncor Energy Inc.	6-Dec-2017		NTS: D 015-A/094-B-09	No	Truck	Passed Inspection (Complete)	6-Dec-2017	6-Dec-2017	Planned	No concerns noted at the time of inspection. This inspection is just for the well head only.						Central		06666	Wellsite - Active Gas
22-Nov-2017	0427360092-001	Suncor Energy Inc.	8-Dec-2017		NTS: D 068-A/094-B-09	No	Truck	Passed Inspection (Complete)	8-Dec-2017	8-Dec-2017	Planned	This inspection if for the equipment downstream of the well head wing valve on the d-68-A well. There appears to be enough air flow (air intake and exhaust)for the catadyne heater in the ESD suitcase so that LEL's are not present. There are only air flow intakes and no hood for the heater. As the heating bed on the catadyne breaks down there may be a chance of LELs in the suitcase so check on this over time. Otherwise there were no concerns.						Central	00022747		Facility - Active
23-Nov-2017	0423343984-001	PETRONAS Energy Canada Ltd.	28-Nov-2017		NTS: C 025-D/094-G-10	No	Truck	Passed Inspection (Complete)	28-Nov-2017	28-Nov-2017	Planned	All wells inactive at time of inspection. Last gas production July 2017. No surface casing vent checks. All else ok.						North		28485, 28818, 29018, 31072, 31073, 31073	Wellsite - Inactive
23-Nov-2017	0423355976-001	PETRONAS Energy Canada Ltd.	28-Nov-2017		NTS: D 026-D/094-G-10	No	Truck	Passed Inspection (Complete)	28-Nov-2017	28-Nov-2017	Planned	Both wells inactive at time of inspection. Last gas production July 2017. No surface casing vent checks. All else ok.						North		31075, 31074	Wellsite - Inactive
23-Nov-2017	0423377558-001	PETRONAS Energy Canada Ltd.	28-Nov-2017		NTS: B 056-F/094-G-10	No	Truck	Passed Inspection (Complete)	28-Nov-2017	28-Nov-2017	Planned	All wells inactive at time of inspection. Last gas production July 2017. Overrange LEL on b-56-F surface casing vent. Moderate fill on glove test. Vent flow was last tested and reported in 2014; no further reporting required at this time. All else ok.						North		27650, 29181, 29182	Wellsite - Inactive
23-Nov-2017	0423385539-001	PETRONAS Energy Canada Ltd.	28-Nov-2017		NTS: C 014-F/094-G-10	No	Truck	Passed Inspection (Complete)	28-Nov-2017	28-Nov-2017	Planned	c-14-F active at time of inspection. c-A14-F and c-B14-F inactive; last production July 2017. LEL detected from all surface casing vents (c-14-F and c-A14-F overrange LEL; c-B-14-F low LEL); last tested and reported 2014. No additional reporting required at this time.						North		28277, 28343, 28615	Wellsite - Active Gas
23-Nov-2017	0423399912-001	PETRONAS Energy Canada Ltd.	28-Nov-2017		NTS: A 098-B/094-G-10	No	Truck	Passed Inspection (Complete)	28-Nov-2017	28-Nov-2017	Planned	Well is suspended. Wellhead chained and locked. Surface casing vent checked, ok. Last gas production July 2015. TEG is active. Line heater tagged as "Out of Service"; possible candidate for unused equipment removal in future years. Low LEL in well building (15% non corrected). Comment: 1) Well is suspended, but still shows as "Active" in OGC systems. Please submit BC-11 to Ministry of Finance and Notice of Well Suspension to OGC if not already done, to revert the well to "Suspended" status.						North		18820	Wellsite - Suspended
23-Nov-2017	0424217561-001	PETRONAS Energy Canada Ltd.	29-Nov-2017		NTS: B 010-A/094-G-10	No	Truck	Passed Inspection (Complete)	29-Nov-2017	29-Nov-2017	Routine	Both wells are suspended. Wellheads chained and locked. Surface casing vents checked, ok. Grader on site clearing the lease. Grader Operator explained the site was going to be decommissioned. Dehy, inlet sep, tanks on site. Will follow up later this winter.						North		23056, 23895	Wellsite - Suspended
23-Nov-2017	0424441894-001	Canadian Natural Resources Limited	29-Nov-2017		DLS: 14-07-085-18	No	Truck	Passed Inspection (Complete)	29-Nov-2017	23-Nov-2017	Planned	No visible concerns with this location. electric pump jack power source locked out flowline valves closed, still connected to wellhead polish rod in hole, connected to jack						Central		04942	Wellsite - Inactive
23-Nov-2017	0424443851-001	Canadian Natural Resources Limited	29-Nov-2017		DLS: 06-11-085-19	No	Truck	Passed Inspection (Complete)	29-Nov-2017	23-Nov-2017	Planned	Didn't see a calibration tag for dri flow meter. test separator tied in to pop tank liquids meter proved 2017 active oil, electric pumpjack stuffing box shut down scv directed towards barrel MCC onsite fence around wellhead and pumpjack separate fence around separator building and pop tank						Central	00000384	04154	Facility - Active
23-Nov-2017	0424462030-001	Canadian Natural Resources Limited	29-Nov-2017		DLS: 08-33-085-20	No	Truck	Passed Inspection (Complete)	29-Nov-2017	23-Nov-2017	Planned	Master valve handle may be leaking. meter building and wellhead fenced pipeline riser with pig barrels fenced propane tank, chemical tank For Information Only: Wellhead is secured and disconnected from flowline.						Central		05121	Wellsite - Suspended
23-Nov-2017	0424447233-001	Canadian Natural Resources Limited	29-Nov-2017		DLS: 10-34-085-20	No	Truck	Passed Inspection (Complete)	29-Nov-2017	23-Nov-2017	Planned	For Information Only: Wellhead is secure and disconnected from flowline. Barricade around wellhead.						Central		06482	Wellsite - Suspended
23-Nov-2017	0424448205-001	Canadian Natural Resources Limited	29-Nov-2017		DLS: 02-34-085-20	No	Truck	Passed Inspection (Complete)	29-Nov-2017	23-Nov-2017	Routine	For Information Only: Wellhead is secured and disconnected from flowline.						Central		07053	Wellsite - Suspended
23-Nov-2017	0424449187-001	Canadian Natural Resources Limited	29-Nov-2017		DLS: 06-09-086-20	No	Truck	Passed Inspection (Complete)	29-Nov-2017	23-Nov-2017	Planned	No visible concerns with this location. stuffing box shut down, pressure shut down on flowline, ESD on flowline						Central		05661	Wellsite - Active Oil
23-Nov-2017	0424611076-001	Canadian Natural Resources Limited	30-Nov-2017		DLS: 08-09-086-20	No	Truck	Passed Inspection (Complete)	30-Nov-2017	23-Nov-2017	Planned	Ensure back pressure valve and flanges on flowline are not leaking. stuffing box, shutdown, presco, ESD on flowline						Central		06706	Wellsite - Active Oil
23-Nov-2017	0424616648-001	Canadian Natural Resources Limited	30-Nov-2017		DLS: 16-05-086-20	No	Truck	Passed Inspection (Complete)	30-Nov-2017	23-Nov-2017	Routine	Wellhead should be cleaned up if not done so already. stuffing box shutdown, presco, ESD on flowline camera pointed at wellhead Ensure annulus valve is not leaking. CO was detected with personal monitor in pumpjack building.						Central		05437	Wellsite - Active Oil
23-Nov-2017	0424669126-001	Canadian Natural Resources Limited	30-Nov-2017		DLS: 14-04-086-20	No	Truck	Passed Inspection (Complete)	30-Nov-2017	23-Nov-2017	Planned	No visible concerns with this location. stuffing box shutdown, presco, ESD on flowline camera pointed at wellhead						Central		05346	Wellsite - Active Oil
23-Nov-2017	0424670110-001	Canadian Natural Resources Limited	30-Nov-2017		DLS: 06-04-086-20	No	Truck	Passed Inspection (Complete)	30-Nov-2017	23-Nov-2017	Planned	No visible concerns with 6-4-86-20. active oil (electric jack) stuffing box shut down, presco, ESD on flowline SCV is insulated and what appears to be heat taped For Information Only: A6-4-86-20 - Wellhead valves are not secured. Wellhead is disconnected from flowline. Polish rod is still in well and connected to the pumpjack.						Central		04424, 06693	Wellsite - Active Oil
23-Nov-2017	0424747722-001	Canadian Natural Resources Limited	30-Nov-2017		DLS: 08-05-086-20	No	Truck	Deficiencies Corrected	11-Dec-2017	23-Nov-2017	Planned	active oil (electric jack) stuffing box shut down, presco, ESD on flowline fence around wellhead chemical tank test separator - meters cal'd 2017 pop tank, propane tank						Central	00007387	05745	Facility - Active
23-Nov-2017	0425564067-001	Suncor Energy Inc.	4-Dec-2017		NTS: C 063-B/094-B-09	No	Truck	Passed Inspection (Complete)	4-Dec-2017	4-Dec-2017	Planned	This inspection is for the wellhead only. Another inspection will be done for the equipment downstream of the wing valve.						Central		28380	Wellsite - Active Gas

23-Nov-2017	0425637983-001	Suncor Energy Inc.	4-Dec-2017		NTS: D 090-A/094-B-09	No	Truck	Passed Inspection (Complete)	4-Dec-2017	4-Dec-2017	Planned	This inspection is for the well head only.						Central		22977	Wellsite - Inactive
23-Nov-2017	0425786541-001	Suncor Energy Inc.	4-Dec-2017		NTS: D 090-A/094-B-09	No	Truck	Passed Inspection (Complete)	4-Dec-2017	4-Dec-2017	Planned	This inspection is for the well site equipment downstream of the wing valve. No concerns noted at the time of inspection.						Central	00022894		Facility - Inactive
23-Nov-2017	0425843385-001	Suncor Energy Inc.	4-Dec-2017			No	Truck	Passed Inspection (Complete)	4-Dec-2017	4-Dec-2017	Routine	This inspection is for road #3833 which is the access to d-90-A / 94-B-09. Great job of winging the snow off the road and away from the shoulder.						Central			Road - Active
23-Nov-2017	0426027476-001	Suncor Energy Inc.	5-Dec-2017		NTS: D 002-G/094-B-09	No	Truck	Passed Inspection (Complete)	5-Dec-2017	5-Dec-2017	Planned	This inspection is for the inactive d-a-2-g wellhead.						Central		27449, 27583	Wellsite - Suspended
23-Nov-2017	0426084446-001	Suncor Energy Inc.	5-Dec-2017		NTS: D 002-G/094-B-09	No	Truck	Passed Inspection (Complete)	5-Dec-2017	5-Dec-2017	Planned	This inspection is for the d-2-G well head. There were no concerns at the time of inspection.						Central		27449	Wellsite - Suspended
23-Nov-2017	0426133096-001	Suncor Energy Inc.	5-Dec-2017		NTS: D 002-G/094-B-09	No	Truck	Passed Inspection (Complete)	5-Dec-2017	5-Dec-2017	Planned	This inspection is for the equipment downstream of the wing valve on the d-a-2-G well head. The well and equipment were not active at the time of inspection.						Central	00025269		Facility - Inactive
23-Nov-2017	0426131478-001	Suncor Energy Inc.	5-Dec-2017		From: NTS: D-A 002-G/094-B-09 To: NTS: A 020-H/094-B-09	No	Truck	Passed Inspection (Complete)	5-Dec-2017	5-Dec-2017	Routine	This inspection is somewhat limited in scope due to deep snow conditions on the ROW. It's main focus is on signage, equipment, leaks, height of vegetation. There were no concerns noted at the time of inspection.						Central			Pipeline - Active
23-Nov-2017	0426119619-001	Canadian Natural Resources Limited	5-Dec-2017		NTS: A 017-J/094-B-09	No	Truck	Passed Inspection (Complete)	5-Dec-2017	5-Dec-2017	Routine	This inspection is for the suspended a-17-J well head. It is recommended that the pressure gauge be removed as per Chapter 9, page 89 in the Oil and Gas Activity Manual available on our website. This could be done on your next visit to the location. Otherwise there no concerns noted at the time of inspection.						Central		15783	Wellsite - Suspended
23-Nov-2017	0426155722-001	Canadian Natural Resources Limited	6-Dec-2017		NTS: A-A 017-J/094-B-09	No	Truck	Passed Inspection (Complete)	6-Dec-2017	6-Dec-2017	Routine	This inspection is for the abandoned well. No concerns were noted at the time of inspection.						Central		16353	Wellsite - Abandoned
23-Nov-2017	0426627917-001	Canadian Natural Resources Limited	6-Dec-2017		NTS: A 017-J/094-B-09	No	Truck	Passed Inspection (Complete)	6-Dec-2017	6-Dec-2017	Routine	The facility was not inspected just the 2 wells on location. A review of KERMIT still has the facilities (compressor , dehy etc. and the sales meter) as ACTIVE. Please contact James Nazareth of OGC Engineering in Kelowna to advise of the change of status and steps taken to suspend the facilities. Thank you						Central	00009113, 00008536		Facility - Inactive
23-Nov-2017	0426669829-001	Suncor Energy Inc.	8-Dec-2017		NTS: D 013-G/094-B-09	No	Truck	Passed Inspection (Complete)	8-Dec-2017	6-Dec-2017	Planned	This inspection is for the wellhead. No concerns were noted.						Central		23015	Wellsite - Active Gas
23-Nov-2017	0427090600-001	Suncor Energy Inc.	8-Dec-2017		NTS: D 079-A/094-B-09	No	Truck	Passed Inspection (Complete)	8-Dec-2017	7-Dec-2017	Planned	This inspection is for the well head only.						Central		21931	Wellsite - Gas
23-Nov-2017	0427237431-001	Suncor Energy Inc.	8-Dec-2017		NTS: D 079-A/094-B-09	No	Truck	Passed Inspection (Complete)	8-Dec-2017	8-Dec-2017	Planned	this inspection is for the well equipment downstream of the wing valve on the well head at d-79-A / 94-B-09. No concerns were noted.						Central	00022441		Facility - Active
23-Nov-2017	0427238769-001	Suncor Energy Inc.	8-Dec-2017		NTS: D 013-G/094-B-09	No	Truck	Passed Inspection (Complete)	8-Dec-2017	8-Dec-2017	Planned	This inspection is for the equipment downstream of the wing valve on the wellhead.						Central	00022909		Facility - Active
23-Nov-2017	0427401050-001	Suncor Energy Inc.	8-Dec-2017		NTS: B 019-H/094-B-09	No	Truck	Passed Inspection (Complete)	8-Dec-2017	8-Dec-2017	Planned	This inspection is for the well head. No concerns were noted at the time of inspection.						Central		17993	Wellsite - Active Gas
23-Nov-2017	0427741929-001	Suncor Energy Inc.	8-Dec-2017		NTS: B 019-H/094-B-09	No	Truck	Passed Inspection (Complete)	8-Dec-2017	8-Dec-2017	Planned	This inspection is for the equipment downstream of the wing valve.	D&PR	49 (2)	Relates To Emergency Shutdown Devices	Carseal or lock for isolation valves on PSVs off V130; valve off VRU comp to flare and high levels in separators.	Central	00020732		Facility - Active
24-Nov-2017	0421131982-001	Shell Canada Limited	28-Nov-2017			No	Truck	Passed Inspection (Complete)	28-Nov-2017	17-Nov-2017	Planned	Inspection of 11-09-79-18. No concerns noted at the time of the inspection.						South			Wellsite - Active Gas
24-Nov-2017	0422168658-001	Canadian Natural Resources Limited	24-Nov-2017		NTS: D 064-H/094-A-15	No	Truck	Passed Inspection (Complete)	24-Nov-2017	24-Nov-2017	Planned							Central		01483	Wellsite - Disposal/Injection
24-Nov-2017	0422169265-001	Canadian Natural Resources Limited	24-Nov-2017		NTS: D 075-H/094-A-15	No	Truck	Passed Inspection (Complete)	24-Nov-2017	24-Nov-2017	Planned							Central		01467	Wellsite - Active Oil
24-Nov-2017	0422698872-001	Tourmaline Oil Corp.	24-Nov-2017		DLS: 06-01-081-15	Yes	Truck	Passed Inspection (Complete)	24-Nov-2017	24-Nov-2017	Routine	No problems on inspection.						South		28445	Wellsite - Service Rig
24-Nov-2017	0422704811-001	Canadian Natural Resources Limited	27-Nov-2017		NTS: D 022-H/094-A-15	No	Truck	Passed Inspection (Complete)	27-Nov-2017	24-Nov-2017	Routine		D&PR	49 (2)	Relates To Emergency Shutdown Devices	Pad Lock # 29 on ESD bypass/natural gas flow line-pad lock itself not secured (locked)	Central		02093	Wellsite - Suspended
24-Nov-2017	0422727571-001	Murphy Oil Company Ltd.	24-Nov-2017		DLS: 01-21-078-18	No	Truck	Deficiencies Corrected	5-Dec-2017	24-Nov-2017	Planned	Evidence of SCVF (surface casing vent flow) D&PR Venting and fugitive emissions 41(4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow If current reports are available please email to Engineering						South		30059, 30060, 30061, 30062	Wellsite - Active Gas
24-Nov-2017	0422776616-001	Murphy Oil Company Ltd.	24-Nov-2017		DLS: 03-11-078-18	No	Truck	Deficiencies Corrected	1-Dec-2017	24-Nov-2017	Planned	LEL'S in meter building, building not inspected	D&PR	49 (2)	Relates To Emergency Shutdown Devices	Pad Lock # 12 on ESD bypass/natural gas flow line-pad lock itself not secured (locked) This was also a comment in Inspection 037777068-001	South		25861, 25859, 27267	Wellsite - Active Gas
24-Nov-2017	0422785664-001	Murphy Oil Company Ltd.	24-Nov-2017		DLS: 07-15-078-18	No	Truck	Deficiencies Corrected	7-Dec-2017	24-Nov-2017	Planned	LEL'S in flare knock						South		25304, 25720, 25721	Wellsite - Active Gas
24-Nov-2017	0423335585-001	Shell Canada Limited	28-Nov-2017		DLS: 06-16-079-18	No	Truck	Passed Inspection (Complete)	28-Nov-2017	28-Nov-2017	Planned	Low level LEL's found in Buildings 2, 3, 40, 42, 103, and 104 Stage 1 separator buildings						South		25977, 26214, 26215, 26216, 26217, 26218, 26219, 26221, 26220, 26222, 26223, 27848, 27850, 27846, 27845, 27849, 27847, 28128	Wellsite - Active Gas
24-Nov-2017	0423336588-001	ARC Resources Ltd.	28-Nov-2017		DLS: 12-29-078-18	No	Walk	Passed Inspection (Complete)	28-Nov-2017	28-Nov-2017	Planned	Wellhead is chained and locked. There is fresh staining on the wellhead. Wellhead is not protected as required by D&PR 50 (3). This site is listed as completed in Kermit. With no production records found. Please ensure the appropriate suspension notices are submitted to the BCOGC as per D&PR 25.						South		24927	Wellsite - Inactive
24-Nov-2017	0423356304-001	Kelt Exploration (LNG) Ltd.	28-Nov-2017		DLS: 14-11-086-18	Yes	Truck	Passed Inspection (Complete)	28-Nov-2017	24-Nov-2017	Complaint	Odour complaint called in. Crew and Trojan Safety on location. Tank cleaning(sand and scavenger smell). Scavenger smell was fairly strong for a bit north of this lease. No gas leaks found.						Central		32842	Wellsite - Active Gas
24-Nov-2017	0424228312-001	ARC Resources Ltd.	29-Nov-2017		DLS: 09-13-078-18	No	Truck	Passed Inspection (Complete)	29-Nov-2017	29-Nov-2017	Planned	9-13 and 8 9-13 injection pump covers missing securement bolts(screws)						South		23483, 24246, 24404, 29419, 29421, 29418, 29420, 29416, 29417	Wellsite - Active Gas
24-Nov-2017	0424331015-001	Murphy Oil Company Ltd.	29-Nov-2017		DLS: 03-13-078-18	No	Truck	Passed Inspection (Complete)	29-Nov-2017	29-Nov-2017	Planned	Ground cable appears to be cut and missing several locations out to the flare. Please respond via email of repairs						South		27327, 27328	Wellsite - Active Gas
24-Nov-2017	0425173202-001	ARC Resources Ltd.	1-Dec-2017		DLS: 15-26-078-15	No	Truck	Passed Inspection (Complete)	1-Dec-2017	1-Dec-2017	Planned	Site was found to be in good condition						South		21337, 25490, 25492, 25491	Wellsite - Active Gas
24-Nov-2017	0425185191-001	ARC Resources Ltd.	1-Dec-2017		DLS: 13-33-078-15	No	Truck	Passed Inspection (Complete)	1-Dec-2017	1-Dec-2017	Planned							South		28916, 28917, 28918, 28915	Wellsite - Active Gas
24-Nov-2017	0425135144-001	ARC Resources Ltd.	1-Dec-2017		DLS: 07-08-079-15	No	Truck	Passed Inspection (Complete)	1-Dec-2017	1-Dec-2017	Planned							South		26345, 26346	Wellsite - Active Gas
24-Nov-2017	0425137097-001	ARC Resources Ltd.	1-Dec-2017		DLS: 06-10-079-15	No	Truck	Passed Inspection (Complete)	1-Dec-2017	1-Dec-2017	Planned							South		22955, 25268, 25269, 25696	Wellsite - Active Gas
27-Nov-2017	0423340634-001	Veresen Midstream General Partner Inc.	28-Nov-2017		DLS: 01-34-078-17	Yes	Truck	Passed Inspection (Complete)	28-Nov-2017	27-Nov-2017	Planned	Start Up Inspection on new Production Equipment Met with Veresen facility inspector at site. Inspected new condensate tank, sales meter, flare stack, knock out tanks and dehy. Reviewed calibration reports and station shutdown reports. Verify fire and gas operational along with screen shots of ESD functioning properly. Electricians still working on heat trace and grounding. Found one cover off electrical wires which was done on site at time. Glycol tank is currently sitting on very high stand which construction plans to drop down and add pump, ensure grounding. Met True North Automation to verify no faults for fire and gas and tank readings correct on HMI. Action Items: 1.) Install bull plug off sight glass and valve open with bull plug in HP flare knockout. 2.) Submit Site Acceptance Test Package. 3.) Updated carseal list once completion of dehy flare valve wheel installed. Please reply to OGC Thank you,						South	00007783		Facility - Start Up
27-Nov-2017	042345772-001	Tourmaline Oil Corp.	28-Nov-2017		DLS: 05-25-080-15	Yes	Truck	Passed Inspection (Complete)	28-Nov-2017	27-Nov-2017	Planned	Start Up Inspection for S-25-80-15, AS-25 and 85-25 Wells Met on site with Tourmaline. Calibration reports correct for each meter, locks for sensing lines to ESD, cathodic in place with portable LEL monitors in place. Received lock out report and calibration reports for meters and gas detection. Thank you,						South		31961, 31963, 31962	Facility - Start Up
27-Nov-2017	0425251681-001	Murphy Oil Company Ltd.	1-Dec-2017		DLS: B 03-11-078-18	No	Truck	Passed Inspection (Complete)	1-Dec-2017	1-Dec-2017	Follow Up	The deficiency was not satisfied within the time frame for a high deficiency. When inspected on Nov 27, 2017 this deficiency was still in effect. Operator arrived minutes after inspecting and corrected the deficiency.						South		27267	Wellsite - Active Gas
27-Nov-2017	0427024102-001	ARC Resources Ltd.	7-Dec-2017		DLS: 01-17-080-14	No	Truck	Passed Inspection (Complete)	7-Dec-2017	7-Dec-2017	Planned							South		30513, 30514	Wellsite - Active Gas
27-Nov-2017	0427449326-001	ARC Resources Ltd.	11-Dec-2017		DLS: 04-28-079-14	No	Truck	Passed Inspection (Complete)	11-Dec-2017	8-Dec-2017	Planned							South		15119, 22858	Wellsite - Suspended
27-Nov-2017	0427169037-001	Leucrotta Exploration Inc.	11-Dec-2017		DLS: A 13-19-080-13	No	Truck	Passed Inspection (Complete)	11-Dec-2017	11-Dec-2017	Planned							South		31640	Wellsite - Active Gas
28-Nov-2017	0423369311-001	Pengrowth Energy Corporation	28-Nov-2017		DLS: 04-28-086-18	Yes	Truck	Passed Inspection (Complete)	28-Nov-2017	28-Nov-2017	Complaint	Odour complaint from area, last night and this morning strong odours were noticed in the area. I was told a tank had been cleaned at this location possibly causing this. I checked the area this morning and the odours were no longer present.						Central		13722	Wellsite - Service Rig
28-Nov-2017	0423357518-001	Bonavista Energy Corporation	28-Nov-2017		NTS: C 033-I/094-A-10	No	Truck	Passed Inspection (Complete)	28-Nov-2017	28-Nov-2017	Routine							Central		13429	Wellsite - Suspended
28-Nov-2017	0424241129-001	PETRONAS Energy Canada Ltd.	29-Nov-2017		DLS: 13-27-083-25	No	Truck	Passed Inspection (Complete)	29-Nov-2017	29-Nov-2017	Planned	813-27-83-25 (WA 27724) Surface casing vent flow. On discovery of a surface casing vent flow please submit a surface casing vent flow report to the OGC within 30 days of the discovery of the surface casing vent flow.						Central		27564, 27723, 27725, 27724	Wellsite - Active Gas
28-Nov-2017	0424251411-001	PETRONAS Energy Canada Ltd.	29-Nov-2017		DLS: 13-27-083-25	No	Truck	Passed Inspection (Complete)	29-Nov-2017	29-Nov-2017	Planned	LEL's in the separator building. Please address.						Central	00017869, 00025264, 00025345, 00025346, 00025347		Facility - Active
28-Nov-2017	0424265542-001	PETRONAS Energy Canada Ltd.	29-Nov-2017		DLS: 16-33-083-25	No	Truck	Passed Inspection (Complete)	29-Nov-2017	29-Nov-2017	Planned	16-33-83-25 (WA 28106) 2 casing vents at the wellhead. 1 x vent - Surface casing vent flow. Audible flow. Hydrocarbon odour. 1 x vent - Equipped with a meter (78.60). Please confirm which of the two vents is the surface casing vent. Please complete surface casing vent flow reports for the two vents and submit to OGC within 30 days of the discovery of the surface casing vent flow.						Central		28106	Wellsite - Inactive
28-Nov-2017	0424289939-001	PETRONAS Energy Canada Ltd.	29-Nov-2017		DLS: A 16-33-083-25	No	Truck	Passed Inspection (Complete)	29-Nov-2017	29-Nov-2017	Planned	No issues were noted during this inspection.						Central		28107, 28108, 28109	Wellsite - Active Gas
28-Nov-2017	0424331624-001	PETRONAS Energy Canada Ltd.	29-Nov-2017		DLS: 16-33-083-25	No	Truck	Passed Inspection (Complete)	29-Nov-2017	29-Nov-2017	Planned	Deficiency tag on fuel gas pipeline inlet "Cathodic Protection Deficiency May 2017". Please confirm if this has been addressed and provide an update to OGC Facility appears clean and well organized.						Central	00017998		Facility - Active
28-Nov-2017	0424345561-001	PETRONAS Energy Canada Ltd.	29-Nov-2017		DLS: 02-33-083-25	No	Truck	Passed Inspection (Complete)	29-Nov-2017	29-Nov-2017	Planned	02-33-83-25 (WA 28005) - Surface casing vent flow. On discovery of a surface casing vent flow please submit a surface casing vent flow report to the OGC within 30 days of the discovery of the surface casing vent flow.						Central		27836, 28003, 28002, 28005, 28004, 28006	Wellsite - Active Gas
28-Nov-2017	0424336431-001	PETRONAS Energy Canada Ltd.	29-Nov-2017		DLS: 02-33-083-25	No	Truck	Passed Inspection (Complete)	29-Nov-2017	29-Nov-2017	Planned	LEL's in the two separator buildings. Please address.						Central	00018022		Facility - Active
28-Nov-2017	0424411260-001	PETRONAS Energy Canada Ltd.	29-Nov-2017		DLS: 14-31-083-24	No	Truck	Passed Inspection (Complete)	29-Nov-2017	29-Nov-2017	Planned	No issues were noted during this inspection.						Central		28521, 28522, 28523, 29388, 29389	Wellsite - Active Gas
28-Nov-2017	0424443235-001	PETRONAS Energy Canada Ltd.	29-Nov-2017		DLS: 14-31-083-24	No	Truck	Passed Inspection (Complete)	29-Nov-2017	29-Nov-2017	Planned	No issues were noted during this inspection.						Central		28521, 28522, 28523, 29389	Wellsite - Inactive
28-Nov-2017	0424444825-001	PETRONAS Energy Canada Ltd.	29-Nov-2017		DLS: 14-31-083-24	No	Truck	Passed Inspection (Complete)	29-Nov-2017	29-Nov-2017	Planned	No issues were noted during this inspection.						Central	00025693, 00025694, 00025695, 00025948, 00025949		Facility - Active
28-Nov-2017	0424462043-001	Predator Oil BC Ltd.	30-Nov-2017		NTS: C 098-A/094-P-11	No	Truck	Passed Inspection (Complete)	30-Nov-2017	28-Nov-2017	Routine							North		10855	Wellsite - Active Gas
28-Nov-2017	0424464626-001	Predator Oil BC Ltd.	30-Nov-2017		NTS: B 032-G/094-P-11	No	Truck	Passed Inspection (Complete)	30-Nov-2017	28-Nov-2017	Routine	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. No tanks. Well tagged out of service in June /2015. Last SCADA calibration is from Jan. /2013.						North		11707	Wellsite - Suspended
28-Nov-2017	0424466635-001	Predator Oil BC Ltd.	30-Nov-2017		NTS: B 052-G/094-P-11	No	Truck	Passed Inspection (Complete)	30-Nov-2017	28-Nov-2017	Routine	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. No tanks. Well tagged out of service in Jan. /2013. Last SCADA calibration is from Feb. /2011.						North		11771	Wellsite - Suspended
28-Nov-2017	0424468078-001	Predator Oil BC Ltd.	30-Nov-2017		NTS: A 065-A/094-P-11	No	Truck	Passed Inspection (Complete)	30-Nov-2017	28-Nov-2017	Routine	No tanks.						North		11675	Wellsite - Active Gas
28-Nov-2017	0424711336-001	Chinook Energy (2010) Inc.	30-Nov-2017		NTS: D 077-J/094-H-05	No	Truck	Passed Inspection (Complete)	30-Nov-2017	28-Nov-2017	Follow Up	COMMENTS: - there was a complaint with pictures sent to the OGC in regards to an oil leak at this well. The pictures showed oil on the ground around the wellhead and also on the equipment. I called and spoke to Sheldon Wiebe and he explained that this was winter access only and that there had been a packer leak back in April 2017. The pictures did not indicate a date on them, but there was plenty of vegetation in the pictures, which looked to be growing in and out of the pumpjack itself and quite a bit of vegetation around the lease and up to the equipment on lease. - Sheldon said the road would be plowed open and a vac truck sent in for clean up. - I followed up and found that there was a clean up done and found everything in order. -If in the future there is a leak of any kind, it needs to be reported in a timely fashion to the OGC and a clean up done also in a timely manner.						Central		09746	Complaint
29-Nov-2017	0424559259-001	ConocoPhillips Canada Operations ULC	30-Nov-2017		NTS: A 045-B/093-P-10	No	Truck	Passed Inspection (Complete)	30-Nov-2017	30-Nov-2017	Planned	Bull plug missing on ball valve at pigging location on pipeline. D&PR Prevention of losses 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.	D&PR	47 (f)	Relates To Fire Prevention	Vent line off regulator from annulus not vented safely to atmosphere in building labeled STN 957	South		19258, 19354, 19355	Wellsite - Active Gas
29-Nov-2017	0424660406-001	ConocoPhillips Canada Operations ULC	30-Nov-2017		NTS: B 022-B/093-P-10	No	Truck	Deficiencies Corrected	5-Dec-2017	30-Nov-2017	Planned	Two of the three wells on location have the same sign BA 22 B/93P10 D&PR 15 (1) Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (a) the name of the well permit holder; (b) emergency notification information, including a telephone number; (c) the location of the surface site of the well as specified in the well permit; (d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1; (e) if the well may produce gas containing 100 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1; (f) after March 1, 2011, if the well may produce gas containing 10 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1. (2) A well permit holder must not post warning symbols where no hazard exists. In Buildings labeled STN 956 and STN 958 LEL'S caused personal monitor to alarm D&PR Prevention of losses 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes						South		18806, 18807, 18234	Wellsite - Active Gas
29-Nov-2017	0424662652-001	ARC Resources Ltd.	30-Nov-2017		DLS: E 13-14-084-24	Yes	Truck	Passed Inspection (Complete)	30-Nov-2017	30-Nov-2017	Routine	Good Inspection. No major issues.						Central		34821	Wellsite - Drilling Rig
29-Nov-2017	0424771975-001	EOG Canada Oil & Gas Inc.	30-Nov-2017		NTS: C 018-B/094-O-09	Yes	Truck	Passed Inspection (Complete)	30-Nov-2017	29-Nov-2017	Planned	Joint inspection with EOG.						North		26179	Wellsite - Disposal/Injection

29-Nov-2017	042473495-001	ConocoPhillips Canada Operations ULC	30-Nov-2017		NTS: C 012-B/093-P-10	No	Truck	Passed Inspection (Complete)	30-Nov-2017	30-Nov-2017	Planned	Evidence of SCVF (surface casing vent flow) D&PR Venting and fugitive emissions 41(4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow If current reports are available please email to Engineering						South		15883	Wellsite - Active Gas
29-Nov-2017	042474113-001	Ovintiv Canada ULC	30-Nov-2017		NTS: B-A 090-J/094-O-08	No	Truck	Passed Inspection (Complete)	30-Nov-2017	29-Nov-2017	Planned	Location is the disposal well at b-A80-J/94-O-8.		D&PR	49 (2)	Relates To Emergency Shutdown Devices	Isolation valve for high pressure shut down on test separator should be locked open.	North		23605	Wellsite - Disposal/Injection
29-Nov-2017	042513061-001	PETRONAS Energy Canada Ltd.	1-Dec-2017		NTS: A 034-L/094-G-07	No	Truck	Passed Inspection (Complete)	1-Dec-2017	1-Dec-2017	Planned	a-34-L and a-B34-L active at time of inspection. a-A34-L inactive (Last gas production March 2017). All surface casing vents checked, ok. All else ok.						North		29198, 29351, 29352	Wellsite - Active Gas
29-Nov-2017	042559675-001	CNOOC Petroleum North America ULC	4-Dec-2017		NTS: B 016-I/094-O-08	No	Truck	Passed Inspection (Complete)	4-Dec-2017	29-Nov-2017	Planned	Last calibration date on turbines is Oct. /2016.						North		25113	Wellsite - Disposal/Injection
29-Nov-2017	042561590-001	CNOOC Petroleum North America ULC	4-Dec-2017		NTS: C-A 016-I/094-O-08	No	Truck	Passed Inspection (Complete)	4-Dec-2017	29-Nov-2017	Planned	Calibration on turbine is Oct. /2017.						North		27360	Wellsite - Disposal/Injection
29-Nov-2017	042564675-001	Canadian Natural Resources Limited	4-Dec-2017		DLS: 11-29-087-21	No	Truck	Passed Inspection (Complete)	4-Dec-2017	29-Nov-2017	Planned	COMMENTS: - access not plowed open, database says its an observation well, will access be open this winter?		OGAA	37 (1)(a)	Relates To Spillage	There was gas leak at the brown flow control choke. I phoned Suncor Operator and he was going to address it.	Central		09971	Wellsite - Active Gas
29-Nov-2017	042566627-001	Canadian Natural Resources Limited	4-Dec-2017		DLS: 01-33-087-21	No	Truck	Passed Inspection (Complete)	4-Dec-2017	29-Nov-2017	Planned	COMMENTS: - No concerns here at this time						Central		09887	Wellsite - Disposal/Injection
29-Nov-2017	042583373-001	Canadian Natural Resources Limited	4-Dec-2017		DLS: 08-19-088-23	No	Truck	Passed Inspection (Complete)	4-Dec-2017	29-Nov-2017	Planned	COMMENTS: -Low level LEL detected on personal monitor inside building, thought to be the control box seal leak. -Meter card inside separator building reads September 2017, is this meter not being used? Is the separator being used? -No other concerns here at this time.						Central		05095	Wellsite - Active Oil
29-Nov-2017	042584994-001	Canadian Natural Resources Limited	4-Dec-2017		DLS: 05-21-088-23	No	Truck	Passed Inspection (Complete)	4-Dec-2017	29-Nov-2017	Planned	No concerns here at this time.		D&PR	49 (2)	Relates To Emergency Shutdown Devices	E 04-15-81-20 there is no lock on the High - low.	Central		09660	Facility - Inactive
29-Nov-2017	042678819-001	Canadian Natural Resources Limited	6-Dec-2017		DLS: 08-29-087-21	No	Walk	Passed Inspection (Complete)	6-Dec-2017	29-Nov-2017	Planned	No concerns here at this time.						Central		10347	Wellsite - Disposal/Injection
30-Nov-2017	042490823-001	Whitecap Resources Inc.	30-Nov-2017		DLS: 08-33-085-14	No	Truck	Passed Inspection (Complete)	30-Nov-2017	30-Nov-2017	Routine							Central		01717	Wellsite - Active Oil
30-Nov-2017	042491430-001	ARC Resources Ltd.	30-Nov-2017		DLS: F 11-25-078-15	Yes	Truck	Passed Inspection (Complete)	30-Nov-2017	30-Nov-2017	Routine	No problems on inspection. Rig is very clean and well maintained.						South		25010	Wellsite - Drilling Rig
30-Nov-2017	042492037-001	Whitecap Resources Inc.	30-Nov-2017		DLS: 06-33-085-14	No	Truck	Passed Inspection (Complete)	30-Nov-2017	30-Nov-2017	Routine							Central		01767	Wellsite - Suspended
30-Nov-2017	042492649-001	Whitecap Resources Inc.	30-Nov-2017		DLS: 04-33-085-14	No	Truck	Passed Inspection (Complete)	30-Nov-2017	30-Nov-2017	Routine							Central		06560	Wellsite - Active Oil
30-Nov-2017	042509270-001	Shell Canada Limited	1-Dec-2017		DLS: 12-08-081-20	No	Truck	Passed Inspection (Complete)	1-Dec-2017	1-Dec-2017	Planned	C12-8 has fresh staining below the ESD.						South		27674, 27851, 27853, 27855, 27858, 27852, 27854, 27856, 27859, 27860, 27862, 27863, 27861	Wellsite - Active Gas
30-Nov-2017	042510288-001	Shell Canada Limited	1-Dec-2017		DLS: 11-25-078-20	No	Truck	Passed Inspection (Complete)	1-Dec-2017	1-Dec-2017	Planned	All of the separator buildings have low level LEL's detected on entry.						South		25389, 25470, 25469, 25505, 25501, 25522, 25551	Wellsite - Active Gas
30-Nov-2017	042511297-001	Shell Canada Limited	1-Dec-2017		DLS: F 11-25-078-20	No	Truck	Passed Inspection (Complete)	1-Dec-2017	1-Dec-2017	Planned	F11-25 is chained and locked. The last production report is dated Dec 2016. Please ensure the appropriate suspension notices are submitted to the BCOGC when due.						South		25523	Wellsite - Inactive
30-Nov-2017	042514078-001	PETRONAS Energy Canada Ltd.	1-Dec-2017		NTS: D 097-C/094-G-07	No	Truck	Passed Inspection (Complete)	1-Dec-2017	1-Dec-2017	Planned	All 3 wells active at time of inspection. Surface casing vents checked, ok. Gas migration observed in water at base of d-A97-C. Previously observed at d-A97-C and d-B97-C (May 2016, inspection # 30013106). Please undertake and submit to OGC a Gas Migration Risk Assessment if one has not been already been done. See the OGC Operations Manual section 9.7.6. It can be sent to Engineering All else ok.						North		29452, 29797, 29796	Wellsite - Active Gas
30-Nov-2017	042516218-001	ARC Resources Ltd.	1-Dec-2017		NTS: A-A 075-D/094-G-07	No	Truck	Passed Inspection (Complete)	1-Dec-2017	1-Dec-2017	Routine	Well recently abandoned. Sign at well centre. Riser at lease edge. If not done already, please submit abandonment plan to Oil and Gas Commission. (Well still shows in OGC systems as "Suspended").						North		02687	Wellsite - Abandoned
30-Nov-2017	042519894-001	PETRONAS Energy Canada Ltd.	1-Dec-2017		NTS: C 004-C/094-G-07	No	Truck	Passed Inspection (Complete)	1-Dec-2017	1-Dec-2017	Planned	All 8 wells active at time of inspection. Low LEL detected from c-E4-C surface casing vent. V slow fill on latex glove test. No testing or reporting required. Last meter cal date in group inlet sep building = Oct 2016. Last instrumentation cal date in well buildings = Nov 2017. All else ok.						North		28452, 28514, 28885, 30515, 30516, 30517, 30518, 30519	Wellsite - Active Gas
30-Nov-2017	042534139-001	PETRONAS Energy Canada Ltd.	1-Dec-2017		NTS: D 014-B/094-G-07	No	Truck	Passed Inspection (Complete)	1-Dec-2017	1-Dec-2017	Planned	d-14-B and d-B14-B active at time of inspection. The d-A14-B well was inactive. Surface casing vents checked at d-14-B and d-A14-B, no flow. However, 100% LEL found at d-B14-B. Very slow fill on glove test. No testing or report required at this time. All else ok.						North		29641, 30052, 30053	Wellsite - Active Gas
30-Nov-2017	042536483-001	PETRONAS Energy Canada Ltd.	1-Dec-2017		NTS: B 049-B/094-G-07	No	Truck	Passed Inspection (Complete)	1-Dec-2017	1-Dec-2017	Planned	All 3 wells active at time of inspection. Last instrumentation cal = Oct 2017. Last meter cal = Sept 2016. Surface casing vent checked at b-49-B, no flow. Comment: 1) Analog meters on surface casing vents at b-A49-B and b-B49-B had loose threaded connections and unions, so recording volumes accurately.						North		26739, 27588, 28976	Wellsite - Active Gas
30-Nov-2017	042568624-001	Kelt Exploration (LNG) Ltd.	4-Dec-2017		DLS: 12-36-087-23	No	Truck	Passed Inspection (Complete)	4-Dec-2017	4-Dec-2017	Planned	As per Section 15(1) of the Drilling and Production Regulation, 15 (1) Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (a) the name of the well permit holder; (b) current emergency notification information, including a telephone number; (c) the location of the surface site of the well as specified in the well permit; (d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1; (e) if the well may produce gas containing 100 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1; (f) after March 1, 2011, if the well may produce gas containing 10 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1. Inspection Comments: -2 x wells on site are not equipped with signage. -1 x well on site is equipped with signage. Please confirm the well identification location is correct on the signage. -Unable to confirm if the water source well (WA 33669) is equipped with signage as it was being serviced by Aqua North at the time of the inspection. Please address the signage and provide an update to OGC by January 2, 2017. Rig mats in a pile at the access.						Central		27127, 32048, 34158, 33669	Wellsite - Active Gas
30-Nov-2017	042569632-001	Kelt Exploration (LNG) Ltd.	4-Dec-2017		DLS: 13-03-088-23	No	Truck	Passed Inspection (Complete)	4-Dec-2017	4-Dec-2017	Planned	H2S detection sensor was partially buried in the snow. 2 x C-rings on site being cleaned out at the time of inspection. Located in the North and West corners of the lease.						Central		28059, 28060	Wellsite - Active Gas
30-Nov-2017	042571372-001	Kelt Exploration (LNG) Ltd.	4-Dec-2017		DLS: 13-03-088-23	No	Truck	Passed Inspection (Complete)	4-Dec-2017	4-Dec-2017	Planned	No issues were noted during this inspection.						Central	00025473, 00025474		Facility - Active
30-Nov-2017	042572385-001	Kelt Exploration (LNG) Ltd.	4-Dec-2017		DLS: A 06-03-089-23	No	Truck	Passed Inspection (Complete)	4-Dec-2017	4-Dec-2017	Planned	No issues were noted during this inspection.						Central		26399	Wellsite - Active Gas
30-Nov-2017	042573400-001	Kelt Exploration (LNG) Ltd.	6-Dec-2017		DLS: 06-03-088-23	No	Truck	Passed Inspection (Complete)	6-Dec-2017	4-Dec-2017	Planned	Records indicate the well (WA 23887) has been inactive for 26.06 months. Wells that are inactive for 12 months or more are required to be registered as 'Suspended'. Please address. As per the Drilling and Production Regulation, Section 50(3) A well permit holder must take every reasonable precaution to protect wells, whether connected to flow lines or not, against damage or interference from unauthorized persons or activities. 1 x wing valve has not been disabled. Please address.						Central		23887	Wellsite - Inactive
30-Nov-2017	042609057-001	Shell Canada Limited	5-Dec-2017		DLS: 12-11-081-21	No	Truck	Passed Inspection (Complete)	5-Dec-2017	5-Dec-2017	Planned	No concerns noted at the time of the inspection.						South		28358, 28350, 28352, 28355, 28349, 28351, 28356, 28354, 28353, 28357	Wellsite - Active Gas
30-Nov-2017	042611134-001	Shell Canada Limited	5-Dec-2017		DLS: 13-11-081-21	No	Truck	Passed Inspection (Complete)	5-Dec-2017	5-Dec-2017	Planned	No concerns noted at the time of the inspection						South		28347, 28346, 28348, 28345	Wellsite - Active Gas
30-Nov-2017	042612123-001	Shell Canada Limited	5-Dec-2017		DLS: E 09-01-081-21	No	Truck	Passed Inspection (Complete)	5-Dec-2017	5-Dec-2017	Planned	Wellhead is chained, locked and disconnected from the flow-line.						South		28283	Wellsite - Suspended
30-Nov-2017	042614094-001	Shell Canada Limited	5-Dec-2017		DLS: 09-01-081-21	No	Truck	Passed Inspection (Complete)	5-Dec-2017	5-Dec-2017	Planned	No concerns noted at the time of the inspection.						South		28278, 28281, 28282, 28284, 28285, 28279, 28280, 28286, 28877, 28874, 28875, 28876	Wellsite - Active Gas
30-Nov-2017	042646705-001	Kelt Exploration (LNG) Ltd.	6-Dec-2017		DLS: 06-03-088-23	No	Truck	Passed Inspection (Complete)	6-Dec-2017	6-Dec-2017	Planned	No issues were noted during this inspection.		D&PR	41 (4)	Relates To Venting And Fugitive Emissions	SCVF must be tested for pressure buildup and flow rate. Test results must be submitted	Central	00023377, 00024670		Facility - Active
30-Nov-2017	042648708-001	Kelt Exploration (LNG) Ltd.	6-Dec-2017		DLS: 15-03-088-23	No	Truck	Passed Inspection (Complete)	6-Dec-2017	6-Dec-2017	Routine	Wells that are inactive for 12 months or more are required to be registered as 'Suspended'. Well is on a facility site. Barricaded. Facility is equipped with H2S detection.						Central		23044	Wellsite - Inactive
30-Nov-2017	042651358-001	Kelt Exploration (LNG) Ltd.	6-Dec-2017		DLS: 16-10-088-23	No	Truck	Deficiencies Corrected	8-Jan-2018	6-Dec-2017	Planned			D&PR	50 (1)	Relates To Prevention Of Losses	Staining under ROTO Launcher must be cleaned up and repaired.	Central		27240, 28548, 29020	Wellsite - Active Gas
30-Nov-2017	042656391-001	Kelt Exploration (LNG) Ltd.	6-Dec-2017		DLS: A 16-10-088-23	No	Truck	Passed Inspection (Complete)	6-Dec-2017	6-Dec-2017	Planned	A16-10-88-23 (WA 28169) On discovery of a surface casing vent flow please submit a surface casing vent flow report to the OGC within 30 days of the discovery of the surface casing vent flow. Glove filled in 2-4 seconds.		D&PR	50 (1)	Relates To Prevention Of Losses	Some staining around wellhead must be cleaned up and repaired.	Central		28169	Wellsite - Inactive
30-Nov-2017	042663898-001	Kelt Exploration (LNG) Ltd.	6-Dec-2017		DLS: 16-10-088-23	No	Truck	Passed Inspection (Complete)	6-Dec-2017	6-Dec-2017	Planned	Audible leak near operating line heater control valves. Please address. LEL's detected in the 16-10-88-23 separator building. Please address. A16-10-88-23 separator building, a tubing valve on ESD loop is not locked open. Please address. Please provide an update to OGC by December 22, 2017.						Central	00025088, 00025530, 00025708, 00025871		Facility - Active
30-Nov-2017	042667516-001	Kelt Exploration (LNG) Ltd.	6-Dec-2017		DLS: 10-35-087-23	No	Truck	Passed Inspection (Complete)	6-Dec-2017	6-Dec-2017	Planned	Wells that are inactive for a period of 12 consecutive months are required to be registered as suspended. Please address. C-Ring being cleaned out at the time of the inspection.						Central		23261	Wellsite - Inactive
30-Nov-2017	042670083-001	Kelt Exploration (LNG) Ltd.	6-Dec-2017		DLS: 05-11-088-23	Yes	Truck	Passed Inspection (Complete)	6-Dec-2017	6-Dec-2017	Planned	No issues were noted during this inspection.						Central		26632, 28963	Wellsite - Active Gas
30-Nov-2017	042671967-001	Kelt Exploration (LNG) Ltd.	6-Dec-2017		DLS: 05-11-088-23	Yes	Truck	Passed Inspection (Complete)	6-Dec-2017	6-Dec-2017	Planned	No issues were noted during this inspection.		D&PR	15 (1)	Relates To Protection From Hazards	A7-10-88-23 (WA 29434) is not equipped with a well identification sign.	Central	00018312, 00024782, 00025848		Facility - Active
30-Nov-2017	042677966-001	Kelt Exploration (LNG) Ltd.	6-Dec-2017		DLS: 07-10-088-23	No	Truck	Deficiencies Corrected	8-Jan-2018	6-Dec-2017	Planned	H2S Detection at A7-10-88-23 was buried in the snow.						Central		29433, 29434	Wellsite - Active Gas
30-Nov-2017	042674006-001	Kelt Exploration (LNG) Ltd.	6-Dec-2017		DLS: 07-10-088-23	No	Truck	Passed Inspection (Complete)	6-Dec-2017	6-Dec-2017	Planned	No issues were noted during this inspection.						Central	00017961		Facility - Active
30-Nov-2017	042675024-001	Kelt Exploration (LNG) Ltd.	6-Dec-2017		DLS: 11-35-087-23	No	Truck	Passed Inspection (Complete)	6-Dec-2017	6-Dec-2017	Planned	Wellhead is chained and locked. Kelt camp on site. Well is not suspended in accordance with Section 25 of the Drilling and Production Regulation. Received confirmation on December 2, 2017 that the camp is equipped with an H2S detection and alarm system.						Central		25047	Wellsite - Inactive
1-Dec-2017	042538483-001	Kelt Exploration (LNG) Ltd.	1-Dec-2017		DLS: 10-27-085-16	Yes	Truck	Passed Inspection (Complete)	1-Dec-2017	1-Dec-2017	OGC Requested	Active logging and clearing crew on site. Mark the timber decks when logging is completed. Install sign soon.						Central		33962	Wellsite - Construction Env.
1-Dec-2017	042553357-001	Ovintiv Canada ULC	4-Dec-2017		DLS: 08-25-079-18	No	Truck	Passed Inspection (Complete)	4-Dec-2017	4-Dec-2017	Planned	No concerns noted at the time of the inspection.						South		25475, 26339	Wellsite - Active Gas
1-Dec-2017	042554415-001	Ovintiv Canada ULC	7-Dec-2017		DLS: 01-25-079-18	No	Truck	Passed Inspection (Complete)	7-Dec-2017	4-Dec-2017	Planned	Inspection of A01-25. Wellhead is Chained and locked. Active status in Kermit with the last production report dated July 2017 No concerns noted at the time of the inspection.						South		11486	Wellsite - Active Gas
1-Dec-2017	042554720-001	Ovintiv Canada ULC	6-Dec-2017		DLS: 01-25-079-18	No	Truck	Passed Inspection (Complete)	6-Dec-2017	4-Dec-2017	Planned	Wellhead is chained and locked. No concerns noted at the time of the inspection.						South		11486	Wellsite - Suspended
1-Dec-2017	042606868-001	ARC Resources Ltd.	5-Dec-2017		DLS: 16-13-082-18	No	Truck	Passed Inspection (Complete)	5-Dec-2017	5-Dec-2017	Planned	Wellhead is chained and locked.						South		31904	Wellsite - Inactive
1-Dec-2017	042640198-001	Ovintiv Canada ULC	6-Dec-2017		DLS: 07-25-079-18	No	Truck	Passed Inspection (Complete)	6-Dec-2017	6-Dec-2017	Routine	No concerns noted at the time of the inspection.						South		26338	Wellsite - Active Gas
1-Dec-2017	042693834-001	Tourmaline Oil Corp.	7-Dec-2017		DLS: 01-12-080-18	No	Truck	Passed Inspection (Complete)	7-Dec-2017	7-Dec-2017	Planned	LEL's detected in building D upon entry. There is fresh staining on the controller and sweet produced Condi line. The A1-12 wellhead is chained and locked.						South		26773, 26781, 28161, 28162, 28164, 28163	Wellsite - Active Gas
4-Dec-2017	042586518-001	Shell Canada Limited	4-Dec-2017		DLS: 04-15-081-20	No	Truck	Deficiencies Corrected	6-Dec-2017	4-Dec-2017	Planned	A4-15 wellhead is chained and locked. Low level LEL's were detected in the 4-15 meter skid. Building 005 has a some crystallization forming on some line fittings.		D&PR	50 (3)	Relates To Prevention Of Losses	D&PR 50(3) A well permit holder must take every reasonable precaution to protect wells, whether connected to flow lines or not, against damage or interference from unauthorized persons or activities. Wells G10-4-81-20 through L10-4-81-20 do not have protective guarding in place.	South		30014, 30016, 30011, 30013, 30012, 30015, 30017	Wellsite - Active Gas
4-Dec-2017	042599130-001	Shell Canada Limited	5-Dec-2017		DLS: 10-04-081-20	Yes	Truck	Deficiencies Corrected	7-Dec-2017	5-Dec-2017	Planned	Low level LEL's detected on entry to separator buildings 111 and 112		D&PR	50 (3)	Relates To Prevention Of Losses	Wells 04-10-81-20 through D04-10-81-20 do not have protective guarding in place.	South		27571, 27572, 27573, 27574, 27580, 27581, 27582, 31890, 31891, 31892, 31893, 31894, 31895	Wellsite - Active Gas
4-Dec-2017	042600209-001	Shell Canada Limited	5-Dec-2017		DLS: 04-10-081-20	No	Truck	Deficiencies Corrected	7-Dec-2017	5-Dec-2017	Planned							South		31132, 31133, 31134, 31135, 31136	Wellsite - Active Gas
4-Dec-2017	042602198-001	Shell Canada Limited	5-Dec-2017		DLS: 16-13-081-21	No	Truck	Deficiencies Corrected	11-Dec-2017	5-Dec-2017	Planned							South		26703, 31283, 31284, 31285, 31286, 31290, 31291, 31292	Wellsite - Active Gas
4-Dec-2017	042605894-001	Shell Canada Limited	5-Dec-2017		DLS: 01-16-081-20	No	Truck	Passed Inspection (Complete)	5-Dec-2017	5-Dec-2017	Routine	Wellhead is chained and locked. This site shows as active in Kermit. The last production report is dated October 2016. Please ensure the appropriate suspension reports are submitted to the BCOGC.						South		26362	Wellsite - Inactive
4-Dec-2017	042644969-001	Shell Canada Limited	7-Dec-2017		DLS: 12-15-081-20	Yes	Truck	Passed Inspection (Complete)	7-Dec-2017	6-Dec-2017	Planned	The 12-15 and E12-15 are chained, locked and disconnected from the flow line. 12-15 and E12-15 require signage. 12-15 shows as active in Kermit. The last production report is dated September 2016. Please ensure the appropriate suspension reports are submitted to the BCOGC as required by D&PR 25. E12-15 shows as active in Kermit. The last production report is dated September 2016. Please ensure the appropriate suspension reports are submitted to the BCOGC as required by D&PR 25						South		30071, 30076	Wellsite - Inactive
4-Dec-2017	042695179-001	Shell Canada Limited	7-Dec-2017		DLS: A 12-15-081-20	Yes	Truck	Passed Inspection (Complete)	7-Dec-2017	7-Dec-2017	Planned	No concerns noted at the time of the inspection.						South		30072, 30073, 30074, 30075, 30077, 30078, 30079	Wellsite - Active Gas

5-Dec-2017	042616570-001	Canadian Natural Resources Limited	5-Dec-2017		DLS: 06-03-085-18	No	Walk	Passed Inspection (Complete)	5-Dec-2017	5-Dec-2017	Planned	Gas leak detected in wellhead enclosure and meter buildings.						Central		03822	Wellsite - Active Gas
5-Dec-2017	042617185-001	Canadian Natural Resources Limited	5-Dec-2017		DLS: 08-27-084-18	No	Walk	Passed Inspection (Complete)	5-Dec-2017	5-Dec-2017	Planned							Central		05045	Wellsite - Disposal/Injection
5-Dec-2017	042617794-001	Canadian Natural Resources Limited	5-Dec-2017		From: DLS: 06-03-085-18 To: DLS: 06-27-084-18	No	Walk	Passed Inspection (Complete)	5-Dec-2017	5-Dec-2017	Routine							Central			Pipeline - Active
5-Dec-2017	042618404-001	Canadian Natural Resources Limited	5-Dec-2017		From: DLS: 08-27-084-18 To: DLS: A 16-27-084-18	No	Walk	Passed Inspection (Complete)	5-Dec-2017	5-Dec-2017	Routine							Central			Pipeline - Active
5-Dec-2017	042619012-001	Canadian Natural Resources Limited	5-Dec-2017		DLS: 08-04-085-18	No	Truck	Passed Inspection (Complete)	5-Dec-2017	5-Dec-2017	Routine							Central		05026	Wellsite - Suspended
5-Dec-2017	042623167-001	Canadian Natural Resources Limited	5-Dec-2017		NTS: A-A 017-J/094-B-09	No	Truck	Passed Inspection (Complete)	5-Dec-2017	5-Dec-2017	Routine	This inspection is for abandoned a-a-17 well under snow conditions. There is a sign and barricade. No concerns were noted at the time of inspection.						Central		16353	Wellsite - Abandoned
5-Dec-2017	042637977-001	Canadian Natural Resources Limited	6-Dec-2017		NTS: C 087-D/094-P-08	No	Truck	Passed Inspection (Complete)	6-Dec-2017	5-Dec-2017	Planned	This is winter access only. Last SCADA calibration is from 2015.		D&PR	50 (1)	Relates To Prevention Of Losses	Staining around wellhead must be cleaned up and repaired.	North		16550	Wellsite - Active Gas
5-Dec-2017	042638947-001	Canadian Natural Resources Limited	6-Dec-2017		NTS: D-A 055-C/094-P-08	No	Deficiencies Corrected	4-Jan-2018	5-Dec-2017	Planned	This is winter access only. Location is d-A55-C/94-P-8. Active oil well with active hydraulic lift. Test separator. Last SCADA calibration is from Feb. /2016. No WHMIS labels on tanks.						North		27937	Wellsite - Active Oil
5-Dec-2017	042639953-001	Canadian Natural Resources Limited	6-Dec-2017		NTS: D 055-C/094-P-08	No	Truck	Passed Inspection (Complete)	6-Dec-2017	5-Dec-2017	Planned	This is winter access only. Location is d-55-C/94-P-8. Last SCADA calibration is from Feb. /2016. ESD presco not locked open and no function test tag.						North		13701	Wellsite - Active Gas
5-Dec-2017	042641169-001	ConocoPhillips Canada Operations ULC	6-Dec-2017		NTS: A 021-B/093-P-10	No	Truck	Passed Inspection (Complete)	6-Dec-2017	6-Dec-2017	Planned	Well A-C 21-B/93-P10 Evidence of SCVF (surface casing vent flow) D&PR Venting and fugitive emissions 41(4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow Please forward report(s) to email Engineering		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Unused yellow pipe on cones next to access and unused tri-tanks must be removed.	South		18985, 19384, 19386, 19387, 19388	Wellsite - Active Gas
5-Dec-2017	042642516-001	Canadian Natural Resources Limited	6-Dec-2017		NTS: A 041-D/094-P-08	No	Truck	Deficiencies Corrected	21-Dec-2017	5-Dec-2017	Routine	This is winter access only. Last SCADA calibration is from Jan. /2012.		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Unused 400bbl tank, 200bbl tank and tri-tanks with 2 tanks only must be removed.	North		06761	Wellsite - Active Gas
5-Dec-2017	042643505-001	Canadian Natural Resources Limited	6-Dec-2017		NTS: C 061-D/094-P-08	No	Truck	Deficiencies Corrected	20-Dec-2017	5-Dec-2017	Routine	This is winter access only.						North		09201	Wellsite - Active Gas
5-Dec-2017	042647708-001	Canadian Natural Resources Limited	6-Dec-2017		NTS: C 029-C/094-P-08	No	Truck	Deficiencies Corrected	21-Dec-2017	5-Dec-2017	Routine	Temperature outside at 0 degrees Celsius.						North		16685	Wellsite - Active Gas
5-Dec-2017	042650112-001	Canadian Natural Resources Limited	6-Dec-2017		NTS: C 087-K/094-P-01	No	Truck	Passed Inspection (Complete)	6-Dec-2017	5-Dec-2017	Routine	This is winter access only.		D&PR	50 (1)	Relates To Prevention Of Losses	B16-10-88-23 (WA 28548) - H2S odour at wellhead. Please address. C16-10-88-23 (WA 29020) - Audible leak at wellhead. H2S odour. Please address.	North		16532	Wellsite - Active Gas
5-Dec-2017	042653543-001	Canadian Natural Resources Limited	6-Dec-2017		NTS: C 069-K/094-P-01	No	Truck	Deficiencies Corrected	4-Jan-2018	5-Dec-2017	Routine	This is winter access only. ROTO Launcher on site. Last SCADA calibration is from Feb. /2016.		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Unused tri-tanks must be removed.	North		08584	Wellsite - Active Gas
5-Dec-2017	042653543-001	Canadian Natural Resources Limited	6-Dec-2017		NTS: C 069-K/094-P-01	No	Truck	Deficiencies Corrected	4-Jan-2018	5-Dec-2017	Routine										
5-Dec-2017	042655096-001	Canadian Natural Resources Limited	6-Dec-2017		NTS: D 048-K/094-P-01	No	Truck	Passed Inspection (Complete)	6-Dec-2017	5-Dec-2017	Routine	This is winter access only. Both wells are suspended. Chained and locked. SCVs are open. Last SCADA calibration is from 2012. No signage for the d-48-K/94-P-1 well was found. A BC-11 and suspension report may be required for the d-A48-K/94-P-1 well. Status is "active" in KERMIT.						North		12210, 18736	Wellsite - Suspended
5-Dec-2017	042659305-001	Canadian Natural Resources Limited	6-Dec-2017		NTS: C-A 046-K/094-P-01	No	Truck	Deficiencies Corrected	4-Jan-2018	5-Dec-2017	Routine	This is winter access only. Location is c-A46-K/94-P-1. This is an active oil well with active hydraulic lift. Test separator. LEL detected in meter skid.						North		28724	Wellsite - Active Oil
5-Dec-2017	042660693-001	Canadian Natural Resources Limited	6-Dec-2017		NTS: C 046-K/094-P-01	No	Truck	Passed Inspection (Complete)	6-Dec-2017	5-Dec-2017	Routine	This is winter access only. Location is c-46-K/94-P-1. Suspended gas well. Wellhead chained and locked. SCV is open. Signage is good. Last SCADA calibration is from Feb. /2014. A BC-11 and suspension report is required for this location. Status is "active" in KERMIT.		D&PR	50 (1)	Relates To Prevention Of Losses	Chemical leak inside meter skid must be cleaned up and repaired.	North		13699	Wellsite - Suspended
5-Dec-2017	042661381-001	Canadian Natural Resources Limited	6-Dec-2017		NTS: B 005-K/094-P-01	No	Truck	Deficiencies Corrected	14-Dec-2017	5-Dec-2017	Routine	This is winter access only.		D&PR	16 (1)(a)(b)	Relates To Tools, Casing, Equipment And Materials	Chain not attached on pig barrel door.	North		16724	Wellsite - Active Gas
5-Dec-2017	042661381-001	Canadian Natural Resources Limited	6-Dec-2017		NTS: B 005-K/094-P-01	No	Truck	Deficiencies Corrected	14-Dec-2017	5-Dec-2017	Routine										
5-Dec-2017	042675682-001	ConocoPhillips Canada Operations ULC	6-Dec-2017		NTS: B 031-B/093-P-10	No	Truck	Passed Inspection (Complete)	6-Dec-2017	6-Dec-2017	Planned							South		17431	Wellsite - Active Gas
5-Dec-2017	042677522-001	Ovintiv Canada ULC	7-Dec-2017		NTS: B 037-A/093-P-10	No	Truck	Passed Inspection (Complete)	7-Dec-2017	6-Dec-2017	Planned	Well B 37 A/93-P10 Evidence of SCVF (surface casing vent flow) D&PR Venting and fugitive emissions 41(4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow Please forward report(s) to email Engineering						South		27193, 28871	Wellsite - Active Gas
5-Dec-2017	042680109-001	Saguaro Resources Ltd.	6-Dec-2017		NTS: C 002-H/094-G-08	No	Truck	Passed Inspection (Complete)	6-Dec-2017	5-Dec-2017	Planned	COMMENTS: -The last production from this well was from July 2012. Within 60 days of the well becoming inactive (12 consecutive months of no production) you need to suspend the well. In order to meet the minimum suspension requirements, you need to submit a suspension form to the OGC as well as disconnecting the flowline from the wellhead. Please email when this has been completed						Central		16063	Wellsite - Inactive
5-Dec-2017	042685475-001	Saguaro Resources Ltd.	6-Dec-2017		NTS: B 012-H/094-G-08	No	Truck	Passed Inspection (Complete)	6-Dec-2017	5-Dec-2017	Planned	COMMENTS: -As this well has been inactive for just over 26 months, in order to meet the minimum well suspension requirements, you need to submit a suspension report to the OGC and disconnect the flowline from the wellhead. Please contact when this has been completed						Central		16168	Wellsite - Inactive
5-Dec-2017	042685475-001	Saguaro Resources Ltd.	6-Dec-2017		NTS: B 012-H/094-G-08	No	Truck	Passed Inspection (Complete)	6-Dec-2017	5-Dec-2017	Routine	COMMENTS: -No concerns here at this time.						Central		03631	Wellsite - Active Gas
5-Dec-2017	042686545-001	TAQA North Ltd.	6-Dec-2017		NTS: A 012-H/094-G-08	No	Truck	Passed Inspection (Complete)	6-Dec-2017	5-Dec-2017	Routine	COMMENTS: -No concerns here at this time.						Central		03631	Wellsite - Active Gas
5-Dec-2017	042697517-001	ConocoPhillips Canada Operations ULC	7-Dec-2017		NTS: C 005-A/093-P-10	No	Truck	Passed Inspection (Complete)	7-Dec-2017	7-Dec-2017	Planned							South		19305, 17563	Wellsite - Active Gas
5-Dec-2017	042703684-001	ConocoPhillips Canada Operations ULC	7-Dec-2017		NTS: D 008-A/093-P-10	No	Truck	Passed Inspection (Complete)	7-Dec-2017	7-Dec-2017	Routine	LEL readings in building onsite caused personal monitor to alarm this was also noted on inspection 0355916S4-001 Feb 8 2017. D&PR Prevention of losses 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes Operator contacted, returned call from operator indicated possible leak at casing bowl. Gurgling sounds in Surface Casing Vent Pipe. Evidence of SCVF (surface casing vent flow) D&PR Venting and fugitive emissions 41(4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow Please forward report(s) to email to Engineering Note: Surface Casing Vent Pipe 90 degree downspout not attached. Failed Glove Test, no bubble test as 90degree down spout missing not able to attach bubble tester. LEL's 31, Feb 8 2017 LEL's 77, Dec 5 2017						South		17428	Wellsite - Active Gas
5-Dec-2017	042706363-001	ConocoPhillips Canada Operations ULC	7-Dec-2017		NTS: D 097-I/093-P-07	No	Truck	Passed Inspection (Complete)	7-Dec-2017	7-Dec-2017	Routine							South		05096	Wellsite - Active Gas
5-Dec-2017	042707712-001	Murphy Oil Company Ltd.	7-Dec-2017		DLS: 01-21-078-18	No	Truck	Passed Inspection (Complete)	7-Dec-2017	7-Dec-2017	Follow Up	Lock secured						South		24665	Wellsite - Active Gas
5-Dec-2017	042709304-001	Murphy Oil Company Ltd.	7-Dec-2017		DLS: 07-15-078-18	No	Truck	Passed Inspection (Complete)	7-Dec-2017	7-Dec-2017	Follow Up	Locked was not secure from inspection 042278564-001 Nov 24, 2017 called Murphy foreman from location, operator was to be sent to location to repair pad lock or replace.						South		25304	Wellsite - Active Gas
5-Dec-2017	042711709-001	TAQA North Ltd.	7-Dec-2017		NTS: D 013-H/094-G-08	No	Truck	Passed Inspection (Complete)	7-Dec-2017	5-Dec-2017	Planned	COMMENTS: -no concerns here at this time.						Central		00474	Wellsite - Suspended
5-Dec-2017	042712687-001	ConocoPhillips Canada Operations ULC	7-Dec-2017		NTS: B 022-B/093-P-10	No	Truck	Passed Inspection (Complete)	7-Dec-2017	7-Dec-2017	Follow Up	Venting to atmosphere satisfied for inspection 042460406-001. Signs at location: the signs posted at the wells are incorrect as 2 signs have the same surface location number BA 22B and the B22 B is located incorrectly for the well to which its posted. D&PR 15 (1) Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (a) the name of the well permit holder; (b) emergency notification information, including a telephone number; (c) the location of the surface site of the well as specified in the well permit; (d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1; (e) if the well may produce gas containing 100 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1; (f) after March 1, 2011, if the well may produce gas containing 10 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1. (2) A well permit holder must not post warning symbols where no hazard exists. Sent an Email to company showing correct location for signs.		D&PR	50 (1)	Relates To Prevention Of Losses	During my building entry procedure, my personal monitor alarmed for LEL. As the monitor alarmed, I pulled back and did not enter the building.	South		18806, 18807, 18234	Wellsite - Active Gas
5-Dec-2017	042713347-001	TAQA North Ltd.	7-Dec-2017		NTS: C 023-H/094-G-08	No	Truck	Deficiencies Corrected	3-Jan-2018	5-Dec-2017	Routine							Central		16167	Wellsite - Active Gas
5-Dec-2017	042715322-001	TAQA North Ltd.	7-Dec-2017		NTS: D 022-H/094-G-08	No	Truck	Passed Inspection (Complete)	7-Dec-2017	5-Dec-2017	Planned	COMMENTS: -No concerns here at this time.						Central		03501	Wellsite - Active Gas
5-Dec-2017	042716993-001	Saguaro Resources Ltd.	7-Dec-2017		NTS: C-A 023-H/094-G-08	No	Truck	Passed Inspection (Complete)	7-Dec-2017	5-Dec-2017	Planned	COMMENTS: -No concerns here at this time.						Central		16599	Wellsite - Active Oil
5-Dec-2017	042734743-001	Canadian Natural Resources Limited	8-Dec-2017		DLS: 06-07-087-14	No	Truck	Passed Inspection (Complete)	8-Dec-2017	5-Dec-2017	Planned	Well and Meter Site Inspection						Central		17877	Wellsite - Active Oil
5-Dec-2017	042739378-001	Canadian Natural Resources Limited	8-Dec-2017		DLS: 06-08-087-14	No	Truck	Passed Inspection (Complete)	8-Dec-2017	5-Dec-2017	Planned	Well site Inspection Action Item: Found gas venting off PRV off top of vapour tight production tank and not going to scrubber. Notified CNRL. Please reply to OGC with final finding. Thank you,						Central		01529	Wellsite - Active Oil
5-Dec-2017	042743894-001	Ovintiv Canada ULC	8-Dec-2017		DLS: 02-14-081-18	Yes	Truck	Deficiencies Corrected	13-Dec-2017	5-Dec-2017	Planned	Well Site Inspection for 2-14-81-18, A2-14, B2-14, C2-14, D2-14, E2-14, F2-14 and G2-14 along with Temporary Equipment Met with Roska at site. Confirm site manned 24/7 and toured well pad site. Found several carseals/locks required such as PSV isolation valves of V130, lines from vru compressor to flare and high level shutdowns in separators. Regulators need venting in flare knockouts. Inspected wells confirming locks for ESD and meter calibrations. Found leak on D2-14 needle valve. F2-14 had small SCV leak. Action Items; 1.) Submit updated carseal/lock report for temporary equipment. 2.) Submit Station Shutdown report for high tank level settings, fire and gas calibration and flare stack settings for low temperature SD for temporary equipment. 3.) Venting required on regulators in flare knockouts. Please reply to OGC with action items and through KERMIT system for deficiencies. Thank you,						South		32012, 32013, 32014, 32015, 32016, 32018, 32019, 32017	Wellsite - Active Gas
5-Dec-2017	042745845-001	Bonavista Energy Corporation	8-Dec-2017		DLS: 10-06-088-16	No	Truck	Passed Inspection (Complete)	8-Dec-2017	5-Dec-2017	Planned	Well Inspection Comment; CRN number on vessel missing for BC. If small chemical tank in use grounding required. Thank you,						Central		16069	Wellsite - Active Gas

5-Dec-2017	042759206-001	Ovintiv Canada ULC	11-Dec-2017		NTS: B 081-K/093-P-01	No	Truck	Passed Inspection (Complete)	11-Dec-2017	11-Dec-2017	Planned	B-A 81 K well: -Audible fuel gas leak at ESD -transmission fluid spill on snow ploughed portion of lease directly in front of B-A well -Methanol tank has staining around the fitting indicating a leak B-A 81 K line heater: -Comb/Ex LEL alarm sounded on personal monitor upon opening inspection door; audible leak noted B 81 K meter building: -corrosion inhibitor leak at the pump D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		19088, 29258	Wellsite - Active Gas
5-Dec-2017	042760550-001	Ovintiv Canada ULC	11-Dec-2017		NTS: D 002-C/093-P-08	No	Truck	Passed Inspection (Complete)	11-Dec-2017	11-Dec-2017	Planned	Methanol leak from gauge across part of the meter building floor; appears older and no longer active but source should be addressed. D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		21213, 21214	Wellsite - Active Gas
5-Dec-2017	042764090-001	Ovintiv Canada ULC	11-Dec-2017		NTS: C 084-K/093-P-01	No	Truck	Passed Inspection (Complete)	11-Dec-2017	11-Dec-2017	Planned	C 84 K well: Staining on well tree from methanol injection tubing above. Leak from Fisher controller next to angle choke actuator c-A 84 K well: Audible leak from back of ESD. Staining on well tree from methanol injection tubing above. Staining on flange from master valve c-B 84 K well: no wellhead sign C-C 84 K well: Audible leak from flow-side annulus valve handle assembly C/ c-A 84 meter building: Comb/Ex LEL alarm sounded on personal monitor upon entry. C 84 meter building LELs - 13 c-B/ c-C 84 meter building: Comb/Ex LEL alarm sounded on personal monitor upon entry. C-B 84 meter building LELs - 12 Also observed annulus flow lines disconnected and laid alongside the well barricades; these should be removed if there is no plan to have them put back into production in the near future. D&PR 15 (1) Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (a) the name of the well permit holder; (b) emergency notification information, including a telephone number; (c) the location of the surface site of the well as specified in the well permit; (d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1; (e) if the well may produce gas containing 100 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1; (f) after March 1, 2011, if the well may produce gas containing 10 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1. 15 (3) A well permit holder must ensure (b) that the well site is free of garbage, debris and unused equipment. 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		24521, 24522, 25100, 25117	Wellsite - Active Gas
5-Dec-2017	042772965-001	ConocoPhillips Canada Operations ULC	11-Dec-2017		NTS: D 087-K/093-P-01	No	Truck	Passed Inspection (Complete)	11-Dec-2017	11-Dec-2017	Follow Up	The fluid leak from the yellow globe valve noted in the Oct 6, 2017 inspection appears to have been resolved. Bubbling leak noted from the bull plug/ball valve on the "To B-82-L" line near the ground entrance; the leak is enough to have caused fluid droplets on the snow below. Please inform Operations Officer once the leak has been resolved. Both the "To B-82-L" and "From D-73-K" pigging station chains are inadequate. The "To B-82" chain is not fastened at one end due to a broken car seal and the "From D-73" chain is too long. The "To B-82" chain issue was noted in the previous site inspection and should be dealt with immediately. Please notify Operations Officer once the pigging chain concerns have been addressed. D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. CSA Z662 4.3.13 Pressure design for components — Closures 4.3.13.1 Except as allowed by Clause 4.3.13.2, the materials and design for closures shall be as specified in the ASME Boiler and Pressure Vessel Code, Section VIII, Division 1. Components fitted with a closure shall be designed to ensure that pressure cannot be trapped in any area of the component, when the closure is opened, due to the presence of internal devices or equipment. Components fitted with a quick-opening closure, such as a pig or scraper sending or receiving device, shall be equipped with suitable isolation and venting equipment. Where practical the component shall be equipped with a pressure indicating interlocking device. Notes: 1) Any pig or scraper sending or receiving device should also be equipped with a pressure-indicating device separate from the trap pressure venting connection. 2) Closures should be designed in consideration of the requirements of ASME Boiler and Pressure Vessel Code, Section VIII, Division 1, Non-Mandatory Appendix FF. 3) For sour service, see Clause 16.4.2.						South	00017697		Facility - Active
5-Dec-2017	042775780-001	ARC Resources Ltd.	11-Dec-2017		DLS: 13-33-078-15	No	Truck	Passed Inspection (Complete)	11-Dec-2017	11-Dec-2017	Planned			D&PR	18 (9)(a)(b)(c)	Relates To Casing Requirements	Surface casing vent valve at the a-86-A well is closed. If there is pressure on the SCV, please test for flow rate and buildup, and send results	South		28916, 28917, 28918, 28915	Wellsite - Active Gas
5-Dec-2017	042777629-001	ARC Resources Ltd.	12-Dec-2017		DLS: 14-11-079-15	No	Truck	Passed Inspection (Complete)	12-Dec-2017	11-Dec-2017	Planned							South		26476, 26475	Wellsite - Active Gas
5-Dec-2017	042782538-001	Sanling Energy Ltd.	11-Dec-2017		NTS: D 038-K/093-P-01	No	Truck	Passed Inspection (Complete)	11-Dec-2017	11-Dec-2017	Follow Up	Several issues first noted in Inspection 040951889-001 remain unresolved. Well and piping: -Staining on piping adjacent to the flow line at the back of the meter building; pipe originates at the far-side annulus valve. Snow below the piping is also stained. **Please repair the leak prior to December 14, 2017 and update Operations Officer once the issue has been resolved.** Line heater/meter building: -Comb/Ex LEL alarm sounded on personal monitor upon entry -Staining on fuel gas supply tubing near the scrubber, black Fisher transducer, and clamshell for HLPS Compressor Building: -Fisher 627 regulator facing the north door of building does not have a vent line to the building's exterior -Fisher 912 regulator for catadyne heater does not have a vent line to the building's exterior **Both the compressor and the catadyne were running at the time of inspection** D&PR 47 A permit holder must ensure all of the following: (f) all vessels and equipment from which ignitable vapours may issue are safely vented to the atmosphere 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. **A Sanling employee was made aware of all issues documented above on December 7, 2017.**						South		11751	Wellsite - Active Gas
5-Dec-2017	042783145-001	Canadian Natural Resources Limited	11-Dec-2017		NTS: A 049-A/094-A-15	No	Truck	Passed Inspection (Complete)	11-Dec-2017	5-Dec-2017	Planned	Pumpjack was SI at time. No issues.						Central		12999	Wellsite - Active Oil
5-Dec-2017	042785092-001	Canadian Natural Resources Limited	11-Dec-2017		NTS: C 039-A/094-A-15	No	Truck	Passed Inspection (Complete)	11-Dec-2017	5-Dec-2017	Planned	Inspect pumpjack. Packing beginning to leak slightly on rod as well as stem on casing valve.						Central		09354	Wellsite - Active Oil
5-Dec-2017	042787404-001	Ovintiv Canada ULC	11-Dec-2017		NTS: B 065-K/093-P-01	No	Truck	Passed Inspection (Complete)	11-Dec-2017	11-Dec-2017	Planned	B 65 K well: Audible fuel gas leak from AMOT on lower flow line ESD Meter Building: -No bull plug on fuel gas scrubber drain line -No MSDS on larger double walled tank D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Well signs have H2S symbol but there is no blue light, windsock or flare on site. Spoke with EnCana employee, who stated it is a sweet site (therefore no need for the added safety devices).						South		25815, 25933	Wellsite - Active Gas
5-Dec-2017	042789367-001	Canadian Natural Resources Limited	11-Dec-2017		NTS: C 049-A/094-A-15	No	Truck	Passed Inspection (Complete)	11-Dec-2017	5-Dec-2017	Planned	Inspection Notes: Pumpjack not in use. Test Separator utilised Fresh water well source H2O Pump HP last done Aug 2016 Meter calibrated June 2017						Central		09341	Wellsite - Disposal/Injection
5-Dec-2017	042790340-001	Ovintiv Canada ULC	11-Dec-2017		NTS: C 055-K/093-P-01	No		Passed Inspection (Complete)	11-Dec-2017	11-Dec-2017	Planned	C 55 K well: -Sirius portable corrosion inhibitor tank and pump next to the well is disconnected and not in service, please inform Operations Officer of plans for its continued use on site or removal. -Surface casing vent flow detected and bubble test failed, information on SCVF tests previously performed were found within OGC database. Last submission was in 2012 although OGC engineering had requested yearly submission. Please conduct and forward the results of the well's 2017 Surface Casing Flow Test to OGC Engineering. c-A 55 K well: -Lower flow line AMOT set in the override position; this issue was immediately brought to the attention of an EnCana employee and dealt with. Future instances may result in an automatic deficiency being issued. -Audible fuel gas leak at the AMOT. Meter Building: Audible leak from Fisher 627 regulator before PSV in fuel gas supply line to scrubber. D&PR 15 (3) A well permit holder must ensure (b) that the well site is free of garbage, debris and unused equipment. Definition of unused equipment: "unused equipment" means equipment, at an oil and gas activity site, that (a) is related to a decommissioned activity, (b) is dismantled or partially dismantled to render the equipment inadequate for use, (c) is in a derelict condition, or (d) has been inactive for 10 years or longer, 41 (4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow. 49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment, at a producing well or facility. 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		26653, 26654	Wellsite - Active Gas
5-Dec-2017	042793134-001	Ovintiv Canada ULC	11-Dec-2017		NTS: D 044-K/093-P-01	No	Truck	Passed Inspection (Complete)	11-Dec-2017	11-Dec-2017	Planned	D 44 K well: Bubbling leak from wing valve's valve stem packing injector d-C 44 K well: Staining onto casing from the master valve's valve stem packing injector d-C meter building: -Comb/Ex LEL alarm sounded on personal monitor upon entry. d-C MB LELs - 13 -Regulator/scrubber PSV vent manifold audibly venting to atmosphere, indicating possible need for regulator maintenance d-A/D 44 meter building: Comb/Ex LEL alarm sounded on personal monitor upon entry. d-A MB LELs - 13 Also observed flow lines disconnected and on the ground adjacent to the wells, please inform Operations Officer of any plans for future use or remove from the site D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		23959, 23960, 24589	Wellsite - Active Gas
5-Dec-2017	042798348-001	Canadian Natural Resources Limited	11-Dec-2017		NTS: D 071-C/094-A-15	No	Truck	Passed Inspection (Complete)	11-Dec-2017	5-Dec-2017	Planned	Following Inspected: -Wellhead shut in and chained. -400 BBL not in service. -Gas detection last done Oct 2017. -Meter skid had some tech cable which CNRL plans to remove which is not used. -Methanol tank grounded. -Booster compressor, some staining off vent on building where pump and regulator vents tied in.						Central	00000304		Facility - Active
5-Dec-2017	042799735-001	Prairie Provident Resources Canada Ltd.	11-Dec-2017		DLS: 11-06-088-16	No	Truck	Passed Inspection (Complete)	11-Dec-2017	5-Dec-2017	Planned	Inspection items: -Booster compressor, unit had low level LEL. Contacted Bonavista operator and he repaired level controller door. -Tank in use and berm. -Is there plan for unused equipment and piping? -Is flare stack used? Please reply to OGC in regards to equipment and stack. Thank you.						Central		07781	Wellsite - Abandoned
5-Dec-2017	042863207-001	ARC Resources Ltd.	13-Dec-2017		DLS: 02-07-079-15	No	Truck	Passed Inspection (Complete)	13-Dec-2017	13-Dec-2017	Planned	Annulus valves frozen in on original well. Chemical tank secondary containment (A-well) full of ice. Surface casing vent barely above ground.						South		23939, 23940, 27227	Wellsite - Active Gas
5-Dec-2017	042864550-001	ARC Resources Ltd.	13-Dec-2017		DLS: 01-12-079-15	No	Truck	Passed Inspection (Complete)	13-Dec-2017	13-Dec-2017	Planned							South		16050, 25972, 25971, 29591, 29592, 29593, 29594	Wellsite - Active Gas
6-Dec-2017	042665290-001	West Lake Energy Corp.	15-Jan-2018		DLS: 01-32-083-17	No	Truck	Passed Inspection (Complete)	15-Jan-2018	6-Dec-2017	Routine	Site has been inactive for some time and not currently plowed.						Central	00003490		Facility - Inactive
6-Dec-2017	042666531-001	West Lake Energy Corp.	15-Jan-2018		DLS: 16-26-083-18	No	Truck	Passed Inspection (Complete)	15-Jan-2018	6-Dec-2017	Routine	Site has been inactive for some time and not currently plowed.						Central	00008367, 00002031		Facility - Inactive

6-Dec-2017	042696667-001	Shell Canada Limited	7-Dec-2017		DLS: 15-34-080-18	No	Truck	Passed Inspection (Complete)	7-Dec-2017	7-Dec-2017	Planned	No concerns noted at the time of the inspection.						South		24410	Wellsite - Active Gas
6-Dec-2017	0426988853-001	Shell Canada Limited	7-Dec-2017		DLS: 01-33-080-18	No	Truck	Passed Inspection (Complete)	7-Dec-2017	7-Dec-2017	Planned	Site has been shut in. No concerns were noted at the time of the inspection.						South		25667, 25755, 25757, 25756, 25759	Wellsite - Active Gas
6-Dec-2017	0427004581-001	Shell Canada Limited	7-Dec-2017		DLS: 16-29-080-18	Yes	Truck	Passed Inspection (Complete)	7-Dec-2017	7-Dec-2017	Planned	Operator on site, discussed some staining issues that were found during the inspection, which were being addressed while I was on location. low level LEL's were detected in buildings 1, 2, 20, 28 and 29 upon entry.						South		25626, 25629, 25627, 25631, 25632, 25628, 25630, 25634, 25633, 25635, 25915, 25925, 27090, 27091, 27092, 27087, 27089, 27088, 27093, 27094	Wellsite - Active Gas
6-Dec-2017	0427046653-001	Shell Canada Limited	7-Dec-2017		DLS: A 16-28-080-18	No	Truck	Passed Inspection (Complete)	7-Dec-2017	7-Dec-2017	Planned	No concerns noted at the time of the inspection.						South		27332	Wellsite - Active Gas
7-Dec-2017	0427184889-001	Whitecap Resources Inc.	7-Dec-2017		DLS: 06-07-084-14	No	Truck	Passed Inspection (Complete)	7-Dec-2017	7-Dec-2017	Routine							Central		05849	Wellsite - Suspended
7-Dec-2017	0427191925-001	Canlin Energy Corporation	7-Dec-2017		DLS: 05-07-084-14	No	Truck	Passed Inspection (Complete)	7-Dec-2017	7-Dec-2017	Routine	Low LEL in building. Company signs will require updating.						Central		07742	Wellsite - Active Gas
7-Dec-2017	0427197936-001	Canlin Energy Corporation	7-Dec-2017		From: DLS: 05-07-084-14 To: DLS: 06-12-084-15	No	Truck	Passed Inspection (Complete)	7-Dec-2017	7-Dec-2017	Routine	Company signs will require updating						Central			Pipeline - Active
7-Dec-2017	0427225774-001	Pacific Canbriam Energy Limited	7-Dec-2017		NTS: B 024-H/094-B-08	Yes	Truck	Passed Inspection (Complete)	7-Dec-2017	7-Dec-2017	Planned	Inspection on New Equipment Met with ABC Engineering at site along with OGC Inspector and reviewed Inspection binder prepared by ABC. Verify torque, carseal, end seal and meter calibration reports along with QA/QC for piping. Plant tour included with Canbriam. Inspected fuel gas inlet and new K660 Refridge building, heat medium system and compressor. Found one transmitter that had loose cap tightened at time. Met with programmer to verify fire and gas setpoints reading back correctly, accounting meters reading back correctly and review screen shots of ESD function tests to ensure working properly. Action items: 1.)Submit Pre-start Up Safety Review document. 2.)Junction cover in refridge building needs to be installed. 3.)Submit last torque report of flange by door of refridge building that crews were tightening. 4.)Ensure grounding for overflow tank of glycol for truck loading. 5.)Submit proving report for meter for LPG to storage within first month. 6.)Submit fire and gas calibration report. 7.)Submit gas calibration report for new sensors to be installed in between refridge and compressors once installed. Please reply to OGC with above action items once complete. Thank you.						Central	00007834		Facility - Active
7-Dec-2017	0427257608-001	Shanghai Energy Corporation	11-Dec-2017		NTS: A 001-B/094-I-13	No	Truck	Passed Inspection (Complete)	11-Dec-2017	11-Dec-2017	Planned	Well is active. Surface casing vent checked, ok. Significant quantity of wooden access mats stored on this lease. Comment 1) Small amount of water and Methanol (7) observed on snow below 6" Argus pig sender. Called operator to advise. 2) Continuous venting from Texsteam pump through tubing at back of building.						North		13145	Wellsite - Active Gas
7-Dec-2017	0427261159-001	CNOOC Petroleum North America ULC	11-Dec-2017		NTS: B 093-A/094-O-08	No	Truck	Passed Inspection (Complete)	11-Dec-2017	7-Dec-2017	Routine	Line heater inactive. (barrels should be removed if no longer required) Group separator locked out. Tag on pig barrel valve says valve isn't holding. Dated Oct. /2017.						North		24219	Wellsite - Active Gas
7-Dec-2017	0427262509-001	CNOOC Petroleum North America ULC	11-Dec-2017		NTS: C 093-A/094-O-08	No	Truck	Passed Inspection (Complete)	11-Dec-2017	7-Dec-2017	Planned	Last SCADA calibration appears to be from 2015.						North		24220	Wellsite - Active Gas
7-Dec-2017	0427647O3-001	CNOOC Petroleum North America ULC	11-Dec-2017		NTS: D-J 037-H/094-O-08	No	Truck	Passed Inspection (Complete)	11-Dec-2017	7-Dec-2017	Planned	Suspended wells. Inspection is for d-J37-H, d-K37-H, d-L37-H, d-M37-H, d-N37-H, d-O37-H, d-P37-H, d-Q37-H, d-R37-H, and d-S37-H/94-O-8. Wellheads chained and locked. SCVs are open. All SCVs have PSVs. Signage is good.		D&PR	15 (1)	Relates To Protection From Hazards	Name on sign at wellhead shows as Husky.	North		28143, 28144, 28145, 28147, 28146, 28148, 28149, 28150, 28151, 28152	Wellsite - Suspended
7-Dec-2017	0427676S3-001	CNOOC Petroleum North America ULC	11-Dec-2017		NTS: D 037-H/094-O-08	No	Truck	Passed Inspection (Complete)	11-Dec-2017	7-Dec-2017	Planned	Active gas wells. SCADA calibration is from March/2017. Inspection is for d-37-H, d-A37-H, d-B37-H, d-C37-H, d-D37-H, d-E37-H, d-F37-H, d-G37-H, d-H37-H, and d-I37-H/94-O-8. Signage is good. All SCVs are open. SCVs all have PSVs. Test separator/meter building. MCC/air compressor building. Pig barrel riser. Diesel backup generator. Chemical tanks. Water filter building appears to be inactive and has no stairs.						North		27595, 28134, 28135, 28137, 28138, 28139, 28140, 28141, 28136, 28142	Wellsite - Active Gas
7-Dec-2017	0427169649-001	CNOOC Petroleum North America ULC	11-Dec-2017		From: NTS: B 046-H/094-O-08 To: NTS: B 076-H/094-O-08	No	Truck	Passed Inspection (Complete)	11-Dec-2017	7-Dec-2017	Routine	Location is the pig header station at b-46-H/94-O-8. Pig barrel chains on PAVs attached. Signage is good. No spills. Ground cable on pig barrel secondary containment not attached.						North			Pipeline - Active
7-Dec-2017	0427723461-001	Ovintiv Canada ULC	11-Dec-2017		NTS: D 001-D/094-O-09	No	Truck	Deficiencies Corrected	4-Jan-2018	7-Dec-2017	Planned	Active gas wells. Inspection is for d-1-D, d-A1-D, d-B1-D, d-C1-D, d-D1-D, d-E1-D, and d-G1-D/94-O-9. Test separator. SCADA calibration from 2015 with 3 year frequency. Turbine calibration appears to be from June/2013.						North		25872, 26174, 26171, 26238, 26242, 26241, 26265	Wellsite - Active Gas
7-Dec-2017	0427743321-001	Ovintiv Canada ULC	11-Dec-2017		NTS: D-F 001-D/094-O-09	No	Truck	Passed Inspection (Complete)	11-Dec-2017	7-Dec-2017	Planned	Location is d-F1-D/94-O-9. Casing bowl with SCV. No valves. Signage is good.						North		26264	Wellsite - Inactive
7-Dec-2017	0427782401-001	Pengrowth Energy Corporation	11-Dec-2017		DLS: 04-30-080-20	No	Truck	Passed Inspection (Complete)	11-Dec-2017	11-Dec-2017	Planned	In separator buildings 4-30, B4-30 and C4-30 low level Lel's were detected upon entry. Buildings 4-30 and B4-30 had crystallization on the Fischer Flow Pros.						South		25513, 25557, 26145, 26515	Wellsite - Active Gas
7-Dec-2017	0427779225-001	Pengrowth Energy Corporation	11-Dec-2017		DLS: 01-19-080-20	No	Truck	Passed Inspection (Complete)	11-Dec-2017	11-Dec-2017	Planned	No concerns noted at the time of the inspection.						South		26721, 27039, 27040	Wellsite - Active Gas
7-Dec-2017	0427780565-001	Suncor Energy Inc.	11-Dec-2017		NTS: C 096-G/094-B-09	No	Truck	Passed Inspection (Complete)	11-Dec-2017	11-Dec-2017	Planned	No concerns noted. This inspection is for the wellhead.						Central		07021	Wellsite - Active Gas
7-Dec-2017	0427811927-001	Suncor Energy Inc.	11-Dec-2017		NTS: C 096-G/094-B-09	No	Truck	Passed Inspection (Complete)	11-Dec-2017	11-Dec-2017	Planned	This inspection is for the equipment downstream of the wing valve.						Central	00018979		Facility - Active
7-Dec-2017	0427854699-001	Pengrowth Energy Corporation	11-Dec-2017		From: DLS: 11-20-080-20 To: DLS: 06-19-080-20	Yes	Truck	Passed Inspection (Complete)	11-Dec-2017	11-Dec-2017	OGC Requested	For Inspection of active work areas on pipe line Segment 1, from 6-19-80-20 to 2-28-80-20, Project number 24438, AD number 100102025. Joint Inspection of the entire pipe line was completed with Pengrowth Energy Corp. Welding procedure specifications with procedure qualifications produced on site.. Welders qualified in the field to Welding Procedure by CWB Inspector. One welders certification verified. One radiographer (level 2) certification produced on site. 100% radiography completed. Weld repair procedure produced. Record of defective welds and repairs produced on site. Horizontal Directional Drilling under-way, environmental response plan in place.						South			Pipeline - Technical Eng.
7-Dec-2017	0427788388-001	Canadian Natural Resources Limited	11-Dec-2017		NTS: B 002-C/094-B-09	No	Truck	Passed Inspection (Complete)	11-Dec-2017	11-Dec-2017	Planned	I met CNRL operator at the c-76-K plant and let him know about the inspections I was conducting. Thanks for our discussions. This inspection is for the well head.						Central		03488	Wellsite - Active Gas
7-Dec-2017	0427791695-001	Canadian Natural Resources Limited	11-Dec-2017		NTS: B 002-C/094-B-09	No	Truck	Passed Inspection (Complete)	11-Dec-2017	11-Dec-2017	Planned	This inspection is for the equipment downstream of the wing valve.						Central	00018666		Facility - Active
7-Dec-2017	0427794145-001	Canadian Natural Resources Limited	11-Dec-2017		DLS: 14-09-086-20	No	Truck	Passed Inspection (Complete)	11-Dec-2017	7-Dec-2017	Planned	Hazard label(s) needed to be placed on location sign. Stuffing box shutdown and ESD on flowline						Central		05738	Wellsite - Active Oil
7-Dec-2017	0427951124-001	Canadian Natural Resources Limited	11-Dec-2017		DLS: 10-18-086-20	No	Truck	Passed Inspection (Complete)	11-Dec-2017	7-Dec-2017	Planned	No visible concerns with this location. wellhead insulated plunger lift in well ESD on flowline pipeline riser, propane tank						Central		02786	Wellsite - Active Gas
7-Dec-2017	0427797741-001	Canadian Natural Resources Limited	11-Dec-2017		DLS: 11-19-086-20	No	Truck	Passed Inspection (Complete)	11-Dec-2017	7-Dec-2017	Planned	No visible concerns with this location. flowline valves closed, ESD on flowline tripped wellhead insulated						Central		02737	Wellsite - Inactive
7-Dec-2017	0428182O4-001	Canadian Natural Resources Limited	12-Dec-2017		DLS: 07-05-087-20	No	Truck	Deficiencies Corrected	20-Dec-2017	7-Dec-2017	Routine	wellhead insulated chemical tank water monitoring wells onsite pipeline riser onsite						Central		02338	Wellsite - Active Gas
7-Dec-2017	0428193I0-001	Canadian Natural Resources Limited	12-Dec-2017		DLS: 09-12-086-21	No	Truck	Passed Inspection (Complete)	12-Dec-2017	7-Dec-2017	Planned	A location sign should be placed at each well to differentiate between the two wells onsite. a9-12 active electric jack, stuffing box shutdown, ESD on flowline, vibration shutdown 9-12 electric jack, at time of inspection drive belt was broke off pumpjack - a text was sent to CNRL informing them of this - gas was still going through wellehead stuffing box shutdown, vibration shutdown, ESD on flowline						Central		21711, 23422	Wellsite - Active Oil
7-Dec-2017	0428837S0-001	ARC Resources Ltd.	13-Dec-2017		DLS: 16-14-079-15	No	Truck	Passed Inspection (Complete)	13-Dec-2017	13-Dec-2017	Planned			D&PR	15 (1)	Relates To Protection From Hazards	Required information on signs for both wells is not visible.	South		16049, 30601, 30602, 30600, 30921	Wellsite - Active Gas
7-Dec-2017	0428864S6-001	ARC Resources Ltd.	13-Dec-2017		DLS: 06-25-079-15	No	Truck	Passed Inspection (Complete)	13-Dec-2017	13-Dec-2017	Planned							South		14080, 24099, 24101, 24102, 24103	Wellsite - Active Gas
7-Dec-2017	0428884I2-001	ARC Resources Ltd.	13-Dec-2017		DLS: 01-36-079-15	No	Truck	Passed Inspection (Complete)	13-Dec-2017	13-Dec-2017	Planned	Signage is incorrect on A-well. Must be changed to show the correct location as per the Drilling and Production regulation.						South		15973, 21668	Wellsite - Active Gas
7-Dec-2017	0429073I7-001	Tourmaline Oil Corp.	14-Dec-2017		DLS: 05-05-080-15	No	Truck	Passed Inspection (Complete)	14-Dec-2017	14-Dec-2017	Planned							South		29089, 29090, 29091, 29092, 29093, 29094	Wellsite - Active Gas
7-Dec-2017	0429083I6-001	Tourmaline Oil Corp.	14-Dec-2017		DLS: 13-06-080-15	No	Truck	Passed Inspection (Complete)	14-Dec-2017	14-Dec-2017	Planned							South		32627, 32628, 32629, 32630, 32631, 32632	Wellsite - Active Gas
7-Dec-2017	0429093I3-001	ARC Resources Ltd.	14-Dec-2017		DLS: 11-25-079-15	No	Truck	Passed Inspection (Complete)	14-Dec-2017	14-Dec-2017	Planned							South		28707	Wellsite - Active Gas
8-Dec-2017	0427766I8-001	Shanghai Energy Corporation	11-Dec-2017		NTS: A 099-I/094-I-12	No	Truck	Passed Inspection (Complete)	11-Dec-2017	11-Dec-2017	Planned	Well is active. Low LEL detected from surface casing vent, no glove test. Last cal March 2017 All else ok.						North		14193	Wellsite - Active Gas
8-Dec-2017	0427585B9-001	Shanghai Energy Corporation	11-Dec-2017		NTS: B 038-A/094-I-13	No	Truck	Passed Inspection (Complete)	11-Dec-2017	11-Dec-2017	Planned	Wells were inactive at time of inspection. Surface casing vents overranged on LEL v. slow fill on latex glove test. -9*C. Last cal Nov 2016						North		21451, 23079	Wellsite - Inactive
8-Dec-2017	0427631I6-001	Shanghai Energy Corporation	11-Dec-2017		NTS: C 017-A/094-I-13	No	Truck	Passed Inspection (Complete)	11-Dec-2017	11-Dec-2017	Planned	Both wells inactive at time of inspection. Surface casing vent checked at c-17-A, ok. Low LEL from c-A17-A surface casing vent. Last cal Nov 2016. Comment: 1) Small amount of water/methanol observed on snow below 6" Argus pig sender. Called operator to discuss.						North		21483, 22840	Wellsite - Active Gas
8-Dec-2017	0427670A6-001	Pieridae Alberta Production Ltd.	11-Dec-2017	11-Jan-2018	NTS: C 070-I/094-I-12	No	Truck	Deficiencies Corrected	11-Jan-2018	11-Dec-2017	Routine	This is a wellhead only. Chained and locked. Surface casing vent checked, ok. Sign says Husky: see deficiency.						North		02436	Wellsite - Suspended
8-Dec-2017	0427709I7-001	Shanghai Energy Corporation	11-Dec-2017		NTS: C 035-B/094-I-13	No	Truck	Passed Inspection (Complete)	11-Dec-2017	11-Dec-2017	Planned	All wells were inactive at time of inspection/. Last cal oct 2015 Overrange surface casing vent at c-35-B. Slow fill on glove test. (-5*C). Surface casing vents at c-A35-B and c-B35-B ok.		D&PR	50 (1)	Relates To Prevention Of Losses	Gas leak inside fuel gas black cabinet.	North		24021, 24088, 24087	Wellsite - Active Gas
8-Dec-2017	0427766O2-001	Shanghai Energy Corporation	11-Dec-2017		NTS: A 006-A/094-I-13	No	Truck	Deficiencies Corrected	22-Dec-2017	11-Dec-2017	Planned	a-6-A and a-B6-A active at time of inspection. a-A6-A inactive. Surface casing vent at a-6-A checked, ok. Low LEL detected from a-A6-A surface casing vent. Last cal Nov 2016. All else ok.						North		25102, 25302, 25305	Wellsite - Active Gas
8-Dec-2017	0427841I3-001	Shanghai Energy Corporation	11-Dec-2017		NTS: D 025-A/094-I-13	No	Truck	Passed Inspection (Complete)	11-Dec-2017	11-Dec-2017	Planned	d-25-A active at time of inspection. d-A25-A inactive. Surface casing vents checked, ok. All else ok. Comment: 1) Small amount of water/methanol observed on snow below 6" Argus pig sender. Discussed with operator						North		18632, 18633	Wellsite - Active Gas
8-Dec-2017	0427967S6-001	Shanghai Energy Corporation	11-Dec-2017		NTS: D 032-B/094-I-13	No	Truck	Passed Inspection (Complete)	11-Dec-2017	11-Dec-2017	Planned	Inactive at time of inspection. Surface casing vent overranged on LEL. Moderate fill on glove test. (-5*C). Vent flow previously tested (2010, 2011, 2012). No additional testing at this time. Last cal: March 2016.						North		23978	Wellsite - Active Gas
8-Dec-2017	0428013I0-001	Canadian Natural Resources Limited	11-Dec-2017		NTS: C 053-D/094-B-09	No	Truck	Passed Inspection (Complete)	11-Dec-2017	11-Dec-2017	Planned	This inspection is for the well only. The facility was removed a few years ago.						Central		00238	Wellsite - Suspended
8-Dec-2017	0428035I9-001	Canadian Natural Resources Limited	11-Dec-2017		NTS: C 037-B/094-B-09	No	Truck	Passed Inspection (Complete)	11-Dec-2017	11-Dec-2017	Planned	This inspection is for the well head.						Central		27430	Wellsite - Active Gas
8-Dec-2017	0428042I2-001	Canadian Natural Resources Limited	11-Dec-2017		NTS: C 037-B/094-B-09	No	Truck	Passed Inspection (Complete)	11-Dec-2017	11-Dec-2017	Planned	This inspection is for the equipment downstream of the wing valve.						Central	00025197		Facility - Active
8-Dec-2017	0428052O4-001	Canadian Natural Resources Limited	11-Dec-2017		From: NTS: C 037-B/094-B-09 To: NTS: C 033-C/094-B-09	No	Truck	Passed Inspection (Complete)	11-Dec-2017	11-Dec-2017	Routine	This inspection is for the riser on the c-37-B well site.		D&PR	49 (2)	Relates To Emergency Shutdown Devices	Isolation valve for ESD sensing point to be locked open.	Central			Pipeline - Active
8-Dec-2017	0430367S4-001	Canadian Natural Resources Limited	18-Dec-2017		NTS: D 050-C/094-B-09	No	Truck	Passed Inspection (Complete)	18-Dec-2017	18-Dec-2017	Planned	A file review found this well has been suspended down hole. The well last produced and if not reactivated, the equipment on site will need to be removed at the end of 2019-10.						Central		08785	Wellsite - Suspended
8-Dec-2017	0430743I3-001	Canadian Natural Resources Limited	19-Dec-2017		NTS: B 048-C/094-B-09	No	Truck	Passed Inspection (Complete)	19-Dec-2017	19-Dec-2017	Planned	This inspection is for the wellhead.						Central		07796	Wellsite - Suspended
8-Dec-2017	0430763A1-001	Trans Mountain Pipeline ULC	19-Dec-2017			Yes	Truck	Passed Inspection (Complete)	19-Dec-2017	8-Dec-2017	Routine	Routine inspection of emergency in stream works near TMPL KP 996.7 North of Hope BC on December 8th with Kinder Morgan staff. Works included ditch cleaning and unplugging of culvert. Stream dry/subsurface at time of inspection. Debris removed from ditch line and culvert inlet. Additional armoring has occurred along ditch to prevent further washouts. Remaining material utilized in roadbed or dispersed adjacent to the road in the right of way. Hydrocarbon spill noted at approximately 1km on access road was determined to be not caused by these emergency works completed by Kinder Morgan. No issues noted.						South			Stream Crossing
8-Dec-2017	0433680I0-001	Westcoast Energy Inc.	3-Jan-2018			Yes	Truck	Passed Inspection (Complete)	3-Jan-2018	8-Dec-2017	Routine	Routine inspection on December 8, 2017 of BCOGC access, workspace and change in and about a stream permit 100102813 and 100102814 issued to Westcoast Energy with staff from the nearby compressor station. Location of the works is also known as the Coquihalla 6 crossing. Aerial crossing and construction was completed two to three weeks prior to inspection. Soils and coarse woody debris have been redistributed and no garbage was noted in or around the site. Hydrocarbon spill was noted along the access road on the south side of the project. This spill appears to have occurred very recently and is not from the construction activities. I questioned Kinder Morgan who also had works further up the road but after inspection found that this could not have occurred from their activities. There is significant public use on the road and they are the suspected cause of the spill. A pile of rocks was noted also on the South side of the project adjacent to the river within the riparian reserve zone that has been discussed and will be removed by the spring in snow free conditions. Re-vegetation is still to be completed and is also scheduled for this spring. I will revisit the site once the re-vegetation and rock pile removal is completed.						South			Stream Crossing

8-Dec-2017	043378439-001	Westcoast Energy Inc.	3-Jan-2018			Yes	Truck	Passed Inspection (Complete)	3-Jan-2018	8-Dec-2017	Routine	Routine inspection of BCOGC Water Sustainability and Land Act permit 100101732 on December 8, 2017 issued to Westcoast Energy with staff from the nearby compressor station. Location of the works is also known as the Coquihalla 14 crossing. All construction activities were completed at time of inspection. Only the North end of worksite was inspected due to staff being unsure whether permission was given to cross private property. North end was free of garbage, soils had been redistributed and temporary structures had been removed. Minimal impact was noted where crossings were established and certain areas of the works were left in better condition than was noted preconstruction. Minor water ponding noted but inspection was completed after a significant rainfall event. Re-vegetation of the site is still required and will revisit the site once this is completed. I also still need to look at the South side of the works across the private property. No issues noted with this inspection and will revisit in the spring of 2018 along with the Coquihalla 6 crossing. Areas of the site were close to highway and garbage/debris from the public was cleaned up by contractor.						South			Stream Crossing
11-Dec-2017	042853070-001	ARC Resources Ltd.	13-Dec-2017		DLS: 01-13-083-18	No	Truck	Passed Inspection (Complete)	13-Dec-2017	13-Dec-2017	Planned	Low level LEL's detected in the separator building.						South		28408	Wellsite - Active Oil
12-Dec-2017	042822067-001	Murphy Oil Company Ltd.	12-Dec-2017		DLS: 06-35-077-17	No	Truck	Deficiencies Corrected	18-Dec-2017	12-Dec-2017	Planned	note: entrance gate open unlocked upon arrival						South		25851, 25852, 28093, 28094, 28095, 28096	Wellsite - Active Gas
12-Dec-2017	042826500-001	Whitecap Resources Inc.	12-Dec-2017		DLS: 14-17-085-13	No	Truck	Passed Inspection (Complete)	12-Dec-2017	12-Dec-2017	Routine							Central		00738	Wellsite - Suspended
12-Dec-2017	042827322-001	Whitecap Resources Inc.	12-Dec-2017		DLS: 16-17-085-13	No	Truck	Passed Inspection (Complete)	12-Dec-2017	12-Dec-2017	Routine							Central		02641	Wellsite - Disposal/Injection
12-Dec-2017	042827933-001	Whitecap Resources Inc.	12-Dec-2017		DLS: 03-20-085-13	Yes	Truck	Passed Inspection (Complete)	12-Dec-2017	12-Dec-2017	Routine	Service rig operating on well today						Central		06889	Wellsite - Active Oil
12-Dec-2017	042828540-001	Whitecap Resources Inc.	12-Dec-2017		DLS: 06-20-085-13	No	Truck	Passed Inspection (Complete)	12-Dec-2017	12-Dec-2017	Routine	Wellhead valve handle not locked						Central		00524	Wellsite - Suspended
12-Dec-2017	042829149-001	Whitecap Resources Inc.	12-Dec-2017		DLS: 11-20-085-13	No	Truck	Passed Inspection (Complete)	12-Dec-2017	12-Dec-2017	Routine							Central		02484	Wellsite - Active Oil
12-Dec-2017	042831990-001	Whitecap Resources Inc.	12-Dec-2017		From: DLS: 03-29-085-13 To: DLS: 05-29-085-13	No	Truck	Passed Inspection (Complete)	12-Dec-2017	12-Dec-2017	Routine							Central			Pipeline - Active
12-Dec-2017	042832601-001	Whitecap Resources Inc.	12-Dec-2017		DLS: 05-29-085-13	No	Truck	Passed Inspection (Complete)	12-Dec-2017	12-Dec-2017	Routine							Central		02479	Wellsite - Active Oil
12-Dec-2017	042833336-001	Whitecap Resources Inc.	12-Dec-2017		DLS: 03-29-085-13	No	Truck	Passed Inspection (Complete)	12-Dec-2017	12-Dec-2017	Routine							Central		06551	Wellsite - Active Oil
12-Dec-2017	042834063-001	Whitecap Resources Inc.	12-Dec-2017		DLS: 06-29-085-13	No	Truck	Passed Inspection (Complete)	12-Dec-2017	12-Dec-2017	Routine							Central		00591, 06631	Wellsite - Active Oil
12-Dec-2017	042836255-001	Enercapita Energy Ltd.	12-Dec-2017		DLS: 10-20-085-13	No	Truck	Passed Inspection (Complete)	12-Dec-2017	12-Dec-2017	Routine							Central		06247	Wellsite - Active Oil
12-Dec-2017	042836961-001	Enercapita Energy Ltd.	12-Dec-2017		DLS: 15-20-085-13	No	Truck	Passed Inspection (Complete)	12-Dec-2017	12-Dec-2017	Routine	Wellhead valve handle not locked						Central		06350	Wellsite - Suspended
12-Dec-2017	042837570-001	Enercapita Energy Ltd.	12-Dec-2017		DLS: 09-20-085-13	No	Truck	Passed Inspection (Complete)	12-Dec-2017	12-Dec-2017	Routine							Central		16284	Wellsite - Active Oil
12-Dec-2017	042838536-001	Enercapita Energy Ltd.	12-Dec-2017		DLS: 02-29-085-13	No	Truck	Passed Inspection (Complete)	12-Dec-2017	12-Dec-2017	Routine							Central		06349	Wellsite - Active Oil
12-Dec-2017	042839373-001	Enercapita Energy Ltd.	12-Dec-2017		DLS: 07-29-085-13	No	Truck	Passed Inspection (Complete)	12-Dec-2017	12-Dec-2017	Routine							Central		06799	Wellsite - Active Oil
12-Dec-2017	042839980-001	Enercapita Energy Ltd.	12-Dec-2017		DLS: 08-29-085-13	No	Truck	Passed Inspection (Complete)	12-Dec-2017	12-Dec-2017	Routine							Central		06801	Wellsite - Suspended
12-Dec-2017	042840591-001	Venturion Oil Limited	12-Dec-2017		DLS: 10-29-085-13	No	Truck	Passed Inspection (Complete)	12-Dec-2017	12-Dec-2017	Routine							Central		06246	Wellsite - Suspended
12-Dec-2017	042841202-001	Enercapita Energy Ltd.	12-Dec-2017		DLS: A 10-29-085-13	No	Truck	Passed Inspection (Complete)	12-Dec-2017	12-Dec-2017	Routine		D&PR	49 (2)	Relates To Emergency Shutdown Devices	C14-23-77-17 ESD bypass pad lock not secured (locked) F14-23-77-17 ESD bypass pad lock not secured (locked) I14-23-77-17 ESD bypass no lock or car seal Valve to flare from PSV'S at line heater no lock or car seal	Central		06798	Wellsite - Active Oil
12-Dec-2017	042843645-001	Murphy Oil Company Ltd.	12-Dec-2017		DLS: A 14-23-077-17	No	Truck	Deficiencies Corrected	19-Dec-2017	12-Dec-2017	Planned							South		25357, 25358, 25707, 25708, 25705, 25709, 27033, 27034, 27035, 27036	Wellsite - Active Gas
12-Dec-2017	042854039-001	Murphy Oil Company Ltd.	13-Dec-2017		DLS: 13-02-078-17	No	Truck	Passed Inspection (Complete)	13-Dec-2017	13-Dec-2017	Planned	13-02 (O) well: Bull plug missing from needle valve on the flow-side annulus valve A-13 well: Staining from wing valve B-13 well: Visible bubbling leak from A 04-PIT-0002 mount fitting off annulus valve. Staining on the ground in front of well, appears to be hydrocarbon C-13 well: Audible leak from 03-PIT-0002 mount fitting off annulus valve D-13 well: -Staining off wing valve -Staining on ground below Surface Casing Vent E-13 well: -Staining from wing valve's valve stem packing injector -Staining on ground below Surface Casing Vent Meter Building -Crystallization from check valves on fuel gas line after BHWV11-09-08 Separator at join with produced condensate line near output from building -Staining from test separator controllers onto the floor D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Other observations: -no WHMIS labelling on "AB Peace Petroleum" tank near D well meter skid -Well ID placards on meter skids do not match chalk markings on wells for B and C wells -Chalk marking on O-13 well has the wrong location						South		26986, 26987, 30638, 30640, 30639, 30637	Wellsite - Active Gas
12-Dec-2017	042854659-001	Murphy Oil Company Ltd.	13-Dec-2017		DLS: 16-27-077-17	No	Truck	Passed Inspection (Complete)	13-Dec-2017	13-Dec-2017	Planned							South		25863, 25864, 27157, 27158, 27159, 27156	Wellsite - Active Gas
12-Dec-2017	042855671-001	Ovintiv Canada ULC	13-Dec-2017		DLS: 05-01-078-16	No	Truck	Passed Inspection (Complete)	13-Dec-2017	13-Dec-2017	Planned	05-01 well: -Presco High Pressure Switch is not locked/car sealed -Bubbling leaks from valve stem packing injectors on both master valves -Staining from 3 of 4 lock nuts below the upper master valve A-05 line heater: -1 of 2 AMOTs in the override position Meter building: -Small leak from valve on corrosion inhibitor tank D&PR 49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment, at a producing well or facility. 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. **Both contraventions of Section 49 (2) should be corrected immediately, please inform Operations Officer once the issues have been addressed.**						South		10734, 22405	Wellsite - Active Gas
12-Dec-2017	042857034-001	Ovintiv Canada ULC	13-Dec-2017		DLS: 12-31-077-15	No	Truck	Passed Inspection (Complete)	13-Dec-2017	13-Dec-2017	Planned	B-12 well: Staining from both master valves. Staining from both wing valves C-12 well: Staining from both master valves. Staining from both wing valves B/C-12 line heater: -Comb/Ex LEL alarm sounded on personal monitor upon opening inspection door. B/C line heater LELs - 23 -Leak from piping join in fuel gas supply line before filter O/A/B/C-12 meter building: -Comb/Ex LEL alarm sounded on personal monitor upon entry. O/A/B/C meter building LELs - 11 -Leak from orifice plate on 12-31 flow line -Leak from fitting on corrosion inhibitor tank D/E-12 meter building: -Comb/Ex LEL alarm sounded on personal monitor upon entry. D/E meter building LELs - 10 -Crystallization on both flow line angle choke valves (associated with the line heater) -Crystallization on globe valve drain on the group line at the test station (outside building) F/G-12 meter building: -Comb/Ex LEL alarm sounded on personal monitor upon entry. F/G meter building LELs - 12 -Leak from globe valve drain on the group line at the test station near sensor 250-330 (outside building) D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		24755, 24754, 24855, 24856, 27988, 27989, 27990, 27991	Wellsite - Active Gas
12-Dec-2017	042857655-001	Tourmaline Oil Corp.	13-Dec-2017		DLS: 16-10-077-17	No	Truck	Passed Inspection (Complete)	13-Dec-2017	13-Dec-2017	Planned		D&PR	49 (2)	Relates To Emergency Shutdown Devices	Carseals for BDV in condensate stabilizer, fuel gas and de-ethanizer. Isolation valves on PSVs to flare Q210 and Primary Refridge Unit. High level valves on bridles in Flare Knock Outs.	South		26559, 26558, 31048, 31049, 31051, 31050, 31052	Wellsite - Active Gas
12-Dec-2017	042858274-001	AltaGas Ltd.	13-Dec-2017		NTS: D 058-F/094-B-16	Yes	Truck	Deficiencies Corrected	2-Jan-2018	12-Dec-2017	Planned	Facility Inspection Met with Alta Gas at site. Inspect fire and gas records, station shutdown reports and meter calibrations. Reviewed fire and gas on PLC. Found AIT 2301 Q230, AT 2410 Q240, AT2811 Q280 and AT 7011 Q700 on Blair 2 were faulted at time of inspection. Toured Blair 2 and the Blair 1 sites. There had been a turnaround in September and found carseals needed for isolation valves off PSVs, high level SD off flare knockouts and sensing lines to ESD along with bull plugs missing which should be inspected closely after completion of work. It would be good idea to walk through site to confirm carseals required. Bridles on bullets require carseals , it was noted that new lowered bridle to be installed to deal with glycol issues. Blair 1 had two fire eye faults in Comp 900. Action Items: Blair 2 1.) Repair of the PVRV that was leaking which Josh noted from by water/condensate tanks. 2.) Missing end cap on transmitter and missing conduiet plug in Primary Refridge unit. Cover for wiring in secondary refridge unit. 3.) Sight glass guards for Q210, Q220 and Q230 oil tanks. 4.) Grounding required for glycol drain and load procedure outside refridge building. Blair 1 1.) Grounding required for tank and load procedure outside refridge building. 2.) Sight glass guard on generator oil tanks. Please reply to OGC for Action Items and to KERMIT for deficiencies. Thank you,		D&PR	78 (1.1)	Relates To Production Facilities	Blair 2 Comp 900 both fire eyes faulted.	Central	00007442		Facility - Active
12-Dec-2017	042858274-001	AltaGas Ltd.	13-Dec-2017		NTS: D 058-F/094-B-16	Yes	Truck	Deficiencies Corrected	2-Jan-2018	12-Dec-2017	Planned										
12-Dec-2017	042859263-001	PETRONAS Energy Canada Ltd.	14-Dec-2017		DLS: 01-31-083-25	No	Truck	Passed Inspection (Complete)	14-Dec-2017	13-Dec-2017	Planned	A1-31-83-25 (WA 27334): Intermediate casing vent flow. Visible fluid sitting in and spilling from the intermediate casing vent. Hydrocarbon staining on the ground at the wellhead. Please address the staining on the ground. Please collect the liquid sample for lab analysis, if it has not been done. Please complete an intermediate casing vent flow rates and buildup pressure test. If the tests cannot be started before Dec 16, 2017, please keep the current situation and install a containment under the intermediate casing vent assembly (ICVA) to collect liquid for risk mitigation. The flow rates include the gas rate and liquid rate from ICVA and should be measured before the buildup test. The valve on the ICVA can be closed after the tests. Please provide an update to OGC by 17/12/28. A black bin, near the wellhead, with hydrocarbon staining and fluid is nearly full and not covered. Please address. C1-31-83-25 (WA 27336): Staining on control valve in the sand separator. Please confirm if the leak has been addressed. LEL's in sand separator building. Please address.						Central		27334, 27336, 27333, 27335, 29021	Wellsite - Active Gas
12-Dec-2017	042859878-001	Tourmaline Oil Corp.	13-Dec-2017		DLS: 15-10-077-17	No	Truck	Passed Inspection (Complete)	13-Dec-2017	13-Dec-2017	Planned							South		24361	Wellsite - Active Gas
12-Dec-2017	042860851-001	PETRONAS Energy Canada Ltd.	13-Dec-2017		DLS: 01-31-083-25	No	Truck	Passed Inspection (Complete)	13-Dec-2017	13-Dec-2017	Planned	No issues were noted during this inspection.						Central	00025142, 00025143, 00025144, 00025145, 00025872		Facility - Active
12-Dec-2017	042862232-001	Murphy Oil Company Ltd.	13-Dec-2017		DLS: 14-23-077-17	No	Truck	Passed Inspection (Complete)	13-Dec-2017	13-Dec-2017	Routine	Chained locked/disconnected flowlines						South		24508	Wellsite - Suspended
12-Dec-2017	042865583-001	Painted Pony Energy Ltd.	13-Dec-2017		NTS: D 058-F/094-B-16	No	Truck	Passed Inspection (Complete)	13-Dec-2017	12-Dec-2017	Planned	Inlet Pipeline to Alta Gas labelled as Painted Pony on piping. Action Items; 1.) Grounding required for fluid catchers under pig receivers. 2.)Chains need to be installed on 8", 6" and 10" lines for pig receiver caps. Please reply toOGC with above action items once completed.						Central	00018250		Facility - Active
12-Dec-2017	042867446-001	Canadian Natural Resources Limited	13-Dec-2017		NTS: C 016-L/094-A-11	No	Truck	Passed Inspection (Complete)	13-Dec-2017	12-Dec-2017	Planned	COMMENTS: -No concerns here at this time.						Central		02742, 04036	Facility - Active
12-Dec-2017	042869049-001	Canadian Natural Resources Limited	13-Dec-2017		NTS: B 016-L/094-A-11	No	Truck	Passed Inspection (Complete)	13-Dec-2017	12-Dec-2017	Routine	COMMENTS: -No concerns here at this time						Central		16992	Wellsite - Active Gas
12-Dec-2017	042870029-001	Canadian Natural Resources Limited	13-Dec-2017		NTS: D 037-L/094-A-11	No	Truck	Passed Inspection (Complete)	13-Dec-2017	12-Dec-2017	Planned	COMMENTS: -No concerns here at this time.						Central		04141	Facility - Active
12-Dec-2017	042871012-001	Canadian Natural Resources Limited	13-Dec-2017		From: NTS: D 037-L/094-A-11 To: NTS: C 016-L/094-A-11	No	Truck	Passed Inspection (Complete)	13-Dec-2017	12-Dec-2017	Routine	COMMENTS: -just observed the pipeline riser off side of lease. All sensing points locked open, ESD's in functioning order, pig chains attached, and grounding is all good. -No concerns here at this time						Central			Pipeline - Active
12-Dec-2017	042872009-001	Canadian Natural Resources Limited	13-Dec-2017		NTS: C 058-L/094-A-11	No	Truck	Passed Inspection (Complete)	13-Dec-2017	12-Dec-2017	Planned	COMMENTS: -No concerns here at this time.						Central		04129	Facility - Active
12-Dec-2017	042877028-001	Canadian Natural Resources Limited	13-Dec-2017		NTS: D-A 068-L/094-A-11	No	Truck	Passed Inspection (Complete)	13-Dec-2017	12-Dec-2017	Planned	COMMENTS: -There is chemical that has leaked into the bottom of the meter cupboard. There are many soaker pads, that are soaked lying in the bottom also. It looks like some of the chemical has leaked out the floor and down the pile, but it looks to be minimal. Cleaning up the chemical mess would eliminate the leaking out of the floor of meter cupboard and onto the ground. -Also, both lids are not on the chemical pumps. These need to remain in place as the moving parts are a hazard. Please ensure the lids are put back in place if the pump is operational.						Central		25512	Wellsite - Active Gas

12-Dec-2017	042878036-001	Gear Energy Ltd.	13-Dec-2017		NTS: D 078-L/094-A-11	No	Truck	Passed Inspection (Complete)	13-Dec-2017	12-Dec-2017	Planned	COMMENTS: - No concerns here at this time.						Central		23966	Wellsite - Active Gas
12-Dec-2017	042878662-001	Bonavista Energy Corporation	13-Dec-2017		NTS: B 042-K/094-A-14	No	Truck	Passed Inspection (Complete)	13-Dec-2017	12-Dec-2017	Routine	Surface casing vent is leaking. Test to be completed and submitted to the OGC and e-mail inspector confirming this has been done within 30 days. D&P Reg 41 (4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow. wellhead is insulated disconnected from flowline, secured meter cabinet, 2 chemical tanks, propane tank pipeline does not appear to be blinded						Central		16971	Wellsite - Suspended
12-Dec-2017	042880003-001	Bonavista Energy Corporation	13-Dec-2017		NTS: C 038-K/094-A-14	No	Truck	Passed Inspection (Complete)	13-Dec-2017	12-Dec-2017	Routine	If not done so already ensure surface abandonment (cut and cap) information is submitted to the OGC. For Information Only: Building supports, miscellaneous metals and blinded pipeline riser still on location.						Central		13929	Wellsite - Abandoned
12-Dec-2017	042880987-001	Bonavista Energy Corporation	13-Dec-2017		NTS: D 055-K/094-A-14	No	Truck	Passed Inspection (Complete)	13-Dec-2017	12-Dec-2017	Routine	If haven't done so already ensure surface abandonment (cut and cap) information is submitted to the OGC. For Information Only: Blinded pipeline (pig barrel), cellar and other miscellaneous piping still onsite.						Central		16444	Wellsite - Abandoned
12-Dec-2017	042883600-001	Canadian Natural Resources Limited	13-Dec-2017		NTS: B 082-J/094-A-12	No	Truck	Passed Inspection (Complete)	13-Dec-2017	12-Dec-2017	Planned	COMMENTS: - Other than the mild odours onsite, I have no concerns. It was a bit stinky when I did my walk around yesterday.		D&PR	50 (1)	Relates To Prevention Of Losses	Bullplug missing on b-A12-K wellhead.	Central		02241	Facility - Active
12-Dec-2017	042882643-001	Bonavista Energy Corporation	13-Dec-2017		NTS: B 012-K/094-A-14	No	Truck	Deficiencies Corrected	20-Dec-2017	12-Dec-2017	Planned	wellheads are insulated, disconnected from flowlines and secured meter building, chemical tank and blinded pipeline riser on site another pipeline riser is off lease to the south west						Central		21467, 21466, 21465	Wellsite - Suspended
12-Dec-2017	042885466-001	Bonavista Energy Corporation	13-Dec-2017		NTS: C 013-K/094-A-14	No	Truck	Deficiencies Corrected	2-Jan-2018	12-Dec-2017	Planned	Wellheads are insulated, disconnected from flowline meter cabinet, blinded pipeline, chemical tank						Central		20916, 20942	Wellsite - Suspended
12-Dec-2017	042887102-001	Bonavista Energy Corporation	13-Dec-2017		NTS: A 022-K/094-A-14	No	Truck	Passed Inspection (Complete)	13-Dec-2017	12-Dec-2017	Planned	No visible concerns with this location. a-22-K and a-A22-K - wellheads are insulated, disconnected from flowline and secured meter cabinet, chemical tank, blinded pipeline a-B22-K - wellhead is insulated, disconnected from flowline and secured pipeline blinded at meter cabinet chemical tank, filter pots						Central		19333, 19992, 24491	Wellsite - Suspended
12-Dec-2017	042889787-001	Bonavista Energy Corporation	13-Dec-2017		NTS: D 023-K/094-A-14	No	Truck	Passed Inspection (Complete)	13-Dec-2017	12-Dec-2017	Planned	No visible concerns with this location. wellhead insulated, disconnected from flowline, secured meter cabinet, chemical tank, blinded pipeline		D&PR	50 (1)	Relates To Prevention Of Losses	Bullplug missing on a-32-K wellhead.	Central		21718	Wellsite - Suspended
12-Dec-2017	042890771-001	Bonavista Energy Corporation	13-Dec-2017		NTS: A 032-K/094-A-14	No	Truck	Deficiencies Corrected	20-Dec-2017	12-Dec-2017	Planned	Both well signs are faded and required information is not visible. There are 2 rolls of coiled tubing and 3 coiled tubing wooden spools on site that should be removed. both wells are insulated, disconnected from flowline and secured meter cabinet, chemical tank and blinded pipeline onsite		D&PR	16 (1)(a)(b)	Relates To Tools, Casing, Equipment And Materials	A bolt is missing from the base of a-43-K wellhead and needs to be replaced.	Central		19972, 19971	Wellsite - Suspended
12-Dec-2017	042891763-001	Bonavista Energy Corporation	13-Dec-2017		NTS: A 043-K/094-A-14	No	Truck	Deficiencies Corrected	20-Dec-2017	12-Dec-2017	Routine	Signage at wells are faded and required information is not visible. Wellheads are insulated, disconnected from flowline and secured. meter cabinet, chemical tank, blinded pipeline						Central		19967, 19958	Wellsite - Suspended
12-Dec-2017	042892764-001	Bonavista Energy Corporation	13-Dec-2017		NTS: D 042-K/094-A-14	No	Truck	Passed Inspection (Complete)	13-Dec-2017	12-Dec-2017	Routine	Chemical barrels should be removed. d-42-K wellhead insulated d-B42-K partially insulated, filter pots		D&PR	49 (1)	Relates To Emergency Shutdown Devices	7-30-82-20 The ESD bypass is not locked, The lock and chain are hanging off the bypass and not attached to the valve. A7-30-82-20 The ESD bypass is not adequately locked. The lock and Chain are attached to the valve but do not stop the valve from being opened.	Central		21832, 21833, 25948	Wellsite - Suspended
12-Dec-2017	042910469-001	PETRONAS Energy Canada Ltd.	14-Dec-2017		DLS: 01-32-083-25	No	Truck	Passed Inspection (Complete)	14-Dec-2017	14-Dec-2017	Planned	No issues were noted during this inspection. Site is clean and well organized.						Central		27399, 27400, 27401, 27404	Wellsite - Active Gas
12-Dec-2017	042911527-001	PETRONAS Energy Canada Ltd.	14-Dec-2017		DLS: 01-32-083-25	No	Truck	Passed Inspection (Complete)	14-Dec-2017	14-Dec-2017	Planned	LEL's in the separator building. Please address. Truck loading/unloading at produced water tanks does not have a cap. Please address. 2 x sweet produced water tanks HP pipeline outlet is blinded with spectacle blind and disconnected at outlet riser.						Central	00025176, 00025177, 00025178, 00025179		Facility - Active
12-Dec-2017	042913928-001	PETRONAS Energy Canada Ltd.	14-Dec-2017		DLS: 13-36-083-25	No	Truck	Passed Inspection (Complete)	14-Dec-2017	14-Dec-2017	Planned	No issues were noted during this inspection.						Central		28097, 29370, 29371, 29372	Wellsite - Active Gas
12-Dec-2017	042915284-001	PETRONAS Energy Canada Ltd.	14-Dec-2017		DLS: 12-36-083-25	No	Truck	Passed Inspection (Complete)	14-Dec-2017	14-Dec-2017	Planned	No issues were noted during this inspection.						Central		27477, 28091	Wellsite - Active Gas
12-Dec-2017	042916869-001	PETRONAS Energy Canada Ltd.	14-Dec-2017		DLS: B 12-36-083-25	No	Truck	Passed Inspection (Complete)	14-Dec-2017	14-Dec-2017	Planned	No issues were noted during this inspection. Records indicate the well has been inactive for 6 months. Not chained and locked. Valves open. Flowline connected. 100-150 KPA on equipment. ESD shut-in. SCV open and clear.						Central		29169	Wellsite - Inactive
12-Dec-2017	042917926-001	PETRONAS Energy Canada Ltd.	14-Dec-2017		DLS: 13-36-083-25	No	Truck	Passed Inspection (Complete)	14-Dec-2017	14-Dec-2017	Planned	No issues were noted during this inspection.						Central	00025484, 00025940, 00025941, 00025942		Facility - Active
12-Dec-2017	042919774-001	PETRONAS Energy Canada Ltd.	14-Dec-2017		DLS: 12-36-083-25	No	Truck	Passed Inspection (Complete)	14-Dec-2017	14-Dec-2017	Planned	No issues were noted during this inspection.						Central	00025220, 00025483, 00025939		Facility - Active
12-Dec-2017	042920774-001	Canadian Natural Resources Limited	14-Dec-2017		NTS: A 052-I/094-P-02	No	Walk	Passed Inspection (Complete)	14-Dec-2017	12-Dec-2017	Follow Up	This is winter access only. (Tooga cut across) Wellhead chained and locked. SCV is open. Signage is good. 400bbl tank in berm. Vent stack. Tower and skid. Flow line is still connected. Last SCADA calibration is from Feb. /2009.						North		11690	Wellsite - Suspended
12-Dec-2017	042921393-001	PETRONAS Energy Canada Ltd.	14-Dec-2017		DLS: 15-26-083-25	No	Truck	Passed Inspection (Complete)	14-Dec-2017	14-Dec-2017	Planned	A15-26-83-25 (WA 27691) Surface casing vent flow. On discovery of a surface casing vent flow please submit a surface casing vent flow report to the OGC within 30 days of the discovery of the surface casing vent flow.						Central		27693, 27694, 27695, 27696, 27697, 27690, 27692, 27691, 29715, 29716	Wellsite - Active Gas
12-Dec-2017	042922387-001	Canadian Natural Resources Limited	14-Dec-2017		NTS: A 051-I/094-P-02	No	Walk	Passed Inspection (Complete)	14-Dec-2017	12-Dec-2017	Follow Up	This is winter access only. (Tooga cut across) Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. WPS generator, 400bbl tank in berm, vent stack, tower and skid, meter skid. Last SCADA calibration is from 2009. Site has been cleaned up and wellhead chained and locked.						North		10262	Wellsite - Suspended
12-Dec-2017	042923379-001	PETRONAS Energy Canada Ltd.	14-Dec-2017		DLS: 15-26-083-25	No	Truck	Passed Inspection (Complete)	14-Dec-2017	14-Dec-2017	Planned	LEL's in the middle separator building. Please address.						Central	00018026		Facility - Active
12-Dec-2017	042925693-001	PETRONAS Energy Canada Ltd.	14-Dec-2017		DLS: 04-33-083-25	No	Truck	Passed Inspection (Complete)	14-Dec-2017	14-Dec-2017	Planned	(A4-33-83-25 (WA 26948) - Surface casing vent flow. SCVF - Glove filled in ~1 minute. On discovery of a surface casing vent flow please submit a surface casing vent flow report to the OGC within 30 days of the discovery of the surface casing vent flow. Site is tidy and organized.						Central		25587, 26948, 26949	Wellsite - Active Gas
12-Dec-2017	042927649-001	PETRONAS Energy Canada Ltd.	14-Dec-2017		DLS: C 04-33-083-25	No	Truck	Passed Inspection (Complete)	14-Dec-2017	14-Dec-2017	Planned	Wellhead is chained and locked. Suspended. BP set in 2012-09-21 No issues were noted during this inspection.						Central		26950	Wellsite - Inactive
12-Dec-2017	042929234-001	PETRONAS Energy Canada Ltd.	14-Dec-2017		DLS: 04-33-083-25	No	Truck	Passed Inspection (Complete)	14-Dec-2017	14-Dec-2017	Planned	No issues were noted during this inspection. Tidy and organized.						Central	00024221, 00024933, 00024934, 00024935		Facility - Active
12-Dec-2017	042930952-001	PETRONAS Energy Canada Ltd.	14-Dec-2017		NTS: C 024-K/094-B-08	No	Truck	Passed Inspection (Complete)	14-Dec-2017	14-Dec-2017	Routine	LEL's in the sand filter building. Please address.						Central		27635	Wellsite - Active Gas
12-Dec-2017	042938488-001	PETRONAS Energy Canada Ltd.	15-Dec-2017		DLS: A 16-30-083-25	No	Truck	Passed Inspection (Complete)	15-Dec-2017	14-Dec-2017	Planned	A16-30-83-25 (WA 27338) Production casing vent liquid flow. Hydrocarbon staining on the ground below. Please address the staining. Please install a containment under PCVA to collect liquid for risk mitigation within two days (17/12/16). Please note the configuration of the containment should allow it to contain the liquid, vent the gas out, keep rain/snow out and stand firmly. Please collect the liquid sample for lab analysis, if it has not been done, and determine the liquid flow rate by December 28, 2017.						Central		27338, 27340	Wellsite - Active Gas
12-Dec-2017	042939579-001	PETRONAS Energy Canada Ltd.	14-Dec-2017		DLS: B 16-30-083-25	No	Truck	Passed Inspection (Complete)	14-Dec-2017	14-Dec-2017	Planned	No issues were noted during this inspection. Suspended. BP set in 2012-09-21		D&PR	49 (2)	Relates To Emergency Shutdown Devices	A15-1-85-26 (WA 27472) PSHH not locked or car sealed open.	Central		27339	Wellsite - Inactive
12-Dec-2017	043048071-001	Tourmaline Oil Corp.	18-Dec-2017		DLS: 09-10-080-16	No	Truck	Passed Inspection (Complete)	18-Dec-2017	18-Dec-2017	Planned							South		30209, 31638, 31637, 32238, 32239, 32240, 32241, 32242, 32243, 32244, 32245, 32246	Wellsite - Active Gas
12-Dec-2017	043053297-001	Tourmaline Oil Corp.	18-Dec-2017		DLS: 08-12-080-16	No	Truck	Passed Inspection (Complete)	18-Dec-2017	18-Dec-2017	Planned	Sign has fallen off original well. Please replace. D + E wells; Surface casing vent flow. No fluid. Ball valve in E-well SCV. Already documented in IRIS.						South		30619, 30620, 30621, 30622, 30617, 30618	Wellsite - Active Gas
12-Dec-2017	043054295-001	Tourmaline Oil Corp.	18-Dec-2017		DLS: 16-12-080-16	No	Truck	Passed Inspection (Complete)	18-Dec-2017	18-Dec-2017	Planned	SCVF on D-well. Less than 5 seconds for the glove to blow off. Already noted in IRIS.						South		30611, 30612, 30613, 30614, 30615, 30616	Wellsite - Active Gas
12-Dec-2017	043055593-001	Tourmaline Oil Corp.	18-Dec-2017		DLS: 08-13-080-16	No	Truck	Passed Inspection (Complete)	18-Dec-2017	18-Dec-2017	Planned							South		30548, 30549, 30550, 30551, 30552, 30553	Wellsite - Active Gas
12-Dec-2017	043056806-001	Tourmaline Oil Corp.	18-Dec-2017		DLS: 12-13-080-16	No	Truck	Passed Inspection (Complete)	18-Dec-2017	18-Dec-2017	Planned							South		26678, 26679, 28919, 28921, 28920, 28922	Wellsite - Active Gas
12-Dec-2017	043069894-001	ARC Resources Ltd.	19-Dec-2017		DLS: 13-16-080-16	No	Truck	Passed Inspection (Complete)	19-Dec-2017	18-Dec-2017	Planned							South		25965, 26301, 26307, 30107, 31913, 31914, 31915	Wellsite - Active Gas
12-Dec-2017	043071272-001	ARC Resources Ltd.	19-Dec-2017		DLS: 10-21-080-16	No	Truck	Passed Inspection (Complete)	19-Dec-2017	19-Dec-2017	Planned							South		25229	Wellsite - Active Gas
12-Dec-2017	043150780-001	Painted Pony Energy Ltd.	20-Dec-2017			No	Truck	Passed Inspection (Complete)	20-Dec-2017	20-Dec-2017	Routine	This inspection is for the Mile 132 road also known as PDR 165. On the day of inspection (Dec 12, 2017) the road was inspected to km 13 and was in good winter condition with the snow pushed well away from the running surface where there was less willow and alder. The only comment in regards to current grading maintenance is to keep the snow and ice from building up along the bull rails on the bridges. Currently this is building up and can present a safety issue. It is recognized that speed limit signs have been posted at the bridges and some new "must call" signage on corners with reduced visibility. As the new permit holder, I am taking this opportunity to bring to your attention some of the deficiencies found during an inspection conducted in April 2017 and prior to Painted Pony Energy taking over the road. Some of those are still relevant as the former permit holder had just started to address some of them when the road was transferred to Painted Pony Energy. There was also an assessment and plan for long term solutions to have been completed before June 1, 2017. We are not expecting Painted Pony to conduct this assessment unless the required maintenance is not being done to a satisfactory standard. Below are findings from the April 2017 inspection; 1) The corner and hill at approximately km 5.5 has been hazardous for permit holders over the years. This is a corner on a hill that lacks sufficient aggregate to ensure safe usage. 2) The road surface and slope drainage systems are not all functioning as they should be. While some work was conducted in 2015 and some improvement made, there was no long term solution realized for the entire road and some of the issues are back to the same condition they were in April 2015. 3) The crown and running surface of the road fails at the time it is needed most, during any thaw and rain event. This failure results in sediment laden water running down and pooling on the road and has contributed to significant impacts including, but not limited to, the bridge and fish bearing stream at km 4.1. This bridge and stream have been the subject of an investigation and publically available General Orders were issued in 2015 and 2017. A high priority for Painted Pony is to ensure that water and sediment flow to this bridge and stream is monitored and corrective action taken before any further impacts occur. There should also be consideration in finding a long term solution. 4) In places along the road there are 2 or 3 intermittent ditch lines that do not effectively move water to culverts and results in water flowing down the road and/or saturating the road bed. These need to be clearly defined to enable water to flow to where is can be removed from the road prism. There is enough willow, alder and other brush species along various points of the road that are interfering with the ability of snow to be plowed back further off the road so that it doesn't flow down the road saturating the running surface, creating erosion and sediment issues. 5) Grading operations have cut the ditch too deeply and water bypasses takeoff ditches . Also some of these are filled with sediment and require clean out to continue proper function.						Central			Road - Active
13-Dec-2017	042906349-001	Crew Energy Inc.	14-Dec-2017		DLS: 07-30-082-20	No	Truck	Deficiencies Corrected	15-Dec-2017	14-Dec-2017	Planned	7-30-82-20 flare, two of the three guy wires are disconnected from the anchor posts. Please ensure that the flare stack is adequately anchored as required by D&PR 44(a). A7-30-82-20 There is fresh staining on the h/ls, there is no surface casing vent tube or valve attached to the wellhead, there was an intermittent H2S odor at the wellhead. Met with Crew staff at the 10-14 plant to discuss all the issues.		OGAA	37 (1)(a)(b)	Relates To Spillage	A7-30-82-20, H2S detected in the meter building. Upon entry procedure the monitor alarmed and strong odor was detected.	South		06730, 04278	Wellsite - Active Gas
13-Dec-2017	042906349-001	Crew Energy Inc.	14-Dec-2017		DLS: 07-30-082-20	No	Truck	Deficiencies Corrected	15-Dec-2017	14-Dec-2017	Planned										
13-Dec-2017	042913295-001	Canadian Natural Resources Limited	14-Dec-2017		DLS: 01-11-087-25	No	Truck	Passed Inspection (Complete)	14-Dec-2017	14-Dec-2017	Planned	This injection well is suspended. I met CNRL contractor who was in the process of suspending wells and pipelines. Thanks for our discussion.						Central		12056	Wellsite - Disposal/Injection
13-Dec-2017	042915893-001	Canadian Natural Resources Limited	14-Dec-2017		DLS: 08-11-087-25	No	Truck	Passed Inspection (Complete)	14-Dec-2017	14-Dec-2017	Planned	The well head is chained and locked. The wells and pipelines in the area are undergoing suspension and that was taken into consideration during these inspections.	SCV -ok					Central		00182	Wellsite - Disposal/Injection
13-Dec-2017	042924718-001	Canadian Natural Resources Limited	14-Dec-2017		NTS: B 039-B/094-P-07	No	Truck	Passed Inspection (Complete)	14-Dec-2017	13-Dec-2017	Planned	This is winter access only. Last SCADA calibration is from Jan. /2015. (outdated)						North		14251, 17667, 17668	Wellsite - Active Gas
13-Dec-2017	042926313-001	Canadian Natural Resources Limited	14-Dec-2017		NTS: A 062-C/094-P-08	No	Truck	Passed Inspection (Complete)	14-Dec-2017	13-Dec-2017	Planned	This is winter access only. (Rowborough) Last SCADA calibration is from Feb. /2016.						North		08290	Wellsite - Active Gas
13-Dec-2017	042928256-001	Canadian Natural Resources Limited	14-Dec-2017		NTS: C 049-B/094-P-08	No	Truck	Passed Inspection (Complete)	14-Dec-2017	13-Dec-2017	Planned	This is winter access only. (Rowborough) Satellite/meter run and wellhead are in two different locations. (500 meters apart) Last SCADA calibration is from Feb. /2016.						North		09175	Wellsite - Active Gas
13-Dec-2017	042931924-001	PETRONAS Energy Canada Ltd.	14-Dec-2017		NTS: C-A 024-K/094-B-08	No	Truck	Passed Inspection (Complete)	14-Dec-2017	14-Dec-2017	Routine	Wellhead is chained and locked. The flowline is not isolated/remains connected to the wellhead. Please address.		D&PR	18 (9)(a)(b)(c)	Relates To Casing Requirements	No SCV standpipe with open/close valve.	Central		27978	Wellsite - Inactive
13-Dec-2017	042932553-001	Canadian Natural Resources Limited	14-Dec-2017	29-Dec-2017	NTS: D 004-B/094-P-08	No	Walk	Deficiencies Corrected	4-Jan-2018	13-Dec-2017	Planned	This is winter access only. (across Shekilie River ice bridge) Last SCADA calibration is from Feb. /2016.						North		18846	Wellsite - Active Gas
13-Dec-2017	042933548-001	Canadian Natural Resources Limited	14-Dec-2017		NTS: C 002-B/094-P-08	No	Truck	Passed Inspection (Complete)	14-Dec-2017	13-Dec-2017	Planned	This is winter access only. (across Shekilie River ice bridge) Last SCADA calibration is from Feb. /2016.						North		18843	Wellsite - Active Gas
13-Dec-2017	042934528-001	Canadian Natural Resources Limited	14-Dec-2017		NTS: C 022-B/094-P-08	No	Truck	Passed Inspection (Complete)	14-Dec-2017	13-Dec-2017	Planned	This is winter access only. (across Shekilie River ice bridge) Last SCADA calibration is from Feb. /2015. (outdated) Low alarm LEL detected in meter skid.						North		16483	Wellsite - Active Gas

13-Dec-2017	042935868-001	Canadian Natural Resources Limited	14-Dec-2017		NTS: A 039-A/094-P-08	No	Truck	Passed Inspection (Complete)	14-Dec-2017	13-Dec-2017	Planned	This is winter access only. (across Shekilie River ice bridge) Last SCADA calibration is from Feb. /2016.		D&PR	50 (1)	Relates To Prevention Of Losses	High LEL detected in meter skid. Did not enter.	North		18844	Wellsite - Active Gas
13-Dec-2017	042937213-001	Canadian Natural Resources Limited	14-Dec-2017		NTS: B 036-A/094-P-08	No	Truck	Deficiencies Corrected	4-Jan-2018	13-Dec-2017	Planned	This is winter access only. (across Shekilie River ice bridge)						North		18847	Wellsite - Active Gas
13-Dec-2017	042940884-001	Pacific Canbriam Energy Limited	14-Dec-2017		DLS: A 15-01-085-26	No	Truck	Deficiencies Corrected	19-Dec-2017	14-Dec-2017	Planned	D15-1-85-26 (WA 31815) - Yellow staining on the ground at the wellhead. Please address.						Central		27472, 27474, 31815, 31816	Wellsite - Active Gas
13-Dec-2017	042941913-001	Pacific Canbriam Energy Limited	14-Dec-2017		DLS: 15-01-085-26	No	Truck	Passed Inspection (Complete)	14-Dec-2017	14-Dec-2017	Planned	15-1-85-23 (WA 27344) Records indicate the well has been inactive since 2017/08. Should the well be brought back into production, please address: - PSHH is not locked or car sealed open. 15-1-85-23 (WA 27344) - ESD is open. Wellhead is not chained and locked. B15-1-85-26 (WA 27473) - tubing and casing transmitters are locked open. 63245.89 m and 00.00/day on meter at wellhead. wing valve is chained and locked. Follow up inspection to 4192854R-001 - B15-1-85-26 (WA 27473) -Surface casing vent assembly extends outside building.		D&PR	25 (5)(a)(b)	Relates To Inactive Or Suspended Wells	D-44-H/094-B-08 (WA 24098) and D-A044-H/094-B-08 (WA 24098) Wellhead valves are not disabled. Please address.	Central		27344, 27473	Wellsite - Inactive
13-Dec-2017	042942942-001	Pacific Canbriam Energy Limited	14-Dec-2017		NTS: D 044-H/094-B-08	No	Truck	Deficiencies Corrected	3-Jan-2018	14-Dec-2017	Planned	Open-ended piping on the outlet riser. Please address. Unused equipment on site. Industry Bulletin 2016-03 Unused Equipment Definition and Removal. Outlet riser, 2 closed valves between open-ended piping.						Central		24098, 24348	Wellsite - Inactive
13-Dec-2017	042945870-001	Pacific Canbriam Energy Limited	14-Dec-2017		From: NTS: D 044-H/094-B-08 To: NTS: B 053-H/094-B-08	No	Truck	Passed Inspection (Complete)	14-Dec-2017	14-Dec-2017	Planned	Pipeline, Project # 350 has an Active status in Kermit. D-A44-H/094-B-08 has not been active since 2016-05 and was registered as suspended in 2017-02-29. As per Section 9, of the Pipeline Regulation, if a pipeline permit holder has not transported fluids through the holder's permitted pipeline or part of a pipeline for 18 consecutive months, the pipeline permit holder must (a) submit a plan for resuming the transportation of fluids through the pipeline, or (b) deactivate the pipeline or part of the pipeline in accordance with CSA Z662 and notify the commission on completion of the deactivation. Please address.						Central			Pipeline - Suspended
13-Dec-2017	042946945-001	Pacific Canbriam Energy Limited	14-Dec-2017		NTS: B 053-H/094-B-08	No	Truck	Passed Inspection (Complete)	14-Dec-2017	14-Dec-2017	Planned	H2S odour at wellhead. Please address. Surface casing vent assembly has fallen over and is filling with snow. Please address. Wells that are inactive for a period of 12 consecutive months are required to be registered as suspended. Please address. Open-ended flowline piping. Please address. Unused equipment on site. Industry Bulletin 2016-03 Unused Equipment Definition and Removal. The wing valve has not been disabled. Please address. Please provide an update to the OGC when items have been addressed, by January 15, 2018.						Central		22912	Wellsite - Inactive
13-Dec-2017	042965690-001	Pacific Canbriam Energy Limited	14-Dec-2017		NTS: C 044-H/094-B-08	No	Truck	Passed Inspection (Complete)	14-Dec-2017	14-Dec-2017	Planned	C-A44-H/094-B-08 (WA 28517) - The clamshell/car seal on the PSHH is not secure. Please address. - SCVA is buried in the ice. Please address and provide an update to the OGC when addressed. C-D44-H/094-B-08 (WA 30689) - Bull plug missing. Please address. C-44-H/094-B-08 - Testers unit and flare was recently hooked up the well. Disconnected at time of inspection, the piping was still set up to the wellhead.						Central		28341, 28517, 28538, 30690, 30688, 30689	Wellsite - Active Gas
13-Dec-2017	042966693-001	Pacific Canbriam Energy Limited	14-Dec-2017		NTS: C 044-H/094-B-08	No	Truck	Passed Inspection (Complete)	14-Dec-2017	14-Dec-2017	Planned	No issues were noted during this inspection.						Central	00025614, 00025691, 00025692		Facility - Active
13-Dec-2017	042967684-001	Pacific Canbriam Energy Limited	14-Dec-2017		NTS: B 033-H/094-B-08	No	Truck	Passed Inspection (Complete)	14-Dec-2017	14-Dec-2017	Routine	Surface casing vent flow. On discovery of a surface casing vent flow please submit a surface casing vent flow report to the OGC within 30 days of the discovery of the surface casing vent flow. Wellhead chained and locked. SCVF glove filled within 1 minute. Separator building removed. Pilings remain. Unused equipment on site. Industry Bulletin 2016-03 Unused Equipment Definition and Removal.						Central		10237	Wellsite - Suspended
13-Dec-2017	042968653-001	Pacific Canbriam Energy Limited	14-Dec-2017		NTS: B-B 033-H/094-B-08	No	Truck	Passed Inspection (Complete)	14-Dec-2017	14-Dec-2017	Planned	B-C33-H/094-B-08 (WA 25013) - 1 x master, 2 x wing and 1 x annulus valves have not been disabled. Please address. B-B33-H/094-B-08 (WA 22954) - 1 x wing valve has not been disabled. Please address. Open-ended flowline piping. Please address.						Central		22954, 25013	Wellsite - Suspended
13-Dec-2017	042969687-001	Pacific Canbriam Energy Limited	14-Dec-2017		NTS: A 033-H/094-B-08	No	Truck	Passed Inspection (Complete)	14-Dec-2017	14-Dec-2017	Planned	H2S odour at wellhead. Please address. Bag is taped to surface casing vent assembly. Please address so that the surface casing vent cant freely vent. Unused equipment on site. Industry Bulletin 2016-03 Unused Equipment Definition and Removal.						Central		20140	Wellsite - Inactive
13-Dec-2017	042970691-001	Pacific Canbriam Energy Limited	14-Dec-2017		NTS: B-A 033-H/094-B-08	No	Truck	Passed Inspection (Complete)	14-Dec-2017	14-Dec-2017	Planned	Blind flanges on wellhead are not fully bolted, 4/8 bolts. Please address. Open-ended flowline piping. Thief hatches open. Please confirm if the facility piping has been purged and liquids have been removed from the vessels and tanks. Please provide an update to OGC by January 15, 2018. Unused equipment on site. Industry Bulletin 2016-03 Unused Equipment Definition and Removal. Wells that are inactive for a period of 12 consecutive months are required to be registered as suspended. Please address.						Central		21732	Wellsite - Inactive
13-Dec-2017	042975460-001	Pacific Canbriam Energy Limited	14-Dec-2017		NTS: C 023-H/094-B-08	No	Truck	Passed Inspection (Complete)	14-Dec-2017	14-Dec-2017	Planned	C-23-H/094-B-08 (WA 27196) - Well does not have an identification sign. Please address.						Central		27196, 27242, 27243, 30578, 30579, 30580, 30581	Wellsite - Active Gas
13-Dec-2017	042976453-001	Pacific Canbriam Energy Limited	14-Dec-2017		NTS: C 023-H/094-B-08	No	Truck	Passed Inspection (Complete)	14-Dec-2017	14-Dec-2017	Planned	No issues were noted during this inspection.						Central	00018319		Facility - Active
13-Dec-2017	042978393-001	Crew Energy Inc.	15-Dec-2017		DLS: A 09-17-082-20	No	Truck	Passed Inspection (Complete)	15-Dec-2017	15-Dec-2017	Planned	Wellheads are chained and locked.						South		14546, 26050	Wellsite - Suspended
13-Dec-2017	042979368-001	Crew Energy Inc.	15-Dec-2017		DLS: C 09-17-082-20	No	Truck	Passed Inspection (Complete)	15-Dec-2017	15-Dec-2017	Planned	No concerns noted at the time of the inspection.						South		30706, 30707, 30708, 30709, 30711	Wellsite - Active Gas
13-Dec-2017	042981326-001	Crew Energy Inc.	15-Dec-2017		DLS: 03-04-083-19	No	Truck	Passed Inspection (Complete)	15-Dec-2017	15-Dec-2017	Routine	Wellhead is chained and locked.						South		26652	Wellsite - Suspended
13-Dec-2017	042988170-001	Aduro Resources Ltd.	15-Dec-2017		DLS: 06-36-081-22	No	Walk	Passed Inspection (Complete)	15-Dec-2017	15-Dec-2017	Planned	Site is shut in. The H2s monitor located on the flow line has broken fitting. The ESD gauge shows 1/2 open and 1/2 closed.						South		16317	Wellsite - Active Gas
13-Dec-2017	042995511-001	Crew Energy Inc.	15-Dec-2017		DLS: A 02-34-082-20	No	Truck	Passed Inspection (Complete)	15-Dec-2017	15-Dec-2017	Routine	Site is shut in. No concerns noted at the time of the inspection.						South		23191	Wellsite - Active Gas
13-Dec-2017	043034811-001	Canadian Natural Resources Limited	18-Dec-2017		DLS: 05-12-087-25	No	Truck	Passed Inspection (Complete)	18-Dec-2017	18-Dec-2017	Planned	The well is suspended, however, our status has this well as ACTIVE. Please update the KERMIT system. Thank you. No other concerns noted. The pipeline is also being deactivated.						Central		14073	Wellsite - Suspended
13-Dec-2017	043077672-001	Canadian Natural Resources Limited	19-Dec-2017		DLS: 14-11-087-25	No	Truck	Passed Inspection (Complete)	19-Dec-2017	19-Dec-2017	Planned	The wells and pipelines were undergoing suspension/deactivation operations at the time of inspection. No concerns were noted at the time of inspection.						Central		01986	Wellsite - Suspended
13-Dec-2017	043079076-001	Canadian Natural Resources Limited	19-Dec-2017		DLS: A 14-11-087-25	No	Truck	Passed Inspection (Complete)	19-Dec-2017	19-Dec-2017	Planned	This inspection is for the a-14-11-87-25 well. The wells and pipelines were undergoing suspension/ deactivation activities at the time of inspection.						Central		12008	Wellsite - Suspended
13-Dec-2017	043082723-001	Canadian Natural Resources Limited	19-Dec-2017		From: DLS: 14-11-087-25 To: DLS: A 14-11-087-25	No	Truck	Passed Inspection (Complete)	19-Dec-2017	19-Dec-2017	Routine	The pipeline has been deactivated, signed and updated in KERMIT. No concerns noted. The scope of this pipeline inspection is limited in scope and is more focused on signage, height of vegetation, deactivation activities and any updates in KERMIT. No concerns were noted. I talked with CNRLs consultant Jason who is doing the pipeline deactivations. Thanks to Jason for our discussion.						Central			Pipeline - Suspended
13-Dec-2017	043085818-001	Canadian Natural Resources Limited	19-Dec-2017		From: DLS: 01-11-087-25 To: DLS: 05-12-087-25	No	Truck	Passed Inspection (Complete)	19-Dec-2017	19-Dec-2017	Routine	This inspection is for pipeline 8052 segment 6. It has been deactivated and updated in KERMIT. There are other pipelines that are undergoing deactivation activities. This inspection is limited in scope to signage, height of vegetation, deactivation and updating KERMIT. No concerns were noted.						Central			Pipeline - Suspended
13-Dec-2017	043086807-001	PETRONAS Energy Canada Ltd.	19-Dec-2017		NTS: C 091-B/094-G-02	No	Truck	Passed Inspection (Complete)	19-Dec-2017	19-Dec-2017	Planned	The well was not flowing at the time of inspection. No concerns were noted at the time of inspection.						Central		21598	Wellsite - Inactive
13-Dec-2017	043088996-001	PETRONAS Energy Canada Ltd.	19-Dec-2017		NTS: C 091-B/094-G-02	No	Truck	Passed Inspection (Complete)	19-Dec-2017	19-Dec-2017	Planned	This inspection is for the well equipment downstream of the wing valve. No concerns were noted.						Central	00023220		Facility - Inactive
14-Dec-2017	042953488-001	Chinook Energy (2016) Inc.	14-Dec-2017		DLS: B 06-17-087-13	No	Truck	Passed Inspection (Complete)	14-Dec-2017	14-Dec-2017				D&PR	15 (1)	Relates To Protection From Hazards	Wrong company information on sign.	Central		14398	Wellsite - Suspended
14-Dec-2017	042956105-001	Venturion Oil Limited	14-Dec-2017		DLS: 01-08-087-13	No	Truck	Deficiencies Corrected	12-Jan-2018	14-Dec-2017	Routine	Wrong company sign. Gas detected in building. Catadyne heater noted without hood/exhaust.		D&PR	50 (1)	Relates To Prevention Of Losses	Gas detected in building. Catadyne heater not hooded/exhausted and may contribute to this.	Central		09673	Wellsite - Active Gas
14-Dec-2017	042956105-001	Venturion Oil Limited	14-Dec-2017		DLS: 01-08-087-13	No	Truck	Deficiencies Corrected	12-Jan-2018	14-Dec-2017	Routine										
14-Dec-2017	042956712-001	Enercapita Energy Ltd.	14-Dec-2017		DLS: 06-09-087-13	No	Truck	Passed Inspection (Complete)	14-Dec-2017	14-Dec-2017	Routine			D&PR	50 (1)	Relates To Prevention Of Losses	Gas detected in builkding	Central		04811	Wellsite - Suspended
14-Dec-2017	042957321-001	Enercapita Energy Ltd.	14-Dec-2017		DLS: 13-16-087-13	No	Truck	Deficiencies Corrected	8-Jan-2018	14-Dec-2017									Central		15888	Wellsite - Active Gas
14-Dec-2017	042957328-001	Enercapita Energy Ltd.	14-Dec-2017		DLS: 10-18-087-13	No	Truck	Passed Inspection (Complete)	14-Dec-2017	14-Dec-2017	Routine	Low LEL in meter building						Central		04581, 13994	Wellsite - Active Gas
14-Dec-2017	042958541-001	Canadian Natural Resources Limited	14-Dec-2017		From: DLS: 13-04-087-13 To: DLS: 11-04-087-13	No	Truck	Passed Inspection (Complete)	14-Dec-2017	14-Dec-2017	Routine							Central			Pipeline - Active
14-Dec-2017	042959149-001	Canadian Natural Resources Limited	14-Dec-2017		From: DLS: 06-08-087-13 To: DLS: 10-05-087-13	No	Truck	Passed Inspection (Complete)	14-Dec-2017	14-Dec-2017	Routine							Central			Pipeline - Active
14-Dec-2017	042959758-001	Canadian Natural Resources Limited	14-Dec-2017		DLS: 10-05-087-13	No	Truck	Passed Inspection (Complete)	14-Dec-2017	14-Dec-2017	Routine							Central		04279	Wellsite - Active Gas
14-Dec-2017	042960365-001	Canadian Natural Resources Limited	14-Dec-2017		DLS: 13-04-087-13	No	Truck	Passed Inspection (Complete)	14-Dec-2017	14-Dec-2017	Routine							Central		10383	Wellsite - Active Gas
14-Dec-2017	042960972-001	Canadian Natural Resources Limited	14-Dec-2017		DLS: 06-04-087-13	No	Truck	Passed Inspection (Complete)	14-Dec-2017	14-Dec-2017	Routine	Low LEL in building						Central		01501	Wellsite - Active Gas
14-Dec-2017	042977780-001	Ovintiv Canada ULC	15-Dec-2017		NTS: C 091-I/093-P-01	No	Truck	Passed Inspection (Complete)	15-Dec-2017	15-Dec-2017	Planned	Well: -Audible leak (not venting) from V20DP VacPositioner on flow line choke Meter skid: - Comb/Ex LEL alarm sounded on personal monitor upon opening inspection door - 16 LELs -One of two valves on tubing between flow line and HLPS not locked/car sealed Other observations: -No truck ground cable at flare -To A-94-I Header pig chain is disconnected -Old wood debris piles along the lease road which appear to have been left since construction. Please notify Operations Officer of any plans for cleanup. D&PR 49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment, at a producing well or facility. 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		15067	Wellsite - Active Gas
14-Dec-2017	042980717-001	Ovintiv Canada ULC	15-Dec-2017		NTS: A 094-I/093-P-01	No	Truck	Passed Inspection (Complete)	15-Dec-2017	15-Dec-2017	Planned	Staining from pressure gauge fitting off annulus valve on a-A 94 I well D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Third chemical tank and secondary containment near a-A 94 I meter building is plugged, empty and appears to be no longer in service. Please remove if this equipment is related to a decommissioned activity and there is no longer a need for it on site. D&PR 15 (3) A well permit holder must ensure (b) that the well site is free of garbage, debris and unused equipment. Definition of unused equipment: "unused equipment" means equipment, at an oil and gas activity site, that (a) is related to a decommissioned activity, (b) is dismantled or partially dismantled to render the equipment inadequate for use, (c) is in a derelict condition, or (d) has been inactive for 10 years or longer,						South		16209, 21421	Wellsite - Active Gas
14-Dec-2017	042982664-001	Ovintiv Canada ULC	15-Dec-2017		NTS: A 016-A/093-P-08	No	Truck	Passed Inspection (Complete)	15-Dec-2017	15-Dec-2017	Planned	a-A 16 A well: -Staining from valve stem packing injector on master valve A 16 A well: -Steel tubing ESD bypass not locked/car sealed -Staining from valve stem packing injector on master valve -Staining from lock nut below master valve onto well flange Meter building: -a-A 16 A clamshell for HLPS valve lockout is broken and will need to be replaced Riser: -Ground staining near pigging station alongside cement barricade D&PR 49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment, at a producing well or facility. 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. These issues were passed on to an EnCana employee, who arrived on site after the inspection had been conducted.						South		20977, 20980	Wellsite - Active Gas
14-Dec-2017	042983273-001	Crew Energy Inc.	15-Dec-2017		DLS: H 04-22-082-20	No	Truck	Passed Inspection (Complete)	15-Dec-2017	15-Dec-2017	Planned	No concerns noted at the time of the inspection						South		33083	Wellsite - Inactive
14-Dec-2017	042984608-001	Ovintiv Canada ULC	15-Dec-2017		NTS: A 098-I/093-P-01	No	Truck	Passed Inspection (Complete)	15-Dec-2017	15-Dec-2017	Planned	A 98 I well: -Bubbling leak from valve stem packing injector on flow-side annulus valve -Staining from valve stem packing injector on lower master valve Meter building: - Comb/Ex LEL alarm sounded on personal monitor upon entry - 12 LELs D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Sirius portable injection system disconnected and sitting on site not in service. Please remove if this equipment is related to a decommissioned activity and there are no plans for continued use on site. D&PR 15 (3) A well permit holder must ensure (b) that the well site is free of garbage, debris and unused equipment. Definition of unused equipment: "unused equipment" means equipment, at an oil and gas activity site, that (a) is related to a decommissioned activity, (b) is dismantled or partially dismantled to render the equipment inadequate for use, (c) is in a derelict condition, or (d) has been inactive for 10 years or longer						South		16387	Wellsite - Active Gas

14-Dec-2017	042985218-001	Crew Energy Inc.	15-Dec-2017		DLS: A 04-22-082-20	No	Truck	Passed Inspection (Complete)	15-Dec-2017	15-Dec-2017	Planned	C-ring number 5 requires bird deterrent to be installed.						South		31810, 31811, 31812, 31813, 31814, 32625	Wellsite - Active Gas
14-Dec-2017	042986567-001	Crew Energy Inc.	15-Dec-2017		DLS: 10-16-082-20	No	Truck	Passed Inspection (Complete)	15-Dec-2017	15-Dec-2017	Planned	E10-16 wellhead has staining down one side.						South		30728, 30729, 30730, 30731, 30732, 30733, 30734, 30735	Wellsite - Active Gas
14-Dec-2017	042987191-001	Ovintiv Canada ULC	15-Dec-2017		NTS: C 087-I/093-P-01	No	Truck	Passed Inspection (Complete)	15-Dec-2017	15-Dec-2017	Planned	Staining from valve stem packing injector on wing valve D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		16029	Wellsite - Active Gas
14-Dec-2017	042989142-001	Ovintiv Canada ULC	15-Dec-2017		NTS: A 007-A/093-P-08	No	Truck	Passed Inspection (Complete)	15-Dec-2017	15-Dec-2017	Planned	No issues at this time, site is well kept.						South		21266	Wellsite - Active Gas
14-Dec-2017	042990483-001	Ovintiv Canada ULC	15-Dec-2017		NTS: C 007-A/093-P-08	No	Truck	Passed Inspection (Complete)	15-Dec-2017	15-Dec-2017	Routine	Staining from valve stem packing injectors on both master valves D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		16046	Wellsite - Active Gas
14-Dec-2017	042991489-001	Ovintiv Canada ULC	15-Dec-2017		NTS: A 018-A/093-P-08	No	Truck	Passed Inspection (Complete)	15-Dec-2017	15-Dec-2017	Planned	A 18 A well: -Audible leak from upper master valve handle assembly -Well sign is barely legible and should be addressed A 18 A/C 7 A meter building: Staining on tubing connecting flow line to HLPS near locked valve (A 18 A flow line) D&PR 15 (1) Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (a) the name of the well permit holder; (b) emergency notification information, including a telephone number; (c) the location of the surface site of the well as specified in the well permit; (d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1; (e) if the well may produce gas containing 100 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1; (f) after March 1, 2011, if the well may produce gas containing 10 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1. 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		16013, 17768	Wellsite - Active Gas
14-Dec-2017	042992506-001	Ovintiv Canada ULC	15-Dec-2017		NTS: B 091-I/093-P-01	No	Truck	Passed Inspection (Complete)	15-Dec-2017	15-Dec-2017	Planned	Site is well kept. Portable injection system found disconnected and sitting on site. Please remove if the equipment is related to a decommissioned activity and is no longer required on site. D&PR 15 (3) A well permit holder must ensure (b) that the well site is free of garbage, debris and unused equipment. Definition of unused equipment: "unused equipment" means equipment, at an oil and gas activity site, that (a) is related to a decommissioned activity, (b) is dismantled or partially dismantled to render the equipment inadequate for use, (c) is in a derelict condition, or (d) has been inactive for 10 years or longer						South		21116	Wellsite - Active Gas
14-Dec-2017	042994483-001	Ovintiv Canada ULC	15-Dec-2017		NTS: D 081-I/093-P-01	No	Truck	Passed Inspection (Complete)	15-Dec-2017	15-Dec-2017	Planned	Well: -Staining from wing valve and annulus valve below Near meter skid: -Grounding cable on methanol/corrosion inhibitor secondary containment is not attached Riser: To A-100-I Header - pig chain not attached From B-91-I Wellsite Header - Ground staining below pig catcher; catcher is damaged at the top resulting in effluent leaking onto the ground. Staining around the ball valve drain as well. This issue should be dealt with immediately, please inform Operations Officer once clean up and repairs have been completed. D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		16673	Wellsite - Active Gas
14-Dec-2017	042996066-001	Ovintiv Canada ULC	15-Dec-2017		NTS: C 089-I/093-P-01	No	Truck	Passed Inspection (Complete)	15-Dec-2017	15-Dec-2017	Planned	Bubbling leak from valve stem packing injector on master valve Audible leak from tubing connection below PTI adjacent to the well's ESD D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		16082	Wellsite - Active Gas
14-Dec-2017	042997410-001	Ovintiv Canada ULC	15-Dec-2017		NTS: A 100-I/093-P-01	No	Truck	Passed Inspection (Complete)	15-Dec-2017	15-Dec-2017	Planned	Samson 3278 actuator on flow line appears damaged as it is separated from the choke piping and is suspended by the fuel gas tubing lines its tied into. As a result of being detached from the choke, it is venting fuel gas to atmosphere continuously. D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		16083	Wellsite - Active Gas
14-Dec-2017	042999992-001	Ovintiv Canada ULC	15-Dec-2017		From: NTS: D 079-I/093-P-01 To: NTS: C 089-I/093-P-01	No	Truck	Passed Inspection (Complete)	15-Dec-2017	15-Dec-2017	Routine	C-89-I/93-P-1 Ste - Riser Inspection From D-81-I Wellsite Header -Pig cap chain disconnected -Staining from Blue Meridian globe valve From A-38-I Plant Header: Staining down the underside of the pig barrel and onto the ground From A-94-I Wellsite Header -Pig cap chain is too long to be effective -Staining from drain ball valve D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. CSA Z662 4.3.13 Pressure design for components — Closures 4.3.13.1 There is a commentary available for this Clause. Except as allowed by Clause 4.3.13.2, the materials and design for closures shall be as specified in the ASME Boiler and Pressure Vessel Code, Section VIII, Division 1. Components fitted with a closure shall be designed to ensure that pressure cannot be trapped in any area of the component, when the closure is opened, due to the presence of internal devices or equipment. Components fitted with a quick-opening closure, such as a pig or scraper sending or receiving device, shall be equipped with suitable isolation and venting equipment. Where practical the component shall be equipped with a pressure indicating interlocking device.						South			Pipeline - Active
14-Dec-2017	043072244-001	ARC Resources Ltd.	19-Dec-2017		DLS: 12-22-080-16	No	Truck	Passed Inspection (Complete)	19-Dec-2017	19-Dec-2017	Planned							South		25798, 26367, 26400, 26401	Wellsite - Active Gas
14-Dec-2017	043073707-001	Tourmaline Oil Corp.	19-Dec-2017		DLS: 05-23-080-16	No	Truck	Passed Inspection (Complete)	19-Dec-2017	19-Dec-2017	Planned	Surface casing vent flow found on all three wells (original, A, and B). Please perform a surface casing vent flow test on the wells and submit the results to the BCOGC within 30 days as per section 41(4) of the Drilling and Production Regulation.						South		26522, 26523, 26524	Wellsite - Active Gas
14-Dec-2017	043075313-001	ARC Resources Ltd.	19-Dec-2017		DLS: 08-23-080-16	No	Truck	Passed Inspection (Complete)	19-Dec-2017	19-Dec-2017	Planned	Surface casing vent flow found. Please perform a surface casing vent flow test and submit the results to the BCOGC within 30 days, as per section 41(4) of the Drilling and Production Regulation.						South		26000	Wellsite - Active Gas
14-Dec-2017	043079698-001	Pacific Northern Gas Ltd.	19-Dec-2017			Yes	Truck	Passed Inspection (Complete)	19-Dec-2017	14-Dec-2017	OGC Requested	Routine inspection of BCOGC permit 100002825 (legacy OGC #9700516) on December 14, 2017 with PNG staff. Fish exclusion fencing has been established and fish trapping ongoing and nearly completed. Equipment all set up for stream crossing, pumps and hoses in place or being strung out at the time of inspection. Backup pumps and generators available in case they are required. Pipeline welded and strung out. Bean bags and sand bags ready for the stream dam. Actual crossing did not occur until after inspection due to unforeseen delay. No water withdrawal has occurred as of this inspection. No issues noted.						South			Stream Crossing
14-Dec-2017	043087051-001	Tourmaline Oil Corp.	19-Dec-2017		DLS: 12-24-080-16	No	Truck	Passed Inspection (Complete)	19-Dec-2017	19-Dec-2017	Planned							South		26732, 26731, 27634	Wellsite - Active Gas
14-Dec-2017	043089971-001	Tourmaline Oil Corp.	19-Dec-2017		DLS: 04-25-080-16	No	Truck	Passed Inspection (Complete)	19-Dec-2017	19-Dec-2017	Planned							South		25125, 27659, 27660, 27661, 30055, 30056, 30057	Wellsite - Active Gas
14-Dec-2017	043090961-001	ARC Resources Ltd.	19-Dec-2017		DLS: 15-28-080-16	No	Truck	Passed Inspection (Complete)	19-Dec-2017	19-Dec-2017	Planned							South		24161	Wellsite - Active Gas
14-Dec-2017	043153408-001	ARC Resources Ltd.	20-Dec-2017		DLS: 11-34-081-18	Yes	Truck	Passed Inspection (Complete)	20-Dec-2017	14-Dec-2017	Planned	Facility Inspection Inspected the Compressor, Pump and Separator Buildings. Clint Erickson was on site and discussed some items. Shutdown calibrations on high level on flare knockout last done Sept 2016. Chemical has strong odour in inlet and pump buildings which Clint was planning to clean up with vac truck. Comments: -1/2" needle valve on 4" line requires bull plug -BDV for compressor carseal needed. HP sensor on test unit carseal. -AIT 1000 LEL in inlet building last done on tag Oct 2016. -Tanks on site have no ground wires for loading or procedures. Please reply toOGC with items listed above once completed. Thank you,						South	00017879		Facility - Active
15-Dec-2017	043065728-001	Ovintiv Canada ULC	19-Dec-2017		NTS: D 039-F/093-P-09	No	Truck	Passed Inspection (Complete)	19-Dec-2017	19-Dec-2017	Planned	No issues observed at the time of inspection, the site is well kept.						South		10562	Wellsite - Active Gas
15-Dec-2017	043066696-001	Ovintiv Canada ULC	19-Dec-2017		DLS: 04-24-077-16	No	Truck	Passed Inspection (Complete)	19-Dec-2017	19-Dec-2017	Planned	Two observations made on site: -The flare is missing the truck loading ground cable. -The locked ball valve on the fuel gas ESD bypass (next to the meter building) leaks fuel gas when agitated. The valve audibly leaked fuel gas when checking the lock.						South		10622	Wellsite - Active Gas
15-Dec-2017	043067684-001	Ovintiv Canada ULC	19-Dec-2017		DLS: 08-30-077-15	No	Truck	Passed Inspection (Complete)	19-Dec-2017	19-Dec-2017	Planned	B-30 well: -Staining at base of wing valve A 8 well: -Staining from valve stem packing injector on wing valve Other observation on site: -Ground cables for flare and for tanker loading are not attached D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		23216, 23908, 23909, 25278	Wellsite - Active Gas
15-Dec-2017	043068666-001	Ovintiv Canada ULC	19-Dec-2017		DLS: 10-20-077-15	No	Truck	Passed Inspection (Complete)	19-Dec-2017	19-Dec-2017	Planned	10-20 well: Staining from wing valve, lock nut and flow side annulus valve grease nipple A 10 well: -Staining from valve stem packing injector on non-flow side wing valve -Staining from valve stem packing injector on lower master valve B 10 well: Well sign is missing. B 10 LH LELs - 13 D 10 well: Staining from valve stem packing injector on wing valve B 10 line heater: Comb/Ex LEL alarm sounded on personal monitor upon opening inspection door and audible leak inside C/D 10 line heater: Comb/Ex LEL alarm sounded on personal monitor upon opening inspection door. C/D 10 LH LELs - 13 A-D 10 meter building: Valves on tubing between C and D flow lines and HLPS are inadequately car sealed/locked Other observation: -Flare line from the 10-20 meter building to the flare is suspended above two pilings; visibly moving in the wind while on site, noted as a possible pipe fatigue issue. D&PR 15 (1) Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (a) the name of the well permit holder; (b) emergency notification information, including a telephone number; (c) the location of the surface site of the well as specified in the well permit; (d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1; (e) if the well may produce gas containing 100 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1; (f) after March 1, 2011, if the well may produce gas containing 10 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1. 49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment, at a producing well or facility. 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		21510, 23316, 23317, 25103, 25104	Wellsite - Active Gas

15-Dec-2017	043145651-001	Crew Energy Inc.	20-Dec-2017		DLS: 12-27-081-18	Yes	Truck	Passed Inspection (Complete)	20-Dec-2017	15-Dec-2017	Planned	Facility Inspection Met operator at the Crew Energy site. Received carseal, panel check and fire and gas records. Checked the PLC fire and gas and found no faults as well as level indicators working properly. Toured plant site. Sight looked organized and well maintained by operations. Action Items: 1.) Submit latest station shutdown records. Tags indicating on high pressure water last done Aug 2014. 2.) Submit latest fuel gas calibration as it indicated 2009 on tag as well as accounting. 3.) Sight glass guards required on K220 and cap for 912 regulator. Bull plugs missing in HP flare. 3/8 tbg cap for LPG injection. Threads were stripped. 4.) Two 8" lines have pig containments that need grounding. 5.) Carseal for reflux HP sensor in train 1 debutanizer and HP in fuel gas building. Please reply to OGC for action items once completed. Thank you.						South	00007776		Facility - Active
18-Dec-2017	043038387-001	Canadian Natural Resources Limited	18-Dec-2017		DLS: 02-25-084-18	No	Walk	Passed Inspection (Complete)	18-Dec-2017	18-Dec-2017	Routine							Central		10542	Wellsite - Suspended
18-Dec-2017	043038996-001	Canadian Natural Resources Limited	18-Dec-2017		DLS: 03-25-084-18	No	Walk	Passed Inspection (Complete)	18-Dec-2017	18-Dec-2017	Routine							Central		11126	Wellsite - Suspended
18-Dec-2017	043039603-001	Canadian Natural Resources Limited	18-Dec-2017		DLS: 05-34-084-17	No	Walk	Passed Inspection (Complete)	18-Dec-2017	18-Dec-2017	Routine							Central		07184	Wellsite - Suspended
18-Dec-2017	043040210-001	Canadian Natural Resources Limited	18-Dec-2017		DLS: 06-34-084-17	No	Truck	Passed Inspection (Complete)	18-Dec-2017	18-Dec-2017	Routine	Flowline is still connected to the well. Sight odour on site but no source found, please monitor.						Central		06735	Wellsite - Inactive
18-Dec-2017	043040871-001	Canadian Natural Resources Limited	18-Dec-2017		From: DLS: 03-34-084-17 To: DLS: 03-34-084-17	No	Truck	Passed Inspection (Complete)	18-Dec-2017	18-Dec-2017	Routine							Central			Pipeline - Suspended
18-Dec-2017	043041550-001	Canadian Natural Resources Limited	18-Dec-2017		From: DLS: 05-34-084-17 To: DLS: 06-34-084-17	No	Truck	Passed Inspection (Complete)	18-Dec-2017	18-Dec-2017	Routine							Central			Pipeline - Suspended
18-Dec-2017	043042160-001	Canadian Natural Resources Limited	18-Dec-2017		From: DLS: 03-34-084-17 To: DLS: 06-34-084-17	No	Truck	Passed Inspection (Complete)	18-Dec-2017	18-Dec-2017	Routine							Central			Pipeline - Suspended
18-Dec-2017	043042768-001	Canadian Natural Resources Limited	18-Dec-2017		DLS: 03-34-084-17	No	Truck	Passed Inspection (Complete)	18-Dec-2017	18-Dec-2017	Routine							Central		06929	Wellsite - Suspended
18-Dec-2017	043043376-001	Canadian Natural Resources Limited	18-Dec-2017		DLS: A 03-34-084-17	No	Truck	Passed Inspection (Complete)	18-Dec-2017	18-Dec-2017	Routine	Flowline connected but blind is installed.						Central		07094	Wellsite - Inactive
18-Dec-2017	043069246-001	Chinook Energy (2010) Inc.	19-Dec-2017		NTS: A 072-F/094-H-03	Yes	Truck	Passed Inspection (Complete)	19-Dec-2017	18-Dec-2017	Planned	Start Up Inspection two New Compressors, Recycle Compressor, Dehy and Condensate Stabilizer Met with ABC Engineering at site along with OGC Inspector and reviewed inspection binder prepared by ABC. Verify torque, carseal, and end seal reports along with portions of QA/QC for piping. Toured newly installed equipment and piping. Met with the programmer with ABC to verify fire and gas setpoints reading back correctly to PLC. AE-85001 LEL on bypass in condensate stabilizer. Before and after screen shots provided for ESD and BDV for various shut downs, fire, gas and high tank levels. Review security used for access to PLC in regards to Login. Noted that new generator was inspected by not on amendment details. Action Items: 1.) Submit Pre-Start Up Safety Review document. 2.) Submit signed off carseal report. 3.) Found AE-85001 faulted. Submit new cal report once repaired. 4.) Missing caps on gas detection in recycle and generator buildings. 5.) Cover on wiring on Comp K 611 by cooler and cap for 912 regulator. 1/2 bullplug on fuel gas inlet to engine missing. Two 1" bull plugs missing in dehy for vent gas. Some clamshells and carseals not completed in compressor buildings for pressure sensors. 6.) Ensure all catadyne covers outside buildings installed and duct tape removed. Hood required for generator catadyne. 7.) Grounding for methanol tank by stabilizer, label and truck load cables and procedure. Truck ground cable required by H 852 reboiler outside stabilizer and dehy condenser tank along with load procedure. 8.) Submit panel inspection for all new compressors, station shutdown report and latest gas analysis. 9.) Follow up on new generator inspected by not on amendment details. Please reply to OGCwith above action items once complete. Thank you,						Central	00018162		Facility - LTD
18-Dec-2017	043099745-001	ARC Resources Ltd.	19-Dec-2017		DLS: 01-32-080-16	No	Truck	Passed Inspection (Complete)	19-Dec-2017	19-Dec-2017	Planned							South		24368, 25068, 28793, 28794, 28795, 28792	Wellsite - Active Gas
18-Dec-2017	043100782-001	ARC Resources Ltd.	19-Dec-2017		DLS: 09-32-080-16	No	Truck	Passed Inspection (Complete)	19-Dec-2017	19-Dec-2017	Planned							South		24367, 27151	Wellsite - Active Gas
18-Dec-2017	043101760-001	ARC Resources Ltd.	19-Dec-2017		DLS: 16-32-080-16	No	Truck	Passed Inspection (Complete)	19-Dec-2017	19-Dec-2017	Planned							South		22970	Wellsite - Active Gas
18-Dec-2017	043125840-001	Ovintiv Canada ULC	20-Dec-2017		NTS: D 024-K/093-P-01	No	Truck	Passed Inspection (Complete)	20-Dec-2017	20-Dec-2017	Planned	Meter Building: -Comb/Ex LEL alarm sounded on personal monitor upon entry. MB LELs - 26 D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		23953, 23963	Wellsite - Active Gas
18-Dec-2017	043126822-001	Ovintiv Canada ULC	20-Dec-2017		NTS: D-A 030-L/093-P-01	No	Truck	Passed Inspection (Complete)	20-Dec-2017	20-Dec-2017	Planned	Meter building: -Comb/Ex LEL alarm sounded on personal monitor upon entry. MB LELs - 10 D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Observed large insulated culvert along pipeline RoW to the east, appears to be a corrosion monitoring system. No issues noted at this time.						South		23540	Wellsite - Active Gas
18-Dec-2017	043127798-001	Ovintiv Canada ULC	20-Dec-2017		NTS: C 033-K/093-P-01	No	Truck	Passed Inspection (Complete)	20-Dec-2017	20-Dec-2017	Planned	C 33 K meter skid: -large pit under meter skid confirmed by EnCana employee as being from an incident cleanup; pit to be refilled in the spring To B-31-K/93-P-1 Pipeline Header -Pig barrel drain bull plug is cross threaded into ball valve with old staining on the ground below D&PR 15 (3) A well permit holder must ensure (a) that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of materials and equipment 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		23007, 23008	Wellsite - Active Gas
18-Dec-2017	043128773-001	Ovintiv Canada ULC	20-Dec-2017		NTS: C 048-J/093-P-01	No	Truck	Passed Inspection (Complete)	20-Dec-2017	20-Dec-2017	Planned	Line heater: -Comb/Ex LEL alarm sounded on personal monitor upon opening fuel gas compartment. LH LELs - 24 Meter building: -Valve between flow line and HLPS is inadequately car sealed -Staining from orifice plate -Inner tank ground line on methanol storage tank is detached Riser: -Pig cap chain is too long D&PR 16 (1) A well permit holder must ensure (a) that all tools and equipment used in well operations are installed and operated in accordance with the manufacturer's specifications or sound engineering practices, 49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment, at a producing well or facility. 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		19383	Wellsite - Active Gas
18-Dec-2017	043133641-001	Ovintiv Canada ULC	20-Dec-2017		NTS: D 007-J/093-P-01	No	Truck	Passed Inspection (Complete)	20-Dec-2017	20-Dec-2017	Planned	D 7 J well: -Bubbling leak from the base of pressure gauge on non-flow side annulus valve -Staining from master valve D 7 J meter skid: -Comb/Ex LEL alarm sounded on personal monitor upon opening inspection door. MS LELs - 84 -Audible leak from pipe join below PSV D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. An EnCana employee was made aware of the leaks shortly after the inspection. The employee followed up and confirmed that the issues had been dealt with the same day.						South		16853	Wellsite - Active Gas
18-Dec-2017	043135598-001	Tourmaline Oil Corp.	20-Dec-2017		DLS: 02-06-077-17	No	Truck	Passed Inspection (Complete)	20-Dec-2017	20-Dec-2017	Planned							South		30278, 30280, 30279	Wellsite - Active Gas
18-Dec-2017	043135751-001	Ovintiv Canada ULC	20-Dec-2017		NTS: C 007-J/093-P-01	No	Truck	Passed Inspection (Complete)	20-Dec-2017	20-Dec-2017	Routine	C 7 J well: -Staining from lock nuts below top master valve onto casing C 7 J meter skid: -Evidence of past corrosion inhibitor leak, floor still stained and soiled soaker pads were left behind the catadyne heater which was on. This was mentioned to an EnCana employee on shift as a housekeeping and possible fire hazard issue. The employee dealt with it the same day. D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		22895	Wellsite - Active Gas
18-Dec-2017	043137185-001	Tourmaline Oil Corp.	20-Dec-2017		DLS: 09-09-077-17	No	Truck	Passed Inspection (Complete)	20-Dec-2017	20-Dec-2017	Planned							South		28486, 29177, 29178, 29869, 29871, 29870	Wellsite - Active Gas
18-Dec-2017	043138533-001	Ovintiv Canada ULC	20-Dec-2017		NTS: D 026-J/093-P-01	No	Truck	Passed Inspection (Complete)	20-Dec-2017	20-Dec-2017	Planned	d-A 26 J well: -Staining down the top of the well tree, unknown source but appears fresh Meter building: -Comb/Ex LEL alarm sounded on personal monitor upon entry. MB LELs - 11 -One of Cactus Dryer vent lines for fuel gas system is detached; Dryer was not active at the time of inspection D&PR 47 A permit holder must ensure all of the following: (f) all vessels and equipment from which ignitable vapours may issue are safely vented to the atmosphere 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		22905, 22906	Wellsite - Active Gas
18-Dec-2017	043139146-001	Tourmaline Oil Corp.	20-Dec-2017		DLS: 13-36-076-17	No	Truck	Passed Inspection (Complete)	20-Dec-2017	20-Dec-2017	Planned							South		30413, 30414, 32457, 32458, 32459, 32460	Wellsite - Active Gas
18-Dec-2017	043140135-001	Ovintiv Canada ULC	20-Dec-2017		NTS: B 064-L/093-P-08	No	Truck	Passed Inspection (Complete)	20-Dec-2017	20-Dec-2017	Planned							South		23574, 23586	Wellsite - Active Gas
18-Dec-2017	043141719-001	Ovintiv Canada ULC	20-Dec-2017		NTS: B 036-I/093-P-01	No	Truck	Passed Inspection (Complete)	20-Dec-2017	20-Dec-2017	Planned	B 36 J well: -Leak at the top of the well tree from methanol injection tubing fitting Meter building: -Appears to be methanol being released from the methanol gauge vent line at the right side of the building's exterior. Staining down the wall and onto the ground below. OGAA 37. (1) A permit holder and a person carrying out an oil and gas activity must (a) prevent spillage						South		23901	Wellsite - Active Gas
18-Dec-2017	043142713-001	Ovintiv Canada ULC	20-Dec-2017		NTS: B 088-L/093-P-08	No	Truck	Passed Inspection (Complete)	20-Dec-2017	20-Dec-2017	Planned							South		19773, 20906	Wellsite - Active Gas
18-Dec-2017	043144056-001	Ovintiv Canada ULC	20-Dec-2017		NTS: C 065-L/093-P-08	No	Truck	Passed Inspection (Complete)	20-Dec-2017	20-Dec-2017	Planned							South		23700, 23702	Wellsite - Active Gas
18-Dec-2017	043147236-001	Murphy Oil Company Ltd.	20-Dec-2017		DLS: A 06-35-077-17	No	Truck	Passed Inspection (Complete)	20-Dec-2017	20-Dec-2017	Follow Up	Follow up for Deficiency 042822067-001 Item corrected						South		25852	Wellsite - Active Gas
19-Dec-2017	043129380-001	Ovintiv Canada ULC	20-Dec-2017		NTS: C 051-I/093-P-07	No	Truck	Passed Inspection (Complete)	20-Dec-2017	20-Dec-2017	Routine							South		17238	Wellsite - Active Gas
19-Dec-2017	043130352-001	Ovintiv Canada ULC	20-Dec-2017		NTS: B-A 045-L/093-P-08	No	Truck	Passed Inspection (Complete)	20-Dec-2017	20-Dec-2017	Planned							South		16106, 17806, 17860	Wellsite - Active Gas
19-Dec-2017	043131330-001	Ovintiv Canada ULC	20-Dec-2017		NTS: B 051-I/093-P-07	No	Truck	Passed Inspection (Complete)	20-Dec-2017	20-Dec-2017	Planned							South		21591, 21592	Wellsite - Active Gas
19-Dec-2017	043132662-001	Ovintiv Canada ULC	20-Dec-2017		NTS: B 058-L/093-P-08	No	Truck	Passed Inspection (Complete)	20-Dec-2017	20-Dec-2017	Planned							South		21402, 21114	Wellsite - Active Gas
19-Dec-2017	043134252-001	Ovintiv Canada ULC	20-Dec-2017		NTS: B 063-I/093-P-07	No	Truck	Passed Inspection (Complete)	20-Dec-2017	20-Dec-2017	Planned							South		21644, 21645	Wellsite - Active Gas
19-Dec-2017	043145044-001	Murphy Oil Company Ltd.	20-Dec-2017		DLS: 14-23-077-17	Yes	Truck	Passed Inspection (Complete)	20-Dec-2017	20-Dec-2017	Follow Up	Follow up to deficiency: 042843645-001 Following items corrected. locks on ESD bypasses secured Valve from PSV's at line heater to flare securement not required as flow-lines disconnected.						South		24508	Wellsite - Active Gas
19-Dec-2017	043148797-001	ARC Resources Ltd.	20-Dec-2017			Yes	Truck	Passed Inspection (Complete)	20-Dec-2017	20-Dec-2017	OGC Requested	AD 100103935 Road # 5819 inspected from Start Segment 1 to pipeline crossing only. remainder or road not accessible.						South			Road - Construction
19-Dec-2017	043167048-001	Canadian Natural Resources Limited	21-Dec-2017		NTS: D 007-A/094-P-08	No	Truck	Passed Inspection (Complete)	21-Dec-2017	19-Dec-2017	Routine	This is winter access only. Wellhead valves removed. Last SCADA calibration is from Jan. /2015.						North		20132	Wellsite - Suspended
19-Dec-2017	043168016-001	Canadian Natural Resources Limited	21-Dec-2017		NTS: D 088-I/094-P-01	No	Truck	Deficiencies Corrected	4-Jan-2018	19-Dec-2017	Routine	This is winter access only. Last SCADA calibration is from Feb. /2016.		D&PR	50 (1)	Relates To Prevention Of Losses	High LEL detected in meter skid at d-88-I/94-P-1. Did not enter. Sounds like gas leak inside meter skid at d-A88-I/94-P-1. Door was left wide open.	North		18840, 18841	Wellsite - Active Gas

19-Dec-2017	043169002-001	Canadian Natural Resources Limited	21-Dec-2017		NTS: A 016-A/094-P-08	No	Walk	Deficiencies Corrected	4-Jan-2018	19-Dec-2017	Routine	This is winter access only. Low alarm LEL detected in meter skid. Last SCADA calibration is from Feb. /2016, tag says due in 2021.		D&PR	50 (1)	Relates To Prevention Of Losses	Staining around pig barrel must be cleaned up. Leak from bull plug on flow line near wellhead must be cleaned up and repaired.	North		18028	Wellsite - Active Gas
19-Dec-2017	043169002-001	Canadian Natural Resources Limited	21-Dec-2017		NTS: A 016-A/094-P-08	No	Walk	Deficiencies Corrected	4-Jan-2018	19-Dec-2017	Routine			D&PR	18 (9)(a)(b)(c)	Relates To Casing Requirements	SCV closed. This same deficiency was noted on inspection # 14360454 in March/2014. Please submit a pressure buildup and flow rate test to Linan.Zhang@bcogc.ca				
19-Dec-2017	043170017-001	Canadian Natural Resources Limited	21-Dec-2017		NTS: C 022-A/094-P-08	No	Truck	Deficiencies Corrected	4-Jan-2018	19-Dec-2017	Routine	This is winter access only. Inactive line heater. Pipeline signage on lease edge incorrect. It says ANDERSON EXPLORATION Ltd.		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Unused barrels (6) must be removed.	North		09589	Wellsite - Active Gas
19-Dec-2017	043170017-001	Canadian Natural Resources Limited	21-Dec-2017		NTS: C 022-A/094-P-08	No	Truck	Deficiencies Corrected	4-Jan-2018	19-Dec-2017	Routine			D&PR	50 (1)	Relates To Prevention Of Losses	High LEL detected in meter skid. Did not enter.				
19-Dec-2017	043171018-001	Ovintiv Canada ULC	21-Dec-2017		NTS: D 046-H/093-P-09	No	Truck	Passed Inspection (Complete)	21-Dec-2017	21-Dec-2017	Planned	D 46 well: -Staining from valve stem packing injector on upper master valve -Bubbling leak from valve stem packing injector on inner flow-side annulus valve -Audible fuel gas leak from tubing near ESD quick release valve D-A 46 well: -Staining from valve stem packing injector on upper master valve -Staining from valve stem packing injector on outer flow-side annulus valve -Audible fuel gas leak from tubing at Presco HHPS. D-B 46 well: -Staining from valve stem packing injector on upper master valve D-A line heater: -Comb/Ex LEL alarm sounded on personal monitor upon opening inspection door. d-A LH LELs - 15 D-B line heater: -Comb/Ex LEL alarm sounded on personal monitor upon opening inspection door. d-B LH LELs - 18 -Audible leak from angle choke actuator on flow line Meter building: -Staining on the floor below 4-way tubing junction on to-vent tubing for flow line globe valves at right side of meter building -Also noted the fuel gas scrubber drain line is disconnected D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		22853, 22854, 22855	Wellsite - Active Gas
19-Dec-2017	043171629-001	Canadian Natural Resources Limited	21-Dec-2017		NTS: C 004-A/094-P-08	No	Truck	Deficiencies Corrected	4-Jan-2018	19-Dec-2017	Routine	This is winter access only.		D&PR	50 (1)	Relates To Prevention Of Losses	High LEL detected in meter skid. Did not enter. Two full pig barrel secondary containments must be emptied.	North		18005	Wellsite - Active Gas
19-Dec-2017	043172615-001	Canadian Natural Resources Limited	21-Dec-2017		NTS: C 064-I/094-P-01	No	Truck	Passed Inspection (Complete)	21-Dec-2017	19-Dec-2017	Planned	This is winter access only. Last SCADA calibration is from Jan. /2015. (outdated) There is a large water well with corrugated steel casing and a fiberglass enclosure over the top of it on this lease.						North		18031	Wellsite - Active Gas
19-Dec-2017	043173584-001	Canadian Natural Resources Limited	21-Dec-2017		NTS: A 076-I/094-P-01	No	Truck	Passed Inspection (Complete)	21-Dec-2017	19-Dec-2017	Routine	This is winter access only. SCADA calibration is from Feb. /2016. Tag says not due until 2021.						North		18032	Wellsite - Active Gas
19-Dec-2017	043174948-001	Ovintiv Canada ULC	21-Dec-2017		NTS: A 056-H/093-P-09	No	Truck	Passed Inspection (Complete)	21-Dec-2017	21-Dec-2017	Planned	A 56 H well: -Staining from lower and upper wing valve handle assemblies -Staining from valve stem packing injector on lower master valve A-B 56 H well: Staining from valve stem packing injector on non-flow side annulus valve A-C 56 H well: Staining from valve stem packing injector on flow side annulus valve A 56 line heater: Comb/Ex LEL alarm sounded on personal monitor upon opening the inspection door A-C 56 line heater: -Bubbling leak from angle choke actuator on flow line -Line heater drain ball valve left in the open position; bull plug in place. A 56 LH LELs - 13 Meter building: Staining from A 56 flow line orifice plate onto floor. a-B 56 LH LELs - 12 D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		22849, 22850, 22851, 22852	Wellsite - Active Gas
19-Dec-2017	043177885-001	Ovintiv Canada ULC	21-Dec-2017		NTS: D 037-H/093-P-09	No	Truck	Passed Inspection (Complete)	21-Dec-2017	21-Dec-2017	Planned	D 37 H site: Well -Staining from valve stem packing injectors on both master valves. Line heater - Comb/Ex LEL alarm sounded on personal monitor upon opening inspection door. D 37 H LH LELs - 34 Meter building - Valve between flow line and HLPS is inadequately car sealed/locked D-A to D-F 37 H site: D-A/B/C MB LELs - 10, D-D/E/F MB LELs - 11 D-A 37 H well: Staining from valve stem packing injectors on both master valves. Fuel gas supply to well at join of piping and tubing is disconnected, uncapped and valves readily able to be opened constituting a safety hazard. Presco HHPS inadequately car sealed/locked D-B 37 H well: Presco HHPS inadequately car sealed/locked D-C 37 H well: Presco HHPS inadequately car sealed/locked D-D 37 H well: Staining from valve stem packing injector on inner flow side annulus valve. Presco HHPS inadequately car sealed/locked D-E 37 H well: Presco HHPS inadequately car sealed/locked D-F 37 H well: Staining from valve stem packing injectors on lower master valve, inner flow side annulus valve and wing valve. Presco HHPS inadequately car sealed/locked. D-F LH LELs - 10 D-A to C meter building: Comb/Ex LEL alarm sounded on personal monitor upon entry D-D to F meter building: Comb/Ex LEL alarm sounded on personal monitor upon entry D-F line heater: Comb/Ex LEL alarm sounded on personal monitor upon opening inspection door D&PR 49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment, at a producing well or facility. 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		19410, 21314, 21315, 21316, 21107, 21045, 21208	Wellsite - Active Gas
19-Dec-2017	043183249-001	Ovintiv Canada ULC	21-Dec-2017		NTS: B 007-H/093-P-09	No	Truck	Passed Inspection (Complete)	21-Dec-2017	21-Dec-2017	Planned	B-A 7 H well: -Audible fuel gas leak from bolt at front of ESD Line heater: -Comb/Ex LEL alarm sounded on personal monitor upon opening inspection door. LH LELs - 10						South		27273, 27286	Wellsite - Active Gas
19-Dec-2017	043184962-001	Ovintiv Canada ULC	21-Dec-2017		DLS: 12-12-077-15	No	Truck	Passed Inspection (Complete)	21-Dec-2017	21-Dec-2017	Planned	O/A 12 meter building: -Comb/Ex LEL alarm sounded on personal monitor upon entry. O/A MB LELs - 23 -Staining on floor from O 12 flow line orifice plate -Valve on A 12 flow line Presco PSHH near angle choke not car sealed/locked -Staining off globe valve drain at test station (near SCADA ZSD-230) -Ground staining below corrosion inhibitor tank; appears to be from loading line check valve/fitting B/C 12 meter building: -Comb/Ex LEL alarm sounded on personal monitor upon entry. B/C MB LELs - 10 -Appears to be a leak from spout fitting on methanol tank B/C 12 line heater: -Comb/Ex LEL alarm sounded on personal monitor upon opening inspection door. B/C LH LELs - 12 -Audible leak heard within An EnCana employee arrived on site when finishing up the inspection; the employee was made aware of the unlocked valve on the A 12 PSHH and the corrosion inhibitor tank leak, and he stated he would deal with both. Four culverts left at the lease entrance will follow up if still present at next inspection. D&PR 49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment, at a producing well or facility. 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		26985, 27180, 27181, 27179	Wellsite - Active Gas
19-Dec-2017	043187565-001	Ovintiv Canada ULC	21-Dec-2017		DLS: 04-17-077-14	No	Truck	Passed Inspection (Complete)	21-Dec-2017	21-Dec-2017	Planned	O 4 well: -H2S odor in close proximity to wellhead -Bubbling leaks from two lock nuts on non-flow side of well tree below lower master valve -Surface Casing Vent appears to be modified; no record of Surface Casing Vent flow found in OGC database. Please inform Operations Officer if a burst plate or other device has been installed. A 4 well: -Staining from lower flow side annulus valve -Staining from valve stem packing injectors on upper master valve and wing valve -Single walled H2S Scavenger tank left near wellhead with some product inside B 4 well: Staining from wing valve handle assembly F 4 well: Staining from top master valve and non-flow side wing valve A 4 line heater: Comb/Ex LEL alarm sounded on personal monitor upon opening inspection door O 4 meter building: -Valve from flow line to HLPS inadequately car sealed/locked -Inner tank ground line for corrosion tank is detached A/B 4 meter building: Comb/Ex LEL alarm sounded on personal monitor upon entry C/D 4 meter building: Corrosion inhibitor leak from fitting below tank level gauge outside D&PR 49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment, at a producing well or facility. 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		18288, 24775, 24787, 30754, 30755, 30756, 30757	Wellsite - Active Gas
19-Dec-2017	043211641-001	Shanghai Energy Corporation	22-Dec-2017		NTS: B 055-B/094-I-13	No	Truck	Passed Inspection (Complete)	22-Dec-2017	22-Dec-2017	Planned	All wells active at time of inspection. Last cal. Oct 2015. Surface casing vents checked, ok.						North		19112, 21390, 23864, 23997	Wellsite - Active Gas
19-Dec-2017	043212619-001	Shanghai Energy Corporation	22-Dec-2017		NTS: C 056-B/094-I-13	No	Truck	Passed Inspection (Complete)	22-Dec-2017	22-Dec-2017	Planned	All wells active at time of inspection. Last cal Oct 2017 and Feb 2017. All surface casing vents checked, ok.						North		14466, 22839, 22978	Wellsite - Active Gas
19-Dec-2017	043213957-001	Shanghai Energy Corporation	22-Dec-2017		NTS: C 052-B/094-I-13	No	Truck	Passed Inspection (Complete)	22-Dec-2017	22-Dec-2017	Planned	Both wells active at time of inspection. Last cal Oct 2015. All surface casing vents checked, ok.						North		21344, 21345	Wellsite - Active Gas
19-Dec-2017	043214932-001	Shanghai Energy Corporation	22-Dec-2017		NTS: B 014-G/094-I-13	No	Truck	Passed Inspection (Complete)	22-Dec-2017	22-Dec-2017	Planned	Both wells active at time of inspection. Last cal Jan 2016. Both surface casing vents checked, ok.						North		16133, 17457	Wellsite - Active Gas
19-Dec-2017	043215910-001	Shanghai Energy Corporation	22-Dec-2017		NTS: D 016-G/094-I-13	No	Truck	Passed Inspection (Complete)	22-Dec-2017	22-Dec-2017	Routine	This is a wellhead only. This is an abandonment candidate for this winter. Surface casing vent checked, no flow. Comment: 1) Valves not chained and locked.						North		17767	Wellsite - Suspended
19-Dec-2017	043216879-001	Shanghai Energy Corporation	22-Dec-2017		NTS: C 027-G/094-I-13	No	Truck	Passed Inspection (Complete)	22-Dec-2017	22-Dec-2017	Planned	All wells active at time of inspection. Last cal Jan 2016. All surface casing vents checked, ok.						North		14208, 16804, 19483	Wellsite - Active Gas
19-Dec-2017	043218152-001	Shanghai Energy Corporation	22-Dec-2017		NTS: A 036-G/094-I-13	No	Truck	Passed Inspection (Complete)	22-Dec-2017	22-Dec-2017	Planned	Well was active at time of inspection. Last cal Jan 2016. Surface casing vent checked, ok.						North		15202	Wellsite - Active Gas
19-Dec-2017	043219124-001	Shanghai Energy Corporation	22-Dec-2017		NTS: C 035-G/094-I-13	No	Truck	Passed Inspection (Complete)	22-Dec-2017	22-Dec-2017	Planned	Well was active at time of inspection. Last cal Jan 2016. Surface casing vent checked, ok.						North		17570	Wellsite - Active Gas
19-Dec-2017	043222395-001	Shanghai Energy Corporation	22-Dec-2017		NTS: B 086-B/094-I-13	No	Truck	Passed Inspection (Complete)	22-Dec-2017	22-Dec-2017	Planned	Well was active at time of inspection. Last cal Jan 2016. Surface casing vent checked, low LEL. No glove test. No concerns.		D&PR	16 (1)(a)(b)	Relates To Tools, Casing, Equipment And Materials	Ground cable on pig barrel secondary containment not attached.	North		16346	Wellsite - Active Gas
19-Dec-2017	043223755-001	Shanghai Energy Corporation	22-Dec-2017		NTS: C 075-B/094-I-13	No	Truck	Passed Inspection (Complete)	22-Dec-2017	22-Dec-2017	Routine	Well was active at time of inspection. Last cal Jan 2016. Surface casing vent checked, ok.						North		11841	Wellsite - Active Gas

19-Dec-2017	043224731-001	Shanghai Energy Corporation	22-Dec-2017		NTS: D 084-B/094-I-13	No	Truck	Passed Inspection (Complete)	22-Dec-2017	22-Dec-2017	Routine	Wellhead only, chained and locked. Surface casing vent checked, ok. Sign ok.						North		17910	Wellsite - Suspended
20-Dec-2017	043175561-001	Canadian Natural Resources Limited	21-Dec-2017		NTS: A 080-E/094-P-02	No	Truck	Passed Inspection (Complete)	21-Dec-2017	20-Dec-2017	Routine	This is winter access only.						North		14670	Wellsite - Active Gas
20-Dec-2017	043176534-001	Canadian Natural Resources Limited	21-Dec-2017		NTS: C 058-E/094-P-02	No	Walk	Deficiencies Corrected	8-Jan-2018	20-Dec-2017	Routine	This is winter access only.		D&PR	50 (1)	Relates To Prevention Of Losses	High LEL detected in meter skid. Did not enter.	North		14672	Wellsite - Active Gas
20-Dec-2017	043178507-001	Canadian Natural Resources Limited	21-Dec-2017		NTS: B 040-E/094-P-02	No	Truck	Deficiencies Corrected	8-Jan-2018	20-Dec-2017	Routine	This is winter access only. Low alarm LEL detected in meter skid. SCADA calibration is from Feb. /2016.		D&PR	50 (1)	Relates To Prevention Of Losses	Spray from pig barrel on the ground must be cleaned up. Pig barrel secondary containment full, must be emptied.	North		13910	Wellsite - Active Gas
20-Dec-2017	043179480-001	ARC Resources Ltd.	21-Dec-2017		DLS: 09-03-081-16	No	Truck	Passed Inspection (Complete)	21-Dec-2017	21-Dec-2017	Planned							South		23101, 23219	Wellsite - Suspended
20-Dec-2017	043180464-001	Canadian Natural Resources Limited	21-Dec-2017		NTS: A 016-K/094-P-02	No	Truck	Passed Inspection (Complete)	21-Dec-2017	20-Dec-2017	Routine	This is winter access only. Wellhead chained and locked. SCV is open. Signage is good. Last SCADA calibration is from March /2012.						North		15054	Wellsite - Suspended
20-Dec-2017	043181436-001	ARC Resources Ltd.	21-Dec-2017		DLS: 05-03-081-16	No	Truck	Passed Inspection (Complete)	21-Dec-2017	21-Dec-2017	Planned							South		24049	Wellsite - Active Gas
20-Dec-2017	043182414-001	Canadian Natural Resources Limited	21-Dec-2017		NTS: D 062-F/094-P-01	No	Truck	Deficiencies Corrected	8-Jan-2018	20-Dec-2017	Routine	This is winter access only.		D&PR	50 (1)	Relates To Prevention Of Losses	Gas leak from blue actuator valve at d-62-F/94-P-1.	North		18339, 18291	Wellsite - Active Gas
20-Dec-2017	043186953-001	ARC Resources Ltd.	21-Dec-2017		DLS: 02-03-081-16	No	Truck	Passed Inspection (Complete)	21-Dec-2017	21-Dec-2017	Planned	Please disregard inspection# 043185578-001. Inspection was sent in error. Deficiencies found: - Significant water erosion on site, contravening section 7(2)(e)(vi) of the Oil and Gas Waste Regulation. Please fix prior to Spring runoff. - Location signage is incorrect. Please correct the location signage as per section 15(1)(c) of the Drilling and Production Regulation.						South		23814, 24116	Wellsite - Active Gas
20-Dec-2017	043193616-001	ARC Resources Ltd.	21-Dec-2017		DLS: 04-03-081-16	No	Truck	Passed Inspection (Complete)	21-Dec-2017	21-Dec-2017	Planned	LEL's in meter building. Spoke with operator, issue was resolved. 11 LEL's in middle shack						South		24035, 24501	Wellsite - Active Gas
20-Dec-2017	043196426-001	ARC Resources Ltd.	21-Dec-2017		DLS: 04-04-081-16	No	Truck	Passed Inspection (Complete)	21-Dec-2017	21-Dec-2017	Planned							South		14786, 22563, 24372, 27110	Wellsite - Active Gas
20-Dec-2017	043195613-001	ARC Resources Ltd.	21-Dec-2017		DLS: 02-04-081-16	No	Truck	Passed Inspection (Complete)	21-Dec-2017	21-Dec-2017	Planned							South		23138	Wellsite - Active Gas
20-Dec-2017	043196851-001	ARC Resources Ltd.	21-Dec-2017		DLS: 07-04-081-16	No	Truck	Passed Inspection (Complete)	21-Dec-2017	21-Dec-2017	Planned							South		23131	Wellsite - Suspended
20-Dec-2017	043210136-001	Ovintiv Canada ULC	22-Dec-2017		NTS: C 060-H/093-P-09	No	Truck	Passed Inspection (Complete)	22-Dec-2017	22-Dec-2017	Planned	C 60 well: -Bubbling leak from valve stem packing injector on flow side wing valve C-B 60 well: -Staining from valve stem packing injector on non-flow side wing valve C 60 line heater: -Comb/Ex LEL alarm sounded on personal monitor upon opening inspection door. C 60 LH LELs - 23 Meter building: -O well fuel gas supply AMOT set in override position Other observations: -Garbage including aerosol cans, bolts, plastic straps, old car seals, steel tubing, plastic pales, and wood debris strewn around the O and B wells -No WHMIS labelling on large tank (believed to be methanol) D&PR 49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment, at a producing well or facility. 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		22793, 23591, 23589	Wellsite - Active Gas
20-Dec-2017	043220443-001	Ovintiv Canada ULC	22-Dec-2017		NTS: B 050-H/093-P-09	No	Truck	Passed Inspection (Complete)	22-Dec-2017	22-Dec-2017	Planned	B 50 well: -Staining from lock nuts below upper master valve -Presco High Pressure Switch inadequately car sealed B-A 50 well: Staining from lower master valve B-B 50 well: Staining from wing valve B 50 line heater: Comb/Ex LEL alarm sounded on personal monitor upon opening inspection door. B 50 LH LELs - 10 B-A/B 50 meter building: Comb/Ex LEL alarm sounded on personal monitor upon entry. B-A/B 50 MB LELs - 11 D&PR 49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment, at a producing well or facility. 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		21209, 23085, 23086	Wellsite - Active Gas
20-Dec-2017	043226123-001	Ovintiv Canada ULC	22-Dec-2017		NTS: B 039-H/093-P-09	No	Truck	Passed Inspection (Complete)	22-Dec-2017	22-Dec-2017	Planned	B 39 well: PIT after ESD is off, various valves along flow line without tubing attached or bull plugs; however, well lockouts in place. B-A 39 well: Bubbling leak from valve stem packing injector on upper master valve B 39 meter building: Fisher 912 before left side catadyne is not vented to atmosphere B-A/B 39 line heater: Comb/Ex LEL alarm sounded on personal monitor upon opening inspection door. B-A/B LH LELs - 10 Other observation: -Flare is missing truck loading ground cable D&PR 47 A permit holder must ensure all of the following: (f) all vessels and equipment from which ignitable vapours may issue are safely vented to the atmosphere 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		11484, 24188, 24189	Wellsite - Active Gas
20-Dec-2017	043227345-001	PETRONAS Energy Canada Ltd.	22-Dec-2017		NTS: D 043-F/094-G-07	No	Truck	Deficiencies Corrected	29-Jan-2018	22-Dec-2017	Planned	All 8 wells active at time of inspection. Surface casing vents checked; LEL detected from d-43-F, d-F43-F and d-G-43-F. Previously detected. No additional testing required at this time. Group Test Sept ok. Last cal July 2017. See deficiency for gas leak at d-G43-F pig barrel door.						North		29084, 29402, 29403, 30603, 30604, 30605, 30606, 30607	Wellsite - Active Gas
20-Dec-2017	043228333-001	Ovintiv Canada ULC	22-Dec-2017		NTS: C 030-G/093-P-09	No	Truck	Passed Inspection (Complete)	22-Dec-2017	22-Dec-2017	Planned	C-B/C 30 meter building: Comb/Ex LEL alarm sounded on personal monitor upon entry. C-B/C MB LELs - 10 C/C-A 30 meter building: Comb/Ex LEL alarm sounded on personal monitor upon entry Methanol and corrosion inhibitor tanks appear to be leaking at fittings but no observable spillage on the ground therefore not mentioned D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.		D&PR	50 (1)	Relates To Prevention Of Losses	Gas leak from d-G43-F pig barrel door.	South		29757, 29818, 29820, 29819	Wellsite - Active Gas
20-Dec-2017	043229712-001	PETRONAS Energy Canada Ltd.	22-Dec-2017		NTS: A 036-G/094-G-07	No	Truck	Passed Inspection (Complete)	22-Dec-2017	22-Dec-2017	Planned	All 3 wells active at time of inspection. All surface casing vents checked; low LEL from a-A36-G. No testing required at this time. All else ok.						North		29088, 29701, 29702	Wellsite - Active Gas
20-Dec-2017	043231054-001	PETRONAS Energy Canada Ltd.	22-Dec-2017		NTS: B 091-B/094-G-07	No	Truck	Passed Inspection (Complete)	22-Dec-2017	22-Dec-2017	Planned	All wells active at time of inspection. All wells checked for surface casing vent flow; LEL detected at the following wells: b-A91-B; overrange on LEL, v slow fill on glove test. b-D91-B; low LEL; no glove test. b-E91-B; overrange on LEL, v fast fill on glove test (4 seconds). b-F91-B; overrange on LEL, v slow fill on glove test. b-G91-B; overrange on LEL, fast fill on glove test. Test Sep Building ok. Comment: 1) There is no test data available in OGC systems fro the "D", "E", "F" and "G" surface casing vent flows . Please send most recent flow and buildup test data to OGC						North		28932, 29311, 29355, 30778, 30779, 30780, 30781, 30782	Wellsite - Active Gas
20-Dec-2017	043231682-001	Ovintiv Canada ULC	22-Dec-2017		NTS: D 007-G/093-P-09	No	Truck	Passed Inspection (Complete)	22-Dec-2017	22-Dec-2017	Planned	Line heater: -Staining down flame arrestor burner from pressure gauge Meter building: - Valve between D-A 7 flow line and HLPS inadequately car sealed -Test line (outgoing) at rear of building is missing bull plug/cap Other observations: -The majority of calibration tags on H2S monitors are illegible or missing, unsure of last calibration D&PR 49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment, at a producing well or facility. 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		26165, 26166	Wellsite - Active Gas
20-Dec-2017	043235471-001	PETRONAS Energy Canada Ltd.	22-Dec-2017		NTS: C 096-G/094-G-07	No	Truck	Deficiencies Corrected	2-May-2018	22-Dec-2017	Planned	Both wellheads are chained and locked. Facility is inactive. Surface casing vent flow detected from both wells. Both vents overranged the gas detector. Fast fill on glove tests. These have been tested and reported previously. No additional reporting required at this time. See deficiency for removal of the "Out of Service" dehy.						North		23031, 23550	Wellsite - Suspended
20-Dec-2017	043236871-001	PETRONAS Energy Canada Ltd.	22-Dec-2017		NTS: A 096-G/094-G-07	No	Truck	Passed Inspection (Complete)	22-Dec-2017	22-Dec-2017	Routine	Well was active at time of inspection. Surface casing vent checked, ok. All else ok.		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Dehy on location is signed as "Out of Service". It is disconnected from process piping. In email discussion with Brad Herron in 2014, the dehy was planned for removal in 2015. There is an open ventilation port on the building wall and birds are entering and nesting on piping. The glycol pump catchment tray is full to the top with glycol.	North		23604	Wellsite - Active Gas
21-Dec-2017	043219832-001	Shanghai Energy Corporation	22-Dec-2017		NTS: B 015-C/094-I-13	No	Truck	Passed Inspection (Complete)	22-Dec-2017	21-Dec-2017	Planned	This is winter access only. Last SCADA calibration is from Jan. /2016.						North		18694, 18695	Wellsite - Active Gas
21-Dec-2017	043221420-001	Shanghai Energy Corporation	22-Dec-2017		NTS: B 027-C/094-I-13	No	Truck	Deficiencies Corrected	4-Jan-2018	21-Dec-2017	Planned	This is winter access only. Last SCADA calibration is from Jan. /2016.		D&PR	50 (1)	Relates To Prevention Of Losses	Bull plug missing on ball valve on line just outside meter skid. 5 way manifold not vented out.	North		10080	Wellsite - Active Gas
21-Dec-2017	043226734-001	Tervita Corporation	22-Dec-2017		NTS: B 090-I/094-I-12	Yes	Truck	Passed Inspection (Complete)	22-Dec-2017	21-Dec-2017	Planned	Joint inspection carried out with TERVITA. Site no longer accepting sour product. ERP up to date. Disposal Approval Order # 0402008. Packer isolation test submitted by email. WHMIS labels required on all tanks. Wellhead inside enclosure. SCV is vented outside. Location signage is good. Tank farm. Pump building. Mud tanks. Genset. Flare and flare knockout. Solid waste compartment. Fuel storage.						North	00007379	13925	Wellsite - Disposal/Injection
21-Dec-2017	043233114-001	Ovintiv Canada ULC	22-Dec-2017		DLS: 16-06-081-17	Yes	Truck	Passed Inspection (Complete)	22-Dec-2017	21-Dec-2017	Planned	Disposal Well and Source Well Start Up Met operators at 16-6-81-17 Site. Received carseal, torque and endseal reports along with SD key and calibration reports. Inspected the A16-6-81-17 Disposal Well pump building, the wellhead building and the two inlet pipes coming from 3-7 Plant. A high pressure ESD shutdown was verified while on site. Received the packer isolation test and completed disposal well information sheet. Inspected the 16-6-81-17 Source Well included wellhead building, meter building and piping to 3-7 Plant. Crews were still working on site at time of inspection. Received screen shots of ESD functioning properly. Confirmed at the 3-7 Plant with Operations that numbers and pressures being received on PLC. A16-6 csg high alarm setpoint at 16000 kPa which operations plan to review. Operations will also get high and low SD points added to screens along with reports for all three pipe lines in order to ensure adequate leak protection. Action Items: 1.) Submit completed PSSR. Disposal Well A16-6 A.) Monitor the csg pressure and setpoints should be reviewed. Please reply to OGC with above actions once completed.						South		32479, 32483	Facility - Start Up

21-Dec-2017	043239340-001	Ovintiv Canada ULC	27-Dec-2017		NTS: D 009-H/093-P-09	No	Truck	Passed Inspection (Complete)	27-Dec-2017	27-Dec-2017	Planned	D 9 well: -Odor thought to be H2S near well; no alarm present on personal monitor -Staining from lock nuts below upper master valve -Staining from valve stem packing injector on wing valve D-C 9 well: -Crystallization from lock nuts below upper master valve D-D 9 well: -Audible leak near Fisher 67 regulator for ESD/PSHH D-A 9 line heater: -Comb/Ex LEL alarm sounded on personal monitor upon opening inspection door -Audible and bubbling leak from choke actuator on flow line D-B and D-C 9 line heaters: -Comb/Ex LEL alarm sounded on personal monitor upon opening inspection door Also observed that the ESD for the fuel gas supply line is suspended over the valve and not operable D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		19360, 22791, 22792, 22795, 22796, 27495, 27494, 27496	Wellsite - Active Gas
21-Dec-2017	043244683-001	Ovintiv Canada ULC	27-Dec-2017		NTS: B 083-B/093-P-09	No	Truck	Passed Inspection (Complete)	27-Dec-2017	27-Dec-2017	Planned	B-B 83 well: -Staining from valve stem packing injector on wing valve B/B-A 83 line heater: -Comb/Ex LEL alarm sounded on personal monitor upon opening inspection door. B/B-A 83 LH LELs - 11 Site Riser: -Bull plug missing from ball valve off pressure gauge near group sales line entrance to ground D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		25441, 25442, 26228, 26229	Wellsite - Active Gas
21-Dec-2017	043245664-001	Ovintiv Canada ULC	27-Dec-2017		NTS: A 098-A/093-P-09	No	Truck	Passed Inspection (Complete)	27-Dec-2017	27-Dec-2017	Planned	A-A 98 line heater: -Comb/Ex LEL alarm sounded on personal monitor upon opening inspection door. A-A 98 LH LELs - 12 D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		22757, 22961	Wellsite - Active Gas
21-Dec-2017	043246640-001	Ovintiv Canada ULC	27-Dec-2017		NTS: A 088-A/093-P-09	No	Truck	Passed Inspection (Complete)	27-Dec-2017	27-Dec-2017	Planned	A 88 line heater: -Comb/Ex LEL alarm sounded on personal monitor upon opening inspection door. A 88 LH LELs - 30 D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Other observation made: "Certified Organic Farm" sign noted at the lease gate which states the use of pesticides is prohibited; however, there is also a "Herbicide Used" sign on site indicating the site was sprayed for Canada Thistle in August of 2017.						South		23729, 23730, 23731	Wellsite - Active Gas
21-Dec-2017	043340801-001	Canadian Natural Resources Limited	2-Jan-2018		NTS: D 002-B/094-G-01	No	Truck	Passed Inspection (Complete)	2-Jan-2018	21-Dec-2017	Planned	COMMENTS: -no concerns here at this time.		D&PR	44 (e)	Relates To Flaring Performance Requirements		Central		08882	Wellsite - Active Gas
21-Dec-2017	043341802-001	Canadian Natural Resources Limited	2-Jan-2018		NTS: D-A 002-B/094-G-01	No	Truck	Passed Inspection (Complete)	2-Jan-2018	21-Dec-2017	Routine	COMMENTS: -flammable symbols required on location signage at the lease entrance and on the signage on building. Having flammable symbols anywhere that the hazard exists is a good idea...ie: load procedure signage as well. wellhead chained and locked, flowline is disconnected, pumpjack is disconnected and no polish rod is in place -no other concerns here at this time						Central		10634	Wellsite - Suspended
21-Dec-2017	043342793-001	Canadian Natural Resources Limited	2-Jan-2018		NTS: B 024-B/094-G-01	No	Truck	Passed Inspection (Complete)	2-Jan-2018	21-Dec-2017	Planned	COMMENTS: -no concerns here at this time.						Central		12605	Wellsite - Active Gas
21-Dec-2017	043343777-001	Canadian Natural Resources Limited	2-Jan-2018		NTS: D 068-B/094-G-01	No	Truck	Passed Inspection (Complete)	2-Jan-2018	21-Dec-2017	Planned	COMMENTS: -no concerns here at this time.						Central		11489	Wellsite - Active Gas
21-Dec-2017	043344768-001	PETRONAS Energy Canada Ltd.	2-Jan-2018		NTS: B 001-C/094-G-01	No	Truck	Passed Inspection (Complete)	2-Jan-2018	21-Dec-2017	Planned	COMMENTS: -no concerns here at this time						Central		16748	Wellsite - Active Gas
21-Dec-2017	043345750-001	PETRONAS Energy Canada Ltd.	2-Jan-2018		NTS: D 002-C/094-G-01	No	Truck	Passed Inspection (Complete)	2-Jan-2018	21-Dec-2017	Planned	COMMENTS: -In order to meet the OGC minimum requirements for a suspended well, the flowline must be disconnected from the wellhead or a blind flange installed. As this well has been inactive since 2015, and PROGRESS' plan is to maybe reactivate in 2019, the closed valve on the flowline does not meet the minimum requirements.						Central		17695	Wellsite - Inactive
21-Dec-2017	043346981-001	PETRONAS Energy Canada Ltd.	2-Jan-2018		NTS: B 012-C/094-G-01	No	Truck	Passed Inspection (Complete)	2-Jan-2018	21-Dec-2017	Planned	COMMENTS: -no concerns here at this time.						Central		16321	Wellsite - Active Gas
21-Dec-2017	043347999-001	PETRONAS Energy Canada Ltd.	2-Jan-2018		NTS: C 013-C/094-G-01	No	Truck	Passed Inspection (Complete)	2-Jan-2018	21-Dec-2017	Planned	COMMENTS: -no concerns here at this time						Central		17603	Wellsite - Active Gas
21-Dec-2017	043349411-001	PETRONAS Energy Canada Ltd.	2-Jan-2018		NTS: C-A 013-C/094-G-01	No	Truck	Passed Inspection (Complete)	2-Jan-2018	21-Dec-2017	Planned	COMMENTS: -fencing is falling down around the water pit. This will need to be repaired in the spring or asap.						Central		26848	Wellsite - Active Water Source
21-Dec-2017	043351151-001	PETRONAS Energy Canada Ltd.	2-Jan-2018		NTS: B 024-C/094-G-01	No	Truck	Passed Inspection (Complete)	2-Jan-2018	21-Dec-2017	Planned	COMMENTS: -no concerns here at this time.						Central		18511	Wellsite - Active Gas
21-Dec-2017	043352655-001	PETRONAS Energy Canada Ltd.	2-Jan-2018		NTS: B-A 024-C/094-G-01	No	Truck	Passed Inspection (Complete)	2-Jan-2018	21-Dec-2017	Planned	COMMENTS: -the fencing is falling down in a couple areas around the water pit. Please repair in spring or ASAP						Central		26849	Wellsite - Active Water Source
21-Dec-2017	043470320-001	PETRONAS Energy Canada Ltd.	5-Jan-2018		NTS: C 034-C/094-G-01	No	Truck	Passed Inspection (Complete)	5-Jan-2018	21-Dec-2017	Planned	COMMENTS: -No concerns here at this time.		D&PR	50 (1)	Relates To Prevention Of Losses	There is an H2S leak at, in or around the ESD cupboard. Personal monitor alarmed for H2S and I could smell it.	Central		18469	Facility - Active
21-Dec-2017	043471295-001	PETRONAS Energy Canada Ltd.	5-Jan-2018		NTS: A 035-C/094-G-01	No	Truck	Passed Inspection (Complete)	5-Jan-2018	21-Dec-2017	Planned	COMMENTS: -No concerns here at this time.						Central		19475	Wellsite - Active Gas
21-Dec-2017	043532774-001	PETRONAS Energy Canada Ltd.	8-Jan-2018		NTS: C 035-C/094-G-01	No	Truck	Passed Inspection (Complete)	8-Jan-2018	21-Dec-2017	Routine	COMMENTS: -No concerns here at this time.						Central		16588	Wellsite - Active Gas
21-Dec-2017	043535389-001	PETRONAS Energy Canada Ltd.	8-Jan-2018		NTS: D 036-C/094-G-01	No	Truck	Passed Inspection (Complete)	8-Jan-2018	21-Dec-2017	Planned	COMMENTS: -no concerns here at this time.						Central		21736	Wellsite - Active Gas
22-Dec-2017	043247618-001	Ovintiv Canada ULC	27-Dec-2017		NTS: B 078-A/093-P-09	No	Truck	Passed Inspection (Complete)	27-Dec-2017	27-Dec-2017	Routine	No issues observed at the time of inspection.						South		23580	Wellsite - Active Gas
22-Dec-2017	043248590-001	Ovintiv Canada ULC	27-Dec-2017		NTS: C-B 078-A/093-P-09	No	Truck	Passed Inspection (Complete)	27-Dec-2017	27-Dec-2017	Routine	The well shows as cased in the OGC database. The well is chained and locked, and has not been in production according to online records and no suspension exemption was observed in a systems check. Thusly, the necessary steps need to be taken to physically suspend the well, if not already completed, and update its status to suspended as it falls under the definition of inactive. D&PR 25 (1) In this section: "inactive" , in relation to a well, means a well that has not been abandoned but (a) has not been active for 12 consecutive months, or (b) if the well is classified as a special sour well, has not been active for 6 consecutive months. (2) The well permit holder of an inactive well must submit a report to the commission within 30 days of the suspension of a well. (3) The well permit holder of a suspended well must establish a program of inspections sufficient to ensure the ongoing integrity of the well. (4) The well permit holder of a suspended well must maintain records of the inspections referred to in subsection (3). (5) The well permit holder of an inactive well, within 60 days of the well becoming inactive, must suspend the well in a manner that ensures the ongoing integrity of the well.						South		23579	Wellsite - Inactive
22-Dec-2017	043249562-001	Ovintiv Canada ULC	27-Dec-2017		NTS: C 078-A/093-P-09	No	Truck	Passed Inspection (Complete)	27-Dec-2017	27-Dec-2017	Planned	C-C 78 well: -Staining from valve stem packing injector on upper master valve C 78 meter building: -Comb/Ex LEL alarm sounded on personal monitor upon entry C 78 line heater: -Comb/Ex LEL alarm sounded on personal monitor upon opening inspection door D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Other observation: -Flare ground wire disconnected and no truck loading ground wire present at the flare						South		22914, 23583, 26033, 26034	Wellsite - Active Gas
22-Dec-2017	043250543-001	Murphy Oil Company Ltd.	27-Dec-2017		NTS: C 058-A/093-P-09	No	Truck	Passed Inspection (Complete)	27-Dec-2017	27-Dec-2017	Planned	C, C-B and C-C wells: -Audible leak from large bolts at back of ESD D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		26288, 26289, 26290, 26291	Wellsite - Active Gas
22-Dec-2017	043251524-001	Murphy Oil Company Ltd.	27-Dec-2017		NTS: C-A 043-A/093-P-09	No	Truck	Passed Inspection (Complete)	27-Dec-2017	27-Dec-2017	Planned	C-A 43 well: -Audible leak from bolts at back of ESD -Two valves below High-Low Pressure Switch near line heater; one is not locked/car sealed and the car seal on the other is inadequate in preventing disablement C-D 43 well: -Leak from tubing join in methanol injection system near wellhead. Methanol running down the wellhead and onto the ground below. A Murphy employee was contacted while on site and that employee attended site and tended to the issue immediately C-A/B/C 43 meter building: -Comb/Ex LEL alarm sounded on personal monitor upon entry. C-A/B/C MB LELs - 13 -Bull plug missing from C-B 43 flow line ball valve drain behind the meter building Site Riser: -Audible leak from bolts at back of fuel gas ESD D&PR 49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment, at a producing well or facility. 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		25076, 25078, 25077, 28978, 28980, 28981, 28982	Wellsite - Active Gas
28-Dec-2017	043319067-001	Ovintiv Canada ULC	29-Dec-2017		NTS: D 002-F/093-P-08	No	Truck	Passed Inspection (Complete)	29-Dec-2017	29-Dec-2017	Planned	D 2 F well: -Staining from top of well tree; appears fresh Meter building: -Comb/Ex LEL alarm sounded upon entry. MB LELs - 19 D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		20720, 20723	Wellsite - Active Gas
28-Dec-2017	043320042-001	Ovintiv Canada ULC	29-Dec-2017		NTS: C 004-F/093-P-08	No	Truck	Passed Inspection (Complete)	29-Dec-2017	29-Dec-2017	Planned	C 4 F well: -no well sign observed at wellhead Riser: -Staining onto pipe from pressure gauge fitting near pigging station D&PR 15 (1) Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (a) the name of the well permit holder; (b) emergency notification information, including a telephone number; (c) the location of the surface site of the well as specified in the well permit; (d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1; (e) if the well may produce gas containing 100 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1; (f) after March 1, 2011, if the well may produce gas containing 10 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1. 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		20499, 20502	Wellsite - Active Gas

28-Dec-2017	043321017-001	Ovintiv Canada ULC	29-Dec-2017		NTS: A-A 036-F/093-P-08	No	Truck	Passed Inspection (Complete)	29-Dec-2017	29-Dec-2017	Planned	A-B 36 well: -Audible leak from wing valve handle assembly -No well sign observed at wellhead Riser: -Staining from cross-threaded bull plug in ball valve on underside of sales line coming into the riser D&PR 15 (1) Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (a) the name of the well permit holder; (b) emergency notification information, including a telephone number; (c) the location of the surface site of the well as specified in the well permit; (d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1; (e) if the well may produce gas containing 100 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1; (f) after March 1, 2011, if the well may produce gas containing 10 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1. 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Other observation on site: -Cap missing from steel tubing drain line at rear of meter building SCV flow noted from both wells, both have been tested as of 2009 and are in IRIS.						South		19524, 19526	Wellsite - Active Gas
28-Dec-2017	043321992-001	Sanling Energy Ltd.	29-Dec-2017		NTS: B 035-F/093-P-08	No	Truck	Passed Inspection (Complete)	29-Dec-2017	29-Dec-2017	Routine	Meter building: -Comb/Ex LEL alarm sounded on personal monitor upon entry. MB LELs - 15 Pop tank: -Staining at the base of bull plug on top of the riser pipe near the ground entrance of the line travelling to the pop tank D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Other observation: -Separator PSV vent outside the building is not angled or capped with a T and may be subject to increased snow, moisture, etc. entering the pipe SCV flow noted; surface casing vent flow test performed in 2015 and is in IRIS						South		24679	Wellsite - Active Gas
28-Dec-2017	043322964-001	Ovintiv Canada ULC	29-Dec-2017		NTS: C 025-F/093-P-08	No	Truck	Passed Inspection (Complete)	29-Dec-2017	29-Dec-2017	Planned	C-A 25 well: -Staining from the top of the well tree; appears fresh -Audible leak from annulus valve handle assembly nearest the access road SCV flow noted from C 25 well; a SCVF test was completed in 2009 and is in IRIS Meter building: -Comb/Ex LEL alarm sounded on personal monitor upon entry. MB LELs - 19 D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		18550, 16852	Wellsite - Active Gas
28-Dec-2017	043323939-001	Ovintiv Canada ULC	29-Dec-2017		NTS: D 074-F/093-P-08	No	Truck	Passed Inspection (Complete)	29-Dec-2017	29-Dec-2017	Planned	D 74 well: -Valve on ESD tubing bypass is not locked/car sealed D-A 74 well: -No well sign observed at the wellhead -Staining from valve stem packing injector on flow side annulus valve D 74 meter skid: -Fisher 912 regulator for catadyne heater is not vented to atmosphere SCV flow noted from D-A and D-B wells; surface casing vent flow tests conducted in 2009 as seen in IRIS D&PR 15 (1) Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (a) the name of the well permit holder; (b) emergency notification information, including a telephone number; (c) the location of the surface site of the well as specified in the well permit; (d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1; (e) if the well may produce gas containing 100 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1; (f) after March 1, 2011, if the well may produce gas containing 10 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1. 47 A permit holder must ensure all of the following: (f) all vessels and equipment from which ignitable vapours may issue are safely vented to the atmosphere 49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment, at a producing well or facility. 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		14249, 19703, 19809	Wellsite - Active Gas
28-Dec-2017	043324923-001	Ovintiv Canada ULC	29-Dec-2017		NTS: A 062-F/093-P-08	No	Truck	Passed Inspection (Complete)	29-Dec-2017	29-Dec-2017	Planned	Audible leak from the pressure gauge on top of the well tree heard from the meter skid. An EnCana employee was made aware at the time of inspection and the issue was confirmed as resolved shortly after. D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		14101	Wellsite - Active Gas
31-Dec-2017	043338628-001	Secure Energy Services Inc.	31-Dec-2017	15-Jan-2018	DLS: 16-05-079-14	Yes	Truck	Deficiencies Corrected	19-Jan-2018	31-Dec-2017	Routine	At approx. 5:06pm, the Operations Officer observed black smoke coming from one of the flare stacks on site. Secure employees on site at 7:00pm stated there has been a performance issue with the flare stack blower which is causing the flare to give off black smoke when the plant is receiving loads of condensate. Employees noted that a technician is needed to reset the parameters of the blower which should fix the issue. Approx. 6 truck loads of condensate per day with 30 minutes of black smoke following each load (3 hours total of black smoke release) The relevant technician will likely be heard from by Tuesday. This issue should be resolved as soon as practicable within the given deficiency timeframe and in the meantime every effort should be made to reduce the quantity and duration of black smoke released.						South	00007796		Facility - Active
2-Jan-2018	043363089-001	Pacific Canbriam Energy Limited	3-Jan-2018		NTS: C 054-A/094-B-08	No	Truck	Passed Inspection (Complete)	3-Jan-2018	3-Jan-2018	Routine	No issues were noted during this inspection.						Central		29850, 30275	Wellsite - Active Gas
2-Jan-2018	043364072-001	Pacific Canbriam Energy Limited	3-Jan-2018		NTS: C-B 054-A/094-B-08	No	Truck	Passed Inspection (Complete)	3-Jan-2018	3-Jan-2018	Routine	4 wells (WA 30276, WA 30355, WA 32843, and WA 32846) are not equipped with signage. Please address. WA 30355 - Glove inflated in ~ 1 minute. C-CS4-A/094-B-08 (WA 30355) Surface casing vent flow. On discovery of a surface casing vent flow please submit a surface casing vent flow report to the OGC within 30 days of the discovery of the surface casing vent flow.						Central		30276, 30355, 32843, 32846	Wellsite - Inactive
2-Jan-2018	043365062-001	Pacific Canbriam Energy Limited	3-Jan-2018		From: NTS: C 054-A/094-B-08 To: NTS: B 074-A/094-B-08	No	Truck	Passed Inspection (Complete)	3-Jan-2018	3-Jan-2018	Routine	Inspection of the pipeline riser located at C-54-A/094-B-08. Pressure relief chain is broken not attached. Please address.						Central			Pipeline - Active
2-Jan-2018	043366044-001	Pacific Canbriam Energy Limited	3-Jan-2018		NTS: C 054-A/094-B-08	No	Truck	Passed Inspection (Complete)	3-Jan-2018	3-Jan-2018	Routine	No issues were noted during this inspection. Test separator and 2 x sand separator units						Central	00018168		Facility - Active
2-Jan-2018	043367018-001	Pacific Canbriam Energy Limited	3-Jan-2018		NTS: D 055-A/094-B-08	No	Truck	Passed Inspection (Complete)	3-Jan-2018	3-Jan-2018	Planned	Bypass around the ESD, valve was closed but not locked or car sealed. Spillage on the ground near the meter shack. Received confirmation from Shayne Tulloch at 6:24 pm, 18/01/02 that, "The bypass is carsealed closed and the leak was soaked up with soakers, the ice was scraped down and then Oil Gator spread on top".						Central		29313	Wellsite - Active Gas
2-Jan-2018	043368685-001	Pacific Canbriam Energy Limited	3-Jan-2018		NTS: D 088-A/094-B-08	No	Truck	Passed Inspection (Complete)	3-Jan-2018	3-Jan-2018	Routine	Surface casing vent flow. SCVF - glove filled in less than 30 seconds. Wind sock has fallen down.						Central		31650	Wellsite - Inactive
2-Jan-2018	043371895-001	Pacific Canbriam Energy Limited	3-Jan-2018		NTS: B 097-A/094-B-08	No	Truck	Passed Inspection (Complete)	3-Jan-2018	3-Jan-2018	Planned	B-497-A/094-B-08 (WA 30132) Audible surface casing vent flow. B-897-A/094-B-08 (WA 30133) Audible surface casing vent flow. On discovery of a surface casing vent flow please submit a surface casing vent flow report to the OGC within 30 days of the discovery of the surface casing vent flow. B-497-A/094-B-08 (WA 30132) Audible surface casing vent flow. Very loud bubbling. Glove blew off in 5 seconds. B-897-A/094-B-08 (WA 30133) Audible surface casing vent flow. Glove blew off in 10 seconds.						Central		29601, 30132, 30133, 30274	Wellsite - Active Gas
2-Jan-2018	043372901-001	Pacific Canbriam Energy Limited	3-Jan-2018		NTS: A 098-A/094-B-08	No	Truck	Passed Inspection (Complete)	3-Jan-2018	3-Jan-2018	Planned	No issues were noted during this inspection.						Central		31222, 31223, 31224, 31225	Wellsite - Active Gas
2-Jan-2018	043373909-001	Pacific Canbriam Energy Limited	3-Jan-2018		NTS: A 098-A/094-B-08	No	Truck	Passed Inspection (Complete)	3-Jan-2018	3-Jan-2018	Planned	No issues were noted during this inspection.						Central	00026345		Facility - Active
2-Jan-2018	043374901-001	Pacific Canbriam Energy Limited	3-Jan-2018		NTS: B 097-A/094-B-08	No	Truck	Passed Inspection (Complete)	3-Jan-2018	3-Jan-2018	Planned	No issues were noted during this inspection. Test separator and 2 x sand separator units						Central	00018084		Facility - Active
2-Jan-2018	043375973-001	Pacific Canbriam Energy Limited	3-Jan-2018		NTS: D 063-A/094-B-08	No	Truck	Passed Inspection (Complete)	3-Jan-2018	3-Jan-2018	Planned	No issues were noted during this inspection.						Central		30679, 30721	Wellsite - Active Gas
2-Jan-2018	043376946-001	Pacific Canbriam Energy Limited	3-Jan-2018		NTS: D 063-A/094-B-08	No	Truck	Passed Inspection (Complete)	3-Jan-2018	3-Jan-2018	Planned	LEL's in D-A63-A/094-B-08 sand separator. Please address. Test separator and 2 x sand separator units						Central	00026309		Facility - Active
2-Jan-2018	043388918-001	Canadian Natural Resources Limited	4-Jan-2018		NTS: D-A 007-I/094-A-15	No		Passed Inspection (Complete)	4-Jan-2018	2-Jan-2018	Planned	Well and Meter Inspection -Fuel gas regulator venting outside. Notified operations. -Vent for exhaust rusted out. -Meter cal last done Feb 2015 -PSV last done 2008						Central		08627	Wellsite - Active Gas
2-Jan-2018	043389626-001	Sinopec Daylight Energy Ltd.	4-Jan-2018		NTS: C-A 066-B/093-P-01	No	Truck	Passed Inspection (Complete)	4-Jan-2018	4-Jan-2018	Planned	C-A 66 well: -Valve on ESD bypass tubing is not locked/car sealed -High Low Pressure Switch valve is not locked/car sealed Meter building: -Comb/Ex LEL alarm sounded on personal monitor upon entry. MB LELs - 17 -Ground staining below scrubber/separator drain line at the back of the building and fluid dripping from the pipe at the time of inspection -Fisher 912 regulator for the catadyne and YTC Brand air filter regulator both without vent lines to atmosphere -No WHMIS labelling on either chemical tank or within the meter building D&PR 47 A permit holder must ensure all of the following: (f) all vessels and equipment from which ignitable vapours may issue are safely vented to the atmosphere 49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment, at a producing well or facility. 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		27502	Wellsite - Active Gas
2-Jan-2018	043390639-001	ConocoPhillips Canada Operations ULC	4-Jan-2018		NTS: C 066-B/093-P-01	No	Truck	Passed Inspection (Complete)	4-Jan-2018	4-Jan-2018	Routine	Meter building: -Comb/Ex LEL alarm sounded on personal monitor upon entry Riser: -Audible leak from ball valve bull plug near pigging station -Pig cap chain is incorrect length D&PR 16 (1) A well permit holder must ensure (a) that all tools and equipment used in well operations are installed and operated in accordance with the manufacturer's specifications or sound engineering practices, 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		14643	Wellsite - Active Gas
2-Jan-2018	043391988-001	Ovintiv Canada ULC	4-Jan-2018		NTS: A 046-G/093-P-01	No	Truck	Passed Inspection (Complete)	4-Jan-2018	4-Jan-2018	Planned	Meter building: -Comb/Ex LEL alarm sounded on personal monitor upon entry. MB LELs - 35 D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		23004, 23005	Wellsite - Active Gas
2-Jan-2018	043392963-001	Canadian Natural Resources Limited	4-Jan-2018		NTS: B 077-G/094-P-02	No	Truck	Deficiencies Corrected	29-Jan-2018	2-Jan-2018	Planned	This is winter access only. Low alarm LEL detected in meter skid.						North		11882	Wellsite - Active Gas

2-Jan-2018	043393207-001	Ovintiv Canada ULC	4-Jan-2018		NTS: D 077-G/093-P-01	No	Truck	Passed Inspection (Complete)	4-Jan-2018	4-Jan-2018	Planned	D 77 well: -Staining onto casing and ground from lock nut between lower master valve and annulus valves D 77 meter building: -Comb/Ex LEL alarm sounded on personal monitor upon entry. D 77 MB LELs - 16 -Rotten egg odour; but no H2S LEL alarm on personal monitor -Valve to High Low Pressure Switch inadequately locked/car sealed D-A 77 meter building: -Comb/Ex LEL alarm sounded on personal monitor upon entry. D-A 77 MB LELs - 13 -One of two valves to High Low Pressure Switch not locked/car sealed D 77 line heater: -Comb/Ex LEL alarm sounded on personal monitor upon opening inspection door. D 77 LH LELs - 12 D&PR 49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment, at a producing well or facility. 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.		D&PR	50 (1)	Relates To Prevention Of Losses	Leak from red pig barrel door.	South		19434, 27178	Wellsite - Active Gas
2-Jan-2018	043394585-001	Canadian Natural Resources Limited	4-Jan-2018		NTS: A 037-J/094-P-02	No	Truck	Deficiencies Corrected	29-Jan-2018	2-Jan-2018	Routine	This is winter access only. Suspended wells. Wellheads chained and locked. SCVs open. Last SCADA calibration is from March /2011. Fluid in tanks should be removed. TEG not active.						North		10927, 16991	Wellsite - Suspended
2-Jan-2018	043395946-001	Ovintiv Canada ULC	4-Jan-2018		NTS: A 076-I/093-P-01	No	Truck	Passed Inspection (Complete)	4-Jan-2018	4-Jan-2018	Planned	A 76 I well: -Surface casing vent appears modified and may have a burst plate installed; please inform Operations Officer of any modifications made to the surface casing vent prior to January 12, 2018. -Audible leak from valve stem packing injector on wing valve Meter building: -Comb/Ex LEL alarm sounded on personal monitor upon entry . MB LELs - 13 Riser: -Staining on the seam of the pigging station drain ball valve D&PR 18 (9) A well permit holder must ensure that a well is configured such that (a) the surface casing annulus can freely vent 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.		D&PR	15 (1)	Relates To Protection From Hazards	Signage says ENCANA with ENCANA emergency #.	South		21225, 21212	Wellsite - Active Gas
2-Jan-2018	043396560-001	Canadian Natural Resources Limited	4-Jan-2018		NTS: C 010-I/094-P-02	No	Truck	Deficiencies Corrected	29-Jan-2018	2-Jan-2018	Planned	This is winter access only. Low alarm LEL detected in meter skid.						North		14767	Wellsite - Active Gas
2-Jan-2018	043397555-001	Canadian Natural Resources Limited	4-Jan-2018		NTS: A 001-K/094-P-01	No	Truck	Deficiencies Corrected	22-Jan-2018	2-Jan-2018	Planned	This is winter access only. Vegetation around wellhead and equipment very heavy and should be removed.		D&PR	50 (1)	Relates To Prevention Of Losses	Natural gas vent at back of skid venting constantly. Gas leak from wellhead valve.	North		19819	Wellsite - Active Gas
2-Jan-2018	043398928-001	Canadian Natural Resources Limited	4-Jan-2018		NTS: D 008-J/094-P-01	No	Truck	Deficiencies Corrected	19-Jan-2018	2-Jan-2018	Planned	This is winter access only.		D&PR	50 (1)	Relates To Prevention Of Losses	Cap missing on steel secondary containment for single-walled tanks. Cap is sitting on top of containment. Bull plug missing on valve on pipeline riser on access road entrance.	North		19818, 19828	Wellsite - Active Gas
2-Jan-2018	043398928-001	Canadian Natural Resources Limited	4-Jan-2018		NTS: D 008-J/094-P-01	No	Truck	Deficiencies Corrected	19-Jan-2018	2-Jan-2018	Planned			D&PR	50 (1)	Relates To Prevention Of Losses	Missing bull plug on ARGUS pig sender.				
2-Jan-2018	043399940-001	Canadian Natural Resources Limited	4-Jan-2018		NTS: B 097-G/094-P-01	No	Truck	Deficiencies Corrected	22-Jan-2018	2-Jan-2018	Planned	This is winter access only. Vegetation around wellheads and equipment very heavy and should be removed. Door off of cabinet at b-97-G/94-P-1. Sight glass removed from CORTRON tank.		D&PR	16 (1)(a)(b)	Relates To Tools, Casing, Equipment And Materials	No ground cable on FOAMER tank.	North		19821, 19843	Wellsite - Active Gas
2-Jan-2018	043404748-001	Canadian Natural Resources Limited	4-Jan-2018		NTS: C 065-G/094-P-01	No	Truck	Deficiencies Corrected	19-Jan-2018	2-Jan-2018	Routine	This is winter access only.		D&PR	15 (1)	Relates To Protection From Hazards	Signage says ENCANA with ENCANA emergency #.	North		19829	Wellsite - Active Gas
2-Jan-2018	043406282-001	Canadian Natural Resources Limited	4-Jan-2018		NTS: C-A 065-G/094-P-01	No	Truck	Passed Inspection (Complete)	4-Jan-2018	2-Jan-2018	Routine	This is winter access only. This inspection is for location c-A65-G/94-P-1. Inactive well. Wellhead chained and locked. SCV is open. Signage is good. No flow line connected.		D&PR	50 (1)	Relates To Prevention Of Losses	Staining below cabinet must be cleaned up.	North		19859	Wellsite - Inactive
2-Jan-2018	043407277-001	Canadian Natural Resources Limited	4-Jan-2018		NTS: D 050-F/094-P-01	No	Walk	Passed Inspection (Complete)	4-Jan-2018	2-Jan-2018	Planned	This is winter access only.						North		19156	Wellsite - Active Gas
2-Jan-2018	043408254-001	Canadian Natural Resources Limited	4-Jan-2018		NTS: D 042-E/094-P-01	No	Walk	Passed Inspection (Complete)	4-Jan-2018	2-Jan-2018	Planned	This is winter access only. Low alarm LEL detected in meter skid.						North		19159	Wellsite - Active Gas
2-Jan-2018	043409232-001	Canadian Natural Resources Limited	4-Jan-2018		NTS: A 065-E/094-P-01	No	Truck	Deficiencies Corrected	11-Jan-2018	2-Jan-2018	Routine	This is winter access only. Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. Last SCADA calibration is from Jan. /2012. TEG is inactive.						North		10928	Wellsite - Suspended
2-Jan-2018	043409232-001	Canadian Natural Resources Limited	4-Jan-2018		NTS: A 065-E/094-P-01	No	Truck	Deficiencies Corrected	11-Jan-2018	2-Jan-2018	Routine			D&PR	50 (1)	Relates To Prevention Of Losses	Leak from red pig barrel door on pig barrel riser next to wellsite.				
2-Jan-2018	043410246-001	Ovintiv Canada ULC	4-Jan-2018		NTS: C-A 049-I/093-P-01	No	Truck	Passed Inspection (Complete)	4-Jan-2018	4-Jan-2018	Planned	C-A 49 well: -Staining from annulus valve grease nipple (closest to road) Riser: -Staining from pigging station drain ball valve onto snow below D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.		D&PR	16 (1)(a)(b)	Relates To Tools, Casing, Equipment And Materials	Chains not attached on pig barrel doors.	South		19527, 19545	Wellsite - Active Gas
2-Jan-2018	043411237-001	Ovintiv Canada ULC	4-Jan-2018		NTS: C 045-I/093-P-01	No	Truck	Passed Inspection (Complete)	4-Jan-2018	4-Jan-2018	Planned	C 45 well: -Staining from wing valve -Audible leak from valve stem packing injector on master valve Riser: -Bull plug missing from ball valve at pigging station D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		19481, 19482	Wellsite - Active Gas
2-Jan-2018	043412595-001	Cequence Energy Ltd.	4-Jan-2018		NTS: D 040-I/093-P-01	No	Truck	Passed Inspection (Complete)	4-Jan-2018	4-Jan-2018	Routine	D 40 well: No barricades, fencing or other measures in place to protect the wellhead D&PR 50 (3) A well permit holder must take every reasonable precaution to protect wells, whether connected to flow lines or not, against damage or interference from unauthorized persons or activities. Other observation: -Meter building door handle is broken off						South		18993	Wellsite - Active Gas
2-Jan-2018	043413878-001	Cequence Energy Ltd.	4-Jan-2018		NTS: A 050-I/093-P-01	No	Truck	Passed Inspection (Complete)	4-Jan-2018	4-Jan-2018	Routine	A 50 well: -Audible leak from valve stem packing injector on wing valve -No barricades, fencing or other measures in place to protect the wellhead A-A 50 well: -Staining off bottom plunger line near actuator A/B-A 50 meter building: -Fisher 912 regulator for catadyne heater on back wall is not vented to atmosphere A 50 meter building: -Comb/Ex LEL alarm sounded on personal monitor upon entry D&PR 47 A permit holder must ensure all of the following: (f) all vessels and equipment from which ignitable vapours may issue are safely vented to the atmosphere 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. 50 (3) A well permit holder must take every reasonable precaution to protect wells, whether connected to flow lines or not, against damage or interference from unauthorized persons or activities.						South		16440, 23063, 23021	Wellsite - Active Gas
2-Jan-2018	043414856-001	Ovintiv Canada ULC	4-Jan-2018		NTS: A 034-I/093-P-01	No	Truck	Passed Inspection (Complete)	4-Jan-2018	4-Jan-2018	Planned	A 34 well: -Staining down the well tree; appears to be a methanol leak that occurred recently, source may already have been fixed A-A 34 well: -Staining from wing valve A 34 meter skid: -High Comb/Ex LEL alarm sounded upon opening inspection door; this issue was also noted on the previous inspection and should be addressed immediately. A 34 MS LELs - 58 D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		16391, 19607, 19608	Wellsite - Active Gas
2-Jan-2018	043438622-001	Canadian Natural Resources Limited	4-Jan-2018		NTS: D 008-L/094-A-15	No	Truck	Passed Inspection (Complete)	4-Jan-2018	2-Jan-2018	Routine	Well Inspection on SI well -Pumpjack with polish rod, disconnected flow line. -Meter skid. -100 BBL emulsion tank with containment. -What are plans for equipment and status of pipeline.						Central		02946	Wellsite - Inactive
2-Jan-2018	043443633-001	Canadian Natural Resources Limited	4-Jan-2018		NTS: C 100-H/094-A-15	No	Truck	Passed Inspection (Complete)	4-Jan-2018	2-Jan-2018	Routine	Well Inspection -Pumpjack, meter skid, 2 400 BBL tanks, 1 100 BBL tank and flare stack on site. -Found flare not lit, contacted CNRL operations. Well had just been turned on. Operations notified me once lit and will work to ensure igniter works properly. -Missing 1/2" bull plug and cap on fuel gas regulator in pumpjack building.						Central		08835	Wellsite - Active Oil
2-Jan-2018	043492099-001	Canadian Natural Resources Limited	5-Jan-2018		NTS: D 099-H/094-A-15	No	Walk	Passed Inspection (Complete)	5-Jan-2018	2-Jan-2018	Routine	Wellsite Inspection Flowline disconnected. wellhead chained and locked.						Central		02172	Wellsite - Inactive
2-Jan-2018	043493690-001	Canadian Natural Resources Limited	5-Jan-2018		NTS: A 099-H/094-A-15	No	Walk	Passed Inspection (Complete)	5-Jan-2018	2-Jan-2018	Routine	Wellsite Inspection -Pumpjack with polish rod installed, disconnected flow line. Chained and locked. -100 BBL tank		OGAA	37 (2)(c)	Relates To Spillage	Drain extending out of compressor building on south side near the "underground dirty tank oil" is blowing oil to ground. This needs to be cleaned up. The soils around the vent at the underground dirty tank oil should also be cleaned up as well. Inactive Bidell Compressor is leaking oils to ground.	Central		06722	Wellsite - Inactive
2-Jan-2018	043494681-001	Canadian Natural Resources Limited	5-Jan-2018		NTS: C 099-H/094-A-15	No	Walk	Passed Inspection (Complete)	5-Jan-2018	2-Jan-2018	Routine	Wellsite Inspection WH chained and locked with two pipelines that are disconnected.		D&PR	16 (1)(a)(b)	Relates To Tools, Casing, Equipment And Materials	Catadyne heater in building where sales meter is located is to be exhausted outside.	Central		10672	Wellsite - Inactive
2-Jan-2018	043496275-001	Canadian Natural Resources Limited	5-Jan-2018		NTS: D 100-H/094-A-15	No	Walk	Passed Inspection (Complete)	5-Jan-2018	2-Jan-2018	Routine	Wellsite Inspection WH chained and locked. Pipeline header on lease.		D&PR	16 (1)(a)(b)	Relates To Tools, Casing, Equipment And Materials	The flare stack does not appear to be lit and gas can be heard. Flare stack is beside the driveway to the neighbors to the south. Assess the flarestack to ensure continuous combustion of gas is ongoing.	Central		06337	Wellsite - Inactive
2-Jan-2018	043703421-001	Ovintiv Canada ULC	15-Jan-2018		DLS: 01-27-078-17	No	Truck	Passed Inspection (Complete)	15-Jan-2018	15-Jan-2018	Planned							South		24937, 26843, 29739, 29740	Wellsite - Active Gas
2-Jan-2018	043704487-001	Ovintiv Canada ULC	19-Jan-2018		DLS: 01-28-078-17	No	Truck	Passed Inspection (Complete)	19-Jan-2018	15-Jan-2018	Planned	10 LEL's in A/B wellshack						South		24649, 26836, 27436	Wellsite - Active Gas
2-Jan-2018	043738111-001	Ovintiv Canada ULC	16-Jan-2018		DLS: 04-28-078-17	No	Truck	Passed Inspection (Complete)	16-Jan-2018	16-Jan-2018	Planned							South		25267, 29726	Wellsite - Active Gas
2-Jan-2018	043739087-001	ARC Resources Ltd.	16-Jan-2018		DLS: 12-30-078-17	No	Truck	Passed Inspection (Complete)	16-Jan-2018	16-Jan-2018	Planned							South		27744, 30442, 30439, 30440, 30441, 30469	Wellsite - Active Gas
2-Jan-2018	043740098-001	ARC Resources Ltd.	16-Jan-2018		DLS: 13-30-078-17	No	Truck	Passed Inspection (Complete)	16-Jan-2018	16-Jan-2018	Planned							South		30445, 30444, 30443, 30446, 30470, 30471, 30472, 30473, 30474, 30475, 30476, 30477	Wellsite - Active Gas
2-Jan-2018	043741131-001	Ovintiv Canada ULC	16-Jan-2018		DLS: 13-33-078-17	No	Truck	Passed Inspection (Complete)	16-Jan-2018	16-Jan-2018	Planned							South		24564, 26471, 29140, 29968, 29969, 29970, 29971, 29972, 29973, 29974, 29975	Wellsite - Active Gas
2-Jan-2018	043742144-001	Ovintiv Canada ULC	16-Jan-2018		DLS: 09-34-078-17	No	Truck	Passed Inspection (Complete)	16-Jan-2018	16-Jan-2018	Planned							South		28496, 28495	Wellsite - Active Gas

2-Jan-2018	043743458-001	Ovintiv Canada ULC	16-Jan-2018		DLS: 13-35-078-17	No	Truck	Passed Inspection (Complete)	16-Jan-2018	16-Jan-2018	Planned							South		25374, 26243, 26272, 27460, 31651, 31652, 31653, 31654	Wellsite - Active Gas
2-Jan-2018	043744459-001	Ovintiv Canada ULC	16-Jan-2018		DLS: 11-08-079-17	No	Truck	Passed Inspection (Complete)	16-Jan-2018	16-Jan-2018	Planned							South		27488, 27489, 27490, 27491, 27492, 27493	Wellsite - Active Gas
2-Jan-2018	043745492-001	Ovintiv Canada ULC	16-Jan-2018		DLS: 13-12-079-17	No	Truck	Passed Inspection (Complete)	16-Jan-2018	16-Jan-2018	Planned	Small leak at near ESD (original well)						South		26974, 26975, 26976, 26977, 26978, 26979	Wellsite - Active Gas
3-Jan-2018	043415859-001	Canadian Natural Resources Limited	4-Jan-2018		NTS: B 043-F/094-P-01	No	Truck	Passed Inspection (Complete)	4-Jan-2018	3-Jan-2018	Planned	This is winter access only. Master valve at b-A43-F/94-P-1 appears to be chained and locked.						North		10069, 10952	Wellsite - Active Gas
3-Jan-2018	043416851-001	Canadian Natural Resources Limited	4-Jan-2018		NTS: A-A 017-F/094-P-01	No	Truck	Deficiencies Corrected	22-Jan-2018	3-Jan-2018	Routine	This is winter access only across the Tooga River.						North		19862	Wellsite - Active Gas
3-Jan-2018	043417837-001	Canadian Natural Resources Limited	4-Jan-2018		NTS: C 050-E/094-P-01	No	Truck	Deficiencies Corrected	29-Jan-2018	3-Jan-2018	Routine	This is winter access only. Unused JIRD compressor that is completely disconnected.		D&PR	50 (1)	Relates To Prevention Of Losses	High LEL detected in meter skid, did not enter. High pressure vent at back of skid is venting constantly. Bull plug missing on wellhead.	North		14826	Wellsite - Active Gas
3-Jan-2018	043418823-001	Canadian Natural Resources Limited	4-Jan-2018		NTS: B 029-H/094-P-02	No	Truck	Passed Inspection (Complete)	4-Jan-2018	3-Jan-2018	Planned	This is winter access only. Low alarm LEL detected in meter skid.		D&PR	50 (1)	Relates To Prevention Of Losses	High LEL detected in meter skid, did not enter.	North		11864	Wellsite - Active Gas
3-Jan-2018	043419792-001	Canadian Natural Resources Limited	4-Jan-2018		NTS: B-A 029-H/094-P-02	No	Truck	Deficiencies Corrected	29-Jan-2018	3-Jan-2018	Planned	This is winter access only. Location is a suspended well at b-A29-H/94-P-2. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. Last SCADA calibration is from March /2011.						North		13879	Wellsite - Suspended
3-Jan-2018	043420768-001	Ovintiv Canada ULC	4-Jan-2018		NTS: C 023-J/093-P-01	No	Truck	Passed Inspection (Complete)	4-Jan-2018	4-Jan-2018	Planned	C 23 well: -Audible leak at back of ESD -Staining from valve stem packing injector on master valve C-B 23 line heater: -Comb/Ex LEL alarm sounded on personal monitor upon opening inspection door. LH LELs - 10 D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Other observation: -Flare is missing truck loading ground cable		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Unused barrel must be removed.	South		21290, 22691	Wellsite - Active Gas
3-Jan-2018	043421390-001	Canadian Natural Resources Limited	4-Jan-2018		NTS: B 071-I/094-I-15	No	Truck	Passed Inspection (Complete)	4-Jan-2018	3-Jan-2018	Routine	Last SCADA calibration is from Jan. /2015. (outdated)						North		15216	Wellsite - Active Gas
3-Jan-2018	043422362-001	Canadian Natural Resources Limited	4-Jan-2018		NTS: A 007-L/094-I-16	No	Truck	Passed Inspection (Complete)	4-Jan-2018	3-Jan-2018	Routine	This is winter access only. Bull plug missing on ARGUS pig sender.						North		14750	Wellsite - Active Gas
3-Jan-2018	043423700-001	Canadian Natural Resources Limited	4-Jan-2018		NTS: A 088-E/094-I-16	No	Truck	Deficiencies Corrected	11-Jan-2018	3-Jan-2018	Routine	This is winter access only.						North		15243	Wellsite - Active Gas
3-Jan-2018	043424307-001	Ovintiv Canada ULC	4-Jan-2018		NTS: C 032-J/093-P-01	No	Truck	Passed Inspection (Complete)	4-Jan-2018	4-Jan-2018	Planned	C 32 meter building: -Comb/Ex LEL alarm sounded on personal monitor upon entry. C 32 MB LELs - 12 -Staining from bull plug on fuel gas supply line below fuel gas PSV line -Valve on fuel gas ESD bypass is not locked Riser: -Staining from pressure gauge on "From A 35 J" sales line D&PR 49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment, at a producing well or facility. 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.		D&PR	18 (9)(a)(b)(c)	Relates To Casing Requirements	SCV closed. CNRL must submit a pressure buildup and flow rate test to Linan.Zhang@bcogc.ca	South		18557	Wellsite - Active Gas
3-Jan-2018	043425302-001	Canadian Natural Resources Limited	4-Jan-2018		NTS: B 022-H/094-I-15	No	Truck	Deficiencies Corrected	19-Jan-2018	3-Jan-2018	Routine	This is winter access only. Last SCADA calibration is from March /2011. (outdated)						North		14749	Wellsite - Active Gas
3-Jan-2018	043430590-001	Ovintiv Canada ULC	4-Jan-2018		NTS: A 045-J/093-P-01	No	Truck	Passed Inspection (Complete)	4-Jan-2018	4-Jan-2018	Routine	A 45 well: -Staining from wing valve and master valve D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.		D&PR	50 (1)	Relates To Prevention Of Losses	Possible leak from wellhead must be repaired. Staining around base of wellhead must be cleaned up. Pig barrel secondary containment on access road full, must be emptied. Staining around pig barrel secondary containment must be cleaned up.	South		19920	Wellsite - Active Gas
3-Jan-2018	043431959-001	Ovintiv Canada ULC	4-Jan-2018		NTS: B 044-J/093-P-01	No	Truck	Passed Inspection (Complete)	4-Jan-2018	4-Jan-2018	Routine	B 44 J well: -Staining from master valve Riser: -Both drain ball valves on From D 26 J pigging stations appear damaged -Staining on drain ball valve on To A 43 J pigging station D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Unused barrel at pig barrel riser on access road must be removed.	South		20341	Wellsite - Active Gas
3-Jan-2018	043432988-001	Ovintiv Canada ULC	4-Jan-2018		NTS: B-B 044-J/093-P-01	No	Truck	Passed Inspection (Complete)	4-Jan-2018	4-Jan-2018	Planned	Strong rotten eggs odour in meter building; but no H2S LELs on personal monitor.						South		22750	Wellsite - Active Gas
3-Jan-2018	043434595-001	Ovintiv Canada ULC	4-Jan-2018		NTS: B 064-J/093-P-01	No	Truck	Passed Inspection (Complete)	4-Jan-2018	4-Jan-2018	Routine	No issues observed at the time of inspection.						South		19921	Wellsite - Active Gas
3-Jan-2018	043435650-001	Ovintiv Canada ULC	4-Jan-2018		NTS: D-A 055-J/093-P-01	No	Truck	Passed Inspection (Complete)	4-Jan-2018	4-Jan-2018	Routine	Meter building: -Staining on steel tubing below D-A 55 Fisher 4660 PSHL Riser: -Audible leak from ball valve on side of C 67 J pigging station D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		19922	Wellsite - Active Gas
3-Jan-2018	043436643-001	Ovintiv Canada ULC	4-Jan-2018		NTS: D 055-J/093-P-01	No	Truck	Passed Inspection (Complete)	4-Jan-2018	4-Jan-2018	Planned	D 55 line heater: -Audible leak from fuel gas supply line just before entering line heater -PSV vent piping is loose D 55 meter building: -Comb/Ex LEL alarm sounded on personal monitor upon entry. D 55 MB LELs - 12 -Audible leaks from three pipe joins on fuel gas ESD bypass prior to meter building D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		18566	Wellsite - Active Gas
3-Jan-2018	043437641-001	Ovintiv Canada ULC	4-Jan-2018		NTS: C 067-J/093-P-01	No	Truck	Passed Inspection (Complete)	4-Jan-2018	4-Jan-2018	Planned	Site is well kept. Bull plug in the ball valve nearest the pigging station appears cross-threaded.						South		21657	Wellsite - Active Gas
3-Jan-2018	043440566-001	Ovintiv Canada ULC	4-Jan-2018		NTS: B 069-J/093-P-01	No	Truck	Passed Inspection (Complete)	4-Jan-2018	4-Jan-2018	Planned	Fisher 67 for fuel gas ESD was venting out the bottom into the meter building; discussed with EnCana employee shortly after. No LELs present. Wood debris pile has been moved, may require additional debris clean up once the snow is gone. Pig mats still piled on site. Bridge concerns on the access road to site have been dealt with.						South		19084	Wellsite - Active Gas
3-Jan-2018	043441957-001	Ovintiv Canada ULC	4-Jan-2018		NTS: C 079-J/093-P-01	No	Truck	Passed Inspection (Complete)	4-Jan-2018	4-Jan-2018	Planned	Site is well kept, no issues observed at the time of inspection.		D&PR	25 (5)(a)(b)	Relates To Inactive Or Suspended Wells	WA 12095 - A13-10-B4-21 - Records indicate the well has been inactive for 23.10 months. The well has not been registered as suspended. The wellhead valves have not been disabled. The flowline has not been disconnected or isolated from the wellhead.	South		17663	Wellsite - Active Gas
3-Jan-2018	043442947-001	Canadian Natural Resources Limited	4-Jan-2018		NTS: B 008-B/093-P-08	No	Truck	Passed Inspection (Complete)	4-Jan-2018	4-Jan-2018	Planned	Well head gas meter last calibrated in September 2016, and orifice plate last inspected in 2016. Please inform Operations Officer of any exemption of the annual calibration/inspection frequency requirement under 2.5 of the Measurement Guideline for Upstream Oil and Gas Operations.						South		14198	Wellsite - Active Gas
3-Jan-2018	043465870-001	Murphy Oil Company Ltd.	5-Jan-2018		NTS: A-D 023-B/093-P-09	Yes	Truck	Passed Inspection (Complete)	5-Jan-2018	3-Jan-2018	Planned	Multi well pad inspection of D-23-B/93-P-9, E-23-B, F-23-B, G-23-B, H-23-B. Met with operators at Murphy site. Inspect new wells along with existing flare stack, fuel gas building and separator building. List of A deficiencies which were completed Jan 4th. Action Items: 1.) Submit completed TCCC. 2.) Submit completed carseal and end seal report along with torque report. At time of visit no carseals on pressure sensors for ESD and bypasses around ESDs were not locked closed. 3.) Grounding of methanol tank required. 4.) Signs for each well required. 5.) Catadyne guard on D-23-B needed. Chains for steps by choke only on D-23-B. 6.) Meter cal for E-23-B was different from report to actual for US dia. 7.) Separator which is not used had LEL in building and both detectors were faulted. Please reply to OGC for action items. Thank you,						South	00018079	32256, 32257, 32258, 32259, 32260	Facility - Start Up
3-Jan-2018	043466929-001	Canadian Natural Resources Limited	5-Jan-2018		NTS: C 098-K/094-H-06	No	Truck	Passed Inspection (Complete)	5-Jan-2018	3-Jan-2018	Planned	Ensure surface casing vent is adequately above ground level and free to vent. There does not appear to be a blind in pipeline and it is still connected to equipment and flowline does not appear to be blinded. Ensure pipeline is deactivated appropriately. Section of flowline on ground on site. Wellhead secured, disconnected from flowline flowline is open to atmosphere water monitoring wells onsite pilings, building, and chemical tank						Central		04873	Wellsite - Suspended
3-Jan-2018	043469313-001	PETRONAS Energy Canada Ltd.	5-Jan-2018		NTS: C 054-C/094-G-01	No	Truck	Passed Inspection (Complete)	5-Jan-2018	3-Jan-2018	Planned	COMMENTS: -there is a surface casing vent flow at this well. I put a latex glove over the SCV and the glove immediately filled and blew off of vent. The last report submitted on the OGC database is from July 19, 2011. This needs to be tested again and submitted to the Engineering dept of OGC within 30 days of receiving this inspection.						Central		20193	Wellsite - Active Gas
3-Jan-2018	043533780-001	Chinook Energy (2010) Inc.	8-Jan-2018		NTS: C-A 094-D/094-H-06	No	Truck	Passed Inspection (Complete)	8-Jan-2018	3-Jan-2018	Routine	Ensure offsite surface water is directed around lease and any onsite surface water is managed as per Oil and Gas Waste Regulation Section 7. Surface area of borrow pit to be restored when no longer required. wellhead secured, disconnected from flowline flowline is open to atmosphere water monitoring wells onsite pilings, building, and chemical tank						Central		14435	Wellsite - Construction Env.
3-Jan-2018	043536744-001	PETRONAS Energy Canada Ltd.	8-Jan-2018		NTS: D 042-C/094-G-01	No	Truck	Passed Inspection (Complete)	8-Jan-2018	3-Jan-2018	Planned	COMMENTS: -As per the OGC database, it shows that this well has H2S gas containing more than 10 ppm in the gas stream. Therefore, a sour symbol is required on the location signage. ++ the location signage at the lease entrance only has a flammable symbol and not the sour symbol. The location signage at the corner of the mile 135 road and the 9.1 road only has a sour symbol and not the flammable symbol.						Central		16720	Wellsite - Active Gas
3-Jan-2018	043537732-001	PETRONAS Energy Canada Ltd.	8-Jan-2018		NTS: B 045-C/094-G-01	No	Truck	Passed Inspection (Complete)	8-Jan-2018	3-Jan-2018	Planned	COMMENTS: -No concerns here at this time for either well.						Central		19580, 21621	Wellsite - Active Gas
3-Jan-2018	043627623-001	PETRONAS Energy Canada Ltd.	11-Jan-2018		NTS: C 046-C/094-G-01	No	Truck	Passed Inspection (Complete)	11-Jan-2018	3-Jan-2018	Planned	COMMENTS: -as this well has not produced since March 2017, it is nearing its one year of inactivity, and therefore, the status will change and the wellhead valves will need to be chained and locked and the flowline disconnected from the wellhead in order to meet the minimum suspension requirements. -Also, the drip trays under the methanol tanks outside are near the top of containment						Central		20033	Wellsite - Active Gas
3-Jan-2018	043631579-001	PETRONAS Energy Canada Ltd.	11-Jan-2018		NTS: A 056-C/094-G-01	No	Truck	Passed Inspection (Complete)	11-Jan-2018	3-Jan-2018	Planned	COMMENTS: -no concerns here at this time.						Central		19506	Wellsite - Active Gas
3-Jan-2018	043632921-001	PETRONAS Energy Canada Ltd.	11-Jan-2018		NTS: A 067-C/094-G-01	No	Truck	Passed Inspection (Complete)	11-Jan-2018	3-Jan-2018	Planned	COMMENTS: -No concerns here at this time.						Central		19628	Wellsite - Active Gas
3-Jan-2018	043636472-001	PETRONAS Energy Canada Ltd.	11-Jan-2018		NTS: A 057-C/094-G-01	No	Truck	Passed Inspection (Complete)	11-Jan-2018	3-Jan-2018	Planned	COMMENTS: -No concerns here at this time.						Central		19505	Wellsite - Active Gas
3-Jan-2018	043638844-001	PETRONAS Energy Canada Ltd.	11-Jan-2018		NTS: A 061-C/094-G-01	No	Truck	Passed Inspection (Complete)	11-Jan-2018	3-Jan-2018	Planned	COMMENTS: -No concerns here at this time.		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Two barrels at entrance to 800 Road must be removed.	Central		21349	Wellsite - Active Gas
3-Jan-2018	043641817-001	PETRONAS Energy Canada Ltd.	11-Jan-2018		NTS: C 062-C/094-G-01	No	Truck	Passed Inspection (Complete)	11-Jan-2018	3-Jan-2018	Planned	COMMENTS: -No concerns here at this time.						Central		21383	Wellsite - Active Gas
3-Jan-2018	043676069-001	Peridae Alberta Production Ltd.	12-Jan-2018		NTS: C 055-F/094-I-10	No	Truck	Passed Inspection (Complete)	12-Jan-2018	12-Jan-2018	Planned	Well was active at time of inspection. Surface casing vent checked, ok. Last cal Jan 2017. Husky sign still in place. Ikkuma has agreed to change all signage by June 15 2018. Comment: 1) Moderate LEL detected during building entry check.						North		11988	Wellsite - Active Gas
3-Jan-2018	043746497-001	Ovintiv Canada ULC	16-Jan-2018		DLS: G 12-10-079-17	No	Truck	Passed Inspection (Complete)	16-Jan-2018	16-Jan-2018	Planned							South		29310	Wellsite - Active Gas
3-Jan-2018	043758814-001	Ovintiv Canada ULC	16-Jan-2018		DLS: 03-11-079-17	No	Truck	Passed Inspection (Complete)	16-Jan-2018	16-Jan-2018	Planned							South		26027, 26028, 27015, 27913, 27914, 27915, 28136	Wellsite - Active Gas
3-Jan-2018	043760802-001	Ovintiv Canada ULC	16-Jan-2018		DLS: 16-12-079-17	No	Truck	Passed Inspection (Complete)	16-Jan-2018	16-Jan-2018	Planned							South		27166, 27167, 27168, 27169, 27170, 27171	Wellsite - Active Gas

3-Jan-2018	043762396-001	Ovintiv Canada ULC	16-Jan-2018		DLS: 04-20-079-17	No	Truck	Passed Inspection (Complete)	16-Jan-2018	16-Jan-2018	Planned							South		25780, 25781, 25981, 25982, 25983, 25984, 29933, 29934, 29935, 29936	Wellsite - Active Gas
4-Jan-2018	043433988-001	Pavilion Energy Corp.	4-Jan-2018		DLS: 12-13-084-21	No	Truck	Passed Inspection (Complete)	4-Jan-2018	4-Jan-2018	Follow Up	Pollution control catch basin is full of rags. Staining on the ground at the wellhead. Please confirm the purpose of the rags in the pollution control catch basin. Please confirm the source of the spillage. Please address the source of the spillage. Please address the spillage. Please confirm if the pollution control is functioning. Provide an update to OGC by January 8, 2018 Unused equipment on site: metal fencing and metal platform						Central		18421	Wellsite - Active Oil
4-Jan-2018	043439589-001	Pavilion Energy Corp.	4-Jan-2018	7-Feb-2018	DLS: 13-10-085-21	No	Truck	Deficiencies Corrected	15-Aug-2018	4-Jan-2018	Follow Up							Central		12995, 11597	Wellsite - Inactive
4-Jan-2018	043444647-001	Pavilion Energy Corp.	4-Jan-2018		DLS: 13-03-085-21	No	Truck	Passed Inspection (Complete)	4-Jan-2018	4-Jan-2018	Follow Up	Unused equipment: metal stairs/platform and pumpjack head						Central		10108	Wellsite - Inactive
4-Jan-2018	043446740-001	Pavilion Energy Corp.	4-Jan-2018	27-Jan-2018	DLS: A 13-03-085-21	No	Truck	Deficiencies Corrected	25-Jun-2018	4-Jan-2018	Follow Up	Bull plug missing on flowline. Please address.						Central		11563	Wellsite - Disposal/Injection
4-Jan-2018	043446740-001	Pavilion Energy Corp.	4-Jan-2018	27-Jan-2018	DLS: A 13-03-085-21	No	Truck	Deficiencies Corrected	25-Jun-2018	4-Jan-2018	Follow Up										
4-Jan-2018	043452329-001	Pavilion Energy Corp.	4-Jan-2018		DLS: 04-10-085-21	No	Truck	Deficiencies Corrected	8-Jan-2018	4-Jan-2018	Follow Up	C4-10-85-21 (WA 11389) -Unused equipment: pumpjack head and a roll of liner		D&PR	47 (f)	Relates To Fire Prevention	Surface casing vent is inside the building. Please address.	Central		10790, 11310, 11388, 11389, 11598	Wellsite - Inactive
4-Jan-2018	043453417-001	Pavilion Energy Corp.	4-Jan-2018		DLS: 09-23-084-21	No	Truck	Passed Inspection (Complete)	4-Jan-2018	4-Jan-2018	Follow Up	No issues were noted during this inspection. No debris or unused equipment that isn't piped into the system.		D&PR	16 (1)(a)(b)	Relates To Tools, Casing, Equipment And Materials	Pressure transmitter on wellhead, exposed electrical components.	Central		11410	Wellsite - Active Oil
4-Jan-2018	043454386-001	Pavilion Energy Corp.	4-Jan-2018		DLS: A 09-23-084-21	No	Truck	Deficiencies Corrected	8-Jan-2018	4-Jan-2018	Follow Up	No unused equipment that is not piped into the system.		D&PR	39 (4)(a)(b)	Relates To Safety And Pollution Prevention	4-10-85-21 (WA 10790) - H2S detection is not on C4-10-85-21 (WA11389) - H2S detection has fallen over and is reading OR In addition to the response in Kermit, please include documentation confirming that the 1. H2S detection is functioning and, 2. The H2S detection system alarm system is functioning and continuously monitored.	Central		19895	Wellsite - Inactive
4-Jan-2018	043455377-001	Pavilion Energy Corp.	4-Jan-2018		DLS: 14-13-084-21	No	Truck	Passed Inspection (Complete)	4-Jan-2018	4-Jan-2018	Follow Up	Please confirm if the facility piping has been purged and liquids have been removed from the vessels and tanks. Please provide an update to the OGC by January 15, 2018. Unused equipment: stairway, valves, piping, pumpjack weights, derelict building, chemical tanks, metal stands, enviro boxes, etc.						Central	00002742		Facility - Inactive
4-Jan-2018	043460278-001	Pavilion Energy Corp.	4-Jan-2018		DLS: 06-13-084-21	No	Truck	Passed Inspection (Complete)	4-Jan-2018	4-Jan-2018	Follow Up	Open electrical box near chemical tank. Please address.		D&PR	50 (1)	Relates To Prevention Of Losses	H2S odour at wellhead.	Central		11308	Wellsite - Active Oil
4-Jan-2018	043468073-001	PETRONAS Energy Canada Ltd.	5-Jan-2018		NTS: B 052-C/094-G-01	No	Truck	Deficiencies Corrected	5-Feb-2018	4-Jan-2018	Routine							Central		18325	Wellsite - Active Gas
4-Jan-2018	043495663-001	Pavilion Energy Corp.	5-Jan-2018	25-Jan-2018	DLS: 14-26-085-20	No	Truck	Deficiencies Corrected	23-Jul-2018	4-Jan-2018	Routine							Central	00000056		Facility - Active
4-Jan-2018	043495663-001	Pavilion Energy Corp.	5-Jan-2018	25-Jan-2018	DLS: 14-26-085-20	No	Truck	Deficiencies Corrected	23-Jul-2018	4-Jan-2018	Routine										
4-Jan-2018	043497659-001	Pavilion Energy Corp.	5-Jan-2018		DLS: 16-19-085-19	No	Truck	Deficiencies Corrected	24-Jan-2018	4-Jan-2018	Routine	Fluids are now being sent off location through the pipeline to 14-26. Pipeline is pigged daily. Majority of garbage and debris has been removed.treater, bin of metals, chemical tank, and disconnected production tank are still onsite. Pumpjack is inactive. Valves on flowline are open.		OGAA	37 (2)(c)	Relates To Spillage	Pig barrel containment and pails around pig barrel need to be emptied and clean up on ground around pig barrel to be done.	Central	00000116	04846	Facility - Active
4-Jan-2018	043497659-001	Pavilion Energy Corp.	5-Jan-2018		DLS: 16-19-085-19	No	Truck	Deficiencies Corrected	24-Jan-2018	4-Jan-2018	Routine										
4-Jan-2018	043652217-001	PETRONAS Energy Canada Ltd.	11-Jan-2018		NTS: D 068-C/094-G-01	No	Truck	Passed Inspection (Complete)	11-Jan-2018	4-Jan-2018	Planned	COMMENTS: -No concerns here at this time.						Central		19621	Wellsite - Active Gas
4-Jan-2018	043654184-001	PETRONAS Energy Canada Ltd.	11-Jan-2018		NTS: A 073-C/094-G-01	No	Truck	Passed Inspection (Complete)	11-Jan-2018	4-Jan-2018	Planned	COMMENTS: -No concerns here at this time.						Central		21433	Wellsite - Active Gas
4-Jan-2018	043655166-001	PETRONAS Energy Canada Ltd.	11-Jan-2018		NTS: A 074-C/094-G-01	No	Truck	Passed Inspection (Complete)	11-Jan-2018	4-Jan-2018	Planned	COMMENTS: -The location signage reads A-A74-C/94-G-1. This well is NOT the second drill, so it should be A-74-C/94-G-1. It does not require the second "A", as this is the only well drilled at A-74-C. Please make the appropriate change to the location signage so that it reads A-74-C/94-G-1						Central		20843	Wellsite - Active Gas
4-Jan-2018	043705130-001	PETRONAS Energy Canada Ltd.	15-Jan-2018		NTS: B 092-C/094-G-01	No	Truck	Passed Inspection (Complete)	15-Jan-2018	4-Jan-2018	Planned	COMMENTS: -No concerns here at this time.						Central		20547	Wellsite - Active Gas
4-Jan-2018	043706723-001	PETRONAS Energy Canada Ltd.	15-Jan-2018		NTS: D 093-C/094-G-01	No	Truck	Passed Inspection (Complete)	15-Jan-2018	4-Jan-2018	Planned	COMMENTS: -No concerns here at this time.						Central		21434	Wellsite - Active Gas
4-Jan-2018	043708059-001	PETRONAS Energy Canada Ltd.	15-Jan-2018		NTS: D 084-C/094-G-01	No	Truck	Passed Inspection (Complete)	15-Jan-2018	4-Jan-2018	Planned	COMMENTS: -No concerns here at this time						Central		19831	Wellsite - Active Gas
4-Jan-2018	043709034-001	Canadian Natural Resources Limited	15-Jan-2018		NTS: C 084-C/094-G-01	No	Truck	Passed Inspection (Complete)	15-Jan-2018	4-Jan-2018	Routine	COMMENTS: -No concerns with this facility at this time						Central	00003492		Facility - Active
4-Jan-2018	043714225-001	Canadian Natural Resources Limited	15-Jan-2018		NTS: C 084-C/094-G-01	No	Truck	Passed Inspection (Complete)	15-Jan-2018	4-Jan-2018	Routine	COMMENTS: -No concerns with this well at this time.						Central		00622	Wellsite - Active Gas
4-Jan-2018	043716104-001	PETRONAS Energy Canada Ltd.	15-Jan-2018		NTS: B 053-E/094-G-01	No	Truck	Passed Inspection (Complete)	15-Jan-2018	4-Jan-2018	Planned	COMMENTS: -well inactive for approximately 27 months. Wellhead is chained and locked, but flowline is not disconnected. There is an exemption in place until June 2018.						Central		22506	Wellsite - Inactive
4-Jan-2018	043718871-001	PETRONAS Energy Canada Ltd.	15-Jan-2018		NTS: A 079-F/094-G-01	No	Truck	Passed Inspection (Complete)	15-Jan-2018	4-Jan-2018	Routine	COMMENTS: -No concerns here at this time.						Central	00008600, 00007538, 00013430		Facility - Inactive
4-Jan-2018	043719862-001	PETRONAS Energy Canada Ltd.	15-Jan-2018		NTS: A 079-F/094-G-01	No	Truck	Passed Inspection (Complete)	15-Jan-2018	4-Jan-2018	Routine	COMMENTS: -No concerns here at this time.						Central		00620	Wellsite - Inactive
4-Jan-2018	043723177-001	PETRONAS Energy Canada Ltd.	15-Jan-2018		NTS: A 078-F/094-G-01	No	Truck	Passed Inspection (Complete)	15-Jan-2018	4-Jan-2018	Planned	COMMENTS: -Inactive well has exemption until June 2018. No concerns here at this time.						Central		21836	Wellsite - Inactive
4-Jan-2018	043725135-001	PETRONAS Energy Canada Ltd.	15-Jan-2018		NTS: B 058-F/094-G-01	No	Truck	Passed Inspection (Complete)	15-Jan-2018	4-Jan-2018	Planned	COMMENTS: -well is inactive. Wellhead not chained and locked, but the valve handles have been removed. Flowline is not disconnected from wellhead, but Suspension activities have been exempted until June 2018						Central		20234	Wellsite - Inactive
5-Jan-2018	043493067-001	Pavilion Energy Corp.	8-Jan-2018		DLS: 04-24-086-20	No	Truck	Deficiencies Corrected	7-Feb-2018	5-Jan-2018	Planned	Ensure surface casing vent valve at wellhead is open and that the surface casing can freely vent. Wellhead is inactive valves on flowline are open but pipeline valve is closed. No inspection was done in compressor building due to CO detected with personal monitor inside building. Exhaust on compressor needs repairs done. Ensure all doors on compressor building are able to fully open for emergency egress purposes. Auto ignitor for flare stack was turned off. Ensure auto ignitor is in good working order and in a position on stack to light gases. Has the pipeline from 11-2-86-19 to 4-24-86-20 been deactivated as per CSA Z662?						Central	00000262, 00018399	00244	Facility - Active
5-Jan-2018	043493067-001	Pavilion Energy Corp.	8-Jan-2018		DLS: 04-24-086-20	No	Truck	Deficiencies Corrected	7-Feb-2018	5-Jan-2018	Planned										
5-Jan-2018	043493067-001	Pavilion Energy Corp.	8-Jan-2018		DLS: 04-24-086-20	No	Truck	Deficiencies Corrected	7-Feb-2018	5-Jan-2018	Planned			D&PR	16 (1)(a)(b)	Relates To Tools, Casing, Equipment And Materials	Trucker ground cables are broke and need to be repaired at the underground flare knockout and at production tank.				
5-Jan-2018	043493067-001	Pavilion Energy Corp.	8-Jan-2018		DLS: 04-24-086-20	No	Truck	Deficiencies Corrected	7-Feb-2018	5-Jan-2018	Planned			D&PR	49 (2)	Relates To Emergency Shutdown Devices	In sales meter building bypass around ESD should be locked closed on the 1-18 line. Safety button on catadyne heater was found to be bypassed with a zip tie.				
5-Jan-2018	043493067-001	Pavilion Energy Corp.	8-Jan-2018		DLS: 04-24-086-20	No	Truck	Deficiencies Corrected	7-Feb-2018	5-Jan-2018	Planned			D&PR	50 (1)	Relates To Prevention Of Losses	A bullplug is missing on pipeline coming in from 1-18,11-16 and 16-21.				
5-Jan-2018	043493067-001	Pavilion Energy Corp.	8-Jan-2018		DLS: 04-24-086-20	No	Truck	Deficiencies Corrected	7-Feb-2018	5-Jan-2018	Planned			D&PR	50 (1)	Relates To Prevention Of Losses	LEL was detected with personal monitor in building for 1-18 separator.				
5-Jan-2018	043498884-001	Canadian Natural Resources Limited	8-Jan-2018		NTS: A 043-C/094-P-08	No	Truck	Deficiencies Corrected	22-Jan-2018	5-Jan-2018	Planned	This is winter access only. Suspended well. Wellhead chained and locked. SCV is open. Signage is good. TEG inactive. Last SCADA calibration is from Jan. /2012. A BC-11 and suspension report is required for this site. Site is labelled "active" in KERMIT.		OGAA	37 (2)(c)	Relates To Spillage	Drain on pig barrel and another plug on pipeline was found leaking. Pig barrel catchment was not appropriate for use and spill around pig barrel on ground to be cleaned up.	North		05564	Wellsite - Suspended
5-Jan-2018	043499867-001	Canadian Natural Resources Limited	8-Jan-2018		NTS: A 019-B/094-P-08	No	Truck	Passed Inspection (Complete)	8-Jan-2018	5-Jan-2018	Routine	This is winter access only.		D&PR	50 (1)	Relates To Prevention Of Losses	LEL was detected with personal monitor inside separator building. All leaks within this building are to be repaired.	North		18018	Wellsite - Active Gas
5-Jan-2018	043500842-001	Canadian Natural Resources Limited	8-Jan-2018		NTS: C 098-J/094-P-01	No	Truck	Deficiencies Corrected	19-Jan-2018	5-Jan-2018	Routine	This winter access was extremely rough.		D&PR	50 (1)	Relates To Prevention Of Losses	Gas leak from wellhead valve.	North		18022	Wellsite - Active Gas
5-Jan-2018	043500842-001	Canadian Natural Resources Limited	8-Jan-2018		NTS: C 098-J/094-P-01	No	Truck	Deficiencies Corrected	19-Jan-2018	5-Jan-2018	Routine										
5-Jan-2018	043501843-001	Canadian Natural Resources Limited	8-Jan-2018		NTS: C 081-K/094-P-01	No	Truck	Passed Inspection (Complete)	8-Jan-2018	5-Jan-2018	Planned	This is winter access only.		D&PR	50 (1)	Relates To Prevention Of Losses	Pig barrel secondary containment full, must be emptied.	North		18027	Wellsite - Active Gas
5-Jan-2018	043502815-001	Canadian Natural Resources Limited	8-Jan-2018		NTS: C 067-J/094-P-01	No	Truck	Deficiencies Corrected	19-Jan-2018	5-Jan-2018	Planned	This is winter access only. Two unused plastic tanks. One is leaning heavily due to piles that are heaving. Tanks almost empty.		D&PR	16 (1)(a)(b)	Relates To Tools, Casing, Equipment And Materials	Ground cable on pig barrel secondary containment not attached.	North		18839	Wellsite - Active Gas
5-Jan-2018	043502815-001	Canadian Natural Resources Limited	8-Jan-2018		NTS: C 067-J/094-P-01	No	Truck	Deficiencies Corrected	19-Jan-2018	5-Jan-2018	Planned										
5-Jan-2018	043503859-001	Ovintiv Canada ULC	8-Jan-2018		NTS: C 063-H/093-P-01	No	Truck	Passed Inspection (Complete)	8-Jan-2018	8-Jan-2018	Planned	C 63 well: -Audible leak and fresh staining from top of well tree -Audible leak from valve stem packing injector on wing valve Meter skid: -Comb/Ex LEL alarm sounded on personal monitor upon opening inspection door. MC LELs - 36 D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.		D&PR	15 (1)	Relates To Protection From Hazards	Signage has DEVON emergency #.	South		16397	Wellsite - Active Gas
5-Jan-2018	043504832-001	Ovintiv Canada ULC	8-Jan-2018		NTS: B 074-H/093-P-01	No	Truck	Passed Inspection (Complete)	8-Jan-2018	8-Jan-2018	Planned	B 74 well: -Liquids catchment attached to surface casing vent; unsure of flow rate and no record of a prior flow test in the OGC database. A surface casing vent flow test will need to be conducted and the results forwarded to the OGC Portable compressor trailer on site at the time; disconnected and not in service Meter building: -Audible leak near the HLPS; Comb/Ex LEL alarm sounded upon entry. MB LELs - 12 D&PR 41 (4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow.		D&PR	50 (1)	Relates To Prevention Of Losses	Bull plug missing on wellhead flow line.	South		16368, 18388	Wellsite - Active Gas
5-Jan-2018	043505638-001	Canadian Natural Resources Limited	8-Jan-2018		NTS: A 077-J/094-P-01	No	Truck	Deficiencies Corrected	19-Jan-2018	5-Jan-2018	Routine	This winter access was extremely rough. DEVON pipeline signage should be changed to CNRL.						North		20273	Wellsite - Active Gas
5-Jan-2018	043506680-001	Canadian Natural Resources Limited	8-Jan-2018		NTS: B 081-K/094-P-01	No	Truck	Passed Inspection (Complete)	8-Jan-2018	5-Jan-2018	Routine	Tombstone. Site clean.						North		05562	Wellsite - Abandoned
5-Jan-2018	043507663-001	Canadian Natural Resources Limited	8-Jan-2018		NTS: A 006-C/094-P-08	No	Truck	Passed Inspection (Complete)	8-Jan-2018	5-Jan-2018	Planned	This is winter access only.		D&PR	18 (9)(a)(b)(c)	Relates To Casing Requirements	No SCV standpipe with open/close valve located.	North		16508	Wellsite - Active Gas
5-Jan-2018	043508860-001	Canadian Natural Resources Limited	8-Jan-2018		NTS: D 061-K/094-P-01	No	Walk	Passed Inspection (Complete)	8-Jan-2018	5-Jan-2018	Planned	This is winter access only. DEVON pipeline signage should be changed to CNRL.						North		18848	Wellsite - Active Gas
5-Jan-2018	043509834-001	Canadian Natural Resources Limited	8-Jan-2018		NTS: D 062-K/094-P-01	No	Truck	Deficiencies Corrected	19-Jan-2018	5-Jan-2018	Planned	This is winter access only. Low alarm LEL detected in meter skid.						North		18842	Wellsite - Active Gas
5-Jan-2018	043511358-001	Ovintiv Canada ULC	8-Jan-2018		NTS: B 075-H/093-P-01	No	Truck	Passed Inspection (Complete)	8-Jan-2018	8-Jan-2018	Planned	B 75 well: -Bubbling from valve stem packing injector on wing valve -Audible leak from ESD solenoid -Staining on top of well tree; appears fresh B-B 75 well: -No sign at wellhead B 75 meter building: -Comb/Ex LEL alarm sounded on personal monitor upon entry. B 75 MB LELs - 10 D&PR 15 (1) Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (a) the name of the well permit holder; (b) emergency notification information, including a telephone number; (c) the location of the surface site of the well as specified in the well permit; (d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1; (e) if the well may produce gas containing 100 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1; (f) after March 1, 2011, if the well may produce gas containing 10 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1. 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		16102, 16103, 18445	Wellsite - Active Gas
5-Jan-2018	043512381-001	Ovintiv Canada ULC	8-Jan-2018		NTS: C 076-H/093-P-01	No	Truck	Passed Inspection (Complete)	8-Jan-2018	8-Jan-2018	Routine	Yellow sweet clover and foxtail barley invasive plant species observed on pad and access road. No other issues noted.		D&PR	15 (1)	Relates To Protection From Hazards	Signage has DEVON emergency #.	South		27985	Wellsite - Suspended
5-Jan-2018	043513393-001	ConocoPhillips Canada Operations ULC	8-Jan-2018		NTS: A 087-H/093-P-01	No	Truck	Passed Inspection (Complete)	8-Jan-2018	8-Jan-2018	Routine	Site is well kept, no issues observed at the time of inspection.						South		06897	Wellsite - Active Gas
5-Jan-2018	043514465-001	Ovintiv Canada ULC	8-Jan-2018		NTS: C 087-H/093-P-01	No	Truck	Passed Inspection (Complete)	8-Jan-2018	8-Jan-2018	Planned	C 87 well: -Staining from lock nuts onto flange below -Staining from master valve Meter building: -Audible leak near methanol pumps; Comb/Ex LEL alarm sounded upon entry. MB LELs - 39 D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		19938, 19937	Wellsite - Active Gas
5-Jan-2018	043515519-001	Ovintiv Canada ULC	8-Jan-2018		NTS: A 096-H/093-P-01	No	Truck	Passed Inspection (Complete)	8-Jan-2018	8-Jan-2018	Planned	A-A 96 well: -Bubbling leak from valve stem packing injector on master valve Riser: -Ground staining from ball valve drain at pigging station Meter building: -Comb/Ex LEL alarm sounded on personal monitor upon entry. MB LELs - 12 D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		19603, 19604	Wellsite - Active Gas

5-Jan-2018	0435242B0-001	Ovintiv Canada ULC	8-Jan-2018		NTS: C 069-H/093-P-01	No	Truck	Passed Inspection (Complete)	8-Jan-2018	8-Jan-2018	Planned	C-B 69 well: -Staining from valve stem packing injector on wing valve C/C-A 69 meter building: -Comb/Ex LEL alarm sounded on personal monitor upon entry. C/C-A MB LELs - 15 -Cap missing from fuel gas scrubber drain line C-B 69 meter building: -Comb/Ex LEL alarm sounded on personal monitor upon entry. C-B MB LELs - 11 Other observations: -Loose tracer wire wrapped around sales lines at the riser D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		22422, 22423, 23761	Wellsite - Active Gas
5-Jan-2018	043529203-001	Ovintiv Canada ULC	8-Jan-2018		NTS: C 078-H/093-P-01	No	Truck	Passed Inspection (Complete)	8-Jan-2018	8-Jan-2018	Planned	Last orifice plate inspection completed in 2015.						South		19422	Wellsite - Active Gas
5-Jan-2018	043530231-001	Ovintiv Canada ULC	8-Jan-2018		NTS: B 088-H/093-P-01	No	Truck	Passed Inspection (Complete)	8-Jan-2018	8-Jan-2018	Planned	Last orifice plate inspection completed in 2015. Riser: -Loose tracer wire wrapped around two sales lines leaving site -Cross-threaded bull plug with staining below on To B-A 10 I/P-1 pigging station drain ball valve D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		19421	Wellsite - Active Gas
5-Jan-2018	043531234-001	Ovintiv Canada ULC	8-Jan-2018		NTS: A 081-G/093-P-01	No	Truck	Passed Inspection (Complete)	8-Jan-2018	8-Jan-2018	Planned	A B1 well: -Bubbling leak from valve stem packing injector on wing valve D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		19425	Wellsite - Active Gas
5-Jan-2018	043534765-001	Murphy Oil Company Ltd.	8-Jan-2018		NTS: B 075-A/093-P-09	No	Truck	Passed Inspection (Complete)	8-Jan-2018	8-Jan-2018	Planned	B-B 75 well: -Staining on top of well tree from tubing above; appears to be inhibited methanol B-C 75 well: -Crystallization on wing valve B-E 75 well: -Crystallization on wing valve B/B-A/B-B 75 meter building: -Comb/Ex LEL alarm sounded on personal monitor upon entry. B/B-A MB LELs - 14 B-A 75 line heater: -Comb/Ex LEL alarm sounded on personal monitor upon opening inspection door. B-A LH LELs - 10 Flare knockout: -Comb/Ex LEL alarm sounded on personal monitor upon opening inspection door. Flare knockout LELs - 21 **Ineffective car seals/lock outs noted on PSHL for C, D, E and F wells. Car seals on valves on the flow line flare lines (PSV equipped lines) as well as the group sales line PSHL and Fuel gas supply ESD bypass and PSHL are also ineffective.** D&PR 49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment, at a producing well or facility. 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		26500, 26499, 27029, 30162, 30163, 30164, 30165	Wellsite - Active Gas
8-Jan-2018	046721661-001	Painted Pony Energy Ltd.	17-Jan-2019		NTS: B 017-G/094-B-16	Yes	Truck	Passed Inspection (Complete)	17-Jan-2019	9-May-2018	Planned	Thanks to Painted Pony Energy staff for attending this inspection. The inspection on this site detected some low LELs and low oxygen in some buildings due to the fact that it was very cold and the buildings were buttoned up tightly. They opened some of the cold air and exhaust vents to allow for more ventilation and the LELs and oxygen levels returned to normal. There was some minor produced water crusting on some flanges so ensure these are tightened up. For the pipeline inspection, only the on site riser and signage was inspected.						Central	00017925	29415, 29469, 29470, 30877, 30878, 30879, 30880, 30881, 32771, 32772	Facility, Pipeline, Well
9-Jan-2018	043569598-001	Aduro Resources Ltd.	9-Jan-2018		DLS: 13-04-082-21	No	Truck	Deficiencies Corrected	11-Jan-2018	9-Jan-2018	Planned	Operator was contacted and was present on site within 10 minutes. Site was shut in immediately. Wellhead valves were closed and pipeline valve was closed. Flow line and meter skid were allowed to drain to atmosphere as no there was no flare at this site. Operator will determine the source of the leak when safe.						South		22952	Wellsite - Active Gas
9-Jan-2018	043605860-001	Canadian Natural Resources Limited	11-Jan-2018		NTS: C 077-B/094-P-08	No	Truck	Deficiencies Corrected	22-Jan-2018	9-Jan-2018	Planned	This is winter access only. No WHMIS labels on tanks.		OGAA	37 (1)(a)(b)	Relates To Spillage	During the entry procedure for the meter skid, high levels of H2S were detected.	North		08995	Wellsite - Active Gas
9-Jan-2018	043606898-001	Canadian Natural Resources Limited	11-Jan-2018		NTS: B 039-H/094-P-08	No	Truck	Deficiencies Corrected	19-Jan-2018	9-Jan-2018	Routine	This is winter access only.						North		20249	Wellsite - Active Gas
9-Jan-2018	043607942-001	Canadian Natural Resources Limited	11-Jan-2018		NTS: B 100-A/094-P-08	No	Truck	Deficiencies Corrected	22-Jan-2018	9-Jan-2018	Planned	This is winter access only. Bull plug missing on wellhead.		D&PR	50 (1)	Relates To Prevention Of Losses	High LEL detected in meter skid. Did not enter.	North		16757	Wellsite - Active Gas
9-Jan-2018	043608549-001	Canadian Natural Resources Limited	11-Jan-2018		NTS: B 039-L/094-J-02	No	Truck	Passed Inspection (Complete)	11-Jan-2018	11-Jan-2018	Routine	Wellhead is chained and locked. Disconnected from flowline. High LEL from surface casing vent. No glove test (-25*C). Well is scheduled for full equipment removal and abandonment Q1 2018.		D&PR	50 (1)	Relates To Prevention Of Losses	High LEL detected in meter skid. Did not enter.	North		18921	Wellsite - Suspended
9-Jan-2018	043609897-001	Canadian Natural Resources Limited	11-Jan-2018		NTS: D 033-L/094-J-02	No	Truck	Passed Inspection (Complete)	11-Jan-2018	11-Jan-2018	Routine	Wellhead is chained and locked. Disconnected from flowline. Surface casing vent checked, ok. Well is scheduled for full equipment removal and abandonment Q1 2018.		D&PR	47 (f)	Relates To Fire Prevention	Regulator on catadyne not vented out.	North		15434	Wellsite - Suspended
9-Jan-2018	043610507-001	Canadian Natural Resources Limited	11-Jan-2018		NTS: A 030-H/094-P-08	No	Truck	Deficiencies Corrected	5-Feb-2018	9-Jan-2018	Planned	This is winter access only. Suspended well located at a-30-H/94-P-8. Wellhead chained and locked. SCV is open. No flow line. Wellhead only.						North		13570	Wellsite - Suspended
9-Jan-2018	043611906-001	Canadian Natural Resources Limited	11-Jan-2018		NTS: A-A 030-H/094-P-08	No	Truck	Passed Inspection (Complete)	11-Jan-2018	9-Jan-2018	Planned	This is winter access only. Location is a-A30-H/94-P-8.						North		16733	Wellsite - Active Gas
9-Jan-2018	043612516-001	Canadian Natural Resources Limited	11-Jan-2018		NTS: A 012-L/094-J-02	No	Truck	Passed Inspection (Complete)	11-Jan-2018	11-Jan-2018	Routine	Wellhead is chained and locked. Disconnected from flowline. Surface casing vent checked, ok. Well is scheduled for full equipment removal and abandonment Q1 2018.		D&PR	15 (1)	Relates To Protection From Hazards	No signage on wellhead.	North		15432	Wellsite - Suspended
9-Jan-2018	043613849-001	Harvest Operations Corp.	11-Jan-2018		NTS: B 018-H/094-P-08	No	Walk	Deficiencies Corrected	1-Feb-2018	9-Jan-2018	Routine	This is winter access only. A BC-11 and suspension report must be submitted for this location. Site is labelled "active" in KERMIT.						North		06627	Wellsite - Suspended
9-Jan-2018	043614864-001	Canadian Natural Resources Limited	11-Jan-2018		NTS: B 014-H/094-P-08	No	Truck	Passed Inspection (Complete)	11-Jan-2018	9-Jan-2018	Planned	This is winter access only. Low alarm LEL detected in meter skid.						North		20265	Wellsite - Active Gas
9-Jan-2018	043616225-001	Canadian Natural Resources Limited	11-Jan-2018		NTS: C 020-K/094-J-02	No	Truck	Passed Inspection (Complete)	11-Jan-2018	11-Jan-2018	Routine	Wellhead is chained and locked. Disconnected from flowline. High LEL detected from surface casing vent. No glove test (-25*C). Well is scheduled for abandonment and equipment removal by end of Q1 2018.		D&PR	50 (3)	Relates To Prevention Of Losses	Wellhead valves not chained and locked. This was noted on a previous inspection. (insp. # 12365512)	North		03551	Wellsite - Suspended
9-Jan-2018	043616846-001	Canadian Natural Resources Limited	11-Jan-2018		NTS: C-A 072-A/094-P-08	No	Truck	Deficiencies Corrected	19-Jan-2018	9-Jan-2018	Routine	This is winter access only. Location is a suspended well at c-A72-A/94-P-8. Wellhead chained and locked. Wellhead only. A BC-11 and suspension report is required for this site. Status is labelled "active" in KERMIT.		D&PR	15 (1)	Relates To Protection From Hazards	Signage says DEVON with DEVON emergency #.	North		28577	Wellsite - Suspended
9-Jan-2018	043616846-001	Canadian Natural Resources Limited	11-Jan-2018		NTS: C-A 072-A/094-P-08	No	Truck	Deficiencies Corrected	19-Jan-2018	9-Jan-2018	Routine			D&PR	18 (9)(a)(b)(c)	Relates To Casing Requirements	SCV closed. SCV standpipe laying horizontal to the ground. A pressure buildup and flow rate test must be submitted to Linan.Zhang@bcogc.ca				
9-Jan-2018	043617837-001	Canadian Natural Resources Limited	11-Jan-2018		NTS: B 058-F/094-J-02	No	Truck	Passed Inspection (Complete)	11-Jan-2018	11-Jan-2018	Routine	Wellhead is chained and locked. Flowline still connected. Surface casing vent checked, ok. Well is scheduled for abandonment and equipment removal by end of Q1 2018.						North		12698	Wellsite - Suspended
9-Jan-2018	043619581-001	Canadian Natural Resources Limited	11-Jan-2018		NTS: B 086-A/094-P-08	No	Truck	Deficiencies Corrected	1-Feb-2018	9-Jan-2018	Routine	This is winter access only. This inspection is for the inactive disposal well located at b-86-A/94-P-8. Flow line is disconnected. SCV is open. No signage on wellhead but facility has signage with same location.						North		06629	Wellsite - Inactive
9-Jan-2018	043621265-001	PETRONAS Energy Canada Ltd.	11-Jan-2018		NTS: A 074-I/094-B-01	No	Truck	Passed Inspection (Complete)	11-Jan-2018	11-Jan-2018	Planned	No issues were noted during this inspection.		D&PR	15 (1)	Relates To Protection From Hazards	No signage on wellhead.	Central		26260, 26261, 26262, 26263, 26655, 26656, 26657	Wellsite - Active Gas
9-Jan-2018	043621655-001	Canadian Natural Resources Limited	11-Jan-2018		NTS: B 086-A/094-P-08	No	Truck	Deficiencies Corrected	6-Feb-2018	9-Jan-2018	Routine	This is winter access only. This inspection is for the inactive facility located at b-86-A/94-P-8. (PESH #2) The majority of the unused equipment associated with the facility at PESH #1 has been removed. There remains some piping and an old heat medium building that is next to the inactive disposal well. There may also be an unused secondary flare and MCC building on site. The compressor which was associated with PESH #3 appears to have been removed. The facility known as PESH #2 includes an inactive compressor, an inactive dehy, a tank farm, a pump building, an oil tank, an air compressor tank, an inlet separator, two chemical tanks, an active genset with air compressor in same building, 3 "C" cans, a pipeline/riser, a heat medium, a flare with an underground knockout and an office building. OEOS in dehy dated 2013 (outdated)						North	00008258, 00000599, 00000708, 00018937		Facility - Inactive
9-Jan-2018	043621655-001	Canadian Natural Resources Limited	11-Jan-2018		NTS: B 086-A/094-P-08	No	Truck	Deficiencies Corrected	6-Feb-2018	9-Jan-2018	Routine										
9-Jan-2018	043623008-001	PETRONAS Energy Canada Ltd.	11-Jan-2018		NTS: A 074-I/094-B-01	No	Truck	Passed Inspection (Complete)	11-Jan-2018	11-Jan-2018	Planned	No issues were noted during this inspection.		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Unused barrels scattered all over the site must be removed.	Central	00024607, 00024608, 00024609, 00024610, 00024797, 00024798, 00024799		Facility - Active
9-Jan-2018	043624777-001	Aduro Resources Ltd.	11-Jan-2018		DLS: 03-26-081-22	No	Truck	Passed Inspection (Complete)	11-Jan-2018	11-Jan-2018	Planned	No concerns noted at the time of the inspection.		D&PR	50 (1)	Relates To Prevention Of Losses	Spill on the floor in the heat medium building must be cleaned up.	South		16318	Wellsite - Inactive
9-Jan-2018	043625760-001	Aduro Resources Ltd.	11-Jan-2018		DLS: 13-32-081-21	No	Truck	Passed Inspection (Complete)	11-Jan-2018	11-Jan-2018	Planned	Low level LEL's detected in the meter skid.						South		16267, 21242	Wellsite - Active Gas
9-Jan-2018	043633890-001	ARC Resources Ltd.	11-Jan-2018		From: DLS: 07-32-078-14 To: DLS: 09-17-079-14	Yes	Truck	Passed Inspection (Complete)	11-Jan-2018	9-Jan-2018	Routine	WPS with PQR produced onsite Repair Procedure as above Tickets for Welding Inspector , Radiographer produced Training certificated for coating/sleeve applicators produced Record of visual inspections produced (10%) This inspection was limited to a review of the QC manual. Peal tests 2 per day/applicator Lloyd Walker Company rep onsite Contractor Terra Firma Tyler Franklin Contractor Rep.						South			Pipeline - Technical Eng.
9-Jan-2018	043642637-001	Canadian Natural Resources Limited	11-Jan-2018		NTS: D 027-F/094-J-02	No	Truck	Passed Inspection (Complete)	11-Jan-2018	11-Jan-2018	Routine	This is an abandoned well. Riser at lease edge. No tombstone visible.						North		18720	Wellsite - Abandoned
9-Jan-2018	043643611-001	Canadian Natural Resources Limited	11-Jan-2018		NTS: D 087-C/094-J-02	No	Truck	Passed Inspection (Complete)	11-Jan-2018	11-Jan-2018	Routine	Well is inactive. Well is scheduled for abandonment and full equipment removal by end of Q1 2018. High LEL detected from surface casing vent. Can smell sour downwind from wellhead.						North		18601	Wellsite - Suspended
9-Jan-2018	043644221-001	Ovintiv Canada ULC	11-Jan-2018		From: DLS: 08-11-078-15 To: DLS: 03-30-077-14	Yes	Truck	Passed Inspection (Complete)	11-Jan-2018	9-Jan-2018	Routine	Inspection limited to a review of the QC manual and a discussion of the project. Further inspection will be conducted as a the project develops.						South			Pipeline - Technical Eng.
9-Jan-2018	043645196-001	Canadian Natural Resources Limited	11-Jan-2018		NTS: B 066-C/094-J-02	No	Truck	Passed Inspection (Complete)	11-Jan-2018	11-Jan-2018	Routine	Wellhead chained and locked. Disconnected from flowline. Well is planned for abandonment and full equipment removal by end of Q1 2018. Surface casing vent checked, no flow.						North		22358	Wellsite - Suspended
9-Jan-2018	043646547-001	Canadian Natural Resources Limited	11-Jan-2018		NTS: B 061-E/094-J-02	No	Truck	Passed Inspection (Complete)	11-Jan-2018	11-Jan-2018	Routine	Wellhead is chained and locked. Pig sender/receiver and flare at lease edge. Surface casing vent checked, no flow. 2 drums of hydrate breaker, several concrete pipeline weights at lease edge. Well is scheduled for abandonment and full equipment removal by end of Q1 2018.						North		16811	Wellsite - Suspended
9-Jan-2018	043653195-001	Canadian Natural Resources Limited	11-Jan-2018		From: NTS: A 026-E/094-J-02 To: NTS: C 061-E/094-J-02	No	Truck	Passed Inspection (Complete)	11-Jan-2018	11-Jan-2018	Routine	This is an inspection of the pig launcher, flare, FKO and associated facilities at a-98-F/94-J-2. Site is inactive as field is inactive. Wells in this field are scheduled for abandonment and equipment removal by end of Q1 2018. Pipeline deactivation will be concurrent with abandonments and field decommissioning.						North			Pipeline - Active
9-Jan-2018	043706112-001	Bonavista Energy Corporation	15-Jan-2018		NTS: C 035-B/094-A-14	No	Truck	Passed Inspection (Complete)	15-Jan-2018	9-Jan-2018	Routine	Well has not produced since 2016. Wellhead is still connected to flowline and not secured. Well to be suspended appropriately. air compressor, line heater, compressor, dehy with condensing tank, underground tank, 2 flarestacks with underground knockouts, miscellaneous piping, pilings chemical tanks, flowline was closed at wellhead valves on pipelines appeared to be closed.						Central	00003497, 00019059	07802	Facility - Inactive
9-Jan-2018	043716896-001	Bonavista Energy Corporation	15-Jan-2018		NTS: B 045-B/094-A-14	No	Truck	Passed Inspection (Complete)	15-Jan-2018	9-Jan-2018	Planned	This well has not produced since 2016. Wellhead is still connected to flowline. Wellhead is not secured. Please suspend the well accordingly. meter building, chemical tank flowline is connected to a "Gas Hog" (compressor) 2 pig barrels deactivated.						Central		12481	Wellsite - Inactive
9-Jan-2018	043726111-001	Canadian Natural Resources Limited	15-Jan-2018		NTS: B 048-A/094-A-13	No	Truck	Passed Inspection (Complete)	15-Jan-2018	9-Jan-2018	Planned	COMMENTS: -No concerns here at this time.						Central		07123	Wellsite - Active Gas

9-Jan-2018	043727093-001	Canadian Natural Resources Limited	15-Jan-2018		NTS: B 010-A/094-A-13	No	Truck	Passed Inspection (Complete)	15-Jan-2018	9-Jan-2018	Planned	COMMENTS: -The lid on the pig barrel containment is half way off, exposing it to the elements, ie: snow, rain, etc. This also poses a hazard for run off, wildlife, being stepped into, etc. The product in the containment is either very stinky, or the pig barrel was leaking, not certain. H2S odour. Could smell it in truck parked 15-20 feet away from containment.						Central		00470	Wellsite - Active Gas
9-Jan-2018	043728268-001	Canadian Natural Resources Limited	15-Jan-2018		NTS: D-A 097-D/094-A-13	No	Truck	Passed Inspection (Complete)	15-Jan-2018	9-Jan-2018	Planned	COMMENTS: -facility looks to be inactive. Gate is locked, so I just visually had a look through the fence. No concerns. -the well has not produced since June 2016, therefore, it needs to have suspension reports submitted, and if not already done, the wellhead valves need to be chained and locked and the flowline disconnected from the wellhead.						Central		11995	Wellsite - Inactive
9-Jan-2018	043751793-001	PETRONAS Energy Canada Ltd.	16-Jan-2018		NTS: B 018-E/094-A-13	No	Truck	Passed Inspection (Complete)	16-Jan-2018	9-Jan-2018	Planned	COMMENTS: -This well last produced in September 2017 as per our records. -No concerns here at this time. wellhead not chained and locked and flowline not disconnected as of yet						Central		13926	Wellsite - Active Gas
9-Jan-2018	043780406-001	Canadian Natural Resources Limited	17-Jan-2018		NTS: C 045-A/094-A-14	No	Truck	Passed Inspection (Complete)	17-Jan-2018	9-Jan-2018	Routine	No visible concerns with this location. Surface casing vent checked, ok.		D&PR	49 (2)	Relates To Emergency Shutdown Devices	Pad lock on ESD bypass not secured (locked) Lock # 19 tag D 30 ESDV0003	Central		09204	Wellsite - Suspended
9-Jan-2018	043781799-001	Canadian Natural Resources Limited	17-Jan-2018		NTS: B-A 066-A/094-A-14	No	Truck	Passed Inspection (Complete)	17-Jan-2018	9-Jan-2018	Planned	No visible concerns at this location. Well was inactive at time of inspection and section of pipeline was being replaced. Section of pipeline from separator building along access road to riser (where it goes under the road) is being replaced. -30degrees Celsius having problems getting sleeves to shrink Wellhead is connected to flowline with rod in hole and connected to pumpjack. 2 prescos on flowline appear to be disconnected. Enviro BOP was in place on last inspection and it appears it may have been removed. Unless they replace it again before start up of well. H2S analysis has decreased and formations have changed. Separator building with pop tank, lineheater and rig anchors onsite.						Central		10521	Wellsite - Inactive
9-Jan-2018	043782855-001	Bonavista Energy Corporation	17-Jan-2018		NTS: D 048-J/094-A-11	No	Truck	Passed Inspection (Complete)	17-Jan-2018	9-Jan-2018	Planned	LEL was detected with personal monitor in meter cabinet. pig barrel, chemical tank						Central		14400	Wellsite - Active Gas
10-Jan-2018	043605174-001	Ovintiv Canada ULC	11-Jan-2018		DLS: 15-27-079-17	Yes	Truck	Passed Inspection (Complete)	11-Jan-2018	10-Jan-2018	Planned	Train 1 LTO inspection Met operators at the Encana 15-27 Saturn Site and reviewed permit conditions. Verify with Rockwell Automation fire and gas setpoints reading back to HMI. Witnessed ESD 1, Train 1 SDO, Train 1 FGC/SGC SDO and Train 1 SDO with propane tests along with screen shots. Walk through Train 1 process finding two PSVs on filter sep that were out for servicing along with 3 on compressor sales. Operations still had to install caneals once purging complete on BDVs. Reviewed meters on Jan 8. Corrolis 1527-FIT-7009 and analyzer 1527-AIT-7003 not on HMI but plan to be once started in Q3 or Q4. Status of 1527-LIT-7810 will be reviewed. Received carseal master list, declarations on piping and electrical and screen shots. Binders will be sent in once complete. Action items: 1.) Submit email once installation of remaining 5 psvs. 2.) Update status of the 1527-LIT-7810 tank as it was part of PA meters. 3.) Submit proving reports when completed. Please reply to OGC for above action items. Thank you,						South	00018260		Facility - LTO
10-Jan-2018	043620599-001	Crew Energy Inc.	11-Jan-2018		DLS: 08-18-082-19	No	Truck	Passed Inspection (Complete)	11-Jan-2018	11-Jan-2018	Complaint	Inspection conducted with Saulteau FN's liaison. Complaint number 043620599-001, leak from pig sender cap onto catchment lid, potential hazard for animals that have been using the lease. The minor spill had been cleaned up prior to arrival. Old animal tracks were observed on the West and South edges of the lease. No tracks observed in close proximity to the pig sender or catchment.						South		24105	Wellsite - Active Gas
10-Jan-2018	043627014-001	Crew Energy Inc.	11-Jan-2018		DLS: A 16-07-082-19	No	Truck	Passed Inspection (Complete)	11-Jan-2018	11-Jan-2018	Planned	Low level LEL's detected in both separator buildings. Building for A16-07 has several small leaks from fittings. Joint inspection with Saulteau FN's						South		27130, 27131	Wellsite - Active Gas
10-Jan-2018	043628959-001	Canadian Natural Resources Limited	11-Jan-2018		DLS: 04-05-082-19	No	Truck	Passed Inspection (Complete)	11-Jan-2018	11-Jan-2018	Planned	No concerns noted at the time of the inspection.						South		26270, 27274, 28104, 28105	Wellsite - Active Gas
10-Jan-2018	043629971-001	Crew Energy Inc.	11-Jan-2018		DLS: 01-06-082-19	No	Truck	Passed Inspection (Complete)	11-Jan-2018	11-Jan-2018	Planned	No concerns noted at the time of the inspection. Joint inspection with Saulteau FN's.						South		27598, 27599	Wellsite - Active Gas
10-Jan-2018	043630961-001	Crew Energy Inc.	11-Jan-2018		DLS: 08-06-082-19	No	Truck	Passed Inspection (Complete)	11-Jan-2018	11-Jan-2018	Planned	No concerns noted at the time of the inspection. Joint inspection with Saulteau FN's						South		27215, 27217, 27216	Wellsite - Active Gas
10-Jan-2018	043634503-001	Crew Energy Inc.	11-Jan-2018		DLS: B 14-07-082-19	No	Truck	Passed Inspection (Complete)	11-Jan-2018	11-Jan-2018	Routine	Low level LEL's detected in separator building. Several small fitting leaks observed in the separator building. Joint inspection with Saulteau FN's						South		29602, 29604, 29603, 29778, 29779, 29780	Wellsite - Active Gas
10-Jan-2018	043635492-001	Canadian Natural Resources Limited	11-Jan-2018		NTS: C 013-L/094-P-02	No	Truck	Deficiencies Corrected	29-Jan-2018	10-Jan-2018	Planned	This is winter access only.						North		14599	Wellsite - Active Gas
10-Jan-2018	043637456-001	Canadian Natural Resources Limited	11-Jan-2018		NTS: A 006-L/094-P-02	No	Walk	Deficiencies Corrected	19-Jan-2018	10-Jan-2018	Routine	This is winter access only.		D&PR	50 (1)	Relates To Prevention Of Losses	Very high LEL detected in meter skid. Did not enter.	North		12206	Wellsite - Active Gas
10-Jan-2018	043637456-001	Canadian Natural Resources Limited	11-Jan-2018		NTS: A 006-L/094-P-02	No	Walk	Deficiencies Corrected	19-Jan-2018	10-Jan-2018	Routine							North			
10-Jan-2018	043639451-001	Canadian Natural Resources Limited	11-Jan-2018		NTS: C 008-L/094-P-02	No	Truck	Passed Inspection (Complete)	11-Jan-2018	10-Jan-2018	Routine	This is winter access only.		D&PR	50 (1)	Relates To Prevention Of Losses	Very high LEL detected in meter skid. Did not enter.	North		13586	Wellsite - Active Gas
10-Jan-2018	043640784-001	Canadian Natural Resources Limited	11-Jan-2018		NTS: A 032-I/094-P-02	No	Walk	Passed Inspection (Complete)	11-Jan-2018	10-Jan-2018	Planned	Unused propane tank and FOAMER tank on lease. TEG is not active.						North		09823	Wellsite - Active Gas
10-Jan-2018	043656725-001	PETRONAS Energy Canada Ltd.	11-Jan-2018		NTS: D 082-C/094-G-01	No	Truck	Passed Inspection (Complete)	11-Jan-2018	4-Jan-2018	Planned	COMMENTS: -No concerns here at this time.						Central		20393	Wellsite - Active Gas
10-Jan-2018	043667980-001	Peridae Alberta Production Ltd.	12-Jan-2018		NTS: C 087-D/094-I-10	No	Truck	Passed Inspection (Complete)	12-Jan-2018	12-Jan-2018	Planned	Well was inactive at time of inspection. Last production March 2017. Last cal March 2016. Valve on sales line closed. Wellhead not chained or locked or disconnected. Gas detector overranged on LEL from surface casing vent. Fast fill on glove test. Vent flow previously tested and reported. No additional reporting at this time.						North		12641	Wellsite - Suspended
10-Jan-2018	043668221-001	Peridae Alberta Production Ltd.	12-Jan-2018		NTS: D 076-D/094-I-10	No	Truck	Deficiencies Corrected	29-Jan-2018	12-Jan-2018	Planned	Well was active at time of inspection. Surface casing vent checked, ok. Last cal Feb 2017. Husky sign still in place. Ikkuma has agreed to change all signage by June 15 2018. Comment: 1) No WHMIS label on in-service chem tank. 2) See deficiency for chem leak onto ground behind building.						North		12501	Wellsite - Active Gas
10-Jan-2018	043670212-001	Peridae Alberta Production Ltd.	12-Jan-2018		NTS: D 020-F/094-I-10	No	Truck	Passed Inspection (Complete)	12-Jan-2018	12-Jan-2018	Planned	Well was active at time of inspection. Surface casing vent checked, ok. Husky sign still in place. Ikkuma has agreed to change all signage by June 15 2018. Surface casing vent checked, ok.						North		11285	Wellsite - Active Gas
10-Jan-2018	043671184-001	Peridae Alberta Production Ltd.	12-Jan-2018		NTS: A 039-F/094-I-10	No	Truck	Passed Inspection (Complete)	12-Jan-2018	12-Jan-2018	Routine	Well was active at time of inspection. Surface casing vent checked, ok. Husky sign still in place. Ikkuma has agreed to change all signage by June 15 2018.		OGAA	37 (1)(a)	Relates To Spillage	Chem leak on floor inside well building is leaking out of back wall and spilling onto ground behind the building.	North		25823	Wellsite - Active Gas
10-Jan-2018	043672156-001	Peridae Alberta Production Ltd.	12-Jan-2018		NTS: B 039-F/094-I-10	No	Truck	Deficiencies Corrected	29-Jan-2018	12-Jan-2018	Planned	Well was active at time of inspection. Surface casing vent checked, ok. Last cal Jan 2017. Husky sign still in place. Ikkuma has agreed to change all signage by June 15 2018. Comments: 1) No WHMIS label on either chem tank 2) See deficiency for gas leak in cabinet.						North		17116	Wellsite - Active Gas
10-Jan-2018	043673143-001	Peridae Alberta Production Ltd.	12-Jan-2018		NTS: D 048-F/094-I-10	No	Truck	Passed Inspection (Complete)	12-Jan-2018	12-Jan-2018	Planned	Well was active at time of inspection. Surface casing vent checked, ok. Last cal Jan 2017. Husky sign still in place. Ikkuma has agreed to change all signage by June 15 2018.						North		04688	Wellsite - Active Gas
10-Jan-2018	043674117-001	Peridae Alberta Production Ltd.	12-Jan-2018		NTS: D 050-F/094-I-10	No	Truck	Passed Inspection (Complete)	12-Jan-2018	12-Jan-2018	Planned	Well was active at time of inspection. Surface casing vent checked, ok. Last cal Jan 2017. Husky sign still in place. Ikkuma has agreed to change all signage by June 15 2018. Comment: 1) Chem pump observed to be cycling rapidly. Operator may wish to investigate.		OGAA	37 (1)(a)	Relates To Spillage	Gas leak inside cabinet.	North		15828	Wellsite - Active Gas
10-Jan-2018	043675093-001	Peridae Alberta Production Ltd.	12-Jan-2018		NTS: C 057-F/094-I-10	No	Truck	Passed Inspection (Complete)	12-Jan-2018	12-Jan-2018	Planned	Well was active at time of inspection. Surface casing vent checked, ok. Last cal Jan 2017. Husky sign still in place. Ikkuma has agreed to change all signage by June 15 2018.						North		11987	Wellsite - Active Gas
10-Jan-2018	043677043-001	Peridae Alberta Production Ltd.	12-Jan-2018		NTS: B 065-F/094-I-10	No	Truck	Passed Inspection (Complete)	12-Jan-2018	12-Jan-2018	Planned	Well was active at time of inspection. Surface casing vent checked, ok.						North		12119	Wellsite - Active Gas
10-Jan-2018	043678016-001	Peridae Alberta Production Ltd.	12-Jan-2018		NTS: C 060-C/094-I-10	No	Truck	Deficiencies Corrected	29-Jan-2018	12-Jan-2018	Routine	Well was active at time of inspection. Surface casing vent checked, ok. Last cal Jan 2017. Husky sign still in place. Ikkuma has agreed to change all signage by June 15 2018. Comment: 1) See deficiency for chem that has leaked from building onto ground behind building.						North		11290	Wellsite - Active Gas
10-Jan-2018	043679004-001	Peridae Alberta Production Ltd.	12-Jan-2018		NTS: B 060-C/094-I-10	No	Truck	Passed Inspection (Complete)	12-Jan-2018	12-Jan-2018	Planned	Well was active at time of inspection. Surface casing vent checked, ok. Last cal Jan 2017. Husky sign still in place. Ikkuma has agreed to change all signage by June 15 2018.						North		18945	Wellsite - Active Gas
10-Jan-2018	043679976-001	Peridae Alberta Production Ltd.	12-Jan-2018		NTS: A 098-C/094-I-10	No	Truck	Passed Inspection (Complete)	12-Jan-2018	12-Jan-2018	Planned	Well was active at time of inspection. Surface casing vent checked, ok. Last cal Jan 2017. Husky sign still in place. Ikkuma has agreed to change all signage by June 15 2018. Comment: 1) Moderate LEL detected in well building during entry check.		OGAA	37 (1)(a)	Relates To Spillage	Chem has spilled onto the well building floor and leaked out the back wall of the building onto the ground.	North		12126	Wellsite - Active Gas
10-Jan-2018	043752793-001	Canadian Natural Resources Limited	16-Jan-2018		NTS: B 013-G/094-A-13	No	Truck	Passed Inspection (Complete)	16-Jan-2018	10-Jan-2018	Planned	COMMENTS: -No concerns here at this time.						Central		08012	Wellsite - Active Gas
10-Jan-2018	043757837-001	Canadian Natural Resources Limited	16-Jan-2018		NTS: A 019-G/094-A-13	No	Truck	Passed Inspection (Complete)	16-Jan-2018	10-Jan-2018	Planned	COMMENTS: -Odours detected around the well. I am not sure where the odours are coming from, but I was able to smell them around the equipment area. -No other concerns here at this time.						Central		12804	Wellsite - Active Gas
10-Jan-2018	043759436-001	Canadian Natural Resources Limited	16-Jan-2018		NTS: C 001-G/094-A-13	No	Truck	Passed Inspection (Complete)	16-Jan-2018	10-Jan-2018	Routine	COMMENTS: -No Concerns here at this time.						Central	00001121		Facility - Active
10-Jan-2018	043761788-001	Kelt Exploration (LNG) Ltd.	16-Jan-2018		NTS: C 010-H/094-A-13	No	Truck	Passed Inspection (Complete)	16-Jan-2018	10-Jan-2018	Routine	COMMENTS: -No concerns with the well at this time.						Central		32960	Wellsite - Active Gas
10-Jan-2018	043763391-001	Kelt Exploration (LNG) Ltd.	16-Jan-2018		NTS: C 010-H/094-A-13	No	Truck	Passed Inspection (Complete)	16-Jan-2018	10-Jan-2018	Routine	COMMENTS: -No concerns with this facility at this time.						Central	00026573, 00026533		Facility - Active
10-Jan-2018	043824192-001	Canadian Natural Resources Limited	19-Jan-2018		NTS: B 026-D/094-P-08	No	Walk	Deficiencies Corrected	8-Feb-2018	10-Jan-2018	Routine	Suspended well. Wellhead chained and locked. SCV is open. Flow line is disconnected. Inactive dehy, tri-tanks and pig barrel riser on this site. Last SCADA calibration is from Jan. /2011.		D&PR	49 (2)	Relates To Emergency Shutdown Devices	Well (A) ESD bypass not secured, pad lock not secured Well (D) ESD bypass not secured, pad lock and clip laying on top valve.	North		06990	Wellsite - Suspended
13-Jan-2018	043714832-001	Venturion Oil Limited	15-Jan-2018		DLS: 11-34-081-14	Yes	Truck	Passed Inspection (Complete)	15-Jan-2018	15-Jan-2018	Complaint	Inspection due to odor complaint 043698565-001. No off site odors at the time of the inspection. Truck loading without ground wire attached. Please review the truck loading procedures with the trucking company and advise the undersigned inspector when completed. There are some small leaks (from flanges) on the water with-drawl flow line inside the well head building. In the generator building (for the water with-drawl pump) there is oil pooling on the floor. The spill pads have not contained the oil. 2 tags are missing from PSV's in the new side compressor building.						South	00000047		Facility - Active
15-Jan-2018	043723784-001	Murphy Oil Company Ltd.	15-Jan-2018		DLS: G 14-01-078-17	Yes	Truck	Passed Inspection (Complete)	15-Jan-2018	15-Jan-2018	Routine	No problems on Inspection. Rig is very clean and well organized.						South		33536	Wellsite - Drilling Rig
15-Jan-2018	043765066-001	PETRONAS Energy Canada Ltd.	16-Jan-2018		NTS: C 067-H/094-G-01	Yes	Truck	Passed Inspection (Complete)	16-Jan-2018	15-Jan-2018	Planned	Plant Inspection and follow up on Flame Fail on flare stack Met operators at site. Reviewed previous incidents with Flare not restarting. Operations has replaced the relay switch on ignitor along with increasing purge gas. A fire eye that detects flame out and shuts in site has also been added. The ignitor is solar powered to ensure it will work if generator goes down, operations had mentioned it would be nice to have it tied to power from generator as well. Inspect inlet, compressor, dehy, tanks and generators. All buildings were clean and organized. Dehy CRN number was missing the BC identifier. Please reply to OGC with any questions. Thank you,						Central	00007849		Facility - Active
15-Jan-2018	043766083-001	PETRONAS Energy Canada Ltd.	16-Jan-2018		NTS: B 099-H/094-G-01	No	Truck	Passed Inspection (Complete)	16-Jan-2018	15-Jan-2018	Planned	Well and Meter Inspection -Meter skid -2 Chemical tanks -Flare stack No issues found.						Central		01054	Wellsite - Active Gas
15-Jan-2018	043773050-001	Ovintiv Canada ULC	17-Jan-2018		NTS: C 041-G/093-P-09	Yes	Truck	Passed Inspection (Complete)	17-Jan-2018	15-Jan-2018	Planned	Start-up Inspection for Phase 2 equipment de-Sand and pump packages, Q-170, Q-180, Q-640, Q-660. Meet with EnCana representatives. Review prepared commissioning documentation. Verify that electrical QA was complete and end device seals were packed and poured in hazardous areas and signed off. Verify that fire, gas detection, and manual ESD push buttons were functional. Inspect the new phase 2 emulsion and produced water de-sand and disposal pump equipment and buildings Q-170, Q-180, Q-640, Q-660, and V-131. Noted at the time of inspection: The package provider, Westpower was working on structural supports in Q-180 to correct piping alignment and stress issues on piping connected to pumps. Witness a satisfactory Mode 1A function test by triggering fire detector 1802A in Q-180 building. Action Items: 1. Measurement- Ensure that the reported facility fuel gas volume is corrected by subtracting new purge meter (6084) volume. 2. Submit a revised measurement schematic for the site. 3. Within 90 days submit the revised (as-built) facility shutdown key in Excel format. 4. Submit confirmation that LOTO is removed and car seals are installed as required post purge. 5. Submit the revised facility master car seal list within 24 after start-up. 6. Ensure that the PSV on the nitrogen system for process piping purge is set appropriately to protect the lowest pressure rated component in the piping system before starting the nitrogen purge. 7. Ensure LOTO is removed and PIT 1081 pressure sensing isolation valves are car sealed open prior to putting the water disposal pipeline into service. 8. Pour the electrical seal on the ground permissive at the emulsion sand slurry truck- out. For the above action items please reply to OGC Thank you,						South	00018346		Facility - Start Up

15-Jan-2018	0437837907-001	PETRONAS Energy Canada Ltd.	17-Jan-2018		NTS: B 011-J/094-G-01	No	Truck	Passed Inspection (Complete)	17-Jan-2018	15-Jan-2018	Planned	Well and Meter Inspection -open end of tech cable in meter building Please reply to OGC Thank you,						Central		18899	Wellsite - Active Gas
15-Jan-2018	0437848889-001	PETRONAS Energy Canada Ltd.	17-Jan-2018		NTS: C 046-H/094-G-01	No	Truck	Passed Inspection (Complete)	17-Jan-2018	15-Jan-2018	Planned	Well and Meter Inspection No issues.						Central		08940	Wellsite - Active Gas
15-Jan-2018	0438225785-001	Canadian Natural Resources Limited	19-Jan-2018		NTS: D 009-B/094-P-15	No	Truck	Passed Inspection (Complete)	19-Jan-2018	15-Jan-2018	Planned	This is winter access only.						North		18771	Wellsite - Active Gas
15-Jan-2018	0438226766-001	Canadian Natural Resources Limited	19-Jan-2018		NTS: A 011-C/094-P-15	No	Truck	Passed Inspection (Complete)	19-Jan-2018	15-Jan-2018	Planned	This is winter access only.		D&PR	15 (1)	Relates To Protection From Hazards	No signage.	North		16580	Wellsite - Active Gas
15-Jan-2018	0438277380-001	Canadian Natural Resources Limited	19-Jan-2018		NTS: B 056-J/093-P-01	No	Truck	Passed Inspection (Complete)	19-Jan-2018	19-Jan-2018	Planned	Site is well kept, no issues observed at the time of inspection.						South		14173	Wellsite - Active Gas
15-Jan-2018	0438283593-001	Canadian Natural Resources Limited	19-Jan-2018		NTS: A 054-G/094-P-15	No	Truck	Passed Inspection (Complete)	19-Jan-2018	15-Jan-2018	Planned	This is winter access only. Last SCADA calibration is from Feb. /2015. (outdated)						North		15189	Wellsite - Active Gas
15-Jan-2018	0438297708-001	Canadian Natural Resources Limited	19-Jan-2018		NTS: B 020-H/094-P-15	No	Truck	Deficiencies Corrected	29-Jan-2018	15-Jan-2018	Planned	This is winter access only.						North		09548	Wellsite - Active Gas
15-Jan-2018	0438303323-001	Cenovus Energy Inc.	19-Jan-2018		NTS: A 043-D/093-P-01	No	Truck	Passed Inspection (Complete)	19-Jan-2018	19-Jan-2018	Routine	Site inspection conducted after bridge installed and road to site was plowed for well abandonment. No issues observed on the well site at the time of inspection. Inspected prior to service rig being brought in to abandon well.						South		05456	Wellsite - Suspended
15-Jan-2018	0438331864-001	Canadian Natural Resources Limited	19-Jan-2018		NTS: C 038-H/094-P-15	No	Truck	Deficiencies Corrected	29-Jan-2018	15-Jan-2018	Planned	This is winter access only.		D&PR	16 (1)(a)(b)	Relates To Tools, Casing, Equipment And Materials	No ground cable on 400bbl tank in berm.	North		10128	Wellsite - Active Gas
15-Jan-2018	0438329854-001	Canadian Natural Resources Limited	19-Jan-2018		NTS: C 080-H/094-P-15	No	Truck	Passed Inspection (Complete)	19-Jan-2018	15-Jan-2018	Planned	This is winter access only.						North		15396	Wellsite - Active Gas
15-Jan-2018	0438334464-001	Cenovus Energy Inc.	19-Jan-2018			No	Truck	Passed Inspection (Complete)	19-Jan-2018	19-Jan-2018	OGC Requested	AD #: 100100516 Bridge and Temporary Access Road to A-43-O/93-P-1 AOGA #: 00147401 Water Sustainability Act Section 11 #: 0003560 The associated Temporary Access was inspected, including the portion of road between the Kiskatinaw Road and A-43-O/93-P-1 and the clear span bridge installed across the Kiskatinaw River. At the time of inspection, silt fencing was staked between the bridge abutments and river channel on both banks but the fencing is not buried thusly rendering it ineffective if snow melt or a rain event were to occur. Road ditching leads down to these silt fenced areas with no erosion controls in place. No issues were observed at the second crossing location identified in the Eco-Web Fish and Fish Habitat Assessment; however, if considerable snow melt or a rain event occurs, sediment delivery from the road into the stream may be an issue given their proximity. A Cenovus representative was contacted and stated that the work on site is expected to be complete within the next couple weeks after which time the bridge will be removed and that erosion or sediment control issues that arise in the meantime will be dealt with accordingly.		D&PR	50 (1)	Relates To Prevention Of Losses	High LEL detected in meter skid. Did not enter.	South			Road - Construction
15-Jan-2018	0438344434-001	Canadian Natural Resources Limited	19-Jan-2018		NTS: D 069-H/094-P-15	No	Truck	Passed Inspection (Complete)	19-Jan-2018	15-Jan-2018	Routine	This is winter access only. Low alarm LEL detected in meter skid.						North		08398	Wellsite - Active Gas
15-Jan-2018	0438373738-001	PETRONAS Energy Canada Ltd.	23-Jan-2018		NTS: C 024-I/094-G-01	No	Truck	Passed Inspection (Complete)	23-Jan-2018	15-Jan-2018	Planned	Multipad site with sand filters, meter skid and produced water building -Taped up wires in meter skid off CB-24-I tech cable -Regulator should be vented in produced water building						Central		29976, 30102, 30101	Wellsite - Active Gas
16-Jan-2018	0437667368-001	Murphy Oil Company Ltd.	17-Jan-2018		DLS: 02-33-077-17	No	Truck	Passed Inspection (Complete)	17-Jan-2018	17-Jan-2018	Planned	Rexroth (quick release) on ESD leaking constant LEL's in Flare Knock out D&PR Prevention of losses 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Company rep contacted.						South		24200, 25217, 25220, 25724, 25734, 25735, 25736, 26945, 26944, 26946, 26947	Wellsite - Active Gas
16-Jan-2018	0437668377-001	Murphy Oil Company Ltd.	17-Jan-2018		DLS: 04-04-078-17	Yes	Truck	Passed Inspection (Complete)	17-Jan-2018	17-Jan-2018	Planned							South		26009, 26010, 27614, 27615, 27616, 27613, 27618, 27617	Wellsite - Active Gas
16-Jan-2018	0437699383-001	Murphy Oil Company Ltd.	17-Jan-2018		DLS: 05-29-077-17	No	Truck	Passed Inspection (Complete)	17-Jan-2018	17-Jan-2018	Planned							South		27412	Wellsite - Active Gas
16-Jan-2018	0437704423-001	Murphy Oil Company Ltd.	17-Jan-2018		DLS: 06-05-078-17	No	Truck	Passed Inspection (Complete)	17-Jan-2018	17-Jan-2018	Planned	Wells (O) and (A) not secured eg: valves not chained and locked D&PR 50(3) A well permit holder must take every reasonable precaution to protect wells, whether connected to flow lines or not, against damage or interference from unauthorized persons or activities Inactive or suspended wells Wells (O) and (A) shows last production records (O) 2015 and (A) 2016 this is indication of inactive well. The following applies for Inactive wells. D&PR 25 (1) In this section: "active" means (a) production, injection or disposal of fluids, (b) drilling, completion or workover operations, and (c) with respect to a well designated under section 2 (7), monitoring reservoir pressure or obtaining other formation information; "inactive", in relation to a well, means a well that has not been abandoned but (a) has not been active for 12 consecutive months, or (b) if the well is classified as a special sour well, has not been active for 6 consecutive months. (2) The well permit holder of an inactive well must submit a report to the commission within 30 days of the suspension of a well. (3) The well permit holder of a suspended well must establish a program of inspections sufficient to ensure the ongoing integrity of the well. (4) The well permit holder of a suspended well must maintain records of the inspections referred to in subsection (3). (5) The well permit holder of an inactive well, within 60 days of the well becoming inactive, must suspend the well in a manner that ensures the ongoing integrity of the well.						South		27410, 27411, 27510, 27509	Wellsite - Active Gas
16-Jan-2018	0437771424-001	Murphy Oil Company Ltd.	17-Jan-2018		DLS: 06-29-077-17	No	Truck	Passed Inspection (Complete)	17-Jan-2018	17-Jan-2018	Planned	Signage on (O) well missing. D&PR 15 (1) Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (a) the name of the well permit holder; (b) emergency notification information, including a telephone number; (c) the location of the surface site of the well as specified in the well permit; (d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1; (e) if the well may produce gas containing 100 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1; (f) after March 1, 2011, if the well may produce gas containing 10 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1. (2) A well permit holder must not post warning symbols where no hazard exists						South		26343, 26344	Wellsite - Active Gas
16-Jan-2018	0437724407-001	Murphy Oil Company Ltd.	17-Jan-2018		DLS: 08-07-078-17	No	Truck	Passed Inspection (Complete)	17-Jan-2018	17-Jan-2018	Planned							South		26972, 26973, 30341, 30342, 30343, 30705	Wellsite - Active Gas
16-Jan-2018	0437744027-001	Murphy Oil Company Ltd.	17-Jan-2018		DLS: 15-08-078-17	No	Truck	Deficiencies Corrected	31-Jan-2018	17-Jan-2018	Planned							South		26969, 26970, 30589, 30590, 30588, 30587, 32535	Wellsite - Active Gas
16-Jan-2018	0437775068-001	Murphy Oil Company Ltd.	17-Jan-2018		DLS: 15-32-077-17	No	Truck	Passed Inspection (Complete)	17-Jan-2018	17-Jan-2018	Planned	Regulator leaking off ESD with a bypass attached at tag # D-30 25 0003 D&PR Prevention of losses 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Company rep contacted						South		25988, 25989, 29948, 29949, 29950, 29951	Wellsite - Active Gas
16-Jan-2018	0438382240-001	Shanghai Energy Corporation	22-Jan-2018		NTS: A 005-A/094-P-04	No	Truck	Passed Inspection (Complete)	22-Jan-2018	16-Jan-2018	Planned	This is winter access only. Last SCADA calibration is from Dec. /2015. (outdated)						North		21461	Wellsite - Active Gas
16-Jan-2018	0438399833-001	Canlin Energy Corporation	22-Jan-2018		NTS: A 015-L/094-I-14	No	Truck	Passed Inspection (Complete)	22-Jan-2018	16-Jan-2018	Planned	Suspended wells. Wellheads chained and locked. SCVs open. Last SCADA calibration is from Oct. /2016. This site requires new Canlin Energy signage. A BC-11 and suspension report is required for this location. Status in Kermit is labelled "active."						North		22878, 22882	Wellsite - Suspended
16-Jan-2018	0438400816-001	Canlin Energy Corporation	22-Jan-2018		NTS: D 007-L/094-I-14	No	Truck	Passed Inspection (Complete)	22-Jan-2018	16-Jan-2018	Planned	Suspended well. Wellhead chained and locked. SCV open. Last SCADA calibration is from Oct. /2016. This site requires new Canlin Energy signage. A BC-11 and suspension report is required for this location. Status in Kermit is labelled "active						North		02035	Wellsite - Suspended
16-Jan-2018	0438421161-001	Shanghai Energy Corporation	22-Jan-2018		NTS: A 067-E/094-I-14	No	Truck	Passed Inspection (Complete)	22-Jan-2018	16-Jan-2018	Planned	This is winter access only. SCADA and Presco calibration tags all dated March /2016.						North		31364, 31365, 31366	Wellsite - Active Gas
16-Jan-2018	0438441118-001	Shanghai Energy Corporation	22-Jan-2018		NTS: C 042-E/094-I-14	No	Truck	Passed Inspection (Complete)	22-Jan-2018	16-Jan-2018	Planned	This is winter access only.						North		12805	Wellsite - Active Gas
16-Jan-2018	0438454461-001	Shanghai Energy Corporation	22-Jan-2018		NTS: A 044-E/094-I-14	No	Truck	Passed Inspection (Complete)	22-Jan-2018	16-Jan-2018	Planned	Last SCADA calibration is from Oct. /2015. (outdated)						North		22702, 23033, 24258, 24411	Wellsite - Active Gas
16-Jan-2018	0438470069-001	Shanghai Energy Corporation	22-Jan-2018		NTS: A 041-E/094-I-14	No	Truck	Passed Inspection (Complete)	22-Jan-2018	16-Jan-2018	Planned	Last SCADA calibration is from Oct. /2015. (outdated)						North		26958, 26959	Wellsite - Active Gas
16-Jan-2018	0438484653-001	Shanghai Energy Corporation	22-Jan-2018		NTS: C 024-E/094-I-14	No	Truck	Passed Inspection (Complete)	22-Jan-2018	16-Jan-2018	Planned	This is winter access only.						North		23354, 23367, 23412	Wellsite - Active Gas
16-Jan-2018	0438496632-001	Shanghai Energy Corporation	22-Jan-2018		NTS: A 014-E/094-I-14	No	Truck	Deficiencies Corrected	5-Feb-2018	16-Jan-2018	Planned	This is winter access only. Low alarm LEL detected in meter skid.		D&PR	41 (1)	Relates To Venting And Fugitive Emissions		North		13381	Wellsite - Active Gas
16-Jan-2018	0438509999-001	Shanghai Energy Corporation	22-Jan-2018		NTS: D 006-E/094-I-14	No	Truck	Deficiencies Corrected	5-Feb-2018	16-Jan-2018	Planned	This is winter access only.						North		22354, 22353, 23010, 23012	Wellsite - Active Gas
16-Jan-2018	0438545054-001	Shanghai Energy Corporation	22-Jan-2018		NTS: B 098-D/094-I-14	No	Truck	Passed Inspection (Complete)	22-Jan-2018	16-Jan-2018	Planned	This is winter access only.						North		23679, 23852	Wellsite - Active Gas
16-Jan-2018	0438595512-001	Shanghai Energy Corporation	22-Jan-2018		NTS: A 089-D/094-I-14	No	Truck	Passed Inspection (Complete)	22-Jan-2018	16-Jan-2018	Planned	This is winter access only.						North		24585, 24840, 24835	Wellsite - Active Gas
16-Jan-2018	0438678058-001	Veresen Midstream General Partner Inc.	23-Jan-2018		NTS: A 005-G/093-P-09	Yes	Truck	Passed Inspection (Complete)	23-Jan-2018	16-Jan-2018	Planned	Facility Inspection Met operators at site. Ensure no faults on HMI for readings back for fire and gas or tank levels. Inspect 2 inlet separators, 9 compressors, storage tanks, heat mediums and 2 sales/fuel gas buildings. Site was clean and well organized. Note: Last fire and gas cal was Aug 2017. Schedule should be based on manufacturer recommended dates. Thanks,						South	00007690		Facility - Active
16-Jan-2018	0438679086-001	Ovintiv Canada ULC	23-Jan-2018		NTS: B 005-G/093-P-09	No		Passed Inspection (Complete)	23-Jan-2018	16-Jan-2018	Planned	Multi-pad inspection Line heaters and meter skid looked good. Minor LEL in meter skid which operations were going to look into.						South		24024, 24025, 24026, 24027	Wellsite - Active Gas
16-Jan-2018	0442289227-001	ARC Resources Ltd.	1-Feb-2018		From: DLS: 13-36-079-18 To: DLS: 08-33-079-18	Yes	Truck	Passed Inspection (Complete)	1-Feb-2018	16-Jan-2018	OGC Requested	limited to QC manual review.						South			Pipeline - Technical Eng.
17-Jan-2018	0438317917-001	ARC Resources Ltd.	19-Jan-2018		DLS: 03-15-080-15	Yes	Truck	Passed Inspection (Complete)	19-Jan-2018	19-Jan-2018	Routine	One set of lines coming out of separator did not have safety cables hooked up and was addressed. No other problems on tour.						South		31862	Wellsite - Completions
17-Jan-2018	0438192559-001	Tourmaline Oil Corp.	19-Jan-2018		DLS: 04-21-080-15	Yes	Truck	Passed Inspection (Complete)	19-Jan-2018	19-Jan-2018	Routine	All looks good on location.						South		31065	Wellsite - Completions
17-Jan-2018	0439320526-001	ARC Resources Ltd.	25-Jan-2018		DLS: 04-03-082-18	No	Truck	Passed Inspection (Complete)	25-Jan-2018	17-Jan-2018	Planned	Inspect multi well pad. Grounding on chemical tank required.						South		28538, 28535, 28531, 28533, 28534, 28536, 28537, 28532	Wellsite - Active Oil
18-Jan-2018	0438316937-001	Painted Pony Energy Ltd.	19-Jan-2018		NTS: B-B 016-F/094-B-16	Yes	Truck	Passed Inspection (Complete)	19-Jan-2018	19-Jan-2018	Routine	Drillers to make sure trip sheets are completed. All else on Inspection Looks good. Rig is clean;						Central		34221	Wellsite - Drilling Rig
19-Jan-2018	0438232047-001	Murphy Oil Company Ltd.	19-Jan-2018		DLS: 16-29-077-17	No	Truck	Deficiencies Corrected	22-Jan-2018	19-Jan-2018	Planned							South		26236, 26237, 27154, 27155, 27153, 27152	Wellsite - Active Gas
19-Jan-2018	0438235980-001	Tourmaline Oil Corp.	19-Jan-2018		NTS: D 043-H/093-P-10	No	Truck	Passed Inspection (Complete)	19-Jan-2018	19-Jan-2018	Planned	Incorrect information on signs at location. D&PR 15 (1) Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (a) the name of the well permit holder; (b) emergency notification information, including a telephone number; (c) the location of the surface site of the well as specified in the well permit; (d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1; (e) if the well may produce gas containing 100 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1; (f) after March 1, 2011, if the well may produce gas containing 10 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1. (2) A well permit holder must not post warning symbols where no hazard exists. LEL readings in meter building (D443H) onsite caused personal monitor to alarm D&PR Prevention of losses 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes						South		28942, 30167	Wellsite - Active Gas
19-Jan-2018	0438362664-001	Canadian Natural Resources Limited	22-Jan-2018		DLS: 04-09-081-19	No	Truck	Passed Inspection (Complete)	22-Jan-2018	22-Jan-2018	Planned	Safety chains are not connected on the three sand traps located on the flow line from the 4-9 well. Discussed with operator.						South		24288, 26772	Wellsite - Active Gas
19-Jan-2018	0438372235-001	Canadian Natural Resources Limited	22-Jan-2018		DLS: 03-32-081-19	No	Truck	Passed Inspection (Complete)	22-Jan-2018	22-Jan-2018	Planned	3-32-81-19 The valve on the ESD bypass has a lock and chain. The lock and chain to not prevent the valve from being opened. Please ensure the lock is effective and the valve cannot be opened. Discussed with operator.						South		24221, 24507, 25935, 26153, 26154, 26161, 26162	Wellsite - Active Gas
19-Jan-2018	0438388849-001	Canadian Natural Resources Limited	22-Jan-2018		DLS: 03-31-081-19	No	Truck	Passed Inspection (Complete)	22-Jan-2018	22-Jan-2018	Planned	D3-31 there is fresh hydraulic oil on the ESD pump housing. C3-31 there is fresh hydraulic oil below the gauge on the ESD. A3-31 is missing the signage. Discussed with operator.						South		29122, 30089, 30090, 30087, 30088	Wellsite - Active Gas
19-Jan-2018	0438427772-001	Canadian Natural Resources Limited	22-Jan-2018		DLS: 14-36-081-20	No	Truck	Passed Inspection (Complete)	22-Jan-2018	22-Jan-2018	Planned	Low level LEL's detected in the separator building.						South		25464, 27993, 27995, 27996, 27997, 27998, 28000	Wellsite - Active Gas

19-Jan-2018	043846074-001	Canadian Natural Resources Limited	22-Jan-2018		DLS: 09-21-081-19	No	Truck	Passed Inspection (Complete)	22-Jan-2018	22-Jan-2018	Planned	A, B and C wells require the guarding to be put back in place. B well is partially dismantled and shut in.						South		27014, 27244, 27245, 27798, 27797, 27800, 29465, 29466, 29472, 29471, 29458	Wellsite - Active Gas
19-Jan-2018	043847678-001	Venturion Oil Limited	22-Jan-2018		DLS: 11-34-081-14	Yes	Truck	Deficiencies Corrected	8-Feb-2018	22-Jan-2018	Complaint	Strong offsite odours coming from battery. Smells of burnt hydrocarbon. Compressor down at 6:30, sent to flare. Computer did not notify operator so issue was not found until 8am. -treater pressure switch H2/Hi alarm at 8:51:41 -treater burner shutdown @ 8:51:42 -flash tank level switch h2/hi repeatedly throughout the morning. Flash tank fails open to incinerator. -compressor down again at 7:49 am						South	00000047, 00018678		Facility - Active
19-Jan-2018	043851622-001	Shell Canada Limited	22-Jan-2018		DLS: 09-33-080-18	No	Truck	Passed Inspection (Complete)	22-Jan-2018	22-Jan-2018	Planned	Low level LEL's detected in the three separator buildings.		D&PR	50 (1)	Relates To Prevention Of Losses	Saturated soaker pads on floor of meter skid must be cleaned up. Bull plug missing on flow line near wellhead.	South		25888, 25892, 25889, 25891, 25893, 25890	Wellsite - Active Gas
19-Jan-2018	043853016-001	Ovintiv Canada ULC	22-Jan-2018		NTS: C-B 046-H/093-P-09	Yes	Truck	Passed Inspection (Complete)	22-Jan-2018	19-Jan-2018	Planned	Start-up Inspection. Meet with EnCana facilities commissioning staff. Leave a copy of the Produced Water Disposal Special Project Approval on site. Request that the copy be posted. Inspect the new disposal pump equipment, process piping, and disposal well equipment . Found at the time that there was a temporary disposal pump package on site which was reported to be running since Nov 2017. Verify that the high discharge set point on the temporary pump was set at 9300 Kpa, and the setting on the temporary well hydraulic ESD was set at 9300 Kjpa. Witness (2) satisfactory mode 1 ESD function tests when a manual ESD push button was pressed. Verified the inlet ESD and fuel gas ESD valves closed. Reviewed commissioning documentation, and process piping bolt-up (Torque Mapping). Verified the disposal well tubing and casing transmitters were calibrated and SCADA pressure readings were correct in the c-41-G/93-P-9 control room. Action Items: 1. Install a vented spring casing on Fisher 67 regulator. for the disposal well ESD valve actuator and vent the spring casing outdoors as the supply is fuel gas. 2. Vent the solenoid separately for the disposal well ESD valve actuator out side of the enclosure. Do not tie-in with the Fisher regulator vent for above. 3. Generate a meter diagnostic report for the water disposal meter FQIT 5615 meter tube full /no flow) and leave a copy in a pouch with the meter. Please reply to OGC concerning the above action items. Thank you,		D&PR	50 (1)	Relates To Prevention Of Losses	Gas leak from wellhead valve at d-A6-E/94-I-14.	South		31959	Facility - Start Up
19-Jan-2018	044005877-001	Canadian Natural Resources Limited	26-Jan-2018		NTS: B 099-B/094-H-06	No	Truck	Passed Inspection (Complete)	26-Jan-2018	19-Jan-2018	Routine	Tag at meter indicates last calibration was in 2015. Please submit calibration and orifice inspection reports. When was ESDs on flowlines last calibrated? Please submit shutdown report. Please submit this information by e-mail to OGC by February 16, 2018. wellhead insulated ESD on lower flowline and main flowline 2 chemical tanks pig barrel						Central		18920	Wellsite - Active Gas
19-Jan-2018	044008215-001	Canadian Natural Resources Limited	26-Jan-2018		NTS: C 098-B/094-H-06	No	Truck	Passed Inspection (Complete)	26-Jan-2018	19-Jan-2018	Routine	There was no calibration tag at meter. Please submit calibration and orifice inspection reports. When was ESD on flowline last calibrated? Please submit shutdown report. Please submit this information by e-mail to OGC by February 16, 2018. Vegetation around equipment to be maintained. ESD in building appears to be closed heat is on in building wellhead is insulated lineheater is inactive, 3 chemical tank, pig barrel						Central		04813	Wellsite - Active Gas
19-Jan-2018	044009248-001	Canadian Natural Resources Limited	26-Jan-2018		NTS: A 057-G/094-H-06	No	Truck	Deficiencies Corrected	2-Mar-2018	19-Jan-2018	Planned	Vegetation around wellhead and equipment to be maintained. Ensure chemical tank is grounded. Lineheater is out of service Meter cal'd April 2017 pit on lease						Central		09745	Wellsite - Active Gas
19-Jan-2018	044361383-001	Canadian Natural Resources Limited	5-Feb-2018		NTS: A 047-G/094-H-06	No	Truck	Deficiencies Corrected	16-Feb-2018	19-Jan-2018	Planned	Tag at meter indicates last calibration was in 2015. Please submit calibration and orifice inspection reports to the OGC by March 2, 2018. Vegetation around equipment to be maintained. lineheater out of service underground tank, TEG chemical tank LEL was detected with personal monitor inside building.						Central		09661	Wellsite - Active Gas
19-Jan-2018	044362402-001	Canadian Natural Resources Limited	5-Feb-2018	20-Feb-2018	NTS: C 064-G/094-H-06	No	Truck	Deficiencies Corrected	2-Mar-2018	19-Jan-2018	Planned	Tag at meter indicates last calibration was in 2016. Please submit calibration and orifice inspection reports to the OGC by March 2, 2018. Chemical tank is to be grounded. Vegetation around equipment to be maintained. Lineheater is out of service Meter cal'd April 2017 pit on lease						Central		09599	Wellsite - Active Gas
19-Jan-2018	044362402-001	Canadian Natural Resources Limited	5-Feb-2018	20-Feb-2018	NTS: C 064-G/094-H-06	No	Truck	Deficiencies Corrected	2-Mar-2018	19-Jan-2018	Planned			D&PR	16 (1)(a)(b)	Relates To Tools, Casing, Equipment And Materials	Catadyne heater is to be exhausted outside.				
19-Jan-2018	044363416-001	Canadian Natural Resources Limited	5-Feb-2018		NTS: A 075-G/094-H-06	No	Truck	Deficiencies Corrected	26-Feb-2018	19-Jan-2018	Planned	Tag at meter indicates last calibration was in 2014. Please submit calibration and orifice inspection reports to by March 2, 2018. Vegetation around wellhead and equipment to be maintained. wellhead insulated 4 chemical tanks and a pig barrel		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Cellar around wellhead is still open and a hazard to someone falling in.	Central		15299	Wellsite - Active Gas
19-Jan-2018	044364536-001	Canadian Natural Resources Limited	5-Feb-2018		NTS: D 074-G/094-H-06	No	Truck	Passed Inspection (Complete)	5-Feb-2018	19-Jan-2018	Planned	Tag at meter indicates last calibration was in 2016. Please submit calibration and orifice inspection reports. When was ESDs on flowlines last calibrated? Please submit shutdown report. Please submit this information by e-mail to OGC by March 2, 2018. Brush piles on lease have yet to be disposed of. Cellar on side of lease to be removed. Ensure location sign has correct location. wellhead is insulated. 2 chemical tanks		D&PR	41 (1)	Relates To Venting And Fugitive Emissions	Chemical pump was venting to inside of building. LEL was detected with personal monitor inside building.	Central		20292	Wellsite - Active Gas
22-Jan-2018	043871179-001	Cenovus Energy Inc.	23-Jan-2018		NTS: B 070-A/093-P-10	No	Truck	Passed Inspection (Complete)	23-Jan-2018	23-Jan-2018	Routine	Well B 70 A Building #213 Cap/plug missing off need valve inside building to right of entrance operator contacted reported back repaired.						South		21476, 21676	Wellsite - Active Gas
22-Jan-2018	043872158-001	Cenovus Energy Inc.	23-Jan-2018		NTS: A 070-A/093-P-10	No	Truck	Passed Inspection (Complete)	23-Jan-2018	23-Jan-2018	Routine	Audible leak and LEL's in well building #212 D&PR Prevention of losses 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Operator contacted Reported back leak repaired						South		21674, 21675	Wellsite - Active Gas
22-Jan-2018	043872769-001	Ovintiv Canada ULC	23-Jan-2018		DLS: A 02-22-080-17	Yes	Truck	Passed Inspection (Complete)	23-Jan-2018	23-Jan-2018	Routine	Concerns from individuals at Parkland school regarding the black smoke in the area and if the smoke was related to burning of hydrocarbons. It has been determined that the smoke is from slash piles and not from hydrocarbons.						South		31140	Wellsite - Construction Env.
22-Jan-2018	043874361-001	Ovintiv Canada ULC	23-Jan-2018		NTS: B-A 012-C/093-P-10	No	Truck	Passed Inspection (Complete)	23-Jan-2018	23-Jan-2018	Planned	Well B-C 12 WA# 23206 Evidence of SCVF (surface casing vent flow) D&PR Venting and fugitive emissions 41(4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow Please forward report(s) via email to Engineering LEL's in meter skid for well B C 12 D&PR Prevention of losses 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes						South		19529, 19530, 23206	Wellsite - Active Gas
22-Jan-2018	043875333-001	Ovintiv Canada ULC	23-Jan-2018		From: DLS: 04-02-080-17 To: DLS: 16-27-079-17	Yes	Truck	Passed Inspection (Complete)	23-Jan-2018	23-Jan-2018	Routine	Concerns from individuals at Parkland school regarding the black smoke in the area and if the smoke was related to burning of hydrocarbons. It has been determined that the smoke is from slash piles and not from hydrocarbons.						South			Pipeline - Construction Env.
22-Jan-2018	043877051-001	Ovintiv Canada ULC	23-Jan-2018		NTS: B-A 016-C/093-P-10	No	Truck	Passed Inspection (Complete)	23-Jan-2018	23-Jan-2018	Planned	WA#23277 Evidence of SCVF (surface casing vent flow) D&PR Venting and fugitive emissions 41(4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow Please forward report(s) via email to Engineering						South		23277	Wellsite - Active Gas
22-Jan-2018	043894007-001	Ovintiv Canada ULC	24-Jan-2018		NTS: C 033-C/093-P-10	No	Truck	Passed Inspection (Complete)	24-Jan-2018	24-Jan-2018	Planned	Leak on top of well C 33C WA# 19503 at fitting to gauge. D&PR Prevention of losses 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Company rep contacted. Operator called back, leak repaired.						South		19503, 19834	Wellsite - Active Gas
22-Jan-2018	044082070-001	Pieridae Alberta Production Ltd.	29-Jan-2018		NTS: A 015-F/094-I-10	No	Truck	Passed Inspection (Complete)	29-Jan-2018	29-Jan-2018	Planned	Well was active at time of inspection. Low LEL inside building. Moderate LEL detected from surface casing vent. If Ikkuma has buildup and volumetric data for the SCV flow please email it to the OGC						North		12632	Wellsite - Active Gas
22-Jan-2018	044083039-001	Pieridae Alberta Production Ltd.	29-Jan-2018		NTS: B 032-F/094-I-10	No	Truck	Passed Inspection (Complete)	29-Jan-2018	29-Jan-2018	Planned	Well was active at time of inspection. Surface casing vent checked, ok. All else ok.						North		13565	Wellsite - Active Gas
22-Jan-2018	044084031-001	Pieridae Alberta Production Ltd.	29-Jan-2018		NTS: A 001-H/094-I-10	No	Truck	Passed Inspection (Complete)	29-Jan-2018	29-Jan-2018	Planned	Well was active at time of inspection. Low LEL detected from urface casing vent. Last cal Jan 2017. Signage ok. All else, ok.						North		12636	Wellsite - Active Gas
23-Jan-2018	043885637-001	Shell Canada Limited	23-Jan-2018		DLS: 09-22-078-19	Yes	Truck	Passed Inspection (Complete)	23-Jan-2018	23-Jan-2018	Routine							South		21706	Wellsite - Active Gas
23-Jan-2018	043887652-001	Shell Canada Limited	23-Jan-2018		DLS: 10-22-078-19	Yes	Truck	Passed Inspection (Complete)	23-Jan-2018	23-Jan-2018	Routine							South		19646	Wellsite - Active Gas
23-Jan-2018	043889014-001	Shell Canada Limited	23-Jan-2018		DLS: 14-22-078-19	Yes	Truck	Passed Inspection (Complete)	23-Jan-2018	23-Jan-2018	Routine							South		18426	Wellsite - Active Gas
23-Jan-2018	043890017-001	Tourmaline Oil Corp.	23-Jan-2018		NTS: B 049-H/093-P-10	No	Truck	Passed Inspection (Complete)	23-Jan-2018	23-Jan-2018	Planned	Well WA# 23352 B 49 H Evidence of SCVF (surface casing vent flow) D&PR Venting and fugitive emissions 41(4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow Please forward report(s) via email to Engineering General comment for all locations: Please ensure signs at locations are in permit holders name Noticed EnCana signs at some locations. D&PR 15 (1) Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (a) the name of the well permit holder; (b) emergency notification information, including a telephone number; (c) the location of the surface site of the well as specified in the well permit; (d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1; (e) if the well may produce gas containing 100 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1; (f) after March 1, 2011, if the well may produce gas containing 10 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1. (2) A well permit holder must not post warning symbols where no hazard exists.						South		23352, 29199	Wellsite - Active Gas
23-Jan-2018	043891391-001	Shell Canada Limited	24-Jan-2018		DLS: 15-27-078-19	Yes	Truck	Passed Inspection (Complete)	24-Jan-2018	24-Jan-2018	Planned	Joint inspection with shell operators. A leak was detected on the B15-27 wellhead coming from under the winter cover. Operator was made aware and will be fixing the issue immediately.						South		19647, 21407, 21406	FLIR Inspection
23-Jan-2018	043892376-001	Shell Canada Limited	24-Jan-2018		DLS: 04-27-078-19	Yes	Truck	Passed Inspection (Complete)	24-Jan-2018	24-Jan-2018	Planned	Joint inspection with shell operators. No concerns noted at the time of the inspection.						South		24064, 25321, 25322, 25324, 25323, 28131, 28132, 28133	FLIR Inspection
23-Jan-2018	043893371-001	Shell Canada Limited	24-Jan-2018		DLS: 06-27-078-19	Yes	Truck	Passed Inspection (Complete)	24-Jan-2018	24-Jan-2018	Planned	Joint inspection with Shell operators. No concerns noted at the time of the inspection.						South		19412, 19766	FLIR Inspection
23-Jan-2018	043908943-001	Ish Energy Ltd.	25-Jan-2018		NTS: D 014-D/094-P-07	Yes	Truck	Passed Inspection (Complete)	25-Jan-2018	23-Jan-2018	Planned	This is winter access only.						North		05906	Wellsite - Active Oil
23-Jan-2018	043909921-001	Ish Energy Ltd.	25-Jan-2018		NTS: D 024-D/094-P-07	Yes	Truck	Passed Inspection (Complete)	25-Jan-2018	23-Jan-2018	Planned	This is winter access only.						North		06099	Wellsite - Active Oil
23-Jan-2018	043910927-001	Ish Energy Ltd.	25-Jan-2018		NTS: C 027-D/094-P-07	Yes	Truck	Passed Inspection (Complete)	25-Jan-2018	23-Jan-2018	Planned	This is winter access only. Active injection well inside enclosure. SCV vented out. Signage is good.						North		10000	Wellsite - Disposal/Injection
23-Jan-2018	043911924-001	Ish Energy Ltd.	25-Jan-2018		NTS: D 037-D/094-P-07	Yes	Truck	Passed Inspection (Complete)	25-Jan-2018	23-Jan-2018	Planned	This is winter access only. ISH ENERGY has agreed to empty both pig barrel secondary containments that are full.						North		06265	Wellsite - Active Oil

23-Jan-2018	044085007-001	Husky Oil Operations Limited	29-Jan-2018		NTS: B 073-H/094-I-08	Yes	Truck	Passed Inspection (Complete)	29-Jan-2018	29-Jan-2018	Planned	This was a joint inspection with Operators. Last cal Jan 2018. Well was active at time of inspection. Low LEL detected from surface casing vent. All else ok						North		18235	Wellsite - Active Gas
23-Jan-2018	044088866-001	Husky Oil Operations Limited	29-Jan-2018		NTS: C 087-H/094-I-08	Yes	Truck	Passed Inspection (Complete)	29-Jan-2018	29-Jan-2018	Planned	This was a joint inspection with operators. Well was active at time of inspection. Placed a couple bullplugs on lines outside and removed a hydraulic fitting from external piping and capped it.						North		18126	Wellsite - Active Gas
23-Jan-2018	044095189-001	Husky Oil Operations Limited	29-Jan-2018		NTS: B 058-H/094-I-08	Yes	Truck	Passed Inspection (Complete)	29-Jan-2018	29-Jan-2018	Planned	This was a joint inspection with operators. Well was active at time of inspection. Surface casing vent checked, ok. All else ok.						North		14703	Wellsite - Active Gas
23-Jan-2018	044098825-001	Husky Oil Operations Limited	29-Jan-2018		NTS: B 067-H/094-I-08	Yes	Truck	Passed Inspection (Complete)	29-Jan-2018	29-Jan-2018	Planned	This was a joint inspection Well was inactive at time of inspection. Surface casing vent checked, ok. Comments: 1) Ground on steel pig barrel containment is broken. 2) Old steel 1/2 drum for pig barrel containment to be removed please.						North		16837	Wellsite - Inactive
23-Jan-2018	044099804-001	Husky Oil Operations Limited	29-Jan-2018		NTS: C 061-G/094-I-08	No	Truck	Passed Inspection (Complete)	29-Jan-2018	29-Jan-2018	Planned	Well was active at time of inspection. Surface casing vent checked, ok. Moderate LEL detected inside well building. Comments: 1) WHMIS label missing on chem tank. 2) Small gas leak from Methanol pump fuel gas control.						North		18127	Wellsite - Active Gas
23-Jan-2018	044106766-001	Ish Energy Ltd.	29-Jan-2018		From: NTS: B 094-L/094-P-02 To: NTS: D 085-L/094-P-02	Yes	Truck	Passed Inspection (Complete)	29-Jan-2018	23-Jan-2018	Incident	This is winter access only. This inspection is for the possible pipeline leak that was reported by ISH ENERGY for Project # 6677 Segment #005 from b-85-L/94-P-2 well to the d-85-L/94-P-2 satellite on Jan. 22/2018. OGC inspector visited the site on Jan. 23/2018. No leak was found. Integrity test with water was carried out. Pipeline is holding pressure. The pipeline right of way was cleared by snowcat and the line location was done. The pipeline segment is 3" and 690m in length. UTMs are N 59 degrees 14' 13.29" W 120 degrees 55' 58.62" The incident # is 43865696. This was considered a Level 2 incident. The incident will be closed.						North			Pipeline - Suspended
23-Jan-2018	044121079-001	Imperial Oil Resources Limited	29-Jan-2018		NTS: B 062-G/094-I-08	No	Truck	Passed Inspection (Complete)	29-Jan-2018	29-Jan-2018	Routine	This is a wellhead only. Chained and locked. Surrounded by cattle guard. This previously abandoned well was observed by Husky Operators working in the area as having gas migration from the wellbore in 2015. Imperial subsequently conducted a workover and re-abandonment. Surface casing vent checked, no flow. No gas migration observed in frozen/snow covered ground at the wellhead. -17°C at time of inspection. Comment: 1) No well sign in place.						North		02283	Wellsite - Suspended
23-Jan-2018	044122452-001	Husky Oil Operations Limited	29-Jan-2018		NTS: B 093-G/094-I-08	No	Truck	Passed Inspection (Complete)	29-Jan-2018	29-Jan-2018	Planned	All wells active at time of inspection. All surface casing vents checked, ok. Comment: 1) Open tubing at Corton pump near fuel gas scrubber.		D&PR	25 (5)(a)(b)	Relates To Inactive Or Suspended Wells	According to our records this well last flowed in April 2016 and needs to be properly suspended along with the rest of the equipment on site. The status in KERMIT will also need to be updated.	North		16941, 17034, 22039	Wellsite - Active Gas
23-Jan-2018	044123466-001	Husky Oil Operations Limited	29-Jan-2018		NTS: B 091-G/094-I-08	No	Truck	Passed Inspection (Complete)	29-Jan-2018	29-Jan-2018	Planned	Well was active at time of inspection. Moderate LEL detected from surface casing vent. -15°C at time of inspection. All else ok.						North		18150	Wellsite - Active Gas
23-Jan-2018	044124438-001	Husky Oil Operations Limited	29-Jan-2018		NTS: A 021-I/094-I-08	No	Truck	Passed Inspection (Complete)	29-Jan-2018	29-Jan-2018	Planned	All 3 wells active at time of inspection. All surface casing vents checked, ok. Comment: 1)Moderate LEL detected inside well building. 2) WHMIS label or tag missing from chem tank.						North		16743, 16758, 16951	Wellsite - Active Gas
23-Jan-2018	044126668-001	Husky Oil Operations Limited	29-Jan-2018		NTS: D 042-J/094-I-08	No	Truck	Passed Inspection (Complete)	29-Jan-2018	29-Jan-2018	Planned	Well was active at time of inspection. Low LEL detected from surface casing vent. No testing or reporting required. See one deficiency for no signage.						North		18103	Wellsite - Active Gas
23-Jan-2018	044127640-001	Husky Oil Operations Limited	29-Jan-2018		NTS: D-A 042-J/094-I-08	No	Truck	Passed Inspection (Complete)	29-Jan-2018	29-Jan-2018	Routine	Wellhead chained and locked, disconnected from flowline. EFM, pig barrel removed.						North		27951	Wellsite - Suspended
23-Jan-2018	044128611-001	Husky Oil Operations Limited	29-Jan-2018		NTS: A 052-J/094-I-08	No	Truck	Passed Inspection (Complete)	29-Jan-2018	29-Jan-2018	Planned	Well was active at time of inspection. Low LEL detected from surface casing vent. No testing or reporting required at this time. High LEL detected inside well building; this location is on the Husky list of sites to be inspected for gas leaks.						North		18104	Wellsite - Active Gas
23-Jan-2018	044129600-001	Husky Oil Operations Limited	29-Jan-2018		NTS: B 051-J/094-I-08	No	Truck	Passed Inspection (Complete)	29-Jan-2018	29-Jan-2018	Planned	Well was active at time of inspection. High LEL detected from surface casing vent. Slow fill on latex glove test. -13°C at time of inspection. Most recent SCV data is from October 2013. No additional testing or reporting required. All else ok.						North		18102	Wellsite - Active Gas
23-Jan-2018	044131192-001	Husky Oil Operations Limited	29-Jan-2018		NTS: A 018-J/094-I-08	No	Truck	Passed Inspection (Complete)	29-Jan-2018	29-Jan-2018	Planned	Both wells active at time of inspection. Moderate LEL in well building. Surface casing vents checked, ok. All else ok						North		16838, 16964	Wellsite - Active Gas
23-Jan-2018	044154025-001	Husky Oil Operations Limited	30-Jan-2018		NTS: B 017-J/094-I-08	No	Truck	Passed Inspection (Complete)	30-Jan-2018	30-Jan-2018	Routine	Well was active at time of inspection. Overrange LEL on gas detector from surface casing vent. This vent flow has been documented and tested previously (2013). No additional testing or reporting at this time. All else ok.						North		16965	Wellsite - Active Gas
23-Jan-2018	044252311-001	Canadian Natural Resources Limited	31-Jan-2018		NTS: D 039-J/094-H-04	No	Truck	Passed Inspection (Complete)	31-Jan-2018	23-Jan-2018	Planned	COMMENTS: -no concerns here at this time.		D&PR	15 (1)	Relates To Protection From Hazards	Signage says ENDURANCE with ENDURANCE emergency #.	Central		07505	Wellsite - Active Gas
23-Jan-2018	044256422-001	Canadian Natural Resources Limited	31-Jan-2018		NTS: C 028-J/094-H-04	No	Truck	Passed Inspection (Complete)	31-Jan-2018	23-Jan-2018	Planned	COMMENTS: -Personal monitor alarmed for low level LEL during building entry procedures, using test port hole. I did not open door. -There is vegetation overgrowing the lease, bushes growing up and over the wellhead and in front of the meter box door. -there is not good access to the meter cupboard, without crawling under piping to get to the meter box. This should be corrected.		PR	9	Relate To Deactivation	This pipeline is listed as ACTIVE in KERMIT however according to our records the well that feeds this pipeline has not flowed product for more than 13 years. This line needs to be properly deactivated/ abandoned and KERMIT updated with the new type of activity.	Central		12635	Wellsite - Active Gas
23-Jan-2018	044257487-001	Canadian Natural Resources Limited	31-Jan-2018		NTS: A 049-J/094-H-04	No	Truck	Passed Inspection (Complete)	31-Jan-2018	23-Jan-2018	Planned	COMMENTS: -personal monitor alarmed for low level LEL during building entry procedures using the test port. I did not open the door. -Location sign should at least be facing the lease entrance and legible. signage is on the door and facing away from entrance.						Central		12646	Wellsite - Active Gas
23-Jan-2018	044258498-001	Canadian Natural Resources Limited	31-Jan-2018		NTS: B 058-J/094-H-04	No	Truck	Passed Inspection (Complete)	31-Jan-2018	23-Jan-2018	Planned	COMMENTS: -The lid on the methanol pump is off. This needs to remain in place as there are moving parts and is considered a hazard. -Low level LEL detected on personal monitor during building entry procedures. I did not enter the building.						Central		11010	Wellsite - Active Gas
23-Jan-2018	044261823-001	Canadian Natural Resources Limited	31-Jan-2018		NTS: A 067-I/094-H-04	No	Truck	Passed Inspection (Complete)	31-Jan-2018	23-Jan-2018	Planned	COMMENTS: -No concerns here at this time.						Central		05251	Facility - Active
24-Jan-2018	043912943-001	Ovintiv Canada ULC	25-Jan-2018		NTS: A 065-I/093-P-07	Yes	Truck	Passed Inspection (Complete)	25-Jan-2018	25-Jan-2018	Planned	ESD open AMOT in override position Emergency shut-down devices D&PR 49. (1) A permit holder must not bypass or disable an alarm, monitoring device, pressure relieving valve or emergency shutdown device at a producing well or facility, unless (a) the purpose of the bypass or disablement is to carry out maintenance or commissioning of the well or facility, (b) the well or facility is continuously monitored, (c) the permit holder has established and documented work procedures sufficient to ensure that the operation can be conducted safely, and (d) the operation is conducted in accordance with the procedures referred to in paragraph (c). LEL readings in well building onsite caused personal monitor to alarm D&PR Prevention of losses 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes Company rep contacted, met at location and satisfied the AMOT. Contacted operator confirming the LEL's in well building.						South		17237	Wellsite - Active Gas
24-Jan-2018	043913987-001	Canadian Natural Resources Limited	25-Jan-2018		NTS: B 092-B/094-P-15	No	Truck	Passed Inspection (Complete)	25-Jan-2018	24-Jan-2018	Planned	This is winter access only. Low alarm LEL detected in meter skid.						North		11086	Wellsite - Active Gas
24-Jan-2018	043914967-001	Canadian Natural Resources Limited	25-Jan-2018		NTS: B 018-G/094-P-15	No	Truck	Deficiencies Corrected	31-Jan-2018	24-Jan-2018	Routine	This is winter access only. Suspended well. Wellhead valve removed. SCV is open. Signage is good. Open tubing at wellhead should be capped. Last SCADA calibration is from Jan. /2012.						North		11103	Wellsite - Suspended
24-Jan-2018	043915953-001	Canadian Natural Resources Limited	25-Jan-2018		NTS: A 009-G/094-P-15	No	Truck	Deficiencies Corrected	29-Jan-2018	24-Jan-2018	Routine	This is winter access only. Suspended well. Wellhead and riser only. Wellhead chained and locked. SCV is open. All unused equipment has been removed.						North		09546	Wellsite - Suspended
24-Jan-2018	043916938-001	Ovintiv Canada ULC	25-Jan-2018		NTS: A 078-I/093-P-07	No	Truck	Passed Inspection (Complete)	25-Jan-2018	25-Jan-2018	Planned			D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Unused barrel must be removed.	South		21131, 21115	Wellsite - Active Gas
24-Jan-2018	043917923-001	Ovintiv Canada ULC	25-Jan-2018		NTS: A 086-I/093-P-07	No	Truck	Passed Inspection (Complete)	25-Jan-2018	25-Jan-2018	Planned			D&PR	15 (1)	Relates To Protection From Hazards	No Signage.	South		21159	Wellsite - Active Gas
24-Jan-2018	043918530-001	Canadian Natural Resources Limited	25-Jan-2018		NTS: B 072-C/094-P-15	No	Truck	Passed Inspection (Complete)	25-Jan-2018	24-Jan-2018	Planned	This is winter access only. Last inspection says ground cable installed on 400bbl tank but inspector did not see it.						North		12017	Wellsite - Active Gas
24-Jan-2018	043919553-001	Ovintiv Canada ULC	25-Jan-2018		NTS: B 076-I/093-P-07	No	Truck	Passed Inspection (Complete)	25-Jan-2018	25-Jan-2018	Planned							South		21122	Wellsite - Active Gas
24-Jan-2018	043921147-001	Canadian Natural Resources Limited	25-Jan-2018		NTS: A 053-C/094-P-15	No	Truck	Passed Inspection (Complete)	25-Jan-2018	24-Jan-2018	Planned	This is winter access only.						North		09152	Wellsite - Active Gas
24-Jan-2018	043922494-001	Canadian Natural Resources Limited	25-Jan-2018		NTS: C 009-F/094-P-15	No	Truck	Passed Inspection (Complete)	25-Jan-2018	24-Jan-2018	Routine	This is winter access only. Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Last SCADA calibration is from Jan. /2012.						North		13455	Wellsite - Suspended
24-Jan-2018	043923474-001	Canadian Natural Resources Limited	25-Jan-2018		NTS: D 011-E/094-P-15	No	Truck	Passed Inspection (Complete)	25-Jan-2018	24-Jan-2018	Planned	This is winter access only. Unused equipment includes dehy, tri-tanks and flare..						North		09779	Wellsite - Active Gas
24-Jan-2018	043925088-001	Ovintiv Canada ULC	25-Jan-2018		NTS: B 087-I/093-P-07	No	Truck	Passed Inspection (Complete)	25-Jan-2018	25-Jan-2018	Planned							South		16054	Wellsite - Active Gas
24-Jan-2018	043926103-001	Ovintiv Canada ULC	25-Jan-2018		NTS: C 066-I/093-P-07	No	Truck	Passed Inspection (Complete)	25-Jan-2018	25-Jan-2018	Planned							South		21607	Wellsite - Active Gas
24-Jan-2018	043927075-001	Ovintiv Canada ULC	25-Jan-2018		NTS: D 067-I/093-P-07	No	Truck	Passed Inspection (Complete)	25-Jan-2018	25-Jan-2018	Planned							South		21608	Wellsite - Active Gas

24-Jan-2018	043934658-001	NorthRiver Midstream Energy Limited	25-Jan-2018		DLS: 15-24-080-15	Yes	Truck	Deficiencies Corrected	26-Jan-2018	24-Jan-2018	Planned	Acid Gas Disposal Well inspection Meet Enbridge Operations Coordinator, main plant operator, and plant maintenance technician. Review the acid gas disposal well order conditions. Speak with Enbridge Acid Gas storage Engineer, and resolve compliance issues with conditions (i) and (m) of Order 09-16-001 amendment #2. Verify acid gas compressor #1, #2, #3 maintenance reports, last done august 15, 2017. Verify acid gas flowline transmitters maintenance and shutdown setpoints were set below MWHIP of 13,700 kpa. Verify that LEL and H2S gas detection maintenance at the disposal well is being performed at regular intervals. Walk through and inspect the acid gas pipeline and disposal well equipment. At the time of inspection maintenance reports for the acid gas meter FIT-001001 could not be produced. The technician indicated that he was performing maintenance , but had no report. Request that a Smart Meter Verification Structural integrity Method report be generated at each inspection as supporting documentation that the meter maintenance is being conducted, and that records are being kept as per D&PR 38(2) and the Measurement Guideline. At the time of inspection the ESD loop on the Halliburton hydraulic panel was found to be tripped (pressure =zero PSI) with the disposal well in operation. In this state there is a risk of damaging the subsurface check valve as the protective sleeve would not be engaged to prevent check valve flutter and repeated contacting the of check valve flapper on the seating surface. After a review of the Dec 2017 and Jan 2018 15-24-80-15 West Doe Acid Gas log sheets it was noted that there were some gaps in the operator inspection logs of 3 or 4 days. Thank you for your cooperation in the inspection process.		D&PR	49 (2)	Relates To Emergency Shutdown Devices	1. Car seals not installed (1) root and (2) pressure sensing isolation valves (open position) on PIT-000083 for ESDV 000012. 2. Car seal not installed on (1) root valve (open position) at the 15-24 well tubing pressure transmitter PIT 000081. Received email rep on Jan 24/18 at 3:48 pm confirming the car seals were installed. Please reply through KERMIT and this deficiency will be satisfied. Thank you,	South		23946	Wellsite - Disposal/Injection
24-Jan-2018	043988022-001	Sukunka Natural Resources Inc.	26-Jan-2018		NTS: C 061-A/093-O-08	Yes	Truck	Passed Inspection (Complete)	26-Jan-2018	26-Jan-2018	Routine	Joint inspection with operator. Please ensure the wire and lock through the wing valves properly secures the valves from opening.						South		08213	Wellsite - Suspended
24-Jan-2018	043988990-001	Sukunka Natural Resources Inc.	26-Jan-2018		NTS: C-A 061-A/093-O-08	Yes	Truck	Passed Inspection (Complete)	26-Jan-2018	26-Jan-2018	Routine	Joint inspection with operator, All issues mentioned in this inspection were discussie in the field at the time of the inspection. The clamshell lock on the line heater Hi / Low does not prevent the valve from moving. Please install an effective lock immediately. The car seal on the line heater inlet Hi Pressure shutdown does not prevent the valve from moving. please install an effective lock immediately. There are some missing buil plugs in the line heater building. The SSSV valves on the wellhead are not locked. Please install effective locks immediately.						South		24076	Wellsite - Active Gas
24-Jan-2018	043989958-001	Sukunka Natural Resources Inc.	26-Jan-2018		NTS: A 006-F/093-P-05	Yes	Truck	Passed Inspection (Complete)	26-Jan-2018	26-Jan-2018	Routine	Joint inspection with operator. All issues mentioned in this report were discussed in the field, at the time of the inspection. SSSV valves on the wellhead are not locked. Please ensure the valves are locked immediately. Low pressure shutdown on the b-2-e to Sukunka pipeline has no lock. Please ensure this shutdown device is locked immediately.						South		07906	Wellsite - Active Gas
24-Jan-2018	044154993-001	Husky Oil Operations Limited	30-Jan-2018		NTS: A 058-I/094-I-08	No	Truck	Passed Inspection (Complete)	30-Jan-2018	30-Jan-2018	Planned	Well was active at time of inspection. Surface casing vent checked, ok. High LEL detected inside well building. Not inspected. This site is on the 2018 list of sites Husky has planned for investigation of gas leaks.						North		18094	Wellsite - Active Gas
24-Jan-2018	044155961-001	Husky Oil Operations Limited	30-Jan-2018		NTS: C 047-I/094-I-08	No	Truck	Deficiencies Corrected	1-Mar-2018	30-Jan-2018	Planned	Well was active at time of inspection. Line heater not in service. Surface casing vent checked, ok. High LEL detected inside well building. Not inspected. This site is not on the 2018 list of sites Husky has planned for investigation of gas leaks; please add it to the list; see deficiency.						North		15500	Wellsite - Active Gas
24-Jan-2018	044156943-001	Husky Oil Operations Limited	30-Jan-2018		NTS: D 047-I/094-I-08	No	Truck	Passed Inspection (Complete)	30-Jan-2018	30-Jan-2018	Routine	This is a wellhead only. Chained and locked. Sign ok. Surface casing vent checked, no flow.						North		14708	Wellsite - Suspended
24-Jan-2018	044157911-001	Husky Oil Operations Limited	30-Jan-2018		NTS: D 048-I/094-I-08	No	Truck	Passed Inspection (Complete)	30-Jan-2018	30-Jan-2018	Planned	Well was active at time of inspection. Surface casing vent checked, ok.		D&PR	50 (1)	Relates To Prevention Of Losses	High LEL detected inside well building. Please investigate and resolve the source of the leak.	North		18096	Wellsite - Active Gas
24-Jan-2018	044158879-001	Husky Oil Operations Limited	30-Jan-2018		NTS: B 057-I/094-I-08	No	Truck	Passed Inspection (Complete)	30-Jan-2018	30-Jan-2018	Planned	Well was active at time of inspection. Very high LEL detected from surface casing vent; no fill on latex glove. -15*C at time of inspection. OGC has no record of surface casing vent data. Please forward results of most recent SCV flow test and buildup test to Engineering						North		18100	Wellsite - Active Gas
24-Jan-2018	044159847-001	Husky Oil Operations Limited	30-Jan-2018		NTS: A 089-I/094-I-08	No	Truck	Passed Inspection (Complete)	30-Jan-2018	30-Jan-2018	Planned	Well was active at time of inspection. Overrange gas detector on LEL from surface casing vent. Fast fill on latex glove. No H2S, no liquids. -15*C. Vent flow was previously found (March 2015) and tested/submitted to OGC (July 2015). No additional testing or reporting at this time. Low LEL detected inside well building.						North		15274	Wellsite - Active Gas
24-Jan-2018	044161811-001	Husky Oil Operations Limited	30-Jan-2018		NTS: B 091-I/094-I-08	No	Truck	Passed Inspection (Complete)	30-Jan-2018	30-Jan-2018	Planned	Well was active at time of inspection. Surface casing vent checked, ok. Comment:1) No WHMIS label on chem tank.						North		19786	Wellsite - Active Gas
24-Jan-2018	044165032-001	Husky Oil Operations Limited	30-Jan-2018		NTS: A 092-I/094-I-08	No	Truck	Passed Inspection (Complete)	30-Jan-2018	30-Jan-2018	Planned	Well was active at time of inspection. Surface casing vent checked, ok. All else ok.						North		19868	Wellsite - Active Gas
24-Jan-2018	044166371-001	Husky Oil Operations Limited	30-Jan-2018		NTS: C 027-B/094-I-09	No	Truck	Passed Inspection (Complete)	30-Jan-2018	30-Jan-2018	Planned	Well was active at time of inspection. Gas detector overranged on LEL from surface casing vent. Moderate fill on latex glove. -13*C at time of inspection. OGC records show SCV was last tested 2013. No additional testing or reporting required at this time. All else ok.						North		21936	Wellsite - Active Gas
24-Jan-2018	044168372-001	Husky Oil Operations Limited	30-Jan-2018		NTS: A 038-B/094-I-09	No	Truck	Passed Inspection (Complete)	30-Jan-2018	30-Jan-2018	Planned	Well was active at time of inspection. Surface casing vent checked, ok. All else ok.						North		19979	Wellsite - Active Gas
24-Jan-2018	044170321-001	Husky Oil Operations Limited	30-Jan-2018		NTS: B 037-B/094-I-09	No	Truck	Passed Inspection (Complete)	30-Jan-2018	30-Jan-2018	Planned	Well was active at time of inspection. Surface casing vent checked, ok. High LEL detected inside well building. Not inspected. This site is on the Husky 2018 list of sites to inspect for gas leaks. All else ok.						North		21933	Wellsite - Active Gas
24-Jan-2018	044171664-001	Husky Oil Operations Limited	30-Jan-2018		NTS: D 028-B/094-I-09	No	Truck	Passed Inspection (Complete)	30-Jan-2018	30-Jan-2018	Planned	Well was active at time of inspection. Surface casing vent checked, ok. All else ok.						North		17017	Wellsite - Active Gas
24-Jan-2018	044172637-001	Husky Oil Operations Limited	30-Jan-2018		NTS: C 021-C/094-I-09	No	Truck	Passed Inspection (Complete)	30-Jan-2018	30-Jan-2018	Planned	Both wells were active at time of inspection. Surface casing vents checked, ok. Very high LEL detected inside well building. Not inspected. This site is on the Husky 2018 list of sites to inspect for chronic gas leaks.						North		15941, 21934	Wellsite - Active Gas
24-Jan-2018	044174138-001	Husky Oil Operations Limited	30-Jan-2018		NTS: A 032-C/094-I-09	No	Truck	Passed Inspection (Complete)	30-Jan-2018	30-Jan-2018	Planned	Well was active a time of inspection. Surface casing vent checked, no flow. All else ok.						North		19976	Wellsite - Active Gas
24-Jan-2018	044175590-001	Husky Oil Operations Limited	30-Jan-2018		NTS: B 031-C/094-I-09	No	Truck	Passed Inspection (Complete)	30-Jan-2018	30-Jan-2018	Planned	Well was active at time of inspection. Surface casing vent checked, ok. Comment: 1) No WHMIS on chem tank						North		21937	Wellsite - Active Gas
24-Jan-2018	044177915-001	Husky Oil Operations Limited	30-Jan-2018		NTS: A 023-C/094-I-09	No	Truck	Passed Inspection (Complete)	30-Jan-2018	30-Jan-2018	Planned	Well was active at time of inspection. Surface casing vent checked, ok. Low LEL inside well bulding. All else ok;.						North		18190	Wellsite - Active Gas
24-Jan-2018	044180216-001	Husky Oil Operations Limited	30-Jan-2018		NTS: D 014-C/094-I-09	No	Truck	Deficiencies Corrected	1-Mar-2018	30-Jan-2018	Planned	Well was active at time of inspection. Surface casing vent checked, ok. Low LEL inside well building. Comments: 1) Temp probe for EFM not fully threaded into thermowell. 2) EFM Cal tag says "94-I-08"						North		17032	Wellsite - Active Gas
24-Jan-2018	044181202-001	Husky Oil Operations Limited	30-Jan-2018		NTS: D 015-C/094-I-09	No	Truck	Passed Inspection (Complete)	30-Jan-2018	30-Jan-2018	Planned	Active at time of inspection. Low LEL from surface casing vent. All else ok.						North		21918	Wellsite - Active Gas
24-Jan-2018	044182174-001	Husky Oil Operations Limited	30-Jan-2018		NTS: A 026-C/094-I-09	No	Truck	Passed Inspection (Complete)	30-Jan-2018	30-Jan-2018	Planned	Active at time of inspection. Surface casing vent checked, ok. High LEL detected inside building. Not inspected. This site is on the Husky 2018 list of sites to be inspected for chronic gas leaks.		D&PR	50 (1)	Relates To Prevention Of Losses	Caps missing from ports on 5 way manifold. Also, cap missing on 1/4 turn valve on tubing gas line near meter run.	North		17108	Wellsite - Active Gas
24-Jan-2018	044183146-001	Husky Oil Operations Limited	30-Jan-2018		NTS: A 007-C/094-I-09	No	Truck	Passed Inspection (Complete)	30-Jan-2018	30-Jan-2018	Planned	Active at time of inspection. Surface casing vent checked, ok. High LEL detected inside building. Not inspected. This site is on the Husky 2018 list of sites to be inspected for chronic gas leaks.						North		15263	Wellsite - Active Gas
24-Jan-2018	044184123-001	Husky Oil Operations Limited	30-Jan-2018		NTS: C 092-K/094-I-08	No	Truck	Passed Inspection (Complete)	30-Jan-2018	30-Jan-2018	Planned	Active at time of inspection. Surface casing vent checked, ok. High LEL detected inside building. Not inspected. This site is on the Husky 2018 list of sites to be inspected for chronic gas leaks.						North		18252	Wellsite - Active Gas
24-Jan-2018	044185095-001	Husky Oil Operations Limited	30-Jan-2018		NTS: A 083-K/094-I-08	No	Truck	Passed Inspection (Complete)	30-Jan-2018	30-Jan-2018	Planned	Active at time of inspection. Surface casing vent checked, ok. All else ok.						North		18177	Wellsite - Active Gas
24-Jan-2018	044186078-001	Husky Oil Operations Limited	30-Jan-2018		NTS: C 094-K/094-I-08	No	Truck	Passed Inspection (Complete)	30-Jan-2018	30-Jan-2018	Planned	Active at time of inspection. Surface casing vent checked, ok. All else ok.						North		17210	Wellsite - Active Gas
24-Jan-2018	044187118-001	Husky Oil Operations Limited	30-Jan-2018		NTS: C 085-K/094-I-08	No	Truck	Passed Inspection (Complete)	30-Jan-2018	30-Jan-2018	Planned	Active at time of inspection. Surface casing vent checked, ok. All else ok.						North		20090	Wellsite - Active Gas
24-Jan-2018	044188107-001	Husky Oil Operations Limited	30-Jan-2018		NTS: D 086-K/094-I-08	No	Truck	Passed Inspection (Complete)	30-Jan-2018	30-Jan-2018	Planned	Active at time of inspection. Surface casing vent checked, ok. All else ok.						North		22033	Wellsite - Active Gas
24-Jan-2018	044189090-001	Peridae Alberta Production Ltd.	30-Jan-2018	2-Mar-2018	NTS: B 001-E/094-I-09	No	Truck	Deficiencies Corrected	12-Mar-2018	30-Jan-2018	Planned	Well is currently active (last gas March 2017). Low LEL detected from surface casing vent. Chem tank requires WHMIS label. See deficiency for V. High LEL inside well building. Not inspected. Also see deficiency for no signage.						North		14701	Wellsite - Active Gas
24-Jan-2018	044190646-001	Peridae Alberta Production Ltd.	30-Jan-2018		NTS: D-A 003-E/094-I-09	No	Truck	Passed Inspection (Complete)	30-Jan-2018	30-Jan-2018	Routine	Well was active at time of inspection. Surface casing vent is tied to fuel gas system; OGC approval previously granted (see notes in IRIS system). All else ok. Last cal Jan 2017		D&PR	50 (1)	Relates To Prevention Of Losses	Gas leak inside well building. Very high LEL detected on gas monitor at pre-entry building check. Not inspected.	North		13178	Wellsite - Active Gas
24-Jan-2018	044195815-001	Peridae Alberta Production Ltd.	30-Jan-2018		NTS: D 004-E/094-I-09	No	Truck	Passed Inspection (Complete)	30-Jan-2018	30-Jan-2018	Planned	Both wells active at time of inspection. High LEL detected from d-4-E surface casing vent. No glove test conducted. Previously tested and reported to OGC. No further testing or reporting at this time. Comment: 1) No WHMIS on chem tank.		D&PR	15 (1)	Relates To Protection From Hazards	No location sign.	North		18117, 20109	Wellsite - Active Gas

24-Jan-2018	044197033-001	Peridae Alberta Production Ltd.	30-Jan-2018		NTS: D 046-G/094-I-10	No	Truck	Passed Inspection (Complete)	30-Jan-2018	30-Jan-2018	Planned	Active at time of inspection. Last cal Jan 2017 (Husky). Gas detector overranged on LEL from surface casing vent. No glove test. Last test and report to OGC was 2015. No additional testing or reporting required at this time.						North		23431	Wellsite - Active Gas
24-Jan-2018	044198013-001	Peridae Alberta Production Ltd.	30-Jan-2018		NTS: A 055-G/094-I-10	No	Truck	Passed Inspection (Complete)	30-Jan-2018	30-Jan-2018	Planned	Well was active. Last cal Jan 2017 (Husky). Surface casing vent checked, ok. All else ok.						North		00897	Wellsite - Active Gas
24-Jan-2018	044198985-001	Peridae Alberta Production Ltd.	30-Jan-2018		NTS: A 045-G/094-I-10	No	Truck	Passed Inspection (Complete)	30-Jan-2018	30-Jan-2018	Planned	Well was active. Last cal Jan 2017 (Husky). Surface casing vent checked, ok. All else ok.						North		11284	Wellsite - Active Gas
24-Jan-2018	044262823-001	Canadian Natural Resources Limited	31-Jan-2018		NTS: A 078-I/094-H-04	No	Truck	Passed Inspection (Complete)	31-Jan-2018	24-Jan-2018	Planned	COMMENTS: -the fisher 4660 box should be locked closed in order to prevent tampering. In the Drilling and Production Regulations, Section 49(2) reads; "a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment at a producing well or facility."						Central		08370	Wellsite - Active Gas
24-Jan-2018	044263822-001	Canadian Natural Resources Limited	31-Jan-2018		NTS: A 076-I/094-H-04	No	Truck	Passed Inspection (Complete)	31-Jan-2018	24-Jan-2018	Planned	COMMENTS: -No concerns here at this time.						Central		17344	Wellsite - Active Gas
24-Jan-2018	044265257-001	Canadian Natural Resources Limited	31-Jan-2018		NTS: C 060-I/094-H-04	No	Truck	Passed Inspection (Complete)	31-Jan-2018	24-Jan-2018	Routine	COMMENTS: -Low level LEL detected with personal monitor during building entry procedure.						Central		07422	Facility - Active
24-Jan-2018	044376051-001	Canadian Natural Resources Limited	6-Feb-2018		NTS: C 096-I/094-H-04	No	Truck	Passed Inspection (Complete)	6-Feb-2018	24-Jan-2018	Planned	COMMENTS: - This well is on my list of inspections that need to be done, but I was unable to find access. The OGC database shows this well as active. How does this well get accessed? Thank you.						Central		10258	Wellsite - Active Gas
25-Jan-2018	043990571-001	Ovintiv Canada ULC	26-Jan-2018		DLS: J 16-28-079-17	Yes	Truck	Passed Inspection (Complete)	26-Jan-2018	26-Jan-2018	Routine	Rig Manager to look into cable/shackle sizing pop valve lines. Grounding on Flare tank. All else in good condition.						South		33982	Wellsite - Drilling Rig
25-Jan-2018	043991914-001	Ovintiv Canada ULC	26-Jan-2018		DLS: K 13-14-080-17	Yes	Truck	Passed Inspection (Complete)	26-Jan-2018	26-Jan-2018	Routine	Drillers to record BOP function tests in tour sheet consistently.						South		32378	Wellsite - Drilling Rig
25-Jan-2018	043992891-001	Shell Canada Limited	26-Jan-2018		DLS: 06-03-079-19	No	Truck	Passed Inspection (Complete)	26-Jan-2018	26-Jan-2018	Planned	No concerns noted at the time of the inspection.						South		24136, 24467	Wellsite - Active Gas
25-Jan-2018	043993866-001	Shell Canada Limited	26-Jan-2018		DLS: 13-27-078-19	No	Truck	Passed Inspection (Complete)	26-Jan-2018	26-Jan-2018	Planned	No concerns noted at the time of the inspection.						South		17590	Wellsite - Active Gas
25-Jan-2018	043994473-001	PETRONAS Energy Canada Ltd.	26-Jan-2018		NTS: A-B 100-L/094-A-04	No	Truck	Passed Inspection (Complete)	26-Jan-2018	26-Jan-2018	Planned	No issues were noted during this inspection.						Central		27144, 27145	Wellsite - Inactive
25-Jan-2018	043995819-001	PETRONAS Energy Canada Ltd.	26-Jan-2018		NTS: A 100-L/094-A-04	No	Truck	Passed Inspection (Complete)	26-Jan-2018	26-Jan-2018	Planned	A-D100-L/094-A-04 (WA 27164) - Surface casing vent flow. A-A100-L/094-A-04 (WA 27143) - Surface casing vent flow. On discovery of a surface casing vent flow please submit a surface casing vent flow report to the OGC within 30 days of the discovery of the surface casing vent flow. A-D100-L/094-A-04 (WA 27164) - Surface casing vent flow. Glove filled and blew up within 15 seconds. A-A100-L/094-A-04 (WA 27143) - Surface casing vent flow. Glove filled in ~ 1 minute.						Central		26660, 27143, 27164	Wellsite - Active Gas
25-Jan-2018	043996433-001	Shell Canada Limited	26-Jan-2018		DLS: 16-28-078-19	No	Truck	Passed Inspection (Complete)	26-Jan-2018	26-Jan-2018	Planned	Well shut in at the time of the inspection.						South		18418	Wellsite - Active Gas
25-Jan-2018	043997795-001	Shell Canada Limited	26-Jan-2018		DLS: A 16-32-078-19	No	Truck	Passed Inspection (Complete)	26-Jan-2018	26-Jan-2018	Planned	Well shut in at the time of the inspection.						South		18496	Wellsite - Active Gas
25-Jan-2018	043998405-001	PETRONAS Energy Canada Ltd.	26-Jan-2018		NTS: B 100-L/094-A-04	No	Truck	Passed Inspection (Complete)	26-Jan-2018	26-Jan-2018	Planned	B- 100-L/094-A-04 (WA 28664) - Audible leak near outside pressure gauge by the sand separator door. Leak near pressure gauge inside sand separator building with spillage onto the floor. Please address and provide an update to OGC by February 9, 2018.						Central		28664, 28665	Wellsite - Active Gas
25-Jan-2018	043999753-001	Shell Canada Limited	26-Jan-2018		DLS: 02-03-079-19	No	Truck	Passed Inspection (Complete)	26-Jan-2018	26-Jan-2018	Planned	Low level of H2S detected in meter skid. Operator was contacted and will look into it immediately. 3ppm H2S detected in meter skid. Contacted operator by phone there will be somebody look at it this morning.						South		20187, 20049	Wellsite - Active Gas
25-Jan-2018	044000366-001	PETRONAS Energy Canada Ltd.	26-Jan-2018		NTS: D 090-L/094-A-04	No	Truck	Passed Inspection (Complete)	26-Jan-2018	26-Jan-2018	Planned	No issues were noted during this inspection.						Central		27162, 27161, 27163	Wellsite - Active Gas
25-Jan-2018	044000977-001	PETRONAS Energy Canada Ltd.	26-Jan-2018		NTS: A 026-K/094-A-12	No	Truck	Passed Inspection (Complete)	26-Jan-2018	26-Jan-2018	Routine	No conerns noted at the time of inspection.						Central		19624	Wellsite - Suspended
25-Jan-2018	044001951-001	PETRONAS Energy Canada Ltd.	26-Jan-2018		NTS: B 071-H/094-B-16	No	Truck	Passed Inspection (Complete)	26-Jan-2018	26-Jan-2018	Planned	This inspection is for the wellheads only. No concerns were noted. Another inspection will be done for equipment downstream of the wing valve.						Central		21519	Wellsite - Inactive
25-Jan-2018	044003684-001	PETRONAS Energy Canada Ltd.	26-Jan-2018		NTS: B 071-H/094-B-16	No	Truck	Passed Inspection (Complete)	26-Jan-2018	26-Jan-2018	Planned	This inspection is for all the equipment downstream of the wing valve on each well. There is a small weeping leak on the inhibited methanol filter that needs to be repaired. Otherwise no concerns noted.						Central	00025750, 00025811, 00025873		Facility - Active
25-Jan-2018	044004295-001	PETRONAS Energy Canada Ltd.	26-Jan-2018		NTS: A 100-L/094-A-04	No	Truck	Passed Inspection (Complete)	26-Jan-2018	26-Jan-2018	Planned	No issues were noted during this inspection.						Central	00024802		Facility - Active
25-Jan-2018	044006649-001	PETRONAS Energy Canada Ltd.	26-Jan-2018		From: NTS: D 045-H/094-B-16 To: NTS: B 071-H/094-B-16	No	Truck	Passed Inspection (Complete)	26-Jan-2018	26-Jan-2018	Planned	This pipeline inspection is limited to the riser located on the b-71-H / 94- B-16 location. Both containment bins are missing their lids. Otherwise no concerns were noted.						Central			Pipeline - Active
25-Jan-2018	044009865-001	Canadian Natural Resources Limited	26-Jan-2018		NTS: B 093-H/094-B-16	No	Truck	Passed Inspection (Complete)	26-Jan-2018	26-Jan-2018	Planned	This inspection is for the well head only. Another inspection will be done for the equipment downstream of the wing valve. There is a surface casing vent (SCV) leak that has been reported to the OGC. The last time it was assessed was in 2012. On the day of inspection the SCV was sounding like a rapid boil and there was a slight smell of sweet gas around the wellhead. Recommend a SCV build up and flow rate since it has been 6 years since it was last done.						Central		11488	Wellsite - Active Gas
25-Jan-2018	044015030-001	Canadian Natural Resources Limited	26-Jan-2018		NTS: A 083-H/094-B-16	No	Truck	Deficiencies Corrected	13-Feb-2018	26-Jan-2018	Planned	This inspection is for the well and equipment downstream of the wing valve.	D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Cellar at wellhead is still open and should be filled in.	Central		11754	Wellsite - Active Gas
25-Jan-2018	044016033-001	Canadian Natural Resources Limited	26-Jan-2018	1-Jul-2018	NTS: D 019-L/094-B-09	No	Truck	Deficiencies Corrected	23-Oct-2018	26-Jan-2018	Routine							Central		25970	Wellsite - Inactive
25-Jan-2018	044017020-001	Canadian Natural Resources Limited	26-Jan-2018	18-Oct-2018	From: NTS: D 019-L/094-B-09 To: NTS: C 029-L/094-B-09	No	Truck	Deficiencies Corrected	27-Feb-2020	26-Jan-2018	Routine		D&PR	16 (1)(a)(b)	Relates To Tools, Casing, Equipment And Materials	The steel methanol tank is not grounded.	Central			Pipeline - Active
25-Jan-2018	044018084-001	Canadian Natural Resources Limited	26-Jan-2018	1-Jul-2018	NTS: C 029-L/094-B-09	No	Truck	Deficiencies Corrected	22-Nov-2018	26-Jan-2018	Planned	This inspection is for the wellhead and immediate equipment associated with it, specifically the flow line.	D&PR	25 (5)(a)(b)	Relates To Inactive Or Suspended Wells	According to our records, this well last produced in April. The wellhead is chained and locked but the associated equipment (flow line etc.) needs to be properly suspended.	Central		08636	Wellsite - Inactive
25-Jan-2018	044019456-001	Canadian Natural Resources Limited	29-Jan-2018		NTS: C 029-L/094-B-09	No	Truck	Passed Inspection (Complete)	29-Jan-2018	26-Jan-2018	Planned	This facility (compressor, dehy etc) has not been active in some time. Please contact Engineering regarding suspending this facility. Thank you. This inspection will show as a PASS, however, there is some concern over piping integrity and security of the site. I will e-mail to let him know that I have asked you to contact him. At the same time, the pipelines for this facility will probably need to be properly deactivated if past 18 months since last product flow. Thank you.	PR	9	Relate To Deactivation	This pipeline has not flowed for more than 18 months and needs to be properly deactivated.	Central	00002285		Facility - Inactive
25-Jan-2018	044106159-001	Canadian Natural Resources Limited	29-Jan-2018	1-Jul-2018	NTS: B 048-L/094-B-09	No	Truck	Deficiencies Corrected	23-Oct-2018	29-Jan-2018	Planned							Central		07090	Wellsite - Inactive
25-Jan-2018	044111547-001	PETRONAS Energy Canada Ltd.	29-Jan-2018		NTS: A-A 092-I/094-B-01	No	Truck	Passed Inspection (Complete)	29-Jan-2018	29-Jan-2018	Planned	No issues were noted during this inspection. a-c92-I/094-B-01 (WA 26636) - ICV with meter. 20 PSI a-e92-I/094-B-01 (WA 27193) - ICV with meter. 10 PSI a-b92-I/094-B-01 (WA 26365) - ICV is closed. a-a92-I/094-N-01 (WA 26364) - LEL detection. Plunger lift.	D&PR	25 (5)(a)(b)	Relates To Inactive Or Suspended Wells	According to our records this well last flowed in April 2016 and needs to be properly suspended.	Central		26364, 26365, 26636, 27193	Wellsite - Active Gas
25-Jan-2018	044117443-001	PETRONAS Energy Canada Ltd.	29-Jan-2018		NTS: A-D 092-I/094-B-01	No	Truck	Passed Inspection (Complete)	29-Jan-2018	29-Jan-2018	Planned	A-D092-I/094-B-01 (WA 27192) Open electrical at the wellhead. Please confirm that the equipment is de-energized and locked out. Please provide an update to OGC by February 2, 2018. 2 x wing valves have not been disabled. Please address.						Central		27192	Wellsite - Suspended
25-Jan-2018	044118057-001	Canadian Natural Resources Limited	29-Jan-2018	18-Oct-2018	From: NTS: B 048-L/094-B-09 To: NTS: B 048-L/094-B-09	No	Truck	Deficiencies Corrected	26-Feb-2020	29-Jan-2018	Planned							Central			Pipeline - Active
25-Jan-2018	044119840-001	PETRONAS Energy Canada Ltd.	29-Jan-2018		NTS: A-F 092-I/094-B-01	No	Truck	Passed Inspection (Complete)	29-Jan-2018	29-Jan-2018	Planned	No issues were noted during this inspection.						Central		27195, 27194	Wellsite - Inactive
25-Jan-2018	044120472-001	Canadian Natural Resources Limited	29-Jan-2018	1-Jun-2018	NTS: B 049-L/094-B-09	No	Truck	Deficiencies Corrected	12-Dec-2018	29-Jan-2018	Planned		PR	9	Relate To Deactivation	This pipeline has not flowed product for greater than 18 months and needs to be properly deactivated.	Central		00120	Wellsite - Inactive
25-Jan-2018	044125806-001	PETRONAS Energy Canada Ltd.	29-Jan-2018		NTS: D-C 082-I/094-B-01	No	Truck	Passed Inspection (Complete)	29-Jan-2018	29-Jan-2018	Planned	Wells that are inactive for 12 months or more are required to be registered as 'Suspended'.						Central		27115	Wellsite - Inactive
25-Jan-2018	044130221-001	Canadian Natural Resources Limited	29-Jan-2018		From: NTS: A 050-L/094-B-09 To: NTS: C 039-L/094-B-09	No	Truck	Deficiencies Corrected	26-Feb-2020	29-Jan-2018	Routine							Central			Pipeline - Active
25-Jan-2018	044137800-001	PETRONAS Energy Canada Ltd.	29-Jan-2018		NTS: D-A 082-I/094-B-01	No	Truck	Passed Inspection (Complete)	29-Jan-2018	29-Jan-2018	Planned	No issues were noted during this inspection.						Central		26190	Wellsite - Suspended
25-Jan-2018	044144007-001	PETRONAS Energy Canada Ltd.	29-Jan-2018		NTS: D 082-I/094-B-01	No	Truck	Passed Inspection (Complete)	29-Jan-2018	29-Jan-2018	Planned	No issues were noted during this inspection. ICV - valve is closed.						Central		26120	Wellsite - Active Gas
25-Jan-2018	044160482-001	PETRONAS Energy Canada Ltd.	30-Jan-2018		NTS: A 092-I/094-B-01	No	Truck	Passed Inspection (Complete)	30-Jan-2018	30-Jan-2018	Planned	No issues were noted during this inspection. 1 x separator not in use 1 x group separator in use						Central	00024653		Facility - Active
25-Jan-2018	044162450-001	PETRONAS Energy Canada Ltd.	30-Jan-2018		NTS: B-C 085-I/094-B-01	No	Truck	Passed Inspection (Complete)	30-Jan-2018	30-Jan-2018	Planned	No issues were noted during this inspection. B-F085-I/094-B-01 (WA 27468) - ICV equipped with meter 50 kpa						Central		26304, 26306, 27469, 27468	Wellsite - Active Gas
25-Jan-2018	044164058-001	PETRONAS Energy Canada Ltd.	30-Jan-2018		NTS: B-B 085-I/094-B-01	No	Truck	Passed Inspection (Complete)	30-Jan-2018	30-Jan-2018	Planned	B-B085-I/094-B-01 (WA 26300) Records indicate that the well was last active in 2017/01. WA 26300 - Not chained and locked. WA 26305 - Records show that the well was last active in 2017/10. 2 x wing valves chained and locked. 2 x annulus, 1 x master and 1 x wing not chained and locked. Wells that are inactive for 12 months or more are required to be registered as 'Suspended'. The well permit holder of an inactive well, within 60 days of the well becoming inactive, must suspend the well in a manner that ensures the ongoing integrity of the well. Should the well be brought back into production, -The ESD AMOT is in the override position -The PSHH sensor is not locked open						Central		26300, 26305	Wellsite - Inactive
25-Jan-2018	044169705-001	PETRONAS Energy Canada Ltd.	30-Jan-2018		NTS: B 085-I/094-B-01	No	Truck	Passed Inspection (Complete)	30-Jan-2018	30-Jan-2018	Planned	LEL's in the group separator. Please address. Group separator. Separator. Tank farm						Central	00024627		Facility - Active
25-Jan-2018	044173612-001	PETRONAS Energy Canada Ltd.	30-Jan-2018		NTS: B 094-I/094-B-01	No	Truck	Passed Inspection (Complete)	30-Jan-2018	30-Jan-2018	Planned	No issues were noted during this inspection. B-J094-I/094-B-01 (WA 27715) ICV piped into an enclosed container.						Central		25624, 26047, 26129, 26128, 26136, 27715, 27717	Wellsite - Active Gas
25-Jan-2018	044176204-001	PETRONAS Energy Canada Ltd.	30-Jan-2018		NTS: B-C 094-I/094-B-01	No	Truck	Passed Inspection (Complete)	30-Jan-2018	30-Jan-2018	Planned	B-G094-I/094-B-01 (WA 26157) - Records indicate the well last produced 2016/11. The wellhead valves have not been disabled. The flowline has not been disconnected or isolated from the wellhead. B-C094-I/094-B-01 (WA 26127) - Last produced 2017/02. ICV piped into an enclosed bin. No chain and lock. B-K 094-I/094-B-01 (WA 27716) - Last produced 2017/09. No chain and lock. Wells that are inactive for 12 months or more are required to be registered as 'Suspended'. The well permit holder of an inactive well, within 60 days of the well becoming inactive, must suspend the well in a manner that ensures the ongoing integrity of the well. Please address. B-C094-I/094-B-01 (WA 26127) - Records indicate that the well last produced 2017/02.						Central		26127, 26157, 26800, 27716	Wellsite - Inactive
25-Jan-2018	044178522-001	PETRONAS Energy Canada Ltd.	30-Jan-2018		NTS: B 094-I/094-B-01	No	Truck	Passed Inspection (Complete)	30-Jan-2018	30-Jan-2018	Planned	Meter Building - Open electrical B-G94-I. Please address.						Central	00024245		Facility - Active
25-Jan-2018	044199964-001	Peridae Alberta Production Ltd.	30-Jan-2018		NTS: C-A 044-G/094-I-10	No	Truck	Passed Inspection (Complete)	30-Jan-2018	30-Jan-2018	Planned	Well was active. V. high LEL detected from surface casing vent. No glove test. -19°C. Last cal Jan 2018 (Husky). All else ok.						North		13598	Wellsite - Active Gas
25-Jan-2018	044203149-001	Peridae Alberta Production Ltd.	30-Jan-2018		NTS: A 056-G/094-I-10	No	Truck	Passed Inspection (Complete)	30-Jan-2018	30-Jan-2018	Planned	Well was active. Last cal Jan 2017 (Husky). Moderate LEL detected from surface casing vent. Comment: 1) Location sign: Company name and Emerg # is ok and readable but location is faded and unreadable. All else ok.						North		23432	Wellsite - Active Gas
25-Jan-2018	044204118-001	Peridae Alberta Production Ltd.	30-Jan-2018		NTS: A 071-G/094-I-10	No	Truck	Passed Inspection (Complete)	30-Jan-2018	30-Jan-2018	Planned	Well was active. Surface casing vent checked, ok. All else ok.						North		12503	Wellsite - Active Gas
25-Jan-2018	044205090-001	Peridae Alberta Production Ltd.	30-Jan-2018		NTS: C 036-I/094-I-10	No	Truck	Passed Inspection (Complete)	30-Jan-2018	30-Jan-2018	Planned	Well was active. Surface casing vent checked, ok. All else ok.						North		17397	Wellsite - Active Gas
25-Jan-2018	044223052-001	Peridae Alberta Production Ltd.	31-Jan-2018		NTS: A 050-L/094-I-09	No	Truck	Passed Inspection (Complete)	31-Jan-2018	31-Jan-2018	Planned	Active at time of inspection. Surface casing vent checked, ok. Moderate LEL inside well building. Last cal Jan 2017 (Husky). 33% (non corrected) inside well building.						North		17143	Wellsite - Active Gas
25-Jan-2018	044266254-001	Canadian Natural Resources Limited	31-Jan-2018		NTS: C 096-I/094-H-04	No	Truck	Passed Inspection (Complete)	31-Jan-2018	25-Jan-2018	Planned	COMMENTS: -the location signage should be placed so as to be able to read it (legible) from the lease entrance. There is a location sign at the beginning of the road, but this is not the only well down this road. Also, there is a location sign on the door, but is facing away from the lease entrance.						Central		10258	Wellsite - Active Gas
25-Jan-2018	044373725-001	Canadian Natural Resources Limited	6-Feb-2018		NTS: A 087-I/094-H-04	No	Truck	Passed Inspection (Complete)	6-Feb-2018	25-Jan-2018	Routine	COMMENTS: -I have in my notes that the meter is removed from this site, but don't recall the specifics. Is there a replacement?						Central		07116	Wellsite - Active Gas
26-Jan-2018	044025267-001	ARC Resources Ltd.	26-Jan-2018		DLS: 08-24-081-18	Yes	Truck	Passed Inspection (Complete)	26-Jan-2018	26-Jan-2018	Planned	Inspect Wells and Equipment on Lease -Grounding required on tank by compressor and tank between G8 and F8 -SCV had LEL on 08-24 and H8-24 -Meter skid for 08-24 and N8-24 wells had LEL inside		D&PR	25 (5)(a)(b)	Relates To Inactive Or Suspended Wells	According to our records this well has not flowed for grater than 12 months and needs to be properly suspended. The wellhead is chained and locked but it is the flow line etc. that needs to be properly suspended,	South	00018125	29293, 29279, 29280, 29281, 29282, 29283, 29284, 29285, 29286, 29287, 29288, 29289, 29290, 29291, 29292, 29294	Wellsite - Active Gas

26-Jan-2018	0440262604-001	Pavilion Energy Corp.	26-Jan-2018		DLS: 04-24-086-20	Yes	Truck	Passed Inspection (Complete)	26-Jan-2018	26-Jan-2018	Planned	General Order 2018-001 Inspection Found that safety system repair work was still in progress. Met operators on site. Pimms Production instrument technicians were on site verifying/repairing station shutdowns. Discussed with operator if he felt that a low instrument air pressure shutdown was important to address the safety concern of indeterminate valve position. Agreed that valve failure mode, such as having an inlet or sales valve closed or a blowdown valve open while in operation was a concern and agreed to install the low instrument air pressure shutdown. LEL sensors were being installed on the White compressor skid at the time, and had not been installed in the main separator building. The compressor was running at the time in bypass. Upon using entry procedure for the compressor building a high LEL was monitored. Pavillion was told to shutdown immediately and fix the gas leak.The manual ESD push button on the compressor was pressed. Witnessed the (2) inlet valves close, the sales pressure control valve close, and the blowdown valve open. Talked to Russel, and he agreed that the sales control valve should not be used as an ESDV. He agreed it would be best to move the shutdowm solenoid to the Enbridge OPP ESDV and instructed Pimms to do so. Inspected the compressor building once the gas had cleared out and found the high discharge pressure SD sensing isolation valve was closed. The Compressor mechanic tighted the compressor valve packing on cylinder 2 but it did not stop the leak. A seal to repair the leak was ordered. Opon inspection of the station computer display it was found that there was high LEL in the Booster compressor building. Allowed the building to air out and inspected it to find (2) Catalytyhe heaters not running and the temperature safety shut-off valves were ty-raped open. The operator was informed and was instructed to remove the ty-raps and to shut off the fuel gas outside the building until such time all gas leaks were repaired. This is a very unsafe practice, serious safety issue, and needs to be addressed. Request the company holds a Safety meeting to discuss. At one point the LEL gas detection in the Booster Compressor ceiling reached 86 LEL. Once all the safety systems are functional, and gas leaks are fixed please call to arrange to do an inspection to lift the General Order. Thank you,						Central	00000262			Facility - Inactive
26-Jan-2018	0441630067-001	Tourmaline Oil Corp.	30-Jan-2018		DLS: 09-22-080-18	No	Truck	Passed Inspection (Complete)	30-Jan-2018	30-Jan-2018	Planned	Low level LEL's in all separator buildings. Actuators in all separator buildings, are leaking. The actuators have been wrapped with spill cloth, but are still leaking.						South		30773, 30775, 30776, 30769, 30770, 30771, 30772	Wellsite - Active Gas
26-Jan-2018	0441669841-001	Tourmaline Oil Corp.	30-Jan-2018		DLS: E 09-22-080-18	No	Truck	Passed Inspection (Complete)	30-Jan-2018	30-Jan-2018	Planned	Inspection of E9-22 and H9-22. These wells show as active in Kermit. The last production report for E9-22 is dated June 2016, and H9-22 is dated November 2016. Please ensure the appropriate suspension reports are submitted to the BCOGC. E9-22 has a chain and lock, the lock is not secured. H9-22 has a chain but no lock. Please ensure the wells are secured from interference from unauthorized person, as required by D&PR S0 (3).						South		30774, 30777	Wellsite - Inactive
26-Jan-2018	0442061554-001	Ovintiv Canada ULC	30-Jan-2018		DLS: 01-36-080-18	No	Truck	Passed Inspection (Complete)	30-Jan-2018	30-Jan-2018	Planned	Well shut in at the time of the inspection. Surface Casing Vent Flow detected, failed bubble test. SCV flow recorded in IRIS data base, last entry 2015-11-05.						South		26902	Wellsite - Active Gas
26-Jan-2018	0442224429-001	Tourmaline Oil Corp.	31-Jan-2018		DLS: B 16-15-080-18	No	Truck	Passed Inspection (Complete)	31-Jan-2018	31-Jan-2018	Planned	Low level LEL's on entry to both separator buildings. Three actuators leaking, wrapped in spil cloth. Gauge fitting on separator leaking, wrapped in spill cloth with spill pads on floor. F16-15 wellhead is chained and locked.						South		30482, 30484, 30485, 30486, 30487, 30488, 30489, 30490, 30491	Wellsite - Active Gas
26-Jan-2018	0442243389-001	Tourmaline Oil Corp.	31-Jan-2018		DLS: C 16-15-080-18	No	Truck	Passed Inspection (Complete)	31-Jan-2018	31-Jan-2018	Planned	C16-15 chained and locked. This well shows as active in Kermit. The last production report is dated January 2016. Please ensure the appropriate suspension reports have been submitted to the BCOGC as required by D&PR, section 25.						South		30483	Wellsite - Inactive
29-Jan-2018	0441325781-001	Shell Canada Limited	29-Jan-2018		DLS: 02-32-077-19	No	Truck	Passed Inspection (Complete)	29-Jan-2018	29-Jan-2018	Routine			PR	9	Relate To Deactivation	In reviewing KERMIT, this pipeline has not been deactivated and it has been more than 18 months since the well flowing thru this pipeline has been active. Please check the other pipelines in this field since the field has been shut in.	South		22027	Wellsite - Active Gas
29-Jan-2018	0441335501-001	Shell Canada Limited	29-Jan-2018		DLS: 05-32-077-19	No	Truck	Passed Inspection (Complete)	29-Jan-2018	29-Jan-2018	Planned							South		24332, 24333	Wellsite - Active Gas
29-Jan-2018	0441345425-001	Shell Canada Limited	29-Jan-2018		DLS: 06-34-077-19	No	Truck	Passed Inspection (Complete)	29-Jan-2018	29-Jan-2018	Planned							South		20041	Wellsite - Active Gas
29-Jan-2018	0441351132-001	Canadian Natural Resources Limited	29-Jan-2018		NTS: C 079-F/094-A-16	No	Truck	Passed Inspection (Complete)	29-Jan-2018	29-Jan-2018	Planned	-CO high at pumpjack building test port -1/4 bullplug and cap for 912 missing in sep building						Central		11399	Wellsite - Active Oil
29-Jan-2018	0441361004-001	Shell Canada Limited	29-Jan-2018		DLS: 09-30-077-18	No	Truck	Passed Inspection (Complete)	29-Jan-2018	29-Jan-2018	Planned							South		27576, 27577	Wellsite - Active Gas
29-Jan-2018	0441384111-001	Shell Canada Limited	29-Jan-2018		DLS: 10-03-078-19	No	Truck	Passed Inspection (Complete)	29-Jan-2018	29-Jan-2018	Routine							South		16419	Wellsite - Active Gas
29-Jan-2018	0441397960-001	Shell Canada Limited	29-Jan-2018		DLS: 10-33-077-19	No	Truck	Passed Inspection (Complete)	29-Jan-2018	29-Jan-2018	Routine							South		20305	Wellsite - Active Gas
29-Jan-2018	0441407950-001	Shell Canada Limited	29-Jan-2018		DLS: 12-02-078-19	No	Truck	Passed Inspection (Complete)	29-Jan-2018	29-Jan-2018	Routine							South		18500	Wellsite - Active Gas
29-Jan-2018	0441417219-001	Shell Canada Limited	29-Jan-2018		DLS: 12-20-077-19	No	Truck	Passed Inspection (Complete)	29-Jan-2018	29-Jan-2018	Planned							South		23657, 25767	Wellsite - Active Gas
29-Jan-2018	0441429881-001	Shell Canada Limited	29-Jan-2018		DLS: A 16-33-077-19	No	Truck	Passed Inspection (Complete)	29-Jan-2018	29-Jan-2018	Planned							South		23166, 23182	Wellsite - Active Gas
29-Jan-2018	0442030951-001	Pacific Canbriam Energy Limited	30-Jan-2018		NTS: C-C 074-A/094-B-08	Yes	Truck	Passed Inspection (Complete)	30-Jan-2018	30-Jan-2018	Routine	No problems on Inspection. Rig is clean.						Central		33960	Wellsite - Drilling Rig
29-Jan-2018	0441326892-001	Canadian Natural Resources Limited	2-Feb-2018		NTS: D 034-E/094-A-16	No	Truck	Passed Inspection (Complete)	2-Feb-2018	29-Jan-2018	Planned	Inspect pumpjack at site.						Central		01690	Wellsite - Active Oil
29-Jan-2018	0443749341-001	Canadian Natural Resources Limited	6-Feb-2018		NTS: A 080-I/094-H-04	No	Truck	Passed Inspection (Complete)	6-Feb-2018	1-Feb-2018	Planned	COMMENTS: -this site is on my list of inspections needed. The road was not open past the c-60-I wellsite. Is this going to be open this winter? Is it accessible by truck, and or in the summer?						Central		08371	Wellsite - Active Gas
29-Jan-2018	0444143938-001	Westcoast Energy Inc.	7-Feb-2018		From: NTS: D 077-G/093-O-09 To: NTS: A 047-F/093-P-12	Yes	Truck	Passed Inspection (Complete)	7-Feb-2018	7-Feb-2018	Routine	Met at office location in Chetwynd and discussed construction techniques, temporary workspaces, soil movement and stream crossing timelines.						South			Pipeline - Construction Env.
30-Jan-2018	0442031924-001	Ovintiv Canada ULC	30-Jan-2018		DLS: 02-22-080-17	Yes	Truck	Passed Inspection (Complete)	30-Jan-2018	30-Jan-2018	Routine	A few ground cables required tightening. All else on inspection looks good. Rig is clean.						South		31139	Wellsite - Disposal/Injection
30-Jan-2018	0442207176-001	Cenovus Energy Inc.	30-Jan-2018		NTS: B 048-F/093-P-10	No	Truck	Passed Inspection (Complete)	30-Jan-2018	30-Jan-2018	Planned	LEL readings in building caused personal monitor to alarm B48 and BC 48 D&PR Prevention of losses S0 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes						South		19871, 21320, 21322	Wellsite - Active Gas
30-Jan-2018	0442081161-001	Cenovus Energy Inc.	30-Jan-2018		NTS: C 036-I/093-P-07	No	Truck	Passed Inspection (Complete)	30-Jan-2018	30-Jan-2018	Planned	LEL readings in well building caused personal monitor to alarm D&PR Prevention of losses S0 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes						South		17723	Wellsite - Active Gas
30-Jan-2018	0442092551-001	Cenovus Energy Inc.	30-Jan-2018		NTS: C 046-J/093-P-07	No	Truck	Passed Inspection (Complete)	30-Jan-2018	30-Jan-2018	Planned							South		17721	Wellsite - Active Gas
30-Jan-2018	0442122347-001	Cenovus Energy Inc.	30-Jan-2018		NTS: B-B 048-F/093-P-10	No	Truck	Passed Inspection (Complete)	30-Jan-2018	30-Jan-2018	Routine							South		21321	Wellsite - Suspended
30-Jan-2018	0442253537-001	Canadian Natural Resources Limited	31-Jan-2018		DLS: 10-27-082-19	Yes	Truck	Passed Inspection (Complete)	31-Jan-2018	31-Jan-2018	Planned	Joint inspection with Jason Harvey. No concerns noted at the time of the inspection.						South		26685, 27208, 27209	Wellsite - Active Gas
30-Jan-2018	0442263337-001	Canadian Natural Resources Limited	31-Jan-2018		DLS: 10-05-082-19	Yes	Truck	Passed Inspection (Complete)	31-Jan-2018	31-Jan-2018	Routine	Joint inspection with operator. No concerns noted at the time of the inspection.						South		24351, 27052, 27068, 29192	Wellsite - Active Gas
30-Jan-2018	0442273221-001	Canadian Natural Resources Limited	31-Jan-2018		DLS: 07-08-082-19	Yes	Truck	Passed Inspection (Complete)	31-Jan-2018	31-Jan-2018	Planned	Joint inspection with operator. No concerns noted at the time of the inspection.						South		29083, 29205, 29206	Wellsite - Active Gas
30-Jan-2018	0442283326-001	Peridae Alberta Production Ltd.	31-Jan-2018		NTS: B 080-C/094-I-14	No	Truck	Passed Inspection (Complete)	31-Jan-2018	30-Jan-2018	Routine	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Pipeline riser/pig barrel disconnected. No tanks.						North		07370	Wellsite - Suspended
30-Jan-2018	0442293014-001	Shanghai Energy Corporation	31-Jan-2018		NTS: C 070-C/094-I-14	No	Truck	Passed Inspection (Complete)	31-Jan-2018	30-Jan-2018	Planned	SCADA calibration is from Oct. /2015. (outdated)						North		25348, 25457	Wellsite - Active Gas
30-Jan-2018	0442302777-001	Shanghai Energy Corporation	31-Jan-2018		NTS: B 070-C/094-I-14	No	Truck	Passed Inspection (Complete)	31-Jan-2018	31-Jan-2018	Routine	SCADA calibration is from Oct. /2015. (outdated) Site appears to be suspended.						North		25181	Wellsite - Active Gas
30-Jan-2018	0442308841-001	Cenovus Energy Inc.	31-Jan-2018		NTS: C 049-J/093-P-07	No	Truck	Passed Inspection (Complete)	31-Jan-2018	31-Jan-2018	Planned							South		16149, 17573	Wellsite - Active Gas
30-Jan-2018	0442322201-001	PETRONAS Energy Canada Ltd.	31-Jan-2018		NTS: B 075-I/094-B-01	No	Truck	Passed Inspection (Complete)	31-Jan-2018	31-Jan-2018	Planned	No issues were noted during this inspection.						Central		26276	Wellsite - Active Gas
30-Jan-2018	0442328281-001	Peridae Alberta Production Ltd.	31-Jan-2018		NTS: C 099-C/094-I-14	No	Truck	Passed Inspection (Complete)	31-Jan-2018	30-Jan-2018	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. A BC-11 and suspension report is required for this site. Status in KERMIT is "active."						North		10533	Wellsite - Suspended
30-Jan-2018	0442333435-001	Cenovus Energy Inc.	31-Jan-2018		NTS: D 032-J/093-P-07	No	Truck	Passed Inspection (Complete)	31-Jan-2018	31-Jan-2018	Planned							South		17787	Wellsite - Active Gas
30-Jan-2018	0442351228-001	Cenovus Energy Inc.	31-Jan-2018		NTS: D 037-J/093-P-07	No	Truck	Passed Inspection (Complete)	31-Jan-2018	31-Jan-2018	Planned							South		19307	Wellsite - Active Gas
30-Jan-2018	0442357339-001	PETRONAS Energy Canada Ltd.	31-Jan-2018		NTS: C 065-I/094-B-01	No	Truck	Passed Inspection (Complete)	31-Jan-2018	31-Jan-2018	Planned	No issues were noted during this inspection. Site is well maintained and free of garbage and debris.						Central		26273, 26274, 26658, 26659	Wellsite - Active Gas
30-Jan-2018	0442373088-001	PETRONAS Energy Canada Ltd.	31-Jan-2018		NTS: C-B 065-I/094-B-01	No	Truck	Passed Inspection (Complete)	31-Jan-2018	31-Jan-2018	Planned	No issues were noted during this inspection.						Central		26275, 26606	Wellsite - Inactive
30-Jan-2018	0442384428-001	Canadian Natural Resources Limited	31-Jan-2018		DLS: B 02-08-082-19	Yes	Truck	Passed Inspection (Complete)	31-Jan-2018	31-Jan-2018	Planned	Joint inspection with Operator of the B2-08-82-19 disposal well. Operator has current approval on site. Appendix to inspection form (for active disposal wells) submitted to Engineering Jan 31, 2018 Disposal volumes are metered and tied to SCADA. Last meter calibration Dec 21, 2017. Tubing and casing pressures measured at wellhead. Last calibration dated Aug 29, 2017. Current wellhead pressure is 9,994 kPag, MWHP 10,000 kPag. Casing pressure = 0 kPag Disposed fluid density = 1.1120 Packer isolation test dated Nov 17, 2017						South		24196	Wellsite - Disposal/Injection
30-Jan-2018	0442393035-001	PETRONAS Energy Canada Ltd.	31-Jan-2018		NTS: C 065-I/094-B-01	No	Truck	Passed Inspection (Complete)	31-Jan-2018	31-Jan-2018	Planned	No issues were noted during this inspection.						Central	00024615		Facility - Active
30-Jan-2018	0442400019-001	PETRONAS Energy Canada Ltd.	31-Jan-2018		NTS: A-A 073-I/094-B-01	No	Truck	Passed Inspection (Complete)	31-Jan-2018	31-Jan-2018	Planned	A-A073-I/094-B-01 - LEL's in sand separator. Please address. Tag on outlet pipeline identifying a cathodic deficiency. Please confirm if this has been addressed. A-B073-I/094-B-01 - LEL's in sand separator. Please address. Tag on outlet pipeline identifying a cathodic deficiency. Please confirm if this has been addressed. A-C073-I/094-B-01 - LEL's in sand separator. Please address. Tag on outlet pipeline identifying a cathodic deficiency. Please confirm if this has been addressed. Please provide a response to OGC by February 14, 2018.						Central		27536, 27538, 27537	Wellsite - Active Gas
30-Jan-2018	0442406642-001	Shanghai Energy Corporation	31-Jan-2018		NTS: A 100-C/094-I-14	No	Truck	Deficiencies Corrected	15-May-2018	30-Jan-2018	Planned							North		11784	Wellsite - Active Gas
30-Jan-2018	0442422050-001	Shanghai Energy Corporation	31-Jan-2018		NTS: C 098-C/094-I-14	No	Truck	Passed Inspection (Complete)	31-Jan-2018	30-Jan-2018	Planned	This is winter access only. SCADA calibration is from March /2016.						North		24393, 24515, 24525, 24629	Wellsite - Active Gas
30-Jan-2018	0442434436-001	PETRONAS Energy Canada Ltd.	31-Jan-2018		NTS: A 073-I/094-B-01	No	Truck	Passed Inspection (Complete)	31-Jan-2018	31-Jan-2018	Planned	Tank farm - Cap is not on truck loading connection. Please address.		D&PR	50 (1)	Relates To Prevention Of Losses	High LEL detected in meter skid. Did not enter. High pressure vent outside of skid is venting constantly.	Central	00025247		Facility - Active
30-Jan-2018	0442444410-001	Canadian Natural Resources Limited	31-Jan-2018		DLS: A 02-08-082-19	Yes	Truck	Passed Inspection (Complete)	31-Jan-2018	31-Jan-2018	Planned	Joint inspection with operator, no concerns noted at the time of the inspection.						South		23697, 28098, 29114, 29176	Wellsite - Active Gas
30-Jan-2018	0442455031-001	Shanghai Energy Corporation	31-Jan-2018		NTS: C 006-F/094-I-14	No	Truck	Passed Inspection (Complete)	31-Jan-2018	30-Jan-2018	Planned	This is winter access only.						North		12504	Wellsite - Active Gas
30-Jan-2018	0442463376-001	Canadian Natural Resources Limited	31-Jan-2018		DLS: A 07-05-082-19	Yes	Truck	Passed Inspection (Complete)	31-Jan-2018	31-Jan-2018	Routine	Joint inspection with operator rf disposal well A07-05-82-19. Operator has approval on site. ppendix to Inspection form (for active disposal wells) sent to Engineering Jan 31, 2018 Disposal volumes are metered and tied to SCADA, last meter calibration Dec 21, 2017. Tubing and casing pressures measured at the wellhead, last calibration Aug 29, 2017. Current wellhead tubing pressure = 7731 kPag, MWHP 10,000 kPag. Casing pressure = 63 kPag. Disposal fluid density = 1.1120. Last packer isolation test Nov 17, 2017.						South		22061	Wellsite - Disposal/Injection
30-Jan-2018	0442469383-001	Shanghai Energy Corporation	31-Jan-2018		NTS: C-A 064-A/094-P-04	No	Truck	Deficiencies Corrected	15-Feb-2018	30-Jan-2018	Routine	This site appears to be suspended. Last SCADA calibration is from Nov. /2015. (outdated)						North		19789	Wellsite - Active Gas
30-Jan-2018	0442479979-001	Shanghai Energy Corporation	31-Jan-2018		NTS: C 097-A/094-P-04	No	Truck	Deficiencies Corrected	2-Mar-2018	30-Jan-2018	Routine	SCADA calibration is from Nov. /2015. (outdated)						North		17832	Wellsite - Active Gas
30-Jan-2018	0442488984-001	Sanling Energy Ltd.	31-Jan-2018		NTS: C 081-B/094-P-04	No	Truck	Passed Inspection (Complete)	31-Jan-2018	30-Jan-2018	Routine	Suspended well. Wellhead only, SCV is open. Signage is good. Wellhead chained and locked.		D&PR	47 (f)	Relates To Fire Prevention	Regulator on catadyne inside wellhead enclosure not vented out.	North		19845	Wellsite - Suspended
30-Jan-2018	0442499953-001	Shanghai Energy Corporation	31-Jan-2018		NTS: D 065-B/094-P-04	No	Truck	Deficiencies Corrected	2-Mar-2018	30-Jan-2018	Routine	This is winter access only. Tanks are leaning badly due to frost heave on piles. This should be repaired.		D&PR	15 (1)	Relates To Protection From Hazards	Signage says ENDURANCE with ENDURANCE emergency #.	North		15014	Wellsite - Active Gas
30-Jan-2018	0442512320-001	Canadian Natural Resources Limited	31-Jan-2018		DLS: B 07-05-082-19	Yes	Truck	Passed Inspection (Complete)	31-Jan-2018	31-Jan-2018	Routine	Joint inspection with operator, no concerns noted at the time of the inspection.						South		24210	Wellsite - Active Gas
30-Jan-2018	0442529797-001	Canadian Natural Resources Limited	31-Jan-2018		NTS: C 050-B/094-B-15	No	Truck	Passed Inspection (Complete)	31-Jan-2018	31-Jan-2018	Routine	Thank you for removing this facility and related buildings. I just have one enquiry and that is regarding the removal of the 2 underground tanks. What is your timeframe to remove these tanks? Would you please send a response by February 9th with a timeframe. There are also 2 discarded culverts that need to be removed along the access. These are located just by the hunting camp on the south side of the access and can be removed when the underground tanks are. Please remember to update KERMIT that this facility has been abandoned. Thank you						Central	00019071		Facility - Abandoned
30-Jan-2018	0442533956-001	Canadian Natural Resources Limited	31-Jan-2018	18-Oct-2018	From: NTS: C 050-B/094-B-15 To: NTS: A 089-B/094-B-15	No	Truck	Deficiencies Corrected	26-Feb-2020	31-Jan-2018	Routine							Central			Pipeline - Active
30-Jan-2018	0442545958-001	Canadian Natural Resources Limited	31-Jan-2018		NTS: C 050-B/094-B-15	No	Truck	Passed Inspection (Complete)	31-Jan-2018	31-Jan-2018	Routine	No concerns noted. KERMIT has been updated with the status of "suspended".						Central		07971	Wellsite - Suspended
30-Jan-2018	0443011139-001	Ovintiv Canada ULC	2-Feb-2018		DLS: 12-23-077-15	No	Truck	Passed Inspection (Complete)	2-Feb-2018	2-Feb-2018	Planned	12-23 and A 12 line heater: Comb/Ex LEL alarm on personal monitor sounded upon opening inspection door. 12-23 and A 12 LH LELs - 18 Riser: Uncapped valve off fuel gas purge line to the pigging station Other observations: 12-23 well - Ground cable for stairs is not attached C-12 well - Small methanol leak on top of well tree 45 yiles of rig mats piled on site, possible erosion potential off the site near road entrance Wood debris strewn around the edge of the site and throughout - may be from recent drilling activities D&PR S0 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		27123, 27219, 27220, 27221, 32010	Wellsite - Active Gas

30-Jan-2018	044318384-001	ARC Resources Ltd.	2-Feb-2018		DLS: 05-35-079-14	Yes	Truck	Passed Inspection (Complete)	2-Feb-2018	30-Jan-2018	Planned	Acid Gas Inspection Met with operator at site and review Acid Gas Disposal Approval 10-16-002 Amendment #2. Review Operating Limits, Monitoring and Wellbore Integrity form permit. Confirm on HMI readings for flow, pressures and temperatures off wellhead along with H2S and LEL. Reduced casing high pressure alarm from 1000 kPa to 500 kPa. Inspect compressor and wellhead transmitters, ESD, meter and subsurface control actuator. Site was clean and operations helpful. Action Items: 1.) Submit gas analysis as per Section 2 (i) (j) of permit 2.) Submit packer isolation test Section 2 (k) and SCV flow test Section 2 (l) 3.) Confirm monthly BC-518 disposal statement completed Section 2(m) 4.) Submit last function test of Subsurface Safety Valve along with last retrieval and inspection. Section 2 (r) (s) (t) 5.) Submit Dec or Jan log sheet from compressor, received Oct. Please reply to OGC Thank you,						South		25345	Wellsite - Disposal/Injection
30-Jan-2018	044321750-001	ARC Resources Ltd.	2-Feb-2018		DLS: 05-35-079-14	Yes	Truck	Passed Inspection (Complete)	2-Feb-2018	30-Jan-2018	Planned	Facility Inspection Complete inspection with operator. Review fire and gas on HMI, two faults found AT2102 and AT1205. Tour facility with operator and found following items. Minor LEL in process building which they plans to repair. Operations helpful and site well maintained. Action items: 1.) Confirm once the two fire eyes are repaired. 2.) Carseal required for HP water transmitter and open 3/8 tbg cap in water building. 3.) Submit latest fire and gas calibration reports. Please reply to OGC with above action items. Thank you						South	00024114		Facility - Active
30-Jan-2018	044349836-001	PETRONAS Energy Canada Ltd.	5-Feb-2018		NTS: C 060-L/094-A-04	No	Truck	Passed Inspection (Complete)	5-Feb-2018	5-Feb-2018	Planned	Wing valve is not disabled. Please address.						Central		27116	Wellsite - Suspended
30-Jan-2018	044350811-001	PETRONAS Energy Canada Ltd.	5-Feb-2018		NTS: C-A 060-L/094-A-04	No	Truck	Passed Inspection (Complete)	5-Feb-2018	5-Feb-2018	Planned	C-B060-L/094-A-04 (WA 27118) - Surface casing vent flow. Surface casing vent flow WA 27118 the glove filled in less than a minute. On discovery of a surface casing vent flow please submit a surface casing vent flow report to the OGC within 30 days of the discovery of the surface casing vent flow.						Central		27117, 27118	Wellsite - Active Gas
30-Jan-2018	044351788-001	PETRONAS Energy Canada Ltd.	5-Feb-2018		NTS: D 060-L/094-A-04	No	Truck	Passed Inspection (Complete)	5-Feb-2018	5-Feb-2018	Planned	D- 060-L/094-A-04 (WA 26635) - Surface casing vent flow. On discovery of a surface casing vent flow please submit a surface casing vent flow report to the OGC within 30 days of the discovery of the surface casing vent flow.						Central		26635, 27114, 27113	Wellsite - Active Gas
30-Jan-2018	044353099-001	PETRONAS Energy Canada Ltd.	5-Feb-2018		NTS: D 060-L/094-A-04	No	Truck	Passed Inspection (Complete)	5-Feb-2018	5-Feb-2018	Planned	No issues were noted during this inspection.						Central	00024784		Facility - Active
30-Jan-2018	044377209-001	Canadian Natural Resources Limited	6-Feb-2018		NTS: D 036-J/094-H-04	No	Truck	Passed Inspection (Complete)	6-Feb-2018	30-Jan-2018	Planned	COMMENTS: -No concerns here at this time.						Central		11340	Wellsite - Active Gas
30-Jan-2018	044378193-001	Canadian Natural Resources Limited	6-Feb-2018		NTS: A 052-J/094-H-04	No	Truck	Passed Inspection (Complete)	6-Feb-2018	30-Jan-2018	Planned	COMMENTS: -There is an unused 50 bbl tank in corner of lease that should be removed. Please address this with a plan. -No other concerns here at this time.						Central		11341	Wellsite - Active Gas
30-Jan-2018	044379259-001	Saguaro Resources Ltd.	6-Feb-2018		NTS: C 078-C/094-H-05	No	Truck	Passed Inspection (Complete)	6-Feb-2018	30-Jan-2018	Routine	COMMENTS: Gas analysis need to be submitted: Drilling and Production Regulations: Gas production analyses 67 (1) A well permit holder must take a representative natural gas sample from each producing formation from a well within 6 months of the initial production date. (2) Within 60 days of the sampling referred to in subsection (1), the well permit holder must submit to the commission a report of the component analyses and physical properties of the natural gas and hydrocarbon liquids. (3) If any other natural gas sampling and analysis is performed on a well, the well permit holder must submit to the commission a report of the component analyses and physical properties of the natural gas and hydrocarbon liquids within 60 days of the sampling.						Central		30308, 30309, 30310, 30311, 30312	Wellsite - Active Gas
30-Jan-2018	044380457-001	Saguaro Resources Ltd.	6-Feb-2018		NTS: D 078-C/094-H-05	No	Truck	Passed Inspection (Complete)	6-Feb-2018	30-Jan-2018	Planned	COMMENTS: -There is a location sign for the C-78-C/94-H-5 wells at the lease entrance, but there is no location signage for the D-78-C wells at the lease entrance. It should be identified also, as this is a completely set of different wells within the same location. -all wells have to be signed with appropriate signage as per the Drilling and Production Regulations Section 15. The d-C78-C/94-H-5 well does not have any location signage. -gas analysis are due very soon for these wells also.						Central		30313, 32906, 32907, 32908, 32909	Wellsite - Active Gas
30-Jan-2018	044385654-001	Canadian Natural Resources Limited	7-Feb-2018		DLS: 07-27-081-19	Yes	Truck	Passed Inspection (Complete)	7-Feb-2018	7-Feb-2018	Planned	Joint inspection with operator. No concerns noted at the time of the inspection.						South		27210, 27211, 27212, 27213, 27224	Wellsite - Active Gas
30-Jan-2018	044895057-001	Painted Pony Energy Ltd.	19-Feb-2018		NTS: B 007-F/094-B-15	No	Truck	Passed Inspection (Complete)	19-Feb-2018	19-Feb-2018	Routine	According to our records, this facility (FID 1044) last processed or flowed hydrocarbons on June 1 2016. This facility is still listed as ACTIVE in KERMIT. Please contact OGC Engineering to discuss suspension this facility and this will result in a change in the status in KERMIT. Would you please cc me on the e-mails sent to Engineering. Thank you						Central	00001044		Facility - Active
31-Jan-2018	044260832-001	Canadian Natural Resources Limited	31-Jan-2018		DLS: B 05-22-081-18	Yes	Truck	Passed Inspection (Complete)	31-Jan-2018	31-Jan-2018	Routine	No problems on Inspection. Rig is clean.						South		31551	Wellsite - Drilling Rig
31-Jan-2018	044272263-001	Peridae Alberta Production Ltd.	1-Feb-2018		NTS: D 037-C/094-I-10	No	Truck	Deficiencies Corrected	16-Mar-2018	1-Feb-2018	Planned	Well was inactive at time of inspection. Last gas in IRIS August 2017. Surface casing vent checked, ok. See deficiency for gas leak in cabinet. Not inspected.						North		15053	Wellsite - Active Gas
31-Jan-2018	044273246-001	Peridae Alberta Production Ltd.	1-Feb-2018		NTS: B 053-C/094-I-10	No	Truck	Passed Inspection (Complete)	1-Feb-2018	1-Feb-2018	Routine	Well was active at time of inspection. Surface casing vent checked, ok. Low LEL in building.						North		09199	Wellsite - Active Gas
31-Jan-2018	044274214-001	Shell Canada Limited	1-Feb-2018		DLS: 07-31-080-20	No	Truck	Passed Inspection (Complete)	1-Feb-2018	1-Feb-2018	Planned	Low level LEL's detected in buildings 30, 31, and 32.		D&PR	50 (1)	Relates To Prevention Of Losses	Continuous audible gas leak inside cabinet. Not inspected.	South		26872, 27133, 27135, 27134, 27137, 27136, 27222	Wellsite - Active Gas
31-Jan-2018	044274833-001	Peridae Alberta Production Ltd.	1-Feb-2018		NTS: A 053-C/094-I-10	No	Truck	Passed Inspection (Complete)	1-Feb-2018	1-Feb-2018	Routine	Active at time of inspection. Surface casing vent checked, ok. Low LEL in building.						North		11989	Wellsite - Active Gas
31-Jan-2018	044276329-001	Ovintiv Canada ULC	1-Feb-2018		NTS: A 021-L/093-P-08	No	Truck	Passed Inspection (Complete)	1-Feb-2018	1-Feb-2018	Planned							South		20996, 21768	Wellsite - Active Gas
31-Jan-2018	044276938-001	TAQA North Ltd.	1-Feb-2018		NTS: A 054-H/094-H-08	No	Truck	Passed Inspection (Complete)	1-Feb-2018	31-Jan-2018	Routine	Low LEL detected in building. Pig barrel chain is disconnected. Controller door is open.						Central		09635	Wellsite - Active Gas
31-Jan-2018	044277913-001	TAQA North Ltd.	1-Feb-2018		NTS: B 065-H/094-H-08	No	Truck	Passed Inspection (Complete)	1-Feb-2018	31-Jan-2018	Routine	Low LEL detected in building						Central		11748	Wellsite - Active Gas
31-Jan-2018	044278522-001	ConocoPhillips Canada Operations ULC	1-Feb-2018		NTS: A 033-I/093-P-07	No	Truck	Passed Inspection (Complete)	1-Feb-2018	1-Feb-2018	Planned							South		17866	Wellsite - Active Gas
31-Jan-2018	044279129-001	TAQA North Ltd.	1-Feb-2018	4-Mar-2018	NTS: B 074-H/094-H-08	No	Truck	Deficiencies Corrected	12-Mar-2018	31-Jan-2018	Planned	LEL in building. Pig barrel chain is disconnected.						Central		12373	Wellsite - Active Gas
31-Jan-2018	044280100-001	TAQA North Ltd.	1-Feb-2018	4-Mar-2018	NTS: B 005-I/094-H-08	No	Truck	Deficiencies Corrected	12-Mar-2018	31-Jan-2018	Routine	Old Pioneer tag on wellhead, no current company sign found.						Central		11397	Wellsite - Suspended
31-Jan-2018	044280712-001	TAQA North Ltd.	1-Feb-2018		NTS: C 007-I/094-H-08	No	Truck	Passed Inspection (Complete)	1-Feb-2018	31-Jan-2018	Routine			D&PR	50 (1)	Relates To Prevention Of Losses	LEL detected in building	Central		11168	Wellsite - Active Gas
31-Jan-2018	044281326-001	Canadian Natural Resources Limited	1-Feb-2018		NTS: A 088-F/093-P-08	No	Truck	Passed Inspection (Complete)	1-Feb-2018	1-Feb-2018	Planned			D&PR	15 (1)	Relates To Protection From Hazards	Well requires current sign	South		23745, 23746	Wellsite - Active Gas
31-Jan-2018	044281941-001	TAQA North Ltd.	1-Feb-2018		NTS: D 033-H/094-H-08	No	Truck	Passed Inspection (Complete)	1-Feb-2018	31-Jan-2018	Routine	sign reads c-33-H but I think it is d-33-H						Central		10834	Wellsite - Disposal/Injection
31-Jan-2018	044282955-001	Ovintiv Canada ULC	1-Feb-2018		NTS: A 092-L/093-P-08	No	Truck	Passed Inspection (Complete)	1-Feb-2018	1-Feb-2018	Planned							South		21312, 21313	Wellsite - Active Gas
31-Jan-2018	044283571-001	TAQA North Ltd.	1-Feb-2018		NTS: C 098-H/094-H-08	No	Truck	Passed Inspection (Complete)	1-Feb-2018	31-Jan-2018	Routine	Vent catadyne regulators						Central		11739	Wellsite - Active Gas
31-Jan-2018	044284575-001	ConocoPhillips Canada Operations ULC	1-Feb-2018		NTS: B 026-I/093-P-07	No	Truck	Passed Inspection (Complete)	1-Feb-2018	1-Feb-2018	Planned	LEL readings in the well building caused personal monitor to alarm D&PR Prevention of losses 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes						South		06612	Wellsite - Active Gas
31-Jan-2018	044285912-001	Canadian Natural Resources Limited	1-Feb-2018		NTS: B 026-L/093-P-08	No	Truck	Passed Inspection (Complete)	1-Feb-2018	1-Feb-2018	Planned							South		27139, 27293	Wellsite - Active Gas
31-Jan-2018	044287631-001	Ovintiv Canada ULC	1-Feb-2018		NTS: C 001-I/093-P-08	No	Truck	Passed Inspection (Complete)	1-Feb-2018	1-Feb-2018	Planned							South		21231	Wellsite - Active Gas
31-Jan-2018	044288603-001	Ovintiv Canada ULC	1-Feb-2018		NTS: C 002-I/093-P-07	No	Truck	Passed Inspection (Complete)	1-Feb-2018	1-Feb-2018	Planned							South		19456, 19457	Wellsite - Active Gas
31-Jan-2018	044292734-001	Ovintiv Canada ULC	1-Feb-2018		NTS: C 003-L/093-P-08	No	Truck	Passed Inspection (Complete)	1-Feb-2018	1-Feb-2018	Planned							South		21294, 21295	Wellsite - Active Gas
31-Jan-2018	044293709-001	Ovintiv Canada ULC	1-Feb-2018		NTS: C-A 020-L/093-P-08	No	Truck	Passed Inspection (Complete)	1-Feb-2018	1-Feb-2018	Planned							South		19455	Wellsite - Active Gas
31-Jan-2018	044294682-001	Ovintiv Canada ULC	1-Feb-2018		NTS: D 011-I/093-P-07	No	Truck	Passed Inspection (Complete)	1-Feb-2018	1-Feb-2018	Planned							South		19418	Wellsite - Active Gas
31-Jan-2018	044295675-001	Canadian Natural Resources Limited	1-Feb-2018		NTS: D 028-L/093-P-08	No	Truck	Passed Inspection (Complete)	1-Feb-2018	1-Feb-2018	Planned	Well not protected from damage and all valves to be secured (eg; chained/locked) D&PR 50(3) A well permit holder must take every reasonable precaution to protect wells, whether connected to flow lines or not, against damage or interference from unauthorized persons or activities.						South		26239	Wellsite - Suspended
31-Jan-2018	044296726-001	Canadian Natural Resources Limited	1-Feb-2018		NTS: D 061-I/093-P-08	No	Truck	Passed Inspection (Complete)	1-Feb-2018	1-Feb-2018	Planned							South		23685, 23707, 23706	Wellsite - Active Gas
31-Jan-2018	044299543-001	Shell Canada Limited	2-Feb-2018		DLS: 15-03-080-20	No	Truck	Passed Inspection (Complete)	2-Feb-2018	2-Feb-2018	Planned	Separator building for the 15-03 and A15-03 wells has a broken bag of dry chemicals piled on the floor. The meter plate is leaking. Separator building for the D and E15-03 wells has low level LEL's and both meter plates are leaking. Separator building for the F15-03 and 10-03 wells has a meter plate leaking.						South		28438, 28439, 28440, 28441, 28442, 28443, 28444	Wellsite - Active Gas
31-Jan-2018	044300170-001	Peridae Alberta Production Ltd.	2-Feb-2018		NTS: A 047-C/094-I-10	No	Truck	Passed Inspection (Complete)	2-Feb-2018	2-Feb-2018	Routine	Active at time of inspection. Last Cal Jan 2018. Low LEL detected from surface casing vent. All else ok.						North		12777	Wellsite - Active Gas
31-Jan-2018	044302125-001	Peridae Alberta Production Ltd.	2-Feb-2018		NTS: A 016-C/094-I-10	No	Truck	Passed Inspection (Complete)	2-Feb-2018	2-Feb-2018	Routine	Active at time of inspection. Last Cal Jan 2018. Surface casing vent checked, ok. All else ok.						North		11287	Wellsite - Active Gas
31-Jan-2018	044302735-001	Shell Canada Limited	2-Feb-2018		DLS: 10-03-080-20	No	Truck	Passed Inspection (Complete)	2-Feb-2018	2-Feb-2018	Planned	the separator building for the A10-03 and B10-03 wells has a meter plate leaking.						South		28419, 28420, 28421, 28422, 28423, 28424	Wellsite - Active Gas
31-Jan-2018	044305421-001	Peridae Alberta Production Ltd.	2-Feb-2018		NTS: B 034-D/094-I-10	No	Truck	Passed Inspection (Complete)	2-Feb-2018	2-Feb-2018	Routine	Wellhead only. Chained and locked. Sign ok. Surface casing vent checked, ok. All else ok.						North		12633	Wellsite - Active Gas
31-Jan-2018	044307979-001	Peridae Alberta Production Ltd.	2-Feb-2018		NTS: A 034-D/094-I-10	No	Truck	Passed Inspection (Complete)	2-Feb-2018	2-Feb-2018	Routine	Active at time of inspection. Surface casing vent checked, ok. All else ok.						North		15289	Wellsite - Active Gas
31-Jan-2018	044329974-001	TAQA North Ltd.	2-Feb-2018		NTS: C 032-H/094-H-08	Yes	Truck	Passed Inspection (Complete)	2-Feb-2018	31-Jan-2018	Planned	Facility Inspection and Suspended Well Inspection Receive permit from Operator and inspect site. Spill from incident in late fall still open and fenced around pump buildings. Action Items: 1.) Submit latest fire and gas calibrations. Submit latest calibrations reports. Tags indicate some overdue. 2.) Open junction box in main compressor building along with tech cable connection open between comp and engine. Operator mentioned plan to repair as parts ordered. 3.) Alberta separator requires clean up inside as oil covering floor and is heading toward external walls. 4.) Pump 804A seal leak running on ground and needs repair. 5.) Guage on roughneck heater in coolant/clean oil pump should be changed or removed and bull plugged as it is half full of black fluid. 6.) Pg barrel chains unhooked on line from 55 satellite and 1" bull plug missing on 4" flow line. Please reply toOGC for above action items. Thank you,						Central	00002889	09275	Facility - Active
31-Jan-2018	044332058-001	ConocoPhillips Canada Resources Corp.	13-Feb-2018		NTS: A 055-D/094-A-13	No	Truck	Passed Inspection (Complete)	13-Feb-2018	2-Feb-2018	Planned							Central		26478	Wellsite - Active Gas
31-Jan-2018	044354085-001	PETRONAS Energy Canada Ltd.	7-Feb-2018		NTS: B 058-L/094-A-04	No	Truck	Passed Inspection (Complete)	7-Feb-2018	5-Feb-2018	Planned	Tank farm - Truck loading cap is off. Please address.						Central	00025032		Facility - Active
31-Jan-2018	044370539-001	PETRONAS Energy Canada Ltd.	6-Feb-2018		NTS: B-A 058-L/094-A-04	No	Truck	Passed Inspection (Complete)	6-Feb-2018	6-Feb-2018	Planned	No issues were noted during this inspection.		D&PR	50 (1)	Relates To Prevention Of Losses	A bullplug is missing at wellhead and pig barrel.	Central		27415, 27416, 27417, 27419, 28697, 28700	Wellsite - Active Gas
31-Jan-2018	044371528-001	PETRONAS Energy Canada Ltd.	6-Feb-2018		NTS: B 058-L/094-A-04	No	Truck	Passed Inspection (Complete)	6-Feb-2018	6-Feb-2018	Planned	B- 058-L/094-A-04 (WA 27160) - Missing two bull plugs. Please address.						Central		27160, 27421	Wellsite - Inactive
31-Jan-2018	044372557-001	PETRONAS Energy Canada Ltd.	6-Feb-2018		NTS: B-D 058-L/094-A-04	No	Truck	Passed Inspection (Complete)	6-Feb-2018	6-Feb-2018	Planned	No issues were noted during this inspection.						Central		27418, 27420	Wellsite - Suspended

31-Jan-2018	0444414154-001	Ovintiv Canada ULC	7-Feb-2018		DLS: 07-16-080-17	Yes	Truck	Passed Inspection (Complete)	7-Feb-2018	7-Feb-2018	Routine	All good on Inspection. Rig is clean. Will talk to company man about egress past Flare Tank. Company man agreed to move snow pile to get some distance from Flare Tank when entering or leaving location.						South		33632	Wellsite - Drilling Rig
31-Jan-2018	0444199884-001	Pacific Northern Gas Ltd.	7-Feb-2018			Yes	ATV/Snow Machine	Passed Inspection (Complete)	7-Feb-2018	7-Feb-2018	Routine	This inspection was conducted on AI0100101849 which is a permit issued to Pacific Northern Gas for changes in and about a stream on the Salmon river for the removal of a section of abandoned pipeline that has become exposed on the west bank of the river. On site conditions allowed for a section of the exposed pipe to be cut out and the remaining sections to be capped. No instream works were conducted at this time. No disturbance of stream banks or the stream bed were done during this work. The remainder of the pipeline will be removed at a later date.						South			Related Activities
31-Jan-2018	0445202827-001	PETRONAS Energy Canada Ltd.	13-Feb-2018		NTS: B 044-D/094-A-13	No	Truck	Passed Inspection (Complete)	13-Feb-2018	13-Feb-2018	Planned	This inspection is for facility #19580 which is all the equipment downstream of the wing valve on the wellhead. No concerns were noted at the time of inspection. An EPSCAN technician was changing out a catadyne heater.	OGAA	37 (1)(a)	Relates To Spillage	Wellhead packing leaking spilling onto ground		Central		12675	Facility - Active
31-Jan-2018	0445212822-001	PETRONAS Energy Canada Ltd.	13-Feb-2018		NTS: B 044-D/094-A-13	No	Truck	Passed Inspection (Complete)	13-Feb-2018	13-Feb-2018	Planned	No concerns noted at the time of inspection. This inspection is for the well head.						Central		12675	Wellsite - Active Gas
31-Jan-2018	0445222849-001	Canadian Natural Resources Limited	13-Feb-2018		NTS: B 038-L/094-A-12	No	Truck	Passed Inspection (Complete)	13-Feb-2018	13-Feb-2018	Planned	The surface casing vent flow has been recorded with the OGC and the last test was done on 2013-12-10						Central		15024	Wellsite - Active Gas
31-Jan-2018	0445230166-001	Canadian Natural Resources Limited	13-Feb-2018		NTS: A 039-L/094-A-12	No	Truck	Passed Inspection (Complete)	13-Feb-2018	13-Feb-2018	Planned	The well has been properly suspended. There will be a separate inspection for the facility.						Central		06569	Wellsite - Suspended
31-Jan-2018	0445313181-001	Canadian Natural Resources Limited	13-Feb-2018		NTS: A 039-L/094-A-12	No	Truck	Passed Inspection (Complete)	13-Feb-2018	13-Feb-2018	Planned	This inspection is for the on site facility. This is a reporting site and the last time any production was reported occurred at the end of May 2006. It is still listed as ACTIVE in KERMIT. I have visited the site several times and it appears this site it is primarily used as a riser type location. The dehy, 400 bbl tanks have not been in use for many years. Please submit a plan with a reasonable timeframe for removal of unused equipment by March 15 2018. Thank you.						Central	00009099		Facility - Inactive
31-Jan-2018	0445533632-001	Canadian Natural Resources Limited	14-Feb-2018		NTS: C 082-I/094-B-09	No	Truck	Passed Inspection (Complete)	14-Feb-2018	14-Feb-2018	Planned	This inspection is for the wellhead only. There will be another inspection done for the equipment downstream of the wing valve.						Central		08733	Wellsite - Active Gas
31-Jan-2018	0445535640-001	Canadian Natural Resources Limited	14-Feb-2018		NTS: D 082-I/094-B-09	No	Truck	Passed Inspection (Complete)	14-Feb-2018	14-Feb-2018	Planned	No concerns noted with the facility at the time of inspection.						Central	00018376		Facility - Active
31-Jan-2018	0445611048-001	Tourmaline Oil Corp.	14-Feb-2018			No	Truck	Passed Inspection (Complete)	14-Feb-2018	14-Feb-2018	Routine	This inspection is for the Mile 109 road (road#278) and under tenure to Tourmaline Oil Corp. This is a routine inspection to assess the snow clearing and safety of the road. There were no concerns noted at the time of inspection as the road was sanded and the snow was plowed to the far side of the ditch in most cases. This winging back of the snow will be most important during thaw events and the main spring freshet. No concerns were noted at the time of inspection.						Central			Road - Active
31-Jan-2018	0445622643-001	ConocoPhillips Canada Resources Corp.	14-Feb-2018		From: NTS: D 043-A/094-B-16 To: NTS: B 033-A/094-B-16	No	Truck	Passed Inspection (Complete)	14-Feb-2018	14-Feb-2018	Follow Up	Thanks for abating the fire hazard on the old decked wood and slash piles along the pipeline ROW located off of approximately km 26 on Gundy Road. This concern had been previously identified to the previous owner but the abatement was not completed.						Central			Pipeline - Construction Env.
1-Feb-2018	044297970-001	Ovintiv Canada ULC	1-Feb-2018		DLS: A 05-02-080-17	Yes	Truck	Passed Inspection (Complete)	1-Feb-2018	1-Feb-2018	Routine	No problems on Inspection. Rig is clean and well looked after.						South		33681	Wellsite - Drilling Rig
1-Feb-2018	0443304083-001	Canadian Natural Resources Limited	2-Feb-2018		DLS: 12-06-083-21	Yes	Truck	Passed Inspection (Complete)	2-Feb-2018	2-Feb-2018	Routine	Joint inspection with Operator. Wellhead is chained, locked and disconnected from the flow line.						South		21240	Wellsite - Suspended
1-Feb-2018	0443306035-001	Ovintiv Canada ULC	2-Feb-2018		NTS: C 041-C/093-P-08	No	Truck	Passed Inspection (Complete)	2-Feb-2018	2-Feb-2018	Planned	Site is well kept, no issues observed at the time of inspection.						South		20252	Wellsite - Active Gas
1-Feb-2018	0443307372-001	Ovintiv Canada ULC	2-Feb-2018		NTS: B 022-C/093-P-08	No	Truck	Passed Inspection (Complete)	2-Feb-2018	2-Feb-2018	Planned	B 22 line heater: -Comb/Ex LEL alarm sounded on personal monitor upon opening inspection door. B 22 LH - 68 B 22 meter building: -Comb/Ex LEL alarm sounded on personal monitor upon entry. B 22 MB - over ranged monitor Called Area Foreman at 10:29 and confirmed the issues had been resolved at 16:00 An EnCana representative was contacted while still on site due to the high LEL readings encountered; the sources were investigated by an EnCana employee and resolved the same day. D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		16166	Wellsite - Active Gas
1-Feb-2018	0443308956-001	Canadian Natural Resources Limited	2-Feb-2018		NTS: D 033-L/094-J-02	No	Truck	Passed Inspection (Complete)	2-Feb-2018	2-Feb-2018	Follow Up	This is a follow-up inspection. Joint inspection with PRFN. Crews are dismantling the surface structures. Flare/FKO, flare line and tower are disassembled. Vac truck steaming and removing fluid in chem tank containments and FKO. Abandonment to follow.						North		15434	Wellsite - Suspended
1-Feb-2018	0443309933-001	Canadian Natural Resources Limited	2-Feb-2018		DLS: A 10-04-083-21	Yes	Truck	Passed Inspection (Complete)	2-Feb-2018	2-Feb-2018	Routine	Joint inspection with Operator. Wellhead is chained and locked.						South		19047	Wellsite - Suspended
1-Feb-2018	0443310548-001	Ovintiv Canada ULC	2-Feb-2018		NTS: C 051-C/093-P-08	No	Truck	Passed Inspection (Complete)	2-Feb-2018	2-Feb-2018	Planned	Meter building: -Needle valve coming off C 51 flow line after meter is uncapped C 51 did have SCV flow - it was tested in 2009 and info is available in IRIS D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		16341, 18527	Wellsite - Active Gas
1-Feb-2018	0443311526-001	Canadian Natural Resources Limited	2-Feb-2018		DLS: 10-04-083-21	Yes	Truck	Passed Inspection (Complete)	2-Feb-2018	2-Feb-2018	Routine	Joint inspection with operator. Well has been abandoned. There are some concrete barriers and miscellaneous equipment still on location that are scheduled for removal.						South		05347	Wellsite - Abandoned
1-Feb-2018	0443312545-001	Canadian Natural Resources Limited	2-Feb-2018		DLS: 09-09-083-21	Yes	Truck	Passed Inspection (Complete)	2-Feb-2018	2-Feb-2018	Planned	Joint inspection with operator. Well has been abandoned. The meter skid and miscellaneous equipment are still on location; and are scheduled for removal. Pipeline riser has been removed.						South		14072	Wellsite - Abandoned
1-Feb-2018	0443313541-001	Canadian Natural Resources Limited	2-Feb-2018		DLS: A 11-24-083-21	Yes	Truck	Passed Inspection (Complete)	2-Feb-2018	2-Feb-2018	Routine	Joint inspection with Operator. Wellhead is chained and locked. All of the equipment has been removed except a tank which is scheduled for removal. Wellhead barricades have been removed and will need to be replaced if the well is not to be cut and capped in the immediate future.						South		04906	Wellsite - Suspended
1-Feb-2018	0443315409-001	Canadian Natural Resources Limited	2-Feb-2018		DLS: 10-23-083-21	Yes	Truck	Passed Inspection (Complete)	2-Feb-2018	2-Feb-2018	Routine	Joint inspection with Mitch Dell. Well has been abandoned. Most of the equipment has been removed. Remaining equipment is scheduled for removal.						South		06913	Wellsite - Abandoned
1-Feb-2018	0443316418-001	Canadian Natural Resources Limited	2-Feb-2018		DLS: 11-13-083-21	Yes	Truck	Passed Inspection (Complete)	2-Feb-2018	2-Feb-2018	Routine	Joint Inspection with Mitch Dell. Compressor and associated equipment is being dismantled for removal.						South	00000562		Facility - Construction Env.
1-Feb-2018	0443317041-001	Ovintiv Canada ULC	2-Feb-2018		NTS: C 049-B/093-P-08	No	Truck	Passed Inspection (Complete)	2-Feb-2018	2-Feb-2018	Planned	C-C 49 meter building: -Comb/Ex LEL alarm sounded on personal monitor upon entry. C-C 49 MB LELs - 11 D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		18499, 16935, 18649	Wellsite - Active Gas
1-Feb-2018	0443319004-001	Ovintiv Canada ULC	2-Feb-2018		NTS: B 068-B/093-P-08	No	Truck	Passed Inspection (Complete)	2-Feb-2018	2-Feb-2018	Planned	B 68 meter skid: -Comb/Ex LEL alarm sounded on personal monitor upon opening inspection door. B 68 MS LELs - 11 D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		16365	Wellsite - Active Gas
1-Feb-2018	0443320359-001	Ovintiv Canada ULC	2-Feb-2018		NTS: A 068-B/093-P-08	No	Truck	Passed Inspection (Complete)	2-Feb-2018	2-Feb-2018	Routine	A 68 well: -Leak from valve stem packing injector on master valve onto casing and snow A 68 meter building: door open on arrival -Heavy crystallization on the HLPS controller and methanol pump D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		21249	Wellsite - Active Gas
1-Feb-2018	0443322364-001	Ovintiv Canada ULC	2-Feb-2018		NTS: A 078-B/093-P-08	No	Truck	Passed Inspection (Complete)	2-Feb-2018	2-Feb-2018	Planned	Site is well kept, no issues observed at the time of inspection.						South		20491, 20920	Wellsite - Active Gas
1-Feb-2018	0443323340-001	Ovintiv Canada ULC	2-Feb-2018		NTS: C 085-B/093-P-08	No	Truck	Passed Inspection (Complete)	2-Feb-2018	2-Feb-2018	Planned	Meter building: -Comb/Ex LEL alarm sounded on personal monitor upon entry D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		21123	Wellsite - Active Gas
1-Feb-2018	0443324700-001	Ovintiv Canada ULC	2-Feb-2018		NTS: D 086-B/093-P-08	No	Truck	Passed Inspection (Complete)	2-Feb-2018	2-Feb-2018	Planned	No issues observed at the time of inspection. See Inspection 0443323340-001 RE: Comb/Ex LEL reading in meter building.						South		21129	Wellsite - Active Gas
1-Feb-2018	0443325676-001	Pavilion Energy Corp.	2-Feb-2018		DLS: 14-26-085-20	Yes	Truck	Passed Inspection (Complete)	2-Feb-2018	1-Feb-2018	Incident	Inspection Level 1 - Flare Stack Carry-over and Fire KERMIT Incident # 044312150-001 Arrive on site at 12:33 pm. Accent Energy vac truck was on site cleaning up the spill at the base of the flare stack and oil spray on the snow outside the fence line. Talked to company rep, he estimated the spill to be approx. 1.5 m3. Meet the operator on site. Get some details around the initial response to the incident. The flare KO high level flagged in, but was clear at the time, as the vac truck sucked out the flare KO tank. The treater high level was still flagged on the annunciator panel. Ask for maintenance records. The flare KO level high level alarm and shutdown switches were replaced and verified functional by ACE Instruments in July 2017. The operator mentioned that the mechanic working at 4-24-86-20 was the first to respond, the other operator had to come from town arrived later. Asked if the flare auto-ignitor was working, the operator said no. Found at the time of inspection the inlet ESDV in the inlet header building was closed, but the one inch bypass valve around the inlet ESD valve was unlocked and open. A blue handle block valve downstream of the inlet ESD valve had been manually closed. The other inlet ESDV closed. it had no bypass. The heat medium line heater had boiled over, spilling heat medium on the ground. Inspect the compressor building. The compressor was not in service and blinded off. The solution gas was being diverted from the compressor suction to flare through a control valve. Made note that there was no control solenoid on the compressor suction divert valve to flare from the station control panel to open the valve on a station ESD. Action Items: 1. Investigate and report as to the cause, and remedial actions taken. Submit a Post Incident Report to EMP@bcogc.ca within 90 days for KERMIT Incident # 44312150-001 . 2. If the compressor suction divert valve is the only blowdown valve, install a solenoid and connect to the station ESD relay string. 3. Test all station shutdowns before start-up. 4. Report and clean-up the heat medium line heater spill. 5. Create a form (log) to record critical locks and car seals on valves. It should identify the valve, the valve position (open or closed), when and who installed it or removed it, and ensure a level of safety and accountability to the operations of the site. Apply to all facilities. 6. Repair the flare stack auto-ignitor prior to start-up. Please respond to OGC concerning the above action items.						Central	00000056		Facility - Active
1-Feb-2018	0443326283-001	Ovintiv Canada ULC	2-Feb-2018		NTS: D 008-G/093-P-08	No	Truck	Passed Inspection (Complete)	2-Feb-2018	2-Feb-2018	Planned	D-B 8 well: -Audible leak from back of ESD globe valve D B meter skid: -D B flow line orifice plate inspection record indicates the orifice plate was last inspected May 10, 2016 and is therefore overdue for inspection pursuant to the BC Measurement Guideline for Upstream Oil and Gas Operations. D-B 8 meter skid: -Comb/Ex LEL alarm sounded on personal monitor upon opening inspection door. D-B MS LELs - 28 D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		16961, 16938	Wellsite - Active Gas
1-Feb-2018	0443328621-001	Ovintiv Canada ULC	2-Feb-2018		NTS: A 072-C/093-P-08	No	Truck	Passed Inspection (Complete)	2-Feb-2018	2-Feb-2018	Planned	Site is well kept, no issues observed at the time of inspection. SCV flow noted from A-A well (WA 2015J); it was tested in 2009 and record is available in IRIS.						South		20129, 20153	Wellsite - Active Gas
1-Feb-2018	0443330635-001	Canadian Natural Resources Limited	2-Feb-2018		NTS: A 012-L/094-J-02	No	Truck	Passed Inspection (Complete)	2-Feb-2018	2-Feb-2018	Follow Up	Service rig on location. Abandonment. Joint inspection with PRFN. Surface equipment in place.						North		15432	Wellsite - Suspended
1-Feb-2018	0443327718-001	Venturion Oil Limited	2-Feb-2018	17-Feb-2018	DLS: 11-30-087-14	No	Truck	Deficiencies Corrected	20-Feb-2018	1-Feb-2018	Planned	Disposal Well -Meter bypassed and last calibration Sept 2016 for water disposal						Central		03098	Wellsite - Disposal/Injection
1-Feb-2018	0443336916-001	Venturion Oil Limited	2-Feb-2018		DLS: 10-30-087-14	No	Truck	Passed Inspection (Complete)	2-Feb-2018	1-Feb-2018	Planned	Inspect pumpjack SCV has guage on reading 135 psi and is not open. Please update what is status and had SCV inspection been submitted. PSV on fuel gas has top wire broken on adjusting screw. Please reply to OGC Thank you						Central		08368	Wellsite - Active Oil
1-Feb-2018	0443338880-001	Venturion Oil Limited	2-Feb-2018	17-Feb-2018	DLS: 13-06-088-14	No	Truck	Deficiencies Corrected	20-Feb-2018	1-Feb-2018	Planned	Inspect two pumpjacks and separators -A13-6 sep needs hood vented off catadyne outside -13-6 sep needs psv vented outside and lock on pressure sensor that actuates ESD Please reply to KERMIT for deficiency and OGC for above items. Thank you						Central		16845, 31607	Wellsite - Active Oil
1-Feb-2018	0443339922-001	Venturion Oil Limited	2-Feb-2018		DLS: 16-31-087-14	No	Truck	Passed Inspection (Complete)	2-Feb-2018	1-Feb-2018	Planned	Inspect pumpjack No concerns at this time						Central		06320	Wellsite - Active Oil
1-Feb-2018	0443340916-001	Venturion Oil Limited	2-Feb-2018		DLS: 06-31-087-14	No	Truck	Passed Inspection (Complete)	2-Feb-2018	1-Feb-2018	Planned	Inspect Pumpjack -muffler should be reconnected to vent outside -regulator needs venting on fuel gas scrubber -1/2 bull plug missing on fuel gas scrubber		D&PR	16 (1)(a)(b)	Relates To Tools, Casing, Equipment And Materials	Tie straps on safety shut off valves for catadynes on both separator heaters. Operator on location at time and notified.	Central		06634	Wellsite - Active Oil
1-Feb-2018	0443341894-001	Venturion Oil Limited	2-Feb-2018		DLS: 11-31-087-14	No	Truck	Passed Inspection (Complete)	2-Feb-2018	1-Feb-2018	Planned	Inspect pumpjack -Lock not locked closed on presco valve -1/2 bull plug missing off bottom of pig sender Please reply to OGC once items completed. Thank you						Central		29659	Wellsite - Active Oil
1-Feb-2018	0443347827-001	Canadian Natural Resources Limited	5-Feb-2018		NTS: A 036-G/094-J-02	No	Truck	Passed Inspection (Complete)	5-Feb-2018	5-Feb-2018	Routine	Well was inactive at time of inspection. Last gas August 2017. Line heater, TEG, chem pumps inactive. Surface casing vent checked, ok.						North		03032	Wellsite - Active Gas
1-Feb-2018	0443348795-001	Canadian Natural Resources Limited	5-Feb-2018		NTS: B 014-L/094-J-02	No	Truck	Passed Inspection (Complete)	5-Feb-2018	5-Feb-2018	Routine	Well is suspended; valves chained and locked. Flowline disconnected at wellhead, blinded at sales. Scheduled for abandonment this winter. Low LEL detected from surface casing vent.						North		16810	Wellsite - Suspended
1-Feb-2018	0443382639-001	Saguaro Resources Ltd.	6-Feb-2018		NTS: C 076-D/094-H-05	No	Truck	Deficiencies Corrected	9-Mar-2018	1-Feb-2018	Planned							Central		30244, 30245, 30246, 30247, 30248, 30249, 31659, 31660	Wellsite - Active Gas
1-Feb-2018	0443382639-001	Saguaro Resources Ltd.	6-Feb-2018		NTS: C 076-D/094-H-05	No	Truck	Deficiencies Corrected	9-Mar-2018	1-Feb-2018	Planned										

1-Feb-2018	0443383681-001	TAQA North Ltd.	6-Feb-2018		NTS: C 040-E/094-H-05	No	Truck	Passed Inspection (Complete)	6-Feb-2018	1-Feb-2018	Planned	COMMENTS: - no concerns here at this time. Lineheater, separator, flarestack, piping, etc remains onsite. WH chained and locked and flowline disconnected		D&PR	67 (2)(a)(b)	Relates To Gas Production Analyses	No Gas Analysis submitted to the OGC Gas production analyses 67 (1) A well permit holder must take a representative natural gas sample from each producing formation from a well within 6 months of the initial production date. (2) Within 60 days of the sampling referred to in subsection (1), the well permit holder must submit to the commission a report of the component analyses and physical properties of the natural gas and hydrocarbon liquids. (3) If any other natural gas sampling and analysis is performed on a well, the well permit holder must submit to the commission a report of the component analyses and physical properties of the natural gas and hydrocarbon liquids within 60 days of the sampling.	Central		01251	Wellsite - Suspended
1-Feb-2018	0445004436-001	Cequence Energy Ltd.	9-Feb-2018		NTS: B 068-B/093-P-08	No	Truck	Passed Inspection (Complete)	9-Feb-2018	9-Feb-2018	Routine	Small audible fuel gas leak near ESD solenoid. Site is in good condition. Joint well with EnCana, well facility created in KERMIT upon failure to locate in database by inspector. D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South	00026673		Facility - Active
1-Feb-2018	0445511180-001	TAQA North Ltd.	14-Feb-2018		NTS: A 050-E/094-H-05	No	Truck	Passed Inspection (Complete)	14-Feb-2018	1-Feb-2018	Planned	COMMENTS: -No concerns here at this time.						Central		19109	Wellsite - Active Gas
1-Feb-2018	0445522607-001	TAQA North Ltd.	14-Feb-2018		NTS: A 070-E/094-H-05	No	Truck	Passed Inspection (Complete)	14-Feb-2018	1-Feb-2018	Planned	COMMENTS: -No concerns here at this time.						Central		22243	Wellsite - Active Gas
1-Feb-2018	0445542252-001	TAQA North Ltd.	14-Feb-2018		NTS: B 100-E/094-H-05	No	Truck	Passed Inspection (Complete)	14-Feb-2018	1-Feb-2018	Planned	COMMENTS: -No concerns here at this time.						Central		19108	Wellsite - Active Gas
2-Feb-2018	0443349362-001	Ovintiv Canada ULC	2-Feb-2018		NTS: B 086-H/093-P-07	No	Truck	Passed Inspection (Complete)	2-Feb-2018	2-Feb-2018	Planned							South		21089	Wellsite - Suspended
2-Feb-2018	0443359403-001	Cenovus Energy Inc.	2-Feb-2018		NTS: C 018-J/093-P-07	No	Truck	Passed Inspection (Complete)	2-Feb-2018	2-Feb-2018	Routine			D&PR	16 (1)(a)(b)	Relates To Tools, Casing, Equipment And Materials	Tie strap on safety shut off for catadyne heater. Operator notified and was going to cut off.	South		06936	Wellsite - Active Gas
2-Feb-2018	0443375528-001	Ovintiv Canada ULC	2-Feb-2018		NTS: C 075-H/093-P-07	No	Truck	Passed Inspection (Complete)	2-Feb-2018	2-Feb-2018	Planned							South		19805, 20492, 22974, 22975	Wellsite - Active Gas
2-Feb-2018	0443351548-001	Shell Canada Limited	5-Feb-2018		DLS: 01-16-080-18	No	Truck	Passed Inspection (Complete)	5-Feb-2018	5-Feb-2018	Planned	No concerns noted at the time of the inspection.						South		24104, 24505	Wellsite - Active Gas
2-Feb-2018	0445569971-001	Canadian Natural Resources Limited	14-Feb-2018		NTS: B-A 025-I/094-B-16	No	Truck	Passed Inspection (Complete)	14-Feb-2018	9-Feb-2018	Planned	COMMENTS: -No concerns here at this time.						Central		10539	Wellsite - Active Gas
6-Feb-2018	0443381109-001	Leucrotta Exploration Inc.	6-Feb-2018		DLS: 05-19-082-14	Yes	Truck	Passed Inspection (Complete)	6-Feb-2018	6-Feb-2018	OGC Requested	Active operations, lease and gate construction, soil piling and rat hole done.						Central		34118	Wellsite - Construction Env.
6-Feb-2018	0443842288-001	Tervita Corporation	6-Feb-2018		DLS: A 06-26-084-14	Yes	Truck	Passed Inspection (Complete)	6-Feb-2018	6-Feb-2018	Planned	Inspected site with Tervita B6-26-84-14 -Last cal May 2017 -Cap for 912 regulator missing A6-26-84-14 -SI and locked Action Item: 1.) Submit latest packer isolation test 2.) Submit density of most recent fluid 3.) Confirm EMA permit on hand at plant site Please reply to OGC in regards to above action items. Thank you		D&PR	15 (1)	Relates To Protection From Hazards	The location signage at the lease entrance reads c-76-D/94-G-8. This is not correct. The correct legal location is c-76-D/94-H-5. Please correct this. -Also, if there is no H2S present in the gas, there should be NO sour or poisonous symbol on any of the location signage. This is only required if the H2S is 10ppm or greater. You have not submitted a gas analysis for these wells, so I am not sure of the H2S content, if any.	Central		07474, 30410	Wellsite - Disposal/Injection
6-Feb-2018	0443386655-001	Crew Energy Inc.	7-Feb-2018		DLS: 04-02-082-19	No	Truck	Passed Inspection (Complete)	7-Feb-2018	7-Feb-2018	Planned	No concerns noted at the time of the inspection.						South		24384, 25179, 27983, 27982, 27984	Wellsite - Active Gas
6-Feb-2018	0443387639-001	Crew Energy Inc.	7-Feb-2018		DLS: 09-34-081-19	Yes	Truck	Passed Inspection (Complete)	7-Feb-2018	7-Feb-2018	Planned	No concerns noted at the time of the inspection.						South		26025, 26031, 26043, 26044, 26045, 26059, 27544	Wellsite - Active Gas
6-Feb-2018	0443388629-001	Canadian Natural Resources Limited	7-Feb-2018		DLS: 15-34-081-19	No	Truck	Passed Inspection (Complete)	7-Feb-2018	7-Feb-2018	Planned	Wellhead is chained and locked. The site is listed as active in Kermit. The last production report is dated September 2011. Please ensure the appropriate suspension reports are submitted to the BCOGC, as required by D&PR 25. Please ensure there is guard / barrier protecting the wellhead as required by D&PR 50 (3)						South		19411	Wellsite - Inactive
6-Feb-2018	0443389606-001	ARC Resources Ltd.	7-Feb-2018		DLS: 13-26-084-24	Yes	Truck	Passed Inspection (Complete)	7-Feb-2018	7-Feb-2018	Planned	13-26-084-24 (WA 31683) -Open-ended tubing at the wellhead. Please address. A13-26-084-24 (WA 31684) -Open bucket at the wellhead. Hydrocarbon contents. No lid. Please secure the container. -Surface casing vent flow. On discovery of a surface casing vent flow please submit a surface casing vent flow report to the OGC within 30 days of the discovery of the surface casing vent flow. - 1 x ESD AMOT is in the override position. Should the well be put back into production please address. B13-26-084-24 (WA 32618) - 1 x ESD AMOT is in the override position. Should the well be put back into production please address. Operator said the wells are shut in because they are nearby and they don't have anyone to purchase the gas. LEL's in the meter building. Please address.						Central		31683, 31684, 32618	Wellsite - Inactive
6-Feb-2018	0443390218-001	Canadian Natural Resources Limited	7-Feb-2018		DLS: 04-04-082-19	No	Truck	Passed Inspection (Complete)	7-Feb-2018	7-Feb-2018	Planned	Low level LEL's detected in the separator building.						South		25804, 25934, 26177	Wellsite - Active Gas
6-Feb-2018	0443391556-001	Crew Energy Inc.	7-Feb-2018		DLS: 01-24-082-19	Yes	Truck	Passed Inspection (Complete)	7-Feb-2018	7-Feb-2018	Planned	No concerns noted at the time of the inspection. Staining on wellhead and low level LEL's in separator building were discussed with the operator on site. He was correcting immediately.						South		29005	Wellsite - Active Oil
6-Feb-2018	0443392528-001	Crew Energy Inc.	7-Feb-2018		DLS: A 04-34-081-19	No	Truck	Passed Inspection (Complete)	7-Feb-2018	7-Feb-2018	Planned	C4-34 orifice plate on the meter is leaking.						South		26418, 26417, 26419, 29038, 29039	Wellsite - Active Gas
6-Feb-2018	0443393795-001	Crew Energy Inc.	7-Feb-2018		DLS: 05-34-081-19	No	Truck	Passed Inspection (Complete)	7-Feb-2018	7-Feb-2018	Planned	Site is being used to store pipe and tanks.						South		23888, 24230, 25212	Wellsite - Active Gas
6-Feb-2018	0443394406-001	Ovintiv Canada ULC	7-Feb-2018		DLS: J 06-02-080-17	Yes	Truck	Passed Inspection (Complete)	7-Feb-2018	7-Feb-2018	Routine	No problems found on Inspection. Rig is clean and well maintained.						South		31671	Wellsite - Drilling Rig
6-Feb-2018	0443395378-001	Ovintiv Canada ULC	7-Feb-2018		DLS: G 13-34-079-17	Yes	Truck	Passed Inspection (Complete)	7-Feb-2018	7-Feb-2018	Routine	All good on Inspection. Rig is clean.						South		34158	Wellsite - Drilling Rig
6-Feb-2018	0443397223-001	ARC Resources Ltd.	7-Feb-2018		DLS: 16-16-084-24	No	Truck	Passed Inspection (Complete)	7-Feb-2018	7-Feb-2018	Routine	No issues were noted during this inspection.						Central		29006	Wellsite - Inactive
6-Feb-2018	0443398209-001	ARC Resources Ltd.	7-Feb-2018		DLS: 16-16-084-24	No	Truck	Passed Inspection (Complete)	7-Feb-2018	7-Feb-2018	Routine	No issues were noted during this inspection.						Central	00017904		Facility - Inactive
6-Feb-2018	0443399192-001	PETRONAS Energy Canada Ltd.	7-Feb-2018		DLS: 04-17-084-24	No	Truck	Passed Inspection (Complete)	7-Feb-2018	7-Feb-2018	Planned	Surface casing vent flow - glove filled in ~ 1 minute On discovery of a surface casing vent flow please submit a surface casing vent flow report to the OGC within 30 days of the discovery of the surface casing vent flow.						Central		27532	Wellsite - Inactive
6-Feb-2018	0444001177-001	PETRONAS Energy Canada Ltd.	7-Feb-2018		DLS: 04-17-084-24	No	Truck	Passed Inspection (Complete)	7-Feb-2018	7-Feb-2018	Planned	No issues were noted during this inspection. Sand separator building was not inspected. The doors were frozen shut.						Central	00007921, 00025245		Facility - Inactive
6-Feb-2018	0444001173-001	ARC Resources Ltd.	7-Feb-2018		DLS: 04-20-084-24	No	Truck	Passed Inspection (Complete)	7-Feb-2018	7-Feb-2018	Routine	04-20-084-24 (WA 26960) - 1 x ESD AMOT is in the override position. Should the flowline be put into production please address. - Leaking bull plug on the flow line. Please address. Open-ended tubing in the separator building. Please address.						Central		26960	Wellsite - Active Gas
6-Feb-2018	0444002210-001	Harvest Operations Corp.	7-Feb-2018		NTS: B-C 015-G/094-I-09	Yes	Truck	Passed Inspection (Complete)	7-Feb-2018	7-Feb-2018	Incident	This was an inspection of the incident at the b-C15-G well, related to the Minor emulsion spill reported yesterday (Feb 6 2018). Isolated to the area immediately around the wellhead. Foreman and Operator on site at time of inspection. Cause of spill is corrosion in dead leg at Y Strainer near wellhead. Approx. 500L emulsion leaked to the ground at the base of the wellhead onto frozen dirt. Some soil testing may occur in non-frozen conditions during Spring or Summer 2018. Y strainer corrosion not found to be a prevalent issue previously. Response was good. Clean up is completed. No concerns.						North		26858	Wellsite - Active Gas
6-Feb-2018	0444003321-001	Harvest Operations Corp.	7-Feb-2018		NTS: D 014-G/094-I-09	Yes	Truck	Passed Inspection (Complete)	7-Feb-2018	7-Feb-2018	Planned	This was a joint inspection with Operatorsand OGC Inspector. All 4 water injection wells active at time of inspection. Low LEL detected from d-C14-G surface casing vent. No concerns. All else ok.						North		22239, 22234, 22238, 25238	Wellsite - Disposal/Injection
6-Feb-2018	0444004937-001	Harvest Operations Corp.	7-Feb-2018		NTS: D-A 014-G/094-I-09	Yes	Truck	Passed Inspection (Complete)	7-Feb-2018	7-Feb-2018	Planned	This was a joint inspection of 3 oil wells with Operators, and OGC Inspector All 3 oil wells in this inspection were suspended at time of inspection; wellhead valves chained and locked. Last production = August 2017. Al 3 surface casing vents checked, ok. All else ok						North		22235, 22240, 22242	Wellsite - Suspended
6-Feb-2018	0444005919-001	Harvest Operations Corp.	7-Feb-2018		NTS: D-B 014-G/094-I-09	Yes	Truck	Passed Inspection (Complete)	7-Feb-2018	7-Feb-2018	Planned	This was a joint inspection with Operator and OGC Inspector. d-B14 was active at time of inspection. Surface casing vent checked, ok. All else ok.						North		22236	Wellsite - Active Oil
6-Feb-2018	0444481672-001	PETRONAS Energy Canada Ltd.	8-Feb-2018		NTS: A 079-J/094-G-01	Yes	Truck	Passed Inspection (Complete)	8-Feb-2018	6-Feb-2018	Planned	Acid Gas Well Inspection Meet Progress Energy Lead operator. Review approval conditions, inspection reports, operator log and inspect SCADA host display. Inspect the disposal well site and verify with EPSCAN Industries technician that the wellhead tubing and casing transmitters were reading correct back to the Fisher ROC. Findings: 1. The Progress Energy SCADA system tubing pressure alarm was set at 25,000 Kpa. It was lowered to 9800 Kpa. 2. The Progress Energy SCADA system casing pressure alarm set at 0 Kpa. It was increased to 1030 Kpa. 3. No wellhead high tubing pressure shutdown programmed into the Fisher ROC to close the flowline and subsurface ESDV. Progress Energy is relying on Enbridge Jedney plant acid gas compressor shutdown. as not to exceed the MWIP of 9800 Kpa. 4. The casing high pressure shutdown in the Fisher ROC is set at 690 Kpa. Should be set at 1030 Kpa as per condition 2(f). 4. No trending was apparent on the Progress SCADA host. Trending would have to come from Enbridge Jedney plant 5. No Visual indication of pressure on the wellhead tubing and casing pressure transmitters. 6. No visual display of the flowline temperature. RTD probe only. 7. Acid gas flow meter flow rate is not displayed on the Progress Energy SCADA. 7. Freeze protection is insulation on pipeline. Wellhead is not insulated. No methanol injection. 8. Operator log sheets do not indicate subsurface control valve panel gauge readings and output pressure to the subsurface ESDV. 9. Techmation ESD Checklist and Test Record does not indicate that the remote ESD from the Progress Energy SCADA and the remote shutdown from the Enbridge Jedney plant have been tested and are functional. 10. No records available for the last inspection of the flowline corrosion control coupon. 11. No records available on site of the last packer isolation test. 12. No records available at the time for the last surface casing vent flow test. Please respond to OGC concerning all of the above findings. Thank you.						Central		09637	Wellsite - Waste Disposal
6-Feb-2018	0445020050-001	Tervita Corporation	9-Feb-2018		DLS: A 16-13-084-14	Yes	Truck	Passed Inspection (Complete)	9-Feb-2018	6-Feb-2018	Planned	Inspect site with Craig Munro of Tervita No issues found, calibrations current and packer isolation completed.						Central		09929	Wellsite - Disposal/Injection
6-Feb-2018	0445030088-001	Tervita Corporation	9-Feb-2018		DLS: 15-26-084-14	Yes	Truck	Passed Inspection (Complete)	9-Feb-2018	6-Feb-2018	Planned	Disposal Site Inspection Met with Operator at site. Received orientation and reviewed information required. Toured plant which was clean and organized. Action Items: 1.) Pressure sensors on lines to disposal wells that will activate shut down of pumps should be carsealed or locked open. 2.) Confirm calibration frequency of the LEL and H2S monitors based on manufacturer specifications. Please reply to OGC in regards to above action items. Thank you.						Central	00007341		Facility - Active
6-Feb-2018	0445422095-001	Husky Oil Operations Limited	14-Feb-2018		NTS: D 095-J/094-I-08	No	Truck	Passed Inspection (Complete)	14-Feb-2018	14-Feb-2018	Planned	Active at time of inspection. Low LEL from surface casing vent. No glove test. -25*C. All ok.						North		20128	Wellsite - Active Gas
6-Feb-2018	0445178194-001	PETRONAS Energy Canada Ltd.	15-Feb-2018		DLS: A 16-22-084-25	No	Truck	Passed Inspection (Complete)	15-Feb-2018	15-Feb-2018	Planned	B16-22-084-25 (29897) and C16-22-084-25 (29898) - Surface casing vents were buried in the snow at the time of the inspection. Please monitor to ensure the vents can freely vent. B16-22-084-25 (29897) - Leaking flange, wellhead wing valve. Please address. WA 29896 - SCVF observed. Historical surface casing vent flow report in IRIS 2015.		D&PR	50 (1)	Relates To Prevention Of Losses	High pressure vent at d-23-H/94-I-13 is venting constantly. Gas leak inside cabinet.	Central		29896, 29897, 29898	Wellsite - Active Gas
6-Feb-2018	0445179776-001	PETRONAS Energy Canada Ltd.	15-Feb-2018		DLS: 16-22-084-25	No	Truck	Passed Inspection (Complete)	15-Feb-2018	15-Feb-2018	Planned	No issues were noted during this inspection.		D&PR	50 (1)	Relates To Prevention Of Losses	Leak inside and outside cabinet must be cleaned up and repaired.	Central	00018081		Facility - Active
7-Feb-2018	0444121276-001	Shell Canada Limited	7-Feb-2018		DLS: 08-25-078-21	No	Truck	Passed Inspection (Complete)	7-Feb-2018	7-Feb-2018	Planned	ESD is closed, no concerns noted at the time of the inspection.						South		23545	Wellsite - Active Gas
7-Feb-2018	0444113167-001	Shell Canada Limited	7-Feb-2018		DLS: 16-35-078-21	No	Truck	Passed Inspection (Complete)	7-Feb-2018	7-Feb-2018	Planned	Site is shut in. The wellhead is not chained and locked. The upper flow line ESD gauge shows 1/2 open and 1/2 closed.						South		23676	Wellsite - Inactive
7-Feb-2018	0444212994-001	Bonterra Energy Corp.	7-Feb-2018		NTS: B-A 046-E/094-A-15	No	Truck	Passed Inspection (Complete)	7-Feb-2018	7-Feb-2018	Planned	Cap missing on tank load line. Several Bonterra buildings in the area have low LEL levels.						Central		19791	Wellsite - Active Gas
7-Feb-2018	0444211910-001	Bonterra Energy Corp.	7-Feb-2018		NTS: D-A 026-E/094-A-15	No	Truck	Passed Inspection (Complete)	7-Feb-2018	7-Feb-2018	Planned							Central		20617	Wellsite - Active Gas
7-Feb-2018	0444212521-001	Bonterra Energy Corp.	7-Feb-2018		NTS: A 015-E/094-A-15	No	Truck	Passed Inspection (Complete)	7-Feb-2018	7-Feb-2018	Planned							Central		18315	Wellsite - Active Gas
7-Feb-2018	0444223128-001	Bonterra Energy Corp.	7-Feb-2018		NTS: C 043-E/094-A-15	No	Truck	Passed Inspection (Complete)	7-Feb-2018	7-Feb-2018	Planned							Central		21352	Wellsite - Active Gas
7-Feb-2018	0444223735-001	Bonterra Energy Corp.	7-Feb-2018		NTS: B 072-L/094-A-15	Yes	Truck	Passed Inspection (Complete)	7-Feb-2018	7-Feb-2018	Planned							Central		11049	Wellsite - Active Gas
7-Feb-2018	0444243344-001	Bonterra Energy Corp.	7-Feb-2018		NTS: D 063-L/094-A-15	No	Truck	Passed Inspection (Complete)	7-Feb-2018	7-Feb-2018	Planned	Open ended flow line.						Central		18626	Wellsite - Suspended
7-Feb-2018	0444243955-001	Bonterra Energy Corp.	7-Feb-2018		NTS: C 084-L/094-A-15	No	Truck	Passed Inspection (Complete)	7-Feb-2018	7-Feb-2018	Planned							Central		18625	Wellsite - Active Gas

7-Feb-2018	044425576-001	Bonterra Energy Corp.	7-Feb-2018		NTS: D 075-L/094-A-15	No	Truck	Passed Inspection (Complete)	7-Feb-2018	7-Feb-2018	OGC Requested	Building LEL						Central		11146	Wellsite - Active Gas
7-Feb-2018	044426183-001	Bonterra Energy Corp.	7-Feb-2018		NTS: C-A 064-L/094-A-15	No	Truck	Passed Inspection (Complete)	7-Feb-2018	7-Feb-2018	Planned							Central		18669	Wellsite - Active Gas
7-Feb-2018	044426790-001	Bonterra Energy Corp.	8-Feb-2018		NTS: D 077-L/094-A-15	No	Truck	Passed Inspection (Complete)	8-Feb-2018	7-Feb-2018	Planned							Central		18627	Wellsite - Inactive
7-Feb-2018	044427397-001	Bonterra Energy Corp.	8-Feb-2018		NTS: D 057-L/094-A-15	No	Truck	Passed Inspection (Complete)	8-Feb-2018	7-Feb-2018	Planned	Low LEL in building						Central		20374	Wellsite - Active Gas
7-Feb-2018	044428004-001	Bonterra Energy Corp.	8-Feb-2018		NTS: D 099-E/094-A-15	No	Truck	Passed Inspection (Complete)	8-Feb-2018	7-Feb-2018	Planned							Central		14285	Wellsite - Active Gas
7-Feb-2018	044440784-001	Canadian Natural Resources Limited	8-Feb-2018		DLS: 06-21-087-23	No	Truck	Passed Inspection (Complete)	8-Feb-2018	8-Feb-2018	Planned	The well identification sign is equipped with a poisonous gas symbol. The well identification sign is not equipped with a flammable gas symbol. The sign at the well must show a flammable gas symbol if the well may produce flammable gas. Please address. SCV open and clear. All wellhead valves removed/chained and locked.						Central		02778	Wellsite - Suspended
7-Feb-2018	044441815-001	ARC Resources Ltd.	8-Feb-2018		DLS: 07-12-081-17	No	Truck	Passed Inspection (Complete)	8-Feb-2018	8-Feb-2018	Planned	A, L, and O wells- minor surface casing vent flow. As per section 41(4) of the Drilling and Production Regulation, please perform a surface casing vent flow test and submit the results to the BCOGC within 30 days. I well- Small leak near ESD K well- 18 LEL's in meter skid O well- High 44 LEL's in meter skid Safety covers missing off all Kimray pumps in meter skids. Also inspected facility. See separate facility inspection.						South		31374, 31375, 31376, 31377, 31378, 31379, 31380, 31381, 31387, 31388, 31389, 31390, 31391, 31392, 31393, 31414	Wellsite - Active Gas
7-Feb-2018	044443567-001	Canadian Natural Resources Limited	8-Feb-2018		NTS: D 011-E/094-P-15	No	Truck	Deficiencies Corrected	26-Feb-2018	7-Feb-2018	Follow Up	This is winter access only.						North		09779	Wellsite - Active Gas
7-Feb-2018	044453281-001	Canadian Natural Resources Limited	8-Feb-2018		NTS: A 078-E/094-P-15	No	Truck	Deficiencies Corrected	26-Feb-2018	7-Feb-2018	Planned	This is winter access only. Low alarm LEL detected in meter skid.						North		10273	Wellsite - Active Gas
7-Feb-2018	044454300-001	Canadian Natural Resources Limited	8-Feb-2018		NTS: D 059-E/094-P-15	No	Truck	Passed Inspection (Complete)	8-Feb-2018	7-Feb-2018	Planned	This is winter access only. No SCADA on site.		OGAA	37 (1)(a)	Relates To Spillage	Area at base of vent stack covered with yellow snow must be cleaned up. Appears to be blow down operation from well.	North		05568	Wellsite - Active Gas
7-Feb-2018	044455290-001	Canadian Natural Resources Limited	8-Feb-2018		From: NTS: A 003-E/094-A-16 To: NTS: D 003-E/094-A-16	Yes	Truck	Passed Inspection (Complete)	8-Feb-2018	7-Feb-2018	Incident	See attached pictures. weld failure- poor weld, very little penetration, basically surface weld only. No root penetration at all. Soil testing being conducted by Matrix Solutions. Line to be pigged and purged with nitrogen. Post incident report required. Waiting on economics to decide future of line.		D&PR	50 (1)	Relates To Prevention Of Losses	Gas leak from orange actuator valve.	Central			Pipeline - Active
7-Feb-2018	044460105-001	Canadian Natural Resources Limited	8-Feb-2018		NTS: D 049-E/094-P-15	No	Truck	Deficiencies Corrected	26-Feb-2018	7-Feb-2018	Routine	This is winter access only. Unused boil tank, dehy and tri-tanks on site.						North		09787	Wellsite - Active Gas
7-Feb-2018	044460105-001	Canadian Natural Resources Limited	8-Feb-2018		NTS: D 049-E/094-P-15	No	Truck	Deficiencies Corrected	26-Feb-2018	7-Feb-2018	Routine										
7-Feb-2018	044465141-001	Canadian Natural Resources Limited	8-Feb-2018		NTS: A 057-E/094-P-15	No	Truck	Deficiencies Corrected	26-Feb-2018	7-Feb-2018	Planned	This is winter access only. SCV is open. Signage is good. Flow line is still connected. Last SCADA calibration is from Jan. /2012.		OGAA	37 (1)(a)	Relates To Spillage	Area at base of vent stack covered with yellow snow must be cleaned up. Appears to be blow down operation from well.	North		15391	Wellsite - Suspended
7-Feb-2018	044465141-001	Canadian Natural Resources Limited	8-Feb-2018		NTS: A 057-E/094-P-15	No	Truck	Deficiencies Corrected	26-Feb-2018	7-Feb-2018	Planned			D&PR	50 (1)	Relates To Prevention Of Losses	High LEL detected in meter skid. Did not enter.				
7-Feb-2018	044466142-001	Canadian Natural Resources Limited	8-Feb-2018		NTS: D 058-D/094-P-15	No	Truck	Passed Inspection (Complete)	8-Feb-2018	7-Feb-2018	Planned	This is winter access only.		D&PR	50 (3)	Relates To Prevention Of Losses	Wellhead valves not chained and locked.	North		15384	Wellsite - Active Gas
7-Feb-2018	044467321-001	Canadian Natural Resources Limited	8-Feb-2018		NTS: A 065-D/094-P-15	No	Truck	Deficiencies Corrected	26-Feb-2018	7-Feb-2018	Planned	This is winter access only. Unused boil tank, dehy and tri-tanks on site. Flare line going to old flare pit on site.		D&PR	50 (1)	Relates To Prevention Of Losses	Gas leak from wellhead valve.	North		05552	Wellsite - Active Gas
7-Feb-2018	044468125-001	Canadian Natural Resources Limited	8-Feb-2018		NTS: C 049-D/094-P-15	No	Truck	Deficiencies Corrected	13-Feb-2018	7-Feb-2018	Routine	This is winter access only. Suspended well. Wellhead is chained and locked. SCV is open. Signage is good. Flow line is still connected. Last SCADA calibration is from Feb. /2015. A BC-11 and suspension report is required for this site. Status in KERMIT is "active." Meter building and tank leaning heavily. This was noted on previous inspection from Jan. /2014. (Inspection # 13847656)						North		18786	Wellsite - Suspended
7-Feb-2018	044473298-001	Canadian Natural Resources Limited	8-Feb-2018		NTS: D 035-D/094-P-15	No	Truck	Deficiencies Corrected	2-Mar-2018	7-Feb-2018	Routine	This is winter access only. Suspended well. Wellhead is chained and locked. SCV is open. Signage is good. Last SCADA calibration is from Jan. /2012. Unused tri-tanks, dehy and Jet A fuel tank on site. Flare line with old flare pit on site.		D&PR	50 (1)	Relates To Prevention Of Losses	High LEL detected in meter skid. Did not enter.	North		05209	Wellsite - Suspended
7-Feb-2018	044473298-001	Canadian Natural Resources Limited	8-Feb-2018		NTS: D 035-D/094-P-15	No	Truck	Deficiencies Corrected	2-Mar-2018	7-Feb-2018	Routine			D&PR	17	Relates To Wellhead Requirements	Excessive stress on pipe due to frost heave on piles.				
7-Feb-2018	044475356-001	Canadian Natural Resources Limited	8-Feb-2018		From: NTS: D 043-H/094-A-15 To: NTS: C 042-H/094-A-15	Yes	Truck	Passed Inspection (Complete)	8-Feb-2018	7-Feb-2018	Routine	In the process of exposing bell holes in preparation to pull flex steel liners thru existing pipe. AD Amendment number 100104172		D&PR	50 (1)	Relates To Prevention Of Losses	Gas leak from wellhead valve.	Central			Pipeline - Technical Eng.
7-Feb-2018	044476764-001	Canadian Natural Resources Limited	8-Feb-2018		From: NTS: D 041-H/094-A-15 To: NTS: C 042-H/094-A-15	Yes	Truck	Passed Inspection (Complete)	8-Feb-2018	7-Feb-2018	Routine	In the process of exposing bell holes in preparation to pull flex steel liners thru existing pipe. AD amendment #100104347		D&PR	15 (3)(a)(b)	Relates To Protection From Hazards	Unused barrel must be removed.	Central			Pipeline - Technical Eng.
7-Feb-2018	044477734-001	Canadian Natural Resources Limited	8-Feb-2018		NTS: D 025-D/094-P-15	No	Truck	Passed Inspection (Complete)	8-Feb-2018	7-Feb-2018	Planned	This is winter access only. Low alarm LEL detected in meter skid.						North		20030	Wellsite - Active Gas
7-Feb-2018	044478345-001	Canadian Natural Resources Limited	8-Feb-2018		From: NTS: B 053-H/094-A-15 To: NTS: D 043-H/094-A-15	Yes	Truck	Passed Inspection (Complete)	8-Feb-2018	7-Feb-2018	Routine	In the process of exposing bell holes in preparation to pull flex steel liners thru existing pipe. AD Amendment #100104274						Central			Pipeline - Technical Eng.
7-Feb-2018	044479323-001	Canadian Natural Resources Limited	8-Feb-2018		NTS: B 018-D/094-P-15	No	Truck	Passed Inspection (Complete)	8-Feb-2018	7-Feb-2018	Planned	This is winter access only. Last SCADA calibration if from Feb. /2015 (outdated) ROTO Launcher on site.						North		18774	Wellsite - Active Gas
7-Feb-2018	044480662-001	Canadian Natural Resources Limited	8-Feb-2018		NTS: A 041-D/094-P-15	No	Truck	Deficiencies Corrected	26-Feb-2018	7-Feb-2018	Planned	This is winter access only. Low alarm LEL detected in meter skid. Unused tri-tanks, dehy and boil tank on site.						North		08170	Wellsite - Active Gas
7-Feb-2018	044501441-001	Ovintiv Canada ULC	9-Feb-2018		DLS: B 13-33-078-17	Yes	Truck	Passed Inspection (Complete)	9-Feb-2018	7-Feb-2018	Planned	Disposal Well and Pump Building Inspection Meet with Encana operations staff and WRH Production Co-ordinator. Review the conditions in Order # 17-02-018.. Check that safe guards were in place as not to exceed the wellhead tubing pressure of 12,170 Kpa. Inspect the pump building, disposal well, and SCADA panel displays. Detected surface casing vent flow. Action Items: 1. Post a copy of the last packer isolation test in the pump building. 2. Vent Fisher 67 CFR regulator spring casing outside of the wellhead enclosure. 3.Complete SAT with True North Automation.. 4. Verify with a dead weight that the wellhead tubing and casing transmitters are reading the correct all the way through the entire SCADA system. Check that the LCD displays on the transmitters match the dead weight values. 5. Correct the display on the main panel. Alarm setpoint configuration screen- the wellhead tubing pressure " Actual" was displayed as -10.4 Kpa which was the casing pressure. On the main screen the wellhead tubing and casing pressures were displayed graphically opposite to were they should be displayed. 6. Perform a bubble test on the surface casing and submit results to Engineering. Follow direction from them as to whether a vent flow pressure build test will be required. 7. Disposal Water Meter - Perform a self-diagnostic test. Leave a copy of the self-diagnostic test in a pouch with the water meter. Please reply to OGC concerning the above action items.						South		29140	Wellsite - Waste Disposal
7-Feb-2018	044504084-001	Tourmaline Oil Corp.	9-Feb-2018		DLS: 13-25-080-16	Yes	Truck	Deficiencies Corrected	21-Feb-2018	7-Feb-2018	Planned	Facility Inspection Met with operator to inspect site. Review HMI confirming fire and gas readings along with tank levels. Received calibration information completed Jan 2018. Toured site which was clean and organized. We noted 2" nipple on stabilizer that should be retightened which operations mentioned is cleaned monthly. There was also one pig barrel chain not connected.						South	00007936		Facility - Active
7-Feb-2018	044506870-001	Canadian Natural Resources Limited	9-Feb-2018		DLS: 06-33-087-23	No	Truck	Passed Inspection (Complete)	9-Feb-2018	9-Feb-2018	Planned	2 x high-pressure sensors in the separator building were not locked open at the time of the inspection. Received confirmation from operator on 09/02/18 that the issue has been addressed.		D&PR	53 (a)	Relates To Measurements	Gas not measured, dumping straight to tanks	Central		01989	Wellsite - Active Oil
7-Feb-2018	044580751-001	Kelt Exploration (LNG) Ltd.	15-Feb-2018		DLS: 13-33-087-23	No	Truck	Passed Inspection (Complete)	15-Feb-2018	15-Feb-2018	Planned	B13-33-087-23 (29196) - No issues were noted during this inspection.						Central		28178, 28179, 29196	Wellsite - Inactive
7-Feb-2018	044581732-001	Kelt Exploration (LNG) Ltd.	15-Feb-2018		DLS: 13-33-087-23	No	Truck	Passed Inspection (Complete)	15-Feb-2018	15-Feb-2018	Planned	A13-33-087-23 (WA 28179) - Surface casing vent assembly is not visible. Please address so that the vent cant freely vent. Please provide an update to OGC by February 22, 2018.						Central		28178, 28179	Wellsite - Active Gas
7-Feb-2018	044582724-001	Kelt Exploration (LNG) Ltd.	15-Feb-2018		DLS: 13-33-087-23	No	Truck	Passed Inspection (Complete)	15-Feb-2018	15-Feb-2018	Planned	B13-33-87-23 Separator - Open electrical (condensate-water meter), should the equipment become active, please address.						Central	00025533, 00025534, 00025910		Facility - Active
7-Feb-2018	044583715-001	Kelt Exploration (LNG) Ltd.	15-Feb-2018		DLS: 05-27-087-23	No	Truck	Passed Inspection (Complete)	15-Feb-2018	15-Feb-2018	Planned	A05-27-087-23 (WA 30416) - On discovery of a surface casing vent flow please submit a surface casing vent flow report to the OGC within 30 days of the discovery of the surface casing vent flow.						Central		30416, 30379, 32765	Wellsite - Active Gas
8-Feb-2018	044482505-001	Bonterra Energy Corp.	8-Feb-2018		NTS: B 074-E/094-A-15	No	Truck	Passed Inspection (Complete)	8-Feb-2018	8-Feb-2018	Planned	Low LEL in building		D&PR	50 (1)	Relates To Prevention Of Losses	Gas leak from yellow actuator valve.	Central		21543	Wellsite - Active Gas
8-Feb-2018	044483115-001	Bonterra Energy Corp.	8-Feb-2018		NTS: A 095-E/094-A-15	No	Truck	Passed Inspection (Complete)	8-Feb-2018	8-Feb-2018	Planned							Central		21537	Wellsite - Active Gas
8-Feb-2018	044483724-001	Bonterra Energy Corp.	8-Feb-2018		NTS: A 007-L/094-A-15	No	Truck	Passed Inspection (Complete)	8-Feb-2018	8-Feb-2018	Planned							Central		21578	Wellsite - Active Gas
8-Feb-2018	044484335-001	Bonterra Energy Corp.	8-Feb-2018	11-Mar-2018	NTS: D 040-I/094-A-14	No	Truck	Deficiencies Corrected	26-Apr-2018	8-Feb-2018	Planned	Gas in brown separator building						Central		19918	Wellsite - Active Gas
8-Feb-2018	044484945-001	Canadian Natural Resources Limited	8-Feb-2018		From: NTS: D 022-I/094-A-14 To: NTS: A 043-I/094-A-14	No	Truck	Passed Inspection (Complete)	8-Feb-2018	8-Feb-2018	OGC Requested							Central			Pipeline - Active
8-Feb-2018	044485553-001	Kelt Exploration (LNG) Ltd.	8-Feb-2018		DLS: 13-12-087-18	Yes	Truck	Passed Inspection (Complete)	8-Feb-2018	8-Feb-2018	OGC Requested	Sign and wellhead in place. Small brush pile remains. Active snow clearing.		D&PR	50 (1)	Relates To Prevention Of Losses	High LEL in brown sep building	Central		34596	Wellsite - Construction Env.
8-Feb-2018	044488999-001	Canadian Natural Resources Limited	8-Feb-2018		NTS: A 019-F/093-P-08	Yes	Truck	Passed Inspection (Complete)	8-Feb-2018	8-Feb-2018	Routine	Toured plant alongside company representatives. Minor concerns addressed at the time of inspection. ESD bypass on sweet gas inlet to plant not locked; locked by operator while on site PSHH and PSLL on boiler fuel gas supply in Dehy building not locked; locked by operator while on site						South	00007729		Facility - Active
8-Feb-2018	044489976-001	Canadian Natural Resources Limited	8-Feb-2018		NTS: B 098-C/093-P-08	Yes	Truck	Passed Inspection (Complete)	8-Feb-2018	8-Feb-2018	Routine	Toured site with company representatives. Minor concern addressed at the time of inspection. ESD manual bypass at the back not locked/car sealed; operator dealt with at time of inspection						South		22703, 25771	Wellsite - Active Gas
8-Feb-2018	044490979-001	Canadian Natural Resources Limited	8-Feb-2018		NTS: D 008-F/093-P-08	Yes	Truck	Passed Inspection (Complete)	8-Feb-2018	8-Feb-2018	Routine	Toured site with company representatives. Minor concerns addressed during inspection; Recommend staff verify that valves and devices that can bypass or disable safety equipment are adequately locked or car sealed at other sites in the Noel field. Locked clamshells on needle valve handles before PSHH can be removed without unlocking -Manual hand valve before PSHH also inadequately locked						South		19560, 23116, 23117	Wellsite - Active Gas
8-Feb-2018	044505618-001	Amazing Oil & Gas Ltd.	9-Feb-2018		DLS: B 06-36-085-15	No	Truck	Deficiencies Corrected	21-Feb-2018	8-Feb-2018	Planned	Inspect single well battery. Action Items: -PSV needs venting outside on fuel gas for engine -Regulators need venting outside on fuel gas for engine -High CO inside engine pumpjack Please reply to OGC for action items and KERMIT for deficiencies. Thank you,						Central		26817	Wellsite - Active Oil
8-Feb-2018	044505618-001	Amazing Oil & Gas Ltd.	9-Feb-2018		DLS: B 06-36-085-15	No	Truck	Deficiencies Corrected	21-Feb-2018	8-Feb-2018	Planned			D&PR	49 (2)	Relates To Emergency Shutdown Devices	Review carseal list. Found some locks not closed, chains loose, carseal open and fuel gas ESD to another plant had none.				
8-Feb-2018	044523534-001	Tourmaline Oil Corp.	13-Feb-2018		DLS: 12-16-080-15	Yes	Truck	Passed Inspection (Complete)	13-Feb-2018	13-Feb-2018	Routine	No problems on inspection. Rig is clean and well maintained.						South		31242	Wellsite - Drilling Rig
8-Feb-2018	044543079-001	PETRONAS Energy Canada Ltd.	14-Feb-2018		NTS: D 096-G/094-G-07	No	Truck	Passed Inspection (Complete)	14-Feb-2018	14-Feb-2018	OGC Requested	This was an inspection requested by OGC Permit Operations and Admin. Lease and access road are snow covered; surface erosion and vegetation not visible Lease and access road are constructed. No wells drilled. No surface equipment. No pipelines.						North		29981, 30290	Wellsite - Construction Env.
8-Feb-2018	044544078-001	PETRONAS Energy Canada Ltd.	14-Feb-2018		NTS: C 096-G/094-G-07	No	Truck	Passed Inspection (Complete)	14-Feb-2018	14-Feb-2018	Follow Up	This is a follow-up inspection. Glycol reboiler is drained, glycol pump tray is drained, hole in wall is patched, 45 gal. drum is drained. Building is isolated. Comment: 1) c-96-G/94-G-7 (WA 23031) shows in OGC systems as Active, despite last gas production 2015/07. If not already done, please submit Suspension Notification to OGC and BC 11 to BC Ministry of Finance.						North		23031, 23550	Wellsite - Suspended
8-Feb-2018	044545097-001	PETRONAS Energy Canada Ltd.	14-Feb-2018			No	Truck	Passed Inspection (Complete)	14-Feb-2018	14-Feb-2018	OGC Requested	This is an inspection of an inactive aggregate pit at 1.8km on Buckinghorse Mainline Road; AD # 100064894, OGC Legacy File # 9629234. Inspection requested by OGC Permit Operations and Administration staff. Pit was not active at time of inspection. No equipment or structures on location. Snow covered. Operator advises that in 2014 Progress considered a remediation plan for this site which will now be revisited.						North			Related Activities
8-Feb-2018	044546102-001	PETRONAS Energy Canada Ltd.	14-Feb-2018		NTS: A 026-H/094-G-07	Yes	Truck	Passed Inspection (Complete)	14-Feb-2018	14-Feb-2018	Planned	Active at time of inspection. -16°C. V high LEL detected on a-26-H surface casing vent. No glove test. All else ok.						North		29197	Wellsite - Active Gas
8-Feb-2018	044547088-001	PETRONAS Energy Canada Ltd.	14-Feb-2018		NTS: B 026-H/094-G-07	Yes	Truck	Passed Inspection (Complete)	14-Feb-2018	14-Feb-2018	Planned	Both wells active at time of inspection. -16°C. Low LEL detected from b-26-H surface casing vent. Overrange LEL on b-A26-H surface casing vent. Slow fill on glove test. Comment: 1) Methanol observed on snow at wellhead choke. Methanol blown onto snow from regulator beside building. Cleaned up by Operator during the inspection.						North		29337, 29338	Wellsite - Active Gas
8-Feb-2018	044548072-001	PETRONAS Energy Canada Ltd.	14-Feb-2018		NTS: B 055-C/094-G-07	No	Truck	Passed Inspection (Complete)	14-Feb-2018	14-Feb-2018	Routine	b-55-C active at time of inspection. Low LEL detected from surface casing vent. No fill on glove test. -15°C. All else ok.						North		28719, 28972, 29348	Wellsite - Active Gas
8-Feb-2018	044549047-001	PETRONAS Energy Canada Ltd.	14-Feb-2018		NTS: B-A 055-C/094-G-07	No	Truck	Passed Inspection (Complete)	14-Feb-2018	14-Feb-2018	Routine	b-A55-C and b-855-C are wellheads only. Chained and locked. Surface casing vents checked, ok. Signage ok. Leaks ok.						North		28972, 29348	Wellsite - Suspended
8-Feb-2018	044562027-001	Canadian Natural Resources Limited	14-Feb-2018		NTS: B 051-H/094-A-13	No	Truck	Passed Inspection (Complete)	14-Feb-2018	8-Feb-2018	Planned	COMMENTS: -no concerns here at this time. -pilings remain in ground where pumpjack used to be situated.						Central		26727	Wellsite - Active Oil
8-Feb-2018	044563989-001	Canadian Natural Resources Limited	14-Feb-2018		NTS: B 022-I/094-A-13	No	Truck	Passed Inspection (Complete)	14-Feb-2018	8-Feb-2018	Planned	COMMENTS: -No concerns here at this time.						Central		11176	Wellsite - Active Gas

8-Feb-2018	0445627994-001	Canadian Natural Resources Limited	14-Feb-2018		NTS: D 032-J/094-A-13	No	Truck	Passed Inspection (Complete)	14-Feb-2018	8-Feb-2018	Planned	COMMENTS: -no concerns here at this time.						Central		04926	Facility - Active
8-Feb-2018	0448854548-001	Peridae Alberta Production Ltd.	19-Feb-2018		NTS: D 043-J/094-I-06	No	Truck	Passed Inspection (Complete)	19-Feb-2018	19-Feb-2018	Planned	Well is active. Low LEL detected in building. Surface casing vent checked, ok. Last cal Jan 25 2018. All else ok.						North	00019571	12642	Facility, Pipeline, Well
8-Feb-2018	0448899959-001	ARC Resources Ltd.	19-Feb-2018		NTS: D 073-H/094-I-06	Yes	Truck	Passed Inspection (Complete)	19-Feb-2018	19-Feb-2018	Routine	Met ARC Abandonment Consultant on site. This is a wellhead only. Very recently abandoned. Wellhead still in place but will be cut/capped concurrent with other ARC abandonments this winter. Surface casing vent checked, no flow. If not already done, please ensure an abandonment report is submitted (using the OGC Completions/Workover Report form) or pictures of the cut and capped casing stub or well tombstone, or welders tickets are provided.						North		22434	Well
9-Feb-2018	0445134815-001	Pavilion Energy Corp.	13-Feb-2018		DLS: 14-26-085-20	Yes	Truck	Passed Inspection (Complete)	13-Feb-2018	9-Feb-2018	Planned	Facility Start-up Inspection Flare Stack Carry-over Incident # 44312150-001 Meet the operator and electrical/instrument contractor Pimms Production on site. Confirm with Pimms that all of the battery shutdowns back to the facility PLC were confirmed to be functional. Inspect that critical car seals were installed and recorded as required. The start up bypass/re-pressurization valve around the group separator ESDV was confirmed to be locked closed. Inspect the flare ignitor, now functional. At the time off inspection it was found that the flare header purge gas line from the treater main gas line, through a 1 inch line to the flare header was plugged off. An attempt was made to clear the blockage in the line, but it could not be removed completely. Oil was found in the treater gas line and in the flare header. These lines were drained at the time. The site was left down for the evening. Spoke with Russel Gonie of Pavilion Energy, he agreed to install a purge gas Roto-meter, repair or replace the plugged purge gas line, and establish purge gas flow in the flare header, before starting up the next day. Action items: 1. Submit records for critical valve car seals. 2. Install a Roto-meter for the flare header purge gas. Please respond to OGC concerning the above action items.						Central	00000056		Facility - Start Up
9-Feb-2018	0445688998-001	Canadian Natural Resources Limited	14-Feb-2018		NTS: A 015-I/094-B-16	No	Truck	Passed Inspection (Complete)	14-Feb-2018	9-Feb-2018	Planned	COMMENTS: -no concerns here at this time.						Central		13505	Wellsite - Active Gas
9-Feb-2018	0445850074-001	Montney Midstream GP Inc.	15-Feb-2018		From: NTS: B 024-H/094-G-08 To: NTS: D 038-I/094-G-01	Yes	Truck	Passed Inspection (Complete)	15-Feb-2018	9-Feb-2018	OGC Requested	Issues at time of inspection 1) No weld repair procedure 2) Unable to produce a ITP document.(Has not been approved or supplied by Montney Midstream GP Inc) to Lincoln County oilfield Services Ltc. 3) No visual inspection plan 4) Visual inspections being recorded a km at a time. (as one entry) As of Thursday Feb. 14 all issues have been resolved.						Central			Pipeline - Technical Eng.
9-Feb-2018	0449003784-001	Canadian Natural Resources Limited	19-Feb-2018		NTS: A 047-I/094-B-16	No	Truck	Passed Inspection (Complete)	19-Feb-2018	9-Feb-2018	Planned	COMMENTS: -no concerns here at this time						Central		00180	Well
9-Feb-2018	0449004935-001	Canadian Natural Resources Limited	19-Feb-2018		NTS: C 090-I/094-B-16	No	Truck	Passed Inspection (Complete)	19-Feb-2018	9-Feb-2018	Planned	COMMENTS: -No concerns here at this time.						Central	00023306	21609	Facility, Pipeline, Well
9-Feb-2018	0449005508-001	Canadian Natural Resources Limited	19-Feb-2018		NTS: D 081-I/094-B-16	No	Truck	Passed Inspection (Complete)	19-Feb-2018	9-Feb-2018	Routine	COMMENTS: -No concerns here at this time.						Central	00020255	16322	Facility, Pipeline, Well
9-Feb-2018	0449006101-001	Canadian Natural Resources Limited	19-Feb-2018		NTS: B 090-I/094-B-16	No	Truck	Passed Inspection (Complete)	19-Feb-2018	9-Feb-2018	Routine	COMMENTS: -No concerns here at this time.						Central	00007351	05428	Facility, Pipeline, Well
9-Feb-2018	0449153391-001	Ovintiv Canada ULC	20-Feb-2018		DLS: 04-14-080-17	No	Truck	Passed Inspection (Complete)	20-Feb-2018	20-Feb-2018	Planned	- C-well: AMOT in override position - D-well: small leaks at both ESD's - G-well: small leak at ESD						South	00018153	30481, 30508, 30505, 30506, 30507, 30509, 30510, 30511	Facility, Well
9-Feb-2018	0449155957-001	Tourmaline Oil Corp.	20-Feb-2018		DLS: 01-18-080-17	No	Truck	Passed Inspection (Complete)	20-Feb-2018	20-Feb-2018	Planned							South	00021923	29801	Facility, Well
9-Feb-2018	0449165515-001	ARC Resources Ltd.	20-Feb-2018		DLS: 11-36-080-17	No	Truck	Passed Inspection (Complete)	20-Feb-2018	20-Feb-2018	Planned	24 LEL's in E-well skid						South		28879, 28880, 28881, 29560, 29561, 29562, 29563	Well
9-Feb-2018	0449177077-001	ARC Resources Ltd.	20-Feb-2018		DLS: 05-14-081-17	No	Truck	Passed Inspection (Complete)	20-Feb-2018	20-Feb-2018	Planned	A-well: Leak at flange on annulus. Fixed by operator.						South	00017890	27432, 28041, 29478, 29480, 29479	Facility, Well
9-Feb-2018	0449753313-001	PETRONAS Energy Canada Ltd.	22-Feb-2018		NTS: C 090-J/094-B-16	No	Truck	Passed Inspection (Complete)	22-Feb-2018	9-Feb-2018	Planned	COMMENTS: -Well has been inactive since April 2017. Wellhead is chained and locked, flowline is not disconnected from wellhead. After 12 months of inactivity, you have 60 days to disconnect the flowline from the wellhead if the status does not change.						Central		15990	Facility, Well
13-Feb-2018	0445245506-001	ARC Resources Ltd.	13-Feb-2018		DLS: I 03-15-080-15	Yes	Truck	Passed Inspection (Complete)	13-Feb-2018	13-Feb-2018	Routine	No problems on inspection. Rig looks good.						South		33170	Wellsite - Service Rig
13-Feb-2018	0445132058-001	Shell Canada Limited	13-Feb-2018		DLS: 06-23-080-20	No	Walk	Passed Inspection (Complete)	13-Feb-2018	13-Feb-2018	Planned	Wellhead is chained and locked. No concerns noted at the time of the inspection.						South		25472	Wellsite - Suspended
13-Feb-2018	0445133075-001	Shell Canada Limited	13-Feb-2018		DLS: A 06-23-080-20	Yes	Truck	Passed Inspection (Complete)	13-Feb-2018	13-Feb-2018	Planned	No concerns noted at the time of the inspection.						South		29875, 29876, 29877, 29878, 29879, 29880, 29881, 29882, 29883, 29884, 29885, 29886	Wellsite - Active Gas
13-Feb-2018	0445401004-001	Shell Canada Limited	14-Feb-2018		DLS: J 07-27-080-20	No	Truck	Passed Inspection (Complete)	14-Feb-2018	14-Feb-2018	Planned	Wellhead is not chained and locked. Wellhead valves should be secured to prevent tampering (chained and locked).						South		28375	Wellsite - Inactive
13-Feb-2018	0445411072-001	Shell Canada Limited	14-Feb-2018		DLS: 07-27-080-20	No	Truck	Passed Inspection (Complete)	14-Feb-2018	14-Feb-2018	Planned	A7-27 shut in at the time of the inspection. Low level LEL's were detected the "O" and "C&O" separator buildings.						South		25650, 28369, 28368, 28367, 28370, 28372, 28373, 28371, 28374, 28377, 28376, 28378, 28379, 28366, 29248, 29247	Wellsite - Active Gas
14-Feb-2018	0445563362-001	Bonterra Energy Corp.	14-Feb-2018	17-Mar-2018	NTS: B 022-E/094-H-03	No	Truck	Deficiencies Corrected	26-Apr-2018	14-Feb-2018	Planned	Visible and audible leak at the wellhead						Central		21816	Wellsite - Active Gas
14-Feb-2018	0445569971-001	Bonterra Energy Corp.	14-Feb-2018		NTS: D 031-E/094-H-03	No	Truck	Passed Inspection (Complete)	14-Feb-2018	14-Feb-2018	Planned	Possible small leak from meter enclosure, snow discoloured under						Central		20970	Wellsite - Active Gas
14-Feb-2018	0445575578-001	Bonterra Energy Corp.	14-Feb-2018		From: NTS: B 022-E/094-H-03 To: NTS: B 032-E/094-H-03	No	Truck	Passed Inspection (Complete)	14-Feb-2018	14-Feb-2018	Routine							Central			Pipeline - Active
14-Feb-2018	0445581186-001	Bonterra Energy Corp.	14-Feb-2018		From: NTS: D 031-E/094-H-03 To: NTS: A 031-E/094-H-03	No	Truck	Passed Inspection (Complete)	14-Feb-2018	14-Feb-2018	Routine							Central			Pipeline - Active
14-Feb-2018	0445645597-001	Shell Canada Limited	14-Feb-2018		DLS: 14-16-079-18	No	Truck	Passed Inspection (Complete)	14-Feb-2018	14-Feb-2018	Planned	C, D, E, and F 14-16 were shut in, no concerns were noted at the time of the inspection.						South		24031, 24023, 25182, 26051, 26067, 26068, 26629	Wellsite - Active Gas
14-Feb-2018	0445656602-001	Shell Canada Limited	14-Feb-2018		DLS: 14-17-080-19	No	Truck	Passed Inspection (Complete)	14-Feb-2018	14-Feb-2018	Planned	E14-17 the lock on the hi-lo is in place but not closed / secured. D14-17 there is a leak from the meter orifice plate F14-17 there is a leak from the fittings on the meter lines C, E, and F 14-17 the safety chains on the JCI sand trap pressure safety valves are not attached.						South		29917, 29918, 29919, 29920, 29921, 29922, 29923, 29924, 29925, 29926, 29927, 29928, 29929	Wellsite - Active Gas
14-Feb-2018	0445667002-001	Shell Canada Limited	14-Feb-2018		DLS: 13-12-080-19	No	Truck	Passed Inspection (Complete)	14-Feb-2018	14-Feb-2018	Planned	No concerns noted at the time of the inspection.						South		24266, 25039	Wellsite - Active Gas
14-Feb-2018	0445711103-001	Shell Canada Limited	14-Feb-2018		DLS: 08-06-080-18	Yes	Truck	Passed Inspection (Complete)	14-Feb-2018	14-Feb-2018	Planned	Disposal Well Start Up Met with opertors at site. Review documentation provided. Site has MCC, pump building and portable whale tank. No generator on site, utilizing power from grid. Inspected site. Operations coming out tomorrow to review SD Key and install carseals. No "A deficiencies" to complete. Action items: 1) Submit PSUA and SOF. 2.)Submit meter calibrations, packer isolation test and completed carseal list. 3.)Submit signed off Cause and Effect paperwork 4.)Extend SCV. Confirm once coupler on pump installed. Please reply to OGC for above action items. Thank you,						South	00026445	28355	Facility - Start Up
14-Feb-2018	0445717107-001	Murphy Oil Company Ltd.	14-Feb-2018		NTS: B 045-A/093-P-09	No	Truck	Passed Inspection (Complete)	14-Feb-2018	14-Feb-2018	Planned	Flow lines: Valves below B-B and B-C 45 flow line High-Low Pressure Switches have ineffective car seals in place. 38 LELs -Valve on flare header side of B-A 45 flow line PSV has an ineffective car seal in place Riser: -Valves below High-Low Pressure Switches for the site's group sales line and the pipeline header have ineffective car seals in place D&PR 49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment, at a producing well or facility. Comb/Ex LEL alarm on personal monitor sounded near B-C 45 flow line choke. LELs 12 Comb/Ex LEL alarm on personal monitor sounded upon entry to the meter building Knockout tank drain line camlock plug is not in place D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Other observations: -Wood debris pile on west side of lease road near borrow source; please notify Operations Officer of any plans to deal with this issue Gate open upon arrival						South		24745, 24746, 26055, 26056	Wellsite - Active Gas
14-Feb-2018	0445737175-001	Canadian Natural Resources Limited	15-Feb-2018		NTS: C 089-B/094-P-07	No	Truck	Passed Inspection (Complete)	15-Feb-2018	14-Feb-2018	Routine	This is winter access only.						North		14673	Wellsite - Active Gas
14-Feb-2018	0445741143-001	Shanghai Energy Corporation	15-Feb-2018		NTS: C 068-F/094-I-14	No	Truck	Passed Inspection (Complete)	15-Feb-2018	14-Feb-2018	Routine	This is winter access only. SCADA calibration is from March /2016.						North		26805	Wellsite - Active Gas
14-Feb-2018	0445751111-001	Shanghai Energy Corporation	15-Feb-2018		NTS: B 032-H/094-I-13	No	Truck	Deficiencies Corrected	2-Mar-2018	14-Feb-2018	Planned	This is winter access only. SCADA calibration is from March /2016.						North		25722	Wellsite - Active Gas
14-Feb-2018	0445769093-001	Shanghai Energy Corporation	15-Feb-2018		NTS: D 023-H/094-I-13	No	Truck	Deficiencies Corrected	2-Mar-2018	14-Feb-2018	Planned	This is winter access only. SCADA calibration is from March /2016.						North		20434, 20429	Wellsite - Active Gas
14-Feb-2018	0445771079-001	Shanghai Energy Corporation	15-Feb-2018		NTS: D 017-H/094-I-13	No	Walk	Deficiencies Corrected	2-Mar-2018	14-Feb-2018	Planned	This is winter access only. SCADA calibration is from March /2016.		D&PR	15 (1)	Relates To Protection From Hazards	Sign says ENDURANCE with ENDURANCE emergency #.	North		20820	Wellsite - Active Gas
14-Feb-2018	0448411701-001	Murphy Oil Company Ltd.	16-Feb-2018		NTS: D 073-A/093-P-09	No	Truck	Passed Inspection (Complete)	16-Feb-2018	16-Feb-2018	Planned	D 73 well: -Master valve handle has been removed but annulus valve handles are still attached and have not been chained/locked as per Section 50(3) of the D&PR -Bull plug missing from needle valve off annulus valve under stairs -Two bull plugs missing from top of well tree D-A 73 well: -Bull plug missing from valve before 1004A casing PIT off annulus valve -No lock/car seal on valve below High Pressure Switch -Ineffective car seal on valve below High-Low Pressure Switch D-B 73 well: Valve below High Pressure Switch is not locked/car sealed D-C 73 well: Ineffective car seal on valve below High-Low Pressure Switch Line heater: Bull plug missing from pressure gauge assembly below Pressure Switch to right of ESD Meter building: Comb/Ex LEL alarm on personal monitor sounded upon entry. 12 LELs Flare knockout: Comb/Ex LEL alarm on personal monitor sounded upon entry. 12 LELs Riser: -No lock/car seal on valve below High-Low Pressure Switch for group sales line -Ineffective car seal on valve below High-Low Pressure Switch for pipeline header leaving site -Ineffective car seal on valve below High-Low Pressure Switch for fuel gas header D&PR49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment, at a producing well or facility. 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. 50 (3) A well permit holder must take every reasonable precaution to protect wells, whether connected to flow lines or not, against damage or interference from unauthorized persons or activities.						South	00023620, 00023621, 00023623, 00023624	24327, 24328, 24330, 24331	Facility, Pipeline, Well
14-Feb-2018	0448421910-001	Ridgeback Resources Inc.	16-Feb-2018		NTS: C 034-C/094-H-11	No	Truck	Passed Inspection (Complete)	16-Feb-2018	14-Feb-2018	Routine	Has pipeline been blinded from separator package? Flowline has been removed from wellhead. Valves are secured. production tank, flarestack, pilings, separator building and pig barrel are still on lease						Central		09634	Pipeline, Well
14-Feb-2018	0448431509-001	Ridgeback Resources Inc.	16-Feb-2018		NTS: D 051-B/094-H-11	No	Truck	Passed Inspection (Complete)	16-Feb-2018	14-Feb-2018	Routine	No visible concerns with this location. Flowline has been removed. wellhead is secure separator on site.						Central		06836	Pipeline, Well

14-Feb-2018	044844738-001	Ridgeback Resources Inc.	16-Feb-2018		NTS: C 062-B/094-H-11	No	Truck	Passed Inspection (Complete)	16-Feb-2018	14-Feb-2018	Routine	Pig barrel door has been left open on pipeline coming in from a-83-B. Flowline has been removed. Wellhead is secure. 2 separator packages (a-83-B), production tank, chemical tank, pilings, supports for chemical barrel						Central		08502	Pipeline, Well
14-Feb-2018	044845832-001	Murphy Oil Company Ltd.	16-Feb-2018		NTS: C 072-A/093-P-09	No	Truck	Passed Inspection (Complete)	16-Feb-2018	16-Feb-2018	Planned	C-E 72 well: -ESD AMOT toggle was found in the override position Flow lines: -Ineffective car seals on valves after flow line PSVs (lines to flare) -Crystallization on C-B 72 angle choke actuator A Murphy representative was contacted immediately after finding the AMOT in the override position and the well was then shut in until the toggle could be set to the regular position D&PR 49 (1) A permit holder must not bypass or disable safety equipment at a producing well or facility, unless (a) the purpose of the bypass or disablement is to carry out maintenance or commissioning of the well or facility, (b) the well or facility is continuously monitored, (c) the permit holder has established and documented work procedures sufficient to ensure that the operation can be conducted safely, and (d) the operation is conducted in accordance with the procedures referred to in paragraph (c). 49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment, at a producing well or facility. 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South	00024403, 00024406, 00026060, 00026061, 00026062, 00026063	25917, 25923, 30149, 30150, 30151, 30152	Facility, Pipeline, Well
14-Feb-2018	044846427-001	Murphy Oil Company Ltd.	16-Feb-2018		NTS: C 055-A/093-P-09	No	Truck	Passed Inspection (Complete)	16-Feb-2018	16-Feb-2018	Planned	C-A 55 well: Audible leak from valve on flow line between wing valve and ESD C-C 55 well: Audible leak from back of ESD C-D 55 well: -Cap missing from needle valve at top of well tree -Audible leak from back of ESD Meter building: -Comb/Ex LEL alarm on personal monitor sounded upon entry. 12 LELs -Ineffective car seals on valves after flow line PSVs (line to flare) Flare knockout: -Comb/Ex LEL alarm on personal monitor sounded upon entry. 12 LELs -Cap missing from spill tray drain Riser: -Cap missing from needle valve near fuel gas riser ground entrance -Ineffective car seal on valve below High-Low Pressure Switch for fuel gas ESD -Ineffective car seal on fuel gas ESD bypass valve D&PR 49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment, at a producing well or facility. 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South	00024685, 00024686, 00024687, 00024786, 00024787	26429, 26430, 26431, 26638, 26637	Facility, Pipeline, Well
14-Feb-2018	044846798-001	Canadian Natural Resources Limited	16-Feb-2018		NTS: C 083-E/094-H-06	No	Truck	Passed Inspection (Complete)	16-Feb-2018	14-Feb-2018	Routine	No visible concerns with this location. Meter cal'd 2018 lineheater out of service chemical tank and TEG onsite						Central		08946	Well
14-Feb-2018	044849544-001	Canadian Natural Resources Limited	16-Feb-2018		NTS: A 078-F/094-H-06	No	Truck	Deficiencies Corrected	12-Mar-2018	14-Feb-2018	Routine	Meter cal'd 2017 chemical tank						Central		23555	Well
14-Feb-2018	044869488-001	Tervita Corporation	16-Feb-2018		DLS: 08-31-081-17	Yes	Truck	Passed Inspection (Complete)	16-Feb-2018	14-Feb-2018	Planned	Disposal Station Inspection Met with operator at site, receive orientation and review paperwork on site. All permits, calibrations and packer tests available on site and not overdue. Inspect plant site which was clean and organized. Action Items: 1.) Carseal pressure sensors that will prevent overpressure by shutting down pumps. 2.)Pressure sensors were not matching from well to HMI, operations aware and lining up instrumentation. Please reply to OGC for above action items. Thank you,						South	00007867	27395, 30428	Facility, Pipeline, Well
15-Feb-2018	044586259-001	Canadian Natural Resources Limited	15-Feb-2018		NTS: D 058-H/094-A-15	No	Truck	Passed Inspection (Complete)	15-Feb-2018	15-Feb-2018	Routine							Central		02141	Wellsite - Abandoned
15-Feb-2018	044586866-001	Canadian Natural Resources Limited	15-Feb-2018		NTS: A 058-H/094-A-15	No	Truck	Passed Inspection (Complete)	15-Feb-2018	15-Feb-2018	Routine							Central		08459	Wellsite - Active Gas
15-Feb-2018	044587473-001	Canadian Natural Resources Limited	15-Feb-2018		NTS: B 047-H/094-A-15	No	Truck	Passed Inspection (Complete)	15-Feb-2018	15-Feb-2018	Routine							Central		18130	Wellsite - Active Gas
15-Feb-2018	044588080-001	Canadian Natural Resources Limited	15-Feb-2018		NTS: D-A 038-H/094-A-15	No	Truck	Passed Inspection (Complete)	15-Feb-2018	15-Feb-2018	Routine							Central		14746	Wellsite - Active Gas
15-Feb-2018	044588687-001	Canadian Natural Resources Limited	15-Feb-2018		NTS: B 027-H/094-A-15	No	Truck	Passed Inspection (Complete)	15-Feb-2018	15-Feb-2018	Routine							Central		16640	Wellsite - Active Gas
15-Feb-2018	044589294-001	Canadian Natural Resources Limited	15-Feb-2018		NTS: D 045-H/094-A-15	No	Truck	Passed Inspection (Complete)	15-Feb-2018	15-Feb-2018	Planned	LEL in meter enclosure						Central		01516	Wellsite - Active Gas
15-Feb-2018	044592244-001	ARC Resources Ltd.	15-Feb-2018		DLS: D 14-14-081-17	Yes	Truck	Passed Inspection (Complete)	15-Feb-2018	15-Feb-2018	Routine	No problems on Inspection. Rig is clean.						South		32944	Wellsite - Drilling Rig
15-Feb-2018	044593408-001	Shanghai Energy Corporation	15-Feb-2018		NTS: A 093-K/094-I-12	No	Truck	Deficiencies Corrected	2-Mar-2018	15-Feb-2018	Planned	Low alarm LEL detected in meter skid. SCADA calibration is from March /2016. There is an unused trailer and some barrels on this site.						North		12750, 19974	Wellsite - Active Gas
15-Feb-2018	044594399-001	Shanghai Energy Corporation	15-Feb-2018		NTS: B 091-K/094-I-12	No	Truck	Deficiencies Corrected	2-Mar-2018	15-Feb-2018	Planned							North		11753	Wellsite - Active Gas
15-Feb-2018	044595388-001	Shanghai Energy Corporation	15-Feb-2018		NTS: B 100-I/094-I-12	No	Truck	Passed Inspection (Complete)	15-Feb-2018	15-Feb-2018	Planned	SCADA calibration is from Nov. /2015. (outdated)		D&PR	50 (1)	Relates To Prevention Of Losses	Gas leak inside cabinet at a-693-K/94-I-12.	North		19914	Wellsite - Active Gas
15-Feb-2018	044596444-001	Shanghai Energy Corporation	15-Feb-2018		NTS: D 090-I/094-I-12	No	Truck	Passed Inspection (Complete)	15-Feb-2018	15-Feb-2018	Planned			D&PR	50 (1)	Relates To Prevention Of Losses	Spill inside meter skid must be cleaned up.	North		11752	Wellsite - Active Gas
15-Feb-2018	044597423-001	Shanghai Energy Corporation	15-Feb-2018		NTS: C 088-J/094-I-12	No	Truck	Passed Inspection (Complete)	15-Feb-2018	15-Feb-2018	Planned	SCADA calibration is from Nov. /2015. (outdated)						North		15041, 19940	Wellsite - Active Gas
15-Feb-2018	044598402-001	Shanghai Energy Corporation	15-Feb-2018		NTS: A 062-K/094-I-12	No	Truck	Deficiencies Corrected	19-Mar-2018	15-Feb-2018	Planned	SCADA calibration is from Nov. /2015. (outdated)						North		21270, 23979, 24034	Wellsite - Active Gas
15-Feb-2018	044599405-001	Shanghai Energy Corporation	15-Feb-2018		NTS: C 060-J/094-I-12	No	Truck	Passed Inspection (Complete)	15-Feb-2018	15-Feb-2018	Planned	SCADA calibration is from Nov. /2015. (outdated)						North		21179, 24089, 24226	Wellsite - Active Gas
15-Feb-2018	044600383-001	Shanghai Energy Corporation	15-Feb-2018		NTS: A 043-K/094-I-12	No	Truck	Passed Inspection (Complete)	15-Feb-2018	15-Feb-2018	Planned	SCADA calibration is from Nov. /2015. (outdated)		D&PR	50 (1)	Relates To Prevention Of Losses	Spill inside and outside cabinet in tray below must be cleaned up and repaired.	North		20825, 21222	Wellsite - Active Gas
15-Feb-2018	044601359-001	Shanghai Energy Corporation	15-Feb-2018		NTS: B 041-K/094-I-12	No	Truck	Passed Inspection (Complete)	15-Feb-2018	15-Feb-2018	Planned							North		23357, 24171, 24172	Wellsite - Active Gas
15-Feb-2018	044602406-001	Shanghai Energy Corporation	15-Feb-2018		NTS: A 042-K/094-I-12	No	Truck	Passed Inspection (Complete)	15-Feb-2018	15-Feb-2018	Routine	SCADA calibration is from Nov. /2015. (outdated)						North		20909	Wellsite - Active Gas
15-Feb-2018	044841191-001	Canadian Natural Resources Limited	16-Feb-2018		DLS: 03-08-082-21	No	Truck	Passed Inspection (Complete)	16-Feb-2018	16-Feb-2018	Planned	Wellhead is chained and locked. Meter skid is locked. Flow line is disconnected from the pipeline riser.						South	00022133	21252	Facility, Pipeline, Well
15-Feb-2018	044844066-001	Crew Energy Inc.	16-Feb-2018		DLS: 15-09-082-20	No	Truck	Passed Inspection (Complete)	16-Feb-2018	16-Feb-2018	Planned	B15-9 a surface casing vent flow was detected , which failed the bubble test.						South	00026308	31806, 31807, 31808, 32697, 32698, 32699	Facility, Pipeline, Well
15-Feb-2018	044868353-001	Canadian Natural Resources Limited	16-Feb-2018		NTS: D 053-E/094-H-06	No	Truck	Passed Inspection (Complete)	16-Feb-2018	15-Feb-2018	Planned	Vegetation around equipment should be maintained. lineheater is inactive meter cal'd 2018 chemical tank						Central		08921	Well
15-Feb-2018	044868907-001	Canadian Natural Resources Limited	16-Feb-2018		NTS: B 042-E/094-H-06	No	Truck	Passed Inspection (Complete)	16-Feb-2018	15-Feb-2018	Planned	New hazard labels needed on sign. Old labels are faded. Meter cal'd 2018 2 chemical tanks, TEG						Central		12283	Well
15-Feb-2018	044883788-001	Storm Resources Ltd.	19-Feb-2018		NTS: C 003-C/094-I-11	No	Truck	Passed Inspection (Complete)	19-Feb-2018	19-Feb-2018	Follow Up	This is a followup inspection to confirm removal of unused equipment from the last inspection. Removal of unused equipment is occurring at this location. Steel piping and pilings have been removed and are stacked up on surface at the lease entrance. Steel bin is on location. Chem tank and containment are being steamed and removed. Excavator exposing pilings, welder cutting pilings, labour crew removing above ground steel pipe, Vac truck steaming out frozen chem tank containment tub.						North		01249	Pipeline, Well
15-Feb-2018	044888736-001	Crew Energy Inc.	19-Feb-2018		DLS: 06-24-082-20	No	Truck	Passed Inspection (Complete)	19-Feb-2018	19-Feb-2018	Planned	No concerns noted at the time of the inspection						South		31667, 31668, 31669, 31670	Pipeline, Well
15-Feb-2018	044890309-001	Canadian Natural Resources Limited	19-Feb-2018		NTS: B 026-E/094-H-08	No	Truck	Passed Inspection (Complete)	19-Feb-2018	15-Feb-2018	Routine	Inspect SI well -chained and locked -meter skid and methanol tank on site						Central		08174	Well, Road
15-Feb-2018	044890678-001	Canadian Natural Resources Limited	19-Feb-2018		DLS: 03-08-082-21	No	Truck	Passed Inspection (Complete)	19-Feb-2018	19-Feb-2018	Planned	wellhead is chained and locked. Meter skid is locked and flow line is disconnected from the pipeline.						South	00022133	21252	Facility, Pipeline, Well
15-Feb-2018	044891650-001	Canadian Natural Resources Limited	19-Feb-2018		NTS: A 025-E/094-H-08	No	Truck	Passed Inspection (Complete)	19-Feb-2018	15-Feb-2018	Planned	Inspect SI well site -casing valve has no handle and not locked with the chain -studs missing as crews working on disconnecting flow line in area, should have operations confirm properly blinded once done.						Central		08338	Well
15-Feb-2018	044892000-001	Crew Energy Inc.	19-Feb-2018		DLS: 05-24-082-20	No	Truck	Passed Inspection (Complete)	19-Feb-2018	19-Feb-2018	Planned	No concerns noted at the time of the inspection.						South	00026259	31664, 31665, 31666	Facility, Pipeline, Well
15-Feb-2018	044892762-001	ARC Resources Ltd.	19-Feb-2018		NTS: B 081-H/094-I-06	Yes	Truck	Passed Inspection (Complete)	19-Feb-2018	19-Feb-2018	Routine	Met ARC Abandonment Consultant on site. This is a wellhead only. Very recently abandoned. Wellhead still in place but will be cut/capped concurrent with other ARC abandonments this winter. Surface casing vent checked, no flow. If not already done, please ensure an abandonment report is submitted (using the OGC Completions/Workover Report form) or pictures of the cut and capped casing stub or well tombstone, or welders tickets are provided.						North		22450	Pipeline, Well
15-Feb-2018	044893534-001	Canadian Natural Resources Limited	19-Feb-2018		NTS: A 062-H/094-H-07	No	Walk	Passed Inspection (Complete)	19-Feb-2018	15-Feb-2018	Planned	Inspect SI Well -Meter skid over well -Casing valves not locked, master and wing valve locked -100 BBL methanol tank -Well not disconnected from flow line						Central		19970	Well, Road
15-Feb-2018	044894109-001	Canadian Natural Resources Limited	19-Feb-2018		NTS: D 011-H/094-H-07	No	Truck	Passed Inspection (Complete)	19-Feb-2018	15-Feb-2018	Routine	Inspect SI Well Site -Flowline connected to meter skid -crews working on discontinuing pipelines.						Central		13403	Pipeline, Well
15-Feb-2018	044894454-001	Crew Energy Inc.	19-Feb-2018		DLS: 16-24-082-21	No	Truck	Passed Inspection (Complete)	19-Feb-2018	19-Feb-2018	Planned	The snow fence around the pit On lease has fallen down. Please install a suitable fence when ground conditions improve in the spring.						South	00023940	24951	Facility, Pipeline, Well
15-Feb-2018	044895630-001	Crew Energy Inc.	19-Feb-2018		DLS: 15-23-082-21	No	Truck	Passed Inspection (Complete)	19-Feb-2018	19-Feb-2018	Planned	No concerns noted at the time of the inspection.						South		18377	Pipeline, Well
15-Feb-2018	044895975-001	Canadian Natural Resources Limited	19-Feb-2018		NTS: D 014-H/094-H-07	No	Truck	Passed Inspection (Complete)	19-Feb-2018	15-Feb-2018	Planned	Inspect SI Well -Crews working on pipeline disconnsution -casing valve should be included on chain and lockout -flowline to meter still connected						Central		12606	Well
15-Feb-2018	044896762-001	Canadian Natural Resources Limited	19-Feb-2018		NTS: C 094-A/094-H-07	No	Truck	Passed Inspection (Complete)	19-Feb-2018	15-Feb-2018	Routine	Inspect SI Well -Crews working on discontinuing pipeline. Blinds to be installed still -Piles on lease						Central		08058	Well
15-Feb-2018	044897532-001	Canadian Natural Resources Limited	19-Feb-2018		NTS: D 093-A/094-H-07	No	Truck	Passed Inspection (Complete)	19-Feb-2018	15-Feb-2018	Routine	Inspect SI Well -crews working on pipeline, barrel holding line up -old line heater on site still connected to flow line. -Pieces of pipe on ground						Central		03898	Well
15-Feb-2018	044898085-001	Pengrowth Energy Corporation	19-Feb-2018		NTS: C 100-H/094-H-07	No	Walk	Passed Inspection (Complete)	19-Feb-2018	15-Feb-2018	Routine	Inspect Shut In Well -chained and locked -Old meter skid with line heater on lease						Central		04395	Pipeline, Well
15-Feb-2018	044903217-001	Aduro Resources Ltd.	19-Feb-2018		DLS: 13-25-081-22	No	Truck	Passed Inspection (Complete)	19-Feb-2018	19-Feb-2018	Planned	Door to meter building blocked by pallet.						South	00019836	13090, 14263	Facility, Pipeline, Well
15-Feb-2018	044976947-001	Canadian Natural Resources Limited	22-Feb-2018		NTS: A 014-A/094-H-05	No	Truck	Passed Inspection (Complete)	22-Feb-2018	15-Feb-2018	Planned	COMMENTS: -Last week I went out to inspect this site but was unable to find open access. Can you please tell me if this well has open truck access, and if so, where. Thank you,						Central		10059	Well
15-Feb-2018	044979255-001	Canadian Natural Resources Limited	22-Feb-2018		NTS: B 019-A/094-H-05	No	Truck	Passed Inspection (Complete)	22-Feb-2018	15-Feb-2018	Planned	COMMENTS: -I was not able to find access to this well. Is this site accessible by truck? Thank you,						Central		22499	Well
15-Feb-2018	044980388-001	Canadian Natural Resources Limited	22-Feb-2018		NTS: D 077-D/094-H-06	No	Truck	Passed Inspection (Complete)	22-Feb-2018	15-Feb-2018	Planned	COMMENTS: -I was not able to find access to this wellsite. Is this open for truck access and how? Thank you,						Central		10227	Pipeline, Well
16-Feb-2018	044847144-001	Whitecap Resources Inc.	16-Feb-2018		DLS: 14-35-084-14	No	Truck	Passed Inspection (Complete)	16-Feb-2018	16-Feb-2018	Routine							Central		00805	Pipeline, Well
16-Feb-2018	044847951-001	Whitecap Resources Inc.	16-Feb-2018		DLS: 03-01-085-14	No	Truck	Passed Inspection (Complete)	16-Feb-2018	16-Feb-2018	Routine	6-1 packing leak recently fixed and cleaned up						Central	00000362, 00018456	02736, 02740, 00761	Facility, Pipeline, Well
16-Feb-2018	044848523-001	Whitecap Resources Inc.	16-Feb-2018		DLS: 16-29-084-13	No	Truck	Passed Inspection (Complete)	16-Feb-2018	16-Feb-2018	Routine							Central		01425	Pipeline, Well
16-Feb-2018	044848873-001	Whitecap Resources Inc.	16-Feb-2018		DLS: 08-32-084-13	No	Truck	Passed Inspection (Complete)	16-Feb-2018	16-Feb-2018	Routine							Central		00939, 00991	Pipeline, Well
16-Feb-2018	044849225-001	Whitecap Resources Inc.	16-Feb-2018		DLS: 08-19-084-13	No	Truck	Passed Inspection (Complete)	16-Feb-2018	16-Feb-2018	Routine							Central		01078	Pipeline, Well
16-Feb-2018	044874360-001	Yoho Resources Inc.	19-Feb-2018		DLS: 10-19-087-23	Yes	Truck	Passed Inspection (Complete)	19-Feb-2018	16-Feb-2018	Planned	Facility Start Up. Inlet separator, treater, booster comp, recip comp, dehy and tank farm. Met with operators at site. Review fire and gas reading back to HMI, perform a push button ESD ensuring ESD and BDV react properly taking screen shots before and after. Inspect plant finding operations need to install carseals throughout site. Electricians completing wiring in sales, cleaning up old wires in separator and caps for electrical junctions tightened in dehy, vru and generator. Catadyne wiring being completed at tank farm as well. Grounding needed for chemical tank and containment bins at pig receiver and dehy cone check vent line. Tie strap on heater in compressor building removed at time. CRN numbers do not all have BC registration. DEOS should be put up and new one completed once flowing. Received torque report, deficiency punch list and end seal report. Action Items: 1.) Submit carseal report signed off by operations. 2.)Heater vent to be installed in treater building. 3.)Sight glass guards needed in compressor and flare knock out tanks. 4.)Confirm switch installed in compressor and bull plug installed on 1/2 valve. 5.)Confirm completion of electrical grounding required. Please reply to OGC for above action items. Thank you,						Central	00026571		Facility, Pipeline, Well

16-Feb-2018	044883433-001	Canadian Natural Resources Limited	19-Feb-2018		NTS: A 034-B/094-P-15	No	Truck	Passed Inspection (Complete)	19-Feb-2018	16-Feb-2018	Routine	This is winter access only. Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flare line with vent. Pump building with fuel gas scrubber. 400 bbl tank in berm. No SCADA.					North		11686	Well
16-Feb-2018	044884549-001	Canadian Natural Resources Limited	19-Feb-2018		NTS: A 054-B/094-P-15	No	Truck	Deficiencies Corrected	26-Feb-2018	16-Feb-2018	Planned	This is winter access only. All piles appear to be frost-heaved. Need ladder to get into meter skid. Secondary containment on 400bbl tank (berm) may be inadequate.					North		11079	Well, Road
16-Feb-2018	044885197-001	Canadian Natural Resources Limited	19-Feb-2018		NTS: A 059-B/094-P-15	No	Truck	Deficiencies Corrected	26-Feb-2018	16-Feb-2018	Planned	This is winter access only. Ladder required to access meter skid.					North		10335	Well
16-Feb-2018	044886112-001	Canadian Natural Resources Limited	19-Feb-2018		NTS: B 068-D/094-P-16	No	Truck	Deficiencies Corrected	26-Feb-2018	16-Feb-2018	Routine	This is winter access only.					North		07808	Well
16-Feb-2018	044886681-001	Canadian Natural Resources Limited	19-Feb-2018		NTS: B 049-A/094-P-15	No	Truck	Passed Inspection (Complete)	19-Feb-2018	16-Feb-2018	Planned	This is winter access only. Compressor station has been removed. Chemical tank leaning on piles due to frost heaving.					North		09528	Well
16-Feb-2018	044887234-001	Canadian Natural Resources Limited	19-Feb-2018		NTS: B 066-I/094-P-10	No	Truck	Passed Inspection (Complete)	19-Feb-2018	16-Feb-2018	Planned	This is winter access only. Inactive facility with suspended well. Inactive compressor, MCC/parts building, inlet separator/line heater, dehy, flare with flare knockout, several chemical tanks, one 400bbl tank in "C" ring, two 400bbl tanks in berm, pig barrel riser, ROC building with parts removed and unused boil tank. Suspended well chained and locked. SCV is open. Signage is good. Last calibration appears to be from Feb. /2015. This site should be considered for the removal of unused equipment.					North	00019000	07250	Facility, Pipeline, Well
16-Feb-2018	044887806-001	Canadian Natural Resources Limited	19-Feb-2018		NTS: C 054-I/094-P-10	No	Truck	Deficiencies Corrected	26-Feb-2018	16-Feb-2018	Planned	This is winter access only.					North		07783	Well
16-Feb-2018	044888387-001	Canadian Natural Resources Limited	19-Feb-2018		NTS: D 037-I/094-P-10	No	Truck	Deficiencies Corrected	12-Mar-2018	16-Feb-2018	Planned	This is winter access only. Inactive facility with suspended well. Inactive compressor, MCC, inlet separator, unused dehy with boil tank next to it, genset in "C" Can, TEG with tower, vent stack with piles, tank farm with unused boil tank, large radio tower with propane tanks, pig barrel riser. Suspended well chained and locked. SCV is open. Signage is good. Last calibration appears to be from Feb. /2015. This site should be considered for the removal of unused equipment.					North	00003169, 00019006	07350	Facility, Pipeline, Well
19-Feb-2018	044904378-001	Leucrotta Exploration Inc.	19-Feb-2018		DLS: 01-24-081-14	Yes	Truck	Passed Inspection (Complete)	19-Feb-2018	19-Feb-2018	Routine	- Weights on flare line - Grounding issues (fixed while on location)					South		32254	Pipeline, Well
19-Feb-2018	044917725-001	Sanling Energy Ltd.	21-Feb-2018		DLS: A 16-20-087-15	No	Truck	Deficiencies Corrected	8-Mar-2018	19-Feb-2018	Routine	Inspect SWB -ESD latched set to prevent from shutting in well, presco still operational -Honeywell gas monitor unhooked at wellhead, need to confirm working in sep -Chemical tank by pumpjack not grounded -Key in lock for high pressure shut down in sep on clamshell -Low level on sep unhooked Please reply toOGC in regards to above items.					Central		26814	Pipeline, Well
19-Feb-2018	044953998-001	Venturion Oil Limited	21-Feb-2018	8-Mar-2018	DLS: 06-29-087-14	No	Truck	Deficiencies Corrected	9-Mar-2018	19-Feb-2018	Routine	Inspect Plant Site Talked briefly with Operator who was headed to field at 6-29 site and then went through site. Notified of tie straps on safety valves on catadynes by phone that day. Missing chain on pipeline pig receiver by tank farm. PSV on contactor in dehy was last done on tag in 2011. Action Items: 1.) Gas monitors indicate July 2017 on tags. Please submit latest fire and gas calibrations 2.) Ignitor was down on flare for tanks. Please confirm once repaired and at time flare was out. James said repaired parts coming in day of inspection. 3.)Submit latest Station Shutdown information as tags on push button ESD indicated Jan 2014 4.)Gas leak (H2S) by knockout tank for the tank farm. Please confirm issue and repair. 5.)Submit latest DEOS as could not find in dehy. Please reply to OGC for action items and KERMIT for deficiencies. Thank you					Central	00000080, 00018726	04024	Facility, Pipeline, Well
20-Feb-2018	044923332-001	Whitecap Resources Inc.	20-Feb-2018		DLS: 02-15-085-14	No	Truck	Passed Inspection (Complete)	20-Feb-2018	20-Feb-2018	Routine						Central		03189	Pipeline, Well
20-Feb-2018	044923689-001	Canlin Energy Corporation	20-Feb-2018		DLS: 08-15-085-14	No	Truck	Passed Inspection (Complete)	20-Feb-2018	20-Feb-2018	Routine	Signs need to be updated to Canlin information					Central	00018404, 00018975, 00022953	00270, 06956, 23096	Facility, Pipeline, Well
20-Feb-2018	044924052-001	Canlin Energy Corporation	20-Feb-2018		DLS: 11-14-085-14	No	Truck	Passed Inspection (Complete)	20-Feb-2018	20-Feb-2018	Routine	Company signs need to be updated					Central		00667	Pipeline, Well
20-Feb-2018	044924543-001	Whitecap Resources Inc.	20-Feb-2018		DLS: 12-14-085-14	No	Truck	Passed Inspection (Complete)	20-Feb-2018	20-Feb-2018	Routine						Central	00000365	03179, 10376	Facility, Pipeline, Well
20-Feb-2018	044924915-001	Whitecap Resources Inc.	20-Feb-2018		DLS: 14-23-085-14	No	Truck	Passed Inspection (Complete)	20-Feb-2018	20-Feb-2018	Routine						Central		00643, 00646, 02487	Pipeline, Well
20-Feb-2018	044940044-001	Shanghai Energy Corporation	21-Feb-2018		NTS: D 079-I/094-P-04	No	Truck	Passed Inspection (Complete)	21-Feb-2018	21-Feb-2018	Routine	Both wells active. Surface casing vents checked, ok. Signage, chem tanks, grounding ok. Comments: 1) Gas leak from flowline actuator at d-79-I. Gas leak from tubing inside cabinet at d-A79 well. Please advise Inspector when these are addressed.					North	00022595, 00022596	22298, 22297	Facility, Pipeline, Well
20-Feb-2018	044940601-001	Shanghai Energy Corporation	21-Feb-2018		NTS: B 052-K/094-P-04	No	Truck	Passed Inspection (Complete)	21-Feb-2018	21-Feb-2018	Routine	Active at time of inspection. Last cal Jan 2017. Surface casing vent checked, ok. Signage, chem tanks, grounding, exhausts ok. Comment: 1) Gas leak observed from upper wing valve. Please advise inspector when this has been repaired.					North	00019346	11043	Facility, Pipeline, Well
20-Feb-2018	044941154-001	Shanghai Energy Corporation	21-Feb-2018		NTS: B 051-K/094-P-04	No	Truck	Deficiencies Corrected	26-Feb-2018	21-Feb-2018	Routine	Well was active at time of inspection. Surface casing vent checked, ok. Signage ok.					North	00019825	14217	Facility, Pipeline, Well
20-Feb-2018	044941538-001	Cenovus Energy Inc.	21-Feb-2018		DLS: 01-03-077-19	No	Truck	Passed Inspection (Complete)	21-Feb-2018	21-Feb-2018	Planned						South		20532	Pipeline, Well
20-Feb-2018	044942116-001	Kelt Exploration (LNG) Ltd.	21-Feb-2018		DLS: F 02-23-088-23	Yes	Truck	Passed Inspection (Complete)	21-Feb-2018	21-Feb-2018	Routine	No problems on Inspection. Rig is clean.					Central		34962	Well
20-Feb-2018	044942469-001	Cenovus Energy Inc.	21-Feb-2018		DLS: 02-03-077-19	No	Truck	Passed Inspection (Complete)	21-Feb-2018	21-Feb-2018	Planned						South		21281, 21282, 21280	Pipeline, Well
20-Feb-2018	044943051-001	Canadian Natural Resources Limited	21-Feb-2018		NTS: B 011-I/094-B-07	No	Truck	Deficiencies Corrected	5-Apr-2018	21-Feb-2018	Planned	Records show that the well has been inactive since 2016/04. The wellhead valves are chained and locked. The flowline has not been disconnected or isolated from the wellhead. Pressure indicator on wellhead. Please address. Doig Phosphate Montney formation - As per, Drilling and Production Regulation, Section 67, a well permit holder must take a representative natural gas sample from each producing formation from a well within 6 months of the initial production date. Within 60 days of the sampling the well permit holder must submit to the commission a report of the component analyses of the natural gas and liquids. Please confirm if the facility piping has been purged and liquids have been removed from the vessels and tanks. Pipeline Projects #14318 and #17423 have an 'Active" status in Kermit. As per Section 9, of the Pipeline Regulation, If a pipeline permit holder has not transported fluids through the holder's permitted pipeline or part of a pipeline for 18 consecutive months, the pipeline permit holder must (a) submit a plan for resuming the transportation of fluids through the pipeline, or (b) deactivate the pipeline or part of the pipeline in accordance with CSA Z662 and notify the commission on completion of the deactivation. Please provide an update to OGC by March 21, 2018.					Central	00020897	18544	Facility, Pipeline, Well
20-Feb-2018	044943650-001	Cenovus Energy Inc.	21-Feb-2018		DLS: 02-04-077-19	No	Truck	Passed Inspection (Complete)	21-Feb-2018	21-Feb-2018	Planned	LEL'S in STN 166 (building) O&PR Prevention of losses 5O: (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.					South		21350, 21351, 21352, 21353, 20636	Pipeline, Well
20-Feb-2018	044944007-001	Ovintiv Canada ULC	21-Feb-2018		From: DLS: 14-19-077-14 To: DLS: 03-30-077-14	Yes	Truck	Passed Inspection (Complete)	21-Feb-2018	20-Feb-2018	Routine	1) The Scope section of the WPS must state the intend application. If the WPS is being used for a repair procedure, that must be stated in the Scope section of the WPS.(per Z662 15 section 7.6.4.1) 2) ITP section 19 should include Arc burns. 3) Radiographic records should reference the field weld number. (#2 and # were corrected while i was on site)					South			Pipeline, Well
20-Feb-2018	044944660-001	Ovintiv Canada ULC	21-Feb-2018		NTS: A 010-E/093-P-10	No	Truck	Passed Inspection (Complete)	21-Feb-2018	21-Feb-2018	Planned						South	00024606	26259	Facility, Pipeline, Well
20-Feb-2018	044945537-001	Cenovus Energy Inc.	21-Feb-2018		NTS: B 020-F/093-P-10	No	Truck	Passed Inspection (Complete)	21-Feb-2018	21-Feb-2018	Planned						South		21201, 21204, 20150, 21200	Pipeline, Well
20-Feb-2018	044947072-001	Cenovus Energy Inc.	21-Feb-2018		NTS: B 077-D/093-P-10	No	Truck	Passed Inspection (Complete)	21-Feb-2018	21-Feb-2018	Planned						South		20139, 20134, 20141	Pipeline, Well
20-Feb-2018	044948038-001	Cenovus Energy Inc.	21-Feb-2018		NTS: C 077-D/093-P-10	No	Truck	Passed Inspection (Complete)	21-Feb-2018	21-Feb-2018	Planned						South		18012, 20142	Pipeline, Well
20-Feb-2018	044952996-001	Ovintiv Canada ULC	21-Feb-2018		NTS: C 084-D/093-P-10	No	Truck	Passed Inspection (Complete)	21-Feb-2018	21-Feb-2018	Planned						South	00025577	28251	Facility, Pipeline, Well
20-Feb-2018	044953646-001	ConocoPhillips Canada Resources Corp.	21-Feb-2018			No	Truck	Passed Inspection (Complete)	21-Feb-2018	21-Feb-2018	Routine	This inspection is for road #4625 which accesses location 10-05-88-25. As is common with any new road, please monitor and correct any water and sediment transport issues during any significant thaw events and spring freshet.					Central			Pipeline, Road
20-Feb-2018	044954405-001	Cenovus Energy Inc.	21-Feb-2018		NTS: C 088-D/093-P-10	No	Truck	Passed Inspection (Complete)	21-Feb-2018	21-Feb-2018	Planned						South		21610, 21389, 21617, 21618	Pipeline, Well
20-Feb-2018	044955001-001	Canadian Natural Resources Limited	21-Feb-2018		DLS: 14-29-088-25	No	Truck	Passed Inspection (Complete)	21-Feb-2018	21-Feb-2018	Planned	I stopped in at the compressor station to let the operator know I was in the area conducting inspections but was not able to make contact. No concerns noted at the time of inspection.					Central		14318	Well
20-Feb-2018	044955559-001	Canadian Natural Resources Limited	21-Feb-2018		DLS: 03-29-088-25	No	Truck	Passed Inspection (Complete)	21-Feb-2018	21-Feb-2018	Planned	No concerns noted.					Central		11765	Well
20-Feb-2018	044956386-001	Todd Energy Canada Limited	21-Feb-2018		NTS: A 044-I/094-A-13	Yes	Truck	Passed Inspection (Complete)	21-Feb-2018	20-Feb-2018	Routine	Facility Inspection Met withoperators at site. Receive orientation and confirm HMI readings on fire and gas and tank levels have no faults and accurate. Review binder on calibrations which was well organized reviewing Station Shutdowns and calibrations for f&g and meters. Tour plant which was clean and cared for by operations. Operator indicated work had been going on and we found some carseals that needed to be installed. The carseal sheet indicated new and missing ones which I received. Action Item: 1.)Submit signed off carseal list by operations once completed. Please reply to OGC for action item. Thank you,					Central	00018161		Facility, Pipeline, Well
20-Feb-2018	044957717-001	Canadian Natural Resources Limited	21-Feb-2018		DLS: 13-09-088-25	No	Truck	Passed Inspection (Complete)	21-Feb-2018	21-Feb-2018	Planned						Central	00020058	15369	Facility, Pipeline, Well
20-Feb-2018	044958292-001	Tourmaline Oil Corp.	21-Feb-2018			No	Truck	Passed Inspection (Complete)	21-Feb-2018	21-Feb-2018	Routine	The snow has been plowed back adequately at this time. It may have to be placed to the far side of the ditch prior to any main thaw. Please pay attention during thaw events and spring freshet for any water and/or sediment transport issues.					Central			Pipeline, Well
20-Feb-2018	044958851-001	Canadian Natural Resources Limited	21-Feb-2018			No	Truck	Passed Inspection (Complete)	21-Feb-2018	21-Feb-2018	Routine	The road (#208) which is a segment of the Mile 109 Road is adequately plowed at this time. Please ensure the snow is plowed back far enough to reduce the water running down the road. From reviewing the permit it appears the road does not tie into anything. It just stops at a corner before the 14-20-88-25 lease and should really continue on past the next lease (CNRL 6-20-88-25) and tie into the junction of the Old Mile 109 road.					Central			Pipeline, Road
20-Feb-2018	044972649-001	PETRONAS Energy Canada Ltd.	22-Feb-2018		NTS: A 045-L/094-B-08	No	Truck	Passed Inspection (Complete)	22-Feb-2018	22-Feb-2018	Planned	Rig mats stacked on site. Is there a plan for these mats? A-B045-L/094-B-08 (WA 312330 - LEL's in sand separator. Please address.					Central	00018274	31231, 31232, 31233	Facility, Pipeline, Well
20-Feb-2018	044973241-001	Canadian Natural Resources Limited	22-Feb-2018		NTS: D 012-I/094-B-07	No	Truck	Deficiencies Corrected	15-Mar-2018	22-Feb-2018	Planned	Records show that the well has been inactive since 2016/01. The wellhead valves are chained and locked. The flowline has not been disconnected or isolated from the wellhead. Pressure indicator on wellhead. Please address. As per Section 25(5) of the Drilling and Production Regulation, The well permit holder of an inactive well, within 60 days of the well becoming inactive, must suspend the well in a manner that ensures the ongoing integrity of the well. Facility is inactive. Please confirm if the facility piping has been purged and liquids have been removed from the vessels and tanks. Pipeline Project #17423 have an 'Active" status in Kermit (Comment also included in Inspection 044943051-001). As per Section 9, of the Pipeline Regulation, If a pipeline permit holder has not transported fluids through the holder's permitted pipeline or part of a pipeline for 18 consecutive months, the pipeline permit holder must (a) submit a plan for resuming the transportation of fluids through the pipeline, or (b) deactivate the pipeline or part of the pipeline in accordance with CSA Z662 and notify the commission on completion of the deactivation. Please provide an update to OGC by March 21, 2018.					Central	00021863	20663	Facility, Pipeline, Well

20-Feb-2018	044974134-001	PETRONAS Energy Canada Ltd.	22-Feb-2018		NTS: C 044-L/094-B-08	No	Walk	Deficiencies Corrected	26-Mar-2018	22-Feb-2018	Planned	C 044-L/094-B-08 (WA 25155) - Records show that the well has not been active since 2015/04. Wells that are inactive for a period of 12 consecutive months are required to be registered as suspended. - The flowline has not been disconnected or isolated from the wellhead. Pressure indicator on wellhead. - Open electrical - pressure transmitter on the wellhead. - Surface casing vent flow observed. On discovery of a surface casing vent flow please submit a surface casing vent flow report to OGC within 30 days of the discovery of the surface casing vent flow. C 044-L/094-B-08 (WA 25155) -Surface casing vent flow observed. Gloved filled in < 30 seconds. C A044-L/094-B-08 (WA 26015) - Records indicate the well has not been active since 2015/02. Wells that are inactive for a period of 12 consecutive months are required to be registered as suspended. - The flowline has not been disconnected or isolated from the wellhead. - Open-ended tubing on the flowline. - Bull plug missing on flowline. Facility (FAC ID 24031 & FAC ID 24450) - Facility #24031 and #24450 have 'active' statuses in Kermit. - The wells associated with the above facilities have been inactive for more than 30 months. - Please confirm if the facility piping has been purged and liquids have been removed from the vessels and tanks. Please address and provide an update to OGC by March 22, 2018.						Central	00024031, 00024450	25155, 26015	Facility, Pipeline, Well
20-Feb-2018	044976215-001	Crew Energy Inc.	22-Feb-2018		DLS: 10-22-084-25	No	Walk	Passed Inspection (Complete)	22-Feb-2018	22-Feb-2018	Planned	Audible leak at the wellhead. Please address. Well facility ID 18863 is 'active' in Kermit. Facility was not observed on site. Please update the status through Kermit.						Central	00018863	05487	Facility, Pipeline, Well
20-Feb-2018	044976594-001	Canadian Natural Resources Limited	22-Feb-2018		NTS: A 088-J/093-P-01	No	Truck	Passed Inspection (Complete)	22-Feb-2018	22-Feb-2018	Planned	A-A 88 J well: -Small corrosion inhibitor leak from steel tubing injection line at wellhead A-A 88 J meter building: - Chain is currently ineffective at locking valve on ESD bypass; chain is loose						South	00021106, 00021107	19229, 19230	Facility, Pipeline, Well
20-Feb-2018	044978703-001	Canadian Natural Resources Limited	22-Feb-2018		NTS: A 087-J/093-P-01	No	Truck	Passed Inspection (Complete)	22-Feb-2018	22-Feb-2018	Routine	Meter building: - Chain is currently ineffective at locking valve on ESD bypass; chain is loose						South	00019839	14269	Facility, Pipeline, Well
20-Feb-2018	044982071-001	Ovintiv Canada ULC	22-Feb-2018		NTS: A-A 087-J/093-P-01	No	Truck	Passed Inspection (Complete)	22-Feb-2018	22-Feb-2018	Planned	Meter building: -Ineffective car seal on scrubber PSV line valve -Bull plug missing from drain on sales line globe valve immediately outside building Line heater: -One of two AMOTs in override position; EnCana representative made aware and concern addressed the same day -Minor bubbling leak on scrubber drain line assembly D&PR 49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment, at a producing well or facility. 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South	00020285	16421	Facility, Pipeline, Well
20-Feb-2018	044983746-001	Ovintiv Canada ULC	22-Feb-2018		NTS: B 097-J/093-P-01	No	Truck	Passed Inspection (Complete)	22-Feb-2018	22-Feb-2018	Planned	B 97 J meter skid: -Comb/Ex LEL alarm on personal monitor sounded upon opening inspection door B-A 97 J meter skid: -Comb/Ex LEL alarm on personal monitor sounded upon opening inspection door An EnCana representative was made aware and both concerns were addressed the same day D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South	00022214, 00022754	22662, 21426	Facility, Pipeline, Well
20-Feb-2018	044983924-001	Ovintiv Canada ULC	22-Feb-2018		NTS: A 038-B/093-P-08	No	Truck	Passed Inspection (Complete)	22-Feb-2018	22-Feb-2018	Planned	A 38 well: -No lock/car seal on valve on ESD bypass; An EnCana representative was made aware and the concern addressed the same day -No well sign observed on the well, meter building or at the site entrance A 38 meter building: -Minor staining on scrubber drain line and snow below outside of building D&PR 15 (1) Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (a) the name of the well permit holder; (b) emergency notification information, including a telephone number; (c) the location of the surface site of the well as specified in the well permit; (d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1; (e) if the well may produce gas containing 100 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1; (f) after March 1, 2011, if the well may produce gas containing 10 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1. 49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment, at a producing well or facility.						South	00022126	21241	Facility, Pipeline, Well
20-Feb-2018	044988571-001	Ovintiv Canada ULC	22-Feb-2018		NTS: C 027-B/093-P-08	No	Truck	Passed Inspection (Complete)	22-Feb-2018	22-Feb-2018	Planned	Site is well kept, no concerns noted at the time of inspection. SCV flow detected: -glove test failed, bubble test passed.						South	00022200	21395	Facility, Pipeline, Well
20-Feb-2018	044989132-001	Ovintiv Canada ULC	22-Feb-2018		NTS: D 026-B/093-P-08	No	Truck	Passed Inspection (Complete)	22-Feb-2018	22-Feb-2018	Planned	No well sign observed at the well, meter building or site entrance D&PR 15 (1) Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (a) the name of the well permit holder; (b) emergency notification information, including a telephone number; (c) the location of the surface site of the well as specified in the well permit; (d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1; (e) if the well may produce gas containing 100 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1; (f) after March 1, 2011, if the well may produce gas containing 10 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1.						South	00022202	21398	Facility, Pipeline, Well
20-Feb-2018	044989687-001	Ovintiv Canada ULC	22-Feb-2018		NTS: C 045-B/093-P-08	No	Truck	Passed Inspection (Complete)	22-Feb-2018	22-Feb-2018	Planned	C 45 B/O 46 B meter building: -Comb/Ex LEL alarm on personal monitor sounded upon entry; An EnCana representative was made aware and the concern was addressed the same day MB LELs - over ranged monitor; audible leak suspected to be meth pump venting to building interior. D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South	00020424	16834	Facility, Pipeline, Well
20-Feb-2018	044990262-001	Ovintiv Canada ULC	22-Feb-2018		NTS: D 046-B/093-P-08	No	Truck	Passed Inspection (Complete)	22-Feb-2018	22-Feb-2018	Routine	C 45 B/O 46 B meter building: -See Inspection 044989687-001 RE: LELs No other concerns noted at the time of inspection.						South	00020717	17952, 17944	Facility, Pipeline, Well
20-Feb-2018	044990816-001	Ovintiv Canada ULC	22-Feb-2018		NTS: A 056-B/093-P-08	No	Truck	Passed Inspection (Complete)	22-Feb-2018	22-Feb-2018	Planned	Site is well kept, no concerns noted at the time of inspection. Only observation is that caps on top of flow line choke actuators have been broken off which might allow precipitation inside and eventually cause an issue with the diaphragm.						South	00020462	16952	Facility, Pipeline, Well
20-Feb-2018	044995622-001	Ovintiv Canada ULC	22-Feb-2018		NTS: C 046-B/093-P-08	No	Truck	Passed Inspection (Complete)	22-Feb-2018	22-Feb-2018	Routine	Site is well kept, no concerns noted at the time of inspection. SCV flow detected: -glove test failed, bubble test passed.						South	00022215	21427	Facility, Pipeline, Well
20-Feb-2018	045028148-001	Crew Energy Inc.	26-Feb-2018		DLS: 02-28-081-17	No	Truck	Passed Inspection (Complete)	26-Feb-2018	26-Feb-2018	Planned	Site appeared to be in good condition						South		28297, 28298, 28299	Pipeline, Well
20-Feb-2018	045035399-001	Crew Energy Inc.	26-Feb-2018		DLS: 10-28-081-17	No	Truck	Passed Inspection (Complete)	26-Feb-2018	26-Feb-2018	Planned	10-28 well: Surface casing vent loose/unscrewed F-well: Rapid surface casing vent flow. Failed bubble test. Please perform a surface casing vent flow test and submit the results to the BCOGC within 30 days, as per section 41(4) of the Drilling and Production Regulations.						South		30123, 30739, 30740, 30741	Pipeline, Well
20-Feb-2018	045040285-001	Shanghai Energy Corporation	26-Feb-2018		NTS: A 051-K/094-P-04	No	Truck	Deficiencies Corrected	28-Feb-2018	26-Feb-2018	Routine	Both wells active at time of inspection. Last cal Dec 2015. See deficiency for closed surface casing vent valve on a-51-K. Surface casing vent on a-A51-K checked, ok.						North	00020419, 00020537	16825, 17216	Facility, Pipeline, Well
20-Feb-2018	045046226-001	Shanghai Energy Corporation	26-Feb-2018		NTS: D 024-K/094-P-04	No	Truck	Deficiencies Corrected	28-Feb-2018	26-Feb-2018	Routine	Well was active at time of inspection. Surface casing vent checked, ok. See deficiencies for signage and LEL in well building.						North	00019828	14228	Facility, Pipeline, Well
20-Feb-2018	045048634-001	ARC Resources Ltd.	26-Feb-2018		DLS: 08-24-078-18	No	Truck	Passed Inspection (Complete)	26-Feb-2018	26-Feb-2018	Planned							South		27061, 27062, 29696, 29689, 29690, 29695, 29697, 29692, 29694, 29699, 29691, 29693, 29698	Pipeline, Well
20-Feb-2018	045049214-001	ARC Resources Ltd.	26-Feb-2018		DLS: A 02-25-078-18	No	Truck	Passed Inspection (Complete)	26-Feb-2018	26-Feb-2018	Routine							South		26012, 26013, 26014, 30173, 30176, 31368, 31369, 31370, 31371, 31527, 31524, 31525, 31526, 31941, 31942	Pipeline, Well
20-Feb-2018	045050040-001	Shanghai Energy Corporation	26-Feb-2018		NTS: A 033-K/094-P-04	No	Truck	Deficiencies Corrected	28-Feb-2018	26-Feb-2018	Routine	Both wells active at time of inspection. a-33-K surface casing vent checked, ok. Overranged gas detector on LEL from a-A33-K surface casing vent. Last tested and reported 2011. No additional testing or reporting required at this time. Comment: 1) Small chem leak from cabinet onto snow. See deficiency for signage. Last cal dec 2015.						North	00022090, 00022091	21150, 21151	Facility, Pipeline, Well
20-Feb-2018	045051020-001	Shanghai Energy Corporation	26-Feb-2018		NTS: B 032-K/094-P-04	No	Truck	Deficiencies Corrected	28-Feb-2018	26-Feb-2018	Routine	Active at time of inspection. Surface casing vent checked, ok. See deficiencies for signage and chem leak from building.						North	00019628	13058	Facility, Pipeline, Well
20-Feb-2018	045052196-001	Canadian Natural Resources Limited	26-Feb-2018		NTS: D 073-I/094-H-03	No	Truck	Deficiencies Corrected	2-Mar-2018	26-Feb-2018	Planned	LEL was detected inside building with personal monitor. Wellhead is insulated, 3 chemical tanks, rig anchors Calibration tag for meter is dated 2015.						Central	00019003	07333	Facility, Pipeline, Well
20-Feb-2018	045052754-001	Shanghai Energy Corporation	26-Feb-2018		NTS: C 044-K/094-P-04	No	Truck	Deficiencies Corrected	28-Feb-2018	26-Feb-2018	Routine	Both wells active. Both surface casing vents checked, ok. See deficiency for signage.Last cal dec 2017.						North	00022061, 00022062	21100, 21101	Facility, Pipeline, Well
20-Feb-2018	045053781-001	Canadian Natural Resources Limited	26-Feb-2018		NTS: C 088-I/094-H-03	No	Truck	Passed Inspection (Complete)	26-Feb-2018	26-Feb-2018	Routine	Ensure the annulus valve on the wellhead is not leaking at the bullplug. Calibration tag for the well indicates it was last calibrated in 2015. Ensure wells in this field are calibrated as per the Measurement Guideline. Facility is inactive; 2 compressors, dehy, MCC, generator, flarestack 5 production tanks, small produced water tank, chemical barrels, propane tank Gas well appears to be inactive: pig barrel, separator, pop tank						Central	00008398, 00018439	00695	Facility, Pipeline, Well
20-Feb-2018	045054778-001	Canadian Natural Resources Limited	26-Feb-2018		NTS: A 065-I/094-H-03	No	Truck	Passed Inspection (Complete)	26-Feb-2018	20-Feb-2018	Planned	LEL was detected in building with personal monitor. Calibration tag for meter indicates it was calibrated in 2015. Orifice plate was inspected in 2018. Ensure meter is calibrated as per Measurement Guideline. Lineheater is inactive. wellhead is insulated, chemical tanks, underground tank						Central		05735	Well
21-Feb-2018	044969805-001	TAQA North Ltd.	22-Feb-2018		NTS: C 035-H/094-H-08	No	Truck	Passed Inspection (Complete)	22-Feb-2018	21-Feb-2018	Routine							Central	00021832	09820, 20602	Facility, Pipeline, Well
21-Feb-2018	044970158-001	TAQA North Ltd.	22-Feb-2018		NTS: D 066-H/094-H-08	No	Truck	Passed Inspection (Complete)	22-Feb-2018	21-Feb-2018	Planned							Central		10836	Pipeline, Well
21-Feb-2018	044970505-001	TAQA North Ltd.	22-Feb-2018		NTS: B 055-H/094-H-08	No	Truck	Passed Inspection (Complete)	22-Feb-2018	21-Feb-2018	Routine							Central		13101	Pipeline, Well
21-Feb-2018	044970854-001	TAQA North Ltd.	22-Feb-2018		NTS: B 012-H/094-H-08	No	Walk	Passed Inspection (Complete)	22-Feb-2018	21-Feb-2018	Planned	Brushing required around wellhead and equipment. Unused equipment should be planned to remove.						Central		13105	Pipeline, Well
21-Feb-2018	044971204-001	TAQA North Ltd.	22-Feb-2018		NTS: C 045-A/094-H-08	No	Truck	Passed Inspection (Complete)	22-Feb-2018	21-Feb-2018	Routine							Central		10300	Pipeline, Well
21-Feb-2018	044977496-001	Crew Energy Inc.	22-Feb-2018		From: DLS: 13-21-080-20 To: DLS: 14-21-080-20	Yes	Truck	Passed Inspection (Complete)	22-Feb-2018	22-Feb-2018	OGC Requested	Joint inspection with Crew Energy and NTL representatives on February 20th and 21st, 2018. Sweet service line. Welding Inspector CWB certification produced on site, API 1169 Radiographer certification (level 2) produced on site, Welding procedure NTLPP-26 produced on site, PQR's produced and welders certification was verified. Repair welding procedure NTLPP-27 produced on site, PQR's produced and welders certification was verified. Welders field certified. Visual inspections approved by company and record of visual inspections produced. Record of defective welds produced. Coating Peal tests 1/25. Another inspection is required of the access routes to the Pine River prior to HD Drilling in July Please contact Operations Officer when opening the access routes to the Pine River.						South			Pipeline, Well
21-Feb-2018	044978350-001	PETRONAS Energy Canada Ltd.	22-Feb-2018		NTS: A 075-G/094-B-08	No	Truck	Passed Inspection (Complete)	22-Feb-2018	22-Feb-2018	Planned	No issues were noted during this inspection.						Central	00018031	28453, 28616, 29295, 29306	Facility, Pipeline, Well

21-Feb-2018	0449880037-001	PETRONAS Energy Canada Ltd.	22-Feb-2018		NTS: B 093-G/094-B-08	No	Truck	Passed Inspection (Complete)	22-Feb-2018	22-Feb-2018	Planned	Records show that the well has not been active since 2015/09. Wells that are inactive for a period of 12 consecutive months are required to be registered as suspended. Please address. Wellhead is chained and locked. Pipeline Projects #13335, #15533, and #18481 have an 'Active" status in Kermit. As per Section 9, of the Pipeline Regulation, If a pipeline permit holder has not transported fluids through the holder's permitted pipeline or part of a pipeline for 18 consecutive months, the pipeline permit holder must (a) submit a plan for resuming the transportation of fluids through the pipeline, or (b) deactivate the pipeline or part of the pipeline in accordance with CSA Z662 and notify the commission on completion of the deactivation. Please address.						Central		17545	Well
21-Feb-2018	0449981652-001	Westcoast Energy Inc.	23-Feb-2018		From: NTS: D 077-G/093-O-09 To: NTS: A 047-F/093-P-12	Yes	Truck	Passed Inspection (Complete)	23-Feb-2018	22-Feb-2018	Routine	Inspection conducted on new pipeline construction. Multiple areas were inspected. Archeology: Although not specified on the permit this site has been protected with snow fencing to ensure that it was easily identifiable and no work was done within the site. This site was identified by the archeology crew after clearing had already been completed. Snow fencing was placed by landsong to protect the site and no further disturbance has occurred. This site was identified on the permit for it to be avoided by construction. The site was avoided, it is clearly marked with ribbon, snow fencing and has a sign indicating the site identification. No disturbance has occurred within the site. This site was identified on the permit for it to be avoided by construction. The site was avoided, no disturbance has occurred within the site. Snow fencing was erected around the site as well as ribbons and a sign. This site was identified on the permit for it to be avoided by construction. The right of way was adjusted in this location for added protection, the site is now a minimum of 15m into the timber and completely protected from construction activities. It was clearly marked with snow fencing and ribbons. Log decks were inspected and all were found to be within acceptable size according to the permit. The logs decks themselves were not clearly marked with the timber mark. This was discussed during the inspection and the log decks were marked with the timber mark before the end of the day. Stream crossings: It was noticed at 1+425 that there was a steep gulley with a possible creek at the bottom. I was informed that this area did not have a creek, it was identified as no watercourse. Even though it has this determination by qualified field staff, the slopes must be protected against erosion with a proper mitigation plan. 2+200 - P2 - Fur Thief Creek - Actively pumping around at this location. All equipment is in good condition and sitting on adequate containment. Foam diversion trenches were being established for long term erosion protection on the slopes leading down to the creek. The pump around is effective with no leakage at the dam site, pumps are adequately sized and a back up pump is on site for emergency use. The discharge location looks good, no issues. P15 - Rocket Creek - The area has been mostly prepped for construction although construction has not yet began. Currently there is a temporary bridge over the creek which has been well placed with adequate protection for the water course. The rip rap that will be placed at this location will be tied in to the existing rip rap on the older existing right of way.						South			Pipeline, Well
21-Feb-2018	0450260040-001	Kelt Exploration (LNG) Ltd.	23-Feb-2018		DLS: 07-15-088-21	No	Truck	Passed Inspection (Complete)	23-Feb-2018	21-Feb-2018	Routine	COMMENTS: -wellhead is chained and locked and the flowline is disconnected. -No concerns here at this time.						Central		15049	Well
21-Feb-2018	0450266629-001	Kelt Exploration (LNG) Ltd.	23-Feb-2018		DLS: 04-08-088-21	No	Truck	Passed Inspection (Complete)	23-Feb-2018	21-Feb-2018	Routine	COMMENTS: - The wellhead is chained and locked and flowline is disconnected. -This well has been inactive for approx. 27 months. After 12 months of inactivity, you have 60 days to submit the suspension report to the OGC. This has not been done as per the OGC database. Please submit ASAP. I also forgot to mention in my inspection for 7-15-88-21, inspection number 0045026040-001, that it too is required for suspension report submissions to the OGC.						Central	00019240	09881	Facility, Pipeline, Well
21-Feb-2018	0450277210-001	Kelt Exploration (LNG) Ltd.	23-Feb-2018		DLS: 16-32-087-21	No	Truck	Passed Inspection (Complete)	23-Feb-2018	21-Feb-2018	Routine	COMMENTS: -appears that a lot of this field is shut in, inactive, or suspended. As well as this facility						Central	00002345, 00019217	09611	Facility, Pipeline, Well
21-Feb-2018	0450550187-001	Tourmaline Oil Corp.	26-Feb-2018		NTS: B 087-A/093-I-16	No	Truck	Passed Inspection (Complete)	26-Feb-2018	26-Feb-2018	Planned	14 LEL's in meter skid						South		25999	Pipeline, Well
21-Feb-2018	0450551598-001	Canadian Natural Resources Limited	26-Feb-2018		NTS: B 043-L/093-I-09	No	Truck	Passed Inspection (Complete)	26-Feb-2018	26-Feb-2018	Planned	19 LEL's in line heater building						South	00021929	20810	Facility, Pipeline, Well
22-Feb-2018	0450291511-001	Canadian Natural Resources Limited	26-Feb-2018		NTS: C 025-A/093-I-15	No	Truck	Passed Inspection (Complete)	26-Feb-2018	26-Feb-2018	Planned	Annulus valves completely buried in snow. Must be able to operate as per section 17 of the Drilling and Production Regulations.						South		01396	Well
22-Feb-2018	0450482889-001	NorthRiver Midstream Energy Limited	26-Feb-2018		NTS: B 019-A/094-G-08	Yes	Truck	Deficiencies Corrected	3-Apr-2018	22-Feb-2018	Planned	b-19-A/94-G-8 Acid Gas Disposal Well Inspection Meet with Enbridge operators. Review documentation for the maintenance of critical shutdown safety protection equipment associated with acid gas disposal to b-19-A/94-G-8. Found that on the last calibration report, Aug 17, 2015 for PSHH 3008 and PSHH 0103 the settings were set at 10,500 Kpa increasing. PSHH 3008 setting was above the Enbridge approved max wellhead injection pressure of 9600 Kpa. and PSHH 0103 setting was above the Progress Energy max wellhead injection pressure of 9800 Kpa. Found that there was no high high wellhead tubing pressure shutdown programmed into the Fisher ROC on site. Found that the transmitters for the acid gas injection meter runs at the Jedney plant FE 1700, FE 3000, FE 3700, were recently calibrated, but FE 1700 orifice place was not inspected, due to sealing issues with the senior orifice changer. Witness a wellhead ESD test initiated from the Jedney plant control room. The well head ESDV was slow to close, and after actuation there was sour gas detected leaking from the ESDV packing. LEL level was detected using a 4-way monitor on the well surface casing. The last SCVF test done Feb 20, 2017 indicated NIL. The last packer isolation test was done Jan 12 -13, 2017. Action Items: 1. FE-1700 orifice changer not sealing. Schedule maintenance for the next plant Turn-around in 2019. Submit the SAP schedule. Inspect the meter run internal pipe bore and clean the orifice plate. 2. Pent Turn-around 2019- Inspect the internal pipe bore of meter runs FE 3000 and FE 3700. 3.Submit the most recent cathodic inspection reports for the b-19-A acid gas pipeline integrity. Demonstrate that it is being done at regular intervals. 4. Assess the settings and calibrate the High High shutdown set points for PSHH- 3008 and PSHH- 0103 for Enbridge and Progress Energy acid gas disposal wells. 5. Conduct the 2018 annual packer isolation test. Please respond to OGC concerning the above action items and through the KERMIT system for the attached deficiencies.						Central		00464	Pipeline, Well
22-Feb-2018	0450553346-001	Canadian Natural Resources Limited	26-Feb-2018		NTS: C 009-K/093-I-09	No	Truck	Passed Inspection (Complete)	26-Feb-2018	26-Feb-2018	Planned							South		21029	Well
22-Feb-2018	0450561122-001	Shanghai Energy Corporation	26-Feb-2018		NTS: C 018-K/094-I-11	No	Truck	Passed Inspection (Complete)	26-Feb-2018	26-Feb-2018	Routine	Well was active. Surface casing vent checked, ok. Grounding, signage, containment, leaks/spills, measurement ok.						North		15206	Pipeline, Well
22-Feb-2018	0450566665-001	Canadian Natural Resources Limited	26-Feb-2018		NTS: C 077-H/094-H-03	No	Truck	Passed Inspection (Complete)	26-Feb-2018	22-Feb-2018	Routine	There are no visual concerns with this location. wellhead is insulated chemical tank and TEG on site						Central		17984	Well
22-Feb-2018	0450570226-001	Shanghai Energy Corporation	26-Feb-2018		NTS: D 069-G/094-I-11	No	Truck	Passed Inspection (Complete)	26-Feb-2018	26-Feb-2018	Planned	Well was active. wellhead is insulated chemical tank and TEG on site Surface casing vent checked, ok. Low LEL in well building. Comment: 1) Signage showed as "Husky". Met Brandon (Shanghai Operator) at c-70-H location and he confirmed he placed stickers showing Shanghai name and Emerg # on sign.						North	00024326	25772	Facility, Pipeline, Well
22-Feb-2018	0450577792-001	Shanghai Energy Corporation	26-Feb-2018		NTS: C 070-H/094-I-11	No	Truck	Passed Inspection (Complete)	26-Feb-2018	26-Feb-2018	Planned	Well was active. Surface casing vent checked, ok. Comment: 1) Met Brandon (Shanghai Operator) on location. No well sign. Brandon has stickers and will make up a sign for this location.						North	00024331	25784	Facility, Pipeline, Well
22-Feb-2018	0450583367-001	Canadian Natural Resources Limited	26-Feb-2018		NTS: A 076-H/094-H-03	No	Truck	Deficiencies Corrected	2-Mar-2018	26-Feb-2018	Routine	Calibration tags for meters indicate they were last calibrated in 2013. Please submit recent calibration reports for the meters by March 9, 2018. Orifice plate was last inspected in 2017. Wellhead is insulated. Chemical tank.						Central		17926	Well
22-Feb-2018	0450585507-001	Peridae Alberta Production Ltd.	26-Feb-2018		NTS: A 020-C/094-I-14	No	Truck	Passed Inspection (Complete)	26-Feb-2018	26-Feb-2018	Planned	Well was suspended. Chained and locked. Sign ok. Buildings ok. Moderate LEL detected from the surface casing vent. No testing required at this time.						North		04560	Well
22-Feb-2018	0450622894-001	Shanghai Energy Corporation	27-Feb-2018		NTS: B 011-C/094-I-14	No	Truck	Passed Inspection (Complete)	27-Feb-2018	26-Feb-2018	Planned	All 4 wells active at time of inspection. All surface casing vents checked. Low LEL detected from b-811-C SCV. All others ok. Last cal Oct and Nov 2015. Signage, grounding, leaks/spills, containment, measurement, equipment ok. Comment: 1) Chem tank near b-811-C and b-C11-C has no WHMIS label.						North	00022474, 00022483, 00023604, 00023668	22032, 22006, 24292, 24403	Facility, Pipeline, Well
22-Feb-2018	0450663376-001	Canadian Natural Resources Limited	26-Feb-2018		NTS: D 066-H/094-H-03	No	Truck	Deficiencies Corrected	8-Mar-2018	22-Feb-2018	Routine	(2 chemical tanks, pig barrel						Central	00022262	21504	Facility, Pipeline, Well
22-Feb-2018	0450843346-001	Canadian Natural Resources Limited	26-Feb-2018		NTS: D 070-H/094-H-03	No	Truck	Deficiencies Corrected	12-Mar-2018	26-Feb-2018	Routine	wellhead is insulated chemical tank, 2 pigging barrels						Central	00020447	16900	Facility, Pipeline, Well
22-Feb-2018	0450853714-001	Canadian Natural Resources Limited	26-Feb-2018		NTS: B 060-H/094-H-03	No	Truck	Passed Inspection (Complete)	26-Feb-2018	22-Feb-2018	Routine	Calibration tag indicates meter was last calibrated in 2015. Ensure meter is calibrated as per Measurement Guideline. wellhead is insulated. chemical tank, 2 pigging barrels Valve on bypass around ESD was open. Valves downstream on flowline were closed. This was discussed with operator and he later confirmed by phone that he closed and locked valve on bypass.						Central	00021111	19246	Facility, Pipeline, Well
22-Feb-2018	0450863365-001	Canadian Natural Resources Limited	26-Feb-2018		NTS: A 089-H/094-H-03	No	Truck	Passed Inspection (Complete)	26-Feb-2018	26-Feb-2018	Routine	Liquids in secondary containment under active compressor should be cleaned out. Has the cathodic deficiency at the pipeline riser been corrected? 1 active compressor start gas to atmosphere 1 inactive compressor pipeline riser, 2 pigging barrels flarestack with above ground knockout tank						Central	00007407		Facility, Pipeline, Well
22-Feb-2018	0450900048-001	Canadian Natural Resources Limited	26-Feb-2018		NTS: C 094-G/094-H-03	No	Truck	Deficiencies Corrected	8-Mar-2018	26-Feb-2018	Routine	Wellhead is insulated. Lineheater is inactive. TEG, underground tank, chemical tank, pig barrel						Central		10184	Well
22-Feb-2018	0450937771-001	Canadian Natural Resources Limited	26-Feb-2018		NTS: C 082-G/094-H-03	No	Truck	Passed Inspection (Complete)	26-Feb-2018	26-Feb-2018	Routine	Calibration tag for meter indicates it was last calibrated in 2015. Orifice was inspected 2017. wellhead is insulated. 4 chemical tanks, pig barrel						Central		13738	Well
23-Feb-2018	0450928787-001	PETRONAS Energy Canada Ltd.	26-Feb-2018		NTS: C 065-G/094-B-08	Yes	Truck	Passed Inspection (Complete)	26-Feb-2018	23-Feb-2018	Planned	Facility Inspection Met with operator at site. Review HMI and confirm no issues with fire and gas detection. Tour plant which was very clean and organized. All calibrations and station shutdowns were up to date. Thank you,						Central	00008651		Facility, Pipeline, Well
23-Feb-2018	0451111193-001	Canadian Natural Resources Limited	27-Feb-2018		NTS: B 006-K/094-H-16	No	Truck	Passed Inspection (Complete)	27-Feb-2018	23-Feb-2018	Routine							Central	00020952	18746	Facility, Pipeline, Well
23-Feb-2018	0451111542-001	Canadian Natural Resources Limited	27-Feb-2018		NTS: D 087-F/094-H-16	No	Truck	Passed Inspection (Complete)	27-Feb-2018	23-Feb-2018	Routine							Central		08019	Well
23-Feb-2018	0451111889-001	Canadian Natural Resources Limited	27-Feb-2018		NTS: D 079-F/094-H-16	No	Truck	Passed Inspection (Complete)	27-Feb-2018	23-Feb-2018	Routine	Recent workover of well, no sign found.						Central		07032	Well
23-Feb-2018	0451112236-001	Canadian Natural Resources Limited	27-Feb-2018		NTS: A 041-F/094-H-16	No	Truck	Passed Inspection (Complete)	27-Feb-2018	23-Feb-2018	Routine							Central	00022532	22149	Facility, Well
23-Feb-2018	0451112588-001	Canadian Natural Resources Limited	27-Feb-2018		NTS: C 100-A/094-H-16	No	Truck	Passed Inspection (Complete)	27-Feb-2018	23-Feb-2018	Planned	Catadyne regulator not vented						Central		09788	Well
23-Feb-2018	0451112935-001	Canadian Natural Resources Limited	27-Feb-2018		NTS: C 010-H/094-H-16	No	Truck	Passed Inspection (Complete)	27-Feb-2018	23-Feb-2018	Routine							Central	00021681	20313	Facility, Well
23-Feb-2018	0451139561-001	Yoho Resources Inc.	27-Feb-2018		DLS: 11-24-087-24	No	Truck	Passed Inspection (Complete)	27-Feb-2018	23-Feb-2018	Routine	Well inspection -Well was just being brought on day of inspection -Carseals required on high pressure sensors to ESD -Fuel gas off casing						Central		12990	Pipeline, Well

26-Feb-2018	0451013361-001	Crew Energy Inc.	27-Feb-2018		From: DLS: 15-14-082-20 To: DLS: 01-31-081-21	Yes	Truck	Passed Inspection (Complete)	27-Feb-2018	27-Feb-2018	OGC Requested	Joint inspection of pipeline with Strait consultant. Welding inspector certification produced. Radiographer certification produced. Welders certification produced. Shop and Field certified. Welding procedures produced with welder PQR's. Repair welding procedures produced with welder PQR's. Record of defective welds produced. Record of repairs and re-inspection of defective welds produced. Coating peal tests 1/50						South			Pipeline, Well
26-Feb-2018	0451134497-001	ARC Resources Ltd.	27-Feb-2018		DLS: 01-34-079-14	Yes	Truck	Deficiencies Corrected	8-Mar-2018	26-Feb-2018	Planned	Compressor Station and Disposal Well Inspection Met with operator and receive orientation. Review fire and gas on HMI confirming no faults. Fire and Gas calibrated Sept 2017 and station shutdowns Sept 2017. Inspect plant site which was kept in good shape by operations. Found missing carseals on bypasses around ESD valves, off PSV from compressor, high pressure sensors from inlet sep and blowdown valves on comps. Action Items: 1.) Regulators not vented in HP FKO off catadynes. 1-34-79-14 Disposal Well. Review with operator. Receive packer isolation test, shutdown report and log information. Action Items; 1.) Surface casing vent has small leak. 2.) Carseal or lock for high pressure shutdown and confirm second shutdown setpoint. Please reply to OGC for Action Items and KERMIT for deficiency. Thank you						South	00008508	27780	Facility, Pipeline, Well
26-Feb-2018	0452138484-001	Canadian Natural Resources Limited	2-Mar-2018		DLS: 06-07-085-18	No	Truck	Passed Inspection (Complete)	2-Mar-2018	26-Feb-2018	Routine	No issues found. SI well chain and locked -Test satellite - water injection header						Central	00000382	04287	Facility, Pipeline, Well
27-Feb-2018	0451211860-001	Pacific Canbriam Energy Limited	28-Feb-2018		NTS: B 017-B/094-B-01	Yes	Truck	Passed Inspection (Complete)	28-Feb-2018	28-Feb-2018	Planned	Flammable gas symbol is faded on the well identification sign. SCVF - glove filled in ~ 1 minute. On discovery of a surface casing vent flow please submit a surface casing vent flow report to OGC within 30 days of the discovery of the surface casing vent flow. Bull plug leaking on the flowline. Please address. Chemical tank not grounded. Operator addressed the issue during the inspection.						Central	00024232	25603	Facility, Pipeline, Well
27-Feb-2018	0451222245-001	Canadian Natural Resources Limited	28-Feb-2018		NTS: B 017-B/094-H-06	No	Truck	Deficiencies Corrected	19-Mar-2018	27-Feb-2018	Planned	wellhead is insulated lineheater is out of service flarestack and pig barrel onsite meter cal'd 2018						Central		13823	Well
27-Feb-2018	0451222639-001	Shell Canada Limited	28-Feb-2018		DLS: 01-15-080-21	Yes	Truck	Passed Inspection (Complete)	28-Feb-2018	28-Feb-2018	Planned	B1-15 there is some staining below the EIM controller. C1-15 operator was completing repairs at the time of the inspection. D1-15 and A1-15 require signage. Joint inspection with SFN's. Minor issues were discussed with the operator.						South	00024716, 00024717, 00024718, 00024719, 00024720	26494, 26496, 26495, 26498, 26497, 28557, 28558, 28559, 28560, 28561, 28562	Facility, Pipeline, Well
27-Feb-2018	0451232448-001	Canadian Spirit Resources Inc.	28-Feb-2018		NTS: C 048-I/094-B-01	No	Truck	Passed Inspection (Complete)	28-Feb-2018	28-Feb-2018	Routine	Records show that the well has been inactive since 2011. Pressure indicator on wellhead. Please address.						Central		17552	Well
27-Feb-2018	0451240302-001	Pacific Canbriam Energy Limited	28-Feb-2018		NTS: C-A 048-I/094-B-01	No	Truck	Passed Inspection (Complete)	28-Feb-2018	28-Feb-2018	Routine	Wellhead - bull plug missing. Please address.						Central	00024183	25521	Facility, Pipeline, Well
27-Feb-2018	0451250514-001	Pacific Canbriam Energy Limited	28-Feb-2018		NTS: C-D 004-H/094-B-08	No	Truck	Passed Inspection (Complete)	28-Feb-2018	28-Feb-2018	Routine	C-G 004-H/094-B-08 (WA 31329) - 2 x bull plugs missing. Please address. Separator - leak on water/condensate line in the building. Please address. Joint inspection with SFN's.						Central	00018114	31326, 31327, 31328, 31329, 31627	Facility, Pipeline, Well
27-Feb-2018	0451253383-001	Shell Canada Limited	28-Feb-2018		DLS: 15-10-080-21	Yes	Truck	Passed Inspection (Complete)	28-Feb-2018	28-Feb-2018	Planned	No concerns noted at the time of the inspection.						South	00025465	28034	Facility, Pipeline, Well
27-Feb-2018	0451263609-001	Canadian Natural Resources Limited	28-Feb-2018		NTS: C 003-J/094-H-03	No	Truck	Deficiencies Corrected	8-Mar-2018	27-Feb-2018	Routine	Orifice plate was last inspected in 2017. Tags for meters indicated last calibration was done in 2015. Please submit recent calibration reports for the meters by March 13, 2018 to Inspector wellhead is insulated dual zone measured separately 4 chemical tanks						Central		18988	Well
27-Feb-2018	0451267721-001	Shell Canada Limited	28-Feb-2018		DLS: 04-17-080-20	No	Truck	Passed Inspection (Complete)	28-Feb-2018	28-Feb-2018	Planned	Building 4 and 5 tagged out of service. Buildings 27 and 28 low level LEL's were detected on entry. joint inspection with SFN's SCVF detected wells 4-17, A and C all passed bubble test.						South	00024636, 00024637, 00024638, 00024639, 00024640, 00025122, 00025123, 00025124, 00025125, 00025126, 00025127	26330, 26328, 26332, 26329, 26331, 27306, 27308, 27310, 27305, 27309, 27307	Facility, Pipeline, Well
27-Feb-2018	0451282107-001	Canlin Energy Corporation	28-Feb-2018		DLS: 14-24-084-15	Yes	Truck	Passed Inspection (Complete)	28-Feb-2018	27-Feb-2018	Planned	Facility Inspection Met with operator at site receiving orientation. Confirm fire and gas readings on HMI having no faults and last calibrated Jan 2018. Tour plant which was clean and gave a good overview. Operations had mentioned a plant upset the night before and several carseals were broken on bypasses on ESDs. Signs still indicate old company and operations plan to put on stickers once it warms up. Action Items: 1.) During tour, monitors alarmed in Sales building, please confirm repair. 2.) Submit signed off carseal report once all reinstalled on inlets as well as off PSV in dehy. Please reply to OGC for above action items. Thank you,						Central	00000730		Facility, Pipeline, Well
27-Feb-2018	0451286684-001	Canlin Energy Corporation	28-Feb-2018		DLS: 12-10-085-14	No	Truck	Deficiencies Corrected	13-Mar-2018	27-Feb-2018	Routine	Battery Inspection Location signs need updating. Fire and Gas calibrated Jan 2018. Action Items: 1.) Please confirm ignitor working as no flame visible. Please reply to OGC for action item and KERMIT for deficiency. Thank you,						Central	00007038	00352	Facility, Pipeline, Well
27-Feb-2018	0451393299-001	Canadian Natural Resources Limited	1-Mar-2018		NTS: C 094-J/094-H-03	No	Truck	Passed Inspection (Complete)	1-Mar-2018	27-Feb-2018	Planned	No visible concerns with this location. Wellhead is insulated meter (flobox) is okay 2 chemical tanks						Central		01931	Well
27-Feb-2018	0452001025-001	Canadian Natural Resources Limited	1-Mar-2018		NTS: C 067-B/094-H-06	No	Truck	Passed Inspection (Complete)	1-Mar-2018	27-Feb-2018	Planned	Calibration tag indicates meter was last calibrated in 2014. Please forward recent calibration reports for meter to OGC by March 13, 2018. Ensure grease port on annulus valve is not leaking.wellhead is insulated 4 chemical tanks Orifice plate was last inspected in 2017.						Central		14830	Well
27-Feb-2018	0452201088-001	PETRONAS Energy Canada Ltd.	1-Mar-2018		NTS: B-A 093-G/094-B-08	Yes	Truck	Passed Inspection (Complete)	1-Mar-2018	1-Mar-2018	Planned	B-C 093-G/094-B-08 (WA 28735) and B-A 093-G/094-B-08 (WA 28228) -Surface casing vent flow -On discovery of a surface casing vent flow please submit a surface casing vent flow report to OGC within 30 days of the discovery of the surface casing vent flow. B-A 093-G/094-B-08 (WA 28228) - Records show that the well has been inactive since 2014/10. - Wells that are inactive for a period of 12 consecutive months are required to be registered as suspended. Please address. - 2 x annulus valves have not been disabled. The flowline has not been disconnected or isolated from the wellhead. Please address. - Pipeline riser on site inspected. The length of the pipeline was not inspected.						Central	00025565, 00025644, 00025780, 00025782	28228, 28413, 28735, 28757	Facility, Pipeline, Well
27-Feb-2018	0452202100-001	Canadian Natural Resources Limited	1-Mar-2018		NTS: D-A 059-B/094-H-06	No	Truck	Passed Inspection (Complete)	1-Mar-2018	1-Mar-2018	Planned	Appropriate hazard labels are needed on location sign. Wellhead is insulated. chemical tank, lineheater, underground tank						Central		10967	Well
27-Feb-2018	0452216140-001	Canlin Energy Corporation	2-Mar-2018		NTS: C 012-L/094-H-05	Yes	Truck	Passed Inspection (Complete)	2-Mar-2018	1-Mar-2018	Incident	This inspection is related to the Canlin Energy incident at c-12-L 94-H-5 and the uncontrolled surface casing vent flow. There was a road block set up at the junction of the c-12-L access and Tommy Lakes Road and then a manned road block before the access to the well. Thanks to Troy Lock, Heath Nicholson and Drew Heynen for answering our questions. There were no odours detected on the Tommy Lakes Road. The area is a distance away from any residence. It appears that the plan of action is reasonable and consideration of how to handle any liquids is addressed. A follow up inspection was completed the day after the incident and that will be on a different inspection. OGC Emergency Officer is also the field engineering supervisor and will be following up on any additional requirements such as a repair plan and a post incident report.						Central		04920	Pipeline, Well
27-Feb-2018	0453252916-001	Tourmaline Oil Corp.	8-Mar-2018		DLS: 12-32-080-15	No	Truck	Passed Inspection (Complete)	8-Mar-2018	8-Mar-2018	Planned	Site was found to be in good condition						South		30595, 30598, 30594, 30596, 30597, 30599	Pipeline, Well
27-Feb-2018	0453778224-001	Ovintiv Canada ULC	8-Mar-2018		From: DLS: 04-14-080-17 To: DLS: 09-10-080-17	Yes		Passed Inspection (Complete)	8-Mar-2018	6-Mar-2018	Routine	Copy of Visual inspection plan not available onsite. Record of visual inspections recorded as done. Doing 100 % visual inspection, however no record of pass/failure, no record of what defects were found or that the defect was repaired. Triple J has forwarded the Visual Inspection Plan and the Visual Inspection Repair form that will be used						South			Pipeline, Well
28-Feb-2018	044005634-001	ConocoPhillips Canada Resources Corp.	1-Mar-2018			No	Truck	Passed Inspection (Complete)	1-Mar-2018	26-Jan-2018	Routine	This is an inspection for the newly constructed road (#04761) to well site 13-22-88-25. I had the opportunity to talk to the Brandl foreman and ConocoPhillips representative. Thanks to those 2 individuals for our conversation. The road was still being worked on at the time of inspection. Only the new road was inspected and not the lease as it was very busy and we had time constraints. The lease will be inspected at a later date. It is anticipated the km markers for the road will be installed in the near future. Just monitor the road and address any water management issues (especially the two S6 streams that the road crosses) during times of thaw. They had mentioned that the road would be monitored and due to a higher amount of frost in the ground he is anticipating coming back to address any issues that may arise from working with that much frost in the ground. No concerns noted at the time of inspection.						Central			Facility - Inactive
28-Feb-2018	045138115-001	Plateau Pipe Line Ltd.	28-Feb-2018		DLS: 10-19-088-23	Yes	Truck	Passed Inspection (Complete)	28-Feb-2018	28-Feb-2018	Planned	Truck Offloading Station Inspection Met with rep at site and receive orientation. Inspect the two new dual risers for C3 and C5. Flanges had torque tags and electrical was marked as completed for seals. Inspect the VRU and met with operator and confirm readings for fire and gas back to HMI along with meters. Received carseal list, SD key and fire and gas cal reports. Action Items: 1.) Submit meter calibrations and configs 2.) Submit before and after screen shots of ESD status 3.) Submit completed TCCC. Please reply to OGC for above action items. Thank you,						Central	00026263		Facility, Pipeline, Well
28-Feb-2018	045142924-001	PETRONAS Energy Canada Ltd.	28-Feb-2018		NTS: D 050-K/094-A-12	No	Truck	Passed Inspection (Complete)	28-Feb-2018	28-Feb-2018	Routine	Well Inspection -Master valve leaking on stem, contacted operations who came to site and repaired. -Well was chained and locked -Old meter skid on site with flare across road Thanks for quick response.						Central		00242	Well
28-Feb-2018	0451189746-001	Canadian Natural Resources Limited	1-Mar-2018		NTS: A 049-J/094-H-09	No	Truck	Passed Inspection (Complete)	1-Mar-2018	28-Feb-2018	Routine							Central		11233	Well
28-Feb-2018	0451960091-001	Canadian Natural Resources Limited	1-Mar-2018		NTS: A 022-K/094-H-09	No	Truck	Passed Inspection (Complete)	1-Mar-2018	28-Feb-2018	Routine	LEL in building						Central		11665	Well
28-Feb-2018	0451590436-001	Canadian Natural Resources Limited	1-Mar-2018		NTS: B 023-K/094-H-09	No	Truck	Passed Inspection (Complete)	1-Mar-2018	28-Feb-2018	Routine							Central		22127	Well
28-Feb-2018	0451590783-001	Canadian Natural Resources Limited	1-Mar-2018		NTS: A 029-J/094-H-09	No	Truck	Passed Inspection (Complete)	1-Mar-2018	28-Feb-2018	Routine							Central		11234	Well
28-Feb-2018	0451591135-001	Canadian Natural Resources Limited	1-Mar-2018		NTS: C 099-J/094-H-09	No	Truck	Passed Inspection (Complete)	1-Mar-2018	28-Feb-2018	Routine							Central		23512	Well
28-Feb-2018	0451591489-001	Canadian Natural Resources Limited	1-Mar-2018		NTS: D 072-J/094-H-09	No	Truck	Passed Inspection (Complete)	1-Mar-2018	28-Feb-2018	Routine	No sign found at well.						Central		17177	Well
28-Feb-2018	0451591836-001	Canadian Natural Resources Limited	1-Mar-2018		NTS: C 080-J/094-H-09	No	Truck	Passed Inspection (Complete)	1-Mar-2018	28-Feb-2018	Routine	Wrong company name on sign						Central		15423	Well
28-Feb-2018	0451592187-001	Canadian Natural Resources Limited	1-Mar-2018		NTS: B 086-J/094-H-09	No	Truck	Passed Inspection (Complete)	1-Mar-2018	28-Feb-2018	Routine							Central		12415	Well

28-Feb-2018	0451944481-001	Westcoast Energy Inc.	1-Mar-2018			Yes	Truck	Passed Inspection (Complete)	1-Mar-2018	1-Mar-2018	Routine	Multiple locations inspected Changes in and about a stream: 3936-9 / P2 Fur Thief - Pipe has been installed, rip rap and stream bed material has been placed. Creek is now being opened back up, turbidity is up a little but well within limits and is being constantly monitored by Triton. East slope is being worked on with two more foam barriers to be installed. The soil is very sandy at this location with steep slopes. Ongoing monitoring must be in place to watch for slope failure. 3936-11 / P3 - Fur Thief - Open trenching in progress during inspection. Obvious locations on west slope as to where foam breakers will be installed. Good pump location and secondary containment. Blasting occurred adjacent to and within the stream area, clean up has been well done. There very low to no flow in this stream at this time. The pipe trench will be lined with washed gravel (on location) and coarser material on top to maintain cover. 3936-140 / KP 25.5 - Wetland W2 - each end of wetland has been isolated in the pipeline trench with a bentonite clay plug. Slopes leading to wetland area on the east side will have foam breakers installed to mitigate erosion and add additional protection. 3936-150 / P4D - Commotion Creek - Pumps are in good condition, have asked that back up pumps be tested on a regular basis. The turbid water discharge is currently uphill from the crossing location behind a snow berm. There is potential for the water to breach this and run onto the working area. I have asked that this location be closely monitored and that there be serious consideration of changing the discharge location. The ice on the creek was removed with a long stick hoe and by hand on the 27th and fish salvage was completed. 97 rainbow trout were removed from the isolated section of the creek and released downstream of the crossing location. The upstream dam location was well selected, properly installed and constantly monitored by Triton during the day and properly trained construction employees during night shift with an adequate communication plan and procedures in place. The sub surface water flow is being managed properly aprox 4 meters downstream of the dam location and at the trench location. Both locations have back up pumps at the ready. Clean water discharge location is well set up with a mini flume and dissipation system and constantly monitored. Turbidity levels downstream are monitored every 10 minutes by the logging equipment and on an hourly basis by Triton. Deck sites: 167747 (close to Diamond willow relocation) - proper location and size 167742 (P3/Fur Thief) - proper location and proper size						South				Pipeline, Well
28-Feb-2018	0452034466-001	Kelt Exploration (LNG) Ltd.	1-Mar-2018	16-Mar-2018	DLS: 12-36-087-23	No	Truck	Deficiencies Corrected	22-Mar-2018	1-Mar-2018	Follow Up	A12-36-087-23 (WA 32048) and C12-36-087-23 (WA 34158) - Surface casing vent flow - On discovery of a surface casing vent flow please submit a surface casing vent flow report to OGC within 30 days of the discovery of the surface casing vent flow. 12-36-087-23 (WA 27127) - Control valve on the flowline is leaking. Audible leak and staining below. Please address. A12-36-087-23 (WA 32048) -Flange is leaking on the flowline at the 90 bend towards the meter. Please address. -Tech cable attached to the well pollution control is secured with electrical tape. Please address. -Follow up to Inspection 4256862A-001. Confirmed that the signage has been installed. Burn pile at access, on site. Rig mats were observed here during the previous inspection. Evidence the fuel was wood. Nails in the burn remains. Reported via RAPP online.						Central	00025009	27127, 32048, 34158, 33669	Facility, Pipeline, Well
28-Feb-2018	0452136609-001	Kelt Exploration (LNG) Ltd.	1-Mar-2018		DLS: 11-16-087-23	No	Truck	Passed Inspection (Complete)	1-Mar-2018	1-Mar-2018	Planned	Open-ended tubing at the wellhead. Please address. Separator building - LEL's. Please address. Unable to enter the separator building due to frozen ice blocking the door from opening fully.						Central	00018059	29774	Facility, Pipeline, Well
28-Feb-2018	0452144239-001	Canlin Energy Corporation	2-Mar-2018	31-Mar-2018	NTS: C 012-L/094-H-05	No	Truck	Deficiencies Corrected	5-Apr-2018	1-Mar-2018	Follow Up							Central		04920	Pipeline, Well
28-Feb-2018	0452134616-001	Canadian Natural Resources Limited	1-Mar-2018		NTS: B 064-I/094-H-04	No	Truck	Passed Inspection (Complete)	1-Mar-2018	28-Feb-2018	Routine	COMMENTS: -the OGC database (IRIS) shows production up to January 2018 for this well. This database only shows production up to 60 days prior to current date. There is no card in the meter at this site. Has production stopped since January? Or why no meter card in the meter itself? -The well for b-64-I is not at this wellsite, but the meter and cupboard are here. The meter box sits at d-A44-J/94-H-4.						Central		07571	Well
28-Feb-2018	0452151232-001	Canadian Natural Resources Limited	1-Mar-2018		NTS: D-A 044-J/094-H-04	No	Truck	Passed Inspection (Complete)	1-Mar-2018	28-Feb-2018	Planned	COMMENTS: - no concerns here at this time.						Central		12062	Well
28-Feb-2018	0452263118-001	Pieridae Alberta Production Ltd.	2-Mar-2018		NTS: C 025-I/094-I-10	No	Truck	Deficiencies Corrected	16-Mar-2018	2-Mar-2018	Planned	Well was active at time of inspection. High LEL detected from surface casing vent. Previously tested and reported, no additional testing or reporting required at this time. PRFN in attendance at inspection. See deficiency for unused equipment.						North	00020794	18181	Facility, Pipeline, Well
28-Feb-2018	0452269099-001	Pieridae Alberta Production Ltd.	2-Mar-2018		NTS: B 035-I/094-I-10	No	Truck	Deficiencies Corrected	16-Mar-2018	2-Mar-2018	Planned	This inspection is for both wells. Both active at time of inspection. PRFN in attendance. 43% (pentane) in building. See deficiency for spill onto snow at b-A35-I pig barrel and pipeline riser at lease edge. Comments: 1) High LEL in building. Vented and inspected. 2) Overranged gas detector on LEL at b-35-I surface casing vent. Previously tested and submitted. No additional testing at this time.						North	00020787, 00021566	18161, 20115	Facility, Pipeline, Well
28-Feb-2018	0452275519-001	Pieridae Alberta Production Ltd.	2-Mar-2018		NTS: C 052-I/094-I-10	No	Truck	Deficiencies Corrected	16-Mar-2018	2-Mar-2018	Planned	This inspection is for both wells. Both active at time of inspection. Both surface acsing vents checked, ok. PRFN present at inspection. 43% LEL (pentane) detected in well building. See deficiency for signage. Comment: 1) High LEL in building. Vented and inspected.						North	00020520	18273, 17144	Facility, Pipeline, Well
28-Feb-2018	0452249613-001	Yoho Resources Inc.	5-Mar-2018		DLS: 01-19-087-23	No	Truck	Deficiencies Corrected	22-Mar-2018	5-Mar-2018	Planned	Garbage on site, please address.						Central	00026032	28182, 29915, 29916	Facility, Pipeline, Well
28-Feb-2018	0453113878-001	Pavilion Energy Corp.	6-Mar-2018		DLS: 04-24-086-20	Yes	Truck	Passed Inspection (Complete)	6-Mar-2018	28-Feb-2018	Planned	Inspection to Remove General Order # 2018-001 Meet the operator, mechanic, and Pimms Production Instrument/Electrical technician on site. The Pimms technician that repaired and function tested the safety systems prior commented that he found a number of Fisher ROC Function Sequence Tables (FSTs) connected to safety system logic that were disabled. It was noted at the time of inspection that there was no security on the Fisher ROC terminal to prevent access to unauthorized persons. The dehy re-boiler/pump building was not inspected at this time as LEL was found in the building when using entry procedure. Verify that the facility safety systems were repaired and were functional. Witnessed two satisfactory facility Mode 1 ESD function tests. One when the compressor north side manual ESD push button was pressed and the other when a fire-eye in the compressor was triggered with a LVVR test lamp. The inlet and outlet valves closed and the blowdown valve opened. Found that annunciation was not available for the compressor fire detection. Witnessed a satisfactory Mode 2 ESD test when the flare KO tank high high level switch was triggered using a magnet.The inlet and outlet valves closed, the blowdown remained closed in a block and hold. Noted that the indication lamp on the control panel did not light to show the flare KO tank high high level. It was discovered that the produced water tank was connected to the flare system. This was brought to Pavilion's attention. Pavilion opted to disconnect the tank vent piping to the flare system, vent the tank to atmosphere, and operate the flare system without purge gas. This decision was based on a gas analysis provided that there is 0.000% H2S in the inlet streams. On Monday March 5, 2018 the decision was to lift General Order 2018-001. Action Items: 1. Update the sales EFM with the new gas analysis. 2. Provide a list of all wells and facilities linked to the 4-24 compressor. Indicate whether they are active, inactive, or suspended. 3. Provide operations with a log sheet to record facility and compressor blowdowns as per D&PR 43(3). 4. Provide operations with a means to calculate facility inlet, outlet, and compressor piping volumes, for flared volume reporting on the BC-S2 form(box c11). Provide the calculations to the OGC. 5. Determine the flare pilot gas volume (monthly volume) from the pilot gas regulator manufactures data to report flared volume on the BC-S2 (box c11). Provide a calculation of the monthly pilot gas estimate to the OGC. 6. Repair gas leaks in the dehy re-boiler/pump building. 7. Annunciate on compressor fire detection activation. 8. Repair flare KO high high level lamp on the control panel. Not lighting up to indicate flare KO tank high level.						Central	00000262		Facility, Pipeline, Well
28-Feb-2018	0453355441-001	Tourmaline Oil Corp.	8-Mar-2018		DLS: 05-06-081-15	Yes	Truck	Passed Inspection (Complete)	8-Mar-2018	8-Mar-2018	Planned	- LEL's in b-well skid - LEL's in process building, AMOT in override Issues were resolved by operator on site						South		26528, 27662, 27663, 27664, 27665, 27666, 28303, 28304	Pipeline, Well
28-Feb-2018	0453358048-001	Tourmaline Oil Corp.	8-Mar-2018		DLS: 06-06-081-15	No	Truck	Passed Inspection (Complete)	8-Mar-2018	8-Mar-2018	Planned	High LEL's (36) in building						South		23669	Pipeline, Well
28-Feb-2018	0453358952-001	Canadian Natural Resources Limited	8-Mar-2018		DLS: 03-14-081-15	No	Truck	Passed Inspection (Complete)	8-Mar-2018	8-Mar-2018	Planned	17 LEL's in shack						South		12148	Well
1-Mar-2018	0452251186-001	Shell Canada Limited	2-Mar-2018		DLS: 05-04-080-18	Yes	Truck	Passed Inspection (Complete)	2-Mar-2018	2-Mar-2018	Planned	Discussed small leak in the AS-4 meter skid with operator.						South	00023395, 00023525	23923, 24159	Facility, Pipeline, Well
1-Mar-2018	0452257743-001	Shell Canada Limited	2-Mar-2018		DLS: 14-21-080-18	No	Truck	Passed Inspection (Complete)	2-Mar-2018	2-Mar-2018	Planned	14-21 wellhead no sign visible. Separator Building 12, low level LEL's detected on entry, actuator on the produced water line is leaking. Lumber debris has been pushed up into the snow banks.						South	00024222, 00024327, 00024602, 00024603, 00024605	08769, 25589, 25773, 26249, 26250, 26252	Facility, Pipeline, Well
1-Mar-2018	0452325500-001	Cenovus Energy Inc.	2-Mar-2018		NTS: D 091-D/093-P-10	No	Truck	Passed Inspection (Complete)	2-Mar-2018	2-Mar-2018	Planned							South		20147	Pipeline, Well
1-Mar-2018	0452333054-001	Cenovus Energy Inc.	2-Mar-2018		NTS: A 001-E/093-P-10	No	Truck	Passed Inspection (Complete)	2-Mar-2018	2-Mar-2018	Planned							South	00021260	19573, 20144, 20149	Facility, Pipeline, Well
1-Mar-2018	0452381105-001	Cenovus Energy Inc.	2-Mar-2018		NTS: B 090-C/093-P-10	No	Truck	Passed Inspection (Complete)	2-Mar-2018	2-Mar-2018	Planned							South		16968, 17072, 17073, 17074	Pipeline, Well
1-Mar-2018	0452392289-001	Cenovus Energy Inc.	2-Mar-2018		NTS: A 072-D/093-P-10	No	Truck	Passed Inspection (Complete)	2-Mar-2018	2-Mar-2018	Planned							South	00021197	19443, 19592, 19593, 19594	Facility, Pipeline, Well
1-Mar-2018	0452398887-001	Cenovus Energy Inc.	2-Mar-2018		NTS: C 078-C/093-P-10	No	Truck	Passed Inspection (Complete)	2-Mar-2018	2-Mar-2018	Planned							South		17827	Pipeline, Well
1-Mar-2018	0452404447-001	Cenovus Energy Inc.	2-Mar-2018		NTS: D 088-C/093-P-10	No	Truck	Passed Inspection (Complete)	2-Mar-2018	2-Mar-2018	Planned							South		17203	Pipeline, Well
1-Mar-2018	0452411029-001	Cenovus Energy Inc.	2-Mar-2018		NTS: D 089-C/093-P-10	No	Truck	Passed Inspection (Complete)	2-Mar-2018	2-Mar-2018	Planned							South		17740	Pipeline, Well
1-Mar-2018	0452421169-001	Ovintiv Canada ULC	2-Mar-2018		NTS: C 067-C/093-P-10	No	Truck	Passed Inspection (Complete)	2-Mar-2018	2-Mar-2018	Planned							South	00020151	16032	Facility, Pipeline, Well
1-Mar-2018	0452427747-001	Cenovus Energy Inc.	2-Mar-2018		NTS: B 068-C/093-P-10	No	Truck	Passed Inspection (Complete)	2-Mar-2018	2-Mar-2018	Planned							South		17828	Pipeline, Well
1-Mar-2018	0452431379-001	Cenovus Energy Inc.	2-Mar-2018		NTS: C 058-C/093-P-10	No	Truck	Passed Inspection (Complete)	2-Mar-2018	2-Mar-2018	Planned							South		16989	Pipeline, Well
1-Mar-2018	0452439336-001	Cenovus Energy Inc.	2-Mar-2018		NTS: D 079-C/093-P-10	No	Truck	Passed Inspection (Complete)	2-Mar-2018	2-Mar-2018	Routine							South		17112	Pipeline, Well
1-Mar-2018	0453360083-001	AKC Resources Ltd.	8-Mar-2018		DLS: 05-35-080-16	Yes	Truck	Passed Inspection (Complete)	8-Mar-2018	8-Mar-2018	Planned	13 LEL's in B-well skid - Annulus valves frozen in Issues discussed with operator on site						South		24730, 24919, 25193	Pipeline, Well
1-Mar-2018	0453360068-001	AKC Resources Ltd.	8-Mar-2018		DLS: 16-35-080-16	No	Truck	Passed Inspection (Complete)	8-Mar-2018	8-Mar-2018	Planned	- B-well: Surface casing vent completely frozen in/buried in ice. Not able to vent freely as per section 18(9)(a) of the Drilling and Production Regulation - Annulus valves frozen in on b-well. Must be operable as per section 17 of the Drilling and Production Regulation						South		26094, 30035, 30036	Pipeline, Well
2-Mar-2018	0452416113-001	Painted Pony Energy Ltd.	2-Mar-2018			No	Truck	Passed Inspection (Complete)	2-Mar-2018	2-Mar-2018	Routine	This inspection is to bring awareness to Painted Pony Energy of some of the construction and maintenance issues related to the Mile 132 road, also known as PDR 165. There were some issues that were not completely resolved prior to Painted Pony Energy becoming the new tenure holder. Water and sediment management concerns can be found at various places along the road and present themselves when a thaw occurs or during a rain event. These need to be monitored and action taken when and where needed. Of particular concern for water and sediment control is the fish bearing stream at approximately km 4.5. The Oil and Gas Commission has prior enforcement files on the sediment impacts to this stream. It is critical that Painted Pony Energy be aware of this issue and to monitor conditions and enact water and sediment management techniques when any thaw events occur. Preventative actions could include plowing snow well off the road and ensuring culverts and take off ditches are functioning so that water and sediment are not directed towards the stream. Other items could include ensuring there is a crown to the road so that water is shed before it travels any distance. Due to the history of this section of road, inspections well be conducted to ensure the stream is not impacted. I am also willing to conduct a joint inspection of the Mile 132 road to discuss issues and concerns.						Central			Pipeline, Road

5-Mar-2018	0453583393-001	Pengrowth Energy Corporation	8-Mar-2018		DLS: 15-08-088-18	No	Truck	Deficiencies Corrected	3-Apr-2018	5-Mar-2018	Routine	test separator 11-8 on test 4 wells flowing through Well is suspended, secured, partial barricade around wellhead pop tank, propane tank						Central		11552	Pipeline, Well
6-Mar-2018	0453207733-001	Whitecap Resources Inc.	6-Mar-2018		DLS: 10-25-085-14	No	Truck	Passed Inspection (Complete)	6-Mar-2018	6-Mar-2018	Routine							Central	00023924	00656, 24909	Facility, Pipeline, Well
6-Mar-2018	0453209293-001	Canadian Natural Resources Limited	6-Mar-2018		DLS: 06-07-085-17	No	Truck	Passed Inspection (Complete)	6-Mar-2018	6-Mar-2018	Routine							Central	00007237, 00020088, 00020089	03867, 14497, 15707, 15708	Facility, Pipeline, Well
6-Mar-2018	0453212556-001	TAQA North Ltd.	6-Mar-2018		DLS: 15-26-085-14	No	Truck	Passed Inspection (Complete)	6-Mar-2018	6-Mar-2018	Routine							Central	00007023, 00000038		Facility, Pipeline, Well
6-Mar-2018	0453212903-001	TAQA North Ltd.	6-Mar-2018		DLS: 16-12-085-14	No	Truck	Passed Inspection (Complete)	6-Mar-2018	6-Mar-2018	Routine							Central	00000037	00602	Facility, Pipeline, Well
6-Mar-2018	0453229025-001	PETRONAS Energy Canada Ltd.	7-Mar-2018		NTS: C 089-J/094-B-01	No	Truck	Passed Inspection (Complete)	7-Mar-2018	7-Mar-2018	Planned	C-E 089-J/094-B-01 (WA 26917) -Flange on the flowline is leaking. Staining on the snow below. Please address. -Surface casing vent flow. On discovery of a surface casing vent flow please submit a surface casing vent flow report to OGC within 30 days of the discovery of the surface casing vent flow. Pits remain in the NW corner of the lease.						Central	00024634, 00024635, 00024924, 00024925, 00024926, 00024927	26321, 26322, 26919, 26918, 26917, 26916	Facility, Pipeline, Well
6-Mar-2018	0453229724-001	PETRONAS Energy Canada Ltd.	7-Mar-2018		NTS: B 098-J/094-B-01	No	Truck	Passed Inspection (Complete)	7-Mar-2018	7-Mar-2018	Planned	No issues were noted during this inspection.						Central	00018227	26319, 27781, 27783, 27782	Facility, Pipeline, Well
6-Mar-2018	0453330733-001	Pacific Canbriam Energy Limited	7-Mar-2018		NTS: C 018-I/094-B-01	No	Truck	Passed Inspection (Complete)	7-Mar-2018	7-Mar-2018	Planned	C-A 018-I/094-B-01 (WA 26550) - Sign is not equipped with a flammable gas symbol. Chain on pig sender is broken.						Central	00024409, 00024886	25929, 26550, 26815	Facility, Pipeline, Well
6-Mar-2018	0453331469-001	PETRONAS Energy Canada Ltd.	7-Mar-2018		DLS: 07-36-083-26	No	Truck	Passed Inspection (Complete)	7-Mar-2018	7-Mar-2018	Planned	10-36-083-26 (WA 27317) - 2 x wing valves are not disabled. Please address. A10-36-083-26 (WA 27318) - Open electrical on the ESD. A07-36-083-26 (WA 27323) - Open electrical on the ESD.						Central	00025130, 00025131, 00025133, 00025134	27317, 27318, 27322, 27323	Facility, Pipeline, Well
6-Mar-2018	0453359721-001	Canadian Natural Resources Limited	8-Mar-2018		NTS: D 053-H/094-H-03	No	Truck	Deficiencies Corrected	19-Mar-2018	6-Mar-2018	Routine	d-A61-J - active gas, separator, chemical tank, meter due for calibration soon Feb/17 d-61-J - suspended oil, flowline is blinded, still connected to wellhead, polish rod is still in hole and connected to jack, chemical tank, propane tanks satellite 2 wells active to satellite, test separator - OK, pop tank						Central	00000183, 00026448	03463	Facility, Pipeline, Well
6-Mar-2018	0453365661-001	Venturion Oil Limited	8-Mar-2018		DLS: 16-28-081-14	No	Truck	Passed Inspection (Complete)	8-Mar-2018	8-Mar-2018	Planned							South		20381	Pipeline, Well
6-Mar-2018	0453366243-001	Venturion Oil Limited	8-Mar-2018		DLS: 08-33-081-14	No	Truck	Passed Inspection (Complete)	8-Mar-2018	8-Mar-2018	Planned							South		04333	Pipeline, Well
6-Mar-2018	0453367141-001	Ovintiv Canada ULC	8-Mar-2018		From: DLS: 15-27-079-17 To: DLS: 16-27-079-17	Yes	Truck	Passed Inspection (Complete)	8-Mar-2018	6-Mar-2018	Routine	Copy of Visual inspection plan not available onsite. Record of visual inspections recorded as done. Doing 100 % visual inspection, however no record of pass/failure, no record of what defects were found or that the defect was repaired. Triple J has forwarded the Visual Inspection Plan and the Visual Inspection Repair form that will be used.						South			Pipeline, Well
6-Mar-2018	0453367503-001	Venturion Oil Limited	8-Mar-2018		DLS: 14-36-081-14	No	Truck	Passed Inspection (Complete)	8-Mar-2018	8-Mar-2018	Planned	12 LEL's in well shack - Wellsite signage is incorrect. Must show correct location. Issues have been relayed to operator						South		28390	Pipeline, Well
6-Mar-2018	0453368086-001	Canadian Natural Resources Limited	8-Mar-2018		NTS: C 008-G/094-H-02	No	Truck	Passed Inspection (Complete)	8-Mar-2018	6-Mar-2018	Routine	Well is cut and capped. Lease stripped of snow. No visible equipment on site. Reclamation and contouring of lease still to be done. No visible concerns.						Central		16228	Well
6-Mar-2018	0453368667-001	Pengrowth Energy Corporation	8-Mar-2018		NTS: D 061-J/094-A-15	No	Truck	Deficiencies Corrected	3-Apr-2018	6-Mar-2018	Routine	d-A61-J - active gas, separator, chemical tank, meter due for calibration soon Feb/17 d-61-J - suspended oil, flowline is blinded, still connected to wellhead, polish rod is still in hole and connected to jack, chemical tank, propane tanks satellite 2 wells active to satellite, test separator - OK, pop tank						Central	00000048, 00023221	06840, 23599	Facility, Pipeline, Well
6-Mar-2018	0453370272-001	Ovintiv Canada ULC	8-Mar-2018		From: DLS: 16-27-079-17 To: DLS: 04-02-080-17	Yes	Truck	Passed Inspection (Complete)	8-Mar-2018	6-Mar-2018	Routine	Copy of Visual inspection plan not available onsite. Record of visual inspections recorded as done. Doing 100 % visual inspection, however no record of pass/failure, no record of what defects were found or that the defect was repaired. Triple J has forwarded the Visual Inspection Plan and the Visual Inspection Repair form that will be used.						South			Pipeline, Well
6-Mar-2018	0453371748-001	Ovintiv Canada ULC	8-Mar-2018		From: DLS: 04-02-080-17 To: DLS: 09-10-080-17	Yes	Truck	Passed Inspection (Complete)	8-Mar-2018	6-Mar-2018	Routine	Copy of Visual inspection plan not available onsite. Record of visual inspections recorded as done. Doing 100 % visual inspection, however no record of pass/failure, no record of what defects were found or that the defect was repaired. Triple J has forwarded the Visual Inspection Plan and the Visual Inspection Repair form that will be used.						South			Pipeline, Well
6-Mar-2018	0453372392-001	Ovintiv Canada ULC	8-Mar-2018		From: DLS: 04-02-080-17 To: DLS: 09-10-080-17	Yes	Truck	Passed Inspection (Complete)	8-Mar-2018	6-Mar-2018	Routine	Copy of Visual inspection plan not available onsite. Record of visual inspections recorded as done. Doing 100 % visual inspection, however no record of pass/failure, no record of what defects were found or that the defect was repaired. Triple J has forwarded the Visual Inspection Plan and the Visual Inspection Repair form that will be used.						South			Pipeline, Well
6-Mar-2018	0453777370-001	CNOOC Petroleum North America ULC	14-Mar-2018			Yes	Helicopter	Passed Inspection (Complete)	14-Mar-2018	6-Mar-2018	Routine	Routine inspection of Nexen Energy investigative use permit 9638483 on Digby Island. Inspection performed in conjunction with FLNRORD C&E. Overview flight of the entire area completed prior to landing onsite. Site demobilization is ongoing. Helipads inspected under BCOGC permit include pad O, N and P as well as landing and looking at the area in and around the boardwalk/first aid shack. Boreholes have been backfilled with very little evidence indicating their location, helipads have been removed and felled trees have been bucked and dispersed through the site. These small openings have slowly started to fill in naturally. Walking trails in between sites have had very little disturbance and have also started to fill in naturally. No issues noted during this inspection. Will return for the final inspection after green up in the late summer or fall of this year.						South			Pipeline, Well
6-Mar-2018	0453380294-001	Ovintiv Canada ULC	8-Mar-2018		From: DLS: 02-22-080-17 To: DLS: 04-14-080-17	Yes	Truck	Passed Inspection (Complete)	8-Mar-2018	6-Mar-2018	Routine	In the Scope section of the WPS it should clear state that the procedure CAN be used as a Repair procedure if it is being used as a Welding repair procedure. Z662-15 7.6.4.1						South			Pipeline, Well
6-Mar-2018	0453386953-001	Ovintiv Canada ULC	9-Mar-2018		NTS: D 041-D/093-P-10	No	Truck	Passed Inspection (Complete)	9-Mar-2018	9-Mar-2018	Planned							South	00025580	28275	Facility, Pipeline, Well
6-Mar-2018	0453387530-001	Pengrowth Energy Corporation	9-Mar-2018		NTS: C 054-D/093-P-10	No	Truck	Passed Inspection (Complete)	9-Mar-2018	9-Mar-2018	Planned	Appears the injection systems is or has been leaking at needle valve inside near entrance, and at catch basin, as substance accumulation on floor.						South	00022901	22988, 22989, 22990, 22991, 22992	Facility, Pipeline, Well
6-Mar-2018	0453387886-001	Ovintiv Canada ULC	9-Mar-2018		NTS: B 045-B/093-P-09	No	Truck	Passed Inspection (Complete)	9-Mar-2018	9-Mar-2018	Planned	B 45 B well: -Bull plug missing from needle valve off non-flow side wing valve A 45/B 45 meter building: - Comb/Ex LEL alarm on personal monitor sounded upon entry. 12 LELs -Leak from fitting on corrosion inhibitor tank; minor snow staining below B-A/B-B 45 meter building: -Crystallization from B-A flow line choke near line heater D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South	00018166	26853, 29964, 29965	Facility, Pipeline, Well
6-Mar-2018	0453388458-001	Cenovus Energy Inc.	9-Mar-2018		NTS: A 044-D/093-P-10	No	Truck	Passed Inspection (Complete)	9-Mar-2018	9-Mar-2018	Planned	Vent line detached (broke off) of filter housing D&PR Prevention of losses 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		22049, 22451, 22452, 22453, 22455	Pipeline, Well
6-Mar-2018	0453389372-001	Ovintiv Canada ULC	9-Mar-2018		NTS: A 045-B/093-P-09	No	Truck	Passed Inspection (Complete)	9-Mar-2018	9-Mar-2018	Routine	No concerns noted at the time of inspection.						South		25394	Pipeline, Well
6-Mar-2018	0453390383-001	Murphy Oil Company Ltd.	9-Mar-2018		NTS: D 063-B/093-P-09	Yes	Truck	Passed Inspection (Complete)	9-Mar-2018	9-Mar-2018	Planned	D-A 63 well: Ineffective car seal on valve below High-Low Pressure Switch D-B 63 well: -No lock/car seal on valve below washout High Pressure Switch -Ineffective car seal on valve below High-Low Pressure Switch D-C 63 well: -No lock/car seal on valve below washout High Pressure Switch -Ineffective car seal on valve below High-Low Pressure Switch D-D 63 well: No lock/car seal on valve 1 of 2 below High-Low Pressure Switch D-B/D-C 63 line heater: - Comb/Ex LEL alarm on personal monitor sounded upon entry. 36 LELs -Regulator on fuel gas line after ESD appears to have two vent ports which are not vented to atmosphere A Murphy employee was contacted and notified of the issues on site at the time of inspection and stated he would address them. D&PR 47 A permit holder must ensure all of the following: (f) all vessels and equipment from which ignitable vapours may issue are safely vented to the atmosphere 49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment, at a producing well or facility. 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South	00022824, 00023217, 00024191, 00024192, 00024817	22835, 23593, 25534, 25535, 26686	Facility, Pipeline, Well
6-Mar-2018	0453390747-001	Ovintiv Canada ULC	9-Mar-2018		NTS: D 040-D/093-P-10	No	Truck	Passed Inspection (Complete)	9-Mar-2018	9-Mar-2018	Planned							South	00023933, 00024359	24924, 25831	Facility, Pipeline, Well
6-Mar-2018	0453391655-001	Ovintiv Canada ULC	9-Mar-2018		NTS: C 048-C/093-P-10	No	Truck	Passed Inspection (Complete)	9-Mar-2018	9-Mar-2018	Routine							South	00021290	19629	Facility, Pipeline, Well
6-Mar-2018	0453394674-001	Ovintiv Canada ULC	9-Mar-2018		NTS: D 021-G/093-P-09	No	Truck	Passed Inspection (Complete)	9-Mar-2018	9-Mar-2018	Planned	D 21 well: -Minor leak from non-flow side wing valve packing injector D 21 meter building: -Ineffective car seal on High-Low Pressure Switch valve D&PR 49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment, at a producing well or facility. 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South	00021034	19022	Facility, Pipeline, Well
6-Mar-2018	0453396645-001	Ovintiv Canada ULC	9-Mar-2018		NTS: A 038-H/093-P-09	No	Truck	Passed Inspection (Complete)	9-Mar-2018	9-Mar-2018	Planned	A-B 38 well: Audible leak at the back of the ESD; tubing near pressure relief valve A-C 38 well: -High Pressure Switch appears to be sweating fluid from small holes -Audible leak from tubing fuel gas supply to flow line after ESD A 38 meter building: Ineffective car seal on valve upstream of scrubber PSV A-A/A-B 38 meter building: -Crystallization at A-A 38 orifice plate -Crystallization from flange upstream of orifice plate on A-B 38 flow line A-A 38 line heater: Crystallization from flange on flow line downstream of choke A-C 38 line heater: Comb/Ex LEL alarm on personal monitor sounded upon opening inspection door. 13 LELs A-D 38 line heater: - Comb/Ex LEL alarm on personal monitor sounded upon opening inspection door. 43 LELs Riser inspected - no concerns noted D&PR 49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment, at a producing well or facility. 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South	00020287, 00022788, 00022789	16425, 22752, 22753, 21413, 21417	Facility, Pipeline, Well
6-Mar-2018	0453399053-001	Ovintiv Canada ULC	9-Mar-2018		NTS: C 028-H/093-P-09	No	Truck	Passed Inspection (Complete)	9-Mar-2018	9-Mar-2018	Planned	No concerns noted at the time of inspection. Monitor testing occurring while on site, PSHH AMOT in override position for testing.						South	00021138, 00021787	19317, 20500	Facility, Pipeline, Well
6-Mar-2018	0454139275-001	Canadian Natural Resources Limited	12-Mar-2018		NTS: D 086-G/094-H-02	No	Truck	Passed Inspection (Complete)	12-Mar-2018	6-Mar-2018	Routine	No visible concerns with this location. ESD on flowline vibration s/d on jack casing fuel gas header in building 2 propane tanks at pumpjack, chemical tank 2 new production tanks, enviro thief hatches production tanks vent to scrubber, scrubber vents to atmosphere level detection on tanks propane bullet at tanks for heaters						Central	00018603, 00026535	02566	Facility, Pipeline, Well

7-Mar-2018	0453323340-001	Ovintiv Canada ULC	7-Mar-2018		DLS: A 16-06-081-17	Yes	Truck	Passed Inspection (Complete)	7-Mar-2018	7-Mar-2018	Planned	A16-6-81-17 Disposal Well and Pump Building Order # 17-02-017 Amendment #1 Meet with EnCana water plant operators. Inspect the on-site SCADA panel. Verify that pump alarms and shutdowns were programmed into the SCADA as not to exceed permit conditions. Found the wellhead casing pressure HH shutdown setpoint programmed high @ 17,870 Kpa. EnCana should consider lowering it to be approx. 1000 Kpa above normal operating pressure. Inspect the pump building and wellhead. Noted that the surface casing vent piping only extended a few inches outside of the wellhead enclosure and was not directed downward. Found a slight surface casing vent leak. The vent leak slowly and partially inflated a rubber glove. Action Items: 1. Submit the Site Acceptance Test (SAT) for the pump building equipment and the disposal well control logic. 2. Submit a recent surface casing vent flow or bubble test for the A16-6-81-17 disposal well. 3. Submit an updated car seal list. 4. FIT-8000 - Disposal Meter- Submit the initial calibration/verification Report . This could be a Self-diagnostic Report . Please leave the report in a pouch with the meter for future inspection. 5. Submit wellhead tubing and casing transmitter calibration reports. 6. Submit a density analysis of the disposal water. 7. Extend the wellhead surface casing vent further away from the wellhead enclosure and direct flow downwards. 8. Examine if the wellhead casing transmitter HH shutdown could be lowered to a value approx. 1000 kpa above normal operating pressure. Please reply to OGC concerning the above action items. Thank you,						South		32483	Pipeline, Well
7-Mar-2018	0453511100-001	ARC Resources Ltd.	8-Mar-2018		DLS: 15-30-083-17	No	Truck	Passed Inspection (Complete)	8-Mar-2018	8-Mar-2018	Planned	Wellhead is chained and locked. Antenna is broken and resting on the ground.						South	000221273	21334	Facility, Pipeline, Well
7-Mar-2018	0453151872-001	Canadian Natural Resources Limited	8-Mar-2018		NTS: D 031-L/094-H-01	No	Truck	Passed Inspection (Complete)	8-Mar-2018	7-Mar-2018	Planned							Central	00021518	20039	Facility, Pipeline, Well
7-Mar-2018	0453522219-001	Canadian Natural Resources Limited	8-Mar-2018		NTS: B 048-F/094-H-01	No	Truck	Passed Inspection (Complete)	8-Mar-2018	7-Mar-2018	Planned							Central		03141	Well
7-Mar-2018	0453522566-001	Canadian Natural Resources Limited	8-Mar-2018		NTS: D 037-F/094-H-01	No	Truck	Passed Inspection (Complete)	8-Mar-2018	7-Mar-2018	Planned							Central		08585, 16538	Well
7-Mar-2018	0453152917-001	Canadian Natural Resources Limited	8-Mar-2018		NTS: D 048-F/094-H-01	No	Truck	Passed Inspection (Complete)	8-Mar-2018	7-Mar-2018	Routine							Central		16665	Well
7-Mar-2018	0453153618-001	Canadian Natural Resources Limited	8-Mar-2018		NTS: C 060-F/094-H-01	No	Truck	Passed Inspection (Complete)	8-Mar-2018	7-Mar-2018	Routine							Central		03513	Well
7-Mar-2018	0453153963-001	Canadian Natural Resources Limited	8-Mar-2018		NTS: A 069-J/094-H-01	No	Truck	Passed Inspection (Complete)	8-Mar-2018	7-Mar-2018	Routine							Central		15545	Well
7-Mar-2018	0453543208-001	Crew Energy Inc.	8-Mar-2018		DLS: 01-31-083-17	No	Truck	Passed Inspection (Complete)	8-Mar-2018	8-Mar-2018	Planned	Low level LEL's detected in the separator building on entry. One annulus valve on the wellhead is leaking.						South	00007906, 00024666	26395	Well
7-Mar-2018	0453546659-001	TAQA North Ltd.	8-Mar-2018		NTS: A-A 069-J/094-H-01	No	Truck	Passed Inspection (Complete)	8-Mar-2018	7-Mar-2018	Routine							Central		20553	Pipeline, Well
7-Mar-2018	0453569493-001	Canadian Natural Resources Limited	8-Mar-2018		DLS: 09-35-088-20	No	Truck	Passed Inspection (Complete)	8-Mar-2018	7-Mar-2018	Routine	No visible concerns with this location. ball valve at master valve location meter cal'd 2017 chemical tank						Central		18129	Facility, Pipeline, Well
7-Mar-2018	0453588813-001	Canadian Natural Resources Limited	9-Mar-2018		DLS: 02-34-087-21	Yes	Truck	Passed Inspection (Complete)	9-Mar-2018	7-Mar-2018	Planned	Met with Operations at site. Review fire and gas along with tank levels reading back correctly to HMI and no faults. Calibrations are up to date. Tour site which was kept in very good shape with no issues found.						Central	00003164		Facility, Pipeline, Well
7-Mar-2018	0453593565-001	Cenovus Energy Inc.	9-Mar-2018		NTS: B 089-H/093-P-07	No	Truck	Passed Inspection (Complete)	9-Mar-2018	9-Mar-2018	Planned							South	00020481	16996	Facility, Pipeline, Well
7-Mar-2018	0453594121-001	Cenovus Energy Inc.	9-Mar-2018		NTS: D 062-J/093-P-02	No	Truck	Passed Inspection (Complete)	9-Mar-2018	9-Mar-2018	Planned	Monitor alarmed for LEL's in Well, Line heater, and separator buildings D&PR Prevention of losses 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South		05473	Pipeline, Well
7-Mar-2018	0453995021-001	Canadian Natural Resources Limited	12-Mar-2018		DLS: 07-34-087-21	Yes	Truck	Passed Inspection (Complete)	12-Mar-2018	7-Mar-2018	Planned	Acid Gas Well Inspection Review permit conditions and review HMI readings and compare to actuals at site. Receive reports for calibrations on meters, ESD, gas detection and transmitters. Receive packer isolation test along with daily log sheet. Well has check valve downhole as per permit Thanks for documentation provided.						Central		11398	Well
7-Mar-2018	0453995381-001	Canadian Natural Resources Limited	12-Mar-2018		DLS: 08-29-087-21	Yes	Truck	Passed Inspection (Complete)	12-Mar-2018	7-Mar-2018	Planned	Acid Gas Well Inspection Review permit conditions and review HMI readings and compare to actuals at site. Receive reports for calibrations on meters, ESD, gas monitors and transmitters. Receive daily log sheet. Packer isolation test completed Oct 2017. Retesting planned for April of this year for PIT. Thanks for documentation						Central		10347	Well
7-Mar-2018	0453995934-001	Canadian Natural Resources Limited	9-Mar-2018		NTS: A 005-B/094-A-13	No	Truck	Passed Inspection (Complete)	9-Mar-2018	7-Mar-2018	Routine	COMMENTS: -well is abandoned, with misc piping, conduit/wiring, etc on lease, along with ground monitoring wells present.						Central		02320	Well
7-Mar-2018	0453999617-001	Ovintiv Canada ULC	9-Mar-2018		NTS: D 022-B/093-P-08	No	Truck	Passed Inspection (Complete)	9-Mar-2018	9-Mar-2018	Planned	Discovered methanol leaking from steel tubing at D 22 B wellhead. Snow and ground staining below. An EnCana representative was notified immediately and attended shortly after. Total volume spilled estimated to be 10-20 liters. Riser inspected - no concerns noted OGAA 37 (1) A permit holder and a person carrying out an oil and gas activity must (a) prevent spillage						South	00022013, 00022021	21000, 20991	Facility, Pipeline, Well
7-Mar-2018	0454004420-001	Canadian Natural Resources Limited	9-Mar-2018		NTS: B 010-A/094-A-13	No	Truck	Passed Inspection (Complete)	9-Mar-2018	7-Mar-2018	Routine	COMMENTS: -No concerns here at this time.						Central		00470	Well
7-Mar-2018	0454019305-001	Canadian Natural Resources Limited	9-Mar-2018		NTS: D 079-I/094-A-12	No	Truck	Passed Inspection (Complete)	9-Mar-2018	7-Mar-2018	Routine	COMMENTS: - the location sign on the meter box reads d-79-I/94-A-13. The location sign on the gate at the lease entrance reads d-79-I/94-A-12. The correct location is d-79-I/94-A-12, so the location signage on the meter box needs to be corrected.						Central		02007	Well
7-Mar-2018	0454029829-001	Ovintiv Canada ULC	9-Mar-2018		NTS: A 016-B/093-P-08	No	Truck	Passed Inspection (Complete)	9-Mar-2018	9-Mar-2018	Planned	A-A 16 B well: -Bubbling leak from master valve packing injector; stained snow below Meter building: -Comb/Ex LEL alarm on personal monitor sounded upon entry. 12 LELs -Minor leak from fitting on corrosion inhibitor tank; stained snow below D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Other observations: -Truck loading grounding cable not observed -Control box ground cable on side of meter building appears cut						South	00022136, 00022140	21263, 21257	Facility, Pipeline, Well
7-Mar-2018	0454039192-001	Kelt Exploration (LNG) Ltd.	9-Mar-2018		NTS: D-A 079-I/094-A-12	No	Truck	Passed Inspection (Complete)	9-Mar-2018	7-Mar-2018	Routine	COMMENTS: -no concerns						Central	00026093	30419	Facility, Pipeline, Well
7-Mar-2018	0454039395-001	Ovintiv Canada ULC	9-Mar-2018		NTS: C-A 041-B/093-P-08	No	Truck	Passed Inspection (Complete)	9-Mar-2018	9-Mar-2018	Planned	No concerns noted at the time of inspection.						South	00021222	19499	Facility, Pipeline, Well
7-Mar-2018	0454044566-001	Veresen Midstream General Partner Inc.	9-Mar-2018		NTS: A 038-I/093-P-01	Yes	Truck	Passed Inspection (Complete)	9-Mar-2018	9-Mar-2018	Routine	The site riser/inlet ESD, as well as Compressor Buildings 1 and 2, and Dehydrator Building 2 were toured jointly with representatives from EnCana. An open bypass was noted around the inlet ESD to Compressor Building 1. EnCana followed up and confirmed it was a bypass and informed Operations Officer that it had been removed altogether on March 8, 2018. No further concerns. D&PR 49 (1) A permit holder must not bypass or disable safety equipment at a producing well or facility, unless (a) the purpose of the bypass or disablement is to carry out maintenance or commissioning of the well or facility, (b) the well or facility is continuously monitored, (c) the permit holder has established and documented work procedures sufficient to ensure that the operation can be conducted safely, and (d) the operation is conducted in accordance with the procedures referred to in paragraph (c).						South	00007314		Facility, Pipeline, Well
7-Mar-2018	0454060532-001	Ovintiv Canada ULC	9-Mar-2018		NTS: B 046-J/093-P-01	Yes	Truck	Passed Inspection (Complete)	9-Mar-2018	9-Mar-2018	Routine	Joint inspection conducted with EnCana operators. No concerns noted at the time of inspection.						South	00024460	26032	Facility, Pipeline, Well
7-Mar-2018	0454071299-001	Ovintiv Canada ULC	9-Mar-2018		NTS: B 044-J/093-P-01	Yes	Truck	Passed Inspection (Complete)	9-Mar-2018	9-Mar-2018	Routine	Joint inspection conducted with EnCana operators. No concerns noted at the time of inspection.						South		20341	Pipeline, Well
7-Mar-2018	0454671893-001	TGS Canada Corp.	20-Mar-2018			Yes	Truck	Passed Inspection (Complete)	20-Mar-2018	20-Mar-2018	OGC Requested	No issues found during inspection. TGS staff were very cooperative and helpful during the inspection.						South			Pipeline, Well
8-Mar-2018	0453854542-001	Shell Canada Limited	9-Mar-2018		DLS: 16-09-080-19	No	Truck	Passed Inspection (Complete)	9-Mar-2018	9-Mar-2018	Planned	No concerns noted at the time of the inspection.						South	00018340	31722, 31723, 31724, 31725, 31726, 31727, 31728, 31729, 31730, 31917, 31918, 31919	Facility, Pipeline, Well
8-Mar-2018	0453886328-001	Shell Canada Limited	9-Mar-2018		DLS: A 09-04-080-19	No	Truck	Passed Inspection (Complete)	9-Mar-2018	9-Mar-2018	Planned	No concerns noted at the time of the inspection.						South	00023299, 00023435	23753, 24001	Facility, Pipeline, Well
8-Mar-2018	0453913310-001	Canadian Natural Resources Limited	9-Mar-2018		NTS: D 043-H/094-A-15	No	Truck	Passed Inspection (Complete)	9-Mar-2018	8-Mar-2018	Routine	Valves for sensor of new ESD not locked. Presco is locked. No other concerns.						Central		01497	Well
8-Mar-2018	0453920002-001	Canadian Natural Resources Limited	9-Mar-2018		NTS: B 041-H/094-A-15	No	Truck	Passed Inspection (Complete)	9-Mar-2018	8-Mar-2018	Routine	No ground cable on chemical tank. No other issues.						Central		02195	Well
8-Mar-2018	0453925564-001	Canadian Natural Resources Limited	9-Mar-2018		NTS: D 069-A/094-A-15	No	Truck	Passed Inspection (Complete)	9-Mar-2018	8-Mar-2018	Routine	Fuel gas regulator had a slow but constant vent on outside tubing at time of inspection. No other issues.						Central	00000113	06199	Facility, Pipeline, Well
8-Mar-2018	0453972111-001	Cenovus Energy Inc.	9-Mar-2018		NTS: D 099-J/093-P-02	No	Truck	Passed Inspection (Complete)	9-Mar-2018	9-Mar-2018	Planned							South	00007291	08198	Facility, Pipeline, Well
8-Mar-2018	0453988019-001	Cenovus Energy Inc.	9-Mar-2018		NTS: C 019-A/093-P-07	No	Truck	Passed Inspection (Complete)	9-Mar-2018	9-Mar-2018	Planned	NOTE: Segment 3 of Road # D028S inspected from Km 0 to Km 20 only.						South	00019002	07326	Facility, Pipeline, Well
8-Mar-2018	0453986688-001	Ovintiv Canada ULC	9-Mar-2018		DLS: 04-08-081-17	No	Truck	Passed Inspection (Complete)	9-Mar-2018	9-Mar-2018	Planned	Casings 4-8 through D4-8, require adequate protection as per D&PR 50(3). Please ensure adequate signage is in place as per D&PR 15(1).						South		35508, 35509, 35510, 35511, 35512, 35513, 35514, 35515, 35516	Pipeline, Well
8-Mar-2018	0454011187-001	Cenovus Energy Inc.	12-Mar-2018		NTS: A 081-I/093-P-02	No	Truck	Passed Inspection (Complete)	12-Mar-2018	9-Mar-2018	Planned							South	00023845	24795	Facility, Pipeline, Well
8-Mar-2018	0454119624-001	Suncor Energy Inc.	12-Mar-2018		NTS: A 087-G/094-B-09	Yes	Truck	Passed Inspection (Complete)	12-Mar-2018	12-Mar-2018	Incident	I met Suncor Operator on site while he was doing some other tasks. Thanks for explaining what happened and the clean up that has occurred so far. With the spill having gone off location and the depth of snow involved there will be a requirement to do some testing after the snow has gone to ensure any impacts from the spill are addressed. It is not known how much produced water was absorbed into the ground and how much flowed downhill with little to no absorption. With the recent merger between Suncor and Canbriam there is concern that a final assesment and any additional clean up may be missed with the transfer of operations. How will you ensure that any further clean up operations are carried out? There will be a follow up inspection done later in the summer to see if there are any visible impacts. This inspection will show as a PASS however, there is some concern that any additional clean up requirements may be missed in the transfer of operations between Suncor and Canbriam.						Central	00007425		Facility, Pipeline, Well
8-Mar-2018	0454251172-001	ConocoPhillips Canada Operations ULC	12-Mar-2018		NTS: B 089-K/093-P-02	No	Truck	Passed Inspection (Complete)	12-Mar-2018	12-Mar-2018	Planned							South	00022390	21813	Facility, Pipeline, Well
8-Mar-2018	0454253734-001	Cenovus Energy Inc.	12-Mar-2018		NTS: A 087-I/093-P-02	No	Truck	Passed Inspection (Complete)	12-Mar-2018	12-Mar-2018	Routine							South		07278	Pipeline, Well
8-Mar-2018	0454263305-001	Cenovus Energy Inc.	12-Mar-2018		NTS: A 065-I/093-P-02	No	Truck	Passed Inspection (Complete)	12-Mar-2018	12-Mar-2018	Routine							South		07404	Pipeline, Well
8-Mar-2018	0454263882-001	Leucrotta Exploration Inc.	12-Mar-2018		DLS: 04-01-088-21	No	Truck	Deficiencies Corrected	17-Apr-2018	8-Mar-2018	Routine	COMMENTS: -The location signage at the lease entrance and at the corner into the lease has no flammable symbol on it as required by the OGC regulations. Also, all of the signs have a sour symbol on them, but because you have not submitted a gas analysis to the OGC, also required by regulation, I am not sure if a sour symbol is required. If the gas is greater then 10ppm H2S, a sour symbol is required. -the methanol/chemical tank at the pumpjack is not grounded properly. The ground cable is only attached to the tank stand, and because the tank is plastic, and only lying in the tank stands painted saddles, this does not create a proper bond. The ground must be attached to the tank itself or tank spout. The ground cable that is provided by the tank manufacturer is coiled up at the top of the tank not being used. Please check all tank grounding to ensure it is proper, as the methanol tank is not.						Central	00017843, 00018147, 00025370	27810	Facility, Pipeline, Well
8-Mar-2018	0454446695-001	Kelt Exploration (LNG) Ltd.	12-Mar-2018		DLS: 01-02-088-21	No	Truck	Passed Inspection (Complete)	12-Mar-2018	8-Mar-2018	Routine	Pumpjack is inactive and wellhead valves are not chained and locked or flowline disconnected as of yet.						Central	00023916	24899	Facility, Pipeline, Well
8-Mar-2018	0454452593-001	Kelt Exploration (LNG) Ltd.	12-Mar-2018		DLS: 08-13-088-21	No	Truck	Passed Inspection (Complete)	12-Mar-2018	8-Mar-2018	Routine	WH chained and locked and flowline disconnected at WH and at P/L						Central		14877	Well
8-Mar-2018	0453618595-001	Suncor Energy Inc.	16-Mar-2018			No	Truck	Passed Inspection (Complete)	16-Mar-2018	16-Mar-2018	Routine	This inspection is for the Harold Ellis Road (road #277). The snow has been plowed well back of the running surface of the road resulting in a much dryer road bed. Monitor the road and there will come a time when culverts will need to be opened up to capture the water and removed it away from the road. Particular emphasis at this time of year is to greatly minimize any sediment going into streams. The unstable area, delineated by concrete blocks, at about km 0.2 needs to be monitored especially at this time of year for movement and take corrective action if required . No concerns were found on the day of inspection. The road was in good condition with good plowing/grading techniques and adequate sand/gravel where required.						Central			Pipeline, Well
9-Mar-2018	0454518067-001	Canadian Natural Resources Limited	12-Mar-2018		NTS: D 091-F/094-H-01	No	Truck	Passed Inspection (Complete)	12-Mar-2018	9-Mar-2018	Routine							Central		16568	Well
9-Mar-2018	0454518416-001	Canadian Natural Resources Limited	12-Mar-2018		NTS: D 090-G/094-H-01	No	Truck	Passed Inspection (Complete)	12-Mar-2018	9-Mar-2018	Planned	Sign becoming difficult to read.						Central		16561	Well
9-Mar-2018	0454501118-001	Canadian Natural Resources Limited	12-Mar-2018		NTS: D 034-A/094-H-02	No	Truck	Passed Inspection (Complete)	12-Mar-2018	9-Mar-2018	Routine							Central		01685	Well
12-Mar-2018	0454507744-001	Todd Energy Canada Limited	12-Mar-2018		NTS: A 094-I/094-A-13	Yes	Truck	Passed Inspection (Complete)	12-Mar-2018	12-Mar-2018	Planned	Start up inspection of new Battery Site Met with Operations at site and inspect test separator, flare stack, generator and wells on site. Performed ESD test on the A-C94-I/94-A-13 well with screen shots. Chemical tanks and waste oil tank are currently not labelled. Signs for entrance to lease and wellheads needed. Lease sign might be buried. Action Items: 1.) Submit completed Process Handover Document once signed off. 2.) Submit completed caraeal list, end seal report, torque report, screen shots, calibrations for meters and fire and gas. 3.) Submit signed off SD key. 4.) Missing condsiet plugs in test separator, cover for generator light and cap on junction outside test separator. 5.) Ground cables needed for fluid catchers under pig sender and waste oil tank. 6.) Regulators need to be vented in sand sep and flare knockout, no hood on catadyne in flo as well. 7.) Perform bubble test on SCV for A-094-I and submit to OGC. SCV on a-94-I last checked July 2016 and should be rechecked. Please reply to OGC for above action items. Thank you,						Central	00026504, 00026508	30110, 30109, 33539, 33540, 33541	Facility, Pipeline, Well
12-Mar-2018	0454991306-001	PETRONAS Energy Canada Ltd.	14-Mar-2018		NTS: B 017-K/094-B-08	No	Truck	Passed Inspection (Complete)	14-Mar-2018	14-Mar-2018	Planned	B 017-K/094-B-08 (WA 30667) -Bull plug missing. Please address. -Valve leaking, staining in the snow below. Please address. Produced water riser on site - ok Facility (separator) - ok						Central	00018251	30667, 30668, 30669, 30670	Facility, Pipeline, Well
12-Mar-2018	0455571694-001	Shell Canada Limited	15-Mar-2018		DLS: 05-05-080-21	No	Truck	Passed Inspection (Complete)	15-Mar-2018	15-Mar-2018	Planned	No concerns noted at the time of the inspection.						South	00025208	27455	Facility, Pipeline, Well

12-Mar-2018	0455720044-001	Canadian Natural Resources Limited	15-Mar-2018		NTS: C-A 098-F/094-B-08	No	Walk	Passed Inspection (Complete)	15-Mar-2018	15-Mar-2018	Planned	Well identification sign has fallen over. Please address. Records show that the well has been inactive since 2016/04. The wellhead valves are chained and locked. The flowline has not been disconnected or isolated from the wellhead. Pressure indicator on wellhead. Please address. Please confirm if the facility piping has been purged and liquids have been removed from the vessels and tanks. Please provide an update to OGC by April 16, 2018.						Central		16902	Well
12-Mar-2018	0455727807-001	PETRONAS Energy Canada Ltd.	15-Mar-2018		NTS: C 079-G/094-B-08	No	Truck	Passed Inspection (Complete)	15-Mar-2018	15-Mar-2018	Planned	C-F 079-G/094-B-08 (WA 31219) and C-H 079-G/094-B-08 (WA 31221) are not equipped with well identification signs. Rig mats stored on site. C-79-G Riser on site - ok C-079-G/094-B-08 (WA 28247) LEL's in the sand separator building C-C 079-G/094-B-08 (WA 28654) LEL's in the sand separator building						Central	00025576, 00025616, 00025744, 00025745	28247, 28344, 28653, 28654, 31217, 31218, 31220, 31221, 31219	Facility, Pipeline, Well
12-Mar-2018	0455778783-001	PETRONAS Energy Canada Ltd.	15-Mar-2018		NTS: C 002-J/094-B-08	No	Truck	Passed Inspection (Complete)	15-Mar-2018	15-Mar-2018	Planned	C 002-J/094-B-08 (WA 28500) Surface casing vent flow. C-2-J Riser on site- ok -On discovery of a surface casing vent flow please submit a surface casing vent flow report to OGC within 30 days of the discovery of the surface casing vent flow. B 012-J/094-B-08 (WA 28650) - 1 x clamshell in sand separator is not secured with a carseal.						Central	00025686, 00025742, 00025832, 00025874	28500, 28650, 28901, 29024	Facility, Pipeline, Well
12-Mar-2018	0455820285-001	PETRONAS Energy Canada Ltd.	15-Mar-2018		NTS: C 007-J/094-B-08	No	Truck	Passed Inspection (Complete)	15-Mar-2018	15-Mar-2018	Planned	C-E 007-J/094-B-08 (WA 29003) - Bull plug missing at the wellhead. Please address. C-E 007-J/094-B-08 (WA 29003) Surface casing vent flow observed. Historical SCVF report in IRIS dated 2017-03.						Central	00025326, 00025407, 00025531, 00025681, 00025835, 00025859	27684, 27889, 28170, 28487, 28911, 29003	Facility, Pipeline, Well
12-Mar-2018	0456153273-001	Shell Canada Limited	16-Mar-2018		DLS: A 12-28-079-21	No	Truck	Passed Inspection (Complete)	16-Mar-2018	16-Mar-2018	Planned	No concerns noted at the time of the inspection.						South	00025081	27225	Facility, Pipeline, Well
12-Mar-2018	0456153883-001	Pengrowth Energy Corporation	16-Mar-2018		DLS: 13-21-080-21	No	Truck	Passed Inspection (Complete)	16-Mar-2018	16-Mar-2018	Routine	The lock on the H/C low in the separator building is not properly fastened. Low level LEL's detected in the separator building on entry. Discussed with operator, he will properly fasten the lock immediately.						South	00024889	26824	Facility, Pipeline, Well
12-Mar-2018	0456167798-001	Pengrowth Energy Corporation	16-Mar-2018		DLS: 16-26-080-21	No	Truck	Passed Inspection (Complete)	16-Mar-2018	16-Mar-2018	Planned	B16-26 Active inhibitor leak in the separator building. C16-26 Fresh Staining (inhibitor) on the floor of the separator building. There are rolls of used black cloth and liner material scattered on the lease. Discussed with operator these items will be addressed immediately.						South	00024525, 00024625, 00024678, 00024679	26135, 26298, 26420, 26421	Facility, Pipeline, Well
12-Mar-2018	0456213578-001	Bonavista Energy Corporation	16-Mar-2018		NTS: B 024-L/094-A-10	No	Truck	Passed Inspection (Complete)	16-Mar-2018	12-Mar-2018	Routine	No visible concerns with this location. b-24-J wellhead insulated, flowline valve after meter building is closed fuel gas still active for heat in building chart put on March 8, 2018 chemical tank b-A24-J still some above ground piping onsite						Central		10030, 13057	Pipeline, Well
12-Mar-2018	0456221220-001	Bonavista Energy Corporation	16-Mar-2018		NTS: C 051-J/094-A-10	No	Truck	Passed Inspection (Complete)	16-Mar-2018	16-Mar-2018	Planned	No visible concerns with this location. wellhead insulated chemical tank and pipeline riser						Central		07943	Pipeline, Well
12-Mar-2018	0456790043-001	ARC Resources Ltd.	20-Mar-2018		DLS: 09-04-081-16	No	Truck	Passed Inspection (Complete)	20-Mar-2018	20-Mar-2018	Planned	High (20) LEL's in building - Annulus valve frozen in ice on original well. Must be operable as per section 17 of the Drilling and Production regulation.						South	00017911	23631, 29461, 29462, 29463, 29464	Facility, Pipeline, Well
12-Mar-2018	0456799888-001	ARC Resources Ltd.	20-Mar-2018		DLS: 11-04-081-16	No	Truck	Passed Inspection (Complete)	20-Mar-2018	20-Mar-2018	Planned	D-well building: High (22) LEL's C-well building: High (31) LEL's Two pig chains on site broken One pig chain too long						South	00017926	29448, 29450, 29451, 29447, 29448, 32949, 32950, 32951	Facility, Pipeline, Well
13-Mar-2018	0454999871-001	Cenovus Energy Inc.	14-Mar-2018		NTS: C 091-B/093-P-06	No	Truck	Passed Inspection (Complete)	14-Mar-2018	14-Mar-2018	Planned	Type 289 Spring loaded regulator to Catadyne Heater, stainless steel line no cap or plug Red Cylinder off annulus no plug below shut off valve. LEL's in well building. D&PR Prevention of losses SO (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes						South		07657	Pipeline, Well
13-Mar-2018	0455000363-001	Canadian Natural Resources Limited	14-Mar-2018		NTS: D 021-L/094-H-02	No	Truck	Passed Inspection (Complete)	14-Mar-2018	13-Mar-2018	Routine	Inspect Shut In Well -Wellhead secure -Pumpjack on site						Central		01408	Well
13-Mar-2018	0455000926-001	Canadian Natural Resources Limited	14-Mar-2018		NTS: D 022-L/094-H-02	No		Passed Inspection (Complete)	14-Mar-2018	13-Mar-2018	Routine	Notes; pipeline riser site but all disconnected -old building still on lease No issues						Central		02304	Well
13-Mar-2018	0455001508-001	Canadian Natural Resources Limited	14-Mar-2018		NTS: D 023-L/094-H-02	No	Truck	Passed Inspection (Complete)	14-Mar-2018	13-Mar-2018	Routine	Inspect Shut In Well Notes: -Wellhead secure -Some oil had been leaking on casing valve as a bit of staining on snow. It as not leaking at time of inspection.						Central		02465	Well
13-Mar-2018	0455002501-001	Pengrowth Energy Corporation	14-Mar-2018		NTS: C 048-J/094-H-02	No	Truck	Passed Inspection (Complete)	14-Mar-2018	13-Mar-2018	Routine	No concerns at this time.						Central		06548	Pipeline, Well
13-Mar-2018	0455213157-001	Cenovus Energy Inc.	14-Mar-2018		NTS: A 007-H/093-P-06	No	Truck	Passed Inspection (Complete)	14-Mar-2018	14-Mar-2018	Planned	Chain from safety relief valve to Pigging cap broken ineffective. Pipeline Regulation Section 3 Standards- C662 10.9.8 Quick opening closures						South	00018998	07245	Facility, Pipeline, Well
13-Mar-2018	0455219367-001	Cenovus Energy Inc.	14-Mar-2018		NTS: A 003-H/093-P-06	No	Truck	Passed Inspection (Complete)	14-Mar-2018	14-Mar-2018	Planned	Bull plug missing on needle valve off annulus D&PR Prevention of losses SO (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes						South	00019021	07490	Facility, Pipeline, Well
13-Mar-2018	0455222569-001	Cenovus Energy Inc.	14-Mar-2018		NTS: D 099-D/093-P-07	No	Truck	Passed Inspection (Complete)	14-Mar-2018	14-Mar-2018	Planned	note: well head not inspected as building locked with master lock no key.						South	00019041	07677	Facility, Pipeline, Well
13-Mar-2018	0455822662-001	Suncor Energy Inc.	15-Mar-2018		NTS: B 062-J/094-B-08	No	Truck	Passed Inspection (Complete)	15-Mar-2018	15-Mar-2018	Routine	Audible leak wing valve. Production 2016/08 and 2017/09 Pipeline riser on site - ok						Central	00019655	06667	Facility, Pipeline, Well
13-Mar-2018	0455583448-001	Suncor Energy Inc.	15-Mar-2018		NTS: B 051-J/094-B-08	No	Truck	Passed Inspection (Complete)	15-Mar-2018	15-Mar-2018	Routine	Surface casing vent flow. On discovery of a surface casing vent flow please submit a surface casing vent flow report to OGC within 30 days of the discovery of the surface casing vent flow. Production 2016/09, 2017/09. Wellhead valves are not disabled. ESD is closed. Flowline is connected. 1 x valve on flowline outlet pipeline is closed.						Central	00021108	19238	Facility, Pipeline, Well
13-Mar-2018	0455884164-001	Ovintiv Canada ULC	15-Mar-2018		From: NTS: D 077-G/093-P-01 To: NTS: B 013-J/093-P-01	Yes	Truck	Passed Inspection (Complete)	15-Mar-2018	13-Mar-2018	Routine	QC manual reviewed Pressure Test results reviewed Observed Borden Creek bore location, as well as existing trenching. Tie in to existing line not yet completed. Temporary work spaces were not cleared and used only for snow storage. No drilling fluid losses occurred during bore, clean up to occur this spring.						South			Pipeline, Well
13-Mar-2018	0455886441-001	Cenovus Energy Inc.	15-Mar-2018		NTS: A 043-D/093-P-01	Yes	Truck	Passed Inspection (Complete)	15-Mar-2018	15-Mar-2018	Routine	Well site inspected with a Cenovus representative prior to the removal of the temporary access. Well has been abandoned, and soil sampling for COR believed to have occurred. Please inform Operations Officer of future plans for the site.						South		05456	Pipeline, Well
13-Mar-2018	0455616239-001	PETRONAS Energy Canada Ltd.	16-Mar-2018		NTS: A 041-I/094-B-08	No	Truck	Passed Inspection (Complete)	16-Mar-2018	16-Mar-2018	Planned	Well is not equipped with a well identification sign. Please address. Wells that are inactive for a period of 12 consecutive months are required to be registered as suspended. Please address. As per Section 9, of the Pipeline Regulation, If a pipeline permit holder has not transported fluids through the holder's permitted pipeline or part of a pipeline for 18 consecutive months, the pipeline permit holder must (a) submit a plan for resuming the transportation of fluids through the pipeline, or (b) deactivate the pipeline or part of the pipeline in accordance with CSA Z662 and notify the commission on completion of the deactivation. Inactive facility. Please confirm if the facility piping has been purged and liquids have been removed from the vessels and tanks.						Central		02089	Well
13-Mar-2018	0455617885-001	Shell Canada Limited	16-Mar-2018		DLS: 14-16-080-21	No	Truck	Passed Inspection (Complete)	16-Mar-2018	16-Mar-2018	Planned	No concerns noted at the time of the inspection.						South	00025351	27746	Facility, Pipeline, Well
13-Mar-2018	0456191152-001	Canadian Natural Resources Limited	16-Mar-2018		DLS: 10-09-081-18	Yes	Truck	Passed Inspection (Complete)	16-Mar-2018	16-Mar-2018	Planned	An inspection of this site was done with the operator, minor issues were addressed immediately.						South	00018172	28174, 29228, 29229, 29230, 29231, 29232, 29233, 29234, 30423, 30420, 30424, 30425, 30426, 30427, 30421, 30422	Facility, Pipeline, Well
13-Mar-2018	0456226180-001	Canadian Natural Resources Limited	16-Mar-2018		NTS: C 015-I/094-B-08	No	Truck	Passed Inspection (Complete)	16-Mar-2018	16-Mar-2018	Planned	No issues were noted during this inspection.						Central	00004561, 00024724	13237, 26507	Facility, Pipeline, Well
13-Mar-2018	0456232256-001	Canadian Natural Resources Limited	16-Mar-2018		NTS: D 035-E/094-H-03	No	Truck	Passed Inspection (Complete)	16-Mar-2018	13-Mar-2018	Planned	Ensure erosion on access does not affect adjoining field.						Central	00022812	22811	Facility, Pipeline, Well
13-Mar-2018	0456243487-001	Pacific Canbriam Energy Limited	22-Mar-2018		NTS: C 064-H/094-B-08	No	Truck	Passed Inspection (Complete)	22-Mar-2018	16-Mar-2018	Planned	C-B 064-H/094-B-08 (WA 26668) -No flammable gas symbol on sign. -Records show the well has been inactive since 2017/02. Wells that are inactive for a period of 12 consecutive months are required to be registered as suspended. Please address. C-D 064-H/094-B-08 (WA 27575) -Bull plug missing. Please address. -Surface casing vent flow. On discovery of a surface casing vent flow please submit a surface casing vent flow report to OGC within 30 days of the discovery of the surface casing vent flow. Pipeline risers on site - ok Meters - ok Separator - ok						Central	00023640, 00024711, 00024805, 00024916	24356, 26479, 26668, 26891	Facility, Pipeline, Well
13-Mar-2018	0456247489-001	Canadian Natural Resources Limited	16-Mar-2018		NTS: B 033-E/094-H-03	No	Truck	Passed Inspection (Complete)	16-Mar-2018	16-Mar-2018	Routine	Tag for meter indicated last calibration was done in 2015. Please submit recent calibration report for the meter by March 23, 2018 to OGC.						Central	00023666	24399	Facility, Pipeline, Well
13-Mar-2018	0456253861-001	Canadian Natural Resources Limited	16-Mar-2018		NTS: A 021-E/094-H-03	No	Truck	Passed Inspection (Complete)	16-Mar-2018	16-Mar-2018	Routine	Meter was last calibrated in 2015. chemical tank wellhead insulated						Central	00023390	23911	Facility, Pipeline, Well
13-Mar-2018	0456262825-001	Canadian Natural Resources Limited	16-Mar-2018		NTS: C 037-F/094-H-03	No	Truck	Passed Inspection (Complete)	16-Mar-2018	16-Mar-2018	Routine	Wellhead is secured and still connected to flowline. TEG, flarestack, above ground flare knockouts, dehy, 2 production tanks, compressor, H2 separator inlet lines are blinded or closed						Central	00008504	08350	Facility, Pipeline, Well
13-Mar-2018	0456279943-001	Canadian Natural Resources Limited	16-Mar-2018		NTS: C 018-F/094-H-03	No	Truck	Passed Inspection (Complete)	16-Mar-2018	16-Mar-2018	Routine	Dehy Engineering Operations Sheet (DEOS) indicates a control is in place and the control is a flare. Still column is vented to atmosphere. There is a vent stack on site and no flarestack. Please reanalyze and submit a corrected DEOS to OGCby March 30, 2018. Meter for well - differential pen is going off chart. Ensure load line at production tank is grounded. Temperature probe for fuel gas meter is taped to piping. Temperature probe to be inserted in to meter run. Low CO detected in compressor building with personal monitor. LELs were detected in inlet building on personal monitor and building monitor (7%). facility is sweet but a sour pipeline goes through site, there is a pig barrel for this line onsite. 5 pig barrels vent stack (no ignitor) compressor start gas goes to atmosphere. Compressor was on bypass due to Enbridge pigging (high line pressure) generator, office trailer, unused 400 bbl tank laying on side F598 Compressor station is inactive - compressor, 2 production tanks, dehy, separator, chemical tank, flarestack						Central	00000598, 00004078	05106	Facility, Pipeline, Well
13-Mar-2018	0456629932-001	Storm Resources Ltd.	16-Mar-2018		NTS: C 027-E/094-H-03	No	Truck	Deficiencies Corrected	19-Mar-2018	16-Mar-2018	Routine	Tag at ESD on flowline and meter indicates these were last calibrated in 2016. Please submit a calibration report for meter and shutdown report for ESD to OGC by March 30, 2018. pig barrel, H2S detection at wellhead, chemical tank						Central	00025354	27749	Facility, Pipeline, Well
13-Mar-2018	0456650024-001	Canlin Energy Corporation	19-Mar-2018		NTS: B 044-E/094-H-05	No	Truck	Passed Inspection (Complete)	19-Mar-2018	13-Mar-2018	OGC Requested	COMMENTS: - All location signage needs to be updated on all properties assumed by CANLIN. The signs should not be reading "DIRECT ENERGY" anymore. All information on the signage needs to be updated and correct, including emergency numbers. After this initial comment is made, beyond this it will be deficiencies added to the inspections, as Canlin has had ownership of this property since October 2017. - As per the Drilling and Production Regulations, section 67(2) a gas analysis must be submitted to the OGC. The OGC does not have a gas analysis on file for this well. Please submit to esubmission asap. If the gas does not contain more then 10ppm H2S, a sour symbol is not required on the signage, but without me knowing what the H2S content is, I am not sure that a sour symbol is required.						Central	00007397	00659	Facility, Pipeline, Well
13-Mar-2018	0456656132-001	Polar Star Canadian Oil and Gas, Inc.	19-Mar-2018		NTS: C-A 062-F/094-H-05	No	Truck	Passed Inspection (Complete)	19-Mar-2018	13-Mar-2018	Planned	COMMENTS: - after 12 consecutive months of no production, the company has 60 days to submit the paperwork for the well suspension to the OGC. For the c-62-F and the c-A62-F wells, this paperwork has not been submitted as per the OGC database. Please submit						Central	00024506	29343, 29344	Facility, Pipeline, Well
13-Mar-2018	0456573351-001	PETRONAS Energy Canada Ltd.	19-Mar-2018		NTS: C 048-K/094-G-02	No	Truck	Passed Inspection (Complete)	19-Mar-2018	19-Mar-2018	Planned	No concerns at the time of inspection.						Central	00025647, 00025673	28416, 28469	Facility, Pipeline, Well
13-Mar-2018	0456585553-001	PETRONAS Energy Canada Ltd.	19-Mar-2018		NTS: C 002-K/094-G-02	No	Truck	Passed Inspection (Complete)	19-Mar-2018	19-Mar-2018	Routine	This inspection is for the very short access to c-48-K / 94-G-2. No concerns were noted at the time of inspection.						Central			Pipeline
13-Mar-2018	0456599676-001	PETRONAS Energy Canada Ltd.	19-Mar-2018		NTS: C 002-K/094-G-02	No	Truck	Passed Inspection (Complete)	19-Mar-2018	19-Mar-2018	Planned	I stopped in at the c-29-J refrigeration plant and talked with Progress Operator Jim Coles. Thanks to Jim for our conversation. The atmosphere sampling ports on the doors of the sand filters are very low.						Central		30672, 30674, 30675, 30671, 30673	Well
13-Mar-2018	0456609879-001	PETRONAS Energy Canada Ltd.	21-Mar-2018		NTS: A-A 052-K/094-G-02	No	Truck	Deficiencies Corrected	5-Apr-2018	19-Mar-2018	Planned	Please disregard inspection #456656495 as it was lacking in some inspection information. This inspection will be its replacement. There was low LEL detected in the a-b-52-k sand filter skid. There was also low LEL detected in the a-b-52-K sand filter skid from the Master Flo choke packing.						Central	00018009	29656, 29718, 29785	Facility, Pipeline, Well
13-Mar-2018	0456670107-001	Shanghai Energy Corporation	20-Mar-2018		NTS: B 007-C/094-I-13	No	Truck	Deficiencies Corrected	3-Apr-2018	13-Mar-2018	Planned							North	00019989	15161, 19472	Facility, Pipeline, Well
13-Mar-2018	0456670732-001	Shanghai Energy Corporation	20-Mar-2018		NTS: B 053-J/094-I-12	No	Truck	Passed Inspection (Complete)	20-Mar-2018	13-Mar-2018	Planned	SCADA calibration dated Oct. /2015. (outdated)						North	00023980, 00024713	25037, 26483	Facility, Pipeline, Well
13-Mar-2018	0456713344-001	Shanghai Energy Corporation	20-Mar-2018		NTS: A-C 056-J/094-I-12	No	Truck	Passed Inspection (Complete)	20-Mar-2018	13-Mar-2018	Planned	SCADA calibration dated Nov. /2015. (outdated)						North	00024690, 00024748	26434, 26553	Facility, Pipeline, Well
13-Mar-2018	0456672241-001	Shanghai Energy Corporation	20-Mar-2018		NTS: A 053-C/094-I-14	No	Truck	Passed Inspection (Complete)	20-Mar-2018	13-Mar-2018	Routine	This is winter access only.						North	00019500, 00026010	12163, 29670	Facility, Pipeline, Well
13-Mar-2018	0456673230-001	Shanghai Energy Corporation	20-Mar-2018		NTS: A 054-B/094-I-14	No	Walk	Deficiencies Corrected	29-Mar-2018	13-Mar-2018	Routine	This is winter access only.						North		14781	Pipeline, Well
13-Mar-2018	0456678241-001	Shanghai Energy Corporation	20-Mar-2018		NTS: D 053-B/094-I-14	No	Truck	Passed Inspection (Complete)	20-Mar-2018	13-Mar-2018	Routine	SCADA calibration dated Feb. /2016. (outdated)						North		16265	Pipeline, Well
13-Mar-2018	0456681139-001	Canadian Natural Resources Limited	20-Mar-2018		NTS: B 004-A/093-I-09	No	Truck	Passed Inspection (Complete)	20-Mar-2018	20-Mar-2018	Planned	High (25) LEL's in building						South	00023197	23561	Facility, Pipeline, Well
13-Mar-2018	0456694264-001	Canadian Natural Resources Limited	20-Mar-2018		NTS: B 013-A/093-I-09	No	Truck	Passed Inspection (Complete)	20-Mar-2018	20-Mar-2018	Planned	12 LEL's in building						South	00023605	24295	Facility, Pipeline, Well
13-Mar-2018	0456695035-001	Canadian Natural Resources Limited	20-Mar-2018		NTS: A 040-A/093-I-09	No	Truck	Passed Inspection (Complete)	20-Mar-2018	20-Mar-2018	Planned	Very high (74) LEL's in building; Left site immediately. Operator was contacted, and issue was resolved to comply with section 50(1) of the Drilling and Production Regulation.						South	00022879	23956	Facility, Pipeline, Well
13-Mar-2018	0457250914-001	PETRONAS Energy Canada Ltd.	21-Mar-2018			No	Truck	Passed Inspection (Complete)	21-Mar-2018	21-Mar-2018	Planned	There were no concerns noted at the time of inspection. Just a reminder to monitor the roads and ensure ditches and culverts are functioning properly.						Central			Pipeline, Road
13-Mar-2018	0457251478-001	PETRONAS Energy Canada Ltd.	21-Mar-2018			No	Truck	Passed Inspection (Complete)	21-Mar-2018	21-Mar-2018	Planned	No concerns were noted at the time of inspection. Just a reminder to monitor the roads and ensure ditches and culverts are functioning properly.						Central			Pipeline, Road
13-Mar-2018	0457522090-001	PETRONAS Energy Canada Ltd.	21-Mar-2018		NTS: D 003-K/094-G-02	No	Truck	Passed Inspection (Complete)	21-Mar-2018	21-Mar-2018	Planned	The d-3-k test separator building should have either an atmosphere test port or a digital atmosphere display. Please look at the bull plug on the pipeline riser near the "d-3-K to tie in sign" as it shows signs of leaking and it is hard to tell if it is still leaking or has stopped. No product has made it to the ground.						Central	00018275	28411, 28510, 28820	Facility, Pipeline, Well

13-Mar-2018	045777949-001	PETRONAS Energy Canada Ltd.	22-Mar-2018		NTS: A 009-J/094-G-02	No	Truck	Passed Inspection (Complete)	22-Mar-2018	22-Mar-2018	Planned	The a-f-9 J / 94-G-2 well ,WA 30366, has a bucket placed under the surface casing vent. There is a bunch of black liquid and a tar like substance in the bucket. We have a record of surface casing vent leaks for the other wells but not for this one. Please conduct the appropriate build up and flow rate tests for this well and submit the data to OGC by April 22, 2018. Thank you The placement of the atmosphere testing ports is very low. In the a-c-9 sand filter shack, there is a crusty precipitate leak in the threaded connections for the fuel gas take off that needs to be addressed.						Central	00018354	30360, 30361, 30362, 30363, 30364, 30365, 30366, 30367	Facility, Pipeline, Well
14-Mar-2018	045585866-001	ConocoPhillips Canada Operations ULC	15-Mar-2018			Yes	Truck	Passed Inspection (Complete)	15-Mar-2018	15-Mar-2018	OGC Requested	Inspection conducted on 2018-03-13 and 2018-03-14. 2018-03-13: Temporary Access was inspected from the Kiskatinaw Road to the A-43 D/93 P 1 well pad. No issues were observed at the Crossing 2 location identified in the Eco-Web Fish and Fish Habitat Assessment. Limited erosion starting down steeper segments of the access road, no ruts present but vegetation has been removed from the travelled portion of the road. Informed 2018-03-14 by a Cenovus representative that water bars had been placed on the portion of the access road south of the Kiskatinaw crossing (Crossing 1) on 2018-03-13 in such a manner as to draw water travelling downslope away from the stream at the Crossing 2 location. 2018-03-14: Observed bridge removal and over-ice stream crossing of excavator at Crossing 1 location (Kiskatinaw River). QEP on site. Bridge removal and excavator crossing occurred without issue. South bank of Crossing 1 location contoured, track set and trench placed for sediment fencing while on site. Sediment fence to be installed on both banks at Crossing 1 on 2018-03-15. Additional erosion and sediment controls to be installed in the coming week(s) as snow dissipates and seeding to occur in April.						South			Pipeline, Road
14-Mar-2018	045586996-001	Ovintiv Canada ULC	15-Mar-2018		NTS: A 014-K/093-P-01	No	Truck	Passed Inspection (Complete)	15-Mar-2018	15-Mar-2018	Planned	Meter building: -Comb/Ex LEL alarm on personal monitor sounded upon entry; An EnCana representative has already been made aware. 17 LELs D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South	00024999, 00025082	27097, 27226	Facility, Pipeline, Well
14-Mar-2018	045596406-001	Yoho Resources Inc.	15-Mar-2018		DLS: 10-19-087-23	Yes	Truck	Deficiencies Corrected	26-Mar-2018	14-Mar-2018	Routine	Gas venting off top of 750 BBL tank with thief hatch open. Operations having issues with VRU not working and gas pressuring up to low pressure flare when VRU down.						Central	00026571		Facility, Pipeline, Well
14-Mar-2018	045627358-001	PETRONAS Energy Canada Ltd.	16-Mar-2018		NTS: A 036-F/094-B-08	No	Truck	Passed Inspection (Complete)	16-Mar-2018	16-Mar-2018	Planned	No issues were noted during this inspection. Risers on site - ok						Central	00018252	31181, 31182, 31183, 31184	Facility, Pipeline, Well
14-Mar-2018	045628850-001	Canadian Natural Resources Limited	16-Mar-2018		NTS: B 055-F/094-B-08	No	Truck	Passed Inspection (Complete)	16-Mar-2018	16-Mar-2018	Routine	Surface casing vent assembly is buried. As per Section 18(9) of the Drilling and Production Regulation, (9) A well permit holder must ensure that a well is configured such that the surface casing annulus can freely vent. Please address.						Central		08816	Well
14-Mar-2018	045644529-001	Storm Resources Ltd.	19-Mar-2018		NTS: A 092-L/094-A-14	No	Truck	Passed Inspection (Complete)	19-Mar-2018	19-Mar-2018	Routine	Ensure off lease surface water is diverted around lease and surface water on lease is handled as per Oil and Gas Waste Regulation 7 2(e). 2 production tanks, filters, scrubber - for testing recorders were on tubing and casing barricade around wellhead Northern Hot Oil had pulled onsite						Central		21764	Pipeline, Well
14-Mar-2018	045646873-001	Canadian Natural Resources Limited	19-Mar-2018		NTS: D 032-C/094-H-03	No	Truck	Passed Inspection (Complete)	19-Mar-2018	19-Mar-2018	Routine	Tag at meter indicates it was last calibrated in 2015. Please submit calibration reports for meter to OGC by March 29, 2018. wellhead is insulated ESD on flowline, filter off casing pig barrel, chemical tank						Central	00024066	25246	Facility, Pipeline, Well
14-Mar-2018	045648405-001	Canadian Natural Resources Limited	19-Mar-2018		NTS: D 051-C/094-H-03	No	Truck	Deficiencies Corrected	29-Mar-2018	19-Mar-2018	Routine	This well has not produced since February 2017 and plans should be made to suspend it accordingly. If plans are to bring it back on production meter is to be calibrated. desander on flowline, pig barrel, 2 chemical tanks, propane tank H2S detection in building						Central	00026190	31229	Facility, Pipeline, Well
14-Mar-2018	045651339-001	Canadian Natural Resources Limited	19-Mar-2018		NTS: B 070-B/094-H-03	No	Truck	Passed Inspection (Complete)	19-Mar-2018	19-Mar-2018	Routine	No visible concerns with this location. well disconnected from flowline and secure lineheater, pipeline riser/header, 2 pig barrels						Central		10050	well
14-Mar-2018	045652155-001	PETRONAS Energy Canada Ltd.	19-Mar-2018		NTS: B 051-E/094-B-08	No	Truck	Passed Inspection (Complete)	19-Mar-2018	19-Mar-2018	Routine	No issues were noted during this inspection. Intermediate casing vent piped into a container. Outlet riser - ok Water riser - ok						Central	00018292	31109	Facility, Pipeline, Well
14-Mar-2018	045653059-001	PETRONAS Energy Canada Ltd.	19-Mar-2018		NTS: C 072-E/094-B-08	No	Truck	Passed Inspection (Complete)	19-Mar-2018	19-Mar-2018	Planned	C-D 072-E/094-B-08 - LEL's in sand separator C-E 072-E/094-B-08 - LEL's in sand separator C-A 072-E/094-B-08 - Records show that the well has been inactive since 2016/12. -Wells that are inactive for a period of 12 consecutive months are required to be registered as suspended. Please address. -Wellhead valves have not been disabled. Flowline remains connected. Please address. Inactive facility. Please confirm if the facility piping has been purged and liquids have been removed from the vessels and tanks. Please provide an update to OGC by April 20, 2018.						Central	00007823, 00018204	26104, 26233, 30402, 30403, 30404	Facility, Pipeline, Well
14-Mar-2018	045657924-001	PETRONAS Energy Canada Ltd.	19-Mar-2018		NTS: B 024-H/094-G-01	No	Truck	Passed Inspection (Complete)	19-Mar-2018	14-Mar-2018	Planned	COMMENTS: -No concerns here at this time.						Central		18717	Well
14-Mar-2018	045658898-001	PETRONAS Energy Canada Ltd.	19-Mar-2018		NTS: A 035-H/094-G-01	No	Truck	Passed Inspection (Complete)	19-Mar-2018	14-Mar-2018	Planned	COMMENTS: -No concerns here at this time.						Central	00019259	10114	Facility, Pipeline, Well
14-Mar-2018	045660274-001	PETRONAS Energy Canada Ltd.	19-Mar-2018		NTS: C 046-H/094-G-01	No	Truck	Passed Inspection (Complete)	19-Mar-2018	14-Mar-2018	Planned	COMMENTS: -the location signage at the lease road off of the Jedney needs a new flammable symbol on it, as the old one is too faded to see.						Central		08940	Well
14-Mar-2018	045696185-001	Canadian Natural Resources Limited	20-Mar-2018		NTS: B 079-A/093-I-09	No	Truck	Deficiencies Corrected	2-May-2018	20-Mar-2018	Planned	High (47) LEL's in building. Issue must be fixed to comply with section 50(1) of the Drilling and Production regulation. - ESD bypass not locked. Must be locked or casealed to comply with section 49(2) of the Drilling and Production Regulation - Signage is incorrect. Lease signage must reflect display the current operator to comply with section 15(1) of the Drilling and Production Regulation						South	00023403	23938	Facility, Pipeline, Well
14-Mar-2018	045696778-001	Canadian Natural Resources Limited	20-Mar-2018		NTS: B 079-A/093-I-09	No	Truck	Passed Inspection (Complete)	20-Mar-2018	20-Mar-2018	Planned							South		23938	well
15-Mar-2018	045587566-001	Canada Energy Partners Inc.	15-Mar-2018	30-Mar-2018	From: NTS: D 040-D/094-A-04 To: NTS: B 031-A/094-B-01	No	Truck	Deficiencies Corrected	31-Oct-2018	15-Mar-2018	Planned	This inspection and associated deficiencies were generated from an internal review. The pipelines were not inspected in the field.						Central			Pipeline, Road
15-Mar-2018	045588612-001	Cenovus Energy Inc.	15-Mar-2018			No	Truck	Deficiencies Corrected	13-Apr-2018	15-Mar-2018	Planned	This inspection and associated deficiencies were generated from an internal review. The pipelines were not inspected in the field.						Central			Pipeline, Well
15-Mar-2018	045588202-001	Rockyview Resources Inc.	15-Mar-2018		From: NTS: A 070-A/094-O-15 To: NTS: D 068-B/094-O-15	No	Truck	Deficiencies Corrected	29-Mar-2018	15-Mar-2018	Planned	This inspection and associated deficiencies were generated from an internal review. The pipelines were not inspected in the field.						Central			Pipeline, Well
15-Mar-2018	045590207-001	Pengrowth Energy Corporation	15-Mar-2018		DLS: 06-19-080-20	Yes	Truck	Passed Inspection (Complete)	15-Mar-2018	15-Mar-2018	Planned	Start-up Compressor, FKO and sales meter addition Met with rep at site to review amendment details to permit. Review turnover details, shut down key, torque report and fire and gas calibrations. Confirm no faults for fire and gas back to HMI and readings for new sales meter. Tour equipment added. Action Items: 1.) Submit signed off Turnover Statement. 2.) Submit car seal report. 3.) Submit meter calibrations on buyback and sales. 4.) Hood required on catadyne in HPFKO. 5.) Venting needed for regulators in compressor and sales building. Inspect rest of plant and site was very clean and well kept up. Low LEL in the one shut in refridge building and last cal on fuel gas tag was June 2016. Please reply to OGC in regards to above action items. Thank you,						South	00007795		Facility, Pipeline, Well
15-Mar-2018	045614928-001	Canadian Natural Resources Limited	16-Mar-2018		NTS: D-A 041-G/093-I-15	No	Truck	Passed Inspection (Complete)	16-Mar-2018	16-Mar-2018	Routine							South		17149	Well
15-Mar-2018	045618248-001	Canadian Natural Resources Limited	16-Mar-2018		NTS: C 063-G/093-I-15	No	Truck	Passed Inspection (Complete)	16-Mar-2018	16-Mar-2018	Planned	C A 63 G Injection pump covers off laying on floor. Tools, casing, equipment and materials 16. (1) A well permit holder must ensure (a) that all tools and equipment used in well operations are installed and operated in accordance with the manufacturer's specifications or sound engineering practices						South		04776, 08139	Well
15-Mar-2018	045620174-001	Canlin Energy Corporation	16-Mar-2018		NTS: B 039-D/093-P-02	No	Truck	Passed Inspection (Complete)	16-Mar-2018	16-Mar-2018	Planned							South		20777	Pipeline, Well
15-Mar-2018	045621008-001	PETRONAS Energy Canada Ltd.	16-Mar-2018			No	Truck	Passed Inspection (Complete)	16-Mar-2018	16-Mar-2018	Routine	This inspection is for the Blair Road and part of Gundy Creek Road (road #3480). The snow has been plowed away from the running surface of the road. The culverts should be the next to open up to facilitate the removal of water away from the road. No concerns were noted at the time of inspection although the spring thaw and water movement along the road systems has just started.						Central			Pipeline, Road
15-Mar-2018	045623603-001	PETRONAS Energy Canada Ltd.	16-Mar-2018			No	Truck	Passed Inspection (Complete)	16-Mar-2018	16-Mar-2018	Routine	This inspection is for the upper portion of Blair Road (road # 2250) from the 58-J well site to the 68-J well site. This is just a reminder to ensure that culverts and ditches are functional to handle the thaw events that we are starting to encounter. No concerns noted at the time of inspection.						Central			Pipeline, Road
15-Mar-2018	045625096-001	PETRONAS Energy Canada Ltd.	16-Mar-2018		NTS: A 028-B/094-B-16	No	Truck	Passed Inspection (Complete)	16-Mar-2018	16-Mar-2018	Planned	No concerns noted at the time of inspection.						Central	00023971	25017	Facility, Pipeline, Well
15-Mar-2018	045626445-001	PETRONAS Energy Canada Ltd.	16-Mar-2018		NTS: C 068-J/094-B-09	No	Truck	Passed Inspection (Complete)	16-Mar-2018	16-Mar-2018	Planned	This inspection covers all the on site equipment and includes the pipeline. The pipeline inspection is limited in scope to the onsite riser and signage along the ROW.						Central	00025561, 00025703	28222, 28542	Facility, Pipeline, Well
15-Mar-2018	045628496-001	PETRONAS Energy Canada Ltd.	16-Mar-2018		NTS: C 058-J/094-B-09	No	Truck	Passed Inspection (Complete)	16-Mar-2018	16-Mar-2018	Planned	No concerns noted at the time of inspection. The pipeline inspection is limited in scope to the riser, signage and any associated on lease equipment. The c-a-58-J has not flowed since May 2017 and the 1 year + 60 day timeframe is approaching for potential suspension if the well doesn't flow. The pipeline inspection is limited in scope to signage and any related on site equipment such as the riser.						Central	00018813, 00024912	04965, 26875	Facility, Pipeline, Well
15-Mar-2018	045630363-001	PETRONAS Energy Canada Ltd.	16-Mar-2018		NTS: C 067-J/094-B-09	No	Truck	Passed Inspection (Complete)	16-Mar-2018	16-Mar-2018	Planned	The short access to this well site will need a crown on it after break up. Presently it is very soft and slightly rutted. This simply due to the available building material at the time of construction.						Central	00024516	26122	Facility, Pipeline, Well
15-Mar-2018	045643997-001	Canadian Natural Resources Limited	19-Mar-2018		From: NTS: A 017-J/094-B-09 To: NTS: B-B 069-A/094-B-16	No	Truck	Deficiencies Corrected	3-Apr-2018	19-Mar-2018	Routine	This inspection is limited in scope to signage.						Central			Pipeline
15-Mar-2018	045647222-001	PETRONAS Energy Canada Ltd.	19-Mar-2018		NTS: D 067-J/094-B-09	No	Truck	Passed Inspection (Complete)	19-Mar-2018	19-Mar-2018	Planned							Central	00024095, 00024729, 00024739	25311, 26516, 26532	Facility, Pipeline, Well
15-Mar-2018	045648026-001	PETRONAS Energy Canada Ltd.	19-Mar-2018		NTS: C 075-J/094-B-09	No	Truck	Passed Inspection (Complete)	19-Mar-2018	19-Mar-2018	Planned	I stopped in to the compressor station and talked to Progress Operator that I was conducting inspections in the area. Thanks for our conversation. The pipeline inspection is limited in scope to signage, the on lease riser and vegetation growth.						Central	00025121, 00025273, 00025754, 00025755	27303, 28695, 28696	Facility, Pipeline, Well
15-Mar-2018	045649641-001	PETRONAS Energy Canada Ltd.	19-Mar-2018		NTS: C 015-B/094-B-16	No	Truck	Passed Inspection (Complete)	19-Mar-2018	19-Mar-2018	Planned	Thanks to Progress Operator for our conversation. The pipeline inspection is limited in scope to signage, vegetation growth and the on lease riser.						Central	00017902	29113, 29296, 29301, 30742, 30765	Facility, Pipeline, Well
15-Mar-2018	045650672-001	PETRONAS Energy Canada Ltd.	19-Mar-2018		NTS: D 015-B/094-B-16	No	Truck	Passed Inspection (Complete)	19-Mar-2018	19-Mar-2018	Planned	Thanks to Progress Operator for our conversation.						Central		30766, 30767, 30768	Well
15-Mar-2018	045652504-001	Canadian Natural Resources Limited	19-Mar-2018		NTS: A-A 040-L/094-A-15	No	Truck	Passed Inspection (Complete)	19-Mar-2018	19-Mar-2018	Planned	Tag on meter indicates it was last calibrated in 2015. Please submit a calibration report for the meter to OGC by March 29, 2018. Well was inactive at time of inspection. ESD on flowline was closed. Propane tank, chemical tank. Wellhead and equipment is fenced						Central	00022512	22192	Facility, Pipeline, Well
15-Mar-2018	045653630-001	Canadian Natural Resources Limited	19-Mar-2018		NTS: B 094-I/094-A-14	No	Truck	Passed Inspection (Complete)	19-Mar-2018	19-Mar-2018	Planned	Wellhead is still connected to the flowline. Wellhead is not secured. ESD on flowline is tripped wellhead is still connected to flowline pipeline is blinded/disconnected booster compressor, production tank, flarestack; above ground knockout						Central	00007626	21237	Facility, Pipeline, Well
15-Mar-2018	045654402-001	Canadian Natural Resources Limited	19-Mar-2018		NTS: A 047-I/094-A-14	No	Truck	Passed Inspection (Complete)	19-Mar-2018	19-Mar-2018	Planned	Tag at meter indicates it was last calibrated in 2015 and ESD was last calibrated in 2015. Please submit a calibration report for the meter and a shutdown report for the ESD to OGC by March 29, 2018. Wellhead was insulated. Chemical tank, propane tank. All equipment was fenced.						Central	00023026	23260	Facility, Pipeline, Well
15-Mar-2018	045654967-001	PETRONAS Energy Canada Ltd.	19-Mar-2018		NTS: C-C 015-B/094-B-16	No	Truck	Passed Inspection (Complete)	19-Mar-2018	19-Mar-2018	Planned	There are some wells on location that have surface casing vent leaks that, according to our database, have not yet been reported. The wells that were leaking ion the date of inspection were d-15-B. d-a-15-B and c-c-15-B. Please check all the wells on this location for surface casing vent flows. Please conduct the appropriate flow rate and building up tests and submit to OGC by April 18th 2018. Thank you.						Central		30742	Well
15-Mar-2018	045655528-001	Canadian Natural Resources Limited	19-Mar-2018		NTS: C 012-I/094-A-15	No	Truck	Passed Inspection (Complete)	19-Mar-2018	19-Mar-2018	Routine	No visible concerns with this location. wellhead is insulated chemical tank, production tank						Central	00022478	22019	Facility, Pipeline, Well
15-Mar-2018	045679639-001	PETRONAS Energy Canada Ltd.	20-Mar-2018		NTS: B 005-F/094-G-01	No	Truck	Passed Inspection (Complete)	20-Mar-2018	15-Mar-2018	Planned	COMMENTS: -No concerns here at this time.						Central	00021828	20586	Facility, Pipeline, Well
15-Mar-2018	045680788-001	PETRONAS Energy Canada Ltd.	20-Mar-2018		NTS: A 016-F/094-G-01	No	Truck	Passed Inspection (Complete)	20-Mar-2018	15-Mar-2018	Planned	COMMENTS: -No concerns here at this time.						Central	00020708	17901	Facility, Pipeline, Well
15-Mar-2018	045695384-001	PETRONAS Energy Canada Ltd.	20-Mar-2018		NTS: B 037-F/094-G-01	No	Truck	Passed Inspection (Complete)	20-Mar-2018	15-Mar-2018	Planned	COMMENTS: -as this well has not produced since September 2015 it meets the definition of inactive and should now be suspended to OGC minimum standards. I also see that this well has an exemption to March 2019, but could be suspended anytime prior to that date, by disconnecting the flowline from the wellhead and blind. As per the Drilling and Production Regulations section 25						Central	00022948	23091	Facility, Pipeline, Well
15-Mar-2018	045700232-001	PETRONAS Energy Canada Ltd.	20-Mar-2018		NTS: A 085-F/094-G-01	No	Truck	Passed Inspection (Complete)	20-Mar-2018	15-Mar-2018	Planned	COMMENTS: -another well that needs to be suspended to OGC minimum standards, a-85-F, as this well has not produced in over 90 months						Central		12901, 12921	Well
15-Mar-2018	045706348-001	Canadian Natural Resources Limited	20-Mar-2018		NTS: C 061-F/094-G-01	No	Truck	Passed Inspection (Complete)	20-Mar-2018	15-Mar-2018	Planned	COMMENTS: -No concerns here at this time.						Central	00022307	21613	Facility, Pipeline, Well
15-Mar-2018	045707216-001	Canadian Natural Resources Limited	20-Mar-2018		NTS: C 058-G/094-G-01	No	Truck	Passed Inspection (Complete)	20-Mar-2018	15-Mar-2018	Planned	COMMENTS: -no concerns here at this time.						Central	00021143	19326	Facility, Pipeline, Well
15-Mar-2018	045714901-001	Canadian Natural Resources Limited	21-Mar-2018		NTS: A 048-G/094-G-01	No	Truck	Passed Inspection (Complete)	21-Mar-2018	15-Mar-2018	Planned	COMMENTS: -This well has not produced since Febraury 2016. One flowline is disconnected but one flowline remains conneceted but has had the ESD removed. On the OGC database it shows as being inactive, but not having suspended to minimal OGC standards. What is the plan here?						Central	00021160	19380	Facility, Pipeline, Well
19-Mar-2018	045644920-001	Plateau Pipe Line Ltd.	20-Mar-2018		DLS: 11-05-083-17	Yes	Truck	Passed Inspection (Complete)	20-Mar-2018	19-Mar-2018	Routine	Inspection of the recently installed facility, piping and tank storage. I also did a quick walk through of the older section. All looked well, no concerns.						Central	00007044, 00007045, 00007046, 00007047, 00007046, 00000444		Facility, Pipeline, Well
19-Mar-2018	045645279-001	Pembina NGL Corporation	20-Mar-2018		DLS: 08-08-083-17	No	Truck	Passed Inspection (Complete)	20-Mar-2018	19-Mar-2018	Routine							Central	00007083		Facility, Pipeline, Well
19-Mar-2018	045645626-001	Plateau Pipe Line Ltd.	20-Mar-2018		DLS: 10-31-082-17	No	Truck	Passed Inspection (Complete)	20-Mar-2018	19-Mar-2018	Routine							Central	00018217		Facility, Pipeline, Well

19-Mar-2018	0457059926-001	Pacific Canbriam Energy Limited	20-Mar-2018		NTS: D 076-H/094-B-08	Yes	Truck	Passed Inspection (Complete)	20-Mar-2018	19-Mar-2018	OGC Requested	Meet with the facility construction manager, SCADA system programmer, E+I technicians, and Canbriam operations staff. Inspect the disposal well, pump building, diesel generator, SCADA system and RTU building, (4) produced water tanks, and associated piping. Review piping torque reports. Found that the wellhead tubing and casing pressure high shutdown set points were initially set at 17,100 Kpa and the pump high discharge shutdown setpoint was set at 15,500 Kpa. Request that Canbriam lower these settings as not to exceed the permitted maximum wellhead tubing injection pressure of 12,020 Kpa. Witness a function test of the disposal water meter pulsed back to the SCADA. Confirmed that the indicated water volumes in the SCADA system were correct. Witness a generator remote shutdown when the smoke detection in the RTU was triggered. Witness the facility inlet ESDV close when a manual ESD push button outside of the RTU building was pressed. The HMI site data overview and remote shutdown screens on the b-24-h gas plant and the c-62-h water hub were not installed. The site remote ESD could not be function tested at the time of inspection. Verify there was a seismic accelerometer installed at the lease edge. Action items: 1. Complete SCADA system programming for HMI site data overview screens at b-24-h gas plant and at the c-62-h water hub. Function test the d-76-h remote shutdown from these HMI screens. Document the function test in site SCADA system commissioning report. 2. Submit SCADA system commissioning documentation. 3. Submit an updated site SCADA system shutdown key. 4. Submit confirmation from Wajax that the diesel generator punch list items. (installation of 50% & 90% level switches on the fuel tank) are installed and function tested. 5. Install WHMIS identification labels on the produced water storage tanks. Please respond to OGC concerning the above action items. Thank you,							Central	00026621, 00026622	31916	Facility, Pipeline, Well
19-Mar-2018	0457081126-001	Devon Canada Corporation	21-Mar-2018		NTS: C 075-F/094-O-16	No	Helicopter	Passed Inspection (Complete)	21-Mar-2018	21-Mar-2018	Planned	Wellhead only. Chained and locked. Sign ok. Moderate LEL detected from surface casing vent. No glove test.							North		27857	Pipeline, Well
19-Mar-2018	0457087730-001	Devon Canada Corporation	21-Mar-2018		NTS: D 070-F/094-O-16	No	Helicopter	Passed Inspection (Complete)	21-Mar-2018	21-Mar-2018	Planned	Wellhead only. Chained and locked. Sign ok. Gas detector overranged on LEL from surface casing vent. No glove test.							North		26777	Pipeline, Well
19-Mar-2018	0457092281-001	Rockyview Resources Inc.	21-Mar-2018		NTS: D 061-A/094-O-15	No	Helicopter	Passed Inspection (Complete)	21-Mar-2018	21-Mar-2018	Planned	Wellhead only. Chained and locked. Sign ok. High LEL detected from surface casing vent. No H2S, no fluids. No glove test.							North		03282	Pipeline, Well
19-Mar-2018	0457098843-001	Paramount Resources Ltd.	21-Mar-2018		NTS: C 081-D/094-O-15	No	Helicopter	Passed Inspection (Complete)	21-Mar-2018	21-Mar-2018	Planned	Well is abandoned. Tombstone on location.							North		14010	Pipeline, Well
19-Mar-2018	0457103398-001	Distinction Energy Corp.	21-Mar-2018		NTS: D 073-L/094-O-10	No	Helicopter	Passed Inspection (Complete)	21-Mar-2018	21-Mar-2018	Planned	Wellhead only. Chained and locked. Sign ok. Surface casing vent checked, ok. Riser, pilings on site.							North	00019611	12942	Facility, Pipeline, Well
19-Mar-2018	0457103960-001	Distinction Energy Corp.	21-Mar-2018		NTS: C 063-L/094-O-10	No	Helicopter	Passed Inspection (Complete)	21-Mar-2018	21-Mar-2018	Planned	Wellhead only. Chained and locked. Sign ok. Surface casing vent checked, ok. Riser and pilings on site.							North		20630	Pipeline, Well
19-Mar-2018	0457111512-001	Crew Energy Inc.	21-Mar-2018		NTS: A 078-L/094-O-10	No	Helicopter	Passed Inspection (Complete)	21-Mar-2018	21-Mar-2018	Planned	Wellhead only. Chained and locked. Sign ok. Surface casing vent checked, ok. Riser and lots of pilings on site.							North		03291	Pipeline, Well
19-Mar-2018	0457112067-001	Distinction Energy Corp.	21-Mar-2018		NTS: C 067-L/094-O-10	No	Helicopter	Passed Inspection (Complete)	21-Mar-2018	21-Mar-2018	Planned	Wellhead only. Chained and locked. Sign ok. Surface casing vent checked, ok. Riser and pilings on site.							North		20668	Pipeline, Well
19-Mar-2018	0457122622-001	Distinction Energy Corp.	21-Mar-2018		NTS: A 054-L/094-O-10	No	Helicopter	Passed Inspection (Complete)	21-Mar-2018	21-Mar-2018	Planned	Wellhead only. Chained and locked. Sign ok. Surface casing vent checked, ok. Riser and pilings on site.							North		20628	Pipeline, Well
19-Mar-2018	0457113177-001	Crew Energy Inc.	21-Mar-2018		NTS: B 044-L/094-O-10	No	Helicopter	Passed Inspection (Complete)	21-Mar-2018	21-Mar-2018	Planned	Wellhead only. Chained and locked. Sign ok. Overrange gas detector on LEL from surface casing vent. Fast fill on glove. Vent flow was previously tested and reported. No additional testing required in 2018. Risers, steel deck and lots of pilings.							North		03432	Pipeline, Well
19-Mar-2018	0457113732-001	Sanling Energy Ltd.	21-Mar-2018		NTS: B 047-L/094-O-10	No	Helicopter	Passed Inspection (Complete)	21-Mar-2018	21-Mar-2018	Planned	Well is abandoned. Tombstone on location. Site is clean.							North		18287	Pipeline, Well
19-Mar-2018	0457114287-001	Crew Energy Inc.	21-Mar-2018		NTS: B 096-E/094-O-10	No	Helicopter	Passed Inspection (Complete)	21-Mar-2018	21-Mar-2018	Planned	Wellhead only. Chained and locked. Surface casing vent checked, ok. Riser and pilings on location. Comment: 1) Sign at wellhead says "94-O-11". location is actually "94-O-10". Please amend the sign next time Crew crews are in the area.							North		03425	Pipeline, Well
19-Mar-2018	0457115620-001	GS E&R Canada Inc.	21-Mar-2018		NTS: A 085-H/094-O-11	No	Helicopter	Passed Inspection (Complete)	21-Mar-2018	21-Mar-2018	Planned	Well is abandoned. No tombstone on location.							North		27683	Well
19-Mar-2018	0457116179-001	Tervita Corporation	21-Mar-2018		NTS: B 095-H/094-O-11	No	Helicopter	Passed Inspection (Complete)	21-Mar-2018	21-Mar-2018	Routine	Wellhead chained and locked. Flowline blinded. Surface casing vent checked, ok. 3 propane tanks, TEG onsite.							North		21085	Pipeline, Well
19-Mar-2018	0457116739-001	GS E&R Canada Inc.	21-Mar-2018		NTS: C 075-H/094-O-11	No	Helicopter	Passed Inspection (Complete)	21-Mar-2018	21-Mar-2018	Planned	Well is abandoned. No tombstone on location.							North		13590	Well
19-Mar-2018	0457117298-001	Crew Energy Inc.	21-Mar-2018		NTS: D 006-H/094-O-11	No	Helicopter	Deficiencies Corrected	9-Jul-2018	21-Mar-2018	Planned	Well is suspended. Wellhead chained and locked. Flowline disconnected at wellhead, blinded at sales. Sign ok. Overranged gas detector from surface casing vent. No glove test. Operator confirmed today with Inspector by phone that the Pipeline has been deactivated and notification will be/has been provided to OGC to revert from Active to Deactivated status.							North	00018664	03458	Facility, Pipeline, Well
19-Mar-2018	0457117669-001	Crew Energy Inc.	21-Mar-2018		NTS: D 087-A/094-O-11	No	Helicopter	Passed Inspection (Complete)	21-Mar-2018	21-Mar-2018	Planned	Well is suspended. Wellhead chained and locked. Flowline disconnected at wellhead, and at sales. Sign ok. Surface casing vent checked, ok. Operator confirmed today with Inspector by phone that the Pipeline has been deactivated and notification will be/has been provided to OGC to revert from Active to Deactivated status.							North	00018655	03330	Facility, Pipeline, Well
19-Mar-2018	0457118036-001	Chevron Canada Limited	21-Mar-2018		NTS: B 066-B/094-O-10	No	Helicopter	Passed Inspection (Complete)	21-Mar-2018	21-Mar-2018	Planned	Well is abandoned. Tombstone is on location.							North		26587	Pipeline, Well
19-Mar-2018	0457123131-001	Chevron Canada Limited	21-Mar-2018		NTS: B 048-A/094-O-10	No	Helicopter	Passed Inspection (Complete)	21-Mar-2018	21-Mar-2018	Planned	This is a wellhead only. Chained and locked. Sign ok. Surface casing vent checked, ok.							North		15498	Pipeline, Well
19-Mar-2018	0457123683-001	Chevron Canada Limited	21-Mar-2018		NTS: B 002-H/094-O-10	No	Helicopter	Passed Inspection (Complete)	21-Mar-2018	21-Mar-2018	Planned	This is a wellhead only. Chained and locked. Sign ok. Surface casing vent checked, ok.							North		13322	Pipeline, Well
19-Mar-2018	0457124240-001	Chevron Canada Limited	21-Mar-2018		NTS: B 091-B/094-O-10	No	Helicopter	Passed Inspection (Complete)	21-Mar-2018	21-Mar-2018	Planned	This is a wellhead only. Chained and locked. Sign ok. Surface casing vent checked, ok.							North		13323	Pipeline, Well
19-Mar-2018	0457124852-001	Devon Canada Corporation	21-Mar-2018		NTS: A 100-I/094-O-07	No	Helicopter	Deficiencies Corrected	23-Jul-2018	21-Mar-2018	Planned	This is a wellhead only. Chained and locked. Low LEL detected from surface casing vent. See deficiency for no signage.							North		25697	Pipeline, Well
19-Mar-2018	0457125454-001	Devon Canada Corporation	21-Mar-2018		NTS: B 093-J/094-O-07	No	Helicopter	Passed Inspection (Complete)	21-Mar-2018	21-Mar-2018	Planned	Wellhead chained and locked. Low LEL detected from surface casing vent. Sign ok.							North		28545	Pipeline, Well
19-Mar-2018	0457126064-001	Devon Canada Corporation	21-Mar-2018		NTS: C 044-J/094-O-07	No	Helicopter	Passed Inspection (Complete)	21-Mar-2018	21-Mar-2018	Planned	Wellhead only. Chained and locked. Surface casing vent checked, ok. Sign ok.							North		25698	Pipeline, Well
19-Mar-2018	0457126627-001	Devon Canada Corporation	21-Mar-2018		NTS: D 024-K/094-O-07	No	Helicopter	Passed Inspection (Complete)	21-Mar-2018	21-Mar-2018	Planned	Wellhead only. Chained and locked. Overranged gas detector on LEL from surface casing vent; no H2S or fluids. Fast fill on glove test (+3°C) Last SCVA test 2017-07-16. Sign ok.							North		28490	Pipeline, Well
19-Mar-2018	0457141099-001	Devon Canada Corporation	21-Mar-2018		NTS: D 077-F/094-O-07	No	Helicopter	Passed Inspection (Complete)	21-Mar-2018	21-Mar-2018	Planned	This is a wellhead only. Chained and locked. Sign ok. Surface casing vent checked, ok.							North		26780	Pipeline, Well
19-Mar-2018	0457142362-001	Devon Canada Corporation	21-Mar-2018		NTS: A 073-E/094-O-07	No	Helicopter	Passed Inspection (Complete)	21-Mar-2018	21-Mar-2018	Planned	This is a wellhead only. Sign ok. Surface casing vent checked, ok.							North		28492	Pipeline, Well
19-Mar-2018	0457143274-001	Paramount Resources Ltd.	21-Mar-2018		NTS: C 023-I/094-O-06	No	Helicopter	Passed Inspection (Complete)	21-Mar-2018	21-Mar-2018	Planned	This is a wellhead only. Chained and locked. Sign ok. Surface casing vent checked, ok.							North		14647	Pipeline, Well
19-Mar-2018	0457143962-001	Devon Canada Corporation	21-Mar-2018		NTS: C-A 052-H/094-O-06	No	Helicopter	Passed Inspection (Complete)	21-Mar-2018	21-Mar-2018	Planned	This is a wellhead only. Chained and locked. Sign ok. Surface casing vent checked, ok.							North		30396	Pipeline, Well
19-Mar-2018	0457144517-001	Cenovus Energy Inc.	22-Mar-2018		NTS: D 037-H/094-O-06	No	Helicopter	Passed Inspection (Complete)	22-Mar-2018	21-Mar-2018	Planned	This is a wellhead only. Chained and locked. Sign ok. +5°C at time of inspection. Comment: 1) Gas detector overranged on LEL from surface casing vent. Fast fill on glove test. Please complete a flow test and a buildup test and submit results to OGC							North		30415	Pipeline, Well
19-Mar-2018	0457777520-001	TAQA North Ltd.	22-Mar-2018		NTS: B 026-H/094-O-06	No	Helicopter	Passed Inspection (Complete)	22-Mar-2018	22-Mar-2018	Planned	Well is abandoned. Tombstone on loc'n.							North		13814	Pipeline, Well
19-Mar-2018	0457779692-001	Chevron Canada Limited	22-Mar-2018		NTS: B 012-G/094-O-07	No	Helicopter	Passed Inspection (Complete)	22-Mar-2018	22-Mar-2018	Planned	Well is abandoned. Tombstone on location.							North		26049	Pipeline, Well
19-Mar-2018	0457780808-001	Imperial Oil Resources Limited	22-Mar-2018		NTS: A 036-A/094-O-07	No	Helicopter	Passed Inspection (Complete)	22-Mar-2018	22-Mar-2018	Planned	Wellhead only. Chained and locked. Surface casing vent checked, ok. Comment: 1) Sign shows as "94-O-01" but location is actually "94-O-07". Please change the sign next time someone is there.							North		27675	Well
19-Mar-2018	0457782747-001	Ovintiv Canada ULC	22-Mar-2018		NTS: A 050-C/094-O-08	No	Helicopter	Passed Inspection (Complete)	22-Mar-2018	22-Mar-2018	Planned	Wellheads only. Both wells chained and locked. Signs ok. Both wells overranged the gas detector on LEL from surface casing vents. Fast fill on glove test. Both vent flows have been tested and reported previously. No additional testing required in 2018.							North		26588, 28021	Pipeline, Well
19-Mar-2018	0457786207-001	Imperial Oil Resources Limited	22-Mar-2018	1-Jul-2018	NTS: C 039-J/094-O-01	No	Helicopter	Deficiencies Corrected	9-Jul-2018	22-Mar-2018	Planned	Wellhead only. Chained and locked. Gas detector overranged on LEL from surface casing vent. Very fast fill on glove test. Vent flow was previously tested and reported. No additional reporting required in 2018. See deficiency for signage.							North		24577	Well
19-Mar-2018	0457786990-001	Imperial Oil Resources Limited	22-Mar-2018		NTS: C 031-E/094-O-01	No	Helicopter	Passed Inspection (Complete)	22-Mar-2018	22-Mar-2018	Planned	Wellhead only. Chained and locked. Sign ok. Overranged gas detector on LEL from surface casing vent. V.slow fill on glove test. +3°C. Vent flow was previously tested and reported. No additional reporting required in 2018.							North		25854	Well
20-Mar-2018	0456697717-001	Pengrowth Energy Corporation	20-Mar-2018		DLS: 16-28-086-18	No	Truck	Passed Inspection (Complete)	20-Mar-2018	20-Mar-2018	Routine								Central		16332	Pipeline, Well
20-Mar-2018	0456698064-001	Pengrowth Energy Corporation	20-Mar-2018		DLS: 09-02-087-18	No	Truck	Passed Inspection (Complete)	20-Mar-2018	20-Mar-2018	Routine	Slight propane odour, check fittings at the tank.							Central	00008290		Facility, Pipeline, Well
20-Mar-2018	0456698411-001	Canadian Natural Resources Limited	20-Mar-2018		DLS: 16-02-087-18	No	Truck	Passed Inspection (Complete)	20-Mar-2018	20-Mar-2018	Routine								Central	00008133		Facility, Pipeline, Well
20-Mar-2018	0456698758-001	Pengrowth Energy Corporation	20-Mar-2018		DLS: 13-35-085-18	No	Truck	Passed Inspection (Complete)	20-Mar-2018	20-Mar-2018	Routine	SCV flow noted. Gas only. Appears to be a slow leak at this time based on my glove fill test.							Central		09415	Pipeline, Well
20-Mar-2018	0456699105-001	Pengrowth Energy Corporation	20-Mar-2018		DLS: 05-35-085-18	No	Truck	Passed Inspection (Complete)	20-Mar-2018	20-Mar-2018	Routine								Central		12303	Pipeline, Well
20-Mar-2018	0456699452-001	Canadian Natural Resources Limited	20-Mar-2018		DLS: 12-13-084-17	No	Truck	Passed Inspection (Complete)	20-Mar-2018	20-Mar-2018	Routine								Central	00008411		Facility, Pipeline, Well
20-Mar-2018	0457333955-001	GS E&R Canada Inc.	21-Mar-2018		NTS: C 018-A/094-O-14	No	Helicopter	Passed Inspection (Complete)	21-Mar-2018	20-Mar-2018	Planned								North	00019671	13277	Facility, Pipeline, Well
20-Mar-2018	0457334320-001	GS E&R Canada Inc.	21-Mar-2018		NTS: B 009-H/094-O-14	No	Helicopter	Passed Inspection (Complete)	21-Mar-2018	20-Mar-2018	Planned	Signage should changed from STX to GS E&R.							North	00019366	13204	Facility, Pipeline, Well
20-Mar-2018	0457335098-001	GS E&R Canada Inc.	21-Mar-2018		NTS: B 001-G/094-O-14	No	Helicopter	Passed Inspection (Complete)	21-Mar-2018	20-Mar-2018	Planned	SCADA calibration dated March /2016. (outdated)							North	00019462	13354	Facility, Pipeline, Well
20-Mar-2018	0457335662-001	Ovintiv Canada ULC	21-Mar-2018		NTS: A 097-A/094-O-03	No	Helicopter	Passed Inspection (Complete)	21-Mar-2018	20-Mar-2018	Routine	Suspended well. Wellhead only. Chained and locked. SCV is open. Signage is good.							North		13261	Pipeline, Well
20-Mar-2018	0457336217-001	Ovintiv Canada ULC	21-Mar-2018		NTS: B-A 097-A/094-O-03	No	Helicopter	Passed Inspection (Complete)	21-Mar-2018	20-Mar-2018	Routine	Suspended well. Wellhead only. Chained and locked. SCV is open. Signage is good.							North		12681	Pipeline, Well
20-Mar-2018	0457350277-001	PETRONAS Energy Canada Ltd.	21-Mar-2018		DLS: 13-10-085-19	No	Truck	Deficiencies Corrected	27-Apr-2018	20-Mar-2018	Incident	This inspection is in regards to the incident that took place March 10, 2018 and was reported on March 16, 2018. Please forward most recent shutdown report for this site that was completed prior to this incident and gas analysis of all the wells that flow to this test separator to OGC by April 3, 2018. Incident 45635491 active oil well with test separator onsite well and pumpjack are fenced but not locked test separator, pop tank, pipeline header and propane tank are enclosed in another fence and this is locked with a combination lock #0415 test separator pvv vents to poptank, poptank vents to atmosphere stuffing box shutdown and presco at wellhead							Central	00007263	11373	Facility, Pipeline, Well
20-Mar-2018	0457370263-001	Canadian Natural Resources Limited	22-Mar-2018		NTS: B 003-G/093-P-03	No	Truck	Passed Inspection (Complete)	22-Mar-2018	22-Mar-2018	Planned								South	00020059	15372	Facility, Pipeline, Well
20-Mar-2018	0457370832-001	Canadian Natural Resources Limited	22-Mar-2018		NTS: B 080-B/093-P-03	No	Truck	Passed Inspection (Complete)	22-Mar-2018	22-Mar-2018	Planned	regulator on fuel gas line to catadyne not vented to atmosphere. Fuel gas meter building with #12986 O&PR Fire prevention 47 A permit holder must ensure all of the following: (f) all vessels and equipment from which ignitable vapours may issue are safely vented to the atmosphere operators notified at Safety meeting Mar 21, 2018							South	00021174	19408	Facility, Pipeline, Well

20-Mar-2018	0457711981-001	Canadian Natural Resources Limited	22-Mar-2018		NTS: B-A 070-I/094-A-11	No	Truck	Passed Inspection (Complete)	22-Mar-2018	22-Mar-2018	Routine	No visible concerns with this location.						Central		12169	Well
20-Mar-2018	045776223-001	Canadian Natural Resources Limited	22-Mar-2018		NTS: B 025-A/094-A-14	No	Truck	Passed Inspection (Complete)	22-Mar-2018	22-Mar-2018	Planned	There were odors from wellhead. Please have an operator check the grease nipple on the wing valve and upper master valve. ESD on flowline was closed well still connected to flowline, not secured lineheater not in service separator						Central		16135	Well
20-Mar-2018	045778555-001	Predator Oil BC Ltd.	22-Mar-2018		DLS: 06-11-086-19	No	Truck	Passed Inspection (Complete)	22-Mar-2018	22-Mar-2018	Routine	Fire loop detection is in fault mode in recip compressor. There was a small amount of hydrocarbon spillage from truck loading area in front of tank (ID 19605). Unused equipment stored on lease should start to be removed. air compressor, MCC, control room 6-11-86-19 separator for well - meter OK inlet separator, s/d June 13/17 screw compressor - inactive - may be down to "low comp oil" recip compressor - inactive - start gas to flare dehy inactive, still column tied in to underground tank - tank to incinerator reboiler - prv to containment 2 production tanks - tied in to incinerator, enviro thief hatch barricade around well onsite flarestack with underground tank - blower at base of stack(inactive) - ignitor is functioning unused equipment being stored on lease (production tanks, chem tank, coiled tubing, etc.)						Central	00000194, 00008050, 00018554	01841	Facility, Pipeline, Well
20-Mar-2018	045780045-001	Canadian Natural Resources Limited	22-Mar-2018		NTS: D 080-A/093-P-03	No	Truck	Passed Inspection (Complete)	22-Mar-2018	22-Mar-2018	Planned							South	00018652, 00021200	03319, 19460	Facility, Pipeline, Well
20-Mar-2018	045783502-001	PETRONAS Energy Canada Ltd.	22-Mar-2018		DLS: 16-09-085-19	No	Truck	Passed Inspection (Complete)	22-Mar-2018	22-Mar-2018	Routine	No visible concerns with this location.						Central	00021291	19633	Facility, Pipeline, Well
20-Mar-2018	043829971-001	Bonavista Energy Corporation	26-Mar-2018		NTS: A 045-A/094-O-03	No	Helicopter	Passed Inspection (Complete)	26-Mar-2018	20-Mar-2018	Planned	Wellhead only. SCV is open. Signage is good. Sign on wellhead indication caution natural gas venting. Gas Migration observed outside of casing. Bonavista has submitted a plan to deal with the GM in Q1 of 2019. (see email attachment)						North		20797	Pipeline, Well
21-Mar-2018	045741997-001	Whitecap Resources Inc.	21-Mar-2018	21-Apr-2018	DLS: 07-13-086-14	No	Truck	Deficiencies Corrected	23-Apr-2018	21-Mar-2018	Routine							Central		02519, 02890, 00880, 06553	Pipeline, Well
21-Mar-2018	045742914-001	Whitecap Resources Inc.	21-Mar-2018		DLS: 05-01-086-14	No	Truck	Passed Inspection (Complete)	21-Mar-2018	21-Mar-2018	Routine							Central		02895, 06552	Pipeline, Well
21-Mar-2018	045778906-001	PETRONAS Energy Canada Ltd.	22-Mar-2018		NTS: B 011-I/094-G-01	No	Truck	Passed Inspection (Complete)	22-Mar-2018	21-Mar-2018	Planned	COMMENTS: -No concerns here at this time.						Central	00021002	18099	Facility, Pipeline, Well
21-Mar-2018	045781155-001	PETRONAS Energy Canada Ltd.	22-Mar-2018		NTS: A 055-I/094-G-01	No	Truck	Passed Inspection (Complete)	22-Mar-2018	21-Mar-2018	Planned	COMMENTS: -No concerns here at this time.						Central		13010	Well
21-Mar-2018	045781880-001	Shell Canada Limited	22-Mar-2018		DLS: 02-17-080-18	Yes	Truck	Passed Inspection (Complete)	22-Mar-2018	21-Mar-2018	Planned	Disposal Facility Inspection Meet with reps. Inspect new piping and equipment. Noticed that the disposal pump had no shutdown in event the plunger packing lubricator fails, the ceramic packing heats up, cracks, and fails. Request that Shell Canada determine if a shutdown is warrented based on the type of pump packing and the possibility of a lubricator fail. Question if a lube -no flow switch, or a floor catchment with a high level switch, could be installed to prevent a spill if the pump is running while the site is unattended. Action items: 1. Submit the Site Acceptance Test (SAT) sign-off from Live-wire for the project. 2. Submit the shutdown keys for the project. 3. Examine if a pump packing lubricator no-flow switch or packing leaking leak detection is warranted. Please reply to OGC concerning the above action items. Thank you,						South	00002664		Facility, Pipeline, Well
21-Mar-2018	045783341-001	PETRONAS Energy Canada Ltd.	22-Mar-2018		NTS: A 079-I/094-G-01	No	Truck	Passed Inspection (Complete)	22-Mar-2018	21-Mar-2018	Planned	COMMENTS: -only did a visual inspection as this site is fenced with locked gates. Nothing looked out of order and is an active disposal well/facility.						Central		09637	Well
21-Mar-2018	045783720-001	ARC Resources Ltd.	22-Mar-2018		DLS: B 08-33-078-18	Yes	Truck	Passed Inspection (Complete)	22-Mar-2018	22-Mar-2018	Routine	No problems on Inspection. Rig is well looked after.						South		30649	Pipeline, Well
21-Mar-2018	045784839-001	Canadian Natural Resources Limited	22-Mar-2018		DLS: 06-02-085-19	No	Truck	Deficiencies Corrected	16-May-2018	22-Mar-2018	Routine	Well is disconnected from flowline and secured. no equipment onsite						Central		05062	Well
21-Mar-2018	045785448-001	Canadian Natural Resources Limited	22-Mar-2018		DLS: 08-02-085-19	No	Truck	Passed Inspection (Complete)	22-Mar-2018	22-Mar-2018	Planned	Ensure surface water is handled as per Oil and Gas Waste Regulation Section 7. A syphon pipe extends over berm of lease. electric pumpjack wellhead is insulated stuffing box shutdown, presco chemical tank, pop tank test separator meter cal'd Mar 2018, H/L S/D cal'd 2018						Central	00000383	04716	Facility, Pipeline, Well
21-Mar-2018	045792883-001	Shell Canada Limited	22-Mar-2018		DLS: 14-08-080-18	Yes	Truck	Passed Inspection (Complete)	22-Mar-2018	21-Mar-2018	Planned	Start-up Inspection for Disposal Well: Order # 17-02-006 Amend # 1 Meet with representatives. Review the completions report, inspect the disposal well, the flowline ESDV, and disposal meter. Noted that there was no casing pressure alarm or shutdown. Question how permit condition 2 (e) "Cease injection and notify the commission immediately if hydraulic isolation is lost in the wellbore or formation" would be done without and alarm or shutdown. Action items: 1. Examine if a high wellhead casing pressure alarm and/or shutdown, to immediately cease operations, as per Order 17-02-006 Amendment # 1 condition 2(e) should be installed. 2. Disposal Meter FQIT-012 - Submit the manufacturer certifications, the transmitter configuration, and the Fisher ROC meter run configuration report. Once the meter is upgraded to a smart meter, submit a Coriolis Smart Meter Verification and leave a copy of the report with the meter for future inspection. 3. Once the disposal well is in operation - update the status in KERMIT from suspended to active. Please reply to OGC concerning the above action items.						South		07640	Pipeline, Well
22-Mar-2018	045784279-001	Ovintiv Canada ULC	22-Mar-2018		DLS: D 06-22-077-14	Yes	Truck	Passed Inspection (Complete)	22-Mar-2018	22-Mar-2018	Routine	No problems on Inspection. Rig is clean.						South		32177	Pipeline, Well
22-Mar-2018	045929641-001	Pacific Northern Gas Ltd.	29-Mar-2018			Yes	Truck	Passed Inspection (Complete)	29-Mar-2018	22-Mar-2018	Incident	Inspection on PNG incident located at 28.5 km on Copper River FSR on March 22, 2018. 10" bypass installation complete and tie-in ongoing at the time of inspection, should be completed and backfilled by the end of the day of March 23. The original two 4" bypass lines are to be removed. The original 10" line that was exposed during the incident has been removed. Also, the older, abandoned pipe that was also exposed by the incident has also been removed. Bypass area is to be rock armoured prior to spring freshet. This is still a temporary bypass with permanent solution still in the works. No issues noted.						South			Pipeline, Road
26-Mar-2018	045841493-001	Pavilion Energy Corp.	27-Mar-2018		DLS: 06-31-086-19	No	Truck	Deficiencies Corrected	29-Mar-2018	26-Mar-2018	Routine							Central		12137	Pipeline, Well
26-Mar-2018	045841861-001	Venturion Oil Limited	27-Mar-2018		DLS: 11-30-087-14	No	Truck	Deficiencies Corrected	11-Apr-2018	26-Mar-2018	Routine							Central		03098	Pipeline, Well
26-Mar-2018	045842478-001	Venturion Oil Limited	27-Mar-2018		DLS: 10-30-087-14	No	Truck	Deficiencies Corrected	17-Apr-2018	26-Mar-2018	Routine							Central		08368	Pipeline, Well
26-Mar-2018	045842858-001	Pavilion Energy Corp.	27-Mar-2018		DLS: 16-19-085-19	No	Truck	Deficiencies Corrected	13-Apr-2018	27-Mar-2018	Routine	The well has not produced since the end of March 2017. As per D&P Reg 25(5) the well permit holder of an inactive well, within 60 days of the well becoming inactive, must suspend the well in a manner that ensures the ongoing integrity of the well. Sight glass drain on group separator needs a bullplug. Oulet on PSV on test separator is reduced and reduced again where it ties in to the piping connected to the outlet of the group separator outlet.						Central	00000116, 00018799	04846	Facility, Pipeline, Well
26-Mar-2018	045843940-001	Pavilion Energy Corp.	27-Mar-2018	11-Apr-2018	DLS: 16-24-085-20	No	Truck	Deficiencies Corrected	27-Apr-2018	27-Mar-2018	Routine							Central		05843	Pipeline, Well
26-Mar-2018	045844558-001	Pavilion Energy Corp.	27-Mar-2018	11-Apr-2018	DLS: 06-19-086-19	No	Truck	Deficiencies Corrected	27-Apr-2018	27-Mar-2018	Routine	There is excess rod rotator cable hanging down around wellhead. This has the potential to get tangled up on wellhead or presco and cause damage. Bullplug on riser after 6-19 meter to be installed. When were PSVs in this field last function tested?						Central		02575, 03723	Pipeline, Well
26-Mar-2018	045845733-001	Pavilion Energy Corp.	27-Mar-2018		DLS: 05-32-086-19	No	Truck	Passed Inspection (Complete)	27-Mar-2018	27-Mar-2018	Routine	Action Items: 1. A bullplug is to be installed on fuel gas line from take off after meter. At present there is a plastic cap installed. 2. Fisher 4660 was non functional and the sales line ESD valve was removed. With this removed what is the leak detection system as per CSA 10.3.4.1. 3. Water dump valve is in open position, level controller output is telling dump valve to open and isolation valves are in open position. Tank onsite is out of service. The level control should be taken out of service and the dump valve isolated. Please respond to these action items by e-mail to OGC by April 13, 2018. Meter cal'd 2018. Water dump off separator is open and ball valves on line are open. Line goes through a utilidor to tank onsite. No gas observed from tank (tank is out of service), a valve in utilidor on line must be closed. PSV off separator is dated June 2017. No liquids recently reported for this well.						Central		08890	Pipeline, Well
27-Mar-2018	045847469-001	Whitecap Resources Inc.	29-Mar-2018		DLS: 07-02-085-14	Yes	Truck	Passed Inspection (Complete)	29-Mar-2018	27-Mar-2018	Planned	Met with operators and inspect site. Review fire and gas on HMI reading back with no faults. Inspect running compressor. Any plans for unused equipment? One Recip compressor running. Plant SI. Gas to Whitecap 2-25-85-14 or Canlin Action Items: 1.) Ground Cables required on two chemical tanks by compressor. Please reply toOGC for above action item once completed. Thank you,						Central	00000445	02865	Facility, Pipeline, Well
27-Mar-2018	045847848-001	Canadian Natural Resources Limited	28-Mar-2018		NTS: C 066-G/094-J-02	No	Truck	Deficiencies Corrected	5-Apr-2018	28-Mar-2018	Routine	Wellhead only. Production equipment recently removed. Riser remains on site. Surface casing vent checked, ok. See deficiency for signage. Comments: 1) Wellhead valves are not chained & locked or removed. 2) Caps and plugs are missing from the valve assembly at the top of the wellhead. Photo available 3) Wellsite and pipeline show as Active in OGC systems. If not already done, please submit Notices of Suspension/Deactivation/Abandonment to OGC and BC-11 to Ministry of Finance.						North		15145	Well
27-Mar-2018	045848429-001	PETRONAS Energy Canada Ltd.	28-Mar-2018		NTS: A-A 005-C/094-G-10	No	Truck	Passed Inspection (Complete)	28-Mar-2018	28-Mar-2018	Planned	None of the wells were active at time of inspection. In addition, a-D5-C, a-C5-C and a-D5-C were chained and locked. Low LEL found in all buildings. Surface casing vent flow detected from a-A5-C (moderate LEL on detector, no glove test), a-B5-C (overranged detector on LEL, fast fill on glove), and a-D5-C (high LEL on detector, slow fill on glove). All vents have been tested and reported previously. No additional reporting required in 2018. All else ok.						North	00025578, 00025595, 00025733, 00025734	28254, 28301, 28614, 28613	Facility, Pipeline, Well
27-Mar-2018	045849048-001	PETRONAS Energy Canada Ltd.	28-Mar-2018		NTS: D 047-A/094-G-08	No	Truck	Passed Inspection (Complete)	28-Mar-2018	27-Mar-2018	Planned	COMMENTS: -The d-A47-A well is missing the location signage at the wellhead itself, unless it has fallen onto the ground as it has at previous inspections. The sign should be attached either to the wellhead itself or on a post at the wellhead. It has been mentioned in previous inspections as to this sign. -No other concerns noted at this facility.						Central	00005733, 00026564	14304, 23148	Facility, Pipeline, Well
27-Mar-2018	045849471-001	Shell Canada Limited	28-Mar-2018		DLS: L 03-21-080-19	Yes	Truck	Passed Inspection (Complete)	28-Mar-2018	28-Mar-2018	Routine	No problems found on Inspection. Rig is very clean.						South		32689	Pipeline, Well
27-Mar-2018	045849820-001	PETRONAS Energy Canada Ltd.	28-Mar-2018		NTS: D 051-C/094-G-10	No	Truck	Passed Inspection (Complete)	28-Mar-2018	28-Mar-2018	Planned	d-51-C is a wellhead only. All other wells active at time of inspection. -10°C at time of inspection. Low LEL in all buildings. d-51-C: Surface Casing Vent (SCV) overranged detector on LEL, and slow fill on glove test. d-A51-C; no SCV flow detected. b-B51-C; SCV overranged on LEL and fast fill on glove test. d-C51-C; no SCV flow detected. d-D51-C; SCV overranged on LEL and fast fill on glove test. d-E51-C; SCV overranged on LEL and fast fill on glove test. All else ok. Comment: 1) Small amount of hydraulic fluid observed on snow below ESD cylinder near wellhead.						North	00025562, 00025596, 00025696, 00025697, 00025831	27603, 28224, 28302, 28524, 28525, 28900	Facility, Pipeline, Well
27-Mar-2018	045860082-001	PETRONAS Energy Canada Ltd.	28-Mar-2018		NTS: C 030-A/094-G-08	No	Truck	Passed Inspection (Complete)	28-Mar-2018	27-Mar-2018	Planned	COMMENTS: -No concerns here at this time.						Central		13576, 13577, 13665, 23125	Well
27-Mar-2018	045861001-001	TAQA North Ltd.	28-Mar-2018		NTS: A 081-H/094-G-08	No	Truck	Passed Inspection (Complete)	28-Mar-2018	27-Mar-2018	Planned	COMMENTS: - Dehy still column onsite but not tied to a flare. No flare on this site.						Central	00007487	00837	Facility, Pipeline, Well
27-Mar-2018	045920583-001	Whitecap Resources Inc.	29-Mar-2018		DLS: 08-02-085-14	Yes	Truck	Passed Inspection (Complete)	29-Mar-2018	27-Mar-2018	Routine	Met with operator and inspect site. Calibrations up to date. Action Items: 1.) Carseals required on blow down valves for unit #1 treater, unit #2 BLS freewater knockout and on P643 pressure sensor in pump building. 2.) Grounding required on chemical tank by Unit #1 inlet. Please reply to OGC for above action items. Thank you,						Central	00000046, 00000474, 00001642	00788	Facility, Pipeline, Well
27-Mar-2018	045927324-001	Whitecap Resources Inc.	29-Mar-2018		DLS: 14-31-084-13	No	Truck	Passed Inspection (Complete)	29-Mar-2018	27-Mar-2018	Routine	No issues found						Central		00888	Pipeline, Well
27-Mar-2018	045928150-001	Canlin Energy Corporation	29-Mar-2018		DLS: A 11-10-085-14	No	Truck	Passed Inspection (Complete)	29-Mar-2018	27-Mar-2018	Routine	No issues found. Note: Sight glass broken on chemical tank						Central		04987	Pipeline, Well
27-Mar-2018	045929984-001	Whitecap Resources Inc.	29-Mar-2018		DLS: 11-10-085-14	No	Truck	Passed Inspection (Complete)	29-Mar-2018	27-Mar-2018	Routine	No issues found						Central		00227	Pipeline, Well
27-Mar-2018	046014779-001	Saguaro Resources Ltd.	3-Apr-2018		NTS: D-A 057-H/094-G-08	No	Truck	Passed Inspection (Complete)	3-Apr-2018	27-Mar-2018	Routine							Central		16653	Pipeline, Well
27-Mar-2018	046015355-001	PETRONAS Energy Canada Ltd.	3-Apr-2018		NTS: B 056-H/094-G-08	No	Truck	Passed Inspection (Complete)	3-Apr-2018	27-Mar-2018	Routine	COMMENTS: -flowline is disconnected from the wellhead. Facility appears to be inactive. -This well needs to have the suspension paperwork submitted to the OGC -No concerns here at this time						Central	00003814, 00008457	12286	Facility, Pipeline, Well

27-Mar-2018	046018135-001	Saguaro Resources Ltd.	3-Apr-2018		NTS: B-A 056-H/094-G-08	No	Truck	Passed Inspection (Complete)	3-Apr-2018	27-Mar-2018	Planned	COMMENTS: -The pumpjack is still connected to the polish rod, which is still in place in well. -This well is showing as inactive (no production for 32 months) in the OGC database, but should be suspended (after 12 consecutive months of no production), possibly due to the proper paperwork not being submitted to the OGC. In order to meet the minimum OGC requirements for suspension, the wellhead valves must be chained and locked and the flowline be disconnected and blinded at the wellhead. Due to the amount of snow around the wellhead and plastic and insulation covering the wellhead, I was not able to firmly determine if the wellhead valves are chained and locked and flowline disconnected. Please bring this well into compliance asap, as this is considered a deficiency otherwise. Please email me or call me when this item has been dealt with. Thank you						Central	00006503	16377	Facility, Pipeline, Well
27-Mar-2018	046019802-001	TAQA North Ltd.	3-Apr-2018		NTS: C 046-H/094-G-08	No	Truck	Passed Inspection (Complete)	3-Apr-2018	27-Mar-2018	Planned	COMMENTS: -No concerns here at this time.						Central		22245	Pipeline, Well
27-Mar-2018	046020356-001	TAQA North Ltd.	3-Apr-2018		NTS: A 035-H/094-G-08	No	Truck	Passed Inspection (Complete)	3-Apr-2018	27-Mar-2018	Planned	COMMENTS: -there is a dehydrator still column onsite that is not tied into a flare						Central		00327	Pipeline, Well
27-Mar-2018	046020945-001	Saguaro Resources Ltd.	3-Apr-2018		NTS: B 034-H/094-G-08	No	Truck	Passed Inspection (Complete)	3-Apr-2018	27-Mar-2018	Planned	COMMENTS: -The original b-34-H/94-G-8 WA# 21521 well is showing as inactive on the OGC database. This well has not produced for just over 40 months, therefore, you probably need to submit the suspension paperwork to the OGC asap in order to meet the suspension requirements. -No other concerns here at this time.						Central	00007961, 00017913	21521, 29430, 29431, 29432, 30018, 30019, 30020, 30938, 30939, 30940, 30941, 31833, 31834, 31835, 32938, 32939, 32940	Facility, Pipeline, Well
27-Mar-2018	046040289-001	PETRONAS Energy Canada Ltd.	4-Apr-2018		NTS: D 069-A/094-G-08	No	Truck	Passed Inspection (Complete)	4-Apr-2018	27-Mar-2018	Planned	COMMENTS: -wellhead chained and locked and flowline is disconnected. The facility is not active. -No concerns here at this time.						Central		17758	Well
27-Mar-2018	046041017-001	TAQA North Ltd.	4-Apr-2018		NTS: A 033-H/094-G-08	No	Truck	Passed Inspection (Complete)	4-Apr-2018	27-Mar-2018	Planned	COMMENTS: - The cover must be replaced after removing from the injection pump due to the moving parts inside being deemed a hazard. Please replace injection pump cover after each removal. -there is a dehy still column onsite that is not tied into a flare. -no other concerns here at this time.						Central		00666	Pipeline, Well
27-Mar-2018	046044143-001	Saguaro Resources Ltd.	4-Apr-2018		NTS: C 025-H/094-G-08	No	Truck	Passed Inspection (Complete)	4-Apr-2018	27-Mar-2018	Planned	COMMENTS: - The c-A25-H (WA# 18453) is active at this location, but it looks as though the ESD has been removed and the hi/low sensing point has been disconnected. WHY? -The c-25-H well is chained and locked and the flowline is disconnected, but it still shows as 'inactive' in the OGC database, meaning most likely, Saguaro has not submitted the proper paperwork to the OGC to meet the suspension requirements. This well has been inactive for over 122 months, which is 9 years overdue for the suspension paperwork to the OGC.						Central	00010627	16062, 18453	Facility, Pipeline, Well
27-Mar-2018	046072387-001	PETRONAS Energy Canada Ltd.	5-Apr-2018		NTS: C-A 060-L/094-A-04	No	Truck	Passed Inspection (Complete)	5-Apr-2018	5-Apr-2018	Follow Up	Follow-up inspection to 044350811-001. All issues addressed.						Central		27117	Well
27-Mar-2018	046072972-001	PETRONAS Energy Canada Ltd.	5-Apr-2018		DLS: B 16-22-084-25	No	Truck	Passed Inspection (Complete)	5-Apr-2018	5-Apr-2018	Follow Up	Follow-up inspection to 044578194-001. Inspection 044578194-001 on February 6, 2018 Comments: B16-22-084-25 (29897) - Surface casing vent buried in the snow at the time of the inspection. Please monitor to ensure the vent can freely vent. B16-22-084-25 (29897) - Leaking flange, wellhead wing valve. Please address. Inspection on March 27, 2018: -Surface casing vent buried in the snow. - Leaking valve addressed.						Central		29897	Well
27-Mar-2018	046073742-001	Pacific Canbriam Energy Limited	5-Apr-2018		NTS: B 017-I/094-B-01	No	Truck	Passed Inspection (Complete)	5-Apr-2018	5-Apr-2018	Follow Up	Follow-up inspection to 045121860-001. Inspection 045121860-001 on February 27, 2018 inspection comments: -On discovery of a surface casing vent flow please submit a surface casing vent flow report to OGC within 30 days of the discovery of the surface casing vent flow. -Bull plug leaking on the flowline. Please address. Inspection on March 27, 2018: -Bull plug addressed. -Surface casing vent flow report received March 16, 2018. Thank you.						Central		25603	Well
27-Mar-2018	046074304-001	Pacific Canbriam Energy Limited	5-Apr-2018		NTS: C-A 048-I/094-B-01	No	Truck	Passed Inspection (Complete)	5-Apr-2018	5-Apr-2018	Follow Up	Follow-up inspection to 045124032-001. Inspection 045124032-001 on February 27, 2018 inspection comments: -Wellhead - bull plug missing. Please address. Inspection March 27, 2018. -Bull plug addressed.						Central		25521	Well
27-Mar-2018	046075204-001	Pacific Canbriam Energy Limited	5-Apr-2018		NTS: C-B 017-H/094-B-08	No	Truck	Passed Inspection (Complete)	5-Apr-2018	5-Apr-2018	Follow Up	Follow-up inspection to 042024611-001. Inspection 042024611-001 on November 9, 2017, comments: - WA 30240 and WA 30113 - Surface casing vent flow On discovery of a surface casing vent flow please submit a surface casing vent flow report to the OGC within 30 days of the discovery of the surface casing vent flow. -As per Section 15(1) of the Drilling and Production Regulation please address the following, C-B17-H/094-B-08 does not have a well identification sign Inspection on March 27, 2018: - Well identification sign addressed. -Surface casing vent flow report for WA 30113 received on November 28, 2017. -Surface casing vent flow report for WA 30240 received on December 12, 2017.						Central		30113, 30240	Well
28-Mar-2018	045917372-001	Shanghai Energy Corporation	29-Mar-2018		NTS: D 016-D/094-I-12	No	Walk	Deficiencies Corrected	23-Apr-2018	28-Mar-2018	Planned	This is winter access only. Sign at access entrance is correct. Signs on wellheads are incorrect. They still have ENDURANCE on them with the ENDURANCE emergency #. SCADA calibration dated Feb. /2016. (outdated)						North	00020328, 00020330	16587, 16590	Facility, Pipeline, Well
28-Mar-2018	045918625-001	Shanghai Energy Corporation	29-Mar-2018		NTS: A 025-D/094-I-12	No	Truck	Passed Inspection (Complete)	29-Mar-2018	28-Mar-2018	Planned	SCADA calibration dated Nov. /2015. (outdated)						North	00019961, 00021208, 00025086	15050, 19474, 27236	Facility, Pipeline, Well
28-Mar-2018	045919200-001	Shanghai Energy Corporation	29-Mar-2018		NTS: B 011-D/094-I-12	No	Truck	Passed Inspection (Complete)	29-Mar-2018	28-Mar-2018	Planned	SCADA calibration dated Nov. /2015. (outdated)						North	00020202, 00020203	16197, 16196, 19468	Facility, Pipeline, Well
28-Mar-2018	045919761-001	Shanghai Energy Corporation	29-Mar-2018		NTS: A 029-C/094-I-12	No	Truck	Deficiencies Corrected	3-Apr-2018	28-Mar-2018	Planned	SCADA calibration dates all different: Nov./2015, March /2016, Feb. /2017. (outdated)						North		16563, 16564, 16565, 15288	Pipeline, Well
28-Mar-2018	045922153-001	ARC Resources Ltd.	29-Mar-2018		DLS: 09-04-081-16	No	Truck	Passed Inspection (Complete)	29-Mar-2018	29-Mar-2018	Planned							South	00017911	23631, 29462, 29463, 29464	Facility, Pipeline, Well
28-Mar-2018	045922506-001	Shanghai Energy Corporation	29-Mar-2018		NTS: A 019-C/094-I-12	No	Truck	Passed Inspection (Complete)	29-Mar-2018	28-Mar-2018	Planned	SCADA calibration dated Nov. /2015. (outdated)						North		16515, 16514, 16516	Pipeline, Well
28-Mar-2018	045923070-001	Shanghai Energy Corporation	29-Mar-2018		NTS: B 018-C/094-I-12	No	Truck	Passed Inspection (Complete)	29-Mar-2018	28-Mar-2018	Routine	SCADA calibration dated Nov. /2015. (outdated)						North		16512	Pipeline, Well
28-Mar-2018	045923832-001	Ovintiv Canada ULC	29-Mar-2018		DLS: 13-01-079-17	No	Truck	Deficiencies Corrected	29-Mar-2018	28-Mar-2018	Planned	- ESD AMOT in the override position. Must not be in override to comply with section 49(1) of the Drilling and Production Regulation.						South	00025640, 00025645, 00025646, 00025648	28393, 28414, 28415, 28418	Facility, Pipeline, Well
28-Mar-2018	045924191-001	Shanghai Energy Corporation	29-Mar-2018		NTS: D 008-C/094-I-12	No	Truck	Passed Inspection (Complete)	29-Mar-2018	28-Mar-2018	Planned							North	00020253, 00020311	16313, 16529	Facility, Pipeline, Well
28-Mar-2018	045924764-001	Shanghai Energy Corporation	29-Mar-2018		NTS: B 060-C/094-I-12	No	Truck	Passed Inspection (Complete)	29-Mar-2018	28-Mar-2018	Planned	SCADA calibration dated Nov. /2015. (outdated)						North	00020034, 00020198, 00020335	16189, 16604, 15287	Facility, Pipeline, Well
28-Mar-2018	045925327-001	Shanghai Energy Corporation	29-Mar-2018		NTS: A 069-C/094-I-12	No	Walk	Passed Inspection (Complete)	29-Mar-2018	28-Mar-2018	Planned	SCADA calibration dated March /2016. (outdated)						North		15282, 17291, 16923	Pipeline, Well
28-Mar-2018	045925903-001	Shanghai Energy Corporation	29-Mar-2018		NTS: A 065-C/094-I-12	No	Truck	Passed Inspection (Complete)	29-Mar-2018	28-Mar-2018	Planned	SCADA calibration dated Nov. /2015. (outdated)						North	00023535, 00023593, 00023594, 00026075, 00026076	24177, 24276, 24277, 30253, 30254	Facility, Pipeline, Well
28-Mar-2018	045926696-001	Shanghai Energy Corporation	29-Mar-2018		NTS: A 082-B/094-I-12	No	Truck	Passed Inspection (Complete)	29-Mar-2018	28-Mar-2018	Planned	This is winter access only. SCADA calibration dated Feb. /2016. (outdated)						North	00021670, 00021671, 00022724	22586, 30294, 30295	Facility, Pipeline, Well
28-Mar-2018	045928712-001	Venturion Oil Limited	29-Mar-2018	29-Apr-2018	DLS: 06-29-087-14	Yes	Truck	Deficiencies Corrected	30-Apr-2018	28-Mar-2018	Routine	Met with operator at site. Low pressure igniter was down and repair was required. Utilize FLIR camera and found no gas to stack, gas was venting off top of tanks.						Central	00000080		Facility, Pipeline, Well
28-Mar-2018	045929292-001	Canadian Natural Resources Limited	29-Mar-2018		NTS: A 021-G/094-A-15	No	Truck	Passed Inspection (Complete)	29-Mar-2018	29-Mar-2018	Planned	There was no recent calibration tag found for dri flow on test separator. Please forward calibration report to OGC by April 13, 2018. test separator, pop tank water injection, pump and water source well MCC building pig barrels						Central	00000721	03953, 29790	Facility, Pipeline, Well
28-Mar-2018	045930562-001	Ovintiv Canada ULC	29-Mar-2018		DLS: 03-11-079-17	No	Truck	Passed Inspection (Complete)	29-Mar-2018	29-Mar-2018	Planned	Lease access road snowed in. Could not access site.						South		26027	Pipeline, Well
28-Mar-2018	045930912-001	Canadian Natural Resources Limited	29-Mar-2018		DLS: 06-08-087-14	No	Truck	Deficiencies Corrected	23-Apr-2018	28-Mar-2018	Routine	Vapours off top of vapour tight tank venting off PRV rather than through sweetening tank						Central	00018520	01529	Facility, Pipeline, Well
28-Mar-2018	045932018-001	Canadian Natural Resources Limited	29-Mar-2018		NTS: D 054-G/094-A-15	No	Truck	Passed Inspection (Complete)	29-Mar-2018	29-Mar-2018	Planned	This well has not produced since 2016. Well is still connected to flowline and is not secured. If surface casing vent is below ground level in cellar, ensure it can freely vent. Ensure shutdowns for the battery are up to date. 3 pig barrels electric jack test separator - meter cal'd 2017 air building emulsion tank has a high level s/d						Central	00000376	00956	Facility, Pipeline, Well
28-Mar-2018	045932589-001	Shell Canada Limited	29-Mar-2018		From: DLS: 05-16-080-19 To: DLS: 14-17-080-19	Yes	Truck	Passed Inspection (Complete)	29-Mar-2018	28-Mar-2018	Routine	Suing radiographer to do visual welding inspections.						South			Pipeline, Well
28-Mar-2018	045933187-001	Shell Canada Limited	29-Mar-2018		From: DLS: 01-22-080-19 To: DLS: 05-16-080-19	Yes	Truck	Passed Inspection (Complete)	29-Mar-2018	21-Mar-2018	Routine	suing radiographer to do the visual welding inspections.						South			Pipeline, Well
28-Mar-2018	045933540-001	Pengrowth Energy Corporation	29-Mar-2018		NTS: B 036-B/094-H-02	No	Truck	Passed Inspection (Complete)	29-Mar-2018	29-Mar-2018	Routine	H2S detection for separator building does not appear to be working. Report for separator shutdown was found to be dated 2010. Please forward a recent shut down report for this facility to OGC by April 13, 2018. b-36-B - presco, ESD on flowline b-A36-B - presco, enviro containment under stuffing box with shutdown, ESD on flowline battery - pig barrel, propane tanks, pop tank with scrubber, flare stack, chemical tank						Central	00007738	04619, 25518	Facility, Pipeline, Well
28-Mar-2018	045938704-001	Canadian Natural Resources Limited	29-Mar-2018		NTS: D 018-B/094-H-02	No	Truck	Deficiencies Corrected	13-Apr-2018	29-Mar-2018	Routine	2 production tanks - disconnected TEG - propane tank d-A18-B well was not accessible pilings from pumpjack still in place by d-18-B well flarestack above ground knockout						Central	00002879	02789	Facility, Pipeline, Well
28-Mar-2018	046007294-001	Ovintiv Canada ULC	9-Apr-2018		DLS: 03-11-079-17	No	Truck	Passed Inspection (Complete)	9-Apr-2018	3-Apr-2018	Planned	Lease access road snowed in. Could not access.						South		26027, 27015, 27913, 28336	Pipeline, Well
28-Mar-2018	046007960-001	Ovintiv Canada ULC	3-Apr-2018		DLS: 16-12-079-17	No	Truck	Passed Inspection (Complete)	3-Apr-2018	3-Apr-2018	Planned	No access. Lease access road snowed in.						South		27166, 27167, 27168, 27169	Pipeline, Well
28-Mar-2018	046008630-001	Ovintiv Canada ULC	3-Apr-2018		DLS: 04-20-079-17	No	Truck	Passed Inspection (Complete)	3-Apr-2018	3-Apr-2018	Planned	Could not access. Lease access road snowed in.						South		25780	Pipeline, Well
28-Mar-2018	046009468-001	Ovintiv Canada ULC	3-Apr-2018		DLS: 03-21-079-17	No	Truck	Passed Inspection (Complete)	3-Apr-2018	3-Apr-2018	Planned	Site was found to be in good condition						South		25715, 25716, 29387, 29384, 29385, 29386	Pipeline, Well
28-Mar-2018	046062753-001	Canadian Natural Resources Limited	5-Apr-2018		DLS: 08-07-088-23	No	Truck	Passed Inspection (Complete)	5-Apr-2018	5-Apr-2018	Routine	Surface casing vent flow. On discovery of a surface casing vent flow please submit a surface casing vent flow report to OGC within 30 days of the discovery of the surface casing vent flow. Well head - all valves chain and locked						Central		05737	Well
28-Mar-2018	046066284-001	Canadian Natural Resources Limited	5-Apr-2018		DLS: 08-18-088-23	No	Truck	Passed Inspection (Complete)	5-Apr-2018	5-Apr-2018	Routine	Records show that the well has been inactive since 2016/06. Wellhead chained and locked. Flowline disconnected. Pumpjack rod removed from wellhead. SCV open and clear. Pipeline Project #6539 has an "Active" status in Kermit. As per Section 9, of the Pipeline Regulation, If a pipeline permit holder has not transported fluids through the holder's permitted pipeline or part of a pipeline for 18 consecutive months, the pipeline permit holder must (a) submit a plan for resuming the transportation of fluids through the pipeline, or (b) deactivate the pipeline or part of the pipeline in accordance with CSA Z662 and notify the commission on completion of the deactivation. .						Central		09037	Well
28-Mar-2018	046066874-001	Canadian Natural Resources Limited	5-Apr-2018		DLS: 14-28-087-23	No	Truck	Passed Inspection (Complete)	5-Apr-2018	5-Apr-2018	Planned	No issues were noted during this inspection. Pipe at previous wellhead area. Pipeline registered as deactivated						Central		02950	Well
28-Mar-2018	046069731-001	Canadian Natural Resources Limited	5-Apr-2018		DLS: 14-16-087-23	No	Truck	Passed Inspection (Complete)	5-Apr-2018	5-Apr-2018	Planned	Surface casing vent flow with staining in the snow below. Please address staining on the ground. On discovery of a surface casing vent flow please submit a surface casing vent flow report to OGC within 30 days of the discovery of the surface casing vent flow. Please complete a surface casing vent flow rates and buildup pressure test. The flow rates include the gas rate and liquid rate from SCVA if possible and should be measured before the buildup test. Please collect the liquid sample for lab analysis if possible, if it has not been done. Please install a containment under the surface casing vent assembly (SCVA) to collect liquid for risk mitigation.						Central		03283	Well
28-Mar-2018	046070082-001	Canadian Natural Resources Limited	5-Apr-2018		DLS: 16-09-087-23	No	Truck	Passed Inspection (Complete)	5-Apr-2018	5-Apr-2018	Planned	Cable on the ground. Well is abandoned.						Central		02918	Well
29-Mar-2018	045939051-001	Shanghai Energy Corporation	29-Mar-2018		NTS: C 095-G/094-I-13	No	Truck	Deficiencies Corrected	3-Apr-2018	29-Mar-2018	Planned	This is winter access only.						North	00019808	14189, 15044	Facility, Pipeline, Well

29-Mar-2018	045940215-001	Catapult Environmental Inc.	29-Mar-2018		DLS: 09-28-083-17	Yes	Truck	Passed Inspection (Complete)	29-Mar-2018	29-Mar-2018	Planned	Disposal Facility and Disposal Well Inspection Order # 17-02-016 Meet with Catapult Environment and Regulatory Planner, and operations staff. Review the disposal well approval conditions. Inspect the disposal facility SCADA HMI. Inspect the disposal facility safety systems, equipment and the 9-28 disposal well. Witness a test of the beacons and alarm horns. Action Items: 1. SCADA HMI display readings for the pump discharge, the wellhead tubing, wellhead casing, and the pipeline pressures were found to be in PSI. Reservoir Engineering would like these reading to be displayed in Kpa. 2. The HMI SCADA ranges for the wellhead tubing and casing transmitters were set at -14.5 to 3771.0 PSI. These ranges do not match the transmitter ranges 0-4000 PSI as written on the calibration tags. The ranges are quite high considering the max wellhead injection pressure is 10,885 Kpa or 1579.8 PSI. Choose appropriate transmitter ranges. Ensure the transmitter ranges match the SCADA HMI ranges. Verify that the transmitter output are displayed correctly through the entire SCADA system. Check that the pump discharge, and the pipeline transmitters for similar issues. 3. Ensure that all shutdown set-points and SCADA HMI trending for those transmitters above are in Kpa. 4. Submit Reports for the commissioning and set-up for the above transmitters. Ensure that the technician's comments include that the transmitter reading were verified through the entire SCADA system. 5. Consider incorporating an operation procedure to dead weight wellhead pressure transmitters and to verify displayed pressures on the wellhead transmitters match the value displayed on the SCADA HMI. 6. Found that there were some electrical seals for devices in hazardous locations that were not packed and poured. Perform an inspection(electrical Q/A) and document (signed and dated) that all electrical seals have been inspected and that they are packed and poured. 7. lock/seal open pressure sensing isolation valves for critical ESD function on the pump discharge, the wellhead tubing, the wellhead casing, pipeline pressure transmitters. 8. Vent the Cata-dyne heater outside of the wellhead enclosure. Vent the Fisher 912 regulator on the wellhead Cata-dyne heater outside of the enclosure. 9. Re-pipe the wellhead surface casing vent higher outside of the wellhead enclosure, and 90 downwards to prevent snow and ice from entering the vent piping. 10. Submit the initial proving report for disposal meter FIT-3816. The meter output was found to be set at 1 pulse /100 litrs, Set the meter output K-factor and SCADA input for better resolution. (100 pp/m3 or 1000 pp/m3). Please reply to OGC concerning the above action items.						South	00026374, 00026556	20897	Facility, Pipeline, Well
29-Mar-2018	046003754-001	Shanghai Energy Corporation	3-Apr-2018		NTS: B 080-G/094-I-13	No	Truck	Passed Inspection (Complete)	3-Apr-2018	3-Apr-2018	Planned	Active at time of inspection. Surface casing vent checked, ok.						North	00020244	16286	Facility, Pipeline, Well
29-Mar-2018	046004552-001	Shanghai Energy Corporation	3-Apr-2018		NTS: A 080-G/094-I-13	No	Truck	Passed Inspection (Complete)	3-Apr-2018	3-Apr-2018	Routine	Active at time of inspection. High LEL inside cabinet. Surface casing vent checked, ok.						North	00019816	14200	Facility, Pipeline, Well
29-Mar-2018	046005110-001	Shanghai Energy Corporation	3-Apr-2018		NTS: B 069-G/094-I-13	No	Truck	Passed Inspection (Complete)	3-Apr-2018	3-Apr-2018	Planned	Active at time of inspection. Surface casing vent checked, ok.						North	00022349	21700	Facility, Pipeline, Well
29-Mar-2018	046005665-001	Shanghai Energy Corporation	3-Apr-2018		NTS: C-A 081-F/094-I-13	No	Truck	Passed Inspection (Complete)	3-Apr-2018	3-Apr-2018	Planned	Active at time of inspection. Surface casing vent checked, ok.						North	00022181	21348	Facility, Pipeline, Well
29-Mar-2018	046006369-001	Shanghai Energy Corporation	3-Apr-2018		NTS: D 091-F/094-I-13	No	Truck	Passed Inspection (Complete)	3-Apr-2018	3-Apr-2018	Planned	Both wells active at time of inspection. Low LEL in well building. Moderate LEL from d-91-F surface casing vent; very slow fill on glove test (-11*C). Surface casing vent at d-A91-F checked, ok. Comment: 1) Texsteam pump cover is off; See Drilling and Production Regulation section 16(1)(a).						North	00019484, 00019813	12028, 14194	Facility, Pipeline, Well
29-Mar-2018	046006934-001	Shanghai Energy Corporation	3-Apr-2018		NTS: D 009-J/094-I-13	No	Truck	Deficiencies Corrected	14-May-2018	3-Apr-2018	Planned	Active at time of inspection. Surface casing vent checked, ok. High LEL in well building. Not inspected.						North	00019668	13274	Facility, Pipeline, Well
29-Mar-2018	046010930-001	Shanghai Energy Corporation	3-Apr-2018		NTS: A 021-K/094-I-13	No	Truck	Passed Inspection (Complete)	3-Apr-2018	3-Apr-2018	Planned	Well is active. Last cal Jan 25 2016; last orifice check 2014. Low LEL detected from surface casing vent. No glove test.						North		11042	Pipeline, Well
29-Mar-2018	046011540-001	Shanghai Energy Corporation	3-Apr-2018		NTS: D 007-J/094-I-13	No	Truck	Passed Inspection (Complete)	3-Apr-2018	3-Apr-2018	Planned	Well is active. Surface casing vent checked, ok.						North	00019819	14203	Facility, Pipeline, Well
29-Mar-2018	046012098-001	Shanghai Energy Corporation	3-Apr-2018		NTS: D 097-G/094-I-13	No	Truck	Passed Inspection (Complete)	3-Apr-2018	3-Apr-2018	Planned	Well is active. Surface casing vent checked, ok.						North	00020540	17222	Facility, Pipeline, Well
29-Mar-2018	046012761-001	Shanghai Energy Corporation	3-Apr-2018		NTS: D 096-G/094-I-13	No	Truck	Passed Inspection (Complete)	3-Apr-2018	3-Apr-2018	Planned	Well is active. Surface casing vent checked, ok.						North	00020413, 00020509	16814, 17101	Facility, Pipeline, Well
29-Mar-2018	046013335-001	Shanghai Energy Corporation	3-Apr-2018		NTS: D 084-G/094-I-13	No	Truck	Passed Inspection (Complete)	3-Apr-2018	3-Apr-2018	Planned	d-84-G and d-B84-G wells are active. d-A84-G wellhead only. Chained and locked. Surface casing vents checked, ok.						North	00021093, 00021163	19186, 19389, 19181	Facility, Pipeline, Well
29-Mar-2018	046014122-001	Shanghai Energy Corporation	3-Apr-2018		NTS: C 006-J/094-I-13	No	Truck	Passed Inspection (Complete)	3-Apr-2018	3-Apr-2018	Planned	Well is active. Surface casing vent checked, ok. Comment: 1) No cal. sheet in cabinet; last cal. date is unknown						North	00020400	16794	Facility, Pipeline, Well
3-Apr-2018	046016713-001	Kelt Exploration (LNG) Ltd.	3-Apr-2018		DLS: 13-12-087-18	No	Truck	Passed Inspection (Complete)	3-Apr-2018	3-Apr-2018	Routine	Tanks on location, no activity						Central		14596	Well
3-Apr-2018	046017275-001	Canadian Natural Resources Limited	3-Apr-2018		DLS: 08-14-087-18	No	Truck	Passed Inspection (Complete)	3-Apr-2018	3-Apr-2018	Routine							Central		13048, 11939	Well
3-Apr-2018	046027154-001	Canadian Natural Resources Limited	4-Apr-2018		NTS: B 002-L/094-H-01	No	Truck	Passed Inspection (Complete)	4-Apr-2018	3-Apr-2018	Routine	No issues found.						Central		05799	Well
3-Apr-2018	046028338-001	Canadian Natural Resources Limited	4-Apr-2018		NTS: A 011-L/094-H-01	No	Truck	Passed Inspection (Complete)	4-Apr-2018	3-Apr-2018	Planned	Grounding needed for small chemical tank. No other issues. meter skid -100 BBL tank -small plastic chem tank						Central		18114	pll
3-Apr-2018	046028908-001	Canadian Natural Resources Limited	4-Apr-2018		NTS: D 001-L/094-H-01	No	Truck	Passed Inspection (Complete)	4-Apr-2018	3-Apr-2018	Routine	Small amount of staining around casing line 90 elbow that ties back into flowline by wellhead. meter skid, 100 BBL tank -No other issues						Central		15547	Well
3-Apr-2018	046029461-001	Canadian Natural Resources Limited	4-Apr-2018		NTS: C 095-H/094-H-01	No	Truck	Passed Inspection (Complete)	4-Apr-2018	3-Apr-2018	Planned	Fault on the gas monitor -ESD latched at wellhead. meter skid flare stack old line heater pipeline risers						Central		13435	Well
3-Apr-2018	046034398-001	Canadian Natural Resources Limited	4-Apr-2018		NTS: A 097-H/094-H-01	No	Truck	Passed Inspection (Complete)	4-Apr-2018	3-Apr-2018	Routine	portable catadyne tied in with no hood and regulator not vented outside -no other issues. flare stack -meter skid -pipeline riser -400 BBL tank -1000 gallon tank not in use						Central		12429	Well
3-Apr-2018	046035153-001	Canadian Natural Resources Limited	4-Apr-2018		NTS: A 003-I/094-H-01	No	Truck	Passed Inspection (Complete)	4-Apr-2018	3-Apr-2018	Routine	Regulator for catadyne needs to be vented outside -XP conduilet plug missing on a wiring junction. Located above dump valve on bypass line -ESD latched at wellhead -Pig barrel chain not connected. flare stack -meter skid -100 BBL tank -1000 gallon tank						Central		13642	Well
3-Apr-2018	046070427-001	Canadian Natural Resources Limited	5-Apr-2018		DLS: 02-14-087-25	No	Truck	Passed Inspection (Complete)	5-Apr-2018	5-Apr-2018	Follow Up	This is a follow up inspection for the surface casing vent. A new gooseneck piece of pipe has been installed over top of the otherwise straight ended pipe. The surface casing vent leak has been reported and last tested in 2014.						Central		11521	Well
3-Apr-2018	046076556-001	Canadian Natural Resources Limited	5-Apr-2018		NTS: D-A 083-F/094-H-01	No	Truck	Passed Inspection (Complete)	5-Apr-2018	3-Apr-2018	Routine	-Fluid catcher under pigging barrel not grounded -No other issues						Central		08758	Well
3-Apr-2018	046077681-001	Canadian Natural Resources Limited	5-Apr-2018		NTS: B 092-E/094-H-01	No	Truck	Passed Inspection (Complete)	5-Apr-2018	3-Apr-2018	Routine	No issues found meter skid flare stack 2 p/l risers						Central		05757	Well
3-Apr-2018	046078802-001	Canadian Natural Resources Limited	5-Apr-2018		NTS: B 046-K/094-H-01	No	Truck	Passed Inspection (Complete)	5-Apr-2018	3-Apr-2018	Routine	No issues found at either well.						Central		14334, 15711	Well
3-Apr-2018	046080273-001	Canadian Natural Resources Limited	5-Apr-2018		NTS: D 085-H/094-H-01	No	Truck	Passed Inspection (Complete)	5-Apr-2018	3-Apr-2018	Planned	No issues found. Equipment on site: meter skid flare stack pipeline risers 100 BBL tank 1000 gal tank old lineheater						Central		13664	Well
3-Apr-2018	046095305-001	Whitecap Resources Inc.	10-Apr-2018		DLS: A 06-02-085-14	No	Truck	Passed Inspection (Complete)	10-Apr-2018	3-Apr-2018	Routine	Pail under scv at A6-2 (sign had 6-2) well but no gas at time of inspection. Location sign for C6-2-85-14 had downhole location of 5-2-85-14.						Central	00000366	02911, 06223	Facility, Pipeline, Well
3-Apr-2018	046112896-001	Painted Pony Energy Ltd.	9-Apr-2018		NTS: C 089-G/094-B-09	Yes	Truck	Deficiencies Corrected	23-Apr-2018	9-Apr-2018	Planned	This inspection replaces original inspection #046079562-001. Operator pointed out that the location referenced in this inspection was incorrectly stated as a-92-F/ 94-B-16 and not c-89-G / 94-B-09 as intended. I met Painted Pony Operator on site. Thanksfor coming on the inspection, our discussions and taking action item notes on the results of the inspection. It is anticipated the signage changeover will occur when the snow is gone. The road needs to have tenure and according to our database only the workspace along the edge of the road is tenured. Pleas follow up on this and correct. Not all chemical pump pov's are carsealed and this needs to be in place. There was a notable level of LEL in the sand filter skid for the c-a-89-G well. It is possible the packing for the brown coloured Flow Control choke needs maintenance. There is a crusty precipitate on the wing valve on the c-b-89-G. There is nom leak or crust that has gone to the ground but some maintenance is needed. The load box on the produced water tank needs to be grounded properly. Jack is aware of what is required. For the pipeline, only the pigging barrel and related equipment on site was inspected.						Central	00018200, 00026050, 00026077, 00026078	30086, 30277, 30287	Facility, Pipeline, Well
4-Apr-2018	046039249-001	Sanling Energy Ltd.	4-Apr-2018	1-Apr-2019	NTS: A 052-E/094-I-10	No	Helicopter	Failed Inspection - Follow-up Pending		4-Apr-2018	Follow Up	In discussion with the Company, this inspection is a follow up inspection to one completed in May 2017, to establish a deficiency for a quantity of unused to be removed no later than March 31 2019. Please request an extension to that date.						North		20243	Pipeline, Well
4-Apr-2018	046041375-001	Whitecap Resources Inc.	4-Apr-2018		DLS: 16-30-082-13	Yes	Truck	Passed Inspection (Complete)	4-Apr-2018	4-Apr-2018	Routine							Central	00000487, 00016169		Facility, Pipeline, Well
4-Apr-2018	046041724-001	Leucrotta Exploration Inc.	4-Apr-2018		DLS: 05-19-082-14	No	Truck	Passed Inspection (Complete)	4-Apr-2018	4-Apr-2018	Routine	Drilling complete, wellhead in place						Central		34118	Pipeline, Well
4-Apr-2018	046042069-001	Leucrotta Exploration Inc.	4-Apr-2018		DLS: 02-05-085-16	No	Truck	Passed Inspection (Complete)	4-Apr-2018	4-Apr-2018	Routine							Central	00008537		Facility, Pipeline, Well
4-Apr-2018	046042414-001	ConocoPhillips Canada Operations ULC	4-Apr-2018		DLS: 03-05-085-16	No	Truck	Passed Inspection (Complete)	4-Apr-2018	4-Apr-2018	Routine	I think these are CNRL meters but they have not been transferred on our system. Currently inactive						Central	00008040, 00008046		Facility, Pipeline, Well
4-Apr-2018	046042761-001	Prairie Provident Resources Canada Ltd.	4-Apr-2018		DLS: 02-05-085-16	No	Truck	Passed Inspection (Complete)	4-Apr-2018	4-Apr-2018	Routine							Central	00008306		Facility, Pipeline, Well
4-Apr-2018	046054264-001	Shell Canada Limited	5-Apr-2018		From: DLS: 05-16-080-19 To: DLS: 14-17-080-19	Yes	Truck	Passed Inspection (Complete)	5-Apr-2018	5-Apr-2018	Routine	Active construction, no concerns noted at the time of the inspection.						South			Pipeline, Well
4-Apr-2018	046055198-001	Shell Canada Limited	5-Apr-2018		From: DLS: 01-22-080-19 To: DLS: 05-16-080-19	Yes	Truck	Passed Inspection (Complete)	5-Apr-2018	5-Apr-2018	Routine	Pipeline construction activity. No concerns noted at the time of the inspection.						South			Pipeline, Well
4-Apr-2018	046056398-001	ConocoPhillips Canada Resources Corp.	30-Apr-2018		DLS: I 13-22-088-25	Yes	Truck	Passed Inspection (Complete)	30-Apr-2018	5-Apr-2018	Routine	Small mess near shakers. Rig manager will get cleaned up. All else in good condition.						Central		35314	Well
4-Apr-2018	046056774-001	Shanghai Energy Corporation	5-Apr-2018		NTS: D 082-J/094-I-13	No	Truck	Passed Inspection (Complete)	5-Apr-2018	4-Apr-2018	Planned	This is winter access only. SCADA calibration dated Jan. /2016.						North	00022014, 00022020	20992, 20999	Facility, Pipeline, Well
4-Apr-2018	046057362-001	Shanghai Energy Corporation	5-Apr-2018		NTS: A 072-J/094-I-13	No	Truck	Passed Inspection (Complete)	5-Apr-2018	4-Apr-2018	Planned	SCADA calibration dated Nov. /2015.						North	00020227, 00020228, 00021745	16238, 16239, 20420	Facility, Pipeline, Well
4-Apr-2018	046058033-001	Shanghai Energy Corporation	5-Apr-2018		NTS: A 073-J/094-I-13	No	Truck	Deficiencies Corrected	23-Apr-2018	4-Apr-2018	Planned	SCADA calibration dated Nov. /2015.						North	00020184, 00020185	16139, 16140	Facility, Pipeline, Well
4-Apr-2018	046058690-001	Shanghai Energy Corporation	5-Apr-2018		NTS: A 074-J/094-I-13	No	Truck	Passed Inspection (Complete)	5-Apr-2018	4-Apr-2018	Routine	This is winter access only. SCADA calibration dated Jan. /2016.						North	00020109, 00020110	15830, 15831	Facility, Pipeline, Well
4-Apr-2018	046059257-001	Shanghai Energy Corporation	5-Apr-2018		NTS: C 074-J/094-I-13	No	Truck	Deficiencies Corrected	23-Apr-2018	4-Apr-2018	Planned	This is winter access only. SCADA calibration dated Jan. /2016.						North	00020412, 00020518	16813, 17129	Facility, Pipeline, Well
4-Apr-2018	046060366-001	Shanghai Energy Corporation	5-Apr-2018		NTS: B 085-J/094-I-13	No	Truck	Deficiencies Corrected	23-Apr-2018	4-Apr-2018	Planned	This is winter access only. SCADA calibration dated Jan. /2016.						North	00020119, 00020123	15867, 15872	Facility, Pipeline, Well
4-Apr-2018	046062114-001	Shanghai Energy Corporation	5-Apr-2018		NTS: D 076-J/094-I-13	No	Truck	Deficiencies Corrected	23-Apr-2018	4-Apr-2018	Planned	This is winter access only. SCADA calibration dated Jan. /2016.						North	00020387, 00020542	17225, 16780	Facility, Pipeline, Well
4-Apr-2018	046062693-001	Shanghai Energy Corporation	5-Apr-2018		NTS: B 098-J/094-I-13	No	Truck	Passed Inspection (Complete)	5-Apr-2018	4-Apr-2018	Planned	This is winter access only. SCADA calibration dated Jan. /2016.						North	00019998	15185	Facility, Pipeline, Well
4-Apr-2018	046063597-001	Shanghai Energy Corporation	5-Apr-2018		NTS: B 098-J/094-I-13	No	Truck	Deficiencies Corrected	23-Apr-2018	4-Apr-2018	Planned	This is winter access only. SCADA calibration dated Jan. /2016.						North	00019657	13241	Facility, Pipeline, Well
4-Apr-2018	046064183-001	Shanghai Energy Corporation	5-Apr-2018		NTS: D 009-B/094-P-04	No	Truck	Passed Inspection (Complete)	5-Apr-2018	4-Apr-2018	Planned	This is winter access only. SCADA calibration dated Jan. /2016.						North	00020003	15192	Facility, Pipeline, Well
4-Apr-2018	046065277-001	Shanghai Energy Corporation	5-Apr-2018		NTS: B 091-K/094-I-13	No	Truck	Passed Inspection (Complete)	5-Apr-2018	4-Apr-2018	Planned	This is winter access only. SCADA calibration dated Feb. /2017.						North	00019707	13479	Facility, Pipeline, Well
4-Apr-2018	046067233-001	Shanghai Energy Corporation	5-Apr-2018		NTS: C 044-J/094-I-13	No	Truck	Passed Inspection (Complete)	5-Apr-2018	4-Apr-2018	Planned	This is winter access only. SCADA calibration dated Jan. /2016 and Feb. /2017.						North	00020386, 00020510	16779, 17102	Facility, Pipeline, Well

4-Apr-2018	0460678I9-001	Shanghai Energy Corporation	5-Apr-2018		NTS: D 045-I/094-I-13	No	Truck	Passed Inspection (Complete)	5-Apr-2018	4-Apr-2018	Planned	This is winter access only. SCADA calibration dated Feb. /2017. Bull plug missing on ARGUS pig sender valve.						North	00019837, 00019996	14264, 15183	Facility, Pipeline, Well
4-Apr-2018	0460683B0-001	Shanghai Energy Corporation	5-Apr-2018		NTS: D 046-I/094-I-13	No	Truck	Passed Inspection (Complete)	5-Apr-2018	4-Apr-2018	Planned	This is winter access only. SCADA calibration dated Jan. /2016.						North	00020492, 00020512	17047, 17105	Facility, Pipeline, Well
4-Apr-2018	046068939-001	Shanghai Energy Corporation	5-Apr-2018		NTS: C 010-I/094-I-14	No	Truck	Passed Inspection (Complete)	5-Apr-2018	4-Apr-2018	Planned	SCADA calibration dated Oct. /2015.						North	00024270, 00024565	25663, 26195	Facility, Pipeline, Well
4-Apr-2018	0460715B0-001	PETRONAS Energy Canada Ltd.	5-Apr-2018		NTS: A 011-H/094-B-16	No	Truck	Passed Inspection (Complete)	5-Apr-2018	5-Apr-2018	Planned	The access to these wells was well maintained on the day of inspection. Just a friendly seasonal reminder to monitor your roads and ensure ditches and culverts are functioning properly for the thaw events. Added attention should be on curtailing sediment and its movement into streams. Road inspections will be a focus on all companies. The PSVs on the chemical pumps need to be carsealed. Only 1 out of 3 wells has the needle valve clam shelled for the sand filter pressure transmitter. If this transmitter serves as an ESD function then it needs to have the needle valve locked in the open position. I am starting to find that this is inconsistently being applied in the field.						Central	00025880, 00025903, 00025920	29045, 29185, 29256	Facility, Pipeline, Well
4-Apr-2018	0460746A9-001	PETRONAS Energy Canada Ltd.	5-Apr-2018			No	Truck	Passed Inspection (Complete)	5-Apr-2018	5-Apr-2018	Follow Up	This inspection is for the access to well site d-55-A / 94 -B-16 located at approximately km 21 on Gundy/Mile 120 Road. Thanks for extending the distance of the tenured road for its entirety which now includes the bridge. The bridge has had new stringers, decking and kick boards installed. Since this bridge is in a dip in the road that narrows at the stream crossing and cannot be seen clearly, I am requesting that a "bridge ahead" sign that is commonly found on provincial and industrial roads be erected in the appropriate place to warn drivers of this potential hazard.						Central			Pipeline, Road
4-Apr-2018	0460759I1-001	Whitecap Resources Inc.	5-Apr-2018		DLS: 02-25-085-14	Yes	Truck	Passed Inspection (Complete)	5-Apr-2018	4-Apr-2018	Planned	Met with reps at site and tour through plant. Fire and gas calibrations up to date along with meter calibrations. Inspect 3 wells on site. LEL readings in A2-25(102) sour inlet and the B2-25(103) inlet sep. One compressor disconnected and not in use. 75 e3m3 gas per day -amine skid -two compressor, one not in use -dehy and condenser tk -inlet sep -3 inlet sep for the 3 wells -generator -400 BBL tank and 100 BBL tank -HP and LP flare Action items: 1.) Carseal/lock valves off HPFKO for level and 7-31 inlet pressure sensor for ESD. 2.) Regulator for fuel gas in compressor needs to be vented outside. 3.) B 2-25 Well has not flowed for few years. Secure well.						Central	00007362	16088, 16350, 23783	Facility, Pipeline, Well
4-Apr-2018	046077318-001	Tourmaline Oil Corp.	5-Apr-2018		NTS: A 020-H/094-B-16	No	Truck	Passed Inspection (Complete)	5-Apr-2018	5-Apr-2018	Planned	The pipeline inspection was limited to the riser and associated equipment on the lease. The facility was not checked as it was inactive and the snow was not plowed out around it.						Central		27022, 27434	Pipeline, Well
4-Apr-2018	046078449-001	Tourmaline Oil Corp.	5-Apr-2018		NTS: D 078-G/094-B-16	No	Truck	Passed Inspection (Complete)	5-Apr-2018	5-Apr-2018	Planned	Only the well was inspected. No concerns noted at the time of inspection. A friendly seasonal reminder to ensure all ditches, culverts are functional for the spring thaw especially with th3 amount of snow that is still present. Also important to ensure sediment transport is curtailed especially when it comes to stream crossings. Road inspections will be a focus for all companies.						Central		27042	Pipeline, Well
4-Apr-2018	046079916-001	Painted Pony Energy Ltd.	5-Apr-2018		NTS: A-D 092-F/094-B-16	No	Truck	Passed Inspection (Complete)	5-Apr-2018	5-Apr-2018	Planned	A check on our database revealed that there are 2 wells to be tested again for a surface casing vent leak. The a-F-92 and a-G-92 wells now have surface casing vent leaks that should be detectable. Initially the bubble tests by PPE recorded as no bubbles. Please conduct the build up and flow rate for these wells and submit the data to; OGC by May 4 2018. Thank you						Central	00026544	13745, 33746, 13747, 33748	Facility, Pipeline, Well
4-Apr-2018	046087121-001	Tourmaline Oil Corp.	6-Apr-2018		DLS: B 04-23-077-17	No	Truck	Passed Inspection (Complete)	6-Apr-2018	6-Apr-2018	Routine	Stainless steel line in front of Catadyne not capped or plugged. D&PR Prevention of losses 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Please notify via email of repairs						South	00025413, 00025428	27906, 27963	Facility, Pipeline, Well
4-Apr-2018	046090919-001	Ovintiv Canada ULC	6-Apr-2018		NTS: B 096-C/093-P-10	No	Truck	Passed Inspection (Complete)	6-Apr-2018	6-Apr-2018	Routine							South	00024265	25654	Facility, Pipeline, Well
4-Apr-2018	046092037-001	Cenovus Energy Inc.	6-Apr-2018		NTS: C 081-G/093-P-07	No	Truck	Passed Inspection (Complete)	6-Apr-2018	6-Apr-2018	Routine							South		16147	Pipeline, Well
4-Apr-2018	046093520-001	Ovintiv Canada ULC	6-Apr-2018		NTS: B-A 031-K/093-P-01	No	Truck	Deficiencies Corrected	6-Apr-2018	6-Apr-2018	Planned	PAV chain on pig launcher improperly secured Pipeline Regulation 3 (1) Subject to subsection (2), a pipeline permit holder must not design, construct, operate or maintain any of the following except in accordance with CSA Z662: (a) the pipeline that is the subject of the permit; (b) a pumping station or compressor station associated with the pipeline; (c) an oil storage tank associated with the pipeline. **An Encana field representative was made aware of this issue and the deficiency above and both have been dealt with.**						South	00022134	21254	Facility, Pipeline, Well
4-Apr-2018	046095656-001	Whitecap Resources Inc.	10-Apr-2018		DLS: 01-02-085-14	No	Truck	Passed Inspection (Complete)	10-Apr-2018	4-Apr-2018	Routine	Review permit conditions and complete inspection at site. Receive packer isolation test and meter calibrations. Alarm for casing pressure would be beneficial as well. Action Items: 1) High pressure shut down set above permit condition 2(b) Please reply to OGC in regards to action item. Thank you,						Central		06918	Pipeline, Well
4-Apr-2018	046096556-001	Whitecap Resources Inc.	10-Apr-2018		DLS: 02-29-084-13	No	Truck	Passed Inspection (Complete)	10-Apr-2018	4-Apr-2018	Routine	Inspect site and review water disposal conditions. Receive packer isolation tests and meter calibrations. Alarm for casing pressure would be beneficial as well. Action Items: 1) High pressure shut down set above permit condition 2(b) Please reply to OGC Thank you,						Central		07820	Pipeline, Well
4-Apr-2018	046097706-001	Ovintiv Canada ULC	6-Apr-2018		NTS: C 003-B/093-P-08	No	Truck	Passed Inspection (Complete)	6-Apr-2018	6-Apr-2018	Routine	No concerns noted at the time of inspection.						South	00020425	16835	Facility, Pipeline, Well
4-Apr-2018	046098281-001	Veresen Midstream General Partner Inc.	6-Apr-2018		NTS: A 029-H/093-P-09	Yes	Truck	Passed Inspection (Complete)	6-Apr-2018	6-Apr-2018	Routine	Observed black smoke coming from the station's flare stack at 12:32pm on 2018-04-04. Follow up with Encana representatives indicated that the VRU at D 19 H/93-P-9 was down for maintenance and was the suspected cause of the black smoke at A 29 H/93-P-9. Encana made efforts to eliminate the black smoke on the afternoon of 2018-04-04 while repairs to the VRU continued. Confirmation received on the afternoon of 2018-04-05 that the VRU was back in service. Pressures on A 29 H tanks were adjusted to eliminate black smoke on afternoon of 2018-04-04.						South	00007452		Facility, Pipeline, Well
4-Apr-2018	046109008-001	Painted Pony Energy Ltd.	9-Apr-2018		NTS: A 005-K/094-B-16	Yes	Truck	Passed Inspection (Complete)	9-Apr-2018	9-Apr-2018	Routine	This inspection is just an assessment of the netting over c-rings as migrating waterfowl may be present at any time. All c-rings were well covered. Thanks to Painted Pony Operator for our discussion on PPE's inspection protocol and documentation on c-rings. No concerns were noted at the time of inspection which was under frozen conditions.						Central	00018233		Facility, Pipeline, Well
4-Apr-2018	046114937-001	Canadian Natural Resources Limited	10-Apr-2018		DLS: A 06-27-085-20	No	Truck	Passed Inspection (Complete)	10-Apr-2018	10-Apr-2018	Planned	For Your Information: Hydro pole at beginning of access to well has cut wires hanging down to near ground level and appear to be connected to transformers. wellhead in a building meter on flowline, cal'd Dec 2017 pumpjack base and propane tank on site vertical culvert with barricade, lid on culvert, signed "Confined Space" - access to vent for pipeline liner						Central		07063	Well
4-Apr-2018	046115694-001	PETRONAS Energy Canada Ltd.	10-Apr-2018		DLS: 06-16-085-20	No	Truck	Deficiencies Corrected	15-May-2018	10-Apr-2018	Planned	inactive pumpjack flowline is open stuffing box shutdown, presco, propane tank						Central	00020201	16194	Facility, Pipeline, Well
4-Apr-2018	046116265-001	Canadian Natural Resources Limited	10-Apr-2018		DLS: 06-34-085-20	No	Truck	Passed Inspection (Complete)	10-Apr-2018	10-Apr-2018	Routine	Hazard labels on location sign are faded and need to be replaced. stuffing box shutdown, presco, ESD on flowline Syphon pipe is over berm of lease. Ensure surface water is handled as per Oil and Gas Waste Regulation.						Central		04357	Well
4-Apr-2018	046117004-001	Predator Oil BC Ltd.	10-Apr-2018		DLS: 01-32-085-19	No	Truck	Deficiencies Corrected	15-May-2018	10-Apr-2018	Routine	separator pw to pop tank meter cal'd March 2017 ESD on flowline 400bbl tank - high level shutdown propane tank is buried in snow						Central	00010612	17655	Facility, Pipeline, Well
4-Apr-2018	046118378-001	Canadian Natural Resources Limited	10-Apr-2018		DLS: 08-21-085-20	No	Truck	Passed Inspection (Complete)	10-Apr-2018	10-Apr-2018	Planned	No visible concerns with this location. wellhead is disconnected from flowline and is not secured pipeline liner vent is in vertical culvert building has been removed from over wellhead barricade around wellhead, pumpjack base still onsite rig anchors onsite						Central		06671	Well
4-Apr-2018	046119140-001	Canadian Natural Resources Limited	10-Apr-2018		DLS: 10-16-085-20	No	Truck	Passed Inspection (Complete)	10-Apr-2018	10-Apr-2018	Planned	No visible concerns with this location. stuffing box shutdown, presco, ESD on flowline is tripped chemical tank, propane tank barricade around all						Central		13222	Well
4-Apr-2018	046168323-001	Trans Mountain Pipeline ULC	13-Apr-2018			No	Truck	Passed Inspection (Complete)	13-Apr-2018	13-Apr-2018	Routine	Drove around the perimeter of the site to see the location and to ensure that no work has commenced.						South			Pipeline, Road
5-Apr-2018	046070816-001	Ovintiv Canada ULC	5-Apr-2018		DLS: 08-15-077-14	Yes	Truck	Passed Inspection (Complete)	5-Apr-2018	5-Apr-2018	Routine	No problems on Inspection. Rig is clean.						South		34503	Pipeline, Well
5-Apr-2018	046085973-001	Shanghai Energy Corporation	5-Apr-2018		NTS: A 034-G/094-I-13	No	Truck	Passed Inspection (Complete)	6-Apr-2018	6-Apr-2018	Planned	Well was active. Surface casing vent checked, ok. All else ok.						North	00020402	16796	Facility, Pipeline, Well
5-Apr-2018	046086547-001	Shanghai Energy Corporation	6-Apr-2018		NTS: B 033-G/094-I-13	No	Truck	Deficiencies Corrected	23-Apr-2018	6-Apr-2018	Routine	Well was active. Surface casing vent checked, ok. See deficiency for Cortron leak from cabinet.						North	00020620	17635	Facility, Pipeline, Well
5-Apr-2018	046087473-001	Shanghai Energy Corporation	6-Apr-2018		NTS: A 033-G/094-I-13	No	Truck	Passed Inspection (Complete)	6-Apr-2018	6-Apr-2018	Planned	Well was active. Surface casing vent checked, ok. All else ok.						North	00020388	16781	Facility, Pipeline, Well
5-Apr-2018	046088030-001	Shanghai Energy Corporation	6-Apr-2018		NTS: A 032-G/094-I-13	No	Truck	Passed Inspection (Complete)	6-Apr-2018	6-Apr-2018	Planned	Well was active. Surface casing vent checked, ok. All else ok.						North	00020405	16801	Facility, Pipeline, Well
5-Apr-2018	046088585-001	Shanghai Energy Corporation	6-Apr-2018		NTS: A 028-J/094-I-13	No	Truck	Passed Inspection (Complete)	6-Apr-2018	6-Apr-2018	Planned	Both wells active. Surface casing vents checked, ok. All else ok.						North	00020404, 00020528	16800, 17191	Facility, Pipeline, Well
5-Apr-2018	046089791-001	Shanghai Energy Corporation	6-Apr-2018		NTS: D 023-J/094-I-13	No	Truck	Passed Inspection (Complete)	6-Apr-2018	6-Apr-2018	Planned	Both wells active. d-23-J surface casing vent checked, ok. Low LEL detected from d-A23-J surface casing vent. All else ok						North	00020179, 00020180	16126, 16127	Facility, Pipeline, Well
5-Apr-2018	046090565-001	Newalta Corporation	6-Apr-2018		DLS: 15-05-083-17	Yes	Truck	Passed Inspection (Complete)	6-Apr-2018	5-Apr-2018	Routine	Met withreps at site and receive orientation. Review permits for water disposal well. Review fire and gas, meter and station shutdown calibrations. Tour site with rep. AIT 39086 H2S sensor at tricanter building had been faulted several times on alarm screen and operations planned to repair. Meter for disposal last calibrated Mar 2017 and operations planning to recalibrate this month. Action items: 1.) Carseals/locks required for pressure sensors on equipment (treater) that will ESD plant as part of SD key or for high pressure on water disposal pump and oil pump. 2.) As per Section 2(e) of the waste disposal permit for 15-5-83-17 well there should be continuous measurement and recording of the wellhead casing and tubing pressures electronically. Currently just a chart. Hourly log sheet had pressures above the SD set-point of pump for water disposal.						Central	00000017, 00007040, 00007041, 00001266, 00007070, 00002661, 00019091	08130	Facility, Pipeline, Well
5-Apr-2018	046091266-001	Shanghai Energy Corporation	6-Apr-2018		NTS: C 024-J/094-I-13	No	Truck	Passed Inspection (Complete)	6-Apr-2018	6-Apr-2018	Planned	All wells active. Low LEL detected from c-24-J surface casing vent; all others ok.						North	00020175, 00020176, 00022959	16122, 16123, 23105	Facility, Pipeline, Well
5-Apr-2018	046092382-001	Shanghai Energy Corporation	6-Apr-2018		NTS: B 025-J/094-I-13	No	Truck	Passed Inspection (Complete)	6-Apr-2018	6-Apr-2018	Routine	Well was active. Surface casing vent checked, ok. All else ok.						North	00020181	16128	Facility, Pipeline, Well
5-Apr-2018	046092934-001	Shanghai Energy Corporation	6-Apr-2018		NTS: B 015-J/094-I-13	No	Truck	Passed Inspection (Complete)	6-Apr-2018	6-Apr-2018	Planned	Well was active. Surface casing vent checked, ok. Comment: 1) Cortron leak inside cabinet.						North	00019997	15184	Facility, Pipeline, Well
5-Apr-2018	046094454-001	Canadian Natural Resources Limited	6-Apr-2018		NTS: A 085-I/093-I-14	No	Truck	Deficiencies Corrected	18-Apr-2018	6-Apr-2018	Routine							South	00021535	20066	Facility, Pipeline, Well
5-Apr-2018	046096001-001	Canadian Natural Resources Limited	6-Apr-2018		NTS: A 041-B/093-P-03	No	Truck	Passed Inspection (Complete)	6-Apr-2018	6-Apr-2018	Routine							South	00022122	21232	Facility, Pipeline, Well
5-Apr-2018	046096901-001	Canadian Natural Resources Limited	6-Apr-2018		NTS: B 080-B/093-P-03	No	Truck	Passed Inspection (Complete)	6-Apr-2018	6-Apr-2018	Follow Up	Follow up to inspection 045770832-001 (re regulator venting) Samified						South	00021174		Facility, Pipeline, Well
5-Apr-2018	046099320-001	Canadian Natural Resources Limited	6-Apr-2018		NTS: C 055-I/093-I-14	No	Truck	Passed Inspection (Complete)	6-Apr-2018	6-Apr-2018	Routine	Last production records indicate July 2017 This well is classified as a Special Sour with inactivity over 6 consecutive months. The following applies: D&PR Inactive or suspended wells 25 (1) In this section: "active" means (a) production, injection or disposal of fluids, (b) drilling, completion or workover operations, and (c) with respect to a well designated under section 2 (7), monitoring reservoir pressure or obtaining other formation information; "inactive", in relation to a well, means a well that has not been abandoned but (a) has not been active for 12 consecutive months, or (b) if the well is classified as a special sour well, has not been active for 6 consecutive months. (2 The well permit holder of an inactive well must submit a report to the commission within 30 days of the suspension of a well. (3) The well permit holder of a suspended well must establish a program of inspections sufficient to ensure the ongoing integrity of the well. (4) The well permit holder of a suspended well must maintain records of the inspections referred to in subsection (3). (5) The well permit holder of an inactive well, within 60 days of the well becoming inactive, must suspend the well in a manner that ensures the ongoing integrity of the well						South		09033	Well

5-Apr-2018	046099930-001	PETRONAS Energy Canada Ltd.	6-Apr-2018		NTS: D 028-J/094-G-02	No	Truck	Passed Inspection (Complete)	6-Apr-2018	5-Apr-2018	Planned	COMMENTS: -no concerns here at this time.						Central	00018266	27514, 27733, 28047, 28057, 28454, 28516, 28515, 28630, 28629, 31335		Facility, Pipeline, Well
5-Apr-2018	046104459-001	Canadian Natural Resources Limited	9-Apr-2018		NTS: D-A 013-G/093-I-09	Yes	Truck	Passed Inspection (Complete)	9-Apr-2018	9-Apr-2018	Planned	- Locks missing on 2 ESD bypasses. - Small leak at bullplug. - All else found to be in good condition All issues fixed while still on site by operators.						South	00022365	21730		Facility, Pipeline, Well
5-Apr-2018	046105040-001	Canadian Natural Resources Limited	9-Apr-2018		NTS: C 032-G/093-I-09	Yes	Truck	Passed Inspection (Complete)	9-Apr-2018	9-Apr-2018	Planned	Site was found to be in good condition						South	00023850	24804		Facility, Pipeline, Well
5-Apr-2018	046105808-001	Canadian Natural Resources Limited	9-Apr-2018		NTS: A 051-G/093-I-09	Yes	Truck	Passed Inspection (Complete)	9-Apr-2018	9-Apr-2018	Planned	LEL's in building. Operator will repair or replace leaking equipment. 24 LEL's in building						South	00024377	25869		Facility, Pipeline, Well
5-Apr-2018	046106800-001	Canadian Natural Resources Limited	9-Apr-2018		NTS: D 040-H/093-I-09	Yes	Truck	Passed Inspection (Complete)	9-Apr-2018	9-Apr-2018	Planned	Small spill in A-well building. Cleaned up immediately by operator. Small leak in A-well building. Fixed by operator. 24 LEL's in A-well building (likely from leak. Fixed by operator.)22 LEL's in original well building. Fixed by operator. Operator was very helpful throughout the day and cooperative in answering any and all questions.						South	00024210, 00024287	25566, 25710		Facility, Pipeline, Well
5-Apr-2018	046119698-001	Canadian Natural Resources Limited	10-Apr-2018		NTS: D 095-D/094-H-08	No	Truck	Passed Inspection (Complete)	10-Apr-2018	10-Apr-2018	Routine	No visible concerns with this location. well disconnected from flowline and secured pilings from pumpjack 2 pipeline riser onsite disconnected.						Central		11903		Well
5-Apr-2018	046120797-001	Canadian Natural Resources Limited	10-Apr-2018		NTS: D 005-D/094-H-08	No	Walk	Passed Inspection (Complete)	10-Apr-2018	10-Apr-2018	Planned	Well has not produced since 2016 and is still connected to flowline. well is secured.						Central		16462		Well
5-Apr-2018	046121710-001	Canadian Natural Resources Limited	10-Apr-2018		NTS: B 075-L/094-H-01	No	Truck	Passed Inspection (Complete)	10-Apr-2018	10-Apr-2018	Planned	This well has not produced since 2016 and is still connected to flowline. well is secured pipeline riser onsite may still be active meter cabinet, chemical tank						Central		08783		Well
5-Apr-2018	046133529-001	Canadian Natural Resources Limited	10-Apr-2018		DLS: 13-23-087-18	No	Truck	Passed Inspection (Complete)	10-Apr-2018	10-Apr-2018	Routine	No visible concerns with this location. well inactive - valve on flowline is closed stuffing box shutdown, presco, ESD on flowline H2S detection at wellhead vibration shutdown on jack flarestack separator psv to pop tank production tank with high level shutdown H2S detection at back of building						Central	00002314	09905		Facility, Pipeline, Well
6-Apr-2018	046100506-001	Ovintiv Canada ULC	13-Apr-2018		DLS: 05-02-080-17	Yes	Truck	Passed Inspection (Complete)	13-Apr-2018	6-Apr-2018	Planned	Start-up Inspection for 5-2-80-17 (D,A,B,C) and 6-2-80-17 (H,I,J,K) Wells Meet EnCana Facilities Inspector and Site Construction Manager. Perform a measurement inspection. Found that the EFM wellhead meters were programed with a recombined Mol Fraction of gas and condensate. Confirmed with EnCana Production Accounting that all wells reporting to the Battery/Facility are using the recombined analysis. This is ok. The EFM meters are programmed with a starting ECF volume correction factor of 0.772 based on reservoir data. Review mechanical Q/A documentation, and torque Reports, with Maxtec Q/A specialist. The documentation will not be complete as the wellheads were not installed. Witness a satisfactory local ESD test, via manual push button, and a remote Signet ESD test. H2S detection equipment was installed by the flow choke valves on the 5-2-80-17 wells. Action item: 1. Submit the process piping mechanical QA/QC documentation, and the process piping Torque Reports, once wellheads are installed and all the piping is complete. These documents can be dropped off at the OGC Front Counter reception.						South		33671, 33672, 33673, 33674, 33680, 33681, 33682, 33683		Pipeline, Well
6-Apr-2018	046101788-001	Shanghai Energy Corporation	9-Apr-2018		NTS: D 082-C/094-I-13	No	Truck	Passed Inspection (Complete)	9-Apr-2018	6-Apr-2018	Planned	SCADA calibration dated Nov. /2015.						North	00022350, 00023014	21701, 23234		Facility, Pipeline, Well
6-Apr-2018	046102362-001	Tervita Corporation	9-Apr-2018		NTS: D 071-C/094-P-05	No	Truck	Passed Inspection (Complete)	9-Apr-2018	6-Apr-2018	Routine	This is winter access only. Wellhead only. SCV is open. Signage is good. Wellhead chained and locked.						North		07357		Pipeline, Well
6-Apr-2018	046102710-001	Sukunka Natural Resources Inc.	9-Apr-2018		NTS: B 090-H/093-P-04	Yes	Truck	Deficiencies Corrected	16-Apr-2018	9-Apr-2018	Planned	Joint inspection with SNRI foreman. Bull plugs missing down stream of the sales meter. Location sign requires flammable sticker. Building doors will not fully open, blocked by snow.						South		07528		Well
6-Apr-2018	046103284-001	Shanghai Energy Corporation	9-Apr-2018		NTS: B 074-C/094-P-05	No	Truck	Passed Inspection (Complete)	9-Apr-2018	6-Apr-2018	Routine	This is winter access or walk in only. SCADA calibration dated Jan. /2017.						North	00019748	13726		Facility, Pipeline, Well
6-Apr-2018	046104106-001	Sukunka Natural Resources Inc.	9-Apr-2018		NTS: C 045-J/093-P-04	Yes	Truck	Deficiencies Corrected	16-Apr-2018	9-Apr-2018	Routine	Joint inspection with SNRI foremean. Leak from sales meter orifice plate. Bull plug missing down stream of the sales meter. ESD hydraulic pump reservoir leaking.						South	00018761	04431		Facility, Pipeline, Well
6-Apr-2018	046106450-001	Sukunka Natural Resources Inc.	9-Apr-2018		NTS: B 079-J/093-P-04	Yes	Truck	Deficiencies Corrected	16-Apr-2018	9-Apr-2018	Planned	Joint inspection with SNRI foremean. Durmac panel has staining / leak. Building doorways are partially blocked by snow.						South	00019511	12196		Facility, Pipeline, Well
6-Apr-2018	046107617-001	Sukunka Natural Resources Inc.	9-Apr-2018		NTS: D 079-J/093-P-04	Yes	Truck	Deficiencies Corrected	16-Apr-2018	9-Apr-2018	Routine	Joint inspection with SNRI foremean. Bull plugs missing from the common vent line from the methanol pump. The choke controller vents to the inside of the building. The Wizard controller is partially dismantled and qualifies as unused equipment. Building doors are partially blocked by snow.						South	00019010	07410		Facility, Pipeline, Well
6-Apr-2018	046167768-001	Westcoast Energy Inc.	13-Apr-2018			No	Walk	Passed Inspection (Complete)	13-Apr-2018	13-Apr-2018	OGC Requested	Walked the road to ensure that the right of way was well marked before clearing commenced. The establishment of the right of way was satisfactory						South				Pipeline, Well
6-Apr-2018	046169275-001	FortisBC Energy Inc.	13-Apr-2018		From: NTS: C 009-H/092-I-14 To: NTS: C 082-C/092-I-14	No	Truck	Passed Inspection (Complete)	13-Apr-2018	13-Apr-2018	Follow Up	Bridge is ok for now Pipeline continues to be protected with sandbags HDD has been completed, line not yet tied in fuel stain from last summer appears to have been cleaned up.						South				Pipeline, Well
9-Apr-2018	046110315-001	Canadian Natural Resources Limited	9-Apr-2018		DLS: 16-24-084-17	No	Truck	Passed Inspection (Complete)	9-Apr-2018	9-Apr-2018	Routine							Central	00008036, 00008281			Facility, Pipeline, Well
9-Apr-2018	046110562-001	PETRONAS Energy Canada Ltd.	9-Apr-2018		DLS: 16-24-084-17	No	Truck	Passed Inspection (Complete)	9-Apr-2018	9-Apr-2018	Routine							Central	00008080			Facility, Pipeline, Well
9-Apr-2018	046111009-001	Canadian Natural Resources Limited	9-Apr-2018		DLS: 08-08-085-17	No	Truck	Deficiencies Corrected	16-Apr-2018	9-Apr-2018	Routine	Wrong company information on well enclosure building.						Central		06034, 09250		Well
9-Apr-2018	046112110-001	Ovintiv Canada ULC	9-Apr-2018		DLS: K 10-14-081-18	Yes	Truck	Passed Inspection (Complete)	9-Apr-2018	9-Apr-2018	Routine	All looks good on Inspection. Rig is clean.						South		35079		Pipeline, Well
9-Apr-2018	046132761-001	Canadian Natural Resources Limited	10-Apr-2018		NTS: A 068-H/094-H-01	No		Passed Inspection (Complete)	10-Apr-2018	9-Apr-2018	Planned	-Wellhead not secure, lock and chain is there. - Pig barrel chains not connected -SCV leak, confirm with bubble test						Central		13643		Well
9-Apr-2018	046158558-001	Canadian Natural Resources Limited	12-Apr-2018		NTS: B 047-H/094-H-01	Yes	Truck	Passed Inspection (Complete)	12-Apr-2018	9-Apr-2018	Planned	Inspected site with generator running for cathodic and lights. Fuel gas coming off pipeline. 400 BBL methanol tank still used. Glycol 1/3 full according to guage. Refridge plant had some fluid on floor. 6 400 BBL tanks -2 comp with one roof collapsed -2 dehies -refridge plant						Central	00004576			Facility, Pipeline, Well
9-Apr-2018	046159137-001	Canadian Natural Resources Limited	12-Apr-2018		NTS: B 017-I/094-H-01	Yes	Truck	Passed Inspection (Complete)	12-Apr-2018	9-Apr-2018	Planned	Met with rep at site. Confirm fire and gas reading back with no faults to HMI. Calibrations were up to date. Inspect site. Carseals required for flare line valves off compressors. Action items: 1.) Disposal well surface casing was leaking, please conduct test and submit to Engineering 2.)Submit the packer isolation test. 3.) Add alarm for casing transmitter as per 2(e) of disposal permit 4.) What are plans for start gas venting to atmosphere						Central	00008583, 00004070, 00008493, 00007646, 00019538	12431		Facility, Pipeline, Well
9-Apr-2018	046160633-001	Canadian Natural Resources Limited	12-Apr-2018		NTS: B 073-E/094-H-01	No	Truck	Passed Inspection (Complete)	12-Apr-2018	9-Apr-2018	Routine	Grounding needed for fluid catcher under pig sender. No other issues						Central		08600		Well
9-Apr-2018	046166549-001	ARC Resources Ltd.	13-Apr-2018			Yes	Truck	Passed Inspection (Complete)	13-Apr-2018	13-Apr-2018	OGC Requested	Met with Operators on site. Visual confirmation of record keeping was satisfactory. Lowest temperature of soil interfaces was 0.2C with an average of above 2C. The job is shut down when the weather is too cold or there is new snow on the ground. Testing of the soil has been conducted at every 12 inch interval. All aspects of the job appear to be adhering to the permit conditions. Ambient temperatures were above 7C during this inspection with soil temperatures being above 7C. There were no concerns regarding frozen soils at the time of inspection. Only the areas identified by the Dam Safety Officer were inspected. Inspection was conducted at the request of the Dam Safety Officer. The areas inspected were described to me by the Dam Safety Officer, this inspection is essentially an "observe and report" inspection						South				Pipeline, Well
10-Apr-2018	046117948-001	Ovintiv Canada ULC	10-Apr-2018		DLS: A 07-14-081-18	Yes	Truck	Passed Inspection (Complete)	10-Apr-2018	10-Apr-2018	Routine	Manual Drill Pipe pressure to be rigged up to Manifold Shack. Rig Manager to look into a better way to secure short high press. hoses in Pump House. Pop Valve lines need better securement where they terminate into Mud Tanks. All else good on Inspection. Rig is clean.						South		33413		Pipeline, Well
10-Apr-2018	046159545-001	PETRONAS Energy Canada Ltd.	12-Apr-2018		NTS: D 009-G/094-G-02	No	Truck	Passed Inspection (Complete)	12-Apr-2018	12-Apr-2018	Planned	Just a friendly seasonal reminder to make sure the ditches and culverts are functioning for the Spring thaw. Please also ensure that sediment transport is curtailed especially in the vicinity of streams.						Central	00025563, 00025613, 00025704	28225, 28340, 28543		Facility, Pipeline, Well
10-Apr-2018	046160978-001	PETRONAS Energy Canada Ltd.	12-Apr-2018			No	Truck	Passed Inspection (Complete)	12-Apr-2018	12-Apr-2018	Routine	This inspection is for road # 2252 which is access d-9-G / 94-G-2 off km 6 on the Pink Mountain Road. No concerns were noted at the time of inspection. Just a friendly seasonal reminder to ensure culverts and ditches are functional and to curtail the transport of sediment especially into streams.						Central				Pipeline, Road
10-Apr-2018	046161737-001	PETRONAS Energy Canada Ltd.	12-Apr-2018		NTS: C 079-B/094-G-02	No	Truck	Passed Inspection (Complete)	12-Apr-2018	12-Apr-2018	Routine	Pipeline inspection limited to on-site equipment and signage.						Central	00025737, 00025781, 00025834	28619, 28742, 28907		Facility, Pipeline, Well
10-Apr-2018	046161558-001	PETRONAS Energy Canada Ltd.	13-Apr-2018		NTS: C 079-B/094-G-02	No	Truck	Passed Inspection (Complete)	13-Apr-2018	13-Apr-2018	Planned	The pipeline inspection was limited to on site equipment and signage.						Central	00025737, 00025781, 00025834	28619, 28742, 28907		Facility, Pipeline, Well
10-Apr-2018	046165776-001	PETRONAS Energy Canada Ltd.	13-Apr-2018		NTS: D 063-B/094-G-02	No	Truck	Passed Inspection (Complete)	13-Apr-2018	13-Apr-2018	Planned	The pipeline inspection is limited to the on site equipment and signage.						Central	00018076	27962, 30185, 30184		Facility, Pipeline, Well
13-Apr-2018	046167127-001	ARC Resources Ltd.	13-Apr-2018			Yes	Truck	Passed Inspection (Complete)	13-Apr-2018	13-Apr-2018	OGC Requested	No placement of materials has occurred since April 9th, 2018. Weather conditions have not been adequate for working on the dam portion of the project so Arc has not been working on that portion of the project. This is good to see. Soil temperatures and fresh snowfall last night made conditions not appropriate for working on the dam portion this morning either. I spoke with the crew and visually confirmed the records and site that no work has been completed on the dam portion.						South				Pipeline, Well
13-Apr-2018	046179810-001	Crew Energy Inc.	16-Apr-2018		DLS: 09-28-083-17	No	Truck	Passed Inspection (Complete)	16-Apr-2018	13-Apr-2018	Routine	Inspect site and found the following: -Discharge ESD sitting off valve awaiting repair -Gas Detection tags indicated June and Oct 2017 -Aux water in compressor needs sight glass guard -couple carseals/locks needed which operator has completed Please submit latest fire and gas calibrations along with plans for the ESD Thank you,						South	00007661			Facility, Pipeline, Well
13-Apr-2018	046181162-001	Suncor Energy Inc.	16-Apr-2018		NTS: C 029-I/094-B-08	No	Truck	Passed Inspection (Complete)	16-Apr-2018	16-Apr-2018	Routine	Surface casing vent flow. On discovery of a surface casing vent flow please submit a surface casing vent flow report to OGC within 30 days of the discovery of the surface casing vent flow. Pressure safety valve has a tag indicating it was last calibrated in 2014. Level indicator on 400 BBL tank is broken.						Central	00025632	28382		Facility, Pipeline, Well
13-Apr-2018	046181720-001	Orphan Fund	16-Apr-2018		DLS: A 06-13-084-21	No	Truck	Passed Inspection (Complete)	16-Apr-2018	16-Apr-2018	Planned	No issues were noted during this inspection. On site remediation occurring for spill of sour oil emulsion from 6-13-84-21 (WA 11308) we						Central		20773		Pipeline, Well
13-Apr-2018	046182276-001	Pacific Canbriam Energy Limited	16-Apr-2018		NTS: B 095-H/094-B-08	No	Truck	Passed Inspection (Complete)	16-Apr-2018	16-Apr-2018	Routine	B 095-H/094-B-08 (WA 31452) - Bull plug leaking on the annulus. Please address.						Central	00026496	31453, 31452		Facility, Pipeline, Well
13-Apr-2018	046184414-001	Pacific Canbriam Energy Limited	17-Apr-2018		NTS: D 076-H/094-B-08	No	Truck	Passed Inspection (Complete)	17-Apr-2018	17-Apr-2018	Routine	D-B 076-H/094-B-08 (WA 33162) -Well is not equipped with a well identification sign. Please address. D-A 076-H/094-B-08 (WA 33161) - Well is not equipped with a well identification sign. Please address. -Bull plug missing. Please address. D-A 076-H/094-B-08 Separator - Please address. -Bull plug missing outside the building. -Bull plug at the back of the building is leaking. -Control valve on produced water line does not vent outside the building. Tank Farm - 2 x thief hatches are wrapped in plastic. Please ensure the thief hatches can function as per manufacturers specifications. Disposal Station. Please address prior to start-up. -PSL 2103 Low Suction is not locked open. -C PIT 3000 is not locked open						Central	00026523, 00026621, 00026622	31916, 33161, 33162		Facility, Pipeline, Well
15-Apr-2018	046182683-001	Venturion Oil Limited	16-Apr-2018		DLS: 11-34-081-14	Yes	Truck	Deficiencies Corrected	7-May-2018	16-Apr-2018	Complaint	Inspection to confirm off site odor and noise, in response to complaint # 046180911-001. Noise was found to be within suggested guidelines as per the BC Noise Control Best Practices Guideline. Hydrocarbon odors were found to be off lease travelling approximately 700 to 800 meters from the site in an Easterly direction.						South	00000047			Facility, Pipeline, Well
16-Apr-2018	046189615-001	KANATA Energy Group Ltd.	17-Apr-2018		NTS: A 054-C/094-B-16	Yes	Truck	Passed Inspection (Complete)	17-Apr-2018	16-Apr-2018	Planned	Met rep at site. Confirm no faults for fire and gas on HMI. Tour site which was clean and organized. Action items: 1.) Please submit updated carseal list. Some were needed on BDVs. 2.) Grounding for methanol tank needed. 3.) Submit latest fire and gas calibrations as tags were outdated.						Central	00018016			Facility, Pipeline, Well
16-Apr-2018	046190439-001	Painted Pony Energy Ltd.	17-Apr-2018		NTS: D 044-C/094-B-16	Yes	Truck	Passed Inspection (Complete)	17-Apr-2018	16-Apr-2018	Routine	Met with Inspector at site. Confirm no faults for fire and gas on HMI and calibrations up to date. Tour site which is being kept in good order. Inspect wells on location. Noted the surface casing vents that have tubs under. (d-44-C, d-D44-C and d-E44-C) Please continue to submit the SCVF reports through e-submission by end of June 2018. Thank you,						Central	00007878, 00025010, 00025295, 00025296, 00025486, 00025925, 00026047, 00026048	27128, 27619, 27620, 28102, 29265, 30082, 30083		Facility, Pipeline, Well
16-Apr-2018	046191109-001	Painted Pony Energy Ltd.	18-Apr-2018		NTS: C 043-C/094-B-16	Yes	Truck	Passed Inspection (Complete)	18-Apr-2018	16-Apr-2018	Routine	No issues found. Tub under SCV. Continue with e-submission reporting for SCVF.						Central	00026049	30084		Facility, Pipeline, Well
16-Apr-2018	046209283-001	Kelt Exploration (LNG) Ltd.	19-Apr-2018		NTS: A 065-I/094-A-12	No	Truck	Passed Inspection (Complete)	19-Apr-2018	16-Apr-2018	Routine	COMMENTS: -No concerns here at this time.						Central	00018096	29899, 30463		Facility, Pipeline, Well

16-Apr-2018	046234088-001	Canadian Natural Resources Limited	18-Apr-2018			No	Truck	Passed Inspection (Complete)	18-Apr-2018	18-Apr-2018	Routine	This inspection is for road # 632 which takes off from km 1.5 on the Mile 120 /Gundy Road and accesses CNRL well b-22-J / 94-B-16. Both bridges are missing delineators and these should be replaced. Just a friendly seasonal reminder to all oil a gas companies to monitor their roads and ensure ditches and culverts are functioning and to curtail sediment transport especially towards streams.						Central			Pipeline, Road
16-Apr-2018	046235104-001	PETRONAS Energy Canada Ltd.	18-Apr-2018		NTS: A 040-I/094-B-16	No	Truck	Deficiencies Corrected	8-May-2018	18-Apr-2018	Planned	The pipeline inspection is limited in scope due to snow conditions to the equipment located on site and signage along the pipeline right of way to the intersection of the b-22-J access road.						Central	00017859	28638, 28769, 29139	Facility, Pipeline, Well
16-Apr-2018	046242922-001	PETRONAS Energy Canada Ltd.	18-Apr-2018			No	Truck	Passed Inspection (Complete)	18-Apr-2018	18-Apr-2018	Routine	This inspection is for the access to a-40-J / 94-B-16 located off km 1.5 on the Mile 120/Gundy Rd.						Central			Pipeline, Road
16-Apr-2018	046243489-001	PETRONAS Energy Canada Ltd.	18-Apr-2018		NTS: C-A 007-I/094-B-16	No	Truck	Deficiencies Corrected	8-May-2018	18-Apr-2018	Planned	Due to snow levels, the pipeline inspection is limited to on site equipment and signage where it crosses the access.						Central	00017955	28865, 29843, 29844	Facility, Pipeline, Well
16-Apr-2018	046244371-001	PETRONAS Energy Canada Ltd.	18-Apr-2018		NTS: D 002-J/094-B-16	No	Truck	Passed Inspection (Complete)	18-Apr-2018	18-Apr-2018	Planned	There were surface casing vent leaks at the follow wells; d-b-J-2-J,d-c-2-J,d-d-2-J,d-e-2-J. A review of our database shows that we do not have these well registered. Please conduct the appropriate build-up and flow rate tests and submit them by May 18 2018. Due to snow levels the pipeline inspection is limited in scope to on lease equipment and some signage. Check the grounding on your sand filter bins to ensure they are all complete as it is hard to with snow and ice accumulation.						Central	00018220	29273, 30694, 30695, 30696, 30697, 30698, 30699, 30700	Facility, Pipeline, Well
16-Apr-2018	046261188-001	PETRONAS Energy Canada Ltd.	19-Apr-2018		DLS: 06-16-085-20	No	Truck	Passed Inspection (Complete)	19-Apr-2018	16-Apr-2018	Follow Up	This is a follow up inspection to Incident #46143365. CNRL operates this well for Progress. Stopped in at the CNRL plant to ensure site was accessible. Operator indicated he had been in that morning and that Progress is planning on suspending the well and pipeline. Packing on wellhead let go. A couple truck loads of fluid and snow had been removed. Operator asked about weights being left up or down as CNRL policy is to leave weights in down position. No kinetic energy. At site I observed radigans were closed and flowline valve was closed. It had snowed since spill but there were obvious signs of snow removed. No odors noticed.						Central	00020201	16194	Facility, Pipeline, Well
16-Apr-2018	046263142-001	PETRONAS Energy Canada Ltd.	19-Apr-2018		NTS: B 073-G/094-B-16	No	Truck	Passed Inspection (Complete)	19-Apr-2018	19-Apr-2018	Planned	The well is chained and locked but not completely suspended. It is recognized that this well has received an exemption for suspension or reactivation to occur prior to March 31, 2021.						Central	00020842	18348	Facility, Pipeline, Well
16-Apr-2018	046265418-001	PETRONAS Energy Canada Ltd.	19-Apr-2018		NTS: D-B 063-G/094-B-16	No	Truck	Passed Inspection (Complete)	19-Apr-2018	19-Apr-2018	Planned	There is a small leak at the packing/stem of the Master Flo valve and Fisher 667 interface inside the d-b-63-g sand filter skid . There was no detectable LEL in the skid just a random check on this packing to see how wide spread this leak is across the field. This leak at the packing/stem is starting to show up over more sites perhaps due to age, maintenance or design faults. Please check your other sites for this same issue and address. Due to snow levels and time the pipeline inspection is limited in scope to on site equipment and signage where the pipeline crosses the access.						Central	00017862	26470, 26667, 29164	Facility, Pipeline, Well
16-Apr-2018	046266812-001	PETRONAS Energy Canada Ltd.	19-Apr-2018		NTS: A 080-H/094-B-16	No	Truck	Passed Inspection (Complete)	19-Apr-2018	19-Apr-2018	Planned							Central	00025128, 00025244	27312, 27531	Facility, Pipeline, Well
16-Apr-2018	046282776-001	Kelt Exploration (LNG) Ltd.	20-Apr-2018		NTS: B-A 062-J/094-A-12	No	Truck	Passed Inspection (Complete)	20-Apr-2018	16-Apr-2018	Routine	COMMENTS: -WA# 10481 requires A Well Suspension / Inspection Report must be submitted to the Commission's Drilling and Production Department within 30 days of suspension of a well. The completed suspension report must be submitted through the eSubmission portal.						Central	00019287	10481, 32251	Facility, Pipeline, Well
17-Apr-2018	046214342-001	Canadian Natural Resources Limited	18-Apr-2018		DLS: A 08-24-081-19	No	Truck	Passed Inspection (Complete)	18-Apr-2018	17-Apr-2018	Planned	No issues found. Test Sep -FKO and stack -200 BBL methanol tk -100 BBL prod tank						South		28181, 28184, 28183, 28192, 28388, 28391, 28392, 28389	Well
17-Apr-2018	046219585-001	Canadian Natural Resources Limited	18-Apr-2018		DLS: 05-18-081-18	No	Truck	Passed Inspection (Complete)	18-Apr-2018	17-Apr-2018	Planned	No issues found. 2 test seps -200 BBL meth tank -flo and stack						South		29120, 29163, 29158, 29160, 29164, 29156, 29157, 29159, 29573, 29574, 29575.	Well
17-Apr-2018	046220378-001	Canadian Natural Resources Limited	18-Apr-2018		DLS: 15-18-081-18	No	Truck	Passed Inspection (Complete)	18-Apr-2018	17-Apr-2018	Planned	-3 wells have wiring for casing ESD disconnected and taped. (D,E and F15-18) -No other issues.						South	00017993	27886, 29051, 29048, 29049, 29050, 29052, 29095, 29096	pl
17-Apr-2018	046220986-001	Tidewater Midstream and Infrastructure Ltd	18-Apr-2018	3-May-2018	NTS: D 018-K/094-B-08	No	Truck	Deficiencies Corrected	22-May-2018	18-Apr-2018	Routine							Central		16294	Pipeline, Well
17-Apr-2018	046226199-001	PETRONAS Energy Canada Ltd.	19-Apr-2018		NTS: D 084-G/094-B-08	No	Truck	Passed Inspection (Complete)	19-Apr-2018	18-Apr-2018	Planned	Chemical tank is ~ half full. The secondary containment is nearly full. Please address. Inactive 30.58 months. Suspension exemption until 2018-12-01.						Central	00021294	19638	Facility, Pipeline, Well
17-Apr-2018	046226591-001	Shanghai Energy Corporation	18-Apr-2018		NTS: A 097-I/094-I-11	No	Truck	Passed Inspection (Complete)	18-Apr-2018	18-Apr-2018	Follow Up	Active disposal well. This is a follow-up inspection to confirm removal of the 400bbl tank as requested in the previous inspection; the tank has been removed. Surface casing vent checked, ok. Comments: 1) As noted in the previous inspection, the last cal date for the water meter is Jan. 2013 (Encana), and should have a current calibration (see OGC Measurement Guideline, March 2018) 2) As noted in the previous inspection, a used bridge remains beside the access road adjacent to the lease, and should be removed.						North		07866	Pipeline, Well
17-Apr-2018	046227183-001	Pieridae Alberta Production Ltd.	18-Apr-2018		NTS: A 051-L/094-I-11	No	Truck	Passed Inspection (Complete)	18-Apr-2018	18-Apr-2018	Routine	This inspection is for both wells on the lease: a-51-L; wellhead is chained and locked. Flowline is connected. Surface casing vent checked, low LEL. On location: flowlines, 2 buildings, plastic chem tank and containment, flare/vent. Last gas = 2017/09 a-A51-L; wellhead is chained and locked. Flowline is disconnected. Surface casing vent checked, ok. On location: flowlines. Last gas = 2009/05						North		04202, 12344	Well
17-Apr-2018	046227927-001	Shanghai Energy Corporation	18-Apr-2018		NTS: D 007-K/094-I-11	No	Truck	Passed Inspection (Complete)	18-Apr-2018	18-Apr-2018	Routine	Well is active. Surface casing vent checked, ok. All else ok. Low Cortron level in Cortron tank; valve to chem pump is closed.						North	00021207	19471	Facility, Pipeline, Well
17-Apr-2018	046228482-001	Shanghai Energy Corporation	18-Apr-2018		NTS: C 007-K/094-I-11	No	Truck	Passed Inspection (Complete)	18-Apr-2018	18-Apr-2018	Routine	Well is active. Low Cortron level in Cortron tank; valve to chem pump is closed. Surface casing vent checked, ok. All else ok.						North	00020206	16200	Facility, Pipeline, Well
17-Apr-2018	046234517-001	Shanghai Energy Corporation	18-Apr-2018		NTS: A 062-L/094-I-11	No	Truck	Deficiencies Corrected	28-May-2018	18-Apr-2018	Routine	Flowline valves in sep building are closed. Well is not producing. Last production = 2016/02. Not chained and locked. Flowline connected. Surface casing vent checked, no flow.						North	00019101	08189	Facility, Pipeline, Well
17-Apr-2018	046235828-001	Pieridae Alberta Production Ltd.	18-Apr-2018		NTS: D 029-L/094-I-11	No	Truck	Passed Inspection (Complete)	18-Apr-2018	18-Apr-2018	Routine	This is a disposal well. Currently inactive (last disposal 2017/09). Wellhead chained and locked. Shows in OGC systems as "Active". If well is to remain suspended, please submit BC-11 to Ministry of Finance and Suspension/Inspection notice to OGC. See Chapter 9 of OGC Oil and Gas Activity Manual. Surface casing vent checked, ok.						North		04198	Well
17-Apr-2018	046236176-001	Canadian Natural Resources Limited	18-Apr-2018		DLS: 13-05-087-23	Yes	Truck	Passed Inspection (Complete)	18-Apr-2018	17-Apr-2018	Planned	Inspection for Application Determination # 100054909 Meet with CNRL operations staff, DunnHiebert & Associates consultant, Electrical and Instrumentation construction, Compression Logix. Review commissioning documentation. Verify that the pump jack and flowline ESDV shutdowns were functional. Witness several ESD function tests. It was noted that the site Piping and Instrument Diagrams (PIDs) did not include some of the instrumentation and shutdowns that were constructed. Action Items: 1. As per D&PR 78(4) CNRL is to submit revised PIDs that show the instrumentation and shutdowns as constructed. Include in the PIDs, a cause and effect shutdown key.						Central	00007523		Facility, Pipeline, Well
17-Apr-2018	046261769-001	Chinook Energy (2010) Inc.	19-Apr-2018		NTS: C 061-L/094-H-03	No	Truck	Deficiencies Corrected	27-Apr-2018	17-Apr-2018	Routine	Ensure cathodic deficiency at pig barrel has been corrected. Propane tanks have been placed with in 20 meters of flarestack base. Please assess to ensure sufficient area beneath flarestack and apply D&P Reg 47 (h). c-61-L - dual tubing in well 1 Flowline valve is closed. 5 chemical tanks, above ground flarestack knockout 7 propane tanks were placed within 20 m of flare stack						Central	00017922	22347, 29269	Facility, Pipeline, Well
17-Apr-2018	046262148-001	Tidewater Midstream and Infrastructure Ltd	19-Apr-2018		NTS: D 018-K/094-B-08	No	Truck	Passed Inspection (Complete)	19-Apr-2018	19-Apr-2018	Routine	The access road is a non-status road. Please submit a new road application for the well site access road.						Central		16294	Pipeline, Well
17-Apr-2018	046263696-001	PETRONAS Energy Canada Ltd.	19-Apr-2018			No	Truck	Passed Inspection (Complete)	19-Apr-2018	19-Apr-2018	Routine	This inspection is for the Mile 120/Gundy Rd (Road #320). The road has been well graded and snow placed on the far enough off the shoulder of the road. There is always concern over the km 23 and 20 hills at this time of year due to their steepness and being slippery. Monitor this portion of the road and it is recommended to add aggregate when needed and appropriate.						Central			Pipeline, Road
17-Apr-2018	046264084-001	Chinook Energy (2010) Inc.	19-Apr-2018		NTS: B 061-L/094-H-03	No	Truck	Passed Inspection (Complete)	19-Apr-2018	17-Apr-2018	Routine	Meter last calibrated in 2013. ESD on flowline and casing appeared to be closed. psv off flowline to flare header building okay						Central		30627	Well
17-Apr-2018	046265771-001	Canadian Natural Resources Limited	19-Apr-2018		NTS: D 024-K/094-H-03	No	Truck	Deficiencies Corrected	27-Apr-2018	19-Apr-2018	Routine	LELs were detected with personal monitor in building. There is a second fuel gas (appears to be open) take off after meter that goes through lineheater, fuel gas scrubber and out back of building and in to utilidor. Where does this go? wellhead insulated meter cal'd 2018 dehy shut in ball valve closed on line to flarestack 400 bbl production tank signed "Out of Service" chemical tank, propane tank						Central		08848	Well
17-Apr-2018	046267416-001	Storm Resources Ltd.	19-Apr-2018		NTS: D 021-H/094-H-04	No	Truck	Passed Inspection (Complete)	19-Apr-2018	19-Apr-2018	Routine	Please forward current shut down function tests by May 3, 2018. Ensure ball valve off casing flange is not leaking. If cleared area north of lease is of no further use, please reclaim area. ESD on production flowline and casing flowline. Meter cal'd and orifice plate checked 2018. 2 pig barrels vent to flarestack, chemical tank, propane tank						Central	00025741	28649	Facility, Pipeline, Well
17-Apr-2018	046269172-001	PETRONAS Energy Canada Ltd.	19-Apr-2018		NTS: D 007-H/094-B-16	No	Truck	Passed Inspection (Complete)	19-Apr-2018	19-Apr-2018	Planned	The access is slightly rutted due to spring melt. No streams involved. Although the LEL in the d-b-7-H sand filter skid is undetectable for industry personal gas monitors a check on the Master Flo Choke and Fisher 667 packing/stem found that it is leaking. Please address this leak and check you other sites for the same leak. It is noted that the produced water line in the separator building has been flagged for maintenance. Redo the car seal on the chemical pump in d-J-7-H sand filter skid.						Central	00017884	29559, 29791, 29792, 31189, 31190, 31191, 31192	Facility, Pipeline, Well
17-Apr-2018	046270040-001	Storm Resources Ltd.	19-Apr-2018		NTS: C 071-D/094-H-03	No	Truck	Passed Inspection (Complete)	19-Apr-2018	19-Apr-2018	Routine	No visible concerns with this location. ESD on flowline and casing Meter cal'd 2018 chemical tank, propane tank, vent stack, pig barrel/pipeline riser						Central	00025374	27826	Facility, Pipeline, Well
17-Apr-2018	046271644-001	PETRONAS Energy Canada Ltd.	19-Apr-2018		NTS: D 055-H/094-B-16	No	Truck	Deficiencies Corrected	8-May-2018	19-Apr-2018	Planned	Inside the sand filter skid the Master Flo and Fisher 667 packing/stem is leaking. There was no detectable LEL for industry personal monitors to detect and a random check of the packing found it to be leaking. The pipeline inspection is limited in scope due to snow levels with the on-site equipment and ROW shack for the produced water line.						Central	00017962	29663	Facility, Pipeline, Well
17-Apr-2018	046273221-001	PETRONAS Energy Canada Ltd.	23-Apr-2018		NTS: C 045-H/094-B-16	No	Truck	Passed Inspection (Complete)	23-Apr-2018	19-Apr-2018	Planned	The Master Flo and Fisher 667 valve packing/stem is leaking inside the c-b-45-H sand filter skid. The amount of LEL inside the skid would not be detectable by an industry personal monitor but a check on this device found it to be leaking and needs to be addressed. Please check the on site pipeline pigging barrel catchment bins as one was found to be grounded but I was not able to view the other one due to the snow and ice conditions.						Central	00025211, 00025268, 00025327, 00025328	27466, 27579, 27686, 27687	Facility, Pipeline, Well
17-Apr-2018	046288350-001	Canadian Natural Resources Limited	20-Apr-2018		NTS: C 034-C/094-P-01	No	Truck	Deficiencies Corrected	7-May-2018	17-Apr-2018	Routine	Well at c-34-C/94-P-1 is suspended. Wellhead chained and locked. SCV is open. Signage is good. Last SCADA calibration is from Feb. /2012. Well at c-A34-C/94-P-1 is active. SCADA calibration is from Jan. /2016.						North	00020852, 00020895	18376, 18529	Facility, Pipeline, Well
17-Apr-2018	046289317-001	Canadian Natural Resources Limited	20-Apr-2018		NTS: B 067-K/094-I-16	No	Truck	Passed Inspection (Complete)	20-Apr-2018	17-Apr-2018	Routine							North	00020118	15866	Facility, Pipeline, Well
17-Apr-2018	046289900-001	Canadian Natural Resources Limited	20-Apr-2018		NTS: B 080-A/094-P-02	No	Truck	Passed Inspection (Complete)	20-Apr-2018	17-Apr-2018	Routine	Both the b-A80-A/94-P-2 and the b-B80-A/94-P-2 wells are suspended. Wellheads are chained and locked. SCVs are open. Signage is good. Flow lines are still connected. Last SCADA calibration is from Feb. /2012. The well at b-80-A/94-P-2 is active.						North	00019905, 00021376, 00021404	14770, 19783, 19827	Facility, Pipeline, Well
17-Apr-2018	046295175-001	Canadian Natural Resources Limited	20-Apr-2018		NTS: A 071-B/094-P-02	No	Walk	Passed Inspection (Complete)	20-Apr-2018	17-Apr-2018	Routine	This is an abandoned well with a tombstone. There is a pipeline riser. Location is used for a large radio tower with TEG and 5 propane tanks. There is a radio tower skid with batteries that is active.						North		04345	Well
17-Apr-2018	046296743-001	Westcoast Energy Inc.	20-Apr-2018			Yes	ATV/Snow Machine	Passed Inspection (Complete)	20-Apr-2018	20-Apr-2018	OGC Requested	Met with reps prior to inspecting the site. I explained the role of the Commission and where the OGC jurisdiction starts and ends in relation to this project. Met on site with operator and conducted an inspection from the start to the end of the road clearing. The right of way widths and workspace sizes were adequately sized with no indications of work being conducted outside of the permitted area. Burning of slash/debris piles was being done in an appropriate manner, on mineral soil with a good plan for monitoring the piles while they were burning and ensuring that the piles are fully extinguished before leaving the site. Timber has been processed and decked although it was not timber marked at the time of inspection. I was assured that the timber decks will be timber marked by the end of the day when the processor has completed working on the last pile of timber. I spoke with Triton environmental while I was on site. They have been conducting transects throughout the area looking for nesting birds and any evidence of badger. Neither have been observed to date.						South			Pipeline, Well
17-Apr-2018	046327694-001	PETRONAS Energy Canada Ltd.	23-Apr-2018			No	Truck	Passed Inspection (Complete)	23-Apr-2018	23-Apr-2018	Routine	I stopped by this freshwater storage site located at about km 2.5 on the km 8.5 road of Mile 120/Gundy Rd and spoke to a couple of staff from Butler Ridge Energy Services. They were pumping water out of the freshwater storage site in anticipation of the volumes of water that will be entering the site with spring freshet. They had a list of other storage sites and volumes of water to pump off. Please keep in mind that water removal must not result in erosion of the ground where the water is being pumped to.						Central			Pipeline, Road

17-Apr-2018	0463294499-001	PETRONAS Energy Canada Ltd.	23-Apr-2018		NTS: C 047-H/094-B-16	No	Truck	Deficiencies Corrected	8-May-2018	23-Apr-2018	Planned							Central	00024743, 00024823, 00024826, 00025212, 00025430, 00025431, 00025434	26541, 26710, 26702, 27142, 27465, 27966, 27969, 27976	Facility, Pipeline, Well
17-Apr-2018	0463301941-001	PETRONAS Energy Canada Ltd.	23-Apr-2018			No	Truck	Passed Inspection (Complete)	23-Apr-2018	23-Apr-2018	Routine	This inspection is for the 8.5 km road (#3801) located off Mile 120/Gundy Road. This road goes from km 0 to the c-47-H well pad. This is a seasonal reminder to monitor your roads during spring freshet for water and sediment management issues and to address them promptly. On the day of inspection the spring thaw was just starting to occur.						Central			Pipeline, Road
17-Apr-2018	0463230765-001	PETRONAS Energy Canada Ltd.	23-Apr-2018		NTS: B 058-H/094-B-16	No	Truck	Passed Inspection (Complete)	23-Apr-2018	23-Apr-2018	Planned							Central		27813	Well
18-Apr-2018	0462650066-001	Kelt Exploration (LNG) Ltd.	24-Apr-2018		DLS: 06-05-088-22	No	Truck	Deficiencies Corrected	23-May-2018	19-Apr-2018	Planned	Pipeline discontinued 2015, Lic 16453-001, "pickled with diesel" Flowline disconnected. Unused equipment: 1 x propane tank, meter shack, risers, above ground piping Surface casing vent: open and clea						Central	00021827	20583	Facility, Pipeline, Well
18-Apr-2018	0462679888-001	Suncor Energy Inc.	19-Apr-2018		NTS: A 094-I/094-B-08	No	Truck	Passed Inspection (Complete)	19-Apr-2018	19-Apr-2018	Routine	Tag on flowline "Conrpro cathodic deficiency, 08/17". Has this been addressed? No other issues were noted during the inspection. H2s detection is on. SCV open and clear. PSHH locked open.						Central		12176	Pipeline, Well
18-Apr-2018	0462696685-001	Suncor Energy Inc.	19-Apr-2018		NTS: D 094-I/094-B-08	No	Truck	Passed Inspection (Complete)	19-Apr-2018	19-Apr-2018	Routine	Signage at entrance, the flammable gas symbol is faded. Line heater not in use. Building is also housing the meter for a-94-I/094-b-08 (WA 12176), heat is on. H2S detection is on.						Central	00018374	00141	Facility, Pipeline, Well
18-Apr-2018	0462712263-001	Suncor Energy Inc.	19-Apr-2018		NTS: A 083-I/094-B-08	No	Truck	Passed Inspection (Complete)	19-Apr-2018	19-Apr-2018	Routine	No issues were noted during this inspection.						Central		11458	Pipeline, Well
18-Apr-2018	0462722206-001	Suncor Energy Inc.	19-Apr-2018		NTS: B 082-I/094-B-08	No	Truck	Passed Inspection (Complete)	19-Apr-2018	19-Apr-2018	Routine	No issues were noted during this inspection. Wellhead valves all chained and locked. Flowline disconnected. Surface casing vent open and clear.						Central		00496	Pipeline, Well
18-Apr-2018	0462734979-001	Kelt Exploration (LNG) Ltd.	24-Apr-2018		DLS: 07-05-088-22	No	Truck	Passed Inspection (Complete)	24-Apr-2018	19-Apr-2018	Routine	3 x rig tanks on site. What is the purpose of the rig tanks?						Central		21363	Well
18-Apr-2018	0462741160-001	Pengrowth Energy Corporation	19-Apr-2018		DLS: 10-01-087-18	No	Truck	Passed Inspection (Complete)	19-Apr-2018	18-Apr-2018	Routine	LELs were detected with personal monitor in dehy and fuel gas meter building - monitor did not alarm. Ensure correct lighting apparatus is used for igniting reboiler. Compressor flammable gas building monitor was reading a fault. wellhead is disconnected from flowline, valve handles are removed sales gas is measured at 9-2 as per operator Don still column to underground tank to flare fuel gas meter cal'd 2016 inlet hc separator building, air compressor in same building - OK compressor start gas goes to flare compressor shutdown report dated May 18/23, 2017 = Ace Instruments production tank vents to flare. Tidy Trucking loading from tank at time of inspection Sweep of equipment was completed with FLIR. No major leaks recorded						Central	00000992	07815	Facility, Pipeline, Well
18-Apr-2018	0462745529-001	Suncor Energy Inc.	19-Apr-2018		NTS: C 073-I/094-B-08	No	Truck	Deficiencies Corrected	24-Apr-2018	19-Apr-2018	Routine	1 x wing valve is not included in the chain and lock. Please address. Surface casing vent flow. Audible. Historic reports in IRIS. Unused equipment on site: meter building, vent stack, chemical tank. Flowline disconnected.						Central	00018407	00299	Facility, Pipeline, Well
18-Apr-2018	0462751116-001	Primavera Resources Corp.	19-Apr-2018		DLS: 06-13-084-21	No	Truck	Deficiencies Corrected	11-May-2018	19-Apr-2018	Routine	Monitoring site due to recent spill and remediation, incident 046113255-001. No observable sheen on water on site. Berm condition - ok.						Central		11308	Pipeline, Well
18-Apr-2018	0462963392-001	Canadian Natural Resources Limited	20-Apr-2018		NTS: A 089-D/094-A-14	No	Truck	Passed Inspection (Complete)	20-Apr-2018	18-Apr-2018	Routine	COMMENTS: - the chain and lock being used on the h/low sensing point to prevent the handle from being turned does not appear to be doing an adequate job. The handle looks as if it can still be closed. Please have a look at this and determine if it sufficient to keep the handle from being closed or tampered with. Thank you,						Central		03805	Well
18-Apr-2018	0462975510-001	Canadian Natural Resources Limited	20-Apr-2018		NTS: A 081-A/094-A-13	No	Truck	Passed Inspection (Complete)	20-Apr-2018	18-Apr-2018	Routine	COMMENTS: - no concerns here at this time.						Central		03758	Well
18-Apr-2018	046298980-001	CNOOC Petroleum North America ULC	20-Apr-2018		NTS: D 001-I/094-O-08	No	Truck	Passed Inspection (Complete)	20-Apr-2018	18-Apr-2018	Planned							North	00024864, 00024865, 00024866	26766, 26764, 26765	Facility, Pipeline, Well
18-Apr-2018	0463000038-001	CNOOC Petroleum North America ULC	20-Apr-2018		NTS: C 001-I/094-O-08	No	Truck	Passed Inspection (Complete)	20-Apr-2018	18-Apr-2018	Routine	Location c-F1-I/94-O-8 not tied in. No flow line. SCV open. Signage is good. Wellhead not chained and locked. (Observation well)						North	00024456, 00024859, 00024860, 00024861, 00024862, 00024863, 00025812, 00025813, 00025814, 00025815, 00025816, 00025817, 00025818, 00025819, 00025820, 00025821, 00025822	26026, 26761, 26759, 26758, 26760, 26762, 28852, 28853, 28854, 28855, 28856, 28857, 28858, 28859, 28860, 28861, 28862	Facility, Pipeline, Well
18-Apr-2018	0463000717-001	CNOOC Petroleum North America ULC	20-Apr-2018		NTS: B 018-I/094-O-08	No	Truck	Passed Inspection (Complete)	20-Apr-2018	18-Apr-2018	Planned	OGC inspector spoke to Nexen about this site. Indicated that location b-H18-I/94-O-8 is a Debolt water source well that is inactive. The wellhead is chained and locked. The signage is good. The genset in a "C" can is inactive. .						North	00018144	25702, 25941, 25943, 25938, 25940, 25944, 25942, 25939, 25945	Facility, Pipeline, Well
18-Apr-2018	0463013294-001	CNOOC Petroleum North America ULC	20-Apr-2018		NTS: B 077-H/094-O-08	No	Truck	Passed Inspection (Complete)	20-Apr-2018	18-Apr-2018	Planned	OGC inspector spoke to Nexen about this site. Location b-E77-H/94-O-8 is a suspended well that requires signage. Wellhead is chained and locked. SCV is open. Flow line is disconnected.						North	00007912	26175, 26928, 26929, 26925, 26930, 26931, 26926, 26927, 26932, 26934, 26936, 26938, 26933, 26940, 26935, 26937, 26939, 26941	Facility, Pipeline, Well
18-Apr-2018	0463018892-001	Paramount Resources Ltd.	20-Apr-2018		NTS: A 059-D/094-P-05	No	Truck	Passed Inspection (Complete)	20-Apr-2018	18-Apr-2018	Routine	Abandoned well with a tombstone. Site clean. Access to this location was opened to allow for abandonment activity during the winter of 2017/2018. There is a bridge on this access road. Location requires status change in KERMIT from suspended to abandoned.						North		04690	Pipeline, Well
19-Apr-2018	0462767471-001	Altagas Holdings Inc.	19-Apr-2018		DLS: 06-29-087-20	Yes	Truck	Passed Inspection (Complete)	19-Apr-2018	19-Apr-2018	Planned	Start-up Inspection Truck Load-in-out #2 - AMS 100105145 Meet with Altagas Project Engineer, and E/I consultant. Inspect HMI overview screen for Truck Load #2, Truck Load-in-out safety systems , one new fire-eye at truck #2 , and (2) new gas detectors at Truck Load 1 & 2. The fire and gas detection and manual PBs at the Truck Load-in-out stations will be moved from a facility shutdown in SDS , to a local Truck-in-out shutdown. Confirmed that all Truck-in-out SDS PLC forces have been removed. Inspect piping Torque Record, mechanical QA, Altagas Certificate of Substantial Completion, and equipment commissioning documentation. Verify the new equipment is ready for purge and leak testing. Action items: 1. Submit PDF version of FQIT 7000 Transmitter Configuration. 2. Submit signed PSSR. 3.Submit the initial proving report for FQIT 7000 4.Submit re-vised shutdown key once the Truck-in-out SDS shutdowns are switched to local Truck-in-out shutdown only.						Central	00026230		Facility, Pipeline, Well
19-Apr-2018	0462777025-001	Canadian Natural Resources Limited	20-Apr-2018		NTS: D 056-A/094-H-02	No	Truck	Passed Inspection (Complete)	20-Apr-2018	19-Apr-2018	Complaint	Complaint of fencing down on old sump just south of suspended D 056-A/094-H-02 well on the Wildmint field road. I confirmed fencing is all down and looks like the site was used at some point this winter. Please let me know what was done here and also fix up the fencing. Thank you						Central		00584	Well
19-Apr-2018	0462796045-001	PETRONAS Energy Canada Ltd.	20-Apr-2018		NTS: A 055-A/094-G-07	No	Truck	Passed Inspection (Complete)	20-Apr-2018	20-Apr-2018	Planned	Active at time of inspection. Surface casing vent checked, overranged on LEL. Moderate fill on glove test. Comment: 1) This well had one SCV test reported in 2015 and the buildup pressure is very close to maximum allowable under BC criteria (....fails the Alberta criteria). Please undertake a second test (flow and stabilized buildup tests) and report the results to e submission please.						North		29606	Well
19-Apr-2018	0462798065-001	PETRONAS Energy Canada Ltd.	24-Apr-2018		NTS: D 055-A/094-G-07	No	Truck	Passed Inspection (Complete)	24-Apr-2018	20-Apr-2018	Routine	Both wells active at time of inspection. Both surface casing vents checked, both ok. All else ok.						North	00017880	29342, 29605	Facility, Pipeline, Well
19-Apr-2018	0462798622-001	PETRONAS Energy Canada Ltd.	24-Apr-2018		NTS: B 100-D/094-G-08	No	Truck	Passed Inspection (Complete)	24-Apr-2018	20-Apr-2018	Routine	All 3 wells active at time of inspection. Low LEL detected from surface casing vents at b-100-D and b-B100-D wells. SCV at b-A100-D is ok. Comment: 1) Small drip onto snow from union on methanol chem tank line. Advised Progress Operator "Semi" and he will address it.						North	00017966	29489, 29752, 29753	Facility, Pipeline, Well
19-Apr-2018	0462799335-001	PETRONAS Energy Canada Ltd.	24-Apr-2018		NTS: B 006-H/094-G-07	No	Truck	Passed Inspection (Complete)	24-Apr-2018	20-Apr-2018	Planned	All 3 wells active at time of inspection. All surface casing vents checked, ok. All else ok.						North	00017881	29132, 29275, 29276	Facility, Pipeline, Well
19-Apr-2018	0463265515-001	PETRONAS Energy Canada Ltd.	23-Apr-2018		NTS: D 072-A/094-B-16	No	Truck	Passed Inspection (Complete)	23-Apr-2018	19-Apr-2018	Routine	No issues found						Central		29077, 29217, 29257	Well
20-Apr-2018	0462777370-001	Bonavista Energy Corporation	23-Apr-2018		NTS: D 057-I/094-A-10	No	Truck	Passed Inspection (Complete)	23-Apr-2018	20-Apr-2018	Complaint	Resident complaint of poor road maintenance on access road into Bonavista d-57-I/94-A-10 I confirmed the road in is fairly rutted with wet areas, but still passible by truck at this time. Maintenance is required for some short sections however. I am not sure of the actual road ownership for the entire section or road.						Central		01537	Pipeline, Well
20-Apr-2018	0463025575-001	Primavera Resources Corp.	20-Apr-2018		DLS: 12-19-084-20	Yes	Truck	Passed Inspection (Complete)	20-Apr-2018	20-Apr-2018	Planned	Start-up Inspection for New Pump Jack and Separator AD # 10010418d Meet Primavera Resources On-site Supervisor. Ace Instruments was on site also. Inspect the EFM gas meter run construction, configuration, and transmitter calibrations. Inspect the separator oil and water meter run installations. Witnessed a pulse test from the (2) meters back to the Fisher ROC. Noted that the proving taps were on the downstream side of the dump valve and they were reduced from 2 in to 1 in. agreed that they should be the same size as the dump line and will have pipe fitters install 2 inch proving taps. Prior to proving these meters please familiarize with sections 2.6.1.3 and 2.8 of the OGC Measurement Guideline. Witnessed pump jack and wellhead ESDV shutdown function tests, first when a sample of H2S was applied to the sensor in the separator building, and then when the separator high level switch was tripped. Reviewed mechanical Bolt-up Torque Record. Made note that the pump jack exhaust was loud, and mentioned that this area in the past has received numerous noise complaints. Recommend that the pump jack noise issue be addressed. Thank you,						Central	00026596		Facility, Pipeline, Well
20-Apr-2018	0463613260-001	Kelt Exploration (LNG) Ltd.	24-Apr-2018		DLS: 11-33-087-22	No	Truck	Passed Inspection (Complete)	24-Apr-2018	24-Apr-2018	Planned	As per Section 25(5) of the Drilling and Production Regulation, The well permit holder of an inactive well, within 60 days of the well becoming inactive, must suspend the well in a manner that ensures the ongoing integrity of the well. Well (WA 11520) has not produced since 2017/04. Wells that are inactive for a period of 12 consecutive months are required to be registered as suspended within 60 days of the well becoming inactive. Please submit a Well Suspension/Inspection Report to the Commission via eSubmission portal Sheen on water near the wellhead. Please address. Fencing along the SW boundary has fallen down. Sign at lease entrance - OK H2S detection on fenceline (x 3) and at well center (x1) - functioning and calibrated 6-9-2017. Pipeline risers on site - OK.						Central	00019410	11520	Facility, Pipeline, Well
20-Apr-2018	0463613869-001	Huron Resources Corp.	24-Apr-2018	25-May-2018	DLS: 02-08-086-21	No	Truck	Deficiencies Corrected	27-Jul-2018	24-Apr-2018	Routine	Last production 2008/12. Unused equipment on site: flare stack, above ground flowline, line heater and shack and chemical tank.						Central		11381	Pipeline, Well
23-Apr-2018	0463350712-001	Canadian Natural Resources Limited	24-Apr-2018		NTS: A 058-F/094-P-10	No	Helicopter	Passed Inspection (Complete)	24-Apr-2018	23-Apr-2018	Planned	SCADA calibration dated Oct. /2016.						North		13439	Well
23-Apr-2018	0463513264-001	Canadian Natural Resources Limited	24-Apr-2018		NTS: A 077-F/094-P-10	No	Helicopter	Passed Inspection (Complete)	24-Apr-2018	23-Apr-2018	Planned							North		15354	Well
23-Apr-2018	0463517998-001	Canadian Natural Resources Limited	24-Apr-2018		NTS: C 065-F/094-P-10	No	Helicopter	Passed Inspection (Complete)	24-Apr-2018	23-Apr-2018	Planned	SCADA calibration dated Oct. /2016.						North		16567	Well
23-Apr-2018	0463525557-001	Canadian Natural Resources Limited	24-Apr-2018		NTS: C 061-F/094-P-10	No	Helicopter	Passed Inspection (Complete)	24-Apr-2018	23-Apr-2018	Planned	SCADA calibration dated Feb. /2015.						North		16641	Well
23-Apr-2018	0463513341-001	Canadian Natural Resources Limited	24-Apr-2018		NTS: C 083-F/094-P-10	No	Helicopter	Passed Inspection (Complete)	24-Apr-2018	23-Apr-2018	Planned	SCADA calibration dated Feb. /2015.						North		16584	Well
23-Apr-2018	0463545517-001	Canadian Natural Resources Limited	24-Apr-2018		NTS: A 088-F/094-P-10	No	Helicopter	Passed Inspection (Complete)	24-Apr-2018	23-Apr-2018	Planned	SCADA calibration dated Feb. /2015. Low alarm LEL detected in meter skid. Two meter skids, one for the Kimea Leg.						North		15353	Well
23-Apr-2018	0463555286-001	Canadian Natural Resources Limited	24-Apr-2018		NTS: A 019-C/094-P-15	No	Helicopter	Passed Inspection (Complete)	24-Apr-2018	23-Apr-2018	Planned							North		18779	Well
23-Apr-2018	0463555842-001	Canadian Natural Resources Limited	24-Apr-2018		NTS: C 026-C/094-P-15	No	Helicopter	Deficiencies Corrected	2-May-2018	23-Apr-2018	Planned	ROTO Launcher on site.						North		16663	Well
23-Apr-2018	0463556418-001	Canadian Natural Resources Limited	24-Apr-2018		NTS: A 034-C/094-P-15	No	Helicopter	Passed Inspection (Complete)	24-Apr-2018	23-Apr-2018	Planned							North		15417	Well
23-Apr-2018	0463556976-001	Canadian Natural Resources Limited	24-Apr-2018		NTS: A 041-C/094-P-15	No	Helicopter	Passed Inspection (Complete)	24-Apr-2018	23-Apr-2018	Planned							North	00021510	20029	Facility, Pipeline, Well
23-Apr-2018	0463557530-001	Canadian Natural Resources Limited	24-Apr-2018		NTS: D 047-C/094-P-15	No	Helicopter	Passed Inspection (Complete)	24-Apr-2018	23-Apr-2018	Planned							North	00021512	20031	Facility, Pipeline, Well
23-Apr-2018	0463580091-001	Canadian Natural Resources Limited	24-Apr-2018		NTS: D 059-C/094-P-15	No	Helicopter	Deficiencies Corrected	7-May-2018	23-Apr-2018	Planned	SCADA calibration in dehy dated Jan. /2012. (outdated) Unused equipment on lease includes dehy, boil tank, tri-tanks. Vent stack has vent line that is warped out of shape. (frost heaving on piles) DEOS sheet is dated 2007.						North	00018997	07238	Facility, Pipeline, Well
23-Apr-2018	0463585997-001	Canadian Natural Resources Limited	24-Apr-2018		NTS: A 081-D/094-P-15	No	Helicopter	Deficiencies Corrected	2-May-2018	23-Apr-2018	Planned	Unused equipment on lease includes dehy, chemical tank, tri-tanks. Flare stack with flare line on lease.						North		08171	Well
23-Apr-2018	0463599594-001	Canadian Natural Resources Limited	24-Apr-2018		NTS: B 072-D/094-P-15	No	Helicopter	Passed Inspection (Complete)	24-Apr-2018	23-Apr-2018	Planned	No SCADA meter on site. Skid with fuel gas scrubber. Vent with vent line. 400bbl tank in berm.						North		11700	Well
23-Apr-2018	0463600188-001	Canadian Natural Resources Limited	24-Apr-2018		NTS: C 086-D/094-P-15	No	Helicopter	Deficiencies Corrected	2-May-2018	23-Apr-2018	Planned							North		13207	Well
23-Apr-2018	0463667137-001	Canadian Natural Resources Limited	24-Apr-2018		NTS: D 054-E/094-P-15	No	Helicopter	Passed Inspection (Complete)	24-Apr-2018	23-Apr-2018	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Last SCADA calibration is from Jan. /2012.						North		09701	Well
23-Apr-2018	0463667692-001	Canadian Natural Resources Limited	24-Apr-2018		NTS: B 096-E/094-P-15	No	Helicopter	Passed Inspection (Complete)	24-Apr-2018	23-Apr-2018	Planned							North		12713	Well

23-Apr-2018	0463368793-001	Canadian Natural Resources Limited	24-Apr-2018		NTS: B 017-D/094-P-10	No	Helicopter	Passed Inspection (Complete)	24-Apr-2018	23-Apr-2018	Routine	Suspended well. Wellhead is chained and locked. SCV is open. Signage is good. Last SCADA calibration is from Feb. /2013. There is still fluid in the tanks that should be removed.						North	00019174	09136	Facility, Pipeline, Well
23-Apr-2018	0463697721-001	Canadian Natural Resources Limited	24-Apr-2018	1-Oct-2019	NTS: C 018-D/094-P-10	No	Helicopter	Deficiencies Corrected	20-Feb-2020	23-Apr-2018	Routine	Suspended well. Wellhead chained and locked. SCV is open. Flow line is disconnected. Vent stack with vent line disconnected. No SCADA meter.						North	00018866	05528	Facility, Pipeline, Well
23-Apr-2018	0463371012-001	Canadian Natural Resources Limited	24-Apr-2018	1-Oct-2019	NTS: C 049-D/094-P-10	No	Helicopter	Deficiencies Corrected	24-Feb-2020	23-Apr-2018	Routine	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. Last SCADA calibration is from March /2009.						North		12598	Well
23-Apr-2018	0463717648-001	Canadian Natural Resources Limited	24-Apr-2018		NTS: A 074-D/094-P-10	No	Helicopter	Passed Inspection (Complete)	24-Apr-2018	23-Apr-2018	Planned	SCADA calibration dated Oct. /2016.						North		15355	Well
23-Apr-2018	0463722231-001	Canadian Natural Resources Limited	24-Apr-2018		NTS: C 072-D/094-P-10	No	Helicopter	Passed Inspection (Complete)	24-Apr-2018	23-Apr-2018	Planned	SCADA calibration dated Feb. /2016.						North		07580	Well
23-Apr-2018	0463728890-001	Canadian Natural Resources Limited	24-Apr-2018	1-Oct-2019	NTS: B 071-E/094-P-10	No	Helicopter	Deficiencies Corrected	24-Feb-2020	23-Apr-2018	Routine	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. Last SCADA calibration is from Jan. /2013. Meter skid and TEG skid leaning heavily. (frost heave on piles)						North		12711	Well
23-Apr-2018	0463733651-001	Canadian Natural Resources Limited	24-Apr-2018		NTS: B 092-E/094-P-10	No	Helicopter	Passed Inspection (Complete)	24-Apr-2018	23-Apr-2018	Planned	ROTO Launcher on site. Empty chemical tank.						North		15352	Well
23-Apr-2018	0463747208-001	Canadian Natural Resources Limited	24-Apr-2018	24-Sep-2019	NTS: C 085-E/094-P-10	No	Helicopter	Deficiencies Corrected	24-Feb-2020	23-Apr-2018	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Last SCADA calibration is from Feb. /2015.						North	00019701	13442	Facility, Pipeline, Well
23-Apr-2018	0463748303-001	Canadian Natural Resources Limited	24-Apr-2018		NTS: B 088-E/094-P-10	No	Helicopter	Passed Inspection (Complete)	24-Apr-2018	23-Apr-2018	Planned	SCADA calibration dated Oct. /2016.						North		05526	Well
23-Apr-2018	0463753365-001	Canadian Natural Resources Limited	24-Apr-2018		NTS: B 008-E/094-P-10	No	Helicopter	Passed Inspection (Complete)	24-Apr-2018	23-Apr-2018	Planned							North	00021855	20652	Facility, Pipeline, Well
23-Apr-2018	0463757957-001	Canadian Natural Resources Limited	24-Apr-2018		NTS: A 014-L/094-P-10	No	Helicopter	Passed Inspection (Complete)	24-Apr-2018	23-Apr-2018	Planned							North		16687	Well
23-Apr-2018	0463830932-001	Canadian Natural Resources Limited	24-Apr-2018		NTS: A 032-L/094-P-10	No	Helicopter	Passed Inspection (Complete)	24-Apr-2018	23-Apr-2018	Planned							North		16642	Well
23-Apr-2018	0463831629-001	Canadian Natural Resources Limited	24-Apr-2018		NTS: D 029-L/094-P-10	No	Helicopter	Deficiencies Corrected	2-May-2018	23-Apr-2018	Planned							North	00020753	18072	Facility, Pipeline, Well
23-Apr-2018	0463832206-001	Canadian Natural Resources Limited	24-Apr-2018		NTS: D 046-L/094-P-10	No	Helicopter	Passed Inspection (Complete)	24-Apr-2018	23-Apr-2018	Planned	SCADA calibration dated Feb. /2015.						North		18077	Well
23-Apr-2018	0463832758-001	Canadian Natural Resources Limited	24-Apr-2018		NTS: A 063-L/094-P-10	No	Helicopter	Deficiencies Corrected	2-May-2018	23-Apr-2018	Planned							North		16621	Well
23-Apr-2018	0463833339-001	Canadian Natural Resources Limited	24-Apr-2018		NTS: A 091-L/094-P-10	No	Helicopter	Passed Inspection (Complete)	24-Apr-2018	23-Apr-2018	Planned	SCADA calibration dated Feb. /2015.						North	00020959	18775	Facility, Pipeline, Well
23-Apr-2018	0463833921-001	Canadian Natural Resources Limited	24-Apr-2018		NTS: A 088-K/094-P-10	No	Helicopter	Passed Inspection (Complete)	24-Apr-2018	23-Apr-2018	Planned	SCADA calibration dated Feb. /2015.						North		16644	Well
23-Apr-2018	0463834479-001	Canadian Natural Resources Limited	24-Apr-2018		NTS: A 084-K/094-P-10	No	Helicopter	Passed Inspection (Complete)	24-Apr-2018	23-Apr-2018	Planned	SCADA calibration dated Feb. /2015. Site appears to be active. Wellhead valves not chained and locked.						North	00020350	16664	Facility, Pipeline, Well
23-Apr-2018	0463835417-001	Canadian Natural Resources Limited	24-Apr-2018		NTS: A 076-K/094-P-10	No	Helicopter	Passed Inspection (Complete)	24-Apr-2018	23-Apr-2018	Planned	SCADA calibration dated Feb. /2015. Site appears to be active. Wellhead valves not chained and locked.						North		16625	Well
23-Apr-2018	0463836226-001	Canadian Natural Resources Limited	24-Apr-2018		NTS: C 064-K/094-P-10	No	Helicopter	Deficiencies Corrected	2-May-2018	23-Apr-2018	Planned							North	00020326	16583	Facility, Pipeline, Well
23-Apr-2018	0463837177-001	Canadian Natural Resources Limited	24-Apr-2018	1-Oct-2019	NTS: D 068-K/094-P-10	No	Helicopter	Deficiencies Corrected	24-Feb-2020	23-Apr-2018	Routine	SCADA calibration dated Feb. /2011. Valves removed on wellhead.						North	00020770	18115	Facility, Pipeline, Well
23-Apr-2018	0463387753-001	Canadian Natural Resources Limited	24-Apr-2018		NTS: A 060-K/094-P-10	No	Helicopter	Passed Inspection (Complete)	24-Apr-2018	23-Apr-2018	Planned	SCADA calibration dated Feb. /2015.						North		16683	Well
23-Apr-2018	0463392904-001	Canadian Natural Resources Limited	24-Apr-2018		NTS: A 047-K/094-P-10	No	Helicopter	Passed Inspection (Complete)	24-Apr-2018	23-Apr-2018	Planned							North		16626	Well
23-Apr-2018	0463397857-001	Canadian Natural Resources Limited	24-Apr-2018		NTS: C 039-K/094-P-10	No	Helicopter	Passed Inspection (Complete)	24-Apr-2018	23-Apr-2018	Planned	SCADA calibration dated Feb. /2015.						North		16582	Well
23-Apr-2018	0463398418-001	Canadian Natural Resources Limited	24-Apr-2018		NTS: D 040-K/094-P-10	No	Helicopter	Passed Inspection (Complete)	24-Apr-2018	23-Apr-2018	Routine	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Last SCADA calibration is from Feb. /2012. There is a SCVF at this location. SCV must be tested for pressure buildup and flow rate. Test results must be submitted to OGC						North		18108	Well
23-Apr-2018	0463399174-001	Canadian Natural Resources Limited	24-Apr-2018		NTS: B 020-K/094-P-10	No	Helicopter	Passed Inspection (Complete)	24-Apr-2018	23-Apr-2018	Planned	SCADA calibration dated Oct. /2016.						North	00020768	18110	Facility, Pipeline, Well
23-Apr-2018	0463399761-001	Canadian Natural Resources Limited	24-Apr-2018	1-Oct-2019	NTS: D-A 017-K/094-P-10	No	Helicopter	Deficiencies Corrected	24-Feb-2020	23-Apr-2018	Routine	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. SCADA calibration dated Aug. /2013. Equipment on site includes flare stack, propane tank, separator skid, pig barrel, ESD valve. There is a SCVF at this location. SCV must be tested for pressure buildup and flow rate. Test results must be submitted to OGC						North	00023161	23499	Facility, Pipeline, Well
23-Apr-2018	0464003367-001	Canadian Natural Resources Limited	24-Apr-2018		NTS: C 005-K/094-P-10	No	Helicopter	Passed Inspection (Complete)	24-Apr-2018	23-Apr-2018	Planned	SCADA calibration dated Feb. /2015.						North		16618	Well
23-Apr-2018	0464400926-001	Canadian Natural Resources Limited	24-Apr-2018		NTS: A 025-K/094-P-10	No	Helicopter	Passed Inspection (Complete)	24-Apr-2018	23-Apr-2018	Planned							North		16620	Well
23-Apr-2018	0464401478-001	Canadian Natural Resources Limited	24-Apr-2018		NTS: A 032-K/094-P-10	No	Helicopter	Passed Inspection (Complete)	24-Apr-2018	23-Apr-2018	Planned	SCADA calibration dated Feb. /2015.						North		16573	Well
23-Apr-2018	0464402036-001	Predator Oil BC Ltd.	24-Apr-2018		NTS: B 038-I/094-P-10	No	Helicopter	Passed Inspection (Complete)	24-Apr-2018	23-Apr-2018	Routine							North		17178	Well
24-Apr-2018	0463311969-001	Whitecap Resources Inc.	24-Apr-2018		DLS: 03-01-085-14	No	Truck	Passed Inspection (Complete)	24-Apr-2018	24-Apr-2018	Complaint	Complaint of lease run off into field. I checked the lease and all water is contained, no sign of berm breach. I was informed the water was tested and also looked clean on site. A pump was in place and was directing water off lease to the road ditch away from the private land.						Central	00000362, 00018456	02736, 02740, 00761	Facility, Pipeline, Well
24-Apr-2018	0463369357-001	Canadian Natural Resources Limited	24-Apr-2018		DLS: 15-20-085-17	No	Truck	Passed Inspection (Complete)	24-Apr-2018	24-Apr-2018	Planned							Central	00001267	08225, 08795	Facility, Pipeline, Well
24-Apr-2018	0463386591-001	Predator Oil BC Ltd.	24-Apr-2018		DLS: 15-27-083-19	No	Truck	Deficiencies Corrected	3-Oct-2018	24-Apr-2018	Planned	The pipeline associated with the site (Project 11040) is deactivated. Records show the wells have been inactive since 2015/06 (WA 16152) and 2015/03 (WA 15153). Spillage in the separator building. Inactive facility equipment on site. Please confirm if the facility piping has been purged and liquids have been removed from the vessels and tanks. Please provide an update to OGC by May 15, 2018. Surface casing vent flow A15-27-083-19 (WA 16152). On discovery of a surface casing vent flow please submit a surface casing vent flow report to the Commission through Esubmission within 30 days of the discovery of the surface casing vent flow. Records show the wells have been inactive since 2015/06 (WA 16152) and 2015/03 (WA 15153) - These wells are included in GO 2017-102.						Central	00007366, 00019987, 00020187	16152, 15153	Facility, Pipeline, Well
24-Apr-2018	0464402971-001	ARC Resources Ltd.	25-Apr-2018		DLS: 04-13-080-15	No	Truck	Passed Inspection (Complete)	25-Apr-2018	25-Apr-2018	OGC Requested	Lease entrance is low. Likely caused by heavy traffic. Quite a bit of garbage on location. No location sign visible.						South		33924	Pipeline, Well
24-Apr-2018	0464403551-001	Predator Oil BC Ltd.	25-Apr-2018		DLS: 14-21-083-18	No	Truck	Deficiencies Corrected	11-Oct-2018	25-Apr-2018	Planned	14-21-083-18 (WA 29) - H2S Detection and Alarm system was not functioning at the time of the inspection. Spoke to operator. Received confirmation at 3:35 pm on April 24, 2018 that the system was now powered. B 14-21-083-18 (WA 193) - Surface casing vent flow. On discovery of a surface casing vent flow please submit a surface casing vent flow report to the Commission through Esubmission within 30 days of the discovery of the surface casing vent flow. Fencing around the lease perimeter has fallen down in sections. Pipeline riser on site - OK						Central	00018360, 00018382, 00018385	00029, 00178, 00193	Facility, Pipeline, Well
24-Apr-2018	0464408937-001	Predator Oil BC Ltd.	25-Apr-2018		DLS: 13-23-083-18	No	Truck	Passed Inspection (Complete)	25-Apr-2018	25-Apr-2018	Routine	Meter calibration tag is dated November 4, 2016. Sign at access is equipped with a poisonous gas symbol and the sign at the wellhead is not. Please address. Sign at access - ok PSHH LO, ESD Amot is armed, H2S detection is on and Calibrated November 2017.						Central	00018365	00082	Facility, Pipeline, Well
24-Apr-2018	0464409733-001	Predator Oil BC Ltd.	25-Apr-2018		DLS: 13-14-083-18	No	Truck	Passed Inspection (Complete)	25-Apr-2018	25-Apr-2018	Planned	Drainage from the 257 road travels across the access road. Inactive at the time of inspection. ESD closed. 2018/02 recent production. Meter calibrated Feb 28/2017. Catadyne on, fueled by propane. No H2S detection, dispersion model shows the site does not meet criteria.						Central		00194	Well
24-Apr-2018	0464303315-001	Ovintiv Canada ULC	26-Apr-2018		NTS: C 012-G/093-P-09	No	Truck	Passed Inspection (Complete)	26-Apr-2018	26-Apr-2018	Planned	Minor concerns brought to the attention of an Encana representative for follow up. Yellow jacket cracking/peeling on the site's riser. -Heavy run-off on the pipeline RoW to the east of site, silt fencing acting as a dam causing turbulent water flow underneath (Top soil still piled on RoW and not reclaimed).						South	00025109	16480, 27283	Facility, Pipeline, Well
24-Apr-2018	0464523935-001	Tourmaline Oil Corp.	27-Apr-2018			No	Truck	Passed Inspection (Complete)	27-Apr-2018	27-Apr-2018	Follow Up	This is just a follow up inspection to see how the road water management improvements that were made in 2017 function. At the time of inspection there were no issues with water and sediment management, however some of the small streams were not flowing yet. Just a reminder to monitor your roads for water and sediment transport issues and address them in a timely manner. Thank you.						Central			Pipeline, Well
24-Apr-2018	0464458261-001	PETRONAS Energy Canada Ltd.	27-Apr-2018		NTS: A 060-K/094-A-12	No	Truck	Passed Inspection (Complete)	27-Apr-2018	27-Apr-2018	Routine	This inspection was to check on runoff water levels on some of the bermed leases in the Blueberry field down the Mile 103 road. The water level was getting close to the top of the berm and needs to be managed (tested and removed under control) before it over tops the berm. There is a stream approximately 20 m away and could be impacted by any sediment movement.						Central		08105	Well
24-Apr-2018	0464463797-001	Painted Pony Energy Ltd.	27-Apr-2018		NTS: C 047-K/094-B-16	No	Truck	Passed Inspection (Complete)	27-Apr-2018	27-Apr-2018	Planned	The access is rutted but no direct impact to streams. No other concerns noted at the time of inspection.						Central	00018331	26709, 28070, 31787, 31788	Facility, Pipeline, Well
24-Apr-2018	0465211065-001	Ovintiv Canada ULC	8-May-2018		NTS: A 003-G/093-P-09	No	Truck	Deficiencies Corrected	9-May-2018	30-Apr-2018	Planned	Deficiencies were brought to the attention of an Encana representative on April 25, 2018. Late inspection submission due to administrative error with well facility in KERMIT. Cathodic leads on pipeline risers were not attached to the flanges on either side of the riser at the time of inspection.						South	00026731	11498	Facility, Pipeline, Well
24-Apr-2018	0465335578-001	Pacific Northern Gas Ltd.	1-May-2018		From: NTS: A 096-K/103-J-01 To: NTS: C 086-K/103-J-01	Yes	Truck	Passed Inspection (Complete)	1-May-2018	24-Apr-2018	Routine	Routine inspection of legacy permit 9702999 AD# 1000008431 located on Prince Rupert Port Authority lands on April 24, 2018. Pipe stringing, trenching and bedding ongoing with anode placement active at time of inspection. Pipeline corridor and workspace locations are entirely on industrial land that has been previously disturbed with some minor buried solid rock sections. No waterways present or environmental issues with the site. No issues noted.						South			Pipeline, Road
25-Apr-2018	0464428674-001	Primavera Resources Corp.	25-Apr-2018		DLS: 06-13-084-21	No	Truck	Deficiencies Corrected	12-Feb-2019	25-Apr-2018	Follow Up	Please notify the landowner and provide email confirmation that the landowner has been notified that surface runoff has left the lease . Please provide site inspection records and photographs (if available) for April 18-April 25, 2018. Please send documents to OGC by 4:00 pm on April 27, 2018.						Central		11308	Pipeline, Well
25-Apr-2018	0464429922-001	Pengrowth Energy Corporation	27-Apr-2018		DLS: 13-27-080-21	No	Truck	Deficiencies Corrected	26-Jun-2018	26-Apr-2018	Planned	A flow was detected on the 13-27-80-21 SCV, which failed the bubble test. A search was conducted in the IRIS data base; No record of a SCV flow was found for this well. As per the D&PR 41 (4) (a) (b) , please test and report the flow through E-submissions to the OGC within 30 days of this inspection report.						South	00018056, 00018353	25946, 30203, 30204, 30205	Facility, Pipeline, Well
25-Apr-2018	0464331333-001	Westcoast Energy Inc.	26-Apr-2018			Yes	Walk	Passed Inspection (Complete)	26-Apr-2018	26-Apr-2018	Planned	3936-8 or Fur Thief West creek crossing - silt fencing on east side requires some minor re-establishment. silt fencing on west requires some minor fix up to ensure stability with future spring melt and/or rain events. The rip rap areas and stream channel proper have held up very well. 3936-11 - Fur Thief East stream crossing - The East slope requires repairs to silt fencing. There is a minor failure of the slope at this time however it is not yet effecting the stream. Rip rap and stream channel proper are both in good shape and holding up well. Please have the work completed at the Fur Thief crossing locations as soon as possible to avoid possible negative effects to streams. 3936-150 - Commotion Creek crossing. This crossing location was well done, creek slopes are relatively flat with little concern for erosion on creek slopes/banks. Rip rap and stream channel are holding up well, no concerns at the time of inspection. 167825 - road access to hwy crossing location. Road has been well built, there are no concerns regarding drainage, safety or environment at this location.						South			Pipeline, Well
25-Apr-2018	0464659140-001	Pengrowth Energy Corporation	27-Apr-2018		DLS: 04-34-080-21	No	Truck	Deficiencies Corrected	26-Jun-2018	27-Apr-2018	Planned							South		31059, 31060, 32769, 32768, 32770	Pipeline, Well
25-Apr-2018	0464464733-001	Painted Pony Energy Ltd.	8-May-2018		NTS: B 055-F/094-B-16	No	Truck	Deficiencies Corrected	19-Jun-2018	27-Apr-2018	Planned	The b-55-F well is not flowing and the regulator for the catadyne heater must be vented to the outside prior to this well flowing again. Just an observation that 4 out of 5 buildings don't have a port for atmosphere testing prior to entering. Although the feet of the new steel methanol tank are welded to the tank as well as to the skid and finally the pilings, there is no actual ground wire like the new tanks at your other locations. Over time these welds rust and crack and may have a reduced bonding/grounding effect.						Central	00018341	26913, 30974, 30972, 30971, 30973	Facility, Pipeline, Well
25-Apr-2018	0465587796-001	LNG Canada Development Inc.	2-May-2018			Yes	Truck	Passed Inspection (Complete)	2-May-2018	25-Apr-2018	OGC Requested	OGC requested inspection on Section 11 permits ADI#100100705 with amendment ADI#100104273 as well as ADI#100104894 on April 25, 2018. Beaver dam removal has occurred at location Dam #6 that was approved with amendment #ADI100104273. Minor clearing has also started on ADI#100104894 with brush removal that is intended to limit the potential for nesting birds in the area. Only brush has been removed at this time. No issues noted.						South			Pipeline, Road
25-Apr-2018	0466685920-001	Painted Pony Energy Ltd.	8-May-2018		NTS: C-A 055-F/094-B-16	No	Truck	Passed Inspection (Complete)	8-May-2018	8-May-2018	Planned	No concerns with this well and associated facility at the time of inspection.						Central		25895	Well
25-Apr-2018	0466694729-001	Painted Pony Energy Ltd.	8-May-2018		NTS: D-A 069-B/094-B-16	No	Truck	Deficiencies Corrected	23-May-2018	8-May-2018	Planned	Please check the date of service on all fire extinguishers and make sure they are current. The old green production tank was moved here from another location and currently is not being used. If it is not going to be utilized then consideration should be given to remove it. There are no atmosphere testing ports on the doors of the buildings. The ground wire for the sand filter containment bin needs maintenance before this well flows again. There was some LEL in the sand filter skids. The level was not high enough for industry to detect, however, some of the Master Flo and Fisher 667 choke systems are prone to leaking at the stem packing. Please check these as part of your regular maintenance program.						Central	00025424, 00025457, 00025458, 00025459, 00026033, 00026079, 00026690	27952, 28020, 28018, 28019, 29943, 30314, 30316, 30317	Facility, Pipeline, Well
26-Apr-2018	0464332721-001	Predator Oil BC Ltd.	26-Apr-2018	19-Aug-2019	DLS: 11-29-084-18	No	Walk	Deficiencies Corrected	23-Aug-2019	26-Apr-2018	Planned	Some lease erosion still occurring, same as last year.						Central	00000024, 00007016, 00008242	02502	Facility, Pipeline, Well
26-Apr-2018	0464333087-001	Canadian Natural Resources Limited	26-Apr-2018		DLS: 06-28-084-18	No	Truck	Passed Inspection (Complete)	26-Apr-2018	26-Apr-2018	Planned							Central		12250	Well
26-Apr-2018	0464333435-001	Canadian Natural Resources Limited	26-Apr-2018		DLS: 08-32-084-18	No	Walk	Deficiencies Corrected	1-May-2018	26-Apr-2018	Routine							Central		04682	Well
26-Apr-2018	0464333784-001	Canadian Natural Resources Limited	26-Apr-2018		DLS: 16-32-084-18	No	Walk	Passed Inspection (Complete)	26-Apr-2018	26-Apr-2018	Routine							Central		04615	Well
26-Apr-2018	0464334134-001	PETRONAS Energy Canada Ltd.	26-Apr-2018		DLS: 09-16-085-18	No	Walk	Passed Inspection (Complete)	26-Apr-2018	26-Apr-2018	Routine							Central	00023260	23677	Facility, Pipeline, Well
26-Apr-2018	0464334725-001	TAQA North Ltd.	26-Apr-2018		DLS: 06-30-084-16	No	Truck	Passed Inspection (Complete)	26-Apr-2018	26-Apr-2018	Planned							Central		02913	Pipeline, Well
26-Apr-2018	0464339748-001	Ovintiv Canada ULC	26-Apr-2018		DLS: D 13-16-080-17	Yes	Truck	Deficiencies Corrected	11-May-2018	26-Apr-2018	Routine	Stopped in at site after noting black smoke while conducting inspections to the south.						South		32378, 32379, 32380, 32381, 32382, 32383, 32384, 32385, 32386, 34846	Pipeline, Well

26-Apr-2018	046452225-001	Bonavista Energy Corporation	27-Apr-2018		NTS: C 079-J/094-A-11	Yes	Truck	Passed Inspection (Complete)	27-Apr-2018	26-Apr-2018	Routine	Met with operator and inspect site. c-79-J well needs to be disconnected from flow line. No other issues.						Central	00004598, 00008171	00110	Facility, Pipeline, Well
26-Apr-2018	046459934-001	ConocoPhillips Canada Resources Corp.	27-Apr-2018		DLS: 04-17-088-24	No	Truck	Passed Inspection (Complete)	27-Apr-2018	26-Apr-2018	Planned	Inspect Plant and Wells at site. -VRU shut in since Dec 14, 2017 -Chain on pig barrel at 4-17 well disconnected -PSHH on 4-17 well requires clamshell and carseal -Chemical Injection skid very strong chemical odours. Site in good shape.						Central	00007969	28246, 30947, 30948, 30949	Facility, Pipeline, Well
26-Apr-2018	046460547-001	Canadian Natural Resources Limited	27-Apr-2018		NTS: A 006-A/094-A-14	No	Truck	Passed Inspection (Complete)	27-Apr-2018	27-Apr-2018	Routine	This well has not produced since November 2016. Wellhead is still connected to flowline. Assess for downhole suspension and suspend accordingly. Please also refer to D&P Reg Section 25(2) for submission of report 30 days after suspension of well. ball valve on flowline closed, ESD on flowline is tripped pipeline valve is open chemical tank onsite, polish rod in hole connected to jack						Central		09411	Well
26-Apr-2018	046461667-001	Canadian Natural Resources Limited	27-Apr-2018		NTS: B 005-A/094-A-14	No	Truck	Deficiencies Corrected	22-May-2018	27-Apr-2018	Planned	Group separator 1 & 2 building and lineheater building outside stationary H2S monitors are not reading a gas display they are cycling through the name of the monitor and flashing red. Monitor inside group separator 1 building is reading 4% LEL Tag at Amot for high pressure at group separator 1 is dated July 2016. Ensure shut down calibration/function tests are maintained. Berm has breached on East side of lease. On North side of lease sediment is being carried in to field. Lineheater - signed "out of service" - inlet is blinded test separator meter cal'd May 9, 2017 fuel gas scrubber pov in group separator 1 tag is dated 2011 fuel gas meter cal'd 05/09/2017 main line heater - signed not in service drain tank - vents to scrubber, scrubber vents to atmosphere oil pump building, flarestack with ignitor b-5-A well - well is disconnected from flowline, valves are chained.						Central	00002035	09370	Facility, Pipeline, Well
26-Apr-2018	046591014-001	Pavilion Energy Corp.	3-May-2018		DLS: 06-31-086-19	No	Truck	Deficiencies Corrected	4-Jun-2018	3-May-2018	Follow Up	Please forward an accurate, engineer stamped P&ID for this location to the inspector by May 21, 2018. It has been noted that the high level shutdown has been removed from the separator and there is no high pressure shutdown present on the system. Ensure upstream meter information and temperature (manually by operator) is recorded on the gas meter chart. from separator, water dumps to small tank. high level on tank does not appear to be functional - gauge board is present on tank. Unable to access containment due to water to see if gauge board works. 2 chemical tanks (1 is disconnected), booster compressor is disconnected. single mater valve temperature probe in meter run						Central	00019498	12137	Facility, Pipeline, Well
26-Apr-2018	046719896-001	Painted Pony Energy Ltd.	9-May-2018		NTS: D 005-K/094-B-16	No	Truck	Deficiencies Corrected	4-Jun-2018	9-May-2018	Planned	There are some hydrocarbon globs that need to be cleaned up located towards the pigging barrel station. Great to see the MSDS sheets for produced water at the staircase to the c-rings. No concerns with the waterbowl deterrents for the c-ring due to the wrap around netting with flags, raptor kites and 2 plastic eagles. Not all buildings have ports to test the atmosphere prior to entering.						Central	00024803, 00024946, 00024947, 00026034, 00026035	26462, 26964, 26963, 29953, 29954	Facility, Pipeline, Well
27-Apr-2018	046663220-001	Secure Energy Services Inc.	27-Apr-2018		DLS: 16-05-079-14	Yes	Truck	Deficiencies Corrected	8-Jun-2018	27-Apr-2018	Complaint	Inspection for source of odor complaint only. Complaint number 046461156-001. Operator notified that a deficiency will be issued.						South	00007796		Facility, Pipeline, Well
30-Apr-2018	046522526-001	Tourmaline Oil Corp.	3-May-2018		DLS: F 04-25-080-16	No	Truck	Passed Inspection (Complete)	3-May-2018	30-Apr-2018	Planned	Inspect Disposal Well. Action Items; 1.) Vent surface casing outside building. 2.) Calibrate meter and use for accounting at well 3.) Complete reservoir pressure test and submit. Two had been asked for in 2017 only one received. 4.) 1/2 plug missing on needle valve on inlet piping. 5.) Proper packer isolation test indicating pass required as per permit and submitted. Please reply to OGC for above action items once complete. Thank you						South		30057	Pipeline, Well
30-Apr-2018	046522871-001	Tourmaline Oil Corp.	3-May-2018	3-Jun-2018	DLS: D 12-14-080-16	No	Truck	Deficiencies Corrected	11-Sep-2018	30-Apr-2018	Planned	Disposal Well Inspection. Found casing pressure at 12841 kPa. Alarm should be set on casing transmitters. Action items: 1.) Submit meter calibration and utilize for production accounting. 2.) Sight glass guards needed for compressor oil and coolant. Sight glass guard for oil in pump building. 3.) Grounding required for all chemical tanks 4.) Load line outside tank containment with hose. Need to get load line box inside containment. 5.) Complete reservoir pressure test, two had been asked for in 2017 and only one completed. 6.) Confirm hydraulic isolation temperature log completed and submitted.						South	00007900	27864	Facility, Pipeline, Well
30-Apr-2018	046534819-001	Ovintiv Canada ULC	1-May-2018		DLS: 13-29-079-17	No	Truck	Passed Inspection (Complete)	1-May-2018	1-May-2018	Complaint	Fluid from lease 13-29-79-17 draining into retention pond North East corner. Retention pond fluid has breeched berm and is now flowing into dugout onto private land. Oil and Gas Waste Regulation: 7.2(e) water used in hydrostatic pipeline testing, accumulated precipitation in flare pits and surface runoff from sites associated with equipment and facilities identified in sections 4 and 6, if (i) the liquid is not allowed to enter a surface watercourse or surface water body and is not discharged in a location where it could reasonably be expected to enter a surface watercourse or surface water body, (ii) the liquid quality does not exceed the values for the following discharge parameters: (A) for water used in hydrostatic pipeline testing and surface runoff from sites associated with equipment and facilities identified in sections 4 and 6: Parameters Values - Chlorides (as Cl) 500 mg/L Hydrocarbons no visible sheen - Electrical Conductivity 2 dS/m (B) for accumulated precipitation in flare pits: Parameters Values - Chlorides (as Cl) 500 mg/L The sum of • Volatile Hydrocarbons in Water by GC/FID and • Extractable Petroleum Hydrocarbons (EPH) in Water by GC/FID 15 mg/L Electrical Conductivity 2 dS/m (ii) the pH of the liquid is between 6.5 and 8.5 or some other value accepted by a director, (iv) if the liquid is water used for hydrostatic pipeline testing and methanol, ethylene glycol or other additives have been added, then the liquid discharged must exhibit an EC (5015) of 75% or greater as measured by Microtox® Photobacteria Bioassay or an equivalent value determined by another bioassay method approved by a director, (v) the liquid is discharged at a rate at which there is no accumulation of effluent on the surface of the ground, (vi) the discharge does not cause erosion or result in measurable downward and outward movement of soil, rocks, snow, ice, mud or debris, and (vii) the discharge is on to a stable slope. (3) The operators who are authorized to discharge the wastes referred to in subsection (2) (e) must (i) obtain written consent of the land owner for any discharges of waste to private land, (ii) analyse the discharge for the parameters listed in subsections (2) (e) (i), (iii) and (iv) before each discharge and record that analysis, (iii) record the volume of discharge after each discharge, (iv) retain, for a period of 5 years, all records specified in subparagraphs (ii) and (iii), and (v) make those records available for inspection by an officer. Contacted Encana Environment personal, the North West portion of the lease tested in April 2018. The retention pond fluid has not been tested.						South		25638	Pipeline, Well
1-May-2018	046535211-001	ARC Resources Ltd.	1-May-2018	16-May-2018	DLS: 13-07-080-14	Yes	Truck	Deficiencies Corrected	9-Oct-2018	1-May-2018	Complaint	Site attended in response to a public complaint. Please see deficiency comments, a full site inspection was not completed. Black smoke observed from 09:41am to 09:55.						South	00018270		Facility, Pipeline, Well
1-May-2018	046541290-001	Canadian Natural Resources Limited	1-May-2018		DLS: 14-12-087-18	Yes	Truck	Passed Inspection (Complete)	1-May-2018	1-May-2018	Planned	Some erosion and berm damage to repair						Central	00007074, 00002012	09381, 11914	Facility, Pipeline, Well
1-May-2018	046541647-001	Plateau Pipe Line Ltd.	1-May-2018		From: DLS: 14-12-087-18 To: DLS: 15-10-087-18	No	Truck	Passed Inspection (Complete)	1-May-2018	1-May-2018	Routine							Central			Pipeline, Road
1-May-2018	046541992-001	Pengrowth Energy Corporation	1-May-2018		DLS: 05-28-086-18	No	Truck	Passed Inspection (Complete)	1-May-2018	1-May-2018	Planned							Central	00007075, 00001219, 00019094	09977, 08149	Facility, Pipeline, Well
1-May-2018	046542345-001	Plateau Pipe Line Ltd.	1-May-2018		From: DLS: 05-28-086-18 To: DLS: 05-28 086-18	No	Truck	Passed Inspection (Complete)	1-May-2018	1-May-2018	Routine							Central			Pipeline, Road
1-May-2018	046542691-001	Pengrowth Energy Corporation	1-May-2018		DLS: A 11-36-085-18	No	Truck	Passed Inspection (Complete)	1-May-2018	1-May-2018	Routine							Central		10635	Pipeline, Well
1-May-2018	046543050-001	Tidewater Midstream and Infrastructure Ltd	1-May-2018		DLS: 11-36-085-18	No	Walk	Passed Inspection (Complete)	1-May-2018	1-May-2018	Routine							Central		04441	Pipeline, Well
1-May-2018	046543432-001	Pengrowth Energy Corporation	1-May-2018		DLS: 08-34-085-18	No	Truck	Passed Inspection (Complete)	1-May-2018	1-May-2018	Routine	Quite a bit of standing water on lease.						Central		09526	Pipeline, Well
1-May-2018	046543797-001	Canadian Natural Resources Limited	1-May-2018		DLS: 08-01-085-18	No	Walk	Passed Inspection (Complete)	1-May-2018	1-May-2018	Planned							Central		05374	Well
1-May-2018	046544142-001	Canadian Natural Resources Limited	1-May-2018		DLS: 02-07-085-17	No	Walk	Passed Inspection (Complete)	1-May-2018	1-May-2018	Routine	Some lease erosion to repair						Central		25190	Well
1-May-2018	046545867-001	Ovintiv Canada ULC	1-May-2018		DLS: 02-22-080-17	Yes	Truck	Passed Inspection (Complete)	1-May-2018	1-May-2018	Planned	Small break in berm. Talked with EnCana Consultant Blain Lappai and he will have this repaired before fracking crew moves in. All else good on Location.						South		31139, 31140	Pipeline, Well
1-May-2018	046547072-001	Ovintiv Canada ULC	1-May-2018		DLS: 04-23-080-17	No	Truck	Passed Inspection (Complete)	1-May-2018	1-May-2018	Planned	All good on construction inspection. Location still soft on west and south side.						South		31208	Pipeline, Well
1-May-2018	046568520-001	Catapult Environmental Inc.	2-May-2018		DLS: 09-28-081-17	Yes	Truck	Passed Inspection (Complete)	2-May-2018	1-May-2018	Follow Up	Follow up Inspection For 9-28-81-17 New Disposal Well Verify that pressure measurement units that were previously in PSI were switched to Kpa. Witnessed a verification of indicated values (0,50,100%) for the pipeline, wellhead tubing, and wellhead casing pressure transmitters through the local SCADA back to the main facility HMI. Verified shutdown set-points were changed from PSI to Kpa and were below the maximum wellhead tubing injection pressure of 10,885 Kpa. Verified that the flowline meter pulse/m3 was changed to 100 pp/m3. Witnessed a pulse test to SCADA. Verified that electrical seals in hazardous areas were poured. The Cata-dyne heater was removed from the wellhead enclosure. Locks and car seals were installed as required. The surface casing vent was vented higher from the enclosure and 90ed downwards. Action Items 1. FIT-3816 - For confirmation of initial prove submit the original manufacture certification. 2. FIT - 5110- Install a tag to identify the meter as " non-accounting".						South		20897	Pipeline, Well
1-May-2018	046596227-001	Pavilion Energy Corp.	3-May-2018		DLS: 06-25-085-20	No	Truck	Passed Inspection (Complete)	3-May-2018	3-May-2018	Routine	Ensure ball valve on flowline is not leaking. presco dated 2018 propane tank on site and hooked up but valve closed using fuel gas from casing.						Central		04628	Pipeline, Well
1-May-2018	046612352-001	Shell Canada Limited	3-May-2018		DLS: 03-28-080-20	Yes	Truck	Passed Inspection (Complete)	3-May-2018	1-May-2018	Planned	Met with rep at site. Receive orientation. Confirm fire and gas having no faults. Confirm tank levels reading correct on HMI. Received meter calibration reports. Tour site. Facility is clean and well organized. Noted some pressure sensors have clamshells with carseals and some with tie straps within plant. Operations mentioned review planned for carseals based on SD key. Staff very helpful throughout. Action item; 1.) Carseals required for pressure sensors to inlet ESD's and discharge. Ball valve is carsealed but the needle valve to transmitter is not.						South	00007868		Facility, Pipeline, Well
1-May-2018	046819442-001	Plateau Pipe Line Ltd.	11-May-2018		From: DLS: 14-08-086-20 To: DLS: 13-34-084-19	No	Truck	Passed Inspection (Complete)	11-May-2018	11-May-2018	Routine	This inspection is from Plateau's Road 21 (East of Montney Centenial Park) to 287 Road. Ensure all signage for road crossings have been installed. (Crossing #5 MOT permit) Pipeline riser isolation valve 12-26-85-20 - a hole on East side of access has formed right above buried pipeline and should be filled in (inserted stick with flagging). Water has been flowing around silt fence and has carried sedimentation in to trees on East side of Stoddart Creek crossing. (Note: West side was not inspected.) Please provide a mitigation plan to prevent continued sedimentation movement and clean up of sedimentation in trees by May 25, 2018. Culvert across access to CNRL 6-34-85-20 (SouthEast of Stoddart Creek Road crossing) draining water on to and across pipeline row causing erosion. East of Montney Centenial Park - Plateau P/L Road 21 - soils have yet to be put back, some fencing to be completed - signage at road xing good Road 20 - crosses 277 Rd E of Montney Cent. Park - signage at road xing good Road 22 - North of Montney Cent. Park - xing #5 MOT permit, not a maintained road, no signage has been installed - bored across road and drainage - cleared beside road on N side of drainage, W side of road, road not in good shape - erosion, no ditch line down to drainage - culvert at bottom eroding - soils have yet to be put back - ditch line at top of NW side should be established to prevent water from going down centre of road Isolation Valve 12-26-85-20 - signage is up, soils not put back yet - pipeline bored under Stoddart Creek here Crossing at Stoddart Creek Road - good Road 21 - South of 14-14-86-20 - some sedimentation of row in to field - drainage xing good- signage at road crossing good Road 287 - signage is up - soils on West side of road have been put back						Central			Pipeline Project, Road
2-May-2018	046596809-001	Pavilion Energy Corp.	3-May-2018		DLS: 05-32-086-19	No	Truck	Deficiencies Corrected	4-Jun-2018	3-May-2018	Follow Up	Chemical pump cover has been removed and should be replaced. Cap inserted in fuel gas line has been replaced with a bullplug. Pavilion did not respond to action items in last inspection.						Central		08890	Pipeline, Well
2-May-2018	046597160-001	Ovintiv Canada ULC	3-May-2018		DLS: J 16-28-079-17	Yes	Truck	Passed Inspection (Complete)	3-May-2018	3-May-2018	Planned	All good on site Inspection.						South		33982	Pipeline, Well
2-May-2018	046597726-001	Ovintiv Canada ULC	3-May-2018		DLS: J 16-28-079-17	Yes	Truck	Passed Inspection (Complete)	3-May-2018	3-May-2018	Planned	Lease and drainage looks satisfactory. Some cat work going on in northwest corner on outside of existing berm.						South		33982	Well
2-May-2018	046605671-001	Storm Resources Ltd.	3-May-2018		NTS: D 036-D/094-H-03	No	Truck	Passed Inspection (Complete)	3-May-2018	3-May-2018	Planned	There is some erosion on access at corner in to lease. At d-36-D well - ensure last flange off casing (production side) is not leaking. d-36-D = meter cal'd and ESD tag dated Oct 2017 propane tank test separator - psv to atmosphere with flow switch, meter cal'd Oct 2017, fluid turbines = water and condy both dated March 2015 d-836-D - meter and ESD tagged Oct 2017 - propane tank pig barrel						Central	00017930	29714, 29712	Facility, Pipeline, Well
2-May-2018	046617556-001	Storm Resources Ltd.	3-May-2018		NTS: B 027-D/094-H-03	No	Truck	Passed Inspection (Complete)	3-May-2018	3-May-2018	Planned	Road has good drainage and well maintained. b-27-D - pig barrel should have containment under it. Staining around b-27-D wellhead should be cleaned up. b-427-D - Leak at wellhead to be repaired and staining at wellhead to be cleaned up. Ensure there is no leak at the choke. Old piling holes have sloughed and need to be filled back in. b-827-D - Staining around cellar to be cleaned up. Old piling holes have sloughed and need to be filled back in. Road - padded, graveled, good drainage All meters and ESDs tagged 2017						Central		29652, 29653, 29654	Pipeline, Well
2-May-2018	046617942-001	Canadian Natural Resources Limited	4-May-2018		NTS: C 081-I/094-H-09	Yes	Truck	Passed Inspection (Complete)	4-May-2018	2-May-2018	Planned	Met with Operations at site. Confirm fire and gas readings having no faults on HMI along with tank readings. Tour site which was extremely clean and well cared for. All staff were very helpful and informative answering all questions. One part of plant disconnected. Inspect disposal well. A few carseals on BDVs installed at time. No issues found. Thank you,						Central	00000740, 00007067, 00008268, 00004556, 00000921, 00000760, 00019030	07536	Facility, Pipeline, Well

2-May-2018	046618509-001	Storm Resources Ltd.	3-May-2018		NTS: A 028-D/094-H-03	No	Truck	Passed Inspection (Complete)	3-May-2018	3-May-2018	Planned	No visible concerns with this well and separator. Same pad combined with wells on b-27-D/94-H-3 Meter and ESD tagged at well 2017 Separator - condy and water turbines tagged Oct 2014 Gas Metre cal'd May 2017						Central	00017931	29651	Facility, Pipeline, Well
2-May-2018	046619295-001	Storm Resources Ltd.	3-May-2018			No	Truck	Passed Inspection (Complete)	3-May-2018	2-May-2018	Planned	No visible concerns with this road. dry, good running surface, graveled d-52-D to d-52-D. approx. 116m						Central			Pipeline, Well
2-May-2018	046629014-001	Canadian Natural Resources Limited	4-May-2018		NTS: A 049-B/094-H-16	No	Truck	Passed Inspection (Complete)	4-May-2018	2-May-2018	Planned	Inspect satellite building and shut in facility. Some tin to clean up that has fallen off piping. No issues found. Shut in site needs to be updated as currently shows active.						Central	00002766, 00008417, 00000763		Facility, Pipeline, Well
2-May-2018	046659469-001	PETRONAS Energy Canada Ltd.	7-May-2018		NTS: C 063-D/094-A-13	No	Truck	Passed Inspection (Complete)	7-May-2018	2-May-2018	Routine	COMMENTS: -Wellhead is chained and locked and flowline is disconnected -No concerns here at this time.						Central		09251	Well
2-May-2018	046660605-001	ConocoPhillips Canada Resources Corp.	7-May-2018		NTS: D 029-C/094-A-13	No	Truck	Passed Inspection (Complete)	7-May-2018	2-May-2018	Planned	COMMENTS: -Entire site is fenced with main drive thru gate locked, but man gate on side of lease has a half gate that is accessible. -Wellsite and facility appear to be inactive, but wellhead is not chained and locked and the flowline is still connected to the wellhead. Last active production is from December 2017. -No concerns here at this time.						Central	00023957	24984	Facility, Pipeline, Well
2-May-2018	046821908-001	Storm Resources Ltd.	11-May-2018			No	Truck	Passed Inspection (Complete)	11-May-2018	11-May-2018	Planned	No visible concerns with this road. prism is good, graveled, dry, no pooling water, no erosion						Central			Pipeline, Well
2-May-2018	046822535-001	Storm Resources Ltd.	11-May-2018			No	Truck	Passed Inspection (Complete)	11-May-2018	11-May-2018	Planned	The ditch line water runs right in to the out take side of culvert at approximately Km 7.5. This could cause erosion of road soils at culvert. Culvert at approximately KM 6.5 is not functioning. Water is pooling on North side of road. Assess this area for possible redirection of water.						Central			Pipeline, Well
2-May-2018	046923560-001	Canadian Natural Resources Limited	16-May-2018		DLS: 07-20-084-20	No	Truck	Passed Inspection (Complete)	16-May-2018	16-May-2018	Planned	No issues were noted during this inspection. Wellhead chained and locked. Flowline disconnected.						Central		14094	Well
3-May-2018	046598675-001	Canadian Natural Resources Limited	3-May-2018		DLS: 05-32-084-17	No	Truck	Passed Inspection (Complete)	3-May-2018	3-May-2018	Incident	Follow up on recent spill. Area cleaned up but a bit of minor staining remains. Pumpjack still inactive.						Central	00004046	12783	RECENT Sall
3-May-2018	046599035-001	Canadian Natural Resources Limited	3-May-2018		DLS: 06-05-085-17	No	Walk	Passed Inspection (Complete)	3-May-2018	3-May-2018	Routine							Central		04909	Well
3-May-2018	046599391-001	Leucrotta Exploration Inc.	3-May-2018		DLS: 14-35-082-16	No	Truck	Passed Inspection (Complete)	3-May-2018	3-May-2018	Routine							Central		05098	Pipeline, Well
3-May-2018	046599736-001	Leucrotta Exploration Inc.	3-May-2018		DLS: 06-35-082-16	No	Truck	Passed Inspection (Complete)	3-May-2018	3-May-2018	Planned							Central		04895	Pipeline, Well
3-May-2018	046600081-001	Leucrotta Exploration Inc.	3-May-2018		DLS: 02-01-083-16	No	Truck	Passed Inspection (Complete)	3-May-2018	3-May-2018	Planned							Central		09500	Pipeline, Well
3-May-2018	046634558-001	Venturion Oil Limited	4-May-2018	19-May-2018	DLS: 11-34-081-14	Yes	Truck	Deficiencies Corrected	30-May-2018	4-May-2018	Complaint	Response to complaint Low pressure flare system had not been working, resulting in offsite odours.						South	100000047		Facility, Pipeline, Well
3-May-2018	046640193-001	ARC Resources Ltd.	4-May-2018		DLS: A 09-08-080-14	No	Truck	Passed Inspection (Complete)	4-May-2018	4-May-2018	Planned							South		30623	Pipeline, Well
3-May-2018	046645550-001	PETRONAS Energy Canada Ltd.	4-May-2018		DLS: 08-07-083-16	No	Truck	Passed Inspection (Complete)	4-May-2018	4-May-2018	Routine							Central	00020247	16298	Facility, Pipeline, Well
3-May-2018	046652593-001	Canadian Natural Resources Limited	7-May-2018		NTS: B 048-J/094-J-02	No	Helicopter	Deficiencies Corrected	28-May-2018	7-May-2018	Planned	This is a wellhead only. No buildings. Risers at lease edge. Surface casing vent checked, ok. Comments: 1) Last production August 2017. Well shows as Active in OGC systems. CNRL has commenced decommissioning the Adsett Field. If not already done, please provide BC-11 and Notice of Suspension via e-submission.						North		11478	Well
3-May-2018	046653191-001	Canadian Natural Resources Limited	7-May-2018		NTS: B 044-G/094-J-02	No	Helicopter	Deficiencies Corrected	28-May-2018	7-May-2018	Planned	This is a wellhead only. No buildings. Risers at lease edge. Overrange gas detector on LEL at surface casing vent. Fast fill on glove test. Last SCV data submitted 2010. No additional reporting required at this time. Comments: 1) Last production August 2017. Well shows as Active in OGC systems. CNRL has commenced decommissioning the Adsett Field. If not already done, please provide BC-11 and Notice of Suspension via e-submission.						North		12863	Well
3-May-2018	046658356-001	Canadian Natural Resources Limited	7-May-2018		NTS: B 015-C/094-A-14	No	Truck	Passed Inspection (Complete)	7-May-2018	3-May-2018	Planned	COMMENTS: -no concerns here at this time. -No grave marker signage, but looks to be on private land (pasture).						Central		11501	Well
3-May-2018	046658909-001	Predator Oil BC Ltd.	7-May-2018		NTS: D 058-C/094-A-14	No	Truck	Passed Inspection (Complete)	7-May-2018	3-May-2018	Planned	COMMENTS: -Grave marker signage is in place, vegetation is good, road is not maintained.....no concerns here at this time.						Central		00249	Well
3-May-2018	046660256-001	Canadian Natural Resources Limited	11-May-2018		NTS: C 036-H/094-G-10	No	Helicopter	Passed Inspection (Complete)	11-May-2018	7-May-2018	Planned	Wellhead disconnected from flowline. Chained and locked. Surface casing vent overranged on LEL; moderate fill on glove test. No H2S or liquids. Casing plug installed in 2014 to correct serious vent flow (H2S). No reporting required at this time.						North		12025	Well
3-May-2018	046718840-001	ARC Resources Ltd.	9-May-2018		DLS: 09-08-080-14	No	Truck	Passed Inspection (Complete)	9-May-2018	9-May-2018	Planned	Site was found to be in good condition						South	00026232	26514, 30623	Facility, Pipeline, Well
3-May-2018	046783727-001	Canadian Natural Resources Limited	11-May-2018		NTS: D 027-H/094-G-10	No	Helicopter	Passed Inspection (Complete)	11-May-2018	11-May-2018	Planned	Wellhead chained and locked. Surface casing vent checked, ok. All ok. Still connected to flowline. Well bldg/line heater, flare, 2 prop. tanks, 2 chem tanks 1/2 to 2/3 full, 2 risers w/pig barrels.						North		09493	Well
3-May-2018	046784280-001	Canadian Natural Resources Limited	11-May-2018		NTS: D 097-A/094-G-10	No	Helicopter	Passed Inspection (Complete)	11-May-2018	11-May-2018	Planned	Well is abandoned. Site is clean. All ok. No tombstone visible.						North		20537	Well
3-May-2018	046784833-001	Canadian Natural Resources Limited	11-May-2018		NTS: A-A 085-A/094-G-10	No	Helicopter	Deficiencies Corrected	30-May-2018	11-May-2018	Planned	Wellhead is disconnected from flowline. Chained and locked. Moderate LEL from surface casing vent. No glove test.						North	00020268	16369	Facility, Pipeline, Well
3-May-2018	046785409-001	Canadian Natural Resources Limited	11-May-2018		NTS: C 077-A/094-G-10	No	Helicopter	Passed Inspection (Complete)	11-May-2018	11-May-2018	Planned	Wellhead disconnected, chained and locked. Overrange gas dectector on LEL from surface casing vent. Slow fill on glove test. No reporting required at this time.						North	00021899	20743	Facility, Pipeline, Well
3-May-2018	046786470-001	PETRONAS Energy Canada Ltd.	11-May-2018	11-Jun-2018	NTS: D 086-B/094-G-10	No	Helicopter	Completed	11-Jun-2018	11-May-2018	Planned	This inspection for d-86-B and d-A86-B. Both wells disconnected from flowline, chained and locked. Surface casing vents checked: d-86-B overranged on LEL, moderate fill on glove test. d-A86-B low LEL.						North	00022917, 00023301	23032, 23755	Facility, Pipeline, Well
3-May-2018	046787071-001	Canadian Natural Resources Limited	11-May-2018		NTS: A 043-B/094-G-10	No	Helicopter	Passed Inspection (Complete)	11-May-2018	11-May-2018	Planned	Well is abandoned. Site is clean. No concerns. No tombstone observed.						North		05052	Well
3-May-2018	046787640-001	Canadian Natural Resources Limited	11-May-2018	11-Jun-2018	NTS: D 044-A/094-G-10	No	Helicopter	Deficiencies Corrected	17-Sep-2018	11-May-2018	Planned	Suspended well and facility. Wellhead chained and locked. Still connected to flowline. Gas detector overranged on LEL from surface casing vent, no glove test. No reporting required at this time.						North	00007317	12427	Facility, Pipeline, Well
3-May-2018	046788259-001	Canadian Natural Resources Limited	11-May-2018		NTS: C 033-A/094-G-10	No	Helicopter	Passed Inspection (Complete)	11-May-2018	11-May-2018	Planned	Wellhead is disconnected from flowline, chained and locked. Surface casing vent checked, ok. All else ok.						North	00023096	23376	Facility, Pipeline, Well
3-May-2018	046846915-001	Canadian Natural Resources Limited	14-May-2018		NTS: C 013-A/094-G-10	No	Helicopter	Passed Inspection (Complete)	14-May-2018	14-May-2018	Planned	Wellhead disconnected from flowline. casing still connected. Chained and locked. Surface casing vent checked, ok. Well building/line heater, flare, 2 propane tanks, 2chem tanks w/containment.						North	00019586	12731	Facility, Pipeline, Well
3-May-2018	046848576-001	Canadian Natural Resources Limited	14-May-2018		NTS: C 006-A/094-G-10	No	Helicopter	Passed Inspection (Complete)	14-May-2018	14-May-2018	Planned	Wellhead disconnected from flowline. casing line still connected. Chained and locked. Surface casing vent checked, ok. Well, compressor, flare, 4 chem tanks.						North		23421	Well
3-May-2018	046849132-001	Cenovus Energy Inc.	14-May-2018		NTS: D 065-I/094-G-07	No	Helicopter	Passed Inspection (Complete)	14-May-2018	14-May-2018	Planned	Well is abandoned. Site is clean. No tombstone visible.						North		11133	Pipeline, Well
3-May-2018	046849682-001	Canadian Natural Resources Limited	14-May-2018		NTS: C 045-I/094-G-07	No	Helicopter	Passed Inspection (Complete)	14-May-2018	14-May-2018	Planned	Wellhead chained and locked. Still connected to flowline. Surface casing vent checked, ok. Flare, FKO, 3 chem tanks.						North	00019007	07351	Facility, Pipeline, Well
3-May-2018	046850252-001	Canadian Natural Resources Limited	14-May-2018		NTS: B 055-I/094-G-07	No	Helicopter	Passed Inspection (Complete)	14-May-2018	14-May-2018	Planned	2 wellheads only. Both chained and locked. Low LEL detected from b-B55-I surface casing vent. b-55-I SCV ok.						North		14951, 24652	Well
3-May-2018	046850832-001	Canadian Natural Resources Limited	14-May-2018		NTS: C-A 036-I/094-G-07	No	Helicopter	Passed Inspection (Complete)	14-May-2018	14-May-2018	Planned	Wellhad disconnected from flowline. chained and locked. Surface casing vent checked, ok.						North	00022683	22479	Facility, Pipeline, Well
3-May-2018	046851436-001	Canadian Natural Resources Limited	14-May-2018		NTS: A 025-I/094-G-07	No	Helicopter	Passed Inspection (Complete)	14-May-2018	14-May-2018	Planned	Wellhead chained and locked. Still connected to flowline. Surface casing vent checked, ok.						North	00018796	04825	Facility, Pipeline, Well
3-May-2018	046852002-001	PETRONAS Energy Canada Ltd.	14-May-2018		NTS: D 005-I/094-G-07	No	Helicopter	Passed Inspection (Complete)	14-May-2018	14-May-2018	Planned	Wellhead disconnected from flowline. Chained and locked. Surface casing vent checked, ok.						North	00019555	12547	Facility, Pipeline, Well
3-May-2018	046852566-001	PETRONAS Energy Canada Ltd.	14-May-2018		NTS: D 032-H/094-G-07	No	Helicopter	Passed Inspection (Complete)	14-May-2018	14-May-2018	Planned	This is a wellhead only. Chained and locked. Surface casing vent checked, ok. All ok.						North		23075	Well
3-May-2018	046853119-001	PETRONAS Energy Canada Ltd.	14-May-2018		NTS: C 039-H/094-G-07	No	Helicopter	Passed Inspection (Complete)	14-May-2018	14-May-2018	Planned	4 casings only. Low LEL detected from surface casing vent at c-39-h and c-B39-H. All else ok.						North		31529, 31532, 31531, 31530	Well
3-May-2018	046853678-001	ConocoPhillips Canada Operations ULC	14-May-2018		NTS: C-A 022-B/094-G-07	No	Helicopter	Passed Inspection (Complete)	14-May-2018	14-May-2018	Planned	This is a wellhead only. Chained and locked. Surface casing vent checked, ok. Emerg # checked, ok.						North		26472	Well
3-May-2018	046854026-001	PETRONAS Energy Canada Ltd.	14-May-2018		NTS: D 035-B/094-G-07	No	Helicopter	Passed Inspection (Complete)	14-May-2018	14-May-2018	Planned	Wellhead disconnected from flowline. Chained and locked. Sales flowline blinded. Overranged gas detector on LEL from surface casing vent. No glove test. Steel chem tank/containment, plastic chem tank, flare.						North	00024620	26284	Facility, Pipeline, Well
3-May-2018	046854642-001	Tidewater Midstream and Infrastructure Lt	14-May-2018		NTS: A 007-D/094-G-07	No	Helicopter	Deficiencies Corrected	14-Jun-2018	14-May-2018	Planned	Wellhead disconnected from flowline. Not chained and locked. Sales line disconnected. Low LEL detected from surface casing vent; no testing or reporting required at this time. 2 X 750bbl tanks, well building, line heater, 2 plastic chem tanks, 1 steel chem tank, flare.						North	00019150	08788	Facility, Pipeline, Well
3-May-2018	046855211-001	Tidewater Midstream and Infrastructure Lt	14-May-2018		NTS: A 070-C/094-G-07	No	Helicopter	Deficiencies Corrected	14-Jun-2018	14-May-2018	Planned	Wellhead disconnected from flowline. chained and locked. Disconnected at sales line. Surface casing vent checked, ok.						North	00019148	08743	Facility, Pipeline, Well
3-May-2018	046855801-001	Tidewater Midstream and Infrastructure Lt	14-May-2018		NTS: D 071-D/094-G-07	No	Helicopter	Deficiencies Corrected	14-Jun-2018	14-May-2018	Planned	Wellhead is disconnected from flowline. chained and locked. Sales line is disconnected. Surface casing vent checked, ok.						North	00019159	08934	Facility, Pipeline, Well
3-May-2018	046856391-001	Tidewater Midstream and Infrastructure Lt	14-May-2018		NTS: B 015-E/094-G-07	No	Helicopter	Passed Inspection (Complete)	14-May-2018	14-May-2018	Planned	Well is abandoned. Site is clean. No tombstone visible.						North		07750	Pipeline, Well
3-May-2018	046856944-001	Tidewater Midstream and Infrastructure Lt	14-May-2018		NTS: C 025-I/094-G-07	No	Helicopter	Passed Inspection (Complete)	14-May-2018	14-May-2018	Planned	Well is abandoned. Site is clean. No tombstone visible.						North		07944	Pipeline, Well
3-May-2018	046857497-001	Tidewater Midstream and Infrastructure Lt	14-May-2018		NTS: D 033-E/094-G-07	No	Helicopter	Deficiencies Corrected	14-Jun-2018	14-May-2018	Planned	This is a wellhead only. Chained and locked. Surface casing vent checked, ok. No buildings. 34 pilings. Riser on lease.						North		07552	Pipeline, Well
3-May-2018	046858270-001	Tidewater Midstream and Infrastructure Lt	14-May-2018		NTS: D 053-E/094-G-07	No	Helicopter	Deficiencies Corrected	14-Jun-2018	14-May-2018	Planned	Wellhead is disconnected from flowline. Chained and locked. Sales line disconnected. Well bldg/line heater, inlet sep, 750bbl tank, HP/LP FKO, flare,						North	00007589	07811	Facility, Pipeline, Well
3-May-2018	046866415-001	Tidewater Midstream and Infrastructure Lt	14-May-2018		NTS: D 056-E/094-G-07	No	Helicopter	Deficiencies Corrected	14-Jun-2018	14-May-2018	Planned	Wellhead disconnected from flowline, chained and locked. Surface casing vent checked, ok. Can smell gas around the wellhead but cant find the leak.						North	00007788	07761	Facility, Pipeline, Well
3-May-2018	046867013-001	Tidewater Midstream and Infrastructure Lt	14-May-2018		NTS: B 076-E/094-G-07	No	Helicopter	Deficiencies Corrected	14-Jun-2018	14-May-2018	Planned	Wellhead disconnected from flowline, chained and locked. Surface casing vent checked, ok. 22 pilings, no buildings, riser at lease edge, plastic chem tank and containment (tank is empty). Sales flowline not disconnected or blinded.						North	00019073	07987	Facility, Pipeline, Well
3-May-2018	046867612-001	BP Canada Energy Group ULC	14-May-2018		NTS: A 007-L/094-G-07	No	Helicopter	Passed Inspection (Complete)	14-May-2018	14-May-2018	Planned	Well is abandoned. Site is clean.No tombstone observed.						North		03026	Pipeline, Well
3-May-2018	046868165-001	PETRONAS Energy Canada Ltd.	14-May-2018		NTS: B 079-G/094-G-07	No	Helicopter	Passed Inspection (Complete)	14-May-2018	14-May-2018	Planned	Wellhead is chained and locked. Surface casing vent checked, ok.						North		24455	Well
3-May-2018	046868949-001	PETRONAS Energy Canada Ltd.	14-May-2018		NTS: A 075-G/094-G-07	No	Helicopter	Passed Inspection (Complete)	14-May-2018	14-May-2018	Planned	Wellhead is disconnected from flowline. chained and locked. Low LEL detected from surface casing vent; no testing or reporting required at this time. Sales line not disconnected or blinded. Chem tank (empty), propane tank. Well shows as Active in OGC systems but well is suspended: This well is on the Jan 2018 list of wells provided with an exemption from suspension requirements by OGC Supervisor of D&P, until no later than March 31 2021.						North	00023043	23294	Facility, Pipeline, Well
3-May-2018	046869560-001	PETRONAS Energy Canada Ltd.	14-May-2018		NTS: B-A 064-G/094-G-07	No	Helicopter	Passed Inspection (Complete)	14-May-2018	14-May-2018	Routine	Wellhead disconnected from flowline, chained and locked. Surface casing vent checked, ok. sales line still connected, not blinded. Chem tank stand (no chem tank), propane tank.						North	00022451	21949	Facility, Pipeline, Well
3-May-2018	046870112-001	PETRONAS Energy Canada Ltd.	14-May-2018		NTS: B 006-I/094-G-07	No	Helicopter	Passed Inspection (Complete)	14-May-2018	14-May-2018	Planned	Wellhead still connected to flowline. Chained and locked. Surface casing vent checked, ok. Last production June 2015. Sales line still connected, not blinded. 2 chem tanks (empty), propane tank.site Well shows as Active in OGC systems but well is suspended: This well is on the Jan 2018 list of wells provided with an exemption from suspension requirements by OGC Supervisor of D&P, until no later than March 31 2021.						North	00021395	19815	Facility, Pipeline, Well
3-May-2018	046870675-001	PETRONAS Energy Canada Ltd.	14-May-2018		NTS: C 061-K/094-G-07	No	Helicopter	Passed Inspection (Complete)	14-May-2018	14-May-2018	Planned	Inactive disposal well and facility. Wellhead is chained and locked. Surface casing vent checked, ok,						North	00007786	13815	Facility, Pipeline, Well
4-May-2018	046645200-001	PETRONAS Energy Canada Ltd.	4-May-2018		DLS: 16-06-083-16	No	Walk	Passed Inspection (Complete)	4-May-2018	4-May-2018	Routine							Central	00007771	16184	Facility, Pipeline, Well
4-May-2018	046645899-001	PETRONAS Energy Canada Ltd.	4-May-2018		DLS: 02-08-083-16	No	Truck	Completed	15-May-2018	4-May-2018	Routine							Central		16297	Well
4-May-2018	046646246-001	PETRONAS Energy Canada Ltd.	4-May-2018		DLS: 12-08-083-16	No	Truck	Deficiencies Corrected	19-Jul-2018	4-May-2018	Routine	Some pilings and cable to remove.						Central	00020890	18518	Facility, Pipeline, Well
4-May-2018	046646595-001	Leucrotta Exploration Inc.	4-May-2018		DLS: A 10-08-083-16	No	Truck	Passed Inspection (Complete)	4-May-2018	4-May-2018	Routine	Lease is flooded. Requires surface water testing and pump off.						Central	00020612	14856	Facility, Pipeline, Well
4-May-2018	046646943-001	PETRONAS Energy Canada Ltd.	4-May-2018		DLS: 10-08-083-16	No	Truck	Completed	15-May-2018	4-May-2018	Routine	Check SCV for possible low leak						Central		12348	Well
4-May-2018	046647291-001	PETRONAS Energy Canada Ltd.	4-May-2018		DLS: 16-05-083-16	No	Truck	Completed	15-May-2018	4-May-2018	Routine							Central	00007369, 00010339	17497, 19632	Facility, Pipeline, Well
4-May-2018	046647653-001	PETRONAS Energy Canada Ltd.	4-May-2018		DLS: 01-08-083-16	No	Truck	Completed	15-May-2018	4-May-2018	Routine							Central	00020684	17823	Facility, Pipeline, Well
4-May-2018	046648006-001	PETRONAS Energy Canada Ltd.	4-May-2018		DLS: 10-05-083-16	No	Truck	Passed Inspection (Complete)	4-May-2018	4-May-2018	Routine							Central	00000404	02064	Facility, Pipeline, Well
4-May-2018	046648355-001	West Lake Energy Corp.	4-May-2018		DLS: 16-26-083-18	No	Walk	Passed Inspection (Complete)	4-May-2018	4-May-2018	Routine	Some access erosion occurring. Unused equipment and pilings should be removed soon.						Central	00008367, 00002031	09198	Facility, Pipeline, Well
4-May-2018	046651101-001	ARC Resources Ltd.	4-May-2018		DLS: 15-17-081-16	Yes	Truck	Passed Inspection (Complete)	4-May-2018	4-May-2018	Planned	Inspect Disposal Well. Carseal needed on bypass around ESD at Plant for pipeline to 15-17-81-16 along with confirming transmitter has carseal on. Operations confirmed to do both while at Plant Site. No other issues found. Thank you,						South		13295	Pipeline, Well
4-May-2018	046651870-001	Ovintiv Canada ULC	4-May-2018		DLS: 14-19-077-14	Yes	Truck	Passed Inspection (Complete)	4-May-2018	4-May-2018	Complaint	Attended site due to odor/noise complaint received from a member of the public. Noise caused by rapid bleed off of Nitrogen through the flare after pressure testing tanks on May 2 and retesting a tank on May 3. Odor believed to be caused by blowing down of tanks the morning of May 4. Both issues brought to the attention of the Encana Site Supervisor and the Contractor on site. Also noted an eroded channel through the west berm of the lease site. The Encana Supervisor was made aware and stated he would have it fixed.						South		31649, 31685, 31686, 31687, 31222, 31223, 31224, 33226, 33227, 33228, 33229	Pipeline, Well
6-May-2018	046653852-001	Venturion Oil Limited	7-May-2018		DLS: 11-34-081-14	Yes	Truck	Deficiencies Corrected	7-May-2018	7-May-2018	Complaint	Inspection resulting from odor complaint 046652518-001. Gate locked, no operator present on arrival, strong hydrocarbon odors present off lease. Operator contacted to attend.						South	00000047		Facility, Pipeline, Well
7-May-2018	046655405-001	Canadian Natural Resources Limited	7-May-2018		DLS: 02-16-084-18	No	Truck	Passed Inspection (Complete)	7-May-2018	7-May-2018	Routine	Site inactive. Will this produce again? If not disconnect the flowline and suspend well.						Central		12390	Well
7-May-2018	046655752-001	Canadian Natural Resources Limited	7-May-2018		DLS: 08-16-084-18	No	Walk	Passed Inspection (Complete)	7-May-2018	7-May-2018	Planned							Central		05861	Well
7-May-2018	046656099-001	Canadian Natural Resources Limited	7-May-2018		DLS: 04-15-084-18	No	Walk	Passed Inspection (Complete)	7-May-2018	7-May-2018	Routine							Central	00000380	05901, 06103	Facility, Pipeline, Well
7-May-2018	046656452-001	KKL Exploration Ltd.	7-May-2018		DLS: A 14-10-084-18	No	Walk	Passed Inspection (Complete)	7-May-2018	7-May-2018	Routine							Central		16600	Pipeline, Well
7-May-2018	046671008-001	Canadian Natural Resources Limited	8-May-2018		DLS: F 01-31-081-19	Yes	Truck	Passed Inspection (Complete)	8-May-2018	8-May-2018	Planned	More weighting needed on flare lines and a few loose grounding cables. These were all looked after while on location. All else looks good. Rig is clean.						South		30092	Well
8-May-2018	046696286-001	Ovintiv Canada ULC	8-May-2018		DLS: E 10-28-079-17	Yes	Truck	Passed Inspection (Complete)	8-May-2018	8-May-2018	Planned	No problems on Inspection. Rig is clean.						South		13932	Pipeline, Well
8-May-2018	046706488-001	Ovintiv Canada ULC	8-May-2018		DLS: N 13-34-079-17	Yes	Truck	Deficiencies Corrected	15-May-2018	8-May-2018	Complaint	Significant black smoke coming from flares on site. Flaring must not result in the emission of black smoke as per section 44(e) of the Drilling and Production Regulation. In area responding to other complaint. All 5 flares smoking significantly, 2 flares for an hour +.						South		34155, 34354, 34357, 34358, 34359	Pipeline, Well

8-May-2018	0467071850-001	Ovintiv Canada ULC	8-May-2018		DLS: N 13-34-079-17	Yes	Truck	Deficiencies Corrected	15-May-2018	8-May-2018	Complaint	Garbage and debris on lease. Must be cleaned up to comply with section 15(3)b of the Drilling and Production regulation.						South		34355, 34356, 34357, 34358, 34359	Pipeline, Well
8-May-2018	0467077750-001	Ovintiv Canada ULC	8-May-2018		DLS: 16-28-079-17	No	Truck	Deficiencies Corrected	15-May-2018	8-May-2018	Complaint	Significant amounts of garbage and debris on lease. Must be cleaned up to comply with section 15(3)b of the Drilling and Production regulation. Also large quantities of lunber/wood mixed into dirt (likely from plowing)						South	00024353		Facility, Pipeline, Well
8-May-2018	0467204469-001	PETRONAS Energy Canada Ltd.	9-May-2018		NTS: A-A 032-H/094-G-02	Yes	Truck	Deficiencies Corrected	17-May-2018	8-May-2018	Planned	Disposal Well Inspection- Order # 13-02-002 Amend # 1 Meet plant operations staff at a-29-J/94-G-2 plant. Inspection the plant host PLC HMI display for the disposal well operations data. Found that the well tubing and casing pressure transmitters normally operate at vacuum pressure, but the host inputs for those values were not scaled to indicate negative pressures. Found there was not a copy of the disposal well approval on site. A copy was downloaded from the BCOGC web site and printed. Reviewed key conditions and verified that the maximum wellhead injection pressure (MWIP) shutdown was set below the permitted value of 23,600 Kpa. Found that the wellhead casing high pressure shutdown was set at 13,785 Kpa. Trends show on April 12, 2018, at approx. 6:44 pm there was a casing pressure rise to approx. 6107 Kpa, indicating a loss of hydraulic isolation. Disposal operations continued for approx. 14.5 hours until April 13, 2018 at 9:22 am, when operations staff shutdown injection. The Commission was notified on April 25, 2018, 12 days later, that hydraulic isolation was lost, and that water injection was ceased immediately. Progress Energy is reminded that Condition 2(e) states " Cease injection and notify the Commission immediately if hydraulic isolation is lost in the wellbore or formation." Inspect the facility equipment and maintenance records. Found that maintenance was conducted as scheduled and at regular intervals. Verified that the disposal meter was proved on Oct 30, 2017. Inspected the wellhead enclosure. Found the wellhead surface casing vent was piped outside of the enclosure close to the ground, were snow and ice in winter operation could plug off the piping. Found that a connecting union on the fuel gas supply to the wellhead enclosure Cata-dyne heater was not done up. Action items: 1. Terminate the wellhead surface casing vent piping outside of the wellhead enclosure at a higher level from the ground to prevent snow or ice plugging. 2. Repair the Cata-dyne heater fuel gas supply connection inside the wellhead enclosure. 3. Consider implementing negative range for the a 29-J/94-G-2 plant disposal well tubing and casing pressure displays. 4. Consider lowering the wellhead casing pressure shutdown from 13,785 Kpa to an appropriate valve set for early detection of loss of hydraulic isolation. Recommend 1000 Kpa above normal operating pressure.						Central		23212	Well
8-May-2018	0468001175-001	Shell Canada Limited	11-May-2018		DLS: 10-27-079-18	No	Truck	Passed Inspection (Complete)	11-May-2018	11-May-2018	Planned	No concerns noted at the time of the inspection.						South		21803	Pipeline, Well
8-May-2018	0468884758-001	Canadian Natural Resources Limited	15-May-2018	6-Jul-2018	NTS: B 044-G/094-B-08	No	ATV/Snow Machine	Deficiencies Corrected	28-Feb-2020	15-May-2018	Planned	Well identification sign has fallen down. Please address. Facility equipment removed - pilings and riser remain. Flowline disconnected. Wellhead all valves chained and locked. SCV open and clear.						Central	00022280	21546	Facility, Pipeline, Well
8-May-2018	0468885450-001	Canadian Natural Resources Limited	15-May-2018		NTS: C 032-G/094-B-08	No	Truck	Deficiencies Corrected	7-Jun-2018	15-May-2018	Routine	Gravemarker. Household garbage, animal remains, evidence of horses.						Central		05039	Well
8-May-2018	0468897758-001	PETRONAS Energy Canada Ltd.	15-May-2018		NTS: B 022-G/094-B-08	No	Truck	Deficiencies Corrected	15-Aug-2018	15-May-2018	Planned	Well identification sign is equipped with a poisonous gas symbol. Gas analysis records on file show 0 for H2S content. Please confirm. As per Section 15(1) and 15(2) of the Drilling and Production Regulation, Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (e) if the well may produce gas containing 100 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1; (f) after March 1, 2011, if the well may produce gas containing 10 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1. (2) A well permit holder must not post warning symbols where no hazard exists. Facility 21924 has an 'active' status. Wellhead valves all chained and locked. SCV open and clear. Equipment on site: wellhead, a/g flowline, chemical tank, meter enclosure, solar panel system, pilings and concrete blocks.						Central	00021924	20804, 22622	Facility, Pipeline, Well
8-May-2018	0469043202-001	FortisBC Energy Inc.	28-May-2018			Yes	Walk	Passed Inspection (Complete)	28-May-2018	15-May-2018	Routine	Inspection of works that were conducted on Belleview creek. The rip rap is appropriately sized and holding up nicely even during the high water. coco netting is still in place, looks good and is effective Landowner was pleased with the amount of consultation and communication that was provided to him and his wife from Fortis.						South			Pipeline, Well
8-May-2018	0469044923-001	Pacific Canbriam Energy Limited	15-May-2018		NTS: D 022-G/094-B-08	No	Truck	Deficiencies Corrected	8-Aug-2018	15-May-2018	Routine	On the access road, the soil above a culvert is eroding. Equipment on site: wellhead, a/g flowline, chemical tank, meter enclosure, pilings, piggind system.						Central	00023573	24239	Facility, Pipeline, Well
8-May-2018	0469057956-001	PETRONAS Energy Canada Ltd.	15-May-2018		NTS: D 093-B/094-B-08	No	ATV/Snow Machine	Passed Inspection (Complete)	15-May-2018	15-May-2018	Routine	No issues were noted during this inspection. Surface casing vent flow observed. Historical SCVF report in IRIS 2016-11-21.						Central		22566	Well
8-May-2018	0469111161-001	PETRONAS Energy Canada Ltd.	15-May-2018		NTS: A 012-G/094-B-08	No	ATV/Snow Machine	Passed Inspection (Complete)	15-May-2018	15-May-2018	Routine	No issues were noted during this inspection. Built but not drilled lease. Lease sign.						Central		24242	Well
8-May-2018	0469111722-001	Canadian Natural Resources Limited	15-May-2018		NTS: B 024-G/094-B-08	No	ATV/Snow Machine	Passed Inspection (Complete)	15-May-2018	15-May-2018	Planned	No issues were noted during this inspection.						Central		21861	Well
8-May-2018	0469112291-001	Canadian Natural Resources Limited	15-May-2018		NTS: C 016-G/094-B-08	No	ATV/Snow Machine	Deficiencies Corrected	5-Jun-2018	15-May-2018	Planned							Central		21774	Well
8-May-2018	0469133536-001	FortisBC Energy Inc.	16-May-2018		From: NTS: A 040-B/082-E-13 To: NTS: A 040-B/082-E-13	Yes	Walk	Passed Inspection (Complete)	16-May-2018	16-May-2018	Routine	Inspection conducted at landslide area in Summerland on the segment known as FID 12204 - WES LTL 114. As Fortis has previously indicated, the landslide has not had an impact on the pipeline however to protect the pipeline and the right of way going forward there will need to be some work done on the downslope section where the slide occurred. I have been informed that Fortis is formulating a plan for this. Please keep me in the loop as to what work is to be completed and the timeframes for the work.						South			Pipeline, Well
8-May-2018	0469775384-001	Chinook Energy (2010) Inc.	18-May-2018		NTS: D 018-E/094-H-06	No	Truck	Passed Inspection (Complete)	18-May-2018	8-May-2018	Routine	COMMENTS: Called Chinook Operator to discuss findings at the wellsite/facility: -behind lineheater building (on backside) there is a 1/4 turn valve with red handle, pointing up into air, that is missing the bullplug, therefore open-ended, -the on/off reset switch assembly (does not appear in use) at the lineheater is hanging from several strands of black electrical tape and is not secure. This should be repaired. -the drain valve on the underside of the lineheater is missing the bullplug (lying on the frame of the building). There is a 3-5 gallon bucket under, which is being used to catch the spillage, but is almost full to brim and is leaning, so this needs to be addressed, -pig barrel chain is not connected. Must remain attached, -there is staining on the ground (under where a bullplug drain is) under the pipeline to b-2-E, -garbage needs to be picked up: ie: springs, insulation, plastic wrap, green 5 gallon bucket in bush to SW of LH building, etc. -the area under the flarestack does not look to be a sufficient blackened area, -LEL detected on personal monitor (operator checked after my departure but said he found nothing) in Inlet building. I called operator and reported my findings and he said he would have an operator go to site and look for leak. He called me back and said operator was not able to find leak, and got no LEL readings.						Central	00004567	07846	Facility, Pipeline, Well
8-May-2018	0469886019-001	Chinook Energy (2010) Inc.	18-May-2018		NTS: A 012-H/094-H-05	No	Truck	Passed Inspection (Complete)	18-May-2018	8-May-2018	Planned	COMMENTS: -wellhead is chained and locked and flowline has been disconnected at the wellhead -Road culverts have been washed out and crushed. Access road is not in good condition. meter building, 1000 gallon chem tank and containment, solar panels and pipeline remain onsite.						Central		16767	Well
8-May-2018	0471139398-001	Chinook Energy (2010) Inc.	23-May-2018		NTS: A 014-H/094-H-05	No	Truck	Passed Inspection (Complete)	23-May-2018	8-May-2018	Planned	COMMENTS: -the chemical tank containment is deformed and to the top with water. Containment needs to be able to contain 110% of volume of tank, which in this case, it clearly cannot. Being that the well is suspended and the flowline is disconnected, the chemical should be emptied. If this well goes back into production, the chemical tank containment will need to be replaced or repaired. -No other concerns noted at this time.						Central		19923	Well
9-May-2018	0467750104-001	Storm Resources Ltd.	10-May-2018		NTS: B 006-A/094-J-16	No	Truck	Passed Inspection (Complete)	10-May-2018	9-May-2018	Planned	Wellhead only. Wellhead chained and locked. SCV is open. Signage says b-6-A/94-J-1. Please correct to 94-J-16 on your next visit.						North		01576	Pipeline, Well
9-May-2018	0467555136-001	Shanghai Energy Corporation	10-May-2018		NTS: B 008-C/094-I-13	No	Truck	Passed Inspection (Complete)	10-May-2018	9-May-2018	Planned							North	00019658	13244	Facility, Pipeline, Well
9-May-2018	0467556693-001	Shanghai Energy Corporation	10-May-2018		NTS: C 022-J/094-I-13	No	Truck	Passed Inspection (Complete)	10-May-2018	9-May-2018	Planned	Wellhead only. Wellhead chained and locked. SCV is open. Signage is good.						North		16241	Pipeline, Well
9-May-2018	0467556246-001	Canlin Energy Corporation	10-May-2018		NTS: B 017-I/094-I-14	No	Truck	Passed Inspection (Complete)	10-May-2018	9-May-2018	Planned	Two suspended wells. Wellheads chained and locked. SCVs open. Signage is good. Flow lines are still connected. Flare stack, "C" ring with no tank but has piles, two chemical tanks, two propane tanks, meter skid, separator skid. Tags all say May /2012.						North	00022851	12459, 22901	Facility, Pipeline, Well
9-May-2018	0467556825-001	Canlin Energy Corporation	10-May-2018		NTS: D 012-J/094-I-13	No	Truck	Deficiencies Corrected	27-Sep-2018	9-May-2018	Planned	Abandoned facility. Site clean. No garbage. Signage good. Pipeline riser only. Status in KERMIT for facility is "active." Please submit proper paperwork to reflect current status of "abandoned."						North	00000377	02602	Facility, Pipeline, Well
9-May-2018	0467557595-001	Peridae Alberta Production Ltd.	10-May-2018		NTS: C 092-D/094-I-14	No	Truck	Passed Inspection (Complete)	10-May-2018	9-May-2018	Planned	Suspended disposal well inside enclosure. Wellhead chained and locked. SCV is open and vented out. Signage is good. Tag says locked out Sept. /2017.						North	00019731	13592	Facility, Pipeline, Well
9-May-2018	0467558150-001	Shanghai Energy Corporation	10-May-2018		NTS: D 075-D/094-I-14	No	Truck	Passed Inspection (Complete)	10-May-2018	9-May-2018	Planned	SCADA calibration dated Oct. /2015.						North	00022629, 00022630, 00023331, 00023379	22351, 22352, 23805, 23889	Facility, Pipeline, Well
9-May-2018	0467558718-001	Shanghai Energy Corporation	10-May-2018		NTS: D 076-D/094-I-14	No	Truck	Passed Inspection (Complete)	10-May-2018	9-May-2018	Planned	SCADA calibration dated Oct. /2015.						North	00023470, 00023490	24055, 24097	Facility, Pipeline, Well
9-May-2018	0467559310-001	Shanghai Energy Corporation	10-May-2018		NTS: D 067-D/094-I-14	No	Truck	Passed Inspection (Complete)	10-May-2018	9-May-2018	Planned	SCADA calibration dated Oct. /2015.						North	00024545, 00024584	26160, 26225	Facility, Pipeline, Well
9-May-2018	0467599911-001	Peridae Alberta Production Ltd.	10-May-2018		NTS: D 029-I_/094-I-11	No	Truck	Passed Inspection (Complete)	10-May-2018	9-May-2018	Planned	Suspended injection well inside enclosure. Wellhead chained and locked. SCV is open and vented out. Signage is good. Inactive genset. Tag says locked out in 2017.						North		04198	Well
9-May-2018	0467775141-001	Pengrowth Energy Corporation	10-May-2018		DLS: 15-21-084-21	No	Truck	Passed Inspection (Complete)	10-May-2018	10-May-2018	Routine	Soil berm around the flare stack. Fluid within the bermed area. Animal tracks up to the bermed area. Wellhead chained and locked. SCV open and clear. Wellhead pumpjack rod remains in well. Propane tank beside pumpjack. Flare stack and bermed area on site. POP tank and production tank on site in a bermed area with a breach. No standing water. Separator on site, not in bermed area. Site is fenced and gated. Breach in lease berm. No surface runoff at time of inspection. The Commission requires the permit holder to complete a water sample from the fluid within the bermed area surrounding the flare stack. Please analyze the fluid for the following parameters: BTEX, VPH, LEPH, salinity and CSR metals. Please provide the analytical report to the OGC by May 24, 2018. Facility status is "Active". Records show the well has been inactive since 2009/04. Please update the status. Please confirm if the facility piping has been purged and liquids have been removed from the vessels and tanks. Please provide an update to OGC by May 31, 2018.						Central	00002752	10588	Facility, Pipeline, Well
9-May-2018	0467976588-001	Bonavista Energy Corporation	10-May-2018	1-Oct-2019	DLS: 10-22-084-21	No	Truck	Deficiencies Corrected	6-Nov-2019	10-May-2018	Planned							Central	00018780	04642	Facility, Pipeline, Well
9-May-2018	0467777255-001	Primavera Resources Corp.	10-May-2018		DLS: 09-03-084-20	No	Truck	Deficiencies Corrected	15-Jun-2018	10-May-2018	Planned	Records show the well has been inactive for 13.29 months. The status of the well is "Active". As per Section 25(5) of Drilling and Production Regulation, wells that have been inactive for 12 consecutive months are required to be suspended in a manner that ensures the ongoing integrity of the well, within 60 days of the well becoming inactive. 2 x methanol tank/skids 2 x propane tanks within a building SCV open and clear. Valves on flowline are closed. Please submit a Well Suspension/Inspection Form to the Commission.						Central	00021672	20296	Facility, Pipeline, Well
9-May-2018	0467824671-001	PETRONAS Energy Canada Ltd.	11-May-2018		DLS: 07-08-083-21	No	Truck	Passed Inspection (Complete)	11-May-2018	11-May-2018	Planned	No concerns noted at the time of the inspection.						South		06931	Well
9-May-2018	0467861177-001	Crew Energy Inc.	11-May-2018		DLS: 13-08-082-22	No	Truck	Deficiencies Corrected	5-Jun-2018	11-May-2018	Planned	The wellhead is chained, locked and disconnected from the flow line. The well shows as completed in Kermit with the last production report dated October 2015. Please ensure the appropriate suspension reports are submitted to the BCOGC.						South	00024619	26283	Facility, Pipeline, Well
9-May-2018	0467988312-001	Crew Energy Inc.	11-May-2018		DLS: 06-34-082-22	No	Truck	Passed Inspection (Complete)	11-May-2018	11-May-2018	Planned	Wellhead is chained, locked and disconnected from the flow line.						South		06760	Pipeline, Well
9-May-2018	0467999993-001	Crew Energy Inc.	11-May-2018		DLS: 13-14-082-22	No	Truck	Deficiencies Corrected	5-Jun-2018	11-May-2018	Planned							South	00024962	27030	Facility, Pipeline, Well
9-May-2018	0468000620-001	Crew Energy Inc.	11-May-2018			No	Truck	Passed Inspection (Complete)	11-May-2018	11-May-2018	OGC Requested	Road under construction, no concerns noted at the time of the inspection.						South			Pipeline, Well
9-May-2018	0468200826-001	Aduro Resources Ltd.	11-May-2018		DLS: 12-12-082-23	No	Truck	Deficiencies Corrected	8-Jun-2018	11-May-2018	Planned	The well shows as active in Kermit with the last production record dated April 2011. Please ensure the appropriate suspension reports have been submitted to the BCOGC.						South	00021186	19426, 19427	Facility, Pipeline, Well
9-May-2018	0469224113-001	Bonavista Energy Corporation	16-May-2018	1-Oct-2019	DLS: 02-27-084-21	No	Truck	Deficiencies Corrected	6-Nov-2019	16-May-2018	Routine	Facility status is 'active'. Facility equipment is dismantled. Deactivated pipelines. Please update status. Open-ended piping on site. Please confirm if the facility piping has been purged. Facility piping has been disconnected from the header. Provide an update to OGC by May 28, 2018.						Central	00007552, 00008602		Facility, Pipeline, Well
9-May-2018	0469229663-001	Bonavista Energy Corporation	16-May-2018	1-Oct-2019	DLS: 02-28-084-21	No	Truck	Deficiencies Corrected	6-Nov-2019	16-May-2018	Planned							Central	00018772	04540	Facility, Pipeline, Well
9-May-2018	0469304457-001	Black Swan Energy Ltd.	16-May-2018		NTS: A 060-C/094-H-04	No	Truck	Deficiencies Corrected	18-May-2018	9-May-2018	Planned	COMMENTS: -Wellhead needs to be chained and locked as a minimum requirement ASAP due to this being a suspended well, -Lease is half covered in water and a large sump on lease is fenced.						Central		31589	Well
9-May-2018	0469445070-001	Black Swan Energy Ltd.	17-May-2018		NTS: D 042-D/094-H-04	No	Truck	Deficiencies Corrected	23-May-2018	9-May-2018	Planned	COMMENTS: -No concerns with any of the wells and well facility at this time.						Central	00026365	31558, 31559, 31560, 31561, 31562, 31563, 31564, 31565	Facility, Pipeline, Well
9-May-2018	0469534486-001	Storm Resources Ltd.	17-May-2018		NTS: D 062-A/094-H-04	No	Truck	Passed Inspection (Complete)	17-May-2018	9-May-2018	Planned	COMMENTS: -In the North West corner of the lease there are large erosion channels that have formed and are taking the soil onto the pasture, although still inside of the surveyed lease area. It is apparent that the water from the lease gathers into this area of the lease and pools, then is running off lease, causing this erosion. This needs to be addressed, preferably prior to a large summer rain event. -No other concerns noted here at this time.						Central		30157, 30156	Pipeline, Well
9-May-2018	0469563386-001	Storm Resources Ltd.	17-May-2018		NTS: C 061-A/094-H-04	No	Truck	Passed Inspection (Complete)	17-May-2018	9-May-2018	Routine	COMMENTS: -No concerns here at this time.						Central		30155	Pipeline, Well
9-May-2018	0469571510-001	Storm Resources Ltd.	17-May-2018		NTS: A 062-A/094-H-04	No	Truck	Passed Inspection (Complete)	17-May-2018	9-May-2018	Routine	COMMENTS: -no concerns here at this time.						Central	00018107	30158, 30159	Facility, Pipeline, Well
9-May-2018	0469577310-001	Storm Resources Ltd.	17-May-2018		NTS: C 051-A/094-H-04	No	Truck	Passed Inspection (Complete)	17-May-2018	9-May-2018	Planned	COMMENTS: -No concerns here at this time.						Central	00026315	32509, 32512	Facility, Pipeline, Well

9-May-2018	046958295-001	Storm Resources Ltd.	17-May-2018		NTS: B 051-A/094-H-04	No	Truck	Passed Inspection (Complete)	17-May-2018	9-May-2018	Planned	COMMENTS: -No concerns here at this time.						Central		32510, 32511	Pipeline, Well
10-May-2018	046765695-001	Ovintiv Canada ULC	10-May-2018		DLS: 10-28-079-17	Yes	Truck	Passed Inspection (Complete)	10-May-2018	10-May-2018	Planned	Loose grounds, Load line on flare tank too short. Al fixed while on location.						South		13927	Pipeline, Well
10-May-2018	046766567-001	Canadian Natural Resources Limited	10-May-2018		DLS: 06-17-085-17	No	Truck	Deficiencies Corrected	22-May-2018	10-May-2018	Routine							Central		08794	Well
10-May-2018	046766912-001	Canadian Natural Resources Limited	10-May-2018		DLS: 16-08-085-17	No	Truck	Passed Inspection (Complete)	10-May-2018	10-May-2018	Routine							Central		08786	Well
10-May-2018	046767260-001	Canadian Natural Resources Limited	10-May-2018		DLS: 02-17-085-17	No	Truck	Passed Inspection (Complete)	10-May-2018	10-May-2018	Routine	B-17 lease flooded, needs testing and pump-off.						Central	00019132	08451, 11415	Facility, Pipeline, Well
10-May-2018	046772236-001	Canadian Natural Resources Limited	10-May-2018		DLS: 15-17-085-17	No	Truck	Passed Inspection (Complete)	10-May-2018	10-May-2018	Routine							Central		08269	Well
10-May-2018	046772587-001	Canadian Natural Resources Limited	10-May-2018		DLS: 02-29-085-17	No	Truck	Deficiencies Corrected	4-Jun-2018	10-May-2018	Routine							Central		08821, 08077, 08150	Well
10-May-2018	046772942-001	Canadian Natural Resources Limited	10-May-2018		DLS: 11-20-085-17	No	Truck	Passed Inspection (Complete)	10-May-2018	10-May-2018	Routine	All 3 wells have berm breeches that require repair.						Central		08247, 09002, 08736	Well
10-May-2018	046773297-001	Canadian Natural Resources Limited	10-May-2018		DLS: 15-18-085-17	No	Truck	Passed Inspection (Complete)	10-May-2018	10-May-2018	Routine							Central		08739	Well
10-May-2018	046773644-001	Pengrowth Energy Corporation	10-May-2018		DLS: 01-19-085-17	No	Walk	Passed Inspection (Complete)	10-May-2018	10-May-2018	Routine							Central	00001637	08840, 08839, 09029, 12743	Facility, Pipeline, Well
10-May-2018	046798217-001	Secure Energy Services Inc.	11-May-2018		DLS: 16-05-079-14	Yes	Truck	Deficiencies Corrected	17-May-2018	11-May-2018	Complaint	Inspection is a result of odor complaint 046788821-001.						South	00007796		Facility, Pipeline, Well
10-May-2018	046799624-001	Canlin Energy Corporation	11-May-2018		DLS: 06-29-081-15	Yes	Truck	Deficiencies Corrected	25-May-2018	10-May-2018	Planned	Gas Plant Inspection Meet Canlin Energy operations, and Canlin Energy E+I staff. Walk through the plant to check accounting meter equipment installation. Find that the produced water and condensate tank level measurement is done with differential pressure transmitters. The produced water and condensate tanks are on a blanket pressurized system. The differential transmitters do not have a compensation leg to account for the effect of the blanket gas pressure on the level measurement. Find that there were a lot of isolation valves that could bypass an emergency shutdown device that were not locked or car sealed open. Reviewed the plant shutdown key with operator and identified these critical isolation valves. Please arrange for a follow-up inspection after plant turn-around. Thank you,						South	00000317		Facility, Pipeline, Well
10-May-2018	046806449-001	Shell Canada Limited	11-May-2018		DLS: 14-32-078-19	No	Truck	Passed Inspection (Complete)	11-May-2018	11-May-2018	Planned	No concerns noted at the time of the inspection.						South		08635	Pipeline, Well
10-May-2018	046818164-001	Shell Canada Limited	11-May-2018		DLS: A 13-33-078-19	No	Truck	Deficiencies Corrected	5-Jun-2018	11-May-2018	Planned							South	00022985	16037, 23158	Facility, Pipeline, Well
10-May-2018	046818878-001	Canlin Energy Corporation	11-May-2018		DLS: 15-17-081-15	Yes	Truck	Deficiencies Corrected	25-May-2018	10-May-2018	Planned	15-17-81-15 Acid Gas Injection Well Inspection Approval 01-16-001 Amendment # 2 Meet Canlin Energy operations staff. Review the acid gas well approval conditions. Inspect maintenance reports. Confirm that maintenance is being conducted at regular intervals. Inspect the well site. Found the Haliburton Subsurface Safety Valve (SSSV) panel selector switch was in the Manual Override position, effectively disabling the ESD loop, bypassing the subsurface check valve function. The operator, who was present, switched the selector to the Pilot Control position , and enabled the ESD loop and subsurface check valve function on the hydraulic panel. Recommend installing a clam-shell and lock on the selector switch to ensure it stays in the Pilot Control position and does not accidently get left in the Manual Override position. Found that locks or car seals on pressure transmitter isolation valves back to the Fisher ROC, for ESD function, were not installed. Noted there was no temperature RTD to record average daily temperature values on the tubing at the wellhead. Noted that a flowline ESDV was not present. The pipeline pressure control valve would close on a well ESD.						South		07979	Pipeline, Well
10-May-2018	046847467-001	Shell Canada Limited	14-May-2018		DLS: 15-33-078-19	No	Truck	Passed Inspection (Complete)	14-May-2018	14-May-2018	Planned							South		19832	Pipeline, Well
10-May-2018	046848019-001	Shell Canada Limited	14-May-2018		DLS: 06-28-078-19	No	Truck	Passed Inspection (Complete)	14-May-2018	14-May-2018	Planned							South		25466	Pipeline, Well
10-May-2018	046971668-001	PETRONAS Energy Canada Ltd.	18-May-2018		NTS: B 013-A/094-H-04	No	Truck	Passed Inspection (Complete)	18-May-2018	10-May-2018	Planned	COMMENTS: -Access via km 66 on Beatton Airport road. This access (on private land) has a bad washout about 3/4 of the way to the lease, the road is missing and only the culvert remains. The washed out portion is about 5 feet deep. There is an area that vehicles have been going around via the pasture. -There is some old clear plastic pieces scattered around the lease that needs to be cleaned up as it is litter/garbage -Wellhead is chained and locked						Central		21047	Well
10-May-2018	047120658-001	Chinook Energy (2010) Inc.	23-May-2018	23-Jun-2018		No	Truck	Deficiencies Corrected	6-Nov-2018	10-May-2018	Routine	COMMENTS: -As per section 14 (1) and (2) of the Oil and Gas Road Regulation, inspections of each bridge and/or major culvert associated with the road must be carried out...and copies retained. Can you please provide me with the annual inspection by a qualified person, as well as the 3 year record of inspection, by a professional engineer? Please have this provided to me no later then June 22, 2018. This can be emailed to Inspector						Central			Pipeline, Road
11-May-2018	046816620-001	Canadian Natural Resources Limited	11-May-2018		DLS: 02-08-085-17	No	Truck	Passed Inspection (Complete)	11-May-2018	11-May-2018	Routine	Berm requires repair						Central	00001297	08254	Facility, Pipeline, Well
11-May-2018	046816969-001	Canadian Natural Resources Limited	11-May-2018		DLS: A 10-05-085-17	No	Truck	Passed Inspection (Complete)	11-May-2018	11-May-2018	Routine							Central	00001516, 00003532	08380	Facility, Pipeline, Well
11-May-2018	046817464-001	Canadian Natural Resources Limited	15-May-2018		DLS: 10-23-084-17	No	Truck	Deficiencies Corrected	16-Aug-2018	11-May-2018	Routine							Central	00000665, 00018806	04916, 08257	Facility, Pipeline, Well
11-May-2018	046817819-001	Canadian Natural Resources Limited	11-May-2018		DLS: 11-04-085-16	No	Truck	Passed Inspection (Complete)	11-May-2018	11-May-2018	Routine							Central		13029	Well
11-May-2018	046818537-001	Prairie Provident Resources Canada Ltd.	11-May-2018		DLS: 03-09-085-16	No	Truck	Passed Inspection (Complete)	11-May-2018	11-May-2018	Routine	Access deactivated						Central		11441	Pipeline, Well
11-May-2018	046823089-001	Ovintiv Canada ULC	11-May-2018		From: DLS: 04-02-080-17 To: DLS: 09-10-080-17	Yes	Truck	Passed Inspection (Complete)	11-May-2018	11-May-2018	Complaint	Limited construction activity on site, subsoil on either side of roach being moved with a dozer to dry out the right of way in preparation for placement of new erosion and sediment controls in the next two days. An Encana representative stated a subsoiler will be used prior to replacing A and B Horizon soils.						South			Pipeline, Well
14-May-2018	046871305-001	Prairie Provident Resources Canada Ltd.	14-May-2018		DLS: 11-19-087-16	No	Truck	Deficiencies Corrected	12-Jul-2018	14-May-2018	Complaint	Complaint of leaks and contamination on site. I attended this morning and confirmed this. Gas bubbling up in well bore through the water. Small pipe by old well bore is leaking fluid and leaving residue. Old flare pit should be fences off, site could use some additional clean up.						Central		01616	Pipeline, Well
14-May-2018	046871665-001	Quattro Exploration and Production Ltd.	15-May-2018		DLS: 05-05-087-17	No	Truck	Passed Inspection (Complete)	15-May-2018	14-May-2018	Planned	No lease sign. No equipment on site other than a riser off on the north edge.						Central	00002622		Facility, Pipeline, Well
14-May-2018	046872012-001	Quattro Exploration and Production Ltd.	14-May-2018		DLS: 08-06-087-17	No	Walk	Passed Inspection (Complete)	14-May-2018	14-May-2018	Planned	Site vegetated with well grave marker sign in place						Central		10345	Pipeline, Well
14-May-2018	046872357-001	Orphan Fund	14-May-2018		DLS: 03-16-087-17	No	Truck	Passed Inspection (Complete)	14-May-2018	14-May-2018	Planned	Sign updated to Orphan fund						Central		08832	Pipeline, Well
14-May-2018	046872702-001	Orphan Fund	14-May-2018		DLS: 03-21-087-17	No	Truck	Passed Inspection (Complete)	14-May-2018	14-May-2018	Planned	Sign updated to Orphan fund Unused equipment remains on location Slight odour near wellhead, unknown source						Central		07153	Pipeline, Well
14-May-2018	046883389-001	Shanghai Energy Corporation	15-May-2018		NTS: D-A 076-K/094-I-11	No	Truck	Passed Inspection (Complete)	15-May-2018	14-May-2018	Routine	SCADA calibration dated Oct. /2015.						North	00022929, 00022930, 00022931	23053, 23054, 23055	Facility, Pipeline, Well
14-May-2018	046883971-001	Shanghai Energy Corporation	15-May-2018		NTS: B 074-K/094-I-11	No	Truck	Passed Inspection (Complete)	15-May-2018	14-May-2018	Routine	SCADA calibration Nov. /2015.						North	00022431, 00022998	21906, 23202	Facility, Pipeline, Well
14-May-2018	046891339-001	Pavilion Energy Corp.	15-May-2018		DLS: 11-18-086-19	No	Truck	Deficiencies Corrected	22-May-2018	15-May-2018	Routine	Was out responding to odor complaint 46861121 in area. Booster compressor disconnected. chemical tank						Central		02562	Pipeline, Well
14-May-2018	046892037-001	Pavilion Energy Corp.	15-May-2018		DLS: 02-13-086-20	No	Truck	Deficiencies Corrected	18-May-2018	15-May-2018	Routine	Was responding to odor complaint 46861121 in area.						Central		00262	Pipeline, Well
14-May-2018	046897357-001	Pavilion Energy Corp.	15-May-2018	5-Jun-2018	DLS: 04-24-086-20	No	Truck	Deficiencies Corrected	13-Nov-2019	15-May-2018	Routine	Was out following up on odor complaint 46861121 in area. See pictures of damaged flare line and staining in Attachments tab. At time of inspection main compressor was inactive due to repairs on pocket chamber. Flare stack was active.						Central	00000262		Facility, Pipeline, Well
14-May-2018	046898137-001	Shanghai Energy Corporation	15-May-2018		NTS: B 056-K/094-I-11	No	Truck	Passed Inspection (Complete)	15-May-2018	14-May-2018	Routine							North	00019697, 00023481, 00023503	13410, 24081, 24115	Facility, Pipeline, Well
14-May-2018	046898700-001	Shanghai Energy Corporation	15-May-2018		NTS: A 063-K/094-I-11	No	Truck	Passed Inspection (Complete)	15-May-2018	14-May-2018	Routine	SCADA calibration dated Oct. /2015.						North	00023468, 00023507	24050, 24125	Facility, Pipeline, Well
14-May-2018	046899256-001	Shanghai Energy Corporation	15-May-2018		NTS: B 062-K/094-I-11	No	Truck	Deficiencies Corrected	22-May-2018	14-May-2018	Routine	SCADA calibration dated Oct. /2015.						North	00023559	24217	Facility, Pipeline, Well
14-May-2018	046899846-001	Shanghai Energy Corporation	15-May-2018		NTS: A 097-K/094-I-11	No	Truck	Passed Inspection (Complete)	15-May-2018	14-May-2018	Routine	SCADA calibration dated Oct. /2015.						North	00022416	21865	Facility, Pipeline, Well
14-May-2018	046900621-001	Shanghai Energy Corporation	15-May-2018		NTS: A 085-K/094-I-11	No	Truck	Passed Inspection (Complete)	15-May-2018	14-May-2018	Routine	SCADA calibration dated Oct. /2015.						North	00023487, 00023543	24093, 24191	Facility, Pipeline, Well
14-May-2018	046901594-001	Shanghai Energy Corporation	15-May-2018		NTS: B 051-C/094-I-13	No	Truck	Deficiencies Corrected	22-May-2018	14-May-2018	Routine	SCADA calibration dated Nov. /2015.						North		14142	Pipeline, Well
14-May-2018	046902169-001	Shanghai Energy Corporation	15-May-2018		NTS: C 041-C/094-I-13	No	Truck	Passed Inspection (Complete)	15-May-2018	14-May-2018	Routine	SCADA calibration dated Nov. /2015.						North	00019759	13837	Facility, Pipeline, Well
14-May-2018	046902729-001	Shanghai Energy Corporation	15-May-2018		NTS: B 053-C/094-I-13	No	Truck	Deficiencies Corrected	22-May-2018	14-May-2018	Routine	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Piles, tower, pig barrel //riser on site.						North	00019626	13023	Facility, Pipeline, Well
14-May-2018	046903719-001	Shanghai Energy Corporation	15-May-2018		NTS: D 043-C/094-I-13	No	Truck	Passed Inspection (Complete)	15-May-2018	14-May-2018	Routine							North	00019625	13009	Facility, Pipeline, Well
14-May-2018	047018439-001	Pieridae Alberta Production Ltd.	22-May-2018		NTS: D 064-K/094-I-11	No	Truck	Passed Inspection (Complete)	22-May-2018	14-May-2018	Routine	Suspended well. Wellhead chained and locked. SCV is open. Flow line disconnected. Pipeline sign says discontinued in April /2016. This site is on the IKKUMA list for unused equipment removal in the near future. Signage at wellsite says HUSKY.						North		04182	Well
15-May-2018	046913156-001	Cenovus Energy Inc.	16-May-2018		NTS: D-A 073-I/093-P-10	No	Truck	Passed Inspection (Complete)	16-May-2018	16-May-2018	Planned							South	00022315	21634	Facility, Pipeline, Well
15-May-2018	046914169-001	Bonavista Energy Corporation	16-May-2018		DLS: 06-21-088-18	Yes	Truck	Deficiencies Corrected	30-May-2018	15-May-2018	Routine	Inspect grass fire off site at 6-21 plant from May 14th. Noted another location with flare near plant. Operations plan to clean high and low pressure flare stacks. No carryover from site on flare knockouts as tanks were low. Enbridge site beside Bonavista. 3 Flare stacks in total near where fire on field occurred. Possible cinders off one of the 3 stacks with high wind.						Central	00000236		Facility, Pipeline, Well
15-May-2018	046918042-001	Cenovus Energy Inc.	16-May-2018		NTS: D 037-F/093-P-10	No	Truck	Deficiencies Corrected	13-Jun-2018	16-May-2018	Planned							South		06861	Pipeline, Well
15-May-2018	046922422-001	Cenovus Energy Inc.	16-May-2018		NTS: D 022-F/093-P-10	No	Truck	Passed Inspection (Complete)	16-May-2018	16-May-2018	Planned							South		17879	Pipeline, Well
15-May-2018	046923192-001	Cenovus Energy Inc.	17-May-2018		NTS: C 072-C/093-P-10	No	Truck	Deficiencies Corrected	8-Jun-2018	16-May-2018	Planned							South		17800	Pipeline, Well
15-May-2018	046935777-001	Sukunka Natural Resources Inc.	17-May-2018		NTS: A 026-E/093-P-05	Yes	Truck	Passed Inspection (Complete)	17-May-2018	17-May-2018	Routine	Joint inspection with SNRI.						South	00022343	21688	Facility, Pipeline, Well
15-May-2018	046936538-001	Sukunka Natural Resources Inc.	17-May-2018		NTS: C 061-A/093-O-08	Yes	Truck	Passed Inspection (Complete)	17-May-2018	17-May-2018	Planned	Joint inspection with SNRI.						South	00019105	08213, 24076	Facility, Pipeline, Well
15-May-2018	046936891-001	Sukunka Natural Resources Inc.	17-May-2018		NTS: B 002-E/093-P-05	Yes	Truck	Passed Inspection (Complete)	17-May-2018	17-May-2018	Planned	Joint inspection with SNRI						South	00007447, 00019066	07861	Facility, Pipeline, Well
15-May-2018	046943604-001	Cenovus Energy Inc.	17-May-2018		NTS: B 012-F/093-P-10	No	Truck	Deficiencies Corrected	13-Jun-2018	17-May-2018	Planned							South		09953	Pipeline, Well
15-May-2018	046946152-001	Cenovus Energy Inc.	17-May-2018		NTS: A 036-F/093-P-10	No	Truck	Deficiencies Corrected	30-May-2018	17-May-2018	Planned							South		17803	Pipeline, Well
15-May-2018	046946962-001	Cenovus Energy Inc.	17-May-2018	1-Aug-2020	NTS: A 025-F/093-P-10	No	Truck	Deficiencies Corrected	8-Oct-2020	17-May-2018	Routine							South		07014	Pipeline, Well
15-May-2018	047026625-001	Shell Canada Limited	22-May-2018		NTS: A 019-G/093-P-10	No	Truck	Passed Inspection (Complete)	22-May-2018	22-May-2018	Planned							South		28473	Pipeline, Well
15-May-2018	047031961-001	Cenovus Energy Inc.	22-May-2018			No	Truck	Deficiencies Corrected	19-Nov-2018	22-May-2018	Planned							South			Pipeline, Well
16-May-2018	046937454-001	Predator Oil BC Ltd.	17-May-2018		NTS: D 040-D/094-P-11	No	Helicopter	Passed Inspection (Complete)	17-May-2018	16-May-2018	Planned	Tombstone. Site clean.						North		14583	Well
16-May-2018	046938014-001	Predator Oil BC Ltd.	17-May-2018		NTS: C 048-D/094-P-11	No	Helicopter	Deficiencies Corrected	18-Jun-2018	16-May-2018	Routine	This appears to be a suspended gas well that uses a pumpjack to lift water. Polish rod still connected to pumpjack but is inactive. Last SCADA calibration dated Feb. /2013. Wellhead chained and locked. SCV is open. Signage is good. Genset inactive. Two propane tanks. Animal tracks all around wellhead.						North	00019602	12873	Facility, Pipeline, Well
16-May-2018	046939952-001	Predator Oil BC Ltd.	17-May-2018		NTS: B 056-D/094-P-11	No	Helicopter	Deficiencies Corrected	18-Jun-2018	16-May-2018	Routine	Suspended well. Wellhead only. Chained and locked. SCV is open.						North		15233	Well
16-May-2018	046941364-001	Predator Oil BC Ltd.	17-May-2018		NTS: D 048-C/094-P-11	No	Helicopter	Passed Inspection (Complete)	17-May-2018	16-May-2018	Routine	Inactive well. Wellhead only fenced in. Chained and locked. SCV is open. Signage is good.						North		13399	Well
16-May-2018	046941919-001	Canlin Energy Corporation	17-May-2018		NTS: D 037-C/094-P-11	No	Helicopter	Passed Inspection (Complete)	17-May-2018	16-May-2018	Planned	Tombstone. Site clean. One rig anchor.						North		03416	Pipeline, Well
16-May-2018	046942471-001	Canlin Energy Corporation	17-May-2018		NTS: B 026-C/094-P-11	No	Helicopter	Passed Inspection (Complete)	17-May-2018	16-May-2018	Planned	Tombstone. Site clean.						North		04238	Pipeline, Well
16-May-2018	046943034-001	Predator Oil BC Ltd.	17-May-2018		NTS: D-A 015-C/094-P-11	No	Helicopter	Passed Inspection (Complete)	17-May-2018	16-May-2018	Routine							North		15242	Well
16-May-2018	046943949-001	Predator Oil BC Ltd.	17-May-2018		NTS: C 025-C/094-P-11	No	Helicopter	Passed Inspection (Complete)	17-May-2018	16-May-2018	Routine	Active gas well with an inactive pumpjack. Genset inactive.						North	00019702	13449	Facility, Pipeline, Well
16-May-2018	046944298-001	Ovintiv Canada ULC	17-May-2018		NTS: C 024-F/093-P-01	No	Truck	Deficiencies Corrected	31-May-2018	17-May-2018	Planned	All concerns brought to the attention of an Encana representative the morning of May 17, 2018.						South		28383	Pipeline, Well
16-May-2018	046945433-001	Ovintiv Canada ULC	17-May-2018		DLS: J 06-02-080-17	Yes	Truck	Deficiencies Corrected	24-May-2018	17-May-2018	Complaint	Inspection resulting from a complaint of black smoke coming from the flare stack.						South		33673	Pipeline, Well
16-May-2018	046945822-001	Predator Oil BC Ltd.	17-May-2018		NTS: D 043-C/094-P-11	No	Helicopter	Passed Inspection (Complete)	17-May-2018	16-May-2018	Planned	Tombstone. Site clean.						North		15273	Well
16-May-2018	046947521-001	Predator Oil BC Ltd.	17-May-2018		NTS: C 060-B/094-P-11	No	Helicopter	Passed Inspection (Complete)	17-May-2018	16-May-2018	Planned	Tombstone. Appears to have been abandoned in the winter of 2017/2018. Site clean.						North		12828	Well
16-May-2018	046948350-001	Predator Oil BC Ltd.	17-May-2018		NTS: C 039-B/094-P-11	No	Helicopter	Passed Inspection (Complete)	17-May-2018	16-May-2018	Planned	Tombstone. Site clean except for two rat holes.						North		11708	Well
16-May-2018	046948926-001	Predator Oil BC Ltd.	17-May-2018		NTS: B 016-B/094-P-11	No	Helicopter	Passed Inspection (Complete)	17-May-2018	16-May-2018	Planned	Tombstone. Site clean.						North		17069	Well
16-May-2018	046949690-001	Canadian Natural Resources Limited	17-May-2018	1-Oct-2019	NTS: B-A 024-B/094-P-11	No	Helicopter	Deficiencies Corrected	24-Feb-2020	16-May-2018	Planned	Location is b-A24-B/94-P-11. Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Last calibration appears to be from Nov. /2010.						North		05531	Well
16-May-2018	046950303-001	Predator Oil BC Ltd.	17-May-2018		NTS: D 035-B/094-P-11	No	Helicopter	Passed Inspection (Complete)	17-May-2018	16-May-2018	Planned	Tombstone. Site clean.						North		15237	Well
16-May-2018	046950874-001	Predator Oil BC Ltd.	17-May-2018		NTS: B 065-B/094-P-11	No	Helicopter	Deficiencies Corrected	18-Jun-2018	16-May-2018	Routine							North		15245	Well
16-May-2018	046951672-001	Predator Oil BC Ltd.	17-May-2018		NTS: D 065-B/094-P-11	No	Helicopter	Passed Inspection (Complete)	17-May-2018	16-May-2018	Routine	Suspended well. Wellhead only. Chained and locked. SCV is open. Signage is good.						North		12793	Well
16-May-2018	046952279-001	Predator Oil BC Ltd.	17-May-2018		NTS: C 063-B/094-P-11	No	Helicopter	Passed Inspection (Complete)	17-May-2018	16-May-2018	Routine	Suspended well. (cased) Wellhead only. SCV is open. Signage is good. Wellhead valves removed.						North		17077	Well

16-May-2018	0469538 49-001	Predator Oil BC Ltd.	17-May-2018		NTS: A 039-A/094-P-11	No	Helicopter	Passed Inspection (Complete)	17-May-2018	16-May-2018	Planned	Tombstone. Site clean.					North		15225	Well
16-May-2018	0469552 18-001	Canadian Natural Resources Limited	17-May-2018	1-Oct-2019	NTS: D 033-A/094-P-11	No	Helicopter	Deficiencies Corrected	24-Feb-2020	16-May-2018	Planned	Two tombstones. Site clean. Pipeline riser on lease.					North		06764, 05996	Well
16-May-2018	0469558 00-001	Canadian Natural Resources Limited	18-May-2018	18-Jun-2018	NTS: D 086-D/093-P-01	Yes	Truck	Deficiencies Corrected	27-Sep-2018	17-May-2018	Follow Up	Observed a sheen on the water-filled depression next to the water source well on site. A CNRL representative was notified and is following up.					South		14048	Well
16-May-2018	0469682 30-001	Cenovus Energy Inc.	18-May-2018		NTS: C 036-H/093-P-02	No	Walk	Passed Inspection (Complete)	18-May-2018	18-May-2018	Planned	Small amount of plastic garbage along northeast edge of lease, no other concerns noted at the time of inspection.					South		18951	Pipeline, Well
16-May-2018	0469685 75-001	Canlin Energy Corporation	18-May-2018		DLS: 11-24-084-15	No	Truck	Passed Inspection (Complete)	18-May-2018	16-May-2018	Planned	Inspect suspended Plant site and flowing well. Plant: Site is in good shape. Some barrels to clean up SW corner. Well: Carseals needed on pressure shutdowns to ESD, 1/2" plug or guage needed in line heater building. Talk to operations regarding both.					Central	00000465	06731	Facility, Pipeline, Well
16-May-2018	0469691 30-001	Cenovus Energy Inc.	18-May-2018		NTS: A 025-H/093-P-02	No	Truck	Deficiencies Corrected	11-May-2018	18-May-2018	Routine	In addition to deficiencies mentioned, corrosion inhibitor (empty) secondary containment is water-filled and leaning against inhibited methanol secondary containment which has approx. 50% freeboard remaining.					South		21400	Pipeline, Well
16-May-2018	0469687 59-001	Canadian Natural Resources Limited	22-May-2018		DLS: 08-34-083-15	No	Truck	Passed Inspection (Complete)	22-May-2018	16-May-2018	Planned	Plant sign has Carnaby. Status indicates active in Kermit. 3 discontinued pipeline risers, Sales meter and MCC in SW corner with Enbridge riser and some stairs and piping.					Central	00000298		Facility, Pipeline, Well
16-May-2018	0469705 53-001	Cenovus Energy Inc.	18-May-2018		NTS: B 013-H/093-P-02	No	Truck	Deficiencies Corrected	11-May-2018	18-May-2018	Planned						South		25002	Pipeline, Well
16-May-2018	0469712 06-001	Cenovus Energy Inc.	18-May-2018	18-Jun-2018	NTS: C 003-E/093-P-01	No	Truck	Deficiencies Corrected	18-Jun-2018	18-May-2018	Planned	Well: -The well is chained and locked, and status shows as suspended. Please ensure the necessary steps are taken to physically suspend the well including disconnecting the flow line. Access Road: - Bridge at 55.0861, -120.4040 does not have any delineators, and bull rails are both damaged and in need of repair/replacement. See OHS Regulation Sections 23.24 and 26.81. O&PR 50 (3) A well permit holder must take every reasonable precaution to protect wells, whether connected to flow lines or not, against damage or interference from unauthorized persons or activities. OHS Regulation 26.81 The open sides of bridges, elevated truck weigh scales and associated elevated ramp approaches, and other elevated structures used by logging trucks must be equipped with substantial and well secured continuous timber or log curbs or bull rails of sufficient height to prevent vehicles from running off the structure, but not less than 25 cm (10 in).					South	00019783	14047	Facility, Pipeline, Well
16-May-2018	0469722 64-001	Canadian Natural Resources Limited	12-Jul-2018	12-Aug-2018	From: NTS: C 003-E/093-P-01 To: NTS: B 007-E/093-P-01	No	Truck	Deficiencies Corrected	3-Mar-2020	18-May-2018	Routine	Please see deficiency comments.					South			Pipeline, Road
16-May-2018	0469726 20-001	ConocoPhillips Canada Operations ULC	1-Jun-2018			No	Truck	Passed Inspection (Complete)	1-Jun-2018	18-May-2018	Follow Up	No signs of erosion at Kiskatinaw River crossing. The temporary access and disturbed areas along the Kiskatinaw River were seeded with a forestry seed mix up to and including the signed berm. Discussed site with Qualified Professional for the project who stated it was decided not to cocoa matt due to the amount of rock/gravel present. The site will be monitored for erosion and vegetative growth through the summer and fertilized if necessary.					South			Pipeline, Road
16-May-2018	0469729 87-001	Cenovus Energy Inc.	18-May-2018			No	Truck	Passed Inspection (Complete)	18-May-2018	18-May-2018	Planned	1.1 km bridge: -Delineators are damaged and not clearly visible on approach. -No splash boards present. 3.3 km culvert: -Culvert appears plugged and no longer functional. 4.5 km bridge: -End of deck board has lifted and poses a safety hazard. 6 km hill: - Water flowing under check dam located on north shoulder of road at 55.0899, -120.2795. Slumping of road shoulder at this location. OGRR 13(1)(a) A road permit holder must ensure that road surface and slope drainage systems, including inlets, drainage structures, ditches, culverts, bridges, road crowning, insloping and outsloping, are functional. OHS Regulation 23.24 Roads, bridges and other structures forming part of the road system used by mobile equipment to transport workers, equipment or materials in connection with operations covered by this Part must meet the requirements for roads and road maintenance in Part 26 (Forestry Operations and Similar Activities).					South			Pipeline, Well
16-May-2018	0469735 40-001	Cenovus Energy Inc.	18-May-2018			No	Truck	Passed Inspection (Complete)	18-May-2018	18-May-2018	Planned	Distances measured from intersection of Kiskatinaw FSR with HWY 52. 13.6 km bridge: -Splash boards in need of repair. -Upstream, west side delineator is damaged and not clearly visible on approach. 16.5 km culvert: -Road closure sign and wood debris left within RoW on north side of road.					South			Pipeline, Well
16-May-2018	0470190 03-001	Predator Oil BC Ltd.	22-May-2018		NTS: B 053-D/094-P-11	No	Helicopter	Deficiencies Corrected	22-Jun-2018	16-May-2018	Planned	This is a conductor pipe with casing bowl inside a cellar. Conductor pipe is open with no cap. Two wing valves open with no plugs.					North		13464	Well
16-May-2018	0470205 32-001	Canadian Natural Resources Limited	22-May-2018	1-Oct-2019	NTS: B 042-A/094-P-11	No	Helicopter	Deficiencies Corrected	24-Feb-2020	16-May-2018	Routine	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line disconnected. Some piping has been removed. Unused equipment includes pig barrel, piles, skid with fuel gas scrubber, vent stack. No SCADA meter.					North	00019859	14477	Facility, Pipeline, Well
16-May-2018	0470215 81-001	Canadian Natural Resources Limited	22-May-2018	1-Oct-2019	NTS: C 009-C/094-P-10	No	Helicopter	Deficiencies Corrected	24-Feb-2020	16-May-2018	Planned	Suspended well. SCV open. Tanks empty. Last SCADA calibration appears to be from Jan. /2014. Flow line still connected. Valve on pipeline closed. Signage should say c-9-C/94-P-10 not c-9-C/94-P-7.					North	00020107	15816	Facility, Pipeline, Well
16-May-2018	0470223 72-001	Canadian Natural Resources Limited	22-May-2018		NTS: D 044-C/094-P-10	No	Helicopter	Passed Inspection (Complete)	22-May-2018	16-May-2018	Planned	Unused dehy tagged out of service. Unused 400 bbl tank tagged out of service.					North	00019175	09137	Facility, Pipeline, Well
16-May-2018	0470234 78-001	Canadian Natural Resources Limited	22-May-2018		NTS: B 088-C/094-P-10	No	Helicopter	Passed Inspection (Complete)	22-May-2018	16-May-2018	Planned						North		05608	Well
16-May-2018	0470240 38-001	Canadian Natural Resources Limited	22-May-2018		NTS: A 038-G/094-P-10	No	Helicopter	Passed Inspection (Complete)	22-May-2018	16-May-2018	Planned	SCADA calibration dated Feb. /2015.					North		16619	Well
16-May-2018	0470251 58-001	Canadian Natural Resources Limited	22-May-2018		NTS: C 069-G/094-P-10	No	Helicopter	Passed Inspection (Complete)	22-May-2018	16-May-2018	Planned	SCADA calibration dated Feb. /2015. Inactive compressor and storage shed on site. Barrel dock empty. Pig barrel//riser on site.					North	00007414	16595	Facility, Pipeline, Well
16-May-2018	0470257 18-001	Canadian Natural Resources Limited	22-May-2018		NTS: A 090-G/094-P-10	No	Helicopter	Passed Inspection (Complete)	22-May-2018	16-May-2018	Planned	Chain on pig barrel PAV not attached.					North		16890	Well
16-May-2018	0470271 83-001	Predator Oil BC Ltd.	22-May-2018		NTS: C 089-G/094-P-10	No	Helicopter	Passed Inspection (Complete)	22-May-2018	16-May-2018	Follow Up						North	00018879	05718, 20168	Facility, Pipeline, Well
16-May-2018	0470277 54-001	Canadian Natural Resources Limited	22-May-2018		NTS: A 059-I/094-P-10	No	Helicopter	Deficiencies Corrected	31-May-2018	16-May-2018	Planned	Chains on pig barrel PAV not attached.					North		16860	Well
16-May-2018	0470290 97-001	Canadian Natural Resources Limited	22-May-2018		NTS: B 078-I/094-P-10	No	Helicopter	Deficiencies Corrected	29-May-2018	16-May-2018	Planned						North	00021508	20027	Facility, Pipeline, Well
16-May-2018	0470302 41-001	Predator Oil BC Ltd.	22-May-2018		NTS: A 090-I/094-P-10	No	Helicopter	Deficiencies Corrected	9-Aug-2018	16-May-2018	Follow Up	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. No SCADA meter. Skid with ESD and fuel gas scrubber. PREDATOR Oil has not submitted the proper paperwork (BC - 11 and suspension report) for this location as requested on previous inspection. (see inspection # 41110399 dated Oct. 10/2017.) Site is still "active" in KERMIT system.					North		13677	Well
16-May-2018	0470311 69-001	Canadian Natural Resources Limited	22-May-2018		NTS: A 089-I/094-P-10	No	Helicopter	Deficiencies Corrected	14-Jun-2018	16-May-2018	Routine	Active gas well with inactive facility. Unused equipment on site includes: Inactive compressor, MCC building, Produced water tank in berm, Methanol tank in "C" ring, inactive dehy, flare with flare knockout, glycol tank, boil tank in berm, decommissioned boil tank. Site is on CNRL's list for partial decommissioning in 2019.					North	00019058	07785	Facility, Pipeline, Well
16-May-2018	0470325 36-001	Canadian Natural Resources Limited	22-May-2018		NTS: D 058-I/094-A-11	No	Truck	Deficiencies Corrected	29-May-2018	16-May-2018	Routine	If test separator is not in service, ensure closed valves to separator are not passing. d-58-I - valves secured, disconnected from flowline d-A58-I - inactive (as per operator inactive thru winter/active thru summer) - valves not secured, still connected to flowline, flowline valves open, no chart on meter, last calibration 2017 There is an active pig barrel on site					Central	00002280	06530, 03996	Facility, Pipeline, Well
16-May-2018	0470424 15-001	Bonavista Energy Corporation	22-May-2018		NTS: D 057-I/094-A-11	No	Truck	Passed Inspection (Complete)	22-May-2018	22-May-2018	Routine	No visible concerns with this location. Access has been worked up by farmer. Able to drive up beside lease on road in adjoining field. Valves are secured, no flowline, no equipment.					Central		25967	Pipeline, Well
16-May-2018	0470427 60-001	Canadian Natural Resources Limited	22-May-2018		NTS: C 094-I/094-P-10	No	Helicopter	Passed Inspection (Complete)	22-May-2018	16-May-2018	Planned	Active gas well with inactive facility. Unused equipment includes: inactive dehy tagged out of service, inactive tri-tanks, 400 bbl tank in berm, flare line with old flare pit, some piles. Some lines are dismantled and scattered on the ground. These should be removed. This site should be placed on CNRL's list for partial decommissioning.					North	00019035	07622	Facility, Pipeline, Well
16-May-2018	0470439 42-001	Canadian Natural Resources Limited	22-May-2018		NTS: D 022-J/094-P-10	No	Helicopter	Deficiencies Corrected	31-May-2018	16-May-2018	Planned	Active gas well with inactive facility. Unused equipment includes: inactive dehy tagged out of service, 400 bbl tank in berm, tri-tanks. This site should be included on CNRL's list for partial decommissioning.					North		08357	Well
16-May-2018	0470472 22-001	Canadian Natural Resources Limited	22-May-2018		NTS: B 085-H/094-P-10	No	Helicopter	Passed Inspection (Complete)	22-May-2018	16-May-2018	Planned	Active gas well with inactive facility. Unused equipment includes: inactive dehy, tank in berm, in-ground tank, unused steel tanks. This site should be placed on CNRL's list for partial decommissioning.					North		05626	Well
16-May-2018	0470480 03-001	Canadian Natural Resources Limited	22-May-2018		NTS: B 066-H/094-P-10	No	Helicopter	Passed Inspection (Complete)	22-May-2018	16-May-2018	Planned	Active gas well with inactive facility. Unused equipment includes: inactive dehy tagged out of service, tank in berm, in-ground tank, unused tri-tanks. This site should be placed on CNRL's list for partial decommissioning. Low alarm LEL detected in dehy building.					North		07190	Well
16-May-2018	0470483 50-001	Bonavista Energy Corporation	22-May-2018		NTS: A 092-K/094-A-11	No	Truck	Passed Inspection (Complete)	22-May-2018	22-May-2018	Routine	Some staining on south west corner of lease to be cleaned up. No wellhead. Soils have yet to be put back and lease to be contoured. Access has yet to be reclaimed.					Central		20953	Pipeline, Well
16-May-2018	0470489 80-001	Canadian Natural Resources Limited	22-May-2018	1-Oct-2019	NTS: B 068-H/094-P-10	No	Helicopter	Deficiencies Corrected	24-Feb-2020	16-May-2018	Routine	Suspended well. Wellhead valves removed. SCV is open. Signage is good. Last SCADA calibration appears to be from Feb. /2012.					North		13634	Well
16-May-2018	0470499 11-001	Canadian Natural Resources Limited	22-May-2018		NTS: D 021-G/094-P-10	No	Helicopter	Passed Inspection (Complete)	22-May-2018	16-May-2018	Planned						North	00021430	19874	Facility, Pipeline, Well
16-May-2018	0470502 60-001	Canadian Natural Resources Limited	22-May-2018		NTS: B 051-J/094-A-11	No	Walk	Passed Inspection (Complete)	22-May-2018	22-May-2018	Routine	For Your Information Only: At Northwest corner of field at culvert on Otto Road is a casing stub lying in ditch. Coiled tubing is strung out along NorthWest side of same field this lease is in. Unsure if these items belong to CNRL. Meter was cal'd April 2018					Central		19083	Well
16-May-2018	0470508 15-001	Canadian Natural Resources Limited	22-May-2018	1-Oct-2019	NTS: A 020-H/094-P-10	No	Helicopter	Deficiencies Corrected	24-Feb-2020	16-May-2018	Routine	Suspended well. Wellhead only with riser on lease. Wellhead chained and locked. SCV is open. Signage is good.					North		04732	Well
16-May-2018	0470520 16-001	Canadian Natural Resources Limited	22-May-2018		NTS: D 009-H/094-P-10	No	Helicopter	Passed Inspection (Complete)	22-May-2018	16-May-2018	Planned	SCADA calibration dated Feb. /2015.					North	00021582	20145	Facility, Pipeline, Well
16-May-2018	0470525 80-001	Canadian Natural Resources Limited	22-May-2018		NTS: A 089-A/094-P-10	No	Helicopter	Passed Inspection (Complete)	22-May-2018	16-May-2018	Planned	SCADA calibration dated Feb. /2015. Chain on pig barrel PAV not attached. Pig barrel secondary containment almost full.					North	00021520	20047	Facility, Pipeline, Well
16-May-2018	0470531 37-001	Canadian Natural Resources Limited	22-May-2018	1-Oct-2019	NTS: B 086-A/094-P-10	No	Helicopter	Deficiencies Corrected	24-Feb-2020	16-May-2018	Routine	SCADA calibration dated Feb. /2009. Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected.					North	00021514	20034	Facility, Pipeline, Well
16-May-2018	0470537 70-001	Canadian Natural Resources Limited	22-May-2018		NTS: A 067-I/094-A-11	No	Truck	Passed Inspection (Complete)	22-May-2018	22-May-2018	Routine	Chemical injection line is still connected to wellhead. wellhead is disconnected from flowline, wellhead is secured					Central		03838	Well
16-May-2018	0470541 19-001	Predator Oil BC Ltd.	22-May-2018		NTS: D 055-A/094-P-10	No	Helicopter	Passed Inspection (Complete)	22-May-2018	16-May-2018	Planned	There are 7 suspended wells on this location. Wellheads only. Wellheads are chained and locked. SCVs are open. Signage is good. The Oil and Gas Commission does hereby request that the SCVs at location d-55-A/94-P-10 and d-055-A/94-P-10 be tested for pressure buildup and flow rate. Test results are to be submitted through eSubmission to the Commission.					North	00025246, 00025376, 00025399, 00025400, 00025401, 00025402, 00025403	27535, 27833, 27873, 27875, 27872, 27874, 27876	Facility, Pipeline, Well

16-May-2018	047055922-001	Canadian Natural Resources Limited	22-May-2018		NTS: B 066-I/094-A-11	No	Truck	Passed Inspection (Complete)	22-May-2018	22-May-2018	Routine	No visible concerns with this location. Rarepit onsite (piezometers around it) first valve on flowline open, valve before meter closed						Central		06107	Well
16-May-2018	047056288-001	Canadian Natural Resources Limited	22-May-2018		NTS: A 061-B/094-P-10	No	Helicopter	Passed Inspection (Complete)	22-May-2018	16-May-2018	Planned	There is a conductor casing with surface casing and a valve on top only. No SCV. Rat hole on site. Signage is good.						North		19863	Well
16-May-2018	047057353-001	Canadian Natural Resources Limited	22-May-2018		NTS: D-A 057-I/094-A-11	No	Truck	Passed Inspection (Complete)	22-May-2018	22-May-2018	Routine	For Information Only: Pilings, cement barrier, pipeline riser still onsite. No wellhead. Pipeline risers are blinded at d-57-I side. As per signage "nitrogen purged" No reclamation work started.						Central		03973	Pipeline Project, Well
16-May-2018	047057928-001	Canadian Natural Resources Limited	22-May-2018		NTS: A 054-B/094-P-10	No	Helicopter	Passed Inspection (Complete)	22-May-2018	16-May-2018	Planned							North		02108	Well
16-May-2018	047058287-001	Canadian Natural Resources Limited	22-May-2018		NTS: B 056-I/094-A-11	No	Truck	Deficiencies Corrected	29-May-2018	22-May-2018	Routine							Central		05858	Well
16-May-2018	047059064-001	Canadian Natural Resources Limited	22-May-2018		NTS: B 022-B/094-P-10	No	Helicopter	Passed Inspection (Complete)	22-May-2018	16-May-2018	Routine	Suspended well. Wellhead only. Chained and locked. SCV is open. Signage is good. Vapors can be seen coming from the SCV. The Oil and Gas Commission does hereby request that CNRL have the SCV tested for pressure buildup and flow rate. Test results are to be submitted through eSubmission.						North		03678	Well
16-May-2018	047059847-001	Canadian Natural Resources Limited	22-May-2018		NTS: D 045-B/094-P-10	No	Helicopter	Passed Inspection (Complete)	22-May-2018	16-May-2018	Planned	Cellar with conductor casing and surface casing with valve on top. (Cased well) Signage is good.						North		19865	Well
16-May-2018	047060410-001	Canadian Natural Resources Limited	22-May-2018		NTS: D 067-B/094-P-10	No	Helicopter	Passed Inspection (Complete)	22-May-2018	16-May-2018	Planned	No cellar. Conductor casing with surface casing and valve on top. (Cased well) CNRL sign has no location on it.						North		19870	Well
16-May-2018	047113047-001	Canadian Natural Resources Limited	23-May-2018		NTS: C 058-I/094-A-11	No	Truck	Passed Inspection (Complete)	23-May-2018	23-May-2018	Routine	This well has not produced since August 2010. The annulus is still connected to the flowline and goes through the lineheater and back towards well and is then disconnected and blinded. There are pressure gauges on both annulus sides. Polish rod has been removed, radigans have been removed and 2 master valves installed. Weights are in the down position. Valves are secured. Pumpjack and rig anchors are still onsite.						Central		10072	Well
16-May-2018	047120313-001	Canadian Natural Resources Limited	23-May-2018		NTS: C 057-I/094-A-11	No	Truck	Passed Inspection (Complete)	23-May-2018	23-May-2018	Routine	A bolt is missing at blind flange where wellhead has been disconnected from flowline .						Central		06529	Well
17-May-2018	046915521-001	Orphan Fund	24-May-2018		NTS: B 028-K/094-A-09	No	Helicopter	Passed Inspection (Complete)	24-May-2018	17-May-2018	Planned							Central		06870	Pipeline, Well
17-May-2018	046921453-001	Orphan Fund	28-May-2018		NTS: D 057-F/094-H-01	No	Helicopter	Passed Inspection (Complete)	28-May-2018	17-May-2018	Planned							Central		05551	Pipeline, Well
17-May-2018	046921798-001	Orphan Fund	24-May-2018		NTS: A 001-F/094-H-01	No	Helicopter	Passed Inspection (Complete)	24-May-2018	17-May-2018	Planned							Central		22472	Pipeline, Well
17-May-2018	046973437-001	Canadian Natural Resources Limited	18-May-2018		DLS: 01-12-088-16	No	Helicopter	Passed Inspection (Complete)	18-May-2018	17-May-2018	Routine	Unused equipment to remove soon.						Central		11177	Well
17-May-2018	046974684-001	Canadian Natural Resources Limited	18-May-2018		NTS: D 006-I/094-H-01	No	Helicopter	Passed Inspection (Complete)	18-May-2018	17-May-2018	Routine							Central		16920	Well
17-May-2018	046975029-001	Westcoast Energy Inc.	18-May-2018			Yes	Walk	Passed Inspection (Complete)	18-May-2018	18-May-2018	Routine	All areas inspected looked good. Some minor garbage on the right of way such as foam pieces from the foam breakers that were installed. Please ensure that continual monitoring of steep slope areas occurs between now and when the final reclamation stage begins later this summer.						South			Pipeline, Well
17-May-2018	046976362-001	Westcoast Energy Inc.	18-May-2018			No	Walk	Passed Inspection (Complete)	18-May-2018	18-May-2018	Routine	access road and staging area were inspected. Both were in good shape and appropriately sized. More clean up should have been done in the staging area as there is quite a bit of garbage laying around.						South			Pipeline, Well
17-May-2018	046976922-001	Westcoast Energy Inc.	18-May-2018			No	Walk	Passed Inspection (Complete)	18-May-2018	18-May-2018	Routine	small section was inspected. workspace is appropriately sized - no concerns creek crossing 3307-2 has held up quite well at the crossing itself. Willow stakes are starting to leaf out and wood cribbing is entirely intact and in place. There is some concern with the western slope behind the wood cribbing, a small slide has occurred, there is no evidence of material entering the waterway although it is now an area with very low slope stability and should be assessed.						South			Pipeline, Well
17-May-2018	046982546-001	Quattro Exploration and Production Ltd.	28-May-2018		DLS: 11-13-085-16	No	Helicopter	Passed Inspection (Complete)	28-May-2018	18-May-2018	Planned	Wellhead valves not secured but surrounded by fence.						Central		20425	Pipeline, Well
17-May-2018	046982891-001	Orphan Fund	28-May-2018		DLS: 05-31-085-15	No	Helicopter	Deficiencies Corrected	29-May-2018	17-May-2018	Planned							Central	00021051	19065	Facility, Pipeline, Well
17-May-2018	046983238-001	Orphan Fund	28-May-2018		DLS: 09-01-086-16	No	Helicopter	Passed Inspection (Complete)	28-May-2018	17-May-2018	Planned	Winter access recommended						Central		21866	Pipeline, Well
17-May-2018	046983585-001	Orphan Fund	22-May-2018		NTS: B-A 095-G/094-H-01	No	Helicopter	Passed Inspection (Complete)	22-May-2018	18-May-2018	Planned							Central		19228	Pipeline, Well
17-May-2018	046983932-001	Orphan Fund	22-May-2018		NTS: C 094-G/094-H-01	No	Helicopter	Passed Inspection (Complete)	22-May-2018	18-May-2018	Planned							Central		14306	Pipeline, Well
17-May-2018	046984626-001	Orphan Fund	24-May-2018		NTS: D 002-I/094-H-01	No	Helicopter	Passed Inspection (Complete)	24-May-2018	18-May-2018	Planned							Central		18460	Pipeline, Well
17-May-2018	046984975-001	Orphan Fund	22-May-2018		NTS: D 012-J/094-H-01	No	Helicopter	Passed Inspection (Complete)	22-May-2018	18-May-2018	Planned							Central		14907	Pipeline, Well
17-May-2018	046985322-001	Orphan Fund	22-May-2018		NTS: D 004-I/094-H-01	No	Helicopter	Passed Inspection (Complete)	22-May-2018	18-May-2018	Planned							Central		19237	Pipeline, Well
17-May-2018	046985669-001	Orphan Fund	28-May-2018		NTS: C-A 014-J/094-H-01	No	Helicopter	Passed Inspection (Complete)	28-May-2018	18-May-2018	Planned							Central		18473	Pipeline, Well
17-May-2018	046986420-001	Orphan Fund	22-May-2018		NTS: B 016-J/094-H-01	No	Helicopter	Passed Inspection (Complete)	22-May-2018	18-May-2018	Planned							Central		14834	Pipeline, Well
17-May-2018	046986769-001	Orphan Fund	23-May-2018		NTS: B 020-I/094-H-01	No	Helicopter	Passed Inspection (Complete)	23-May-2018	18-May-2018	Planned	Not able to land						Central	00019879	14666	Facility, Pipeline, Well
17-May-2018	046987324-001	Orphan Fund	22-May-2018		NTS: A 018-J/094-H-01	No	Helicopter	Passed Inspection (Complete)	22-May-2018	18-May-2018	Planned							Central		18461	Pipeline, Well
17-May-2018	046987674-001	Orphan Fund	22-May-2018		NTS: C 021-K/094-H-01	No	Helicopter	Passed Inspection (Complete)	22-May-2018	18-May-2018	Planned							Central		19241	Pipeline, Well
17-May-2018	046988025-001	Orphan Fund	22-May-2018		NTS: C 029-J/094-H-01	No	Helicopter	Passed Inspection (Complete)	22-May-2018	18-May-2018	Planned							Central		18459	Pipeline, Well
17-May-2018	046988370-001	Orphan Fund	22-May-2018		NTS: C 027-J/094-H-01	No	Helicopter	Passed Inspection (Complete)	22-May-2018	18-May-2018	Planned							Central		19234	Pipeline, Well
17-May-2018	046988725-001	Orphan Fund	22-May-2018		NTS: C 025-J/094-H-01	No	Helicopter	Passed Inspection (Complete)	22-May-2018	18-May-2018	Planned							Central		18475	Pipeline, Well
17-May-2018	046989076-001	Orphan Fund	22-May-2018		NTS: A 036-J/094-H-01	No	Helicopter	Passed Inspection (Complete)	22-May-2018	18-May-2018	Planned							Central		19240	Pipeline, Well
17-May-2018	046989779-001	Orphan Fund	22-May-2018		NTS: B 037-B/094-H-08	No	Helicopter	Passed Inspection (Complete)	22-May-2018	18-May-2018	Planned	Pipeline in place, not sure if it is project 17445 seg1 or not						Central	00021902	20754	Facility, Pipeline, Well
17-May-2018	046990128-001	Orphan Fund	22-May-2018		NTS: A 038-B/094-H-08	No	Helicopter	Passed Inspection (Complete)	22-May-2018	18-May-2018	Planned							Central		21132	Pipeline, Well
17-May-2018	047062296-001	Orphan Fund	22-May-2018		NTS: B-A 095-G/094-H-01	No	Helicopter	Passed Inspection (Complete)	22-May-2018	17-May-2018	Planned							Central		19228	Pipeline, Well
17-May-2018	047126233-001	Canadian Natural Resources Limited	23-May-2018		NTS: B 049-A/094-A-14	No	Truck	Deficiencies Corrected	15-Jun-2018	23-May-2018	Routine	Containment for fuel gas scrubber drain for pumpjack motor should be emptied. Wellhead valves are secured. Wellhead is still connected to flowline. Polish rod is in hole and connected to jack. Lineheater, 100bbl tank (disconnected), pressurized tank (disconnected), still onsite.						Central		13791	Well
17-May-2018	047140753-001	Canadian Natural Resources Limited	23-May-2018		NTS: D 058-A/094-A-14	No	Truck	Deficiencies Corrected	15-Jun-2018	23-May-2018	Routine	Wellhead valves are secured. As per sign at wellhead, coiled tubing in hole. Flare line to flarestack has been disconnected. Meter shack onsite, pipeline valve is closed. No compressor station onsite.						Central		07686	Well
17-May-2018	047223886-001	ConocoPhillips Canada Resources Corp.	28-May-2018		NTS: C 014-J/094-H-01	No	Helicopter	Passed Inspection (Complete)	28-May-2018	17-May-2018	Routine	Abandoned site but there is an old well bore still open here. Do you have any information on this well and the abandonment that was done?						Central		03444	Well
17-May-2018	047305382-001	Canadian Natural Resources Limited	29-May-2018		NTS: C 088-A/094-A-14	No	Truck	Deficiencies Corrected	11-Jun-2018	29-May-2018	Routine	Wellhead valves are secured. Flowline valves are closed. meter building and chemical tank onsite.						Central		08181	Well
17-May-2018	047358544-001	Predator Oil BC Ltd.	31-May-2018		NTS: B 030-A/094-A-14	No	Walk	Deficiencies Corrected	4-Jun-2018	31-May-2018	Routine	Valves are secured. No flowline. Poplars are growing on lease.						Central		12900	Well
17-May-2018	047365123-001	Canadian Natural Resources Limited	1-Jun-2018		NTS: D 093-I/094-A-11	No	Walk	Passed Inspection (Complete)	1-Jun-2018	1-Jun-2018	Planned	For Information Only: There is drainage from NW corner to well centre. Well centre is wet with animal tracks throughout. Good vegetation all over. Piezometer wells on lease. Soils at lease have yet to be put back. Access is good and vegetated.						Central		07126	Well
17-May-2018	047394955-001	Bonavista Energy Corporation	4-Jun-2018		NTS: D 034-B/094-A-14	No	Walk	Passed Inspection (Complete)	4-Jun-2018	4-Jun-2018	Planned	For Information Only: Soils have been put back. Vegetation is good. Lease has been put back into farming activity. No visible concerns with this location.						Central		09741	Pipeline, Well
17-May-2018	047396048-001	Canadian Natural Resources Limited	5-Jun-2018		NTS: A 065-I/094-A-11	No	Walk	Passed Inspection (Complete)	5-Jun-2018	4-Jun-2018	Planned	A culvert on access has started to erode. Soils on lease have been spread. Good vegetation on lease.						Central		14049	Well
18-May-2018	046915866-001	Orphan Fund	23-May-2018		NTS: D 003-A/094-H-01	No	Helicopter	Passed Inspection (Complete)	23-May-2018	17-May-2018	Planned	No wellhead, just cased						Central		20935	Pipeline, Well
18-May-2018	046916211-001	Orphan Fund	23-May-2018		NTS: C 043-A/094-H-01	No	Helicopter	Passed Inspection (Complete)	23-May-2018	17-May-2018	Planned							Central	00021073	19120	Facility, Pipeline, Well
18-May-2018	046916562-001	Orphan Fund	28-May-2018		NTS: B 055-A/094-H-01	No	Helicopter	Passed Inspection (Complete)	28-May-2018	17-May-2018	Planned							Central	00021973	20912	Facility, Pipeline, Well
18-May-2018	046919911-001	Orphan Fund	24-May-2018		NTS: B 038-A/094-H-01	No	Helicopter	Passed Inspection (Complete)	24-May-2018	17-May-2018	Planned							Central	00022028	21015	Facility, Pipeline, Well
18-May-2018	046917267-001	Orphan Fund	24-May-2018		NTS: A 032-B/094-H-01	No	Helicopter	Passed Inspection (Complete)	24-May-2018	17-May-2018	Planned							Central	00022095	21158	Facility, Pipeline, Well
18-May-2018	046917316-001	Orphan Fund	24-May-2018		NTS: A 041-B/094-H-01	No	Helicopter	Passed Inspection (Complete)	24-May-2018	17-May-2018	Planned							Central	00022684	22480	Facility, Pipeline, Well
18-May-2018	046917965-001	Orphan Fund	24-May-2018		NTS: C-A 049-A/094-H-01	No	Helicopter	Passed Inspection (Complete)	24-May-2018	17-May-2018	Planned							Central	00022685	22482	Facility, Pipeline, Well
18-May-2018	046918659-001	Orphan Fund	23-May-2018		NTS: D 060-A/094-H-01	No	Helicopter	Passed Inspection (Complete)	23-May-2018	17-May-2018	Planned							Central	00021974	20913	Facility, Pipeline, Well
18-May-2018	046919008-001	Orphan Fund	24-May-2018		NTS: D 070-A/094-H-01	No	Helicopter	Passed Inspection (Complete)	24-May-2018	17-May-2018	Planned							Central	00022686	22483	Facility, Pipeline, Well
18-May-2018	046919357-001	Orphan Fund	24-May-2018		NTS: B 077-A/094-H-01	No	Helicopter	Passed Inspection (Complete)	24-May-2018	17-May-2018	Planned							Central	00021975	20914	Facility, Pipeline, Well
18-May-2018	046919706-001	Orphan Fund	23-May-2018		NTS: D 083-B/094-H-01	No	Helicopter	Passed Inspection (Complete)	23-May-2018	17-May-2018	Planned							Central		19116	Pipeline, Well
18-May-2018	046920064-001	Orphan Fund	24-May-2018		NTS: D 084-B/094-H-01	No	Helicopter	Passed Inspection (Complete)	24-May-2018	17-May-2018	Planned							Central		19121	Pipeline, Well
18-May-2018	046920412-001	Orphan Fund	24-May-2018		NTS: B 026-H/094-H-01	No	Helicopter	Passed Inspection (Complete)	24-May-2018	17-May-2018	Planned							Central	00021062	19094	Facility, Pipeline, Well
18-May-2018	046920761-001	Orphan Fund	28-May-2018		NTS: A 047-H/094-H-01	No	Helicopter	Passed Inspection (Complete)	28-May-2018	17-May-2018	Planned	Inactive facility equipment adjacent to CNRL facility. All weather access.						Central	00008603, 00007559		Facility, Pipeline, Well
18-May-2018	046921108-001	Orphan Fund	24-May-2018		NTS: D 063-F/094-H-01	No	Helicopter	Passed Inspection (Complete)	24-May-2018	17-May-2018	Planned	Never drilled, nothing found						Central		22481	Pipeline, Well
18-May-2018	046977269-001	Canadian Natural Resources Limited	18-May-2018		NTS: B 006-A/094-H-01	No	Helicopter	Passed Inspection (Complete)	18-May-2018	18-May-2018	Routine							Central		15536	Well
18-May-2018	046977615-001	Canadian Natural Resources Limited	18-May-2018		NTS: D 064-F/094-H-01	No	Helicopter	Passed Inspection (Complete)	18-May-2018	18-May-2018	Routine							Central		16509	Well
18-May-2018	046977961-001	Canadian Natural Resources Limited	18-May-2018		NTS: D 077-F/094-H-01	No	Helicopter	Passed Inspection (Complete)	18-May-2018	18-May-2018	Routine							Central		16471	Well
18-May-2018	046978306-001	Canadian Natural Resources Limited	18-May-2018		NTS: C 049-A/094-H-01	No	Helicopter	Passed Inspection (Complete)	18-May-2018	18-May-2018	Routine							Central		09272	Well
18-May-2018	046978651-001	Canadian Natural Resources Limited	18-May-2018		NTS: A-A 047-H/094-H-01	No	Helicopter	Passed Inspection (Complete)	18-May-2018	18-May-2018	Routine							Central		17756	Well
18-May-2018	046979202-001	Canadian Natural Resources Limited	18-May-2018		NTS: C 049-A/094-H-01	No	Helicopter	Passed Inspection (Complete)	18-May-2018	18-May-2018	Routine							Central		09272	Well
18-May-2018	046979550-001	Bonavista Energy Corporation	22-May-2018		DLS: 08-01-088-17	No	Helicopter	Passed Inspection (Complete)	22-May-2018	18-May-2018	Routine							Central		01312	Pipeline, Well
18-May-2018	046979902-001	PETRONAS Energy Canada Ltd.	18-May-2018		DLS: 15-01-088-17	No	Helicopter	Passed Inspection (Complete)	18-May-2018	18-May-2018	Routine							Central		08070	Well
18-May-2018	046980247-001	Predator Oil BC Ltd.	22-May-2018		DLS: 07-12-088-17	No	Helicopter	Passed Inspection (Complete)	22-May-2018	18-May-2018	Routine							Central		07698	Well
18-May-2018	046984279-001	Orphan Fund	28-May-2018		NTS: D 092-G/094-H-01	No	Helicopter	Passed Inspection (Complete)	28-May-2018	18-May-2018	Planned	Lots of site clean up remains.						Central		14219	Pipeline, Well
18-May-2018	047019582-001	Bonterra Energy Corp.	22-May-2018		NTS: B 026-I/094-A-14	No	Truck	Passed Inspection (Complete)	22-May-2018	18-May-2018	Planned	No issues						Central		19295	Pipeline, Well
18-May-2018	047020141-001	Bonterra Energy Corp.	22-May-2018		NTS: D 004-I/094-A-15	No	Truck	Passed Inspection (Complete)	22-May-2018	18-May-2018	Planned	Chemical tank bulkhead has leaked on ground as well as grounding and WHMIS label for tank. Low LEL in building. Please reply to OGC for above items. Thank you.						Central		20861	Pipeline, Well
18-May-2018	047022711-001	Bonterra Energy Corp.	22-May-2018		NTS: B 013-E/094-A-15	No	Walk	Passed Inspection (Complete)	22-May-2018	18-May-2018	Planned	Well chained and locked. No issues.						Central		21689	Pipeline, Well
18-May-2018	047024387-001	Bonterra Energy Corp.	22-May-2018		NTS: B 004-E/094-A-15	No	Truck	Passed Inspection (Complete)	22-May-2018	18-May-2018	Planned	Wellhead secure. What is plan for unused equipment and is pipeline discontinued? Please reply to OGC Thank you.						Central		19665	Well
18-May-2018	047026071-001	Bonterra Energy Corp.	22-May-2018		NTS: C 051-E/094-A-15	No	Walk	Passed Inspection (Complete)	22-May-2018	18-May-2018	Planned	No issues found. Culvert at beginning of access pulled and some erosion starting at beginning of road.						Central		21535	Pipeline, Well
18-May-2018	047028101-001	Bonterra Energy Corp.	22-May-2018		NTS: A 041-E/094-A-15	No	Truck	Passed Inspection (Complete)	22-May-2018	18-May-2018	Planned	No issues found. Wellhead secure.						Central		21534	Pipeline, Well
18-May-2018	047029449-001	Bonterra Energy Corp.	22-May-2018		NTS: C 011-E/094-A-15	No	Truck	Passed Inspection (Complete)	22-May-2018	18-May-2018	Planned	Wellhead secure. No issues found.						Central		19664	Pipeline, Well
18-May-2018	047030809-001	Bonterra Energy Corp.	22-May-2018		NTS: D 052-J/094-A-15	No	Truck	Passed Inspection (Complete)	22-May-2018	18-May-2018	Planned	Casing valves not secure. Flowline disconnected but no blinds. Insulation laying on lease. Status in Kermit indicates active but last production Nov 2016. Please reply to OGC Thank you.						Central		18290	Pipeline, Well
18-May-2018	047220224-001	Yoho Resources Inc.	28-May-2018		DLS: 03-31-085-16	No	Helicopter	Passed Inspection (Complete)	28-May-2018	18-May-2018	Routine	Lease built but never completed						Central		19764	Pipeline, Well
18-May-2018	047220569-001	Canadian Natural Resources Limited	28-May-2018		DLS: 11-31-085-16	No	Helicopter	Passed Inspection (Complete)	28-May-2018	18-May-2018	Routine							Central		04104	Well
22-May-2018	046888423-001	Orphan Fund	22-May-2018		NTS: C 047-J/094-H-01	No	Helicopter	Passed Inspection (Complete)	22-May-2018	17-May-2018	Planned							Central		19243, 21229	Pipeline, Well
22-May-2018	047078258-001	Secure Energy Services Inc.	23-May-2018		DLS: 16-05-079-14	Yes	Truck	Deficiencies Corrected	6-Jun-2018	23-May-2018	Complaint	Inspection with operator to locate source of off site odors resulting from complaint number 047069095-001. Prior to my arrival thief hatches on tanks 407 and 414 were repaired. Odors were still present off lease after these repairs.						South	00007796		Facility, Pipeline, Well
22-May-2018	047102755-001	Canadian Natural Resources Limited	23-May-2018		NTS: B 044-J/094-A-11	No	Walk	Passed Inspection (Complete)	23-May-2018	22-May-2018	Planned	Lease looks in good condition. No issues.						Central		03273	Well
22-May-2018	047103339-001	Canadian Natural Resources Limited	23-May-2018		NTS: D 033-I/094-A-11	No	Walk	Passed Inspection (Complete)	23-May-2018	22-May-2018	Routine	Lease in good condition. Pipeline indicates active in Kermit.						Central		04132	Well
22-May-2018	047103938-001	Canadian Natural Resources Limited	23-May-2018		NTS: C 044-J/094-A-11	No	Walk	Passed Inspection (Complete)	23-May-2018	22-May-2018	Routine	Lease in good condition. No issues						Central		13555	Well
22-May-2018	047104708-001	Bonterra Energy Corp.	23-May-2018		NTS: A 036-J/094-A-14	No	Truck	Passed Inspection (Complete)	23-May-2018	22-May-2018	Planned	Wellhead secure. SCV has small flow, should confirm with bubble test.						Central		21807	Pipeline, Well
22-May-2018	047105269-001	Secure Energy Services Inc.	23-May-2018		From: DLS: 16-05-079-14 To: DLS: 06-26-078-15	Yes	Truck	Deficiencies Corrected	6-Jun-2018	23-May-2018	Complaint	Inspection of pipeline segment within the Secure DC facility, is a result of complaint number 047069095-001. Pipeline is permitted to Secure Energy, maintenance is completed by Pembina by agreement.						South			Pipeline, Road
22-May-2018	047105614-001	Bonterra Energy Corp.	23-May-2018		NTS: C 044-J/094-A-14	No	Walk	Passed Inspection (Complete)	23-May-2018	22-May-2018	Planned	Wellhead disconnected from flow line. -Status of well and pipeline still active in Kermit and should be updated. -Some insulation to clean up Please reply to OGC in regards to above issues once complete. Thank you.						Central		18476	Pipeline, Well
22-May-2018	047107032-001	Bonterra Energy Corp.	23-May-2018		NTS: A 034-J/094-A-14	No	Truck	Passed Inspection (Complete)	23-May-2018	22-May-2018	Planned	Status for well and pipeline still active in Kermit The chemical tank is 2/3 full and one leg of stand appears to be sliding off I-beam. Please reply to OGC in regards to above items. Thank you,						Central		21806	Pipeline, Well
22-May-2018	047107590-001	Bonterra Energy Corp.	23-May-2018		NTS: D 019-F/094-A-15	No	Truck	Passed Inspection (Complete)	23-May-2018	22-May-2018	Planned	No issues found.						Central		19774	Pipeline, Well

22-May-2018	047303225-001	Predator Oil BC Ltd.	29-May-2018		DLS: 14-14-085-19	No	Truck	Passed Inspection (Complete)	29-May-2018	29-May-2018	OGC Requested	Surface casing vent is leaking. Test to be completed and submitted to the OGC and e-mail inspector confirming this has been done within 30 days. O&P Reg 41 (4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow.						Central		04568	Well
23-May-2018	047118919-001	Canadian Natural Resources Limited	23-May-2018		NTS: D 099-G/094-A-16	No	Walk	Deficiencies Corrected	4-Jun-2018	23-May-2018	Complaint	Odour complaint. Confirmed odour on site and detected LEL with H2S content in building. Informed operator and has been repaired.						Central		09759	Well
23-May-2018	047119267-001	Canadian Natural Resources Limited	24-May-2018		NTS: B 007-I/094-A-16	No	Truck	Passed Inspection (Complete)	24-May-2018	23-May-2018	Routine							Central		10190	Well
23-May-2018	047119619-001	Canadian Natural Resources Limited	24-May-2018		NTS: C 007-I/094-A-16	No	Truck	Passed Inspection (Complete)	24-May-2018	23-May-2018	Routine	Sign fell down						Central		17208	Well
23-May-2018	047119966-001	Canadian Natural Resources Limited	24-May-2018		NTS: C 018-I/094-A-16	No	Truck	Passed Inspection (Complete)	24-May-2018	23-May-2018	Routine							Central		09848	Well
23-May-2018	047160550-001	EOG Canada Oil & Gas Inc.	24-May-2018		NTS: B 022-L/094-O-15	Yes	Truck	Deficiencies Corrected	4-Jun-2018	23-May-2018	Planned	Turbine meter in separator skid and ESDs have Nov. /2016 calibration date. Temporary catadyne in pump building requires hood and regulator to be vented out if used permanently. Buckets and barrels scattered throughout the site and in buildings. (housekeeping) met Operator on site.						North	00007720	23019, 23321	Facility, Pipeline, Well
23-May-2018	047167387-001	EOG Canada Oil & Gas Inc.	24-May-2018		NTS: C 012-L/094-O-15	No	Truck	Passed Inspection (Complete)	24-May-2018	23-May-2018	Routine							North	00023313	23781	Facility, Pipeline, Well
23-May-2018	047168702-001	Cenovus Energy Inc.	24-May-2018		NTS: A 045-B/093-P-10	No	Truck	Deficiencies Corrected	15-Jun-2018	24-May-2018	Planned							South	00021117	19258, 19354, 19355	Facility, Pipeline, Well
23-May-2018	047169272-001	EOG Canada Oil & Gas Inc.	24-May-2018		NTS: C 092-E/094-O-15	No	Truck	Deficiencies Corrected	5-Jun-2018	23-May-2018	Routine							North	00023765, 00024046, 00024047	24588, 25202, 25201	Facility, Pipeline, Well
23-May-2018	047170488-001	EOG Canada Oil & Gas Inc.	24-May-2018		NTS: A 098-F/094-O-15	No	Truck	Deficiencies Corrected	1-Aug-2019	23-May-2018	Routine	EOG location a-098-F/94-O-15 and a-E98-F/94-O-15 are conductor casings inside a cellar that is fenced in only. Location a-F98-F/94-O-15 is an inactive well that is chained and locked, fenced in, SCV is open and signage is good. The remaining 4 wells are active.						North	00024174, 00024227, 00024229, 00024230	25508, 25594, 25599, 25598, 27820	Facility, Pipeline, Well
23-May-2018	047171392-001	EOG Canada Oil & Gas Inc.	24-May-2018		NTS: A 001-L/094-O-15	No	Truck	Passed Inspection (Complete)	24-May-2018	23-May-2018	Routine	Location a-D1-L/94-O-15 is what appears to be a casing bowl with conductor pipe and surface casing and valve only. Chained and locked, fenced in, signage is good, no SCV. Calibration date on prescos say Nov. /2016.						North	00024028, 00024055, 00024057, 00024078	25149, 25222, 25226, 25276, 25362	Facility, Pipeline, Well
23-May-2018	047172005-001	EOG Canada Oil & Gas Inc.	24-May-2018		NTS: D 012-L/094-O-15	No	Truck	Passed Inspection (Complete)	24-May-2018	23-May-2018	Planned	Suspended well. Wellhead only. Chained and locked. SCV is open. Signage is good. Well fenced in.						North		21643	Pipeline, Well
23-May-2018	047173036-001	Canadian Natural Resources Limited	24-May-2018		NTS: B 035-B/093-P-10	No	Truck	Passed Inspection (Complete)	24-May-2018	24-May-2018	Planned							South		18067	Well
23-May-2018	047173388-001	EOG Canada Oil & Gas Inc.	24-May-2018		NTS: C 020-K/094-O-15	No	Truck	Deficiencies Corrected	18-Jun-2018	23-May-2018	Planned	Suspended well. Wellhead only. Chained and locked. SCV is open. Signage is good. Well fenced in. There is a storage building full of parts on this site that is ripped to shreds. There are many parts and equipment scattered on this site. Some unused equipment including large tanks. There is a lined frac water storage pit on this site with netting that is fenced in. Frac water storage pit is being emptied and water is being sent to EOG disposal at Tattoo. Part of the lease is matted.						North		24146	Pipeline, Well
23-May-2018	047174242-001	Shell Canada Limited	24-May-2018		NTS: B 037-B/093-P-10	No	Truck	Passed Inspection (Complete)	24-May-2018	24-May-2018	Planned							South	00020251	16310	Facility, Pipeline, Well
23-May-2018	047174802-001	EOG Canada Oil & Gas Inc.	24-May-2018		NTS: B 021-L/094-O-15	No	Truck	Passed Inspection (Complete)	24-May-2018	23-May-2018	Planned							North	00023464	24044	Facility, Pipeline, Well
23-May-2018	047175152-001	Cenovus Energy Inc.	24-May-2018		NTS: B 044-B/093-P-10	No	Truck	Passed Inspection (Complete)	24-May-2018	24-May-2018	Planned							South		19356	Pipeline, Well
23-May-2018	047175909-001	EOG Canada Oil & Gas Inc.	24-May-2018		NTS: A 021-L/094-O-15	No	Truck	Passed Inspection (Complete)	24-May-2018	23-May-2018	Routine							North	00023510	24140	Facility, Pipeline, Well
23-May-2018	047176882-001	EOG Canada Oil & Gas Inc.	24-May-2018		NTS: C 030-K/094-O-15	No	Truck	Passed Inspection (Complete)	24-May-2018	23-May-2018	Routine							North	00023598	24285	Facility, Pipeline, Well
23-May-2018	047177234-001	Shell Canada Limited	24-May-2018		NTS: C 028-B/093-P-10	No	Truck	Passed Inspection (Complete)	24-May-2018	24-May-2018	Planned							South	00020676	17807	Facility, Pipeline, Well
23-May-2018	047177791-001	EOG Canada Oil & Gas Inc.	24-May-2018		NTS: A 040-E/094-O-15	No	Truck	Passed Inspection (Complete)	24-May-2018	23-May-2018	Routine							North	00023599	24286	Facility, Pipeline, Well
23-May-2018	047178553-001	Cenovus Energy Inc.	24-May-2018		NTS: C 029-D/093-P-10	No	Truck	Passed Inspection (Complete)	24-May-2018	24-May-2018	Planned							South	00007293, 00020194	16181	Facility, Pipeline, Well
23-May-2018	047179168-001	Shell Canada Limited	24-May-2018		NTS: D 017-B/093-P-10	No	Truck	Passed Inspection (Complete)	24-May-2018	24-May-2018	Planned							South	00020595	17481, 31216	Facility, Pipeline, Well
23-May-2018	047180105-001	Cenovus Energy Inc.	24-May-2018		NTS: D 025-B/093-P-10	No	Truck	Passed Inspection (Complete)	24-May-2018	24-May-2018	Planned							South		17429	Pipeline, Well
23-May-2018	047202254-001	Canadian Natural Resources Limited	25-May-2018		DLS: 16-08-088-23	No	Truck	Passed Inspection (Complete)	25-May-2018	25-May-2018	Routine	Woody debris at the access. Derelict wood shacks along the access road. Abandoned well. Ok vegetation. Gravemarker signage. Is there a plan to address the shacks and debris? Please provide an update to the OGC by June 4, 2018.						Central		02048	Well
23-May-2018	047203550-001	Canadian Natural Resources Limited	25-May-2018		DLS: 06-09-088-23	No	Truck	Passed Inspection (Complete)	25-May-2018	25-May-2018	Planned	Garbage and debris on site (stakes, electrical cables). Well is abandoned. Pipeline projects (4431 and 22577) have "active" statuses in Kermit. As per Section 9, of the Pipeline Regulation, If a pipeline permit holder has not transported fluids through the holder's permitted pipeline or part of a pipeline for 18 consecutive months, the pipeline permit holder must (a) submit a plan for resuming the transportation of fluids through the pipeline, or (b) deactivate the pipeline or part of the pipeline in accordance with CSA Z662 and notify the commission on completion of the deactivation.						Central		02183	Well
23-May-2018	047204966-001	Canadian Natural Resources Limited	25-May-2018		DLS: 06-28-087-23	No	Truck	Passed Inspection (Complete)	25-May-2018	25-May-2018	Planned	Garbage, debris and unused equipment on site (bolts, stakes, electrical cable, rig anchors). Open holes on site (cut pilings at ground level). Email to Canadian Natural Compliance Coordinator on May 25, 2018 requesting information on status of Inga Lake Decommissioning project. Request for information to be provided by Tuesday, May 29, 2018 at 4:00 pm.						Central		02743	Well
23-May-2018	047205526-001	Canadian Natural Resources Limited	25-May-2018		DLS: 07-28-087-23	No	Truck	Passed Inspection (Complete)	25-May-2018	25-May-2018	Planned	Open holes (pilings removed). Wellhead is chained and locked. Pumpjack removed. Signage has fallen down. Facility equipment removed from the site. Facility (FAC 11409) has an 'active' status in Kermit. Email to Canadian Natural Compliance Coordinator on May 25, 2018 requesting information on status of Inga Lake Decommissioning project. Request for information to be provided by Tuesday, May 29, 2018 at 4:00 pm.						Central	00011409	19336	Facility, Pipeline, Well
23-May-2018	047206665-001	Canadian Natural Resources Limited	25-May-2018		DLS: 16-21-087-23	No	Truck	Passed Inspection (Complete)	25-May-2018	25-May-2018	Planned	Black staining near previous wellhead location. Email to Canadian Natural Compliance Coordinator on May 25, 2018 requesting information on status of Inga Lake Decommissioning project. Request for information to be provided by Tuesday, May 29, 2018 at 4:00 pm. Wellhead removed. Pipeline riser present at historical wellhead location.						Central		02896	Well
23-May-2018	047207229-001	Canadian Natural Resources Limited	25-May-2018		DLS: 09-21-087-23	No	Truck	Passed Inspection (Complete)	25-May-2018	25-May-2018	Routine	Garbage, debris and unused equipment on site (stakes, pipe, electrical cables, pilings). Surface staining in multiple areas on site. Snow fencing has fallen down around areas with surface staining, holes and water. Animal tracks to the most easterly historical bermed secondary containment which is holding water. Email to Canadian Natural Compliance Coordinator on May 25, 2018 requesting information on status of Inga Lake Decommissioning project. Request for information to be provided by Tuesday, May 29, 2018 at 4:00 pm.						Central	00000102		Facility, Pipeline, Well
23-May-2018	047207932-001	Canadian Natural Resources Limited	25-May-2018		DLS: 06-16-087-23	No	Truck	Passed Inspection (Complete)	25-May-2018	25-May-2018	Planned	Debris on site (stakes). Hydrocarbon-like odour and staining near disturbed soil at possible historical wellhead location. Wellhead and pumpjack removed. Power pole remains on site. Email to Canadian Natural Compliance Coordinator on May 25, 2018 requesting information on status of Inga Lake Decommissioning project. Request for information to be provided by Tuesday, May 29, 2018 at 4:00 pm.						Central		02806	Well
23-May-2018	047208853-001	KM LNG Operating Ltd.	25-May-2018			Yes	Truck	Passed Inspection (Complete)	25-May-2018	23-May-2018	Routine	Routine inspection of Bish road permit 9635729. No active construction at this time, maintenance only. Road is in excellent condition. No issues noted.						South			CIAS, Pipeline
23-May-2018	047209203-001	Canadian Natural Resources Limited	28-May-2018		DLS: 06-05-087-23	No	Truck	Passed Inspection (Complete)	28-May-2018	25-May-2018	Planned	Debris on site (stakes). Wellhead removed Hydrocarbon-like odour near disturbed soil at historical wellhead location. Email to Canadian Natural Compliance Coordinator on May 25, 2018 requesting information on status of Inga Lake Decommissioning project. Request for information to be provided by Tuesday, May 29, 2018 at 4:00 pm.						Central		02191	Well
23-May-2018	047219277-001	Canadian Natural Resources Limited	28-May-2018		DLS: 14-16-087-23	No	Truck	Passed Inspection (Complete)	28-May-2018	28-May-2018	Routine	Debris on site (stakes). SCVA assembly is equipped with a meter (Inspection 46069731-001). Lease is accessible. SCVA is equipped with a meter and burst plate. Email regarding SCVF (from inspection 46069731-001, March 2018) sent to OGC Engineering. Wellhead is chained and locked. Comments used. Discussed with supervisor. An email was sent to Canadian Natural Compliance Coordinator on May 25, 2018 requesting information on status and future plans associated with Inga Lake Decommissioning project by Tuesday, May 29, 2018 at 4:00 pm.						Central		03283	Well
23-May-2018	047234582-001	Canadian Natural Resources Limited	28-May-2018		DLS: 14-21-087-23	No	Truck	Passed Inspection (Complete)	28-May-2018	28-May-2018	Planned	Garbage, debris and unused equipment on site (gaskets, bolts, insulation, valves, stakes, electrical cables). Hydrocarbon-like odour near electrical cable ends and disturbed soil at historical wellhead location. Email to Canadian Natural Compliance Coordinator on May 25, 2018 requesting information on status of Inga Lake Decommissioning project. Request for information to be provided by Tuesday, May 29, 2018 at 4:00 pm.						Central		03284	Well
23-May-2018	047239751-001	Canadian Natural Resources Limited	28-May-2018		DLS: 08-36-086-24	No	Truck	Passed Inspection (Complete)	28-May-2018	28-May-2018	Planned	Debris on site (stakes, nuts). 2 x pipeline risers at historical wellhead location. Signage says pipelines have been deactivated. Wellhead removed. Email to Canadian Natural Compliance Coordinator on May 25, 2018 requesting information on status of Inga Lake Decommissioning project. Request for information to be provided by Tuesday, May 29, 2018 at 4:00 pm.						Central		02942	Well
23-May-2018	047240312-001	Canadian Natural Resources Limited	28-May-2018		DLS: 16-04-087-23	No	Truck	Passed Inspection (Complete)	28-May-2018	28-May-2018	Planned	Debris and unused equipment on site (stakes, rig anchors). Wellhead removed Email to Canadian Natural Compliance Coordinator on May 25, 2018 requesting information on status of Inga Lake Decommissioning project. Request for information to be provided by Tuesday, May 29, 2018 at 4:00 pm.						Central		02944	Well
23-May-2018	047240869-001	Tidewater Midstream and Infrastructure Lt	28-May-2018		DLS: A 06-05-087-23	No	Truck	Passed Inspection (Complete)	28-May-2018	28-May-2018	Planned	Signage has not been updated with current permit holder. Low bare area south of wellhead with evidence of animal activity. Please complete a surface soil sampling investigation of the bare area south of the wellhead. Please analyze the soil for the following parameters: detailed salinity, LEPH/HEPH and CSR Metals. Analytical report to be sent to the OGC by June 28, 2018.						Central		16394	Pipeline, Well
23-May-2018	047242160-001	Canadian Natural Resources Limited	28-May-2018		DLS: 06-08-087-23	No	Truck	Passed Inspection (Complete)	28-May-2018	28-May-2018	Planned	Unused equipment on site (rig anchors). Wellhead removed. Pumpjack removed. Hydrocarbon-like odour near disturbed soil at historical wellhead location. Email to Canadian Natural Compliance Coordinator on May 25, 2018 requesting information on status of Inga Lake Decommissioning project. Request for information to be provided by Tuesday, May 29, 2018 at 4:00 pm.						Central		02202	Well
23-May-2018	047242713-001	Canadian Natural Resources Limited	28-May-2018		DLS: 06-07-087-23	No	Truck	Passed Inspection (Complete)	28-May-2018	28-May-2018	Planned	Debris on site (cable, stakes). Wellhead removed. Facility equipment removed from location. Facility (FAC 18578) status in Kermit is "suspended". Please address. Email to Canadian Natural Compliance Coordinator on May 25, 2018 requesting information on status of Inga Lake Decommissioning project. Request for information to be provided by Tuesday, May 29, 2018 at 4:00 pm.						Central	00018578	02145	Facility, Pipeline, Well
23-May-2018	047295189-001	Tourmaline Oil Corp.	29-May-2018		DLS: 12-16-080-15	Yes	Truck	Passed Inspection (Complete)	29-May-2018	23-May-2018	Planned	Met with Operations as per permit for F12-16-80-15, G12-16 and H12-16 start up multi-well pad. Receive meter calibrations, carseal and cable verification. Inspect all wells at site along with two test separators and 400 BBL tank. Wells have not been completed and remaining flow line needs to be connected. Carseal list completed on start-up. 9 Wells, Sour and Sweet test separators, and 400 BBL tank Action Items: 1.) Location signs needed for G12-16 and H12-16 meter buildings which operations had on order along with signs at wellheads they plan to install once wells completed. 2.) Confirm if any SCVF after completion.						South	00026543; 00026636	31242, 31243, 31244, 31245, 31246, 31247, 35803, 35804, 35805	Facility, Pipeline, Well
24-May-2018	047180671-001	Orphan Fund	24-May-2018		DLS: 06-05-083-15	No	Walk	Passed Inspection (Complete)	24-May-2018	24-May-2018	Planned							Central		05097	Pipeline, Well
24-May-2018	047181016-001	Canadian Natural Resources Limited	24-May-2018		DLS: 05-14-084-16	No	Truck	Passed Inspection (Complete)	24-May-2018	24-May-2018	Planned							Central		58735	Well
24-May-2018	047202599-001	PETRONAS Energy Canada Ltd.	25-May-2018		DLS: 06-25-088-25	No	Truck	Deficiencies Corrected	10-Jul-2018	25-May-2018	Planned	This well was suspended this past winter and the status has been changed in IRIS.						Central		00745	Well

24-May-2018	047202944-001	Canadian Natural Resources Limited	25-May-2018		DLS: 14-16-081-18	Yes	Truck	Passed Inspection (Complete)	25-May-2018	24-May-2018	Planned	Facility Start-up Inspection AD # 100101919 Meet with CNRL Area Foreman, and Project Lead Engineer, construction and CNRL staff. Review prepared quality assurance and quality control documentation and assess readiness to start. Inspect that Mechanical Torque Reports were signed -off, and the electrical QA was complete. Inspect production accounting meter configuration, calibration, and construction. Inspect the battery PLC HMI display screens and verify that there were no faults present on fire and gas detection equipment. Inspect the facility piping, equipment, and process buildings. Verify lock/car seals were in place. Witness (2) satisfactory mode 1 ESD function tests, one initiated by triggering a fire-eye in compressor K-100, and the second by pushing a manual ESD push button at the Control Room door. The site is deemed to be complete, and ready for start-up. Action Items: 1.Submit a revised measurement schematic for the 14-16 reporting battery. Identify production "accounting" and "non- accounting" meters. 2. Submit confirmation with the Ministry of Finance, that the battery production accounting and metering configuration is acceptable for reporting on the BCS2 for produced oil and water opening and closing inventories. 3. Submit transmitter configuration, ROC screen shots, any tertiary calibration reports, and initial proving reports for the battery produced water and oil disposition meters. 4. Battery gas meters- within (2) weeks update the gas analysis, perform, and submit a performance evaluation,"Flow Check" - 5. Submit final commissioning reports for produced oil and water tanks guided wave radar level transmitters. Incorporate meter verification into annual PM program to perform diagnostic of meter health and generated a printed report. 6. Lock or car seal open level sensing bridals on vessels were level transmitters have ESD function associated. 7. Submit an updated valve lock/ car seal list within (2) weeks of operation. 8. Submit updated battery shutdown key with the PID as-built drawings within 90 days. Please respond to OGC concerning the above action items, Thank you,						South	00026354		Facility, Pipeline, Well
24-May-2018	047219716-001	Chinook Energy (2010) Inc.	28-May-2018	12-Jun-2018	NTS: B 002-E/094-H-06	Yes	Truck	Deficiencies Corrected	12-Jun-2018	24-May-2018	Planned	Met with Operator at site and inspect plant and confirm fire and gas working on HMI, two faults found. Fire and gas calibrations up to date along with meter calibrations. Dehy #2 had just had glycol leak that day occur. Some staining to clean up and garbage outside lease. Small leak on grease fitting on sales valve and comp #2 1st stage sight glass. Thanks to operations for taking time to tour and buildings were clean and being kept up. 4 recip compressors, #2 and #3 on -1 booster compressor -2 dehies, #2 on and #1 has fuel gas meter and sep -Amine plant -3 seps, black and #1 used -4 750 BBL tanks - 2 generators -lineheater Action Items: 1.) Dehy 2 open wiring with caps off. Black sep has open wiring. Broken conduit by inlet ESDs. 2.) Casing line from well has ESD removed. What are plans? 3.) Compressor #4 had cylinders open. Plans to blind? 4.) AIT 304 fire Cyclone and AIT 311 H2S comp #5 faulted, confirm once repaired. 5.) Low pressure flare knockout level indicator not reading back to HMI. Will SD on high level work? Submit latest Station SD reports. Please reply to OGC for action items and Kermit for deficiencies. Thank you.						Central	00001647, 00018820	05004	Facility, Pipeline, Well
24-May-2018	047230544-001	Canadian Natural Resources Limited	28-May-2018		NTS: D 062-L/094-A-12	No	Truck	Passed Inspection (Complete)	28-May-2018	28-May-2018	Routine	A search was conducted and there is no permit on the access to your well. Otherwise no concerns were noted.						Central		Z1140	Well
24-May-2018	047231484-001	PETRONAS Energy Canada Ltd.	28-May-2018		DLS: 13-18-088-24	No	Truck	Deficiencies Corrected	4-Jun-2018	28-May-2018	Planned	The well has been suspended. I notice the facility is listed as inactive-have you done anything to suspend the facility? The pipeline has been deactivated with notification given to OGC and KERMIT has been updated						Central	00019102	08194	Facility, Pipeline, Well
24-May-2018	047234022-001	PETRONAS Energy Canada Ltd.	28-May-2018		DLS: 03-18-088-24	No	Truck	Deficiencies Corrected	4-Jun-2018	28-May-2018	Planned	The cathodic protection jumper cable on pipeline # 9319 is a bit loose and should be tightened up. This is located right beside the facility building. The facility building is listed as inactive in KERMIT but I am wondering if have you done any suspension work on it? Please respond to OGC. Thank you						Central	00019648	13198	Facility, Pipeline, Well
24-May-2018	047292893-001	Tourmaline Oil Corp.	29-May-2018		DLS: 05-07-080-15	No	Truck	Passed Inspection (Complete)	29-May-2018	29-May-2018	Planned	Barriers around wells, rig matts piled to side of lease.						South	00026532	34785, 34786, 34787, 34788, 34789, 34790	Facility, Pipeline, Well
24-May-2018	047293455-001	Tourmaline Oil Corp.	29-May-2018		DLS: 05-05-080-15	No	Truck	Passed Inspection (Complete)	29-May-2018	29-May-2018	Planned							South	00017841, 00017876	29088, 29090, 29091, 29092, 29093, 29094	Facility, Pipeline, Well
25-May-2018	047302566-001	Canadian Natural Resources Limited	29-May-2018		DLS: 06-32-084-18	No	Truck	Passed Inspection (Complete)	29-May-2018	29-May-2018	OGC Requested	Surface casing vent is leaking. Test to be completed and submitted to Engineering with the OGC and e-mail inspector confirming this has been done within 30 days. D&P Reg 41 (4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow.						Central		04069	Well
28-May-2018	047294047-001	Shell Canada Limited	29-May-2018		DLS: 14-10-079-19	No	Truck	Passed Inspection (Complete)	29-May-2018	28-May-2018	Routine	No issues found. ESD and meter calibrations current. Plunger Well. Fenced. Electric flow control Bettis -Coffin box meter skid. meter cal Oct 2017, ESD test Nov 2017 -SCV good -1000 Gallon propane tank -500 gallon methanol tank -ESD, RTU -8" pipeline riser with 3" line from well and 4" from another site -discontinued line to 7-10-79-19						South		10625	Pipeline, Well
29-May-2018	047296055-001	Canadian Natural Resources Limited	29-May-2018		DLS: 14-22-084-18	No	Truck	Passed Inspection (Complete)	29-May-2018	29-May-2018	Routine							Central		04494, 11283	Well
29-May-2018	047296404-001	Quattro Exploration and Production Ltd.	29-May-2018		DLS: 8 14-22-084-18	No	Truck	Passed Inspection (Complete)	29-May-2018	29-May-2018	Planned							Central		22011	Pipeline, Well
29-May-2018	047296751-001	Canadian Natural Resources Limited	29-May-2018		DLS: 16-33-084-18	No	Truck	Passed Inspection (Complete)	29-May-2018	29-May-2018	Routine							Central		05643	Well
29-May-2018	047297098-001	Canadian Natural Resources Limited	29-May-2018		DLS: 08-08-085-18	No	Walk	Deficiencies Corrected	13-Jun-2018	29-May-2018	Routine	Sign damaged and needs updating						Central		05036	Well
29-May-2018	047297443-001	Canadian Natural Resources Limited	29-May-2018		DLS: 14-05-085-18	No	Truck	Passed Inspection (Complete)	29-May-2018	29-May-2018	Routine							Central		04544	Well
29-May-2018	047297790-001	Canadian Natural Resources Limited	29-May-2018		DLS: 10-05-085-18	No	Truck	Deficiencies Corrected	13-Jun-2018	29-May-2018	Planned							Central		06457	Well
29-May-2018	047298977-001	Primavera Resources Corp.	29-May-2018	1-Sep-2018	DLS: 03-10-085-21	Yes	Truck	Deficiencies Corrected	26-Feb-2020	29-May-2018	Planned	Red Creek Battery Inspection Meet with Primavera facility operator. Inspection the facility equipment and the sales meter. The Commission would like to commend Primavera for the considerable effort put forth to establish a environmentally safe and sound operating facility. Action Items: 1. Swing blinds on H.P and L.P test lines at the inlet riser. 2. Lock the isolation valve closed from the LP Group line (downstream of LP Group ESD inside utilidor) to the recycle line. 3. Site security - to prevent unauthorized access recommend installing the gate by the production water tank. 4. Secure or remove open electrical associated with old level switch on the water tank. 5. Label the VRU building out of service, ensure piping is blinded off to the package. 6. Identify meters at the facility as either "production-accounting" or non-accounting" . 7. Ensure that the pressure sensing for the low instrument air shutdown is locked or car sealed open. 8. Submit facility Shutdown Reports. 9. Submit an electronic version of the facility cause and effect shutdown key. 10. Submit the calibration reports for the production tank level transmitters. 11. Identify the production tank level transmitters as" production accounting" . Incorporate the transmitter calibrations in annual PM program to be compliant with requirements in the Measurement Guideline. Please reply to OGC concerning the above action items and through KERMIT to the attached deficiencies. Thank you,						Central	00008429, 00003230		Facility, Pipeline, Well
29-May-2018	047312721-001	Canlin Energy Corporation	30-May-2018	30-Aug-2018	From: NTS: C 100-L/094-J-09 To: NTS: C 080-L/094-J-09	No	Truck	Deficiencies Corrected	31-Aug-2018	30-May-2018	Complaint	This is an inspection of pipeline abandonment and piling removal on the area of the pipeline right-of-way from c-80-L to the Clarke lake Road related to a complaint of open holes and garbage on the right-of-way. Joint inspection with Aboriginal Liaison CanLin has committed to returning in Summer 2018 to remove insulation and tin from the right-of-way. There is also steel and wood garbage on the c-80-L lease. See deficiency screen for deficiency on open holes.						North			Pipeline, Well
29-May-2018	047314332-001	Cenovus Energy Inc.	30-May-2018		NTS: A 021-B/093-P-10	No	Truck	Passed Inspection (Complete)	30-May-2018	30-May-2018	Planned	Building #1031 A-C-21-B Door handle broke, not able to enter to complete inspection. Building # 1032 AB 21 B LEL"S detected in meter building.						South	00021023	18985, 19384, 19386, 19387, 19388	Facility, Pipeline, Well
29-May-2018	047314932-001	Shell Canada Limited	30-May-2018		NTS: A 023-B/093-P-10	No	Truck	Passed Inspection (Complete)	30-May-2018	30-May-2018	Planned							South	00021994	20962	Facility, Pipeline, Well
29-May-2018	047315490-001	Ovintiv Canada ULC	30-May-2018		NTS: B 012-C/093-P-10	No	Truck	Passed Inspection (Complete)	30-May-2018	30-May-2018	Planned	Evidence of SCVF (surface casing vent flow) on Well B-C-12-C WA 23206 D&PR Venting and fugitive emissions 41(4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow Please forward report(s) via email to Engineering						South	00023002	19528, 19529, 19530, 23206	Facility, Pipeline, Well
29-May-2018	047316402-001	Cenovus Energy Inc.	30-May-2018		NTS: B 022-B/093-P-10	No	Truck	Passed Inspection (Complete)	30-May-2018	30-May-2018	Planned	Two wells appear to have the same NTS number attached. WA 18234 has sign B A 22 B should read B 22 B WA 18807 has sign B A 22 B is correct D&PR 15 (1) Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following (c) the location of the surface site of the well as specified in the well permit;						South		18806, 18807, 18234	Pipeline, Well
29-May-2018	047317307-001	Cenovus Energy Inc.	30-May-2018		NTS: B 031-B/093-P-10	No	Truck	Passed Inspection (Complete)	30-May-2018	30-May-2018	Planned							South	00020587	17431	Facility, Pipeline, Well
29-May-2018	047322603-001	Ovintiv Canada ULC	30-May-2018		NTS: B 037-A/093-P-10	No	Truck	Passed Inspection (Complete)	30-May-2018	30-May-2018	Planned							South	00022995, 00025828	23193, 28871	Facility, Pipeline, Well
29-May-2018	047323180-001	Cenovus Energy Inc.	30-May-2018		NTS: C 005-A/093-P-10	No	Truck	Passed Inspection (Complete)	30-May-2018	30-May-2018	Planned	Evidence of SCVF (surface casing vent flow) Well C-5-A WA 17563 D&PR Venting and fugitive emissions 41(4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow Please forward report(s) via email to Engineering						South		19305, 17563	Pipeline, Well
29-May-2018	047323737-001	Cenovus Energy Inc.	30-May-2018		NTS: C 012-B/093-P-10	No	Truck	Passed Inspection (Complete)	30-May-2018	30-May-2018	Planned							South		15883	Pipeline, Well
29-May-2018	047324287-001	Shell Canada Limited	30-May-2018		NTS: C 016-A/093-P-10	No	Truck	Passed Inspection (Complete)	30-May-2018	30-May-2018	Planned							South		28597	Pipeline, Well
29-May-2018	047324846-001	Ovintiv Canada ULC	31-May-2018		NTS: C 022-C/093-P-10	No	Truck	Deficiencies Corrected	29-Jun-2018	30-May-2018	Planned							South	00021220	19497	Facility, Pipeline, Well
29-May-2018	047328360-001	Ovintiv Canada ULC	31-May-2018	15-Jun-2018	NTS: C 033-C/093-P-10	No	Truck	Deficiencies Corrected	28-Jun-2018	30-May-2018	Planned	LEL readings in meter building caused personal monitor to alarm O&PR Prevention of losses 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes						South	00021225	19503, 19833	Facility, Pipeline, Well
29-May-2018	047338699-001	Cenovus Energy Inc.	30-May-2018		NTS: C 034-B/093-P-10	No	Truck	Passed Inspection (Complete)	30-May-2018	30-May-2018	Planned							South		04480	Pipeline, Well
29-May-2018	047339473-001	Ovintiv Canada ULC	31-May-2018		NTS: C 039-B/093-P-10	No	Truck	Deficiencies Corrected	24-Jul-2018	30-May-2018	Planned							South	00020174	16119	Facility, Pipeline, Well
29-May-2018	047348732-001	Venturion Oil Limited	31-May-2018		DLS: 15-06-081-13	Yes	Truck	Passed Inspection (Complete)	31-May-2018	29-May-2018	Routine	Site currently shut in. LEL in booster compressor and sour sales separator. Operator shut off propane to buildings and to flare stack. Some garbage outside fence which operations plan to clean up. Well shut in -booster compressor -2 separators -flare stack -400 BBL tank -air comp 2 1000 C3 tanks						South	00009146, 00026575	18170	Facility, Pipeline, Well
29-May-2018	047349516-001	Shiningstar Energy Ltd.	31-May-2018		DLS: 01-14-080-15	No	Truck	Passed Inspection (Complete)	31-May-2018	29-May-2018	Routine	Riser on lease. Any plans to remove? Please reply to OGC thanks,						South		16694	Pipeline, Well
29-May-2018	047350860-001	Cenovus Energy Inc.	31-May-2018		NTS: D 008-A/093-P-10	No	Truck	Deficiencies Corrected	8-Jun-2018	31-May-2018	Planned	Please advise of equipment left on Surface Casing Vent Pipe.						South	00020586	17428	Facility, Pipeline, Well
29-May-2018	047375414-001	Primavera Resources Corp.	5-Jun-2018		DLS: A 13-03-085-21	Yes	Truck	Passed Inspection (Complete)	5-Jun-2018	4-Jun-2018	Operator Requested	Inspection requested by Primavera as per Section m) of the Order 00-09-003 Amendment #4. Section m) Complete an inspection, satisfactory to the Commission, within 4 weeks of re-commencement of water injection operations. Operator reported that the Packer Isolation Test completed on May 28, 2018 passed but then it was observed after it was restarted that there was communication so it was shut back in and the rig was put on there to make the necessary repairs. A packer isolation test will be completed following the repairs and submitted to the Commission. Wellhead casing and tubing is continually measured with recorders - acceptable as per email from Petra (attached via Communication Log). Primavera operator reported that a SCADA system will be installed in the near future (~2 weeks). April injection volumes are in IRIS. Confirmed June 5, 2018. Fluid density of most recent fluid disposed has not been submitted to the Commission. Please address and send to OGC by June 7, 2018. Surface casing vent assembly is equipped with a soft hose extension out of the building. Tech Advisor requested the extension be hard piped.						Central		11563	Pipeline, Well

29-May-2018	047418870-001	PETRONAS Energy Canada Ltd.	6-Jun-2018		NTS: A 010-H/094-B-08	No	Truck	Deficiencies Corrected	15-Aug-2018	4-Jun-2018	Planned	Wellhead (WA 21639) inactive for 32.06 months. Wellhead is chained and locked. SCV open and clear. Signage ok. Facility (FAC 22319) has an active status in Kermit. Please address. Remote sump (Associated Activity 00014062) - Bare areas with white staining and animal activity. The Commission requires the permit holder to complete surface soil sampling. Please analyze the soil for detailed salinity. Analytical report to be sent to the OGC by July 9, 2018.						Central	00022319	21639	Facility, Pipeline, Well
29-May-2018	047445700-001	Predator Oil BC Ltd.	5-Jun-2018		NTS: A 025-E/094-A-14	No	Truck	Passed Inspection (Complete)	5-Jun-2018	29-May-2018	Routine	COMMENTS: -Flare pit onsite not fenced. No sheen on water, a bit of water in bottom of pit, and no wildlife tracks present. -site appears inactive but wellhead is not chained and locked and the flowline is not disconnected and the valves are open, -meter card has been in for some time, but has no date on it, just many lines being recorded over and over. -well last produced in November 2017						Central		05023	Well
29-May-2018	047475900-001	PETRONAS Energy Canada Ltd.	6-Jun-2018		NTS: D 081-B/094-B-08	No	Truck	Deficiencies Corrected	15-Aug-2018	6-Jun-2018	Routine	WA 22600 inactive for 32.16 months. Wellhead is chained and locked. Facility (FAC 22729) has an "active" status in Kermit. Please address.						Central	00022729	22600	Facility, Pipeline, Well
29-May-2018	047495500-001	PETRONAS Energy Canada Ltd.	7-Jun-2018		NTS: B 100-A/094-B-08	No	Truck	Deficiencies Corrected	15-Aug-2018	7-Jun-2018	Planned	Well (WA 22487) has been inactive for 32.19 months. Wellhead is chained and locked. SCV open and clear. Signage ok. The facility (FAC 22688) associated with the well has an "active" status in Kermit. Please address.						Central	00022688	22487	Facility, Pipeline, Well
29-May-2018	047589784-001	FortisBC Energy Inc.	11-Jun-2018		From: NTS: D 016-C/092-G-07 To: NTS: C 014-C/092-G-07	Yes		Passed Inspection (Complete)	11-Jun-2018	29-May-2018	Routine	Routine inspection of tie in and temporary skid station installed at the Coquitlam gate station to allow for continued supply on the existing IP line during construction. No issues noted.						South			Pipeline, Well
29-May-2018	047609786-001	Canadian Natural Resources Limited	11-Jun-2018		NTS: D 100-H/094-A-13	No	Truck	Passed Inspection (Complete)	11-Jun-2018	29-May-2018	Routine	COMMENTS: -No concerns here at this time. -wellhead only, chained and locked valves, no flowline						Central		05733	Well
30-May-2018	047326614-001	Albright Flush Systems Ltd.	30-May-2018	14-Jun-2018	DLS: A 10-09-087-21	Yes	Truck	Deficiencies Corrected	19-Jun-2018	30-May-2018	Planned	Disposal Well Inspection Meet with operations staff. Review disposal well permit conditions, leave copy on site. Inspect facility maintenance reports. Positive note: Maintenance of safety systems and shutdowns are being conducted at regular intervals. After reviewing records, found that the disposal pump high discharge setting was set above the disposal pump PSV setting. There may be a possibility that the disposal pump PSV could release and reset continuously and not shut the pump down if the high discharge pressure switch setting is not reached. Recommend reversing the settings so the high discharge pressure switch is set below the pump discharge PSV. Inspect the new SCADA system. Made note that the SCADA system and wellhead tubing and casing transmitters were not ranged to indicate negative values. The well tubing and casing pressures can go on vacuum, and not be trended on SCADA, technically this wouldn't be continuous monitoring. Inspected the new solids pad, det tank, shaker, transfer pump building, new tanks, new boiler, existing pump building, water tanks, diesel storage tanks, disposal well, and general condition of the lease. Action items: 1. Ground the (2) diesel tanks. 2. Install truck load procedure sign for the produced water truck load in. 3. Order # 14-02-013 Amend # 1 Condition 2d- Install negative range wellhead tubing and casing pressure transmitters, and Son CADA system inputs and trending, to continually measure and record electronically. 4. Order # 14-02-013 Amend # 1 Condition 2e- Recommend installing a SCADA alarm and pump shutdown, set at an appropriate value, on the wellhead casing pressure to indicate and shutdown the pump if hydraulic isolation is lost. 5. Recommend connecting the disposal meter to the SCADA system to automatically record disposal volumes for reporting purpose. 6. Recommend SCADA system high alarms and shutdowns to remote s/d the pump. 7. Det tank- install scrubber on the tank vent. 8. Shaker- install goose neck, evaluate possibility of H2S release. If so, then a scrubber would be recommended. Please respond to OGC concerning the above action items and through KERMIT for the attached deficiencies.						Central		14095	Well
30-May-2018	047326960-001	Quattro Exploration and Production Ltd.	30-May-2018		NTS: C 020-L/094-A-09	No	Truck	Passed Inspection (Complete)	30-May-2018	30-May-2018	Planned	Some old equipment to remove, some clean up required.						Central		07521, 09375, 21361	Pipeline, Well
30-May-2018	047327309-001	Quattro Exploration and Production Ltd.	30-May-2018		DLS: 06-33-088-16	No	Truck	Passed Inspection (Complete)	30-May-2018	30-May-2018	Planned							Central		11346, 23360	Pipeline, Well
30-May-2018	047327658-001	Quattro Exploration and Production Ltd.	30-May-2018		DLS: 03-33-088-16	No	Truck	Passed Inspection (Complete)	30-May-2018	30-May-2018	Planned							Central		09585, 12094	Pipeline, Well
30-May-2018	047328009-001	Quattro Exploration and Production Ltd.	30-May-2018		DLS: 08-28-086-17	No	Truck	Passed Inspection (Complete)	30-May-2018	30-May-2018	Planned							Central	00001542	08651, 08745	Facility, Pipeline, Well
30-May-2018	047346400-001	CNOOC Petroleum North America ULC	31-May-2018		NTS: D 094-A/094-O-08	No	Truck	Passed Inspection (Complete)	31-May-2018	30-May-2018	Routine	Suspended or inactive wells. Wellheads only are chained and locked. SCVs are open. Signage is good.						North		23498, 24240	Pipeline, Well
30-May-2018	047347306-001	Ovintiv Canada ULC	31-May-2018		NTS: C-A 034-I/094-O-08	No	Truck	Passed Inspection (Complete)	31-May-2018	30-May-2018	Planned							North	00024484, 00024485, 00024486, 00024487, 00024488, 00024489, 00024490, 00024491, 00024492	26076, 26080, 26078, 26082, 26079, 26077, 26081, 26083, 26084	Facility, Pipeline, Well
30-May-2018	047347899-001	Ovintiv Canada ULC	31-May-2018		NTS: D-C 070-J/094-O-08	No	Truck	Passed Inspection (Complete)	31-May-2018	30-May-2018	Planned	Location is the disposal well at d-C70-J/94-O-8. Well is suspended, chained and locked, SCV is open and vented out. Signage is good. Last function test tag says Sept. /2015. Lock out tag says Oct. /2017. Status in KERMIT is "active." This should be changed and a suspension report submitted.						North		24469	Pipeline, Well
30-May-2018	047350506-001	Canadian Natural Resources Limited	31-May-2018		NTS: D-A 023-G/094-A-15	Yes	Truck	Deficiencies Corrected	11-Jun-2018	31-May-2018	Routine	d-A23-G - suspended well - valves are secured - separator package - pop tank, chemical tank and pipeline riser.						Central		16414	Well
30-May-2018	047351216-001	ARC Resources Ltd.	4-Jun-2018		DLS: 07-16-081-16	No	Truck	Passed Inspection (Complete)	4-Jun-2018	30-May-2018	Planned	Action Items; -Carseal or lock for pressure sensor SD for ESD DPR 49(2) -Hood not connected to catadyne -Regulators for catadyne and controller need venting outside DPR 47(f) -Submit latest packer isolation test -What is status of four pipelines not tied in? 4 SI pipelines - 500 gallon tank not in use -meter skid not in use -flare stack not in use -disposal building Please reply to OGC						South		16675	Pipeline, Well
30-May-2018	047351781-001	ARC Resources Ltd.	4-Jun-2018		DLS: 02-25-078-18	Yes	Truck	Passed Inspection (Complete)	4-Jun-2018	30-May-2018	Planned	Confirm permit conditions being met on disposal well. Action Items: Confirm last casing inspection and temp log dates. Please reply to OGC						South	00018196	24139	Facility, Pipeline, Well
30-May-2018	047352369-001	Canadian Natural Resources Limited	31-May-2018		NTS: D 024-G/094-A-15	No	Truck	Passed Inspection (Complete)	31-May-2018	31-May-2018	Routine	No visible concerns with this location. No chart on meter. Meter last cal'd 2017 production tank, 2 chemical tanks (1 is disconnected), propane tank, separator						Central		16540	Well
30-May-2018	047353070-001	Canadian Natural Resources Limited	31-May-2018		NTS: B 024-G/094-A-15	No	Truck	Passed Inspection (Complete)	31-May-2018	31-May-2018	Routine	Wellhead valves are not secured. Surface casing vent valve is partially closed. Ensure valve is opened. Polish rod in hole, connected to jack. Weights are up. Radigan appears to be closed. Wellhead is disconnected from flowline. Pipeline is blinded. 2 chemical tanks						Central		10328	Well
30-May-2018	047353647-001	Canadian Natural Resources Limited	31-May-2018		NTS: B 003-G/094-A-15	No	Truck	Passed Inspection (Complete)	31-May-2018	31-May-2018	Routine	Not all valves on wellhead are secured. Wellhead is disconnected from flowline. Polish rod is in hole, connected to jack. Weights are down. (Electric driver) Radigan appears to be closed. Pipeline goes through lease, valve is open. Rig anchors onsite.						Central	00023012	03379	Facility, Pipeline, Well
30-May-2018	047354819-001	Canadian Natural Resources Limited	31-May-2018		NTS: D 093-B/094-A-15	No	Truck	Deficiencies Corrected	22-Aug-2018	31-May-2018	Routine	Polish rod is in hole and not connected to jack. Radigan appears closed. wellhead is disconnected from flowline All valves on wellhead are closed and secured. rig anchors and electric pole onsite. See communication log for wellhead isolation survey						Central		01815	Well
30-May-2018	047355393-001	Canadian Natural Resources Limited	31-May-2018		NTS: D 092-B/094-A-15	No	Truck	Deficiencies Corrected	22-Aug-2018	31-May-2018	Routine	Wellhead is disconnected from flowline. Valves are secured. Polish rod is in hole, no pumpjack onsite. Radigan appears closed. Pipeline is bullplugged, signed "Pig stuck in line." Pilings on site						Central		07860	Well
30-May-2018	047356393-001	Canadian Natural Resources Limited	31-May-2018		NTS: B 092-B/094-A-15	No	Truck	Deficiencies Corrected	21-Jun-2018	31-May-2018	Routine	A strip of soils near wellhead has sloughed leaving a pit. This should be filled back in. wellhead is disconnected from flowline Radigan has been removed and master valve installed. pumpjack base, rig anchors and power pole is still onsite						Central		01972	Well
30-May-2018	047356965-001	Canadian Natural Resources Limited	31-May-2018		NTS: D 023-G/094-A-15	No	Truck	Passed Inspection (Complete)	31-May-2018	31-May-2018	Routine	No visible concerns with this location. High pressure shutdown set at 575psi. As per operator pump runs at 475psi Using chart to record pressure on tubing and casing. Flow meter on flowline.						Central	00007782	07941, 25370	Facility, Pipeline, Well
30-May-2018	047357538-001	Canadian Natural Resources Limited	31-May-2018		NTS: D 003-G/094-A-15	No	Truck	Deficiencies Corrected	27-Aug-2018	31-May-2018	Routine							Central		01874	Well
30-May-2018	047435986-001	Predator Oil BC Ltd.	5-Jun-2018		NTS: A 029-L/094-A-14	No	Truck	Deficiencies Corrected	23-Jul-2018	30-May-2018	Routine							Central		17461	Well
30-May-2018	047514225-001	FortisBC Energy Inc.	7-Jun-2018		From: NTS: B 022-A/092-G-06 To: NTS: B 026-A/092-G-06	Yes	Truck	Passed Inspection (Complete)	7-Jun-2018	30-May-2018	OGC Requested	Routine inspection on Fortis LMP5U project. Mostly an office review of the project as works have just begun on the pipeline section of the project with utility locates and pavement removal at the Easternmost section of the replacement project (East 1st ave). No issues noted.						South			Pipeline, Well
30-May-2018	047612518-001	Bonavista Energy Corporation	12-Jun-2018		NTS: D 059-L/094-A-14	No	Truck	Deficiencies Corrected	23-Jul-2018	30-May-2018	Planned	COMMENTS: -As this access road was constructed to facilitate a primary Oil and Gas activity (well drilled), BonaVista needs to submit a new 'Road Application for a Non-status road'. Once the permit is received, this access road needs badly to be repaired. Part of the road has sloughed away and now there is a 6'-8' deep ditch on one side and only half of a road surface. This ditch is very dangerous and the road surface unstable, and this road needs repair ASAP. It looks like this all took place because the culvert crossing the road is plugged off. Please contact me if you need to discuss. -there is some small staining on ground around the wellhead, -steel frame on piles still remains onsite. -No SCVF found						Central		14181	Pipeline, Well
31-May-2018	047355738-001	Ovintiv Canada ULC	31-May-2018		DLS: 08-15-077-14	Yes	Truck	Passed Inspection (Complete)	31-May-2018	31-May-2018	Planned	Facility Equipment and (2) wells 7-15-77-14 and 8-15-77-14. Inspect that Bolt Torquing Reports were complete. Inspect the EFM configuration, calibration and construction. Verify that the electrical QA was complete. Verify that the control logic (Shutdown Key) had been function tested and signed -off May 30 2018. Walk through the site with EnCana commissioning staff. Review placement of critical car seals, and placement of UWI signage that were not yet installed. Walk through the site inspect bolt-up and equipment installation with EnCana site E+I and Mechanical Construction Managers. Verify that H2S detection equipment was installed at the wellhead flow choke valves. Action Items: 1. Install UWI- signage as required. 2. Submit signed-off PSSR 3. Submit Dynamysk electrical Q/A report. 4. Submit car seal list.						South	00026637	34502, 34503	Facility, Pipeline, Well
31-May-2018	047453686-001	Canadian Natural Resources Limited	6-Jun-2018	7-Jul-2018	DLS: 08-16-086-18	No	Truck	Deficiencies Corrected	20-Sep-2018	31-May-2018	OGC Requested	COMMENTS: -surface casing vent is missing the handle. Please put one back on -wellhead is chained and locked and flowline is disconnected.						Central		07152	Well
31-May-2018	047479195-001	Canadian Natural Resources Limited	6-Jun-2018		NTS: D 042-H/094-A-15	No	Truck	Passed Inspection (Complete)	6-Jun-2018	31-May-2018	OGC Requested	COMMENTS: -this is an abandoned well, but above ground piping remains. No noticeable/visible staining.						Central		01514	Well
31-May-2018	047573477-001	Canadian Natural Resources Limited	11-Jun-2018		DLS: 06-16-086-18	No	Truck	Passed Inspection (Complete)	11-Jun-2018	31-May-2018	OGC Requested	COMMENTS: I have contacted OGC Petroleum Engineering Technologist, and he in turn has contacted CNRL, in regards to the polish rod remaining in the well and not attached to the pumpjack. This is not in compliance with the OGC General Requirements for All Inactive Wells in the Oil and Gas Operations Manual, and would normally result in a deficiency. Engineering asked that this be dealt with ASAP, so will not be issuing a deficiency. Please contact me as soon as this issue has been dealt with. I will follow up within 30 days to ensure it is being dealt with if I have not been contacted prior. - this well has been inactive for just over 19 months and needs to have the suspension paperwork submitted to the OGC. This is also in non compliance. -minimal staining around the wellhead -facility portion on wellsite is labelled as NOT IN SERVICE -wellhead is chained and locked and flowline is disconnected. Pumpjack is partially dismantled, but polish rod remains in well and not connected to pumpjack.						Central	00002827	07101	Facility, Pipeline, Well
31-May-2018	047574462-001	Canadian Natural Resources Limited	11-Jun-2018		NTS: B 078-A/094-A-15	No	Truck	Passed Inspection (Complete)	11-Jun-2018	31-May-2018	OGC Requested	COMMENTS: -small stain around wellhead, -No other concerns here at this time						Central		09330	Well
31-May-2018	047584279-001	Tourmaline Oil Corp.	11-Jun-2018		DLS: 06-01-083-16	No	Truck	Deficiencies Corrected	18-Jun-2018	31-May-2018	OGC Requested							South	00023711	24495	Facility, Pipeline, Well
31-May-2018	047594320-001	Canadian Natural Resources Limited	12-Jun-2018		DLS: 06-11-085-19	No	Truck	Deficiencies Corrected	18-Jun-2018	31-May-2018	OGC Requested	COMMENTS: -there is a faint odour near the 400 bbl tank and the satellite building. From the way the wind was blowing, I believe the odour is coming from the thief hatch on the 400 bbl tank. Please assess and reply to me asap.						Central	00000384	04154	Facility, Pipeline, Well
31-May-2018	047594667-001	Trans Mountain Pipeline ULC	12-Jun-2018			Yes		Passed Inspection (Complete)	12-Jun-2018	31-May-2018	OGC Requested	Follow up on in stream activities to date at the Burnaby tank farm. Very little work has occurred around the streams. Only the very upper portion of the streams have been cleared and fencing established, very little vegetation grubbing has occurred around the streams and none within the high water mark. There is only approximately +/- 20m prior to the stream entering culverts which convey the streams underground to where the outfalls are located at the base (South end) of the property. The significant permitted in stream works are still to commence. No issues noted during site visit.						South			Pipeline, Road
1-Jun-2018	047365925-001	Canadian Natural Resources Limited	1-Jun-2018		DLS: 07-20-084-22	No	Truck	Deficiencies Corrected	15-Jun-2018	1-Jun-2018	Planned	Facility (676) has an "active" status. Records show the well (WA 2961) has been inactive since 2015/11. Facility equipment is equipped with "out of service" signage. If a compressor, battery, gas plant or other major facility will be suspended for six (6) consecutive months or longer, please submit a suspend facility Notice of Intent. Please confirm if the facility piping has been purged and liquids have been removed from the barrels, vessels, and above ground and underground tanks.						Central	00000676	02961	Facility, Pipeline, Well
1-Jun-2018	047371329-001	Canadian Natural Resources Limited	1-Jun-2018		DLS: 11-20-084-22	No	Walk	Deficiencies Corrected	15-Jun-2018	1-Jun-2018	Routine	A section of the fencing around the wellhead has been removed. Well is located in a farmers field.						Central		05296	Well
1-Jun-2018	047371922-001	ARC Resources Ltd.	4-Jun-2018		DLS: 06-22-084-22	No	Truck	Deficiencies Corrected	15-Jun-2018	1-Jun-2018	Routine	Well head is chained and locked. SCV open and clear. Well site is fenced. Signage shows Shell as the permit holder. Arc became the permit holder 2015-02-12						Central		19289	Pipeline, Well

1-Jun-2018	047372425-001	Pengrowth Energy Corporation	4-Jun-2018		NTS: A 087-C/094-P-04	No	Helicopter	Passed Inspection (Complete)	4-Jun-2018	1-Jun-2018	Planned	Wellhead only. Wellhead chained and locked. SCV is open. Signage is good. OGC inspectors could see vapors coming from SCV. The Oil and Gas Commission does hereby request that PENGROWTH have the SCV tested for pressure buildup and flow rate and that the test results be sent in to eSubmission.						North		24650	Pipeline, Well
1-Jun-2018	047373009-001	Sanling Energy Ltd.	4-Jun-2018		NTS: C 040-G/094-P-04	No	Helicopter	Passed Inspection (Complete)	4-Jun-2018	1-Jun-2018	Planned	Wellhead only. Wellhead chained and locked. SCV is open. Signage is good.						North		22766	Pipeline, Well
1-Jun-2018	047374261-001	Shanghai Energy Corporation	4-Jun-2018		NTS: A 077-B/094-P-04	No	Helicopter	Deficiencies Corrected	28-Jun-2018	1-Jun-2018	Routine	Suspended well. Wellhead chained and locked. SCV is open. No equipment on site other than some piles and a riser.						North		13949	Pipeline, Well
1-Jun-2018	047375058-001	Shanghai Energy Corporation	4-Jun-2018		NTS: C 022-B/094-P-04	No	Helicopter	Deficiencies Corrected	21-Jun-2018	1-Jun-2018	Planned	SCADA calibration dated De. /2015.						North	00021934	20821	Facility, Pipeline, Well
1-Jun-2018	047375981-001	Shanghai Energy Corporation	4-Jun-2018		NTS: B 012-B/094-P-04	No	Helicopter	Deficiencies Corrected	21-Jun-2018	1-Jun-2018	Planned	SCADA calibration dated Dec. /2015.						North	00022432	21907	Facility, Pipeline, Well
1-Jun-2018	047376765-001	Shanghai Energy Corporation	4-Jun-2018		NTS: B 011-B/094-P-04	No	Helicopter	Deficiencies Corrected	21-Jun-2018	1-Jun-2018	Planned	SCADA calibration dated Nov. /2015.						North	00021926, 00021927	20807, 20808	Facility, Pipeline, Well
1-Jun-2018	047378906-001	Canlin Energy Corporation	4-Jun-2018		NTS: D 023-A/094-P-04	No	Helicopter	Passed Inspection (Complete)	4-Jun-2018	1-Jun-2018	Planned	No tombstone. Site clean.						North		24664	Pipeline, Well
1-Jun-2018	047379495-001	Canlin Energy Corporation	4-Jun-2018		NTS: D 008-I/094-P-04	No	Helicopter	Deficiencies Corrected	14-Oct-2020	1-Jun-2018	Planned	Suspended well with an inactive facility. Flow line disconnected. SCV is open. Unused equipment includes: tanks, tank farm, compressor, line heater, dehy, genset, tool shed, parts, flare and flare knockout, barrels, secondary containments, separators, camp trailer, cooler, tower, piping and pipe. Roof has collapsed on inactive compressor. One tank in tank farm has a hole on top. Inactive compressor and pipeline labelled "active" in KERMIT.						North	00000914, 00018788	04743	Facility, Pipeline, Well
1-Jun-2018	047380600-001	Shanghai Energy Corporation	4-Jun-2018		NTS: C 043-J/094-P-04	No	Helicopter	Deficiencies Corrected	1-Apr-2020	1-Jun-2018	Planned	Abandoned well. Tombstone. Unused equipment includes piles, steel platform, riser.						North		13757	Pipeline, Well
1-Jun-2018	047386361-001	Canadian Natural Resources Limited	4-Jun-2018		NTS: A 081-I/094-P-04	No	Helicopter	Passed Inspection (Complete)	4-Jun-2018	1-Jun-2018	Planned	No tombstone. Site clean.						North		09089	Well
1-Jun-2018	047386708-001	Crew Energy Inc.	4-Jun-2018		DLS: 13-29-081-18	No	Truck	Passed Inspection (Complete)	4-Jun-2018	1-Jun-2018	Planned	Disposal Well Inspection -Confirm ESD set points at 12-27-81-18 set at 12410 kPa. Max from permit 12280 kPa. -Confirm last calibration date of transmitter at wellhead. -Confirm last casing inspection date. Please reply to OGC						South	00022355	21713	Facility, Pipeline, Well
1-Jun-2018	047387268-001	Shanghai Energy Corporation	4-Jun-2018		NTS: C 004-D/094-P-06	No	Helicopter	Deficiencies Corrected	1-Apr-2020	1-Jun-2018	Routine	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Unused equipment includes piles, tower platform and riser.						North	00020455	16925	Facility, Pipeline, Well
1-Jun-2018	047388063-001	Crew Energy Inc.	4-Jun-2018		DLS: 15-29-081-18	No	Truck	Passed Inspection (Complete)	4-Jun-2018	1-Jun-2018	Planned	Disposal Well Inspection Pressure transmitter has been calibrated and ESD calls up to date. Meter calibration completed June 2017. No issues at this time. Thank you.						South	00020904	18558	Facility, Pipeline, Well
1-Jun-2018	047388475-001	Shanghai Energy Corporation	4-Jun-2018		NTS: A 024-D/094-P-06	No	Helicopter	Passed Inspection (Complete)	4-Jun-2018	1-Jun-2018	Routine	Suspended well. Wellhead not chained and locked. Hydraulic lift with generator inactive. Last SCADA calibration dated Jan. /2016.						North	00020955	18753	Facility, Pipeline, Well
1-Jun-2018	047389666-001	Shanghai Energy Corporation	4-Jun-2018		NTS: A 036-C/094-P-06	No	Helicopter	Deficiencies Corrected	26-Jul-2018	1-Jun-2018	Planned	Wellhead only. Wellhead is chained and locked. SCV is open. This is a very wet site. Operator will need planks to access wellhead.						North		13609	Pipeline, Well
1-Jun-2018	047390279-001	Predator Oil BC Ltd.	4-Jun-2018		NTS: D 092-C/094-P-06	No	Helicopter	Passed Inspection (Complete)	4-Jun-2018	1-Jun-2018	Planned	Tombstone. Site clean.						North		15241	Well
1-Jun-2018	047391141-001	Predator Oil BC Ltd.	4-Jun-2018		NTS: B 079-F/094-P-06	No	Helicopter	Passed Inspection (Complete)	4-Jun-2018	1-Jun-2018	Planned	Tombstone. Site clean.						North		20232	Well
1-Jun-2018	047391746-001	Predator Oil BC Ltd.	4-Jun-2018		NTS: C 083-E/094-P-06	No	Helicopter	Passed Inspection (Complete)	4-Jun-2018	1-Jun-2018	Planned	No tanks.						North	00020997	18878	Facility, Pipeline, Well
1-Jun-2018	047392344-001	Predator Oil BC Ltd.	4-Jun-2018		NTS: B 085-E/094-P-06	No	Helicopter	Passed Inspection (Complete)	4-Jun-2018	1-Jun-2018	Planned							North		18882	Well
1-Jun-2018	047393447-001	Canadian Natural Resources Limited	4-Jun-2018		DLS: A 07-26-084-22	No	Truck	Passed Inspection (Complete)	4-Jun-2018	4-Jun-2018	Routine	Wing valve is not disabled. Signage ok. Wellhead is chained and locked, not wing valve. Cellar is open with grates on top. SCV open and clear. 2 x pipeline riser at SE boundary, blinded. Lease is fenced, in a farmers field. Deboh - BP set 2011. 2 x blinded pipeline risers along the SE boundary of the lease. Facility (FAC ID 1276) pipeline gathering is listed as "active" in Kermit. Please update status.						Central	00001276	05659	Facility, Pipeline, Well
1-Jun-2018	047393816-001	Predator Oil BC Ltd.	4-Jun-2018		NTS: A 087-L/094-P-06	No	Helicopter	Deficiencies Corrected	20-Jun-2018	1-Jun-2018	Planned							North		18883	Well
1-Jun-2018	047394547-001	Canadian Natural Resources Limited	4-Jun-2018		DLS: 08-09-087-14	No	Truck	Passed Inspection (Complete)	4-Jun-2018	1-Jun-2018	Routine	WH secure. SCV good. No issues.						Central		11393	Well
1-Jun-2018	047396611-001	Shanghai Energy Corporation	4-Jun-2018		NTS: C 078-L/094-P-06	No	Helicopter	Deficiencies Corrected	1-Apr-2020	1-Jun-2018	Planned	Suspended well. Wellhead not chained and locked. SCV is open. Signage is good. Last SCADA calibration is from Feb. /2012.						North		16940	Pipeline, Well
1-Jun-2018	047396978-001	Canadian Natural Resources Limited	4-Jun-2018		DLS: 15-14-085-22	No	Truck	Deficiencies Corrected	15-Jun-2018	4-Jun-2018	Routine	Well head is chained and locked. SCV open and clear.						Central		11400	Well
1-Jun-2018	047397865-001	Sanling Energy Ltd.	4-Jun-2018		NTS: B 069-E/094-P-06	No	Helicopter	Passed Inspection (Complete)	4-Jun-2018	1-Jun-2018	Planned	Wellhead only. Wellhead chained and locked. SCV is open. Signage is good.						North		20693	Pipeline, Well
1-Jun-2018	047398233-001	ARC Resources Ltd.	4-Jun-2018		DLS: A 15-14-085-22	No	Truck	Passed Inspection (Complete)	4-Jun-2018	4-Jun-2018	Routine	Site reclamation. No concerns were noted.						Central		23962	Pipeline, Well
1-Jun-2018	047399006-001	Predator Oil BC Ltd.	4-Jun-2018		NTS: D 098-E/094-P-06	No	Helicopter	Passed Inspection (Complete)	4-Jun-2018	1-Jun-2018	Planned	No tombstone. Site clean.						North		18879	Well
1-Jun-2018	047399418-001	Canadian Natural Resources Limited	4-Jun-2018		DLS: 06-13-084-18	No	Truck	Passed Inspection (Complete)	4-Jun-2018	1-Jun-2018	Routine	Barricade around pipeline riser. -What is state of pipeline that riser connected to? Plans to abandon? -Lease Sign on ground. Please reply to OGC in regards to above items						Central		03184	Well
1-Jun-2018	047399906-001	Predator Oil BC Ltd.	4-Jun-2018		NTS: B 017-L/094-P-06	No	Helicopter	Deficiencies Corrected	22-Jun-2018	1-Jun-2018	Planned	Wellhead only. Wellhead chained and locked. SCV is open.						North		17393	Well
1-Jun-2018	047400495-001	Predator Oil BC Ltd.	4-Jun-2018		NTS: C 025-L/094-P-06	No	Helicopter	Passed Inspection (Complete)	4-Jun-2018	1-Jun-2018	Planned	Tombstone. Site clean.						North		18620	Well
1-Jun-2018	047401060-001	Imperial Oil Resources Limited	4-Jun-2018		DLS: 06-30-085-21	No	Truck	Passed Inspection (Complete)	4-Jun-2018	4-Jun-2018	Routine	No issues were noted during this inspection. Well is abandoned. Gravemarker present. Vegetation ok.						Central		04052	Well
1-Jun-2018	047401407-001	Predator Oil BC Ltd.	4-Jun-2018		NTS: D 036-L/094-P-06	No	Helicopter	Passed Inspection (Complete)	4-Jun-2018	1-Jun-2018	Routine	No tanks. Pig launcher on site.						North		14540	Well
1-Jun-2018	047402410-001	ARC Resources Ltd.	4-Jun-2018		DLS: A 04-06-086-21	No	Truck	Deficiencies Corrected	19-Jun-2018	4-Jun-2018	Routine	Gate at access is broken. Wellhead is chained and locked. Flowline is disconnected. SCV open and clear. Facility equipment - flare line, VRU unit, pilings, above ground piping, MCC, chemical tank, electrical cables, pipeline header, secondary containment for historical tank farm. Records show the well has been inactive since 2011. The battery site (FAC 7841) has an "active" status in Kermit. If a compressor, battery, gas plant or other major facility will be suspended for six (6) consecutive months or longer, please submit a suspend facility Notice of Intent. Please confirm if the facility piping has been purged and liquids have been removed from the tanks. Please provide and update to the OGC by June 15, 2018. Pipeline outlet is not isolated from the facility piping. Please address.						Central	00007841	24530	Facility, Pipeline, Well
1-Jun-2018	047407851-001	Canadian Natural Resources Limited	4-Jun-2018		DLS: 06-09-087-14	No	Truck	Passed Inspection (Complete)	4-Jun-2018	1-Jun-2018	Planned	Disposal Well Inspection. Confirm SD setpoints at 10-9-87-14 for injection pump. Action Items; 1.) Submit latest packer isolation test and reservoir test from 2017. Could not find in database. 2.) 1/2" plug missing on casing 3.) Is site shut in currently? Please reply to OGC						Central	00003536	10691	Facility, Pipeline, Well
1-Jun-2018	047419284-001	Predator Oil BC Ltd.	5-Jun-2018		NTS: B 041-L/094-P-06	No	Helicopter	Passed Inspection (Complete)	5-Jun-2018	1-Jun-2018	Routine							North		18752	Well
1-Jun-2018	047420414-001	Predator Oil BC Ltd.	5-Jun-2018		NTS: D 029-K/094-P-06	No	Helicopter	Passed Inspection (Complete)	5-Jun-2018	1-Jun-2018	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Last SCADA calibration is from Jan. /2010. Signage for pipeline says discontinued in Feb. /2012.						North		14508	Well
1-Jun-2018	047421576-001	Predator Oil BC Ltd.	5-Jun-2018		NTS: D 065-K/094-P-06	No	Helicopter	Passed Inspection (Complete)	5-Jun-2018	1-Jun-2018	Planned	Tombstone. Communication tower, 6 propane tanks and TEG located on this lease.						North		14544	Well
1-Jun-2018	047422140-001	Canadian Natural Resources Limited	5-Jun-2018		DLS: 10-09-087-14	No	Truck	Passed Inspection (Complete)	5-Jun-2018	1-Jun-2018	Routine	Old staining under pumpjack motor and coming out from SI compressor Pumpjack flowline connected. Line to 1-21-87-15 pig barrel chain unhooked Site partially SI -6 750 BBL tanks, 2 400 BBL -Gen on C3 running -Inlet header with 4 seps, two in service 13-10 and 14-9 -Comp out of service -Pumpjack suspended with polish rod -Treater						Central	00001209, 00026680	01451	Facility, Pipeline, Well
1-Jun-2018	047422834-001	Predator Oil BC Ltd.	5-Jun-2018		NTS: D 038-J/094-P-06	No	Helicopter	Deficiencies Corrected	22-Jun-2018	1-Jun-2018	Planned	Wellhead only fenced in. Wellhead chained and locked. SCV is open. Sign on wellhead stating mineral issues with this location.						North		13432	Well
1-Jun-2018	047423408-001	Predator Oil BC Ltd.	5-Jun-2018		NTS: B 057-J/094-P-06	No	Helicopter	Passed Inspection (Complete)	5-Jun-2018	1-Jun-2018	Routine	Wellhead only fenced in. Wellhead chained and locked. SCV is open. Signage is good. Two rat holes near wellhead.						North		13499	Well
1-Jun-2018	047429396-001	Predator Oil BC Ltd.	5-Jun-2018		NTS: D 080-I/094-P-06	No	Helicopter	Passed Inspection (Complete)	5-Jun-2018	1-Jun-2018	Planned	Tombstone. Site clean.						North		14416	Well
1-Jun-2018	047436612-001	Predator Oil BC Ltd.	5-Jun-2018		NTS: D 049-J/094-P-06	No	Helicopter	Passed Inspection (Complete)	5-Jun-2018	1-Jun-2018	Planned	Tombstone. Site clean.						North		17070	Well
1-Jun-2018	047437463-001	Canadian Natural Resources Limited	5-Jun-2018		NTS: A 065-I/094-P-06	No	Helicopter	Passed Inspection (Complete)	5-Jun-2018	1-Jun-2018	Planned	Wellhead only. Wellhead chained and locked. SCV is open. Signage is good.						North		22334	Well
1-Jun-2018	047438232-001	Predator Oil BC Ltd.	5-Jun-2018		NTS: B 034-I/094-P-06	No	Helicopter	Passed Inspection (Complete)	5-Jun-2018	1-Jun-2018	Planned	Tombstone. Site clean.						North		20216	Well
1-Jun-2018	047438824-001	Predator Oil BC Ltd.	5-Jun-2018		NTS: C 098-H/094-P-06	No	Helicopter	Passed Inspection (Complete)	5-Jun-2018	1-Jun-2018	Planned	Tombstone. Site clean.						North		20218	Well

1-Jun-2018	047440009-001	Ish Energy Ltd.	5-Jun-2018		NTS: B 093-H/094-P-06	No	Helicopter	Deficiencies Corrected	18-Mar-2019	1-Jun-2018	Routine	Suspended well. Wellhead only with piles and riser. Wellhead chained and locked. SCV is open. Signage is good.						North	00021092	19179	Facility, Pipeline, Well
1-Jun-2018	047440619-001	Predator Oil BC Ltd.	5-Jun-2018		NTS: C 063-H/094-P-06	No	Helicopter	Passed Inspection (Complete)	5-Jun-2018	1-Jun-2018	Planned	Tombstone. Site clean.						North		17055	Well
1-Jun-2018	047441382-001	Predator Oil BC Ltd.	5-Jun-2018		NTS: C 036-H/094-P-06	No	Helicopter	Deficiencies Corrected	22-Jun-2018	1-Jun-2018	Planned	Wellhead only. Wellhead chained and locked. SCV is open.						North		17058	Well
1-Jun-2018	047441954-001	Canadian Natural Resources Limited	5-Jun-2018		NTS: B 024-H/094-P-06	No	Helicopter	Passed Inspection (Complete)	5-Jun-2018	1-Jun-2018	Planned	Tombstone. Site clean.						North		18995	Well
1-Jun-2018	047442506-001	Ish Energy Ltd.	5-Jun-2018		NTS: C 081-A/094-P-06	No	Helicopter	Passed Inspection (Complete)	5-Jun-2018	1-Jun-2018	Planned	Tombstone. Site clean.						North		20306	Pipeline, Well
1-Jun-2018	047443066-001	Ish Energy Ltd.	5-Jun-2018		NTS: D 075-A/094-P-06	No	Helicopter	Passed Inspection (Complete)	5-Jun-2018	1-Jun-2018	Planned	Casing bowl with conductor casing only. No SCV. Signage is good.						North		06218	Pipeline, Well
1-Jun-2018	047443626-001	Shanghai Energy Corporation	5-Jun-2018		NTS: C 020-A/094-P-06	No	Helicopter	Deficiencies Corrected	26-Jul-2018	1-Jun-2018	Planned	Wellhead only. Wellhead chained and locked. SCV is open.						North		19148	Pipeline, Well
1-Jun-2018	047444396-001	Canadian Natural Resources Limited	5-Jun-2018		NTS: C 026-H/094-P-03	No	Helicopter	Passed Inspection (Complete)	5-Jun-2018	1-Jun-2018	Planned	Tombstone. Site clean.						North		13746	Well
1-Jun-2018	047444948-001	Canadian Natural Resources Limited	5-Jun-2018		NTS: B 090-B/094-P-03	No	Helicopter	Passed Inspection (Complete)	5-Jun-2018	1-Jun-2018	Planned	No tombstone. Site clean.						North		05219	Well
1-Jun-2018	047446052-001	Ish Energy Ltd.	5-Jun-2018		NTS: D 075-H/094-P-06	No	Helicopter	Deficiencies Corrected	10-Mar-2020	1-Jun-2018	Routine	Suspended well. Wellhead not chained and locked. SCV is open. Signage is good. Flow line is still connected. Last SCADA calibration is from 2011. Last production is from Aug. /2016. BC-11 and suspension report is required for this site.						North		06193	Pipeline, Well
1-Jun-2018	047476892-001	Canadian Natural Resources Limited	6-Jun-2018		DLS: 04-33-084-18	No	Truck	Passed Inspection (Complete)	6-Jun-2018	1-Jun-2018	OGC Requested	COMMENTS: -wellhead is chained and locked. Wellhead only, no flowline. -concrete pumpjack slab remains onsite -No visible staining						Central		07098	Well
1-Jun-2018	047477461-001	Canadian Natural Resources Limited	6-Jun-2018		DLS: A 08-07-085-18	No	Truck	Passed Inspection (Complete)	6-Jun-2018	1-Jun-2018	OGC Requested	COMMENTS: -Active Pumpjack -2 small contaminated soil boxes onsite. Looks as though some staining was recently cleaned up around the wellhead and fresh gravel spread. Good to be pro actively cleaning up these old spills and stains, even though they are not large in size.						Central		06860	Well
1-Jun-2018	047478086-001	Canadian Natural Resources Limited	6-Jun-2018		DLS: 14-07-085-18	No	Truck	Passed Inspection (Complete)	6-Jun-2018	1-Jun-2018	OGC Requested	COMMENTS: -minimal, almost zero staining around the wellhead area						Central		04942	Well
1-Jun-2018	047478640-001	Canadian Natural Resources Limited	6-Jun-2018		DLS: A 06-08-085-17	No	Truck	Passed Inspection (Complete)	6-Jun-2018	1-Jun-2018	OGC Requested	COMMENTS: -the location sign on the post at the lease entrance has no flammable or sour symbol. The newer signage behind it on the fence post is correct. So either the sign with no symbols on it should be removed or symbols added. -small stain at the wellhead, -wellhead is chained and locked, flowline is connected as this well last produced gas in November 2017, and as per signage on wellhead, ratigans are closed, polish rod connected to pumpjack -battery appears inactive						Central		07863	Well
1-Jun-2018	047496656-001	Canadian Natural Resources Limited	7-Jun-2018	8-Jul-2018	DLS: 04-06-086-21	No	Truck	Deficiencies Corrected	28-Feb-2020	7-Jun-2018	Routine	A few open holes on site. Please address. Black staining at wellhead. Please address. SCVF observed. Historical report in IRIS, 2014-11-10. Comments used for: Open holes - permit holder filled ~95% of holes on site with gravel/bentonite. A few were missed. Black staining - very small area, site looks to be moving into remediation stage, as all the equipment, including pilings has been removed.						Central		10062	Well
1-Jun-2018	047502388-001	ARC Resources Ltd.	7-Jun-2018		DLS: 02-01-086-22	No	Truck	Deficiencies Corrected	6-Jul-2018	7-Jun-2018	Planned	Facility has a "suspended" status. Please confirm if the facility piping has been purged and liquids have been removed from the barrels and tanks. 2 x bull plugs missing on flowline. Please address. Wellhead is chained and locked. Flowline disconnected. SCV open and clear. Comment used for bull plugs because the pipelines have been deactivated.						Central	00024998	27096	Facility, Pipeline, Well
1-Jun-2018	047503185-001	ARC Resources Ltd.	7-Jun-2018		DLS: 09-05-089-21	No	Truck	Passed Inspection (Complete)	7-Jun-2018	7-Jun-2018	Routine	Wellhead is chained and locked.						Central	00026025	29816	Facility, Pipeline, Well
4-Jun-2018	047408200-001	Tourmaline Oil Corp.	4-Jun-2018		DLS: 02-06-077-17	No	Truck	Deficiencies Corrected	27-Jun-2018	4-Jun-2018	Complaint	Inspection for erosion and sediment control issues only resulting from complaint 047388410-001.						South	00018097		Facility, Pipeline, Well
4-Jun-2018	047438974-001	Leucrotta Exploration Inc.	26-Nov-2018		DLS: 04-19-080-14	Yes	Truck	Passed Inspection (Complete)	26-Nov-2018	5-Jun-2018	OGC Requested	Completions of this well are nearly finished, however the industry wide order "Kiskatinaw Seismic Monitoring and Mitigation Area Special Project Order" was not followed by Leucrotta. This order came into effect on May 28th 2018 and the completions job (frac) was conducted on June 2nd. The industry bulletin regarding the new order was posted to the OGC website on May 14th, 2018.						South		27655	Pipeline, Well
5-Jun-2018	047451788-001	Primavera Resources Corp.	5-Jun-2018		DLS: 12-13-084-21	Yes	Truck	Passed Inspection (Complete)	5-Jun-2018	5-Jun-2018	Routine	PSHL-002 and associated ESDV AMOT in override position. After inspection of the PSHL by the operator, the system began to function. The operator said that Ace Instruments would still be called today to inspect the PSHL to ensure the equipment is functioning correctly. Please provide the documentation provided by Ace Instruments regarding PSHL-002 following their inspection to Inspector by June 7, 2018. The inspection was a joint inspection and the permit holder confirmed on site that the issues would be addressed. Documentation will be attached to the inspection, once received. Pollution control removed from wellhead. Operator reported that the pollution control unit will be reinstalled once the unit is repaired. Vegetation on lease will be addressed this summer. Vegetation control around wellhead - ok. Signage - ok. Cellar around wellhead has water with a sheen. Operator confirmed the issue will be addressed once the road conditions improve.						Central	00020866	18421	Facility, Pipeline, Well
5-Jun-2018	047452361-001	Primavera Resources Corp.	5-Jun-2018		DLS: 09-23-084-21	Yes	Truck	Passed Inspection (Complete)	5-Jun-2018	5-Jun-2018	Routine	A9-23-84-21 (WA 19895) ESDV bypass, a valve on the bypass is closed but is not locked or car-sealed closed. Operator confirmed during the inspection that this would be addressed as soon as possible. Please provide email confirmation that a valve on the ESDV bypass line has been locked or car-sealed within 24 hours (June 6, 14:00). Inspection was a joint inspection and the permit holder confirmed the issues would be addressed. 9-23-84-21 (WA 11400) is currently not active. Line heater may be used again in the future. I commented that the PSV line to the POP tank is within inches of the stack on the line heater and should the line heater be put back into production the closeness of the PSV line may need to be addressed						Central	00003253	11410, 19895	Facility, Pipeline, Well
5-Jun-2018	047453128-001	Primavera Resources Corp.	5-Jun-2018		DLS: 06-13-084-21	Yes	Truck	Passed Inspection (Complete)	5-Jun-2018	5-Jun-2018	Routine	Chemical tank used to hold fluid does not have secondary containment or grounding. Operator would prefer to remove the chemical tank and utilize a separate tank on site. Please provide an email update when the issues have been addressed by July 3, 2018. The inspection was a joint inspection and the permit holder confirmed the issues would be addressed. Bermed holding area on site for soil scraped up. Berm intact. SCV open and clear.						Central	00019388	11308	Facility, Pipeline, Well
5-Jun-2018	047455777-001	1195714 Alberta Ltd.	7-Jun-2018		DLS: 02-36-082-18	Yes	Truck	Passed Inspection (Complete)	7-Jun-2018	5-Jun-2018	Planned	Met with Operations staff. 4 Inlets Septimus, Stoddart and 2 Enbridge -refridge plant -compressor -train tank loading station -truck loading -bullets and condensate tanks -fuel gas cal May 2018 -sales meter 7 year cycle Inspect HMI confirming no faults for fire and gas and tank levels reading correctly. Some of the fire eyes have alarm only and being monitored by operations staff because of issues from lightning knocking down plant. Review of SD key should be done as operations had mentioned new UVIR had been installed which should reduce false alarms. Tour site walking through process. Inspect train loading and truck loading sites. Meter calibrations up to date. Action Items: 1.) Plastic carseal broke on Septimus inlet pressure sensor. Weathered. 2.) Fault on N2 Comp oxygen sensor. Confirm when repaired. The sensor is not tied back to HMI. 3.) Submit fire and gas calibration along with station shutdown reports. 4.) Submit latest SD key.						Central	00000932		Facility, Pipeline, Well
5-Jun-2018	047471733-001	Canadian Natural Resources Limited	6-Jun-2018		DLS: 10-01-083-21	No	Truck	Passed Inspection (Complete)	6-Jun-2018	6-Jun-2018	Planned	Wellhead is chained, locked and disconnected from the flow line. Pipeline is deactivated.						South		04610	Well
5-Jun-2018	047472544-001	Crew Energy Inc.	6-Jun-2018		DLS: 03-01-083-21	No	Truck	Passed Inspection (Complete)	6-Jun-2018	6-Jun-2018	Planned	No concerns noted at the time of the inspection.						South	00024641	26335	Facility, Pipeline, Well
5-Jun-2018	047473135-001	Cenovus Energy Inc.	6-Jun-2018		NTS: B 020-F/093-P-10	No	Truck	Deficiencies Corrected	20-Jul-2018	6-Jun-2018	Planned	Company rep contacted June 6, 2018						South		21201, 21204, 20150, 21200	Pipeline, Well
5-Jun-2018	047475264-001	Cenovus Energy Inc.	6-Jun-2018		NTS: B 002-E/093-P-10	No	Truck	Deficiencies Corrected	5-Jul-2018	6-Jun-2018	Planned	Company Rep contacted June 6, 2018						South	00021187	19534, 19535, 19536, 19431	Facility, Pipeline, Well
5-Jun-2018	047480241-001	Cenovus Energy Inc.	6-Jun-2018		NTS: B 004-E/093-P-10	No	Truck	Passed Inspection (Complete)	6-Jun-2018	6-Jun-2018	Planned							South		19185, 19187	Pipeline, Well
5-Jun-2018	047480820-001	Cenovus Energy Inc.	6-Jun-2018		NTS: A 005-E/093-P-10	No	Truck	Deficiencies Corrected	8-Jun-2018	6-Jun-2018	Planned	Company rep contacted June 6, 2018						South		18573, 19189	Pipeline, Well
5-Jun-2018	047483141E-001	Cenovus Energy Inc.	6-Jun-2018		NTS: D 006-E/093-P-10	No	Truck	Passed Inspection (Complete)	6-Jun-2018	6-Jun-2018	Planned							South		17136	Pipeline, Well
5-Jun-2018	047481975-001	Cenovus Energy Inc.	6-Jun-2018		NTS: A 007-E/093-P-10	No	Truck	Passed Inspection (Complete)	6-Jun-2018	6-Jun-2018	Planned							South		19398, 19447, 19450, 19453	Pipeline, Well
5-Jun-2018	047482549-001	Cenovus Energy Inc.	6-Jun-2018		NTS: A-A 008-E/093-P-10	No	Truck	Deficiencies Corrected	15-Jun-2018	6-Jun-2018	Planned	Evidence of SCVF (surface casing vent flow) D&PR Venting and fugitive emissions 41(4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow Please forward report(s) via email to Engineering						South	00020859	19103, 19104, 19105, 18409	Facility, Pipeline, Well
5-Jun-2018	047492988-001	Cenovus Energy Inc.	6-Jun-2018		NTS: A 001-E/093-P-10	No	Truck	Passed Inspection (Complete)	6-Jun-2018	6-Jun-2018	Planned							South	00021260	19573, 20144, 20149	Facility, Pipeline, Well
5-Jun-2018	047493550-001	Ovintiv Canada ULC	6-Jun-2018		NTS: A 010-E/093-P-10	No	Truck	Passed Inspection (Complete)	6-Jun-2018	6-Jun-2018	Planned							South	00024606	26259	Facility, Pipeline, Well
6-Jun-2018	047494337-001	Cenovus Energy Inc.	9-Jun-2018		NTS: C 016-E/093-P-10	No	Truck	Deficiencies Corrected	28-Jun-2018	6-Jun-2018	Planned	Evidence of SCVF (surface casing vent flow) D&PR Venting and fugitive emissions 41(4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow Reports can be submitted through eSubmission.						South		19429, 19537, 19538, 19532	Pipeline, Well
6-Jun-2018	047495849-001	ARC Resources Ltd.	7-Jun-2018		DLS: 04-08-081-16	Yes	Truck	Passed Inspection (Complete)	7-Jun-2018	6-Jun-2018	Planned	Disposal Well Inspection Meet with the operator. Inspect the Clear SCADA display for the disposal well. Verify that the well passed the last Packer Isolation Test (PIT), Dec 20, 2017. Found that annual wellhead tubing and casing pressure transmitter calibrations are due. They were last done May 6, 2017. Inspect the well site. The disposal flow meter was recently proved, May 8, 2018. Found that the casing pressure is operating on vacuum, at - 28 Kpa displayed on SCADA. Note that the tubing and casing transmitters and SCADA inputs were not negative ranged to (-100 Kpa). The current output of the transmitters would go below 4 milli-amps for the SCADA to indicate negative pressure (vacuum) which is not 100% correct, as the current output of the transmitter may not be stable or reliable at values below 4 milli-amps. The correct way to measure and record negative pressures would be to set the range of the transmitters and the SCADA eg. to (-100 Kpa to 15,000 Kpa). Inspect the 3-9-81-16 gas plant pipeline pressure transmitter PIT 010506. Find that the transmitter had not been annually calibrated. Question whether it was included in Annual PM program. A Technician was available, and performed a calibration on the transmitter and verified the reading back to the plant PLC input. Action Items: 1. Re-range the tubing and casing pressure transmitters and SCADA for negative pressure readings. 2. Verify readings through the entire SCADA system that transmitter readings and SCADA readings match. 3. Submit the tubing and casing pressure transmitter calibration reports to the OGC. 4. Check if the disposal pipeline transmitters at 3-9-81-16 plant are on an Annual PM. If not please include in annual PM. On the PM description include verification/calibration of SCADA or PLC inputs, as well as verify/calibrate the transmitter.						South		22362	Pipeline, Well
6-Jun-2018	047514868-001	Plateau Pipe Line Ltd.	8-Jun-2018		From: NTS: B 028-K/094-A-12 To: DLS: 11-29-088-23	No	Truck	Deficiencies Corrected	17-Sep-2018	7-Jun-2018	Planned	This inspection is related to Pembina/Plateau Pipeline Corporation level 1 incident #047483069-001. The incident is a land slide on the new pipeline which has entered water course crossing #61 as per the pipeline survey plan. This slide was noticed by the OGC last week on a helicopter flight and a site visit was planned. The slide at that time had not flowed into the stream and was several meters from doing so. I walked to the slide area with Pembina/Plateau environmental representative and took some notes and pictures. We talked about some of the process items that need to be done and timing. As far as working in the stream I mentioned to rep that the OGC can process that paperwork and in the application to show some pictures, that a clean up is required in response to the incident and that an Operations Officer has been to the site with a Plateau representative. A post incident report is required for this incident including a cause and a remediation plan and is due within 60 days of June 6 2018. Work on remediating the area can begin as soon as ground conditions permit and any required permits such as works in and about a stream are issued. Since the slide has entered a stream this will be referred onto the OGC Enforcement Section for their investigation.						Central			Well
6-Jun-2018	047520290-001	PETRONAS Energy Canada Ltd.	7-Jun-2018		NTS: C 008-K/094-A-12	No	Truck	Deficiencies Corrected	11-Jan-2019	7-Jun-2018	Planned	The well has been properly suspended.						Central		09360	Well
6-Jun-2018	047520912-001	PETRONAS Energy Canada Ltd.	7-Jun-2018		DLS: 01-25-088-25	No	Truck	Passed Inspection (Complete)	7-Jun-2018	7-Jun-2018	Planned	The well has been properly suspended. The new navigation sign on the Mile 103 road and the new lease sign state the location is 1-25-88-24 and it needs to be changed from 88-24 to 88-25.						Central		10201	Well
6-Jun-2018	047526254-001	PETRONAS Energy Canada Ltd.	7-Jun-2018		DLS: A 06-30-088-24	No	Truck	Passed Inspection (Complete)	7-Jun-2018	7-Jun-2018	Planned	According to KERMIT there is still an active compressor station at this location but all equipment has been removed and only the well head remains. Please submit the proper notification to OGC Engineering Thanks for removing all the unused equipment at this site. There is subsidence with the removal of piping and the underground tank that needs to be addressed.						Central		05415	Well

6-Jun-2018	047527031-001	PETRONAS Energy Canada Ltd.	7-Jun-2018		DLS: 13-30-088-24	No	Truck	Deficiencies Corrected	20-Jul-2018	7-Jun-2018	Planned	The well is suspended properly.						Central		09386	Well
6-Jun-2018	047528003-001	PETRONAS Energy Canada Ltd.	7-Jun-2018		NTS: C 006-K/094-A-12	No	Truck	Passed Inspection (Complete)	7-Jun-2018	7-Jun-2018	Planned	The well is listed as ACTIVE but it is suspended in the field. Please update KERMIT. The well and pipeline are suspended. If you have equipment in the area, the pilings should be removed.						Central		09492	Well
6-Jun-2018	047528763-001	PETRONAS Energy Canada Ltd.	7-Jun-2018		NTS: C 058-K/094-A-12	No	Truck	Passed Inspection (Complete)	7-Jun-2018	7-Jun-2018	Planned	The well facility is listed as ACTIVE in LERMIT and needs to be updated to suspended. There is not much for facility equipment but it has a number and needs to be updated. The silt fencing along the south edge of the road/lease interface needs to be removed as the ditch has fallen down years ago and there is plenty of vegetation in the ditch line to stop erosion.						Central	000221248	19551	Facility, Pipeline, Well
6-Jun-2018	047529324-001	PETRONAS Energy Canada Ltd.	7-Jun-2018		NTS: D 038-K/094-A-12	No	Truck	Passed Inspection (Complete)	7-Jun-2018	7-Jun-2018	Planned	If the pipeline is deactivated then the status needs to be changed. Before this well flows again, there should be a berm around the flare stack to prevent off site migrations of any carryover.						Central		02146	Well
6-Jun-2018	047541178-001	Canadian Natural Resources Limited	8-Jun-2018			No	Truck	Passed Inspection (Complete)	8-Jun-2018	8-Jun-2018	Planned	Road has been deactivated.						South			Pipeline, Road
6-Jun-2018	047541775-001	Canadian Natural Resources Limited	8-Jun-2018			No	Truck	Passed Inspection (Complete)	8-Jun-2018	8-Jun-2018	Planned							South			Pipeline, Road
6-Jun-2018	047542396-001	Canadian Natural Resources Limited	8-Jun-2018		DLS: A 08-24-081-19	No	Truck	Passed Inspection (Complete)	8-Jun-2018	8-Jun-2018	Planned							South	00025477, 00025535, 00025536, 00025537, 00025542, 00025635, 00025636, 00025638, 00025639	28181, 28184, 28183, 28192, 28388, 28391, 28392, 28389	Facility, Pipeline, Well
6-Jun-2018	047543207-001	Shell Canada Limited	8-Jun-2018		DLS: 01-02-083-19	No	Truck	Deficiencies Corrected	21-Jun-2018	8-Jun-2018	Planned							South	00001033, 00019056	07772	Facility, Pipeline, Well
6-Jun-2018	047547214-001	Cenovus Energy Inc.	8-Jun-2018		NTS: D 091-D/093-P-10	No	Truck	Passed Inspection (Complete)	8-Jun-2018	8-Jun-2018	Routine							South		20147	Pipeline, Well
6-Jun-2018	047547774-001	Ovintiv Canada ULC	8-Jun-2018			No	Truck	Passed Inspection (Complete)	8-Jun-2018	8-Jun-2018	Planned							South			Pipeline, Well
6-Jun-2018	047559601-001	Pacific Canbriam Energy Limited	11-Jun-2018		NTS: A-A 087-G/094-B-09	No	Truck	Passed Inspection (Complete)	11-Jun-2018	6-Jun-2018	Planned	Disposal well inspection. -Confirm permit conditions being met -Meter calibration last done Mar 2017 -ESD June 2017 -receive tubing pressure test from last year June 2017 Ongoing clean up of reported spill from early 2018 -Complete Disposal Well Appendix -scv good -line heater -generator -pump building -tank farm 4 tanks -sweetening skid -flare stack						Central	00007425	14126	Facility, Pipeline, Well
6-Jun-2018	047565959-001	Canadian Natural Resources Limited	11-Jun-2018		NTS: D 006-C/094-B-09	No	Truck	Passed Inspection (Complete)	11-Jun-2018	6-Jun-2018	Planned	Disposal Well Inspection -Confirm permit conditions being met and up to date -Calibrations current -Slight scv leak for both d-6-C and d-A6-C -Slight leak on lockdown screw d-A6-C Complete disposal well appendix d-6-C -Out of service meter skid, flare stack and FKO - a-95-K and b-14-C P/L not in service -b-2-C P/L in service with riser and pigging d-A6-C -WH secure, pipeline disconnected						Central	00019084, 00019509	08093, 12191	Facility, Pipeline, Well
6-Jun-2018	047650422-001	ARC Resources Ltd.	13-Jun-2018	14-Jul-2018	DLS: 07-09-081-16	Yes	Truck	Deficiencies Corrected	27-Sep-2018	6-Jun-2018	Planned	Disposal Well Inspection Meet with the operator. Verify SCADA system readings. Noticed that the operator was blowing down the casing through a line into a catchment for liquids. This was being done each day. After investigation it was found that Arc Resources reported that there is a slight leak in the packer. The leak was reported to seal itself after awhile when the casing pressure was high enough to counter act the pressure of the leak. Spoke with rep concerning the usage of the lease as a storage site for unused equipment and piping. The 7-9 lease permitted activity is for the operation of a disposal well. If Arc Resources wishes to store unused equipment, an application for a new lease, solely for the purpose of equipment storage, would have to be submitted and approved by the OGC. Action items: 1. Cease blowing down the casing daily. Allow the casing pressure to stabilize. Continue to monitor the casing pressure. If the casing pressure does not stabilize and continues to increase cease disposal operations and repair the packer. 2. Calibrate the wellhead tubing and pressure transmitters, and verify that readings are correct through the entire SCADA system. Ensure the transmitter calibration and SCADA reading verification is included in annual PM program. Please reply to OGC concerning the above action items and to the listed deficiency through the KERMIT system. Engineering is aware of the packer leak and has approved the operation of this well, contingent that Arc Resources continues to monitor operations.						South		22580	Pipeline, Well
6-Jun-2018	047679805-001	ARC Resources Ltd.	13-Jun-2018		DLS: 12-20-081-16	Yes	Truck	Passed Inspection (Complete)	13-Jun-2018	6-Jun-2018	Routine	Disposal Well Inspection Meet with the operator. Verify SCADA readings. Noted that the casing pressure was reading negative, but the casing transmitter and SCADA was not ranged negative. The wellhead enclosure was removed for well acid flush. Noted exposed armor on the casing transmitter electrical Tech cable connection. Action items 1. Re-range the tubing and casing pressure transmitters and SCADA for negative pressure readings. 2. Re-install wellhead enclosure and ensure the surface casing vent is piped outside of the enclosure. Ensure the Cata-dyne heater and the fuel gas supply regulator are vented outside of the enclosure. 3. Repair electrical Tech cable to the casing pressure transmitter. Ensure all other Tech cable installations to devices (eg flow meter) are in good condition.						South		13033	Pipeline, Well
6-Jun-2018	047742325-001	Shanghai Energy Corporation	18-Jun-2018		From: NTS: C 069-B/094-P-04 To: NTS: B 068-B/094-P-04	Yes	Truck	Passed Inspection (Complete)	18-Jun-2018	6-Jun-2018	OGC Requested	OGC inspector followed up on a pipeline break on the edge of the lease at Shanghai c-69-B/94-P-4. Met rep from Shanghai at the plant who escorted the inspector to the site. Leak was contained in a depression and did not migrate along roadway or pipeline R.O.W. Consultant and contractor were on site and excavating the possible location of the pipeline break. (Long Bow) The line and wells were shut in when leak was discovered. Line locating was done prior to any excavation. 4" Line was pigged prior to any excavation. Shanghai sent 200L of produced water/chemical mix to disposal. Also 3 or 4 cubic meters of soil were sent to disposal. Hole in pipe was discovered while inspector was on site. Took several pictures. Shanghai indicated that the pipeline would be repaired today. There are no environmental issues associated with this pipeline break. Clean-up was complete and thorough. Repairs were done in a timely manner.						North			Pipeline Project
6-Jun-2018	048227164-001	ConocoPhillips Canada Resources Corp.	10-Jul-2018	10-Aug-2018	NTS: D 068-K/094-A-12	No	Truck	Deficiencies Corrected	15-Aug-2018	10-Jul-2018	Planned	This inspection replaces inspection # 047502758 which was cancelled due to the unclear surface requirements for well suspension. The deficiency for this was withdrawn and therefore the inspection needed to be cancelled. It is understood that the two deficiencies on this inspection have already been addressed so this inspection is just to record those deficiencies and that they have been corrected.						Central	00007951, 00025351	27743	Facility, Pipeline, Well
7-Jun-2018	047530366-001	Plateau Pipe Line Ltd.	7-Jun-2018		DLS: 13-25-080-16	Yes	Truck	Deficiencies Corrected	22-Jun-2018	7-Jun-2018	Complaint	Blake smoke emitting from flare stack						South	00026261		Facility, Pipeline, Well
7-Jun-2018	047513135-001	Canlin Energy Corporation	7-Jun-2018		NTS: A 051-H/093-P-05	No	Truck	Deficiencies Corrected	11-Jun-2018	7-Jun-2018	Planned	During entry procedure into the line heater building, got a high H2S alarm. Called the emergency number and an operator was dispatched. A follow up inspection of the site will be conducted once the H2S issue is solved. H2s odor on lease in swirling wind. High h2s alarm in line heater building.						South	00019033	07591	Facility, Pipeline, Well
7-Jun-2018	047532213-001	Canadian Natural Resources Limited	8-Jun-2018			No	Truck	Passed Inspection (Complete)	8-Jun-2018	8-Jun-2018	Planned	Surface water erosion channels forming 3km to 4 km.						South			CIAS, Pipeline
7-Jun-2018	047532827-001	Canadian Natural Resources Limited	8-Jun-2018	9-Jul-2018	NTS: A 079-H/093-P-05	No	Truck	Deficiencies Corrected	12-Dec-2018	8-Jun-2018	Planned							South		05112	
7-Jun-2018	047538757-001	Canlin Energy Corporation	8-Jun-2018		NTS: C 027-E/093-P-06	No	Truck	Deficiencies Corrected	21-Jun-2018	8-Jun-2018	Planned							South	00018802	04887	Facility, Pipeline, Well
7-Jun-2018	047539664-001	Canlin Energy Corporation	8-Jun-2018		NTS: A 006-I/093-P-05	No	Truck	Deficiencies Corrected	8-Jun-2018	8-Jun-2018	Planned							South		21652	Pipeline, Well
7-Jun-2018	047548379-001	Canadian Natural Resources Limited	8-Jun-2018		DLS: 06-35-084-18	No	Truck	Passed Inspection (Complete)	8-Jun-2018	7-Jun-2018	Planned	6-35-84-18: location sign needed for that well. Vent regulator on catadyne in header building. Original lease. Suspended. Flowline disconnected. Cement slab for PI A6-35: need location sign put back up. abandoned, slight depression where WH was B6-35: No issues. Has pumpjack, chemical tank and flowline disconnected.						Central		05046, 05789, 04027	Well
7-Jun-2018	047566603-001	Secure Energy Services Inc.	11-Jun-2018		DLS: B 11-04-079-14	Yes	Truck	Passed Inspection (Complete)	11-Jun-2018	7-Jun-2018	Planned	Disposal Well Inspection Inspect the disposal well. Could not read the calibration date of the wellhead tubing and casing pressure transmitters. The disposal meter did not have a proving tag. A proving report was provided after the inspection, which indicated the last meter prove was June 30, 2017. The next meter prove will be due by June 30 2018. When this is done a tag with applicable proving information is to be left on the meter. The report can be stored at the main facility 16-5-79-14. The wellhead tubing and casing pressure transmitter displays were in Mega Kpa. Recommend the transmitter displays be switched to Kpa to match SCADA system display. Action Items: 1. Wellhead tubing and casing pressure transmitters- Calibrate and verify readings through the entire SCADA system. Recommend transmitter displays to be in kpa. 2. Prove the wellhead flow meter, coming due. Ensure a proving tag is on the meter for future inspection.						South		27084	Well
7-Jun-2018	047568643-001	Canadian Natural Resources Limited	11-Jun-2018		NTS: B 007-L/094-A-12	No	Truck	Passed Inspection (Complete)	11-Jun-2018	7-Jun-2018	Planned	Disposal Well Inspection. 12-29-88-25 pumping station shut in Location shut in at time of visit -3 small buildings over WH, riser and meter -2 c3 tanks -Please confirm last annual tubing pressure test and reservoir test -Meter calibrations July 2017 and ESD completed Mar 2018 and up to date -Please confirm calibration date of tbg and csg transmitters -SCV has slight leak						Central		12092	Well
7-Jun-2018	047570802-001	Canadian Natural Resources Limited	11-Jun-2018		DLS: 12-29-088-25	No	Truck	Passed Inspection (Complete)	11-Jun-2018	7-Jun-2018	Routine	Site not flowing at time of inspection No issues found for well or compressor site. Wellhead secure disconnected from flow line -2 comp -dehy - 2 inlet sep and WH sep -flare -6 400 BBL tank farm -2 gen with 1 running on diesel -line heater						Central	00003177, 00000134, 00001708	06672	Facility, Pipeline, Well
7-Jun-2018	047585537-001	Canadian Natural Resources Limited	11-Jun-2018		DLS: 14-23-085-20	No	Truck	Passed Inspection (Complete)	11-Jun-2018	11-Jun-2018	Routine	Surface casing vent flow was last tested in May 2016. Please retest and submit results to Engineering with the Oil and Gas Commission. Wellhead is disconnected from flowline and valves are secured.						Central		05852	Well
7-Jun-2018	047587890-001	Predator Oil BC Ltd.	11-Jun-2018		NTS: B 030-K/094-A-10	No	Truck	Passed Inspection (Complete)	11-Jun-2018	11-Jun-2018	Routine	Barricade around wellhead. No other equipment on lease. No visual concerns with this location. Wellhead is suspended and valves are secured. No equipment on lease. Barricade around wellhead.						Central		21927	Well
7-Jun-2018	047589203-001	Secure Energy Services Inc.	11-Jun-2018		DLS: 04-36-078-15	Yes	Truck	Deficiencies Corrected	13-Jun-2018	7-Jun-2018	Planned	Disposal Well Inspection Found that the wellhead tubing and casing pressure transmitter tags indicated the last calibrations were done Nov 9, 2016. Requested recent calibration reports. They were not available. A proving tag was not attached to the disposal meter. The proving report was available, and indicated the last meter prove was done June 30, 2017. Action Items: 1. Wellhead tubing and casing pressure transmitters- Complete calibrations and verification of readings through the entire SCADA system. Recommend transmitter displays to be Kpa. 2. Prove the wellhead flow meter, coming due. Ensure a proving tag is on the meter for future inspection. 3. Repair exposed tech cable on the flow meter and on the wellhead tubing transmitter.						South		26920	Well
7-Jun-2018	047590133-001	Orphan Fund	11-Jun-2018		DLS: 04-26-085-20	No	Truck	Passed Inspection (Complete)	11-Jun-2018	11-Jun-2018	Routine	Polish rod has been left in hole and still connected to horses head. Pumpjack driver has been removed and the weights have been left in the up position. The barricade around the weights has been removed (safety hazard). Wellhead is disconnected from flowline. Valves have been secured. Radigan appears closed. Chemical tank and propane tank still on lease.						Central		06878	Pipeline, Well
7-Jun-2018	047599752-001	Pavilion Energy Corp.	11-Jun-2018		DLS: 11-02-086-19	No	Truck	Passed Inspection (Complete)	11-Jun-2018	11-Jun-2018	Routine	Compressor has been removed and dismantling of building should continue so as not to become a safety hazard. Compressor has been removed and building is being dismantled. Inlet separator, production tank, dehy, flarestack, underground knockout, chemical tank, other unused equipment, no inspection of buildings wellhead is still connected to flowline and has been shut in until gas prices go up As per Jay Goodfellow the facility has been bypassed and gas continues on to 4-24. Insulation is being tested to ensure not asbestos. 6-29-85-18, 11-2-86-19and 10-35 bypasses and goes to 4-24						Central	00000260, 00018579	02155	Facility, Pipeline, Well
7-Jun-2018	047684060-001	Secure Energy Services Inc.	13-Jun-2018		DLS: A 11-04-079-14	Yes	Truck	Passed Inspection (Complete)	13-Jun-2018	7-Jun-2018	Planned	Suspended Well Inspection Action item: 1. Remove or chain and lock closed the wellhead valves as per the requirements in the Oil and Gas Activity Operations Manual section 9.3.2 -Table 9A.						South		24497	Well
7-Jun-2018	047696906-001	Secure Energy Services Inc.	14-Jun-2018		DLS: 16-05-079-14	Yes	Truck	Passed Inspection (Complete)	14-Jun-2018	7-Jun-2018	Planned	Water Disposal Pump Inspection. Inspect water disposal pumps 103 and 181 discharge pressure transmitters, and high discharge pressure shutdown switches. Check the PLC high discharge pressure shutdown set-points that they were below 13,180 Kpa for 4-36 max wellhead injection pressure. Found pump 181 high discharge pressure switch set above @ 13230 Kpa. It needs to be lowered. The electrical connection to PIT 1812A requires repair due to vibration damage. Action Items: 1. Pump 181 - PIT 1812A- Lower setting to match high discharge setting on pump 103 set at 12,650 Kpa. Repair electrical. 2. Lock or car seal open isolation valves on the high discharge pressure sensing for transmitters and pressure switches on pumps 103 and 181. 3. Submit calibration reports for disposal well pipeline ESD valve pressure switches.						South	00007796		Facility, Pipeline, Well

7-Jun-2018	0477352223-001	Cenovus Energy Inc.	15-Jun-2018		NTS: B-C 020-F/093-P 10	No	Truck	Passed Inspection (Complete)	15-Jun-2018	15-Jun-2018	Follow Up	just a recheck to compliance of PSV leak. no further action required.						South		21204	Pipeline, Well
7-Jun-2018	0477360087-001	Cenovus Energy Inc.	15-Jun-2018		NTS: B-B 002-E/093-P 10	No	Truck	Passed Inspection (Complete)	15-Jun-2018	15-Jun-2018	Follow Up	just a recheck to compliance of LEL's. operator confirmed Catadyne was shut off, cap replace no further action required.						South		19535	Pipeline, Well
8-Jun-2018	047554547-001	Canadian Natural Resources Limited	11-Jun-2018		NTS: A 057-I/094-P 15	No	Helicopter	Passed Inspection (Complete)	11-Jun-2018	8-Jun-2018	Routine	Wellhead only. Wellhead chained and locked. SCV is open. Signage is good.						North		13860	Well
8-Jun-2018	047555120-001	Canadian Natural Resources Limited	11-Jun-2018		NTS: C 038-L/094-P 15	No	Helicopter	Passed Inspection (Complete)	11-Jun-2018	8-Jun-2018	Routine	Wellhead only. Wellhead chained and locked. SCV is open. Signage is good.						North		05310	Well
8-Jun-2018	047555681-001	Canadian Natural Resources Limited	11-Jun-2018	1-Oct-2019	NTS: C 014-L/094-P 15	No	Helicopter	Deficiencies Corrected	24-Feb-2020	8-Jun-2018	Routine	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Last SCADA calibration appears to be from Oct. /2009. Tank appears to be empty.						North	00019034	07592	Facility, Pipeline, Well
8-Jun-2018	047556268-001	Canadian Natural Resources Limited	11-Jun-2018		NTS: C 021-I/094-P 15	No	Helicopter	Passed Inspection (Complete)	11-Jun-2018	8-Jun-2018	Routine	Wellhead only. Wellhead chained and locked. SCV is open. Signage is good. Rig anchors on lease.						North		16893	Well
8-Jun-2018	047556830-001	Canadian Natural Resources Limited	11-Jun-2018		NTS: A 046-K/094-P 15	No	Helicopter	Deficiencies Corrected	20-Jun-2018	8-Jun-2018	Planned	Low alarm LEL detected in meter skid. .						North		15390	Well
8-Jun-2018	047557404-001	Canadian Natural Resources Limited	11-Jun-2018	1-Oct-2019	NTS: C 043-K/094-P 15	No	Helicopter	Deficiencies Corrected	24-Feb-2020	8-Jun-2018	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. SCADA calibration is from Feb. /2015.						North	00020433	16855	Facility, Pipeline, Well
8-Jun-2018	047557988-001	Canadian Natural Resources Limited	11-Jun-2018		NTS: A 015-K/094-P 15	No	Helicopter	Passed Inspection (Complete)	11-Jun-2018	8-Jun-2018	Planned							North		15387	Well
8-Jun-2018	047558567-001	Canadian Natural Resources Limited	11-Jun-2018		NTS: A 011-K/094-P 15	No	Helicopter	Passed Inspection (Complete)	11-Jun-2018	8-Jun-2018	Planned							North		15392	Well
8-Jun-2018	047559239-001	Canadian Natural Resources Limited	11-Jun-2018	1-Oct-2019	NTS: A 019-I/094-P 15	No	Helicopter	Deficiencies Corrected	24-Feb-2020	8-Jun-2018	Routine	Suspended well. SCADA meter has been removed. SCV is open. Signage is good. Chemical tank appears to be 3/4 full.						North		13210	Well
8-Jun-2018	047560204-001	Canadian Natural Resources Limited	11-Jun-2018		NTS: C 006-J/094-P 15	No	Helicopter	Passed Inspection (Complete)	11-Jun-2018	8-Jun-2018	Planned							North		14618	Well
8-Jun-2018	047560948-001	Canadian Natural Resources Limited	11-Jun-2018		NTS: A 012-J/094-P 15	No	Helicopter	Passed Inspection (Complete)	11-Jun-2018	8-Jun-2018	Planned							North		16741	Well
8-Jun-2018	047567530-001	Canadian Natural Resources Limited	11-Jun-2018		NTS: D 031-J/094-P 15	No	Helicopter	Passed Inspection (Complete)	11-Jun-2018	8-Jun-2018	Planned	Wellhead only. Wellhead chained and locked. SCV is open. Signage is good.						North		25052	Well
8-Jun-2018	047568089-001	Canadian Natural Resources Limited	11-Jun-2018		NTS: B 048-I/094-P 15	No	Helicopter	Passed Inspection (Complete)	11-Jun-2018	8-Jun-2018	Routine	Wellhead only. Wellhead chained and locked. SCV is open. Signage is good.						North		05563	Well
8-Jun-2018	047568996-001	Canadian Natural Resources Limited	11-Jun-2018	12-Jul-2018	NTS: B 084-I/094-P 15	No	Helicopter	Deficiencies Corrected	9-Aug-2018	8-Jun-2018	Planned	Tombstone. Two rat holes on lease.						North		11072	Well
8-Jun-2018	047569580-001	Canadian Natural Resources Limited	11-Jun-2018		NTS: A 098-H/094-P 15	No	Helicopter	Passed Inspection (Complete)	11-Jun-2018	8-Jun-2018	Planned							North		16701	Well
8-Jun-2018	047571435-001	Canadian Natural Resources Limited	11-Jun-2018		NTS: C 094-H/094-P 15	No	Helicopter	Passed Inspection (Complete)	11-Jun-2018	8-Jun-2018	Planned	Catadynes very hot in several locations including this one.						North		17145	Well
8-Jun-2018	047572017-001	Canadian Natural Resources Limited	11-Jun-2018	1-Oct-2019	NTS: C 086-E/094-P 16	No	Helicopter	Deficiencies Corrected	24-Feb-2020	8-Jun-2018	Planned	Suspended well. Wellhead valves removed. SCV is open. Signage is good. Flow line is disconnected. Last SCADA calibration appears to be from Feb. /2006. SCADA meter has been removed. Last production is from Aug. /2012.						North	00020349	16662	Facility, Pipeline, Well
8-Jun-2018	047572636-001	Predator Oil BC Ltd.	11-Jun-2018		NTS: A 047-E/094-P 16	No	Helicopter	Deficiencies Corrected	26-Jul-2018	8-Jun-2018	Planned	Wellhead only fenced in. Wellhead chained and locked. SCV is open. Piles of sawdust on lease.						North		27534	Well
8-Jun-2018	047574115-001	Predator Oil BC Ltd.	11-Jun-2018		NTS: C 036-E/094-P 16	No	Helicopter	Deficiencies Corrected	7-Aug-2018	8-Jun-2018	Planned	Wellhead only fenced in. Wellhead chained and locked. SCV is open.						North		25879	Well
8-Jun-2018	047575309-001	ConocoPhillips Canada Operations ULC	11-Jun-2018		NTS: C 032-E/094-P 16	No	Helicopter	Passed Inspection (Complete)	11-Jun-2018	8-Jun-2018	Planned	Tombstone. Site clean.						North		07803	Well
8-Jun-2018	047575871-001	Canadian Natural Resources Limited	11-Jun-2018		NTS: A 033-E/094-P 16	No	Helicopter	Deficiencies Corrected	17-Sep-2018	8-Jun-2018	Routine	Wellhead only. Wellhead chained and locked. SCV is open. Signage is good. Three rat holes.						North		18767	Well
8-Jun-2018	047576464-001	Canadian Natural Resources Limited	11-Jun-2018		NTS: A 025-E/094-P 16	No	Helicopter	Passed Inspection (Complete)	11-Jun-2018	8-Jun-2018	Planned	Tombstone. Site clean.						North		07368	Well
8-Jun-2018	047577019-001	Canadian Natural Resources Limited	11-Jun-2018		NTS: A 017-E/094-P 16	No	Helicopter	Deficiencies Corrected	20-Jun-2018	8-Jun-2018	Planned							North		09229	Well
8-Jun-2018	047578590-001	Canadian Natural Resources Limited	11-Jun-2018		NTS: A 080-D/094-P 16	No	Helicopter	Passed Inspection (Complete)	11-Jun-2018	8-Jun-2018	Planned							North		13417	Well
8-Jun-2018	047579145-001	CNOOC Petroleum North America ULC	11-Jun-2018		NTS: A 045-B/094-P 15	No	Helicopter	Passed Inspection (Complete)	11-Jun-2018	8-Jun-2018	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good.						North		25134	Pipeline, Well
8-Jun-2018	047579700-001	CNOOC Petroleum North America ULC	11-Jun-2018		NTS: D 046-B/094-P 15	No	Helicopter	Passed Inspection (Complete)	11-Jun-2018	8-Jun-2018	Routine	Wellheads only. Wellheads chained and locked. SCVs are open. Signage is good.						North		25136, 27894	Pipeline, Well
8-Jun-2018	047580257-001	Canadian Natural Resources Limited	11-Jun-2018	1-Oct-2019	NTS: B 072-B/094-P 15	No	Helicopter	Deficiencies Corrected	24-Feb-2020	8-Jun-2018	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. Last SCADA calibration appears to be from Feb. /2013. Some unused equipment on site includes a boil tank, dehy, tri-tanks, vent and vent line.						North		09676	Well
8-Jun-2018	047580839-001	Canadian Natural Resources Limited	11-Jun-2018	1-Oct-2019	NTS: C 098-A/094-P 15	No	Helicopter	Deficiencies Corrected	24-Feb-2020	8-Jun-2018	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Last SCADA calibration appears to be from Jan. /2011. 400bbl tank in berm. Meter/separator skid. Riser.						North		09309	Well
8-Jun-2018	047581416-001	Canadian Natural Resources Limited	11-Jun-2018		NTS: C 080-B/094-P 15	No	Helicopter	Passed Inspection (Complete)	11-Jun-2018	8-Jun-2018	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. Last SCADA calibration appears to be from Jan. /2011. 400bbl tank in berm. Meter/separator skid. Riser.						North		11100	Well
8-Jun-2018	047581969-001	CNOOC Petroleum North America ULC	11-Jun-2018		NTS: C 010-G/094-P 15	No	Helicopter	Passed Inspection (Complete)	11-Jun-2018	8-Jun-2018	Planned	Suspended wells. Wellheads chained and locked. SCVs are open. Signage is good.						North		29444, 29445	Pipeline, Well
8-Jun-2018	047582551-001	CNOOC Petroleum North America ULC	11-Jun-2018		NTS: D 010-G/094-P 15	No	Helicopter	Passed Inspection (Complete)	11-Jun-2018	8-Jun-2018	Planned	Wellhead only. Wellhead chained and locked. SCV is open. Signage is good.						North		29446	Pipeline, Well
8-Jun-2018	047583122-001	Canadian Natural Resources Limited	11-Jun-2018		NTS: D 039-G/094-P 15	No	Helicopter	Passed Inspection (Complete)	11-Jun-2018	8-Jun-2018	Planned							North		06269	Well
8-Jun-2018	047583718-001	Canadian Natural Resources Limited	11-Jun-2018		NTS: B 076-G/094-P 15	No	Helicopter	Passed Inspection (Complete)	11-Jun-2018	8-Jun-2018	Planned							North		12710	Well
8-Jun-2018	047584629-001	Canadian Natural Resources Limited	11-Jun-2018		NTS: D 069-G/094-P 15	No	Helicopter	Passed Inspection (Complete)	11-Jun-2018	8-Jun-2018	Planned							North		18777	Well
8-Jun-2018	047585186-001	Canadian Natural Resources Limited	11-Jun-2018		NTS: A 093-F/094-P 15	No	Helicopter	Passed Inspection (Complete)	11-Jun-2018	8-Jun-2018	Planned	400bbl tank in berm, vent and vent line.						North		10093	Well
8-Jun-2018	047586104-001	Canadian Natural Resources Limited	11-Jun-2018		NTS: A 080-F/094-P 15	No	Helicopter	Passed Inspection (Complete)	11-Jun-2018	8-Jun-2018	Planned							North		15395	Well
8-Jun-2018	047586734-001	Canadian Natural Resources Limited	11-Jun-2018		NTS: B 078-F/094-P 15	No	Helicopter	Passed Inspection (Complete)	11-Jun-2018	8-Jun-2018	Planned	inactive well. Wellhead valves removed. SCV is open. Signage is good. Flow line is still connected. SCADA calibration is from Jan. /2014.						North		05811	Well
8-Jun-2018	047587541-001	Canadian Natural Resources Limited	11-Jun-2018		NTS: A 077-F/094-P 15	No	Helicopter	Passed Inspection (Complete)	11-Jun-2018	8-Jun-2018	Planned							North		15381	Well
8-Jun-2018	047588648-001	Canadian Natural Resources Limited	11-Jun-2018		NTS: D 055-F/094-P 15	No	Helicopter	Passed Inspection (Complete)	11-Jun-2018	8-Jun-2018	Planned							North		14626	Well
8-Jun-2018	047590492-001	Canadian Natural Resources Limited	11-Jun-2018		NTS: B 052-F/094-P 15	No	Helicopter	Passed Inspection (Complete)	11-Jun-2018	8-Jun-2018	Planned	400bbl tank in "C" ring, vent and vent line.						North		12712	Well
8-Jun-2018	047591069-001	Canadian Natural Resources Limited	11-Jun-2018		NTS: C 036-F/094-P 15	No	Helicopter	Passed Inspection (Complete)	11-Jun-2018	8-Jun-2018	Planned	400bbl tank in berm, meter/separator skid.						North		09545	Well
8-Jun-2018	047591626-001	Canadian Natural Resources Limited	11-Jun-2018		NTS: C 015-F/094-P 15	No	Helicopter	Deficiencies Corrected	20-Aug-2018	8-Jun-2018	Planned	The Oil and Gas Commission does hereby request that the SCV be tested for pressure buildup and flow rate. Test results are to be submitted to the Commission using eSubmission. Two rat holes on lease. 400bbl tank in berm, vent and vent line.						North		09544	Well
11-Jun-2018	047592433-001	Shell Canada Limited	11-Jun-2018			No	Truck	Passed Inspection (Complete)	11-Jun-2018	11-Jun-2018	Planned							South			Pipeline, Well
11-Jun-2018	047593004-001	Shell Canada Limited	11-Jun-2018			No	Truck	Passed Inspection (Complete)	11-Jun-2018	11-Jun-2018	Planned							South			Pipeline, Well
11-Jun-2018	047593767-001	Shell Canada Limited	12-Jun-2018		DLS: 11-04-080-19	No	Truck	Passed Inspection (Complete)	12-Jun-2018	11-Jun-2018	Planned							South	00020129	15894	Facility, Pipeline, Well
11-Jun-2018	047611927-001	Kelt Exploration (LNG) Ltd.	12-Jun-2018		NTS: C 093-I/094-A-12	Yes	Truck	Passed Inspection (Complete)	12-Jun-2018	11-Jun-2018	Planned	Disposal Well Inspection Review permit conditions with operations. Confirm meter calibration and station shutdowns up to date. Gas last done Nov 21/17, confirm manufacturer's frequency. Operations to confirm roots meter for fuel gas is reference only and tag. Complete disposal well appendix in comm log -scv good -generator -pump building -flare stack and fko -4 750 BBL tank farm -chem and c3 tanks Action Items: 1.) Submit documentation electronically for packer isolation test, annual reservoir, casing inspection and temp log for previous year as per condition 2(f)(h)(j) 2.) Installation of casing transmitter for electronic measurement as per condition 2(d)						Central	00018324	16268	Facility, Pipeline, Well
11-Jun-2018	047613079-001	PETRONAS Energy Canada Ltd.	12-Jun-2018		NTS: B 014-H/094-G-01	Yes	Truck	Passed Inspection (Complete)	12-Jun-2018	11-Jun-2018	Planned	Disposal Well Inspection Review permit conditions with operations. Confirm meter and transmitter calibrations which referenced report for dates completed. Gas cal last completed May 3 2018. Complete disposal well appendix in comm log. 4 tanks, 2 750 BBK, 2 400 BBL. generator on c3 -pump building - Out of service equipment: inlet, 3 tanks, line heater, flare stack and fko Action Items: 1.) Installation of casing transmitter for electronic measurement as per condition 2(d) 2.) Submit documentation electronically of packer isolation test and casing inspection log as per condition 2(f) and 2(j) 3.) Confirm that open wiring behind air compressor on conduit closed up which operations planned to do immediately. Caps missing on regulators for catadynes and bull plug on water inlet to pump. 4.) SCV needs to have pipe extended outside building as per 47(f) DPR 5.) Submit meter and transmitter calibrations.						Central	00007909	19644	Facility, Pipeline, Well
11-Jun-2018	047717530-001	Shell Canada Limited	15-Jun-2018		DLS: 01-03-080-19	No	Truck	Passed Inspection (Complete)	15-Jun-2018	15-Jun-2018	Planned	Wellhead chained, locked and disconnected from the flow line.						South	00022992	23188	Facility, Pipeline, Well
11-Jun-2018	047718295-001	Shell Canada Limited	15-Jun-2018		DLS: 01-20-080-19	No	Truck	Passed Inspection (Complete)	15-Jun-2018	15-Jun-2018	Planned	Wellhead chained, locked and disconnected from the flow line. Surface Casing Vent Flow detected. Failed bubble test. SCVF previously recorded in IRIS data base.						South	00023195	23559	Facility, Pipeline, Well
11-Jun-2018	047874170-001	Westcoast Energy Inc.	22-Jun-2018			Yes	ATV/Snow Machine	Passed Inspection (Complete)	22-Jun-2018	22-Jun-2018	Follow Up	All work has been conducted within the approved permit areas Road subgrade has been constructed to standard and meets permit conditions 26 and 27 at this time. However, culvert installations had not been completed at the time of inspection so it was not determined if the maintenance of draining water along the roadway will be adequate. Borrow pit areas have been utilized effectively and re-sloped nicely						South			Pipeline, Well
12-Jun-2018	047639083-001	Cantin Energy Corporation	12-Jun-2018		NTS: A 051-H/093-P-05	Yes	Truck	Deficiencies Corrected	15-Jun-2018	12-Jun-2018	Follow Up							South	00019033	07591	Facility, Pipeline, Well
12-Jun-2018	047649712-001	Canadian Natural Resources Limited	13-Jun-2018		NTS: C 036-L/093-P-08	No	Truck	Passed Inspection (Complete)	13-Jun-2018	13-Jun-2018	Planned							South		25086	Well
12-Jun-2018	047679446-001	Gain Energy Ltd.	13-Jun-2018		NTS: A 082-G/093-P-07	No	Truck	Deficiencies Corrected	23-Jul-2018	13-Jun-2018	Routine	A-A-82-G/93-P-07 WA 35117 Evidence of SCVF (surface casing vent flow) O&PR Venting and fugitive emissions 41(4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow The reports can be submitted through eSubmission.						South	00020651	17742, 35117	Facility, Pipeline, Well
12-Jun-2018	047680629-001	Gain Energy Ltd.	13-Jun-2018		NTS: D 072-G/093-P-07	No	Truck	Passed Inspection (Complete)	13-Jun-2018	13-Jun-2018	Planned							South	00020886	18503	Facility, Pipeline, Well
12-Jun-2018	047681257-001	Ovintiv Canada ULC	13-Jun-2018		NTS: B-A 045-L/093-P-08	No	Truck	Deficiencies Corrected	20-Jun-2018	13-Jun-2018	Planned							South	00020165, 00020675, 00020697	16106, 17806, 17860	Facility, Pipeline, Well
12-Jun-2018	047682654-001	Cenovus Energy Inc.	13-Jun-2018		NTS: C 018-J/093-P-07	No	Truck	Passed Inspection (Complete)	13-Jun-2018	13-Jun-2018	Planned	Thief hatch open on produced water tank.						South	00018972	06936	Facility, Pipeline, Well
12-Jun-2018	047683417-001	Cenovus Energy Inc.	13-Jun-2018		NTS: C 031-K/093-P-07	No	Truck	Passed Inspection (Complete)	13-Jun-2018	13-Jun-2018	Planned							South		19308	Pipeline, Well

12-Jun-2018	0476889942-001	Canadian Natural Resources Limited	14-Jun-2018	1-Aug-2018	DLS: 10-30-086-21	No	ATV/Snow Machine	Deficiencies Corrected	17-Sep-2018	14-Jun-2018	Routine	Pit containing fluid on North edge of site. Hydrocarbon-like sheen on the fluid and hydrocarbon odour. Animal tracks. The Commission requires the permit holder to establish a means to prevent access to the entire impacted area identified above. Please provide confirmation that the issue has been addressed, with photographs, to Inspector by 10 am on June 18, 2018. The Commission requires the permit holder to drain and dispose of all fluids from the pit and complete an environmental site investigation. Please submit the report to OGC by August 1, 2018. Pressure indicator on wellhead. Requirements for all inactive wells include bullplugs or blind flanges with needle valves must be installed on all outlets except the surface casing vent. Vegetation growing at and around the wellhead.						Central		04605	Well
12-Jun-2018	0476962202-001	Ovintiv Canada ULC	14-Jun-2018		DLS: 09-27-079-17	Yes	Truck	Passed Inspection (Complete)	14-Jun-2018	12-Jun-2018	Audit	Process Piping Mechanical Q/A Audit Meet with EnCana Project Manager. Review prepared quality assurance documentation for: Strike off-site construction, Rushton, and Bidell vendor packages for facility upgrade project. Action item: 1. Submit mechanical Q/A for (5) on-site welds.						South	00007785		Facility, Pipeline, Well
12-Jun-2018	0477169f49-001	Canadian Natural Resources Limited	15-Jun-2018		NTS: A 019-H/093-P-05	No	Truck	Deficiencies Corrected	12-Jul-2018	15-Jun-2018	Planned	Pipeline shows as active in Kermit and is tagged out of service at the site						South		05874	Pipeline Project
12-Jun-2018	0477270B3-001	Canadian Natural Resources Limited	15-Jun-2018		NTS: A 024-L/094-A-15	No	Walk	Passed Inspection (Complete)	15-Jun-2018	15-Jun-2018	Routine	Two pressure gauges have been left on two outlets on the wellhead. These should be removed and outlets bullplugged. Wellhead secured, no flowline, no equipment on lease.						Central		15882	Well
12-Jun-2018	0477329f4-001	PETRONAS Energy Canada Ltd.	15-Jun-2018		DLS: 09-26-086-22	No	ATV/Snow Machine	Deficiencies Corrected	19-Jul-2018	15-Jun-2018	Routine	Vegetation growing up to and around wellhead. the vegetation is not thick or incredibly tall, looks to have been cut back/managed in the past year or few years. Wellhead chained and locked. SCV open and clear. Barbed wire fence around the wellhead. No facility equipment on location. 3 monitoring wells south of the wellhead. Monitoring wells are positioned on 3 sides of a low some-what wet depression. 3 groundwater monitoring wells South of the wellhead.						Central		07458	Well
12-Jun-2018	0477393f47-001	Canadian Natural Resources Limited	18-Jun-2018		NTS: B 023-L/094-A-15	No	Truck	Passed Inspection (Complete)	18-Jun-2018	18-Jun-2018	Routine	A pail in behind compressor 2912 is full of fluids and should be emptied appropriately. inlet separator, 2 compressors, dehy, flarestack, 2 underground flare knockouts, generator, 2 production tanks As per operator: pipelines have been pigged, no gas going through Inlets to facility are not blinded.						Central	00007490		Pipeline Project
12-Jun-2018	0477399f02-001	Canadian Natural Resources Limited	18-Jun-2018		DLS: 10-30-086-21	No	ATV/Snow Machine	Passed Inspection (Complete)	18-Jun-2018	18-Jun-2018	Routine	Records show that the well site (WA 4605) access road is a non-status road. Please submit a new road application.						Central		04605	Road
12-Jun-2018	0477402f47-001	Canadian Natural Resources Limited	18-Jun-2018	19-Jul-2018	NTS: B 062-A/094-A-14	No	Truck	Deficiencies Corrected	23-Jul-2018	18-Jun-2018	Routine	There is deep erosion on lease and the underground flarelines to flare pit are exposed. Valves are secured. No blind in pipeline.						Central		01303	Pipeline Project
12-Jun-2018	0477419f52-001	Predator Oil BC Ltd.	18-Jun-2018		NTS: D 054-H/094-A-14	No	Truck	Passed Inspection (Complete)	18-Jun-2018	18-Jun-2018	Planned	Soils have been put back and contoured. Good vegetation.						Central		09829	Well
12-Jun-2018	0477436f55-001	Canadian Natural Resources Limited	18-Jun-2018		NTS: B 070-D/094-A-15	No	Truck	Passed Inspection (Complete)	18-Jun-2018	18-Jun-2018	Routine	No visible concerns with this location. Wellhead is disconnected from flowline and valves are secured. Meter cabinet is disconnected from pipeline, pipeline is blinded. Flarestack is on site.						Central		14638	Pipeline Project
12-Jun-2018	0477451f25-001	Canadian Natural Resources Limited	18-Jun-2018		NTS: D 037-D/094-A-15	No	Truck	Passed Inspection (Complete)	18-Jun-2018	18-Jun-2018	Routine	Flammable label on location sign is faded and needs to be replaced. Well was inactive at time of inspection. Chart was put on June 9 2018. No pressures on chart. Jim booster compressor connected - not running chemical tanks, flarestack with above ground flareline						Central	00007232	03255	Facility, Pipeline, Well
12-Jun-2018	0477497f89-001	ConocoPhillips Canada Resources Corp.	18-Jun-2018		DLS: 07-25-086-22	No	ATV/Snow Machine	Passed Inspection (Complete)	18-Jun-2018	18-Jun-2018	Routine	Well vegetated. Gravemarker. Wet depression NW corner inside of berm, the depression is well vegetated. Trees on site are ~5 m tall.						Central		06378	Well
12-Jun-2018	0477501f48-001	Canadian Natural Resources Limited	18-Jun-2018		DLS: 10-14-086-22	No	ATV/Snow Machine	Passed Inspection (Complete)	18-Jun-2018	18-Jun-2018	Routine	No issues were observed during this inspection. Site is well vegetated with grass and small bushes. Farmers fence runs through the site.						Central		04056	Well
12-Jun-2018	0477503f03-001	Canadian Natural Resources Limited	18-Jun-2018		DLS: 01-18-086-21	No	ATV/Snow Machine	Passed Inspection (Complete)	18-Jun-2018	18-Jun-2018	Routine	No issues were noted during this inspection.						Central		23365	Well
12-Jun-2018	0477514d2-001	Canadian Natural Resources Limited	18-Jun-2018	19-Jul-2018	DLS: 11-18-086-21	No	ATV/Snow Machine	Deficiencies Corrected	14-Dec-2018	18-Jun-2018	Routine	Records show the access road is a non-status road. Please submit a new road application. Equipment on site: wellhead, aboveground pipelines, metal stairs, line heater and building, flare system, cement blocks, pig sender. Wellhead is chained and locked. SCV is open and clear. Open-ended tubing coming off the wellhead. Please address. Facility (Fac 18920) is registered as suspended. -Please confirm if the facility piping has been purged and liquids have been removed from the tanks. -1 x facility pipeline has not blinded or disconnected from the pipeline. -Open-ended tubing. Please provide an update to Inspector by July 18, 2018.						Central	00018920	06377	Facility, Pipeline, Well
12-Jun-2018	0477527d4-001	Canadian Natural Resources Limited	18-Jun-2018		DLS: 14-18-086-21	No	ATV/Snow Machine	Passed Inspection (Complete)	18-Jun-2018	18-Jun-2018	Planned	No issues were noted during this inspection.						Central		11516	Well
12-Jun-2018	0477536f10-001	Canadian Natural Resources Limited	18-Jun-2018	19-Jul-2018	DLS: 06-13-086-22	No	ATV/Snow Machine	Deficiencies Corrected	21-Nov-2018	18-Jun-2018	Routine	Access road is a non-status road. Please submit a new road application. SCV open and clear. Flowline is disconnected. Facility equipment on site: a/g pipelines, line heater, pilings Facility: -Please confirm if the facility piping has been purged and liquids have been removed from the tanks and barrels. -Please confirm if inlet and outlet pipeline are blinded or disconnected. - Facility open-ended tubing. Animal activity at wet area southeast of the wellhead. Please complete soil and water sampling within the wet area, southeast of the wellhead (the area has pilings and looks to have historically had tanks). Please analyze the soil and surface water for the following parameters: detailed salinity and CSR metals. Report to be sent to OGC by July 16, 2018. Pipeline insulation wraps on the ground. Please address.						Central		16539	Well
12-Jun-2018	0477701d1-001	Canadian Natural Resources Limited	18-Jun-2018	4-Sep-2018	DLS: 08-13-086-22	No	Truck	Deficiencies Corrected	28-Feb-2020	18-Jun-2018	Routine	Access road is a non-status road. Please submit a road application. Wellhead chained and locked. SCV open and clear. Flowline and tubing disconnected. Facility equipment: flowling, line heater, flare system, a.g piping, cement blocks. Facility (FAC) 23081 has a "suspended" status. -Please confirm if the facility piping has been purged and liquids have been removed from the tanks. -Please confirm if inlet and outlet pipeline are blinded or disconnected. Please provide an update to OGC by July 16, 2018.						Central	00023081	23355	Facility, Pipeline, Well
12-Jun-2018	0477828f5-001	Canadian Natural Resources Limited	19-Jun-2018		DLS: 11-07-086-21	No	ATV/Snow Machine	Passed Inspection (Complete)	19-Jun-2018	19-Jun-2018	Routine	No issues were noted during this inspection. 6 groundwater monitoring wells on site. Gravemarker sign.						Central		06037	Well
12-Jun-2018	0477836f6-001	ARC Resources Ltd.	19-Jun-2018		DLS: 16-12-086-22	No	Truck	Deficiencies Corrected	10-Jul-2018	19-Jun-2018	Routine							Central		28999, 29000	Pipeline, Well
12-Jun-2018	0477842f9-001	Canadian Natural Resources Limited	19-Jun-2018	20-Jul-2018	DLS: 10-12-086-22	No	Truck	Deficiencies Corrected	28-Aug-2018	19-Jun-2018	Routine	Access road is a non-status road. Please submit a new road application. Wellhead is chained and locked. SCV open and clear. Inactive since 2009/07. Flowline is disconnected. Tubing is disconnected. Equipment on site: wellhead, aboveground piping, line heater, flare system, secondary containments, pilings, pig sender Facility -Please confirm if the facility piping has been purged and liquids have been removed from the tanks and barrels. -Please confirm if inlet and outlet pipeline are blinded or disconnected. Please provide an update to OGC by July 19, 2018.						Central		04488	Well
12-Jun-2018	0477842f42-001	Kelt Exploration (LNG) Ltd.	19-Jun-2018		DLS: A 15-01-086-22	No	Truck	Deficiencies Corrected	19-Jul-2018	19-Jun-2018	Routine	Wing valve is not disabled. 5 other valves are chained and locked and all other inactive well surface suspension requirements are completed. SCV open and clear.						Central		24167	Well
12-Jun-2018	0477873f13-001	Canadian Natural Resources Limited	19-Jun-2018	20-Jul-2018	From: DLS: 15-01-086-22 To: DLS: 11-23-086-21	No	ATV/Snow Machine	Deficiencies Corrected	28-Feb-2020	19-Jun-2018	Routine	Pipeline inspection from A15-1-86-22 to approximately E: 605016, N: 6256533 ROW is somewhat vegetated with an ATV path.						Central			Well
12-Jun-2018	0477900f1-001	Huron Resources Corp.	19-Jun-2018		DLS: 11-08-086-21	No	ATV/Snow Machine	Passed Inspection (Complete)	19-Jun-2018	19-Jun-2018	Planned	Access road is a non-status road. Please submit a new road application.						Central		03664	Pipeline, Well
12-Jun-2018	0478122f14-001	Canadian Natural Resources Limited	20-Jun-2018			No	Truck	Deficiencies Corrected	20-Jul-2018	20-Jun-2018	Planned	At appox. UTM E 662634.46 N 6146737.20 there is a culvert that appears to have been replaced and the old culvert left on side of right-of-way, needs to be removed.						South			Pipeline, Road
12-Jun-2018	0478766f38-001	Trans Mountain Pipeline ULC	22-Jun-2018			Yes	Truck	Passed Inspection (Complete)	22-Jun-2018	22-Jun-2018	Routine	Inspection conducted at kp843.800, Dropping water creek. All work has been conducted within permit conditions. Good job was done.						South			CIAS, Pipeline
12-Jun-2018	0478781f20-001	FortisBC Energy Inc.	22-Jun-2018			Yes	Walk	Passed Inspection (Complete)	22-Jun-2018	22-Jun-2018	Routine	Inspection conducted on Ned's Creek emergency works - Chase lateral All work has been completed in accordance with permit conditions. Good use of baskets to amour creek banks, placed in appropriate locations.						South			Pipeline, Well
13-Jun-2018	0476914f51-001	Shell Canada Limited	14-Jun-2018		NTS: B 037-B/093-P-10	No	Truck	Passed Inspection (Complete)	14-Jun-2018	13-Jun-2018	Planned	Site is fenced, no leaks Blinds in place on pipelines -No concerns at this time. -WH secure, 2 400 BBL tank farm -Incinerator and HP flare stack -inlet sep and 2 meter seps, dehy -comp and 2 gen sets, amine -line heater, office and mcc						South	00009132, 00020251	16310	Facility, Pipeline, Well
13-Jun-2018	0476921f67-001	Tourmaline Oil Corp.	14-Jun-2018		DLS: 10-15-080-16	No	Truck	Passed Inspection (Complete)	14-Jun-2018	13-Jun-2018	Planned	Disposal Well Inspection Confirm permit conditions being met. Meter and transmitter calibrations good. Well was shut in at time of inspection on pipeline. Lock needs to closed on valve for pressure sensor.						South	00018328, 00023778	24618	Facility, Pipeline, Well
13-Jun-2018	0476929f72-001	Shell Canada Limited	14-Jun-2018		NTS: A 037-B/093-P-10	No	Truck	Passed Inspection (Complete)	14-Jun-2018	13-Jun-2018	Routine	WH secure. Pipeline blinded. Meter skid, stairs for plunger and pipe from well to meter on ground. scv good chemical tank meter skid piping on ground pl discontinued May 2013 #7485						South	00021946	20850	Pipeline Project
13-Jun-2018	0476935f89-001	Canadian Natural Resources Limited	14-Jun-2018		DLS: 13-09-081-18	No	Truck	Passed Inspection (Complete)	14-Jun-2018	13-Jun-2018	Planned	Disposal Well Inspection. Current status has active. WH needs to be secured Piping and wood on lease. Pipeline riser with ESD						South		25459	Pipeline Project
13-Jun-2018	0477190f68-001	Canlin Energy Corporation	15-Jun-2018		NTS: C 029-C/093-P-12	No	Truck	Deficiencies Corrected	12-Jul-2018	15-Jun-2018	Planned							South	00000416	04411	Facility, Pipeline, Well
13-Jun-2018	0477199f14-001	Canlin Energy Corporation	15-Jun-2018		NTS: D 039-C/093-P-12	No	Truck	Passed Inspection (Complete)	15-Jun-2018	15-Jun-2018	Planned	Wellhead is chained, locked and disconnected from the flow line. Please ensure all SSSV's are locked. The site is listed as active in Kermit with the last production date showing as March 2012. Please ensure all the appropriate suspension reports are submitted to the BCOGC.						South		14214	Pipeline, Well
13-Jun-2018	0477204f97-001	Canlin Energy Corporation	15-Jun-2018		NTS: C 063-C/093-P-12	No	Truck	Deficiencies Corrected	12-Jul-2018	15-Jun-2018	Planned	Wellhead is chained and locked						South	00018821	05006	Facility, Pipeline, Well
13-Jun-2018	0477212d0-001	Canlin Energy Corporation	15-Jun-2018		NTS: A 053-C/093-P-12	No	Truck	Deficiencies Corrected	12-Jul-2018	15-Jun-2018	Planned	Wellhead is chained, locked and disconnected from the flow line.						South	00007591	19779	Facility, Pipeline, Well
13-Jun-2018	0477238f35-001	Canadian Natural Resources Limited	15-Jun-2018	16-Jul-2018	NTS: A 087-I/094-A-11	No	Truck	Deficiencies Corrected	18-Sep-2018	15-Jun-2018	Routine	Half of location sign is missing at a-87-I. Needs to be replaced. a-87-I - suspended, secured, polish rod & radigan removed, double master valves installed, pumpjack still onsite group separator not in service, test separator Wells to this site - b-75-I, d-873-I and a-A87-I are open, b-86-I and a-87-I are closed to battery a-A87-I - well inactive, connected to flowline, polish rod in hole (weights down), stuffing box ESD, ESD on flowline, H2S detection, electric jack, lineheater, rig anchors a-B87-I active gas (should have been shut in see note below) Note: West Stoddart plant shut in for turn around						Central	00002273	09843, 09895, 19763	Facility, Pipeline, Well
13-Jun-2018	0477461f09-001	Canadian Natural Resources Limited	18-Jun-2018		NTS: C 012-A/094-A-14	No	Truck	Passed Inspection (Complete)	18-Jun-2018	18-Jun-2018	Routine	Is fuel gas line through site active? Ensure fuel gas "supply" to lineheater has been disconnected. c-12-A - wellhead disconnected from flowline, valves are secured polish rod and radigan has been removed and double master valves installed. pumpjack, lineheater, separator skid & pop tank c-A12-A - wellhead is disconnected from flowline, valves are secured meter building						Central		13376, 14241	Well
13-Jun-2018	0477475f93-001	Canadian Natural Resources Limited	18-Jun-2018		NTS: C 087-I/094-A-11	No	Truck	Passed Inspection (Complete)	18-Jun-2018	18-Jun-2018	Routine	Is the equipment that is signed "Not in Service" blinded off from gas flow, including fuel gas? Water in bermed area at pipeline manifold (pig barrel) has a sheen. Should be tested and handled appropriately.						Central	00007418		Facility, Pipeline, Well
13-Jun-2018	0477482f01-001	Crew Energy Inc.	18-Jun-2018		NTS: B-A 086-I/094-A-11	No	Walk	Deficiencies Corrected	25-Oct-2018	18-Jun-2018	Routine	Sumps have slumped. Soils to be spread and lease contoured.						Central		14632	Pipeline, Well
13-Jun-2018	0477906f54-001	Primavera Resources Corp.	19-Jun-2018	4-Jul-2018	DLS: 08-30-084-21	No	Truck	Deficiencies Corrected	8-Aug-2018	19-Jun-2018	Routine	Outhouse has fallen over. Wellhead is chained and locked. Wellhead is fenced. Fence at access is damaged.						Central		24293	Pipeline, Well
13-Jun-2018	0477917f33-001	Primavera Resources Corp.	19-Jun-2018		DLS: 01-30-084-21	No	Truck	Passed Inspection (Complete)	19-Jun-2018	19-Jun-2018	Routine	Primavera signage on site, at each well. A "Crew Energy" sign also remains on 1-30-84-21. Please address. Facility (FAC 26603) is listed as an "active" Battery Site in Kermit. There is no facility equipment on the site. Please address.						Central	00026603	26427, 34076	Facility, Pipeline, Well
13-Jun-2018	0477927f18-001	Tourmaline Oil Corp.	19-Jun-2018		DLS: 03-22-085-22	No	Truck	Deficiencies Corrected	19-Jul-2018	19-Jun-2018	Planned	Wellhead is chained and locked. SCV open and clear. Wellhead is fenced.						Central		27928	Pipeline, Well
13-Jun-2018	0477932f91-001	Canadian Natural Resources Limited	19-Jun-2018	20-Jul-2018	DLS: 03-15-086-21	No	Truck	Deficiencies Corrected	28-Feb-2020	19-Jun-2018	Routine	Wellhead is removed.						Central	00020720	17951	Facility, Pipeline, Well

13-Jun-2018	047880501-001	FortisBC Energy Inc.	22-Jun-2018			Yes	Truck	Passed Inspection (Complete)	22-Jun-2018	22-Jun-2018	Routine	Conducted inspection on HDD location across the Kettle river in the Grand Forks area. Equipment was mobilizing into the location. Entry and exit points have been established, archeology concerns have been addressed and fenced off to maintain protection for these sites. Environmental consultants are on site to monitor environmental issues.						South			Pipeline, Well
14-Jun-2018	047695105-001	Ovintiv Canada ULC	14-Jun-2018		DLS: 05-27-079-17	Yes	Truck	Passed Inspection (Complete)	14-Jun-2018	14-Jun-2018	Planned	Measurement Inspection. Review prepared measurement documentation. Inspect accounting meter construction, configuration, and calibrations. Action items: 1. High and low pressure fuel gas meters FE 8514 and FE-8517- Verify the orifice meter run stamped upstream diameter is programmed correctly in the Fisher ROC (pipe diameter). Performance verification- Submit Flow Check report and ROC screen shots to verify flow calculation. Fix tag on LP flare meter- incorrect orifice diameter. 2. FE-6909 -Supply the manufacture meter data sheet. Verify the pipe diameter is programmed correctly in to the Fisher ROC. Performance verification- Submit Flow Check report and ROC screen shots to verify flow calculation. 3. FE-7061 Water meter to 16-36 Water Hub - Within 3 months of operation perform Smart Meter Verification with meter tube full. Submit the report. 4. Correct the Measurement Schematic and table. FE-7061 Condensate-out to Pembina is non-accounting, Encana is using Pembina's LACT meter to report to MOF.						South	00026358		Facility, Pipeline, Well
14-Jun-2018	047721506-001	Cenovus Energy Inc.	15-Jun-2018		NTS: D 037-J/093-P-07	No	Truck	Passed Inspection (Complete)	15-Jun-2018	15-Jun-2018	Planned							South	00021135	19307	Facility, Pipeline, Well
14-Jun-2018	047722903-001	Cenovus Energy Inc.	15-Jun-2018		NTS: B 024-J/093-P-07	No	Truck	Passed Inspection (Complete)	15-Jun-2018	15-Jun-2018	Planned							South		06914	Pipeline, Well
14-Jun-2018	047724187-001	Cenovus Energy Inc.	15-Jun-2018		NTS: D 032-J/093-P-07	No	Truck	Passed Inspection (Complete)	15-Jun-2018	15-Jun-2018	Planned							South		17787	Pipeline, Well
14-Jun-2018	047725283-001	Cenovus Energy Inc.	15-Jun-2018		NTS: A 021-J/093-P-07	No	Truck	Passed Inspection (Complete)	15-Jun-2018	15-Jun-2018	Planned							South	00018948	06715	Facility, Pipeline, Well
14-Jun-2018	047726172-001	Cenovus Energy Inc.	15-Jun-2018		NTS: C 008-I/093-P-07	No	Truck	Passed Inspection (Complete)	15-Jun-2018	15-Jun-2018	Planned							South		16156	Pipeline, Well
14-Jun-2018	047726723-001	Cenovus Energy Inc.	15-Jun-2018	30-Jun-2018	NTS: C 036-I/093-P-07	No	Truck	Deficiencies Corrected	9-Jul-2018	15-Jun-2018	Planned	note: low LEL's present in the well building						South	00020646	17723	Facility, Pipeline, Well
14-Jun-2018	047728032-001	Cenovus Energy Inc.	15-Jun-2018		NTS: B 026-I/093-P-07	No	Truck	Passed Inspection (Complete)	15-Jun-2018	15-Jun-2018	Planned							South	00003963	06612	Facility, Pipeline, Well
14-Jun-2018	047728595-001	Cenovus Energy Inc.	15-Jun-2018		NTS: A 033-I/093-P-07	No	Truck	Passed Inspection (Complete)	15-Jun-2018	15-Jun-2018	Planned							South		17866	Pipeline, Well
14-Jun-2018	047729155-001	Cenovus Energy Inc.	15-Jun-2018		NTS: A 023-I/093-P-07	No	Truck	Deficiencies Corrected	20-Jun-2018	15-Jun-2018	Planned							South	00018877	05708	Facility, Pipeline, Well
14-Jun-2018	047729733-001	Cenovus Energy Inc.	15-Jun-2018		NTS: C 012-I/093-P-07	No	Truck	Passed Inspection (Complete)	15-Jun-2018	15-Jun-2018	Planned							South		17474	Pipeline, Well
14-Jun-2018	047730982-001	Ovintiv Canada ULC	15-Jun-2018		NTS: C 002-I/093-P-07	No	Truck	Passed Inspection (Complete)	15-Jun-2018	15-Jun-2018	Planned							South	00007528	19456, 19457	Facility, Pipeline, Well
14-Jun-2018	047732060-001	Ovintiv Canada ULC	15-Jun-2018		NTS: D 011-I/093-P-07	No	Truck	Passed Inspection (Complete)	15-Jun-2018	15-Jun-2018	Planned							South		19418	Pipeline, Well
14-Jun-2018	047733551-001	Ovintiv Canada ULC	15-Jun-2018		NTS: C-A 020-L/093-P-08	No	Truck	Passed Inspection (Complete)	15-Jun-2018	15-Jun-2018	Planned							South	00021179	19415	Facility, Pipeline, Well
14-Jun-2018	047734336-001	Cenovus Energy Inc.	15-Jun-2018		NTS: A 042-J/093-P-07	No	Truck	Deficiencies Corrected	20-Jun-2018	15-Jun-2018	Planned							South		17720	Pipeline, Well
14-Jun-2018	047744570-001	Black Swan Energy Ltd.	18-Jun-2018		NTS: B 017-H/094-G-01	No	Truck	Passed Inspection (Complete)	18-Jun-2018	14-Jun-2018	Planned	COMMENTS: -No concerns here at this time						Central	00026057, 00026058	30140, 30141	Facility, Pipeline, Well
14-Jun-2018	047751857-001	Black Swan Energy Ltd.	18-Jun-2018		NTS: C 007-H/094-G-01	No	Truck	Passed Inspection (Complete)	18-Jun-2018	14-Jun-2018	Routine	COMMENTS: -No concerns here at this time.						Central	00007960, 00026054, 00026055, 00026056	30137, 30138, 30139	Facility, Pipeline, Well
14-Jun-2018	047753263-001	PETRONAS Energy Canada Ltd.	18-Jun-2018		NTS: B 051-G/094-G-01	No	Truck	Deficiencies Corrected	23-Jul-2018	14-Jun-2018	Planned							Central		28177, 28176	Well
14-Jun-2018	047778268-001	Black Swan Energy Ltd.	19-Jun-2018		NTS: A 020-H/094-G-01	No	Truck	Passed Inspection (Complete)	19-Jun-2018	14-Jun-2018	Routine	COMMENTS: -because there are two entrances to this lease, a location sign needs to be posted at both entrances with all pertinent information.						Central	00025611, 00025687, 00025915, 00025971	28325, 28506, 29227, 29438	Facility, Pipeline, Well
14-Jun-2018	047785465-001	Kelt Exploration (LNG) Ltd.	19-Jun-2018		DLS: 02-17-087-22	No	Walk	Deficiencies Corrected	19-Jul-2018	19-Jun-2018	Routine	3 x pressure indicators on wellhead. General requirements for all inative wells are that bull plugs or blind flanges with needle valves must be installed on all outlets except the surface casing vent. Wellhead chained and locked. SCV open and clear.						Central		10349	Well
14-Jun-2018	047794116-001	ARC Resources Ltd.	19-Jun-2018		DLS: 12-17-085-22	No	Truck	Passed Inspection (Complete)	19-Jun-2018	19-Jun-2018	Planned	No issues were noted during this inspection.						Central		29710	Pipeline, Well
14-Jun-2018	047804978-001	LNG Canada Development Inc.	21-Jun-2018			Yes	Truck	Passed Inspection (Complete)	21-Jun-2018	14-Jun-2018	OGC Requested	Routine inspection on the installation of spawning deterrent isolation fencing in the Kitimat river side channel. Downstream fence established and upstream fence under construction at time of inspection. No issues noted.						South			CIAS, Pipeline
14-Jun-2018	047862133-001	Predator Oil BC Ltd.	21-Jun-2018	22-Jul-2018	DLS: 15-27-083-19	No	Truck	Deficiencies Corrected	31-Jul-2018	21-Jun-2018	Follow Up	15-27-83-19 W6M (WA 16152) -Spillage inside separator building. Please address. Pipelines (11040 segments 1 &2) associated with the site are registered as deactivated. Wells (WA 15153 and 16152) have been inactive for 38.64 and 35.64 months. The wells are included in GO 2017-102 for well suspension. Facility ID's 20187, 19987 and 7366 have "active" statuses in Kermit. If a compressor, battery, gas plant or other major facility will be suspended for six (6) consecutive months or longer, please submit a suspend facility Notice of Intent. Please confirm if the facility piping has been purged and liquids have been removed from the tanks. A request was included in inspection 46386591-001 in April and the update has not been received. Please provide the information by June 28, 2018.						Central	00007366, 00019987, 00020187	16152, 15153	Pipeline Project
14-Jun-2018	047881300-001	FortisBC Energy Inc.	22-Jun-2018		From: NTS: A 040-B/082-E-13 To: NTS: A 040-B/082-E-13	No	Truck	Passed Inspection (Complete)	22-Jun-2018	22-Jun-2018	Follow Up	Inspection conducted at landslide area in Summerland on the segment known as FID 12204 - WES LTL 114. As Fortis has previously indicated, the landslide has not had an impact on the pipeline however to protect the pipeline and the right of way going forward there will need to be some work done on the downslope section where the slide occurred. I have been informed that Fortis is formulating a plan for this. Slope stabilization is underway. I spoke with the landowner who's land is being used as the staging area by the company. He is very pleased with how Fortis has dealt with him and how the company doing the work is dealing with him. The work being completed appears to be going well with a small a footprint as possible.						South			Pipeline Project
14-Jun-2018	048002795-001	Kelt Exploration (LNG) Ltd.	28-Jun-2018		DLS: 15-08-087-22	No	Truck	Passed Inspection (Complete)	28-Jun-2018	28-Jun-2018	Planned	No issues were noted during this inspection. Gravemarker. Well vegetated.						Central		10638	Well
15-Jun-2018	047730290-001	Orphan Fund	15-Jun-2018		DLS: 07-21-086-19	No	Truck	Passed Inspection (Complete)	15-Jun-2018	15-Jun-2018	Planned	Road barely passable by truck, erosion on access. Top soil berm along road creating a water gathering trench along the old access right from the lease to bottom of the hill at road start. Well is vegetated.						Central		12234	Pipeline, Well
15-Jun-2018	047730635-001	Prairie Provident Resources Canada Ltd.	15-Jun-2018		DLS: 06-10-085-16	No	Truck	Passed Inspection (Complete)	15-Jun-2018	15-Jun-2018	Planned							Central		11470	Pipeline, Well
15-Jun-2018	047731415-001	Ovintiv Canada ULC	15-Jun-2018		DLS: 0 05-32-079-17	Yes	Truck	Passed Inspection (Complete)	15-Jun-2018	15-Jun-2018	Planned	No problems on inspection. Rig is clean.						South		34487	Pipeline, Well
15-Jun-2018	047736494-001	Ovintiv Canada ULC	15-Jun-2018		DLS: 09-27-079-17	Yes	Truck	Passed Inspection (Complete)	15-Jun-2018	15-Jun-2018	Planned	'Start-up and Safety System Inspection for Sour Liquids Handling Project For new VRU #1 and VRU # 2, Desand Unit, Flash Vessel, Emulsion pumps to NCLH, transfer pumps to Desand unit, Inlet ESDV upgrade, emulsion line and (2) ESDVs to NCLH. Met with EnCana CSU, Construction Manager, and EnCana Project Manager. Reviewed permit conditions, assessed readiness to start, reviewed PSSR. Confirmed that safety system function testing back to the PLC for the entire site was completed June 14, 2018. No faults were found on the LEL, H2S, Fire Detection, and smoke detection safety systems in the PLC. Walked through the new equipment. Witnessed (2) mode 1 ESD function tests, and (1) mode 2 ESD function test. Confirmed that the electrical QA was complete, and all electrical seals in hazardous area had been inspected that they were packed and poured, and Dynamsk Automation had signed-off on electrical completeness. A satisfactory safety system inspection was completed for the introduction of hydrocarbons. Encana can continue with gross air leak checks, nitrogen purging, then introduction of hydrocarbons, and start-up activities. Action Items: Once commissioning is complete, prior to start-up submit: 1. Signed and dated cause and effect diagram for control function testing and Site Acceptance Testing (SAT) from True North Automation. 2. Sub-system TCCC 's and mechanical completeness declarations. Add a signature log for those sign-offs. 3. Completed, and signed-off PSSR with no "A" deficiencies. 4. Complete baseline UTs on process piping- Submit confirmation of completeness. 5. The Master Car Seal / Lock List. 6. Remove all jumpers on Facility Bypass Log (eg. Air compressor S/D ect…). 7. Correct minor error on VRU run time log. VRU #2 identified as VRU 1. 8. Ensure the truck loading fuel gas make up meters are included on annual PM in MAXIMO. 9. Remove fire-eye bagging in the De-sand transfer pump building. 10. Repair LP flare meter MCU.						South	00007785		Facility - Start Up
15-Jun-2018	047737411-001	Chevron Canada Limited	18-Jun-2018			No	Helicopter	Passed Inspection (Complete)	18-Jun-2018	18-Jun-2018	Planned	This was an inspection of the Patry Mainline. Scrap pipe/culvert, tires (7) observed on winter access portion of Patry M/L around 29km. Also, a culvert was observed submerged in the water flooding across the winter road just to the north. And possibly another culvert submerged in the water on the east side of the bridge to the north.						North			Pipeline Project
15-Jun-2018	047738004-001	Sinopec Daylight Energy Ltd.	18-Jun-2018		NTS: B 097-A/094-O-05	No	Helicopter	Deficiencies Corrected	26-Jul-2018	18-Jun-2018	Planned	Well is abandoned. Tombstone on location. See deficiency for materials on lease.						North		14978	Well
15-Jun-2018	047738620-001	Chevron Canada Limited	18-Jun-2018		NTS: A 013-K/094-O-05	No	Helicopter	Passed Inspection (Complete)	18-Jun-2018	18-Jun-2018	Planned	2 wellheads, 1 casing. Valve handles removed. Surface casing vent flow at a-A13-K well (WA 29456) overranged the gas detector. Fast fill on glove test. Most recent reported SCV test on file (Jan 2016) shows serious vent flow; pressure above the 11kpa/linear meter threshold. If more recent test results are available please submit through e-submission. Otherwise, please re-test for buildup and flow, and submit results to e-submission.						North		29121, 29456, 29457	Wellsite
15-Jun-2018	047740825-001	Canadian Spirit Resources Inc.	18-Jun-2018		NTS: C 093-H/094-B-01	No	Walk	Passed Inspection (Complete)	18-Jun-2018	15-Jun-2018	Planned	No issues, Pipelines spec blinded or disconnected. Access gate locked, Building doors locked -3 400 BBL tanks -air comp, mcc -inlet sep -gsa unit -booster comp -flare stack and fko -generators -sales building -seacan						Central	00007717		Facility, Pipeline Project
15-Jun-2018	047741588-001	Canadian Spirit Resources Inc.	18-Jun-2018		NTS: D 093-H/094-B-01	No	Walk	Passed Inspection (Complete)	18-Jun-2018	15-Jun-2018	Routine	Wellheads secure and disconnected. Rods still in hole. c6-A93-H needs 2" bull plug on disconnected flowline Both sites have the following: -meter skid locked -plastic tank -pumpjack motor building locked -scv good						Central		20653, 24462	Well
15-Jun-2018	047743305-001	Paramount Resources Ltd.	18-Jun-2018		NTS: D 071-G/094-N-08	No	Helicopter	Passed Inspection (Complete)	18-Jun-2018	18-Jun-2018	Planned	This is a wellhead only. Comments: 1) Gas detector overranged from surface casing vent. No glove test. Some very limited and incomplete vent flow data exists in OGC systems. Please conduct a stabilized buildup test and a flow test and submit the results to e-submission. 2) Scentless chamomile observed across the lease and on the seismic line off the lease to the west.						North		28248	Pipeline, Well
15-Jun-2018	047744005-001	Canadian Spirit Resources Inc.	18-Jun-2018		NTS: B 002-I/094-B-01	No	Walk	Passed Inspection (Complete)	18-Jun-2018	15-Jun-2018	Routine	Wellhead secure. Flowline disconnected. Rods in hole -locked meter skid -plastic tank -locked pumpjack motor building -scv good						Central		21533	Well
15-Jun-2018	047746460-001	Canadian Spirit Resources Inc.	18-Jun-2018		NTS: B 003-I/094-B-01	No	Walk	Passed Inspection (Complete)	18-Jun-2018	15-Jun-2018	Routine	Wellhead secure. Lines disconnected. Rods in hole. -scv good -locked meter skid -locked pumpjack motor building -plastic tank						Central		21530	Well
15-Jun-2018	047746809-001	Chevron Canada Limited	18-Jun-2018			No	Helicopter	Passed Inspection (Complete)	18-Jun-2018	18-Jun-2018	Routine	This is an inspection of the winter road from approximately Chevron well c-86-F/94-O-12 to the Liard River. Winter access only. No concerns.						North			Road
15-Jun-2018	047748757-001	TAQA North Ltd.	18-Jun-2018			No	Helicopter	Passed Inspection (Complete)	18-Jun-2018	18-Jun-2018	Planned	This is an inspection of the Tsimeh Lakes Winter Road from junction of the Pipeline mainline, east for approximately 16km. Comments: 1) Scentless chamomile observed heavy at times on the right-of-way. This is a Schedule A noxious weed/invasive plant in the BC Weed Control regulation and control is mandatory.						North			Road
15-Jun-2018	047771176-001	Paramount Resources Ltd.	19-Jun-2018		NTS: A 091-A/094-O-12	No	Helicopter	Passed Inspection (Complete)	19-Jun-2018	19-Jun-2018	Planned	Well is abandoned. Didn't land. Site is clean. No tombstone visible.						North		10748	Pipeline, Well
15-Jun-2018	047771732-001	Paramount Resources Ltd.	19-Jun-2018		NTS: C 037-D/094-O-13	No	Helicopter	Deficiencies Corrected	26-Jul-2018	19-Jun-2018	Planned	This is a wellhead only. Chained and locked. Sign good. Comment: 1) Scentless chamomile observed on lease. Approximately 10% of the lease area.						North		30326	Pipeline, Well
15-Jun-2018	047772317-001	CNOOC Petroleum North America ULC	19-Jun-2018		NTS: C 027-K/094-N-16	No	Helicopter	Deficiencies Corrected	27-Aug-2018	19-Jun-2018	Planned	Wellhead only. Chained and locked. Surface casing vent checked, ok. Sign ok. Water from hill accumulating at wet area at lease edge showing usage by Buffalo. Silt fence in place at this location.						North		02313	Pipeline, Well
15-Jun-2018	047777704-001	CNOOC Petroleum North America ULC	19-Jun-2018		NTS: B 026-K/094-N-16	No	Helicopter	Passed Inspection (Complete)	19-Jun-2018	19-Jun-2018	Routine	Wellhead only. Chained and locked. Surface casing vent checked, ok. Sign ok.						North		21755	Pipeline, Well
15-Jun-2018	047778841-001	Chevron Canada Limited	19-Jun-2018		NTS: D 087-E/094-O-13	No	Helicopter	Passed Inspection (Complete)	19-Jun-2018	19-Jun-2018	Planned	Wellhead only. Chained and locked. Surface casing vent checked, ok. Sign ok. Comment: 1) Scentless chamomile widely dispersed across lease.						North		28813	Wellsite - Abandoned
15-Jun-2018	047779412-001	Paramount Resources Ltd.	19-Jun-2018		NTS: A 059-L/094-O-11	No	Helicopter	Passed Inspection (Complete)	19-Jun-2018	19-Jun-2018	Planned	Well is abandoned. Didn't land. Site is clean. No tombstone visible.						North		10746	Wellsite - Abandoned
15-Jun-2018	047780333-001	Chevron Canada Limited	19-Jun-2018		NTS: A 005-I/094-O-13	No	Helicopter	Passed Inspection (Complete)	19-Jun-2018	19-Jun-2018	Planned	Well is abandoned. Didn't land. Tombstone on location. Site is clean.						North		29300	Wellsite - Abandoned
15-Jun-2018	047780922-001	Chevron Canada Limited	19-Jun-2018		NTS: A 096-G/094-O-13	No	Helicopter	Passed Inspection (Complete)	19-Jun-2018	19-Jun-2018	Planned	Well is abandoned. Didn't land. Tombstone on location. Site is clean.						North		19171	Wellsite - Abandoned
15-Jun-2018	047781499-001	Chevron Canada Limited	19-Jun-2018		NTS: A 079-I/094-O-13	No	Helicopter	Passed Inspection (Complete)	19-Jun-2018	19-Jun-2018	Planned	Well is abandoned. Didn't land. Tombstone on location. Site is clean.						North		29235	Pipeline, Well
15-Jun-2018	047782054-001	Chevron Canada Limited	19-Jun-2018		NTS: C 069-K/094-O-14	No	Helicopter	Passed Inspection (Complete)	19-Jun-2018	19-Jun-2018	Planned	Well is abandoned. Didn't land. Tombstone on location. Site is clean.						North		12703	Wellsite - Abandoned

15-Jun-2018	047785899-001	Ovintiv Canada ULC	19-Jun-2018			No	Helicopter	Passed Inspection (Complete)	19-Jun-2018	19-Jun-2018	Planned	This is an inspection of the Tsimeh Lakes Winter Road from approximately km 16 east and north to the end. Comments: 1) Scentless chamomile observed heavy at times on the right-of-way. This is a Schedule A noxious weed/invasive plant in the BC Weed Control Regulation and control is mandatory.						North			Road
15-Jun-2018	047786470-001	Crew Energy Inc.	19-Jun-2018		NTS: A 035-L/094-O-10	No	Helicopter	Deficiencies Corrected	15-Aug-2019	19-Jun-2018	Planned	Wellhead only. Chained and locked. Surface casing vent checked, ok. Sign ok. 1 pipeline riser, 1 open rathole on location.						North		14658	Pipeline Project
15-Jun-2018	047787810-001	Crew Energy Inc.	19-Jun-2018		NTS: A 025-L/094-O-10	No	Helicopter	Deficiencies Corrected	1-May-2019	19-Jun-2018	Planned	Wellhead only. Chained and locked. Surface casing vent checked, ok. Sign ok. One flare riser, 5 other risers on loc'n.						North		13066	Pipeline, Well
15-Jun-2018	047788386-001	Crew Energy Inc.	19-Jun-2018		NTS: B 095-E/094-O-10	No	Helicopter	Passed Inspection (Complete)	19-Jun-2018	19-Jun-2018	Planned	Well is abandoned. Didn't land. Tombstone on location. Site is clean.						North		20944	Wellsite - Abandoned
15-Jun-2018	047788941-001	Crew Energy Inc.	19-Jun-2018		NTS: B 025-L/094-O-10	No	Helicopter	Deficiencies Corrected	1-May-2019	19-Jun-2018	Planned	Wellhead only. Chained and locked. Surface casing vent checked, ok. One flare riser, 7 other risers on location.						North		13243	Well
15-Jun-2018	047789515-001	Distinction Energy Corp.	19-Jun-2018	1-Apr-2019	From: NTS: A 025-L/094-O-10 To: NTS: B 025-L/094-O-10	No	Helicopter	Deficiencies Corrected	2-Apr-2019	19-Jun-2018	Routine	This inspection is for the Pipeline between a-25-L/94-O-10 and b-25-L/94-O-10. Both wells have production equipment removed. Both Crew facilities have been removed.						North			Pipeline Project
15-Jun-2018	047794709-001	Distinction Energy Corp.	19-Jun-2018		NTS: D 071-J/094-O-06	No	Helicopter	Passed Inspection (Complete)	19-Jun-2018	19-Jun-2018	Planned	Well is abandoned. Didn't land. Site is clean. No tombstone visible.						North		08152	Wellsite - Abandoned
15-Jun-2018	047795263-001	Cenovus Energy Inc.	19-Jun-2018		NTS: D 069-C/094-O-10	No	Helicopter	Passed Inspection (Complete)	19-Jun-2018	19-Jun-2018	Planned	Wellhead only. Chained and locked. Surface casing vent checked, ok. Sign ok. Comments: 1) Gas Migration observed in water filled cellar. Please test and report results to e-submission. 2) Scentless chamomile observed on lease. This is a noxious weed/invasive plant designated under Schedule A of the BC Weed Control Regulation and mandatory control is required.						North		28229	Wellsite - Abandoned
15-Jun-2018	047795831-001	EOG Canada Oil & Gas Inc.	19-Jun-2018		NTS: B 018-G/094-O-10	No	Helicopter	Passed Inspection (Complete)	19-Jun-2018	19-Jun-2018	Planned	Wellhead only. Chained and locked. Surface casing vent checked, low/moerate LEL on both wells. Slow fill on glove test. Sign, OK. Comments: 1) Containment intended to be under the surface casing assembly has shifted and is no longer under the vent.						North		26484, 26869	Wellsite - Abandoned
15-Jun-2018	047797914-001	EOG Canada Oil & Gas Inc.	19-Jun-2018		NTS: C 007-J/094-O-10	No	Helicopter	Passed Inspection (Complete)	19-Jun-2018	19-Jun-2018	Planned	Wellheads only. Chained and locked. Surface casing vents checked, ok. Signs ok.						North		26468, 28027	Wellsite - Abandoned
15-Jun-2018	047798471-001	Chevron Canada Limited	19-Jun-2018		NTS: A 033-L/094-O-09	No	Helicopter	Passed Inspection (Complete)	19-Jun-2018	19-Jun-2018	Planned	Well is abandoned. Didn't land. Tombstone on location. Site is clean. There is no Scentless chamomile on this lease!						North		27796	Wellsite - Abandoned
15-Jun-2018	047799026-001	Chevron Canada Limited	19-Jun-2018		NTS: D 066-F/094-O-09	No	Helicopter	Passed Inspection (Complete)	19-Jun-2018	19-Jun-2018	Planned	Wellhead only. Chained and locked. Surface casing vent checked, ok. Sign, OK.						North		25511	Wellsite - Abandoned
15-Jun-2018	047799585-001	Chevron Canada Limited	19-Jun-2018		NTS: A 076-F/094-O-09	No	Helicopter	Passed Inspection (Complete)	19-Jun-2018	19-Jun-2018	Planned	Both wellheads chained and locked. Both wellheads overranged on LEL from surface casing vents. Moderate fill on glove test. Comment: 1) No vent flow data exists for these wells in OGC systems. Please provide most recent test data or obtain stabilized buildup and flow tests and submit to e-submission.						North		26888, 26887	Wellsite - Abandoned
15-Jun-2018	047800500-001	CNOOC Petroleum North America ULC	19-Jun-2018		NTS: A 100-B/094-O-09	No	Helicopter	Passed Inspection (Complete)	19-Jun-2018	19-Jun-2018	Planned	Wellheads only. Moderate LEL detected from a-100-B surface casing vent; slow fill on glove test. Overranged gas detector on LEL from a-A100-B surface casing vent; mfoderate fill on glove test.						North		26733, 26734	Wellsite
15-Jun-2018	047801067-001	Paramount Resources Ltd.	19-Jun-2018		NTS: D 081-H/094-O-09	No	Helicopter	Passed Inspection (Complete)	19-Jun-2018	19-Jun-2018	Planned	Well is abandoned. Didn't land. Tombstone on location. Site is clean.						North		17090	Wellsite - Abandoned
15-Jun-2018	047801641-001	Chevron Canada Limited	19-Jun-2018		NTS: D 052-H/094-O-09	No	Helicopter	Passed Inspection (Complete)	19-Jun-2018	19-Jun-2018	Planned	Well is abandoned. Didn't land. Tombstone on location. Site is clean.						North		17158	Wellsite - Abandoned
15-Jun-2018	047802400-001	Chevron Canada Limited	19-Jun-2018		NTS: D 025-H/094-O-09	No	Helicopter	Passed Inspection (Complete)	19-Jun-2018	19-Jun-2018	Planned	Well is abandoned. Didn't land. Tombstone on location. Site is clean.						North		26871	Wellsite
15-Jun-2018	047802959-001	Chevron Canada Limited	19-Jun-2018		NTS: B 086-A/094-O-09	No	Helicopter	Passed Inspection (Complete)	19-Jun-2018	19-Jun-2018	Planned	Well is abandoned. Didn't land. Tombstone on location. Site is clean.						North		26867	Wellsite - Abandoned
15-Jun-2018	047803734-001	Chevron Canada Limited	19-Jun-2018		NTS: B 025-H/094-O-07	No	Helicopter	Passed Inspection (Complete)	19-Jun-2018	19-Jun-2018	Planned	Well is abandoned. Didn't land. Tombstone on location. Site is clean.						North		27899	Wellsite - Abandoned
15-Jun-2018	047804289-001	Chevron Canada Limited	19-Jun-2018		NTS: C 056-E/094-O-08	No	Helicopter	Passed Inspection (Complete)	19-Jun-2018	19-Jun-2018	Planned	Wellhead only. Chained and locked. Surface casing vent checked, ok. Sign ok.						North		25927	Wellsite - Abandoned
15-Jun-2018	047867342-001	Imperial Oil Resources Limited	22-Jun-2018		NTS: D 069-K/094-O-02	No	Helicopter	Passed Inspection (Complete)	22-Jun-2018	22-Jun-2018	Planned	Well is abandoned. Tombstone on location. Snowfence around pond adjacent to access road.						North		25552	Wellsite - Abandoned
15-Jun-2018	047867894-001	Imperial Oil Resources Limited	22-Jun-2018		NTS: A 065-G/094-O-02	No	Helicopter	Passed Inspection (Complete)	22-Jun-2018	22-Jun-2018	Planned	Well is abandoned. Didn't land. Site is clean. No tombstone visible. No invasive plants visible.						North		25850	Wellsite - Abandoned
15-Jun-2018	047868452-001	Imperial Oil Resources Limited	22-Jun-2018		NTS: D 029-H/094-O-02	No	Helicopter	Passed Inspection (Complete)	22-Jun-2018	22-Jun-2018	Planned	Well is abandoned. Didn't land. Small tombstone visible. Site is clean. No invasive plants visible.						North		25853	Wellsite - Abandoned
15-Jun-2018	047869352-001	Imperial Oil Resources Limited	22-Jun-2018		NTS: C 074-A/094-O-02	No	Helicopter	Passed Inspection (Complete)	22-Jun-2018	22-Jun-2018	Planned	Well is abandoned. Didn't land. Site is clean. No tombstone visible. No invasive plants visible.						North		25779	Wellsite - Abandoned
15-Jun-2018	047869908-001	Imperial Oil Resources Limited	22-Jun-2018		NTS: D 028-D/094-O-01	No	Helicopter	Passed Inspection (Complete)	22-Jun-2018	22-Jun-2018	Planned	Well is abandoned. Didn't land. Site is clean. No tombstone. No invasive plants visible.						North		20563	Wellsite - Abandoned
15-Jun-2018	047870465-001	Imperial Oil Resources Limited	22-Jun-2018		NTS: B 049-B/094-O-02	No	Helicopter	Passed Inspection (Complete)	22-Jun-2018	22-Jun-2018	Planned	Well is abandoned. Tombstone visible. Didn't land. Site is clean. No invasive plants visible.						North		26614	Wellsite - Abandoned
15-Jun-2018	047871224-001	TAQA North Ltd.	22-Jun-2018		NTS: D 069-J/094-I-15	No	Helicopter	Passed Inspection (Complete)	22-Jun-2018	22-Jun-2018	Routine	Wellhead only. Chained and locked. Surface casing vent checked, ok. Comment: 1) "TAQA" is faded on well sign. Otherwise sign is ok.						North		25751	Wellsite - Abandoned
15-Jun-2018	047906068-001	Devon Canada Corporation	26-Jun-2018		NTS: B 045-I/094-O-07	No	Helicopter	Deficiencies Corrected	26-Jul-2018	26-Jun-2018	Planned	This is a wellhead only. Surface casing vent plumbed into large plastic chem tank, to contain fluids emitting from vent. Sign ok. See deficiency for staining at the well related to previous surface casing vent flow. Comment: 1) Comments in OGC systems note the following: "Further investigation is ongoing to determine the source of the vent flow and to complete repairs as necessary". "Water and oil samples were collected and they will be sent for analysis. A pressure data logger will be installed and a full build-up will be conducted" Please submit any investigation findings, water/oil analysis and buildup tests data via e-submission.						North		25699	Pipeline, Well
15-Jun-2018	047908014-001	FortisBC Energy Inc.	26-Jun-2018		From: NTS: C 009-H/092-I-14 To: NTS: C 082-C/092-I-14	No	Truck	Passed Inspection (Complete)	26-Jun-2018	26-Jun-2018	Follow Up	Follow up inspection conducted on emergency works done in 2017 and emergency works done in 2018. All works appear to be done appropriately taking the flood situation into consideration.						South			Pipeline Project
18-Jun-2018	047753982-001	Ovintiv Canada ULC	18-Jun-2018		DLS: C 02-22-080-17	Yes	Truck	Passed Inspection (Complete)	18-Jun-2018	18-Jun-2018	Planned	No problems found on Inspection. Rig is clean. BOPE to be changed out July 2018 for recertification.						South		31142	Wellsite
18-Jun-2018	047754541-001	Ovintiv Canada ULC	18-Jun-2018		DLS: G 02-22-080-17	Yes	Truck	Passed Inspection (Complete)	18-Jun-2018	18-Jun-2018	Planned	Safety cable on high pressure mud line to be changed out. All looks good on Inspection. Rig is very clean.						South		31146	Wellsite
18-Jun-2018	047792310-001	Ovintiv Canada ULC	19-Jun-2018		DLS: 05-27-079-17	Yes	Truck	Passed Inspection (Complete)	19-Jun-2018	18-Jun-2018	Planned	Start-up Inspection Meet with Encana representatives, EnCana CSU Coordinator, and Operations Lead. Verify that control systems, safety system commissioning, and function testing (June 4-14) was completed. Inspect the facility PLC HMI. Inspect process screens, and that fire, LEL, H2S, detection had no faults. Verify that the flame failure function of the flare stack was function tested June 15, 2018. Verify that measurement inspection items were addressed. Perform a walk down of process equipment, process buildings, and facility piping. Witness a satisfactory emergency shutdown test when a fire-eye was triggered in Overheads Compressor Building Q-220. A satisfactory inspection was completed. Encana may introduce hydrocarbons into the facility to commence start-up. Action Items: 1. Submit signed off PSSR's and TCCC's for completion of the project. 2. HP and LP flare KO tanks- ESD function- Lock or car seal open isolation valves on the level sensing bridles. 3. Instrument Air System- ESD function - Lock or car seal open pressure sensing isolation valves for the Instrument Air low pressure shutdown at (3) locations in the facility. 4. Shorten Pressure Alert Value (PAV) safety chain on the 1-28-79-17 outlet pig sender. 5. Shorten PAV safety chain on the 15-27-79-17 outlet pig sender.						South	00026358		Facility - Start Up
19-Jun-2018	047797360-001	Bonavista Energy Corporation	19-Jun-2018		NTS: D 057-J/094-A-10	No	Truck	Passed Inspection (Complete)	19-Jun-2018	19-Jun-2018	Complaint	Road maintenance complaint of C15 and PDR roads into this location. Road being graded at time of inspection-no issues.						Central	00007195	01537	Facility, Well, Road
19-Jun-2018	047800145-001	Canadian Natural Resources Limited	19-Jun-2018		DLS: 02-23-087-18	No	Truck	Passed Inspection (Complete)	19-Jun-2018	19-Jun-2018	Routine	This well has not produced since March 2017 and should be assessed for downhole suspension. For Your Information: Wellhead is still connected to a partial flowline. ESD valve is open, ball valve is closed and then flowline is blinded and continues over to where production tank was. There is still an injection line connected to flowline between wellhead and blind. Flowline to tank area is still in place. Production tank has been removed. Flarestack still onsite. Polish rod is still in hole and connected to the pumpjack. Weights of jack are in the up postion. Staining in berm area where tank was, should be cleaned up. Wellhead valves are secured.						Central	00002410, 00019252	10035	Facility, Wellsite - Inactive
19-Jun-2018	047805694-001	Canadian Natural Resources Limited	20-Jun-2018		NTS: A 018-L/093-P-08	No	Truck	Passed Inspection (Complete)	20-Jun-2018	20-Jun-2018	Planned	Fence is falling down around water storage						South		27478	Wellsite - Active
19-Jun-2018	047806382-001	Canadian Natural Resources Limited	20-Jun-2018	21-Jul-2018	NTS: D 028-L/093-P-08	No	Truck	Deficiencies Corrected	23-Aug-2018	20-Jun-2018	Planned							South	00024593	26239	Facility, Wellsite
19-Jun-2018	047807179-001	Canadian Natural Resources Limited	20-Jun-2018		NTS: B 026-L/093-P-08	No	Truck	Passed Inspection (Complete)	20-Jun-2018	20-Jun-2018	Planned							South	00025018, 00025114	27139, 27293	Facility, Wellsite
19-Jun-2018	047807778-001	Canadian Natural Resources Limited	20-Jun-2018		NTS: B 005-L/093-P-08	No	Truck	Passed Inspection (Complete)	20-Jun-2018	20-Jun-2018	Planned	Location sign not visible obstructed by trees and fence down around well.						South		19584	Wellsite
19-Jun-2018	047808373-001	Canadian Natural Resources Limited	20-Jun-2018		NTS: D 013-L/093-P-08	No	Truck	Passed Inspection (Complete)	20-Jun-2018	20-Jun-2018	Planned							South		25602	Wellsite
19-Jun-2018	047809928-001	Ovintiv Canada ULC	20-Jun-2018		NTS: C 003-L/093-P-08	No	Truck	Passed Inspection (Complete)	20-Jun-2018	20-Jun-2018	Planned							South	00022152	21294, 21295	Facility, Wellsite
19-Jun-2018	047809487-001	Ovintiv Canada ULC	20-Jun-2018		NTS: C 001-L/093-P-08	No	Truck	Passed Inspection (Complete)	20-Jun-2018	20-Jun-2018	Planned							South	00022121	21231	Facility, Wellsite
19-Jun-2018	047810053-001	Canadian Natural Resources Limited	20-Jun-2018			No	Truck	Passed Inspection (Complete)	20-Jun-2018	20-Jun-2018	Planned							South			Pipeline Project
19-Jun-2018	047811281-001	Canadian Natural Resources Limited	20-Jun-2018			No	Truck	Passed Inspection (Complete)	20-Jun-2018	20-Jun-2018	Planned							South			Pipeline Project
19-Jun-2018	047829492-001	Sukunka Natural Resources Inc.	21-Jun-2018	22-Jul-2018	NTS: A 093-D/093-P-05	No	Truck	Deficiencies Corrected	10-Sep-2018	21-Jun-2018	Planned							South	00021013	18936	Facility, Wellsite
19-Jun-2018	047851481-001	PETRONAS Energy Canada Ltd.	21-Jun-2018		DLS: 10-30-088-24	No	Truck	Passed Inspection (Complete)	21-Jun-2018	21-Jun-2018	Planned	The insulation snake on the wellhead needs to be secured along with the batt of insulation before it degrades further.						Central		13936	Wellsite
19-Jun-2018	047852818-001	PETRONAS Energy Canada Ltd.	21-Jun-2018			No	Truck	Passed Inspection (Complete)	21-Jun-2018	21-Jun-2018	Routine	no concerns noted at the time of inspection.						Central			Pipeline Project
19-Jun-2018	047853609-001	PETRONAS Energy Canada Ltd.	21-Jun-2018		NTS: B 018-K/094-A-12	No	Truck	Passed Inspection (Complete)	21-Jun-2018	21-Jun-2018	Planned	No concerns noted at the time of inspection.						Central		02420	Wellsite
19-Jun-2018	047877557-001	PETRONAS Energy Canada Ltd.	22-Jun-2018		NTS: C A 029-K/094-A-12	No	Truck	Passed Inspection (Complete)	22-Jun-2018	22-Jun-2018	Planned							Central		00549	Wellsite
19-Jun-2018	047879781-001	Shanghai Energy Corporation	22-Jun-2018	6-Sep-2018	NTS: A 050-K/094-I-11	No	Truck	Deficiencies Corrected	2-May-2019	19-Jun-2018	Routine	Suspended well with an inactive facility. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. Inactive facility includes dehy, compressor, genset, 2 inlet separators, meter building, tanks, tank farm, 3 flare stacks, knockout, skids, buildings, office trailer, tower, secondary containments, pig barrel riser, line heater/heat medium. Tanks in tank farm are burned out. One genset has been removed. Vessels and piping disconnected or blinded off. Some equipment appears to be in derelict condition and partially dismantled. Last SCADA calibration appears to be from 2014. Last production from the well is Jan. /2016. Compressor and pipeline are labelled "active" for the status in KERMIT. This should updated by Shanghai.						North	00008324, 00019133	08476	Facility, Wellsite - Inactive
19-Jun-2018	047884110-001	Pieridae Alberta Production Ltd.	22-Jun-2018	23-Jul-2018	NTS: A 098-K/094-I-11	No	Truck	Deficiencies Corrected	7-Nov-2019	19-Jun-2018	Routine	Inactive facility located at Km 98 on the Sierra Road. Compressor tagged out of service. Slug catcher building inactive. Inlet separator, line heater, meter building, flare and flare knockout, pig barrel/riser all inactive. Genset is active. Ikkuma was contacted directly regarding loud alarm sounding at inactive plant. Operator sent out to investigate and resolve. Swallows nesting everywhere at plant site.						North	00018550		Facility - Inactive
19-Jun-2018	047884803-001	Pieridae Alberta Production Ltd.	22-Jun-2018	23-Jul-2018	NTS: C 091-D/094-I-14	Yes	Truck	Deficiencies Corrected	7-Nov-2019	19-Jun-2018	Routine	OGC inspector met operators on site. This is a suspended well with and inactive facility. The entire Sierra field has been suspended since approximately July /2017. Wellhead chained and locked. SCV is open. Signage is good.						North	00000301	01659	Facility, Wellsite - Inactive
19-Jun-2018	047885407-001	Canadian Natural Resources Limited	22-Jun-2018	23-Jul-2018	NTS: D 079-A/094-P-07	No	Truck	Deficiencies Corrected	20-Aug-2018	19-Jun-2018	Planned	Active disposal well. Wellhead inside enclosure, SCV is vented out. Signage is good. Pump building, tank farm, genset, MCC building, propane tanks.						North	00008218	02881	Facility, Wellsite - Active
19-Jun-2018	047886433-001	Bonavista Energy Corporation	22-Jun-2018		NTS: B 020-G/094-H-04	No	Truck	Passed Inspection (Complete)	22-Jun-2018	19-Jun-2018	Planned	Abandoned well in 2014. Regrowth looks good onsite and well vegetated. Grave marker signage in place but not welded to casing. Location signage and steel post remain at lease entrance						Central		21562	Wellsite - Abandoned
19-Jun-2018	047887248-001	Bonavista Energy Corporation	22-Jun-2018		NTS: B-A 033-I/094-H-04	No	Truck	Passed Inspection (Complete)	22-Jun-2018	19-Jun-2018	Routine	Abandoned well. Vegetation regrowth looks good. Soil berms remain on outside of lease boundary.						Central		21049	Wellsite - Abandoned
19-Jun-2018	047899470-001	Sukunka Natural Resources Inc.	25-Jun-2018	26-Jul-2018	NTS: A 006-I/093-P-05	No	Truck	Deficiencies Corrected	10-Sep-2018	25-Jun-2018	Planned	Wellhead is chained and locked						South	00019067	07906	Facility, Wellsite
19-Jun-2018	047900888-001	Sukunka Natural Resources Inc.	25-Jun-2018		NTS: C 062-D/093-P-05	No	Truck	Passed Inspection (Complete)	25-Jun-2018	25-Jun-2018	Planned	Wellhead is chained, locked and disconnected from the flow line.						South		07394	Wellsite
19-Jun-2018	047904073-001	Canadian Natural Resources Limited	25-Jun-2018	26-Jul-2018	NTS: D 089-H/094-H-04	No	Truck	Deficiencies Corrected	29-Nov-2018	19-Jun-2018	Routine	COMMENTS: -Wind sock badly tattered						Central	00022840	22872	Facility, Wellsite - Inactive

19-Jun-2018	047946482-001	Keyera Energy Ltd.	27-Jun-2018		NTS: C 004-G/094-G-07	No	Truck	Passed Inspection (Complete)	27-Jun-2018	19-Jun-2018	Planned	Inspect Shut In Plant. Status indicates active in database. Currently only fuel gas used and generator on. The fence is falling down around dugout on one side. There is also some contaminated soil in a berm that should be looked at as water starting to fill and will run over. Refridge building has some fluid on floor. Gate locked -SI Plant, Generators -7 compressors -2 amine skids -deethanizer -refridge -tank farm with 3 400 BBL and 2 c3 bullets -MCC, office and camp -2 inlet seps Action Items: 1.) Staining on ground coming from generator not running. 2.) Valve below psv on fuel gas should be caresaled open. 3.) Small gas leak on needle valve for fuel gas on line running from sales building. Please reply to OGC in regards to above action items.						North	00002411		Facility - Shut In
19-Jun-2018	048006724-001	Tidewater Midstream and Infrastructure Ltd.	28-Jun-2018		NTS: A 059-L/094-G-07	No	Truck	Passed Inspection (Complete)	28-Jun-2018	19-Jun-2018	Planned	Status indicates active in our system and should be updated. Lots of piles and no equipment. Action Items: 1.) What are plans for location? Riser and several piles throughout. 2.) Locatiton sign needs updating as it still had old information. Please reply to OGC in regards to above action items. Thank you.						North	00009092		Facility, Pipeline Project
19-Jun-2018	048007517-001	NorthRiver Midstream Energy Holdings Lim	28-Jun-2018		NTS: A 081-H/094-G-06	No	Truck	Passed Inspection (Complete)	28-Jun-2018	19-Jun-2018	Planned	Inspect site. Gate was open and lock broke. No work started in regards to unused equipment removal as per work plan. -WGSI and Tidewater shared site. -pipelines discontinued -added work plan in communication log -All doors locked to building						North	00000467, 00000558		Facility, Pipeline Project
19-Jun-2018	048013009-001	Tidewater Midstream and Infrastructure Ltd.	28-Jun-2018		NTS: A 081-H/094-G-06	No	Truck	Passed Inspection (Complete)	28-Jun-2018	19-Jun-2018	Planned	Inspect site. Gate was open and lock appeared broke. lots of unused equipment -lines discontinued -TEG running for cathodic -WH secure and disconnected What are plans for unused equipment? Dehy still indicates active in database. Please reply to OGC						North	00007740	06993	Facility, Wellsite
19-Jun-2018	048028700-001	Canlin Energy Corporation	28-Jun-2018		NTS: A 074-G/094-I-10	No	Truck	Passed Inspection (Complete)	28-Jun-2018	19-Jun-2018	Planned	Inspect disposal well. go to plant for shut down set points -rtu building -riser blinder -barricades -scv good Action Items: 1.) Please submit latest meter and transmitter calibrations. 2.) Density of fluid injected						North		08226	Wellsite - Active
19-Jun-2018	048029273-001	Tidewater Midstream and Infrastructure Ltd.	28-Jun-2018		NTS: C 091-H/094-G-06	No	Truck	Passed Inspection (Complete)	28-Jun-2018	19-Jun-2018	Routine	Inspect plant site. Dehy shows active in database. WH secure, scv good - flare stack, dehy -blinded pipeline -generator, mcc air comp -old line heater and some old valves at entrance What are plans for this location in regards to unused equipment? Please reply to OGC						North	00007157	07233	Facility, Pipeline Project, Well
20-Jun-2018	047812564-001	Orphan Fund	20-Jun-2018		DLS: 13-15-085-21	No	Truck	Passed Inspection (Complete)	20-Jun-2018	20-Jun-2018	Planned							Central		11305	Pipeline, Well
20-Jun-2018	047812911-001	Orphan Fund	20-Jun-2018		DLS: 03-16-085-21	No	Truck	Passed Inspection (Complete)	20-Jun-2018	20-Jun-2018	Planned							Central		24440	Pipeline, Well
20-Jun-2018	047828935-001	Sukunka Natural Resources Inc.	21-Jun-2018	22-Jul-2018	NTS: A 062-C/093-P-05	No	Truck	Deficiencies Corrected	10-Sep-2018	21-Jun-2018	Planned	Wellhead is chained and locked. Discussed with operator: no signage, no barricades, and the open cellar.						South		08757	Well
20-Jun-2018	047847530-001	Bonavista Energy Corporation	21-Jun-2018		DLS: A 09-32-088-18	No	Truck	Passed Inspection (Complete)	21-Jun-2018	21-Jun-2018	Routine	Erosion across lease is happening. For Your Information Only: Wellhead valves are secured. There is no flowline and no equipment on lease. Wellhead has a barricade around it.						Central		12874	Pipeline, Well
20-Jun-2018	047849360-001	Canadian Natural Resources Limited	21-Jun-2018		NTS: C 058-K/094-A-10	No	Truck	Passed Inspection (Complete)	21-Jun-2018	21-Jun-2018	Planned	For Information Only: Soils are spread and lease is contoured. Location is being farmed and vegetation looks good. There are some gravel/rocks on site. The access is still in place. There is some stinkweed off access at lease entrance. If CNRL hasn't done so already, submit an Application for Certificate of Restoration.						Central		03716	Well
20-Jun-2018	047850131-001	Canadian Natural Resources Limited	21-Jun-2018		NTS: B-A 048-K/094-A-10	No	Truck	Passed Inspection (Complete)	21-Jun-2018	21-Jun-2018	Routine	Lower master valve handle may have a small leak. For Your Information Only: Wellhead valves are secured. There is no flowline or equipment on lease.						Central		16628	Well
20-Jun-2018	047850900-001	Bonavista Energy Corporation	21-Jun-2018		NTS: A-A 047-K/094-A-10	No	Truck	Passed Inspection (Complete)	21-Jun-2018	21-Jun-2018	Routine	Not all valves on the wellhead are secured. Pig barrel is on site. Wellhead is still connected to a partial flowline. A small tubing line is still connected from casing to top of wellhead.						Central		12180	Pipeline, Well
20-Jun-2018	047851836-001	Canadian Natural Resources Limited	21-Jun-2018	22-Jul-2018	NTS: B 088-K/094-A-10	No	Truck	Deficiencies Corrected	26-Nov-2018	21-Jun-2018	Routine	Ensure equipment has been blinded from pipeline. Wellhead valves are secure and wellhead is disconnected from flowline. dehy, separator, production tank, compressor, underground tank flarestack has been removed, piping to flarestack is still in place. Pipeline riser is onsite with pig barrel. Valves are open. There is evidence of wildlife around the two flare pits onsite. These should be tested for contamination and handled appropriately.						Central	00000221	03561	Facility, Pipeline Project, Well
20-Jun-2018	047853956-001	Canadian Natural Resources Limited	21-Jun-2018		NTS: D 031-L/094-A-10	No	Truck	Passed Inspection (Complete)	21-Jun-2018	21-Jun-2018	Routine	Wellhead is still connected to the flowline, meter cabinet and drain tank. Wellhead should be disconnected from flowline before the equipment. Ensure chemical injection is also disconnected. Flowline is blinded from pipeline. Metal barricade is around wellhead. Drain tank onsite.						Central		12868	Pipeline Project, Well
20-Jun-2018	047865157-001	Kelt Exploration (LNG) Ltd.	21-Jun-2018		DLS: 12-31-088-18	No	Walk	Passed Inspection (Complete)	21-Jun-2018	21-Jun-2018	Routine	No visible concerns with this location. Barricade around casing. There is access to casing for pressure gauge. scv is good						Central		21183	Well
20-Jun-2018	047865736-001	Canadian Natural Resources Limited	21-Jun-2018	22-Jul-2018	NTS: B-A 022-L/094-A-10	No	Truck	Deficiencies Corrected	23-Jul-2018	21-Jun-2018	Routine	LELs were detected with personal monitor in the cellar at the wellhead. Wellhead valves are secured. Flarestack has been blinded off. Dehy is out of service pop tank and groundwater monitoring wells onsite.						Central		05064	Well
20-Jun-2018	047866326-001	Canadian Natural Resources Limited	21-Jun-2018		DLS: 05-35-088-19	No	Truck	Passed Inspection (Complete)	21-Jun-2018	21-Jun-2018	Routine	Wellhead is still connected to flowline and flowline is blinded after separator. Chemical injection line is connected in separator building and drain lines are connected to underground tank. Wellhead valves are secure. flarestack, chemical tank, underground tank line to flarestack blinded Wellhead should be blinded off from equipment.						Central		12139	Well
20-Jun-2018	047900094-001	Kelt Exploration (LNG) Ltd.	25-Jun-2018		DLS: 13-05-088-22	No	Truck	Deficiencies Corrected	10-Aug-2018	25-Jun-2018	Planned	Facility (FAC 22757) is listed as 'active' in Kermit. Please address. Wellhead is chained and locked. Flowline is disconnected. Deactivated pipeline. SCV open and clear. Access road is a non-status road. Please submit a new road application.						Central	00022757	22671	Facility, Pipeline Project, Well
20-Jun-2018	047901678-001	Canadian Natural Resources Limited	25-Jun-2018	26-Jul-2018	DLS: 01-34-086-25	No	Truck	Deficiencies Corrected	28-Feb-2020	25-Jun-2018	Planned	Operator confirmed on 6/25/2018 that the well (WA 12691) is scheduled to be abandoned (summer 2018). Well signage is not equipped with a flammable gas symbol. Wellhead is chained and locked. Surface casing vent open and clear. Flowline disconnected. Groundwater monitoring well on the access road.						Central		12691	Wellsite
20-Jun-2018	047902487-001	Canadian Natural Resources Limited	25-Jun-2018	26-Jul-2018	DLS: 09-34-086-25	No	Truck	Deficiencies Corrected	28-Feb-2020	25-Jun-2018	Routine	Secondary containment for chemical tank is ~1/2 full. Please address. Facility (FAC 4252, Satellite Battery) has an 'active' status in Kermit. Please address. Please confirm if the facility piping has been purged and liquids have been removed from the tanks. Please provide and update to OGC by July 16, 2018. Operator confirmed on 6/25/2018 that the well (WA 12691) is scheduled to be abandoned (summer 2018). Well Inspection Comments: -Well signage is not equipped with a flammable gas symbol. -Flowline is not disconnected or blinded from the wellhead. Tubing is not disconnected from the wellhead. Wellhead valves all chained and locked. SCV open and clear.						Central	00004252	12053	Facility, Wellsite - Inactive
20-Jun-2018	047903128-001	Canadian Natural Resources Limited	25-Jun-2018	26-Jul-2018	DLS: 13-35-086-25	No	Truck	Deficiencies Corrected	28-Feb-2020	25-Jun-2018	Planned	A13-35-86-25 (WA 14969): -H2S detection not in operation. Contacted rep who confirmed that a service rig will be moving on to the well the next day and the well will be abandoned in the next few days.. Wellhead is chained and locked. SCV equipped with a meter. Historical SCVF reports in IRIS. 13-35-86-25 (WA 12089): -Flowline is not disconnected or blinded from the wellhead. Please provide confirmation to OGC when the abandonment of WA 14969 is completed.						Central		12089, 14969	Wellsite - Inactive
20-Jun-2018	047903498-001	Bonavista Energy Corporation	25-Jun-2018		NTS: A 012-G/094-H-04	No	Truck	Passed Inspection (Complete)	25-Jun-2018	20-Jun-2018	Routine	COMMENTS: -The deep erosion channels that were present at last inspection have been filled in. -The fencing around the pit is still down mainly in the one area. This does not look to have been repaired from the mention of it in last inspection. The fence needs to be in place to prevent wildlife from entering, which as can be seen by the animal tracks, that the fence needs to be erected properly.						Central		00131	Pipeline, Well
20-Jun-2018	047905472-001	Canadian Natural Resources Limited	26-Jun-2018	27-Jul-2018	DLS: 04-01-087-25	No	Truck	Deficiencies Corrected	28-Feb-2020	25-Jun-2018	Planned	Confirmed with rep on June 25, 2018 that the well is scheduled for abandonment (summer 2018). Well Inspection Comments: -Flowline is not disconnected or blinded from wellhead. The battery site (FAC 1313) and well facility (FAC 19401) have "active" statuses in Kermit. -If a compressor, battery, gas plant or other major facility will be suspended for six (6) consecutive months or longer, please submit a suspend facility Notice of Intent. -Please confirm if the facility piping has been purged and liquids have been removed from the tanks. Please provide and update to OGC by July 15, 2018. H2S detection was not powered at the time of the inspection. Confirmed by Engineering that the well was downhole suspended - completion/workover report received May 2. Final suspension report not yet entered. Well is chained and locked. SCV open and clear. Site is fenced.						Central	00003313, 00019401	11436	Facility, Wellsite - Inactive
20-Jun-2018	047906658-001	Canadian Natural Resources Limited	26-Jun-2018	27-Jul-2018	NTS: D 100-E/094-B-08	No	Truck	Deficiencies Corrected	3-Dec-2018	26-Jun-2018	Planned	Please remove attachment from SCVA. Facility (FAC 21862) is registered as inactive. The well associated with the facility is suspended and has been inactive since 2016/04. -Please remove liquids from tanks. -Please confirm if the facility piping has been purged. -Please confirm if outlet pipeline are isolated or disconnected from facility piping. -Is there a plan to remove facility equipment? Please provide and update to OGC by July 16, 2018.						Central	00021862	20661	Facility, Well
20-Jun-2018	047908856-001	PETRONAS Energy Canada Ltd.	26-Jun-2018		NTS: A 041-I/094-B-08	No	Truck	Deficiencies Corrected	15-Aug-2018	26-Jun-2018	Routine	The compressor dehy (FAC 18573) has an "active" status in Kermit. Follow up to 0456616239-001. Well signage addressed. Comments regarding facility equipment, well suspension and the pipeline were not addressed. Flowlines (2) are isolated from wellhead with spec blind. SCV open and clear. Groundwater monitoring wells on site. Down gradient from flare and facility equipment. Facility equipment: flare system, underground flare knockout tanks (2), compressor, dehy, header system, chemical tanks. If a compressor, battery, gas plant or other major facility will be suspended for six (6) consecutive months or longer, please submit a suspend facility Notice of Intent. Please confirm if the facility piping has been purged and liquids have been removed from the vessels and tanks. Please confirm if outlet pipelines have been isolated from facility piping. Please provide and update to OGC by July 15, 2018.						Central	00009010, 00018573	02089	Facility, Well

20-Jun-2018	047914518-001	PETRONAS Energy Canada Ltd.	26-Jun-2018		NTS: B 074-D/094-G-01	No	Truck	Passed Inspection (Complete)	26-Jun-2018	20-Jun-2018	Planned	COMMENTS: -As this access road was constructed to facilitate a primary Oil and Gas activity (well drilled & water hut/piping/pipeline), and there are no other oil and gas activities down this road, PROGRESS needs to submit a new 'Road Application for a Non-status road'. Once the permit is received, this access road needs to be repaired. There is a large washout near the lease access where approx. 90% of road surface is missing. Tire tracks indicate people driving around the washout. A culvert approx. 30 feet from the washout is not placed well as indicated by the water running over the road and causing the washout. In fact, there are a lot of erosion channels on the running surface of road slope due to improper culvert placements and insufficient ditching. -during my inspection, I tested the Surface casing vent for flow with a rubber glove. The glove barely inflated, but LEL was detected to be coming from the SCV. Please have this tested and submit findings to OGC - I do not see anything in our database to indicate the Water Hut being added to the site. Has this been permitted and if so, can you provide me with the permit #.						Central		26356	Well, Road
20-Jun-2018	047922808-001	PETRONAS Energy Canada Ltd.	26-Jun-2018		NTS: A-A 023-E/094-G-01	No	Truck	Passed Inspection (Complete)	26-Jun-2018	20-Jun-2018	Planned	COMMENTS: -Wellhead only, chained and locked, no gauges present, wellhead is signed, No SCVF, No concerns here at this time.						Central		24142	Wellsite - Inactive
20-Jun-2018	047924649-001	PETRONAS Energy Canada Ltd.	27-Jun-2018		NTS: A 033-E/094-G-01	No	Truck	Passed Inspection (Complete)	27-Jun-2018	20-Jun-2018	Planned	COMMENTS: -Wellhead only, signed, chained and locked. -Surface casing vent did not inflate the rubber glove, but LEL was detected at SCV. Please do a test and submit the results to OGC -the location signage at the lease entrance on the left side as entering site, is hidden by trees. The signage needs to be legible and conspicuous as per legislation. Maybe the sign and post can be moved closer to the lease entrance where there are no trees, rather than cutting down the ones that are there						Central		24263	Wellsite - Inactive
20-Jun-2018	047946137-001	Canadian Natural Resources Limited	27-Jun-2018		NTS: D 024-H/094-G-02	No	Truck	Passed Inspection (Complete)	27-Jun-2018	20-Jun-2018	Planned	COMMENTS: -this well was recently abandoned in January. There is a depression where the well once was that is approx. 15 feet in diameter and about 2 feet deep that has filled with water. The water is clear. The lease has started regrowth of grasses.						Central		21660	Wellsite - Abandoned
20-Jun-2018	047957599-001	Shanghai Energy Corporation	27-Jun-2018		NTS: A 019-F/094-I-12	Yes	Truck	Passed Inspection (Complete)	27-Jun-2018	20-Jun-2018	Planned	Met with operations and review HMI fire and gas operating with no faults. Continue to ensure calibrations for fire and gas follow manufacturer recommendations. Meter calibrations completed June 2018. DEOS sheet from Dec 2016 and operations mentioned it will be updated. Running around 400 e3m3, 7 m3 condy, shuts in as markets drop -inlet sep -2 comps -refridge plant -generator -tank farm -disposal pump building Action Items: 1.) Containment off water disposal needs to be emptied. 2.) Carseal/lock required for valves on pressure sensor on water disposal. 3.) Some staining to clean up under some valves, generator, inlet pig receivers and compressor. 4.) Safety chain on pig receiver needs to be reconnected. Please reply to OGC in regards to above action items.						North	00007309		Facility
20-Jun-2018	047975502-001	Shanghai Energy Corporation	27-Jun-2018		NTS: A 026-K/094-I-11	Yes	Truck	Deficiencies Corrected	31-Aug-2018	20-Jun-2018	Planned	-Met with operations and receive orientation. Review HMI fire and gas operating with no faults and calibrations up to date. Weeds should be removed at site as some scentless chamomile noted. Flows at 220 e3m3 and 30 m3 condy -two plants with only P2 running -TA Oct 2017 -treater -7 compressors -amine -refridge -tank farm Action Items: 1.) AT 9800-G sensor had fault during tour and found back in office that it is bypassed in computer and needs repair, please confirm once done. 2.) Treater did not show registration in BC on CRN number. 3.) Start gas vented to atmosphere off compressors. Are plans to tie into flare? 4.) Grounding for fuel tank and also the chemical tank in tank farm needed. 5.) Carseal/lock for valve on pressure sensor for water disposal high pressure shutdown. Please reply to OGCin regards to action items and Kermit for deficiency. Thank you for the very good tour of site.						North	00003738		Facility
20-Jun-2018	047976467-001	PETRONAS Energy Canada Ltd.	27-Jun-2018		NTS: B 008-J/094-G-02	No	Truck	Passed Inspection (Complete)	27-Jun-2018	20-Jun-2018	Planned	COMMENTS: -Abandoned well in 2010. Grave marker signage in place. -This lease looks as if it has been re-contoured to the surrounding land and is covered in grasses and some willows beginning. Site looks good. - I recommend that PROGRESS submit PART 2 of COR paperwork to the OGC.						Central		23961	Well
20-Jun-2018	047977581-001	Canadian Natural Resources Limited	27-Jun-2018		NTS: C 068-H/094-G-02	No	Truck	Passed Inspection (Complete)	27-Jun-2018	20-Jun-2018	Planned	COMMENTS: -As this access road was constructed to facilitate a primary Oil and Gas activity (well drilled), and there are no other oil and gas activities down this road, CNRL needs to submit a new 'Road Application for a Non-status road'. Also this road has a bridge on it.						Central		23433	Well, Road
21-Jun-2018	047845437-001	Quattro Exploration and Production Ltd.	21-Jun-2018			No	Truck	Passed Inspection (Complete)	21-Jun-2018	21-Jun-2018	Planned	Some rutting and minor erosion.						Central			Pipeline, Well
21-Jun-2018	047845782-001	Amazing Oil & Gas Ltd.	21-Jun-2018			No	Truck	Passed Inspection (Complete)	21-Jun-2018	21-Jun-2018	Planned	Some rutting and minor erosion.						Central			Road
21-Jun-2018	047846128-001	Amazing Oil & Gas Ltd.	21-Jun-2018			No	Truck	Passed Inspection (Complete)	21-Jun-2018	21-Jun-2018	Planned	Original road surface is mostly been brought into production of crops with the rest of the field.						Central			Road
21-Jun-2018	047846476-001	Whitecap Resources Inc.	21-Jun-2018			No	Truck	Passed Inspection (Complete)	21-Jun-2018	21-Jun-2018	Planned							Central			Road
21-Jun-2018	047846826-001	Canlin Energy Corporation	21-Jun-2018		DLS: 07-04-084-14	No	Truck	Passed Inspection (Complete)	21-Jun-2018	21-Jun-2018	Planned							Central		09245	Wellsite
21-Jun-2018	047847171-001	Sun Oil Fund Ltd.	21-Jun-2018			No	Truck	Passed Inspection (Complete)	21-Jun-2018	21-Jun-2018	Planned	Some rutting and minor erosion.						Central			Road
21-Jun-2018	047869007-001	Cenovus Energy Inc.	22-Jun-2018		NTS: D 037-J/093-P-02	No	Truck	Passed Inspection (Complete)	22-Jun-2018	22-Jun-2018	Planned							South		15140	Wellsite
21-Jun-2018	047871788-001	Kelt Exploration (LNG) Ltd.	22-Jun-2018	7-Jul-2018	NTS: C 025-J/093-P-02	No	Truck	Deficiencies Corrected	9-Jul-2018	22-Jun-2018	Planned							South	00024383	25887	Facility, Pipeline, Well
21-Jun-2018	047872693-001	Cenovus Energy Inc.	22-Jun-2018		NTS: D 033-I/093-P-02	No	Truck	Passed Inspection (Complete)	22-Jun-2018	22-Jun-2018	Planned							South		08072	Wellsite
21-Jun-2018	047873820-001	Canadian Natural Resources Limited	22-Jun-2018	23-Jul-2018	NTS: A 041-J/093-P-02	No	Truck	Deficiencies Corrected	19-Nov-2018	22-Jun-2018	Planned	Please provide details for future use of flow lines to termination point at pilings. Chemical tank sinking on one-side, support boards broke.						South		14393	Well
21-Jun-2018	047874760-001	Cenovus Energy Inc.	22-Jun-2018		NTS: C 040-C/093-P-07	No	Truck	Passed Inspection (Complete)	22-Jun-2018	22-Jun-2018	Planned	Note: secondary containment for chemical tank should be monitored for sufficient space.						South		06508	Wellsite
21-Jun-2018	047875733-001	Cenovus Energy Inc.	22-Jun-2018		NTS: A 027-C/093-P-07	No	Truck	Passed Inspection (Complete)	22-Jun-2018	22-Jun-2018	Planned							South		07171	Wellsite
21-Jun-2018	047876292-001	Cenovus Energy Inc.	22-Jun-2018			No	Truck	Passed Inspection (Complete)	22-Jun-2018	22-Jun-2018	Planned							South			Road
21-Jun-2018	047877194-001	Kelt Exploration (LNG) Ltd.	22-Jun-2018	7-Jul-2018	NTS: A 026-I/093-P-02	No	Truck	Deficiencies Corrected	29-Aug-2018	22-Jun-2018	Planned							South	00024012	25110	Facility, Pipeline, Well
21-Jun-2018	047878745-001	Kelt Exploration (LNG) Ltd.	22-Jun-2018		NTS: A 025-J/093-P-02	No	Truck	Deficiencies Corrected	20-Jul-2018	22-Jun-2018	Routine							South		13957	Well
21-Jun-2018	047880139-001	Cenovus Energy Inc.	22-Jun-2018		NTS: C 019-A/093-P-07	No	Truck	Deficiencies Corrected	20-Jul-2018	22-Jun-2018	Planned							South	00019002	07326	Facility, Pipeline, Well
21-Jun-2018	047886024-001	Kelt Exploration (LNG) Ltd.	22-Jun-2018			No	Truck	Deficiencies Corrected	9-Jul-2018	22-Jun-2018	Planned							South			CIAS, Pipeline
21-Jun-2018	047887899-001	Cenovus Energy Inc.	22-Jun-2018			No	Truck	Deficiencies Corrected	5-Jul-2018	22-Jun-2018	Routine							South			Pipeline, Well
21-Jun-2018	047913106-001	Predator Oil BC Ltd.	26-Jun-2018		DLS: 14-21-083-18	No	Truck	Passed Inspection (Complete)	26-Jun-2018	26-Jun-2018	Follow Up	H2S detection system functioning at the time of the inspection. Well inactive since 2017/11. Wellhead is not chained and locked, ESD is open and armed, PSSH is locked open, flowline connected. SCV is open and clear. H2S detection system functioning at the time of the inspection. Solar panel powered.						Central		00029	Wellsite - Inactive
21-Jun-2018	047915785-001	Predator Oil BC Ltd.	26-Jun-2018	27-Jul-2018	DLS: 01-23-083-18	No	Truck	Deficiencies Corrected	15-Aug-2018	26-Jun-2018	Routine	Flammable gas symbol on signage is becoming faded. Wellhead is chained and locked. Wellhead is fenced. SCV open. Farmer is storing some hay bales on site.						Central		00225	Wellsite - Inactive
21-Jun-2018	047920984-001	Predator Oil BC Ltd.	26-Jun-2018		DLS: 13-27-083-19	No	Truck	Passed Inspection (Complete)	26-Jun-2018	26-Jun-2018	Routine	H2S detection functioning at the time of the inspection. Bullplugs or blind flanges with needle valves must be installed on all outlets except the surface casing vent. Please address. Well is not downhole suspended. Included in GO 2017-102. Pipelines deactivated. Wellhead chained and locked. Flowline disconnected. SCV open and clear. Comment used for surface suspension requirements because all other surface suspension requirements are in compliance.						Central	00019403	11460	Facility, Pipeline Project, Well
21-Jun-2018	047951729-001	Predator Oil BC Ltd.	27-Jun-2018		DLS: 07-04-084-19	No	Truck	Deficiencies Corrected	31-Jul-2018	27-Jun-2018	Routine	Process equipment removed. Pilings remain. Is there a plan to remove the pilings?						Central		18154	Wellsite
21-Jun-2018	047958783-001	Predator Oil BC Ltd.	27-Jun-2018		DLS: 10-04-084-19	No	Truck	Passed Inspection (Complete)	27-Jun-2018	27-Jun-2018	Routine	H2S detection functioning at the time of the inspection. Well has been inactive for 35 months. Facility (FAC 19306) has an 'active' status. Please address. Wellhead is chained and locked. Flowline is disconnected and blinded. SCV open and clear. Unused equipment on site: POP tank, 3 x chemical tanks, flowline and meter shack. Pipelines deactivated. Included in GO 2017-102 for Suspension. As per Section 15(1) of the Drilling and Production Regulation, the signage is to be conspicuous. It is currently located on the back of a building. Poisonous gas symbol on signage is faded. Please address.						Central	00019306	10642	Facility Wellsite - Inactive
21-Jun-2018	047969772-001	Primavera Resources Corp.	27-Jun-2018		DLS: 09-03-084-20	No	Truck	Deficiencies Corrected	29-Aug-2018	27-Jun-2018	Follow Up	H2S detection on at the time of the inspection. Signage updated. Leak on flowline addressed.						Central	00021672	20296	Facility, Pipeline, Well
21-Jun-2018	047976102-001	Primavera Resources Corp.	27-Jun-2018	27-Aug-2018	DLS: 04-10-085-21	No	Truck	Deficiencies Corrected	1-Nov-2019	27-Jun-2018	Routine	AS-10-85-21 (WA 11450) -H2S detection on at the time of the inspection. C4-10-85-21 (WA 11389) -H2S detection on at the time of the inspection. H2S sensor is laying on the ground. B4-10-85-21 (WA 11388) -H2S detection on at the time of the inspection. A4-10-85-21 (WA 11310) -H2S detection on at the time of the inspection. 4-10-85-21 (WA 10790) -2 x barrels near pumpjack. Site has been inactive since 2012. Please address. H2S detection not on. It is not required as per Inspection 043452329-001, D4-10-85-21 (WA 11598) SCVF observed. Historical SCVF reports in IRIS.						Central		10790, 11310, 11388, 11389, 11450, 11598	Wellsite
21-Jun-2018	047990414-001	Orphan Fund	27-Jun-2018		DLS: 05-10-085-21	No	Truck	Passed Inspection (Complete)	27-Jun-2018	27-Jun-2018	Routine	Flammable gas symbol is faded. Please address. Bullplugs or blind flanges with needle valves must be installed on all outlets except the surface casing vent. Please address. H2S detection on at the time of the inspection.						Central		11444	Well
21-Jun-2018	047993382-001	Predator Oil BC Ltd.	27-Jun-2018		DLS: 11-26-084-20	No	Truck	Passed Inspection (Complete)	27-Jun-2018	27-Jun-2018	Planned	Well (WA 5043) has been inactive since 2011/09. Pipeline associated with well and facility are deactivated (Pipeline Projects 7743-1 & 7743-2). Facility (FAC 3612) is listed as "active". Wellhead chained and locked. SCV open and clear. Flowline disconnected from wellhead. Outlet pipelines disconnected. Inactive since 2011/09. Facility equipment on site: compressor, tank in berm, flare system, separator, dehy, meter, 2 x chemical tanks, barrels If a compressor, battery, gas plant or other major facility will be suspended for six (6) consecutive months or longer, please submit a suspend facility Notice of Intent. Please confirm if the facility piping has been purged and liquids have been removed from the vessels, tanks and barrels. Please provide and update to the OGC by July 15, 2018.						Central	00003612	05043	Facility, Pipeline Project, Wellsite - Inactive
21-Jun-2018	047995892-001	PETRONAS Energy Canada Ltd.	28-Jun-2018		NTS: C 039-H/094-G-02	No	Truck	Passed Inspection (Complete)	28-Jun-2018	21-Jun-2018	Planned	COMMENTS: -Found surface casing vent flow. Latex glove test, it blew off SCV assembly in 60 seconds. Please conduct a SCVF test and submit the report through e-submission. -Wellhead only, chained and locked, no gauges, and signed.						Central		24632	Well
21-Jun-2018	048004616-001	Predator Oil BC Ltd.	28-Jun-2018	29-Jul-2018	NTS: D 075-A/094-P-11	Yes	Truck	Deficiencies Corrected	27-Aug-2018	21-Jun-2018	Planned	Met with operations and review HMI fire and gas confirming no faults. Last calibration Jan 2018 for fire and gas. Ensure that frequency continues to match manufacturer's recommendations. Fuel gas meter cal completed Mar 2018. Suspended well secure and is disconnected from flow line. Rate 700 e3m3, 30 PPM with 100 wells flowing and 100 wells shut in. Most gas from 3 multiwell pads. (400 e3m3) -last turnaround 2014 -9 compressors with 4 on -generators -tank farm -Amine 1 off and spec blinds since 2010. Amine 2 running -water disposal -inlet separators -2 silica drying units with one shut in Action Items: 1.) Submit latest panel checks and station shutdown checks as paperwork indicated some work recently completed but others were not. 2.) Open tech cable wire in heat medium and ground containment outside same building which operations plan to take care of. 3.) Empty containments from spill in winter. Please reply to OGC in regards to action items and Kermit for deficiencies. Thank you for the tour.						North	00002917	09232	Facility, Wellsite
21-Jun-2018	048028748-001	Crew Energy Inc.	3-Jul-2018			Yes	Truck	Passed Inspection (Complete)	3-Jul-2018	3-Jul-2018	Planned	Joint inspection was conducted with Wes Pohl, of Aggregate Mine 1642027, the "Chicken Ranch Pit" located off the North Monias Road. AD 100104411, Mine Permit Number G-9-351. Ministry of Energy and Mines inspection number 91423 has been forwarded to Mine Manager Wes Pohl.						South			Road
26-Jun-2018	047921506-001	Ovintiv Canada ULC	26-Jun-2018		DLS: B 04-23-080-17	Yes	Truck	Passed Inspection (Complete)	26-Jun-2018	26-Jun-2018	Planned	No problems on inspection. Rig is clean.						South		31210	Well
27-Jun-2018	047976812-001	Tourmaline Oil Corp.	27-Jun-2018		DLS: 02-06-077-17	No	Truck	Passed Inspection (Complete)	27-Jun-2018	27-Jun-2018	Follow Up	Follow up inspection of site erosion issues for deficiency issued under inspection 047408200-001. Deficiency has been satisfied.						South	00018097		Facility
27-Jun-2018	047983893-001	PETRONAS Energy Canada Ltd.	27-Jun-2018		DLS: 05-03-086-17	No	Truck	Passed Inspection (Complete)	27-Jun-2018	27-Jun-2018	Planned							Central		13262	Well
27-Jun-2018	047983488-001	PETRONAS Energy Canada Ltd.	27-Jun-2018		DLS: 01-13-086-17	No	Truck	Passed Inspection (Complete)	27-Jun-2018	27-Jun-2018	Planned							Central		14065	Well
27-Jun-2018	047991780-001	Ovintiv Canada ULC	27-Jun-2018		DLS: E 01-05-080-17	Yes	Truck	Passed Inspection (Complete)	27-Jun-2018	27-Jun-2018	Planned	One third party cord on main plug board needs repaired. All looks good on Inspection. Rig is clean.						South		36304	Wellsite - Active
27-Jun-2018	047994749-001	Ovintiv Canada ULC	27-Jun-2018		DLS: 01-05-080-17	Yes	Truck	Passed Inspection (Complete)	27-Jun-2018	27-Jun-2018	Planned	All looks good on Inspection. Rig is clean.						South		36299	Wellsite - Active
27-Jun-2018	048028082-001	Painted Pony Energy Ltd.	28-Jun-2018		NTS: C 066-H/094-B-09	Yes	Truck	Passed Inspection (Complete)	28-Jun-2018	27-Jun-2018	Planned	Met with operations to inspect site. c-C 66-H has minor SCVF. Meter calibrations all current. Roots meter bypassed at time of inspection and estimating fuel gas. The meter should be in service if part of PA volumes. 4 wells currently flowing c-66 to c-C66-H -1000 BBL tank water -condy down line -sand seps on all wells -test sep and common sep -2 c-rings 4500 m3 and 6600 m3 -meter cals Dec 2017 for gas and turbines Action item: 1.) Please submit carseal and endseal reports. 2.) Grounding needed for containment under pig senders						Central	00026388	31131, 32438, 32439, 32440	Facility, Wellsite - Active
28-Jun-2018	048029916-001	ARC Resources Ltd.	28-Jun-2018		DLS: 04-33-083-18	No	Truck	Passed Inspection (Complete)	28-Jun-2018	28-Jun-2018	Planned	Sign at access. No tombstone.						South		21667	Well
28-Jun-2018	048030466-001	Orphan Fund	28-Jun-2018		NTS: C 092-I/094-B-16	No	Truck	Passed Inspection (Complete)	28-Jun-2018	28-Jun-2018	Planned	Inspection completed on request of LMR group. SCVF found via LEL detection on 4x monitor.						Central	00007181	04060	Facility, Well
28-Jun-2018	048030816-001	Crew Energy Inc.	28-Jun-2018		DLS: B 09-30-081-18	Yes	Truck	Passed Inspection (Complete)	28-Jun-2018	28-Jun-2018	Planned	No concerns noted at the time of the inspection.						South	00018091, 00026043	30033	Facility, Well
28-Jun-2018	048031382-001	Crew Energy Inc.	28-Jun-2018		DLS: 09-36-081-19	No	Truck	Passed Inspection (Complete)	28-Jun-2018	28-Jun-2018	Planned	Wellhead is chained, locked and disconnected from the flow line. Compressor station is inactive.						South	00000520	06812	Facility, Well
28-Jun-2018	048074251-001	ARC Resources Ltd.	29-Jun-2018		DLS: 15-26-083-18	No	Truck	Passed Inspection (Complete)	29-Jun-2018	29-Jun-2018	Planned							South		15081	Well
28-Jun-2018	048074800-001	ARC Resources Ltd.	29-Jun-2018		DLS: 01-34-081-18	No	Truck	Passed Inspection (Complete)	29-Jun-2018	29-Jun-2018	Planned							South		20235	Well
28-Jun-2018	048075690-001	Ovintiv Canada ULC	29-Jun-2018			No	Truck	Passed Inspection (Complete)	29-Jun-2018	29-Jun-2018	Planned							South			Pipeline Project
28-Jun-2018	048076447-001	Ovintiv Canada ULC	29-Jun-2018		NTS: D 041-D/093-P-10	No	Truck	Deficiencies Corrected	10-Jul-2018	29-Jun-2018	Planned							South	00025580	28275	Facility, Well

28-Jun-2018	048077037-001	Cenovus Energy Inc.	29-Jun-2018		NTS: A 044-D/093-P-10	No	Truck	Deficiencies Corrected	3-Jul-2018	29-Jun-2018	Planned							South		22049, 22451, 22452, 22453, 22455	Pipeline, Well
28-Jun-2018	048077665-001	Ovintiv Canada ULC	29-Jun-2018		NTS: D 060-D/093-P-10	No	Truck	Passed Inspection (Complete)	29-Jun-2018	29-Jun-2018	Planned							South	00023933, 00024359	24924, 25831	Facility, Well
28-Jun-2018	048078227-001	Ovintiv Canada ULC	29-Jun-2018		DLS: F 10-14-081-18	No	Truck	Passed Inspection (Complete)	29-Jun-2018	28-Jun-2018	Planned	Inspection of Greywolf Energy Services Well Testing Equipment Confirm that an OGC flare permit was issued for testing on the F-well and the flaring volume was under 400 e3m3. Confirm that the flare pilot gas was being measured and will be reported to EnCana. Meet with the Greywolf Day Supervisor. Inspect the testing equipment and set up. Inspect that fluid meters are being maintained and that the meters were meeting requirements for calibration and proving.						South		35074	Wellsite - Active
28-Jun-2018	048079005-001	Ovintiv Canada ULC	29-Jun-2018		NTS: A 034-A/093-P-11	No	Truck	Passed Inspection (Complete)	29-Jun-2018	29-Jun-2018	Planned							South	00024870	26778	Facility, Well
28-Jun-2018	048079970-001	Cenovus Energy Inc.	29-Jun-2018		NTS: C 024-D/093-P-10	No	Truck	Passed Inspection (Complete)	29-Jun-2018	29-Jun-2018	Planned							South		19606, 21682, 21683, 21684	Well
28-Jun-2018	048080526-001	Cenovus Energy Inc.	29-Jun-2018		NTS: B 014-D/093-P-10	No	Truck	Passed Inspection (Complete)	29-Jun-2018	29-Jun-2018	Planned							South		19879, 21894, 21893	Well
28-Jun-2018	048083880-001	FortisBC Energy Inc.	3-Jul-2018		From: NTS: C 066-K/092-G-02 To: NTS: D 016-C/092-G-07	Yes	Truck	Passed Inspection (Complete)	3-Jul-2018	28-Jun-2018	Routine	Routine inspection of the reclamation activities ongoing with CTS looping project under AD#100100312. Mariner Way hillside and areas around quibble creek crossings active at time of inspection. No issues noted.						South			Pipeline Project
28-Jun-2018	048090967-001	FortisBC Energy Inc.	3-Jul-2018		From: NTS: B 022-A/092-G-06 To: NTS: B 026-A/092-G-06	Yes	Truck	Passed Inspection (Complete)	3-Jul-2018	28-Jun-2018	Routine	Routine inspection of LMPSU project. Inspection of construction along 1A avenue in Vancouver. Approximately 1500m of pipe completed at this time. Trenching, stringing, welding and boring activities all active at time of inspection. No issues noted.						South			Pipeline Project
28-Jun-2018	048122358-001	Canadian Natural Resources Limited	5-Jul-2018	5-Aug-2018	DLS: 15-01-086-22	No	Truck	Deficiencies Corrected	28-Feb-2020	5-Jul-2018	Routine	Facility ID's 2776 (Battery), 2807 (Comp/dehy) and 8418 (Gas Sales Meter) have 'active' statuses. Wells associated with the facility have had suspended statuses since 2009. Well abandoned, wellhead removed. Facility equipment on site: dehy, flare system, a/g knockout tank, a/g piping, separators, office building, tank farm (2 x 400), pipeline header, fencing, communication tower, pilings. If a compressor, battery, gas plant or other major facility will be suspended for six (6) consecutive months or longer, please submit a suspend facility Notice of Intent. Please confirm if the facility piping has been purged and liquids have been removed from the tanks. Please confirm if pipeline outlets are isolated from the facility piping. Please provide and update to the OGC by August 2, 2018.						Central	00002776, 00008418, 00002807	10575	Facility, Wellsite - Abandoned
28-Jun-2018	048128685-001	Tourmaline Oil Corp.	5-Jul-2018		DLS: 10-18-085-21	No	Truck	Passed Inspection (Complete)	5-Jul-2018	5-Jul-2018	Planned	Bare wet depression approximately 45 m west of the wellhead. Records show a historical flare pit is located in this area. Animal activity in and around the depression. Please establish a means to prevent access to the entire impacted area identified. Please provide confirmation that the access has been restricted to the OGC by July 9, 2018. The Commission requires the permit holder to complete a limited site investigation in and around the bare wet depression. The limited site investigation is to confirm soil, groundwater and surface water quality in and around the depression. Please submit the report to the OGC by September 3, 2018. Pressure indicator on wellhead. Bull plugs or blind flanges with needle valves must be installed on all outlets except the surface casing vent. Wellhead is chained and locked. SCV open and clear. Wellhead is fenced (cattle fence). Comment used for PI. All other surface suspension requirements in compliance. Records show the well is physically suspended downhole. Pipeline (Project 23687) is abandoned. Completed file review. Historical flare pit in area noted. Flare pit was filled in and leveled in the 1980's. Records show that the soil is "severely contaminated with salinity".						Central		04157	Pipeline Project, Well
28-Jun-2018	048142369-001	Kelt Exploration (LNG) Ltd.	5-Jul-2018		DLS: 11-06-088-22	No	Truck	Deficiencies Corrected	15-Aug-2018	5-Jul-2018	Planned	Wellhead is chained and locked. Flowline and tubing disconnected. SCV open and clear. Pipeline is blinded with spec blind and signage says it has been deactivated. Wellhead, meter enclosure, a/g piping, pilings, cement blocks remain.						Central		10684	Pipeline Project, Well
28-Jun-2018	048142992-001	Kelt Exploration (LNG) Ltd.	6-Jul-2018		DLS: 06-06-088-22	No	Truck	Deficiencies Corrected	15-Aug-2018	5-Jul-2018	Planned	Wellhead is chained and locked. SCV open and clear. Flowline is disconnected. Signage ok. Equipment: wellhead, a/g piping, meter enclosure, pilings						Central	00022033	21027	Facility, Well
28-Jun-2018	048143695-001	Kelt Exploration (LNG) Ltd.	6-Jul-2018		DLS: 04-06-088-22	No	Truck	Deficiencies Corrected	8-Aug-2018	6-Jul-2018	Routine							Central		22958	Well
28-Jun-2018	048144273-001	Predator Oil BC Ltd.	6-Jul-2018		DLS: 10-33-084-20	No	Truck	Passed Inspection (Complete)	6-Jul-2018	6-Jul-2018	Routine	H2S detection sensor at wellhead operating at the time of the inspection. Follow up to Inspections 041306298-001 and 041722123-001 - H2S detection was not on during these inspections in Oct 2017. Wellhead is chained and locked. SCV open and clear. Facility ID's 3767 (compressor/dehy) and 8435 (gas sales meter) have active statuses. The well on site (WA 11452) has not been active since 2013/08. The pipelines associated with the facility have been deactivated. If a compressor, battery, gas plant or other major facility will be suspended for six (6) consecutive months or longer, please submit a suspend facility Notice of Intent. Please confirm if the facility piping has been purged and liquids have been removed from the tanks. Please confirm if pipeline outlets are isolated from the facility piping.						Central	00003767, 00008435, 00019402	11452	Facility, Well
29-Jun-2018	048081294-001	Shell Canada Limited	29-Jun-2018		DLS: 09-11-080-19	Yes	Truck	Passed Inspection (Complete)	29-Jun-2018	29-Jun-2018	Planned	Centrifuge grounds prematurely in-hooked. Had centrifuge shut down until grounding made correct. All else on inspection is satisfactory. Rig is clean.						South		30346	Wellsite - Active
29-Jun-2018	048084533-001	Ovintiv Canada ULC	3-Jul-2018		DLS: 05-02-080-17	Yes	Truck	Passed Inspection (Complete)	3-Jul-2018	29-Jun-2018	Routine	Inspection of Well Testing Equipment Meet with the EnCana site supervisor. Inspect the Ideal Completions Services equipment, set-up, and testing meter calibrations. Reports were provided, and showed that all meters were being maintained as per the Measurement Guideline. Testing had not commenced. Noted at the time, as a best industry practice, Ideal Completion Services was requested to ground and bond all equipment skids back to the wellhead. Other testers were grounded and bonded in this manor. Confirmed the work was completed before testing commenced. Found that some of the fuel gas regulators on the fuel gas scrubber in the HP separator package were not vented outdoors. Confirmed temporary vent lines were installed and the regulators were vented outdoors before testing commenced.						South		33680	Wellsite - Active
3-Jul-2018	048083255-001	Canadian Natural Resources Limited	3-Jul-2018		DLS: 11-31-084-15	No	Walk	Passed Inspection (Complete)	3-Jul-2018	3-Jul-2018	Complaint	Complaint of small sink hole on old lease(now part of the field and crops) I confirmed the sinkhole location. Please look at this and see if it is associated with the old well bore or other cause. Should be filled in. Also, there is an old piece of culvert at the corner near the field edge and may be the old well cellar and if so should be removed.						Central		13053	Well
3-Jul-2018	048106726-001	Predator Oil BC Ltd.	4-Jul-2018		DLS: 11-04-087-18	No	Truck	Passed Inspection (Complete)	4-Jul-2018	4-Jul-2018	Routine	Chemical injection line is still connected to wellhead. The line and pressure gauge should be removed and outlet bullplugged. Well is disconnected from flowline, valves are secured, wellhead is insulated, pipeline is blinded Lease is fenced with chainlink meter cabinet, 2 propane tanks, 2 chemical tanks, TEG, pig barrel locked (combination) gate at beginning of access						Central		19600	Well
3-Jul-2018	048150797-001	Pacific Canbriam Energy Limited	6-Jul-2018		NTS: B 017-I/094-B-01	No	Truck	Deficiencies Corrected	19-Jul-2018	6-Jul-2018	Planned	Wellhead partially chained and locked. Records show the well was active 2018/04. Valve on flowline closed.						Central	00024232	25603	Facility, Well
3-Jul-2018	048151605-001	Crew Energy Inc.	6-Jul-2018		DLS: 12-13-084-25	No	Truck	Passed Inspection (Complete)	6-Jul-2018	6-Jul-2018	Planned	No issues were noted during this inspection.						Central		26462	Well
3-Jul-2018	048152204-001	Pacific Canbriam Energy Limited	13-Jul-2018		NTS: C 013-H/094-B-08	No	Truck	Deficiencies Corrected	31-Jul-2018	6-Jul-2018	Planned	Wellhead surface suspension requirements - Bull plugs or blind flanges with needle valves must be installed on all outlets except the surface casing vent. Pressure indicators on wellhead. Please address. Open-ended tubing on flowline. Surface suspension requirements were done, wellhead chained and locked, flowline removed, veg control, no wellhead leaks. Well is downhole suspended. Surface casing vent flow observed. Historical SCVF reports in IRIS. H2S detection is not on as the well has been suspended in accordance with Section 25(5).						Central	00021905	20757	Well
3-Jul-2018	048192773-001	Predator Oil BC Ltd.	9-Jul-2018		DLS: 13-30-086-18	No	Truck	Deficiencies Corrected	13-Aug-2018	9-Jul-2018	Planned	This well has not produced since June 2017. Well should be disconnected from flowline and all outlets blinded or bullplugged. Wellhead valves to be secured.wellhead is insulated well still connected to flowline, not secured meter building, pig barrel, flarestack appears to be disconnected, propane tank, chemical tank, cement pumpjack base, underground tank at flarestack, disconnected separator						Central		08278	Wellsite - Inactive
3-Jul-2018	048196769-001	Predator Oil BC Ltd.	9-Jul-2018		DLS: A 13-30-086-18	No	Truck	Passed Inspection (Complete)	9-Jul-2018	9-Jul-2018	Planned	Location sign at lease entrance to show correct location. This well has not produced since May 2017. Wellhead should be disconnected from flowline and chemical injection and all outlets blinded. Wellhead valves should be secured.						Central		17643	Well
3-Jul-2018	048204382-001	Predator Oil BC Ltd.	9-Jul-2018		DLS: 09-25-086-19	No	Truck	Passed Inspection (Complete)	9-Jul-2018	9-Jul-2018	Planned	This well has not produced since June 2017. Wellhead is still connected to flowline and fuel gas. Should be disconnected from flowlines and outlets blinded. Appears to be pressure on separator system. All pipeline valves appear to be open. ESD on production flowline appears to be tripped.						Central		08681	Pipeline Project, Wellsite - Inactive
4-Jul-2018	048105611-001	Canadian Natural Resources Limited	4-Jul-2018		DLS: I 03-31-081-19	Yes	Truck	Passed Inspection (Complete)	4-Jul-2018	4-Jul-2018	Planned	No problems on Inspection. Rig is clean.						South		30095	Well
4-Jul-2018	048107694-001	Cenovus Energy Inc.	5-Jul-2018			No	Truck	Passed Inspection (Complete)	5-Jul-2018	5-Jul-2018	Follow Up	Follow up to Inspection 047887899-001						South			Pipeline, Well
4-Jul-2018	048113501-001	Sukunka Natural Resources Inc.	5-Jul-2018	5-Aug-2018	NTS: A 002-E/093-P-03	No	Truck	Deficiencies Corrected	12-Jul-2019	5-Jul-2018	Planned	Well head to be protected when all other equipment removed, the use of the concrete blocks can be utilized. O&PR 50(3) A well permit holder must take every reasonable precaution to protect wells, whether connected to flow lines or not, against damage or interference from unauthorized persons or activities.						South		14283	Well
4-Jul-2018	048114135-001	Canadian Natural Resources Limited	5-Jul-2018	5-Aug-2018	DLS: 04-35-086-25	No	Truck	Deficiencies Corrected	13-Mar-2020	5-Jul-2018	Planned	Black staining at wellhead. Please address. Service rig on site June 21, 2018. Operator said the well was being abandoned. Wellhead (pumpjack) and facility equipment (meter enclosure, a/g piping, 3 x propane tank, 2 x chemical tanks, fencing, piling) remain. Unused equipment. Will monitor site to see if the equipment is removed this summer. SCV open and clear. Wellhead valves all chained and locked.						Central	00021364	19753	Facility, Pipeline, Well
4-Jul-2018	048119942-001	Sukunka Natural Resources Inc.	5-Jul-2018	20-Jul-2018	NTS: A 016-F/093-P-03	No	Truck	Deficiencies Corrected	13-Nov-2018	5-Jul-2018	Planned							South	00020644	17713	Facility, Pipeline, Well
4-Jul-2018	048121708-001	Kelt Exploration (LNG) Ltd.	5-Jul-2018		DLS: A 12-36-087-23	No	Truck	Deficiencies Corrected	19-Jul-2018	5-Jul-2018	Follow Up							Central		12048, 34158	Well
4-Jul-2018	048123037-001	Sukunka Natural Resources Inc.	5-Jul-2018		NTS: A-A 043-E/093-P-03	No	Truck	Passed Inspection (Complete)	5-Jul-2018	5-Jul-2018	Planned							South	00021853	20650	Facility, Pipeline, Well
4-Jul-2018	048123796-001	Canadian Natural Resources Limited	5-Jul-2018		NTS: B 015-F/093-P-03	No	Truck	Passed Inspection (Complete)	5-Jul-2018	5-Jul-2018	Planned							South		20342	Well
4-Jul-2018	048129032-001	Canadian Natural Resources Limited	5-Jul-2018		NTS: B 016-G/093-P-03	No	Truck	Passed Inspection (Complete)	5-Jul-2018	5-Jul-2018	Planned							South	00021612	20207	Facility, Pipeline, Well
4-Jul-2018	048129825-001	Sukunka Natural Resources Inc.	5-Jul-2018		NTS: C 029-F/093-P-03	No	Truck	Passed Inspection (Complete)	5-Jul-2018	5-Jul-2018	Planned							South		07468	Well
4-Jul-2018	048146655-001	Canadian Natural Resources Limited	5-Jul-2018		NTS: A 076-K/094-H-16	No	Helicopter	Passed Inspection (Complete)	6-Jul-2018	4-Jul-2018	Planned							Central	00021820	20570	Facility, Pipeline, Well
4-Jul-2018	048147006-001	Canadian Natural Resources Limited	6-Jul-2018	6-Aug-2018	NTS: A 074-K/094-H-16	No	Helicopter	Deficiencies Corrected	1-Oct-2018	4-Jul-2018	Planned	Sign is fading						Central	00022562	22210	Facility, Pipeline, Well
4-Jul-2018	048147354-001	Canadian Natural Resources Limited	6-Jul-2018	21-Jul-2018	NTS: D 045-K/094-H-16	No	Helicopter	Deficiencies Corrected	27-Sep-2018	4-Jul-2018	Planned							Central		15696	Well
4-Jul-2018	048147699-001	Canadian Natural Resources Limited	6-Jul-2018	6-Aug-2018	NTS: C 046-K/094-H-16	No	Helicopter	Deficiencies Corrected	27-Sep-2018	4-Jul-2018	Planned							Central		10786	Well
4-Jul-2018	048148252-001	Canadian Natural Resources Limited	6-Jul-2018		NTS: C 038-K/094-H-16	No	Helicopter	Passed Inspection (Complete)	6-Jul-2018	4-Jul-2018	Planned	Very high brush, no landing						Central		07201	Well
4-Jul-2018	048149411-001	Canadian Natural Resources Limited	6-Jul-2018		NTS: A 040-K/094-H-16	No	Helicopter	Passed Inspection (Complete)	6-Jul-2018	4-Jul-2018	Planned							Central		10388	Well
4-Jul-2018	048149756-001	Canadian Natural Resources Limited	6-Jul-2018		NTS: D 020-K/094-H-16	No	Helicopter	Passed Inspection (Complete)	6-Jul-2018	4-Jul-2018	Planned							Central		10387	Well
4-Jul-2018	048150102-001	Canadian Natural Resources Limited	6-Jul-2018		NTS: A 037-K/094-H-16	No	Helicopter	Passed Inspection (Complete)	6-Jul-2018	4-Jul-2018	Planned							Central		10783, 11880	Well
4-Jul-2018	048150452-001	Canadian Natural Resources Limited	6-Jul-2018	21-Jul-2018	NTS: A 035-K/094-H-16	No	Helicopter	Deficiencies Corrected	27-Sep-2018	4-Jul-2018	Planned	Thief hatch is open on tank.						Central		10178	Well
4-Jul-2018	048154565-001	Canadian Natural Resources Limited	6-Jul-2018		NTS: A 033-K/094-H-16	No	Helicopter	Passed Inspection (Complete)	6-Jul-2018	4-Jul-2018	Planned							Central		10603	Well
4-Jul-2018	048154957-001	Canadian Natural Resources Limited	6-Jul-2018		NTS: D 031-K/094-H-16	No	Helicopter	Passed Inspection (Complete)	6-Jul-2018	4-Jul-2018	Planned	Company should start to remove some of the field's unused equipment like the building on this site.						Central		06986	Well
4-Jul-2018	048155276-001	Canadian Natural Resources Limited	6-Jul-2018		NTS: A 039-J/094-H-16	No	Helicopter	Passed Inspection (Complete)	6-Jul-2018	4-Jul-2018	Planned							Central		18662	Well
4-Jul-2018	048155630-001	Canadian Natural Resources Limited	6-Jul-2018		NTS: B 029-J/094-H-16	No	Truck	Passed Inspection (Complete)	6-Jul-2018	4-Jul-2018	Planned							Central	00021824	20575	Facility, Pipeline, Well
4-Jul-2018	048155981-001	Canadian Natural Resources Limited	6-Jul-2018	21-Jul-2018	NTS: B 018-J/094-H-16	No	Helicopter	Deficiencies Corrected	13-Nov-2018	4-Jul-2018	Planned							Central		13531	Well
4-Jul-2018	048156330-001	Canadian Natural Resources Limited	6-Jul-2018		NTS: C 020-J/094-H-16	No	Helicopter	Passed Inspection (Complete)	6-Jul-2018	4-Jul-2018	Planned	This field has many sites with lots of brush/trees. These should be maintained in order to ensure ongoing heli landing.						Central		05796	Well
4-Jul-2018	048156680-001	Canadian Natural Resources Limited	6-Jul-2018	6-Aug-2018	NTS: C 021-K/094-H-16	No	Helicopter	Deficiencies Corrected	1-Oct-2018	4-Jul-2018	Planned							Central		15689	Well
4-Jul-2018	048157032-001	Canadian Natural Resources Limited	6-Jul-2018	6-Aug-2018	NTS: B 023-K/094-H-16	No	Helicopter	Deficiencies Corrected	27-Sep-2018	4-Jul-2018	Planned							Central	00021867	20674	Facility, Pipeline, Well
4-Jul-2018	048159191-001	Canadian Natural Resources Limited	6-Jul-2018	21-Jul-2018	NTS: D 013-K/094-H-16	No	Helicopter	Deficiencies Corrected	27-Sep-2018	4-Jul-2018	Planned							Central		10177	Well
4-Jul-2018	048159536-001	Canadian Natural Resources Limited	6-Jul-2018		NTS: B 002-K/094-H-16	No	Helicopter	Passed Inspection (Complete)	6-Jul-2018	4-Jul-2018	Planned							Central		06985	Well
4-Jul-2018	048159881-001	Canadian Natural Resources Limited	6-Jul-2018		NTS: B 077-F/094-H-16	No	Helicopter	Passed Inspection (Complete)	6-Jul-2018	4-Jul-2018	Planned							Central		08538	Well
4-Jul-2018	048160236-001	Canadian Natural Resources Limited	6-Jul-2018		NTS: C 058-F/094-H-16	No	Helicopter	Passed Inspection (Complete)	6-Jul-2018	4-Jul-2018	Planned	Could not land on lease						Central		07253	Well
4-Jul-2018	048160571-001	Canadian Natural Resources Limited	6-Jul-2018		NTS: D 070-F/094-H-16	No	Helicopter	Passed Inspection (Complete)	6-Jul-2018	4-Jul-2018	Planned							Central	00020927	18663	Facility, Pipeline, Well
4-Jul-2018	048160918-001	Canadian Natural Resources Limited	6-Jul-2018	21-Jul-2018	NTS: D 020-F/094-H-16	No	Helicopter	Deficiencies Corrected	26-Sep-2018	4-Jul-2018	Planned							Central		14346	Well
4-Jul-2018	048161263-001	Canadian Natural Resources Limited	6-Jul-2018		NTS: C 008-F/094-H-16	No	Helicopter	Passed Inspection (Complete)	6-Jul-2018	4-Jul-2018	Planned							Central		15680	Well
4-Jul-2018	048161608-001	Canadian Natural Resources Limited	6-Jul-2018		NTS: C 016-F/094-H-16	No	Helicopter	Passed Inspection (Complete)	6-Jul-2018	4-Jul-2018	Planned	SCV flattened along ground						Central		07242	Well
4-Jul-2018	048161953-001	Canadian Natural Resources Limited	6-Jul-2018	21-Jul-2018	NTS: D 028-F/094-H-16	No	Helicopter	Deficiencies Corrected	1-Oct-2018	4-Jul-2018	Planned							Central		10180, 14846	Well
4-Jul-2018	048162298-001	Canadian Natural Resources Limited	6-Jul-2018		NTS: C 036-F/094-H-16	No	Helicopter	Passed Inspection (Complete)	6-Jul-2018	4-Jul-2018	Planned							Central		07031	Well
4-Jul-2018	048162643-001	Canadian Natural Resources Limited	6-Jul-2018	6-Aug-2018	NTS: B 044-F/094-H-16	No	Helicopter	Deficiencies Corrected	27-Sep-2018	4-Jul-2018	Planned	Not able to land at lease						Central		08442	Well
4-Jul-2018	048163023-001	Canadian Natural Resources Limited	6-Jul-2018		NTS: A 053-F/094-H-16	No	Helicopter	Passed Inspection (Complete)	6-Jul-2018	4-Jul-2018	Planned							Central	00021728	20398	Facility, Pipeline, Well
4-Jul-2018	048163972-001	Canadian Natural Resources Limited	6-Jul-2018		NTS: D 051-F/094-H-16	No	Helicopter	Passed Inspection (Complete)	6-Jul-2018	4-Jul-2018	Planned							Central		07054	Well
4-Jul-2018	048166759-001	Canadian Natural Resources Limited	6-Jul-2018	6-Aug-2018	NTS: C 080-G/094-H-16	No	Helicopter	Deficiencies Corrected	3-Oct-2018	4-Jul-2018	Planned							Central		07257	Well
4-Jul-2018	048167115-001	Canadian Natural Resources Limited	6-Jul-2018		NTS: D 099-G/094-H-16	No	Helicopter	Passed Inspection (Complete)	6-Jul-2018	4-Jul-2018	Planned							Central		07208	Well
4-Jul-2018	048167460-001	Canadian Natural Resources Limited	6-Jul-2018	21-Jul-2018	NTS: B 061-I/094-H-16	No	Helicopter	Deficiencies Corrected	27-Sep-2018	4-Jul-2018	Planned							Central		10810	Well
4-Jul-2018	048167817-001	Canadian Natural Resources Limited	6-Jul-2018		NTS: C 059-I/094-H-16	No	Helicopter	Passed Inspection (Complete)	6-Jul-2018	4-Jul-2018	Planned							Central		10160, 15688	Well
4-Jul-2018	048168172-001	Canadian Natural Resources Limited	6-Jul-2018		NTS: C 038-I/094-H-16	No	Helicopter	Passed Inspection (Complete)	6-Jul-2018	4-Jul-2018	Planned							Central		10811, 15690	Well
4-Jul-2018	048168521-001	Canadian Natural Resources Limited	6-Jul-2018	21-Jul-2018	NTS: D 040-I/094-H-16	No	Helicopter	Deficiencies Corrected	27-Sep-2018	4-Jul-2018	Planned							Central		10809	Well
4-Jul-2018	048168866-001	Canadian Natural Resources Limited	6-Jul-2018	6-Aug-2018	NTS: D 019-I/094-H-16	No	Helicopter	Deficiencies Corrected	3-Oct-2018	4-Jul-2018	Planned							Central		10808, 15693	Well
4-Jul-2018	048169213-001	Canadian Natural Resources Limited	6-Jul-2018		NTS: A 017-I/094-H-16	No	Helicopter	Passed Inspection (Complete)	6-Jul-2018	4-Jul-2018	Planned							Central		09642, 17548	Well
4-Jul-2018	048169560-001	Canadian Natural Resources Limited	6-Jul-2018	6-Aug-2018	NTS: A 009-I/094-H-16	No	Helicopter	Deficiencies Corrected	24-Sep-2018	4-Jul-2018	Planned							Central		10132, 15694	Well
4-Jul-2018	048169907-001	Canadian Natural Resources Limited	6-Jul-2018		NTS: B 099-H/094-H-16	No	Helicopter	Passed Inspection (Complete)	6-Jul-2018	4-Jul-2018	Operator Requested	One building has a c-90-H sign, please correct this						Central		18226, 17360	Well
4-Jul-2018	048212687-001	Predator Oil BC Ltd.	9-Jul-2018		DLS: 07-14-084-19	No	Truck	Passed Inspection (Complete)	9-Jul-2018	9-Jul-2018	Planned	Fuel gas line to site is still connected and valve is open. Please disconnect and blind. Wellhead is disconnected from flowline and secured. pipeline riser, TEG Fuel gas source is from offsite and still connected to catadyne heater. Freezing in winter should not be a concern if liquids have been removed. All equipment and wellhead is fenced with chain link fencing. Pipeline signed as pigged of liquids See Communication log tab for pictures, site checklist and wellhead isolation checklist						Central		04439	Pipeline Project, Well

4-Jul-2018	048228612-001	Predator Oil BC Ltd.	10-Jul-2018		DLS: 16-33-083-19	No	Truck	Passed Inspection (Complete)	10-Jul-2018	10-Jul-2018	Routine	Surface casing vent flow. On discovery of a surface casing vent flow please submit a surface casing vent flow report to the Commission through Esubmission within 30 days of the discovery of the surface casing vent flow. Wellhead chained and locked. Wellhead and pipeline riser are fenced and locked. Landowner voiced concerns over erosion along the 271 road damaging fence. Did not want to complete a complaint at the time of our conversation. It looks as though some of the damage to the fence is caused by water management issues with the 271 road and one section is damaged from surface runoff from the lease.						Central		18201	Well, Road
4-Jul-2018	048231281-001	Predator Oil BC Ltd.	10-Jul-2018		DLS: A 09-33-083-19	No	Truck	Passed Inspection (Complete)	10-Jul-2018	10-Jul-2018	Routine	Sign at the lease entrance does not have a poisonous gas symbol. Sign at the wellhead does not have a flammable gas symbol. Facility has an 'active' status in Kermit. Well has been inactive since 2012/11. Please address. Wellhead is chained and locked. Flowline is disconnected. SCV open and clear. P/L blinded after meter enclosure. H2S detection is not on. Most recent production from 2012 used for dispersion modeling. H2S content used is Halfway 3%. Does not meet dispersion model for 39(4) of D&PR as 9 e3m3/31 days < 1.5/3% H2S (0.29 < 0.5)						Central	00020241	16282	Facility, Pipeline, Well
4-Jul-2018	048233708-001	Predator Oil BC Ltd.	13-Jul-2018		DLS: 11-34-083-19	No	Truck	Passed Inspection (Complete)	13-Jul-2018	10-Jul-2018	Routine	Sign is not equipped with a poisonous gas symbol. As per Section 15(1) of the Drilling and Production Regulation, if the well may produce gas containing 10 ppm or greater of hydrogen sulphide, the sign must have a poisonous gas symbol from Schedule 1. Well (WA 2138) has an 'active' status. Well has been inactive since 2013/03. Please address. Wellhead is chained and locked. Flowline is disconnected. PL is blinded after the meter enclosure. SCV open and clear. Sign on well says "this well has a packer". Wellhead and equipment (a/gpiping, line heater) fenced and locked gate. TEG is not on. H2S detection system on site is not on. On- not required, does not currently meet requirements of D&PR 39(4).						Central		02138	Well
4-Jul-2018	048249878-001	Predator Oil BC Ltd.	11-Jul-2018		DLS: A 11-15-084-19	No	Truck	Passed Inspection (Complete)	11-Jul-2018	11-Jul-2018	Planned	Garbage and unused equipment should be removed from lease as per Drilling and Production Regulation 15 (3). Both wells are disconnected from flowline and secured. Each well has a chainlink fence around it.						Central		14117, 14127	Well
4-Jul-2018	048283027-001	Predator Oil BC Ltd.	12-Jul-2018		DLS: 11-15-084-19	No	Truck	Passed Inspection (Complete)	12-Jul-2018	12-Jul-2018	Planned	No visual concerns with this location. Wellhead is insulated, disconnected from flowline, valves are secured, pipeline is blinded meter building, flarestack, propane tank, rig anchors						Central		09754	Pipeline Project, Well
4-Jul-2018	048288621-001	Predator Oil BC Ltd.	12-Jul-2018		DLS: 10-15-084-19	No	Truck	Passed Inspection (Complete)	12-Jul-2018	12-Jul-2018	Planned	Chemical injection still connected to wellhead. It should be disconnected and outlet on wellhead bullplugged. Secondary containment for chemical tank is full and should be emptied before it spills on to ground. Wellhead is insulated, disconnected from flowine and secured Dual tubing in well, double master valves on each tubing propane tank, meter cabinet, rig anchors 3 pig barrels, all pipelines are blinded except for 1 all equipment, pig barrels and wellhead is fenced with chain link erosion onsite						Central		04082	Pipeline Project, Well
4-Jul-2018	048296988-001	Predator Oil BC Ltd.	13-Jul-2018		DLS: 06-34-083-19	No	Truck	Passed Inspection (Complete)	13-Jul-2018	13-Jul-2018	Routine	H2S detection on at the time of the inspection. Read "neg drift". Please confirm sensor calibration. Well has an 'active' status. Well has been inactive for 36.39 months. Please address. 2 x wing valves on wellhead are not disabled. Please address. Pressure transmitter on wellhead. Please address. Well included in GO 2017-102. Well suspension report is not in IRIS. SCV open and clear. H2S detection on at the time of the inspection. As per sensor manufacturer specs for "Neg Drift" "It is a normal characteristic of gas sensors to exhibit a slow drift from zero. When the amount of drift exceeds 10%, since the last calibration, the analog output switches to 2.5 mA, the Status LED Blips/blinks Red and the display shows Neg Drift. This message will remain until a Manual Reset and the system is re-calibrated. Refer to "Manual Reset". When the analog output switches to 2.5 mA due to drift, the sensor will still respond and transmit reasonable analog output signals if gas is present."						Central	00020699	17872	Facility, Pipeline, Well
4-Jul-2018	048298462-001	Predator Oil BC Ltd.	13-Jul-2018		DLS: 02-21-083-18	No	Truck	Passed Inspection (Complete)	13-Jul-2018	13-Jul-2018	Routine	Surface casing vent flow. On discovery of a surface casing vent flow please submit a surface casing vent flow report to the Commission through Esubmission within 30 days of the discovery of the surface casing vent flow. Wellhead is chained and locked. Flowline disconnected. SCV open and clear. SCVF. Wellhead, fencing, meter enclosure, a/g piping, metal staircase, chemical tank in secondary containment.						Central	00018379	00172	Facility, Pipeline, Well
4-Jul-2018	048300204-001	Predator Oil BC Ltd.	13-Jul-2018		DLS: A 14-15-083-18	No	Truck	Passed Inspection (Complete)	13-Jul-2018	13-Jul-2018	Routine	Surface casing vent flow. On discovery of a surface casing vent flow please submit a surface casing vent flow report to the Commission through Esubmission within 30 days of the discovery of the surface casing vent flow. Wellhead is chained and locked. Flowline is disconnected. Pipelines associated with site are abandoned. Well (WA 10773) has been inactive since 2006/07. Site has been inactive for more than 10 years. As per Section 15(3) and Section 78(6)(b) of the Drilling and Production Regulation, the site and facility must be free of unused equipment. Unused equipment on site (aboveground piping and tubing, pilings, cement pad on pilings, 400 bbl tank, 2 x chemical tank, 1 x pop tank, secondary containment, separator building, metal staircase). Please address.						Central	00019318	10773	Facility, Pipeline, Well
4-Jul-2018	048302633-001	Predator Oil BC Ltd.	13-Jul-2018		DLS: 14-22-083-18	No	Truck	Passed Inspection (Complete)	13-Jul-2018	13-Jul-2018	Routine	H2S detection on at the time of the inspection.						Central	00018364	00076	Facility, Pipeline, Well
4-Jul-2018	048311122-001	Predator Oil BC Ltd.	13-Jul-2018		DLS: 13-14-083-18	No	Truck	Passed Inspection (Complete)	13-Jul-2018	13-Jul-2018	Routine	No issues noted during inspection. No H2S detection, dispersion model shows the site does not meet criteria. Last production date is 2018/05 in IRIS.						Central	00018386	00194	Facility, Pipeline, Well
4-Jul-2018	048314954-001	Predator Oil BC Ltd.	16-Jul-2018		DLS: 08-14-084-19	No	Truck	Deficiencies Corrected	22-Aug-2018	16-Jul-2018	Planned	Pressure sensors and chemical injection are still connected to wellhead. Should be disconnected and outlets on wellhead bullplugged. Wellhead is insulated, secured and disconnected from flowline. chemical tank, lineheater pipeline is blinded wellhead and equipment are fenced with chainlink meter for this site is at 7-14-84-19						Central		18041	Well
4-Jul-2018	048505132-001	Chevron Canada Limited	24-Jul-2018			No	Truck	Passed Inspection (Complete)	24-Jul-2018	4-Jul-2018	Planned	Gote Road inspection to Km 13 at d-54-A/94-O-9 from Cabin Geetla Road turn off. Culverts clear and flowing. Some low wet spots. No major washouts. Bridge at Km 11 in good condition. Limited maintenance.						North			Road
4-Jul-2018	048505709-001	Paramount Resources Ltd.	24-Jul-2018		From: NTS: D-A 054-A/094-O-09 To: NTS: D 060-C/094-P-12	No	Truck	Deficiencies Corrected	8-Feb-2021	4-Jul-2018	Routine	This inspection is for the Enbridge tie in point at d-60-C/94-P-12 at Km 2 on the Gote Road. Two skids, tower, propane tank, flare, piping, tank in "C" ring, piles and pig barrel.						North			Pipeline Project
4-Jul-2018	048506317-001	Paramount Resources Ltd.	24-Jul-2018		NTS: D-A 054-A/094-O-09	No	Truck	Deficiencies Corrected	7-Aug-2018	4-Jul-2018	Routine	Disposal well at d-A54-A/94-O-9 has been abandoned. Status in KERMIT is still "suspended." Remaining on site is two propane tanks with TEG, two risers, one of these risers is for BLZ c-35-D/94-P-12. APACHE b-85-A/94-O-9 pipeline decommissioned in 2016, purged with nitrogen blanket. Old bridge near lease, water well for old campsite, 3 tires for dragging winter roads.						North		14874	Pipeline, Well
4-Jul-2018	048506895-001	Paramount Resources Ltd.	24-Jul-2018		NTS: D 054-A/094-O-09	No	Truck	Passed Inspection (Complete)	24-Jul-2018	4-Jul-2018	Routine	Gas well located at d-54-A/94-O-9 has been abandoned. Status in KERMIT is still "suspended." Tombstone. Site clean.						North		02232	Pipeline, Well
4-Jul-2018	048507491-001	Storm Resources Ltd.	24-Jul-2018		NTS: B 031-A/094-O-09	No	Truck	Deficiencies Corrected	26-Jul-2018	4-Jul-2018	Routine	Suspended well. Flow line still connected. Chemical in chem tanks. Two propane tanks. Pig barrel/riser. Meter/separator skid. Last SCADA calibration is from Nov. /2016.						North	00024410	25930	Facility, Pipeline, Well
4-Jul-2018	048508078-001	Storm Resources Ltd.	24-Jul-2018		NTS: C 007-D/094-P-12	No	Truck	Deficiencies Corrected	25-Nov-2019	4-Jul-2018	Routine	Location says c-A7-D/94-P-12. Wellhead only. Suspended well. Chained and locked. SCV is open. Unused large "C" ring on site.						North		26720	Pipeline, Well
4-Jul-2018	048509012-001	Storm Resources Ltd.	24-Jul-2018		NTS: B 007-D/094-P-12	No	Truck	Deficiencies Corrected	25-Nov-2019	4-Jul-2018	Routine	Inactive facility. Date on ERP manual is May /2012. Office building. Atco trailer. two "C" cans. Tank farm. Genset inactive. Separator, Compressor and dehy inactive. Flare and flare knockout. tank in secondary containment. Three produced water tanks. Unused equipment including two large "C" rings, one "C" ring liner, wooden mats, tanks.						North	00007835		Facility - Inactive
5-Jul-2018	048120857-001	ARC Resources Ltd.	5-Jul-2018		DLS: A 13-26-084-24	No	Truck	Deficiencies Corrected	19-Jul-2018	5-Jul-2018	Follow Up	Follow-up inspection, Inspection 0443839006-001, surface casing vent flow report.						Central		31684	Pipeline, Well
5-Jul-2018	048144632-001	Predator Oil BC Ltd.	6-Jul-2018		From: DLS: 16-24-086-19 To: DLS: 06-11-086-19	No	Truck	Deficiencies Corrected	9-Jul-2018	6-Jul-2018	Routine							Central			Pipeline Project
5-Jul-2018	048144983-001	Canlin Energy Corporation	6-Jul-2018		NTS: C 078-I/094-J-10	No	Truck	Passed Inspection (Complete)	6-Jul-2018	5-Jul-2018	Planned							North		00505	Pipeline, Well
5-Jul-2018	048145547-001	Canlin Energy Corporation	6-Jul-2018		NTS: A 010-D/094-J-16	No	Truck	Passed Inspection (Complete)	6-Jul-2018	5-Jul-2018	Planned	Some unused equipment on lease includes a portable separator, a portable flare, a propane tank and a skid. There are also some piles. Unused equipment should be removed.						North	00018648	03264	Facility, Pipeline, Well
5-Jul-2018	048146104-001	Canlin Energy Corporation	6-Jul-2018		NTS: B 008-D/094-J-16	No	Truck	Passed Inspection (Complete)	6-Jul-2018	5-Jul-2018	Planned	SCADA and PRESCO dated Oct. /2016.						North	00018830	05077	Facility, Pipeline, Well
5-Jul-2018	048148611-001	Predator Oil BC Ltd.	6-Jul-2018		DLS: 11-19-086-18	No	Truck	Deficiencies Corrected	23-Jul-2018	6-Jul-2018	Routine	There is seepage observed on outside slope of production tank secondary containment. Please confirm the integrity of the secondary containment around the production tanks. Please provide a copy of the procedure used and the results of the inspection to the OGC by July 30, 2018. Lease berm has breached and should be repaired. Inactive pumpjack, radigans appear to be open. As per operator site is temporarily shut in. Flowline valves are open, pipeline valves are open Gas chart last changed April 16, 2018 - valves to production tank closed 2 propane tanks, scrubber, vsi gauges indicate production tanks are half full						Central		11257	Well
5-Jul-2018	048183889-001	Canadian Natural Resources Limited	9-Jul-2018		NTS: C 066-H/094-H-16	No	Helicopter	Passed Inspection (Complete)	9-Jul-2018	5-Jul-2018	Planned							Central		10601	Well
5-Jul-2018	048184234-001	Canadian Natural Resources Limited	9-Jul-2018	24-Jul-2018	NTS: C 076-H/094-H-16	No	Helicopter	Deficiencies Corrected	1-Oct-2018	5-Jul-2018	Planned							Central		10602	Well
5-Jul-2018	048184579-001	Canadian Natural Resources Limited	9-Jul-2018		NTS: B 097-H/094-H-16	No	Helicopter	Passed Inspection (Complete)	9-Jul-2018	5-Jul-2018	Planned							Central		10161, 15691, 15697	Well
5-Jul-2018	048184928-001	Canadian Natural Resources Limited	9-Jul-2018	24-Jul-2018	NTS: D 078-H/094-H-16	No	Helicopter	Deficiencies Corrected	1-Oct-2018	5-Jul-2018	Planned							Central		10133, 15692	Well
5-Jul-2018	048185275-001	Canadian Natural Resources Limited	9-Jul-2018		NTS: B 005-I/094-H-16	No	Helicopter	Passed Inspection (Complete)	9-Jul-2018	5-Jul-2018	Planned							Central		14339	Well
5-Jul-2018	048185620-001	Canadian Natural Resources Limited	9-Jul-2018		NTS: B 097-G/094-H-16	No	Helicopter	Passed Inspection (Complete)	9-Jul-2018	5-Jul-2018	Planned							Central		13719	Well
5-Jul-2018	048185965-001	Canadian Natural Resources Limited	9-Jul-2018		NTS: C 078-G/094-H-16	No	Helicopter	Passed Inspection (Complete)	9-Jul-2018	5-Jul-2018	Planned	Well SCV is leaking gas. If this has not been reported to OGC Engineering as per our process yet please do so now. Let me know via email the status as well. Thanks.						Central		10167	Well
5-Jul-2018	048186310-001	Canadian Natural Resources Limited	9-Jul-2018		NTS: C 058-G/094-H-16	No	Helicopter	Passed Inspection (Complete)	9-Jul-2018	5-Jul-2018	Planned							Central		07329	Well
5-Jul-2018	048189985-001	Canadian Natural Resources Limited	9-Jul-2018		NTS: D 067-G/094-H-16	No	Helicopter	Passed Inspection (Complete)	9-Jul-2018	5-Jul-2018	Planned							Central		12417	Well
5-Jul-2018	048190330-001	Canadian Natural Resources Limited	9-Jul-2018		NTS: D 077-G/094-H-16	No	Helicopter	Passed Inspection (Complete)	9-Jul-2018	5-Jul-2018	Planned							Central		05795	Well
5-Jul-2018	048190675-001	Canadian Natural Resources Limited	9-Jul-2018		NTS: B 084-G/094-H-16	No	Helicopter	Passed Inspection (Complete)	9-Jul-2018	5-Jul-2018	Planned							Central		13684	Well
5-Jul-2018	048191020-001	Canadian Natural Resources Limited	9-Jul-2018		NTS: D 064-G/094-H-16	No	Helicopter	Passed Inspection (Complete)	9-Jul-2018	5-Jul-2018	Planned	Well SCV valve handle is closed. Is this leaking gas? If this has not been reported to OGC Engineering as per our process yet please do so now. Let me know via email the status as well. Thanks.						Central		17375	Well
5-Jul-2018	048191365-001	Canadian Natural Resources Limited	9-Jul-2018	24-Jul-2018	NTS: D 055-G/094-H-16	No	Helicopter	Deficiencies Corrected	1-Oct-2018	5-Jul-2018	Planned							Central		07349	Well
5-Jul-2018	048191712-001	Canadian Natural Resources Limited	9-Jul-2018		NTS: C 046-G/094-H-16	No	Helicopter	Passed Inspection (Complete)	9-Jul-2018	5-Jul-2018	Planned	No landing on this lease						Central		13691	Well
5-Jul-2018	048192057-001	Canadian Natural Resources Limited	9-Jul-2018		NTS: C 036-G/094-H-16	No	Helicopter	Passed Inspection (Complete)	9-Jul-2018	5-Jul-2018	Planned							Central		07343	Well
5-Jul-2018	048192402-001	Canadian Natural Resources Limited	9-Jul-2018		NTS: A 038-G/094-H-16	No	Truck	Passed Inspection (Complete)	9-Jul-2018	5-Jul-2018	Planned							Central		11172	Well
5-Jul-2018	048193761-001	Canadian Natural Resources Limited	9-Jul-2018	9-Aug-2018	NTS: D 033-F/094-H-16	No	Helicopter	Deficiencies Corrected	5-Oct-2018	5-Jul-2018	Planned							Central		07224	Well
5-Jul-2018	048194106-001	Canadian Natural Resources Limited	9-Jul-2018		NTS: A 025-F/094-H-16	No	Helicopter	Passed Inspection (Complete)	9-Jul-2018	5-Jul-2018	Planned							Central		07276	Well
5-Jul-2018	048194451-001	Canadian Natural Resources Limited	9-Jul-2018		NTS: B 004-F/094-H-16	No	Helicopter	Passed Inspection (Complete)	9-Jul-2018	5-Jul-2018	Planned							Central		07241	Well
5-Jul-2018	048197981-001	Canadian Natural Resources Limited	9-Jul-2018	9-Aug-2018	NTS: B 006-F/094-H-16	No	Helicopter	Deficiencies Corrected	3-Oct-2018	5-Jul-2018	Planned							Central		07213	Well
5-Jul-2018	048198326-001	Canadian Natural Resources Limited	9-Jul-2018		NTS: B 086-C/094-H-16	No	Helicopter	Passed Inspection (Complete)	9-Jul-2018	5-Jul-2018	Planned							Central		07263	Well
5-Jul-2018	048198680-001	Canadian Natural Resources Limited	9-Jul-2018		NTS: D 084-C/094-H-16	No	Helicopter	Passed Inspection (Complete)	9-Jul-2018	5-Jul-2018	Planned	Not able to land						Central		08533	Well
5-Jul-2018	048199030-001	Canadian Natural Resources Limited	9-Jul-2018		NTS: B 002-F/094-H-16	No	Helicopter	Passed Inspection (Complete)	9-Jul-2018	5-Jul-2018	Planned							Central		07029	Well
5-Jul-2018	048199377-001	Canadian Natural Resources Limited	9-Jul-2018		NTS: A 011-F/094-H-16	No	Helicopter	Passed Inspection (Complete)	9-Jul-2018	5-Jul-2018	Planned							Central		19076	Well
5-Jul-2018	048199724-001	Canadian Natural Resources Limited	9-Jul-2018		NTS: D 091-C/094-H-16	No	Helicopter	Passed Inspection (Complete)	9-Jul-2018	5-Jul-2018	Planned							Central		07311	Well
5-Jul-2018	048200069-001	Canadian Natural Resources Limited	9-Jul-2018	24-Jul-2018	NTS: D 071-C/094-H-16	No	Helicopter	Deficiencies Corrected	5-Oct-2018	5-Jul-2018	Planned							Central		12416	Well
5-Jul-2018	048200419-001	Canadian Natural Resources Limited	9-Jul-2018	24-Jul-2018	NTS: C 052-C/094-H-16	No	Helicopter	Deficiencies Corrected	1-Oct-2018	5-Jul-2018	Planned							Central		10785	Well
5-Jul-2018	048200764-001	Canadian Natural Resources Limited	9-Jul-2018		NTS: A 054-C/094-H-16	No	Helicopter	Passed Inspection (Complete)	9-Jul-2018	5-Jul-2018	Planned							Central	00021731	20401	Facility, Pipeline, Well
5-Jul-2018	048201111-001	Canadian Natural Resources Limited	9-Jul-2018	24-Jul-2018	NTS: D 042-C/094-H-16	No	Helicopter	Deficiencies Corrected	1-Oct-2018	5-Jul-2018	Planned							Central		08595	Well
5-Jul-2018	048204731-001	Canadian Natural Resources Limited	9-Jul-2018		NTS: B 070-B/094-H-16	No	Helicopter	Passed Inspection (Complete)	9-Jul-2018	5-Jul-2018	Planned							Central		07222	Well
5-Jul-2018	048205281-001	Canadian Natural Resources Limited	9-Jul-2018		NTS: A 089-B/094-H-16	No	Helicopter	Passed Inspection (Complete)	9-Jul-2018	5-Jul-2018	Planned							Central		07216	Well
5-Jul-2018	048205640-001	Canadian Natural Resources Limited	9-Jul-2018		NTS: C 067-B/094-H-16	No	Helicopter	Passed Inspection (Complete)	9-Jul-2018	5-Jul-2018	Planned							Central		10169	Well
5-Jul-2018	048206127-001	Canadian Natural Resources Limited	9-Jul-2018	24-Jul-2018	NTS: D 057-B/094-H-16	No	Helicopter	Deficiencies Corrected	1-Oct-2018	5-Jul-2018	Planned							Central		06776	Well
5-Jul-2018	048206679-001	Canadian Natural Resources Limited	9-Jul-2018	9-Aug-2018	NTS: D 046-B/094-H-16	No	Helicopter	Deficiencies Corrected	3-Oct-2018	5-Jul-2018	Planned							Central		09789	Well
5-Jul-2018	048207024-001	Canadian Natural Resources Limited	9-Jul-2018		NTS: A 065-B/094-H-16	No	Helicopter	Passed Inspection (Complete)	9-Jul-2018	5-Jul-2018	Planned							Central		14344	Well
5-Jul-2018	048207383-001	Canadian Natural Resources Limited	9-Jul-2018		NTS: A 073-B/094-H-16	No	Helicopter	Passed Inspection (Complete)	9-Jul-2018	5-Jul-2018	Planned							Central		15780	Well
5-Jul-2018	048207731-001	Canadian Natural Resources Limited	9-Jul-2018	9-Aug-2018	NTS: C-A 074-B/094-H-16	No	Helicopter	Deficiencies Corrected	20-Nov-2018	5-Jul-2018	Planned							Central		07328	Well
5-Jul-2018	048208076-001	Canadian Natural Resources Limited	9-Jul-2018	24-Jul-2018	NTS: D 076-B/094-H-16	No	Helicopter	Deficiencies Corrected	13-Nov-2018	5-Jul-2018	Planned							Central		08464	Well
5-Jul-2018	048209836-001	Canadian Natural Resources Limited	9-Jul-2018		NTS: D 097-B/094-H-16	No	Helicopter	Passed Inspection (Complete)	9-Jul-2018	5-Jul-2018	Planned							Central		07067	Well
5-Jul-2018	048210393-001	Canadian Natural Resources Limited	9-Jul-2018	9-Aug-2018	NTS: D 004-G/094-H-16	No	Helicopter	Deficiencies Corrected	3-Oct-2018	5-Jul-2018	Planned							Central	00021729	20399	Facility, Pipeline, Well
5-Jul-2018	048210745-001	Canadian Natural Resources Limited	9-Jul-2018		NTS: C 013-G/094-H-16	No	Helicopter	Passed Inspection (Complete)	9-Jul-2018	5-Jul-2018	Planned	Vent catadyne regulator if ever used again.						Central		10788	Well
5-Jul-2018	048211093-001	Canadian Natural Resources Limited	9-Jul-2018		NTS: A 025-G/094-H-16	No	Helicopter	Passed Inspection (Complete)	9-Jul-2018	5-Jul-2018	Planned							Central		05559	Well
5-Jul-2018	048211440-001	Canadian Natural Resources Limited	9-Jul-2018		NTS: C 034-G/094-H-16	No	Helicopter	Passed Inspection (Complete)	9-Jul-2018	5-Jul-2018	Planned	Vent catadyne regulator if ever used again.						Central		15447	Well
5-Jul-2018	048311710-001	Canadian Natural Resources Limited	16-Jul-2018		NTS: B-A 044-E/094-A-15	No	Truck	Passed Inspection (Complete)	16-Jul-2018	16-Jul-2018	Planned	No visible concerns with this location. Valves are open but does not appear to be active. Meter cal'd 2018						Central		29724	Well
5-Jul-2018	048317680-001	Canadian Natural Resources Limited	16-Jul-2018		NTS: D 087-Q/094-A-15	No	Truck	Passed Inspection (Complete)	16-Jul-2018	16-Jul-2018	Routine	Some garbage on lease can be cleaned up. 3 separators, 3 production tanks, heat medium building, inlets to facility not blinded (disconnected at wellheads) flarestack, underground knockout barricade around wellhead						Central	00006399, 00020161	16097	Facility, Pipeline, Well

5-Jul-2018	048319970-001	Canadian Natural Resources Limited	16-Jul-2018	16-Aug-2018	NTS: B 087-G/094-A-15	No	Truck	Deficiencies Corrected	26-Nov-2018	16-Jul-2018	Routine	wellhead is disconnected from flowline, valves are secured polish rod is in well and connected to jack, the weights are down						Central	00019362	11199	Facility, Pipeline, Well
5-Jul-2018	048320567-001	Canadian Natural Resources Limited	16-Jul-2018		NTS: D 088-G/094-A-15	No	Truck	Passed Inspection (Complete)	16-Jul-2018	16-Jul-2018	Routine	No visible concerns with this location. Wellhead valves are secure, disconnected from flowline. Polish rod in hole connected to jack, weights are down motor has been removed fuel gas line to site is disconnected.						Central	00021049	19056	Facility, Pipeline, Well
5-Jul-2018	048325570-001	Canadian Natural Resources Limited	16-Jul-2018		NTS: D-A 100-G/094-A-15	No	Truck	Passed Inspection (Complete)	16-Jul-2018	16-Jul-2018	Routine	Wellhead is secured and still connected to flowline and fuel gas line. Flowline is disconnected from pipeline. Separator has been removed, pop tank, pilings and piping still present, production tank onsite. Polish rod is till in hole and connected to the jack. Weights are in up position. One side of barricade around weights (in up positon) has fallen down and should be put back up. Ensure surface casing vent valve is in fully open positon. Location sign to show correct location. There is a truck with a red Macabee cab with an Energetic Services Steam Pressure box on back on site. The steam pressure box door is open and garbage in the same general location.						Central	00020216	16215	Pipeline Project
5-Jul-2018	048335339-001	Canadian Natural Resources Limited	16-Jul-2018		NTS: D 004-I/094-A-15	No	Truck	Passed Inspection (Complete)	16-Jul-2018	16-Jul-2018	Routine	No visible concerns with this location. Wellhead valves are secured, disconnected from flowline No equipment on site Well is right beside road, has cement barricades around it.						Central		01610	Well
5-Jul-2018	048336256-001	Canadian Natural Resources Limited	16-Jul-2018	16-Aug-2018	DLS: 10-32-087-17	No	Truck	Deficiencies Corrected	7-Dec-2018	16-Jul-2018	Routine	Surface casing vent is leaking. Test to be completed and submitted through E-Submissions OGC and e-mail inspector confirming this has been done within 30 days. D&P Reg 41 (4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow. Meter cabinet, production tank, chemical tank, flarestack, associated piping and rig anchors are on site						Central		04420	Well
5-Jul-2018	048434210-001	Predator Oil BC Ltd.	19-Jul-2018		DLS: 04-30-086-18	No	Truck	Passed Inspection (Complete)	19-Jul-2018	19-Jul-2018	Planned	Location signs need appropriate hazard labels. Pressure gauge on casing of wellhead should be removed and outlet on wellhead bullplugged. Wellhead is disconnected from flowline and valves are secure barricade around wellhead Pipeline blinded after separator but may not be blinded at 16-24-86-19 pipeline manifold if this well flows that way.						Central		17780	Pipeline Project
5-Jul-2018	048487079-001	Predator Oil BC Ltd.	23-Jul-2018		DLS: 01-25-086-19	No	Truck	Passed Inspection (Complete)	23-Jul-2018	23-Jul-2018	Planned	No visible concerns with this location. Wellhead valves are secured, no flowline, no equipment on lease vegetation on access starting to grow in						Central		17779	Well
5-Jul-2018	048512104-001	Shanghai Energy Corporation	24-Jul-2018		NTS: B 020-L/094-I-04	No	Truck	Passed Inspection (Complete)	24-Jul-2018	5-Jul-2018	Routine	Wellheads only. Both wells are chained and locked. SCVs are open. Signage is good. Two more cellars with conductor casing with valves on top on this lease. TEG with propane tanks active. Entire lease is matted with wooden mats.						North		18925, 21378	Pipeline, Well
6-Jul-2018	048182811-001	Canadian Natural Resources Limited	9-Jul-2018		NTS: C 099-I/094-A-10	No	Helicopter	Passed Inspection (Complete)	9-Jul-2018	6-Jul-2018	Routine	Lease getting brushed in.						Central		16044	Well
6-Jul-2018	048183156-001	Canadian Natural Resources Limited	9-Jul-2018		NTS: B 097-I/094-A-10	No	Helicopter	Passed Inspection (Complete)	9-Jul-2018	6-Jul-2018	Routine	Lease getting brushed in.						Central		12004	Well
6-Jul-2018	048183509-001	Orphan Fund	9-Jul-2018		DLS: 04-21-086-17	No	Helicopter	Passed Inspection (Complete)	9-Jul-2018	6-Jul-2018	Planned							Central		09750	Pipeline, Well
6-Jul-2018	048193410-001	Cenovus Energy Inc.	9-Jul-2018		NTS: C 036-I/093-P-07	No	Truck	Passed Inspection (Complete)	9-Jul-2018	9-Jul-2018	Follow Up	Follow up inspection to 047726723-001 piling removal						South		17723	Pipeline, Well
6-Jul-2018	048201673-001	Ovintiv Canada ULC	9-Jul-2018		NTS: A 045-F/093-P-07	No	Truck	Deficiencies Corrected	17-Jul-2018	9-Jul-2018	Planned							South		17698, 24179	Pipeline, Well
6-Jul-2018	048205989-001	Ovintiv Canada ULC	9-Jul-2018		NTS: C 026-K/093-P-07	No	Truck	Passed Inspection (Complete)	9-Jul-2018	9-Jul-2018	Planned							South		21103	Pipeline, Well
6-Jul-2018	048209257-001	Cenovus Energy Inc.	9-Jul-2018			No	Truck	Deficiencies Corrected	9-Aug-2018	9-Jul-2018	Planned							South			Pipeline, Well
6-Jul-2018	048225067-001	Canadian Natural Resources Limited	10-Jul-2018		NTS: A 010-A/093-P-10	No	Truck	Passed Inspection (Complete)	10-Jul-2018	10-Jul-2018	Planned							South	00018645	03231	Facility, Pipeline, Well
6-Jul-2018	048225750-001	Ovintiv Canada ULC	10-Jul-2018		NTS: B-A 016-C/093-P-10	No	Truck	Passed Inspection (Complete)	10-Jul-2018	10-Jul-2018	Planned							South	00023035	23277	Facility, Pipeline, Well
6-Jul-2018	048226557-001	Cenovus Energy Inc.	10-Jul-2018		NTS: A 050-I/093-P-07	No	Truck	Passed Inspection (Complete)	10-Jul-2018	10-Jul-2018	Routine							South	00022233	21458	Facility, Pipeline, Well
6-Jul-2018	048488097-001	Predator Oil BC Ltd.	23-Jul-2018		DLS: 01-13-086-19	No	Truck	Passed Inspection (Complete)	23-Jul-2018	23-Jul-2018	Planned	Wellhead may need some maintenance. Hangers appear to be leaking. No equipment, no flowline wellhead valves are secure pipe barricade around wellhead in pasture						Central		10530	Well
6-Jul-2018	048498079-001	Bonavista Energy Corporation	23-Jul-2018			No	Truck	Deficiencies Corrected	13-Aug-2018	23-Jul-2018	Routine	This inspection is for Petroleum Development Road 216.						Central			Road
6-Jul-2018	048508436-001	Bonavista Energy Corporation	24-Jul-2018		DLS: 06-08-088-17	No	Truck	Deficiencies Corrected	1-Aug-2018	24-Jul-2018	Routine	Please submit to OGC the last shutdown function test reports for this site by August 7, 2018. Wellhead is insulated meter last cal'd Feb 2018 Location sign needs maintenance as it is faded and not visible.						Central		01208	Pipeline, Well
6-Jul-2018	048510197-001	Bonavista Energy Corporation	24-Jul-2018		DLS: A 07-12-088-18	No	Truck	Passed Inspection (Complete)	24-Jul-2018	24-Jul-2018	Routine	Location sign needs maintenance, it is faded and not visible. Compresco compressor meter okay						Central	00004260	12260	Facility, Pipeline, Well
9-Jul-2018	048227584-001	Ovintiv Canada ULC	10-Jul-2018		DLS: 10-14-081-18	Yes	Truck	Passed Inspection (Complete)	10-Jul-2018	9-Jul-2018	Planned	Well Testing Inspection- For Ideal Completion Services Meet with Encana Drilling Supervisor, and Ideal Completion Services. Inspect the well testing equipment set-up using IRP 4- Well Testing and Fluid Handling Testing Services Inspection Checklist. Inspect that all meters are being maintained on an annual calibration/proving frequency. Action Items: 1. HP Separator - Calibration/proving required for the condensate meter - last done June 30, 2017. 2. IRP- 4 - Minimum of (3) ESD stations required. Install (1) ESD Station at the separator skid and (1) at the choke skid. 3. IRP- 4 - Bond tanks to wellhead under test. 4. HP separator - Repair Fisher 4150 back pressure controller- Replace door seal, venting gas into the separator package. 5. HP Separator- Vent all instrument regulators outdoors. 6. LP separator- Install a vented spring casing on the Fisher 67 CFR fuel gas regulator. 7. Temperature Measurement - Not in accordance with the Measurement Guideline for Upstream Oil and Gas Operations Section 4.4.1 (16)(2) That is, the operator cannot use the surface temperature of the piping or use a thermowell location where there is normally no flow. A meter equipped with a temperature compensation device is considered to have continuous temperature measurement. Section 4.4.2 (6) Temperature measurement equipment must be installed according to AGA3 specifications and the temperature must be determined as per item 15 below. Important - The temperature device must be traceable to a standard of (+/- 1 dec C) by using a serial number, manufacturer specification, and calibration. Non traceable, disposable temperature indicators (TIs) will not be permitted for temperature measurement.						South		35068	Pipeline, Well
9-Jul-2018	048229296-001	Ovintiv Canada ULC	10-Jul-2018		DLS: I 10-14-081-18	Yes	Truck	Passed Inspection (Complete)	10-Jul-2018	9-Jul-2018	Planned	Well testing Inspection - For Lyons Production Services Meet with Encana Drilling Supervisor, and Lyons Production Services. Inspect the well testing equipment set-up using IRP 4- Well Testing and Fluid Handling Testing Services Inspection Checklist. Inspect that all meters are being maintained on an annual calibration/proving frequency. Action Items: 1. IRP- 4 - Bond tanks to wellhead under test. 2. Identify ESD station by wellhead with sign " ESD". 3. Vent all instrumentation in the HP separator outdoors. 4. Temperature Measurement - Not in accordance with the Measurement Guideline for Upstream Oil and Gas Operations Section 4.4.1 (16)(2) That is, the operator cannot use the surface temperature of the piping or use a thermowell location where there is normally no flow. A meter equipped with a temperature compensation device is considered to have continuous temperature measurement. Section 4.4.2 (6) Temperature measurement equipment must be installed according to AGA3 specifications and the temperature must be determined as per item 15 below. Important - The temperature device must be traceable to a standard of (+/- 1 dec C) by using a serial number, manufacturer specification, and calibration. Non traceable, disposable temperature indicators (TIs) will not be permitted for temperature measurement.						South		35077	Pipeline, Well
10-Jul-2018	048230752-001	Venturion Oil Limited	10-Jul-2018		DLS: 16-20-086-13	No	Truck	Passed Inspection (Complete)	10-Jul-2018	10-Jul-2018	Planned							Central		27462	Pipeline, Well
10-Jul-2018	048231656-001	Pengrowth Energy Corporation	10-Jul-2018		DLS: 14-06-086-17	No	Truck	Passed Inspection (Complete)	10-Jul-2018	10-Jul-2018	Routine							Central		05940	Pipeline, Well
10-Jul-2018	048232001-001	Pengrowth Energy Corporation	10-Jul-2018		DLS: 02-07-086-17	No	Truck	Passed Inspection (Complete)	10-Jul-2018	10-Jul-2018	Routine							Central		05863	Pipeline, Well
10-Jul-2018	048243990-001	ARC Resources Ltd.	11-Jul-2018		DLS: 07-32-078-14	Yes	Truck	Passed Inspection (Complete)	11-Jul-2018	9-Jul-2018	Routine	Well Testing Services Inspection- Tara Energy Services Meet with Watson Oil Field, and Tara Energy Services Supervisor. Review IRP 4- Well Testing and Fluid Handling. Tara was setting equipment up. Not inline testing at this time. Inspect that all measurement equipment meets the calibration/proving frequencies as per the Measurement Guideline for Upstream Oil and Gas Operations Manual. Inspect that flaring permits were in place. Inspect that all instrumentation running on fuel gas inside test packages is safely vented outdoors. Please arrange for a follow-up inspection once inline testing is in progress. Thank you,						South		33429	Pipeline, Well
10-Jul-2018	048244666-001	Cenovus Energy Inc.	11-Jul-2018		NTS: A 009-L/093-P-01	No	Walk	Passed Inspection (Complete)	11-Jul-2018	11-Jul-2018	Planned	Site is well kept, no concerns noted at the time of inspection.						South		18570	Pipeline, Well
10-Jul-2018	048245273-001	Cenovus Energy Inc.	11-Jul-2018		NTS: C 018-F/093-P-01	No	Walk	Deficiencies Corrected	25-Jul-2018	11-Jul-2018	Planned	Please see deficiency comments.						South		22106	Pipeline, Well
10-Jul-2018	048245881-001	Cenovus Energy Inc.	12-Jul-2018		NTS: D 027-F/093-P-01	No	Truck	Deficiencies Corrected	2-Aug-2018	11-Jul-2018	Routine	Line heater skid 16612 was first noted as being out of service in an OGC inspection conducted Feb 14, 2011. Please inform Operations Officer of the date the line heater was last in service, and inform of any future plans for this equipment. Please also see deficiency comments.						South	00019851	14413	Facility, Pipeline, Well
10-Jul-2018	048263786-001	Crew Energy Inc.	12-Jul-2018		DLS: 04-21-082-19	No	Truck	Passed Inspection (Complete)	12-Jul-2018	12-Jul-2018	OGC Requested	Pad construction start inspection.						South	00026724		Facility, Pipeline, Well
10-Jul-2018	048264131-001	Cenovus Energy Inc.	25-Jul-2018		NTS: C 012-L/093-P-01	No	Truck	Passed Inspection (Complete)	25-Jul-2018	12-Jul-2018	Planned	Unable to access C 12 L well; door handle on well building is broken and in need of repair. Thief hatch on produced water tank is left open and an empty drum left in secondary containment.						South	00018829		Facility, Pipeline, Well
10-Jul-2018	048264690-001	Crew Energy Inc.	12-Jul-2018			No	Truck	Passed Inspection (Complete)	12-Jul-2018	12-Jul-2018	Planned	No concerns noted at the time of the inspection.						South			Pipeline, Well
10-Jul-2018	048265588-001	Crew Energy Inc.	12-Jul-2018		DLS: 13-19-082-19	No	Truck	Passed Inspection (Complete)	12-Jul-2018	12-Jul-2018	Planned	One of the C-rings has the net partially submerged.						South	00026378	32634, 32635, 32636, 32637, 32638, 32639	Facility, Pipeline, Well
10-Jul-2018	048268178-001	PETRONAS Energy Canada Ltd.	12-Jul-2018		NTS: C 071-L/094-A-12	No	Truck	Passed Inspection (Complete)	12-Jul-2018	12-Jul-2018	Planned	There is no separate facility number for this particular site. Please ensure that the remaining equipment has been suspended as appropriate.						Central		00948	Well
10-Jul-2018	048270335-001	PETRONAS Energy Canada Ltd.	12-Jul-2018		NTS: D 082-L/094-A-12	No	Truck	Passed Inspection (Complete)	12-Jul-2018	12-Jul-2018	Planned	The exterior drain bin on the facility should be emptied as it is full. This should have been done at the time of well/facility suspension.						Central	00018389	00205	Facility, Pipeline, Well
10-Jul-2018	048271385-001	Cenovus Energy Inc.	12-Jul-2018		NTS: C 016-K/093-P-01	No	Truck	Deficiencies Corrected	25-Jul-2018	12-Jul-2018	Planned	Please see deficiency comments.						South		11048	Pipeline, Well
10-Jul-2018	048271993-001	Ovintiv Canada ULC	12-Jul-2018		NTS: C 055-K/093-P-01	No	Truck	Deficiencies Corrected	16-Jul-2018	12-Jul-2018	Planned	C-A 55 K well: Tubing methanol injection line leak (old staining on flow line; not leaking at present with pump off) Sweet clover present all along site access road and surrounding lease site.						South	00024795, 00024796	26653, 26654	Facility, Pipeline, Well
10-Jul-2018	048272347-001	PETRONAS Energy Canada Ltd.	12-Jul-2018		NTS: C 082-L/094-A-12	No	Truck	Deficiencies Corrected	30-Jul-2018	12-Jul-2018	Routine	Has this facility been suspended? There a some full and part barrels of oil and other products that should be removed since the facility is no longer in use.						Central	00000143		Facility, Pipeline, Well
10-Jul-2018	048275195-001	PETRONAS Energy Canada Ltd.	12-Jul-2018		NTS: B 092-L/094-A-12	No	Truck	Deficiencies Corrected	23-Jul-2018	12-Jul-2018	Planned	There is a part drum of material that should be removed as the facility and well are not in use. Has the facility been suspended? The well has been properly suspended on the surface and KERMIT has been updated.						Central	00018478	01072	Facility, Pipeline, Well
10-Jul-2018	048512732-001	Predator Oil BC Ltd.	24-Jul-2018		DLS: 06-12-086-19	No	Truck	Passed Inspection (Complete)	24-Jul-2018	24-Jul-2018	Planned	No visible concerns with this location. Well connected to flowlines (annulus fuel gas and production) wellhead valves are not secured, wellhead insulated radigans do not appear to be closed flowline valves are open polish rod in hole connected to jack, weights are down propane tank, separator, pop tank 2 pig barrels, pipeline valves are open						Central	00019221	09655	Facility, Pipeline, Well
10-Jul-2018	048514557-001	Predator Oil BC Ltd.	24-Jul-2018		DLS: 16-26-086-19	No	Truck	Passed Inspection (Complete)	24-Jul-2018	24-Jul-2018	Planned	No visible concerns with this location. Wellhead insulated, connected to flowline, valves are not secured casing shut in, unable to tell if wing valve is closed on production water boot, meter building 4 chemical tanks, propane tank pipeline coming to site is blinded, pipeline leaving site is open						Central	00019782	14046	Pipeline Project
10-Jul-2018	048516102-001	Predator Oil BC Ltd.	24-Jul-2018		DLS: 14-25-086-19	No	Truck	Passed Inspection (Complete)	24-Jul-2018	24-Jul-2018	Planned	No visible concerns with this location. Wellhead insulated, connected to flowline, valves are not secured ESD on flowline is closed, pipeline valves are open meter building, pig barrel, propane tank, chemical tank barb wire fence around lease evidence of cattle on lease some erosion at lease entrance						Central	00021367	19756	Facility, Pipeline, Well
10-Jul-2018	048519721-001	Predator Oil BC Ltd.	24-Jul-2018		DLS: 06-13-086-19	No	Truck	Passed Inspection (Complete)	24-Jul-2018	24-Jul-2018	Planned	No visible concerns with this location. Wellhead insulated, connected to flowline, valves are not secured meter cabinet, pig barrel, pipeline valves are open underground tank, dehy has been disconnected from service piled soils in SE corner may have been a flare pit						Central		03812	Well
10-Jul-2018	048530873-001	Predator Oil BC Ltd.	24-Jul-2018		DLS: 08-14-086-19	No	Truck	Passed Inspection (Complete)	24-Jul-2018	24-Jul-2018	Planned	Surface casing vent is leaking at 8-14 and AB-14. Test to be completed and submitted through E-Submissions OGC and e-mail inspector confirming this has been done within 30 days. D&P Reg 41 (4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow.						Central		11256, 17821	Well
10-Jul-2018	048531664-001	Predator Oil BC Ltd.	24-Jul-2018		DLS: 02-12-086-19	No	Truck	Passed Inspection (Complete)	24-Jul-2018	24-Jul-2018	Planned	This well has not produced since 2014 and should be suspended appropriately. Wellhead is still connected to flowline and valves are not secured. Polish rod in well and connected to pumpjack. weights are in up position flowline valves are closed, propane tank						Central	00019203	09455	Facility, Pipeline, Well
10-Jul-2018	048622281-001	Canadian Natural Resources Limited	26-Jul-2018		NTS: A 030-F/093-P-01	No	Walk	Passed Inspection (Complete)	26-Jul-2018	26-Jul-2018	Planned	No concerns noted at the time of inspection.						South		12927	Well
11-Jul-2018	048247412-001	Predator Oil BC Ltd.	11-Jul-2018		DLS: 04-07-086-17	No	Truck	Passed Inspection (Complete)	11-Jul-2018	11-Jul-2018	Planned							Central	00000072, 00018701	03804	Facility, Pipeline, Well
11-Jul-2018	048247761-001	Predator Oil BC Ltd.	11-Jul-2018		DLS: 06-31-083-17	No	Truck	Deficiencies Corrected	16-Aug-2018	11-Jul-2018	Planned							Central		05355	Well
11-Jul-2018	048248106-001	Predator Oil BC Ltd.	11-Jul-2018		DLS: 08-36-083-18	No	Truck	Passed Inspection (Complete)	11-Jul-2018	11-Jul-2018	Planned							Central	00018930	06557	Facility, Pipeline, Well
11-Jul-2018	048248455-001	Predator Oil BC Ltd.	11-Jul-2018		DLS: 09-32-083-17	No	Truck	Passed Inspection (Complete)	11-Jul-2018	11-Jul-2018	Planned							Central		00287, 19941	Well
11-Jul-2018	048248802-001	Predator Oil BC Ltd.	11-Jul-2018		DLS: 06-33-083-17	No	Truck	Passed Inspection (Complete)	11-Jul-2018	11-Jul-2018	Planned							Central		04149	Well
11-Jul-2018	048249147-001	Predator Oil BC Ltd.	11-Jul-2018		DLS: 06-36-083-18	No	Truck	Passed Inspection (Complete)	11-Jul-2018	11-Jul-2018	Planned							Central	00000146, 00018758	04416	Facility, Pipeline, Well
11-Jul-2018	048249500-001	Predator Oil BC Ltd.	11-Jul-2018		DLS: 06-07-086-17	No	Walk	Passed Inspection (Complete)	11-Jul-2018	11-Jul-2018	Planned	Access on north side of Pengrowth 5-7 site. Overgrown with several hillside slump areas. Well vegetated.						Central		03197	Well, Road

11-Jul-2018	048262068-001	Painted Pony Energy Ltd.	11-Jul-2018		NTS: D-F 057-H/094-B-09	No	Truck	Deficiencies Corrected	13-Aug-2018	11-Jul-2018	Planned	Production Testing Services Inspection- Colter Energy Ltd- F Well Under Test Meet with Viking Consulting LTD, and Colter Energy, the well tester. Inspect that a flare permit was in place for testing of the F-well. Review Drilling and Completions (DACC) IRP-4 Production Testing Services Check List. Inspect that the inline testing set-up and equipment met the IRP-4 Check List. Inspect that all instrumentation equipment running on fuel gas in the HP test separator package is vented safely outdoors. Found some instrumentation equipment in the HP separator package not vented outdoors. Inspect that test meters, and measurement equipment, are being maintained/calibrated/proved as per the Measurement Guideline for Upstream Oil and Gas Operations Manual. Found that the main inline gas volume was being calculated by " Petro Class" software program using a temperature determined by a thermometer, which had no documentation, and was not traceable back to a measurement standard. The temperature measuring device also was not held in place so that it bottomed tightly in the meter run thermo-well. Action Items: 1. Production accounting - Submit a confirmation that Painted Pony Production Accounting Dept. has been contacted and confirm that the flare pilot gas, and vented gas from instrumentation equipment in well testers package is being reported to the Ministry of Finace. Please reply to OGCconcerning the above action item and through KERMIT for the listed deficiencies.						Central		33349	Well
11-Jul-2018	048262725-001	Crew Energy Inc.	12-Jul-2018		DLS: 15-20-082-19	Yes	Truck	Passed Inspection (Complete)	12-Jul-2018	12-Jul-2018	OGC Requested	Pad construction start inspection. No concerns noted at the time of the inspection.						South	00026716		Facility, Pipeline, Well
11-Jul-2018	048265035-001	Painted Pony Energy Ltd.	12-Jul-2018		NTS: C 009-G/094-B-16	Yes	Truck	Passed Inspection (Complete)	12-Jul-2018	12-Jul-2018	Planned	Shackle on Kicker Hose looks light for the application. Rig Manager will check rating. All else looks good. Rig is clean.						Central		33286	Well
11-Jul-2018	048266590-001	Canadian Natural Resources Limited	12-Jul-2018		NTS: A 061-K/093-O-08	No	Truck	Passed Inspection (Complete)	12-Jul-2018	12-Jul-2018	Planned	All buildings are locked. wellhead is chained, locked and disconnected from the flow line. The site is listed as active in Kermit with the last production date showing as June 2017. Please ensure the appropriate suspension reports are submitted to the BCOGC.						South		06683	Well
11-Jul-2018	048267179-001	Canadian Natural Resources Limited	12-Jul-2018		NTS: C 039-J/093-O-08	No	Truck	Passed Inspection (Complete)	12-Jul-2018	12-Jul-2018	Planned	Buildings are locked. the wellhead is chained, locked and disconnected from the flow line. The site shows as active in Kermit with a last production date of June 2017. Please ensure the appropriate suspension forms have been submitted to the BCOGC.						South		08577	Well
11-Jul-2018	048268946-001	Canadian Natural Resources Limited	12-Jul-2018		NTS: C 052-K/093-O-08	No	Truck	Passed Inspection (Complete)	12-Jul-2018	12-Jul-2018	Planned	Buildings locked. Wellhead is chained, locked and disconnected from the flow line.						South	00020637	17682	Facility, Pipeline, Well
11-Jul-2018	048269756-001	Canadian Natural Resources Limited	12-Jul-2018		NTS: A 088-H/093-O-08	No	Truck	Passed Inspection (Complete)	12-Jul-2018	12-Jul-2018	Planned	Wellhead is chained, locked and disconnected from the flow line.						South		08496	Well
11-Jul-2018	048289619-001	Canadian Natural Resources Limited	13-Jul-2018		NTS: C 043-I/093-I-14	No	Truck	Passed Inspection (Complete)	13-Jul-2018	13-Jul-2018	Planned							South		09914, 11275, 13832	Well
11-Jul-2018	048291914-001	Canadian Natural Resources Limited	13-Jul-2018	13-Aug-2018	NTS: B 008-J/093-I-14	No	Truck	Deficiencies Corrected	23-Aug-2018	13-Jul-2018	Planned	Sign laying on ground. 15 (1) Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (a) the name of the well permit holder; (b) emergency notification information, including a telephone number; (c) the location of the surface site of the well as specified in the well permit; (d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1; (e) if the well may produce gas containing 100 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1; (f) after March 1, 2011, if the well may produce gas containing 10 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1. (2) A well permit holder must not post warning symbols where no hazard exists.						South		08006	Well
11-Jul-2018	048293992-001	PETRONAS Energy Canada Ltd.	16-Jul-2018		NTS: D 019-K/094-A-12	No	Truck	Passed Inspection (Complete)	16-Jul-2018	13-Jul-2018	Planned	The containment bin for the pipeline valve should be emptied.						Central		00795	Well
11-Jul-2018	048314408-001	PETRONAS Energy Canada Ltd.	16-Jul-2018		NTS: B 039-K/094-A-12	No	Truck	Deficiencies Corrected	30-Jul-2018	16-Jul-2018	Routine	There is still some corrosion inhibitor in the tank and it should probably be removed since the well and field are shut in.						Central		07801	Well
11-Jul-2018	048313835-001	PETRONAS Energy Canada Ltd.	16-Jul-2018		NTS: C-A 039-K/094-A-12	No	Truck	Passed Inspection (Complete)	16-Jul-2018	16-Jul-2018	Planned	There is one piece of aluminum piping cover and a short length of insulation snake for the wellhead that needs to be secured.						Central		14883	Well
11-Jul-2018	048321127-001	Canadian Natural Resources Limited	16-Jul-2018	31-Jul-2018	NTS: B 083-J/094-H-09	No	Helicopter	Deficiencies Corrected	3-Oct-2018	16-Jul-2018	Planned	Active site. Wellhead in building. Coil tubing in well. 1 x chemical tank. Solar powered. Fuel gas from annulus. Catadyne running. Meter calibrated in 2018.						Central		14615	Wellsite - Active
11-Jul-2018	048322796-001	Canadian Natural Resources Limited	16-Jul-2018		NTS: D 055-J/094-H-09	No	Helicopter	Passed Inspection (Complete)	16-Jul-2018	16-Jul-2018	Planned	Access road is a non-status road. Please submit a new road application. Active site. Wellhead in building. SCV open and clear. Plunger lift. 1 x chemical tank. Solar powered. Fuel gas from annulus. Catadyne running. Meter calibrated 2018.						Central		11658	Well, Road
11-Jul-2018	048323711-001	PETRONAS Energy Canada Ltd.	16-Jul-2018		NTS: D-A 040-K/094-A-12	No	Truck	Passed Inspection (Complete)	16-Jul-2018	16-Jul-2018	Routine							Central		26504	Well
11-Jul-2018	048324072-001	Canadian Natural Resources Limited	17-Jul-2018	1-Aug-2018	NTS: C 070-J/094-H-09	No	Helicopter	Deficiencies Corrected	7-Jan-2019	16-Jul-2018	Planned	Chemical tank secondary containment ~1/2 full. Access road is a non-status road. Please submit a new road application. Active. Wellhead in building. SCV open and clear. 1 x chemical tank. Methanol. Not currently connected to system. Fuel gas from annulus. Catadyne running.						Central		09602	Well
11-Jul-2018	048324645-001	PETRONAS Energy Canada Ltd.	16-Jul-2018			No	Truck	Passed Inspection (Complete)	16-Jul-2018	16-Jul-2018	Routine	no concerns noted at the time of inspection						Central			Well
11-Jul-2018	048325222-001	Canadian Natural Resources Limited	16-Jul-2018	31-Jul-2018	NTS: C 080-J/094-H-09	No	Truck	Deficiencies Corrected	21-Nov-2018	16-Jul-2018	Planned	Active site. Wellhead in building. SCV open and clear. Plunger lift. ESD controlled by plunger lift system/ UL switch. 1 x chemical tank. Solar powered. Fuel gas from annulus.						Central		15423	Wellsite - Active
11-Jul-2018	048328940-001	Canadian Natural Resources Limited	16-Jul-2018		NTS: C 056-J/094-H-09	No	Helicopter	Passed Inspection (Complete)	16-Jul-2018	16-Jul-2018	Planned	Vegetation growing in wellhead enclosure. Active site. 2 depressions east of wellhead. Wellhead in building. SCV open and clear. Plunger lift. Control valve controlled by pumpmate system. Solar powered. Fuel gas from annulus. 90 psi. Catadyne running. Meter calibrated 2018.						Central		07202	Well
11-Jul-2018	048329504-001	Canadian Natural Resources Limited	16-Jul-2018	16-Aug-2018	NTS: A 069-J/094-H-09	No	Helicopter	Deficiencies Corrected	14-Dec-2018	16-Jul-2018	Planned	Active. Wellhead in building. SCV open and clear. 1 x chemical tank. 1x solar power. Road permit 3085.						Central		15511	Well, Road
11-Jul-2018	048332683-001	Canadian Natural Resources Limited	17-Jul-2018		NTS: A 082-J/094-H-09	No	Helicopter	Passed Inspection (Complete)	17-Jul-2018	16-Jul-2018	Planned	Well sign is missing 'F'. Currently reads "a-82-J/094-h- ". Please address. Wood planks at wellhead, inside well enclosure. Active. Wellhead in building. SCV open and clear. **2 x chemical tank.** Fuel gas from annulus. Catadyne running.						Central		08010	Well
11-Jul-2018	048333042-001	Canadian Natural Resources Limited	17-Jul-2018	1-Aug-2018	NTS: A 054-J/094-H-09	No	Helicopter	Deficiencies Corrected	10-Jan-2019	16-Jul-2018	Planned	Access road is a non-status road. Please submit a new road application. Active site. Wellhead in building. SCV open and clear. Plunger lift. 2 x chemical tank. No solar. Fuel gas from annulus. Catadyne not running.						Central		08017	Well, Road
11-Jul-2018	048335911-001	Canadian Natural Resources Limited	16-Jul-2018	16-Aug-2018	NTS: C 094-J/094-H-09	No	Helicopter	Deficiencies Corrected	3-Oct-2018	16-Jul-2018	Planned	Vegetation at the wellhead. Please address. Bare area south of wellhead. Wet depression east of wellhead. Active site. Wellhead in building. SCV open and clear. Plunger lift. No chemical tanks. No solar. Fuel gas from annulus. 50 psi. Catadyne running.						Central		07215	Wellsite - Active
11-Jul-2018	048337239-001	Canadian Natural Resources Limited	16-Jul-2018		NTS: C 092-J/094-H-09	No	Helicopter	Passed Inspection (Complete)	16-Jul-2018	16-Jul-2018	Planned	Garbage on site: table beside wellhead enclosure and an office chair on the roof of the wellhead enclosure. Please address. Active site. Wellhead in building. SCV open and clear. No chemical tanks. No solar.						Central		07255	Well
11-Jul-2018	048337839-001	Canadian Natural Resources Limited	19-Jul-2018		NTS: C 001-B/094-H-16	No	Helicopter	Passed Inspection (Complete)	19-Jul-2018	16-Jul-2018	Planned	No issues of concern at this time. Active site. Wellhead in building. SCV open and clear. Plunger lift. No chemical tanks. 1 x solar. Fuel gas from annulus. Catadyne running.						Central		11937	Well
11-Jul-2018	048338592-001	Canadian Natural Resources Limited	17-Jul-2018	17-Aug-2018	NTS: A 085-J/094-H-09	No	Helicopter	Deficiencies Corrected	3-Oct-2018	16-Jul-2018	Planned	Access road is a non-status road. Please submit a new road application. Active site. Wellhead in building. Coil tubing in well. 1 x chemical tank. Solar powered. Fuel gas from annulus. Catadyne running. Meter calibrated in 2018.						Central		07041	Well, Road
11-Jul-2018	048350674-001	Canadian Natural Resources Limited	17-Jul-2018	1-Aug-2018	NTS: B 005-B/094-H-16	No	Helicopter	Deficiencies Corrected	11-Oct-2018	17-Jul-2018	Planned	Staining on ground beneath pump for chemical tank. Please address. Active site. Wellhead in building. SCV open and clear. Plunger lift. Fuel gas from annulus. Catadyne running. 2 x chemical tank. 2 x solar panels. Facility: pigging receiver and pipeline header in a building. 4 x pipeline risers. Borrow pit SE of site.						Central		12418	Wellsite - Active
11-Jul-2018	048351046-001	PETRONAS Energy Canada Ltd.	17-Jul-2018		NTS: D 040-K/094-A-12	No	Truck	Passed Inspection (Complete)	17-Jul-2018	17-Jul-2018	Planned	There is an 10 meter, 1.5 inch diameter rubber hose that needs to be removed as it is non-serviceable.						Central		00783	Well
11-Jul-2018	048351900-001	Canadian Natural Resources Limited	17-Jul-2018		NTS: D 093-J/094-H-09	No	Helicopter	Passed Inspection (Complete)	17-Jul-2018	17-Jul-2018	Planned	Surface casing vent assembly has a vertical opening. The piping with a curved downward spout is not attached and on the wellhead building floor. Please ensure the surface casing vent assembly is configured such that it does not fill with water so that the surface casing vent can freely vent. Active site. Wellhead in building. Plunger lift. 0 x chemical tank. 1 x solar. Fuel gas from annulus.						Central		10779	Well
11-Jul-2018	048352464-001	PETRONAS Energy Canada Ltd.	17-Jul-2018		NTS: D 051-K/094-B-16	No	Truck	Passed Inspection (Complete)	17-Jul-2018	17-Jul-2018	Routine							Central		27232	Well
11-Jul-2018	048352809-001	Canadian Natural Resources Limited	17-Jul-2018	17-Aug-2018	NTS: C 043-G/094-H-16	No	Helicopter	Deficiencies Corrected	11-Oct-2018	17-Jul-2018	Planned	Access road is a non-status road. Please submit a new road application. Active site. Wellhead in building. SCV open and clear. chemical tanks. 1 x solar. Fuel gas from annulus.						Central		13720	Well, Road
11-Jul-2018	048353154-001	PETRONAS Energy Canada Ltd.	17-Jul-2018			No	Truck	Passed Inspection (Complete)	17-Jul-2018	17-Jul-2018	Planned	There are steel posts and silt fence that needs to be removed as the ditch is very well vegetated, the erosion control equipment has not been maintained (full of old sediment and falling over) and appears to be no longer required. The road is in good shape and was used this past winter for logging activities.						Central			CIAS, Pipeline
11-Jul-2018	048353729-001	Canadian Natural Resources Limited	17-Jul-2018	1-Aug-2018	NTS: B 031-G/094-H-16	No	Helicopter	Deficiencies Corrected	10-Jan-2019	17-Jul-2018	Planned	Access road is a non-status road. Please submit a new road application. Active site. Wellhead in building. SCV open and clear. 1 x chemical tanks. Tank "Out of Service". Fuel gas from annulus. Catadyne running.						Central		10780	Well, Road
11-Jul-2018	048354318-001	Canadian Natural Resources Limited	17-Jul-2018		NTS: C 011-G/094-H-16	No	Helicopter	Passed Inspection (Complete)	17-Jul-2018	17-Jul-2018	Planned	Access road is a non-status road. Please submit a new road application.						Central		15768	Well, Road
11-Jul-2018	048354927-001	Canadian Natural Resources Limited	17-Jul-2018		NTS: C 020-H/094-H-16	No	Helicopter	Passed Inspection (Complete)	17-Jul-2018	17-Jul-2018	Planned	Access road is a non-status road. Please submit a new road application. Active site. Wellhead in building. Tank removed. Fuel gas from annulus. Catadyne running. Surface casing vent flow. On discovery of a surface casing vent flow please submit a surface casing vent flow report to the Commission through Esubmission within 30 days of the discovery of the surface casing vent flow.						Central		07007	Well, Road
11-Jul-2018	048355700-001	Canadian Natural Resources Limited	17-Jul-2018	1-Aug-2018	NTS: B 028-H/094-H-16	No	Helicopter	Deficiencies Corrected	10-Jan-2019	17-Jul-2018	Planned	Depression north of wellhead. Active site. Wellhead in building. SCV open and clear. No chemical tanks. 1 x solar. Fuel gas from annulus.						Central		10787	Wellsite - Active
11-Jul-2018	048356276-001	Canadian Natural Resources Limited	17-Jul-2018		NTS: C 039-H/094-H-16	No	Helicopter	Passed Inspection (Complete)	17-Jul-2018	17-Jul-2018	Planned	Access road is a non-status road. Please submit a new road application. Active site. Wellhead in building. Tank removed. Fuel gas from annulus. Catadyne running.						Central		11879	Well, Road
11-Jul-2018	048357097-001	Canadian Natural Resources Limited	17-Jul-2018		NTS: A 035-H/094-H-16	No	Helicopter	Passed Inspection (Complete)	17-Jul-2018	17-Jul-2018	Planned	Surface casing vent assembly has fallen over and is laying on the ground. Please address. Access road is a non-status road. Please submit a new road application. Open-ended tubing from methanol tank. Active site. Wellhead in building. SCV open and clear. Plunger lift. 1 x chemical tank - "not in service" sign. Solar powered. Radio tower. Fuel gas from annulus. Catadyne running.						Central		13685	Well
11-Jul-2018	048357518-001	PETRONAS Energy Canada Ltd.	17-Jul-2018			No	Truck	Passed Inspection (Complete)	17-Jul-2018	17-Jul-2018	Routine	No concerns noted.						Central			CIAS, Pipeline
11-Jul-2018	048358336-001	Canadian Natural Resources Limited	17-Jul-2018		NTS: B 042-H/094-H-16	No	Helicopter	Passed Inspection (Complete)	17-Jul-2018	17-Jul-2018	Planned	No issues were noted during this inspection. Active site. Wellhead in building. SCV open and clear. Plunger lift removed. 1 x chemical tank (methanol) disconnected from w/h. Radio tower. Fuel gas from annulus. Catadyne running. Meter calibrated 2018.						Central		05107	Well
11-Jul-2018	048358687-001	PETRONAS Energy Canada Ltd.	17-Jul-2018			No	Truck	Passed Inspection (Complete)	17-Jul-2018	17-Jul-2018	Planned	No concerns noted at the time of inspection.						Central			CIAS, Pipeline
11-Jul-2018	048359510-001	Canadian Natural Resources Limited	19-Jul-2018		NTS: A 024-H/094-H-16	No	Helicopter	Passed Inspection (Complete)	19-Jul-2018	17-Jul-2018	Planned	No issues of concern at this time. Active site. Wellhead in building. SCV open and clear. Plunger lift and pumpmate system controlling ESD. 1 x chemical tank. Not solar powered. Fuel gas from annulus. Catadyne running. Meter calibrated 2018						Central		11878	Well
11-Jul-2018	048359855-001	PETRONAS Energy Canada Ltd.	17-Jul-2018		NTS: B 070-K/094-B-16	No	Truck	Deficiencies Corrected	1-Aug-2018	17-Jul-2018	Routine							Central		02779	Well
11-Jul-2018	048360404-001	Canadian Natural Resources Limited	17-Jul-2018		NTS: D 005-H/094-H-16	No	Helicopter	Passed Inspection (Complete)	17-Jul-2018	17-Jul-2018	Planned	No issues were noted during this inspection. Active site. Wellhead in building. SCV open and clear. Plunger lift. no chemical tank. Solar powered. Fuel gas from annulus.						Central		11877	Well

11-Jul-2018	048361299-001	Canadian Natural Resources Limited	17-Jul-2018	1-Aug-2018	NTS: C 003-H/094-H-16	No	Helicopter	Deficiencies Corrected	10-Jan-2019	17-Jul-2018	Planned	Surface casing vent assembly has fallen down and is laying on the ground. Please address. Hydrocarbon staining on wellhead enclosure floor. Active site. Wellhead in building. SCV open and clear. Plunger lift. Solar powered. Fuel gas from annulus. Catadyne running.						Central		10599	Wellsite - Active
11-Jul-2018	048361644-001	Painted Pony Energy Ltd.	17-Jul-2018		NTS: C 008-K/094-B-16	No	Truck	Passed Inspection (Complete)	17-Jul-2018	17-Jul-2018	Planned	It was noted that the lease has been herbicided.						Central		19751	Well
11-Jul-2018	048362216-001	Canadian Natural Resources Limited	17-Jul-2018	1-Aug-2018	NTS: D 064-A/094-H-16	No	Helicopter	Deficiencies Corrected	7-Jan-2019	17-Jul-2018	Planned	Active site. Wellhead in building. SCV open and clear. . No chemical tanks. No solar. Fuel gas from flowline. Looks as though test pits may have been done on the site (enviro soil investigation)						Central		10781	Wellsite - Active
11-Jul-2018	048364609-001	Painted Pony Energy Ltd.	17-Jul-2018			No	Truck	Passed Inspection (Complete)	17-Jul-2018	17-Jul-2018	Routine	This inspection is for the Mile 132 road, known as PDR 165. It is an inspection to assess the work Painted pony Energy has completed on the road to address some long standing issues prior to them becoming the permit holder. The work that has been done past the km 4.3 bridge is good. This inspection only covers kms 0- 8 due to timing constraints. The ditch line and silt fences have been re-established in many areas which will help with water and sediment issues. There has been some ROW brushing to increase sight lines around km 5. One recommendation is to assess the water and sediment management structures from the km 3-4 hill as historically this is where most of the issues originate from. There are culvert inlets that have a sediment load build up as well as takeoffs on the up hill and down hill sides of the road that need to have the inlets re-established. Although the uphill take offs are different, they have been found to reduce water velocity and sediment transfer. Grading operations are critical on this hill as they can create a berm that doesn't allow the water and sediment to flow off the road and instead continues on towards the stream.						Central			Road
11-Jul-2018	048365209-001	Canadian Natural Resources Limited	17-Jul-2018		NTS: D 053-A/094-H-16	No	Helicopter	Passed Inspection (Complete)	17-Jul-2018	17-Jul-2018	Planned	Access road is a non-status road. Please submit a new road application. Active site. Wellhead in building. No chemical tanks. No solar. Fuel gas from annulus. Catadyne running.						Central		07247	Well, Road
11-Jul-2018	048366446-001	Painted Pony Energy Ltd.	17-Jul-2018		NTS: D 013-K/094-B-16	No	Truck	Deficiencies Corrected	3-Aug-2018	17-Jul-2018	Planned	The KERMIT status for this is ACTIVE , however, it was suspended a few years ago. Please contact our Engineering Branch in Kelowna and change the status in KERMIT to suspended. This suspension notification and status change is a new requirement under the Drilling and Production Regulations effective June 15, 2018. This would; normally show up as a deficiency however even our inspection system has not been updated with the new section. Thank you						Central		19294	Well
11-Jul-2018	048367082-001	Canadian Natural Resources Limited	17-Jul-2018	1-Aug-2018	NTS: B 041-A/094-H-16	No	Helicopter	Deficiencies Corrected	7-Jan-2019	17-Jul-2018	Planned	Active site. Wellhead in building. SCV open and clear. Plunger lift. 1 x chemical tank. Solar powered. Fuel gas from annulus. Catadyne running.						Central		09623	Wellsite - Active
11-Jul-2018	048368144-001	Canadian Natural Resources Limited	17-Jul-2018	17-Aug-2018	NTS: B 022-A/094-H-16	No	Helicopter	Deficiencies Corrected	16-Oct-2018	17-Jul-2018	Planned	Suspended well. Wellhead in building. SCV open and clear. Plunger lift. 2 x chemical tank. No Solar powered. Fuel gas from annulus is off. Catadyne is not running.						Central		04263	Wellsite - Suspended
11-Jul-2018	048368729-001	Canadian Natural Resources Limited	17-Jul-2018		NTS: C 032-A/094-H-16	No	Helicopter	Passed Inspection (Complete)	17-Jul-2018	17-Jul-2018	Planned	Well signage is not equipped with a flammable gas symbol. Please address. Active site. Wellhead in building. SCV open and clear. Plunger lift. 1 x chemical tank. Solar powered. Fuel gas from annulus.						Central		20436	Well
11-Jul-2018	048369958-001	Canadian Natural Resources Limited	17-Jul-2018	17-Aug-2018	NTS: B 054-A/094-H-16	No	Helicopter	Deficiencies Corrected	3-Oct-2018	17-Jul-2018	Planned	Active site. Wellhead in building. SCV open and clear. No chemical tanks. Yes solar. Fuel gas from annulus. Catadyne running.						Central		20437	Wellsite - Active
11-Jul-2018	048372072-001	Painted Pony Energy Ltd.	17-Jul-2018	23-Aug-2018	NTS: C 012-K/094-B-16	No	Truck	Deficiencies Corrected	4-Sep-2018	17-Jul-2018	Planned	The facility for this well was suspended a few years ago. As of June 2018 a facility suspension notification needs to be sent to the OGC engineering Branch in Kelowna. The status also needs to be changed in KERMIT to suspended.						Central	00021184	19424, 25914	Facility, Pipeline, Well
11-Jul-2018	048372425-001	Canadian Natural Resources Limited	10-Aug-2018		NTS: C 056-A/094-H-16	No	Helicopter	Passed Inspection (Complete)	10-Aug-2018	17-Jul-2018	Planned	Active site. Wellhead in building. SCV open and clear. Plunger lift. No chemical tanks. Yes solar. Fuel gas from annulus.						Central		07237	Well
11-Jul-2018	048373096-001	Canadian Natural Resources Limited	17-Jul-2018		NTS: B 069-A/094-H-16	No	Helicopter	Passed Inspection (Complete)	17-Jul-2018	17-Jul-2018	Planned	Has this well been abandoned? Please provide a response to OGC by July 24, 2018.						Central		13689	Well
11-Jul-2018	048373889-001	Canadian Natural Resources Limited	17-Jul-2018	17-Aug-2018	NTS: A 089-A/094-H-16	No	Helicopter	Deficiencies Corrected	16-Oct-2018	17-Jul-2018	Planned	Active site. Wellhead in building. Coil tubing in well. 1 x chemical tank. no Solar.						Central		04644	Wellsite - Active
11-Jul-2018	048374878-001	Canadian Natural Resources Limited	17-Jul-2018		NTS: D 098-A/094-H-16	No	Helicopter	Passed Inspection (Complete)	17-Jul-2018	17-Jul-2018	Planned	Access road is a non-status road. Please submit a new road application. Tank removed. Pilings remain. Active site. Wellhead in building. SCV open and clear. Plunger lift. No chemical tanks. Yes solar. Fuel gas from annulus. Catadyne running.						Central		11935	Well, Road
11-Jul-2018	048376112-001	Canadian Natural Resources Limited	17-Jul-2018		NTS: C 010-H/094-H-16	No	Truck	Passed Inspection (Complete)	17-Jul-2018	17-Jul-2018	Planned	Well is abandoned.						Central		20313	Well
11-Jul-2018	048376661-001	Painted Pony Energy Ltd.	17-Jul-2018		NTS: D 014-K/094-B-16	No	Walk	Deficiencies Corrected	15-Aug-2018	17-Jul-2018	Planned	The last culvert before the lease is undermined and has subsided about 60 cm. It is a hazard as one cannot see it due to the height of grass and clover. You will require a road permit to work on this repair.. A road reconciliation project is under way and companies will be required to get road permit just to access their wells and facilities etc.						Central		20717	Well
11-Jul-2018	048377014-001	Canadian Natural Resources Limited	17-Jul-2018		NTS: C 100-A/094-H-16	No	Helicopter	Passed Inspection (Complete)	17-Jul-2018	17-Jul-2018	Planned	Well sign is not equipped with a flammable gas symbol. Please address. Active site. Wellhead in building. SCV open and clear. Plunger lift. No chemical tanks. Yes solar. Fuel gas from annulus. Catadyne running.						Central		09788	Well
11-Jul-2018	048378250-001	Canadian Natural Resources Limited	17-Jul-2018		NTS: C 092-B/094-H-16	No	Helicopter	Passed Inspection (Complete)	17-Jul-2018	17-Jul-2018	Planned	Access road is a non-status road. Please submit a new road application. Borrow pit SW of site. Active site. Wellhead in building. SCV open and clear. Plunger lift. 1 x chemical tank (methanol). No solar. Fuel gas from annulus.						Central		17184	Well, Road
11-Jul-2018	048378852-001	Canadian Natural Resources Limited	17-Jul-2018		NTS: C 021-B/094-H-16	No	Helicopter	Passed Inspection (Complete)	17-Jul-2018	17-Jul-2018	Planned	No issues were noted during this inspection. Active site. Wellhead in building. SCV open and clear. No chemical tanks. Yes solar.						Central		11873	Well
11-Jul-2018	048379197-001	PETRONAS Energy Canada Ltd.	17-Jul-2018		From: NTS: D 004-K/094-B-16 To: NTS: B 011-K/094-B-16	No	Truck	Passed Inspection (Complete)	17-Jul-2018	17-Jul-2018	Routine	This inspection is for the invasive weed management signage for the pipeline ROW. Good job in following up on the hawkweed invasive plant that was identified here a few years ago and also treated at that time. That is all that was looked at for this pipeline.						Central			CIAS, Pipeline
11-Jul-2018	048379966-001	Painted Pony Energy Ltd.	17-Jul-2018		NTS: D 004-K/094-B-16	No	Truck	Deficiencies Corrected	15-Aug-2018	17-Jul-2018	Planned	The facility is listed as ACTIVE in KERMIT but needs to be changed to suspended.						Central	00021886	20718	Facility, Pipeline, Well
11-Jul-2018	048380785-001	Canadian Natural Resources Limited	19-Jul-2018		NTS: D 023-B/094-H-16	No	Truck	Passed Inspection (Complete)	19-Jul-2018	19-Jul-2018	Planned	Sign is not equipped with a flammable gas symbol. Please address. Unable to reach surface casing vent opening (too high). Valve in open position. Active site. Wellhead in building. 1 x chemical tank (methanol). In secondary containment. Fuel gas from annulus.						Central		11930	Well
11-Jul-2018	048406299-001	Canadian Natural Resources Limited	19-Jul-2018		NTS: C 024-B/094-H-16	No	Helicopter	Passed Inspection (Complete)	19-Jul-2018	19-Jul-2018	Planned	Access road is a non-status road. Please submit a new road application. Active site. Wellhead in building. SCV open and clear. Plunger lift. 1 x chemical tank. Solar powered. Fuel gas from wing.						Central		15677	Well, Road
11-Jul-2018	048406853-001	Canadian Natural Resources Limited	19-Jul-2018	19-Aug-2018	NTS: A 029-B/094-H-16	No	Helicopter	Deficiencies Corrected	11-Oct-2018	19-Jul-2018	Planned	Access road is a non-status road. Please submit a new road application. Surface casing vent assembly has fallen over and is laying on the ground. Please address. Active site. Wellhead in building. SCV open and clear. 1 x chemical tanks. No solar. Fuel gas from annulus. Catadyne running.						Central		07195	Well, Road
12-Jul-2018	048273044-001	Predator Oil BC Ltd.	12-Jul-2018		DLS: 08-05-083-17	No	Truck	Passed Inspection (Complete)	12-Jul-2018	12-Jul-2018	Planned							Central		00052, 10597	Well
12-Jul-2018	048273395-001	Predator Oil BC Ltd.	12-Jul-2018		DLS: 13-04-083-17	No	Truck	Passed Inspection (Complete)	12-Jul-2018	12-Jul-2018	Planned							Central		09499, 16442	Well
12-Jul-2018	048273742-001	Predator Oil BC Ltd.	12-Jul-2018		DLS: 04-10-083-17	No	Truck	Passed Inspection (Complete)	12-Jul-2018	12-Jul-2018	Planned							Central	00018361, 00018383	00042, 00184	Facility, Pipeline, Well
12-Jul-2018	048274095-001	Predator Oil BC Ltd.	12-Jul-2018		DLS: 12-11-083-17	No	Truck	Passed Inspection (Complete)	12-Jul-2018	12-Jul-2018	Planned							Central	00020756	18091	Facility, Pipeline, Well
12-Jul-2018	048274442-001	Predator Oil BC Ltd.	12-Jul-2018		DLS: 09-01-083-17	No	Truck	Passed Inspection (Complete)	12-Jul-2018	12-Jul-2018	Planned							Central		19942	Well
12-Jul-2018	048277314-001	Tourmaline Oil Corp.	12-Jul-2018		DLS: D 12-16-080-15	Yes	Truck	Passed Inspection (Complete)	12-Jul-2018	12-Jul-2018	Planned	All looked good on inspection.						South		31246	Pipeline, Well
12-Jul-2018	048289209-001	Shanghai Energy Corporation	13-Jul-2018		NTS: A-A 039-B/094-I-14	No	Truck	Deficiencies Corrected	30-Jul-2018	13-Jul-2018	Routine	This is an inspection of a-A39-B (Active) and a-B39-B (Suspended). Signage ok. Surface casing vent on a-B39-B checked, ok. Comment: 1) Scentless chamomile on lease.						North		25481, 25546	Pipeline, Well
12-Jul-2018	048290402-001	BLZ Energy Ltd.	13-Jul-2018		NTS: A 039-B/094-I-14	No	Truck	Passed Inspection (Complete)	13-Jul-2018	13-Jul-2018	Routine	This is an inspection of a-39-B only. Wellhead only. Well is suspended. Chained and locked, surface casing vent checked, ok. Emergency number was tested and works fine (Answered by Veracity).						North		08838	Pipeline, Well
12-Jul-2018	048290966-001	Shanghai Energy Corporation	13-Jul-2018		NTS: D 053-B/094-I-14	No	Truck	Passed Inspection (Complete)	13-Jul-2018	13-Jul-2018	Routine	Well is active. Surface casing vent checked, ok. Pig barrel ok. Signage ok. Comments: 1) Cortison leak inside cabinet. Soaker pads and rags are saturated. Previously used soaker pads are on the ground below the cabinet.						North		16265	Pipeline, Well
12-Jul-2018	048291519-001	Shanghai Energy Corporation	13-Jul-2018		NTS: C 005-B/094-I-14	No	Truck	Deficiencies Corrected	13-Aug-2018	13-Jul-2018	Routine	All wells active at time of inspection. Signage ok. LEL detected from surface casing vents at c-A5-B, c-B5-B and c-C5-B (high LEL on c-A5B and c-B5-B and overranged detector on c-C5-B). Last vent flow tests were July 2010. Please re-test all 3 wells for buildup and flow and submit to e-submission portal. Comments: 1) Scentless chamomile observed at junction of Kyklo Road and c-5-B lease access. Also observed along the c-5-B access up to the lease.						North	00019893, 00024045, 00024087, 00024088	14723, 25194, 25298, 25299	Facility, Pipeline, Well
12-Jul-2018	048293068-001	Canlin Energy Corporation	13-Jul-2018		NTS: B 079-C/093-P-06	No	Truck	Passed Inspection (Complete)	13-Jul-2018	13-Jul-2018	Planned							South	00018976	08/88D	Facility, Pipeline, Well
12-Jul-2018	048293623-001	Sukunka Natural Resources Inc.	13-Jul-2018			No	Truck	Passed Inspection (Complete)	13-Jul-2018	13-Jul-2018	Planned							South			Well
12-Jul-2018	048294770-001	Cenovus Energy Inc.	13-Jul-2018		NTS: A 007-H/093-P-06	No	Truck	Passed Inspection (Complete)	13-Jul-2018	13-Jul-2018	Planned	Note; Injection spill containment/fitting appears to be leaking in building and onto ground.						South	00018998	07245	Facility, Pipeline, Well
12-Jul-2018	048295358-001	Cenovus Energy Inc.	13-Jul-2018		NTS: A 003-H/093-P-06	No	Truck	Passed Inspection (Complete)	13-Jul-2018	13-Jul-2018	Planned							South	00019021	07490	Facility, Pipeline, Well
12-Jul-2018	048296434-001	Tourmaline Oil Corp.	13-Jul-2018		NTS: C 023-A/093-P-06	No	Truck	Passed Inspection (Complete)	13-Jul-2018	13-Jul-2018	Planned							South		24085	Pipeline, Well
12-Jul-2018	048297357-001	Canadian Natural Resources Limited	13-Jul-2018	13-Aug-2018	NTS: A 089-J/093-P-03	No	Truck	Deficiencies Corrected	25-Sep-2018	13-Jul-2018	Routine							South		22073	Well
12-Jul-2018	048303009-001	ARC Resources Ltd.	13-Jul-2018		DLS: 13-36-078-18	Yes	Truck	Passed Inspection (Complete)	13-Jul-2018	12-Jul-2018	Planned	Phase 2 Expansion - Mechanical Q/A Audit Meet with operators with Alstar Oil Field. Inspect prepared QA/QC documentation for off-site fabricated piping at the fabrication shops in Hinton and Calgary. Receive and review vendor Q/A documentation for compressor packages from Bidell, and Enerflex. Receive and review vendor QA/QC documentation for refrigeration compressor package from Startec. Action Item: 1. The Plains Fabrication Shop in Calgary - Blasting- Painting-Coating Inspection Report did not reference a unique pipe identification tag for the piece of pipe being coated. 2. Prepared vendor QA/QC documentation received for Bidell included only Radiography Testing. Other components of the Audit Check List were absent.						South	00007858		Facility, Pipeline, Well
12-Jul-2018	048402548-001	Canadian Natural Resources Limited	18-Jul-2018	18-Aug-2018	NTS: A 045-J/094-H-09	No	Helicopter	Deficiencies Corrected	15-Nov-2018	18-Jul-2018	Planned	Access road is a non-status road. Please submit a new road application. Active site. 1 x chemical tank. Solar powered.						Central		11657	Well, Road
12-Jul-2018	048403131-001	Canadian Natural Resources Limited	18-Jul-2018	18-Aug-2018	NTS: D 029-J/094-H-09	No	Helicopter	Deficiencies Corrected	3-Oct-2018	18-Jul-2018	Planned	Active site. Wellhead in building. SCV open and clear. Plunger lift. 1 x chemical tank. Methanol. Not currently connected to system. Solar powered. Fuel gas from annulus. Catadyne running. Meter calibrated 2018.						Central		14341	Well
12-Jul-2018	048407463-001	Canadian Natural Resources Limited	19-Jul-2018	3-Aug-2018	NTS: A 041-J/094-H-09	No	Helicopter	Deficiencies Corrected	10-Jan-2019	19-Jul-2018	Planned	Active site. Wellhead in building. SCV open and clear. 1 x chemical tank. No Solar powered. Fuel gas from annulus. Catadyne running.						Central		09600	Well
12-Jul-2018	048408044-001	Canadian Natural Resources Limited	19-Jul-2018	3-Aug-2018	NTS: B 049-J/094-H-09	No	Helicopter	Deficiencies Corrected	10-Jan-2019	19-Jul-2018	Planned	Active site. Wellhead in building. SCV open and clear. 0 chemical tank. No solar. Fuel gas from annulus. Catadyne not running.						Central		09601	Well

12-Jul-2018	048408610-001	Canadian Natural Resources Limited	19-Jul-2018	19-Aug-2018	NTS: A 027-I/094-H-09	No	Helicopter	Deficiencies Corrected	10-Jan-2019	19-Jul-2018	Planned	Access road is a non-status road. Please submit a new road application. Active site. Wellhead in building. Coil tubing in well. 1 x chemical tank. Solar powered. Fuel gas from flowline. Catadyne not running.						Central		10199	Well, Road
12-Jul-2018	048409201-001	Canadian Natural Resources Limited	19-Jul-2018	19-Aug-2018	NTS: B 046-I/094-H-09	No	Helicopter	Deficiencies Corrected	3-Oct-2018	19-Jul-2018	Planned	Active site. Wellhead in building. SCV open and clear. No chemical tanks. No solar. Fuel gas from annulus. Catadyne not running.						Central		07025	Well
12-Jul-2018	048415489-001	Canadian Natural Resources Limited	19-Jul-2018	19-Aug-2018	NTS: C 032-I/094-H-09	No	Helicopter	Deficiencies Corrected	3-Oct-2018	19-Jul-2018	Planned	Suspended well. Wellhead in building. SCV open and clear. 0 x tank. Methanol tank tubing is disconnected from well. 0 x solar. Fuel gas from annulus. OFF. Catadyne not running.						Central		07207	Well
12-Jul-2018	048417819-001	Canadian Natural Resources Limited	19-Jul-2018		NTS: C 092-H/094-H-09	No	Helicopter	Passed Inspection (Complete)	19-Jul-2018	19-Jul-2018	Planned	No issues were noted during this inspection. Active. Wellhead in building. SCV open and clear. 1 x chemical tank. Foam 1760LN, UN 1993. Connected to wellhead. 1 x solar. Fuel gas from annulus. Catadyne is not running.						Central		07270	Well
12-Jul-2018	048418812-001	Canadian Natural Resources Limited	19-Jul-2018		NTS: A 095-H/094-H-09	No	Helicopter	Passed Inspection (Complete)	19-Jul-2018	19-Jul-2018	Planned	No issues were noted during this inspection. Borrow pit east of site. Active site. Wellhead in building. Coil tubing in well. 1 x chemical tank - Disconnected. Solar powered. Fuel gas from annulus. Catadyne running. Pig sender on site. 2 x barrels on landing at tops of stair case.						Central		13688	Well
12-Jul-2018	048419776-001	Canadian Natural Resources Limited	19-Jul-2018	19-Aug-2018	NTS: A 006-I/094-H-09	No	Helicopter	Deficiencies Corrected	15-Nov-2018	19-Jul-2018	Planned	No issues of concern at this time. Active site. Wellhead in building. SCV open and clear. Plunger lift. 0 x chemical tank - pilings remain. Solar powered. Fuel gas from annulus. Catadyne running.						Central		12688	Well
12-Jul-2018	048420476-001	Canadian Natural Resources Limited	19-Jul-2018	19-Aug-2018	NTS: D 008-I/094-H-09	No	Helicopter	Deficiencies Corrected	3-Oct-2018	19-Jul-2018	Planned	Tag shows PSV last calibrated in 2012. Active site. Wellhead in building. SCV open and clear. Plunger lift. 0 x chemical tank - pilings remain. Solar powered. Fuel gas from annulus. Catadyne running.						Central		13683	Well
12-Jul-2018	048421279-001	Canadian Natural Resources Limited	19-Jul-2018	19-Aug-2018	NTS: C 006-I/094-H-09	No	Helicopter	Deficiencies Corrected	21-Nov-2018	19-Jul-2018	Planned	Pieces of insulation on the ground around the wellhead building. Please address. Access road is a non-status road. Please submit a new road application. Surface casing vent flow. On discovery of a surface casing vent flow please submit a surface casing vent flow report to the Commission through Esubmission within 30 days of the discovery of the surface casing vent flow. Suspended well. Wellhead in building. SCV open and clear. Surface casing vent flow. 1 x chemical tank. Solar powered. Fuel gas from annulus. Catadyne running. Meter calibrated 2018.						Central		11663	Wellsite - Suspended
12-Jul-2018	048422138-001	Canadian Natural Resources Limited	19-Jul-2018	19-Aug-2018	NTS: B 065-G/094-H-09	No	Helicopter	Deficiencies Corrected	3-Oct-2018	19-Jul-2018	Planned	Access road is a non-status road. Please submit a new road application. Active site. Wellhead in building. SCV open and clear. Plunger lift. 0 x chemical tank - pilings remain. Solar powered. Fuel gas from annulus. Catadyne running.						Central		13187	Well, Road
12-Jul-2018	048422908-001	Canadian Natural Resources Limited	19-Jul-2018		NTS: D 045-G/094-H-09	No	Helicopter	Passed Inspection (Complete)	19-Jul-2018	19-Jul-2018	Planned	Access road is a non-status road. Please submit a new road application. 1x pig chain not connected. Please address. Active site. Inactive since 2018/01. Wellhead in building. Coil tubing in well. 1 x chemical tank - methanol, ~1m3, grounded, connected. Solar powered. 1 x barrel on site. Fuel gas from annulus. Catadyne running. Meter calibrated 2018.						Central		10189	Well, Road
12-Jul-2018	048423464-001	Canadian Natural Resources Limited	19-Jul-2018	19-Aug-2018	NTS: A 051-F/094-H-09	No	Helicopter	Deficiencies Corrected	3-Oct-2018	19-Jul-2018	Planned	Access road is a non-status road. Please submit a new road application. Active site. Wellhead in building. Coil tubing in well. 1 x chemical tank. Solar powered. Fuel gas from annulus. Catadyne running. Meter calibrated 2018. Surface casing vent flow. On discovery of a surface casing vent flow please submit a surface casing vent flow report to the Commission through Esubmission within 30 days of the discovery of the surface casing vent flow.						Central		11929	Well, Road
12-Jul-2018	048424050-001	Canadian Natural Resources Limited	19-Jul-2018		NTS: A 072-F/094-H-09	No	Helicopter	Passed Inspection (Complete)	19-Jul-2018	19-Jul-2018	Planned	Access road is a non-status road. Please submit a new road application. Active site. Wellhead in building. Coil tubing in well. 0 x chemical tank. Solar powered. Fuel gas from annulus. Catadyne running. Meter calibrated 2018.						Central		11666	Well, Road
12-Jul-2018	048424600-001	Canadian Natural Resources Limited	19-Jul-2018		NTS: A 083-F/094-H-09	No	Helicopter	Passed Inspection (Complete)	19-Jul-2018	19-Jul-2018	Planned	Access road is a non-status road. Please submit a new road application. Sign hanging on wellhead has Burlington as the permit holder. Please address. Active site. Wellhead is not in a building. SCV open and clear. No chemical tanks. Yes solar. Yes communications tower. Fuel gas from annulus. Catadyne not running. Meter calibrated 2018.						Central		23446	Well, Road
12-Jul-2018	048425158-001	Canadian Natural Resources Limited	19-Jul-2018	19-Aug-2018	NTS: D 092-F/094-H-09	No	Helicopter	Deficiencies Corrected	10-Jan-2019	19-Jul-2018	Planned	Access road is a non-status road. Please submit a new road application. Chemical tank is not grounded. Please address. Well signage has "b-92-f/094-H-9" with a 'd' below the b. Please remove "b". Active site. Wellhead in building. SCV open and clear. Coil tubing in well. 1 x chemical tank (methanol). Solar powered. Fuel gas from annulus. Catadyne running. Meter calibrated 2018.						Central		10187	Well, Road
12-Jul-2018	048425789-001	Canadian Natural Resources Limited	19-Jul-2018	19-Aug-2018	NTS: D 081-F/094-H-09	No	Helicopter	Deficiencies Corrected	10-Jan-2019	19-Jul-2018	Planned	Access road is a non-status road. Please submit a new road application. Chemical tank is not level in secondary containment. Active site. Wellhead in building. 1 x chemical tank. Solar powered. Fuel gas from annulus. Catadyne running. Meter calibrated 2018.						Central		11114	Well, Road
12-Jul-2018	048426376-001	Canadian Natural Resources Limited	19-Jul-2018	19-Aug-2018	NTS: C 010-J/094-H-09	No	Helicopter	Deficiencies Corrected	30-May-2019	19-Jul-2018	Planned	Access road is a non-status road. Please submit a new road application. Inactive site for 14.58 months. Equipment on site: 400 bbl tank in earth berm, a/g piping, 2 x chemical tanks, 1 x header building, 1 x line heater, 1x wellhead and building. Wellhead in building. SCV open and clear. 3 tanks. No solar. Fuel gas from annulus is disconnected. Catadyne is not running.						Central		11115	Well, Road
12-Jul-2018	048427227-001	Canadian Natural Resources Limited	19-Jul-2018		NTS: C 020-J/094-H-09	No	Helicopter	Passed Inspection (Complete)	19-Jul-2018	19-Jul-2018	Planned	Access road is a non-status road. Please submit a new road application. Scentless chamomile on site. Active site. Wellhead in building. 1 x chemical tank - methanol, connected, grounded. Solar powered. Fuel gas from annulus. Catadyne not running. Meter calibrated 2018. .						Central		20588	Well
12-Jul-2018	048427780-001	Canadian Natural Resources Limited	19-Jul-2018		NTS: A 022-K/094-H-09	No	Helicopter	Passed Inspection (Complete)	19-Jul-2018	19-Jul-2018	Planned	Access road is a non-status road. Please submit a new road application. Active site. Wellhead in building. Coil tubing in well. 0 x chemical tank. Solar powered. Communications tower. Fuel gas from annulus. Catadyne running. Meter calibrated 2018.						Central		11665	Well, Road
12-Jul-2018	048428333-001	Canadian Natural Resources Limited	19-Jul-2018		NTS: B 023-K/094-H-09	No	Helicopter	Passed Inspection (Complete)	19-Jul-2018	19-Jul-2018	Planned	Access road is a non-status road. Please submit a new road application.Wellhead building removed from well. .						Central		22127	Well, Road
12-Jul-2018	048428914-001	Canadian Natural Resources Limited	19-Jul-2018	19-Aug-2018	NTS: A 014-K/094-H-09	No	Helicopter	Deficiencies Corrected	16-Oct-2018	19-Jul-2018	Planned	Access road is a non-status road. Please submit a new road application.						Central		11126	Well, Road
12-Jul-2018	048429535-001	Canadian Natural Resources Limited	19-Jul-2018		NTS: D 005-K/094-H-09	No	Helicopter	Passed Inspection (Complete)	19-Jul-2018	19-Jul-2018	Planned	Active site. Wellhead in building. Coil tubing in well. 0 x chemical tank - 4 x pilings remain. Solar powered. Fuel gas from wing. Catadyne not running.						Central		12413	Well
12-Jul-2018	048430091-001	Canadian Natural Resources Limited	19-Jul-2018	19-Aug-2018	NTS: C 097-I/094-H-09	No	Helicopter	Deficiencies Corrected	21-Nov-2018	19-Jul-2018	Planned	Methanol tank is not grounded. Suspended well. Wellhead is not in a building. 1 x methanol tank, 1 x unknown chem tank, 1 x propane tank.						Central		12941	Wellsite - Suspended
12-Jul-2018	048430681-001	Canadian Natural Resources Limited	19-Jul-2018		NTS: B 017-K/094-H-09	No	Helicopter	Passed Inspection (Complete)	19-Jul-2018	19-Jul-2018	Planned	Flowline is disconnected from the wellhead and pipeline. Flowline ends are not blinded. Open-ended tubing. Wing valve is not disabled. Open electrical in the wellhead building. Please confirm the electrical equipment is not energized.						Central		12329	Well
12-Jul-2018	048431263-001	Canadian Natural Resources Limited	19-Jul-2018		NTS: A 026-K/094-H-09	No	Helicopter	Passed Inspection (Complete)	19-Jul-2018	19-Jul-2018	Planned	Active site. Wellhead in building. . 1 x chemical tank- methanol, ~m3. Solar powered. Fuel gas from annulus. Catadyne running. Meter calibrated 2018.						Central		14931	Well
12-Jul-2018	048431816-001	Canadian Natural Resources Limited	19-Jul-2018		NTS: A 034-K/094-H-09	No	Helicopter	Passed Inspection (Complete)	19-Jul-2018	19-Jul-2018	Planned	Access road is a non-status road. Please submit a new road application. Active site. Wellhead is in building. 1 x tank is disconnected, grounded. Catadyne is not running. Meter calibrated in 2018.						Central		17174	Well, Road
12-Jul-2018	048432369-001	Canadian Natural Resources Limited	19-Jul-2018		NTS: A 042-K/094-H-09	No	Helicopter	Passed Inspection (Complete)	19-Jul-2018	19-Jul-2018	Planned	Access road is a non-status road. Please submit a new road application. Active site. Wellhead in building. Coil tubing in well. 1 x chemical tank, methanol, 11m3. Solar powered. Fuel gas from annulus. Catadyne running.						Central		12328	Well, Road
12-Jul-2018	048432928-001	Canadian Natural Resources Limited	19-Jul-2018	19-Aug-2018	NTS: C 058-J/094-H-09	No	Helicopter	Deficiencies Corrected	3-Oct-2018	19-Jul-2018	Planned	Active site. Wellhead in building. 1 x chemical tank - disconnected. Solar powered. Fuel gas from annulus. Catadyne running. Meter calibrated 2018.						Central		11660	Well
12-Jul-2018	048433497-001	Canadian Natural Resources Limited	19-Jul-2018		NTS: B 012-C/094-H-16	No	Helicopter	Passed Inspection (Complete)	19-Jul-2018	19-Jul-2018	Planned	Tag - last calibration date for the meter was 2016. . Access road is a non-status road. Please submit a new road application.						Central		22217	Well
12-Jul-2018	048434070-001	Canadian Natural Resources Limited	19-Jul-2018	3-Aug-2018	NTS: A 034-K/094-H-09	No	Helicopter	Deficiencies Corrected	29-Nov-2018	19-Jul-2018	Planned	Forgot to include in Inspection 048431816-001						Central		17174	Well

12-Jul-2018	048435004-001	Canadian Natural Resources Limited	19-Jul-2018	19-Aug-2018	NTS: A 095-K/094-H-09	No	Helicopter	Deficiencies Corrected	3-Oct-2018	19-Jul-2018	Planned	Active site. Wellhead in building. Coil tubing in well. 1 x chemical tank. Solar powered. Fuel gas from flowline. Catadyne not running.						Central		15428	Well
12-Jul-2018	048445637-001	Canadian Natural Resources Limited	19-Jul-2018		NTS: D 074-K/094-H-09	No	Helicopter	Passed Inspection (Complete)	19-Jul-2018	19-Jul-2018	Planned	Surface casing vent is equipped with a burst plate due to a saline water flow. Is there a plan to place containment beneath the surface casing vent? The vegetation beneath the assembly appears stressed. Surface casing vent is equipped with a meter and burst plate. Historical report and approval for burst plate are in IRIS. Active site. Wellhead in building. SCV open and clear. Plunger lift. 1 x chemical tank. Solar powered. Fuel gas from annulus. Catadyne running. Meter calibrated 2018.						Central		12325	Well
12-Jul-2018	048451092-001	Canadian Natural Resources Limited	19-Jul-2018		NTS: C 072-K/094-H-09	No	Helicopter	Passed Inspection (Complete)	19-Jul-2018	19-Jul-2018	Planned	No issues were noted during this inspection. Active site. Coil tubing. Wellhead in building. SCV open and clear. Plunger lift. 0 x chemical tank. Solar powered. Fuel gas from annulus. Catadyne running. Meter calibrated 2018.						Central		12326	Well
12-Jul-2018	048451649-001	Canadian Natural Resources Limited	19-Jul-2018	19-Aug-2018	NTS: B 090-I/094-H-09	No	Helicopter	Deficiencies Corrected	24-Oct-2018	19-Jul-2018	Planned	Chemical tank secondary containment is ~2/3 full. Suspended well. Wellhead building. 2 x chemical tank. Solar powered. Fuel gas from annulus - disconnected. Catadyne not running. Open water pit along east boundary of site. .						Central		12838	Wellsite - Suspended
12-Jul-2018	048452427-001	Canadian Natural Resources Limited	19-Jul-2018		NTS: C 053-K/094-H-09	No	Helicopter	Passed Inspection (Complete)	19-Jul-2018	19-Jul-2018	Planned	No issues were noted during this inspection.Active site. Wellhead in building. SCV open and clear. 1x chemical tanks. 1x solar. Fuel gas from annulus. 50 psi. Catadyne running. Meter calibrated 2018.						Central		20315	Well
12-Jul-2018	048452977-001	Canadian Natural Resources Limited	19-Jul-2018		NTS: A 065-K/094-H-09	No	Helicopter	Passed Inspection (Complete)	19-Jul-2018	19-Jul-2018	Planned	Secondary containment is ~1/3 full. Active site. Wellhead in building. SCV open and clear. 1x chemical tanks. 1x solar. Fuel gas from annulus. Catadyne running. Meter calibrated 2018.						Central		12098	Well
12-Jul-2018	048453878-001	Canadian Natural Resources Limited	19-Jul-2018		NTS: C 044-K/094-H-09	No	Helicopter	Passed Inspection (Complete)	19-Jul-2018	19-Jul-2018	Planned	Access road is a non-status road. Please submit a new road application. Chemical tank is not grounded. Please address. Meter calibration tag reads 2014. Last production date was 2017/10. Wellhead in building. SCV open and clear. 1 x chemical tank. Methanol. 1 x solar. Fuel gas from annulus. Catadyne noy running. Meter calibrated 2018.						Central		12087	Well, Road
12-Jul-2018	048454428-001	Canadian Natural Resources Limited	19-Jul-2018		NTS: A 046-K/094-H-09	No	Helicopter	Passed Inspection (Complete)	19-Jul-2018	19-Jul-2018	Planned	Access road is a non-status road. Please submit a new road application. Active site. Wellhead in building. SCV open and clear. No chemical tanks. No solar. Fuel gas from annulus. Catadyne running. Meter calibrated 2018.						Central		12086	Well, Road
12-Jul-2018	048454984-001	Canadian Natural Resources Limited	19-Jul-2018		NTS: D 040-K/094-H-09	No	Helicopter	Passed Inspection (Complete)	19-Jul-2018	19-Jul-2018	Planned	No issues were noted during this inspection. Active site. Wellhead in building. SCV open and clear. 1 x chemical tank, methanol, grounded, connected. Solar powered. Meter calibrated 2018.						Central		18281	Well, Road
12-Jul-2018	048455537-001	Canadian Natural Resources Limited	19-Jul-2018		NTS: C 059-K/094-H-09	No	Helicopter	Passed Inspection (Complete)	19-Jul-2018	19-Jul-2018	Planned	Access road is a non-status road. Please submit a new road application. Methanol tank is not grounded. Please address. Active site. Wellhead in building. SCV open and clear. 1 x chemical tank. Solar powered. Fuel gas from annulus. Meter calibrated 2018.						Central		12327	Well, Road
12-Jul-2018	048456090-001	Canadian Natural Resources Limited	19-Jul-2018		NTS: A 089-K/094-H-09	No	Helicopter	Passed Inspection (Complete)	19-Jul-2018	19-Jul-2018	Planned	Access road is a non-status road. Please submit a new road application. Methanol tank is not grounded. Active site. Wellhead in building. SCV open and clear. 1 x chemical tank. Solar powered. Fuel gas from annulus. Catadyne running. Meter calibrated 2018.						Central		12918	Well, Road
12-Jul-2018	048456640-001	Canadian Natural Resources Limited	19-Jul-2018		NTS: C 100-K/094-H-09	No	Helicopter	Passed Inspection (Complete)	19-Jul-2018	19-Jul-2018	Planned	Access road is a non-status road. Please submit a new road application. Active site. Wellhead in building. SCV open and clear. Plunger lift. 0 x chemical tank. Pilings remain. Solar powered. Fuel gas from annulus. Catadyne not running. Meter calibrated 2018.						Central		13240	Well, Road
12-Jul-2018	048457193-001	Canadian Natural Resources Limited	19-Jul-2018	3-Aug-2018	NTS: D 019-C/094-H-16	No	Helicopter	Deficiencies Corrected	15-Nov-2018	19-Jul-2018	Planned	Access road is a non-status road. Please submit a new road application. Methanol tank is not grounded. Active site. 0 x chemical tank. Pilings remain. Solar powered. Fuel gas from annulus. Catadyne not running. Meter calibrated 2018.						Central		14034	Well
12-Jul-2018	048457779-001	Canadian Natural Resources Limited	19-Jul-2018		NTS: D 024-D/094-H-16	No	Helicopter	Passed Inspection (Complete)	19-Jul-2018	19-Jul-2018	Planned	Access road is a non-status road. Please submit a new road application. Methanol tank is not grounded. Active site. Wellhead in building. SCV open and clear. 1 x chemical tank. Solar powered. Fuel gas from annulus. Catadyne not running. Meter calibrated 2018. SCV# historical report in IRIS.						Central		14717	Well, Road
12-Jul-2018	048458332-001	Canadian Natural Resources Limited	19-Jul-2018		NTS: C 035-D/094-H-16	No	Helicopter	Passed Inspection (Complete)	19-Jul-2018	19-Jul-2018	Planned	Access road is a non-status road. Please submit a new road application.Active site. Wellhead in building. SCV open and clear. Plunger lift. 1 x chemical tank. Solar powered. Fuel gas from annulus. Catadyne running. Meter calibrated 2018.						Central		20672	Well, Road
12-Jul-2018	048458885-001	Cequence Energy Ltd.	19-Jul-2018		NTS: D 036-D/094-H-16	No	Helicopter	Passed Inspection (Complete)	19-Jul-2018	19-Jul-2018	Planned	Abandoned well.						Central		19260	Pipeline, Well
12-Jul-2018	048459438-001	Canadian Natural Resources Limited	19-Jul-2018		NTS: A 088-L/094-H-09	No	Helicopter	Passed Inspection (Complete)	19-Jul-2018	19-Jul-2018	Planned	Unable to enter wellhead building, door would not open wide enough. Access road is a non-status road. Please submit a new road application. Active site. Wellhead in building. SCV open and clear. . 1 x chemical tank. Solar powered. Fuel gas from annulus. Meter calibrated 2018.						Central		14847	Well, Road
12-Jul-2018	048714323-001	Predator Oil BC Ltd.	30-Jul-2018		DLS: A 06-31-085-18	No	Truck	Passed Inspection (Complete)	30-Jul-2018	30-Jul-2018	Planned	No visible concerns with this location. Well is disconnected from flowline, valves are secured. radigan has been removed and master valve installed barricade around wellhead Pumpjack, flowline, underground tank, flarestack are on lease. pipeline has been disconnected and blinded						Central		13804	Well
12-Jul-2018	048724592-001	Predator Oil BC Ltd.	30-Jul-2018		DLS: 09-30-085-18	No	Truck	Passed Inspection (Complete)	30-Jul-2018	30-Jul-2018	Planned	There were some odors from around wellhead. Unable to tell exactly where they were coming from. Wellhead is connected to flowline. Disconnected after meter cabinet. Wellhead valves are secured. 2 chemical tanks, pig barrel wellhead and equipment fenced - panel fence evidence of cattle on lease						Central		13907	Well
12-Jul-2018	048727830-001	Predator Oil BC Ltd.	30-Jul-2018		DLS: 15-19-086-18	No	Truck	Passed Inspection (Complete)	30-Jul-2018	30-Jul-2018	Planned	This well has not produced since 2006. Unused piping and pilings should start to be removed from the lease. Well is disconnected from flowline. Casing valves are secured. Polish rod in hole and is connected to pumpjack, motor has been removed. Weights are up. Surface line, pilings, 2 pig barrels. Pipeline goes through site, valves are open.						Central		11454	Well
12-Jul-2018	048731264-001	Predator Oil BC Ltd.	30-Jul-2018		DLS: 08-30-086-18	No	Truck	Passed Inspection (Complete)	30-Jul-2018	30-Jul-2018	Planned	No visible concerns with this location. Wellhead is insulated and disconnected from flowline. Valves are secured. Polish rod is in hole connected to pumpjack. Flowline to separator, secondary containment (c-ring). Production tank has been removed. 2 chemical tanks, scrubber on lease. flarestack and line have been removed, pilings are still in place. A line is laying on ground. A string of instrumentation line is lying on ground. Dirt berm where flarestack was has breached. Breach in berm of lease.						Central		17805	Well
12-Jul-2018	048761088-001	Predator Oil BC Ltd.	31-Jul-2018		DLS: 10-30-086-18	No	Truck	Passed Inspection (Complete)	31-Jul-2018	31-Jul-2018	Planned	Leak on casing valve (production side) to be repaired. wellhead is still connected to flowline, flowline valves are closed well is not secure 4 chemical tanks, scrubber, propane tank, meter building						Central	00019840	14270	Facility, Pipeline, Well
13-Jul-2018	048298903-001	Predator Oil BC Ltd.	13-Jul-2018		DLS: 04-09-083-17	No	Truck	Passed Inspection (Complete)	13-Jul-2018	13-Jul-2018	Planned							Central	00002277	00166, 09560	Facility, Pipeline, Well
13-Jul-2018	048299467-001	Predator Oil BC Ltd.	13-Jul-2018		DLS: 10-04-083-17	No	Truck	Passed Inspection (Complete)	13-Jul-2018	13-Jul-2018	Planned							Central	00018380, 00018384	00173, 00191	Facility, Pipeline, Well
13-Jul-2018	048299818-001	Predator Oil BC Ltd.	13-Jul-2018		DLS: 01-08-083-17	No	Truck	Passed Inspection (Complete)	13-Jul-2018	13-Jul-2018	Planned							Central		15807	Well
13-Jul-2018	048311943-001	Ovintiv Canada ULC	16-Jul-2018		NTS: B 074-L/093-P-01	No	Truck	Deficiencies Corrected	26-Jul-2018	16-Jul-2018	Planned	Surface casing vent flow detected on all three wells, the OGC has no record of prior testing on wells 26465 (B 74 L) and 28200 (B-A 74 L). As a result, Surface Casing Vent Flow tests must be conducted on these wells pursuant to Section 41(4) of the D&PR. Please submit the results through esubmissions.						South	00024703, 00025547, 00025599	26465, 28200, 28305	Facility, Pipeline, Well
13-Jul-2018	048316027-001	Cenovus Energy Inc.	16-Jul-2018		NTS: C 071-L/093-P-02	No	Walk	Deficiencies Corrected	31-Jul-2018	16-Jul-2018	Planned	Surface casing vent flow detected, no record of previous testing found in the OGC database. A Surface Casing Vent Flow test must be conducted and the results submitted through esubmissions.						South		23348	Pipeline, Well
13-Jul-2018	048318486-001	Cenovus Energy Inc.	16-Jul-2018		NTS: B 090-L/093-P-01	No	Truck	Failed Inspection - Follow-up Pending		16-Jul-2018	Routine	Bridge stored on lease first noted in an OGC inspection in 2010. Please inform Operations Officer of any future plans for the bridge.						South		06638	Pipeline, Well
13-Jul-2018	048321902-001	Cenovus Energy Inc.	25-Jul-2018		NTS: B 002-A/093-P-07	No	Truck	Deficiencies Corrected	9-Aug-2018	16-Jul-2018	Planned	Please see deficiency comments.						South		07155	Pipeline, Well
13-Jul-2018	048323142-001	Ovintiv Canada ULC	17-Jul-2018		NTS: C 013-D/093-P-08	No	Truck	Passed Inspection (Complete)	17-Jul-2018	16-Jul-2018	Planned	High concentration of yellow sweet clover (Melilotus officinalis) along the access road. SCV flow detected on both C 13 and C-A 13 wells. Both have already been tested with info available in IRIS. The access road connecting the site to Cenovus' Road 281-009 is unpermitted, Encana will need to apply for a road permit if they wish to maintain it.						South	00023488, 00023703	24094, 24485	Well, Road
13-Jul-2018	048327897-001	Cenovus Energy Inc.	16-Jul-2018		NTS: A 074-A/093-P-07	No	Truck	Deficiencies Corrected	9-Aug-2018	16-Jul-2018	Routine	Surface casing vent flow detected, no record of previous testing found in the OGC database. A Surface Casing Vent Flow test must be conducted and the results submitted through esubmissions. Fresh gravel around the wellhead and SCV assembly, new thread tape on the SCV assembly and lengthened SCV pipe indicate possible fluids emission from SCV. Gurgling also heard at time of inspection. No road permit exists for the site access stemming from Road 283-001; Cenovus must apply for a road permit in order to lawfully maintain this section of road.						South		12996	Pipeline, Well
13-Jul-2018	048462230-001	Prince Rupert Gas Transmission Ltd.	20-Jul-2018			Yes	Helicopter	Passed Inspection (Complete)	20-Jul-2018	20-Jul-2018	Routine	Inspection of decommissioned helipads. All permit conditions have been met at the sites inspected. Work has been well done, there are no concerns.						South			Pipeline, Well
13-Jul-2018	048462779-001	Prince Rupert Gas Transmission Ltd.	20-Jul-2018			Yes	Helicopter	Passed Inspection (Complete)	20-Jul-2018	20-Jul-2018	Routine	All sites inspected have met permit conditions regarding decommissioning. Good work has been done to minimize ground disturbance and facilitate the regeneration of the sites. No concerns						South			Pipeline, Well
13-Jul-2018	048463334-001	Prince Rupert Gas Transmission Ltd.	20-Jul-2018			Yes	Helicopter	Passed Inspection (Complete)	20-Jul-2018	20-Jul-2018	Routine	Inspected sites that had been decommissioned look really good. All permit conditions have been met regarding the decommissioning of the sites.						South			Pipeline, Well
13-Jul-2018	048522953-001	Predator Oil BC Ltd.	24-Jul-2018		DLS: 05-13-086-19	No	Truck	Passed Inspection (Complete)	24-Jul-2018	24-Jul-2018	Planned	Staining on ground around 5-13 wellhead and motor building should be cleaned up. Surface casing vent at A5-13 well has a very small leak. This should be tested and results submitted through e-submission to OGC. 5-13 connected to flowline, valves are not secure hydraulic jack, radigans appear to be open stuffing box shutdown and presco panel fence around wellhead and driver A5-13 = disconnected from flowline and valves are secure barricade around wellhead separator, poptank (secondary containment built below ground level, pig barrel, propane tank, 2 chemical tanks, barbwire fence around this equipment						Central	00019313	12150, 10718	Facility, Pipeline, Well
16-Jul-2018	048325941-001	Predator Oil BC Ltd.	16-Jul-2018		DLS: 10-33-083-17	No	Truck	Passed Inspection (Complete)	16-Jul-2018	16-Jul-2018	Planned							Central		10048	Well
16-Jul-2018	048326501-001	Predator Oil BC Ltd.	16-Jul-2018		DLS: 06-35-083-17	No	Walk	Passed Inspection (Complete)	16-Jul-2018	16-Jul-2018	Planned							Central		04103	Well
16-Jul-2018	048326846-001	Predator Oil BC Ltd.	16-Jul-2018		DLS: 06-36-083-17	No	Walk	Passed Inspection (Complete)	16-Jul-2018	16-Jul-2018	Planned	Wrong company information on signs						Central		04051	Well
16-Jul-2018	048327191-001	Predator Oil BC Ltd.	16-Jul-2018		DLS: 05-01-083-17	No	Truck	Passed Inspection (Complete)	16-Jul-2018	16-Jul-2018	Planned							Central	00020286	16423	Facility, Pipeline, Well
16-Jul-2018	048327540-001	Predator Oil BC Ltd.	16-Jul-2018		DLS: 16-03-083-17	No	Truck	Passed Inspection (Complete)	16-Jul-2018	16-Jul-2018	Planned							Central	00018387	00197	Facility, Pipeline, Well
16-Jul-2018	048328243-001	Predator Oil BC Ltd.	16-Jul-2018		DLS: 13-02-083-17	No	Truck	Passed Inspection (Complete)	16-Jul-2018	16-Jul-2018	Planned							Central		00213	Well

16-Jul-2018	048328591-001	Predator Oil BC Ltd.	16-Jul-2018		DLS: 05-02-083-17	No	Truck	Passed Inspection (Complete)	16-Jul-2018	16-Jul-2018	Planned							Central	00011568, 00020757	18092		Facility, Pipeline, Well
16-Jul-2018	048349827-001	Ovintiv Canada ULC	17-Jul-2018		NTS: A 045-F/093-P-07	No	Truck	Passed Inspection (Complete)	17-Jul-2018	17-Jul-2018	Follow Up	Follow up to Inspection 048201673-001							South		17698		Pipeline, Well
16-Jul-2018	048375708-001	PETRONAS Energy Canada Ltd.	17-Jul-2018		NTS: A 005-I/094-G-02	Yes	Truck	Passed Inspection (Complete)	17-Jul-2018	16-Jul-2018	Incident	Minor Incident Investigation - KERMIT # 48273016-001 Flare Stack - Auto Ignitor Failure- Venting Gas Travel to the site (A-5-I/94-G-2) Interview Progress Lead operator, Progress Energy Shift Operator 2. Not Present: Progress Energy Shift Operator 1. Background: July 7, 2018 the facility was shut-in (9:00 am) and bled down for tie-in work to install new sweetening equipment. The facility was started back-up July 9 th. On July 10 th the facility was shutdown to pull blinds. The flare went out . The shutdown was brief (9:51 am- 10:04 am) When the site was re-pressurized the flare was not lit. The flare auto-ignitor failed to operate. Gas volumes recorded on the flare Log for July 10 th. and 11 th. indicate that the HP/ LP purge and pilot gas to the flare were not shut-off. July 11- The flare stack issue was mentioned to the new cross shift operator 2 when he arrived. At about 11 am, the cross shift operator tried to re-light the flare. He contacted a Technmation Controls Technician who came out to trouble shoot the problem. The Technician diagnosed the problem to be a faulty auto-ignitor solenoid. The cross shift operator manually lit the flare by winding down the pilot, lighting it, and winding it back up on July 11 th at about 5:40 pm. It is has not been determined if the first operator , followed lockout-tag out (LOTO) and locked the purge and pilot gas valves closed on the July 10 th once becoming aware the flare was out, and couldn't be re-lit. The Operations Flared Gas Logs indicate purge and pilot gas volumes, which suggest the gas was not shut-off. Action Items: 1. Determine what the actual time period was that the flare was out and gas was vented to atmosphere. 2. July 10 th- Determine if the operator notified Progress Energy supervisory staff of the issue with the flare stack. 3. July 10 th- Determine if the HP/ LP purge, and flare pilot gas was shut-off, a LOTO procedure followed, and the purge and pilot gas valves locked closed, once the operator became aware that the flare was not lit after restarting the facility. 4. Complete a Minor Incident Report Form with more detail, timelines, and corrective actions.							Central	00007976			Facility, Pipeline, Well
16-Jul-2018	048565368-001	Ovintiv Canada ULC	25-Jul-2018		DLS: 08-31-079-16	No	Truck	Passed Inspection (Complete)	25-Jul-2018	25-Jul-2018	Planned	Pig chain too loose							South	00026228	30817		Facility, Pipeline, Well
16-Jul-2018	048587427-001	Ovintiv Canada ULC	26-Jul-2018		DLS: 14-18-079-16	No	Truck	Passed Inspection (Complete)	26-Jul-2018	25-Jul-2018	Planned	- Broken clamshell at ESD on A-well (operational lock, not required lock)							South	00024985	27078, 27079, 27080, 28478, 28479		Facility, Pipeline, Well
17-Jul-2018	048362867-001	Predator Oil BC Ltd.	17-Jul-2018		DLS: 02-26-083-18	No	Truck	Passed Inspection (Complete)	17-Jul-2018	17-Jul-2018	Planned	Wrong company information on the signs.							Central	00019297	10556		Facility, Pipeline, Well
17-Jul-2018	048363216-001	Predator Oil BC Ltd.	17-Jul-2018		DLS: 08-26-083-18	No	Truck	Passed Inspection (Complete)	17-Jul-2018	17-Jul-2018	Planned								Central	00018929	06556		Facility, Pipeline, Well
17-Jul-2018	048362566-001	Predator Oil BC Ltd.	17-Jul-2018		DLS: 06-25-083-18	No	Walk	Passed Inspection (Complete)	17-Jul-2018	17-Jul-2018	Planned								Central		05082, 04681		Well
17-Jul-2018	048363913-001	Predator Oil BC Ltd.	17-Jul-2018		DLS: 08-35-083-18	No	Truck	Passed Inspection (Complete)	17-Jul-2018	17-Jul-2018	Planned								Central		08814		Well
17-Jul-2018	048364258-001	Predator Oil BC Ltd.	17-Jul-2018		DLS: 13-33-082-17	No	Walk	Passed Inspection (Complete)	17-Jul-2018	17-Jul-2018	Planned								Central	00018693	03728, 15492		Facility, Pipeline, Well
17-Jul-2018	048403721-001	Crew Energy Inc.	19-Jul-2018		DLS: 05-07-082-19	No	Truck	Passed Inspection (Complete)	19-Jul-2018	19-Jul-2018	Planned	Lel's detected in the "BS-7" meter skid.							South	00024122, 00024205, 00024508, 00024509, 00025096, 00026276	25366, 25558, 26114, 26115, 27258, 29851, 29852, 29853, 29854, 32613		Facility, Pipeline, Well
17-Jul-2018	048404512-001	Canadian Natural Resources Limited	19-Jul-2018			No	Truck	Passed Inspection (Complete)	19-Jul-2018	19-Jul-2018	Planned	No concerns noted at the time of the inspection.							South				CIAS, Pipeline
17-Jul-2018	048405061-001	Crew Energy Inc.	19-Jul-2018		DLS: 03-02-082-19	No	Truck	Passed Inspection (Complete)	19-Jul-2018	19-Jul-2018	Planned	Wellhead is chained, locked and disconnected from the flow line.							South		15473		Pipeline, Well
17-Jul-2018	048414695-001	Ovintiv Canada ULC	19-Jul-2018		NTS: C 010-G/093-P-09	No	Truck	Passed Inspection (Complete)	19-Jul-2018	17-Jul-2018	Planned	No concerns at this time. Site looked good. Multipad well site. ESD on tbg and csg -scv good on all -3 lineheaters with TEGs and chemical tanks -meter cals up to date -flare stack							South		26348, 26251, 28796, 28797, 28798, 28799		Pipeline, Well
17-Jul-2018	048416050-001	Ovintiv Canada ULC	19-Jul-2018		NTS: D 012-C/093-P-09	No	Truck	Passed Inspection (Complete)	19-Jul-2018	17-Jul-2018	Planned	SCV was shut at time of inspection, tracks near wellhead. Cattle inside lease and tree across road near entrance. Please reply to OGC once valve is opened on surface casing vent. Thanks							South		24256		Pipeline, Well
17-Jul-2018	048417466-001	Ovintiv Canada ULC	19-Jul-2018		NTS: B 002-F/093-P-09	No	Truck	Passed Inspection (Complete)	19-Jul-2018	17-Jul-2018	Planned	pressure switch on b-A2-F missing lock or carseal on flowline. Pressure switches in meter building for both wells are carsealed. scv good -2 line heaters -meter skid, cals up to date -chemical tanks							South		23756, 23769		Pipeline, Well
17-Jul-2018	048420131-001	Ovintiv Canada ULC	19-Jul-2018		NTS: A 003-F/093-P-09	No	Truck	Passed Inspection (Complete)	19-Jul-2018	17-Jul-2018	Planned	Noted tub under scv. Has there been liquid issues? scv had containment under. -line heater -meter skid, cals good -chemical tank Please reply to OGC for above item Thanks							South		19227		Pipeline, Well
17-Jul-2018	048461128-001	Canadian Natural Resources Limited	20-Jul-2018			No	Truck	Passed Inspection (Complete)	20-Jul-2018	20-Jul-2018	Planned	Inspection of the Bacon Road, no concerns noted at the time of the inspection.							South				CIAS, Pipeline
17-Jul-2018	048461681-001	Crew Energy Inc.	20-Jul-2018			No	Truck	Passed Inspection (Complete)	20-Jul-2018	20-Jul-2018	Planned	No concerns noted at the time of the inspection.							South				Pipeline, Well
17-Jul-2018	048463929-001	Crew Energy Inc.	20-Jul-2018		DLS: 16-35-081-19	No	Truck	Passed Inspection (Complete)	20-Jul-2018	20-Jul-2018	Planned	Wellhead is chained, locked and disconnected from the flow line.							South		15820		Pipeline, Well
17-Jul-2018	048464508-001	Crew Energy Inc.	20-Jul-2018			No	Truck	Passed Inspection (Complete)	20-Jul-2018	20-Jul-2018	Planned								South				Pipeline, Well
17-Jul-2018	048536731-001	Canadian Natural Resources Limited	25-Jul-2018	25-Aug-2018	NTS: D 048-C/094-H-10	No	Truck	Deficiencies Corrected	13-Dec-2018	25-Jul-2018	Routine								Central		12761		Well
17-Jul-2018	048588202-001	Canadian Natural Resources Limited	26-Jul-2018	26-Aug-2018	NTS: C 009-K/093-I-09	No	Truck	Deficiencies Corrected	18-Sep-2018	26-Jul-2018	Planned	Leak at ESD - 20 LELs - Leak in fuel gas meter run. Please fix to comply with section 50(1) of the Drilling and Production Regulation.							South	00022034	21029		Facility, Pipeline, Well
17-Jul-2018	048590029-001	Canadian Natural Resources Limited	26-Jul-2018		NTS: C 012-L/093-I-09	No	Truck	Passed Inspection (Complete)	26-Jul-2018	26-Jul-2018	Planned								South	00018757	04414		Facility, Pipeline, Well
17-Jul-2018	048590586-001	Canadian Natural Resources Limited	26-Jul-2018		NTS: D 010-L/093-I-09	No	Truck	Passed Inspection (Complete)	26-Jul-2018	26-Jul-2018	Planned								South		14158		Well
17-Jul-2018	048592110-001	Canadian Natural Resources Limited	26-Jul-2018		NTS: A-A 003-A/093-I-15	No	Truck	Passed Inspection (Complete)	26-Jul-2018	26-Jul-2018	Planned								South	00019792	14112		Facility, Pipeline, Well
17-Jul-2018	048592903-001	Canadian Natural Resources Limited	26-Jul-2018		NTS: D 013-A/093-I-15	No	Truck	Passed Inspection (Complete)	26-Jul-2018	26-Jul-2018	Planned								South		04081		Well
17-Jul-2018	048770289-001	Canadian Natural Resources Limited	31-Jul-2018	31-Aug-2018	NTS: B 008-L/094-H-07	No	Truck	Deficiencies Corrected	18-Sep-2018	31-Jul-2018	Routine	Equipment on this site should start to be removed. wellhead is still connected to flowline and separator. wellhead valves are not secured production tank, chemical tank and 2 pig barrels still onsite polish rod is in hole and connected to jack, weights are partially up pumpjack motor has been removed							Central		09121		Well
17-Jul-2018	048775419-001	Canadian Natural Resources Limited	31-Jul-2018	31-Aug-2018	NTS: B-A 016-E/094-H-07	No	Truck	Deficiencies Corrected	7-Dec-2018	31-Jul-2018	Routine								Central		06837		Well
17-Jul-2018	048777680-001	Canadian Natural Resources Limited	31-Jul-2018		NTS: D 083-C/094-H-07	No	Truck	Passed Inspection (Complete)	31-Jul-2018	31-Jul-2018	Routine	Hazard labels on location signage are faded and should be replaced. Remove any garbage laying on ground. Wellhead has been disconnected from flowline and valves are secure. Facility is inactive.							Central	00000078, 00018607	02712		Facility, Pipeline, Well
17-Jul-2018	048778879-001	Pengrowth Energy Corporation	31-Jul-2018		NTS: B 076-I/094-H-02	No	Truck	Passed Inspection (Complete)	31-Jul-2018	31-Jul-2018	Routine	No visible concerns with this location. Wellhead is disconnected from flowline and valves are secured. Pipeline is deactivated.							Central		08810		Pipeline Project
17-Jul-2018	048780715-001	Pengrowth Energy Corporation	31-Jul-2018		NTS: D 060-L/094-H-07	No	Truck	Passed Inspection (Complete)	31-Jul-2018	31-Jul-2018	Routine	The unused equipment moved to this location from other sites should start to be removed. Garbage to be removed from the lease and camp area to the south. Water well used for the camp appears to still be in place and open. Water well must be in compliance with Division 3 (Wells and Groundwater Protection) of the Water Sustainability Act.							Central	00002642			Facility, Pipeline, Well
17-Jul-2018	048788737-001	Predator Oil BC Ltd.	31-Jul-2018		NTS: B 061-C/094-H-04	No	Truck	Passed Inspection (Complete)	31-Jul-2018	19-Jul-2018	Planned	COMMENTS: -Some scentless Chamomile on lease and access road							Central		20025, 20024		Well
17-Jul-2018	048790535-001	Predator Oil BC Ltd.	31-Jul-2018		NTS: C 005-C/094-A-14	No	Truck	Passed Inspection (Complete)	31-Jul-2018	17-Jul-2018	Planned	COMMENTS: -erosion channels across lease. Noted to company in previous inspection, and has been repaired at some point; but continues. -Wellhead only now chained and locked. Piping has been disconnected and blinded. -some scentless chamomile present							Central		00264		Well
18-Jul-2018	048466719-001	ARC Resources Ltd.	20-Jul-2018		DLS: 13-36-078-18	Yes	Truck	Passed Inspection (Complete)	20-Jul-2018	18-Jul-2018	Audit	On-Site Mechanical Q/A Audit - Phase 2 Expansion Meet with Arc Resources On-site welding inspector, Alstar Oil Field Q/A Manager. Inspect prepared documentation for on-site welding. Inspect prepared mechanical Q/A package from Bidell for K-2400 and k-2600. Found to be more thorough than previously received package. Discussed differences in the Inspection Test Plans (ITPs) between the (2) Alstar Shops (Hinton, and Plains, Calgary). Elements that were missing on the Plains, Calgary ITP were; welding checked for WPS compliance, preheat monitored, electrode storage and monitoring; Verification of visual examiners qualifications, and visual examination requirements; Verification of NDE technician qualifications, and NDE requirements; Verification and close out of non-conformances (NCRs); Verification of pressure test equipment calibration. Action Items: 1. Standardize the Inspection Test Plans for the Plains Calgary fabrication shop to the same level as the Alstar Hinton Shop. 2. Submit the Welders performance statistics for this project for the (2) fabrication shops(Hinton and Calgary).							South	00007858			Facility, Pipeline, Well
19-Jul-2018	048416741-001	Predator Oil BC Ltd.	19-Jul-2018		DLS: 10-35-083-18	No	Walk	Passed Inspection (Complete)	19-Jul-2018	19-Jul-2018	Planned	Access through Airport property and jet engine testing area.(under Nav Canada)							Central		09684		Well
19-Jul-2018	048417098-001	Predator Oil BC Ltd.	19-Jul-2018		DLS: 10-31-082-17	No	Walk	Passed Inspection (Complete)	19-Jul-2018	19-Jul-2018	Planned								Central	00020250	05220, 16308		Facility, Pipeline, Well
19-Jul-2018	048460006-001	Ovintiv Canada ULC	20-Jul-2018		DLS: 09-06-081-17	Yes	Truck	Passed Inspection (Complete)	20-Jul-2018	20-Jul-2018	Planned	No concerns noted at the time of the inspection.							South	00026574	34561, 34562, 34563, 34564, 34565, 34566		Facility, Pipeline, Well
19-Jul-2018	048460577-001	Ovintiv Canada ULC	20-Jul-2018		DLS: 09-06-081-17	Yes	Truck	Passed Inspection (Complete)	20-Jul-2018	20-Jul-2018	OGC Requested	Inspection for construction of the pad and road. No concerns noted at the time of the inspection.							South	00026574			Facility, Pipeline, Well
19-Jul-2018	048467084-001	Canadian Natural Resources Limited	23-Jul-2018		NTS: B 008-K/094-G-02	No	Truck	Passed Inspection (Complete)	23-Jul-2018	20-Jul-2018	Routine								Central		02185		Well
19-Jul-2018	048467429-001	Canadian Natural Resources Limited	1-Aug-2018	16-Aug-2018		No	Truck	Deficiencies Corrected	4-Dec-2018	20-Jul-2018	Routine	This inspection is for the Mile 156 road, known as PDR 101 and South Sikanni Rd. It was noted that new decking and delineators were installed where required on the bridges along the road. This road was initially constructed to a low grade standard and as a result still has issues when it is wet. The ditch line from about km 13 t0 17 is at or below the surface of the road and needs to be re-established so that water doesn't flow onto the road contributing to the rutting. The scentless chamomile plants that were picked in the last 2 years at approximately km 20.2 are back in greater numbers. The OGC and Peace River Regional District have identified scentless chamomile as a noxious weed.							Central				CIAS, Pipeline
19-Jul-2018	048467774-001	Canadian Natural Resources Limited	20-Jul-2018			No	Truck	Passed Inspection (Complete)	20-Jul-2018	20-Jul-2018	Follow Up	Follow up to Inspection 047812214-001 completed							South				CIAS, Pipeline
19-Jul-2018	048468703-001	ARC Resources Ltd.	20-Jul-2018	28-Sep-2018	DLS: 13-36-078-18	Yes	Truck	Deficiencies Corrected	3-Dec-2018	19-Jul-2018	Planned	Phase 2 LTO Inspection. Meet with Arc Resources construction manager Arc Resources Measurement Specialist. Review the Amendment approval conditions for phase 2 expansion. Inspect prepared commissioning documentation, and accounting meter configuration, and calibration. Verified that all phase 2 piping wa completed with no outstanding "A" deficiencies. Inspect the new phase 2 equipment and existing phase 1 equipment. Inspect fire, gas (LEL and propane), and smoke detection systems connected to the plant HMI. One fault on refrigeration #2 AIT 25302 was repaired. Witness a satisfactory Mode 3 ESD function test. Action Items: 1. Install insulating kits once the blind is swung open on the 16 in South Inlet. 2. Submit End Device Electrical Seal Inspection Report from Technation Controls that electrical seals on all new equipment packages in hazardous areas have been inspected that they are packed and poured. 3. Correct zero shift on gas detection AIT 42028, AIT 1502A, AIT 15002C. 4. BU-G-6600 Process Heat Medium - Target fine eye for even coverage between pumps. 5. Refrigeration #2 - complete grounding of accumulator load line, supply truck ground strap, and load procedure signage. 6. BU-G-6950- Skim Pump Building- fire eyes pointing downwards- target for optimal coverage. 7. Train 1- VRU Remove locks used for mechanical isolation, and lock open isolation valves on either side of the BDV.							South	00007858			Facility, Pipeline, Well
19-Jul-2018	048485035-001	PETRONAS Energy Canada Ltd.	23-Jul-2018		NTS: D 099-L/094-G-02	No	Walk	Passed Inspection (Complete)	23-Jul-2018	23-Jul-2018	Routine	There is a small 1.5m x 1.5 m area that is not vegetated near well center. It is not attracting wildlife. Otherwise the lease is returning to a natural state with spruce, aspen, willows being established.							Central		05139		Well
19-Jul-2018	048485602-001	Canadian Natural Resources Limited	23-Jul-2018		NTS: D 052-I/094-G-03	No	Truck	Passed Inspection (Complete)	23-Jul-2018	23-Jul-2018	Follow Up	The equipment has been removed, the piece of steel pipe removed and the water well capped. No concerns noted at the time of inspection.							Central		08791		Well
19-Jul-2018	048486663-001	Canadian Natural Resources Limited	23-Jul-2018		NTS: A 087-D/094-H-09	No	Helicopter	Passed Inspection (Complete)	23-Jul-2018	19-Jul-2018	Planned	COMMENTS: -There are trees and vegetation growing quite high up and around all equipment including the wellhead. This needs to be addressed.							Central		03863		Well
19-Jul-2018	048487718-001	Canadian Natural Resources Limited	23-Jul-2018		NTS: D 094-H/094-G-03	No	Truck	Passed Inspection (Complete)	23-Jul-2018	23-Jul-2018	Routine	The cathodic protection electrical jumper cable has been pulled out of the receptacle to the adjacent pipeline. This is located on the lease. It appears this may have been accidental as the end of the pulled out cable is just laying on the ground. If this was not done by CNRL then perhaps an animal or ATV was caught up in the cable resulting in it being disconnected. This should be checked out as the cathodic protection may be discontinued to the other pipeline. No pictures were taken. Pipeline deactivation has occurred and KERMIT is updated.							Central		08463		Well
19-Jul-2018	048488550-001	Canadian Natural Resources Limited	23-Jul-2018		NTS: D 073-D/094-H-09	No	Helicopter	Passed Inspection (Complete)	23-Jul-2018	19-Jul-2018	Planned	COMMENTS: - Trees growing up and around all equipment. This needs to be addressed. -Meter last calibrated in 2015							Central		04306		Well
19-Jul-2018	048494826-001	Canadian Natural Resources Limited	23-Jul-2018	23-Aug-2018	NTS: B 077-L/094-G-02	No	Truck	Deficiencies Corrected	13-Mar-2019	23-Jul-2018	Routine	The fence around the flare pit needs some maintenance as an animal tried to get into the flare pit area and bent the fencing downwards. The fence itself is an appropriate height, however, under strain, the fence ties slide down the steel posts they are attached to.							Central		03391		Well
19-Jul-2018	048497145-001	Canadian Natural Resources Limited	23-Jul-2018	23-Aug-2018	NTS: B 004-E/094-H-09	No	Helicopter	Deficiencies Corrected	3-Oct-2018	19-Jul-2018	Planned	COMMENTS: - Trees grown up all around wellhead and equipment. This needs to be addressed. -Rathole and mouse hole piping still in place. This poses a potential hazard to both humans and wildlife. This should be addressed.							Central		04859		Well
19-Jul-2018	048497510-001	Canadian Natural Resources Limited	23-Jul-2018		NTS: D 005-I/094-G-03	No	Truck	Passed Inspection (Complete)	23-Jul-2018	23-Jul-2018	Planned								Central		08905		Well
19-Jul-2018	048498436-001	Canadian Natural Resources Limited	23-Jul-2018	7-Aug-2018	NTS: C 008-E/094-H-09	No	Helicopter	Deficiencies Corrected	5-Oct-2018	19-Jul-2018	Planned	COMMENTS: -trees grown all around wellhead and equipment. This needs to be addressed. -meter last calibrated 2015							Central		13300		Well
19-Jul-2018	048499015-001	Tidewater Midstream and Infrastructure Ltd.	23-Jul-2018		NTS: A 007-D/094-G-07	No	Truck	Passed Inspection (Complete)	23-Jul-2018	23-Jul-2018	Planned	This well equipment was on Husky Oil's plan for removal in 2018. At our meeting on June 26, 2018 you had mentioned that Tidewater is committed to carrying out the well equipment removal. Please respond to OGC by August 23, 2018 with a timeframe for removal. As a note, the Mile 156 and other roads to this location are only passable for heavy loads during extremely dry or frozen conditions. Along with the removal of this equipment, there is some final clean up required where Husky's radio tower was located at 13698266 N and 780913 E. This involves a stair case and pilings and other related steel materials. The radio tower is actually stored at the Husky compressor station at a-42-I / 94-G-3. Good to see Tidewater has new stickers placed over Husky wells, facilities, pipelines etc.							Central		08788		Pipeline, Well

19-Jul-2018	0485544412-001	Canadian Natural Resources Limited	25-Jul-2018	9-Aug-2018	NTS: A 009-F/094-H-09	No	Helicopter	Deficiencies Corrected	8-Nov-2018	19-Jul-2018	Planned	COMMENTS: -meter last calibrated in 2014, plate changed in 2018 as per tag						Central		13097	Well
19-Jul-2018	0485571681-001	Canadian Natural Resources Limited	25-Jul-2018		NTS: C 015-F/094-H-09	No	Helicopter	Passed Inspection (Complete)	25-Jul-2018	19-Jul-2018	Planned	COMMENTS: -weeds and vegetation have recently been cleared -meter last calibrated in 2014, plate changed 2018 -No concerns here at this time.						Central		14288	Well
19-Jul-2018	0485586510-001	Canadian Natural Resources Limited	25-Jul-2018		NTS: C 020-F/094-H-09	No	Helicopter	Passed Inspection (Complete)	25-Jul-2018	19-Jul-2018	Planned	COMMENTS: -Meter last calibrated 2015 plate changed 2018 -No concerns here at this time.						Central	00023934	24926	Facility, Pipeline, Well
19-Jul-2018	0485650518-001	Canadian Natural Resources Limited	25-Jul-2018		NTS: D 021-E/094-H-09	No	Helicopter	Passed Inspection (Complete)	25-Jul-2018	19-Jul-2018	Planned	COMMENTS: -some staining on ground by the pig barrel, -tank out of service should have a plan to remove, unused equipment. -meter last calibrated 2015 plate changed 2018						Central		12687	Well
19-Jul-2018	0485661130-001	Canadian Natural Resources Limited	25-Jul-2018		NTS: D 022-E/094-H-09	No	Helicopter	Passed Inspection (Complete)	25-Jul-2018	19-Jul-2018	Planned	COMMENTS: -did not find a calibration tag for the meter, -flammable symbol on signage is in need of replacement as it is very faded, -PIG Barrel chain is disconnected. This needs to remain attached						Central		13674	Well
19-Jul-2018	0485581671-001	Canadian Natural Resources Limited	26-Jul-2018		NTS: D 024-E/094-H-09	No	Helicopter	Passed Inspection (Complete)	26-Jul-2018	19-Jul-2018	Planned	COMMENTS: -meter last calibrated 2014 -flammable symbol is badly faded and needs replaced						Central		11817	Well
19-Jul-2018	0483636585-001	Canadian Natural Resources Limited	27-Jul-2018		NTS: A 043-E/094-H-09	No	Helicopter	Passed Inspection (Complete)	27-Jul-2018	19-Jul-2018	Planned	COMMENTS: -meter last calibrated 2014 -out of service tank onsite						Central		13184	Well
19-Jul-2018	0483637141-001	Canadian Natural Resources Limited	27-Jul-2018		NTS: D 041-E/094-H-09	No	Helicopter	Passed Inspection (Complete)	27-Jul-2018	19-Jul-2018	Planned	COMMENTS: -No concerns here at this time.						Central		12680	Well
19-Jul-2018	0483637710-001	Canadian Natural Resources Limited	27-Jul-2018		NTS: D 053-E/094-H-09	No		Passed Inspection (Complete)	27-Jul-2018	19-Jul-2018	Planned	COMMENTS: -meter last calibrated 2014						Central		12672	Well
19-Jul-2018	0483704929-001	Canadian Natural Resources Limited	30-Jul-2018		NTS: A 070-F/094-H-09	No	Helicopter	Passed Inspection (Complete)	30-Jul-2018	19-Jul-2018	Planned	COMMENTS: -meter last calibrated 2015, plate changed 2018						Central		12676	Well
19-Jul-2018	0483706471-001	Canadian Natural Resources Limited	30-Jul-2018		NTS: B 090-F/094-H-09	No	Helicopter	Passed Inspection (Complete)	30-Jul-2018	19-Jul-2018	Planned	COMMENTS: -Low level LEL inside of building, Please check for leaks. -Meter last calibrated in 2015, plate changed in 2018 -No gas analysis on file for this well.						Central		12330	Well
19-Jul-2018	0483709246-001	Canadian Natural Resources Limited	30-Jul-2018		NTS: C 061-E/094-H-09	No	Helicopter	Passed Inspection (Complete)	30-Jul-2018	19-Jul-2018	Planned	COMMENTS: -meter last calibrated in 2014, plate changed in 2018 -no gas analysis for this well on file						Central	00023135	23449	LASull
19-Jul-2018	0483729314-001	Canadian Natural Resources Limited	30-Jul-2018		NTS: C 063-E/094-H-09	No	Helicopter	Passed Inspection (Complete)	30-Jul-2018	19-Jul-2018	Planned	COMMENTS: -Last meter calibration was 2014, plate changed 2018 -Low level LEL detected with personal monitor inside building. Please check for leaks -Lid is off of injection pump. This needs to be replaced as the moving parts are considered a hazard -the mouse hole piping remains in place. This is considered a hazard to both human and wildlife and needs to be addressed. -no gas analysis on file for this well. Please submit						Central		14033	Well
19-Jul-2018	0483730476-001	Canadian Natural Resources Limited	30-Jul-2018		NTS: B 067-E/094-H-09	No	Helicopter	Passed Inspection (Complete)	30-Jul-2018	19-Jul-2018	Planned	COMMENTS: -There are trees at approximately 15 feet high around the wellhead and building. This needs to be addressed ASAP.						Central		12396	Well
19-Jul-2018	0483737055-001	Canadian Natural Resources Limited	30-Jul-2018		NTS: C 009-L/094-H-09	No	Helicopter	Passed Inspection (Complete)	30-Jul-2018	19-Jul-2018	Planned	COMMENTS: -As this well has been suspended for over 5 years, a plan to remove the unused equipment should be developed.						Central		13258	Well
19-Jul-2018	0483750249-001	Canadian Natural Resources Limited	30-Jul-2018	30-Aug-2018	NTS: A 012-I/094-H-10	No	Helicopter	Deficiencies Corrected	6-Nov-2018	19-Jul-2018	Planned	COMMENTS: -No gas analysis on file for this well.						Central		13859	Well
19-Jul-2018	0483758891-001	Canadian Natural Resources Limited	31-Jul-2018		NTS: A 029-L/094-H-09	No	Helicopter	Passed Inspection (Complete)	31-Jul-2018	19-Jul-2018	Planned	COMMENTS: -Low level LEL detected inside building. Please check for leaks -Meter last calibrated 2014, plate changed 2018						Central		13649	Well
19-Jul-2018	0483760369-001	Canadian Natural Resources Limited	31-Jul-2018	31-Aug-2018	NTS: A 040-L/094-H-09	No	Helicopter	Deficiencies Corrected	1-Oct-2018	19-Jul-2018	Planned	COMMENTS: -The rat hole and mouse hole piping is still in place at this well. The holes are covered with plywood, but pose a hazard to wildlife and humans. This should be addressed. -There is no site glass guard on the 25 bbl tank by the lineheater.						Central		13916	Well
19-Jul-2018	0483769942-001	Canadian Natural Resources Limited	31-Jul-2018	15-Aug-2018	NTS: D 033-L/094-H-09	No	Helicopter	Deficiencies Corrected	28-Nov-2018	19-Jul-2018	Planned	COMMENTS: -No gas analysis on file for this well. Please submit						Central		13173	Well
19-Jul-2018	0483772751-001	Canadian Natural Resources Limited	31-Jul-2018		NTS: B 035-L/094-H-09	No	Helicopter	Passed Inspection (Complete)	31-Jul-2018	19-Jul-2018	Planned	COMMENTS: -last meter calibration 2014						Central		12756	Well
19-Jul-2018	0483774246-001	Canadian Natural Resources Limited	31-Jul-2018		NTS: A 037-L/094-H-09	No	Helicopter	Passed Inspection (Complete)	31-Jul-2018	19-Jul-2018	Planned	COMMENTS: -The surface casing vent assembly is not attached to the well. It is lying on the ground next to the building. This needs to be re-attached. Please contact me when this is complete. -Low level LEL inside of building detected with personal monitor						Central		12937	Well
19-Jul-2018	0483775770-001	Canadian Natural Resources Limited	31-Jul-2018		NTS: B 038-L/094-H-09	No	Helicopter	Passed Inspection (Complete)	31-Jul-2018	19-Jul-2018	Planned	COMMENTS: -meter last calibrated 2015, plate changed 2018 -No gas analysis submitted						Central		12938	Well
19-Jul-2018	0483779255-001	Bonavista Energy Corporation	31-Jul-2018		NTS: B 044-B/094-H-10	No	Helicopter	Passed Inspection (Complete)	31-Jul-2018	19-Jul-2018	Planned	COMMENTS: -Wellhead only chained and locked						Central		05598	Pipeline, Well
19-Jul-2018	0483782410-001	Canadian Natural Resources Limited	31-Jul-2018		NTS: B 045-C/094-H-10	No	Helicopter	Passed Inspection (Complete)	31-Jul-2018	19-Jul-2018	Planned	COMMENTS: -The location signage on the building is handwritten with felt pen and does not have a flammable symbol. Also, the location signage at the lease edge is still in the name of ConocoPhillips.						Central	00023944	24959	Facility, Pipeline, Well
19-Jul-2018	0483788172-001	Bonavista Energy Corporation	31-Jul-2018		NTS: C 097-C/094-A-15	No	Truck	Passed Inspection (Complete)	31-Jul-2018	31-Jul-2018	Routine	This well has been abandoned since 1993. There are patches on the lease where vegetation is not growing and vegetation that appears to be stressed. If it hasn't been done already testing of soils for contamination should be done.						Central		04091	Pipeline, Well
19-Jul-2018	0483791091-001	Predator Oil BC Ltd.	31-Jul-2018		NTS: C 040-A/094-A-14	No	Truck	Passed Inspection (Complete)	31-Jul-2018	31-Jul-2018	Planned	Pressure gauge on wellhead should be removed and outlet bullplugged. Wellhead is disconnected from flowline and valves are secured. chemical tank and separator are onsite.						Central		12304	Well
19-Jul-2018	0483793430-001	Predator Oil BC Ltd.	31-Jul-2018		NTS: B 097-A/094-A-14	No	Truck	Deficiencies Corrected	22-Aug-2018	31-Jul-2018	Planned	Wellhead valves need maintenance. logging is going on along access, logging equipment parked on location lease is bermed, logging equipment has damaged berm well is disconnected from flowline and valves are secured wellhead is inside a building no equipment on lease						Central		15375	Well
19-Jul-2018	0483819023-001	Predator Oil BC Ltd.	1-Aug-2018		NTS: C 098-A/094-A-14	No	Truck	Passed Inspection (Complete)	1-Aug-2018	1-Aug-2018	Planned	Lease is well vegetated.						Central		12306	Well
19-Jul-2018	0483822562-001	Predator Oil BC Ltd.	1-Aug-2018		NTS: D 008-H/094-A-14	No	Truck	Passed Inspection (Complete)	1-Aug-2018	1-Aug-2018	Planned	Scentless chamomile is growing on the lease and is considered an invasive plant by the Peace River Regional District. This weed on the lease needs to be managed. Pipeline riser/pig barrel is still onsite. evidence of cattle onsite Low spot collecting water, growing cattails						Central	00009100, 00020027	15268	Pipeline Project
19-Jul-2018	0483851315-001	Canadian Natural Resources Limited	1-Aug-2018	1-Sep-2018	NTS: B 008-H/094-A-14	No	Truck	Deficiencies Corrected	13-Dec-2018	1-Aug-2018	Routine	Surface casing vent is leaking. Last flow test OGC has on file was done in 2013. If a more recent test has been done on this surface casing vent please submit through e-submissions. If a test has not been done please test and submit information through e-submissions by August 24, 2018. Inactive well - ball valve on flowline was closed meter building, propane tank, chemical tank						Central		04123	Well - Inactive
20-Jul-2018	0484469879-001	Ovintiv Canada ULC	20-Jul-2018		DLS: 06-01-081-18	No	Truck	Passed Inspection (Complete)	20-Jul-2018	20-Jul-2018	Planned	No concerns noted at the time of the inspection.						South		31590, 32934, 32935, 32936, 32937, 34583	Pipeline, Well
20-Jul-2018	0484476972-001	Ovintiv Canada ULC	23-Jul-2018		DLS: 05-01-081-18	No	Truck	Passed Inspection (Complete)	23-Jul-2018	23-Jul-2018	Routine							South	00018339	31582, 31583, 31584, 31585, 31586, 31587, 31588, 34584, 34585, 34586	Facility, Pipeline, Well
20-Jul-2018	0484477543-001	Ovintiv Canada ULC	23-Jul-2018			No	Truck	Passed Inspection (Complete)	23-Jul-2018	23-Jul-2018	OGC Requested							South			Pipeline, Well
20-Jul-2018	0484478092-001	Ovintiv Canada ULC	23-Jul-2018		From: DLS: 04-08-081-17 To: DLS: 16-06-081-17	Yes	Truck	Passed Inspection (Complete)	23-Jul-2018	23-Jul-2018	Routine	Inspection of active work areas of project 24880 during construction. WP's with PQR's produced . Repair WP's with PQR's produced. Repair log produced. Welders records showing field certification by CWB Inspector certified to Z662 produced. Welders certifications produced. Radiographer Level 2 certification produced. Radiography 100 % . Coating Peel tests 1 / day.						South			Pipeline, Well
20-Jul-2018	0484484244-001	Predator Oil BC Ltd.	23-Jul-2018		NTS: D 075-A/094-P-11	Yes	Truck	Deficiencies Corrected	13-Aug-2018	20-Jul-2018	Planned	Met with operations staff at site. Review pipeline and facility paperwork. Confirm on HMI no faults for fire and gas. Review pigging sheet indicating main lines completed but laterals have not for several months. Tour plant inspecting some of the clean up work from staining. Clean up work looks good, some more to complete by compressor. Inspect leak on lean amine cooler and psv for lean amine which a deficiency has been added. Action Items: 1.) Submit UT reports from 2014 which were latest tags on vessels 2.) Submit cathodic survey from Nov 2017 3.) Submit gas calibrations once completed 4.) Provide latest Shut Down Reports 5.) Submit latest reports for pipeline coupons. Please reply to OGC for action items and Kermit for deficiency. Thank you.						North	00002917		Facility, Pipeline, Well
23-Jul-2018	0484494479-001	Ovintiv Canada ULC	23-Jul-2018		DLS: M 04-08-081-17	Yes	Truck	Passed Inspection (Complete)	23-Jul-2018	23-Jul-2018	Planned	No problems on inspection. Rig is clean.						South		38163	Pipeline, Well
23-Jul-2018	0484495403-001	Ovintiv Canada ULC	23-Jul-2018		DLS: E 04-08-081-17	Yes	Truck	Passed Inspection (Complete)	23-Jul-2018	23-Jul-2018	Planned	All good on Inspection. Rig is clean.						South		35513	Pipeline, Well
23-Jul-2018	048513087-001	Canlin Energy Corporation	24-Jul-2018		NTS: C 006-A/094-P-05	No	Helicopter	Deficiencies Corrected	14-Oct-2020	23-Jul-2018	Planned	Abandoned well with tombstone. Some pilings and a riser remaining on site. Also a monitoring well. There appears to be some contamination on this lease. Extensive animal tracks on site may indicate chlorides.						North		03480	Pipeline, Well
23-Jul-2018	0485115119-001	Canlin Energy Corporation	24-Jul-2018		NTS: B 040-A/094-P-05	No	Helicopter	Deficiencies Corrected	14-Oct-2020	23-Jul-2018	Routine	This is a wellhead only with a tank attached. Wellhead is chained and locked. SCV is open. There is no "active" facility at this location. The Oil and Gas Commission does hereby request that the SCV be tested for pressure buildup and flow rate. Test results are to be sent to eSubmission.						North		01245	Pipeline, Well
23-Jul-2018	0485115750-001	Canlin Energy Corporation	24-Jul-2018		NTS: B 042-B/094-P-05	No	Helicopter	Deficiencies Corrected	14-Oct-2020	23-Jul-2018	Routine	Suspended well. Wellhead chained and locked. SCV is open. Flow line is disconnected. Small empty building and scrap metal on site.						North		03423	Pipeline, Well
23-Jul-2018	0485116899-001	Canlin Energy Corporation	24-Jul-2018		NTS: D 057-B/094-P-05	No	Helicopter	Deficiencies Corrected	14-Oct-2020	23-Jul-2018	Routine	Suspended well. Wellhead only. Chained and locked. SCV is open. One rig anchor.						North		02425	Pipeline, Well
23-Jul-2018	0485117490-001	Shanghai Energy Corporation	24-Jul-2018		NTS: A 003-I/094-P-05	No	Helicopter	Passed Inspection (Complete)	24-Jul-2018	23-Jul-2018	Routine	Wellhead only. Unable to land with helicopter. Too much vegetation.						North		16982	Pipeline, Well
23-Jul-2018	0485118154-001	Predator Oil BC Ltd.	24-Jul-2018		NTS: C 034-I/094-P-05	No	Helicopter	Deficiencies Corrected	20-Aug-2018	23-Jul-2018	Planned	Suspended well. Wellhead only with pig barrel/riser. Catwalk. Equipment removed. Wellhead chained and locked. SCV is open. Pipeline signage says discontinued Feb. 28/2012.						North	00019705	13457	Facility, Pipeline, Well
23-Jul-2018	0485119349-001	Westcoast Energy Inc.	24-Jul-2018		NTS: A 030-A/094-P-05	No	Helicopter	Passed Inspection (Complete)	24-Jul-2018	23-Jul-2018	Routine	Facility has been removed. There remains a riser, some rig anchors and monitoring wells. Please submit proper paperwork to change status to "removed."						North	00007193		Facility, Pipeline, Well
23-Jul-2018	0485134383-001	Shell Canada Limited	25-Jul-2018		DLS: 13-16-080-18	No	Truck	Deficiencies Corrected	27-Aug-2018	25-Jul-2018	Planned	Wellhead is chained and locked.						South		27065	Pipeline, Well
23-Jul-2018	0485135330-001	Imperial Oil Resources Limited	25-Jul-2018		DLS: 13-14-080-18	No	Truck	Passed Inspection (Complete)	25-Jul-2018	25-Jul-2018	Planned	Site has ground water monitoring stations. No concerns noted at the time of the inspection.						South		07180	Well
23-Jul-2018	0485137722-001	Tourmaline Oil Corp.	25-Jul-2018	25-Aug-2018	DLS: 11-17-080-18	No	Truck	Deficiencies Corrected	28-Aug-2018	25-Jul-2018	Planned	Wellhead is chained and locked.						South		29219	Pipeline, Well
23-Jul-2018	0485931742-001	Tourmaline Oil Corp.	26-Jul-2018		DLS: 12-16-080-15	Yes	Truck	Passed Inspection (Complete)	26-Jul-2018	23-Jul-2018	Planned	Met with consultant and testers on site. Inspect the three wells on production. Complete the IRP 4 checklist. Action Items: 1.) Tie down on catadyne heaters to be removed. DRP 49(1) 2.) Some of the catadyne regulators require venting outside. DRP 47(f) 3.) Submit latest calibrations for dry flow and liquid meters. No updated tags on dry flow meters. 4.) Confirm no guide wires needed for the one flare stack. Haltech had some documentation to confirm. Please reply to OGC in regards to above action items. Thank you.						South		31242, 31243, 31244	Pipeline, Well
23-Jul-2018	0486970066-001	Predator Oil BC Ltd.	30-Jul-2018		NTS: D 065-I/094-P-05	No	Helicopter	Passed Inspection (Complete)	30-Jul-2018	23-Jul-2018	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Last SCADA calibration is from Jan. /2012. Pipeline discontinued in Feb. /2012. Wellhead inside building. Tower. Propane tank. Riser.						North	00020016	15226	Facility, Pipeline, Well

23-Jul-2018	048701174-001	Predator Oil BC Ltd.	30-Jul-2018		NTS: C 068-I/094-P-05	No	Helicopter	Passed Inspection (Complete)	30-Jul-2018	23-Jul-2018	Planned	Tombstone. Site clean.						North		13461	Well
23-Jul-2018	048702323-001	Predator Oil BC Ltd.	30-Jul-2018		NTS: C 043-J/094-P-05	No	Helicopter	Passed Inspection (Complete)	30-Jul-2018	23-Jul-2018	Planned	No tombstone found. Site clean. Vegetation heavy.						North		15248	Well
23-Jul-2018	048703083-001	Shanghai Energy Corporation	30-Jul-2018		NTS: D 022-C/094-P-12	No	Helicopter	Deficiencies Corrected	17-Sep-2018	23-Jul-2018	Planned	Wellhead only. Wellhead chained and locked. SCV is open.						North		21955	Pipeline, Well
23-Jul-2018	048704573-001	Shanghai Energy Corporation	30-Jul-2018		NTS: B 045-B/094-P-12	No	Helicopter	Deficiencies Corrected	17-Sep-2018	23-Jul-2018	Routine	Wellhead only. Wellhead chained and locked. SCV is open.						North		15953	Pipeline, Well
23-Jul-2018	048705505-001	Predator Oil BC Ltd.	30-Jul-2018		NTS: B 040-A/094-P-12	No	Helicopter	Passed Inspection (Complete)	30-Jul-2018	23-Jul-2018	Planned	Tombstone. Site clean.						North		17167	Well
23-Jul-2018	048707042-001	Predator Oil BC Ltd.	30-Jul-2018		NTS: A 023-A/094-P-12	No	Helicopter	Passed Inspection (Complete)	30-Jul-2018	23-Jul-2018	Planned	No tombstone. Site clean.						North		15239	Well
23-Jul-2018	048707946-001	Predator Oil BC Ltd.	30-Jul-2018		NTS: A 012-A/094-P-12	No	Helicopter	Passed Inspection (Complete)	30-Jul-2018	23-Jul-2018	Planned	Tombstone. Site clean.						North		12870	Well
23-Jul-2018	048710249-001	Predator Oil BC Ltd.	30-Jul-2018		NTS: C 054-A/094-P-12	No	Helicopter	Passed Inspection (Complete)	30-Jul-2018	23-Jul-2018	Planned	Tombstone. Site clean.						North		12071	Well
23-Jul-2018	048711915-001	Predator Oil BC Ltd.	30-Jul-2018		NTS: B 068-A/094-P-12	No	Helicopter	Passed Inspection (Complete)	30-Jul-2018	23-Jul-2018	Planned	Tombstone. Site clean.						North		14579	Well
23-Jul-2018	048712828-001	Predator Oil BC Ltd.	30-Jul-2018		NTS: B 091-A/094-P-12	No	Helicopter	Passed Inspection (Complete)	30-Jul-2018	23-Jul-2018	Planned	Tombstone. Site clean.						North		14593	Well
23-Jul-2018	048713388-001	Shanghai Energy Corporation	30-Jul-2018		NTS: C-A 024-F/094-P-12	No	Helicopter	Passed Inspection (Complete)	30-Jul-2018	23-Jul-2018	Routine	SCADA calibration dated Dec. /2015.						North	00022610	22323	Facility, Pipeline, Well
23-Jul-2018	048713972-001	Canlin Energy Corporation	30-Jul-2018		NTS: D 046-F/094-P-12	No	Helicopter	Passed Inspection (Complete)	30-Jul-2018	23-Jul-2018	Routine	Wellhead only. Wellhead chained and locked. SCV is open. Signage says DIRECT ENERGY.						North		17027	Pipeline, Well
23-Jul-2018	048714917-001	Shanghai Energy Corporation	30-Jul-2018		NTS: C 068-F/094-P-12	No	Helicopter	Deficiencies Corrected	17-Sep-2018	23-Jul-2018	Planned	Wellhead only. Wellhead chained and locked. SCV is open.						North		19736	Pipeline, Well
23-Jul-2018	048715492-001	Shanghai Energy Corporation	30-Jul-2018		NTS: B 077-F/094-P-12	No	Helicopter	Passed Inspection (Complete)	30-Jul-2018	23-Jul-2018	Planned	Wellhead only. Wellhead chained and locked. SCV is open. Signage is good. Empty barrel on site.						North		13745	Pipeline, Well
23-Jul-2018	048716260-001	Paramount Resources Ltd.	30-Jul-2018		NTS: D 097-I/094-P-12	No	Helicopter	Passed Inspection (Complete)	30-Jul-2018	23-Jul-2018	Planned	Tombstone. Site clean.						North		17155	Pipeline, Well
23-Jul-2018	048716823-001	Paramount Resources Ltd.	30-Jul-2018		NTS: C 068-L/094-P-12	No	Helicopter	Passed Inspection (Complete)	30-Jul-2018	23-Jul-2018	Planned	Tombstone. Site clean.						North		17091	Pipeline, Well
23-Jul-2018	048717589-001	Shanghai Energy Corporation	30-Jul-2018		NTS: D 037-K/094-P-12	No	Helicopter	Passed Inspection (Complete)	30-Jul-2018	23-Jul-2018	Planned	Invasive plants on lease. SCADA calibration dated Jan. /2016.						North	00021750	20428	Facility, Pipeline, Well
23-Jul-2018	048719486-001	Shanghai Energy Corporation	30-Jul-2018		NTS: B 045-K/094-P-12	No	Helicopter	Deficiencies Corrected	17-Sep-2018	23-Jul-2018	Planned	Wellhead only. Wellhead chained and locked. SCV is open.						North		20509	Pipeline, Well
23-Jul-2018	048720266-001	Shanghai Energy Corporation	30-Jul-2018		NTS: A 087-K/094-P-12	No	Helicopter	Deficiencies Corrected	17-Sep-2018	23-Jul-2018	Routine	SCADA calibration dated Jan. /2016. Chain on pig barrel door not attached. Site too wet to get to wellhead.						North	00021042	19040	Facility, Pipeline, Well
23-Jul-2018	048720846-001	Shanghai Energy Corporation	30-Jul-2018		NTS: A 031-D/094-P-13	No	Helicopter	Passed Inspection (Complete)	30-Jul-2018	23-Jul-2018	Planned	SCADA calibration dated Dec. /2015.						North	00020964, 00020969	18793, 18799	Facility, Pipeline, Well
23-Jul-2018	048721411-001	Canlin Energy Corporation	30-Jul-2018		NTS: D 024-D/094-P-13	No	Helicopter	Deficiencies Corrected	14-Oct-2020	23-Jul-2018	Planned	Tombstone. Site clean.						North		00403	Pipeline, Well
23-Jul-2018	048723215-001	Shanghai Energy Corporation	30-Jul-2018		NTS: B 062-D/094-P-14	No	Helicopter	Deficiencies Corrected	17-Sep-2018	23-Jul-2018	Routine	Wellhead only. Wellhead chained and locked. SCV is open. Two covered rat holes.						North		05580	Pipeline, Well
23-Jul-2018	048723999-001	Shanghai Energy Corporation	30-Jul-2018		NTS: B 012-E/094-P-14	No	Helicopter	Deficiencies Corrected	17-Sep-2018	23-Jul-2018	Routine	Wellhead only. Wellhead chained and locked. SCV is open.						North		08381	Pipeline, Well
23-Jul-2018	048754264-001	Borealis Geopower Inc.	31-Jul-2018		NTS: C 059-B/083-O-14	No	Truck	Passed Inspection (Complete)	31-Jul-2018	31-Jul-2018	Routine	Appears that no work has been initiated at this site.						South		15798	Pipeline, Well
23-Jul-2018	048754814-001	Borealis Geopower Inc.	31-Jul-2018		NTS: D 044-B/083-O-14	No	Truck	Passed Inspection (Complete)	31-Jul-2018	31-Jul-2018	Routine	It appears as though no work has been initiated at this location.						South		15799	Pipeline, Well
23-Jul-2018	048755415-001	Borealis Geopower Inc.	31-Jul-2018		NTS: C 025-B/083-O-14	No	Truck	Passed Inspection (Complete)	31-Jul-2018	31-Jul-2018	Routine	No work has been initiated at this location						South		15802	Pipeline, Well
23-Jul-2018	048755995-001	Trans Mountain Pipeline ULC	31-Jul-2018			No	Truck	Passed Inspection (Complete)	31-Jul-2018	31-Jul-2018	Routine	It was observed that signs and snow fencing have been erected at this location. No ground disturbance or clearing has been conducted. Protest camp has been established across the road from this location.						South			Pipeline, Road
23-Jul-2018	048815705-001	Shanghai Energy Corporation	1-Aug-2018		NTS: A 007-E/094-P-13	No	Helicopter	Passed Inspection (Complete)	1-Aug-2018	23-Jul-2018	Planned	Tombstone. Site clean.						North		05529	Pipeline, Well
23-Jul-2018	048816256-001	Shanghai Energy Corporation	1-Aug-2018		NTS: D 039-E/094-P-13	No	Helicopter	Passed Inspection (Complete)	1-Aug-2018	23-Jul-2018	Planned	No tombstone. Site clean.						North		17715	Pipeline, Well
23-Jul-2018	048816807-001	ExxonMobil Canada Energy	1-Aug-2018		NTS: D 013-F/094-P-13	No	Helicopter	Passed Inspection (Complete)	1-Aug-2018	23-Jul-2018	Planned	No tombstone. Site clean.						North		06468	Pipeline, Well
23-Jul-2018	048817361-001	Shanghai Energy Corporation	1-Aug-2018		NTS: C 065-D/094-P-14	No	Helicopter	Passed Inspection (Complete)	1-Aug-2018	23-Jul-2018	Planned	No tombstone. Site clean.						North		15789	Pipeline, Well
23-Jul-2018	048817917-001	Shanghai Energy Corporation	1-Aug-2018		NTS: A 100-C/094-P-14	No	Helicopter	Passed Inspection (Complete)	1-Aug-2018	23-Jul-2018	Planned	Tombstone. Site clean.						North		17442	Pipeline, Well
23-Jul-2018	048818470-001	Shanghai Energy Corporation	1-Aug-2018		NTS: D 053-E/094-P-14	No	Helicopter	Passed Inspection (Complete)	1-Aug-2018	23-Jul-2018	Planned	No tombstone. Site clean.						North		17125	Pipeline, Well
23-Jul-2018	048820189-001	Predator Oil BC Ltd.	1-Aug-2018		NTS: B 025-F/094-P-14	No	Helicopter	Passed Inspection (Complete)	1-Aug-2018	23-Jul-2018	OGC Requested	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Meter skid off to one side. Tower, two covered rat holes, piles, catwalk. Excavation of contaminated soil on pipeline R.O.W.						North		18642	Well
23-Jul-2018	048822915-001	Predator Oil BC Ltd.	1-Aug-2018		NTS: C 038-J/094-P-14	No	Helicopter	Passed Inspection (Complete)	1-Aug-2018	23-Jul-2018	Planned	Tombstone. Site clean.						North		15452	Well
23-Jul-2018	048823475-001	Canadian Natural Resources Limited	1-Aug-2018		NTS: C 042-I/094-P-14	No	Helicopter	Passed Inspection (Complete)	1-Aug-2018	23-Jul-2018	Planned	No tombstone. Site clean.						North		11071	Well
24-Jul-2018	048520515-001	Predator Oil BC Ltd.	24-Jul-2018		DLS: 15-32-082-17	No	Truck	Passed Inspection (Complete)	24-Jul-2018	24-Jul-2018	Planned							Central		09710, 14187	Well
24-Jul-2018	048520868-001	Predator Oil BC Ltd.	24-Jul-2018		DLS: 11-32-082-17	No	Truck	Passed Inspection (Complete)	24-Jul-2018	24-Jul-2018	Planned							Central	00018388	00201	Facility, Pipeline, Well
24-Jul-2018	048521218-001	Predator Oil BC Ltd.	24-Jul-2018		DLS: 11-29-084-18	No	Truck	Passed Inspection (Complete)	24-Jul-2018	24-Jul-2018	Complaint	Checked progress of site clean up, very little done so far. Complaint of site weeds spreading to landowner fields. Please address this issue.						Central	00000024, 00007016, 00008262	02502	Facility, Pipeline, Well
24-Jul-2018	048521569-001	Predator Oil BC Ltd.	24-Jul-2018		DLS: 08-29-084-18	No	Truck	Passed Inspection (Complete)	24-Jul-2018	24-Jul-2018	Planned							Central		02543	Well
24-Jul-2018	048521914-001	Predator Oil BC Ltd.	24-Jul-2018		DLS: 13-29-084-18	No	Truck	Passed Inspection (Complete)	24-Jul-2018	24-Jul-2018	Planned							Central		07060	Well
24-Jul-2018	048522259-001	Predator Oil BC Ltd.	24-Jul-2018		DLS: 12-29-084-18	No	Truck	Passed Inspection (Complete)	24-Jul-2018	24-Jul-2018	Planned							Central	00018989	07074	Facility, Pipeline, Well
24-Jul-2018	048522606-001	Predator Oil BC Ltd.	24-Jul-2018		DLS: 05-29-084-18	No	Truck	Passed Inspection (Complete)	24-Jul-2018	24-Jul-2018	Planned	Signs are not correct at these wells. Well marked 5-29 is a5-29 Well marked 4-29 is 5-29.						Central		07092, 07096	Well
24-Jul-2018	048536085-001	Kelt Exploration (LNG) Ltd.	25-Jul-2018		DLS: 07-29-087-23	No	Truck	Deficiencies Corrected	15-Aug-2018	25-Jul-2018	Planned	The metal containment units associated with the surface casing vent assemblies for both wells (WA 29760 & 29762) are not grounded. Please address. WA 29760 - Records show that a report of the component analyses of the natural gas and liquids has not been submitted to the Commission (Section 67(2) of the Drilling and Production Regulation). WA 29762 - Records show that a report of the component analyses and physical properties of the crude oil liquids has not been submitted to the Commission (Section 62(3) of the Drilling and Production Regulation).						Central		29760, 29762	Well
24-Jul-2018	048588816-001	Canadian Natural Resources Limited	26-Jul-2018		DLS: 06-20-087-23	No	Truck	Passed Inspection (Complete)	26-Jul-2018	26-Jul-2018	Routine	Hole in the ground near pervious wellhead location. Please address. Well is abandoned. Electrical power pole and cables remain. Rig anchors on site.						Central		02798	Well
24-Jul-2018	048591380-001	Canadian Natural Resources Limited	26-Jul-2018	26-Aug-2018	DLS: 06-29-087-23	No	Truck	Deficiencies Corrected	29-Nov-2018	26-Jul-2018	Planned	Facility (FAC ID 1144) is active in Kermit. Please address. Pilings remain on site.						Central	00001144	02770	Facility, Pipeline, Well
24-Jul-2018	048593923-001	PETRONAS Energy Canada Ltd.	26-Jul-2018		NTS: C 006-A/094-B-08	No	Truck	Passed Inspection (Complete)	26-Jul-2018	26-Jul-2018	Planned	No issues were noted during this inspection.						Central	00018279	31255, 31257, 31256	Facility, Pipeline, Well
24-Jul-2018	048594664-001	Pacific Canbriam Energy Limited	26-Jul-2018		NTS: A 023-A/094-B-08	No	Truck	Deficiencies Corrected	29-Aug-2018	26-Jul-2018	Planned	A-23-A/094-B-08 (WA 3797) - surface casing vent flow. On discovery of a surface casing vent flow please submit a surface casing vent flow report to the Commission through Esubmission within 30 days of the discovery of the surface casing vent flow. Facility (FAC ID's 18699 & 26042) have active statuses in Kermit. Please address. Chemical tank (corrosion inhibitor) - the level indicator shows the chemical tank is 1/2 full. The secondary containment is full. Please address.						Central	00018699, 00026042	03797, 30027	Facility, Pipeline, Well
24-Jul-2018	048595918-001	Pacific Canbriam Energy Limited	26-Jul-2018		NTS: D-B 053-A/094-B-08	No	Truck	Deficiencies Corrected	17-Dec-2018	26-Jul-2018	Routine	Facility (FAC ID 7803) has an 'active' status. Please address. Please confirm if the piping has been purged and if liquids have been removed from vessels. Please provide an update to OGC by August 27, 2018.						Central	00007803, 00020972	25290	Facility, Pipeline, Well
24-Jul-2018	048596915-001	Pacific Canbriam Energy Limited	26-Jul-2018		NTS: C 082-A/094-B-08	No	Truck	Deficiencies Corrected	29-Aug-2018	26-Jul-2018	Planned	Facility (FAC ID 23616) has an active status in Kermit. Pipeline project 18587-001 is deactivated. Please confirm if the facility piping has been purged and if liquids have been removed from the vessels and tanks. The secondary containment for 2 x chemical tanks is full and damaged. Please confirm if facility piping is disconnected or isolated from the pipeline. Please provide an update to OGC by August 27, 2018. C-A82-A/094-B-08 (WA 24322) surface casing vent flow. On discovery of a surface casing vent flow please submit a surface casing vent flow report to the Commission through Esubmission within 30 days of the discovery of the surface casing vent flow.						Central	00022367, 00023616	21734, 24322	Facility, Pipeline, Well
24-Jul-2018	048617244-001	Pacific Canbriam Energy Limited	26-Jul-2018		NTS: D 003-H/094-B-08	No	Truck	Deficiencies Corrected	27-Aug-2018	26-Jul-2018	Routine	Please confirm if facility piping has been purged and liquids have been removed from the vessels and tanks. Please confirm if facility piping has been disconnected or isolated from the pipeline. Open electrical at the wellhead. Please address. Please confirm if the equipment is energized.						Central		22319	Well
24-Jul-2018	048618341-001	Pacific Canbriam Energy Limited	26-Jul-2018		NTS: A-A 003-H/094-B-08	No	Truck	Deficiencies Corrected	10-Dec-2018	26-Jul-2018	Planned	Facility (FAC ID 20650) has an active status. Please address. Please confirm facility piping has been purged and liquids have been removed from vessels and tanks. Please confirm if facility piping is disconnected or isolated from the pipeline.						Central	00020650	17739	Facility, Pipeline, Well
24-Jul-2018	048757344-001	FortisBC Energy Inc.	31-Jul-2018		From: NTS: D-D 071-K/082-L-05 To: NTS: A-D 038-L/082-L-06	Yes	Walk	Passed Inspection (Complete)	31-Jul-2018	31-Jul-2018	Routine	Inspection conducted on the emergency works that have been done so far at the pipe exposure location near Falkland. Tote bags or mega bags have been placed in and along the stream strategically to protect the pipeline from damage. This is a very effective temporary measure. All work appears to be well done.						South			Pipeline, Well
24-Jul-2018	048758546-001	FortisBC Energy Inc.	31-Jul-2018			Yes	Truck	Passed Inspection (Complete)	31-Jul-2018	31-Jul-2018	Routine	Inspection conducted on this section of road while it is being constructed. ROW widths are all acceptable, cross drain locations are acceptable although not all culverts have been placed at this time. Please ensure that all cross drain locations have been properly installed before completing the top coat of gravel.						South			Pipeline, Well
24-Jul-2018	048790187-001	PETRONAS Energy Canada Ltd.	31-Jul-2018		NTS: C-A 091-B/094-B-16	No	Truck	Deficiencies Corrected	22-Aug-2018	31-Jul-2018	Planned	According to our records, this well last produced in Sept 2016. The methanol tank is about 80% full. Since the well is shut in and down hole suspension extended until March 2021, the tank should be emptied.						Central		18502	Well
24-Jul-2018	048792845-001	ConocoPhillips Canada Operations ULC	31-Jul-2018	31-Aug-2018	NTS: C 091-B/094-B-16	No	Truck	Deficiencies Corrected	7-Sep-2018	31-Jul-2018	Routine	It is good to see this lease finally reclaimed. There is a pile of dirt on the north side of the lease and I am wondering what the status of this is? Good job of spreading course woody debris around the lease to help promote a return to a natural environment.						Central		03833	Well

24-Jul-2018	048888659-001	FortisBC Energy Inc.	2-Aug-2018		From: UTM: 11-259607E, 5617908N To: UTM: 11-288662E, 56	Yes	Walk	Passed Inspection (Complete)	2-Aug-2018	2-Aug-2018	Routine	Inspection conducted on in stream works that occurred at the location (from Fortis) described as: FortisBC hereby provides notice of maintenance activities being conducted in and about a stream that crosses FortisBC's transmission pressure pipeline permitted under AD# 100003030, Project # 1019, segment 004. The maintenance work is part of an integrity management investigative dig to field assess an area of the pipeline that an in-line-inspection identified as an area impacted by corrosion. The scope of the maintenance/integrity works' Risk Rating Level is Level 1. The integrity dig will be conducted on Saturday July 7, 2018, located just east of Kamloops at approximate coordinate; Lat. 50.654172°, Long. -120.177675°. The stream is classified as a first order, ephemeral, S6 stream, non-fish bearing. A site specific Environmental Management Plan is being developed for the works, and a Qualified Environmental Professional will be overseeing the field works. ---------- All work appeared to be conducted according to permit conditions. Stream was rehabilitated appropriately and appears to be well protected against future environmental conditions. Environmental monitors were on site during the work and performed the damming of the stream and pump around of the stream. Seeding of the site was evident as well as good use of silt fencing on both sides of the stream through the effected area.						South				Pipeline, Well
25-Jul-2018	048555295-001	Predator Oil BC Ltd.	25-Jul-2018		DLS: 15-19-084-18	No	Truck	Passed Inspection (Complete)	25-Jul-2018	25-Jul-2018	Planned							Central		04659		Well
25-Jul-2018	048555649-001	Predator Oil BC Ltd.	25-Jul-2018		DLS: 13-32-086-18	No	Truck	Passed Inspection (Complete)	25-Jul-2018	25-Jul-2018	Planned							Central	00020711	17911, 17912		Facility, Pipeline, Well
25-Jul-2018	048555998-001	Predator Oil BC Ltd.	25-Jul-2018		NTS: A 066-I/094-A-10	No	Truck	Passed Inspection (Complete)	25-Jul-2018	25-Jul-2018	Planned							Central	00004599	09621		Facility, Pipeline, Well
25-Jul-2018	048556345-001	Predator Oil BC Ltd.	25-Jul-2018		NTS: D 067-A/094-A-15	No	Truck	Passed Inspection (Complete)	25-Jul-2018	25-Jul-2018	Planned							Central		06494		Well
25-Jul-2018	048558964-001	Predator Oil BC Ltd.	25-Jul-2018		DLS: 08-20-083-18	No	Truck	Deficiencies Corrected	26-Jul-2018	25-Jul-2018	Planned							Central	00018378	00170		Facility, Pipeline, Well
25-Jul-2018	048582424-001	Shanghai Energy Corporation	26-Jul-2018		NTS: D 003-J/094-P-04	No	Truck	Passed Inspection (Complete)	26-Jul-2018	25-Jul-2018	Routine	PSV dated 2012. Invasive plants on access and lease. SCADA calibration dated Dec. /2015.						North	00022363, 00022375, 00022928	21759, 21727, 23051		Facility, Pipeline, Well
25-Jul-2018	048582987-001	Shanghai Energy Corporation	26-Jul-2018		NTS: B 016-J/094-P-04	No	Truck	Passed Inspection (Complete)	26-Jul-2018	25-Jul-2018	Routine	SCADA calibration dated Dec. /2015.						North	00022360	21720		Facility, Pipeline, Well
25-Jul-2018	048583538-001	Shanghai Energy Corporation	26-Jul-2018		NTS: D 015-J/094-P-04	No	Truck	Passed Inspection (Complete)	26-Jul-2018	25-Jul-2018	Routine	SCADA calibration dated Dec. /2015. d-A15-J/94-P-A is a cellar with conductor casing.						North	00022364	21728		Facility, Pipeline, Well
25-Jul-2018	048584093-001	Shanghai Energy Corporation	26-Jul-2018			No	Truck	Passed Inspection (Complete)	26-Jul-2018	25-Jul-2018	Planned	Inspection for North Courvoisier Road. (00566) Culverts flowing and functional. One small wet spot. No major washouts. No bridges. Access somewhat overgrown with vegetation. Limited maintenance.						North				Pipeline, Well
25-Jul-2018	048584644-001	Shanghai Energy Corporation	26-Jul-2018		NTS: B 074-G/094-P-04	No	Truck	Passed Inspection (Complete)	26-Jul-2018	25-Jul-2018	Routine	SCADA calibration dated Dec. /2015.						North	00022115, 00022116	21216, 21217		Facility, Pipeline, Well
25-Jul-2018	048585203-001	Shanghai Energy Corporation	26-Jul-2018		NTS: A 085-G/094-P-04	No	Truck	Passed Inspection (Complete)	26-Jul-2018	25-Jul-2018	Routine	SCADA calibration dated Dec. /2015.						North	00021100	19209		Facility, Pipeline, Well
25-Jul-2018	048585756-001	Shanghai Energy Corporation	26-Jul-2018		NTS: A-A 085-G/094-P-04	No	Truck	Passed Inspection (Complete)	26-Jul-2018	25-Jul-2018	Routine	Wellhead only. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected.						North		19210		Pipeline, Well
25-Jul-2018	048586305-001	Shanghai Energy Corporation	26-Jul-2018		NTS: A 006-J/094-P-04	No	Truck	Passed Inspection (Complete)	26-Jul-2018	25-Jul-2018	Routine	SCADA calibration dated Dec. /2015.						North	00021268, 00021269	19586, 19587		Facility, Pipeline, Well
25-Jul-2018	048586862-001	Shanghai Energy Corporation	26-Jul-2018		NTS: B 076-G/094-P-04	No	Truck	Passed Inspection (Complete)	26-Jul-2018	25-Jul-2018	Routine	SCADA calibration dated Dec. /2015.						North	00021270, 00021271	19588, 19589		Facility, Pipeline, Well
25-Jul-2018	048620663-001	Shanghai Energy Corporation	26-Jul-2018		NTS: B 077-G/094-P-04	No	Truck	Passed Inspection (Complete)	26-Jul-2018	25-Jul-2018	Routine	SCADA calibration dated Dec. /2015.						North	00020748	18052		Facility, Pipeline, Well
25-Jul-2018	048621450-001	Shanghai Energy Corporation	26-Jul-2018	9-Sep-2018	NTS: B 078-G/094-P-04	No	Truck	Deficiencies Corrected	17-Sep-2018	25-Jul-2018	Routine							North	00019842	14301		Facility, Pipeline, Well
25-Jul-2018	048622836-001	Predator Oil BC Ltd.	26-Jul-2018		NTS: C 022-Y/094-A-14	No	Truck	Deficiencies Corrected	22-Aug-2018	26-Jul-2018	Planned	Ensure surface casing vent is connected to wellhead below ground. c-22-Y well insulated, pipe barricade around wellhead chainlink fence around lease compressor, pig barrel, multiple chemical tanks 6" pipe leaving site with pig barrel b-44-Y fuel gas separator (vertical) b-2-Y pipeline open to facility MCC/air compressor flarestack with 2 underground knockouts cathodic protection is on						Central	00000308, 00018539	01753		Facility, Pipeline, Well
25-Jul-2018	048631531-001	Shanghai Energy Corporation	27-Jul-2018		NTS: C 078-G/094-P-04	No	Truck	Passed Inspection (Complete)	27-Jul-2018	25-Jul-2018	Routine	SCADA calibration dated Dec. /2015.						North	00020002	15191		Facility, Pipeline, Well
25-Jul-2018	048634082-001	Shanghai Energy Corporation	27-Jul-2018		NTS: D 079-G/094-P-04	No	Truck	Passed Inspection (Complete)	27-Jul-2018	25-Jul-2018	Routine	SCADA calibration dated Dec. /2015.						North	00021194	19439		Facility, Pipeline, Well
25-Jul-2018	048634637-001	Shanghai Energy Corporation	27-Jul-2018		NTS: B 083-F/094-P-04	No	Truck	Deficiencies Corrected	17-Sep-2018	25-Jul-2018	Routine							North	00021167, 00021168	19396, 19397		Facility, Pipeline, Well
25-Jul-2018	048635212-001	Shanghai Energy Corporation	27-Jul-2018		NTS: A 093-F/094-P-04	No	Truck	Deficiencies Corrected	17-Sep-2018	25-Jul-2018	Routine	SCADA calibration dated Dec. /2015.						North	00021218	19492		Facility, Pipeline, Well
25-Jul-2018	048636784-001	Shanghai Energy Corporation	27-Jul-2018		NTS: A 005-K/094-P-04	No	Truck	Passed Inspection (Complete)	27-Jul-2018	25-Jul-2018	Routine	SCADA calibration has two dates. Dec. /2015 and March /2017. Hornet's nest inside cabinet at a-5-K/94-P-4.						North	00020965, 00020966, 00026080, 00026081	18794, 18795, 30344, 30345		Facility, Pipeline, Well
25-Jul-2018	048638896-001	Shanghai Energy Corporation	27-Jul-2018		NTS: D 083-F/094-P-04	No	Truck	Deficiencies Corrected	17-Sep-2018	25-Jul-2018	Routine	SCADA calibration dated Dec. /2015. Tank stand frost heaved and leaning on one side.						North	00021169	19400		Facility, Pipeline, Well
25-Jul-2018	048639492-001	Shanghai Energy Corporation	27-Jul-2018		NTS: C 083-J/094-P-04	No	Truck	Passed Inspection (Complete)	27-Jul-2018	25-Jul-2018	Routine	SCADA calibration dated Dec. /2015.						North	00020703	17883		Facility, Pipeline, Well
25-Jul-2018	048640056-001	Shanghai Energy Corporation	27-Jul-2018		NTS: C 042-I/094-P-04	No	Truck	Passed Inspection (Complete)	27-Jul-2018	25-Jul-2018	Routine	SCADA calibration dated Dec. /2015.						North	00021191	19436		Facility, Pipeline, Well
25-Jul-2018	048640613-001	Shanghai Energy Corporation	27-Jul-2018		NTS: C 033-F/094-P-04	No	Truck	Passed Inspection (Complete)	27-Jul-2018	25-Jul-2018	Routine	SCADA calibration dated Dec. /2015. Invasive plants on access to this site.						North	00020581	17417		Facility, Pipeline, Well
25-Jul-2018	048641182-001	Shanghai Energy Corporation	27-Jul-2018		NTS: A 054-F/094-P-04	No	Truck	Deficiencies Corrected	17-Sep-2018	25-Jul-2018	Routine	SCADA calibration dated Dec. /2015. Chain not attached on pig barrel door.						North	00020987, 00020991, 00021153, 00021272	19368, 18861, 18867, 19590		Facility, Pipeline, Well
25-Jul-2018	048760732-001	Westcoast Energy Inc.	31-Jul-2018			Yes	Truck	Passed Inspection (Complete)	31-Jul-2018	31-Jul-2018	Routine	Inspection conducted on WSA authorization just outside of Lac La Hache. All work appears to be well done. All work has been completed in accordance to the permit issued. Good use of filter cloth beneath new swamp mats to protect the stream. No disturbance of the stream, in or around the stream has been done.						South				Pipeline, Well
25-Jul-2018	048814758-001	Predator Oil BC Ltd.	31-Jul-2018		DLS: 09-23-083-18	No	Truck	Passed Inspection (Complete)	31-Jul-2018	31-Jul-2018	Planned	Garbage, debris and unused equipment on site (shacks, wood, chemical tanks with fluid, secondary containments, pipe racks and pipe, vessels, barrels, hose, metal stands, snowmobile, pumpjack weights, pallets, portable flare stack, tank and trailer, concrete pad, pilings). Please address. Staining on the ground near the chemical tanks. Please address. Please confirm if the facility piping has been purged and liquids have been removed from the above and below ground tanks.						Central	00018392	00216		Facility, Pipeline, Well
25-Jul-2018	048825544-001	Predator Oil BC Ltd.	1-Aug-2018		NTS: D 087-B/094-A-14	No	Truck	Passed Inspection (Complete)	1-Aug-2018	1-Aug-2018	Planned	1 inch bullplug missing from open vent on pipeline. Disconnected from flowline and valves are secured meter skid, pig barrel pipeline valves are closed						Central	00020882	18495		Facility, Pipeline, Well
25-Jul-2018	048827584-001	Predator Oil BC Ltd.	1-Aug-2018		NTS: D 088-B/094-A-14	No	Truck	Passed Inspection (Complete)	1-Aug-2018	1-Aug-2018	Planned	No visible concerns with this location. Wellhead secured, no flowline, no equipment lease fenced with barbwire						Central		18369		Well
25-Jul-2018	048830586-001	Predator Oil BC Ltd.	1-Aug-2018		NTS: D 066-B/094-A-14	No	Truck	Deficiencies Corrected	22-Aug-2018	1-Aug-2018	Planned	Wellhead is insulated, disconnected from flowline and valves are secured. Meter building, pig barrel, propane tank						Central	00022079	21130		Facility, Pipeline, Well
25-Jul-2018	048831215-001	Predator Oil BC Ltd.	1-Aug-2018		NTS: A 070-B/094-A-14	No	Truck	Deficiencies Corrected	22-Aug-2018	1-Aug-2018	Planned	Bullplug needed on production side of casing at wellhead.Wellhead is connected to a partial flowline, disconnected after meter skid. propane tank, 2 chemical tanks, pig barrel						Central	00021175	19409		Facility, Pipeline, Well
25-Jul-2018	048837433-001	Bonavista Energy Corporation	1-Aug-2018		NTS: B 069-B/094-A-14	No	Truck	Deficiencies Corrected	1-Aug-2018	1-Aug-2018	Routine	Erosion on access to be maintained.Wellhead is disconnected from flowline and valves are secured. Pilings on lease Pipeline riser is blinded.						Central	00022739	22627		Facility, Pipeline, Well
25-Jul-2018	048848383-001	Predator Oil BC Ltd.	1-Aug-2018		NTS: D 025-B/094-A-14	No	Truck	Passed Inspection (Complete)	1-Aug-2018	1-Aug-2018	Planned	Surface casing vent is leaking. Test to be completed and submitted through E-Submissions OGC and e-mail inspector confirming this has been done within 30 days. O&P Reg 41 (4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow. Pipeline riser is missing a couple of bullplugs. Wellhead has a building over it. Wellhead is insulated, valves are secured. Wellhead is connected to a partial flowline. Meter cabinet is disconnected from pipeline. Chemical tank, propane tank, pipeline manifold. A plunger may be in well.						Central	00019618	12964	Pipeline Project
25-Jul-2018	048922246-001	Predator Oil BC Ltd.	3-Aug-2018		DLS: 04-29-083-18	No	Truck	Passed Inspection (Complete)	3-Aug-2018	3-Aug-2018	Planned	H2S detection and alarm system on at the time of the inspection for WA9970. Pilings cut at ground level. Open holes. Please address. WA 9970- Wellhead valves are not disabled. Recent production up until 2017/11. Wellhead valves are not disabled. Flowline remains connected. SCV open and clear. WA 10714 - Wellhead valves are disabled. Wellhead valves chained and locked. SCV open and clear.						Central		09970, 10714		Well
25-Jul-2018	048923513-001	Predator Oil BC Ltd.	3-Aug-2018		DLS: A 03-29-083-18	No	Truck	Passed Inspection (Complete)	3-Aug-2018	3-Aug-2018	Planned	Sign at lease entrance incorrectly identifies the site as 14-21-83-18. Please address. H2S detection and alarm system on at C3-29-83-18 (WA 186) at the time of the inspection. C3-29-83-18 (WA 186) requires H2S detection. WA 186 and WA 179 recent production 2018/05. WA 186, WA 179, WA 75 all wellhead valves chained and locked. Facility equipment on site.						Central		00075, 00179, 00186		Well
25-Jul-2018	048924140-001	Predator Oil BC Ltd.	3-Aug-2018		DLS: 08-20-083-18	No	Truck	Passed Inspection (Complete)	3-Aug-2018	3-Aug-2018	Planned	Wellhead valves not disabled at the time of the inspection. Recent production 2018/03. Wellhead not chained and locked. Flowline remains connected. ESD is closed. SCV open and clear. Propane to run catadyne is empty. Chemical tanks (2) empty. Pumps ran by solar panels. H2S detection and alarm system addressed in Inspection 048558964-001.						Central	00018378	00170		Facility, Pipeline, Well
25-Jul-2018	048924735-001	Predator Oil BC Ltd.	3-Aug-2018		DLS: 10-20-083-18	No	Walk	Passed Inspection (Complete)	3-Aug-2018	3-Aug-2018	Planned	H2S detection on at the time of the inspection. Recent production 2018/06. Wellhead valves not disabled. Flowline connected. SCV open and clear. Propane tank on site. Meter enclosure. Wellhead valves not disabled at the time of the inspection. Solar panel and stand have fallen over and are resting on fencing.						Central		14371		Well
25-Jul-2018	048925317-001	Predator Oil BC Ltd.	3-Aug-2018		DLS: 13-23-083-18	No	Truck	Passed Inspection (Complete)	3-Aug-2018	3-Aug-2018	Planned	H2S detection on at the time of the inspection. Wellhead valves not disabled. Recent production 2018/06. Wellhead flowline connected. SCV open and clear. ESD closed. Meter enclosure.						Central	00018365	00082		Facility, Pipeline, Well
25-Jul-2018	048926241-001	Predator Oil BC Ltd.	3-Aug-2018		DLS: 15-04-084-19	No	Truck	Passed Inspection (Complete)	3-Aug-2018	3-Aug-2018	Planned	H2S detection system on at the time of the inspection. Facility statuses (FAC ID 3198 and 8428) have active statuses. If a compressor, battery, gas plant or other major facility will be suspended for six (6) consecutive months or longer, please submit a suspend facility Notice of Intent. Tank farm (2 x 400 bbl), separator, dehy, 2 x compressors, above ground piping, incinerator, flare knock out a/g, flare stack, chemical tanks. H2S detection required if sour fluid remains in tank farm.						Central	00008428, 00003398			Facility, Pipeline, Well
26-Jul-2018	048598100-001	Canadian Natural Resources Limited	26-Jul-2018		DLS: 07-06-085-16	No	Truck	Passed Inspection (Complete)	26-Jul-2018	26-Jul-2018	OGC Requested	Contamination concerns brought forward again. I know the site was tested last year and came up clean, but there is a small bare area with a slight petroleum smell on this old lease.						Central		06675		Well
26-Jul-2018	048598452-001	Sanling Energy Ltd.	26-Jul-2018			No	Truck	Passed Inspection (Complete)	26-Jul-2018	26-Jul-2018	Planned	Rutting and erosion starting to get bad along road surface. Some vegetation and downed trees encroaching on road surface.						Central				Pipeline, Well
26-Jul-2018	048598805-001	Repsol Oil & Gas Canada Inc.	26-Jul-2018		DLS: 06-02-088-15	No	Truck	Passed Inspection (Complete)	26-Jul-2018	26-Jul-2018	Planned							Central		04599		Pipeline, Well
26-Jul-2018	048599158-001	Chinook Energy (2010) Inc.	26-Jul-2018		DLS: 04-18-088-14	No	Walk	Passed Inspection (Complete)	26-Jul-2018	26-Jul-2018	Planned	Vegetation control required near wellhead						Central		21003		Well
26-Jul-2018	048599508-001	Chinook Energy (2010) Inc.	26-Jul-2018		DLS: 06-29-088-14	No	Walk	Passed Inspection (Complete)	26-Jul-2018	26-Jul-2018	Planned	Old lease has minimal vegetation cover						Central		17202		Well
26-Jul-2018	048620232-001	Predator Oil BC Ltd.	26-Jul-2018		NTS: B 002-Y/094-A-14	No	Truck	Deficiencies Corrected	30-Jul-2018	26-Jul-2018	Planned	Chemical and propane tank onsite panel fence around wellhead panel fence around chemical and propane tank and meter building flarestack signed out of service, line blinded at meter building pipeline to site is blinded pipeline from site is open						Central		02026		Well
26-Jul-2018	048698278-001	Canadian Natural Resources Limited	30-Jul-2018		NTS: B 100-G/094-H-15	No	Helicopter	Passed Inspection (Complete)	30-Jul-2018	30-Jul-2018	Planned	There was LEL in the wellhead shack. Check for a leak on your next visit.						Central		17469		Well
26-Jul-2018	048699254-001	Canadian Natural Resources Limited	30-Jul-2018		NTS: D 082-I/094-H-15	No	Helicopter	Passed Inspection (Complete)	30-Jul-2018	30-Jul-2018	Planned							Central		17326		Well
26-Jul-2018	048700052-001	Canadian Natural Resources Limited	30-Jul-2018		NTS: C 073-F/094-H-15	No	Helicopter	Passed Inspection (Complete)	30-Jul-2018	30-Jul-2018	Planned	No concerns noted at the time of inspection.						Central	00023841	24777		Facility, Pipeline, Well
26-Jul-2018	048700825-001	Ovintiv Canada ULC	30-Jul-2018		NTS: B 014-D/094-O-07	No	Truck	Passed Inspection (Complete)	30-Jul-2018	30-Jul-2018	Planned	Disposal well. Inactive at time of inspection. Signage, calibration, leaks, invasive plants, ok. Surface casing vent checked, no Flow. Company advises they flow to this well once a year to keep it off the suspended list. Disposal well inspection form filled out.						North	00024373	25862		Facility, Pipeline, Well
26-Jul-2018	048701726-001	Ovintiv Canada ULC	30-Jul-2018		NTS: C 015-D/094-O-07	No	Truck	Passed Inspection (Complete)	30-Jul-2018	30-Jul-2018	Planned	5 wells active. Signage, leaks, containment, grounding, invasive plants, calibrations ok. All surface casing vents checked, ok. Plastic containments observed below SCV's at c-A15-D, c-C15-D and c015-D. Last cals June 2016. Next cals due 2019.						North	00024697, 00024765, 00024766, 00024767, 00024768	26445, 26593, 26595, 26594, 26596		Facility, Pipeline, Well
26-Jul-2018	048703433-001	Ovintiv Canada ULC	30-Jul-2018		NTS: B 015-D/094-O-07	No	Truck	Passed Inspection (Complete)	30-Jul-2018	30-Jul-2018	Planned	5 wells active. Signage, leaks, containment, grounding, invasive plants, calibrations ok. All surface casing vents checked, ok. Last cals June 2016. Due in 2019.						North	00024769, 00024770, 00024771, 00024772, 00024773	26597, 26599, 26601, 26598, 26600		Facility, Pipeline, Well
26-Jul-2018	048704008-001	Predator Oil BC Ltd.	30-Jul-2018		DLS: 03-28-087-18	No	Truck	Passed Inspection (Complete)	30-Jul-2018	26-Jul-2018	Planned	Well shows active in Kermit. Dehy on site with pipeline disconnected after dehy. Underground tank. Wellhead secure -No SCVF -Complete Orphan site check list -4 ground water monitoring wells -Vegetation appears that tank farm once on site by soil colour						Central		07100		Well
26-Jul-2018	048707391-001	Canadian Natural Resources Limited	30-Jul-2018	30-Aug-2018	NTS: B 071-F/094-H-15	No	Helicopter	Deficiencies Corrected	17-Sep-2018	30-Jul-2018	Planned							Central	00021623	20220		Facility, Pipeline, Well
26-Jul-2018	048709108-001	Canadian Natural Resources Limited	30-Jul-2018		NTS: B 068-G/094-H-15	No	Helicopter	Passed Inspection (Complete)	30-Jul-2018	30-Jul-2018	Planned							Central		15172		Well
26-Jul-2018	048711013-001	Canadian Natural Resources Limited	30-Jul-2018		NTS: B 086-G/094-H-15	No	Helicopter	Passed Inspection (Complete)	30-Jul-2018	30-Jul-2018	Planned	The flammable gas symbol on the sign needs to be replaced as it is faded.						Central		14041		Well
26-Jul-2018	048711570-001	Canadian Natural Resources Limited	30-Jul-2018	14-Aug-2018	NTS: C 056-G/094-H-15	No	Helicopter	Deficiencies Corrected	27-Sep-2018	30-Jul-2018	Planned	The symbols need to be replaced on the sign as they are faded.						Central		14295		Well
26-Jul-2018	048712263-001	Predator Oil BC Ltd.	30-Jul-2018		DLS: 01-27-087-18	No	Truck	Passed Inspection (Complete)	30-Jul-2018	26-Jul-2018	Planned	Surface casing vent tied into containment. Are there fluid issues? Has SCVF test been completed. Riser on field to SW should have guard around.						Central		11195		Well

26-Jul-2018	0487183366-001	Predator Oil BC Ltd.	30-Jul-2018		DLS: 16-16-087-18	No	Truck	Passed Inspection (Complete)	30-Jul-2018	26-Jul-2018	Planned	SCV has leak and flow should be tested. -Two small stains to be cleaned up on back side of dehy -Two underground tanks -Dehy -500 gallon chemical tank Please reply to OGC once stain cleaned up and SCVF test completed. Thank you.						Central	00009040	06279	Pipeline Project
26-Jul-2018	0487191139-001	Predator Oil BC Ltd.	30-Jul-2018		DLS: 08-27-087-18	No	Truck	Passed Inspection (Complete)	30-Jul-2018	26-Jul-2018	Planned	Berm has erosion on east side. Unused equipment on lease. Pumpjack disconnected -dehy -metet skid -old tank farm containment -2 underground tanks -flare stack -completed orphan check list						Central	00000748	07420	Facility, Pipeline, Well
26-Jul-2018	0487217773-001	Canadian Natural Resources Limited	30-Jul-2018		NTS: C 081-K/094-P-01	No	Helicopter	Passed Inspection (Complete)	30-Jul-2018	30-Jul-2018	Planned	The hazard symbols are faded and need to be replaced.						Central		18027	Well
26-Jul-2018	0487221756-001	Canadian Natural Resources Limited	30-Jul-2018	30-Aug-2018	NTS: C 012-G/094-H-15	No	Helicopter	Deficiencies Corrected	22-Nov-2018	30-Jul-2018	Operator Requested							Central		14276	Well
26-Jul-2018	048724985-001	Canadian Natural Resources Limited	30-Jul-2018		NTS: A 034-G/094-H-15	No	Helicopter	Passed Inspection (Complete)	30-Jul-2018	30-Jul-2018	Planned							Central		14280	Well
26-Jul-2018	0487255S2-001	Canadian Natural Resources Limited	30-Jul-2018	14-Aug-2018	NTS: B 046-G/094-H-15	No	Helicopter	Deficiencies Corrected	27-Sep-2018	30-Jul-2018	Planned							Central		24769	Well
26-Jul-2018	0487272B0-001	Canadian Natural Resources Limited	30-Jul-2018		NTS: C 027-G/094-H-15	No	Helicopter	Passed Inspection (Complete)	30-Jul-2018	30-Jul-2018	Planned							Central		22402	Well
26-Jul-2018	0487281T8-001	Canadian Natural Resources Limited	30-Jul-2018		NTS: A 050-G/094-H-15	No	Helicopter	Passed Inspection (Complete)	30-Jul-2018	30-Jul-2018	Planned	The hazard symbols are faded and should be replaced						Central		20320	Well
26-Jul-2018	0487283W3-001	Canadian Natural Resources Limited	30-Jul-2018	14-Aug-2018	NTS: C 060-G/094-H-15	No	Helicopter	Deficiencies Corrected	27-Sep-2018	30-Jul-2018	Planned							Central		17325	Well
26-Jul-2018	0487301D5-001	Canadian Natural Resources Limited	30-Jul-2018		NTS: A 048-G/094-H-15	No	Helicopter	Passed Inspection (Complete)	30-Jul-2018	30-Jul-2018	Planned	The wellhead needs to have some trees and shrubs cleared out.						Central	00022658	22403	Facility, Pipeline, Well
26-Jul-2018	0487311B14-001	Canadian Natural Resources Limited	30-Jul-2018		NTS: D 039-G/094-H-15	No	Helicopter	Passed Inspection (Complete)	30-Jul-2018	30-Jul-2018	Planned							Central		17327	Well
26-Jul-2018	0487338095-001	Canadian Natural Resources Limited	30-Jul-2018		NTS: C 041-F/094-H-15	No	Helicopter	Passed Inspection (Complete)	30-Jul-2018	30-Jul-2018	Planned	The hazard symbol sticker should be on the sign not the shack wall. A tag on the casing and tubing transmitters states the last service was 2009.						Central		24796	Well
26-Jul-2018	0487413573-001	Canadian Natural Resources Limited	30-Jul-2018		NTS: A 033-F/094-H-15	No	Helicopter	Passed Inspection (Complete)	30-Jul-2018	30-Jul-2018	Planned							Central		20382	Well
26-Jul-2018	0487494T7-001	Canadian Natural Resources Limited	30-Jul-2018	30-Aug-2018	NTS: A 031-F/094-H-15	No	Helicopter	Deficiencies Corrected	27-Sep-2018	30-Jul-2018	Planned							Central		19019	Well
26-Jul-2018	0487506391-001	Canadian Natural Resources Limited	30-Jul-2018	30-Aug-2018	NTS: A 030-G/094-H-15	No	Truck	Deficiencies Corrected	17-Sep-2018	30-Jul-2018	Planned	There should be a bit more removal of brush and trees for easier helicopter access.						Central	00021708	20364	Facility, Pipeline, Well
26-Jul-2018	0487514615-001	Canadian Natural Resources Limited	30-Jul-2018		NTS: D 019-G/094-H-15	No	Helicopter	Passed Inspection (Complete)	30-Jul-2018	30-Jul-2018	Planned							Central	00021616	20213	Facility, Pipeline, Well
26-Jul-2018	0487521781-001	Canadian Natural Resources Limited	30-Jul-2018		NTS: C 017-G/094-H-15	No	Helicopter	Passed Inspection (Complete)	30-Jul-2018	30-Jul-2018	Planned							Central	00023798	24680	Facility, Pipeline, Well
26-Jul-2018	0487527461-001	Canadian Natural Resources Limited	30-Jul-2018	30-Aug-2018	NTS: B 009-G/094-H-15	No	Helicopter	Deficiencies Corrected	22-Nov-2018	30-Jul-2018	Planned							Central	00021709	20365	Facility, Pipeline, Well
26-Jul-2018	0487533917-001	EOG Canada Oil & Gas Inc.	31-Jul-2018		NTS: C 035-E/094-O-10	Yes	Truck	Passed Inspection (Complete)	31-Jul-2018	31-Jul-2018	Planned	Active disposal well. Inspected well and pump building with Noodles, EOG. Signage, leaks/spills, surface casing vent flow ok. Produced water from 1000 bbl tank in tank farm being pumped to inlet of pump building with Honda GX270 water pump inside tank farm containment. Some followup items from Disposal Well Inspection Form requested by email: -copy of current disposal approval from OGC -copy of lab analysis showing density of most recent fluid being disposed -confirmation that the disposal meter has a current calibration (last cal April 2017. See Measurement Guide for calibration standards) -date and results of most recent packer isolation test -confirmation that containment has been installed for the above ground water flowline, between the tank farm containment wall and the pump building inlet valve.						North		26180	Pipeline, Well
26-Jul-2018	0487565S4-001	Ovintiv Canada ULC	31-Jul-2018		NTS: B 095-L/094-O-02	Yes	Truck	Passed Inspection (Complete)	31-Jul-2018	31-Jul-2018	Planned	Active disposal well. Signage, leaks/spills, check valves, surface casing vent, all ok. Compliance with MWHP in approval. Alarms and warnings set in HMI programming are within limits of approval 12-02-019. Comment: 1) Last cal of water meter 26 Jan 2017. See Measurement Guideline for water meter calibration standard.						North	00025412	27905	Facility, Pipeline, Well
26-Jul-2018	0487576911-001	Ovintiv Canada ULC	31-Jul-2018		NTS: B 014-O/094-O-07	Yes	Truck	Passed Inspection (Complete)	31-Jul-2018	31-Jul-2018	Planned	Active disposal well. Signage, leaks/spills, check valves, surface casing vent, all ok. Compliance with MWHP in approval. Alarms and warnings set in HMI programming are within limits of approval 11-02-005 Amend. #1. This is not a disposal well actively used by the Company. Its only used once a year to keep it off the Suspended Well list. B-95-L/94-O-2 is the main disposal well used in day to day operations by Encana in their Kiwigana field. Comment: 1) Last cal of water meter Jan 2016. See Measurement Guideline for water meter calibration standard.						North	00024373	25862	Facility, Pipeline, Well
26-Jul-2018	0487631640-001	Canadian Natural Resources Limited	31-Jul-2018		NTS: B 002-F/094-H-15	No	Helicopter	Passed Inspection (Complete)	31-Jul-2018	31-Jul-2018	Planned							Central		18374	Well
26-Jul-2018	0487633052-001	Canadian Natural Resources Limited	31-Jul-2018		NTS: B 014-F/094-H-15	No	Helicopter	Passed Inspection (Complete)	31-Jul-2018	31-Jul-2018	Planned	The gas meter is at the point where it needs to be serviced.						Central	00022655	22399	Facility, Pipeline, Well
26-Jul-2018	0487637221-001	Westcoast Energy Inc.	31-Jul-2018			No	Truck	Passed Inspection (Complete)	31-Jul-2018	31-Jul-2018	Routine	Inspections conducted on 8 different locations for this WSA authorization. All locations have been completed according to permit conditions. Obvious good use of swamp matts to protect sensitive areas.						South			Pipeline, Well
26-Jul-2018	0487714631-001	Canadian Natural Resources Limited	31-Jul-2018		NTS: D 026-F/094-H-15	No	Helicopter	Passed Inspection (Complete)	31-Jul-2018	31-Jul-2018	Planned	No concerns noted at the time of inspection.						Central		19101	Well
26-Jul-2018	0487733395-001	Canadian Natural Resources Limited	31-Jul-2018	31-Aug-2018	NTS: B 020-F/094-H-15	No	Helicopter	Deficiencies Corrected	27-Sep-2018	31-Jul-2018	Planned							Central	00023816	24721	Facility, Pipeline, Well
26-Jul-2018	0487769B2-001	Canadian Natural Resources Limited	31-Jul-2018		NTS: A 010-F/094-H-15	No	Helicopter	Passed Inspection (Complete)	31-Jul-2018	31-Jul-2018	Planned	There are a few scentless chamomile plants (yellow center) that should be picked before they spread. There is another daisy like flower with a green center that is much more prominent and those don't need to be picked.						Central		16000	Well
26-Jul-2018	0487801I0-001	Canadian Natural Resources Limited	31-Jul-2018	15-Aug-2018	NTS: B 008-F/094-H-15	No	Helicopter	Deficiencies Corrected	8-Nov-2018	31-Jul-2018	Planned							Central		17333	Well
26-Jul-2018	0487820S63-001	Crew Energy Inc.	31-Jul-2018		DLS: 15-20-082-19	Yes	Truck	Passed Inspection (Complete)	31-Jul-2018	31-Jul-2018	Planned	No problems on Inspection. Rig is clean and well organized.						South		35446	Pipeline, Well
26-Jul-2018	0487833I16-001	Canadian Natural Resources Limited	31-Jul-2018	15-Aug-2018	NTS: A 098-C/094-H-15	No	Helicopter	Deficiencies Corrected	27-Sep-2018	31-Jul-2018	Planned							Central	00023145	23462	Facility, Pipeline, Well
26-Jul-2018	0487835I63-001	Canadian Natural Resources Limited	31-Jul-2018	31-Aug-2018	NTS: B 062-G/094-H-15	No	Helicopter	Deficiencies Corrected	27-Sep-2018	31-Jul-2018	Planned	The hazard symbol (flammable and/or H2S, if applicable) need to be replaced as they are getting faded.						Central	00019738	13659, 17323	Facility, Pipeline, Well
26-Jul-2018	0487836663-001	Canadian Natural Resources Limited	31-Jul-2018		NTS: D 032-G/094-H-15	No	Helicopter	Passed Inspection (Complete)	31-Jul-2018	31-Jul-2018	Planned	No concerns at the time of inspection.						Central		13188	Well
26-Jul-2018	0487837442-001	Canadian Natural Resources Limited	31-Jul-2018	31-Aug-2018	NTS: A 007-F/094-H-15	No	Helicopter	Deficiencies Corrected	22-Nov-2018	31-Jul-2018	Planned							Central		18321	Well
26-Jul-2018	0487923493-001	Predator Oil BC Ltd.	31-Jul-2018		NTS: D 021-B/094-A-13	No	Walk	Passed Inspection (Complete)	31-Jul-2018	26-Jul-2018	Planned	COMMENTS: -3 of the 5 wellhead valves are chained and locked. The 3 main ones are locked.						Central		09450	Well
26-Jul-2018	0487944001-001	Predator Oil BC Ltd.	31-Jul-2018		DLS: 13-07-088-20	No	Walk	Deficiencies Corrected	28-Aug-2018	26-Jul-2018	Planned	COMMENTS: -In November 2016, I entered an inspection (33539038-001) for this site. In that inspection I noted in the comments that there was bubbling around the wellhead in the cellar full of water and that I wanted the company to contact me when they addressed the bubbling and open cellar hazard. I also entered a deficiency for insufficient location signage in the same inspection. When the company responded to the signage deficiency, I asked what was found with the bubbling. The company representative responded on December 22, 2016 by saying..."hit talked to the field and they are planning on sending a crew in tomorrow to pump the water out and put gravel around the wellhead. They believe the bubbling is from swamp gas and we will confirm with a GM test in the spring once the ground thaws. I will confirm the gravel work is done Thank you". To date I did not get any more responses or updates.						Central		16307	Well
26-Jul-2018	0488621I10-001	Predator Oil BC Ltd.	1-Aug-2018		DLS: 08-14-086-20	No	Truck	Passed Inspection (Complete)	1-Aug-2018	1-Aug-2018	Planned	Breach in West side of lease berm should be maintained. Wellhead is disconnected from flowline and valves are secured. flarestack has been removed, cement anchors still in place production tank has been removed, dirt containment still in place panel fence around wellhead						Central	00000420	06734	Facility, Pipeline, Well
26-Jul-2018	0488876996-001	ARC Resources Ltd.	2-Aug-2018		DLS: 04-27-079-15	No	Truck	Passed Inspection (Complete)	2-Aug-2018	2-Aug-2018	Planned							South		26533	Pipeline, Well
26-Jul-2018	0488878522-001	Tourmaline Oil Corp.	2-Aug-2018			No	Truck	Passed Inspection (Complete)	2-Aug-2018	2-Aug-2018	Planned							South			Pipeline, Well
26-Jul-2018	0488879472-001	Ovintiv Canada ULC	2-Aug-2018		DLS: 06-19-078-16	No	Truck	Passed Inspection (Complete)	2-Aug-2018	2-Aug-2018	Planned							South		29840	Pipeline, Well
26-Jul-2018	0491058887-001	Predator Oil BC Ltd.	14-Aug-2018		NTS: B 044-F/094-A-14	No	Truck	Deficiencies Corrected	18-Sep-2018	26-Jul-2018	Routine	LELs were detected with personal monitor in building.						Central		01799	Well
26-Jul-2018	0491095S2-001	Predator Oil BC Ltd.	14-Aug-2018		DLS: 06-14-086-20	No	Truck	Passed Inspection (Complete)	14-Aug-2018	14-Aug-2018	Routine	No visible concerns with this location. 1 production tank, flarestack onsite Wellhead disconnected from flowline. Panel fence around wellhead. Wellhead valves are secured.						Central	00000009	06679	Facility, Pipeline, Well
26-Jul-2018	0491104Z8-001	Predator Oil BC Ltd.	14-Aug-2018		DLS: 06-15-086-20	No	Truck	Passed Inspection (Complete)	14-Aug-2018	14-Aug-2018	Routine	This well has not produced since 2014. Wellhead should be disconnected from flowline. Some noxious weeds on site needs to be controlled. Wellhead is insulated, valves are secured. Not disconnected from flowline. Plunger lift may be in well. Pipelines still connected, pipeline coming to lease - blinded. 2 pig barrels, meter cabinet. Chemical tank, an enclosure with equipment inside (disconnected)						Central	00018947	06709	Facility, Pipeline, Well
27-Jul-2018	0486964624-001	Shell Canada Limited	30-Jul-2018		DLS: 16-29-079-20	No	Truck	Passed Inspection (Complete)	30-Jul-2018	30-Jul-2018	Planned	Wellhead is Chained and locked						South		25478	Pipeline, Well
27-Jul-2018	0486959377-001	Shell Canada Limited	30-Jul-2018		DLS: 06-05-081-20	No	Truck	Passed Inspection (Complete)	30-Jul-2018	30-Jul-2018	Planned	Wellhead is chained, locked and disconnected from the flow line.						South	00018344	23683	Facility, Pipeline, Well
27-Jul-2018	0486960207-001	Shell Canada Limited	30-Jul-2018			No	Truck	Passed Inspection (Complete)	30-Jul-2018	30-Jul-2018	Planned							South			Pipeline, Well
27-Jul-2018	0486966605-001	Murphy Oil Company Ltd.	30-Jul-2018		DLS: 14-01-078-17	No	Truck	Deficiencies Corrected	31-Jul-2018	30-Jul-2018	Planned	D well does not have a sign at the wellhead. Unable to reach the surface casing vents of wells E through I due to high water.						South		30007, 30005, 30003, 30006, 30004, 33534, 33535, 33536, 33537, 33538	Well
27-Jul-2018	0486997933-001	Predator Oil BC Ltd.	30-Jul-2018		NTS: D 033-F/094-A-14	No	Truck	Passed Inspection (Complete)	30-Jul-2018	27-Jul-2018	Planned	Wellhead secure. Riser by well and on edge of lease. Riser to pipeline spec blind 50 m from well Riser by wellhead blinded Possibly old flare site as partially fenced area.						Central		04378	Well
27-Jul-2018	0487263178-001	Ovintiv Canada ULC	30-Jul-2018		DLS: 03-19-078-16	No	Truck	Passed Inspection (Complete)	30-Jul-2018	30-Jul-2018	Planned							South		29837, 29838, 29839	Pipeline, Well
27-Jul-2018	0487263932-001	Ovintiv Canada ULC	30-Jul-2018		DLS: 08-31-078-16	No	Truck	Passed Inspection (Complete)	30-Jul-2018	30-Jul-2018	Planned							South		30817	Pipeline, Well
27-Jul-2018	0487600018-001	ARC Resources Ltd.	31-Jul-2018		DLS: 11-05-085-20	No	Truck	Deficiencies Corrected	10-Aug-2018	31-Jul-2018	Planned	Wellhead chained and locked. Rig anchors on site. Cattle on site. Well is 8.5 H2S. Well is 2000 m from residence. Does not require H2S detection. Surface casing vent open and clear. Wellhead has a cattle fence around it.						Central		17882	Pipeline, Well
27-Jul-2018	0487733689-001	Predator Oil BC Ltd.	31-Jul-2018		DLS: 12-33-084-20	No	Truck	Passed Inspection (Complete)	31-Jul-2018	31-Jul-2018	Planned	Vegetation growing up to and around the wellhead. Please address. Wellhead chained and locked. Wellhead downhole suspended. Flowline disconnected. SCV open and clear.						Central	00021067	19106	Facility, Pipeline, Well
27-Jul-2018	0487788032-001	Predator Oil BC Ltd.	31-Jul-2018		DLS: 06-04-085-20	No	Truck	Passed Inspection (Complete)	31-Jul-2018	31-Jul-2018	Planned	Wellhead valves are not all disabled. Please address. H2S detection addressed in GO 2018-014. PL deactivated. Secondary containment is ~1/2 full with debris inside.						Central	00019449	11778	Facility, Pipeline, Well
27-Jul-2018	0488203830-001	ARC Resources Ltd.	1-Aug-2018		DLS: 01-01-080-15	No	Truck	Passed Inspection (Complete)	1-Aug-2018	1-Aug-2018	Planned							South		15702	Pipeline, Well
27-Jul-2018	0488214409-001	ARC Resources Ltd.	1-Aug-2018		DLS: 08-01-080-15	No	Truck	Passed Inspection (Complete)	1-Aug-2018	1-Aug-2018	Routine							South	00024139, 00026117	25418, 30591	Facility, Pipeline, Well
27-Jul-2018	0488222215-001	LNG Canada Development Inc.	1-Aug-2018			No		Passed Inspection (Complete)	1-Aug-2018	27-Jul-2018	Routine	Culvert installations/replacements on North Haul road due to washout that occurred in late fall of last year. One culvert replacement completed and one culvert installed with stream bank stabilization occurring at time of inspection. Small amount of flow occurring in recently replaced culvert from subsurface flows, upstream diversion location is dry with no flow. Installations almost complete and only minor rip rap work and stream channel washing required prior to upstream dam removal. No issues noted.						South			CIAS, Pipeline
27-Jul-2018	0488848732-001	LNG Canada Development Inc.	1-Aug-2018			Yes	Walk	Passed Inspection (Complete)	1-Aug-2018	27-Jul-2018	OGC Requested	Routine inspection of WSA Section 11 permit 100104894. Temporary access has been established across the Kitimat River side channel and minor clearing and grubbing has occurred on both sides of the channel. Preparations are underway to permanently block flow to the side channel. Side channel has very little natural flow at this time of year. Fish isolation fencing is intact and in good shape and fish salvage was active at time of inspection. Some minor culvert installations have occurred on older road networks on site. No issues noted.						South			CIAS, Pipeline
30-Jul-2018	0487595I52-001	Chinook Energy (2010) Inc.	31-Jul-2018		DLS: 14-04-088-14	No	Truck	Passed Inspection (Complete)	31-Jul-2018	30-Jul-2018	Routine	Inspect location. No issues. Last meter calibration Jan 2017 WH with plunger scv good meter skid removed production tank C3 tank and chemical tank						Central		10116	Well
30-Jul-2018	0487621O28-001	Chinook Energy (2010) Inc.	31-Jul-2018		DLS: 05-03-088-14	No	Truck	Deficiencies Corrected	13-Aug-2018	30-Jul-2018	Routine	Ground needed for fluid containment under pig sender. screw compressor not in use -400 BBL tank not in use - 3 1000 gallon meth tanks -c3 tank - FKO and stack Please reply to OGC for above items and Kermit for deficiencies.						Central		14868	Well
30-Jul-2018	0487623362-001	Orphan Fund	1-Aug-2018		DLS: 14-04-080-17	No	Truck	Passed Inspection (Complete)	1-Aug-2018	31-Jul-2018	Complaint	Concerns with invasive plants on lease and pipeline status forwarded to OGC Liability Management group to be addressed.						South	00024402	25916	Facility, Pipeline, Well
30-Jul-2018	0487775071-001	Chinook Energy (2010) Inc.	31-Jul-2018		DLS: 11-04-088-14	No	Truck	Passed Inspection (Complete)	31-Jul-2018	30-Jul-2018	Routine	Culvert by flare stack washed out. Action Items: 1.) Repair leak in meter building as monitor had high readings during door entry procedure. Unable to complete inspection. 2.) Propane tank pile lifted on one side 4 feet by flare stack 3.) ESD removed Please reply to OGC for above action items. Thank you.						Central		14869	Well
30-Jul-2018	0487773331-001	Chinook Energy (2010) Inc.	31-Jul-2018		DLS: 14-33-087-14	No	Truck	Deficiencies Corrected	13-Aug-2018	30-Jul-2018	Routine	200-BBL tank not used - 2 meter skids, csg unhooked -screw comp not used Action Items: 1.) ESD removed, is it not in use anymore? 2.) Plug missing on 1/2" needle valve on flow line. Please reply to OGC for above action items and Kermit for deficiencies. Thank you.						Central		14992	Well
30-Jul-2018	0487791B15-001	Chinook Energy (2010) Inc.	31-Jul-2018		DLS: 12-34-087-14	No	Truck	Passed Inspection (Complete)	31-Jul-2018	30-Jul-2018	Routine	Status still active in system with last production date July 2015. Is pipeline discontinued? meter skid -pancake before meter skid -wh secure -scv good Please reply to OGC for above item.						Central		16098	Well
30-Jul-2018	0487815O6-001	Chinook Energy (2010) Inc.	31-Jul-2018		DLS: 05-04-088-14	No	Truck	Passed Inspection (Complete)	31-Jul-2018	30-Jul-2018	Routine	ESD removed, low LEL in meter skid. dual string well with one running -meter skid -chemical tank -scv good						Central		17486	Well

30-Jul-2018	048782971-001	Chinook Energy (2010) Inc.	31-Jul-2018		DLS: 06-09-088-14	No	Truck	Passed Inspection (Complete)	31-Jul-2018	30-Jul-2018	Routine	ESD bypassed, 1/2 bull plug missing on needle valve by casing. meter skid, cal Jan 2017 -plunger well -scv good						Central		05491	Well
30-Jul-2018	048783877-001	Chinook Energy (2010) Inc.	31-Jul-2018		DLS: 08-08-088-14	No	Truck	Passed Inspection (Complete)	31-Jul-2018	30-Jul-2018	Routine	meter skid with chem tank and c3 tank -dual string with one on Action Item: 1.) Repair leak in meter skid building as monitor had high readings during door entry procedure. Unable to complete inspection. Please reply to OGC for above action item. Thank you.						Central		20206	Well
30-Jul-2018	048819722-001	Ovintiv Canada ULC	1-Aug-2018		DLS: 12-15-077-15	No	Truck	Deficiencies Corrected	30-Aug-2018	1-Aug-2018	Planned	Wells: -Stairs at A-12 and B-12 wells are not grounded 12/A-12 meter building: -Bared section of cable below RTU control panel at rear of building near line heater **Note: large wasp nest on fuel gas compartment of B/C-12 line heater**						South	00025162, 00025163, 00025164, 00025583	27370, 27376, 27375, 28289	Facility, Pipeline, Well
30-Jul-2018	048824601-001	Ovintiv Canada ULC	3-Aug-2018		DLS: A 13-01-078-14	No	Truck	Deficiencies Corrected	31-Aug-2018	1-Aug-2018	Planned	The Surface Casing Vent has a hose attached which is plumbed into a 55 gallon plastic drum. The drum was found on its side in a large puddle with the opening underwater. The puddle extends beyond the fence panels set up around the well, allowing access to cattle and wildlife. Action items: -Test and subsequently remove the puddle water if it is contaminated -Conduct an updated Surface Casing Vent Flow test if flow is present (and submit the results through esubmission) -Install an improved fluid containment system if fluids are present Please complete these tasks by August 10, 2018 and advise Operations Officer once completed. Other Observations: -Scentless chamomile present along access road						South		25778	Pipeline, Well
31-Jul-2018	048784222-001	Ovintiv Canada ULC	31-Jul-2018		DLS: A 04-08-081-17	Yes	Truck	Passed Inspection (Complete)	31-Jul-2018	31-Jul-2018	Planned	All good on Inspection. Rig is clean.						South		35509	Pipeline, Well
31-Jul-2018	048789389-001	Predator Oil BC Ltd.	31-Jul-2018		DLS: 16-33-083-19	No	Truck	Deficiencies Corrected	1-Nov-2018	31-Jul-2018	Routine							Central		18201	Well
31-Jul-2018	048824248-001	Canadian Natural Resources Limited	1-Aug-2018	1-Sep-2018	NTS: C 005-L/094-P-01	No	Truck	Deficiencies Corrected	7-Sep-2018	31-Jul-2018	Routine	Heavy vegetation around equipment. Invasive plants on lease.						North	00020798	18196	Facility, Pipeline, Well
31-Jul-2018	048825191-001	Canadian Natural Resources Limited	1-Aug-2018	1-Sep-2018	NTS: D 093-E/094-P-01	No	Truck	Deficiencies Corrected	11-Sep-2018	31-Jul-2018	Routine	Heavy vegetation around equipment. Chain not attached on pig barrel door. There is no compressor on this site. KERMIT says "active" compressor.						North	00019339	10931	Facility, Pipeline, Well
31-Jul-2018	048826353-001	Canadian Natural Resources Limited	1-Aug-2018	1-Sep-2018	NTS: C 080-F/094-P-01	No	Truck	Deficiencies Corrected	7-Sep-2018	23-Jul-2018	Routine	Heavy vegetation around equipment. Invasive plants on lease.						North	00020679, 00020680	17815, 17816	Facility, Pipeline, Well
31-Jul-2018	048826970-001	Canadian Natural Resources Limited	1-Aug-2018	1-Sep-2018	NTS: D 068-F/094-P-01	No	Truck	Deficiencies Corrected	7-Sep-2018	31-Jul-2018	Routine	Invasive plants on lease.						North	00020682, 00020681, 00020682	15537, 17818, 17819	Facility, Pipeline, Well
31-Jul-2018	048828171-001	Canadian Natural Resources Limited	1-Aug-2018	1-Sep-2018	NTS: D 048-F/094-P-01	No	Truck	Deficiencies Corrected	7-Sep-2018	31-Jul-2018	Routine	Heavy vegetation around equipment.						North		19090	Well
31-Jul-2018	048828777-001	Canadian Natural Resources Limited	1-Aug-2018	1-Sep-2018	NTS: B 047-F/094-P-01	No	Truck	Deficiencies Corrected	7-Sep-2018	31-Jul-2018	Routine	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. Last SCADA calibration dated Jan. /2016. A BC-11 and suspension report is required for this site.						North		11006	Well
31-Jul-2018	048829567-001	Canadian Natural Resources Limited	1-Aug-2018	1-Sep-2018	NTS: B 036-F/094-P-01	No	Truck	Deficiencies Corrected	11-Sep-2018	31-Jul-2018	Routine	This is an inactive facility that includes: A Genset/MCC building, Inlet building, pig barrel/riser, tank farm with 4 tanks, line heater, inlet separator, parts shop, barrel dock, used oil tank, "C" Can, flare and flare knockout, fuel tank. KERMIT system says this site is "active." Last calibration tags are from April /2015. There is also an unused tank stand with no tank. Steel secondary containment with piles and no tank.						North	00009074		Facility, Pipeline, Well
31-Jul-2018	048830234-001	Crew Energy Inc.	1-Aug-2018		From: DLS: 01-31-081-21 To: DLS: 13-21-080-20	Yes	Truck	Passed Inspection (Complete)	1-Aug-2018	1-Aug-2018	Routine	Joint inspection with operators to look at current erosion issues on the East Saturn portion of the Project 24716. As discussed a plan will be submitted to the undersigned Inspector to provide water management and erosion control and repair of this portion of the project. Excessive rainfall in the area has caused high levels of surface water run, which is creating the erosion issues. Crew Energy has only repaired the Pine Road to provide the required usage as needed during the pipeline construction and boring of the Pine River. Shell retains the permit for the Pine Road.						South			Pipeline Project, Road
31-Jul-2018	048878914-001	Predator Oil BC Ltd.	2-Aug-2018		DLS: 11-23-088-19	No	Truck	Passed Inspection (Complete)	2-Aug-2018	31-Jul-2018	Routine	One recip comp running -one recip off -booster comp off -well flowing -dehy -flare stack -200 BBL tank Action items: 1.) Gas calibration for compressor LEL last completed on tag Nov 2017. Any new reports? 2.) Fuel Gas meter latest calibration Mar 2017 on tag. 3.) Bypass around suction ESD needs to be locked or carsealed shut. Please reply to OGC for above action items. Thank you.						Central	00000754, 00019015	07435	Facility, Pipeline, Well
31-Jul-2018	048880258-001	Predator Oil BC Ltd.	2-Aug-2018		DLS: 07-25-088-19	No	Truck	Passed Inspection (Complete)	2-Aug-2018	31-Jul-2018	Routine	Some thistle on lease access road. Last meter cal Mar 2017. -scv good -separator meter skid -underground tank -plunger lift						Central		07724	Well
1-Aug-2018	048872871-001	Predator Oil BC Ltd.	2-Aug-2018		DLS: 02-23-083-18	No	Walk	Passed Inspection (Complete)	2-Aug-2018	2-Aug-2018	Planned	Please provide most recent or historical gas analysis for Pingel formation. Produced until 2013. Wellhead is chained and locked. Flowline disconnected. SCV open and clear. Surface equipment is fenced and locked. Propane tank is empty. Signage ok. Well is registered as suspended, low risk, type 2A. 0% H2S.						Central	00019218	09612	Facility, Pipeline, Well
1-Aug-2018	048873442-001	Predator Oil BC Ltd.	2-Aug-2018		DLS: 10-14-083-18	No	Walk	Passed Inspection (Complete)	2-Aug-2018	2-Aug-2018	Planned	Garbage on site (black tarp). Wellhead is chained and locked. Large wasp nest on SCVA.						Central		00214	Well
1-Aug-2018	048874005-001	ARC Resources Ltd.	2-Aug-2018		DLS: 09-08-080-14	No	Truck	Passed Inspection (Complete)	2-Aug-2018	2-Aug-2018	Planned							South	00026232	26514, 30623	Facility, Pipeline, Well
1-Aug-2018	048874572-001	ARC Resources Ltd.	2-Aug-2018		DLS: 03-18-080-14	No	Truck	Passed Inspection (Complete)	2-Aug-2018	2-Aug-2018	Planned							South	00026663	33163, 33164, 33165, 33166, 33167, 33168	Facility, Pipeline, Well
1-Aug-2018	048875204-001	ARC Resources Ltd.	2-Aug-2018		DLS: 06-18-080-14	No	Truck	Passed Inspection (Complete)	2-Aug-2018	2-Aug-2018	Planned							South		16999	Pipeline, Well
1-Aug-2018	048875823-001	BP Canada Energy Group ULC	2-Aug-2018		DLS: 01-12-080-14	No	Truck	Passed Inspection (Complete)	2-Aug-2018	2-Aug-2018	Planned							South		06123	Pipeline, Well
1-Aug-2018	048876378-001	ARC Resources Ltd.	2-Aug-2018		DLS: 07-17-080-14	No	Truck	Passed Inspection (Complete)	2-Aug-2018	2-Aug-2018	Planned							South	00020535	17209	Facility, Pipeline, Well
1-Aug-2018	048880818-001	Predator Oil BC Ltd.	2-Aug-2018		DLS: 10-24-088-19	No	Truck	Passed Inspection (Complete)	2-Aug-2018	1-Aug-2018	Routine	Small leak by chemical pump, operator contacted. Pump is running but shut in on discharge line, psv starting to leak. No SCV -plunger lift well -meter skid with sep -two chem tanks						Central		03160	Well
1-Aug-2018	048882115-001	Harvest Operations Corp.	2-Aug-2018		DLS: 04-19-088-18	No	Truck	Passed Inspection (Complete)	2-Aug-2018	1-Aug-2018	Routine	Piles remain on site. Old insulation and planks. Wellhead secure. Two partial berms where tank and flare stack were located. Any future clean up plans? Please reply to OGC Thank you.						Central	00002936	10886	Facility, Pipeline, Well
1-Aug-2018	048887536-001	Predator Oil BC Ltd.	2-Aug-2018		DLS: 10-27-088-19	No	Truck	Passed Inspection (Complete)	2-Aug-2018	1-Aug-2018	Routine	Regulator for pump needs venting outside. Some thistle on lease access road. Meter cal Mar 2017 10-27 sep with meter, ug tank, 2 chem tanks, plunger lift -A10-27 sep with meter, disconnected, 200 BBL tank						Central		07436, 18093	Well
1-Aug-2018	048888101-001	Predator Oil BC Ltd.	2-Aug-2018		DLS: 11-26-088-19	No	Truck	Passed Inspection (Complete)	2-Aug-2018	1-Aug-2018	Routine	Erosion on lease and access road. Thistle on access. Last meter cal Mar 2017 scv good -sep with meter -50 BBL prod tank -chemical tank -plunger lift well with building over						Central		07379	Well
1-Aug-2018	048925876-001	Predator Oil BC Ltd.	3-Aug-2018		DLS: A 10-22-088-19	No	Truck	Passed Inspection (Complete)	3-Aug-2018	1-Aug-2018	Planned	Last meter cal Mar 2017. flowing plunger well -underground tank -sep with meter -chem tank						Central		07507	Well
1-Aug-2018	049044188-001	Pengrowth Energy Corporation	9-Aug-2018		NTS: A 063-A/094-G-08	No	Truck	Passed Inspection (Complete)	9-Aug-2018	8-Aug-2018	Routine	COMMENTS: -Well is suspended and has not produced since 2012. Please begin plans for equipment removal						Central		14391	Pipeline, Well
1-Aug-2018	049046657-001	Pengrowth Energy Corporation	9-Aug-2018		NTS: C 072-I/094-G-01	No	Truck	Passed Inspection (Complete)	9-Aug-2018	1-Aug-2018	Planned	COMMENTS: - this is an abandoned wellsite. there are grasses and vegetation growing on lease. The vegetation looks stressed in approx. a 10 meter radius of well center. I assume due to spraying, but was abandoned 3 years ago, so I wouldn't think it would still be getting sprayed for weeds?						Central		21659	Pipeline, Well
1-Aug-2018	049374037-001	PETRONAS Energy Canada Ltd.	22-Aug-2018		DLS: 13-18-088-24	No	Truck	Deficiencies Corrected	4-Sep-2018	22-Aug-2018	Follow Up							Central	00019102	08194	Facility, Pipeline, Well
1-Aug-2018	049374670-001	ConocoPhillips Canada Resources Corp.	22-Aug-2018		DLS: 03-14-088-25	No	Truck	Passed Inspection (Complete)	22-Aug-2018	22-Aug-2018	Planned	No concerns noted at the time of inspection.						Central	00026026	29868	Facility, Pipeline, Well
1-Aug-2018	049388558-001	PETRONAS Energy Canada Ltd.	23-Aug-2018		DLS: 14-31-087-24	No	Truck	Passed Inspection (Complete)	23-Aug-2018	23-Aug-2018	Planned	No concerns noted on the day of inspection						Central	00021646	20257	Facility, Pipeline, Well
1-Aug-2018	049389335-001	PETRONAS Energy Canada Ltd.	23-Aug-2018		DLS: 03-06-088-24	No	Truck	Passed Inspection (Complete)	23-Aug-2018	23-Aug-2018	Planned	No concerns noted at the time of inspection.						Central		06403	Well
1-Aug-2018	049392003-001	PETRONAS Energy Canada Ltd.	23-Aug-2018		DLS: 04-07-088-24	No	Truck	Passed Inspection (Complete)	23-Aug-2018	23-Aug-2018	Planned	No concerns noted						Central	00022827	22843	Facility, Pipeline, Well
1-Aug-2018	049393225-001	ConocoPhillips Canada Resources Corp.	23-Aug-2018		DLS: 05-07-088-24	No	Truck	Passed Inspection (Complete)	23-Aug-2018	23-Aug-2018	Planned	No concerns noted at the time of inspection.						Central	00024380	25876	Facility, Pipeline, Well
1-Aug-2018	049393782-001	PETRONAS Energy Canada Ltd.	23-Aug-2018		DLS: 12-06-088-24	No	Truck	Passed Inspection (Complete)	23-Aug-2018	23-Aug-2018	Planned	No concerns noted						Central	00022251, 00024376	21486, 25866	Facility, Pipeline, Well
1-Aug-2018	049394414-001	PETRONAS Energy Canada Ltd.	23-Aug-2018		DLS: 09-30-087-24	No	Truck	Passed Inspection (Complete)	23-Aug-2018	23-Aug-2018	Planned	No concerns noted at the time of inspection.						Central	00021601	20184	Facility, Pipeline, Well
1-Aug-2018	049400907-001	PETRONAS Energy Canada Ltd.	23-Aug-2018		DLS: B 06-28-087-24	No	Truck	Passed Inspection (Complete)	23-Aug-2018	23-Aug-2018	Planned	There is erosion starting to happen and should be addressed before it becomes a hazard. Some drive thru water bars (reference the Forest Practices Code Guidebooks) could be one way to address the hazard. There are a few scentless chamomile plants on the lease that could be hand picked. Otherwise no other concerns noted on the day of inspection.						Central	00022143	21269	Facility, Pipeline, Well
1-Aug-2018	049401847-001	Canadian Natural Resources Limited	23-Aug-2018		NTS: D 007-J/094-A-12	No	Truck	Passed Inspection (Complete)	23-Aug-2018	23-Aug-2018	Planned	The recently cut and cap wellbore area has subsided and needs to be filled in. Please remove the red steel barricade as it is no longer required.						Central		03146	Well
1-Aug-2018	049403967-001	Tourmaline Oil Corp.	23-Aug-2018			No	Truck	Passed Inspection (Complete)	23-Aug-2018	23-Aug-2018	Routine	There are a few scentless chamomile plants that can easily be hand picked. This site is the former Shell campsite at approximately 25 km on the Gundy/Mile 120 road.						Central			Pipeline, Well
1-Aug-2018	049424457-001	Crew Energy Inc.	24-Aug-2018		DLS: 06-02-088-25	No	Truck	Passed Inspection (Complete)	24-Aug-2018	24-Aug-2018	Planned	No concerns noted						Central		04964	Pipeline, Well
1-Aug-2018	049425011-001	PETRONAS Energy Canada Ltd.	24-Aug-2018		DLS: 02-31-087-24	No	Truck	Passed Inspection (Complete)	24-Aug-2018	24-Aug-2018	Planned	The containment bin for the filter pot drain needs to be emptied.						Central	00022257	21495	Facility, Pipeline, Well
1-Aug-2018	049425571-001	PETRONAS Energy Canada Ltd.	24-Aug-2018			No	Truck	Passed Inspection (Complete)	24-Aug-2018	24-Aug-2018	Routine	This inspection is for road #3771 which goes to 2-31-87-24. A reminder that you should be monitoring your roads for erosion and other issues since this field is shut in. deep erosion can lead to safety issues. A good reference for road maintenance, monitoring and erosion control are the Forest Practices Guidebook series developed by gov't, industry and educational institutions.						Central			Road
1-Aug-2018	049426128-001	PETRONAS Energy Canada Ltd.	24-Aug-2018		DLS: 08-30-087-24	No	Truck	Passed Inspection (Complete)	24-Aug-2018	24-Aug-2018	Planned	No concerns noted at the time of inspection.						Central	00022260	21501	Facility, Pipeline, Well
1-Aug-2018	049426683-001	PETRONAS Energy Canada Ltd.	24-Aug-2018		DLS: 03-29-087-24	No	Truck	Deficiencies Corrected	17-Sep-2018	24-Aug-2018	Planned	The wellhead is chained and locked and flow line disconnected. The well facility status also needs to be updated.						Central	00022135	21255	Facility, Pipeline, Well
1-Aug-2018	049427255-001	Canadian Natural Resources Limited	24-Aug-2018		DLS: A 10-17-087-24	No	Truck	Passed Inspection (Complete)	24-Aug-2018	24-Aug-2018	Planned	There are a few scentless chamomile plants that could be hand picked.						Central		19660	Well
2-Aug-2018	048915258-001	Ovintiv Canada ULC	2-Aug-2018		DLS: 14-19-077-14	No	Truck	Deficiencies Corrected	15-Aug-2018	2-Aug-2018	Planned	None of the flow line acess stairs on site are grounded (some with cable attached to stairs but not grounded) -H-K well flare is not grounded and no ground cable present -Approx. 90 m stretch of berm on the north end of lease has slumped by approx. 45 cm or more A-14 well being tested while on site - did not check meter building						South	00018337	31649, 31685, 31686, 31687, 33222, 33223, 33224, 33226, 33227, 33228, 33229	Facility, Pipeline, Well
2-Aug-2018	048915908-001	Ovintiv Canada ULC	2-Aug-2018		DLS: 15-07-077-14	No	Truck	Deficiencies Corrected	3-Aug-2018	2-Aug-2018	Planned	O-C well chemical injection building: -Meth inhib. tank fill hose is leaking where the valve threads into the fill hose Road/Lease: -Four unsightly debris piles at the lease entrance; suggest moving them toward the back of the lease near/on the burn pile or have them removed						South	00026426	32185, 32186, 32187, 32188, 32189, 32190, 32191, 32192	Facility, Pipeline, Well
2-Aug-2018	048916668-001	Tallahassee Exploration Inc.	3-Aug-2018		NTS: C 015-I/094-J-10	No	Helicopter	Passed Inspection (Complete)	3-Aug-2018	3-Aug-2018	Planned	Well is abandoned. Tombstone on location. Site is clean.						North		16224	Pipeline, Well
2-Aug-2018	048917219-001	Canlin Energy Corporation	3-Aug-2018		NTS: A 074-G/094-J-10	No	Helicopter	Passed Inspection (Complete)	3-Aug-2018	3-Aug-2018	Planned	Active disposal well. Signage good, No leaks/spills. Last cal July 2018.						North		08226	Pipeline, Well
2-Aug-2018	048917770-001	Canlin Energy Corporation	3-Aug-2018		NTS: C 048-H/094-J-10	No	Helicopter	Passed Inspection (Complete)	3-Aug-2018	3-Aug-2018	Planned	Well is abandoned. Tombstone on location. Site is clean.						North		20725	Pipeline, Well
2-Aug-2018	048920586-001	Predator Oil BC Ltd.	3-Aug-2018		NTS: C 032-L/094-J-10	No	Helicopter	Passed Inspection (Complete)	3-Aug-2018	3-Aug-2018	Planned	Well is abandoned. Tombstone on location. Site is clean.						North		09485	Well
2-Aug-2018	048921143-001	Canlin Energy Corporation	3-Aug-2018		NTS: D 089-B/094-J-11	No	Helicopter	Passed Inspection (Complete)	3-Aug-2018	3-Aug-2018	Planned	Well is abandoned. Site is clean. No tombstone visible.						North		14664	Pipeline, Well
2-Aug-2018	048921695-001	Canlin Energy Corporation	3-Aug-2018		NTS: A 056-B/094-J-11	No	Helicopter	Passed Inspection (Complete)	3-Aug-2018	3-Aug-2018	Planned	Well is abandoned. Site is clean. No tombstone visible.						North		15197	Pipeline, Well

2-Aug-2018	048922597-001	Ovintiv Canada ULC	3-Aug-2018		DLS: 08-15-077-14	No	Truck	Passed Inspection (Complete)	3-Aug-2018	3-Aug-2018	OGC Requested	Wells: -Flow line access stairs not grounded -Two single-walled chemical jugs (MYACIDE product) left at base of 8-15 well Chemical Injection Building: -Bubbling fuel gas leak where PSV piping ties into fuel gas supply piping before scrubber Road/Lease: -Construction underway, no concerns noted at the time of inspection -Seeding of RoW and finalizing of road and lease surfaces taking place.						South	00026637	34502, 34503	Facility, Well, Road
2-Aug-2018	048927284-001	Predator Oil BC Ltd.	3-Aug-2018		DLS: 10-15-088-19	No	Truck	Passed Inspection (Complete)	3-Aug-2018	2-Aug-2018	Planned	Scentless chamomile on lease. Erosion on lease road.scv good -wh secure with metal gate						Central		21817	Well
2-Aug-2018	048928049-001	Predator Oil BC Ltd.	3-Aug-2018		DLS: 07-19-088-19	No	Truck	Passed Inspection (Complete)	3-Aug-2018	2-Aug-2018	Planned	Surface casing vent flow needs testing and information submitted to online database. WH secure						Central		04970	Well
2-Aug-2018	048929069-001	Predator Oil BC Ltd.	3-Aug-2018		DLS: 14-18-088-19	No	Truck	Passed Inspection (Complete)	3-Aug-2018	2-Aug-2018	Planned	No issues. Wellhead secure.						Central		14247	Well
2-Aug-2018	048929631-001	Predator Oil BC Ltd.	3-Aug-2018		DLS: 13-19-088-19	No	Truck	Passed Inspection (Complete)	3-Aug-2018	2-Aug-2018	Planned	Some thistle on access road. Location good. scv good -active well -sep with meter -200 BBL tank -500 gallon chem tank						Central		21683	Well
2-Aug-2018	048930195-001	Predator Oil BC Ltd.	3-Aug-2018		DLS: A 07-24-088-20	No	Truck	Passed Inspection (Complete)	3-Aug-2018	2-Aug-2018	Planned	Small stain by out of service 400 BBL tank. Could hear leak in separator, monitor did not register, inform operations. Some thistle on lease access. Last meter cal Mar 2017.scv good -sep with meter -chem tank -400 BBL out of service -underground tank out of service						Central		07534	Well
2-Aug-2018	048930759-001	Predator Oil BC Ltd.	3-Aug-2018		DLS: 14-24-088-20	No	Truck	Passed Inspection (Complete)	3-Aug-2018	2-Aug-2018	Planned	No issues. scv good -WH secure						Central		20488	Well
2-Aug-2018	048932037-001	ConocoPhillips Canada Resources Corp.	3-Aug-2018		NTS: B-A 046-L/094-A-12	No	Truck	Deficiencies Corrected	22-Aug-2018	3-Aug-2018	Follow Up	This inspection is a follow up on a minor spill that ConocoPhillips noticed on July 30, 2018. I visited the site on August 2, 2018 and again the 3rd. Most of the free liquid had been removed in the initial spill response as evident by the drag marks of the vac hose. The only remaining free liquid was in the small 10 inch bell holes. The area smelled of hydrocarbon and the stain covered a large area. Some of the spill appears to have found a subsurface pathway in the shale and surfaced in somewhat isolated staining. The distance the spill had travelled from the wellhead area was paced at 17 meters. I am requesting that ConocoPhillips Canada Resources Corp. submit a FORM D Post Incident Report within 60 days of the date of the spill discovery (July 30, 2018) and the due date would be 12:00 noon, Sept 28, 2018. The form is available on our website.						Central	00025418, 00025471	28056	Facility, Pipeline, Well
2-Aug-2018	048954219-001	Tidewater Midstream and Infrastructure Ltd.	7-Aug-2018		NTS: B 046-B/094-J-11	No	Helicopter	Passed Inspection (Complete)	7-Aug-2018	7-Aug-2018	Planned	No tombstone. Can see old spill area at lease edge (chlorides? hydrocarbon?) Well is abandoned. Scentless chamomile on lease.						North		14585	Wellsite - Abandoned
2-Aug-2018	048954770-001	Canlin Energy Corporation	7-Aug-2018		NTS: D 045-B/094-J-11	No	Helicopter	Passed Inspection (Complete)	7-Aug-2018	7-Aug-2018	Planned	No tombstone. Well is abandoned. Site is clean.						North		15893	Wellsite - Abandoned
2-Aug-2018	048955321-001	ExxonMobil Canada Energy	7-Aug-2018		NTS: A 075-K/094-J-03	No	Helicopter	Passed Inspection (Complete)	7-Aug-2018	7-Aug-2018	Planned	Well is abandoned. Tombstone on location. Site is clean.						North		07799	Wellsite - Abandoned
2-Aug-2018	048955872-001	Ovintiv Canada ULC	7-Aug-2018		NTS: C 086-K/094-J-03	No	Helicopter	Passed Inspection (Complete)	7-Aug-2018	7-Aug-2018	Planned	Well is abandoned. Tombstone on location. Site is clean.						North		14383	Wellsite - Abandoned
2-Aug-2018	048956423-001	Orphan Fund	7-Aug-2018		NTS: D 062-H/094-J-04	No	Helicopter	Passed Inspection (Complete)	7-Aug-2018	7-Aug-2018	Planned	Well is abandoned. Tombstone on location. Site is clean.						North		09519	Wellsite - Abandoned
2-Aug-2018	048956974-001	Shell Canada Limited	7-Aug-2018			No	Truck	Passed Inspection (Complete)	7-Aug-2018	7-Aug-2018	Planned							South			Pipeline, Well
2-Aug-2018	048957327-001	Canadian Natural Resources Limited	7-Aug-2018		NTS: A 020-L/094-J-02	No	Helicopter	Passed Inspection (Complete)	7-Aug-2018	7-Aug-2018	Planned	Well is abandoned. Tombstone on location. Site is clean.						North		20701	Wellsite - Abandoned
2-Aug-2018	048958082-001	Canadian Natural Resources Limited	7-Aug-2018		NTS: A 026-E/094-J-02	No	Helicopter	Passed Inspection (Complete)	7-Aug-2018	7-Aug-2018	Planned	Monitoring well at lease edge. Well is abandoned. Tombstone on location. Site is clean.						North		16809	Wellsite - Abandoned
2-Aug-2018	048958837-001	Canadian Natural Resources Limited	7-Aug-2018		NTS: B 059-F/094-J-02	No	Helicopter	Passed Inspection (Complete)	7-Aug-2018	7-Aug-2018	Planned	No tombstone on location Well is abandoned. Site is clean.						North		18640	Wellsite - Abandoned
2-Aug-2018	048959388-001	Canadian Natural Resources Limited	7-Aug-2018		NTS: D 018-J/094-J-02	No	Helicopter	Passed Inspection (Complete)	7-Aug-2018	7-Aug-2018	Planned	No tombstone on location Well is abandoned. Site is clean.						North		12864	Wellsite - Abandoned
2-Aug-2018	048959939-001	Canadian Natural Resources Limited	7-Aug-2018		NTS: C 087-G/094-J-02	No	Helicopter	Passed Inspection (Complete)	7-Aug-2018	7-Aug-2018	Planned	No tombstone on location Well is abandoned. Site is clean.						North		12862	Wellsite - Abandoned
2-Aug-2018	048960507-001	Canadian Natural Resources Limited	7-Aug-2018		NTS: C 057-G/094-J-02	No	Helicopter	Passed Inspection (Complete)	7-Aug-2018	7-Aug-2018	Planned	Suspended disposal well. Pancake in flowline. Comments: 1) Wellhead valves not secured or removed.						North	00019116	08322	Wellsite - Abandoned
2-Aug-2018	048961062-001	Canadian Natural Resources Limited	7-Aug-2018		NTS: B 058-A/094-J-02	No	Helicopter	Passed Inspection (Complete)	7-Aug-2018	7-Aug-2018	Planned	Well is abandoned. Tombstone on location. Site is clean.						North		20442	Wellsite - Abandoned
2-Aug-2018	048961613-001	Pengrowth Energy Corporation	7-Aug-2018		NTS: B 015-B/094-J-02	No	Helicopter	Passed Inspection (Complete)	7-Aug-2018	7-Aug-2018	Planned	Well is abandoned. Tombstone on location. Site is clean.						North		16388	Pipeline, Well
2-Aug-2018	048962164-001	Canadian Natural Resources Limited	7-Aug-2018		NTS: A 097-K/094-G-15	No	Helicopter	Passed Inspection (Complete)	7-Aug-2018	7-Aug-2018	Planned	Wellhead only. Chained and locked. Sign ok. Comment: 1) Crystal meter is attached to surface casing vent assembly. Vent flow data was reported to the OGC in March 2018. Non-serious. 2) Scentless chamomile on lease.						North		20704	Well
2-Aug-2018	048962715-001	Canlin Energy Corporation	7-Aug-2018		NTS: D-B 031-F/094-G-15	No	Helicopter	Passed Inspection (Complete)	7-Aug-2018	7-Aug-2018	Planned	Well is abandoned. Tombstone on location. Site is clean.						North		15566	Wellsite - Abandoned
2-Aug-2018	048963266-001	Canlin Energy Corporation	7-Aug-2018		NTS: A 023-G/094-G-15	No	Helicopter	Passed Inspection (Complete)	7-Aug-2018	7-Aug-2018	Planned	Well is abandoned. Tombstone on location. Site is clean.						North		06626	Wellsite - Abandoned
2-Aug-2018	048963830-001	Westcoast Energy Inc.	7-Aug-2018			No	Truck	Passed Inspection (Complete)	7-Aug-2018	7-Aug-2018	Routine	Inspection of Section 11 work (emergency tree removal) conducted at the 11 km bridge on the West Coast Road. There is some scouring and undercutting on the N/E bank of the river. Some of the armoring has been displaced.						South			Pipeline, Well
2-Aug-2018	048964385-001	Orphan Fund	7-Aug-2018		NTS: C 018-A/094-G-15	No	Helicopter	Passed Inspection (Complete)	7-Aug-2018	7-Aug-2018	Planned	Well is abandoned. Site is clean.No tombstone on location.						North		05057	Wellsite - Abandoned
2-Aug-2018	048964939-001	Keyera Energy Ltd.	7-Aug-2018		NTS: D 044-K/094-G-15	No	Helicopter	Passed Inspection (Complete)	7-Aug-2018	7-Aug-2018	Planned	No tombstone on location. One monitoring well observed. Well is abandoned. Tombstone on location. Site is clean.						North		08887	Wellsite - Abandoned
2-Aug-2018	048965603-001	Imperial Oil Resources Limited	7-Aug-2018		NTS: C 055-A/094-G-14	No	Helicopter	Passed Inspection (Complete)	7-Aug-2018	7-Aug-2018	Planned	Well is abandoned. Tombstone on location. Site is clean.						North		05190	Wellsite - Abandoned
2-Aug-2018	048966172-001	BP Canada Energy Group ULC	7-Aug-2018		NTS: A 007-L/094-G-07	No	Helicopter	Passed Inspection (Complete)	7-Aug-2018	7-Aug-2018	Planned	No Tombstone on location. Well is abandoned. Tombstone on location. Site is clean.						North		03026	Wellsite - Abandoned
2-Aug-2018	048966734-001	Tidewater Midstream and Infrastructure Ltd.	7-Aug-2018	7-Sep-2018	NTS: D 033-E/094-G-07	No	Helicopter	Deficiencies Corrected	4-Jun-2019	7-Aug-2018	Planned	Wellhead only. Chained and locked. No equipment on location. Surface casing vent checked, ok.						North		07552	Pipeline, Well
2-Aug-2018	048967365-001	Tidewater Midstream and Infrastructure Ltd.	7-Aug-2018		NTS: C 025-E/094-G-07	No	Helicopter	Passed Inspection (Complete)	7-Aug-2018	7-Aug-2018	Planned	Well is abandoned. Tombstone on location. Site is clean.						North		07944	Pipeline, Well
2-Aug-2018	048968127-001	Tidewater Midstream and Infrastructure Ltd.	7-Aug-2018		NTS: B 015-E/094-G-07	No	Helicopter	Passed Inspection (Complete)	7-Aug-2018	7-Aug-2018	Planned	Well is abandoned. Tombstone on location. Site is clean.	No Tombstone on location.					North		07790	Pipeline, Well
2-Aug-2018	048968688-001	Tidewater Midstream and Infrastructure Ltd.	7-Aug-2018		NTS: A 007-D/094-G-07	No	Helicopter	Passed Inspection (Complete)	7-Aug-2018	7-Aug-2018	Planned	Well is suspended. Chained and locked. Disconnected from flowline. Low LEL detected from surface casing vent. Equipment on site: 3 chem tanks, 2 X 750bbl tanks with containment ring, line heater, inlet building, flare, comm tower, MCC bldg. Last production October 2012.						North	00019150	08788	Facility, Pipeline, Well
2-Aug-2018	048969305-001	PETRONAS Energy Canada Ltd.	7-Aug-2018		NTS: D 035-B/094-G-07	No	Helicopter	Passed Inspection (Complete)	7-Aug-2018	7-Aug-2018	Planned	Wellhead suspended; chained and locked, disconnected from flowline. Gas detector overranged on LEL from surface casing vent. Moderate fill on glove test. OGC systems show no SCV flow or buildup tests for this vent flow. Please undertake both tests and submit results through e-submission. Comments: 1) Abundant Scentless Chamomile observed across the lease. 2) Chem leak in building, onto floor. Chem containment tray is full.						North	00024620	26284	Facility, Pipeline, Well
2-Aug-2018	048969910-001	ConocoPhillips Canada Operations ULC	7-Aug-2018		NTS: C-A 022-B/094-G-07	No	Helicopter	Passed Inspection (Complete)	7-Aug-2018	7-Aug-2018	Planned	Wellhead only. Chained and locked. Low LEL detected from surface casing vent. Cattle guard around wellhead.						North		26472	Wellsite - Abandoned
2-Aug-2018	048970477-001	Canadian Natural Resources Limited	7-Aug-2018		NTS: D 012-A/094-G-07	No	Helicopter	Passed Inspection (Complete)	7-Aug-2018	7-Aug-2018	Planned	Wellhead only. Chained and locked. Surface casing vent checked, ok. Sign ok.						North		19154	Wellsite - Abandoned
2-Aug-2018	048971236-001	PETRONAS Energy Canada Ltd.	7-Aug-2018		NTS: D 032-H/094-G-07	No	Helicopter	Passed Inspection (Complete)	7-Aug-2018	7-Aug-2018	Planned	Wellhead only. chained and locked. Surface casing vent checked, ok. Sign ok.						North		23075	Wellsite - Abandoned
2-Aug-2018	048971788-001	Canadian Natural Resources Limited	7-Aug-2018		NTS: C-A 036-I/094-G-07	No	Helicopter	Passed Inspection (Complete)	7-Aug-2018	7-Aug-2018	Planned	Well is suspended. Chained and locked. Flowline disconnected. Surface casing vent checked, ok. Last meter cal = 2015. 3 double wall plastic chem tanks. No invasive plants.						North	00022683	22479	Facility, Well
2-Aug-2018	048972566-001	Cenovus Energy Inc.	7-Aug-2018		NTS: D 065-I/094-G-07	No	Helicopter	Passed Inspection (Complete)	7-Aug-2018	7-Aug-2018	Planned	No tombstone on location. Well is abandoned. Site is clean.						North		11133	Wellsite - Abandoned
2-Aug-2018	048973132-001	Canadian Natural Resources Limited	7-Aug-2018		NTS: C 006-A/094-G-10	No	Helicopter	Passed Inspection (Complete)	7-Aug-2018	7-Aug-2018	Planned	Wellhead suspended. Chained and locked, disconnected from flowline. Signage ok. Comments: 1) Spill on ground outside compressor building (below cam lock fitting near white steel tank). 2) Empty/partially full steel barrels should be removed if no longer required. Consider removing fluids from chem tanks, compressor, should the site remained suspended for some time to come. Last production Sept 2015.						North	00007847	23421	Facility, Well
2-Aug-2018	048973751-001	Canadian Natural Resources Limited	7-Aug-2018		NTS: A 043-B/094-G-10	No	Helicopter	Passed Inspection (Complete)	7-Aug-2018	7-Aug-2018	Planned	Well is abandoned. Tombstone on location. Site is clean.						North		05052	Wellsite - Abandoned
2-Aug-2018	048974338-001	Canadian Natural Resources Limited	7-Aug-2018		NTS: D 097-A/094-G-10	No	Helicopter	Passed Inspection (Complete)	7-Aug-2018	7-Aug-2018	Planned	No tombstone on location Well is abandoned. Tombstone on location. Site is clean.						North		20537	Wellsite - Abandoned
2-Aug-2018	048974957-001	Canadian Natural Resources Limited	7-Aug-2018		NTS: A 015-A/094-G-16	No	Helicopter	Passed Inspection (Complete)	7-Aug-2018	7-Aug-2018	Planned	Well is abandoned. Tombstone on location. Site is clean.						North		11058	Wellsite - Abandoned
2-Aug-2018	048975561-001	Canadian Natural Resources Limited	7-Aug-2018		NTS: C 075-A/094-G-16	No	Helicopter	Passed Inspection (Complete)	7-Aug-2018	7-Aug-2018	Planned	No tombstone on location Well is abandoned. Tombstone on location. Site is clean.						North		12767	Wellsite - Abandoned
2-Aug-2018	048976142-001	Shanghai Energy Corporation	7-Aug-2018		NTS: B 052-I/094-G-16	No	Helicopter	Deficiencies Corrected	17-Sep-2018	7-Aug-2018	Planned	Wellhead only. Chained and locked. Surface casing vent checked, ok.						North		22504	Pipeline, Well
2-Aug-2018	048976755-001	Shanghai Energy Corporation	7-Aug-2018		NTS: C 043-J/094-H-13	No	Helicopter	Passed Inspection (Complete)	7-Aug-2018	7-Aug-2018	Planned	Well is abandoned. Tombstone on location. Site is clean.						North		14630	Wellsite - Abandoned
2-Aug-2018	048977377-001	Shanghai Energy Corporation	7-Aug-2018		NTS: D-A 084-D/094-I-04	No	Helicopter	Passed Inspection (Complete)	7-Aug-2018	7-Aug-2018	Planned	3 wells on location. Last production March/April 2018; inactive at time of inspection. All surface casing vents open; moderate LEL detected from d-A84-D SCV. Signage ok.						North	00018133	30702, 30703, 30704	Facility, Well
2-Aug-2018	048978055-001	Pengrowth Energy Corporation	7-Aug-2018		NTS: A 027-C/094-I-04	No	Helicopter	Passed Inspection (Complete)	7-Aug-2018	7-Aug-2018	Planned	Couldn't land - too brushy. Not inspected.						North		11892	Wellsite - Abandoned
2-Aug-2018	048978823-001	Canadian Natural Resources Limited	7-Aug-2018		NTS: B 032-L/094-I-04	No	Helicopter	Passed Inspection (Complete)	7-Aug-2018	7-Aug-2018	Planned	No tombstone on location Well is abandoned. Tombstone on location. Site is clean.						North		17565	Wellsite - Abandoned
2-Aug-2018	048979762-001	Orphan Fund	7-Aug-2018		NTS: C 046-L/094-I-04	No	Helicopter	Passed Inspection (Complete)	7-Aug-2018	7-Aug-2018	Planned	Well is abandoned. Tombstone on location. Site is clean.						North		16655	Wellsite - Abandoned
2-Aug-2018	048980328-001	Pengrowth Energy Corporation	7-Aug-2018		NTS: D 093-J/094-I-01	No	Helicopter	Passed Inspection (Complete)	7-Aug-2018	7-Aug-2018	Planned	No Tombstone on location. Well is abandoned. Tombstone on location. Site is clean.						North		11712	Wellsite - Abandoned
2-Aug-2018	048985772-001	Canadian Natural Resources Limited	7-Aug-2018		NTS: D 062-B/094-J-08	No	Helicopter	Passed Inspection (Complete)	7-Aug-2018	7-Aug-2018	Planned	Well is abandoned. Tombstone on location. Site is clean. Well is abandoned. Tombstone on location. Site is clean.						North		12837	Wellsite - Abandoned
2-Aug-2018	048991786-001	Sanling Energy Ltd.	7-Aug-2018		NTS: A 020-H/094-J-08	No	Helicopter	Passed Inspection (Complete)	7-Aug-2018	7-Aug-2018	Planned	Well is abandoned. Tombstone on location. Site is clean. Well is abandoned. Tombstone on location. Site is clean.						North		10319	Wellsite - Abandoned
2-Aug-2018	048993958-001	Canlin Energy Corporation	8-Aug-2018		NTS: A 085-H/094-J-08	No	Helicopter	Passed Inspection (Complete)	8-Aug-2018	8-Aug-2018	Planned	Well is abandoned. Tombstone on location. Site is clean.						North		07666	Pipeline, Well
2-Aug-2018	048994509-001	Canadian Natural Resources Limited	8-Aug-2018		NTS: A 026-E/094-J-08	No	Helicopter	Passed Inspection (Complete)	8-Aug-2018	8-Aug-2018	Planned	Well is abandoned. Tombstone on location. Site is clean.						North		08027	Well
2-Aug-2018	048995060-001	Canadian Natural Resources Limited	8-Aug-2018		NTS: C 012-A/094-J-07	No	Helicopter	Passed Inspection (Complete)	8-Aug-2018	8-Aug-2018	Planned	Well is abandoned. Tombstone on location. Site is clean.						North		10231	Well
2-Aug-2018	048995611-001	Canadian Natural Resources Limited	8-Aug-2018		NTS: D 034-B/094-J-07	No	Helicopter	Passed Inspection (Complete)	8-Aug-2018	8-Aug-2018	Planned	Well is abandoned. Tombstone on location. Site is clean.						North		20415	Well

2-Aug-2018	0490038897-001	Predator Oil BC Ltd.	8-Aug-2018		DLS: 15-28-084-20	No	Truck	Passed Inspection (Complete)	8-Aug-2018	8-Aug-2018	Planned	15-28-084-20 (WA 11551) - Wellhead valves are not disabled. Please address. - Garbage and debris on site (piping, valves,). Please address. - Pipeline risers are open ended (covered with garbage bags). Please address. - To note: large wasp nest at wellhead. A15-28-084-20 (WA 12410) -Signage is equipped with a poisonous gas symbol. Records show the well (Kiskatinaw Formation) does not produce hydrogen sulphide. Please confirm and address. -1 x chemical tank secondary containment is ~2/3 full. B15-28-084-20 (WA 17463) - H2S detection on at the time of the inspection. -Well sign at lease access has fallen down. -Odour at the wellhead. Please address. -Garbage and debris on site (piping, plastic bags, rig anchors). Please address. Well is registered as suspended. Unable to confirm, records do not show suspension activities occurred. Resulting in the need for the H2S detection.						Central		12410, 11551, 17463	Well
2-Aug-2018	0490007902-001	Predator Oil BC Ltd.	8-Aug-2018		DLS: 12-27-084-20	No	Truck	Passed Inspection (Complete)	8-Aug-2018	8-Aug-2018	Planned	Odour at wellhead. Please address. Secondary containment ~1/2 full. Well status is completed. Well was active until 2011. Suspension report in IRIS however the report is incomplete. Only includes 1/3 formations completed.						Central		11187	Well
2-Aug-2018	0490014107-001	Predator Oil BC Ltd.	8-Aug-2018		DLS: 06-21-084-20	No	Truck	Passed Inspection (Complete)	8-Aug-2018	8-Aug-2018	Planned	No issues observed during site inspection. Wellhead is chained and locked. Piling and risers remain. Bermed area near east boundary.						Central		02441	Well
2-Aug-2018	0490028743-001	Predator Oil BC Ltd.	9-Aug-2018		DLS: 06-16-084-20	No	Truck	Passed Inspection (Complete)	9-Aug-2018	9-Aug-2018	Planned	Facility -debris remains on site (concrete pad, pile of concrete pieces, piping). Please address. -open ended pipeline risers on site. Please address. Wellhead is chained and locked. No facility surface equipment observed. SCV open and clear. Cattle fence around wellhead. Riser ~35 m south of wellhead. FAC ID 73 has a 'removed status'. Facility - Battery and compressor signage remains. Bermed area, risers, concrete pad, suspected flare pit, groundwater monitoring wells and a pile of debris remain.						Central		02411	Well
2-Aug-2018	0490035082-001	Predator Oil BC Ltd.	9-Aug-2018		DLS: 02-16-084-20	No	Truck	Passed Inspection (Complete)	9-Aug-2018	9-Aug-2018	Planned	Abandoned well. Gravemarker. Vegetation ok.						Central		06250	Well
2-Aug-2018	0490042303-001	PETRONAS Energy Canada Ltd.	9-Aug-2018		NTS: C 026-F/094-G-08	No	Truck	Passed Inspection (Complete)	9-Aug-2018	2-Aug-2018	Routine	COMMENTS: -no concerns here at this time						Central	00020709	17909	Facility, Pipeline, Well
2-Aug-2018	0490042956-001	PETRONAS Energy Canada Ltd.	9-Aug-2018		NTS: D 027-F/094-G-08	No	Truck	Passed Inspection (Complete)	9-Aug-2018	2-Aug-2018	Planned	COMMENTS: -no concerns here at this time.						Central		26676	Well
3-Aug-2018	0489331373-001	Canadian Natural Resources Limited	3-Aug-2018		DLS: 06-27-084-18	No	Truck	Passed Inspection (Complete)	3-Aug-2018	3-Aug-2018	Complaint	This inspection is the result of people in the area complaining of offsite odours. Due to my own time constraints, I was not able to meet with the operator who at the time was supervising a vac truck operator at another site. At the time of this inspection, there were what appeared to be onsite exhaust odours probably associated with the compressor. It was noted is the auto ignitor on the flare stack was in the "off" position. The flare itself appears to be inconsistent and some times it shrinks in size to the point where it could be possible for the wind to remove the flame off of the stack. The winds on this day were light. The questions I have are; -why is the auto ignitor in the "off" position? -is there a problem with the flare stack auto ignitor? -is there a problem with the flare stack itself? -would adding more fuel gas to the flare be part of the solution if the flame is being carried away from the top of the stack? -if the flare goes out, what is the current process to get it lit again? I would appreciate a response to the above questions by 12:00 noon August 10, 2018. Thank you This inspection will show as a PASS as there were no off site odours at the time of inspection.						Central	00000130		Facility
3-Aug-2018	0489779378-001	Canadian Natural Resources Limited	7-Aug-2018	7-Sep-2018	NTS: B 011-I/094-B-07	No	Truck	Deficiencies Corrected	29-Nov-2018	7-Aug-2018	Routine	Email sent to Compliance Tracking and Rafael Jeronymo requesting an update on the pipelines and facility as requested in Inspection 44943051-001.						Central		18544	Wellsite - Abandoned
3-Aug-2018	0489993491-001	Pacific Canbriam Energy Limited	9-Aug-2018		NTS: C 093-A/094-B-08	No	Truck	Deficiencies Corrected	27-Aug-2018	7-Aug-2018	Routine	Follow-up inspection to confirm removal of garbage and debris. Majority of the debris has been removed. Garbage and debris on and off site remain.						Central		11149	Wellsite - Active
3-Aug-2018	0490001154-001	Predator Oil BC Ltd.	8-Aug-2018		DLS: 04-28-088-19	No	Truck	Passed Inspection (Complete)	8-Aug-2018	3-Aug-2018	Planned	Some oil on floor in separator building. Insulation on ground around pumpjack. Thistle on lease roadscv good -pumpjack with rods in hole. Not flowing at time of inspection -separator with meter, cal Mar 2017 -400 BBL tank						Central		08166	Well
3-Aug-2018	0490003298-001	Canlin Energy Corporation	8-Aug-2018		NTS: B 069-L/094-J-09	No	Truck	Passed Inspection (Complete)	8-Aug-2018	8-Aug-2018	Routine	Active disposal well. Surface casing vent checked, ok. Signage ok. Comment: 1) Empty 45 gal drum ("Compressor Oil") to be removed from lease if not required.						North		02240	Wellsite - Active
3-Aug-2018	0490078931-001	ARC Resources Ltd.	10-Aug-2018		DLS: 04-09-084-23	No	Truck	Deficiencies Corrected	29-Aug-2018	10-Aug-2018	Planned	Odour at the wellhead. Please address. Wellhead chained and locked. SCV open and clear.						Central		28180	Wellsite - Abandoned
3-Aug-2018	0490817501-001	Canadian Natural Resources Limited	10-Aug-2018	10-Sep-2018	DLS: 06-29-084-22	No	Truck	Deficiencies Corrected	3-Dec-2018	10-Aug-2018	Planned	Please confirm if fluids have been removed from the chemical tanks on site.SCVF observed. Historical report in IRIS 2014.						Central		06910	Wellsite - Abandoned
4-Aug-2018	0489532507-001	Secure Energy Services Inc.	4-Aug-2018	4-Sep-2018	DLS: 16-05-079-14	Yes	Truck	Deficiencies Corrected	4-Sep-2018	4-Aug-2018	Complaint	Inspection only to determine cause of off site odors, based on public complaint.						South	00007796		Facility, Pipeline, Well
6-Aug-2018	0490032622-001	Pavilion Energy Corp.	9-Aug-2018	6-Sep-2018	DLS: 06-21-085-19	Yes	Truck	Deficiencies Corrected	18-Sep-2018	8-Aug-2018	Routine	Temperature probe is not in meter run. On way to office from home noticed odors at corner of 271 Rd and Montney Rd. Flare was found to be unlit. Pumpjack motor was running but not pumping. ESD on flowline was open. Pilot ignitor was in "Off" position. Called Operator. He came to site closed 1/4 turn valve on flowline and fuel gas to pumpjack motor. Relit flare and called instrumentation. Site did not alarm on flame failure. Got alarm when he relit flare.						Central	00018176, 00018803	04896	Facility, Pipeline, Well
8-Aug-2018	0490004518-001	PETRONAS Energy Canada Ltd.	8-Aug-2018		DLS: 13-22-084-17	No	Truck	Passed Inspection (Complete)	8-Aug-2018	8-Aug-2018	Routine							Central		08444	Well
8-Aug-2018	0490004870-001	Tervita Corporation	8-Aug-2018		DLS: A 16-12-084-17	No	Truck	Deficiencies Corrected	29-Aug-2018	8-Aug-2018	Routine							Central	00001530, 00018908	06245	Facility, Pipeline, Well
8-Aug-2018	0490005219-001	Canlin Energy Corporation	8-Aug-2018		DLS: 16-12-084-17	No	Truck	Passed Inspection (Complete)	8-Aug-2018	8-Aug-2018	Routine							Central		03365	Pipeline, Well
8-Aug-2018	0490005564-001	Tourmaline Oil Corp.	8-Aug-2018		DLS: 04-13-085-17	Yes	Truck	Passed Inspection (Complete)	8-Aug-2018	8-Aug-2018	OGC Requested	Construction faze is complete, drilling rig on location						Central		23195, 35950	Pipeline, Well
8-Aug-2018	0490005911-001	Kelt Exploration (LNG) Ltd.	8-Aug-2018		DLS: 10-27-085-16	No	Truck	Passed Inspection (Complete)	8-Aug-2018	8-Aug-2018	Routine							Central	00026711	33962	Facility, Pipeline, Well
8-Aug-2018	0490006258-001	Canadian Natural Resources Limited	8-Aug-2018		DLS: 10-19-084-16	No	Truck	Passed Inspection (Complete)	8-Aug-2018	8-Aug-2018	Routine							Central		02852	Well
8-Aug-2018	0490025683-001	Devon Canada Corporation	9-Aug-2018		NTS: A 020-J/094-O-08	No	Truck	Deficiencies Corrected	7-Sep-2018	8-Aug-2018	Routine	3 cased wells. Wells chained and locked. SCVs are open and all have PSVs/Recorders on them. Signage is good. Wells are fenced in. Wing valves on wells are under water and inaccessible. (See Drilling and Production Regulation Section 17) Some rig mats over possible cellars.						North		25846, 26501, 26502	Pipeline, Well
8-Aug-2018	0490026288-001	Devon Canada Corporation	9-Aug-2018		NTS: C 100-G/094-O-08	No	Truck	Passed Inspection (Complete)	9-Aug-2018	8-Aug-2018	Routine	Suspended well. Wellhead chained and locked. Signage is good. Flow line is disconnected. Meter in meter building has been removed. No cal sheet. No tanks. The equipment at the c-100-G/94-O-8 facility has been removed. There remains on site a tank farm secondary containment with piles and piping, tank secondary containment with piles, lots of other piles and piping. Risers. Status of Compressor/Dehydrator in KERMIT should be changed from "suspended" to "removed."						North	00007674	22526	Facility, Pipeline, Well
8-Aug-2018	0490026949-001	Devon Canada Corporation	9-Aug-2018		NTS: B 100-G/094-O-08	No	Truck	Passed Inspection (Complete)	9-Aug-2018	8-Aug-2018	Routine	Suspended wells. SCVs are open. Wells at b-100-G/94-O-8 and b-A100-G/94-O-8 have PSVs/Recorders on the SCVs. Wellheads chained and locked. Signage is good. Flow lines are disconnected. Meters in meter building have been removed. Last SCADA calibration is from March/2015. Unused equipment on this site includes two large "C" rings.						North	00023643, 00023776, 00023777	24362, 24615, 24616	Facility, Pipeline, Well
8-Aug-2018	0490277367-001	Cenovus Energy Inc.	9-Aug-2018			No	Truck	Passed Inspection (Complete)	9-Aug-2018	9-Aug-2018	Follow Up	Follow up to inspection 04820925 7-001						South			Pipeline, Well
8-Aug-2018	0490028159-001	Devon Canada Corporation	9-Aug-2018		NTS: B 099-G/094-O-08	No	Truck	Passed Inspection (Complete)	9-Aug-2018	8-Aug-2018	Routine	Suspended well. Wellhead valves removed. SCV is open. Signage is good. Flow line is disconnected. Meter in meter building removed. No Cal sheet. Fluid in tank.						North	00023059	23315	Facility, Pipeline, Well
8-Aug-2018	0490029128-001	Devon Canada Corporation	9-Aug-2018		NTS: D 090-G/094-O-08	No	Truck	Passed Inspection (Complete)	9-Aug-2018	8-Aug-2018	Routine	Suspended well. Wellhead valves removed. SCV is open and has a PSV/Recorder on it. Flow line is disconnected. Meter in meter building has been removed. Tanks have fluid in them.						North	00023070	23334	Facility, Pipeline, Well
8-Aug-2018	0490029743-001	Devon Canada Corporation	9-Aug-2018		NTS: D-A 090-G/094-O-08	No	Truck	Passed Inspection (Complete)	9-Aug-2018	8-Aug-2018	Routine	Suspended disposal well. Wellhead chained and locked. SCV is open. Signage is good. No flow line. No tanks. No cal tag. Wellhead only. Unused building and catwalk on site.						North	00007757	24381	Facility, Pipeline, Well
8-Aug-2018	0490030423-001	Devon Canada Corporation	9-Aug-2018		NTS: C 089-G/094-O-08	No	Truck	Passed Inspection (Complete)	9-Aug-2018	8-Aug-2018	Routine	Suspended well. Wellhead only. Chained and locked. SCV is open. Signage is good.						North		24355	Pipeline, Well
8-Aug-2018	0490030998-001	Devon Canada Corporation	9-Aug-2018		NTS: D 087-G/094-O-08	No	Truck	Passed Inspection (Complete)	9-Aug-2018	8-Aug-2018	Routine	Suspended wells. Wellheads chained and locked. SCVs open. PSV/Recorder on d-C87-G/94-O-8 SCV. Signage is good. Flow lines are disconnected. Spools removed from flow lines left on site. Meters in meter building have been removed. Unused equipment includes two large "C" rings, a liner in an earthen berm, cooler, buildings, mats, flare, piping, piles, tanks, pig barrel, flare, catwalks. Flare knockout has been removed. One steel panel from each "C" has been removed. "C" rings are empty but liners remain.						North	00024187, 00024188, 00024189, 00024190	25529, 25530, 25531, 25532	Facility, Pipeline, Well
8-Aug-2018	0490031730-001	Ovintiv Canada ULC	9-Aug-2018		NTS: C 079-B/093-P-07	No	Truck	Passed Inspection (Complete)	9-Aug-2018	9-Aug-2018	Planned							South		28646	Pipeline, Well
8-Aug-2018	0490032323-001	Tourmaline Oil Corp.	9-Aug-2018		NTS: A 006-H/093-P-10	No	Truck	Passed Inspection (Complete)	9-Aug-2018	9-Aug-2018	Planned							South	00022149	21279	Facility, Pipeline, Well
8-Aug-2018	0490033102-001	Tourmaline Oil Corp.	9-Aug-2018		NTS: A 018-H/093-P-10	No	Truck	Passed Inspection (Complete)	9-Aug-2018	9-Aug-2018	Planned							South	00024125	25382	Facility, Pipeline, Well
8-Aug-2018	0490033674-001	Tourmaline Oil Corp.	9-Aug-2018		NTS: A 027-H/093-P-10	No	Truck	Passed Inspection (Complete)	9-Aug-2018	9-Aug-2018	Planned							South	00024818	26687	Facility, Pipeline, Well
8-Aug-2018	0490034462-001	Tourmaline Oil Corp.	9-Aug-2018		NTS: B 027-H/093-P-10	No	Truck	Passed Inspection (Complete)	9-Aug-2018	9-Aug-2018	Planned	Is there a reason for the full chemical tote UN1814 left on location? no secondary containment for tote. please respond via email to OGC						South	00022717	22567	Facility, Pipeline, Well
8-Aug-2018	0490041942-001	Crew Energy Inc.	9-Aug-2018		From: DLS: 04-21-082-19 To: DLS: 02-30-082-19	Yes	Truck	Passed Inspection (Complete)	9-Aug-2018	9-Aug-2018	Routine	Pipeline segments 1 and 2 are at various stages of construction. No concerns noted at the time of the inspection. Welders certifications produced Welders field certified CWB welding inspector certifications produced Level 2 Radiographer certifications produced Welding procedure produced suitable for sour service PQR's produced No repair procedure using welding procedure Record of defective welds and repairs produced Copy of written acceptance of WPS by company produced 100 % radiography 1/50 coating peal tests						South			Pipeline Project, Road
8-Aug-2018	0490043565-001	Canadian Natural Resources Limited	9-Aug-2018		NTS: C 038-D/094-G-08	No	Truck	Passed Inspection (Complete)	9-Aug-2018	8-Aug-2018	Planned	COMMENTS: - this is an abandoned well. No concerns here at this time.						Central		19822	Well
8-Aug-2018	0490044777-001	Crew Energy Inc.	9-Aug-2018		From: DLS: 16-20-082-19 To: DLS: 15-20-082-19	Yes	Truck	Passed Inspection (Complete)	9-Aug-2018	9-Aug-2018	Routine	Tie in to the 15-20 pad being completed. No concerns noted at the time of the inspection. under construction excavator building the berm around the tie in to ensure nothing can migrate off the 15-2 pad Welding procedure produced Copy of written acceptance of WPS by company produced Welders certificates produced WQP's produced Level 2 radiographer certification produced 100% radiography Log of defective welds and repairs produced 1/50 coating peal tests						South			Pipeline, Well
8-Aug-2018	0490045942-001	Tourmaline Oil Corp.	9-Aug-2018		NTS: B 036-H/093-P-10	No	Truck	Passed Inspection (Complete)	9-Aug-2018	9-Aug-2018	Planned	Evidence of SCVF (surface casing vent flow) D&PR Venting and fugitive emissions 41(4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow The reports can be submitted through eSubmission.						South	00022991	23187	Facility, Pipeline, Well
8-Aug-2018	0490084518-001	Prince Rupert Gas Transmission Ltd.	13-Aug-2018			No	Walk	Passed Inspection (Complete)	13-Aug-2018	8-Aug-2018	Routine	Routine inspection of the completed deactivation of PRGT geotechnical investigation site OGC file number 9639654. Site is greening up and has lots of natural conifer and deciduous in-seeding, all felled wood was bucked into small lengths dispersed on the ground. Lots of wildlife activity on the site with frequent moose browse and tracks throughout. Borehole locations were very difficult to find and there was no excess bentonite spillage. No issues noted.						South			Pipeline, Well
8-Aug-2018	0490093161-001	Canlin Energy Corporation	13-Aug-2018		DLS: 15-17-081-15	Yes	Truck	Passed Inspection (Complete)	13-Aug-2018	8-Aug-2018	Planned	Inspect newly installed ESD and temperature probe at wellhead on acid gas well. Receive calibration reports.						South		07979	Pipeline, Well
8-Aug-2018	0490094494-001	Crew Energy Inc.	13-Aug-2018		From: DLS: 15-14-082-20 To: DLS: 01-31-081-21	Yes	Truck	Passed Inspection (Complete)	13-Aug-2018	13-Aug-2018	Routine	An inspection of accessible areas of the Monias pipeline construction project was conducted. No concerns were noted at the time of the inspection. Most of this pipeline is very wet and not accessible at the current time.						South			Pipeline Project, Road
8-Aug-2018	0490095269-001	Crew Energy Inc.	13-Aug-2018		From: DLS: 13-21-080-20 To: DLS: 14-21-080-20	Yes	Truck	Passed Inspection (Complete)	13-Aug-2018	13-Aug-2018	Routine	Inspection of the West Saturn pipeline. Discussed submitting an amendment application for the toe in at the bottom of the access hill on the Pine River. Trespass into riparian area along the Pine River. Crew will survey and submit self-disclosure asap.						South			Pipeline Project, Road
8-Aug-2018	0491011137-001	Ovintiv Canada ULC	13-Aug-2018		DLS: 01-05-080-17	No	Truck	Deficiencies Corrected	12-Sep-2018	13-Aug-2018	OGC Requested	North side of lease perimeter berm is eroded on the inside directly north of the chemical injection building. This should be repaired prior to additional drilling or any well completions on site. Perimeter berm is largely vegetated and track packed which appears to be limiting erosion.						South		36293, 36294, 36295, 36299, 36300, 36301, 36302, 36303, 36304	Pipeline, Well

9-Aug-2018	049047659-001	Cenovus Energy Inc.	10-Aug-2018		NTS: C 087-K/094-O-07	No	Truck	Deficiencies Corrected	6-Sep-2018	10-Aug-2018	Routine	Wellhead only. Chained and locked. Signage ok. No invasive plants observed. Comments: 1) Liquid hydrocarbon observed dripping from the Surface Casing Vent. Approx. one drip every 30 seconds. LEL detected. Containment exists but is ineffective and liquid is running to ground. See deficiencies. Photos available					North		25763	Pipeline, Well
9-Aug-2018	049048488-001	Ovintiv Canada ULC	10-Aug-2018		NTS: D 090-K/094-O-07	No	Truck	Passed Inspection (Complete)	10-Aug-2018	10-Aug-2018	Routine	Wellhead only. Chained and locked. Sign ok. Surface casing vent ok.					North		13894	Well
9-Aug-2018	049049228-001	Cenovus Energy Inc.	10-Aug-2018			No	Truck	Passed Inspection (Complete)	10-Aug-2018	10-Aug-2018	Routine	This is an inspection of the Cenovus Windflower Road northwest of Fort Nelson BC, off Hwy 77. The road appears to be under Limited Maintenance as described in the Oil and Gas Road Regulation, although no notification appears to have been received. The running surface has settled in many places, but is still sound and driveable. Sweet clover is encroaching on the running surface. All drainage structures and ditches functioning well. The permanent bridge at 7.76m was inspected; wear deck 50%, subdeck and crossties 70%, steel bull rails,100%, silt boards and geo fabric 70%, 4 delineators 100%, ballast and wing walls good, riprap good.					North			Road
9-Aug-2018	049082612-001	Cenovus Energy Inc.	10-Aug-2018		NTS: C 089-L/094-O-07	No	Truck	Passed Inspection (Complete)	10-Aug-2018	10-Aug-2018	Routine	Wellhead only. chained and locked, sign ok. Comment: 1) Overranged gas detector on LEL from surface casing vent. Fast fill on glove test. Vent flow was tested and reported Sept 2016. No additional reporting required at this time.					North		25658	Pipeline, Well
9-Aug-2018	049083366-001	Cenovus Energy Inc.	10-Aug-2018		NTS: B 088-L/094-O-07	No	Truck	Passed Inspection (Complete)	10-Aug-2018	10-Aug-2018	Routine	Wellhead only. chained and locked. Sign ok. White containment tub below surface casing assembly. Comment: 1) Gas detector overranged on LEL from surface casing vent. Fast fill on glove test (glove blew off in 7 seconds). No Fluids. No H2s. Gurgling can be heard inside the vent assembly. Test results from 2013 vent flow test indicated passed bubble test. Please test again for buildup and flow and submit results to the Commission through e-submission.					North		25765	Pipeline, Well
9-Aug-2018	049083928-001	Cenovus Energy Inc.	10-Aug-2018		NTS: A 087-K/094-O-07	No	Truck	Deficiencies Corrected	4-Sep-2018	10-Aug-2018	Routine	Wellhead only. Chained and locked, sign ok. Containment below surface casing vent is not effective. Low level staining on ground to be cleaned up. See deficiency for surface casing vent flow testing/reporting.					North		25580	Pipeline, Well
9-Aug-2018	049108040-001	Predator Oil BC Ltd.	14-Aug-2018		DLS: 03-05-087-18	No	Truck	Deficiencies Corrected	22-Aug-2018	14-Aug-2018	Routine	Barricade around wellhead has been pushed up against wellhead. Suspect cattle are pushing up against it. Unsecured casing valve on wellhead should be secured so if cattle rub up against it, it can't be opened.					Central		16518	Well
9-Aug-2018	049126410-001	Bonavista Energy Corporation	14-Aug-2018		DLS: 13-06-088-17	No	Truck	Deficiencies Corrected	22-Aug-2018	14-Aug-2018	Routine	Vegetation around equipment and noxious weeds on site to be controlled. Wellhead is still connected to flowline, master valve is secured. Pig barrel, meter cabinet.					Central		14098	Pipeline, Well
9-Aug-2018	049132026-001	Bonavista Energy Corporation	14-Aug-2018		DLS: 06-16-088-17	No	Truck	Passed Inspection (Complete)	14-Aug-2018	14-Aug-2018	Routine	No visible concerns with this location. Wellhead is disconnected from flowline and valves are secured. Partial barricade around wellhead. pig barrel, 2 active pipeline risers, pilings, cement base, flare pit					Central		01168	Pipeline, Well
9-Aug-2018	049133169-001	Predator Oil BC Ltd.	14-Aug-2018		NTS: A 028-K/094-A-10	No	Truck	Passed Inspection (Complete)	14-Aug-2018	14-Aug-2018	Routine	Some leaks at wellhead. Wellhead needs maintenance. Wellhead is still connected to flowline. Plunger lift in well. separator, pig barrel, 2 chemical tanks, underground tank, pipeline valve is open					Central	00018507	01370	Facility, Pipeline Project, Well
9-Aug-2018	049133826-001	Predator Oil BC Ltd.	14-Aug-2018		DLS: 04-31-088-18	No	Truck	Passed Inspection (Complete)	14-Aug-2018	14-Aug-2018	Routine	Some noxious weeds on access to be controlled. chemical pump was on, heater for buildings on wellhead is insulated, chemical tank, 200 bbl production tank connected to separator in c-ring pipeline valve is open					Central	00022440	21930	Facility, Pipeline Project, Well
9-Aug-2018	049134463-001	Predator Oil BC Ltd.	14-Aug-2018		DLS: 14-36-086-19	No	Truck	Passed Inspection (Complete)	14-Aug-2018	14-Aug-2018	Planned	No visible concerns with this location. Meter station for 11-4-88-18 well. pipeline to site deactivated separator, 2 propane tanks, TEG, above ground flare knockout, flarestack, pig barrel everything is fenced with chain link					Central	00007870		Facility
10-Aug-2018	049090383-001	Murphy Oil Company Ltd.	13-Aug-2018		DLS: 16-16-077-17	No	Truck	Passed Inspection (Complete)	13-Aug-2018	13-Aug-2018	Planned	Letter sent from BCOGC Engineering regarding Surface Case Vent Flow					South		27747	Well
10-Aug-2018	049090965-001	Ovintiv Canada ULC	13-Aug-2018		NTS: A 015-L/093-P-07	No	Truck	Passed Inspection (Complete)	13-Aug-2018	13-Aug-2018	Planned						South	00023724	24520	Facility, Pipeline, Well
10-Aug-2018	049091549-001	Ovintiv Canada ULC	13-Aug-2018		NTS: A 045-L/093-P-07	No	Truck	Passed Inspection (Complete)	13-Aug-2018	13-Aug-2018	Planned						South	00024872	26782	Facility, Pipeline, Well
10-Aug-2018	049092250-001	Ovintiv Canada ULC	13-Aug-2018		NTS: C 040-L/093-P-07	No	Truck	Passed Inspection (Complete)	13-Aug-2018	13-Aug-2018	Planned						South		22500	Pipeline, Well
10-Aug-2018	049092805-001	Ovintiv Canada ULC	13-Aug-2018		NTS: C 062-L/093-P-07	No	Truck	Deficiencies Corrected	17-Aug-2018	13-Aug-2018	Planned						South	00024762	26582	Facility, Pipeline, Well
10-Aug-2018	049094138-001	Ovintiv Canada ULC	13-Aug-2018		NTS: D 011-L/093-P-07	No	Truck	Passed Inspection (Complete)	13-Aug-2018	13-Aug-2018	Planned						South	00024704	26466	Facility, Pipeline, Well
10-Aug-2018	049095624-001	Ovintiv Canada ULC	13-Aug-2018		NTS: B 052-L/093-P-06	No	Truck	Passed Inspection (Complete)	13-Aug-2018	13-Aug-2018	Routine						South		27479	Pipeline, Well
10-Aug-2018	049096804-001	Ovintiv Canada ULC	13-Aug-2018			No	Truck	Passed Inspection (Complete)	13-Aug-2018	13-Aug-2018	Planned						South			Pipeline, Well
10-Aug-2018	049097366-001	Ovintiv Canada ULC	13-Aug-2018			No	Truck	Passed Inspection (Complete)	13-Aug-2018	13-Aug-2018	Planned						South			Pipeline, Well
10-Aug-2018	049098211-001	Murphy Oil Company Ltd.	13-Aug-2018			No	Truck	Passed Inspection (Complete)	13-Aug-2018	13-Aug-2018	Complaint	Please verify the Water Source Dugout at Point of Diversion (POD) 13 is not connected to any external water sources. Forward all findings including any assessments conducted on this POD prior to the approval of Short Term Water Use 4866 to Operations Officer by August 31, 2018.					South			Pipeline, Road
10-Aug-2018	049272541-001	PETRONAS Energy Canada Ltd.	20-Aug-2018			No	Truck	Passed Inspection (Complete)	20-Aug-2018	20-Aug-2018	Planned	Inspection of OGC permitted Mine # 1641436, No activity or construction at the time of the inspection. MEM Inspection Number 97362.					Central			Pipeline, Road
10-Aug-2018	049280411-001	PETRONAS Energy Canada Ltd.	21-Aug-2018			No	Truck	Passed Inspection (Complete)	21-Aug-2018	21-Aug-2018	Planned	Inspection of mine 1641364, MEM inspection number 98035, located at approximately 59.5 on the Kobes Creek Road. There has been no construction or development of this gravel source to date. Mine Manager Lloyd Hagen has suggested that this pit may not be developed and the permit may be cancelled.					Central			Pipeline, Road
13-Aug-2018	049098592-001	Canadian Natural Resources Limited	13-Aug-2018		DLS: 06-30-084-17	No	Truck	Passed Inspection (Complete)	13-Aug-2018	13-Aug-2018	Routine						Central		05951	Well
13-Aug-2018	049098941-001	Canadian Natural Resources Limited	13-Aug-2018		DLS: 10-26-084-17	No	Truck	Passed Inspection (Complete)	13-Aug-2018	13-Aug-2018	Routine	Unused equipment still on site.					Central	00000123	04427	Facility, Pipeline, Well
13-Aug-2018	049099288-001	Canadian Natural Resources Limited	13-Aug-2018		DLS: 02-26-084-17	No	Truck	Passed Inspection (Complete)	13-Aug-2018	13-Aug-2018	Routine	Unused equipment still on site.					Central		07940	Well
13-Aug-2018	049099635-001	Canadian Natural Resources Limited	13-Aug-2018		DLS: 06-26-084-17	No	Truck	Passed Inspection (Complete)	13-Aug-2018	13-Aug-2018	Routine	Unused equipment still on site.					Central		07756	Well
13-Aug-2018	049107436-001	Pengrowth Energy Corporation	14-Aug-2018		DLS: 09-16-088-18	No	Truck	Passed Inspection (Complete)	14-Aug-2018	13-Aug-2018	Routine	No issues found. WH secure -scv good - PL riser					Central		09236	Pipeline, Well
13-Aug-2018	049172038-001	Predator Oil BC Ltd.	16-Aug-2018		DLS: 16-30-088-19	No	Truck	Passed Inspection (Complete)	16-Aug-2018	13-Aug-2018	Planned	Chain disconnected on pig sender. Ground disconnected on containment below pig receiver. Catadyne on. well was on, plunger -meter skid with sep cal Mar 2017 -50 BBL production and chem tank					Central		08255	Well
13-Aug-2018	049173036-001	Predator Oil BC Ltd.	16-Aug-2018		DLS: 05-30-088-19	No	Truck	Passed Inspection (Complete)	16-Aug-2018	13-Aug-2018	Planned	Chain on pig sender relief valve disconnected. sep with meter -200 BBL tank -2 chem tanks					Central		20489	Well
14-Aug-2018	049169843-001	Venturion Oil Limited	16-Aug-2018		DLS: 06-14-088-15	No	Walk	Passed Inspection (Complete)	16-Aug-2018	14-Aug-2018	Routine	Location sign needs updating with company and emergency number. Minor leak by master valve. Contact Foreman for area who is sending operations to check out.					Central		07699	Pipeline, Well
14-Aug-2018	049174220-001	Canadian Natural Resources Limited	16-Aug-2018	16-Sep-2018	NTS: A 033-J/094-A-09	No	Truck	Deficiencies Corrected	8-Nov-2018	14-Aug-2018	Routine	a-33-J: Pipeline header missing 1" bull plug and chain disconnected on pig barrel. 1/2" bull plug missing on pipe line by separator. a-A33-J: Leak on master valve by stem. Contact Foreman for area. dehy out of service 3 flare stacks 4 400 BBL tanks 100 BBL tank separator mcc and air comp Wells flowing but bypassing site in sep building					Central	00001507	00322, 08319	Facility, Pipeline, Well
14-Aug-2018	049187111-001	Canadian Natural Resources Limited	16-Aug-2018		NTS: B 033-J/094-A-09	No	Truck	Passed Inspection (Complete)	16-Aug-2018	14-Aug-2018	Routine	Small amount of staining on back side of sales meter. 2 400 BBL tanks -dehy -comp -flare with AGST -trailer -site not flowing					Central	00007429		Facility, Pipeline, Well
14-Aug-2018	049276326-001	PETRONAS Energy Canada Ltd.	20-Aug-2018		NTS: C 012-G/094-G-08	No	Truck	Passed Inspection (Complete)	20-Aug-2018	14-Aug-2018	Planned	COMMENTS: -A large pit remains onsite of this abandoned well. There was snow fencing around it, but now has all fallen down and some is in the pit, but none remains up. The steel fence posts remain in place, as well as a 3 foot piece of steel casing and a piece of steel grating lying on the ground. Why does this pit remain onsite and what are the plans for it. Please respond to OGC -Also, there is scentless chamomile onsite and this is considered an invasive species and must be removed from site.					Central		17594	Well
14-Aug-2018	049606831-001	ARC Resources Ltd.	31-Aug-2018		DLS: 07-32-078-14	No	Truck	Passed Inspection (Complete)	31-Aug-2018	31-Aug-2018	Planned	ESD Bypasses not locked (all). Operator will lock before site becomes active.					South		33429, 33430, 33431, 33432, 33433	Pipeline, Well
14-Aug-2018	049614966-001	ARC Resources Ltd.	31-Aug-2018		DLS: 16-33-078-14	No	Truck	Passed Inspection (Complete)	4-Feb-2020	31-Aug-2018	Planned	Original well: Leak near choke, and leak at annulus valve grease plug. Leaks must be fixed to comply with section 50(1) of the Drilling and Production Regulation. Rock holding down start up/safety release button in thermoelectric generator. Rock MUST be removed to comply with section 49(1) of the Drilling and Production Regulation. Spoke with operator, issues were to be resolved ASAP.					South	00024895, 00024896	26830, 26835	Facility, Pipeline, Well
14-Aug-2018	049615845-001	Canadian Natural Resources Limited	31-Aug-2018	1-Oct-2018	DLS: 01-25-079-14	No	Truck	Deficiencies Corrected	28-Nov-2018	31-Aug-2018	Planned	Lease road impassable due to flooding/rutting. Could not complete well inspection. Road surface must provide proper drainage to comply with section 13(1)c of the Oil and Gas Road Regulation.					South		25333	Well
14-Aug-2018	049616416-001	ARC Resources Ltd.	31-Aug-2018		DLS: 15-21-079-14	No	Truck	Passed Inspection (Complete)	31-Aug-2018	31-Aug-2018	Planned	Hi/Lo AMOT in override. High deficiency under section 49(1) of the Drilling and Production. Issue was fixed by operator immediately, operator did call back to confirm.					South	00019983	15141	Facility, Pipeline, Well
14-Aug-2018	049617125-001	ARC Resources Ltd.	31-Aug-2018		DLS: 10-16-079-14	No	Truck	Passed Inspection (Complete)	31-Aug-2018	31-Aug-2018	Planned						South	00019975	15106	Facility, Pipeline, Well
14-Aug-2018	049617684-001	ARC Resources Ltd.	31-Aug-2018		DLS: 13-16-079-14	No	Truck	Passed Inspection (Complete)	31-Aug-2018	31-Aug-2018	Planned						South	00019965	15061	Facility, Pipeline, Well
14-Aug-2018	049618240-001	ARC Resources Ltd.	31-Aug-2018		DLS: 04-10-079-14	No	Truck	Passed Inspection (Complete)	31-Aug-2018	31-Aug-2018	Planned						South	00019823	21830	Facility, Pipeline, Well
14-Aug-2018	049618795-001	ARC Resources Ltd.	31-Aug-2018		DLS: 14-09-079-14	No	Truck	Passed Inspection (Complete)	31-Aug-2018	31-Aug-2018	Planned						South	00019848	14321	Facility, Pipeline, Well
15-Aug-2018	049143097-001	Murphy Oil Company Ltd.	16-Aug-2018		NTS: C 056-A/093-P-09	Yes	Truck	Passed Inspection (Complete)	16-Aug-2018	15-Aug-2018	Planned	Downhole abandonment of the well already completed. Crew on site at time of inspection to cut and cap. Pipeline has been blinded off and the facility isolated. As per Section 9.5 of the Oil and Gas Activity Operations Manual, if an Abandonment Notification was not submitted to the OGC 7 days prior to conducting the surface abandonment then both an Abandonment Report (using a Completion/Workover Report Form – hyperlink provided in the Manual) and evidence of the cut and cap, i.e. photo of the wellsite and copy of the invoice/welder's tickets for the work must be submitted. If a site photo and the invoice/welder's ticket are unavailable, a photo of the casing stub can be submitted instead. This can be done through esubmissions.					South		21681	Pipeline Project, Well
15-Aug-2018	049169390-001	Ovintiv Canada ULC	16-Aug-2018		NTS: C 033-I/093-P-08	No	Truck	Deficiencies Corrected	13-Sep-2018	16-Aug-2018	Planned	No positive isolation observed between the wellhead and flow line. Being that the well is suspended, the flow line must be blinded or disconnected.					South	00007632	10522	Facility, Pipeline, Well
15-Aug-2018	049171132-001	Cenovus Energy Inc.	16-Aug-2018		DLS: 09-05-077-20	No	Truck	Passed Inspection (Complete)	16-Aug-2018	16-Aug-2018	Planned						South		18210	Pipeline, Well
15-Aug-2018	049171685-001	Shell Canada Limited	16-Aug-2018		DLS: 14-36-077-19	No	Truck	Passed Inspection (Complete)	16-Aug-2018	16-Aug-2018	Planned						South		22734	Pipeline, Well
15-Aug-2018	049173391-001	Tourmaline Oil Corp.	16-Aug-2018		DLS: 13-06-077-17	No	Truck	Passed Inspection (Complete)	16-Aug-2018	16-Aug-2018	Planned	Appears to be large concentration of Scentless Chamomile on well site.					South		24979	Pipeline, Well
15-Aug-2018	049174573-001	Ovintiv Canada ULC	16-Aug-2018		NTS: A 091-I/093-P-08	No	Walk	Deficiencies Corrected	11-Oct-2018	16-Aug-2018	Planned	Please see deficiency comments.					South		10682	Pipeline, Well
15-Aug-2018	049180994-001	Ovintiv Canada ULC	16-Aug-2018		NTS: D 005-H/093-P-09	No	Truck	Deficiencies Corrected	20-Aug-2018	16-Aug-2018	Planned	D 5 H well: -Staining around the casing flange appears fresh D 5 H line heater: -One of the AMOTs is in the override position Flare: -Flare isn't grounded and loading ground cable is not attached					South	00022191, 00023230, 00023231	21368, 23616, 23617	Facility, Pipeline, Well
15-Aug-2018	049186648-001	Veresen Midstream General Partner Inc.	20-Aug-2018		From: NTS: A 004-H/093-P-09 To: NTS: D 005-H/093-P-09	No	Truck	Passed Inspection (Complete)	20-Aug-2018	16-Aug-2018	Planned	No concerns noted at the time of inspection. 23808/Seg 1 - From A 22 H - Locked but not blinded 23809/Seg 1 - To D 17 H - Purged and blinded 22085/Seg 1 - From A 4 H - Purged and blinded					South			Pipeline Project
15-Aug-2018	049187931-001	Canadian Natural Resources Limited	16-Aug-2018		NTS: C 036-L/094-A-09	No	Truck	Passed Inspection (Complete)	16-Aug-2018	15-Aug-2018	Routine	Surface casing vent flow should be tested. Well still connected. Several old barrels beside compressor. Compressor -well with meter - pipeline risers - 1 400 bbl tank					Central	00007185	14807	Facility, Pipeline, Well
15-Aug-2018	049188495-001	Ovintiv Canada ULC	16-Aug-2018		NTS: B 042-L/093-P-08	No	Truck	Passed Inspection (Complete)	16-Aug-2018	16-Aug-2018	Planned						South		19542	Pipeline, Well
15-Aug-2018	049189057-001	Canadian Natural Resources Limited	16-Aug-2018		NTS: C 065-L/094-A-09	No	Truck	Passed Inspection (Complete)	16-Aug-2018	15-Aug-2018	Routine	Gas leak by casing valve grease fitting. Contact Foreman. Well still tied into pipeline. meter skid -chemical tank -WH secure -scv good					Central		17192	Pipeline Project, Well
15-Aug-2018	049189815-001	Ovintiv Canada ULC	16-Aug-2018		NTS: C 015-H/093-P-09	No	Truck	Deficiencies Corrected	30-Aug-2018	16-Aug-2018	Planned	Please see deficiency comments.					South	00022613, 00022614, 00022616	22327, 22328, 22330	Facility, Pipeline, Well
15-Aug-2018	049190184-001	Canadian Natural Resources Limited	16-Aug-2018		NTS: C 075-L/094-A-09	No	Walk	Passed Inspection (Complete)	16-Aug-2018	15-Aug-2018	Routine	Wellhead valves do not have chain and lock. Still connected to pipeline. 2 meter skids, one disconnected for a-63-I. -scv good					Central		07762	Pipeline Project, Well
15-Aug-2018	049190640-001	Tourmaline Oil Corp.	16-Aug-2018		NTS: D 043-H/093-P-10	No	Truck	Passed Inspection (Complete)	16-Aug-2018	16-Aug-2018	Planned						South	00025845, 00026068	28942, 30167	Facility, Pipeline, Well
15-Aug-2018	049191421-001	Ovintiv Canada ULC	16-Aug-2018		NTS: B 007-H/093-P-09	No	Truck	Deficiencies Corrected	27-Sep-2018	16-Aug-2018	Planned	Please see deficiency comments.					South	00025103, 00025111	27273, 27286	Facility, Pipeline, Well
15-Aug-2018	049191789-001	Canadian Natural Resources Limited	16-Aug-2018		NTS: D 073-K/094-A-09	No	Truck	Passed Inspection (Complete)	16-Aug-2018	15-Aug-2018	Routine	No issues. Remaining piles and piping to clean up. meter skid in used -old flare stack -piles on lease -wh secure -scv good					Central	00001509	03321	Facility, Pipeline, Well
15-Aug-2018	049197899-001	Ovintiv Canada ULC	16-Aug-2018		NTS: D 017-H/093-P-09	No	Truck	Deficiencies Corrected	31-Aug-2018	16-Aug-2018	Planned	D 17 H well: -Fresh staining on the ground from the outside annulus valve. D-B well and flow line locked out while on site. D 17 H line heater: -Comb/Ex LEL alarm sounded on personal monitor. Audible leak near AMOT. D 17 LH LELs - 21 uncorrected.					South	00020576, 00022237, 00022238, 00024307	17386, 21463, 21464, 25740	Facility, Pipeline, Well

15-Aug-2018	049198300-001	Canadian Natural Resources Limited	16-Aug-2018		NTS: B 084-K/094-A-10	No	Truck	Passed Inspection (Complete)	16-Aug-2018	15-Aug-2018	Routine	Minor leak by wellhead, contact Foreman. Some staining by load line of 400 BBL tanks 2 400 BBL tanks 100 BBL open top pop tanks -wp with meter -pumpjack with polish rod -scv good -flare stack -chem tanks						Central	00000085	03109	Facility, Pipeline, Well
15-Aug-2018	049199118-001	Canadian Natural Resources Limited	16-Aug-2018		NTS: B 090-K/094-A-09	No	Truck	Passed Inspection (Complete)	16-Aug-2018	15-Aug-2018	Routine	No concerns - plunger well, scv good, chemical tank						Central		17747	Well
15-Aug-2018	049277407-001	TAQA North Ltd.	20-Aug-2018		NTS: B 036-H/094-G-08	No	Truck	Deficiencies Corrected	23-Aug-2018	15-Aug-2018	Planned							Central	00023608	24307	Facility, Pipeline, Well
15-Aug-2018	049277996-001	Saguaro Resources Ltd.	20-Aug-2018		NTS: A-A 054-H/094-G-08	No	Truck	Passed Inspection (Complete)	20-Aug-2018	15-Aug-2018	Planned	COMMENTS: - Why is there an open pit on this location? This is a cased well with a wellhead only onsite. The snow fencing has all fallen down and the steel fence posts remain. Please reply to OGC -Also, there is quite a bit of Scentless Chamomile onsite. This needs to be addressed as it is considered an Invasive plant and needs to be removed from site.						Central		12308	Pipeline, Well
15-Aug-2018	049279032-001	Canlin Energy Corporation	20-Aug-2018		NTS: C 024-I/094-G-08	No	Truck	Deficiencies Corrected	4-Sep-2018	15-Aug-2018	Planned	COMMENTS: -there is an old lineheater/separator building that is labeled as "not in service". Unused equipment should have a plan for removal.						Central		13017	Pipeline, Well
15-Aug-2018	049279642-001	Canlin Energy Corporation	20-Aug-2018		NTS: C 026-I/094-G-08	No	Truck	Passed Inspection (Complete)	20-Aug-2018	15-Aug-2018	Planned	COMMENTS: - no concerns here at this time						Central		14934	Pipeline, Well
15-Aug-2018	049281139-001	Pengrowth Energy Corporation	21-Aug-2018		NTS: B 031-I/094-G-08	No	Truck	Passed Inspection (Complete)	21-Aug-2018	15-Aug-2018	Planned	COMMENTS: - found the old separator building beside the road at well d-33-I/94-G-8 Canlin Energy wellsite. Access to well looks to be down a pipeline ROW?? I did not make it to the wellsite. As the condition of the equipment inside of the building is in bad condition (separator and piping has major corrosion and is coming apart in layers of rusted metal) and does not look to be able to re-use. Therefore, this needs to be removed and a plan for clean-up put in place. Please contact me to discuss. -The OGC has no gas analysis on file for this well. As this well had produced since 2004, and a gas analysis is supposed to be submitted within 6 months of production, an analysis needs to be submitted by esubmission to the OGC.						Central	00020517		Facility, Pipeline Project
15-Aug-2018	049455901-001	Canadian Natural Resources Limited	27-Aug-2018		DLS: 12-12-085-19	No	Truck	Passed Inspection (Complete)	27-Aug-2018	27-Aug-2018	Routine	Weeds on lease are to be controlled. wellhead is disconnected from flowline and valves are secured. cement pumpjack base on lease						Central		06495	Well
15-Aug-2018	049456499-001	Canadian Natural Resources Limited	27-Aug-2018		DLS: 16-11-085-19	No	Truck	Passed Inspection (Complete)	27-Aug-2018	27-Aug-2018	Routine	The surface casing vent is tied in to a barrel. Wellhead is disconnected from flowline and valves are secured. wellhead is inside an enclosure. Propane tank onsite Last test on surface casing vent leak OGC has is from 2011. Please submit through e-submission a current test. Weeds on lease and along access to be maintained.						Central		04422	Well
15-Aug-2018	049457466-001	Canadian Natural Resources Limited	27-Aug-2018	27-Sep-2018	DLS: 06-33-085-19	No	Truck	Deficiencies Corrected	13-Dec-2018	27-Aug-2018	Routine	Noxious weeds on lease and access to be controlled. Please note on August 27, landowner had called with concerns in regards to the noxious weeds on lease and access as well. Please make contact with landowner and follow up by e-mail to inspector when done so. Wellhead is disconnected from flowline and valves are secured. Pipeline through lease is active, valves are open. Lease is teardropped.						Central		04728	Pipeline Project, Well
15-Aug-2018	049458219-001	Predator Oil BC Ltd.	27-Aug-2018		DLS: 14-15-085-19	No	Truck	Passed Inspection (Complete)	27-Aug-2018	27-Aug-2018	Planned	Lease and access have yet to be reclaimed. Blinded pipeline riser still onsite.						Central		04959	Well
15-Aug-2018	049458811-001	Canadian Natural Resources Limited	27-Aug-2018		DLS: 13-28-085-19	No	Truck	Passed Inspection (Complete)	27-Aug-2018	27-Aug-2018	Routine	Wellhead is still connected to a partial flowline. Blind on flowline is missing a bolt. Wellhead valves are secured. 2 pig barrels Bolt missing at pipeline blind. Noxious weeds on lease and access to be controlled.						Central		12674	Well
15-Aug-2018	049459366-001	PETRONAS Energy Canada Ltd.	27-Aug-2018		DLS: 16-29-085-19	No	Truck	Passed Inspection (Complete)	27-Aug-2018	27-Aug-2018	Routine	Surface casing vent is leaking. Test to be completed and submitted through E-Submissions OGC and e-mail inspector confirming this has been done within 30 days. D&P Reg 41 (4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow. Wellhead valves are secured, no flowline, no equipment.						Central		04994	Well
15-Aug-2018	049459923-001	Canadian Natural Resources Limited	27-Aug-2018		DLS: 06-04-086-19	No	Truck	Passed Inspection (Complete)	27-Aug-2018	27-Aug-2018	Routine	Flowline off pipeline is missing a bolt at blind flange. Pig barrel containment is full of water. Wellhead is disconnected from flowline and valves are secured. Pipeline manifold with 2 pig barrels pilings, propane tanks and flare pit						Central		05071	Well
15-Aug-2018	049460677-001	Predator Oil BC Ltd.	27-Aug-2018		DLS: 02-22-085-19	No	Truck	Passed Inspection (Complete)	27-Aug-2018	27-Aug-2018	Planned	This well has not produced since June 2017. Meter building, pipeline valves are closed, chemical tank, propane tank, cattle fence around all equipment Well should be suspended as per Drilling and Production Regulation 25. Wellhead is still connected to flowline. Wellhead valves are secure.						Central	00020665	17777	Facility, Pipeline, Well
15-Aug-2018	049468454-001	Predator Oil BC Ltd.	27-Aug-2018		DLS: 06-34-085-19	No	Truck	Deficiencies Corrected	18-Sep-2018	27-Aug-2018	Planned	Drain plug at pig barrel is not inserted all the way. Staining on ground, underneath plug. Wellhead is insulated, still connected to flowline and valves are not secured. meter cabinet, 2 pig barrels - valves are open chemical tank, propane tank separator and flarestack are disconnected No compressor at this site.						Central	00007403	14015	Facility, Pipeline, Well
15-Aug-2018	049479442-001	Predator Oil BC Ltd.	27-Aug-2018		DLS: 01-32-085-19	No	Truck	Passed Inspection (Complete)	27-Aug-2018	27-Aug-2018	Planned	At time of inspection fluid could be heard gurgling at stuffing box. Operator was sent to site. Well inactive at time of inspection. Valves at wellhead were open, ESD on flowline was closed. separator, pop tanks and production tank onsite I was not at site when operator showed up but I did follow up and went to site next morning and could not hear anything.						Central	00010612	17655	Facility, Pipeline, Well
15-Aug-2018	049625261-001	Pieridae Alberta Production Ltd.	4-Sep-2018			No	Truck	Passed Inspection (Complete)	4-Sep-2018	4-Sep-2018	Planned	Road rutted/washboard at kms: 60-90. Also at approaches to bridges at kms: 83.8, 80, 69, 65. Must be fixed to comply with section 13(1) of the Oil and Gas Road Regulation. Bridge sediment guard broken at kms: 87-88, 84.9, 83.8, 80						South			Pipeline, Road
15-Aug-2018	049641194-001	Canadian Natural Resources Limited	4-Sep-2018		NTS: B 004-A/093-I-09	No	Truck	Passed Inspection (Complete)	4-Sep-2018	4-Sep-2018	Planned	Site was found to be in good condition						South	00023197	23561	Facility, Pipeline, Well
15-Aug-2018	049641749-001	Canadian Natural Resources Limited	4-Sep-2018		NTS: B 014-A/093-I-09	No	Truck	Passed Inspection (Complete)	4-Sep-2018	4-Sep-2018	Planned							South	00023714	24499	Facility, Pipeline, Well
15-Aug-2018	049642304-001	Canadian Natural Resources Limited	4-Sep-2018		NTS: B 013-A/093-I-09	No	Truck	Passed Inspection (Complete)	4-Sep-2018	4-Sep-2018	Planned	Minor water erosion on lease edge, and on lease access road. Please fix to comply with section 17 of the Drilling and Production Regulation, and section 13(1) of the Oil and Gas Road Regulation.						South	00023605	24295	Facility, Pipeline, Well
15-Aug-2018	049643709-001	Pieridae Alberta Production Ltd.	4-Sep-2018			No	Truck	Passed Inspection (Complete)	4-Sep-2018	4-Sep-2018	Planned	Minor water erosion on road surface. Sediment guard on bridge broken.						South			Pipeline, Road
16-Aug-2018	049215260-001	Canadian Natural Resources Limited	17-Aug-2018	1-Oct-2018	DLS: 06-35-086-18	No	Truck	Deficiencies Corrected	28-Nov-2018	16-Aug-2018	Complaint	Complaint of possible contamination getting off site and damaging nearby trees. I confirmed some runoff has occurred(erosion ditches) but not able to see evidence of contamination. Please test site and confirm, repair erosion. Unused equipment should be removed soon.						Central	00000187, 00008065	03171	Facility, Pipeline, Well
16-Aug-2018	049215613-001	Canadian Natural Resources Limited	17-Aug-2018		NTS: C 066-H/094-H-01	No	Walk	Passed Inspection (Complete)	17-Aug-2018	16-Aug-2018	Planned							Central	00021003	14940, 18903	Facility, Pipeline, Well
16-Aug-2018	049215962-001	Canadian Natural Resources Limited	17-Aug-2018		NTS: D-A 046-I/094-H-01	No	Truck	Passed Inspection (Complete)	17-Aug-2018	16-Aug-2018	Planned							Central		19290	Well
16-Aug-2018	049216307-001	Canadian Natural Resources Limited	17-Aug-2018		NTS: D 095-I/094-H-01	No	Walk	Passed Inspection (Complete)	17-Aug-2018	16-Aug-2018	Planned							Central	00021343	19715	Facility, Pipeline, Well
16-Aug-2018	049216654-001	Canadian Natural Resources Limited	17-Aug-2018		NTS: D 016-B/094-H-08	No	Truck	Passed Inspection (Complete)	17-Aug-2018	16-Aug-2018	Routine							Central		17441	Well
16-Aug-2018	049216999-001	Canadian Natural Resources Limited	17-Aug-2018		NTS: C 027-B/094-H-08	No	Truck	Passed Inspection (Complete)	17-Aug-2018	16-Aug-2018	Routine							Central	00022760	22676	Facility, Pipeline, Well
16-Aug-2018	049217346-001	Canadian Natural Resources Limited	17-Aug-2018		NTS: D 028-B/094-H-08	No	Truck	Passed Inspection (Complete)	17-Aug-2018	16-Aug-2018	Routine							Central	00020750	18061	Facility, Pipeline, Well
16-Aug-2018	049217701-001	Canadian Natural Resources Limited	17-Aug-2018	1-Oct-2018	NTS: A 067-C/094-H-08	No	Truck	Deficiencies Corrected	29-Nov-2018	16-Aug-2018	Routine	Unused equipment to remove soon.						Central		03441	Well
16-Aug-2018	049218046-001	Canadian Natural Resources Limited	17-Aug-2018		NTS: A 069-C/094-H-08	No	Truck	Passed Inspection (Complete)	17-Aug-2018	16-Aug-2018	Routine	Some pilings still to remove						Central		03336	Well
16-Aug-2018	049218391-001	Canadian Natural Resources Limited	17-Aug-2018		NTS: B 070-C/094-H-08	No	Truck	Passed Inspection (Complete)	17-Aug-2018	16-Aug-2018	Routine	Some brush around wellhead and a few pilings to remove						Central		03053	Well
16-Aug-2018	049218848-001	Canadian Natural Resources Limited	17-Aug-2018		NTS: B 064-D/094-H-08	No	Truck	Passed Inspection (Complete)	17-Aug-2018	16-Aug-2018	Routine	Some brush around wellhead						Central		13441	Well
16-Aug-2018	049224077-001	Canadian Natural Resources Limited	17-Aug-2018		NTS: A 063-D/094-H-08	No	Truck	Passed Inspection (Complete)	17-Aug-2018	16-Aug-2018	Routine	Some pilings remain						Central		11964	Well
16-Aug-2018	049224775-001	Canadian Natural Resources Limited	17-Aug-2018		DLS: 07-21-087-21	Yes	Truck	Passed Inspection (Complete)	17-Aug-2018	16-Aug-2018	Planned	Water Disposal Well Inspection Meet with CNRL, and Kelt operations staff. Inspect the disposal well and new equipment installation. Verify that all shutdown set-points were set below the max wellhead injection pressure of 12,170 Kpa. Verified the meter K-factor was entered into the disposal meter and that the disposal meter connected to Fisher ROC SCADA pulsed back and read correctly. Action Items: 1. Re-range the wellhead tubing and casing pressure transmitters for negative range (-100 Kpa) as the well can go on vacuum. 2. Set the casing pressure Hi alarm at 500 Kpa, and the casing pressure Hi Hi shutdown at 1000 Kpa for detection and SD on loss of hydraulic isolation. 3. Complete SCADA programming to display a value of the maximum injection pressure for Kelt operations staff to report on the monthly BC-51B. 4. Add a well ESDV remote SD button on the injection pump building HMI panel at 9-28-87-21 Kelt facility. 5. Revise programming for the pipeline leak detection shutdown. Tighten up the SD. Monitor a continuous % meter difference between the flow meter at the injection pump building and the flow meter at the wellhead. Alarm @ 5 % difference, and SD @ 10 % difference. 6. Submit revised shutdown report from Ace Instruments. 7. Submit a BC-11 to change the well status from " Suspended" to an " Active " Waste Disposal Well. Please respond to OGC concerning the above action items. Thank you,						Central		10743	Well
16-Aug-2018	049232335-001	Kelt Exploration (LNG) Ltd.	17-Aug-2018		DLS: 03-28-087-21	Yes	Truck	Passed Inspection (Complete)	17-Aug-2018	16-Aug-2018	Planned	New Injection Pump Building-650 Meet with Kelt Exploration staff. Inspect the new pump building, (2) new booster and tri-plex injection pumps, associated piping, and (2) new produced H2O tanks. Verify that the pump high discharge pressure shutdowns were set at 11,500 Kpa below the maximum injection pressure of 12, 170 Kpa for the CNRL 7-21-87-21 disposal well.						Central	00002826		Facility, Pipeline, Well
16-Aug-2018	049281773-001	Canlin Energy Corporation	21-Aug-2018		NTS: D 071-E/094-H-05	No	Truck	Passed Inspection (Complete)	21-Aug-2018	16-Aug-2018	Planned	COMMENTS: -The OGC has no gas analysis on file for this well. Please submit an analysis via esubmission to the OGC. If you have any questions or concerns, please contact me. **this is something that is required for every well in BC. Within 6 months of initial production date from a well, an analysis needs to be submitted**						Central		06168	Pipeline, Well
16-Aug-2018	049282372-001	Canlin Energy Corporation	21-Aug-2018		NTS: C 056-E/094-H-05	No	Truck	Passed Inspection (Complete)	21-Aug-2018	16-Aug-2018	Planned	COMMENTS: - The location signage by the wellhead reads: c-56-E/94-H-0. It needs to read: c-56-E/94-H-5. Please correct this asap and contact me when complete. -No other concerns here at this time.						Central	00018432	00650	Facility, Pipeline, Well
16-Aug-2018	049294614-001	Canlin Energy Corporation	21-Aug-2018		NTS: C 059-E/094-H-05	No	Truck	Passed Inspection (Complete)	21-Aug-2018	16-Aug-2018	Planned	COMMENTS: - The old tank berm has a green liner in the bottom. The berm is no longer in use and the old liner needs to be cleaned up. There are pieces lying around the area from wind blown. I have noticed a couple of your locations with the same issues. The operators should be working with keeping a clean environment and cleaning up garbage lying around. This applies to all locations. -Also, the location signage at the lease entrance reads A-59-E/94-H-5 but should read C-59-E/94-H-5. Please correct this issue asap.						Central	00019460	11923	Facility, Pipeline, Well
16-Aug-2018	049295294-001	TAQA North Ltd.	21-Aug-2018		NTS: A 052-H/094-G-08	No	Truck	Passed Inspection (Complete)	21-Aug-2018	16-Aug-2018	Routine	COMMENTS: - any unused equipment should be labeled as out of service if applicable. -No concerns here at this time.						Central		01445	Pipeline, Well
16-Aug-2018	049296065-001	Canlin Energy Corporation	21-Aug-2018		NTS: C 069-E/094-H-05	No	Truck	Deficiencies Corrected	4-Sep-2018	16-Aug-2018	Planned							Central	00020451	16907	Facility, Pipeline, Well
16-Aug-2018	049300174-001	Canlin Energy Corporation	21-Aug-2018		NTS: A 033-E/094-H-05	No	Truck	Passed Inspection (Complete)	21-Aug-2018	16-Aug-2018	Planned	COMMENTS: -No gas analysis on file here at the OGC. Please submit via esubmission asap.						Central		00690	Pipeline, Well
16-Aug-2018	049376002-001	Canadian Natural Resources Limited	22-Aug-2018	22-Sep-2018	DLS: 10-29-088-20	No	Truck	Deficiencies Corrected	5-Dec-2018	22-Aug-2018	Routine	Surface casing vent is leaking. Test to be completed and submitted through E-Submissions OGC and e-mail inspector confirming this has been done within 30 days. D&P Reg 41 (4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow. For Information Only: Wellhead is disconnected from flowline and valves are secured. At the time of inspection dehy and compressor were being prepped for removal. There is an underground tank on lease.						Central	00004303	04519	Facility, Pipeline, Well
16-Aug-2018	049582082-001	Predator Oil BC Ltd.	30-Aug-2018		NTS: C 014-B/094-A-14	No	Truck	Passed Inspection (Complete)	30-Aug-2018	30-Aug-2018	Planned	All location signs to show correct emergency number. Both wells are disconnected from flowline and secured pipeline manifold, pig barrel blinded						Central	00008152	00469, 12153	Facility, Pipeline, Well
16-Aug-2018	049588126-001	Predator Oil BC Ltd.	30-Aug-2018		NTS: C 013-B/094-A-14	No	Truck	Passed Inspection (Complete)	30-Aug-2018	30-Aug-2018	Planned	Emergency number on location sign to be corrected. Surface casing vent is leaking. The last test submitted was in May 2013.						Central		13196	Well
16-Aug-2018	049594385-001	Predator Oil BC Ltd.	30-Aug-2018		NTS: B-A 004-B/094-A-14	No	Truck	Passed Inspection (Complete)	30-Aug-2018	30-Aug-2018	Planned	Ensure location signs show the correct information. Surface casing vent is leaking. Test to be completed and submitted through E-Submissions OGC and e-mail inspector confirming this has been done within 30 days. D&P Reg 41 (4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow. Wellhead is disconnected from flowline and valves are secured. Flarestack with underground knockout, 2 compressors, 2 separators, dehy, incinerator with above ground knockout, 2 underground tanks, production tank office trailor Site appears to be depressured.						Central	00003783	12152	Facility, Pipeline, Well
16-Aug-2018	049605604-001	Pieridae Alberta Production Ltd.	31-Aug-2018		NTS: A 007-H/093-I-09	No	Truck	Passed Inspection (Complete)	31-Aug-2018	31-Aug-2018	Planned	Low (14) LEL's in process building. Spoke with Operator, leak to be found and fixed.						South	00007670, 00007889	22459	Facility, Pipeline, Well
16-Aug-2018	049606224-001	Canadian Natural Resources Limited	31-Aug-2018		NTS: B 018-H/093-I-09	No	Truck	Passed Inspection (Complete)	31-Aug-2018	31-Aug-2018	Planned	Low (12) level LEL's in building. Operator will locate leak and repair.						South		24193	Well
16-Aug-2018	049642965-001	Canadian Natural Resources Limited	4-Sep-2018		NTS: D 013-G/093-I-09	No	Truck	Passed Inspection (Complete)	4-Sep-2018	4-Sep-2018	Planned							South	00008502, 00019435, 00022365	11648, 21730	Facility, Pipeline, Well
16-Aug-2018	049644468-001	Canadian Natural Resources Limited	4-Sep-2018			Yes	Truck	Passed Inspection (Complete)	4-Sep-2018	4-Sep-2018	Planned	Culverts not functioning/full of sediment. Culverts must be functional as per section 13(1)(a) of the Oil and Gas Road Regulation. Minor ruts/potholes in the road. Must be fixed to comply with section 13(1) of the Oil and Gas Road Regulation.						South			Pipeline, Road
16-Aug-2018	049645054-001	Canadian Natural Resources Limited	4-Sep-2018			No	Truck	Passed Inspection (Complete)	4-Sep-2018	4-Sep-2018	Planned	Washboard sections of road. Bridge approaches VERY rough (washboard and potholes). Rough/eroded section at spring (in the upslope hillside). Some water eroded sections and rutting. Issues must be fixed to comply with section 13(1) of the Oil and Gas Road Regulation.						South			Pipeline, Road
16-Aug-2018	049646104-001	Canadian Natural Resources Limited	4-Sep-2018		NTS: A 017-F/093-I-09	No	Truck	Passed Inspection (Complete)	4-Sep-2018	4-Sep-2018	Planned							South		04839	Well
16-Aug-2018	049646670-001	Canadian Natural Resources Limited	4-Sep-2018			No	Truck	Passed Inspection (Complete)	4-Sep-2018	4-Sep-2018	Planned	Minor washboard/rutting towards lease entrance						South			Pipeline, Road
16-Aug-2018	049647233-001	Canadian Natural Resources Limited	4-Sep-2018			No	Truck	Passed Inspection (Complete)	4-Sep-2018	4-Sep-2018	Planned	Minor washboard/rutting on road surface.						South			Pipeline, Road
16-Aug-2018	049653130-001	Tourmaline Oil Corp.	4-Sep-2018			No	Truck	Passed Inspection (Complete)	4-Sep-2018	4-Sep-2018	Planned	**Late inspection due to wildfire deployment. Please contact OGC if there are any questions** Site found to be in good condition.						South	00023042	23293	Facility, Pipeline, Well
16-Aug-2018	049679842-001	Predator Oil BC Ltd.	5-Sep-2018		NTS: D 044-C/094-A-14	No	Truck	Deficiencies Corrected	3-Oct-2018	5-Sep-2018	Planned	Major erosion along both ditch lines of access road should be repaired. Wellhead valves are secured. No flowline, no equipment.						Central		20100	Well
17-Aug-2018	049231083-001	Pengrowth Energy Corporation	17-Aug-2018			No	Truck	Passed Inspection (Complete)	17-Aug-2018	17-Aug-2018	Planned	Minimal maintenance on road, very little field activity, bridge deck could use some repairs soon.						Central			Pipeline, Well

17-Aug-2018	0492314428-001	Canadian Natural Resources Limited	17-Aug-2018				No	Truck	Passed Inspection (Complete)	17-Aug-2018	17-Aug-2018	Planned								Central			Pipeline, Road
17-Aug-2018	0495753360-001	Predator Oil BC Ltd.	30-Aug-2018			DLS: 14-14-088-19	No	Walk	Passed Inspection (Complete)	17-Aug-2018	17-Aug-2018	Planned	No issues. scv good -sep with meter -2 chem tanks -1 underground not in service							Central		10275	Well
17-Aug-2018	0496533938-001	Tourmaline Oil Corp.	4-Sep-2018			NTS: D 050-I/093-I-09	No	Truck	Passed Inspection (Complete)	4-Sep-2018	4-Sep-2018	Planned	**Late inspection due to wildfire deployment. Please contac OGC if there are any questions** Low (12) level LEL's in skid. Please find source, and fix to comply with section 50(1) of the Drilling and Production Regulation.							South	00021724, 00023549	20391, 24199	Facility, Pipeline, Well
17-Aug-2018	0496653070-001	Cenovus Energy Inc.	4-Sep-2018			NTS: C 008-B/093-I-16	No	Truck	Passed Inspection (Complete)	4-Sep-2018	4-Sep-2018	Planned	Door latch broken. Door would not remain shut.							South	00022557	22204	Facility, Pipeline, Well
17-Aug-2018	0496656628-001	Tourmaline Oil Corp.	4-Sep-2018				No	Truck	Passed Inspection (Complete)	4-Sep-2018	4-Sep-2018	Planned	**Late inspection due to wildfire deployment. Please contact OGC if there are any questions** Potholes, ruts, and water erosion near the back end. Must be fixed to comply with section 13(1) of the Oil and Gas Road Regulation.							South			Pipeline, Well
17-Aug-2018	0496666191-001	Canadian Natural Resources Limited	4-Sep-2018			NTS: B 051-D/093-I-16	No	Truck	Passed Inspection (Complete)	4-Sep-2018	4-Sep-2018	Planned	Site found to be in good condition. No issues found.							South	00022139	21260	Facility, Pipeline, Well
17-Aug-2018	0496667758-001	Canadian Natural Resources Limited	4-Sep-2018				No	Truck	Passed Inspection (Complete)	4-Sep-2018	4-Sep-2018	Planned	Road found to be in good shape							South			Pipeline, Road
17-Aug-2018	0496667321-001	Canadian Natural Resources Limited	4-Sep-2018			NTS: B 100-D/093-I-16	No	Truck	Passed Inspection (Complete)	4-Sep-2018	4-Sep-2018	Planned	- No wellhead signage. Must have signage to comply with section 15(1) of the Drilling and Production Regulation. - Suspended/disconnected skid still on site. Please remove to comply with section 15(3)(b) of the Drilling and Production Regulation. - Bridge on lease access: - Cannot see edges of bridge due to vegetative growth. Please remove vegetative growth to comply with section 13(1)(b) of the Oil and Gas Road Regulation. - Ruts at bridge approach. Please fix to comply with section 13(1)(c) of the Oil and Gas Road Regulation. - Delineators broken/knocked down, sediment guards broken							South	00021903	20755	Facility, Pipeline, Well
20-Aug-2018	0495273152-001	PETRONAS Energy Canada Ltd.	20-Aug-2018			DLS: 10-35-084-17	No	Truck	Deficiencies Corrected	29-Aug-2018	20-Aug-2018	Routine	Some lease erosion. Slight odour close to wellhead(old oil well) Some unused equipment to remove							Central	00000218, 00018636	03123, 08455	Facility, Pipeline, Well
20-Aug-2018	0495273510-001	PETRONAS Energy Canada Ltd.	20-Aug-2018			DLS: A 14-14-084-17	No	Truck	Passed Inspection (Complete)	20-Aug-2018	20-Aug-2018	Routine								Central		06375	Well
20-Aug-2018	0495273855-001	PETRONAS Energy Canada Ltd.	20-Aug-2018			DLS: 10-14-084-17	No	Truck	Deficiencies Corrected	29-Aug-2018	20-Aug-2018	Routine								Central	00018744	04190	Facility, Pipeline, Well
20-Aug-2018	0495274202-001	Canadian Natural Resources Limited	20-Aug-2018			DLS: 05-25-084-18	No	Truck	Passed Inspection (Complete)	20-Aug-2018	20-Aug-2018	Routine								Central		05877	Well
20-Aug-2018	0495274549-001	Canadian Natural Resources Limited	20-Aug-2018			DLS: 15-25-084-18	No	Truck	Passed Inspection (Complete)	20-Aug-2018	20-Aug-2018	Routine	Disconnect flowline if well is being suspended							Central		05867	Well
20-Aug-2018	0495274896-001	Canadian Natural Resources Limited	20-Aug-2018			DLS: 02-36-084-18	No	Truck	Passed Inspection (Complete)	20-Aug-2018	20-Aug-2018	Routine	Rods recently pulled and wellhead secured.							Central		06422	Well
20-Aug-2018	0495633016-001	Shell Canada Limited	29-Aug-2018			DLS: 14-04-083-20	No	Truck	Passed Inspection (Complete)	29-Aug-2018	29-Aug-2018	Planned								South	00022591	22279	Facility, Pipeline, Well
21-Aug-2018	0495288321-001	ARC Resources Ltd.	21-Aug-2018			DLS: 12-31-079-14	Yes	Truck	Passed Inspection (Complete)	21-Aug-2018	21-Aug-2018	Planned	No problems found on Inspection. Rig is very clean.							Central		35730	Pipeline, Well
21-Aug-2018	0495296908-001	Canadian Natural Resources Limited	21-Aug-2018			NTS: D 004-B/094-H-08	No	Truck	Passed Inspection (Complete)	21-Aug-2018	21-Aug-2018	Routine								Central	00021344	19716	Facility, Pipeline, Well
21-Aug-2018	0495297400-001	Predator Oil BC Ltd.	21-Aug-2018			NTS: C 093-J/094-H-01	No	Truck	Passed Inspection (Complete)	21-Aug-2018	21-Aug-2018	Routine								Central		12383	Well
21-Aug-2018	0495297745-001	Canadian Natural Resources Limited	21-Aug-2018			NTS: D 093-J/094-H-01	No	Truck	Passed Inspection (Complete)	21-Aug-2018	21-Aug-2018	Routine								Central	00018100		Facility, Pipeline, Well
21-Aug-2018	0495298090-001	Canadian Natural Resources Limited	21-Aug-2018			NTS: C 062-J/094-H-01	No	Truck	Passed Inspection (Complete)	21-Aug-2018	21-Aug-2018	Routine								Central		20239	Well
21-Aug-2018	0495298435-001	Canadian Natural Resources Limited	21-Aug-2018			NTS: A 100-H/094-H-01	No	Truck	Passed Inspection (Complete)	21-Aug-2018	21-Aug-2018	Routine								Central		13158	Well
21-Aug-2018	0495298782-001	Canadian Natural Resources Limited	22-Aug-2018			NTS: C 082-G/094-H-01	No	Truck	Passed Inspection (Complete)	22-Aug-2018	21-Aug-2018	Routine	Brushing required around 'd' well. Chemical line leaking by 'c' well.							Central	00007135	14923, 14021, 19138	Facility, Pipeline, Well
21-Aug-2018	0495299135-001	Canadian Natural Resources Limited	22-Aug-2018			NTS: C 062-G/094-H-01	No	Truck	Passed Inspection (Complete)	22-Aug-2018	21-Aug-2018	Routine	Scentless chamomile on site							Central	00019877	14652	Facility, Pipeline, Well
21-Aug-2018	0495299482-001	Canadian Natural Resources Limited	22-Aug-2018			NTS: D 073-G/094-H-01	No	Truck	Passed Inspection (Complete)	22-Aug-2018	21-Aug-2018	Routine	Small amount of hydraulic oil leaking							Central		18051	Well
21-Aug-2018	0495299829-001	Canadian Natural Resources Limited	21-Aug-2018			NTS: D 074-G/094-H-01	No	Truck	Passed Inspection (Complete)	21-Aug-2018	21-Aug-2018	Routine								Central		14107	Well
21-Aug-2018	0493005521-001	Canadian Natural Resources Limited	21-Aug-2018			NTS: D 084-G/094-H-01	No	Truck	Passed Inspection (Complete)	21-Aug-2018	21-Aug-2018	Routine								Central		18026	Well
21-Aug-2018	0493223006-001	Secure Energy Services Inc.	21-Aug-2018			DLS: 16-05-079-14	Yes	Truck	Deficiencies Corrected	20-Sep-2018	21-Aug-2018	Planned	Met with Operations and utilize FLIR camera to inspect tanks and pump.							South	00007796		Facility, Pipeline, Well
21-Aug-2018	0493359820-001	Ridgeback Resources Inc.	22-Aug-2018			NTS: D 039-C/094-H-11	No	Truck	Passed Inspection (Complete)	22-Aug-2018	22-Aug-2018	Routine	Noxious weeds on lease and on access to d-59-C are to be controlled. Open pilings at ground level are a hazard to wildlife and should be closed off. Has pipeline been deactivated? Supports for line to pig barrel are sloughing. Propane tank, production tank, separator, flowline and old planking, pilings, 2 chem tank secondary containments Booster compressor has been removed. Wellhead is disconnected from flowline and valves are secured.							Central		03880	Pipeline Project, Well
21-Aug-2018	0493666828-001	Ridgeback Resources Inc.	22-Aug-2018	22-Sep-2018		NTS: C 040-C/094-H-11	No	Truck	Deficiencies Corrected	3-Oct-2018	22-Aug-2018	Routine	Wellhead is disconnected from flowline and valves are secured. Separator , pilings, chem tank secondary containment Production tank has been removed							Central		08068	Pipeline, Well
21-Aug-2018	0493727406-001	Canadian Natural Resources Limited	22-Aug-2018			NTS: C 092-K/094-H-06	No	Truck	Passed Inspection (Complete)	22-Aug-2018	22-Aug-2018	Routine	For Information Only: Wellhead is disconnected from flowline and valves are secured. Dehy and flowline are still onsite.							Central		04212	WELLHEAD ISull
21-Aug-2018	0493729959-001	Ridgeback Resources Inc.	22-Aug-2018	22-Sep-2018		NTS: C 094-K/094-H-06	No	Truck	Deficiencies Corrected	20-Apr-2020	22-Aug-2018	Routine	Noxious weeds on facility lease to be controlled. Wellhead is disconnected from flowline and valves are secured. Facility is shut in.							Central	00000291, 00018670	03567	Facility, Pipeline, Well
21-Aug-2018	0493975183-001	Canadian Natural Resources Limited	22-Aug-2018			NTS: C 016-C/094-H-11	No	Truck	Passed Inspection (Complete)	22-Aug-2018	22-Aug-2018	Routine	What are the plans for the area where the black plastic is laid? Has the surface casing vent leak been tested since the last test the OGC received in 2011? If so please forward that information by e-submission. For Information Only: Wellhead is disconnected from flowline and valves are secured. Wellhead is insulated. Dehy/lineheater building still on location.							Central		03657	Well
21-Aug-2018	0493779180-001	Ovintiv Canada ULC	23-Aug-2018			NTS: A 012-J/093-P-01	No	Truck	Passed Inspection (Complete)	23-Aug-2018	23-Aug-2018	Routine								South	00020357	16478, 18740	Facility, Pipeline, Well
21-Aug-2018	0493779733-001	Cenovus Energy Inc.	23-Aug-2018			NTS: A 013-J/093-P-01	No	Truck	Deficiencies Corrected	24-Aug-2018	23-Aug-2018	Planned								South	00021072	19119	Facility, Pipeline, Well
21-Aug-2018	0493780616-001	Cenovus Energy Inc.	23-Aug-2018			NTS: A 003-I/093-P-01	No	Truck	Deficiencies Corrected	11-Oct-2018	23-Aug-2018	Planned	note; Type 546 Fisher control constant leak to atmosphere							South		14068	Pipeline, Well
21-Aug-2018	0493786517-001	Cenovus Energy Inc.	23-Aug-2018			NTS: A 031-I/093-P-01	No	Truck	Deficiencies Corrected	25-Sep-2018	23-Aug-2018	Planned								South		17826	Pipeline, Well
21-Aug-2018	0493787161-001	Ovintiv Canada ULC	23-Aug-2018			NTS: B-A 010-I/093-P-01	No	Truck	Passed Inspection (Complete)	23-Aug-2018	23-Aug-2018	Planned								South	00021226	15000	Facility, Pipeline, Well
21-Aug-2018	0493787967-001	Tidewater Midstream and Infrastructure Ltd.	23-Aug-2018	23-Sep-2018		NTS: B-A 014-J/093-P-01	No	Truck	Deficiencies Corrected	26-Mar-2020	23-Aug-2018	Planned								South		21548	Pipeline, Well
21-Aug-2018	0493790136-001	Ovintiv Canada ULC	23-Aug-2018			NTS: C 007-I/093-P-01	No	Truck	Passed Inspection (Complete)	23-Aug-2018	23-Aug-2018	Planned								South		16392	Pipeline, Well
21-Aug-2018	0493790914-001	Ovintiv Canada ULC	23-Aug-2018			NTS: C 009-I/093-P-01	No	Truck	Passed Inspection (Complete)	23-Aug-2018	23-Aug-2018	Planned								South	00020237, 00020238	16270, 16271	Facility, Pipeline, Well
21-Aug-2018	0493791500-001	Cenovus Energy Inc.	23-Aug-2018			NTS: C 016-I/093-P-01	No	Truck	Passed Inspection (Complete)	23-Aug-2018	23-Aug-2018	Planned	note; elbow missing off Surface Casing Vent Pipe							South		16999	Pipeline, Well
21-Aug-2018	0494043530-001	Ovintiv Canada ULC	24-Aug-2018			NTS: C 003-J/093-P-01	No	Truck	Passed Inspection (Complete)	24-Aug-2018	23-Aug-2018	Planned								South	00020361	16705, 16731	Facility, Pipeline, Well
21-Aug-2018	0494211851-001	Ovintiv Canada ULC	24-Aug-2018			NTS: D 002-J/093-P-01	No	Truck	Passed Inspection (Complete)	24-Aug-2018	24-Aug-2018	Planned								South	00022396	21825	Facility, Pipeline, Well
21-Aug-2018	0494222406-001	Cenovus Energy Inc.	24-Aug-2018			NTS: D-A 008-I/093-P-01	No	Truck	Passed Inspection (Complete)	24-Aug-2018	24-Aug-2018	Planned								South		21394	Pipeline, Well
21-Aug-2018	0494223371-001	Cenovus Energy Inc.	24-Aug-2018			NTS: D-B 004-I/093-P-01	No	Truck	Passed Inspection (Complete)	24-Aug-2018	24-Aug-2018	Planned								South		23818	Pipeline, Well
22-Aug-2018	0493776858-001	Shell Canada Limited	23-Aug-2018			DLS: 02-32-079-18	No	Truck	Passed Inspection (Complete)	23-Aug-2018	23-Aug-2018	Planned	Please ensure that B2-32 is chained and locked as per the D&PR 50(3).							South	00026400		29636, 29638, 29639, 29635, 29637, 29640, 29634	Facility, Pipeline, Well
22-Aug-2018	0493777444-001	Shell Canada Limited	23-Aug-2018			DLS: 09-17-079-18	No	Truck	Passed Inspection (Complete)	23-Aug-2018	23-Aug-2018	Planned								South		20585	Pipeline, Well
22-Aug-2018	0493777993-001	Tourmaline Oil Corp.	23-Aug-2018			DLS: 01-04-079-18	No	Truck	Passed Inspection (Complete)	23-Aug-2018	23-Aug-2018	Planned								South	00023574, 00024072, 00024237, 00024536, 00026346	24241, 25254, 25610, 26149	Facility, Pipeline, Well
22-Aug-2018	0493778560-001	Shell Canada Limited	23-Aug-2018			DLS: 13-29-078-18	No	Truck	Passed Inspection (Complete)	23-Aug-2018	23-Aug-2018	Planned								South		21424	Pipeline, Well
22-Aug-2018	0494051263-001	Orphan Fund	23-Aug-2018			DLS: B 11-10-085-21	Yes	Truck	Passed Inspection (Complete)	23-Aug-2018	23-Aug-2018	Planned	No problems on inspection. Rig and equipment are neat and orderly.							Central		11545	Pipeline, Well
22-Aug-2018	0494002284-001	Tourmaline Oil Corp.	23-Aug-2018			DLS: 15-10-085-21	Yes	Truck	Passed Inspection (Complete)	23-Aug-2018	23-Aug-2018	Planned	No problems on Inspection. Rig is clean.							Central		35290	Pipeline, Well
22-Aug-2018	0494121747-001	Sukunka Natural Resources Inc.	24-Aug-2018	12-Sep-2018		NTS: D 007-E/093-P-03	No	Truck	Deficiencies Corrected	4-Nov-2019	24-Aug-2018	Planned								South		12197	Well
22-Aug-2018	0494203489-001	Canadian Natural Resources Limited	24-Aug-2018			NTS: C 021-K/093-P-03	No	Truck	Passed Inspection (Complete)	24-Aug-2018	24-Aug-2018	Planned								South		21947	Well
22-Aug-2018	0494209066-001	Sukunka Natural Resources Inc.	24-Aug-2018			NTS: C 020-L/093-P-03	No	Truck	Passed Inspection (Complete)	24-Aug-2018	24-Aug-2018	Planned								South		03817	Well
23-Aug-2018	0494130038-001	Canadian Natural Resources Limited	24-Aug-2018			NTS: D 086-G/094-H-01	No	Truck	Passed Inspection (Complete)	24-Aug-2018	23-Aug-2018	Routine								Central	00007144	14120	Facility, Pipeline, Well
23-Aug-2018	0494103887-001	Canadian Natural Resources Limited	24-Aug-2018	24-Sep-2018		NTS: C 007-J/094-H-01	No	Truck	Deficiencies Corrected	28-Nov-2018	23-Aug-2018	Routine	Wing valve-needle valve on end is not bull plugged							Central	00019801	14169	Facility, Pipeline, Well
23-Aug-2018	0494103736-001	Canadian Natural Resources Limited	24-Aug-2018			NTS: C 010-J/094-H-01	No	Truck	Passed Inspection (Complete)	24-Aug-2018	23-Aug-2018	Routine								Central	00007245, 00007602, 00007146, 00019802	14171, 15488	Facility, Pipeline, Well
23-Aug-2018	0494111095-001	Canadian Natural Resources Limited	24-Aug-2018			NTS: D 002-K/094-H-01	No	Truck	Passed Inspection (Complete)	24-Aug-2018	23-Aug-2018	Routine	Suspended wellhead d-2-K has a slight leak in the upper valve seal							Central		16646, 14338	Well
23-Aug-2018	0494111442-001	Canadian Natural Resources Limited	24-Aug-2018			NTS: B 046-K/094-H-01	No	Truck	Passed Inspection (Complete)	24-Aug-2018	23-Aug-2018	Routine								Central		14334, 15711	Well
23-Aug-2018	0494111929-001	Canadian Natural Resources Limited	24-Aug-2018	24-Sep-2018		NTS: D 030-K/094-H-01	No	Truck	Deficiencies Corrected	25-Sep-2018	23-Aug-2018	Routine								Central		14814, 16909	Well
23-Aug-2018	0494112282-001	Canadian Natural Resources Limited	24-Aug-2018	24-Sep-2018		NTS: B 073-E/094-H-01	No	Truck	Deficiencies Corrected	26-Nov-2018	23-Aug-2018	Routine	Main valve handle not secured. Brush very thick around well, difficult to find well.							Central	00022421	08600, 21879	Facility, Pipeline, Well
23-Aug-2018	0494551100-001	Shell Canada Limited	27-Aug-2018			DLS: 01-08-080-18	No	Truck	Deficiencies Corrected	16-Oct-2018	27-Aug-2018	Planned	Pipeline portion of the inspection is only for pipeline infrastructure found on the 1-8 lease.							South	00026467	32361, 32362, 32363, 32364, 32365, 32366, 32367	Facility, Pipeline, Well
23-Aug-2018	0495660742-001	LNG Canada Development Inc.	30-Aug-2018				Yes	Truck	Passed Inspection (Complete)	30-Aug-2018	23-Aug-2018	Routine	Routine inspection of the works on LNG Canada's future plant site. Infilling of the WAC area has recommenced. Offset channel repairs in association with FAA requirements have been completed. Archeology site was visited by BCOGC archeology staff. Kitimat side channel initial burm 1 installation has been completed at the edge of the Kitimat River and the burm 3 for the interisbal, South end of Kitimat side channel was under construction at time of inspection. Tree clearing and grubbing was underway at time of inspection to facilitate diversion channel construction. No issues noted.							South			CIAS, Pipeline
24-Aug-2018	0494327829-001	Kelt Exploration (LNG) Ltd.	24-Aug-2018			DLS: B 06-17-086-18	No	Truck	Passed Inspection (Complete)	24-Aug-2018	24-Aug-2018	Routine								Central		22865	Well
24-Aug-2018	0494328174-001	Canadian Natural Resources Limited	24-Aug-2018			DLS: 16-08-086-18	No	Truck	Passed Inspection (Complete)	24-Aug-2018	24-Aug-2018	Routine								Central	00001610	08706	Facility, Pipeline, Well
24-Aug-2018	0494328521-001	Canadian Natural Resources Limited	24-Aug-2018			DLS: 12-09-086-18	No	Truck	Passed Inspection (Complete)	24-Aug-2018	24-Aug-2018	Routine	Are both wells going to be suspended long term? Secure valves and disconnect flowlines. 12-9 wellhead enclosure catadyne exhaust is disconnected							Central	00002828	07143, 07156	Facility, Pipeline, Well
24-Aug-2018	0494328874-001	Canadian Natural Resources Limited	24-Aug-2018			DLS: 05-16-086-18	No	Truck	Passed Inspection (Complete)	24-Aug-2018	24-Aug-2018	Routine								Central		10945	Well
24-Aug-2018	0494329223-001	Pengrowth Energy Corporation	24-Aug-2018			DLS: 08-17-086-18	No	Truck	Passed Inspection (Complete)	24-Aug-2018	24-Aug-2018	Routine	Flow line shut off and blinded.							Central		07575	Pipeline, Well
24-Aug-2018	0494329576-001	Pengrowth Energy Corporation	24-Aug-2018			DLS: 07-20-086-18	No	Truck	Passed Inspection (Complete)	24-Aug-2018	24-Aug-2018	Routine								Central		09936, 08566	Pipeline, Well
24-Aug-2018	0494329921-001	Pengrowth Energy Corporation	24-Aug-2018			DLS: 13-17-086-18	No	Truck	Passed Inspection (Complete)	24-Aug-2018	24-Aug-2018	Routine								Central		09329	Pipeline, Well
24-Aug-2018	0494330272-001	Pengrowth Energy Corporation	24-Aug-2018			DLS: 03-20-086-18	No	Truck	Passed Inspection (Complete)	24-Aug-2018	24-Aug-2018	Routine								Central		08914	Pipeline, Well
24-Aug-2018	0494330627-001	Crew Energy Inc.	24-Aug-2018			DLS: 13-29-086-18	No	Truck	Passed Inspection (Complete)	24-Aug-2018	24-Aug-2018	Routine	Some lease erosion. Unused equipment on lease.							Central		17675	Pipeline, Well
27-Aug-2018	0494661084-001	Canadian Natural Resources Limited	27-Aug-2018			NTS: D 035-K/094-H-01	No	Walk	Passed Inspection (Complete)	27-Aug-2018	27-Aug-2018	Planned								Central		16555	Well
27-Aug-2018	0494661431-001	Canadian Natural Resources Limited	27-Aug-2018			NTS: C 024-K/094-H-01	No	Walk	Passed Inspection (Complete)	27-Aug-2018	27-Aug-2018	Routine								Central		14798	Well
27-Aug-2018	0495353369-001	Pengrowth Energy Corporation	29-Aug-2018				No	Truck	Passed Inspection (Complete)	29-Aug-2018	29-Aug-2018	Planned								South			Pipeline, Well
27-Aug-2018	0495353937-001	Shell Canada Limited	29-Aug-2018			DLS: 16-04-081-20	No	Truck	Passed Inspection (Complete)	29-Aug-2018	29-Aug-2018	Planned								South		17622	Pipeline, Well
28-Aug-2018	0494838474-001	Tourmaline Oil Corp.	28-Aug-2018			DLS: B 04-06-080-15	Yes	Truck	Passed Inspection (Complete)	28-Aug-2018	28-Aug-2018	Planned	No problems on Rig Inspection. Rig is clean and well maintained.							South		35953	Pipeline, Well
28-Aug-2018	0495363507-001	Sukunka Natural Resources Inc.	29-Aug-2018			NTS: C 088-H/093-P-04	No	Truck	Passed Inspection (Complete)	29-Aug-2018	29-Aug-2018	Planned								South		07185	Well
28-Aug-2018	0495425999-001	Sukunka Natural Resources Inc.	29-Aug-2018			NTS: C 045-I/093-P-04	No	Truck	Passed Inspection (Complete)	29-Aug-2018	29-Aug-2018	Planned	Pipeline portion of this inspection is only for infrastructure found on the C45-J pad.							South	00018761	04431	Facility, Pipeline, Well
28-Aug-2018	0495548581-001	Sukunka Natural Resources Inc.	29-Aug-2018			NTS: A 037-J/093-P-04	No	Truck	Deficiencies Corrected	10-Sep-2018	29-Aug-2018	Planned	Brush is approximately 1 to 2 meters tall on this site.							South		16344	Well
28-Aug-2018	0495549255-001	Sukunka Natural Resources Inc.	29-Aug-2018			NTS: B 090-H/093-P-04	No	Truck	Deficiencies Corrected	7-Sep-2018	29-Aug-2018	Planned	Operator was contacted July 28, 2018 at approximately 3:00pm and informed of the H2S leak and its location. He was sending an operator immediately.							South		07528	Well
28-Aug-2018	0495602388-001	Canadian Natural Resources Limited	29-Aug-2018			NTS: D 083-G/093-P-04	No	Truck	Deficiencies Corrected	16-Oct-2018	29-Aug-2018	Planned								South		07926, 08661, 19610	Well
28-Aug-2018	0495642243-001	Sukunka Natural Resources Inc.	29-Aug-2018			NTS: C 054-J/093-P-04	No	Truck	Passed Inspection (Complete)	29-Aug-2018	29-Aug-2018	Planned	Brush on this site is one to two meters high,							South		08622	Well
28-Aug-2018	0495670015-001	Canadian Natural Resources Limited	30-Aug-2018			NTS: D 032-G/094-H-02	No	Truck	Passed Inspection (Complete)	30-Aug-2018	30-Aug-2018	Planned	Blinded pipeline riser still on location. Approximately 95% vegetated lease. Access is well vegetated. Two propane tanks, pails, piping and pilings have yet to be removed.							Central		01002	Pipeline Project, Well
28-Aug-2018	0495670573-001	Canadian Natural Resources Limited	30-Aug-2018	30-Sep-2018		NTS: D 042-G/094-H-02	No	Truck	Deficiencies Corrected	3-Oct-2018	30-Aug-2018	Routine	Have the pipelines associated with this site been deactivated?							Central		00409	Pipeline Project, Well
28-Aug-2018	0495673302-001	Canadian Natural Resources Limited	30-Aug-2018			NTS: A 052-G/094-H-02	No	Truck	Passed Inspection (Complete)	30-Aug-2018	30-Aug-2018	Routine	Vegetation around wellhead should be maintained. Wellhead is disconnected from flowline and valves are secured.							Central		02692	Well
29-Aug-2018	0495611333-001	Ovintiv Canada ULC	29-Aug-2018			DLS: C 04-08-081-17	Yes	Truck	Passed Inspection (Complete)	29-Aug-2018	29-Aug-2018	Planned	All good on Inspection.							South		35511	Pipeline, Well
29-Aug-2018	0495641898-001	Ovintiv Canada ULC	29-Aug-2018			DLS: F 06-01-081-18	Yes	Truck	Passed Inspection (Complete)	29-Aug-2018	29-Aug-2018	Planned	One plug on main plug board needs repaired. Rig Manager to check for proper sizing and rating for all safety cables and shackles on high pressure mud lines. All else looks good. Rig is clean.							South		35780	Pipeline, Well
29-Aug-2018	0495633370-001	Kelt Exploration (LNG) Ltd.	29-Aug-2018			NTS: A 026-J/093-P-02	No	Truck	Passed Inspection (Complete)	29-Aug-2018	29-Aug-2018	Follow Up	Follow up to inspection 04787194-001.							South		25110	Well
29-Aug-2018	0495579352-001	Storm Resources Ltd.	30-Aug-2018			NTS: A-A 010-K/094-H-03	No	Truck	Deficiencies Corrected	11-Sep-2018	30-Aug-2018	Planned	Surface casing vents are leaking at the a-A10-E and a-B10-E wells . Tests to be completed and submitted through E-Submissions OGC and e-mail inspector confirming this has been done within 30 days. D&P Reg 41 (4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow. The knockout tank for the blowdown vent stack is not grounded. The loadline under the knockout is being pushed in to the dirt making it difficult to unload tank. A-A10-E & B-B10-E ESDs on production and annulus lines are closed Test separator - OK							Central	00025890, 00025891	29117, 29116	Facility, Pipeline, Well
29-Aug-2018	0496664711-001	Polar Star Canadian Oil and Gas, Inc.	4-Sep-2018			NTS: C 069-B/094-H-05	No	Truck	Passed Inspection (Complete)	4-Sep-2018	29-Aug-2018	Routine	COMMENTS: wellhead valves are chained and locked							Central		17862	Pipeline, Well
29-Aug-2018	0496667978-001	Canadian Natural Resources Limited	4-Sep-2018			NTS: D 051-C/094-H-05	No	Truck	Passed Inspection (Complete)	4-Sep-2018	29-Aug-2018	Routine	COMMENTS: -abandonded wellsite. No concerns here at this time. lease is vegetated							Central		08932	Well
29-Aug-2018	0496676426-001	Murphy Oil Company Ltd.	5-Sep-2018			DLS: 01-03-078-17	No	Truck	Passed Inspection (Complete)	5-Sep-2018	5-Sep-2018	OGC Requested	Construction start. turning soils to dry , reworking berm along roadside to dry to stop sloughing. Discing road to also dry out soils.							South		35425	Well
29-Aug-2018	0496678912-001	ARC Resources Ltd.	5-Sep-2018			DLS: 09-14-078-18	Yes	Truck	Passed Inspection (Complete)	5-Sep-2018	5-Sep-2018	OGC Requested								South		35256	Pipeline, Well
29-Aug-2018	0498440013-001	Storm Resources Ltd.	12-Sep-2018			NTS: C 051-A/094-H-04	No	Truck	Passed Inspection (Complete)	12-Sep-2018	5-Sep-2018	Routine	COMMENTS: -no concerns here at this time.							Central	00026315	12509, 32512	Facility, Pipeline, Well
30-Aug-2018	0495711191-001	Canadian Natural Resources Limited	30-Aug-2018			DLS: 11-08-085-17	No	Truck	Passed Inspection (Complete)	30-Aug-2018	30-Aug-2018	Routine								Central	00004523	13512	Facility, Pipeline, Well
30-Aug-2018	0495711538-001	Canadian Natural Resources Limited	30-Aug-2018			DLS: A 06-08-085-17	No	Truck	Passed Inspection (Complete)	30-Aug-2018	30-Aug-2018	Routine	If this well is suspended long term please disconnect the flow line.							Central	00001047	07863	Facility, Pipeline, Well
30-Aug-2018	0495711885-001	Canadian Natural Resources Limited	30-Aug-2018			DLS: 10-08-085-17	No	Truck	Passed Inspection (Complete)	30-Aug-2018	30-Aug-2018	Routine								Central	00003868	12637	Facility, Pipeline, Well
30-Aug-2018	0495722232-001	Canadian Natural Resources Limited	30-Aug-2018			DLS: 07-05-085-

30-Aug-2018	0495726OD-001	Canadian Natural Resources Limited	30-Aug-2018		DLS: 16-28-084-18	No	Walk	Passed Inspection (Complete)	30-Aug-2018	30-Aug-2018	Routine							Central		03382	Well
30-Aug-2018	0495727945-001	Canadian Natural Resources Limited	30-Aug-2018		DLS: 08-28-084-18	No	Truck	Passed Inspection (Complete)	30-Aug-2018	30-Aug-2018	Routine	If this well is suspended long term please disconnect the flow line and secure wellhead valve handles.						Central	00018823	05016	Facility, Pipeline, Well
30-Aug-2018	0495817735-001	Primavera Resources Corp.	30-Aug-2018		DLS: 12-13-084-21	No	Truck	Passed Inspection (Complete)	30-Aug-2018	30-Aug-2018	Follow Up	Follow-up inspection to incident 0489938S7-001. Please provide an account of the actions taken to address the spillage to OGC by September 5, 2018. No issues were noted during this inspection. Wellhead/pumpjack active. No visible product on the ground. No sheen on surface water. Wellhead is now equipped with pollution control detection.						Central	00020866	18421	Facility, Pipeline, Well
30-Aug-2018	0495S8473-001	ConocoPhillips Canada Resources Corp.	30-Aug-2018		DLS: 13-22-088-25	Yes	Truck	Passed Inspection (Complete)	30-Aug-2018	30-Aug-2018	Planned	No problems found on Inspection. Rig is very clean and well maintained.						Central		35305	Well
31-Aug-2018	049614047-001	Secure Energy Services Inc.	12-Sep-2018		DLS: 16-05-079-14	Yes	Truck	Passed Inspection (Complete)	12-Sep-2018	31-Aug-2018	Complaint	Response to complaint, re: offsite odours. Some odours off Pembina equipment. No other issues found.						South	00007796, 00008633		Facility, Pipeline, Well
31-Aug-2018	049614402-001	Secure Energy Services Inc.	31-Aug-2018		DLS: 16-05-079-14	Yes	Truck	Passed Inspection (Complete)	31-Aug-2018	31-Aug-2018	Complaint	Complaint of off-lease odours coming from facility. No source found. Tanks checked. Some odours coming from Pembina equipment.						South	00007796, 00008633		Facility, Pipeline, Well
31-Aug-2018	049619367-001	Canadian Natural Resources Limited	31-Aug-2018		DLS: 10-35-086-21	Yes	Truck	Passed Inspection (Complete)	31-Aug-2018	31-Aug-2018	Planned	Met with consultant and operations at site. Review new equipment installed. Receive flare meter calibration, station SD report, end seal report and SD key. Well not flowing at time of inspection, scv good -start gas tied into flare -compressor -dehy -2 400 BBL tanks with new 400 BBL horizontal, -1 400 BBL methanol tank -heat medium-inlet sep Action Items: 1.) Submit updated carseal list from operations once locks/carseals installed which are needed for ESD pressure sensor, bypass around ESD, inlet V300 psv valve locked open, high level sep and tank pressure sensor. Ensure SD key utilized. 2.) Grounding needed for containment under pig receiver. 3.) Submit tank level calibration. 4.) Submit torque report. Couple items on general tour of plant: A) Regulators need venting in dehy on pilot and bubbler line. B.) AIT 500 A in fault mode for H2S. C) Air compressor shutdowns had two open wiring caps. D) CRN in compressors missing BC designation for vessels. Please reply to OGCfor above action items. Thank you.						Central	00000299, 00018902	06163	Facility, Pipeline, Well
31-Aug-2018	049755248-001	Canadian Natural Resources Limited	7-Sep-2018		DLS: 11-35-086-21	Yes	Truck	Passed Inspection (Complete)	7-Sep-2018	31-Aug-2018	Planned	WH secure SCV good No issues. Old line heater on site.						Central		09995	Well
31-Aug-2018	050013165-001	Canadian Natural Resources Limited	18-Sep-2018		NTS: D 059-E/093-I-16	No	Truck	Passed Inspection (Complete)	18-Sep-2018	18-Sep-2018	Planned	No access to site. Steep grassy ROW to site, no safe unloading area for quad. Possible heli site?						South		14738	Well
4-Sep-2018	049674309-001	Cenovus Energy Inc.	5-Sep-2018		NTS: C 042-A/093-P-07	No	Walk	Passed Inspection (Complete)	5-Sep-2018	5-Sep-2018	Planned	No concerns noted at the time of inspection.						South		17543	Pipeline, Well
4-Sep-2018	049674870-001	Cenovus Energy Inc.	5-Sep-2018		NTS: C 072-A/093-P-07	No	Walk	Passed Inspection (Complete)	5-Sep-2018	5-Sep-2018	Planned	Pad appears to have been re-contoured; some portions vegetated. no concerns noted at the time of inspection.						South		17121	Well
4-Sep-2018	049675433-001	Cenovus Energy Inc.	5-Sep-2018		NTS: A 074-A/093-P-07	No	Truck	Passed Inspection (Complete)	5-Sep-2018	5-Sep-2018	Follow Up	No concerns noted at the time of inspection. Well valves now chained/locked -Fluid gurgling still present in SCV, but no staining onto the ground -SCV flow tests submitted; see comm log of previous inspection -Road permit in the works;						South		12996	Well, Road
4-Sep-2018	049676064-001	Ovintiv Canada ULC	5-Sep-2018		NTS: B 015-H/093-P-07	No	Truck	Passed Inspection (Complete)	5-Sep-2018	5-Sep-2018	Routine	B-A 15-H well: -Fisher choke controller venting continually B-A 15-H (WA#28711) SCV failed bubble test. Record of prior test conducted in 2014 found in IRIS. Pipeline RoW: Log deck still present on Encana permitted deck site (55.3422, -120.5603) along Fossum Road prior to lease entrance. Pile should be removed.						South	00025672, 00025764	28468, 28711	Facility, Pipeline Project, Well
4-Sep-2018	049678217-001	Cenovus Energy Inc.	5-Sep-2018		NTS: D 015-H/093-P-07	No	Truck	Passed Inspection (Complete)	5-Sep-2018	5-Sep-2018	Planned	No concerns noted at the time of inspection. Flow tester attached to SCV assembly at the time of inspection, unable to conduct glove test. -Two SCV assemblies present on the casing - FYI email passed on to engineering.						South		05494	Pipeline, Well
4-Sep-2018	049679426-001	Ovintiv Canada ULC	5-Sep-2018		NTS: D-A 015-H/093-P-07	No	Truck	Passed Inspection (Complete)	5-Sep-2018	5-Sep-2018	Routine	Transmission fluid used on hydraulic system for ESD appears to be leaking, fresh staining on the underside of the ESD. Both riser next to well building and at the adjacent D 15 H/93-P-7 Cenovus Remote site were inspected.						South		17606	Pipeline, Well
4-Sep-2018	049680395-001	Canadian Natural Resources Limited	5-Sep-2018	6-Oct-2018	NTS: B 042-H/093-P-07	No	Truck	Deficiencies Corrected	29-Nov-2018	5-Sep-2018	Routine	Well: -Fresh staining from both master valve valve stem packing injectors onto wellhead flange below . SCV failed bubble test; Evidence of SCV flow test conducted in 2014 observed in IRIS. Road/Wellsite: -Scentless chamomile present around wellhead -Road and wellsite overgrown with vegetation -No road permit exists over the access road from A 41 H/93-P-7 to this site; CNRL is required to hold a road permit if they wish to maintain it						South		21565	Well
4-Sep-2018	049684997-001	Canadian Natural Resources Limited	5-Sep-2018	20-Sep-2018	NTS: A 041-H/093-P-07	No	Truck	Deficiencies Corrected	2-Oct-2018	5-Sep-2018	Planned	Meter Building: -Strong rotten egg odor upon entry; however, no readings on personal monitor. SCV failed bubble test; evidence of previous test conducted in 2014 observed in IRIS. -Location on the facility sign attached to the door is incorrect Three log decks noted at the following locations along the access road: -00087501 deck site at 55.3558, -120.4905 -00087500 deck site at 55.3487, -120.4956 -00087502 deck site at 55.3457, -120.4979 These piles still remain on the deck sites well after work has been completed and will need to be dealt with Access Road: -No road permit exists over the access road from A 41 H/93-P-7 to the Noel Road; CNRL is required to hold a road permit if they wish to maintain it						South	00020884	18497	Facility, Pipeline, Well
4-Sep-2018	049685817-001	Cenovus Energy Inc.	5-Sep-2018		NTS: B 018-E/093-P-08	No	Truck	Deficiencies Corrected	28-Sep-2018	5-Sep-2018	Planned	Please see deficiency comments.						South		07405	Pipeline, Well
4-Sep-2018	049717982-001	Cenovus Energy Inc.	6-Sep-2018		NTS: D 035-E/093-P-08	No	Truck	Passed Inspection (Complete)	6-Sep-2018	6-Sep-2018	Planned	Fence surrounding invert land farm is down in several places, gate is open and there is evidence of vehicles entering the treatment area; Recommend reviewing permit requirements and those under the Hazardous Waste Regulation to ensure compliance. Access Road: -No road permit exists over the access road to this site; Cenovus is required to hold a road permit if they wish to maintain it						South		05307	Well, Road
4-Sep-2018	049718423-001	ConocoPhillips Canada Operations ULC	6-Sep-2018		DLS: 06-14-084-17	No	Truck	Passed Inspection (Complete)	6-Sep-2018	6-Sep-2018	Complaint	This inspection came as the result of concerns brought to the OGC regarding continued subsidence on a reclaimed well site at 6-14-84-17, WA 6093, off the end of the 247 road near Cecil Lake. Over the years the property owner and family have been filling in the subsided areas where this well was located. Recently while taking the fescue crop off the operator of the tractor sank into a few holes and one big enough they hit their head on the roof of the tractor. The one hole is estimated to be at least 1.5 m deep. The operator noted there were more places where the tractor was breaking thru the ground. These subsided areas are linear in fashion and correspond with what the family stated happened when the site was reclaimed. Would you please follow up with OPERATOR to address the concerns about the state of the abandoned well site. Could you please follow up with me by e-mail as to the resolution. This inspection will show as a PASS but there are concerns with the subsidence of the site. Thank you.						Central		06093	Well
4-Sep-2018	049719148-001	Cenovus Energy Inc.	6-Sep-2018		NTS: B 014-E/093-P-08	No	Truck	Deficiencies Corrected	13-Jun-2019	6-Sep-2018	Planned	Please see deficiency comments.						South		07442	Pipeline, Well
4-Sep-2018	049719786-001	Canadian Natural Resources Limited	6-Sep-2018		NTS: B 019-F/093-P-08	No	Truck	Deficiencies Corrected	11-Oct-2018	6-Sep-2018	Planned	Wellsite is overgrown with vegetation. SCV failed bubble test; proof of SCV flow test conducted by company found in IRIS.						South	00020057	15361	Facility, Pipeline, Well
4-Sep-2018	049727279-001	Canadian Natural Resources Limited	6-Sep-2018		From: NTS: B 019-F/093-P-08 To: NTS: B 019-F/093-P-08	No	Truck	Passed Inspection (Complete)	6-Sep-2018	6-Sep-2018	Routine	Inspected at B-19-F/93-P-8 Riser location:: - Comb/Ex LEL alarm sounded indicating leak from pig barrel door (Node 2 to Node 3 line pig barrel) -Ineffective lockout of lower block valve for PIT adjacent to ESD (believed to have shut down capability) -Access road sign incorrectly reads "A-19-F/93-P-8" -Site is overgrown with vegetation						South			CIAS, Pipeline
4-Sep-2018	049733908-001	Canadian Natural Resources Limited	6-Sep-2018		NTS: B 018-F/093-P-08	No	Truck	Passed Inspection (Complete)	6-Sep-2018	6-Sep-2018	Planned	No concerns noted at the time of inspection.						South	00019637	13130	Facility, Pipeline, Well
4-Sep-2018	049751797-001	AQT Water Management Inc.	7-Sep-2018		DLS: 07-24-078-17	Yes	Truck	Deficiencies Corrected	11-Sep-2018	4-Sep-2018	Planned	Met with operations, receive orientation and inspect site. 10-24 original equipment location, old well abandoned ?-24 new disposal well 6 400 bbl tanks with sweetening tank off tops 4 ground water wells NG gen running electric motor and triplex pump 120 KW diesel back up gen old 400 BBL tank not in use old piping Action items: 1.) Submit calibration report for water meter. 2.) High Pressure Shut Down needs to be set at pemit condition under 2(b) and new cal report sent in. 3.) Old spill by entrance of site needs more work to clean up. 4.) SCV needs to be vented outside building. 5.) Diesel tanks grounded. If not in use add signage along with disconnecting hose. Please reply to OGC for action items and Kermit for deficiency. Thank you.						South		35043	Well
4-Sep-2018	050508567-001	ConocoPhillips Canada Operations ULC	16-Oct-2018	17-Nov-2018	DLS: 06-14-084-17	No	Truck	Deficiencies Corrected	31-Oct-2019	16-Oct-2018	Complaint	This inspection is in addition to the initial inspection #049718423-001. Upon review of the OGC legal branch there is continued liability for ConocoPhillips for this lease even though it has received a CDR and this has resulted in a new inspection.						Central		06093	Well
5-Sep-2018	049720582-001	PETRONAS Energy Canada Ltd.	6-Sep-2018		NTS: C 002-K/094-B-16	No	Truck	Passed Inspection (Complete)	6-Sep-2018	6-Sep-2018	Planned	Please have your well facility updated to "suspended" if that work has been completed. Otherwise no concerns noted.						Central	00022383	21799	WELLe
5-Sep-2018	049766641-001	Storm Resources Ltd.	7-Sep-2018		NTS: A 042-A/094-H-04	No	Truck	Passed Inspection (Complete)	7-Sep-2018	5-Sep-2018	Routine	COMMENTS: -The OGC does not show a gas analysis submission by your company for either WA# 30213 or 30214. Please submit these by esubmission ASAP, as this is considered out of compliance. - No other concerns here at this time.						Central		30213, 30214	Pipeline, Well
5-Sep-2018	049767438-001	Storm Resources Ltd.	7-Sep-2018		NTS: D 032-A/094-H-04	No	Truck	Passed Inspection (Complete)	7-Sep-2018	5-Sep-2018	Routine	COMMENTS: - A gas analysis needs to be submitted by esubmission asap for WA# 30212, as the OGC does not show this analysis on file here. WA#'s 30210 & 30211 are both in the OGC system. -No other concerns here at this time.						Central	00018110	30210, 30211, 30212	Facility, Pipeline, Well
5-Sep-2018	049768040-001	Painted Pony Energy Ltd.	7-Sep-2018		NTS: A 005-K/094-B-16	No	Truck	Deficiencies Corrected	10-Sep-2018	7-Sep-2018	Audit							Central	00018233		Facility, Pipeline, Well
5-Sep-2018	049778020-001	Painted Pony Energy Ltd.	10-Sep-2018		NTS: A 013-F/094-B-16	No	Truck	Deficiencies Corrected	17-Sep-2018	10-Sep-2018	Planned	It was noted there were no fire extinguishers present on the entire lease.						Central	00026240	31855, 31856, 31857, 31858, 32295, 32292, 32293, 32294	Facility, Pipeline, Well
5-Sep-2018	049795737-001	Painted Pony Energy Ltd.	10-Sep-2018			No	Truck	Deficiencies Corrected	27-Sep-2018	10-Sep-2018	Routine	This inspection is for the storage yard located at the cancelled lease d-42-F / 94-B-16						Central			Fresh Water Storage
5-Sep-2018	049837887-001	Storm Resources Ltd.	12-Sep-2018		NTS: A-A 041-A/094-H-04	No	Truck	Passed Inspection (Complete)	12-Sep-2018	5-Sep-2018	Routine	COMMENTS: - no concerns here at this time.						Central	00020157	16079	Facility, Pipeline, Well
5-Sep-2018	049840140-001	Storm Resources Ltd.	12-Sep-2018	14-Oct-2018	NTS: D 062-A/094-H-04	No	Truck	Deficiencies Corrected	19-Oct-2018	5-Sep-2018	Routine							Central		30157, 30156	Pipeline, Well
5-Sep-2018	049842809-001	Storm Resources Ltd.	12-Sep-2018	14-Oct-2018	NTS: A 062-A/094-H-04	No	Truck	Deficiencies Corrected	19-Oct-2018	5-Sep-2018	Routine							Central	00018107	30158, 30159	Facility, Pipeline, Well
5-Sep-2018	049843387-001	Storm Resources Ltd.	12-Sep-2018	14-Oct-2018	NTS: C 061-A/094-H-04	No	Truck	Deficiencies Corrected	19-Oct-2018	5-Sep-2018	Routine							Central		30155	Pipeline, Well
5-Sep-2018	049844570-001	Storm Resources Ltd.	12-Sep-2018	14-Oct-2018	NTS: D 020-D/094-H-03	No	Truck	Deficiencies Corrected	19-Oct-2018	5-Sep-2018	Routine							Central	00018012	28338, 30153	Facility, Pipeline, Well
5-Sep-2018	049845161-001	Storm Resources Ltd.	12-Sep-2018	14-Oct-2018	NTS: A 008-D/094-H-03	No	Truck	Deficiencies Corrected	19-Oct-2018	5-Sep-2018	Routine							Central	00025825, 00025826, 00025827	28868, 28869	Facility, Pipeline, Well
5-Sep-2018	049845751-001	Storm Resources Ltd.	12-Sep-2018		NTS: A-B 008-D/094-H-03	No	Truck	Passed Inspection (Complete)	12-Sep-2018	5-Sep-2018	OGC Requested	COMMENTS: -This inspection is for the newly constructed portion of the lease. No concerns here at this time.						Central		28870, 29133, 34159	Well
5-Sep-2018	049924286-001	Trans Mountain Pipeline ULC	17-Sep-2018			Yes	Truck	Passed Inspection (Complete)	17-Sep-2018	5-Sep-2018	Routine	Routine inspection of active pipeline integrity works at Stewart Slough that were permitted under Water Sustainability Act authorization 100105596. Pipe has been exposed. Worksite is isolated and pump arounds are in place. Water treatment is onsite and water is being diffused and released upstream and is meeting water quality specifications. Spare treatment facilities are onsite and available if required. Area has been dry for a good portion of the summer and flows are low at this time of year. No issues noted.						South			CIAS, Pipeline
5-Sep-2018	050034947-001	Trans Mountain Pipeline ULC	18-Sep-2018			Yes	Truck	Passed Inspection (Complete)	18-Sep-2018	5-Sep-2018	Routine	Routine inspection of BCOGC Water Sustainability Act permit 100103667. Fencing, perimeter fibre optic cable installation and minor trenching for Spectra pipeline relocation are the only activities noted to have occurred onsite. Streams are still intact and very little to no work has occurred within these areas. Erosion protection measures in place at time of inspection. No issues noted.						South			CIAS, Pipeline
5-Sep-2018	050035979-001	Trans Mountain Pipeline ULC	18-Sep-2018		From: NTS: C 046-D/092-G-07 To: NTS: D 047-D/092-G-07	Yes	Truck	Passed Inspection (Complete)	18-Sep-2018	5-Sep-2018	Routine	Routine inspection on BCOGC permit 100103409 Jet fuel line relocation at Westridge marine terminal. Pipeline is still intact and all that has been completed is blocking has been placed in the area the new pipe is to be located. Requested welding procedures and performance qualification records (PQR's) prior to welding commencing. No issues noted, no pipeline works undertaken at time of inspection.						South			CIAS, Pipeline
6-Sep-2018	049756149-001	Predator Oil BC Ltd.	7-Sep-2018		NTS: B-A 064-G/094-P-10	No	Walk	Passed Inspection (Complete)	7-Sep-2018	6-Sep-2018	Planned							North	00020829	18310	Facility, Pipeline, Well
6-Sep-2018	049756906-001	Canadian Natural Resources Limited	7-Sep-2018		NTS: A 071-G/094-P-10	No	Truck	Passed Inspection (Complete)	7-Sep-2018	6-Sep-2018	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage on cabinet says b-71-G/94-P-10. Inspector could hear gas flowing through meter cabinet. Possibly fuel gas.						North	00018982	07042	Facility, Pipeline, Well
6-Sep-2018	049757457-001	Canadian Natural Resources Limited	7-Sep-2018		NTS: B 020-L/093-I-15	No	Truck	Passed Inspection (Complete)	7-Sep-2018	7-Sep-2018	Planned							South	00023050	08770, 23304	Facility, Pipeline, Well
6-Sep-2018	049757806-001	Canadian Natural Resources Limited	7-Sep-2018		NTS: B 071-G/094-P-10	No	Truck	Passed Inspection (Complete)	7-Sep-2018	6-Sep-2018	Planned	Both wells at this site say b-71-G/94-P-10. The active well is b-71-G/94-P-10 with meter cabinet and tank. The suspended well is a wellhead only that is chained and locked. This well should say a-71-G/94-P-10.						North	00019119	08347	Facility, Pipeline, Well
6-Sep-2018	049758767-001	Canadian Natural Resources Limited	7-Sep-2018		NTS: D 002-I/093-I-14	No	Truck	Passed Inspection (Complete)	7-Sep-2018	7-Sep-2018	Planned							South		15813	Well
6-Sep-2018	049759532-001	Canlin Energy Corporation	7-Sep-2018		NTS: C 029-K/093-I-15	No	Truck	Passed Inspection (Complete)	7-Sep-2018	7-Sep-2018	Planned							South		24337	Pipeline, Well
6-Sep-2018	049760144-001	Canadian Natural Resources Limited	7-Sep-2018		NTS: D 010-B/093-I-15	No	Truck	Passed Inspection (Complete)	7-Sep-2018	7-Sep-2018	Planned							South		13034	Well
6-Sep-2018	049760923-001	Canadian Natural Resources Limited	7-Sep-2018		NTS: D 012-G/093-I-15	No	Truck	Passed Inspection (Complete)	7-Sep-2018	7-Sep-2018	Planned							South	00024398	25912	Facility, Pipeline, Well
6-Sep-2018	049761582-001	Canadian Natural Resources Limited	7-Sep-2018		NTS: D-A 041-G/093-I-15	No	Truck	Passed Inspection (Complete)	7-Sep-2018	7-Sep-2018	Planned							South	00010566	17149	Facility, Pipeline, Well
6-Sep-2018	049762153-001	Canadian Natural Resources Limited	7-Sep-2018		NTS: C 020-C/093-P-02	No	Truck	Deficiencies Corrected	3-Dec-2018	7-Sep-2018	Planned	Evidence of SCVF (surface casing vent flow) D&PR Venting and fugitive emissions 41(4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow The reports can be submitted through eSubmission.						South	00018741	04168	Facility, Pipeline, Well
6-Sep-2018	049763048-001	Cenovus Energy Inc.	7-Sep-2018		NTS: A 095-D/093-P-07	No	Truck	Passed Inspection (Complete)	7-Sep-2018	7-Sep-2018	Planned							South		17515	Pipeline, Well
6-Sep-2018	049763703-001	Tourmaline Oil Corp.	7-Sep-2018		NTS: B 030-K/093-I-15	No	Truck	Deficiencies Corrected	28-Sep-2018	7-Sep-2018	Routine	Invasive weeds on location. (scentless chamomile)						South		22590	Pipeline, Well

6-Sep-2018	0498003265-001	Canadian Natural Resources Limited	11-Sep-2018		NTS: C 026-J/094-A-09	Yes	ATV/Snow Machine	Passed Inspection (Complete)	11-Sep-2018	6-Sep-2018	Planned	Met with operations and quad into site. Readings with methane tester as listed below. - 10700 PPM at base of wellhead - 884 PPM 4 feet away - 157 PPM 10 feet away. Jump to 199 PPM after initial removing of glove on scv - No readings 30 feet away Surface casing vent leaking as well. Operations will confirm rate on surface casing vent and submit readings. 10 -15 km wind Glove on scv while performing testing around wellhead						Central		09533	Well
6-Sep-2018	0498009705-001	Predator Oil BC Ltd.	11-Sep-2018		DLS: 01-15-086-19	No	Truck	Passed Inspection (Complete)	11-Sep-2018	11-Sep-2018	Planned	Emergency number on location signs to be updated. Wellhead is inside a building and is connected to the flowline valves are not secured propane tank onsite fence around wellhead propane tank						Central		08411	Well
6-Sep-2018	0498166682-001	Predator Oil BC Ltd.	12-Sep-2018		DLS: 15-27-086-19	No	Truck	Deficiencies Corrected	18-Sep-2018	12-Sep-2018	Planned	Wellhead is still connected to flowline. Pipeline is disconnected and blinded. Dual tubing in well, 2 chemical tanks, meter cabinet All equipment and wellhead is fenced.						Central	00020621	17636	Facility, Pipeline Project, Well
6-Sep-2018	049828653-001	Kelt Exploration (LNG) Ltd.	12-Sep-2018		DLS: 08-15-088-23	No	Truck	Deficiencies Corrected	1-Oct-2018	6-Sep-2018	Routine	COMMENTS: -This well has been inactive for approximately 20 months. The wellhead valves are chained and locked, but there is no suspension paperwork submitted to the OGC. Please submit the proper suspension paperwork as it is a requirement within 60 days of the well becoming inactive. This timeline has passed.						Central	00007331	16735	Facility, Pipeline, Well
6-Sep-2018	049851057-001	Kelt Exploration (LNG) Ltd.	13-Sep-2018		DLS: 07-14-088-23	No	Truck	Passed Inspection (Complete)	13-Sep-2018	6-Sep-2018	Routine	COMMENTS: -This wellsite is not permitted as a storage site, therefore, the frac water hose spools and pumps should only remain onsite temporarily. If long term storage is required, the equipment should be moved to your main facility. -No other concerns here at this time.						Central	00025768, 00025829	28718, 28878	Facility, Pipeline, Well
6-Sep-2018	0498522778-001	Canadian Natural Resources Limited	13-Sep-2018		DLS: 04-28-088-23	No	Truck	Passed Inspection (Complete)	13-Sep-2018	6-Sep-2018	Routine	COMMENTS: - because well is suspended, the gauges should be removed from the wellhead and bullplugs installed on the needle valves as per guidelines. -No other concerns here at this time.						Central		09874	Well
6-Sep-2018	0498523893-001	Canadian Natural Resources Limited	13-Sep-2018		DLS: 05-21-088-23	No	Truck	Passed Inspection (Complete)	13-Sep-2018	6-Sep-2018	Routine	COMMENTS: -Ensure gate at entrance is kept closed enough that the cattle are not getting around the cattle guard and onto lease. -Ensure all paperwork is submitted for suspension (BC21, etc) requirements						Central	00008374, 00002276, 00019223	09660	Facility, Pipeline, Well
6-Sep-2018	0498541159-001	Canadian Natural Resources Limited	13-Sep-2018		DLS: 10-21-088-23	No	Truck	Passed Inspection (Complete)	13-Sep-2018	6-Sep-2018	Routine	COMMENTS: -No concerns here at this time.						Central		09981	Well
6-Sep-2018	0500050318-001	FortisBC Energy Inc.	18-Sep-2018		From: NTS: D 016-C/092-G-07 To: NTS: B 022-A/092-G-06	Yes	Truck	Passed Inspection (Complete)	18-Sep-2018	6-Sep-2018	Routine	Routine inspection of the LM/PSU project permit 100000458. At time of inspection construction on 1A Avenue has been mostly completed and repaved. Works are ongoing on Lougheed highway corridor. Culvert works on Silver creek are close to completion. Area has been extremely dry and streams have little to no flow at time of inspection. No issues noted.						South			Pipeline Project
6-Sep-2018	0503990474-001	Murphy Oil Company Ltd.	5-Oct-2018		DLS: 13-17-078-17	Yes	Truck	Passed Inspection (Complete)	5-Oct-2018	5-Oct-2018	Planned	Site was in excellent condition. Buildings neat and tidy.						South		26850, 26854, 27461	Well
6-Sep-2018	0503991033-001	Ovintiv Canada ULC	5-Oct-2018		DLS: 13-33-078-17	No	Truck	Passed Inspection (Complete)	5-Oct-2018	5-Oct-2018	Routine							South	00018326	14564, 26471, 29140, 29968, 29969, 29970, 29971, 29972, 29973	Facility, Pipeline, Well
6-Sep-2018	0503991660-001	Ovintiv Canada ULC	5-Oct-2018			No	Truck	Passed Inspection (Complete)	5-Oct-2018	5-Oct-2018	Planned							South			Pipeline, Well
6-Sep-2018	0503992213-001	Ovintiv Canada ULC	5-Oct-2018			No	Truck	Passed Inspection (Complete)	5-Oct-2018	5-Oct-2018	Planned							South			Pipeline, Well
11-Sep-2018	0498172780-001	Canadian Natural Resources Limited	12-Sep-2018		NTS: C 076-C/093-I-16	No	Truck	Passed Inspection (Complete)	12-Sep-2018	12-Sep-2018	Planned	Master valves completely off, completely submerged under water beside wellhead. May want to replace or move before water is frozen. (Note: this is NOT a deficiency)						South		16945	Well
11-Sep-2018	0498337055-001	Canadian Natural Resources Limited	12-Sep-2018	14-Oct-2018	NTS: D 008-F/093-I-16	No	Truck	Deficiencies Corrected	17-Oct-2018	12-Sep-2018	Planned	- Well signage incorrect. Must be updated with correct permit holder information to comply with section 15(1) of the Drilling and Production Regulation. - Secondary containments under chemical tanks almost full - Door bent/broken						South		19659	Well
11-Sep-2018	0498381561-001	Canadian Natural Resources Limited	12-Sep-2018	14-Oct-2018	NTS: D 019-F/093-I-16	No	Truck	Deficiencies Corrected	17-Oct-2018	12-Sep-2018	Planned	Signage incorrect. Must be updated to reflect the correct permit holder information to comply with section 15(1) of the Drilling and Production Regulation.						South	00021278	19609	Facility, Pipeline, Well
11-Sep-2018	0498839193-001	Canadian Natural Resources Limited	12-Sep-2018	14-Oct-2018	NTS: D 020-F/093-I-16	No	Truck	Deficiencies Corrected	17-Oct-2018	12-Sep-2018	Planned	Signage incorrect. Must be updated to reflect the correct permit holder information to comply with section 15(1) of the Drilling and Production Regulation. Secondary containment under chemical tanks full. Secondary containment must be able to hold chem tank contents to comply with section 50(2) of the Drilling and Production Regulation.						South		16929	Well
11-Sep-2018	0498839789-001	Canadian Natural Resources Limited	12-Sep-2018		NTS: B 030-F/093-I-16	No	Truck	Deficiencies Corrected	28-Sep-2018	12-Sep-2018	Planned	Signage incorrect. Must be updated to reflect the correct permit holder information to comply with section 15(1) of the Drilling and Production Regulation. Hi/Lo AMOT in override position. Must be armed to comply with section 49(1) of the Drilling and Production Regulation. Pig chain disconnected.						South	00021311, 00022488	19666, 22041	Facility, Pipeline, Well
11-Sep-2018	0498840996-001	Canadian Natural Resources Limited	12-Sep-2018		NTS: D 023-E/093-I-16	No	Truck	Passed Inspection (Complete)	12-Sep-2018	12-Sep-2018	Planned	No access. Could not complete inspection. No access. Site is in a forest.						South		14875	Well
11-Sep-2018	0498841717-001	Canadian Natural Resources Limited	12-Sep-2018		NTS: C 007-E/093-I-16	No	Truck	Passed Inspection (Complete)	12-Sep-2018	12-Sep-2018	Planned	Cover missing off Kimray pump. Must be replaced before equipment is active again.						South	00020573	17369	Facility, Pipeline, Well
11-Sep-2018	0500132604-001	Canadian Natural Resources Limited	18-Sep-2018		NTS: A 038-E/093-I-16	No	Truck	Passed Inspection (Complete)	18-Sep-2018	18-Sep-2018	Planned	Inspection not performed. No access (forest)						South		09215	Well
11-Sep-2018	0500118920-001	Canadian Natural Resources Limited	18-Sep-2018	19-Oct-2018	NTS: D 040-H/093-I-15	No	Truck	Deficiencies Corrected	28-Nov-2018	18-Sep-2018	Planned	Lease access road washed out. Must be repaired to comply with section 13(1) of the Oil and Gas Road Regulation.						South		08565	Well
13-Sep-2018	0498883157-001	Ovintiv Canada ULC	17-Sep-2018		NTS: C 031-A/094-O-06	No	Truck	Passed Inspection (Complete)	17-Sep-2018	13-Sep-2018	Planned							North	00017914	28409, 28761, 28762, 28763, 28760, 28759, 28764	Facility, Pipeline, Well
13-Sep-2018	0498887723-001	Ovintiv Canada ULC	17-Sep-2018		NTS: A 067-D/094-O-07	No	Truck	Passed Inspection (Complete)	17-Sep-2018	13-Sep-2018	Planned							North	00024857, 00025090, 00025091, 00025092, 00025093, 00025094, 00025095	26754, 27248, 27249, 27250, 27251, 27252, 27253	Facility, Pipeline, Well
13-Sep-2018	0500003396-001	Predator Oil BC Ltd.	17-Sep-2018	18-Oct-2018	DLS: 11-21-086-20	No	Truck	Deficiencies Corrected	22-Oct-2018	17-Sep-2018	Planned	There were some odors coming from insulated wellhead. Had talked to the operator and discussed the odors and emergency number on location sign needing to be updated. Operator followed up with text indicating these issues had been remediated. wellhead is still connected to flowline and flowline is connected to pipeline Lines to compressor and dehy appear to be blinded. Wellhead insulated.						Central	00018924	06431	Facility, Pipeline, Well
13-Sep-2018	0500004668-001	Pacific Canbriam Energy Limited	18-Sep-2018		NTS: D 015-A/094-B-09	No	Truck	Passed Inspection (Complete)	18-Sep-2018	18-Sep-2018	Planned	The meter run will need to be serviced soon. Otherwise no concerns noted.						Central	00018941	06666	Facility, Pipeline, Well
13-Sep-2018	0500011471-001	Pacific Canbriam Energy Limited	18-Sep-2018			No	Truck	Passed Inspection (Complete)	18-Sep-2018	18-Sep-2018	Routine	No concerns regarding this road.						Central			Pipeline, Road
13-Sep-2018	0500012030-001	Pacific Canbriam Energy Limited	18-Sep-2018		NTS: D 048-A/094-B-09	No	Truck	Deficiencies Corrected	16-Oct-2018	18-Sep-2018	Planned	It was noted that there was fluid in the site glasses on 2 fluid storage containers. This should be checked to make sure product has been emptied from all tanks etc.						Central	00022566	12214	Facility, Pipeline, Well
13-Sep-2018	0500019907-001	Pacific Canbriam Energy Limited	18-Sep-2018			No	Truck	Passed Inspection (Complete)	18-Sep-2018	18-Sep-2018	Routine							Central			Pipeline, Road
13-Sep-2018	0500025790-001	Pacific Canbriam Energy Limited	18-Sep-2018			No	Truck	Passed Inspection (Complete)	18-Sep-2018	18-Sep-2018	Planned	Just wondering why there is a gate on this access as this is Crown land and gates need to be approved. Otherwise no concerns were noted at the time of inspection.						Central			Pipeline, Road
13-Sep-2018	0500026261-001	Canadian Natural Resources Limited	18-Sep-2018		NTS: C 037-I/094-A-11	No	Truck	Passed Inspection (Complete)	18-Sep-2018	18-Sep-2018	Routine	For Information Only: Wellhead is disconnected from flowline and valves are secured. Metal pipeline base and rig anchors are still onsite.						Central		10135	Well
13-Sep-2018	0500027036-001	Canadian Natural Resources Limited	18-Sep-2018		NTS: C 028-I/094-A-11	No	Truck	Passed Inspection (Complete)	18-Sep-2018	18-Sep-2018	Routine	c-28-I well Annulus valves are submerged in water. There is a pressure gauge in one annulus. Pressure gauge should be removed and outlet bullplugged. well disconnected from flowline, valves are secured, barricade around wellhead c-A28-I well Production line has been disconnected from wellhead. Annulus is still connected to flowine. This should be disconnected and outlet bullplugged. Fuel gas to this site is still connected to scrubber. wellhead valves are secured. Polish rod has been removed and ratigan removed and master valves installed. Pumpjack still onsite chemical tank						Central		09412, 12161	Well
13-Sep-2018	0500027796-001	Painted Pony Energy Ltd.	18-Sep-2018			No	Truck	Passed Inspection (Complete)	18-Sep-2018	18-Sep-2018	Routine	There are no cross drain culverts for the last 530 m before the lease. If there are water management and erosion issues then some corrective measure may need to be taken. Otherwise no concerns were noted.						Central			Pipeline, Road
13-Sep-2018	0500028564-001	Canadian Natural Resources Limited	18-Sep-2018		NTS: D 027-I/094-A-11	No	Truck	Passed Inspection (Complete)	18-Sep-2018	18-Sep-2018	Routine	No visible concerns at this location. Booster compressor for gas injection is shut in. Blow down off compressor goes to an old propane tank and vents to atmosphere Production tank vents to atmosphere. 2 chemical tanks, propane tank booster compressor injects gas down the annulus						Central	00019286	10472	Facility, Pipeline, Well
13-Sep-2018	0500028925-001	Pacific Canbriam Energy Limited	18-Sep-2018		NTS: B 010-H/094-B-09	No	Truck	Passed Inspection (Complete)	18-Sep-2018	18-Sep-2018	Operator Requested	This well last flowed in October 2017 and if not flowing in the next while will need to be suspended. There is a lot of corrosion of the piping in the meter skid.						Central	00022934	23061	Facility, Pipeline, Well
13-Sep-2018	0500029499-001	Pacific Canbriam Energy Limited	18-Sep-2018		NTS: D 013-G/094-B-09	No	Truck	Passed Inspection (Complete)	18-Sep-2018	18-Sep-2018	Planned	The window screen has come off the window and is laying on the lease. This should be removed.						Central	00022909	23015	Facility, Pipeline, Well
13-Sep-2018	0500030614-001	Crew Energy Inc.	18-Sep-2018		NTS: C 020-H/094-B-09	No	Truck	Passed Inspection (Complete)	18-Sep-2018	18-Sep-2018	Routine	The status for this well is active, however, it has not produced since June 2017. The flow line is disconnected and the wellhead is chained and locked but the status is still active in KERMIT. A suspension report needs to be sent to the OGC by the end of Sept and the status updated in KERMIT. You should be applying for a road permit for the access to the well.						Central	00018727	04025	Facility, Pipeline, Well
13-Sep-2018	0500030965-001	Canadian Natural Resources Limited	18-Sep-2018		NTS: A 028-I/094-A-11	No	Truck	Passed Inspection (Complete)	18-Sep-2018	18-Sep-2018	Routine	For Information Only: Could hear bubbling from surface casing vent. No LELs were detected. Information has been passed on to OGC Engineers in Kelowna. Pumpjack pilings, piping rig anchors.						Central		13014	Well
13-Sep-2018	0500031735-001	Pacific Canbriam Energy Limited	18-Sep-2018			No	Truck	Passed Inspection (Complete)	18-Sep-2018	18-Sep-2018	Planned	The orange hazard sign with the "bump" symbol on it is knocked over and needs to be corrected. There is a hole developing at the far side of the bridge/approach interface that needs to be dealt with as this approach is starting to subside. Other than these concerns, the road is staying in fairly good shape. There are some sections that are starting to collect water and rutting is starting to occur and could benefit from some grading to maintain the crown.						Central			Pipeline, Road
13-Sep-2018	0500032291-001	Canadian Natural Resources Limited	18-Sep-2018	19-Oct-2018	NTS: C 018-I/094-A-11	No	Truck	Deficiencies Corrected	5-Dec-2018	18-Sep-2018	Routine	For Your Information: c-18-I well Polish-rod, horsehead and pumpjack motor have been removed. Counterweights have been left in the up position. A chain is being used from gearbox sheave to base to secure counterweights in the up position. Please do a safety assesment on this. c-A18-I - wellhead is connected to flowline and valves are not secured c-18-I radigan has been removed and double master valves installed						Central		10551, 11299	Well
13-Sep-2018	0500032937-001	Canadian Natural Resources Limited	18-Sep-2018		DLS: 11-34-088-20	No	Truck	Passed Inspection (Complete)	18-Sep-2018	18-Sep-2018	Routine	Annulus is still connected to the flowline. Production line is disconnected from the wellhead. Polish rod has been removed. Double master valve installed. Wellhead valves are secured. Pumpjack is still onsite.						Central		09319	Well
13-Sep-2018	0500033538-001	Canadian Natural Resources Limited	18-Sep-2018		NTS: C 020-I/094-A-11	No	Truck	Passed Inspection (Complete)	18-Sep-2018	18-Sep-2018	Routine	Needle valve on annulus of wellhead should be removed and outlet bullplugged. For Informaton Only: There is no equipment or flowline on this site.						Central	00002464	09988	Facility, Pipeline, Well
13-Sep-2018	0500034150-001	Canadian Natural Resources Limited	18-Sep-2018	19-Oct-2018	DLS: 16-28-088-20	No	Truck	Deficiencies Corrected	24-May-2019	18-Sep-2018	Routine	Meter skid and chemical tank onsite.						Central		10395	Well
14-Sep-2018	0498859418-001	Pieridae Alberta Production Ltd.	17-Sep-2018		NTS: B 077-C/094-I-14	No	Truck	Passed Inspection (Complete)	17-Sep-2018	14-Sep-2018	Routine	Suspended well. Wellhead valves chained and locked. SCV is open. Signage is good. Flow line is still connected. Flare, piles and rig anchor have been removed. Empty tank with secondary containment, pump building and pig barrel remaining on site. Site is labelled "active" in KERMIT. Ikkuma may wish to consider submitting a BC-11 and suspension report soon.						North		06619	Wellsite - Suspended
14-Sep-2018	0498899974-001	Pieridae Alberta Production Ltd.	17-Sep-2018		NTS: D 077-C/094-I-14	No	Truck	Passed Inspection (Complete)	17-Sep-2018	14-Sep-2018	Routine	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Pipeline abandoned in 2016. Empty tank with secondary containment, catwalk and pump building with no pump on site. This location was on the original list for the removal of unused equipment.						North		10531	Wellsite - Suspended
14-Sep-2018	0498958849-001	Pieridae Alberta Production Ltd.	17-Sep-2018		NTS: A 076-C/094-I-14	No	Truck	Passed Inspection (Complete)	17-Sep-2018	14-Sep-2018	Routine	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. Empty tank with secondary containment, pump building, vent stack and pig barrel on this site. This site was not on the original list for removal of the unused equipment. Site is labelled "active" in KERMIT. Ikkuma may wish to consider submitting a BC-11 and suspension report soon.						North		04193	Wellsite - Suspended
14-Sep-2018	0499022965-001	Shanghai Energy Corporation	17-Sep-2018		NTS: D 073-C/094-I-14	No	Truck	Passed Inspection (Complete)	17-Sep-2018	14-Sep-2018	Routine	SCADA calibration outdated. (Oct. /2015) Stacks of unused wooden mats on lease.						North	00023807, 00025053	24709, 27189	Facility, Pipeline, Well
14-Sep-2018	0499023580-001	Pieridae Alberta Production Ltd.	17-Sep-2018		NTS: B 093-C/094-I-14	No	Truck	Passed Inspection (Complete)	17-Sep-2018	14-Sep-2018	Routine	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. Chemical tank 1/3 full with secondary containment, pig barrel, flare stack, above ground piping blinded off, possible underground tank or water well on this lease. This site was on the original list for the removal of the unused equipment. Site is labelled "active" in KERMIT. Ikkuma may wish to consider submitting a BC-11 and suspension report soon.						North		06058	Wellsite - Suspended
14-Sep-2018	0499024850-001	Shanghai Energy Corporation	17-Sep-2018		NTS: C 091-C/094-I-14	No	Truck	Passed Inspection (Complete)	17-Sep-2018	14-Sep-2018	Routine	SCADA calibration outdated. (Oct. /2015)						North	00024149, 00024179	25456, 25515	Facility, Pipeline, Well
14-Sep-2018	0500036344-001	Canadian Natural Resources Limited	18-Sep-2018	19-Oct-2018	NTS: B 014-C/094-B-09	No	Truck	Deficiencies Corrected	4-Dec-2018	18-Sep-2018	Planned	You need to apply for a road permit to this well. An amendment for the pipeline was received in 2017 for a reversal of flow, increased MOP and H2S content for produced water to the D- &-C injection well. If this pipeline has not flowed in the last 18 months it needs to be deactivated. Thank you						Central		08875	Well
14-Sep-2018	0500049164-001	Canadian Natural Resources Limited	18-Sep-2018		NTS: A 095-K/094-B-08	No	Truck	Passed Inspection (Complete)	18-Sep-2018	18-Sep-2018	Planned	The road is in need of some grading before winter as it has become rutted during this wet weather. You also need to apply for a road permit. The vegetation around the wellhead is starting to become thicker and taller and will need to be attended to next summer.						Central	00026341	09144	Facility, Well, Road
14-Sep-2018	0500049728-001	Canadian Natural Resources Limited	18-Sep-2018	19-Oct-2018	NTS: D 012-D/094-B-09	No	Truck	Deficiencies Corrected	27-Mar-2019	18-Sep-2018	Planned	You need to get a road permit for the access to this site.						Central		15832	Well
14-Sep-2018	0503979346-001	Painted Pony Energy Ltd.	3-Oct-2018		NTS: D 038-E/094-B-09	No	Walk	Passed Inspection (Complete)	3-Oct-2018	3-Oct-2018	Follow Up	The facility and other equipment is still on site. There was a time commitment from Painted Pony to remove this equipment by the end of Q3 2018. For the date of inspection not being at the end of Q3, this inspection will show as a pass. A follow up inspection will be conducted soon to determine if the equipment is still on site.						Central		15294	Well

17-Sep-2018	0500111119-001	Ovintiv Canada ULC	18-Sep-2018		DLS: 01-05-080-17	No	Truck	Deficiencies Corrected	18-Oct-2018	18-Sep-2018	Routine	On a noise complaint notice no signs at location or on wells						South		36299	Wellsite - Active
17-Sep-2018	0500577196-001	ARC Resources Ltd.	19-Sep-2018		DLS: 13-36-078-18	Yes	Truck	Passed Inspection (Complete)	19-Sep-2018	17-Sep-2018	Planned	Disposal Well Inspection. Meet with operators. Inspect the tubing and casing high pressure shutdown set-points. The tubing high high shutdown was set ok in the plant HMI, below the max wellhead injection pressure. The casing high high pressure shutdown was set at 13,400 Kpa which would not give an early indication if hydraulic isolation was lost between the tubing and the casing. Arc Resources agreed this was a concern and lowered the casing high high pressure shutdown set-point to 1000 Kpa rising. The annual disposal meter proving due at the end of June had been overlooked. Arc Resources made arrangements and the meter was proved at the time of inspection. Thank you for addressing these concerns,						South		27024	Wellsite - Active
17-Sep-2018	0500789398-001	ARC Resources Ltd.	19-Sep-2018		DLS: 02-25-078-18	Yes	Truck	Passed Inspection (Complete)	19-Sep-2018	17-Sep-2018	Planned	Disposal Well Inspection Meet with operators. Inspect the tubing and casing high pressure shutdown set-points. The tubing pressure high high pressure shutdown was set right at the maximum wellhead injection pressure of 13,400Kpa. Arc Resources can choose to set the shutdown set point right at the max wellhead injection pressure, but it leaves no room for error. Recommend 100 Kpa below the max wellhead injection pressure of 13,400 Kpa. It was found that there was no high high casing pressure shutdown programmed into to the local SCADA, to close the wellhead ESDV and cease injection on loss of hydraulic isolation between the tubing and the casing. Arc Resources agreed this was a concern and a high high casing casing pressure shutdown was programmed in the local SCADA. The tubing and casing transmitters were re-calibrated and verified reading correct through the entire SCADA the next day, Sept 18. Thank you for addressing these concerns,						South		24139	Wellsite - Active
18-Sep-2018	0501151686-001	Kelt Exploration (LNG) Ltd.	24-Sep-2018		NTS: B 033-I/094-A-12	No	Truck	Passed Inspection (Complete)	24-Sep-2018	18-Sep-2018	OGC Requested	COMMENTS: -This wellsite has no location signage. As per the regulation, it states that a permanent and legible sign must be installed at each well with all pertinent information. And for safety purposes, a location sign with all pertinent information required should be installed at the lease entrance to indicate that a person may be entering a hazardous area. Please correct this issue ASAP						Central		34380, 34381, 34382	Wellsite - Active
18-Sep-2018	0501579631-001	Kelt Exploration (LNG) Ltd.	24-Sep-2018		NTS: A 034-I/094-A-12	No	Truck	Passed Inspection (Complete)	24-Sep-2018	18-Sep-2018	Planned	COMMENTS: -As per regulation, a permanent and legible location sign with all pertinent information needs to be posted at each well. Also, a location sign at the lease entrance to indicate entering a potentially hazardous area.						Central	00026783	34383, 34384	Facility, Wellsite - Active
19-Sep-2018	0500302265-001	PETRONAS Energy Canada Ltd.	27-Sep-2018		DLS: 09-24-088-25	No	Truck	Deficiencies Corrected	15-Oct-2018	18-Sep-2018	Follow Up							Central		00279	Well
19-Sep-2018	0501056494-001	Leucrotta Exploration Inc.	19-Sep-2018		DLS: 08-04-082-14	No	Truck	Deficiencies Corrected	9-Oct-2018	19-Sep-2018	Routine	Netting needs to be repaired on c-ring to stop waterfowl from contacting fluids						South		32032	Pipeline, Well
19-Sep-2018	0501126631-001	Tourmaline Oil Corp.	20-Sep-2018		NTS: C 059-A/094-B-16	Yes	Truck	Passed Inspection (Complete)	20-Sep-2018	20-Sep-2018	Planned	No problems on inspection. All looks good.						Central		28744	Pipeline, Well
19-Sep-2018	0501118877-001	Shanghai Energy Corporation	20-Sep-2018		NTS: A 021-H/094-J-01	No	Truck	Passed Inspection (Complete)	20-Sep-2018	19-Sep-2018	Planned	Road that was flooded by beavers near bridge just before this location has now been repaired. Access is now passable.						North	00021009, 00021010	18923, 18924	Facility, Well, Road
19-Sep-2018	0501477556-001	Storm Resources Ltd.	24-Sep-2018			No	Truck	Passed Inspection (Complete)	24-Sep-2018	24-Sep-2018	Planned	No visible concerns with this road.						Central			Pipeline, Well
19-Sep-2018	0501482001-001	Storm Resources Ltd.	24-Sep-2018		NTS: A 004-E/094-H-03	No	Truck	Passed Inspection (Complete)	24-Sep-2018	24-Sep-2018	Routine	Vent stack knock out is not grounded. a-4 E and a-A4-E wells both have ESDs on production line, H2S detection at wellheads Meters cal'd 2018 (5 yr exemption noted on tag) Propane tanks at both wells. 2 pig barrels vent to vent stack conductor is set at 3rd well (a-B4-E) lease is fenced and gated.						Central	00025241, 00025355	27512, 27750, 28647	Facility, Pipeline, Well
19-Sep-2018	0501487784-001	Storm Resources Ltd.	24-Sep-2018			No	Truck	Passed Inspection (Complete)	24-Sep-2018	24-Sep-2018	Planned	No visible concerns with this road. surface and ditch line - good						Central			Road
19-Sep-2018	0501493886-001	Storm Resources Ltd.	24-Sep-2018			No	Truck	Passed Inspection (Complete)	24-Sep-2018	24-Sep-2018	Routine	Soils at clearing between d-90-C/94-H-3 and c-100-C/94-H-3 have yet to be put back.						Central			Pipeline Project
19-Sep-2018	0501499950-001	Storm Resources Ltd.	24-Sep-2018		NTS: B 001-E/094-H-03	No	Truck	Passed Inspection (Complete)	24-Sep-2018	24-Sep-2018	Routine	Some garbage (pipe caps) on East side of lease should be cleaned up. ESD on production line of both wells H2S detection at both wellheads chem tanks and propane tanks at both wells meters cal'd 2018 (5 yr exemption as per tag) 2 pig barrels						Central	00024549, 00025161	26164, 27369	Facility, Pipeline, Well
19-Sep-2018	0501550534-001	Canadian Natural Resources Limited	24-Sep-2018		NTS: A 058-F/094-H-03	No	Truck	Passed Inspection (Complete)	24-Sep-2018	24-Sep-2018	Planned	Good vegetation on site.						Central		16290	Well
19-Sep-2018	0501511093-001	Storm Resources Ltd.	24-Sep-2018			No	Truck	Passed Inspection (Complete)	24-Sep-2018	24-Sep-2018	Planned	No visible concerns with this road. surface and ditch line - good						Central			Road
19-Sep-2018	0503823459-001	Kelt Exploration (LNG) Ltd.	3-Oct-2018		DLS: 05-25-087-21	No	Truck	Passed Inspection (Complete)	3-Oct-2018	19-Sep-2018	Routine	COMMENTS: -The location signage at the lease road reads: (D/H) 5-25-87-21. As the (D/H) I assume is supposed to represent 'Downhole', this is not correct. The (D/H) should be removed as this is the surface location, not the downhole location. -As this well has not produced in 12 months, you now have 60 days to suspend the well according to the Drilling and Production Regulations Section 25(5).						Central	00020339	16629	Facility, Pipeline, Well
19-Sep-2018	0503834406-001	Kelt Exploration (LNG) Ltd.	3-Oct-2018		DLS: 12-25-087-21	No	Truck	Passed Inspection (Complete)	3-Oct-2018	19-Sep-2018	Routine	COMMENTS: -The location signage at the lease road reads: (D/H) 12-25-87-21. As the (D/H) I assume is supposed to represent 'Downhole', this is not correct. The (D/H) should be removed as this is the surface location, not the downhole location. -As this well has not produced in 13 months, you now have 30 days to suspend the well according to the Drilling and Production Regulations Section 25(5).						Central	00022164	21318	Facility, Pipeline, Well
19-Sep-2018	0503833963-001	Bonavista Energy Corporation	3-Oct-2018		NTS: D 050-I/094-A-11	No	Walk	Deficiencies Corrected	31-Oct-2018	19-Sep-2018	Routine	COMMENTS: -locked gate access is not preventing access, as there is a driven trail around the gate						Central		14399	Pipeline, Well
19-Sep-2018	0503834536-001	Predator Oil BC Ltd.	3-Oct-2018		DLS: 13-07-088-20	No	Truck	Passed Inspection (Complete)	3-Oct-2018	19-Sep-2018	Follow Up							Central		16307	Well
20-Sep-2018	0501113185-001	Ovintiv Canada ULC	20-Sep-2018		DLS: C 12-16-080-17	Yes	Truck	Passed Inspection (Complete)	20-Sep-2018	20-Sep-2018	Planned	Rig is very clean and well organized. No problems found on Inspection.						South		34855	Wellsite - Active
20-Sep-2018	0501145439-001	Tourmaline Oil Corp.	21-Sep-2018		DLS: 02-11-080-16	Yes	Truck	Passed Inspection (Complete)	21-Sep-2018	20-Sep-2018	Planned	Process Piping Mechanical QA Audit Phase 2 Sour Expansion- Application # 100104700 Meet with the Site Construction Manager and MVP Oilfield Services QAQC Specialist. Review mechanical QA documentation for components vs. OGC QA Audit List. Noted at the time that Welder Log Sheets were not kept current throughout the project to ensure the welders were qualified to the WPS, with no breaks in welding under that procedure greater than 6 months. MVP was very well organized, and tracked non-conformances and repairs through the use of NDE and Repair Log. Overall evaluation- very good. Request mechanical QA samples for (5) segments of process piping be prepared for OGC file. The following Action Items were received and accepted at the time of the Sept 21 2018 Phase 2 Sour Gas Expansion Leave -to- Open Inspection. 1. Updated Welder Log Sheets for this project. 2. Mechanical QA for (5) process piping sections as selected. No further response to this inspection is required. Thank you,						South	00026229		Facility, Pipeline, Well
20-Sep-2018	0501159296-001	Cenovus Energy Inc.	25-Sep-2018		NTS: A 003-B/093-P-01	No	Truck	Deficiencies Corrected	9-Oct-2018	25-Sep-2018	Planned	note: Secondary containment for chemical tank approximately 4 inches of freeboard						South		04498	Pipeline, Well
20-Sep-2018	0501598886-001	Cenovus Energy Inc.	25-Sep-2018		NTS: A 004-B/093-P-01	No	Truck	Passed Inspection (Complete)	25-Sep-2018	25-Sep-2018	Planned							South	00023071	21335	Facility, Pipeline, Well
20-Sep-2018	0501604451-001	Cenovus Energy Inc.	25-Sep-2018		NTS: A 017-B/093-P-01	No	Truck	Deficiencies Corrected	25-Oct-2018	25-Sep-2018	Planned	Location for NTS on sign not legible faded.						South		23231	Pipeline, Well
20-Sep-2018	0501611011-001	Cenovus Energy Inc.	25-Sep-2018		NTS: B 002-H/093-P-01	No	Truck	Passed Inspection (Complete)	25-Sep-2018	25-Sep-2018	Planned							South		06361	Pipeline, Well
20-Sep-2018	0501615572-001	Cenovus Energy Inc.	25-Sep-2018		NTS: B 008-B/093-P-01	No	Truck	Deficiencies Corrected	25-Oct-2018	25-Sep-2018	Planned							South	00022492	22046	Facility, Pipeline, Well
20-Sep-2018	0501621145-001	Ovintiv Canada ULC	25-Sep-2018		NTS: C 001-G/093-P-01	No	Truck	Passed Inspection (Complete)	25-Sep-2018	25-Sep-2018	Planned							South		18565	Pipeline, Well
20-Sep-2018	0501621705-001	Ovintiv Canada ULC	25-Sep-2018		NTS: C 005-H/093-P-01	No	Truck	Passed Inspection (Complete)	25-Sep-2018	25-Sep-2018	Planned							South		28199	Pipeline, Well
20-Sep-2018	0501623258-001	Cenovus Energy Inc.	25-Sep-2018		NTS: C 017-G/093-P-01	No	Truck	Passed Inspection (Complete)	25-Sep-2018	25-Sep-2018	Planned							South		14727	Pipeline, Well
20-Sep-2018	0501638879-001	Ovintiv Canada ULC	25-Sep-2018		NTS: C 085-G/093-P-01	No	Truck	Passed Inspection (Complete)	25-Sep-2018	25-Sep-2018	Planned							South	00025885	29080	Facility, Pipeline, Well
20-Sep-2018	0501668188-001	Canadian Natural Resources Limited	25-Sep-2018	2-Nov-2018	NTS: D 047-D/094-H-03	No	Truck	Deficiencies Corrected	5-Dec-2018	25-Sep-2018	Routine	Wellhead valves are secured. No equipment, no flowline.						Central		11445	Well
20-Sep-2018	0501669653-001	Storm Resources Ltd.	25-Sep-2018		NTS: B 017-D/094-H-03	No	Truck	Deficiencies Corrected	25-Oct-2018	25-Sep-2018	Planned	Conductor has been placed at b-17-D well location. active gas wells have an ESD on flowline and annulus H2S detection at wellheads propane tanks at each wellhead Meters cal'd April 2018 ESDs done April 2018 test and group separator are - okay pig barrel onsite.						Central		29619, 29620, 29621, 29622, 29623	Pipeline, Well
20-Sep-2018	0501702270-001	Bonavista Energy Corporation	25-Sep-2018	1-Apr-2019	NTS: C 054-I/094-A-14	No	Truck	Deficiencies Corrected	4-Apr-2019	25-Sep-2018	Routine	Wellhead secured and disconnected from flowline. polish rod is still in hole and still connected to hydraulic lift. Hydraulic lift driver with building still on location. rig anchors						Central		15025	Pipeline, Well
20-Sep-2018	0502345500-001	Storm Resources Ltd.	27-Sep-2018		NTS: A-A 048-D/094-H-03	Yes	Truck	Passed Inspection (Complete)	27-Sep-2018	27-Sep-2018	Routine	At time of inspection, produced water was being piped from c-39-D/94-H-3 to a-A4B-D/94-H-3 bypassing the observation well and circulating through to three 400 bbl tanks and then in to a c-ring. To avoid inadvertent opening of wellhead valves or valves passing, consider installing a blind flange at wellhead. Ensure daily inspections of the two c-rings on this site are documented. There is some slumping of soils over the pipeline on the pipeline right of way that runs along side the access road. Ensure this is stabilized as per Pipeline Regulation Section 5 (2) and (3). The fluid from c-39-D (treated at c-39-D) comes to building on above piping, through the ESD, drops down before the yellow check valve, through the open valve then out the door to three 400 bbl tanks. Circulates through those. The last tank is connect to the c-ring where water was observed entering c-ring.						Central		29012	Pipeline Project, Well
20-Sep-2018	0502353267-001	Storm Resources Ltd.	27-Sep-2018			No	Truck	Passed Inspection (Complete)	27-Sep-2018	27-Sep-2018	Planned	No visible concerns with this road.						Central			Road
21-Sep-2018	0501133269-001	Canadian Natural Resources Limited	21-Sep-2018		DLS: 08-22-081-19	Yes	Truck	Passed Inspection (Complete)	21-Sep-2018	21-Sep-2018	Planned	Met with operations and review HMI confirming no faults on fire and gas and reading correctly. Review the tank levels and tank T-6010F transmitter not working for level reading. Calibrations for gas meters and fluid meters are being kept up. Process Heat Medium BU 8310 has old spill which operations is working on cleaning up. Still staining below that needs more attention. Inspect phase 1 and phase 2. 4200 e3m3 gas, 250 m3 condy, 270 m3 H2O 4 compressors electric 3 stage - 2 refridge plants - process and utility heat medium - 2 condensate stabilizers OH comp - VRU - 2 inlet seps and slug catchers - 2 cyclone seps water disposal - 4 bullets, 8 750 BBL condy tanks and 8 750 BBL water tanks - Pembina pump and two truck loading sites Action Items: 1.) PSV in Condensate Stabilizer BU 5050 appears to be leaking from body. 2.) Grounding required for the two vent tanks off K1050 and K2050 compressors. 3.) Temporary 100 BBL tank off expansion chamber on Process Heat Medium BU 8310 is single wall. Containment needed or double wall. Please reply to OGC for above action items. Plant is being kept in good shape by operations.						South	00007806		Facility, Pipeline, Well
21-Sep-2018	0501459992-001	Tourmaline Oil Corp.	21-Sep-2018		DLS: 02-11-080-16	Yes	Truck	Passed Inspection (Complete)	21-Sep-2018	21-Sep-2018	Planned	Phase 2 Sour Gas Expansion Leave-to-Open Inspection (LTO) Meet with Tourmaline Oil Operations and the Site Construction Manager, and CDN Controls E+I and QA staff. Review that a Torque Declaration for process piping bolt-up was complete and a declaration of conformance to ASME Code for pressure piping was signed and dated by the Engineer of Record. Review electrical QA documentation for electrical seal inspection, grounding conformance, and that all A- punches were complete. Inspect phase 2 plant accounting meter construction, configuration, and calibration, Find that the sour inlet separator drive gas meter and the dilution gas meter (acid gas to flare) were tagged as non-accounting and sample points were not identified. Receive and accept from MVP Oil Field Services a USB drive and binder with process piping mechanical QA for (5) selected sections of process piping. Perform a walkdown of all new process equipment and buildings. Inspect that locks and or car seals on critical valves were in place as required. Witness (2) satisfactory ESD function tests when AT- 2211 Fire-eye was triggered in K2200 and when an ESD push button on the new MCC building was pressed. BDVs opened as programmed, inlet and sales valves closed, as programmed. Confirmed that an ERP was on site in the control room with a digital version also available. Action Items: 1. Submit the phase 2 signed and stamped plant shutdown key (SDK). 2. Submit confirmation that all PLC commissioning bypasses have been removed prior to introducing gas into the new process piping and equipment. 3. Submit the most recent inlet gas. 4. Submit vendor commissioning reports and PDF configuration for the LP acid gas meter. 5. Submit vendor commissioning reports for the acid gas incinerator controls with low fire (stack temp) shutdown set-point. 6. Submit vendor commissioning report for the VRU. 7. Submit final commissioning documentation- Site Acceptance Testing for Controls (VRU, Heat Medium, and Incinerator) from plant PLC, HMI programmer, Bro-Tek Controls. 8. Ensure that Production Accounting (PA) is aware the dilution gas meter FE 4550-2 is to be deemed as production accounting, reported and added to main plant fuel gas meter monthly volume and that the monthly HP flare meter volume is adjusted by subtracting the dilution gas added when the incinerator goes down. 9. Ensure the sour inlet separator drive gas meter is deemed to be production accounting. The monthly sour inlet separator metered volumes are to be corrected by subtracting monthly separator drive gas volumes. 10. Submit a revised plant car seal list to include revisions, such as locking inlet bypasses closed. 11. Install guards on aux coolant expansion tank sight glass on K-2000-2.						South	00026229		Facility, Pipeline, Well
24-Sep-2018	0501585576-001	Pacific Canbriam Energy Limited	25-Sep-2018		DLS: F 15-01-085-26	Yes	Truck	Passed Inspection (Complete)	25-Sep-2018	25-Sep-2018	Planned	One cord on main plug board needs repaired. Berm needs repaired. Company man to have repaired. All else looks good. Rig is clean.						Central		31817	Well

24-Sep-2018	0501070623-001	NorthRiver Midstream G and P Canada Inc.	25-Sep-2018		NTS: A G21-B/093-P-09	Yes	Truck	Deficiencies Corrected	10-Oct-2018	24-Sep-2018	Planned	Routine Gas Plant Inspection Meet with Enbridge Staff. Inspect that plant safety systems were being maintained, and there were no faults on the fire and gas detection screens on the plant HMI. Noted that the fire detection display units were mA and read 0. These units most likely should be ¾ then the readings would make sense , as 0 mA would be a fault. Inspect that plant accounting meters were being maintained. Found that the production tank level transmitters (Rosemount 5300 Radar Master guided wave radar level transmitters) were not deemed to be production accounting. These meters would be production accounting and used to report month open and closing inventories of condensate and produced H2O. Request Enbridge develop a PM to assess the meter health, through software diagnostics,and keep annual records of the inspections, as done with all accounting meters. Field fuel gas meter FIT 5342 is due for calibration. Found that FE- 9210 - source water for amine make-up proving was overdue- last done Feb 14/17.Confirmed the water injection meter had recent prove - last done Feb 21/18. Perform a walk-down of the plant process equipment. Found that FV- 0203 (blowdown valve) was blocked in, due to high sales pressure lifting the valve plug off of the valve seat. There was another BDV on the same line with a check valve in between, but with smaller valve trim (1/2 in). This would limit the speed which the discharge piping would blowdown, and leave some pressure trapped behind a check valve (check valve cracking pressure). Action Items: 1. Designate the plant production tank level transmitters as " accounting". Incorporate inspection into annual PM, and keep record of inspections. 2. Repair issue with FV-0203 and put back in service. 3. Emergency Generator- tighten ground where it attaches to the generator frame. 4. Emergency Generator- Ground the diesel day tank to the ground lug on the tank as per the manufacturer. 5. Repair leaking PVRV on the Refrigeration #1 BTEX tank. 6. VRU #1 Condensate stabilizer- Replace broken seal on Sulpher-Ox divert control valve iso. to flare. BDV-8420- Replace missing nut on valve to hold the handle on. 7. Produced H2O Load-out - 3/8 SS tubing plug missing on piping. 8. Fire detection screens- Plant HMI - Change engineering units from mA to % (percent). 9. Prove FE-9210 amine make-up H2O. 10. Calibrate the field fuel gas meter. 11. Separator # 2- EYS seal missing bull plug on high level switch electrical.							South	00007676		Facility, Pipeline, Well
24-Sep-2018	0502623804-001	Tourmaline Oil Corp.	28-Sep-2018	2-Nov-2018	DLS: 09-07-080-17	No	Truck	Deficiencies Corrected	9-Nov-2018	28-Sep-2018	Planned	Garbage, debris, and unused equipment on site. Must be cleaned up/removed to comply with section 15(3)(b) of the Drilling and Production regulation. Unused equipment includes: tanks, shacks, empty barrels, piping, matting, stairs, line heater, tubing, etc. Please send action plan for clean up to OGC - Well signage has fallen off and become covered in mud/unreadable.							South		21073	Pipeline, Well
24-Sep-2018	0502743777-001	Ovintiv Canada ULC	28-Sep-2018		DLS: 02-22-080-17	Yes	Truck	Passed Inspection (Complete)	28-Sep-2018	28-Sep-2018	Planned	No lock/carseal on C-well Hi/Lo. Spoke with consultant on site. Hi/Lo was to be locked or carsealed as per section 49(2) of the Drilling and Production Regulation.							South		31139, 31140, 31141, 31142, 31145, 31146	Pipeline, Well
24-Sep-2018	0503995669-001	Ovintiv Canada ULC	5-Oct-2018		DLS: 08-02-080-17	No	Truck	Passed Inspection (Complete)	5-Oct-2018	5-Oct-2018	Planned	D well: small leak near ESD							South	00018158	30119, 30122, 30120, 30121, 30111, 30182, 33857, 33858, 33859	Facility, Pipeline, Well
24-Sep-2018	0504191102-001	Tourmaline Oil Corp.	9-Oct-2018	9-Nov-2018	DLS: 09-07-080-17	No	Truck	Deficiencies Corrected	9-Nov-2018	9-Oct-2018	Planned	Significant amounts of garbage, debris, and unused equipment being stored on site. Must be cleaned up to comply with section 15(3) of the Drilling and Production Regulation. Equipment being stored on site currently includes (but is not limited to): - Unused tanks - Unused processing shacks/buildings - Chemical barrels							South	00013436	21073	Facility, Pipeline, Well
25-Sep-2018	0472041581-001	Tidewater Midstream and Infrastructure Ltd.	28-Sep-2018		NTS: B 010-D/094-B-09	No	Truck	Passed Inspection (Complete)	28-Sep-2018	25-May-2018	Planned	You should be applying for an oil and gas rod permit for the access as it only goes to your well. Thank you							Central		23359	Pipeline, Well
25-Sep-2018	0501564517-001	Canadian Natural Resources Limited	25-Sep-2018	2-Nov-2018	NTS: C 027-A/094-A-15	No	Truck	Deficiencies Corrected	20-Nov-2018	25-Sep-2018	Routine								Central		09392	Well
25-Sep-2018	0501564864-001	Canadian Natural Resources Limited	25-Sep-2018	10-Oct-2018	NTS: A 028-A/094-A-15	No	Truck	Deficiencies Corrected	20-Nov-2018	25-Sep-2018	Routine								Central	00002340	09643	Facility, Pipeline, Well
25-Sep-2018	0501565215-001	Canadian Natural Resources Limited	25-Sep-2018		NTS: D 037-A/094-A-15	No	Truck	Passed Inspection (Complete)	25-Sep-2018	25-Sep-2018	Routine								Central		08208	Well
25-Sep-2018	0501565560-001	Canadian Natural Resources Limited	25-Sep-2018		NTS: D 046-A/094-A-15	Yes	Truck	Passed Inspection (Complete)	25-Sep-2018	25-Sep-2018	OGC Requested	Construction just completed and rig operational. Active work on site. Wood debris piles on site, borrow pit and pad built.							Central		33050	Well
25-Sep-2018	0501565909-001	Canadian Natural Resources Limited	25-Sep-2018		NTS: C 035-A/094-A-15	Yes	Truck	Passed Inspection (Complete)	25-Sep-2018	25-Sep-2018	OGC Requested	Active pad construction and use of borrow pit. Drilling not yet started.							Central		33051	Well
25-Sep-2018	0501566254-001	Canadian Natural Resources Limited	25-Sep-2018		DLS: 10-27-086-18	No	Truck	Passed Inspection (Complete)	25-Sep-2018	25-Sep-2018	Routine	Several trees down on access road							Central		03201	Well
25-Sep-2018	0501566599-001	Canadian Natural Resources Limited	25-Sep-2018		DLS: 16-16-086-18	No	Truck	Passed Inspection (Complete)	25-Sep-2018	25-Sep-2018	Routine								Central		07121	Well
25-Sep-2018	0501566944-001	Canadian Natural Resources Limited	25-Sep-2018		DLS: 06-08-085-18	No	Truck	Passed Inspection (Complete)	25-Sep-2018	25-Sep-2018	Routine								Central		04975	Well
25-Sep-2018	0501883347-001	Canadian Natural Resources Limited	26-Sep-2018	2-Nov-2018	NTS: D 036-K/094-P-07	No	Truck	Deficiencies Corrected	9-Sep-2019	25-Sep-2018	Routine	Inactive facility. Inactive PLC and genset building. Small and large used lube oil tanks, Barrel dock/storage with empty and full barrels, two tanks in "C" ring containment, two tanks in lined berm, 8 full and 1 empty barrel in tank berm, flare and flare knockout inactive, old shed with parts, old flare pit with fencing down, pile of cement pipeline weights, 4 inactive compressors, Unit # 5048, # 5049, # 5050. 3 inground tanks, inactive sales meter building, inactive inlet separator, valves and piping/ riser. Inspection in Sept. /2009 indicated that this site was inactive at that time. Tags inside sales building say location is a-46-K/94-P-7. There is no location sign. This site is labelled "active" in KERMIT. CNRL must submit the proper paperwork to change status to "suspended."							North	00000220, 00008158		Facility, Pipeline, Well
25-Sep-2018	0501984422-001	Canadian Natural Resources Limited	26-Sep-2018	2-Nov-2018	NTS: B 030-B/094-P-10	No	Truck	Deficiencies Corrected	13-Oct-2022	25-Sep-2018	Routine	Inactive facility. Inactive compressors, dehy, tanks, flare and flare knockout, buildings, piping and piles. Some equipment has been inactive since 2009. This site is labelled "active" in KERMIT. CNRL must submit the proper paperwork to change status to "suspended."							North	00001161		Facility, Pipeline, Well
25-Sep-2018	0502323699-001	Ovintiv Canada ULC	27-Sep-2018		DLS: E 02-22-080-17	Yes	Truck	Passed Inspection (Complete)	27-Sep-2018	27-Sep-2018	Planned	Crew is presently rigging out. Some equipment is already rigged out. No problems on inspection. Rig is clean.							South		31144	RIGHUU
25-Sep-2018	0502969884-001	PETRONAS Energy Canada Ltd.	28-Sep-2018		NTS: B-A 004-C/094-B-10	No	Truck	Passed Inspection (Complete)	28-Sep-2018	28-Sep-2018	Routine	You should apply for a road permit to access this well.							Central		14328	Well
25-Sep-2018	0503745550-001	Predator Oil BC Ltd.	2-Oct-2018		DLS: 01-27-087-18	No	Truck	Deficiencies Corrected	7-Mar-2019	2-Oct-2018	Follow Up	wellhead is disconnected from flowline, wellhead valves are secured.							Central		11195	Well
25-Sep-2018	0503759330-001	Predator Oil BC Ltd.	2-Oct-2018		DLS: 11-31-086-18	No	Truck	Deficiencies Corrected	25-Oct-2018	2-Oct-2018	Planned	wellhead is insulated, still connected to flowline ESD on flowline is tripped, separator, 2 chemical tanks, propane tank all fenced Flarestack with underground knockout both fenced							Central	00019355	11134	Facility, Pipeline, Well
25-Sep-2018	0503765539-001	Predator Oil BC Ltd.	2-Oct-2018		DLS: 15-10-085-20	No	Truck	Deficiencies Corrected	5-Nov-2018	2-Oct-2018	Planned	Cellar around wellhead is still open and rathole beside wellhead has slumped. These holes should be filled in. wellhead is secured rig anchors							Central		20767	Well
25-Sep-2018	0503777729-001	Canadian Natural Resources Limited	2-Oct-2018	2-Nov-2018	DLS: 12-22-085-20	No	Truck	Deficiencies Corrected	15-Nov-2018	2-Oct-2018	Routine	A12-22 lease has open pilings at ground level onsite. Wells are on different pads. 12-22 - wellhead valves are secured, wellhead is disconnected from flowline. barricade around wellhead and flowline riser, lease is bermed A12-22 - wellhead is disconnected from flowline and valves are secured separator, 2 chemical tanks, poptank, scrubber, propane tank all equipment and wellhead have a cattle fence around. lease is cut and fill Neither location has production tanks							Central	00006627	07019, 16289	Facility, Pipeline, Well
25-Sep-2018	0503806095-001	Predator Oil BC Ltd.	3-Oct-2018		DLS: A 10-22-085-19	No	Walk	Passed Inspection (Complete)	3-Oct-2018	3-Oct-2018	Planned	Emergency number on location sign is to be corrected. Barricade up around wellhead. Farming up to barricade. Wellhead valves are secured, flowline, no equipment. No access.							Central		04160	Well
25-Sep-2018	0503993335-001	Canlin Energy Corporation	5-Oct-2018		NTS: C 014-L/094-H-05	No	Truck	Passed Inspection (Complete)	5-Oct-2018	25-Sep-2018	Planned	COMMENTS: -the tubing stored on lease should be moved to a storage site or facility where the permit is approved for other equipment. The wellsite is not permitted for any other equipment than what is on the permit. -No other concerns here at this time.							Central		06649	Pipeline, Well
25-Sep-2018	0503936832-001	Polar Star Canadian Oil and Gas, Inc.	5-Oct-2018		NTS: B 034-L/094-H-05	No	Truck	Deficiencies Corrected	15-Oct-2018	25-Sep-2018	Routine								Central	00026492	32152, 32153	Facility, Pipeline, Well
25-Sep-2018	0503986095-001	Polar Star Canadian Oil and Gas, Inc.	5-Oct-2018		NTS: C 048-L/094-H-05	No	Truck	Passed Inspection (Complete)	5-Oct-2018	25-Sep-2018	Planned	COMMENTS: -The gravel piles at the well center I assume will be used to fill the well cellars? Open pits or holes on lease are considered a hazard and the open cellars fall under this hazard. Please fill the well cellars asap. -This well has been inactive for almost 23 months. An inactive well is a well that has not produced in 12 consecutive months. Within 60 days of becoming inactive, you must suspend the well... Please submit the BC 21 and any other suspension forms the OGC requires ASAP.							Central		31976	Pipeline, Well
25-Sep-2018	0504053363-001	Canlin Energy Corporation	5-Oct-2018		NTS: C 020-L/094-H-05	No	Truck	Passed Inspection (Complete)	5-Oct-2018	25-Sep-2018	Routine	COMMENTS: -should plan for removal of the old lineheater equipment, as it is considered 'unused equipment'. No other concerns here at this time. Thank you,							Central		02945	Pipeline, Well
26-Sep-2018	0502103887-001	Canlin Energy Corporation	26-Sep-2018		DLS: 07-21-084-14	No	Truck	Deficiencies Corrected	24-Oct-2018	26-Sep-2018	Routine								Central		06994	Pipeline, Well
26-Sep-2018	0502111234-001	Whitecap Resources Inc.	26-Sep-2018		DLS: 14-21-084-14	No	Truck	Passed Inspection (Complete)	26-Sep-2018	26-Sep-2018	Routine								Central		01172	Pipeline, Well
26-Sep-2018	0502111581-001	Whitecap Resources Inc.	26-Sep-2018		DLS: 16-21-084-14	No	Truck	Passed Inspection (Complete)	26-Sep-2018	26-Sep-2018	Routine								Central		01122	Pipeline, Well
26-Sep-2018	0502111928-001	Whitecap Resources Inc.	26-Sep-2018		DLS: 08-21-084-14	No	Truck	Passed Inspection (Complete)	26-Sep-2018	26-Sep-2018	Routine								Central	00000355	01120	Facility, Pipeline, Well
26-Sep-2018	0502122377-001	Whitecap Resources Inc.	26-Sep-2018		DLS: 06-21-084-14	No	Truck	Passed Inspection (Complete)	26-Sep-2018	26-Sep-2018	Routine								Central		01157	Pipeline, Well
26-Sep-2018	0502122624-001	Whitecap Resources Inc.	26-Sep-2018		DLS: 16-16-084-14	No	Truck	Passed Inspection (Complete)	26-Sep-2018	26-Sep-2018	Routine								Central		01112	Pipeline, Well
26-Sep-2018	0502132971-001	Whitecap Resources Inc.	26-Sep-2018		DLS: 16-18-084-14	No	Truck	Passed Inspection (Complete)	26-Sep-2018	26-Sep-2018	Routine								Central		01343	Pipeline, Well
26-Sep-2018	0502257782-001	ARC Resources Ltd.	26-Sep-2018	11-Oct-2018	DLS: 03-09-081-16	Yes	Truck	Deficiencies Corrected	10-Jan-2019	26-Sep-2018	Routine	Regularly reoccurring issue with black smoke from flare stack on site. Issue has been discussed with operators multiple times over the past 14 months. Please repair/make changes to ensure future compliance with section 44(e) of the Drilling and Production Regulation. Please email OGC when repairs/changes have been made detailing what changes/repairs have occurred at the facility.							South	00007743		Facility, Pipeline, Well
26-Sep-2018	0502331662-001	NorthRiver Midstream G and P Canada Inc.	26-Sep-2018		DLS: 05-01-077-17	Yes	Truck	Deficiencies Corrected	10-Oct-2018	26-Sep-2018	Planned	Gas Plant Inspection Meet with plant operations staff, contract E+ I staff, the production foreman, E+I Coordinator. Inspect that there were no faults on plant fire and gas detection systems, HMI screens, and that routine calibrations were being done to maintain these systems. Inspect gas plant accounting meter calibrations. With the new ownership taken over from Murphy Oil and Gas some questions came up as to whether or not the new owner was using the inlet separator liquids and gas meters as production accounting, reporting, or custody transfer/pay meters. The operator mentioned the inlet separator condensate meters are shut in and no longer go to the stabilizer feed flash vessel. The same question came up concerning the plant disposition, truck-out, pipeline water to Murphy Oil, truck-out condensate, and truck-out slop meters. Spoke with rep concerning this. Requested that they have a discussion with the production accountants to verify the identification/designation of meters, and to update the plant measurement schematic, metering table, and field identification tags. Inspect plant process buildings, equipment, and the generator building. Action Items: 1. Review all plant metering identification/designations. The OGC designates meters used for production reporting to the Ministry of Finance as ' accounting". Update meter field identification tagging, submit a revised plant measurement schematic, and metering table. 2. Found water meter to Murphy Oil Header at 16-1 last proved July 9, 2015. If this meter is 'accounting" it is over due for meter proving. Inform of designation, and prove if required. 3. Replace broken car seal on PIT 1133BA- Central West Fuel Gas. 4. Replace missing designation tag on the plant dilution gas meter FE-10535. Please respond to OGC concerning the above action items and to the attached deficiencies through the KERMIT system. Thank you,							South	00007808		Facility, Pipeline, Well
26-Sep-2018	0502333452-001	Ovintiv Canada ULC	27-Sep-2018		DLS: P 13-16-080-17	Yes	Truck	Passed Inspection (Complete)	27-Sep-2018	27-Sep-2018	Planned	No problems on Inspection. Rig is very clean and well looked after.							South		34849	Pipeline, Well
26-Sep-2018	0502431624-001	Chinook Energy (2010) Inc.	27-Sep-2018			No	Truck	Passed Inspection (Complete)	27-Sep-2018	27-Sep-2018	Routine	This inspection is in regards to campsite located at approximately KM 13.5 of the Birley Road, a water well is in middle of clearing, a second well is in SW corner When campsite area is of no further use ensure soils are put back and vegetation established. Tower base (pilings) still onsite and have yet to be removed. Signs laying on ground to entrance of campsite should be removed. Please refer to the Ground Water Protection Regulation in regards to the water supply wells on site. Ensure the water supply wells are visible and don't present a hazard to vehicles possibly pulling off road into this cleared area or contact with grader pushing snow.							Central			Pipeline, Road
26-Sep-2018	0502533678-001	Chinook Energy (2010) Inc.	27-Sep-2018		NTS: D-A 093-F/094-H-03	No	Truck	Passed Inspection (Complete)	27-Sep-2018	27-Sep-2018	Routine	Low LELs were detected with personal monitor at meter cabinet for d-893-F well. All 4 wells have an ESD on production line, annulus line and flowline. H2S detection is at each wellhead. At time of inspection each well was going through a sand separator. Each PSV at each sand separator has a pressure sensor shutdown. Flioboss meters were cal'd Oct 2017 At d-093-F well, lower cleanout cap at sand separator was found leaking. Operator was called and leak was stopped right away. Thank you for the timely response.							Central		33067, 33082, 33158, 33159	Well
26-Sep-2018	0502983487-001	Canadian Natural Resources Limited	1-Oct-2018		NTS: B 010-L/094-G-02	No	Truck	Deficiencies Corrected	25-Mar-2019	28-Sep-2018	Follow Up	According to our records, this facility last processed any hydrocarbons over 10 years ago. The wells which flow to this location have had their equipment removed by CNRL and there is one more well ,d-a 13-E / 94-G-02, that will also need its equipment removed as it has passed the 10 year time frame.							Central	00007364	06235	Facility, Pipeline, Well
26-Sep-2018	0503542098-001	Tidewater Midstream and Infrastructure Ltd.	1-Oct-2018	16-Oct-2018	NTS: A 063-H/094-G-03	No	Truck	Deficiencies Corrected	6-Nov-2018	1-Oct-2018	Planned								Central	00007705	08030	Facility, Pipeline, Well
26-Sep-2018	0503553353-001	Canadian Natural Resources Limited	1-Oct-2018			No	Truck	Deficiencies Corrected	10-Dec-2018	1-Oct-2018	Routine	This inspection is for road # 101 also known as the South Sikanni Road. Although there was some road repairs completed from the last inspection, there is still some more work to do.							Central			Road
26-Sep-2018	0504112774-001	ConocoPhillips Canada Resources Corp.	5-Oct-2018		NTS: D 083-K/094-A-12	No	Truck	Passed Inspection (Complete)	5-Oct-2018	26-Sep-2018	Routine	COMMENTS: - this site condition has improved since ConocoPhillips has taken ownership in 2016. Good Job!							Central	00026148	30824	Facility, Pipeline, Well
26-Sep-2018	0504292205-001	Chinook Energy (2010) Inc.	10-Oct-2018		From: NTS: C 092-F/094-H-03 To: NTS: B 092-F/094-H-03	Yes	Walk	Deficiencies Corrected	25-Oct-2018	10-Oct-2018	Routine	A bullplug was missing off drain at the pig barrel just east of the d-93-F/94-H-3 location. Operator had immediately replaced it. Pig barrel catchment is near to full and should be emptied.							Central			Pipeline, Road

26-Sep-2018	0504314499-001	Chinook Energy (2010) Inc.	10-Oct-2018				No	Truck	Passed Inspection (Complete)	10-Oct-2018	10-Oct-2018	Planned	Please confirm by e-mail to the inspector the status of Segment 1 of Road 2784. Segment 1 is the section of road off the northern corner of the d-83-F/94-H-3 lease. It may be in Chinook's best interest to apply for an amendment to add another segment to Road 2784. As of right now there is no permit on the road from the East side of the old CNRL lease, c-91-F/94-H-3 to the Birley Road. No maintenance can take place on this section of road and it is available for others to permit. Please assess Road 2784 and Road 1205, which goes to the Chinook A-72-F/94-H-3 facility for appropriate signage. Currently there is no speed sign, reduction of speed into facility, or signs referring to corners etc.						Central			Road
26-Sep-2018	0504332752-001	Canadian Natural Resources Limited	10-Oct-2018			NTS: D 022-K/094-H-03	No	Truck	Passed Inspection (Complete)	10-Oct-2018	10-Oct-2018	Routine	Emergency number should be placed on location sign at well. Wellhead valves are secured and well is disconnected from flowline This well has not produced since 2007. Pumpjack base and building should be removed from site.						Central		08335	Well
26-Sep-2018	0504333328-001	Canadian Natural Resources Limited	10-Oct-2018	10-Nov-2018		NTS: B 021-K/094-H-03	No	Truck	Deficiencies Corrected	5-Dec-2018	10-Oct-2018	Routine	Vegetation around wellhead and flowline riser should be maintained. All rig anchors on site should be adequately marked or removed.						Central		08847	Well
26-Sep-2018	0504452000-001	Canadian Natural Resources Limited	10-Oct-2018			NTS: D 033-K/094-H-03	No	Truck	Passed Inspection (Complete)	10-Oct-2018	10-Oct-2018	Routine	No visible concerns with this location. Valve on line to pipeline closed. wellhead is still connected to flowline, valves were not secured. Meter caI'd 2015 (next cal 2020)						Central		08641	Well
26-Sep-2018	0504453753-001	Canadian Natural Resources Limited	10-Oct-2018			NTS: A 055-K/094-H-03	No	Truck	Deficiencies Corrected	25-Oct-2018	10-Oct-2018	Routine	Wellhead is still connected to flowline and valves are not secured. Valve on flowline is closed. wellhead is insulated meter cabinet and chem tank						Central		08760	Well
26-Sep-2018	0504463333-001	Canadian Natural Resources Limited	10-Oct-2018			NTS: D 057-K/094-H-03	No	Truck	Passed Inspection (Complete)	10-Oct-2018	10-Oct-2018	Routine	Chemical tank laying on ground behind building should be removed. Cellar around wellhead is still open and should be filled in. Wellhead is insulated, still connected to flowline and valves are not secured. Production line off wellhead closed. Production tank removed, piping still in place, chemical tank, propane tank, vent stack dehy is out of service						Central		08336	Well
27-Sep-2018	0502335951-001	PETRONAS Energy Canada Ltd.	27-Sep-2018			DLS: 07-02-087-18	No	Truck	Passed Inspection (Complete)	27-Sep-2018	27-Sep-2018	Routine							Central	00018642	03216	Facility, Pipeline, Well
27-Sep-2018	0502362898-001	PETRONAS Energy Canada Ltd.	27-Sep-2018			DLS: 13-01-087-18	No	Truck	Deficiencies Corrected	25-Oct-2018	27-Sep-2018	Routine							Central	00019308	10655	Facility, Pipeline, Well
27-Sep-2018	0502336645-001	Canadian Natural Resources Limited	27-Sep-2018			DLS: 11-26-086-18	No	Walk	Passed Inspection (Complete)	27-Sep-2018	27-Sep-2018	Routine							Central		04626	Well
27-Sep-2018	0502369990-001	Pengrowth Energy Corporation	27-Sep-2018			DLS: 03-13-086-18	No	Truck	Passed Inspection (Complete)	27-Sep-2018	27-Sep-2018	Routine							Central		12885	Pipeline, Well
27-Sep-2018	0502373335-001	Pengrowth Energy Corporation	27-Sep-2018			DLS: 15-12-086-18	No	Truck	Passed Inspection (Complete)	27-Sep-2018	27-Sep-2018	Routine							Central		12487	Pipeline, Well
27-Sep-2018	0502373737-001	Pengrowth Energy Corporation	27-Sep-2018			DLS: 13-26-085-18	No	Truck	Passed Inspection (Complete)	27-Sep-2018	27-Sep-2018	Routine							Central		12167, 13051	Pipeline, Well
27-Sep-2018	0502382273-001	Pengrowth Energy Corporation	27-Sep-2018			DLS: 09-27-085-18	No	Truck	Passed Inspection (Complete)	27-Sep-2018	27-Sep-2018	Routine							Central		12302	Pipeline, Well
27-Sep-2018	0502543379-001	Canadian Natural Resources Limited	28-Sep-2018			NTS: A 004-F/093-P-01	No	Truck	Passed Inspection (Complete)	28-Sep-2018	28-Sep-2018	Planned							South		14336	Well
27-Sep-2018	0502543934-001	Cenovus Energy Inc.	28-Sep-2018			NTS: C 003-F/093-P-01	No	Truck	Deficiencies Corrected	1-Oct-2018	28-Sep-2018	Planned							South		12732	Pipeline, Well
27-Sep-2018	0502555508-001	Ovintiv Canada ULC	28-Sep-2018			NTS: B 015-J/093-P-01	No	Truck	Passed Inspection (Complete)	28-Sep-2018	28-Sep-2018	Planned	LEL readings (19) in building caused personal monitor to alarm O&PR Prevention of losses SO (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes						South	00020365	16718	Facility, Pipeline, Well
27-Sep-2018	0502622425-001	Ovintiv Canada ULC	28-Sep-2018			NTS: D 007-J/093-P-01	No	Truck	Passed Inspection (Complete)	28-Sep-2018	28-Sep-2018	Planned	meter skid not inspected no tool for door						South		16853	Pipeline, Well
27-Sep-2018	0502663366-001	Ovintiv Canada ULC	28-Sep-2018			NTS: C 005-J/093-P-01	No	Truck	Passed Inspection (Complete)	28-Sep-2018	28-Sep-2018	Planned							South	00020706	17892	Facility, Pipeline, Well
27-Sep-2018	0502647959-001	Tidewater Midstream and Infrastructure Lt 28-Sep-2018				NTS: D 017-J/093-P-01	Yes	Truck	Passed Inspection (Complete)	28-Sep-2018	28-Sep-2018	Planned	LEL's present in meter building. Spoke with operator. Prevention of losses SO (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes						South	00023279	23718	Facility, Pipeline, Well
27-Sep-2018	0502774737-001	Ovintiv Canada ULC	28-Sep-2018			NTS: D 089-G/093-P-01	No	Truck	Passed Inspection (Complete)	28-Sep-2018	28-Sep-2018	Planned							South		19672	Pipeline, Well
27-Sep-2018	0503412231-001	Shanghai Energy Corporation	1-Oct-2018			NTS: D 039-F/094-I-12	No	Truck	Passed Inspection (Complete)	1-Oct-2018	27-Sep-2018	Planned	Bull plug missing on d-A39-F/94-I-12 highline. SCADA calibration outdated. (Nov. 2015)						North	00024997, 00025066	27095, 27206	Facility, Pipeline, Well
27-Sep-2018	0503417790-001	Shanghai Energy Corporation	1-Oct-2018			NTS: A 009-F/094-I-12	No	Walk	Passed Inspection (Complete)	1-Oct-2018	27-Sep-2018	Planned	Suspended well. Wellhead chained and locked. SCV is open. No location on signage. Gas migration observed outside of casing.						North		07602	Pipeline, Well
27-Sep-2018	0503423339-001	Shanghai Energy Corporation	1-Oct-2018	2-Nov-2018		NTS: C 070-B/094-I-12	No	Truck	Deficiencies Corrected	2-Nov-2018	27-Sep-2018	Planned	No sign for c-C70-B/94-I-12 well. Stacks of wooden mats on this lease.						North	00023439, 00026082, 00026083, 00026084	24006, 30356, 30357, 30358	Facility, Pipeline, Well
27-Sep-2018	0503429330-001	Shanghai Energy Corporation	1-Oct-2018			NTS: D-A 058-B/094I-12	No	Truck	Passed Inspection (Complete)	1-Oct-2018	27-Sep-2018	Planned	SCADA calibration outdated. (Nov. 2015)						North	00023419, 00023420	23969, 23970	Facility, Pipeline, Well
27-Sep-2018	0503434894-001	Shanghai Energy Corporation	1-Oct-2018			NTS: D 067-B/094-I-12	No	Truck	Passed Inspection (Complete)	1-Oct-2018	27-Sep-2018	Routine	SCADA calibration outdated. (Nov. /2015)						North	00021673	20297	Facility, Pipeline, Well
27-Sep-2018	0503444120-001	Shanghai Energy Corporation	1-Oct-2018	2-Nov-2018		NTS: A 076-B/094-I-12	No	Truck	Deficiencies Corrected	5-Nov-2018	27-Sep-2018	Planned	SCADA calibration outdated. (Nov. /2015) Inspector could hear gurgling sound coming from SCV at a-D76-B/94-I-12 and also see vapors coming from the SCV. Shanghai must have the SCVF at a-D76-B/94-I-12 tested for pressure buildup and flow rate. Test results must be sent in to eSubmission.						North	00021939, 00021956, 00023093, 00023111	20874, 20832, 23372, 23411	Facility, Pipeline, Well
27-Sep-2018	0503447799-001	Shanghai Energy Corporation	1-Oct-2018			NTS: C 084-B/094-I-12	No	Truck	Passed Inspection (Complete)	1-Oct-2018	27-Sep-2018	Planned	SCADA calibration outdated. (Nov. /2015)						North	00021078, 00022103, 00022814	19139, 21181, 22814	Facility, Pipeline, Well
27-Sep-2018	0503455595-001	Shanghai Energy Corporation	1-Oct-2018	2-Nov-2018		NTS: D 093-B/094-I-12	No	Truck	Deficiencies Corrected	2-Nov-2018	27-Sep-2018	Planned	SCADA calibration outdated. (Nov. /2015)						North	00021704, 00021712, 00021713, 00021714, 00022602	20354, 20370, 20310, 20372, 20373	Facility, Pipeline, Well
27-Sep-2018	0503512232-001	Shanghai Energy Corporation	1-Oct-2018			NTS: C 061-B/094-I-12	No	Truck	Passed Inspection (Complete)	1-Oct-2018	27-Sep-2018	Planned	SCADA calibration outdated. (Nov. /2015)						North	00023923, 00024915	24907, 26885	Facility, Pipeline, Well
27-Sep-2018	0503511811-001	Shanghai Energy Corporation	1-Oct-2018	2-Nov-2018		NTS: A 064-B/094-I-12	No	Truck	Deficiencies Corrected	5-Nov-2018	27-Sep-2018	Planned	SCADA calibration outdated. (Nov. /2015)						North	00022530, 00022531	22146, 22147	Facility, Pipeline, Well
27-Sep-2018	0503532431-001	Shanghai Energy Corporation	1-Oct-2018			NTS: B 041-B/094-I-12	No	Truck	Passed Inspection (Complete)	1-Oct-2018	27-Sep-2018	Planned	SCADA calibration outdated. (Nov. /2015)						North	00022529, 00022536, 00024918, 00024922	22145, 22161, 26893, 26906	Facility, Pipeline, Well
27-Sep-2018	0503553345-001	Ovintiv Canada ULC	1-Oct-2018			NTS: C 007-J/093-P-01	No	Truck	Passed Inspection (Complete)	1-Oct-2018	1-Oct-2018	Routine							South		22895	Pipeline, Well
27-Sep-2018	0504264463-001	Polar Star Canadian Oil and Gas, Inc.	15-Oct-2018			NTS: B 050-C/094-H-12	No	Truck	Passed Inspection (Complete)	15-Oct-2018	27-Sep-2018	Routine	COMMENTS: -there is a bull plug missing on a needle valve on the wellhead closest to the access -WA# 24247 has been inactive for approx. 84 months and WA# 23678 has been inactive for approx. 69 months. Proper suspension paperwork needs to be submitted to the OGC in order to properly suspend. As it stands now, the wells are showing in OGC data as inactive. As per the Drilling and Production Regulations, Section 25(2) "The well permit holder of an inactive well must submit a report to the commission within 30 days of the suspension of a well. Section 25(5) The well permit holder of an inactive well (a well has not been active for 12 consecutive months), within 60 days of the well becoming inactive, must suspend the well in a manner that ensures the ongoing integrity of the well". Please submit						Central	00023261, 00023576	23678, 24247	Facility, Pipeline, Well
28-Sep-2018	0502281246-001	Tourmaline Oil Corp.	28-Sep-2018			DLS: 02-11-080-16	Yes	Truck	Passed Inspection (Complete)	28-Sep-2018	28-Sep-2018	Planned	Phase 2 - Transfer Pump Building Inspection BU-9300-2 Meet with Tourmaline Lead Operator, Phase 2 PLC programmer and CDN Controls. Inspect that the LEL and H2S gas detection in the Transfer Pump Building were reading live values and were functional. It was disclosed that there was still an electrical jumper installed on the PLC input for the building manual ESD push buttons which would be removed before commissioning the pumps with product. Inspect the building and equipment installation. Found that the electrical pressure switches for condensate pump P-9250-2 shutdowns located on the suction and the discharge piping were getting very tall, due to choice of nipples, isolation valves, and manifolds. There is a concern that pump vibration and the mechanical moment of inertia, caused by the weight and height of the pressure switch installation, would cause the nipple threaded into the weld-o-lets to crack (fail) over time. CDN Controls, Troy Walker agreed, and will re-build the pressure switch installations with shorter, extra-heavy wall nipples. Action Items: 1. Prior to commissioning with live product- remove the electrical jumper to the plant PLC input for the manual ESD push buttons on BU- 9300-2. 2. Were isolation valves for transfer pump shutdown pressure switches have been car sealed by wrapping the car seal around a valve handle, replace with clam-shell and car seal closed. 3. Condensate Pump P- 9250-2 suction and discharge shutdowns- Re-build/shorten the pressure switch installation height by using shorter pipe nipples. Ensure extra heavy nipples are used. 4. Submit PLC programing commissioning documentation for the new Transfer Pump Building BU-9300-2 once final commissioning is complete. Please reply to OGC concerning the above action items. Thank you,						South	00026229		Facility, Pipeline, Well
1-Oct-2018	0503356106-001	Pavilion Energy Corp.	1-Oct-2018	2-Nov-2018		DLS: 06-21-085-19	Yes	Truck	Deficiencies Corrected	2-Nov-2018	1-Oct-2018	Planned	This inspection is in response to an incident where the flare stack flame failure did not close the separator ESD valve. LELs were detected in the separator building. The 4-way personal monitor high LEL alarm activated when using an entry procedure into the separator building. The separator dump valve stem packing was leaking oil on to the separator floor and LELs were detected coming from the separator back pressure controller and level controller. Found an electrical seal on the Altronic Panel packed, but not poured. An electrical seal was not installed on the Cata-dyne heater in the flare KO tank enclosure. The ASCO solenoid for the separator ESD valve may be a low power model. We will need this checked. Some oil and gas operators have reported problems with these low power solenoids, as they do not reliably vent and drop out ESD equipment. There may be an issue with the ESD solenoid not venting properly as the 3/8 SS tubing that normally terminated outside the building had been removed. Action items: 1. Set pump jack rod rotator cable length to rotate the pump jack rod. 2. Install ground clamp on the truck load strap for the produced oil truck load-out. 3. Install a ground strap/clamp - POP Tank truck load-out. 4. Ground the flare KO Tank Load line. 5. Ground the propane tank. 6. Check if the Separator ESD valve solenoid is ASCO low power model. If so, replace as the OGC has received reports from operators of poor venting performance in ESD loops. 7. Calibrate the separator dry flow meter- last done Sept 1, 2017. Please respond to OGC concerning the above action items and to the attached deficiencies through the KERMIT process. Thank you,						Central	00018803		Facility, Pipeline, Well
1-Oct-2018	0503389144-001	ARC Resources Ltd.	1-Oct-2018			DLS: 15-01-081-17	No	Truck	Passed Inspection (Complete)	1-Oct-2018	1-Oct-2018	Planned	Pig chain too long						South		33590, 33591, 33592, 33593, 33594, 33595, 33596	Pipeline, Well
1-Oct-2018	0503392765-001	Ovintiv Canada ULC	1-Oct-2018			DLS: 13-29-079-17	No	Truck	Passed Inspection (Complete)	1-Oct-2018	1-Oct-2018	Planned	Slight gas odour near E-well.						South	00024256, 00024257	25638, 25639, 31520, 31522, 31523, 31521	Facility, Pipeline, Well
1-Oct-2018	0503393682-001	Murphy Oil Company Ltd.	1-Oct-2018				No	Truck	Passed Inspection (Complete)	1-Oct-2018	1-Oct-2018	Planned							South			Pipeline, Road
2-Oct-2018	0503375235-001	Predator Oil BC Ltd.	2-Oct-2018	2-Nov-2018		DLS: 14-14-085-19	No	Truck	Deficiencies Corrected	5-Dec-2018	2-Oct-2018	Follow Up							Central		04568	Well
2-Oct-2018	0503811145-001	ARC Resources Ltd.	3-Oct-2018			DLS: 10-35-079-15	Yes	Truck	Deficiencies Corrected	5-Oct-2018	3-Oct-2018	Planned	Disposal Well Inspection Meet with Arc Resources. Inspect that the wellhead tubing and casing pressure transmitters are being maintained - Last Calibrated OK- Feb 23, 2018. Verify that the live transmitter pressure values were transmitted accurately through the entire SCADA system. Verify the disposal flow meter was also reading accurately on the SCADA system. Noted that the last disposal meter prove was performed on Oct 7, 2017, and that the next prove will be due within a week. This will be scheduled. Confirmed the last packer isolation test was done Sept 25, 2018.						South		19814	Pipeline, Well
2-Oct-2018	0503831495-001	ConocoPhillips Canada Resources Corp.	15-Oct-2018			DLS: 03-14-088-25	No	Truck	Deficiencies Corrected	26-Nov-2018	3-Oct-2018	Routine	The remote sump is not listed under ancillary items for the lease						Central		29868	Well
2-Oct-2018	0503883053-001	Shell Canada Limited	5-Oct-2018			DLS: 05-03-081-18	Yes	Truck	Passed Inspection (Complete)	5-Oct-2018	2-Oct-2018	Planned	Met with operations and review HMI finding no faults for fire and gas. Review meter calibrations which are current and station shutdown checks being performed annually. Tour plant with operations. Site is kept in good shape and i appreciate time spent to assist during inspection. 450 e3m3, 10 m3 condy, 5 m3 water -amine plant shut down only sweet gas now -2 compressors -1 dehy -2 inlet seps -refridge -2 condy 400 BBL -1 400 BBL water -2 bullets -heat medium -sales building -suspended well locked and chained, scv good Action Items: 1.) High level shutdowns for VB10 and FKO had no carseals. Review of SD key and carseal list would be good. 2.) Buy back gas does not have an ESD. The line is downstream of control valve acting as ESD on discharge line. In talking with operations at site the plan to review having proper ESD set up. 3.) Ensure calibration frequency followed for the gas detectors on site which are General Monitor S4000CH as per manufacturer recommendation. 4.) Two 912 regulators need to be vented outside in flare knockout building and still tank by dehy.						South	00003479	10624	Facility, Pipeline, Well
2-Oct-2018	0503995094-001	Canadian Natural Resources Limited	5-Oct-2018			NTS: A 001-L/093-I-16	No	Truck	Deficiencies Corrected	26-Oct-2018	5-Oct-2018	Planned	- Signage must be updated to display correct information as per section 77(1) of the Drilling and Production Regulation.						South	00022241	21470	Facility, Pipeline, Well
2-Oct-2018	0504122752-001	Canadian Natural Resources Limited	9-Oct-2018			NTS: D 008-K/093-I-16	No	Truck	Deficiencies Corrected	9-Nov-2018	9-Oct-2018	Planned	Incorrect wellsite signage. Signage must be updated with correct operator information to comply with section 77(1) of the Drilling and Production Regulation.						South	00021210	19476	Facility, Pipeline, Well
2-Oct-2018	0504113732-001	Cenovus Energy Inc.	9-Oct-2018			NTS: D 017-K/093-I-16	No	Truck	Passed Inspection (Complete)	9-Oct-2018	9-Oct-2018	Planned							South	00021211	19477	Facility, Pipeline, Well
2-Oct-2018	0504116216-001	Canadian Natural Resources Limited	9-Oct-2018			NTS: B 015-G/093-I-16	No	Truck	Passed Inspection (Complete)	9-Oct-2018	9-Oct-2018	Planned							South		15465	Well
2-Oct-2018	0504117371-001	Canadian Natural Resources Limited	9-Oct-2018			NTS: B 013-G/093-I-16	No	Truck	Passed Inspection (Complete)	9-Oct-2018	9-Oct-2018	Planned							South		16906	Well
2-Oct-2018	0504122429-001	Canadian Natural Resources Limited	9-Oct-2018			NTS: B 092-E/093-I-16	No	Walk	Passed Inspection (Complete)	9-Oct-2018	9-Oct-2018	Planned	No access, winter/snow shoe only. Could not inspect.						South		14137	Well
2-Oct-2018	0504229779-001	Canadian Natural Resources Limited	9-Oct-2018			NTS: B 060-K/093-I-16	No	Walk	Passed Inspection (Complete)	9-Oct-2018	9-Oct-2018	Planned	Winter access road. Please notify OGC if this access is to be plowed/utilized.						South		19143	Well
2-Oct-2018	0504223536-001	Canadian Natural Resources Limited	9-Oct-2018			NTS: D 003-L/093-I-16	No	Walk	Passed Inspection (Complete)	9-Oct-2018	9-Oct-2018	Planned	Winter access road. Please notify OGC if this access is to be plowed/utilized.						South		20269	Well
2-Oct-2018	0504863363-001	Black Swan Energy Ltd.	15-Oct-2018			NTS: B 052-C/094-H-04	No	Truck	Passed Inspection (Complete)	15-Oct-2018	2-Oct-2018	Planned	COMMENTS: - this inspection was for the construction of the lease only. Lease construction is underway, 2 cats, a hoe, and 3 box trucks. Trucks loading mulch/soil and moving to NE side of lease area to windrow.						Central		33146	Well
2-Oct-2018	0504923829-001	Black Swan Energy Ltd.	16-Oct-2018				No	Walk	Deficiencies Corrected	16-Nov-2018	2-Oct-2018	Routine	This inspection is for road # 4258, access into lease a-32-C/94-H-4						Central			Pipeline
3-Oct-2018	0503796698-001	Canlin Energy Corporation	3-Oct-2018	3-Nov-2018		NTS: A 036-C/094-J-09	No	Walk	Deficiencies Corrected	5-Nov-2018	3-Oct-2018	Routine	Suspended well. Wellhead only. Chained and locked. SCV is open. Name change required on sign from Direct to Canlin. Site visit with FNFN on Wednesday Sept. 19/2018.						North		03235	Pipeline, Well

3-Oct-2018	0503389846-001	ARC Resources Ltd.	5-Oct-2018		DLS: 14-14-081-17	Yes	Truck	Deficiencies Corrected	24-Oct-2018	5-Oct-2018	Planned	- Line heater has cardboard box/stack of papers stored directly in front of catadyne (not a deficiency, just a comment) - 2 pig chains disconnected, 3 pig chains too long - Culverts near lease entrance are half to 3/4 full of sediment. Culvert no longer functioning due to sediment deposit on downstream side blocking flow. One culvert bent in. Culverts must be functional as per section 12(c) of the Oil and Gas Road Regulation. - B well: small leak near master valve - F well: Surface casing vent flow found. Please perform a surface casing vent flow test and submit the results to the BCOGC within 30 days, as per section 41(4) of the Drilling and Production Regulation.						South	00026298	32942, 32943, 32944, 32945, 32946, 32947, 32948, 35159	Facility, Pipeline, Well
3-Oct-2018	0504018178-001	ARC Resources Ltd.	9-Oct-2018		DLS: 15-09-081-16	No	Truck	Passed Inspection (Complete)	9-Oct-2018	9-Oct-2018	Planned	Minor surface casing vent flow on B-well. Arc Resources must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow to comply with section 41(4) of the Drilling and Production Regulation.						South	00026461	34207, 34208, 34209, 34210, 34211, 34212, 34213	Facility, Pipeline, Well
3-Oct-2018	0504019700-001	ARC Resources Ltd.	9-Oct-2018		DLS: 01-22-081-16	No	Truck	Deficiencies Corrected	24-Oct-2018	9-Oct-2018	Planned	- Gas odour on site - Wellhead is still connected to (open) piping. No blinds in place. - Chain and lock are extremely rusted - Unused equipment on site must be removed to comply with section 15(3) of the Drilling and Production Regulation.						South	00021460	19934	Facility, Pipeline, Well
3-Oct-2018	0504021231-001	Canlin Energy Corporation	9-Oct-2018		DLS: 16-26-081-16	No	Truck	Deficiencies Corrected	19-Nov-2018	9-Oct-2018	Planned	Unused equipment on site must be cleaned up to comply with section 15(3) of the Drilling and Production Regulation. Please cc a copy of cleanup plan to OGC as soon as possible. - Drain plugs for secondary containments must be replaced before chem tanks are put back into use.						South	00023006	23211	Facility, Pipeline, Well
3-Oct-2018	0504021820-001	ARC Resources Ltd.	9-Oct-2018		DLS: 15-14-081-16	No	Truck	Passed Inspection (Complete)	9-Oct-2018	9-Oct-2018	Planned	Wellsite is crop field now. No direct access to well.						South		23081	Pipeline, Well
3-Oct-2018	0504980000-001	PETRONAS Energy Canada Ltd.	15-Oct-2018		DLS: A 06-09-087-22	No	Truck	Passed Inspection (Complete)	15-Oct-2018	15-Oct-2018	Routine	No issues were noted during this inspection.						Central		08048	Well
4-Oct-2018	0504132601-001	Shanghai Energy Corporation	9-Oct-2018		NTS: C 046-C/094-I-13	No	Truck	Passed Inspection (Complete)	9-Oct-2018	4-Oct-2018	Routine	SCADA calibration outdated. (Nov. /2015)						North	00019614	12950	Facility, Pipeline, Well
4-Oct-2018	0504113374-001	Shanghai Energy Corporation	9-Oct-2018		NTS: C 045-C/094-I-13	No	Truck	Passed Inspection (Complete)	9-Oct-2018	4-Oct-2018	Routine							North		11105	Pipeline, Well
4-Oct-2018	0504114287-001	Shanghai Energy Corporation	9-Oct-2018		NTS: C 013-F/094-I-13	No	Walk	Deficiencies Corrected	15-Oct-2018	4-Oct-2018	Planned	SCADA calibration dated Jan. /2016.						North	00020480	16993	Facility, Pipeline, Well
4-Oct-2018	0504143869-001	Shanghai Energy Corporation	9-Oct-2018		NTS: C 012-F/094-I-13	No	Truck	Passed Inspection (Complete)	9-Oct-2018	4-Oct-2018	Planned	SCADA calibration outdated. (Nov. /2015)						North	00027702	22529	Facility, Pipeline, Well
4-Oct-2018	0504154431-001	Shanghai Energy Corporation	9-Oct-2018		NTS: C-A 023-F/094-I-13	No	Truck	Deficiencies Corrected	15-Oct-2018	4-Oct-2018	Planned	KERMIT system shows this well as "suspended." Flow line is still connected. SCV is open. Signage is good.						North	00019290	10516	Facility,Pipeline, Well
4-Oct-2018	0504161564-001	Shanghai Energy Corporation	9-Oct-2018		NTS: B 033-F/094-I-13	No	Truck	Passed Inspection (Complete)	9-Oct-2018	4-Oct-2018	Routine							North	00019291	10517	Facility, Pipeline, Well
4-Oct-2018	0504185540-001	Shanghai Energy Corporation	9-Oct-2018		NTS: B 023-F/094-I-13	No	Truck	Deficiencies Corrected	29-Apr-2019	4-Oct-2018	Routine	This inspection is for the inactive facility commonly known as the GUNNELL 1 facility. Westcoast meter building no flow since Aug. /2017. Office trailer used for storing unused parts. MCC building rectifier on for pipeline cathodic protection. Generator building with generator removed. Unused tanks, barrels, skids, parts, pipe, steel, pipeline weights on site. Inactive flare and flare knockout. Inactive dehy. 4 inactive compressors with parts removed. (Partially dismantled) Inactive separator. Condensate tank with secondary containment. Tank farm secondary containment with piles and tanks removed. Small skid with H2O analyser. Inspector found several dead birds inside inactive separator.						North	00001836	Facility, Pipeline, Well
4-Oct-2018	0504202664-001	Shanghai Energy Corporation	9-Oct-2018		NTS: D 026-G/094-I-13	No	Truck	Passed Inspection (Complete)	9-Oct-2018	4-Oct-2018	Routine							North	00019804	14176	Facility, Pipeline, Well
5-Oct-2018	0503994436-001	Catapult Environmental Inc.	5-Oct-2018	20-Oct-2018	DLS: 14-27-081-17	No	Truck	Deficiencies Corrected	26-Oct-2018	5-Oct-2018	Planned	Delayed inspection report from September 5, 2018. - Extensive water erosion on lease and lease access. Eroding into adjacent field. A person carrying out an oil and gas activity that disturbs the surface of an operating area must not cause the soil of the area to become unstable, and minimize any alteration to the natural surface drainage patterns on the area, as per section 17 of the EPMR. Erosion is beginning to erode into adjacent farm field. - Derelict equipment, piles, garbage, and debris on site. Must be removed as per section 15(3)(b) of the Drilling and Production Regulation. Initial action plan has been submitted to BCOGC.						South	00021964	20898	Facility, Pipeline, Well
5-Oct-2018	0503996267-001	Ovintiv Canada ULC	5-Oct-2018		DLS: 02-12-081-18	Yes	Truck	Passed Inspection (Complete)	5-Oct-2018	5-Oct-2018	Planned	Temporary Separation and Compression Met with Construction Supervisor at site. Instrumentation still in process of ensuring all vents from regulators and dumps vented outside for all units. Flanges marked indicating torque date. Some remaining piping at flare needed to be hooked up. 3 compressors -2 high pressure seps -1 low pressure sep -HP and LPRD and flare -condensate pump -water pump Action items: 1.) Submit completed PSSR. 2.) Submit completed carseal and endseal report. 3.) Submit meter calibrations and fire and gas cal reports.						South	00018239		Facility, Pipeline, Well
5-Oct-2018	0503997208-001	Leucrotta Exploration Inc.	5-Oct-2018		DLS: 12-26-085-15	No	Truck	Deficiencies Corrected	5-Nov-2018	5-Oct-2018	Routine	Sign reads 15-27 but is actually 12-26 Secondary containment starting to collapse						Central	00023555	24209	Facility, Pipeline, Well
5-Oct-2018	0503997778-001	Leucrotta Exploration Inc.	5-Oct-2018		DLS: 15-26-085-15	No	Truck	Deficiencies Corrected	5-Nov-2018	5-Oct-2018	Routine	Sign reads 13-26 but is actually 15-26						Central	00007901	24360	Facility, Pipeline, Well
5-Oct-2018	0503981130-001	Leucrotta Exploration Inc.	5-Oct-2018		DLS: 06-35-085-15	No	Walk	Passed Inspection (Complete)	5-Oct-2018	5-Oct-2018	Routine	Some unused equipment on sites to start removing						Central	00021922, 00022247, 00022884	21481, 20799, 22965, 22967	Facility, Pipeline, Well
8-Oct-2018	0504090437-001	PETRONAS Energy Canada Ltd.	15-Oct-2018	20-Nov-2018		No	Truck	Deficiencies Corrected	23-Nov-2018	15-Oct-2018	Routine							Central			Pipeline, Road
8-Oct-2018	0504931330-001	PETRONAS Energy Canada Ltd.	15-Oct-2018			No	Truck	Deficiencies Corrected	27-Dec-2018	15-Oct-2018	Routine							Central			Pipeline, Road
8-Oct-2018	0504992369-001	ConocoPhillips Canada Resources Corp.	15-Oct-2018	2-Nov-2018	NTS: D 056-D/094-A-13	No	Truck	Deficiencies Corrected	19-Nov-2018	15-Oct-2018	Planned	There are 3 grounding rods that need to be removed. They are located where the lease and access are at the same elevation.						Central		27282	Well
8-Oct-2018	0504990088-001	PETRONAS Energy Canada Ltd.	16-Oct-2018		NTS: D 057-D/094-A-13	No	Truck	Deficiencies Corrected	19-Nov-2018	15-Oct-2018	Planned							Central		01333	Well
9-Oct-2018	0504228703-001	Canadian Natural Resources Limited	15-Oct-2018		NTS: B 061-H/094-H-07	No	Truck	Deficiencies Corrected	8-Nov-2018	9-Oct-2018	Routine	Old spill noted immediately on arriving on location. Contact area Foreman. Walk through site. Pipelines currently not blinded but valves shut. 3 400 BBL 1 100 BBL dehy comp inlet flare and ug tk mcc/gen/air comp						Central	00007235		Facility, Pipeline Project
9-Oct-2018	0504091909-001	Canadian Natural Resources Limited	15-Oct-2018		NTS: C 061-H/094-H-07	No	Walk	Deficiencies Corrected	1-Nov-2018	9-Oct-2018	Routine	Gas leaking out back of meter skid. Contact Foreman. 3 chem tanks meter skid SI well SCV laying of ground. Pipeline still connected						Central		11259	Pipeline Project, Well
9-Oct-2018	0504093182-001	Canadian Natural Resources Limited	15-Oct-2018		NTS: A 072-H/094-H-07	No	Walk	Passed Inspection (Complete)	15-Oct-2018	9-Oct-2018	Routine	Leak off tubing on casing. Contact Foreman SCV needs elbow as it currently swedged to 1/2 valve. SCV has small leak, confirm rate. Well still connected. Containment on methanol tank 3/4 full and should be emptied with chemical still in tank.						Central		10123	Well
9-Oct-2018	0504094335-001	Canadian Natural Resources Limited	15-Oct-2018		NTS: C 077-H/094-H-07	No	Truck	Passed Inspection (Complete)	15-Oct-2018	9-Oct-2018	Routine	Well still connected to pipeline. WH secure SCV good SI chem tank and 100 BBL meth tank meter skid						Central		20021	Pipeline Project, Well
9-Oct-2018	0504095464-001	Canadian Natural Resources Limited	15-Oct-2018		NTS: D 077-H/094-H-07	No	Walk	Passed Inspection (Complete)	15-Oct-2018	9-Oct-2018	Routine	Well still connected to pipeline. Casing valve not locked on one side with chain. meter skid with 2000 gallon tank inside meth tank						Central		13522	Pipeline Project, Well
9-Oct-2018	0504096059-001	Canadian Natural Resources Limited	15-Oct-2018		NTS: D 033-J/094-H-07	No	Walk	Passed Inspection (Complete)	15-Oct-2018	9-Oct-2018	Routine	- 1/2" valve is open with bull plug on top of tubing. Lots of willows around wellhead and meter skid.						Central		04197	Well
9-Oct-2018	0504983371-001	Pengrowth Energy Corporation	15-Oct-2018		NTS: C 021-J/094-H-07	No	Truck	Passed Inspection (Complete)	15-Oct-2018	9-Oct-2018	Routine	No issues - pipeline riser last prod 200902 disconnected scv good wh secure						Central		21245	Pipeline Project, Well
9-Oct-2018	0505004418-001	Canadian Natural Resources Limited	16-Oct-2018		NTS: C 018-L/094-A-12	No	Truck	Passed Inspection (Complete)	16-Oct-2018	16-Oct-2018	Planned	There is a propane tank at this well site and since it is suspended I am wondering what it is used for. It is a newer tank and would have been placed after the well was suspended. If no longer needed it should be removed. I note the pipeline has been deactivated but there is no CNRL sign stating so as normally found on all your other sites. Otherwise no concerns noted at the time of inspection.						Central		11766	Well
9-Oct-2018	0505044451-001	Canadian Natural Resources Limited	16-Oct-2018		DLS: 15-20-088-25	No	Truck	Deficiencies Corrected	4-Jan-2019	16-Oct-2018	Routine							Central		14316	Well
9-Oct-2018	0505050291-001	Canadian Natural Resources Limited	16-Oct-2018		DLS: 14-20-088-25	No	Truck	Passed Inspection (Complete)	16-Oct-2018	16-Oct-2018	Routine	There is a bit of insulation on the ground that needs to be picked up.						Central		06804	Well
9-Oct-2018	0505056331-001	Canadian Natural Resources Limited	16-Oct-2018		DLS: 06-20-088-25	No	Truck	Passed Inspection (Complete)	16-Oct-2018	16-Oct-2018	Routine							Central		11764	Well
9-Oct-2018	0505066885-001	Canadian Natural Resources Limited	16-Oct-2018		DLS: 02-20-088-25	No	Truck	Deficiencies Corrected	25-Oct-2018	16-Oct-2018	Routine							Central		00278	Well
9-Oct-2018	0505091681-001	ConocoPhillips Canada Resources Corp.	16-Oct-2018		DLS: 10-05-088-25	No	Truck	Deficiencies Corrected	19-Nov-2018	16-Oct-2018	Planned	There are about 50 mature scentless chamomile plants on the lease that need to be controlled. It is still possible to hand pick the plants and scoop up the fallen seed heads.						Central		34349, 34350	Well
9-Oct-2018	0505097777-001	PETRONAS Energy Canada Ltd.	16-Oct-2018		DLS: 03-19-088-25	No	Truck	Passed Inspection (Complete)	16-Oct-2018	16-Oct-2018	Routine	No concerns noted.						Central		17900	Well
9-Oct-2018	0505101970-001	Tourmaline Oil Corp.	16-Oct-2018			No	Truck	Passed Inspection (Complete)	16-Oct-2018	16-Oct-2018	Planned	No concerns noted.						Central			Pipeline, Well
9-Oct-2018	0505117206-001	PETRONAS Energy Canada Ltd.	26-Oct-2018		NTS: A 034-H/094-B-16	No	Truck	Deficiencies Corrected	7-Dec-2018	16-Oct-2018	Routine	Please remove the signs and culverts for the 2 sumps on the access to this well. Signs state c-32-H and c-33-H. The sumps have been decommissioned except for the removal of the aforementioned items.						Central	00020916	18594	Facility, Pipeline, Well
9-Oct-2018	0507161370-001	PETRONAS Energy Canada Ltd.	26-Oct-2018		NTS: D 013-H/094-B-16	No	Truck	Passed Inspection (Complete)	26-Oct-2018	26-Oct-2018	Planned	No concerns noted.						Central		21364	Well
9-Oct-2018	0507171684-001	PETRONAS Energy Canada Ltd.	26-Oct-2018			No	Truck	Passed Inspection (Complete)	26-Oct-2018	26-Oct-2018	Routine	No concerns noted						Central			Pipeline, Road
9-Oct-2018	0507185510-001	PETRONAS Energy Canada Ltd.	26-Oct-2018		NTS: C 093-A/094-B-16	No	Truck	Deficiencies Corrected	12-Jun-2019	26-Oct-2018	Planned	There are a few scentless chamomile plants that could be hand picked again (this was done in 2013). These are mature plants and some of the seed heads that have fallen on the ground could be picked up.						Central		26648	Well
10-Oct-2018	0504573833-001	Canadian Natural Resources Limited	11-Oct-2018		NTS: C 031-A/094-P-02	No	Walk	Passed Inspection (Complete)	11-Oct-2018	10-Oct-2018	Routine	SCADA calibration outdated. (Jan. /2015)						North	00021001	18898	Facility, Pipeline, Well
10-Oct-2018	0504583398-001	Canadian Natural Resources Limited	11-Oct-2018		NTS: B 071-I/094-I-15	No	Truck	Deficiencies Corrected	23-Oct-2018	10-Oct-2018	Routine							North	00020013	15216	Facility, Pipeline, Well
10-Oct-2018	0504583956-001	Kelt Exploration (LNG) Ltd.	11-Oct-2018		DLS: 09-19-087-22	No	Truck	Passed Inspection (Complete)	11-Oct-2018	11-Oct-2018	Planned	Bare area SE of the wellhead with high animal activity. Please complete surface soil sampling in the bare area. Please analyze the soil for EPH and detailed salinity. Please submit a report with the analytical results and a site drawing (with the sample locations identified) to OGC by November 26, 2018. Cased well. Abandoned from 2143-1450 during drilling. Records show 2 drilling sumps on site. Gel Chem / Gypsum drilling mud used. Bare area S-SE of the wellhead with high animal activity.						Central		22964	Well
10-Oct-2018	0504593457-001	Canadian Natural Resources Limited	11-Oct-2018		NTS: D 032-I/094-I-15	No	Truck	Deficiencies Corrected	23-Oct-2018	10-Oct-2018	Routine	SCADA calibration outdated. (Aug. /2014)						North	00020012	15214	Facility, Pipeline, Well
10-Oct-2018	0504600025-001	Canadian Natural Resources Limited	11-Oct-2018		NTS: D 052-I/094-I-15	No	Truck	Deficiencies Corrected	23-Oct-2018	10-Oct-2018	Routine	OGC inspector could hear bubbling / Gas Migration in the cellar. Unused plastic chemical tank with some fluid in it. Forest fire from a few years ago burned all around well and equipment.						North	00020032	15281	Facility, Pipeline, Well
10-Oct-2018	0504606615-001	Kelt Exploration (LNG) Ltd.	11-Oct-2018		DLS: 16-20-087-22	No	Truck	Deficiencies Corrected	15-Nov-2018	11-Oct-2018	Routine	B16-20-87-22 (33053) - The well signage is on the far side of the enclosure building. As per Section 15(1) of the Drilling and Production Regulation, the signage must be conspicuous. 16-20-87-22 (WA 23948) - Well is equipped with two pressure indicators. Bull plugs or blind flanges with needle valves must be installed on all outlets except the surface casing vent. Please address. A16-20-87-22 (WA 32282) - Control valve leaking. Please address.						Central	00026284	23948, 32282, 33053	Facility, Pipeline, Well
10-Oct-2018	0504600995-001	Canadian Natural Resources Limited	11-Oct-2018		NTS: C-A 096-D/094-I-16	No	Walk	Passed Inspection (Complete)	11-Oct-2018	10-Oct-2018	Routine	Location is a wellhead only at c-A96-D/94-I-16. Wellhead chained and locked. SCV is open. Signage is good. OGC inspector could hear and see bubbling / Gas Migration in the cellar. Two missing bull plugs on wellhead.						North	00021965	20899	Facility, Pipeline, Well
10-Oct-2018	0504601583-001	Canadian Natural Resources Limited	11-Oct-2018		NTS: C 096-D/094-I-16	No	Walk	Deficiencies Corrected	23-Oct-2018	10-Oct-2018	Routine	Location is an active well at c-96-D/94-I-16. Sign is incorrect. It reads c-A96-D/94-I-16. SCADA calibration outdated. (Jan. /2016)						North	00019901	14752	Facility, Pipeline, Well
10-Oct-2018	0504617749-001	Murphy Oil Company Ltd.	11-Oct-2018		NTS: B-F 045-A/093-P-09	Yes	Truck	Passed Inspection (Complete)	11-Oct-2018	11-Oct-2018	Planned	One loose ground, fixed while on location. Rig in good condition.						South		36880	Well
10-Oct-2018	0504683306-001	Leucrotta Exploration Inc.	11-Oct-2018			Yes	Truck	Passed Inspection (Complete)	11-Oct-2018	10-Oct-2018	Planned	All good on Inspection.						South			Pipeline, Well
10-Oct-2018	0504749378-001	Kelt Exploration (LNG) Ltd.	11-Oct-2018		DLS: 12-36-087-23	No	Truck	Deficiencies Corrected	15-Nov-2018	11-Oct-2018	Routine	WA 32048 - SCVF observed. Historical report in IRIS.						Central	00025009, 00026688	27127, 32048, 34158, 33669	Facility, Pipeline, Well
10-Oct-2018	0504757781-001	Ovintiv Canada ULC	11-Oct-2018		NTS: B 011-H/093-P-09	No	Truck	Passed Inspection (Complete)	11-Oct-2018	11-Oct-2018	Planned							South	00024070, 00024071	25252, 25253	Facility, Pipeline, Well
10-Oct-2018	0504763342-001	Ovintiv Canada ULC	11-Oct-2018		NTS: C 008-H/093-P-09	No	Truck	Passed Inspection (Complete)	11-Oct-2018	11-Oct-2018	Planned							South	00025232	27497	Facility, Pipeline, Well
10-Oct-2018	0504769314-001	Murphy Oil Company Ltd.	11-Oct-2018		NTS: D 011-B/093-P-09	No	Truck	Passed Inspection (Complete)	11-Oct-2018	11-Oct-2018	Planned							South	00023653	22841, 24380	Facility, Pipeline, Well
10-Oct-2018	0504806623-001	Ovintiv Canada ULC	15-Oct-2018		NTS: B 002-G/093-P-09	No	Truck	Passed Inspection (Complete)	15-Oct-2018	15-Oct-2018	Planned							South	00023392, 00023393, 00023394, 00023931, 00023932	23919, 23920, 23921, 24853, 24921, 24922	Facility, Pipeline, Well
10-Oct-2018	0504815544-001	Ovintiv Canada ULC	15-Oct-2018		NTS: D 009-H/093-P-09	No	Truck	Passed Inspection (Complete)	15-Oct-2018	15-Oct-2018	Planned							South	00022802, 00022803, 00022806, 00022807, 00025230, 00025231	19360, 22791, 22792, 22795, 22796, 27495, 27494, 27496	Facility, Pipeline, Well

10-Oct-2018	0504966S-001	Kelt Exploration (LNG) Ltd.	15-Oct-2018		DLS: 10-35-087-23	No	Truck	Deficiencies Corrected	17-Dec-2018	15-Oct-2018	Routine							Central	00023027	23261	Facility, Pipeline, Well
10-Oct-2018	0505603S-001	Chinook Energy (2010) Inc.	19-Oct-2018		DLS: 11-02-088-14	No	Truck	Passed Inspection (Complete)	19-Oct-2018	10-Oct-2018	Routine	Confirm if burst plate in scv and testing has been completed and information submitted.						Central		15992	Well
10-Oct-2018	0505609S-001	Chinook Energy (2010) Inc.	19-Oct-2018		DLS: 05-11-088-14	No	Truck	Passed Inspection (Complete)	19-Oct-2018	10-Oct-2018	Routine	Isolation needed between flow line and wellhead. Last production 2015						Central		19800	Well
10-Oct-2018	0505616S-001	Chinook Energy (2010) Inc.	19-Oct-2018		DLS: 09-10-088-14	No	Walk	Passed Inspection (Complete)	19-Oct-2018	10-Oct-2018	Routine	No issues.						Central		20205	Well
10-Oct-2018	0506381G0-001	Pacific Northern Gas Ltd.	24-Oct-2018			Yes	Truck	Passed Inspection (Complete)	24-Oct-2018	10-Oct-2018	OGC Requested	Routine inspection of ADI# 100002825 OGC Legacy file #9700516 pipeline relocation of project 1422 segment 38 at approximately 27.5km on the Copper River FSR on October 10, 2018. New pipeline right of way mostly cleared and grubbed with drilling and blasting occurring at either end and working towards each other. River levels were very low at time of inspection and no flow was going into the side channel. Vegetation clearing has been limited along the RKZ to retain as much cover as is possible while still allowing enough room for the works to occur. No issues noted.						South			Pipeline, Road
11-Oct-2018	0505007I-001	Canadian Natural Resources Limited	16-Oct-2018		NTS: C 059-B/094-H-03	No	Truck	Deficiencies Corrected	15-Nov-2018	16-Oct-2018	Routine	Compressor # 1 was connected to a used-oil containment and this was venting sour gas to atmosphere. Due to our systems being down and unable to enter inspection right away this deficiency was called in to Keith Cowger who responded and followed up with an e-mail. Thank you. Safety chain at sales pig barrel not properly connected. Safety chain should be attached to pig barrel cap. Chemical tank disconnected from service should be grounded or signed "Not in Use". inlet separator # 2 - pipe support for blowdown piping not adequate, zap straps being used. Many of the vessels in this facility are not BC registered. There were some fire eyes in a couple buildings that were flashing orange, please confirm if these are in fault mode. Fuel gas meter was last calibrated May 30, 2017. Sight glass guard needed on accumulator. E-mail response to sour gas venting is in Communication Logs Sales meter building Dehy # 1 and 2 tied in to incinerator Low pressure flare knockout high pressure flare knockout incinerator and flarestack onsite HZ Production tanks 1 and 2 2 400 bbl tanks not in use all the time, still tied in Comp 2 was not active - repairs being done Comp 3 not active Generator building.						Central	00003078		Facility, Pipeline, Well
11-Oct-2018	0506013I2-001	Canadian Natural Resources Limited	22-Oct-2018		NTS: A 043-E/094-A-15	No	Truck	Deficiencies Corrected	15-Nov-2018	22-Oct-2018	Routine	Wellhead valves are secured. No flowline, no equipment. Pig anchors onsite.						Central		16528	Well
11-Oct-2018	0506031I4O-001	Canadian Natural Resources Limited	22-Oct-2018	9-Nov-2018		No	Truck	Deficiencies Corrected	26-Nov-2018	22-Oct-2018	Routine	Tenure for wellsite associated with this campsite had recently been paid, it did not include temp campsite.						Central			Pipeline, Road
11-Oct-2018	0506499I7I-001	LNG Canada Development Inc.	24-Oct-2018			Yes	Truck	Passed Inspection (Complete)	24-Oct-2018	11-Oct-2018	Routine	Routine inspection of OGC WSA permit 100104998 and 100104894. Coarse woody debris placement has completed at Kitimat River side channel around the Burn 1 area. Burn 3 has been completed at the South end intertidal zone of the Kitimat River side channel. Beaver creek has been blocked off and diversion channel has been constructed. Subsurface flow from diversion channel to Beaver and Anderson creek is occurring but no direct flow through the diversion channel due to low water levels at time of inspection. Infilling of areas around Beaver creek ongoing at time of inspection. Fish salvage ongoing in the area below Beaver Creek diversion. No issues noted.						South			Pipeline, Road
12-Oct-2018	0504805I1-001	Ovintiv Canada ULC	15-Oct-2018			No	Truck	Passed Inspection (Complete)	15-Oct-2018	15-Oct-2018	OGC Requested							South			Pipeline, Well
12-Oct-2018	0504809O-001	Venturion Oil Limited	15-Oct-2018		DLS: 07-04-082-14	No	Truck	Passed Inspection (Complete)	15-Oct-2018	15-Oct-2018	Planned							South	00018769	04482, 31354	Facility, Pipeline, Well
12-Oct-2018	0504827S0-001	Leucrotta Exploration Inc.	15-Oct-2018		DLS: 08-04-082-14	No	Truck	Passed Inspection (Complete)	15-Oct-2018	15-Oct-2018	Planned							South		32032	Pipeline, Well
12-Oct-2018	0504833I3-001	Venturion Oil Limited	15-Oct-2018		DLS: 04-01-082-14	No	Truck	Passed Inspection (Complete)	15-Oct-2018	15-Oct-2018	Planned	- Gas odour on site. Please find and fix leak/source. - No grounding on chemical tank. Tank must be grounded as per NFPA 30. - Surface casing vent VERY low to ground (~10 cm off ground). Likely to be buried when there is snow/ice on the ground. May wish to adjust height to ensure ongoing compliance with section 18(9)(a) of the Drilling and Production Regulation.						South		22820	Pipeline, Well
12-Oct-2018	0504838S8-001	Leucrotta Exploration Inc.	15-Oct-2018		DLS: 08-18-081-14	No	Truck	Passed Inspection (Complete)	15-Oct-2018	15-Oct-2018	Planned							South	00026235	30629	Facility, Pipeline, Well
12-Oct-2018	0504844I3-001	Venturion Oil Limited	15-Oct-2018		DLS: 11-34-081-14	Yes	Truck	Passed Inspection (Complete)	15-Oct-2018	15-Oct-2018	Routine	- Auto-blowdown in compressor not locked/carsealed. Operator will lock/carseal as per section 49(2) of the Drilling and Production Regulation. - Earthen berm on site has been breached, water running off site. Accumulated surface runoff must be tested prior to leaving site as per section 7(3) of the Oil and Gas Waste Regulation (EMA) to be in compliance. - Water running off site has caused erosion channels on site. Erosion must be fixed to be in compliance with section 7(2)(e)(vi).						South	00000047, 00018678	03649, 23409	Facility, Pipeline, Well
12-Oct-2018	0504853I8-001	Ridgeback Resources Inc.	15-Oct-2018	15-Apr-2019	NTS: D 079-L/094-J-15	No	Truck	Deficiencies Corrected	15-Apr-2019	12-Oct-2018	Routine	Inactive compressor site with most of the equipment removed. Unused equipment includes: red gates, piles, tank with secondary containment, catwalks, propane tank with tower, pipe, parts, garbage, sales meter building, flare stack and flare line, pig barrel, wire, cement box, wiring.						North	00007793		Facility, Pipeline, Well
12-Oct-2018	0504867I3-001	Harvest Operations Corp.	15-Oct-2018		NTS: D 079-L/094-J-15	No	Truck	Deficiencies Corrected	14-Dec-2018	12-Oct-2018	Routine	Inactive well. Wellhead chained and locked. Signage is good. Wellhead only.						North		24779	Pipeline, Well
12-Oct-2018	0504876I2-001	TAQA North Ltd.	15-Oct-2018		NTS: C 063-F/094-O-02	No	Truck	Deficiencies Corrected	15-Nov-2018	12-Oct-2018	Routine	Suspended well. Wellhead only. Wellhead chained and locked. SCV is open. Signage is good. Pipeline riser.						North		25884	Pipeline, Well
12-Oct-2018	0504882I7-001	TAQA North Ltd.	15-Oct-2018		NTS: A 100-G/094-O-02	No	Truck	Deficiencies Corrected	15-Nov-2018	12-Oct-2018	Routine	Suspended well. Wellhead only. Wellhead chained and locked. SCV is open. Signage is good. Pipeline riser and active TEG.						North		25684	Pipeline, Well
12-Oct-2018	0505337I7-001	Leucrotta Exploration Inc.	17-Oct-2018		DLS: 8 08-22-081-14	Yes	Truck	Passed Inspection (Complete)	17-Oct-2018	17-Oct-2018	Planned	Lease berm will be fixed at entrance. All else was found to be in good condition.						South		37024	Pipeline, Well
12-Oct-2018	0506441I7-001	PETRONAS Energy Canada Ltd.	23-Oct-2018			No	Truck	Deficiencies Corrected	1-Nov-2018	23-Oct-2018	Routine	Only the access was inspected.						Central			Pipeline, Road
12-Oct-2018	0505656I7-001	Pacific Northern Gas Ltd.	24-Oct-2018		From: NTS: A 077-K/103-J-01 To: NTS: D 067-K/103-J-01	Yes	Truck	Passed Inspection (Complete)	24-Oct-2018	12-Oct-2018	Routine	Routine inspection of ADI# 100008431 OGC Legacy #9702999 project 3597 segments 21, 22 and 23 at Ridley Island. A portion of the projects pipe has been strung and welded. At time of inspection spacers and anodes were being applied prior to the pipe being inserted into casing. Reviewed documentation onsite and it was all in order. No issues noted.						South			Pipeline, Road
15-Oct-2018	0504888I6O-001	Primavera Resources Corp.	15-Oct-2018		DLS: 10-14-084-21	No	Walk	Deficiencies Corrected	30-Nov-2018	15-Oct-2018	Planned	Garbage and debris on site. Please address.						Central		04601	Pipeline, Well
15-Oct-2018	0504935I2-001	Kelt Exploration (LNG) Ltd.	15-Oct-2018		DLS: 03-35-087-23	No	Truck	Deficiencies Corrected	21-Dec-2018	15-Oct-2018	Planned	Surface casing vent flow. On discovery of a surface casing vent flow please submit a surface casing vent flow report to the Commission through Eubmission within 30 days of the discovery of the surface casing vent flow. H2S detection on site is not on. Residence not within 1.6 km. Last production was 2015/05.						Central	00022897	22983	Facility, Pipeline, Well
15-Oct-2018	0505010I63-001	Canadian Natural Resources Limited	16-Oct-2018		NTS: A 094-A/093-O-08	No	Truck	Passed Inspection (Complete)	16-Oct-2018	16-Oct-2018	Planned	The wellhead is chained and locked. the line heater outer cover is coming apart and insulation is falling to the ground. There are small amounts of wood and metal debris on the lease. The wellhead has CNRL signage and there are two Conoco Phillips signs up as well, please remove the Conoco Phillips signs.						South	00007348	07908	Facility, Pipeline, Well
15-Oct-2018	0505029I1-001	Sukunka Natural Resources Inc.	16-Oct-2018		NTS: B 060-E/093-P-05	No	Truck	Passed Inspection (Complete)	16-Oct-2018	16-Oct-2018	Planned	Wellhead is chained and locked. The Bermac panel is leaking hydraulic fluid into the drip tray. Low level LEL's detected on entry to the line heater building.						South	00019956	15035	Facility, Pipeline, Well
15-Oct-2018	0505029O4-001	Canadian Natural Resources Limited	16-Oct-2018		NTS: B 022-I/093-O-08	No	Truck	Deficiencies Corrected	22-Oct-2018	16-Oct-2018	Planned	Wellhead is chained and locked and disconnected from the flow line.						South		08723	Well
16-Oct-2018	0505072I3-001	Ovintiv Canada ULC	16-Oct-2018		NTS: B 097-L/094-O-02	No	Walk	Passed Inspection (Complete)	16-Oct-2018	16-Oct-2018	Routine	This is a water loading station. (Water source well) Well capped. Single casing. No valves. Signage is good. Well is fenced in.						North		27203	Pipeline, Well
16-Oct-2018	0505080I9-001	Imperial Oil Resources Limited	16-Oct-2018		NTS: C 024-I/094-O-02	No	Truck	Passed Inspection (Complete)	16-Oct-2018	16-Oct-2018	Planned	Suspended disposal well. Wellhead only. No SCV. Signage is good. Wellhead chained and locked.						North	00025321	27668	Facility, Pipeline, Well
16-Oct-2018	0505348B8-001	Plateau Pipe Line Ltd.	17-Oct-2018		DLS: 10-26-078-15	Yes	Truck	Passed Inspection (Complete)	17-Oct-2018	17-Oct-2018	Planned	One pig chain disconnected. Must be reconnected. Otherwise, facility was in good condition, no other issues found.						South	00026402		Facility, Pipeline, Well
16-Oct-2018	0505554I6-001	NOVA Gas Transmission Ltd.	18-Oct-2018		From: DLS: 02-27-082-24 To: NTS: C 037-I/094-B-01	Yes	Truck	Passed Inspection (Complete)	18-Oct-2018	18-Oct-2018	Planned	Farrell Creek - Horizontal Directional Drill Completed site inspection with operators and the rig manager. Inspection items included permit conditions, drilling execution plan, environmental protection and monitoring plan, drilling fluid loss management plan, spill or fluid loss response plan and communication methods with personnel. No issues were observed during the inspection.						Central			CIAS, Pipeline, Road
16-Oct-2018	0505561I02-001	Canada Energy Partners Inc.	18-Oct-2018	18-Nov-2018	NTS: B 012-A/094-B-01	No	Truck	Deficiencies Corrected	2-Jun-2020	18-Oct-2018	Routine	Well is abandoned. Vegetation on site - ok. Powerlines removed.						Central		23854	Well
16-Oct-2018	0505566I3-001	Canada Energy Partners Inc.	18-Oct-2018		NTS: A 023-A/094-B-01	No	Truck	Passed Inspection (Complete)	18-Oct-2018	18-Oct-2018	Planned	No issues were observed during the inspection. Well is abandoned. Vegetation on site ok. Power lines removed.						Central		23587	Wellsite - Abandoned
16-Oct-2018	0505574I9-001	Canada Energy Partners Inc.	18-Oct-2018		NTS: C 012-A/094-B-01	No	Truck	Passed Inspection (Complete)	18-Oct-2018	18-Oct-2018	Planned	No issues were observed during the inspection. Well is abandoned. Vegetation on site ok. Power lines removed.						Central		24004	Wellsite - Abandoned
16-Oct-2018	0505580D4-001	Canada Energy Partners Inc.	18-Oct-2018		NTS: A 024-A/094-B-01	No	Truck	Passed Inspection (Complete)	18-Oct-2018	18-Oct-2018	Routine	No issues were observed during the inspection. Well is abandoned. Vegetation on site ok. Power lines removed.						Central		23947	Wellsite - Abandoned
16-Oct-2018	0505585I6-001	Canada Energy Partners Inc.	18-Oct-2018		NTS: C 013-A/094-B-01	No	Truck	Passed Inspection (Complete)	18-Oct-2018	18-Oct-2018	Routine	No issues were observed during this inspection. Well is abandoned. Vegetation on site ok. Power lines removed.						Central		19518	Wellsite - Abandoned
16-Oct-2018	0505594I6-001	Canada Energy Partners Inc.	18-Oct-2018		NTS: C 004-A/094-B-01	No	Truck	Passed Inspection (Complete)	18-Oct-2018	18-Oct-2018	Routine	No issues were observed during the inspection. Well is abandoned. Vegetation on site ok. Power lines removed.						Central	00007702		Facility, Pipeline, Well
16-Oct-2018	0505615I02-001	Canada Energy Partners Inc.	18-Oct-2018	18-Nov-2018	NTS: B 012-A/094-B-01	No	Truck	Deficiencies Corrected	2-Jun-2020	18-Oct-2018	Routine	Well is abandoned. Vegetation on site - ok. Powerlines removed.						Central		23854	Well
16-Oct-2018	0505566I3-001	Canada Energy Partners Inc.	18-Oct-2018		NTS: A 023-A/094-B-01	No	Truck	Passed Inspection (Complete)	18-Oct-2018	18-Oct-2018	Planned	No issues were observed during the inspection. Well is abandoned. Vegetation on site ok. Power lines removed.						Central		23587	Wellsite - Abandoned
16-Oct-2018	0505574I9-001	Canada Energy Partners Inc.	18-Oct-2018		NTS: C 012-A/094-B-01	No	Truck	Passed Inspection (Complete)	18-Oct-2018	18-Oct-2018	Planned	No issues were observed during the inspection. Well is abandoned. Vegetation on site ok. Power lines removed.						Central		24004	Wellsite - Abandoned
16-Oct-2018	0505580D4-001	Canada Energy Partners Inc.	18-Oct-2018		NTS: A 024-A/094-B-01	No	Truck	Passed Inspection (Complete)	18-Oct-2018	18-Oct-2018	Routine	No issues were observed during this inspection. Well is abandoned. Vegetation on site ok. Power lines removed.						Central		23947	Wellsite - Abandoned
16-Oct-2018	0505585I6-001	Canada Energy Partners Inc.	18-Oct-2018		NTS: C 013-A/094-B-01	No	Truck	Passed Inspection (Complete)	18-Oct-2018	18-Oct-2018	Routine	No issues were observed during this inspection. Well is abandoned. Vegetation on site ok. Power lines removed.						Central		19518	Wellsite - Abandoned
16-Oct-2018	0505594I6-001	Canada Energy Partners Inc.	18-Oct-2018		NTS: C 004-A/094-B-01	No	Truck	Passed Inspection (Complete)	18-Oct-2018	18-Oct-2018	Routine	No issues were observed during the inspection. Well is abandoned. Vegetation on site ok. Power lines removed.						Central	00007702		Facility, Pipeline, Well
16-Oct-2018	0505604I6-001	Pengrowth Energy Corporation	22-Oct-2018		NTS: B 028-F/094-H-07	No	Truck	Passed Inspection (Complete)	22-Oct-2018	22-Oct-2018	Planned	Pilings have yet to be removed from the b-A28-F wellsite. b-28-F - well is secured, disconnected from flowline - no equipment b-A28-F - well is secured, disconnected from flowline - no equipment						Central		13863, 22512	Pipeline, Well
16-Oct-2018	0506056I1-001	Pengrowth Energy Corporation	22-Oct-2018		NTS: B 008-F/094-H-07	No	Truck	Passed Inspection (Complete)	22-Oct-2018	22-Oct-2018	Routine	Containment for pig barrel is full of liquids. This should be emptied and removed as well as a second containment. Recontouring has yet to be completed and vegetation to be established onsite.						Central		13654	Pipeline, Well
16-Oct-2018	0506061I8-001	Pengrowth Energy Corporation	22-Oct-2018		NTS: C 019-F/094-H-07	No	Truck	Passed Inspection (Complete)	22-Oct-2018	22-Oct-2018	Routine	Pilings onsite have yet to be removed. wellhead valves are secured, disconnected from flowline. No equipment onsite.						Central	00019737	13655	Facility, Pipeline, Well
16-Oct-2018	0506460I2-001	Tourmaline Oil Corp.	24-Oct-2018		DLS: 13-28-080-15	No	Truck	Deficiencies Corrected	9-Nov-2018	24-Oct-2018	Planned	Staining on the ground underneath the G well. High LEL's (35) O7120h process building. Leak must be fixed to comply with section 50(1) of the Drilling and Production regulation. Sight glasses leaking in both process buildings						South	00026357	32792, 32793, 32794, 32795, 32796, 32797, 32798, 32799, 32800	Facility, Pipeline, Well
16-Oct-2018	0506466B8-001	Tourmaline Oil Corp.	24-Oct-2018		DLS: 04-21-080-15	No	Truck	Passed Inspection (Complete)	24-Oct-2018	24-Oct-2018	Planned							South	00026389	31065, 31066, 31067, 31068, 31069, 31070	Facility, Pipeline, Well
16-Oct-2018	0510389I27-001	FortisBC Energy Inc.	8-Nov-2018		From: NTS: D 016-C/092-G-07 To: NTS: B 022-A/092-G-06	Yes	Truck	Passed Inspection (Complete)	8-Nov-2018	16-Oct-2018	Routine	Routine inspection of the LMIPSU project OGC permit #100000458 on October 16, 2018. Pipeline and ancillary works ongoing at time of inspection. Culvert works on Silver creek have been completed and restoration activities were underway. No issues noted during inspection.						South			Pipeline, Well
16-Oct-2018	0511163B91-001	Predator Oil BC Ltd.	15-Nov-2018		NTS: D 039-E/094-A-14	No	Truck	Deficiencies Corrected	11-Jan-2019	16-Oct-2018	Routine							Central	00019145	08724	Facility, Pipeline, Well
16-Oct-2018	0511680I4-001	Todd Energy Canada Limited	15-Nov-2018		NTS: A 094-I/094-A-13	No	Truck	Deficiencies Corrected	28-Nov-2018	16-Oct-2018	Planned	COMMENTS: -No concerns here at this time.						Central	00018127, 00026504, 00026508	30130, 30109, 33539, 33540, 33541	Facility, Pipeline, Well
17-Oct-2018	0505365S4-001	PETRONAS Energy Canada Ltd.	17-Oct-2018		NTS: B 088-I/094-B-01	Yes	Truck	Deficiencies Corrected	1-Nov-2018	17-Oct-2018	Planned	North Plant Inspection Meet with Progress operations staff . Inspect the plant HMI fire and gas detection safety system display screens for the north and south plants and verify that there were no faults or alarms. Perform a walk through of the North plant process piping and equipment. Noted that plant accounting meters such as the flare meters, tank guided wave radar, fuel gas meters were not being maintained as per the Measurement Guideline for Upstream Oil and Gas operations Manual. There was no PM in MAXIMO for the production tank level transmitters or the Ultra sonic flare meters and some car seals were found missing on critical valves (see attached deficiencies). Action Items: 1. Calibrate plant fuel gas meters, or identify if meter is out of service and blocked -in. 2. Separator 4200- Install Lamicoid sign to identify ESD push buttons outside of doorways. 3. North Plant - repair regulator on 10-27 inlet control valve - leaking air. 4. North Plant Recycle Pump 2-7100- Install lamicoid sign to identify ESD push button. 5. North Plant Instrument Air Building # 2- Install lamicoid sign to identify ESD push button. 6. Ensure North and South Inlet meters are identified in the field correctly as either " accounting" or "non accounting". Please reply to OGC concerning the above action items and to the attached deficiencies through the KERMIT system. Thank you,						Central	00007778		Facility, Pipeline, Well
17-Oct-2018	0505543I79-001	ARC Resources Ltd.	18-Oct-2018		DLS: 03-18-081-16	Yes	Truck	Passed Inspection (Complete)	18-Oct-2018	18-Oct-2018	Planned	No problems on Inspection. Rig is very clean and well maintained.						South		37001	Pipeline, Well
17-Oct-2018	0506042B9-001	Canadian Natural Resources Limited	22-Oct-2018	1-Jan-2020	NTS: D 013-E/094-G-02	No	Truck	Deficiencies Corrected	26-Feb-2020	22-Oct-2018	Planned	There appears to be a hydrocarbon stain that is present on the north side of the lease. This stain is fairly recent but there is no related oil and gas operations and suspect that it was a result of the public. There are more sheep established on Pink Mountain than have been in the past and as such there is more disturbance of soil on this lease than in the past probably because there are more fine soil materials to attract sheep.						Central	00020436	01330, 16868	Facility, Pipeline, Well
17-Oct-2018	0506074I4-001	Canadian Natural Resources Limited	22-Oct-2018		NTS: C 091-D/094-G-02	No	Truck	Passed Inspection (Complete)	22-Oct-2018	22-Oct-2018	Follow Up	This is just a follow up inspection regarding sheep digging a hole on the lease in 2017. CNRL did testing last year and sent the OGC the analysis saying there was no contamination. This is just an observation that there were a bunch of stone's sheep within 300 m of the lease with some tracks on the lease itself but the hole remained undisturbed with a cover of snow over top. There is a surface casing vent flow. Please conduct the appropriate tests and send the results tothe OGC Thank you						Central		06506	Well
17-Oct-2018	0506448S0-001	PETRONAS Energy Canada Ltd.	23-Oct-2018			No	Truck	Passed Inspection (Complete)	23-Oct-2018	23-Oct-2018	Follow Up	This inspection is just a follow up on rip rap and bridge work that was done this past summer. There are 4 delineators on steel posts that have been left on the ground beside the bridge and these should be picked up. They are also in very good shape for re-use.						Central			Pipeline, Road
17-Oct-2018	0506472S6-001	Tourmaline Oil Corp.	24-Oct-2018		DLS: 12-16-080-15	No	Truck	Deficiencies Corrected	9-Nov-2018	24-Oct-2018	Planned	Staining on the ground near F and G wells. High LEL's in both process buildings (32, 27)						South	00026543, 00026636	31242, 31243, 31244, 31245, 31246, 31247, 35803, 35804, 35805	Facility, Pipeline, Well
17-Oct-2018	0506492B8-001	Shiningstar Energy Ltd.	25-Oct-2018		DLS: 10-10-080-15	No	Truck	Passed Inspection (Complete)	25-Oct-2018	24-Oct-2018	Planned	Sign covered in mud, and under water. No equipment protection. Animals prints all around equipment						South		16024	Pipeline, Well
17-Oct-2018	0506744I66-001	Leucrotta Exploration Inc.	26-Oct-2018	26-Nov-2018	DLS: 07-25-080-15	No	Truck	Deficiencies Corrected	26-Nov-2018	25-Oct-2018	Planned	Incorrect signage. Signage must reflect correct operator information. Please update to comply with section 15(1) of the Drilling and Production Regulation. Unused pilings, tubing, and regulator on site. Must be cleaned up as per section 15(3)(b) of the Drilling and Production Regulation.						South	00007704	14534	Facility, Pipeline, Well
17-Oct-2018	0506779I6-001	PETRONAS Energy Canada Ltd.	25-Oct-2018		NTS: B 005-G/094-G-02	No	Truck	Passed Inspection (Complete)	25-Oct-2018	25-Oct-2018	Routine	Appropriate hazard labels should be placed on location sign as per D&P Reg 15. Wellhead valves are secured. No flowline, no equipment.						Central		24014	Well
17-Oct-2018	0506785I4-001	PETRONAS Energy Canada Ltd.	25-Oct-2018		NTS: D 009-G/094-G-02	No	Truck	Passed Inspection (Complete)	25-Oct-2018	25-Oct-2018	Routine	Surface casing vent is leaking at the d-A9-G/94-G-2 well. Test to be completed and submitted through E-Submissions OGC and e-mail inspector confirming this has been done within 30 days. D&P Reg 41 (4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow. Rags on ground by pig barrel should be picked up. Ensure site is inspected for noxious weeds in spring and treated appropriately. All three wells are still connected to individual sand filters. Sand filters PSVs go to atmosphere. All 3 wells appeared to be inactive at time of inspection, ESDs appeared to be tripped. Each have ESDs on flowlines Chemical tanks, propane tanks onsite and 4 pig barrels(flow still through pipeline riser) Produced water hut (riser) onsite.						Central	00025563, 00025613, 00025704	28225, 28340, 28543	Facility, Pipeline, Well
17-Oct-2018	0507207I8-001	PETRONAS Energy Canada Ltd.	26-Oct-2018		NTS: A 024-A/094-G-02	No	Truck	Passed Inspection (Complete)	26-Oct-2018	26-Oct-2018	Planned	The surface casing vent pipe for the a-f-24-A well is loose and needs to be tightened up. There are a couple of individual weil signs that are laying on the ground.						Central		30327, 30328, 30329, 30330, 30331, 30332, 30333, 30334	Well
17-Oct-2018	0507320I64-001	Shiningstar Energy Ltd.	26-Oct-2018		DLS: 11-05-080-15	No	Truck	Passed Inspection (Complete)	26-Oct-2018	26-Oct-2018	Planned	No issues found.						South		16293	Pipeline, Well

17-Oct-2018	0510125610-001	Trans Mountain Pipeline ULC	7-Nov-2018			Yes	Truck	Passed Inspection (Complete)	7-Nov-2018	17-Oct-2018	Routine	Follow up routine inspection of pipeline integrity works at Stewart Slough that were permitted under Water Sustainability Act authorization #100105596 on October 17, 2018. Pipeline and restoration works have been completed.. No issues noted.						South			CIAS, Pipeline, Road
17-Oct-2018	0510669750-001	Trans Mountain Pipeline ULC	8-Nov-2018			Yes	Truck	Passed Inspection (Complete)	8-Nov-2018	17-Oct-2018	Complaint	Field visit in response to complaint received regarding in stream works at the Burnaby tank farm BCOGC permit #100101805 on October 17, 2018. No further works within streams has occurred since the previous site visit on September 5th. Temporary road access for pipeline relocation active at time of inspection. Area of concern from the complainant was a ditch adjacent to the temporary road construction. This ditch is burned and leads to multiple sumps/sediment ponds, then pumped into water treatment units and then released into a NCD which flows into a concrete lined perimeter drain into the main sediment pond/existing retention area which is all contained onsite. No evidence of sediment release offsite was noted. Complaint is unfounded.						South			CIAS, Pipeline, Road
17-Oct-2018	0511777601-001	Kelt Exploration (LNG) Ltd.	15-Nov-2018		DLS: B 02-33-088-22	No	Truck	Deficiencies Corrected	13-Dec-2018	17-Oct-2018	Routine	COMMENTS: - Site is completely fenced, but the gate is always open and fencing is falling down or missing. Is fencing a condition of your permit? Maybe in regards to proximity of residents or populated area? Or due to H2S concerns? I see the H2S monitoring at lease edge is working						Central		14649	Well
17-Oct-2018	0511790871-001	Kelt Exploration (LNG) Ltd.	16-Nov-2018		DLS: 02-33-088-22	No	Truck	Deficiencies Corrected	13-Dec-2018	17-Oct-2018	Routine	COMMENTS: - the most recent gas analysis the OGC has on file for this well is from 1997. Do you have a more recent analysis? If so, please submit via ESubmission						Central	00001335	05345	Facility, Pipeline, Well
17-Oct-2018	0512088810-001	Kelt Exploration (LNG) Ltd.	16-Nov-2018		DLS: B 02-33-088-22	No	Truck	Deficiencies Corrected	13-Dec-2018	17-Oct-2018	Routine							Central		14649	Well
17-Oct-2018	0512114820-001	Kelt Exploration (LNG) Ltd.	16-Nov-2018		NTS: B 015-L/094-A-11	No	Truck	Passed Inspection (Complete)	16-Nov-2018	17-Oct-2018	Routine	COMMENTS: - No concerns here at this time.						Central		16520	Well
18-Oct-2018	0505621740-001	Shell Canada Limited	22-Oct-2018		DLS: 04-15-080-19	Yes	Truck	Passed Inspection (Complete)	22-Oct-2018	18-Oct-2018	Planned	Met with operations and receive orientation. Review HMI fire and gas finding one fault AIT 7001 inlet sep which work order had been completed. Review the meter, fire and gas calibrations and station shutdowns. Facilities are clean and operations very helpful. Flare ignitor down which operations has parts ordered as well. Inspect M1, M2, M3 and M4 gas plants 8400 e3m3 80 m3 condy 20 m3 water -Some minor staining around K 5100, K 2800 and K 7800 -912 regulators need venting outside on K230 -Sight glass guards needed for K 200 and K 2800 -Battery cover off Gen 4730/4731 building -Fire eye AT 5404 in PL 5400 flashing orange in building -FKO high levels should be carsealed. V 9100 did have them. Reference SD key. Please reply to OGC for above items Thank you.						South	00007286, 00007727, 00007810		Facility, Pipeline, Well
18-Oct-2018	0506031659-001	Kelt Exploration (LNG) Ltd.	22-Oct-2018		DLS: 15-23-088-23	No	Truck	Passed Inspection (Complete)	22-Oct-2018	18-Oct-2018	Routine	COMMENTS: -there is an old barrel lying at the access road and beside the mile 86 road. This should be removed. -No other concerns here at this time.						Central		19266	Well
18-Oct-2018	0506031501-001	ConocoPhillips Canada Operations ULC	22-Oct-2018		DLS: 15-26-088-23	No	Truck	Passed Inspection (Complete)	22-Oct-2018	18-Oct-2018	Routine	COMMENTS: -no concerns here at this time.						Central		08106	Well
18-Oct-2018	0506077710-001	Kelt Exploration (LNG) Ltd.	6-Nov-2018		DLS: 07-23-088-23	No	Truck	Deficiencies Corrected	16-Nov-2018	18-Oct-2018	Routine	COMMENTS: -After doing a site inspection and noting that the flare stack 'seemed' to be 'close' to the other equipment, including the meter/separator building at approx. 18-20 meters away. I looked into the well file and found that the drawings in the file show that the flare stack was to be approx. 60 meters away from the other equipment. Can you provide me with an engineering assessment to demonstrate that the flare stack is a safe distance away from the equipment where there could be a source of ignitable vapors as per Section 47 of the Drilling and Production Regulations?						Central	00025824	28866	Facility, Pipeline, Well
18-Oct-2018	0506585951-001	Canadian Natural Resources Limited	25-Oct-2018		NTS: A 019-J/093-I-16	No	Truck	Passed Inspection (Complete)	25-Oct-2018	25-Oct-2018	Planned	Site was found to be in good condition						South	00019506	12177	Facility, Pipeline, Well
18-Oct-2018	0506589620-001	Plateau Pipe Line Ltd.	25-Oct-2018		From: NTS: B 026-G/093-J-10 To: NTS: C 001-B/093-J-02	Yes	Truck	Passed Inspection (Complete)	25-Oct-2018	18-Oct-2018	Incident	This inspection was conducted over Oct 16-18, 2018 Work consisted of welding stopples to this segment of pipe and a installing a 4 in flange to be used as a drain down point. Welding procedures reviewed. Welders PQR reviewed. NDE qualifications reviewed. Welds inspected. Inspected 3 weirs installed in drainage area. Drain down complete. No spills. Pembina's work completed until Enbridge has completed repair to the 36 inch gas pipeline. Pembina will then replace their 12 inch pipeline in kind between stopples.						South			Pipeline, Road
18-Oct-2018	0507081490-001	Canlin Energy Corporation	26-Oct-2018		NTS: C 069-I/094-J-10	No	Truck	Passed Inspection (Complete)	26-Oct-2018	26-Oct-2018	Routine	This is a wellhead only. Chained and locked, sign ok. Comments: 1) Altair 5X Gas Detector overranged on LEL from surface casing vent flow. Fast fill on glove test. PLEASE CONDUCT FLOW AND STABILIZED BUILDUP TESTS ON THE VENT FLOW, AND SUBMIT THROUGH E-SUBMISSION PORTAL, AND ALSO PROVIDE A COPY OF ENGINEERING						North		02249	Pipeline, Well
18-Oct-2018	0507092650-001	Tallahassee Exploration Inc.	26-Oct-2018	26-Nov-2018	NTS: C-A 070-I/094-J-10	No	Truck	Deficiencies Corrected	21-Feb-2019	26-Oct-2018	Routine	This is a wellhead only. Chained and locked. Surface casing vent checked, ok.						North		21723	Pipeline, Well
18-Oct-2018	0507113820-001	Canlin Energy Corporation	26-Oct-2018		NTS: C 096-I/094-J-10	No	Truck	Deficiencies Corrected	19-Oct-2020	26-Oct-2018	Routine	This is a wellhead only. Chained and locked. Sign ok. Surface casing vent checked, ok.						North		09286	Pipeline, Well
18-Oct-2018	0507113807-001	Canlin Energy Corporation	26-Oct-2018		From: NTS: C 096-I/094-J-10 To: NTS: A 005-A/094-J-15	No	Truck	Deficiencies Corrected	19-Oct-2020	26-Oct-2018	Routine	This is an inspection of the inactive pipeline from wellsite c-96-I/94-J-10. Well last produced 2006. Pipeline shows as Active.						North			Pipeline Project
18-Oct-2018	0507194653-001	Canadian Natural Resources Limited	26-Oct-2018		NTS: D 016-I/093-I-16	No	Truck	Passed Inspection (Complete)	26-Oct-2018	26-Oct-2018	Planned	QUAD ONLY. Very grown over with shrubs.						South		10036	Well
18-Oct-2018	0507354514-001	Canadian Natural Resources Limited	26-Oct-2018		NTS: D 011-K/093-I-16	No	Truck	Passed Inspection (Complete)	26-Oct-2018	26-Oct-2018	Planned	Tree across the road, could not access site. Please notify ne once tree has been removed.						South		12379	Well
19-Oct-2018	0505853270-001	Bellatrix Exploration Ltd.	22-Oct-2018		NTS: D 015-A/094-P-03	No	Helicopter	Passed Inspection (Complete)	22-Oct-2018	19-Oct-2018	Planned	Tombstone. Site clean.						North		18491	Pipeline, Well
19-Oct-2018	0505858780-001	Canadian Natural Resources Limited	22-Oct-2018	1-Oct-2019	NTS: B 032-E/094-P-02	No	Helicopter	Deficiencies Corrected	24-Feb-2020	19-Oct-2018	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. SCADA calibration dated March /2012. Secondary containment full but tanks appear to be empty.						North	00019740	13662	Facility, Pipeline, Well
19-Oct-2018	0505864660-001	Canadian Natural Resources Limited	22-Oct-2018		NTS: B 051-E/094-P-02	No	Helicopter	Passed Inspection (Complete)	22-Oct-2018	19-Oct-2018	Planned	SCADA calibration dated Sept. /2016. Pig barrel chain not attached.						North		12213	Well
19-Oct-2018	0505837038-001	Canadian Natural Resources Limited	22-Oct-2018		NTS: C 076-E/094-P-02	No	Helicopter	Passed Inspection (Complete)	22-Oct-2018	19-Oct-2018	Planned	Site clean.						North		12214	Well
19-Oct-2018	0505837604-001	Canadian Natural Resources Limited	22-Oct-2018		NTS: A 086-E/094-P-02	No	Helicopter	Passed Inspection (Complete)	22-Oct-2018	19-Oct-2018	Routine	Inactive well. Wellhead only. Wellhead chained and locked. SCV is open. Signage is good.						North		13641	Well
19-Oct-2018	0505838164-001	Canadian Natural Resources Limited	22-Oct-2018		NTS: C 091-E/094-P-02	No	Helicopter	Deficiencies Corrected	6-Nov-2018	19-Oct-2018	Planned	SCADA calibration outdated. (Jan. /2014)						North	00021658	20274	Facility, Pipeline, Well
19-Oct-2018	0505890170-001	Canadian Natural Resources Limited	22-Oct-2018		NTS: D-A 008-K/094-P-02	No	Helicopter	Passed Inspection (Complete)	22-Oct-2018	19-Oct-2018	Planned	Location is d-A8-K/94-P-2. SCADA calibration is outdated. (Jan. /2015)						North		13615	Well
19-Oct-2018	0505895970-001	Canadian Natural Resources Limited	22-Oct-2018		NTS: D 008-K/094-P-02	No	Helicopter	Passed Inspection (Complete)	22-Oct-2018	19-Oct-2018	Planned	Location is an inactive well at d-8-K/94-P-2. Signage says DEVON and should be changed to CNRL. Wellhead chained and locked. SCV is open.						North		12207	Well
19-Oct-2018	0505903147-001	Canadian Natural Resources Limited	22-Oct-2018		NTS: D 018-K/094-P-02	No	Helicopter	Passed Inspection (Complete)	22-Oct-2018	19-Oct-2018	Planned	Tombstone. Site clean.						North		02066	Well
19-Oct-2018	0505907021-001	Canadian Natural Resources Limited	22-Oct-2018		NTS: C 020-K/094-P-02	No	Helicopter	Passed Inspection (Complete)	22-Oct-2018	19-Oct-2018	Planned	Tombstone. Site clean. Some monitoring wells on site.						North		03901	Well
19-Oct-2018	0505912570-001	Canadian Natural Resources Limited	22-Oct-2018	1-Oct-2019	NTS: D 033-L/094-P-02	No	Helicopter	Deficiencies Corrected	24-Feb-2020	19-Oct-2018	Planned	Tombstone. Site clean.						North		15342	Well
19-Oct-2018	0505919620-001	Canadian Natural Resources Limited	22-Oct-2018		NTS: C 038-K/094-P-02	No	Helicopter	Passed Inspection (Complete)	22-Oct-2018	19-Oct-2018	Planned							North	00021043	19045	Facility, Pipeline, Well
19-Oct-2018	0505921524-001	Canadian Natural Resources Limited	22-Oct-2018		NTS: D 046-K/094-P-02	No	Helicopter	Passed Inspection (Complete)	22-Oct-2018	19-Oct-2018	Planned							North	00019909	14780	Facility, Pipeline, Well
19-Oct-2018	0505931160-001	Canadian Natural Resources Limited	22-Oct-2018	1-Oct-2019	NTS: A 054-K/094-P-02	No	Helicopter	Deficiencies Corrected	24-Feb-2020	19-Oct-2018	Routine	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. No calibration tag. Fluid remains in the tanks.						North	00019904	14769	Facility, Pipeline, Well
19-Oct-2018	0505931799-001	Canadian Natural Resources Limited	22-Oct-2018	1-Oct-2019	NTS: B 023-I/094-P-02	No	Helicopter	Deficiencies Corrected	24-Feb-2020	19-Oct-2018	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Last SCADA calibration dated March /2011. Some wooden mats on lease.						North	00019896	14744	Facility, Pipeline, Well
19-Oct-2018	0505949491-001	Canadian Natural Resources Limited	22-Oct-2018		NTS: B-A 023-I/094-P-02	No	Helicopter	Passed Inspection (Complete)	22-Oct-2018	19-Oct-2018	Planned	Location is b-A23-I/94-P-2. Tombstone.						North		21340	Well
19-Oct-2018	0505950830-001	Canadian Natural Resources Limited	22-Oct-2018		NTS: D 044-H/094-P-02	No	Helicopter	Passed Inspection (Complete)	22-Oct-2018	19-Oct-2018	Planned	Tombstone. Site clean.						North		16723	Well
19-Oct-2018	0505956760-001	Canadian Natural Resources Limited	22-Oct-2018	1-Oct-2019	NTS: D 024-H/094-P-02	No	Helicopter	Deficiencies Corrected	24-Feb-2020	19-Oct-2018	Routine	All 3 wells are suspended. Wellheads are chained and locked. SCVs are open. Signage is good. SCADA calibration dated Feb. /2011.						North	00020474, 00020486, 00020487	16980, 17035, 17036	Facility, Pipeline, Well
19-Oct-2018	0505963050-001	Canadian Natural Resources Limited	22-Oct-2018		NTS: D 084-A/094-P-02	No	Helicopter	Deficiencies Corrected	2-Nov-2018	19-Oct-2018	Routine	Suspended well. Wellhead only. Chained and locked. SCV is open.						North		12537	Well
19-Oct-2018	0505969020-001	Canadian Natural Resources Limited	22-Oct-2018		NTS: C 023-A/094-P-02	No	Helicopter	Deficiencies Corrected	6-Nov-2018	19-Oct-2018	Planned	SCADA calibration outdated. (Jan. /2015)						North	00020031	15279	Facility, Pipeline, Well
19-Oct-2018	0505975190-001	Canadian Natural Resources Limited	22-Oct-2018		NTS: C 052-C/094-P-01	No	Helicopter	Passed Inspection (Complete)	22-Oct-2018	19-Oct-2018	Planned	Tombstone. Site clean.						North		10731	Well
19-Oct-2018	0505981990-001	Canadian Natural Resources Limited	22-Oct-2018		NTS: D 046-F/094-P-01	No	Helicopter	Passed Inspection (Complete)	22-Oct-2018	19-Oct-2018	Planned	SCADA calibration outdated. (Jan. /2015) Bull plug missing on line near skid.						North		19165	Well
19-Oct-2018	0505987810-001	Canadian Natural Resources Limited	22-Oct-2018		NTS: C 045-F/094-P-01	No	Helicopter	Deficiencies Corrected	6-Nov-2018	19-Oct-2018	Routine	Active gas well with an inactive JIRO compressor. Compressor not tied in. (unused) Some pipeline weights next to compressor.						North	00007424, 00019722	13517	Facility, Pipeline, Well
19-Oct-2018	0505999391-001	Canadian Natural Resources Limited	22-Oct-2018		NTS: A 051-F/094-P-01	No	Helicopter	Deficiencies Corrected	6-Nov-2018	19-Oct-2018	Planned	Pig barrel secondary containment full, should be emptied.						North		19026	Well
19-Oct-2018	0506143650-001	Canadian Natural Resources Limited	23-Oct-2018		NTS: B 049-G/094-P-01	No	Helicopter	Passed Inspection (Complete)	23-Oct-2018	19-Oct-2018	Planned	Pig barrel secondary containment 3/4 full.						North	00019344	11002	Facility, Pipeline, Well
19-Oct-2018	0506149181-001	Canadian Natural Resources Limited	23-Oct-2018		NTS: C 069-G/094-P-01	No	Helicopter	Passed Inspection (Complete)	23-Oct-2018	19-Oct-2018	Planned							North	00021442	19909	Facility, Pipeline, Well
19-Oct-2018	0506161471-001	Canadian Natural Resources Limited	23-Oct-2018	1-Oct-2019	NTS: C 081-F/094-P-01	No	Helicopter	Deficiencies Corrected	24-Feb-2020	19-Oct-2018	Planned	SCADA calibration dated Jan. /2015.						North	00021547	20081, 20146	Facility, Pipeline, Well
19-Oct-2018	0506160550-001	Canadian Natural Resources Limited	23-Oct-2018		NTS: C 013-J/094-P-01	No	Helicopter	Deficiencies Corrected	13-Nov-2018	19-Oct-2018	Planned	This is a Water Source Well inside a building. Well is not abandoned. There is a catwalk next to the building. No tanks.						North		13785	Well
19-Oct-2018	0506161711-001	Canadian Natural Resources Limited	23-Oct-2018		NTS: D 016-I/094-P-01	No	Helicopter	Passed Inspection (Complete)	23-Oct-2018	19-Oct-2018	Planned	Suspended well. Wellhead only. Chained and locked. SCV is open. Signage is good.						North		13784	Well
19-Oct-2018	0506172620-001	Canadian Natural Resources Limited	23-Oct-2018		NTS: C 023-I/094-P-01	No	Helicopter	Passed Inspection (Complete)	23-Oct-2018	19-Oct-2018	Routine	Cellar with conductor and surface casing only. Valve on top of casing. No SCV. Signage is good.						North		18344	Well
19-Oct-2018	0506178130-001	Canadian Natural Resources Limited	23-Oct-2018		NTS: C 041-I/094-P-01	No	Helicopter	Passed Inspection (Complete)	23-Oct-2018	19-Oct-2018	Planned	Cellar with conductor and surface casing only. Valve on top of casing. No SCV. Signage is good. Some large diameter pipe next to cellar. Rat hole covered in plywood.						North		18808	Well
19-Oct-2018	0506185440-001	Canadian Natural Resources Limited	23-Oct-2018		NTS: D 081-I/094-P-01	No	Helicopter	Deficiencies Corrected	6-Nov-2018	19-Oct-2018	Planned	Some Gas Migration with a slight hydrocarbon sheen detected in cellar at d-81-I/94-P-1.						North	00020977	18837, 18838	Facility, Pipeline, Well
19-Oct-2018	0506191190-001	Canadian Natural Resources Limited	23-Oct-2018		NTS: C 079-J/094-P-01	No	Helicopter	Passed Inspection (Complete)	23-Oct-2018	19-Oct-2018	Planned							North	00019514	12211	Facility, Pipeline, Well
19-Oct-2018	0506196720-001	Canadian Natural Resources Limited	23-Oct-2018		NTS: C 069-J/094-P-01	No	Helicopter	Passed Inspection (Complete)	23-Oct-2018	19-Oct-2018	Planned							North		18034	Well
19-Oct-2018	0506203570-001	Canadian Natural Resources Limited	23-Oct-2018	1-Oct-2019	NTS: C 064-K/094-P-01	No	Helicopter	Deficiencies Corrected	24-Feb-2020	19-Oct-2018	Planned	SCADA calibration dated Aug. /2016.						North	00020719	17950	Facility, Pipeline, Well
19-Oct-2018	0506213650-001	Canadian Natural Resources Limited	23-Oct-2018	1-Oct-2019	NTS: C 066-K/094-P-01	No	Helicopter	Deficiencies Corrected	24-Feb-2020	19-Oct-2018	Planned	SCADA calibration dated Jan. /2015.						North		17947	Well
19-Oct-2018	0506224630-001	Canadian Natural Resources Limited	23-Oct-2018		NTS: C 094-K/094-P-01	No	Helicopter	Deficiencies Corrected	26-Oct-2018	19-Oct-2018	Planned							North		10057	Well
19-Oct-2018	0506230820-001	Canadian Natural Resources Limited	23-Oct-2018		NTS: C 006-B/094-P-08	No	Helicopter	Passed Inspection (Complete)	23-Oct-2018	19-Oct-2018	Routine							North	00020305	16510	Facility, Pipeline, Well
19-Oct-2018	0506236640-001	Canadian Natural Resources Limited	23-Oct-2018		NTS: B 035-B/094-P-08	No	Helicopter	Passed Inspection (Complete)	23-Oct-2018	19-Oct-2018	Planned	Tombstone. Site clean.						North		12549	Well
19-Oct-2018	0506296230-001	Canadian Natural Resources Limited	23-Oct-2018	23-Nov-2018	NTS: C 046-B/094-P-08	No	Helicopter	Deficiencies Corrected	24-Feb-2020	19-Oct-2018	Routine	Suspended well. SCADA calibration dated March /2011. Wellhead valves removed. SCV is open. Flow line is disconnected. The Oil and Gas Commission does hereby request that the SCVF be tested for pressure buildup and flow rate. Test results are to be submitted to eSubmission.						North		12548	Well
19-Oct-2018	0506304690-001	Canadian Natural Resources Limited	23-Oct-2018		NTS: A 058-B/094-P-08	No	Helicopter	Passed Inspection (Complete)	23-Oct-2018	19-Oct-2018	Planned	SCADA calibration dated Jan. /2015. No WHMIS labels on tanks. The Oil and Gas Commission does hereby request that the SCVF be tested for pressure buildup and flow rate. Test results are to be submitted to eSubmission.						North		13698	Well
19-Oct-2018	0506311045-001	Canadian Natural Resources Limited	23-Oct-2018	1-Oct-2019	NTS: A 018-D/094-P-08	No	Helicopter	Deficiencies Corrected	24-Feb-2020	19-Oct-2018	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. SCADA calibration is dated Feb. /2009. This site has been inactive for nearly 10 years.						North		16484	Well

19-Oct-2018	0506571643-001	Canadian Natural Resources Limited	25-Oct-2018		NTS: D 006-J/093-I-16	No	Truck	Deficiencies Corrected	15-Nov-2018	25-Oct-2018	Planned	- Incorrect signage on well. Must be updated to reflect correct operator information as per section 15(1) of the Drilling and Production Regulation - LEL's in compressor building. Leak must be fixed to comply with section 50(1) of the Drilling and Production Regulation - High LEL's in process building. Leak must be fixed to comply with section 50(1) of the Drilling and Production Regulation. - 2 pig chains disconnected -2 pig chains too long						South	00007131	11426	Facility, Pipeline, Well
19-Oct-2018	0506599885-001	Ovintiv Canada ULC	25-Oct-2018		DLS: 04-02-080-17	No	Truck	Deficiencies Corrected	9-Nov-2018	25-Oct-2018	Planned	LEL's in I-well skid. Leak must be fixed to comply with section 50(1) of the Drilling and Production Regulation. All else found to be in good condition.						South	00017950	28480, 28481, 28482, 29505, 29506, 29507, 33890, 33891, 33892, 33893, 33894, 33895, 33897, 33898, 33899, 33900	Facility, Pipeline, Well
19-Oct-2018	0506668307-001	Ovintiv Canada ULC	25-Oct-2018		DLS: 05-02-080-17	No	Truck	Passed Inspection (Complete)	25-Oct-2018	25-Oct-2018	Planned	Site was found to be in good condition						South		33680, 33681, 33682, 33683	Pipeline, Well
19-Oct-2018	0506699469-001	Ovintiv Canada ULC	25-Oct-2018		DLS: 06-16-080-17	No	Truck	Passed Inspection (Complete)	25-Oct-2018	25-Oct-2018	Planned	Leak at N-well ESD All else appears to be in clean and well maintained condition.						South	00026274	30932, 30920, 30967, 30933, 30935, 30936, 30968, 30934, 33624, 33625, 33626, 33627, 33628, 33629, 33630, 33631	Facility, Pipeline, Well
19-Oct-2018	0506731351-001	Ovintiv Canada ULC	25-Oct-2018		DLS: 07-16-080-17	No	Truck	Passed Inspection (Complete)	25-Oct-2018	25-Oct-2018	Planned							South		33632, 33633	Pipeline, Well
19-Oct-2018	050678907-001	Canadian Natural Resources Limited	25-Oct-2018	9-Nov-2018	NTS: D 006-B/094-P-08	No	Helicopter	Deficiencies Corrected	23-Mar-2020	19-Oct-2018	Planned	Suspended well. Wellhead chained and locked. Signage is good. Last production is from 2015.						North	00019171	09139	Facility, Pipeline, Well
19-Oct-2018	0507363554-001	Ovintiv Canada ULC	26-Oct-2018		DLS: 15-13-080-17	No	Truck	Passed Inspection (Complete)	26-Oct-2018	26-Oct-2018	Planned	No access. Fence across former road, in private yard. Could not inspect. Please email access details to OGC						South	00026383	29453, 30788, 30789, 30790, 30792	Facility, Pipeline, Well
22-Oct-2018	0506000249-001	1313002 Alberta Ltd.	22-Oct-2018		DLS: 07-17-082-14	No	Truck	Passed Inspection (Complete)	22-Oct-2018	22-Oct-2018	Complaint	Landowner complaint of sinkhole in field where this old well was. I attended and confirmed about a 12" hole travelling at an angle with an undetermined depth. This has just shown up this year during haying. I would like the company to look at this and see if there is some kind of problem with the old well pad. Email me your findings						Central		05646	Pipeline, Well
22-Oct-2018	0506000594-001	West Lake Energy Corp.	22-Oct-2018	2-Aug-2019	DLS: 15-35-087-16	No	Truck	Deficiencies Corrected	1-Oct-2020	22-Oct-2018	OGC Requested	Polish rod to remove from well. Unused equipment should be removed soon.						Central	00010900	15542, 18422	Facility, Pipeline, Well
22-Oct-2018	0506000945-001	Prairie Provident Resources Canada Ltd.	22-Oct-2018		DLS: 15-31-087-16	No	Truck	Deficiencies Corrected	28-Mar-2019	22-Oct-2018	OGC Requested	Unused equipment to remove. Soil contamination pit fencing is down and requires repair.						Central	00001041	07844	Facility, Pipeline, Well
22-Oct-2018	0506200019-001	PETRONAS Energy Canada Ltd.	23-Oct-2018		NTS: C H 007-I/094-B-16	Yes	Truck	Passed Inspection (Complete)	23-Oct-2018	23-Oct-2018	Planned	Rig Mngr. to put CADOC chart in Manifold. Damaged cord on Mud Tanks to be taken out of service. Will check other electrical. All else in good condition.						Central		31765	Well
22-Oct-2018	0506548679-001	PETRONAS Energy Canada Ltd.	24-Oct-2018		DLS: A 16-22-084-25	No	Truck	Passed Inspection (Complete)	24-Oct-2018	24-Oct-2018	Routine	No issues were noted during this inspection.						Central	00018081	29896, 29897, 29898	Facility, Pipeline, Well
22-Oct-2018	0506549973-001	ARC Resources Ltd.	2-Nov-2018		DLS: 13-14-084-24	No	Truck	Deficiencies Corrected	21-Nov-2018	24-Oct-2018	Routine							Central	00026303	32248, 32249, 34818, 34819, 34820, 34821, 34822, 34823	Facility, Pipeline, Well
22-Oct-2018	0506550800-001	Pacific Canbriam Energy Limited	24-Oct-2018		NTS: B 006-H/094-B-08	No	Truck	Passed Inspection (Complete)	24-Oct-2018	24-Oct-2018	Planned	Pressure indicator on wellhead. Bull plugs or blind flanges with needle valves must be installed on all outlets except the surface casing vent. Comment used for pressure indicator as the wellhead valves are chained and locked and wellhead is isolated. SCV open and clear. Vegetation on site OK.						Central		21710	Well
22-Oct-2018	0506551376-001	PETRONAS Energy Canada Ltd.	24-Oct-2018		NTS: C 030-H/094-B-08	No	Truck	Passed Inspection (Complete)	24-Oct-2018	24-Oct-2018	Planned	No issues were noted during this inspection. Wellhead chained and locked. Flowline connected. Ball valve closed on the flowline. Most recent production date in IRIS is 2018/09.						Central	00021295	19641	Facility, Pipeline, Well
22-Oct-2018	0506552299-001	Canadian Spirit Resources Inc.	24-Oct-2018		NTS: C 083-H/094-B-01	No	Truck	Deficiencies Corrected	15-Nov-2018	24-Oct-2018	Routine	Records indicate that the wells on site (WA 18657 & 19332) were completed in 2005 and were never in production. Equipment on site includes a separator, fluid tank, a flare stack, C-A83-H/094-B-1 is equipped with a flowline and a 400 bbl tank within secondary containment.						Central		18657, 19332	Well
22-Oct-2018	0507251125-001	Crescent Point Energy Corp.	26-Oct-2018			No	Truck	Passed Inspection (Complete)	26-Oct-2018	26-Oct-2018	Planned	This was an inspection of the Crescent Point Maxhamish Highgrade Road at 94km on Hwy 77 in the Fort nelson area. Aggregate placed and spread on certain areas of the running surface. Road slope good. Ditches and drainage is functional. Bridge at 5km was inspected: -low spot at upchain and downchain approaches, allowing water to pool near the ballast wall endfill; for both ballast walls, 1" to 1.5" gap observed between concrete ballast wall/bridge deck interface. -delineators ok. -wing walls ok. -wear deck planks significantly deteriorated. -sub deck ok; some mold and rot observed on underside of subdeck. -some mold observed on 20-30% of cross ties. -concrete barriers at 3 of 4 locations have fallen over the fill slope and need to be repositioned. -no silt boards. Comment: 11 2 pieces of scrap pipeline pipe observed roadside at the 7km board to be removed please.						North			Pipeline, Road
22-Oct-2018	0509161138-001	Pacific Canbriam Energy Limited	2-Nov-2018		NTS: D 083-G/094-B-08	No	Truck	Passed Inspection (Complete)	2-Nov-2018	2-Nov-2018	Routine	Bubbles in water at the wellhead. Please complete the following requests by November 27, 2018. -identify the reasons why there are bubbles in the water at the wellhead, -ensure there is no leak through the SCVA connextions and conduct a SCVF test as soon as possible (Please confirm that water has not moved into the SCVA and is now frozen) and -submit the SCVF test report through e-Submission						Central		09417	Well
23-Oct-2018	0506545661-001	Canada Energy Partners Inc.	2-Nov-2018	3-Dec-2018	NTS: A 020-D/094-A-04	No	Truck	Deficiencies Corrected	23-Jan-2019	24-Oct-2018	Planned	Wellhead valves 1 x master and 1 x wing are disabled. Two annulus valves are not disabled. SCV open and clear. The facility building door was locked closed. Injection occurred in 2018/08. Piping supports and equipment supports are constructed out of wood. -Section 22.12.5 of the National Fire Protection Associated Code 30 - Combustible Materials. Structures such as stairways, walkways, instrumentation shelters, and supports for piping and equipment that are located in a remote impoundment area, diked area, or spillway draining to a remote impoundment area shall be constructed of noncombustible materials. -Section 22.11.2.8 of the National Fire Protection Associated Code 30 - storage of combustible materials, empty drums, full drums, or barrels shall not be permitted within the diked area. Please provide an analysis of the product being stored in the tanks to Engineering by November 16, 2018.						Central		22031	Well
23-Oct-2018	0506647694-001	Saguaro Resources Ltd.	24-Oct-2018		NTS: C 4 078-C/094-H-05	Yes	Truck	Deficiencies Corrected	19-Nov-2018	24-Oct-2018	Planned	Lease inspection: - Berm around 400 bbl. tanks insufficient . Tanks must have sufficient secondary containment to comply with section 50(2) of the Drilling and Production Regulation. - Insufficient freeboard on c-rings. C-rings must have 50 cm of freeboard to comply with section 51(6)(h) to comply with the Drilling and Production Regulation - Insufficient containment around c-rings. Containment must be fixed to comply with section 51(6)9d) of the Drilling and Production Regulation. - Garbage, debris, and unused equipment on site. Must be cleaned up to comply with section 15(3)(b) of the Drilling and Production Regulation. - Missing water use approval for borrow pit. Water used without a use approval. Must have a use approval under section 10 of the Water Sustainability Act in order to utilize water from borrow pit. Investigation to follow. - 400 bbl tanks leaning. Drilling Rig Inspection: - Small issues(various) to be fixed around site. Any drilling rig related issues have been discussed and are being resolved by rig manager.						Central	00018173	34707	Facility, Pipeline, Well
23-Oct-2018	0506653911-001	Canada Energy Partners Inc.	24-Oct-2018		NTS: A 096-I/093-O-16	No	Truck	Passed Inspection (Complete)	24-Oct-2018	24-Oct-2018	Planned	Tarp in the corner of the lease. Well is abandoned. Vegetation is good.						Central		21721, 23407	Well
23-Oct-2018	0506654463-001	Canada Energy Partners Inc.	24-Oct-2018		NTS: D 073-I/093-O-16	No	Truck	Passed Inspection (Complete)	24-Oct-2018	24-Oct-2018	Planned	No issues were noted during this inspection. Abandoned well. Vegetation OK.						Central		23382	Wellsite - Abandoned
23-Oct-2018	0507324445-001	Pengrowth Energy Corporation	26-Oct-2018		NTS: D 009-F/094-H-07	No	Truck	Passed Inspection (Complete)	26-Oct-2018	26-Oct-2018	Routine	No visible concerns with this location. Reclamation has yet to take place. grave marker in place.access still in place						Central		10991	Pipeline, Well
23-Oct-2018	0507211396-001	Pengrowth Energy Corporation	26-Oct-2018		NTS: C 039-F/094-H-07	No	Truck	Passed Inspection (Complete)	26-Oct-2018	26-Oct-2018	Routine	If of no further use chemical tank, barrel and secondary containments should be removed from site. Wellhead valves are secured and disconnected from flowline. Polish rod is in hole an connected to pumpjack, weights are down. Propane tank, chemical tank, 45 gallon barrel and 2 containments.						Central		17262	Pipeline, Well
23-Oct-2018	0507225508-001	Pengrowth Energy Corporation	26-Oct-2018		NTS: A 039-F/094-H-07	No	Truck	Passed Inspection (Complete)	26-Oct-2018	26-Oct-2018	Routine	Metal pumpjack base is still in place. Wellhead valves are secured and disconnected from flowline.						Central		18688	Pipeline, Well
23-Oct-2018	0507233665-001	Pengrowth Energy Corporation	26-Oct-2018		NTS: C 029-F/094-H-07	No	Truck	Passed Inspection (Complete)	26-Oct-2018	26-Oct-2018	Routine	Radigen has been removed and double master valves have been installed. Wellhead valves are not secured. Wellhead is disconnected from the flowline. wellhead is in a building. propane tank is on site						Central		14822	Pipeline, Well
23-Oct-2018	0507251704-001	Pengrowth Energy Corporation	26-Oct-2018		NTS: B 039-F/094-H-07	No	Truck	Passed Inspection (Complete)	26-Oct-2018	26-Oct-2018	Routine	Some erosion on site should be controlled. Pumpjack pilings have yet to be removed. Polish rod has been left in well and there is no pumpjack onsite.						Central		14810	Pipeline, Well
23-Oct-2018	0507262822-001	EOG Canada Oil & Gas Inc.	26-Oct-2018			Yes	Truck	Passed Inspection (Complete)	26-Oct-2018	26-Oct-2018	Planned	This is an inspection of the EOG Tattoo Road off Hwy 77 in the Fort Nelson area. Running surface good, Ditches and drainage good. Culverts good. Inspected the following bridges jointly with Mr Noodles McKenzie: Bridge at 5.7km: -guardrails, wingwalls, ballast walls, backfill and approaches are good. -sub deck and cross ties good. -reflective chevron bridge markers are installed backwards. -silt boards broken and cracked in 2 or 3 places. -recommend cleaning accumulated gravel from against silt boards, and from running surface to extend the life of the silt boards and wear deck (1-4" gravel on deck). Bridge at 5.8km: -guardrails, wingwalls, ballast walls, backfill good. -poor grade at both end fills (soil at endfills is damp for 10-15' back from the bridge. This ultimately affects the durability of the endfills and ballast wall performance). -subdeck and cross ties are good. -reflective chevron bridge markers are installed backwards. -silt boards are cracked in 1 place. --recommend cleaning accumulated gravel from against silt boards, and from running surface, to extend the life of the silt boards and wear deck.						North			Road
23-Oct-2018	0507272628-001	Pengrowth Energy Corporation	26-Oct-2018		NTS: A 041-E/094-H-07	No	Truck	Passed Inspection (Complete)	26-Oct-2018	26-Oct-2018	Routine	Fuel gas from well is still connected to scrubber. Should be disconnected from well and outlet blinded. If chemical tank if of no further use, it should be removed from the site. Some erosion is taking place on site and should be controlled. Polish rod is still in well and connected to pumpjack., weights are in up position. Flowline is disconnected from pipeline. Propane tank is on site. Cut and fill.						Central		11711	Pipeline, Well
23-Oct-2018	0507282182-001	Pengrowth Energy Corporation	26-Oct-2018		NTS: A 029-F/094-H-07	No	Truck	Passed Inspection (Complete)	26-Oct-2018	26-Oct-2018	Routine	Wellhead valves are not secured. Wellhead is disconnected from flowline and fuel gas. Polish rod is in hole and connected to pumpjack. pig barrel. Drain containments should be removed from site.						Central		13865	Pipeline, Well
23-Oct-2018	0507283944-001	Pengrowth Energy Corporation	26-Oct-2018		NTS: B 029-F/094-H-07	No	Truck	Passed Inspection (Complete)	26-Oct-2018	26-Oct-2018	Routine	Wellhead valves are not secured.Wellhead is disconnected from flowline. No pumpjack onsite. Polish rod is still in well and not connected to a pumpjack. Polish rod needs to be removed. Metal pumpjack base, miscellaneous piping and chemical tank with containment should be removed.						Central		13862	Pipeline, Well
23-Oct-2018	0507295506-001	Pengrowth Energy Corporation	26-Oct-2018		NTS: D 019-F/094-H-07	No	Truck	Deficiencies Corrected	26-Nov-2018	26-Oct-2018	Routine	Wellhead valves are secured and disconnected from flowline.						Central		12865	Pipeline, Well
23-Oct-2018	0507311372-001	Pengrowth Energy Corporation	26-Oct-2018		NTS: D 018-F/094-H-07	No	Truck	Deficiencies Corrected	26-Nov-2018	26-Oct-2018	Routine	Chemical tank should be removed from site. Wellhead is disconnected from flowline. Polish rod is in hole and connected to pumpjack Chemical tank and propane tank onsite.						Central		13656	Pipeline, Well
23-Oct-2018	0507333057-001	Pengrowth Energy Corporation	26-Oct-2018		NTS: B 018-F/094-H-07	No	Truck	Passed Inspection (Complete)	26-Oct-2018	26-Oct-2018	Routine	Wellhead valves are not secured. Polish rod is still in well and not connected to a pumpjack. Polish rod should be removed. Pumpjack metal base, secondary containment and building should be removed from site.						Central		12671	Pipeline, Well
23-Oct-2018	0507334303-001	Pengrowth Energy Corporation	26-Oct-2018		NTS: A 018-F/094-H-07	No	Truck	Passed Inspection (Complete)	26-Oct-2018	26-Oct-2018	Routine	Polish rod is still in well and not connected to a pumpjack. Polish rod should be removed. Metal base is still on location. Wellhead valves are secured and disconnected from flowline.						Central		13652	Pipeline, Well
23-Oct-2018	0507359969-001	Pengrowth Energy Corporation	26-Oct-2018		NTS: D 008-F/094-H-07	No	Truck	Passed Inspection (Complete)	26-Oct-2018	26-Oct-2018	Routine	No visible concerns with this location.Wellhead is disconnected from flowline and valves are secured. No equipment on lease.						Central		13657	Pipeline, Well
23-Oct-2018	0507363699-001	Pengrowth Energy Corporation	26-Oct-2018		NTS: C 008-F/094-H-07	No	Truck	Deficiencies Corrected	26-Nov-2018	26-Oct-2018	Routine	Chemical tank and secondary containment should be removed from location. Wellhead is disconnected from flowline. Polish rod is in hole and connected to pumpjack. Propane tank on site.						Central		10557	Pipeline, Well
23-Oct-2018	0507337693-001	Pengrowth Energy Corporation	26-Oct-2018		NTS: B 100-C/094-H-07	No	Truck	Passed Inspection (Complete)	26-Oct-2018	26-Oct-2018	Routine	Building on site has yet to be removed. Ground water monitoring well is open to atmosphere. Flowline riser still onsite.						Central		10591	Pipeline, Well
23-Oct-2018	0507443365-001	Pengrowth Energy Corporation	26-Oct-2018		NTS: C 019-F/094-H-07	No	Truck	Passed Inspection (Complete)	26-Oct-2018	26-Oct-2018	Routine	Chemical tanks, barrels (through out facility), and buildings stored onsite should be removed. Ensure all tanks including underground have had liquids removed. Ensure notice of suspension of facility is completed as per D&P Reg Section 79 (2). Lineheater, dehy flarestack with underground knockout generator, heat medium office underground tanks compressor, 6 production tanks						Central	00004558		Facility, Pipeline, Well

23-Oct-2018	0509543 67-001	Polar Star Canadian Oil and Gas, Inc.	6-Nov-2018		NTS: B 048-C/094-H-12	No	Truck	Deficiencies Corrected	16-Nov-2018	23-Oct-2018	Routine	COMMENTS: - This site has two wells on it. Both location well signs are at the lease entrance, but the wells are both signed as b-48-C/94-H-12. In order to meet the regulations, both wells must be signed with all pertinent information. Maybe move the b-A48-C location sign from the lease entrance, to the proper well. This would then meet the regulations and be sufficient. -Also, the location signage at the lease entrance has trees growing all around it, therefore, it is not legible and conspicuous as the D&P Regulaion requires. -There is a water pit on the access road to the lease that has all the orange snow fencing fallen down. This needs to be corrected and the fencing put back up. **Please contact me when this has been completed						Central	00021329, 00022185	19693, 21360	Facility, Pipeline, Well
23-Oct-2018	0509617 92-001	Polar Star Canadian Oil and Gas, Inc.	6-Nov-2018		NTS: C 022-E/094-H-12	No	Truck	Passed Inspection (Complete)	6-Nov-2018	23-Oct-2018	Planned	COMMENTS: -no concerns here at this time.						Central		19691	Pipeline, Well
23-Oct-2018	0509665 28-001	Polar Star Canadian Oil and Gas, Inc.	6-Nov-2018		NTS: B 033-E/094-H-12	No	Truck	Passed Inspection (Complete)	6-Nov-2018	23-Oct-2018	Planned	COMMENTS: -all miscellaneous tubing that is lying on the ground that was removed from use should be cleaned up and removed from this site. -All gauges should be removed from the wellhead on a suspended well, leaving only the needle valves with bullplugs as per the guideline.						Central	00023499, 00023537	24110, 24180	Facility, Pipeline, Well
23-Oct-2018	0509721 07-001	Polar Star Canadian Oil and Gas, Inc.	6-Nov-2018		NTS: D 070-F/094-H-12	No	Truck	Deficiencies Corrected	16-Nov-2018	23-Oct-2018	Planned							Central		11777	Pipeline, Well
23-Oct-2018	0510656 10-001	PETRONAS Energy Canada Ltd.	8-Nov-2018		NTS: D 066-D/094-A-13	No	Truck	Passed Inspection (Complete)	8-Nov-2018	8-Nov-2018	Routine							Central		15468	Well
24-Oct-2018	0506552 35-001	Ish Energy Ltd.	25-Oct-2018		NTS: A 008-D/094-P-07	No	Helicopter	Passed Inspection (Complete)	23-Oct-2018	24-Oct-2018	Planned	Active injection well inside building.						North		19997	Wellsite - Active
24-Oct-2018	0506557 86-001	Ish Energy Ltd.	25-Oct-2018		NTS: A 018-D/094-P-07	No	Helicopter	Passed Inspection (Complete)	25-Oct-2018	24-Oct-2018	Planned	Active injection well inside building.						North		19998	Wellsite - Active
24-Oct-2018	0506563 37-001	Ish Energy Ltd.	25-Oct-2018		NTS: A 016-D/094-P-07	No	Helicopter	Passed Inspection (Complete)	25-Oct-2018	24-Oct-2018	Planned	Active injection well inside building.						North		14384	Wellsite - Active
24-Oct-2018	0506566 88-001	Ish Energy Ltd.	25-Oct-2018		NTS: C 015-D/094-P-07	No	Helicopter	Passed Inspection (Complete)	25-Oct-2018	24-Oct-2018	Planned	Wellhead only. Wellhead chained and locked. SCV is open. Signage is good.						North		14982	Pipeline, Well
24-Oct-2018	0506638 14-001	Ish Energy Ltd.	25-Oct-2018		NTS: B 025-D/094-P-07	No	Helicopter	Deficiencies Corrected	25-Oct-2018	24-Oct-2018	Planned	Active oil wells. Flare active.						North		09720, 13287, 13291	Wellsite - Active
24-Oct-2018	0506597 45-001	Ish Energy Ltd.	25-Oct-2018		NTS: B 036-D/094-P-07	No	Helicopter	Deficiencies Corrected	15-Feb-2019	24-Oct-2018	Planned	Inactive pumpjack. No tanks. No SCV.						North		09721	Wellsite - Inactive
24-Oct-2018	0506665 02-001	Ish Energy Ltd.	25-Oct-2018		NTS: B 028-D/094-P-07	No	Helicopter	Passed Inspection (Complete)	25-Oct-2018	24-Oct-2018	Planned	Active injection well inside building.						North		20001	Wellsite - Active
24-Oct-2018	0506671 16-001	Ish Energy Ltd.	25-Oct-2018		NTS: A 038-D/094-P-07	No	Helicopter	Deficiencies Corrected	18-Mar-2019	24-Oct-2018	Planned	Inactive pumpjack. Pumpjack partially dismantled. No polish rod. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Status in KERMIT must be changed from "active" to "suspended."						North	00022666	22424	Wellsite - Inactive
24-Oct-2018	0506679 58-001	Ish Energy Ltd.	25-Oct-2018		NTS: D 039-D/094-P-07	No	Helicopter	Deficiencies Corrected	18-Mar-2019	24-Oct-2018	Planned	Inactive pumpjack. Pumpjack partially dismantled. No polish rod. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected.						North		06057	Wellsite - Inactive
24-Oct-2018	0506691 09-001	Ish Energy Ltd.	25-Oct-2018		NTS: D 048-D/094-P-07	No	Helicopter	Deficiencies Corrected	18-Mar-2019	24-Oct-2018	Planned	Abandoned well with tombstone. Power box and riser on site.						North		06164	Wellsite - Abandoned
24-Oct-2018	0506700 89-001	Ish Energy Ltd.	25-Oct-2018		NTS: D 042-D/094-P-07	No	Helicopter	Passed Inspection (Complete)	25-Oct-2018	24-Oct-2018	Planned	Tombstone. Site clean.						North		05931	Pipeline, Well
24-Oct-2018	0506706 41-001	Ish Energy Ltd.	25-Oct-2018		NTS: D 051-D/094-P-07	No	Helicopter	Passed Inspection (Complete)	25-Oct-2018	24-Oct-2018	Planned	Tombstone. Site clean.						North		05962	Pipeline, Well
24-Oct-2018	0506716 27-001	Ish Energy Ltd.	25-Oct-2018		NTS: D 054-D/094-P-07	No	Helicopter	Passed Inspection (Complete)	25-Oct-2018	24-Oct-2018	Planned	Suspended well. Wellhead chained and locked. No SCV. Signage is good.						North		05886	Pipeline, Well
24-Oct-2018	0506721 87-001	Ish Energy Ltd.	25-Oct-2018		NTS: D 067-D/094-P-07	No	Helicopter	Deficiencies Corrected	31-Jan-2019	24-Oct-2018	Planned	Inactive pumpjack. No tanks. No SCV.						North		05986	Wellsite - Inactive
24-Oct-2018	0506727 70-001	Ish Energy Ltd.	25-Oct-2018		NTS: D 087-D/094-P-07	No	Helicopter	Deficiencies Corrected	19-Mar-2019	24-Oct-2018	Planned	Abandoned well. Tombstone. Riser on site.						North		05971	Wellsite - Abandoned
24-Oct-2018	0506736 98-001	Ish Energy Ltd.	25-Oct-2018		NTS: D 089-D/094-P-07	No	Helicopter	Passed Inspection (Complete)	25-Oct-2018	24-Oct-2018	Planned	Wellhead only fenced in. Wellhead chained and locked. SCV is open. Signage is good.						North		06187	Pipeline, Well
24-Oct-2018	0506748 90-001	Ish Energy Ltd.	25-Oct-2018		NTS: D 097-D/094-P-07	No	Helicopter	Passed Inspection (Complete)	25-Oct-2018	24-Oct-2018	Planned	Wellhead only. Wellhead chained and locked. No SCV. Signage is good.						North		05974	Pipeline, Well
24-Oct-2018	0506754 49-001	Ish Energy Ltd.	25-Oct-2018		NTS: D-A 095-D/094-P-07	No	Helicopter	Deficiencies Corrected	21-Jan-2019	24-Oct-2018	Planned	Location is d-A95-D/94-P-7. Suspended gas well. Wellhead chained and locked. No SCV. Signage good. Last SCADA calibration from March /2014. Two empty chemical tanks.						North	00018886	05884	Wellsite -Suspended
24-Oct-2018	0506762 53-001	Ish Energy Ltd.	25-Oct-2018		NTS: D 008-E/094-P-07	No	Helicopter	Passed Inspection (Complete)	25-Oct-2018	24-Oct-2018	Planned	Wellhead only. Wellhead chained and locked. SCV is open. Signage is good.						North		20355	Pipeline, Well
24-Oct-2018	0506769 01-001	Ish Energy Ltd.	25-Oct-2018		NTS: D 007-E/094-P-07	No	Helicopter	Deficiencies Corrected	21-Jan-2019	24-Oct-2018	Planned	Suspended gas well. Wellhead chained and locked. No SCV. Signage is good. Flow line is disconnected. Last SCADA calibration is from Jan. /2011. Two empty chemical tanks.						North	00018891	05965	Wellsite -Suspended
24-Oct-2018	0506803 36-001	Ish Energy Ltd.	25-Oct-2018		NTS: D 003-E/094-P-07	No	Helicopter	Deficiencies Corrected	21-Jan-2019	24-Oct-2018	Planned	Suspended well. Wellhead chained and locked. No SCV. Signage is good. Flow line is still connected. Last SCADA calibration is from Jan. /2011. Two empty chemical tanks. Two shredded culverts on site.						North	00018893	05968	Wellsite -Suspended
24-Oct-2018	0506809 24-001	Ish Energy Ltd.	25-Oct-2018		NTS: D 011-E/094-P-07	No	Helicopter	Deficiencies Corrected	21-Jan-2019	24-Oct-2018	Planned	Suspended well. Polish rod still in well. No pumpjack. Casing gas. Last SCADA calibration is from Feb. /2016. Two empty chemical tanks.						North		05896	Wellsite -Suspended
24-Oct-2018	0506815 36-001	Ish Energy Ltd.	25-Oct-2018		NTS: D 022-E/094-P-07	No	Helicopter	Deficiencies Corrected	19-Feb-2019	24-Oct-2018	Planned	Tombstone. Three rig anchors. Location is d-A31-E/94-P-7.						North		06027	Pipeline, Well
24-Oct-2018	0506821 18-001	Ish Energy Ltd.	25-Oct-2018		NTS: D-A 031-E/094-P-07	No	Helicopter	Passed Inspection (Complete)	25-Oct-2018	24-Oct-2018	Planned	Tombstone. Location is d-A31-E/94-P-7.						North		20380	Pipeline, Well
24-Oct-2018	0506826 81-001	Ish Energy Ltd.	25-Oct-2018		NTS: D 031-E/094-P-07	No	Helicopter	Passed Inspection (Complete)	25-Oct-2018	24-Oct-2018	Planned	Wellhead only fenced in. Wellhead chained and locked. No SCV. Signage is good. Flow line is disconnected. Some piles on site.						North		05998	Pipeline, Well
24-Oct-2018	0506833 46-001	Ish Energy Ltd.	25-Oct-2018		NTS: D 034-E/094-P-07	No	Helicopter	Passed Inspection (Complete)	25-Oct-2018	24-Oct-2018	Planned	Wellhead only. Wellhead chained and locked. No SCV. Signage is good. Flow line is disconnected. Some piles and rig anchors on site.						North		05909	Pipeline, Well
24-Oct-2018	0506839 56-001	Ish Energy Ltd.	25-Oct-2018		NTS: D 075-E/094-P-07	No	Helicopter	Passed Inspection (Complete)	25-Oct-2018	24-Oct-2018	Planned	Active gas well. SCV is open. Signage is good. SCADA calibration is from Feb. /2018. Two chemical tanks full. There are 9 full barrels of chemical on this site.						North		06195	Wellsite - Active
24-Oct-2018	0506845 11-001	Ish Energy Ltd.	25-Oct-2018		NTS: D 019-F/094-P-07	No	Helicopter	Passed Inspection (Complete)	25-Oct-2018	24-Oct-2018	Planned	Wellhead only. Wellhead chained and locked. No SCV. Signage is good. Flow line is disconnected. Some piles and rig anchors on site.						North		06000	Pipeline, Well
24-Oct-2018	0506852 46-001	Ish Energy Ltd.	25-Oct-2018		NTS: D 099-C/094-P-07	No	Helicopter	Passed Inspection (Complete)	25-Oct-2018	24-Oct-2018	Planned	Wellhead only. Wellhead chained and locked. No SCV. Signage is good. Flow line is disconnected. Some piles and rig anchors on site.						North		05999	Pipeline, Well
24-Oct-2018	0506861 46-001	Ish Energy Ltd.	25-Oct-2018		NTS: D 007-F/094-P-07	No	Helicopter	Passed Inspection (Complete)	25-Oct-2018	24-Oct-2018	Planned	Wellhead only. Wellhead chained and locked. No SCV. Signage is good. Flow line is disconnected. Some piles and rig anchors on site.						North		05928	Pipeline, Well
24-Oct-2018	0506869 56-001	Ish Energy Ltd.	25-Oct-2018		NTS: B 092-C/094-P-07	No	Helicopter	Passed Inspection (Complete)	25-Oct-2018	24-Oct-2018	Planned	Wellhead only. Wellhead chained and locked. SCV is open. Signage is good.						North		15410	Pipeline, Well
24-Oct-2018	0506875 33-001	Ish Energy Ltd.	25-Oct-2018		NTS: A 056-C/094-P-07	No	Helicopter	Deficiencies Corrected	18-Mar-2019	24-Oct-2018	Planned	Suspended gas well. Wellhead chained and locked. SCV is open. Signage is good. Last SCADA calibration is from Feb. /2016. Status of this well must be changed from "active" to "suspended" in KERMIT.						North		16613	Wellsite -Suspended
24-Oct-2018	0506881 68-001	Ish Energy Ltd.	25-Oct-2018		NTS: C 045-C/094-P-07	No	Helicopter	Passed Inspection (Complete)	25-Oct-2018	24-Oct-2018	Planned	Wellhead only. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Some piles and riser on site.						North		16885	Pipeline, Well
24-Oct-2018	0506888 76-001	Ish Energy Ltd.	25-Oct-2018		NTS: B 034-C/094-P-07	No	Helicopter	Deficiencies Corrected	18-Mar-2019	24-Oct-2018	Planned	Suspended gas wells. Wellheads chained and locked. SCVs are open. Signage is good. Last SCADA calibration is from Feb. /2016. Location b-A34-C/94-P-7 is a cellar with conductor casing only. Status for this site must be changed from "active" to "suspended" in KERMIT.						North		16603, 15463	Wellsite -Suspended
24-Oct-2018	0506956 20-001	Canadian Natural Resources Limited	26-Oct-2018	1-Oct-2019	NTS: A 032-C/094-P-07	No	Helicopter	Deficiencies Corrected	27-Aug-2020	24-Oct-2018	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. Tanks, pump and SCADA meter have been removed.						North		04702	Wellsite - Suspended
24-Oct-2018	0506962 16-001	Ish Energy Ltd.	26-Oct-2018		NTS: D 009-C/094-P-07	No	Helicopter	Passed Inspection (Complete)	26-Oct-2018	24-Oct-2018	Planned	Wellhead only. Wellhead chained and locked. No SCV. Signage is good. Some piles, rig anchors and a power box.						North		06016	Pipeline, Well
24-Oct-2018	0506967 70-001	Ish Energy Ltd.	26-Oct-2018		NTS: B 020-C/094-P-07	No	Helicopter	Deficiencies Corrected	6-Nov-2018	24-Oct-2018	Planned	Wellhead only fenced in. Wellhead chained and locked. Some piles and rig anchors on site.						North		09524	Wellsite -Suspended
24-Oct-2018	0506976 85-001	Canadian Natural Resources Limited	26-Oct-2018		NTS: B 015-B/094-P-07	No	Helicopter	Passed Inspection (Complete)	26-Oct-2018	24-Oct-2018	Planned							North	00020104	15809	Facility, Pipeline, Well
24-Oct-2018	0506982 38-001	Canadian Natural Resources Limited	26-Oct-2018		NTS: A 032-B/094-P-07	No	Helicopter	Deficiencies Corrected	13-Nov-2018	24-Oct-2018	Planned							North		16594	Well
24-Oct-2018	0506990 29-001	Canadian Natural Resources Limited	26-Oct-2018	1-Oct-2019	NTS: C 073-I/094-P-07	No	Helicopter	Deficiencies Corrected	24-Feb-2020	24-Oct-2018	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. Last SCADA calibration is from Jan. /2016.						North	00018671	03587	Wellsite - Suspended
24-Oct-2018	0506996 51-001	Canadian Natural Resources Limited	26-Oct-2018		NTS: D 067-L/094-P-07	No	Helicopter	Deficiencies Corrected	13-Nov-2018	24-Oct-2018	Planned	Last SCADA calibration is from Jan. /2016. (outdated)						North	00022648	22391	Facility, Well

24-Oct-2018	050705978-001	Canadian Natural Resources Limited	26-Oct-2018	1-Oct-2019	NTS: C-A 086-L/094-P-07	No	Helicopter	Deficiencies Corrected	24-Feb-2020	24-Oct-2018	Planned	Location is c-A86-L/94-P-7. Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. SCADA calibration is from Jan. /2015.						North	00019454	11853	Wellsite - Suspended
24-Oct-2018	050706584-001	Canadian Natural Resources Limited	26-Oct-2018	1-Oct-2019	NTS: A 089-K/094-P-07	No	Helicopter	Deficiencies Corrected	24-Feb-2020	24-Oct-2018	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. Last SCADA calibration is from Jan. /2014 Status in KERMIT for this site must be changed to "suspended." Fluid in tank. Chain on pig barrel door not attached. Regulators on catadynes not vented out.						North	00019189	09290	Wellsite - Suspended
24-Oct-2018	050708494-001	Canadian Natural Resources Limited	26-Oct-2018		NTS: C 056-K/094-P-07	No	Helicopter	Deficiencies Corrected	22-Nov-2018	24-Oct-2018	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. SCADA meter has been removed. No calibration tag. Chemical tank is full. The Oil and Gas Commission does hereby request that the SCV be tested for pressure buildup and flow rate. Test results are to be submitted to eSubmission.						North	00018795	04814	Wellsite -Suspended
24-Oct-2018	050709626-001	Canadian Natural Resources Limited	26-Oct-2018		NTS: A 016-J/094-P-07	No	Helicopter	Passed Inspection (Complete)	26-Oct-2018	24-Oct-2018	Planned							North	00020096	15771	Facility, Pipeline, Well
24-Oct-2018	050710194-001	Canadian Natural Resources Limited	26-Oct-2018	26-Nov-2018	NTS: B 004-J/094-P-07	No	Helicopter	Deficiencies Corrected	20-Dec-2018	24-Oct-2018	Planned	This appears to be an active gas well. SCADA calibration is from Aug. /2017. KERMIT system shows this site as "suspended."						North	00019453	11852	Wellsite -Suspended
24-Oct-2018	050711512-001	Canadian Natural Resources Limited	26-Oct-2018		NTS: A 029-I/094-P-07	No	Helicopter	Deficiencies Corrected	20-Nov-2018	24-Oct-2018	Planned							North	00021443	19912	Facility, Well
24-Oct-2018	050712811-001	Canadian Natural Resources Limited	26-Oct-2018		NTS: C 027-J/094-P-08	No	Helicopter	Passed Inspection (Complete)	26-Oct-2018	24-Oct-2018	Planned	No tombstone. Site clean.						North		17506	Well
24-Oct-2018	050714159-001	Canadian Natural Resources Limited	26-Oct-2018		NTS: D 068-H/094-P-08	No	Helicopter	Deficiencies Corrected	5-Nov-2018	24-Oct-2018	Planned							North	00021663	20281	Facility, Well
24-Oct-2018	050716016-001	Canadian Natural Resources Limited	26-Oct-2018		NTS: A 061-G/094-P-08	No	Helicopter	Passed Inspection (Complete)	26-Oct-2018	24-Oct-2018	Planned	SCV has PSV attached to it.						North		07266	Well
24-Oct-2018	050717127-001	Canadian Natural Resources Limited	26-Oct-2018	26-Nov-2018	NTS: A 042-G/094-P-08	No	Helicopter	Deficiencies Corrected	24-Feb-2020	24-Oct-2018	Planned	Suspended well. SCV open. Signage is good. Flow line is still connected. No chemical tank. Last SCADA calibration is from Jan. /2015. The Oil and Gas Commission does hereby request that the SCV be tested for pressure buildup and flow rate. Test results are to be submitted to eSubmission.						North		08489	Well
24-Oct-2018	050718916-001	Canadian Natural Resources Limited	26-Oct-2018		NTS: B 010-F/094-P-08	No	Helicopter	Passed Inspection (Complete)	26-Oct-2018	24-Oct-2018	Planned	The Oil and Gas Commission does hereby request that the SCV be tested for pressure buildup and flow rate. Test results are to be submitted to eSubmission. Gas Migration observed in cellar.						North		16734	Well
24-Oct-2018	050719688-001	Canadian Natural Resources Limited	26-Oct-2018		NTS: D 096-C/094-P-08	No	Helicopter	Passed Inspection (Complete)	26-Oct-2018	24-Oct-2018	Planned							North		08297	Well
24-Oct-2018	050720451-001	Canadian Natural Resources Limited	26-Oct-2018		NTS: B 084-C/094-P-08	No	Helicopter	Passed Inspection (Complete)	26-Oct-2018	24-Oct-2018	Planned	OGC inspector observed some ground disturbance on adjacent pipeline right of way.						North		08294	Well
24-Oct-2018	050721743-001	Canadian Natural Resources Limited	26-Oct-2018		NTS: A 082-C/094-P-08	No	Helicopter	Deficiencies Corrected	13-Nov-2018	24-Oct-2018	Planned	No WHMIS labels on tanks.						North		08293	Well
24-Oct-2018	050722870-001	Canadian Natural Resources Limited	26-Oct-2018		NTS: B 098-B/094-P-08	No	Helicopter	Deficiencies Corrected	13-Nov-2018	24-Oct-2018	Planned							North		08288	Well
24-Oct-2018	050724013-001	Canadian Natural Resources Limited	26-Oct-2018		NTS: B 010-H/094-P-08	No	Helicopter	Passed Inspection (Complete)	26-Oct-2018	24-Oct-2018	Planned	Wellhead only. Wellhead chained and locked. SCV is open. Signage is good.						North		13585	Well
24-Oct-2018	050724776-001	Canadian Natural Resources Limited	26-Oct-2018		NTS: B 097-A/094-P-08	No	Helicopter	Passed Inspection (Complete)	26-Oct-2018	24-Oct-2018	Planned	PSV on SCV dated Aug. /2012. Cap missing on vent line next to SCV. Fuel gas line for TEG no longer on piles but laying on the ground buried in vegetation.						North	00018892	05966	Facility, Pipeline, Well
24-Oct-2018	050726052-001	Canadian Natural Resources Limited	26-Oct-2018		NTS: B 050-A/094-P-08	No	Helicopter	Passed Inspection (Complete)	26-Oct-2018	24-Oct-2018	Planned	Low alarm LEL detected in meter skid.						North	00019163	09023	Facility, Pipeline, Well
24-Oct-2018	050740516-001	Crew Energy Inc.	26-Oct-2018		DLS: 03-16-082-20	No	Truck	Passed Inspection (Complete)	26-Oct-2018	26-Oct-2018	Planned	Wellhead is chained, locked and disconnected from the flow line.						South	00023758	24573	Facility, Pipeline, Well
24-Oct-2018	050741073-001	Crew Energy Inc.	26-Oct-2018		DLS: E 15-32-082-20	No	Truck	Passed Inspection (Complete)	26-Oct-2018	26-Oct-2018	Planned	Active site with 2 C-rings on the lease. Low level LEL's detected on entry to the separator building.						South	00026281	32690, 32691, 32692, 32693, 33000, 33001, 33002, 33003	Facility, Pipeline, Well
24-Oct-2018	050741644-001	Crew Energy Inc.	26-Oct-2018		DLS: A 06-05-083-19	No	Truck	Passed Inspection (Complete)	26-Oct-2018	26-Oct-2018	Planned	Wellhead is chained, locked and disconnected from the flow line.						South		21908	Pipeline, Well
24-Oct-2018	050742616-001	Crew Energy Inc.	26-Oct-2018			No	Truck	Passed Inspection (Complete)	26-Oct-2018	26-Oct-2018	Planned							South			Road
24-Oct-2018	050743172-001	Crew Energy Inc.	26-Oct-2018			Yes	Truck	Passed Inspection (Complete)	26-Oct-2018	26-Oct-2018	OGC Requested	Road and borrow source construction inspection.						South			Road
24-Oct-2018	050743802-001	Crew Energy Inc.	26-Oct-2018			No	Truck	Passed Inspection (Complete)	26-Oct-2018	26-Oct-2018	Planned							South			Pipeline, Well
24-Oct-2018	050745086-001	PETRONAS Energy Canada Ltd.	5-Nov-2018		NTS: A 097-A/094-B-16	No	Truck	Passed Inspection (Complete)	5-Nov-2018	26-Oct-2018	Planned							Central	00020778	18125	Facility, Pipeline, Well
24-Oct-2018	050745463-001	Canadian Natural Resources Limited	26-Oct-2018	1-Apr-2019	DLS: A 07-21-087-20	No	Truck	Deficiencies Corrected	24-Feb-2020	26-Oct-2018	Routine							Central		06367	Well
24-Oct-2018	050952862-001	PETRONAS Energy Canada Ltd.	9-Nov-2018			No	Truck	Passed Inspection (Complete)	9-Nov-2018	6-Nov-2018	Routine							Central			Pipeline, Road
24-Oct-2018	050963104-001	ConocoPhillips Canada Resources Corp.	6-Nov-2018		NTS: B 097-A/094-B-16	No	Truck	Passed Inspection (Complete)	6-Nov-2018	6-Nov-2018	Routine	This well last flowed in 1981. In 2016 there was some downhole remedial perf work done, a bridge plug and 8.5 m of cement placed on top. Only a wellhead is on site						Central		03593	Well
24-Oct-2018	050971747-001	ConocoPhillips Canada Resources Corp.	9-Nov-2018		NTS: D 013-G/094-B-16	No	Truck	Passed Inspection (Complete)	9-Nov-2018	6-Nov-2018	Planned	The gauges should be removed from the wellheads as per the Well Completion, Maintenance and Abandonment Guidelines on our website.						Central		11634, 10762	Well
24-Oct-2018	050997418-001	ConocoPhillips Canada Resources Corp.	28-Nov-2018		NTS: B 007-C/094-A-13	No	Truck	Passed Inspection (Complete)	28-Nov-2018	24-Oct-2018	Routine	CONMMENTS: -an Order was issued to Tourmaline Oil Corp, the previous permit holder, to abandon the well and to do surface restoration ASAP. The well was abandoned but the surface restoration did not take place. As ConocoPhillips is the new permit holder, the responsibility falls on ConocoPhillips to complete the surface restoration ASAP. -I have also noticed that the access road to the well does not have a permit on it, so Conoco can apply for temporary access in order to go in and complete the necessary work required. -I have been in contact with Ed May, ConocoPhillips contractor, and have had discussions around the previous order and I scanned and emailed a copy of the Order to Ed May on November 27, 2018						Central		22946	Well
24-Oct-2018	051075988-001	PETRONAS Energy Canada Ltd.	9-Nov-2018		NTS: C-A 012-G/094-B-16	No		Deficiencies Corrected	3-Sep-2019	9-Nov-2018	Planned							Central		17852	Well
24-Oct-2018	051080030-001	PETRONAS Energy Canada Ltd.	9-Nov-2018			No	Truck	Passed Inspection (Complete)	9-Nov-2018	9-Nov-2018	Planned	The km 19 and 22 hills are starting to lose the gravel that was added a few years ago. These two hills may be come slippery to navigate during periods of thaw or rain. Please assess under or consideration for those conditions as during dry or cold winter conditions the hills look fine. Otherwise the road is in very good shape. As a general reminder to industry on my road inspections, I remind companies to make sure your bridge inspections both annual and 3 year are up to date.						Central			Pipeline, Road
24-Oct-2018	051084280-001	PETRONAS Energy Canada Ltd.	9-Nov-2018		NTS: C 072-H/094-B-16	No	Truck	Deficiencies Corrected	7-Dec-2018	9-Nov-2018	Planned							Central	00022269	21520	Facility, Pipeline, Well
25-Oct-2018	050677589-001	Canadian Natural Resources Limited	25-Oct-2018		NTS: D 043-H/094-B-10	No	Truck	Deficiencies Corrected	8-Nov-2018	25-Oct-2018	Planned	This inspection comes as a result of contamination sampling of the water in the containment around the 400 bbl tank, the containment around the flare stack and the water collection around the 2 monitoring wells on the west side of the lease where run off and any ground water collects. More details are in the deficiency.						Central	00018419	00433	Facility, Pipeline, Well
25-Oct-2018	050685798-001	Tourmaline Oil Corp.	25-Oct-2018		DLS: 15-02-080-16	Yes	Truck	Passed Inspection (Complete)	25-Oct-2018	25-Oct-2018	Routine	Rig is clean and well maintained.						South		26412	Pipeline, Well
25-Oct-2018	050697123-001	Sukunka Natural Resources Inc.	26-Oct-2018		NTS: D 079-J/093-P-04	No	Truck	Deficiencies Corrected	22-Nov-2018	26-Oct-2018	Planned	Wellhead is chained and locked. ESD closed. No SCVF Low level LEL's detected on entry to line heater building.						South	00019010	07410	Facility, Pipeline, Well
25-Oct-2018	050700011-001	Sukunka Natural Resources Inc.	26-Oct-2018	1-Feb-2019	NTS: D 098-J/093-P-04	No	Truck	Deficiencies Corrected	28-Mar-2019	26-Oct-2018	Planned	Wellhead is chained, locked and disconnected form the flow line. The access road has washed out / slid at approximately 1.2 km.						South		08090	Well
25-Oct-2018	050707392-001	Sukunka Natural Resources Inc.	26-Oct-2018		NTS: C 083-K/093-P-04	Yes	Truck	Passed Inspection (Complete)	26-Oct-2018	26-Oct-2018	Planned	Service rig on site completing down hole suspension.						South		11956	Well
25-Oct-2018	050711152-001	Sukunka Natural Resources Inc.	26-Oct-2018		NTS: D 002-C/093-P-05	No	Truck	Deficiencies Corrected	10-Sep-2019	26-Oct-2018	Planned							South		06932	Well
25-Oct-2018	050738979-001	Orphan Fund	26-Oct-2018		DLS: 02-23-082-21	No	Truck	Passed Inspection (Complete)	26-Oct-2018	26-Oct-2018	Planned	Well has been abandoned.						South		23241	Wellsite - Abandoned
25-Oct-2018	050739754-001	Sukunka Natural Resources Inc.	26-Oct-2018		NTS: C 027-B/093-P-05	No	Truck	Passed Inspection (Complete)	26-Oct-2018	26-Oct-2018	Planned	Wellhead is chained, locked and connected to the flow line.						South		09685	Well
25-Oct-2018	050853451-001	PETRONAS Energy Canada Ltd.	1-Nov-2018		NTS: B 088-I/094-B-01	Yes	Truck	Passed Inspection (Complete)	1-Nov-2018	25-Oct-2018	Planned	South Plant Inspection Meet with Progress Energy Maintenance Foreman, Progress Energy Measurement Specialist, and operations staff. Inspect plant HMI, LEL and fire detection screens. Found AIT-049195 Refg Propane LEL in fault. The fault was immediately looked at and was repaired by the end of the inspection. Found the fire and gas detection bypass timer in the HMI programmed to 1440 minutes. Requested to review Progress corporate bypass policy and change the bypass timer value if found not to be consistent with corporate policy. Checked into this issue and confirmed the max bypass timer value should be set at 120 min. Perform a walkdown of process equipment and piping. One car seal was found missing on glycol flash tank off of the LTS -Press. Switch HI HI - 59280. Operations staff agreed as it closed ESDV-220, and a car seal was immediately installed sealing the pressure sensing valve open. As the plant inspection was split into (2)parts, and a deficiency had been issued for missing locks or car seals for the North Plant inspection # 50536554-001, it is at the Commission's discretion not to issue a second deficiency. The same discretion was used concerning measurement deficiencies for South plant accounting meters requiring calibration. The measurement items have been addressed in the North Plant inspection response. Action Items: 1. Plant HMI - Fire and gas detection bypass timer value. Change bypass timer value from 1440 minutes to 120 minutes. 2. Generator Building- Some Generators have local Emergency shutdown push buttons, some ESD push buttons have been removed. The operation staff commented that these push buttons are not functional. Recommend that non functioning local ESD push buttons be removed as not to give false sense that they should work in the event of an emergency. 3. Inlet Building V-100 - car seals on BDV should be tamper proof and not be able to slip off to allow the valve to be closed without breaking the seal. 4. LP Flare KO- FG 2116 does not appear to be powered up. If not in service, remove or tag "out of service". 5. Instrument Air System- Check when the last time mini-PSVs were changed out on the air compressor and air dryers. Check and ensure that the air system mini-PSVs are included in MAXIMO PM . Please respond to OGC concerning the above action items. Thank you,						Central	00007778		Facility, Pipeline, Well
25-Oct-2018	050861778-001	Ovintiv Canada ULC	1-Nov-2018			Yes	Truck	Passed Inspection (Complete)	1-Nov-2018	1-Nov-2018	Planned							South			Pipeline, Well
25-Oct-2018	050916726-001	Canlin Energy Corporation	2-Nov-2018		From: NTS: C 100-L/094-J-09 To: NTS: C 080-L/094-J-09	No	Walk	Deficiencies Corrected	3-Dec-2018	2-Nov-2018	Follow Up	This is a follow up inspection for Complaint #47306020 regarding open holes from a 2017/2018 piling removal project associated with an above ground pipeline in the Clarke Lake field. The Company previously confirmed the accessible holes from piling removal have been filled, and the open holes in lowland area covered with water were presumed to collapse and fill in naturally. A subsequent inspection on Oct 25 2018 by the original Complainant and the OGC revealed numerous holes that are still open.						North			Pipeline, Well
25-Oct-2018	051448948-001	CNOOC Petroleum North America ULC	28-Nov-2018			Yes	Helicopter	Passed Inspection (Complete)	28-Nov-2018	25-Oct-2018	Routine	Final inspection of investigative use permit 9638483 on Digby Island. Joint inspection occurred on October 25 with Natural Resource Officer from FLNRORD by helicopter and select sites were field confirmed on the ground. All infrastructure has been removed from site. This includes all helipads, boardwalks, drill pads, shacks and meteorological stations. All boreholes have been backfilled and were very difficult to locate on the ground. All materials have also been removed from the staging area. Activities for this permit are considered complete and satisfaction of the commission has been met.						South			Pipeline, Well
26-Oct-2018	050730097-001	Canadian Natural Resources Limited	26-Oct-2018		DLS: 16-29-084-18	No	Truck	Passed Inspection (Complete)	26-Oct-2018	26-Oct-2018	Routine							Central		05483	Well
26-Oct-2018	050730679-001	Canadian Natural Resources Limited	26-Oct-2018		DLS: 06-34-084-18	No	Truck	Deficiencies Corrected	20-Nov-2018	26-Oct-2018	Planned							Central		03170	Well
26-Oct-2018	050731027-001	Canadian Natural Resources Limited	26-Oct-2018		DLS: 14-27-084-18	No	Truck	Passed Inspection (Complete)	26-Oct-2018	26-Oct-2018	Routine							Central		03782	Well
26-Oct-2018	050731719-001	Canadian Natural Resources Limited	26-Oct-2018		DLS: 04-35-084-18	No	Truck	Passed Inspection (Complete)	26-Oct-2018	26-Oct-2018	Planned							Central		11329	Well
26-Oct-2018	050738287-001	Canadian Natural Resources Limited	26-Oct-2018		DLS: G 05-22-081-18	Yes	Truck	Passed Inspection (Complete)	26-Oct-2018	26-Oct-2018	Planned	All looks good on Inspection. Rig is clean.						South		37346	Well
26-Oct-2018	050738632-001	Primavera Resources Corp.	26-Oct-2018		DLS: 14-13-084-21	Yes	Truck	Passed Inspection (Complete)	26-Oct-2018	26-Oct-2018	Complaint	There was a complaint regarding H2S odours coming off this location. Randy from Watts service was on site supervising clean up of some unused equipment as well as steaming out pigging barrel and oil catchment bins. It was probably the cleaning out of these containers that caused some odours. There were only motor oil like odours when I was on site. The cleaning of the bins is complete. There is a slight gas odour coming off the 3 large metal bins containing removed equipment and Randy was going to call and get these removed asap. This inspection will show as a pass but there was a complaint called in and no odours were present at the time of inspection and the ones that resulted in the complaint were short in duration.						Central	00002742		Facility, Pipeline, Well
26-Oct-2018	050953217-001	PETRONAS Energy Canada Ltd.	6-Nov-2018		NTS: D 094-H/094-B-16	No	Truck	Deficiencies Corrected	4-Dec-2018	6-Nov-2018	Routine	The road permit that you have is not complete as it only consists of 2 segments of an approximate length of 58 m and 41 m respectively. Please submit an application for a revised road permit without having just these 2 segments. Thank you						Central		08180	Road, Well
29-Oct-2018	050952039-001	Canadian Natural Resources Limited	6-Nov-2018		NTS: D 093-G/094-A-14	No	Truck	Passed Inspection (Complete)	6-Nov-2018	6-Nov-2018	Planned	No visible concerns with this location. Wellhead valves are secured and wellhead is disconnected from flowline. Wellhead is insulated. Meter cabinet and chemical tank. Pipeline riser is signed as "discontinued".						Central		18821	Pipeline Project, Well
29-Oct-2018	050953568-001	Canadian Natural Resources Limited	6-Nov-2018		NTS: D 022-J/094-A-14	No		Passed Inspection (Complete)	6-Nov-2018	6-Nov-2018	Planned	For Information Only: Wellhead valves are secured, partial flowline is still connected. Wellhead is insulated. Meter cabinet, chemical tank, propane tank are onsite. Two pig barrels, pipelines appear deactivated.						Central		19935	Well
29-Oct-2018	050954729-001	Canadian Natural Resources Limited	6-Nov-2018		NTS: B 023-J/094-A-14	No	Truck	Passed Inspection (Complete)	6-Nov-2018	6-Nov-2018	Planned	For Information Only: Wellhead valves are secured. Wellhead still connected to a partial flowline. Pressure gauge is still in well and should be removed. Meter cabinet and chemical tank onsite. Pipeline appears to be deactivated.						Central	00022261	21502	Facility, Pipeline, Well
29-Oct-2018	050955311-001	Canadian Natural Resources Limited	6-Nov-2018		NTS: B 055-J/094-A-14	No	Truck	Passed Inspection (Complete)	6-Nov-2018	6-Nov-2018	Routine	For Information Only: Wellhead valves are secured. Wellhead is still connected to a partial flowline. Wellhead is insulated. Ensure chemical injection/pressure sensing lines are removed from wellheads in this area and outlets on wellheads are bullplugged. Meter cabinet and chemical tank still onsite. Pipeline appears to be deactivated.						Central	00019976	15114	Facility, Pipeline, Well
29-Oct-2018	050956453-001	Canadian Natural Resources Limited	6-Nov-2018		NTS: D 066-J/094-A-14	No	Truck	Passed Inspection (Complete)	6-Nov-2018	6-Nov-2018	Planned	For Information Only: Wellhead valves are secured. Wellhead still connected to a section of flowline. Ensure chemical injection/pressure sensing lines are disconnected from suspended wells in this area and outlets on wellhead are bullplugged. Meter cabinet and 2 chemical tanks still onsite. Pipeline appears to be deactivated.						Central	00021610	20201	Facility, Pipeline, Well
29-Oct-2018	050957020-001	Canadian Natural Resources Limited	6-Nov-2018		NTS: A 077-J/094-A-14	No	Truck	Passed Inspection (Complete)	6-Nov-2018	6-Nov-2018	Planned	For Information Only: Wellhead valves are not secured. Wellhead still connected to partial flowline. Pressure gauge left in well should be removed and outlet bullplugged. Meter cabinet, 3 chemical tanks and propane tank still onsite. Pipeline appears to be deactivated.						Central	00022489	22043	Facility, Pipeline, Well
29-Oct-2018	050962137-001	Canadian Natural Resources Limited	6-Nov-2018		NTS: C 065-J/094-A-14	No	Truck	Passed Inspection (Complete)	6-Nov-2018	6-Nov-2018	Planned	For Information Only: Wellhead valves are secured. Wellhead is still connected to a partial flowline. Wellhead is insulated. Pressure gauge is in well should be removed and outlet bullplugged. Chemical injection/sensing lines should be removed and outlets bullplugged. Meter cabinet and 2 chemical tanks still on location. Pipeline appears deactivated.						Central	00022971	23128	Facility, Pipeline, Well

29-Oct-2018	050990726-001	Canadian Natural Resources Limited	6-Nov-2018		NTS: D 026-J/094-A-14	No	Truck	Passed Inspection (Complete)	6-Nov-2018	6-Nov-2018	Routine	Soils have yet to be spread back on clearing east of site along access road. For Information Only: Wellhead valves are secured. Wellhead is still connected to a partial flowline and filter pot. This should be disconnected and outlets on wellhead blinded. Meter cabinet and chemical tank still on location. Pipeline appears to be deactivated.						Central	00023634	24346	Facility, Pipeline, Well
29-Oct-2018	050997073-001	Tervita Corporation	6-Nov-2018		NTS: D 071-H/094-A-14	No	Truck	Deficiencies Corrected	5-Dec-2018	6-Nov-2018	Routine	Hydrocarbons on wellhead should be cleaned up. Wellhead is disconnected from flowline and valves are secured. Pig barrel on site (Bonavista) deactivated. Pipeline riser through site may be active (CNRL).						Central		16211	Pipeline Project, Well
29-Oct-2018	051086044-001	Painted Pony Energy Ltd.	9-Nov-2018		NTS: D 038-E/094-B-09	No	Walk	Deficiencies Corrected	10-Dec-2018	9-Nov-2018	Follow Up							Central		15294	Well
29-Oct-2018	051122349-001	Ovintiv Canada ULC	13-Nov-2018		DLS: 03-21-080-17	No	Truck	Passed Inspection (Complete)	13-Nov-2018	13-Nov-2018	Planned							South	00026493	28117, 29567, 29568, 29569, 29570, 32395, 32396, 32397	Facility, Pipeline, Well
30-Oct-2018	050840428-001	Canadian Natural Resources Limited	1-Nov-2018		NTS: C 091-D/094-P-02	No	Truck	Passed Inspection (Complete)	1-Nov-2018	30-Oct-2018	Routine	Last SCADA calibration is from Feb. /2016. (outdated)						North	00019797	14159	Facility, Pipeline, Well
30-Oct-2018	050841000-001	Canadian Natural Resources Limited	1-Nov-2018		NTS: B 038-F/094-P-02	No	Truck	Passed Inspection (Complete)	1-Nov-2018	30-Oct-2018	Planned	Last SCADA calibration is from Jan. /2015. (outdated)						North	00019833	14243	Facility, Pipeline, Well
30-Oct-2018	050841555-001	Canadian Natural Resources Limited	1-Nov-2018		NTS: D 087-H/094-P-02	No	Truck	Passed Inspection (Complete)	1-Nov-2018	30-Oct-2018	Routine	Last SCADA calibration is from Jan. /2016. (outdated) Cap missing on fuel gas line for TEG.						North	00019543	12496	Facility, Pipeline, Well
30-Oct-2018	050842107-001	Canadian Natural Resources Limited	1-Nov-2018		NTS: C 087-H/094-P-02	No	Truck	Passed Inspection (Complete)	1-Nov-2018	30-Oct-2018	Routine	Suspended well. Wellhead only. Chained and locked. SCV is open. Signage is good.						North	00022192	21369	Facility, Pipeline, Well
30-Oct-2018	050843225-001	Canadian Natural Resources Limited	1-Nov-2018		NTS: B-B 074-H/094-P-02	No	Truck	Passed Inspection (Complete)	1-Nov-2018	30-Oct-2018	Routine	Two wells, b-74-H/94-P-2 and b-A74-H/94-P-2 are abandoned with tombstones present. The other two wells, b-874-H/94-P-2 and b-C74-H/94-P-2 are suspended. Both wells are chained and locked. SCVs are open. Signage is good. The flow line for b-874-H/94-P-2 is disconnected. The last SCADA calibration appears to be from February /2011. Chemical tanks with fluid in them should be emptied.						North	00020207, 00020321	16202, 16566	Facility, Pipeline, Well
30-Oct-2018	050844680-001	Canadian Natural Resources Limited	1-Nov-2018	1-Oct-2019	NTS: B 074-H/094-P-02	No	Truck	Deficiencies Corrected	24-Feb-2020	30-Oct-2018	Routine	Two wells, b-74-H/94-P-2 and b-A74-H/94-P-2 are abandoned with tombstones present. The other two wells, b-874-H/94-P-2 and b-C74-H/94-P-2 are suspended. Both wells are chained and locked. SCVs are open. Signage is good. The flow line for b-874-H/94-P-2 is disconnected. The last SCADA calibration appears to be from February /2011. Chemical tanks with fluid in them should be emptied. Some piles on site.						North	00020205, 00020324	16199, 16575	Facility, Pipeline, Well
30-Oct-2018	050845490-001	Canadian Natural Resources Limited	1-Nov-2018		NTS: A 055-H/094-P-02	No	Walk	Deficiencies Corrected	28-Nov-2018	30-Oct-2018	Planned							North	00019553	12539	Facility, Pipeline, Well
30-Oct-2018	050847111-001	Canadian Natural Resources Limited	1-Nov-2018		NTS: D 057-H/094-P-02	No	Truck	Deficiencies Corrected	13-Nov-2018	30-Oct-2018	Routine	These two suspended wells are across the Spruce Road from each other. Wellheads only. Wellheads are chained and locked. SCVs are open. Signage is good at d-A57-H/94-P-2. There is a riser at d-57-H/94-P-2.						North		19484, 21370	Well
30-Oct-2018	050847688-001	Canadian Natural Resources Limited	1-Nov-2018		NTS: B 047-H/094-P-02	No	Truck	Passed Inspection (Complete)	1-Nov-2018	30-Oct-2018	Planned							North	00020210	16205	Facility, Pipeline, Well
30-Oct-2018	050848251-001	Canadian Natural Resources Limited	1-Nov-2018		NTS: B 037-H/094-P-02	No	Truck	Deficiencies Corrected	13-Nov-2018	30-Oct-2018	Planned	Location is an active gas well at b-37-H/94-P-2. Last SCADA calibration is from Jan. /2016. (outdated)						North	00020214	16213	Facility, Pipeline, Well
30-Oct-2018	050848858-001	Canadian Natural Resources Limited	1-Nov-2018		NTS: B-A 037-H/094-P-02	No	Truck	Passed Inspection (Complete)	1-Nov-2018	30-Oct-2018	Planned	Suspended wells. Wellheads chained and locked. SCVs are open. Signage is good. Flow lines are still connected. Last SCADA calibration appears to be from March /2011.						North	00020212, 00020260, 00020261	16207, 16348, 16349	Facility, Pipeline, Well
30-Oct-2018	050849465-001	Canadian Natural Resources Limited	1-Nov-2018	2-Dec-2018	NTS: B 095-K/094-P-02	No	Walk	Deficiencies Corrected	24-Feb-2020	30-Oct-2018	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. Last SCADA calibration appears to be from Jan. /2013. Fluid in the tanks should be removed.						North	00019953	15030	Facility, Pipeline, Well
30-Oct-2018	050850488-001	Canadian Natural Resources Limited	1-Nov-2018		NTS: A 100-I/094-P-02	No	Truck	Deficiencies Corrected	13-Nov-2018	30-Oct-2018	Planned							North	00019829	14229	Facility, Pipeline, Well
30-Oct-2018	050907223-001	Cenovus Energy Inc.	2-Nov-2018		NTS: D 077-G/093-P-08	No	Truck	Passed Inspection (Complete)	2-Nov-2018	30-Oct-2018	Planned							South	00001017	07770	Facility, Pipeline, Well
30-Oct-2018	050908195-001	Cenovus Energy Inc.	2-Nov-2018		NTS: A 056-G/093-P-08	No	Truck	Passed Inspection (Complete)	2-Nov-2018	2-Nov-2018	Planned							South		07948	Pipeline, Well
30-Oct-2018	050908746-001	Ovintiv Canada ULC	2-Nov-2018		NTS: A 082-F/093-P-08	No	Truck	Passed Inspection (Complete)	2-Nov-2018	2-Nov-2018	Planned							South		14248	Pipeline, Well
30-Oct-2018	050909850-001	Canadian Natural Resources Limited	2-Nov-2018		NTS: D 054-F/093-P-08	No	Truck	Passed Inspection (Complete)	2-Nov-2018	2-Nov-2018	Planned							South		18080	Well
30-Oct-2018	050910414-001	Cenovus Energy Inc.	2-Nov-2018		NTS: C 012-F/093-P-08	No	Truck	Passed Inspection (Complete)	2-Nov-2018	2-Nov-2018	Planned							South		06742	Pipeline, Well
30-Oct-2018	050910984-001	Sanling Energy Ltd.	2-Nov-2018	3-Dec-2018	NTS: C 034-F/093-P-08	No	Truck	Deficiencies Corrected	12-Aug-2019	2-Nov-2018	Planned	Secondary containment is full and needs to be emptied. Evidence of Surface Casing Vent Flow please submit flow test results via E-submission to the commission within 30 days.						South		14275	Facility, Pipeline, Well
30-Oct-2018	050913095-001	Catapult Environmental Inc.	2-Nov-2018		DLS: 13-26-081-17	Yes	Truck	Passed Inspection (Complete)	2-Nov-2018	30-Oct-2018	Planned	Disposal Well Inspection Meet Catapult Environment & Regulatory Planner, and Catapult Lead Operations Professional on site. Inspect the disposal well and general site condition. Found the disposal meter not functioning. Operations is explained that the meter is not sized properly to measure the current disposal rate of 6-8 m3 /hour. A calculation based on fluid intake from Crew Energy and opening and closing tank volumes is being used to report daily disposed volume. There is unused equipment such as (2) separator skids, old piping and valves, utilidor or building wall panels on site that need to be removed. At present the injection rate is low 6-8 m3/hour. The max pipeline operating pressure is limiting disposal rate. Catapult plans to bring a pump unit and perform an injectivity test at higher pressure to evaluate the wells performance to determine if it is economical to pull in a higher pressure flex pipeline. Inspect the SCADA system HMI and shutdown set points off of the tubing and casing pressure transmitters. Found the tubing pressure Hi Hi shutdown set right at 17,650 Kpa leaving no room for error. Found the casing Hi Hi shutdown set at 14,450 kpa, Recommend lowering the setting to 1000 kpa above normal operating pressure to detect a loss of hydraulic isolation sooner to initiate a shutdown. Action Items 1. Remove unused equipment. 2. Repair or replace the disposal meter 3. Evaluate SCADA HMI tubing and casing shutdown set points. Recommend lowering both. Please respond to OGC concerning the above action items. Thank you,						South		20155	Pipeline, Well
30-Oct-2018	050913792-001	Ovintiv Canada ULC	2-Nov-2018		NTS: C 005-F/093-P-08	No	Truck	Passed Inspection (Complete)	2-Nov-2018	2-Nov-2018	Planned							South		16051, 18370	Pipeline, Well
30-Oct-2018	050914934-001	Canadian Natural Resources Limited	2-Nov-2018		NTS: C 006-F/093-P-08	No	Truck	Passed Inspection (Complete)	2-Nov-2018	2-Nov-2018	Planned							South	00020055	15358	Facility, Pipeline, Well
30-Oct-2018	050919017-001	Ovintiv Canada ULC	2-Nov-2018		DLS: 03-07-081-17	Yes	Truck	Passed Inspection (Complete)	2-Nov-2018	30-Oct-2018	Planned	Temporary C-Ring Installation Meet with Encana c-ring installation specialist. Review prepared c-ring QA documentation. Use the Drilling and Production Regulation 51 (6) as a check list and ensure compliance with the regulation. Request a inspection sheet be developed to record c-ring inspections. Inspect the installation of (3) 6500 m3, and (1) 2900 m3 c-rings that are being used to store frack return and produced water. Found that the c-rings were not grounded and bonded to the Frack Pump building where the fluid transfer line was connected. Call for an Engineering Assessment on grounding and bonding. Encana replied by email " I have just met with one of our EnCana Electricians and have done a walk through of the site. We will install a ground anchor near each c-ring (tank) and ground each tank separately with 6 Gauge wire. We will bond every item (stairs, suction manifolds, candy canes) to clean bare metal on the tank. The pump we are using will also be grounded to a ground anchor. Max will stop by the site and verify the grounds and bonds after completion. This satisfies the Canadian Electrical Code and EnCana Standards." Please arrange for an inspection once the remaining c-rings are installed. Thank you,						South	00018136		Facility, Pipeline, Well
30-Oct-2018	050927520-001	Canadian Natural Resources Limited	2-Nov-2018		NTS: C 059-A/093-P-05	No	Truck	Passed Inspection (Complete)	2-Nov-2018	2-Nov-2018	Planned	Wellhead is chained and locked.						South		14138	Well
30-Oct-2018	050937449-001	Canlin Energy Corporation	5-Nov-2018		NTS: C 033-D/093-P-06	No	Truck	Passed Inspection (Complete)	5-Nov-2018	2-Nov-2018	Planned	Wellhead is chained and locked.						South		23270	Pipeline, Well
30-Oct-2018	050945252-001	Sukunka Natural Resources Inc.	5-Nov-2018		NTS: D 037-A/093-P-05	No	Truck	Passed Inspection (Complete)	5-Nov-2018	5-Nov-2018	Planned	Wellhead is chained, locked and disconnected from the flow line.						South	00018674	03611	Facility, Pipeline, Well
30-Oct-2018	050945605-001	Sukunka Natural Resources Inc.	5-Nov-2018		NTS: C 003-A/093-P-05	No	Truck	Passed Inspection (Complete)	5-Nov-2018	5-Nov-2018	Planned	Wellhead is chained and locked. Wellhead is connected to the flow line. The SSSV line is connected to the wellhead but not locked.						South	00020613		Facility, Pipeline, Well
30-Oct-2018	050946429-001	Sukunka Natural Resources Inc.	5-Nov-2018		NTS: D 055-A/093-P-05	No	Truck	Passed Inspection (Complete)	5-Nov-2018	5-Nov-2018	Planned	Wellhead is chained, locked and disconnected from the flow line.						South		06352	Well
30-Oct-2018	050947394-001	Canadian Natural Resources Limited	5-Nov-2018		NTS: C 017-C/094-B-09	No	Truck	Passed Inspection (Complete)	5-Nov-2018	5-Nov-2018	Routine	According to our records, this well has not produced since March 2009 and the site will be approaching the 10 year timeframe for equipment removal so please consider this in conjunction with similar operations in the area. Otherwise no concerns noted at the time of inspection.						Central	00020604	17523	Facility, Pipeline, Well
30-Oct-2018	050998375-001	Canadian Natural Resources Limited	6-Nov-2018		NTS: D 093-J/094-A-11	No	Truck	Passed Inspection (Complete)	6-Nov-2018	6-Nov-2018	Planned	Door on building is jammed, unable to access building for inspection. The door should be repaired. Ground to be cleaned up on west side of building where pail is sitting under a drain(?). An appropriate containment should be used. Dual tubing in well both tied in to one flowline. Fenced flare pit on site. Line to flare pit appears to be blinded.						Central	00018448	00728	Facility, Pipeline, Well
30-Oct-2018	051004875-001	GS E&R Canada Inc.	7-Nov-2018		NTS: B 010-I/094-O-11	No	Truck	Passed Inspection (Complete)	7-Nov-2018	7-Nov-2018	Routine	This is an inspection of Sat 5 on the Crescent Point Road. Moderate LEL detected inside the building. Active at time of inspection. Last cal on the meters Feb 2017. Large steel chem tank is grounded and has WHMIS label. 2 TEGS active. Low LEL in MCC. Large line heater is inactive but can hear flow through it.						North	00003328		Facility, Pipeline, Well
30-Oct-2018	051006532-001	Crescent Point Energy Corp.	7-Nov-2018		NTS: A 018-J/094-O-11	Yes	Truck	Passed Inspection (Complete)	7-Nov-2018	7-Nov-2018	Planned	This was a joint inspection with Ridgeline. Active wells: a-18-J, a-B18-J, a-C18-J and a-D18-J. Inactive: a-A18-J. Last cal Feb 2018. Solution gas is sold through flow line from Group Sep building. Both oil tanks are tied together, with one high level shutdown between them. All Presco's locked open. All chem tanks grounded and have WHMIS labels. All surface casing vents checked, ok. All signs ok. Staining ok. Grounding, containment, tank shutdowns in tank farm ok. Comments requiring action by the Company: 1) Bruin chem pump cover is off (a-18-J). 2) Open stainless tubing off a-A18-J wellhead requires cap. 3) Oil leak from sightglass in FKO; requires cleanup of oil on floor of building and install plug on sightglass. 4) High LEL in Group Sep building.						North	00004799, 00019664, 00022734, 00022773, 00024432, 00024936	13260, 22610, 22737, 25976, 26951	Facility, Pipeline, Well
30-Oct-2018	051008653-001	Crescent Point Energy Corp.	7-Nov-2018		NTS: B 019-J/094-O-11	No	Truck	Passed Inspection (Complete)	7-Nov-2018	7-Nov-2018	Planned	This was a joint inspection with Ridgeline. We was active at time of inspection. Presco locked open. Surface casing vent checked, ok. Signage ok.						North	00024944	26961	Facility, Pipeline, Well
30-Oct-2018	051050727-001	GS E&R Canada Inc.	8-Nov-2018		NTS: B 015-J/094-O-11	No	Truck	Passed Inspection (Complete)	8-Nov-2018	8-Nov-2018	Routine	Both wells active. Low LEL in building. Chem pump, grounding, signage, surface casing vents all ok. Last cal March 2018.						North	00025265, 00025352	27568, 27745	Facility, Pipeline, Well
30-Oct-2018	051052230-001	Canadian Natural Resources Limited	8-Nov-2018		NTS: C 083-J/094-A-11	No	Truck	Passed Inspection (Complete)	8-Nov-2018	8-Nov-2018	Planned	Oil on ground and wellhead should be cleaned up. Signage on pumpjack indicates radigans are closed. Wellhead still connected to flowline. Separator, flarestack, lineheater 400bbl production tank, chemical tanks weights are down, polish rod in hole						Central	00002296, 00019205	09470	Facility, Pipeline, Well
30-Oct-2018	051053371-001	Canadian Natural Resources Limited	8-Nov-2018		NTS: B 089-J/094-A-11	No	Truck	Passed Inspection (Complete)	8-Nov-2018	8-Nov-2018	Planned	For Information Only: Valves on wellhead are secured. Wellhead is still connected to flowline. Flowline valves are open. Meter last cal'd April 18.						Central	00021493	19996	Facility, Pipeline, Well
30-Oct-2018	051054296-001	Canadian Natural Resources Limited	8-Nov-2018		NTS: C 079-J/094-A-11	No	Truck	Passed Inspection (Complete)	8-Nov-2018	8-Nov-2018	Planned	For Information Only: Wellhead valves are secured and wellhead is connected to flowline. Flowline valves are open. Pipeline riser valves are open.						Central		18390	Pipeline Project, Well
30-Oct-2018	051055059-001	Canadian Natural Resources Limited	8-Nov-2018		NTS: D-A 069-I/094-A-11	No	Truck	Passed Inspection (Complete)	8-Nov-2018	8-Nov-2018	Planned	Noxious weeds will need to be dealt with in the spring. For Information Only: Wellhead valves are secured and wellhead is disconnected from flowline. Meter cabinet it still connected to pipeline riser, flowline valves in between are closed, pipeline valves are open.						Central		19855	Well
30-Oct-2018	051056098-001	Canadian Natural Resources Limited	8-Nov-2018		NTS: A 068-I/094-A-11	No	Truck	Passed Inspection (Complete)	8-Nov-2018	8-Nov-2018	Planned	No visual concerns with this location. meter cabinet old pumpjack base meter last cal'd Oct 2017						Central		06519	Well
30-Oct-2018	051057404-001	Canadian Natural Resources Limited	8-Nov-2018		DLS: 01-32-087-21	No	Truck	Passed Inspection (Complete)	8-Nov-2018	30-Oct-2018	Planned	COMMENTS: -The surface casing vent is missing the handle. Please attach. No other concerns here at this time This is an 'active' observation well. Even though there has never been production from this well, it does not show as 'Inactive or Suspended' due to it being classified as an observation well. Company must submit pressure tests in order to keep it classified as an 'observation well'. It is to monitor pressures from the field zone.						Central		11277	Wellsite - Active
30-Oct-2018	051062209-001	Canadian Natural Resources Limited	8-Nov-2018		DLS: 06-20-088-23	No	Truck	Passed Inspection (Complete)	8-Nov-2018	30-Oct-2018	Planned	COMMENTS: -no concerns here at this time						Central		02393	Well
30-Oct-2018	051109696-001	Canadian Natural Resources Limited	13-Nov-2018		NTS: C 097-I/094-A-11	No	Truck	Passed Inspection (Complete)	13-Nov-2018	13-Nov-2018	Planned	No visible concerns with this location. coiled tubing in hole meter building cal'd 2018						Central	00021439	19902	Facility, Pipeline, Well
30-Oct-2018	051110491-001	Canadian Natural Resources Limited	13-Nov-2018		NTS: D 076-I/094-A-11	No	Truck	Passed Inspection (Complete)	13-Nov-2018	13-Nov-2018	Planned	No visible concerns with this location. Wellhead valves are secured. Wellhead is disconnected from flowline. Chem tank Test separator shut in blinded.						Central	00000899, 00004302	07623	Facility, Pipeline, Well
31-Oct-2018	050842634-001	Shell Canada Limited	1-Nov-2018		DLS: 10-21-077-19	No	Truck	Passed Inspection (Complete)	1-Nov-2018	1-Nov-2018	Planned							South	00022572	22228	Facility, Pipeline, Well
31-Oct-2018	050843576-001	Shell Canada Limited	1-Nov-2018		DLS: 11-21-077-19	No	Truck	Passed Inspection (Complete)	1-Nov-2018	1-Nov-2018	Planned							South	00022086	22144	Facility, Pipeline, Well
31-Oct-2018	050844333-001	Shell Canada Limited	1-Nov-2018		DLS: 14-21-077-19	No	Truck	Passed Inspection (Complete)	1-Nov-2018	1-Nov-2018	Planned							South	00022528	22144	Facility, Pipeline, Well
31-Oct-2018	050846141-001	Shell Canada Limited	1-Nov-2018		DLS: 03-23-078-19	No	Truck	Passed Inspection (Complete)	1-Nov-2018	1-Nov-2018	Planned							South	00021998	20967	Facility, Pipeline, Well
31-Oct-2018	050846727-001	Shell Canada Limited	1-Nov-2018		DLS: 10-04-078-19	No	Truck	Passed Inspection (Complete)	1-Nov-2018	1-Nov-2018	Planned							South	00019728	13574	Facility, Pipeline, Well

31-Oct-2018	0508499814-001	Shell Canada Limited	1-Nov-2018		DLS: 07-34-077-19	Yes	Truck	Passed Inspection (Complete)	1-Nov-2018	31-Oct-2018	Planned	Met with operations at site. Site is being kept in good shape and appreciate time with staff on tour. Review the station shutdowns, meter calibrations and fire and gas calibrations which are all being kept up. One fire detector faulted in Amine V 410 AIT-4104 with repairs on order. One of the 400 BBL tanks not in use as leak at base of manway door. Operations plan to clean and inspect. 20 MMSCFD at 1000 PIPM, gas to 4-15 Shell - Last TA 2013 with UT and PSV. Some PSVs done 2014. Next TA 2019 - 2 inlets - 2 comps - 2 amine skids - 2 refridge plants. For DP only - common HP flare - common incinerator - heat medium - bullet not in use - 2 400 BBL tanks - 2 generators Thanks and keep up good work.						South	00007463		Facility, Pipeline, Well
31-Oct-2018	0508551274-001	Shell Canada Limited	1-Nov-2018		DLS: 11-11-078-19	No	Truck	Passed Inspection (Complete)	1-Nov-2018	1-Nov-2018	Planned								South	00023263	23680	Facility, Pipeline, Well
31-Oct-2018	0508513882-001	Shell Canada Limited	1-Nov-2018		DLS: 13-14-078-19	No	Truck	Passed Inspection (Complete)	1-Nov-2018	1-Nov-2018	Planned								South	00021224	19502	Facility, Pipeline, Well
31-Oct-2018	0508532232-001	Shanghai Energy Corporation	1-Nov-2018		NTS: B 093-K/094-P-04	No	Truck	Deficiencies Corrected	3-Dec-2018	31-Oct-2018	Routine								North	00019817	14201	Facility, Pipeline, Well
31-Oct-2018	0508532831-001	Shanghai Energy Corporation	1-Nov-2018		NTS: B 099-I/094-P-04	No	Walk	Passed Inspection (Complete)	1-Nov-2018	31-Oct-2018	Routine	Suspended well. Wellhead only. Chained and locked. SCV is open. Signage is good.							North		14157	Pipeline, Well
31-Oct-2018	0508535590-001	Shanghai Energy Corporation	1-Nov-2018		NTS: D 078-J/094-P-04	No	Truck	Passed Inspection (Complete)	1-Nov-2018	31-Oct-2018	Planned	Last SCADA calibration is from Dec. /2015. (outdated) Location d-A78-J/94-P-4 is a conductor casing only.							North	00020661	17765	Facility, Pipeline, Well
31-Oct-2018	0508541160-001	Shanghai Energy Corporation	1-Nov-2018		NTS: C 069-H/094-P-04	No	Truck	Passed Inspection (Complete)	1-Nov-2018	31-Oct-2018	Planned	Last SCADA calibration is from Dec. /2015. (outdated) Location c-A69-H/94-P-4 is a conductor casing only.							North	00021382	19794	Facility, Pipeline, Well
31-Oct-2018	0508547241-001	Shanghai Energy Corporation	1-Nov-2018		NTS: A 059-H/094-P-04	No	Truck	Deficiencies Corrected	3-Dec-2018	31-Oct-2018	Planned	Last SCADA calibration is from Dec. /2015. (outdated) No tanks. Location a-B59-H/94-P-4 is a conductor casing only.							North	00020659, 00020660	17761, 17762	Facility, Pipeline, Well
31-Oct-2018	0508557402-001	Shanghai Energy Corporation	1-Nov-2018		NTS: D-A 019-H/094-P-04	No	Truck	Passed Inspection (Complete)	1-Nov-2018	31-Oct-2018	Planned	Last SCADA calibration is from Nov. /2015. (outdated) No tanks. Location d-19-H/94-P-4 is a conductor casing only.							North	00021383	19796	Facility, Pipeline, Well
31-Oct-2018	0508563004-001	Shell Canada Limited	1-Nov-2018		DLS: 16-11-078-19	No	Truck	Passed Inspection (Complete)	1-Nov-2018	1-Nov-2018	Planned								South	00021120	19262	Facility, Pipeline, Well
31-Oct-2018	0509057754-001	ARC Resources Ltd.	2-Nov-2018		DLS: 05-03-082-18	No	Truck	Deficiencies Corrected	5-Nov-2018	2-Nov-2018	Planned								South	00025468	28046	Facility, Pipeline, Well
31-Oct-2018	0509060874-001	ARC Resources Ltd.	2-Nov-2018		DLS: 02-35-081-18	No	Truck	Passed Inspection (Complete)	2-Nov-2018	2-Nov-2018	Planned								South	00011202, 00026541	19098	Facility, Pipeline, Well
31-Oct-2018	0509171071-001	Canadian Natural Resources Limited	2-Nov-2018		NTS: A 089-C/093-P-08	No	Truck	Passed Inspection (Complete)	2-Nov-2018	2-Nov-2018	Planned								South	00020049, 00023354	23333, 24208	Facility, Pipeline, Well
31-Oct-2018	0509176562-001	Canadian Natural Resources Limited	2-Nov-2018		NTS: B 089-C/093-P-08	No	Truck	Deficiencies Corrected	13-Nov-2018	2-Nov-2018	Planned								South		13123	Well
31-Oct-2018	0509182853-001	Ovintiv Canada ULC	2-Nov-2018		NTS: A 094-C/093-P-08	No	Truck	Passed Inspection (Complete)	2-Nov-2018	2-Nov-2018	Planned								South	00020429	16848, 20102	Facility, Pipeline, Well
31-Oct-2018	0509271175-001	Ovintiv Canada ULC	2-Nov-2018		DLS: 08-02-080-17	Yes	Truck	Passed Inspection (Complete)	2-Nov-2018	31-Oct-2018	Planned	Pipeline Blended H2S Shutdown Inspection This inspection is to allow Encana to temporary flow above the licensed pipeline H2S level of 990 PPM to gather more data for relicensing the pipeline at a higher H2S level. A blended flow rate shutdown was programmed into Cygnet SCADA system that was to shut down 8-2-80-17 G,&H wells leaving the F well flowing if the combined flow rate from the 8-2-80-17 G,A,B,C,D,E wells dropped below 65 e3m3/day. Work is scheduled to tie (2) local SCADA RTUs on site together, via Ethernet cabling and input programming, to execute the blending shutdown philosophy described. When the test was conducted the Cygnet system shut the flow off to the F, G,H wells, and did not work as intended. Please arrange for a follow-up inspection to test the blended H2S shutdown once the electrical work to connect the (2) local RTUs and programming is complete. Thank you,							South	00018358		Facility, Pipeline Project
31-Oct-2018	0509437294-001	Ovintiv Canada ULC	2-Nov-2018		DLS: 05-02-080-17	Yes	Truck	Passed Inspection (Complete)	2-Nov-2018	31-Oct-2018	Planned	Blended H2S Shutdown Inspection This inspection is to allow Encana to temporary flow above the licensed pipeline H2S level of 990 PPM to gather more data for relicensing the pipeline at a higher H2S level. Meet Encana field operations on site. Witness a satisfactory test of local RTU programming to shutdown 5-2-80-17 0,A,B wells if the 5-2-80-17 C-well flow rate dropped below 76 e3m3/day. No further response is required.							South		33680	Pipeline Project, Well
31-Oct-2018	0510551285-001	PETRONAS Energy Canada Ltd.	8-Nov-2018		NTS: A-C 086-F/094-G-07	No	Truck	Passed Inspection (Complete)	8-Nov-2018	8-Nov-2018	Routine	This inspection is for a-C86-F, a-D86-F, a-E86-F, a-F86-F, a-G86-F. No wellheads. Casing bowl only. All wells drilled to depth. High LEL detected from surface casing vent at a-C86-F, and overrange gas detector on LEL from surface casing vent at a-D86-F. Slow fill on latex glove for both vents. No data exists in OGC systems for these two SCV flows. Please complete flow and buildup tests and provide the data through e-submission.							North		31773, 31775, 31776, 31774, 31777	Well
31-Oct-2018	0510551884-001	Tidewater Midstream and Infrastructure Ltd.	8-Nov-2018		NTS: D 012-I/094-G-06	No	Truck	Passed Inspection (Complete)	8-Nov-2018	8-Nov-2018	Routine	This is a wellhead only. Lower master valve and wing valves are chained and locked. Surface casing vent checked, ok. Sign ok. Last production October 1994. One P/L riser on location. All items from last inspection (steel beams, pilings, flare etc) have been removed.							North		07738	Pipeline, Well
31-Oct-2018	0510553024-001	NorthRiver Midstream Energy Holdings Limited	8-Nov-2018			No	Truck	Passed Inspection (Complete)	8-Nov-2018	8-Nov-2018	Routine	This was a routine inspection of PDR 168 in the Pocketknife area, and the bridge at 2.7km. Running surface is rutted over 60% of the road. Some aggregate in places. Road profile is flat, with slight crown over perhaps 10% of the road. Ditches are more or less functional. Bridge at 2.7km: 1) Delineators ok. 2) Bull rails ok. 3) Most silt board section are missing. 4) Wing walls ok, but showing advanced rot on the ends of the planks. 5) Didn't check wear decking due to presence of snow but it appears to be covered heavily with sand and gravel. 6) As observed from the underside of the bridge, some cross ties are badly rotten. This may affect the load rating of the bridge. Photos available from 7) Under the bridge, the end fill behind the upchain ballast wall is eroding during high stream flow due to the absence of planks that normally hold back the fill. Photos available 8) As observed from the underside of the bridge, the subdeck is showing mold. Photos available Please provide copies of the most recent bridge inspection (see Oil and Gas Road Regulation section 14), or if none is available, undertake a detailed bridge inspection by a qualified person (OGRR Section 14 (2)) and provide a copy of the inspection to the OGC							North			Road
1-Nov-2018	0508557096-001	Canadian Natural Resources Limited	1-Nov-2018		DLS: 02-32-084-18	No	Truck	Passed Inspection (Complete)	1-Nov-2018	1-Nov-2018	Planned								Central		07097	Well
1-Nov-2018	0508577798-001	Canadian Natural Resources Limited	1-Nov-2018		DLS: 06-35-084-18	No	Truck	Passed Inspection (Complete)	1-Nov-2018	1-Nov-2018	Routine								Central		05046, 05789, 04027	Well
1-Nov-2018	0508581153-001	Canadian Natural Resources Limited	1-Nov-2018		DLS: 07-35-084-18	No	Truck	Passed Inspection (Complete)	1-Nov-2018	1-Nov-2018	Planned								Central	00026379	05777, 11327	Facility, Pipeline, Well
1-Nov-2018	0508585534-001	Canadian Natural Resources Limited	1-Nov-2018		DLS: 10-35-084-18	No	Truck	Passed Inspection (Complete)	1-Nov-2018	1-Nov-2018	Planned								Central		11332	Well
1-Nov-2018	0508588881-001	Canadian Natural Resources Limited	1-Nov-2018		DLS: 03-35-084-18	No	Truck	Passed Inspection (Complete)	1-Nov-2018	1-Nov-2018	Planned								Central	00018925	06437, 05941	Facility, Pipeline, Well
1-Nov-2018	0508599232-001	Canadian Natural Resources Limited	1-Nov-2018		DLS: 13-03-085-18	No	Truck	Passed Inspection (Complete)	1-Nov-2018	1-Nov-2018	Planned								Central		10609	Well
1-Nov-2018	0508599588-001	Canadian Natural Resources Limited	1-Nov-2018		DLS: 16-04-085-18	No	Truck	Passed Inspection (Complete)	1-Nov-2018	1-Nov-2018	Planned								Central		09026	Well
1-Nov-2018	0508599937-001	Canadian Natural Resources Limited	1-Nov-2018		DLS: 14-04-085-18	No	Truck	Passed Inspection (Complete)	1-Nov-2018	1-Nov-2018	Routine								Central		04997	Well
1-Nov-2018	0508600282-001	Canadian Natural Resources Limited	1-Nov-2018		DLS: 12-14-087-18	No	Truck	Passed Inspection (Complete)	1-Nov-2018	1-Nov-2018	Planned								Central		18534	Well
1-Nov-2018	0508606629-001	Canadian Natural Resources Limited	1-Nov-2018		DLS: 07-14-087-18	No	Truck	Passed Inspection (Complete)	1-Nov-2018	1-Nov-2018	Planned								Central		09218, 10801	Well
1-Nov-2018	0508606980-001	Canadian Natural Resources Limited	1-Nov-2018		DLS: 10-12-087-18	No	Truck	Passed Inspection (Complete)	1-Nov-2018	1-Nov-2018	Planned								Central		16435	Well
1-Nov-2018	0508613693-001	Canadian Natural Resources Limited	1-Nov-2018		DLS: 06-04-085-18	No	Truck	Passed Inspection (Complete)	1-Nov-2018	1-Nov-2018	Planned								Central		04939	Well
1-Nov-2018	0508942103-001	Kelt Exploration (LNG) Ltd.	1-Nov-2018		DLS: A 05-09-088-23	Yes	Truck	Passed Inspection (Complete)	1-Nov-2018	1-Nov-2018	Planned	More weighting required on flare lines. Some shackles and safety cables for high pressure hoses need attention. Crew is moving degasser hose to allow manifold shack door to fully open. All else in good condition. Rig is clean							Central		12912	Well
1-Nov-2018	050909298-001	Ovintiv Canada ULC	2-Nov-2018		NTS: C 042-F/093-P-09	No	Truck	Passed Inspection (Complete)	2-Nov-2018	2-Nov-2018	Planned	Surface Casing Vent failed the bubble test. Please ensure that SCV flows are (or have been) submitted to the OGC via E-Submission within 30 days. Please confirm with the undersigned inspector when completed at 250-795-2142.							South	00019616	12954	Facility, Pipeline, Well
1-Nov-2018	0509111759-001	Ovintiv Canada ULC	2-Nov-2018		NTS: B 002-G/093-P-09	No	Truck	Passed Inspection (Complete)	2-Nov-2018	2-Nov-2018	Planned								South	00023392, 00023393, 00023394, 00023883, 00023931, 00023932	23919, 23920, 23921, 24853, 24921, 24922	Facility, Pipeline, Well
1-Nov-2018	0509113445-001	Ovintiv Canada ULC	2-Nov-2018		NTS: B 029-H/093-P-09	No	Truck	Passed Inspection (Complete)	2-Nov-2018	2-Nov-2018	Planned	Site is shut in, last production report dated September 2018.							South	00021219	19494	Facility, Pipeline, Well
1-Nov-2018	0509143556-001	ARC Resources Ltd.	2-Nov-2018		DLS: 04-20-084-24	Yes	Truck	Deficiencies Corrected	15-Nov-2018	2-Nov-2018	Routine	Tank farm - Hose was attached to the truck loading box and positioned outside the secondary containment. Please address. Inlet ESDV bypass was not locked closed. Separator LSLL and LSHH were not locked open. The operator applied a lock to the ESDV bypass on 11/1/2018. The operator commented the separator LSLL and LSHH were not locked open due to process issues. Section 49 of the Drilling and Production Regulation states, A permit holder must not bypass or disable safety equipment at a producing well or facility, unless (a) the purpose of the bypass or disablement is to carry out maintenance or commissioning of the well or facility, (b) the well or facility is continuously monitored, (c) the permit holder has established and documented work procedures sufficient to ensure that the operation can be conducted safely, and (d) the operation is conducted in accordance with the procedures referred to in paragraph (c). As per Section 49(c) and (d) is there a documented work procedure for this operation? Please provide a response to OGC by November 7, 2018.							Central	00017905, 00024943	26960	Facility, Pipeline, Well
1-Nov-2018	0509195231-001	Ovintiv Canada ULC	2-Nov-2018		NTS: B 051-F/093-P-09	No	Truck	Passed Inspection (Complete)	2-Nov-2018	2-Nov-2018	Planned	Site is shut in last production record dated Sept 2018.							South	00022791, 00023202, 00023308	22765, 23570, 23571, 23770	Facility, Pipeline, Well
1-Nov-2018	0509221684-001	Ovintiv Canada ULC	2-Nov-2018		NTS: B 058-G/093-P-09	No	Truck	Passed Inspection (Complete)	2-Nov-2018	2-Nov-2018	Planned	Site is shut in with the last production date listed as June 2018.							South	00020248, 00023463	16302, 24038	Facility, Pipeline, Well
1-Nov-2018	0509255578-001	Ovintiv Canada ULC	2-Nov-2018		NTS: A 003-G/093-P-09	No	Truck	Passed Inspection (Complete)	2-Nov-2018	2-Nov-2018	Routine	Well is shut in with the last listed production date of Dec 2017.							South	00026731	11498	Facility, Pipeline, Well
1-Nov-2018	0509483368-001	Painted Pony Energy Ltd.	5-Nov-2018		NTS: A 080-E/094-B-16	No	Truck	Deficiencies Corrected	19-Nov-2018	5-Nov-2018	Planned	It is recommended as per the well completion, maintenance and abandonment guideline that the pressure gauges be removed on wells that are not attend to on a regular basis. On the next visit to the lease, please stop and place your road signs back in the vertical position as a fair number are on a 45 degree angle.							Central		27956, 28698, 28699	Well
1-Nov-2018	0510585838-001	Canlin Energy Corporation	8-Nov-2018		NTS: C 029-I/094-J-10	No	Truck	Passed Inspection (Complete)	8-Nov-2018	8-Nov-2018	Planned	Well was active at time of inspection. Presco locked open. Sign ok. Last cal Oct 2017. Surface casing vent checked, found low LEL. No fill on latex glove test. Chem tanks ok.							North		04803	Pipeline, Well
1-Nov-2018	0510599135-001	Canlin Energy Corporation	8-Nov-2018		NTS: D 021-I/094-J-10	No	Truck	Passed Inspection (Complete)	8-Nov-2018	8-Nov-2018	Routine	Well was active at time of inspection. Sign ok. Last cal Oct 2017. Surface casing vent checked, ok.							North		11322	Well
1-Nov-2018	0510599698-001	Canlin Energy Corporation	8-Nov-2018		NTS: B 022-I/094-J-10	No	Truck	Passed Inspection (Complete)	8-Nov-2018	8-Nov-2018	Routine	Well is active. Sign ok. Chem tank and containment ok. Surface casing vent checked, low LEL detected. No fill on latex glove test.							North		01796	Pipeline, Well
1-Nov-2018	0510622977-001	Canadian Natural Resources Limited	8-Nov-2018		NTS: D 018-I/094-A-11	No	Truck	Passed Inspection (Complete)	8-Nov-2018	1-Nov-2018	Planned	COMMENTS: -no concerns here at this time.							Central		17126	Well
1-Nov-2018	0510623561-001	Canadian Natural Resources Limited	8-Nov-2018		NTS: B 057-I/094-A-11	No	Truck	Passed Inspection (Complete)	8-Nov-2018	1-Nov-2018	Planned	COMMENTS: -No concerns here at this time.							Central		12581	Well
1-Nov-2018	0510644832-001	Kelt Exploration (LNG) Ltd.	8-Nov-2018		NTS: C 095-I/094-A-12	No	Truck	Passed Inspection (Complete)	8-Nov-2018	1-Nov-2018	Planned	COMMENTS: - I could smell H2S while standing at the c-95-I well, but I could not determine where it was coming from. Please check for leaks. -No other concerns here at this time							Central	00021158, 00021986	19374, 20945	Facility, Pipeline, Well
1-Nov-2018	0510666601-001	PETRONAS Energy Canada Ltd.	9-Nov-2018		NTS: D 072-A/094-B-15	No	Truck	Deficiencies Corrected	27-Nov-2018	8-Nov-2018	Planned								Central	00007844	26583	Facility, Pipeline, Well
1-Nov-2018	0511045588-001	Canlin Energy Corporation	13-Nov-2018		NTS: B 018-I/094-J-10	No	Truck	Passed Inspection (Complete)	13-Nov-2018	13-Nov-2018	Routine	Active at time of inspection. Low LEL from surface casing vent. No glove test. Sign ok. Last cal October 2017.							North		02316	Pipeline, Well
1-Nov-2018	0511051546-001	Canlin Energy Corporation	13-Nov-2018		NTS: B 008-I/094-J-10	No	Truck	Passed Inspection (Complete)	13-Nov-2018	13-Nov-2018	Routine	Wellhead only. Chained and locked. Surface casing vent checked, ok. Sign ok.							North		03452	Pipeline, Well
1-Nov-2018	0511051701-001	Canlin Energy Corporation	13-Nov-2018		NTS: B 048-I/094-J-10	No	Truck	Passed Inspection (Complete)	13-Nov-2018	13-Nov-2018	Routine	Well was active at time of inspection. Surface casing vent checked, ok. Sign ok. Chem tank ok. No cal date showing.							North		02670	Pipeline, Well
1-Nov-2018	0512235555-001	Kelt Exploration (LNG) Ltd.	16-Nov-2018		NTS: A 007-A/094-A-13	No	Truck	Deficiencies Corrected	13-Dec-2018	1-Nov-2018	Planned	COMMENTS: - The H2S monitor/sensor between the meter building and the wellhead has the switch turned "OFF". WHY? Please respond via email or telephone. Thank you,							Central	00021845	16264, 20633, 21007	Facility, Pipeline, Well
1-Nov-2018	0512253703-001	Kelt Exploration (LNG) Ltd.	16-Nov-2018		NTS: D 006-A/094-A-13	No	Truck	Passed Inspection (Complete)	16-Nov-2018	1-Nov-2018	Routine	COMMENTS: -All of the fencing around the water source pit, which is associated with the water source well authorization #27364, has all fallen down. This needs to be corrected asap							Central		27364	Well
1-Nov-2018	0512262263-001	Canadian Natural Resources Limited	16-Nov-2018		NTS: B 044-I/094-A-12	No	Truck	Passed Inspection (Complete)	16-Nov-2018	1-Nov-2018	Planned	COMMENTS: -This well has been suspended since December 2017, but the wellhead is not chained and locked. This needs to be done ASAP							Central		02461	Well
2-Nov-2018	0509220085-001	Whitecap Resources Inc.	2-Nov-2018		DLS: 14-29-084-13	Yes	Truck	Passed Inspection (Complete)	2-Nov-2018	2-Nov-2018	Planned								Central	00026609	01060, 32470	Facility, Pipeline, Well
2-Nov-2018	0509220437-001	Whitecap Resources Inc.	2-Nov-2018		DLS: 16-30-084-13	Yes	Truck	Passed Inspection (Complete)	2-Nov-2018	2-Nov-2018	Planned								Central		01062	Pipeline, Well
2-Nov-2018	0509220784-001	Whitecap Resources Inc.	2-Nov-2018		DLS: 14-26-084-14	No	Truck	Passed Inspection (Complete)	2-Nov-2018	2-Nov-2018	Planned								Central		01111	Pipeline, Well
2-Nov-2018	0509221131-001	Whitecap Resources Inc.	2-Nov-2018		DLS: 14-27-084-14	No	Truck	Passed Inspection (Complete)	2-Nov-2018	2-Nov-2018	Planned								Central		00853	Pipeline, Well
2-Nov-2018	0509222035-001	Whitecap Resources Inc.	2-Nov-2018		DLS: 16-27-084-14	No	Truck	Passed Inspection (Complete)	2-Nov-2018	2-Nov-2018	Routine								Central		00753	Pipeline, Well
2-Nov-2018	0509222382-001	Whitecap Resources Inc.	2-Nov-2018		DLS: 14-23-084-14	No	Truck	Passed Inspection (Complete)	2-Nov-2018	2-Nov-2018	Planned								Central		00929	Pipeline, Well
2-Nov-2018	0509222729-001	Whitecap Resources Inc.	2-Nov-2018		DLS: 16-22-084-14	No	Truck	Passed Inspection (Complete)	2-Nov-2018	2-Nov-2018	Planned								Central		00727	Pipeline, Well
2-Nov-2018	0509223076-001	Whitecap Resources Inc.	2-Nov-2018		DLS: 14-22-084-14	No	Truck	Passed Inspection (Complete)	2-Nov-2018	2-Nov-2018	Planned								Central		00794	Pipeline, Well
2-Nov-2018	0509223423-001	Whitecap Resources Inc.	2-Nov-2018		DLS: 12-23-084-14	No	Truck	Passed Inspection (Complete)	2-Nov-2018	2-Nov-2018	Planned								Central		06263	Pipeline, Well
2-Nov-2018	0509224178-001	Whitecap Resources Inc.	2-Nov-2018		DLS: 08-22-084-14	No	Truck	Passed Inspection (Complete)	2-Nov-2018	2-Nov-2018	Planned								Central	00000356, 00018451	00742, 30632	Facility, Pipeline, Well
2-Nov-2018	0509224534-001	Whitecap Resources Inc.	2-Nov-2018		DLS: 06-22-084-14	No	Truck	Passed Inspection (Complete)	2-Nov-2018	2-Nov-2018	Planned								Central		00780	Pipeline, Well
2-Nov-2018	0509224884-001	Whitecap Resources Inc.	2-Nov-2018		DLS: 05-35-084-14	No	Truck	Passed Inspection (Complete)	2-Nov-2018	2-Nov-2018	Planned								Central		02729	Pipeline, Well
2-Nov-2018	0509225230-001	Whitecap Resources Inc.	2-Nov-2018		DLS: 08-34-084-14	No	Truck	Passed Inspection (Complete)	2-Nov-2018	2-Nov-2018	Planned								Central		00861	Pipeline, Well
2-Nov-2018	0509225720-001	Whitecap Resources Inc.	2-Nov-2018		DLS: 16-34-084-14	No	Truck	Passed Inspection (Complete)	2-Nov-2018	2-Nov-2018	Planned								Central		00846	Pipeline, Well
2-Nov-2018	0509226274-001	Whitecap Resources Inc.	2-Nov-2018		DLS: 14-35-084-14	No	Truck	Passed Inspection (Complete)	2-Nov-2018	2-Nov-2018	Routine								Central		00805	Pipeline, Well
2-Nov-2018	0509226619-001	Whitecap Resources Inc.	2-Nov-2018		DLS: 16-35-084-14	No	Truck	Passed Inspection (Complete)	2-Nov-2018	2-Nov-2018	Planned								Central		00797	Pipeline, Well
5-Nov-2018	0509499882-001	Ovintiv Canada ULC	6-Nov-2018		DLS: 07-14-081-18	Yes	Truck	Passed Inspection (Complete)	6-Nov-2018	6-Nov-2018	Planned	Joint inspection with EnCana operator. Large wood debris pile on the lease, removal of debris has been started and is ongoing, as per the operator. A few minor issues that were fixed immediately by the operator. No concerns							South		31408, 33409, 33412, 33413, 33414	Pipeline, Well

5-Nov-2018	0509504 63-001	Ovintiv Canada ULC	6-Nov-2018		DLS: 02-14-081-18	Yes	Truck	Passed Inspection (Complete)	6-Nov-2018	6-Nov-2018	Routine	Joint inspection with EnCana operator. N2-14 disconnected from the flow line, operator will chain and lock today.							South	00026292	32012, 32013, 32014, 32015, 32016, 32018, 32019, 32027, 32387, 32388, 32389, 32390, 32391, 32392, 32393, 32994, 33407, 33411	Facility, Pipeline, Well
5-Nov-2018	051327167-001	Plateau Pipe Line Ltd.	22-Nov-2018		From: NTS: B 026-G/093-J-10 To: NTS: C 001-B/093-J-02	Yes	Truck	Passed Inspection (Complete)	22-Nov-2018	5-Nov-2018	Incident	Inspection was conducted Nov.5-10. WPS with PQR'S reviewed Welder qualifications to WPS reviewed NDT inspectors certifications reviewed Coating applicators certifications reviewed Inspected welding, trenching, lowering in of new pipe and removal of old pipe. Witnessed pressure test.							South			Pipeline, Road
6-Nov-2018	050957396-001	Whitecap Resources Inc.	6-Nov-2018		DLS: 03-31-085-13	No	Truck	Passed Inspection (Complete)	6-Nov-2018	6-Nov-2018	Planned								Central		02886, 26406	Pipeline, Well
6-Nov-2018	050957759-001	Whitecap Resources Inc.	6-Nov-2018		DLS: 08-03-085-14	No	Truck	Passed Inspection (Complete)	6-Nov-2018	6-Nov-2018	Planned								Central		00379	Pipeline, Well
6-Nov-2018	050958308-001	Whitecap Resources Inc.	6-Nov-2018		DLS: 11-02-085-14	No	Truck	Passed Inspection (Complete)	6-Nov-2018	6-Nov-2018	Planned								Central		04538	Pipeline, Well
6-Nov-2018	050958656-001	Whitecap Resources Inc.	6-Nov-2018		DLS: 14-02-085-14	No	Truck	Passed Inspection (Complete)	6-Nov-2018	6-Nov-2018	Planned								Central		00493	Pipeline, Well
6-Nov-2018	050959004-001	Whitecap Resources Inc.	6-Nov-2018		DLS: 06-35-084-14	No	Truck	Passed Inspection (Complete)	6-Nov-2018	6-Nov-2018	Planned								Central		00833	Pipeline, Well
6-Nov-2018	050959349-001	Whitecap Resources Inc.	6-Nov-2018		DLS: A 04-34-084-14	No	Truck	Passed Inspection (Complete)	6-Nov-2018	6-Nov-2018	Routine								Central	00002904, 00019307	10643, 30676	Facility, Pipeline, Well
6-Nov-2018	050959704-001	Canlin Energy Corporation	6-Nov-2018		DLS: 04-34-084-14	No	Truck	Passed Inspection (Complete)	6-Nov-2018	6-Nov-2018	Planned								Central		07289	Pipeline, Well
6-Nov-2018	050960049-001	Whitecap Resources Inc.	6-Nov-2018		DLS: A 08-28-084-14	No	Truck	Passed Inspection (Complete)	6-Nov-2018	6-Nov-2018	Routine								Central	00026197	05788, 31471	Facility, Pipeline, Well
6-Nov-2018	050960400-001	Whitecap Resources Inc.	6-Nov-2018		DLS: 04-23-084-14	No	Truck	Passed Inspection (Complete)	6-Nov-2018	6-Nov-2018	Planned								Central		06262	Pipeline, Well
6-Nov-2018	050960745-001	Whitecap Resources Inc.	6-Nov-2018		DLS: 14-14-084-14	No	Truck	Passed Inspection (Complete)	6-Nov-2018	6-Nov-2018	Planned								Central		01059	Pipeline, Well
6-Nov-2018	050961092-001	Tourmaline Oil Corp.	6-Nov-2018		DLS: E 09-03-080-16	Yes	Truck	Passed Inspection (Complete)	6-Nov-2018	6-Nov-2018	Planned	Rig is clean.No problems on inspection. All equipment in in good shape.							South		35847	Pipeline, Well
6-Nov-2018	050961437-001	Whitecap Resources Inc.	6-Nov-2018		DLS: 16-21-085-14	No	Truck	Passed Inspection (Complete)	6-Nov-2018	6-Nov-2018	Planned								Central		01798	Pipeline, Well
6-Nov-2018	050998006-001	Ovintiv Canada ULC	6-Nov-2018		DLS: 08-02-080-17	Yes	Truck	Passed Inspection (Complete)	6-Nov-2018	6-Nov-2018	Planned	Inspection to Temporary Flow for (1) Month Above 990 PPM - Pipeline License . Confirmed the (2) SCADA RTU systems have been linked and local programming made to shut in sour wells G&H, and allow the F well to flow if the 8-2-80-17 (0,A,B,C,D,E) sweet well flow drops below 65 e3m3/day. Witness a successful test of the SCADA system shutdown programming, to allow one month temporary flow above 990 PPM for the purpose of obtaining more data for the re-licensing of the pipeline to 9-27 Saturn. The 8-2-80-17, 0, B, C, D,& E wells flow was remotely shut off and the 8-2-80-17 A well flow was lowered to 53 e3m3/day. The SCADA programming worked as intended and shut off the flow to 8-2-80-17 C and H wells, and left 8-2-80\17 F well flowing. No response is required to this inspection.							South	00018158		Facility, Pipeline, Well
6-Nov-2018	051005220-001	Ovintiv Canada ULC	7-Nov-2018		NTS: C 071-B/093-P-09	No	Truck	Passed Inspection (Complete)	7-Nov-2018	7-Nov-2018	Planned	Low level LEL's detected in the meter skid for 71-B and a-71-B wells. Last production report for this site is listed as May 2018.							South	00023426, 00023427, 00023428, 00023429, 00023430	23990, 23991, 23992, 23993, 23994	Facility, Pipeline, Well
6-Nov-2018	051006023-001	Murphy Oil Company Ltd.	7-Nov-2018		NTS: B 043-B/093-P-09	No	Truck	Passed Inspection (Complete)	7-Nov-2018	7-Nov-2018	Planned								South	00023663, 00023664, 00023665	24396, 24397, 24398	Facility, Pipeline, Well
6-Nov-2018	051007103-001	Murphy Oil Company Ltd.	7-Nov-2018		NTS: A 044-B/093-P-09	No	Truck	Passed Inspection (Complete)	7-Nov-2018	7-Nov-2018	Planned								South	00024821, 00024822	26699, 26698	Facility, Pipeline, Well
6-Nov-2018	051007658-001	Ovintiv Canada ULC	7-Nov-2018		NTS: C 077-B/093-P-09	No	Truck	Passed Inspection (Complete)	7-Nov-2018	7-Nov-2018	Planned								South	00024587, 00024588, 00024731, 00024732	26231, 26232, 26519, 26518	Facility, Pipeline, Well
6-Nov-2018	051009484-001	Ovintiv Canada ULC	7-Nov-2018		NTS: C 082-C/093-P-09	No	Truck	Passed Inspection (Complete)	7-Nov-2018	7-Nov-2018	Planned								South	00018911	06293	Facility, Pipeline, Well
6-Nov-2018	051010054-001	Ovintiv Canada ULC	7-Nov-2018		NTS: D 070-B/093-P-09	No	Truck	Passed Inspection (Complete)	7-Nov-2018	7-Nov-2018	Planned								South	00023684, 00024290, 00025675, 00025676, 00025806, 00025807	24430, 25717, 28471, 28472, 28843, 28842	Facility, Pipeline, Well
6-Nov-2018	051011371-001	Canadian Natural Resources Limited	7-Nov-2018		NTS: D 053-G/094-J-02	Yes	Truck	Passed Inspection (Complete)	7-Nov-2018	7-Nov-2018	Routine	This was an inspection of the CNRL Adsett facility, currently being decommissioned. Spoke with Resolve Energy Solutions and CNRL Consultant onsite. Underground tanks, vessels, flowlines, buildings and components are currently being dismantled and removed. All pilings will also but cut below ground level, filled and buried. Tin, steel, insulation being stockpiled and loaded into bins for removal. Work will be complete within approximately 3 weeks, and CNRL will return in snow free conditions in 2019 to remove minor amounts of garbage and debris (tin, steel, insulation) from the site. Some risers will remain but they will be purged, cleaned and capped. Excavator, picker truck on site. Bed trucks arriving occasionally to load out equipment. All material being removed to either FSJ or Alberta. Site will be clear eventually except for some risers. Dirt work a to occur at some future point.							North	00000961		Facility, Pipeline, Well
6-Nov-2018	051053727-001	Canadian Natural Resources Limited	8-Nov-2018		NTS: A 065-A/093-I-09	No	Truck	Passed Inspection (Complete)	8-Nov-2018	6-Nov-2018	Planned	Calibrations up to date for sales meter. Low level LEL in S200 Inlet. Plant being kept up. Well had strong odour of chemical from old pump leak in meter skid. Confirm calibration frequency on cross border sales at 2 months. Oct 2018 last done, previous Aug 2018 - K 1400 cmp in use, K 2400 not -S 500 dehy in use, S 600 not -3 small tank farms -incinerator not in use -well had line heater, sep, TEG, scv good.							South	00007672, 00008619	23406	Facility, Pipeline, Well
6-Nov-2018	051056683-001	Canadian Natural Resources Limited	8-Nov-2018		NTS: D 055-A/093-I-09	No	Truck	Passed Inspection (Complete)	8-Nov-2018	6-Nov-2018	Routine	Plant looked good. Some old staining under Compressor around piles. Flare knockout valves to bridle where HLSD located should be locked/carsealed open. For Informaiton Only: compressor -dehy -inlet sep -heat medium -meters calibrated for sales gas last Sept 2018 -tank farm with 4 400 BBL tanks -fire and gas cals up to date -generators							South	00007815		Facility, Pipeline, Well
6-Nov-2018	051090304-001	Canadian Natural Resources Limited	9-Nov-2018		DLS: 15-17-088-25	No	Truck	Passed Inspection (Complete)	9-Nov-2018	9-Nov-2018	Planned	A blind is not the best way to separate the flow line from the wellhead as it could allow for a build up of gas if the wellhead valves pass. When you remove the equipment off of 15-20-88-25 this well could have the flow line physically removed from the wellhead.							Central		08274	Well
6-Nov-2018	051506225-001	PETRONAS Energy Canada Ltd.	30-Nov-2018		NTS: A 075-D/094-G-10	No	Truck	Passed Inspection (Complete)	30-Nov-2018	30-Nov-2018	Routine	All 3 wells active. Surface casing vents checked, all ok. Signs, chem tanks, grounding, containments ok.							North	00025705, 00025844, 00025860	28544, 28939, 29004	Facility, Pipeline, Well
6-Nov-2018	051506993-001	PETRONAS Energy Canada Ltd.	30-Nov-2018		NTS: B 015-E/094-G-10	No	Truck	Passed Inspection (Complete)	30-Nov-2018	30-Nov-2018	Routine	All 3 wells active. No LEL detected from surface casing vents at b-15-E and b-A15-E. However, a steel tank is tied to SCV at b-B15-E. Overrange gas detector on LEL from tank outlet. Can hear liquid inside tank. This SCV was tested and flow/buildup documented in May 2017. No further testing required at this time.							North	00025682, 00025709, 00025937	28493, 28549, 29345	Facility, Pipeline, Well
7-Nov-2018	051012916-001	Ovintiv Canada ULC	7-Nov-2018		DLS: K 04-08-081-17	Yes	Truck	Passed Inspection (Complete)	7-Nov-2018	7-Nov-2018	Routine	Rig and all equipment clean and in good condition.							South		36161	Pipeline, Well
7-Nov-2018	051020016-001	Murphy Oil Company Ltd.	7-Nov-2018		NTS: C 048-A/093-P-09	No	Truck	Passed Inspection (Complete)	7-Nov-2018	7-Nov-2018	Planned								South	00022546, 00023345, 00023346, 00024132, 00024133, 00024134, 00024217	22185, 23828, 23830, 25395, 25396, 25397, 25581	Facility, Pipeline, Well
7-Nov-2018	051020815-001	Ovintiv Canada ULC	7-Nov-2018		NTS: D 009-H/093-P-09	No	Truck	Passed Inspection (Complete)	7-Nov-2018	7-Nov-2018	Routine								South	00021152, 00022802, 00022803, 00022806, 00022807, 00025230, 00025231	19360, 22791, 22792, 22795, 22796, 27495, 27494, 27496	Facility, Pipeline, Well
7-Nov-2018	051021622-001	Ovintiv Canada ULC	7-Nov-2018		NTS: C 008-H/093-P-09	No	Truck	Passed Inspection (Complete)	7-Nov-2018	7-Nov-2018	Planned								South	00025232	27497	Facility, Pipeline, Well
7-Nov-2018	051057749-001	ARC Resources Ltd.	8-Nov-2018		DLS: 03-09-081-16	Yes	Truck	Deficiencies Corrected	9-Nov-2018	7-Nov-2018	Planned	Gas Plant Inspection Meet Arc Resources Lead Operator, and Arc Resources Area Foreman. Inspect Phase 1 and Phase 2 Plant HMI displays. Found that the phase 1 M900 and M910, HP and LP Flare Stack Ignitor Status (pilot flame failure) in alarm and the device state in the Plant Host PLC overridden. There was no record that the bypass was authorized and recorded in the Plant Bypass Log. During the inspection an electrician trouble shooting the problem reported damage to a temperature relay, sensing thermocouple voltage, at the top of the flare stack. Found that there were (3) fire detectors in fault status, AT-127044 - GCU -A , AT-042064 Phase 2 BU-4200 Storage Tank VRU, and AT-56044- Booster BU-5600, where the operations staff had to keep refreshing a 480 min. bypass to keep from alarming. Found the Enbridge UPS-trouble, inverter fault-100, high voltage alarm, overridden. The electrician was contacted, and will be in to trouble shoot and repair the problem. Found one of three pilot flame failures on Phase 2 flare stack - BALL- 064601 in fault. Found ESDV 01001 valve in transition on the PLC HMI screen, not showing on closed limit. There were some plant PLC HMI graphical errors- graphic not built to show Parkland 5-9 gas connected to Tower 5-9 gas. Perform a walkdown of phase 2 equipment, process buildings, and piping. Action items: 1. Accounting meters- tank &bullet level transmitters- guided wave radar level transmitters- Include verification and use of self-diagnostics in plant accounting meter PM. Generate an inspection report as a record of maintenance. 2. Submit " accounting meter calibration reports". Plant account meters maintenance frequency - Semi-annual. 3. Submit Phase 1, Phase 2 , and Enbridge Sales building Shutdown Reports. 4. Submit all pressure transmitter calibration records for transmitters connected to ESDV shutdowns. 5. Plant master car seal list - Show date installed. Develop a form to report when a car seal is installed or removed. 6. Repair ground cable into electrical seal on Riser 3 -Truck-out Oil - Scully ground system. 7. Repair phase 2 flare stack pilot failure - Ball - 064601. 8. Repair AT-127044 - GCU-A 9. Repair Enbridge Inverter - 100 fault. Remove plant PLC alarm override bypass. 10. Correct plant phase 1 and 2 PLC graphic errors/ misrepresentations as required. 11. Arrange for a measurement inspection - phase 2 gas assist meter installation. Include gas assist meter on the measurement schematic. Please respond to OGC concerning the above action items and through the KERMIT system for the attached deficiencies.							South	00000743		Facility, Pipeline, Well
7-Nov-2018	051073677-001	Cenovus Energy Inc.	9-Nov-2018		DLS: 02-01-077-20	No	Truck	Passed Inspection (Complete)	9-Nov-2018	9-Nov-2018	Planned	LEL's in meter building. Stopped at plant notified operator onsite							South		21512	Pipeline, Well
7-Nov-2018	051074236-001	Murphy Oil Company Ltd.	9-Nov-2018		DLS: 02-21-077-18	No	Truck	Passed Inspection (Complete)	9-Nov-2018	9-Nov-2018	Routine								South		24634	Well
7-Nov-2018	051075016-001	Murphy Oil Company Ltd.	9-Nov-2018		DLS: 03-16-077-18	No	Truck	Passed Inspection (Complete)	9-Nov-2018	9-Nov-2018	Routine								South	00023489	24096	Facility, Pipeline, Well
7-Nov-2018	051075570-001	Murphy Oil Company Ltd.	9-Nov-2018		DLS: 06-16-077-18	No	Truck	Passed Inspection (Complete)	9-Nov-2018	9-Nov-2018	Planned								South		25818, 25819	Well
7-Nov-2018	051076745-001	Cenovus Energy Inc.	9-Nov-2018		DLS: 07-05-077-19	No	Truck	Passed Inspection (Complete)	9-Nov-2018	9-Nov-2018	Planned								South		21381	Pipeline, Well
7-Nov-2018	051077296-001	Cenovus Energy Inc.	9-Nov-2018		DLS: 07-06-077-19	No	Truck	Passed Inspection (Complete)	9-Nov-2018	9-Nov-2018	Planned								South		21382	Pipeline, Well
7-Nov-2018	051078933-001	Cenovus Energy Inc.	9-Nov-2018		DLS: 09-06-077-19	No	Truck	Passed Inspection (Complete)	9-Nov-2018	9-Nov-2018	Planned								South	00019341	10949	Facility, Pipeline, Well
7-Nov-2018	051080936-001	Cenovus Energy Inc.	9-Nov-2018		NTS: D-A 071-C/093-P-10	No	Truck	Passed Inspection (Complete)	9-Nov-2018	9-Nov-2018	Planned	Check for ground cable to chemical tanks, appears they may have been removed.							South		06886	Pipeline, Well
7-Nov-2018	051082110-001	Cenovus Energy Inc.	9-Nov-2018		NTS: D 084-D/093-P-10	No	Truck	Deficiencies Corrected	15-Nov-2018	9-Nov-2018	Planned								South		17802	Pipeline, Well
7-Nov-2018	051088830-001	Painted Pony Energy Ltd.	9-Nov-2018			No	Truck	Passed Inspection (Complete)	9-Nov-2018	9-Nov-2018	Planned	This inspection is for the Pilsner road to about km 6.5. Just a general reminder to ensure the annual and 3 year inspection frequency is up to date for bridges. No concerns were noted at the time of inspection. Please note that this inspection does not cover the north Pilsner Road.							Central			Well
7-Nov-2018	051092108-001	Painted Pony Energy Ltd.	9-Nov-2018		NTS: D 057-H/094-B-09	No	Truck	Deficiencies Corrected	22-Nov-2018	9-Nov-2018	Planned	This well produced 0.3 e3m3 for a total of 0 days in 2018. Consideration should be given to properly suspend this well as its production time was so low to record a 0.							Central		04922	Well
7-Nov-2018	051094124-001	Painted Pony Energy Ltd.	9-Nov-2018		NTS: C 098-H/094-B-09	No	Truck	Passed Inspection (Complete)	9-Nov-2018	9-Nov-2018	Routine	This inspection completed under snow conditions is just for the lease construction and road.							Central		33417	Well
7-Nov-2018	051095026-001	Crew Energy Inc.	9-Nov-2018		NTS: A-A 001-J/094-B-09	No	Truck	Passed Inspection (Complete)	9-Nov-2018	9-Nov-2018	Routine								Central		03983	Pipeline, Well
7-Nov-2018	051095583-001	Painted Pony Energy Ltd.	9-Nov-2018			No	Truck	Passed Inspection (Complete)	9-Nov-2018	9-Nov-2018	Routine	Just a stop by to check on C-rings and also looked at road. No concerns noted.							Central			Pipeline, Road
7-Nov-2018	051108871-001	Canadian Natural Resources Limited	13-Nov-2018		NTS: D 024-B/094-B-16	No	Truck	Deficiencies Corrected	13-Nov-2018	13-Nov-2018	Planned								Central	00007321	16443	Facility, Pipeline, Well
7-Nov-2018	051113725-001	Canadian Natural Resources Limited	13-Nov-2018		NTS: D 082-I/094-B-09	No	Truck	Passed Inspection (Complete)	13-Nov-2018	13-Nov-2018	Planned								Central	00018376	00165	Facility, Pipeline, Well
7-Nov-2018	051121835-001	PETRONAS Energy Canada Ltd.	13-Nov-2018			No	Truck	Deficiencies Corrected	5-Feb-2019	13-Nov-2018	Routine								Central			Well
7-Nov-2018	051122180-001	ARC Resources Ltd.	13-Nov-2018		DLS: 04-04-079-14	No	Truck	Passed Inspection (Complete)	13-Nov-2018	13-Nov-2018	Planned								South	00024163, 00024494, 00024495	25486, 26095, 26096	Facility, Pipeline, Well
7-Nov-2018	051113789-001	ARC Resources Ltd.	15-Nov-2018		DLS: 13-07-079-14	No	Truck	Passed Inspection (Complete)	15-Nov-2018	15-Nov-2018	Planned	Leak at fisher. Must be fixed to comply with section 50(1) of the Drilling and Production Regulation.							South	00020071	15462	Facility, Pipeline, Well
7-Nov-2018	051164240-001	ARC Resources Ltd.	15-Nov-2018		DLS: 09-08-079-14	No	Truck	Deficiencies Corrected	26-Nov-2018	15-Nov-2018	Planned	Original well: Lock/carseal missing on H/Vs. Must be locked or carsealed to comply with section 49(2) of the Drilling and Production Regulation.							South	00023342, 00023349, 00024436	23824, 23833, 25980	Facility, Pipeline, Well
7-Nov-2018	051165754-001	ARC Resources Ltd.	15-Nov-2018		DLS: 16-20-079-14	No	Truck	Passed Inspection (Complete)	15-Nov-2018	15-Nov-2018	Planned	Secondary containment around chem tank completely full of water/ice. Must be emptied before chem tank is put back into use to comply with section 50(2) of the Drilling and Production Regulation.							South	00024604	26109	Facility, Pipeline, Well
7-Nov-2018	051448601-001	Canadian Natural Resources Limited	28-Nov-2018		NTS: B 009-D/094-H-06	No	Truck	Passed Inspection (Complete)	28-Nov-2018	7-Nov-2018	Planned	COMMENTS: -No concerns here at this time.							Central		10060	Well
7-Nov-2018	051450075-001	Chinook Energy (2010) Inc.	28-Nov-2018		NTS: D 095-D/094-H-06	No	Truck	Passed Inspection (Complete)	28-Nov-2018	7-Nov-2018	Planned	COMMENTS: -large erosion channels on lease access road and the lease. There should be controls in place to prevent water from running down the access or across the lease and creating these large erosion channels, ie ditching or other means. -The injection pump is continuously venting (diaphragm?), and the lid is off of the active injection pump. With moving parts, this is deemed a hazard and the lids should be put back in place to eliminate the hazard. -Low level LEL was detected inside of the building. I did not enter. -The containment for the chemical tanks is deformed. I have noticed, and commented previously, that many of the chemical tank containments in this area are deformed. I am not sure that they can contain 110% of tank volume as required. This is a concern and your company should assess the situation. Maybe a plan to begin to replace some of the containments that do not meet the volume requirements. You can call me to discuss at 250 261 5943 -The location signage at the beginning of the lease road has a 'sour symbol' on it. As per the gas analysis on file, there is NO H2S in this gas stream. This symbol needs to be removed from the signage.							Central	00021456	19928	Facility, Pipeline, Well
7-Nov-2018	051453321-001	Chinook Energy (2010) Inc.	28-Nov-2018		NTS: C 037-E/094-H-06	No	Truck	Passed Inspection (Complete)	28-Nov-2018	7-Nov-2018	Planned	COMMENTS: -The location signage on the building has a badly faded flammable symbol that should be replaced. As well, there is a 'sour' symbol on the location signage posted at the beginning of the lease road, and as per the database, there is no H2S in this gas analysis, therefore, the sour symbol needs to be removed ASAP							Central	00024355	25824	Facility, Pipeline, Well
7-Nov-2018	051457414-001	Chinook Energy (2010) Inc.	28-Nov-2018		NTS: D 039-E/094-H-06	No	ATV/Snow Machine	Passed Inspection (Complete)	28-Nov-2018	7-Nov-2018	Planned	COMMENT: -I was not able to access this wellsite as there is a beaver dam across the access. You will have to contact FLNRO in order to enable the removal of the beaver dam. Otherwise, you cannot remove the beaver dam, which will most likely be causing some sort of damage to your access road.							Central		04309	Well
7-Nov-2018	051461602-001	Chinook Energy (2010) Inc.	28-Nov-2018		NTS: C 054-E/094-H-06	No	Truck	Passed Inspection (Complete)	28-Nov-2018	7-Nov-2018	Planned	COMMENTS: -the location sign has fallen down at the lease road and the symbols are faded on the location sign on the building.							Central		14405	Well
7-Nov-2018	051462177-001	Harvest Operations Corp.	28-Nov-2018		NTS: B 095-E/094-H-06	No	Truck	Deficiencies Corrected	20-Dec-2018	7-Nov-2018	Routine								Central		16131	Pipeline, Well
8-Nov-2018	051077866-001	Aitken Creek Gas Storage ULC	9-Nov-2018		NTS: B-A 041-A/094-G-01	Yes	Truck	Passed Inspection (Complete)	9-Nov-2018	9-Nov-2018	Planned	Ground cable broken. Multiple electrical cords need repaired. Location berm needs to be built up in low areas.							Central		36733	Well
8-Nov-2018	051082723-001	Murphy Oil Company Ltd.	9-Nov-2018		DLS: 02-10-078-18	No	Truck	Passed Inspection (Complete)	9-Nov-2018	9-Nov-2018	Planned								South		24477	Well
8-Nov-2018	051083694-001	Murphy Oil Company Ltd.	9-Nov-2018		DLS: 03-24-077-17	No	Truck	Passed Inspection (Complete)	9-Nov-2018	9-Nov-2018	Planned								South	00024407, 00024439	25924, 25993	Facility, Pipeline, Well
8-Nov-2018	051084630-001	Tourmaline Oil Corp.	9-Nov-2018		DLS: 04-04-077-17	No	Truck	Passed Inspection (Complete)	9-Nov-2018	9-Nov-2018	Planned								South	00018072	29939, 29940	Facility, Pipeline, Well
8-Nov-2018	051085190-001	Tourmaline Oil Corp.	9-Nov-2018		DLS: 04-15-077-17	No	Truck	Passed Inspection (Complete)	9-Nov-2018	9-Nov-2018	Planned								South	00017855	29225, 29226	Facility, Pipeline, Well
8-Nov-2018	051088396-001	Murphy Oil Company Ltd.	9-Nov-2018		DLS: 04-23-077-17	No	Truck	Passed Inspection (Complete)	9-Nov-2018	9-Nov-2018	Planned								South	00024312, 00024313	25749, 25750	Facility, Pipeline, Well
8-Nov-2018	051089952-001	Tourmaline Oil Corp.	9-Nov-2018		DLS: 05-03-077-17	No	Truck	Passed Inspection (Complete)	9-Nov-2018	9-Nov-2018	Planned								South	00018010	29960, 29959	Facility, Pipeline, Well
8-Nov-2018	051090859-001	Murphy Oil Company Ltd.	9-Nov-2018		DLS: 16-33-077-18	No	Truck	Passed Inspection (Complete)	9-Nov-2018	9-Nov-2018	Planned								South	00024663	26378	Facility, Pipeline, Well

8-Nov-2018	0510091631-001	Murphy Oil Company Ltd.	9-Nov-2018		DLS: 16-36-077-18	No	Truck	Passed Inspection (Complete)	9-Nov-2018	9-Nov-2018	Planned	Evidence of SCVF (surface casing vent flow) O&PR Venting and fugitive emissions 41(4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow The reports can be submitted through eSubmission.						South	00024517, 00024518	26123, 26124	Facility, Pipeline, Well
8-Nov-2018	0510092682-001	Tourmaline Oil Corp.	9-Nov-2018		NTS: D 066-A/093-P-10	No	Truck	Passed Inspection (Complete)	9-Nov-2018	9-Nov-2018	Planned							South	00023757	24572	Facility, Pipeline, Well
8-Nov-2018	0510093246-001	Murphy Oil Company Ltd.	9-Nov-2018		DLS: 14-21-077-17	No	Truck	Passed Inspection (Complete)	9-Nov-2018	9-Nov-2018	OGC Requested							South		35081	Well
8-Nov-2018	0511511997-001	PETRONAS Energy Canada Ltd.	15-Nov-2018		NTS: C 085-I/094-B-01	No	Truck	Passed Inspection (Complete)	15-Nov-2018	15-Nov-2018	Routine	C-A 085-I/094-B-01 - Staining on the ground. C-085-I/094-B-01 Separator building - LEL's detected. C-C085-I/094-B-01 Separator building - LEL's detected. Tank 1 - Volume indicator is broken. Please address.						Central	00023498, 00023607, 00024027, 00024035, 00024442	24106, 24302, 25168, 25148, 25998	Facility, Pipeline, Well
8-Nov-2018	0511152139-001	PETRONAS Energy Canada Ltd.	15-Nov-2018		NTS: C 089-I/094-B-01	No	Truck	Passed Inspection (Complete)	15-Nov-2018	15-Nov-2018	Follow Up	Tank 1 - Volume indicator is broken. The pits remain and Progress had planned to close them August 31, 2018.						Central	00018262, 00024634, 00024635, 00024924, 00024925, 00024926, 00024927	26321, 26322, 26919, 26918, 26917, 26916	Facility, Pipeline, Well
8-Nov-2018	0511152767-001	Canadian Natural Resources Limited	15-Nov-2018		NTS: C 094-I/094-A-11	No	Truck	Passed Inspection (Complete)	15-Nov-2018	15-Nov-2018	Planned	Surface casing vent is leaking. Test to be completed and submitted through E-Submissions OGC and e-mail inspector confirming this has been done within 30 days. D&P Reg 41 (4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow. Well appears active. This field is in the process of being shutin. Wellhead connected to flowline. Lineheater out of service. No chart on meter. chemical tank, propane tank pipeline riser valves are open Line to flare pit is still connected, valve locked closed.						Central		02693	Pipeline Project, Well
8-Nov-2018	0511155628-001	Canadian Natural Resources Limited	15-Nov-2018		NTS: D 095-I/094-A-11	No	Truck	Deficiencies Corrected	7-Dec-2018	15-Nov-2018	Planned	Please ensure that inactive wells in this field that have H2S and meet the following are in compliance with Section 39 of the Drilling and Production Regulation: Drilling and Production Reg 39 4) If an uncontrolled flow of oil or gas from a completed well, other than a well suspended in accordance with section 25, could produce a hydrogen sulphide concentration greater than 320 ppm in atmosphere within 50 metres of the well, the permit holder of the well must install and maintain (a) an automated system to isolate the well in the event of an uncontrolled flow of oil or gas, and (b) if the well is located within 1 600 m of a populated area, a hydrogen sulphide detection and alarm system that is continuously monitored and is capable of activating the automated system referred to in paragraph (a). Wells in this field are being shut in. Wellhead valves are secured. Wellhead is disconnected from flowline. Polish rod in hole, still connected to the jack. Sign indicating radigans are closed. Linehearter, chem tank onsite. There is H2S monitoring onsit, unable to tell if operating as no displays.						Central		08997	Well
8-Nov-2018	0511162766-001	Canadian Natural Resources Limited	15-Nov-2018		NTS: C 096-I/094-A-11	No	Truck	Passed Inspection (Complete)	15-Nov-2018	15-Nov-2018	Planned	For Information Only: Wellhead is disconnected from flowline and valves are secured. Pipeline valves are closed. Meter cabinet still on site.						Central	00020766	18106	Facility, Pipeline, Well
8-Nov-2018	0511163546-001	Canadian Natural Resources Limited	15-Nov-2018		NTS: B 086-I/094-A-11	No	Truck	Passed Inspection (Complete)	15-Nov-2018	15-Nov-2018	Planned	For Information Only: Wellhead valves are secured and disconnected from flowline. Polish rod is in hole and connected to jack. Radigans are closed. H2S detection does not appear to be on. Valves on fuel gas line to inactive linehearter are open.						Central		12051	Well
8-Nov-2018	0511164819-001	Canadian Natural Resources Limited	15-Nov-2018		NTS: A 088-I/094-A-11	No	Truck	Passed Inspection (Complete)	15-Nov-2018	15-Nov-2018	Planned	No visible concerns with this location. ESD on flowline was closed. Pig barrel and flowline piping for other operation still on site. Fuel gas for heat is still on in building over wellhead.						Central		18149	Well
8-Nov-2018	0511166112-001	Canadian Natural Resources Limited	15-Nov-2018		NTS: C 018-D/094-A-15	No	Truck	Deficiencies Corrected	5-Dec-2018	15-Nov-2018	Planned	For Information Only: Wellhead is still connected to flowline and valves are secured. Pipeline valve is closed. Pressure gauges in meter cabinet reading a pressure.						Central		01185	Pipeline Project, Well
9-Nov-2018	0510994471-001	Ovintiv Canada ULC	9-Nov-2018		DLS: 03-07-083-17	Yes	Truck	Passed Inspection (Complete)	9-Nov-2018	9-Nov-2018	Planned	Temporary C- Ring Inspection. Meet Rockwater Construction Manager, on site. Review QA documentation for Layfield top and bottom liners, AST- P34- 2900, AST- ABA-6500, AST-A78A-6500, AST-A34-6500. Use O&PR 51(6) as a compliance check list. Review daily inspection reports. Inspect C-ring construction and that the ground was prepared and based with sand, and cloth. Inspect grounding and bonding of C rings and equipment, and that continuity checks were recorded. C-rings 6, 7, & 8 discharge lines and C-ring #8 poly pipe still require grounding and bonding. Kyle will ensure these are done before introducing produced water these into C-rings. Kyle will email confirmation once the remaining work is complete. Action Item: 1. Complete grounding and bonding on C-rings # 6, 7, & 8. Email confirmation that the work is complete before introducing produced water into the C-rings. Please reply to OGC concerning the above action item. Thank you,						South	00018136		Facility, Pipeline, Well
9-Nov-2018	0511106400-001	Canlin Energy Corporation	13-Nov-2018		NTS: A 053-E/094-G-15	No	Truck	Deficiencies Corrected	30-Nov-2018	13-Nov-2018	Routine	Well was suspended at time of inspection. Chained and locked. Moderate LEL detected from surface casing vent. Slow fil on latex glove test. Comment: 1) No Emerg # on sign at lease. There is however an Emerg # on sign at gate, several km back from the lease. Lease sign should also display the Emerg #.						North	00022869	22935	Facility, Pipeline, Well
9-Nov-2018	0511107025-001	Canlin Energy Corporation	13-Nov-2018		NTS: A 072-C/094-G-15	No	Truck	Deficiencies Corrected	30-Nov-2018	13-Nov-2018	Routine	Well is suspended. Never produced. Chained and locked, disconnected from flowline. Gas detector overranged on LEL from surface casing vent. Latex glove blew off in 35 seconds. SCV flow last tested 2014. Facility is suspended. Chem tanks and containments are good.						North	00007708	23817	Facility, Pipeline, Well
9-Nov-2018	0511107615-001	Chevron Canada Limited	13-Nov-2018		NTS: D 028-B/094-O-12	Yes	Truck	Passed Inspection (Complete)	13-Nov-2018	13-Nov-2018	Routine	Joint inspection of wells and facility with Zedi. D-A28-B well is active. Low LEL detected from surface casing vent. No glove test completed. Facility was active. Cal's on meters and ESD's are current. Sign ok. Chem tanks and containment ok. D-28-B well is suspended. Chained and locked. Disconnected from flowline. Surface casing vent checked, ok. d-28-B dehy is inactive. Comments: 1) Catadyne regulator in chem pump cabinet of chem skid near d-A28 wellhead requires vent to the outside. 2) Clamshell on pressure transmitter valve by Enbridge sales ESD's is cracked and unserviceable. 3) Small gas leak from fitting at one of the Samson sales ESD's.						North	00007772, 00023918, 00025979	24902, 29502	Facility, Pipeline, Well
9-Nov-2018	0511153252-001	PETRONAS Energy Canada Ltd.	15-Nov-2018		DLS: 12-36-083-25	No	Truck	Deficiencies Corrected	19-Nov-2018	15-Nov-2018	Routine	West Separator building - LEL's detected.						Central	00025220, 00025483, 00025484, 00025939, 00025940, 00025941, 00025942	27477, 28091, 28097, 29369, 29370, 29371, 29372	Facility, Pipeline, Well
9-Nov-2018	0511166901-001	Canadian Natural Resources Limited	15-Nov-2018	16-Dec-2018	NTS: D 017-D/094-A-15	No	Truck	Deficiencies Corrected	21-Dec-2018	15-Nov-2018	Planned	This facility is inactive. Can hear gas going through inlet separator, dehy and flare is lit. This field is in the process of being shut in. booster compressor and 2 bigger compressors are inactive above ground flare knockout 400 bbl tank, chemical tanks and various barrels onsite Wellhead valves are secured. Wellhead is still connected to flowline.						Central	00000226	01286	Facility, Pipeline, Well
9-Nov-2018	0511167699-001	Canadian Natural Resources Limited	15-Nov-2018		NTS: A 031-A/094-A-14	No	Truck	Passed Inspection (Complete)	15-Nov-2018	15-Nov-2018	Planned	For Information Only: Wellhead is disconnected from flowline and valves are secured. Meter cabinet, 2 chemical tanks, propane tank and fenced flare pit still onsite.						Central		00295	Well
9-Nov-2018	0511168614-001	Canadian Natural Resources Limited	15-Nov-2018		NTS: D 027-A/094-A-14	No	Truck	Passed Inspection (Complete)	15-Nov-2018	15-Nov-2018	Planned	For Information Only: Wellhead is disconnected from flowline and valves are secured. Pipeline valves are closed. Meter cabinet onsite.	Pipeline valves are closed.					Central	00021435	19894	Facility, Pipeline Project, Well
9-Nov-2018	0511169191-001	Canadian Natural Resources Limited	15-Nov-2018		NTS: B-A 046-A/094-A-14	No	Truck	Deficiencies Corrected	26-Nov-2018	15-Nov-2018	Planned	For Information Only: Wellhead is disconnected from flowline and valves are secured. Meter cabinet (still connected to pipeline), propane tank and pit on site.						Central		01508	Well
9-Nov-2018	0511169787-001	Canadian Natural Resources Limited	15-Nov-2018		NTS: B-A 045-A/094-A-14	No	Truck	Passed Inspection (Complete)	15-Nov-2018	15-Nov-2018	Planned	Needle valve on wellhead is missing bullplug. Needle valve should be removed and outlet on wellhead bullplugged. For Information Only: Wellhead is disconnected from flowline and valves are secured. Meter cabinet (still connected to pipeline) and chemical tank are onsite.						Central		19852	Pipeline Project, Well
9-Nov-2018	0511170342-001	Canadian Natural Resources Limited	15-Nov-2018		NTS: D 039-L/094-A-10	No	Truck	Passed Inspection (Complete)	15-Nov-2018	15-Nov-2018	Planned	Surface casing vent is leaking. Test to be completed and submitted through E-Submissions OGC and e-mail inspector confirming this has been done within 30 days. D&P Reg 41 (4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow. For Information Only: Wellhead is disconnected from flowline and valves are secured. Pipeline still connected to contactor. Dehy, underground tank and chemical tank are still onsite.						Central		03366	Well
9-Nov-2018	0511171028-001	Canadian Natural Resources Limited	15-Nov-2018		NTS: A 029-L/094-A-10	No	Truck	Passed Inspection (Complete)	15-Nov-2018	15-Nov-2018	Routine	Wellhead is still connected to flowline. Flowline is disconnected from separator. Flowline should be disconnected closer to the wellhead. Wellhead valves are secured. Pressure gauge in well should be removed from wellhead and outlet on wellhead bullplugged. Chemical tank and 200bbl tank are onsite. Old culvert along access road should be removed.						Central	00018639	03165	Facility, Pipeline, Well
9-Nov-2018	0518881087-001	Pacific Northern Gas Ltd.	17-Dec-2018		From: NTS: B 059-I/103-I-08 To: NTS: B 060-I/103-I-08	Yes	Truck	Passed Inspection (Complete)	17-Dec-2018	9-Nov-2018	Routine	Routine inspection of ADI# 100002825 pipeline project #1422 Segment 38 pipeline relocation that is located approximately 27.5 on the Copper River FSR on November 9, 2018. Pipeline right of way completed with minor trenching activities (rock hammer trench smoothing) occurring. Pipeline stringing and welding active at time of inspection. All welding procedures and PQR's onsite and inspected with no issues noted.						South			Pipeline Project, Road
12-Nov-2018	0511080316-001	Secure Energy Services Inc.	13-Nov-2018		DLS: 16-05-079-14	Yes	Truck	Deficiencies Corrected	19-Nov-2018	13-Nov-2018	Routine	Driving by facility on Rolla Road, strong hydrocarbon odors present along highway. Inspection only to determine source of odors.						South	00007796		Facility, Pipeline, Well
13-Nov-2018	0511151219-001	ARC Resources Ltd.	13-Nov-2018		DLS: K 07-32-078-14	Yes	Truck	Passed Inspection (Complete)	13-Nov-2018	13-Nov-2018	Planned	No problems on inspection. Rig is very clean and well maintained.						South		17153	Pipeline, Well
13-Nov-2018	0511115954-001	Canadian Natural Resources Limited			DLS: 07-30-084-15	No	Truck	Passed Inspection (Complete)	13-Nov-2018	13-Nov-2018	Planned	Low LEL in building						Central	00018838	05148	Facility, Pipeline, Well
13-Nov-2018	0511163304-001	Canlin Energy Corporation	13-Nov-2018		DLS: 06-14-084-15	No	Truck	Passed Inspection (Complete)	13-Nov-2018	13-Nov-2018	Planned							Central	00018964	06848	Facility, Pipeline, Well
13-Nov-2018	0511163909-001	Canlin Energy Corporation	13-Nov-2018		DLS: 06-12-084-15	No	Truck	Passed Inspection (Complete)	13-Nov-2018	13-Nov-2018	Planned	Entry gate locked						Central		06797	Pipeline, Well
13-Nov-2018	0511127257-001	Canlin Energy Corporation			DLS: 11-01-084-15	No	Truck	Passed Inspection (Complete)	13-Nov-2018	13-Nov-2018	Routine	Entry gate locked						Central		06890	Pipeline, Well
13-Nov-2018	0511137602-001	Whitecap Resources Inc.			DLS: 14-07-084-14	No	Truck	Passed Inspection (Complete)	14-Nov-2018	13-Nov-2018	Planned	Bull plug missing on valve on top of wellhead.						Central		01450	Pipeline, Well
13-Nov-2018	0511117947-001	Whitecap Resources Inc.			DLS: 16-07-084-14	No	Truck	Passed Inspection (Complete)	14-Nov-2018	13-Nov-2018	Routine	Access not currently plowed						Central		01357	Pipeline, Well
13-Nov-2018	0511138292-001	Whitecap Resources Inc.	14-Nov-2018		DLS: 14-08-084-14	No	Truck	Passed Inspection (Complete)	14-Nov-2018	13-Nov-2018	Planned							Central		01164	Pipeline, Well
13-Nov-2018	0511138637-001	Whitecap Resources Inc.	14-Nov-2018		DLS: 04-16-084-14	No	Truck	Passed Inspection (Complete)	14-Nov-2018	13-Nov-2018	Planned							Central		06719	Pipeline, Well
13-Nov-2018	0511138982-001	Whitecap Resources Inc.	14-Nov-2018		DLS: 16-26-084-14	No	Truck	Passed Inspection (Complete)	14-Nov-2018	13-Nov-2018	Planned							Central		01099	Pipeline, Well
13-Nov-2018	0511139330-001	Whitecap Resources Inc.	15-Nov-2018		DLS: 16-36-084-14	No	Truck	Passed Inspection (Complete)	15-Nov-2018	13-Nov-2018	Planned							Central		00798	Pipeline, Well
13-Nov-2018	0511139677-001	Whitecap Resources Inc.	15-Nov-2018		DLS: 16-06-085-13	No	Truck	Passed Inspection (Complete)	15-Nov-2018	13-Nov-2018	Planned							Central		00796	Pipeline, Well
13-Nov-2018	0511230022-001	Whitecap Resources Inc.	15-Nov-2018		DLS: 08-07-085-13	No	Truck	Passed Inspection (Complete)	15-Nov-2018	13-Nov-2018	Planned							Central		00807	Pipeline, Well
13-Nov-2018	0511540082-001	Secure Energy Services Inc.	15-Nov-2018	1-Feb-2019	DLS: 16-05-079-14	Yes	Truck	Deficiencies Corrected	9-Apr-2019	13-Nov-2018	Planned	S1 LEL and 8 PPM H2S with monitor off pump Met with Operations and utilize FLIR to inspect tanks and pump.						South	00007796		Facility, Pipeline, Well
14-Nov-2018	0512544642-001	Canadian Natural Resources Limited	20-Nov-2018		NTS: C 062-H/094-B-16	No	Truck	Deficiencies Corrected	4-Dec-2018	20-Nov-2018	Planned	It was noted that the line heater is tagged as "out of service".						Central		11740	Well
14-Nov-2018	0512643063-001	Canadian Natural Resources Limited	20-Nov-2018		NTS: B 061-H/094-B-16	No	Truck	Deficiencies Corrected	4-Dec-2018	20-Nov-2018	Planned	The fitting on the stainless steel tubing closest to the methanol tank needs to be tightened.						Central		10633	Well
14-Nov-2018	0512656887-001	Painted Pony Energy Ltd.	23-Nov-2018		NTS: C 006-F/094-B-16	No	Truck	Deficiencies Corrected	26-Nov-2018	20-Nov-2018	Planned							Central	00018182, 00025956, 00026023, 00026024	29406, 29775, 29776, 31045, 31046, 31047	Facility, Pipeline, Well
15-Nov-2018	0511771870-001	Whitecap Resources Inc.	15-Nov-2018		DLS: 05-27-085-14	No	Truck	Passed Inspection (Complete)	15-Nov-2018	15-Nov-2018	Planned							Central		02499	Pipeline, Well
15-Nov-2018	0511772219-001	Whitecap Resources Inc.	15-Nov-2018		DLS: 14-28-085-14	No	Truck	Passed Inspection (Complete)	15-Nov-2018	15-Nov-2018	Planned							Central		01751	Pipeline, Well
15-Nov-2018	0511772566-001	Whitecap Resources Inc.	15-Nov-2018		DLS: 06-28-085-14	No	Truck	Passed Inspection (Complete)	15-Nov-2018	15-Nov-2018	Routine							Central		01786	Pipeline, Well
15-Nov-2018	0511772915-001	Whitecap Resources Inc.	15-Nov-2018		DLS: 07-28-085-14	No	Truck	Passed Inspection (Complete)	15-Nov-2018	15-Nov-2018	Routine							Central		02498	Pipeline, Well
15-Nov-2018	0511773264-001	Whitecap Resources Inc.	15-Nov-2018		DLS: 16-28-085-14	No	Truck	Passed Inspection (Complete)	15-Nov-2018	15-Nov-2018	Planned							Central		01543	Pipeline, Well
15-Nov-2018	0511773615-001	Whitecap Resources Inc.	15-Nov-2018		DLS: 04-28-085-14	No	Truck	Passed Inspection (Complete)	15-Nov-2018	15-Nov-2018	Planned							Central		04588	Pipeline, Well
15-Nov-2018	0511773966-001	Venturion Oil Limited	15-Nov-2018		DLS: 07-17-086-13	No	Truck	Passed Inspection (Complete)	15-Nov-2018	15-Nov-2018	Planned	Possible recent stuffing box leak, ensure everything is clean. Ensure presco handles are locked.						Central	00007875	24647	Facility, Pipeline, Well
15-Nov-2018	0511774313-001	Canadian Natural Resources Limited	15-Nov-2018		DLS: 06-12-084-18	Yes	Truck	Passed Inspection (Complete)	15-Nov-2018	15-Nov-2018	Complaint	Follow up on lease slumping complaint from Nov 13. Inspector attended on the original day. Line pigging is active on location and equipment and buildings are removed or being removed. Slumping on lease edge has affected the fence and may expand on lease. Please check into the slope stability and let me know what plans will be made.						Central	00000378	03462	Facility, Pipeline, Well

15-Nov-2018	051174884-001	ARC Resources Ltd.	15-Nov-2018		DLS: 03-09-081-16	Yes	Truck	Deficiencies Corrected	19-Nov-2018	15-Nov-2018	Planned	Phase 1 Gas Plant Inspection Meet Arc Plant Operations Lead. Inspect plant HMI screens - phase 1 and phase 2 fire and gas detection . Found ok, no faults. Inspect the YSPL Sales building. Found (1) Swaglok 1X3/8 fitting with not enough threads engaged in the root valve. Request that the fitting get tightened to at least 5 threads engaged. Walk down phase 1 process buildings, equipment and piping. Verified that rotating equipment, compressor and VRU shutdowns were recently done. Verify that a fugitive leak inspection was completed Nov 10, 2018. Verify critical pressure transmitters connected to shutdowns and ESDVs were recently calibrated. Found that (3) mini-PSVs on the methanol pump discharge in phase 1 GCU were missing seals, identification tags with set pressure, and date. Action Items: 1. YSPL Sales Building - Tighten Swaglok 1x 3/8 fitting on sales line - Ensure 5 threads engaged. 2. GCU Building: Swagtok mini-PSVs on methanol injection. - Set pressure, seal, and tag. 3. K-600- AIT 60003, 60004- tighten conduit bull plugs on Netsafety Controllers. Please reply to OGC concerning the above action items and through the KERMIT system to the attached deficiencies. Thank you,							South	00007743			Facility, Pipeline, Well
15-Nov-2018	051177059-001	Ovintiv Canada ULC	15-Nov-2018		DLS: J 03-09-081-17	Yes	Truck	Passed Inspection (Complete)	15-Nov-2018	15-Nov-2018	Planned	A few small items were repaired while on location. Rig is clean and well maintained.							South		36418		Pipeline, Well
15-Nov-2018	051202230-001	Canadian Natural Resources Limited	16-Nov-2018		DLS: 13-05-087-23	No	Truck	Deficiencies Corrected	28-Nov-2018	16-Nov-2018	Planned	Pumpjack, separator/production tank package (in secondary containment) and flare system. Pumpjack was not operating at the time of the inspection however the meter chart reads November 9, 2018. Wellhead ESD closed. SCV open and clear, piped outside of wellhead containment building. Gas detection at the wellhead and at separator package. Gas detection Calibration April 2018. Production tank has high level sensor. Pumpjack has vibration detection.							Central	00007523, 00026719	20997		Facility, Pipeline, Well
15-Nov-2018	051202596-001	Cenovus Energy Inc.	16-Nov-2018		NTS: C 076-K/093-P-02	No	Truck	Passed Inspection (Complete)	16-Nov-2018	16-Nov-2018	Planned								South		07374		Pipeline, Well
15-Nov-2018	051203170-001	Tourmaline Oil Corp.	16-Nov-2018		DLS: 15-10-085-21	No	Truck	Passed Inspection (Complete)	16-Nov-2018	16-Nov-2018	Routine	2 x 400 BBL tanks on site. wellhead chained and locked. SCV open and clear. Wellhead has concrete barricades. Piping and garbage bags on site. Please address.							Central		35290		Pipeline, Well
15-Nov-2018	051204132-001	Cenovus Energy Inc.	16-Nov-2018		NTS: C 078-J/093-P-02	No	Truck	Passed Inspection (Complete)	16-Nov-2018	16-Nov-2018	Planned	LEL's levels in building caused monitor to alarm.							South		09733		Pipeline, Well
15-Nov-2018	051204706-001	Cenovus Energy Inc.	16-Nov-2018		NTS: D 059-J/093-P-02	No	Truck	Passed Inspection (Complete)	16-Nov-2018	16-Nov-2018	Planned	Separator Building LEL's caused monitor to alarm not inspected Road 3733-008 from D 59 J to C 78 J 93 P-02 Trees overhanging and laying on road surface.							South	00007316	07058		Facility, Pipeline, Well
15-Nov-2018	051205313-001	Cenovus Energy Inc.	16-Nov-2018		NTS: D 078-K/093-P-02	No	Truck	Passed Inspection (Complete)	16-Nov-2018	16-Nov-2018	Planned	Fisher I12P-100 Electro Pneumatic Transducer venting constantly to atmosphere as per phone call							South		16363		Pipeline, Well
15-Nov-2018	051773971-001	PETRONAS Energy Canada Ltd.	12-Dec-2018		NTS: B 065-C/094-B-15	No	Truck	Deficiencies Corrected	30-Jun-2021	12-Dec-2018	Routine								Central		24900		Well
16-Nov-2018	051205726-001	Whitecap Resources Inc.	16-Nov-2018		DLS: 16-02-085-14	No	Truck	Passed Inspection (Complete)	16-Nov-2018	16-Nov-2018	Planned								Central		00777		Pipeline, Well
16-Nov-2018	051206073-001	Whitecap Resources Inc.	16-Nov-2018		DLS: 16-04-085-14	No	Truck	Passed Inspection (Complete)	16-Nov-2018	16-Nov-2018	Planned								Central		00267		Pipeline, Well
16-Nov-2018	051206420-001	Canlin Energy Corporation	16-Nov-2018		DLS: A 16-04-085-14	No	Truck	Passed Inspection (Complete)	16-Nov-2018	16-Nov-2018	Routine								Central	00009038	00655		Facility, Pipeline, Well
16-Nov-2018	051206981-001	Ovintiv Canada ULC	16-Nov-2018		DLS: C 04-08-081-17	Yes	Truck	Passed Inspection (Complete)	16-Nov-2018	16-Nov-2018	Planned	No problems on Inspection. Rig is clean and all equipment in good shape.							South		36165		Pipeline, Well
16-Nov-2018	051227074-001	Shanghai Energy Corporation	19-Nov-2018		NTS: D 072-B/094-P-04	No	Truck	Passed Inspection (Complete)	19-Nov-2018	16-Nov-2018	Planned	Sign says ENDURANCE. SHANGHAI appears to have two active emergency #s. (1-877-864-1166 and 1-844-306-5110) SCADA calibration outdated. (Nov. /2015)							North	00022324	21650		Facility, Pipeline, Well
16-Nov-2018	051227629-001	Shanghai Energy Corporation	19-Nov-2018		NTS: B 072-B/094-P-04	No	Truck	Deficiencies Corrected	3-Dec-2018	16-Nov-2018	Routine	SCADA calibration outdated. (Nov. /2015)							North	00020170	16114		Facility, Pipeline, Well
16-Nov-2018	051228198-001	Shanghai Energy Corporation	19-Nov-2018		NTS: C 063-B/094-P-04	No	Truck	Deficiencies Corrected	3-Dec-2018	16-Nov-2018	Routine	These two wells are across the North Gunnell Road from each other. SCADA calibration outdated. (Nov. /2015)							North	00019955, 00020171	16115, 15032		Facility, Pipeline, Well
16-Nov-2018	051228780-001	Shanghai Energy Corporation	19-Nov-2018		NTS: D 096-B/094-P-04	No	Truck	Deficiencies Corrected	10-Dec-2018	16-Nov-2018	Planned	SCADA calibration outdated. (Nov. /2015)							North	00020168, 00020169	16112, 16113		Facility, Pipeline, Well
16-Nov-2018	051229557-001	Shanghai Energy Corporation	19-Nov-2018		NTS: C 096-B/094-P-04	No	Truck	Passed Inspection (Complete)	19-Nov-2018	16-Nov-2018	Planned	SHANGHAI appears to have two active emergency #s. (1-877-864-1166 and 1-844-306-5110) SCADA calibration outdated. (Nov. /2015)							North	00019949, 00019950	15012, 15013		Facility, Pipeline, Well
16-Nov-2018	051230364-001	Shanghai Energy Corporation	19-Nov-2018		NTS: D 095-B/094-P-04	No	Truck	Deficiencies Corrected	3-Dec-2018	16-Nov-2018	Planned	SHANGHAI appears to have two active emergency #s. (1-877-864-1166 and 1-844-306-5110) SCADA calibration outdated. (Nov. /2015)							North		15033, 15034		Pipeline, Well
16-Nov-2018	051231084-001	Shanghai Energy Corporation	19-Nov-2018		NTS: A 035-F/094-P-05	No	Truck	Passed Inspection (Complete)	19-Nov-2018	16-Nov-2018	Planned	Two tombstones. Site clean.							North		17705, 18257		Pipeline, Well
16-Nov-2018	051231656-001	Shanghai Energy Corporation	19-Nov-2018		NTS: C 045-F/094-P-05	No	Walk	Passed Inspection (Complete)	19-Nov-2018	16-Nov-2018	Routine	Tombstone. Site clean.							North		13973		Pipeline, Well
16-Nov-2018	051232216-001	Shanghai Energy Corporation	19-Nov-2018		NTS: A 007-K/094-P-05	No	Truck	Passed Inspection (Complete)	19-Nov-2018	16-Nov-2018	Planned	SHANGHAI appears to have two active emergency #s. (1-877-864-1166 and 1-844-306-5110) SCADA calibration outdated. (Dec. /2015)							North	00007449, 00020219, 00020224	16221, 16235		Facility, Pipeline, Well
16-Nov-2018	051232941-001	Pacific Canbriam Energy Limited	19-Nov-2018		NTS: C-A 014-H/094-B-08	No	Truck	Deficiencies Corrected	17-Dec-2018	19-Nov-2018	Planned	C-B 014-H/094-B-08 - Flowline is disconnected and on the ground. Equipment associated - dehy, line heater, aboveground piping, chemical tanks. Well is downhole suspended. C-A 014-H/094-B-08 - Flowline disconnected. Equipment - separator building							Central	00007747, 00023421	20038, 23873, 23971		Facility, Pipeline, Well
16-Nov-2018	051233791-001	Canadian Natural Resources Limited	19-Nov-2018		NTS: D 046-G/094-B-08	No	Truck	Passed Inspection (Complete)	19-Nov-2018	19-Nov-2018	Routine	No issues were noted during this inspection. SCVF observed - historical report in IRIS.							Central	00024877	26793		Facility, Pipeline, Well
16-Nov-2018	051234354-001	Pacific Canbriam Energy Limited	20-Nov-2018		NTS: B 024-H/094-B-08	Yes	Truck	Deficiencies Corrected	17-Dec-2018	19-Nov-2018	Planned	Received confirmation on November 18, 2018 that PSHH 1063 was car sealed open.							Central		25584, 26584, 27596		Well
19-Nov-2018	051235067-001	Canadian Natural Resources Limited	19-Nov-2018		DLS: 02-22-084-18	No	Truck	Deficiencies Corrected	22-Nov-2018	19-Nov-2018	Planned								Central		11336		Well
19-Nov-2018	051235421-001	Canadian Natural Resources Limited	19-Nov-2018		DLS: 07-22-084-18	No	Truck	Deficiencies Corrected	11-Dec-2018	19-Nov-2018	Routine								Central		05778, 11331, 11333		Well
19-Nov-2018	051235772-001	Canadian Natural Resources Limited	19-Nov-2018		DLS: 06-22-084-18	No	Truck	Passed Inspection (Complete)	19-Nov-2018	19-Nov-2018	Planned								Central		03364, 10611, 07911		Well
19-Nov-2018	051236121-001	Canadian Natural Resources Limited	19-Nov-2018		DLS: 04-36-084-18	Yes	Truck	Passed Inspection (Complete)	19-Nov-2018	19-Nov-2018	Planned								Central		06405, 07501, 11337		Well
19-Nov-2018	051236470-001	Canadian Natural Resources Limited	19-Nov-2018		DLS: A 13-25-084-18	Yes	Truck	Passed Inspection (Complete)	19-Nov-2018	19-Nov-2018	Routine	Flow line still connected.							Central		10765		Well
19-Nov-2018	051236815-001	Canadian Natural Resources Limited	19-Nov-2018		DLS: 10-26-084-18	No	Truck	Passed Inspection (Complete)	19-Nov-2018	19-Nov-2018	Planned								Central		06401		Well
19-Nov-2018	051237160-001	Canadian Natural Resources Limited	19-Nov-2018		DLS: 07-26-084-18	No	Truck	Passed Inspection (Complete)	19-Nov-2018	19-Nov-2018	Planned								Central		05859		Well
19-Nov-2018	051238191-001	Ovintiv Canada ULC	19-Nov-2018		DLS: C 03-09-081-17	Yes	Truck	Passed Inspection (Complete)	19-Nov-2018	19-Nov-2018	Planned	No problems on Inspection. All clean and in good condition.							South		36411		Pipeline, Well
19-Nov-2018	051251604-001	Tourmaline Oil Corp.	20-Nov-2018		DLS: 13-02-079-18	No	Truck	Passed Inspection (Complete)	20-Nov-2018	20-Nov-2018	Planned								South	00017920, 00026693	29493, 29494		Facility, Pipeline, Well
19-Nov-2018	051252187-001	Shell Canada Limited	20-Nov-2018		DLS: 11-09-079-18	No	Truck	Passed Inspection (Complete)	20-Nov-2018	20-Nov-2018	Planned								South	00025600, 00025601, 00025602, 00025603, 00025604, 00025605, 00025606, 00025607, 00025608, 00025609, 00025610	28307, 28306, 28308, 28309, 28310, 28311, 28312, 28313, 28314, 28315, 28316		Facility, Pipeline, Well
19-Nov-2018	051252790-001	Shell Canada Limited	20-Nov-2018		DLS: 14-28-079-18	No	Truck	Passed Inspection (Complete)	20-Nov-2018	20-Nov-2018	Planned	Wellheads are chained and locked.							South	00023622, 00023669			Facility, Pipeline, Well
19-Nov-2018	051253189-001	NorthRiver Midstream Energy Limited	21-Nov-2018		NTS: B 088-J/094-G-01	Yes	Truck	Passed Inspection (Complete)	21-Nov-2018	19-Nov-2018	Planned	Met with operations and receive orientation. Inspect Jedney 1 and Jedney 2 -2% with 140 mmscfd Items reviewed on inspection. 1.) Documentation for fire and gas calibrations, meter calibrations and vessel inspection reports. Review HMI for faults on fire or gas. Calibrations up to date and on a regular routine. 2.)Sight glass guards missing on some of the coolants for compressor engines. Unit A2940 oil sight glass should be replaced and guard added as heat effecting it. Operations plan to address. 3.) Labelling for tidy tank off gas dehy J1 which operations completed. 4.)Two fire eyes faulted AIT 3450B/D in J2 Deepoint Building which operations is working on. 5.) Ensure updated DEOS sheets in dehy. Received the new DEOS. 6.) Review the V10250 amine flash drum and NB602 Hot Oil Heater VT Internal along with ST54785 UST Heat Medium Drain Tank LT External documentation. Amine flash drum and drain tank due for inspection. 7.) PSHH 2654 and 2653 confirmation of carseal if tied to ESD along with LSHH in FKO. 8.) Signage to be updated with new name. Next TA 2019. New ignitor tip and blower to be installed at that time. Thanks for taking time to tour site with me.							Central	00002435			Facility - Active
19-Nov-2018	051253783-001	Tourmaline Oil Corp.	20-Nov-2018		DLS: 09-04-079-18	No	Truck	Passed Inspection (Complete)	20-Nov-2018	20-Nov-2018	Planned								South	00024533, 00024535	26146, 26148		Facility, Pipeline, Well
19-Nov-2018	051392244-001	Canadian Natural Resources Limited	26-Nov-2018		DLS: 08-03-086-20	No	Truck	Passed Inspection (Complete)	26-Nov-2018	26-Nov-2018	Planned	No visible concerns with this location. ESD on flowline, presco, stuffing box shutdown							Central		05085		Well
19-Nov-2018	051425239-001	Canadian Natural Resources Limited	27-Nov-2018		DLS: 16-34-085-20	No	Truck	Passed Inspection (Complete)	27-Nov-2018	27-Nov-2018	Planned	Ensure excess cable from rod rotator does not get caught up on a wellhead component. ESD on flowline, presco, stuffing box shutdown							Central		04535		Well
19-Nov-2018	051427481-001	Canadian Natural Resources Limited	27-Nov-2018		DLS: 12-04-086-20	No	Truck	Passed Inspection (Complete)	27-Nov-2018	27-Nov-2018	Planned	No visible concerns with this location. ESD on flowline, presco, stuffing box shutdown							Central		07790		Well
20-Nov-2018	051255761-001	Ovintiv Canada ULC	20-Nov-2018		DLS: S 04-08-081-17	Yes	Truck	Passed Inspection (Complete)	20-Nov-2018	20-Nov-2018	Planned	No problems on Inspection. Rig is clean and well maintained.							South		36169		Pipeline, Well
20-Nov-2018	051258710-001	Canadian Natural Resources Limited	20-Nov-2018		NTS: B 090-C/094-A-16	Yes	Truck	Passed Inspection (Complete)	20-Nov-2018	20-Nov-2018	Planned								Central		06406		Well
20-Nov-2018	051259406-001	Canadian Natural Resources Limited	20-Nov-2018		NTS: D-A 079-C/094-A-16	No	Truck	Passed Inspection (Complete)	20-Nov-2018	20-Nov-2018	Planned								Central		15089		Well
20-Nov-2018	051259824-001	Canadian Natural Resources Limited	20-Nov-2018		NTS: B 078-C/094-A-16	No	Truck	Passed Inspection (Complete)	20-Nov-2018	20-Nov-2018	Planned								Central		06772		Well
20-Nov-2018	051260169-001	Canadian Natural Resources Limited	20-Nov-2018		NTS: B 077-C/094-A-16	No	Truck	Passed Inspection (Complete)	20-Nov-2018	20-Nov-2018	Planned								Central	00026313	06625		Facility, Pipeline, Well
20-Nov-2018	051260519-001	Canadian Natural Resources Limited	20-Nov-2018		NTS: D 068-C/094-A-16	No	Truck	Deficiencies Corrected	11-Dec-2018	20-Nov-2018	Routine								Central	00018563, 00026318	01960, 06407, 07691		Facility, Pipeline, Well
20-Nov-2018	051260877-001	Canadian Natural Resources Limited	20-Nov-2018		NTS: B 058-C/094-A-16	No	Truck	Passed Inspection (Complete)	20-Nov-2018	20-Nov-2018	Planned								Central		07493		Well
20-Nov-2018	051261224-001	Canadian Natural Resources Limited	20-Nov-2018		NTS: D 057-C/094-A-16	No	Truck	Passed Inspection (Complete)	20-Nov-2018	20-Nov-2018	Planned								Central		06657		Well
20-Nov-2018	051262051-001	Canadian Natural Resources Limited	20-Nov-2018		NTS: D 039-C/094-A-16	No	Truck	Passed Inspection (Complete)	20-Nov-2018	20-Nov-2018	Planned								Central	00004068	01320		Facility, Pipeline, Well
20-Nov-2018	051262407-001	Canadian Natural Resources Limited	21-Nov-2018		NTS: D 037-C/094-A-16	No	Truck	Passed Inspection (Complete)	21-Nov-2018	20-Nov-2018	Planned								Central		01269		Well
20-Nov-2018	051263718-001	FortisBC Energy Inc.	21-Nov-2018		NTS: C 061-H/092-G-03	Yes	Truck	Deficiencies Corrected	17-Dec-2018	20-Nov-2018	OGC Requested	OGC requested inspection of permit 9707946 Tilbury 2 commissioning. Safe work permits/Hot work permits as well as lockout tag out all in order and verified on site. Liquifaction and tank cool down procedure onsite and blank tank start up procedure checklist available but working copy could not be located on site nor was it provided to the OGC during inspection to field confirm. Deficiency flagged for lack of record retention and ability to produce working documents that are essential for safe start up. Please provide working copy of start up procedure checklist as soon as possible.							South	00017977			Facility, Pipeline, Well
20-Nov-2018	051289152-001	Ovintiv Canada ULC	21-Nov-2018		NTS: A 042-H/093-P-09	No	Truck	Passed Inspection (Complete)	21-Nov-2018	21-Nov-2018	Planned								South	00022248	21482		Facility, Pipeline, Well
20-Nov-2018	051289908-001	Murphy Oil Company Ltd.	21-Nov-2018		NTS: C 003-H/093-P-09	No	Truck	Passed Inspection (Complete)	21-Nov-2018	21-Nov-2018	Planned								South	00018038, 00023521, 00023522, 00023523, 00025153, 00025154, 00025155, 00025156, 00025157	23624, 24155, 24156, 24157, 27353, 27354, 27355, 27356, 27357, 29985, 29986, 29987, 29988		Facility, Pipeline, Well
20-Nov-2018	051290711-001	Ovintiv Canada ULC	21-Nov-2018		NTS: B 094-A/093-P-09	No	Truck	Passed Inspection (Complete)	21-Nov-2018	21-Nov-2018	Planned								South	00023516, 00023517, 00023518, 00023519, 00023520	24150, 24151, 24152, 24153, 24154		Facility, Pipeline, Well
20-Nov-2018	051291366-001	ARC Resources Ltd.	21-Nov-2018		DLS: 01-10-081-16	No	Truck	Passed Inspection (Complete)	21-Nov-2018	21-Nov-2018	Planned	A 1-10-81-16 well H -Low isolation valve handle missing unable to know if valve is in the open position. C 1-10 81-16 sample line leaking in meter building. D 1-10 81-16 green color substance with a strong odor on ground. company rep contacted.							South	00023383, 00023649, 00026742	23897,24369, 35479, 35480, 36218, 36219, 36220		Facility, Pipeline, Well
20-Nov-2018	051291731-001	PETRONAS Energy Canada Ltd.	21-Nov-2018		NTS: C 060-G/094-B-08	No	Truck	Deficiencies Corrected	29-Nov-2018	21-Nov-2018	Planned	Culverts, signage, silt fencing stored on site. Please address. Cased well. Cellar open and full of water. The SCV assembly was in the water/ice. No visible valves on the wellhead. Wellhead barricades.							Central		28812		Well
20-Nov-2018	051293501-001	ARC Resources Ltd.	21-Nov-2018		DLS: 03-10-081-16	No	Truck	Deficiencies Corrected	6-Dec-2018	21-Nov-2018	Planned								South	00023733	24532		Facility, Pipeline, Well
20-Nov-2018	051298892-001	ARC Resources Ltd.	21-Nov-2018		DLS: 05-18-081-16	No	Truck	Deficiencies Corrected	23-Nov-2018	21-Nov-2018	Planned								South	00025472	28058		Facility, Pipeline, Well
20-Nov-2018	051299570-001	Harvest Operations Corp.	21-Nov-2018		NTS: A 026-L/094-A-10	No	Truck	Passed Inspection (Complete)	21-Nov-2018	20-Nov-2018	Routine	Wellhead secure. No issues at this time.							Central		12038		Pipeline, Well
20-Nov-2018	051299929-001	Pacific Canbriam Energy Limited	21-Nov-2018		NTS: C 004-H/094-B-08	No	Truck	Deficiencies Corrected	3-Dec-2018	21-Nov-2018	Planned	Pallets piled on site. Pipeline inspection - of the risers NE of the site.							Central	00018114	28526, 28979, 28977, 30237, 31326, 31327, 31328, 31329, 31627		Facility, Pipeline Project, Well
20-Nov-2018	051300800-001	ARC Resources Ltd.	21-Nov-2018	1-Mar-2019	DLS: 15-10-081-16	No	Truck	Deficiencies Corrected	1-Mar-2019	21-Nov-2018	Routine								South		13092		Pipeline, Well
20-Nov-2018	051301454-001	Pacific Canbriam Energy Limited	21-Nov-2018		NTS: C 017-H/094-B-08	No	Truck	Passed Inspection (Complete)	21-Nov-2018	21-Nov-2018	Planned	C-A 017-H/094-B-08 (WA 30112) - Staining on the ground at the wellhead. Please address. C-B 017-H/094-B-08 (WA 30113) SCVF observed - historical report in IRIS C-C 017-H/094-B-08 (WA 30240) SCVF observed - historical report in IRIS C-A 017-H/094-B-08 (WA 30112) - Staining on the ground at the wellhead. Please address.							Central	00018163	28609, 30112, 30113, 30240		Facility, Pipeline, Well
20-Nov-2018	051302053-001	Pacific Canbriam Energy Limited	21-Nov-2018		NTS: C 027-H/094-B-08	No	Truck	Deficiencies Corrected	14-Dec-2018	21-Nov-2018	Planned	Garbage and debris (rags, ties, gloves). Please address.							Central	00025243, 00025425, 00025426, 00025746, 00026113, 00026114, 00026115, 00026116	27530, 27956, 27957, 28656, 30582, 30583, 30584, 30585, 31446, 31445		Facility, Pipeline, Well
20-Nov-2018	051302742-001	ARC Resources Ltd.	21-Nov-2018		DLS: 16-03-081-16	No	Truck	Deficiencies Corrected	6-Dec-2018	21-Nov-2018	Planned	Tubing from propane vessel into building- not capped or plugged in side building company rep contacted							South	00022944	23082		Facility, Pipeline, Well
20-Nov-2018	051303337-001	Canlin Energy Corporation	21-Nov-2018		DLS: 09-25-081-16	Yes	Truck	Passed Inspection (Complete)	21-Nov-2018	21-Nov-2018	Planned	LEL's in meter building, Leak from actuators operator contacted							South	00019496	12123		Facility, Pipeline, Well
20-Nov-2018	051304270-001	Canlin Energy Corporation	21-Nov-2018		DLS: 11-28-081-16	Yes	Truck	Passed Inspection (Complete)	21-Nov-2018	21-Nov-2018	Planned								South	00020061	15379		Facility, Pipeline, Well
20-Nov-2018	051319780-001	Canadian Natural Resources Limited	22-Nov-2018		NTS: D 027-L/094-A-10	No	Walk	Passed Inspection (Complete)	22-Nov-2018	20-Nov-2018	Planned	WH secure, scv good, metal fence No issues found							Central		21155		Well

20-Nov-2018	05142805Z-001	Canadian Natural Resources Limited	28-Nov-2018		NTS: A 048-G/094-H-06	No	Truck	Passed Inspection (Complete)	28-Nov-2018	27-Nov-2018	Planned	Low LELs were detected with personal monitor in the inlet header building. An insulated flange on a line going in to inlet header building may be leaking. Was there a spill in inlet separator building? No LELs were detected. The spill on floor should be cleaned up. Red pen for fuel gas meter was out of ink. CO was detected in generator building with personal monitor - no inspection. If well is active, bypass around ESD in inlet building should be locked closed. Above ground flare knock out, high level shutdown (2014) Sales gas building, Fisher cal'd 2016, Rosemount 2014 - sales gas line out, blinded C1 and C2 compressor not active fuel gas building, fuel gas meter chart 02/07/18 heat medium lineheater, MCC air compressor was operating generator building active, 2 propane bullets office - 2 propane bullets, parts building, chemical tanks, underground tanks recycle transfer/pump building 5 production tanks ground water monitoring wells around site wellhead is still connected to flowline, not secured							Central	00002424	09259	Facility, Pipeline, Well
20-Nov-2018	05143832E-001	Canadian Natural Resources Limited	28-Nov-2018		NTS: B 068-F/094-H-06	No	Truck	Passed Inspection (Complete)	28-Nov-2018	28-Nov-2018	Planned	If this facility is going to remain inactive ensure inlet separator has positive isolation. Currently fluid is bypassing inlet separator, by a 3/4 turn valve. Heat medium building is inactive. Dehy is inactive. sales building inactive flarestack onsite 2 production tanks, chemical tanks office, propane tank pig barrel							Central	00001411	07651	Facility, Pipeline, Well
20-Nov-2018	05147039D-001	Canlin Energy Corporation	28-Nov-2018		NTS: B 100-C/094-H-05	No	Truck	Deficiencies Corrected	3-Dec-2018	20-Nov-2018	Planned								Central	00018569	01999	Facility, Pipeline, Well
20-Nov-2018	05147099J-001	Canlin Energy Corporation	28-Nov-2018		NTS: D 077-D/094-H-05	No	Truck	Passed Inspection (Complete)	28-Nov-2018	20-Nov-2018	Planned	COMMENTS: -The most recent gas analysis on the OGC database is from October 10, 1974. Would you submit your most recent gas analysis for this well via ESubmission. -The emergency number is peeling off of the location signage. -There are ground water monitoring/observation wells onsite							Central	00018515	01378	Facility, Pipeline, Well
20-Nov-2018	05148672H-001	Canlin Energy Corporation	29-Nov-2018		NTS: C 098-D/094-H-05	No	Truck	Passed Inspection (Complete)	29-Nov-2018	20-Nov-2018	Planned	COMMENTS: -No concerns here at this time							Central	00000314	03192	Facility, Pipeline, Well
20-Nov-2018	05148729E-001	Canlin Energy Corporation	29-Nov-2018		NTS: A 022-E/094-H-05	No	Truck	Passed Inspection (Complete)	29-Nov-2018	20-Nov-2018	Planned	COMMENTS: -The OGC database is showing last production from this well is August 2018. The hi/low sensing points outside of the meter cupboard need to be locked in the open position before starting to produce well again. -LEL was detected on my personal monitor during building entry procedures. I did not enter the building. -The OGC has no gas analysis on file for this well. Please submit your most recent gas analysis via ESUBMISSION ASAP							Central	00018444	00715	Facility, Pipeline, Well
21-Nov-2018	05125836S-001	Canadian Natural Resources Limited	21-Nov-2018	21-Dec-2018	NTS: D 100-C/094-A-16	No	Truck	Deficiencies Corrected	2-Jan-2019	20-Nov-2018	Planned								Central		01684	Well
21-Nov-2018	05125905B-001	Canadian Natural Resources Limited	21-Nov-2018		NTS: D 071-D/094-A-16	No	Truck	Deficiencies Corrected	29-Nov-2018	20-Nov-2018	Planned								Central		01657	Well
21-Nov-2018	05126169T-001	Canadian Natural Resources Limited	21-Nov-2018		NTS: B 067-C/094-A-16	No	Truck	Passed Inspection (Complete)	21-Nov-2018	20-Nov-2018	Planned								Central		06440	Well
21-Nov-2018	05130490D-001	Canadian Natural Resources Limited	22-Nov-2018		NTS: A 020-C/094-A-16	No	Truck	Passed Inspection (Complete)	22-Nov-2018	21-Nov-2018	Routine	Is this well being suspended? If so disconnect flow line. Slight odour noticed by wellhead.							Central		07902	Well
21-Nov-2018	05130524T-001	Canadian Natural Resources Limited	21-Nov-2018		NTS: A 010-C/094-A-16	No	Truck	Passed Inspection (Complete)	21-Nov-2018	21-Nov-2018	Planned								Central	00026451	16656	Facility, Pipeline, Well
21-Nov-2018	05130559E-001	Canadian Natural Resources Limited	21-Nov-2018		NTS: D 001-D/094-A-16	No	Truck	Passed Inspection (Complete)	21-Nov-2018	21-Nov-2018	Planned								Central	00020669	17785	Facility, Pipeline, Well
21-Nov-2018	05130594S-001	Canadian Natural Resources Limited	22-Nov-2018		NTS: B 090-K/094-A-09	No	Truck	Deficiencies Corrected	26-Nov-2018	21-Nov-2018	Routine								Central	00020654	17747	Facility, Pipeline, Well
21-Nov-2018	05130636S-001	Canadian Natural Resources Limited	21-Nov-2018		NTS: B 009-C/094-A-16	No	Truck	Passed Inspection (Complete)	21-Nov-2018	21-Nov-2018	Planned								Central	00007329, 00008548, 00019128	08403	Facility, Pipeline, Well
21-Nov-2018	05130671E-001	Canadian Natural Resources Limited	21-Nov-2018		NTS: B 011-E/094-A-16	No	Truck	Passed Inspection (Complete)	21-Nov-2018	21-Nov-2018	Planned								Central		01969	Well
21-Nov-2018	05130707J-001	Canadian Natural Resources Limited	22-Nov-2018		NTS: D 041-H/094-A-15	No	Truck	Deficiencies Corrected	29-Nov-2018	21-Nov-2018	Planned								Central		01632	Well
21-Nov-2018	05130741B-001	Canadian Natural Resources Limited	22-Nov-2018		NTS: B 052-H/094-A-15	No	Truck	Passed Inspection (Complete)	22-Nov-2018	21-Nov-2018	Planned								Central		03383	Well
21-Nov-2018	05130776J-001	Canadian Natural Resources Limited	22-Nov-2018		NTS: D 053-H/094-A-15	No	Truck	Passed Inspection (Complete)	22-Nov-2018	21-Nov-2018	Routine								Central		01498	Well
21-Nov-2018	05130811J-001	Canadian Natural Resources Limited	22-Nov-2018		NTS: B 053-H/094-A-15	No	Truck	Passed Inspection (Complete)	22-Nov-2018	21-Nov-2018	Planned								Central		07978	Well
21-Nov-2018	05130846D-001	Canadian Natural Resources Limited	22-Nov-2018		NTS: D 063-H/094-A-15	No	Truck	Passed Inspection (Complete)	22-Nov-2018	21-Nov-2018	Planned								Central		01521	Well
21-Nov-2018	05130881J-001	Canadian Natural Resources Limited	22-Nov-2018		NTS: D 056-H/094-A-15	No	Truck	Passed Inspection (Complete)	22-Nov-2018	21-Nov-2018	Planned								Central	00018568	01993, 01548	Facility, Pipeline, Well
21-Nov-2018	05130916D-001	Canadian Natural Resources Limited	22-Nov-2018		NTS: D 044-H/094-A-15	No	Truck	Passed Inspection (Complete)	22-Nov-2018	21-Nov-2018	Planned								Central		01515	Well
21-Nov-2018	05130970F-001	Canadian Natural Resources Limited	22-Nov-2018		NTS: B 069-E/094-A-16	No	Truck	Deficiencies Corrected	5-Dec-2018	21-Nov-2018	Operator Requested								Central		02117	Well
21-Nov-2018	05131127T-001	Shell Canada Limited	22-Nov-2018		DLS: 07-09-079-19	No	Truck	Deficiencies Corrected	3-Dec-2018	22-Nov-2018	Planned								South	00020592, 00023563, 00023595, 00023596, 00023615	17464, 24225, 24282, 24283, 24321	Facility, Pipeline, Well
21-Nov-2018	05131254Z-001	Shell Canada Limited	22-Nov-2018		DLS: 16-04-079-19	No	Truck	Passed Inspection (Complete)	22-Nov-2018	22-Nov-2018	Planned								South	00020678	17809	Facility, Pipeline, Well
21-Nov-2018	05131309G-001	Shell Canada Limited	22-Nov-2018		DLS: 10-04-079-19	No	Truck	Passed Inspection (Complete)	22-Nov-2018	22-Nov-2018	Planned								South		13036	Pipeline, Well
21-Nov-2018	05131365Z-001	Shell Canada Limited	22-Nov-2018		DLS: 01-09-079-19	No	Truck	Passed Inspection (Complete)	22-Nov-2018	22-Nov-2018	Planned								South	00021447	19919	Facility, Pipeline, Well
21-Nov-2018	05131420K-001	Shell Canada Limited	22-Nov-2018		DLS: 13-03-079-19	No	Truck	Passed Inspection (Complete)	22-Nov-2018	22-Nov-2018	Planned								South	00023010	23218	Facility, Pipeline, Well
21-Nov-2018	05131497D-001	Shell Canada Limited	22-Nov-2018		DLS: 11-03-079-19	No	Truck	Passed Inspection (Complete)	22-Nov-2018	22-Nov-2018	Planned								South		15265	Pipeline, Well
21-Nov-2018	05131573Z-001	Canadian Natural Resources Limited	22-Nov-2018		NTS: C 089-J/094-P-02	No	Walk	Passed Inspection (Complete)	22-Nov-2018	21-Nov-2018	Routine	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. Last SCADA calibration is from Feb. /2012. Unused JIRD compressor on site that is disconnected.							North	00020215	16214	Facility, Pipeline, Well
21-Nov-2018	05131628Z-001	Shell Canada Limited	22-Nov-2018		DLS: 10-03-079-19	No	Truck	Passed Inspection (Complete)	22-Nov-2018	22-Nov-2018	Planned								South	00021372	19772	Facility, Pipeline, Well
21-Nov-2018	05131683P-001	Canadian Natural Resources Limited	22-Nov-2018	1-Oct-2019	NTS: D 090-J/094-P-02	No	Walk	Deficiencies Corrected	24-Feb-2020	21-Nov-2018	Routine	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Unused JIRD compressor on site that is disconnected. Last SCADA calibration is from March /2011.							North	00007645, 00020209	16204	Facility, Pipeline, Well
21-Nov-2018	05131804B-001	Canadian Natural Resources Limited	22-Nov-2018		NTS: B 020-B/094-P-07	No	Walk	Passed Inspection (Complete)	22-Nov-2018	21-Nov-2018	Planned								North	00020190	16164	Facility, Pipeline, Well
21-Nov-2018	05131862J-001	Canadian Natural Resources Limited	22-Nov-2018		NTS: D 082-B/094-P-07	No	Walk	Passed Inspection (Complete)	22-Nov-2018	21-Nov-2018	Planned								North	00021806	20534	Facility, Pipeline, Well
21-Nov-2018	05131942S-001	Canadian Natural Resources Limited	22-Nov-2018	23-Dec-2018	NTS: D-A 041-F/094-P-07	No	Truck	Deficiencies Corrected	24-Feb-2020	21-Nov-2018	Routine	Location is d-A41-F/94-P-7. Suspended well. Wellhead valves removed. SCV is open. Signage is good. Flow line is disconnected. Wellhead inside building and SCV is vented outside. Unused equipment includes 400bbl tank in berm with two barrels. Unused parts, pipe, plastic tank inside wellhead building. Small separator building with Barton meter. Last calibration is from March /2011.							North	00019353	11113	Facility, Pipeline, Well
21-Nov-2018	05132037A-001	Canadian Natural Resources Limited	22-Nov-2018		NTS: C 062-F/094-P-07	No	Walk	Passed Inspection (Complete)	22-Nov-2018	21-Nov-2018	Planned	SCADA calibration outdated. (Feb. /2016)							North	00020688	17833	Facility, Pipeline, Well
21-Nov-2018	05132094Y-001	Canadian Natural Resources Limited	22-Nov-2018		NTS: A 059-K/094-P-07	No	Truck	Deficiencies Corrected	14-Dec-2018	21-Nov-2018	Planned	Location a-59-K/94-P-7 is an active oil well. OGC inspector met CNRL operator Larry LaRiviere on site.							North	00007270, 00019563	12619	Facility, Pipeline, Well
21-Nov-2018	05132130I-001	Canadian Natural Resources Limited	22-Nov-2018		NTS: D 025-L/094-A-10	No	Walk	Passed Inspection (Complete)	22-Nov-2018	21-Nov-2018	Planned	WH secure, scv good, metal fenced around well head No issues found.							Central		21156	Well
21-Nov-2018	05132191J-001	Canadian Natural Resources Limited	22-Nov-2018		NTS: A-A 059-K/094-P-07	Yes	Truck	Deficiencies Corrected	14-Dec-2018	21-Nov-2018	Planned	Location is an inactive gas well at a-A59-K/94-P-7. OGC inspector met CNRL operator Larry LaRiviere on site. Last SCADA calibration is from Jan. /2016. Some fluid in tanks.							North	00020111	15834	Facility, Pipeline, Well
21-Nov-2018	05132250Z-001	Canadian Natural Resources Limited	22-Nov-2018		NTS: A 080-K/094-P-07	No	Truck	Deficiencies Corrected	14-Dec-2018	21-Nov-2018	Planned	Active oil well with an active pumpjack. Presco locked and calibrated. SCV is open. Signage is good. Chemical tanks on site.							North		15772	Well
21-Nov-2018	05131516E-001	Shell Canada Limited	23-Nov-2018		DLS: 13-34-078-19	No	Truck	Passed Inspection (Complete)	23-Nov-2018	23-Nov-2018	Planned								South	00022282	21557	Facility, Pipeline, Well
21-Nov-2018	05131526J-001	Shell Canada Limited	23-Nov-2018		DLS: 02-10-079-19	No	Truck	Passed Inspection (Complete)	23-Nov-2018	23-Nov-2018	Planned	Shut in, last production date Aug 2018							South	00022893	22976	Facility, Pipeline, Well
21-Nov-2018	05131539J-001	Shell Canada Limited	23-Nov-2018		DLS: 03-10-079-19	No	Truck	Passed Inspection (Complete)	23-Nov-2018	23-Nov-2018	Planned								South	00020610	17567	Facility, Pipeline, Well
21-Nov-2018	05131416J-001	Shell Canada Limited	23-Nov-2018		DLS: 05-10-079-19	No	Truck	Passed Inspection (Complete)	23-Nov-2018	23-Nov-2018	Planned								South	00021656	20271	Facility, Pipeline, Well
21-Nov-2018	05131623E-001	Canadian Natural Resources Limited	23-Nov-2018		NTS: A 031-D/094-B-09	No	Truck	Passed Inspection (Complete)	23-Nov-2018	23-Nov-2018	Routine								Central		14323	Well
21-Nov-2018	05136295I-001	Canadian Natural Resources Limited	23-Nov-2018		NTS: C 011-I/094-B-09	No	Truck	Passed Inspection (Complete)	23-Nov-2018	23-Nov-2018	Planned	This well last flowed in August 2009 and it will be 10 years without production after August 2019. The equipment will need to be removed after that date. Please apply for a road permit to this well.							Central	00022736	22617	Facility, Pipeline, Well
21-Nov-2018	05136351O-001	Painted Pony Energy Ltd.	23-Nov-2018		NTS: C 002-J/094-B-09	No	Truck	Passed Inspection (Complete)	23-Nov-2018	23-Nov-2018	Planned	Produced water c-ring on location is pretty much empty. Netting in good shape.							Central	00018374	30389, 30961, 30991, 30989, 30988, 30990, 31266, 31267	Facility, Pipeline, Well
21-Nov-2018	05145368O-001	Canadian Natural Resources Limited	28-Nov-2018		NTS: D 004-J/094-P-02	Yes	Truck	Passed Inspection (Complete)	28-Nov-2018	21-Nov-2018	Incident	This is a follow up inspection to an incident of a spill when a tanker truck was loading an emulsion / condensate mix from the tanks at location CNRL d-4-J/94-P-2. Troyer was responsible for the spill. Approximately 1/2 m3 of fluid was spilled on the ground next to the tank farm. Troyer was on site to clean up spill and scrape up dirt using a vac truck for part of 3 days. Troyer did steam the ground where the spil occurred. Material was sent to SECURE for disposal. OGC inspector met CNRL operator Randy on site. Clean up almost complete on Nov. 21st, 2018.							North	00007359		Facility, Pipeline, Well
21-Nov-2018	05148361K-001	Ovintiv Canada ULC	29-Nov-2018		NTS: A 092-C/093-P-08	No	Truck	Deficiencies Corrected	4-Dec-2018	29-Nov-2018	Routine								South	00020368	16732	Facility, Pipeline, Well
21-Nov-2018	05148421J-001	Ovintiv Canada ULC	29-Nov-2018		NTS: D 082-C/093-P-08	No	Truck	Passed Inspection (Complete)	29-Nov-2018	29-Nov-2018	Planned								South		18910	Pipeline, Well
21-Nov-2018	05148478B-001	Ovintiv Canada ULC	29-Nov-2018		NTS: C 081-C/093-P-08	No	Truck	Passed Inspection (Complete)	29-Nov-2018	29-Nov-2018	Planned	Site clean well maintained.							South	00020352	16668	Facility, Pipeline, Well
21-Nov-2018	05148538B-001	Ovintiv Canada ULC	29-Nov-2018		NTS: B 081-C/093-P-08	No	Truck	Deficiencies Corrected	26-Mar-2019	29-Nov-2018	Planned								South	00019636	13121	Facility, Pipeline, Well
21-Nov-2018	05148788E-001	Black Swan Energy Ltd.	29-Nov-2018		NTS: C 002-C/094-H-04	No	Truck	Passed Inspection (Complete)	29-Nov-2018	20-Nov-2018	Planned	COMMENTS: -All location signs require a flammable symbol (O&PR reg reads.. "if a well may produce flammable gas, a symbol is required"). SO basically all well location signs need a flammable symbol. Some of your location signs on the buildings/cupboards have a sour symbol and not a flammable symbol. If a gas well does not produce gas with 10ppm or greater H2S, a sour symbol in not required. -Please review all of your location signs to ensure they are meeting the regulations							Central	00026348	31968, 31969, 31970, 31971, 31972, 31973, 31974	Facility, Pipeline, Well
21-Nov-2018	05148923J-001	Black Swan Energy Ltd.	29-Nov-2018		NTS: A 032-C/094-H-04	No	Truck	Passed Inspection (Complete)	29-Nov-2018	21-Nov-2018	Planned	COMMENTS: -All the location signage have 'sour' symbols on them, but looking at the Esubmission database, there is NO H2S in any of the gas streams from any of these wells. REMOVE the sour symbols from your location signage ASAP							Central	00026599	32586, 32587, 32588, 32589, 32590, 32591	Facility, Pipeline, Well
21-Nov-2018	05148978E-001	Canadian Natural Resources Limited	29-Nov-2018		NTS: C 061-C/093-P-08	No	Truck	Passed Inspection (Complete)	29-Nov-2018	29-Nov-2018	Planned								South	00023799	24683	Facility, Pipeline, Well
21-Nov-2018	05149035H-001	Ovintiv Canada ULC	29-Nov-2018		NTS: D-A 090-N/093-P-08	No	Truck	Passed Inspection (Complete)	29-Nov-2018	29-Nov-2018	Planned								South		19085	Pipeline, Well
21-Nov-2018	05149091O-001	Ovintiv Canada ULC	29-Nov-2018		NTS: A 100-B/093-P-08	No	Truck	Passed Inspection (Complete)	29-Nov-2018	29-Nov-2018	Planned	Clean meter skid.							South		16759	Pipeline, Well
21-Nov-2018	05149167O-001	Ovintiv Canada ULC	29-Nov-2018		NTS: C 089-B/093-P-08	No	Truck	Passed Inspection (Complete)	29-Nov-2018	29-Nov-2018	Planned								South		16760	Pipeline, Well
21-Nov-2018	05149223E-001	Ovintiv Canada ULC	29-Nov-2018		NTS: C 087-B/093-P-08	No	Truck	Passed Inspection (Complete)	29-Nov-2018	29-Nov-2018	Planned								South		18531, 16937	Pipeline, Well
21-Nov-2018	05149279K-001	Cequence Energy Ltd.	29-Nov-2018		NTS: B 097-B/093-P-08	No	Truck	Passed Inspection (Complete)	29-Nov-2018	29-Nov-2018	Planned								South	00019311	10689	Facility, Pipeline, Well
21-Nov-2018	05149339Z-001	Ovintiv Canada ULC	29-Nov-2018		NTS: B 086-B/093-P-08	No	Truck	Passed Inspection (Complete)	29-Nov-2018	29-Nov-2018	Planned								South	00022156	21303	Facility, Pipeline, Well
21-Nov-2018	05149395S-001	Ovintiv Canada ULC	29-Nov-2018		NTS: D 086-B/093-P-08	No	Truck	Passed Inspection (Complete)	29-Nov-2018	29-Nov-2018	Routine								South		21129	Pipeline, Well
21-Nov-2018	05149462Z-001	Ovintiv Canada ULC	29-Nov-2018		NTS: C 085-B/093-P-08	No	Truck	Passed Inspection (Complete)	29-Nov-2018	29-Nov-2018	Routine								South	00022073	21123	Facility, Pipeline, Well
21-Nov-2018	05149609Z-001	Black Swan Energy Ltd.	29-Nov-2018		NTS: A 072-C/094-H-04	No	Truck	Deficiencies Corrected	10-Dec-2018	21-Nov-2018	Planned								Central		31905, 31906, 31907, 31908, 31909, 31910	Well
21-Nov-2018	05148934A-001	FortisBC Energy Inc.	18-Dec-2018		From: NTS: D 016-C/092-G-07 To: NTS: B 022-A/092-G-06	Yes	Truck	Passed Inspection (Complete)	18-Dec-2018	21-Nov-2018	Routine	Routine inspection and incident follow up of the LMIPSU project OGC permit #100000458 on November 21, 2018. Works have wrapped up for the season and will recommence in the late winter/early spring once conditions allow. Sites are clean and orderly or have been repaved and no further works required. Sloughing in Silver creek tributary was visited during this inspection. This sloughing occurred well away from the stream and no impacts were noted. Fortis is taking temporary measures to stabilize the slope as pipeline construction is to be completed in this area in 2019. Incident IS0949B7-001 DGIR 182688 release site and storm sewer outfall was visited during this inspection. Maps from the city storm sewer system were provided to the OGC by Fortis to confirm outfall location. No further documents required at this time.							South			Pipeline Project
22-Nov-2018	05132513O-001	Canadian Natural Resources Limited	26-Nov-2018		DLS: 06-12-084-18	No	Truck	Passed Inspection (Complete)	26-Nov-2018	22-Nov-2018	Follow Up	Follow up walk through with landowner regarding land sliding issue. The area of greatest concern is along the pipeline ROW south of the well. It crosses close to the residence and the edge of the yard has slumped towards the creek. There is an old road which may have contributed to a weakness in the slope. Let me know what plans CNRL has for the lease and pipe ROW, thanks.							Central		03462	Well
22-Nov-2018	05132547B-001	Canadian Natural Resources Limited	22-Nov-2018		DLS: 04-18-084-17	No	Walk	Passed Inspection (Complete)	22-Nov-2018	22-Nov-2018	Planned								Central		05780	Well
22-Nov-2018	05132582E-001	Canadian Natural Resources Limited	22-Nov-2018		DLS: 09-25-084-16	No	Truck	Passed Inspection (Complete)	22-Nov-2018	22-Nov-2018	Planned								Central	00004445	13475	Facility, Pipeline, Well
22-Nov-2018	05132752J-001	ARC Resources Ltd.	22-Nov-2018		DLS: 15-29-080-16	Yes	Truck	Deficiencies Corrected	6-Dec-2018	22-Nov-2018	Planned	Operator repaired HI-Lo pressure switch isolation valve securement.							South	00024065	25244	Facility, Pipeline, Well
22-Nov-2018	05132888H-001	Ovintiv Canada ULC	22-Nov-2018		DLS: F 03-09-081-17	Yes	Truck	Passed Inspection (Complete)	22-Nov-2018	22-Nov-2018	Planned	More weight needed on gut lines to flare tank. Two electrical boots needed and one cord needs repaired. All else in good condition.							South		16414	Pipeline, Well
22-Nov-2018	05134735O-001	Ovintiv Canada ULC	23-Nov-2018		NTS: D 086-G/093-P-01	No	Truck	Passed Inspection (Complete)	23-Nov-2018	23-Nov-2018	Planned	AB6-G, Meter orifice plate has staining.							South	00025771, 00025823	28722, 28864	Facility, Pipeline, Well
22-Nov-2018	05134825S-001	Ovintiv Canada ULC	23-Nov-2018		NTS: B 092-G/093-P-01	No	Truck	Passed Inspection (Complete)	23-Nov-2018	23-Nov-2018	Planned	Last production record dated August 2018.							South	00024121	25360	Facility, Pipeline, Well
22-Nov-2018	05134901G-001	Cenovus Energy Inc.	23-Nov-2018		NTS: A 054-G/093-P-01	No	Truck	Passed Inspection (Complete)	23-Nov-2018	23-Nov-2018	Planned	Site shut in, last production October 2018							South	00022076	21126	Facility, Pipeline, Well
22-Nov-2018	05134936S-001	ARC Resources Ltd.	23-Nov-2018		DLS: 09-30-080-16	No	Truck	Passed Inspection (Complete)	23-Nov-2018	23-Nov-2018	Planned	LEL's in meter building set of personal monitor							South	00024158, 00024463, 00025846, 00025847	25471, 26035, 28943, 28944	Facility, Pipeline, Well
22-Nov-2018	05134993Z-001	Cenovus Energy Inc.	23-Nov-2018		NTS: D 053-G/093-P-01	No	Truck	Passed Inspection (Complete)	23-Nov-2018	23-Nov-2018	Planned								South	00019069	07952	Facility, Pipeline, Well
22-Nov-2018	05135049T-001	Ovintiv Canada ULC	23-Nov-2018		NTS: D 076-G/093-P-01	No	Truck	Passed Inspection (Complete)	23-Nov-2018	23-Nov-2018	Planned	Site shut in, last production October 2018							South	00024079	25277	Facility, Pipeline, Well
22-Nov-2018	05135131S-001	ARC Resources Ltd.	23-Nov-2018		DLS: 10-20-080-16	No	Truck	Deficiencies Corrected	29-Nov-2018	23-Nov-2018	Planned								South	00023650	24370	Facility, Pipeline, Well
22-Nov-2018	05135301I-001	ARC Resources Ltd.	23-Nov-2018		DLS: 12-07-081-16	No	Truck	Passed Inspection (Complete)	23-Nov-2018	23-Nov-2018	Planned	Wells 12-07 and H-12-07 and in Separator building the chemical injection pump covers have been removed at not reinstalled. At all the other wells on location the chemical injection pump cover screws have been removed and not reinstalled. Please respond via email when repaired.							South	00026311, 00026312	32305, 32310, 32311, 32312, 32313, 32314, 32315, 32316, 32317	Facility, Pipeline, Well
22-Nov-2018	05135493I-001	ARC Resources Ltd.	23-Nov-2018		DLS: 16-29-080-16	Yes	Truck	Deficiencies Corrected	6-Dec-2018	23-Nov-2018	Planned								South	00023235, 00024064	21634, 25243	Facility, Pipeline, Well

22-Nov-2018	051360292-001	Enercapita Energy Ltd.	23-Nov-2018		DLS: 14-30-087-14	No	Truck	Passed Inspection (Complete)	23-Nov-2018	22-Nov-2018	Planned	Wellhead valves should be chained and locked. scv good pumpjack disconnected pipeline disconnected last flow 2014						Central		06876	Pipeline, Well
22-Nov-2018	051360948-001	Canadian Natural Resources Limited	23-Nov-2018		DLS: 13-11-087-14	No	Truck	Passed Inspection (Complete)	23-Nov-2018	22-Nov-2018	Planned	No issues. Well SI at time of inspection. PJ SI at time of inspection, production from Oct 2018 scv good test sep good 100 BBL and 50 BBL tanks						Central		15070	Well
22-Nov-2018	051361789-001	Canadian Natural Resources Limited	23-Nov-2018		DLS: 07-05-087-15	No	Truck	Passed Inspection (Complete)	23-Nov-2018	22-Nov-2018	Planned	Small leak coming out of needle valve on top of wellhead, contact Operations who took care off. 3/8" tbg cap missing on needle valve. scv good si well old flare pit with fence old UG tank piles						Central		03939	Well
22-Nov-2018	051385531-001	Enercapita Energy Ltd.	26-Nov-2018		DLS: 14-31-087-14	No	Truck	Passed Inspection (Complete)	26-Nov-2018	22-Nov-2018	Planned	No issues found. 2 pumpjacks, one was SI but had flowed in last month -test sep -screw comp -100 BBL pop tank -both scv good						Central		05958, 29512	Pipeline, Well
22-Nov-2018	051386583-001	Enercapita Energy Ltd.	26-Nov-2018		DLS: 12-31-087-14	No	Truck	Passed Inspection (Complete)	26-Nov-2018	22-Nov-2018	Planned	Staining under chemical pump and under casing valve. Containment has chemical in it and should be emptied. PSV for fuel gas scrubber needed and proper plug in drain off fuel gas scrubber as bolt stuck in currently.						Central		06769	Pipeline, Well
22-Nov-2018	051387386-001	Kelt Exploration (LNG) Ltd.	26-Nov-2018		DLS: 03-28-087-21	Yes	Truck	Deficiencies Corrected	13-Dec-2018	26-Nov-2018	Complaint	OGC received an odor complaint the morning of Nov. 22, 2018. That same day in the afternoon inspector attended site and no odors were found at that time. Inspector returned next morning with FLIR camera. Some odors were noticeable. A scan of liquids side of facility found a produced water tank venting gas from the top. We were unable to tell exactly where it was venting from the top of the tank. This will need to be inspected and repaired. Please respond back to inspector by e-mail when this is completed. Loadlines for production tanks extend out past secondary containment. This is acceptable if the drain line from envirobox back to secondary containment is of substantial size that in the event of a failure of the load line valve, the box (lid door) would stay closed, and the drain line would be able to adequately flow the fluid without pushing the load box door open. Drain line will have to be maintained to ensure it does not become restricted with either residue or freezing. Complaint #51355303 Gas side of facility was down due to CNRL had high line pressure as per operator. Gas side was not inspected. No buildings were entered. Solution gas off tanks was going to flare.						Central	00002826		Facility, Pipeline, Well
22-Nov-2018	051387935-001	Enercapita Energy Ltd.	26-Nov-2018		DLS: 11-06-088-14	No	Truck	Deficiencies Corrected	4-Dec-2018	22-Nov-2018	Planned	Pumpjack down at time of inspection but gas still flowing on casing. 1/2 bull plug needed in separator. 912 regulator to be vented outside on catadyne inside 100 BBL tank.						Central		16089	Pipeline, Well
22-Nov-2018	051388544-001	Enercapita Energy Ltd.	26-Nov-2018		DLS: 16-36-087-15	No	Truck	Passed Inspection (Complete)	26-Nov-2018	22-Nov-2018	Planned	Valves on wellhead should be chained and locked. Spec blind in flowline sep not in use scv good pj shut in last flow 2017-09						Central		06650	Pipeline, Well
22-Nov-2018	051389639-001	Enercapita Energy Ltd.	26-Nov-2018		DLS: 16-19-087-14	No	Walk	Passed Inspection (Complete)	26-Nov-2018	22-Nov-2018	Planned	Chain and lock needed for wellhead. Sign needs updating with new name. One barrel full of fluid with no bung. Five gallon open pail of fluid which should be cleaned up. Old building - wellhead disconnected from flow line - SCV good						Central		04023	Pipeline, Well
22-Nov-2018	051390467-001	Enercapita Energy Ltd.	26-Nov-2018		DLS: 12-29-087-14	No	Truck	Passed Inspection (Complete)	26-Nov-2018	22-Nov-2018	Planned	Fuel gas regulator needs venting outside. Catadyne not in use currently but tie down on shut off valve should be removed.						Central		16730	Pipeline, Well
22-Nov-2018	051426026-001	PETRONAS Energy Canada Ltd.	27-Nov-2018		DLS: 04-16-085-20	No	Truck	Passed Inspection (Complete)	27-Nov-2018	27-Nov-2018	Follow Up	If the SCVF remains non-serious please remove the burst plate from the surface casing vent assembly. Please provide an update to OGC by January 4, 2019. Wellhead chained and locked. No facility equipment on site. Unable to locate a report of the component analyses of the natural gas and liquids. Please provide the most recent analysis on file. Odour at the wellhead. Please address.						Central		10604	Well
22-Nov-2018	051426841-001	Yoho Resources Inc.	28-Nov-2018		DLS: 11-24-087-24	No	Truck	Deficiencies Corrected	21-Dec-2018	27-Nov-2018	Routine	WA 35797 - SCV open and clear. ESD on flowline at wellhead. Annulus production of fuel gas. PSHH is locked open. Pipeline PSHL is locked open. WA 32990 - SCV open and clear. ESD on flowline at wellhead. Well is equipped with a plunger lift.						Central	00026550	32990, 35797	Facility, Pipeline, Well
22-Nov-2018	051443922-001	Harvest Operations Corp.	28-Nov-2018	29-Dec-2018	DLS: 11-31-087-23	No	Truck	Deficiencies Corrected	12-Nov-2019	28-Nov-2018	Routine	Deactivated and inactive pipelines to and from the facility. Facility ID 9071 has an "active" status. Please confirm if the facility piping has been purged and liquids have been removed from the vessels and tanks. Please confirm if inlet and outlet pipeline are blinded or disconnected. Please provide an update to OGC by January 9, 2019.						Central	00009071		Facility, Pipeline Project
22-Nov-2018	051450424-001	Yoho Resources Inc.	28-Nov-2018		DLS: 01-19-087-23	No	Truck	Deficiencies Corrected	21-Dec-2018	28-Nov-2018	Routine	WA 28182 - well chained and locked, no facility equipment. SCV open and clear. WA 29915 - signage equipped with PDIS and FLAM. ESD is closed. PSHH is L/O, SCV open and clear. Separator ok. WA 29916 - active. signage equipped with FLAM. SCV open and clear. ESD open. Separator CO and LELS. WA 36736 - SCV open and clear, active. ESD. Separator ok.						Central	00026032	28182, 29915, 29916, 36736	Facility, Pipeline, Well
22-Nov-2018	051452553-001	Canadian Natural Resources Limited	28-Nov-2018		DLS: 16-15-086-21	No	Truck	Passed Inspection (Complete)	28-Nov-2018	28-Nov-2018	Routine	LELS in the meter building. Please address. Signage - poison and flammable symbol, SCV open and clear, wing and annulus in production, each is equipped with an ESDv, H2S detection at the wellhead, ESD amot armed, Sand separator in use, sand probe is L/O, meter building						Central	00026645	35321	Facility, Pipeline, Well
22-Nov-2018	051495179-001	Ovintiv Canada ULC	29-Nov-2018		NTS: D 010-L/093-P-08	No	Truck	Passed Inspection (Complete)	29-Nov-2018	29-Nov-2018	Planned							South	00020382	16774	Facility, Pipeline, Well
22-Nov-2018	051495743-001	Cequence Energy Ltd.	29-Nov-2018		NTS: A 008-G/093-P-08	Yes	Truck	Passed Inspection (Complete)	29-Nov-2018	29-Nov-2018	Planned	Met Larry on site.						South	00020309	16525	Facility, Pipeline, Well
22-Nov-2018	051496660-001	Cequence Energy Ltd.	29-Nov-2018		NTS: A 017-G/093-P-08	No	Truck	Passed Inspection (Complete)	29-Nov-2018	29-Nov-2018	Planned							South	00020316	16542	Facility, Pipeline, Well
22-Nov-2018	051497234-001	Cequence Energy Ltd.	29-Nov-2018		NTS: D 067-B/093-P-08	No	Truck	Passed Inspection (Complete)	29-Nov-2018	29-Nov-2018	Planned							South		12156	Pipeline, Well
22-Nov-2018	051498040-001	Ovintiv Canada ULC	29-Nov-2018		NTS: D 070-B/093-P-08	No	Truck	Passed Inspection (Complete)	29-Nov-2018	29-Nov-2018	Planned							South	00021883	20715, 20758	Facility, Pipeline, Well
22-Nov-2018	051498599-001	Ovintiv Canada ULC	29-Nov-2018		NTS: C 069-B/093-P-08	No	Truck	Passed Inspection (Complete)	29-Nov-2018	29-Nov-2018	Planned							South	00022542	22174	Facility, Pipeline, Well
22-Nov-2018	051921165-001	FortisBC Energy Inc.	19-Dec-2018		From: NTS: B 020-E/092-J-02 To: NTS: A 020-E/092-J-02	Yes	Truck	Passed Inspection (Complete)	19-Dec-2018	22-Nov-2018	Routine	Routine inspection and incident follow up on permit #100057680 IP pipeline extension project and incident 0509949807-001 DGIR 182817 on November 22, 2018. IP pipe installation complete with tie-ins occurring during inspection. Requested welding procedures and PQR's and documents were provided and in order. Stream crossings complete and areas of exposed soils have been hydro seeded. Hydro seeding not taking/establishing at time of inspection, monitor results for potential reapplication in the future if required. No issues noted on activities during inspection. Incident follow up: I have received the Form A and I am requesting the environmental management plan for this project, any project maps that contained stream designations, any photos of the incident, the plume, the pump set up the day of the incident and the previous days activities in this area as well as the environmental monitoring report with turbidity readings . Please note that this information may be used for an investigation in the future. I will be away on holidays after today and if there are any questions I will be back in the office on January 3.						South			Pipeline, Well
23-Nov-2018	051357034-001	ARC Resources Ltd.	23-Nov-2018		DLS: 15-29-080-16	No	Truck	Passed Inspection (Complete)	23-Nov-2018	23-Nov-2018	Follow Up	follow up to inspection 051327512-001						South	00024065	25244	Facility, Pipeline, Well
23-Nov-2018	051357750-001	ARC Resources Ltd.	23-Nov-2018		DLS: 12-21-080-16	No	Truck	Deficiencies Corrected	23-Nov-2018	23-Nov-2018	Planned	company rep contacted while at loction LELs 92 .						South	00017912	25978, 29598, 29596, 29595, 29599, 29597	Facility, Pipeline, Well
23-Nov-2018	051358499-001	ARC Resources Ltd.	23-Nov-2018		DLS: 13-22-080-16	No	Truck	Deficiencies Corrected	23-Nov-2018	23-Nov-2018	Planned	spoke to company reps at another location						South	00024672, 00026051	26402, 30106	Facility, Pipeline, Well
23-Nov-2018	051359557-001	ARC Resources Ltd.	23-Nov-2018		NTS: B 012-G/093-P-08	No	Truck	Deficiencies Corrected	23-Nov-2018	23-Nov-2018	Planned	spoke with company reps at another location						South	00024341, 00024656, 00024671	25798, 26367, 26400	Facility, Pipeline, Well
23-Nov-2018	051382847-001	Canadian Natural Resources Limited	26-Nov-2018		NTS: B 019-G/094-P-07	No	Walk	Passed Inspection (Complete)	26-Nov-2018	23-Nov-2018	Planned	SCADA calibration outdated. (Oct. /2016) No WHMIS labels on tanks.						North	00019945	15008	Facility, Pipeline, Well
23-Nov-2018	051383897-001	ARC Resources Ltd.	26-Nov-2018		DLS: 05-21-080-16	No	Truck	Passed Inspection (Complete)	26-Nov-2018	26-Nov-2018	Routine							South		25991	Pipeline, Well
23-Nov-2018	051384452-001	Canadian Natural Resources Limited	26-Nov-2018		NTS: B 084-I/094-P-07	No	Walk	Passed Inspection (Complete)	26-Nov-2018	23-Nov-2018	Planned	Some unused equipment on site includes a dehy, tri-tanks and a boi tank inside a berm.						North	00018865	05514	Facility, Pipeline, Well
23-Nov-2018	051384595-001	ARC Resources Ltd.	26-Nov-2018		DLS: 10-21-080-16	No	Truck	Passed Inspection (Complete)	26-Nov-2018	26-Nov-2018	Routine							South	00024058	25229	Facility, Pipeline, Well
23-Nov-2018	051439086-001	Storm Resources Ltd.	28-Nov-2018		NTS: A 058-E/094-H-03	No	Truck	Passed Inspection (Complete)	28-Nov-2018	28-Nov-2018	Routine	No visible concerns with this well. Well was just being brought on to production. ESDs on production and casing lines. Desander 2 chemical tanks separator with pressure sensor on PSV pig barrel						Central	00026394	31519	Facility, Pipeline, Well
23-Nov-2018	051440476-001	Canadian Natural Resources Limited	28-Nov-2018		NTS: A 048-E/094-H-03	No	Truck	Passed Inspection (Complete)	28-Nov-2018	28-Nov-2018	Planned	Hazard label on location sign is faded and should be replaced. meter cabinet, chemical tank						Central	00022921	23036	Facility, Pipeline, Well
23-Nov-2018	051441084-001	Storm Resources Ltd.	28-Nov-2018	29-Dec-2018	NTS: C 046-E/094-H-03	No	Truck	Deficiencies Corrected	8-Jan-2019	28-Nov-2018	Routine	Erosion on lease will need to be controlled.No wellhead - casing.						Central		26040	Pipeline, Well
23-Nov-2018	051442622-001	Canadian Natural Resources Limited	28-Nov-2018		NTS: D 036-E/094-H-03	No	Truck	Passed Inspection (Complete)	28-Nov-2018	28-Nov-2018	Planned	No visible concerns with this location. meter cabinet, chemical tank						Central	00022923	23041	Facility, Pipeline, Well
23-Nov-2018	051444624-001	Canadian Natural Resources Limited	28-Nov-2018		NTS: B 035-E/094-H-03	No	Truck	Passed Inspection (Complete)	28-Nov-2018	28-Nov-2018	Planned	No visible concerns with this location. meter cabinet, chemical tank valves on flowline closed.						Central	00023609	24308	Facility, Pipeline, Well
23-Nov-2018	051449725-001	Canadian Natural Resources Limited	28-Nov-2018		NTS: A 040-B/094-P-10	No	Truck	Passed Inspection (Complete)	28-Nov-2018	23-Nov-2018	Planned	Low alarm LEL detected in meter skid. Caps missing on ASCO inside skid.						North		11683	Well
23-Nov-2018	051451193-001	Canadian Natural Resources Limited	28-Nov-2018		NTS: A 078-B/094-P-10	No	Walk	Deficiencies Corrected	3-Dec-2018	23-Nov-2018	Planned							North		11685	Well
23-Nov-2018	051451774-001	Canadian Natural Resources Limited	28-Nov-2018		NTS: A 015-G/094-P-10	No	Walk	Passed Inspection (Complete)	28-Nov-2018	23-Nov-2018	Planned	Low alarm LEL detected in meter skid. Caps missing on ASCO inside skid.						North		11688	Well
26-Nov-2018	051437361-001	Chinook Energy (2010) Inc.	28-Nov-2018		NTS: B 061-F/094-H-06	No	Truck	Passed Inspection (Complete)	28-Nov-2018	28-Nov-2018	Planned	Pressure gauge on wellhead should be removed and outlet on wellhead bullplugged. For Information Only: Wellhead is disconnected from flowline and valves are secured. Blinded pipeline riser onsite.						Central		09084	Well
27-Nov-2018	051428713-001	Whitecap Resources Inc.	28-Nov-2018		DLS: A 14-34-084-14	No	Truck	Passed Inspection (Complete)	28-Nov-2018	27-Nov-2018	Routine							Central		06347	Pipeline, Well
27-Nov-2018	051429058-001	Whitecap Resources Inc.	28-Nov-2018		DLS: 06-03-085-14	No	Truck	Passed Inspection (Complete)	28-Nov-2018	27-Nov-2018	Routine							Central		00362	Pipeline, Well
27-Nov-2018	051429403-001	Whitecap Resources Inc.	28-Nov-2018		DLS: 14-03-085-14	No	Truck	Passed Inspection (Complete)	28-Nov-2018	27-Nov-2018	Routine							Central		00363	Pipeline, Well
27-Nov-2018	051429748-001	Whitecap Resources Inc.	28-Nov-2018		DLS: 03-10-085-14	No	Truck	Passed Inspection (Complete)	28-Nov-2018	27-Nov-2018	Routine							Central		01545	Pipeline, Well
27-Nov-2018	051430093-001	Whitecap Resources Inc.	28-Nov-2018		DLS: 06-29-084-13	No	Truck	Passed Inspection (Complete)	28-Nov-2018	27-Nov-2018	OGC Requested							Central		01091, 36898	Pipeline, Well
27-Nov-2018	051441653-001	Tourmaline Oil Corp.	28-Nov-2018		DLS: 16-34-079-16	No	Truck	Deficiencies Corrected	19-Dec-2018	28-Nov-2018	Planned	Leak on wing valve shaft on 16-34 well						South	00025674, 00025926	28470, 29272	Facility, Pipeline, Well
27-Nov-2018	051442052-001	Whitecap Resources Inc.	28-Nov-2018		DLS: B 14-19-084-13	Yes	Truck	Passed Inspection (Complete)	28-Nov-2018	28-Nov-2018	Planned	All looked good on inspection. Rig is clean and well maintained.						Central		36850	Pipeline, Well
27-Nov-2018	051442987-001	Canadian Natural Resources Limited	28-Nov-2018		NTS: B 086-A/094-H-02	No	Truck	Passed Inspection (Complete)	28-Nov-2018	27-Nov-2018	Planned	No issues. scv good pipeline spec blinded WH secure c3 tank chem tank last prod 2018-09 recent SI meter skid						Central		01788	Well
27-Nov-2018	051444485-001	Ovintiv Canada ULC	28-Nov-2018		DLS: 05-02-080-17	Yes	Truck	Passed Inspection (Complete)	28-Nov-2018	27-Nov-2018	Planned	Inspection of SCADA System Shutdown Programming Changes Meet Jeff Cox, EnCana Lead Operations, on site. SCADA programming changes have been made to limit the maximum pipeline H2S to 990 PPM . If the CS-02-80-17 well flow drops below 67 e3m3/day the S-02-80-17 well shuts in; if the CS-02 well flow drops below 40 e3m3/day the AS-02 shuts in; if the CS-02 well flow drops below 20 e3m3/day then the BS-02 shuts in. At the time of the inspection, the CS-02 well was flowing at 61 e3m3/day, and the S-02 well flow was zero. Witness the AS-02 shut in when the CS-02 flow was lowered to 38 e3m3/day. Witness the BS-02 well shut in when the CS-02 flow was lowered to 17 e3m3/day. The wells will remain shut-in until a manual reset through Cygnet System is done.						South		33680	Pipeline, Well
27-Nov-2018	051445427-001	Canadian Natural Resources Limited	28-Nov-2018		NTS: B 065-G/094-H-02	No	Walk	Passed Inspection (Complete)	28-Nov-2018	27-Nov-2018	Planned	No issues. scv good WH secure building on site 4 cement barriers bridge plug 2018-07 last disposal 2015-08						Central		01493	Well
27-Nov-2018	051446199-001	ARC Resources Ltd.	28-Nov-2018		DLS: A 04-26-080-16	No	Truck	Passed Inspection (Complete)	28-Nov-2018	28-Nov-2018	Planned							South	00024692, 00024693, 00024694	26439, 26440, 26441	Facility, Pipeline, Well
27-Nov-2018	051446556-001	Pavilion Energy Corp.	28-Nov-2018		DLS: 06-31-086-19	No	Truck	Passed Inspection (Complete)	28-Nov-2018	27-Nov-2018	Routine	Staining outside out of service compressor. Oil coming from motor. scv good compressor disconnected out of service drain line still connected off separator to 100 BBL tank 2 chemical tanks High LEL inside separator. Vent line off fuel gas regulators venting high outside building. Please reply to OGC once items addressed. Thank you.						Central		12137	Pipeline, Well
27-Nov-2018	051447320-001	ARC Resources Ltd.	28-Nov-2018		DLS: 13-23-080-16	No	Truck	Passed Inspection (Complete)	28-Nov-2018	28-Nov-2018	Planned							South	00024264	25652	Facility, Pipeline, Well
28-Nov-2018	051114712-001	PETRONAS Energy Canada Ltd.	10-Dec-2018		NTS: C 016-J/094-B-16	No	Truck	Passed Inspection (Complete)	10-Dec-2018	13-Nov-2018	Routine							Central		00378	Well
28-Nov-2018	051457971-001	ARC Resources Ltd.	28-Nov-2018		DLS: 12-36-080-16	No	Truck	Deficiencies Corrected	29-Nov-2018	28-Nov-2018	Planned	company rep contacted						South	00024681, 00024682, 00025000	26424, 26425, 27105	Facility, Pipeline, Well
28-Nov-2018	051458785-001	Canadian Natural Resources Limited	28-Nov-2018		NTS: C 037-I/094-A-15	No	Truck	Passed Inspection (Complete)	28-Nov-2018	28-Nov-2018	Planned	Flow line not disconnected but is turned off and blinded.						Central		08457	Well
28-Nov-2018	051459130-001	Canadian Natural Resources Limited	28-Nov-2018		NTS: D 033-I/094-A-15	No	Truck	Deficiencies Corrected	3-Dec-2018	28-Nov-2018	Planned							Central		03669, 00725	Well
28-Nov-2018	051459518-001	Canadian Natural Resources Limited	28-Nov-2018		NTS: D 040-L/094-A-16	No	Truck	Passed Inspection (Complete)	28-Nov-2018	28-Nov-2018	Planned							Central		06423	Well
28-Nov-2018	051459865-001	Canadian Natural Resources Limited	28-Nov-2018		NTS: C 020-L/094-A-16	No	Truck	Passed Inspection (Complete)	28-Nov-2018	28-Nov-2018	Planned							Central		17519	Well
28-Nov-2018	051460210-001	Canadian Natural Resources Limited	28-Nov-2018		NTS: C 060-L/094-A-16	No	Truck	Passed Inspection (Complete)	28-Nov-2018	28-Nov-2018	Planned	Check possible leak at wellhead						Central	00000419	06289	Facility, Pipeline, Well
28-Nov-2018	051460559-001	Canadian Natural Resources Limited	28-Nov-2018		NTS: D 070-L/094-A-16	No	Truck	Passed Inspection (Complete)	28-Nov-2018	28-Nov-2018	Planned							Central		16008	Well
28-Nov-2018	051460906-001	Canadian Natural Resources Limited	28-Nov-2018		NTS: D 057-L/094-A-16	No	Truck	Passed Inspection (Complete)	28-Nov-2018	28-Nov-2018	Planned							Central	00020693	17850	Facility, Pipeline, Well
28-Nov-2018	051461253-001	Canadian Natural Resources Limited	28-Nov-2018		NTS: D 077-L/094-A-16	No	Truck	Passed Inspection (Complete)	28-Nov-2018	28-Nov-2018	Planned							Central	00020694	17851	Facility, Pipeline, Well
28-Nov-2018	051482980-001	Tourmaline Oil Corp.	29-Nov-2018		DLS: 07-25-080-16	No	Truck	Deficiencies Corrected	19-Dec-2018	29-Nov-2018	Planned							South	00023982	25041	Facility, Pipeline, Well
28-Nov-2018	051485736-001	ARC Resources Ltd.	29-Nov-2018		DLS: 04-36-080-16	No	Truck	Passed Inspection (Complete)	29-Nov-2018	29-Nov-2018	Planned							South	00024665	26386	Facility, Pipeline, Well
28-Nov-2018	051520475-001	Tourmaline Oil Corp.	30-Nov-2018		DLS: 01-24-080-16	No	Truck	Passed Inspection (Complete)	30-Nov-2018	30-Nov-2018	Planned							South	00018277	30883, 30884, 30885, 30887, 30888	Facility, Pipeline, Well
28-Nov-2018	051731285-001	PETRONAS Energy Canada Ltd.	10-Dec-2018		NTS: D 006-J/094-B-16	No	Truck	Passed Inspection (Complete)	10-Dec-2018	10-Dec-2018	Planned							Central		19069, 16746	Well

28-Nov-2018	051875061-001	NOVA Gas Transmission Ltd.	17-Dec-2018			Yes	Truck	Passed Inspection (Complete)	17-Dec-2018	17-Dec-2018	Routine	Joint Inspection of the North Montney Main Line with NEB and company representatives. Area inspected from KP 0.0 to approximately KP 5.0 where the pipe line ROW intersects the Woody Road. Inspection included Shell Riser site B-29-80-20 which has been subleased to Nova Gas and is being used a s a lay down yard. Nova Gas has built a Hydro-vac slurry sump at this subleased location. Please provide to the undersigned inspector your authority for the hydro-vac slurry sump.						South			Pipeline, Road
29-Nov-2018	051488666-001	PETRONAS Energy Canada Ltd.	29-Nov-2018		From: DLS: 16-06-083-16 To: DLS: 14-05-083-16	No	Truck	Passed Inspection (Complete)	29-Nov-2018	29-Nov-2018	Routine							Central			Pipeline, Road
29-Nov-2018	051507558-001	GS E&R Canada Inc.	30-Nov-2018		NTS: D 012-G/094-O-14	No	Helicopter	Deficiencies Corrected	17-Dec-2018	30-Nov-2018	Planned	Well was active at time of inspection. Surface casing vent checked, ok. Chem tank, grounding, signage ok.						North	00019612	12943	Facility, Pipeline, Well
29-Nov-2018	051508137-001	GS E&R Canada Inc.	30-Nov-2018		NTS: B 029-H/094-O-14	No	Helicopter	Passed Inspection (Complete)	30-Nov-2018	30-Nov-2018	Planned	Well was active at time of inspection. Surface casing vent checked, ok. Chem tank, grounding, signage ok.						North	00019465	11958	Facility, Pipeline, Well
29-Nov-2018	051508696-001	GS E&R Canada Inc.	30-Nov-2018		NTS: B 031-G/094-O-14	No	Helicopter	Passed Inspection (Complete)	30-Nov-2018	30-Nov-2018	Planned	Well was active at time of inspection. Surface casing vent checked, ok. Chem tank, grounding, signage ok. .						North	00019464	11957	Facility, Pipeline, Well
29-Nov-2018	051509459-001	GS E&R Canada Inc.	30-Nov-2018		NTS: B 042-G/094-O-14	No	Helicopter	Deficiencies Corrected	17-Dec-2018	30-Nov-2018	Planned	Well is suspended. Surface casing vent checked, ok. Chem tank, grounding ok.						North	00020048	15327	Facility, Pipeline, Well
29-Nov-2018	051510059-001	Crescent Point Energy Corp.	30-Nov-2018		NTS: B 028-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	30-Nov-2018	30-Nov-2018	Planned	This is a wellhead only. Well was suspended at time of inspection. Chained and locked. Surface casing vent checked, ok. Signage ok.						North		11612	Well
29-Nov-2018	051510614-001	Crescent Point Energy Corp.	30-Nov-2018		NTS: D 069-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	30-Nov-2018	30-Nov-2018	Planned	Wellhead only. Well was suspended at time of inspection. Chained and locked. Surface casing vent checked, ok. Signage ok.						North		10876	Well
29-Nov-2018	051511169-001	Crescent Point Energy Corp.	30-Nov-2018		NTS: B 052-K/094-O-11	No	Helicopter	Passed Inspection (Complete)	30-Nov-2018	30-Nov-2018	Planned	Wellhead only. Well was suspended at time of inspection. Chained and locked. Surface casing vent checked, ok. Signage ok.						North		10745	Well
29-Nov-2018	051511724-001	Crescent Point Energy Corp.	30-Nov-2018		NTS: A 049-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	30-Nov-2018	30-Nov-2018	Planned	Well was active at time of inspection. Surface casing vent checked, ok. Chem tanks, grounding, signage, Presco ok.						North	00024446	26004	Facility, Pipeline, Well
29-Nov-2018	051512284-001	Crescent Point Energy Corp.	30-Nov-2018	15-Dec-2018	NTS: B 049-J/094-O-11	No	Helicopter	Deficiencies Corrected	17-Dec-2018	30-Nov-2018	Planned	Both wells, Test Sep., Group Sep. active at time of inspection. Surface casing vents checked, ok. Chem tanks, grounding, signage, Presco ok. Comment: 1) Portable catadyne in Test Sep should have an exhaust hood and vent installed.						North	00003653, 00023183	11617, 23542	Facility, Pipeline, Well
29-Nov-2018	051512870-001	GS E&R Canada Inc.	30-Nov-2018		NTS: A 094-G/094-O-11	No	Helicopter	Passed Inspection (Complete)	30-Nov-2018	30-Nov-2018	Planned	Well was active at time of inspection. Surface casing vent checked, ok. Chem tank, grounding, signage ok.						North	00019430	11621	Facility, Pipeline, Well
29-Nov-2018	051513479-001	GS E&R Canada Inc.	30-Nov-2018		NTS: A 096-G/094-O-11	No	Helicopter	Deficiencies Corrected	17-Dec-2018	30-Nov-2018	Planned	Well was active at time of inspection. Surface casing vent checked, ok. Chem tank, grounding, signage ok.						North	00019280	10380	Facility, Pipeline, Well
29-Nov-2018	051514067-001	GS E&R Canada Inc.	30-Nov-2018		NTS: B 087-G/094-O-11	No	Helicopter	Passed Inspection (Complete)	30-Nov-2018	30-Nov-2018	Planned	This is a cellar and either conductor pipe or surface piping above ground. No casing bowl, no valves. Sign ok.						North		13597	Well
29-Nov-2018	051514637-001	GS E&R Canada Inc.	30-Nov-2018		NTS: A 018-G/094-O-11	No	Helicopter	Deficiencies Corrected	17-Dec-2018	30-Nov-2018	Planned	Well was active at time of inspection. Surface casing vent checked, ok. Chem tank, containment, grounding, ok. Comment: 1) Open electrical wiring observed inside cabinet. Currently not electrified. This is wiring for the catadyne igniter and should be covered or repaired prior to using the extension cable to fire the catadyne.						North	00019856	14468	Facility, Pipeline, Well
29-Nov-2018	051515222-001	GS E&R Canada Inc.	30-Nov-2018		NTS: B 006-G/094-O-11	No	Helicopter	Passed Inspection (Complete)	30-Nov-2018	30-Nov-2018	Routine	Well was active at time of inspection. Surface casing vent checked, ok. Chem tank, grounding, signage ok.						North	00019670	13276	Facility, Pipeline, Well
29-Nov-2018	051515778-001	GS E&R Canada Inc.	30-Nov-2018		NTS: D 024-J/094-O-06	No	Helicopter	Passed Inspection (Complete)	30-Nov-2018	30-Nov-2018	Planned	Well is abandoned. Tombstone on location. 3 groundwater monitoring wells observed. Lease is clean.						North		12093	Well
29-Nov-2018	051516870-001	Devon Canada Corporation	30-Nov-2018		NTS: C-A 052-H/094-O-06	No	Helicopter	Passed Inspection (Complete)	30-Nov-2018	30-Nov-2018	Planned	Casing bowl only. Surface casing vent checked, ok. Sign ok.						North		30396	Pipeline, Well
29-Nov-2018	051517438-001	Crew Energy Inc.	30-Nov-2018		NTS: C 066-E/094-O-10	No	Helicopter	Deficiencies Corrected	1-May-2019	30-Nov-2018	Planned	Wellhead only. Chained and locked. Sign ok. Surface casing vent checked, ok.						North		20943	Pipeline, Well
29-Nov-2018	051518010-001	Crew Energy Inc.	30-Nov-2018		NTS: D 076-E/094-O-10	No	Helicopter	Deficiencies Corrected	1-May-2019	30-Nov-2018	Planned	Wellhead only. Chained and locked. Sign ok. Surface casing vent checked, ok.						North		21021	Pipeline, Well
29-Nov-2018	051518585-001	Devon Canada Corporation	30-Nov-2018		NTS: B 045-I/094-O-07	No	Helicopter	Passed Inspection (Complete)	30-Nov-2018	30-Nov-2018	Follow Up	This is a wellhead only. Chained and locked. Sign ok. Surface casing vent is tied to a large double wall tank, and is containing any fluid that may emit from the SCVA. Oily pallet, soil staining and Hazco bags identified on previous inspection have been removed.						North		25699	Pipeline, Well
29-Nov-2018	051519549-001	Devon Canada Corporation	30-Nov-2018		NTS: A 045-G/094-O-08	No	Helicopter	Passed Inspection (Complete)	30-Nov-2018	30-Nov-2018	Planned	This is a wellhead only. Chained and locked. Surface casing vent checked, ok. Sign ok.						North		24973	Pipeline, Well
29-Nov-2018	051520117-001	NorthRiver Midstream Inc.	30-Nov-2018	9-Jan-2019	NTS: B 036-I/094-B-16	Yes	Truck	Deficiencies Corrected	17-Jan-2019	29-Nov-2018	Planned	Gas Plant Inspection Meet with NorthRiver Midstream, E&I Maintenance Supervisor, E&I Mechanic, and plant operations staff. Inspect that there were no faults on fire and gas detection systems in the plant. Found the fire and gas bypass timer max value set to 999 minutes or 16.65 hours. Request that NorthRiver Midstream determine if the bypass timer value is set to a corporate standard as defined in a Safety System Bypass Policy. Verify that gas and liquid overpressure protection devices were inspected and calibrated in 2018. Very that the acid gas to flare and the plant fuel gas meters were calibrated Feb 27, 2018. Could not verify if routine maintenance verification/calibration was conducted on the HP and LP flare meters. Verify the truck loading meters were recently proved sept 25, 2018. Discuss changes for maintenance frequency of gas plant meters that are used for reporting purpose to the Ministry of Finance (MOF). As of Nov 2018 British Columbia is now harmonized with Alberta and Saskatchewan and gas plant reporting meter calibration/verification is semi-annual. Ask to check with Production Accounting to determine if tank and bullet levels are reported to the MOF as monthly opening and closing inventories. If so then verification of tank and bullet level transmitters would be semi-annual. Noted that the refrigeration, de-ethanizer overheads, and sales compressor panel shutdown checks are coming due in December 2018. Ask if NorthRiver Midstream had a facility integrity management program, and request that to be submitted for review. Found the HP and LP flare KO high level switches were alarm only, no ESD function. Request this be assessed . Request an Engineering Assessment to examine the hazards of not shutting process in on a flare HP or LP flare KO high level, and whether or not shutdown action is required. Action Items: 1. Perform an Engineering Assessment - LP and HP flare KO high level function. 2.Submit Facility Integrity Management Program- Highway Plant. Concern that there may be critical pressure switches or transmitters linked to emergency shutdown devices, that are not being calibrated/verified annually. (eg. PSLL-152 Low Instrument Air Shutdown) . 3. Submit corporate safety system bypass policy- Address concern with fire and gas detection system maximum bypass timer value of 999 minutes, not meeting a standard maximum value (set for all plants) as outlined in corporate policy. 4. Verify the accuracy of meter designations on the plant Measurement Schematic, correct if required, and submit. 5. Ensure SAP PM scheduling is revised for all gas plant reporting meters- now semi-annual. 6. Submit latest calibration/verification reports for HP and LP flare meters, Flow Spitter meters, and sales meters. 7. Sales Gas Compressor 402-A turbine shaft guard- missing (2) nuts and bolts. 8. Refrigeration Compressor 601-A 3rd stage discharge PSV piping support clamp no longer bolted tight.						Central	00002436		Facility, Pipeline, Well
29-Nov-2018	051521070-001	Woodside Energy International (Canada) Lt	30-Nov-2018		NTS: B 063-B/094-O-08	No	Helicopter	Passed Inspection (Complete)	30-Nov-2018	30-Nov-2018	Planned	Well is abandoned. Tombstone on location. Site is clean.						North		27801	Pipeline, Well
29-Nov-2018	051521624-001	Ovintiv Canada ULC	30-Nov-2018		NTS: A 097-J/094-O-01	No	Helicopter	Passed Inspection (Complete)	30-Nov-2018	30-Nov-2018	Planned	Two wellheads. Both are chained and locked. Signs ok. Surface casing vent checked at a-A97-J well (WA 27968), no flow. Comment: 1) Gas detector overranged on LEL from surface casing vent at a-97-J well (WA 27802). Fast fill on glove test. -5* C at time of inspection. Last vent flow test was 2014. Please re-test the flow and buildup for this well and submit results via e-submission.						North		27802, 27968	Pipeline, Well
29-Nov-2018	051522449-001	Imperial Oil Resources Limited	30-Nov-2018		NTS: D 099-I/094-O-01	No	Helicopter	Passed Inspection (Complete)	30-Nov-2018	30-Nov-2018	Planned							North		25743	Well
29-Nov-2018	051523821-001	Imperial Oil Resources Limited	30-Nov-2018		NTS: B 052-I/094-O-01	No	Helicopter	Passed Inspection (Complete)	30-Nov-2018	30-Nov-2018	Planned	Wellhead only. Chained and locked. Sign ok. Low LEL detected from surface casing vent. No fill on latex glove test. No testing required.						North		26613	Well
29-Nov-2018	051526643-001	Imperial Oil Resources Limited	30-Nov-2018		NTS: A 027-I/094-O-01	No	Helicopter	Passed Inspection (Complete)	30-Nov-2018	30-Nov-2018	Planned	Wellhead only. Chained and locked. Sign ok. Low LEL detected from surface casing vent. No fill on latex glove test. No testing required.						North		26663	Well
29-Nov-2018	051527204-001	Imperial Oil Resources Limited	30-Nov-2018		NTS: A 051-I/094-O-01	No	Helicopter	Passed Inspection (Complete)	30-Nov-2018	30-Nov-2018	Planned	Wellhead only. Chained and locked. Sign ok. Low LEL detected from surface casing vent. No fill on latex glove test. No testing required.						North		26631	Well
29-Nov-2018	051527759-001	Imperial Oil Resources Limited	30-Nov-2018		NTS: A 006-J/094-O-01	No	Helicopter	Passed Inspection (Complete)	30-Nov-2018	30-Nov-2018	Planned	Wellhead only. Chained and locked. Sign ok. Moderate LEL detected from surface casing vent. V. slow fill on latex glove test. No testing required.						North		26615	Well
29-Nov-2018	051528317-001	Imperial Oil Resources Limited	30-Nov-2018		NTS: B 008-K/094-O-01	No	Helicopter	Passed Inspection (Complete)	30-Nov-2018	30-Nov-2018	Planned	4 wells inspected: b-B-K, b-AB-K, b-BB-k and b-CB-K. All surface casing vents checked and ok except b-CB-K (overrange gas detector on LEL and fast fill on latex glove). Tested and reported previously. Wellhead valves not chained and locked. All wells disconnected from flowline. Signs good. Tubing plugs, packers, spec blinds on flowlines immediately downstream of wellhead and chain link fencing/gate around the lease, meet the requirement to maintain the wellhead free from interference (DPR sec 50(3)).						North		26447, 26446, 26448, 26449	Well
29-Nov-2018	051531224-001	Imperial Oil Resources Limited	30-Nov-2018		NTS: A-A 009-K/094-O-01	No	Helicopter	Passed Inspection (Complete)	30-Nov-2018	30-Nov-2018	Planned	4 wells inspected. Disconnected from flowlines. Signs ok. Surface casing vent flows detected from some of the wells, but tested and reported previously by IOR. Tubing plugs, packers, spec blinds on flowlines immediately downstream of wellhead and chain link fencing/gate around the lease, meet the requirement to maintain the wellhead free from interference (DPR sec 50(3)).						North		26450, 26451, 26453, 26452	Well
29-Nov-2018	051584997-001	Imperial Oil Resources Limited	3-Dec-2018		NTS: D 069-K/094-O-02	No	Helicopter	Passed Inspection (Complete)	3-Dec-2018	3-Dec-2018	Planned	Well is abandoned. Tombstone on location. Site is clean with the exception of the snow fence surrounding the roadside pond adjacent to the access road.						North		25552	Well
29-Nov-2018	051585549-001	Imperial Oil Resources Limited	3-Dec-2018		NTS: A 065-G/094-O-02	No	Helicopter	Passed Inspection (Complete)	3-Dec-2018	3-Dec-2018	Planned	Well is abandoned. Tombstone on location. Site is clean.						North		25850	Well
29-Nov-2018	051586104-001	Imperial Oil Resources Limited	3-Dec-2018		NTS: D 029-H/094-O-02	No	Helicopter	Passed Inspection (Complete)	3-Dec-2018	3-Dec-2018	Planned	No tombstone visible from the air. Well is abandoned. Site is clean.						North		25853	Well
29-Nov-2018	051586670-001	Imperial Oil Resources Limited	3-Dec-2018		NTS: C 074-A/094-O-02	No	Helicopter	Passed Inspection (Complete)	3-Dec-2018	3-Dec-2018	Planned	Well is abandoned. Tombstone on location. Site is clean.						North		25779	Well
29-Nov-2018	051587222-001	Imperial Oil Resources Limited	3-Dec-2018		NTS: D 028-D/094-O-01	No	Helicopter	Passed Inspection (Complete)	3-Dec-2018	3-Dec-2018	Planned	No tombstone visible from the air. Well is abandoned. Lease is clean.						North		20563	Well
29-Nov-2018	051589480-001	Imperial Oil Resources Limited	3-Dec-2018		NTS: B 049-B/094-O-02	No	Helicopter	Passed Inspection (Complete)	3-Dec-2018	3-Dec-2018	Planned	No tombstone visible from the air. Well is abandoned. Lease is clean.						North		26614	Well
30-Nov-2018	051523126-001	Canadian Natural Resources Limited	30-Nov-2018		NTS: D 030-A/094-H-02	No	Truck	Passed Inspection (Complete)	30-Nov-2018	30-Nov-2018	Planned	Most area wells are now suspended if they were not before. Not all flow lines are disconnected at the wellhead, some are closer to the meter enclosure, or shut off and blinded which is ok for now. The field will have quite a bit of unused equipment to deal with if the field remains unproductive. The pig barrel vent chain is not attached, but I believe the line is not in service so that is ok for now too.						Central		01631	Well
30-Nov-2018	051523474-001	Canadian Natural Resources Limited	30-Nov-2018		NTS: C 027-A/094-H-02	No	Truck	Passed Inspection (Complete)	30-Nov-2018	30-Nov-2018	Planned							Central		08789	Well
30-Nov-2018	051523963-001	Canadian Natural Resources Limited	30-Nov-2018		NTS: D 048-A/094-H-02	No	Truck	Passed Inspection (Complete)	30-Nov-2018	30-Nov-2018	Planned							Central		11548	Well
30-Nov-2018	051524516-001	Canadian Natural Resources Limited	30-Nov-2018		NTS: D 045-A/094-H-02	No	Truck	Passed Inspection (Complete)	30-Nov-2018	30-Nov-2018	Planned							Central		00810	Well
30-Nov-2018	051524862-001	Canadian Natural Resources Limited	30-Nov-2018		NTS: D 035-A/094-H-02	No	Truck	Passed Inspection (Complete)	30-Nov-2018	30-Nov-2018	Planned							Central		01766	Well
30-Nov-2018	051525207-001	Canadian Natural Resources Limited	30-Nov-2018		NTS: D 084-I/094-A-15	No	Truck	Passed Inspection (Complete)	30-Nov-2018	30-Nov-2018	Planned							Central		01566	Well
30-Nov-2018	051525552-001	Canadian Natural Resources Limited	30-Nov-2018		NTS: C 064-I/094-A-15	No	Truck	Passed Inspection (Complete)	30-Nov-2018	30-Nov-2018	Planned							Central		08345	Well
30-Nov-2018	051525899-001	Canadian Natural Resources Limited	30-Nov-2018		NTS: D 075-I/094-A-15	No	Truck	Deficiencies Corrected	13-Dec-2018	30-Nov-2018	Planned							Central		18386	Well
30-Nov-2018	051587572-001	Ovintiv Canada ULC	3-Dec-2018		DLS: 06-18-079-16	No	Truck	Passed Inspection (Complete)	3-Dec-2018	3-Dec-2018	Planned							South	00024980, 00024981	27069, 27070	Facility, Pipeline, Well
30-Nov-2018	051588131-001	Ovintiv Canada ULC	3-Dec-2018		DLS: 06-19-079-16	No	Truck	Passed Inspection (Complete)	3-Dec-2018	3-Dec-2018	Planned							South	00025049, 00025050, 00025051, 00025052	27184, 27185, 27186, 27187	Facility, Pipeline, Well
30-Nov-2018	051588695-001	Ovintiv Canada ULC	3-Dec-2018		DLS: 01-34-078-17	No	Truck	Passed Inspection (Complete)	3-Dec-2018	3-Dec-2018	Planned							South		25453, 26671	Pipeline, Well

3-Dec-2018	0515973S6-001	ConocoPhillips Canada Resources Corp.	4-Dec-2018		DLS: J 13-22-088-25	Yes	Truck	Passed Inspection (Complete)	4-Dec-2018	4-Dec-2018	Planned	All good on Inspection. Rig is very clean and very well maintained.							Central		35315	Well
3-Dec-2018	0516703A4-001	Pacific Canbriam Energy Limited	7-Dec-2018		NTS: C 023-H/094-B-08	No	Truck	Passed Inspection (Complete)	7-Dec-2018	6-Dec-2018	Planned	Test separator C-23-H to C-823-H -The fuel gas supply for the catadyne heaters is upstream of the fuel gas meter. Please address.							Central	00018319	27196, 27242, 27243, 30578, 30579, 30580, 30581	Facility, Pipeline, Well
3-Dec-2018	0516718S0-001	Pacific Canbriam Energy Limited	10-Dec-2018		NTS: B-A 033-H/094-B-08	No	Truck	Deficiencies Corrected	11-Jan-2019	6-Dec-2018	Routine	B-A 033-H/094-B-08 (WA 21732) - Wellhead is chained and locked. Flowline is disconnected. SCV open and clear. Equipment on site: chemical tank, generator building, line heater, a/g piping. B-B 033-H/094-B-08 (WA 22954) Wellhead is chained and locked. Flowline is disconnected. SCV open and clear. Equipment on site: a/g piping. B-C 033-H/094-B-08 (WA 25013) Wellhead is chained and locked. Flowline is disconnected. SCV open and clear. Equipment on site: a/g piping, meter enclosure.							Central	00022366, 00022877, 00023970	21732, 22954, 25013	Facility, Pipeline, Well
3-Dec-2018	051705191-001	Pacific Canbriam Energy Limited	10-Dec-2018		NTS: A 033-H/094-B-08	No	Truck	Passed Inspection (Complete)	10-Dec-2018	10-Dec-2018	Routine	2 x annulus valves are not disabled. Please address. Well suspension exemption deadline is 2019/01. Inactive 30.15 months. Wellhead is chained and locked. Flowline is disconnected and removed. Pilings remain on site ~15-20. Flare stack and a/g flare knockout tank remain.							Central	00025180	20140	Facility, Pipeline, Well
3-Dec-2018	051705808-001	Pacific Canbriam Energy Limited	10-Dec-2018		NTS: C 044-H/094-B-08	No	Truck	Passed Inspection (Complete)	10-Dec-2018	10-Dec-2018	Routine	C 044-H/094-B-08 (WA 28341) - Sand separator - chain is detached. C 444-H/094-B-08 (WA 28517) - Well has been inactive since 2017/12.							Central	00025614, 00025691, 00025692	28341, 28517, 28518, 30690, 30688, 30689	Facility, Pipeline, Well
3-Dec-2018	051713129-001	Pacific Canbriam Energy Limited	10-Dec-2018		NTS: B 034-H/094-B-08	No	Truck	Deficiencies Corrected	11-Jan-2019	10-Dec-2018	Routine	B-B 034-H/094-B-08 (28292) - Well has been inactive since 2017/12.							Central	00025584, 00025585, 00025586, 00025763, 00026186, 00026187, 00026188	28290, 28291, 28292, 28708, 31053, 31054, 31055	Facility, Pipeline, Well
3-Dec-2018	051800172-001	Venturion Oil Limited	13-Dec-2018		DLS: 11-34-083-14	Yes	Truck	Passed Inspection (Complete)	13-Dec-2018	13-Dec-2018	Routine	Inspection entry delayed due to Kermit data base issues. Joint inspection with Venturion. Requested a log be maintained for the truck load times . Water source well has a small leak on the flow line. Intermittent leak detected by FLIR on tank T830 from the thief hatch intermittent small leak detected by FLIR on tank T700 in proximity to the blind on the line top of the tank							South	00000047		Facility, Pipeline, Well
3-Dec-2018	051803214-001	Canadian Natural Resources Limited	13-Dec-2018		NTS: D 010-H/094-A-15	No	Truck	Passed Inspection (Complete)	13-Dec-2018	13-Dec-2018	Planned	d-A10-H - cellar is still open and should be filled in. d-B10-H - active water source well - building over wellhead d-10-H - active water injection, building over wellhead pump on site "Out of Service" d-A10-H - valve removed, disconnected from flowline, meter cabinet is still connected to pipeline							Central		17532, 18349, 29789	Pipeline Project, Well
3-Dec-2018	051810960-001	Canadian Natural Resources Limited	13-Dec-2018		NTS: D-A 029-H/094-A-15	No	Truck	Passed Inspection (Complete)	13-Dec-2018	13-Dec-2018	Planned	No visual concerns with this location.							Central		09527	Well
3-Dec-2018	051811539-001	Canadian Natural Resources Limited	13-Dec-2018		NTS: B 030-H/094-A-15	No	Truck	Deficiencies Corrected	21-Dec-2018	13-Dec-2018	Planned								Central		09017	Well
3-Dec-2018	051812343-001	Canadian Natural Resources Limited	13-Dec-2018		NTS: A 011-G/094-A-15	No	Truck	Deficiencies Corrected	21-Dec-2018	13-Dec-2018	Planned	Well was inactive at time of inspection. Polish rod is still in hole and connected to jack. Wellhead valves are not secured and wellhead is connected to flowline. 2 propane tanks weights are down.							Central		09927	Well
3-Dec-2018	051820207-001	Canadian Natural Resources Limited	13-Dec-2018		NTS: C 032-G/094-A-15	No	Truck	Passed Inspection (Complete)	13-Dec-2018	13-Dec-2018	Routine	Wellhead valves are not secured. Polish rod in hole connected to jack, weights are down. 2 propane tanks. Ensure wellhead is disconnected from flowline.							Central		13580	Well
3-Dec-2018	051820994-001	Canadian Natural Resources Limited	13-Dec-2018		NTS: D 033-G/094-A-15	No	Truck	Passed Inspection (Complete)	13-Dec-2018	13-Dec-2018	Routine	Polish rod, horses head and motor have been removed. Weights have been left in the up position and do not appear to be secured. Assess this and ensure site is left in a safe manner. Wellhead valves are secured and wellhead has been disconnected from flowline.							Central		08830	Well
3-Dec-2018	051821547-001	Canadian Natural Resources Limited	13-Dec-2018		NTS: B 043-G/094-A-15	No	Truck	Passed Inspection (Complete)	13-Dec-2018	13-Dec-2018	Planned	No visual concerns with this location. flow meter last cal'd 2018 building over wellhead propane tank							Central		08394	Well
4-Dec-2018	051610264-001	Tourmaline Oil Corp.	4-Dec-2018		DLS: 12-07-080-17	No	Truck	Deficiencies Corrected	5-Dec-2018	4-Dec-2018	Planned	Please check all meter buildings on location as LEL's alarmed personal monitor. If the following well has been suspended please submit to OGC the documention A 12-07 -80-17 well shows active in OGC files, this well has been inactive for production since 2017-01. Inactive or suspended wells 25 (1) In this section: "active" means (a) production, injection or disposal of fluids, (b) drilling, completion or workover operations, and (c) with respect to a well designated under section 2 (7), monitoring reservoir pressure or obtaining other formation information; "inactive", in relation to a well, means a well that has not been abandoned but (a) has not been active for 12 consecutive months, or (b) if the well is classified as a special sour well, has not been active for 6 consecutive months. (2) The well permit holder of an inactive well must submit a report to the commission within 30 days of the suspension of a well. (3) The well permit holder of a suspended well must establish a program of inspections sufficient to ensure the ongoing integrity of the well. (4) The well permit holder of a suspended well must maintain records of the inspections referred to in subsection (3). (5) The well permit holder of an inactive well, within 60 days of the well becoming inactive, must suspend the well in a manner that ensures the ongoing integrity of the well.							South	00025060, 00025061, 00025062, 00025063, 00025064, 00025065	27197, 27198, 27200, 27202, 27201, 27199	Facility, Pipeline, Well
4-Dec-2018	051610852-001	Tourmaline Oil Corp.	4-Dec-2018		DLS: 04-17-080-17	No	Truck	Deficiencies Corrected	6-Dec-2018	4-Dec-2018	Planned	B-04-17-80-17 well show no production since 2017-08 be an inactive over 12 months If this well has been suspended please provide documentation to OGC Inactive or suspended wells 25 (1) In this section: "active" means (a) production, injection or disposal of fluids, (b) drilling, completion or workover operations, and (c) with respect to a well designated under section 2 (7), monitoring reservoir pressure or obtaining other formation information; "inactive", in relation to a well, means a well that has not been abandoned but (a) has not been active for 12 consecutive months, or (b) if the well is classified as a special sour well, has not been active for 6 consecutive months. (2) The well permit holder of an inactive well must submit a report to the commission within 30 days of the suspension of a well. (3) The well permit holder of a suspended well must establish a program of inspections sufficient to ensure the ongoing integrity of the well. (4) The well permit holder of a suspended well must maintain records of the inspections referred to in subsection (3). (5) The well permit holder of an inactive well, within 60 days of the well becoming inactive, must suspend the well in a manner that ensures the ongoing integrity of the well.							South	00017949	28331, 28332, 28333, 28334, 28335	Facility, Pipeline, Well
4-Dec-2018	051612390-001	Canadian Natural Resources Limited	5-Dec-2018		NTS: D-A 067-D/094-A-16	No	Truck	Deficiencies Corrected	11-Dec-2018	4-Dec-2018	Planned								Central		07856	Well
4-Dec-2018	051613089-001	Canadian Natural Resources Limited	5-Dec-2018		NTS: D 035-D/094-A-16	No	Truck	Deficiencies Corrected	12-Dec-2018	4-Dec-2018	Planned								Central		05270	Well
4-Dec-2018	051638077-001	Tourmaline Oil Corp.	5-Dec-2018		DLS: 05-18-080-17	No	Truck	Passed Inspection (Complete)	5-Dec-2018	5-Dec-2018	Planned								South	00023387, 00024568	23903, 26202	Facility, Pipeline, Well
4-Dec-2018	051640117-001	Canadian Natural Resources Limited	5-Dec-2018		NTS: C 066-D/094-A-16	No	Truck	Passed Inspection (Complete)	5-Dec-2018	4-Dec-2018	Planned	Low LEL found in building							Central		08205	Well
4-Dec-2018	051640464-001	Canadian Natural Resources Limited	5-Dec-2018		NTS: D 015-D/094-A-16	No	Truck	Deficiencies Corrected	12-Dec-2018	4-Dec-2018	Planned								Central		05271	Well
4-Dec-2018	051641885-001	Kelt Exploration (LNG) Ltd.	5-Dec-2018		DLS: 02-10-088-23	Yes	Truck	Passed Inspection (Complete)	5-Dec-2018	4-Dec-2018	Planned	Partial Fuel Gas LTD Inspection Meet with Kelt Exploration facility construction group. Review mechanical PIDs that showed where facility piping blinds and locked isolation valves were installed to safely bring fuel gas into the new piping, and into the fuel gas building, to commission power generation, and the utility heat medium package. Perform an audit of blind and locked valves using a prepared Engineered isolation list. Found (1) valve on the purge gas supply to the HP flare KO tank that was required to be locked closed, and (2) tubing lines on gas analyzers in the fuel gas building that needed to be locked closed, disconnected, or capped. Found the isolation valve for PSLL 1602 instrument pressure low was not locked or car sealed open. This was taken care of at the time of the inspection. Current state of construction- The Treater and Pump building require manual ESD push buttons to be installed. Fire extinguishers are in the process of being mounted outside building entrances, some were mounted and in place at the time. Verified that fuel gas and HP flare measurement meters were functional. Kelt was informed to record and report all vented volumes. Inspect the facility HMI display screens, and check fire and gas detection for faults. Found that (1) fire detector (AT-0135) in the fuel gas building was intermittently going into fault. There are (2) fire detectors in the fuel gas building, one was functioning. Request that this be immediately repaired and verified to be functioning correct prior to admitting fuel gas into the facility piping. No faults were found on the facility LEL detection. Witness (2) successful ESD function tests, where the fuel gas supply isolated and blowdown valves opened to the HP flare system. Action items: 1. Repair and function test AT-0135 prior to admitting fuel gas into facility piping and the fuel gas building. 2. Complete the installation of ESD push buttons on the Treater and Pump Building prior to admitting fuel gas into these packages. 3. Submit a revised Isolation List with all new locks car seals added, not previously recorded. 4. Submit a PDF version the HP flare meter configuration. 5. Record all fuel gas used, all blowdowns and vented gas, for reporting purpose. 6. Perform periodic checks once the fuel gas system is pressurized that there is no continuous gas venting through the flare system. Please arrange for a final Facility Start-up Inspection once construction is complete,							Central	00026511		Facility, Pipeline, Well
4-Dec-2018	051665464-001	Shanghai Energy Corporation	6-Dec-2018		NTS: B 062-B/094-P-04	No	Truck	Passed Inspection (Complete)	6-Dec-2018	4-Dec-2018	Planned	SCADA calibration outdated. (Feb. /2015) No WHMIS labels on tanks.							North	00022335	21671	Facility, Pipeline, Well
4-Dec-2018	051666021-001	Shanghai Energy Corporation	6-Dec-2018		NTS: D 066-B/094-P-04	No	Truck	Passed Inspection (Complete)	6-Dec-2018	4-Dec-2018	Routine	SCADA calibration outdated. (Nov. /2015) Bull plug missing on ARGUS pig sender valve.							North	00019954	15031	Facility, Pipeline, Well
4-Dec-2018	051666576-001	Shanghai Energy Corporation	6-Dec-2018		NTS: C 069-B/094-P-04	No	Truck	Passed Inspection (Complete)	6-Dec-2018	4-Dec-2018	Routine								North	00022340, 00026088, 00026089	21685, 30397, 30398	Facility, Pipeline, Well
4-Dec-2018	051667143-001	Shanghai Energy Corporation	6-Dec-2018		NTS: A 068-B/094-P-04	No	Truck	Passed Inspection (Complete)	6-Dec-2018	4-Dec-2018	Routine	SCADA calibration outdated. (Nov. /2015)							North	00022048	21061	Facility, Pipeline, Well
4-Dec-2018	051668123-001	Canadian Natural Resources Limited	6-Dec-2018		NTS: A 026-A/094-A-15	No	Truck	Passed Inspection (Complete)	6-Dec-2018	4-Dec-2018	Planned								Central		09831	Well
4-Dec-2018	051668672-001	Canadian Natural Resources Limited	6-Dec-2018		NTS: D 044-A/094-A-15	No	Truck	Passed Inspection (Complete)	6-Dec-2018	4-Dec-2018	Planned								Central		15380	Well
4-Dec-2018	051669023-001	Canadian Natural Resources Limited	6-Dec-2018		NTS: C 084-A/094-A-15	No	Truck	Passed Inspection (Complete)	6-Dec-2018	4-Dec-2018	Planned								Central		16223	Well
4-Dec-2018	051669369-001	Canadian Natural Resources Limited	6-Dec-2018		NTS: B 076-H/094-A-15	No	Truck	Passed Inspection (Complete)	6-Dec-2018	4-Dec-2018	Planned								Central		02554	Well
4-Dec-2018	051669748-001	Canadian Natural Resources Limited	6-Dec-2018		NTS: D-A 079-H/094-A-15	No	Truck	Passed Inspection (Complete)	6-Dec-2018	4-Dec-2018	Planned								Central	00022758	22672	Facility, Pipeline, Well
4-Dec-2018	051684486-001	Cenovus Energy Inc.	11-Dec-2018		NTS: A 043-H/093-P-01	No	Truck	Passed Inspection (Complete)	11-Dec-2018	7-Dec-2018	Planned								South		06114	Pipeline, Well
4-Dec-2018	051684833-001	Cenovus Energy Inc.	7-Dec-2018		NTS: A 062-B/093-P-01	No	Truck	Passed Inspection (Complete)	7-Dec-2018	7-Dec-2018	Planned								South		14174	Pipeline, Well
4-Dec-2018	051703244-001	Cenovus Energy Inc.	14-Dec-2018		NTS: D 048-G/093-P-01	No	Truck	Passed Inspection (Complete)	14-Dec-2018	10-Dec-2018	Planned								South		16334	Pipeline, Well
4-Dec-2018	051713541-001	Tourmaline Oil Corp.	10-Dec-2018		From: NTS: A 079-A/094-B-16 To: NTS: A 079-A/094-B-16	Yes	Truck	Passed Inspection (Complete)	10-Dec-2018	4-Dec-2018	Routine	Reviewed: WPS with PQR's Welders will/ have been field tested to WPS Welding Inspector Certification Decka Inspection doing 100 % x-ray Coatings will be installed by ticketed personal 1 in 50 or 1 per day will be Peal tested/ per installer Records of Visual inspection will be keep Records of welding repairs will be keep Copy of acceptance of Welding Procedures on file.							Central			Pipeline, Well
4-Dec-2018	051714319-001	Tourmaline Oil Corp.	10-Dec-2018		From: NTS: A 078-A/094-B-16 To: NTS: A 079-A/094-B-16	Yes	Truck	Passed Inspection (Complete)	10-Dec-2018	4-Dec-2018	Routine	Review QC manual Review compliance with Permit conditions							South			Pipeline, Well
4-Dec-2018	051715143-001	Pengrowth Energy Corporation	10-Dec-2018		DLS: 16-09-087-18	No	Truck	Deficiencies Corrected	11-Jan-2019	10-Dec-2018	Planned	Wellhead - no chain and lock and the flowline is connected Chemical tank 1 - not in service Chemical tank 2 - methanol, in secondary containment, grounded Pigging - ok Site is fenced							Central		07933	Pipeline, Well
4-Dec-2018	051722761-001	Canadian Natural Resources Limited	10-Dec-2018	24-Jan-2019	DLS: 14-02-085-19	No	Truck	Passed Inspection (Complete)	22-Mar-2019	10-Dec-2018	Planned	Pumpjack electric - Active signage ok Pollution control and PSHH locked open. Chemical tank - corrosion inhibitor							Central		05010	Well
4-Dec-2018	051723560-001	Canadian Natural Resources Limited	10-Dec-2018	10-Jan-2019	DLS: 10-12-085-19	No	Truck	Passed Inspection (Complete)	22-Mar-2019	10-Dec-2018	Planned	Wellhead is chained and locked. Pumpjack polish rod remains attached. Flowline is disconnected. SCV open and clear. Pumpjack is fenced. Chemical tank empty.							Central		07020	Well
4-Dec-2018	051725862-001	Canlin Energy Corporation	10-Dec-2018		NTS: D 068-E/094-H-05	No	Truck	Passed Inspection (Complete)	10-Dec-2018	4-Dec-2018	Planned	COMMENTS: -as there are two entrances to this lease, there should be a location sign with all the pertinent information posted at ALL lease entrances for emergency and hazard identification. -Please post a sign at the lease entrance that is not signed. -No other concerns here at this time.							Central	00018426	00116	Facility, Pipeline, Well
4-Dec-2018	051726224-001	Canadian Natural Resources Limited	10-Dec-2018		DLS: 14-12-085-19	No	Truck	Passed Inspection (Complete)	10-Dec-2018	10-Dec-2018	Planned	No issues were noted during this inspection. Pumpjack - inactive. Electric. Wellhead is not chained and locked. Polish rod attached. Pollution control and PSHL is locked open. Flowline is removed. SCV open and clear.							Central		04984	Well
4-Dec-2018	051728394-001	Canlin Energy Corporation	10-Dec-2018		NTS: A 099-E/094-H-05	No	Truck	Deficiencies Corrected	20-Dec-2018	4-Dec-2018	Planned	COMMENTS: -The surface casing vent has a hose attached and is tied into a drum. Why? I see a SCVF test was done on May 10, 2018 that determined there to be a small amount of gas leaking from SCV. So what is the purpose of the drum? -The pipeline associated with this site (NTS: A 099-E/094-H-05 TO: C 078-E/094-H-05 PROJECT #1204 Segment #1) is showing as 'ABANDONED' in our database, yet the well is actively producing gas. Why? Is there something on your end that should be looked into to explain this?							Central		01341	Pipeline, Well
4-Dec-2018	051735714-001	Canlin Energy Corporation	10-Dec-2018		NTS: C 094-E/094-H-05	No	Truck	Deficiencies Corrected	20-Dec-2018	4-Dec-2018	Planned								Central	00018842	05193	Facility, Pipeline, Well
4-Dec-2018	051737038-001	Canlin Energy Corporation	11-Dec-2018		NTS: C 072-E/094-H-05	No	Truck	Passed Inspection (Complete)	11-Dec-2018	4-Dec-2018	Planned	COMMENTS: -no concerns here at this time.							Central	00000265, 00018777	04591	Facility, Pipeline, Well
4-Dec-2018	051737470-001	Canlin Energy Corporation	11-Dec-2018		NTS: D 093-E/094-H-05	No	Truck	Passed Inspection (Complete)	11-Dec-2018	4-Dec-2018	Planned	COMMENTS: -No concerns here at this time.							Central	00018763	04436	Facility, Pipeline, Well
4-Dec-2018	051758235-001	Canlin Energy Corporation	11-Dec-2018		NTS: C 100-F/094-H-05	No	Truck	Deficiencies Corrected	20-Dec-2018	4-Dec-2018	Planned								Central	00018845	05221	Facility, Pipeline, Well
4-Dec-2018	051758873-001	Predator Oil BC Ltd.	11-Dec-2018		NTS: B 099-E/094-H-05	No	Truck	Deficiencies Corrected	10-Jan-2019	4-Dec-2018	Planned								Central	00019184	09239	Facility, Pipeline, Well
4-Dec-2018	051762523-001	Murphy Oil Company Ltd.	11-Dec-2018		DLS: 13-17-078-17	No	Truck	Passed Inspection (Complete)	19-Dec-2018	11-Dec-2018	Planned								South		26850, 26854, 27461	Well
4-Dec-2018	051764448-001	Canlin Energy Corporation	11-Dec-2018		NTS: B 088-F/094-H-05	No	Truck	Deficiencies Corrected	20-Dec-2018	4-Dec-2018	Planned								Central		05222	Pipeline, Well
4-Dec-2018	051765735-001	Canlin Energy Corporation	11-Dec-2018		NTS: D 087-E/094-H-05	No	Truck	Deficiencies Corrected	20-Dec-2018	4-Dec-2018	Planned								Central	00019024	07509	Facility, Pipeline, Well
4-Dec-2018	051769178-001	Ovintiv Canada ULC	18-Dec-2018		NTS: A 068-H/093-P-01	No	Truck	Passed Inspection (Complete)	18-Dec-2018	12-Dec-2018	Planned								South	00025404, 00025405	27883, 27884	Facility, Pipeline, Well
4-Dec-2018	051769897-001	Tourmaline Oil Corp.	13-Dec-2018		DLS: A 13-07-080-17	No	Truck	Passed Inspection (Complete)	13-Dec-2018	12-Dec-2018	Planned								South	00024360, 00024361, 00024362, 00024529, 00024530, 00024531	25832, 25833, 25834, 26142, 26143, 26144	Facility, Pipeline, Well
4-Dec-2018	051790530-001	Cenovus Energy Inc.	13-Dec-2018		NTS: D 051-B/093-P-01	No	Truck	Passed Inspection (Complete)	13-Dec-2018	13-Dec-2018	Planned								South	00019643	13167	Facility, Pipeline, Well
4-Dec-2018	051791087-001	Ovintiv Canada ULC	13-Dec-2018		NTS: B 035-H/093-P-01	No	Truck	Passed Inspection (Complete)	13-Dec-2018	13-Dec-2018	Planned	b-A35-H-93-P-01 wellhead is chained and locked. There are no production records for this well. Please confirm the appropriate suspension reports have been submitted to the BCOGC.							South	00018878, 00022155	21302, 27261	Facility, Pipeline, Well
4-Dec-2018	051791652-001	Ovintiv Canada ULC	13-Dec-2018		NTS: C 036-H/093-P-01	No	Truck	Passed Inspection (Complete)	13-Dec-2018	13-Dec-2018	Planned								South	00021180, 00021181	19416, 19417	Facility, Pipeline, Well
4-Dec-2018	051792213-001	Cenovus Energy Inc.	13-Dec-2018		NTS: C 049-H/093-P-01	No	Truck	Passed Inspection (Complete)	13-Dec-2018	13-Dec-2018	Planned								South		08016	Pipeline, Well

4-Dec-2018	0517927777-001	Cenovus Energy Inc.	13-Dec-2018		NTS: C 081-B/093-P-01	No	Truck	Passed Inspection (Complete)	13-Dec-2018	13-Dec-2018	Planned							South		13040	Pipeline, Well
4-Dec-2018	0517913481-001	Cenovus Energy Inc.	13-Dec-2018		NTS: A 094-B/093-P-01	No	Truck	Passed Inspection (Complete)	13-Dec-2018	13-Dec-2018	Planned	Low level LEL's detected on entry to meter building.						South		13189	Pipeline, Well
4-Dec-2018	0518223004-001	Canadian Natural Resources Limited	13-Dec-2018		NTS: C 059-B/094-H-03	No	Truck	Deficiencies Corrected	14-Jan-2019	13-Dec-2018	Follow Up	For Information Only: Bypass line between inlet ESD and sales line was locked closed. No gas was detected around used oil tank at compressor #1.						Central	00003078		Facility, Pipeline, Well
4-Dec-2018	0518856630-001	Canadian Natural Resources Limited	17-Dec-2018		NTS: A 038-B/094-H-03	No	Truck	Passed Inspection (Complete)	17-Dec-2018	17-Dec-2018	Planned	Gas still goes through lineheater building. Open electrical in lineheater building should be plugged unless they have positive isolation. Vent lines to outside of separator building should have containment under them. Ensure loadline at production tank is grounded.wellhead insulated - separate lines pulling off tubing and casing lineheater is "Out of Service" Booster compressor - active TEG, vent stack						Central	00019198	09402	Facility, Pipeline, Well
4-Dec-2018	0518886459-001	Canadian Natural Resources Limited	17-Dec-2018		NTS: D 024-E/094-H-03	No	Truck	Passed Inspection (Complete)	17-Dec-2018	17-Dec-2018	Planned	d-A24-E and d-824-E wells are still connected to flowline. Should be disconnected. Wellhead valves are secured. d-24-B wellhead is insulated. Ensure there is no leak from wellhead. facility is inactive inactive compressor, separator, 100 bbl storage tank in building, propane tank, chemical tank.						Central		23078, 25572, 25574	Well
4-Dec-2018	0519601501-001	Storm Resources Ltd.	21-Dec-2018			No	Truck	Passed Inspection (Complete)	21-Dec-2018	21-Dec-2018	Routine	Ensure condition #4 on authorization is complied with, where by a copy of authorization is available for inspection at the point of diversion and use location. Water withdrawal records must be submitted to the Commission via eSubmission.Water had been withdrawn from borrow pit on Zeke Rd. just before Km2. A water line had been strung out from this borrow pit to wellsite a-8-0/94-H-3. They were in the process of removing the water line.						Central			Pipeline, Well
4-Dec-2018	0527789403-001	Canadian Natural Resources Limited	31-Jan-2019		DLS: 14-11-085-19	No	Truck	Passed Inspection (Complete)	31-Jan-2019	31-Jan-2019	Planned	This passed inspection is in replacement of inspection 0517157724 which was cancelled due to CNRL showing that they were in compliance with the deficiency issued under section 67(2) of the Drilling and Production Regulation. Pumpjack electric - Active Signage - ok Pollution control and PSHL locked open. Chemical tank - corrosion inhibitor. Workover document shows 200 pm H2S in 2016.						Central		04986	Well
5-Dec-2018	0516138444-001	Tourmaline Oil Corp.	10-Dec-2018		From: NTS: A 079-A/094-B-16 To: NTS: C 059-A/094-B-16	Yes	Truck	Passed Inspection (Complete)	10-Dec-2018	4-Dec-2018	Routine	Reviewed: WPS with PQR's Welders will/ or have been field tested to WPS Welding Inspector Certification Decka Inspection willing be doing 100 % x-ray Coatings will be installed by ticketed personal. 1 in 50 or 1 per day will be Peal tested Record of visual inspection will be keep Record of repairs will be keep Copy of acceptance of Welding procedures on file.						Central			Pipeline, Well
5-Dec-2018	0516667711-001	ConocoPhillips Canada Resources Corp.	6-Dec-2018		DLS: 09-28-088-25	Yes	Truck	Passed Inspection (Complete)	6-Dec-2018	6-Dec-2018	Planned	Grounding on third party centrifuges needs to be addressed. Rig and all related equipment looks good.						Central		35119	Well
5-Dec-2018	0516701103-001	Sanling Energy Ltd.	6-Dec-2018		DLS: A 16-20-087-15	No	Truck	Passed Inspection (Complete)	6-Dec-2018	5-Dec-2018	OGC Requested							Central	00007958, 00024885	26814	Facility, Pipeline, Well
5-Dec-2018	0516702815-001	Canadian Natural Resources Limited	6-Dec-2018		DLS: 16-20-087-15	No	Truck	Passed Inspection (Complete)	6-Dec-2018	5-Dec-2018	Routine							Central	00000527	07128	Facility, Pipeline, Well
5-Dec-2018	0516777843-001	Tourmaline Oil Corp.	6-Dec-2018		NTS: A 062-B/094-B-16	No	Truck	Passed Inspection (Complete)	6-Dec-2018	5-Dec-2018	Routine	Odours while driving on West Gundy at KM 3. Stopped in at well site and found small spill had just occurred while truck was loading. Contacted Area Foreman. Vac truck was on route to clean up immediately.						Central		27010	Pipeline, Well
5-Dec-2018	0517324501-001	PETRONAS Energy Canada Ltd.	10-Dec-2018		DLS: 09-24-088-25	No	Truck	Passed Inspection (Complete)	10-Dec-2018	10-Dec-2018	Follow Up	This is just a follow up inspection to see determine if the surface disturbance related to the clean up of the off lease spill on Don Kruse's property had been dealt with. Although under snow conditions there has been work done on the site. The PASS rating is only for the fact that surface work on private land to has been done. Another inspection will be done in the spring/summer to see how the vegetation is catching.						Central		00279	Well
5-Dec-2018	0517346B4-001	PETRONAS Energy Canada Ltd.	10-Dec-2018		NTS: A 011-H/094-B-16	No	Truck	Passed Inspection (Complete)	10-Dec-2018	10-Dec-2018	Planned							Central	00025880, 00025903, 00025920	29045, 29185, 29256	Facility, Pipeline, Well
5-Dec-2018	0517363B8-001	PETRONAS Energy Canada Ltd.	10-Dec-2018			No	Truck	Deficiencies Corrected	14-Feb-2019	10-Dec-2018	Routine							Central			Pipeline, Road
5-Dec-2018	0517623737-001	PETRONAS Energy Canada Ltd.	4-Jan-2019		NTS: B 065-I/094-B-16	No	Truck	Passed Inspection (Complete)	4-Jan-2019	11-Dec-2018	Routine	This well was inactive at the time of inspection.						Central	00017953	24047	Facility, Pipeline, Well
5-Dec-2018	0517663375-001	PETRONAS Energy Canada Ltd.	11-Dec-2018		NTS: A 075-I/094-B-16	No	Truck	Passed Inspection (Complete)	11-Dec-2018	11-Dec-2018	Planned							Central	00026310	31025, 31021, 31022, 31024, 31020, 31023	Facility, Pipeline, Well
5-Dec-2018	0517671901-001	Canadian Natural Resources Limited	11-Dec-2018		NTS: D 041-J/094-H-04	No	Truck	Passed Inspection (Complete)	11-Dec-2018	5-Dec-2018	Planned	COMMENTS: -No concerns here at this time.						Central	00000738	04790	Facility, Pipeline, Well
5-Dec-2018	0517677553-001	PETRONAS Energy Canada Ltd.	11-Dec-2018		NTS: B 073-G/094-B-16	No	Truck	Deficiencies Corrected	27-Dec-2018	11-Dec-2018	Routine							Central	00020842	18348	Facility, Pipeline, Well
5-Dec-2018	0517687I8-001	ConocoPhillips Canada Resources Corp.	12-Dec-2018	15-Jan-2019		No	Truck	Deficiencies Corrected	7-Feb-2019	11-Dec-2018	Routine							Central			Pipeline, Road
5-Dec-2018	0519311044-001	Canadian Natural Resources Limited	20-Dec-2018		NTS: B 084-I/094-H-04	No	Truck	Passed Inspection (Complete)	20-Dec-2018	5-Dec-2018	Planned	COMMENTS: -No concerns here at this time. - well head chained and locked. Flowline remains connected at time of inspection						Central		07506	Well
5-Dec-2018	0519357I3-001	Canadian Natural Resources Limited	20-Dec-2018		NTS: D 081-J/094-H-04	No	Truck	Passed Inspection (Complete)	20-Dec-2018	5-Dec-2018	Planned	COMMENTS: -wellhead is chained and locked and flowline is disconnected. -building and tank remain onsite						Central		10396	Well
5-Dec-2018	0519420I5-001	Black Swan Energy Ltd.	20-Dec-2018		NTS: A 054-I/094-H-04	No	Truck	Passed Inspection (Complete)	20-Dec-2018	5-Dec-2018	Routine	COMMENTS: -no concerns here at this time.						Central		30067	Well
6-Dec-2018	0516744I8-001	Shanghai Energy Corporation	6-Dec-2018		NTS: A 052-D/094-I-12	No	Truck	Deficiencies Corrected	10-Dec-2018	6-Dec-2018	Planned	This is winter access only. SCADA calibration outdated. (Feb. /2016)						North	00020195, 00020196	16187, 16186	Facility, Pipeline, Well
6-Dec-2018	0516752I8-001	Shanghai Energy Corporation	6-Dec-2018		NTS: D 027-D/094-I-12	No	Truck	Passed Inspection (Complete)	6-Dec-2018	6-Dec-2018	Planned	This is winter access only. SCADA calibration outdated. (Feb. /2016) Sign says ENDURANCE. Shanghai appears to have two active emergency #s. 1-877-864-1166 and 1-844-306-5110						North		13892	Pipeline, Well
6-Dec-2018	0516753B6-001	Shanghai Energy Corporation	6-Dec-2018		NTS: B 036-D/094-I-12	No	Truck	Passed Inspection (Complete)	6-Dec-2018	6-Dec-2018	Planned	This is winter access only. SCADA calibration outdated. (Feb. /2016) Sign says ENDURANCE. Shanghai appears to have two active emergency #s. 1-877-864-1166 and 1-844-306-5110						North	00023067, 00023150	23330, 23476	Facility, Pipeline, Well
6-Dec-2018	0516759I1-001	Canadian Natural Resources Limited	6-Dec-2018		NTS: A 033-G/094-A-15	No	Truck	Passed Inspection (Complete)	6-Dec-2018	6-Dec-2018	Routine	No issues						Central		17410	Well
6-Dec-2018	0516767I7-001	Shanghai Energy Corporation	6-Dec-2018		NTS: B 005-D/094-I-12	No	Truck	Passed Inspection (Complete)	6-Dec-2018	6-Dec-2018	Planned	This is winter access only. SCADA calibration outdated. (March /2016) Shanghai appears to have two active emergency #s. 1-877-864-1166 and 1-844-306-5110						North	00020647	17733	Facility, Pipeline, Well
6-Dec-2018	0516772B5-001	Shanghai Energy Corporation	6-Dec-2018		NTS: D 097-L/094-I-05	No	Truck	Passed Inspection (Complete)	6-Dec-2018	6-Dec-2018	Routine	SCADA calibration outdated. (Nov. /2015) Shanghai appears to have two active emergency #s. 1-877-864-1166 and 1-844-306-5110						North	00022963, 00022964	23114, 23115	Facility, Pipeline, Well
6-Dec-2018	0517703935-001	PETRONAS Energy Canada Ltd.	10-Dec-2018		NTS: D 012-E/094-G-10	No	Truck	Passed Inspection (Complete)	10-Dec-2018	10-Dec-2018	Routine	This inspection is for d-12 (inactive), d-A12 (active) and d-B12 (active). LEL detected from all surface casing vents. Last test for all SCV flows was August 2016. No further testing required at this time. Chem tank, grounding, signage, ok.						North	00025849, 00025901, 00025902	28964, 29183, 29184	Facility, Pipeline, Well
6-Dec-2018	0517121I54-001	NorthRiver Midstream Energy Limited	10-Dec-2018		DLS: 02-25-080-15	Yes	Truck	Deficiencies Corrected	8-Jan-2019	6-Dec-2018	Planned	Gas Plant Inspection Meet E+I maintenance Foreman, and operations staff. Inspect plant HMI display screens that there were no faults on fire and gas detection systems. Review plant reporting meter calibration reports- meter calibrations were up to date. Review Pressure Control/Over Pressure Protection Calibration & Inspection Reports, Instrumentation Shutdown Reports, Acid Gas Well TX and SD Reports. - All were up to date. Inspect new piping to reverse flow gas from the Pouce Coupe gas plant through the blend gas separator to the Alliance pipeline, eliminating blend gas separator cross border meter. Inspect plant process buildings and piping. Action Items: 1. VRU #2 - Ensure Fire-eye targeting is optimal - pointing downwards at the floor. 2. Amine #1- Anti foam pump mini PSV requires a tag with set pressure and date. Ensure mini- PSVs are included in maintenance program. 3. Sales compressor # 2- EYS Electrical seal on heater control missing bull plug. 4. Submit revised Master Car Seal List showing new car seals installed. Please reply to OGC concerning the above action items and to the attached deficiencies through the KERMIT system. Thank you,						South	00007652		Facility, Pipeline, Well
6-Dec-2018	0517272B5-001	Pacific Canbriam Energy Limited	10-Dec-2018		NTS: C 029-I/094-B-08	No	Truck	Passed Inspection (Complete)	10-Dec-2018	10-Dec-2018	Planned	Production tank - volume level indicator broken.						Central	00025632	28382	Facility, Pipeline, Well
6-Dec-2018	0517287I6-001	PETRONAS Energy Canada Ltd.	10-Dec-2018		NTS: C 002-I/094-B-08	No	Truck	Passed Inspection (Complete)	10-Dec-2018	10-Dec-2018	Planned	B-B12-I/094-B-08 - Sand separator audible leak. Please address.						Central	00025686, 00025742, 00025832, 00025874	28500, 28650, 28901, 29024	Facility, Pipeline, Well
6-Dec-2018	0517291I36-001	PETRONAS Energy Canada Ltd.	10-Dec-2018		NTS: A 095-G/094-B-08	No	Truck	Passed Inspection (Complete)	10-Dec-2018	10-Dec-2018	Routine	No issues were noted during this inspection. Wellhead is chained and locked. Flowline disconnected. Chemical tank is empty. SCV open and clear.						Central	00023308	21614	Facility, Pipeline, Well
6-Dec-2018	0517749401-001	Tourmaline Oil Corp.	12-Dec-2018		NTS: C 023-I/094-B-09	No	Truck	Deficiencies Corrected	27-Dec-2018	12-Dec-2018	Planned	Thanks to Tourmaline Operator for our discussions and taking notes from my inspections. Carson was going to put the clamshells on his list of items to bring back from town the following day. The meter run for c-g-23-I is starting to develop a crusty precipitate leak and needs to be tightened up. For the c-23-I separator/tank storage skid (formerly Shell and shut in) there is a missing bull plug on the external inlet line just upstream of the check valve. This needs to be replaced in case the skid is used again. .						Central	00025527, 00025528, 00025529, 00026800	28166, 28165, 28167, 33387, 33388, 33389, 33390, 33391, 33392, 33393	Facility, Pipeline, Well
6-Dec-2018	0517962I3-001	Pengrowth Energy Corporation	13-Dec-2018		DLS: 04-34-080-21	No	Truck	Passed Inspection (Complete)	13-Dec-2018	13-Dec-2018	OGC Requested	Entry of inspection delayed due to Kermit data base issues. All concerns discussed with Don McLeod on day of inspection. Surface erosion channel under flow line to meter building on 4-34 Staining on top flow line off A4-34 well Low level LEL's detected in building 17 OGC requested inspection to determine if SCVF present, students reported failed bubble test in September 2018 and company was notified. Check with company determined that the required documentation had been submitted in March or 2018.						South		31059, 31060, 32768	Pipeline, Well
6-Dec-2018	0517995B8-001	Pengrowth Energy Corporation	13-Dec-2018		DLS: 13-27-080-21	No	Truck	Deficiencies Corrected	10-Jan-2019	13-Dec-2018	Routine	Inspection entry delayed due to Kermit data base issues. All concerns discussed with Don McLeod on day of inspection. 13-27 separator building corrosive inhibitor pump leaking into drip dray.						South	00018056	25946, 30203, 30204, 30205	Facility, Pipeline, Well
6-Dec-2018	0518043904-001	Tourmaline Oil Corp.	13-Dec-2018		NTS: A 032-I/094-B-09	No	Truck	Deficiencies Corrected	27-Dec-2018	13-Dec-2018	Planned	Thanks to Tourmaline Operator for our discussions. Although there are some deficiencies to correct, the sites are designed quite well. There are some additional comments/action items for Tourmaline; The rat/mouse hole on the a-c-32 well is starting to slough in and needs a top up of gravel. This can be done with a shovel. There is a crushed and discarded culvert on the road to 23-I and just before the turn off to this well pad that needs to be removed. It may have been a culvert related to logging but was probably impacted by the upgrading of this main access. The following wells were noted to have surface casing vent (SCV) leaks during the inspection; a-32, a-a-32, a-b-32, a-e-32. One well was check in our database to see if there was a report but nothing has been submitted yet. Please conduct the proper SCV tests (build up and flow) and submit them by e-submission. Please e-mail OGC when this has been completed. Thank you						Central	00026439	34034, 34035, 34036, 34037, 34038, 34039	Facility, Pipeline, Well
6-Dec-2018	0518195858-001	Tourmaline Oil Corp.	13-Dec-2018		NTS: C 031-H/094-B-09	No	Truck	Passed Inspection (Complete)	13-Dec-2018	13-Dec-2018	Routine	Since the site is inactive right now only the well heads were looked at.						Central		28232, 28233, 28234	Pipeline, Well
6-Dec-2018	0518287I3-001	ARC Resources Ltd.	13-Dec-2018		DLS: 15-09-083-16	No	Truck	Passed Inspection (Complete)	13-Dec-2018	13-Dec-2018	Planned							South	00026461	34207, 34208, 34209, 34210, 34211, 34212, 34213	Facility, Pipeline, Well
6-Dec-2018	0518299B0-001	Canlin Energy Corporation	13-Dec-2018		DLS: 16-26-081-16	No	Truck	Passed Inspection (Complete)	13-Dec-2018	13-Dec-2018	Planned							South	00023006	23211	Facility, Pipeline, Well
6-Dec-2018	0518308B4-001	ARC Resources Ltd.	13-Dec-2018		DLS: 13-08-082-17	No	Truck	Passed Inspection (Complete)	13-Dec-2018	13-Dec-2018	Planned							South	00024914	26882	Facility, Pipeline, Well
6-Dec-2018	0520B24S7-001	PETRONAS Energy Canada Ltd.	31-Dec-2018		NTS: D 075-J/094-B-16	No	Truck	Passed Inspection (Complete)	31-Dec-2018	31-Dec-2018	Planned	This inspection is for the "d" series of wells on the a-75 pad. No concerns were noted at the time of inspection.						Central		31026, 31027, 31028	Well
7-Dec-2018	0516B8134-001	Canadian Natural Resources Limited	21-Dec-2018	21-Jan-2019	DLS: 10-32-087-17	No	Truck	Deficiencies Corrected	28-Jan-2019	7-Dec-2018	Follow Up							Central		04420	Well
7-Dec-2018	0517061B5-001	Canadian Natural Resources Limited	10-Dec-2018		NTS: D 066-F/094-H-09	No	Truck	Passed Inspection (Complete)	10-Dec-2018	7-Dec-2018	Planned	TimeMate venting continuously. No other issues. meter skid empty chemical tank not in use scv good pig barrels good						Central		12397	Well
7-Dec-2018	0517217I6-001	Canadian Natural Resources Limited	10-Dec-2018		NTS: D 088-F/094-H-09	No	Truck	Passed Inspection (Complete)	10-Dec-2018	7-Dec-2018	Planned	6" pipe line needs chain to PAV reattached on pig barrel. SCV good meter skid and cal good flare stack chemical tank						Central		11917	Well
7-Dec-2018	0517239I5-001	Canadian Natural Resources Limited	10-Dec-2018		NTS: D 099-F/094-H-09	No	Truck	Passed Inspection (Complete)	10-Dec-2018	7-Dec-2018	Planned	No issues. SCV good meter skid good and cal 06-18 pig barrels good						Central		12147	Well
7-Dec-2018	0517255I4-001	Canadian Natural Resources Limited	10-Dec-2018		NTS: D 038-K/094-H-09	No	Truck	Passed Inspection (Complete)	10-Dec-2018	7-Dec-2018	Planned	SCV good meter skid good and cal 06-18 pigging building Regulator in pig sender building needs venting outside.						Central		12146	Well
7-Dec-2018	0517273I2-001	Canadian Natural Resources Limited	10-Dec-2018		NTS: C 054-F/094-H-09	No	Walk	Passed Inspection (Complete)	10-Dec-2018	7-Dec-2018	Planned	SCV good 100 BBL methanol tank good meter skid and cal good Fuel gas regulator needs venting outside.						Central		12331	Well

7-Dec-2018	051730126-001	Canadian Natural Resources Limited	10-Dec-2018		NTS: B 057-K/094-H-09	No	Truck	Passed Inspection (Complete)	10-Dec-2018	7-Dec-2018	Planned	Low LEL in separator/flare knockout building which should be looked at. Ignitor on flare stack down. 2 compressors, C3229 running, C3228 SI Line heater well with meter skid, cal 06-18, plunger lift 2 400 BBL tanks inlet header building						Central	00004081	11570	Facility, Pipeline, Well
7-Dec-2018	051730685-001	Canadian Natural Resources Limited	10-Dec-2018		NTS: D 099-K/094-H-09	No	Walk	Passed Inspection (Complete)	10-Dec-2018	7-Dec-2018	Planned	Two regulators to vent outside, 912 on catadyne and one on fuel gas off casing. SCV good meter skid, cal 06-18 unused 1000 gallon chem tank						Central		13281	Well
7-Dec-2018	051732100-001	Canadian Natural Resources Limited	10-Dec-2018		NTS: D 067-K/094-H-09	No	Walk	Passed Inspection (Complete)	10-Dec-2018	7-Dec-2018	Planned	SCV good meter skid and cal 06-18 No issues .						Central		22207	Well
7-Dec-2018	051733227-001	Canadian Natural Resources Limited	10-Dec-2018		NTS: A 029-K/094-H-09	No	Truck	Passed Inspection (Complete)	10-Dec-2018	7-Dec-2018	Routine	No issues. SCV good meter skid and cal 05-18 100 BBL pop tank pig building good						Central		12145	Well
7-Dec-2018	051734088-001	Canadian Natural Resources Limited	10-Dec-2018		NTS: D 021-L/094-H-09	No	Truck	Passed Inspection (Complete)	10-Dec-2018	7-Dec-2018	Planned	LEL in header building which should be checked out. Meter on well had 2015 calibration on tag. 2 compressors, 102 running and 103 SI Line heater header building 400 BBL 2 100 BBL tanks gen and air comp building flare stack meter building SCV good separator						Central	00004082	12085	Facility, Pipeline, Well
10-Dec-2018	051755048-001	Canadian Natural Resources Limited	11-Dec-2018		DLS: 08-31-084-18	No	Truck	Passed Inspection (Complete)	11-Dec-2018	11-Dec-2018	Planned	No issues were noted during this inspection. Wellhead valves are chained and locked. Flowline disconnected. Pipeline has signage "discontinued July 2018". Propane bullet on site is empty. Observation well.						Central		04382	Well
10-Dec-2018	051755815-001	Predator Oil BC Ltd.	11-Dec-2018		DLS: 08-20-083-18	No	Truck	Passed Inspection (Complete)	11-Dec-2018	11-Dec-2018	Follow Up	H2S detection sensors are powered. Teg is running. ESD is closed. Valve on flowline is closed. Last production date 2018/03.						Central	00018378	00170	Facility, Pipeline, Well
10-Dec-2018	051756409-001	Predator Oil BC Ltd.	11-Dec-2018		DLS: 15-27-083-19	No	Truck	Passed Inspection (Complete)	11-Dec-2018	11-Dec-2018	Follow Up	Hydrogen sulphide detection and alarm system is powered.						Central	00007366, 00019987, 00020187	16152, 15153	Facility, Pipeline, Well
11-Dec-2018	051759831-001	Enercapita Energy Ltd.	11-Dec-2018		DLS: 04-16-086-13	Yes	Truck	Passed Inspection (Complete)	11-Dec-2018	11-Dec-2018	Incident	Follow up on recent spill. Walked area with the operator. Clean up mostly done but will likely require a bit more soil removal. I viewed the broken recycle pump which will soon be replaced.						Central	00005510, 00019922	14854	Facility, Pipeline, Well
11-Dec-2018	051760393-001	Enercapita Energy Ltd.	11-Dec-2018		DLS: A 02-08-086-13	No	Truck	Passed Inspection (Complete)	11-Dec-2018	11-Dec-2018	Routine	Need signs to id wellheads on lease						Central	00023360, 00026193	23855, 31442	Facility, Pipeline, Well
11-Dec-2018	051760759-001	Whitecap Resources Inc.	11-Dec-2018		DLS: 05-08-086-13	No	Truck	Passed Inspection (Complete)	11-Dec-2018	11-Dec-2018	Routine							Central		02476, 00949, 06456	Pipeline, Well
11-Dec-2018	051761118-001	Whitecap Resources Inc.	11-Dec-2018		DLS: 16-06-086-13	No	Truck	Passed Inspection (Complete)	11-Dec-2018	11-Dec-2018	Routine							Central		01009	Pipeline, Well
11-Dec-2018	051761465-001	Whitecap Resources Inc.	11-Dec-2018		DLS: 16-31-085-13	No	Truck	Passed Inspection (Complete)	11-Dec-2018	11-Dec-2018	Routine							Central		00218	Pipeline, Well
11-Dec-2018	051761812-001	Canlin Energy Corporation	11-Dec-2018		DLS: 06-29-084-14	No	Truck	Passed Inspection (Complete)	11-Dec-2018	11-Dec-2018	Routine							Central		12553	Pipeline, Well
11-Dec-2018	051762165-001	Canlin Energy Corporation	11-Dec-2018		DLS: 15-19-084-14	No	Truck	Passed Inspection (Complete)	11-Dec-2018	11-Dec-2018	Routine							Central	00018973	06948	Facility, Pipeline, Well
11-Dec-2018	051771116-001	Canada Energy Partners Inc.	14-Dec-2018		NTS: A 100-D/094-A-04	No	Truck	Passed Inspection (Complete)	14-Dec-2018	12-Dec-2018	Planned	No issues were noted during this inspection. Signage at the entrance. Vegetation on site - partially snow covered, ok.						Central	00015670, 00020156	16077	Facility, Pipeline, Well
11-Dec-2018	051794266-001	Crew Energy Inc.	13-Dec-2018		DLS: C 04-21-082-19	Yes	Truck	Passed Inspection (Complete)	13-Dec-2018	13-Dec-2018	Planned	Rig in very good condition. Excellent housekeeping. No issues found.						South		13088	Pipeline, Well
11-Dec-2018	051855234-001	Canadian Natural Resources Limited	14-Dec-2018		NTS: C 089-B/094-P-07	No	Truck	Passed Inspection (Complete)	14-Dec-2018	11-Dec-2018	Routine	This is winter access only. One ground cable on tank not attached.						North	00019884	14673	Facility, Pipeline, Well
11-Dec-2018	051863779-001	Crew Energy Inc.	14-Dec-2018		DLS: 03-12-082-26	No	Truck	Passed Inspection (Complete)	14-Dec-2018	14-Dec-2018	Planned	No issues were noted during this inspection. Wellhead is chained and locked. SCV open and clear. Wellhead is fenced. No facility equipment on site. Signage ok.						Central		26388	Pipeline, Well
11-Dec-2018	051864526-001	PETRONAS Energy Canada Ltd.	14-Dec-2018		NTS: B 015-I/094-B-01	No	Truck	Passed Inspection (Complete)	14-Dec-2018	14-Dec-2018	Planned	No issues were noted during this inspection. Wellhead chained and locked. SCV open and clear. Lease is fenced.						Central		24190	Well
11-Dec-2018	051871129-001	PETRONAS Energy Canada Ltd.	21-Dec-2018		NTS: C 065-I/094-B-01	No	Truck	Passed Inspection (Complete)	21-Dec-2018	14-Dec-2018	Routine	Volume level indicator broken on Tank 1.						Central	00024615, 00024616, 00024617, 00024618, 00024774, 00024800, 00024801	26273, 26275, 26276, 26274, 26606, 26658, 26659	Facility, Pipeline, Well
11-Dec-2018	051872694-001	Canadian Natural Resources Limited	17-Dec-2018		NTS: B 086-C/094-P-08	No	Walk	Passed Inspection (Complete)	17-Dec-2018	11-Dec-2018	Planned	Bull plug missing on ARGUS needle valve. Ground cable on pig barrel secondary containment not attached. Line heater inactive.						North		08295	Well
11-Dec-2018	051873256-001	Canadian Natural Resources Limited	17-Dec-2018		NTS: B-A 086-C/094-P-08	No	Truck	Deficiencies Corrected	7-Jan-2019	11-Dec-2018	Planned	Inactive oil well. Inactive hydraulic lift and generator. Inactive test separator. Last SCADA calibration is from Feb. /2016.						North	00007947, 00025688	28508	Facility, Pipeline, Well
11-Dec-2018	051873868-001	Canadian Natural Resources Limited	17-Dec-2018		NTS: C 007-G/094-P-08	No	Truck	Deficiencies Corrected	7-Jan-2019	11-Dec-2018	Planned	This is winter access only.						North		08993	Well
11-Dec-2018	051875253-001	Canadian Natural Resources Limited	17-Dec-2018		NTS: B 026-G/094-P-08	No	Truck	Passed Inspection (Complete)	17-Dec-2018	11-Dec-2018	Planned	This is winter access only.						North		08994	Well
11-Dec-2018	051876085-001	Canadian Natural Resources Limited	17-Dec-2018		NTS: B 032-G/094-P-08	No	Truck	Passed Inspection (Complete)	17-Dec-2018	11-Dec-2018	Planned	This is winter access only.						North	00021660	20278	Facility, Pipeline, Well
11-Dec-2018	051876716-001	Canadian Natural Resources Limited	17-Dec-2018		NTS: D 022-G/094-P-08	No	Truck	Passed Inspection (Complete)	17-Dec-2018	11-Dec-2018	Planned	This is winter access only. SCADA calibration dated Feb. /2016.						North		09024	Well
11-Dec-2018	051877633-001	Canadian Natural Resources Limited	17-Dec-2018		NTS: A 061-G/094-P-08	No	Truck	Passed Inspection (Complete)	17-Dec-2018	11-Dec-2018	Routine	This is winter access only. PSV has been installed on SCV.						North		07266	Well
11-Dec-2018	051878224-001	Canadian Natural Resources Limited	17-Dec-2018		NTS: D 068-H/094-P-08	No	Truck	Passed Inspection (Complete)	17-Dec-2018	11-Dec-2018	Routine	This is winter access only. Low alarm LEL detected in meter skid.						North	00021663	20281	Facility, Pipeline, Well
11-Dec-2018	051878791-001	Canadian Natural Resources Limited	17-Dec-2018		NTS: C 050-H/094-P-08	No	Truck	Passed Inspection (Complete)	17-Dec-2018	11-Dec-2018	Planned	This is winter access only. Location c-50-H/94-P-8 is abandoned. There is a tombstone with unused surface equipment which includes a skid, tank, piping, piles and pig barrel. Last calibration is from Feb. /2007. Location c-A50-H/94-P-8 is an active gas well next door.						North	00019746	13710	Facility, Pipeline, Well
11-Dec-2018	051879376-001	Canadian Natural Resources Limited	17-Dec-2018		NTS: C-A 050-H/094-P-08	No	Truck	Passed Inspection (Complete)	17-Dec-2018	11-Dec-2018	Planned	This is winter access only. Low alarm LEL detected in meter skid. Location c-A50-H/94-P-8 is an active gas well. SCADA calibration is outdated. (Jan. /2015)						North		18849	Well
11-Dec-2018	051883017-001	NOVA Gas Transmission Ltd.	17-Dec-2018			Yes	Truck	Passed Inspection (Complete)	17-Dec-2018	17-Dec-2018	Routine	Inspection of NMML road ROW 05001, AD 100105933						South			Pipeline, Road
11-Dec-2018	051884360-001	NOVA Gas Transmission Ltd.	17-Dec-2018			Yes	Truck	Passed Inspection (Complete)	17-Dec-2018	17-Dec-2018	Routine	Inspection of the West side of the NMML Joint Inspection with Surerus Murphy.						South			Pipeline, Road
11-Dec-2018	051961118-001	PETRONAS Energy Canada Ltd.	21-Dec-2018		NTS: A 074-I/094-B-01	No	Truck	Passed Inspection (Complete)	21-Dec-2018	21-Dec-2018	Routine	A 074-I/094-B-01 (WA 26260) - 1/2 barrel under an annulus valve. Full. Is this used to contain spillage? If so, please address the source and dispose of the fluid appropriately.						Central	00024607, 00024608, 00024609, 00024610, 00024797, 00024798, 00024799	26260, 26261, 26262, 26263, 26655, 26656, 26657	Facility, Pipeline, Well
11-Dec-2018	051962519-001	Canadian Natural Resources Limited	21-Dec-2018		NTS: C 033-G/094-A-15	No	Truck	Passed Inspection (Complete)	21-Dec-2018	21-Dec-2018	Routine	No visual concerns with this location. wellhead disconnected from flowline and valves are secured. Active riser in heated utilidor.						Central		05734	Well
11-Dec-2018	051963101-001	Canadian Natural Resources Limited	21-Dec-2018		NTS: A 033-G/094-A-15	No	Truck	Passed Inspection (Complete)	21-Dec-2018	21-Dec-2018	Routine	No visual concerns with this location. small separator in cabinet meter cal'd 2017 propane tank						Central	00020579	17410	Facility, Pipeline, Well
11-Dec-2018	051963700-001	Canadian Natural Resources Limited	21-Dec-2018		NTS: B 054-G/094-A-15	No	Truck	Passed Inspection (Complete)	21-Dec-2018	21-Dec-2018	Planned	Ensure open pilings onsite do not present a hazard to wildlife.						Central	00007781	10344, 25371	Facility, Pipeline, Well
11-Dec-2018	051964268-001	Canadian Natural Resources Limited	21-Dec-2018		NTS: D 044-G/094-A-15	No	Truck	Deficiencies Corrected	18-Jan-2019	21-Dec-2018	Routine	well is disconnected from flowline and valves are secured. pilings onsite.						Central		01008	Well
11-Dec-2018	051964840-001	Canadian Natural Resources Limited	21-Dec-2018		NTS: B 053-G/094-A-15	No	Truck	Passed Inspection (Complete)	21-Dec-2018	21-Dec-2018	Planned	No visual concerns with this location.						Central		10455	Well
11-Dec-2018	051965687-001	Canadian Natural Resources Limited	21-Dec-2018		NTS: B 064-G/094-A-15	No	Truck	Passed Inspection (Complete)	21-Dec-2018	21-Dec-2018	Planned	No visual concerns with this location. wellhead is insulated inhibitor inside heated building beside jack						Central		10452	Well
11-Dec-2018	051967564-001	Canadian Natural Resources Limited	21-Dec-2018	16-Jan-2019	NTS: C 053-G/094-A-15	No	Truck	Deficiencies Corrected	18-Jan-2019	21-Dec-2018	Planned	Cellar is open and should be filled in. no flowline, valves are secured. observation well.						Central		28819	Well
11-Dec-2018	051968705-001	Canadian Natural Resources Limited	21-Dec-2018		NTS: B 068-A/094-A-15	No	Truck	Passed Inspection (Complete)	21-Dec-2018	21-Dec-2018	Planned	No visual concerns with this location.wellhead insulated meter cal'd April 2018 chemical tank, pumpjack base, pig barrel						Central	00019146	08730	Facility, Pipeline, Well
12-Dec-2018	051789424-001	Shell Canada Limited	13-Dec-2018			No	Truck	Passed Inspection (Complete)	13-Dec-2018	13-Dec-2018	OGC Requested							South			Pipeline, Well
12-Dec-2018	051789974-001	Shell Canada Limited	13-Dec-2018		DLS: 12-10-081-20	No	Truck	Passed Inspection (Complete)	13-Dec-2018	13-Dec-2018	OGC Requested	Inspection of pad construction.						South		31989	Pipeline, Well
12-Dec-2018	051793913-001	Canadian Natural Resources Limited	13-Dec-2018		NTS: D 089-F/094-A-16	No	Truck	Passed Inspection (Complete)	13-Dec-2018	12-Dec-2018	Planned							Central		01394	Well
12-Dec-2018	051794613-001	Canadian Natural Resources Limited	13-Dec-2018		NTS: D 088-F/094-A-16	No	Truck	Passed Inspection (Complete)	13-Dec-2018	12-Dec-2018	Planned							Central	00018531	01629	Facility, Pipeline, Well
12-Dec-2018	051794969-001	Canadian Natural Resources Limited	13-Dec-2018		NTS: A 058-K/094-A-16	No	Truck	Passed Inspection (Complete)	13-Dec-2018	12-Dec-2018	Planned	Fill in well cellar						Central		09351	Well
12-Dec-2018	051795323-001	Canadian Natural Resources Limited	13-Dec-2018		NTS: B 038-K/094-A-16	No	Truck	Passed Inspection (Complete)	13-Dec-2018	12-Dec-2018	Planned							Central		08708	Well
12-Dec-2018	051795873-001	Canadian Natural Resources Limited	13-Dec-2018		NTS: C 012-K/094-A-16	No	Truck	Passed Inspection (Complete)	13-Dec-2018	12-Dec-2018	Planned							Central		09678	Well
12-Dec-2018	051796364-001	Canadian Natural Resources Limited	13-Dec-2018		NTS: D 013-K/094-A-16	No	Truck	Passed Inspection (Complete)	13-Dec-2018	12-Dec-2018	Planned							Central		04672, 09303	Well
12-Dec-2018	051796925-001	Canadian Natural Resources Limited	13-Dec-2018		NTS: C 058-A/094-H-01	No	Truck	Passed Inspection (Complete)	13-Dec-2018	12-Dec-2018	Planned							Central		17750	Well
12-Dec-2018	051797272-001	Canadian Natural Resources Limited	13-Dec-2018	15-Jan-2019	NTS: C 089-A/094-H-01	No	Truck	Deficiencies Corrected	15-Jan-2019	12-Dec-2018	Planned							Central		13604, 17748	Well
12-Dec-2018	051797759-001	Canadian Natural Resources Limited	13-Dec-2018		NTS: C 014-H/094-H-01	No	Truck	Passed Inspection (Complete)	13-Dec-2018	12-Dec-2018	Planned							Central		14038, 14092	Well
12-Dec-2018	051798106-001	Canadian Natural Resources Limited	13-Dec-2018		NTS: A 038-H/094-H-01	No	Truck	Passed Inspection (Complete)	13-Dec-2018	12-Dec-2018	Planned							Central		14522	Well
12-Dec-2018	051798453-001	Canadian Natural Resources Limited	13-Dec-2018		NTS: D 029-H/094-H-01	No	Truck	Passed Inspection (Complete)	13-Dec-2018	12-Dec-2018	Planned							Central	00020657	14367, 17753, 17869	Facility, Pipeline, Well
12-Dec-2018	051798817-001	Canadian Natural Resources Limited	13-Dec-2018		NTS: A 036-H/094-H-01	No	Truck	Deficiencies Corrected	4-Jan-2019	12-Dec-2018	Planned							Central	00007390	13605, 17688	Facility, Pipeline, Well
12-Dec-2018	051800935-001	Canadian Natural Resources Limited	13-Dec-2018		NTS: D 067-G/094-H-03	No	Truck	Passed Inspection (Complete)	13-Dec-2018	12-Dec-2018	Planned	SCV good booster comp not in use meter skid 2015 meter cal with 5 yr exemption storage shed 2 chem tanks No issues found.						Central	00007409	13736	Facility, Pipeline, Well
12-Dec-2018	051802230-001	Canadian Natural Resources Limited	13-Dec-2018		NTS: D 098-G/094-H-03	No	Truck	Passed Inspection (Complete)	13-Dec-2018	12-Dec-2018	Planned	Flowline should be isolated or disconnected from wellhead for inactive wells. Unused equipment on site. SCV good on both dehy out of service meter skid out of service old tank berm flare stack 3 chem tanks 2 c3 plunger wells						Central		08392, 11828	Well
12-Dec-2018	051802869-001	Canadian Natural Resources Limited	13-Dec-2018		NTS: A 077-G/094-H-03	No	Truck	Passed Inspection (Complete)	13-Dec-2018	12-Dec-2018	Routine	Master valve leaking small amount by handle on stem which should be looked at. 1/2 plug missing off casing valve. Flowline should be isolated. scv good wh secure 3 chem tanks 2 c3 meter skid						Central		20322	Well
12-Dec-2018	051812698-001	Canadian Natural Resources Limited	13-Dec-2018		NTS: D 079-G/094-H-03	No	Truck	Passed Inspection (Complete)	13-Dec-2018	12-Dec-2018	Planned	No issues. 400 BBL tank scv good disconnected on pipeline dehy out of service chem tank flare stack						Central		08761	Well
12-Dec-2018	051824117-001	Ovintiv Canada ULC	13-Dec-2018		DLS: 03-31-080-17	No	Truck	Passed Inspection (Complete)	13-Dec-2018	13-Dec-2018	Planned							South		33142, 33143, 33144, 33145	Pipeline, Well
12-Dec-2018	051825438-001	Ovintiv Canada ULC	13-Dec-2018		DLS: 04-31-080-17	No	Truck	Passed Inspection (Complete)	13-Dec-2018	13-Dec-2018	Routine							South	00026424	33138, 33139, 33140, 33141	Facility, Pipeline, Well
12-Dec-2018	051826213-001	Ovintiv Canada ULC	13-Dec-2018		DLS: 08-02-080-17	No	Truck	Passed Inspection (Complete)	13-Dec-2018	13-Dec-2018	Planned							South	00018158	30119, 30122, 30120, 30121, 30111, 30182, 33857, 33858, 33859	Facility, Pipeline, Well
12-Dec-2018	051826583-001	Canadian Natural Resources Limited	13-Dec-2018		NTS: C 087-G/094-H-03	No	Truck	Passed Inspection (Complete)	13-Dec-2018	12-Dec-2018	Planned	Low LEL in meter skid which should be addressed.						Central		18514	Well
12-Dec-2018	051830538-001	Canadian Natural Resources Limited	13-Dec-2018		NTS: A 087-G/094-H-03	No	Truck	Passed Inspection (Complete)	13-Dec-2018	12-Dec-2018	Planned	Clamshell cracked and should be replaced. plunger well scv good meter skid good with cal at 2015 5yr exemption flare stack old dehy UG tank not in use 3 chem tanks						Central		07997	Well
12-Dec-2018	051880158-001	Shanghai Energy Corporation	17-Dec-2018		NTS: B 077-I/094-P-04	No	Walk	Passed Inspection (Complete)	17-Dec-2018	12-Dec-2018	Planned	This is winter access only. SCADA calibration is outdated. (Dec. /2015)						North	00020670, 00020671	17785, 17790	Facility, Pipeline, Well

12-Dec-2018	0518380731-001	Shanghai Energy Corporation	17-Dec-2018		NTS: B 013-C/094-P-05	No	Walk	Passed Inspection (Complete)	17-Dec-2018	12-Dec-2018	Routine	This is winter access only.						North	00019821	14205	Facility, Pipeline, Well
12-Dec-2018	0518381668-001	Shanghai Energy Corporation	17-Dec-2018		NTS: D 047-A/094-P-04	No	Walk	Passed Inspection (Complete)	17-Dec-2018	12-Dec-2018	Planned	This is winter access only. OGC inspector found a serious gas leak coming from the ARGUS pig sender and called Shanghai. Rep immediately dispatched operator to site to repair leak. No deficiency issued. SCADA calibration outdated. (Dec. /2015)						North	00022199	21393	Facility, Pipeline, Well
12-Dec-2018	0518382443-001	Shanghai Energy Corporation	17-Dec-2018		NTS: B 047-A/094-P-04	No	Walk	Passed Inspection (Complete)	17-Dec-2018	12-Dec-2018	Routine	This is winter access only. OGC inspector found a minor gas leak coming from a needle valve on the plunger lift and called Shanghai. Rep immediately dispatched operator to site to repair leak. No deficiency issued. SCADA calibration outdated. (Dec. /2015)						North	00020667, 00020668	17783, 17784	Facility, Pipeline, Well
12-Dec-2018	0518383648-001	NOVA Gas Transmission Ltd.	17-Dec-2018			Yes	Truck	Passed Inspection (Complete)	17-Dec-2018	17-Dec-2018	Routine	Inspection of the East side of the NMML from approximately KP 5.0 to the Pine River. Joint inspection with Surerus Murphy. It was observed that Nova Gas was utilizing existing work space that has been permitted by Crew Energy for their pervious pipe line construction activities at approximately 18.2 on the Stewart Lake Road. Please provide to the undersigned inspector your authority to use this location.						South			Pipeline, Road
12-Dec-2018	0519343472-001	Canadian Natural Resources Limited	20-Dec-2018		NTS: C 031-H/094-A-13	No	Truck	Passed Inspection (Complete)	20-Dec-2018	12-Dec-2018	Planned	COMMENTS: -This well has not produced since April 2018.						Central	00011717	19615	Facility, Pipeline, Well
12-Dec-2018	0519350926-001	Canadian Natural Resources Limited	20-Dec-2018		NTS: B-A 032-H/094-A-13	No	Truck	Passed Inspection (Complete)	20-Dec-2018	12-Dec-2018	Planned	COMMENTS: -the surface casing vent handle looks to be barely usable due to it being covered in dirt and frozen. Handle needs to be usable and in working condition. -There are two broken/crushed culvert pieces that need to be removed alongside access road. Operators should be recognizing this sort of thing when driving past as garbage along road ways and be diligent in having the garbage removed. At all sites. Culverts get replaced but the old ones are not always removed, but should be. New culvert put in, Old one should be disposed of, not left behind as garbage -No other concerns here at this time.						Central	00022329	21662	Facility, Pipeline, Well
12-Dec-2018	0519351494-001	Canadian Natural Resources Limited	21-Dec-2018		NTS: A 042-H/094-A-13	No	Truck	Passed Inspection (Complete)	21-Dec-2018	12-Dec-2018	Planned	COMMENTS: -Surface casing vent handle is covered in frozen gravel. Handle must be accessible and usable in case of emergency -The location signage should be legible and consipicuous from the lease entrance in case of emergency or hazard onsite without having to go onsite to read the emergency information. Flammable is badly faded on one sign -No other concerns here at this time.						Central	00022336	21672	Facility, Pipeline, Well
12-Dec-2018	0519611922-001	Tidewater Midstream and Infrastructure Ltd.	21-Dec-2018	21-Jan-2019	DLS: A 06-07-087-23	No	Truck	Deficiencies Corrected	28-Oct-2019	21-Dec-2018	Routine							Central	00026771	16182	Facility, Pipeline, Well
12-Dec-2018	0519656826-001	Kelt Exploration (LNG) Ltd.	21-Dec-2018		DLS: A 10-17-087-23	Yes	Truck	Deficiencies Corrected	21-Jan-2019	21-Dec-2018	Routine	A 10-17-087-23 (WA 29304) - H2S detection - Fast red flashing light - indicating cal or fault. -Operator on site confirmed the issue would be addressed. Facility equipment was not inspected as a crew was working on it at the time.						Central		29304, 29305, 29773	Well
12-Dec-2018	0519671795-001	Kelt Exploration (LNG) Ltd.	21-Dec-2018		DLS: A 13-16-087-23	Yes	Truck	Deficiencies Corrected	3-Jan-2019	21-Dec-2018	Routine	ESDV EY-1000 - A valve on the bypass was closed but not locked closed. The operator, addressed the issue during the inspection; the valve was locked closed. A broken clamshell in the compressor building. Please address. Equipment on site has "gas leak" tags. Have these leaks been addressed? Piles of rig mats on site. Some appear to be broken. Is there a plan for future use of these mats or are they unused equipment? Please provide an update to OGC by January 18, 2019.						Central	00018145, 00025893, 00025928	29161, 29303	Facility, Pipeline, Well
12-Dec-2018	0519681142-001	Canadian Natural Resources Limited	21-Dec-2018		NTS: D-A 042-H/094-A-13	No	Truck	Passed Inspection (Complete)	21-Dec-2018	12-Dec-2018	Planned	COMMENTS: -This well has not produced since march 2018						Central	00007568	09767	Facility, Pipeline, Well
12-Dec-2018	0519669280-001	Kelt Exploration (LNG) Ltd.	21-Dec-2018		DLS: 05-27-087-23	No	Truck	Passed Inspection (Complete)	21-Dec-2018	21-Dec-2018	Routine	No issues were noted during this inspection.						Central	00018094	30416, 30379, 32765	Facility, Pipeline, Well
12-Dec-2018	0519770000-001	Kelt Exploration (LNG) Ltd.	21-Dec-2018		DLS: 04-33-087-23	No	Truck	Passed Inspection (Complete)	21-Dec-2018	21-Dec-2018	Routine	Please confirm if the chemical tank is grounded. C-Ring on site. Above ground piping is equipped with a tag indicating a cathodic deficiency from June 2018. Has this been addressed? Please provide an update to OGC by January 18, 2019.						Central	00026040	29994	Facility, Pipeline, Well
12-Dec-2018	0519771531-001	Kelt Exploration (LNG) Ltd.	21-Dec-2018		DLS: 02-04-088-23	No	Truck	Passed Inspection (Complete)	21-Dec-2018	21-Dec-2018	Routine	Please confirm if the facility piping has been purged and liquids have been removed. Please confirm if the pipeline inlet and outlets are isolated from the facility piping. Please provide an update to OGC by January 18, 2019.						Central	00022911	23022	Facility, Pipeline, Well
12-Dec-2018	0519774184-001	Canadian Natural Resources Limited	21-Dec-2018		NTS: A 051-H/094-A-13	No	Truck	Passed Inspection (Complete)	21-Dec-2018	12-Dec-2018	Planned	COMMENTS: -No concerns here at this time.						Central	00022387	21809	Facility, Pipeline, Well
12-Dec-2018	0519776605-001	Canadian Natural Resources Limited	21-Dec-2018		NTS: B 052-H/094-A-13	No	Truck	Passed Inspection (Complete)	21-Dec-2018	12-Dec-2018	Planned	COMMENTS: -No concerns here at this time.						Central	00025055, 00025368	27191, 27792	Facility, Pipeline, Well
12-Dec-2018	0519777170-001	Canadian Natural Resources Limited	21-Dec-2018		NTS: D 052-H/094-A-13	No	Truck	Passed Inspection (Complete)	21-Dec-2018	12-Dec-2018	Planned	COMMENTS: -No concerns with well at this time. -did not inspect facility at this time						Central		09980	Well
12-Dec-2018	0519779802-001	Kelt Exploration (LNG) Ltd.	21-Dec-2018		DLS: A 16-33-087-23	No	Truck	Deficiencies Corrected	19-Feb-2019	21-Dec-2018	Routine	A 16-33-087-23 and B 16-33-087-23 separator building have clamshells secured with plastic zip ties. As per the Drilling and Production Regulation, Section 49(2), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment at a producing well or facility. Please address.						Central	00018067, 00025180, 00025181	27407, 27408, 29801	Facility, Pipeline, Well
12-Dec-2018	0520090628-001	Kelt Exploration (LNG) Ltd.	27-Dec-2018		DLS: 11-16-087-23	No	Truck	Deficiencies Corrected	3-Jan-2019	27-Dec-2018	Routine							Central	00018059	29774, 30230	Facility, Pipeline, Well
13-Dec-2018	0518222871-001	Canadian Natural Resources Limited	13-Dec-2018		DLS: 06-32-084-16	No	Truck	Passed Inspection (Complete)	13-Dec-2018	13-Dec-2018	Routine	Flowline still connected						Central		07766	Well
13-Dec-2018	0518232218-001	Canadian Natural Resources Limited	13-Dec-2018		DLS: 04-32-084-16	No	Truck	Passed Inspection (Complete)	13-Dec-2018	13-Dec-2018	Routine							Central		08112	Well
13-Dec-2018	0518232565-001	Canadian Natural Resources Limited	13-Dec-2018		DLS: 12-29-084-16	No	Truck	Passed Inspection (Complete)	13-Dec-2018	13-Dec-2018	Routine	Flowline still connected						Central		07930	Well
13-Dec-2018	0518274222-001	Black Swan Energy Ltd.	17-Dec-2018		NTS: B-D 052-C/094-H-04	Yes	Truck	Passed Inspection (Complete)	17-Dec-2018	17-Dec-2018	Planned	Pop valve hose safety cable needs to be moved and shortened. All other equipment is clean and well maintained.						Central		13150	Well
13-Dec-2018	0519805157-001	Canadian Natural Resources Limited	21-Dec-2018		NTS: B 097-H/094-A-13	No	Truck	Passed Inspection (Complete)	21-Dec-2018	13-Dec-2018	Planned	COMMENTS: -A handle is required on the surface casing vent -Old crushed culvert piece lying along lease access to be removed-garbage.						Central	00001493	08266	Facility, Pipeline, Well
13-Dec-2018	0519808957-001	Canadian Natural Resources Limited	21-Dec-2018		NTS: C 097-H/094-A-13	No	Truck	Passed Inspection (Complete)	21-Dec-2018	13-Dec-2018	Planned	COMMENTS: -no concerns here at this time.						Central	00001443	08259	Facility, Pipeline, Well
13-Dec-2018	0519815566-001	Canadian Natural Resources Limited	21-Dec-2018		NTS: D-A 088-H/094-A-13	No	Truck	Passed Inspection (Complete)	21-Dec-2018	13-Dec-2018	Routine	COMMENTS: -flammable symbol required on location signage at Pumpjack. Sour and flammable are on signage at lease entrance						Central	00000093, 00001492	08267	REQeII
17-Dec-2018	0518099913-001	Canadian Natural Resources Limited	18-Dec-2018		NTS: D 064-E/094-H-01	No	Truck	Passed Inspection (Complete)	18-Dec-2018	17-Dec-2018	Planned							Central		08406	Well
17-Dec-2018	0519050258-001	Canadian Natural Resources Limited	18-Dec-2018		NTS: B 084-E/094-H-01	No	Truck	Passed Inspection (Complete)	18-Dec-2018	17-Dec-2018	Routine							Central		08450	Well
17-Dec-2018	0519006615-001	Canadian Natural Resources Limited	18-Dec-2018		NTS: B 011-I/094-H-01	No	Truck	Passed Inspection (Complete)	18-Dec-2018	17-Dec-2018	Planned							Central	00019699	13433, 18916	Facility, Pipeline, Well
17-Dec-2018	0519009966-001	Canadian Natural Resources Limited	18-Dec-2018		NTS: D 083-H/094-H-01	No	Truck	Passed Inspection (Complete)	18-Dec-2018	17-Dec-2018	Planned							Central		15860, 19054	Well
17-Dec-2018	0519011318-001	Canadian Natural Resources Limited	18-Dec-2018		NTS: A 003-I/094-H-01	No	Truck	Passed Inspection (Complete)	18-Dec-2018	17-Dec-2018	Routine							Central		13642	Well
17-Dec-2018	0519016671-001	Canadian Natural Resources Limited	18-Dec-2018		NTS: D 082-I/094-H-01	No	Truck	Passed Inspection (Complete)	18-Dec-2018	17-Dec-2018	Planned							Central		17436	Well
18-Dec-2018	0519110161-001	Canadian Natural Resources Limited	18-Dec-2018		NTS: D 053-C/094-A-16	No	Truck	Passed Inspection (Complete)	18-Dec-2018	18-Dec-2018	Planned							Central		19008	Well
18-Dec-2018	0519115505-001	Canadian Natural Resources Limited	18-Dec-2018		NTS: D-A 043-C/094-A-16	No	Truck	Passed Inspection (Complete)	18-Dec-2018	18-Dec-2018	Planned							Central		18725	Well
18-Dec-2018	0519111852-001	Canadian Natural Resources Limited	18-Dec-2018		NTS: D-A 094-K/094-A-09	No	Truck	Passed Inspection (Complete)	18-Dec-2018	18-Dec-2018	Planned							Central		19213	Well
18-Dec-2018	0519121199-001	Canadian Natural Resources Limited	18-Dec-2018		NTS: A 092-K/094-A-09	No	Truck	Passed Inspection (Complete)	18-Dec-2018	18-Dec-2018	Planned							Central	00021505	20219	Facility, Pipeline, Well
18-Dec-2018	0519125500-001	Canadian Natural Resources Limited	18-Dec-2018		NTS: B 010-B/094-A-16	No	Truck	Passed Inspection (Complete)	18-Dec-2018	18-Dec-2018	Planned	Road not passable all the way to the well pad						Central	00020363	16711	Facility, Pipeline, Well
18-Dec-2018	0519123899-001	Canadian Natural Resources Limited	18-Dec-2018		NTS: D 019-E/094-A-16	No	Truck	Passed Inspection (Complete)	18-Dec-2018	18-Dec-2018	Planned							Central		01006	Well
18-Dec-2018	0519221971-001	Canadian Natural Resources Limited	20-Dec-2018		NTS: A 016-K/094-P-02	No	Truck	Passed Inspection (Complete)	20-Dec-2018	18-Dec-2018	Routine	This is winter access only.						North	00019963	15054	Facility, Pipeline, Well
18-Dec-2018	0519225231-001	Canadian Natural Resources Limited	20-Dec-2018	1-Oct-2019	NTS: C 087-E/094-P-01	No	Truck	Deficiencies Corrected	24-Feb-2020	18-Dec-2018	Routine	This is winter access only. Road was blocked by beavers earlier in the year. Two suspended well. Wells chained and locked. SCVs are open. Signage is good. Flow lines are disconnected.						North	00019892, 00020807	14721, 18231	Facility, Pipeline, Well
18-Dec-2018	0519231161-001	Canadian Natural Resources Limited	20-Dec-2018		NTS: D 045-L/094-P-01	No	Truck	Passed Inspection (Complete)	20-Dec-2018	18-Dec-2018	Planned	This is winter access only. KERMIT indicates that there is a compressor station at this location. There is no compressor on site. No WHMIS label on tank.						North	00007415, 00002439	09680	Facility, Pipeline, Well
18-Dec-2018	0519237718-001	Canadian Natural Resources Limited	20-Dec-2018	20-Jan-2019	NTS: D 032-L/094-P-01	No	Truck	Deficiencies Corrected	6-Feb-2019	18-Dec-2018	Planned	This is winter access only. SCADA calibration outdated. (Jan. /2015)						North	00019765	13871	Facility, Pipeline, Well
18-Dec-2018	0519243281-001	Canadian Natural Resources Limited	20-Dec-2018		NTS: C 021-L/094-P-01	No	Truck	Deficiencies Corrected	2-Jan-2019	18-Dec-2018	Planned	This is winter access only.						North	00019911	14787	Facility, Pipeline, Well
18-Dec-2018	0519249001-001	Canadian Natural Resources Limited	20-Dec-2018		NTS: A 040-K/094-P-01	No	Truck	Passed Inspection (Complete)	20-Dec-2018	18-Dec-2018	Planned	This is winter access only. Low alarm LEL detected in meter skid.						North		15367	Well
18-Dec-2018	0519254450-001	Canadian Natural Resources Limited	20-Dec-2018		NTS: C 027-K/094-P-01	No	Truck	Passed Inspection (Complete)	20-Dec-2018	18-Dec-2018	Planned	This is winter access only.						North		16706	Well
18-Dec-2018	0519669861-001	Canadian Natural Resources Limited	21-Dec-2018		NTS: A 065-I/094-A-11	No	Truck	Passed Inspection (Complete)	21-Dec-2018	21-Dec-2018	Routine	This well has not produced since 2016. Wellhead is still connected to flowline. Wellhead is to be disconnected from flowline. Wellhead valves are secured. separator, underground tank, 2 chemical tanks, propane tank, fenced mounded up flare pit ground water monitoring wells						Central		02785	Well
18-Dec-2018	0519709069-001	Canadian Natural Resources Limited	21-Dec-2018		NTS: B 026-I/094-A-11	No	Truck	Passed Inspection (Complete)	21-Dec-2018	21-Dec-2018	Planned	No visual concerns with this location. No battery at this site. wellhead is disconnected from flowline and valves are secured. 100bbl tank in building package with meter and fuel gas scrubber pig barrel, chemical tank ground water monitoring wells						Central	00000040	03635	Facility, Pipeline, Well
18-Dec-2018	0519718384-001	Canadian Natural Resources Limited	21-Dec-2018		NTS: D 016-I/094-A-11	No	Truck	Passed Inspection (Complete)	21-Dec-2018	21-Dec-2018	Planned	For Information Only: Wellhead is disconnected from flowline and valves are secured. Meter cabinet is onsite.						Central	00021399	19820	Facility, Pipeline, Well
18-Dec-2018	0519724444-001	Canadian Natural Resources Limited	21-Dec-2018		DLS: 12-34-088-19	No	Truck	Passed Inspection (Complete)	21-Dec-2018	21-Dec-2018	Planned	Wellhead is still connected to flowline. Wellhead valves are secured. For Information Only: Separator/lineheater, underground tank and chemical tank are on location.						Central		03265	Well
18-Dec-2018	0519733201-001	Pengrowth Energy Corporation	21-Dec-2018		DLS: 07-02-087-19	No	Truck	Passed Inspection (Complete)	21-Dec-2018	21-Dec-2018	Routine	Wellhead valves are to be secured. no flowline onsite, no equipment onsite ground water monitoring wells						Central		07776	Pipeline, Well
18-Dec-2018	0520090689-001	NOVA Gas Transmission Ltd.	28-Dec-2018			No	Truck	Passed Inspection (Complete)	28-Dec-2018	27-Dec-2018	Planned	Joint inspection with National Energy Board No issues were identified during the inspection. Completed site visit to lower half of Spread 3 (126-702 to ~155-129). - ROW cleared -Bridges installed -Soil piled -Decked wood piles (marked with timber mark MTB 419) -Water features are equipped with signage prohibiting refueling within 100 m. - Fueling locations are equipped with signage that two people are required during fueling activities. -Wildlife game trails are equipped with signage, flagging and berm breaks. - No garbage was observed. -At ~155-129 observed stringing started heading south. CIAS 3298-24 (128+741) Crossing prep. Silt fencing on both sides of the crossing. The bridge is lined. Decked wood. No concerns observed - OK. AOGA 166331 (131+200 to Cameron River) - Discussed wildlife passes. OK 132+676 - Wildlife game trail - berm break, flagged and signage identifying the game trail. CIAS 3298-23 (132+744) - Crossing prep. Silt fencing on both sides of the crossing. The bridge is lined. No concerns observed - OK. CIAS 3302-57 (133+140) - Crossing prep. Silt fencing on both sides of the crossing. The bridge is lined. Wetland no fueling signage. Excavated areas on both sides of the crossing. No current concerns observed - OK. CIAS 3302-44 (140+279) - No current concerns observed - OK. AOGA 165047 (141+200) - Flagging tape for boundaries visible. Soil piled in area. No current concerns observed - OK. AOGA 165436 (143+900) - Equipment (Unit 1) at side of ROW. Equipment equipped with "Inspected" and "Cleaned" signage. No spillage observed.						Central			CIAS, Pipeline, Road
19-Dec-2018	0519226056-001	Shanghai Energy Corporation	20-Dec-2018		NTS: C 093-D/094-I-05	No	Truck	Deficiencies Corrected	2-Jan-2019	19-Dec-2018	Routine	This is winter access only. SCADA calibration outdated. (Dec. /2014)						North		18855	Pipeline, Well
19-Dec-2018	0519226631-001	Shanghai Energy Corporation	20-Dec-2018		NTS: D 025-E/094-I-05	No	Truck	Deficiencies Corrected	2-Jan-2019	19-Dec-2018	Planned	Some SCADA calibrations outdated. (Nov. /2015) Some signage is incorrect. Two wells indicate mapsheet 94-I-12. This should be changed to mapsheet 94-I-5.						North	00020823, 00020830, 00026106, 00026107	18289, 18314, 30535, 30536	Facility, Pipeline, Well
19-Dec-2018	0519227293-001	Shanghai Energy Corporation	20-Dec-2018		NTS: D 023-E/094-I-05	No	Truck	Passed Inspection (Complete)	20-Dec-2018	19-Dec-2018	Planned	This is winter access only.						North		30724, 30726, 30727	Pipeline, Well
19-Dec-2018	0519228596-001	Shanghai Energy Corporation	20-Dec-2018		NTS: D 027-E/094-I-05	No	Truck	Deficiencies Corrected	2-Jan-2019	19-Dec-2018	Routine	This is winter access only. SCADA calibration outdated. (Feb. /2016)						North	00020983, 00020986	18853, 18859	Facility, Pipeline, Well
19-Dec-2018	0519231646-001	Shanghai Energy Corporation	20-Dec-2018		NTS: B 047-E/094-I-05	No	Truck	Passed Inspection (Complete)	20-Dec-2018	19-Dec-2018	Routine	This is winter access only. SCADA calibration outdated. (Feb. /2016)						North	00020147	16003	Facility, Pipeline, Well
19-Dec-2018	0519232206-001	Shanghai Energy Corporation	20-Dec-2018		NTS: B 087-E/094-I-05	No	Truck	Passed Inspection (Complete)	20-Dec-2018	19-Dec-2018	Routine	This is winter access only. SCADA calibration outdated. (Feb. /2016)						North	00020995, 00020996	18874, 18876	Facility, Pipeline, Well
19-Dec-2018	0519327787-001	Shanghai Energy Corporation	20-Dec-2018		NTS: A 098-E/094-I-05	No	Truck	Passed Inspection (Complete)	20-Dec-2018	19-Dec-2018	Routine							North	00019874	14625	Facility, Pipeline, Well

19-Dec-2018	051933362-001	Shanghai Energy Corporation	20-Dec-2018		NTS: D 098-E/094-I-05	No	Truck	Deficiencies Corrected	7-Jan-2019	19-Dec-2018	Routine	This is winter access only. SCADA calibration outdated. (Feb. /2015)						North		18691	Pipeline, Well
19-Dec-2018	051933935-001	Shanghai Energy Corporation	20-Dec-2018		NTS: C 006-L/094-I-05	No	Truck	Deficiencies Corrected	2-Jan-2019	19-Dec-2018	Planned	This is winter access only. SCADA calibration outdated. (Feb. /2016)						North	00020984, 00020985	18854, 18857	Facility, Pipeline, Well
19-Dec-2018	051934552-001	Shanghai Energy Corporation	20-Dec-2018		NTS: D 027-L/094-I-05	No	Truck	Deficiencies Corrected	2-Jan-2019	19-Dec-2018	Planned	This is winter access only. SCADA calibration outdated. (Feb. /2016)						North	00020133, 00021212, 00023062, 00023098	15925, 19478, 23320, 23379	Facility, Pipeline, Well
19-Dec-2018	051935147-001	Shanghai Energy Corporation	20-Dec-2018		NTS: D-A 027-L/094-I-05	No	Truck	Passed Inspection (Complete)	20-Dec-2018	19-Dec-2018	Planned	This is winter access only. Suspended well. Chained and locked. SCV is open. Signage is good. Flow line is disconnected.						North		18216	Pipeline, Well
19-Dec-2018	051937230-001	Shanghai Energy Corporation	20-Dec-2018		NTS: A 021-E/094-I-12	No	Truck	Deficiencies Corrected	29-Apr-2019	19-Dec-2018	Planned	This is winter access only. Could not open cabinet, frozen. Suspended well. Chained and locked. SCV is open. Signage is good. Flow line is still connected.						North		15300	Pipeline, Well
19-Dec-2018	051940725-001	Shanghai Energy Corporation	20-Dec-2018		NTS: A 040-F/094-I-12	No	Truck	Passed Inspection (Complete)	20-Dec-2018	19-Dec-2018	Planned	This is winter access only. Suspended well. Chained and locked. SCV is open. Signage is good. Flow line is disconnected.						North		16880	Pipeline, Well
19-Dec-2018	051941278-001	Shanghai Energy Corporation	20-Dec-2018		NTS: A-A 040-F/094-I-12	No	Truck	Deficiencies Corrected	2-Jan-2019	19-Dec-2018	Planned	This is winter access only. SCADA calibration outdated. (Feb. /2016)						North		17212, 17050	Pipeline, Well
19-Dec-2018	052008126-001	Calima Energy Inc.	24-Dec-2018		NTS: A 054-C/094-G-09	Yes	Truck	Passed Inspection (Complete)	24-Dec-2018	24-Dec-2018	Complaint	This was an inspection of the a-54-C new winter access road and lease construction, as a result of a complaint regarding two hydraulic oil spills and stripping's being placed outside the lease boundaries, PRRN liaison was in attendance with me. Chief arrived 10 minutes after we arrived. Reports of the two spills have been provided by the Company via email, and interviews were conducted onsite Tsaa-Dunne Construction and E&L Sturt Ventures. Spill cleanup was completed as much as possible using soaker pads and removing contaminated dirt. However, one of the spills occurred continuously during a 12 hour shift (+/- 60 litres), and one occurred as a point-in-time event, but neither event was reported or cleaned up in a timely manner (4 days and 3 days for reporting within the Company, respectively). Its highly likely not all oil or contaminated soil was recovered. The unrecovered amounts are unknown. In addition, the spill reports provided were not complete, and providing contradictory information. Contract HSE and Construction Superintendent onsite have been made aware of the shortcomings in their internal and external spill reporting and cleanup protocols.						North		35478	Pipeline, Well
20-Dec-2018	051975290-001	ARC Resources Ltd.	21-Dec-2018		DLS: 12-29-079-14	No	Truck	Passed Inspection (Complete)	21-Dec-2018	21-Dec-2018	Planned	No issues found on site.						South	00020600	17505	Facility, Pipeline, Well
20-Dec-2018	051975842-001	ARC Resources Ltd.	21-Dec-2018		DLS: 09-30-079-14	No	Truck	Passed Inspection (Complete)	21-Dec-2018	21-Dec-2018	Planned	Small leak near choke. No other issues found.						South	00019887	14690	Facility, Pipeline, Well
20-Dec-2018	051977723-001	ARC Resources Ltd.	21-Dec-2018		DLS: 15-30-079-14	No	Truck	Passed Inspection (Complete)	21-Dec-2018	21-Dec-2018	Planned	Low level LEL's in original well process skid. All else in good condition.						South	00019966, 00023300	15072, 23754	Facility, Pipeline, Well
20-Dec-2018	051978313-001	ARC Resources Ltd.	21-Dec-2018		DLS: 04-32-079-14	No	Truck	Passed Inspection (Complete)	21-Dec-2018	21-Dec-2018	Planned	No issues found.						South	00024332	25785	Facility, Pipeline, Well
20-Dec-2018	051978868-001	Leucrotta Exploration Inc.	21-Dec-2018		DLS: 12-06-081-13	No	Truck	Deficiencies Corrected	24-Dec-2018	21-Dec-2018	Planned	ESD bypass not locked. Must be locked or carsealed to comply with section 49(2) of the Drilling and Production Regulation. Process building extremely clean and tidy. Excellent housekeeping.						South	00026270	32231	Facility, Pipeline, Well
20-Dec-2018	051979443-001	Canadian Natural Resources Limited	21-Dec-2018		DLS: 14-20-081-13	No	Truck	Deficiencies Corrected	9-Jan-2019	21-Dec-2018	Planned	- No grounding on chemical tank. Must be grounded as per NFPA 30. - Grounding wire cut on instrumentation beside process building door. - ESD bypass not locked or carsealed. Must be locked or carsealed as per section 49(2) of the Drilling and Production Regulation. - Annulus valve frozen in ice. Must be able to operate as per section 17 of the Drilling and Production Regulation						South	00007881, 00026563	26371	Facility, Pipeline, Well
2-Jan-2019	052095197-001	Tourmaline Oil Corp.	2-Jan-2019		DLS: 05-29-080-15	No	Truck	Deficiencies Corrected	21-Jan-2019	2-Jan-2019	Planned	LEL's in all process buildings. Leaks must be fixed to comply with section 50(1) of the Drilling and Production Regulation AMOT (in process building) is in override position. Must be armed or shut in to comply with section 49(1) of the Drilling and Production Regulation.						South	00018086	30299, 30300, 30301, 30302, 30303, 30304, 30492, 30493, 30494	Facility, Pipeline, Well
2-Jan-2019	052095837-001	Tourmaline Oil Corp.	2-Jan-2019		DLS: 13-33-080-15	No	Truck	Deficiencies Corrected	9-Jan-2019	2-Jan-2019	Planned	F-well: AMOT in override. Must be armed or shut in to comply with section 49(1) of the Drilling and Production Regulation. Process building: AMOT in override (see above)						South	00026418	32812, 32813, 32814, 32815, 32816, 32817, 32818, 32819, 32820, 32821, 32822	Facility, Pipeline, Well
2-Jan-2019	052096494-001	Tourmaline Oil Corp.	2-Jan-2019		DLS: 12-21-080-15	No	Truck	Deficiencies Corrected	9-Jan-2019	2-Jan-2019	Planned	B-well: small leak near master valve. Leak must be fixed to comply with section 50(1) of the Drilling and Production Regulation.						South	00018335	31430, 31431, 31432, 31433, 31434, 31435	Facility, Pipeline, Well
2-Jan-2019	052097086-001	Leucrotta Exploration Inc.	2-Jan-2019		DLS: 09-33-081-14	No	Truck	Deficiencies Corrected	9-Jan-2019	2-Jan-2019	Planned	LEL's in process shack. Leak must be fixed to comply with section 50(1) of the Drilling and Production Regulation.						South	00026472, 00026473	32837	Facility, Pipeline, Well
2-Jan-2019	052097628-001	Storm Resources Ltd.	9-Jan-2019		NTS: C 088-A/094-H-04	No	Truck	Deficiencies Corrected	10-Jan-2019	2-Jan-2019	Routine							Central	00026547		Facility, Pipeline, Well
3-Jan-2019	052099402-001	Canadian Natural Resources Limited	3-Jan-2019		DLS: 11-13-087-18	No	Truck	Passed Inspection (Complete)	3-Jan-2019	3-Jan-2019	Routine							Central	00026459	09421, 09460	Facility, Pipeline, Well
3-Jan-2019	052099761-001	Canadian Natural Resources Limited	3-Jan-2019		DLS: 07-13-087-18	No	Truck	Deficiencies Corrected	14-Jan-2019	3-Jan-2019	Routine							Central		09401, 09656, 15459	Well
3-Jan-2019	052100114-001	Pengrowth Energy Corporation	3-Jan-2019		DLS: 08-10-086-18	No	Truck	Passed Inspection (Complete)	3-Jan-2019	3-Jan-2019	Routine							Central	00023899	24873	Facility, Pipeline, Well
3-Jan-2019	052100463-001	Pengrowth Energy Corporation	3-Jan-2019		DLS: 01-10-086-18	No	Truck	Passed Inspection (Complete)	3-Jan-2019	3-Jan-2019	Routine							Central	00019054	07763, 07942	Facility, Pipeline, Well
3-Jan-2019	052100812-001	Pengrowth Energy Corporation	3-Jan-2019		DLS: 16-03-086-18	No	Truck	Passed Inspection (Complete)	3-Jan-2019	3-Jan-2019	Routine							Central	00019050	07735	Facility, Pipeline, Well
3-Jan-2019	052128715-001	PETRONAS Energy Canada Ltd.	4-Jan-2019			No	Truck	Passed Inspection (Complete)	4-Jan-2019	4-Jan-2019	OGC Requested	This inspection is for the rip rap work that was completed on the bridge on the access to c-91-B / 94- B-16. No concerns were noted.						Central			Pipeline, Road
3-Jan-2019	052129529-001	PETRONAS Energy Canada Ltd.	4-Jan-2019			No	Truck	Passed Inspection (Complete)	4-Jan-2019	4-Jan-2019	Routine	This road, # 2252, also known as the Julienne Road needs to have its road signage updated to the RR# channels. The frequency currently posted is not a RR # and not available on banked channels. The snow clearing was well done.						Central			Pipeline, Road
3-Jan-2019	052162776-001	Shanghai Energy Corporation	7-Jan-2019		NTS: A 074-I/094-I-13	No	Truck	Passed Inspection (Complete)	7-Jan-2019	3-Jan-2019	Planned	This is winter access only. SCADA calibration is outdated. (Dec. /2015)						North	00021868, 00023241	20677, 23643	Facility, Pipeline, Well
3-Jan-2019	052163428-001	Shanghai Energy Corporation	7-Jan-2019		NTS: A 005-A/094-P-04	No	Truck	Passed Inspection (Complete)	7-Jan-2019	3-Jan-2019	Routine	This is winter access only. SCADA calibration outdated. (Dec. /2015)						North	00022236	21461	Facility, Pipeline, Well
3-Jan-2019	052163988-001	Shanghai Energy Corporation	7-Jan-2019		NTS: C 044-A/094-P-04	No	Truck	Deficiencies Corrected	22-Jan-2019	3-Jan-2019	Planned	This is winter access only. Sign says ENDURANCE.						North	00021374	19777	Facility, Pipeline, Well
3-Jan-2019	052164669-001	Shanghai Energy Corporation	7-Jan-2019		NTS: D 036-B/094-P-04	No	Truck	Deficiencies Corrected	22-Jan-2019	3-Jan-2019	Routine	This is winter access only. SCADA calibration outdated. (Dec. /2015) Chain on pig barrel PAV on access road not attached. Chemical tank at pig barrel riser on access road has no WHMIS.						North	00019999, 00020000	15186, 15187	Facility, Pipeline, Well
3-Jan-2019	052165356-001	Shanghai Energy Corporation	7-Jan-2019		NTS: D 035-B/094-P-04	No	Truck	Deficiencies Corrected	28-Jan-2019	3-Jan-2019	Routine	This is winter access only. SCADA calibration outdated. (Dec. /2015)						North	00020009, 00020010	15203, 15204	Facility, Pipeline, Well
3-Jan-2019	052166024-001	Shanghai Energy Corporation	7-Jan-2019		NTS: D 034-B/094-P-04	No	Truck	Deficiencies Corrected	28-Jan-2019	3-Jan-2019	Routine	This is winter access only. SCADA calibration outdated. (Dec. /2015)						North	00020414, 00020541	16815, 17224	Facility, Pipeline, Well
3-Jan-2019	052166637-001	Shanghai Energy Corporation	7-Jan-2019		NTS: C 094-B/094-P-04	No	Truck	Deficiencies Corrected	6-Feb-2019	3-Jan-2019	Routine	This is winter access only. SCADA calibration outdated. (Dec. /2015)						North	00020166, 00020167	16110, 16111	Facility, Pipeline, Well
3-Jan-2019	052167224-001	Shanghai Energy Corporation	7-Jan-2019		NTS: D 004-G/094-P-04	No	Truck	Passed Inspection (Complete)	7-Jan-2019	3-Jan-2019	Routine	This is winter access only. SCADA calibration outdated. (Dec. /2015)						North	00022480	22025	Facility, Pipeline, Well
3-Jan-2019	052167954-001	Shanghai Energy Corporation	7-Jan-2019		NTS: B 093-B/094-P-04	No	Truck	Passed Inspection (Complete)	7-Jan-2019	3-Jan-2019	Routine	This is winter access only. SCADA calibration outdated. (Dec. /2015)						North	00020222, 00020223	16231, 16232	Facility, Pipeline, Well
3-Jan-2019	052168532-001	Shanghai Energy Corporation	7-Jan-2019		NTS: D 093-B/094-P-04	No	Truck	Deficiencies Corrected	6-Feb-2019	3-Jan-2019	Routine	This is winter access only.						North	00020232, 00020233	16251, 16252	Facility, Pipeline, Well
3-Jan-2019	052168909-001	Canadian Natural Resources Limited	7-Jan-2019		NTS: D-A 021-L/094-H-03	No	Truck	Passed Inspection (Complete)	7-Jan-2019	3-Jan-2019	Routine	No issues WH Secure SCV good						Central		20976	Well
3-Jan-2019	052169475-001	Shanghai Energy Corporation	7-Jan-2019		NTS: B 092-B/094-P-04	No	Truck	Passed Inspection (Complete)	7-Jan-2019	3-Jan-2019	Routine	This is winter access only. SCADA calibration outdated. (Dec. /2015) Chain in pig barrel PAV not attached.						North	00020221	16229	Facility, Pipeline, Well
3-Jan-2019	052170029-001	Shanghai Energy Corporation	7-Jan-2019		NTS: D 097-B/094-P-04	No	Truck	Passed Inspection (Complete)	7-Jan-2019	3-Jan-2019	Routine	This is winter access only. SCADA calibration outdated. (Dec. /2015) Chain on pig barrel PAV not attached.						North		16108, 16109	Pipeline, Well
3-Jan-2019	052170793-001	Shanghai Energy Corporation	7-Jan-2019		NTS: A 098-B/094-P-04	No	Truck	Passed Inspection (Complete)	7-Jan-2019	3-Jan-2019	Routine	This is winter access only. SCADA calibration outdated. (Dec. /2015) No sign at a-A98-B/94-P-4 well.						North	00019947, 00019948	15010, 15011	Facility, Pipeline, Well
3-Jan-2019	052171478-001	Canadian Natural Resources Limited	7-Jan-2019		NTS: B 019-K/094-H-03	No	Truck	Deficiencies Corrected	11-Jan-2019	3-Jan-2019	Routine	WH secure 100 BBL not in use						Central		15868	Well
3-Jan-2019	052171854-001	Shanghai Energy Corporation	7-Jan-2019		NTS: A 100-B/094-P-04	No	Truck	Deficiencies Corrected	22-Jan-2019	3-Jan-2019	Routine	This is winter access only. SCADA calibration outdated. (Dec. /2015) Location a-A100-B/94-P-4 is a cellar and casing only.						North	00020976	18831	Facility, Pipeline, Well
3-Jan-2019	052172843-001	Shanghai Energy Corporation	7-Jan-2019		NTS: C 089-B/094-P-04	No	Truck	Passed Inspection (Complete)	7-Jan-2019	3-Jan-2019	Routine	This is winter access only. SCADA calibration outdated. (Dec. /2015) -						North	00022448, 00022496	22054, 21941	Facility, Pipeline, Well
3-Jan-2019	052195030-001	Canadian Natural Resources Limited	7-Jan-2019		NTS: B 010-K/094-H-03	No	Truck	Passed Inspection (Complete)	7-Jan-2019	3-Jan-2019	Routine	Isolation needed on flowline with last production 2015. scv slight LEL meter skid WH chained methanol tank						Central		07428	Well
3-Jan-2019	052195596-001	Canadian Natural Resources Limited	7-Jan-2019		NTS: B 011-L/094-H-03	No	Truck	Passed Inspection (Complete)	7-Jan-2019	3-Jan-2019	Routine	WH secure double master SCV No issues						Central		15884	Well
3-Jan-2019	052196161-001	Canadian Natural Resources Limited	7-Jan-2019		NTS: C 036-K/094-H-03	No	Truck	Passed Inspection (Complete)	7-Jan-2019	3-Jan-2019	Planned	400 BBL tank C3 and methanol tanks SCV LEL in the old dehy meter building which should be repaired.						Central		08642	Well
3-Jan-2019	052289617-001	Canadian Natural Resources Limited	10-Jan-2019		NTS: B 062-F/093-I-16	No	Truck	Deficiencies Corrected	21-Jan-2019	10-Jan-2019	Planned	Secondary containment almost full. Needs to be emptied as per NFPA 30/Drilling and Production Regulation section 50(2).						South	00021237	19522	Facility, Pipeline, Well
3-Jan-2019	052371128-001	Canadian Natural Resources Limited	11-Jan-2019		NTS: D 052-F/093-I-16	No	Truck	Deficiencies Corrected	6-Feb-2019	11-Jan-2019	Planned	** Late inputted inspection due to Kermit issues. Previously discussed deficiencies with area supervisor** - High LEL's in first well shack. Leak must be fixed to comply with section 50(1) of the Drilling and Production Regulation - Buried annulus valve on second well. Must be operable to comply with section 17 of the Drilling and Production Regulation - Autoblowdown in compressor not locked or carsealed. Must be locked or carsealed to comply with section 49(2) of the Drilling and Production Regulation - Low levels of LEL's in multple buildings on site. Leaks to be fixed to comply with section 50(1) of the Drilling and Production Regulation - Inadequate/incorrect signage on site. Well signage must distinguish each well (display the surface location as specified in the well permit). Both signs show the same well. Must be changed to comply with section 15(1) of the Drilling and Production Regulation. - Pig chain too long						South	00007238	13908, 15048	Facility, Pipeline, Well
4-Jan-2019	052129875-001	Canadian Natural Resources Limited	4-Jan-2019		DLS: 05-26-084-18	No	Truck	Passed Inspection (Complete)	4-Jan-2019	4-Jan-2019	Routine	Fix valve locking chain on S-26 well						Central		06549, 05657, 11328	Well
4-Jan-2019	052130226-001	Canadian Natural Resources Limited	4-Jan-2019		DLS: 13-26-084-18	No	Truck	Passed Inspection (Complete)	4-Jan-2019	4-Jan-2019	Routine							Central		07582, 05662, 18747	Well
4-Jan-2019	052130787-001	Canadian Natural Resources Limited	4-Jan-2019		DLS: 11-22-084-18	No	Truck	Passed Inspection (Complete)	4-Jan-2019	4-Jan-2019	Routine							Central		06559, 04562, 06305, 06334	Well
4-Jan-2019	052131146-001	Canadian Natural Resources Limited	4-Jan-2019		DLS: 02-27-084-18	No	Truck	Passed Inspection (Complete)	4-Jan-2019	4-Jan-2019	Routine							Central	00000389	06306	Facility, Pipeline, Well
4-Jan-2019	052179605-001	Canadian Natural Resources Limited	7-Jan-2019		NTS: A 035-K/094-P-01	No	Truck	Passed Inspection (Complete)	7-Jan-2019	4-Jan-2019	Planned	This is winter access only.						North		16894	Well
4-Jan-2019	052180157-001	Canadian Natural Resources Limited	7-Jan-2019		NTS: D 032-K/094-P-01	No	Truck	Passed Inspection (Complete)	7-Jan-2019	4-Jan-2019	Planned	This is winter access only.						North		16691	Well
4-Jan-2019	052180712-001	Canadian Natural Resources Limited	7-Jan-2019		NTS: D 012-K/094-P-01	No	Truck	Passed Inspection (Complete)	7-Jan-2019	4-Jan-2019	Planned	This is winter access only. Caps missing on pump assembly.						North	00021765	20460	Facility, Pipeline, Well
4-Jan-2019	052181270-001	Canadian Natural Resources Limited	7-Jan-2019	6-Feb-2019	NTS: D 038-J/094-P-01	No	Truck	Deficiencies Corrected	7-Feb-2019	4-Jan-2019	Planned	This is winter access only. -						North	00020364	16717	Facility, Pipeline, Well
4-Jan-2019	052181879-001	Canadian Natural Resources Limited	7-Jan-2019		NTS: D 045-J/094-P-01	No	Truck	Deficiencies Corrected	21-Jan-2019	4-Jan-2019	Planned	This is winter access only.						North		12208	Well

4-Jan-2019	052182519-001	Canadian Natural Resources Limited	7-Jan-2019		NTS: C 081-K/094-P-01	No	Truck	Passed Inspection (Complete)	7-Jan-2019	4-Jan-2019	Routine	This is winter access only.						North		18027	Well
4-Jan-2019	052226167-001	Canadian Natural Resources Limited	8-Jan-2019	1-Oct-2019	NTS: A 083-D/094-P-08	No	Truck	Deficiencies Corrected	24-Feb-2020	4-Jan-2019	Planned	This is winter access only. Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. Inactive dehy and 400bbl tank in berm tagged out of service. Notation on previous inspection does mention an old flare pit on this site. (snow covered) A BC-11 and suspension report is required for this location.						North		06996	Well
4-Jan-2019	052233596-001	Canadian Natural Resources Limited	8-Jan-2019		NTS: B 027-I/094-H-09	No	Truck	Passed Inspection (Complete)	8-Jan-2019	4-Jan-2019	Planned	Flare ignitor on ground and should be repaired PAV chain on 4" 25-J line needs to be reattached on pig barrel Venting outside for regulator in well building needed LEL in inlet sep building Cover on explosion proof receptacle in inlet header should be fixed. 2 screw comps, one running inlet header two generators with air comp flare stack inlet sep well, scv good recip not in use						Central	00004061, 00019374	11236	Facility, Pipeline, Well
4-Jan-2019	052375647-001	Venturion Oil Limited	11-Jan-2019	28-Jan-2019	DLS: 10-36-081-14	No	Truck	Deficiencies Corrected	1-Feb-2019	11-Jan-2019	Planned	**Late inputted inspection due to Kermit issues** - Auto-blowdown not locked or carsealed. Must be locked or carsealed to comply with section 49(2) of the Drilling and Production Regulation. - H2/o not locked (near wellhead) or carsealed. Must be locked or carsealed to comply with section 49(2) of the Drilling and Production Regulation. - Annulus valve frozen into ice. Must be operable as per section 17 of the Drilling and Production Regulation. - Minor housekeeping issues (spills not cleaned up in buildings, etc.) - Odour coming from tank farm						South	00007696	23030	Facility, Pipeline, Well
4-Jan-2019	052445655-001	Venturion Oil Limited	16-Jan-2019	5-Mar-2019	DLS: 02-04-082-14	No	Truck	Deficiencies Corrected	11-Mar-2019	16-Jan-2019	Planned	**Inspection inputted late due to Kermit issues** -No wellhead protection. Wellhead must be protected to comply with section 50(3) of the Drilling and Production Regulation.						South	00019448	11775	Facility, Pipeline, Well
7-Jan-2019	052266503-001	Pacific Canbriam Energy Limited	9-Jan-2019	24-Jan-2019	DLS: 15-12-084-26	No	Truck	Deficiencies Corrected	25-Jan-2019	9-Jan-2019	Routine	Signage ok. Wellhead active. ESD amot armed.						Central	00025641	28394	Facility, Pipeline, Well
8-Jan-2019	052234704-001	Canadian Natural Resources Limited	8-Jan-2019		NTS: B 025-H/094-A-15	No	Truck	Passed Inspection (Complete)	8-Jan-2019	8-Jan-2019	Routine							Central		18131	Well
8-Jan-2019	052235050-001	Canadian Natural Resources Limited	8-Jan-2019		NTS: B 035-H/094-A-15	No	Truck	Passed Inspection (Complete)	8-Jan-2019	8-Jan-2019	Planned							Central		18261	Well
8-Jan-2019	052235398-001	Canadian Natural Resources Limited	8-Jan-2019		NTS: C 016-H/094-A-15	No	Truck	Passed Inspection (Complete)	8-Jan-2019	8-Jan-2019	Routine							Central		18221	Well
8-Jan-2019	052266148-001	Crew Energy Inc.	9-Jan-2019		DLS: C 09-15-082-20	Yes	Truck	Passed Inspection (Complete)	9-Jan-2019	9-Jan-2019	Planned	Joint inspection with operator. Minor leak from valve on wellhead observed operator has arranged for a grease truck to come to site.						South	00018232	30848, 30850	Facility, Pipeline, Well
8-Jan-2019	052267481-001	Canadian Natural Resources Limited	16-Jan-2019		DLS: 06-19-088-23	Yes	Truck	Passed Inspection (Complete)	16-Jan-2019	9-Jan-2019	Planned	No issues were noted during this inspection. Facility (FAC ID 13) inspection limited to Pump - Water Injection and tank farm. Operator on site. Injection well. Permit 4900-4575-59240-09 Amendment #6 July 2009 Signage is ok. Sign on wellhead building "MOP 1928 psi". Not currently active, but not chained and locked. Recent production is Nov 2018. Orifice Chart Recorder off wellhead "tubing H2O injection" - calibrated 6/1/18. Orifice Chart Recorder off annulus - calibrated 6/1/18. SCV outside of building and open. Turbine meter on flowline - 0.0 Back pressure control sensors - calibrated 2015 Electrical cables not attached with electrical tape on wires - operator confirmed the lines are not energized. H2S detection on and functioning - calibration March 22, 2018 Injection Pump Building - Pump vibration control - call July 2018 - Fire eye - on - green light - Low (206 kPa) and High (1241 kPa) suction are locked open, call July 2018 - High temp (40 C) locked open - Nuflu meter 2" x 2" - calibrated May 25, 2017, 7975.17 m3 LEL detection and H2S detection on - calibrated July 2018 Low discharge - 9600 Kpa High discharge - 18800 kpa PSV's 1/30/2018 Floor drain outlet is closed and blinded. Tank farm - 2 installations with different secondary containments that are connected. The operator confirmed that the back section is lined, the liner is beneath the wall panel. 2 catadyne vents are damaged - the operator said they would be addressed.						Central	00000013, 00018567	01982	Facility, Pipeline, Well
8-Jan-2019	052289966-001	Pacific Canbriam Energy Limited	10-Jan-2019		NTS: C 007-H/094-B-08	Yes	Truck	Passed Inspection (Complete)	10-Jan-2019	10-Jan-2019	Planned	Shackles on high pressure lines need to be checked. Ground on third party fuel tank must be hooked up. All else in good condition.						Central		31016	Well
8-Jan-2019	052327529-001	Canadian Natural Resources Limited	10-Jan-2019		NTS: C 009-I/094-A-13	No	Truck	Passed Inspection (Complete)	10-Jan-2019	8-Jan-2019	Planned	COMMENTS: -symbols on location signs are quite faded and need to be replaced in the near future. No other concerns here at this time.						Central		08387	Well
8-Jan-2019	052328523-001	Canadian Natural Resources Limited	10-Jan-2019		NTS: D-A 009-I/094-A-13	No	Truck	Passed Inspection (Complete)	10-Jan-2019	8-Jan-2019	Planned	COMMENTS: -No concerns here at this time.						Central		08244	Well
8-Jan-2019	052329204-001	Canadian Natural Resources Limited	10-Jan-2019		NTS: C 019-I/094-A-13	No	Truck	Passed Inspection (Complete)	10-Jan-2019	8-Jan-2019	Planned	COMMENTS: - Hydraulic fluid spilled onto snow under the ESD. Should be cleaned up rather than left behind. Not much, but unnecessary.						Central		09916	Well
8-Jan-2019	052381614-001	Crew Energy Inc.	14-Jan-2019		DLS: 16-15-082-20	Yes	Truck	Passed Inspection (Complete)	14-Jan-2019	14-Jan-2019	Planned	Inspection with operator.						South		30292, 30294, 30295	Pipeline, Well
8-Jan-2019	052382114-001	Crew Energy Inc.	14-Jan-2019		DLS: 03-30-082-20	No	Truck	Passed Inspection (Complete)	14-Jan-2019	14-Jan-2019	Planned	Slight odor of H2S around the well head, source not found.						South		23346	Pipeline, Well
8-Jan-2019	052474582-001	Painted Pony Energy Ltd.	17-Jan-2019		NTS: D 009-G/094-B-16	Yes	Truck	Deficiencies Corrected	21-Jan-2019	17-Jan-2019	Planned	Thanks to operators for attending this inspection. I appreciated the conversations about components of an OGC inspection as well as discussions on Painted Pony's sand management and inspection program. There was some low LEL and oxygen warnings detected in some buildings due to being buttoned up tightly due to cold weather. Once the intake and exhaust vents were opened further level returned to normal. Just a reminder to ensure there is adequate ventilation in all buildings Some wells were just put into production and signs are going up very soon -after the fracturing valves are removed and height adjustments are made to the flow line. Signs are attached to the flanges that will be adjusted. The pipeline inspection was limited in scope to the m site riser.						Central		32616, 33293, 33294, 33295	Well
8-Jan-2019	052476134-001	Painted Pony Energy Ltd.	17-Jan-2019		NTS: A 013-F/094-B-16	No	Truck	Deficiencies Corrected	21-Jan-2019	17-Jan-2019	Planned	Thanks to operator for attending this inspection. It was a great opportunity for information sharing. Due to cold weather some buildings had a minor build up of LEL that dissipated once the fresh air intake and exhaust vents were adjusted. Please ensure adequate ventilation occurs in the buildings.						Central	00026240	31855, 31856, 31857, 31858, 32291, 32292, 32293	Facility, Pipeline, Well
8-Jan-2019	052478460-001	Painted Pony Energy Ltd.	17-Jan-2019		NTS: B 014-F/094-B-16	Yes	Truck	Deficiencies Corrected	24-Jan-2019	17-Jan-2019	Planned	Thanks to operator for attending these inspections. It was a great opportunity to share information. There should be one more screw in the chemical pump thrust rod cover in the b-H-14 building. While there was a deficiency found ,considering all the items inspected, the site is in good shape.						Central	00018256, 00025490, 00025551, 00025552, 00025553	28110, 28209, 28210, 28211, 31872, 31873, 31874, 31875, 32068	Facility, Pipeline, Well
9-Jan-2019	052275704-001	TAQA North Ltd.	9-Jan-2019		NTS: D 055-A/094-H-08	No	Truck	Passed Inspection (Complete)	9-Jan-2019	9-Jan-2019	Planned							Central	00007471	20455	Facility, Pipeline, Well
9-Jan-2019	052276270-001	Sinopec Daylight Energy Ltd.	9-Jan-2019		NTS: C-A 066-B/093-P-01	No	Truck	Deficiencies Corrected	11-Jan-2019	9-Jan-2019	Routine	Low level LEL's on entry to separator building. Caps / plugs are required on all open tubing lines in the separator building Secondary containment is 3/4 full of ice						South	00025233	27502	Facility, Pipeline, Well
9-Jan-2019	052290522-001	Tourmaline Oil Corp.	10-Jan-2019		DLS: E 09-03-080-16	Yes	Truck	Passed Inspection (Complete)	10-Jan-2019	10-Jan-2019	Planned	All good on Inspection.						South		35847	Pipeline, Well
9-Jan-2019	052291630-001	Canadian Natural Resources Limited	10-Jan-2019		NTS: B 077-E/094-H-09	No	Walk	Passed Inspection (Complete)	10-Jan-2019	10-Jan-2019	Routine	The regulator vent for the catadyne heater is not hooked up and needs to be prior to the heater being utilized. There was no tag/documentation for when the meter calibrations were last done.						Central		11918	Well
9-Jan-2019	052291983-001	Canadian Natural Resources Limited	18-Jan-2019		NTS: B 093-E/094-H-09	No	Truck	Passed Inspection (Complete)	18-Jan-2019	10-Jan-2019	Routine	The well has been suspended (valves chained and locked) and flow line disconnected. The pipeline has been abandoned so consider removing the equipment skid as the abandonment of the pipeline makes flowing of this well a lower possibility.						Central		13255	Well
9-Jan-2019	052305749-001	Canadian Natural Resources Limited				No	Truck	Passed Inspection (Complete)	14-Jan-2019	10-Jan-2019	Routine	The roads are adequately plowed and bridges cleaned off properly. The old decking at the km 35 and 21 bridges needs to be disposed of. The grader has plowed a trail right beside the piles. The removal and disposal of bridge decking should be done concurrently with the new installation.						Central			Well
9-Jan-2019	052371496-001	Canadian Natural Resources Limited	11-Jan-2019		NTS: B 059-I/094-A-13	No	Truck	Passed Inspection (Complete)	11-Jan-2019	9-Jan-2019	Planned	COMMENTS: -faded symbols on the location signage at the beginning of the lease road should be replaced in near future. No other concerns here at this time.						Central		08307	Well
9-Jan-2019	052373770-001	Canadian Natural Resources Limited	11-Jan-2019		NTS: D-A 050-I/094-A-13	No	Truck	Passed Inspection (Complete)	11-Jan-2019	9-Jan-2019	Routine	COMMENTS: - New flammable symbol needed on location signage at the pumpjack and at the beginning of lease road due to being faded. -No other concerns here at this time.						Central		08306	Well
9-Jan-2019	052374667-001	Canadian Natural Resources Limited	11-Jan-2019		NTS: A 099-I/094-A-16	No	Truck	Deficiencies Corrected	17-Jan-2019	11-Jan-2019	Planned	Wellhead, flowline, meter enclosure. SCV open and clear.						Central		18428	Well
9-Jan-2019	052375300-001	Canadian Natural Resources Limited	11-Jan-2019		NTS: C 097-I/094-A-16	No	Truck	Deficiencies Corrected	23-Jan-2019	11-Jan-2019	Planned	Wellhead - Bull plug missing. Pipeline Project 000013661 - Inspection limited to riser and tank on access road (Longitude: -120.093 W Latitude: 56.996 N). -The tank is missing a plug and is not grounded. Please confirm if liquids have been removed from the tank.						Central		18427	Pipeline Project, Well
9-Jan-2019	052376111-001	Canadian Natural Resources Limited	11-Jan-2019		NTS: D 041-I/094-A-13	No	Truck	Passed Inspection (Complete)	11-Jan-2019	2-Jan-2019	Routine	COMMENTS: -No concerns here at this time						Central		27177	Well
9-Jan-2019	052377090-001	Canadian Natural Resources Limited	11-Jan-2019		NTS: D 029-I/094-A-13	No	Truck	Passed Inspection (Complete)	11-Jan-2019	9-Jan-2019	Planned	COMMENTS: -No concerns here at this time.						Central		08014	Well
9-Jan-2019	052377441-001	Canadian Natural Resources Limited	11-Jan-2019		NTS: C 090-I/094-A-16	No	Truck	Deficiencies Corrected	23-Jan-2019	11-Jan-2019	Planned	Please confirm if the tank is in use. Please confirm if the tank is double-walled. The tank is not grounded. Wellhead, flowline, meter enclosure, pigging, 100 barrel tank. Pigging - safety chain is broken. Please provide an update to OGC by January 16, 2019.						Central		18472	Well
9-Jan-2019	052378667-001	Canadian Natural Resources Limited	14-Jan-2019		NTS: B 020-I/094-A-13	No	Truck	Passed Inspection (Complete)	14-Jan-2019	9-Jan-2019	Planned	COMMENTS: -No concerns here at this time.						Central		08240	Well
9-Jan-2019	052384149-001	Cenovus Energy Inc.	14-Jan-2019		NTS: C 003-F/093-P-01	No	Truck	Passed Inspection (Complete)	14-Jan-2019	14-Jan-2019	Routine							South		12732	Pipeline, Well
9-Jan-2019	052385159-001	Cenovus Energy Inc.	14-Jan-2019		NTS: B 051-F/093-P-01	No	Truck	Passed Inspection (Complete)	14-Jan-2019	14-Jan-2019	Planned							South		15777	Pipeline, Well
9-Jan-2019	052392255-001	Cenovus Energy Inc.	14-Jan-2019		NTS: A 021-F/093-P-01	No	Truck	Passed Inspection (Complete)	14-Jan-2019	14-Jan-2019	Planned							South		14156	Pipeline, Well
9-Jan-2019	052399919-001	Chinook Energy (2010) Inc.	14-Jan-2019		NTS: D 041-E/094-H-06	No	Truck	Passed Inspection (Complete)	14-Jan-2019	14-Jan-2019	Planned	If flarestack is still connected, vegetation around it should be maintained. Wellhead is insulated. Tubing production goes through inactive lineheater, casing gas bypasses building. 3 chemical tanks, TEG						Central		09008	Well
9-Jan-2019	052402721-001	Cenovus Energy Inc.	14-Jan-2019		NTS: C 066-B/093-P-01	No	Truck	Passed Inspection (Complete)	14-Jan-2019	14-Jan-2019	Routine	Low level LEL's on entry to meter building.						South		14643	Pipeline, Well
9-Jan-2019	052410299-001	Canadian Natural Resources Limited	14-Jan-2019		NTS: D-A 001-I/094-A-13	No	Truck	Passed Inspection (Complete)	14-Jan-2019	9-Jan-2019	Routine							Central		08241	Well
9-Jan-2019	052410869-001	Todd Energy Canada Limited	14-Jan-2019		NTS: C-A 001-J/094-A-13	No	Truck	Passed Inspection (Complete)	14-Jan-2019	9-Jan-2019	Routine	COMMENTS: -There are 3 location signs in total at this location. Two (2) of them have no flammable symbols, which is a requirement "if the well may produce flammable gas" as per the Drilling and Production Regulation Section 15(1). Please apply flammable symbols as soon as practical. The location sign on the wellhead has the flammable symbol						Central		28175	Well
9-Jan-2019	052412387-001	Canadian Natural Resources Limited	14-Jan-2019		NTS: C 001-I/094-A-13	No	Truck	Passed Inspection (Complete)	14-Jan-2019	9-Jan-2019	Planned							Central		08390	Well
9-Jan-2019	052412940-001	Canadian Natural Resources Limited	14-Jan-2019		NTS: D 002-I/094-A-13	No	Truck	Passed Inspection (Complete)	14-Jan-2019	9-Jan-2019	Planned							Central		08391	Well
9-Jan-2019	052413498-001	Canadian Natural Resources Limited	14-Jan-2019		NTS: C 011-I/094-A-13	No	Truck	Passed Inspection (Complete)	14-Jan-2019	9-Jan-2019	Planned							Central		27444	Well
9-Jan-2019	052414051-001	Canadian Natural Resources Limited	14-Jan-2019		NTS: D 022-I/094-A-13	No	Truck	Passed Inspection (Complete)	14-Jan-2019	9-Jan-2019	Planned							Central	00019098	08175, 27190	Facility, Pipeline, Well
9-Jan-2019	052415447-001	Canadian Natural Resources Limited	14-Jan-2019		NTS: A 032-I/094-A-13	No	Truck	Passed Inspection (Complete)	14-Jan-2019	9-Jan-2019	Planned	COMMENTS: -there is a location sign on the pumpjack that reads: d-A22-J/94-A-13. I believe this to be incorrect. This should be signed as A-32-J/94-A-13. Please correct ASAP						Central	00024680	26422	Facility, Pipeline, Well
9-Jan-2019	052416221-001	Canadian Natural Resources Limited	14-Jan-2019		NTS: D 034-I/094-A-13	No	Truck	Passed Inspection (Complete)	14-Jan-2019	9-Jan-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00025206	27450	Facility, Pipeline, Well
9-Jan-2019	052422819-001	Canadian Natural Resources Limited	18-Jan-2019		NTS: C 085-E/094-H-09	No	Truck	Deficiencies Corrected	29-Jan-2019	14-Jan-2019	Planned	This well last flowed in 2013. The pipeline is still listed as ACTIVE in KERMIT. If the well and pipeline are going to be reactivated then that would probably satisfy the deficiencies, however, it needs to be recorded the state of the well and pipeline at the time of inspection. The SCADA tower has fallen over and if not repaired and utilized then it needs to be removed.						Central		12106	Well
9-Jan-2019	052444499-001	Canadian Natural Resources Limited	16-Jan-2019		NTS: D 079-I/094-A-16	No	Truck	Passed Inspection (Complete)	16-Jan-2019	16-Jan-2019	Planned	Wellhead signage is not equipped with a flammable gas symbol. Wellhead, flowline, meter enclosure, pigging, 100 barrel tank.						Central	00020893	18526	Facility, Pipeline, Well
9-Jan-2019	052445056-001	Canadian Natural Resources Limited	16-Jan-2019		NTS: D 088-I/094-A-16	No	Truck	Passed Inspection (Complete)	16-Jan-2019	16-Jan-2019	Planned	Chemical tank - please confirm if the tank is in use. Please confirm if the tank is double-walled. Chemical tank is not grounded. Wellhead, meter enclosure, solar panel, pigging, SCV open and clear. Well signage is equipped with a poisonous gas symbol. Gas analysis on file from 2013 does not show the well produces hydrogen sulphide. Please confirm if the well produces hydrogen sulphide. Please remove the poisonous gas symbol if it is not applicable. Please provide an update to OGC by January 23, 2019.						Central	00010521	17146	Facility, Pipeline, Well
9-Jan-2019	052476577-001	Canadian Natural Resources Limited	17-Jan-2019		NTS: D 068-I/094-A-16	No	Truck	Deficiencies Corrected	19-Feb-2019	17-Jan-2019	Planned	Please confirm if the blue tank is in use. Please confirm if the tank is double-walled. The tank is not grounded. Please provide an update toOGC by January 23, 2019 Wellhead (plunger lift), meter enclosure, chemical tank, chemical (100 barrel), above ground piping, pigging. Wellhead 2 x annulus chained and locked. Well production as of 2018/09. SCV open and clear. Flowline attached.						Central		09654	Well
9-Jan-2019	052478112-001	Canadian Natural Resources Limited	17-Jan-2019	12-Mar-2019	NTS: D 067-I/094-A-16	No	Truck	Deficiencies Corrected	28-Feb-2020	17-Jan-2019	Routine							Central		18466	Well
10-Jan-2019	052381756-001	Canadian Natural Resources Limited	14-Jan-2019		NTS: A 035-G/094-P-07	No	Truck	Deficiencies Corrected	6-Feb-2019	10-Jan-2019	Planned	This is winter access only. Low alarm LEL detected in meter skid. SCADA calibration outdated. (2016)						North	00018754	04362	Facility, Pipeline, Well
10-Jan-2019	052384006-001	Canadian Natural Resources Limited	14-Jan-2019		NTS: A-A 069-L/094-P-07	No	Truck	Deficiencies Corrected	28-Jan-2019	10-Jan-2019	Routine	This is winter access only.						North	00022622	22341	Facility, Pipeline, Well
10-Jan-2019	052391566-001	Canadian Natural Resources Limited	14-Jan-2019		NTS: C 021-L/094-P-07	No	Truck	Passed Inspection (Complete)	14-Jan-2019	10-Jan-2019	Routine	This is winter access only. Some caps missing in cabinet.						North	00020106	15815	Facility, Pipeline, Well
10-Jan-2019	052393017-001	Canadian Natural Resources Limited	14-Jan-2019		NTS: A 032-L/094-P-07	No	Truck	Deficiencies Corrected	24-Jan-2019	10-Jan-2019	Routine	This is winter access only. Caps missing inside cabinet.						North	00021087	19163	Facility, Pipeline, Well
10-Jan-2019	052399560-001	Canadian Natural Resources Limited	14-Jan-2019		NTS: A 056-B/094-P-07	No	Truck	Deficiencies Corrected	28-Jan-2019	10-Jan-2019	Planned	This is winter access only. KERMIT says there is an "active" compressor station at this location. There is no compressor station at this location. SCADA calibration outdated. (Jan. /2016)						North	00007416, 00020094, 00020278, 00020279	15757, 16404, 16405	Facility, Pipeline, Well

10-Jan-2019	052401047-001	Canadian Natural Resources Limited	14-Jan-2019		NTS: A-A 056-B/094-P-07	No	Truck	Passed Inspection (Complete)	14-Jan-2019	10-Jan-2019	Planned	This is winter access only. Suspended well located at a-A56-B/94-P-7. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Pipeline status in KERMIT is "active." This is incorrect.						North	00020199	16191	Facility, Pipeline, Well
10-Jan-2019	052402222-001	Canadian Natural Resources Limited	14-Jan-2019		NTS: C 051-B/094-P-07	No	Truck	Deficiencies Corrected	28-Jan-2019	10-Jan-2019	Planned	This is winter access only. SCADA calibration outdated. (2016)						North	00020549	17250	Facility, Pipeline, Well
10-Jan-2019	052403601-001	Canadian Natural Resources Limited	14-Jan-2019		NTS: C-A 051-B/094-P-07	No	Truck	Passed Inspection (Complete)	14-Jan-2019	10-Jan-2019	Planned	This is winter access only. Suspended well located at c-A51-B/94-P-7. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Last SCADA calibration is from 2015. Wellhead inside enclosure.						North	00021028	18998	Facility, Pipeline, Well
10-Jan-2019	052435454-001	Enerplus Corporation	18-Jan-2019		NTS: A 035-A/094-G-15	No	Truck	Passed Inspection (Complete)	18-Jan-2019	15-Jan-2019	Planned	Last cal Jan 9 2019. Active at time of inspection. Surface casing vent checked, ok. Cal., chem tank, signage, leaks ok.						North	00022427	21887	Facility, Pipeline, Well
10-Jan-2019	052479716-001	Canadian Natural Resources Limited	17-Jan-2019		NTS: B 002-B/094-H-01	No	Truck	Deficiencies Corrected	19-Feb-2019	17-Jan-2019	Routine							Central		18082	Well
10-Jan-2019	052480285-001	Canadian Natural Resources Limited	17-Jan-2019		NTS: D 029-A/094-H-01	No	Truck	Passed Inspection (Complete)	17-Jan-2019	17-Jan-2019	Planned	No issues were noted during this inspection.						Central		18300	Well
10-Jan-2019	052480903-001	Canadian Natural Resources Limited	17-Jan-2019		NTS: C 029-A/094-H-01	No	Truck	Passed Inspection (Complete)	17-Jan-2019	17-Jan-2019	Routine	No issues were noted during this inspection.						Central		10366	Well
10-Jan-2019	052481456-001	Canadian Natural Resources Limited	17-Jan-2019	13-Mar-2019	NTS: B 009-A/094-H-01	No	Truck	Deficiencies Corrected	13-Mar-2019	17-Jan-2019	Routine	Facility equipment on site that is not longer in use. Please confirm if the facility piping has been purged and liquids have been removed from the vessels and tanks. Please confirm if the facility inlet and outlet lines are blinded or disconnected. Please provide an update to OGC by January 29, 2019.						Central	00007330	10192	Facility, Pipeline, Well
10-Jan-2019	052482609-001	Canadian Natural Resources Limited	17-Jan-2019		NTS: A 010-A/094-H-01	No	Truck	Passed Inspection (Complete)	17-Jan-2019	17-Jan-2019	Routine	No issues were noted during this inspection. Abandoned well. Gravemarker.						Central		14696	Well
10-Jan-2019	052483159-001	Canadian Natural Resources Limited	17-Jan-2019		NTS: D 091-J/094-A-16	No	Truck	Passed Inspection (Complete)	17-Jan-2019	17-Jan-2019	Routine	Wing valve is not disabled. Wellhead. Flowline detached. Pilings. Facility removed. Telecom tower with Teg and propane. SCV open and clear.						Central		17147	Well
10-Jan-2019	052496812-001	Enerplus Corporation	18-Jan-2019		NTS: C 025-A/094-G-15	No	Truck	Passed Inspection (Complete)	18-Jan-2019	18-Jan-2019	Planned	Last cal Jan 9 2019. Active at time of inspection. Surface casing vent checked, ok. Cal., chem tank, signage, leaks ok.						North	00022425	21885	Facility, Pipeline, Well
10-Jan-2019	052497365-001	Enerplus Corporation	18-Jan-2019		NTS: A 038-A/094-G-15	No	Truck	Passed Inspection (Complete)	18-Jan-2019	18-Jan-2019	Planned	Last cal Jan 9 2019. Active at time of inspection. Low LEL detected from surface casing vent.Cal., chem tank, signage, leaks ok.						North	00022426	21886	Facility, Pipeline, Well
10-Jan-2019	052497926-001	Enerplus Corporation	18-Jan-2019		NTS: C 036-A/094-G-15	No	Truck	Deficiencies Corrected	1-Feb-2019	18-Jan-2019	Planned	Last cal Jan 9 2019. Active at time of inspection. Surface casing vent checked, ok. Cal., chem tank, signage, leaks ok.						North	00021555	20093	Facility, Pipeline, Well
10-Jan-2019	052498505-001	Enerplus Corporation	18-Jan-2019		NTS: B 056-A/094-G-15	No	Truck	Passed Inspection (Complete)	18-Jan-2019	18-Jan-2019	Planned	Last cal Jan 10 2019. Active at time of inspection. Moderate LEL detected from surface casing vent; no glove test (-21*C). Cal., chem tank, signage, leaks ok.						North	00022428	21889	Facility, Pipeline, Well
10-Jan-2019	052499059-001	Enerplus Corporation	18-Jan-2019		NTS: D 076-L/094-G-09	No	Truck	Deficiencies Corrected	1-Feb-2019	18-Jan-2019	Planned	Last cal Feb 2018. Active at time of inspection. Surface casing vent checked, ok. Cal., chem tank, signage, leaks ok. Comment: 1) WHMIS label required on chem tank.						North	00019251	10021	Facility, Pipeline, Well
10-Jan-2019	052499658-001	Enerplus Corporation	18-Jan-2019		NTS: C 078-L/094-G-09	No	Truck	Passed Inspection (Complete)	18-Jan-2019	18-Jan-2019	Planned	Active at time of inspection. Surface casing vent checked, ok. Chem tank, signage, leaks ok. Comment: 1) No calibration record on site for gas measurement. When was EFM at this location last calibrated? Please email reply						North		09056	Pipeline, Well
10-Jan-2019	052500220-001	Enerplus Corporation	18-Jan-2019		NTS: A 075-L/094-G-09	No	Truck	Deficiencies Corrected	1-Feb-2019	18-Jan-2019	Planned	Last cal Jan 2018. Active at time of inspection. Surface casing vent checked, ok. Cal., chem tank, signage, ok.						North		10027	Pipeline, Well
10-Jan-2019	052500789-001	Enerplus Corporation	18-Jan-2019		NTS: D 066-L/094-G-09	No	Truck	Passed Inspection (Complete)	18-Jan-2019	18-Jan-2019	Planned	Active at time of inspection. Surface casing vent checked, ok. Cal., chem tank, signage, leaks ok. Comment: 1) Ground cable on methanol tank should be re-connected.						North	00021525	20055	Facility, Pipeline, Well
10-Jan-2019	052501346-001	Enerplus Corporation	18-Jan-2019		NTS: D 075-L/094-G-09	No	Truck	Deficiencies Corrected	20-Feb-2019	18-Jan-2019	Planned	Active at time of inspection. Comment: 1) WHMIS label on chem tank is unreadable, should be replaced. 2) Small chem leak at Sun Pumper.						North	00024847	26742	Facility, Pipeline, Well
10-Jan-2019	052581354-001	Canadian Natural Resources Limited	23-Jan-2019		NTS: C 019-A/094-H-01	No	Truck	Deficiencies Corrected	19-Feb-2019	23-Jan-2019	Planned	Suspected flare pit on site. Plan to revisit the site in the Summer 2019. Wellhead, historical tank farm, 3 chemical tanks, 1 x 100 bbl tank, meter enclosure, above ground piping, possible flare pit. SCV open and clear.						Central		09868	Well
11-Jan-2019	052379729-001	Catapult Environmental Inc.	11-Jan-2019		DLS: 09-28-083-17	Yes	Truck	Deficiencies Corrected	1-Feb-2019	11-Jan-2019	Planned	Disposal Well Inspection Meet operations staff. Verify that the disposal meter k-factors on the pump discharge and 9-28 meters were programmed correctly into the electronic meter heads and the matched K-factors on the supplied manufacturer certifications. Confirmed that all S/D set points on the pump discharge, pipeline, and tubing pressure transmitters were set @ 15,500 KPa below the max wellhead injection pressure (MWIP) of 16,500 KPa. Verified that the transmitters were reading back correct values through the SCADA system to the plant HMI display screen. When inspecting the disposal well site found that a Fisher 912 regulator on the Cata-dyne heater in the wellhead enclosure was not vented to the outside of the enclosure.						South	00026556		Facility, Pipeline, Well
11-Jan-2019	052380096-001	Canadian Natural Resources Limited	11-Jan-2019		DLS: 05-22-083-18	Yes	Truck	Deficiencies Corrected	14-Jan-2019	11-Jan-2019	Planned	Operator arrived on site during the inspection. Minor leak in sand-trap building for FS-22 was discussed, operator will fix today. Deficiency was discussed with operator on site and he will notify area supervisor.						South	00026422, 00026423	33113, 33550, 33551, 33552, 33974, 33975, 33973, 37346, 37347	Facility, Pipeline, Well
11-Jan-2019	052382704-001	Murphy Oil Company Ltd.	14-Jan-2019		From: DLS: 01-03-078-17 To: DLS: 01-34-077-17	Yes	Truck	Passed Inspection (Complete)	14-Jan-2019	11-Jan-2019	OGC Requested	Test records for Welder qualification to WPS incomplete. missing info: Preheat/interpass temp Grade of Pipe Pipe size and Wall Thickness Rod specifications (6010, 7010,7018 etc) direction of travel Heat input (Joules/cm) Position (5G or 6G) Welding Procedure Identification # Letter of "Acceptance of Welding Procedure" by Murphy Oil missing in records onsite Visual inspection Plan must be developed as per Z662-15 (7.10.2.1)						South			Pipeline, Road
11-Jan-2019	052400700-001	Pacific Canbriam Energy Limited	22-Jan-2019		From: DLS: 15-01-085-26 To: NTS: C 013-H/094-B-08	Yes	Truck	Passed Inspection (Complete)	22-Jan-2019	11-Jan-2019	OGC Requested	Visual inspection Plan was not produced on site. Visual inspection plan was produced Jan 14 by email. Strait is not following their own inspection plan. It states: 2.1. The Superintendent will ensure that visual examinations are included in construction planning. 2.2. Visual examinations shall be conducted by a CSA W178.2 certified welding inspector. Visual inspection are being done by the NDE inspector. He is not CSA certified. Visual inspection records could use some improvement. Welder Qualification records to the Welding Procedure were incomplete at best. Records that were produced onsite did not meet the requirements for heat input for the Fill pass or Cap Pass. updated welder qualification records were forwarded to me Jan 14/19 permit condition Paragraph 37 not followed. Heather Gallant contacted. Required. Emails will be sent in the future.						South			Pipeline, Road
11-Jan-2019	052401188-001	Ovintiv Canada ULC	14-Jan-2019		DLS: 02-12-081-18	Yes	Truck	Passed Inspection (Complete)	14-Jan-2019	14-Jan-2019	Planned	Joint inspection with operator. Minor concerns fixed by operator at time of the inspection.						South	00007977, 00018239	28456, 30496, 30499, 30497, 30498, 30495, 32020, 32021, 32022, 32023, 32024, 32025, 32026, 32027, 32028, 35056, 35057, 35058, 35059	Facility, Pipeline, Well
11-Jan-2019	052411214-001	Pengrowth Energy Corporation				No	Truck	Passed Inspection (Complete)	14-Jan-2019	14-Jan-2019	Routine	Ensure condition #4 on permit for short term water use #5170 is complied with. Grimes 2 service rig was rigging in on location d-59-L/94-H-7. water truck was sitting at POD#1 and an ice auger and shovel were at POD# 4. These were the only 2 POD seen during this tour of this area, this time.						Central			Pipeline, Well
11-Jan-2019	052415102-001	Pengrowth Energy Corporation	14-Jan-2019		NTS: A 003-A/094-H-11	No	Truck	Passed Inspection (Complete)	14-Jan-2019	14-Jan-2019	Routine	Wellhead is still connected to flowline and wellhead valves are not secured. Wellhead is connected by hose to 100 bbl tank. This well has not produced since 2015. If this well is not scheduled for abandonment this year it should be suspended as per Drilling and Production Reg 25 (5). Equipment still on site are 2 chemical tanks, a building and tower.						Central		11735	Pipeline, Well
11-Jan-2019	052459901-001	TAQA North Ltd.	16-Jan-2019		NTS: D 033-H/094-H-08	No	Truck	Passed Inspection (Complete)	16-Jan-2019	11-Jan-2019	Planned	Disposal Well Inspection Location sign corrected to d-33-H while at site. Carseal added to pressure sensor for shut down. Receive PIT tests. Thanks to operations for quick responses to items mentioned while at site.						Central		10834	Pipeline, Well
11-Jan-2019	052460875-001	Canadian Natural Resources Limited	16-Jan-2019		NTS: C-A 082-G/094-H-01	No	Truck	Passed Inspection (Complete)	16-Jan-2019	11-Jan-2019	Planned	Disposal Well Inspection Confirm permit conditions being met. Tubing and Casing transmitters indicate they are due for calibration. Confirm shutdown for pump at a-84-G. Carseals should be added to valves to high pressure shutdown. Contacted operations for current casing pressure.	disposal well appendix in comm log					Central		14923	Well
11-Jan-2019	052502506-001	Husky Oil Operations Limited	18-Jan-2019		NTS: A 052-J/094-I-08	No	Truck	Passed Inspection (Complete)	18-Jan-2019	18-Jan-2019	Routine	Active at time of inspection. Low LEL detected from surface casing vent. Cal, sign, chem tank ok. Comment: 1) Low LEL detected in building; site is on Husky 2019 building LEL list.						North	00020765	18104	Facility, Pipeline, Well
11-Jan-2019	052503079-001	Husky Oil Operations Limited	18-Jan-2019		NTS: B 051-J/094-I-08	No	Truck	Passed Inspection (Complete)	18-Jan-2019	18-Jan-2019	Routine	Active at time of inspection. Cal, chem tank, leaks, signage ok. Gas detector overranged on LEL from surface casing vent. No glove test (-18*C). Last tested in 2013; no further testing required at this time.						North	00020763	18102	Facility, Pipeline, Well
11-Jan-2019	052503639-001	Husky Oil Operations Limited	18-Jan-2019		NTS: A 058-J/094-I-08	No	Truck	Passed Inspection (Complete)	18-Jan-2019	18-Jan-2019	Routine	Active at time of inspection. Low LEL detected from surface casing vent. Cal, chem tank grounding/containment, signage, leaks, vents ok. Comment: 1) High LEL detected in building; site is on Husky 2019 building LEL list for assessment and repair. 2) No WHMIS on chem tank.						North	00020759	18094	Facility, Pipeline, Well
11-Jan-2019	052504193-001	Husky Oil Operations Limited	18-Jan-2019		NTS: C 047-J/094-I-08	No	Truck	Passed Inspection (Complete)	18-Jan-2019	18-Jan-2019	Routine	Active. Cal, signage, chem tank, leaks, vents ok. Comment: 1) Low LEL detected in building; site is on Husky 2019 building LEL list for assessment and repair. 2) High LEL detected from surface casing vent. Last test 2015; no data. Please submit most recent buildup/flow test data to OGC via e-submission.						North		15500	Well
11-Jan-2019	052504748-001	Husky Oil Operations Limited	18-Jan-2019		NTS: D 048-J/094-I-08	No	Truck	Passed Inspection (Complete)	18-Jan-2019	18-Jan-2019	Routine	Active at time of inspection. Surface casing vent checked, ok. Cal, signage, chem tanks, leaks, vents ok.						North	00020760	18096	Facility, Pipeline, Well
11-Jan-2019	052505305-001	Husky Oil Operations Limited	18-Jan-2019		NTS: D 047-J/094-I-08	No	Truck	Passed Inspection (Complete)	18-Jan-2019	18-Jan-2019	Routine	Wellhead only. Chained and locked. Surface casing vent checked, ok. Signage ok.						North		14708	Well
11-Jan-2019	052505860-001	Husky Oil Operations Limited	18-Jan-2019		NTS: B 057-J/094-I-08	No	Truck	Passed Inspection (Complete)	18-Jan-2019	18-Jan-2019	Routine	Active at time of inspection. Low LEL detected from surface casing vent. Signage, ESD, chem tank ok.						North	00020761	18100	Facility, Pipeline, Well
11-Jan-2019	052509636-001	Pengrowth Energy Corporation	18-Jan-2019		NTS: B 071-L/094-H-06	No	Truck	Passed Inspection (Complete)	18-Jan-2019	18-Jan-2019	Routine	For Information Only: Wellhead is disconnected from flowline. Wellhead valves are not secured. Green hut over wellhead. Surface casing vent is venting. Last test was 2018 08 Rig is in area to abandon wells, this well may be on list to abandon						Central		10417	Pipeline, Well
11-Jan-2019	052510019-001	Pengrowth Energy Corporation	18-Jan-2019		NTS: C 004-A/094-H-11	No	Truck	Passed Inspection (Complete)	18-Jan-2019	18-Jan-2019	Routine	For Information Only: Wellhead is disconnected from flow line and valves are secured. Pilings and riser are onsite.						Central		09817	WELLayy

14-Jan-2019	052446043-001	Ovintiv Canada ULC	16-Jan-2019		DLS: A 01-27-078-17	Yes	Truck	Passed Inspection (Complete)	16-Jan-2019	14-Jan-2019	Planned	Disposal Well Inspection Receive meter, transmitter and shut down calibration reports. Inspect pump building and well. Action Items: 1.) Casing Pressure was 4894 kPa at time of inspection. Data from transmitter indicates pressure has been high since start up. Please confirm whether transmitter issue or other. Recommend alarm for casing to indicate issue. 2.) SCV needs to be vented outside. Please reply toOGC for above action items once completed. Thank you.						South		29739	Pipeline, Well
15-Jan-2019	052436518-001	ARC Resources Ltd.	15-Jan-2019		DLS: H 16-13-079-15	Yes	Truck	Passed Inspection (Complete)	15-Jan-2019	15-Jan-2019	Planned	No problems on inspection. Rig is very clean and all equipment is in good condition.						South		36903	Pipeline, Well
15-Jan-2019	052443934-001	ARC Resources Ltd.	16-Jan-2019		DLS: 11-24-081-18	No	Truck	Passed Inspection (Complete)	16-Jan-2019	16-Jan-2019	Planned							South		20300	Pipeline, Well
15-Jan-2019	052536114-001	Canadian Natural Resources Limited	21-Jan-2019		NTS: B 079-E/094-H-09	No	Truck	Passed Inspection (Complete)	21-Jan-2019	21-Jan-2019	Planned	Before the fuel gas take off and catadyne heater becomes operational, there is a need for a bull plug on the downstream side of one of the ball valves. This ball valve is closest to the fuel filter. Please ensure the meter calibration is done as there was only part of a ripped calibration tag inside the meter skid.						Central		11916	Well
15-Jan-2019	052889194-001	TAQA North Ltd.	4-Feb-2019		From: DLS: 07-03-086-14 To: DLS: 14-35-085-14	Yes	Truck	Passed Inspection (Complete)	4-Feb-2019	15-Jan-2019	Incident	Investigate spill on Jan. 15 Return to location on Jan 16. witness the start of the cleanup Jan 18 receive update from their comments are in the communication log in the incident. Update from received Jan 23/19 also attached in the incident file. Summary: The pipeline will not be placed back into production without an extensive engineering assessment or the line will be abandoned.						Central			Pipeline, Well
16-Jan-2019	052460512-001	Ovintiv Canada ULC	16-Jan-2019		DLS: 05-02-080-17	Yes	Truck	Passed Inspection (Complete)	16-Jan-2019	16-Jan-2019	Audit	Audit - Measurement Guideline Chapter 6 - Wet Gas Measurement The Audit will focus on the Measurement Guideline Chapter 6 requirements for well testing, sampling, effluent correction factor determination, for volume correction and allocation for reporting purpose. 1. As per Chapter 6 section 6.3.3(3) Submit confirmation (proof) that initial well test data was submitted to the eSubmission Portal as outlined in the "Well Testing and Reporting Requirements Guideline" found at Well Testing and Reporting Requirements Guide. " 2. As per Chapter 6 section 6.3.3(6) Submit records, reports, spread sheets that show each new well must be tested not fewer than once per month with each test being a minimum 12-hour duration. Monthly testing must continue until the difference of the last 3 consecutive ECF tests are within 5%. Upon meeting this condition, the testing period may be extended to once every 6 months as long as the last 3 consecutive ECF tests continue to remain within 5 % and battery/facility group proration targets 0.95000 to 1.05000 are met, else revert back to monthly or more frequent testing. If two consecutive tests indicate that the LGR has dropped below 0.280 m3/e3m3 then the well testing frequency in the Well Testing Decision Tree section 6.3.3 will apply. The methodology for determining the ECF difference is: Average ECF from last 3 tests – Smallest ECF (from last 3 tests) --- Average ECF of the last 3 tests 3. Measurement Guideline section 6.3.3(7) Submit records, reports, that show each well and the group separator must be sampled as outlined in section 8.4 to obtain an analysis of gas and hydrocarbon liquids (condensate). The gas and condensate analysis for individual wells must be used to calculate the well gas and condensate gas equivalent volumes. The group gas and condensate analysis must be used to calculate the group gas and condensate gas equivalent volumes. Please respond to OGC concerning the above items. Thank you.						South		33680	Pipeline, Well
16-Jan-2019	052469203-001	Ovintiv Canada ULC	17-Jan-2019		NTS: B 069-J/093-P-01	No	Truck	Passed Inspection (Complete)	17-Jan-2019	17-Jan-2019	Routine	No concerns noted at the time of the inspection.						South	000221059	19084	Facility, Pipeline, Well
16-Jan-2019	052469757-001	Cenovus Energy Inc.	17-Jan-2019		NTS: D 075-E/093-P-01	No	Truck	Passed Inspection (Complete)	17-Jan-2019	17-Jan-2019	Planned	Line heater "tagged out of service". There are uncapped line ends and missing bull plugs on the line heater. Contacted operator the lines will be capped and bull plugs replaced. There are no active lines to the line heater.						South	00018934	06613	Facility, Pipeline, Well
16-Jan-2019	052470119-001	Cenovus Energy Inc.	17-Jan-2019		NTS: C 012-L/093-P-01	No	Truck	Passed Inspection (Complete)	17-Jan-2019	17-Jan-2019	Routine	Engine removed from building 9907 and repairs in progress. Contacted operator engine is out for rebuild and will be put back in once completed.						South	00018829		Facility, Pipeline, Well
16-Jan-2019	052470479-001	Canadian Natural Resources Limited	17-Jan-2019		NTS: D 099-F/094-H-01	No	Truck	Passed Inspection (Complete)	17-Jan-2019	16-Jan-2019	Planned							Central		16452	Well
16-Jan-2019	052470827-001	Canadian Natural Resources Limited	17-Jan-2019		NTS: C 090-I/094-H-01	No	Truck	Passed Inspection (Complete)	17-Jan-2019	16-Jan-2019	Planned							Central		16454	Well
16-Jan-2019	052471176-001	Canadian Natural Resources Limited	17-Jan-2019		NTS: D 071-E/094-H-01	No	Truck	Passed Inspection (Complete)	17-Jan-2019	16-Jan-2019	Planned							Central		08599, 16455	Well
16-Jan-2019	052471527-001	Canadian Natural Resources Limited	17-Jan-2019		NTS: C 008-K/094-H-01	No	Truck	Passed Inspection (Complete)	17-Jan-2019	16-Jan-2019	Planned							Central		16453	Well
16-Jan-2019	052471874-001	Canadian Natural Resources Limited	17-Jan-2019		NTS: C 006-K/094-H-01	No	Truck	Passed Inspection (Complete)	17-Jan-2019	16-Jan-2019	Planned							Central		14268	Well
16-Jan-2019	052472231-001	Canadian Natural Resources Limited	17-Jan-2019		NTS: D 097-F/094-H-01	No	Truck	Passed Inspection (Complete)	17-Jan-2019	16-Jan-2019	Planned							Central		16949	Well
16-Jan-2019	052481805-001	Canadian Natural Resources Limited	18-Jan-2019		NTS: C 061-H/094-H-10	No	Truck	Deficiencies Corrected	24-Jan-2019	17-Jan-2019	Planned	Although the chemical pump is not in use, the PSV needs to be car sealed before being put into service.						Central		11154	Well
16-Jan-2019	052506417-001	Husky Oil Operations Limited	18-Jan-2019		NTS: D 086-K/094-I-08	No	Truck	Passed Inspection (Complete)	18-Jan-2019	18-Jan-2019	Routine	Active at time of inspection. Surface casing vent checked, ok. Sign, chem tank, ESD ok.						North	00022484	22033	Facility, Pipeline, Well
16-Jan-2019	052506974-001	Husky Oil Operations Limited	18-Jan-2019		NTS: C 085-K/094-I-08	No	Truck	Passed Inspection (Complete)	18-Jan-2019	18-Jan-2019	Routine	Active at time of inspection. Surface casing vent checked, ok. Sign, chem tank ok. Comment: 1) Valve on ESD pressure pilot is open and has a lock in place, but it is not locked.						North	00021554	20090	Facility, Pipeline, Well
16-Jan-2019	052507545-001	Husky Oil Operations Limited	18-Jan-2019		NTS: C 094-K/094-I-08	No	Truck	Passed Inspection (Complete)	18-Jan-2019	18-Jan-2019	Routine	Active at time of inspection. Surface casing vent checked, ok. Sign, chem tank, ESD, leaks, ok.						North	00020536	17210	Facility, Pipeline, Well
16-Jan-2019	052508116-001	Husky Oil Operations Limited	18-Jan-2019		NTS: A 083-K/094-I-08	No	Truck	Passed Inspection (Complete)	18-Jan-2019	18-Jan-2019	Routine	Active at time of inspection. Surface casing vent checked, ok. Sign, chem tank, ESD, leaks, ok.						North	00020792	18177	Facility, Pipeline, Well
16-Jan-2019	052508697-001	Husky Oil Operations Limited	18-Jan-2019		NTS: C 092-K/094-I-08	No	Truck	Passed Inspection (Complete)	18-Jan-2019	18-Jan-2019	Routine	Active at time of inspection. Low LEL detected from surface casing vent. Sign, chem tank , cal, ok. Comment: 1) Low LEL detected in building: site is on Husky 2019 building LEL list for assesment and repair.						North	00020816	18252	Facility, Pipeline, Well
16-Jan-2019	052510978-001	Husky Oil Operations Limited	18-Jan-2019		NTS: A 007-C/094-I-09	No	Truck	Deficiencies Corrected	29-Jan-2019	18-Jan-2019	Routine	Active at time of inspection. Surface casing vent checked, ok. Sign, chem tank ok. Comment: 1) High LEL detected in building. Not inspected. Site is on Husky 2019 building LEL list for assesment and repair. Exterior building display shows 14% LEL. Gas detector reads 59% (non-corrected).						North	00020024	15263	Facility, Pipeline, Well
16-Jan-2019	052512752-001	Husky Oil Operations Limited	18-Jan-2019		NTS: D 080-H/094-I-08	No	Truck	Passed Inspection (Complete)	18-Jan-2019	18-Jan-2019	Routine	d-80-H active at time of inspection. Surface casing vent checked, ok. Chem tanks, sign, ok. d-A80-H wellhead only. Chained and locked, surface casing vent checked, ok. Sign ok. Comment: 1) High LEL detected in building. Not inspected. Site is on Husky 2019 building LEL list for assesment and repair.						North		15679, 16946	Well
16-Jan-2019	052513325-001	Husky Oil Operations Limited	18-Jan-2019		NTS: C 061-G/094-I-08	No	Truck	Passed Inspection (Complete)	18-Jan-2019	18-Jan-2019	Routine	Active at time of inspection. Surface casing vent checked, ok. Cal, sign, chem tanks ok. Comment: 1) Low LEL detected in building. Site is on Husky 2019 building LEL list for assesment and repair.						North		18127	Well
16-Jan-2019	052513880-001	Husky Oil Operations Limited	18-Jan-2019		NTS: C 043-G/094-I-08	No	Truck	Passed Inspection (Complete)	18-Jan-2019	18-Jan-2019	Routine	c-43-G active at time of inspection. Surface casing vent checked, ok. Cal, sign, chem tank ok. c-A43-G wellhead only. Chained and locked. Surface casing vent checked, ok. Sign ok. Comment: 1) Low LEL detected in building. Site is on Husky 2019 building LEL list for assesment and repair.						North		14705, 16942	Well
16-Jan-2019	052514443-001	Husky Oil Operations Limited	18-Jan-2019		NTS: C 034-G/094-I-08	No	Truck	Passed Inspection (Complete)	18-Jan-2019	18-Jan-2019	Routine	Active at time of inspection. Overranged gas detector on LEL from surface casing vent. Last test was Oct 2014; no additional testing required at this time. Sign, cal, chem tank ok.						North		15262	Well
16-Jan-2019	052515003-001	Husky Oil Operations Limited	18-Jan-2019		NTS: C 025-G/094-I-08	No	Truck	Passed Inspection (Complete)	18-Jan-2019	18-Jan-2019	Routine	Active at time of inspection. Low LEL detected from surface casing vent. Sign, cal, chem tank, leaks ESD ok. Comment: 1) WHMIS required at methanol tank.						North		22071	Well
16-Jan-2019	052515558-001	Husky Oil Operations Limited	18-Jan-2019		NTS: A 036-G/094-I-08	No	Truck	Passed Inspection (Complete)	18-Jan-2019	18-Jan-2019	Routine	Active at time of inspection. Surface casing vent checked, ok. Sign, cal, chem tank ok. Comment: 1) High LEL detected in building. Vented and inspected inspected. Site is on Husky 2019 building LEL list for assesment and repair.						North	00022450	21948	Facility, Pipeline, Well
16-Jan-2019	052521258-001	Canadian Natural Resources Limited	18-Jan-2019		NTS: D 050-E/094-A-14	No	Truck	Passed Inspection (Complete)	18-Jan-2019	16-Jan-2019	Routine	COMMENTS: - paperwork needs to be submitted to the OGC for suspension of this well, as it is showing as inactive in our system. - no location signage at the lease entrance						Central		14135	Well
16-Jan-2019	052526447-001	Canadian Natural Resources Limited	18-Jan-2019		NTS: C 048-C/094-H-10	No	Truck	Passed Inspection (Complete)	18-Jan-2019	18-Jan-2019	Routine	The scale inhibitor pump was found leaking and inhibitor was pooling on floor of injection building. Operator dispatched operator and chemical tank was disconnected and spill on floor was cleaned up.						Central	00003269		Facility, Pipeline, Well
16-Jan-2019	052527000-001	Pengrowth Energy Corporation	18-Jan-2019		NTS: D 025-B/094-H-02	No	Truck	Passed Inspection (Complete)	18-Jan-2019	18-Jan-2019	Incident	Spill appears to be cleaned up. During thaw conditions, clean up any hydrocarbons on water surface. Incident 52275512 Well was inactive at time of inspection. Presco s/d dated May 11, 2018 and Jan 14, 2019 "Well Expert" on site chemical tank, propane tank riser onsite blinded flowline extends to pipeline riser and blinded approx. 30' take off from flowline goes underground						Central	00018533	01637	Facility, Pipeline, Well
16-Jan-2019	052527555-001	Canadian Natural Resources Limited	18-Jan-2019		NTS: D 030-C/094-H-10	No	Truck	Deficiencies Corrected	25-Feb-2019	18-Jan-2019	Routine							Central		14817	Well
16-Jan-2019	052527905-001	Canadian Natural Resources Limited	18-Jan-2019		NTS: D 084-E/094-H-09	No	Walk	Deficiencies Corrected	24-Jan-2019	18-Jan-2019	Planned	Consider removing the empty plastic drum. The tag for meter calibration/service is missing -please ensure the meter has been serviced.						Central		14902	Well
16-Jan-2019	052534962-001	Canadian Natural Resources Limited	21-Jan-2019		NTS: C 069-E/094-A-14	No	Truck	Passed Inspection (Complete)	21-Jan-2019	16-Jan-2019	Planned	COMMENTS: - No concerns here at this time.						Central		13074	Well
16-Jan-2019	052535544-001	Canadian Natural Resources Limited	21-Jan-2019		NTS: A 089-E/094-A-14	No	Truck	Passed Inspection (Complete)	21-Jan-2019	16-Jan-2019	Planned	COMMENTS: - arrived onsite, operators truck was there, but unable to find operator. - I inspected site. Quite a bit of "out of service" equipment onsite, but labeled. - No concerns here at this time.						Central	00000222	03771	Facility, Pipeline, Well
16-Jan-2019	052536570-001	Canadian Natural Resources Limited	21-Jan-2019		NTS: C 052-E/094-A-14	No	Truck	Passed Inspection (Complete)	21-Jan-2019	16-Jan-2019	Planned	COMMENTS: -The location signage at the lease entrance is partially missing the 'E' (c-52-E). Please correct when possible. Also, the signage is missing the SOUR symbol. As per the gas analysis on file, since 2011 there is H2S present. The location signage on the meter cupboard has all symbols. - No other concerns noted here at this time.						Central		03899	Well
16-Jan-2019	052544271-001	Canadian Natural Resources Limited	21-Jan-2019		NTS: C-A 046-E/094-A-14	No	Truck	Passed Inspection (Complete)	21-Jan-2019	16-Jan-2019	Planned	COMMENTS: - No concerns here at this time.						Central		19095	Well
16-Jan-2019	052544849-001	Canadian Natural Resources Limited	21-Jan-2019		NTS: A 067-E/094-A-14	No	Truck	Passed Inspection (Complete)	21-Jan-2019	16-Jan-2019	Routine	COMMENTS: - the pipeline has been disconnected. The piping remains open ended and should be buttoned up or the ends blinded. Should not be left open ended.						Central		03882	Well
16-Jan-2019	052545414-001	Canadian Natural Resources Limited	21-Jan-2019		NTS: C 078-E/094-A-14	No	Truck	Passed Inspection (Complete)	21-Jan-2019	16-Jan-2019	Routine	COMMENTS: -No concerns here at this time.						Central	00021086	19162	Facility, Pipeline, Well
16-Jan-2019	052545971-001	Canadian Natural Resources Limited	21-Jan-2019		NTS: B 026-D/094-A-14	No	Truck	Passed Inspection (Complete)	21-Jan-2019	16-Jan-2019	Planned	COMMENTS: -The wellhead is chained and locked. Blind in flowline approx. 15 feet from the wellhead. Pumpjack is partially dismantled. This is not an aesthetically pleasant site.						Central		04369	Well
16-Jan-2019	052787326-001	Canadian Natural Resources Limited	31-Jan-2019		NTS: C 050-E/094-A-14	No	Truck	Passed Inspection (Complete)	31-Jan-2019	31-Jan-2019	Planned	This passed inspection is in replacement of inspection 052519084 which was cancelled due to CNRL showing that they were in compliance with the deficiency issued under section 67(2) of the Drilling and Production Regulation. COMMENTS: -the c-A50-E wellhead is chained and locked and flowline is disconnected. The c-50-E well remains active in OGC database. -There is no location signage at the lease entrance, only at the Pumpjacks.						Central	00022170, 00022171	21331, 21330	Facility, Pipeline, Well
16-Jan-2019	052788689-001	Canadian Natural Resources Limited	31-Jan-2019		NTS: A-A 067-E/094-A-14	No	Truck	Passed Inspection (Complete)	31-Jan-2019	31-Jan-2019	Planned	This passed inspection is in replacement of inspection 052543562 which was cancelled due to CNRL showing that they were in compliance with the deficiency issued under section 67(2) of the Drilling and Production Regulation. COMMENTS: -No concerns here at this time.						Central		13179	Well
17-Jan-2019	052501952-001	Calima Energy Inc.	18-Jan-2019		NTS: A 054-E/094-G-09	Yes	Truck	Passed Inspection (Complete)	18-Jan-2019	18-Jan-2019	Planned	Rig in good condition. No issues found.						North		35478	Pipeline, Well
17-Jan-2019	052511558-001	Kelt Exploration (LNG) Ltd.	18-Jan-2019		NTS: D 057-E/093-P-01	No	Truck	Passed Inspection (Complete)	18-Jan-2019	18-Jan-2019	Planned	Door latch is broken on the meter skid, unable to access the skid. Pressure safety chains for the Pig caps (2) are to long and will allow the cap to be removed with reducing pressure.						South	00023290	23732	Facility, Pipeline, Well
17-Jan-2019	052512158-001	PETRONAS Energy Canada Ltd.	18-Jan-2019		NTS: D-A 008-H/094-G-02	No	Truck	Passed Inspection (Complete)	18-Jan-2019	17-Jan-2019	Routine	No issues found. WH with plunger SCV good Meter Building cal July 2018 2 chemical tanks Riser location						Central		23327	Well
17-Jan-2019	052516136-001	PETRONAS Energy Canada Ltd.	18-Jan-2019		NTS: C 020-H/094-G-02	No	Truck	Passed Inspection (Complete)	18-Jan-2019	17-Jan-2019	Routine	No concerns at the time of inspection. WH with plunger SCV good ESD good Meter Building cal July 2017 2 chemical tanks C3 tank						Central		24570	Well
17-Jan-2019	052516690-001	PETRONAS Energy Canada Ltd.	18-Jan-2019		NTS: A 019-H/094-G-02	No	Truck	Passed Inspection (Complete)	18-Jan-2019	17-Jan-2019	Routine	No concerns at time of inspection. WH SCV good ESD good Meter Building cal Aug 2018 1 chemical tank						Central		24586	Well

17-Jan-2019	052517273-001	PETRONAS Energy Canada Ltd.	18-Jan-2019		NTS: C 007-H/094-G-02	No	Truck	Deficiencies Corrected	25-Jan-2019	17-Jan-2019	Planned	Minor leak on control valve outside meter building. Carseal/lock needed on valve to pressure sensor for ESD. WH with plunger SCV good ESD Meter Building 2 chemical tanks C3 tank						Central		23437	Well
17-Jan-2019	052517944-001	PETRONAS Energy Canada Ltd.	18-Jan-2019		NTS: B 030-H/094-G-02	No	Truck	Passed Inspection (Complete)	18-Jan-2019	17-Jan-2019	Routine	No concerns at time of inspection. WH SCV good ESD good Meter Building cal June 2017 1 chemical tanks C3 tank						Central		24554	Well
17-Jan-2019	052518527-001	PETRONAS Energy Canada Ltd.	18-Jan-2019		NTS: D 021-G/094-G-02	No	Truck	Passed Inspection (Complete)	18-Jan-2019	17-Jan-2019	Routine	No concerns at time of inspection. WH SCV good ESD good Meter Building cal July 2018 1 chemical tanks C3 tank						Central		24033	Well
17-Jan-2019	052519445-001	PETRONAS Energy Canada Ltd.	18-Jan-2019		NTS: B 051-G/094-G-02	No	Truck	Passed Inspection (Complete)	18-Jan-2019	17-Jan-2019	Routine	No concerns at time of inspection. WH SCV good ESD good Meter Building cal July 2018 1 chemical tank C3 tank						Central		24494	Well
17-Jan-2019	052520477-001	PETRONAS Energy Canada Ltd.	18-Jan-2019		NTS: B 031-G/094-G-02	No	Truck	Passed Inspection (Complete)	18-Jan-2019	17-Jan-2019	Routine	No concerns at time of inspection. WH SCV good ESD good Meter Building cal July 2018 1 chemical tank C3 tank						Central		23443	Well
17-Jan-2019	052521616-001	PETRONAS Energy Canada Ltd.	18-Jan-2019		NTS: C 031-G/094-G-02	No	Truck	Passed Inspection (Complete)	18-Jan-2019	17-Jan-2019	Routine	No concerns at time of inspection. WH SCV good Meter building cal July 2018 1 chemical tank 1 C3 tank						Central		23515	Well
17-Jan-2019	052522589-001	PETRONAS Energy Canada Ltd.	18-Jan-2019		NTS: A 042-G/094-G-02	No	Truck	Passed Inspection (Complete)	18-Jan-2019	17-Jan-2019	Routine	No concerns at time of inspection. WH SCV good Meter building cal June 2017 1 chemical tank 1 C3 tank						Central		24016	Well
17-Jan-2019	052523178-001	PETRONAS Energy Canada Ltd.	18-Jan-2019		NTS: C 050-H/094-G-02	No	Truck	Passed Inspection (Complete)	18-Jan-2019	17-Jan-2019	Routine	No concerns at time of inspection. WH SCV good Meter building cal July 2018 2 chemical tank 1 C3 tank						Central		24008	Well
17-Jan-2019	052523954-001	PETRONAS Energy Canada Ltd.	18-Jan-2019		NTS: C 040-H/094-G-02	No	Truck	Passed Inspection (Complete)	18-Jan-2019	17-Jan-2019	Routine	No concerns at time of inspection. WH SCV slight leak LEL Meter building meter cal July 2018 1 chemical tank 1 c3 tank						Central		24045	Well
17-Jan-2019	052524767-001	PETRONAS Energy Canada Ltd.	18-Jan-2019		NTS: C 041-G/094-G-02	No	Truck	Deficiencies Corrected	25-Jan-2019	17-Jan-2019	Routine	Regulator needs to be vented outside in meter building. WH meter building cal July 2018 1 chemical tank 1 c3 tank scv good esd good						Central		22561	Well
17-Jan-2019	052528963-001	Cenovus Energy Inc.	21-Jan-2019		NTS: C 043-E/093-P-01	No	Truck	Passed Inspection (Complete)	21-Jan-2019	21-Jan-2019	Planned							South		23434	Pipeline, Well
17-Jan-2019	052529324-001	Cenovus Energy Inc.	21-Jan-2019		NTS: C 036-E/093-P-01	No	Truck	Passed Inspection (Complete)	21-Jan-2019	21-Jan-2019	Routine							South	00018918	06355	Facility, Pipeline, Well
17-Jan-2019	052530087-001	Ovintiv Canada ULC	21-Jan-2019		NTS: D 024-K/093-P-01	No	Truck	Passed Inspection (Complete)	21-Jan-2019	21-Jan-2019	Routine							South	00023409, 00023416	23953, 23963	Facility, Pipeline, Well
17-Jan-2019	052532246-001	Ridgeback Resources Inc.	21-Jan-2019		NTS: C 023-B/094-H-11	No	Truck	Passed Inspection (Complete)	21-Jan-2019	21-Jan-2019	Routine	For Information Only: No flowline, wellhead valves are secured. Surface casing venting. Surface casing vent bubble test was submitted Jan 2018. Tubing pulled and laying on lease. This should be removed from lease prior to breakup.						Central		12116	Pipeline, Well
17-Jan-2019	052533050-001	Pengrowth Energy Corporation	21-Jan-2019		NTS: D 049-A/094-H-11	No	Truck	Passed Inspection (Complete)	21-Jan-2019	21-Jan-2019	Routine	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Rig anchors and riser on site.						Central		10450	Pipeline, Well
17-Jan-2019	052533603-001	Pengrowth Energy Corporation	21-Jan-2019		NTS: D 048-A/094-H-11	No	Truck	Passed Inspection (Complete)	21-Jan-2019	21-Jan-2019	Routine	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Wellhead enclosure has been removed from over wellhead. Chemical tank and pilings are still onsite. Service rig is in field abandoning wells.						Central		10892	Pipeline, Well
17-Jan-2019	052534172-001	Ridgeback Resources Inc.	21-Jan-2019			No	Truck	Passed Inspection (Complete)	21-Jan-2019	21-Jan-2019	Routine	A hose was found laid out to augered hole in POD #2. There was no fish screen attached. Consultant for Ridgeback was called and it was indicated that the fish screen is being removed to prevent freezing. Consultant was asked to send inspector a picture of fish screen that is being used. Picture was received, the same day. It was determined it was not an appropriate fish screen. Saturday, Jan 19, 2019 Ridgeback consultant was called and advised that Ridgeback environmental section should review the conditions of the Permit (AD 100103639) and an appropriate fish screen should be acquired and pictures forwarded to inspector.						Central			Pipeline, Well
18-Jan-2019	052530676-001	Canadian Natural Resources Limited	21-Jan-2019		NTS: B 087-G/093-I-09	No	Truck	Deficiencies Corrected	1-Feb-2019	21-Jan-2019	Planned	LEL's in A-well building and original well building. Leaks must be fixed to comply with section 50(1) of the Drilling and Production Regulation.						South	00023993, 00024129	25062, 25390	Facility, Pipeline, Well
18-Jan-2019	052531306-001	Canadian Natural Resources Limited	21-Jan-2019		NTS: A 069-G/093-I-09	No	Truck	Deficiencies Corrected	1-Feb-2019	21-Jan-2019	Planned	LEL's in process building. Leak must be fixed to comply with section 50(1) of the Drilling and Production Regulation. Small spill in process building needs to be cleaned up.						South	00022874	22951	Facility, Pipeline, Well
18-Jan-2019	052531897-001	Canadian Natural Resources Limited	21-Jan-2019		NTS: B 045-G/093-I-09	No	Truck	Deficiencies Corrected	1-Feb-2019	18-Jan-2019	Planned	LEL's found in the process building. Must be fixed to comply with section 50 (1) of the Drilling and Production Regulation. Kimray cover missing. Catadyne vent detached. Must be fixed to comply with section 47 (f) of the Drilling and Production Regulation.						South	00008540	15454	Facility, Pipeline, Well
21-Jan-2019	052477140-001	Plateau Pipe Line Ltd.	21-Jan-2019		From: DLS: 13-34-084-19 To: DLS: 12-29-083-17	No	Truck	Passed Inspection (Complete)	21-Jan-2019	21-Jan-2019	Routine	Riser and crossing north of FSJ.						Central			Pipeline Project
21-Jan-2019	052477491-001	Canadian Natural Resources Limited	21-Jan-2019		From: DLS: 16-05-085-19 To: DLS: 01-36-082-18	No	Truck	Passed Inspection (Complete)	21-Jan-2019	21-Jan-2019	Routine	Riser and crossing north of FSJ.						Central			Pipeline Project
21-Jan-2019	052537333-001	Whitecap Resources Inc.	21-Jan-2019		DLS: 08-30-084-13	No	Truck	Passed Inspection (Complete)	21-Jan-2019	21-Jan-2019	Routine							Central		01061	Pipeline, Well
21-Jan-2019	052537682-001	Whitecap Resources Inc.	21-Jan-2019		DLS: 16-19-084-13	No	Truck	Passed Inspection (Complete)	21-Jan-2019	21-Jan-2019	Routine							Central		01018	Pipeline, Well
21-Jan-2019	052538242-001	Whitecap Resources Inc.	21-Jan-2019		DLS: 14-19-084-13	No	Truck	Passed Inspection (Complete)	21-Jan-2019	21-Jan-2019	Routine							Central		00998, 33872, 36350	Pipeline, Well
21-Jan-2019	052538600-001	Whitecap Resources Inc.	21-Jan-2019		DLS: 16-24-084-14	No	Truck	Deficiencies Corrected	25-Jan-2019	21-Jan-2019	Routine							Central		00872	Pipeline, Well
21-Jan-2019	052538949-001	Whitecap Resources Inc.	21-Jan-2019		DLS: 08-19-084-13	No	Truck	Passed Inspection (Complete)	21-Jan-2019	21-Jan-2019	Routine							Central		01078	Pipeline, Well
21-Jan-2019	052539303-001	Whitecap Resources Inc.	21-Jan-2019		DLS: 04-19-084-13	No	Truck	Passed Inspection (Complete)	21-Jan-2019	21-Jan-2019	Routine							Central		01098, 06384	Pipeline, Well
21-Jan-2019	052539653-001	Whitecap Resources Inc.	21-Jan-2019		DLS: 14-18-084-13	No	Truck	Passed Inspection (Complete)	21-Jan-2019	21-Jan-2019	Routine							Central		01104	Pipeline, Well
21-Jan-2019	052540005-001	Whitecap Resources Inc.	21-Jan-2019		DLS: 02-24-084-14	No	Truck	Passed Inspection (Complete)	21-Jan-2019	21-Jan-2019	Routine							Central		01085, 06383	Pipeline, Well
21-Jan-2019	052675071-001	Pavilion Energy Corp.	28-Jan-2019	15-Mar-2019	DLS: 16-19-085-19	No	Truck	Deficiencies Corrected	27-Mar-2019	28-Jan-2019	Routine	pop tank, chemical tank, 5 production tanks (1 is disconnected), pig barrel						Central	00000116, 00018799	04846	Facility, Pipeline, Well
21-Jan-2019	052676243-001	Pavilion Energy Corp.	28-Jan-2019		DLS: 04-35-085-20	No	Truck	Passed Inspection (Complete)	28-Jan-2019	28-Jan-2019	Routine	Grease on wellhead should be cleaned up.						Central		06880	Pipeline, Well
21-Jan-2019	052678699-001	Pavilion Energy Corp.	28-Jan-2019		DLS: 06-19-086-19	No	Truck	Deficiencies Corrected	7-Mar-2019	28-Jan-2019	Routine	There have been noticeable offsite odors from this location. Please ensure venting is minimized. A6-19 pumpjack was inactive at time of inspection.						Central	00000106	02575, 03723	Facility, Pipeline, Well
22-Jan-2019	052292127-001	Canadian Natural Resources Limited	28-Jan-2019	28-Feb-2019	NTS: C 058-C/094-H-06	No	Truck	Deficiencies Corrected	15-Mar-2019	10-Jan-2019	Routine							Central		00641	Well
22-Jan-2019	052572083-001	TAQA North Ltd.	22-Jan-2019		NTS: C 058-A/094-H-08	No	Truck	Passed Inspection (Complete)	23-Jan-2019	22-Jan-2019	Routine							Central		20495	Pipeline, Well
22-Jan-2019	052572431-001	TAQA North Ltd.	22-Jan-2019		NTS: D 049-A/094-H-08	No	Truck	Passed Inspection (Complete)	22-Jan-2019	22-Jan-2019	Routine							Central		18968	Pipeline, Well
22-Jan-2019	052572776-001	Canadian Natural Resources Limited	22-Jan-2019		NTS: D 060-I/094-A-15	No	Truck	Passed Inspection (Complete)	22-Jan-2019	22-Jan-2019	Planned							Central		01531	Well
22-Jan-2019	052573121-001	Canadian Natural Resources Limited	22-Jan-2019		NTS: D-A 099-I/094-A-15	No	Truck	Passed Inspection (Complete)	22-Jan-2019	22-Jan-2019	Planned							Central		22140	Well
22-Jan-2019	052573466-001	Pengrowth Energy Corporation	22-Jan-2019		NTS: B 069-I/094-A-15	No	Truck	Passed Inspection (Complete)	22-Jan-2019	22-Jan-2019	Routine							Central		06791	Pipeline, Well
22-Jan-2019	052586679-001	Kelt Exploration (LNG) Ltd.	23-Jan-2019		DLS: 02-10-088-23	Yes	Truck	Passed Inspection (Complete)	23-Jan-2019	22-Jan-2019	Planned	Start-up Inspection Meet with Kelt operations and construction staff. Inspect commissioning documentation and assess readiness to start. Mechanical work, inspection, and repair was in progress on various compressors (1- 4). The Frack Water Pump Building was not ready for inspection, will request a call back to inspect separately. Confirm the Waste Discharge Permit was in place. Confirm that Kelt has completed an Operation Readiness Review and have a Start-up and Purge Plan in place. Confirm that Ecel Automation have completed the Safety and Control Systems Site Acceptance Testing (SAT). Review the main construction punch list eg. Dehy #1 Tie-in Reboiler PSVs to 500gal tank and resolve issue that caused the Utility Heater expansion tank to overflow on Mode 1 ESD when heat medium pumps shutdown. Review the site process piping mechanical Q/A documentation, confirm all flange bolt-up and torques complete, and that safety systems and shutdowns were commissioned and are functional. Inspect the plant HMI displays, one graphical error found, and that there were no faults on fire and gas detection systems. Inspect plant reporting meter configurations and a low flow cut-off was set for the HP and Lp flare meters in the Fisher R(OC 800. Walk down process equipment and buildings. Noticed smell of natural gas in the Fuel Gas Conditioning Building. Noted that there was no leak detection in the floor of the Liquids Storage Building. Witness a satisfactory Mode 1 ESD function test when Fire-eye AT 1944 was triggered in the Treater Building. Action Items: 1. Complete all " A" punch list items prior to commencing operations. Submit revised list. 2. Fix issue that caused the Utility Heat Medium Expansion Tank to overflow and spill heat medium on the ground on a Mode 1 ESD when the circulation pumps shutdown. 3. Submit a updated Plant Master Car Seal List, prior to commencing operations. Ensure pathways to flare are open, all critical locks or car seals are installed. 4. Submit revised compressor SD key, some revision maybe required for class "A" to class "C" shutdown (eg. low stg (1,2,or 3) suction pressure). 5. Prior to commencing operation of the Frack Water Pump, arrange for an inspection. 6. Perform a HAZOP Analysis as to if leak detection equipment should be installed in the floor of the Liquids Handling Building. Submit the results. 7. Submit the initial "wet" commissioning and proving reports for the Oil Meter 12950-o once the meter is put in service. 8. Repair gas leak in the Fuel Gas Conditioning Building. Please reply to OGC concerning the above action items.						Central	00026511		Facility, Pipeline, Well
22-Jan-2019	052599666-001	Canadian Natural Resources Limited	24-Jan-2019		NTS: C 023-I/093-I-09	No	Truck	Passed Inspection (Complete)	24-Jan-2019	24-Jan-2019	Planned	Air leak at the ESD.						South	00023174	23521	Facility, Pipeline, Well
22-Jan-2019	052602023-001	Canadian Natural Resources Limited	28-Jan-2019			No	Truck	Passed Inspection (Complete)	28-Jan-2019	24-Jan-2019	Planned	Some LEL, just ensure there is adequate ventilation in the skid.						Central			Pipeline, Road
22-Jan-2019	052603454-001	Canadian Natural Resources Limited	24-Jan-2019		NTS: D 072-F/093-I-09	No	Truck	Deficiencies Corrected	1-Feb-2019	24-Jan-2019	Planned	LEL's present in the process building. Leak must be fixed to comply with Drilling and Production Regulation Section 50(1). Leak present at the well head. Leak must be fixed to comply with Drilling and Production Regulation Section 50(1).						South	00023818, 00023972	24729, 25020	Facility, Pipeline, Well
22-Jan-2019	052605339-001	Canadian Natural Resources Limited	24-Jan-2019		NTS: D 094-G/093-I-09	No	Truck	Deficiencies Corrected	1-Feb-2019	24-Jan-2019	Planned	Pig catchment container was overflowing. Remove material from container to prevent further spillage as per Section 50(1) of the Drilling and Production Regulations. Kimray covers in the process building were missing. Pig chain was disconnected.						South	00019827	14222	Facility, Pipeline, Well
22-Jan-2019	052647945-001	Ovintiv Canada ULC	28-Jan-2019		NTS: C 033-B/093-P-08	No	Truck	Passed Inspection (Complete)	28-Jan-2019	28-Jan-2019	Planned							South	00022852, 00022853	22903, 22904	Facility, Pipeline, Well
22-Jan-2019	052649404-001	Canadian Natural Resources Limited	28-Jan-2019		NTS: B 005-B/093-P-08	No	Truck	Passed Inspection (Complete)	28-Jan-2019	28-Jan-2019	Planned	Constant venting to atmosphere from regulator/amot and actuator. Please respond via email on evaluation.						South	00019810, 00020673	14191, 17796	Facility, Pipeline, Well
22-Jan-2019	052668985-001	Secure Energy Services Inc.	28-Jan-2019		NTS: C 062-J/094-I-14	No	Truck	Passed Inspection (Complete)	28-Jan-2019	22-Jan-2019	Planned	Disposal Well Inspection Review permit conditions with operations. Site had no issues at time of inspection. Completed disposal well in comm log SCV slight LEL 4 tanks in use 1 old tank not in use generator with small boiler well on vacuum and pump not used						North	00007718	17797	Facility, Pipeline, Well
22-Jan-2019	052669938-001	Chinook Energy (2010) Inc.	28-Jan-2019		NTS: D 053-D/094-H-06	No	Truck	Deficiencies Corrected	14-Feb-2019	28-Jan-2019	Planned							Central	00018832	05091	Facility, Pipeline, Well
22-Jan-2019	052670300-001	Secure Energy Services Inc.	28-Jan-2019		NTS: D 088-I/094-I-14	Yes	Truck	Passed Inspection (Complete)	28-Jan-2019	22-Jan-2019	Planned	Receive orientation. Tour site with operations. No issues found. Calibrations current and site being kept in good order.						North	00007719		Facility - Active
22-Jan-2019	052670946-001	ConocoPhillips Canada Resources Corp.	28-Jan-2019		NTS: C 095-D/094-A-13	No	Truck	Passed Inspection (Complete)	28-Jan-2019	22-Jan-2019	Planned	COMMENTS: Arrived onsite to find the blue colored emergency light flashing. ConocoPhillips operator, arrived at location within a few minutes of me arriving. I spoke about the blue flashing light. He explained he was new here and would look into it. Later in the day, operator called me and left a message saying that it was found to be "a faulty PPM head and that a work order was put in". From that I am making the assumption that it is a faulty H2S monitor head. Please contact me ASAP after the work is complete. This is a safety piece of equipment and needs immediate attention. c-95-E well is active c-A95-E wellhead is chained and locked and flowline is disconnected from the wellhead.						Central	00022146, 00024036	21276, 25169	Facility, Pipeline, Well

22-Jan-2019	052671807-001	Husky Oil Operations Limited	28-Jan-2019		NTS: B 099-H/094-I-08	Yes	Truck	Passed Inspection (Complete)	28-Jan-2019	22-Jan-2019	Planned	Inspect site with operations. -PAV chain reconnected at time on pig receiver. -Found some carseals required for bypass on inlet ESD, FKO high levels and BDV on compressors which were installed later that day. -Operations sending updated carseal list along with fire and gas calibrations. Thank you for tour of site.						North	00007137, 00007435		Facility, Pipeline, Well
22-Jan-2019	052672958-001	Chinook Energy (2010) Inc.	28-Jan-2019		NTS: D 063-D/094-H-06	No	Truck	Deficiencies Corrected	14-Feb-2019	28-Jan-2019	Planned	The vent pipe for the fuel gas PSV has fallen over or was threaded so that the vent pipe outside the skid was under the snow. The vent pipe should be vertical as found on your other skids in the area Please correct.						Central	00021631	20233	Facility, Pipeline, Well
22-Jan-2019	052673874-001	ConocoPhillips Canada Resources Corp.	28-Jan-2019		NTS: C 014-E/094-A-13	No	Truck	Deficiencies Corrected	8-Feb-2019	22-Jan-2019	Routine	COMMENTS: -The c-814-E well, WA# 30408 has not produced since April 2018						Central	00018212	30406, 30407, 30408	Facility, Pipeline, Well
22-Jan-2019	052674715-001	PETRONAS Energy Canada Ltd.	28-Jan-2019		NTS: D 014-E/094-A-13	No	Truck	Passed Inspection (Complete)	28-Jan-2019	22-Jan-2019	Routine							Central	00023472	24057	Facility, Pipeline, Well
22-Jan-2019	052696696-001	Ovintiv Canada ULC	29-Jan-2019		NTS: B 015-B/093-P-08	No	Truck	Passed Inspection (Complete)	29-Jan-2019	29-Jan-2019	Planned							South		17738	Pipeline, Well
22-Jan-2019	052695340-001	Ovintiv Canada ULC	29-Jan-2019		NTS: A-A 036-B/093-P-08	No	Truck	Deficiencies Corrected	31-Jan-2019	29-Jan-2019	Planned							South	00020265	16364	Facility, Pipeline, Well
22-Jan-2019	052695714-001	Canadian Natural Resources Limited	29-Jan-2019		NTS: A 041-C/094-H-06	No	Truck	Deficiencies Corrected	23-Mar-2020	29-Jan-2019	Planned	There is no generic "trucker attach ground" sign at the methanol tank like on your other sites. The insulation snake on the wellhead is in poor condition, full of holes with insulation sticking out rendering it less effective. it should be replaced before it degrades any further.						Central		18737	Well
22-Jan-2019	052702471-001	Canadian Natural Resources Limited	29-Jan-2019		From: NTS: A 031-C/094-H-06 To: NTS: D 042-C/094-H-06	No	Truck	Passed Inspection (Complete)	29-Jan-2019	29-Jan-2019	Routine	The insulation snake at the riser for pipeline projects 7956 and 13920 is full of holes and insulation is hanging out thus greatly reducing its effectiveness. It is in such bad shape it close to falling off the riser. It should be removed or replaced. This riser is located at the beginning of the access to well a-41-C / 94-H-6. Thank you						Central			Pipeline, Road
22-Jan-2019	052703146-001	Canadian Natural Resources Limited	29-Jan-2019		NTS: A 041-C/094-H-06	No	Truck	Deficiencies Corrected	7-Feb-2019	29-Jan-2019	Planned	There is no generic "trucker attach ground" sign at the chemical tanks as is common at your other sites.						Central		18737	Well
22-Jan-2019	052703754-001	Canadian Natural Resources Limited	29-Jan-2019			No	Truck	Passed Inspection (Complete)	29-Jan-2019	29-Jan-2019	Routine	The road is in very good shape.						Central			Pipeline, Road
22-Jan-2019	052704326-001	Canadian Natural Resources Limited	29-Jan-2019		NTS: B 081-C/094-H-06	No	Truck	Deficiencies Corrected	14-Feb-2019	29-Jan-2019	Planned							Central		18814	Well
22-Jan-2019	052704671-001	Canadian Natural Resources Limited	29-Jan-2019		NTS: D 042-C/094-H-06	No	Truck	Deficiencies Corrected	1-Mar-2019	29-Jan-2019	Routine	The well head valves are chained and locked.						Central		05211	Well
22-Jan-2019	052714502-001	Canadian Natural Resources Limited	30-Jan-2019		NTS: B 028-B/093-P-08	No	Truck	Passed Inspection (Complete)	30-Jan-2019	30-Jan-2019	Planned	LEL in meter building caused personal monitor to alarm D&PR Prevention of losses 50.(1)A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.						South	00020686	13122, 17831	Facility, Pipeline, Well
22-Jan-2019	052786213-001	Ovintiv Canada ULC	31-Jan-2019		NTS: C 026-B/093-P-08	No	Truck	Passed Inspection (Complete)	31-Jan-2019	31-Jan-2019	Planned							South	00019704	13453, 15038	Facility, Pipeline, Well
23-Jan-2019	052582303-001	Canadian Natural Resources Limited	23-Jan-2019		NTS: D 022-H/094-A-15	No	Truck	Passed Inspection (Complete)	23-Jan-2019	23-Jan-2019	Planned							Central		02093	Well
23-Jan-2019	052582650-001	Canadian Natural Resources Limited	23-Jan-2019		NTS: D 032-H/094-A-15	No	Truck	Passed Inspection (Complete)	23-Jan-2019	23-Jan-2019	Routine							Central		01563	Well
23-Jan-2019	052582995-001	Canadian Natural Resources Limited	23-Jan-2019		NTS: B 049-E/094-A-16	No	Truck	Passed Inspection (Complete)	23-Jan-2019	23-Jan-2019	Planned							Central		02092	Well
23-Jan-2019	052583342-001	Canadian Natural Resources Limited	23-Jan-2019		NTS: D 003-E/094-A-16	No	Truck	Deficiencies Corrected	25-Jan-2019	23-Jan-2019	Routine							Central		02781, 01732	Well
23-Jan-2019	052583697-001	Canadian Natural Resources Limited	23-Jan-2019		NTS: A 002-E/094-A-16	No	Truck	Passed Inspection (Complete)	23-Jan-2019	23-Jan-2019	Routine	SCV not vented outside and has a pressure gauge installed at a-2-E well.						Central		02821, 03353, 01721	Well
23-Jan-2019	052584046-001	Canadian Natural Resources Limited	23-Jan-2019		NTS: D 092-D/094-A-16	No	Truck	Passed Inspection (Complete)	23-Jan-2019	23-Jan-2019	Routine							Central		01708	Well
23-Jan-2019	052584402-001	Canadian Natural Resources Limited	23-Jan-2019		NTS: D 083-D/094-A-16	No	Truck	Passed Inspection (Complete)	23-Jan-2019	23-Jan-2019	Planned							Central		01749	Well
23-Jan-2019	052584778-001	Canadian Natural Resources Limited	23-Jan-2019		NTS: D 060-C/094-A-16	No	Truck	Passed Inspection (Complete)	23-Jan-2019	23-Jan-2019	Routine							Central		01935	Well
23-Jan-2019	052585123-001	Canadian Natural Resources Limited	23-Jan-2019		NTS: C 052-D/094-A-16	No	Truck	Passed Inspection (Complete)	23-Jan-2019	23-Jan-2019	Planned	Partial separation of exhaust from catadyne hood						Central		13534	Well
23-Jan-2019	052587783-001	Murphy Oil Company Ltd.	23-Jan-2019		DLS: 06-05-077-16	No	Truck	Deficiencies Corrected	25-Jan-2019	23-Jan-2019	Planned	Company rep notified of deficiency.						South	00024928, 00025432	26922, 27974	Facility, Pipeline, Well
23-Jan-2019	052588417-001	Murphy Oil Company Ltd.	23-Jan-2019		DLS: 10-24-077-17	No	Truck	Passed Inspection (Complete)	23-Jan-2019	23-Jan-2019	Planned	cap missing from 912 regulator at catadyne heater next to door in meter building.						South	00024391, 00024414, 00024919, 00024969, 00024970, 00024971	25896, 25937, 27017, 27043, 27044, 27045	Facility, Pipeline, Well
23-Jan-2019	052589290-001	Shanghai Energy Corporation	23-Jan-2019	23-Feb-2019	NTS: D 030-H/094-P-04	No	Truck	Deficiencies Corrected	25-Feb-2019	23-Jan-2019	Routine							North	00019795	14150	Facility, Pipeline, Well
23-Jan-2019	052589886-001	Shanghai Energy Corporation	23-Jan-2019	23-Feb-2019	NTS: C 041-C/094-P-04	No	Truck	Deficiencies Corrected	25-Feb-2019	23-Jan-2019	Routine	KERMIT indicates that this is a suspended well. Wellhead not chained and locked. SCV is open. Signage is good. Flow line is still connected. This is winter access only. SCADA calibration dated Nov. /2015.						North	00020410	16806	Facility, Pipeline, Well
23-Jan-2019	052590498-001	Shanghai Energy Corporation	23-Jan-2019	23-Feb-2019	NTS: B 050-B/094-P-04	No	Truck	Deficiencies Corrected	25-Feb-2019	23-Jan-2019	Routine	This is winter access only.						North	00019647	13195	Facility, Pipeline, Well
23-Jan-2019	052597934-001	Shanghai Energy Corporation	24-Jan-2019	24-Feb-2019	NTS: C 042-C/094-P-04	No	Truck	Deficiencies Corrected	25-Feb-2019	23-Jan-2019	Routine	This is winter access only. Signage says ENDURANCE.						North	00019749	13729	Facility, Pipeline, Well
23-Jan-2019	052598510-001	Shanghai Energy Corporation	24-Jan-2019	24-Feb-2019	NTS: C 097-A/094-P-04	No	Truck	Deficiencies Corrected	25-Feb-2019	23-Jan-2019	Routine	SCADA calibration outdated. (Nov. /2015)						North	00020687	17832	Facility, Pipeline, Well
23-Jan-2019	052599100-001	Canadian Natural Resources Limited	24-Jan-2019		NTS: C 022-G/093-I-16	No	Truck	Passed Inspection (Complete)	24-Jan-2019	24-Jan-2019	Planned	Bullplug missing at outside needle valve.						South	00023794	24671	Facility, Pipeline, Well
23-Jan-2019	052600015-001	Canadian Natural Resources Limited	24-Jan-2019		NTS: B 026-G/093-I-16	No	Truck	Deficiencies Corrected	4-Mar-2019	24-Jan-2019	Planned	Lower well shack: small leak at fuel gas fitting. Must be fixed to comply with section 50(1) of the Drilling and Production Regulation. Signage on site being fixed by CNRL						South		16635, 14881	Well
23-Jan-2019	052600582-001	Canadian Natural Resources Limited	24-Jan-2019		NTS: C 048-G/093-I-16	No	Truck	Passed Inspection (Complete)	24-Jan-2019	24-Jan-2019	Planned	Site was in good condition.						South	00023218	23594	Facility, Pipeline, Well
23-Jan-2019	052601392-001	Canadian Natural Resources Limited	24-Jan-2019		NTS: A 036-C/094-H-06	No	Truck	Deficiencies Corrected	7-Feb-2019	24-Jan-2019	Planned	The methanol tank is missing your procedure sign for filling the tank. In this field it is normally the generic "trucker attach ground" sign.						Central	00022544	22181	Facility, Pipeline, Well
23-Jan-2019	052601534-001	Canadian Natural Resources Limited	24-Jan-2019		NTS: D 037-C/094-H-06	No	Truck	Deficiencies Corrected	25-Feb-2019	24-Jan-2019	Planned							Central		02324	Well
23-Jan-2019	052602372-001	Canadian Natural Resources Limited	24-Jan-2019		NTS: C 060-G/093-I-16	No	Truck	Deficiencies Corrected	4-Mar-2019	24-Jan-2019	Planned	Incorrect location signage. Signage currently reads A-70-G/93-I-16. Must be updated with correct surface location (C-60-G/93-I-16) to comply with section 15(1) of the Drilling and Production Regulation.						South	00024558	26182	Facility, Pipeline, Well
23-Jan-2019	052604712-001	Canadian Natural Resources Limited	24-Jan-2019		NTS: A 061-F/093-I-16	No	Truck	Deficiencies Corrected	4-Mar-2019	24-Jan-2019	Planned	LEL's present in the process building. Fix leak as per Drilling and Production Regulations Section 50(1). Possible leak at the bull plug in the process building. Signage being fixed as per agreement. Due Feb 21. 2019.						South	00023064	14179, 23324	Facility, Pipeline, Well
23-Jan-2019	052623206-001	Murphy Oil Company Ltd.	25-Jan-2019		DLS: 15-12-077-17	No	Truck	Passed Inspection (Complete)	25-Jan-2019	25-Jan-2019	Planned							South	00023768, 00024349, 00024350	24594, 25808, 25810	Facility, Pipeline, Well
23-Jan-2019	052624228-001	Murphy Oil Company Ltd.	25-Jan-2019		DLS: 12-08-077-16	No	Truck	Passed Inspection (Complete)	25-Jan-2019	25-Jan-2019	Planned							South	00024950, 00025433	26971, 27975	Facility, Pipeline, Well
23-Jan-2019	052630756-001	ARC Resources Ltd.	25-Jan-2019		From: DLS: 05-19-079-14 To: DLS: 12-31-079-14	Yes	Truck	Passed Inspection (Complete)	25-Jan-2019	23-Jan-2019	OGC Requested	QC manual review WPS with PQR's produced Welders qualification tests to WPS produced (x-ray number should be included in test results of above) Visual inspection plan in manual and is being followed. Excellent records of Visual inspections Certs. for Radiographer not readily available. Names and certification numbers were provide before I left Records of defective welds and subsequent repair produced Peal tests on sleeves done (1/day) Applicators are ticketed						South			Pipeline, Well
23-Jan-2019	052645690-001	Shanghai Energy Corporation	28-Jan-2019		NTS: B 049-B/094-P-04	No	Truck	Passed Inspection (Complete)	28-Jan-2019	23-Jan-2019	Routine	This is winter access only. Low alarm LEL detected in meter skid.						North	00019645	13191	Facility, Pipeline, Well
23-Jan-2019	052646243-001	Shanghai Energy Corporation	28-Jan-2019		NTS: B 061-C/094-P-04	No	Truck	Passed Inspection (Complete)	28-Jan-2019	23-Jan-2019	Routine	This is winter access only. SCADA calibration outdated. (Dec. /2015) Inspector could hear gurgling sound coming from high pressure vent at b-A61-C/94-P-4.						North	00022750, 00022751	22655, 22656	Facility, Pipeline, Well
23-Jan-2019	052646800-001	Shanghai Energy Corporation	28-Jan-2019		NTS: A 061-C/094-P-04	No	Truck	Passed Inspection (Complete)	28-Jan-2019	23-Jan-2019	Routine	This is winter access only. SCADA calibration outdated. (Dec. /2015)						North	00020006	15195	Facility, Pipeline, Well
23-Jan-2019	052647353-001	Shanghai Energy Corporation	28-Jan-2019		NTS: B 032-C/094-P-04	No	Truck	Deficiencies Corrected	29-Apr-2019	23-Jan-2019	Routine	KERMIT indicates that this is a suspended well. Wellhead not chained and locked. SCV is open. Signage is good. Flow line is still connected. SCADA calibration dated Nov. /2015.						North	00019608	12926	Facility, Pipeline, Well
23-Jan-2019	052648298-001	Shanghai Energy Corporation	28-Jan-2019		NTS: A 082-C/094-P-04	No	Truck	Passed Inspection (Complete)	28-Jan-2019	23-Jan-2019	Planned	This is winter access only. SCADA calibration outdated. (Dec. /2015)						North	00021123, 00021124	19278, 19279	Facility, Pipeline, Well
23-Jan-2019	052649059-001	Shanghai Energy Corporation	28-Jan-2019		NTS: B 072-C/094-P-04	No	Truck	Passed Inspection (Complete)	28-Jan-2019	23-Jan-2019	Routine	This is winter access only. Tombstone. Site clean. Riser in the distance.						North		13437	Pipeline, Well
23-Jan-2019	052673450-001	Harvest Operations Corp.	28-Jan-2019		NTS: B 076-H/094-I-09	Yes	Truck	Passed Inspection (Complete)	28-Jan-2019	23-Jan-2019	Planned	Receive orientation from operations and perform joint inspection. Review HMI confirming no faults for fire and gas along with tanks reading back correctly. Tour site. VRU currently not running but plans underway to get back on. Confirm calibrations for meters and fire and gas up to date. Action Items: 1.) Several carseals/locks required throughout site. Please submit updated carseal list. DPR 49(2) 2.) 3 regulators need venting outside in sweetening buildings. DPR 47(f) 3.) Thief hatches on tanks need repair for several tanks as venting evident on day of inspection. DRP 50(1) 4.) PAV on pig barrel for reinjection pipeline needs to be reattached. DRP 78(1.1) Please reply to OGC Thanks for taking time for tour.						North	00003601, 00007633		Facility, Pipeline, Well
23-Jan-2019	052675434-001	Harvest Operations Corp.	28-Jan-2019		NTS: D-C 020-H/094-I-09	Yes	Truck	Passed Inspection (Complete)	28-Jan-2019	23-Jan-2019	Routine	Joint inspection with operations. -Carseals/locks needed for BDV in compressor building and inlet 303 building. -Flare working good after adding blower and adjusting regulators. Thanks for time during inspection.						North	00007216	15794, 15795, 15796, 15797, 15798, 15799, 15800, 15544	Facility, Pipeline, Well
23-Jan-2019	052677222-001	Harvest Operations Corp.	28-Jan-2019		NTS: A 013-I/094-I-09	Yes	Truck	Passed Inspection (Complete)	28-Jan-2019	23-Jan-2019	Routine	Gas Injection Well No issues						North		12425	Pipeline, Well
23-Jan-2019	052677774-001	Canadian Natural Resources Limited	28-Jan-2019		NTS: B 062-J/094-A-13	No	Truck	Passed Inspection (Complete)	28-Jan-2019	23-Jan-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00019092	08131	Facility, Pipeline, Well
23-Jan-2019	052679300-001	Canadian Natural Resources Limited	28-Jan-2019		NTS: D 051-K/094-A-13	No	Truck	Passed Inspection (Complete)	28-Jan-2019	23-Jan-2019	Planned	COMMENTS: -this well has been inactive (no production for 12 consecutive months) for 14.84 months as per our database. Within 60 days of well becoming inactive, must suspend the well to ensure ongoing integrity. A minimum requirement is to chain and lock the wellhead valves, which has been done, and to disconnect the flowline from the wellhead. In this case, there is a flowline 1/4 turn valve that is closed, but that is not sufficient. -The catadyne heater hood vent is completely rusted out and is not connected, but the catadyne does not appear to be active. This needs to be repaired before putting back into service. -The chemical tank onsite, maybe a 50 bbl tank....is it double walled? I do not see any secondary containment for this tank.						Central	00018884	05825	Facility, Pipeline, Well
24-Jan-2019	052606055-001	Canadian Natural Resources Limited	25-Jan-2019		NTS: B 082-E/094-H-01	No	Truck	Passed Inspection (Complete)	25-Jan-2019	24-Jan-2019	Planned							Central	00018616	02848	Facility, Pipeline, Well
24-Jan-2019	052606402-001	DEJOUR ENERGY (ALBERTA) LTD.	25-Jan-2019		NTS: A 014-L/094-H-01	No	Truck	Passed Inspection (Complete)	25-Jan-2019	24-Jan-2019	Planned							Central	00007693	22887	Facility, Pipeline, Well
24-Jan-2019	052606749-001	Canadian Natural Resources Limited	24-Jan-2019		NTS: B 013-L/094-H-01	Yes	Truck	Deficiencies Corrected	4-Feb-2019	24-Jan-2019	Routine	Low LEL in meter enclosure. Catadyne regulator not vented.						Central	00023705	24488	Facility, Pipeline, Well
24-Jan-2019	052607096-001	Canadian Natural Resources Limited	25-Jan-2019		NTS: A 034-L/094-H-01	No	Truck	Passed Inspection (Complete)	25-Jan-2019	24-Jan-2019	Routine							Central	00023760	24575	Facility, Pipeline, Well
24-Jan-2019	052607443-001	Canadian Natural Resources Limited	24-Jan-2019		NTS: D-A 026-L/094-H-01	No	Truck	Passed Inspection (Complete)	24-Jan-2019	24-Jan-2019	Routine							Central	00023708	24492	Facility, Pipeline, Well
24-Jan-2019	052607799-001	DEJOUR ENERGY (ALBERTA) LTD.	24-Jan-2019		NTS: A 026-L/094-H-01	No	Truck	Deficiencies Corrected	7-Feb-2019	24-Jan-2019	Planned	Catadyne regulator not vented						Central	00023292	23737	Facility, Pipeline, Well
24-Jan-2019	052608153-001	DEJOUR ENERGY (ALBERTA) LTD.	24-Jan-2019		NTS: A 016-L/094-H-01	No	Truck	Passed Inspection (Complete)	24-Jan-2019	24-Jan-2019	Routine							Central		23736	Well
24-Jan-2019	052608498-001	Canadian Natural Resources Limited	25-Jan-2019		NTS: D 008-L/094-H-01	No	Truck	Passed Inspection (Complete)	25-Jan-2019	24-Jan-2019	Planned							Central	00022485	22034	Facility, Pipeline, Well
24-Jan-2019	052624817-001	Cequence Energy Ltd.	25-Jan-2019		NTS: D 049-B/093-P-08	No	Truck	Deficiencies Corrected	7-Feb-2019	25-Jan-2019	Planned							South	00020315	16541	Facility, Pipeline, Well
24-Jan-2019	052632516-001	Canadian Natural Resources Limited	25-Jan-2019		NTS: D-A 022-C/093-P-08	No	Truck	Passed Inspection (Complete)	25-Jan-2019	25-Jan-2019	Planned							South	00024510, 00024511	26116, 26117	Facility, Pipeline, Well
24-Jan-2019	052635248-001	Canadian Natural Resources Limited	25-Jan-2019		NTS: C 068-C/093-P-08	No	Truck	Passed Inspection (Complete)	25-Jan-2019	25-Jan-2019	Routine							South	00024523, 00024527	26130, 26137	Facility, Pipeline, Well
24-Jan-2019	052636359-001	Canadian Natural Resources Limited	25-Jan-2019		NTS: D 057-C/093-P-08	No	Truck	Passed Inspection (Complete)	25-Jan-2019	25-Jan-2019	Planned							South	00024273	25669	Facility, Pipeline, Well
24-Jan-2019	052637120-001	Ovintiv Canada ULC	25-Jan-2019		NTS: C 031-C/093-P-08	No	Truck	Passed Inspection (Complete)	25-Jan-2019	25-Jan-2019	Planned							South		16366	Pipeline, Well
24-Jan-2019	052637742-001	Canadian Natural Resources Limited	25-Jan-2019		NTS: B 058-C/093-P-08	No	Truck	Passed Inspection (Complete)	25-Jan-2019	25-Jan-2019	Planned	Evidence of SCVF (Surface Casing Vent Flow) on the following wells B-58-C/93-P-8 and Ba-58-C/93-P-8 Venting and fugitive emissions D&PR 41. (4) On discovery of a surface casing vent flow other than one referred to in subsection (3),a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow The report can be submitted through e-submission						South	00024632, 00024633	26317, 26318	Facility, Pipeline, Well
24-Jan-2019	052638345-001	Canadian Natural Resources Limited	25-Jan-2019		NTS: B 014-C/093-P-08	No	Truck	Passed Inspection (Complete)	25-Jan-2019	25-Jan-2019	Planned							South	00023788	24642	Facility, Pipeline, Well

24-Jan-2019	052678338-001	Canadian Natural Resources Limited	28-Jan-2019		NTS: B 031-I/094-P 02	Yes	Truck	Passed Inspection (Complete)	28-Jan-2019	24-Jan-2019	Planned	Receive orientation with operations. Perform joint inspection. Review HMI fire and gas confirming if any faults along with tank levels and meters reading back to office. Last ERP rev Apr 2016. Inspect plant with finding carseals required which were completed that day along with some bull plugs and sight glass guards. Received update DEOS sheets via email and will be installed at plant. Incinerator not currently running but operations mentioned plans to start up. Received latest fire and gas calibrations dated July 2018. Previous tags indicated quarterly inspections. Action Items: 1.) Fire eye in generator faulted but good in office. Confirm once repaired. 1.6 mA setting in office. 2.) K-1640 and K-1650 LEL bypassed. Confirm once repaired. Please reply to OGC for above action items. Thanks for taking time to assist in inspection and quick response to items noted in inspection.						North	00002438		Facility, Pipeline, Well
24-Jan-2019	052680297-001	Canadian Natural Resources Limited	28-Jan-2019		NTS: D 083-C/094-P 08	No	Truck	Passed Inspection (Complete)	28-Jan-2019	24-Jan-2019	Planned	Compressor Station and Dehy: -DEOS from 2017 -BDV in dehy needs carseal on one valve -2 regulators in heat medium need to be vented outside -tank farm has one tank venting steadily, confirmation of any valves bypassing. Please reply to OGC for above items. Thanks,						North	00002153, 00002248, 00001292		Facility, Pipeline, Well
24-Jan-2019	052680648-001	Canadian Natural Resources Limited	28-Jan-2019		DLS: 07-21-087-21	No	Truck	Passed Inspection (Complete)	28-Jan-2019	24-Jan-2019	Routine	COMMENTS: -No concerns here at this time.						Central	00026520	10743	Facility, Pipeline, Well
24-Jan-2019	052819658-001	NOVA Gas Transmission Ltd.	31-Jan-2019			Yes	Truck	Passed Inspection (Complete)	31-Jan-2019	31-Jan-2019	Routine	Joint inspection with Trans Canada and NEB.						South			Well
24-Jan-2019	052885810-001	Canadian Natural Resources Limited	4-Feb-2019		NTS: A 081-C/094-H-06	No	Truck	Passed Inspection (Complete)	4-Feb-2019	4-Feb-2019	Routine	It appears this well may have been shut in recently as the last date of production in our database is Nov 2018. If this is the case then the well is at the time frame when it should be properly suspended or produced again. The meter calibration date was past due when this well was flowing and needs to be serviced if this well flows again. If the green fisher valve serves as an ESD for this well then the by pass needs to be locked closed.						Central		25081	Well
25-Jan-2019	052625180-001	Whitecap Resources Inc.	25-Jan-2019		DLS: 14-13-084-14	No	Truck	Passed Inspection (Complete)	25-Jan-2019	25-Jan-2019	Routine							Central		01080	Pipeline, Well
25-Jan-2019	052625527-001	Whitecap Resources Inc.	25-Jan-2019		DLS: 06-24-084-14	No	Truck	Passed Inspection (Complete)	25-Jan-2019	25-Jan-2019	Routine							Central		01036	Pipeline, Well
25-Jan-2019	052625876-001	Whitecap Resources Inc.	25-Jan-2019		DLS: 08-24-084-14	No	Truck	Passed Inspection (Complete)	25-Jan-2019	25-Jan-2019	Routine							Central		00978	Pipeline, Well
25-Jan-2019	052626223-001	Whitecap Resources Inc.	25-Jan-2019		DLS: 16-14-084-14	No	Truck	Passed Inspection (Complete)	25-Jan-2019	25-Jan-2019	Routine							Central		01175	Pipeline, Well
25-Jan-2019	052626374-001	Whitecap Resources Inc.	25-Jan-2019		DLS: 06-23-084-14	No	Truck	Passed Inspection (Complete)	25-Jan-2019	25-Jan-2019	Routine							Central		01017	Pipeline, Well
25-Jan-2019	052626925-001	Whitecap Resources Inc.	25-Jan-2019		DLS: 12-14-084-14	No	Truck	Passed Inspection (Complete)	25-Jan-2019	25-Jan-2019	Routine							Central		06382	Pipeline, Well
25-Jan-2019	052627386-001	Whitecap Resources Inc.	25-Jan-2019		DLS: 06-14-084-14	No	Truck	Passed Inspection (Complete)	25-Jan-2019	25-Jan-2019	Routine							Central	00000351	00803	Facility, Pipeline, Well
25-Jan-2019	052627758-001	Whitecap Resources Inc.	25-Jan-2019		DLS: 06-13-084-14	No	Truck	Passed Inspection (Complete)	25-Jan-2019	25-Jan-2019	Routine							Central		00989	Pipeline, Well
25-Jan-2019	052628103-001	Whitecap Resources Inc.	25-Jan-2019		DLS: 14-12-084-14	No	Truck	Passed Inspection (Complete)	25-Jan-2019	25-Jan-2019	Routine							Central		01037	Pipeline, Well
25-Jan-2019	052628459-001	Whitecap Resources Inc.	25-Jan-2019		DLS: 16-15-084-14	No	Truck	Passed Inspection (Complete)	25-Jan-2019	25-Jan-2019	Routine							Central		00752	Pipeline, Well
25-Jan-2019	052628925-001	Whitecap Resources Inc.	25-Jan-2019		DLS: 14-15-084-14	No	Truck	Passed Inspection (Complete)	25-Jan-2019	25-Jan-2019	Routine							Central		00755	Pipeline, Well
25-Jan-2019	052635601-001	Pacific Canbriam Energy Limited	4-Feb-2019		From: NTS: C 062-A/094-B-08 To: NTS: B 078-A/094-B-08	Yes	Truck	Passed Inspection (Complete)	4-Feb-2019	25-Jan-2019	OGC Requested	This inspection was limited to witnessing Welder qualification tests conducted in Straits yard in FSJ.						Central			Pipeline, Road
25-Jan-2019	052662188-001	Tourmaline Oil Corp.	28-Jan-2019		DLS: 09-03-080-16	Yes	Truck	Passed Inspection (Complete)	28-Jan-2019	25-Jan-2019	Routine	Start-up Inspection Meet with Tourmaline operations staff. Review commissioning documentation. Inspect the 9-3-80-16 B,C,D,E,F,G,H wells, meter runs, associated piping, and the sweet and sour test separator packages. Action Items: 1. Submit proving reports for the new water and condensate meters in the sweet and sour test separator packages. 2. Arrange to prove the new condensate meters in the sweet and sour separators within the first month of operation. Submit the proving reports after the meters are proved. Please reply to OGC concerning the above action items. Thank you,						South	00026640		Facility, Pipeline, Well
25-Jan-2019	052672613-001	Tourmaline Oil Corp.	28-Jan-2019		DLS: 09-03-080-16	Yes	Truck	Deficiencies Corrected	12-Feb-2019	25-Jan-2019	Routine	Haltech Testing - Well Testing Equipment Inspection Review equipment rig in check list. Found that there were check list items that did not include checks as per IRP 4 -Well Testing and Fluid Handling - Appendix B: Production Testing Services Inspection Checklist. Eg: Couldn't find under the Wellhead Check List were the ESD valve and remote ESDs were checked. Confirmed that flaring permits were in place, and that H and F wells were just put into test and were under 400 E3M3 flared gas.Reviewed calibration documentation for the test HP and LP separator packages. Proving documentation was not supplied to indicated a recent prove/calibration was done for the condensate meters in the (2) HP separator test packages. Found a few loose equipment ground connections and that no continuity checks were being performed to ensure good grounding and bonding. Found that the lines to the flare did not have safety slings. Request that Tournaline check with WorkSafe BC to see what the requirement is. Found some instrumentation in the separator packages not vented outdoors. In the LP Package ST-02 found a Fisher 912 regulator on the Cat-a-dyne heater not vented outdoors and an other missing the spring casing cap. In the HP separator package found a Fisher 67 CFR by the ESD latch not vented outdoors, it requires a vented spring casing. Action items: 1. Provide proving reports for the (2) condensate meters in HP separator packages. 2. Review IRP 4 -Well Testing and Fluid Handling - Appendix B: Production Testing Services Inspection Checklist Update Haltech testing Check list with missing items. 3. Check with WorkSafe BC if they require slings on hammer union joints of the flare line piping. Please respond to OGC concerning the above action items and through KERMIT system for the listed deficiency. Thank you,						South	00026640		Facility, Pipeline, Well
28-Jan-2019	052693517-001	Secure Energy Services Inc.	29-Jan-2019		DLS: 16-05-079-14	Yes	Truck	Deficiencies Corrected	5-Feb-2019	29-Jan-2019	Complaint	Joint inspection with operator to determine source of odor, resulting from odor complaint from facility (complaint number 052673802-001). 5 thief hatches were found to be leaking on tanks (411, 412, 413, 409, 417). deficiency issued D&PR 50(1) operator stated hatches are checked every morning. Pump on the Pembina pipe line had LEL and H2S present around Plexiglas cover. outstanding deficiency for that.						South	00007796		Facility, Pipeline, Well
28-Jan-2019	052694079-001	Canadian Natural Resources Limited	29-Jan-2019		NTS: C 017-E/093-P 08	No	Truck	Deficiencies Corrected	11-Feb-2019	29-Jan-2019	Planned							South		15152	Well
28-Jan-2019	052786824-001	Cenovus Energy Inc.	31-Jan-2019		NTS: A 091-A/093-P-07	No	Truck	Passed Inspection (Complete)	31-Jan-2019	31-Jan-2019	Planned	Evidence of SCVF (Surface Casing Vent Flow) on the following wells A-91-A/93-P7 Venting and fugitive emissions D&PR 41. (4) On discovery of a surface casing vent flow other than one referred to in subsection (3),a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow The report can be submitted through e-submission						South		08224	Pipeline, Well
28-Jan-2019	052800241-001	Canadian Natural Resources Limited	31-Jan-2019		NTS: B 020-E/093-P 08	No	Truck	Deficiencies Corrected	4-Feb-2019	31-Jan-2019	Planned	Bull plug missing from lower needle valve on flow line after esd. B-20-E/93-P-8						South	00020881	18494	Facility, Pipeline, Well
28-Jan-2019	052820193-001	Canadian Natural Resources Limited	31-Jan-2019		NTS: D 011-H/093-P-07	No	Truck	Deficiencies Corrected	13-Mar-2019	31-Jan-2019	Planned							South	00025138, 00025139	27330, 27329	Facility, Pipeline, Well
28-Jan-2019	052827005-001	Canadian Natural Resources Limited	31-Jan-2019		NTS: A 025-E/093-P-08	No	Truck	Passed Inspection (Complete)	31-Jan-2019	31-Jan-2019	Planned							South	00020056	13360	Facility, Pipeline, Well
28-Jan-2019	052845845-001	Canadian Natural Resources Limited	1-Feb-2019		NTS: D 029-E/093-P-08	No	Truck	Deficiencies Corrected	1-Mar-2019	1-Feb-2019	Planned	Cap broken on valve to catadyne heater tag # pcv 33201						South	00022278	21542	Facility, Pipeline, Well
28-Jan-2019	052862016-001	Cenovus Energy Inc.	1-Feb-2019		NTS: C 099-D/093-P-08	No	Truck	Deficiencies Corrected	19-Feb-2019	1-Feb-2019	Planned							South	00020230	16248	Facility, Pipeline, Well
29-Jan-2019	052713535-001	Enerplus Corporation	30-Jan-2019		NTS: C 076-K/094-G-09	No	Truck	Passed Inspection (Complete)	30-Jan-2019	30-Jan-2019	Planned	Well was active. Sign, ESD, chem tank ok. Comment: 1) Audible flow from surface casing vent. Gas detector overranged on LEL. No H2S. No liquids. latex glove blew off in 3 seconds. Please complete a stabilized buildup test and flow test and provide results through e-submission. For assistance regarding testing standards or e-submission questions please contact the OGC,						North	00019167	09063	Facility, Pipeline, Well
29-Jan-2019	052714092-001	Enerplus Corporation	30-Jan-2019		From: NTS: D 029-K/094-G-09 To: NTS: C 028-K/094-G-09	No	Truck	Deficiencies Corrected	20-Feb-2019	30-Jan-2019	Routine	This is a riser/line heater site on pipeline right of way. "68-K Lineheater". Lineheater is not running. Caps on pig barrels do not have mechanism for attaching chains, and do not have PAV's. They were manufactured without them, and so they are not required. Lineheater, pig senders/receivers on site. Comments: 1) One plastic barrel to be removed between line heater building and Stn 1 Rd. Header. Spoke with Calvin by phone.						North			Pipeline, Well
29-Jan-2019	052715144-001	Enerplus Corporation	30-Jan-2019		NTS: C 049-K/094-G-09	No	Truck	Passed Inspection (Complete)	30-Jan-2019	30-Jan-2019	Planned	Active. Surface casing vent checked, ok. Sign, chem tank, ESD ok.						North		10738	Pipeline, Well
29-Jan-2019	052716323-001	Enerplus Corporation	30-Jan-2019		NTS: C 059-K/094-G-09	No	Truck	Deficiencies Corrected	1-Feb-2019	30-Jan-2019	Planned	Active. H2S detected in building, and low LEL Did not inspect. Surface casing vent checked, ok. Sign, chem tank, ESD ok.						North	00020301	16496	Facility, Pipeline, Well
29-Jan-2019	052717080-001	Enerplus Corporation	30-Jan-2019		NTS: A-A 080-K/094-G-09	No	Truck	Deficiencies Corrected	4-Mar-2019	30-Jan-2019	Planned	Both wells active. Chem tank ok. Pig barrel ok. Surface casing vents checked at both wells, ok. Cal. ok.						North	00022503, 00023960	22074, 24999	Facility, Pipeline, Well
29-Jan-2019	052717737-001	Enerplus Corporation	30-Jan-2019		NTS: B 068-K/094-G-09	No	Truck	Deficiencies Corrected	4-Mar-2019	30-Jan-2019	Planned	Both wells active. Both surface casing vents checked, ok. Chem tanks, ESD, cal. ok.						North	00023844	10740, 24793	Facility, Pipeline, Well
29-Jan-2019	052719054-001	Enerplus Corporation	30-Jan-2019		NTS: C-A 067-K/094-G-09	No	Truck	Deficiencies Corrected	4-Mar-2019	30-Jan-2019	Planned	Both wells active. Surface casing vents checked, ok. ESD, chem tanks, cal. ok.						North	00023881	10741, 24850	Facility, Pipeline, Well
29-Jan-2019	052719564-001	Enerplus Corporation	30-Jan-2019		NTS: A 074-K/094-G-09	No	Truck	Passed Inspection (Complete)	30-Jan-2019	30-Jan-2019	Planned	Active. Sign, chem tank, ESD, cal. ok.						North	00021528	20058	Facility, Pipeline, Well
29-Jan-2019	052720336-001	Enerplus Corporation	30-Jan-2019		NTS: A 081-K/094-G-09	No	Truck	Passed Inspection (Complete)	30-Jan-2019	30-Jan-2019	Planned	Active. Gas detector overranged on LEL from surface casing vent. No H2S. No fill on latex glove (-13*C). Sign, chem tank, ESD, cal. ok.						North	00019165	09060	Facility, Pipeline, Well
29-Jan-2019	052727892-001	Enerplus Corporation	30-Jan-2019		NTS: A 095-L/094-G-09	No	Truck	Passed Inspection (Complete)	30-Jan-2019	30-Jan-2019	Planned	Active. Surface casing vent checked, ok. Sign, chem tanks, ESD, cal. ok.						North	00021527	20057	Facility, Pipeline, Well
29-Jan-2019	052729087-001	Enerplus Corporation	30-Jan-2019		NTS: D 084-L/094-G-09	No	Truck	Passed Inspection (Complete)	30-Jan-2019	30-Jan-2019	Planned	Active. Surface casing vent checked, ok. Sign, chem tanks, ESD, cal. ok.						North		10758	Pipeline, Well
29-Jan-2019	052729852-001	Enerplus Corporation	30-Jan-2019		NTS: A 084-L/094-G-09	No	Truck	Passed Inspection (Complete)	30-Jan-2019	30-Jan-2019	Planned	Active. Surface casing vent checked, ok. Sign, chem tanks, ESD, cal. ok.						North	00023851	24805	Facility, Pipeline, Well
29-Jan-2019	052787684-001	Canadian Natural Resources Limited	31-Jan-2019		NTS: C 025-B/094-P-08	No	Truck	Deficiencies Corrected	25-Feb-2019	29-Jan-2019	Planned	This is winter access only. Active gas well with an active facility. Facility includes a compressor, an inlet separator, a heat medium, a flare and flare knockout, an MCC building, a 400bbl tank in a "C" ring, a pig barrel/rsec. Some chains of pig barrel PAVs not attached.						North	00007432	09205	Facility, Pipeline, Well
29-Jan-2019	052789261-001	Canadian Natural Resources Limited	31-Jan-2019		NTS: C 002-A/094-P-08	No	Truck	Deficiencies Corrected	25-Feb-2019	29-Jan-2019	Planned	This is winter access only. Low alarm LEL detected in meter skid.						North	00021500	20012	Facility, Pipeline, Well
29-Jan-2019	052789962-001	Storm Resources Ltd.	31-Jan-2019		NTS: A 092-L/094-A-14	No	Truck	Passed Inspection (Complete)	31-Jan-2019	29-Jan-2019	Planned	Disposal Well Inspection Confirmed shutdowns and calibrations as per permit. Slight CO in generator building which should be checked out. Also adding some type of barrier or warning for the line from pump to well to prevent accidental contact. disposal well appendix in comm log 2 400 BBL tanks in secondary containment scv good generator with 4 C3 pump						Central	00026516	21764	Facility, Pipeline, Well
29-Jan-2019	052791099-001	Canadian Natural Resources Limited	31-Jan-2019		NTS: C 004-A/094-P-08	No	Truck	Passed Inspection (Complete)	31-Jan-2019	29-Jan-2019	Routine	This is winter access only. Bull plugs missing on pig barrel blowdown valves.						North	00020735	18005	Facility, Pipeline, Well
29-Jan-2019	052791867-001	Canadian Natural Resources Limited	31-Jan-2019		NTS: C 022-A/094-P-08	No	Truck	Passed Inspection (Complete)	31-Jan-2019	29-Jan-2019	Routine	This is winter access only. Inactive line heater.						North		09589	Well
29-Jan-2019	052792633-001	Canadian Natural Resources Limited	31-Jan-2019		NTS: A 016-A/094-P-08	No	Truck	Passed Inspection (Complete)	31-Jan-2019	29-Jan-2019	Routine	This is winter access only. Low alarm LEL detected in meter skid.						North		18028	Well
29-Jan-2019	052793543-001	Canadian Natural Resources Limited	31-Jan-2019		NTS: C 021-B/094-P-08	No	Truck	Passed Inspection (Complete)	31-Jan-2019	29-Jan-2019	Planned	This is winter access only. Low alarm LEL detected in meter skid. SCADA calibration dated 2016.						North		16895	Well

29-Jan-2019	05280119 4-001	Cenovus Energy Inc.	31-Jan-2019		NTS: C 054-A/093-P-07	No	Truck	Passed Inspection (Complete)	31-Jan-2019	31-Jan-2019	Planned	Evidence of SCVF (Surface Casing Vent Flow) on the following wells C-54-A/93-P-07 Venting and fugitive emissions D&PR 41. (4) On discovery of a surface casing vent flow other than one referred to in subsection (3),a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow The report can be submitted through e-submission						South	00022264	21507	Facility, Pipeline, Well
29-Jan-2019	05280198 9-001	Cenovus Energy Inc.	31-Jan-2019		NTS: B 085-D/093-P-08	No	Truck	Passed Inspection (Complete)	31-Jan-2019	31-Jan-2019	Planned	Failed Glove test, passed bubble.						South		11463	Pipeline, Well
29-Jan-2019	05280370 9-001	NOVA Gas Transmission Ltd.	31-Jan-2019			Yes	Truck	Passed Inspection (Complete)	31-Jan-2019	31-Jan-2019	Routine	POD number 2 active at the time of the inspection.						South			Pipeline, Road
29-Jan-2019	05280406 8-001	Cenovus Energy Inc.	31-Jan-2019		NTS: A 027-A/093-P-07	No	Truck	Passed Inspection (Complete)	31-Jan-2019	31-Jan-2019	Planned	SCVF failed glove but passed bubble - possibly damaged threads on SCVF Elbow resulting in poor connection.						South		07159	Pipeline, Well
29-Jan-2019	05280462 5-001	NOVA Gas Transmission Ltd.	31-Jan-2019			Yes	Truck	Passed Inspection (Complete)	31-Jan-2019	31-Jan-2019	Routine	POD number 1 , Moberly River , not utilized at the time of the inspection.						South			Pipeline, Road
29-Jan-2019	05280538 6-001	Cenovus Energy Inc.	31-Jan-2019		NTS: C 056-A/093-P-07	No	Truck	Passed Inspection (Complete)	31-Jan-2019	31-Jan-2019	Planned	Note: General Housekeeping - Line heater not in service catadyne heater running in building. Rodents nesting in building insulation and debris - potential fire hazard.						South		07466	Pipeline, Well
29-Jan-2019	05280942 1-001	Cenovus Energy Inc.	31-Jan-2019		NTS: D-B 079-D/093-P-08	No	Truck	Passed Inspection (Complete)	31-Jan-2019	31-Jan-2019	Planned							South		21508	Pipeline, Well
29-Jan-2019	05281059 8-001	Cenovus Energy Inc.	31-Jan-2019		NTS: C 070-D/093-P-08	No	Truck	Passed Inspection (Complete)	31-Jan-2019	31-Jan-2019	Planned							South		21561	Pipeline, Well
29-Jan-2019	05281159 9-001	Cenovus Energy Inc.	31-Jan-2019		NTS: C 062-A/093-P-07	No	Truck	Passed Inspection (Complete)	31-Jan-2019	31-Jan-2019	Planned	Evidence of SCVF (Surface Casing Vent Flow) on the following wells c-62-A/93-P-07 Venting and fugitive emissions D&PR 41. (4) On discovery of a surface casing vent flow other than one referred to in subsection (3),a well permit holder must; (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow The report can be submitted through e-submission						South		23402	Pipeline, Well
29-Jan-2019	05303853 7-001	Canadian Natural Resources Limited	8-Feb-2019		NTS: B 010-A/094-G-01	No	Truck	Passed Inspection (Complete)	8-Feb-2019	29-Jan-2019	Planned	COMMENTS: -Equipment that is "not in service" should have the piping disconnected, blinded and the fluids removed. It looks to me that only the valves have been closed, ie: dehydrator, etc.						Central		15841	Well
29-Jan-2019	05303923 3-001	Canadian Natural Resources Limited	8-Feb-2019		NTS: D 035-B/094-G-01	No	Truck	Passed Inspection (Complete)	8-Feb-2019	29-Jan-2019	Planned	COMMENTS: -No concerns here at this time.						Central		01154	Well
29-Jan-2019	05303990 9-001	Canadian Natural Resources Limited	8-Feb-2019		NTS: D 046-B/094-G-01	No	Truck	Passed Inspection (Complete)	8-Feb-2019	29-Jan-2019	Planned	COMMENTS: -No concerns here at this time						Central		00806	Well
29-Jan-2019	05304046 6-001	Canadian Natural Resources Limited	8-Feb-2019		NTS: D 057-B/094-G-01	No	Truck	Passed Inspection (Complete)	8-Feb-2019	29-Jan-2019	Planned	COMMENTS: -No concerns here at this time.						Central		01095	Well
29-Jan-2019	05304102 8-001	Canadian Natural Resources Limited	8-Feb-2019		NTS: B 067-B/094-G-01	No	Truck	Deficiencies Corrected	20-Feb-2019	29-Jan-2019	Routine							Central		09326	Well
29-Jan-2019	05304160 1-001	Canadian Natural Resources Limited	8-Feb-2019		NTS: A 079-A/094-G-01	No	Truck	Passed Inspection (Complete)	8-Feb-2019	29-Jan-2019	Planned	COMMENTS: -There is a dehydrator still column at this facility that is not tied into flare or some other means. This is a health concerns for your employees and the environment. Does CNRL recognize the issue and is something being planned to eliminate the still column venting to atmosphere? Please respond to me						Central	00008515, 00009101	09537	Facility, Pipeline, Well
29-Jan-2019	05329146 9-001	Coastal GasLink Pipeline Ltd.	26-Feb-2019			Yes	Truck	Passed Inspection (Complete)	26-Feb-2019	29-Jan-2019	Complaint	Complaint follow up on the camp 9A OGC permit 9643656 ADI#10008455D with the EAO and the COS. Approximately 3.2ha has been cleared which is within the permitted boundary. This area had previously been logged and the clearing consisted of a of approximately two year old recently logged area and approximately 15 to 20 year old regen. Only veteran cottonwood was noted in the debris piles, these scattered cottonwood have been left standing post clearcutting the area. Area is currently being cleared and the stumps, trees and snow are being piled along the perimeter of the site. CGL are currently staying away from the low lying areas that are adjacent to the clearing, note that sudden melt could potentially transfer sediment from piles into adjacent low lying areas during freshet. No Non Compliance noted during field observations of the site clearing activities.						South			Pipeline, Road
29-Jan-2019	05352869 1-001	Enerplus Corporation	8-Mar-2019		NTS: A 083-L/094-G-09	No	Truck	Passed Inspection (Complete)	8-Mar-2019	8-Mar-2019	Planned	Well has sufficiently depleted such that it does not meet the standard in section 39 of the DPR so although an ESD is in place, one is not required under the legislation. Active. Surface casing vent checked, ok. Sign, chem tank, cal. ok. The toggle on the actuator is in the latched position. However after speaking with the Company, it was agreed that this well is of sufficiently low pressure and volume that an ESD is not required.						North		09054	Pipeline, Well
29-Jan-2019	05352924 9-001	Enerplus Corporation	8-Mar-2019		NTS: C 078-K/094-G-09	No	Truck	Passed Inspection (Complete)	8-Mar-2019	8-Mar-2019	Planned	Valve on wellhead ESD pressure pilot is not locked open. (Note, the valve is open, just not locked open). Active. Surface casing vent checked, ok. Sign, chem tank, cal. ok.						North		09062	Pipeline, Well
29-Jan-2019	05352980 4-001	Enerplus Corporation	8-Mar-2019		NTS: B 083-L/094-G-09	No	Truck	Passed Inspection (Complete)	8-Mar-2019	8-Mar-2019	Planned	Valve on wellhead ESD pressure pilot is not locked open. Note, the valve is open, just not LOCKED open. Active. Surface casing vent checked, ok. Sign, chem tank, cal. ok.						North	00023852	24806	Facility, Pipeline, Well
30-Jan-2019	05272104 0-001	Cenovus Energy Inc.	30-Jan-2019		NTS: D 055-D/093-P-08	No	Truck	Deficiencies Corrected	1-Feb-2019	30-Jan-2019	Planned	Operator on location when first arrived at site. Operator changing PSV's. OGC left location to inspection other locations, return found LEL's in building. Call plant and operator from location, operator "leak on gasket on fuel gas" left for parts on plant. Asked operator why fuel gas was not shot off "said he wanted to keep it warm in building". Temp plus 3 degrees celcius						South	00018932	06598	Facility, Pipeline, Well
30-Jan-2019	05272256 0-001	Canlin Energy Corporation	30-Jan-2019		DLS: 07-17-084-14	No	Truck	Passed Inspection (Complete)	30-Jan-2019	30-Jan-2019	Routine							Central		06957	Pipeline, Well
30-Jan-2019	05272279 7-001	Canlin Energy Corporation	30-Jan-2019		From: DLS: 16-17-084-14 To: DLS: 07-17-084-14	No	Truck	Passed Inspection (Complete)	30-Jan-2019	30-Jan-2019	Routine							Central			Pipeline, Well
30-Jan-2019	05272325 2-001	Canlin Energy Corporation	30-Jan-2019		DLS: 07-27-084-14	No	Truck	Deficiencies Corrected	6-Feb-2019	30-Jan-2019	Routine							Central	00018983	07049	Facility, Pipeline, Well
30-Jan-2019	05272383 8-001	Whitecap Resources Inc.	30-Jan-2019		DLS: 08-15-084-14	No	Truck	Passed Inspection (Complete)	30-Jan-2019	30-Jan-2019	Routine							Central		01076	Pipeline, Well
30-Jan-2019	05272418 8-001	Whitecap Resources Inc.	30-Jan-2019		DLS: 06-15-084-14	No	Truck	Passed Inspection (Complete)	30-Jan-2019	30-Jan-2019	Routine							Central	00000352, 00018479	01084	Facility, Pipeline, Well
30-Jan-2019	05272453 7-001	Whitecap Resources Inc.	30-Jan-2019		DLS: 08-16-084-14	No	Truck	Passed Inspection (Complete)	30-Jan-2019	30-Jan-2019	Routine							Central	00000353	01128	Facility, Pipeline, Well
30-Jan-2019	05272488 6-001	Whitecap Resources Inc.	30-Jan-2019		DLS: 06-16-084-14	No	Truck	Passed Inspection (Complete)	30-Jan-2019	30-Jan-2019	Routine							Central		01035	Pipeline, Well
30-Jan-2019	05272523 3-001	Whitecap Resources Inc.	30-Jan-2019		DLS: 16-08-084-14	No	Truck	Passed Inspection (Complete)	30-Jan-2019	30-Jan-2019	Routine							Central		06127	Pipeline, Well
30-Jan-2019	05272558 0-001	Whitecap Resources Inc.	30-Jan-2019		DLS: 08-17-084-14	No	Truck	Passed Inspection (Complete)	30-Jan-2019	30-Jan-2019	Routine							Central		01151	Pipeline, Well
30-Jan-2019	05272627 3-001	Whitecap Resources Inc.	30-Jan-2019		DLS: 06-17-084-14	No	Truck	Passed Inspection (Complete)	30-Jan-2019	30-Jan-2019	Routine							Central		01102	Pipeline, Well
30-Jan-2019	05272662 0-001	Whitecap Resources Inc.	30-Jan-2019		DLS: 16-17-084-14	No	Truck	Passed Inspection (Complete)	30-Jan-2019	30-Jan-2019	Routine							Central		01158	Pipeline, Well
30-Jan-2019	05272696 5-001	Whitecap Resources Inc.	30-Jan-2019		DLS: 08-27-084-14	No	Truck	Passed Inspection (Complete)	30-Jan-2019	30-Jan-2019	Routine							Central		00743	Pipeline, Well
30-Jan-2019	05272732 1-001	Whitecap Resources Inc.	30-Jan-2019		DLS: 06-27-084-14	No	Truck	Passed Inspection (Complete)	30-Jan-2019	30-Jan-2019	Routine							Central		00802	Pipeline, Well
30-Jan-2019	05279047 1-001	Cenovus Energy Inc.	31-Jan-2019		NTS: D 051-D/093-P-08	No	Truck	Passed Inspection (Complete)	31-Jan-2019	31-Jan-2019	Planned							South		06636	Pipeline, Well
30-Jan-2019	05279319 3-001	Canadian Natural Resources Limited	31-Jan-2019		NTS: D-A 051-D/093-P-08	No	Truck	Passed Inspection (Complete)	31-Jan-2019	31-Jan-2019	Routine	Wellhead chained and locked						South		17248	Well
30-Jan-2019	05280061 7-001	Cenovus Energy Inc.	31-Jan-2019		NTS: D 075-D/093-P-08	No	Truck	Passed Inspection (Complete)	31-Jan-2019	31-Jan-2019	Planned	Wellhead was not inspected at this inspection date - unable to open door						South		06681	Pipeline, Well
30-Jan-2019	05280255 3-001	Cenovus Energy Inc.	31-Jan-2019		NTS: A 087-D/093-P-08	No	Truck	Passed Inspection (Complete)	31-Jan-2019	31-Jan-2019	Planned							South		08196	Pipeline, Well
30-Jan-2019	05280311 6-001	Cenovus Energy Inc.	31-Jan-2019		NTS: C 094-D/093-P-08	No	Truck	Passed Inspection (Complete)	31-Jan-2019	31-Jan-2019	Planned							South		16309	Pipeline, Well
30-Jan-2019	05284654 5-001	Canadian Natural Resources Limited	1-Feb-2019		NTS: D 079-B/094-A-15	No	Truck	Passed Inspection (Complete)	1-Feb-2019	1-Feb-2019	Planned	Hazard labels needed on location sign at well.						Central		03696	Well
30-Jan-2019	05285014 1-001	Canadian Natural Resources Limited	1-Feb-2019		NTS: B-A 003-G/094-A-15	No	Truck	Deficiencies Corrected	19-Feb-2019	1-Feb-2019	Routine	Vegetation around wellhead should be maintained. wellhead insulated propane tank, chemical tank, both disconnected						Central		23230	Well
30-Jan-2019	05285069 3-001	Canadian Natural Resources Limited	1-Feb-2019		NTS: D 020-H/094-A-15	No	Truck	Passed Inspection (Complete)	1-Feb-2019	1-Feb-2019	Planned	No visible concerns with this location. meter caI'd Dec 2018 ESD on flowline has been removed. 2 chemical tanks, propane tank						Central	00021488	19985	Facility, Pipeline, Well
30-Jan-2019	05285148 1-001	Canadian Natural Resources Limited	1-Feb-2019		NTS: C 049-A/094-A-15	No	Truck	Passed Inspection (Complete)	1-Feb-2019	1-Feb-2019	Routine	Ensure valves at meter taps for gas measurement off separator are not leaking. Area on metal grating under pig barrels should be cleaned/tidied up some, before hydrocarbons migrates to the ground. chart connected to tubing and casing on injection well wellhead is in a building injection meter is on flowline inside building beside satellite building test separator gas meter caI'd May 2018						Central	00002264	09341	Facility, Pipeline, Well
30-Jan-2019	05285794 0-001	Canadian Natural Resources Limited	1-Feb-2019		NTS: B 049-A/094-A-15	No	Truck	Passed Inspection (Complete)	1-Feb-2019	1-Feb-2019	Planned	No visible concerns with this well. Piped to c-49-A/94-A-15 injection well. Water source and injection well on same site.						Central	00024945	26962	Facility, Pipeline, Well
30-Jan-2019	05285828 7-001	Canadian Natural Resources Limited	1-Feb-2019	8-Oct-2019	NTS: B 071-D/094-H-06	No	Truck	Deficiencies Corrected	11-Oct-2019	1-Feb-2019	Routine							Central		13668	Well
30-Jan-2019	05285911 9-001	Canadian Natural Resources Limited	1-Feb-2019		NTS: C 039-A/094-A-15	No	Truck	Deficiencies Corrected	5-Feb-2019	1-Feb-2019	Routine							Central		09354	Well
30-Jan-2019	05285946 9-001	Canadian Natural Resources Limited	1-Feb-2019		NTS: C 077-C/094-H-06	No	Truck	Passed Inspection (Complete)	1-Feb-2019	1-Feb-2019	Routine	The flammable symbol on the lease sign is badly faded and needs to be replaced.						Central		06449	Well
30-Jan-2019	05286024 1-001	Canadian Natural Resources Limited	1-Feb-2019		NTS: A 049-A/094-A-15	No	Truck	Deficiencies Corrected	11-Feb-2019	1-Feb-2019	Routine							Central		12999	Well
30-Jan-2019	05286059 1-001	Chinook Energy (2010) Inc.	1-Feb-2019	16-Feb-2019	NTS: B 089-C/094-H-06	No	Truck	Deficiencies Corrected	25-Feb-2019	1-Feb-2019	Planned	Nice job plowing open the access. There was no scraping of the vegetative root mat noted.						Central		10078	Well
30-Jan-2019	05286851 5-001	Venturion Oil Limited	1-Feb-2019		DLS: 08-36-081-14	No	Truck	Passed Inspection (Complete)	1-Feb-2019	1-Feb-2019	Planned							South		19363	Pipeline, Well
30-Jan-2019	05286907 3-001	Venturion Oil Limited	1-Feb-2019		DLS: 04-29-081-13	No	Truck	Passed Inspection (Complete)	1-Feb-2019	1-Feb-2019	Planned	Secondary containment for chemical tank is full of ice and needs to be emptied.						South	00023434	23999	Facility, Pipeline, Well
30-Jan-2019	05304612 9-001	Canadian Natural Resources Limited	8-Feb-2019		NTS: C 053-C/094-G-01	No	Truck	Passed Inspection (Complete)	8-Feb-2019	30-Jan-2019	Planned	COMMENTS: -This well has not produced since April 2018. The wellhead valves are not chained and locked and the flowline is not disconnected. Please prepare this well for suspension if it does not produce in next 2 months.						Central	00023237	23637	Facility, Pipeline, Well
30-Jan-2019	05305291 9-001	Canadian Natural Resources Limited	8-Feb-2019		NTS: C 063-C/094-G-01	No	Truck	Passed Inspection (Complete)	8-Feb-2019	30-Jan-2019	Planned	COMMENTS: -This well has not produced since April 2018. The wellhead valves are not chained and locked and the flowline is not disconnected. Please prepare this well for suspension if it does not produce in next 2 months.						Central	00019222	09659	Facility, Pipeline, Well
30-Jan-2019	05307141 5-001	PETRONAS Energy Canada Ltd.	11-Feb-2019		NTS: D 070-C/094-G-01	No	Truck	Passed Inspection (Complete)	11-Feb-2019	30-Jan-2019	Planned	COMMENTS: -The d-A70-C well (WA# 25055) has been inactive for 12 consectutive months and therefore will need to be properly suspended in next 60 days. Currently the wellhead valves have a chain and lock running through some of the valve handles, and the flowline is not disconnected or blinded.						Central	00023511, 00023988, 00024880, 00024881	24141, 25055, 26799, 26798	Facility, Pipeline, Well
31-Jan-2019	05280573 3-001	Whitecap Resources Inc.	31-Jan-2019		DLS: 08-34-085-14	No	Truck	Passed Inspection (Complete)	31-Jan-2019	31-Jan-2019	Routine							Central		00857	Pipeline, Well
31-Jan-2019	05280607 8-001	TAQA North Ltd.	31-Jan-2019		DLS: 12-35-085-14	No	Truck	Passed Inspection (Complete)	31-Jan-2019	31-Jan-2019	Routine							Central		01665	Pipeline, Well
31-Jan-2019	05280642 3-001	TAQA North Ltd.	31-Jan-2019		DLS: 10-35-085-14	No	Truck	Passed Inspection (Complete)	31-Jan-2019	31-Jan-2019	Routine							Central		01667	Pipeline, Well
31-Jan-2019	05280677 0-001	TAQA North Ltd.	31-Jan-2019		DLS: 11-34-085-14	No	Truck	Passed Inspection (Complete)	31-Jan-2019	31-Jan-2019	Routine							Central		01668, 14394	Pipeline, Well
31-Jan-2019	05280712 1-001	TAQA North Ltd.	31-Jan-2019		DLS: 02-03-086-14	No	Truck	Passed Inspection (Complete)	31-Jan-2019	31-Jan-2019	Routine							Central	00010629	01646	Facility, Pipeline, Well
31-Jan-2019	05280746 8-001	TAQA North Ltd.	31-Jan-2019		DLS: 03-02-086-14	No	Truck	Deficiencies Corrected	4-Feb-2019	31-Jan-2019	Routine							Central		12940, 14102	Pipeline, Well
31-Jan-2019	05280781 5-001	TAQA North Ltd.	31-Jan-2019		DLS: 05-02-086-14	No	Truck	Passed Inspection (Complete)	31-Jan-2019	31-Jan-2019	Routine							Central		01440, 14114	Pipeline, Well
31-Jan-2019	05280833 5-001	TAQA North Ltd.	31-Jan-2019		DLS: 12-02-086-14	No	Truck	Passed Inspection (Complete)	31-Jan-2019	31-Jan-2019	Routine							Central		17559	Pipeline, Well
31-Jan-2019	05280872 0-001	TAQA North Ltd.	31-Jan-2019		DLS: 07-03-086-14	No	Truck	Passed Inspection (Complete)	31-Jan-2019	31-Jan-2019	Routine							Central		01156, 14115	Pipeline, Well
31-Jan-2019	05280907 4-001	TAQA North Ltd.	31-Jan-2019		DLS: 06-03-086-14	No	Truck	Passed Inspection (Complete)	31-Jan-2019	31-Jan-2019	Routine							Central		01702, 17556	Pipeline, Well
31-Jan-2019	05284619 4-001	Peridae Alberta Production Ltd.	1-Feb-2019	4-Mar-2019	NTS: D 053-D/094-I-09	No	Truck	Deficiencies Corrected	13-Mar-2019	1-Feb-2019	Routine	Active. Surface casing vent checked, ok. Cal, chem tanks ok. Comment: 1) There is a well sign at the lease edge but not at the well or on the building.						North		15275	Well
31-Jan-2019	05284678 4-001	Husky Oil Operations Limited	1-Feb-2019		NTS: A 026-C/094-I-09	No	Truck	Passed Inspection (Complete)	1-Feb-2019	1-Feb-2019	Routine	Active. Surface casing vent checked, ok. Cal., sign, chem tanks ok. Comments: 1) High LEL inside building but believed to be from Corton pooled in chem pump containment.						North	00020514	17108	Facility, Pipeline, Well
31-Jan-2019	05284757 4-001	Husky Oil Operations Limited	1-Feb-2019		NTS: D 015-C/094-I-09	No	Truck	Passed Inspection (Complete)	1-Feb-2019	1-Feb-2019	Routine	Active. Surface casing vent checked, ok. Sign, cal., chem tank ok. Comment: 1) Valve on wellhead ESD pressure sensor is open, and has a lock hanging on it but, it is not locked. See Drilling and Production section 49(2).						North	00022434	21918	Facility, Pipeline, Well
31-Jan-2019	05284815 8-001	Husky Oil Operations Limited	1-Feb-2019		NTS: D 014-C/094-I-09	No	Truck	Passed Inspection (Complete)	1-Feb-2019	1-Feb-2019	Routine	Active. Surface casing vent checked, ok. Sign, chem tank, cal., ok.						North	00010221	17032	Facility, Pipeline, Well
31-Jan-2019	05284873 4-001	Husky Oil Operations Limited	1-Feb-2019		NTS: A 023-C/094-I-09	No	Truck	Passed Inspection (Complete)	1-Feb-2019	1-Feb-2019	Routine	Active. Surface casing vent checked, ok. Sign, chem tank, cal., ok.						North	00020796	18190	Facility, Pipeline, Well
31-Jan-2019	05286116 1-001	Chinook Energy (2010) Inc.	1-Feb-2019		NTS: C 098-C/094-H-06	No	Truck	Passed Inspection (Complete)	1-Feb-2019	1-Feb-2019	Planned	Your well sign is inside the shack and laying on the floor. The sign outside the shack has NuVista on it. Please install your sign outside so that it is visible.						Central		12795	Well
31-Jan-2019	05286964 0-001	Canadian Natural Resources Limited	1-Feb-2019		NTS: D 069-I/094-A-14	No	Truck	Deficiencies Corrected	5-Feb-2019	1-Feb-2019	Planned	Parial flowline disconnected. Pipeline was blinded. meter cabinet, propane tank, 2 chemical tanks						Central	00023063	23322	Facility, Pipeline Project, Well
31-Jan-2019	05287064 9-001	Canadian Natural Resources Limited	1-Feb-2019		NTS: B 080-B/094-H-03	No	Truck	Passed Inspection (Complete)	1-Feb-2019	1-Feb-2019	Planned	Bullplug missing on flowline.						Central	00019652	13206	Facility, Pipeline, Well
31-Jan-2019	05287099 6-001	Canadian Natural Resources Limited	4-Feb-2019	1-Mar-2019	NTS: C 077-C/094-H-06	No	Truck	Deficiencies Corrected	1-Mar-2019	1-Feb-2019	Routine	The flammable symbol on the well sign is badly faded and needs to be replaced.						Central		06449	Well
31-Jan-2019	05288468 9-001	Canadian Natural Resources Limited	4-Feb-2019		NTS: B 081-C/094-H-03	No	Truck	Passed Inspection (Complete)	4-Feb-2019	4-Feb-2019	Planned	Vegetation around equipment to be maintained. wellhead insulated 2 pig barrels (1 line is blinded) 2 chem tanks						Central	00021957	20880	Facility, Pipeline, Well
31-Jan-2019	05285036 6-001	Canadian Natural Resources Limited	4-Feb-2019		NTS: A 007-F/094-H-06	No	Truck	Deficiencies Corrected	25-Feb-2019	4-Feb-2019	Routine							Central		07595	Well
31-Jan-2019	05288636 9-001	Canadian Natural Resources Limited	4-Feb-2019			No	Truck	Passed Inspection (Complete)	4-Feb-2019	4-Feb-2019	Routine	The road has been well plowed clear of snow. This inspection is just to let you know that the bridge approaches are becoming icy at the Beatton River crossing and at km 76. They probably need a good scraping and aggregate. This was prior to our current snap.						Central			CIAS, Pipeline, Road
31-Jan-2019	05288671 4-001	Canadian Natural Resources Limited	4-Feb-2019		NTS: A 083-C/094-H-03	No	Truck	Passed Inspection (Complete)	4-Feb-2019	4-Feb-2019	Planned	Containment for drains should be emptied. plunger lift in well wellhead partially insulated meter caI'd April 2018 TEG, 2 chemical tanks						Central		12265	Well
31-Jan-2019	05288747 6-001	Canadian Natural Resources Limited	4-Feb-2019		NTS: C-A 025-B/094-H-03	No	Truck	Passed Inspection (Complete)	4-Feb-2019	4-Feb-2019	Planned	No visible concerns with this well. wellhead is insulated chemical tank, ESD on flowline						Central	00019249	09966	Facility, Pipeline, Well
31-Jan-2019	05288803 2-001	Canadian Natural Resources Limited	4-Feb-2019		NTS: B 070-L/094-A-14	No	Truck	Passed Inspection (Complete)	4-Feb-2019	4-Feb-2019	Planned	No visual concerns with this well. Wellhead is connected to a partial flowline, flowline is disconnected from meter building, meter building disconnected from pipeline, pipeline is blinded. Wellhead is secured. 3 chem tanks, pig barrel						Central	00022486	22035	Facility, Pipeline, Well

31-Jan-2019	052888599-001	Tourmaline Oil Corp.	4-Feb-2019		DLS: 04-06-080-15	Yes	Truck	Passed Inspection (Complete)	4-Feb-2019	31-Jan-2019	Planned	Facility Start-up Inspection - Application Determination # 100104704 Meet with operations and E+I contractor. Review commissioning documentation and MVS calibration reports provided by the third party service provider. The service providers MVS calibration reports were found to have errors - such as : US ID Confirmed to RTU - marked as "Yes" when they weren't. The Fisher ROC 107s on the B,C,D,E,F wells were found to have US IDs that were different than what were recorded on the MVS calibration reports and the ROC internal clocks were not set to the correct date and time. No Flow Checks were provided at the time of inspection. The Permit holders responsibilities are to ensure measurement methods and practices associated with records, eg: that the EFM is configured and programmed correctly, and are to provide an accurate record of quantities of petroleum, natural gas, and hydrocarbon liquids that are produced- D&PR 38(3). While on site the E+I service provider corrected US IDs in the Fisher ROC, set the Fisher ROC internal clocks to the correct date and time, performed a collect data, a write to memory, and provided PDF Fisher ROC EFM Reports. Inspect the Fisher ROC EFM Reports, verify date and time correctly set, and the US IDs on EFM meter runs were now correct. Verify that the K-factors on the sweet and sour test separator water and condensate turbine meters matched s/ns on initial proving reports and were entered in correctly to the electronic meter head- assembly- ok. Inspect facility process piping and equipment. Found (2) Pressure Alert Valve safety chains on pig senders not attached to the pig barrel end cap. Operations staff attached safety chains on same day. Flow Check reports were completed the next day. Measurement issues were resolved. Received Flow Check Reports Feb 4 2019. Good to flow. Action Item: 1. Within one month of operation- prove the sweet and sour test separator condensate meters. Submit the proving reports to the Commission. Please reply to OGC concerning the above action item. Thank you,						South	00026667		Facility, Pipeline, Well
31-Jan-2019	052889805-001	Canadian Natural Resources Limited	4-Feb-2019		NTS: D 004-B/094-H-03	No	Truck	Passed Inspection (Complete)	4-Feb-2019	4-Feb-2019	Routine	Wellhead should be disconnected from flowline. For Information Only Wellhead is secured and still connected to flowline. Pipeline header with 2 pig barrels, flarestack and a line heater (signed out of service) are onsite.						Central		12983	Well
31-Jan-2019	052948217-001	Tourmaline Oil Corp.	6-Feb-2019		DLS: 09-03-080-16	Yes		Passed Inspection (Complete)	6-Feb-2019	31-Jan-2019	Planned	Measurement Inspection for B, C, D, E, F, G, H 9-3-80-16 Wells and Sweet and Sour Separators Verify Fisher ROC 1200 EFM configuration and programming. Review the EFM reports. Found an issue that the ROC event logs for the EFMs were being filled up with a nuisance alarms for a Single Floating Point. This issue was resolved then next day by the third party Instrument/Electrical service provider by disabling Event Logging in the User Data- IO set-up in the ROC 1200s. No further measurement concerns.						South	00026640		Facility, Pipeline, Well
31-Jan-2019	053078200-001	Aitken Creek Gas Storage ULC	11-Feb-2019		NTS: B 041-A/094-G-01	No	Truck	Passed Inspection (Complete)	11-Feb-2019	31-Jan-2019	Planned	COMMENTS: -The b-A41-A well needs to have bullplugs or gauges installed on all open ended needle valves on the wellhead. There are 2 or 3 that are open ended. -At this facility, there is a dehydrator still column that should be tied into flare. This is a health hazard to the environment as well as the people that have to work around it. Before this piece of equipment is put back into service, there should be contact with the OGC engineers to come up with a plan and a timeline.						Central	00008294, 00019057	07775, 36733	Facility, Pipeline, Well
31-Jan-2019	053091726-001	Black Swan Energy Ltd.	19-Feb-2019		NTS: A 011-A/094-G-01	No	Truck	Passed Inspection (Complete)	19-Feb-2019	31-Jan-2019	Planned	COMMENTS: -At the a-A11-A meter building, the LEL detection at the door of building has the RED FAULT light on and reading -11. -at the a-11-A separator building, the LEL detection at the door is reading -5. This needs to be investigated and repaired. Why is it being run in that manner? Please respond to my comments and questions at						Central	00007978, 00025706, 00025707	28547, 28546	Facility, Pipeline, Well
1-Feb-2019	053305391-001	Pacific Northern Gas Ltd.	26-Feb-2019		NTS: C 066-K/103-J-01	Yes	Truck	Passed Inspection (Complete)	26-Feb-2019	1-Feb-2019	OGC Requested	Completed Inspection prior to commissioning and start up that was required due to condition #6 in permit 100105941. During this inspection I requested follow up items to close off the process. Items documented were: High Pressure Meter Calibration Record LEL Detector Calibration Record LEL Design Intent and Alarm Setup PSHH Calibration record Building End Seal Report Car Seal vs. Process Lockout Explanation and Photo Documentation. Requested items were provided via e-mail to the OGC on February 11. These were reviewed and accepted by the OGC on February 14. PNG gave notice that the LTO was entered into Kermit on February 15.						South	00026773		Facility, Pipeline, Well
5-Feb-2019	052935283-001	Shanghai Energy Corporation	6-Feb-2019	16-Mar-2019	NTS: D 049-G/094-P-04	No	Truck	Deficiencies Corrected	23-Apr-2019	5-Feb-2019	Routine	This is winter access only. Suspended well. Wellhead not chained and locked. SCV is open. Signage is good. Flow line is disconnected. Status in KERMIT must be changed to "suspended."						North	00019831	14231	Facility, Pipeline, Well
5-Feb-2019	052935876-001	Shanghai Energy Corporation	6-Feb-2019		NTS: A 037-G/094-P-04	No	Truck	Passed Inspection (Complete)	6-Feb-2019	5-Feb-2019	Routine	This is winter access only.						North	00019852	14418, 15189	Facility, Pipeline, Well
5-Feb-2019	052936439-001	Shanghai Energy Corporation	6-Feb-2019		NTS: C 028-G/094-P-04	No	Truck	Deficiencies Corrected	25-Feb-2019	5-Feb-2019	Routine	This is winter access only. SCADA calibration outdated. (Nov. /2015)						North	00020001	15190	Facility, Pipeline, Well
5-Feb-2019	052937018-001	Shanghai Energy Corporation	6-Feb-2019		NTS: C 027-G/094-P-04	No	Walk	Deficiencies Corrected	21-Feb-2019	5-Feb-2019	Routine	This is winter access only. Had to walk in for last 200 meters. Bull plug missing on wellhead valve. Sign says ENDURANCE. (1-877-864-1166)						North	00020583	17430	Facility, Pipeline, Well
5-Feb-2019	052937598-001	Shanghai Energy Corporation	6-Feb-2019		NTS: C 025-G/094-P-04	No	Truck	Deficiencies Corrected	14-Feb-2019	5-Feb-2019	Routine	This is winter access only. SCADA calibration outdated. (Nov. /2015)						North	00020596, 00020597	17494, 17493	Facility, Pipeline, Well
5-Feb-2019	052938181-001	Shanghai Energy Corporation	6-Feb-2019		NTS: D 026-G/094-P-04	No	Truck	Passed Inspection (Complete)	6-Feb-2019	5-Feb-2019	Routine	This is winter access only. Sign says ENDURANCE. SCADA calibration outdated. (Nov. /2015)						North	00020580	17416	Facility, Pipeline, Well
5-Feb-2019	052938738-001	Shanghai Energy Corporation	6-Feb-2019		NTS: D 047-G/094-P-04	No	Truck	Passed Inspection (Complete)	6-Feb-2019	5-Feb-2019	Routine	This is winter access only. SCADA calibration outdated. (Nov. /2015)						North	00020004	15193	Facility, Pipeline, Well
5-Feb-2019	052939340-001	Shanghai Energy Corporation	6-Feb-2019		NTS: D 048-G/094-P-04	No	Truck	Deficiencies Corrected	14-Feb-2019	5-Feb-2019	Routine	This is winter access only. SCADA calibration outdated. (Nov. /2015) KERMIT indicates that the well at d-A48-G/94-P-4 is suspended.						North	00020584, 00020598	17421, 17495	Facility, Pipeline, Well
5-Feb-2019	052939963-001	Shanghai Energy Corporation	6-Feb-2019		NTS: B 055-G/094-P-04	No	Truck	Passed Inspection (Complete)	6-Feb-2019	5-Feb-2019	Routine	This is winter access only. Sign says ENDURANCE. SCADA calibration outdated. (Nov. /2015)						North	00020097, 00020098	15774, 15773	Facility, Pipeline, Well
5-Feb-2019	052940528-001	Shanghai Energy Corporation	6-Feb-2019		NTS: A 045-G/094-P-04	No	Truck	Deficiencies Corrected	14-Feb-2019	5-Feb-2019	Routine	This is winter access only. SCADA calibration outdated. (Nov. 2015)						North	00021847	20637	Facility, Pipeline, Well
5-Feb-2019	052941111-001	Shanghai Energy Corporation	6-Feb-2019		NTS: D 057-C/094-I-14	No	Truck	Deficiencies Corrected	12-Mar-2019	5-Feb-2019	Routine	This is winter access only. Tanks appear to be leaking inside secondary containment.						North		12945	Pipeline, Well
5-Feb-2019	052941689-001	Shanghai Energy Corporation	6-Feb-2019		NTS: B 057-C/094-I-14	No	Truck	Passed Inspection (Complete)	6-Feb-2019	5-Feb-2019	Routine	This is winter access only.						North	00019630	13060	Facility, Pipeline, Well
5-Feb-2019	053179655-001	PETRONAS Energy Canada Ltd.	19-Feb-2019		NTS: C 005-F/094-G-08	No	Truck	Passed Inspection (Complete)	19-Feb-2019	12-Feb-2019	Routine	COMMENTS: -As per the OGC Well Completion, Maintenance and Abandonment Guideline...ALL valve handles must be chained and locked or removed, on the wellhead except the Surface casing vent handle for surface suspension requirements. Only 2 of 4 valve handles are chained and locked						Central		13385	Well
5-Feb-2019	053337778-001	Coastal GasLink Pipeline Ltd.	28-Feb-2019		From: NTS: C 006-J/093-L-04 To: NTS: A 077-A/103-I-02	Yes		Passed Inspection (Complete)	28-Feb-2019	5-Feb-2019	Routine	Routine inspection of Section 8 pipeline permit 100082430 with as well as associated roads, workspaces and ancillaries specifically in and around the North Hirsch FSR. Clearing activities ongoing within the ancillaries, pipeline corridor and additional workspaces and are within permitted boundaries. Road clearing completed on road 5114 segment 1. Road brushed and cleared for access. Road is frozen and snow covered. Please ensure that road surface and slope drainage systems including inlets, drainage structures, ditches, culverts, road crowning, insloping and outsloping, are functional (OGRR 131(1)(a)) and if snow melt occurs wing back or breach snow berms to facilitate surface drainage in a manner that prevents water flow along the road, and keep roadbed drainage ditches, drainage dips and culverts functional (OGRR 13(2)(g)(i) and (ii)). At time of inspection it was noted that if thaw occurs the water would run directly down the road due to snow and ice burms blocking ditchlines. No Non compliance noted during field inspections.						South			CIAS, Pipeline, Road
6-Feb-2019	052961026-001	Canadian Natural Resources Limited	7-Feb-2019			No	Truck	Passed Inspection (Complete)	7-Feb-2019	6-Feb-2019	Routine	Creek snow fill crossings look good, freezing in over wet areas is solid and road plowing has been maintained.						Central			Pipeline, Road
6-Feb-2019	052961373-001	Canadian Natural Resources Limited	7-Feb-2019			No	Truck	Passed Inspection (Complete)	7-Feb-2019	6-Feb-2019	Routine							Central			Pipeline, Road
6-Feb-2019	052961725-001	Canadian Natural Resources Limited	7-Feb-2019			No	Truck	Passed Inspection (Complete)	7-Feb-2019	6-Feb-2019	Routine							Central			Pipeline, Road
6-Feb-2019	052974285-001	Shanghai Energy Corporation	7-Feb-2019		NTS: C 079-K/094-I-12	No	Truck	Passed Inspection (Complete)	7-Feb-2019	6-Feb-2019	Planned	This is winter access only. SCADA calibration outdated. (Feb. /2016)						North	00022937, 00022938	23068, 23069	Facility, Pipeline, Well
6-Feb-2019	052974845-001	Shanghai Energy Corporation	7-Feb-2019		NTS: D 087-K/094-I-12	No	Truck	Deficiencies Corrected	4-Mar-2019	6-Feb-2019	Planned	This is winter access only. SCADA calibration outdated. (Feb. /2016)						North	00021389	19806	Facility, Pipeline, Well
6-Feb-2019	052975438-001	Shanghai Energy Corporation	7-Feb-2019		NTS: B 096-K/094-I-12	No	Truck	Deficiencies Corrected	12-Mar-2019	6-Feb-2019	Planned	This is winter access only. SCADA calibration outdated. (March /2016)						North	00021391, 00021396	19810, 19816	Facility, Pipeline, Well
6-Feb-2019	052976021-001	Shanghai Energy Corporation	7-Feb-2019	11-Apr-2020	NTS: B 086-K/094-I-12	No	Truck	Deficiencies Corrected	29-Mar-2021	6-Feb-2019	Planned	This is winter access only. KERMIT indicates that this site is "suspended." Wellhead valves not chained and locked. SCV is open. Signage is good. Flow line is still connected. OGC inspector could smell slight H2S odor on site.						North	00019891	14720	Facility, Pipeline, Well
6-Feb-2019	052976870-001	Shanghai Energy Corporation	7-Feb-2019		NTS: D 068-K/094-I-12	No	Truck	Deficiencies Corrected	19-Feb-2019	6-Feb-2019	Planned	This is winter access only. SCADA calibration outdated. (Feb. /2016)						North		15205, 15207	Pipeline, Well
6-Feb-2019	052984250-001	Shanghai Energy Corporation	7-Feb-2019		NTS: A 059-K/094-I-12	No	Truck	Passed Inspection (Complete)	7-Feb-2019	6-Feb-2019	Planned	This is winter access only. SCADA calibration outdated. (Feb. /2016) Chain on pig barrel PAV on access road not attached.						North	00020442	16208, 16879	Facility, Pipeline, Well
6-Feb-2019	052984811-001	Shanghai Energy Corporation	7-Feb-2019		NTS: B 057-K/094-I-12	No	Truck	Passed Inspection (Complete)	7-Feb-2019	6-Feb-2019	Planned	This is winter access only. SCADA calibration outdated. (Feb. /2016) Low alarm LEL detected in meter skid.						North	00020420	14242, 16826	Facility, Pipeline, Well
6-Feb-2019	052985429-001	Shanghai Energy Corporation	7-Feb-2019		NTS: D 047-K/094-I-12	No	Truck	Passed Inspection (Complete)	7-Feb-2019	6-Feb-2019	Routine	This is winter access only. Location d-47-K/94-I-12 is an abandoned well with a tombstone. Location d-A47-K/94-I-12 is an active gas well. SCADA calibration outdated. (Feb. /2016)						North	00020422	16206, 16830	Facility, Pipeline, Well
6-Feb-2019	052986006-001	Shanghai Energy Corporation	7-Feb-2019		NTS: A 055-K/094-I-12	No	Truck	Passed Inspection (Complete)	7-Feb-2019	6-Feb-2019	Planned	This is winter access only. SCADA calibration outdated. (Feb. /2016) Two frozen cabinets that could not be opened.						North	00020213	15208, 16212, 16831	Facility, Pipeline, Well
6-Feb-2019	052986572-001	Shanghai Energy Corporation	7-Feb-2019		NTS: D 018-K/094-I-12	No	Truck	Passed Inspection (Complete)	7-Feb-2019	6-Feb-2019	Planned	This is winter access only. SCADA calibration outdated. (Feb. /2016)						North		17223	Pipeline, Well
6-Feb-2019	052987131-001	Shanghai Energy Corporation	7-Feb-2019		NTS: A 011-L/094-I-12	No	Truck	Deficiencies Corrected	19-Feb-2019	6-Feb-2019	Planned	This is winter access only. SCADA calibration outdated. (Feb. /2016)						North	00019957	15037, 16829	Facility, Pipeline, Well
6-Feb-2019	053005448-001	Shanghai Energy Corporation	7-Feb-2019		NTS: B 006-K/094-I-12	No	Truck	Deficiencies Corrected	19-Feb-2019	6-Feb-2019	Planned	This is winter access only. SCADA calibration outdated. (Feb. /2016)						North		17659, 16870	Pipeline, Well
6-Feb-2019	053006100-001	Shanghai Energy Corporation	7-Feb-2019		NTS: B 014-K/094-I-12	No	Truck	Passed Inspection (Complete)	7-Feb-2019	6-Feb-2019	Planned	This is winter access only. SCADA calibration outdated. (Feb. /2016)						North		16877, 17052	Pipeline, Well
6-Feb-2019	053006669-001	Shanghai Energy Corporation	7-Feb-2019		NTS: C 003-K/094-I-12	No	Truck	Passed Inspection (Complete)	7-Feb-2019	6-Feb-2019	Routine	This is winter access only. SCADA calibration outdated. (Feb. /2016)						North	00021546	20080	Facility, Pipeline, Well
6-Feb-2019	053007226-001	Shanghai Energy Corporation	7-Feb-2019		NTS: B 013-K/094-I-12	No	Truck	Passed Inspection (Complete)	7-Feb-2019	6-Feb-2019	Planned	This is winter access only. SCADA calibration outdated. (Feb. /2016)						North	00021572	20124	Facility, Pipeline, Well

6-Feb-2019	053037919-001	Canadian Natural Resources Limited	8-Feb-2019		NTS: D-A 068-I/094-A-11	No	Truck	Passed Inspection (Complete)	8-Feb-2019	6-Feb-2019	Routine	No issues at time of inspection. 2 master valves data logger on casing well has special cross flow permit to reduce pressure 2 PL disconnected SCV good cross flow has not yet begun, pressure checks underway						Central		23034	Well
6-Feb-2019	053093510-001	Canadian Natural Resources Limited	15-Feb-2019		NTS: A 083-K/094-A-15	No	Truck	Passed Inspection (Complete)	15-Feb-2019	12-Feb-2019	Planned	No visible concerns with this location. plunger lift in well lineheater, pig barrel, 2 chem tanks no tag on meter (SCADA)						Central		05117	Well
6-Feb-2019	053141934-001	Canadian Natural Resources Limited	15-Feb-2019		NTS: A 066-K/094-A-15	No	Truck	Deficiencies Corrected	12-Mar-2019	15-Feb-2019	Planned	There is a disconnected, blinded flowline that goes from wellhead through meter building and then blinded outside meter building. Inside the meter building this line is connected to fuel gas (valve closed) and orifice changer. At the wellhead this disconnected line is still connected to chemical injection. Why would this disconnected flowline still be connected to service? meter cal'd Jan 2019 4 chemical tanks, propane tank wellhead insulated. Off the annulus of the wellhead is a line that appears to go underground, it has two closed 1/4 turn valves on it. Where does this go? Please respond by e-mail to the inspector regarding the two questions above.						Central	00018946	06690	Facility, Pipeline, Well
6-Feb-2019	053143294-001	Canadian Natural Resources Limited	15-Feb-2019		NTS: D 045-K/094-A-15	No	Truck	Deficiencies Corrected	12-Mar-2019	15-Feb-2019	Planned	2 chemical tanks						Central		13793	
6-Feb-2019	053144099-001	Canadian Natural Resources Limited	15-Feb-2019		NTS: B 045-K/094-A-15	No	Truck	Passed Inspection (Complete)	15-Feb-2019	15-Feb-2019	Planned	Low LELs were detected with personal monitor inside meter building. Exhaust on catadyne inside building is rusted and needs repair. Meter cal'd Jan 2019. 2nd meter building disconnected from wellhead and blinded from pipeline. 4 chemical tanks, header, pig barrel wellhead insulated						Central		01271	Well
6-Feb-2019	053145857-001	Canadian Natural Resources Limited	15-Feb-2019		NTS: D 037-K/094-A-15	No	Truck	Passed Inspection (Complete)	15-Feb-2019	15-Feb-2019	Planned	Annulus valve on production may be leaking. Last inspection of orifice indicated orifice plate was seized. plunger lift heater on in building propane tank, 3 chemical tank, header riser						Central		08657	Well
6-Feb-2019	053474443-001	LNG Canada Development Inc.	6-Mar-2019			Yes	Truck	Passed Inspection (Complete)	6-Mar-2019	6-Feb-2019	Incident	Overall site visit and inspection of incident that occurred on January 27, 2019 DGIR 183952 utility road erosion/pump incident. Incident report and photos of the remediation received on February 11th. Remediation activities completed on February 8th. BCOGC will revisit the site to view the remediation and track this area through thaw until area has been filled in. Overall activities ongoing on site include clearing activities, burning and fish salvage. No non compliance noted with the overall site activities and will revisit the incident site post remediation for further evaluation.						South			LNG, Pipeline, Road
7-Feb-2019	053008374-001	Whitecap Resources Inc.	7-Feb-2019		DLS: 06-30-086-13	No	Truck	Passed Inspection (Complete)	7-Feb-2019	7-Feb-2019	Routine							Central		01050	Pipeline, Well
7-Feb-2019	053008720-001	Whitecap Resources Inc.	7-Feb-2019		DLS: 05-19-086-13	No	Truck	Passed Inspection (Complete)	7-Feb-2019	7-Feb-2019	Routine							Central		02513	Pipeline, Well
7-Feb-2019	053009075-001	Whitecap Resources Inc.	7-Feb-2019		DLS: 06-19-086-13	No	Truck	Passed Inspection (Complete)	7-Feb-2019	7-Feb-2019	Routine							Central		02074	Pipeline, Well
7-Feb-2019	053009423-001	Whitecap Resources Inc.	7-Feb-2019		DLS: 08-19-086-13	No	Truck	Passed Inspection (Complete)	7-Feb-2019	7-Feb-2019	Routine							Central		01049	Pipeline, Well
7-Feb-2019	053009771-001	Whitecap Resources Inc.	7-Feb-2019		DLS: 14-18-086-13	No	Truck	Passed Inspection (Complete)	7-Feb-2019	7-Feb-2019	Routine							Central		01116	Pipeline, Well
7-Feb-2019	053010116-001	Whitecap Resources Inc.	7-Feb-2019		DLS: 16-18-086-13	No	Truck	Passed Inspection (Complete)	7-Feb-2019	7-Feb-2019	Routine							Central		01066	Pipeline, Well
7-Feb-2019	053010462-001	Whitecap Resources Inc.	7-Feb-2019		DLS: 06-17-086-13	No	Truck	Passed Inspection (Complete)	7-Feb-2019	7-Feb-2019	Routine							Central		00918	Pipeline, Well
7-Feb-2019	053010809-001	Whitecap Resources Inc.	7-Feb-2019		DLS: 06-18-086-13	No	Truck	Passed Inspection (Complete)	7-Feb-2019	7-Feb-2019	Routine							Central		00811	Pipeline, Well
7-Feb-2019	053037269-001	Venturion Oil Limited	8-Feb-2019		DLS: 11-34-081-14	Yes	Truck	Deficiencies Corrected	14-Feb-2019	8-Feb-2019	Complaint	Inspection for source of odor complaint only. Plant ESD 24 hours ago in cold weather and would not restart. Operators have brought plant on line except for dehydrator. While starting dehydrator it over pressured popping thief hatch and app 20 liters of condi spilled, causing odors.						South	00000047		Facility, Pipeline, Well
7-Feb-2019	053042169-001	Canadian Natural Resources Limited	8-Feb-2019		NTS: C 036-A/094-H-03	No	Truck	Passed Inspection (Complete)	8-Feb-2019	7-Feb-2019	Planned	No issues at time of inspection. WH secure Flow line disconnected Meter building disconnected 2 chem tanks empty PL riser disconnected SCV good Foreman indicated plans to pull all equipment this year						Central		21992	Well
7-Feb-2019	053042722-001	Canadian Natural Resources Limited	8-Feb-2019		NTS: D 038-A/094-H-03	No	Truck	Passed Inspection (Complete)	8-Feb-2019	7-Feb-2019	Planned	No issues at time of inspection. WH secure Flow line disconnected Meter building disconnected. 2 chem tanks empty PL riser disconnected SCV good Foreman indicated plans to pull all equipment this year						Central		21669	Well
7-Feb-2019	053043278-001	Canadian Natural Resources Limited	8-Feb-2019		NTS: A 040-A/094-H-03	No	Truck	Passed Inspection (Complete)	8-Feb-2019	7-Feb-2019	Routine	No issues at time of inspection. WH secure Flow line disconnected Meter building disconnected. 2 chem tanks empty PL riser disconnected SCV good Foreman indicated plans to pull all equipment this year						Central		21686	Well
7-Feb-2019	053043831-001	Canadian Natural Resources Limited	8-Feb-2019		NTS: B 011-B/094-H-03	No	Truck	Passed Inspection (Complete)	8-Feb-2019	7-Feb-2019	Routine	No issues at time of inspection. WH secure meter building disconnected flow line disconnected pipeline disconnected 2 chem tanks empty SCV good plan to remove all equipment in 2019						Central		21800	Well
8-Feb-2019	053044383-001	Canadian Natural Resources Limited	8-Feb-2019			No	Truck	Passed Inspection (Complete)	8-Feb-2019	8-Feb-2019	Routine							Central			Pipeline, Road
8-Feb-2019	053044734-001	Canadian Natural Resources Limited	8-Feb-2019			No	Truck	Passed Inspection (Complete)	8-Feb-2019	8-Feb-2019	Routine							Central			Pipeline, Road
8-Feb-2019	053045081-001	Canadian Natural Resources Limited	8-Feb-2019		NTS: C 023-B/094-H-01	No	Truck	Passed Inspection (Complete)	8-Feb-2019	8-Feb-2019	Routine							Central		17354	Well
8-Feb-2019	053092620-001	NOVA Gas Transmission Ltd.	14-Feb-2019			Yes	Truck	Passed Inspection (Complete)	14-Feb-2019	12-Feb-2019	Routine	Inspection of POD number 1 on the east Pine. Short term Water Use number 04984, AD number 100105281. No concerns noted at the time of the inspection. Not active at time of inspection, fish screens satisfactory, trip trays in place on pumps						South			CIAS
8-Feb-2019	053109794-001	NOVA Gas Transmission Ltd.	14-Feb-2019			Yes	Truck	Passed Inspection (Complete)	14-Feb-2019	14-Feb-2019	Routine	Inspection of off ROW work spaces in the PMT to the east pine POD. No concerns noted at the time of the inspection.						South			CIAS, Pipeline Project
11-Feb-2019	053078859-001	Cenovus Energy Inc.	11-Feb-2019		NTS: A 064-J/093-P-08	No	Truck	Deficiencies Corrected	12-Feb-2019	11-Feb-2019	Planned							South		07949	Pipeline, Well
11-Feb-2019	053094073-001	Cenovus Energy Inc.	12-Feb-2019		NTS: A 031-K/093-P-08	No	Truck	Passed Inspection (Complete)	12-Feb-2019	12-Feb-2019	Planned							South		07700	Pipeline, Well
11-Feb-2019	053094862-001	Cenovus Energy Inc.	14-Feb-2019		NTS: C 075-J/093-P-08	No	Truck	Passed Inspection (Complete)	14-Feb-2019	12-Feb-2019	Planned							South		08752	Pipeline, Well
11-Feb-2019	053109425-001	Cenovus Energy Inc.	14-Feb-2019		NTS: D 057-J/093-P-08	No	Truck	Passed Inspection (Complete)	14-Feb-2019	14-Feb-2019	Planned							South	00019049	07728	Facility, Pipeline, Well
11-Feb-2019	053110841-001	Chinook Energy (2010) Inc.	14-Feb-2019		NTS: A 003-C/094-H-06	No	Truck	Passed Inspection (Complete)	14-Feb-2019	14-Feb-2019	Planned	If the sensing points on the flow line (needle valve and transmitters) serve as part of an ESD function then they should be locked in the open position. Please check your shutdown key for the site and address accordingly. Thank you						Central		05205	Well
11-Feb-2019	053120866-001	Canadian Natural Resources Limited	14-Feb-2019		NTS: C 070-B/094-H-06	No	Truck	Deficiencies Corrected	1-Mar-2019	14-Feb-2019	Planned	The insulation snake on the wellhead is deteriorating and is full of holes with insulation hanging out and coming off. Please repair or replace.						Central		16692	Well
11-Feb-2019	053121455-001	Canadian Natural Resources Limited	14-Feb-2019		From: NTS: C 070-B/094-H-06 To: NTS: C 069-B/094-H-06	No	Truck	Passed Inspection (Complete)	14-Feb-2019	14-Feb-2019	Routine	This inspection is for the riser equipment at the junction of pipeline projects 12523 and 7498. No concerns were noted at the time of inspection.						Central			Pipeline Project
11-Feb-2019	053122147-001	Canadian Natural Resources Limited	14-Feb-2019		NTS: B 078-B/094-H-06	No	Truck	Passed Inspection (Complete)	14-Feb-2019	14-Feb-2019	Planned	Most of your sites in the Wargen winter road are missing a sign about unloading methanol into tanks. If your operators are present at the time of unloading and have a procedure then you are probably okay, if truckers are unloading methanol on their own you may want to consider some signage. If the 5 year exemption for the meter is relevant for well in this well please identify it as such. This does not exclude the inspection of the orifice plate within the meter and that inspection needs to be recorded.						Central		15292	Road, Well
11-Feb-2019	053122739-001	Canadian Natural Resources Limited	15-Feb-2019		NTS: A 077-B/094-H-06	No	Truck	Deficiencies Corrected	13-Mar-2019	14-Feb-2019	Planned	The ESD canister has no hydraulic fluid in it and it appears this has been the case for quite a while. It was noted on a historical inspection that the ESD is no longer used. A tag on the ESD that it is not in service would be a good idea to avoid confusion. With some other indicators noted at other well sites in this field is seems to indicate that ESD usage is perhaps no longer needed and that the flow control valve is the main focus. Indicators include needle valve sensing points for the high /low flow line/pipeline transmitters not all locked in the open position. One site has a clam shell on a sensing point but it is not at the root of the needle valve. There is also a bypass around a green Fisher actuator valve (sometimes an ESD is used) that is not always locked closed. Please check you other sites in the field to ensure that if it is flow control only and not a functioning ESD feature that the sites are more consistent with each other. It would also seem that some items should be locked to provide an accurate flow rate to the necessary devices. Such an example would be the bypass around the flow control valve.						Central	00021103	19223	Facility, Pipeline, Well
11-Feb-2019	053123202-001	Canadian Natural Resources Limited	14-Feb-2019		NTS: C 067-B/094-H-06	No	Truck	Passed Inspection (Complete)	14-Feb-2019	14-Feb-2019	Planned	One of the methanol tanks has a hose attached to a ball valve and while the ball valve is in the closed position, the hose is hanging downward. Recommend removing hose and installing a bull plug to help prevent a spill.						Central		14830	Well
11-Feb-2019	053146822-001	Pengrowth Energy Corporation	15-Feb-2019		NTS: D 010-J/094-H-11	No	Truck	Passed Inspection (Complete)	15-Feb-2019	15-Feb-2019	Routine	No visible concerns with this well. wellhead is disconnected from flowline and valves are secured wellhead is inside a building pipeline riser, 2 chemical tanks SCV leaking - last tested 2018 08 07						Central	00018586	02225	Facility, Pipeline, Well
11-Feb-2019	053147421-001	Pengrowth Energy Corporation	15-Feb-2019		NTS: A 048-I/094-H-11	No	Truck	Passed Inspection (Complete)	15-Feb-2019	15-Feb-2019	Routine	This well has not produced since 2015. Wellhead is still connected to flowline. Wellhead valves are secured. If this well is not part of the abandonment program please suspend appropriately.						Central	00019335	10894	Facility, Pipeline, Well
11-Feb-2019	053148268-001	Pengrowth Energy Corporation	15-Feb-2019		NTS: C 047-I/094-H-11	No	Truck	Passed Inspection (Complete)	15-Feb-2019	15-Feb-2019	Routine	For Information Only: Wellhead is disconnected from flowline. Valves are secured. Wellhead is inside a building. A pipeline riser and chemical tank are onsite.						Central	00019441	11720	Facility, Pipeline, Well
11-Feb-2019	053149030-001	Pengrowth Energy Corporation	15-Feb-2019		NTS: A 046-A/094-H-11	No	Truck	Passed Inspection (Complete)	15-Feb-2019	15-Feb-2019	Routine	During the time that this well had the wireline unit on it, was there any noticeable bubbling from the ground around the wellhead? While doing inspection inspector could hear bubbling from under ice at wellhead. Well disconnected from flowline. Wireline unit had just moved off this well.						Central		10893	Pipeline, Well
12-Feb-2019	053007923-001	Canadian Natural Resources Limited	15-Feb-2019		NTS: C 094-J/094-H-03	No	Truck	Passed Inspection (Complete)	15-Feb-2019	7-Feb-2019	Routine	With some other indicators noted at other well sites in this field is seems to indicate that ESD usage is perhaps no longer needed and that the flow control valve is the main focus. Indicators include needle valve sensing points for the high /low flow line/pipeline transmitters not all locked in the open position. One site has a clam shell on a sensing point but it is not at the root of the needle valve. There is also a bypass around a green Fisher actuator valve (sometimes an ESD is used) that is not always locked closed. Please check you other sites in the field to ensure that if it is flow control only and not a functioning ESD feature that the sites are more consistent with each other. It would also seem that some items should be locked to provide an accurate flow rate to the necessary devices. Otherwise no concerns noted at the time of inspection.						Central		03931	Well
12-Feb-2019	053117444-001	Sukunka Natural Resources Inc.	14-Feb-2019		NTS: C 045-J/093-P-04	Yes	Truck	Passed Inspection (Complete)	14-Feb-2019	14-Feb-2019	Routine	Joint Inspection with SNRI. No concerns noted at the time of the inspection.						South	00018761	04431	Facility, Pipeline, Well
12-Feb-2019	053118273-001	Sukunka Natural Resources Inc.	14-Feb-2019		NTS: B 079-J/093-P-04	Yes	Truck	Passed Inspection (Complete)	14-Feb-2019	14-Feb-2019	Routine	Joint inspection with SNRI. Intermittent odor at wellhead, discussed with Mitch and he will look into it.						South	00019511	12196	Facility, Pipeline, Well
12-Feb-2019	053118872-001	Sukunka Natural Resources Inc.	14-Feb-2019		NTS: D 079-J/093-P-04	Yes	Truck	Passed Inspection (Complete)	14-Feb-2019	14-Feb-2019	Routine	Joint inspection with SNRI. Minor items discussed with operator.						South	00019010	07410	Facility, Pipeline, Well
12-Feb-2019	053119633-001	Sukunka Natural Resources Inc.	14-Feb-2019		NTS: B 090-H/093-P-04	Yes	Truck	Passed Inspection (Complete)	14-Feb-2019	14-Feb-2019	Routine	Joint inspection with SNRI. Wellhead is chained, locked and disconnected from the flow line. Line heater is active, access to building door not dug out.						South		07528	Well
12-Feb-2019	053120521-001	Canadian Natural Resources Limited	15-Feb-2019		NTS: C 068-B/094-H-06	No	Truck	Passed Inspection (Complete)	15-Feb-2019	14-Feb-2019	Planned	With some other indicators noted at other well sites in this field it seems to indicate that ESD usage is perhaps no longer needed and that the flow control valve is the main focus. Indicators include needle valve sensing points for the high /low flow line/pipeline transmitters not all locked in the open position. One site has a clam shell on a sensing point but it is not at the root of the needle valve. There is also a bypass around a green Fisher actuator valve (sometimes an ESD is used) that is not always locked closed. Please check you other sites in the field to ensure that if it is flow control only and not a functioning ESD feature that the sites are more consistent with each other. It would also seem that some items should be locked to provide an accurate flow rate to the necessary devices. The meter run was last calibrated in Feb 2014. If this meter has the 5 year exemption like the other sites in this field then it is due for calibration. Please check to make sure this exemption is identified at the applicable well sites to avoid confusion. The orifice plate still needs to be checked on an regular basis and this should be recorded.						Central	00021664	20282	Facility, Pipeline, Well
12-Feb-2019	053142499-001	Canadian Natural Resources Limited	15-Feb-2019		NTS: D 070-C/094-H-06	No	Truck	Deficiencies Corrected	12-Dec-2019	15-Feb-2019	Planned							Central		09755	Well
12-Feb-2019	053145300-001	Canadian Natural Resources Limited	15-Feb-2019		NTS: B 056-B/094-H-06	No	Truck	Passed Inspection (Complete)	15-Feb-2019	15-Feb-2019	Planned	With some other indicators noted at other well sites in this field is seems to indicate that ESD usage is perhaps no longer needed and that the flow control valve is the main focus. Indicators include needle valve sensing points for the high /low flow line/pipeline transmitters not all locked in the open position. One site has a clam shell on a sensing point but it is not at the root of the needle valve. There is also a bypass around a green Fisher actuator valve (sometimes an ESD is used) that is not always locked closed. Please check you other sites in the field to ensure that if it is flow control only and not a functioning ESD feature that the sites are more consistent with each other. It would also seem that some items should be locked to provide an accurate flow rate to the necessary devices.						Central		18913	Well
12-Feb-2019	053146424-001	Canadian Natural Resources Limited	15-Feb-2019		NTS: D 048-B/094-H-06	No	Truck	Deficiencies Corrected	1-Mar-2019	15-Feb-2019	Planned	The wellhead insulation snake is badly torn and insulation is hanging out and falling apart. Please repair or replace to avoid the insulation from scattering around the lease. With some other indicators noted at other well sites in this field is seems to indicate that ESD usage is perhaps no longer needed and that the flow control valve is the main focus. Indicators include needle valve sensing points for the high /low flow line/pipeline transmitters not all locked in the open position. One site has a clam shell on a sensing point but it is not at the root of the needle valve. There is also a bypass around a green Fisher actuator valve (sometimes an ESD is used) that is not always locked closed. Please check you other sites in the field to ensure that if it is flow control only and not a functioning ESD feature that the sites are more consistent with each other. It would also seem that some items should be locked to provide an accurate flow rate to the necessary devices.						Central	00021661	20279	Facility, Pipeline, Well
12-Feb-2019	053171256-001	Canadian Natural Resources Limited	19-Feb-2019		NTS: A 043-I/094-A-14	No	Truck	Passed Inspection (Complete)	19-Feb-2019	12-Feb-2019	Planned	No issues at time of inspection. Status in KERMIT still indicates active. WH secure SCV good Meter building disconnected 2 chem tanks pipeline disconnected						Central		21264	Well
12-Feb-2019	053172206-001	ARC Resources Ltd.	19-Feb-2019		DLS: A 04-21-083-17	Yes	Truck	Passed Inspection (Complete)	19-Feb-2019	19-Feb-2019	Planned	No problems found on Inspection. Rig is clean and all related equipment is well organized.						South		32305	Pipeline, Well
12-Feb-2019	053173537-001	Tourmaline Oil Corp.	19-Feb-2019		NTS: C-B 051-H/093-P-10	Yes	Truck	Passed Inspection (Complete)	19-Feb-2019	19-Feb-2019	Planned	All looked good on inspection. Rig is clean.						South		35004	Pipeline, Well

12-Feb-2019	05317409O-001	Canadian Natural Resources Limited	19-Feb-2019		NTS: D 034-I/094-A-14	No	Truck	Passed Inspection (Complete)	19-Feb-2019	12-Feb-2019	Routine	No issues at time of inspection. WH secure SCV good Meter building disconnected 2 chem tanks empty pipeline disconnected last production 2018-05						Central		21475	Well
12-Feb-2019	05317615B-001	Canadian Natural Resources Limited	19-Feb-2019		NTS: C 055-I/094-A-14	No	Truck	Passed Inspection (Complete)	19-Feb-2019	12-Feb-2019	Routine	No issues at time of inspection. WH secure SCV good Meter building disconnected 1 chem tank Pipeline discontinued						Central		22256	Well
12-Feb-2019	05317764B-001	PETRONAS Energy Canada Ltd.	19-Feb-2019		NTS: D 077-B/094-G-08	No	Truck	Passed Inspection (Complete)	19-Feb-2019	12-Feb-2019	Planned	COMMENTS: -wellhead is chained and locked. Flowline not disconnected. No concerns here at this time						Central	00018987	07065	Facility, Pipeline, Well
12-Feb-2019	05317820F-001	PETRONAS Energy Canada Ltd.	19-Feb-2019		NTS: D 015-F/094-G-08	No	Truck	Passed Inspection (Complete)	19-Feb-2019	12-Feb-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00019026	07518	Facility, Pipeline, Well
12-Feb-2019	05317909J-001	PETRONAS Energy Canada Ltd.	19-Feb-2019		NTS: C 004-F/094-G-08	No	Truck	Passed Inspection (Complete)	19-Feb-2019	12-Feb-2019	Routine	COMMENTS: -No concerns here at this time.						Central	00025863	29010	Facility, Pipeline, Well
12-Feb-2019	05318038B-001	Canadian Natural Resources Limited	19-Feb-2019		NTS: B 052-I/094-A-14	No	Truck	Passed Inspection (Complete)	19-Feb-2019	12-Feb-2019	Routine	Surface Casing Vent buried in snow on b-52-I well. No other issues. WH secure on both wells No SCV on b-A52-I Meter building disconnected Pipeline disconnected 2 chem tanks						Central		19652, 23975	Well
14-Feb-2019	05314963Z-001	Chinook Energy (2010) Inc.	15-Feb-2019		NTS: D 091-E/094-H-06	No	Truck	Deficiencies Corrected	25-Feb-2019	15-Feb-2019	Planned	Location sign on building is starting to peal off and should be replaced. Meters cal'd Feb 2018 Wellhead is inside a building. Chemical tanks						Central		05087	Well
14-Feb-2019	05315021B-001	Canadian Natural Resources Limited	15-Feb-2019		NTS: C 071-E/094-H-06	No	Truck	Deficiencies Corrected	12-Mar-2019	15-Feb-2019	Planned	Wellhead is inside a building. Next calibration for meter tagged as 2020. Chemical tank onsite.						Central	00023875	24838	Facility, Pipeline, Well
14-Feb-2019	05315079J-001	Canadian Natural Resources Limited	15-Feb-2019		NTS: D 070-F/094-H-06	No	Truck	Passed Inspection (Complete)	15-Feb-2019	15-Feb-2019	Planned	Low LELs were detected with personal monitor inside the building. Wellhead is insulated. chemical tank. Tag for calibration of the meter says it was last done in January 2015. If this is approved for extended calibration date please indicate on tag. If not please have meter calibrated. A bullplug at wellhead is missing and should be replaced.						Central	00023238	23640	Facility, Pipeline, Well
14-Feb-2019	05315134B-001	Canadian Natural Resources Limited	15-Feb-2019		NTS: A 069-F/094-H-06	No	Truck	Passed Inspection (Complete)	15-Feb-2019	15-Feb-2019	Planned	No visible concerns with this well. Flo Boss last cal'd 2017. Chemical tank.						Central		16671	Well
14-Feb-2019	05315190J-001	Canadian Natural Resources Limited	15-Feb-2019		NTS: D 059-F/094-H-06	No	Truck	Passed Inspection (Complete)	15-Feb-2019	15-Feb-2019	Planned	No visible concerns with this well. wellhead is insulated meter cal'd 2017 chemical tank						Central	00023194	23558	Facility, Pipeline, Well
14-Feb-2019	05315249J-001	Canadian Natural Resources Limited	15-Feb-2019		NTS: A 065-F/094-H-06	No	Truck	Passed Inspection (Complete)	15-Feb-2019	15-Feb-2019	Routine	No visible concerns with this well.Wellhead insulated. Meter cal'd 2015.						Central	00024348	25807	Facility, Pipeline, Well
14-Feb-2019	05317164S-001	Canadian Natural Resources Limited	19-Feb-2019	22-Mar-2019	NTS: A 066-F/094-H-06	No	Truck	Deficiencies Corrected	25-Mar-2019	19-Feb-2019	Planned	LELs were detected with personal monitor in meter cabinet. Tag for calibration of meter was dated for 2015 and plate was last checked 2016. No visible tag for 5 year extension.						Central	00023192	23556	Facility, Pipeline, Well
14-Feb-2019	05317297F-001	Canadian Natural Resources Limited	19-Feb-2019		NTS: B 076-F/094-H-06	No	Truck	Passed Inspection (Complete)	19-Feb-2019	19-Feb-2019	Planned	Bullplug is needed on flowline after meter building.						Central		16670	Well
14-Feb-2019	05317446I-001	Ovintiv Canada ULC	19-Feb-2019		DLS: H 02-22-080-17	Yes	Truck	Passed Inspection (Complete)	19-Feb-2019	19-Feb-2019	Planned	Pig and related equipment is clean and in good condition. All good on Inspection.						South		36972	Pipeline, Well
14-Feb-2019	05317523J-001	Ovintiv Canada ULC	19-Feb-2019		DLS: K 02-22-080-17	Yes	Truck	Passed Inspection (Complete)	19-Feb-2019	19-Feb-2019	Planned	Rig Manager to check all safety cables and shackles on high pressure mud lines. Rig and related equipment in good condition.						South		36975	Pipeline, Well
14-Feb-2019	05317598B-001	Canadian Natural Resources Limited	19-Feb-2019		NTS: C 055-F/094-H-06	No	Truck	Passed Inspection (Complete)	19-Feb-2019	19-Feb-2019	Planned	LELs were detected with personal monitor inside building.Wellhead was insulated. Lineheater was inactive. Chemical tank, flarestack (line to stack is disconnected)						Central		09742	Well
14-Feb-2019	05317709J-001	Canadian Natural Resources Limited	19-Feb-2019		NTS: A 045-F/094-H-06	No	Truck	Passed Inspection (Complete)	19-Feb-2019	19-Feb-2019	Planned	Line bypassing meter building should have better support. Meter cal'd 2018 chemical tank, line to flarestack disconnected lineheater inactive Bullplug needed at wellhead.						Central		03848	Well
14-Feb-2019	05327611B-001	Canadian Natural Resources Limited	22-Feb-2019		NTS: C 015-H/093-I-16	Yes	Truck	Passed Inspection (Complete)	22-Feb-2019	22-Feb-2019	Planned	No issues found. Site was in good condition.						South	00021066	19102	Facility, Pipeline, Well
14-Feb-2019	05327667O-001	Canadian Natural Resources Limited	22-Feb-2019		NTS: B 016-H/093-I-16	Yes	Truck	Passed Inspection (Complete)	22-Feb-2019	22-Feb-2019	Planned	Site was found to be in good condition						South	00021065	19100	Facility, Pipeline, Well
14-Feb-2019	05327733B-001	Canadian Natural Resources Limited	22-Feb-2019		NTS: B 018-H/093-I-16	No	Truck	Passed Inspection (Complete)	22-Feb-2019	22-Feb-2019	Planned	No issues found. Site in good condition.						South		16715	Well
14-Feb-2019	05327791H-001	Canadian Natural Resources Limited	22-Feb-2019		NTS: B 053-A/093-I-16	Yes	Truck	Deficiencies Corrected	4-Mar-2019	22-Feb-2019	Planned	- 181's in well shack. Leak to be fixed, as per section 50(1) of the Drilling and Production Regulation - ESD bypass missing lock or carseal in slug catcher building. Must be replaced as per section 49(2) of the Drilling and Production Regulation - Sightglass guard needs repair in compressor building - Operations staff were very cooperative and helpful during the inspection, answering any and all questions.						South	00007148	09459	Facility, Pipeline, Well
14-Feb-2019	05343301G-001	Ovintiv Canada ULC	4-Mar-2019			No	Truck	Passed Inspection (Complete)	4-Mar-2019	4-Mar-2019	OGC Requested	AD#100107280 Temporary workspace associated with 2-35-77-14 W6M Padsite. Workspace location is NE corner of SW quarter of 6-26-77-14 w6 Callahan Pit Rd. At time of inspection dozer was clearing snow from surface of workspace.						South			Pipeline, Well
15-Feb-2019	05320552O-001	Venturion Oil Limited	20-Feb-2019		DLS: 11-34-081-14	Yes	Truck	Passed Inspection (Complete)	20-Feb-2019	20-Feb-2019	Routine	FLIR inspection of facility with operator. dehydrator pop tank thief hatch. was found to be leaking. Operator will fix immediately.						South	00000047		Facility, Pipeline, Well
15-Feb-2019	05320627S-001	Secure Energy Services Inc.	20-Feb-2019		DLS: 16-05-079-14	Yes	Truck	Passed Inspection (Complete)	20-Feb-2019	20-Feb-2019	Routine	FLIR inspection with operator. No concerns noted at the time of the inspection.						South	00007796		Facility, Pipeline, Well
19-Feb-2019	05325824M-001	NOVA Gas Transmission Ltd.	21-Feb-2019			No	Truck	Passed Inspection (Complete)	21-Feb-2019	21-Feb-2019	Routine	Joint inspection with operator from KP 47.8 to KP 50.3 of the NMML. No concerns noted at the time of the inspection.						South			Pipeline, Road
20-Feb-2019	05322818M-001	Shell Canada Limited	20-Feb-2019		DLS: 10-17-079-19	No	Truck	Passed Inspection (Complete)	20-Feb-2019	20-Feb-2019	Planned							South	00022813	22812	Facility, Pipeline, Well
20-Feb-2019	05322878D-001	Shell Canada Limited	20-Feb-2019		DLS: 07-16-079-19	No	Truck	Passed Inspection (Complete)	20-Feb-2019	20-Feb-2019	Planned							South	00020478	16988	Facility, Pipeline, Well
20-Feb-2019	05322934T-001	Shell Canada Limited	20-Feb-2019		DLS: 08-17-079-19	No	Truck	Passed Inspection (Complete)	20-Feb-2019	20-Feb-2019	Planned	AB-17 is shut in, last production record shows as November 2018 in Kermit.						South	00020375, 00022598	16753, 22304	Facility, Pipeline, Well
20-Feb-2019	05324835I-001	Shell Canada Limited	21-Feb-2019		DLS: 14-09-079-19	No	Truck	Passed Inspection (Complete)	21-Feb-2019	21-Feb-2019	Planned	Meter building door will only partially open due to ice build up at the entrance.						South	00020200	16193	Facility, Pipeline, Well
20-Feb-2019	05324890T-001	Shell Canada Limited	21-Feb-2019		DLS: 16-09-079-19	No	Truck	Passed Inspection (Complete)	21-Feb-2019	21-Feb-2019	Planned							South	00021409	19839	Facility, Pipeline, Well
20-Feb-2019	05324967I-001	Shell Canada Limited	21-Feb-2019		DLS: 14-13-079-19	No	Truck	Passed Inspection (Complete)	21-Feb-2019	21-Feb-2019	Planned	Wellhead is chained, locked and disconnected from the flow line.						South	00023384	23898	Facility, Pipeline, Well
20-Feb-2019	05325022K-001	Shell Canada Limited	21-Feb-2019		DLS: 11-07-079-18	No	Truck	Passed Inspection (Complete)	21-Feb-2019	21-Feb-2019	Planned	There is an old log deck on the edge of the lease and access road to 11-7-79-18. Please advise as to the status and intentions for this log deck.						South	00023675, 00023679	24414, 24422	Facility, Pipeline, Well
20-Feb-2019	05325099I-001	Shell Canada Limited	21-Feb-2019		DLS: 07-34-078-19	No	Truck	Passed Inspection (Complete)	21-Feb-2019	21-Feb-2019	Planned							South	00021813	20552	Facility, Pipeline, Well
20-Feb-2019	05325154S-001	Shell Canada Limited	21-Feb-2019		DLS: 06-34-078-19	No	Truck	Passed Inspection (Complete)	21-Feb-2019	21-Feb-2019	Planned							South	00020692	17847	Facility, Pipeline, Well
20-Feb-2019	05325210S-001	Shell Canada Limited	21-Feb-2019		DLS: 08-33-078-19	No	Truck	Passed Inspection (Complete)	21-Feb-2019	21-Feb-2019	Planned							South	00022268	21516	Facility, Pipeline, Well
20-Feb-2019	05325269I-001	Shell Canada Limited	21-Feb-2019		DLS: 12-27-078-19	No	Truck	Passed Inspection (Complete)	21-Feb-2019	21-Feb-2019	Planned	Methanol pump leaking, drip tray is full and overflowing. Gauge on ESD shows 1/2 open and 1/2 closed.						South	00023007	23213	Facility, Pipeline, Well
20-Feb-2019	05325321G-001	Shell Canada Limited	21-Feb-2019		DLS: 03-34-078-19	No	Truck	Passed Inspection (Complete)	21-Feb-2019	21-Feb-2019	Planned							South	00021807	20538	Facility, Pipeline, Well
20-Feb-2019	05325397S-001	Shell Canada Limited	21-Feb-2019		DLS: 03-26-078-19	No	Truck	Passed Inspection (Complete)	21-Feb-2019	21-Feb-2019	Planned							South	00022207	21410	Facility, Pipeline, Well
20-Feb-2019	05325454J-001	Cenovus Energy Inc.	21-Feb-2019		NTS: B 046-H/093-P-08	No	Truck	Passed Inspection (Complete)	21-Feb-2019	21-Feb-2019	Planned							South	00018854	05330	Facility, Pipeline, Well
20-Feb-2019	05325509G-001	Canadian Natural Resources Limited	21-Feb-2019		NTS: C 030-C/094-P-10	No	Truck	Passed Inspection (Complete)	21-Feb-2019	20-Feb-2019	Routine	This is winter access only. Low alarm LEL in meter skid.						North		14474	Well
20-Feb-2019	05325566A-001	Canadian Natural Resources Limited	21-Feb-2019		NTS: C-A 045-D/094-P-10	No	Truck	Passed Inspection (Complete)	21-Feb-2019	20-Feb-2019	Planned	Location is c-A45-D/94-P-10.						North		13409	Well
20-Feb-2019	05325621B-001	Canadian Natural Resources Limited	21-Feb-2019		NTS: D 001-A/094-P-11	No	Truck	Passed Inspection (Complete)	21-Feb-2019	20-Feb-2019	Routine	This is winter access only. Inspector could not locate SCV buried in snow inside cellar.						North		13214	Well
20-Feb-2019	05325678D-001	Ovintiv Canada ULC	21-Feb-2019		NTS: B 050-A/093-P-08	No	Truck	Passed Inspection (Complete)	21-Feb-2019	21-Feb-2019	Planned							South	00022056, 00022057	21087, 21088	Facility, Pipeline, Well
20-Feb-2019	05325713A-001	Canadian Natural Resources Limited	21-Feb-2019		NTS: D 021-A/094-P-11	No	Truck	Passed Inspection (Complete)	21-Feb-2019	20-Feb-2019	Routine	This is winter access only.						North		12728	Well
20-Feb-2019	05325789D-001	Ovintiv Canada ULC	21-Feb-2019		NTS: C 026-A/093-P-08	No	Truck	Passed Inspection (Complete)	21-Feb-2019	21-Feb-2019	Planned							South	00023367	23870	Facility, Pipeline, Well
20-Feb-2019	05325906B-001	ARC Resources Ltd.	21-Feb-2019		NTS: D 020-F/094-J-16	No	Truck	Passed Inspection (Complete)	21-Feb-2019	20-Feb-2019	Planned	This is winter access only. Access appears to have been cleared to allow for abandonment in the next few weeks. Casing bowl with valves and SCV only. SCV has a recorder on it. Signage is good. Valves chained and locked. No equipment. No pipeline. No garbage. Access is approximately 3 Kms.						North		26006	Pipeline, Well
20-Feb-2019	05325943J-001	Ovintiv Canada ULC	21-Feb-2019		NTS: C 027-A/093-P-08	No	Truck	Deficiencies Corrected	26-Feb-2019	21-Feb-2019	Planned							South	00020340	16632, 18549	Facility, Pipeline, Well
20-Feb-2019	05326022J-001	Cenovus Energy Inc.	21-Feb-2019		NTS: D 075-A/093-P-08	No	Truck	Passed Inspection (Complete)	21-Feb-2019	21-Feb-2019	Planned							South	00007820, 00018917	26354	Facility, Pipeline, Well
20-Feb-2019	05326083J-001	Canadian Natural Resources Limited	21-Feb-2019		NTS: C 049-C/094-P-10	Yes	Truck	Passed Inspection (Complete)	21-Feb-2019	20-Feb-2019	Routine	This is winter access only. Joint inspection with CNRL.						North		13412	Well
20-Feb-2019	05326143A-001	Cenovus Energy Inc.	21-Feb-2019		NTS: D 093-A/093-P-08	No	Truck	Passed Inspection (Complete)	21-Feb-2019	21-Feb-2019	Planned	note; Williams injection pump : audible leak Contacted company rep.						South	00018729	04057	Facility, Pipeline, Well
20-Feb-2019	05328960Z-001	Pengrowth Energy Corporation	25-Feb-2019		NTS: C 047-I/094-H-06	No	Truck	Passed Inspection (Complete)	25-Feb-2019	25-Feb-2019	Routine	For Information Only: Wellhead has been removed. Pipeline header with pig barrels and a fuel gas line is still on site.						Central		10418	Pipeline, Well
20-Feb-2019	05329016J-001	Pengrowth Energy Corporation	25-Feb-2019		NTS: C 064-I/094-H-06	No	Truck	Passed Inspection (Complete)	25-Feb-2019	25-Feb-2019	Routine	For Information Only: Wellhead has been removed. Pipeline header with 2 pig barrels and pilings are still on lease.						Central		10936	Pipeline, Well
20-Feb-2019	05329081S-001	Pengrowth Energy Corporation	25-Feb-2019		NTS: A 067-I/094-H-06	No	Truck	Passed Inspection (Complete)	25-Feb-2019	25-Feb-2019	Routine	Caution: Under the snow is a hole in the vicinity of surface casing vent, this should be filled in. Depth and size is unknown. Wellhead is disconnected from flowline. Valves are secured. A 400 bbl tank is being stored onsite (rigs7)						Central		03920	Pipeline, Well
20-Feb-2019	05329189Z-001	Pengrowth Energy Corporation	25-Feb-2019		NTS: B 077-I/094-H-06	No	Truck	Passed Inspection (Complete)	25-Feb-2019	25-Feb-2019	Routine	For Information Only: Wellhead is disconnected from flowline. Flowline riser and pilings still on site. Remote sump west of lease has been cleared.						Central		12022	Pipeline, Well
20-Feb-2019	05329256I-001	Pengrowth Energy Corporation	25-Feb-2019		NTS: D 055-I/094-H-06	No	Truck	Passed Inspection (Complete)	25-Feb-2019	25-Feb-2019	Routine	For Information Only: Wellhead is disconnected from flowline. Pilings and pipeline riser still on lease. Remote sump south of lease has been cleared off.						Central		12117	Pipeline, Well
20-Feb-2019	05329349I-001	Pengrowth Energy Corporation	25-Feb-2019		NTS: B 045-I/094-H-06	No	Truck	Deficiencies Corrected	7-Mar-2019	25-Feb-2019	Routine	For Information Only: Well is disconnected from flowline. Pumpjack base, pilings and 2 propane tanks are still on site.						Central		11243	Pipeline Project, Well
20-Feb-2019	05329576I-001	Pengrowth Energy Corporation	25-Feb-2019		NTS: A 070-I/094-H-06	No	Truck	Deficiencies Corrected	7-Mar-2019	25-Feb-2019	Routine	For Information Only: Well is disconnected from flowline. A base of building and blinded pipeline riser still on site. Radigan has been removed and master valve installed. Pipeline riser is blinded.						Central		11642	Pipeline Project, Well
21-Feb-2019	05327921I-001	Aitken Creek Gas Storage ULC	22-Feb-2019		NTS: B 044-L/094-A-13	No	Truck	Passed Inspection (Complete)	22-Feb-2019	21-Feb-2019	Planned	COMMENTS: - Low Level LEL detected on personal monitor during building entry procedure. Please find source and correct. *Locked gate here and walked in to well.						Central		10616	Pipeline, Well
21-Feb-2019	05327977K-001	Aitken Creek Gas Storage ULC	22-Feb-2019	9-Mar-2019	NTS: A 046-L/094-A-13	No	Walk	Deficiencies Corrected	22-Mar-2019	21-Feb-2019	Planned	COMMENTS: -LOW level LEL detected on personal monitor during building entry procedure. -The surface casing vent was completely covered in snow and the vent had snow packed into it. As per the regulations, the surface casing vent needs "to vent freely". Please consider this when operators are at the wells and there has been a heavy snow fall, to keep snow from covering the surface casing vents.						Central		06841	Pipeline, Well
21-Feb-2019	05328935-001	Aitken Creek Gas Storage ULC	25-Feb-2019		NTS: A 045-L/094-A-13	No	Walk	Deficiencies Corrected	22-Mar-2019	21-Feb-2019	Planned	COMMENTS: -burst plate on SCV is approved by OGC -Locked gate at this site, walked in						Central		08233	Pipeline, Well
21-Feb-2019	05329442K-001	Aitken Creek Gas Storage ULC	25-Feb-2019		NTS: A 055-L/094-A-13	No	Walk	Passed Inspection (Complete)	25-Feb-2019	21-Feb-2019	Planned	COMMENTS: -locked gate, walked in. -burst plate on scv approved 1997 -No concerns here at this time.						Central		10614	Pipeline, Well
21-Feb-2019	05329670B-001	Aitken Creek Gas Storage ULC	25-Feb-2019		NTS: D 035-L/094-A-13	No	Truck	Passed Inspection (Complete)	25-Feb-2019	21-Feb-2019	Planned	COMMENTS: -There are some bullet holes in location signage at the well. The holes in the signage are very close to your piping from the wellhead -Wellhead to pipeline -No concerns here at this time.						Central		01227	Pipeline, Well
21-Feb-2019	05329791O-001	Aitken Creek Gas Storage ULC	25-Feb-2019		NTS: C 024-L/094-A-13	No		Passed Inspection (Complete)	25-Feb-2019	21-Feb-2019	Planned	COMMENTS: -LOW LEVEL LEL found with personal monitor during building entry procedure. Did not enter -Locked gate-walked in -Burst plate found on SCV -small patch of Hydraulic fluid on snow						Central		10612	Pipeline, Well
21-Feb-2019	05329825T-001	ConocoPhillips Canada Resources Corp.	25-Feb-2019			Yes	Truck	Passed Inspection (Complete)	25-Feb-2019	25-Feb-2019	Routine	As per company representative road is being reclaimed.						Central			Pipeline, Road
21-Feb-2019	05329984S-001	Aitken Creek Gas Storage ULC	25-Feb-2019		NTS: D 043-L/094-A-13	No	Truck	Passed Inspection (Complete)	25-Feb-2019	21-Feb-2019	Planned	COMMENTS: -as per the OGC guidelines, when a well is suspended, ALL wellhead valve handles must be chained and locked except the SCV handle or handles removed. At this well, 2 of 3 valve handles are chained and locked. - Flowline is disconnected from the wellhead						Central	00026827	01173	Facility, Pipeline, Well
21-Feb-2019	05333906S-001	Coastal GasLink Pipeline Ltd.	28-Feb-2019		From: NTS: C 006-J/093-L-04 To: NTS: A 077-A/103-I-02	Yes	Walk	Passed Inspection (Complete)	28-Feb-2019	21-Feb-2019	Complaint	Complaint follow up regarding CMT's being impacted within Kitimat city limits in and around the "Strawberry Meadows" subdivision. Visited the site with Hasila Liaison with the ALP program as well as several CGL staff and walked the pipeline section B right of way. Walked the entire length that contained CMT's and confirmed that all were intact and that no construction activities had commenced. Surveyors were in the area refreshing flagging and marking buffers around some of the CMT patches. CGL was aware that they do not have a HCA Section 12 permit as yet. Complaint unfounded.						South			CIAS, Pipeline, Road
22-Feb-2019	05327860J-001	ConocoPhillips Canada Resources Corp.	22-Feb-2019			No	Walk	Passed Inspection (Complete)	22-Feb-2019	22-Feb-2019	Routine	Inspection of temporary access to S-9-80-18. 10 x 602 meters plowed snow on frozen ground, no soil disturbance.						South			Pipeline, Road
22-Feb-2019	05328712T-001	PETRONAS Energy Canada Ltd.	25-Feb-2019		NTS: A 034-L/094-G-07	No	Truck	Deficiencies Corrected	4-Mar-2019	25-Feb-2019	Routine	- Active. Surface casing vent checked, ok. Sign, chem tank ok.						North	00017848	29198, 29351, 29352	Facility, Pipeline, Well
22-Feb-2019	05328748D-001	Shanghai Energy Corporation	25-Feb-2019		NTS: C 033-F/094-P-04	No	Truck	Deficiencies Corrected	28-Mar-2019	22-Feb-2019	Routine	One tank appears to be leaking inside secondary containment. SCADA calibration outdated. (Dec. /2015)						North	00020581	17417	Facility, Pipeline, Well

22-Feb-2019	053288287-001	PETRONAS Energy Canada Ltd.	25-Feb-2019		NTS: A 095-L/094-G-07	No	Truck	Passed Inspection (Complete)	25-Feb-2019	25-Feb-2019	Routine	Wells are suspended. Wellheads chained and locked. Low LEL from a-95-L surface casing vent; previously tested and reported. Surface casing vents at a-A95-L and a-B95-L are ok. Signs ok. Signs on all 3 buildings: "Not In Service".						North	00025679, 00025736, 00025943	28477, 28617, 29381	Facility, Pipeline, Well
22-Feb-2019	053293143-001	Shanghai Energy Corporation	25-Feb-2019		NTS: C 053-D/094-P-06	No	Truck	Deficiencies Corrected	28-Mar-2019	22-Feb-2019	Routine	This is winter access only. Inactive oil well with inactive pumpjack. Polish rod still connected to pumpjack. SCV is open. Signage is good. Flow line is still connected. Propane tanks. Meter skid. Chemical tanks appear to have fluid in them and should be emptied. Last SCADA calibration is from Feb. /2012.						North	00018445	00717	Facility, Pipeline, Well
22-Feb-2019	053294081-001	Shanghai Energy Corporation	25-Feb-2019		NTS: A 003-I/094-P-05	No	Truck	Passed Inspection (Complete)	25-Feb-2019	22-Feb-2019	Routine	Suspended well. Wellhead chained and locked. SCV is open. Signage says ENDURANCE. Several bull plugs missing on this wellhead. Approximately 20 Kms of winter road opened up to access this well which appears to be slated for abandonment this winter. Access very rough. Lease has been cleared in preparation for abandonment.						North		16982	Pipeline, Well
22-Feb-2019	053295419-001	Shanghai Energy Corporation	25-Feb-2019		NTS: D 097-C/094-P-06	No	Truck	Passed Inspection (Complete)	25-Feb-2019	22-Feb-2019	Routine	This is winter access only. Site does not appear to be active. Site snowed in and no activity observed.						North	00019711	13490	Facility, Pipeline, Well
22-Feb-2019	053296342-001	Shanghai Energy Corporation	25-Feb-2019		NTS: C 020-A/094-P-06	No	Truck	Passed Inspection (Complete)	25-Feb-2019	22-Feb-2019	Routine	This is winter access only. Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Wellhead only. No equipment. Approximately 17 Kms of winter road opened up to access this well which appears to be slated for abandonment this winter. Access very rough. Lease has been cleared in preparation for abandonment.						North		19148	Pipeline, Well
25-Feb-2019	053298862-001	Canadian Natural Resources Limited	25-Feb-2019		DLS: B 05-15-081-18	Yes	Truck	Passed Inspection (Complete)	25-Feb-2019	25-Feb-2019	Planned	More weighting required on secondary gut line to Flare Tank. Done while on location. Rig is clean. All looks good on Rig Inspection.						South		36911	Well
25-Feb-2019	053338254-001	Canadian Natural Resources Limited	28-Feb-2019		NTS: B 010-E/094-H-08	No	Truck	Passed Inspection (Complete)	28-Feb-2019	25-Feb-2019	Routine	No issues found at time of inspection. WH secure SCV good flow line disconnected pipeline disconnected meter with line heater chem tank						Central		03602	Pipeline Project, Well
25-Feb-2019	053339628-001	Canadian Natural Resources Limited	1-Mar-2019		NTS: B 068-H/094-H-07	No	Truck	Passed Inspection (Complete)	1-Mar-2019	25-Feb-2019	Routine	Minor leak around stem on master valve. No other issues. WH secure SCV minor LEL pipeline disconnected flow line disconnected meter skid with line heater out of service chem tank						Central		04298	Pipeline Project, Well
26-Feb-2019	053301535-001	Canadian Natural Resources Limited	26-Feb-2019		NTS: A-A 080-E/094-A-16	No	Truck	Passed Inspection (Complete)	26-Feb-2019	26-Feb-2019	Planned							Central	00022969	23126	Facility, Pipeline, Well
26-Feb-2019	053301888-001	Canadian Natural Resources Limited	26-Feb-2019		NTS: D 069-E/094-A-16	No	Truck	Passed Inspection (Complete)	26-Feb-2019	26-Feb-2019	Routine							Central	00000373	00902	Facility, Pipeline, Well
26-Feb-2019	053302243-001	Canadian Natural Resources Limited	26-Feb-2019		NTS: D 059-E/094-A-16	No	Truck	Passed Inspection (Complete)	26-Feb-2019	26-Feb-2019	Routine							Central		00881	Well
26-Feb-2019	053302594-001	Canadian Natural Resources Limited	26-Feb-2019		NTS: B 059-E/094-A-16	No	Truck	Passed Inspection (Complete)	26-Feb-2019	26-Feb-2019	Routine							Central		02578	Well
26-Feb-2019	053302943-001	Canadian Natural Resources Limited	26-Feb-2019		NTS: D 046-A/094-A-15	No	Truck	Passed Inspection (Complete)	26-Feb-2019	26-Feb-2019	Routine							Central	00026430	13050	Facility, Pipeline, Well
26-Feb-2019	053304763-001	ARC Resources Ltd.	26-Feb-2019		DLS: 16-33-078-15	Yes	Truck	Passed Inspection (Complete)	26-Feb-2019	26-Feb-2019	Routine	All good on Inspection. Rig is well looked after. Crew are working on a few small steam leaks.						South		22949	Well
26-Feb-2019	053310935-001	Canadian Natural Resources Limited	28-Feb-2019		NTS: A 082-C/094-P-08	No	Walk	Passed Inspection (Complete)	28-Feb-2019	26-Feb-2019	Follow Up							North		08293	Well
26-Feb-2019	053327409-001	Cenovus Energy Inc.	28-Feb-2019		NTS: D 088-A/093-I-16	No	Truck	Passed Inspection (Complete)	28-Feb-2019	28-Feb-2019	Planned	LEL's in well shack. Leak must be fixed to comply with section 50(1) of the Drilling and Production Regulation						South	00019912	14793	Facility, Pipeline, Well
26-Feb-2019	053328202-001	Canadian Natural Resources Limited	28-Feb-2019		NTS: D 073-A/094-H-04	No	Truck	Passed Inspection (Complete)	28-Feb-2019	26-Feb-2019	Planned	COMMENTS: -Location signage at the lease entrance needs a new flammable symbol, -the lid is off of the methanol injection pump. Lid should be replaces as the moving parts are deemed a hazard						Central	00018662	03389	Facility, Pipeline, Well
26-Feb-2019	053328801-001	Canadian Natural Resources Limited	28-Feb-2019		NTS: D 062-G/094-H-04	No	Truck	Passed Inspection (Complete)	28-Feb-2019	26-Feb-2019	Planned	COMMENTS: -During building entry procedure, I put my personal monitor through the port in the door. My personal monitor alarmed for LEL. I looked at the gas detection that is mounted at the door to building, and it was flashing 'green' and had no reading on it. I tested the building atmosphere again two more times and my personal monitor alarmed all 3 times that I tested the atmosphere. Is the gas detection in the building working properly? Please reply to my question asap. Thank you						Central	00025924	29262	Facility, Pipeline, Well
26-Feb-2019	053336079-001	Canadian Natural Resources Limited	28-Feb-2019		NTS: D 090-L/094-H-03	No	Truck	Passed Inspection (Complete)	28-Feb-2019	26-Feb-2019	Planned	COMMENTS: -the access into well was not plowed open. Through binoculars, it appears that the flowline has been disconnected from the wellhead, but I was unable to see if the wellhead valves are chained and locked.						Central	00019275	10299	Facility, Pipeline, Well
26-Feb-2019	053336641-001	Canadian Natural Resources Limited	28-Feb-2019		NTS: D 002-F/094-A-13	No	Truck	Passed Inspection (Complete)	28-Feb-2019	26-Feb-2019	Planned	COMMENTS: -wellhead only and pilings remain where equipment was removed						Central	00023072	23337	Facility, Pipeline, Well
26-Feb-2019	053384018-001	Cequence Energy Ltd.	1-Mar-2019		NTS: C 082-E/094-H-11	No	Truck	Passed Inspection (Complete)	1-Mar-2019	1-Mar-2019	Routine	For Information Only: Wellhead has been removed. Soils have been mounded up around well center. No visible piping on lease.						Central		20116	Pipeline, Well
26-Feb-2019	053385733-001	Cequence Energy Ltd.	1-Mar-2019		From: NTS: C 082-E/094-H-11 To: NTS: C 083-E/094-H-11	No	Truck	Passed Inspection (Complete)	1-Mar-2019	1-Mar-2019	Routine	For Information Only: Pilings and pipe supports have yet to be removed along pipeline right of way. Pilings and pipe supports located at: at end of c-82-E access and Gutah (Hockey) Road intersection intersection of Gutah and Silver cut across at end of b-74-E access at end of a-63-E access Pipeline risers have been removed.						Central			Pipeline Project
26-Feb-2019	053386560-001	Cequence Energy Ltd.	1-Mar-2019		NTS: D-A 071-E/094-H-11	No	Truck	Passed Inspection (Complete)	1-Mar-2019	1-Mar-2019	Routine	For Information Only: Wellhead valves are secured. No flowline or equipment on lease. Pilings on lease. Ensure well location sign is correct.						Central		20189	Pipeline, Well
26-Feb-2019	053387956-001	Cequence Energy Ltd.	1-Mar-2019		NTS: B 051-E/094-H-11	No	Truck	Passed Inspection (Complete)	1-Mar-2019	1-Mar-2019	Routine	For Information Only: Wellhead has been removed. Well center has been mounded up. Wellsite is clear of equipment and pipe.						Central		18690	Pipeline, Well
26-Feb-2019	053388724-001	Cequence Energy Ltd.	1-Mar-2019		NTS: C 042-E/094-H-11	No	Truck	Passed Inspection (Complete)	1-Mar-2019	1-Mar-2019	Routine	For Information Only: Wellhead has been removed. This site may have been used as a remote sump. Wellsite is cleared of equipment and piping.						Central		18545	Pipeline, Well
26-Feb-2019	053395476-001	Cequence Energy Ltd.	1-Mar-2019		NTS: A 044-E/094-H-11	No	Truck	Passed Inspection (Complete)	1-Mar-2019	1-Mar-2019	Routine	For Information Only: Wellhead has been removed. Wellsite has been cleared of equipment and piping.						Central		18543	Pipeline, Well
26-Feb-2019	053430888-001	Canadian Natural Resources Limited	5-Mar-2019		NTS: B 077-L/094-G-02	No	Truck	Deficiencies Corrected	25-Mar-2019	4-Mar-2019	Routine	I met CNRL rep who is looking after equipment removal in the Sikanni / Mile 156 area. Thanks for our conversation.						Central		03391	Well
26-Feb-2019	053432411-001	Tidewater Midstream and Infrastructure Ltd	5-Mar-2019			No	Truck	Deficiencies Corrected	13-Mar-2019	4-Mar-2019	Routine							Central			Pipeline, Well
26-Feb-2019	053472427-001	Canadian Natural Resources Limited	6-Mar-2019		NTS: B 014-A/094-G-06	No	Truck	Deficiencies Corrected	24-Apr-2019	6-Mar-2019	Routine							Central		05797	Well
26-Feb-2019	053473050-001	Canadian Natural Resources Limited	6-Mar-2019		NTS: C 041-I/094-G-03	No	Truck	Passed Inspection (Complete)	6-Mar-2019	6-Mar-2019	Routine	There is a permitted road to this well site. The road was plowed open to facilitate the removal of unused equipment. It appears that rig anchors and pilings were removed.						Central		07003	Well
26-Feb-2019	053474876-001	Canadian Natural Resources Limited	6-Mar-2019		NTS: B 010-L/094-G-02	Yes	Truck	Passed Inspection (Complete)	6-Mar-2019	6-Mar-2019	Routine	I meet CNRL rep on location. I was enquiring about the 400 bbl tanks that are labeled as NORMS and he explained the process on how to deal with NORMS and the location where disposal of the tanks would occur if they could not be removed. Thanks for our conversation. Apparently there are some underground tanks that are being left in the ground and apparently they are being cleaned out and left for the reclamation phase and this has occurred in the past. This should be discussed with the Director of C&E as to the rationale as it does not follow industry bulletin regarding unused equipment. The access to this well and facility is under a road permitted to Tidewater Midstream. It is recommended that a snow free site visit of all this winter's equipment removal be conducted to clean up the small pieces of garbage and debris. Thank you						Central	00007364	06235	Facility, Pipeline, Well
26-Feb-2019	053505052-001	Canadian Natural Resources Limited	7-Mar-2019	22-Mar-2019		No	Truck	Deficiencies Corrected	3-Jun-2019	7-Mar-2019	Routine							Central			Pipeline, Road
26-Feb-2019	053507950-001	Cequence Energy Ltd.	7-Mar-2019		NTS: A-A 067-F/094-H-11	No	Truck	Passed Inspection (Complete)	7-Mar-2019	7-Mar-2019	Routine	For Information Only: No wellhead or visible equipment on site. Access to site was from Silver cut across and south along pipeline right of way.						Central		21849	Pipeline, Well
27-Feb-2019	053306989-001	Pengrowth Energy Corporation	27-Feb-2019		NTS: B 072-C/094-A-16	No	Truck	Passed Inspection (Complete)	27-Feb-2019	27-Feb-2019	Routine							Central		09407	Pipeline, Well
27-Feb-2019	053307334-001	Canadian Natural Resources Limited	27-Feb-2019		NTS: A 001-C/094-A-16	No	Truck	Passed Inspection (Complete)	27-Feb-2019	27-Feb-2019	Routine							Central		01607	well
27-Feb-2019	053317490-001	Shanghai Energy Corporation	28-Feb-2019		NTS: B 038-L/094-I-05	No	Truck	Passed Inspection (Complete)	28-Feb-2019	27-Feb-2019	Routine	This is winter access only.						North	00019755	13819	Facility, Pipeline, Well
27-Feb-2019	053318047-001	Shanghai Energy Corporation	28-Feb-2019		NTS: B 063-D/094-I-12	No	Truck	Passed Inspection (Complete)	28-Feb-2019	27-Feb-2019	Planned	This is winter access only. SCADA calibration outdated. (Feb. /2016)						North	00020438	16871	Facility, Pipeline, Well
27-Feb-2019	053318602-001	Shanghai Energy Corporation	28-Feb-2019		NTS: A 043-B/094-I-12	No	Truck	Passed Inspection (Complete)	28-Feb-2019	27-Feb-2019	Planned	This is winter access only. SCADA calibration outdated. (Feb. /2016)						North	00021716, 00021717, 00022609, 00023381	22322, 20375, 20376, 23721	Facility, Pipeline, Well
27-Feb-2019	053319169-001	Shanghai Energy Corporation	28-Feb-2019		NTS: B 026-B/094-I-12	No	Truck	Passed Inspection (Complete)	28-Feb-2019	27-Feb-2019	Planned	This is winter access only. SCADA calibration outdated. (Feb. /2016)						North	00021674	20299	Facility, Pipeline, Well
27-Feb-2019	053319723-001	Shanghai Energy Corporation	28-Feb-2019		NTS: A 037-B/094-I-12	No	Truck	Passed Inspection (Complete)	28-Feb-2019	27-Feb-2019	Planned	This is winter access only. SCADA calibration is outdated. (Feb. /2016)						North	00021815, 00021816	20558, 20559	Facility, Pipeline, Well
27-Feb-2019	053320284-001	Shanghai Energy Corporation	28-Feb-2019		NTS: C 006-B/094-I-12	No	Truck	Passed Inspection (Complete)	28-Feb-2019	27-Feb-2019	Planned	This is winter access only. SCADA calibration is outdated. (Feb. /2016)						North	00021940	20833	Facility, Pipeline, Well
27-Feb-2019	053320636-001	Murphy Oil Company Ltd.	28-Feb-2019		DLS: D 01-03-078-17	Yes	Truck	Passed Inspection (Complete)	28-Feb-2019	28-Feb-2019	Planned	Crew still has some things to rig up. All to be rigged up and inspected prior to Drill Out. Will follow up. All looks good on Rig. No problems on Inspection.						South		35429	Well
27-Feb-2019	053321397-001	Shanghai Energy Corporation	28-Feb-2019		NTS: C 096-J/094-I-05	No	Truck	Passed Inspection (Complete)	28-Feb-2019	27-Feb-2019	Routine	This is winter access only. Location c-96-J/94-I-5 is a cased well. Wellhead is chained and locked. SCV is open. Signage is good. No flow line connected. Location c-A96-J/94-I-5 is an active gas well.						North	00021857, 00021858	20654, 20655	Facility, Pipeline, Well
27-Feb-2019	053321956-001	Shanghai Energy Corporation	28-Feb-2019		NTS: D 026-J/094-I-05	No	Walk	Deficiencies Corrected	12-Mar-2019	27-Feb-2019	Planned	This is winter access only. SCADA calibration outdated. (Jan. /2015)						North	00021753, 00021754	20433, 20432	Facility, Pipeline, Well
27-Feb-2019	053322564-001	Shanghai Energy Corporation	28-Feb-2019		NTS: C 023-J/094-I-05	No	Truck	Passed Inspection (Complete)	28-Feb-2019	27-Feb-2019	Planned	This is winter access only. Wellhead only. Was chained and locked but lock has been removed. SCV is open. Signage says ENDURANCE. This access and lease have been cleared in preparation for abandonment of this location in the next few weeks.						North		19144	Pipeline, Well
27-Feb-2019	053323122-001	Shanghai Energy Corporation	28-Feb-2019		NTS: B 034-B/094-I-12	No	Truck	Passed Inspection (Complete)	28-Feb-2019	27-Feb-2019	Planned	This is winter access only. SCADA calibration outdated. (Feb. /2016)						North	00023977, 00024067, 00024068	25032, 25249, 25250	Facility, Pipeline, Well
27-Feb-2019	053323700-001	Shanghai Energy Corporation	28-Feb-2019		NTS: C 044-B/094-I-12	No	Truck	Deficiencies Corrected	18-Mar-2019	27-Feb-2019	Routine	This is winter access only. SCADA calibration outdated. (Feb. /2016)						North	00022607	22320	Facility, Pipeline, Well
27-Feb-2019	053324064-001	Canadian Natural Resources Limited	28-Feb-2019		NTS: B 017-B/094-H-06	No	Truck	Deficiencies Corrected	6-Mar-2019	28-Feb-2019	Planned	While the meter has a 5 year calibration period, the orifice plate needs to be inspected on a regular basis. Please ensure there is some documentation that this is being done. A tag has been seen on some sites but not all.						Central		13823	Well
27-Feb-2019	053324669-001	Canadian Natural Resources Limited	28-Feb-2019		NTS: B 056-A/093-I-09	No	Truck	Deficiencies Corrected	4-Mar-2019	28-Feb-2019	Planned	Small leak at wellhead pressure gauge. Must be fixed to comply with section 50 (1) of the Drilling and Production Regulation Monitor over-ranged on LEL's in meter skid. Leak must be found and resolved to comply with section 37(1) of the Oil and Gas Activities Act ** Spoke with operator at A-6S-A facility. Issues were to be resolved immediately. Please notify OGC when leaks have been fixed.**						South	00022543	22178	Facility, Pipeline, Well
27-Feb-2019	053325243-001	Chinook Energy (2010) Inc.	28-Feb-2019		NTS: A 088-J/094-H-03	No	Truck	Deficiencies Corrected	1-Mar-2019	28-Feb-2019	Planned							Central		15706	Well
27-Feb-2019	053326292-001	Canadian Natural Resources Limited	28-Feb-2019		NTS: D 073-A/093-I-09	No	Truck	Passed Inspection (Complete)	28-Feb-2019	28-Feb-2019	Planned	Site was found to be in good condition						South	00024342	25800	Facility, Pipeline, Well
27-Feb-2019	053326849-001	Canadian Natural Resources Limited	28-Feb-2019		NTS: A 065-A/093-I-09	No	Truck	Passed Inspection (Complete)	28-Feb-2019	28-Feb-2019	Planned	Site found to be in good condition						South	00023109	23406	Facility, Pipeline, Well
27-Feb-2019	053337200-001	Venturion Oil Limited	28-Feb-2019	15-Mar-2019	DLS: 11-34-081-14	Yes	Truck	Deficiencies Corrected	15-Mar-2019	27-Feb-2019	Routine	Odours off site. Utilize FLIR with operations present indicating leaks off top of tank and guage boards. Venting off line from accumulator was shut off at time of inspection.						South	00000047		Facility, Pipeline, Well
27-Feb-2019	053381141-001	Black Swan Energy Ltd.	1-Mar-2019		From: NTS: C 056-C/094-H-04 To: NTS: C 046-C/094-H-04	Yes	Truck	Passed Inspection (Complete)	1-Mar-2019	27-Feb-2019	Routine	WPS with PQR's produced WPS covers repair welding WPS Acceptance letter by company produced Welder qualification records produced Welder were field tested Welding Inspector qualifications produced Atomic Inspection (conducted the NDE inspections) Radiographer qualification produced Radiographic records produced Repair records and retesting records produced Visual inspection plan produced Visual inspection records produced Coaters training certification produced 1/50 or 1/day per coater peal tests conducted						Central			cIAS, Pipeline, Road

27-Feb-2019	053381770-001	Kelt Exploration (LNG) Ltd.	1-Mar-2019		From: DLS: 02-10-088-23 To: DLS: 02-23-088-23	Yes	Truck	Passed Inspection (Complete)	1-Mar-2019	27-Feb-2019	Routine	WPS with PQR's produced WPS covers repair welding WPS Acceptance letter by company produced Welder qualification records produced Welder were field tested ****Test records did not included specific preheat or interpass temp. They did included a temperature range.**** Welding Inspector qualifications produced Buffalo Inspection Services (conducted the NDE inspections) Radiographer qualification produced Radiographic records produced Repair records and retesting records produced Visual inspection plan produced. (As per Z662-15 Section 7.10.2.1 did not include: ****Such procedures shall include requirements for extent and frequency of visual inspection.**** (extent means % done. Frequency means: when will visual inspections be done, daily/weekly.) Visual inspection records produced Coaters training certification produced 1/50 or 1/day per coater peal tests conducted **** Permit condition 36 not meet.*** 36. The permit holder must contact the Commission via email at OGCPipelines.Facilities@bcogc.ca (referencing AMS Job # 100104444) at least 48 hours in advance of the start of construction. A Commission representative may coordinate an inspection prior to or during construction. Please correct the three omissions that are designated by the **** marks.						Central			cIAS, Pipeline, Road
27-Feb-2019	053383087-001	Kelt Exploration (LNG) Ltd.	1-Mar-2019		From: DLS: 05-09-088-23 To: DLS: 02-10-088-23	Yes	Truck	Passed Inspection (Complete)	1-Mar-2019	27-Feb-2019	Routine	WPS with PQR's produced - WPS covers repair welding WPS Acceptance letter by company produced Welder qualification records produced - Welder were field tested ****Test records did not included specific preheat or interpass temp. They did included a temperature range.**** Welding Inspector qualifications produced Buffalo Inspection Services (conducted the NDE inspections) - Radiographer qualification produced Radiographic records produced - Repair records and retesting records produced Visual inspection plan produced. (As per Z662-15 Section 7.10.2.1 did not include: ***Such procedures shall include requirements for extent and frequency of visual inspection.*** (extent means % done. Frequency means: when will visual inspections be done, daily/weekly.) Visual inspection records produced Coaters training certification produced- 1/50 or 1/day per coater peal tests conducted **** Permit condition 36 not meet.*** 36. The permit holder must contact the Commission via email at OGCPipelines.Facilities@bcogc.ca (referencing AMS Job # 100104444) at least 48 hours in advance of the start of construction. A Commission representative may coordinate an inspection prior to or during construction Please correct the three omissions that are designated by the **** marks. Pressure tests being done on Segments 3 and 4 at time of inspection. Operator to email test result to Inspector when test is complete						Central			CIAS, Pipeline, Road
27-Feb-2019	053383664-001	Canadian Natural Resources Limited	1-Mar-2019		NTS: A 094-I/094-G-03	No	Truck	Deficiencies Corrected	24-Apr-2019	1-Mar-2019	Routine								Central		06317	Well
27-Feb-2019	053387122-001	Kelt Exploration (LNG) Ltd.	1-Mar-2019		From: DLS: 02-23-088-23 To: NTS: A 034-I/094-A-12	Yes	Truck	Passed Inspection (Complete)	1-Mar-2019	27-Feb-2019	Routine	WPS with PQR's produced WPS covers repair welding WPS Acceptance letter by company produced Welder qualification records produced Welder were field tested ****Test records did not included specific preheat or interpass temp. They did included a temperature range.**** Welding Inspector qualifications produced Buffalo Inspection Services (conducted the NDE inspections) Radiographer qualification produced Radiographic records produced Repair records and retesting records produced Visual inspection plan produced. (As per Z662-15 Section 7.10.2.1 did not include: ***Such procedures shall include requirements for extent and frequency of visual inspection.*** (extent means % done. Frequency means: when will visual inspections be done, daily/weekly.) Visual inspection records produced Coaters training certification produced 1/50 or 1/day per coater peal tests conducted **** Permit condition 37 not meet.*** 37. The permit holder must contact the Commission via email at OGCPipelines.Facilities@bcogc.ca (referencing AMS Job # 100104444) at least 48 hours in advance of the start of construction. A Commission representative may coordinate an inspection prior to or during construction. Please correct the three omissions that are designated by the **** marks.						Central			CIAS, Pipeline, Road
27-Feb-2019	053396788-001	Chinook Energy (2010) Inc.	1-Mar-2019		NTS: D 019-B/094-H-06	No	Truck	Passed Inspection (Complete)	1-Mar-2019	1-Mar-2019	Planned	Meter calibrations are due soon.							Central		02119	Well
27-Feb-2019	053421535-001	Ridgeback Resources Inc.	4-Mar-2019		NTS: D 051-B/094-H-11	No	Truck	Passed Inspection (Complete)	4-Mar-2019	4-Mar-2019	Follow Up	For Information Only: Wellhead has been removed. No equipment or pipeline riser onsite. This is a winter access site.							Central		06836	Pipeline, Well
27-Feb-2019	053422366-001	Ridgeback Resources Inc.	4-Mar-2019		NTS: A 083-B/094-H-11	No	Truck	Passed Inspection (Complete)	4-Mar-2019	4-Mar-2019	Routine	For Information Only: Winter access to location. Wellhead has been removed. No equipment is on site. Ensure all rig anchors have been pulled.							Central		08506	Pipeline, Well
27-Feb-2019	053422923-001	Ridgeback Resources Inc.	4-Mar-2019		NTS: C 062-B/094-H-11	No	Truck	Passed Inspection (Complete)	4-Mar-2019	4-Mar-2019	Routine	For Information Only: Wellhead has been removed. All equipment has been removed. Cement barricades had yet to be removed.							Central		08502	Pipeline, Well
27-Feb-2019	053423515-001	Ridgeback Resources Inc.	4-Mar-2019		NTS: B 053-B/094-H-11	No	Truck	Deficiencies Corrected	14-Mar-2019	4-Mar-2019	Routine	For Information Onsite: Wellhead has been removed and at time of inspection was laying on site. No other visible equipment left onsite.							Central		12392	Pipeline, Well
27-Feb-2019	053431293-001	Enerplus Corporation	4-Mar-2019		NTS: C 096-I/094-G-09	No	Truck	Passed Inspection (Complete)	4-Mar-2019	27-Feb-2019	Planned	COMMENTS: This well is part of the 2019 abandonment program for East Tommy Lakes -as per the OGC guideline, a wellhead needs to have the wellhead valves chained and locked or valve handles removed to manage ongoing integrity of well. -there is no flammable symbol on the location signage (deficiency) at either the wellhead or the lease road and a location sign is required until abandonment.							Central		08412	Pipeline, Well
27-Feb-2019	053434125-001	Enerplus Corporation	4-Mar-2019		NTS: A 086-I/094-G-09	No	Truck	Deficiencies Corrected	3-Apr-2019	27-Feb-2019	Planned	COMMENTS: -wellhead valves not chained and locked or handles removed. -1/4 turn valve on wellhead with no bullplug installed. All open ended valves and piping need to be covered/plugged/capped or blind flanged, whichever is applicable.							Central		08586	Pipeline, Well
27-Feb-2019	053441609-001	Enerplus Corporation	5-Mar-2019		NTS: B 089-I/094-G-09	No	Truck	Passed Inspection (Complete)	5-Mar-2019	27-Feb-2019	Planned	COMMENTS: -wellhead needs to be chained and locked or valve handles removed as per OGC Guideline. -well cellar remains in place. To be removed at time of abandonment. -1/4 turn valve on wellhead is open ended and needs to be bullplugged.							Central		08549	Pipeline, Well
27-Feb-2019	053442457-001	Enerplus Corporation	5-Mar-2019		NTS: B 098-I/094-G-09	No	Truck	Passed Inspection (Complete)	5-Mar-2019	27-Feb-2019	Planned	COMMENTS: -there is a 4'-5' hole where the pipeline has been dug down and cut off, but the hole in the ground remains (a deficiency). There should be some sort of barrier around the hole to prevent injury to wildlife or workers. Please fill the hole or put fencing around -the wellhead is not chained and locked or handles removed (deficiency) -1/4 turn valve on wellhead is open ended. bullplug. (deficiency)							Central		08413	Pipeline, Well
27-Feb-2019	053443467-001	Enerplus Corporation	5-Mar-2019		NTS: D 062-J/094-G-09	No	Truck	Passed Inspection (Complete)	5-Mar-2019	27-Feb-2019	Planned	COMMENTS: -Wellhead only not chained and locked or valve handles removed.							Central		14687	Pipeline, Well
27-Feb-2019	053444052-001	Enerplus Corporation	5-Mar-2019		NTS: C 063-J/094-G-09	No	Truck	Passed Inspection (Complete)	5-Mar-2019	27-Feb-2019	Planned	COMMENTS: -wellhead only, piping cut off. WH not chained and locked or valve handles removed. The gauge on top of wellhead should be removed and only a needle valve with a bullplug installed.							Central		18373	Pipeline, Well
27-Feb-2019	053444641-001	Enerplus Corporation	5-Mar-2019		NTS: A 045-J/094-G-09	No	Truck	Deficiencies Corrected	22-Mar-2019	27-Feb-2019	Planned	COMMENTS: -piping cut off but ends left open. -wellhead not chained and locked or valve handles removed. -was told this well was abandoned, but with the wellhead leaking gas, apparently this well has not been abandoned.							Central		09050	Pipeline, Well
27-Feb-2019	053450946-001	Enerplus Corporation	5-Mar-2019		NTS: D 032-J/094-G-09	No	Truck	Passed Inspection (Complete)	5-Mar-2019	27-Feb-2019	Planned	COMMENTS: -I was told that these two wells have been abandoned, but it did not look like there was ground disturbance here yet. What is the status of this well at time of inspection? FLowlines have been cut off -Both wellheads do not have the valves chained and locked or handles removed.	no scvf's						Central		18351, 18353	Pipeline, Well
27-Feb-2019	053503869-001	Canadian Natural Resources Limited	7-Mar-2019		NTS: A 075-J/094-H-03	No	Truck	Passed Inspection (Complete)	7-Mar-2019	7-Mar-2019	Planned	The access is permitted and there were no concerns noted at the time of inspection.							Central		14870	Road, Well
27-Feb-2019	053506255-001	Canadian Natural Resources Limited	7-Mar-2019		NTS: B 076-I/094-H-03	No	Truck	Passed Inspection (Complete)	7-Mar-2019	7-Mar-2019	Planned								Central	000021651	20263	Facility, Pipeline, Well
27-Feb-2019	053513365-001	Ridgeback Resources Inc.	7-Mar-2019		NTS: A 060-B/094-H-11	No	Truck	Passed Inspection (Complete)	7-Mar-2019	7-Mar-2019	Routine	No visual concerns with this location. Wellhead was being cut and capped at time of inspection. No visible equipment onsite. Access was along pipeline row.							Central	00022074	21124	Facility, Pipeline, Well
27-Feb-2019	053514268-001	Canadian Natural Resources Limited	7-Mar-2019		NTS: B-A 037-B/094-H-06	No	Truck	Passed Inspection (Complete)	7-Mar-2019	7-Mar-2019	Planned	Bypass around Fisher valve is locked closed. The isolation points consisting of needle valves for the pipeline transmitters are not locked open. Check your shutdown key to see if these should be locked in the open position. This is a common theme in this field and is sometimes inconsistent. I met CNRL Operator on the Wargen Winter Road and he mentioned to me if I noticed some of the ESDs had been removed and this has probably contributed to some inconsistencies in the flow control/ESD equipment. Otherwise, no other concerns were noted.							Central		14845	Road, Well
27-Feb-2019	053514826-001	Canadian Natural Resources Limited	7-Mar-2019		NTS: C 016-B/094-H-06	No	Truck	Passed Inspection (Complete)	7-Mar-2019	7-Mar-2019	Planned	This road has a permit number and is in good shape. Good attention paid to keeping the vegetation root mat intact. The sensing points for the pipeline transmitters are not locked in the open position-check your shut down key to see if these are part of an ESD function or flow control that may still need to be locked in the open position to ensure accurate data is being received via SCADA. Meter run service is due.							Central		22345	Road, Well
27-Feb-2019	053515215-001	Ridgeback Resources Inc.	7-Mar-2019		NTS: D 048-B/094-H-11	No	Truck	Deficiencies Corrected	14-Mar-2019	7-Mar-2019	Routine	For Information Only: Wellhead had not been cut and capped at time of inspection. No other equipment on site.							Central		08523	Pipeline, Well
27-Feb-2019	053515801-001	Chinook Energy (2010) Inc.	7-Mar-2019		NTS: A 028-B/094-H-06	No	Truck	Passed Inspection (Complete)	7-Mar-2019	7-Mar-2019	Planned	The needle valve sensing points for the pipeline transmitters are not locked open. Please check your shutdown key to see if they perform an ESD function. The meter run is due for service/calibration.							Central		15703	Pipeline Project, Well
27-Feb-2019	053517903-001	Canadian Natural Resources Limited	7-Mar-2019		NTS: D 097-J/094-H-03	No	Truck	Passed Inspection (Complete)	7-Mar-2019	7-Mar-2019	Planned	Meter calibration are due before the spring freshet.							Central		13527	Well
27-Feb-2019	053519398-001	Ridgeback Resources Inc.	7-Mar-2019		NTS: B 061-K/094-H-06	No	Truck	Passed Inspection (Complete)	7-Mar-2019	7-Mar-2019	Routine	For Information Only: No wellhead or equipment on location. Access to site was along pipeline row.							Central		07982	Pipeline, Well
27-Feb-2019	053536618-001	Enerplus Corporation	8-Mar-2019		NTS: A 053-J/094-G-09	No	Truck	Passed Inspection (Complete)	8-Mar-2019	27-Feb-2019	Planned	COMMENTS: -wellhead only, NOT chained and locked, and gauges remain installed on WH. -piping is cut off							Central		10737	Pipeline, Well
27-Feb-2019	053537942-001	Enerplus Corporation	8-Mar-2019		NTS: A 043-J/094-G-09	No	Truck	Passed Inspection (Complete)	8-Mar-2019	27-Feb-2019	Planned	COMMENTS: -Service rig onsite for well abandonment, did not enter site for inspection.							Central		07551	Pipeline, Well
27-Feb-2019	053565594-001	Pengrowth Energy Corporation	11-Mar-2019		NTS: D 081-K/094-H-06	No	Truck	Passed Inspection (Complete)	11-Mar-2019	11-Mar-2019	Routine	For Information Only: At time of inspection wellhead valves were secured, there was no flowline or equipment on site.							Central		20986	Pipeline, Well
27-Feb-2019	053568100-001	Pengrowth Energy Corporation	11-Mar-2019		NTS: D 090-J/094-H-06	No	Truck	Passed Inspection (Complete)	11-Mar-2019	11-Mar-2019	Routine	For Information Only: At time of inspection wellhead valves were secured. There was no flowline or equipment on lease.							Central		03108	Pipeline, Well
28-Feb-2019	053335521-001	Bonavista Energy Corporation	28-Feb-2019		NTS: A 021-J/094-A-10	No	Truck	Passed Inspection (Complete)	28-Feb-2019	28-Feb-2019	Routine								Central		02054	Pipeline, Well
28-Feb-2019	053382168-001	Primavera Resources Corp.	1-Mar-2019		DLS: 01-30-084-21	Yes	Truck	Passed Inspection (Complete)	1-Mar-2019	28-Mar-2019	Planned	Start Up Inspection for 1-30-84-21 and A1-30-84-21 Met with consultant on site. Receive SD Key, meter calibrations and Station SD reports for both wells. Inspect site noting flanges marked indicating they had been torqued. A1-30 meter needed update for US diameter done at site. LEL and H2S in both separator buildings. Confirm with consultant that drawings will be updated along with any ERP changes. Fencing around location to be completed in spring. WHMIS label needed for methanol tank once filled. SCVF on A1-30, test had been submitted Oct 2017 indicating no flow. Drawings had pumpjacks which will be futures. Drawings to be updated. Flow test in next month at site. Rebuilt separators 3" PL to CNRL with riser, then over to 3-10 Red Creek Compressor 1-30 Sweet and A1-30 200 PPM. Small fence around both wells. TEG unit 100 BBL pop tank with flow switches off PSVs from seps C3 tank Methanol tank Action items: 1.) Submit completed carseal/lock report as during inspection bypass around ESD and PSHH on flowline and separator required valves to be canealed/locked. 2.) Submit the calibration reports for the liquid meters. 3.) SCVF test on A1-30 and submitted into database. Please reply to OGC for above action items. Thank you.							Central	00026860	26427, 34076	Facility, Pipeline, Well
28-Feb-2019	053506991-001	Canadian Natural Resources Limited	7-Mar-2019		NTS: B 073-J/094-H-03	No	Truck	Passed Inspection (Complete)	7-Mar-2019	7-Mar-2019	Routine	It appears that this compressor has not run for some time as calibration/service tags date back to 2011. It is still listed as ACTIVE in KERMIT. Please review Section 79 of the Drilling and Production Regulations and carry out the necessary requirements. A side panel access door of the compressor has fallen off and should be replaced to keep wildlife out of the building. The discarded fiberglass tank should be removed as it is not in use and based on the growth of the spruce trees around it has been sitting there for some time. It is recognized that part of this facility is being used such as the header area. Thank you.							Central	00003921		Facility, Pipeline, Well
28-Feb-2019	053519051-001	Canadian Natural Resources Limited	7-Mar-2019	1-Oct-2019	NTS: B 072-J/094-H-03	No	Truck	Deficiencies Corrected	27-Jan-2020	7-Mar-2019	Planned	There is an empty black plastic barrel and hose that should be removed if not needed and if needed stored inside the skid to prevent wildlife from getting at it.							Central		11270	Well
28-Feb-2019	053561056-001	Canadian Natural Resources Limited	11-Mar-2019		NTS: C 061-J/094-H-03	No	Truck	Deficiencies Corrected	4-Apr-2019	11-Mar-2019	Planned	The insulation snake just outside the line heater is deteriorating badly and needs to be repaired or replaced depending on what is going to be done with this well. There is a permit for the road to this well. The section of pipeline for this well should be deactivated if it has not been flowing.							Central		10973	Well
28-Feb-2019	053562363-001	Canadian Natural Resources Limited	11-Mar-2019		NTS: A 062-J/094-H-03	No	Truck	Passed Inspection (Complete)	11-Mar-2019	11-Mar-2019	Planned								Central		13481	Well
28-Feb-2019	053562921-001	Canadian Natural Resources Limited	11-Mar-2019	1-Jun-2019	NTS: C 045-J/094-H-03	No	Truck	Deficiencies Corrected	6-Jun-2019	11-Mar-2019	Planned	Please check and make sure this well has been properly suspended. According to our records, this well has not produced since May 2011.							Central		13742	Well
28-Feb-2019	053564128-001	Canadian Natural Resources Limited	11-Mar-2019		NTS: B 037-J/094-H-03	No	Truck	Passed Inspection (Complete)	11-Mar-2019	11-Mar-2019	Planned	The insulation snake needs to be replaced and it was noticed there were 2 new lengths in the meter skid to be installed.							Central		14803	Well

28-Feb-2019	053564685-001	Canadian Natural Resources Limited	11-Mar-2019		NTS: A 044-J/094-H-03	No	Truck	Passed Inspection (Complete)	11-Mar-2019	11-Mar-2019	Planned							Central		10111	Well
28-Feb-2019	053565243-001	Canadian Natural Resources Limited	11-Mar-2019		NTS: D 044-J/094-H-03	No	Truck	Passed Inspection (Complete)	11-Mar-2019	11-Mar-2019	Planned	The insulation snake on the wellhead is badly degraded needs to be maintained or replaced. Thank you						Central		11845	Well
28-Feb-2019	053566936-001	Canadian Natural Resources Limited	11-Mar-2019		NTS: B 068-I/094-H-03	No	Truck	Passed Inspection (Complete)	11-Mar-2019	11-Mar-2019	Planned							Central		13765	Well
28-Feb-2019	053569566-001	Canadian Natural Resources Limited	11-Mar-2019	26-Mar-2019	NTS: A 089-F/094-H-06	No	Truck	Deficiencies Corrected	29-Apr-2019	11-Mar-2019	Planned	LELs were detected with personal monitor in meter cabinet.						Central	00023193	23557	Facility, Pipeline, Well
28-Feb-2019	053570206-001	Canadian Natural Resources Limited	11-Mar-2019		NTS: C 078-F/094-H-06	No	Truck	Deficiencies Corrected	4-Apr-2019	11-Mar-2019	Planned	There is a (closed) line that bypasses the blinds on the vent stack line that makes it still in service. The vegetation around the vent stack should be controlled. Meter cal'd Feb 2019 linwheater is not active (gas does go through) pipeline header, pig barrel, chemical tank						Central		10940	Well
28-Feb-2019	053571167-001	Canadian Natural Resources Limited	11-Mar-2019		NTS: C 087-F/094-H-06	No	Truck	Passed Inspection (Complete)	11-Mar-2019	11-Mar-2019	Planned	No visible concerns with this well. Wellhead is inside a building. Meter calibration tagged for 2020. Pig barrel, chemical tank onsite						Central	00024347	25805	Facility, Pipeline, Well
28-Feb-2019	053578370-001	Canadian Natural Resources Limited	11-Mar-2019			No	Truck	Passed Inspection (Complete)	11-Mar-2019	11-Mar-2019	Routine	A historical application for the East Martin Road should be submitted with spatial information.						Central			Well
1-Mar-2019	053384782-001	ARC Resources Ltd.	1-Mar-2019		DLS: 15-10-083-16	No	Truck	Passed Inspection (Complete)	1-Mar-2019	1-Mar-2019	Follow Up	Follow up inspection for deficiency inspection # 051300800-001						South		13092	Pipeline, Well
1-Mar-2019	053580001-001	Enerplus Corporation	12-Mar-2019		NTS: B 021-L/094-G-09	No	Truck	Passed Inspection (Complete)	12-Mar-2019	12-Mar-2019	Planned	Well is active. Sign, chem tank, cal., ok. Surface casing vent checked, ok.						North		10019	Pipeline, Well
1-Mar-2019	053580574-001	Enerplus Corporation	12-Mar-2019		NTS: B 032-L/094-G-09	No	Truck	Passed Inspection (Complete)	12-Mar-2019	12-Mar-2019	Planned	Both wells are active. Signs, chem tank, cal's., ESD's, ok. Surface casing vents checked, ok.						North	00020606, 00023921	17535, 24905	Facility, Pipeline, Well
4-Mar-2019	053433364-001	Leucrotta Exploration Inc.	4-Mar-2019		DLS: A 13-07-082-13	Yes	Truck	Passed Inspection (Complete)	4-Mar-2019	4-Mar-2019	Planned	Grounding needs some attention. Loose connections. Gut line could use one more set of weights. Rig Manager to look at all shackles and cables on high pressure mud lines. All else looks good.						South		37015	Pipeline, Well
5-Mar-2019	053444996-001	Chinook Energy (2010) Inc.	5-Mar-2019		NTS: C 047-J/094-A-09	No	Truck	Passed Inspection (Complete)	5-Mar-2019	5-Mar-2019	Routine							Central		17484	Well
5-Mar-2019	053445341-001	Canadian Natural Resources Limited	5-Mar-2019		NTS: A 045-J/094-A-09	No	Truck	Passed Inspection (Complete)	5-Mar-2019	5-Mar-2019	Routine	Recently suspended, old equipment remains.						Central		01257	Well
5-Mar-2019	053445692-001	Canadian Natural Resources Limited	5-Mar-2019		NTS: D 046-J/094-A-09	No	Truck	Passed Inspection (Complete)	5-Mar-2019	5-Mar-2019	Planned							Central		12762	Well
5-Mar-2019	053446039-001	Canadian Natural Resources Limited	5-Mar-2019		NTS: B 058-J/094-A-09	No	Truck	Passed Inspection (Complete)	5-Mar-2019	5-Mar-2019	Routine	Old pillings remain						Central		20016	Well
5-Mar-2019	053446384-001	Canadian Natural Resources Limited	5-Mar-2019		NTS: D 031-K/094-A-09	No	Truck	Passed Inspection (Complete)	5-Mar-2019	5-Mar-2019	Planned	SCV buried in the snow?						Central		05611	Well
5-Mar-2019	053446739-001	Canadian Natural Resources Limited	5-Mar-2019		NTS: D-A 080-J/094-A-09	No	Truck	Passed Inspection (Complete)	5-Mar-2019	5-Mar-2019	Planned							Central		19161	Well
5-Mar-2019	053447086-001	Canadian Natural Resources Limited	5-Mar-2019		NTS: A 089-J/094-A-09	No	Truck	Passed Inspection (Complete)	5-Mar-2019	5-Mar-2019	Routine							Central		22657	Well
5-Mar-2019	053447431-001	Canadian Natural Resources Limited	5-Mar-2019		NTS: B 085-J/094-A-09	No	Truck	Passed Inspection (Complete)	5-Mar-2019	5-Mar-2019	Planned							Central	00020631	10502, 17671	Facility, Pipeline, Well
5-Mar-2019	053447780-001	Canadian Natural Resources Limited	5-Mar-2019		NTS: A 041-C/094-A-16	No	Truck	Passed Inspection (Complete)	5-Mar-2019	5-Mar-2019	Planned	Slight leak in the meter building						Central	00020841	18347	Facility, Pipeline, Well
5-Mar-2019	053448127-001	Canadian Natural Resources Limited	5-Mar-2019		NTS: D 080-C/094-A-16	No	Truck	Passed Inspection (Complete)	5-Mar-2019	5-Mar-2019	Routine							Central		01636	Well
5-Mar-2019	053466006-001	Kelt Exploration (LNG) Ltd.	6-Mar-2019		DLS: K 04-09-088-23	Yes	Truck	Passed Inspection (Complete)	6-Mar-2019	6-Mar-2019	Planned	(A few small problems that were taken care of. All else on inspection looks good. Rig is surprisingly clean for the weather conditions.						Central		37185	Well
5-Mar-2019	053464560-001	Canadian Natural Resources Limited	6-Mar-2019		NTS: C 074-G/093-I-15	No	Truck	Passed Inspection (Complete)	6-Mar-2019	6-Mar-2019	Planned							South		04136	Well
5-Mar-2019	053465468-001	Canlin Energy Corporation	6-Mar-2019		NTS: B 052-D/093-P-02	No	Truck	Passed Inspection (Complete)	6-Mar-2019	6-Mar-2019	Planned							South	00022035	21032	Facility, Pipeline, Well
5-Mar-2019	053500009-001	Enerplus Corporation	7-Mar-2019		NTS: A 066-K/094-G-09	No	Truck	Passed Inspection (Complete)	7-Mar-2019	7-Mar-2019	Planned	Lower wellhead ESD pressure pilot valves open but not locked open at a-66-K and a-866-K. Upper pressure pilot valves on all 3 wellhead ESD's are locked open. Wells are active. Signs, chem tank, calibration, ok. Moderate LEL from a-66-K and a-866-K surface casing vents. No glove test (-13°C).						North	00023129	23442, 23460, 23461	Wellsite - Active
5-Mar-2019	053500569-001	Enerplus Corporation	7-Mar-2019		NTS: D 047-K/094-G-09	No	Truck	Passed Inspection (Complete)	7-Mar-2019	7-Mar-2019	Routine	Wells are active. Signs, calibrations, chem tank, ok. Gas detector overranged on LEL from a-A47-K surface casing vent.						North		18384, 18393	Wellsite - Active
5-Mar-2019	053501128-001	Enerplus Corporation	7-Mar-2019		NTS: B 055-K/094-G-09	No	Truck	Passed Inspection (Complete)	7-Mar-2019	7-Mar-2019	Planned	Well is active. Sign, chem tank, surface casing vent, calibrations ok.						North		10763	Wellsite - Active
5-Mar-2019	053501685-001	Enerplus Corporation	7-Mar-2019		NTS: B 054-K/094-G-09	No	Truck	Passed Inspection (Complete)	7-Mar-2019	7-Mar-2019	Planned	Wells are active. Signs, chem tank, surface casing vents, calibrations, ESD's ok. ESD at b-A54-K is disconnected.						North	00022410	21897, 21856	Wellsite - Active
5-Mar-2019	053502244-001	Enerplus Corporation	7-Mar-2019		NTS: C 043-K/094-G-09	No	Truck	Passed Inspection (Complete)	7-Mar-2019	7-Mar-2019	Planned	Well is active. Sign, chem tank, calibrations ok. High LEL detected from surface casing vent. No glove test (-10°C).						North		14686	Wellsite - Active
5-Mar-2019	053503153-001	Enerplus Corporation	7-Mar-2019		NTS: D 042-K/094-G-09	No	Truck	Passed Inspection (Complete)	7-Mar-2019	7-Mar-2019	Routine	Spill onto snow at chem tank is flagged off "Combo Unit Enroute". Well is active. Sign, chem tank, surface casing vent, calibrations ok.						North	00020051	15337	Wellsite - Active
5-Mar-2019	053505624-001	Leucrotta Exploration Inc.	7-Mar-2019		DLS: 08-22-083-14	No	Truck	Deficiencies Corrected	25-Mar-2019	5-Mar-2019	Routine	Sign needed for the 8B-22-81-14 wellhead. Equipment: Group separator Test Separator generator Incinerator with knockout tank farm with 3 tanks TEG 4 chem tanks pop tank pig barrels iov good						South	00026233, 00026372	31790, 33137, 37024	Facility, Pipeline, Well
5-Mar-2019	053507601-001	Enerplus Corporation	7-Mar-2019		NTS: B 044-K/094-G-09	No	Truck	Passed Inspection (Complete)	7-Mar-2019	7-Mar-2019	Routine	Well is active. Sign, surface casing vent, calibration, chem tanks ok.						North		16494	Wellsite - Active
5-Mar-2019	053508500-001	Enerplus Corporation	7-Mar-2019		NTS: B 045-K/094-G-09	No	Truck	Passed Inspection (Complete)	7-Mar-2019	7-Mar-2019	Planned	Well is active. Sign, surface casing vent, calibration, chem tanks, ESD ok.						North	00022411	21858	Facility, Pipeline, Well
5-Mar-2019	053509261-001	Enerplus Corporation	7-Mar-2019		NTS: C-A 046-K/094-G-09	No	Truck	Passed Inspection (Complete)	7-Mar-2019	7-Mar-2019	Planned	Well is active. Sign, surface casing vent, calibration, chem tanks ok. Valve on ESD pressure pilot is open but not locked open. Comment: 1) Cal tag for RTU shows as c-46-D but this site is c-A46-D.						North		15333	Wellsite - Active
5-Mar-2019	053510033-001	Enerplus Corporation	7-Mar-2019		NTS: B 037-K/094-G-09	No	Truck	Passed Inspection (Complete)	7-Mar-2019	7-Mar-2019	Planned	Well is active. Sign, calibration, chem tank, ESD ok. Comment: 1) Gas detector overranged on LEL from surface casing vent. Moderate fill on glove test (-9°C). No vent flow data or buildup data shows in IRIS. Please conduct these two tests in frost free conditions and provide results via e-submission, and also by email						North		14675	Wellsite - Active
5-Mar-2019	053510598-001	Enerplus Corporation	7-Mar-2019		NTS: D 038-K/094-G-09	No	Truck	Passed Inspection (Complete)	7-Mar-2019	7-Mar-2019	Planned	Well is active. Sign, surface casing vent, calibration, chem tank, ESD ok.						North	00022401	21842	Wellsite - Active
5-Mar-2019	053511159-001	Enerplus Corporation	7-Mar-2019		NTS: A 036-K/094-G-09	No	Truck	Deficiencies Corrected	1-Apr-2019	7-Mar-2019	Routine	Well is active. Sign, surface casing vent, calibration, chem tank ok.						North	00020873	18447	Facility, Pipeline, Well
5-Mar-2019	053511748-001	Enerplus Corporation	7-Mar-2019		NTS: C 027-K/094-G-09	No	Truck	Passed Inspection (Complete)	7-Mar-2019	7-Mar-2019	Planned	Well is active. Sign, surface casing vent, calibration, chem tank ok.						North	00023911	24889	Facility, Pipeline, Well
5-Mar-2019	053512315-001	Enerplus Corporation	7-Mar-2019		NTS: D 018-K/094-G-09	No	Truck	Deficiencies Corrected	1-Apr-2019	7-Mar-2019	Planned	Well is active. Sign, surface casing vent, calibration, chem tank ok. Valve on ESD pressure pilot is open but not locked open. Well is active. Sign, calibration, chem tank ok. Comment: 1) Gas detector overranged on LEL from d-18-K surface casing vent. Fast fill on glove test. No vent flow data exists in IRIS. Please conduct flow test and buildup test in frost free conditions and submit both test results to OGC via e-submission and also by email to Engineering						North	00023874	14688, 24836	Facility, Pipeline, Well
5-Mar-2019	053512913-001	Enerplus Corporation	7-Mar-2019		NTS: A 029-K/094-G-09	No	Truck	Passed Inspection (Complete)	7-Mar-2019	7-Mar-2019	Routine	Spill onto snow at chem tank is flagged off "Combo Unit Enroute". Well is active. Sign, calibration, chem tank ok. Comment: 1) Gas detector overranged on LEL from surface casing vent. Slow fill on glove test (9°C).						North	00018905	06210	Wellsite - Active
5-Mar-2019	053516149-001	Enerplus Corporation	7-Mar-2019		NTS: B 039-K/094-G-09	No	Truck	Passed Inspection (Complete)	7-Mar-2019	7-Mar-2019	Routine	Well is active. Sign, calibration, chem tank, ESD ok. Low LEL detected from surface casing vent.						North		15373	Wellsite - Active
5-Mar-2019	053517120-001	Enerplus Corporation	7-Mar-2019		NTS: B 050-K/094-G-09	No	Truck	Passed Inspection (Complete)	7-Mar-2019	7-Mar-2019	Planned	Well is active. Sign, surface casing vent, calibration, chem tank, ESD ok.						North		06578	Wellsite - Active
5-Mar-2019	053518252-001	Enerplus Corporation	7-Mar-2019		NTS: D 020-K/094-G-09	No	Truck	Passed Inspection (Complete)	7-Mar-2019	7-Mar-2019	Planned	Well is active. Sign, surface casing vent, calibration, chem tank, ESD ok.						North		16497	Wellsite - Active
5-Mar-2019	053590531-001	Pengrowth Energy Corporation	12-Mar-2019		NTS: A 051-I/094-H-06	No	Truck	Passed Inspection (Complete)	12-Mar-2019	12-Mar-2019	Routine	For Information Only: At time of inspection wellhead was still on well, surface casing vent valve was closed. Wellhead was disconnected from flowline. Well may have been in process of being abandoned. Pilings were present on lease.						Central		10100	Pipeline, Well
5-Mar-2019	053592497-001	Canadian Natural Resources Limited	12-Mar-2019		NTS: C 046-C/094-H-10	No	Truck	Passed Inspection (Complete)	12-Mar-2019	12-Mar-2019	Routine	Ensure there is a visible location sign, please. For Information Only: Wellhead is inside a building and valves are secured. Wellhead is disconnected from flowline. Chemical tank, and pipeline riser onsite.						Central		21112	Pipeline Project, Well
5-Mar-2019	053620942-001	Canadian Natural Resources Limited	14-Mar-2019		NTS: C 044-E/094-H-07	No	Truck	Passed Inspection (Complete)	14-Mar-2019	14-Mar-2019	Routine	For Information Only: Surface casing vent and master valve on casing bowl at well. No other visible equipment on lease. Records review indicated past problems with abandonment and no recent abandonment notification.						Central		13601	Well
5-Mar-2019	053622109-001	Canadian Natural Resources Limited	14-Mar-2019		NTS: D 047-C/094-H-10	No	Truck	Passed Inspection (Complete)	14-Mar-2019	14-Mar-2019	Routine	For Information Only: Well is abandoned. A grave marker is in place. Pipeline is blinded. An electrical box is still onsite.						Central		13227	Well
5-Mar-2019	053653052-001	Enerplus Corporation	18-Mar-2019		NTS: A 029-J/094-G-09	No	Truck	Passed Inspection (Complete)	18-Mar-2019	5-Mar-2019	Routine	This is winter access only. Inactive knockout tank.						North		08943	Pipeline, Well
5-Mar-2019	053654188-001	Enerplus Corporation	18-Mar-2019		NTS: C 007-J/094-G-09	No	Truck	Passed Inspection (Complete)	18-Mar-2019	5-Mar-2019	Planned	This is winter access only. Inactive knockout tank. Flare and pig barrel.						North	00021559	20099	Facility, Pipeline, Well
5-Mar-2019	053655095-001	Enerplus Corporation	18-Mar-2019		NTS: A 017-J/094-G-09	No	Truck	Passed Inspection (Complete)	18-Mar-2019	5-Mar-2019	Planned	This is winter access only. Inactive knockout tank. Derelict line heater tagged out of service.						North	00019169	09072	Facility, Pipeline, Well
5-Mar-2019	053655652-001	Enerplus Corporation	18-Mar-2019		NTS: A 027-J/094-G-09	No	Truck	Passed Inspection (Complete)	18-Mar-2019	5-Mar-2019	Routine	This is winter access only. Inactive knockout tank. Vent stack.						North		15374	Pipeline, Well
5-Mar-2019	053656204-001	Canadian Natural Resources Limited	18-Mar-2019		NTS: A 015-J/094-G-09	No	Truck	Passed Inspection (Complete)	18-Mar-2019	5-Mar-2019	Planned	This is winter access only. This is a suspended well. Valves have been removed on wellhead. Flow line is disconnected. Site has been prepared for abandonment this winter. Buildings removed. Green bin on site. Flare stack laying on the ground. No tanks. Some piping on the ground. Piles. Status in KERMIT for both this site and the pipeline must changed to "suspended" and "decommissioned." Once site is abandoned, status must be changed to "abandoned."						North		05066	Well
5-Mar-2019	053658277-001	Enerplus Corporation	18-Mar-2019		NTS: B 006-J/094-G-09	No	Truck	Deficiencies Corrected	1-Apr-2019	5-Mar-2019	Planned	This is winter access only. Inactive knockout tank.						North		04827	Pipeline, Well
5-Mar-2019	053659786-001	Enerplus Corporation	18-Mar-2019		NTS: A 096-G/094-G-09	No	Truck	Passed Inspection (Complete)	18-Mar-2019	5-Mar-2019	Planned	This is winter access only. Inactive knockout tank. Vent stack.						North		18392	Pipeline, Well
5-Mar-2019	053660586-001	Enerplus Corporation	18-Mar-2019		NTS: D 087-G/094-G-09	No	Truck	Passed Inspection (Complete)	18-Mar-2019	5-Mar-2019	Planned	This is winter access only. Inactive knockout tank. Flare stack.						North	00021539	20072	Facility, Pipeline, Well
5-Mar-2019	053661143-001	Enerplus Corporation	18-Mar-2019		NTS: D 009-J/094-G-09	No	Truck	Passed Inspection (Complete)	18-Mar-2019	5-Mar-2019	Routine	This is winter access only. Inactive knockout tank. Vent stack.						North		14054	Pipeline, Well
5-Mar-2019	053661717-001	Canadian Natural Resources Limited	18-Mar-2019		NTS: B 042-O/094-H-10	No	Truck	Passed Inspection (Complete)	18-Mar-2019	18-Mar-2019	Routine	There were some odors from around wellhead, no LELs were detected. Wellhead is insulated. Wellhead is secured and disconnected from flowline. Meter building, chem tank and pipeline riser onsite.						Central		07306	Well
5-Mar-2019	053670065-001	Enerplus Corporation	18-Mar-2019		NTS: A 010-J/094-G-09	No	Truck	Passed Inspection (Complete)	18-Mar-2019	5-Mar-2019	Planned	This is winter access only. Flare stack.						North	00022408	21854	Facility, Pipeline, Well
5-Mar-2019	053670830-001	Enerplus Corporation	18-Mar-2019		NTS: C 098-G/094-G-09	No	Truck	Passed Inspection (Complete)	18-Mar-2019	5-Mar-2019	Planned	This is winter access only. Flare stack.						North		15329	Pipeline, Well
5-Mar-2019	053671399-001	Enerplus Corporation	18-Mar-2019		NTS: D 089-G/094-G-09	No	Truck	Passed Inspection (Complete)	18-Mar-2019	5-Mar-2019	Planned	This is winter access only. Inactive knockout tank. Flare.						North	00020302	16499	Facility, Pipeline, Well
5-Mar-2019	053688321-001	Enerplus Corporation	19-Mar-2019		NTS: D 011-K/094-G-09	No	Truck	Passed Inspection (Complete)	19-Mar-2019	5-Mar-2019	Routine	This is winter access only. Wellhead only. No tanks. No buildings. SCV is open. Signage is good. Flow line is connected. SCADA meter at the plant at c-30-J/94-G-9.						North		04855	Pipeline, Well
5-Mar-2019	053688894-001	Enerplus Corporation	19-Mar-2019		NTS: B 038-J/094-G-09	No	Truck	Passed Inspection (Complete)	19-Mar-2019	5-Mar-2019	Planned	This is winter access only. Inactive knockout in building. Vent stack.						North	00023919	14685, 24903	Facility, Pipeline, Well

5-Mar-2019	0536904S3-001	Enerplus Corporation	19-Mar-2019		NTS: C 040-J/094-G-09	No	Truck	Passed Inspection (Complete)	19-Mar-2019	5-Mar-2019	Planned	This is winter access only. Inactive knockout in building. Vent stack.						North		08941	Pipeline, Well
5-Mar-2019	0536910A3-001	Enerplus Corporation	19-Mar-2019		NTS: A 049-J/094-G-09	No	Truck	Passed Inspection (Complete)	19-Mar-2019	5-Mar-2019	Planned	This is winter access only. Inactive knockout in building. Vent stack. Berm around vent stack. No SCADA on site.						North		08942	Pipeline, Well
5-Mar-2019	0536915D7-001	Enerplus Corporation	19-Mar-2019		NTS: D 048-J/094-G-09	No	Truck	Passed Inspection (Complete)	19-Mar-2019	5-Mar-2019	Planned	This is winter access only. Inactive knockout in building. Vent stack.						North		10739, 10771	Pipeline, Well
5-Mar-2019	0536921A9-001	Enerplus Corporation	19-Mar-2019		NTS: B 050-J/094-G-09	No	Truck	Passed Inspection (Complete)	19-Mar-2019	5-Mar-2019	Routine	This is winter access only. No knockout. Vent stack.						North		16492	Pipeline, Well
5-Mar-2019	0536927J7-001	Enerplus Corporation	19-Mar-2019		NTS: A 059-J/094-G-09	No	Truck	Passed Inspection (Complete)	19-Mar-2019	5-Mar-2019	Routine	This is winter access only. No knockout. Vent stack.						North	00021524	20052	Facility, Pipeline, Well
5-Mar-2019	0536932B3-001	Enerplus Corporation	19-Mar-2019		NTS: D 060-J/094-G-09	No	Truck	Passed Inspection (Complete)	19-Mar-2019	5-Mar-2019	Planned	This is winter access only. No knockout. Vent stack with berm around it. Inactive line heater.						North		09557	Pipeline, Well
5-Mar-2019	0536938D0-001	Enerplus Corporation	19-Mar-2019		NTS: B 069-J/094-G-09	No	Truck	Passed Inspection (Complete)	19-Mar-2019	5-Mar-2019	Routine	This is winter access only. Inactive knockout in building. Vent stack.						North		14409	Pipeline, Well
5-Mar-2019	0536944J9-001	Enerplus Corporation	19-Mar-2019		NTS: D 022-K/094-G-09	No	Truck	Passed Inspection (Complete)	19-Mar-2019	5-Mar-2019	Planned	This is winter access only. Inactive knockout in building. Vent stack.						North		14680	Pipeline, Well
5-Mar-2019	0536949A4-001	Enerplus Corporation	19-Mar-2019		NTS: A 012-K/094-G-09	No	Truck	Passed Inspection (Complete)	19-Mar-2019	5-Mar-2019	Planned	This is winter access only. No knockout. Vent stack.						North	00021529	20059	Facility, Pipeline, Well
5-Mar-2019	0536996D2-001	Canadian Natural Resources Limited	19-Mar-2019		NTS: D-A 036-D/094-H-10	No	Truck	Passed Inspection (Complete)	19-Mar-2019	19-Mar-2019	Routine	No visible concerns with this location.scv and 3/4 turn ball valve on casing (closed and locked). No visible equipment on lease.						Central		21113	Well
5-Mar-2019	0537001S5-001	Canadian Natural Resources Limited	19-Mar-2019		NTS: A 092-I/094-H-07	No	Truck	Passed Inspection (Complete)	19-Mar-2019	19-Mar-2019	Routine	For Information Only: 2 chem tanks onsite. Pipeline valves are closed. Winter access road. Wellhead is disconnected from flowline and valves are secured. Wellhead is in a building.						Central	00023812	24715	Facility, Pipeline, Well
5-Mar-2019	053737058-001	Coastal GasLink Pipeline Ltd.	20-Mar-2019		NTS: A 077-A/103-I-02	Yes	Truck	Passed Inspection (Complete)	20-Mar-2019	5-Mar-2019	Routine	Routine inspection of pipeline section 8 permit 100084230 and associated roads, ancillaries and the Kitimat Meter Station facility footprint on March 5, 2019. Kitimat meter station has been cleared and was currently being grubbed at time of inspection. The area was an old gravel pit and some old buried materials (drums) were discovered in the back end of the site. The area has been isolated and will be disposed of once it is determined what this area contains. Timber marks were noted on the decked timber. No activities were occurring on ancillary site 100084695 during inspection. Ensure that proper ESC measures are in place in areas of the pipeline right of way that contain exposed soils, these areas were frozen at time of inspection and there was no risk of erosion at that time. Ensure that roads comply with OGRR 13(g)(2) once snowmelt occurs to to facilitate surface drainage in a manner that prevents water flow along the road, and keep roadbed drainage ditches, drainage dips and culverts functional. Roads frozen at time of inspection and there was no risk at that time. Helicopter overflight was noted during inspection and it was requested that CGL provide documentation to ensure that condition 46 of permit 100084230 was being adhered to. This documentation was provided to the OGC.						South	00018343		Facility, Pipeline Project,
5-Mar-2019	053874896-001	PETRONAS Energy Canada Ltd.	27-Mar-2019		From: NTS: C 082-J/094-A-12 To: NTS: B 035-D/094-A-13	No	Truck	Passed Inspection (Complete)	27-Mar-2019	27-Mar-2019	Incident	went to inspect the clean up on the reported pipeline spill into Alexander Creek. No one was on site but the clean up was mostly completed with the exception of something creating a minor odour in the pipeline trench outside of the wetted/frozen stream bed. The stream was frozen to the bottom with no visible hydrocarbon. Although there was a spill the clean up was acceptable and another inspection will be conducted when the abandonment work restarts.						Central			Pipeline, Road
6-Mar-2019	053695544-001	Canadian Natural Resources Limited	19-Mar-2019		NTS: D 016-B/094-P-10	No	Truck	Passed Inspection (Complete)	19-Mar-2019	6-Mar-2019	Planned	This is winter access only. SCADA calibration dated May /2017.						North		07300	Well
6-Mar-2019	053696107-001	Canadian Natural Resources Limited	19-Mar-2019		NTS: D-A 016-B/094-P-10	No	Truck	Passed Inspection (Complete)	19-Mar-2019	6-Mar-2019	Planned	This is winter access. Location is d-A16-B/94-P-10. Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected.						North	00021711	20369	Facility, Pipeline, Well
6-Mar-2019	053696661-001	Canadian Natural Resources Limited	19-Mar-2019		NTS: D 091-J/094-P-07	No	Truck	Passed Inspection (Complete)	19-Mar-2019	6-Mar-2019	Planned	This is winter access only. Inactive diehy and boil tank inside berm.						North		06825	Well
6-Mar-2019	053697258-001	Predator Oil BC Ltd.	19-Mar-2019		NTS: D 051-G/094-P-10	Yes	Truck	Deficiencies Corrected	1-Apr-2019	6-Mar-2019	Planned	After discovering some issues on this site, OGC inspector contacted Lead Operator at the Wildboy plant. then contacted the local operator to meet me on site. Some of the issues included: staining all around the well at d-051-G/94-P-10 (methanol spill), also some open tubing at this same location. Could hear a hissing sound coming from the ESD controller at location d-51-G/94-P-10. A pair of vice grip pliers had been attached to the latch. The well at d-E51-G/94-P-10 had staining around the well and extending some 30 feet away from the well on the snow and it appeared that the operator blew down the well without having proper containment. There are two regulators on catadynes in the separator building that are not vented out. There are two locations in separator building where salt water appears to be leaking. One from a bull plug. One from the bottom of a sight glass. These issues were reviewed with Dave on site. Some of the work was done immediately and some would be done in the next few days.						North	00025199, 00025324, 00025359, 00025360, 00025361, 00025363, 00025364	27437, 27679, 27756, 27758, 27757, 27760, 27761	Facility, Pipeline, Well
6-Mar-2019	053697989-001	Predator Oil BC Ltd.	19-Mar-2019		NTS: D-A 051-G/094-P-10	Yes	Truck	Passed Inspection (Complete)	19-Mar-2019	6-Mar-2019	Planned	Inspection carried out with operator with Predator. Well at d-A51-G/94-P-10 chained and locked. SCV is open. Signage is good. Flow line is still connected. Well at d-F51-G/94-P-10, flow line disconnected. Signage is good. SCV is open. Meter run has been removed for well at d-A51-G/94-P-10. Flow meter still there.						North	00025323, 00025362	27678, 27759	Facility, Pipeline, Well
6-Mar-2019	053700714-001	Canadian Natural Resources Limited	19-Mar-2019		NTS: D 079-F/094-A-14	No	Truck	Passed Inspection (Complete)	19-Mar-2019	19-Mar-2019	Planned	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Pilings and a propane tank are on site.						Central		04584	Well
7-Mar-2019	053530423-001	Cenovus Energy Inc.	8-Mar-2019		NTS: A 050-J/093-P-07	No	Truck	Passed Inspection (Complete)	8-Mar-2019	8-Mar-2019	Planned							South	00022233	21458	Facility, Pipeline, Well
7-Mar-2019	053530978-001	Ovintiv Canada ULC	8-Mar-2019		NTS: A 074-I/093-P-07	No	Truck	Passed Inspection (Complete)	8-Mar-2019	8-Mar-2019	Planned							South	00021999	20984, 20969	Facility, Pipeline, Well
7-Mar-2019	053531535-001	Ovintiv Canada ULC	8-Mar-2019		NTS: A 078-I/093-P-07	No	Truck	Passed Inspection (Complete)	8-Mar-2019	8-Mar-2019	Routine							South	00013141, 00022069	21131, 21115	Facility, Pipeline, Well
7-Mar-2019	053532105-001	Ovintiv Canada ULC	8-Mar-2019		NTS: B 076-I/093-P-07	No	Truck	Passed Inspection (Complete)	8-Mar-2019	8-Mar-2019	Routine							South	00022072	21122	Facility, Pipeline, Well
7-Mar-2019	053532808-001	Ovintiv Canada ULC	8-Mar-2019		NTS: B 087-I/093-P-07	No	Truck	Passed Inspection (Complete)	8-Mar-2019	8-Mar-2019	Routine							South	00020154	16054	Facility, Pipeline, Well
7-Mar-2019	053533360-001	Cenovus Energy Inc.	8-Mar-2019		NTS: C 008-I/093-P-07	No	Truck	Passed Inspection (Complete)	8-Mar-2019	8-Mar-2019	Routine							South		16156	Pipeline, Well
7-Mar-2019	053533913-001	Cenovus Energy Inc.	8-Mar-2019		NTS: C 046-J/093-P-07	No	Truck	Passed Inspection (Complete)	8-Mar-2019	8-Mar-2019	Routine							South		17721	Pipeline, Well
7-Mar-2019	053534502-001	Ovintiv Canada ULC	8-Mar-2019		NTS: C 075-H/093-P-07	No	Truck	Passed Inspection (Complete)	8-Mar-2019	8-Mar-2019	Routine							South	00021388, 00021782, 00022891, 00022892	19805, 20492, 22974, 22975	Facility, Pipeline, Well
7-Mar-2019	053535248-001	Ovintiv Canada ULC	8-Mar-2019		NTS: C-B 089-I/093-P-07	No	Truck	Passed Inspection (Complete)	8-Mar-2019	8-Mar-2019	Routine							South		19190	Pipeline, Well
7-Mar-2019	053535798-001	Cenovus Energy Inc.	8-Mar-2019		NTS: D 032-J/093-P-07	No	Truck	Passed Inspection (Complete)	8-Mar-2019	8-Mar-2019	Routine							South		17787	Pipeline, Well
7-Mar-2019	053538607-001	Canadian Natural Resources Limited	8-Mar-2019		NTS: A 029-D/094-A-14	No	Truck	Passed Inspection (Complete)	8-Mar-2019	7-Mar-2019	Planned	COMMENTS: access was not plowed open both times I tried to inspect on January 16 and March 7. As per IRIS, this well looks to be inactive. What is the status of this well now?						Central		03347	Well
7-Mar-2019	053539223-001	Canadian Natural Resources Limited	8-Mar-2019		NTS: B 050-I/094-A-13	No	Truck	Passed Inspection (Complete)	8-Mar-2019	7-Mar-2019	Planned	COMMENTS: access was not plowed open both times I tried to inspect on January 16 and March 7. As per IRIS, this well looks to be inactive. What is the status of this well now?						Central		04616	Well
7-Mar-2019	053847217-001	LNG Canada Development Inc.	26-Mar-2019			Yes		Passed Inspection (Complete)	26-Mar-2019	7-Mar-2019	Incident	Overall site visit and follow up on the reclamation work that occurred February 7 to 8, 2019 with DGIR 183592. Reclamation area still frozen at time of inspection. Gravel and fines have been removed and pulled back from the wetland complex. Additionally excess snow from snow removal activities were also pulled away from the area. Risk of sedimentation occurring once thaw occurs in the wetland has been removed. Other active site activities include clearing, air curtain burner incinerating, infilling and fish salvage activities. No non compliance noted with the activities on site during this inspection.						South			Pipeline, Road
8-Mar-2019	053530969-001	Canadian Natural Resources Limited	8-Mar-2019		DLS: A 10-29-084-17	No	Truck	Passed Inspection (Complete)	8-Mar-2019	8-Mar-2019	Routine							Central		08771	Well
8-Mar-2019	053532015-001	Shell Canada Limited	11-Mar-2019		DLS: A 02-09-080-19	No	Truck	Passed Inspection (Complete)	11-Mar-2019	11-Mar-2019	Planned	Surface Casing vent flow detected, failed bubble test. IRIS data base shows as a minor SCVF						South	00028049	23302	Facility, Pipeline, Well
8-Mar-2019	053532577-001	Shell Canada Limited	11-Mar-2019		DLS: 04-10-080-19	No	Truck	Passed Inspection (Complete)	11-Mar-2019	11-Mar-2019	Planned	Well is shut in, last production date shows as Jan 2019						South	00023505	24120	Wellsite - Active
8-Mar-2019	053533356-001	Shell Canada Limited	11-Mar-2019		DLS: 16-34-079-19	Yes	Truck	Passed Inspection (Complete)	11-Mar-2019	11-Mar-2019	Planned	E16-34 staining on wellhead and ground. Discussed with operator for cleanup. I16-34 in meter skid small leak observed from meter. Discussed with operator for repair / cleanup.						South	00017910	28887, 28888, 28889, 28890, 28891, 28892, 28893, 28894, 28895, 28896, 28897, 29264, 29263	Facility, Pipeline, Well
8-Mar-2019	053533950-001	ARC Resources Ltd.	11-Mar-2019		DLS: 04-04-081-16	Yes	Truck	Passed Inspection (Complete)	11-Mar-2019	8-Mar-2019	Routine	C4-4-81-16: During routine inspection high LEL in building. Contact operations who found leak around orifice changer and repaired. Operations was going to continue to look for another leak as noted there was still some minor LEL in building. Sign on building indicated sour. Last gas analysis we have indicated sweet. SCV good meter building with test sep, ESD 4-4-81-16: Ensure isolation from other lines off wellhead. Spec blind downstream of meter building. SCV leak test June 2018 sign Isolation downstream of meter skid, WH secure Please confirm repair of leak and whether site is sour to OGC						South		14786, 27110	Pipeline, Well
8-Mar-2019	053561639-001	Enerplus Corporation	11-Mar-2019		NTS: D 022-L/094-G-09	No	Truck	Deficiencies Corrected	1-Apr-2019	11-Mar-2019	Planned	Well is active. Chem tank, ESD, sign ok. Surface casing vent checked, ok.						North	00022419	21869	Wellsite - Active
8-Mar-2019	053566370-001	Enerplus Corporation	11-Mar-2019		NTS: C 052-L/094-G-09	No	Truck	Deficiencies Corrected	1-Apr-2019	11-Mar-2019	Planned	Well is active. Sign, chem tank, ESD ok. Surface casing vent checked, ok.						North		09558	Wellsite - Active
8-Mar-2019	053567502-001	Enerplus Corporation	11-Mar-2019		NTS: D 014-L/094-G-09	No	Truck	Deficiencies Corrected	26-Mar-2019	11-Mar-2019	Planned	Well is active. Sign, chem tank, ESD ok. Moderate LEL detected from surface casing vent. Comments: 1) Old pumpjack on site has been disconnected from the well for some time. Plunger lift is installed on the well so pumpjack is no longer required and should be removed.						North		14965	Wellsite - Active
8-Mar-2019	053568913-001	Enerplus Corporation	11-Mar-2019		NTS: D 013-L/094-G-09	No	Truck	Passed Inspection (Complete)	11-Mar-2019	11-Mar-2019	Planned	Well is active. Sign, calibration, chem tank, ESD ok. Surface casing vent checked, ok. Comments: 1) Old pumpjack on site has been disconnected from the well for some time. Plunger lift is installed on the well so pumpjack is no longer required and should be removed.						North		06252	Wellsite - Active
8-Mar-2019	053579428-001	Enerplus Corporation	12-Mar-2019		NTS: A 031-L/094-G-09	No	Truck	Passed Inspection (Complete)	12-Mar-2019	12-Mar-2019	Planned	Well is active. Sign, chem tank, cal., ESD, ok. Surface casing vent checked, ok.						North		16500	Wellsite - Active
8-Mar-2019	053581342-001	Enerplus Corporation	12-Mar-2019		NTS: D 032-L/094-G-09	No	Truck	Passed Inspection (Complete)	12-Mar-2019	12-Mar-2019	Planned	Well is active. Sign, chem tank, cal., ESD, ok. Surface casing vent checked, ok.						North	00023151	23477	Wellsite - Active
8-Mar-2019	053581917-001	Enerplus Corporation	12-Mar-2019		NTS: D 042-L/094-G-09	No	Truck	Passed Inspection (Complete)	12-Mar-2019	12-Mar-2019	Planned	Well is active. Sign, chem tank, cal., ESD, ok. Surface casing vent checked, ok.						North		10020	Wellsite - Active
8-Mar-2019	053582472-001	Enerplus Corporation	12-Mar-2019		NTS: A 052-L/094-G-09	No	Truck	Passed Inspection (Complete)	12-Mar-2019	12-Mar-2019	Planned	Well is active. Sign, ESD, ok. Surface casing vent checked, ok.						North		16501	Wellsite - Active
8-Mar-2019	053583027-001	Enerplus Corporation	12-Mar-2019		NTS: B 062-L/094-G-09	No	Truck	Passed Inspection (Complete)	12-Mar-2019	12-Mar-2019	Planned	Well is active. Sign, chem tank, cal., ESD, ok. Surface casing vent checked, ok.						North		21844	Wellsite - Active
8-Mar-2019	053583582-001	Enerplus Corporation	12-Mar-2019		NTS: A 044-L/094-G-09	No	Truck	Passed Inspection (Complete)	12-Mar-2019	12-Mar-2019	Planned	Well is active. Sign, chem tank, cal., ESD, ok. Overrange gas detector on LEL from surface casing vent. Very slow fill on glove test (-5*C).						North		15335	Wellsite - Active
8-Mar-2019	053584141-001	Enerplus Corporation	12-Mar-2019		NTS: D 044-L/094-G-09	No	Truck	Passed Inspection (Complete)	12-Mar-2019	12-Mar-2019	Planned	Wells are active. Signs, chem tank, cal's., ESD's, ok. Low LEL detected from d-44-L surface casing vent. Moderate LEL detected from d-A44-L surface casing vent. No glove test performed.						North		21843, 21892	Wellsite - Active
8-Mar-2019	053584701-001	Enerplus Corporation	12-Mar-2019		NTS: C 053-L/094-G-09	No	Truck	Deficiencies Corrected	15-Apr-2019	12-Mar-2019	Planned	Wells are active. Signs, cal's., ESD's, ok. Surface casing vents checked, ok. Comment: 1) Small methanol tank inside black containment requires ground.						North	00023153	15332, 23480	Wellsite - Active
8-Mar-2019	053585066-001	Enerplus Corporation	12-Mar-2019		NTS: C 025-L/094-G-09	No	Truck	Passed Inspection (Complete)	12-Mar-2019	12-Mar-2019	Planned	Well is active. Sign, chem tank, cal., ESD, ok. Surface casing vent checked, ok.						North		16493	Wellsite - Active
8-Mar-2019	053585618-001	Enerplus Corporation	12-Mar-2019		NTS: B 006-L/094-G-09	No	Truck	Passed Inspection (Complete)	12-Mar-2019	12-Mar-2019	Planned	Well is active. Sign, chem tank, cal., ESD, ok. Surface casing vent checked, ok. Line heater is out of service. Flow lines run through the building and bypass the line heater entirely. Comment: 1) Two small areas of hydrocarbon staining on snow below lower wing valves. Discussed with Enerplus Field Operator						North		09059	Wellsite - Active
8-Mar-2019	053586176-001	Enerplus Corporation	12-Mar-2019		NTS: B 048-L/094-G-09	No	Truck	Passed Inspection (Complete)	12-Mar-2019	12-Mar-2019	Planned	Well is active. Sign, chem tank, cal., ESD, ok. Gas detector overranged on LEL from surface casing vent. Very slow fill on glove test (-5*C).						North	00018870	05594	Wellsite - Active

8-Mar-2019	053586733-001	Enerplus Corporation	12-Mar-2019		NTS: D 047-L/094-G-09	No	Truck	Passed Inspection (Complete)	12-Mar-2019	12-Mar-2019	Planned	Well is active. Sign, chem tank, cal., ESD, ok. Surface casing vent checked, ok.						North	00020854	18394	Wellsite - Active
8-Mar-2019	053587548-001	Enerplus Corporation	12-Mar-2019		NTS: A-A 056-L/094-G-09	No	Truck	Passed Inspection (Complete)	12-Mar-2019	12-Mar-2019	Planned	This inspection is for a-A56 only. Well is active. Sign, chem tank, cal., ESD, ok. Surface casing vent checked, ok.						North		23478	Wellsite - Active
8-Mar-2019	053588272-001	Enerplus Corporation	12-Mar-2019		NTS: D 046-L/094-G-09	No	Truck	Passed Inspection (Complete)	12-Mar-2019	12-Mar-2019	Planned	Well is active. Sign, chem tank, cal., ESD, ok. Surface casing vent checked, ok. Comment: 1) Well location is d-46-L, but EFM calibration tag in well building displays incorrectly as b-45-L.						North	00023142	23457	Wellsite - Active
11-Mar-2019	051638589-001	Tourmaline Oil Corp.	14-Mar-2019		From: NTS: A 021-I/094-B-09 To: NTS: B 093-I/094-B-09	Yes	Truck	Passed Inspection (Complete)	14-Mar-2019	4-Dec-2018	Routine	WPS with PQR's produced WPS covers repair welding WPS Acceptance letter by company produced Welder qualification records produced Welder were field tested Welding Inspector qualifications produced Deka(conducted the NDE inspections) Radiographer qualification produced Radiographic records produced Repair records and retesting records produced NO -Visual inspection plan produced. (As per Z662-15 Section 7.10.2.1) Visual inspection are being done by the Radiographer not the welding inspector.*** Notation made in the x-ray records that100 %of weld are inspected visual Coaters training certification produced 1/50 or 1/day per coater peal tests conducted Calibration records were produced for the Jeeping equipment and the Clamp meter used to test the welders. *** Radiographers receive no training in the visual inspection of welds. Please supply the rational behind the decision to use the Radiographers as a competent visual inspector of welds.						Central			Pipeline, Well
11-Mar-2019	053591335-001	ARC Resources Ltd.	12-Mar-2019		DLS: 15-29-078-14	Yes	Truck	Passed Inspection (Complete)	12-Mar-2019	12-Mar-2019	Routine	No problems on inspection. Equipment is clean and well maintained.						South		24222	Pipeline, Well
11-Mar-2019	053605787-001	Cenovus Energy Inc.	13-Mar-2019		NTS: D 009-D/093-P-08	No	Truck	Passed Inspection (Complete)	13-Mar-2019	13-Mar-2019	Planned							South		10411	Pipeline, Well
11-Mar-2019	053606716-001	Cenovus Energy Inc.	13-Mar-2019		NTS: B 030-D/093-P-08	No	Truck	Passed Inspection (Complete)	13-Mar-2019	13-Mar-2019	Planned	SCV good, Pig sender cap PSV chain good, 2 catodyne heaters vented hoods good no bypass device, glass on gas sample pressure gauge broken, 1 double walled tank, RTU building, well head bldg, lease appears clear of garbage and road was plowed and good access.						South		06885	Pipeline, Well
11-Mar-2019	053607367-001	Cenovus Energy Inc.	15-Mar-2019		NTS: D 015-D/093-P-08	No	Truck	Passed Inspection (Complete)	15-Mar-2019	13-Mar-2019	Planned	couldn't acces line heater building, do not operate on compressor building SCV good chem tank good grounded secondary containment pop tank						South	00026772	06394	Facility, Pipeline, Well
11-Mar-2019	053607828-001	ARC Resources Ltd.	15-Mar-2019		DLS: 14-14-081-17	No	Truck	Passed Inspection (Complete)	15-Mar-2019	13-Mar-2019	Routine	Routine inspection of the construction start for 14-14 road and pad. No major issues noted at the time of this inspection. A follow up is required to assess erosion control on the NE corner of the lease.						South		32948	Pipeline, Well
11-Mar-2019	053608436-001	Cenovus Energy Inc.	13-Mar-2019		NTS: B 004-D/093-P-08	No	Truck	Passed Inspection (Complete)	13-Mar-2019	13-Mar-2019	Planned	SCV good Chem tank grounded secondary containment RTU bldg Compressor passed Well building passed everything vented Pipeline riser signed at 4 corners I did not see the abandoned well under the snow? Pop tank						South	00018980	07022	Facility, Pipeline Project, Well
11-Mar-2019	053637160-001	ARC Resources Ltd.	15-Mar-2019		DLS: 03-18-081-16	Yes	Truck	Passed Inspection (Complete)	15-Mar-2019	15-Mar-2019	Routine	Routine inspection of the construction start for 03-18 road and pad. No major issues noted at the time of this inspection. A follow up is required to assess erosion control on the NW corner of the lease. Facility construction supervisor was made aware of the potential erosion issues and asked to monitor as the snow on site melts.						South		37001	Pipeline, Well
11-Mar-2019	053637714-001	Cenovus Energy Inc.	15-Mar-2019		NTS: A 009-D/093-P-08	No	Truck	Passed Inspection (Complete)	15-Mar-2019	15-Mar-2019	Planned	2 chemical tanks - grounded, secondary containment good boiler lineheater unhooked pig barrel psv chain good road plowed and seems in good repair						South		06599	Pipeline, Well
11-Mar-2019	053871845-001	Canadian Natural Resources Limited	27-Mar-2019		NTS: D 012-D/094-B-09	No	Truck	Passed Inspection (Complete)	27-Mar-2019	27-Mar-2019	Follow Up	This is just a follow up inspection to check on equipment and confirmed that it has been removed. Thanks to rep for his continuous communications with updates and information exchange. Road permit is in place. Thank you.						Central		15832	Well
12-Mar-2019	051639022-001	Tourmaline Oil Corp.	15-Mar-2019		From: NTS: B 048-A/094-B-16 To: NTS: C 059-A/094-B-16	Yes	Truck	Passed Inspection (Complete)	15-Mar-2019	4-Dec-2018	Routine	WPS with PQR's produced WPS covers repair welding WPS Acceptance letter by company produced Welder qualification records produced Welder were field tested Welding inspector qualifications produced. Is a CWB certified welding inspector but not Z662 certified. Radiographer qualification produced Radiographic records produced Repair records and retesting records produced Visual inspection plan produced. States in this plan that 15% of welds will be visually inspected ***No records could be produced of Visual inspections to date*** Coaters training certification produced 1/50 or 1/day per coater peal tests conducted Calibration records of Clamp meter, temp gauge and Jeep were produced. **** attention to visual inspection records required****						Central			Pipeline, Well
12-Mar-2019	053591933-001	ARC Resources Ltd.	12-Mar-2019		DLS: 10-18-079-14	Yes	Truck	Passed Inspection (Complete)	12-Mar-2019	12-Mar-2019	Planned	No problems on inspection. Rig is clean.						South		06717	Pipeline, Well
12-Mar-2019	053609689-001	Cenovus Energy Inc.	13-Mar-2019		NTS: A 094-I/093-P-02	No	Truck	Passed Inspection (Complete)	13-Mar-2019	13-Mar-2019	Planned	SCV failed glove test passed bubble test Pipeline runs parralel to road no debris on top of. Clear to lease. Signed. 2 chem tanks grounded secondary containment good Riser pigging barrel cap psv chain good well building lel 21 everything vented						South	00023396	23925	Facility, Pipeline Project, Well
12-Mar-2019	053610940-001	Cenovus Energy Inc.	13-Mar-2019		NTS: D 084-I/093-P-02	No	Truck	Passed Inspection (Complete)	13-Mar-2019	13-Mar-2019	Planned	SCV good 3 chemical tanks grounded with secondary containment good wellhead building good facility good Road plowed and clear of debris Lease was plowed and no debris observed						South		05468	Pipeline Project, Well, Road
12-Mar-2019	053612360-001	Cenovus Energy Inc.	13-Mar-2019		NTS: C 091-I/093-P-02	No	Truck	Passed Inspection (Complete)	13-Mar-2019	13-Mar-2019	Planned	Catodyne exterior pipe and cover severely damaged on west wall. Vent cover on west side catodyne destroyed. SCV good 2 Chemical tank ground and secondary containment wellhead building good everything vented outside						South		23750	Pipeline, Well
12-Mar-2019	053614798-001	Cenovus Energy Inc.	19-Mar-2019		NTS: D 089-L/093-P-01	No	Truck	Deficiencies Corrected	28-May-2019	14-Mar-2019	Planned	All 3 location signs indicate wrong surface location. Permit location is D-89-L/93-P-01 SCV good 2 chemical tanks grounded with secondary containment wellhead building good everything vented outside Pig barrel psv chain good Sign is wrong should be PL not PB						South	00024263	25651	Facility, Pipeline, Well
12-Mar-2019	053616960-001	Cenovus Energy Inc.	14-Mar-2019		NTS: A 061-I/093-P-02	No	Truck	Passed Inspection (Complete)	14-Mar-2019	14-Mar-2019	Planned	Truck loading/unloading grounding clamp on one chemical tank ground wire broken. SCV good 2 Chemical tanks ground and containment good. Ground for trucks on one tank broken Wellhead building good lineheater do not operate facility good everything vented outside						South		06941	Pipeline, Well
12-Mar-2019	053621303-001	Kelt Exploration (LNG) Ltd.	14-Mar-2019		NTS: B 052-I/093-P-02	No	Truck	Passed Inspection (Complete)	14-Mar-2019	14-Mar-2019	Planned	SCV good 2 chem tanks grounded and secondary contain wellhead building good, amot relaxed position, bypass locked Pipeline from c-22-I/93-P-2 pig barrel cap psv chain disconnected						South	00023255	23672	Facility, Pipeline Project, Well
12-Mar-2019	053635837-001	ARC Resources Ltd.	15-Mar-2019		From: DLS: 13-04-081-16 To: DLS: 13-04-081-16	No	Truck	Passed Inspection (Complete)	15-Mar-2019	15-Mar-2019	Planned	Planned construction start for pipeline segment construction. Construction completed, ROW snow covered, soil appear well separated and organized within ROW. Signage in place. No concerns.						South			Pipeline, Well
12-Mar-2019	053638266-001	Leucrotta Exploration Inc.	15-Mar-2019		DLS: 04-12-081-15	No	Truck	Passed Inspection (Complete)	15-Mar-2019	15-Mar-2019	Planned	04-12-81-15 Planned inspection for Construction start. Site is already constructed. Soils appear well separated and organized. No issues with access/road construction. Signage in place. No concerns.						South	00026521	34078	Facility, Pipeline, Well
12-Mar-2019	053638832-001	Kelt Exploration (LNG) Ltd.	15-Mar-2019		NTS: B 052-I/093-P-02	No	Truck	Passed Inspection (Complete)	15-Mar-2019	15-Mar-2019	Planned	Only pipeline riser on location was checked during pipeline inspection portion. SCV good 2 chem tanks grounded and secondary contain wellhead building good, amot relaxed position, bypass locked Pipeline from c-22-I/93-P-2 pig barrel cap psv chain disconnected						South	00023255	23672	Facility, Pipeline Project, Well
12-Mar-2019	053639594-001	Leucrotta Exploration Inc.	15-Mar-2019		DLS: 04-12-081-15	No	Truck	Passed Inspection (Complete)	15-Mar-2019	15-Mar-2019	Routine	Routine inspection at 04-12 well site. Some debris observed along south side of lease (broken matting). No issues with onsite equipment. No concerns.						South	00026521	34078	Facility, Pipeline, Well
12-Mar-2019	053783451-001	Chinook Energy (2010) Inc.	22-Mar-2019		NTS: A 023-J/094-H-05	No	Truck	Passed Inspection (Complete)	22-Mar-2019	12-Mar-2019	Planned	COMMENTS: -There is gas venting continuously via vent line out of building (injection pump vent line). Please correct asap						Central		20482	Well
12-Mar-2019	053784415-001	Chinook Energy (2010) Inc.	22-Mar-2019		NTS: B 023-H/094-H-05	No	Truck	Passed Inspection (Complete)	22-Mar-2019	12-Mar-2019	Planned	COMMENTS: -No concerns here at this time.						Central		04684	Well
12-Mar-2019	053785937-001	Chinook Energy (2010) Inc.	22-Mar-2019		NTS: A 012-J/094-H-05	No	Truck	Passed Inspection (Complete)	22-Mar-2019	12-Mar-2019	Planned	COMMENTS: -No concerns here at this time.						Central		10142	Well
12-Mar-2019	053786872-001	Chinook Energy (2010) Inc.	22-Mar-2019		NTS: B 035-J/094-H-05	No	Truck	Deficiencies Corrected	25-Mar-2019	12-Mar-2019	Planned							Central		10112	Well
12-Mar-2019	053787518-001	Chinook Energy (2010) Inc.	22-Mar-2019		NTS: C 025-J/094-H-05	No	Truck	Passed Inspection (Complete)	22-Mar-2019	12-Mar-2019	Planned	COMMENTS: -it looks as if a PSV released, and hydrocarbon product has covered the outside of the building. Why did the PSV release?						Central	00022589	22276	Facility, Pipeline, Well
12-Mar-2019	053788112-001	Chinook Energy (2010) Inc.	22-Mar-2019		NTS: A 017-J/094-H-05	No	Truck	Passed Inspection (Complete)	22-Mar-2019	12-Mar-2019	Routine	COMMENTS: -no concerns here at this time						Central		20497	Well
12-Mar-2019	053788964-001	Chinook Energy (2010) Inc.	22-Mar-2019		NTS: D 036-J/094-H-05	No	Truck	Passed Inspection (Complete)	22-Mar-2019	12-Mar-2019	Planned	COMMENTS: -no concerns here at this time.						Central	00023810	24712	Facility, Pipeline, Well
12-Mar-2019	053789542-001	Chinook Energy (2010) Inc.	22-Mar-2019		NTS: A 055-J/094-H-05	No	Truck	Passed Inspection (Complete)	22-Mar-2019	12-Mar-2019	Planned							Central	00021780	20490	Facility, Pipeline, Well
12-Mar-2019	053790099-001	Chinook Energy (2010) Inc.	22-Mar-2019		NTS: A 066-J/094-H-05	No	Truck	Passed Inspection (Complete)	22-Mar-2019	12-Mar-2019	Planned	COMMENTS: -no concerns here at this time.						Central		10144	Well
12-Mar-2019	053876101-001	PETRONAS Energy Canada Ltd.	28-Mar-2019		From: NTS: C 082-L/094-A-12 To: NTS: B 035-D/094-A-13	No	Truck	Passed Inspection (Complete)	28-Mar-2019	27-Mar-2019	Follow Up	Thanks to operator for our discussions on the pipeline abandonment spill at Alexander Creek. The odour that was detected last week is no longer present after the additional spill clean up. With so little impact of hydrocarbon the creek, I confirmed the spill amount with rep as the initial amount reported A dump truck with contaminated earth was just leaving the access when I arrived. There are no concerns in regards to the final clean up. Alexander Creek is still frozen to the bottom. .						Central			Pipeline Project
13-Mar-2019	053608999-001	Bonavista Energy Corporation	13-Mar-2019		DLS: 05-02-088-16	No	Truck	Passed Inspection (Complete)	13-Mar-2019	13-Mar-2019	Routine							Central		14099	Pipeline, Well
13-Mar-2019	053609344-001	Bonavista Energy Corporation	13-Mar-2019		DLS: 13-10-088-16	No	Truck	Passed Inspection (Complete)	13-Mar-2019	13-Mar-2019	Routine							Central		08282	Pipeline, Well
13-Mar-2019	053610038-001	Bonavista Energy Corporation	13-Mar-2019		NTS: A 041-I/094-A-10	No	Truck	Passed Inspection (Complete)	13-Mar-2019	13-Mar-2019	Routine							Central		08684	Pipeline, Well
13-Mar-2019	053610385-001	Prairie Provident Resources Canada Ltd.	13-Mar-2019		NTS: D 004-A/094-A-15	No	Truck	Passed Inspection (Complete)	13-Mar-2019	13-Mar-2019	Routine	Some unused equipment remains						Central		08841, 07976	Pipeline, Well
13-Mar-2019	053611294-001	Shell Canada Limited	14-Mar-2019		DLS: 03-23-078-19	No	Truck	Passed Inspection (Complete)	14-Mar-2019	14-Mar-2019	Routine							South	00021998	20967	Facility, Pipeline, Well
13-Mar-2019	053613882-001	Shell Canada Limited	14-Mar-2019		DLS: 05-23-078-19	No	Truck	Passed Inspection (Complete)	14-Mar-2019	14-Mar-2019	Routine							South	00021154	19370	Facility, Pipeline, Well
13-Mar-2019	053614442-001	Shell Canada Limited	14-Mar-2019		DLS: 06-23-078-19	No	Truck	Passed Inspection (Complete)	14-Mar-2019	14-Mar-2019	Routine	Injection pump leaking, overflow container full. Company rep. contacted						South	00022022	21001	Facility, Pipeline, Well
13-Mar-2019	053615416-001	Shell Canada Limited	14-Mar-2019		DLS: 08-22-078-19	No	Truck	Passed Inspection (Complete)	14-Mar-2019	14-Mar-2019	Routine							South	00021231	19513	Facility, Pipeline, Well
13-Mar-2019	053616395-001	Shell Canada Limited	14-Mar-2019		DLS: 09-22-078-19	No	Truck	Passed Inspection (Complete)	14-Mar-2019	14-Mar-2019	Routine							South	00022352	21706	Facility, Pipeline, Well
13-Mar-2019	053617314-001	Shell Canada Limited	14-Mar-2019		DLS: 10-14-078-19	No	Truck	Passed Inspection (Complete)	14-Mar-2019	14-Mar-2019	Routine							South	00022147	21277	Facility, Pipeline, Well
13-Mar-2019	053617868-001	Shell Canada Limited	14-Mar-2019		DLS: 10-22-078-19	No	Truck	Passed Inspection (Complete)	14-Mar-2019	14-Mar-2019	Routine							South	00021299	19646	Facility, Pipeline, Well
13-Mar-2019	053618428-001	Shell Canada Limited	14-Mar-2019		DLS: 11-14-078-19	No	Truck	Passed Inspection (Complete)	14-Mar-2019	14-Mar-2019	Routine							South	00022148	21278	Facility, Pipeline, Well
13-Mar-2019	053618984-001	Shell Canada Limited	14-Mar-2019		DLS: 12-14-078-19	No	Truck	Passed Inspection (Complete)	14-Mar-2019	14-Mar-2019	Routine							South	00021223	19501	Facility, Pipeline, Well
13-Mar-2019	053619542-001	Shell Canada Limited	14-Mar-2019		DLS: 13-14-078-19	No	Truck	Passed Inspection (Complete)	14-Mar-2019	14-Mar-2019	Routine							South	00021224	19502	Facility, Pipeline, Well
13-Mar-2019	053620105-001	Shell Canada Limited	14-Mar-2019		DLS: 14-22-078-19	No	Truck	Passed Inspection (Complete)	14-Mar-2019	14-Mar-2019	Routine							South	00020869	18426	Facility, Pipeline, Well
13-Mar-2019	053650345-001	Enerplus Corporation	18-Mar-2019		NTS: A 056-L/094-G-09	No	Truck	Passed Inspection (Complete)	18-Mar-2019	18-Mar-2019	Planned	This is an inspection for the a-56-L well only. Well was active. Surface casing vent checked, ok. Sign, meter cal. chem tank, ESD ok.						North		14966	Wellsite - Active
13-Mar-2019	053653401-001	Enerplus Corporation	18-Mar-2019		NTS: B 055-L/094-G-09	No	Truck	Deficiencies Corrected	1-Apr-2019	18-Mar-2019	Planned	Both wells active. Surface casing vent checked, ok. Sign, meter cal., chem tank, ESD ok.						North	00023143, 00023144	23458, 23459	Facility, Pipeline, Well
13-Mar-2019	053654747-001	Enerplus Corporation	18-Mar-2019		NTS: C 028-K/094-G-09	Yes	Truck	Passed Inspection (Complete)	18-Mar-2019	18-Mar-2019	Routine	This was a joint inspection with Enerplus Operator. Please ensure all items are addressed by April 13 2019, and provide confirmation to OGC when complete. Inspected all facility processes; inlet header/pig receivers, inlet sep., slug catcher/ slug catcher building, fuel gas scrubber, Comp bldg. (Compressor Units 1 and 2 running, Comp 3 idle), MCC, air comp bldg., diesel tank farm, sale P/L, flare/FKO. Comments: 1) Cap missing on open tubing off slug catcher line in Inlet Sept building. 2) No CRN's for BC observed on compressor bottles or vessels in compressor building. From past inspection, I believe BC CRN's exist, but vessels and bottles are not stamped. Please provide a comment about this to the OGC 3) Only ERP on site was from 2012. Please ensure a current ERP is available onsite. 4) Battery terminals in air comp. building were exposed. Please ensure these are covered.						North	00002526		Facility, Pipeline, Well
13-Mar-2019	053656762-001	Enerplus Corporation	18-Mar-2019		NTS: D 035-K/094-G-09	No	Truck	Passed Inspection (Complete)	18-Mar-2019	18-Mar-2019	Planned	Well was active. Surface casing vent checked, ok. Sign, meter cal., chem tank, ESD ok.	Line heater out-of-service.					North		09559	Wellsite - Active

13-Mar-2019	053657722-001	Enerplus Corporation	18-Mar-2019		NTS: D 024-K/094-G-09	No	Truck	Passed Inspection (Complete)	18-Mar-2019	18-Mar-2019	Planned	Well was active. Surface casing vent checked, ok. Sign, meter cal., chem tank, ESD ok.						North		14421	Wellsite - Active
13-Mar-2019	053658630-001	Enerplus Corporation	18-Mar-2019		NTS: D 033-K/094-G-09	No	Truck	Deficiencies Corrected	1-Apr-2019	18-Mar-2019	Planned	Well was active. Surface casing vent checked, ok. Sign, chem tank, ESD ok.						North		10018	Wellsite - Active
13-Mar-2019	053659429-001	Enerplus Corporation	18-Mar-2019		NTS: C 032-K/094-G-09	No	Truck	Passed Inspection (Complete)	18-Mar-2019	18-Mar-2019	Planned	Well was active. Surface casing vent checked, ok. Sign, meter cal., chem tank. ESD ok.						North	00022407	21853	Wellsite - Active
13-Mar-2019	053668705-001	Venturion Oil Limited	18-Mar-2019		DLS: 08-36-083-14	No	Truck	Deficiencies Corrected	4-Apr-2019	18-Mar-2019	Planned	Annulus valve (connected to tubing) frozen in ice. Must be operable to comply with section 17 of the Drilling and Production Regulation.						South		19363	Pipeline, Well
13-Mar-2019	053669718-001	Canlin Energy Corporation	18-Mar-2019		DLS: 10-28-083-15	No	Truck	Passed Inspection (Complete)	18-Mar-2019	18-Mar-2019	Planned	No issues found						South		03153	Pipeline, Well
13-Mar-2019	053686505-001	Enerplus Corporation	19-Mar-2019		NTS: A 026-K/094-G-09	No	Truck	Passed Inspection (Complete)	19-Mar-2019	19-Mar-2019	Routine	Well is active. Surface casing vent checked, ok. Sign, chem tank ok.						North		10017	Wellsite - Active
13-Mar-2019	053687076-001	Enerplus Corporation	19-Mar-2019		NTS: C 014-K/094-G-09	No	Truck	Deficiencies Corrected	1-Apr-2019	19-Mar-2019	Planned	Well is active. Surface casing vent checked, ok. Sign, meter cal., chem tank, ESD, ok.						North		05265	Pipeline, Well
13-Mar-2019	053687869-001	Enerplus Corporation	19-Mar-2019		NTS: D 006-K/094-G-09	No	Truck	Passed Inspection (Complete)	19-Mar-2019	19-Mar-2019	Planned	Well is active. Gas detector overranged on LEL from surface casing vent. Slow fill on latex glove test (+6°C). Sign, meter cal., chem tank, ESD, ok.						North	00022409	21855	Wellsite - Active
13-Mar-2019	053688435-001	Enerplus Corporation	19-Mar-2019		NTS: D 005-K/094-G-09	No	Truck	Passed Inspection (Complete)	19-Mar-2019	19-Mar-2019	Planned	Well is active. Surface casing vent checked, ok. Sign, meter cal., chem tank, ESD ok.						North		11067	Wellsite - Active
13-Mar-2019	053701280-001	Pengrowth Energy Corporation	19-Mar-2019		NTS: D 025-B/094-H-02	No	Truck	Deficiencies Corrected	25-Apr-2019	19-Mar-2019	Routine							Central	00018533	01637	Facility, Pipeline, Well
13-Mar-2019	053701860-001	Pengrowth Energy Corporation	19-Mar-2019		NTS: A 024-B/094-H-02	No	Truck	Passed Inspection (Complete)	19-Mar-2019	19-Mar-2019	Routine	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Pipeline is deactivated, blinded and purged with nitrogen. Meter cabinet and a pig barrel are still on site.						Central	00018594	02346	Pipeline Project
13-Mar-2019	053814932-001	Canadian Natural Resources Limited	25-Mar-2019		NTS: B 058-E/094-H-06	No	Truck	Passed Inspection (Complete)	25-Mar-2019	13-Mar-2019	Planned	COMMENTS: -No concerns here at this time.						Central		12276	Well
13-Mar-2019	053815970-001	Canadian Natural Resources Limited	25-Mar-2019		NTS: D 077-E/094-H-06	No	Truck	Deficiencies Corrected	1-Apr-2019	13-Mar-2019	Planned	COMMENTS: -low level LEL detected on personal monitor during building entry procedure, -both the sour and flammable symbols are not visible on the location signage on the building door.						Central	00019160	08947	Facility, Pipeline, Well
13-Mar-2019	053830185-001	Canadian Natural Resources Limited	25-Mar-2019		NTS: A 057-E/094-H-06	No	Truck	Passed Inspection (Complete)	25-Mar-2019	13-Mar-2019	Planned	COMMENTS: -no concerns here at this time.						Central	00021652	20264	Facility, Pipeline, Well
13-Mar-2019	053830748-001	Chinook Energy (2010) Inc.	25-Mar-2019		NTS: C 054-E/094-H-06	No	Truck	Passed Inspection (Complete)	25-Mar-2019	13-Mar-2019	Planned	COMMENTS: -the ESD looked to be closed (yellow ESD marker across piping, indicating closed) at time of inspection. Looking at the very low production levels, is this well being shut in or suspended? February showing last production.						Central		14405	Well
13-Mar-2019	053831306-001	Canadian Natural Resources Limited	25-Mar-2019		NTS: B 084-E/094-H-06	No	Truck	Deficiencies Corrected	1-Apr-2019	13-Mar-2019	Planned							Central		07816	Well
13-Mar-2019	053831886-001	Canadian Natural Resources Limited	25-Mar-2019		NTS: D 095-E/094-H-06	No	Truck	Passed Inspection (Complete)	25-Mar-2019	13-Mar-2019	Planned	COMMENTS: -very low LEL detected on personal monitor during building entry procedures -a flammable symbol is required on the location signage on the building						Central		08907	Well
13-Mar-2019	053832508-001	Chinook Energy (2010) Inc.	25-Mar-2019		NTS: D 039-E/094-H-06	No	Truck	Deficiencies Corrected	1-Apr-2019	13-Mar-2019	Planned	COMMENTS: -there are two temporary catadyne heaters in the building. The small, temporary catadyne does not have the regulator vented outside to atmosphere, but is currently not in use. The larger temporary catadyne needs the hood vent properly connected prior to being put into use.						Central	00018749	04309	Facility, Pipeline, Well
13-Mar-2019	053833101-001	Chinook Energy (2010) Inc.	25-Mar-2019		NTS: A 007-E/094-H-06	No	Truck	Passed Inspection (Complete)	25-Mar-2019	13-Mar-2019	Planned	COMMENTS: -The flammable and sour symbol are too faded to read on the location signage on the building door. Please replace the flammable symbol. As per the IRIS database, there is no H2S associated with this well, so a sour symbol in not required and should be removed from the signage at the lease road. Please contact me when this has been completed either by email or telephone. -No other concerns noted at this time.	winter access only					Central		16756	Well
13-Mar-2019	053840691-001	Chinook Energy (2010) Inc.	25-Mar-2019		NTS: D 098-D/094-H-06	No	Truck	Passed Inspection (Complete)	25-Mar-2019	13-Mar-2019	Planned	COMMENTS: -the chemical tank containment is badly warped and is full of snow. This is not adequate 110% containment. Once the snow has melted, due to the warping of the containment, it needs to be replaced or some sort of adequate containment replacement or repair.						Central		11089	Well
13-Mar-2019	053841246-001	Canadian Natural Resources Limited	25-Mar-2019		NTS: D 080-D/094-H-06	No	Truck	Deficiencies Corrected	1-Apr-2019	13-Mar-2019	Planned	COMMENTS: -pipeline signage in the area is still signed as DEVON. Company name stickers and probably the emergency numbers need to be changed ASAP. -Low LEL inside of the building detected on personal monitor during building entry procedures						Central		12484	Well
13-Mar-2019	053841819-001	Canadian Natural Resources Limited	25-Mar-2019		NTS: D 077-D/094-H-06	No	Truck	Deficiencies Corrected	1-Apr-2019	13-Mar-2019	Routine	COMMENTS: -the temporary catadyne heater needs the hood vent installed prior to putting into use. -Low LEL detected on personal monitor inside of building during building entry procedures						Central		10227	Well
14-Mar-2019	053622666-001	Whitecap Resources Inc.	14-Mar-2019		DLS: 11-10-085-14	No	Truck	Passed Inspection (Complete)	14-Mar-2019	14-Mar-2019	Routine							Central		00227	Pipeline, Well
14-Mar-2019	053623021-001	Whitecap Resources Inc.	14-Mar-2019		DLS: 14-30-084-14	No	Truck	Deficiencies Corrected	1-Apr-2019	14-Mar-2019	Routine	LEL in 11-30 meter building						Central		08851, 21070, 25241	Pipeline, Well
14-Mar-2019	053623370-001	Canlin Energy Corporation	14-Mar-2019		DLS: 06-32-084-14	Yes	Truck	Passed Inspection (Complete)	14-Mar-2019	14-Mar-2019	Routine							Central	00007037, 00018977	03625, 06981	Facility, Pipeline, Well
14-Mar-2019	053623723-001	Canlin Energy Corporation	14-Mar-2019		DLS: 08-05-085-14	No	Truck	Passed Inspection (Complete)	14-Mar-2019	14-Mar-2019	Routine							Central		00799, 08831	Pipeline, Well
14-Mar-2019	053624070-001	Canlin Energy Corporation	14-Mar-2019		DLS: A 11-10-085-14	No	Truck	Passed Inspection (Complete)	14-Mar-2019	14-Mar-2019	Routine							Central	00018818	04987	Facility, Pipeline, Well
14-Mar-2019	053624419-001	Canlin Energy Corporation	14-Mar-2019		DLS: 10-10-085-14	No	Truck	Passed Inspection (Complete)	14-Mar-2019	14-Mar-2019	Routine							Central	00019093	08145	Facility, Pipeline, Well
14-Mar-2019	053624773-001	Canlin Energy Corporation	14-Mar-2019		DLS: 12-10-085-14	No	Truck	Passed Inspection (Complete)	14-Mar-2019	14-Mar-2019	Routine							Central	00008020, 00007038	00352	Facility, Pipeline, Well
14-Mar-2019	053625128-001	Canlin Energy Corporation	14-Mar-2019		DLS: 11-30-084-14	No	Truck	Passed Inspection (Complete)	14-Mar-2019	14-Mar-2019	Routine							Central		06900	Pipeline, Well
14-Mar-2019	053627610-001	Canlin Energy Corporation	14-Mar-2019		From: DLS: 09-09-085-14 To: DLS: 12-10-085-14	No	Truck	Passed Inspection (Complete)	14-Mar-2019	14-Mar-2019	Routine							Central			Pipeline, Well
14-Mar-2019	053636397-001	Tourmaline Oil Corp.	15-Mar-2019		NTS: A-K 079-A/094-B-16	Yes	Truck	Passed Inspection (Complete)	15-Mar-2019	15-Mar-2019	Routine	Adjust centrifuge grounding prior to use. All else in good condition.						Central		14724	Pipeline, Well
14-Mar-2019	053640552-001	Canadian Natural Resources Limited	15-Mar-2019		NTS: A 003-K/094-G-01	Yes	Truck	Passed Inspection (Complete)	15-Mar-2019	14-Mar-2019	Planned	Receive orientation from Operations and perform joint inspection. Site is shut down with pipelines blinded and in shut in state. Vessels drained. Cathodic being reviewed for pipelines. Monitor around the compressor under cooler as a bit of oil under unit that should be cleaned up as weather warms. Containments for barrels should have the lids put back on. Wellhead secure with SCV tagged from test from Sept 2018 indicating flow. SI Feb 28 2019 150 e3m3, 15 m3 condy and 25 m3 water Gen MCC inlet sep 2 dehies, 1 was not in use originally compressor HP and LP flares with knockouts Thanks for tour of site.						Central	00009140	19311	Facility, Pipeline, Well
14-Mar-2019	053641118-001	Canadian Natural Resources Limited	15-Mar-2019		NTS: C 004-I/094-B-16	Yes	Truck	Passed Inspection (Complete)	15-Mar-2019	14-Mar-2019	Planned	Receive orientation from Operations and perform joint inspection. Site was in good condition. -Lock added for PSHH on well at time of inspection along with sales line valve to Stoddart. Operations to confirm if inlet #1 pressure TX should have valve locked/carsealed open making it same as inlet #2. -Minor LEL in inlet #2 which operations is checking into. -Fire detection comp building North was in fault along with the two faults on Gas Detection 2 for #1 and #4. Operations had instrumentation on site and plan to address immediately and will forward cal report. Recip and booster comp 2 inlet seps 2 dehies , 1 out of service VRU out of service Ignitor working and in auto SCV good Thanks for taking time to tour the site with us.						Central	00003769, 00008451	11741	Facility, Pipeline, Well
15-Mar-2019	053642216-001	Cequence Energy Ltd.	15-Mar-2019		NTS: B 053-J/093-P-01	No	Truck	Deficiencies Corrected	20-Mar-2019	15-Mar-2019	Planned	b-53-J - ESD leaking fuel gas to atmosphere High LEL's in meter building						South	00021029	19002, 23064	Facility, Pipeline, Well
15-Mar-2019	053650937-001	Canadian Natural Resources Limited	18-Mar-2019		NTS: C 065-C/093-I-16	No	Truck	Passed Inspection (Complete)	18-Mar-2019	18-Mar-2019	Planned	No issues found on site						South		19123	Well
15-Mar-2019	053651585-001	Canadian Natural Resources Limited	18-Mar-2019		NTS: C 045-C/093-I-16	No	Truck	Passed Inspection (Complete)	18-Mar-2019	18-Mar-2019	Planned	No grounding on chemical tank. All else in good condition.						South	00020762	18101	Facility, Pipeline, Well
15-Mar-2019	053662280-001	Predator Oil BC Ltd.	18-Mar-2019		DLS: 01-27-087-18	No	Walk	Passed Inspection (Complete)	18-Mar-2019	18-Mar-2019	Routine	Surface casing vent is connected to a scrubber. Audible bubbling in scrubber. Please check the level of fluid in the scrubber and replenish if scrubber fluid is low or spent. Please confirm this has been done by e-mail to inspector by April 2, 2019.						Central		11195	Well
15-Mar-2019	053662640-001	Canadian Natural Resources Limited	18-Mar-2019		NTS: D 072-D/093-I-16	No	Truck	Passed Inspection (Complete)	18-Mar-2019	18-Mar-2019	Planned	Well was found to be in good condition.						South		14164	Well
15-Mar-2019	053663414-001	Canadian Natural Resources Limited	18-Mar-2019		NTS: D 068-C/093-I-16	No	Truck	Passed Inspection (Complete)	18-Mar-2019	18-Mar-2019	Planned	No issues found on site.						South		18450	Well
15-Mar-2019	053664341-001	Cenovus Energy Inc.	18-Mar-2019		NTS: D 057-C/093-I-16	No	Truck	Deficiencies Corrected	4-Apr-2019	18-Mar-2019	Planned	-Surface casing vent buried in ice. Must be able to vent freely as per section 18(9) of the Drilling and Production Regulation. Also could not check that valve was open to being buried. -Pig chain disconnected.						South		15856	Pipeline, Well
15-Mar-2019	053667379-001	Canadian Natural Resources Limited	18-Mar-2019		NTS: C 095-D/093-I-16	No	Truck	Passed Inspection (Complete)	18-Mar-2019	18-Mar-2019	Planned	No issues found on site.						South	00020575	17383	Facility, Pipeline, Well
15-Mar-2019	053668140-001	Canlin Energy Corporation	18-Mar-2019		DLS: 08-21-083-15	No	Truck	Passed Inspection (Complete)	18-Mar-2019	18-Mar-2019	Planned	No issues found on site						South	00019270	10254	Facility, Pipeline, Well
15-Mar-2019	053702424-001	Canadian Natural Resources Limited	19-Mar-2019		NTS: A 045-I/094-A-15	No	Truck	Passed Inspection (Complete)	19-Mar-2019	19-Mar-2019	Planned	Ensure drain at pig barrel and off 90degree bend are not leaking. Staining on snow underneath. Flare pit should be sampled and analyzed for contamination. If any found, pit should be fenced with appropriate fencing to keep wildlife out.						Central		03729	Well
15-Mar-2019	053702977-001	Canadian Natural Resources Limited	19-Mar-2019		NTS: D 057-J/094-A-15	No	Truck	Passed Inspection (Complete)	19-Mar-2019	19-Mar-2019	Planned	No visible concerns with this location. lineheater is inactive wellhead is insulated pig barrel on location						Central	00018707	03853	Facility, Pipeline, Well
15-Mar-2019	053703532-001	Canadian Natural Resources Limited	19-Mar-2019		NTS: D 074-J/094-A-15	No	Truck	Deficiencies Corrected	15-Apr-2019	19-Mar-2019	Routine	No visible location sign.						Central		07848	Well
15-Mar-2019	053704140-001	Canadian Natural Resources Limited	19-Mar-2019		NTS: B 062-J/094-A-15	No	Truck	Passed Inspection (Complete)	19-Mar-2019	19-Mar-2019	Routine	At the base of the location sign at well centre, there is what appears to be blinded piping (?). Please identify what it is and forward to inspector by e-mail and abandon appropriately.						Central		08206	Well
15-Mar-2019	053704717-001	Canadian Natural Resources Limited	19-Mar-2019		NTS: D 043-J/094-A-15	No	Truck	Deficiencies Corrected	27-Mar-2019	19-Mar-2019	Planned	Active oil, wellhead is insulated, propane tank lineheater is inactive flarepit is onsite and fenced with page wire. Line to flare pit is blinded. 3 production tanks with high level shut down.						Central	00000016	06174	Wellsite - Active
15-Mar-2019	053705291-001	Canadian Natural Resources Limited	19-Mar-2019		NTS: D 013-J/094-A-15	No	Truck	Passed Inspection (Complete)	19-Mar-2019	19-Mar-2019	Planned	Flare pit should be sampled and analyzed and if contamination is found it should be fenced to keep wildlife out. active gas wellhead is insulated meter building, pig barrel, chemical tank						Central		02613	Wellsite - Active
15-Mar-2019	053705844-001	Canadian Natural Resources Limited	19-Mar-2019		NTS: C 064-G/094-A-15	No	Truck	Passed Inspection (Complete)	19-Mar-2019	19-Mar-2019	Planned	For Information Only: Active observation well. Wellhead valves are secured. No flowline or equipment on site.						Central		11390	Well
15-Mar-2019	053739451-001	Shanghai Energy Corporation	20-Mar-2019		NTS: A 043-E/094-I-12	No	Truck	Passed Inspection (Complete)	20-Mar-2019	20-Mar-2019	OGC Requested	Inspection is related to an OGAA section 75 Special Projects Order. Well was recently abandoned. Site is clean (no pilings or risers visible). Tombstone on location. Company failed to provide information under section 2(h) and (i) for OGAA sect 75 Special Project Order 15-02-015.						North		14202	Pipeline, Well
15-Mar-2019	053812096-001	Ovintiv Canada ULC	25-Mar-2019		NTS: A 016-I/093-P-01	No	Truck	Passed Inspection (Complete)	25-Mar-2019	25-Mar-2019	Planned	No concerns observed. 2x wellheads, no amot/4660 regulator found for ESD, contacted operations - site is sweet and ESD is actuated through SCADA system						South	00020273	16385, 16396	Facility, Pipeline, Well
15-Mar-2019	053821920-001	Murphy Oil Company Ltd.	25-Mar-2019		From: DLS: 01-34-077-17 To: DLS: 03-33-077-17	Yes	Truck	Passed Inspection (Complete)	25-Mar-2019	15-Mar-2019	Routine	WPS with PQR's produced on site WPS letter of acceptance by Company produced Welder's qualification test to PQR produced Welding inspector on location Visual inspection plan approved by Company Doing 100 % visual inspection as noted in plan Visual inspection records produced.(rough copy only) Radiography Records produced Records of fail welds and repair and re-inspection produced Coaters certifications produced. NO RECORDS OF ANY PEAL TESTS COULD BE PRODUCEDS The above is a problem. it cannot happen again. Calibration for the Jeep meter produced						South			Pipeline, Road
18-Mar-2019	053663988-001	Whitecap Resources Inc.	18-Mar-2019		DLS: 03-01-085-14	Yes	Truck	Passed Inspection (Complete)	18-Mar-2019	18-Mar-2019	Complaint	Complaint of contaminated snow off lease on owners field. Asked company to pull this snow back within the berm, primarily the dirt and grass covered snow. Work planned to begin today. Spring run off planning already getting prepared.						Central		02736, 02740, 00761	Pipeline, Well
18-Mar-2019	053664688-001	Whitecap Resources Inc.	18-Mar-2019		DLS: 16-36-084-14	Yes	Truck	Passed Inspection (Complete)	18-Mar-2019	18-Mar-2019	Complaint	Complaint of contaminated snow off lease on owners field. It looks like the outer berm may contain some of this. I asked the company to confirm and then either leave the snow as-is or pull it back on lease like the 6-1 lease also checked today.						Central		00798	Pipeline, Well
18-Mar-2019	053665035-001	Whitecap Resources Inc.	18-Mar-2019		DLS: 08-29-084-13	No	Truck	Passed Inspection (Complete)	18-Mar-2019	18-Mar-2019	Routine							Central		01400	Pipeline, Well
18-Mar-2019	053665380-001	Whitecap Resources Inc.	18-Mar-2019		DLS: 16-20-084-13	No	Truck	Passed Inspection (Complete)	18-Mar-2019	18-Mar-2019	Routine							Central		01386	Pipeline, Well
18-Mar-2019	053665725-001	Whitecap Resources Inc.	18-Mar-2019		DLS: 02-29-084-13	No	Truck	Passed Inspection (Complete)	18-Mar-2019	18-Mar-2019	Routine							Central	00001100, 00019061	07820	Facility, Pipeline, Well
18-Mar-2019	053666076-001	Whitecap Resources Inc.	18-Mar-2019		DLS: 06-20-084-13	No	Truck	Passed Inspection (Complete)	18-Mar-2019	18-Mar-2019	Routine							Central		01117	Pipeline, Well
18-Mar-2019	053666422-001	Whitecap Resources Inc.	18-Mar-2019		DLS: 14-20-084-13	No	Truck	Passed Inspection (Complete)	18-Mar-2019	18-Mar-2019	Routine							Central	00000340, 00018406, 00026121, 00026517, 00026518	00296, 30631, 33769, 33770	Facility, Pipeline, Well
18-Mar-2019	053666787-001	Whitecap Resources Inc.	18-Mar-2019		DLS: 12-20-084-13	No	Truck	Passed Inspection (Complete)	18-Mar-2019	18-Mar-2019	Routine							Central	00018921	06387, 30634	Facility, Pipeline, Well
18-Mar-2019	053712969-001	Kelt Exploration (LNG) Ltd.	19-Mar-2019		DLS: 02-10-088-23	No	Truck	Passed Inspection (Complete)	19-Mar-2019	19-Mar-2019	Complaint	No inspection was completed at this facility .Complaint 53663970 This is follow up to a odor complaint that was received March 18, 2019 along the Alaska Highway around the Mile 88 Road. When inspector was able to get to this area there were still odors along that stretch on the Highway. From the direction the wind was blowing it is possible they are originating from the 2-10 facility. There were noticeable odors onsite. Discussed with operators and they were going to have someone check the thief hatches on the production tanks and then get back to inspector with findings.						Central	00026511		Facility, Pipeline, Well

19-Mar-2019	053698995-001	Canadian Natural Resources Limited	19-Mar-2019		DLS: 10-35-086-21	Yes	Truck	Deficiencies Corrected	27-Mar-2019	19-Mar-2019	Routine	There is a constant venting over by control valve pig receiver outlet, behind heat medium building. Well was inactive at time of inspection. As per operator waiting to build up pressure. Wellhead is insulated, ESD on flowline 11-30-86-20 and 16-15- 86-21 come to this facility. Above ground flare knock out for flare stack. Meter on flare line. 2 vertical tanks, tied in to incinerator HZ production tank, ESD on loadline and on inlet line to tank. heat medium building group inlet building - 10-35 well chart meter last cal'd April 2018 incinerator with above ground knock out dehy building - still column tied in to incinerator sales building - meter cal'd Mar 2019 fuel gas meter cabinet cal'd Mar 2019 (bypasses separator in building beside) There is a pipeline riser off lease North of 10-35, has a pig barrel with vent stack. compressor - start gas is tied in to flare						Central	00000299, 00018902	06163	Facility, Pipeline, Well
19-Mar-2019	053737645-001	Cenovus Energy Inc.	20-Mar-2019		NTS: A 028-E/093-P-10	No	Truck	Deficiencies Corrected	1-Apr-2019	20-Mar-2019	Routine	Winter access only, or ATV summer						South		17960, 19233, 19235, 19236	Pipeline, Well
19-Mar-2019	053738524-001	Cenovus Energy Inc.	20-Mar-2019		NTS: A 013-K/093-P-01	No	Truck	Passed Inspection (Complete)	20-Mar-2019	20-Mar-2019	Planned	SCV good Catodyne good vented outside 1 building 1 chem tank grounded and secondary contain good Pigging barrel psv chain good						South		12178	Pipeline, Well
19-Mar-2019	053739817-001	Cenovus Energy Inc.	20-Mar-2019		NTS: D 038-E/093-P-10	Yes	Truck	Passed Inspection (Complete)	20-Mar-2019	20-Mar-2019	Routine							South		19910, 22015, 22016, 22017	Pipeline, Well
19-Mar-2019	053740168-001	Ovintiv Canada ULC	20-Mar-2019		NTS: D 050-J/093-P-01	No	Truck	Passed Inspection (Complete)	20-Mar-2019	20-Mar-2019	Planned	Well head good SCV passed, ESD closed Amot relaxed Lineheater HH cansealed Building Catodyne good no bypass, vented to flare. fuel gas scrubber 2 chem tanks grounded double walled pig barrel psv chain good at riser flare on site						South	00024986	27081	Facility, Pipeline, Well
19-Mar-2019	053740937-001	Cenovus Energy Inc.	20-Mar-2019		NTS: B 084-D/093-P-10	No	Truck	Deficiencies Corrected	25-Mar-2019	20-Mar-2019	Routine							South		19034, 19364, 19365, 19367	Pipeline, Well
19-Mar-2019	053741540-001	Ovintiv Canada ULC	20-Mar-2019		NTS: C 070-J/093-P-01	No	Truck	Passed Inspection (Complete)	20-Mar-2019	20-Mar-2019	Planned	SCV good Well head esd good, AMOT in relaxed position inside building, hl both clamshelled Line heater good Facility building good everything vented to flare, Catodyne good no bypass and vented 3 chem tanks double walled and grounded						South	00022805	22794	Facility, Pipeline, Well
19-Mar-2019	053742350-001	Cenovus Energy Inc.	20-Mar-2019		NTS: B 036-K/093-P-01	No	Truck	Passed Inspection (Complete)	20-Mar-2019	20-Mar-2019	Planned	SCV good Wellhead plungerlift catodyne vented to outside no bypass Facility bldg kimray good, cotodyne vented outsid no bypass Compressor bldg tagged do not operate both doors Pop tank and containment good 2 chem tanks grounded and secondary contain good 2 pigging barrel psv chains good (one to c47K)						South	00019301	10586	Facility, Pipeline, Well
19-Mar-2019	053742911-001	Cenovus Energy Inc.	20-Mar-2019		NTS: B 056-K/093-P-01	No	Truck	Passed Inspection (Complete)	20-Mar-2019	20-Mar-2019	Planned	Bung plug on secondary tank for corrosion inhibitor tank dripping SCV good Well head good plunger lift esd big blue thing, everything vented outside Catodyne good vented outside not bypass Compressor building good, Catodyne vented outside no bypass Pigging barrel psv chain good 3 chem tanks all grounded 2 secondary contain good Corrosion inhibitor secondary containment bung plug dripping Pop tank secondary contain good						South	00019282	10390	Facility, Pipeline, Well
19-Mar-2019	053771496-001	Cenovus Energy Inc.	21-Mar-2019		NTS: A 089-K/093-P-01	No	Truck	Passed Inspection (Complete)	21-Mar-2019	21-Mar-2019	Planned	SCV good Wellhead bldg good, Catodyne good vented outside no bypass Chem tank grounded and secondary containment good Road good, plowed no debris no apparent erosion						South		07361	Pipeline, Well
19-Mar-2019	053773419-001	Cenovus Energy Inc.	21-Mar-2019		NTS: B 061-D/093-P-10	No	Truck	Passed Inspection (Complete)	21-Mar-2019	21-Mar-2019	Routine							South		17513	Pipeline, Well
19-Mar-2019	053778527-001	Canadian Natural Resources Limited	21-Mar-2019		NTS: B 047-D/093-P-10	No	Truck	Passed Inspection (Complete)	21-Mar-2019	21-Mar-2019	Routine							South	00022356	21714	Facility, Pipeline, Well
19-Mar-2019	053872199-001	Canadian Natural Resources Limited	27-Mar-2019		NTS: B 068-I/094-B-16	No	Truck	Deficiencies Corrected	23-Apr-2019	26-Mar-2019	Planned	COMMENTS: - Ensure your access roads are properly permitted as per the Industry Bulletin 2013-06						Central	00022293	21583	Facility, Pipeline, Well
20-Mar-2019	053768089-001	Sukunka Natural Resources Inc.	21-Mar-2019		NTS: D 028-I/093-P-04	Yes	Truck	Passed Inspection (Complete)	21-Mar-2019	21-Mar-2019	Planned	Joint Inspection with SNRI Assist. Foreman Mitch Dell. No concerns noted at the time of the inspection.						South		08229	Well
20-Mar-2019	053768644-001	Shanghai Energy Corporation	21-Mar-2019		NTS: D 027-A/094-P-04	No	Truck	Deficiencies Corrected	23-Apr-2019	20-Mar-2019	Routine	Suspended well at location d-27-A/94-P-4. SCV is open. Signage is good. Flow line is still connected.						North	00019793	14141	Facility, Pipeline, Well
20-Mar-2019	053769213-001	Shanghai Energy Corporation	21-Mar-2019		NTS: D-A 027-A/094-P-04	No	Truck	Passed Inspection (Complete)	21-Mar-2019	20-Mar-2019	Routine	Location is an active gas well at d-A27-A/94-P-4.						North	00021348	19722	Facility, Pipeline, Well
20-Mar-2019	053769777-001	Shanghai Energy Corporation	21-Mar-2019		NTS: A 057-A/094-P-04	No	Truck	Passed Inspection (Complete)	21-Mar-2019	20-Mar-2019	Routine							North	00022118	21223	Facility, Pipeline, Well
20-Mar-2019	053770338-001	Shanghai Energy Corporation	21-Mar-2019		NTS: B 066-A/094-P-04	No	Truck	Passed Inspection (Complete)	21-Mar-2019	20-Mar-2019	Routine	SCADA calibration outdated. (Nov. /2015)						North	00022080	21133	Facility, Pipeline, Well
20-Mar-2019	053770906-001	Shanghai Energy Corporation	21-Mar-2019		NTS: A 020-H/094-P-04	No	Truck	Passed Inspection (Complete)	21-Mar-2019	20-Mar-2019	Routine	SCADA calibration outdated. (Nov. /2015)						North	00021368	19758	Facility, Pipeline, Well
20-Mar-2019	053772222-001	Ovintiv Canada ULC	21-Mar-2019		NTS: C 063-K/094-O-08	No	Truck	Passed Inspection (Complete)	21-Mar-2019	20-Mar-2019	Routine							North	00024295, 00024296, 00024297, 00024298, 00024299, 00024300	25726, 25728, 25730, 25727, 25729, 25731	Facility, Pipeline, Well
20-Mar-2019	053772811-001	Ovintiv Canada ULC	21-Mar-2019		NTS: B 063-K/094-O-08	No	Truck	Passed Inspection (Complete)	21-Mar-2019	20-Mar-2019	Routine							North	00024038, 00024238, 00024239, 00024240, 00024241, 00024242, 00024243, 00024244	25175, 25615, 25616, 25617, 25618, 25619, 25620, 25621	Facility, Pipeline, Well
20-Mar-2019	053773653-001	Ovintiv Canada ULC	21-Mar-2019		NTS: A 077-K/094-O-08	No	Truck	Passed Inspection (Complete)	21-Mar-2019	20-Mar-2019	Routine	Suspended water source well. Wellhead chained and locked. No SCV. Signage is good.						North	00023699	24471	Facility, Pipeline, Well
20-Mar-2019	053775093-001	Ovintiv Canada ULC	21-Mar-2019		NTS: B 076-K/094-O-08	No	Truck	Passed Inspection (Complete)	21-Mar-2019	20-Mar-2019	Routine	Bull plug missing on b-E76-K/94-O-8 well. No facility identified in KERMIT for location b-I76-K/94-O-8.						North	00023228, 00023321, 00023323, 00023371, 00023373, 00023374, 00023945, 00023946	23612, 23793, 23795, 23878, 23880, 23881, 24961, 24960, 24965	Facility, Pipeline, Well
20-Mar-2019	053775761-001	Ovintiv Canada ULC	21-Mar-2019		NTS: A-A 077-K/094-O-08	No	Truck	Passed Inspection (Complete)	21-Mar-2019	20-Mar-2019	Routine	No facility identified in KERMIT for location a-B77-K/94-O-8.						North	00023951, 00023952, 00023953	24967, 24969, 24968, 24970	Facility, Pipeline, Well
20-Mar-2019	053777162-001	Ovintiv Canada ULC	21-Mar-2019		NTS: B 063-J/093-P-07	No	Truck	Passed Inspection (Complete)	21-Mar-2019	21-Mar-2019	Routine							South	00023222	21644, 21645	Facility, Pipeline, Well
20-Mar-2019	053779796-001	Ovintiv Canada ULC	22-Mar-2019		NTS: D 076-K/093-P-01	No	Truck	Passed Inspection (Complete)	22-Mar-2019	22-Mar-2019	Planned	3 ESD all good AMOTS all in relaxed position 2 Chem tanks dw grounded Catodyne vented and no bypass Hi all locked out SCV good annulus valves free						South	00023715	24500	Facility, Pipeline, Well
20-Mar-2019	053780351-001	Ovintiv Canada ULC	22-Mar-2019		NTS: D 086-K/093-P-01	No	Truck	Passed Inspection (Complete)	22-Mar-2019	22-Mar-2019	Planned	SCV good valves free 3 ESD's AMOTS all good in relaxed positon 2 chem tanks dw grounded Catodyne good vented no bypass Hi locked out						South	00023713	24498	Facility, Pipeline, Well
20-Mar-2019	053780942-001	Ovintiv Canada ULC	22-Mar-2019		NTS: D 092-K/093-P-01	No	Truck	Passed Inspection (Complete)	22-Mar-2019	22-Mar-2019	Planned	SCV good ESD good AMOT in relaxed position located in building Hi loocked catodyne vented no bypass 2 chem tanks dw grounded d-A92 K suspended						South	00020281	16412	Facility, Pipeline, Well
20-Mar-2019	053781984-001	Ovintiv Canada ULC	22-Mar-2019		NTS: A 002-C/093-P-08	No	Truck	Passed Inspection (Complete)	22-Mar-2019	22-Mar-2019	Planned	ESD good AMOT in relaxed positon SCV good Line Heater good 2 Catodyne heaters good vented, no bypass 2 chem tanks both grounded, 1 dw, 1 secondary contain good 2 pig barrel psv chains good						South	00020284	16420	Facility, Pipeline, Well
20-Mar-2019	053782539-001	Ovintiv Canada ULC	22-Mar-2019		NTS: C 002-C/093-P-08	No	Truck	Passed Inspection (Complete)	22-Mar-2019	22-Mar-2019	Planned	SD good AMOT in relaxed position SCV good Hi locked out 2 chem tanks dm grounded 2 Catodynes good vented, no bypass pig barrel to A-2-C PSV chain good						South	00021221	19498	Facility, Pipeline, Well
20-Mar-2019	053804061-001	Cenovus Energy Inc.	25-Mar-2019		NTS: D 097-J/093-I-16	No	Truck	Deficiencies Corrected	4-Apr-2019	25-Mar-2019	Planned	- Vent line not connected/venting inside off actuator. Must be vented outside to comply with section 47(f) of the Drilling and Production Regulation. - LEL's in well shack. Small hissing leak. Must be resolved to comply with section 50(1) of the Drilling and Production Regulation.						South	00022935	23062	Facility, Pipeline, Well
20-Mar-2019	053807607-001	Canadian Natural Resources Limited	25-Mar-2019		NTS: C 097-H/093-I-16	No	Truck	Passed Inspection (Complete)	25-Mar-2019	25-Mar-2019	Planned	No issues found.						South		12040	Well
20-Mar-2019	053819566-001	Canadian Natural Resources Limited	25-Mar-2019		NTS: B 044-D/094-A-15	No	Truck	Passed Inspection (Complete)	25-Mar-2019	25-Mar-2019	Planned	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Meter building, miscellaneous piping left laying on ground, chemical tank, propane tank and pipe supports still on location. The unused equipment should start to be removed.						Central		04073	Well
21-Mar-2019	053776536-001	Enercapita Energy Ltd.	21-Mar-2019		DLS: 15-25-086-16	No	Truck	Passed Inspection (Complete)	21-Mar-2019	21-Mar-2019	Routine							Central		16170	Pipeline, Well
21-Mar-2019	053778109-001	Shell Canada Limited	22-Mar-2019		DLS: 08-14-079-21	No	Truck	Passed Inspection (Complete)	22-Mar-2019	22-Mar-2019	Planned	Wellhead is chained and locked.						South	00023969	25011	Facility, Pipeline, Well
21-Mar-2019	053778661-001	Shell Canada Limited	22-Mar-2019		DLS: 06-24-079-21	No	Truck	Passed Inspection (Complete)	22-Mar-2019	22-Mar-2019	Planned	Wellhead is chained and locked.						South	00024148	25454	Facility, Pipeline, Well
21-Mar-2019	053779223-001	Shell Canada Limited	22-Mar-2019		DLS: 07-28-078-20	No	Truck	Passed Inspection (Complete)	22-Mar-2019	22-Mar-2019	Planned	C7-B Chained and locked and shows as suspended. Last production date for this site shows as Sept 2018. A7-B failed bubble test, Iris shows the SCV flow has been reported . C7-B failed bubble test, Iris shows the SCV flow has been reported.						South	00024186, 00024261, 00024262, 00025732	25524, 25645, 25646, 25644, 28611	Facility, Pipeline, Well
21-Mar-2019	053784066-001	Tourmaline Oil Corp.	22-Mar-2019		DLS: 01-33-080-15	No	Truck	Deficiencies Corrected	25-Apr-2019	22-Mar-2019	Planned	- No wellhead protection. Must be protected to comply with section 50(3) of the Drilling and Production Regulation - Unused equipment (building supports/pilings) on site. Must be removed to comply with section 15(3) of the Drilling and Production Regulation - LEL's in meter skid. Leak must be fixed to comply with section 50(1) of the Drilling and Production Regulation						South	00023712	24496	Facility, Pipeline, Well
21-Mar-2019	053785028-001	Leucrotta Exploration Inc.	22-Mar-2019		DLS: A 13-24-080-15	No	Truck	Deficiencies Corrected	4-Apr-2019	22-Mar-2019	Planned	- Plug missing off annulus. Must be replaced to comply with section 50(1) of the Drilling and Production Regulation. - Garbage, debris, and unused equipment on site. Must be cleaned up to comply with section 15(3) of the Drilling and Production Regulation.						South		30630	Pipeline, Well
21-Mar-2019	053803504-001	ARC Resources Ltd.	25-Mar-2019		DLS: 07-01-080-15	No	Truck	Passed Inspection (Complete)	25-Mar-2019	25-Mar-2019	Planned	No issues found						South	00023637	24350	Facility, Pipeline, Well
21-Mar-2019	053811672-001	Tourmaline Oil Corp.	25-Mar-2019		DLS: 05-30-080-15	No	Truck	Deficiencies Corrected	25-Apr-2019	25-Mar-2019	Planned	- Original well: Minor surface casing vent flow. Please perform a surface casing vent flow test and submit the results to the BCOGC within 30 days. - LEL's in original well process building. Leak must be found and resolved to comply with section 50(1) of the Drilling and Production Regulation. - LEL's in second process building. Leak must be found and fixed to comply with section 50(1) of the Drilling and Production Regulation. - E-well skid: fluids coming from catadyne vent line. Spilled out onto ground. Issue must be resolved and fluids cleaned up to comply with section 37 of OGAA.						South	00024674, 00025378, 00025379, 00025800, 00025801	26416, 27838, 27839, 28831, 28832, 28833	Facility, Pipeline, Well
22-Mar-2019	053786299-001	Crew Energy Inc.	22-Mar-2019		DLS: 03-12-082-20	No	Truck	Passed Inspection (Complete)	22-Mar-2019	22-Mar-2019	Planned	Wellhead is disconnected from the flow line but not chained and locked. Separator building door is locked. Pipeline is tagged as discontinued.						South	00024228	25597	Facility, Pipeline Project, Well
22-Mar-2019	053813046-001	Ovintiv Canada ULC	25-Mar-2019		NTS: D-A 028-I/093-P-01	No	Truck	Passed Inspection (Complete)	25-Mar-2019	25-Mar-2019	Planned	No concerns						South	00020696	17857, 17858	Facility, Pipeline, Well
22-Mar-2019	053814306-001	Cequence Energy Ltd.	25-Mar-2019		NTS: B 053-J/093-P-01	No	Truck	Passed Inspection (Complete)	25-Mar-2019	25-Mar-2019	Planned	No concerns identified.						South	00021029	19002, 23064	Facility, Pipeline, Well
22-Mar-2019	053815290-001	Ovintiv Canada ULC	25-Mar-2019		NTS: D 079-J/093-P-01	No	Truck	Deficiencies Corrected	1-Apr-2019	25-Mar-2019	Planned	d-79-I - No concerns with wellhead and meter run d-a79-I - No concerns with wellhead and meter run Common metering building - no bullplug off FG Scrubber drain (outside to open catchment) Small leak heard off pigging barrels.						South	00021261	19613, 19614	Facility, Pipeline, Well
22-Mar-2019	053821554-001	Ovintiv Canada ULC	25-Mar-2019		NTS: B 013-J/093-P-01	No	Truck	Passed Inspection (Complete)	25-Mar-2019	25-Mar-2019	Planned	Indication of some hydrocarbon staining around riser from d-77-G. Please clean up as per Section 37 (2) of OGAA; 37(2) If spillage occurs, a permit holder, an authorization holder or person carrying out an oil and gas activity must promptly do all of the following: (a) remedy the cause or source of the spillage; (b) contain and eliminate the spillage; (c) remediate any land or body of water affected by the spillage; (d) if the spillage is a risk to public safety or the environment, report to the commission (i) the location and severity of the spillage, and (ii) any damage or malfunction causing or contributing to the spillage.						South	00020974	18825	Facility, Pipeline, Well
22-Mar-2019	053829604-001	Ovintiv Canada ULC	25-Mar-2019		From: DLS: 06-22-077-14 To: DLS: 01-27-077-14	Yes	Truck	Passed Inspection (Complete)	25-Mar-2019	22-Mar-2019	Routine	WPS with PQR's produced on site WPS letter of acceptance by Company produced Welder's qualification test to PQR produced Welding inspector on location Visual inspection had not been approved by Company Approved now Doing 100 % visual inspection Visual inspection records produced Radiography Records produced Records of failed welds and repair and re-inspection produced Coaters certifications produced. *Records of Peal test produced Calibration for the Jeep meter produced Calibration for Clamp meter produced						South			Pipeline Project

22-Mar-2019	0538401 33-001	Ovintiv Canada ULC	25-Mar-2019		From: DLS: 01-27-077-14 To: DLS: 02-35-077-14	Yes	Truck	Passed Inspection (Complete)	25-Mar-2019	22-Mar-2019	Routine	WPS with PQR's produced on site WPS letter of acceptance by Company produced Welder's qualification test to PQR produced Welding inspector on location Visual inspection had not been approved by Company Approved now Doing 100 % visual inspection Visual inspection records produced Radiography Records produced Records of failed welds and repair and re-inspection produced Coaters certifications produced. "Records of Peal test produced Calibration for the Jeep meter produced Calibration for Clamp meter produced						South			Pipeline Project
22-Mar-2019	0538424 29-001	Shanghai Energy Corporation	26-Mar-2019		NTS: C 018-K/094-I-11	No	Walk	Passed Inspection (Complete)	26-Mar-2019	22-Mar-2019	Routine	SCADA calibration outdated. (March /2016)						North		15206	Pipeline, Well
22-Mar-2019	0538429 88-001	Shanghai Energy Corporation	26-Mar-2019		NTS: C 007-K/094-I-11	No	Truck	Passed Inspection (Complete)	26-Mar-2019	22-Mar-2019	Routine	SCADA calibration outdated. (March /2016)						North	00020206	16200	Facility, Pipeline, Well
22-Mar-2019	0538434 50-001	Shanghai Energy Corporation	26-Mar-2019		NTS: D 007-K/094-I-11	No	Truck	Passed Inspection (Complete)	26-Mar-2019	22-Mar-2019	Routine	SCADA calibration outdated. (March /2016)						North	00021207	19471	Facility, Pipeline, Well
22-Mar-2019	0538441 00-001	Canadian Natural Resources Limited	26-Mar-2019		NTS: C 053-D/094-P-02	No	Walk	Passed Inspection (Complete)	26-Mar-2019	22-Mar-2019	Routine	Wellhead only. Wellhead chained and locked. SCV is open. Signage is good.						North		15059	Well
25-Mar-2019	0538624 19-001	Sukunka Natural Resources Inc.	27-Mar-2019		NTS: A 070-E/093-P-05	No	Truck	Passed Inspection (Complete)	27-Mar-2019	27-Mar-2019	Routine	Wellhead is chained , locked and disconnected from the flow line. The SSSV is still connected. Small amount of staining under the pig launcher requires clean up.						South		07696	Well
25-Mar-2019	0538629 79-001	Sukunka Natural Resources Inc.	27-Mar-2019		NTS: B 060-K/093-P-05	No	Truck	Passed Inspection (Complete)	27-Mar-2019	27-Mar-2019	Planned	Ber-Mac control panel is leaking into the drip tray.						South	00019956	15035	Facility, Pipeline, Well
26-Mar-2019	0538457 80-001	Pavilion Energy Corp.	26-Mar-2019		DLS: 05-10-086-20	No	Truck	Deficiencies Corrected	25-Apr-2019	26-Mar-2019	Follow Up	Polish rod rotator is not rotating rod. Static and differential pens are excessively painting on chart.Pressure gauge at presco - 2500kPA Gas shut in at pig barrel going to 14-26 with oil. They had a high level shut down on the weekend.						Central	00026774, 00026775	26316	Facility, Pipeline, Well
26-Mar-2019	0538461 63-001	Whitecap Resources Inc.	26-Mar-2019		DLS: 14-27-085-14	No	Truck	Passed Inspection (Complete)	26-Mar-2019	26-Mar-2019	Routine							Central		00971	Pipeline, Well
26-Mar-2019	0538465 15-001	Whitecap Resources Inc.	26-Mar-2019		DLS: 08-28-085-14	No	Truck	Passed Inspection (Complete)	26-Mar-2019	26-Mar-2019	Routine							Central		01680	Pipeline, Well
26-Mar-2019	0538468 87-001	Whitecap Resources Inc.	26-Mar-2019		DLS: 14-22-085-14	No	Truck	Passed Inspection (Complete)	26-Mar-2019	26-Mar-2019	Routine							Central		01073	Pipeline, Well
26-Mar-2019	0538487 58-001	Murphy Oil Company Ltd.	26-Mar-2019		NTS: B-C 069-E/093-P-09	No	Truck	Deficiencies Corrected	10-Apr-2019	26-Mar-2019	Routine							South	00024175, 00024397	25906, 25907	Facility, Pipeline, Well
26-Mar-2019	0538615 46-001	Aduro Resources Ltd.	27-Mar-2019	27-Apr-2019	DLS: 05-31-081-21	No	Truck	Deficiencies Corrected	1-May-2019	27-Mar-2019	Planned	Well is shut in with the last production date of July 2018.						South		22985	Pipeline, Well
26-Mar-2019	0538641 16-001	Painted Pony Energy Ltd.	27-Mar-2019		NTS: D-H 005-K/094-B-16	Yes	Truck	Passed Inspection (Complete)	27-Mar-2019	27-Mar-2019	Planned	Grounding was tighened on Centrifuge overflow. All else on Inspection looks good. Rig is clean and well maintained.						Central		13157	Well
26-Mar-2019	0538707 74-001	Canadian Natural Resources Limited	27-Mar-2019		NTS: D 058-I/094-B-16	No	Truck	Deficiencies Corrected	23-Apr-2019	26-Mar-2019	Planned	COMMENTS: - arrived onsite to find the ESD latch in 'tripped' mode. (spoke with Tyler Branch as to why-compressor down and overpressure cause ESD to trip) -personal monitor alarmed for H2S and LEL inside of meter cupboard during building entry procedure (I called and spoke to Keith Cowger w/ CNRL), - Ensure your access roads are properly permitted as per the Industry Bulletin 2013-06						Central	00020633	17673	Facility, Pipeline, Well
26-Mar-2019	0538731 11-001	Canadian Natural Resources Limited	27-Mar-2019		NTS: C 068-I/094-B-16	No	Truck	Passed Inspection (Complete)	27-Mar-2019	26-Mar-2019	Planned	COMMENTS: -it appears there is or was a burst plate on the Surface casing vent assembly. As per the database, there was a burst plate installed, but was removed September 19, 2012. Just want to confirm that no burst plate remains in place. -Tanks not in service, secondary containment is not adequate as the liner is torn and has missing pieces and the corners of the concrete containment have missing pieces/holes. This equipment is not in service, as the well has been suspended.						Central		10537	Well
26-Mar-2019	0538734 82-001	Pacific Canbriam Energy Limited	27-Mar-2019			No	Truck	Passed Inspection (Complete)	27-Mar-2019	27-Mar-2019	Routine	This inspection is for the Harold Ellis Road, road #277. There are a couple of items to monitor and assess. At km 0.100, there are 3 concrete barricades that have subsided about 12 inches over the winter suggesting that the edge of the road may have some stability issues with possible action required. to address. Secondly, the ditches between km 10 -11 should have the takeoffs cleaned out so that not all the water runs down the entire hill side towards the stream at the bottom of the hill. There should also be an assessment to see if more take offs are required.. Other than the above 2 items, the road has been kept in good condition.						Central			Pipeline, Road
26-Mar-2019	0538744 45-001	Canadian Natural Resources Limited	27-Mar-2019		NTS: A 079-I/094-B-16	No	Truck	Deficiencies Corrected	3-Apr-2019	26-Mar-2019	Planned	COMMENTS: this well is metered at b-A79-I/94-B-16						Central	00020853	18382	Facility, Pipeline, Well
26-Mar-2019	0538753 28-001	Tourmaline Oil Corp.	27-Mar-2019		NTS: D 066-I/094-B-16	No	Truck	Passed Inspection (Complete)	27-Mar-2019	26-Mar-2019	Routine	COMMENTS: -No concerns here at this time.						Central	00018083, 00025663, 00025664	28449, 28450	Facility, Pipeline, Well
26-Mar-2019	0539010 96-001	Aduro Resources Ltd.	28-Mar-2019		DLS: 01-36-083-22	No	Truck	Passed Inspection (Complete)	28-Mar-2019	28-Mar-2019	Planned	Low level LEL's on entry to separator building. Protective box / cover over accumulator on the flow line is broken and unstable, requires repair. Thermal Electrical generator is partially dismantled and requires repair.						South		12157	Pipeline, Well
26-Mar-2019	0539016 81-001	Crew Energy Inc.	28-Mar-2019		DLS: 06-23-082-21	No	Truck	Passed Inspection (Complete)	28-Mar-2019	28-Mar-2019	Planned							South	00018738	04152	Facility, Pipeline, Well
26-Mar-2019	0539037 34-001	Tourmaline Oil Corp.	28-Mar-2019		DLS: 13-36-076-17	No	Truck	Passed Inspection (Complete)	28-Mar-2019	28-Mar-2019	Routine							South	00026324	30413, 30414, 32457, 32458, 32459, 32460	Facility, Pipeline, Well
26-Mar-2019	0539070 14-001	Ovintiv Canada ULC	28-Mar-2019		NTS: B 064-L/093-P-08	No	Truck	Passed Inspection (Complete)	28-Mar-2019	28-Mar-2019	Routine							South	00023205, 00023210	23574, 23586	Facility, Pipeline, Well
26-Mar-2019	0539078 04-001	PETRONAS Energy Canada Ltd.	28-Mar-2019		From: NTS: A 035-D/094-A-13 To: NTS: C 082-L/094-A-12	No	Truck	Passed Inspection (Complete)	28-Mar-2019	28-Mar-2019	Follow Up	This inspection is for the general area of where pipeline work has been done on 2 ROWs and the comments apply to both pipeline ROWs in the area however, only one can be identified on the inspection. Now that more snow has melted, there are some items that need to be addressed; -There are quite a few pieces of black plastic pipe wrap that need to be picked up along the access and pipeline ROW. -If no longer of use the flagging could be removed. -The snow fill crossing needs to be cleaned out better as the high water mark is above where there is still dirt and mulch sitting on snow/ ice. Due to the mulching activity there was quite a bit of dirt and mulch in the stream and generally this takes a bit more effort to remove the debris. - Where the 2 exposed pipelines were removed-perhaps coconut matting with grass seed or something similar could be installed to stabilize the slope and speed up vegetation establishment. The natural stream morphology on the high side of the stream where these pipelines were removed doesn't necessitate the sloping of the bank. It was mentioned with my conversation with rep that gravel may be added but since that was not done then other means could be used. Could you please reply to OGC with the actions you have taken for the above items. Thank you						Central			Pipeline Project
26-Mar-2019	0539081 57-001	Ovintiv Canada ULC	28-Mar-2019		NTS: B 088-L/093-P-08	No	Truck	Passed Inspection (Complete)	28-Mar-2019	28-Mar-2019	Routine							South	00021373	19773, 20906	Facility, Pipeline, Well
26-Mar-2019	0539085 12-001	Crew Energy Inc.	28-Mar-2019		DLS: 11-29-082-20	No	Truck	Passed Inspection (Complete)	28-Mar-2019	28-Mar-2019	Planned							South	00018857	05365	Facility, Pipeline, Well
26-Mar-2019	0539113 78-001	Canadian Natural Resources Limited	28-Mar-2019		NTS: C 077-I/093-P-08	No	Truck	Passed Inspection (Complete)	28-Mar-2019	28-Mar-2019	Routine							South	00023326	23799	Facility, Pipeline, Well
26-Mar-2019	0539119 53-001	Canadian Natural Resources Limited	28-Mar-2019		NTS: D 043-F/093-P-08	No	Truck	Passed Inspection (Complete)	28-Mar-2019	28-Mar-2019	Routine							South	00024216	25607	Facility, Pipeline, Well
27-Mar-2019	0539022 36-001	Shanghai Energy Corporation	28-Mar-2019		NTS: C 005-B/094-I-14	No	Truck	Deficiencies Corrected	23-Apr-2019	27-Mar-2019	Routine							North	00019893, 00024045, 00024087, 00024088	14723, 25194, 25298, 25299	Facility, Pipeline, Well
27-Mar-2019	0539026 07-001	PETRONAS Energy Canada Ltd.	28-Mar-2019		DLS: E 16-22-084-25	Yes	Truck	Passed Inspection (Complete)	28-Mar-2019	28-Mar-2019	Planned	Tighten loose grounds. Review berm construction. All else in good condition.						Central		31396	Well
27-Mar-2019	0539031 81-001	Shanghai Energy Corporation	28-Mar-2019		NTS: C 003-B/094-I-14	No	Truck	Deficiencies Corrected	23-Apr-2019	27-Mar-2019	Routine	SCADA calibration outdated. (Oct. /2015)						North	00024482, 00024570	26072, 26205	Facility, Pipeline, Well
27-Mar-2019	0539043 26-001	Shanghai Energy Corporation	28-Mar-2019		NTS: D 012-B/094-I-14	No	Truck	Passed Inspection (Complete)	28-Mar-2019	27-Mar-2019	Planned	SCADA calibration outdated. (March /2016)						North	00021201	19461	Facility, Pipeline, Well
27-Mar-2019	0539049 11-001	Shanghai Energy Corporation	28-Mar-2019		NTS: B-A 082-J/094-I-11	No	Truck	Deficiencies Corrected	23-Apr-2019	27-Mar-2019	Routine	Inactive JRO compressor on site. Gas migration observed around cellar at b-C82-J and b-E82-J/94-I-11. SCADA calibration outdated. (Oct. /2015)						North	00023019, 00023020, 00023021, 00023762, 00024017	23249, 23250, 23251, 24584, 25121	Facility, Pipeline, Well
27-Mar-2019	0539055 25-001	Shanghai Energy Corporation	28-Mar-2019		NTS: A 074-I/094-I-11	No	Truck	Passed Inspection (Complete)	28-Mar-2019	27-Mar-2019	Routine	SCADA calibration outdated. (Oct. /2015)						North	00022912, 00022926, 00022927	23049, 23050, 23023	Facility, Pipeline, Well
27-Mar-2019	0539060 88-001	Canadian Natural Resources Limited	28-Mar-2019	1-Oct-2019	NTS: B 095-G/094-P-02	No	Walk	Deficiencies Corrected	20-Feb-2020	27-Mar-2019	Routine	Four suspended wells. All wells chained and locked. SCVs are open. Signage is good. Flow line disconnected on b-C95-G/94-P-2 well only. Last SCADA calibration is from Feb. /2011. Methanol tank 3/4 full, should be emptied. Cortron tank 1/2 full, should be emptied.						North	00020288, 00020289, 00020290, 00020291	16426, 16427, 16428, 16429	Facility, Pipeline, Well
27-Mar-2019	0539052 25-001	Cenovus Energy Inc.	29-Mar-2019		NTS: A 045-L/093-P-01	No	Truck	Passed Inspection (Complete)	29-Mar-2019	29-Mar-2019	Planned	Annulus valve would appear to be inoperable due the distance from the ground to the valve handle.						South		06963	Pipeline, Well
27-Mar-2019	0540229 90-001	Cenovus Energy Inc.	29-Mar-2019		NTS: A 085-L/093-P-01	No	Truck	Passed Inspection (Complete)	29-Mar-2019	29-Mar-2019	Planned							South		06930	Pipeline, Well
27-Mar-2019	0540240 92-001	Cenovus Energy Inc.	29-Mar-2019		NTS: B 028-L/093-P-01	No	Truck	Passed Inspection (Complete)	29-Mar-2019	29-Mar-2019	Planned	ground cables to the two chemical tanks appear to have cut (removed)						South		05478	Pipeline, Well
27-Mar-2019	0540252 00-001	Cenovus Energy Inc.	29-Mar-2019		NTS: B 062-L/093-P-01	No	Truck	Passed Inspection (Complete)	29-Mar-2019	29-Mar-2019	Planned							South		07139	Pipeline, Well
27-Mar-2019	0540259 59-001	Cenovus Energy Inc.	29-Mar-2019		NTS: B 066-L/093-P-01	No	Truck	Passed Inspection (Complete)	29-Mar-2019	29-Mar-2019	Planned							South		06600	Pipeline, Well
27-Mar-2019	0540274 37-001	Cenovus Energy Inc.	29-Mar-2019		NTS: B 082-L/093-P-01	No	Truck	Passed Inspection (Complete)	29-Mar-2019	29-Mar-2019	Planned							South		06567	Pipeline, Well
27-Mar-2019	0541409 77-001	Coastal GasLink Pipeline Ltd.	3-Apr-2019			Yes	Truck	Passed Inspection (Complete)	3-Apr-2019	27-Mar-2019	Routine	Routine inspection of CGL activities in the Upper Kitimat River area on March 27, 2019. Viewed pipe storage area at approximately 1.5km on the Upper Kitimat FSR immediately South of PTP laydown 9636609. Upon further investigation it was confirmed that this area had an industrial lease that had been issued over the area. No activities were noted on any BCOGC permits that have been issued to CGL in this drainage. Borrow pits have not begun construction. CGL has a camp established at the PTP permit area 9638363. No non compliance noted during this inspection.						South			Pipeline Project
28-Mar-2019	0539090 79-001	Prairie Provident Resources Canada Ltd.	28-Mar-2019		DLS: 15-31-087-16	No	Truck	Passed Inspection (Complete)	28-Mar-2019	28-Mar-2019	Follow Up	Checking the recent completed work						Central	00001041	07344	Facility, Pipeline, Well
28-Mar-2019	0539102 26-001	Prairie Provident Resources Canada Ltd.	28-Mar-2019		DLS: 11-06-088-16	No	Truck	Passed Inspection (Complete)	28-Mar-2019	28-Mar-2019	OGC Requested							Central		07781	Pipeline, Well
28-Mar-2019	0539103 72-001	Prairie Provident Resources Canada Ltd.	28-Mar-2019		DLS: 06-36-087-17	No	Truck	Passed Inspection (Complete)	28-Mar-2019	28-Mar-2019	Routine							Central	00000244	01354	Facility, Pipeline, Well
28-Mar-2019	0539116 66-001	Ovintiv Canada ULC	28-Mar-2019		NTS: B 075-I/093-P-01	No	Truck	Deficiencies Corrected	2-Apr-2019	28-Mar-2019	Planned							South	00023176	23523	Facility, Pipeline, Well
28-Mar-2019	0539611 86-001	Pembina NGL Corporation	29-Mar-2019		DLS: 08-15-087-21	Yes	Truck	Deficiencies Corrected	3-Sep-2019	29-Mar-2019	Routine	Last revision of emergency plan onsite was dated 2017. As per Emergency Management Regulation Section 8 (1) A permit holder must review and, if necessary, update the information included in a plan (a) at least once a year. Water in flare knock out sump had been pumped out on to lease and running out beyond fenced boundary. Please provide to OGC by e-mail, sample analysis of sump water. 2 bullets, 2 risers, 2 vapour pumps, fluid sampling building, MCC, FKO and flarestack, New flarestack in the process of being installed. Calibrations: Fire and Gas Feb 2019, Fluid Meter Mar 2019						Central	00003969		Facility, Pipeline, Well
28-Mar-2019	0540092 42-001	Canadian Natural Resources Limited	29-Mar-2019		NTS: C 076-I/093-P-01	No	Truck	Passed Inspection (Complete)	29-Mar-2019	29-Mar-2019	Planned	Low level LEL's encountered in building. No cap on catadyne 912 regulator. No other issues encountered.						South	00019635	13117	Facility, Pipeline, Well
28-Mar-2019	0540161 94-001	Ovintiv Canada ULC	29-Mar-2019		NTS: B 013-B/093-P-08	No	Truck	Passed Inspection (Complete)	29-Mar-2019	29-Mar-2019	Planned	No concerns identified at the time of site visit						South	00022019	20998	Facility, Pipeline, Well
28-Mar-2019	0540244 40-001	Tourmaline Oil Corp.	29-Mar-2019			No	Truck	Passed Inspection (Complete)	29-Mar-2019	29-Mar-2019	Routine	The snow has been plowed/ melted well back of the ditch line and as a result there are no problem areas. There is an excavator at about km 3.8 that has been working on cleaning out the ditch and any issue that existed has been corrected. At this time the road surface is in good condition but will be subject to change when the frost starts to thaw. The section from km 0.5-1.5 that was worked on over the last year or so is working quite well. There is still sediment input from the quarry road and that may require work to clean out culverts etc and should be monitored. There is a dead tree that is leaning over the road at about km 9.8 and should be removed before it falls down. There is a section of black steel pipe (culvert) at about km 3.8 that should either be utilized or removed. Perhaps it could be used where the excavator is presently working. No other concerns were noted.						Central			Pipeline, Well
28-Mar-2019	0540263 09-001	Canadian Natural Resources Limited	29-Mar-2019		NTS: C 084-I/093-P-01	Yes	Truck	Passed Inspection (Complete)	29-Mar-2019	29-Mar-2019	Planned	No concerns identified at time of inspection						South	00023118, 00023120, 00023121	23424, 23428, 23427	Facility, Pipeline, Well
28-Mar-2019	0540270 80-001	Canadian Natural Resources Limited	29-Mar-2019		NTS: D 085-I/093-P-01	No	Truck	Passed Inspection (Complete)	29-Mar-2019	29-Mar-2019	Planned	No concerns identifies at time of inspection						South	00019809	14190	Facility, Pipeline, Well
28-Mar-2019	0540284 22-001	Tourmaline Oil Corp.	29-Mar-2019			No	Truck	Passed Inspection (Complete)	29-Mar-2019	29-Mar-2019	Routine	This inspection is for the Old Mile 109 Road from km D-approx 9. There were no concerns with the road condition at the time of inspection.						Central			Road
28-Mar-2019	0540287 71-001	Canadian Natural Resources Limited	29-Mar-2019		NTS: B 076-I/093-P-01	Yes	Truck	Passed Inspection (Complete)	29-Mar-2019	29-Mar-2019	Planned	No concerns identified at time of site visit						South	00022128	21244	Facility, Pipeline, Well
28-Mar-2019	0540295 31-001	PETRONAS Energy Canada Ltd.	29-Mar-2019			No	Truck	Passed Inspection (Complete)	29-Mar-2019	29-Mar-2019	Routine	This inspection is for the Mile 120/Gundy Road from km 0 to 28.5. There were no concerns at the time of inspection. As the spring thaw continues please ensure culverts are functional and the km 23 and 19 hills are safe to travel on. These hills can get slippery when the frost leaves the road bed and an application aggregate may be required when appropriate.						Central			Road
28-Mar-2019	0540419 94-001	Tourmaline Oil Corp.	29-Mar-2019			No	Truck	Passed Inspection (Complete)	29-Mar-2019	29-Mar-2019	Routine	The road is in good shape with all drainage features functioning. The running surface is in good shape. For some reason the Gundy Trunk Road has 2 road numbers. This inspection is for road number 2485, the south portion. No concerns were noted at the time of inspection.						Central			Road
28-Mar-2019	0540485 60-001	Tourmaline Oil Corp.	29-Mar-2019			No	Truck	Passed Inspection (Complete)	29-Mar-2019	29-Mar-2019	Routine	The Gundy Trunk Road is broken into 2 road numbers. This is an inspection for the north portion of the road, known as road # 2585. No concerns were noted.						Central			Pipeline, Well
28-Mar-2019	0540491 34-001	PETRONAS Energy Canada Ltd.	29-Mar-2019			No	Truck	Passed Inspection (Complete)	29-Mar-2019	29-Mar-2019	Routine	The culvert at km 11 is plugged and suspected as frozen as it was last year. Monitor the road condition and maintain as needed. There is no main impact at this time. No other concerns as all other drainage features appear to be functioning and the road surface was in good condition at the time of inspection.						Central			Road
28-Mar-2019	0540497 51-001	Painted Pony Energy Ltd.	29-Mar-2019			No	Truck	Passed Inspection (Complete)	29-Mar-2019	29-Mar-2019	Routine	This inspection is for the Mile 132 road (road #165). There are a 3 locations to monitor during the spring thaw. The first is the km 3 hill and although it is in good shape now , that may change when the frost thaws out of the road bed. There are 5 takeoffs on the uphill side of the road (km 3-4) that should be cleaned out and that will aid in slowing down water velocity and sediment transport, especially with rain events. Secondly, at km 8 the culvert to your c-98-F location is frozen or damaged and contributing water to the 132 road. Thirdly, at km 14 there is quite a bit of water coming off the access to the Mile 138 road and is running down the Mile 132 road and across the bridge. This needs to be corrected asap. Other than some corrective measures, the road is maintained in good shape. It was great to see that all the culverts were opened up in preparation of the spring thaw and only one is frozen or plugged (near d-B-F/ 94-B-16) but currently has no consequences to the running surface of the road. When the ditches thaw there will be silt fences to maintain or replace as they have been damaged by the snow plowing activities over the winter. The decking on the km 4.5 bridge is badly worn with timber knots and spikes sticking up 1-2 inches.						Central			Road
28-Mar-2019	0541195 33-001	Canadian Natural Resources Limited	1-Apr-2019		NTS: D 073-E/094-A-14	No	Truck	Passed Inspection (Complete)	1-Apr-2019	1-Apr-2019	Planned	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Propane tank, piping supports, pipeline (blinded) riser still on location. Flare pit is fenced.						Central		03900	Well
28-Mar-2019	0541219 51-001	Black Swan Energy Ltd.	1-Apr-2019		NTS: A 020-E/094-H-04	No	Truck	Passed Inspection (Complete)	1-Apr-2019	28-Mar-2019	Planned	COMMENTS: - For information and hazard identification purposes, a location sign with all pertinent information should be posted at the lease entrance for the A-20-E/94-H-4 location that also resides here. There is a location sign posted at the lease entrance for b-19-E/94-H-4. All wells have proper location signage posted at the wells themselves.						Central		31929, 31930	Well
28-Mar-2019	0541226 63-001	Black Swan Energy Ltd.	1-Apr-2019		NTS: B 019-E/094-H-04	No	Truck	Passed Inspection (Complete)	1-Apr-2019	28-Mar-2019	Routine	COMMENTS: -No concerns here at this time. Site looks good.						Central	00018177	29617, 29618, 31924	Facility, Pipeline, Well
28-Mar-2019	0541234 08-001	Canlin Energy Corporation	1-Apr-2019		NTS: C 014-L/094-H-05	No	Truck	Passed Inspection (Complete)	1-Apr-2019	28-Mar-2019	Planned	COMMENTS: -the tubing stored on lease should be moved to a storage site or facility where the permit is approved for other equipment. The wellsite is not permitted for any other equipment than what is on the permit. (this was requested in previous inspectcn dated September 2018). -No other concerns here at this time.						Central		06649	Pipeline, Well
28-Mar-2019	0541240 83-001	Predator Oil BC Ltd.	1-Apr-2019		NTS: B 011-L/094-H-05	No	Truck	Deficiencies Corrected	23-Apr-2019	28-Mar-2019	Planned	COMMENTS: -Where is the meter located for this site?						Central		10378	Well

29-Mar-2019	054111293-001	Ridgeback Resources Inc.	1-Apr-2019		NTS: B 053-J/094-J-14	No	Truck	Passed Inspection (Complete)	1-Apr-2019	29-Mar-2019	Routine	Wellhead only. Wellhead chained and locked. SCV is open. Signage is good. All previous equipment has been removed.						North	00024039	25177	Facility, Pipeline, Well
29-Mar-2019	054111846-001	Tourmaline Oil Corp.	1-Apr-2019		NTS: B-C 048-A/094-B-16	Yes	Truck	Passed Inspection (Complete)	1-Apr-2019	1-Apr-2019	Planned	Discuss Pop Valve line between Pump Houses with Rig Manager and Company Man. Will look at getting hard line. All else good on Inspection. Rig is clean and all related equipment is well maintained.						Central		33662	Pipeline, Well
29-Mar-2019	054112407-001	Crew Energy Inc.	1-Apr-2019		NTS: D 081-B/094-O-11	No	Truck	Passed Inspection (Complete)	1-Apr-2019	29-Mar-2019	Routine	No change since last inspection in Sept. /2016. CREW ENERGY would like to retain the equipment on site for the time being. This site will be inspected again for unused equipment when the 10 year inactive time frame lapses. (See Drilling and Production Regulation Section 78(6)(b) and Industry Bulletin 2016-03) CREW ENERGY has a permit to store unused equipment at this location. Genset, office trailer, compressor and dehy are locked. Facility has flare with underground knockout, tank farm, inlet header, chemical tank, propane tanks, two small separator/meter skids, barrel dock with full and empty barrels, meter skid. Some of the unused equipment on site includes unused tanks, separator skids, pipe, and flare knockouts. The facility is fenced in and the gate is locked.						North	00007117, 00008507		Facility, Pipeline, Well
29-Mar-2019	054120495-001	AQT Water Management Inc.	1-Apr-2019		DLS: 11-12-084-19	Yes	Truck	Deficiencies Corrected	15-Apr-2019	29-Mar-2019	Planned	Disposal Well Inspection Inspect site with operations. Surface casing vent had valve shut on injection well. Gasket on the meter for well at 11-12 is bent. Some garbage to clean up and staining around old tubing and by the 11-12 well to the northwest. H2S sensors set at 10 alarm and 20 PPM shutdown which should be 5 and 9 PPM. Tag for pump #1 PSHH set at 9608 kPA, report had 9480 kPa, permit 9480 kPa. Please match to permit conditions. Tbg and csg pressures not able to be shown via SCADA while on site. water injection building with 2 pumps, 11-12 and 6-24 12 tanks MCC old meter skid not in use tubing on west side on ground Action items: 1.) Please submit turbine fluid meter report for well as no tag on meter. 2.) Confirm if repair to tank #8 high level has been repaired as per station shutdown report. 3.) Please confirm any records of underground tank testing of tank from drains off pump building.						Central	00000287	03010	Facility, Pipeline, Well
1-Apr-2019	054124815-001	ARC Resources Ltd.	2-Apr-2019		DLS: 02-27-084-24	Yes	Truck	Passed Inspection (Complete)	2-Apr-2019	2-Apr-2019	Planned	No problems on Inspection. Rig is clean and all related equipment is well maintained.						Central		36805	Pipeline, Well
1-Apr-2019	054137915-001	Tourmaline Oil Corp.	3-Apr-2019		NTS: A 051-B/094-B-16	No	Truck	Passed Inspection (Complete)	3-Apr-2019	2-Apr-2019	Routine	Observations: All associated sites such as temporary worksspaces have been recontoured and the strippings/top soil spread. These will need to be re-vegetated as per condition #17 of your permit, if seeding is not already done or natural regrowth is not sufficient. The cut slope and fill slope should be visually monitored for movement and erosion issues. The coconut matting and rock filled drainage ditches at the north end of the lease has a variety of rock sizes which will slow down water velocity. The drainage ditch at the south west corner has fewer smaller rocks and the existing rock has larger gaps which may not slow the water down enough to prevent erosion. There is some concern over runoff from the lease flowing onto the Gundy Connector. There is a takeoff down hill from the junction of the Gundy Connector and lease road but this disappears under the snow and strippings/topsoil. This will have to be assessed to make sure that the takeoff is re-established or the Gundy Connector is ditched or a cross drain culvert is installed to take water to the north side of the road.						Central		34966	Well, Road
1-Apr-2019	054140629-001	PETRONAS Energy Canada Ltd.	3-Apr-2019		NTS: B-A 069-A/094-B-16	No	Truck	Passed Inspection (Complete)	3-Apr-2019	3-Apr-2019	Routine	Observations: - top soil stripped and piled separately - the well has been abandoned - no subsidence noted at well center - no concerns noted at the time of inspection						Central		03936	Well
2-Apr-2019	054126062-001	Cenovus Energy Inc.	2-Apr-2019		NTS: D 062-J/093-P-02	No	Truck	Deficiencies Corrected	5-Apr-2019	2-Apr-2019	Routine							South		05473	Pipeline, Well
2-Apr-2019	054133318-001	Canadian Natural Resources Limited	2-Apr-2019		NTS: A 041-J/093-P-02	No	Truck	Deficiencies Corrected	4-Apr-2019	2-Apr-2019	Routine							South		14393	Well
2-Apr-2019	054134297-001	Cenovus Energy Inc.	2-Apr-2019		NTS: D 033-J/093-P-02	No	Truck	Deficiencies Corrected	5-Apr-2019	2-Apr-2019	Routine							South		08072	Pipeline, Well
2-Apr-2019	054135373-001	Ovintiv Canada ULC	2-Apr-2019		NTS: C 009-A/093-P-08	No	Truck	Passed Inspection (Complete)	2-Apr-2019	2-Apr-2019	Planned	No concerns observed at the time of inspection						South		15910	Pipeline, Well
2-Apr-2019	054135958-001	Ovintiv Canada ULC	2-Apr-2019		NTS: B 075-J/093-P-01	No	Truck	Passed Inspection (Complete)	2-Apr-2019	2-Apr-2019	Planned	No concerns identified at time of site visit						South	00023176	23523	Facility, Pipeline, Well
2-Apr-2019	054136719-001	Ovintiv Canada ULC	2-Apr-2019		NTS: C 001-B/093-P-08	No	Truck	Passed Inspection (Complete)	2-Apr-2019	2-Apr-2019	Planned	No concerned identified at time of site inspection.						South	00020130, 00020131	15908, 15909	Facility, Pipeline, Well
2-Apr-2019	054137308-001	Canadian Natural Resources Limited	2-Apr-2019		NTS: B 065-J/093-P-01	Yes	Walk	Passed Inspection (Complete)	2-Apr-2019	2-Apr-2019	Planned	No concerns identified at time of inspection						South		18902	Well
2-Apr-2019	054138180-001	Cenovus Energy Inc.	3-Apr-2019		NTS: A 065-J/093-P-02	No	Truck	Passed Inspection (Complete)	3-Apr-2019	3-Apr-2019	Routine							South		07404	Pipeline, Well
2-Apr-2019	054139130-001	Cenovus Energy Inc.	3-Apr-2019		NTS: A 067-J/093-P-02	No	Truck	Passed Inspection (Complete)	3-Apr-2019	3-Apr-2019	Routine							South		06637	Pipeline, Well
2-Apr-2019	054157010-001	Crew Energy Inc.	3-Apr-2019		DLS: 04-21-082-19	Yes	Truck	Deficiencies Corrected	24-Jun-2019	3-Apr-2019	Routine	2 C-Rings on location, staining was observed in pooled water in proximity to the C-Rings. ; a hydrocarbon sheen was observed in pooled water along the S/E corner off the pad. A vac truck was actively suctioning contaminated water from one of the pools near the C-Rings. Confirmed with site supervisor that no pump offs were to occur until the lease was free of contamination. Instructed them to request an extension for the deficiency if the pad does not dry up enough to deal with the large wood debris.						South	00026724	33085, 33086, 33087, 33088, 33089, 33090	Facility, Pipeline, Well
2-Apr-2019	054164234-001	Crew Energy Inc.	4-Apr-2019			No	Truck	Passed Inspection (Complete)	4-Apr-2019	4-Apr-2019	OGC Requested	Timber marks are required for the log decks.						South			Pipeline, Well
2-Apr-2019	054173845-001	Tourmaline Oil Corp.	4-Apr-2019		DLS: 01-24-080-16	No	Truck	Deficiencies Corrected	25-Apr-2019	4-Apr-2019	Routine	- LEL's in buildings. Leak must be fixed to comply with section 50(1) of the Drilling and Production Regulation. - Disconnected lines off vertical separators venting inside. Must be plugged/capped or vented outside to comply with section 47(f) of the Drilling and Production Regulation.						South	00018277	30883, 30884, 30885, 30886, 30887, 30888	Facility, Pipeline, Well
2-Apr-2019	054174475-001	ARC Resources Ltd.	4-Apr-2019		DLS: 08-23-080-16	No	Truck	Passed Inspection (Complete)	4-Apr-2019	4-Apr-2019	Routine	No issues found						South	00024444	26000	Facility, Pipeline, Well
2-Apr-2019	054176200-001	Longshore Resources Ltd.	4-Apr-2019		DLS: 16-33-079-16	No	Truck	Passed Inspection (Complete)	4-Apr-2019	4-Apr-2019	Routine	No issues found						South		17621	Pipeline, Well
2-Apr-2019	054176812-001	ARC Resources Ltd.	4-Apr-2019		DLS: 13-23-080-16	No	Truck	Passed Inspection (Complete)	4-Apr-2019	4-Apr-2019	Routine	No issues found						South	00024264	25652	Facility, Pipeline, Well
2-Apr-2019	054177390-001	Tourmaline Oil Corp.	4-Apr-2019		DLS: 05-23-080-16	No	Truck	Passed Inspection (Complete)	4-Apr-2019	4-Apr-2019	Routine	No issues found. Minor SCVF on B-well. Already in IRIS.						South	00024733, 00024734, 00024735, 00026339, 00026347	26522, 26523, 26524	Facility, Pipeline, Well
2-Apr-2019	054177972-001	Tourmaline Oil Corp.	4-Apr-2019		DLS: 12-13-080-16	No	Truck	Passed Inspection (Complete)	4-Apr-2019	4-Apr-2019	Routine	Site was found to be in good condition						South	00024809, 00024810, 00025840, 00025841, 00025842, 00025843	26678, 26679, 28919, 28921, 28920, 28922	Facility, Pipeline, Well
2-Apr-2019	054178570-001	Tourmaline Oil Corp.	4-Apr-2019		DLS: 12-24-080-16	No	Truck	Passed Inspection (Complete)	4-Apr-2019	4-Apr-2019	Routine	No issues found on site						South	00024838, 00024839, 00025299	26732, 26731, 27634	Facility, Pipeline, Well
2-Apr-2019	054184224-001	Whitecap Resources Inc.	5-Apr-2019		DLS: 14-24-086-14	No	Truck	Deficiencies Corrected	17-Apr-2019	2-Apr-2019	Routine	400 BBL tied to SCV. IRIS has SCVF test in 2014 and abandon 2nd quarter 2018 Wellhead should be secured. What are plans for SCV?						Central		00633	Pipeline, Well
2-Apr-2019	054201141-001	Canadian Natural Resources Limited	8-Apr-2019		NTS: B 050-I/094-A-13	No	Truck	Passed Inspection (Complete)	8-Apr-2019	2-Apr-2019	Planned	COMMENTS: -no concerns here at this time.						Central	00000067	04616	Facility, Pipeline, Well
2-Apr-2019	054201741-001	Canadian Natural Resources Limited	8-Apr-2019		NTS: A 029-D/094-A-14	No	Truck	Passed Inspection (Complete)	8-Apr-2019	2-Apr-2019	Planned	COMMENTS: -Earthen berm about to breach with snow melt/water.						Central		03347	Well
2-Apr-2019	054202377-001	Predator Oil BC Ltd.	8-Apr-2019		NTS: B 042-A/094-A-13	No	Truck	Passed Inspection (Complete)	8-Apr-2019	2-Apr-2019	Planned	COMMENTS: - wellhead not chained and locked and flowline still connected to wellhead. In June this well will meet the inactive status and will then need to start the process of suspension.						Central	00018641	03203	Facility, Pipeline, Well
3-Apr-2019	054155226-001	Canadian Natural Resources Limited	3-Apr-2019		NTS: B 075-H/094-A-15	No	Truck	Passed Inspection (Complete)	3-Apr-2019	3-Apr-2019	Routine							Central		03095	Well
3-Apr-2019	054155575-001	Canadian Natural Resources Limited	3-Apr-2019		NTS: D 058-H/094-A-15	No	Truck	Passed Inspection (Complete)	3-Apr-2019	3-Apr-2019	Routine							Central		02141	Well
3-Apr-2019	054155920-001	Canadian Natural Resources Limited	3-Apr-2019		NTS: D 046-A/094-H-02	No	Truck	Passed Inspection (Complete)	3-Apr-2019	3-Apr-2019	Routine							Central		00530	Well
3-Apr-2019	054164880-001	ARC Resources Ltd.	4-Apr-2019		DLS: 12-29-079-14	No	Truck	Passed Inspection (Complete)	4-Apr-2019	4-Apr-2019	Routine	No issues found.						South	00020600	17505	Facility, Pipeline, Well
3-Apr-2019	054165548-001	ARC Resources Ltd.	4-Apr-2019		DLS: 14-24-078-14	No	Truck	Passed Inspection (Complete)	4-Apr-2019	4-Apr-2019	Routine	Wellhead appears to be in good condition.						South		10659	Pipeline, Well
3-Apr-2019	054166102-001	ARC Resources Ltd.	4-Apr-2019		DLS: 09-30-079-14	No	Truck	Deficiencies Corrected	8-Apr-2019	4-Apr-2019	Routine	Small hissing leak at wellhead. Must be fixed to comply with section 50(1) of the Drilling and Production Regulation.						South	00019887	14690	Facility, Pipeline, Well
3-Apr-2019	054166702-001	ARC Resources Ltd.	4-Apr-2019		DLS: 02-30-079-14	No	Truck	Passed Inspection (Complete)	4-Apr-2019	4-Apr-2019	Routine	Tree across the lease access road.						South	00022326, 00024316, 00024322	21652, 25754, 25764	Facility, Pipeline, Well
3-Apr-2019	054167275-001	ARC Resources Ltd.	4-Apr-2019		DLS: 11-20-079-14	No	Truck	Passed Inspection (Complete)	4-Apr-2019	4-Apr-2019	Routine	No issues found						South	00019739	13660	Facility, Pipeline, Well
3-Apr-2019	054167875-001	ARC Resources Ltd.	4-Apr-2019		DLS: 02-29-079-14	No	Truck	Deficiencies Corrected	26-Apr-2019	4-Apr-2019	Routine	No wellhead protection. Wellhead must be protected as per section 50(3) of the Drilling and Production Regulation. All else in good condition.						South	00019984	15142	Facility, Pipeline, Well
3-Apr-2019	054168903-001	ARC Resources Ltd.	4-Apr-2019		DLS: 15-21-079-14	No	Truck	Passed Inspection (Complete)	4-Apr-2019	4-Apr-2019	Routine	No issues found						South	00020122	15871	Facility, Pipeline, Well
3-Apr-2019	054169823-001	Canadian Natural Resources Limited	4-Apr-2019	7-May-2019	NTS: B-A 033-A/094-B-16	No	Truck	Deficiencies Corrected	2-Jul-2019	4-Apr-2019	Routine							Central		22477	Well
3-Apr-2019	054170186-001	ARC Resources Ltd.	4-Apr-2019		DLS: 15-19-079-14	No	Truck	Deficiencies Corrected	8-Apr-2019	4-Apr-2019	Routine	Bypass around hi/lo not locked or carsealed. Must be locked or carsealed to comply with section 49(2) of the Drilling and Production Regulation.						South	00019930	14887	Facility, Pipeline, Well
3-Apr-2019	054171307-001	PETRONAS Energy Canada Ltd.	4-Apr-2019			No	Truck	Passed Inspection (Complete)	4-Apr-2019	4-Apr-2019	Routine	This inspection is for the road going to d-23-A / 94-B-16 off approx. km 24 on the Gundy/Mirk 120 road. Just an observation that there are not ditches on the bottom corner on the hill. When the road is graded next, a grader cut ditch would be advisable to ensure the water is removed off the road and doesn't come back onto the running surface. Otherwise no other concerns noted.						Central			Well
3-Apr-2019	054171905-001	ConocoPhillips Canada Resources Corp.	4-Apr-2019		NTS: D 043-A/094-B-16	No	Truck	Passed Inspection (Complete)	4-Apr-2019	4-Apr-2019	Routine	Observations; There is a fair amount of water gathering around the wellhead. When equipment is in the area there should be some fill placed around the wellhead. There is plenty of height to work with and it won't interfere with any valve handles. The associated sump and freshwater storage area have been fully reclaimed.						Central	00018055, 00026046	30058	Facility, Pipeline, Well
3-Apr-2019	054172342-001	ARC Resources Ltd.	4-Apr-2019		DLS: 15-21-079-14	No	Truck	Passed Inspection (Complete)	4-Apr-2019	4-Apr-2019	Routine	No issues found						South	00019983	15141	Facility, Pipeline, Well
3-Apr-2019	054173165-001	PETRONAS Energy Canada Ltd.	4-Apr-2019		NTS: D 023-A/094-B-16	No	Truck	Deficiencies Corrected	6-Aug-2019	4-Apr-2019	Routine							Central		20158	Well
3-Apr-2019	054175054-001	Pengrowth Energy Corporation	4-Apr-2019		NTS: B 036-B/094-H-02	No	Truck	Deficiencies Corrected	25-Apr-2019	4-Apr-2019	Incident	b-36-B wellhead should be cleaned up and, if any, leaks repaired. Low LELs were detected with personal monitor in side separator building. Incident # 53862314 Both wells have an ESD and presco on each flowline. b-A36-B well has an eviro shutdown on stuffing box. Line from PSVs to pop tank tees off to flarestack, this side has been blinded.						Central	00007738	04619, 25518	Facility, Pipeline, Well
3-Apr-2019	054175413-001	PETRONAS Energy Canada Ltd.	4-Apr-2019		NTS: C-A 091-B/094-B-16	No	Truck	Deficiencies Corrected	6-Aug-2019	4-Apr-2019	Routine							Central		18502	Well
3-Apr-2019	054182390-001	PETRONAS Energy Canada Ltd.	16-Apr-2019		NTS: C 034-G/094-B-16	No	Truck	Passed Inspection (Complete)	16-Apr-2019	5-Apr-2019	Routine	The short road to this well is under permit and has been plowed open. The wellhead has been unchained. Is this well going to flow again? According to our database, this well last flowed in Sept 2016.						Central	00019434	11647	Facility, Pipeline, Well
3-Apr-2019	054182896-001	Tourmaline Oil Corp.	8-Apr-2019		NTS: B 035-A/094-B-16	No	Truck	Passed Inspection (Complete)	8-Apr-2019	5-Apr-2019	Routine	Inspection observations; This new lease and borrow pit have a large cut slopes and will need to be visually monitored for slope movement. The culvert inlets and outlets are well armoured. There may be some lengths of coconut /straw matting that may be undermined when the water flows and these will need to be monitored. No concerns noted at the time of inspection.						Central		36455	Pipeline, Well
3-Apr-2019	054183574-001	Canadian Natural Resources Limited	5-Apr-2019		NTS: A 074-G/093-I-15	Yes	Truck	Passed Inspection (Complete)	5-Apr-2019	3-Apr-2019	Routine	Receive orientation and perform joint inspection with operations. 3% sour. Last TA and UT 2014. Next TA 2019 60 e3m3 sweet to PNG 150 e3m3 sour to PRGP 1 m3 water, no condy abandoned disposal well with two 400 tanks and pump building out of service, Generator, Heat Medium, two comps, two inlets, sweet and sour side, two dehies, third dehy not in use Action Items: 1.) Grader fuel tank and around unit #1 compressor staining to clean up. 2.) Flare Knockout HP LEL in building. 3.) Unit #2 comp stud missing on first stage piping by compressor. 4.) PAV chains need to be connected and grounding for the containment tanks on pig barrels. 5.) Updated DEOS to be installed which were available in control room. 6.) Carseal/lock on unit #2 flare valve outside compressor. 7.) Regulators in sour dehy need to be vented outside. Pilot and off flash tank. 3/8 cap needed by pilot regulator.						South	00008110, 00000245, 00000453		Facility, Pipeline, Well
3-Apr-2019	054184804-001	Pacific Northern Gas (N.E.) Ltd.	5-Apr-2019		NTS: A 074-G/093-I-15	Yes	Truck	Deficiencies Corrected	23-Apr-2019	3-Apr-2019	Planned	Inspect site with Operations. Calibrations taking place while touring site. Location sign had b-74-G but KERMIT has a-74-G. 20 - 60 e3m3 gas for fuel to Tumbler and others Gas comes slightly sour from CNRL a-74-G plant and sweetened by PNG, amine plant, 400 BBL, flare, and old iron sponge Action Items: 1.) Vent regulator for catadyne outside on flare knock out pump building. DPR 47(f) 2.) FKO level transmitter not connected. When are plans to connect? Does FKO have tank testing done? 3.) Are there plans to add auto ignitor to flare stack?						South	00000303		Facility, Pipeline, Well
3-Apr-2019	054370021-001	Plateau Pipe Line Ltd.	15-Apr-2019		From: DLS: 14-29-088-25 To: NTS: B 029-K/094-A-12	No	Truck	Deficiencies Corrected	24-Apr-2019	15-Apr-2019	Routine							Central			Pipeline, Road
4-Apr-2019	054181729-001	Crew Energy Inc.	5-Apr-2019		DLS: 03-32-082-19	Yes	Truck	Passed Inspection (Complete)	5-Apr-2019	5-Apr-2019	Planned	No problems on Inspection. Rig is clean and all related equipment is well maintained.						South		33502	Pipeline, Well
4-Apr-2019	054185384-001	Canadian Natural Resources Limited	5-Apr-2019		NTS: C 033-J/093-I-14	Yes	Truck	Passed Inspection (Complete)	5-Apr-2019	4-Apr-2019	Routine	Receive orientation and inspect site with Operations. Site in good shape. PAV repaired on pig barrel. Ensure all chains for valves to BDVs in compressors kept tight along with locks closed. Update Safety Device Tracking received. Minor staining cleaned up. Calibrations of fire and gas up to date. Thanks for tour. 15 % at 1300 e3m3 with small amount water to PRGP mole sieve 4 compressors with c-400 SI, blinded and purged with sweet gas LP and HP inlets Flare stack TA 2014 along with UT, some UT done in 2019 and plan for TA 2019 while PRGP down						South	00002788, 00008215, 00002871		Facility, Pipeline, Well

5-Apr-2019	054223022-001	Veresen Midstream General Partner Inc.	9-Apr-2019		From: DLS: 12-07-081-17 To: DLS: 04-18-081-17	Yes	Truck	Passed Inspection (Complete)	9-Apr-2019	9-Apr-2019	OGC Requested	-Welding procedures on location - welders qualified to procedures -Welders qualified shop/field -Welder certificates on site -Records of repair welds retained and repair procedure on site -Radiography certificate on site -Visual inspections 100% -Adhesion cross cuts 1/50						South			Pipeline Project
8-Apr-2019	054221911-001	Tourmaline Oil Corp.	9-Apr-2019		NTS: C-A 051-H/093-P-10	Yes	Truck	Passed Inspection (Complete)	9-Apr-2019	9-Apr-2019	Planned	All looks good on Inspection.						South		35003	Pipeline, Well
8-Apr-2019	054222464-001	Tourmaline Oil Corp.	9-Apr-2019		DLS: C 04-06-080-15	Yes	Truck	Passed Inspection (Complete)	9-Apr-2019	9-Apr-2019	Planned	No problems on Inspection.						South		35954	Pipeline, Well
8-Apr-2019	054247891-001	TAQA North Ltd.	9-Apr-2019	24-Apr-2019	DLS: 15-26-085-14	Yes	Truck	Deficiencies Corrected	24-Apr-2019	8-Apr-2019	Routine	Site is being kept in good shape and appreciate time operations spent reviewing items. Calibrations up to date. 4 e3m3 at .8% 66 m3 oil and 591 m3 water with water flood, booster comp flare stack, water tanks on water flood side and production on south side treater building, water pump building Last TA 2017 Action Items: 1.) Ignitor to flare stack will not reset alarm. 2.) Carseals needed for PSHH on pump #1 and #2 along with LSHH on FKO valves on bridle.						Central	00000038		Facility, Pipeline, Well
8-Apr-2019	054279293-001	Canadian Natural Resources Limited	10-Apr-2019		NTS: C 074-J/093-P-01	No	Truck	Deficiencies Corrected	15-Apr-2019	10-Apr-2019	Planned							South	00025019	27140	Facility, Pipeline, Well
8-Apr-2019	054282656-001	Cenovus Energy Inc.	10-Apr-2019		NTS: C 052-J/093-P-01	No	Truck	Passed Inspection (Complete)	10-Apr-2019	10-Apr-2019	Planned	No concerns identified at time of visit						South		14272	Pipeline, Well
9-Apr-2019	054274024-001	AQT Water Management Inc.	9-Apr-2019		DLS: 06-24-084-19	No	Truck	Passed Inspection (Complete)	9-Apr-2019	9-Apr-2019	Planned	Regulator for catadyne needs to be vented outside. Calibrations up to date for transmitters and meter.						Central		03060	Well
9-Apr-2019	054274680-001	Cequence Energy Ltd.	15-Apr-2019		NTS: C 033-J/093-P-01	No	Truck	Passed Inspection (Complete)	15-Apr-2019	10-Apr-2019	Planned	c-33-J - Burst plate installed on SCV. Removed by operations. Low LEL's in meter building. No additional concerns indicated at time of inspection c-33-J - LEL in shared meter building c-33-J - burst plate installed on SCV - follow up c-b33-J - no concerns						South	00020113	15844, 23026, 23027	Facility, Pipeline, Well
9-Apr-2019	054278735-001	Cenovus Energy Inc.	10-Apr-2019		NTS: A 057-I/093-P-01	No	Truck	Passed Inspection (Complete)	10-Apr-2019	10-Apr-2019	Routine	No concerns identified at time of visit.						South	00020063	15388	Facility, Pipeline, Well
9-Apr-2019	054280489-001	Canadian Natural Resources Limited	10-Apr-2019		DLS: 16-02-085-19	Yes	Truck	Passed Inspection (Complete)	10-Apr-2019	9-Apr-2019	Routine	Noted pipeline marker on riser 03052-18 indicates abandoned. 2773-002 pipeline indicates active in KERMIT. Please confirm both lines status and update. Two pipeline risers at site, one with depression by valve. Took readings with methane detector and noted 2900 PPM by east pipeline riser 03052-18. Contacted Operations who came to site to observe readings. Please confirm source and email results to OGC. Thank you.						Central		04631	Pipeline Project, Well
9-Apr-2019	054281467-001	Cenovus Energy Inc.	10-Apr-2019		NTS: C 042-I/093-P-01	No	Truck	Passed Inspection (Complete)	10-Apr-2019	10-Apr-2019	Planned	No concerns identified at time of inspection						South		16129	Pipeline, Well
10-Apr-2019	054275622-001	Canadian Natural Resources Limited	10-Apr-2019		DLS: 12-34-086-18	No	Truck	Passed Inspection (Complete)	10-Apr-2019	10-Apr-2019	Routine	Valve handles off stems but should be removed						Central		08386	Well
10-Apr-2019	054275967-001	Canadian Natural Resources Limited	10-Apr-2019		DLS: 04-23-086-18	No	Truck	Passed Inspection (Complete)	10-Apr-2019	10-Apr-2019	Planned	Road mats in place, some piping on lease.. I think this is all from the recent Spectra line nearby.						Central		10493	Well
10-Apr-2019	054276312-001	Canadian Natural Resources Limited	10-Apr-2019		DLS: 14-16-086-18	No	Truck	Passed Inspection (Complete)	10-Apr-2019	10-Apr-2019	Routine							Central		07131	Well
10-Apr-2019	054276657-001	Pengrowth Energy Corporation	10-Apr-2019		DLS: 14-14-086-18	No	Truck	Passed Inspection (Complete)	10-Apr-2019	10-Apr-2019	Routine	a14 berm requires some repair. Some unused equipment remains.						Central		08176, 10639	Pipeline, Well
10-Apr-2019	054277008-001	Pengrowth Energy Corporation	10-Apr-2019		DLS: 12-02-086-18	No	Truck	Passed Inspection (Complete)	10-Apr-2019	10-Apr-2019	Routine							Central		07853	Pipeline, Well
10-Apr-2019	054277353-001	Pengrowth Energy Corporation	10-Apr-2019		DLS: 04-12-086-18	No	Truck	Passed Inspection (Complete)	10-Apr-2019	10-Apr-2019	Planned	Some unused equipment remains.						Central		08262	Pipeline, Well
10-Apr-2019	054277698-001	Pengrowth Energy Corporation	10-Apr-2019		DLS: 16-02-086-18	No	Truck	Passed Inspection (Complete)	10-Apr-2019	10-Apr-2019	Planned	Lease water to deal with						Central		15150	Pipeline, Well
10-Apr-2019	054278043-001	Pengrowth Energy Corporation	10-Apr-2019		DLS: 15-20-086-18	No	Truck	Passed Inspection (Complete)	10-Apr-2019	10-Apr-2019	Routine							Central		08178	Pipeline, Well
10-Apr-2019	054278390-001	Pengrowth Energy Corporation	10-Apr-2019		DLS: 11-20-086-18	No	Truck	Passed Inspection (Complete)	10-Apr-2019	10-Apr-2019	Planned	Old building to remove						Central		08271	Pipeline, Well
10-Apr-2019	054340789-001	Predator Oil BC Ltd.	12-Apr-2019		NTS: B 024-G/094-P-10	No	Truck	Passed Inspection (Complete)	12-Apr-2019	10-Apr-2019	Planned	Some unused equipment and buildings on this site.						North	00007874	24244, 24243, 26093, 26771, 27020, 27021, 27019	Facility, Pipeline, Well
10-Apr-2019	054341355-001	Predator Oil BC Ltd.	12-Apr-2019		NTS: B-B 024-G/094-P-10	No	Truck	Passed Inspection (Complete)	12-Apr-2019	10-Apr-2019	Planned	Wellheads chained and locked. SCVs are open. Signage is good. Flow lines disconnected.						North		25011, 26092	Well
10-Apr-2019	054343500-001	PETRONAS Energy Canada Ltd.	12-Apr-2019		DLS: 10-31-085-19	No	Truck	Deficiencies Corrected	25-Apr-2019	12-Apr-2019	Planned	There are quite a few wildlife tracks around the flarepit. Please sample fluids in the flarepit and forward a copy of analysis to the inspector at OGC by May 6, 2019. Wellhead is disconnected from flowline and valves are secured. Polish rod is in well and connected to jack. Test and group separator and treater on site. All lines in to building are deactivated. Underground tank, chemical tank, 3 production tanks, propane tank, TEG Storage building with debris under and around.						Central	00000060	01519	Facility, Pipeline, Well
10-Apr-2019	054344503-001	Pengrowth Energy Corporation	12-Apr-2019		DLS: 06-26-085-19	No	Truck	Passed Inspection (Complete)	12-Apr-2019	12-Apr-2019	Planned	No visible concerns with this location. Wellhead has been disconnected from flowline. Valve handles have been removed. Barricade around wellhead. 2 pipeline riser (valves closed - barricades around both) A chemical tank is connected to 1 riser.						Central		02409	Pipeline Project, Well
10-Apr-2019	054345435-001	Canadian Natural Resources Limited	12-Apr-2019	27-Apr-2019	DLS: 16-12-085-19	No	Truck	Deficiencies Corrected	7-May-2019	12-Apr-2019	Planned	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Wellhead is in a fiberglass shelter. Propane tank for catadyne. Fence around shelter and propane tank.						Central		04453	Well
10-Apr-2019	054346004-001	Canadian Natural Resources Limited	12-Apr-2019		DLS: 12-07-085-18	No	Truck	Passed Inspection (Complete)	12-Apr-2019	12-Apr-2019	Routine	Ensure rig anchors remain visible for farming around. Teardrop berm is breached. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured.						Central		06973	Well
10-Apr-2019	054346570-001	Canadian Natural Resources Limited	12-Apr-2019		DLS: 14-12-085-19	No	Truck	Passed Inspection (Complete)	12-Apr-2019	12-Apr-2019	Routine	Wellhead is disconnected from flowline. Wellhead valves are not secured. Please secure valves. Chemical injection is still connected to casing. Polish rod is in hole and connected to electric jack, weights are up. Hydro is still powered on to this site. Pumpjack and wellhead are fenced. Lease is teardropped.						Central		04984	Well
10-Apr-2019	054362981-001	PETRONAS Energy Canada Ltd.	15-Apr-2019		NTS: A 039-K/094-A-12	No	Truck	Passed Inspection (Complete)	15-Apr-2019	15-Apr-2019	Planned	Surface equipment is suspended. No concerns noted.						Central	00021244	19544	Facility, Pipeline, Well
10-Apr-2019	054363621-001	PETRONAS Energy Canada Ltd.	15-Apr-2019		NTS: B 017-K/094-A-12	No	Truck	Passed Inspection (Complete)	15-Apr-2019	15-Apr-2019	Planned	No concerns noted. The underground tank has an inspection tag of 2014.						Central		08179	Well
10-Apr-2019	054364385-001	Canadian Natural Resources Limited	15-Apr-2019		DLS: 06-12-085-19	No	Truck	Passed Inspection (Complete)	15-Apr-2019	15-Apr-2019	Planned	For Information Only: Can hear gas bubbling through liquids in surface casing vent. A bubble test should be done and reported within 30 days to Engineering For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured. Wellhead has a barricade around it. Shelter has been removed from over wellhead and placed beside. Has hydro been locked out?						Central		04076	Well
10-Apr-2019	054364736-001	PETRONAS Energy Canada Ltd.	15-Apr-2019		DLS: 14-25-088-25	No	Truck	Passed Inspection (Complete)	15-Apr-2019	15-Apr-2019	Planned	No concerns noted.						Central		00850	Well
10-Apr-2019	054365856-001	PETRONAS Energy Canada Ltd.	15-Apr-2019		NTS: A 019-K/094-A-12	No	Truck	Deficiencies Corrected	1-May-2019	15-Apr-2019	Planned	Please remove or cover the bare insulation where the flow line has been disconnected from the flow line. This will degrade and become litter or wildlife will start pulling it apart. Thank you.						Central	00021252	19559	Facility, Pipeline, Well
10-Apr-2019	054367595-001	PETRONAS Energy Canada Ltd.	15-Apr-2019		NTS: A 029-K/094-A-12	No	Truck	Deficiencies Corrected	6-May-2019	15-Apr-2019	Planned							Central		00330	Well
10-Apr-2019	054368618-001	PETRONAS Energy Canada Ltd.	15-Apr-2019		NTS: B 029-K/094-A-12	No	Truck	Passed Inspection (Complete)	15-Apr-2019	15-Apr-2019	Planned	There are some intermittent bubbles coming from water surrounding the bottom of the spool on the south side of the well head. You will notice an eroded hole in the ground and the bubbles are coming from there. I did not get any gas detected on my monitor but the presence water makes it hard to properly detect any gas. Please investigate and reply by April 26th with your findings to OGC Thank you						Central		07934	Well
10-Apr-2019	054386589-001	PETRONAS Energy Canada Ltd.	16-Apr-2019		NTS: C 040-K/094-A-12	No	Truck	Passed Inspection (Complete)	16-Apr-2019	16-Apr-2019	Planned							Central		09939	Well
10-Apr-2019	054387155-001	PETRONAS Energy Canada Ltd.	16-Apr-2019		NTS: C 032-O/094-A-13	No	Truck	Deficiencies Corrected	21-May-2019	16-Apr-2019	Planned	Most of the Petronas roads have been plowed off sufficiently in preparation for thawing periods. This road is one that needs some work to accommodate the movement of water.						Central		00070	Well
10-Apr-2019	054387943-001	PETRONAS Energy Canada Ltd.	16-Apr-2019		NTS: C-A 065-D/094-A-13	No	Truck	Passed Inspection (Complete)	16-Apr-2019	16-Apr-2019	Planned	The compressor has not been running anytime I have been on location in the last few years but is listed as ACTIVE in KERMIT. If the dehy is not ACTIVE then the status for this facility (compressor/dehy Facility ID 4274) should be changed to reflect the current status. No other concerns noted a the time of inspection.						Central	00004274	12988	Facility, Pipeline, Well
10-Apr-2019	054388906-001	PETRONAS Energy Canada Ltd.	16-Apr-2019		NTS: C 042-O/094-A-13	No	Truck	Passed Inspection (Complete)	16-Apr-2019	16-Apr-2019	Planned	This access is on private land and just an observation that there is deep ditch erosion on the portion just before the lease.						Central	00021333	09844, 19700	Facility, Pipeline, Well
10-Apr-2019	054438694-001	Canadian Natural Resources Limited	18-Apr-2019		DLS: 10-07-085-18	No	Truck	Passed Inspection (Complete)	18-Apr-2019	18-Apr-2019	Planned	Polish rod is still in well and is not connected to the jack. Polish rod should be removed. Pumpjack weights have been left in the up position. Flywheel has been secured by a chain. Clean up wellhead and ensure no leaks. Lease is teardropped and a breach is in the berm. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Hydro is locked out at site. Appears to still be connected at pole. Pumpjack is electric. Site is not fenced. Southwest of this site, along side road is a remote sump from 15-7-85-18 well.						Central		06972	Well
10-Apr-2019	054440330-001	Canadian Natural Resources Limited	18-Apr-2019		DLS: 15-07-085-18	No	Truck	Passed Inspection (Complete)	18-Apr-2019	18-Apr-2019	Routine	For Information Only: There is no equipment or flowline on lease. Wellhead valves are secured. Remote sump for this well is just southwest of the 10-7-85-18 lease. OGC Victoria has requested a gas analysis for this well.						Central		23541	Well
11-Apr-2019	054333315-001	Whitecap Resources Inc.	11-Apr-2019		DLS: 03-32-084-13	No	Truck	Passed Inspection (Complete)	11-Apr-2019	11-Apr-2019	Planned							Central	00026198	31476	Facility, Pipeline, Well
11-Apr-2019	054333668-001	Whitecap Resources Inc.	11-Apr-2019		DLS: 06-32-084-13	No	Truck	Passed Inspection (Complete)	11-Apr-2019	11-Apr-2019	Planned							Central		00965	Pipeline, Well
11-Apr-2019	054334015-001	Whitecap Resources Inc.	11-Apr-2019		DLS: 14-32-084-13	No	Truck	Passed Inspection (Complete)	11-Apr-2019	11-Apr-2019	Planned							Central		00935	Pipeline, Well
11-Apr-2019	054334362-001	Whitecap Resources Inc.	11-Apr-2019		DLS: 08-06-085-13	No	Truck	Passed Inspection (Complete)	11-Apr-2019	11-Apr-2019	Routine							Central		00795	Pipeline, Well
11-Apr-2019	054334707-001	Whitecap Resources Inc.	11-Apr-2019		DLS: 03-06-085-13	No	Truck	Passed Inspection (Complete)	11-Apr-2019	11-Apr-2019	Planned	Sign is falling over						Central		02744	Pipeline, Well
11-Apr-2019	054335052-001	Whitecap Resources Inc.	11-Apr-2019		DLS: 06-06-085-13	No	Truck	Passed Inspection (Complete)	11-Apr-2019	11-Apr-2019	Planned							Central		00789	Pipeline, Well
11-Apr-2019	054335401-001	Whitecap Resources Inc.	11-Apr-2019		DLS: 11-06-085-13	No	Truck	Passed Inspection (Complete)	11-Apr-2019	11-Apr-2019	Planned							Central		02981	Pipeline, Well
11-Apr-2019	054335747-001	Whitecap Resources Inc.	11-Apr-2019		DLS: 14-06-085-13	No	Truck	Passed Inspection (Complete)	11-Apr-2019	11-Apr-2019	Planned							Central		00792	Pipeline, Well
11-Apr-2019	054336100-001	Whitecap Resources Inc.	11-Apr-2019		DLS: 16-06-085-13	No	Truck	Passed Inspection (Complete)	11-Apr-2019	11-Apr-2019	Routine							Central		00796	Pipeline, Well
11-Apr-2019	054336445-001	Whitecap Resources Inc.	11-Apr-2019		DLS: 08-07-085-13	No	Truck	Passed Inspection (Complete)	11-Apr-2019	11-Apr-2019	Routine							Central		00807	Pipeline, Well
11-Apr-2019	054336790-001	Whitecap Resources Inc.	11-Apr-2019		DLS: 03-07-085-13	No	Truck	Passed Inspection (Complete)	11-Apr-2019	11-Apr-2019	Planned							Central		02979	Pipeline, Well
11-Apr-2019	054337135-001	Whitecap Resources Inc.	11-Apr-2019		DLS: 06-07-085-13	No	Truck	Passed Inspection (Complete)	11-Apr-2019	11-Apr-2019	Planned	Recent damage/repair work to the horse head cable fittings. Polish rod not connected, will this be corrected soon?						Central		00763	Pipeline, Well
11-Apr-2019	054337486-001	Whitecap Resources Inc.	11-Apr-2019		DLS: 11-07-085-13	No	Truck	Passed Inspection (Complete)	11-Apr-2019	11-Apr-2019	Planned							Central		02980	Pipeline, Well
11-Apr-2019	054341995-001	Primavera Resources Corp.	12-Apr-2019		DLS: 01-30-084-21	No	Truck	Deficiencies Corrected	26-Apr-2019	11-Apr-2019	Routine	1-30-84-21: Ladder bolts vibrated off midway up on pumpjack. A1-30-84-21: Valve to SD on pollution control shut and fluid leaking down wellhead. Pumpjack is off at time of inspection. Ensure old culverts and pails cleaned up at lease entrance.						Central	00026603, 00026860	26427, 34076	Facility, Pipeline, Well
11-Apr-2019	054361609-001	Black Swan Energy Ltd.	15-Apr-2019		NTS: B-E 088-C/094-H-04	Yes	Truck	Passed Inspection (Complete)	15-Apr-2019	15-Apr-2019	Planned	A few small grounding issues that were looked after. Mud line from Manifold to Degasser needed to be turned to promote egress. All else looks good. Rig is clean.						Central		33656	Well
11-Apr-2019	054366440-001	NOVA Gas Transmission Ltd.	15-Apr-2019			No	Truck	Passed Inspection (Complete)	15-Apr-2019	15-Apr-2019	Routine	Inspection of new location for POD # 1 on the Moberly River. Amendment Application Number 100107765. AD 100104429.						South			Pipeline Project
11-Apr-2019	054439397-001	Bonavista Energy Corporation	18-Apr-2019		DLS: 07-19-088-17	No	Truck	Passed Inspection (Complete)	18-Apr-2019	18-Apr-2019	Planned	Unused equipment and debris stored around flarestack should start to be removed from this site. Ensure pig barrel containments are emptied and area around pipeline risers is cleaned up. Where is the fuel gas for the facility coming from? Flarestack with underground knockout. Flare pit Fuel gas for heat and hydro are still active. 4 compressors, inlet building, MCC, 2 production tanks onsite dehy has been removed wells in this field have yet to be abandoned and pipelines to be pigged to facility wellhead is insulated, wellhead is still connected to flowline and valves are not secured. Wellhead has a barricade around it. Meter cabinet and flarepit onsite. Flareline to pit is blinded.						Central	00000235, 00008479, 00008480, 00018482	01107	Facility, Pipeline Project, Well
11-Apr-2019	054440907-001	Canadian Natural Resources Limited	18-Apr-2019		From: DLS: 07-19-088-17 To: DLS: 07-23-088-18	No	Truck	Passed Inspection (Complete)	18-Apr-2019	18-Apr-2019	Routine	For Information Only: This inspection took place at the 7-19-88-17 location. Pipeline is blinded. Meter building still on location. Sign on pipeline says P7816-1, 7-19-88-17 to 6-22-88-18. Nitrogen purge. 10-32 sales line - valve is closed						Central			Pipeline Project
11-Apr-2019	054904927-001	Coastal GasLink Pipeline Ltd.	10-May-2019		From: NTS: C 006-J/093-I-04 To: NTS: A 077-A/103-I-02	Yes	Truck	Passed Inspection (Complete)	10-May-2019	11-Apr-2019	Routine	Routine inspection of CGL pipeline permit 100084230 and ancillaries accessed from Houston on April 11, 2019. Erosion and sediment control measures were established in the ditch lines along the FSR adjacent to Camp 9A. Erosion and sediment control was being established at the time of the inspection along the perimeter of the site. Archeologist was onsite monitoring this activity. No other activities have occurred on the camp 9A site since works had ceased. Clearing on the right of way has commenced, approximately 700m has been cleared and one temporary crossing was established at time of inspection. Onsite discussions regarding the area and crossing resulted in natural materials being utilized to prevent rutting and reduce potential for erosion and sedimentation. Follow up photos of the area were provided upon request. Helicopter flights were also active at time of inspection and helipads were being established. Helipad locations were also provided upon request. No non compliance noted during inspection.						South			Pipeline Project

12-Apr-2019	054361248-001	Tervita Corporation	15-Apr-2019		NTS: A 098-H/094-O-11	Yes	Truck	Passed Inspection (Complete)	15-Apr-2019	12-Apr-2019	Routine	Joint inspection with TERVITA. First did safety orientation with operator. Indicated that a packer test had been carried out on the disposal well at b-95-H/94-O-11 in February /2019. Facility suspended since approximately 2014. All tanks have been emptied. There are 4 - 1100 barrel production tanks, 1 -1100 barrel fresh water tank and 1 diesel tank in secondary containment. Vessels and buildings have been pressure washed. Pipe has been blinded off. There are 3 inactive loading stations. Removed underground pipe spool connected to tanks and blinded off. Injection line to disposal well disconnected and blinded off. Pipeline # 21992 Segment # 1 to disposal well discontinued in 2015. Purged with Nitrogen. Cathodic protection is still active. Injection building lines disconnected. Inactive boiler/instrument air building. MCC building. Generator building inactive. Office trailer and sleep quarters trailer. There is a live feed using cameras for security. The site is completely fenced in with two gates, one at the entrance to the access and one at the entrance to the facility. ERP has been updated in 2018. Retention pond has been sampled and will be pumped off soon.						North	00007824		Facility, Pipeline, Well
12-Apr-2019	054365495-001	NOVA Gas Transmission Ltd.	15-Apr-2019			No	Truck	Passed Inspection (Complete)	15-Apr-2019	15-Apr-2019	Routine	Dugouts 3, 6, 8, and 9 are open.						South				Pipeline, Road
15-Apr-2019	054367248-001	Murphy Oil Company Ltd.	15-Apr-2019		DLS: 13-28-077-17	No	Truck	Passed Inspection (Complete)	15-Apr-2019	15-Apr-2019	OGC Requested	Topsoil partially stripped at time of inspection, appeared work had ceased do to weather. snow/rain.						South	00026880			Facility, Pipeline, Well
15-Apr-2019	054370378-001	Tourmaline Oil Corp.	15-Apr-2019		DLS: D 04-06-080-15	Yes	Truck	Passed Inspection (Complete)	15-Apr-2019	15-Apr-2019	Planned	No problems found on Inspection.						South		35955		Pipeline, Well
15-Apr-2019	054452372-001	Canadian Natural Resources Limited	23-Apr-2019		DLS: 15-25-084-19	No	Truck	Passed Inspection (Complete)	23-Apr-2019	23-Apr-2019	Planned	Well center has slumped and should be filled in with soils. For Information Only: Blinded flowline is still in place. Produced water header is inactive. Production tank, propane tank, pilings and cut off wellhead are still onsite.						Central	00000385	04187		Facility, Pipeline, Well
15-Apr-2019	054859498-001	PETRONAS Energy Canada Ltd.	7-May-2019		DLS: 04-01-086-20	No	Truck	Passed Inspection (Complete)	7-May-2019	7-May-2019	Planned	Fuel gas line is still connected to casing. Should be disconnected and wellhead outlet bullplugged. Polish rod is in well and connected to jack. Weights are in the up positon. Wellhead is disconnected from flowline and valves are secured. Pipeline is deactivated. Location has yet to be updated to correct operator. Were given an extension for signage to Sept 2019.						Central		08879		Pipeline Project, Well
16-Apr-2019	054389273-001	ARC Resources Ltd.	16-Apr-2019		DLS: E 05-21-079-14	Yes	Truck	Passed Inspection (Complete)	16-Apr-2019	16-Apr-2019	Planned	No problems on Inspection. Rig is very clean and all related equipment is well maintained.						South		37695		Pipeline, Well
16-Apr-2019	054409857-001	Ovintiv Canada ULC	24-Apr-2019		DLS: 03-07-081-17	Yes	Truck	Passed Inspection (Complete)	24-Apr-2019	17-Apr-2019	Routine	Routine inspection - black smoke observed off the flare while in area. Spoke with operators. No concerns						South	00018136			Facility, Pipeline, Well
16-Apr-2019	054452968-001	Pavilion Energy Corp.	23-Apr-2019		DLS: 14-26-085-20	No	Truck	Deficiencies Corrected	29-Apr-2019	23-Apr-2019	Routine	Damage to production tank secondary containment berm from tank truck should be repaired. Barrels behind separator building should be emptied before they run over. Consideration should be given to tying production tanks in to flare. Please provide a gas analysis for fuel gas. Wellhead valves should be secured. There is still an outstanding deficiency on Inspection 38503457 in regards to debris removal. Debris on site has yet to be cleaned up. Motorhome parked behind compressor building is to be removed. 2 produced water tanks high level shut down Aug 21/2018 Test and group metre calibration 2019 S-10 well comes out of ground on west side of compressor building, in to compressor building and then to out on east side and towards pig barrel. Have asked them to ensure no takeoffs from this line inside compressor building. Wellhead is disconnected from flowline. A PSV is tied in to casing and goes below ground.						Central	00000056, 00007056	04832		Facility, Pipeline, Well
16-Apr-2019	054454171-001	PETRONAS Energy Canada Ltd.	23-Apr-2019		DLS: 14-31-085-19	No	Truck	Passed Inspection (Complete)	23-Apr-2019	23-Apr-2019	Planned	Could hear bubbling at surface casing vent. Last test on surface casing vent was done in 2013. Through e-submissions please submit a recent test by June 3, 2019. Note: Teardropped lease is full of water. Location sign is to be updated with correct information. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Polish rod is still in well and connected to pumpjack. (Weights are in up position.)						Central		06374		Well
16-Apr-2019	054454516-001	PETRONAS Energy Canada Ltd.	23-Apr-2019		DLS: 15-35-085-20	No	Truck	Passed Inspection (Complete)	23-Apr-2019	23-Apr-2019	Routine	Location sign to be updated. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Wellhead is in a building.						Central		06670		Well
16-Apr-2019	054455628-001	Pengrowth Energy Corporation	23-Apr-2019		DLS: 01-03-087-19	No	Truck	Deficiencies Corrected	7-May-2019	23-Apr-2019	Planned	flarestack with underground flare knockouts (2) production tank has been removed - secondary containment and above ground piping still present separator building - control valve after separator was closed dehy - inactive compressor has been removed group separator signed not in service TEG - active						Central	00007342	17247		Facility, Pipeline, Well
16-Apr-2019	054456270-001	Pengrowth Energy Corporation	23-Apr-2019		DLS: 10-36-086-19	No	Walk	Passed Inspection (Complete)	23-Apr-2019	23-Apr-2019	Planned	Well center has slumped. Bermed soils have yet to be spread.						Central		07429		Pipeline, Well
16-Apr-2019	054456840-001	Chinook Energy (2010) Inc.	23-Apr-2019		DLS: 06-35-087-18	No	Walk	Passed Inspection (Complete)	23-Apr-2019	23-Apr-2019	Planned	For Information Only: Surface casing vent leak still present.						Central		07609		Well
16-Apr-2019	054457623-001	Bonavista Energy Corporation	23-Apr-2019		DLS: 07-35-087-18	No	Truck	Deficiencies Corrected	29-Apr-2019	23-Apr-2019	Routine	Flowline is blinded, casing is disconnected. booster is inactive underground tank, propane tank, 2 chemical tanks onsite						Central		02707		Pipeline, Well
16-Apr-2019	054858939-001	PETRONAS Energy Canada Ltd.	7-May-2019		DLS: 16-35-085-20	No	Truck	Passed Inspection (Complete)	7-May-2019	7-May-2019	Planned	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Polish rod is in well and connected to jack. (Weights are in the up position.) Location sign to show correct operator. Were given an extension to Sept 2019. Propane tank onsite.						Central		06121		Well
17-Apr-2019	054430632-001	Canadian Natural Resources Limited	18-Apr-2019		NTS: C-A 006-A/094-A-14	No	Truck	Passed Inspection (Complete)	18-Apr-2019	17-Apr-2019	Planned	c-A6-A: Some erosion as water appears to used to flow to north side. SCVF which had previously been submitted into database. c--86-A: SCV had pressure guage with psv at time of inspection. Both wells have been suspended in IRIS. WH secure c-A6-A: pumpjack disconnected, line heater, chem tank, p/l disconnected c-86-A: old pumpjack on site, chem tank, p/l disconnected						Central		09441, 09485		Well
17-Apr-2019	054431255-001	Canadian Natural Resources Limited	18-Apr-2019		NTS: C 015-A/094-A-14	No	Truck	Passed Inspection (Complete)	18-Apr-2019	17-Apr-2019	Planned	Flow line still connected. suspended in IRIS scv good group sep and satellite line heater old wood garden shed sep unhooked						Central		16177		Well
17-Apr-2019	054431829-001	PETRONAS Energy Canada Ltd.	18-Apr-2019		NTS: D 093-L/094-A-12	No	Truck	Passed Inspection (Complete)	18-Apr-2019	18-Apr-2019	Planned	The door has come off the fiberglass shack and needs to be put back on or removed. Anticipating some Petronas stickers to be placed over the Progress signs. Thank you						Central	00018495	01242		Facility, Pipeline, Well
17-Apr-2019	054432196-001	Canadian Natural Resources Limited	18-Apr-2019		NTS: C-A 045-A/094-A-14	No	Truck	Passed Inspection (Complete)	18-Apr-2019	17-Apr-2019	Routine	No concerns at time of inspection. WH secure SCV good suspended in IRIS line heater chem tank						Central		10397		Well
17-Apr-2019	054433382-001	Canadian Natural Resources Limited	18-Apr-2019		NTS: A 056-A/094-A-14	No	Truck	Passed Inspection (Complete)	18-Apr-2019	17-Apr-2019	Planned	Location sign on ground. Studs on top of wellhead should be longer. flow line disconnected Suspended in iris and cement DH with plug SCV had slight leak in completion report from Nov 2017 PJ disconnected line heater chem tank						Central		10173		Well
17-Apr-2019	054433881-001	KKL Exploration Ltd.	18-Apr-2019		NTS: D 083-L/094-A-12	No	Walk	Deficiencies Corrected	21-May-2019	18-Apr-2019	Planned	In observing the wellhead and surface casing vent I didn't notice any detachment of the piping from the wellhead that is expected to occur. Also, since this well has approval to use surface casing gas to power the gas jack and facility I am enquiring as to how the surface casing is actually venting or otherwise being monitored for pressure build up etc. Please respond to BCER by May 3 2019 with a response. Thank you.						Central	00002253, 00019195	09376		Facility, Pipeline, Well
17-Apr-2019	054434698-001	Canadian Natural Resources Limited	18-Apr-2019		NTS: D 045-A/094-A-14	No	Truck	Passed Inspection (Complete)	18-Apr-2019	17-Apr-2019	Planned	No concerns at this time. WH secure SCV good Flow line disconnected Meter skid						Central		11304		Well
17-Apr-2019	054435321-001	PETRONAS Energy Canada Ltd.	18-Apr-2019		NTS: C-A 060-K/094-A-12	No	Truck	Deficiencies Corrected	24-Apr-2019	18-Apr-2019	Planned	The roads to both locations have been permitted. Thank you						Central	00019246	09944		Facility, Pipeline, Well
17-Apr-2019	054436138-001	PETRONAS Energy Canada Ltd.	18-Apr-2019		NTS: D 060-K/094-A-12	No	Truck	Passed Inspection (Complete)	18-Apr-2019	18-Apr-2019	Planned	No concerns noted.						Central	00021246	19548		Facility, Pipeline, Well
17-Apr-2019	054436722-001	PETRONAS Energy Canada Ltd.	18-Apr-2019		NTS: B 060-K/094-A-12	No	Truck	Passed Inspection (Complete)	18-Apr-2019	18-Apr-2019	Planned	Although the unused insulation snake has been placed inside the separator/line heater shack, it needs to be removed as it is starting to be pulled apart by wildlife and scattered around within the building. Otherwise no concerns noted. The road is permitted.						Central	00018468	00851		Facility, Pipeline, Well
17-Apr-2019	054437525-001	PETRONAS Energy Canada Ltd.	18-Apr-2019		NTS: D 041-L/094-A-12	No	Truck	Passed Inspection (Complete)	18-Apr-2019	18-Apr-2019	Planned							Central		01317, 06498		Well
17-Apr-2019	054438327-001	PETRONAS Energy Canada Ltd.	18-Apr-2019		NTS: A 050-K/094-A-12	No	Truck	Passed Inspection (Complete)	18-Apr-2019	18-Apr-2019	Planned	No concerns noted.						Central	00019051	07744, 07910		Facility, Pipeline, Well
17-Apr-2019	054442705-001	Shanghai Energy Corporation	23-Apr-2019		NTS: C 093-K/094-I-11	No	Truck	Passed Inspection (Complete)	23-Apr-2019	17-Apr-2019	Planned	SCADA calibration outdated. (Oct. /2015)						North	00023410, 00023440	21955, 24007		Facility, Pipeline, Well
17-Apr-2019	054443617-001	Shanghai Energy Corporation	23-Apr-2019		NTS: D 081-K/094-I-11	No	Walk	Deficiencies Corrected	29-Apr-2019	17-Apr-2019	Planned	SCADA calibration outdated. (Oct. /2015) Mouse nest in cabinet at d-A81-K/94-I-11.						North	00023429, 00023430, 00023457, 00023478, 00023493	21895, 21896, 24028, 24068, 24100		Facility, Pipeline, Well
17-Apr-2019	054444626-001	Shanghai Energy Corporation	23-Apr-2019		NTS: A 009-B/094-I-14	No	Truck	Passed Inspection (Complete)	23-Apr-2019	17-Apr-2019	Planned	SCADA calibration outdated. (Oct. 2015)						North	00023458, 00023480, 00024642	24029, 24080, 26337		Facility, Pipeline, Well
17-Apr-2019	054445551-001	Shanghai Energy Corporation	23-Apr-2019		NTS: D 088-J/094-I-11	No	Truck	Passed Inspection (Complete)	23-Apr-2019	17-Apr-2019	Planned	SCADA calibration outdated. (Oct. /2015)						North	00023425, 00023450	23980, 24020		Facility, Pipeline, Well
17-Apr-2019	054446126-001	Shanghai Energy Corporation	23-Apr-2019		NTS: C 079-J/094-I-11	No	Truck	Passed Inspection (Complete)	23-Apr-2019	17-Apr-2019	Routine							North		11980		Pipeline, Well
17-Apr-2019	054446682-001	Peridae Alberta Production Ltd.	23-Apr-2019		NTS: D 079-J/094-I-11	No	Truck	Deficiencies Corrected	24-Apr-2019	17-Apr-2019	Routine	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. Sign says site shut in since 2017. Fluid in tank. No SCADA on site. 2 buildings, one for pump, one for power. IKKUMA must submit a BC-11 and suspension report for this location. Site status still active in KERMIT.						North		07714		Well
17-Apr-2019	054447398-001	Shanghai Energy Corporation	23-Apr-2019		NTS: A 087-J/094-I-11	No	Walk	Deficiencies Corrected	29-Apr-2019	17-Apr-2019	Planned	SCADA calibration outdated. (Oct. /2015) Inspector found serious Gas Migration occurring outside the casing at a-A87-J/94-I-11. SCV has a gurgling sound coming from it. SCVF filled glove instantly and monitor overranged. The Oil and Gas Commission does hereby request that the SCVF be tested for pressure buildup and flow rate. Last test submitted in August /2014. Test results are to be submitted to eSubmission.						North	00024049, 00024096	25211, 25313		Facility, Pipeline, Well
17-Apr-2019	054448037-001	Shanghai Energy Corporation	23-Apr-2019		NTS: B 069-J/094-I-11	No	Truck	Passed Inspection (Complete)	23-Apr-2019	17-Apr-2019	Planned	SCADA calibration outdated. (Oct. /2015)						North	00024774, 00024314	25671, 25752		Facility, Pipeline, Well
17-Apr-2019	054448618-001	Shanghai Energy Corporation	23-Apr-2019		NTS: D 041-K/094-I-11	No	Truck	Deficiencies Corrected	29-Apr-2019	17-Apr-2019	Planned	Gas Migration visible outside casing on both wells. Site has Gas Migration signage. No WHMIS on tank.						North	00024702, 00024754	26463, 26570		Facility, Pipeline, Well
17-Apr-2019	054449197-001	Shanghai Energy Corporation	23-Apr-2019		NTS: B 046-J/094-I-11	No	Truck	Passed Inspection (Complete)	23-Apr-2019	17-Apr-2019	Planned							North	00019520	12292		Facility, Pipeline, Well
17-Apr-2019	054449752-001	Shanghai Energy Corporation	23-Apr-2019		NTS: A 053-J/094-I-11	No	Truck	Deficiencies Corrected	29-Apr-2019	17-Apr-2019	Planned	SCADA calibration outdated. (Oct. /2015)						North	00023469, 00024224, 00024226	13405, 24054, 25593, 25591		Facility, Pipeline, Well
17-Apr-2019	054450361-001	Shanghai Energy Corporation	23-Apr-2019		NTS: C 029-J/094-I-11	No	Truck	Deficiencies Corrected	29-Apr-2019	17-Apr-2019	Planned							North		13031		Pipeline, Well
17-Apr-2019	054451097-001	Shanghai Energy Corporation	23-Apr-2019		NTS: C 017-J/094-I-11	No	Walk	Passed Inspection (Complete)	23-Apr-2019	17-Apr-2019	Planned	SCADA calibration outdated. (Oct. /2015) Borrow pit with fencing down on lease.						North	00024281, 00024589	25686, 26234		Facility, Pipeline, Well
17-Apr-2019	054523350-001	Shanghai Energy Corporation	25-Apr-2019		From: NTS: D 069-F/094-I-12 To: NTS: C 069-F/094-I-12	No	Truck	Passed Inspection (Complete)	25-Apr-2019	17-Apr-2019	Incident	This inspection is for an incident that took place at a pipeline installation located at Km 13 on the 61 Road. (Incident # 54370933) Shanghai had a leak from a Corrosion inhibitor tank that spilled into the muskeg. They immediately dispatched a vac truck unit to clean up spill Inspector found very little trace of the chemical spill on April 17th, 2019. Soaker pads have been placed where the spill occurred but no traces of inhibitor on the soaker pads. Also an absorbent boom was placed around the wooden mat where the inhibitor tank was located. No staining found on the absorbent boom. It appears that the inhibitor tank sight glass fixture had been replaced. Inhibitor tank now appears almost empty. There is a very slight sheen in a couple of spots but the site has been completely cleaned up.						North				Pipeline, Well
17-Apr-2019	054543318-001	Canadian Natural Resources Limited	25-Apr-2019		NTS: C 005-A/094-A-14	No	Truck	Passed Inspection (Complete)	25-Apr-2019	25-Apr-2019	Planned	If this well has not been downhole suspended please assess for Section 39 (4) of the Drilling and Production Regulation. For Information Only: Wellhead is disconnected from flowline and valves are secured. Pipeline riser, separator building and a chemical tank are onsite.						Central		18046		Well
17-Apr-2019	054544518-001	Bonavista Energy Corporation	25-Apr-2019		NTS: C 067-G/094-A-14	No	Truck	Passed Inspection (Complete)	25-Apr-2019	25-Apr-2019	Planned	No visible concerns with this location. Both wells are disconnected from flowline. Chemical tank, meter building and pig barrel onsite.						Central	00022270	21522, 21523		Facility, Pipeline, Well
17-Apr-2019	054545283-001	Canadian Natural Resources Limited	25-Apr-2019		NTS: D 009-L/094-A-15	No	Truck	Passed Inspection (Complete)	25-Apr-2019	25-Apr-2019	Planned	Consider installing a barricade around wellhead. Farm machinery parked around wellhead and round bales piled on lease. No flowline, no equipment, wellhead valves are secured. Erosion at culvert at beginning of access.						Central		14831		Well

17-Apr-2019	054547007-001	Pengrowth Energy Corporation	25-Apr-2019		NTS: A 051-L/094-A-15	No	Truck	Passed Inspection (Complete)	25-Apr-2019	25-Apr-2019	Planned	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Polish rod is in well and connected to jack. Weights are in up position. Two separator buildings, pop tank, two chemical tanks and a production tank are onsite. Lease is barbwire fenced. Pipeline is disconnected.						Central	00022391	21814	Facility, Pipeline Project, Well
23-Apr-2019	0544534865-001	Ovintiv Canada ULC	23-Apr-2019		DLS: U 02-12-081-18	Yes	Truck	Passed Inspection (Complete)	23-Apr-2019	23-Apr-2019	Planned	No problems on Inspection. Rig is clean . All related equipment is well maintained.						South		35060	Pipeline, Well
23-Apr-2019	0545427968-001	Pengrowth Energy Corporation	25-Apr-2019		DLS: 12-08-088-18	No	Truck	Passed Inspection (Complete)	25-Apr-2019	23-Apr-2019	Planned	No concerns at this time. 12-8 pumpjack on 11-8 pumpjack off presco good scv good ESD on 12 -8 good						Central		24437	Pipeline, Well
23-Apr-2019	0545434147-001	Pengrowth Energy Corporation	25-Apr-2019		DLS: 11-08-088-18	No	Truck	Passed Inspection (Complete)	25-Apr-2019	23-Apr-2019	Routine	No concerns at this time. Not pumping at time of inspection SCV good Presco good						Central		12033	Pipeline, Well
23-Apr-2019	0545445675-001	Pengrowth Energy Corporation	25-Apr-2019		DLS: 03-17-088-18	No	Truck	Passed Inspection (Complete)	25-Apr-2019	23-Apr-2019	Planned	No concerns at this time. pumpjack on scv good presco good						Central		11553	Pipeline, Well
23-Apr-2019	0545446441-001	Pengrowth Energy Corporation	25-Apr-2019		DLS: 09-28-088-18	No	Truck	Passed Inspection (Complete)	25-Apr-2019	23-Apr-2019	Planned	No concerns at this time. WH secure SCV good PL disconntinued barricade						Central		10958	Pipeline, Well
23-Apr-2019	0545447360-001	Pengrowth Energy Corporation	25-Apr-2019		DLS: 05-27-088-18	No	Truck	Passed Inspection (Complete)	25-Apr-2019	23-Apr-2019	Planned	No concerns at this time. Pumpjack with polish rod still connected fenced empty chem tank scv good flow line disconnected						Central		11060	Pipeline, Well
23-Apr-2019	0545448740-001	Pengrowth Energy Corporation	25-Apr-2019		DLS: 01-27-088-18	No	Truck	Passed Inspection (Complete)	25-Apr-2019	23-Apr-2019	Planned	No concerns at this time. pumpjack on scv good presco good						Central		23130	Pipeline, Well
23-Apr-2019	0545449883-001	Pengrowth Energy Corporation	25-Apr-2019		DLS: 02-27-088-18	No	Truck	Passed Inspection (Complete)	25-Apr-2019	23-Apr-2019	Routine	No concerns at this time. WH secure scv good						Central		09127	Pipeline, Well
23-Apr-2019	0545464705-001	Pengrowth Energy Corporation	26-Apr-2019		DLS: 01-33-088-18	No	Truck	Passed Inspection (Complete)	26-Apr-2019	23-Apr-2019	Routine	No concerns at this time. Old pumpjack site with pilings scv good WH secure with 2 masters PL disconnected satellite building not active 100 BBL tank						Central		10866	Pipeline, Well
23-Apr-2019	0545483592-001	Pengrowth Energy Corporation	26-Apr-2019		DLS: 02-28-088-18	No	Truck	Passed Inspection (Complete)	26-Apr-2019	23-Apr-2019	Planned	Casing valve is half open, buil plug still there. scv good wh secure PL disconnected satellite building 150 BBL tank c3 tank						Central		10957	Pipeline, Well
23-Apr-2019	0545483959-001	Kelt Exploration (LNG) Ltd.	26-Apr-2019		DLS: 02-10-088-23	Yes	Truck	Passed Inspection (Complete)	26-Apr-2019	23-Apr-2019	Planned	Fresh Water Transfer Pump Installation Meet with Kelt Exploration staff. Review and accept commissioning documentation and reports. The pump construction is complete , HMI graphics complete, pump shutdowns commissioned, fire and LEL detection is functional. However it was found that the fire and gas detection maintenance bypass timer settings for individual fire and gas detection for the entire 2-10 facility was programmed for 600 minutes (10 hours). Request Kelt review corporate HSE policy regarding max time to bypass fire and gas detection safety systems for maintenance, and lower the setting. It was noted that the transfer pump Cat 3516 Engine driver starter was a natural gas starter that was not tied into the flare system. There was an air compressor in an MCC building nearby. With new Methane Reduction Regulations coming, question if it was examined if the pump starter can be tied into the 2-10 flare system or be converted to an air start . Action Items: 1. Perform an engineering assessment as to if the transfer pump starter gas discharge can be connected to the 2-10 facility flare system, or converted to an air start. 2. Maintain a record that contains: (a) a description of the transfer pump starter, and (b) the following information for each calendar month: (i) the volume of natural gas used in start attempts; (ii) the number of hours the transfer pump starter is operated; (iii) the volume of natural gas emitted from the transfer pump starter. 3. Fire and gas detection maintenance bypass timer: Review Kelt Exploration corporate HSE maintenance bypass timer setting policy. Lower the max bypass timer setting and set as per corporate HSE policy. 4. Transfer pump fuel gas PSV- Install rain cap / blow-off sleeve on 3 in. PSV vertical discharge. 5. Transfer pump air compressor/air drier mini PSVs- Include in 2-10 facility PSV list and incorporate into PSV maintenance program. Install identification tags (PSV #) on mini PSVs. 6. Transfer pump load-out station- install car seal on Scully Ground permissive bypass switch. 7. Water Hub- Review set-up in Petrinex. Question: 1-10-88-23 (actual location) fresh water ponds was not used and set up as a water hub. The water hub could deliver to 16-33-87-23 for completions. Source wells linked to water hub, meter water in and out of water hub. Load fluid reported by completions to wells linked to 16-33-87-23. 8. Identify transfer pump truck-out meters appropriately (accounting or non- accounting) depending on determination of item (7) the reporting set-up for the water hub in						Central	00026511		Facility, Pipeline, Well
24-Apr-2019	0545424143-001	ConocoPhillips Canada Resources Corp.	25-Apr-2019		DLS: 05-27-088-24	Yes	Truck	Passed Inspection (Complete)	25-Apr-2019	25-Apr-2019	Planned	No problems on Inspection. Rig is clean and all related equipment is well maintained.						Central		36587	Well
24-Apr-2019	0545484189-001	Canadian Natural Resources Limited	25-Apr-2019		NTS: A 052-G/094-A-15	No	Truck	Passed Inspection (Complete)	25-Apr-2019	25-Apr-2019	Planned	For Information Only: Wellhead is disconnected from flowline. Pipeline is still connected to meter building. Chemical tank on site.						Central		08842	Well
24-Apr-2019	0545450292-001	Canadian Natural Resources Limited	25-Apr-2019		NTS: D 044-G/094-A-15	No	Truck	Passed Inspection (Complete)	25-Apr-2019	25-Apr-2019	Planned	There is old staining on ground around where the pilings are. Wellhead is disconnected from flowline and valves are secured.						Central		01008	Well
24-Apr-2019	0545450691-001	Harvest Operations Corp.	25-Apr-2019		DLS: 16-31-079-16	No	Walk	Deficiencies Corrected	17-May-2019	25-Apr-2019	Routine	Insufficient wellhead protection						South		13304	Pipeline, Well
24-Apr-2019	0545484510-001	ARC Resources Ltd.	26-Apr-2019		DLS: 04-36-080-16	No	Truck	Deficiencies Corrected	3-May-2019	26-Apr-2019	Routine	Open sump in NW corner of lease, no fencing/ berm or sump number. Debris (broken rig mats, equipment stored on site)						South	00024665	26386	Facility, Pipeline, Well
24-Apr-2019	0545487973-001	Black Swan Energy Ltd.	26-Apr-2019		NTS: B 022-C/094-H-04	Yes	Truck	Passed Inspection (Complete)	26-Apr-2019	24-Apr-2019	Planned	Measurement Inspection for M-Flow Meter Trial @ the b-22-c/94-H-4 Pad Meet with Black Swan operations and E+I staff. Review 2018 and 2019 ECF test reports for wells. Found that the ECF testing was being performed at the required frequency as outlined in Chapter 6 of the Measurement Guideline for Upstream oil and Gas Operations Manual. Noted that on the pad data spread sheet the records for Gas, CGR, WGR are in Imperial units (mmscfd, B bbls/mmscfd), and there was no LGR calculation to gauge the testing requirements for each well. Verify that the test separator condensate and water meter had recent proving, last done April 19, 2019. Noted that the test separator gas, and individual well wet gas meters last calibrations were done on Aug 9, 2018. For this trial and accuracy request all associated gas meters be calibrated. Inspect that all orifice plate sizes for all the wells and test separator gas were correct. Operations staff pulled, cleaned, and verified all orifice plates were correct. Two broken "O" ring seals were found and replaced on orifice plate holders. Noted with the b8 well on test that M-Flow meter was displaying " Unfixed Errors" - 8990- "out unreliable" and " out out of calibration" . Meet with the Black Swan Production Accountant responsible for the trial data comparison on April 25 th. Agree on the two components of the trial. 1.Individual well test: For each well perform comparisons (% diff calculations) for the M-Flow volumes, gas, condensate, and water, to those volumes of gas, condensate, and water metered by the test separator. 2.Monthly reported volumes: For each well perform comparisons (% diff calculations) for the reporting of gas, condensate (GEV), and water, as determined by the test separator to those gas, condensate (GEV), and water, using M-Flow meter data in the battery proration calculations. Action Items: 1. Calibrate the M-Flow meter water cut- Resolve "Unfixed errors". Submit M-Flow configuration/calibration data. 2. Submit M-Flow Audit and Alarm logs before commencing data gathering stage of the trial. 3.Verify Black Swan PA methodology is correct. When verifying methodology ensure the ECF = (Test Gas + GEV Condensate) / Well wet meter gas volume and the WGR= Well test water/ Well test gas volume + GEV of condensate. 4. Calibrate well, test separator, and plant inlet gas meters. Submit calibration records. 5.Provide an up-to-date measurement schematic, complete with battery and plant Petrinex codes. 6.Provide well test data taken from M-Flow data web site set -up for Black Swan b-22-c / 94-H-4 wells.						Central	00017976		Facility, Pipeline, Well
24-Apr-2019	0546443007-001	Kelt Exploration (LNG) Ltd.	29-Apr-2019		DLS: 09-19-087-21	No	Truck	Passed Inspection (Complete)	29-Apr-2019	24-Apr-2019	Planned	COMMENTS: -There is a piece of pipe/casing lying at the lease entrance that needs to be removed, -There is obvious sloughing on West side of lease. There has been earth work done, most likely to prevent more sloughing, but it looks as though there is still quite a bit of new movement/sloughing. What is the plan for this site? Has there been sloughing or work done off lease? Has this moved its way off the surveyed lease area? Please contact me to discuss asap by telephone or email.						Central		10629	Well
24-Apr-2019	0546433620-001	Kelt Exploration (LNG) Ltd.	29-Apr-2019		DLS: B 09-20-087-21	No	Truck	Deficiencies Corrected	23-May-2019	24-Apr-2019	Planned							Central	00026889	36454	Facility, Pipeline, Well
24-Apr-2019	0546442257-001	Canadian Natural Resources Limited	29-Apr-2019		NTS: D 021-G/094-A-15	No	Truck	Passed Inspection (Complete)	29-Apr-2019	29-Apr-2019	Planned	Wellhead should be disconnected from flowline. Flowline valves are closed. ESD on flowline. Polish rod is in hole and connected to jack (electric). Pipeline valves are open. Pig barrel onsite.						Central		28845	Well
24-Apr-2019	0546443810-001	Canadian Natural Resources Limited	29-Apr-2019		NTS: D 079-A/094-A-15	No	Truck	Passed Inspection (Complete)	29-Apr-2019	29-Apr-2019	Routine	Evidence of cattle around wellhead. There is no barricade around wellhead. Pressure gauges should be removed from wellhead and outlets on wellhead bullplugged. No visible location sign. For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured. Pumpjack pilings and miscellaneous piping laying on ground (should be removed).						Central		06313	Well
24-Apr-2019	0546445418-001	Canadian Natural Resources Limited	29-Apr-2019		NTS: D 080-A/094-A-15	No	Truck	Passed Inspection (Complete)	29-Apr-2019	29-Apr-2019	Routine	Rig anchors should be removed or made more visible. For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured. Evidence of cattle on lease. Wellhead and pipeline riser each have a barricade around them. No satellite battery (FOOBB) at this location.						Central	00000088	04508	Facility, Pipeline, Well
24-Apr-2019	0546445999-001	Canadian Natural Resources Limited	29-Apr-2019		NTS: B 079-A/094-A-15	No	Truck	Passed Inspection (Complete)	29-Apr-2019	29-Apr-2019	Routine	For Information Only: Wellhead valves are secured. No flowline. Pipeline riser still on lease.						Central		08320	Well
24-Apr-2019	0546446591-001	Canadian Natural Resources Limited	29-Apr-2019		NTS: A 060-A/094-A-15	No	Truck	Passed Inspection (Complete)	29-Apr-2019	29-Apr-2019	Planned	For Information Only: Wellhead valves are secure. No flowline on site. No equipment on site.						Central		09342	Well
24-Apr-2019	0546447144-001	Canadian Natural Resources Limited	29-Apr-2019		NTS: D 041-B/094-A-15	No	Truck	Passed Inspection (Complete)	29-Apr-2019	29-Apr-2019	Planned	For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured. Pumpjack is on site, polish rod has been removed from well. Radgans have been removed, double master valve installed. Chemical tank onsite.						Central		09356	Well
24-Apr-2019	0546449310-001	Canadian Natural Resources Limited	29-Apr-2019		DLS: 13-20-087-21	No	Truck	Passed Inspection (Complete)	29-Apr-2019	24-Apr-2019	Planned	COMMENTS: -No concerns here at this time.						Central		10726	Well
24-Apr-2019	0546449865-001	Canadian Natural Resources Limited	29-Apr-2019		DLS: 14-20-087-21	No	Truck	Passed Inspection (Complete)	29-Apr-2019	24-Apr-2019	Planned	COMMENTS: -No concerns here at this time.						Central		10505	Well
24-Apr-2019	0546450898-001	Canadian Natural Resources Limited	29-Apr-2019		DLS: 16-20-087-21	No	Truck	Passed Inspection (Complete)	29-Apr-2019	24-Apr-2019	Planned	COMMENTS: -No concerns here at this time.						Central		10289	Well
24-Apr-2019	0546451495-001	Canadian Natural Resources Limited	29-Apr-2019		DLS: 13-21-087-21	No	Truck	Passed Inspection (Complete)	29-Apr-2019	24-Apr-2019	Planned	COMMENTS: -Suspension paperwork needs to be submitted to the OGC. It is still in an inactive mode after 19 months of inactivity on database, but should be in suspended mode. Please submit proper suspension data to OGC						Central		10749	Well
24-Apr-2019	0546452100-001	Canadian Natural Resources Limited	29-Apr-2019		DLS: 16-21-087-21	No	Truck	Passed Inspection (Complete)	29-Apr-2019	24-Apr-2019	Planned	COMMENTS: -Entire lease is covered in water, need a boat to inspect the wells. -Our database still shows that there are two well facilities (in KELTs name) at this location. A well facility probably being the pumpjacks that used to be here. This should be updated with the OGC in order to complete the transfers entirely, as there should not be any well facilities there now as it is only two wellheads onsite.						Central		11628, 11600	Well
24-Apr-2019	0546632797-001	Canadian Natural Resources Limited	29-Apr-2019		DLS: 03-29-087-21	No	Truck	Passed Inspection (Complete)	29-Apr-2019	24-Apr-2019	Planned	COMMENTS: -This well is still showing on the OGC database as INACTIVE, but has been inactive for 25+ months. After 12 months of inactivity, it should be moved from inactive to SUSPENDED. Please update the paperwork and submit to OGC.						Central		10261	Well
24-Apr-2019	0546656963-001	Canadian Natural Resources Limited	30-Apr-2019		DLS: 06-29-087-21	No	Truck	Passed Inspection (Complete)	30-Apr-2019	24-Apr-2019	Planned	COMMENTS: -No concerns here at this time						Central		10470	Well
25-Apr-2019	0545513332-001	Ovintiv Canada ULC	25-Apr-2019		DLS: F 03-31-080-17	Yes		Passed Inspection (Complete)	25-Apr-2019	25-Apr-2019	Planned	All looked good at time of Inspection.						South		36640	Pipeline, Well
25-Apr-2019	0545848863-001	Pavilion Energy Corp.	26-Apr-2019		DLS: 10-35-085-19	Yes	Truck	Passed Inspection (Complete)	26-Apr-2019	25-Apr-2019	Routine	minor scvf 6-26-85-19 well comes to header Well not flowing at time with compressors trouble at main plant No concerns at time of inspection.						Central		02182	Pipeline, Well
25-Apr-2019	0545854423-001	Canadian Natural Resources Limited	26-Apr-2019		NTS: A 082-G/094-A-14	No	Walk	Passed Inspection (Complete)	26-Apr-2019	25-Apr-2019	Routine	scv good wh secure cellar No concerns at time of inspection.						Central		20851	Well

25-Apr-2019	0545860S1-001	Canadian Natural Resources Limited	26-Apr-2019		NTS: A 089-H/094-A-14	No	Walk	Passed Inspection (Complete)	26-Apr-2019	25-Apr-2019	Routine	2" union on top of wellhead has low LEL coming off it. Master valve must be leaking as well. SCV good WH secure pilings PL abandoned						Central		20571	Pipeline Project, Well
25-Apr-2019	0545866I3-001	Canadian Natural Resources Limited	26-Apr-2019		NTS: B 068-H/094-A-14	No	Walk	Passed Inspection (Complete)	26-Apr-2019	25-Apr-2019	Planned	Slight odours around wellhead. scv good wh secure Flow line disconnected PL abandoned old flare pit pilings meter skid with chem tank						Central		06275	Well
25-Apr-2019	0546477240-001	Bonavista Energy Corporation	29-Apr-2019		NTS: A 072-H/094-A-14	No	Truck	Passed Inspection (Complete)	29-Apr-2019	29-Apr-2019	Planned	Surface casing vent is leaking. Bubble test to be completed and submitted through E-Submissions OGC and e-mail inspector confirming this has been done within 30 days. D&P Reg 41 (4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow. Location needs some clean up as there is some debris laying around lease. For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured. Radio tower, meter cabinet and pig barrel on location.						Central	00020944	18722	Facility, Pipeline, Well
26-Apr-2019	0546365B4-001	Shanghai Energy Corporation	29-Apr-2019	14-May-2019	NTS: A 100-J/094-I-12	No	Truck	Deficiencies Corrected	21-May-2019	26-Apr-2019	Planned							North	00019650, 00021561	13200, 20103	Facility, Pipeline, Well
26-Apr-2019	0546371B4-001	Shanghai Energy Corporation	29-Apr-2019		NTS: D 090-J/094-I-12	No	Truck	Deficiencies Corrected	6-May-2019	26-Apr-2019	Routine							North	00019443	11752	Facility, Pipeline, Well
26-Apr-2019	0546377750-001	Shanghai Energy Corporation	29-Apr-2019		NTS: D 060-K/094-I-11	No	Truck	Passed Inspection (Complete)	29-Apr-2019	26-Apr-2019	Planned	SCADA calibration outdated. (Oct. /2015)						North	00025089, 00025192, 00025193	27241, 27426, 27425	Facility, Pipeline, Well
26-Apr-2019	0546383621-001	Shanghai Energy Corporation	29-Apr-2019		NTS: B 089-C/094-I-14	No	Truck	Deficiencies Corrected	1-Aug-2019	26-Apr-2019	Planned	This is an inactive well with an inactive JIRO compressor still tied in. SCV is open. Signage is good. Flow line still connected. Wellhead valves removed. Fluid in chemical tanks. TEG is inactive. There is also an inactive booster compressor on this site. Booster compressor tied into pipeline riser/ pig barrel. Sheet on compressor states compressor preserved. Intake and batteries disconnected. Last entry for maintenance log is 2013. Access matted. Skid with spare parts. Chemical tanks, poptank, propane tank. Fluid in pig barrel secondary containments.						North	00019451	11783	Facility, Pipeline, Well
26-Apr-2019	0546390720-001	Cancen Oil Processors B.C. Inc.	29-Apr-2019		NTS: C-B 067-K/094-I-14	No	Truck	Passed Inspection (Complete)	29-Apr-2019	26-Apr-2019	Planned	Suspended well. SCV open. Signage is good. Wellhead chained and locked. Flow line disconnected. Equipment on site includes a partial septic system, 2 tanks in "C" ring containment, a rig mat with pump unit, full barrel in containment, pipe, parts, rolls of geotextile, hose.						North	00007769	22847	Facility, Pipeline, Well
26-Apr-2019	0546393703-001	Canadian Natural Resources Limited	29-Apr-2019		DLS: 06-01-087-19	No	Walk	Passed Inspection (Complete)	29-Apr-2019	26-Apr-2019	Routine	No concerns at time of inspection. Dehy SCV good 2 UG tanks PL abandoned FL disconnected chem tank Flare stack WH secure						Central		07406	Well
26-Apr-2019	0546404397-001	Canadian Natural Resources Limited	29-Apr-2019		DLS: 08-01-087-19	No	Walk	Passed Inspection (Complete)	29-Apr-2019	26-Apr-2019	Routine	Location sign on ground and numbers faded.						Central		07178	Well
26-Apr-2019	0546411601-001	Canadian Natural Resources Limited	29-Apr-2019		DLS: 04-07-087-18	No	Walk	Passed Inspection (Complete)	29-Apr-2019	26-Apr-2019	Routine	Lower master valve leaking gas out stem, contact Area Foreman. Cellar should be closed in.						Central		07449	Well
26-Apr-2019	0546417101-001	Canadian Natural Resources Limited	29-Apr-2019		DLS: 15-01-087-19	No	Walk	Passed Inspection (Complete)	29-Apr-2019	26-Apr-2019	Routine	No concerns at time of inspection.						Central		07386	Well
26-Apr-2019	0546422631-001	Canadian Natural Resources Limited	29-Apr-2019		DLS: 14-01-087-19	No	Walk	Passed Inspection (Complete)	29-Apr-2019	26-Apr-2019	Routine	Metal fence around abandoned WH location. No concerns at time of inspection.						Central		07407	Well
29-Apr-2019	0546438586-001	Ovintiv Canada ULC	29-Apr-2019		DLS: C 02-35-077-14	Yes	Truck	Passed Inspection (Complete)	29-Apr-2019	29-Apr-2019	Planned	No problems on Inspection. Rig is clean and well maintained.						South		37134	Pipeline, Well
29-Apr-2019	0546537420-001	Tourmaline Oil Corp.	30-Apr-2019		DLS: 02-06-077-17	No	Truck	Passed Inspection (Complete)	30-Apr-2019	30-Apr-2019	Planned							South	00018097	30278, 30280, 30279	Facility, Pipeline, Well
29-Apr-2019	0546543080-001	Murphy Oil Company Ltd.	30-Apr-2019		DLS: 06-35-077-17	No	Truck	Passed Inspection (Complete)	30-Apr-2019	30-Apr-2019	Planned							South	00017975	25851, 25852, 28093, 28094, 28095, 28096	Facility, Pipeline, Well
29-Apr-2019	0546551270-001	Tourmaline Oil Corp.	30-Apr-2019		DLS: 09-09-077-17	No	Truck	Passed Inspection (Complete)	30-Apr-2019	30-Apr-2019	Planned	Note: A9 well and B9 well have exposed wires. Operator notified.						South	00025680, 00025897, 00025898, 00026027, 00026028, 00026029	28486, 29177, 29178, 29869, 29871, 29870	Facility, Pipeline, Well
29-Apr-2019	0546560050-001	Murphy Oil Company Ltd.	30-Apr-2019		DLS: 14-23-077-17	No	Truck	Passed Inspection (Complete)	30-Apr-2019	30-Apr-2019	Planned							South	00023720, 00024119, 00024120, 00024283, 00024284, 00024285, 00024286, 00024963, 00024964, 00024965, 00024966	24508, 25357, 25358, 25707, 25708, 25705, 25709, 27033, 27034, 27035, 27036	Facility, Pipeline, Well
29-Apr-2019	0546656609-001	Tourmaline Oil Corp.	30-Apr-2019		DLS: 15-10-077-17	No	Truck	Passed Inspection (Complete)	30-Apr-2019	30-Apr-2019	Routine							South		24361	Pipeline, Well
29-Apr-2019	0546579750-001	Tourmaline Oil Corp.	30-Apr-2019		DLS: A 16-10-077-17	No	Truck	Deficiencies Corrected	6-May-2019	30-Apr-2019	Planned	Staining (substance) on ground at F16 at Surface Casing Vent Pipe						South	00024750, 00026181, 00026182, 00026183, 00026184, 00026185	26559, 31048, 31049, 31051, 31050, 31052	Facility, Pipeline, Well
29-Apr-2019	0546675840-001	Murphy Oil Company Ltd.	30-Apr-2019	5-Jun-2019	DLS: 16-27-077-17	No	Truck	Deficiencies Corrected	17-Oct-2019	30-Apr-2019	Planned							South	00024374, 00024375, 00025028, 00025029, 00025030, 00025031	25863, 25864, 27157, 27158, 27159, 27156	Facility, Pipeline, Well
29-Apr-2019	0546875580-001	Tourmaline Oil Corp.	30-Apr-2019		NTS: D 059-H/093-P-10	Yes	Truck	Passed Inspection (Complete)	30-Apr-2019	30-Apr-2019	Planned							South	00022973	23132	Facility, Pipeline, Well
29-Apr-2019	0547340110-001	Canadian Natural Resources Limited	1-May-2019		DLS: 08-06-086-23	No	Truck	Passed Inspection (Complete)	1-May-2019	29-May-2019	Planned	WH secure scv good equipment removed fenced Noted depression where pipeline had been removed by lease entrance and piling by road which should be marked to prevent anyone hitting it.						Central		21038	Pipeline Project, Well
29-Apr-2019	0547151B9-001	Canadian Natural Resources Limited	1-May-2019		DLS: 06-06-086-23	No	Truck	Passed Inspection (Complete)	1-May-2019	29-Apr-2019	Planned	Lease looks good with no depressions or staining.No concerns at time of inspection.						Central		02416	Well
29-Apr-2019	0547163250-001	Canadian Natural Resources Limited	1-May-2019		DLS: 14-07-086-23	No	Walk	Passed Inspection (Complete)	1-May-2019	29-Apr-2019	Planned	Lease looked good, ground water well at edge No concerns at time of inspection.						Central		02943	Well
29-Apr-2019	0547183560-001	Canadian Natural Resources Limited	1-May-2019		DLS: 16-07-086-23	No	Truck	Passed Inspection (Complete)	1-May-2019	29-Apr-2019	Planned	Fence needs to be put back up around open excavation, currently laying on ground.						Central		02299	Well
29-Apr-2019	0547195520-001	Canadian Natural Resources Limited	1-May-2019		DLS: 16-18-086-23	No	Truck	Passed Inspection (Complete)	1-May-2019	29-Apr-2019	Planned	WH secure SCV good 2 ground water test wells No concerns at this time.						Central		02270	Well
29-Apr-2019	0547206780-001	Tourmaline Oil Corp.	1-May-2019		NTS: C 060-A/094-B-16	Yes	Truck	Passed Inspection (Complete)	1-May-2019	29-Apr-2019	Audit	Process Piping Mechanical Q/A Audit Meet with the site construction manager, Tourmaline E+I staff , the Project Engineer, and the process piping QA Manager. Review process piping mechanical QA documentation that was prepared for the audit. All audit items were present for : off-site piping fabrication, owner inspector's fabrication shop inspection reports, vendor package QA documentation, and a plant material, design, construction certification affidavit. Comments- very well managed, organized and filed. Measurement - Accounting Meter Construction, Configuration, Calibration Review measurement schematic, and accounting meter list. Tourmaline production accounting will deem the C3/C4 truck-out meters as non-accounting. Inspect accounting meter construction, configuration, calibrations. Noted an alarm on the GE Flare Meter MCU, low pressure, from a gauge pressure transmitter, there was not an absolute pressure transmitter installed. Noted on the configuration of the GE flare meter MCU that the base pressure was high, programmed in at 101.3 kPa, should be site atmospheric pressure based on latitude, longitude , and elevation. Action Items: 1. Flare meter - clear low pressure alarm- evaluate whether an absolute pressure transmitter should be installed rather than a gauge pressure transmitter if there is a possibility that there can be negative gauge pressure with the flare in operation. 2. Flare meter MCU - update the base pressure from 101.3 kPa to a base pressure based on the site latitude, longitude, and elevation. 3. On start-up of purge gas in the (3) flare headers ensure that the purge gas is being accurately metered by the main flare meter, approx. 2160 m3/day. 4. Submit a revised measurement schematic for well sites, water hub, , and plant, showing Petrinex battery codes and battery delineation boundaries for reporting into Petrinex.						Central	00026427		Facility, Pipeline, Well
29-Apr-2019	0547211260-001	Canadian Natural Resources Limited	1-May-2019		DLS: 16-24-086-24	No	Truck	Passed Inspection (Complete)	1-May-2019	29-Apr-2019	Planned	No concerns at this time.						Central		02298	Well
29-Apr-2019	0547215770-001	Canadian Natural Resources Limited	1-May-2019		DLS: 06-19-086-23	No	Truck	Passed Inspection (Complete)	1-May-2019	29-Apr-2019	Planned	No concerns at time of inspection.						Central		02188	Well
30-Apr-2019	0546661940-001	Pengrowth Energy Corporation	30-Apr-2019		DLS: 06-21-086-18	No	Truck	Passed Inspection (Complete)	30-Apr-2019	30-Apr-2019	Routine							Central		07140	Pipeline, Well
30-Apr-2019	0546666541-001	Pengrowth Energy Corporation	30-Apr-2019		DLS: 15-11-086-18	No	Truck	Passed Inspection (Complete)	30-Apr-2019	30-Apr-2019	Planned							Central		07733	Pipeline, Well
30-Apr-2019	0546668B6-001	Canadian Natural Resources Limited	30-Apr-2019		DLS: 16-05-085-18	No	Truck	Passed Inspection (Complete)	30-Apr-2019	30-Apr-2019	Planned							Central		04537	Well
30-Apr-2019	0546672330-001	PETRONAS Energy Canada Ltd.	30-Apr-2019		DLS: 13-09-085-17	No	Truck	Passed Inspection (Complete)	30-Apr-2019	30-Apr-2019	Planned	Company name to update on sign						Central	00001715, 00019158	08913	Facility, Pipeline, Well
30-Apr-2019	0547130380-001	PETRONAS Energy Canada Ltd.	1-May-2019		NTS: B 008-I/094-B-16	Yes	Truck	Passed Inspection (Complete)	1-May-2019	30-Apr-2019	Routine	Perform joint inspection of site with Operations. Site is being kept in good shape and very clean. One lock just had to be closed around inlet ESD bypass valve which was done at time. Appreciate time given for tour of site.						Central	00018060		Facility, Pipeline, Well
30-Apr-2019	0547134410-001	PETRONAS Energy Canada Ltd.	1-May-2019		NTS: D 084-J/094-B-16	Yes	Truck	Deficiencies Corrected	9-May-2019	1-May-2019	Planned	Thanks to Operatorfor our day of joint inspections and discussions with myself and OGC Technical Advisor, There will be 2 inspection reports for this site. One for the d-84-J wells and one for the a-84-J wells. There was a surface casing vent flow that was detected on the d-b-84-J well and a review of our database found that this leak has not yet been reported to the OGC. Would you please conduct the appropriate build up and flow rate tests and submit to OGC Thank you						Central	00017893	28758, 28940, 29687, 30500	Facility, Pipeline, Well
30-Apr-2019	0547148310-001	PETRONAS Energy Canada Ltd.	1-May-2019		NTS: A 084-J/094-B-16	Yes	Truck	Passed Inspection (Complete)	1-May-2019	1-May-2019	Planned	Thanks to Petronas Foreman for our day of joint inspections and discussions. There was low level LEL in the a-a-84-J sand filter skid with the source being the packing /stem on the green Fisher choke.						Central		30502, 30503, 30501, 30504	Well
30-Apr-2019	0547159560-001	PETRONAS Energy Canada Ltd.	1-May-2019		NTS: D 063-K/094-B-16	No	Truck	Deficiencies Corrected	9-May-2019	1-May-2019	Planned	Thanks to Petronas Foreman for the joint inspections and discussions with myself and OGC Technical Advisor . The pipeline inspection was limited to the riser on site.						Central	00025120, 00025229	27302, 27487, 28112, 31359, 31360, 31361, 31362, 31363	Facility, Pipeline, Well
30-Apr-2019	0547166700-001	Yoho Resources Inc.	1-May-2019		NTS: D 060-C/094-A-14	No	Truck	Passed Inspection (Complete)	1-May-2019	30-Apr-2019	Planned	COMMENTS: - Well has not produced since June 2018. Wellhead valves are not chained and locked and flowline is not disconnected. This will be required later in summer if status remains the same as now. - No other concerns noted at this time.						Central	00021287	19626	Facility, Pipeline, Well
30-Apr-2019	0547189640-001	Kelt Exploration (LNG) Ltd.	1-May-2019		NTS: B 050-D/094-A-14	No	Truck	Passed Inspection (Complete)	1-May-2019	30-Apr-2019	Planned	COMMENTS: -No concerns noted at this time.						Central	00019027	07519	Facility, Pipeline, Well
30-Apr-2019	0547198970-001	Kelt Exploration (LNG) Ltd.	1-May-2019		NTS: D 030-D/094-A-14	No	Truck	Passed Inspection (Complete)	1-May-2019	30-Apr-2019	Planned	COMMENTS: -The location sign at the lease entrance has fallen off of the post and is lying on the ground. Please correct -No other concerns noted here at this time.						Central	00022753	22660	Facility, Pipeline, Well
30-Apr-2019	0547230660-001	Predator Oil BC Ltd.	1-May-2019		NTS: C 002-E/094-A-14	No	Truck	Passed Inspection (Complete)	1-May-2019	30-Apr-2019	Planned	COMMENTS: -As this well has not produced for 12 consecutive months, it has now reached 'inactive' status. You now have 60 days to properly suspend your well						Central	00018397	00239	Facility, Pipeline, Well
30-Apr-2019	0547433B1-001	Shanghai Energy Corporation	2-May-2019		NTS: A 076-A/094-P-04	No	Truck	Deficiencies Corrected	21-May-2019	30-Apr-2019	Planned	SCADA calibration outdated. (Nov. /2015)						North	00020744	18035	Facility, Pipeline, Well
30-Apr-2019	0547442620-001	Tourmaline Oil Corp.	2-May-2019		NTS: C 060-A/094-B-16	Yes	Truck	Passed Inspection (Complete)	2-May-2019	30-Apr-2019	Planned	Leave - To - Open Inspection (LTO) Meet with the Tourmaline Oil gas plant manager, E+I and operations staff, the site mechanical, instrument/electrical construction managers, Propak control system programmers. Review the plant permit conditions. Review final QA commissioning documentation and assess readiness to start. Inspect the plant PLC HMI display screens, and verify that all fire and gas detection systems were functional with no faults present. Reviewed the mechanical punch list, down to 20 items. Currently just finishing installing electrical insulation kits on the inlet and sales pipelines. The plan is to bring gas into the NorthRiver Midstream sales meter building up to the ESDV and buyback fuel gas to purge the process piping and equipment. Verify that operations staff have a start-up/ purge procedure in place. Perform a walk-down of process piping, and equipment. PCVs (Flash Feed and Stabilizer Overheads) in the Condensate Stabilizer Packages have a dual function as BDVs, the isolation valves on either side of PCVs will need to locked or sealed open during operation and added to the plant car seal list. Witness a satisfactory ESD function test when a fire-eye (6381-XT) in the Turbo Expander building was triggered. Recommend that Pipelines and Facilities issue the written LTO authorization. Action Items: 1. VRU- BU- 3100 Vent (6) PSV pilots safely to the outdoors. 2. Produced Water Tanks- 9010 & 9020 - Vent Fisher 912 regulator on Cata-dyne heater safely outside of the heated enclosure. 3. Inlet Area- complete installation of pipeline insulator kits, install and ground a pig barrel spill catcher . Install Pressure Alert Valve (PAV) on the inlet pig receivers. 4. NorthRiver Midstream Sales Riser- install pipeline insulator kit on plant side. 5. Lock or car seal open isolation valves on either side of PCVs on the Condensate Overheads and Flash Feeds. Submit an updated plant master car seal list.						Central	00026427		Facility, Pipeline, Well

30-Apr-2019	054745034-001	Shanghai Energy Corporation	2-May-2019		NTS: D 050-H/094-P-04	No	Truck	Deficiencies Corrected	21-May-2019	30-Apr-2019	Planned	SCADA calibration outdated. (Dec. /2015) No tanks.						North	00021356	19737	Facility, Pipeline, Well
30-Apr-2019	054746063-001	Shanghai Energy Corporation	2-May-2019		NTS: A 003-C/094-P-05	No	Truck	Deficiencies Corrected	21-May-2019	30-Apr-2019	Planned	SCADA calibration outdated. (Dec. /2015)						North	00022046, 00022047	21058, 21059	Facility, Pipeline, Well
30-Apr-2019	054746679-001	Shanghai Energy Corporation	2-May-2019		NTS: A 025-C/094-P-05	No	Truck	Passed Inspection (Complete)	2-May-2019	30-Apr-2019	Planned	SCADA calibration outdated. (Dec. /2015)						North	00022186	21361	Facility, Pipeline, Well
30-Apr-2019	054747237-001	Predator Oil BC Ltd.	2-May-2019		NTS: D 004-E/094-A-14	No	Truck	Passed Inspection (Complete)	2-May-2019	30-Apr-2019	Planned	COMMENTS: -This well has not produced since June 2018. It will soon meet the inactive status, and then will need to be properly suspended after 12 months of consecutive inactivity.						Central		05754	Well
30-Apr-2019	054747687-001	Shanghai Energy Corporation	2-May-2019		NTS: D 045-C/094-P-05	No	Truck	Deficiencies Corrected	21-May-2019	30-Apr-2019	Planned	SCADA calibration outdated. (Dec. /2015)						North	00020833, 00020839	18341, 18323	Facility, Pipeline, Well
30-Apr-2019	054748632-001	Canadian Natural Resources Limited	2-May-2019		NTS: B-A 080-E/094-A-14	No	Truck	Passed Inspection (Complete)	2-May-2019	30-Apr-2019	Planned	COMMENTS: -Well cellar lying at the lease entrance should be removed. Maybe at the same time, all the old crushed culverts lying alongside the mile 98 road could be removed too. A one ton picker truck with a trailer could remove a lot of the culvert garbage along roadside.						Central		13075	Well
30-Apr-2019	054748982-001	Shanghai Energy Corporation	2-May-2019		NTS: C 043-C/094-P-05	No	Truck	Passed Inspection (Complete)	2-May-2019	30-Apr-2019	Planned	Inactive well. Wellhead chained and locked. SCV is open. Signage is good. Flow line disconnected.						North		14230	Pipeline, Well
30-Apr-2019	054749532-001	Shanghai Energy Corporation	2-May-2019		NTS: C-A 043-C/094-P-05	No	Truck	Deficiencies Corrected	21-May-2019	30-Apr-2019	Planned	Location is c-A43-C/94-P-5. SCADA calibration outdated. (Dec./ 2015)						North	00020677	17808	Facility, Pipeline, Well
1-May-2019	054717029-001	Predator Oil BC Ltd.	1-May-2019		NTS: D 087-B/094-A-14	No	Truck	Passed Inspection (Complete)	1-May-2019	1-May-2019	Complaint	Complaint regarding lease fence maintenance. d-88-B/94-A-14 fence is falling down and no longer keep cattle off the well pad. d-87-B/94-A-14 fence has been repaired by the landowner. Landowner would like the d-88-B fence repaired.						Central		18495	Well
1-May-2019	054717374-001	Predator Oil BC Ltd.	1-May-2019		NTS: D 088-B/094-A-14	No	Truck	Passed Inspection (Complete)	1-May-2019	1-May-2019	Complaint	Complaint regarding lease fence maintenance. d-88-B/94-A-14 fence is falling down and no longer keep cattle off the well pad. d-87-B/94-A-14 fence has been repaired by the landowner. Landowner would like the d-88-B fence repaired.						Central		18369	Well
1-May-2019	054723735-001	Ovintiv Canada ULC	3-May-2019		DLS: 03-09-081-17	Yes	Truck	Deficiencies Corrected	17-May-2019	1-May-2019	Planned	First inspection completed on 03-09-81-17 lease post construction. LEL's encountered in 'D' Well meter shack - Unable to enter into KERMIT immediately due to technical issues - operator onsite and was made aware of issue. Some construction debris (pallets and broken rig mats) on NE corner of lease and minor staining (completions) around wellhead (F & J). Spoke with onsite operator - will be removed during site final clean up (approx. June/2019)						South	00026874	36408, 36409, 36410, 36411, 36412, 36413, 36414, 36415, 36416, 36417, 36418	Facility, Pipeline, Well
1-May-2019	054751033-001	Canadian Natural Resources Limited	2-May-2019		NTS: D 031-D/094-P-01	No	Truck	Deficiencies Corrected	23-May-2019	1-May-2019	Planned							North	00020815	18251	Facility, Pipeline, Well
1-May-2019	054751643-001	Canadian Natural Resources Limited	2-May-2019		NTS: D 017-C/094-P-01	No	Truck	Deficiencies Corrected	23-May-2019	1-May-2019	Planned	SCADA calibration outdated. (Jan. /2016) Water from lease flowing down access.						North	00020723, 00020724	17965, 17966	Facility, Pipeline, Well
1-May-2019	054752488-001	Canadian Natural Resources Limited	2-May-2019		NTS: B 067-K/094-I-16	No	Truck	Deficiencies Corrected	21-May-2019	1-May-2019	Routine							North	00020118	15866	Facility, Pipeline, Well
1-May-2019	054785083-001	Ovintiv Canada ULC	3-May-2019		DLS: 14-04-083-17	No	Truck	Passed Inspection (Complete)	3-May-2019	3-May-2019	Routine	No concerns with site at time of inspection. Wellhead locked and chained with adequate WH protection. No concerns.						South		27192	Well
1-May-2019	054787247-001	ARC Resources Ltd.	3-May-2019		DLS: 11-36-080-17	No	Truck	Deficiencies Corrected	3-May-2019	3-May-2019	Routine	LEL's encountered (13 & 15) in both separator buildings, no other concerns at time of site visit						South	00017866	28879, 28880, 28881, 29560, 29561, 29562, 29563	Facility, Pipeline, Well
1-May-2019	056386917-001	FortisBC Energy Inc.	9-Aug-2019		From: NTS: D 016-C/092-G-07 To: NTS: B 022-A/092-G-06	Yes	Truck	Passed Inspection (Complete)	9-Aug-2019	1-May-2019	Routine	Routine inspection of the LMPSU project and associated activities on BCOGC permit 100000458 as well as active pigging operations in Langley on April 30 to May 1, 2019. Viewed active pipeline construction operations throughout the project including the aerial crossing at Stoney creek and works in and around Silver creek and stopped at Coquitlam station which had been demolished. Follow up photos of erosion and sediment control measures at Silver creek were provided post inspection. No issues noted.						South			Pipeline, Well
2-May-2019	054753949-001	Canadian Natural Resources Limited	2-May-2019		DLS: 11-23-084-18	No	Truck	Passed Inspection (Complete)	2-May-2019	2-May-2019	Planned	A11-23: Leak off 1" valve on pipeline leaving test sep, notified operator who repaired immediately. I1-11-23: location sign on ground. Small drip off bull plug on casing, operator notified. Some minor staining by wellhead and door to hydraulic unit. -B11-23: minor staining around wellhead. 11-23: SCV good, WH secure, hydraulic unit on site, Flow line disconnected. c3 tk A11-23: SCV good, WH secure, pumpjack with rods in hole, flow line disconnected B11-23: SCV good, presco good Test sep, esd good, 400 bbl pop tank, c3 tk B11-23 down with main site doing turnaround.						Central	00003197	06480, 10606, 10607	Facility, Pipeline, Well
2-May-2019	054754737-001	Canadian Natural Resources Limited	2-May-2019		DLS: 14-23-084-18	No	Truck	Passed Inspection (Complete)	2-May-2019	2-May-2019	Routine	Is there burst plate on SCV? Some erosion starting on west edge of lease.						Central		05802	Well
2-May-2019	054755548-001	Canadian Natural Resources Limited	2-May-2019		DLS: 02-26-084-18	No	Truck	Passed Inspection (Complete)	2-May-2019	2-May-2019	Planned	Some staining on SE side of test sep building by drain to pop tank, notified operator. Please confirm if SCV has burst plate? WH secure SCV good FL disconnected old WH cover by well satellite building 2 chem tanks 2 C3 tanks line heater not in use water header building ESD good Jan 2019 400 R 50 F psi						Central	00000387	06399	Facility, Pipeline Well
2-May-2019	054756218-001	Canadian Natural Resources Limited	2-May-2019		DLS: 13-25-084-18	No	Truck	Passed Inspection (Complete)	2-May-2019	2-May-2019	Routine	Clamshell broke on pressure sensor which operator repaired upon notifying. Some small staining by pig sender. ESD tags on pipeline off site (13-25) indicated last calls done Sept 2017. Flow line still connected on A13-25. 13-25: WH secure, SCV good, disconnected flow line, pilings where PJ sat 13-25: vapour tight, PL riser building, old sep not in use, old tk farm not in use with 2 400 BBL and 1 100 BBL inside A13-25: WH chained, scv good, old chem containment and stand PL 450 R, 20 F psi on ESD #1 and #2 pipeline						Central	00026405	05855, 10765	Facility, Pipeline Project, Well
2-May-2019	054775800-001	Canadian Natural Resources Limited	2-May-2019		DLS: 04-36-084-18	No	Truck	Passed Inspection (Complete)	2-May-2019	2-May-2019	Routine	A-36: Staining around wellhead and test sep. Operations indicated continued work to clean up. Lid should be installed on the containment under tubing vents off test sep. A-36: PJ connected, valves shut with TA at comp, presco good, scv good, test sep, 100 BBL pop tank, c3 tk A4-36: Presco good, PJ off with TA, scv good, chem tk B4-36: WH secure, scv good, PJ not connected						Central		06405, 07501, 11337	Well
2-May-2019	054782674-001	Canadian Natural Resources Limited	3-May-2019		NTS: D 015-C/094-A-15	No	ATV/Snow Machine	Passed Inspection (Complete)	3-May-2019	2-May-2019	Complaint	Complaint regarding odour on lease, old equipment and access road concerns. I did detect odour close to the wellhead. Old pilings and cement blocks are on site. Access is quad only due to erosion and one large wash out.						Central		04518	Well
2-May-2019	054783023-001	Canadian Natural Resources Limited	3-May-2019		NTS: C 016-C/094-A-15	No	ATV/Snow Machine	Passed Inspection (Complete)	3-May-2019	2-May-2019	Complaint	Complaint regarding odour on lease, old equipment and access road concerns. I did detect odours close to the wellhead and flare pit. Old pilings, debris, dehy, flare stack etc. are on site. Access is quad only due to erosion and one large wash out. The flare pit should be tested for contamination and fenced if confirmed. Wildlife has been digging in the pit so possible salt with other contaminates are possible. Some garbage and debris should be cleaned up and building access blocked if equipment is not planned to be removed soon.						Central		05103	Well
2-May-2019	054783372-001	Prairie Provident Resources Canada Ltd.	3-May-2019		NTS: B 002-A/094-A-15	No	ATV/Snow Machine	Passed Inspection (Complete)	3-May-2019	2-May-2019	Planned							Central		09159	Pipeline, Well
2-May-2019	054783719-001	Bonavista Energy Corporation	3-May-2019		NTS: A 001-A/094-A-15	No	ATV/Snow Machine	Passed Inspection (Complete)	3-May-2019	2-May-2019	Planned	Sign reads 94-A-10 but should be 94-A-15 Staining by wellhead.						Central		08590	Pipeline, Well
2-May-2019	054784071-001	Chinook Energy (2010) Inc.	3-May-2019		NTS: B 009-D/094-A-16	No	ATV/Snow Machine	Passed Inspection (Complete)	3-May-2019	2-May-2019	Routine	Sign damaged, unused equipment remains.						Central	00007019, 00008499	13844	Facility, Pipeline, Well
2-May-2019	054785436-001	Canadian Natural Resources Limited	3-May-2019		NTS: C 074-I/093-P-01	No	Truck	Passed Inspection (Complete)	3-May-2019	3-May-2019	Planned	No problems found at time of inspection.						South		27140	Well
2-May-2019	054786073-001	Canadian Natural Resources Limited	3-May-2019		DLS: 07-26-084-18	No	Truck	Passed Inspection (Complete)	3-May-2019	2-May-2019	Routine	No concerns at time of inspection.						Central		05859	Well
2-May-2019	054787614-001	Crew Energy Inc.	3-May-2019		DLS: 02-04-082-22	No	Truck	Passed Inspection (Complete)	3-May-2019	3-May-2019	Planned	Low level LEL's detected in the 2-4 and A2-4 buildings.						South	00018052, 00018241	29577, 29578, 30080, 30081	Facility, Pipeline, Well
2-May-2019	054788012-001	Canadian Natural Resources Limited	3-May-2019		DLS: 10-26-084-18	No	Truck	Passed Inspection (Complete)	3-May-2019	2-May-2019	Routine	No concerns at time of inspection. Flow line should be disconnected/isolated if no plans to utilize.						Central		06405	Well
2-May-2019	054788579-001	Canadian Natural Resources Limited	3-May-2019		DLS: 06-23-084-18	No	Truck	Passed Inspection (Complete)	3-May-2019	2-May-2019	Routine	No concerns at time of inspection.						Central		03202	Well
2-May-2019	054789145-001	Ovintiv Canada ULC	3-May-2019		NTS: C 084-K/093-P-01	No	Truck	Passed Inspection (Complete)	3-May-2019	3-May-2019	Planned	No problems at time of inspection.						South	00023725, 00023726, 00024007, 00024015	24521, 24522, 25100, 25117	Facility, Pipeline, Well
2-May-2019	054790028-001	Ovintiv Canada ULC	3-May-2019		NTS: A 082-K/093-P-01	No	Truck	Passed Inspection (Complete)	3-May-2019	3-May-2019	Planned	No problems found at time of inspection.						South	00024651	26355	Facility, Pipeline, Well
2-May-2019	054790804-001	Aduro Resources Ltd.	3-May-2019		DLS: 09-26-081-22	No	Truck	Deficiencies Corrected	11-May-2019	3-May-2019	Planned	Location sign at entrance is laying on the ground. This site is listed as active in Kermit with the last production date showing February 2017. Please ensure the appropriate suspension documentation is submitted to the BCOGC. White secondary containment unit has the plug removed. Discussed with operator May 3, 2019 at 10:45 am						South		16320	Pipeline, Well
2-May-2019	054791162-001	Ovintiv Canada ULC	3-May-2019		NTS: B 081-K/093-P-01	No	Truck	Passed Inspection (Complete)	3-May-2019	3-May-2019	Planned	No problems found at time of inspection.						South	00021060, 00025922	18088, 29258	Facility, Pipeline, Well
2-May-2019	054792158-001	Cenovus Energy Inc.	3-May-2019		NTS: B 070-K/093-P-01	No	Truck	Passed Inspection (Complete)	3-May-2019	3-May-2019	Planned	No problems found at time of inspection.						South		16375	Pipeline, Well
2-May-2019	054792879-001	Aduro Resources Ltd.	3-May-2019		DLS: 01-20-081-22	No	Truck	Deficiencies Corrected	11-May-2019	3-May-2019	Planned	Sun Pumper has a small leak from a line fitting. End cap required for a 1/2 inch line inside the building by the inhibitor pump. Please remove the small metal debris pile on the edge of the lease.Discussed with operator May 3, 2019 at 11:30 am						South	00022289	21575	Facility, Pipeline, Well
2-May-2019	054793478-001	Cenovus Energy Inc.	3-May-2019		NTS: B 086-K/093-P-01	No	Truck	Passed Inspection (Complete)	3-May-2019	3-May-2019	Planned	No problems found at time of inspection.						South		07182	Pipeline, Well
2-May-2019	054794090-001	Sanling Energy Ltd.	3-May-2019		NTS: D 038-K/093-P-01	No	Truck	Passed Inspection (Complete)	3-May-2019	3-May-2019	Planned	All bloked good at time of inspection.						South		11751	Pipeline, Well
2-May-2019	054795861-001	Aduro Resources Ltd.	3-May-2019		DLS: 03-21-081-22	No	Truck	Passed Inspection (Complete)	3-May-2019	3-May-2019	Planned	Access blocked by 2 rock trucks belonging to 4-Evergreen contractor. Operator will contact 4-Evergreen to get the trucks moved						South		13050	Pipeline, Well
2-May-2019	054937550-001	ConocoPhillips Canada Resources Corp.	13-May-2019		From: NTS: D 083-K/094-A-12 To: NTS: D 083-K/094-A-12	No	Helicopter	Passed Inspection (Complete)	13-May-2019	13-May-2019	Planned	No concerns were identified with this inspection. Large woody debris on PJ's ROW -Good cross ditching and sediment/water control on slopes						Central			Pipeline Project
2-May-2019	056982919-001	Trans Mountain Pipeline ULC	9-Aug-2019			Yes	Truck	Passed Inspection (Complete)	9-Aug-2019	2-May-2019	Routine	Follow up routine inspection on completed pipeline integrity works at Stewart Slough that were permitted under Water Sustainability Act authorization 100105596 May 2, 2019. Water levels were mid bank as freshet had not occurred on site as yet. Excellent survival noted on riparian planting, follow up report requested by the OGC and provided by Trans Mountain identified the survivorship to be 96%. No non compliance noted.						South			Pipeline Project
3-May-2019	055080735-001	Ovintiv Canada ULC	16-May-2019		From: DLS: 08-28-077-14 To: DLS: 13-13-078-14	No	Helicopter	Passed Inspection (Complete)	16-May-2019	16-May-2019	Planned	No concerns were identified with this inspection. Farmland in production						South			Pipeline, Well
3-May-2019	055082620-001	Murphy Oil Company Ltd.	16-May-2019		From: NTS: D 040-A/093-P-09 To: NTS: A 023-B/093-P-09	No	Helicopter	Passed Inspection (Complete)	16-May-2019	16-May-2019	Planned	No concerns were identified with this inspection. Farmland in production						South			CIAS, Pipeline, Road
3-May-2019	055084229-001	Trans Mountain Pipeline ULC	17-May-2019			Yes	Truck	Passed Inspection (Complete)	17-May-2019	17-May-2019	OGC Requested	This was a joint inspection conducted by the OGC with Trans Mountain present. The inspection was conducted on work spaces #194162 and #194163 on the North and South sides of the North Thompson HDD site. Activity ID #0194162 - North side work space. ROW looks good, no trespasses. Access matted with gravel, culverts open and free to flow. Wet areas look good with no erosion issues observed. Asked Trans Mountain to add a few more erosion fences where bare soil was present near drainages. (Note: This was a precautionary measure and TM was going to add them ASAP). Log decks along the cleared area all had timber marks. Brush was piled on ROW for mulching. This was going to be mulched in the near future and hauled away, with some saved for site remediation. CWD and stumps were saved for NEB retention limits. 54 stream crossing looks good, water is flowing freely. Stream setbacks and machine free zones were maintained. Activity ID #0194163 - South side work space. Overall the South side work space looks good. Area was logged and stumped. There was some minor rutting, no erosion or compaction issues are anticipated.						South			CIAS, Pipeline, Road
3-May-2019	055164565-001	Trans Mountain Pipeline ULC	22-May-2019			No	Truck	Passed Inspection (Complete)	22-May-2019	3-May-2019	OGC Requested	Inspection conducted on OGC file #9644408 on works completed at KP 661. Area looks really good, all work is completed within permit conditions. Silt fence above stream looks good, no erosion issues are anticipated. Site was seeded with grass. Final site remediation is going to be conducted at a later date, no concerns were observed.						South			CIAS, Pipeline, Road
3-May-2019	055165902-001	Trans Mountain Pipeline ULC	22-May-2019			No	Truck	Passed Inspection (Complete)	22-May-2019	3-May-2019	OGC Requested	Inspection conducted on OGC file #9644408 on works completed at KP 516. Overall area looks, no concerns were observed. No erosion issues are anticipated. Final site remediation will be conducted at a later date. Note: There was a broken pipeline marker on the ROW, that will need to be removed or replaced.						South			CIAS, Pipeline, Road
6-May-2019	054806887-001	Shell Canada Limited	6-May-2019		DLS: A 08-26-080-19	Yes	Truck	Passed Inspection (Complete)	6-May-2019	6-May-2019	Planned	No problems found in Inspection. Rig is clean and all related equipment is well maintained.						South		17940	Pipeline, Well
6-May-2019	054858594-001	Canadian Natural Resources Limited	7-May-2019		DLS: 08-24-081-19	Yes	Truck	Passed Inspection (Complete)	7-May-2019	6-May-2019	Planned	HP Injection Facility Start-up Inspection Re: AO # 100106336 Meet with CNRL operations, engineering, E+I, and site construction managers. Review facility, compressor, and main PLC high pressure shutdown set-points. Verify that the compressor high discharge and the wellhead max injection pressure settings are set lower that the lowest calculated pressure value for the wells in the injection approval letter (schedule A). Some shutdown set-point changes were required. Verify that there were no "A" deficiencies, and all piping flanges were bolted -up and torqued to specifications. Verify that all facility shutdowns were commissioned May 1, and May 2, 2019. Verify that all electrical seals in hazardous areas are packed and poured, electrical Q/A complete. Inspect that critical pressure sensing isolation valves on the compressor discharge high pressure shutdown are locked in the open position. Isolation valves on the up and downstream side of compressor BDVs are required to be locked open when the site is active, will need to be added to the facility valve lock list. Inspect accounting meter installation. Perform a walk down of new process piping and equipment. Action items: 1. Submit a revised compressor shutdown report to show new shutdown settings. 2. Submit a revised S/D key showing new shutdown set-points. 3. Submit a revised valve lock list . 4. Submit initial Red-eye water-cut calibration, and emulsion meter proving report once done. 5. Methanol injection pumps- vent diaphragm and PSVs outside the inlet building. 6. Booster compressor PSV pilots (Stg 1 and Stg2) - vent pilots outside of the compressor package. 7. Engineering Assessment- Flare System. Ensure the integrity and condition of the flame arrestor, as plugging is an issue. Develop a system to monitor the flame arrestor so it doesn't become plugged off. Evaluate if the pressure rating of the sight glass on the flare KO tank is adequate, and is protected by the PSV on the flare KO tank. 8. Facility Integrity Management- Ensure the Mini PSVs on the methanol injection pumps are included in the facility PSV list and are include in a maintenance program.						Central	00026819		Facility, Pipeline, Well
7-May-2019	054873329-001	Murphy Oil Company Ltd.	8-May-2019		DLS: 01-21-078-18	No	Truck	Passed Inspection (Complete)	8-May-2019	8-May-2019	Planned							South	00018170	30059, 30060, 30061, 30062	Facility, Pipeline, Well
7-May-2019	054873914-001	Murphy Oil Company Ltd.	8-May-2019		DLS: 03-11-078-18	No	Truck	Passed Inspection (Complete)	8-May-2019	8-May-2019	Planned							South	00024371, 00024372, 00025100	25861, 25859, 27267	Facility, Pipeline, Well
7-May-2019	054874566-001	Shell Canada Limited	8-May-2019		DLS: 04-18-078-18	No	Truck	Deficiencies Corrected	16-May-2019	8-May-2019	Planned							South	00024337, 00024338, 00025037	25792, 25791, 27165, 28712	Facility, Pipeline, Well

7-May-2019	054875247-001	ARC Resources Ltd.	8-May-2019		DLS: 09-13-078-18	No	Truck	Passed Inspection (Complete)	8-May-2019	8-May-2019	Planned							South	00018152	23483, 24246, 24404, 29419, 29421, 29418, 29420, 29416, 29417	Facility, Pipeline, Well
7-May-2019	054875823-001	Murphy Oil Company Ltd.	8-May-2019		DLS: 15-01-078-18	No	Truck	Passed Inspection (Complete)	8-May-2019	8-May-2019	Planned							South	00024021, 00024043	25129, 25192	Facility, Pipeline, Well
7-May-2019	054876520-001	Murphy Oil Company Ltd.	8-May-2019		DLS: 16-01-078-18	No	Truck	Deficiencies Corrected	10-May-2019	8-May-2019	Planned							South	00024365, 00024366, 00024367, 00024655	24334, 25837, 25838, 25839	Facility, Pipeline, Well
7-May-2019	054931514-001	Imperial Oil Resources Limited	13-May-2019		NTS: B 002-B/094-G-01	No	Truck	Passed Inspection (Complete)	13-May-2019	7-May-2019	Planned	COMMENTS: -There is miscellaneous garbage remaining onsite. IE: wire fencing, a barrel, piping and concrete from wellhead cut and cap, orange pilons, etc. There is a dirt pile onsite, and there is water running down access, causing rutting and is running across lease and off lease. **Ground Water Monitoring wells - Please provide me with a copy of your Environmental Site Assessment, including the Site Investigation Report and the latest ground water monitoring reports via email **What is the plan of Imperial Oil Resources LTD to finish with clean up of this site and restoration?** Please contact to discuss.						Central		01403	Well
7-May-2019	054936124-001	PETRONAS Energy Canada Ltd.	13-May-2019		NTS: C 027-B/094-G-01	No	Truck	Passed Inspection (Complete)	13-May-2019	7-May-2019	Planned	COMMENTS: -piping pieces and small meter building is being stored at the remote sump area next to the wellsite. The remote sump area is not for storage. Please have these items removed from remote sump area and taken to a permitted storage site.						Central	00017870	28902, 29119, 29504, 30467, 30468, 30464, 30465, 30466	Facility, Pipeline, Well
7-May-2019	054937904-001	Canadian Natural Resources Limited	13-May-2019		NTS: C 025-B/094-G-01	No	Truck	Passed Inspection (Complete)	13-May-2019	7-May-2019	Planned	COMMENTS: -I did not access the wellsite. The well looks to be off the Jedney road approx. 500 meters and is in suspended mode. Alongside the Jedney road is the pipeline riser, meter box and chemical tank, which I did inspect. The location signage at the riser/meter box location alongside the Jedney road is missing the FLAMMABLE symbol on signage. Please ensure symbols are placed where required. I will access the wellsite with dryer conditions later in summer.						Central		13503	Well
7-May-2019	054940268-001	Canadian Natural Resources Limited	13-May-2019		NTS: C 045-B/094-G-01	No	Truck	Passed Inspection (Complete)	13-May-2019	7-May-2019	Planned	COMMENTS: -This well was suspended in 2016, but equipment remains onsite. Wellhead valves are chained and locked and flowline is disconnected from wellhead.						Central		09982	Well
7-May-2019	054941437-001	PETRONAS Energy Canada Ltd.	13-May-2019		NTS: A 013-C/094-G-01	No	Truck	Passed Inspection (Complete)	13-May-2019	7-May-2019	Planned	COMMENTS: -No concerns here at this time						Central	00022209	21414, 26864	Facility, Pipeline, Well
7-May-2019	054942561-001	PETRONAS Energy Canada Ltd.	13-May-2019		NTS: A 024-C/094-G-01	No	Truck	Passed Inspection (Complete)	13-May-2019	7-May-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00022228	21450	Facility, Pipeline, Well
7-May-2019	054945381-001	PETRONAS Energy Canada Ltd.	13-May-2019		NTS: B 009-B/094-G-01	No	Truck	Passed Inspection (Complete)	13-May-2019	7-May-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00022159	21308	Facility, Pipeline, Well
8-May-2019	054877526-001	Procyon Energy Corp.	8-May-2019	8-Jun-2019	DLS: 15-05-087-17	No	Truck	Deficiencies Corrected	8-Aug-2019	8-May-2019	OGC Requested	Unused equipment on site should be removed.						Central	00002131	08753	Facility, Pipeline, Well
8-May-2019	054877877-001	Tallahassee Exploration Inc.	8-May-2019	23-May-2019	DLS: 08-29-086-17	No	Truck	Deficiencies Corrected	31-Oct-2019	8-May-2019	OGC Requested	Please submit a diagram of the groundwater monitoring well locations as well as the most recent sampling data by 31 May 2019 What is the plan to address the spill that occurred in the secondary containment in 2015? Unused equipment remains on location.						Central	00003204		Facility, Pipeline, Well
8-May-2019	054878224-001	Signalta Resources Limited	8-May-2019		DLS: 14-31-087-16	No	Truck	Passed Inspection (Complete)	8-May-2019	8-May-2019	Planned.							Central		15818	Pipeline, Well
8-May-2019	054878569-001	Predator Oil BC Ltd.	8-May-2019		DLS: 03-07-088-16	No	Truck	Passed Inspection (Complete)	8-May-2019	8-May-2019	Planned	Unused equipment remains on site						Central		07767	Well
8-May-2019	054878914-001	Prairie Provident Resources Canada Ltd.	8-May-2019		DLS: 03-07-088-16	No	Truck	Passed Inspection (Complete)	8-May-2019	8-May-2019	Routine	This site has been inactive for close to 9 years. There are tanks, buildings, and equipment that should be removed soon.						Central	00001090		Facility, Pipeline, Well
8-May-2019	054879263-001	Canadian Natural Resources Limited	8-May-2019		DLS: 02-32-085-18	No	Walk	Deficiencies Corrected	21-May-2019	8-May-2019	Planned							Central		13077	Well
8-May-2019	054883482-001	Keit Exploration (LNG) Ltd.	9-May-2019		DLS: F 05-09-088-23	Yes	Truck	Passed Inspection (Complete)	9-May-2019	9-May-2019	Planned	Rig Manager to check all safety cables and shackles for proper rating. All else on Inspection looks good . Rig is clean and all related equipment is well maintained.						Central		36721	Well
8-May-2019	054939921-001	Bonavista Energy Corporation	13-May-2019		NTS: D 065-G/094-A-14	No	Truck	Passed Inspection (Complete)	13-May-2019	13-May-2019	Routine	Please have operator check to ensure grease injection fitting on wing valve is inserted properly. 45 gallon drum onsite should be removed. Erosion on access road to be repaired. For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secure. Flowline, meter cabinet and 2 pig barrels are onsite.						Central	00022444	21935	Facility, Pipeline, Well
8-May-2019	054944253-001	Bonavista Energy Corporation	13-May-2019		NTS: D 090-G/094-A-14	No	Truck	Passed Inspection (Complete)	13-May-2019	13-May-2019	Planned	For Information Only: Both wellheads are disconnected from the flowline. Valves on both wellheads are secured. Flowline, meter cabinet, chemical tank and blinded off pipeline riser are onsite.						Central	00021146	19330, 19558	Facility, Pipeline, Well
8-May-2019	054946172-001	Bonavista Energy Corporation	13-May-2019		NTS: C-A 099-G/094-A-14	No	Truck	Passed Inspection (Complete)	13-May-2019	13-May-2019	Planned	Multiple 45 gallon barrels on lease should be removed. For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured. Wellhead is partially insulated. Meter cabinet, chemical tank, pilings and four pig barrels are onsite. Pipeline is blinded off from meter cabinet.						Central	00019786	14075	Facility, Pipeline, Well
8-May-2019	054947091-001	Bonavista Energy Corporation	13-May-2019		NTS: C 008-J/094-A-14	No	Truck	Passed Inspection (Complete)	13-May-2019	13-May-2019	Planned	For Information Only: Both wells are disconnected from the flowlines. Valves on both wells are secured. Both wellheads are insulated. Flowline, pig barrel, chemical tank and meter cabinet are onsite. Meter cabinet is blinded off from pipeline.						Central	00022252, 00022253	21488, 21489	Facility, Pipeline, Well
8-May-2019	054948412-001	PETRONAS Energy Canada Ltd.	13-May-2019		NTS: C 001-I/094-B-16	No	Truck	Passed Inspection (Complete)	13-May-2019	8-May-2019	Planned	COMMENTS: -Well c-1-I/94-B-16, WA# 2BB21, has been suspended, but the flowline is not disconnected from the wellhead. In order for this suspension to be completed the flowline must be disconnected from the wellhead or a blind flange installed. Please contact me when this task has been completed.						Central	00018226	28821, 28975, 29298, 31039, 31040, 31041	Facility, Pipeline, Well
8-May-2019	054949762-001	Bonavista Energy Corporation	3-Sep-2019		NTS: A 010-J/094-A-14	No	Truck	Passed Inspection (Complete)	3-Sep-2019	14-May-2019	Planned	Pressure gauges should be removed from wellheads and outlets on wellhead bullplugged. For Information Only: Both wellheads are disconnected from flowline. a-10-J valves are not secured. Both wellheads are insulated. Flowline, meter cabinet, chemical tank are onsite and pipeline is blinded from meter cabinet.						Central	00020734, 00020746	18004, 18044	Facility, Pipeline, Well
8-May-2019	055025137-001	Bonavista Energy Corporation	16-May-2019		NTS: D 078-G/094-A-14	No	Truck	Passed Inspection (Complete)	16-May-2019	16-May-2019	Planned	Some garbage on lease could be picked up. FYI Both wells are disconnected from flowline and wellhead valves are secured. Both wells are insulated. Flowline and meter cabinet are on site. Pipeline gathering system is blinded from meter cabinet.						Central	00022277	21538, 21539	Facility, Pipeline, Well
8-May-2019	055058124-001	PETRONAS Energy Canada Ltd.	16-May-2019		NTS: D 002-I/094-B-16	No	Truck	Passed Inspection (Complete)	16-May-2019	8-May-2019	Planned	COMMENTS: -No concerns here at this time.						Central		31042, 31043	Well
8-May-2019	055064065-001	PETRONAS Energy Canada Ltd.	16-May-2019		NTS: A 040-I/094-A-13	No	Truck	Passed Inspection (Complete)	16-May-2019	8-May-2019	Planned							Central	00017970	29711, 29992, 29993, 31308, 31309	Facility, Pipeline, Well
8-May-2019	055068007-001	Canadian Natural Resources Limited	16-May-2019		NTS: C 015-I/094-B-16	No	Truck	Passed Inspection (Complete)	16-May-2019	8-May-2019	Planned	COMMENTS: -abandonned well, only a visible gravel bump where wellhead used to be. No concerns here at this time.						Central		10847	Well
8-May-2019	055070082-001	Canadian Natural Resources Limited	16-May-2019		NTS: B-A 025-I/094-B-16	No	Truck	Passed Inspection (Complete)	16-May-2019	8-May-2019	Routine	COMMENTS: -No concerns here at this time.						Central		10539	Well
8-May-2019	055079827-001	PETRONAS Energy Canada Ltd.	16-May-2019		NTS: B 003-I/094-B-16	No	Truck	Passed Inspection (Complete)	16-May-2019	8-May-2019	Planned	COMMENTS: -No concerns here at this time.						Central		00168	Well
8-May-2019	055084757-001	Canadian Natural Resources Limited	17-May-2019		NTS: D 058-I/094-B-16	No	Truck	Passed Inspection (Complete)	17-May-2019	8-May-2019	Routine	COMMENTS: -No concerns here at this time.						Central	00020633	17673	Facility, Pipeline, Well
8-May-2019	055085321-001	Canadian Natural Resources Limited	17-May-2019	4-Sep-2019	NTS: B 057-I/094-B-16	No	Truck	Deficiencies Corrected	9-Jan-2020	8-May-2019	Planned	COMMENTS: -the location signage for well c-47-I/94-B-16 is lying on the ground at beginning of access road						Central		11519	Well
8-May-2019	055098546-001	Canadian Natural Resources Limited	17-May-2019		NTS: B-A 079-I/094-B-16	No	Truck	Passed Inspection (Complete)	17-May-2019	8-May-2019	Planned	COMMENTS: -No concerns here at this time						Central	00003534	10656	Facility, Pipeline, Well
8-May-2019	055099750-001	Canadian Natural Resources Limited	17-May-2019		NTS: A-A 090-I/094-B-16	No	Truck	Passed Inspection (Complete)	17-May-2019	8-May-2019	Planned	COMMENTS: -There should be some clean up of the piping insulation that has blown around lease and at lease edges.						Central		10215	Well
8-May-2019	055100323-001	PETRONAS Energy Canada Ltd.	17-May-2019		NTS: B 097-I/094-B-16	No	Truck	Passed Inspection (Complete)	17-May-2019	8-May-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00018002	29755	Facility, Pipeline, Well
8-May-2019	055100887-001	PETRONAS Energy Canada Ltd.	17-May-2019		NTS: A 099-I/094-B-16	No	Truck	Passed Inspection (Complete)	17-May-2019	8-May-2019	Planned	COMMENTS: -No concerns here at this time						Central	00018105	30377, 30370, 30372, 30373, 30374, 30376, 30375, 30371	Facility, Pipeline, Well
8-May-2019	055101480-001	PETRONAS Energy Canada Ltd.	17-May-2019		NTS: C 100-J/094-B-16	No	Truck	Passed Inspection (Complete)	17-May-2019	8-May-2019	Planned							Central	00024131, 00024323, 00024698, 00024899, 00025882	25392, 25766, 26457, 26851, 29075	Facility, Pipeline, Well
8-May-2019	055102216-001	Bonavista Energy Corporation	17-May-2019		NTS: D 074-G/094-A-14	No	Truck	Passed Inspection (Complete)	17-May-2019	17-May-2019	Planned	For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secure. Meter cabinet, chemical tank and pig barrel are onsite. Meter cabinet is blinded from pipeline.						Central	00022212	21418	Facility, Pipeline, Well
8-May-2019	055103381-001	Canadian Natural Resources Limited	17-May-2019		NTS: A 095-G/094-A-14	No	Truck	Passed Inspection (Complete)	17-May-2019	17-May-2019	Planned	Instrumentation lines should be removed from wellhead and outlets on wellhead should be bullplugged. For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured. Wellhead is insulated. Meter cabinet is disconnected from pipeline. A chemical tank is onsite.						Central	00022950	23093	Facility, Pipeline, Well
8-May-2019	055103941-001	PETRONAS Energy Canada Ltd.	17-May-2019		NTS: D 096-K/094-B-16	No	Truck	Deficiencies Corrected	20-Nov-2019	8-May-2019	Planned							Central	00024209, 00024714, 00025469	25565, 26491, 28048	Facility, Pipeline, Well
9-May-2019	054902779-001	Saguaro Resources Ltd.	10-May-2019		NTS: C-G 054-H/094-G-08	Yes	Truck	Passed Inspection (Complete)	10-May-2019	10-May-2019	Planned	Leak in accumulator hose to be repaired. Ground for storage tank manifold, Loose grounds x two. All else in good condition.						Central		35814	Pipeline, Well
9-May-2019	054903124-001	Shell Canada Limited	10-May-2019		DLS: 01-05-078-19	No	Truck	Passed Inspection (Complete)	10-May-2019	10-May-2019	Planned	Note: Appears fence was cut near the solar panels, and a sink hole along fence to the west of the wellhead at fence line.						South	00022470	23002	Facility, Pipeline, Well
9-May-2019	054905296-001	Shell Canada Limited	10-May-2019		DLS: 01-01-078-20	No	Truck	Passed Inspection (Complete)	10-May-2019	10-May-2019	Planned							South	00024275	25677	Facility, Pipeline, Well
9-May-2019	054905885-001	Murphy Oil Company Ltd.	10-May-2019		DLS: 03-13-078-18	No	Truck	Passed Inspection (Complete)	10-May-2019	10-May-2019	Planned	Site shut in, maintenance work						South	00025136, 00025137	27327, 27328	Facility, Pipeline, Well
9-May-2019	054906473-001	Shell Canada Limited	10-May-2019		DLS: 06-11-078-19	No	Truck	Passed Inspection (Complete)	10-May-2019	10-May-2019	Planned							South	00022548	22187	Facility, Pipeline, Well
9-May-2019	054907073-001	Shell Canada Limited	10-May-2019		DLS: 07-02-078-19	No	Truck	Passed Inspection (Complete)	10-May-2019	10-May-2019	Planned							South	00018955	06773	Facility, Pipeline, Well
9-May-2019	054907885-001	Shell Canada Limited	10-May-2019		DLS: 11-05-078-19	No	Truck	Passed Inspection (Complete)	10-May-2019	10-May-2019	Planned							South	00023310	23774	Facility, Pipeline, Well
9-May-2019	054909169-001	Shell Canada Limited	10-May-2019		DLS: 02-32-077-19	No	Truck	Passed Inspection (Complete)	10-May-2019	10-May-2019	Routine							South	00022481	22027	Facility, Pipeline, Well
9-May-2019	054909728-001	Shell Canada Limited	10-May-2019		DLS: 05-32-077-19	No	Truck	Passed Inspection (Complete)	10-May-2019	10-May-2019	Routine							South	00023625, 00023626	24332, 24333	Facility, Pipeline, Well
9-May-2019	054910287-001	Shell Canada Limited	10-May-2019		DLS: 12-20-077-19	No	Truck	Passed Inspection (Complete)	10-May-2019	10-May-2019	Routine							South	00024266, 00024324	25657, 25767	Facility, Pipeline, Well
9-May-2019	054910638-001	Pacific Canbriam Energy Limited	10-May-2019		NTS: B 072-A/094-B-08	Yes	Truck	Deficiencies Corrected	22-May-2019	9-May-2019	Planned	Gas plant Inspection Meet with Canbriam Operations staff. Sit with the gas plant lead operator and identify critical interlocks for emergency shutdown devices. It was noted at the time that the LPG Bullet bridal isolation valves and isolation valves on pressure sensing transmitters were not locked or car sealed in the open position. The plant process and instrument drawings were referenced and emergency shutdown valves were identified to be on the phase 1 and phase 2 de-ethanizer bottoms that close in the event of high LPG Bullet level, or high pressure. Inspect that all fire and gas detection systems were functional and that there were no faults. Perform a walkdown of process piping and equipment with attention to critical isolation valves related to process emergency shutdowns and plant safety system interlocks. Action Items: 1. Submit a revised measurement schematic with meter table. Include the gas multi- well effluent battery, plant, and the water hub Petrinex codes. 2. Submit the latest plant accounting meter calibration/inspection reports. Please reply to OGC concerning the above action items and to the attached deficiency through the KERMIT system. Thank you,						Central	00017909		Facility, Pipeline, Well
9-May-2019	054911205-001	Shanghai Energy Corporation	10-May-2019	10-Jun-2019	NTS: A 015-A/094-P-05	No	Truck	Deficiencies Corrected	29-Mar-2021	9-May-2019	Planned	Inactive well. No tanks. Test separator tied into is not active. Test separator should be removed as unused equipment. SCADA calibration dated Jan. /2016.						North	00020208	16203	Facility, Pipeline, Well
9-May-2019	054911804-001	Shanghai Energy Corporation	10-May-2019		NTS: D-A 048-K/094-P-05	No	Truck	Passed Inspection (Complete)	10-May-2019	9-May-2019	Planned	Bull plug missing on ARG/G pig sender.						North	00019882	14671	Facility, Pipeline, Well
9-May-2019	054912365-001	Shanghai Energy Corporation	10-May-2019		NTS: D 019-K/094-P-12	No	Truck	Deficiencies Corrected	21-May-2019	9-May-2019	Planned	SCADA calibration outdated. (Dec. /2015) d-A19-K/94-P-12 is an intermediate casing only.						North	00021319	19677	Facility, Pipeline, Well
9-May-2019	054913145-001	Shell Canada Limited	10-May-2019		DLS: 13-12-078-19	No	Truck	Passed Inspection (Complete)	10-May-2019	10-May-2019	Routine							South	00022129	21246	Facility, Pipeline, Well
9-May-2019	054913519-001	Shanghai Energy Corporation	10-May-2019		NTS: B 049-K/094-P-12	No	Truck	Deficiencies Corrected	21-May-2019	9-May-2019	Planned	SCADA calibration outdated. (Jan. /2016)						North	00021257, 00021258	19569, 19570	Facility, Pipeline, Well
9-May-2019	054914119-001	Shanghai Energy Corporation	10-May-2019		NTS: C 060-K/094-P-12	No	Truck	Deficiencies Corrected	21-May-2019	9-May-2019	Planned	SCADA calibration outdated. (Dec. /2015)						North	00021094, 00021095	19183, 19184	Facility, Pipeline, Well
9-May-2019	054914966-001	Shell Canada Limited	10-May-2019		DLS: 11-25-077-20	No	Truck	Passed Inspection (Complete)	10-May-2019	10-May-2019	Routine							South	00025084	27228	Facility, Pipeline, Well
9-May-2019	054915521-001	Shell Canada Limited	10-May-2019		DLS: 08-11-078-19	No	Truck	Deficiencies Corrected	11-Oct-2019	10-May-2019	Routine	INDUSTRY BULLETIN 2016-03 Jan. 28, 2016 Unused Equipment Definition and Removal						South	00022089	21147	Facility, Pipeline, Well
9-May-2019	054929476-001	Shell Canada Limited	13-May-2019		DLS: 10-02-078-19	No	Truck	Passed Inspection (Complete)	13-May-2019	13-May-2019	Routine							South	00021990	20955	Facility, Pipeline, Well
9-May-2019	054930248-001	Shell Canada Limited	13-May-2019		DLS: 11-11-078-19	No	Truck	Passed Inspection (Complete)	13-May-2019	13-May-2019	Routine							South	00023263	23680	Facility, Pipeline, Well
9-May-2019	054931027-001	Plateau Pipe Line Ltd.	13-May-2019		From: NTS: C 059-A/094-B-16 To: NTS: A 059-A/094-B-16	No	Helicopter	Passed Inspection (Complete)	13-May-2019	13-May-2019	Planned	No concerns were noted with this inspection. Erosion and water control measures in place on slopes - hay bales, berms, silt fence, large rock and large woody debris.						Central			Pipeline Project
9-May-2019	054938460-001	ConocoPhillips Canada Resources Corp.	13-May-2019		From: DLS: 13-22-088-25 To: NTS: D 012-K/094-A-12	No	Helicopter	Passed Inspection (Complete)	13-May-2019	13-May-2019	Planned	There is a hole in the middle of the ROW at 56.645461 -121.887673 where it appears water has pooled and drained. Verification that water has not impacted the pipeline should be completed. Photo available on request. No other concerns were identified on this inspection.						Central			Pipeline Project
9-May-2019	054939325-001	Altagas Holdings Inc.	13-May-2019		From: DLS: 03-25-087-21 To: DLS: 06-29-087-20	No	Helicopter	Passed Inspection (Complete)	13-May-2019	13-May-2019	Planned	No concerns were identified with this inspection. Good cross ditching and berms to control water, erosion, and sediment						Central			Pipeline Project
9-May-2019	054940616-001	NOVA Gas Transmission Ltd.	13-May-2019		From: DLS: 02-31-081-21 To: DLS: 16-33-081-22	No	Helicopter	Passed Inspection (Complete)	13-May-2019	13-May-2019	Planned	Some erosion channels were noted on the south slope near the Kobes Creek crossing. 56.448168 -122.105237. Pictures available on request. No other issues were noted with this inspection. Soils still stripped -Pipeline still under construction -Soils mounded on pipeline for settling -Pipeline visual blockers in place as per EAC						Central			Pipeline Project
9-May-2019	054941791-001	Crew Energy Inc.	13-May-2019		From: DLS: 05-31-081-21 To: DLS: 01-31-081-21	No	Helicopter	Passed Inspection (Complete)	13-May-2019	13-May-2019	Planned	No concerns were identified with this inspection. ROW greened up -Good erosions, sediment, and water control with cross ditches, berms, and silt fence						Central			Pipeline Project

10-May-2019	054942912-001	Crew Energy Inc.	13-May-2019		From: DLS: 15-06-081-19 To: DLS: 15-34-081-19	No	Helicopter	Passed Inspection (Complete)	13-May-2019	13-May-2019	Planned	No concerns were identified with this inspection.Green ROW -Cross ditching in place					South			CIAS, Pipeline Project
10-May-2019	054943685-001	Crew Energy Inc.	13-May-2019		From: DLS: 15-34-081-19 To: DLS: 09-28-081-18	No	Helicopter	Passed Inspection (Complete)	13-May-2019	13-May-2019	Planned	Some erosion starting on the slope near the Pingel Creek crossing. No other concerns were identified with this inspection. Green ROW - Good crossings					South			CIAS, Pipeline Project
10-May-2019	054945021-001	Ovintiv Canada ULC	13-May-2019		From: DLS: 02-14-081-18 To: DLS: 02-12-081-18	No	Helicopter	Passed Inspection (Complete)	13-May-2019	13-May-2019	Planned	No concerns were identified with this inspection.ROW seeded -Cattle roaming on ROW					South			CIAS, Pipeline Project
10-May-2019	054946727-001	Plateau Pipe Line Ltd.	13-May-2019		From: DLS: 05-07-081-17 To: DLS: 09-28-081-17	No	Helicopter	Passed Inspection (Complete)	13-May-2019	13-May-2019	Planned	No concerns were identified with this inspection.Cattle roaming ROW					South			CIAS, Pipeline Project
10-May-2019	054948059-001	Leucrotta Exploration Inc.	13-May-2019		From: DLS: 08-04-082-14 To: DLS: 08-22-081-14	No	Helicopter	Passed Inspection (Complete)	13-May-2019	13-May-2019	Planned	No concerns were identified with this inspection. Farmland in production					South			CIAS, Pipeline Project
10-May-2019	054040904-001	Leucrotta Exploration Inc.	16-May-2019		From: DLS: 08-22-081-14 To: DLS: 08-18-081-14	No	Helicopter	Passed Inspection (Complete)	16-May-2019	16-May-2019	Planned	No concerns were identified with this inspection. Farmland in production. ROW greened					South			CIAS, Pipeline Project
10-May-2019	055047631-001	Leucrotta Exploration Inc.	16-May-2019		From: DLS: 08-18-081-14 To: DLS: 14-36-080-15	No	Helicopter	Passed Inspection (Complete)	16-May-2019	16-May-2019	Planned	No concerns were identified with this inspection. Farmland in production. ROW green outside of farmland					South			CIAS, Pipeline Project
10-May-2019	055048211-001	Leucrotta Exploration Inc.	16-May-2019		From: DLS: 14-24-080-14 To: DLS: 13-24-080-15	No	Helicopter	Passed Inspection (Complete)	16-May-2019	16-May-2019	Planned	No concerns were identified with this inspection. Farmland in production. Some brush piles to be burnt along ROW					South			CIAS, Pipeline Project
10-May-2019	055054952-001	ARC Resources Ltd.	16-May-2019		From: DLS: 16-08-080-14 To: DLS: 14-07-080-14	No	Helicopter	Passed Inspection (Complete)	16-May-2019	16-May-2019	Planned	No concerns were identified with this inspection. Farmland in production					South			CIAS, Pipeline Project
10-May-2019	055055517-001	Plateau Pipe Line Ltd.	16-May-2019		From: DLS: 14-07-080-14 To: DLS: 01-24-080-15	No	Helicopter	Passed Inspection (Complete)	16-May-2019	16-May-2019	Planned	No concerns were identified with this inspection. Cattle roaming on ROW -Farmland in production -ROW outside of farmland seeded					South			CIAS, Pipeline Project
10-May-2019	055056081-001	Plateau Pipe Line Ltd.	16-May-2019		From: DLS: 14-07-080-14 To: DLS: 06-35-080-16	No	Helicopter	Passed Inspection (Complete)	16-May-2019	16-May-2019	Planned	No concerns were identified with this inspection. ROW greened					South			CIAS, Pipeline Project
10-May-2019	055056644-001	Tourmaline Oil Corp.	16-May-2019		From: DLS: 08-13-080-16 To: DLS: 13-25-080-16	No	Helicopter	Passed Inspection (Complete)	16-May-2019	16-May-2019	Planned	No concerns were identified with this inspection.Cattle roaming ROW -ROW seeded					South			CIAS, Pipeline Project
10-May-2019	055057207-001	ARC Resources Ltd.	16-May-2019		From: DLS: 13-16-080-15 To: DLS: 03-14-080-15	No	Helicopter	Passed Inspection (Complete)	16-May-2019	16-May-2019	Planned	No concerns were identified with this inspection. Coconut mats and silt fencing in place for water, sediment, and erosion control					South			CIAS, Pipeline Project
10-May-2019	055057769-001	ARC Resources Ltd.	16-May-2019		From: DLS: 05-35-080-16 To: DLS: 13-16-080-15	No	Helicopter	Passed Inspection (Complete)	16-May-2019	16-May-2019	Planned	No concerns were identified with this inspection. Cattle roaming along ROW - ROW mix green/seeded.					South			CIAS, Pipeline Project
10-May-2019	055058679-001	ARC Resources Ltd.	16-May-2019		From: DLS: 02-03-081-16 To: DLS: 05-35-080-16	No	Helicopter	Passed Inspection (Complete)	16-May-2019	16-May-2019	Planned	Erosion channel forming on the slope located at 55.982957, -120.400299. Pictures available on request. No other concerns were identified with this inspection.Soils still stripped in sections. No concerns with Kiskatinaw crossing.					South			CIAS, Pipeline Project
10-May-2019	055059479-001	ARC Resources Ltd.	16-May-2019		From: DLS: 13-04-081-16 To: DLS: 15-01-081-17	No	Helicopter	Passed Inspection (Complete)	16-May-2019	16-May-2019	Planned	No concerns were identified with this inspection. Soils still stripped in sections					South			CIAS, Pipeline Project
10-May-2019	055060068-001	Plateau Pipe Line Ltd.	16-May-2019		From: DLS: 06-27-079-17 To: DLS: 16-26-079-16	No	Helicopter	Passed Inspection (Complete)	16-May-2019	16-May-2019	Planned	Rig matting left in wetland crossing CIAS 0425-57 10-6625976, 6195304N. Pictures available at request. No other concerns were identified with this inspection. Soils still stripped in sections					South			CIAS, Pipeline Project
10-May-2019	055067247-001	Ovintiv Canada ULC	16-May-2019		From: DLS: 15-27-079-17 To: DLS: 04-19-080-17	No	Helicopter	Passed Inspection (Complete)	16-May-2019	16-May-2019	Planned	No concerns were identified with this inspection. Silt fencing in place throughout field to slow water and catch sediments					South			CIAS, Pipeline Project
10-May-2019	055068355-001	Shell Canada Limited	16-May-2019		From: DLS: 03-17-080-18 To: DLS: 02-16-080-18	No	Helicopter	Passed Inspection (Complete)	16-May-2019	16-May-2019	Planned	No concerns were identified with this inspection. ROW greened					South			CIAS, Pipeline Project
10-May-2019	055069164-001	Shell Canada Limited	16-May-2019		From: DLS: 01-08-080-18 To: DLS: 03-17-080-18	No	Helicopter	Passed Inspection (Complete)	16-May-2019	16-May-2019	Planned	No concerns were identified with this inspection. ROW greened. Cross ditches on slopes					South			CIAS, Pipeline Project
10-May-2019	055069724-001	Shell Canada Limited	16-May-2019		From: DLS: 02-32-079-18 To: DLS: 01-08-080-18	No	Helicopter	Passed Inspection (Complete)	16-May-2019	16-May-2019	Planned	No concerns were identified with this inspection. Cross ditches in place on slope -Soils rolled back -ROW starting to green					South			CIAS, Pipeline Project
10-May-2019	055070839-001	ARC Resources Ltd.	16-May-2019		From: DLS: 13-30-078-17 To: DLS: 13-36-078-18	No	Helicopter	Passed Inspection (Complete)	16-May-2019	16-May-2019	Planned	No concerns were identified with this inspection. Soils rolled back. Cattle roaming on ROW					South			CIAS, Pipeline Project
10-May-2019	055071404-001	Tourmaline Oil Corp.	16-May-2019		From: DLS: 13-26-078-18 To: DLS: 13-26-078-18	No	Helicopter	Passed Inspection (Complete)	16-May-2019	16-May-2019	Planned	No concerns were identified with this inspection. Soils rolled back. ROW starting to green -Cross ditching in place on slopes					South			CIAS, Pipeline Project
10-May-2019	055071993-001	Ovintiv Canada ULC	16-May-2019		From: NTS: B 032-G/093-P-09 To: NTS: A 005-G/093-P-09	No	Helicopter	Passed Inspection (Complete)	16-May-2019	16-May-2019	Planned	No concerns were identified with this inspection. Farmland in production					South			CIAS, Pipeline Project
10-May-2019	055076711-001	Ovintiv Canada ULC	16-May-2019		From: DLS: 02-03-077-14 To: NTS: C 041-G/093-P-09	No	Helicopter	Passed Inspection (Complete)	16-May-2019	16-May-2019	Planned	No concerns were identified with this inspection. Soils rolled back -Slash piles on ROW					South			CIAS, Pipeline Project
10-May-2019	055079267-001	Ovintiv Canada ULC	16-May-2019		From: DLS: 06-22-077-14 To: DLS: 02-03-077-14	No	Helicopter	Passed Inspection (Complete)	16-May-2019	16-May-2019	Planned	No concerns were identified with this inspection. Soils rolled back					South			CIAS, Pipeline Project
10-May-2019	055080174-001	Ovintiv Canada ULC	16-May-2019		From: DLS: 01-27-077-14 To: DLS: 02-35-077-14	No	Helicopter	Passed Inspection (Complete)	16-May-2019	16-May-2019	Planned	No concerns were identified with this inspection. Good sediment, water, and erosions control measures in place - silt fence & hay bale					South			CIAS, Pipeline Project
10-May-2019	055081500-001	Ovintiv Canada ULC	16-May-2019		From: DLS: 08-11-078-15 To: DLS: 03-30-077-14	No	Helicopter	Passed Inspection (Complete)	16-May-2019	16-May-2019	Planned	No concerns were identified with this inspection.					South			CIAS, Pipeline Project
10-May-2019	055082063-001	ARC Resources Ltd.	16-May-2019		From: DLS: 07-32-078-14 To: DLS: 09-17-079-14	No	Helicopter	Passed Inspection (Complete)	16-May-2019	16-May-2019	Planned	No concerns were identified with this inspection.Farmland in production					South			CIAS, Pipeline Project
13-May-2019	054931998-001	Canadian Natural Resources Limited	13-May-2019		DLS: 14-16-084-18	No	Truck	Deficiencies Corrected	4-Jun-2019	13-May-2019	Planned	Each well requires flow line disconnection.					Central	00007039	05848, 10543, 10610, 11271	Facility, Pipeline, Well
13-May-2019	054932351-001	Canadian Natural Resources Limited	13-May-2019		DLS: 16-16-084-18	No	Truck	Passed Inspection (Complete)	13-May-2019	13-May-2019	Routine						Central		05862	Well
13-May-2019	054932698-001	Canadian Natural Resources Limited	13-May-2019		From: DLS: 07-05-085-17 To: DLS: 06-06-085-17	No	Truck	Passed Inspection (Complete)	13-May-2019	13-May-2019	OGC Requested	Only top soil and vegetation left to establish.					Central			Well
13-May-2019	054933043-001	Canadian Natural Resources Limited	13-May-2019		DLS: 06-19-084-18	No	Truck	Passed Inspection (Complete)	13-May-2019	13-May-2019	Routine						Central		06517	Well
13-May-2019	054933388-001	Canadian Natural Resources Limited	13-May-2019		DLS: 08-19-084-18	No	Truck	Deficiencies Corrected	21-May-2019	13-May-2019	Planned						Central		05640	Well
13-May-2019	054933740-001	Canadian Natural Resources Limited	13-May-2019		DLS: 16-21-084-18	No	Truck	Passed Inspection (Complete)	13-May-2019	13-May-2019	Routine						Central		03994	Well
13-May-2019	054934092-001	Canadian Natural Resources Limited	13-May-2019		DLS: 15-21-084-18	No	Truck	Passed Inspection (Complete)	13-May-2019	13-May-2019	Planned	Is this well to be suspended? If so the valves need to be secured and the flow line needs to be disconnected. Otherwise the catadyne regulator needs to be vented.					Central		07503	Well
13-May-2019	054934437-001	Canadian Natural Resources Limited	13-May-2019		DLS: 04-27-084-18	No	Truck	Passed Inspection (Complete)	13-May-2019	13-May-2019	Routine	Some unused equipment remains.					Central		06315, 10752	Well
16-May-2019	055083395-001	Enercapita Energy Ltd.	17-May-2019		DLS: 06-29-087-14	Yes	Truck	Deficiencies Corrected	4-Jul-2019	16-May-2019	Routine	Utilize FLIR with operations to inspect top of tanks. Off site odours as well.					Central	00000080		Facility, Pipeline, Well
16-May-2019	055099151-001	ARC Resources Ltd.	17-May-2019		DLS: 13-07-080-14	Yes	Truck	Passed Inspection (Complete)	17-May-2019	16-May-2019	Audit	Process Piping Mechanical Q/A Audit- Dawson 4 Tie-ins Met with Arc Resources Site Construction Manager, and the Owner's Inspector for the Dawson 4 plant process piping tie-ins. The Dawson 3 plant was down due to TCPL, vessel inspection, and turn-around maintenance work. In total, 146 piping tie-ins along with piping modifications were being done to accommodate the new future Dawson 4 plant, presently which pile work is being completed. Review prepared process piping mechanical Q/A documentation for (3) example welds for shop fabricated piping spools, and for on-site welding. Inspect onsite welding spool line # 114-PL-AS-1120-3BH-GT Weld # 978. Verified the welder qualifications, and correct welding rods, E6010- root, the use and storage of E7018-1 low hydrogen rods for the hot pass fill, and cap. Confirmed rod oven temp was at 125 degrees C- Ok. Verify that Alstar Oilfield Services has met and exceeded the required components in BCOGC's Mechanical Process Piping Q/A Audit list. No further action is required concerning the Process Piping Mechanical Q/A Audit for the Dawson 4 tie-ins. For the control and ESD valve relocates, met with the Schneider Electric PLC programmer and cycle ESD- 69103. Could not witness a test of test PV-126301 as the instrument air was off. Commissioning documentation was received for PV-126301 on May 17 2019 confirming the valve was functional. Once the Dawson 3 plant is online and stable after the turn-around please contact OGC to arrange a turn-around inspection. Thank you,					South	00018270		Facility, Pipeline, Well
21-May-2019	055157346-001	Venturion Oil Limited	22-May-2019		DLS: 10-36-081-14	Yes	Truck	Deficiencies Corrected	27-May-2019	22-May-2019	Complaint	Operator present at the time of inspection. Several small leaks / staining were found in the compressor building and the inlet building. Operator will start to repair and clean up immediately. Areas of ground staining were found beside the compressor building and the sales meter skid, operator will start remediation of these small areas immediately. Pipeline risers on the lease were inspected, one ESD was found to be leaking, operator will fix immediately.					South	00007696	23030	Facility, Pipeline Project, Well
21-May-2019	055168505-001	Murphy Oil Company Ltd.	22-May-2019		NTS: C 039-A/093-P-09	Yes	Truck	Deficiencies Corrected	27-May-2019	21-May-2019	Planned	Disposal Well Inspection - Approval Order # 09-02-003 Amend # 2 Meet with a Murphy Oil field operator, Inspect the water disposal well. Found that there was no casing pressure transmitter installed (see attached deficiency). Could not confirm recent calibration of the wellhead tubing pressure transmitter. Found the flow meter at the well to be non-accounting , Murphy has reported to be using NorthRiver Midstream flow meter at the a-21-B/93-P-9 Tupper Plant to report flow volumes. The Commission would like this reviewed as the operating company the "Permit Holder" Murphy Oil is responsible for the reporting accuracy and calibration of the disposal meter. Noted: the SCADA page that displays the c-39-A/93-P-09 wellhead tubing pressure still has old information displayed for wellhead tubing and casing pressures for an old de-activated disposal well? This needs to be cleaned up. Found there was no log kept to record daily inspection. Action Items: 1. Install wellhead casing pressure transmitter and connect to the SCADA system for continuous recording. 2. Casing and tubing pressure alarms- configure SCADA alarms for high tubing and high casing pressures. 3. Configure the casing pressure transmitter lower range to measure if the casing goes negative. 4. Post on site the most recent Approval for Disposal of Produced Water, and the most recent Packer Isolation Test. 5. Submit the most recent packer Isolation Test 6. Submit the most recent Reservoir Pressure Test. 7. Develop a log to record the operators daily inspection of observed wellhead tubing and casing pressures.					South		24405	Well
21-May-2019	055180807-001	Murphy Oil Company Ltd.	22-May-2019		DLS: D 16-01-078-18	Yes	Truck	Passed Inspection (Complete)	22-May-2019	21-May-2019	Planned	Disposal Well Inspection- Order 15-02-004 Inspect the water disposal well. Verify that the disposal pump shutdowns were set below the max wellhead injection pressure being set at 6700 KPa and that the transmitters were being calibrated annually- last calibrations were Oct 1, 2018 - ok. The disposal flow meter calibration was last done Jan 28, 2019- ok. One note made was that the tubing pressure transmitter range on the calibration tag was in PSI, not sure why this was the case? Verified the SCADA value for the tubing pressure transmitter matched the transmitter display. Questioned if there was a high tubing pressure alarm, or a high casing pressure alarm, and shutdown on the wellhead transmitters. Request the SCADA shutdown Key. Action items: 1. Ensure that there is a high wellhead tubing pressure and a high casing pressure alarm and pump shutdown programmed into the SCADA system. On high casing pressure it is a critical to alarm and shutdown in the event of loss of hydraulic isolation in the wellbore or formation. 2. Submit the site shutdown key. 3. Submit the most recent lab analysis (Density) of the disposed water. 4. Post current Water Disposal Permit on site. 5. Post the most recent Packer Isolation Test on site. Please reply to OGC concerning the above action items. Thank you,					South		26366	Well
21-May-2019	055302089-001	Canadian Natural Resources Limited	28-May-2019		NTS: D 076-A/094-H-02	No	Truck	Passed Inspection (Complete)	28-May-2019	21-May-2019	Routine	No concerns at time of inspection.					Central	00007247		Facility, Pipeline, Well
22-May-2019	055166758-001	Bonavista Energy Corporation	22-May-2019		NTS: D 027-I/094-A-10	No	Truck	Passed Inspection (Complete)	22-May-2019	22-May-2019	Planned	Flowline disconnected but still could also be disconnected close to the wellhead.					Central		08675	Pipeline, Well
22-May-2019	055167105-001	Bonavista Energy Corporation	22-May-2019		NTS: A 027-I/094-A-10	No	Truck	Deficiencies Corrected	17-Jun-2019	22-May-2019	Planned	LEL in meter enclosure Disconnect flowline					Central	00018530	01620	Facility, Pipeline, Well
22-May-2019	055167454-001	Bonavista Energy Corporation	22-May-2019		NTS: D 024-I/094-A-10	No	Truck	Deficiencies Corrected	29-May-2019	22-May-2019	Planned	Disconnect flow line					Central		11475	Pipeline, Well
22-May-2019	055167799-001	Bonavista Energy Corporation	22-May-2019		NTS: C 032-I/094-A-10	No	Truck	Deficiencies Corrected	29-May-2019	22-May-2019	Planned						Central		10920	Pipeline, Well
22-May-2019	055168158-001	Bonavista Energy Corporation	22-May-2019		NTS: C 045-I/094-A-10	No	Truck	Deficiencies Corrected	17-Jun-2019	22-May-2019	Planned	Audible gas leak at wellhead Disconnect flow line					Central	00019296	10550	Facility, Pipeline, Well
22-May-2019	055168850-001	Prairie Provident Resources Canada Ltd.	22-May-2019		NTS: A-A 063-I/094-A-10	No	Truck	Deficiencies Corrected	17-Jun-2019	22-May-2019	Planned	Disconnect flowline					Central		08324	Pipeline, Well
22-May-2019	055168195-001	Prairie Provident Resources Canada Ltd.	22-May-2019		NTS: B 086-I/094-A-10	No	Truck	Passed Inspection (Complete)	22-May-2019	22-May-2019	Planned	Flowline is blinded					Central		14812	Pipeline, Well
22-May-2019	055169540-001	Prairie Provident Resources Canada Ltd.	22-May-2019		NTS: C 077-I/094-A-10	No	Truck	Deficiencies Corrected	17-Jun-2019	22-May-2019	Planned	Disconnect flowline					Central		08325	Pipeline, Well
22-May-2019	055171789-001	Prairie Provident Resources Canada Ltd.	22-May-2019		NTS: A 083-I/094-A-10	No	Truck	Passed Inspection (Complete)	22-May-2019	22-May-2019	Planned						Central		06966	Pipeline, Well
22-May-2019	055176483-001	Canadian Natural Resources Limited	22-May-2019		DLS: 06-20-084-18	No	Truck	Passed Inspection (Complete)	22-May-2019	22-May-2019	Routine						Central		04603	Well
22-May-2019	055177041-001	Canadian Natural Resources Limited	22-May-2019		DLS: 11-20-084-18	No	Truck	Passed Inspection (Complete)	22-May-2019	22-May-2019	Planned						Central		07476, 12384	Well
22-May-2019	055187999-001	Repsol Oil & Gas Canada Inc.	31-May-2019		DLS: 15-10-077-19	No	Truck	Passed Inspection (Complete)	31-May-2019	23-May-2019	Planned						South	00024056, 00024118	25224, 25356	Facility, Pipeline, Well
22-May-2019	055188469-001	Shanghai Energy Corporation	23-May-2019		NTS: A 100-I/094-I-11	No	Truck	Deficiencies Corrected	27-May-2019	22-May-2019	Routine	SCADA calibration outdated. (Oct. /2015)					North	00022885, 00022890, 00022974	22973, 23135, 22966	Facility, Pipeline, Well
22-May-2019	055189071-001	Shanghai Energy Corporation	23-May-2019		NTS: C 007-A/094-I-14	No	Truck	Deficiencies Corrected	28-May-2019	22-May-2019	Routine	SCADA calibration outdated. (Oct. /2015) No WHMIS label on tank.					North	00024705, 00024742	26467, 26537	Facility, Pipeline, Well
22-May-2019	055189669-001	Shanghai Energy Corporation	23-May-2019		NTS: D-A 019-A/094-I-14	No	Truck	Passed Inspection (Complete)	23-May-2019	22-May-2019	Routine	Tombstone. Site clean.					North		25487	Pipeline, Well
22-May-2019	055190222-001	Shanghai Energy Corporation	23-May-2019		NTS: D 019-A/094-I-14	No	Truck	Passed Inspection (Complete)	23-May-2019	22-May-2019	Routine						North	00019691, 00024200, 00024267	13382, 25549, 25658	Facility, Pipeline, Well
22-May-2019	055191497-001	Repsol Oil & Gas Canada Inc.	31-May-2019		DLS: 04-14-077-19	No	Truck	Passed Inspection (Complete)	31-May-2019	23-May-2019	Planned						South	00024034	25162	Facility, Pipeline, Well
22-May-2019	055191847-001	Canadian Natural Resources Limited	23-May-2019		NTS: B 033-I/094-G-01	No	Truck	Passed Inspection (Complete)	23-May-2019	22-May-2019	Planned	COMMENTS: -There is an odd shaped bermed area on lease. It looks as if there may be an old flare pit inside a portion of the bermed area. What is this and why? Also, what is the plan for this?					Central		00451	Well
22-May-2019	055192446-001	Pengrowth Energy Corporation	23-May-2019		NTS: D 042-I/094-G-01	No	Truck	Passed Inspection (Complete)	23-May-2019	22-May-2019	Planned	COMMENTS: -well and pipeline have been suspended. Equipment remains onsite. Rat/mouse hole still present with rocks covering hole.					Central		18089	Pipeline, Well
22-May-2019	055193020-001	Canadian Natural Resources Limited	23-May-2019		NTS: D 055-I/094-G-01	No	Walk	Passed Inspection (Complete)	23-May-2019	22-May-2019	Planned	COMMENTS: -due to a washed out/subsided culvert at the beginning of the access road 300 meters from the wellsite, I walked into location. -As per the Drilling and Production Regulation, the surface casing vent is required to vent outside of enclosure. -there is multiple items of garbage/used items on lease, ie: propane tanks, an old meter, a pile of 75-100 tires, etc.					Central		00479	Well
22-May-2019	055193385-001	Alcan Fluid Disposal Ltd.	23-May-2019		NTS: C 019-A/094-I-14	No	Truck	Passed Inspection (Complete)	23-May-2019	22-May-2019	Routine	Suspended well. Wellhead inside fiberglass shelter. Chained and locked. SCV is open. Signage is good. SCVF was tested and test submitted in 2013. Inspector could hear gurgling sound from SCV. Slow fill on glove test. Checked emergency #. (250-774-6216) Zedi in Fort Nelson answered.					North		08685	Well
22-May-2019	055193938-001	Shanghai Energy Corporation	23-May-2019		NTS: D 027-A/094-I-14	No	Truck	Passed Inspection (Complete)	23-May-2019	22-May-2019	Routine	SCADA calibration outdated. (Oct. /2015) Stacks of wooden mats on lease.					North	00024726, 00024760	26510, 26578	Facility, Pipeline, Well
22-May-2019	055194975-001	Shanghai Energy Corporation	23-May-2019	1-Nov-2019	NTS: A 039-A/094-I-14	No	Truck	Deficiencies Corrected	4-Nov-2019	22-May-2019	Routine	Tombstone. Riser. Steel pipeline markers. Chain not attached on pig barrel PAV next to lease.					North		08326	Pipeline, Well
22-May-2019	055201804-001	PETRONAS Energy Canada Ltd.	23-May-2019		NTS: A 064-I/094-G-01	No	Truck	Passed Inspection (Complete)	23-May-2019	22-May-2019	Planned	COMMENTS: -No concerns here at this time.					Central	00025833, 00025858, 00025883	28906, 29002, 29076	Facility, Pipeline, Well
22-May-2019	055208616-001	Canadian Natural Resources Limited	3-Jun-2019		NTS: C 077-I/094-G-01	No	Truck	Deficiencies Corrected	10-Jul-2019	22-May-2019	Planned	COMMENTS: - I tried to do an inspection on this well but was unable to access due to the road being washed out on the SOJER Connector and at the beginning of the c-77-I access road.					Central		14239	Well
22-May-2019	055208965-001	Shanghai Energy Corporation	23-May-2019		NTS: B-B 039-A/094-I-14	No	Truck	Passed Inspection (Complete)	23-May-2019	22-May-2019	Routine	Location is an abandoned well at b-B39-A/94-I-14. Tombstone. Status in KERMIT must be changed from suspended to abandoned. Flow line has a dead leg. One valve closed, otherwise gas could flow through open end from other active well.					North	00024110	25337	Facility, Pipeline, Well
22-May-2019	055209526-001	Shanghai Energy Corporation	23-May-2019	1-Nov-2019	NTS: B 039-A/094-I-14	No	Truck	Deficiencies Corrected	9-Dec-2019	22-May-2019	Routine	SCADA calibration outdated. (March /2016) Wooden mats on lease in poor shape.					North	00020871, 00024051	18435, 25213	Facility, Pipeline, Well

22-May-2019	055210138-001	Shanghai Energy Corporation	23-May-2019		NTS: C 079-I/094-I-11	No	Truck	Deficiencies Corrected	28-May-2019	22-May-2019	Routine	Tombstone. Several steel pipeline markers. Pig barrel/riser adjacent to this lease. Chain not attached to pig barrel PAV.						North		03050	Pipeline, Well
22-May-2019	055211090-001	Shanghai Energy Corporation	23-May-2019		NTS: A 078-I/094-I-11	No	Truck	Passed Inspection (Complete)	23-May-2019	22-May-2019	Routine	Tombstone. Site clean. Sketchy access.						North		14163	Pipeline, Well
22-May-2019	055213023-001	Shanghai Energy Corporation	23-May-2019		NTS: D 077-I/094-I-11	No	Truck	Passed Inspection (Complete)	23-May-2019	22-May-2019	Routine	Tombstone. Site clean.						North		05253	Pipeline, Well
22-May-2019	055214281-001	Shanghai Energy Corporation	23-May-2019		NTS: A 065-I/094-I-11	No	Truck	Passed Inspection (Complete)	23-May-2019	22-May-2019	Routine	Tombstone. Site clean. A few wooden mats. Sketchy road. Status for facility in KERMIT is "suspended." Must be changed to "removed." Status for one pipeline segment in KERMIT is "active." Must be changed to "deactivated."						North	00018993	07147	Facility, Pipeline, Well
22-May-2019	055214920-001	Shanghai Energy Corporation	23-May-2019		NTS: B 090-I/094-I-11	No	Truck	Passed Inspection (Complete)	23-May-2019	22-May-2019	Routine	Tombstone. Site clean.						North		06830	Pipeline, Well
22-May-2019	055215487-001	Shanghai Energy Corporation	23-May-2019	1-Nov-2019	NTS: C 039-A/094-I-14	No	Truck	Deficiencies Corrected	1-Apr-2020	22-May-2019	Routine	Tombstone. Pig barrel /riser on lease. Two piles. Gas Migration next to tombstone. (see deficiency)						North		14545	Pipeline, Well
22-May-2019	055217693-001	NorthRiver Midstream Inc.	24-May-2019	31-Aug-2019	NTS: D 098-I/094-G-01	No	Truck	Deficiencies Corrected	3-Sep-2019	22-May-2019	Planned	COMMENTS: -the d-A98-I wellhead has gauges and 1/4 turn valves remaining on outlets. In order to meet the minimum suspension requirements in the OGC Well Completion, Maintenance, and Abandonment Guideline..."bullplugs or blind flanges with needle valves must be installed on all outlets except the surface casing vent". This needs to be completed ASAP. - Also, d-A98-I, WA# 23757, currently has a surface casing vent flow. I see as per the OGC database, that a bubble test was conducted in January 2018, at which point no bubbles were found. As per this inspection, there still remains a surface casing vent flow. I found that the SCV filled a latex glove completely, but did not blow off of assembly. IRIS shows a bubble test conducted in January 2018 showed no bubbles. Please submit a SCVF report via ESUBMISSION within 30 days and let me know once this has been completed. Thank you,						Central		14235, 23757	Pipeline, Well
22-May-2019	055218308-001	Cenovus Energy Inc.	23-May-2019		NTS: A 071-C/093-P-10	No	Truck	Passed Inspection (Complete)	23-May-2019	23-May-2019	Planned							South	00024807	26672	Facility, Pipeline, Well
22-May-2019	055218968-001	PETRONAS Energy Canada Ltd.	23-May-2019		NTS: A 082-I/094-G-01	No	Truck	Passed Inspection (Complete)	23-May-2019	22-May-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00017898	29565, 29823, 29824	Facility, Pipeline, Well
22-May-2019	055219340-001	Cenovus Energy Inc.	23-May-2019		NTS: B 059-F/093-P-10	No	Truck	Passed Inspection (Complete)	23-May-2019	23-May-2019	Planned	Note: there is a location sign at road junction, sign at lease entrance laying down on ground, sign on building is incorrect location (0-59-F/93P-10).						South		07455	Pipeline, Well
22-May-2019	055220326-001	ConocoPhillips Canada Resources Corp.	24-May-2019		DLS: A 05-27-088-24	Yes	Truck	Passed Inspection (Complete)	24-May-2019	24-May-2019	Planned	Battery charger to be removed from Dog House. No other problems found on inspection. Rig is very clean and all related equipment is well maintained.						Central		36588	Well
22-May-2019	055221091-001	Pengrowth Energy Corporation	24-May-2019		NTS: D 019-J/094-H-02	No	Truck	Passed Inspection (Complete)	24-May-2019	24-May-2019	Routine	For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured. Pipeline riser is blinded. Rig anchors still in place, power to site, lease is padded.						Central		02123	Pipeline, Well
22-May-2019	055221649-001	Pengrowth Energy Corporation	24-May-2019		NTS: B 029-J/094-H-02	No	Truck	Passed Inspection (Complete)	24-May-2019	24-May-2019	Routine	For Information Only: No wellhead. Blinded pipe riser still on lease. Lease is padded.						Central		02136	Pipeline, Well
22-May-2019	055222209-001	PETRONAS Energy Canada Ltd.	24-May-2019	27-Jul-2019		No	Truck	Deficiencies Corrected	8-Aug-2019	22-May-2019	Routine	COMMENTS: -this inspection is for the Sojer Connector road past km 2.3 or past the b-67-I/94-G-1 site and over to the Sojer road.						Central			Pipeline, Road
22-May-2019	055230432-001	Pengrowth Energy Corporation	24-May-2019		NTS: B 039-J/094-H-02	No	Truck	Passed Inspection (Complete)	24-May-2019	24-May-2019	Routine	For Information Only: No wellhead. Lease is padded and bermed with very little vegetation. No equipment on lease. Lease is padded and bermed. Very little vegetation. Access is padded and bermed with a couple culverts. Ground water monitoring wells onsite. Clearing W of lease (F61117) mostly vegetated with grasses , willows. Some bare areas.						Central	00006111	01223	Facility, Pipeline, Well
22-May-2019	055238347-001	Pengrowth Energy Corporation	24-May-2019		NTS: D 059-J/094-H-02	No	Truck	Passed Inspection (Complete)	24-May-2019	24-May-2019	Routine	For Information Only: This is a surface inspection only. This well is under Order 2019-003 scv - glove test - okay Wellhead is disconnected from flowline and master valve is secured. Flowline riser, partial barricade around wellhead are onsite. Lease is padded and bermed.						Central		06545	Pipeline, Well
22-May-2019	055239805-001	Pengrowth Energy Corporation	24-May-2019		NTS: B-A 068-J/094-H-02	No	Truck	Passed Inspection (Complete)	24-May-2019	24-May-2019	Planned	For Information Only: Wellhead is disconnected from flowline. Annulus valves are secured. Polish rod is in well and connected to a jack. Weights are in up position. Pipeline is blinded. Two propane bullets, two 1/2 barrel fluid containments onsite. Lease is padded and bermed.						Central		06998	Pipeline, Well
22-May-2019	055240568-001	Pengrowth Energy Corporation	24-May-2019		NTS: B 059-J/094-H-02	No	Truck	Passed Inspection (Complete)	24-May-2019	24-May-2019	Routine	The wellhead valves are not secured. This well has an order against it. Order 2019-003 At time of inspection: scv - glove test - okay For Information Only: This is a surface inspection only. Wellhead is disconnected from flowline. Two blinded pipe risers on site. Southwest of wellhead is a 1/2" line sticking out of ground. Anchors still in place. Lease is padded.						Central		01038	Pipeline, Well
22-May-2019	055241202-001	Pengrowth Energy Corporation	24-May-2019		NTS: C 059-J/094-H-02	No	Truck	Passed Inspection (Complete)	24-May-2019	24-May-2019	Routine	Liquids in drain catchments should be removed. Some odors coming from around wellhead. Wellhead is partially insulated. Wellhead valves should be secured. For Information Only: Wellhead is disconnected from flowline. Three inlet buildings, chemical tank, two propane bullets, lineheater, a base for a building, underground tank, underground knockout and a flarestack are still onsite.						Central	00009033	06564	Facility, Pipeline, Well
22-May-2019	055241961-001	Pengrowth Energy Corporation	24-May-2019		NTS: D 084-F/094-H-02	No	Truck	Passed Inspection (Complete)	24-May-2019	24-May-2019	Planned	Needle valve on annulus is missing a bullplug. Needle valve should be removed and outlet on wellhead bullplugged. Lease is padded. scv - glove test - okay at time of inspection For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured.						Central		06988	Pipeline, Well
22-May-2019	055251570-001	NOVA Gas Transmission Ltd.	27-May-2019			Yes	Truck	Passed Inspection (Complete)	27-May-2019	27-May-2019	Routine	Inspection of three workspaces on the East Pine generated by a notice of construction start. Joint Inspection with operator. No concerns noted at the time of the inspection. There are several more additional workspaces required , that have been applied for , to complete the drainage over the alluvial fan.						South			AOGA
22-May-2019	055304303-001	ARC Resources Ltd.	28-May-2019		DLS: 05-05-080-14	No	Truck	Deficiencies Corrected	3-Jun-2019	28-May-2019	Planned	Three WH's and associated metering/flow lines on site. Original well (05-05-80-14) not in production at time of visit. Lease and access in good condition. No other concerns noted.						South	00025112, 00025113	15870, 27291, 27292	Facility, Pipeline, Well
22-May-2019	055359197-001	ARC Resources Ltd.	29-May-2019		DLS: 02-08-080-14	No	Truck	Deficiencies Corrected	3-Jun-2019	29-May-2019	Planned	Please install grounding on temp. tank between buildings. Some PIT's missing one of two locks. 8 wells onsite. Some PIT's (H/Lo's for wells) missing locks. One well (original well) missing all locks. No grounding installed on temp. inhibitor tank between com's building and separator building. Overall condition of lease and access was good at time of site visit.						South	00026256, 00026384	31966, 31978, 31979, 31980, 31981, 31982, 31983, 31984, 31985	Facility, Pipeline, Well
22-May-2019	055693846-001	Pengrowth Energy Corporation	13-Jun-2019		NTS: B 038-J/094-H-02	No	Truck	Deficiencies Corrected	6-Aug-2019	13-Jun-2019	Routine	Garbage that is being blown off lease needs to be picked up. Wellhead is disconnected from flowline. Wellhead valves are secured. Facility is inactive. Please forward any environmental investigation reports and/or ground water monitoring reports from this location to the inspector by August 6, 2019.						Central	00000010	00309	Facility, Pipeline, Well
23-May-2019	055210734-001	PETRONAS Energy Canada Ltd.	23-May-2019		DLS: 06-13-084-17	No	Truck	Passed Inspection (Complete)	23-May-2019	23-May-2019	Planned							Central	00000176, 00008052	03221	Facility, Pipeline, Well
23-May-2019	055211435-001	Canadian Natural Resources Limited	23-May-2019		DLS: 06-19-084-17	No	Walk	Passed Inspection (Complete)	23-May-2019	23-May-2019	Planned							Central		03147	Well
23-May-2019	055211780-001	KNL Exploration Ltd.	23-May-2019		DLS: 13-24-084-18	No	Truck	Passed Inspection (Complete)	23-May-2019	23-May-2019	Routine							Central		11274	Pipeline, Well
23-May-2019	055212125-001	Canadian Natural Resources Limited	23-May-2019		DLS: 16-23-084-18	No	Walk	Passed Inspection (Complete)	23-May-2019	23-May-2019	Routine	Also inspected well marked 15-23 which seems like the right surface location but must be registered under the bottom hole location because it does not show up in Kermit. Is 15-23 suspended? Valves are not secured and flowline is connected.						Central		05844	Well
23-May-2019	055212678-001	Canadian Natural Resources Limited	23-May-2019		DLS: 07-23-084-18	No	Walk	Deficiencies Corrected	28-May-2019	23-May-2019	Routine							Central		10605	Well
23-May-2019	055213378-001	Canadian Natural Resources Limited	23-May-2019		DLS: 04-24-084-18	No	Walk	Deficiencies Corrected	28-May-2019	23-May-2019	Planned							Central		03140	Well
23-May-2019	055213723-001	Canadian Natural Resources Limited	23-May-2019		DLS: 16-14-084-18	No	Walk	Passed Inspection (Complete)	23-May-2019	23-May-2019	Routine	SCV flow detected. Has this been tested and reported to OGC Engineering? Let me know please.						Central		05666	Well
23-May-2019	055228454-001	Ovintiv Canada ULC	24-May-2019		NTS: C 048-J/093-P-01	No	Truck	Passed Inspection (Complete)	24-May-2019	24-May-2019	Planned	No problems found on inspection.						South		19383	Pipeline, Well
23-May-2019	055229518-001	Ovintiv Canada ULC	24-May-2019		NTS: B 065-K/093-P-01	No	Truck	Passed Inspection (Complete)	24-May-2019	24-May-2019	Planned	Small amount of black plastic on location.						South		25815	Pipeline, Well
23-May-2019	055230789-001	Sanling Energy Ltd.	24-May-2019			No	Truck	Passed Inspection (Complete)	24-May-2019	24-May-2019	Planned	Secondary containment for Methanol tank almost full of water. Vegetation starting to look like it is becoming a problem.						South			Pipeline, Well
23-May-2019	055231555-001	Cequence Energy Ltd.	24-May-2019		NTS: C 033-J/093-P-01	No	Truck	Passed Inspection (Complete)	24-May-2019	24-May-2019	Planned	Vegetation is starting to grow up.						South		15844	Pipeline, Well
23-May-2019	055238692-001	Ovintiv Canada ULC	24-May-2019		NTS: D 044-K/093-P-01	No	Truck	Passed Inspection (Complete)	24-May-2019	24-May-2019	Planned	No problems found.						South		23959	Pipeline, Well
23-May-2019	055239457-001	Cenovus Energy Inc.	24-May-2019		NTS: D 073-K/093-P-01	No	Truck	Passed Inspection (Complete)	24-May-2019	24-May-2019	Planned							South		07117	Pipeline, Well
23-May-2019	055242523-001	Pengrowth Energy Corporation	24-May-2019	24-Jun-2019	DLS: 07-25-087-20	No	Truck	Deficiencies Corrected	26-Jun-2019	24-May-2019	Planned	Wellhead valves are to be secured. For Information Only: No flowline on lease. Barricade around wellhead. Sucker rod string still onsite.						Central		17884	Pipeline, Well
23-May-2019	055250049-001	Pengrowth Energy Corporation	24-May-2019		DLS: 06-30-087-19	No	Truck	Passed Inspection (Complete)	24-May-2019	24-May-2019	Planned	One piling is at ground level and open, this should be removed or capped. Horses are being pastured in this area. Wellhead has been removed. Soils bermed around perimeter of lease. Access road still in place. For Information Only: Pilings, supports, miscellaneous metal debris are still onsite.						Central		17836	Pipeline, Well
23-May-2019	055250625-001	Pengrowth Energy Corporation	24-May-2019	24-Jun-2019	DLS: 07-01-088-20	No	Truck	Deficiencies Corrected	26-Jun-2019	24-May-2019	Planned	Wellhead has been removed.						Central		18567	Pipeline, Well
23-May-2019	055251939-001	Pengrowth Energy Corporation	27-May-2019		DLS: 16-25-087-20	No	Truck	Deficiencies Corrected	26-Jun-2019	27-May-2019	Routine	Please submit a Notice of Intent through Kermit for Suspension of the battery facility. The facility has been shut in for a few years and all equipment is still on site. Wellhead valves are secured. Flowline has been removed.						Central	00004349	13008	Facility, Pipeline, Well
23-May-2019	055252546-001	Canadian Natural Resources Limited	27-May-2019			Yes	Truck	Passed Inspection (Complete)	27-May-2019	27-May-2019	Routine	Joint inspection from CNRL, of PDR 00055 North Monias segment 4, from 0 km to approximately 4 km and part of segment 5 from approximately 4 km to 5 km. There are several locations of ground movement along the hill. One slide has gone down to the creek Segment 4 has partially repaired from break-up and still requires the road prism and ditch lines to be completed when ground conditions will allow. Culverts need to be cleaned out and maintained to ensure proper functioning. Segment 5, the 4 1/2 km hill has had slumping that has damaged the road. Repairs were being completed at the time of the inspection. It was observed that repairs are outside of the road allowance. 1. Please provide self disclosure for all work being currently completed out of the road allowance to the BCOGC. 2. Ensure that all work off right of way is properly permitted through the BCOGC.						South			CIAS, Pipeline, Road
23-May-2019	055253679-001	Pengrowth Energy Corporation	27-May-2019		DLS: 04-31-087-19	No	Truck	Passed Inspection (Complete)	27-May-2019	27-May-2019	Routine	For Information Only: Wellhead has been removed. Some slumpage at well centre to be filled in. Some stored equipment has been removed. Equipment being stored on site still has to be removed.						Central		13028	Pipeline, Well
23-May-2019	055260955-001	Crew Energy Inc.	27-May-2019			No	Truck	Passed Inspection (Complete)	27-May-2019	27-May-2019	Routine	Inspection of the all weather access Road number 04777. This road is used to access the Chicken Ranch Mine located off the North Monias Road at approximately 4 km.						South			Pipeline, Well
23-May-2019	055261763-001	Pengrowth Energy Corporation	27-May-2019		DLS: 12-31-087-19	No	Truck	Passed Inspection (Complete)	27-May-2019	27-May-2019	Routine	For Information Only: From well centre, west to edge of lease is a trench. wellhead has been cut and capped						Central		13001	Pipeline, Well
23-May-2019	055262340-001	Pengrowth Energy Corporation	27-May-2019		DLS: 11-06-088-19	No	Truck	Deficiencies Corrected	26-Jun-2019	27-May-2019	Planned	wellhead has been cut and capped strippings piled along edge of lease piled soils on NE corner of elase						Central	00020915	18590	Facility, Pipeline, Well
23-May-2019	055303504-001	Ovintiv Canada ULC	28-May-2019		NTS: C 033-K/093-P-01	No	Truck	Passed Inspection (Complete)	28-May-2019	28-May-2019	Planned	Two Safety Chains not hooked up on pigging sender and receiver.						South		23007	Pipeline, Well
23-May-2019	057001686-001	Coastal GasLink Pipeline Ltd.	11-Aug-2019		From: NTS: C 006-J/093-L-04 To: NTS: A 077-A/103-I-02	Yes	Truck	Passed Inspection (Complete)	11-Aug-2019	23-May-2019	Routine	Routine inspection of CGL section 8 pipeline AI ID #100084230 with Haisla liaison on May 23, 2019. Reviewed grubbing activities around watercourse (WC) 8113 as well as the fish passage assessment with the perched culvert across the Wathl road with the Haisla liaison to explain how WC 8113 was previously identified as an S3 watercourse but with the fish passage blockage at the culvert it is currently designated as a S6 watercourse. Continued below the Wathl road following WC 8113 (changes to WC 2059 below road) and measured temporary work spaces (TWS) with respect to riparian reserve zones. Also inspected temporary bridge install on pipeline ROW across WC 2059. Excellent felling away from WC 2059 and removal of trees, no impact to watercourse noted. Also looked at TWS's around WC 727 and 728 with respect to riparian reserve zones. Issue has been referred back to BCOGC for clarification on permit condition 21.						South			CIAS, Pipeline, Road

27-May-2019	0553303129-001	Ovintiv Canada ULC	28-May-2019		DLS: 03-15-077-15	No	Truck	Passed Inspection (Complete)	28-May-2019	28-May-2019	Planned	Large mouse contingent living in line heater box. SCV good, barricades around wellhead ESD closed, AMOT in shut-in position, hi-low locked out Line heater off large mouse nest in box 2 chem tanks on site grounded, empty building good 2 catodyne heaters, both vented no safety device tampering fuel gas scrubber pov good Lease free of garbage and debris, sign at entrance 2 pipeline risers on location appear to be good, no pig station.						South	00022910	23016	Facility, Pipeline, Well
27-May-2019	0553354578-001	Canadian Natural Resources Limited	29-May-2019		NTS: A 011-C/094-P-01	Yes	Helicopter	Passed Inspection (Complete)	29-May-2019	27-May-2019	Planned	Joint inspection with CNRL. No deficiencies will be issued, however CNRL is responsible to correct the following issues: -garbage/ insulation on the ground must be cleaned up.						North	00020939, 00020941	18703, 18705	Facility, Pipeline, Well
27-May-2019	0553355146-001	Canadian Natural Resources Limited	29-May-2019		NTS: A 058-C/094-P-01	Yes	Helicopter	Passed Inspection (Complete)	29-May-2019	27-May-2019	Planned	Joint inspection with CNRL. Animal tracks and activity on this lease. No deficiencies will be issued, however CNRL is responsible to correct the following issues: -garbage/ insulation, nuts and bolts on the ground must be cleaned up.						North	00020727, 00020728	17976, 17977	Facility, Pipeline, Well
27-May-2019	0553355707-001	Canadian Natural Resources Limited	29-May-2019		NTS: C 060-C/094-P-01	Yes	Helicopter	Passed Inspection (Complete)	29-May-2019	27-May-2019	Planned	Joint inspection with CNRL. No deficiencies will be issued, however CNRL is responsible to correct the following issues: -garbage/ insulation on the ground must be cleaned up.						North	00020813, 00020814	18249, 18250	Facility, Pipeline, Well
27-May-2019	0553356316-001	Canadian Natural Resources Limited	29-May-2019		NTS: C 008-G/094-P-01	Yes	Helicopter	Passed Inspection (Complete)	29-May-2019	27-May-2019	Planned	Joint inspection with CNRL. SCADA calibration outdated. (2016) No deficiencies will be issued, however CNRL is responsible to correct the following issues: -garbage/ insulation, 3 empty barrels, pipe on the ground must be cleaned up. -staining from chemical tank must be cleaned up.						North		10321, 11003	Well
27-May-2019	0553356880-001	Canadian Natural Resources Limited	29-May-2019		NTS: B 012-F/094-P-01	Yes	Helicopter	Passed Inspection (Complete)	29-May-2019	27-May-2019	Planned	Joint inspection with CNRL. Found SCV closed. opened it. This same issue was discovered in 2015. (see inspection # 21809819) SCVF must be tested for pressure buildup and flow rate. Test results sent to eSubmission Found 5 way manifold not vented out. vented out. No deficiencies will be issued, however CNRL is responsible to correct the following issues: -staining around chemical tank must be cleaned up.						North		11005	Well
27-May-2019	0553357433-001	Canadian Natural Resources Limited	29-May-2019		NTS: D 001-E/094-P-01	Yes	Helicopter	Passed Inspection (Complete)	29-May-2019	27-May-2019	Planned	Joint inspection with CNRL. Both wells were found to be suspended. Wells chained and locked. SCVs are open. Signage is good. Test separator. Berm around 200bbl tanks is not completed. No deficiencies will be issued, however CNRL is responsible to correct the following issues: -garbage/ insulation, unused pipe on the ground must be cleaned up. -tubing gas line leak must be repaired and cleaned up. -a BC-11 and suspension report is required for this site.						North		10067, 10951	Well
27-May-2019	0553358035-001	Canadian Natural Resources Limited	29-May-2019		NTS: C 045-H/094-P-02	Yes	Helicopter	Passed Inspection (Complete)	29-May-2019	27-May-2019	Planned	Joint inspection with CNRL. Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Last SCADA calibration is from 2011. No deficiencies will be issued, however CNRL is responsible to correct the following issues: -pipeline not properly deactivated. -full chemical tank should be emptied.						North	00019735	13628	Facility, Pipeline, Well
27-May-2019	0553358593-001	Canadian Natural Resources Limited	29-May-2019		NTS: A 055-H/094-P-02	Yes	Helicopter	Passed Inspection (Complete)	29-May-2019	27-May-2019	Routine	Joint inspection with CNRL.						North	00019553	12539	Facility, Pipeline, Well
27-May-2019	0553359591-001	Canadian Natural Resources Limited	29-May-2019		NTS: C 009-K/094-P-01	Yes	Helicopter	Passed Inspection (Complete)	29-May-2019	27-May-2019	Planned	Joint inspection with CNRL. No deficiencies will be issued, however CNRL is responsible to correct the following issues: -garbage/ insulation on the ground must be cleaned up.						North	00020065	15407	Facility, Pipeline, Well
27-May-2019	0553361009-001	Canadian Natural Resources Limited	29-May-2019		NTS: C 091-K/094-P-01	Yes	Helicopter	Passed Inspection (Complete)	29-May-2019	27-May-2019	Planned	Joint inspection with Glenn Maheden from CNRL. Active Gas Migration, bubbling in cellar. No deficiencies will be issued, however CNRL is responsible to correct the following issues: -pig barrel secondary containment full.						North	00021446	19916	Facility, Pipeline, Well
27-May-2019	0553361566-001	Canadian Natural Resources Limited	29-May-2019		NTS: C 080-F/094-P-02	Yes	Helicopter	Passed Inspection (Complete)	29-May-2019	27-May-2019	Planned	Joint inspection with Glenn Maheden from CNRL. Suspended well. Wellhead is chained and locked. SCV is open. Signage is good. Flow line is disconnected. Tanks empty. No deficiencies will be issued, however CNRL is responsible to correct the following issues: -a BC-11 and suspension report is required. Status in KERMIT is "active." -pipeline not properly deactivated. Status in KERMIT is "active."						North		12204	Pipeline Project, Well
27-May-2019	0553362138-001	Canadian Natural Resources Limited	29-May-2019		NTS: A 093-E/094-P-02	Yes	Helicopter	Passed Inspection (Complete)	29-May-2019	27-May-2019	Planned	Joint inspection with CNRL.						North	00019703	13451	Facility, Pipeline, Well
27-May-2019	0553362693-001	Canadian Natural Resources Limited	29-May-2019		NTS: D 005-K/094-P-02	Yes	Helicopter	Passed Inspection (Complete)	29-May-2019	27-May-2019	Planned	Joint inspection with CNRL.						North		08988	Well
27-May-2019	0553362249-001	Canadian Natural Resources Limited	29-May-2019		NTS: D-A 023-K/094-P-02	Yes	Helicopter	Passed Inspection (Complete)	29-May-2019	27-May-2019	Planned	Joint inspection with CNRL.						North		11750	Well
27-May-2019	0553363808-001	Canadian Natural Resources Limited	29-May-2019		NTS: B 044-K/094-P-02	Yes	Helicopter	Passed Inspection (Complete)	29-May-2019	27-May-2019	Planned	Joint inspection with CNRL. No deficiencies will be issued, however CNRL is responsible to correct the following issues: -SCADA calibration outdated. (2014) -chain on pig barrel PAV not attached.						North		12205	Well
27-May-2019	0553364368-001	Canadian Natural Resources Limited	29-May-2019		NTS: D 069-K/094-P-02	Yes	Helicopter	Passed Inspection (Complete)	29-May-2019	27-May-2019	Planned	Joint inspection with CNRL. Suspended well. Wellhead chained and locked. SCV is open. Signage is good. No deficiencies will be issued, however CNRL is responsible to correct the following issues: -pipeline not properly deactivated. Status in KERMIT is "active."						North	00021050	19058	Facility, Pipeline, Well
27-May-2019	0553364929-001	Canadian Natural Resources Limited	29-May-2019		NTS: C 087-J/094-P-02	Yes	Helicopter	Passed Inspection (Complete)	29-May-2019	27-May-2019	Planned	Joint inspection with CNRL. No deficiencies will be issued, however CNRL is responsible to correct the following issues: -SCADA calibration outdated. (2015)						North	00020086	15678	Facility, Pipeline, Well
27-May-2019	0553394897-001	Ovintiv Canada ULC	30-May-2019		DLS: 05-23-077-15	No	Truck	Passed Inspection (Complete)	30-May-2019	30-May-2019	Planned	5-23SCV good, barricades in place all well heads Amot relaxed, hi-lo locked Riser to 5-14 purged N2 15psi, blinded off, pig chain good Lineheater good, chem tank grounded empty A5-23Chained up, gauges removed, Donot operate 12/20/18 SCV good B5-23SCV good, AMOT relaxed Hi-lo locked Lineheater good C5-23SCV good, AMOT relaxed Hi-lo locked ESD on well head bypass closed AMOT shut in Lineheater esd closed lineheater not functioning? D5-23SCV good Amot relaxed, hi-lo locked ESD on well head bypass closed AMOT shut in Line heater good 2 chemical tanks grounded empty Lease free of garbage and debris Signs at entrance and each well identified						South	00022272, 00022848, 00023808, 00023809	22891, 21528, 22892, 24710, 24711	Facility, Pipeline, Well
27-May-2019	0554462989-001	Bonavista Energy Corporation	3-Jun-2019		NTS: D 072-K/094-A-11	No	Walk	Passed Inspection (Complete)	3-Jun-2019	27-Jun-2019	Planned	COMMENTS: -Private Land. Abandoned. This was a well that The landowner had issues with in the past for erosion and fencing falling into ditches. -The wellsite area is grassy and there is no subsidence at the well center. No issues. -the wellsite and associated access road are still in place, but is on private land.						Central		20062	Pipeline, Well
27-May-2019	0554463577-001	Kelt Exploration (LNG) Ltd.	3-Jun-2019		NTS: D 076-I/094-A-12	No	Walk	Passed Inspection (Complete)	3-Jun-2019	27-May-2019	Planned	COMMENTS: -walked in to site as a fallen tree is across the access road. -No concerns here at this time.						Central	00022712, 00024054	22558, 25221	Facility, Pipeline, Well
27-May-2019	0554466249-001	Kelt Exploration (LNG) Ltd.	3-Jun-2019		NTS: B 093-I/094-A-12	No	Truck	Passed Inspection (Complete)	3-Jun-2019	27-May-2019	Planned	COMMENTS: -No concerns here at this time						Central		27593	Well
27-May-2019	0554467027-001	Kelt Exploration (LNG) Ltd.	3-Jun-2019		NTS: C 093-I/094-A-12	No	Truck	Passed Inspection (Complete)	3-Jun-2019	27-May-2019	Routine	COMMENTS: -No concerns here at this time.						Central	00017948, 00018124	16268, 27311	Facility, Pipeline, Well
27-May-2019	0554467796-001	Kelt Exploration (LNG) Ltd.	3-Jun-2019		NTS: B 094-I/094-A-12	No	Truck	Passed Inspection (Complete)	3-Jun-2019	27-May-2019	Planned	COMMENTS: -both wind socks are missing from the supports						Central		16261	Well
27-May-2019	0554469057-001	Kelt Exploration (LNG) Ltd.	3-Jun-2019		NTS: A 096-I/094-A-12	No	Truck	Passed Inspection (Complete)	3-Jun-2019	27-May-2019	Planned	COMMENTS: -location signage is lying on the ground at base of post. Needs to be put back in place. No other concerns at this time.						Central	00020300, 00024913	16481, 26881	Facility, Pipeline, Well
27-May-2019	0554469653-001	Kelt Exploration (LNG) Ltd.	3-Jun-2019		NTS: B 097-I/094-A-12	No	Truck	Passed Inspection (Complete)	3-Jun-2019	27-May-2019	Planned	COMMENTS: -No concerns here at this time.						Central		16432	Well
28-May-2019	0553304846-001	PETRONAS Energy Canada Ltd.	28-May-2019		DLS: 14-05-083-16	No	Truck	Passed Inspection (Complete)	28-May-2019	28-May-2019	Planned	If the well will be suspended the flowline needs to be disconnected soon						Central	00007283	12253	Facility, Pipeline, Well
28-May-2019	0553305193-001	PETRONAS Energy Canada Ltd.	29-May-2019		DLS: 06-09-083-16	No	Truck	Passed Inspection (Complete)	29-May-2019	28-May-2019	Complaint	Access road complaint. This road has a crushed and plugged culvert and the fill over top is also insufficient. Water is ponding on the uphill side and may result in a road washout. This requires repair and a new culvert install. The regulations say you must maintain drainage patterns. Please let me know when repairs will be made.						Central	00000209	02139	Facility, Pipeline, Well
28-May-2019	0553365492-001	Canadian Natural Resources Limited	29-May-2019		NTS: A 062-B/094-P-08	Yes	Helicopter	Passed Inspection (Complete)	29-May-2019	28-May-2019	Planned	Joint inspection with CNRL. Line heater inactive. Heavy vegetation on this lease. No deficiencies will be issued, however CNRL is responsible to correct the following issues: -garbage/ insulation, unused barrel on the ground must be cleaned up.						North		09591	Well
28-May-2019	0553366057-001	Canadian Natural Resources Limited	29-May-2019		NTS: C 067-A/094-P-08	Yes	Helicopter	Passed Inspection (Complete)	29-May-2019	28-May-2019	Planned	Joint inspection with CNRL. Line heater out of service. Unused piping and support rack. Test separator out of service. Unused flare and underground flare knockout. No deficiencies will be issued, however CNRL is responsible to correct the following issues: -garbage/ insulation on the ground must be cleaned up. -SCVF must be tested for pressure buildup and flow rate. Test results to be sent to eSubmission.						North		06695	Well
28-May-2019	0553366612-001	Canadian Natural Resources Limited	29-May-2019		NTS: D 018-A/094-P-08	Yes	Helicopter	Passed Inspection (Complete)	29-May-2019	28-May-2019	Planned	Joint inspection with CNRL. Gas Migration detected inside cellar.						North		12209	Well
28-May-2019	0553367178-001	Harvest Operations Corp.	29-May-2019		NTS: A 014-A/094-P-08	No	Helicopter	Deficiencies Corrected	22-Jul-2019	28-May-2019	Planned	Wellhead only. Wellhead chained and locked. Heavy vegetation.						North		06781	Pipeline, Well
28-May-2019	0553367747-001	Canadian Natural Resources Limited	29-May-2019		NTS: A 033-A/094-P-08	Yes	Helicopter	Passed Inspection (Complete)	29-May-2019	28-May-2019	Planned	Joint inspection with CNRL. Location a-33-A/94-P-8 is an abandoned well. Well has been cut and capped. Location a-A33-A/94-P-8 is a suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Chemical tank is empty. Pig barrel has been disconnected. Last SCADA calibration is from 2009. This location would fall under the definition for unused equipment in the past. (see D&PR Section 15(3)(b)) It now falls under the Dormant Site Regulation.						North		18029, 20006	Well
28-May-2019	0553368368-001	Canadian Natural Resources Limited	29-May-2019		NTS: C 035-A/094-P-08	Yes	Helicopter	Passed Inspection (Complete)	29-May-2019	28-May-2019	Planned	Joint inspection with CNRL. Wellhead only. Wellhead chained and locked. SCV is open. Minor SCVF. No deficiencies will be issued, however CNRL is responsible to correct the following issues: -signage on well incorrect. It says DEVON.						North		08645	Well
28-May-2019	0553368939-001	Canadian Natural Resources Limited	29-May-2019		NTS: C-A 035-A/094-P-08	Yes	Helicopter	Passed Inspection (Complete)	29-May-2019	28-May-2019	Planned	Joint inspection with CNRL. Location is a suspended well at c-A35-A/94-P-8. SCADA calibration is from 2015. No deficiencies will be issued, however CNRL is responsible to correct the following issues: -Pipeline not properly deactivated. Status in KERMIT is "active." -garbage /insulation on the ground must be cleaned up. -wellhead not chained and locked.						North		16768	Well
28-May-2019	0553369512-001	Canadian Natural Resources Limited	29-May-2019		DLS: 06-07-086-23	No	Walk	Passed Inspection (Complete)	29-May-2019	28-May-2019	Planned	Road has trees across, location looked good with no low spots. No concerns at time of inspection.						Central		02561	Well

28-May-2019	0553770078-001	Canadian Natural Resources Limited	29-May-2019		NTS: D 099-H/094-P-08	Yes	Helicopter	Passed Inspection (Complete)	29-May-2019	28-May-2019	Planned	Joint inspection with CNRL. Inactive well. Wellhead only. Chained and locked. Signage is good. SCV has a recorder on it.						North		05200	Well
28-May-2019	0553770851-001	Canadian Natural Resources Limited	29-May-2019		NTS: D 081-G/094-P-08	Yes	Helicopter	Passed Inspection (Complete)	29-May-2019	28-May-2019	Planned	Joint inspection with CNRL. Tombstone. Site clean.						North		03056	Well
28-May-2019	0553771404-001	Canadian Natural Resources Limited	29-May-2019		NTS: C 093-G/094-P-08	Yes	Helicopter	Passed Inspection (Complete)	29-May-2019	28-May-2019	Planned	Joint inspection with CNRL. Wellhead only. Wellhead valves removed. SCV is open. Signage is good.						North		05535	Well
28-May-2019	0553771957-001	Canadian Natural Resources Limited	29-May-2019		NTS: D 013-J/094-P-08	Yes	Helicopter	Passed Inspection (Complete)	29-May-2019	28-May-2019	Planned	Joint inspection with CNRL. No tombstone. Site clean.						North		07280	Well
28-May-2019	0553785996-001	Canadian Natural Resources Limited	30-May-2019		NTS: A 048-J/094-P-08	Yes	Helicopter	Passed Inspection (Complete)	30-May-2019	28-May-2019	Planned	Joint inspection with CNRL. Wellhead only. Wellhead chained and locked. SCV is open. Signage is good.						North		20890	Well
28-May-2019	0553786549-001	Canadian Natural Resources Limited	30-May-2019		NTS: D 048-J/094-P-08	Yes	Helicopter	Passed Inspection (Complete)	30-May-2019	28-May-2019	Planned	Joint inspection with CNRL. No tombstone. Site clean.						North		02287	Well
28-May-2019	0553787104-001	Canadian Natural Resources Limited	30-May-2019		NTS: C 015-G/094-P-08	Yes	Helicopter	Passed Inspection (Complete)	30-May-2019	28-May-2019	Planned	Joint inspection with CNRL. Abandoned well with unused equipment. No deficiencies will be issued, however CNRL is responsible to correct the following issues: -all unused equipment including tanks, piping, skid, piles, pipe, batteries, TEG must be removed.						North		09025	Well
28-May-2019	0553787665-001	Canadian Natural Resources Limited	30-May-2019		NTS: B 080-B/094-P-08	Yes	Helicopter	Passed Inspection (Complete)	30-May-2019	28-May-2019	Planned	Joint inspection with CNRL. Inactive line heater.						North		08287	Well
28-May-2019	0553788220-001	Canadian Natural Resources Limited	30-May-2019		NTS: B 100-B/094-P-08	Yes	Helicopter	Passed Inspection (Complete)	30-May-2019	28-May-2019	Planned	Joint inspection with CNRL. Inactive line heater. No deficiencies will be issued, however CNRL is responsible to correct the following issues: - piping under a lot of stress due to frost heaving on meter skid. - missing bull plug on wellhead.						North		08025	Well
28-May-2019	0553788773-001	Canadian Natural Resources Limited	30-May-2019		NTS: B 020-G/094-P-08	Yes	Helicopter	Passed Inspection (Complete)	30-May-2019	28-May-2019	Planned	Joint inspection with CNRL. No deficiencies will be issued, however CNRL is responsible to correct the following issues: -garbage /insulation on the ground must be cleaned up.						North		08300	Well
28-May-2019	0553789824-001	Canadian Natural Resources Limited	30-May-2019		NTS: D 002-F/094-P-08	Yes	Helicopter	Passed Inspection (Complete)	30-May-2019	28-May-2019	Planned	Joint inspection with CNRL. No deficiencies will be issued, however CNRL is responsible to correct the following issues: -garbage /insulation on the ground must be cleaned up.						North		08299	Well
28-May-2019	0553791029-001	Canadian Natural Resources Limited	30-May-2019		NTS: C 094-C/094-P-08	Yes	Helicopter	Passed Inspection (Complete)	30-May-2019	28-May-2019	Planned	Joint inspection with CNRL. No deficiencies will be issued, however CNRL is responsible to correct the following issues: -unused barrel must be removed.						North		08296	Well
28-May-2019	0554770570-001	ConocoPhillips Canada Resources Corp.	3-Jun-2019		NTS: C 032-I/094-A-12	No	Truck	Passed Inspection (Complete)	3-Jun-2019	28-May-2019	Planned	COMMENTS: -the location signage at the wellhead is not legible, ie: missing sour and flammable symbols and full of bullet holes. The 2 signs hanging on wellhead has most of pertinent information required when put together. -wellhead valves are chained and locked						Central		07757	Well
29-May-2019	0554229308-001	Canadian Natural Resources Limited	31-May-2019		DLS: 11-09-082-21	No	Truck	Deficiencies Corrected	13-Sep-2019	31-May-2019	Planned	Wellhead is chained, locked and disconnected from the flow line						South		04110	Well
29-May-2019	0554229708-001	Ovintiv Canada ULC	31-May-2019		DLS: 09-05-077-15	No	Truck	Passed Inspection (Complete)	31-May-2019	31-May-2019	Planned	SCV Good, wellhead barriers in place ESD open, Hi-lo locked Lineheater - good fuel gas scrubber PSV on scrubber good 2 Chem tanks, grounded no leaks 2 risers 1 sp 9-15.1 to 3-15 both pig barrel chains good both containers grounded						South	00023582	24257	Facility, Pipeline, Well
29-May-2019	0554230573-001	Canadian Natural Resources Limited	31-May-2019		DLS: 16-08-082-21	No	Truck	Passed Inspection (Complete)	31-May-2019	31-May-2019	Planned	Wellhead is chained, locked and disconnected from the flow line. Pipelines are deactivated.						South	00020639	17685	Pipeline Project, Well
29-May-2019	0554231687-001	Canadian Natural Resources Limited	31-May-2019		DLS: 10-05-082-21	No	Truck	Passed Inspection (Complete)	31-May-2019	31-May-2019	Planned	Wellhead is chained, locked and disconnected from the flow line. Meter skid is locked. Pipeline is deactivated.						South		03819	Pipeline Project, Well
29-May-2019	0554232246-001	Canadian Natural Resources Limited	31-May-2019		DLS: A 07-08-082-21	No	Truck	Passed Inspection (Complete)	31-May-2019	31-May-2019	Planned	Wellhead is chained, locked and disconnected from the flow line. Meter skid is locked. Pipeline is deactivated.						South		02428	Pipeline Project, Well
29-May-2019	0554233407-001	Ovintiv Canada ULC	31-May-2019		DLS: 16-15-077-15	No	Truck	Passed Inspection (Complete)	31-May-2019	31-May-2019	Planned	Both catodyne heater missing exterior vent caps. 16-15ESD on wingvalve closed AMOT relaxed ESD on well head open AMOT relaxed SCV good A16-15ESD on wingvalve closed AMOT relaxed ESD on well head open AMOT relaxed Hi-Lo locked SCV good line haeter good B16-15Lineheater ESD closed SCV good, ESD closed AMOT in shut-in position, AMOT on choke in relaxed position Valve handle car sealed C16-15SCV good AMOT relaxed Hi-Lo locked Valve handle carsealed Line heater good Chem tank and Methanol tank grounded Fuel gas scrubber psv good 2 Catodyne heaters both missing vent covers, no safety bypass installed Flareline bypass valve locked open Riser to 9-15pg barrel chain good, container grounded						South	00023162, 00023163, 00023164, 00023165	23503, 23504, 23505, 23506	Facility, Pipeline, Well
29-May-2019	0554334130-001	Shell Canada Limited	31-May-2019		NTS: D 055-B/093-P-10	No	Truck	Passed Inspection (Complete)	31-May-2019	31-May-2019	Planned							South	00022841	22877	Facility, Pipeline, Well
29-May-2019	0554334894-001	Cenovus Energy Inc.	31-May-2019		NTS: D 031-B/093-P-10	No	Truck	Deficiencies Corrected	13-Jun-2019	31-May-2019	Planned							South		18810, 19377, 19378, 19259	Pipeline, Well
29-May-2019	055441565-001	Tourmaline Oil Corp.	31-May-2019		NTS: D 085-A/093-P-10	No	Truck	Passed Inspection (Complete)	31-May-2019	31-May-2019	Planned							South	00023033, 00023581	23269, 24255	Facility, Pipeline, Well
29-May-2019	0554425081-001	Cenovus Energy Inc.	31-May-2019		NTS: D 097-I/093-P-07	No	Truck	Deficiencies Corrected	20-Jun-2019	31-May-2019	Planned							South		05096	Pipeline, Well
29-May-2019	0554439306-001	Cenovus Energy Inc.	31-May-2019		NTS: D 008-A/093-P-10	No	Truck	Passed Inspection (Complete)	31-May-2019	31-May-2019	Routine	Note: On Surface Casing Vent Pipe there is equipment attached restricts the ability to test for flow. Not sure if this equipment is still required. Please let me know						South	00020586	17428	Facility, Pipeline, Well
29-May-2019	0554460651-001	Ovintiv Canada ULC	3-Jun-2019		DLS: A 15-30-079-17	No	Truck	Passed Inspection (Complete)	3-Jun-2019	3-Jun-2019	Planned	No issues found on site						South	00019396, 00024276, 00024280	25678, 25682, 30198, 30199, 30200, 30201	Facility, Pipeline, Well
29-May-2019	0554461245-001	Ovintiv Canada ULC	3-Jun-2019		DLS: 05-32-079-17	No	Truck	Deficiencies Corrected	17-Jun-2019	3-Jun-2019	Planned	- LEL's in process building - All else in good condition						South	00026375	31102, 31103, 31101, 31104, 31105, 31106, 31107, 31108, 34480, 34481, 34482, 34483, 34484, 34485, 34486, 34487, 34488, 34489	Facility, Pipeline, Well
29-May-2019	0554727202-001	Ovintiv Canada ULC	4-Jun-2019		NTS: A 004-J/093-P-01	No	Truck	Passed Inspection (Complete)	4-Jun-2019	4-Jun-2019	Planned	No Problems on Inspection.						South		26121	Pipeline, Well
29-May-2019	0554732264-001	Ovintiv Canada ULC	4-Jun-2019		NTS: C 004-J/093-P-01	No	Truck	Passed Inspection (Complete)	4-Jun-2019	4-Jun-2019	Planned	No problems found on Inspection.						South		21335	Pipeline, Well
29-May-2019	0554734178-001	Ovintiv Canada ULC	4-Jun-2019		NTS: B 014-J/093-P-01	No	Truck	Passed Inspection (Complete)	4-Jun-2019	4-Jun-2019	Planned	No problems found on Inspection.						South		21090	Pipeline, Well
29-May-2019	0554754133-001	Ovintiv Canada ULC	4-Jun-2019		NTS: A 018-J/093-P-01	No	Truck	Passed Inspection (Complete)	4-Jun-2019	4-Jun-2019	Planned	Location signage not visible. It may be there but I did not see it. Found location on tag in measurement skid.						South		16770	Pipeline, Well
29-May-2019	0554759663-001	Tidewater Midstream and Infrastructure Ltd.	4-Jun-2019		NTS: A 009-J/093-P-01	No	Truck	Passed Inspection (Complete)	4-Jun-2019	4-Jun-2019	Planned	Chain unhooked on pigging station. No other problems found.						South		21550	Pipeline, Well
29-May-2019	0554763534-001	Ovintiv Canada ULC	4-Jun-2019		NTS: D 019-J/093-P-01	No	Truck	Passed Inspection (Complete)	4-Jun-2019	4-Jun-2019	Planned	No problems on Inspection.						South		20414	Pipeline, Well
29-May-2019	0554771133-001	Ovintiv Canada ULC	4-Jun-2019		NTS: A 020-J/093-P-01	No	Truck	Passed Inspection (Complete)	4-Jun-2019	4-Jun-2019	Planned	No problems found on Inspection.						South		17241	Pipeline, Well
29-May-2019	0554779009-001	Ovintiv Canada ULC	4-Jun-2019		NTS: C 009-J/093-P-01	No	Truck	Passed Inspection (Complete)	4-Jun-2019	4-Jun-2019	Planned							South		17240	Pipeline, Well
29-May-2019	0554822556-001	Canadian Natural Resources Limited	4-Jun-2019		NTS: A 048-J/093-P-01	No	Truck	Passed Inspection (Complete)	4-Jun-2019	4-Jun-2019	Planned	No problems found.						South		14140	Well
29-May-2019	0555517283-001	Canadian Natural Resources Limited	5-Jun-2019		DLS: 08-20-088-23	No	Truck	Passed Inspection (Complete)	5-Jun-2019	29-May-2019	Planned	COMMENTS: -the sour symbol on the location signage at lease entrance is too faded to read. Update. -cannot find a gas analysis or oil analysis on OGC database. Submit via esubmission. -No other concerns here at this time.						Central	00020622	17639	Facility, Pipeline, Well
29-May-2019	0555517880-001	Crew Energy Inc.	5-Jun-2019		NTS: B 031-B/094-A-13	No	Truck	Passed Inspection (Complete)	5-Jun-2019	29-May-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00021332	19698	Facility, Pipeline, Well
29-May-2019	0555525852-001	Crew Energy Inc.	5-Jun-2019		NTS: B 041-B/094-A-13	No	Truck	Passed Inspection (Complete)	5-Jun-2019	29-May-2019	Planned	COMMENTS: -No concerns here at this time. Hydraulic pumpjack in place attached to polish rod that remains in well. This is OK for now. The new Dormant site regulation will make the company come back to deal with it.						Central	00007621	19699	Facility, Pipeline, Well
29-May-2019	0555529940-001	Murphy Oil Company Ltd.	6-Jun-2019		DLS: 13-28-077-17	Yes	Truck	Passed Inspection (Complete)	6-Jun-2019	6-Jun-2019	OGC Requested							South	00026880		Facility, Pipeline, Well
30-May-2019	0554408878-001	Canadian Natural Resources Limited	30-May-2019		DLS: 07-30-088-15	No	Truck	Passed Inspection (Complete)	30-May-2019	30-May-2019	Planned							Central		06421	Well
30-May-2019	0554409362-001	Chinook Energy (2010) Inc	30-May-2019		DLS: 08-35-088-16	No	Truck	Passed Inspection (Complete)	30-May-2019	30-May-2019	Planned							Central		09893	Well
30-May-2019	0554430924-001	DEJOUR ENERGY (ALBERTA) LTD.	31-May-2019		NTS: B 089-E/094-H-01	No	Truck	Passed Inspection (Complete)	31-May-2019	30-May-2019	Routine	Cellar should be covered.						Central		17941	Well
30-May-2019	0554432840-001	DEJOUR ENERGY (ALBERTA) LTD.	3-Jun-2019		NTS: A 091-H/094-H-02	Yes	Truck	Passed Inspection (Complete)	3-Jun-2019	30-May-2019	Routine	a-91-H: Blind and bull plug needed off well. a-C91-H: Vent 912 regulator outside by catadyne. Wiring to presco needs to be repaired A-91-H: water injection SI. SCV good. WH secure. Blind and bullplug needed. A-B91-H: source well inactive, last on 2019-04 A-C91-H: source well A-A91-H: source well						Central		25228, 25232, 26952, 27214	Well
30-May-2019	0554433767-001	DEJOUR ENERGY (ALBERTA) LTD.	3-Jun-2019		NTS: B 100-E/094-H-01	Yes	Truck	Deficiencies Corrected	17-Jun-2019	30-May-2019	Routine	b-A100-E: Leak on casing valve stem. b-B100-E: sign to identify well needed.						Central		30889, 30890, 36207	Well
30-May-2019	0554360381-001	DEJOUR ENERGY (ALBERTA) LTD.	3-Jun-2019	4-Jul-2019	NTS: D 091-H/094-H-02	Yes	Truck	Deficiencies Corrected	9-Oct-2020	30-May-2019	Routine	Tour site with operations. Leak on pumpjack stuffing box which operations plan to tighten. Ensure pollution SD working. H2S detection by well was off and turned on during inspection. 140 m3 H20 and 5 m3 oil no source wells on .7 e3m3 to flare 1.1 - 2.5 e3m3 sweet fuel gas from a-14-L and a-26-L HP and LP flare 4 400 BBL oil tanks, 3 750 BBL water tanks, 1 400 BBL slop tank dehy not in use, water pump building test sep and group sep, two line heaters SCV on d-91-H good, Last TA 2015 VRU not in use, generators and air comps gas meters cal done last in Jan 2018 Action Items: 1.) Fire eye in generator in fault mode. 2.) Calibrations for gas indicate last done Nov 2016 and Mar 2017 on most tags. Please send updated cal report. 3.) Regulators in line heater fuel gas and vru catadyne need to be vented outside. Please reply to Kermit for deficiencies for action items. Thank you.						Central	00007709	23844, 27281	Facility, Pipeline, Well
30-May-2019	0554437374-001	DEJOUR ENERGY (ALBERTA) LTD.	6-Jun-2019		NTS: A 001-I/094-H-02	No	Truck	Passed Inspection (Complete)	6-Jun-2019	30-May-2019	Routine	a-A1-J/94-H-2 Action Items: 1.) Pressure SD at 1000 psi on tag and was last calibrated June 2014. Permit condition 2(e) is 3800 kPa measured at wellhead. Submit updated calibration report for SD. 2.) Submit latest packer isolation test as per permit condition 2(h). Unable to find in database. 3.) Meter calibration tag indicated June 2015, please update with latest calibration. 4.) a-1-I well currently suspended. Ensure wellhead secure and flowline disconnected or isolated from wellhead. 5.) a-B1-I has staining under pumpjack engine. a-1-I: SI well, scv good a-B1-I: pumpjack, ESD good, scv good, pollution and pressure SD good a-A1-I: WH pressure 4000 kPa, SCV good Generator test sep cal Jan 2018 100 BBL tank chem tanks						Central	00007899	25180, 26783, 27916	Facility, Pipeline, Well

30-May-2019	055441928-001	Cenovus Energy Inc.	31-May-2019		NTS: A 085-A/093-P-01	No	Truck	Passed Inspection (Complete)	31-May-2019	31-May-2019	Planned	SCV testing underway Bonnets sign Gas lift Chem tank is grounded, secondary is good PSV good Catodyne vented safety device not bypassed						South	00018935	06623	Facility, Pipeline, Well
30-May-2019	055443107-001	Canadian Natural Resources Limited	3-Jun-2019		NTS: A 005-H/094-H-02	No	Truck	Passed Inspection (Complete)	3-Jun-2019	30-May-2019	Planned	No concerns at time of inspection. WH secure SCV good spec blind on pipeline c3 chem tank meter skid						Central		07839	Well
30-May-2019	055457445-001	Cenovus Energy Inc.	3-Jun-2019		NTS: B 082-A/093-P-01	No	Truck	Passed Inspection (Complete)	3-Jun-2019	3-Jun-2019	Planned	Communication box lid lock broken and cover open. SCV failed glove and bubble already reported Pigging chain good gas lift sweet well chem tank grounded, secondary tank partially filled with fluid no concerns at this time.						South		04400	Pipeline, Well
30-May-2019	055458211-001	Cenovus Energy Inc.	3-Jun-2019		NTS: D 033-A/093-P-01	No	Truck	Passed Inspection (Complete)	3-Jun-2019	3-Jun-2019	Planned	SCV good Gas Lift 2 PSV in building good Catodyne vented no bypass Pigging chain good Chemical tank grounded secondary has some fluid no concerns at this time Beaver dam just before bridge						South	00019044	07697	Facility, Pipeline, Well
30-May-2019	055458637-001	Ovintiv Canada ULC	3-Jun-2019		NTS: B 042-A/093-P-01	No	Truck	Passed Inspection (Complete)	3-Jun-2019	3-Jun-2019	Routine	SCV good Well head chained up and secured No leaks visible lease site rough but free of garbage and debris						South		21298	Pipeline, Well
30-May-2019	055459450-001	Cenovus Energy Inc.	3-Jun-2019		NTS: A 041-A/093-P-01	No	Truck	Passed Inspection (Complete)	3-Jun-2019	3-Jun-2019	Planned	SCV good Gas lift sweet well 2 catodynes both vented no bypass						South		08249	Pipeline, Well
30-May-2019	055460056-001	Cenovus Energy Inc.	3-Jun-2019		NTS: B 021-A/093-P-01	No	Truck	Passed Inspection (Complete)	3-Jun-2019	3-Jun-2019	Planned	SCV good Gas lift sweet well Catodyne good vented no bypass Pigging chain good						South	00018974	06950	Facility, Pipeline, Well
30-May-2019	055470003-001	Kelt Exploration (LNG) Ltd.	4-Jun-2019		DLS: 05-31-086-18	Yes	Truck	Passed Inspection (Complete)	4-Jun-2019	3-Jun-2019	Routine	Ensure onsite surface water run off is managed as per Oil and Gas Waste Regulation and Schedule A is implemented. Water collection pits will be on 4 corners of lease. Soil storage will be on NW side of Lease. Taking water from dug out 5 of lease. For dust control.						Central		37924	Well
30-May-2019	055471376-001	Pengrowth Energy Corporation	3-Jun-2019		NTS: B 022-K/094-H-02	No	Truck	Passed Inspection (Complete)	3-Jun-2019	3-Jun-2019	Routine	For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured. Lease is padded. There is a breach in berm.						Central		11022	Pipeline, Well
30-May-2019	055472038-001	Tourmaline Oil Corp.	4-Jun-2019		NTS: A-C 079-A/094-B-16	Yes	Truck	Passed Inspection (Complete)	4-Jun-2019	4-Jun-2019	Planned	No problems on inspection. Rig is clean and all related equipment is well maintained.						Central		34716	Pipeline, Well
30-May-2019	055474523-001	Pengrowth Energy Corporation	4-Jun-2019		NTS: A 023-K/094-H-02	No	Truck	Passed Inspection (Complete)	4-Jun-2019	4-Jun-2019	Routine	For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured. There is a partial barricade around wellhead. Lease is padded. At abandoned well a-B23-K there is a buried cable coming up from ground.						Central		06630, 08128	Pipeline, Well
30-May-2019	055478780-001	Pengrowth Energy Corporation	4-Jun-2019		NTS: D 013-K/094-H-02	No	Truck	Passed Inspection (Complete)	4-Jun-2019	4-Jun-2019	Routine	For Information Only: Wellhead is disconnected from flowline and valves are secured.						Central		19897	Pipeline, Well
30-May-2019	055479387-001	Pengrowth Energy Corporation	4-Jun-2019		NTS: D 033-K/094-H-02	No	Truck	Passed Inspection (Complete)	4-Jun-2019	4-Jun-2019	Routine	For Information Only: d-33-K Wellhead valves are secured. No flowline onsite. d-A33-K Soils at well center have settled. Some debris on site should be removed.						Central		06847, 19899	Pipeline, Well
30-May-2019	055480018-001	Pengrowth Energy Corporation	4-Jun-2019		NTS: B 033-K/094-H-02	No	Truck	Passed Inspection (Complete)	4-Jun-2019	4-Jun-2019	Planned	Chemical injection line is still connected to the wellhead. This should be disconnected and outlet on wellhead bullplugged. Drain plug on secondary containment is missing, this should be replaced as there is residue inside secondary containment being allowed escape. For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured. Polish rod in well and connected to pumpjack (weights in up position).						Central		06768	Pipeline, Well
30-May-2019	055480597-001	Pengrowth Energy Corporation	4-Jun-2019		NTS: D 024-K/094-H-02	No	Truck	Passed Inspection (Complete)	4-Jun-2019	4-Jun-2019	Planned	What was the cause of the lid on the one production tank to be lifted? A nut is off a bolt on the annulus flange of the wellhead. This should be put back on. 2 400 production tanks, 1 100 bbl tanks, pump building, pig barrel (valves closed), underground tank, inlet lines to facility are closed, underground flare knockout, flarestack, separator building, MCC building, power to site wellhead is disconnected from flowline and valves are secured. pipeline riser onsite is blinded, flowline riser onsite. SCV had a meter on outlet. A bubble test done in 2018 indicated it passed. No odors, glove did not inflate.						Central	00000173	06661	Facility, Pipeline, Well
30-May-2019	055483183-001	Pengrowth Energy Corporation	4-Jun-2019		NTS: A 024-K/094-H-02	No	Truck	Passed Inspection (Complete)	4-Jun-2019	4-Jun-2019	Routine	Reclamation on lease has yet to take place. Two stainless steel lines onsite, coming up out of ground. A barricade had been placed around them.						Central		07313	Pipeline, Well
30-May-2019	055483971-001	Pengrowth Energy Corporation	4-Jun-2019		NTS: D 014-K/094-H-02	No	Truck	Passed Inspection (Complete)	4-Jun-2019	4-Jun-2019	Planned	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured.						Central		07547	Pipeline, Well
30-May-2019	055482907-001	Pengrowth Energy Corporation	4-Jun-2019		NTS: A 014-K/094-H-02	No	Truck	Passed Inspection (Complete)	4-Jun-2019	4-Jun-2019	Planned	Road to lease has a culvert that is washed out. Before maintenance can begin the road will need to be permitted. There is a breach and erosion taking place on south side of lease.						Central		19913	Pipeline, Well
30-May-2019	055483757-001	Pengrowth Energy Corporation	4-Jun-2019		NTS: B 034-K/094-H-02	No	Truck	Passed Inspection (Complete)	4-Jun-2019	4-Jun-2019	Routine	For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured. Surface casing vent has a meter on it. Polish rod is in well and connected to jack (weights are in up position). Propane tanks onsite. At edge of lease is a line coming from ground.						Central		11023	Pipeline, Well
30-May-2019	055487116-001	Pengrowth Energy Corporation	4-Jun-2019		NTS: A 034-K/094-H-02	No	Truck	Passed Inspection (Complete)	4-Jun-2019	4-Jun-2019	Routine	For Information Only: Wellhead is disconnected from flowline. Wellhead valves are not secured. Surface casing vent has a meter on it. Polish rod is in well and connected to a pumpjack (electric). Building and pilings are still onsite.						Central		07480	Pipeline, Well
31-May-2019	055436676-001	Whitecap Resources Inc.	31-May-2019		DLS: 08-18-086-13	No	Truck	Passed Inspection (Complete)	31-May-2019	31-May-2019	Planned							Central		02490, 00995	Pipeline, Well
31-May-2019	055437023-001	Whitecap Resources Inc.	31-May-2019		DLS: 05-18-086-13	No	Truck	Passed Inspection (Complete)	31-May-2019	31-May-2019	Routine	Some staining around the 6-18 wellhead						Central		02489, 02888, 03016, 00811	Pipeline, Well
31-May-2019	055437726-001	Whitecap Resources Inc.	31-May-2019		DLS: 16-13-086-14	No	Truck	Passed Inspection (Complete)	31-May-2019	31-May-2019	Planned							Central		00858	Pipeline, Well
31-May-2019	055438072-001	Whitecap Resources Inc.	31-May-2019		DLS: 16-12-086-14	No	Truck	Passed Inspection (Complete)	31-May-2019	31-May-2019	Planned							Central		00593	Pipeline, Well
31-May-2019	055438420-001	Whitecap Resources Inc.	31-May-2019		DLS: 16-07-086-13	No	Truck	Passed Inspection (Complete)	31-May-2019	31-May-2019	Planned	Some staining around the 11-7 wellhead						Central		03019, 02844	Pipeline, Well
31-May-2019	055438772-001	Whitecap Resources Inc.	31-May-2019		DLS: 05-07-086-13	No	Truck	Passed Inspection (Complete)	31-May-2019	31-May-2019	Planned							Central		02478, 00862, 01100, 02467	Pipeline, Well
31-May-2019	055439125-001	Whitecap Resources Inc.	31-May-2019		DLS: 14-06-086-13	No	Truck	Passed Inspection (Complete)	31-May-2019	31-May-2019	Planned							Central		01284, 00152	Pipeline, Well
31-May-2019	055439483-001	Whitecap Resources Inc.	31-May-2019		DLS: 03-06-086-13	No	Truck	Passed Inspection (Complete)	31-May-2019	31-May-2019	Planned							Central		03024, 00101, 02369	Pipeline, Well
31-May-2019	055462005-001	Canadian Natural Resources Limited	3-Jun-2019	18-Jun-2019	NTS: B 060-A/093-I-09	No	Truck	Deficiencies Corrected	19-Jun-2019	3-Jun-2019	Planned	Deficiencies: - Garbage and debris on lease. Must be cleaned up to comply with section 15(3)(b) of the Drilling and Production Regulation. -Staining around the wellhead. Must be remediated to comply with section 37(2)(c) of the OGAA Comments: - Tubing has been ripped off - Building pilings left in ground. May become hazardous in winter/snow conditions.						South	00023884	24854	Facility, Pipeline, Well
31-May-2019	055462644-001	ARC Resources Ltd.	3-Jun-2019		DLS: 12-30-081-17	No	Truck	Passed Inspection (Complete)	3-Jun-2019	3-Jun-2019	Planned	Well suspended. Locked and chained No surface equip. other than wellhead - key for lock sitting on master valve casing - Comment made. Failed bubble test on SCVF - previously reported. Some debris (broken rig matting) around lease site. Wellhead locked and chained - key for lock left sitting on Master Valve should be removed. Lease was in overall good condition, with some broken matting around site						South	00020354		Facility, Pipeline, Well
31-May-2019	055464135-001	Pieridae Alberta Production Ltd.	3-Jun-2019		NTS: D 043-A/093-I-09	No	Truck	Deficiencies Corrected	3-Jul-2019	3-Jun-2019	Planned	- Secondary containment on Produced H2O drain tank full - Bullplug missing near wellhead. Must be replaced to comply with section 50(1) of the Drilling and Production Regulation - Incorrect signage. Must display name of permit holder. Update signage to comply with section 15(1) of the Drilling and Production Regulation.						South	00024752, 00024753	26566, 26567	Facility, Pipeline, Well
31-May-2019	055465313-001	Canadian Natural Resources Limited	3-Jun-2019		NTS: A 072-A/093-I-09	No	Truck	Passed Inspection (Complete)	3-Jun-2019	3-Jun-2019	Planned	No issues found on site						South	00024381	25880	Facility, Pipeline, Well
31-May-2019	055465897-001	Ovintiv Canada ULC	4-Jun-2019		DLS: 14-04-081-17	No	Truck	Passed Inspection (Complete)	4-Jun-2019	3-Jun-2019	Planned	Single well - all surface equipment removed. Wellhead chained and locked. Some rutting/standing surface water in SE area of lease. No concerns at time of site inspection.						South		27392	Pipeline, Well
3-Jun-2019	055509616-001	Canadian Natural Resources Limited	5-Jun-2019		NTS: C 038-A/094-A-15	No	Truck	Passed Inspection (Complete)	5-Jun-2019	3-Jun-2019	Routine	No concerns at time of inspection.						Central		09855	Well
4-Jun-2019	055484131-001	Orphan Fund	4-Jun-2019		DLS: 13-07-087-17	No	Truck	Passed Inspection (Complete)	4-Jun-2019	4-Jun-2019	OGC Requested	Abandoned site. No equipment or pipeline riser remaining.						Central		09907	Pipeline, Well
4-Jun-2019	055484478-001	Orphan Fund	4-Jun-2019		DLS: 05-05-087-17	No	Truck	Passed Inspection (Complete)	4-Jun-2019	4-Jun-2019	OGC Requested	Site equipment removed, nothing remains. Some pipeline riser off lease at the NE edge.						Central	00002622		Facility, Pipeline, Well
4-Jun-2019	055488325-001	Canadian Natural Resources Limited	4-Jun-2019		DLS: 02-33-088-16	No	Truck	Deficiencies Corrected	25-Jun-2019	4-Jun-2019	Planned							Central	00000774	07450	Facility, Pipeline, Well
4-Jun-2019	055485174-001	Canadian Natural Resources Limited	4-Jun-2019		DLS: 14-28-088-16	No	Truck	Passed Inspection (Complete)	4-Jun-2019	4-Jun-2019	Routine							Central		11380	Well
4-Jun-2019	055485519-001	Canadian Natural Resources Limited	4-Jun-2019		DLS: 11-28-088-16	No	Truck	Deficiencies Corrected	17-Jun-2019	4-Jun-2019	Routine							Central		06770	Well
4-Jun-2019	055485864-001	Canadian Natural Resources Limited	4-Jun-2019		DLS: 04-28-088-16	No	Truck	Passed Inspection (Complete)	4-Jun-2019	4-Jun-2019	Routine							Central	00007080, 00002033	07059, 11391	Facility, Pipeline, Well
4-Jun-2019	055486217-001	Canadian Natural Resources Limited	4-Jun-2019		DLS: 12-21-088-16	No	Truck	Passed Inspection (Complete)	4-Jun-2019	4-Jun-2019	Routine							Central		07440	Well
4-Jun-2019	055486562-001	Canadian Natural Resources Limited	4-Jun-2019		DLS: 09-20-088-16	No	Truck	Passed Inspection (Complete)	4-Jun-2019	4-Jun-2019	Routine							Central		07703	Well
4-Jun-2019	055516938-001	Tourmaline Oil Corp.	5-Jun-2019	20-Jun-2019	DLS: 03-18-080-17	Yes	Truck	Deficiencies Corrected	21-Jun-2019	4-Jun-2019	Planned	Gas Plant Inspection Meet with E&I maintenance, operations, and the area foreman. Review plant accounting meter calibrations. Tourmaline plant meters were being done annually, last calibrations were done June 27, 2018. Discuss recent changes to the Measurement Guideline for gas plant accounting meter maintenance frequency, now semi-annual. The flare meter was recently inspected/serviced May 15-16, 2019. Facility shutdown checks and ESDV servicing were completed during the turn-around May 11- 15 , 2019. PSVs that failed pre-pop 3 years ago were also serviced. The E&I contractor made note and will schedule plant accounting meter calibration/verifications to semi-annual frequency. Verified the condensate tank level transmitters zeroed and were reading correct. Inspect the plant HMI LEL detection screen. Found that Refridgeration Package 1 was missing the propane LEL display faceplate on the HMI. Also noted plant blowdown valves were not on the HMI process screens. Noted that the LEL - local bypass timer max value was 299 minutes (5 hours) and the global bypass timer for fire detection was 5 hours. Request Tourmaline check corporate policy for maximum safety system bypass timer value, and align to corporate policy. Plant attend timer set at 300 minutes. There is a possibility that if operations staff leaves the site without turning LEL or Fire bypass off there would be a period of up to 5 hours were an incident could occur with no notification/callout or action (ESD). Found the purge gas meter to the trainH 1 header reading negative flow. The fuel gas line supplying purge gas to the header was plugged off. Operations staff cleared the blockage and restored purge to the flare header. Found the tanker truck loading NGLs not to be following Tourmaline loading procedure. The tanker wheels were not chocked (only one wheel chock was used and was not engaged against the wheel) Questioned whether the driver was in direct supervision of the loading operation, while sitting in the cab. Action Items: 1. Evaluate the plant PLC programmed settings for Fire and LEL detection bypass timer maximum values. Found max values set to 5 hours. Submit Tourmaline Oil Corporate safety system bypass policy. 2. Submit all plant accounting meter calibrations (2019) , including the flare meter calibration/verification. 3. Consider installing an alarm in the plant PLC to notify the operations staff of no flare header purge flow. Found No flow train #1 flare header- purge flow plugged off. 4. Revise plant accounting meter calibration/verification as per the Measurement Guideline- Since Nov 2018 the calibration/verification frequency has been harmonized with Alberta and Saskatchewan - semi annual. 5. Consider adding plant blowdown valves BDVs and status indication to the plant HMI process display screens. 6. Determine whether the NGL trucking company was following the truck loading procedure. Take corrective actions as required. 7. Ground the spill catchers on the field gathering flow splitter pigging barrels. 8. K-2000-1 repair gas leaks found from Thermal Scan Ventures IR inspection (start gas and fuel gas valve body) . 9. Refrig # 2 V-620B0 -Economizer- Replace missing valve handle on PSV block valve.						South	00007819		Facility, Pipeline, Well
4-Jun-2019	055526755-001	PETRONAS Energy Canada Ltd.	5-Jun-2019		NTS: B 088-B/094-G-01	No	Truck	Passed Inspection (Complete)	5-Jun-2019	29-May-2019	Planned	COMMENTS: -No concerns here at this time. ground water monitoring wells onsite abandoned grave marker signage onsite for the b-88-B, WA# 1350						Central	00020320	01350, 16559	Facility, Pipeline, Well
4-Jun-2019	055527412-001	PETRONAS Energy Canada Ltd.	5-Jun-2019		NTS: B 099-B/094-G-01	No	Truck	Passed Inspection (Complete)	5-Jun-2019	4-Jun-2019	Planned	COMMENTS: - No concerns here at this time. ground water monitoring wells onsite - no visible gravemarker for the abandoned b-99-B well, WA# 732						Central	00018450	00732, 00739	Facility, Pipeline, Well
4-Jun-2019	055527977-001	PETRONAS Energy Canada Ltd.	5-Jun-2019		NTS: A 022-F/094-G-01	No	Truck	Passed Inspection (Complete)	5-Jun-2019	4-Jun-2019	Planned	COMMENTS: - No concerns here at this time.						Central	00017918	27451, 27612, 29686	Facility, Pipeline, Well
4-Jun-2019	055528567-001	PETRONAS Energy Canada Ltd.	5-Jun-2019		NTS: D 022-F/094-G-01	No	Truck	Passed Inspection (Complete)	5-Jun-2019	4-Jun-2019	Planned	COMMENTS: - faint odour of H2S around wellhead area. Please assess						Central	00024745	26543	Facility, Pipeline, Well
4-Jun-2019	055533665-001	Cenovus Energy Inc.	6-Jun-2019		NTS: A-A 089-A/093-P-01	No	Truck	Passed Inspection (Complete)	6-Jun-2019	6-Jun-2019	Planned	SCv good Chem tank grounded secondary containment small amount of fluid good Pigging cap chain good plunger lift 2 catodynes I vent cap missing on west side, no byapss 2 PSV good no garbage or debris						South		06376	Pipeline, Well
4-Jun-2019	055533551-001	ARC Resources Ltd.	6-Jun-2019		DLS: 11-20-079-14	No	Truck	Passed Inspection (Complete)	6-Jun-2019	6-Jun-2019	Planned	Not a deficiency (stated for health and site maintenance/housekeeping purposes only) Skid filled with large mouse nest and feces.						South	00019739	13660	Facility, Pipeline, Well

4-Jun-2019	0555535582-001	Cenovus Energy Inc.	6-Jun-2019		NTS: D 095-A/093-P-01	No	Truck	Passed Inspection (Complete)	6-Jun-2019	6-Jun-2019	Planned	SCV good Chem tank not grounded, stairs dismantled placed in empty sec contain plunger lift 2 catodynes vented no bypass 1 PSV Compressor building do not operate Chem tank grounded, empty, sec contain 1/2 full pop tank grounded, small amount of fluid in secdondary 4 pigging chain caps chains good, 4 catch bins grounded, 1 lid in nearby field						South		05363	Pipeline, Well
4-Jun-2019	0555544792-001	Cenovus Energy Inc.	6-Jun-2019		NTS: D 057-A/093-P-01	No	Truck	Passed Inspection (Complete)	6-Jun-2019	6-Jun-2019	Planned							South		13004	Pipeline, Well
4-Jun-2019	0555549094-001	Cenovus Energy Inc.	6-Jun-2019		NTS: C 092-B/093-P-01	No	Truck	Passed Inspection (Complete)	6-Jun-2019	6-Jun-2019	Planned							South		06322	Pipeline, Well
4-Jun-2019	0555549864-001	Ovintiv Canada ULC	6-Jun-2019		NTS: B 088-B/093-P-01	No	Truck	Passed Inspection (Complete)	6-Jun-2019	6-Jun-2019	Planned							South	00024345		Facility, Pipeline, Well
4-Jun-2019	0557385587-001	ARC Resources Ltd.	14-Jun-2019		DLS: 16-05-079-14	No	Truck	Passed Inspection (Complete)	14-Jun-2019	14-Jun-2019	Planned	Site appeared to be in good condition. No issues found.						South	00020039, 00022581, 00026138, 00026139	15301, 22250, 30681, 30687	Facility, Pipeline, Well
4-Jun-2019	0557391551-001	ARC Resources Ltd.	14-Jun-2019		DLS: 03-06-079-14	No	Truck	Passed Inspection (Complete)	14-Jun-2019	14-Jun-2019	Planned	No issues found on site						South	00020144, 00025047, 00025048	15987, 27182, 27183	Facility, Pipeline, Well
4-Jun-2019	0557399332-001	ARC Resources Ltd.	14-Jun-2019		DLS: 01-07-079-14	No	Truck	Passed Inspection (Complete)	14-Jun-2019	14-Jun-2019	Planned	Original well- lock on fisher h/lo controls ineffective. Lock slips under ball valve handle.						South	00017923	15945, 25293, 29682, 29680, 29681, 29679	Facility, Pipeline, Well
4-Jun-2019	0557400872-001	ARC Resources Ltd.	14-Jun-2019		DLS: 10-08-079-14	No	Truck	Deficiencies Corrected	19-Jun-2019	14-Jun-2019	Planned	Low LEL's in B well skid. Leak must be repaired to comply with section 50(1) of the Drilling and Production Regulation.						South	00024089, 00024090	16672, 25301, 25300	Facility, Pipeline, Well
4-Jun-2019	0557414464-001	PETRONAS Energy Canada Ltd.	17-Jun-2019		NTS: A 021-F/094-G-01	No	Truck	Passed Inspection (Complete)	17-Jun-2019	4-Jun-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00018442	00711	Facility, Pipeline, Well
4-Jun-2019	0557643839-001	ARC Resources Ltd.	17-Jun-2019		DLS: 09-17-079-14	No	Truck	Passed Inspection (Complete)	17-Jun-2019	17-Jun-2019	Planned	No issues found on site						South	00019937, 00022839, 00022886, 00024561, 00024566	14914, 22871, 22968, 26188, 26196	Facility, Pipeline, Well
4-Jun-2019	0557654411-001	ARC Resources Ltd.	17-Jun-2019		DLS: 02-19-079-14	No	Truck	Passed Inspection (Complete)	17-Jun-2019	17-Jun-2019	Planned	No issues found on site						South	00020282, 00024116, 00024117	16418, 25352, 25353	Facility, Pipeline, Well
4-Jun-2019	0557697781-001	PETRONAS Energy Canada Ltd.	17-Jun-2019		NTS: C 020-G/094-G-01	No	Truck	Passed Inspection (Complete)	17-Jun-2019	4-Jun-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00020689	17839	Facility, Pipeline, Well
4-Jun-2019	0557704421-001	PETRONAS Energy Canada Ltd.	17-Jun-2019		NTS: D 010-G/094-G-01	No	Truck	Passed Inspection (Complete)	17-Jun-2019	4-Jun-2019	Planned	COMMENTS: -No concerns here at this time.						Central		00541	Well
4-Jun-2019	0557771770-001	PETRONAS Energy Canada Ltd.	17-Jun-2019		NTS: C 027-F/094-G-01	No	Truck	Passed Inspection (Complete)	17-Jun-2019	4-Jun-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00021665	20284	Facility, Pipeline, Well
4-Jun-2019	0557722533-001	PETRONAS Energy Canada Ltd.	17-Jun-2019		NTS: A 048-F/094-G-01	No	Truck	Passed Inspection (Complete)	17-Jun-2019	4-Jun-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00022970	23127	Facility, Pipeline, Well
4-Jun-2019	0557773947-001	PETRONAS Energy Canada Ltd.	17-Jun-2019		NTS: A 078-F/094-G-01	No	Truck	Deficiencies Corrected	10-Jul-2019	4-Jun-2019	Routine							Central	00022400	21836	Facility, Pipeline, Well
4-Jun-2019	0557734523-001	PETRONAS Energy Canada Ltd.	17-Jun-2019		NTS: C 068-F/094-G-01	No	Truck	Passed Inspection (Complete)	17-Jun-2019	4-Jun-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00022323	21649	Facility, Pipeline, Well
5-Jun-2019	0555518485-001	Predator Oil BC Ltd.	5-Jun-2019		DLS: 11-04-087-18	No	Truck	Deficiencies Corrected	13-Jun-2019	5-Jun-2019	Routine	Please assess and provide a list of wells to the inspector by e-mail that fall under D&P Reg Section 39. Pressure gauge is still in the well and annulus valves are not secured.						Central		19600	Well
5-Jun-2019	0555530285-001	Crew Energy Inc.	6-Jun-2019		DLS: 04-07-082-19	No	Truck	Passed Inspection (Complete)	6-Jun-2019	6-Jun-2019	Planned	4 wells onsite and associated meter runs/tubinets. Lease is in overall good condition, some removed piping laying onsite. Small leak in meter cabinet downstream of orifice meter for 04-07 well, contained to cabinet. Tidy tank collecting emulsion from separator building missing a cap. Site in overall good condition at time of inspection - some unused piping around lease. Minor leak downstream of orifice meter in cabinet for 04-07 well, contained inside of cabinet. No cap on tidy tank collecting emulsion from separator - Please replace.						South	00024552, 00024556, 00025203, 00025365	26167, 26176, 27442, 27766	Facility, Pipeline, Well
5-Jun-2019	0555530646-001	Ovintiv Canada ULC	6-Jun-2019		NTS: A 035-J/093-P-01	No	Truck	Passed Inspection (Complete)	6-Jun-2019	6-Jun-2019	Planned	No problems found on Inspection.						South		20417	Pipeline, Well
5-Jun-2019	0555532434-001	Ovintiv Canada ULC	6-Jun-2019		NTS: B 051-J/093-P-07	No	Truck	Passed Inspection (Complete)	6-Jun-2019	6-Jun-2019	Planned							South	00022296	21591, 21592	Facility, Pipeline, Well
5-Jun-2019	0555532989-001	Canadian Natural Resources Limited	6-Jun-2019		NTS: B 037-J/093-P-01	No	Truck	Passed Inspection (Complete)	6-Jun-2019	6-Jun-2019	Planned	Ring for safety chain on pigging chamber is spread apart. All else looks good.						South		13324	Wel
5-Jun-2019	0555533901-001	Shell Canada Limited	6-Jun-2019		NTS: B 100-I/093-P-07	No	Truck	Passed Inspection (Complete)	6-Jun-2019	6-Jun-2019	Planned							South	00022742	22641	Facility, Pipeline, Well
5-Jun-2019	0555534456-001	Ovintiv Canada ULC	6-Jun-2019		NTS: B 036-J/093-P-01	No	Truck	Passed Inspection (Complete)	6-Jun-2019	6-Jun-2019	Planned	All good on Inspection.						South		22901	Pipeline, Well
5-Jun-2019	0555535237-001	Ovintiv Canada ULC	6-Jun-2019		NTS: D 026-J/093-P-01	No	Truck	Passed Inspection (Complete)	6-Jun-2019	6-Jun-2019	Planned	No problems found.						South		22905	Pipeline, Well
5-Jun-2019	0555536346-001	Tidewater Midstream and Infrastructure Ltd	6-Jun-2019		NTS: D 018-I/093-P-01	No	Truck	Passed Inspection (Complete)	6-Jun-2019	6-Jun-2019	Planned	Please check chain on pigging station.						South		23654	Pipeline, Well
5-Jun-2019	0555543436-001	Ovintiv Canada ULC	6-Jun-2019		NTS: D-A 030-J/093-P-01	No	Truck	Passed Inspection (Complete)	6-Jun-2019	6-Jun-2019	Planned	All good.						South		23540	Pipeline, Well
5-Jun-2019	0555544010-001	Ovintiv Canada ULC	6-Jun-2019		NTS: B 091-I/093-P-01	No	Truck	Passed Inspection (Complete)	6-Jun-2019	6-Jun-2019	Planned	Safety chains on both pigging barrels are not hooked up.						South		23116	Pipeline, Well
5-Jun-2019	0555545141-001	Crew Energy Inc.	6-Jun-2019		DLS: 16-03-082-19	No	Truck	Passed Inspection (Complete)	6-Jun-2019	6-Jun-2019	Planned	Site was in overall good condition at time of inspection. Baking pan being utilized as secondary containment around inhibitor pump should be replaced with something more permanent and stationary. Some staining around "b" wellhead. shared lease with 9-3-82-19 multi pad. Some staining around wellheads a16-03 and b16-03. Inhibitor pump secondary containment not appropriate (baking pan) - requested a more permanent solution.						South	00018254	30115, 30116, 30117	Facility, Pipeline, Well
5-Jun-2019	0555545758-001	Ovintiv Canada ULC	6-Jun-2019		NTS: D 081-J/093-P-01	No	Truck	Deficiencies Corrected	5-Jul-2019	6-Jun-2019	Planned	Pig chain and plug missing. Must be replaced to comply with section 78(1.1) of the D&PR.						South	00020353	16673	PLUG MIsUU
5-Jun-2019	0555546955-001	Ovintiv Canada ULC	6-Jun-2019		NTS: C 051-J/093-P-07	No	Truck	Deficiencies Corrected	9-Jul-2019	6-Jun-2019	Planned	D&PR Inactive or suspended wells 25 (1) In this section: "active" means (a) production, injection or disposal of fluids, (b) drilling, completion or workover operations, and (c) with respect to a well designated under section 2 (7), monitoring reservoir pressure or obtaining other formation information; "inactive", in relation to a well, means a well that has not been abandoned but (a) has not been active for 12 consecutive months, or (b) if the well is classified as a special sour well, has not been active for 6 consecutive months. (2) The well permit holder of an inactive well must submit a report to the commission within 30 days of the suspension of a well. (3) The well permit holder of a suspended well must establish a program of inspections sufficient to ensure the ongoing integrity of the well. (4) The well permit holder of a suspended well must maintain records of the inspections referred to in subsection (3). (5) The well permit holder of an inactive well, within 60 days of the well becoming inactive, must suspend the well in a manner that ensures the ongoing integrity of the well.						South		17238	Pipeline, Well
5-Jun-2019	0555547636-001	Crew Energy Inc.	6-Jun-2019		DLS: 09-01-082-19	No	Truck	Passed Inspection (Complete)	6-Jun-2019	6-Jun-2019	Planned	Site was in over all very good condition at the time of inspection. Cap missing off of 250 regulator to catadyne in separator building - please replace.						South	00017946	24388, 25178, 26198, 29658, 29657, 30114, 30118	Facility, Pipeline, Well
5-Jun-2019	0555548540-001	Canadian Natural Resources Limited	6-Jun-2019		NTS: D 084-J/093-P-07	No	Truck	Passed Inspection (Complete)	6-Jun-2019	6-Jun-2019	Planned							South	00022294	21585, 21586	Facility, Pipeline, Well
5-Jun-2019	0555550213-001	Crew Energy Inc.	6-Jun-2019		DLS: 05-35-081-19	Yes	Truck	Passed Inspection (Complete)	6-Jun-2019	6-Jun-2019	Planned	Site in overall good condition. B well not tied in to existing infrastructure - chained and locked. Wires inside of TEG charred - spoke with operator - will replace or repair immediately. Charred/exposed wires in TEG - should be repaired/replaced. Site was in overall good condition at time of site inspection.						South	00017863	29362, 29363, 29364	Facility, Pipeline, Well
5-Jun-2019	0555550578-001	PETRONAS Energy Canada Ltd.	6-Jun-2019		NTS: D 055-D/094-A-13	No	Truck	Deficiencies Corrected	2-Jul-2019	6-Jun-2019	Planned	The road to the well site is in good shape. A follow up view noted the fencing has been removed from the sump area and there are no more concerns except the sign for the sump is no longer required and could be removed.						Central	00026613	15457	Facility, Pipeline, Well
5-Jun-2019	0555550927-001	Ovintiv Canada ULC	6-Jun-2019		NTS: B 058-J/093-P-08	No	Truck	Passed Inspection (Complete)	6-Jun-2019	6-Jun-2019	Planned							South	00022068	21402, 21114	Facility, Pipeline, Well
5-Jun-2019	0555552203-001	PETRONAS Energy Canada Ltd.	6-Jun-2019		NTS: D 036-D/094-A-13	No	Truck	Deficiencies Corrected	20-Jun-2019	6-Jun-2019	Planned							Central	00018474	00960	Facility, Pipeline, Well
5-Jun-2019	0555552577-001	Canadian Natural Resources Limited	6-Jun-2019		DLS: 05-23-081-19	No	Truck	Passed Inspection (Complete)	6-Jun-2019	6-Jun-2019	Planned	7 wells and 2 disposal wells active onsite. Site in overall good condition at time of inspection. 'a' well ESD leaking - please repair/replace. No other concerns at time of site visit.						South	00024173, 00024434, 00024437, 00024438, 00024541, 00024548, 00024626, 00026646, 00026647	24801, 25507, 25978, 25986, 25985, 26156, 26163, 26299, 26457, 37503	Facility, Pipeline, Well
5-Jun-2019	0555553612-001	PETRONAS Energy Canada Ltd.	6-Jun-2019		NTS: B 024-D/094-A-13	No	Truck	Passed Inspection (Complete)	6-Jun-2019	6-Jun-2019	Planned							Central		01258	Well
5-Jun-2019	0555554218-001	Cenovus Energy Inc.	11-Jun-2019		NTS: B 028-G/093-P-01	No	Truck	Passed Inspection (Complete)	11-Jun-2019	6-Jun-2019	Planned							South		06300	Pipeline, Well
5-Jun-2019	0555554774-001	Cenovus Energy Inc.	11-Jun-2019		NTS: D 037-G/093-P-01	No	Truck	Passed Inspection (Complete)	11-Jun-2019	6-Jun-2019	Planned	Methanol tank secondary containment is missing drain plug.						South		17528	Pipeline, Well
5-Jun-2019	0555555262-001	PETRONAS Energy Canada Ltd.	6-Jun-2019		NTS: A 034-D/094-A-13	No	Truck	Passed Inspection (Complete)	6-Jun-2019	6-Jun-2019	Planned	Please check your road data under your permits as there is a void between road #9 segment 14 and road #04024 and a void that goes to the b-44-D / 94-A-13 well pad.						Central	00018381	00175	Facility, Pipeline, Well
5-Jun-2019	0555558426-001	Sanling Energy Ltd.	11-Jun-2019	12-Jul-2019	NTS: D 069-G/093-P-01	No	Truck	Deficiencies Corrected	12-Jul-2019	6-Jun-2019	Planned							South		07905	Pipeline, Well
5-Jun-2019	0555563333-001	Sanling Energy Ltd.	11-Jun-2019		NTS: A 067-G/093-P-01	No	Truck	Passed Inspection (Complete)	11-Jun-2019	7-Jun-2019	Planned							South		11481	Pipeline, Well
5-Jun-2019	0555593009-001	NOVA Gas Transmission Ltd.	10-Jun-2019			Yes	Walk	Passed Inspection (Complete)	10-Jun-2019	10-Jun-2019	Routine	Inspection of POD # 1 on the East Pine. 10 meter access has been cleared and rig matted. Joint inspection with operators						South			CIAS
5-Jun-2019	0556474472-001	Tidewater Midstream and Infrastructure Ltd	12-Jun-2019	1-Jan-2020	NTS: A 057-G/093-P-01	No	Truck	Deficiencies Corrected	28-Jan-2020	11-Jun-2019	Planned							South		25138	Pipeline, Well
5-Jun-2019	0556484485-001	ConocoPhillips Canada Resources Corp.	12-Jun-2019		NTS: D 044-K/094-A-12	No	Truck	Deficiencies Corrected	21-Jun-2019	12-Jun-2019	Planned	It was noted that submissions have been made to the OGC for the 2 surface casing vent leaks.						Central	00026456	31228, 31226	Facility, Pipeline, Well
5-Jun-2019	0556534411-001	Cenovus Energy Inc.	12-Jun-2019		NTS: B 050-H/093-P-01	No	Truck	Passed Inspection (Complete)	12-Jun-2019	12-Jun-2019	Planned							South		06301	Pipeline, Well
5-Jun-2019	0556553185-001	Ovintiv Canada ULC	12-Jun-2019		NTS: D 048-H/093-P-01	No	Truck	Passed Inspection (Complete)	12-Jun-2019	12-Jun-2019	Planned							South	00022203	21403	Facility, Pipeline, Well
5-Jun-2019	0556573865-001	Ovintiv Canada ULC	12-Jun-2019		NTS: C 045-H/093-P-01	No	Truck	Passed Inspection (Complete)	12-Jun-2019	12-Jun-2019	Planned							South	00022077, 00022138	21127, 21259	Facility, Pipeline, Well
5-Jun-2019	0557662133-001	Canadian Natural Resources Limited	17-Jun-2019		NTS: C 088-F/093-I-09	Yes	Truck	Passed Inspection (Complete)	17-Jun-2019	17-Jun-2019	Planned	- Lock missing on ESD bypass (remedied while on site) - Sign on A-well missing - Ground wire cut on enviro-box (near flare) - Small leak/odour near B-well - Ground on chem tank missing						South	00021293	03511, 19635, 21811	Facility, Pipeline, Well
5-Jun-2019	0557667771-001	Canadian Natural Resources Limited	17-Jun-2019		NTS: A 067-I/093-I-09	Yes	Truck	Passed Inspection (Complete)	17-Jun-2019	17-Jun-2019	Planned	Site appeared to be in good condition. Operations staff were very helpful in answering any and all questions. Annulus dug out of soil. May be an issue in the Winter						South	00007502	05184	Facility, Pipeline, Well
5-Jun-2019	0557673726-001	Canadian Natural Resources Limited	17-Jun-2019		NTS: C 099-I/093-I-09	Yes	Truck	Passed Inspection (Complete)	17-Jun-2019	17-Jun-2019	Planned	No issues found on site						South	00019136	08563	Facility, Pipeline, Well
5-Jun-2019	0557682227-001	Canadian Natural Resources Limited	17-Jun-2019		NTS: B 057-G/093-I-09	Yes	Truck	Passed Inspection (Complete)	17-Jun-2019	17-Jun-2019	Planned	No Issues found						South		03976, 14061	Wel
5-Jun-2019	0557687785-001	Canadian Natural Resources Limited	17-Jun-2019		NTS: C 036-A/093-I-15	Yes	Truck	Passed Inspection (Complete)	17-Jun-2019	17-Jun-2019	Planned	Small leak at wellhead. Gravel berm around 400bbl tank - Unused piping/equipment on the ground						South		02973	Well
5-Jun-2019	0557773323-001	PETRONAS Energy Canada Ltd.	17-Jun-2019		NTS: A 054-F/094-G-01	No	Truck	Deficiencies Corrected	27-Jun-2019	5-Jun-2019	Planned	a-454-F: WH only chained and locked a-54-F: Flowline not disconnected and has an open pancake in line, with only 1/4 turn valve closed						Central		13022, 15665	Well
6-Jun-2019	0555591612-001	Canadian Natural Resources Limited	10-Jun-2019			No	Helicopter	Passed Inspection (Complete)	10-Jun-2019	10-Jun-2019	Routine	Some erosion present in drainage off of west side of bridge at 10.5km. Overall road in good condition an well maintained at time of inspection. Routine inspection - erosion channel observed on northwest side of bridge/abutment with potential to deposit sediment into waterway. No erosion control measures in place at time of inspection, but no evidence of sediment/soil was observed as being deposited into the waterbody (54) at the time of inspection. Overall road is well maintained.						South			Road
6-Jun-2019	0555593368-001	Bonavista Energy Corporation	10-Jun-2019		NTS: D 030-J/094-A-14	No	ATV/Snow Machine	Deficiencies Corrected	2-Jul-2019	10-Jun-2019	Planned	The first bridge on the access to this well has deep erosion downhill to bridge carrying soils over bridge deck. Soils are eroding out under bridge. Road and bridge maintenance is required. As per Oil and Gas Road Regulation ensure that a qualified person carries out a detailed inspection of each bridge or major culvert associated with the road, and (b) make a record of the inspection, (i) subject to subparagraph (ii), at least once every 3 years after the bridge or major culvert is constructed, or (ii) at such intervals as specified in writting by a professional engineer. Ensure a road permit is applied for and approved prior to any work or maintenance. All 3 wells are disconnected from flowline and valves are secured. Meter skid onsite. Pipeline blinded from meter skid. As per signage on blinded pipeline "Discontinued with chemicals." At time of inspection SCVents - okay - glove tested						Central		21459, 21471, 21460	Pipeline, Well
6-Jun-2019	0555594556-001	Bonavista Energy Corporation	10-Jun-2019		NTS: B 019-J/094-A-14	No	ATV/Snow Machine	Passed Inspection (Complete)	10-Jun-2019	10-Jun-2019	Planned	b-19-J well - 1/4 turn valve on wellhead is not closed. Both wells are disconnected from flowline. Both wells are insulated. Coiled tubing in both wells. Pipeline is blinded. Meter skid and chemical tank onsite.						Central	00021958	20882, 20941	Facility, Pipeline, Well
6-Jun-2019	0555595124-001	Bonavista Energy Corporation	10-Jun-2019		NTS: C 088-G/094-A-14	No	ATV/Snow Machine	Passed Inspection (Complete)	10-Jun-2019	10-Jun-2019	Planned	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Meter and two chemical tanks on lease. Brush pile on edge of lease. Wellhead is insulated. SCV - okay - glove test Pipeline blinded from meter. Riser at edge of lease.						Central		16898	Pipeline, Well
6-Jun-2019	0555596751-001	Bonavista Energy Corporation	10-Jun-2019		NTS: A 086-G/094-A-14	No	ATV/Snow Machine	Passed Inspection (Complete)	10-Jun-2019	10-Jun-2019	Planned	For Information Only: Wellhead disconnected from flowline. Wellhead is insulated, coiled tubing in hole. Pipeline is blinded from meter skid. Chemical tank onsite and riser on edge of lease.						Central	00021948	20853	Facility, Pipeline, Well
6-Jun-2019	0555597312-001	Canadian Natural Resources Limited	10-Jun-2019		NTS: A 006-J/094-A-14	No	ATV/Snow Machine	Passed Inspection (Complete)	10-Jun-2019	10-Jun-2019	Planned	Wellhead is still connected to a partial flowline. Pressure gauge in casing and injection line should be removed and outlets on wellhead bullplugged. Pipeline is disconnected from meter skid. Two chemical tanks onsite. Ensure well is suspended appropriately and report submitted through eSubmissions.						Central	00023008	23215	Facility, Pipeline Project, Well
6-Jun-2019	0555597888-001	Prairie Provident Resources Canada Ltd.	10-Jun-2019		NTS: C 094-G/094-A-14	No	ATV/Snow Machine	Passed Inspection (Complete)	10-Jun-2019	10-Jun-2019	Routine	For Information Only: Grave marker at well centre. Wellsite has good growth of natural vegetation. Access has grasses. Application for Certificate of Restoration could be applied for.						Central		09456	Pipeline, Well
6-Jun-2019	0556648780-001	PETRONAS Energy Canada Ltd.	12-Jun-2019		NTS: B 036-K/094-A-12	No	Truck	Passed Inspection (Complete)	12-Jun-2019	12-Jun-2019	Planned	It was noted that the underground tank (UGT) was inspected in 2014. It is good to see these UGT tagged so that the OGC can see that although they are probably seldom used, if ever, they are being managed.						Central		08683	Well
6-Jun-2019	0556653064-001	PETRONAS Energy Canada Ltd.	12-Jun-2019		NTS: B 075-D/094-A-13	No	Truck	Passed Inspection (Complete)	12-Jun-2019	12-Jun-2019	Planned	Good to see the underground tank integrity was tested in 2018. The old sump sign post is still laying on the ground close to the access road and should be removed-this was noted on a previous inspection. The external insulation on the line heater is starting to fall apart and should be secured or removed. Thanks						Central		07925	Well
6-Jun-2019	0556653671-001	PETRONAS Energy Canada Ltd.	12-Jun-2019		NTS: C 033-D/094-A-13	No	Truck	Deficiencies Corrected	6-Aug-2019	12-Jun-2019	Planned							Central		13933	Well

6-Jun-2019	0570405515-001	Coastal GasLink Pipeline Ltd.	13-Aug-2019		From: NTS: A 077-A/103-I-02 To: NTS: A 035-B/103-I-02	Yes	Truck	Passed Inspection (Complete)	13-Aug-2019	6-Jun-2019	Routine	Routine inspection of CGL section B pipeline permit 100084230, camp 9A and associated areas on June 6, 2019. Heavy rains day before and during site inspection. Camp 9A perimeter drainage established but not completed at this time. Temporary erosion and sediment control (ESC) measures in place and functional. Mats have been established on the camp area, soil pile that requires archeological assessment has been undisturbed. Follow up photos of camp 9A perimeter drainage provided to the OGC with more permanent ESC measures in place. Clearing and grubbing/mulching has occurred on laydown 31 and 32. Pipeline section B right of way (ROW) clearing is ongoing, stream crossings established and preventing mud and debris from entering watercourses. Timber and debris piles decked within the ROW and no timber has been removed from site nor has any grubbing occurred. Clearing widths are fairly consistently 50m wide throughout, few additional workspaces have been cleared. Machinery is travelling on corduroy trail to minimize site impacts. No Non-compliance noted.						South			Pipeline Project, Road
7-Jun-2019	0555564359-001	Ovintiv Canada ULC	7-Jun-2019		DLS: E 16-23-077-14	Yes	Truck	Passed Inspection (Complete)	7-Jun-2019	7-Jun-2019	Planned	One guard to be changed out on 300 HP. Hydraulic motor. All else looks good and all related equipment is in good shape.						South		17145	Pipeline, Well
7-Jun-2019	0555958867-001	Saguaro Resources Ltd.	11-Jun-2019		NTS: B 024-H/094-G-08	Yes	Truck	Deficiencies Corrected	22-Jul-2019	7-Jun-2019	Planned	Start-up Inspection- The addition of a dehydrator package - Amendment application Number- 100105073 Meet with site construction managers, the project lead engineer, and the plant manager. Confirm that the PLC programming changes for dehy 780 were completed. Inspect dehy 780 fire and gas detection. Found both new LEL detectors in fault from steam cleaning done in the dehy. One faulted LEL sensor was repaired during the inspection. One LEL sensor AIT-780 remained in fault after the inspection. Inspect Dehy 780 and the existing VRU package. Found the Kimray back pressure regulator on the VRU leaking gas. Electrical seals in the new dehy and low point drain tank enclosure were not poured at the time. Request the permit holder electrical contractor inspect that all seals are packed and poured before beginning gas purging new piping and equipment. Witness a mode 1 ESD function test as a fire-eye was accidentally tripped by an arc flash from a welder working nearby.The plant isolated and blew down ok. Action Items: 1. Submit revised plant master car seal list. 2. Identify/label ESD push buttons outside of doorways on Dehy. 3. Identify dehy meter- MVT 781 as "non-accounting". 4. Dehy 780 Flash gas make-up - Vent the Fisher 630 Regulator. 5. Complete electrical- pack and pour electrical seals on new equipment in hazardous areas. 6. Repair AIT-780 LEL gas detector.						Central	00017858		Facility, Pipeline, Well
7-Jun-2019	0558126679-001	PETRONAS Energy Canada Ltd.	18-Jun-2019		NTS: B 015-F/094-G-07	No	Truck	Passed Inspection (Complete)	18-Jun-2019	18-Jun-2019	Routine	This was a joint inspection w/FNFN Aboriginal Liaison . Facility and water hub are active. Inspection of water hub. Meet rep. Flagging, fencing, measurement, containment, signage ok. Also, facility inspection completed. Missing bullplug on dehy accumulator sightglass. DEOS sheet dated Nov 2016. Brought both of these to the attention of Facility Operator. All else ok.						North	00017857, 00026815		Facility, Pipeline, Well
7-Jun-2019	0558313705-001	PETRONAS Energy Canada Ltd.	18-Jun-2019		NTS: D 083-C/094-G-07	No	Truck	Passed Inspection (Complete)	18-Jun-2019	18-Jun-2019	Routine	All 3 wells active at time of inspection. Fisher i2-100 regulator (wellhead choke) is venting strong and continuous. Advised Facility operator and he was acting to have it repaired. All surface casing vents checked, ok. All else ok.						North	00017861	29246, 29404, 29405	Facility, Pipeline, Well
10-Jun-2019	0555594209-001	Canadian Natural Resources Limited	10-Jun-2019		DLS: 06-36-081-14	No	Truck	Deficiencies Corrected	20-Jun-2019	10-Jun-2019	Planned	Secondary containment for methanol tank overfilled, needs to be emptied to allow for 110% of tank volume. Bullplug missing off of piping connected to annulus valve. Please lockout shutdowns. Site and access in overall good condition. single pumpjack and wellhead. 400bbl tanks removed but surface berm/containment still in place. Bullplug missing off of piping from annulus, No SCVF, secondary containment for methanol tank was overfilled, and HI/Lo's not locked.						South		14916	Well
10-Jun-2019	0556649836-001	Ovintiv Canada ULC	12-Jun-2019		NTS: A 086-H/093-P-07	No	Truck	Passed Inspection (Complete)	12-Jun-2019	12-Jun-2019	Planned							South	00023184, 00023185	23543, 23544	Facility, Pipeline, Well
10-Jun-2019	0556650187-001	Venturion Oil Limited	12-Jun-2019		DLS: 09-35-081-14	No	Truck	Deficiencies Corrected	12-Jul-2019	12-Jun-2019	Planned	Wellsite in overall good condition at time of inspection. Minor staining around wellhead. Wellhead protection needs to be installed. No SCVF, valve handles removed from wellhead. Staining on and around wellhead from packing - mention in comment for housekeeping. No wellhead protection installed - site is accessible through a controlled access highway and not gated. Asked to install.						South	00007581	21401	Facility, Pipeline, Well
10-Jun-2019	0556651449-001	Canadian Natural Resources Limited	12-Jun-2019		NTS: B 068-H/093-P-07	No	Truck	Deficiencies Corrected	24-Jun-2019	12-Jun-2019	Planned							South	00022675	22449	Facility, Pipeline, Well
10-Jun-2019	0556652246-001	Leucrotta Exploration Inc.	12-Jun-2019		DLS: 13-07-082-13	No	Truck	Passed Inspection (Complete)	12-Jun-2019	12-Jun-2019	Planned	Location in overall good condition at time of site visit. Some staining on/around 400bbl tank coming from thief hatch. No additional concerns at time of inspection. No SCVF. 'a' well recently completed - cellar open but well fenced. Staining running down west 400bbl tank from thief hatch, minor staining around base - contained within secondary containment.						South	00018121, 00026146	30807, 37015	Facility, Pipeline, Well
10-Jun-2019	0556656394-001	Canadian Natural Resources Limited	12-Jun-2019		NTS: C 088-G/093-P-07	No	Truck	Passed Inspection (Complete)	12-Jun-2019	12-Jun-2019	Planned							South	00020435	16865	Facility, Pipeline, Well
10-Jun-2019	0556658860-001	Canadian Natural Resources Limited	12-Jun-2019		NTS: B 077-F/093-P-08	No	Truck	Passed Inspection (Complete)	12-Jun-2019	12-Jun-2019	Planned							South	00023329	23803	Facility, Pipeline, Well
10-Jun-2019	0556659768-001	Ovintiv Canada ULC	12-Jun-2019		NTS: C 060-I/093-P-08	No	Truck	Passed Inspection (Complete)	12-Jun-2019	12-Jun-2019	Planned							South	00023272, 00023274	23700, 23702	Facility, Pipeline, Well
10-Jun-2019	0556661853-001	Ovintiv Canada ULC	12-Jun-2019		NTS: B 086-H/093-P-07	No	Truck	Passed Inspection (Complete)	12-Jun-2019	12-Jun-2019	Routine							South		21089	Pipeline, Well
10-Jun-2019	0557755082-001	Kelt Exploration (LNG) Ltd.	17-Jun-2019		DLS: A 02-23-088-23	No	Truck	Deficiencies Corrected	9-Aug-2019	10-Jun-2019	Planned							Central	00023376, 00025683, 00026592, 00026652	23884, 28494, 34135, 34136, 34961, 34962, 34963	Facility, Pipeline, Well
11-Jun-2019	0556648052-001	Canadian Natural Resources Limited	12-Jun-2019		NTS: D 021-A/094-A-15	No	Truck	Passed Inspection (Complete)	12-Jun-2019	11-Jun-2019	Routine	Low level LEL off gauge on pipeline at entrance of site. Valve is shut but slight leak on bushing to gauge. WH secure SCV good Flow line disconnected meter skid pipeline header old berm where tanks sat No other issues.						Central		1135, 15127	Well
11-Jun-2019	0556658479-001	ARC Resources Ltd.	12-Jun-2019		DLS: 13-07-080-14	Yes	Truck	Passed Inspection (Complete)	12-Jun-2019	11-Jun-2019	Planned	Gas Plant Turn-Around Inspection Meet with The Dawson3 Forman and plant lead operations staff. The plant commenced operations after turn-around on May 20 th. The plant operation was stable, and pigging today on the Parkland interconnect. Reviewed the plant master valve car seal / lock list. it had been recently verified by the plant lead operator and revised/updated June 1, 2019. One observation made at the time was there was no column to record when a lock or car seal was removed or re-installed. Suggest keep a car seal change order/installation sheet separately then update the master car seal list (Quarterly) and audit for correctness. Discussed the Nov 2018 revisions to the OGC Measurement Guideline for Upstream Oil and Gas Operations Manual and the change that all plant "accounting " meter calibrations/verifications are now semi-annual, and harmonized with the AER D17. Request that Arc Resources adjust the PM scheduling to accommodate for the frequency change. Action Items: 1. Review the system used to record activity concerning the installation, removal, and the recording of plant valve lock or car seal. 2. Review and follow The OGC Measurement Guideline for Upstream Oil and Gas Operations Manual Section 2.5.2 . The maintenance frequency for plant accounting meters is semi-annual as of Nov 2018. Update Preventative Maintenance (PM) system as required.						South	00018270		Facility, Pipeline, Well
11-Jun-2019	0556660357-001	Cenovus Energy Inc.	12-Jun-2019		NTS: A 057-C/093-P-07	No	Truck	Passed Inspection (Complete)	12-Jun-2019	12-Jun-2019	Planned							South		05309	Pipeline, Well
11-Jun-2019	0556660921-001	Cenovus Energy Inc.	12-Jun-2019		NTS: A 083-C/093-P-07	No	Truck	Deficiencies Corrected	20-Jun-2019	12-Jun-2019	Planned							South		06740	Pipeline, Well
11-Jun-2019	0556670878-001	Cenovus Energy Inc.	13-Jun-2019		NTS: A 089-B/093-P-07	No	Truck	Passed Inspection (Complete)	13-Jun-2019	13-Jun-2019	Planned							South		07301	Pipeline, Well
11-Jun-2019	0556673108-001	Canadian Natural Resources Limited	13-Jun-2019		NTS: A 050-D/094-A-16	No	Truck	Passed Inspection (Complete)	13-Jun-2019	11-Jun-2019	Routine	No concerns at time of inspection. SCV good sep 400 BBL not in use chem tank meter cal Jan 2019 old pilings flare stack with UG tank						Central		15979	Well
11-Jun-2019	0556673673-001	Cenovus Energy Inc.	13-Jun-2019		NTS: A 089-C/093-P-07	No	Truck	Passed Inspection (Complete)	13-Jun-2019	13-Jun-2019	Planned							South		06590	Pipeline, Well
11-Jun-2019	0556680866-001	Chinook Energy (2010) Inc.	13-Jun-2019		NTS: B 031-A/094-A-15	No	Walk	Passed Inspection (Complete)	13-Jun-2019	11-Jun-2019	Planned	1" bull plug missing on flow line off well. Flow line hot bolted off well. One casing valve not secure, either handle removed or chain and locked.						Central		12475	Well
11-Jun-2019	0556681569-001	Ovintiv Canada ULC	13-Jun-2019		NTS: C 098-C/093-P-07	No	Truck	Deficiencies Corrected	24-Jun-2019	13-Jun-2019	Routine							South		17743	Pipeline, Well
11-Jun-2019	0556685671-001	Bonavista Energy Corporation	13-Jun-2019		NTS: C 061-L/094-A-14	No	Truck	Passed Inspection (Complete)	13-Jun-2019	13-Jun-2019	Planned	For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured. Chemical tank, pig barrel and meter cabinet (blinded from pipeline) still onsite.						Central		15046	Pipeline, Well
11-Jun-2019	0556687783-001	Bonavista Energy Corporation	13-Jun-2019		NTS: A 077-K/094-A-14	No	Truck	Passed Inspection (Complete)	13-Jun-2019	13-Jun-2019	Planned	Containment for one of the chemical tanks has liquid in it. This should be sampled and disposed of appropriately before it spills over. 45 gallon drums should be removed from lease. For Information Only: Wellhead has been disconnected from flowline. Wellhead valves have been secured. Polish rod is in well and connected to jack (weights in up position). Three chemical tanks, separator and pop tank are onsite.						Central		17339	Pipeline, Well
11-Jun-2019	0556688385-001	Bonavista Energy Corporation	13-Jun-2019		NTS: A 068-K/094-A-14	No	Truck	Passed Inspection (Complete)	13-Jun-2019	13-Jun-2019	Planned	For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured. Pipeline riser is disconnected and blinded. Chemical tank and meter cabinet are onsite.						Central		13293	Pipeline, Well
11-Jun-2019	0556688965-001	Bonavista Energy Corporation	13-Jun-2019		NTS: A 066-K/094-A-14	No	Truck	Passed Inspection (Complete)	13-Jun-2019	13-Jun-2019	Planned	Staining on ground at pig barrel catchment should be cleaned up. For Information Only: Well is positively isolated from flowline. Wellhead valves are secured. Wellhead is insulated. Flarestack is laying on ground and above ground flareline is still in place. Linehetaer, dehy, pipeline header and chemical tank are onsite.						Central		13378	Pipeline, Well
11-Jun-2019	0556689625-001	Bonavista Energy Corporation	13-Jun-2019		NTS: B 088-K/094-A-14	No	Truck	Passed Inspection (Complete)	13-Jun-2019	13-Jun-2019	Planned	Location sign at wellhead needs to be hung back up. Information on location sign at road needs to be corrected. For Information Only: Wellhead is positively isolated from flowline. Wellhead valves are secured. Chemical tank and meter cabinet (disconnected from pipeline) are onsite.						Central		17264	Pipeline, Well
11-Jun-2019	0556690184-001	Bonavista Energy Corporation	13-Jun-2019		NTS: C 096-K/094-A-14	No	Truck	Passed Inspection (Complete)	13-Jun-2019	13-Jun-2019	Routine	For Information Only: Wellhead valves are secured. No flowline or equipment on lease. Brush piled at edge of lease.						Central		16078	Pipeline, Well
11-Jun-2019	0556690765-001	Canadian Natural Resources Limited	13-Jun-2019		NTS: A 016-C/094-H-03	No	Truck	Passed Inspection (Complete)	13-Jun-2019	13-Jun-2019	Routine	There were some low LELs detected at casing. cased well cap welded on casing, not completely welded some opening						Central		16380	Well
11-Jun-2019	0556691448-001	Canadian Natural Resources Limited	13-Jun-2019		NTS: A 085-B/094-H-03	No	Truck	Passed Inspection (Complete)	13-Jun-2019	13-Jun-2019	Routine	Wellhead is still connected to a partial flowline. Wellhead should be positively isolated. Unused equipment and garbage is to be removed from location. For Information Only: Wellhead valves are secured. Meter cabinet is disconnected from pipeline. Chemical tank is onsite.						Central		18246	Well
11-Jun-2019	0556692095-001	Canadian Natural Resources Limited	13-Jun-2019	28-Jun-2019		No	Truck	Deficiencies Corrected	6-Aug-2019	13-Jun-2019	Routine							Central			Pipeline, Road
11-Jun-2019	0557729186-001	Prairie Provident Resources Canada Ltd.	14-Jun-2019		NTS: B 022-A/094-A-15	No	Truck	Passed Inspection (Complete)	14-Jun-2019	11-Jun-2019	Routine	No concerns at time of inspection. Pilings, empty chemical tank and pipeline risers remaining.						Central		08530	Pipeline, Well
11-Jun-2019	0557729953-001	Prairie Provident Resources Canada Ltd.	14-Jun-2019		NTS: D 012-A/094-A-15	No	Walk	Passed Inspection (Complete)	14-Jun-2019	11-Jun-2019	Planned	Flowline still connected to pipeline. SCV should be vented outside building. Secure wellhead valves with locks/removal of handles. Insulation on ground.						Central		19272	Pipeline, Well
11-Jun-2019	0557730952-001	Chinook Energy (2010) Inc.	14-Jun-2019		NTS: D 021-A/094-A-15	No	Truck	Passed Inspection (Complete)	14-Jun-2019	11-Jun-2019	Routine	Minor staining around booster and meter skid.						Central	00003077		Facility, Pipeline, Well
11-Jun-2019	0557732536-001	Prairie Provident Resources Canada Ltd.	14-Jun-2019		NTS: D 004-A/094-A-15	No	Truck	Passed Inspection (Complete)	14-Jun-2019	11-Jun-2019	Planned	No concerns at time of inspection. d-A4-A: SCV good, chem tk, disconnected flow line d-4-A: pumpjack, 400 BBL tank, meter skid and piping.						Central		08841, 07976	Pipeline, Well
11-Jun-2019	0557782198-001	ConocoPhillips Canada Resources Corp.	17-Jun-2019		NTS: C 046-C/094-A-13	No	Truck	Passed Inspection (Complete)	17-Jun-2019	11-Jun-2019	Planned	COMMENTS: -The location signage at the lease entrance is full of bullet holes, but is still legible. The old Bona Vista Emergency number remains on the location signage, 1-866-971-8317, and should be covered over by the added ConocoPhillips Emergency number. Both numbers should not remain on signage. -No other concerns here at this time.						Central	00024781, 00026337	26624	Facility, Pipeline, Well
11-Jun-2019	0557782897-001	PETRONAS Energy Canada Ltd.	17-Jun-2019		NTS: D-A 047-C/094-A-13	No	Truck	Passed Inspection (Complete)	17-Jun-2019	11-Jun-2019	Planned	COMMENTS: -No concerns here at this time, equipment remains onsite						Central		08165	Well
11-Jun-2019	0557783455-001	ConocoPhillips Canada Resources Corp.	17-Jun-2019		NTS: C 060-C/094-A-13	No	Truck	Passed Inspection (Complete)	17-Jun-2019	11-Jun-2019	Planned	COMMENTS: -The location signage for well c-60-C is lying on the ground at the wellhead. -No other concerns here at this time.						Central	00024727, 00024910	26513, 26870	Facility, Pipeline, Well
11-Jun-2019	0557784033-001	PETRONAS Energy Canada Ltd.	17-Jun-2019		NTS: C 041-D/094-A-13	No	Truck	Passed Inspection (Complete)	17-Jun-2019	11-Jun-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00026591	08692	Facility, Pipeline, Well
11-Jun-2019	0557784591-001	PETRONAS Energy Canada Ltd.	17-Jun-2019		NTS: A 074-D/094-A-13	No	Truck	Passed Inspection (Complete)	17-Jun-2019	11-Jun-2019	Planned	COMMENTS: -the gauge on top of wellhead needs to be removed. A needle valve with bullplug installed in order to meet the minimum standards for suspension. Equipment remains onsite						Central	00022765	22690	Facility, Pipeline, Well
11-Jun-2019	0557785193-001	PETRONAS Energy Canada Ltd.	17-Jun-2019		NTS: C 074-D/094-A-13	No	Truck	Passed Inspection (Complete)	17-Jun-2019	11-Jun-2019	Planned	COMMENTS: -No concerns here at this time, equipment remains onsite						Central	00024712	26480	Facility, Pipeline, Well
11-Jun-2019	0557792184-001	PETRONAS Energy Canada Ltd.	17-Jun-2019		NTS: C 084-D/094-A-13	No	Truck	Passed Inspection (Complete)	17-Jun-2019	11-Jun-2019	Planned	COMMENTS: -No concerns here at this time, equipment remains onsite						Central	00023473	24058	Facility, Pipeline, Well

11-Jun-2019	0557962282-001	PETRONAS Energy Canada Ltd.	18-Jun-2019		NTS: D 086-D/094-A-13	No	Truck	Passed Inspection (Complete)	18-Jun-2019	11-Jun-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00023466	24048	Facility, Pipeline, Well
11-Jun-2019	0557979955-001	PETRONAS Energy Canada Ltd.	18-Jun-2019		NTS: C 086-D/094-A-13	No	Truck	Passed Inspection (Complete)	18-Jun-2019	11-Jun-2019	Planned	COMMENTS: -the location on the signage at the lease entrance is difficult to read						Central		09479	Well
11-Jun-2019	0558011136-001	ConocoPhillips Canada Resources Corp.	27-Jun-2019		NTS: A 095-D/094-A-13	No	Truck	Deficiencies Corrected	8-Jul-2019	11-Jun-2019	Planned							Central	00024151	25460	Facility, Pipeline, Well
11-Jun-2019	0573358256-001	LNG Canada Development Inc.	25-Aug-2019			Yes	Truck	Passed Inspection (Complete)	25-Aug-2019	11-Jun-2019	Routine	Routine inspection of BCOGC North Haul road permit and changes in and about a stream Water Sustainability Act permits throughout the LNG Canada site on June 11, 2019 with Haisla liaison. Revisited burm 1 and noted that there has been no impact to the Crown land adjacent to these works. Travelled the North Haul road and stopped on the Haisla bridge. Brush encroachment and bridge delineators were addressed on the Haisla bridge and photos provided to the OGC on June 13, 2019. Also viewed previous years culvert installations on the North Haul road. Viewed the works that are ongoing with the Kitimat River side channel realignment and adjacent isolation burm. Noted that no works had commenced on the gate five archeological site. Revisited the Beaver creek realignment and bridge crossing and viewed fish salvage activities adjacent to the South haul road. No non compliances noted.						South			CIAS, Road
12-Jun-2019	0556670495-001	Glenogle Energy Inc.	13-Jun-2019		DLS: 04-20-082-13	No	Truck	Deficiencies Corrected	24-Jun-2019	13-Jun-2019	Planned	Please address deficiencies listed. Minor staining around wellhead, packing leaking off mastervalve. Secondary containment around methanol overfilled and leaking out of southwest corner - damaged. Equipment and housekeeping is generally poor, separator building door is help open with lathe - Low LEL's (5%) encountered in building but door help open so unable to accurately test atmosphere.						South	00026566	14617	Facility, Pipeline, Well
12-Jun-2019	0556671433-001	Cenovus Energy Inc.	13-Jun-2019		NTS: C 049-I/093-P-01	No	Truck	Passed Inspection (Complete)	13-Jun-2019	13-Jun-2019	Planned	All looks good.						South		17009	Pipeline, Well
12-Jun-2019	0556671992-001	Cenovus Energy Inc.	13-Jun-2019		NTS: A 059-I/093-P-01	No	Truck	Passed Inspection (Complete)	13-Jun-2019	13-Jun-2019	Planned	No problems on inspection.						South		15469	Pipeline, Well
12-Jun-2019	0556672552-001	Cenovus Energy Inc.	13-Jun-2019		NTS: A 058-I/093-P-01	No	Truck	Passed Inspection (Complete)	13-Jun-2019	13-Jun-2019	Planned	Weeds starting to encroach onto lease.						South		24566	Pipeline, Well
12-Jun-2019	0556681214-001	Crew Energy Inc.	13-Jun-2019		DLS: 06-23-082-21	Yes	Truck	Passed Inspection (Complete)	13-Jun-2019	13-Jun-2019	Routine	Joint inspection with the operator, no concerns noted at the time of the inspection.						South	00018738	04152	Facility, Pipeline, Well
12-Jun-2019	0556683925-001	Aduro Resources Ltd.	13-Jun-2019		DLS: 13-32-083-21	No	Truck	Deficiencies Corrected	12-Jul-2019	13-Jun-2019	Routine	All items have been discussed wit the operator. LEL's detected during building entry procedure to meter skid. The 13-32 controller in the meter skid has a broken outer cover and is leaking. Both of the ESD gauges are showing 1/2 open and 1/2 closed. There are two secondary containments one is full and the other the plug has been removed and is M/T.						South	00023127	16267, 21242	Facility, Pipeline, Well
12-Jun-2019	0556682507-001	Cenovus Energy Inc.	13-Jun-2019		NTS: A 057-I/093-P-01	No	Truck	Passed Inspection (Complete)	13-Jun-2019	13-Jun-2019	Planned	Weeds starting to encroach onto lease. All else good.						South		15388	Pipeline, Well
12-Jun-2019	0556683403-001	Cenovus Energy Inc.	13-Jun-2019		NTS: A 055-I/093-P-01	No	Truck	Passed Inspection (Complete)	13-Jun-2019	13-Jun-2019	Planned	All looks good.						South		15023	Pipeline, Well
12-Jun-2019	0556683964-001	Aduro Resources Ltd.	13-Jun-2019		DLS: 05-31-081-21	Yes	Truck	Deficiencies Corrected	12-Jul-2019	13-Jun-2019	Routine	All concerns discussed with the operator at the time of the inspection. Inlet separator building, catadyne heater exhausts are rusted through. Please ensure the exhausts are repaired prior to putting the heaters back into operation. Amine Contactor controller door was leaking, operator fixed the seal immediately. Amine building instrumentation vent to atmosphere from H2S analyzer has a constant flow. operator to determine the cause of the flow and repair. A pressure safety valve chain on the pigging unit needs to be shortened. 4 pressure safety valve chains on filters caps require repair. 3 secondary containments are full.						South	00004314		Facility, Pipeline, Well
12-Jun-2019	0556684317-001	Cenovus Energy Inc.	13-Jun-2019		NTS: B 075-I/093-P-01	No	Truck	Passed Inspection (Complete)	13-Jun-2019	13-Jun-2019	Planned	No problems on inspection.						South		15148	Pipeline, Well
12-Jun-2019	0556685093-001	Cenovus Energy Inc.	13-Jun-2019		NTS: A 064-I/093-P-01	No	Truck	Passed Inspection (Complete)	13-Jun-2019	13-Jun-2019	Planned	Chained and Locked.						South		08211	Pipeline, Well
12-Jun-2019	0556686021-001	Cenovus Energy Inc.	13-Jun-2019		NTS: D 072-I/093-P-01	No	Truck	Passed Inspection (Complete)	13-Jun-2019	13-Jun-2019	Planned	All good on inspection.						South		21827	Pipeline, Well
12-Jun-2019	0556690045-001	Pengrowth Energy Corporation	13-Jun-2019		NTS: D 035-K/094-H-02	No	Truck	Passed Inspection (Complete)	13-Jun-2019	13-Jun-2019	Routine	Ensure a NOI is submitted indicating equipment has been removed. Power lines to this site still exist. Equipment has been removed. Site has yet to be recontoured.						Central	00000400		Facility, Pipeline, Well
12-Jun-2019	0556695462-001	Canadian Natural Resources Limited	13-Jun-2019		NTS: D 038-K/094-H-02	No	Truck	Passed Inspection (Complete)	13-Jun-2019	13-Jun-2019	Routine	For Information Only; Wellhead is positively isolated from flowline. Wellhead valves are secured.						Central		00538	Well
12-Jun-2019	0556696056-001	Canadian Natural Resources Limited	13-Jun-2019		NTS: D 048-K/094-H-02	No	Truck	Deficiencies Corrected	13-Nov-2019	13-Jun-2019	Routine	Ensure a NOI is submitted for the suspension of this facility as per D&P Reg 79. Wellhead has been disconnected from flowline. Multiple production tanks, flarestack, above ground knock out, possible flare pit, generator building, treater still on site.						Central	00000011	00441	Facility, Pipeline, Well
12-Jun-2019	0556697156-001	Canadian Natural Resources Limited	13-Jun-2019		NTS: D 047-K/094-H-02	No	Truck	Passed Inspection (Complete)	13-Jun-2019	13-Jun-2019	Planned	Staining around wellhead should be cleaned up. For Information Only; Wellhead is positively disconnected from flowline. Wellhead valves are secured. Wellhead shelter has been removed off wellhead and still onsite.						Central		03052	Well
12-Jun-2019	0557219237-001	Canadian Natural Resources Limited	14-Jun-2019		NTS: C 013-A/094-H-16	No	Walk	Passed Inspection (Complete)	14-Jun-2019	12-Jun-2019	Planned							Central		09622	Well
12-Jun-2019	0557219582-001	Canadian Natural Resources Limited	14-Jun-2019		NTS: B 046-A/094-H-16	No	Walk	Passed Inspection (Complete)	14-Jun-2019	12-Jun-2019	Planned							Central		10168	Well
12-Jun-2019	0557219927-001	Canadian Natural Resources Limited	14-Jun-2019		NTS: B 040-A/094-H-16	No	Walk	Passed Inspection (Complete)	14-Jun-2019	12-Jun-2019	Planned							Central	00023137	23452	Facility, Pipeline, Well
12-Jun-2019	0557220274-001	Canadian Natural Resources Limited	14-Jun-2019		NTS: A 041-B/094-H-16	No	Truck	Passed Inspection (Complete)	14-Jun-2019	12-Jun-2019	Routine							Central		10778, 15764	Well
12-Jun-2019	0557220621-001	Canadian Natural Resources Limited	14-Jun-2019		NTS: B 051-B/094-H-16	No	Truck	Passed Inspection (Complete)	14-Jun-2019	12-Jun-2019	Routine							Central	00022524	22133	Facility, Pipeline, Well
12-Jun-2019	0557220973-001	Canadian Natural Resources Limited	14-Jun-2019		NTS: B 043-B/094-H-16	No	Walk	Passed Inspection (Complete)	14-Jun-2019	12-Jun-2019	Planned							Central		09616	Well
12-Jun-2019	0557221522-001	Canadian Natural Resources Limited	14-Jun-2019		NTS: A 045-B/094-H-16	No	Walk	Passed Inspection (Complete)	14-Jun-2019	12-Jun-2019	Planned							Central		07210	Well
12-Jun-2019	0557354439-001	Harvest Operations Corp.	14-Jun-2019		DLS: 04-20-088-18	No	Truck	Passed Inspection (Complete)	14-Jun-2019	12-Jun-2019	Routine	No concerns at time of inspection. WH secure SCV good FL Disconnected PL Disconnected Flare staks Dehy and Condenser tank incinerator						Central		10520	Pipeline, Well
12-Jun-2019	0557363639-001	Pengrowth Energy Corporation	14-Jun-2019		DLS: 05-34-088-18	No	Truck	Passed Inspection (Complete)	14-Jun-2019	12-Jun-2019	Routine	No concerns at time of inspection. Some staining under pumpjack that should be cleaned up. S-34: SCV good, WH secure, 2 PL risers AS-34: SCV good, WH secure, Flow line disconnected, PL riser						Central		11020, 21547	Pipeline Project, Well
12-Jun-2019	0557372762-001	Pengrowth Energy Corporation	14-Jun-2019		DLS: 15-23-088-18	No	Truck	Passed Inspection (Complete)	14-Jun-2019	12-Jun-2019	Planned	Surface casing vent flow, please submit SCV test into the eSubmission portal.						Central		20594	Pipeline, Well
12-Jun-2019	0557378846-001	Pengrowth Energy Corporation	14-Jun-2019		DLS: 14-09-088-18	No	Truck	Passed Inspection (Complete)	14-Jun-2019	12-Jun-2019	Planned	No concerns at time of inspection. 14-9: WH secure, SCV good, flowline disconnected A14-9: No WH, PL riser						Central		12159, 12252	Pipeline Project, Well
12-Jun-2019	0557631189-001	Pengrowth Energy Corporation	17-Jun-2019		DLS: 11-10-088-18	No	Truck	Passed Inspection (Complete)	17-Jun-2019	12-Jun-2019	Planned	No concerns at time of inspection.						Central		11084	Pipeline, Well
12-Jun-2019	0557631739-001	Pengrowth Energy Corporation	17-Jun-2019		DLS: 09-09-088-18	No	Truck	Passed Inspection (Complete)	17-Jun-2019	12-Jun-2019	Planned	No concerns at time of inspection.						Central		09424	Pipeline, Well
12-Jun-2019	0557632306-001	Pengrowth Energy Corporation	17-Jun-2019		DLS: 06-09-088-18	No	Truck	Passed Inspection (Complete)	17-Jun-2019	12-Jun-2019	Routine	No concerns at time of inspection.						Central		09842	Pipeline, Well
12-Jun-2019	0557632872-001	Pengrowth Energy Corporation	17-Jun-2019		DLS: 06-10-088-18	No	Truck	Passed Inspection (Complete)	17-Jun-2019	12-Jun-2019	Planned	No concerns at time of inspection.						Central		12738, 10670	Pipeline, Well
12-Jun-2019	0557634388-001	Pengrowth Energy Corporation	17-Jun-2019		DLS: 15-10-088-18	No	Truck	Passed Inspection (Complete)	17-Jun-2019	12-Jun-2019	Planned	No concerns at time of inspection.						Central		10441	Pipeline, Well
12-Jun-2019	0557795683-001	Pengrowth Energy Corporation	18-Jun-2019		DLS: 13-27-088-18	No	Truck	Passed Inspection (Complete)	18-Jun-2019	12-Jun-2019	Planned	No concerns at time of inspection.						Central		11061	Pipeline, Well
12-Jun-2019	0557796683-001	Pengrowth Energy Corporation	18-Jun-2019		DLS: 07-17-088-18	No	Truck	Passed Inspection (Complete)	18-Jun-2019	12-Jun-2019	Planned	No concerns at time of inspection.						Central		11512	Pipeline, Well
12-Jun-2019	0557798884-001	PETRONAS Energy Canada Ltd.	18-Jun-2019		NTS: B 095-D/094-A-13	No	Truck	Passed Inspection (Complete)	18-Jun-2019	12-Jun-2019	Planned	COMMENTS: -No concerns here at this time. equipment remains onsite						Central		08221	Well
12-Jun-2019	0557799443-001	PETRONAS Energy Canada Ltd.	18-Jun-2019		NTS: D 097-D/094-A-13	No	Truck	Passed Inspection (Complete)	18-Jun-2019	12-Jun-2019	Planned	COMMENTS: -No concerns here at this time.						Central		00581	Well
12-Jun-2019	0558000007-001	ConocoPhillips Canada Resources Corp.	18-Jun-2019		NTS: D 006-E/094-A-13	No	Truck	Passed Inspection (Complete)	18-Jun-2019	12-Jun-2019	Planned	COMMENTS: -There is no flammable symbol on the location signage at the lease access road, only a sour symbol. Flammable is always mandatory if a well may produce flammable gas. The location sign on the facility fence is correct.						Central	00024203	25554	Facility, Pipeline, Well
12-Jun-2019	0558001642-001	Canadian Natural Resources Limited	18-Jun-2019		NTS: B 007-E/094-A-13	No	Truck	Passed Inspection (Complete)	18-Jun-2019	12-Jun-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00011669, 00021016	18946	Facility, Pipeline, Well
12-Jun-2019	0558003105-001	Canadian Natural Resources Limited	18-Jun-2019		NTS: C 007-E/094-A-13	No	Truck	Passed Inspection (Complete)	18-Jun-2019	12-Jun-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00003755	12300	Facility, Pipeline, Well
12-Jun-2019	0558005029-001	PETRONAS Energy Canada Ltd.	18-Jun-2019		NTS: C 018-E/094-A-13	No	Truck	Passed Inspection (Complete)	18-Jun-2019	12-Jun-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00006098	15704	Facility, Pipeline, Well
13-Jun-2019	0556694628-001	Cenovus Energy Inc.	13-Jun-2019		NTS: D-A 094-I/093-P-07	No	Truck	Deficiencies Corrected	18-Jun-2019	13-Jun-2019	Planned							South		21746, 21747	Pipeline, Well
13-Jun-2019	0557173893-001	Tourmaline Oil Corp.	14-Jun-2019		DLS: 04-32-080-15	Yes	Truck	Passed Inspection (Complete)	14-Jun-2019	14-Jun-2019	Planned	Site in overall good condition. No concerns at time of inspection. No SCVF on any of the 6 wells. 2x 400bbl tanks on site, containment and tanks in good condition. No concerns identified at time of site visit.						South	00018090	29893, 29894, 29891, 29892, 30411, 30412	Facility, Pipeline, Well
13-Jun-2019	0557317966-001	Cenovus Energy Inc.	14-Jun-2019		NTS: B 014-D/093-P-10	No	Truck	Passed Inspection (Complete)	14-Jun-2019	14-Jun-2019	Routine							South		19879, 21894, 21893	Pipeline, Well
13-Jun-2019	0557318318-001	Tourmaline Oil Corp.	14-Jun-2019		DLS: 12-28-080-15	No	Truck	Passed Inspection (Complete)	14-Jun-2019	14-Jun-2019	Planned	No concerns identified at time of inspection. Water source well - wellhead chained and locked. Site in overall good condition at the time of site visit.						South	00007688, 00007945, 00027015	23533	Facility, Pipeline, Well
13-Jun-2019	0557318886-001	Cenovus Energy Inc.	14-Jun-2019		NTS: C 024-D/093-P-10	No	Truck	Passed Inspection (Complete)	14-Jun-2019	14-Jun-2019	Routine							South		19606, 21682, 21683, 21684	Pipeline, Well
13-Jun-2019	0557721878-001	Canadian Natural Resources Limited	14-Jun-2019		NTS: D 037-B/094-H-16	No	Walk	Passed Inspection (Complete)	14-Jun-2019	13-Jun-2019	Planned							Central		07327	Well
13-Jun-2019	0557722223-001	Canadian Natural Resources Limited	14-Jun-2019		NTS: B 026-B/094-H-16	No	Walk	Passed Inspection (Complete)	14-Jun-2019	13-Jun-2019	Planned							Central		14343	Well
13-Jun-2019	0557722710-001	Canadian Natural Resources Limited	14-Jun-2019		NTS: D 049-B/094-H-16	No	Truck	Passed Inspection (Complete)	14-Jun-2019	13-Jun-2019	Routine							Central	00018371	00129, 10503	Facility, Pipeline, Well
13-Jun-2019	0557723061-001	Canadian Natural Resources Limited	14-Jun-2019		NTS: C 048-B/094-H-16	No	Walk	Passed Inspection (Complete)	14-Jun-2019	13-Jun-2019	Planned							Central		11874	Well
13-Jun-2019	0557723406-001	Canadian Natural Resources Limited	14-Jun-2019		NTS: A 039-B/094-H-16	No	Walk	Passed Inspection (Complete)	14-Jun-2019	13-Jun-2019	Planned							Central		17185	Well
13-Jun-2019	0557724751-001	Canadian Natural Resources Limited	14-Jun-2019		NTS: B 032-C/094-H-16	No	Walk	Passed Inspection (Complete)	14-Jun-2019	13-Jun-2019	Planned	Small oil spill/staining around well shack.						Central	00021682	20314	Facility, Pipeline, Well
13-Jun-2019	0557724134-001	Cenovus Energy Inc.	14-Jun-2019		NTS: D 002-E/093-P-10	No	Truck	Deficiencies Corrected	2-Jul-2019	14-Jun-2019	Planned							South		17778	Pipeline, Well
13-Jun-2019	0557725341-001	Predator Oil BC Ltd.	14-Jun-2019	29-Jun-2019	NTS: D 093-K/094-A-11	No	Truck	Deficiencies Corrected	12-Jul-2019	13-Jun-2019	Routine	Contact Operations in regards to odours from site.						Central	00000435		Facility, Pipeline, Well
13-Jun-2019	0557725688-001	Tourmaline Oil Corp.	14-Jun-2019		DLS: 06-30-080-15	Yes	Truck	Passed Inspection (Complete)	14-Jun-2019	14-Jun-2019	Planned	Site in overall good condition at time of visit. Low LEL's encountered in line-heater cabinet. No other concerns identified at time of site visit. No wellhead protection - site was gated and unlocked at time of visit. Spoke with operator (who was onsite), claimed gate is always locked at request of the landowner - no concerns for wellhead protection. LEL's (5%) located in line heater cabinet. No other concerns.						South	00024207	25562	Facility, Pipeline, Well
13-Jun-2019	0557726253-001	Cenovus Energy Inc.	14-Jun-2019		NTS: D 069-C/093-P-10	No	Truck	Passed Inspection (Complete)	14-Jun-2019	14-Jun-2019	Planned							South		05352	Pipeline, Well
13-Jun-2019	0557728336-001	Tourmaline Oil Corp.	14-Jun-2019		DLS: 05-28-080-15	No	Helicopter	Passed Inspection (Complete)	14-Jun-2019	14-Jun-2019	Planned	Birds nesting in insulated bag on 'C' well flow lines. No other concerns at time of site inspection. Wellhead protection in place but not positioned in a way to protect well from traffic coming on lease - spoke with operator regarding this. 4 wells on site. Site in overall good condition						South	00025668, 00025669, 00025670, 00025671	28463, 28464, 28465, 28466	Facility, Pipeline, Well
13-Jun-2019	0557734359-001	Ovintiv Canada ULC	14-Jun-2019			No	Truck	Passed Inspection (Complete)	14-Jun-2019	14-Jun-2019	Routine	Several trees down over road surface						South			Pipeline, Well
13-Jun-2019	0557734705-001	Tourmaline Oil Corp.	14-Jun-2019		DLS: 16-24-080-16	No	Truck	Deficiencies Corrected	24-Jun-2019	14-Jun-2019	Planned	Pressure Shutdown Low not locked out in test separator building. Site in overall good condition at time of inspection. PSL not locked out in test sep. NO SCVF on any wells onsite. 2x wells (16-24 & c16-24) surface suspended (chained and locked). Lease and access all well maintained at time of site visit.						South	00018258	30571, 30572, 30573, 30574, 30575, 30577	Facility, Pipeline, Well
13-Jun-2019	0557736243-001	Cenovus Energy Inc.	14-Jun-2019		NTS: C 066-B/093-P-01	No	Truck	Passed Inspection (Complete)	14-Jun-2019	14-Jun-2019	Planned							South		14643	Pipeline, Well
13-Jun-2019	0557740317-001	Cenovus Energy Inc.	14-Jun-2019		NTS: D 025-F/093-P-01	No	Truck	Deficiencies Corrected	13-Nov-2019	14-Jun-2019	Planned	Note: Secondary containment plug is laying on ground by containment. plastic bag has filled with debris and is currently half in the tank and half through the hole plugging it. The plug should be put back in.						South		14089	Pipeline, Well
13-Jun-2019	0557767677-001	ConocoPhillips Canada Resources Corp.	17-Jun-2019		NTS: C 011-K/094-A-12	Yes	Truck	Passed Inspection (Complete)	17-Jun-2019	13-Jun-2019	Planned	Process Piping Mechanical QA Audit Meet with Quality Assurance, Fircroft Calgary, and review prepared documentation for the gas plant process piping fabrication. The documentation was assembled and electronically book marked in an organized manor. This helped the audit process flow smoothly. It was noted that some of the scans of NDE personal credentials and expiry dates were blurry and hard to read. These should be rescanned. There is some additional documentation that was requested to complete the audit. Addition Documentation Requested 1. Piping Line Class Specification- Document # ALL- AOA-GE-OO-LST-0010 2. For (1)weld where post weld heat treatment was required - Provide WPS, NDE, charts, and hardness testing results. 3. Demonstrate that EPFC has a process for monitoring welders qualifications on the WPS that they have no gaps greater than 6 months. 4. Demonstrate- show that there is a process to verify that the carbon equivalent for materials ordered matches the carbon equivalent of the materials that have been received. 5. EPFC NCR Log- Recommend that a column is added to Montney Field Development Phase A Non Conformity Log to identify the disposition of the NCR - Accept as is or corrected. 6. Request an example NCR to demonstrate how NCRs are handled.						Central	00026696		Facility, Pipeline, Well
13-Jun-2019	0557798314-001	Cenovus Energy Inc.	18-Jun-2019		NTS: C 096-B/093-P-01	No	Truck	Passed Inspection (Complete)	18-Jun-2019	18-Jun-2019	Planned							South	00019515	12235	Facility, Pipeline, Well
13-Jun-2019	0558001993-001	Sinopec Daylight Energy Ltd.	18-Jun-2019		NTS: C-A 066-B/093-P-01	No	Truck	Passed Inspection (Complete)	18-Jun-2019	18-Jun-2019	Routine	Note: Secondary containment 2/3 full of fluid. Should be monitored to prevent release of untested fluid.						South	00025233	27502	Facility, Pipeline, Well
13-Jun-2019	0558005806-001	Sanling Energy Ltd.	18-Jun-2019	19-Jul-2019	NTS: B-A 034-F/093-P-01	No	Truck	Deficiencies Corrected	19-Jul-2019	18-Jun-2019	Planned	Note: Secondary containment 2/3 full of fluid. Should be monitored to prevent release of untested fluid.						South	00024649	26347	Facility, Pipeline, Well
13-Jun-2019	0558007924-001	Predator Oil BC Ltd.	18-Jun-2019		NTS: A-A 057-A/094-A-13	No	Truck	Passed Inspection (Complete)	18-Jun-2019	13-Jun-2019	Planned	COMMENTS: -This well has been inactive for 12.5 months and is coming up soon for surface suspension requirements of chaining and locking the wellhead valves and disconnecting the flowline from the wellhead (positive isolation. Drilling and Production Regulation, Section 25(5)b).						Central		16092	Well
13-Jun-2019	0558008539-001	NorthRiver Midstream Energy Holdings Lim	18-Jun-2019		NTS: A 081-H/094-G-06	No	Truck	Passed Inspection (Complete)	18-Jun-2019	18-Jun-2019	Follow Up	All buildings, tanks, pilings, vessels, piping have been removed. A small amount of tin, insulation, cable, woody debris remains on the ground. Please ensure this is removed by the end of July 2019. OGC systems show this Facility as "Suspended". If not already completed, please submit an "NOI to remove Facility" in Kermit. (see 12.7 of Oil and Gas Activities Manual)						North	00000558		Facility, Pipeline, Well

13-Jun-2019	0558009326-001	Tidewater Midstream and Infrastructure Ltd	18-Jun-2019		NTS: A 081-H/094-G-06	No	Truck	Passed Inspection (Complete)	18-Jun-2019	18-Jun-2019	Routine	Site has been inactive/suspended since September 2012 but shows as Active in OGC systems. Please submit an NOI To Suspend a Facility, no later than July 1 2019, and adviseOGC when complete. (This was identified at the July 2018 inspection but has not yet been completed). See OGC Oil and Gas Operations Manual, Chapter 12. -electrical transformers and switch's removed. -lots of unused equipment -lines discontinued -TEG running for cathodic -WH secure and disconnected/blind flanged; surface casing vent checked, ok.						North	00007740	06993	Facility, Pipeline, Well
13-Jun-2019	0558090695-001	Ovintiv Canada ULC	18-Jun-2019		NTS: D 097-G/093-P-01	No	Truck	Passed Inspection (Complete)	18-Jun-2019	18-Jun-2019	Planned	Note: Sign at lease entrance on the ground						South	00023204	23573	Facility, Pipeline, Well
13-Jun-2019	0558111191-001	Tidewater Midstream and Infrastructure Ltd	18-Jun-2019	19-Jul-2019	NTS: A 081-H/094-G-06	No	Truck	Deficiencies Corrected	23-Jul-2019	18-Jun-2019	Follow Up	This is a followup to inspection 5580932l6; a deficiency for garbage was missed on that inspection.						North	00007740		Facility, Pipeline, Well
13-Jun-2019	0558111765-001	Canadian Natural Resources Limited	19-Jun-2019		NTS: A 004-F/093-P-01	No	Truck	Passed Inspection (Complete)	19-Jun-2019	18-Jun-2019	Routine	Note: Well has no production for over 12 months. Notice of well suspension must be received by the OGC with in 60 days.						South		14336	Well
14-Jun-2019	0557731516-001	Tourmaline Oil Corp.	14-Jun-2019		DLS: 13-21-080-15	No	Truck	Deficiencies Corrected	24-Jun-2019	14-Jun-2019	Planned	PSL inside both separator buildings not locked out. Site in otherwise good condition at time of inspection.Pressure shutdown not locked out in separator buildings (back wall next to separator). Spoke with instrumentation tech. and operator who both confirmed that lock was required as it was a safety shutdown. Will add lock/clamshell right away. NO SCVF encountered in any of the three wells located onsite. No additional concerns identified at time of site visit.						South	00018282	31239, 31240, 31241	Facility, Pipeline, Well
14-Jun-2019	0557640059-001	ARC Resources Ltd.	17-Jun-2019		DLS: 04-16-079-14	No		Passed Inspection (Complete)	17-Jun-2019	17-Jun-2019	Planned	No issues found on site						South	00020599, 00024308, 00024309, 00024310, 00024311	17498, 25742, 25745, 25746, 25747	Facility, Pipeline, Well
14-Jun-2019	0561196669-001	Canadian Natural Resources Limited	1-Jul-2019		NTS: D 099-F/094-G-08	No	Helicopter	Deficiencies Corrected	23-Dec-2020	1-Jul-2019	Planned	Both wells chained and locked. Sign ok. Chem tanks ok. Low LEL detected from surface casing vent at d-99-F. d-A99-F ok.						North		07172, 03893	Well
17-Jun-2019	0557771199-001	ARC Resources Ltd.	17-Jun-2019		DLS: H 16-13-079-15	Yes	Truck	Passed Inspection (Complete)	17-Jun-2019	17-Jun-2019	Planned	No problems found upon Inspection. Personnel very open and informative about all existing and new equipment.						South		36903	Pipeline, Well
17-Jun-2019	0557927756-001	ConocoPhillips Canada Resources Corp.	17-Jun-2019		NTS: C 011-K/094-A-12	No	Truck	Passed Inspection (Complete)	17-Jun-2019	17-Jun-2019	Audit	Gas Plant Design Engineering Audit A review was conducted of the Process Piping and Instrument Drawings (PIDs) submitted with the c-11-k /94-A-12 gas plant application. Please see the items below of concern that are required to be resolved prior to Leave -To- Open. Conduct an Engineering Assessment: 1. Trapped gas between ESDV 6500 (PID 6501) and fuel gas scrubber inlet control valvePV 6510 (PID-6510) on Mode 1 ESD or loss of instrument air. 2. The fuel gas scrubber V-6510 does not appear to have a blowdown valve (BDV) on (PID-6510). 3. The turbine generators do not appear to have a fuel gas ESDV at skid edge outside of the generator building. 4. It does not appear that low pressure fuel gas header can blow down in the event of a Mode 1 ESD (PID-6510 and 6530). Also PV-6511 for the fuel gas low pressure header is a fail closed valve (PID-6510). Please reply to OGC concerning the above engineering assessment items. Thank you,						Central	00026696		Facility, Pipeline, Well
17-Jun-2019	0557793309-001	PETRONAS Energy Canada Ltd.	17-Jun-2019		NTS: A 077-A/094-G-02	Yes	Truck	Deficiencies Corrected	18-Jun-2019	17-Jun-2019	Planned	There was a high level of H2S leak inside the meter skid as sampled thru the open atmosphere testing port on the skid. Thanks to operators for their prompt response to deal with the leak. The well has been depressurized and shut in so the leak is stopped. Please respond to the deficiency with the findings from the attending operators and corrective action to reduce the chance of a similar situation.						Central	00021498	20009	Facility, Pipeline, Well
17-Jun-2019	0557793965-001	Canadian Natural Resources Limited	18-Jun-2019		NTS: A 021-A/094-A-15	No	Walk	Passed Inspection (Complete)	18-Jun-2019	17-Jun-2019	Routine	Flow line still connected. Hole beside wellhead should be covered.						Central		11993	Well
17-Jun-2019	0557794532-001	Canadian Natural Resources Limited	18-Jun-2019		NTS: B 011-A/094-A-15	No	Walk	Passed Inspection (Complete)	18-Jun-2019	17-Jun-2019	Planned	Minor leak off master valve, contact operations. Flow line still connected along with fuel gas line off casing.						Central		12574	Well
17-Jun-2019	0557795120-001	Prairie Provident Resources Canada Ltd.	18-Jun-2019		NTS: D 090-L/094-A-10	No	Truck	Passed Inspection (Complete)	18-Jun-2019	17-Jun-2019	Planned	No concerns at time of inspection.						Central		08802	Pipeline, Well
17-Jun-2019	0558023340-001	PETRONAS Energy Canada Ltd.	18-Jun-2019		NTS: A 056-A/094-G-02	No	Truck	Passed Inspection (Complete)	18-Jun-2019	18-Jun-2019	Routine							Central		21765	Well
17-Jun-2019	0558031454-001	PETRONAS Energy Canada Ltd.	18-Jun-2019		NTS: A 066-A/094-G-02	No	Truck	Passed Inspection (Complete)	18-Jun-2019	18-Jun-2019	Planned	Signage change expected in the near future.						Central	00023357	23850	Facility, Pipeline, Well
17-Jun-2019	0558046480-001	PETRONAS Energy Canada Ltd.	18-Jun-2019		NTS: C 055-A/094-G-02	No	Truck	Passed Inspection (Complete)	18-Jun-2019	18-Jun-2019	Planned	Lease sign change expected in the near future with new company name. There is a CORRPRO cathodic deficiency tag dated April 2019 that has been placed on the pipeline flange. Has this been addressed? Thank you						Central	00022961	23109	Facility, Pipeline, Well
17-Jun-2019	0558061155-001	PETRONAS Energy Canada Ltd.	18-Jun-2019		NTS: C 056-A/094-G-02	No	Truck	Passed Inspection (Complete)	18-Jun-2019	18-Jun-2019	Planned	The lid for the Pit Boss well optimizer needs to be kept tightly closed to avoid having exposed wiring.						Central	00022424	21884	Facility, Pipeline, Well
17-Jun-2019	0558071143-001	PETRONAS Energy Canada Ltd.	18-Jun-2019		NTS: D 067-A/094-G-02	No	Truck	Passed Inspection (Complete)	18-Jun-2019	18-Jun-2019	Planned	There is a CORRPRO deficiency tag on the downstream side of the meter run suitcase, has this been addressed? Thank you The access roads to some wells along the Tote Road will need some grading when conditions are appropriate. They are starting to have ruts and channeling water making the rutting worse.						Central	00022377	21761	Facility, Pipeline, Well
18-Jun-2019	0558103489-001	Tallahassee Exploration Inc.	18-Jun-2019		DLS: B 10-34-087-16	No	Truck	Deficiencies Corrected	17-Jul-2019	18-Jun-2019	Complaint	Odour complaints logged on b10-34-87-16 and c-40-L/94A-9. I confirmed odour and audible leak at b10-34 well but was not able to access the c40L site. Please attend both wells and eliminate leaks/odours. Also, company information needs to be updated on the signs.						Central	00007550	19605	Facility, Pipeline, Well
18-Jun-2019	0558103836-001	Tallahassee Exploration Inc.	18-Jun-2019		NTS: C 040-L/094-A-09	No	Truck	Passed Inspection (Complete)	18-Jun-2019	18-Jun-2019	Complaint	Odour complaints logged on b10-34-87-16 and c-40-L/94A-9. I confirmed odour and audible leak at b10-34 well but was not able to access the c40L site. Please attend both wells and eliminate leaks/odours. Also, company information needs to be updated on the signs.						Central		04957	Pipeline, Well
18-Jun-2019	055829849-001	Ovintiv Canada ULC	19-Jun-2019		NTS: C 030-I/093-P-01	No	Truck	Passed Inspection (Complete)	19-Jun-2019	19-Jun-2019	Planned	No problems on Inspection.						South		19510	Pipeline, Well
18-Jun-2019	0558330414-001	Ovintiv Canada ULC	19-Jun-2019		NTS: D 030-I/093-P-01	No	Truck	Passed Inspection (Complete)	19-Jun-2019	19-Jun-2019	Planned	All good on Inspection.						South		19509	Pipeline, Well
18-Jun-2019	0558311382-001	Ovintiv Canada ULC	19-Jun-2019		NTS: C 091-I/093-P-01	No	Truck	Passed Inspection (Complete)	19-Jun-2019	19-Jun-2019	Planned	Vegetation starting to encroach onto location.						South		15067	Pipeline, Well
18-Jun-2019	0558331738-001	Ovintiv Canada ULC	19-Jun-2019		NTS: C 089-I/093-P-01	No	Truck	Passed Inspection (Complete)	19-Jun-2019	19-Jun-2019	Planned	All good on Inspection.						South		16082	Pipeline, Well
18-Jun-2019	0558322798-001	Ovintiv Canada ULC	19-Jun-2019		NTS: A 100-I/093-P-01	No	Truck	Passed Inspection (Complete)	19-Jun-2019	19-Jun-2019	Planned	Two safety chains from bleed down plugs unhooked from pigging barrels at riser site on location.						South		16083	Pipeline, Well
18-Jun-2019	0558323859-001	Ovintiv Canada ULC	19-Jun-2019		NTS: A 094-I/093-P-01	No	Truck	Passed Inspection (Complete)	19-Jun-2019	19-Jun-2019	Planned	All good on Inspection.						South		16209	Pipeline, Well
18-Jun-2019	0558331463-001	Ovintiv Canada ULC	19-Jun-2019		NTS: A 098-I/093-P-01	No	Truck	Passed Inspection (Complete)	19-Jun-2019	19-Jun-2019	Planned	No problems found on Inspection.						South		16387	Pipeline, Well
18-Jun-2019	0558334033-001	Ovintiv Canada ULC	19-Jun-2019		NTS: C 087-I/093-P-01	No	Truck	Passed Inspection (Complete)	19-Jun-2019	19-Jun-2019	Planned	All good on Inspection.						South		16029	Pipeline, Well
18-Jun-2019	0558334586-001	Ovintiv Canada ULC	19-Jun-2019		NTS: D 004-I/093-P-01	No	Truck	Passed Inspection (Complete)	19-Jun-2019	19-Jun-2019	Planned	All good on Inspection.						South		19571	Pipeline, Well
18-Jun-2019	0558414308-001	Black Swan Energy Ltd.	19-Jun-2019	4-Jul-2019	NTS: C 038-C/094-H-04	Yes	Truck	Deficiencies Corrected	22-Jul-2019	18-Jun-2019	Planned	Routine Gas Plant Inspection Meet with the Black Swan c-38-C/94-H-4 plant lead operator. Review plant master car seal/lock list and methodology for recording the installation and removal of locks. Found that there was no record of when locks were installed or removed as part of the plant C-38-C/94-H-4 car seal list. Suggest that this should be reviewed and recorded on a secondary form, then update the master list. On a positive note, the system using locks with individual numbers engraved, made the entire system (the c-38-C/94-H-4 Car Seal List) easily to verify during the Inspection Audit. Discuss the plant accounting meter calibration/verification frequency. Found that Black Swan was not following the Measurement Guideline for Upstream Oil and Gas Operations for plant accounting meter maintenance frequency. Suggest that Black Swan maintenance planners refer to the Measurement Guideline and revise accounting meter PM scheduling to match. When examining meter calibration/verification reports some of the specification of acceptable tolerances were not correct for non delivery point meters. Also were meters do not pass Performance Evaluation (Flow Check) verification a detailed evaluation must be conducted. Inspect plant fire and gas detection displays on the plant HMI screens. Found LEL detector in K-602 reading 7.4 LEL and the H2S detector in the flare KO drum AE-70103 reading 2.23 PPM- slightly off zero. Perform a walk down of plant process equipment. Inspected the LPG tanker loading. Found the Oculus tanker improperly grounded with the Scully Ground permissive ground clamp attached to the aluminum fender of the tanker, and not to the tanker frame ground point. Request Black Swan operations staff follow-up with the trucking company to ensure a safe loading operation. Action items: 1. Review the maintenance requirement for plant accounting meters and ensure they align with the Measurement Guideline for Upstream Oil and Gas Operations Manual. 2. Plant accounting meter level transmitters- Guided Wave Radar- Production tanks and LPG storage- Include in accounting meter PM- keep records of inspection and maintenance. 3. Plant accounting meters- investigate and correct issues that are causing the meters to fail Performance Evaluation verification. 4. Submit the current plant metering schematic - Id all acid gas meters as to whether are production "accounting" or "non accounting" . 5. Plant master Lock List- Record when locks are installed and removed. 6. Gas detection- LEL K-602 - recalibrate. H2s detection AE 70103- recalibrate. AIT- 90601- Clear fault on controller.						Central	00018237		Facility, Pipeline, Well
18-Jun-2019	0558569898-001	Primavera Resources Corp.	20-Jun-2019		DLS: 04-10-085-21	No	Truck	Deficiencies Corrected	23-Jul-2019	20-Jun-2019	Routine	4-10-85-21 (WA 10790) - Open electrical. Please confirm if the line is energized. A5-10-85-21 - The H2S detection sensor is showing an "F4" Fault. Please provide documentation that the sensor is functioning properly by June 25, 2019. A4-10-85-21 - The H2S detection sensor is showing "zero drift". Please provide documentation that the sensor is functioning properly by June 25, 2019. A5-10-85-21 Signage ok -Pumpjack, inactive, flowline isolated, H2S detection on, F4 fault C4-10-85-21 -Injection well, new building, SCV outside, Meter - 2666.22 total and 21/day, check valve on flowline. 4-10-85-21 (WA 10790) - No sign, pumpjack removed, polish rod remains, flowline is not isolated and wellhead valves have not been disabled (last production date 2018/11), H2S detection is on (calibrated July 2018), open electrical at the wellhead, garbage. D4-10-85-21 - Wellhead valves disabled, flowline isolated, SCV open and clear. A4-10-85-21 - Signage ok, SCV open and clear, odour at wellhead, H2S detection on with zero drift, pollution control not L/O, PSHH I/o, active. B4-10-85-21 - Signage ok, SCV open and clear, wellhead valve disabled Comment used for H2S detection because there is active detection on the site at the 4-10 well.						Central	00026861, 00026862	10790, 11310, 11388, 11389, 11450, 11598	Facility, Pipeline, Well
18-Jun-2019	0558688899-001	Predator Oil BC Ltd.	20-Jun-2019		DLS: 03-29-083-18	No	Truck	Passed Inspection (Complete)	20-Jun-2019	20-Jun-2019	Routine	B 03-29-083-18 - Records show the well has been inactive for 12.61 months. C 03-29-083-18 - Records show the well has been inactive for 12.61 months. Please note that, as per section 25(5) of the Drilling and Production Regulation, within 60 days of the well becoming inactive (after 12 consecutive months of inactivity) the well must be suspended in a manner that ensures the ongoing integrity of the well. Suspension includes both surface and subsurface suspension requirements. Pipeline outlets are not positively isolated from the facility piping. Please address. C 03-29-083-18 - H2S detection sensor powered at the time of the inspection. A 03-29-083-18 -wellhead valves disabled. -SCV open and clear -Fenced and locked B 03-29-083-18 -wellhead valves disabled. -Flowline not positively isolated. -Fenced and locked -SCV open and clear. C 03-29-083-18 -annulus valve not disabled. -Flowline is not positively isolated. -SCV open and clear. -Fenced and locked						Central		00058, 00075, 00179, 00186	Pipeline Project, Well
18-Jun-2019	0558731617-001	Predator Oil BC Ltd.	20-Jun-2019		NTS: C-A 001-H/094-A-13	No	Truck	Passed Inspection (Complete)	20-Jun-2019	18-Jun-2019	Planned	COMMENTS: -This well has not produced since May 2018 and will need to be suspended within approximately the next 45 days to meet the Regulations.						Central	00021323	00455	Facility, Pipeline, Well
18-Jun-2019	0558872562-001	Predator Oil BC Ltd.	20-Jun-2019		NTS: B 021-H/094-A-13	No	Truck	Passed Inspection (Complete)	20-Jun-2019	18-Jun-2019	Planned	COMMENTS: -WA# 18733, b-21-H well has been inactive for approximately 46 months. The pumpjack is still connected to the polish rod, the wellhead valves are chained and locked, but the flowline remains connected. The flowline needs to be disconnected from the wellhead as per the Drilling and Production Regulations. -WA# 20023, b-A21-H well is suspended properly. -The berm around the 750(?) bbl tanks is inadequate, as a portion of steel berm has been replaced by earth berm. I don't think the earthen portion looks like it would contain a liquid, and I would be interested in knowing if the containment area is adequate to hold 110% of the one tank.						Central	00020947	18733, 20023	Facility, Pipeline, Well
18-Jun-2019	0558874783-001	Predator Oil BC Ltd.	20-Jun-2019		DLS: 10-20-083-18	No	Truck	Passed Inspection (Complete)	20-Jun-2019	20-Jun-2019	Routine	Please confirm the wellhead valves are closed. Provide an update by June 25, 2019. Records show the well has been inactive for 12 consecutive months. Please note that, as per section 25(5) of the Drilling and Production Regulation that within 60 days of the well becoming inactive (12 consecutive months of inactivity) the permit holder must suspend the well in a manner that ensures the ongoing integrity of the well. Suspension includes both surface and subsurface suspension requirements. Solar panel has fallen down and is resting on the fence. H2S detection sensor powered at the time of the inspection.						Central		14371	Well
18-Jun-2019	0558777660-001	Canadian Natural Resources Limited	20-Jun-2019		DLS: 10-29-087-15	No	Truck	Passed Inspection (Complete)	20-Jun-2019	18-Jun-2019	Routine	No concerns at time of inspection.						Central		01194	Well
18-Jun-2019	0558778770-001	Canadian Natural Resources Limited	20-Jun-2019		DLS: 08-29-087-15	No	Truck	Passed Inspection (Complete)	20-Jun-2019	18-Jun-2019	Routine	No concerns at time of inspection.						Central	00000724	06855	Facility, Pipeline, Well
18-Jun-2019	0558780670-001	Canadian Natural Resources Limited	20-Jun-2019		DLS: 03-33-087-15	No	Truck	Passed Inspection (Complete)	20-Jun-2019	18-Jun-2019	Routine	No concerns at time of inspection.						Central	00000749	07421	Facility, Pipeline, Well
18-Jun-2019	0558822243-001	Canadian Natural Resources Limited	20-Jun-2019		DLS: 14-28-087-15	No	Truck	Passed Inspection (Complete)	20-Jun-2019	18-Jun-2019	Routine	No concerns at time of inspection. Satellite battery still active in Kermit.						Central	00000145	06324	Facility, Pipeline, Well
18-Jun-2019	0558822810-001	Enercapita Energy Ltd.	20-Jun-2019		DLS: A 14-29-087-14	No	Truck	Deficiencies Corrected	15-Jul-2019	18-Jun-2019	Planned	Lock hanging on valve for pressure switch.						Central		30369	Pipeline, Well
18-Jun-2019	0558790811-001	Procyon Energy Corp.	20-Jun-2019		DLS: 10-21-087-15	No	Truck	Passed Inspection (Complete)	20-Jun-2019	18-Jun-2019	Routine	Small leak by lockdown screw on well. Flow line connected. Valves not chained and locked or handles removed. Ensure inactive well requirements followed.						Central	00007586, 00019601	12854	Facility, Pipeline, Well
18-Jun-2019	0558914405-001	Enercapita Energy Ltd.	20-Jun-2019		DLS: 02-31-087-14	No	Truck	Passed Inspection (Complete)	20-Jun-2019	18-Jun-2019	Planned	Staining under motor of pumpjack and by one of the chemical drums. 400 BBL no secondary containment. Few regulators in compressor building and separator need venting outside.						Central		30221	Pipeline, Well

18-Jun-2019	0558991961-001	Energapita Energy Ltd.	20-Jun-2019		DLS: A 04-31-087-14	No	Truck	Passed Inspection (Complete)	20-Jun-2019	18-Jun-2019	Routine	Location sign needs updating with new name.							Central		08367	Pipeline, Well
19-Jun-2019	0558359594-001	Sanling Energy Ltd.	19-Jun-2019		NTS: B-A 092-F/093-P-01	No	Truck	Deficiencies Corrected	19-Jul-2019	19-Jun-2019	Planned	Did not enter building due to extremely high LEL reading on personal monitor.							South	00042206	25483, 25561	Facility, Pipeline, Well
19-Jun-2019	0558362244-001	Chinook Energy (2010) Inc.	19-Jun-2019		DLS: 11-23-087-14	No	Truck	Passed Inspection (Complete)	19-Jun-2019	19-Jun-2019	Routine	Road is washing out.							Central		16014	Well
19-Jun-2019	0558363693-001	Chinook Energy (2010) Inc.	19-Jun-2019		DLS: 07-22-087-14	No	Truck	Passed Inspection (Complete)	19-Jun-2019	19-Jun-2019	Routine	Staining around old motor/hydraulics							Central		04564	Well
19-Jun-2019	0558363940-001	Canadian Natural Resources Limited	19-Jun-2019		DLS: 07-15-087-14	No	Truck	Passed Inspection (Complete)	19-Jun-2019	19-Jun-2019	Routine								Central		01881	Well
19-Jun-2019	0558372385-001	Canadian Natural Resources Limited	19-Jun-2019		DLS: 08-16-087-14	No	Truck	Passed Inspection (Complete)	19-Jun-2019	19-Jun-2019	Routine								Central		15957	Well
19-Jun-2019	0558373630-001	Canadian Natural Resources Limited	19-Jun-2019		DLS: 13-10-087-14	No	Truck	Passed Inspection (Complete)	19-Jun-2019	19-Jun-2019	Routine								Central		14050	Well
19-Jun-2019	0558327975-001	Canadian Natural Resources Limited	19-Jun-2019		DLS: 13-11-087-14	No	Truck	Passed Inspection (Complete)	19-Jun-2019	19-Jun-2019	Planned	Flowlines still connected						00020103	Central	00020103	13402, 17876	Facility, Pipeline, Well
19-Jun-2019	0558383324-001	Canadian Natural Resources Limited	19-Jun-2019		DLS: 13-11-087-14	No	Truck	Passed Inspection (Complete)	19-Jun-2019	19-Jun-2019	Routine	Flowline still connected							Central		15070	Well
19-Jun-2019	0558386669-001	Canadian Natural Resources Limited	19-Jun-2019		DLS: 16-10-087-14	No	Truck	Passed Inspection (Complete)	19-Jun-2019	19-Jun-2019	Routine	Flowline still connected							Central		18941	Well
19-Jun-2019	0558390514-001	Canadian Natural Resources Limited	19-Jun-2019		DLS: 14-09-087-14	No	Truck	Passed Inspection (Complete)	19-Jun-2019	19-Jun-2019	Planned	Access road is washed out							Central		16692	Well
19-Jun-2019	0558553881-001	Canada Energy Partners Inc.	20-Jun-2019		NTS: A 096-I/093-O-16	No	Truck	Passed Inspection (Complete)	20-Jun-2019	20-Jun-2019	Routine	No issues observed during this inspection. Abandoned wells. Vegetation - ok. Recreational use - fire pit on site.							Central	00007579	21721, 23407	Facility, Pipeline, Well
19-Jun-2019	0558564438-001	Canada Energy Partners Inc.	20-Jun-2019		NTS: D 073-I/093-O-16	No	Truck	Passed Inspection (Complete)	20-Jun-2019	20-Jun-2019	Routine	No issues observed. Abandoned site. No equipment on site. Vegetation - ok							Central		23382	Well
19-Jun-2019	0558633882-001	Tourmaline Oil Corp.	20-Jun-2019	5-Jul-2019	NTS: A 034-L/093-P-02	No	Truck	Deficiencies Corrected	9-Jul-2019	20-Jun-2019	Planned								South	00023483	24086	Facility, Pipeline, Well
19-Jun-2019	0558642241-001	PETRONAS Energy Canada Ltd.	20-Jun-2019		NTS: C 058-F/094-B-16	No	Truck	Passed Inspection (Complete)	20-Jun-2019	20-Jun-2019	Planned								Central	00022223	21437	Facility, Pipeline, Well
19-Jun-2019	0558651121-001	Murphy Oil Company Ltd.	20-Jun-2019		DLS: 12-17-078-17	Yes	Truck	Passed Inspection (Complete)	20-Jun-2019	20-Jun-2019	Planned	Site was in overall good condition. No concerns identified at time of inspection. No SCVF on any of the wells. Shared lease with 13-17. Notch out of lease berm on east side of location - no water moving offsite or indication of water/sediment traveling. No concerns.							South	00017992	29097, 29098, 29099, 29100	Facility, Pipeline, Well
19-Jun-2019	0558657703-001	Murphy Oil Company Ltd.	20-Jun-2019		DLS: 13-17-078-17	Yes	Truck	Passed Inspection (Complete)	20-Jun-2019	20-Jun-2019	Routine	Site was overall well maintained. Minor staining around 'A' well. Well label letters had fallen off on a few wells - please replace. No additional concerns identified at the time of inspection. Site was overall well maintained. Minor staining around 'A' well. Well label letters had fallen off on a few wells. Notch cut out of lease berm, no water or sediment appear to be moving offsite. No additional concerns identified.							South		26850, 26854, 27461	Well
19-Jun-2019	0558667115-001	Cenovus Energy Inc.	20-Jun-2019		NTS: A 049-J/093-P-02	No	Truck	Passed Inspection (Complete)	20-Jun-2019	20-Jun-2019	Planned								South	00020148	16006	Facility, Pipeline, Well
19-Jun-2019	0558676073-001	Canadian Natural Resources Limited	20-Jun-2019		NTS: D 097-L/093-I-15	No	Truck	Passed Inspection (Complete)	20-Jun-2019	20-Jun-2019	Planned								South	00019309	10675	Facility, Pipeline, Well
19-Jun-2019	0558727192-001	Shell Canada Limited	20-Jun-2019		DLS: 05-32-078-18	No	Truck	Deficiencies Corrected	23-Jul-2019	20-Jun-2019	Planned	LEL's encountered in separator building. Overall lease in good condition at time of site inspection. 3 monitoring wells installed at southeast corner of lease, area in SE corner of lease delineated by concrete barricades and delineators.							South	00024788, 00024789, 00024790, 00024791, 00024792	26446, 26641, 26647, 26643, 26642	Facility, Pipeline, Well
19-Jun-2019	0558731118-001	Sanling Energy Ltd.	20-Jun-2019		NTS: C 074-F/093-P-01	No	Truck	Passed Inspection (Complete)	20-Jun-2019	20-Jun-2019	Planned	Note: I catodyne heater in building has no hood and is not vented outside.							South		08236	Pipeline, Well
19-Jun-2019	0558733538-001	Husky Oil Operations Limited	20-Jun-2019		NTS: B 049-C/093-P-02	No	Truck	Passed Inspection (Complete)	20-Jun-2019	20-Jun-2019	Planned								South		22886	Well
19-Jun-2019	0558751529-001	Tourmaline Oil Corp.	20-Jun-2019		DLS: 12-33-078-18	No	Truck	Passed Inspection (Complete)	20-Jun-2019	20-Jun-2019	Planned	Lease in overall good condition at time of inspection.							South	00024268, 00024269	25661, 25660	Facility, Pipeline, Well
19-Jun-2019	0558758894-001	Cenovus Energy Inc.	20-Jun-2019		NTS: C 012-L/093-P-01	No	Truck	Passed Inspection (Complete)	20-Jun-2019	20-Jun-2019	Planned	Note: Corrosion/inhibitor tank has broken ground wire. Oil tank secondary containment 1/2 full should be monitored to ensure capacity in case of a spill is maintained.							South	00018829	05053	Facility, Pipeline, Well
19-Jun-2019	0558764449-001	PETRONAS Energy Canada Ltd.	20-Jun-2019		NTS: B 051-E/094-B-08	No	Truck	Passed Inspection (Complete)	20-Jun-2019	20-Jun-2019	Routine	Please provide the current shutdown key for the site to OGC by June 24, 2019. Open electrical in the sand separator building. Please confirm if the line is energized or not. Casing vent is piped into a container that contains liquids. Please confirm if this is the surface casing vent or intermediate casing vent.							Central	00018292	31109, 31110, 31111, 31112	Facility, Pipeline, Well
19-Jun-2019	0558777027-001	ARC Resources Ltd.	20-Jun-2019		DLS: 08-33-078-18	No	Truck	Deficiencies Corrected	24-Jun-2019	20-Jun-2019	Planned	Minor staining around 'D' and 'E' wellheads. Please correct deficiencies included. Bypass around ESD in test sep. not locked out, minor staining around D and E wellheads, Lease in overall good condition. Standing water in SE and NE corners of lease fenced.							South	00026555	30647, 30648, 30649, 30650, 30651, 30652, 30653, 30654, 30655, 30656, 30657, 34351, 34352, 34353	Facility, Pipeline, Well
19-Jun-2019	0558778212-001	PETRONAS Energy Canada Ltd.	20-Jun-2019		NTS: D 021-C/094-G-01	No	Truck	Passed Inspection (Complete)	20-Jun-2019	19-Jun-2019	Planned	COMMENTS: -No concerns here at this time.							Central	00020249	16304	Facility, Pipeline, Well
19-Jun-2019	0558779120-001	PETRONAS Energy Canada Ltd.	20-Jun-2019		NTS: B 031-C/094-G-01	No	Truck	Passed Inspection (Complete)	20-Jun-2019	19-Jun-2019	Planned	COMMENTS: -No concerns here at this time.							Central	00021284	19620	Facility, Pipeline, Well
19-Jun-2019	0558779908-001	Cenovus Energy Inc.	20-Jun-2019		NTS: C 094-L/093-P-01	No	Truck	Passed Inspection (Complete)	20-Jun-2019	20-Jun-2019	Planned								South		16155	Pipeline, Well
19-Jun-2019	0558831017-001	PETRONAS Energy Canada Ltd.	20-Jun-2019		NTS: C 031-C/094-G-01	No	Truck	Passed Inspection (Complete)	20-Jun-2019	19-Jun-2019	Planned	COMMENTS: -No concerns here at this time.							Central	00020298, 00020950	16468, 18743	Facility, Pipeline, Well
19-Jun-2019	0558831589-001	PETRONAS Energy Canada Ltd.	20-Jun-2019		NTS: A 038-C/094-G-01	No	Truck	Passed Inspection (Complete)	20-Jun-2019	19-Jun-2019	Planned	COMMENTS: -No concerns here at this time.							Central	00025770, 00025972	28720, 29474	Facility, Pipeline, Well
19-Jun-2019	0558833365-001	PETRONAS Energy Canada Ltd.	20-Jun-2019		NTS: D 038-C/094-G-01	No	Truck	Passed Inspection (Complete)	20-Jun-2019	19-Jun-2019	Planned	COMMENTS: -No concerns here at this time.							Central	00020843	18350	Facility, Pipeline, Well
19-Jun-2019	0558898360-001	Kelt Exploration (LNG) Ltd.	20-Jun-2019		DLS: 04-29-087-23	No	Truck	Passed Inspection (Complete)	20-Jun-2019	18-Jun-2019	Routine	No concerns at time of inspection.							Central		11409	Well
19-Jun-2019	0559660667-001	Canadian Natural Resources Limited	24-Jun-2019		DLS: 06-17-086-23	No	Truck	Passed Inspection (Complete)	24-Jun-2019	19-Jun-2019	Planned	No concerns at time of inspection. Abandoned with grass growing, contoured							Central		02213	Well
19-Jun-2019	0559661747-001	Canadian Natural Resources Limited	24-Jun-2019		DLS: 14-17-086-23	No	Truck	Passed Inspection (Complete)	24-Jun-2019	19-Jun-2019	Planned	No concerns at time of inspection.							Central		08138	Well
19-Jun-2019	0559662636-001	Canadian Natural Resources Limited	24-Jun-2019		DLS: 06-08-086-23	No	Walk	Passed Inspection (Complete)	24-Jun-2019	19-Jun-2019	Planned	Some sloughing on one side of lease. Remaining piling/pipe edge of lease.							Central		02340	Well
19-Jun-2019	0559662625-001	Canadian Natural Resources Limited	24-Jun-2019		DLS: 14-05-086-23	No	Walk	Passed Inspection (Complete)	24-Jun-2019	19-Jun-2019	Planned	No concerns at time of inspection.							Central		08132	Well
19-Jun-2019	0559661119-001	Canadian Natural Resources Limited	24-Jun-2019		DLS: 06-05-086-23	No	Truck	Passed Inspection (Complete)	24-Jun-2019	19-Jun-2019	Routine	No concerns at time of inspection.							Central		02351	Well
19-Jun-2019	0559969495-001	PETRONAS Energy Canada Ltd.	24-Jun-2019		NTS: C 043-C/094-G-01	No	Truck	Passed Inspection (Complete)	24-Jun-2019	19-Jun-2019	Planned	COMMENTS: -No concerns here at this time.							Central		12340	Well
19-Jun-2019	0559970879-001	PETRONAS Energy Canada Ltd.	24-Jun-2019		NTS: C 052-C/094-G-01	No	Truck	Passed Inspection (Complete)	24-Jun-2019	19-Jun-2019	Planned	COMMENTS: -WIA# 18398, c-52-C/94-G-1 has an old PSV installed on the surface casing vent (SCV). I see the last SCVF test was submitted in 2016. This PSV assembly should be removed. c-52-C is wellhead only, suspended, chained and locked, c-A52-C is active.							Central	00020855	18398, 19830	Facility, Pipeline, Well
19-Jun-2019	0559971574-001	PETRONAS Energy Canada Ltd.	24-Jun-2019		NTS: C-A 063-C/094-G-01	No	Truck	Passed Inspection (Complete)	24-Jun-2019	19-Jun-2019	Planned	COMMENTS: -No concerns here at this time.							Central	00021255	19565	Facility, Pipeline, Well
19-Jun-2019	0559972142-001	Canadian Natural Resources Limited	27-Jun-2019		NTS: B 072-C/094-G-01	No	Truck	Passed Inspection (Complete)	27-Jun-2019	19-Jun-2019	Planned	COMMENTS: - This well is just a few days away from needing to have the flowline disconnected from the wellhead. By the end of June this well will be in non-compliance for well suspension.							Central	00023600	24287	Facility, Pipeline, Well
19-Jun-2019	0559972533-001	PETRONAS Energy Canada Ltd.	24-Jun-2019		NTS: D 073-C/094-G-01	No	Truck	Passed Inspection (Complete)	24-Jun-2019	19-Jun-2019	Planned	COMMENTS: -No concerns here at this time.							Central	00021959	20883	Facility, Pipeline, Well
19-Jun-2019	0559979737-001	PETRONAS Energy Canada Ltd.	24-Jun-2019		NTS: B 073-C/094-G-01	No	Truck	Passed Inspection (Complete)	24-Jun-2019	19-Jun-2019	Planned	COMMENTS: -No concerns here at this time.							Central	00021256	19566	Facility, Pipeline, Well
19-Jun-2019	0559980663-001	PETRONAS Energy Canada Ltd.	24-Jun-2019		NTS: D 074-C/094-G-01	No	Truck	Passed Inspection (Complete)	24-Jun-2019	19-Jun-2019	Planned	COMMENTS: -No concerns here at this time.							Central	00021273	19591	Facility, Pipeline, Well
19-Jun-2019	0559981221-001	PETRONAS Energy Canada Ltd.	24-Jun-2019		NTS: C 074-C/094-G-01	No	Truck	Passed Inspection (Complete)	24-Jun-2019	19-Jun-2019	Planned	COMMENTS: -No concerns here at this time.							Central	00022026	21011	Facility, Pipeline, Well
19-Jun-2019	0559981797-001	PETRONAS Energy Canada Ltd.	26-Jun-2019		NTS: B 075-C/094-G-01	No	Truck	Passed Inspection (Complete)	26-Jun-2019	19-Jun-2019	Planned	COMMENTS: -No concerns here at this time.							Central	00025309, 00025310	27652, 27653	Facility, Pipeline, Well
19-Jun-2019	0559999340-001	PETRONAS Energy Canada Ltd.	26-Jun-2019		NTS: A 076-C/094-G-01	No	Truck	Passed Inspection (Complete)	26-Jun-2019	19-Jun-2019	Planned	COMMENTS: -No concerns here at this time.							Central	00025135, 00025238	27326, 27508, 31436, 31437, 31438, 31439, 31440, 31441	Facility, Pipeline, Well
19-Jun-2019	0560000498-001	PETRONAS Energy Canada Ltd.	26-Jun-2019		NTS: A 078-C/094-G-01	No	Truck	Passed Inspection (Complete)	26-Jun-2019	19-Jun-2019	Planned	COMMENTS: -No concerns here at this time.							Central	00024335, 00024668, 00024669	25788, 26398, 26397	Facility, Pipeline, Well
19-Jun-2019	0560001071-001	PETRONAS Energy Canada Ltd.	26-Jun-2019		NTS: B 078-C/094-G-01	No	Truck	Passed Inspection (Complete)	26-Jun-2019	19-Jun-2019	Planned	COMMENTS: -No concerns here at this time.							Central	00024878, 00024879	26796, 26797	Facility, Pipeline, Well
20-Jun-2019	0559313394-001	AltaGas Ltd.	21-Jun-2019		NTS: D 058-F/094-B-16	Yes	Truck	Deficiencies Corrected	22-Jul-2019	20-Jun-2019	Planned	Routine Gas Plant Inspection. Meet with operations staff. Review plant master car seal list. Inspect plant accounting meter calibration records. Found that FE-0090 flare meter was last inspected Nov 28, 2017. It was mentioned that the flare meter major inspection/calibration frequency was on a (5) year cycle. There was discussion that plant flare meters were "accounting" meters and inspection/verification frequency is required to meet semi-annual as per the Measurement Guideline. On a positive note Alta Gas was maintaining the Blair 1 and Blair 2 inlet and fuel gas meters on semi-annual frequency. Inspect plant HMI LEL and Fire detection screens- no faults were found. Plant S/D checks were completed June 5, 2019. Perform a walk down to Blair 1 and Blair 2 process piping and equipment. Found that Blair 1 compressors K-800 and K-900 starter gas discharge were venting directly to atmosphere and not tied into the existing flare system. Industry Bulletin 2011-29 - For existing compressor facility installations where natural gas is being utilized as the motive force to start compressors and the gas is being vented directly to atmosphere, the Commission requires the permit holder to conduct and submit a documented review of the current venting practice in relation to the requirements set out in section 41(1) of the OPR. Proposed D&PR/Amendments- Pneumatic compressor starters 52.07 (1) Beginning on January 1, 2022, a facility permit holder who operates a facility that uses a pneumatic compressor starter must ensure that the emissions of natural gas from the compressor starter are(a) routed to hydrocarbon gas conservation equipment, if the facility includes hydrocarbon gas conservation equipment to which the emissions can be routed, or (b) flared in accordance with sections 42 to 44, if the facility includes a flaring system to which the compressor starter can be connected. Action items: 1. Blair 1 compressor starter gas discharge- Review Industry Bulletin 2011-29 and submit plan toOGCPipelines.Facilities@bcogc.ca. 2. Submit plant master car seal list. 3. Submit June 5 2019 Shutdown Inspection report. 4. Gas plant flare meters- Perform maintenance as per the Measurement Guideline for Upstream Oil and Gas Operations - gas plant accounting meters. 5. Submit all recent-last gas plant accounting meter calibration/proving reports and the gas plant measurement schematic.							Central	00007442		Facility, Pipeline, Well
20-Jun-2019	0573318831-001	Coastal GasLink Pipeline Ltd.	25-Aug-2019		From: NTS: A 077-A/103-I-02 To: NTS: A 035-B/103-I-02	Yes	Truck	Passed Inspection (Complete)	25-Aug-2019	20-Jun-2019	Routine	Routine inspection of CGL section 8 pipeline permit 100084230 and roads RW 140 (100101305) and RW 180 (100105457) on June 20, 2019 with Hasla liaison. Visited adjacent mining operations at approximately 0.5km on the Wathl FSR in and around WC 8113. Noted that further works have occurred within WC 8113 that were completed by adjacent quarry (mine) operations, not CGL. Viewed perimeter drainage recently established further up WC 8113 that has potential to induce sedimentation into the watercourse also completed by adjacent mining activities, not CGL. Stopped in and around 13km on N. Hirsch FSR where section 8 pipeline ROW crosses the road in the area that had been impacted by a wildfire earlier in the year and noted machine activity. CGL staff made the OGC aware that they were allowed to disturb the incident site as investigation in the area was complete. Road permit 100105457 (RW 180) under construction during inspection. Erosion and sediment control measures in place and construction ongoing up to CIAS location 4820-6 where it is estimated that a 140 foot bridge installation would occur. Amphibian isolation fencing in place in between CIAS location 4820-6 stream and active construction area. Active drilling and blasting occurring at laydown 39. Inspected road permit 100101305 (RW 140) and CIAS 3282-196 pipeline ROW stream crossing (bridge). Active rock crushing activities in the area. BCOGC inspector asked about PAG rock and was confirmed that testing has occurred and rock is not acid generating. No Non Compliance noted during inspection.							South			Pipeline Project
21-Jun-2019	0559332767-001	ARC Resources Ltd.	21-Jun-2019		DLS: D 12-31-079-14	Yes	Truck	Passed Inspection (Complete)	21-Jun-2019	21-Jun-2019	Planned	No problems found on Inspection. Rig is clean and all related equipment in in good condition.							South		35734	Pipeline, Well
21-Jun-2019	0559960168-001	ARC Resources Ltd.	24-Jun-2019		DLS: 06-10-079-15	No	Truck	Deficiencies Corrected	27-Jun-2019	24-Jun-2019	Planned	Original well: - Leak near actuator/Fisher control bowes. Must be resolved to comply with section 50(1) of the D&PR A-well: - Small leak at annulus. Must be fixed to comply with section 50(1) of the Drilling and Production Regulation. - ESD bypass not locked or carsealed. Must be locked or carsealed to comply with section 49(2) of the D&PR C-well: Small leak near ESD. Must be resolved to comply with section 50(1) of the D&PR							South	00022878, 00024077, 00024282	22955, 25268, 25696	Facility, Pipeline, Well
21-Jun-2019	0559961104-001	Canlin Energy Corporation	24-Jun-2019		NTS: C 058-E/094-I-10	No	Helicopter	Deficiencies Corrected	23-Jul-2019	24-Jun-2019	Planned	Wellhead only. Chained and locked. Overrange gas detector on LEL from surface casing vent. Fast fill on glove test. Vent flow was tested and reported in 2017 and again 2018. No additional testing required by OGC at this time.							North		07830	Pipeline, Well
21-Jun-2019	0559963250-001	ARC Resources Ltd.	24-Jun-2019	25-Jul-2019	DLS: 02-07-079-15	No	Truck	Deficiencies Corrected	13-Aug-2019	24-Jun-2019	Planned	LEL's in A-well skid. Leak must be fixed to comply with section 50(1) of the Drilling and Production Regulation							South	00023404, 00023405, 00025083	23939, 23940, 27227	Facility, Pipeline, Well
21-Jun-2019	0559964403-001	Venturion Oil Limited	24-Jun-2019		DLS: 04-03-082-14	No	Truck	Deficiencies Corrected	23-Jul-2019	24-Jun-2019	Planned	Please address deficiencies noted. Pumpjack, single well and associated pipeline riser. Pollution control surrounding polish rod leaking/seal broken - staining on wellhead and ground around WH. Protection installed around pipeline riser but not adequate coverage for wellhead.							South	00019512	12202	Facility, Pipeline, Well
21-Jun-2019	0559964760-001	ARC Resources Ltd.	24-Jun-2019		DLS: 01-12-079-15	No	Truck	Passed Inspection (Complete)	24-Jun-2019	24-Jun-2019	Planned	No issues found							South	00017933	16050, 25972, 25971, 29591, 29592, 29593, 29594	Facility, Pipeline, Well
21-Jun-2019	0559966005-001	Venturion Oil Limited	24-Jun-2019	9-Jul-2019	DLS: 16-33-081-14	Yes	Truck	Deficiencies Corrected	12-Jul-2019	24-Jun-2019	Planned	Please address deficiencies noted. Pumpjack and single well/associated pipeline onsite. No wellhead protection in place. Pollution control around polishing rod missing cover.							South	00018759	04418	Facility, Pipeline, Well
21-Jun-2019	0559966584-001	ARC Resources Ltd.	24-Jun-2019		DLS: 14-11-079-15	No	Truck	Passed Inspection (Complete)	24-Jun-2019	24-Jun-2019	Planned	No issues found							South	00024708, 00024709	26476, 26475	Facility, Pipeline, Well
21-Jun-2019	0559967386-001	ARC Resources Ltd.	24-Jun-2019		DLS: 06-10-079-15	No	Truck	Deficiencies Corrected	27-Jun-2019	24-Jun-2019	Planned	IAMOT in override position. Must be armed or shut in to comply with section 49(1) of the Drilling and Production Regulation.							South		22955	Pipeline, Well
21-Jun-2019	0559967734-001	Predator Oil BC Ltd.	24-Jun-2019		NTS: B 046-E/094-I-10	No	Helicopter	Passed Inspection (Complete)	24-Jun-2019	24-Jun-2019	Follow Up	Well is abandoned. Tombstone on location. Site is clean.							North		07993	Well
21-Jun-2019	0559968969-001	Orphan Fund	9-Jul-2019		NTS: B 077-H/094-I-11	No	Helicopter	Passed Inspection (Complete)	9-Jul-2019	24-Jun-2019	OGC Requested	This inspection is for the Quattro Orphan assets only (well, above ground flowline, pilings). Wellbore abandoned winter 2018/19 but abandonment issues persist. Considering re-entry winter 2019/20. Wellhead is in place, above ground lines, pilings, removed. Tallahasse assets remain at this location; well building, flare, pipeline risers, MCC, tower, propane tank. Otherwise, the site is clean.							North		06771	Pipeline, Well

21-Jun-2019	059969952-001	Venturion Oil Limited	24-Jun-2019		DLS: 08-34-081-14	No	Truck	Deficiencies Corrected	12-Jul-2019	24-Jun-2019	Planned	Please address deficiencies listed. No other concerns identified at time of inspection.						South	00018756	04399	Facility, Pipeline, Well
21-Jun-2019	059991306-001	Enerplus Corporation	26-Jun-2019		NTS: D 093-L/094-G-09	No	Helicopter	Passed Inspection (Complete)	26-Jun-2019	26-Jun-2019	Planned	Well is abandoned. Site is clean.						North		09055	Pipeline, Well
21-Jun-2019	059991863-001	Enerplus Corporation	26-Jun-2019		NTS: B 061-L/094-G-09	No	Helicopter	Passed Inspection (Complete)	26-Jun-2019	26-Jun-2019	Planned	Well is active. Sign, cal., ESD ok. Surface casing vent checked, ok. All ok.						North	00023155	23485	Facility, Pipeline, Well
21-Jun-2019	059992422-001	Enerplus Corporation	26-Jun-2019		NTS: C 070-K/094-G-09	No	Helicopter	Passed Inspection (Complete)	26-Jun-2019	26-Jun-2019	Planned	Well is active. Cal, ESD ok. Surface casing vent checked, ok. All else ok.						North	00019166	09061	Facility, Pipeline, Well
21-Jun-2019	059992981-001	Enerplus Corporation	26-Jun-2019		NTS: B 060-K/094-G-09	No	Helicopter	Passed Inspection (Complete)	26-Jun-2019	26-Jun-2019	Planned	Well is active. ESD ok. Surface casing vent checked, ok. All else ok.						North	00022406	21852	Facility, Pipeline, Well
21-Jun-2019	059993540-001	Enerplus Corporation	26-Jun-2019		NTS: D 013-K/094-G-09	No	Helicopter	Passed Inspection (Complete)	26-Jun-2019	26-Jun-2019	Planned	Well is active. Cal ok. Surface casing vent checked, ok. All else ok.						North		10016	Pipeline, Well
21-Jun-2019	059994465-001	Enerplus Corporation	26-Jun-2019		NTS: D 004-K/094-G-09	No	Helicopter	Passed Inspection (Complete)	26-Jun-2019	26-Jun-2019	Planned	Well is active. ESD, cal., ok. Surface casing vent checked, ok. ESD ok. All else ok.						North	00022404	21846	Facility, Pipeline, Well
21-Jun-2019	059995024-001	Enerplus Corporation	26-Jun-2019		NTS: B 007-K/094-G-09	No	Helicopter	Passed Inspection (Complete)	26-Jun-2019	26-Jun-2019	Planned	Well is active. ESD ok. High LEL detected from surface casing vent. Slow fill on glove test. All else ok.						North		09043	Pipeline, Well
21-Jun-2019	059995599-001	Enerplus Corporation	26-Jun-2019		NTS: B 087-F/094-G-09	No	Helicopter	Passed Inspection (Complete)	26-Jun-2019	26-Jun-2019	Planned	Well is suspended. Chained and locked. Disconnected from flowline. Surface casing vent checked, ok. Sign ok.						North		09048	Pipeline, Well
21-Jun-2019	059996514-001	Enerplus Corporation	26-Jun-2019		NTS: D 094-F/094-G-09	No	Helicopter	Passed Inspection (Complete)	26-Jun-2019	26-Jun-2019	Planned	Well is active. ESD ok. Surface casing vent checked, ok. All else ok.						North	00021522	20050	Facility, Pipeline, Well
21-Jun-2019	059997070-001	Enerplus Corporation	26-Jun-2019		NTS: A 003-K/094-G-09	No	Helicopter	Passed Inspection (Complete)	26-Jun-2019	26-Jun-2019	Planned	Well is active. ESD ok. Surface casing vent checked, ok. All else ok.						North	00019349	11053	Facility, Pipeline, Well
21-Jun-2019	059997631-001	Enerplus Corporation	26-Jun-2019		NTS: B 001-K/094-G-09	No	Helicopter	Passed Inspection (Complete)	26-Jun-2019	26-Jun-2019	Planned	Well is active. ESD ok. Cal ok. Surface casing vent checked, ok. All else ok.						North		14683	Pipeline, Well
21-Jun-2019	056002246-001	Enerplus Corporation	26-Jun-2019		NTS: B 092-F/094-G-09	No	Helicopter	Passed Inspection (Complete)	26-Jun-2019	26-Jun-2019	Planned	Well is active. ESD ok. Surface casing vent checked, ok All else ok.						North		18420	Pipeline, Well
21-Jun-2019	056002805-001	Enerplus Corporation	26-Jun-2019		NTS: B 100-G/094-G-09	No	Helicopter	Passed Inspection (Complete)	26-Jun-2019	26-Jun-2019	Planned	Both wells are active. ESD's ok. Signs ok Surface casing vents checked, ok All else ok.						North	00020867	16495, 18424	Facility, Pipeline, Well
21-Jun-2019	056003372-001	Enerplus Corporation	26-Jun-2019		NTS: D 081-F/094-G-09	No	Helicopter	Passed Inspection (Complete)	26-Jun-2019	26-Jun-2019	Planned	Both wells are active. ESD's ok. Surface casing vents checked, ok Personal monitor alarmed momentarily at 9ppm H2S about 3 metres from d-81-F wellhead. Checked flanges, bolts, valve packings, but could not find source with Altair 5X detector.						North	00021523	20051, 23482	Facility, Pipeline, Well
21-Jun-2019	056004000-001	Enerplus Corporation	26-Jun-2019		NTS: D 071-F/094-G-09	No	Helicopter	Passed Inspection (Complete)	26-Jun-2019	26-Jun-2019	Planned	Well is active. ESD ok. Cal ok. Sign ok. Surface casing vent checked, ok All else ok.						North	00022420	21870	Facility, Pipeline, Well
21-Jun-2019	056023733-001	Enerplus Corporation	27-Jun-2019		NTS: D 073-F/094-G-09	No	Helicopter	Passed Inspection (Complete)	27-Jun-2019	27-Jun-2019	Planned	Well is abandoned. All clean						North		05132	Pipeline, Well
21-Jun-2019	056024288-001	Enerplus Corporation	27-Jun-2019		NTS: B 069-G/094-G-09	No	Helicopter	Passed Inspection (Complete)	27-Jun-2019	27-Jun-2019	Planned	Well is active. ESD ok. Sign ok. Surface casing vent checked, ok.						North	00023935	24935	Facility, Pipeline, Well
21-Jun-2019	056024842-001	Enerplus Corporation	27-Jun-2019		NTS: A 069-G/094-G-09	No	Helicopter	Passed Inspection (Complete)	27-Jun-2019	27-Jun-2019	Planned	All wells active. ESD at a-69-G ok. Signs ok. All surface casing vents checked, ok.						North	00020531, 00023894, 00023895	17196, 24865, 24866	Facility, Pipeline, Well
21-Jun-2019	056025412-001	Enerplus Corporation	27-Jun-2019		NTS: D 014-F/094-G-09	No	Helicopter	Passed Inspection (Complete)	27-Jun-2019	27-Jun-2019	Planned	Wellhead only. Chained and locked. Sign ok. Zone is abandoned. Moderate LEL detected from surface casing vent. Slow fill on latex glove.						North		09555	Pipeline, Well
21-Jun-2019	056027634-001	Enerplus Corporation	27-Jun-2019		NTS: D 095-C/094-G-09	No	Helicopter	Passed Inspection (Complete)	27-Jun-2019	27-Jun-2019	Planned	Well is abandoned. Site is clean.						North		05108	Pipeline, Well
21-Jun-2019	056061764-001	Canlin Energy Corporation	28-Jun-2019		NTS: A 045-J/094-G-08	No	Helicopter	Deficiencies Corrected	25-Jul-2019	28-Jun-2019	Planned	5 chem tanks, well bldg./line heater, flare. Wellhead is chained and locked. Sign ok. Surface casing vent checked, ok.						North	00018872	05618	Facility, Pipeline, Well
21-Jun-2019	056062340-001	PETRONAS Energy Canada Ltd.	28-Jun-2019		NTS: C 094-F/094-G-08	No	Helicopter	Deficiencies Corrected	25-Jul-2019	28-Jun-2019	Planned	Well bldg./line heater, flare, 3 propane tanks, MCC, 2 chem tanks. Wellhead is chained and locked. Sign ok. Surface casing vent checked, ok.						North	00019823	14211	Facility, Pipeline, Well
21-Jun-2019	056064383-001	Canadian Natural Resources Limited	28-Jun-2019		NTS: A 007-K/094-G-08	No	Helicopter	Deficiencies Corrected	26-Aug-2019	28-Jun-2019	Planned	Pumpjack on location, partially disassembled. Wellheads chained and locked. Disconnected from flowline. Sign ok.						North		07004, 12442	Well
21-Jun-2019	056064956-001	Canadian Natural Resources Limited	28-Jun-2019		NTS: A 098-F/094-G-08	No	Helicopter	Deficiencies Corrected	26-Feb-2020	28-Jun-2019	Planned	Wellhead is chained and locked. Sign ok. Well building, line heater, flare. Hydraulic hose attached to wellhead. Surface casing vent checked, ok. Comment: 1) Two chem tanks are partially full, and drain plug is removed from plastic containment tub. Please re-install the drain plug.						North		10984	Well
21-Jun-2019	056065578-001	Canadian Natural Resources Limited	28-Jun-2019	29-Jul-2019	NTS: D 088-F/094-G-08	No	Helicopter	Deficiencies Corrected	20-Feb-2020	28-Jun-2019	Planned	Wellhead is chained and locked. Sign ok. Low LEL detected from surface casing vent, no fill on latex glove.						North		16007	Well
21-Jun-2019	056066392-001	Canadian Natural Resources Limited	28-Jun-2019	1-Oct-2019	NTS: A 077-F/094-G-08	No	Helicopter	Deficiencies Corrected	26-Feb-2020	28-Jun-2019	Planned	Both wells chained and locked,. Signs ok. At a-77-F, gas detector overranged on LEL from surface casing vent. Fast fill on latex glove test. At a-A77-F, 100% LEL detected from surface casing vent, moderate fill on latex glove test. Both vents last tested 2010. No additional reporting required at this time.						North	00019292	07411, 10536	Facility, Pipeline, Well
21-Jun-2019	056068518-001	Canadian Natural Resources Limited	28-Jun-2019	1-Oct-2019	NTS: A 079-F/094-G-08	No	Helicopter	Deficiencies Corrected	17-Apr-2020	28-Jun-2019	Planned	Wellhead is chained and locked. Sign ok. Gas detector overranged on LEL from surface casing vent. Moderate fill on latex glove test. OGC records show failed bubble test December 2017.						North		12444	Well
21-Jun-2019	056069898-001	Canadian Natural Resources Limited	28-Jun-2019	1-Dec-2019	NTS: A 061-E/094-G-08	No	Helicopter	Deficiencies Corrected	3-Jan-2020	28-Jun-2019	Planned	Wellhead is chained and locked. Sign ok. Gas detector overranged on LEL from surface casing vent. Moderate fill on latex glove test. Line heater glycol level full.						North		08134	Well
21-Jun-2019	056070278-001	Canadian Natural Resources Limited	28-Jun-2019		DLS: 13-36-084-21	No	Truck	Passed Inspection (Complete)	28-Jun-2019	28-Jun-2019	Routine	No issues were observed during this inspection. Wellhead - all valves disabled. No flowline. Wellhead fenced. Sign ok						Central		11374	Well
21-Jun-2019	056071318-001	Canadian Natural Resources Limited	28-Jun-2019		NTS: D 051-E/094-G-08	No	Helicopter	Deficiencies Corrected	15-Jul-2019	28-Jun-2019	Planned	Wellhead suspended; valve handles removed. Flowline disconnected. Surface casing vent checked, ok.						North		09468	Well
21-Jun-2019	056072258-001	PETRONAS Energy Canada Ltd.	28-Jun-2019		NTS: C 042-E/094-G-08	No	Helicopter	Passed Inspection (Complete)	28-Jun-2019	28-Jun-2019	Planned	Wellhead only. chained and locked. Sign at lease entrance. Surface casing vent checked, ok.						North		09901	Well
21-Jun-2019	056072813-001	Canadian Natural Resources Limited	28-Jun-2019		NTS: C 044-E/094-G-08	No	Helicopter	Deficiencies Corrected	23-Dec-2020	28-Jun-2019	Planned	Chem tank full, containment ok. Wellhead is suspended. Not chained and locked. Sign ok. Surface casing vent checked, ok.						North	00020663	17773	Facility, Pipeline, Well
21-Jun-2019	056073413-001	PETRONAS Energy Canada Ltd.	28-Jun-2019		NTS: D 064-E/094-G-08	No	Helicopter	Deficiencies Corrected	25-Jul-2019	28-Jun-2019	Planned	Wellhead is chained and locked. Sign ok. Surface casing vent checked, ok.						North		09383	Well
21-Jun-2019	056074429-001	Canadian Natural Resources Limited	28-Jun-2019		NTS: B 074-E/094-G-08	No	Helicopter	Deficiencies Corrected	28-Aug-2019	28-Jun-2019	Planned	Wellhead chained and locked. Flowline disconnected. Chem tank and containment ok. Sign ok. Overrange gas detector on LEL from surface casing vent. Moderate fill on latex glove test. No vent flow data in OGC systems for this well. Comment 1) Bullplug missing at wellhead.						North		10257	Well

21-Jun-2019	056119076-001	Canadian Natural Resources Limited	1-Jul-2019		NTS: D 080-F/094-G-08	No	Helicopter	Deficiencies Corrected	23-Dec-2020	1-Jul-2019	Planned	Chem tank full, containment 30% full. Line heater glycol level full. Wellhead not chained/locked or handles removed. Still connected to flowline. Surface casing vent checked, ok. Sign ok.					North		10041	Well
21-Jun-2019	056120277-001	Canadian Natural Resources Limited	1-Jul-2019		NTS: D 001-L/094-G-08	No	Helicopter	Deficiencies Corrected	24-Sep-2019	1-Jul-2019	Planned	Both wells chained and locked. Both wells disconnected from flowline. Gas detector overranged on LEL from surface casing vent at d-1-L. Fast fill on glove test. High LEL detected on surface casing vent at d-A1-L. Moderate fill on glove test. No records exist in OGC systems for either vent flow. Please conduct stabilized buildup and flow tests and submit through e-submission, and cc. OGC ENG.					North	00010761	10042, 11128	Facility, Pipeline, Well
21-Jun-2019	056120868-001	Enerplus Corporation	1-Jul-2019		NTS: B 065-E/094-G-09	No	Helicopter	Passed Inspection (Complete)	1-Jul-2019	1-Jul-2019	Planned	Well is abandoned. Lease is clean.					North		09345	Pipeline, Well
21-Jun-2019	056121423-001	Pengrowth Energy Corporation	1-Jul-2019		NTS: C 023-I/094-G-10	No	Helicopter	Passed Inspection (Complete)	1-Jul-2019	1-Jul-2019	Planned	Wellhead is chained and locked. Disconnected from flowline. Surface casing vent checked, ok. Chem tank empty. Sign ok.					North	00020911	18577	Facility, Pipeline, Well
21-Jun-2019	056121984-001	Pengrowth Energy Corporation	1-Jul-2019		NTS: A 046-I/094-G-10	No	Helicopter	Passed Inspection (Complete)	1-Jul-2019	1-Jul-2019	Planned	Wellhead is chained and locked. Disconnected from flowline. Sign ok. Chem tank ok. Surface casing vent checked, ok.					North	00020912	18578	Facility, Pipeline, Well
21-Jun-2019	056122545-001	Pengrowth Energy Corporation	1-Jul-2019		NTS: A 056-I/094-G-10	No	Helicopter	Passed Inspection (Complete)	1-Jul-2019	1-Jul-2019	Planned	Wellhead is chained and locked. Disconnected from flowline. Sign ok. Chem tank ok. Surface casing vent checked, ok.					North	00021988	20947	Facility, Pipeline, Well
21-Jun-2019	056123308-001	Pengrowth Energy Corporation	1-Jul-2019		NTS: B 054-I/094-G-10	No	Helicopter	Passed Inspection (Complete)	1-Jul-2019	1-Jul-2019	Planned	Wellhead is chained and locked. Disconnected from flowline. Sign ok. Chem tank ok. Surface casing vent checked, ok.					North	00020908	18571	Facility, Pipeline, Well
21-Jun-2019	056360741-001	Sukunka Natural Resources Inc.	15-Jul-2019		NTS: C 086-E/093-P-03	No	Truck	Passed Inspection (Complete)	15-Jul-2019	15-Jul-2019	Planned						South		15136	Well
25-Jun-2019	055988799-001	Predator Oil BC Ltd.	25-Jun-2019		DLS: 10-14-083-18	No	Walk	Passed Inspection (Complete)	25-Jun-2019	25-Jun-2019	Complaint	Complaint called in regarding weeds on these 2 leases. I confirmed weeds on site and access.					Central		00204, 00214	Well
25-Jun-2019	055990751-001	Black Swan Energy Ltd.	26-Jun-2019		NTS: C 072-D/094-H-04	Yes	Truck	Passed Inspection (Complete)	26-Jun-2019	26-Jun-2019	Planned	Rig Manager to check cating on shackles and safety cables. All else in good condition.					Central		34564	Well
25-Jun-2019	055994107-001	Canadian Natural Resources Limited	27-Jun-2019		DLS: 05-15-081-18	Yes	Truck	Passed Inspection (Complete)	27-Jun-2019	25-Jun-2019	Planned	Met with consultant at site and receive orientation. Inspect the five new wells along with test separator. Work was being completed during inspection for meter calibrations and finish up on piping for fuel gas meter and psv vent. Action Items: 1.) Submit carseal, endseal and torque report. 2.) Wiring not complete at time of inspection. Test sep psv not vented outside along with flow switch off psv. Confirm completion. 3.) Confirm SCVF rates off AS-15 and BS-15 along with confirming any issue with DS-15 as wireline was on well at time of inspection. 4.) Submit meter calibrations and gas detection cal. 5.) Submit handover document.					South	00026881, 00026882	36909, 36910, 36911, 36912, 36916	Facility, Pipeline, Well
25-Jun-2019	055996163-001	Coastal GasLink Pipeline Ltd.	26-Jun-2019			Yes	Truck	Passed Inspection (Complete)	26-Jun-2019	26-Jun-2019	OGC Requested	Inspection of Laydown B pipe storage area. Active construction of the site, at the time of the inspection. No concerns noted at the time of the inspection. A second inspection is required when completed to ensure adequate drainage.					South			Pipeline, Road
25-Jun-2019	055998706-001	Coastal GasLink Pipeline Ltd.	26-Jun-2019			Yes	Truck	Passed Inspection (Complete)	26-Jun-2019	26-Jun-2019	OGC Requested	Inspection of Multi Use Area located at 16.5 km on the Sukunka FSR. Area has been mulched and noxious weeds have been segregated. There was no activity at the time of the inspection. Two archeological sites have been identified in area "C". 2nd inspection is required once earth works are completed.					South			Pipeline, Road
25-Jun-2019	056032859-001	Ish Energy Ltd.	27-Jun-2019		NTS: A 099-K/094-P-02	No	Truck	Deficiencies Corrected	2-Jul-2019	25-Jun-2019	Planned	Suspended wells. Wells are chained and locked. SCV is open. Signage is good. Flow line is still connected. SCADA calibration dated March /2018. OGC inspector spoke to ISH ENERGY about pipeline deactivation.					North		15254, 15255	Pipeline, Well
25-Jun-2019	056033489-001	Ish Energy Ltd.	27-Jun-2019		NTS: C 001-D/094-P-07	No	Truck	Deficiencies Corrected	2-Jul-2019	25-Jun-2019	Planned	Suspended wells. Wells are chained and locked. SCVs are open. Signage is good. Flow lines are still connected. SCADA calibration dated Feb. /2018. Missing WHMIS label on chemical tank. OGC inspector spoke to ISH ENERGY about pipeline deactivation.					North		16095, 15404, 15405	Pipeline, Well
25-Jun-2019	056034592-001	Ish Energy Ltd.	27-Jun-2019		NTS: D 003-D/094-P-07	No	Truck	Passed Inspection (Complete)	27-Jun-2019	25-Jun-2019	Planned	Suspended wells. Wells are chained and locked. SCVs are open. Signage is good. Flow line is still connected. Flow line on d-C3-D/94-P-7 disconnected. SCADA calibration dated Feb. /2018. Large open water well with cover on lease. OGC inspector spoke to ISH ENERGY about pipeline deactivation.					North		15406, 20288	Pipeline, Well
25-Jun-2019	056035153-001	Ish Energy Ltd.	27-Jun-2019		NTS: B 026-D/094-P-07	No	Truck	Passed Inspection (Complete)	27-Jun-2019	25-Jun-2019	Planned	Inactive oil well with inactive pumpjack. No tanks. No SCV. Polish rod still connected. Signage is good.					North		09525	Pipeline, Well
25-Jun-2019	056036523-001	Ish Energy Ltd.	27-Jun-2019		NTS: D-B 026-D/094-P-07	No	Walk	Passed Inspection (Complete)	27-Jun-2019	25-Jun-2019	Planned	Suspended well. Location is d-B26-D/94-P-7. Well is chained and locked. SCV is open. Signage is good. Flow line is still connected. SCADA calibration dated March /2018. OGC inspector spoke to ISH ENERGY about pipeline deactivation.					North		18520	Pipeline, Well
25-Jun-2019	056037304-001	Ish Energy Ltd.	27-Jun-2019		NTS: D 026-D/094-P-07	No	Truck	Passed Inspection (Complete)	27-Jun-2019	25-Jun-2019	Planned	Suspended oil well with an inactive satellite. Well is chained and locked. Signage is good. Flow line is disconnected. Pumpjack has been removed. Polish rod in well. Test separator out of service. Some open tubing on separator. OGC inspector spoke to M1733ISH ENERGY about pipeline deactivation.					North		06032	Pipeline, Well
25-Jun-2019	056037894-001	Ish Energy Ltd.	27-Jun-2019		NTS: D-A 026-D/094-P-07	No	Walk	Deficiencies Corrected	2-Jul-2019	25-Jun-2019	Planned	Suspended injection well located at d-A26-D/94-P-7. Signage is good. Flow line is still connected. Well inside building. OGC inspector spoke to ISH ENERGY about pipeline deactivation.					North		16609	Pipeline, Well
25-Jun-2019	056038480-001	Ish Energy Ltd.	27-Jun-2019		NTS: D-A 025-E/094-P-07	No	Truck	Deficiencies Corrected	2-Jul-2019	25-Jun-2019	Routine	Active oil wells with hydraulic lift. SCVs open. Signage is good. Prescos calibrated for March /2019. Prescos locked open. Test separator active. Tanks and berm O.K. Some black smoke observed coming from flare stack.					North	00025339, 00025340, 00025344, 00025348	27712, 27713, 27739, 27722	Facility, Pipeline, Well
25-Jun-2019	056045801-001	Ish Energy Ltd.	27-Jun-2019		NTS: D 025-E/094-P-07	No	Truck	Passed Inspection (Complete)	27-Jun-2019	25-Jun-2019	Routine	Active gas well located at d-25-E/94-P-7. No SCV. Signage is good. SCADA calibration dated Oct. /2018.					North	00019265	10214	Facility, Pipeline, Well
25-Jun-2019	056061417-001	Canadian Natural Resources Limited	28-Jun-2019		DLS: 16-11-086-21	No	Truck	Deficiencies Corrected	23-Jul-2019	28-Jun-2019	Planned	H2S detection sensors powered and on at the time of the inspection. Calibrated April 2019. Signage- ok. PSHL locked open. ESDv closed. SCV open and clear.					Central	00024749	26555	Facility, Pipeline, Well
25-Jun-2019	056066775-001	Kelt Exploration (LNG) Ltd.	28-Jun-2019		DLS: 07-33-087-22	No	Truck	Passed Inspection (Complete)	28-Jun-2019	28-Jun-2019	Routine	No issues observed during this inspection. A 17845 - Inactive less than 12 months (2018/09). Wellhead valves not disabled. Flowline connected. H2S detection not on (pop >1.6 km). ESDv closed. PSHL locked open. SCV open and clear. WA 17868 - Inactive less than 12 months (2018/12). Wellhead valves not disabled. Flowline connected. H2S detection not on (pop >1.6 km). ESDv closed. PSHL locked open. SCV open and clear.					Central	00007233	17845, 17868	Facility, Pipeline, Well
26-Jun-2019	056004773-001	Whitecap Resources Inc.	26-Jun-2019		DLS: 02-15-084-14	No	Truck	Passed Inspection (Complete)	26-Jun-2019	26-Jun-2019	Planned						Central		06385	Pipeline, Well
26-Jun-2019	056005122-001	Canlin Energy Corporation	26-Jun-2019		DLS: 03-15-084-14	No	Truck	Passed Inspection (Complete)	26-Jun-2019	26-Jun-2019	Planned	Slight odour near the wellhead but no obvious leak. Oil drain pail should have a grounding cable attached.					Central		08710	Well
26-Jun-2019	056005471-001	Whitecap Resources Inc.	26-Jun-2019		DLS: 08-14-084-14	No	Truck	Passed Inspection (Complete)	26-Jun-2019	26-Jun-2019	Planned						Central	00026526	00866, 33873	Facility, Pipeline, Well
26-Jun-2019	056005824-001	Whitecap Resources Inc.	26-Jun-2019		DLS: 06-26-084-14	No	Truck	Passed Inspection (Complete)	26-Jun-2019	26-Jun-2019	Planned						Central	00000360	00927	Facility, Pipeline, Well
26-Jun-2019	056006173-001	Whitecap Resources Inc.	26-Jun-2019		DLS: 07-26-084-14	No	Truck	Passed Inspection (Complete)	26-Jun-2019	26-Jun-2019	Planned						Central		02868	Pipeline, Well
26-Jun-2019	056006524-001	Whitecap Resources Inc.	26-Jun-2019		DLS: 16-12-084-13	No	Truck	Passed Inspection (Complete)	26-Jun-2019	26-Jun-2019	Planned						Central	00018915, 00026192	06146, 31399	Facility, Pipeline, Well
26-Jun-2019	056006881-001	Ovintiv Canada ULC	26-Jun-2019		DLS: 04-17-077-14	No	Truck	Passed Inspection (Complete)	26-Jun-2019	26-Jun-2019	Planned	Note: Methanol tank secondary containment 3/4 full of fluid. Should be monitored to ensure spill capacity is maintained.					South	00018305	18288, 24775, 24787, 30754, 30755, 30756, 30757	Facility, Pipeline, Well
26-Jun-2019	056008983-001	PETRONAS Energy Canada Ltd.	26-Jun-2019		DLS: 02-35-085-20	No	Truck	Passed Inspection (Complete)	26-Jun-2019	26-Jun-2019	Planned	Location needs to show correct operator. For Information Only: Wellhead was disconnected from flowline and valves were secured. Polish rod in well and connected to pumpjack.					Central		06141	Well
26-Jun-2019	056009551-001	PETRONAS Energy Canada Ltd.	26-Jun-2019		DLS: 07-35-085-20	No	Truck	Passed Inspection (Complete)	26-Jun-2019	26-Jun-2019	Planned	Location sign to be corrected. For Information Only: Wellhead disconnected from fowline and valves are secured. Polish rod is in well and connected to pumpjack.					Central		06673	Well
26-Jun-2019	056025970-001	Canadian Natural Resources Limited	27-Jun-2019		NTS: B 063-G/094-J-02	No	Truck	Passed Inspection (Complete)	27-Jun-2019	26-Jun-2019	Routine	This is a water injection facility site. All equipment associated with the water injection facility has been removed. A series of pig barrel /risers remain on site. One berm remains where tank farm used to be. Signage is good. Site is clean. KERMIT system indicates that pipelines to disposal well are "active." Paperwork should be submitted to change status.					North	00002686		Facility, Pipeline, Well
26-Jun-2019	056026523-001	Canadian Natural Resources Limited	27-Jun-2019		NTS: D 053-G/094-J-02	No	Truck	Passed Inspection (Complete)	27-Jun-2019	26-Jun-2019	Routine	This is a gas facility site. All equipment associated with the gas facility has been removed. A series of pig barrel /risers remain on site. Signage is good. Site is clean. KERMIT system indicates that pipelines are "active." Paperwork should be submitted to change status.					North	00008283, 00000961		Facility, Pipeline, Well
26-Jun-2019	056027078-001	Canadian Natural Resources Limited	27-Jun-2019		NTS: D 053-G/094-J-02	No	Truck	Passed Inspection (Complete)	27-Jun-2019	26-Jun-2019	Routine	Wellhead only. Wellhead situated within the fenced area where gas facility was removed. Wellhead chained and locked. SCV is open. Signage is good.					North		04881	Well
26-Jun-2019	056028190-001	Canadian Natural Resources Limited	27-Jun-2019		NTS: B 052-G/094-J-02	No	Truck	Passed Inspection (Complete)	27-Jun-2019	26-Jun-2019	Routine	Wellhead only. Wellhead chained and locked. SCV is open. Signage is good. Riser on site. Pipeline status in KERMIT is "active." The status should be changed.					North		12238	Well
26-Jun-2019	056028750-001	Canadian Natural Resources Limited	27-Jun-2019		NTS: D 041-G/094-J-02	No	Truck	Passed Inspection (Complete)	27-Jun-2019	26-Jun-2019	Routine	Wellhead only. Wellhead chained and locked. SCV is open. Signage is good. Lease is fenced. Pipeline status in KERMIT is "active." The status should be changed.					North		05768	Well
26-Jun-2019	056029305-001	Canadian Natural Resources Limited	27-Jun-2019		NTS: C 057-G/094-J-02	No	Truck	Passed Inspection (Complete)	27-Jun-2019	26-Jun-2019	Routine	Wellhead only. Wellhead chained and locked. SCV is open. Signage is good.					North		08322	Well
26-Jun-2019	056029858-001	Canadian Natural Resources Limited	27-Jun-2019		NTS: A 036-G/094-J-02	No	Truck	Passed Inspection (Complete)	27-Jun-2019	26-Jun-2019	Routine	Wellhead only. Wellhead chained and locked. SCV is open. Signage is good. Riser on site. Pipeline status in KERMIT is "active." The status must be changed. Some nuts and bolts on the ground next to wellhead.					North		03032	Well
26-Jun-2019	056030553-001	Canadian Natural Resources Limited	27-Jun-2019		NTS: A 024-K/094-J-02	No	Truck	Passed Inspection (Complete)	27-Jun-2019	26-Jun-2019	Routine	Wellhead only. Wellhead chained and locked. SCV is open. Signage is good. Riser on site. Pipeline status in KERMIT is "active." The status must be changed.					North		16273	Well
26-Jun-2019	056031116-001	Canadian Natural Resources Limited	27-Jun-2019		NTS: D 034-K/094-J-02	No	Truck	Passed Inspection (Complete)	27-Jun-2019	26-Jun-2019	Routine	Wellhead only. Wellhead chained and locked. SCV is open. Signage is good. Riser on site. Pipeline status in KERMIT is "active." The status must be changed.					North		16047	Well

26-Jun-2019	0560331671-001	Canadian Natural Resources Limited	27-Jun-2019		NTS: A 042-H/094-J-02	No	Truck	Passed Inspection (Complete)	27-Jun-2019	26-Jun-2019	Routine	Wellhead only. Wellhead not chained and locked. SCV is open. Signage is good. .						North		17304	Well
26-Jun-2019	0560342205-001	Kelt Exploration (LNG) Ltd.	27-Jun-2019		NTS: A 006-A/094-A-13	No	Truck	Passed Inspection (Complete)	27-Jun-2019	26-Jun-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00026092	30417	Facility, Pipeline, Well
26-Jun-2019	0560465574-001	Canadian Natural Resources Limited	27-Jun-2019		NTS: C 016-A/094-A-13	No	Truck	Passed Inspection (Complete)	27-Jun-2019	26-Jun-2019	Routine	COMMENTS: -well has been abandoned, but most of the equipment remains. There is a depression full of water where the wellhead used to be.						Central		08204	Well
26-Jun-2019	0560600709-001	Canlin Energy Corporation	28-Jun-2019		DLS: 06-33-081-15	No	Truck	Passed Inspection (Complete)	28-Jun-2019	28-Jun-2019	Planned	No areas of concern identified at time of site inspection. Site in overall good condition. Area under flow line and around lease lined with poly and covered with gravel. No indication of spillage. Line heater onsite tagged as out of service. No concerns						South	00020155	16057, 14998	Facility, Pipeline, Well
26-Jun-2019	0561262239-001	Murphy Oil Company Ltd.	2-Jul-2019		NTS: C-A 043-A/093-P-09	No	Truck	Passed Inspection (Complete)	2-Jul-2019	26-Jun-2019	Planned	Slight SCVF from CA-43-A and CF-43-A, noted testing in system for the CD-43-A SCV. SCVF from CD-43-A noted in IRIS Gas detection on CA-43-A, CB-43-A and CC-43-A by wellheads Lineheater, meter skid for 3 wells and common meter building for 4 others						South		25076, 25078, 25077, 28978, 28980, 28981, 28982	Well
26-Jun-2019	0561279936-001	PETRONAS Energy Canada Ltd.	3-Jul-2019		DLS: A 08-35-085-20	No	Truck	Passed Inspection (Complete)	3-Jul-2019	3-Jul-2019	Routine	Location sign to be updated to correct operator name. For Information Only: Wellhead is disconnected from flowline and valves are secured. Lineheater, test separator, pop tank and miscellaneous piping is still on location.						Central	00000118, 00007057	06205	Facility, Pipeline, Well
26-Jun-2019	0561286643-001	Pavillon Energy Corp.	3-Jul-2019	18-Jul-2019	From: DLS: 06-19-086-19 To: DLS: 04-24-086-19	No	Truck	Deficiencies Corrected	3-Sep-2019	3-Jul-2019	Incident	Incident # S5959612 Pavilion had indicated landowner did not want any remediation on land taking place until the fall, after crop was off. Inspector called landowner to confirm this and after a few days landowner had changed his mind.						Central			Pipeline, Well
27-Jun-2019	0560472209-001	Primavera Resources Corp.	27-Jun-2019		DLS: B 12-19-084-20	Yes	Truck	Passed Inspection (Complete)	27-Jun-2019	27-Jun-2019	Planned	Rig Manager to check all safety cables and shackles for proper rating on High Press. Mud lines. One cord on main plug board needs repaired. Rig is clean and all third party equipment is well maintained.						Central		37414	Pipeline, Well
27-Jun-2019	0560661062-001	Ovintiv Canada ULC	28-Jun-2019		NTS: A 022-H/093-P-09	No	Truck	Passed Inspection (Complete)	28-Jun-2019	28-Jun-2019	Planned	Last production records indicate 2018-05, which puts this well into inactive state. D&PR 25.(5) then comes into effect. noted below D&PR Inactive or suspended wells 25. (1) In this section: "active" means (a) production, injection or disposal of fluids, (b) drilling or completion operations, and (c) with respect to a well designated under section 2 (7), monitoring reservoir pressure or obtaining other formation information. "inactive" , in relation to a well, means a well that has not been abandoned but (a) has not been active for 12 consecutive months, or (b) if the well is classified as a special sour well, has not been active for 6 consecutive months. (2) The well permit holder of an inactive well must submit a report to the commission within 30 days of the suspension of a well. (3) The well permit holder of a suspended well must establish a program of inspections sufficient to ensure the ongoing integrity of the well. (4) The well permit holder of a suspended well must maintain records of the inspections referred to in subsection (3). (5) The well permit holder of an inactive well, within 60 days of the well becoming inactive, must do both of the following: (a) suspend the well in a manner that ensures the ongoing integrity of the well; (b) ensure positive isolation between the well and the flowline by disconnecting the well from the flowline or by other means.						South	00022821, 00022822	22822, 21551, 22824, 22825	Facility, Pipeline, Well
27-Jun-2019	0560663404-001	Ovintiv Canada ULC	28-Jun-2019		NTS: A-A 032-H/093-P-09	No	Truck	Passed Inspection (Complete)	28-Jun-2019	28-Jun-2019	Planned	Last production records indicate 2018-05, which puts this well into inactive state. D&PR 25.(5) then comes into effect. noted below D&PR Inactive or suspended wells 25. (1) In this section:"active" means (a) production, injection or disposal of fluids, (b) drilling or completion operations, and (c) with respect to a well designated under section 2 (7), monitoring reservoir pressure or obtaining other formation information. "inactive" , in relation to a well, means a well that has not been abandoned but (a) has not been active for 12 consecutive months, or (b) if the well is classified as a special sour well, has not been active for 6 consecutive months. (2) The well permit holder of an inactive well must submit a report to the commission within 30 days of the suspension of a well. (3) The well permit holder of a suspended well must establish a program of inspections sufficient to ensure the ongoing integrity of the well. (4) The well permit holder of a suspended well must maintain records of the inspections referred to in subsection (3). (5) The well permit holder of an inactive well, within 60 days of the well becoming inactive, must do both of the following: (a) suspend the well in a manner that ensures the ongoing integrity of the well; (b) ensure positive isolation between the well and the flowline by disconnecting the well from the flowline or by other means.						South	00022857, 00022858, 00022859	22911, 22909, 22910	Facility, Pipeline, Well
27-Jun-2019	0560663990-001	Ovintiv Canada ULC	28-Jun-2019		NTS: A 056-H/093-P-09	No	Truck	Passed Inspection (Complete)	28-Jun-2019	28-Jun-2019	Planned							South	00022830	22849, 22850, 22851, 22852	Facility, Pipeline, Well
27-Jun-2019	0560677787-001	Murphy Oil Company Ltd.	28-Jun-2019		NTS: A-A 063-A/093-P-09	No	Truck	Passed Inspection (Complete)	28-Jun-2019	28-Jun-2019	Planned							South	00023693, 00023694, 00024394, 00024395, 00025850, 00025851	24450, 24451, 25902, 25904, 28967, 28968	Facility, Pipeline, Well
27-Jun-2019	0560681160-001	PETRONAS Energy Canada Ltd.	28-Jun-2019		DLS: 07-36-083-26	No	Truck	Passed Inspection (Complete)	28-Jun-2019	28-Jun-2019	Routine	a10-36-83-26 (WA 27318) Surface casing vent flow observed. On discovery of a surface casing vent flow please submit a surface casing vent flow report to the Commission through eSubmission within 30 days of the discovery of the surface casing vent flow. 7-36 and a7-36 please secure the drain bin lids to prevent wildlife access. a7-36-83-26 (WA 27323) Surface casing vent flow observed. Historical report in IRIS. 7-36-83-25 (WA 27322) - Inactive less than 12 months (2018/11).						Central	00025130, 00025133, 00025134	27317, 27318, 27322, 27323	Facility, Pipeline, Well
27-Jun-2019	0560690075-001	Ovintiv Canada ULC	28-Jun-2019		NTS: C 046-H/093-P-09	No	Truck	Passed Inspection (Complete)	28-Jun-2019	28-Jun-2019	Planned							South	00024180, 00024181	25517, 25519	Facility, Pipeline, Well
27-Jun-2019	0560711670-001	PETRONAS Energy Canada Ltd.	28-Jun-2019		NTS: D 087-I/094-B-01	No	Truck	Deficiencies Corrected	9-Jul-2019	28-Jun-2019	Routine	D-B87-I/094-B-01 (WA 26150) - Active. Sign ok. SCV open and clear. ESDv AMOT ok. D-C87-I/094-B-01 (WA 26193) - Active. Sign ok. SCV open and clear. ESDv AMOT ok. PSHL locked open. A-B7-I/094-B-01 (WA 25154) - Active. Sing ok. SCV open and clear. ESDv AMOT ok. D-B7-I/094-B-01 (WA 25153) - Inactive. Wellhead valves disabled. Flowline isolated. SCV open and clear.						Central	00024029, 00024030, 00024429, 00024537, 00024564	25153, 25154, 25969, 26150, 26193	Facility, Pipeline, Well
27-Jun-2019	0560713807-001	Murphy Oil Company Ltd.	28-Jun-2019		NTS: C 086-A/093-P-09	No	Truck	Passed Inspection (Complete)	28-Jun-2019	28-Jun-2019	Planned	LEL's in line heater LH4600 set off personal alarm						South	00022380, 00023268, 00023269, 00024195, 00024196, 00025475, 00025476	21795, 23690, 23692, 25544, 25545, 28064, 28063	Facility, Pipeline, Well
27-Jun-2019	0560754493-001	Ovintiv Canada ULC	28-Jun-2019		NTS: D 025-H/093-P-09	No	Truck	Passed Inspection (Complete)	28-Jun-2019	28-Jun-2019	Planned							South	00021182, 00022370	19419, 21741, 21742	Facility, Pipeline, Well
27-Jun-2019	0560760654-001	Ovintiv Canada ULC	28-Jun-2019		NTS: D 037-H/093-P-09	No	Truck	Passed Inspection (Complete)	28-Jun-2019	28-Jun-2019	Planned							South	00021176, 00022040	19410, 21314, 21315, 21316, 21107, 21045, 21208	Facility, Pipeline, Well
27-Jun-2019	0560764418-001	PETRONAS Energy Canada Ltd.	28-Jun-2019		NTS: D 082-I/094-B-01	No	Truck	Deficiencies Corrected	25-Jul-2019	28-Jun-2019	Routine	A-C92-I/094-B-01 - Surface casing vent flow observed. A-D92-I/094-B-01 - Surface casing vent flow observed. Historical report in IRIS. A-C92-I/094-B-01 - Surface casing vent flow observed. ICV with PI. A-B92-I/094-B-01 - ICV closed with containment below. D-B2-I/094-B-01 - ICV into containment.						Central	00024514, 00024562, 00024653, 00024654, 00024785, 00025056, 00025057, 00025058	26120, 26190, 26364, 26365, 26636, 27115, 27192, 27195, 27194, 27193	Facility, Pipeline, Well
27-Jun-2019	0560770738-001	Ovintiv Canada ULC	28-Jun-2019		NTS: D 046-H/093-P-09	No	Truck	Passed Inspection (Complete)	28-Jun-2019	28-Jun-2019	Planned							South	00022831, 00022833	22853, 22854, 22855	Facility, Pipeline, Well
27-Jun-2019	0561238870-001	Shanghai Energy Corporation	1-Jul-2019		NTS: C-C 068-B/094-O-15	No	Truck	Deficiencies Corrected	15-Jul-2019	1-Jul-2019	Planned	Active disposal well and facility. Sign ok. Comments: 1) Should have covers over battery terminals in Genset building.						North	00007784	25340	Facility,Pipeline, Well
27-Jun-2019	0561246627-001	Spoke Resources Ltd.	1-Jul-2019		NTS: C 068-B/094-O-15	No	Truck	Passed Inspection (Complete)	1-Jul-2019	1-Jul-2019	Routine	All wells chained and locked,. Flowlines still connected (not yet 18 months since last production). Signs ok. Chem tanks empty. All ok. All surface casing vents checked, ok.						North	00023800, 00023882, 00024097, 00025308	24692, 24852, 25314, 27651	Facility, Pipeline, Well
27-Jun-2019	0561253395-001	Shanghai Energy Corporation	1-Jul-2019		NTS: D 068-B/094-O-15	No	Truck	Passed Inspection (Complete)	1-Jul-2019	1-Jul-2019	Routine	Active Facility. Joint inspection with operator. Items requiring repair. Please advise OGC when completed: 1) ERP is dated Sept 2018; new update to phone list coming as EOC Director has left the Company. 2) Ground cables to be fixed to containments at all inlet pig receivers. 3) Valve around sales line ESD requires carseal/lock on the valve. 4) Valve on supply line for Spoke c-68-B inlet ESD requires to be locked open. 5) Valve on supply line for Spoke b-70-B inlet ESD requires to be locked open. 6) BC registration on V100, V110, V120 inlet sep's are required (no BC stamp on vessel id plates). Also on T700 dehy contactor. 7) Valves on flare controls for K520 and K530 compressors to be locked open. 8) Missing bullplug on T700 reboiler sightglass.						North	00007753		Facility, Pipeline, Well
27-Jun-2019	0561293358-001	PETRONAS Energy Canada Ltd.	3-Jul-2019		DLS: 16-27-085-19	No	Truck	Passed Inspection (Complete)	3-Jul-2019	3-Jul-2019	Routine	Access has erosion and culvert is starting to erode out. Noxious weeds on lease and access should be controlled. Location sign to be corrected to show correct operator. For Information Only: Wellhead valves are secured. No flowline on site.						Central		21329	Well
27-Jun-2019	0561299936-001	PETRONAS Energy Canada Ltd.	3-Jul-2019		DLS: 04-25-085-19	No	Walk	Passed Inspection (Complete)	3-Jul-2019	3-Jul-2019	Planned	Scrubber onsite is deteriorating and should be removed. Location sign to show correct operator. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Meter cabinet, chemical tank, and propane tank are onsite.						Central	00021598	20178	Facility, Pipeline, Well
27-Jun-2019	0561331106-001	Canadian Natural Resources Limited	3-Jul-2019		DLS: 16-06-085-18	No	Truck	Passed Inspection (Complete)	3-Jul-2019	3-Jul-2019	Planned	Dehy, 2 underground tanks, above and below ground piping are still on site. Berm around site has been breached.						Central		04383, 08850	Well
27-Jun-2019	0561324452-001	Canadian Natural Resources Limited	3-Jul-2019		DLS: 16-07-085-18	No	Truck	Passed Inspection (Complete)	3-Jul-2019	3-Jul-2019	Routine	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured.						Central		04385	Well
2-Jul-2019	0561330298-001	PETRONAS Energy Canada Ltd.	3-Jul-2019		NTS: B 081-C/094-G-01	No	Truck	Passed Inspection (Complete)	3-Jul-2019	2-Jul-2019	Planned	COMMENTS: -No concerns here at this time						Central	00017897	29112, 29495, 29496	Facility, Pipeline, Well
2-Jul-2019	0561331578-001	Canadian Natural Resources Limited	3-Jul-2019	2-Sep-2019	NTS: B 094-C/094-G-01	No	Truck	Deficiencies Corrected	26-Sep-2019	2-Jul-2019	Planned							Central	00019302	10619	Facility, Pipeline, Well
2-Jul-2019	0561333371-001	PETRONAS Energy Canada Ltd.	3-Jul-2019		NTS: C 003-D/094-G-01	No	Truck	Passed Inspection (Complete)	3-Jul-2019	2-Jul-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00017915	28701, 28848, 29554	Facility, Pipeline, Well
2-Jul-2019	0561333936-001	PETRONAS Energy Canada Ltd.	3-Jul-2019		NTS: C 034-D/094-G-01	No	Truck	Passed Inspection (Complete)	3-Jul-2019	2-Jul-2019	Planned	COMMENTS: -A large portion of this lease is being used for storage, IE: plastic piping, buildings, sea cans, etc. Please provide me with the companies authorization for storage at this location, as I have not been able to find a storage permit at this location.						Central	00017842	28844, 28974, 29361	Facility, Pipeline, Well
3-Jul-2019	0561334412-001	TAQA North Ltd.	3-Jul-2019		DLS: 03-31-086-14	No	Truck	Passed Inspection (Complete)	3-Jul-2019	3-Jul-2019	Routine	Bullplug missing on needle valve on top of wellhead.						Central	00007356	17558	Facility, Pipeline, Well
3-Jul-2019	0561347651-001	TAQA North Ltd.	3-Jul-2019		DLS: 15-11-086-14	No	Truck	Passed Inspection (Complete)	3-Jul-2019	3-Jul-2019	Planned							Central		14121	Pipeline, Well
3-Jul-2019	0561351508-001	TAQA North Ltd.	3-Jul-2019		DLS: 10-11-086-14	No	Truck	Passed Inspection (Complete)	3-Jul-2019	3-Jul-2019	Planned	Possible stuffing box leak						Central		13078	Pipeline, Well
3-Jul-2019	0561354455-001	TAQA North Ltd.	3-Jul-2019		DLS: 07-11-086-14	No	Truck	Passed Inspection (Complete)	3-Jul-2019	3-Jul-2019	Planned							Central	00019791	14103	Facility, Pipeline, Well
3-Jul-2019	0561358804-001	TAQA North Ltd.	3-Jul-2019		DLS: 02-11-086-14	No	Truck	Passed Inspection (Complete)	3-Jul-2019	3-Jul-2019	Routine							Central		07710	Pipeline, Well
3-Jul-2019	0561361511-001	Enercapita Energy Ltd.	3-Jul-2019		DLS: 01-29-085-14	No	Truck	Deficiencies Corrected	15-Jul-2019	3-Jul-2019	Planned	Weed control required. Sign needs updating.						Central	00004079	12844	Facility, Pipeline, Well
3-Jul-2019	0561365500-001	Whitecap Resources Inc.	3-Jul-2019		DLS: 16-01-085-14	No	Truck	Passed Inspection (Complete)	3-Jul-2019	3-Jul-2019	Planned							Central		00359	Pipeline, Well
3-Jul-2019	0561368471-001	Whitecap Resources Inc.	3-Jul-2019		DLS: 03-11-085-14	No	Truck	Passed Inspection (Complete)	3-Jul-2019	3-Jul-2019	Planned							Central		03182	Pipeline, Well
3-Jul-2019	0561467708-001	CNOOC Petroleum North America ULC	4-Jul-2019		NTS: C 001-I/094-O-08	No	Truck	Passed Inspection (Complete)	4-Jul-2019	3-Jul-2019	Routine	All wells have been suspended. All wells are chained and locked. SCVs are open. Signage is good. Flow lines have been disconnected. Spools and ESDs have been removed. Wiring has been cut. All equipment is inactive and properly laid up. Pipelines have been deactivated and purged with Nitrogen. KERMIT indicates that this site is still "active." CNOOC/NEXEN must submit proper paperwork to indicate site is "suspended" through eSubmission.						North	00024456, 00024859, 00024860, 00024861, 00024862, 00024863, 00025812, 00025813, 00025814, 00025815, 00025816, 00025817, 00025818, 00025819, 00025820, 00025821, 00025822	26026, 26761, 26759, 26758, 26760, 26762, 28852, 28853, 28854, 28855, 28856, 28857, 28858, 28859, 28860, 28861, 28862	Facility, Pipeline, Well
3-Jul-2019	0561473346-001	CNOOC Petroleum North America ULC	4-Jul-2019		NTS: D 001-I/094-O-08	No	Truck	Passed Inspection (Complete)	4-Jul-2019	3-Jul-2019	Routine	All wells have been suspended. All wells are chained and locked. SCVs are open. Signage is good. Flow lines have been disconnected. Spools and ESDs have been removed. Wiring has been cut. All equipment is inactive and properly laid up. Pipelines have been deactivated and purged with Nitrogen. KERMIT indicates that this site is still "active." CNOOC/NEXEN must submit proper paperwork to indicate site is "suspended" through eSubmission.						North	00024864, 00024865, 00024866	26766, 26764, 26765	Facility, Pipeline, Well

3-Jul-2019	056147916-001	CNOOC Petroleum North America ULC	4-Jul-2019		NTS: B 018-I/094-O-08	No	Truck	Passed Inspection (Complete)	4-Jul-2019	3-Jul-2019	Routine	All wells have been suspended. All wells are chained and locked. SCVs are open. Signage is good. Flow lines have been disconnected. Spools and ESDs have been removed. All equipment is inactive and properly laid up. Pipelines have been deachusted and purged with Nitrogen. Some bull plugs missing on wellheads. KERMIT indicates that this site is still "active." CNOOC/NEXEN must submit proper paperwork to indicate site is "suspended" through eSubmission.						North	00018144	25702, 25941, 25943, 25938, 25940, 25944, 25942, 25939, 25945	Facility, Pipeline, Well
3-Jul-2019	056148491-001	CNOOC Petroleum North America ULC	4-Jul-2019		NTS: A 027-I/094-O-08	No	Truck	Passed Inspection (Complete)	4-Jul-2019	3-Jul-2019	Routine	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Last SCADA calibration is from May /2013.						North	00022711	22554	Facility, Pipeline, Well
3-Jul-2019	056155594-001	CNOOC Petroleum North America ULC	4-Jul-2019		NTS: C-A 016-I/094-O-08	No	Truck	Passed Inspection (Complete)	4-Jul-2019	3-Jul-2019	Planned	Location is a suspended disposal well at c-a16-I/94-O-8. Wellhead chained and locked. No SCV. Signage is good. Flow line is disconnected.						North		27360	Pipeline, Well
3-Jul-2019	056156147-001	CNOOC Petroleum North America ULC	4-Jul-2019		NTS: C 016-I/094-O-08	No	Truck	Passed Inspection (Complete)	4-Jul-2019	3-Jul-2019	Planned	Location is a suspended gas well at c-16-I/94-O-8. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Tanks are empty. Line heater inactive. SCADA calibration is from March /2018. KERMIT indicates that this site is still "active." CNOOC/NEXEN must submit proper paperwork to indicate site is "suspended" through eSubmission.						North	00022776	22723	Facility, Pipeline, Well
3-Jul-2019	056156708-001	CNOOC Petroleum North America ULC	4-Jul-2019		NTS: B 016-I/094-O-08	No	Truck	Passed Inspection (Complete)	4-Jul-2019	3-Jul-2019	Routine	Location is a suspended disposal well at b-16-I/94-O-8. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. KERMIT indicates that this site is still "active." CNOOC/NEXEN must submit proper paperwork to indicate site is "suspended" through eSubmission.						North	00024013	25113	Facility, Pipeline, Well
3-Jul-2019	056157259-001	PETRONAS Energy Canada Ltd.	4-Jul-2019		NTS: A 040-E/094-A-13	No	Truck	Passed Inspection (Complete)	4-Jul-2019	4-Jul-2019	Planned	The insulation blanket over the propane bullet is starting to degrade with insulation coming out of the holes. The fabric is starting to fall apart due to age/UV degradation. Please secure of remove before more insulation starts coming out of the blanket. Otherwise, no concerns.						Central		17204	Well
3-Jul-2019	056157612-001	CNOOC Petroleum North America ULC	4-Jul-2019		NTS: A 016-I/094-O-08	No	Truck	Passed Inspection (Complete)	4-Jul-2019	3-Jul-2019	Planned	All wells have been suspended. All wells are chained and locked. SCVs are open. Signage is good. Flow lines have been disconnected. All equipment is inactive and properly laid up. Pipelines have been deachusted and purged with Nitrogen. KERMIT indicates that this site is still "active." CNOOC/NEXEN must submit proper paperwork to indicate site is "suspended" through eSubmission.						North	00023839, 00024019, 00024037	24773, 25127, 25174	Facility, Pipeline, Well
3-Jul-2019	056158519-001	CNOOC Petroleum North America ULC	4-Jul-2019		NTS: B 077-H/094-O-08	No	Truck	Passed Inspection (Complete)	4-Jul-2019	3-Jul-2019	Routine	All wells have been suspended. All wells are chained and locked. SCVs are open. Signage is good. Flow lines have been disconnected. Spools and ESDs have been removed. All equipment is inactive and properly laid up. Pipelines have been deachusted and purged with Nitrogen. KERMIT indicates that this site is still "active." CNOOC/NEXEN must submit proper paperwork to indicate site is "suspended" through eSubmission.						North	00007912	26175, 26928, 26929, 26925, 26930, 26931, 26926, 26927, 26932, 26934, 26936, 26938, 26933, 26940, 26935, 26937, 26939, 26941	Facility, Pipeline, Well
3-Jul-2019	056158902-001	ConocoPhillips Canada Resources Corp.	4-Jul-2019		NTS: D 030-E/094-A-13	No	Truck	Deficiencies Corrected	12-Jul-2019	4-Jul-2019	Planned	You need a load/unloading procedure sign for the methanol tank before it is used again. It is up to each company to determine how the wording mitigates the risks involved. Your other sites have procedure signs for the methanol tanks. Thanks						Central	00025572	28239	Facility, Pipeline, Well
3-Jul-2019	056159459-001	PETRONAS Energy Canada Ltd.	4-Jul-2019		NTS: D 040-E/094-A-13	No	Truck	Passed Inspection (Complete)	4-Jul-2019	4-Jul-2019	Planned	The insulation on the pipeline is torn and insulation is coming out. Please secure. Some equipment such as the stairs and perhaps the chemical tank have been removed from another site and deposited here. They should be removed.						Central	00020188	16154	Facility, Pipeline, Well
3-Jul-2019	056160274-001	Canadian Natural Resources Limited	4-Jul-2019	4-Aug-2019	NTS: B 060-E/094-A-13	No	Truck	Deficiencies Corrected	9-Sep-2019	4-Jul-2019	Planned							Central		15901	Well
3-Jul-2019	056161431-001	Canadian Natural Resources Limited	4-Jul-2019	1-Nov-2019	NTS: B-A 051-H/094-B-16	No	Truck	Deficiencies Corrected	12-Dec-2019	4-Jul-2019	Planned	This well is on crown land and needs a road permit. Has the cathodic protection deficiency a identified by your service provider been addressed?						Central	00007701	21666	Facility, Pipeline, Well
3-Jul-2019	056138734-001	Canadian Natural Resources Limited	4-Jul-2019		NTS: D-B 027-H/094-B-16	No	Truck	Deficiencies Corrected	12-Jul-2019	4-Jul-2019	Planned							Central	00020868	18425	Facility, Pipeline, Well
3-Jul-2019	056185307-001	PETRONAS Energy Canada Ltd.	4-Jul-2019		NTS: B-A 071-H/094-B-16	No	Truck	Passed Inspection (Complete)	4-Jul-2019	4-Jul-2019	Planned	There is one scentless chamomile plant on lease that can be handpicked. Please scan the rest of the lease for more plants that may be in an immature phase and harder to detect.						Central	00025750, 00025811, 00025873	28462, 28849, 29023	Facility, Pipeline, Well
3-Jul-2019	056185875-001	PETRONAS Energy Canada Ltd.	4-Jul-2019		NTS: C 083-H/094-B-16	No	Truck	Passed Inspection (Complete)	4-Jul-2019	4-Jul-2019	Routine	No concerns noted.						Central		08510	Well
4-Jul-2019	056163355-001	Crew Energy Inc.	5-Jul-2019		DLS: 12-27-081-18	Yes	Truck	Passed Inspection (Complete)	5-Jul-2019	4-Jul-2019	Planned	Facility Inspection Meet with Operations and receive orientation. Confirm fire and gas reading correctly on HMI with no faults and calibrations up to date. Confirm ERP up to date. Review operational and maintenance records. Inspect site which was kept in good shape. Some minor issues completed at time while on tour. Thanks for time taken to inspect site. Production of 1280 e3m3 gas(cap 1800 e3m3) 80 m3 condy, 100 m3 H2O and 90 m3 C3+ Turnaround June 2019, tanks cleaned, inspection in comm log Carseal list in comm log Meter calibrations up to date LIT in June 2019 receive one input in comm log 4 condy and 2 H2O tks 1000 BBL Slug catcher, sep, 4 cmp, 2 refridge plants, generators, condy conditioner Water pumps, down at time of inspection, issue with PL vru not in use F&G cal Mar 2019 and being done currently						South	00007776, 00018211		Facility, Pipeline, Well
4-Jul-2019	056186434-001	Kelt Exploration (LNG) Ltd.	5-Jul-2019		DLS: 02-10-088-23	No	Truck	Passed Inspection (Complete)	5-Jul-2019	4-Jul-2019	Routine	This inspection applies only to the 3 C-Rings. Section 51(6)(d) of the Drilling and Production Regulation 51(6) A well permit holder who uses an above ground structure with a liner as the primary means of containment to store water-based fluids with a concentration of total dissolved solids greater than 4 000 ppm must ensure that (d) before the structure is used, a qualified professional verifies that contained fluids will not migrate beyond the lease boundary in the event of a complete containment failure. Please provide the following information, by 5:00 pm, July 7, 2019, to OGC 1. Please confirm if the C-rings are holding water-based water-based fluids with a concentration of total dissolved solids greater than 4 000 ppm If yes, please provide, 2. Documentation of the verification referred to in 51(6)(d) of the D&PR. 3. How long will the three C-Rings be used for?						Central	00026511		Facility, Pipeline, Well
4-Jul-2019	056187007-001	Painted Pony Energy Ltd.	5-Jul-2019		NTS: D-D 060-C/094-B-16	Yes	Truck	Passed Inspection (Complete)	5-Jul-2019	5-Jul-2019	Planned	Pressure test results from last well. Mostly all equipment rigged up at time of Inspection. Some things checked off from last well. No problems found on Inspection.						Central		13772	Well
4-Jul-2019	056187353-001	Kelt Exploration (LNG) Ltd.	5-Jul-2019		DLS: 05-11-088-23	No	Truck	Deficiencies Corrected	31-Jul-2019	5-Jul-2019	Planned	AS-11-88-23 (WA 28963) - H2S detection on, SCV open and clear S-11-88-23 (WA 26632) ESDv closed, H2S sensor head near w/h, SCV open and clear.						Central	00018312, 00024782, 00025848	26632, 28963	Facility, Pipeline, Well
4-Jul-2019	056187933-001	Whitecap Resources Inc.	5-Jul-2019		DLS: 16-23-085-14	No	Truck	Passed Inspection (Complete)	5-Jul-2019	4-Jul-2019	Routine							Central		00719	Pipeline, Well
4-Jul-2019	056188284-001	Whitecap Resources Inc.	5-Jul-2019		DLS: 08-23-085-14	No	Truck	Passed Inspection (Complete)	5-Jul-2019	4-Jul-2019	Planned							Central	00018434	00652	Facility, Pipeline, Well
4-Jul-2019	056188633-001	Canlin Energy Corporation	5-Jul-2019		DLS: A 16-23-085-14	No	Truck	Passed Inspection (Complete)	5-Jul-2019	4-Jul-2019	Routine	Sign blocked by brush						Central	00019971	15098	Facility, Pipeline, Well
4-Jul-2019	056188983-001	Canlin Energy Corporation	5-Jul-2019		DLS: A 08-23-085-14	No	Truck	Passed Inspection (Complete)	5-Jul-2019	4-Jul-2019	Planned							Central		14161	Pipeline, Well
4-Jul-2019	056189331-001	Canadian Natural Resources Limited	5-Jul-2019		DLS: 06-08-087-13	No	Truck	Passed Inspection (Complete)	5-Jul-2019	4-Jul-2019	Routine							Central	00000031	05159	Facility, Pipeline, Well
4-Jul-2019	056189911-001	Enercapita Energy Ltd.	5-Jul-2019		DLS: 13-16-087-13	No	Truck	Passed Inspection (Complete)	5-Jul-2019	4-Jul-2019	Routine							Central	00020126	15888	Facility, Pipeline, Well
4-Jul-2019	056190260-001	Enercapita Energy Ltd.	5-Jul-2019		DLS: 10-12-087-14	No	Truck	Passed Inspection (Complete)	5-Jul-2019	4-Jul-2019	Routine							Central		07694	Pipeline, Well
4-Jul-2019	056190607-001	Kelt Exploration (LNG) Ltd.	5-Jul-2019			No	Truck	Deficiencies Corrected	16-Jul-2019	5-Jul-2019	Routine	As per the Drilling and Production Regulation, Section 51(2) A well permit holder who deposits into an earthen pit drilling fluids that may be harmful to domestic livestock or big game must maintain the pit so as to prevent, in a manner satisfactory to an official, domestic livestock or big game from ingesting the fluids. As per Industry Bulletin 2018-30 Wildlife Exclusion Fencing Requirements, acceptable wildlife exclusion fencing is: -a minimum height of 2.5 metres -32 centimetre (12 ½") gauge high tensile galvanized steel woven wire -posts are pressure treated wood or steel						Central			Pipeline, Road
4-Jul-2019	056190952-001	Enercapita Energy Ltd.	5-Jul-2019		DLS: 06-13-087-14	No	Truck	Passed Inspection (Complete)	5-Jul-2019	4-Jul-2019	Routine							Central		06579	Pipeline, Well
4-Jul-2019	056191717-001	Chinook Energy (2010) Inc.	5-Jul-2019		DLS: 16-17-087-13	No	Truck	Passed Inspection (Complete)	11-Dec-2019	4-Jul-2019	Planned							Central	00007576	16931	Facility, Pipeline, Well
4-Jul-2019	056192096-001	Chinook Energy (2010) Inc.	5-Jul-2019		DLS: 09-17-087-13	No	Truck	Passed Inspection (Complete)	11-Dec-2019	4-Jul-2019	Planned							Central	00022145	18329	Facility, Pipeline, Well
4-Jul-2019	056192445-001	Chinook Energy (2010) Inc.	5-Jul-2019		DLS: 04-13-087-14	No	Truck	Passed Inspection (Complete)	5-Jul-2019	4-Jul-2019	Routine							Central		15261	Well
4-Jul-2019	056193473-001	Kelt Exploration (LNG) Ltd.	5-Jul-2019		DLS: 06-03-088-23	No	Truck	Deficiencies Corrected	28-Oct-2019	5-Jul-2019	Planned	G-33-88-23 (WA 23887) - Wellhead valves disabled (not wing), flowline disconnected, H2S detection at wellhead active, SCV open and clear A6-33-88-23 (WA 23699) - ESDv closed, plunger, active well (recent prod), SCV open and closed.						Central	00023377, 00024670	23887, 26399	Facility, Pipeline, Well
4-Jul-2019	056195494-001	Kelt Exploration (LNG) Ltd.	5-Jul-2019		DLS: 07-10-088-23	No	Truck	Deficiencies Corrected	31-Jul-2019	5-Jul-2019	Planned	Flare on. A7-10-88-23 (WA 29434) Active, ESDv, SCV open and clear, H2S sensor on. 7-10-88-23 (WA 29433) - Active, SCV open and clear, H2S sensor on Line heater - PSLL and PSHH						Central	00017961	29433, 29434	Facility, Pipeline, Well
4-Jul-2019	056196600-001	Kelt Exploration (LNG) Ltd.	5-Jul-2019		DLS: 13-03-088-23	No	Truck	Deficiencies Corrected	31-Jul-2019	5-Jul-2019	Planned	H2S detection system is not powered. Records show the 2 - C-Rings have been on site since 2017. The site berm is breached in 3 locations. Please note Sections 51(6)(d) and 51(6)(l) of the Drilling and Production Regulation. 51(6) A well permit holder who uses an above ground structure with a liner as the primary means of containment to store water-based fluids with a concentration of total dissolved solids greater than 4 000 ppm must ensure that, (d) before the structure is used, a qualified professional verifies that contained fluids will not migrate beyond the lease boundary in the event of a complete containment failure, (l) the structure is decommissioned and removed from the site within one year from the date of first use unless there exists an engineered, lined or otherwise impermeable secondary containment system designed and maintained to be capable of holding a minimum of 110% of the fluid in the structure. Please provide the following information to OGC by July 10, 2019, 1. What is the planned future use for these C-rings? Observations - the C-rings are holding ~1' of fluid each. Residue and particulates in the fluid. It does not appear the units were cleaned after use. A hose pipeline is established at the C-rings and along the lease and up the road. Comment used for H2S detection - does not meet the requirements of D&PR 39(4) or 39(5) and the system is not included in the "leak detection and control system" in Kermit.						Central	00025473, 00025474	28059, 28060	Facility, Pipeline, Well
4-Jul-2019	056196988-001	Kelt Exploration (LNG) Ltd.	5-Jul-2019		DLS: 12-36-087-23	No	Truck	Deficiencies Corrected	23-Jul-2019	5-Jul-2019	Routine	Sheen on standing water at C12-36-87-23 and 12-36-87-23. Please provide confirmation that the issue has been addressed to OGC						Central	00025009	27127, 32048, 34158, 33669	Facility, Pipeline, Well
4-Jul-2019	056204579-001	Kelt Exploration (LNG) Ltd.	5-Jul-2019		DLS: 11-35-087-23	No	Truck	Passed Inspection (Complete)	5-Jul-2019	5-Jul-2019	Planned	No issues were observed during this inspection.						Central	00023985	25047	Facility, Pipeline, Well
4-Jul-2019	056205292-001	Kelt Exploration (LNG) Ltd.	5-Jul-2019		DLS: 10-35-087-23	No	Truck	Passed Inspection (Complete)	5-Jul-2019	5-Jul-2019	Routine							Central	00023027	23261	Facility, Pipeline, Well
4-Jul-2019	056219254-001	Crew Energy Inc.	8-Jul-2019		DLS: 05-24-082-20	Yes	Truck	Passed Inspection (Complete)	8-Jul-2019	8-Jul-2019	Planned	Inspection with operator. There is a low spot on the berm around the perimeter of the lease, discussed with operator. This lease has 6 active C-Rings on it.						South	00026259	31664, 31665, 31666	Facility, Pipeline, Well
4-Jul-2019	056219817-001	Crew Energy Inc.	8-Jul-2019		DLS: 07-30-082-19	Yes	Truck	Passed Inspection (Complete)	8-Jul-2019	8-Jul-2019	Planned	Inspection conducted with operator. There are 4 active C-Rings on this lease. There is a low spot in the berm around the perimeter of the lease beside the lease access. This was discussed with the operator and will be addressed if required.						South	00018357	26178, 30875, 30876, 31960, 31964, 32706, 32707, 32708	Facility, Pipeline, Well
4-Jul-2019	056220742-001	Predator Oil BC Ltd.	8-Jul-2019		DLS: 01-32-082-20	No	Truck	Passed Inspection (Complete)	8-Jul-2019	8-Jul-2019	Routine	Surface casing vent failed the bubble test and LEL's were detected coming from the vent. As per Drilling and Production Regulation 41(4) (4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow. Please submit the required documentation to the BCOGC once the appropriate documentation has been submitted.						South		17562	Well
4-Jul-2019	056221774-001	Predator Oil BC Ltd.	8-Jul-2019		DLS: 08-32-082-20	No	Truck	Passed Inspection (Complete)	8-Jul-2019	8-Jul-2019	Planned	Site is inactive, wellheads are chained, locked and disconnected from the flow lines.						South	00007299, 00020172, 00020293	16117, 16445	Facility, Pipeline, Well
4-Jul-2019	056225040-001	PETRONAS Energy Canada Ltd.	8-Jul-2019		NTS: A 096-D/094-G-01	No	Truck	Passed Inspection (Complete)	8-Jul-2019	4-Jul-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00017835	28908, 29040, 29170	Facility, Pipeline, Well
4-Jul-2019	056225683-001	PETRONAS Energy Canada Ltd.	8-Jul-2019		NTS: D 024-E/094-G-01	No	Truck	Passed Inspection (Complete)	8-Jul-2019	4-Jul-2019	Planned	COMMENTS: -the location sign at the lease entrance has fallen down, -fencing around small pits in corners of lease is falling down.						Central	00017965	29414, 29468, 29467	Facility, Pipeline, Well
4-Jul-2019	056239904-001	PETRONAS Energy Canada Ltd.	8-Jul-2019		NTS: A 020-F/094-G-01	No	Truck	Passed Inspection (Complete)	8-Jul-2019	4-Jul-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00017901	29171, 29667, 29668	Facility, Pipeline, Well
4-Jul-2019	056326877-001	Plateau Pipe Line Ltd.	12-Jul-2019		From: NTS: D 022-A/093-O-10 To: NTS: A 073-K/093-O-07	Yes	Truck	Passed Inspection (Complete)	12-Jul-2019	4-Jul-2019	Routine	Inspected Pine River crossing area. There was no visible equipment tracks at the crossing locations. Area looks to be in good condition.						South			Pipeline, Road
4-Jul-2019	056328454-001	Plateau Pipe Line Ltd.	12-Jul-2019		From: NTS: D 033-A/093-O-03 To: NTS: B 026-G/093-J-10	Yes	Truck	Passed Inspection (Complete)	12-Jul-2019	4-Jul-2019	Routine	This inspection is for Plateau dig site 14-09322. The dig site is in good condition, there was no erosion noted at the time of inspection, and the site is re-vegetated. The silt fence near the creek is in good condition and will be removed at some point.						South			Pipeline, Road
4-Jul-2019	056329772-001	Plateau Pipe Line Ltd.	12-Jul-2019		From: NTS: D 033-A/093-O-03 To: NTS: B 026-G/093-J-10	Yes	Walk	Passed Inspection (Complete)	12-Jul-2019	4-Jul-2019	Routine	This inspection is for Plateau integrity dig site 14-11808. The integrity dig site is in good condition. The area is re-vegetated and no erosion was observed. No concerns at this time.						South			Pipeline, Road
4-Jul-2019	056330328-001	Plateau Pipe Line Ltd.	12-Jul-2019		From: NTS: D 033-A/093-O-03 To: NTS: B 026-G/093-J-10	Yes	Truck	Passed Inspection (Complete)	12-Jul-2019	4-Jul-2019	Routine	This inspection is for Plateau integrity dig site 16-104160. The site has been seeded and vegetation is re-established. Erosion control (straw) is in place and functioning. No concerns at this site.						South			Pipeline, Road
4-Jul-2019	056330878-001	Plateau Pipe Line Ltd.	12-Jul-2019		From: NTS: B 026-G/093-J-10 To: NTS: C 001-B/093-J-02	Yes	Truck	Passed Inspection (Complete)	12-Jul-2019	12-Jul-2019	Routine	This inspection is for Plateau integrity dig site 14-13830. Dig site is in good condition, vegetation has been re-established. No concerns at this time.						South			Pipeline, Road
5-Jul-2019	056221394-001	Cenovus Energy Inc.	8-Jul-2019		NTS: B 083-E/093-P-01	No	Truck	Passed Inspection (Complete)	8-Jul-2019	8-Jul-2019	Planned	Note: Chemical tank secondary containment plug is out. Fluid is present in tank and may spill if level raises. Plug should be put back in to prevent spillage.						South		16043	Pipeline, Well
5-Jul-2019	056222889-001	Cenovus Energy Inc.	8-Jul-2019		NTS: C 082-E/093-P-01	No	ATV/Snow Machine	Passed Inspection (Complete)	8-Jul-2019	8-Jul-2019	Planned							South		23469	Pipeline, Well
5-Jul-2019	056223844-001	Cenovus Energy Inc.	8-Jul-2019		NTS: D 071-E/093-P-01	No	Truck	Passed Inspection (Complete)	8-Jul-2019	8-Jul-2019	Planned	Note: Methanol inhibitor sec contain 3/4 full, Lube oil sec contain 1/2 full, sec contain (no tank) full, POP tank c-ring 1/2 full. All should be monitored to ensure adequate space to contain any spillage .						South	00018992	07134	Facility, Pipeline, Well
5-Jul-2019	056224408-001	Cenovus Energy Inc.	8-Jul-2019		NTS: D 057-F/093-P-01	No	Truck	Passed Inspection (Complete)	8-Jul-2019	8-Jul-2019	Planned							South		17722	Pipeline, Well
8-Jul-2019	056223442-001	Predator Oil BC Ltd.	8-Jul-2019		DLS: 11-29-084-18	No	Walk	Passed Inspection (Complete)	8-Jul-2019	8-Jul-2019	Complaint	Complaint regarding weed spread from lease to nearby landowner field. I attended the site and confirmed weeds on lease. Should be treated. Also, equipment removal not completed.						Central	00000024, 00007016, 00008262	02502	Facility, Pipeline, Well

8-Jul-2019	056324012-001	Ovintiv Canada ULC	12-Jul-2019		DLS: 16-06-081-17	No	Truck	Deficiencies Corrected	23-Jul-2019	12-Jul-2019	Planned	Site in overall good condition. Please address deficiencies indicated. Indication of spill in building containing filter pots. Contained to building. Crews working on cleaning/maintenance. Lease in overall good condition. Newly constructed - still matted. Thanks you						South	00026360	32471, 32472, 32473, 32474, 32475, 32476, 32477, 32478, 32479, 32480, 32481, 32482, 32483, 32484, 32485, 32486, 32487, 32488, 36488, 36489, 36490	Facility, Pipeline, Well
8-Jul-2019	056324770-001	Ovintiv Canada ULC	12-Jul-2019		DLS: 03-01-081-18	No	Truck	Passed Inspection (Complete)	12-Jul-2019	12-Jul-2019	Planned	No concerns identified at time of site visit. Single wellhead locked and chained. Lease in overall good condition.						South		32400	Well
8-Jul-2019	056365771-001	Kelt Exploration (LNG) Ltd.	15-Jul-2019		DLS: 16-10-088-23	No	Truck	Passed Inspection (Complete)	15-Jul-2019	15-Jul-2019	Planned	Meter enclosure - 2 x regulators not vented to atmosphere. Please address.						Central	00025088, 00025530, 00025708, 00025871	27240, 28169, 28548, 29020	Facility, Pipeline, Well
8-Jul-2019	056377896-001	Canadian Natural Resources Limited	15-Jul-2019		DLS: 08-07-088-23	No	Truck	Passed Inspection (Complete)	15-Jul-2019	15-Jul-2019	Routine	Odour at the wellhead. Please address. Signage ok. Wellhead chained and locked. Polish rod in well and attached to PI. PI remains. 2 x propane bullets.						Central		25737	Well
9-Jul-2019	056267387-001	Kelt Exploration (LNG) Ltd.	10-Jul-2019		DLS: A 05-31-086-18	Yes	Truck	Passed Inspection (Complete)	10-Jul-2019	10-Jul-2019	Planned	One cord in Doghouse removed. Does not have vapor boot. All else looks good on Inspection. Rig is clean and all related equipment is well maintained.						Central		39041	Well
9-Jul-2019	056269650-001	Storm Resources Ltd.	10-Jul-2019	10-Aug-2019	NTS: C 029-A/094-H-04	No	Truck	Deficiencies Corrected	13-Aug-2019	9-Jul-2019	Planned	COMMENTS: - WA# 27824, the c-29-A/94-H-4 well has an uncapped casing valve at ground level. The valve should have a cap or plug. Also, the valve handles are halfway buried in dirt and are not usable as is.						Central	00025981	27824, 29513	Facility, Pipeline, Well
9-Jul-2019	056296979-001	Storm Resources Ltd.	11-Jul-2019		NTS: C-C 088-A/094-H-04	No	Truck	Passed Inspection (Complete)	11-Jul-2019	9-Jul-2019	Planned	COMMENTS: - No concerns here at this time						Central	00026547	33731, 33732, 34641	Facility, Pipeline, Well
9-Jul-2019	056297923-001	Storm Resources Ltd.	11-Jul-2019		NTS: C-C 065-A/094-H-04	No	Truck	Passed Inspection (Complete)	11-Jul-2019	9-Jul-2019	Planned	COMMENTS: - WA# 33738, c-E65-A/94-H-4 has a 'bonnet grease fitting' leaking gas. It was visible (gas leak spitting out of grease), audible, and has an odour present. Very minor leak, but there. - No other concerns.						Central	00026490	33736, 33737, 33738	Facility, Pipeline, Well
9-Jul-2019	056303680-001	Black Swan Energy Ltd.	11-Jul-2019		NTS: B 016-H/094-H-04	No	Truck	Passed Inspection (Complete)	11-Jul-2019	9-Jul-2019	Routine	COMMENTS: - No concerns here at this time.						Central	00025369	27793	Facility, Pipeline, Well
9-Jul-2019	056304862-001	Murphy Oil Company Ltd.	11-Jul-2019		DLS: 13-28-077-17	Yes	Truck	Passed Inspection (Complete)	11-Jul-2019	9-Jul-2019	Planned	Start Up Inspection Met with Construction Supervisor and Operations to inspect new site. Receive carseal list, seal report, SD report and cal reports. Inspect new pipelines into location, meter building, generator and storage. PAV chain off 12" line had to be reconnected. Thanks						South	00026880		Facility, Pipeline, Well
9-Jul-2019	056337154-001	Ovintiv Canada ULC	12-Jul-2019		DLS: 13-08-081-17	No	Truck	Passed Inspection (Complete)	12-Jul-2019	12-Jul-2019	Planned	No concerns identified at time of site inspection. Single wellhead locked and chained. Some debris from rig mats along south site boundary. Site is actively being cleaned up from drilling.						South		27431	Pipeline, Well
9-Jul-2019	056379434-001	NOVA Gas Transmission Ltd.	16-Jul-2019			Yes	Truck	Passed Inspection (Complete)	16-Jul-2019	16-Jul-2019	Routine	Inspection of POD #1 on the East Pine River. Active water withdrawal in progress. Requested to be notified when the pump is being pulled to observe / inspect the fish screen. Daily water tracking sheet provided by email. Hourly tracking sheet observed on location at the time of the inspection.						South			Well
10-Jul-2019	056268101-001	ARC Resources Ltd.	10-Jul-2019		DLS: 14-25-079-15	No	Truck	Deficiencies Corrected	18-Jul-2019	10-Jul-2019	Planned	AMOT's in override/bypass position on every well except original and A-wells. AMOT's must be armed or shut in to comply with section 49(1) of the Drilling and Production Regulation. Please remedy immediately and respond to deficiency within 24 hours.						South	00021309, 00024073, 00025758, 00025759, 00025760, 00025761	19663, 25256, 28703, 28706, 28705, 28704	Facility, Pipeline, Well
10-Jul-2019	056268816-001	ARC Resources Ltd.	10-Jul-2019		DLS: 11-25-079-15	No	Truck	Deficiencies Corrected	15-Jul-2019	10-Jul-2019	Planned	AMOT is in override/bypass position. AMOT must be armed/shut in to comply with section 49(1) of the Drilling and Production Regulation. Please remedy immediately and respond to deficiency within 24 hours.						South	00025762	28707	Facility, Pipeline, Well
10-Jul-2019	056297341-001	Cenovus Energy Inc.	11-Jul-2019		NTS: D 097-E/093-P-01	No	Truck	Deficiencies Corrected	25-Jul-2019	11-Jul-2019	Planned							South		06639	Pipeline, Well
10-Jul-2019	056298356-001	Canadian Natural Resources Limited	11-Jul-2019		NTS: D 090-H/094-H-01	No	Truck	Passed Inspection (Complete)	11-Jul-2019	10-Jul-2019	Routine							Central		13160	Well
10-Jul-2019	056298710-001	Canadian Natural Resources Limited	11-Jul-2019		NTS: A 097-H/094-H-01	No	Truck	Deficiencies Corrected	16-Jul-2019	10-Jul-2019	Routine	LEL in building						Central	00019537	12429	Facility, Pipeline, Well
10-Jul-2019	056299061-001	Canadian Natural Resources Limited	11-Jul-2019		NTS: A 098-H/094-H-01	No	Truck	Passed Inspection (Complete)	11-Jul-2019	10-Jul-2019	Routine							Central		13027	Well
10-Jul-2019	056299417-001	Canadian Natural Resources Limited	11-Jul-2019		NTS: C 087-H/094-H-01	No	Truck	Passed Inspection (Complete)	11-Jul-2019	10-Jul-2019	Routine							Central		13026	Well
10-Jul-2019	056299766-001	Canadian Natural Resources Limited	11-Jul-2019		NTS: B 088-H/094-H-01	No	Truck	Passed Inspection (Complete)	11-Jul-2019	10-Jul-2019	Routine							Central		13434, 14380	Well
10-Jul-2019	056300122-001	Orphan Fund	11-Jul-2019		NTS: A 047-H/094-H-01	No	Truck	Passed Inspection (Complete)	11-Jul-2019	10-Jul-2019	OGC Requested	Inventory check of Orphan facility equipment.						Central	00008603, 00007559		Facility, Pipeline, Well
10-Jul-2019	056320472-001	TAQA North Ltd.	11-Jul-2019		NTS: D 030-H/094-H-01	No	Truck	Passed Inspection (Complete)	11-Jul-2019	10-Jul-2019	Planned							Central	00007239	13078	Facility, Pipeline, Well
10-Jul-2019	056325565-001	ARC Resources Ltd.	12-Jul-2019		DLS: 04-12-079-16	No	Truck	Passed Inspection (Complete)	12-Jul-2019	12-Jul-2019	Planned	LEL's in b-well meter skid						South	00022883, 00024404, 00024405	22963, 25921, 25920	Facility, Pipeline, Well
10-Jul-2019	056325920-001	Kelt Exploration (LNG) Ltd.	12-Jul-2019		NTS: C-A 057-E/093-P-01	No	Truck	Deficiencies Corrected	16-Jul-2019	12-Jul-2019	Planned							South	00022780	22735	Facility, Pipeline, Well
10-Jul-2019	056326493-001	Canadian Natural Resources Limited	12-Jul-2019		NTS: A 066-G/093-P-03	No	Truck	Passed Inspection (Complete)	12-Jul-2019	12-Jul-2019	Planned							South	00007736	22972	Facility, Pipeline, Well
10-Jul-2019	056328049-001	Sukunka Natural Resources Inc.	12-Jul-2019		NTS: A 002-E/093-P-03	No	Truck	Passed Inspection (Complete)	12-Jul-2019	12-Jul-2019	Follow Up	Follow up inspection for deficiency 048113501-001 July 4, 2018 clean up of unused equipment completed Thank you						South		14283	Well
10-Jul-2019	056329214-001	Cenovus Energy Inc.	12-Jul-2019		NTS: D 075-E/093-P-01	No	Truck	Passed Inspection (Complete)	12-Jul-2019	12-Jul-2019	Routine	Note: chem tank secondary containment plug missing. Plug needs to be installed to prevent release of untested fluid.						South	00018934	06613	Facility,Pipeline, Well
10-Jul-2019	056331441-001	Cenovus Energy Inc.	12-Jul-2019		NTS: B 028-L/093-P-01	No	Truck	Passed Inspection (Complete)	12-Jul-2019	12-Jul-2019	Routine							South		05478	Pipeline, Well
10-Jul-2019	056331803-001	Sukunka Natural Resources Inc.	12-Jul-2019		NTS: D 007-F/093-P-03	No	Truck	Passed Inspection (Complete)	12-Jul-2019	12-Jul-2019	Planned							South		19350	Well
10-Jul-2019	056332995-001	Cenovus Energy Inc.	12-Jul-2019		NTS: D 028-E/093-P-01	No	Truck	Passed Inspection (Complete)	12-Jul-2019	12-Jul-2019	Planned							South		21616	Pipeline, Well
10-Jul-2019	056337715-001	Shell Canada Limited	12-Jul-2019		DLS: 04-15-080-19	Yes	Truck	Passed Inspection (Complete)	12-Jul-2019	12-Jul-2019	Routine	Flaring creating black smoke was noted. Spoke with OGC Engineering - in contact with Shell's engineering group regarding planning measures for next planned maintenance of VRU. Black smoke from HP flare was noted when driving by. Returned to site ~2h later and black smoke was still present. Spoke with 4-15 plant lead. VRU in first phase down for maintenance - no option to reroute so all product is traveling to flare. Rep indicated that Shell's engineering group had submitted a waste discharge permit and notice of flaring to OGC but hadn't addressed additional condensate/black smoke. Scott indicated VRU had been down for 2 days and would be back online in ~6h. Contacted OGC engineering. Is working with Shell on planning measures for next planned routine maintenance of VRU. No deficiency warranted as per OGC Eng (cited 95% runtime, annually for VRU, condition) No further concerns						South	00007286, 00008551, 00007727, 00007810		Facility, Pipeline, Well
10-Jul-2019	056341603-001	Shell Canada Limited	12-Jul-2019		DLS: 02-05-080-19	No	Truck	Passed Inspection (Complete)	12-Jul-2019	12-Jul-2019	Planned	No concerns identified at time of inspection.Wellhead locked and chained. Flowlines disconnected and on ground. Lease in overall good condition. No nox. weeds.						South	00020445	16886	Facility, Pipeline, Well
10-Jul-2019	056342987-001	Ovintiv Canada ULC	12-Jul-2019		DLS: 05-04-079-16	No	Truck	Deficiencies Corrected	18-Jul-2019	12-Jul-2019	Planned	Wellhead not protected from interference (ie. chained and locked). Must be protected from interference as per section 50(3) of the Drilling and Production Regulation.						South		27046	Pipeline, Well
10-Jul-2019	056344087-001	Shell Canada Limited	12-Jul-2019		DLS: 02-08-080-19	No	Truck	Deficiencies Corrected	23-Jul-2019	12-Jul-2019	Planned	Please address deficiencies listed. No additional concerns identified at time of inspection. Wellhead chained and locked. Flow lines disconnected and on ground. Secondary containment surrounding chem. tank overfilled.						South	00020271	16379	Facility, Pipeline, Well
10-Jul-2019	056346118-001	Shell Canada Limited	12-Jul-2019		DLS: 16-04-080-19	No	Truck	Passed Inspection (Complete)	12-Jul-2019	12-Jul-2019	Planned	No concerns identified at time of site inspection.						South	00024086	25297	Facility, Pipeline, Well
10-Jul-2019	056347930-001	Shell Canada Limited	12-Jul-2019		DLS: A 09-04-080-19	No	Truck	Passed Inspection (Complete)	12-Jul-2019	12-Jul-2019	Routine	No concerns identified at time of inspection. Minor surface case venting at original well and 'A' well - both passed bubble test.						South	00023299, 00023435	23753, 24001	Facility, Pipeline, Well
10-Jul-2019	056349127-001	ARC Resources Ltd.	12-Jul-2019		DLS: 09-26-079-15	No	Truck	Deficiencies Corrected	18-Jul-2019	12-Jul-2019	Planned	Leak at annulus valve on B-well. Must be fixed to comply with section 50(1) of the Drilling and Production Regulation.						South	00019908, 00026161, 00026162	14779, 30893, 30904	Facility, Pipeline, Well
10-Jul-2019	056349894-001	Shell Canada Limited	12-Jul-2019		DLS: 04-10-080-19	No	Truck	Passed Inspection (Complete)	12-Jul-2019	12-Jul-2019	Routine	No concerns identified at time of site inspection. Wellhead locked and chained. SCVF minor, passed bubble test.						South	00023505	24120	Facility, Pipeline, Well
10-Jul-2019	056351670-001	ARC Resources Ltd.	12-Jul-2019		DLS: 01-26-079-15	No	Truck	Deficiencies Corrected	18-Jul-2019	12-Jul-2019	Planned	Small leak at B-well. Please fix to comply with section 50(1) of the Drilling and Production Regulation.						South	00019985, 00022301, 00024441	15146, 21600, 25995	Facility, Pipeline, Well
10-Jul-2019	056352028-001	Shell Canada Limited	12-Jul-2019		DLS: 01-09-080-19	No	Truck	Passed Inspection (Complete)	12-Jul-2019	12-Jul-2019	Planned	No concerns identified at time of site visit. Minor staining at wellhead around 'C' well. Minor SCVF encountered at 'E' and 'F' wells, both wells passed bubble test. No concerns with nox. weeds. Site in overall good condition.						South		28256, 28257, 28258, 28259, 28260, 28261, 28262, 28263, 28266, 28268, 28269, 28270, 28267, 28271, 28272, 28618	Pipeline, Well
10-Jul-2019	056352635-001	Paramount Resources Ltd.	12-Jul-2019		DLS: 04-05-079-16	No	Truck	Passed Inspection (Complete)	12-Jul-2019	12-Jul-2019	Planned	No issues found						South		17746	Pipeline, Well
10-Jul-2019	056353402-001	Shell Canada Limited	12-Jul-2019		DLS: 08-12-080-20	No	Truck	Passed Inspection (Complete)	12-Jul-2019	12-Jul-2019	Planned	No concerns identified at time of site visit.Wellhead locked and chained. Flowlines disconnected. Minor SCVF - passed bubble test.						South	00023527	24162	Facility, Pipeline, Well
10-Jul-2019	056353487-001	Shell Canada Limited	12-Jul-2019		DLS: 09-14-080-20	No	Truck	Passed Inspection (Complete)	12-Jul-2019	12-Jul-2019	Planned	No concerns identified at time of inspection. Conductors/cellars installed. Not drilled. Cages installed over all cellars. Lease graveled and in overall good condition. No concerns.						South	00020722	17958	Facility, Pipeline, Well
10-Jul-2019	056357170-001	Ovintiv Canada ULC	12-Jul-2019		From: DLS: 02-03-077-14 To: DLS: 06-22-077-14	No	Truck	Deficiencies Corrected	17-Jul-2019	12-Jul-2019	Routine							South			Pipeline, Well
10-Jul-2019	056358623-001	Predator Oil BC Ltd.	15-Jul-2019		DLS: 03-17-083-18	No	ATV/Snow Machine	Passed Inspection (Complete)	15-Jul-2019	15-Jul-2019	Planned	Well is chained and locked. This well shows as completed in Kermit, please ensure the status of this well is updated in Kermit and that the requirements of section 25 of the D&PR have been met.						South	00019495	12122	Facility, Pipeline, Well
10-Jul-2019	056359206-001	Predator Oil BC Ltd.	15-Jul-2019		DLS: 08-08-083-18	No	ATV/Snow Machine	Passed Inspection (Complete)	15-Jul-2019	15-Jul-2019	Planned	wellhead is chained and locked. Well shows as complete in Kermit, last production date is listed as April 2015. Please ensure the appropriate suspension reports are submitted to the BCOGC as per Section 25 of the D&PR. Brush on the site is approximately 1 meter high.						South	00019336	10916	Facility, Pipeline, Well
10-Jul-2019	056666271-001	Shell Canada Limited	26-Jul-2019			Yes	Truck	Deficiencies Corrected	13-Aug-2019	25-Jul-2019	Routine	Joint Inspection with Operator. Road prism is not adequately maintained - actively sluffing down embankment. As discussed, please submit plan to address maintenance and stability issues. Road still being actively used by Crew energy to facilitate bore. Spoke with REP 2019/07/26 - option to submit application for a temp. closure and plan to address maintenance and stability issues or to deactivate road. In current condition, road presents a risk to safety and potential for erosion issues.						South			Road
11-Jul-2019	056306782-001	Canadian Natural Resources Limited	11-Jul-2019		DLS: 07-34-084-16	No	Truck	Passed Inspection (Complete)	11-Jul-2019	11-Jul-2019	Routine	Some lease erosion, old Leucrotta sign.						Central		05337	Well
11-Jul-2019	056307127-001	Canadian Natural Resources Limited	11-Jul-2019		DLS: 15-19-084-15	No	Truck	Deficiencies Corrected	18-Jul-2019	11-Jul-2019	Planned							Central	00019627	13030	Facility, Pipeline, Well
11-Jul-2019	056307474-001	Venturion Oil Limited	11-Jul-2019		DLS: 13-28-085-15	No	Truck	Deficiencies Corrected	7-Aug-2019	11-Jul-2019	Planned							Central		07912	Pipeline, Well
11-Jul-2019	056307819-001	Canadian Natural Resources Limited	11-Jul-2019		DLS: 15-19-083-14	No	Truck	Passed Inspection (Complete)	11-Jul-2019	11-Jul-2019	Routine	Location not correct on sign						Central		18463	Well
11-Jul-2019	056308171-001	Canadian Natural Resources Limited	11-Jul-2019		DLS: 07-30-083-14	No	Truck	Passed Inspection (Complete)	11-Jul-2019	11-Jul-2019	Routine							Central		05660	Well
11-Jul-2019	056308557-001	Canadian Natural Resources Limited	11-Jul-2019		DLS: 11-29-083-14	No	Walk	Passed Inspection (Complete)	11-Jul-2019	11-Jul-2019	Routine							Central		06310	Well
11-Jul-2019	056313406-001	Kelt Exploration (LNG) Ltd.	12-Jul-2019		NTS: A 029-B/093-P-07	No	ATV/Snow Machine	Deficiencies Corrected	7-Aug-2019	12-Jul-2019	Routine							South		16314	Well
11-Jul-2019	056334245-001	Cenovus Energy Inc.	12-Jul-2019		NTS: B 014-B/093-P-07	No	ATV/Snow Machine	Passed Inspection (Complete)	12-Jul-2019	12-Jul-2019	Planned							South	00024214	25573	Facility, Pipeline, Well
11-Jul-2019	056334805-001	Ovintiv Canada ULC	12-Jul-2019		DLS: I 16-36-079-18	Yes	Truck	Passed Inspection (Complete)	12-Jul-2019	12-Jul-2019	Planned	No problems found on inspection. Rig is clean and well maintained.						South		38825	Pipeline, Well
11-Jul-2019	056335150-001	Cenovus Energy Inc.	12-Jul-2019		NTS: C 034-B/093-P-07	No	ATV/Snow Machine	Deficiencies Corrected	23-Jul-2019	12-Jul-2019	Routine							South		08078	Pipeline, Well
11-Jul-2019	056351323-001	Sanling Energy Ltd.	12-Jul-2019		NTS: D 042-C/093-P-07	No	ATV/Snow Machine	Deficiencies Corrected	22-Jul-2019	12-Jul-2019	Routine							South		18056	Pipeline, Well
11-Jul-2019	056354961-001	ARC Resources Ltd.	24-Jul-2019		DLS: 09-10-081-16	No	Truck	Passed Inspection (Complete)	24-Jul-2019	12-Jul-2019	Planned	Wellhead locked and chained, flow lines disconnected. Lease in overall good condition. No concerns identified at time of inspection.						South		23101, 23219	Pipeline, Well
11-Jul-2019	056355320-001	ARC Resources Ltd.	23-Jul-2019		DLS: 08-03-081-16	No	Truck	Passed Inspection (Complete)	23-Jul-2019	12-Jul-2019	Planned	Bypass around ESD from wellhead to flare knockout not locked. As discussed please address. No other concerns identified at time of site inspection.						South	00022243	21472	Facility, Pipeline, Well
11-Jul-2019	056355669-001	ARC Resources Ltd.	23-Jul-2019		DLS: 02-03-081-16	No	Truck	Deficiencies Corrected	25-Jul-2019	12-Jul-2019	Planned	Bypass around ESD from wellhead to flare knock out tank not locked. Site otherwise in overall good condition at time of inspection. Please address deficiency listed.						South	00023337	23814	Facility, Pipeline, Well
11-Jul-2019	056356024-001	ARC Resources Ltd.	12-Jul-2019		DLS: 05-03-081-16	No	Truck	Deficiencies Corrected	23-Jul-2019	12-Jul-2019	Planned	No wellhead protection in place. No additional concerns. Please address deficiencies indicated.						South	00023467	24049	Facility, Pipeline, Well
11-Jul-2019	056357515-001	ARC Resources Ltd.	12-Jul-2019		DLS: 04-03-081-16	No	Truck	Deficiencies Corrected	23-Jul-2019	12-Jul-2019	Planned	No wellhead protection in place on either valve. Loud squeal coming from sep. building - fitter onsite fixing union. No additional concerns. Please address deficiencies listed.						South	00023462, 00023716	24035, 24501	Facility, Pipeline, Well
11-Jul-2019	056361635-001	Canadian Natural Resources Limited	15-Jul-2019		DLS: 11-32-088-19	No	Truck	Passed Inspection (Complete)	15-Jul-2019	15-Jul-2019	Planned	For Information Only: Wellhead is positively isolated and wellhead valves are secured. Separator building, underground tank, flarestack, propane tank and chemical tank are onsite.						Central	00019490	12096	Facility, Pipeline, Well
11-Jul-2019	056362317-001	Canadian Natural Resources Limited	15-Jul-2019		NTS: B 022-I/094-A-11	No	Truck	Passed Inspection (Complete)	15-Jul-2019	15-Jul-2019	Planned	For Information Only: Wellhead is positively isolated and wellhead valves are secured. Separator, pop tank, propane tank, pizometer wells are onsite. Pipeline riser on southeast corner of lease being deactivated.						Central	00018612	02794	Facility, Pipeline, Well
11-Jul-2019	056363713-001	Canadian Natural Resources Limited	15-Jul-2019		NTS: A 045-I/094-A-11	No	Truck	Passed Inspection (Complete)	15-Jul-2019	15-Jul-2019	Planned	For Information Only: Wellhead is positively isolated and wellhead valves are secured. Separator building, chemical tank, underground tank and flarestack are on site.						Central		04622	Well
11-Jul-2019	056364283-001	Canadian Natural Resources Limited	15-Jul-2019		NTS: D 046-I/094-A-11	No	Truck	Passed Inspection (Complete)	15-Jul-2019	15-Jul-2019	Routine	For Information Only: Wellhead is positively isolated and wellhead valves are secured. Electricity to this site. Fence around pumpjack, wellhead and pig barrel.						Central		04172	Well
11-Jul-2019	056364870-001	ARC Resources Ltd.	15-Jul-2019		NTS: B 046-I/094-A-11	No	Truck	Passed Inspection (Complete)	15-Jul-2019	15-Jul-2019	Planned	For Information Only: b-46-I wellhead is positively isolated and wellhead valves are secured. Chemical tank onsite. These two wells are on two different sites. WA 22857 b-A46-I/94-A-11 is on a site by itself. Well is abandoned. WA 22771 b-46-I/94-A-11 is on another site that is connected to c-36-I/94-A-11.						Central		22771, 22857	Pipeline, Well
11-Jul-2019	056368419-001	ARC Resources Ltd.	15-Jul-2019		NTS: C 036-I/094-A-11	No	Truck	Passed Inspection (Complete)	15-Jul-2019	15-Jul-2019	Planned	Wellhead is not positively isolated. Instrumentation line to be disconnected from wellhead and outlet on wellhead bullplugged. For Information Only: Wellhead valves are secured. Booster compressor, dehy, fuel gas line, separator, production tank, chemical tanks and 45 gallon barrels are still onsite.						Central		03169	Pipeline, Well
11-Jul-2019	056369526-001	Canadian Natural Resources Limited	15-Jul-2019		NTS: C 036-I/094-A-11	No	Truck	Passed Inspection (Complete)	15-Jul-2019	15-Jul-2019	Routine	For Information Only: Separator building, pipeline header, lineheater and pop tank are onsite.						Central	00003637		Facility, Pipeline, Well
11-Jul-2019	056409648-001	Canadian Natural Resources Limited	17-Jul-2019		NTS: C 034-I/094-A-11	No	Truck	Passed Inspection (Complete)	17-Jul-2019	17-Jul-2019	Routine	For Information Only: Wellhead is positively isolated and valves are secured. There is a barricade around wellhead.						Central		03533	Well

11-Jul-2019	056414507-001	Pengrowth Energy Corporation	17-Jul-2019		DLS: A 10-28-087-19	No	Truck	Passed Inspection (Complete)	17-Jul-2019	17-Jul-2019	Planned	Where pilings have been removed soils have settled. Holes should be filled in. In the past cattle have been grazed in this field. For Information Only: Wellhead is positively isolated and valves are secured.						Central		21272	Pipeline, Well
11-Jul-2019	056548001-001	ARC Resources Ltd.	24-Jul-2019		DLS: 05-03-081-16	No	Truck	Deficiencies Corrected	25-Jul-2019	24-Jul-2019	Planned	No SCVF. No wellhead protection in place. Lease in overall good condition. Please address deficiencies listed. No other concerns identified at time of site inspection.						South	00023467	24049	Facility, Pipeline, Well
11-Jul-2019	056549817-001	ARC Resources Ltd.	24-Jul-2019		DLS: 04-03-081-16	No	Truck	Deficiencies Corrected	25-Jul-2019	24-Jul-2019	Planned	No wellhead protection in original well or "a"well. No SCVF encountered. Site in overall good condition at time of site visit. Please address deficiencies listed. No further concerns identified at time of inspection.						South	00023462, 00023716	24035, 24501	Facility, Pipeline, Well
11-Jul-2019	056550437-001	ARC Resources Ltd.	24-Jul-2019		DLS: 06-03-081-16	No	Truck	Passed Inspection (Complete)	24-Jul-2019	24-Jul-2019	Planned	W/H locked and chained, flowlines disconnected. Suspended in Kermit/IRS. No SCVF encountered. Lease in overall good condition. No concerns identified at time of inspection.						South	00022936	23065	Facility, Pipeline, Well
11-Jul-2019	056551199-001	ARC Resources Ltd.	24-Jul-2019		DLS: 07-04-081-16	No	Truck	Deficiencies Corrected	8-Aug-2019	24-Jul-2019	Planned	Please address deficiencies listed. General housekeeping - animal nest in building. No other concerns identified at time of site inspection. Wellhead locked and chained. No W/H protection in place, No SCVF encountered. Animal nest in building should be removed. Lease in overall good condition at time of site inspection.						South	00022972	23131	Facility, Pipeline, Well
11-Jul-2019	056552744-001	ARC Resources Ltd.	24-Jul-2019		DLS: 02-04-081-16	No	Truck	Deficiencies Corrected	26-Jul-2019	24-Jul-2019	Planned	Please address deficiency listed. No wellhead protection in place - please install. No additional concerns identified at time of site inspection. Wellhead not locked/chained - no indication of surface suspension - shows as active in system. Last produced 2017/09. Suspension exemption expired 2018/12/31 - spoke with Dave Fukimoto to confirm out of compliance. No SCVF encountered. No wellhead protection. Site in overall good condition.						South	00023181	23538	Facility, Pipeline, Well
12-Jul-2019	056336024-001	Ovintiv Canada ULC	12-Jul-2019		DLS: A 16-23-077-14	Yes	Truck	Passed Inspection (Complete)	12-Jul-2019	12-Jul-2019	Planned	All observed was found to be in compliance.						South		37141	Pipeline, Well
12-Jul-2019	056336601-001	Tourmaline Oil Corp.	12-Jul-2019		DLS: A 05-09-080-15	Yes	Truck	Passed Inspection (Complete)	12-Jul-2019	12-Jul-2019	Planned	All looked good on Inspection.						South		36000	Pipeline, Well
12-Jul-2019	056338066-001	Whitecap Resources Inc.	12-Jul-2019		DLS: 14-25-084-14	No	Truck	Passed Inspection (Complete)	12-Jul-2019	12-Jul-2019	Routine							Central		01077	Pipeline, Well
12-Jul-2019	056338413-001	Whitecap Resources Inc.	12-Jul-2019		DLS: 11-25-084-14	No	Truck	Passed Inspection (Complete)	12-Jul-2019	12-Jul-2019	Routine							Central		02866	Pipeline, Well
12-Jul-2019	056338760-001	Whitecap Resources Inc.	12-Jul-2019		DLS: 16-25-084-14	No	Truck	Passed Inspection (Complete)	12-Jul-2019	12-Jul-2019	Routine							Central		01063	Pipeline, Well
12-Jul-2019	056339105-001	Whitecap Resources Inc.	12-Jul-2019		DLS: 08-25-084-14	No	Truck	Passed Inspection (Complete)	12-Jul-2019	12-Jul-2019	Routine							Central		00928	Pipeline, Well
12-Jul-2019	056339450-001	Whitecap Resources Inc.	12-Jul-2019		DLS: 06-25-084-14	No	Truck	Passed Inspection (Complete)	12-Jul-2019	12-Jul-2019	Routine							Central		00979	Pipeline, Well
12-Jul-2019	056339797-001	Whitecap Resources Inc.	12-Jul-2019		DLS: 03-25-084-14	No	Truck	Passed Inspection (Complete)	12-Jul-2019	12-Jul-2019	Routine							Central		01010	Pipeline, Well
12-Jul-2019	056340349-001	Whitecap Resources Inc.	12-Jul-2019		DLS: 04-25-084-14	No	Truck	Passed Inspection (Complete)	12-Jul-2019	12-Jul-2019	Routine							Central		01219	Pipeline, Well
12-Jul-2019	056340903-001	Whitecap Resources Inc.	12-Jul-2019		DLS: 16-23-084-14	No	Truck	Passed Inspection (Complete)	12-Jul-2019	12-Jul-2019	Routine							Central		00997	Pipeline, Well
12-Jul-2019	056341255-001	Whitecap Resources Inc.	12-Jul-2019		DLS: 08-23-084-14	No	Truck	Passed Inspection (Complete)	12-Jul-2019	12-Jul-2019	Routine							Central		06718	Pipeline, Well
12-Jul-2019	056341952-001	Canadian Natural Resources Limited	12-Jul-2019		DLS: 07-19-084-13	No	Truck	Passed Inspection (Complete)	12-Jul-2019	12-Jul-2019	Routine							Central		11009	Well
12-Jul-2019	056342297-001	Whitecap Resources Inc.	12-Jul-2019		DLS: 06-30-084-13	No	Truck	Passed Inspection (Complete)	12-Jul-2019	12-Jul-2019	Routine							Central		01019	Pipeline, Well
12-Jul-2019	056342642-001	Whitecap Resources Inc.	12-Jul-2019		DLS: 10-15-084-14	No	Truck	Passed Inspection (Complete)	12-Jul-2019	12-Jul-2019	Routine							Central		06261	Pipeline, Well
12-Jul-2019	056343332-001	Whitecap Resources Inc.	12-Jul-2019		DLS: 12-13-084-14	No	Truck	Passed Inspection (Complete)	12-Jul-2019	12-Jul-2019	Routine							Central		06381	Pipeline, Well
12-Jul-2019	056356817-001	Leucrotta Exploration Inc.	15-Jul-2019	8-Aug-2019	DLS: 13-24-080-15	Yes	Truck	Deficiencies Corrected	12-Aug-2019	12-Jul-2019	Planned	Meet with operations staff and review plant paperwork for Station SD reports, calibrations, facility and pipeline maintenance reports. Tour site. PSVs last done 2018 Mini TA June 2019, tanks next inspection 2020 450 e3m3, 30 m3 condy, 25 m3 H2O Fire and Gas cal May 2019 UT report, Coupon Report, pigging report, SD report, meter cal report panel inspections Feb 2019 Action Items: 1.) Staining around trucker scrubber by tank farm to clean up. 2.) Grounding for some of the tanks on site along with updating WHMIS labelling. 3.) Fault on AIT-3011-FE instrument air building.						South	00007770, 00007826, 00007932, 00017973	25065	Facility, Pipeline, Well
15-Jul-2019	056363000-001	Kelt Exploration (LNG) Ltd.	15-Jul-2019		DLS: 05-33-087-22	No	Truck	Passed Inspection (Complete)	15-Jul-2019	15-Jul-2019	Planned	LEL's in the separator building.						Central	00003193, 00019321	10791, 13899	Facility, Pipeline, Well
15-Jul-2019	056365219-001	Kelt Exploration (LNG) Ltd.	15-Jul-2019		DLS: 01-13-088-23	No	Truck	Passed Inspection (Complete)	15-Jul-2019	15-Jul-2019	Planned	No issues were observed during this inspection.						Central	00021282	19618	Facility, Pipeline, Well
15-Jul-2019	056366381-001	Canadian Natural Resources Limited	15-Jul-2019		DLS: 14-18-088-23	No	Truck	Passed Inspection (Complete)	15-Jul-2019	15-Jul-2019	Planned	Records show the well has been inactive for 12 consecutive months (2018/07). As per Section 25(5) of the Drilling and Production Regulation, within 60 days, suspend the well in a manner that ensures the ongoing integrity of the well, suspension includes both surface and subsurface suspension requirements. wellhead - no chain and lock. Flowline has two ball valves that are closed and locked.						Central	00018643	03124	Facility, Pipeline, Well
15-Jul-2019	056366946-001	Canadian Natural Resources Limited	16-Jul-2019		DLS: 14-01-088-24	No	Truck	Passed Inspection (Complete)	16-Jul-2019	15-Jul-2019	Routine	No issues were identified during this inspection. Wellhead - chained and locked. SCV open and clear. Abandoned zone. Concrete pad remains. Rig anchors.						Central		04991	Well
15-Jul-2019	056367508-001	Canadian Natural Resources Limited	15-Jul-2019		DLS: 06-06-088-23	No	Truck	Passed Inspection (Complete)	15-Jul-2019	15-Jul-2019	Planned	No issues were identified during this inspection. Solar panel unit on site. Wellhead abandoned. Riser at well center remains.						Central	00018572	02079	Facility, Pipeline, Well
15-Jul-2019	056368066-001	Canadian Natural Resources Limited	15-Jul-2019		DLS: 16-01-088-24	No	Truck	Passed Inspection (Complete)	15-Jul-2019	15-Jul-2019	Routine	Debris (stakes) across the site. Please address.						Central		02029	Well
15-Jul-2019	056368970-001	Canadian Natural Resources Limited	15-Jul-2019		DLS: 13-07-088-23	No	Truck	Deficiencies Corrected	31-Jul-2019	15-Jul-2019	Routine	As per Inspection 03212552-001 "May 19, 2016 - Inspection Report 29798101-001 included, "The Commission requires the permit holder to complete soil sampling within the bermed area surrounding the flare stack. Please analyze the soil at surface and at a depth of approximately 30 cm for the following parameters: detailed salinity, BTEX, LEPH/HEPH and CSR metals. Report to be sent to OGC The report prepared by Matrix Solutions, entitled '2016 Flare Stack Assessment CNRL Et Al Inga 13-07 Well Site, 13-07-88-23 W6M', was received by the Commission, in September 2016, by request, through Canadian Natural's Compliance Coordinator. The Commission requires the permit holder to establish a means to prevent access to the entire impacted area identified in the above report by October 31, 2016. Please submit an update and photos when the issue has been addressed." Why has the fencing been removed? Evidence of animal activity is present inside the flare/bermed area. Please provide documentation that the impacted area has been remediated or confirmation that the access control measures have been reestablished around the impacted area to OGC by July 18, 2019 at 12:00 pm.						Central		01580	Well
15-Jul-2019	056370451-001	Harvest Operations Corp.	15-Jul-2019		DLS: 11-07-088-23	No	Truck	Deficiencies Corrected	31-Jul-2019	15-Jul-2019	Routine	Wellhead is chained and locked. Wellhead is fenced. Signage ok. SCV open and clear.						Central		07118	Pipeline, Well
15-Jul-2019	056378650-001	Canadian Natural Resources Limited	15-Jul-2019		DLS: 08-18-088-23	No	Truck	Passed Inspection (Complete)	15-Jul-2019	15-Jul-2019	Routine	Vegetation at the wellhead. Please address. Polish rod removed. PJ remains. 2 x propane bullets.						Central		09037	Well
15-Jul-2019	056408506-001	Leucrotta Exploration Inc.	17-Jul-2019		DLS: 06-16-088-20	No	Truck	Passed Inspection (Complete)	17-Jul-2019	15-Jul-2019	Planned	Disposal Well Inspection: Action Items: 1.) 3/8 tubing line off wellhead needs cap. 2.) Please confirm latest packer isolation test and submit into E-Submission. 3.) Confirm density of current fluid being injected.						Central	00018129, 00018633	03076	Facility, Pipeline, Well
15-Jul-2019	056453878-001	Cenovus Energy Inc.	19-Jul-2019		NTS: B 053-E/093-P-01	No	Truck	Passed Inspection (Complete)	19-Jul-2019	19-Jul-2019	Planned	Note: Secondary containment for methanol tank is 1/2 full and should be monitored to ensure capacity to contain a primary containment breech is maintained as per NFPA 30.						South		23430	Pipeline, Well
15-Jul-2019	056457301-001	Cenovus Energy Inc.	19-Jul-2019		NTS: C 040-F/093-P-01	No		Passed Inspection (Complete)	19-Jul-2019	19-Jul-2019	Planned							South		05715	Pipeline, Well
15-Jul-2019	056471002-001	Cenovus Energy Inc.	19-Jul-2019		NTS: A 039-F/093-P-01	No	Truck	Passed Inspection (Complete)	19-Jul-2019	19-Jul-2019	Planned							South		15876	Pipeline, Well
15-Jul-2019	056471573-001	Cenovus Energy Inc.	19-Jul-2019		NTS: C 036-F/093-P-01	No	Truck	Passed Inspection (Complete)	19-Jul-2019	19-Jul-2019	Planned							South		07136	Pipeline, Well
15-Jul-2019	056479049-001	Cenovus Energy Inc.	19-Jul-2019		NTS: B 054-F/093-P-01	No	Truck	Passed Inspection (Complete)	19-Jul-2019	19-Jul-2019	Planned	Note: Both chemical tank secondary containment's missing plug. Erosion evident in front of both secondary containment's no visible sheen on water present. Secondary containment should be monitored to ensure capacity to contain a primary containment breech is maintained as per NPA 30.						South		15076	Pipeline, Well
15-Jul-2019	056481009-001	Cenovus Energy Inc.	19-Jul-2019		NTS: D 027-F/093-P-01	No	Truck	Passed Inspection (Complete)	19-Jul-2019	19-Jul-2019	Routine	Note: Secondary containment 1/2 full and should be monitored to ensure capacity to contain a primary containment breech is maintained as per NFPA 30.						South		14413	Pipeline, Well
16-Jul-2019	056387385-001	PETRONAS Energy Canada Ltd.	16-Jul-2019		DLS: 15-26-083-25	No	Truck	Passed Inspection (Complete)	16-Jul-2019	16-Jul-2019	Planned	F15-26-83-25 (WA 27696), E15-26-83-25 (WA 27695) and D15-26-83-25 (WA 27694) pipeline risers have tags identifying cathodic deficiencies. Have these been addressed? Abundance of animal tracks near and within the tank farm secondary containment. Please confirm if the standing water and/or soil within the secondary containment is harmful to wildlife. Provide the results to OGC by August 12, 2019. A15-26-83-25 (WA 27691) and C15-26-83-25 (WA 27693) from the sand separator drains - there is staining present on the container lids. Please address.						Central	00018026	27693, 27694, 27695, 27696, 27697, 27690, 27692, 27691, 29715, 29716	Facility, Pipeline, Well
16-Jul-2019	056387995-001	PETRONAS Energy Canada Ltd.	16-Jul-2019		DLS: 13-27-083-25	No	Truck	Passed Inspection (Complete)	16-Jul-2019	16-Jul-2019	Planned	No issues were identified during this inspection.						Central	00017869, 00025264, 00025345, 00025346, 00025347	27564, 27723, 27725, 27724	Facility, Pipeline, Well
16-Jul-2019	056388779-001	PETRONAS Energy Canada Ltd.	16-Jul-2019		DLS: 16-33-083-25	No	Truck	Deficiencies Corrected	11-Sep-2019	16-Jul-2019	Planned							Central	00017998	28106, 28107, 28108, 28109	Facility, Pipeline, Well
16-Jul-2019	056389139-001	PETRONAS Energy Canada Ltd.	16-Jul-2019		DLS: 02-33-083-25	No	Truck	Passed Inspection (Complete)	16-Jul-2019	16-Jul-2019	Planned	No issues were identified during this inspection.						Central	00018022	27836, 28003, 28002, 28005, 28004, 28006	Facility, Pipeline, Well
16-Jul-2019	056389736-001	PETRONAS Energy Canada Ltd.	23-Jul-2019		DLS: 04-33-083-25	No	Truck	Passed Inspection (Complete)	23-Jul-2019	16-Jul-2019	Planned	No issues were identified during this inspection.						Central	00024221, 00024933, 00024934, 00024935	25587, 26948, 26949, 26950	Facility, Pipeline, Well
16-Jul-2019	056397527-001	DEJOUR ENERGY (ALBERTA) LTD.	17-Jul-2019		NTS: B 089-E/094-H-01	No	Truck	Passed Inspection (Complete)	17-Jul-2019	16-Jul-2019	Routine							Central		37941	Well
16-Jul-2019	056397874-001	Orphan Fund	16-Jul-2019		NTS: A 045-G/094-H-01	No	Truck	Passed Inspection (Complete)	17-Jul-2019	16-Jul-2019	Routine							Central		37751	Pipeline, Well
16-Jul-2019	056398635-001	Canadian Natural Resources Limited	17-Jul-2019		NTS: D 008-J/094-H-01	No	Truck	Passed Inspection (Complete)	17-Jul-2019	16-Jul-2019	Routine							Central		16451	Well
16-Jul-2019	056398980-001	Canadian Natural Resources Limited	17-Jul-2019		NTS: B 070-H/094-H-01	No	Truck	Passed Inspection (Complete)	17-Jul-2019	16-Jul-2019	Planned							Central		14524	Well
16-Jul-2019	056399325-001	Canadian Natural Resources Limited	17-Jul-2019		NTS: D 022-G/094-H-01	No	Truck	Passed Inspection (Complete)	17-Jul-2019	16-Jul-2019	Routine							Central		14550	Well
16-Jul-2019	056399670-001	Canadian Natural Resources Limited	17-Jul-2019		NTS: D 042-G/094-H-01	No	Truck	Passed Inspection (Complete)	17-Jul-2019	16-Jul-2019	Routine							Central		14556, 17754, 17870	Well
16-Jul-2019	056400019-001	Canadian Natural Resources Limited	17-Jul-2019		NTS: D 044-G/094-H-01	No	Truck	Passed Inspection (Complete)	17-Jul-2019	16-Jul-2019	Routine							Central		14557	Well
16-Jul-2019	056400364-001	Canadian Natural Resources Limited	17-Jul-2019		NTS: D 044-H/094-H-01	No	Truck	Passed Inspection (Complete)	17-Jul-2019	16-Jul-2019	Routine							Central		13644	Well
16-Jul-2019	056400709-001	Canadian Natural Resources Limited	17-Jul-2019		NTS: D 035-H/094-H-01	No	Truck	Passed Inspection (Complete)	17-Jul-2019	16-Jul-2019	Routine							Central		14113	Well
16-Jul-2019	056401054-001	Canadian Natural Resources Limited	17-Jul-2019		NTS: D 015-H/094-H-01	No	Truck	Passed Inspection (Complete)	17-Jul-2019	16-Jul-2019	Routine							Central		18934	Well
16-Jul-2019	056401399-001	Canadian Natural Resources Limited	17-Jul-2019		NTS: A 014-H/094-H-01	No	Truck	Passed Inspection (Complete)	17-Jul-2019	16-Jul-2019	Routine							Central		13603, 17521	Well
16-Jul-2019	056402783-001	Ovintiv Canada ULC	17-Jul-2019		DLS: 12-05-077-14	No	Truck	Deficiencies Corrected	26-Jul-2019	17-Jul-2019	Planned							South	00020975, 00025714, 00025715, 00025809, 00025810	18827, 28555, 28556, 28846, 28847, 32283, 32284, 32285, 32286	Facility, Pipeline, Well
16-Jul-2019	056404022-001	Shell Canada Limited	17-Jul-2019		DLS: 11-06-077-18	No	ATV/Snow Machine	Passed Inspection (Complete)	17-Jul-2019	17-Jul-2019	Planned							South		18568	Pipeline, Well
16-Jul-2019	056404704-001	Cenovus Energy Inc.	17-Jul-2019		NTS: A 077-B/093-P-10	No	ATV/Snow Machine	Passed Inspection (Complete)	17-Jul-2019	17-Jul-2019	Planned							South		19149	Pipeline, Well
16-Jul-2019	056405693-001	Cenovus Energy Inc.	17-Jul-2019		NTS: A 090-D/093-P-10	No	ATV/Snow Machine	Passed Inspection (Complete)	17-Jul-2019	17-Jul-2019	Planned							South		17137	Pipeline, Well
16-Jul-2019	056406375-001	Cenovus Energy Inc.	17-Jul-2019		NTS: C 074-C/093-P-10	No	ATV/Snow Machine	Deficiencies Corrected	24-Jul-2019	17-Jul-2019	Planned							South		10165	Pipeline, Well
16-Jul-2019	056407247-001	Crew Energy Inc.	17-Jul-2019		DLS: 10-14-082-20	Yes	Truck	Passed Inspection (Complete)	17-Jul-2019	16-Jul-2019	Planned	Facility Inspection: Met with Operations and review HMI confirming no issues with fire and gas. Receive reports for fire and gas calibrations, Station SDs, carseal list and pipeline pigging, UT and cathodic records. Tour site which is kept in very good shape. Fire and Gas cal Apr 2019 1800 e3m3 sweet, 350 m3 condy to 12-27, 350 m3 H2O water to crings 1 1000 BBL slop, 4 2000 BBL H2O, 4 2000 BBL Condy Phase 1 built 2015, 2 built 2017 2020 Planned TA Receive UT report and others in comm log Thank you for time taken to inspect site.						South	00018074		Facility, Pipeline, Well
16-Jul-2019	056407921-001	Crew Energy Inc.	17-Jul-2019		DLS: 04-24-082-20	No	Truck	Passed Inspection (Complete)	17-Jul-2019	16-Jul-2019	Planned	No concerns at time of inspection.						South	00018171	28814, 28816, 28815, 30142, 30143, 30144, 30145, 30146, 30400	Facility, Pipeline, Well
16-Jul-2019	056409101-001	Cenovus Energy Inc.	17-Jul-2019		NTS: B 094-C/093-P-10	No	ATV/Snow Machine	Passed Inspection (Complete)	17-Jul-2019	17-Jul-2019	Routine							South		07046	Pipeline, Well
16-Jul-2019	056418551-001	Canadian Natural Resources Limited	22-Jul-2019			No	Truck	Deficiencies Corrected	31-Jul-2019	17-Jul-2019	Routine							Central			Pipeline, Road
16-Jul-2019	056420533-001	ConocoPhillips Canada Resources Corp.	17-Jul-2019		DLS: H 13-22-088-25	Yes	Truck	Passed Inspection (Complete)	17-Jul-2019	17-Jul-2019	Planned	All looked good on Inspection. All crew members were very accommodating.						Central		35313	Well
16-Jul-2019	056423573-001	Shell Canada Limited	17-Jul-2019		NTS: B 067-B/093-P-10	No	Truck	Passed Inspection (Complete)	17-Jul-2019	17-Jul-2019	Planned							South		28717	Pipeline, Well
16-Jul-2019	056440581-001	Ovintiv Canada ULC	18-Jul-2019		DLS: 11-35-079-17	No	Truck	Passed Inspection (Complete)	18-Jul-2019	18-Jul-2019	Planned	No Issues Found						South	00024820	26696	Facility, Pipeline, Well
16-Jul-2019	056441387-001	Ovintiv Canada ULC	18-Jul-2019		DLS: 13-34-079-17	No	Truck	Passed Inspection (Complete)	18-Jul-2019	18-Jul-2019	Planned	No issues found						South	00023619, 00024022, 00024198, 00024199, 00024534	24326, 24939, 25130, 25548, 26147, 31949, 31950, 31951, 31952, 31953, 31954, 31955, 31956, 34355, 34356, 34357, 34358, 34359	Facility, Pipeline, Well
16-Jul-2019	056441987-001	Ovintiv Canada ULC	18-Jul-2019		DLS: 04-26-079-17	No	Truck	Passed Inspection (Complete)	18-Jul-2019	18-Jul-2019	Planned	No issues found on site						South	00024234, 00024235, 00024938, 00024939, 00024940	25605, 25606, 26954, 26955, 26956	Facility, Pipeline, Well
16-Jul-2019	056442558-001	Ovintiv Canada ULC	18-Jul-2019		DLS: 14-25-079-17	No	Truck	Passed Inspection (Complete)	18-Jul-2019	18-Jul-2019	Planned	Surface runoff pond in SE corner, possibly may overflow off lease. Check during rainy season if runoff is leaving lease.						South	00024451, 00024452, 00025129	26018, 26019, 27315, 31579	Facility, Pipeline, Well
16-Jul-2019	056451658-001	Ovintiv Canada ULC	19-Jul-2019		DLS: 15-22-079-17	No	Truck	Passed Inspection (Complete)	19-Jul-2019	19-Jul-2019	Planned	No issues found on site						South	00024343, 00024344, 00024891, 00024892, 00024893, 00024894	25802, 25801, 26827, 26829, 26826, 26828	Facility, Pipeline, Well
16-Jul-2019	056452233-001	Ovintiv Canada ULC	19-Jul-2019		DLS: 13-22-079-17	No	Truck	Passed Inspection (Complete)	19-Jul-2019	19-Jul-2019	Planned	Silt fencing not installed correctly (just set on top of ground so water can flow underneath)						South	00024973, 00024974, 00024975, 00024976, 00024977, 00024978	27053, 27056, 27057, 27058, 27059, 27060	Facility, Pipeline, Well
16-Jul-2019	056452901-001	Ovintiv Canada ULC	19-Jul-2019		DLS: 12-10-079-17	No	Truck	Passed Inspection (Complete)	19-Jul-2019	19-Jul-2019	Planned	- Staining on the ground near F-well						South	00025573, 00025587, 00025588, 00025589, 00025929, 00025930, 00025931, 00025932	28244, 28293, 28294, 28295, 29307, 29308, 29309, 29310	Facility, Pipeline, Well

16-Jul-2019	0564831770-001	Ovintiv Canada ULC	19-Jul-2019			DLS: 05-07-077-14	No	Truck	Passed Inspection (Complete)	19-Jul-2019	19-Jul-2019	Planned								South			19598, 22736	Pipeline, Well
16-Jul-2019	0564823361-001	Ovintiv Canada ULC	19-Jul-2019			DLS: 06-07-077-14	No	Truck	Passed Inspection (Complete)	19-Jul-2019	19-Jul-2019	Planned								South		00024016	25139	Facility, Pipeline, Well
16-Jul-2019	0564832961-001	Ovintiv Canada ULC	19-Jul-2019			DLS: 12-12-077-15	No	Truck	Deficiencies Corrected	25-Jul-2019	19-Jul-2019	Planned								South			26985, 27180, 27181, 27179	Pipeline, Well
16-Jul-2019	0564833554-001	Ovintiv Canada ULC	19-Jul-2019			NTS: B 050-H/093-P-09	No		Passed Inspection (Complete)	19-Jul-2019	19-Jul-2019	Planned								South			21209, 23085, 23086	Pipeline, Well
16-Jul-2019	0564835584-001	Canadian Natural Resources Limited	22-Jul-2019			DLS: 04-30-087-21	No	Truck	Passed Inspection (Complete)	22-Jul-2019	16-Jul-2019	Planned	COMMENTS: -there is scentless chamomile on lease. This will need to be hand picked and bagged. -there is one single pipe rack/support on lease that was not removed.							Central			11238	Well
16-Jul-2019	0564836140-001	Canadian Natural Resources Limited	22-Jul-2019			DLS: 05-30-087-21	No	Truck	Passed Inspection (Complete)	22-Jul-2019	16-Jul-2019	Planned	COMMENTS: -No concerns here at this time.							Central			10045	Well
16-Jul-2019	0565329964-001	Canadian Natural Resources Limited	22-Jul-2019			DLS: 12-30-087-21	No	Truck	Passed Inspection (Complete)	22-Jul-2019	16-Jul-2019	Planned	COMMENTS: -Location signage at the wellhead is lying in the mud							Central			10509	Well
16-Jul-2019	0565333575-001	Canadian Natural Resources Limited	22-Jul-2019			DLS: 13-30-087-21	No	Truck	Passed Inspection (Complete)	22-Jul-2019	16-Jul-2019	Planned	COMMENTS: -No concerns here at this time.							Central			10514	Well
16-Jul-2019	0565342008-001	Canadian Natural Resources Limited	22-Jul-2019			DLS: 01-31-087-21	No	Truck	Passed Inspection (Complete)	22-Jul-2019	16-Jul-2019	Planned	COMMENTS: -Both wells need to be signed with location signage with all pertinent information as per the Drilling and Production Regulation Section 15. Well 1-31-87-21 is not signed.							Central			09830, 11599	Well
16-Jul-2019	0565343817-001	Canadian Natural Resources Limited	22-Jul-2019			DLS: 16-30-087-21	No	Truck	Passed Inspection (Complete)	22-Jul-2019	16-Jul-2019	Routine	COMMENTS: -No concerns here at this time.							Central			10553	Well
16-Jul-2019	0565353999-001	Canadian Natural Resources Limited	22-Jul-2019			DLS: 03-31-087-21	No	Truck	Passed Inspection (Complete)	22-Jul-2019	16-Jul-2019	Planned	COMMENTS: -No concerns here at this time.							Central			10348	Well
16-Jul-2019	0565359964-001	Canadian Natural Resources Limited	22-Jul-2019			DLS: 04-31-087-21	No	Truck	Passed Inspection (Complete)	22-Jul-2019	16-Jul-2019	Planned	COMMENTS: -No concerns here at this time.							Central			10241	Well
16-Jul-2019	0565365523-001	Canadian Natural Resources Limited	22-Jul-2019			DLS: A 13-31-087-21	No	Truck	Passed Inspection (Complete)	22-Jul-2019	16-Jul-2019	Planned	COMMENTS: -No concerns here at this time.							Central			10570	Well
16-Jul-2019	0565372787-001	Canadian Natural Resources Limited	22-Jul-2019			DLS: 03-06-088-21	No	Truck	Passed Inspection (Complete)	22-Jul-2019	16-Jul-2019	Planned	COMMENTS: -No concerns here at this time							Central			09891	Well
16-Jul-2019	0565373848-001	Leucrotta Exploration Inc.	24-Jul-2019			DLS: 16-17-088-21	No	Truck	Passed Inspection (Complete)	24-Jul-2019	16-Jul-2019	Planned	COMMENTS: -As per the Drilling and Production Regulations, Section 15... "a well permit holder must ensure that a permanently legible and conspicuous location sign is displayed and maintained at each well." Although there are location signs at the lease entrance, each well must be signed in order to determine which well is which. Neither well on lease is signed.							Central	00026513	25849, 33787	Facility, Pipeline, Well
16-Jul-2019	0565431052-001	Canadian Natural Resources Limited	23-Jul-2019			DLS: 13-07-088-23	No	Truck	Deficiencies Corrected	26-Aug-2019	23-Jul-2019	Follow Up								Central			01580	Well
17-Jul-2019	0564099993-001	Canadian Natural Resources Limited	17-Jul-2019			NTS: C 005-H/094-H-01	No	Truck	Passed Inspection (Complete)	17-Jul-2019	17-Jul-2019	Planned								Central			13607, 17749	Well
17-Jul-2019	0564103340-001	Canadian Natural Resources Limited	17-Jul-2019			NTS: C 006-H/094-H-01	No	Truck	Passed Inspection (Complete)	17-Jul-2019	17-Jul-2019	Routine								Central			13620	Well
17-Jul-2019	0564106885-001	Canadian Natural Resources Limited	17-Jul-2019			NTS: C 098-A/094-H-01	No	Truck	Passed Inspection (Complete)	17-Jul-2019	17-Jul-2019	Routine								Central			13602, 17942	Well
17-Jul-2019	0564111237-001	Pengrowth Energy Corporation	17-Jul-2019			NTS: D 042-K/094-A-16	No	Truck	Passed Inspection (Complete)	17-Jul-2019	17-Jul-2019	Planned								Central			09160	Pipeline, Well
17-Jul-2019	0564111588-001	Pengrowth Energy Corporation	17-Jul-2019			NTS: D-A 034-K/094-A-16	No	Truck	Passed Inspection (Complete)	17-Jul-2019	17-Jul-2019	Planned								Central			09739	Pipeline, Well
17-Jul-2019	0564111933-001	Pengrowth Energy Corporation	17-Jul-2019			NTS: D 015-K/094-A-16	No	Truck	Passed Inspection (Complete)	17-Jul-2019	17-Jul-2019	Planned								Central			10428	Pipeline, Well
17-Jul-2019	0564112278-001	Pengrowth Energy Corporation	17-Jul-2019			NTS: D-A 026-K/094-A-16	No	Truck	Passed Inspection (Complete)	17-Jul-2019	17-Jul-2019	Planned								Central			09339	Pipeline, Well
17-Jul-2019	0564112623-001	Pengrowth Energy Corporation	17-Jul-2019			NTS: B 015-K/094-A-16	No	Truck	Passed Inspection (Complete)	17-Jul-2019	17-Jul-2019	Planned								Central			09406	Pipeline, Well
17-Jul-2019	0564112968-001	Canadian Natural Resources Limited	17-Jul-2019			NTS: B 028-K/094-A-16	No	Truck	Deficiencies Corrected	19-Aug-2019	17-Jul-2019	Planned								Central			08074, 20643	Well
17-Jul-2019	0564113317-001	Canadian Natural Resources Limited	17-Jul-2019			NTS: D 028-K/094-A-16	No	Truck	Passed Inspection (Complete)	17-Jul-2019	17-Jul-2019	Routine								Central			09448	Well
17-Jul-2019	0564113662-001	Canadian Natural Resources Limited	17-Jul-2019			NTS: D 043-E/094-A-16	No	Truck	Passed Inspection (Complete)	17-Jul-2019	17-Jul-2019	Planned								Central			01575	Well
17-Jul-2019	0564114008-001	Canadian Natural Resources Limited	17-Jul-2019			NTS: A 034-E/094-A-16	No	Truck	Passed Inspection (Complete)	17-Jul-2019	17-Jul-2019	Planned	Staining below meter enclosure							Central			03102	Well
17-Jul-2019	0564143151-001	Canadian Natural Resources Limited	17-Jul-2019			DLS: 14-19-087-23	No	Truck	Passed Inspection (Complete)	17-Jul-2019	17-Jul-2019	Routine	No issues were identified during this inspection. Equipment has been removed. 2 pilings remain. Groundwater monitoring wells on site.							Central		00000154, 00007063, 00008028, 00007582		Facility, Pipeline, Well
17-Jul-2019	0564117078-001	Canadian Natural Resources Limited	17-Jul-2019			DLS: 16-36-087-24	No	Truck	Passed Inspection (Complete)	17-Jul-2019	17-Jul-2019	Planned	No issues were identified during this inspection. Abandoned well. Wellhead remains.							Central			02720	Well
17-Jul-2019	0564117845-001	Canadian Natural Resources Limited	17-Jul-2019			DLS: 08-36-087-24	No	Truck	Passed Inspection (Complete)	17-Jul-2019	17-Jul-2019	Routine	Excavation with standing water at the wellhead. Animal tracks. Please confirm if the soil or water are harmful to wildlife. Please provide documentation to OGC by July 25, 2019.							Central			02766	Well
17-Jul-2019	0564119550-001	Yoho Resources Inc.	17-Jul-2019			DLS: 11-24-087-24	No	Truck	Passed Inspection (Complete)	17-Jul-2019	17-Jul-2019	Routine	No issues were identified during this location. The site is free of garbage and well-organized.							Central	00026550	32990, 35797	Facility, Pipeline, Well
17-Jul-2019	0564221023-001	Canadian Natural Resources Limited	17-Jul-2019			DLS: 12-31-087-23	No	Truck	Passed Inspection (Complete)	17-Jul-2019	17-Jul-2019	Routine	No issues were identified during this inspection.Well has been abandoned. Site reclaimed with woody debris.							Central			02953	Well
17-Jul-2019	0564215580-001	Tidewater Midstream and Infrastructure Ltd	17-Jul-2019			DLS: A 12-31-087-23	No	Truck	Deficiencies Corrected	31-Jul-2019	17-Jul-2019	Routine	Vegetation at the wellhead. As per the Oil and Gas Activity Operations Manual "An area of 10 metres radius around the wellhead must be maintained to prevent brush from growing and causing a fire hazard"							Central			16183	Pipeline, Well
17-Jul-2019	0564222784-001	Canadian Natural Resources Limited	17-Jul-2019			DLS: 06-31-087-23	No	Truck	Passed Inspection (Complete)	17-Jul-2019	17-Jul-2019	Planned	No issues were identified during this inspection. Abandoned well. Wellhead remains. Excavation is fence. Spoil pile is covered in poly.							Central			02755	Well
17-Jul-2019	0564223550-001	Canadian Natural Resources Limited	17-Jul-2019			DLS: 16-25-087-24	No	Truck	Passed Inspection (Complete)	17-Jul-2019	17-Jul-2019	Planned	No issues were identified during this inspection. Well is abandoned. Wellhead remains. Pumpjack removed.							Central	00018585		02209	Facility, Pipeline, Well
17-Jul-2019	0564224832-001	Canadian Natural Resources Limited	17-Jul-2019			DLS: 13-30-087-23	No	Truck	Passed Inspection (Complete)	17-Jul-2019	17-Jul-2019	Planned	No issues were identified during the inspection. Well is abandoned. Site is reclaimed.							Central			07737	Well
17-Jul-2019	0564253390-001	Canadian Natural Resources Limited	17-Jul-2019			DLS: 16-30-087-23	No	Truck	Passed Inspection (Complete)	17-Jul-2019	17-Jul-2019	Planned	No issues were noted during this inspection. Abandoned wellhead. Line locate stakes on site.							Central			02658	Well
17-Jul-2019	0564259346-001	Kelt Exploration (LNG) Ltd.	17-Jul-2019			DLS: 04-29-087-23	No	Truck	Deficiencies Corrected	16-Aug-2019	17-Jul-2019	Routine	SCVF observed. Historical reports in IRIS. Wellhead chained and locked. Polish rod removed. PJ remains. 400 bbl tank remains.							Central	00019399	11409	Facility, Pipeline, Well
17-Jul-2019	0564265516-001	Canadian Natural Resources Limited	23-Jul-2019			DLS: 06-19-087-23	No	Truck	Passed Inspection (Complete)	23-Jul-2019	17-Jul-2019	Routine	Increased animal activity next to the excavated piles of soil. Please confirm if the material is harmful to wildlife. Abandoned zone. Wellhead remains. SCV is hooked up to a tank. If required, complete access control measures to ensure domestic animals and wildlife cannot access impacted materials. Please provide documentation and an update to OGC by August 6, 2019.							Central		02169	Well
17-Jul-2019	0564343329-001	Cenovus Energy Inc.	18-Jul-2019			NTS: C 052-I/093-P-01	Yes	Truck	Passed Inspection (Complete)	18-Jul-2019	18-Jul-2019	Planned	All looked to be in compliance.							South			14272	Pipeline, Well
17-Jul-2019	0564334891-001	Cenovus Energy Inc.	18-Jul-2019			NTS: D 033-I/093-P-01	No	Truck	Passed Inspection (Complete)	18-Jul-2019	18-Jul-2019	Planned	All good at time of inspection.							South			06132	Pipeline, Well
17-Jul-2019	0564335485-001	Cenovus Energy Inc.	18-Jul-2019			NTS: A 023-I/093-P-01	No	Truck	Passed Inspection (Complete)	18-Jul-2019	18-Jul-2019	Planned	No problems found on inspection.							South			05425	Pipeline, Well
17-Jul-2019	0564336003-001	Ovintiv Canada ULC	18-Jul-2019			NTS: A 007-A/093-P-08	No	Truck	Passed Inspection (Complete)	18-Jul-2019	18-Jul-2019	Planned	No problems observed on inspection.							South			21266	Pipeline, Well
17-Jul-2019	0564336558-001	Ovintiv Canada ULC	18-Jul-2019			NTS: A 016-A/093-P-08	No	Truck	Passed Inspection (Complete)	18-Jul-2019	18-Jul-2019	Planned	All looked to be in compliance.							South			20977	Pipeline, Well
17-Jul-2019	0564337129-001	Ovintiv Canada ULC	18-Jul-2019			NTS: A-A 034-A/093-P-08	No	Truck	Passed Inspection (Complete)	18-Jul-2019	18-Jul-2019	Complaint	No problems found on Inspection.							South			19358	Pipeline, Well
17-Jul-2019	0564373883-001	Canlin Energy Corporation	18-Jul-2019			NTS: A 023-D/093-P-12	No	Truck	Passed Inspection (Complete)	18-Jul-2019	18-Jul-2019	Planned	Wellhead is chained, locked and disconnected from the flow line. There is a small amount of garbage around the Red trailer. The tin roof on the Dehydrator building has started to collapse. Site is active only because a Generator is running to supply cathodics and lighting.							South	00008184	03915	Facility, Pipeline, Well
17-Jul-2019	0564383443-001	Canlin Energy Corporation	18-Jul-2019			NTS: B 080-C/093-P-12	No	Truck	Deficiencies Corrected	23-Aug-2019	18-Jul-2019	Planned	Wellhead is chained, locked and disconnected from the flow line. Pump skid roof has collapsed and requires repair.							South	00020508	17097	Facility,Pipeline, Well
17-Jul-2019	0564387795-001	Canadian Natural Resources Limited	18-Jul-2019			NTS: C 024-A/093-I-16	No	Truck	Passed Inspection (Complete)	18-Jul-2019	18-Jul-2019	Planned	- One secondary containment on chem tank full - Other secondary containment 80% full							South	00022554	22196	Facility, Pipeline, Well
17-Jul-2019	0564393375-001	Cenovus Energy Inc.	18-Jul-2019			NTS: A 036-A/093-I-16	No	Truck	Deficiencies Corrected	13-Aug-2019	18-Jul-2019	Planned	- LEL's in well shack. Audible leak near actuator. Issues must be resolved to comply with section 50(1) of the Drilling and Production Regulation - Secondary containment under chemical tank 80% full. Currently raining at time of inspection.							South		16456	Pipeline, Well
17-Jul-2019	0564402219-001	Canlin Energy Corporation	18-Jul-2019			NTS: A 045-D/093-P-12	No	Truck	Passed Inspection (Complete)	18-Jul-2019	18-Jul-2019	Planned	Wellhead is chained, locked and disconnected from the flow line.							South		14130	Pipeline, Well
17-Jul-2019	0564513528-001	Tourmaline Oil Corp.	19-Jul-2019			NTS: B 014-A/093-I-16	No	Truck	Passed Inspection (Complete)	19-Jul-2019	19-Jul-2019	Planned	No issues found on site							South	00022271	21527	Facility, Pipeline, Well
17-Jul-2019	0564544640-001	Cenovus Energy Inc.	19-Jul-2019			NTS: A 023-A/093-I-16	No	Truck	Passed Inspection (Complete)	19-Jul-2019	19-Jul-2019	Planned	- Secondary containment below chem tanks: first is full, second is 90% full (and raining at time of inspection)							South	00018919	06360	Facility, Pipeline, Well
17-Jul-2019	0564553334-001	Cenovus Energy Inc.	19-Jul-2019			NTS: A 033-A/093-I-16	No	Truck	Deficiencies Corrected	26-Aug-2019	19-Jul-2019	Planned	High LEL's in well shack. Leak must be found and resolved to comply with section 50(1) of the Drilling and Production regulation. Please email ogc when this is complete.							South		16141	Pipeline, Well
17-Jul-2019	0564559000-001	Cenovus Energy Inc.	19-Jul-2019			NTS: C 044-A/093-I-16	No	Truck	Deficiencies Corrected	26-Aug-2019	19-Jul-2019	Planned	Location signage incorrect. Must be corrected to comply with section 15(1) of the Drilling and Production Regulation.							South		15107	Well
17-Jul-2019	0564563473-001	Canadian Natural Resources Limited	19-Jul-2019			NTS: C-A 044-A/093-I-16	No	Truck	Deficiencies Corrected	13-Aug-2019	19-Jul-2019	Planned	Small leak near actuator. Must be repaired to comply with section 50(1) of the Drilling and Production Regulation.							South		15460	Well
17-Jul-2019	0564570211-001	Ovintiv Canada ULC	23-Jul-2019			NTS: C 060-H/093-P-09	No	Truck	Passed Inspection (Complete)	23-Jul-2019	23-Jul-2019	Planned	Note: Lineheater for C-60-H had high LEL setting off personal monitor							South	00022804	22793, 23591, 23589	Facility, Pipeline, Well
17-Jul-2019	0564541811-001	PETRONAS Energy Canada Ltd.	23-Jul-2019			NTS: D 009-A/094-G-08	No	Truck	Passed Inspection (Complete)	23-Jul-2019	17-Jul-2019	Planned	COMMENTS: -The location sign at the beginning of the access road is covered by trees and not conspicuous as per the regulations. -This access road, permitted by PETRONAS, is becoming quite eroded and has a deep depression where the culvert crosses the road, almost not passable with a vehicle. Access road needs to be in a condition which is not hazardous to the public or permit holders.							Central	00019527	12347	Facility, Pipeline, Well
17-Jul-2019	0564542832-001	PETRONAS Energy Canada Ltd.	23-Jul-2019			NTS: D 010-A/094-G-08	No	Truck	Passed Inspection (Complete)	23-Jul-2019	17-Jul-2019	Planned	COMMENTS: -no concerns here at this time.							Central	00019523	12312	Facility, Pipeline, Well
17-Jul-2019	0564544142-001	PETRONAS Energy Canada Ltd.	23-Jul-2019			NTS: B 020-A/094-G-08	No	Truck	Passed Inspection (Complete)	23-Jul-2019	17-Jul-2019	Planned	COMMENTS: -No concerns here at this time.							Central	00022982	23155	Facility, Pipeline, Well
17-Jul-2019	0564544701-001	PETRONAS Energy Canada Ltd.	23-Jul-2019			NTS: D 026-A/094-G-08	No	Truck	Passed Inspection (Complete)	23-Jul-2019	17-Jul-2019	Planned	COMMENTS: -No concerns here at this time.							Central	00018104	29585, 29847, 29848	Facility, Pipeline, Well
17-Jul-2019	0564548354-001	Ovintiv Canada ULC	24-Jul-2019			NTS: D 052-G/093-P-09	No	Truck	Passed Inspection (Complete)	24-Jul-2019	24-Jul-2019	Planned								South	00023645	24364	Facility, Pipeline, Well
17-Jul-2019	0564548909-001	Ovintiv Canada ULC	24-Jul-2019			NTS: D 050-G/093-P-09	No	Truck	Passed Inspection (Complete)	24-Jul-2019	24-Jul-2019	Planned	Note: Corrosion inhibitor secondary containment missing plug and should be monitored to prevent release of untested fluid.							South	00020217	16217	Facility, Pipeline, Well
17-Jul-2019	0564551980-001	Ovintiv Canada ULC	24-Jul-2019			NTS: C 046-G/093-P-09	No	Truck	Passed Inspection (Complete)	24-Jul-2019	24-Jul-2019	Planned								South		16120	Pipeline, Well
17-Jul-2019	0564553107-001	Ovintiv Canada ULC	24-Jul-2019			NTS: B 039-H/093-P-09	No	Truck	Passed Inspection (Complete)	24-Jul-2019	24-Jul-2019	Planned								South	00019406	11484	Facility, Pipeline, Well
17-Jul-2019	0564553574-001	PETRONAS Energy Canada Ltd.	24-Jul-2019			NTS: B 029-A/094-G-08	No	Truck	Deficiencies Corrected	3-Sep-2019	17-Jul-2019	Planned	COMMENTS: -the location signage at the lease road is overgrown with trees and is very faded. Please update							Central		15413	Well
17-Jul-2019	0564554942-001	PETRONAS Energy Canada Ltd.	24-Jul-2019			NTS: C 040-A/094-G-08	No	Truck	Passed Inspection (Complete)	24-Jul-2019	17-Jul-2019	Planned	COMMENTS: -No concerns here at this time.							Central		15075	Well
17-Jul-2019	0564555730-001	Ovintiv Canada ULC	24-Jul-2019			NTS: B-A 032-G/093-P-09	No	Truck	Passed Inspection (Complete)	24-Jul-2019	24-Jul-2019	Routine								South	00022951	23094	Facility, Pipeline, Well
17-Jul-2019	0564589722-001	Pengrowth Energy Corporation	25-Jul-2019			NTS: B 031-A/094-G-08	No	Truck	Passed Inspection (Complete)	25-Jul-2019	17-Jul-2019	Planned	COMMENTS: -There are hundreds, maybe thousands of Scentless Chamomile plants/weeds across this lease and some on the lease road. These are listed as an Invasive Plant/Weed by The Regional District and by Ministerial Order 152. These must be hand picked and bagged in clear bags and disposed of at the local Land Fill in FSJ.							Central		17887	Pipeline, Well
17-Jul-2019	0564591742-001	Pengrowth Energy Corporation	25-Jul-2019			NTS: C 021-A/094-G-08	No	Truck	Passed Inspection (Complete)	25-Jul-2019	17-Jul-2019	Routine	COMMENTS: -There are hundreds, maybe thousands of Scentless Chamomile plants/weeds across this lease and some on the lease road. These are listed as an Invasive Plant/Weed by The Regional District and by Ministerial Order 152. These must be hand picked and bagged in clear bags and properly disposed of.							Central		15904, 16257	Pipeline, Well
17-Jul-2019	0564602139-001	PETRONAS Energy Canada Ltd.	25-Jul-2019			NTS: D 059-A/094-G-08	No	Truck	Deficiencies Corrected	3-Sep-2019	17-Jul-2019	Planned	COMMENTS: -There is Scentless Chamomile plants/weeds on lease road #3723, access road to d-59-A. These are listed as an Invasive Plant/Weed by The Regional District and by Ministerial Order 152. These must be hand picked and bagged and properly disposed of.							Central	00019656	13233	Facility, Pipeline, Well
17-Jul-2019	0564604991-001	PETRONAS Energy Canada Ltd.	25-Jul-2019			NTS: D 068-A/094-G-08	No	Truck	Passed Inspection (Complete)	25-Jul-2019	17-Jul-2019	Planned	COMMENTS: -There is Scentless Chamomile plants/weeds on this lease road. These are listed as an Invasive Plant/Weed by The Regional District and by Ministerial Order 152. These must be hand picked and bagged and properly disposed of.							Central	00022987	23162	Facility, Pipeline, Well
17-Jul-2019	0564622810-001	PETRONAS Energy Canada Ltd.	25-Jul-2019			NTS: D 069-A/094-G-08	No	Truck	Passed Inspection (Complete)	25-Jul-2019	17-Jul-2019	Routine	COMMENTS: -No concerns here at this time. all facility equipment remains onsite							Central		17758	Well
17-Jul-2019	0574543848-001	LNG Canada Development Inc.	27-Aug-2019				Yes	Truck	Passed Inspection (Complete)	27-Aug-2019	17-Jul-2019	Incident	Incident follow up on hydrocarbon like substance that was discovered salvaging fish in southern section of Ab-3 wetland. Routine inspection of North Haul road brushing activities, Kitimat river water intake and overall water sustainability act authorizations on July 17, 2019. No impact as yet on the crown land authorization in NE corner nor on the gate five archeology site. Complexeig commencing in Kitimat river side channel reconstruction. Burm 2 had topsoil placed over riprap on one corner, LNG Canada asked to mitigate potential for sedimentation to adjacent watercourse. Incident site is on Rio Tinto Alcan lease area. Incident is isolated with very little water in the wetland and adjacent culvert has been sandbagged. LNG Canada to update once further activities in the area occur (if necessary). Fish salvage ongoing with the tributaries to Anderson creek and a 1/2 stream bypass under construction for future bridge location. Inspected the North Haul road for brushing and grubbing activities adjacent to roadside, ESC fence in place to prevent sedimentation into adjacent stream. Viewed Kitimat river water intake location and discussed future activities in that area. No non compliance noted.							South			Pipeline, Road
18-Jul-2019	0564433593-001	Tourmaline Oil Corp.	18-Jul-2019			DLS: B 03-34-080-15	Yes	Truck	Passed Inspection (Complete)	18-Jul-2019	18-Jul-2019	Planned	No problems on inspection. Rig is very clean and all related equipment is well maintained.							South		34828	Pipeline, Well
18-Jul-2019	0564484814-001	Canadian Natural Resources Limited	22-Jul-2019			NTS: B 099-C/094-B-16	Yes	Truck	Passed Inspection (Complete)	22-Jul-2019	18-Jul-2019	Planned	Facility Inspection Met with Operations and check HMI for any faults on fire and gas. Inspect site and receive documentation for fire and gas cals and Station SDs. Station SD report indicates yearly checks and last work completed Oct 2017. Operations confirming ESD for FG buyback. Action Items: 1.) Please submit latest carseal list with PSHH 6764 and PSHH 6752. One carseal/lock added while on inspection tour. 2.) Submit latest underground tank test for FKO. Thanks for time taken for inspection.							Central	00000464, 00008247		Facility, Pipeline, Well
18-Jul-2019	0565536732-001	Cenovus Energy Inc.	24-Jul-2019			NTS: A 016-H/093-P-01	No	ATV/Snow Machine	Passed Inspection (Complete)	24-Jul-2019	24-Jul-2019	Planned								South		14766	Pipeline, Well
18-Jul-2019	0564641787-001	PETRONAS Energy Canada Ltd.	26-Jul-2019			NTS: B-A 079-A/094-G-08	No	Truck	Passed Inspection (Complete)	26-Jul-2019	17-Jul-2019	Planned	COMMENTS: -No concerns here at this time.							Central		13917	Well
18-Jul-2019	0564674628-001	PETRONAS Energy Canada Ltd.	26-Jul-2019			NTS: C 078-A/094-G-08	No	Truck	Passed Inspection (Complete)	26-Jul-2019	18-Jul-2019	Planned	COMMENTS: -well has been inactive for approximately 7 months. -No concerns here at this time.							Central	00022924	23045	Facility, Pipeline, Well
18-Jul-2019	0564676107-001	PETRONAS Energy Canada Ltd.	26-Jul-2019			NTS: C 079-A/094-G-08	No	Truck	Deficiencies Corrected	21-Aug-2019	18-Jul-2019	Planned								Central	00003815, 00008458, 00019526, 00019692, 00019694	13384, 13390, 13391, 12345	Facility, Pipeline, Well
18-Jul-2019	0567334566-001	PETRONAS Energy Canada Ltd.	29-Jul-2019			NTS: B 068-A/094-G-08	No	Truck	Deficiencies Corrected	21-Aug-2019	18-Jul-2019	Routine								Central		23104	Well
18-Jul-2019	0576116326-001	Coastal GasLink Pipeline Ltd.	2-Sep-2019			From: NTS: C 006-J/093-L-04 To: NTS: A 077-A/103-I-02	Yes	Truck	Passed Inspection (Complete)	2-Sep-2019	18-Jul-2019	Routine	Routine inspection of pipeline section 8 permit 100084230 and associated road access on the South Hirsch Creek road with Haisla liaison on July 18, 2019. Started at the end of the road at the proposed crossing of Hirsch creek then worked back through multiple access roads to pipeline kilometers 654.500, 655.750, 656.100 and 657.250. Discussed crossing method on Hirsch creek. Access roads in good shape. Active drilling and blasting along the pipeline route, this limited some access in one location due to safety concerns. Also looked at the perimeter drainage that was under construction at the Kitimat meter station. No non compliance noted during inspection.							South			CIAS, Pipeline, Road
19-Jul-2019	0564484252-001	Murphy Oil Company Ltd.	23-Jul-2019			DLS: 01-03-078-17	Yes	Truck	Passed Inspection (Complete)	23-Jul-2019	19-Jul-2019	Planned	Facility Start Up Met with Construction Supervisor and Operations to inspect new site. Walk through site which was in process of completing work. Identified some grounding to complete along with PAV chains on sand filters. Operations has company planning to test SCV. Received reports as per inspection requests. Thank you.							South	00026866	35425, 35426, 35427, 35428, 35429	Facility, Pipeline, Well
22-Jul-2019	0565638621-001	PETRONAS Energy Canada Ltd.	25-Jul-2019			NTS: C 016-F/094-G-07	Yes	Truck	Passed Inspection (Complete)	25-Jul-2019	22-Jul-2019	Planned	Facility Inspection: Met with Operations confirming no faults for fire and gas on HMI. Site currently has refridge SI. Calibrations and Station SDs being kept up and site was in good condition. Couple minor items taken care of by operations at time. Operations sending updated carseal, station SD and pig report. F&G cal Apr 2019 Station SD Aug 2018 2000 e3m3 from the following sites below with compressor running occasionally. b-15-F/94-G-7 a-40-K/94-G-7 d-39-C/94-G-10 b-19-H/94-G-7 d-32-C/94-G-7 Thanks							North	00007966		Facility, Pipeline, Well
22-Jul-2019	0565639442-001	Tourmaline Oil Corp.	23-Jul-2019			NTS: C-M 023-I/094-B-09	Yes	Truck	Passed Inspection (Complete)	23-Jul-2019	23-Jul-2019	Planned	Small kick(1M3) circulated out with heavy invert(1430kg/M3). No problems on Inspection. Rig is clean and all related equipment is well maintained.							Central		35134	Pipeline, Well
22-Jul-2019	0565654365-001	Ovintiv Canada ULC	24-Jul-2019			NTS: B 032-G/093-P-09	No	Truck	Passed Inspection (Complete)	24-Jul-2019	24-Jul-2019	Planned								South	00019317	10766	Facility, Pipeline, Well
22-Jul-2019	0565624466-001	Ovintiv Canada ULC	24-Jul-2019			NTS: D 044-G/093-P-09	No	Truck	Passed Inspection (Complete)	24-Jul-2019	24-Jul-2019	Planned	Note: 1 secondary containment 1/2 full of fluid and should be monitored to ensure volume to contain a primary containment spill is maintained.							South	00019405	11482	Facility, Pipeline, Well

22-Jul-2019	0565868067-001	Ovintiv Canada ULC	24-Jul-2019		NTS: A 030-H/093-P-09	No	Truck	Passed Inspection (Complete)	24-Jul-2019	24-Jul-2019	Planned							South	00021121, 00025517, 00025518	19265, 28154, 28155	Facility, Pipeline, Well
22-Jul-2019	0565775022-001	Ovintiv Canada ULC	25-Jul-2019		NTS: B 030-H/093-P-09	No	Truck	Passed Inspection (Complete)	25-Jul-2019	25-Jul-2019	Planned							South	00021254	19561, 28153	Facility, Pipeline, Well
22-Jul-2019	0565794425-001	Bonavista Energy Corporation	25-Jul-2019		DLS: 16-16-088-17	No	Truck	Passed Inspection (Complete)	25-Jul-2019	25-Jul-2019	Planned	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Meter cabinet and chemical tank are still onsite. Pipeline is blinded and purged.						Central	00019227	10849	Facility, Pipeline, Well
22-Jul-2019	0565846626-001	Bonavista Energy Corporation	25-Jul-2019		DLS: 06-30-088-17	No	Truck	Passed Inspection (Complete)	25-Jul-2019	25-Jul-2019	Planned	Instrumentation tubing is still connected to wellhead. Disconnect and bullplug outlet on wellhead. Ensure all valves on wellhead are closed. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Wellhead is partially insulated. Meter building, 2 chemical tanks, propane tank, underground tank, flarestack and flare pit are still onsite.						Central		01032	Pipeline, Well
22-Jul-2019	0565863608-001	Bonavista Energy Corporation	25-Jul-2019		DLS: 07-19-088-17	No	Truck	Deficiencies Corrected	9-Jul-2020	25-Jul-2019	Follow Up							Central	00000235		Facility, Pipeline, Well
22-Jul-2019	0565889196-001	Ovintiv Canada ULC	25-Jul-2019		NTS: A 020-H/093-P-09	No	Truck	Passed Inspection (Complete)	25-Jul-2019	25-Jul-2019	Planned	Note: 6 pilings on location extending above the surface should be monitored to ensure they do not become hazard. 2 Chem tank secondary containment 1 3/5 full 1 1/2 full should be monitored to ensure containment space available in case of spill from primary containment.						South	00020136, 00022120	16615, 21226	Facility, Pipeline, Well
22-Jul-2019	0565902276-001	Bonavista Energy Corporation	25-Jul-2019		DLS: 12-33-088-17	No	Truck	Passed Inspection (Complete)	25-Jul-2019	25-Jul-2019	Planned	For Information Only: Wellhead is still connected to the flowline. Wellhead valves are secured. Wellhead is insulated. Meter building, chemical tank and a blinded pipeline riser are onsite.						Central		10563	Pipeline, Well
22-Jul-2019	0565908829-001	Bonavista Energy Corporation	25-Jul-2019		DLS: 10-31-088-17	No	Truck	Passed Inspection (Complete)	25-Jul-2019	25-Jul-2019	Planned	Booster compressor is leaking from SE corner. Leak needs to be cleaned up and source of leak found and corrected. For Information Only: Wellhead is still connected to booster compressor and flowline. If there is no intention to start this well back up please consider isolating the wellhead. Evidence of cattle inside fence with equipment. Fence panel needs to be moved closer to other fence line to keep cattle out. Chemical tank, meter building and propane tank are onsite.						Central		10559	Pipeline, Well
22-Jul-2019	0566003187-001	Ovintiv Canada ULC	25-Jul-2019		NTS: B 020-H/093-P-09	No	Truck	Passed Inspection (Complete)	25-Jul-2019	25-Jul-2019	Planned							South	00021945	20846	Facility, Pipeline, Well
22-Jul-2019	0566001347-001	Ovintiv Canada ULC	25-Jul-2019		NTS: D 031-G/093-P-09	No	Truck	Passed Inspection (Complete)	25-Jul-2019	25-Jul-2019	Planned							South	00024145, 00024141	25419, 25420	Facility, Pipeline, Well
22-Jul-2019	0566613636-001	Ovintiv Canada ULC	26-Jul-2019		NTS: A 011-G/093-P-09	No	Truck	Passed Inspection (Complete)	26-Jul-2019	26-Jul-2019	Planned	Note: Line heater compartment alarmed personal monitor for LEL's. Did not inspect.						South	00021079	19142	Facility, Pipeline, Well
22-Jul-2019	0566647744-001	Ovintiv Canada ULC	26-Jul-2019		NTS: C 010-H/093-P-09	No	Truck	Deficiencies Corrected	13-Aug-2019	26-Jul-2019	Planned	Note: C-A10-H line heater in alarm mode. Made operator aware.						South	00021148, 00023316, 00024804	19334, 23784, 23786, 26666	Facility, Pipeline, Well
22-Jul-2019	0566653099-001	NOVA Gas Transmission Ltd.	26-Jul-2019			Yes	Truck	Passed Inspection (Complete)	26-Jul-2019	26-Jul-2019	Routine	Inspection with operator in attendance of the pump intake, fish screen, for the East Pine STWU, POD #1. Screen size was found to be in compliance with the DFO's Guidelines. There were several openings in the screen material that could allow fish to pass through. These openings were found to be in areas where the screen had been overlapped during construction and have subsequently come apart during use. This matter has been forwarded to the BCOGC's Manager of Enforcement for follow up.						South			CIAS, Pipeline, Road
22-Jul-2019	0566723897-001	Ovintiv Canada ULC	26-Jul-2019		NTS: C 025-G/093-P-09	No	Truck	Passed Inspection (Complete)	26-Jul-2019	26-Jul-2019	Planned							South	00017999	24238, 24344, 25284, 25285, 29831, 29832	Facility, Pipeline, Well
22-Jul-2019	0566737349-001	Ovintiv Canada ULC	26-Jul-2019		NTS: B 026-G/093-P-09	No	Truck	Passed Inspection (Complete)	26-Jul-2019	26-Jul-2019	Planned	Note: Cover off wiring junction box in the B-B26/B-C26 line heater box.						South	00024142, 00024143, 00025802	25439, 25440, 28834, 28835	Facility, Pipeline, Well
23-Jul-2019	0565453333-001	Canadian Natural Resources Limited	24-Jul-2019		NTS: D 065-A/093-P-03	No	Truck	Passed Inspection (Complete)	24-Jul-2019	24-Jul-2019	Planned							South	00007715	23147	Facility, Pipeline, Well
23-Jul-2019	0565459919-001	PETRONAS Energy Canada Ltd.	24-Jul-2019		DLS: 11-16-083-25	No	Truck	Passed Inspection (Complete)	24-Jul-2019	24-Jul-2019	Planned	A11-16-83-25 (WA 28088) - Why is the ESDv AMOT in the override position? Please provide an update by 3:00 pm, July 25, 2019 to the OGC As per Section 49(1) of the Drilling and Production Regulation, A permit holder must not bypass or disable safety equipment at a well that is producing, injecting or disposing of fluids, or at a facility, unless (a) the purpose of the bypass or disablement is to carry out maintenance or commissioning of the well or facility, (b) the well or facility is continuously monitored, (c) the permit holder has established and documented work procedures sufficient to ensure that the operation can be conducted safely, and (d) the operation is conducted in accordance with the procedures referred to in paragraph (c). B11-16-83-25 (WA 28090) - For your information wasp nest under insulation. B11-16-83-25 (WA 28090) - For your information wasp nest under insulation. A11-16-83-25 (WA 28088) - Comment used for AMOT - not active at the time of the inspection. 11-16-83-25 (WA 27774) - signage ok, scv open and clear, ESDv amot ok. Separator - ok Tank farm - ok Fuel gas bypass - locked closed						Central	00025366, 00025481, 00025482	27774, 28090, 28088	Facility, Pipeline, Well
23-Jul-2019	0565646274-001	Canlin Energy Corporation	24-Jul-2019		NTS: B 093-L/093-P-03	No	Truck	Passed Inspection (Complete)	24-Jul-2019	24-Jul-2019	Planned							South		07706	Pipeline, Well
23-Jul-2019	0565646880-001	Canadian Natural Resources Limited	24-Jul-2019		NTS: B 077-A/093-P-03	No	Truck	Passed Inspection (Complete)	24-Jul-2019	24-Jul-2019	Planned							South	00023126	23438	Facility, Pipeline, Well
23-Jul-2019	0565563157-001	PETRONAS Energy Canada Ltd.	24-Jul-2019		NTS: B 093-I/094-B-01	No	Truck	Deficiencies Corrected	26-Aug-2019	24-Jul-2019	Planned	Group separator - Control valve for B-a93-I is leaking into a container. Please address the source. WA 27247- ICV is closed. There is a bin with fluid below opening. WA 26296 - ICV is closed. There is a bin with fluid below opening.						Central	00018213	26296, 26297, 27247, 27789, 27943, 27945, 27944	Facility, Pipeline, Well
23-Jul-2019	0565573302-001	Canadian Natural Resources Limited	24-Jul-2019		NTS: B 011-I/094-H-15	No	Helicopter	Passed Inspection (Complete)	24-Jul-2019	23-Jul-2019	Planned							Central		13796	Well
23-Jul-2019	0565573649-001	Canadian Natural Resources Limited	24-Jul-2019		NTS: C 013-I/094-H-15	No	Helicopter	Deficiencies Corrected	13-Aug-2019	23-Jul-2019	Planned							Central		13172	Well
23-Jul-2019	0565573996-001	Canadian Natural Resources Limited	24-Jul-2019		NTS: D 015-I/094-H-15	No	Helicopter	Passed Inspection (Complete)	24-Jul-2019	23-Jul-2019	Planned	Unable to land due to brush						Central		13797	Well
23-Jul-2019	0565583343-001	Canadian Natural Resources Limited	24-Jul-2019		NTS: D 095-G/094-H-15	No	Helicopter	Passed Inspection (Complete)	24-Jul-2019	23-Jul-2019	Planned	Unable to land due to brush						Central		13645	Well
23-Jul-2019	0565586900-001	Canadian Natural Resources Limited	24-Jul-2019		NTS: B 018-I/094-H-15	No	Helicopter	Passed Inspection (Complete)	24-Jul-2019	23-Jul-2019	Planned							Central	00020850	18367	Facility, Pipeline, Well
23-Jul-2019	0565599041-001	Canadian Natural Resources Limited	24-Jul-2019		NTS: A 011-K/094-H-15	No	Helicopter	Passed Inspection (Complete)	24-Jul-2019	23-Jul-2019	Planned							Central		17379	Well
23-Jul-2019	0565600870-001	Canadian Natural Resources Limited	24-Jul-2019		NTS: D 080-G/094-H-15	No	Helicopter	Passed Inspection (Complete)	24-Jul-2019	23-Jul-2019	Planned							Central		13171	Well
23-Jul-2019	0565611220-001	Canadian Natural Resources Limited	24-Jul-2019		NTS: D 088-G/094-H-15	No	Helicopter	Passed Inspection (Complete)	24-Jul-2019	23-Jul-2019	Planned	Low LEL detected in building						Central		17314	Well
23-Jul-2019	0565615567-001	Canadian Natural Resources Limited	24-Jul-2019		NTS: C 074-G/094-H-15	No	Helicopter	Deficiencies Corrected	19-Aug-2019	23-Jul-2019	Planned							Central		12922	Well
23-Jul-2019	0565615914-001	Canadian Natural Resources Limited	24-Jul-2019		NTS: D 055-G/094-H-15	No	Helicopter	Deficiencies Corrected	13-Aug-2019	23-Jul-2019	Planned							Central		18207	Well
23-Jul-2019	0565634475-001	Canadian Natural Resources Limited	24-Jul-2019	24-Aug-2019	NTS: C 044-G/094-H-15	No	Helicopter	Deficiencies Corrected	26-Aug-2019	23-Jul-2019	Planned							Central	00004584	13646	Facility, Pipeline, Well
23-Jul-2019	0565633828-001	Canadian Natural Resources Limited	24-Jul-2019		NTS: D 059-G/094-H-15	No	Helicopter	Passed Inspection (Complete)	24-Jul-2019	23-Jul-2019	Planned							Central	00021719	20378	Facility, Pipeline, Well
23-Jul-2019	0565641179-001	Canadian Natural Resources Limited	24-Jul-2019		NTS: D 029-G/094-H-15	No	Helicopter	Passed Inspection (Complete)	24-Jul-2019	23-Jul-2019	Planned							Central		24676	Well
23-Jul-2019	0565647731-001	Canadian Natural Resources Limited	24-Jul-2019		NTS: A 015-G/094-H-15	No	Helicopter	Passed Inspection (Complete)	24-Jul-2019	23-Jul-2019	Planned							Central	00019752	13802	Facility, Pipeline, Well
23-Jul-2019	0565650280-001	Canadian Natural Resources Limited	24-Jul-2019	24-Aug-2019	NTS: B 004-G/094-H-15	No	Helicopter	Deficiencies Corrected	3-Sep-2019	23-Jul-2019	Planned							Central		13247	Well
23-Jul-2019	0565656435-001	Canadian Natural Resources Limited	24-Jul-2019		NTS: D 093-B/094-H-15	No	Helicopter	Passed Inspection (Complete)	24-Jul-2019	23-Jul-2019	Planned							Central		11800	Well
23-Jul-2019	0565657782-001	Canadian Natural Resources Limited	24-Jul-2019		NTS: B 099-B/094-H-15	No	Helicopter	Passed Inspection (Complete)	24-Jul-2019	23-Jul-2019	Planned							Central		20581	Well
23-Jul-2019	0565684440-001	Canadian Natural Resources Limited	24-Jul-2019		NTS: B 011-F/094-H-15	No	Helicopter	Passed Inspection (Complete)	24-Jul-2019	23-Jul-2019	Planned							Central	00021697	20333	Facility, Pipeline, Well
23-Jul-2019	0565687795-001	Canadian Natural Resources Limited	24-Jul-2019		NTS: A 013-F/094-H-15	No	Helicopter	Passed Inspection (Complete)	24-Jul-2019	23-Jul-2019	Planned							Central		20241	Well
23-Jul-2019	0565689146-001	Canadian Natural Resources Limited	24-Jul-2019		NTS: B 015-F/094-H-15	No	Helicopter	Passed Inspection (Complete)	24-Jul-2019	23-Jul-2019	Planned							Central		18758	Well
23-Jul-2019	0565694898-001	Canadian Natural Resources Limited	24-Jul-2019		NTS: B 005-F/094-H-15	No	Helicopter	Passed Inspection (Complete)	24-Jul-2019	23-Jul-2019	Planned							Central		18755	Well
23-Jul-2019	0565717729-001	PETRONAS Energy Canada Ltd.	24-Jul-2019		DLS: 11-19-083-25	No	Truck	Deficiencies Corrected	31-Jul-2019	24-Jul-2019	Planned	A11-19-83-25 (WA 27394) - Why is the ESDv AMOT in the override position? Please provide an update by 3:00 pm, July 25, 2019 to OGC. As per Section 49(1) of the Drilling and Production Regulation, A permit holder must not bypass or disable safety equipment at a well that is producing, injecting or disposing of fluids, or at a facility, unless (a) the purpose of the bypass or disablement is to carry out maintenance or commissioning of the well or facility, (b) the well or facility is continuously monitored, (c) the permit holder has established and documented work procedures sufficient to ensure that the operation can be conducted safely, and (d) the operation is conducted in accordance with the procedures referred to in paragraph (c). A11-19-83-25 (WA 27394) - Comment used for AMOT - not active at the time of the inspection. C11-19-83-25 (WA 28458) - Wellhead valves disabled. Flowline disconnected. SCV open and clear. Suspended well. B11-19-83-25 (WA 28457) - signage ok. ESDv AMOT ok. SCV open and clear. 11-19-83-25 (WA 27393) - signage ok. ESDv AMOT closed. SCV open and clear. Last production 2019/03.						Central	00025173, 00025174, 00025604, 00025667	27393, 27394, 28457, 28458	Facility, Pipeline, Well
23-Jul-2019	0565727581-001	Canadian Natural Resources Limited	25-Jul-2019		NTS: B 094-C/094-H-15	No	Helicopter	Passed Inspection (Complete)	25-Jul-2019	23-Jul-2019	Planned							Central	00022651	22394	Facility, Pipeline, Well
23-Jul-2019	0565729380-001	Canadian Natural Resources Limited	25-Jul-2019		NTS: B 083-C/094-H-15	No	Helicopter	Passed Inspection (Complete)	25-Jul-2019	23-Jul-2019	Planned	All active catadyne heaters need vented regulators						Central		19061	Well
23-Jul-2019	0565732277-001	Canadian Natural Resources Limited	25-Jul-2019		NTS: C 072-C/094-H-15	No	Helicopter	Passed Inspection (Complete)	25-Jul-2019	23-Jul-2019	Planned							Central		23456	Well
23-Jul-2019	0565731624-001	Canadian Natural Resources Limited	25-Jul-2019		NTS: D 061-C/094-H-15	No	Helicopter	Passed Inspection (Complete)	25-Jul-2019	23-Jul-2019	Planned	Low LEL in building						Central	00022659	22406	Facility, Pipeline, Well
23-Jul-2019	0565737973-001	Canadian Natural Resources Limited	25-Jul-2019		NTS: B 081-C/094-H-15	No	Helicopter	Passed Inspection (Complete)	25-Jul-2019	23-Jul-2019	Planned							Central	00021634	20238	Facility, Pipeline, Well
23-Jul-2019	0565743227-001	Canadian Natural Resources Limited	25-Jul-2019		NTS: B 058-B/094-H-15	No	Helicopter	Passed Inspection (Complete)	25-Jul-2019	23-Jul-2019	Planned							Central	00019841	14290	Facility, Pipeline, Well
23-Jul-2019	0565743673-001	Canadian Natural Resources Limited	25-Jul-2019		NTS: C 039-B/094-H-15	No	Helicopter	Passed Inspection (Complete)	25-Jul-2019	23-Jul-2019	Planned							Central	00021622	20219	Facility, Pipeline, Well
23-Jul-2019	0565763868-001	Canadian Natural Resources Limited	25-Jul-2019		NTS: D 001-I/094-H-10	No	Helicopter	Passed Inspection (Complete)	25-Jul-2019	23-Jul-2019	Planned	Not able to land due to brush. Sign location not readable, not sure if another sign was on site.						Central		13301	Well
23-Jul-2019	0565772215-001	Canadian Natural Resources Limited	25-Jul-2019		NTS: A 052-H/094-H-10	No	Helicopter	Passed Inspection (Complete)	25-Jul-2019	23-Jul-2019	Planned							Central		11921	Well
23-Jul-2019	0565777562-001	Canadian Natural Resources Limited	25-Jul-2019		NTS: B 041-H/094-H-10	No	Helicopter	Passed Inspection (Complete)	25-Jul-2019	23-Jul-2019	Planned							Central		12734	Well
23-Jul-2019	0565777909-001	EOG Canada Oil & Gas Inc.	25-Jul-2019		NTS: D 036-I/094-O-14	Yes	Truck	Passed Inspection (Complete)	25-Jul-2019	23-Jul-2019	Planned	Facility Inspection Met with Operations and review HMI confirming no faults. Review paperwork for Station SDs and calibrations which were all good and kept up to date. Tour site which looked good, some staining around compressors and base of stack to clean up. 200 e3m3 @ 70 PPM with 20 m3 H2O Amine disconnected, one dehy disconnected 3 comp with one on ERP, calibrations, carseal and cathodic reports in comm log FG cal Apr 2019 Y&G cal Apr 2019 Last TA Oct 2017 Action Items: 1.) Scentless chamomile needs to be removed. 2.) Operations to send UT report on inlet piping once new report out. 3.) Grounding for containments under pig receiver. 4.) Location sign off highway has 15 instead of 14 at end. Thanks for taking time for inspection. Good job on paperwork.						North	00003548		Facility, Pipeline, Well
23-Jul-2019	0565778256-001	Canadian Natural Resources Limited	25-Jul-2019		NTS: A 021-H/094-H-10	No	Helicopter	Passed Inspection (Complete)	25-Jul-2019	23-Jul-2019	Planned							Central		03860	Well
23-Jul-2019	0565778603-001	Canadian Natural Resources Limited	25-Jul-2019		NTS: D 015-H/094-H-10	No	Helicopter	Passed Inspection (Complete)	25-Jul-2019	23-Jul-2019	Planned							Central		04258	Well
23-Jul-2019	0565778950-001	Canadian Natural Resources Limited	25-Jul-2019		NTS: A 003-H/094-H-10	No	Helicopter	Passed Inspection (Complete)	25-Jul-2019	23-Jul-2019	Planned							Central		04763	Well
23-Jul-2019	0565781061-001	Canadian Natural Resources Limited	25-Jul-2019		NTS: A 083-A/094-H-10	No	Helicopter	Passed Inspection (Complete)	25-Jul-2019	23-Jul-2019	Planned							Central		04254	Well
23-Jul-2019	0565781408-001	Canadian Natural Resources Limited	25-Jul-2019		NTS: B 062-A/094-H-10	No	Helicopter	Passed Inspection (Complete)	25-Jul-2019	23-Jul-2019	Planned							Central		04370	Well
23-Jul-2019	0565781755-001	Canadian Natural Resources Limited	25-Jul-2019		NTS: D 019-A/094-H-10	No	Helicopter	Passed Inspection (Complete)	25-Jul-2019	23-Jul-2019	Planned							Central		04241	Well
23-Jul-2019	0565782308-001	Bonavista Energy Corporation	25-Jul-2019		NTS: C 072-B/094-H-10	No	Helicopter	Passed Inspection (Complete)	25-Jul-2019	23-Jul-2019	Planned							Central		05212	Pipeline, Well
23-Jul-2019	0565782655-001	Pengrowth Energy Corporation	25-Jul-2019		NTS: D 033-B/094-H-10	No	Helicopter	Passed Inspection (Complete)	25-Jul-2019	23-Jul-2019	Planned							Central		05319	Pipeline, Well
23-Jul-2019	0565783002-001	Pengrowth Energy Corporation	25-Jul-2019		NTS: B 024-B/094-H-10	No	Helicopter	Passed Inspection (Complete)	25-Jul-2019	23-Jul-2019	Planned							Central		08483	Pipeline, Well
23-Jul-2019	0565858433-001	GS E&R Canada Inc.	25-Jul-2019		NTS: A 060-I/094-O-11	No	Truck	Deficiencies Corrected	12-Aug-2019	23-Jul-2019	Planned	Facility Inspection During site inspection noted the following items which should be addressed. Action Items: 1.) Submit updated carseal report and station SD report. 2.) Bull plugs in FKO building needed along with tubing caps in inlet/sales ESD building. 3.) Grounding needed on containment under pig receivers. 4.) Fuel gas regulator leaking outside flare knock out tank. 5.) Still column venting off dehy instead of going to low pressure flare.						North	00003323, 00008434, 00009075		Facility, Pipeline, Well
23-Jul-2019	0565923307-001	Pengrowth Energy Corporation	25-Jul-2019		DLS: 13-36-087-20	No	Truck	Passed Inspection (Complete)	25-Jul-2019	25-Jul-2019	Planned	For Information Only: Facility and wellhead have been removed. Please refer to the "Site Remediation and Reclamation Manual" on the BC Oil and Gas Commission website for requirements and expectations for Certificate of Restoration application process.						Central	00004350	13000	Facility, Pipeline, Well
23-Jul-2019	0566000761-001	Pengrowth Energy Corporation	25-Jul-2019		DLS: 03-01-088-20	No	Truck	Passed Inspection (Complete)	25-Jul-2019	25-Jul-2019	Planned	For Information Only: No wellhead or equipment on site. Lease is teardropped with surface water. Please refer to the "Site Remediation and Reclamation Manual" on the BC Oil and Gas Commission website for requirements and expectations for Certificate of Restoration application process.						Central		12884	Pipeline, Well
23-Jul-2019	0566002516-001	Pengrowth Energy Corporation	25-Jul-2019		DLS: 12-01-088-20	No	Truck	Passed Inspection (Complete)	25-Jul-2019	25-Jul-2019	Planned	For Information Only: Wellhead has not been cut and capped. There is a barricade around wellhead. No equipment on site.						Central		14077	Pipeline, Well
23-Jul-2019	0566003088-001	Pengrowth Energy Corporation	25-Jul-2019		DLS: 16-35-087-20	No	Truck	Passed Inspection (Complete)	25-Jul-2019	25-Jul-2019	Planned	For Information Only: No equipment or wellhead onsite. Please refer to the "Site Remediation and Reclamation Manual" on the BC Oil and Gas Commission website for requirements and expectations for Certificate of Restoration application process.						Central		12990	Pipeline, Well
23-Jul-2019	0566003866-001	Pengrowth Energy Corporation	25-Jul-2019		DLS: 01-02-088-20	No	Truck	Passed Inspection (Complete)	25-Jul-2019	25-Jul-2019	Planned	For Information Only: No equipment or wellhead on location. Please refer to the "Site Remediation and Reclamation Manual" on the BC Oil and Gas Commission website for requirements and expectations for Certificate of Restoration application process.						Central		13069	Pipeline, Well
23-Jul-2019	0566004434-001	Pengrowth Energy Corporation	25-Jul-2019		DLS: 03-02-088-20	No	Truck	Passed Inspection (Complete)	25-Jul-2019	25-Jul-2019	Planned	A rig anchor on the south side of lease has yet to be removed. For Information Only: No wellhead on site. Please refer to the "Site Remediation and Reclamation Manual" on the BC Oil and Gas Commission website for requirements and expectations for Certificate of Restoration application process.						Central		13942	Pipeline, Well
23-Jul-2019	0566005342-001	Pengrowth Energy Corporation	25-Jul-2019		DLS: 13-35-087-20	No	Truck	Passed Inspection (Complete)	25-Jul-2019	25-Jul-2019	Routine	For Information Only: Well has not been cut and capped. No equipment onsite.						Central		17834	Pipeline, Well

23-Jul-2019	0566061171-001	Questerre Energy Corporation	25-Jul-2019		DLS: A 16-34-087-20	No	Truck	Passed Inspection (Complete)	25-Jul-2019	25-Jul-2019	Planned	For Information Only: No equipment or wellhead on site. Lease is fenced with barb wire. Lease has good grass growth.						Central		19152	Pipeline, Well
23-Jul-2019	0566627718-001	Coastal GasLink Pipeline Ltd.	26-Jul-2019			Yes	Truck	Passed Inspection (Complete)	26-Jul-2019	26-Jul-2019	Routine	Inspection of Multi Use Area, ongoing construction activity in areas A, B, and C. Noxious weed pile in area A is identified and segregated. Nesting site in area B has 30 meter buffer from activity. The two archeological sites in area C are identified and flagged. One is fenced and the other has been deemed to far from the workspace for fencing by the archeological contractor. A buffer zone for the in ground Enbridge pipeline that runs through areas B and C, has been established and flagged off. There is currently one active crossing over this pipeline with a second to be constructed when the bird nesting period is over.						South			CIAS, Pipeline, Road
23-Jul-2019	0566727325-001	Coastal GasLink Pipeline Ltd.	26-Jul-2019			Yes	Truck	Passed Inspection (Complete)	26-Jul-2019	26-Jul-2019	Routine	An inspection was completed with the operator in attendance, of Lay Down #8. Surface water drainage was discussed during the inspection and the drawings / plans were not available at the time of the inspection. Please provide the technical drawings / plans used for construction of the surface water drainage for the Lay Down #8 site to OGC. Drainage was discussed with Jeff VanHeukelom. Current drainage construction does not appear to have been planned out and does not have erosion mitigation built into it.						South			CIAS, Pipeline, Road
23-Jul-2019	0566749377-001	Cenovus Energy Inc.	26-Jul-2019		NTS: B 011-I/093-P-01	No	ATV/Snow Machine	Deficiencies Corrected	6-Aug-2019	26-Jul-2019	Planned	Note: Vent cap missing off catodyne heater east side.						South		14882	Pipeline, Well
23-Jul-2019	0566767762-001	Cenovus Energy Inc.	26-Jul-2019		NTS: A 003-I/093-P-01	No	Truck	Deficiencies Corrected	6-Aug-2019	26-Jul-2019	Routine							South		14068	Pipeline, Well
23-Jul-2019	0566767727-001	Cenovus Energy Inc.	26-Jul-2019		NTS: B 090-H/093-P-01	No	Truck	Passed Inspection (Complete)	26-Jul-2019	26-Jul-2019	Planned	Note: 1 secondary containment ball style valve for a plug is open and should be monitored to prevent an unplanned escape of untested fluid.						South		06916	Pipeline, Well
23-Jul-2019	056677327-001	Ovintiv Canada ULC	26-Jul-2019		NTS: A 081-G/093-P-01	No	Truck	Passed Inspection (Complete)	26-Jul-2019	26-Jul-2019	Routine							South		19425	Pipeline, Well
23-Jul-2019	0568179097-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: C 034-D/094-H-15	No	Helicopter	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Planned	Please confirm if the chemical tank is double-walled and provide an update to OGC by August 9, 2019. Wellhead - active. Signage ok. Bull plugs ok. No leaks or staining identified. No garbage or derelict equipment. SCV open and clear. Wellhead in a building. Chemical tank - methanol x 1. Solar power. Meter calibrated 06/07/19. Meter vent is disconnected. Please address.						Central		19052	Well
23-Jul-2019	0571505905-001	Connacher Oil and Gas Limited	19-Aug-2019		DLS: 16-34-087-20	No	Truck	Deficiencies Corrected	26-Sep-2019	19-Aug-2019	Routine							Central		17731	Pipeline, Well
24-Jul-2019	0565831349-001	Canadian Natural Resources Limited	25-Jul-2019		NTS: D 083-C/094-H-07	No	Helicopter	Passed Inspection (Complete)	25-Jul-2019	24-Jul-2019	OGC Requested	Some minor lease erosion and debris						Central	00000078, 00018607	02712	Facility, Pipeline, Well
24-Jul-2019	0565833709-001	Pengrowth Energy Corporation	25-Jul-2019		DLS: 09-15-086-18	No	Helicopter	Passed Inspection (Complete)	25-Jul-2019	24-Jul-2019	Planned							Central		19261	Pipeline, Well
24-Jul-2019	0565834058-001	Pengrowth Energy Corporation	25-Jul-2019		DLS: 16-22-086-18	No	Helicopter	Passed Inspection (Complete)	25-Jul-2019	24-Jul-2019	Planned							Central		08141	Pipeline, Well
24-Jul-2019	0565848001-001	NorthRiver Midstream G and P Canada Inc.	25-Jul-2019		NTS: D 076-I/094-P-04	Yes	Truck	Passed Inspection (Complete)	25-Jul-2019	24-Jul-2019	Planned	Facility Inspection Met with Operations. Review HMI and reports for SDs, car seals and fire and gas calibrations. Inspect site. Thanks for taking time to inspection.						North	00007812		Facility, Pipeline, Well
24-Jul-2019	0566319689-001	Kelt Exploration (LNG) Ltd.	25-Jul-2019		DLS: 05-31-086-18	No	Truck	Passed Inspection (Complete)	25-Jul-2019	25-Jul-2019	Routine	Lease has been left in good, clean condition after rig release. Cased wells have pressure gauges. Each well has a barricade. Ensure location signs are placed at each well.						Central		37924, 39041	Well
24-Jul-2019	0566620473-001	Canadian Natural Resources Limited	25-Jul-2019		DLS: 12-06-085-18	No	Truck	Passed Inspection (Complete)	25-Jul-2019	25-Jul-2019	Routine	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Cement pad and metal support onsite. Pile of broken cement onsite. Power lines go to site.						Central		06413	Well
24-Jul-2019	0566621032-001	Canadian Natural Resources Limited	25-Jul-2019		DLS: 04-06-085-18	No	Truck	Passed Inspection (Complete)	25-Jul-2019	25-Jul-2019	Routine	For Information Only: Wellhead is disconnected from flowline. Wellhead valves are not secured. Barricade around wellhead. Powerlines to location.						Central		06414	Well
24-Jul-2019	0566641433-001	Canadian Natural Resources Limited	25-Jul-2019		DLS: 16-24-084-19	No	Truck	Passed Inspection (Complete)	25-Jul-2019	25-Jul-2019	Routine	Wellhead is not disconnected from flowline. Wellhead valves are secured.						Central		04902	Well
24-Jul-2019	0566655165-001	Canadian Natural Resources Limited	25-Jul-2019		DLS: 16-26-084-19	No	Truck	Passed Inspection (Complete)	25-Jul-2019	25-Jul-2019	Planned	Ensure location sign has correct information. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Separator building and flowline still onsite.						Central		04452	Well
24-Jul-2019	0566655718-001	Canadian Natural Resources Limited	25-Jul-2019		DLS: 14-25-084-19	No	Truck	Passed Inspection (Complete)	25-Jul-2019	25-Jul-2019	Routine	Breach through berm on east side of lease. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured.						Central		04948	Well
25-Jul-2019	0566663983-001	Storm Resources Ltd.	26-Jul-2019		NTS: C 038-G/094-H-04	Yes	Truck	Passed Inspection (Complete)	26-Jul-2019	26-Jul-2019	Planned	Pop valve lines need to be secured . All else looks good . Rig is clean and well maintained.						Central		37395	Pipeline, Well
25-Jul-2019	0567130182-001	Ovintiv Canada ULC	29-Jul-2019		NTS: A 081-G/093-P-01	No	Truck	Passed Inspection (Complete)	29-Jul-2019	29-Jul-2019	Routine							South		19425	Pipeline, Well
25-Jul-2019	0567131357-001	Shell Canada Limited	29-Jul-2019		DLS: 15-30-079-18	No	Truck	Passed Inspection (Complete)	29-Jul-2019	29-Jul-2019	Planned	No concerns identified at time of site inspection. All surface equipt. removed except 1x pipeline riser. Deactivates 2015. Good surface conditions, no noxious plants/weeds.						South		08767	Pipeline, Well
25-Jul-2019	0568332212-001	Canadian Natural Resources Limited	31-Jul-2019	21-Sep-2019	From: DLS: 16-01-084-20 To: DLS: 08-18-084-19	No	Truck	Deficiencies Corrected	28-Feb-2020	31-Jul-2019	Complaint							Central			Pipeline Project
25-Jul-2019	0568344424-001	Trans Mountain Pipeline ULC	31-Jul-2019			Yes	Truck	Passed Inspection (Complete)	31-Jul-2019	25-Jul-2019	Planned	Both the north and south sites are in good condition. The ROW and work spaces are matted, where top soil has been stripped the soil is covered to ensure its integrity. Both POD sites look good and are matted up to the waters edge. The hammer bore site is in good condition. No concerns at this time.						South			Pipeline, Road
25-Jul-2019	0577853348-001	Coastal GasLink Pipeline Ltd.	19-Sep-2019		From: NTS: C 006-J/093-I-04 To: NTS: A 077-A/103-I-02	Yes	Helicopter	Passed Inspection (Complete)	19-Sep-2019	25-Jul-2019	Routine	Routine inspection of pipeline permit 100084230, camp 9A permit 100084550 and associated access permitted under pipeline permit 100084230 on July 25, 2019. Inspected camp 9A for BCOGC permit footprint, erosion and sediment control measures, soil storage, fuel handling and wildlife measures. Aerial recce completed of road and pipeline clearing activities. Landed at the closest helipad to the Kwenae trail crossing. Machine crossing of the trail was completed within the pipeline ROW and fabric was laid over the trail, then corduroy and then rig mats to keep the trail intact. This work was overseen by an archeologist. No non compliance noted during aerial recce.						South			Pipeline Project
26-Jul-2019	0566678199-001	Canlin Energy Corporation	26-Jul-2019		NTS: C 052-A/093-P-03	No	Truck	Deficiencies Corrected	9-Aug-2019	26-Jul-2019	Planned							South		18489	Pipeline, Well
26-Jul-2019	0567227051-001	ARC Resources Ltd.	29-Jul-2019		DLS: 15-26-078-15	No	Truck	Passed Inspection (Complete)	29-Jul-2019	29-Jul-2019	Planned	No problems found at time of inspection.						South		21337	Pipeline, Well
26-Jul-2019	0567227601-001	Canadian Natural Resources Limited	29-Jul-2019		NTS: A 085-G/093-I-15	No	Truck	Passed Inspection (Complete)	29-Jul-2019	29-Jul-2019	Planned	Secondary containment approximately 4 inches of free on one side do to deformation of secondary containment. Does not meet the requirements of NFPA 30, Chapter 22.11.1.2 The impounding area shall have a capacity not less than that of the largest tank that drains into it. Hi-Lo on flow line outside of building is improperly secured. Chain is looped over handle on ball valve.						South		03181	Well
26-Jul-2019	0567227949-001	ARC Resources Ltd.	29-Jul-2019		DLS: 13-25-078-15	No	Truck	Passed Inspection (Complete)	29-Jul-2019	29-Jul-2019	Planned	Rain water pooled around well (WAM23938) . All else looked good on inspection.						South		12938	Pipeline, Well
26-Jul-2019	0567228927-001	Shell Canada Limited	29-Jul-2019		DLS: 05-21-079-18	No	Truck	Passed Inspection (Complete)	29-Jul-2019	29-Jul-2019	Planned	wellhead locked and chained, flowlines disconnected, No SCVF. Site has good drainage, no noxious weeds identified. No concerns identified at time of inspection.						South	00022082	21137	Facility, Pipeline, Well
26-Jul-2019	0567229688-001	Canadian Natural Resources Limited	29-Jul-2019		NTS: B 062-G/093-I-15	No	Truck	Passed Inspection (Complete)	29-Jul-2019	29-Jul-2019	Planned							South		03180	Well
26-Jul-2019	0567230041-001	Shell Canada Limited	29-Jul-2019		DLS: 16-19-079-18	No	Truck	Passed Inspection (Complete)	29-Jul-2019	29-Jul-2019	Planned	Wellhead locked and chained, No SCVF, minor staining around wellhead. Plunger and ESD removed (flowlines disconnected) No concerns identified at time of inspection.						South	00022081	21136	Facility, Pipeline, Well
26-Jul-2019	0567232124-001	Pacific Canbriam Energy Limited	29-Jul-2019		NTS: B 074-A/094-B-08	No	Truck	Passed Inspection (Complete)	29-Jul-2019	29-Jul-2019	Planned	No issues were identified during this inspection. Active. SCV open and clear. Signage ok. PSHL locked open. 3 x chemical tanks grounded.						Central	00024819	26688	Facility, Pipeline, Well
26-Jul-2019	0567232886-001	Shell Canada Limited	29-Jul-2019		DLS: 12-32-079-18	No	Truck	Passed Inspection (Complete)	29-Jul-2019	29-Jul-2019	Planned	Wellhead locked and chained. Surface equipt. removed. W/H protection in place. No SCVF. No concerns identified at time of inspection.						South		08711	Pipeline, Well
26-Jul-2019	0567233234-001	ARC Resources Ltd.	29-Jul-2019		DLS: B 15-29-078-14	No	Truck	Passed Inspection (Complete)	29-Jul-2019	29-Jul-2019	Planned	All passed inspection.						South		28661	Pipeline, Well
26-Jul-2019	0567233787-001	Paramount Resources Ltd.	29-Jul-2019		DLS: 08-32-078-15	No	Truck	Passed Inspection (Complete)	29-Jul-2019	29-Jul-2019	Planned	Weeds encroaching on location.						South		17934	Pipeline, Well
26-Jul-2019	0567349356-001	Shell Canada Limited	29-Jul-2019		DLS: 14-28-079-18	No	Truck	Passed Inspection (Complete)	29-Jul-2019	29-Jul-2019	Planned	a14-28 locked and chained. Good surface conditions, site is livestock fenced, no SCVF encountered on either well. No concerns identified at time of site inspection.						South	00023622, 00023669	24329, 24406	Facility, Pipeline, Well
26-Jul-2019	0567354478-001	Shell Canada Limited	29-Jul-2019		DLS: 16-33-079-18	No	Truck	Deficiencies Corrected	3-Sep-2019	29-Jul-2019	Planned	Please address deficiencies listed. No other concerns identified at time of site inspection. Wellhead locked and chained - flowlines removed. Sep. building out of service. Water with sheen collecting on sep. building floor and spilling out door. Lease in generally good condition. 16 cellars with conductor piping installed but not drilled. Cages on top of all cellars.						South	00012954, 00007554	21135	Facility, Pipeline, Well
26-Jul-2019	0567360055-001	PETRONAS Energy Canada Ltd.	29-Jul-2019		DLS: 01-31-083-25	No	Truck	Passed Inspection (Complete)	29-Jul-2019	29-Jul-2019	Planned	D1-31-83-25 (WA 27336) and B1-31-83-25 (WA 27335) - The drains from the sand separators are leaking. - The containment bin lid is partially open beneath. - Animal activity near the opening to the bins. A16-30 (WA 27338) - SCV open and clear. PCV closed and plugged (IRIS historical report 2017-12-12 the valve can be closed). Signage ok. ESDv - closed. PSHH locked open. PSHH locked open. Valves on flowline closed. Recent production 2019/06. B16-30 (WA 27339) - SCV open and clear. PCV open and clear. Signage ok. ESDv closed. PSHH locked open. C16-30 (WA 27340) - SCV open and clear. PCV open and clear. Signage ok. ESDv closed. PSHH 1 and 2 c/s open. D1-31 (WA 29021) - SCV open and clear. ESDV Amot Ok, PSHL c/s open C1-31 (WA 27336) - SCV open and clear. ESDv Amot Ok, PSHL c/s open. Sand separator - ok. B1-31 (WA 27335) - ESDv Amot ok, PSHL c/s open. SCVF present (historical report in IRIS) A1-31 (WA 27334) - SCV open and clear, ICV piped into a bin, ESDv Amot ok, PSHH 1 and 2 c/s open. 1-31 (WA 27333) SCV open and clear, PCV open, ESDv Amot OK, PSHH 1 and 2 c/s open. Group separator - ok Low pressure separator - ok Please address the leaking drains and secure the bins so that animals cannot access the collected liquids. Tank farm - White staining along the bottom of the cabinet in the secondary containment. - Animal activity along side. - Please address the animal attractant. Please provide an update by August 6, 2019 to OGC						Central	00025142, 00025143, 00025144, 00025145, 00025146, 00025147, 00025148, 00025872	27334, 27336, 27333, 27337, 27338, 27339, 27340, 27335, 29021	Facility, Pipeline, Well
26-Jul-2019	0567366661-001	Shell Canada Limited	29-Jul-2019		DLS: 05-19-079-18	No	Walk	Passed Inspection (Complete)	29-Jul-2019	29-Jul-2019	Planned	No remaining surface equipment (I could find). One bare patch. Middle of an actively cultivated field. No concerns identified at time of site inspection.						South		14970	Pipeline, Well
26-Jul-2019	0567373446-001	ARC Resources Ltd.	29-Jul-2019		DLS: 13-24-079-19	No	Truck	Deficiencies Corrected	26-Aug-2019	29-Jul-2019	Routine	Please address deficiency noted. Small leak (bubbling/hissing) was observed off of south wing valve. No other concerns identified at time of inspection. Newly completed site. No wellhead protection on place. No SCVF. Lease in overall good condition.						South		25449	Pipeline, Well
26-Jul-2019	0567380316-001	Tourmaline Oil Corp.	29-Jul-2019		DLS: 09-10-080-18	No	Truck	Passed Inspection (Complete)	29-Jul-2019	29-Jul-2019	Routine	No concerns identified at time of inspection. Lease in overall good condition. No SCVF on any wells.						South	00024700, 00024707, 00025904, 00025905, 00025906, 00025907	26460, 26473, 29186, 29187, 29188, 29189, 29190	Facility, Pipeline, Well
26-Jul-2019	0567390027-001	PETRONAS Energy Canada Ltd.	29-Jul-2019		DLS: 01-32-083-25	No	Truck	Passed Inspection (Complete)	29-Jul-2019	29-Jul-2019	Planned	No issues were identified during this inspection. Horses on site. Surface equipment is surrounded by panel fencing. 1-32 (WA 27399) - Signage ok. ESDv Amot ok. PSHH c/s open. SCV and ICV open and clear. A1-32 (WA 27400) - Signage ok. ESDv Amot ok. PSHH c/s open. SCV and ICV open and clear. B1-32 (WA 27401) - Signage ok. ESDv Amot ok. PSHH c/s open. SCV and ICV open and clear. E1-32 (WA 27404) - Signage ok. ESDV closed. PSHL c/s open. SCV and ICV open and clear. Group separator - ok Tank farm - ok						Central	00025176, 00025177, 00025178, 00025179	27399, 27400, 27401, 27404	Facility, Pipeline, Well
26-Jul-2019	0567399606-001	Pacific Canbriam Energy Limited	29-Jul-2019		NTS: A 064-A/094-B-08	No	Truck	Deficiencies Corrected	31-Jul-2019	29-Jul-2019	Routine	The well site is ~120 metres up gradient from a creek. The well site is currently constructed with a slope into the forested area along the SE boundary. Cased well. Inactive for 69.93 months. Recent earthwork on site and equipment is stored on site (pipe, valves, propane bullet, stairs). Cased well onsite. Recent earthwork on site. Equipment and materials stored on site. Should the cased well be completed, please note, As per the Drilling and Production Regulation, Section 5, if a well or facility is (a) closer than 100 m to the natural boundary of a water body, or (b) 100 m or more from the natural boundary of a water body, but situated so that, given the topography or other relevant factors, it is likely that an uncontrolled flow of oil, gas, brine or another fluid may reach the water body, the permit holder must ensure surface-control features are in place, or surface-control measures have been taken, to contain escaping fluids.						Central		29082	Well
26-Jul-2019	0567402057-001	Pacific Canbriam Energy Limited	29-Jul-2019		NTS: D 064-A/094-B-08	No	Truck	Deficiencies Corrected	31-Jul-2019	29-Jul-2019	Planned							Central	00024567	26200	Facility, Pipeline, Well
29-Jul-2019	0567274122-001	Canlin Energy Corporation	29-Jul-2019		DLS: 08-23-084-15	No	Truck	Passed Inspection (Complete)	29-Jul-2019	29-Jul-2019	Planned							Central		07606	Pipeline, Well
29-Jul-2019	0567274467-001	Canlin Energy Corporation	29-Jul-2019		DLS: A 05-20-084-14	No	Walk	Passed Inspection (Complete)	29-Jul-2019	29-Jul-2019	Planned							Central		16997	Pipeline, Well
29-Jul-2019	0567274816-001	Whitecap Resources Inc.	29-Jul-2019		DLS: 05-20-084-14	No	Walk	Passed Inspection (Complete)	29-Jul-2019	29-Jul-2019	Routine							Central		06328	Pipeline, Well
29-Jul-2019	0567275161-001	Whitecap Resources Inc.	29-Jul-2019		DLS: 14-17-084-14	No	Walk	Passed Inspection (Complete)	29-Jul-2019	29-Jul-2019	Routine							Central		01220	Pipeline, Well
29-Jul-2019	0567275506-001	Whitecap Resources Inc.	29-Jul-2019		DLS: 08-18-084-14	No	Truck	Passed Inspection (Complete)	29-Jul-2019	29-Jul-2019	Planned							Central		01273	Pipeline, Well
29-Jul-2019	0567275851-001	Canlin Energy Corporation	29-Jul-2019		DLS: 13-19-083-15	No	Walk	Passed Inspection (Complete)	29-Jul-2019	29-Jul-2019	Routine							Central		11527	Pipeline, Well
29-Jul-2019	0567276196-001	Leucrotta Exploration Inc.	29-Jul-2019		DLS: 10-30-083-15	No	Truck	Passed Inspection (Complete)	29-Jul-2019	29-Jul-2019	Routine							Central		09924	Pipeline, Well
29-Jul-2019	0567276541-001	Leucrotta Exploration Inc.	29-Jul-2019		DLS: 06-32-083-15	No	Walk	Passed Inspection (Complete)	29-Jul-2019	29-Jul-2019	Planned							Central		18996	Pipeline, Well
29-Jul-2019	0567779376-001	Canadian Natural Resources Limited	30-Jul-2019	20-Oct-2019	NTS: A 096-B/094-H-03	No	ATV/Snow Machine	Deficiencies Corrected	30-Oct-2019	30-Jul-2019	Routine	For Information Only: Wellhead valves are secured. Meter cabinet, 2 chemical tanks, and pig barrel on location.						Central		20548	Well

29-Jul-2019	0567807762-001	ConocoPhillips Canada Resources Corp.	30-Jul-2019		NTS: C 011-K/094-A-12	Yes	Truck	Passed Inspection (Complete)	30-Jul-2019	29-Jul-2019	Planned	Measurement Inspection -Review prepared gas plant accounting meter documentation and inspect ABB- RMC-100 configuration. Found that "Flow check' Performance evaluations for the gas plant gas meters were not documented completely. The Flow Check Reports were missing the EFM % Difference , Volume and the Set-up (page 2) , Fluid properties (analysis), and the P&T values used to do the flow calculation. The prepared documentation was also missing the ABB-RMC-100 System Parameter Configuration Reports for each plant accounting meter run. Found that FE-1010 and FE-1020 inlet separator Mag Flow meter pulse outputs were not being read by the ABB-RMC-100 input at the high output frequency at the upper flow range. Also found that conversion factors to convert pulse/m3 to pulse/US Gal were not entered in the ABB meter run configuration exactly, rounding errors in the conversion factors lead to unacceptable errors in the indicated flow. The conversion factors were corrected and entered in to yield the best results. Discuss revisions that are required to correct the plant measurement schematic, "accounting" vs "non accounting" meter designations. Action Items: 1. Upon completion of construction of the plant and within 30 days of commencing operations, the permit holder must provide (to the satisfaction of the Commission) the following: Prepare an electronic version and assemble a binder with all accounting meters indexed with printed copies of the documentation listed below. Include: a) copies of all electronic accounting meter volume configurations. b) copies of calibration reports for all accounting meters and/or, transmitters used in the determination of accounting volumes. c) copies of gas and liquid analysis used in the determination of volumes for accounting meters at start up. d) Manufactures calibration certifications. e) Vendor commissioning reports (if applicable- eg flare/incinerator metering). f) EFM Reports with system parameters. g) Full "Flowcheck" Reports for all plant accounting gas meters. 2. Repair issue with the pulse output from the inlet water meters(FE1010 and FE1020) not being read by the ABB-RMC-100 input at upper end of flow range. 3. Submit a revised gas plant measurement schematic, showing correct "accounting " vs "non accounting" meter designations. 4. Prior to commencing operations provide a gathering system schematic, indicating BC BT delineation boundaries, and confirm PETRINEX reporting configuration for the legacy wells feeding into the plant, and de-linking of wells to d-87-J and d-50-C compressor sites if that is the plan. 5. Provide confirmation on how the plant acid gas stream will be reported in to PETRINEX. 6. Plant Roots PD Meters - Install metal tag on the meter with meter ID and date of installation. 7. Plant accounting Coriolis Meters- Perform smart meter verification with the meter tube full blocked flow. Perform initial meter proving with high accuracy meter prover. Submit initial reports to the OGC. 8. Within the first month of operation update the gas analysis of all plant accounting gas meters. 9. Within 3 months of operation prove the plant inlet water meters FE-1010 and FE-1020 and submit proving reports. 10. At the time of the plant flare system start-up ensure that the purge gas rates in the flare headers are set as per engineered specifications. Ensure the purge gas is not measured by the flare meter and the low flow cut-off is set correctly.							Central	00026696		Facility, Pipeline, Well
29-Jul-2019	0567792977-001	ARC Resources Ltd.	31-Jul-2019		DLS: A 01-36-078-15	No	Truck	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Planned	No deficiency's found on inspection.							South		26203	Pipeline, Well
29-Jul-2019	0567793533-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: A 092-B/094-H-03	No	ATV/Snow Machine	Passed Inspection (Complete)	31-Jul-2019	29-Jul-2019	Planned	Wellhead secure, flowline still connected. Sign laying at base of wellhead.							Central		18184	Well
29-Jul-2019	0567793883-001	ARC Resources Ltd.	31-Jul-2019		DLS: 13-33-078-15	No	Truck	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Planned	Quick link on pigging bleed off safety chain broken.							South		28915	Pipeline, Well
29-Jul-2019	0567795027-001	Ovintiv Canada ULC	11-Dec-2019			No	Truck	Passed Inspection (Complete)	11-Dec-2019	31-Jul-2019	Planned	Well chained and locked.							South			Pipeline, Well
29-Jul-2019	0567795928-001	Ovintiv Canada ULC	31-Jul-2019		DLS: A 05-29-078-16	No	Truck	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Planned	Well chained and locked.							South		29717	Pipeline, Well
29-Jul-2019	0567797286-001	ARC Resources Ltd.	31-Jul-2019		DLS: 01-20-079-14	No	Truck	Deficiencies Corrected	2-Aug-2019	31-Jul-2019	Planned								South	00017894	21095, 29501, 29500	Facility, Pipeline, Well
29-Jul-2019	0567797637-001	ConocoPhillips Canada Resources Corp.	31-Jul-2019		NTS: C 011-K/094-A-12	Yes	Truck	Deficiencies Corrected	7-Aug-2019	29-Jul-2019	Planned	Partial Fuel Gas Leave-To-Open Inspection Assess readiness to start. Find that there were critical "A" punch items remaining. Some of the remaining "A" punch list items were on the water treatment plant, the plant analyser building EGM-75, the amine building H2S analyser AIT-2030 (eg. loop checks not complete), and the amine air cooler that requires hydro testing. The Waste Discharge Permit also had not been issued at this time for CPC to commence operations. Witness a satisfactory Mode 1 emergency shutdown test. Verified that plant emergency block valves and blowdown valves operated and traveled to the correct positions as per the plant shutdown key logic, when a fire-eye (detector) in the power generation building was triggered. Determine that mechanical, electrical, instrumentation and controls were substantially complete to allow CPC to introduce gas into the Plant fuel gas system to commision the utility systems, the power generation equipment, and to purge and pressurize the plant process piping and equipment in preparation for the commencement of operations. Once all " A" punch list items are complete, and the Waste Discharge Permit is in place, please arrange for the final Leave-To-Open Inspection. Thank you,							Central	00026696		Facility, Pipeline, Well
29-Jul-2019	0568000301-001	ARC Resources Ltd.	31-Jul-2019		DLS: 04-28-079-14	No	Truck	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Planned								South	00022835	15119, 22858	Facility, Pipeline, Well
29-Jul-2019	0568000878-001	ARC Resources Ltd.	31-Jul-2019		DLS: 05-21-079-14	No	Truck	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Planned								South	00019973, 00024112, 00024113	15104, 25341, 25342	Facility, Pipeline, Well
29-Jul-2019	0568003650-001	ARC Resources Ltd.	31-Jul-2019		DLS: 05-34-079-14	No	Truck	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Planned								South		15377	Pipeline, Well
29-Jul-2019	0568004727-001	Cenovus Energy Inc.	31-Jul-2019		NTS: B 030-I/093-P-01	No	Truck	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Planned								South		16744	Pipeline, Well
29-Jul-2019	0568005279-001	ARC Resources Ltd.	31-Jul-2019		DLS: 09-20-079-14	No	Truck	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Planned								South	00022828, 00024502, 00024503	22845, 26108, 26107	Facility, Pipeline, Well
29-Jul-2019	0568006255-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: D 004-G/094-H-03	No	ATV/Snow Machine	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Routine	Wellhead is still connected to flowline. This well has not produced since 2015. For Information Only: Wellhead valves are secured. Two meter cabinets and two pig barrels are onsite. Dual tubing in well.							Central		16822	Well
29-Jul-2019	0568008356-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: B 035-G/094-H-03	No	ATV/Snow Machine	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Planned	For Information Only: Wellhead is still connected flowline. Wellhead valves are not secured. Wellhead is insulated. Coiled tubing in well. Meter cabinet and chemical tank are onsite.							Central		18800	Well
29-Jul-2019	0568009389-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: C 025-G/094-H-03	No	ATV/Snow Machine	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Routine	For Information Only: Wellhead is still connected to a partial flowline. Flowline is disconnected at meter cabinet. Pipeline has been disconnected and blinded. Two chemical tanks onsite. Vegetation is growing in around equipment.							Central		15712	Well
29-Jul-2019	0568010351-001	ARC Resources Ltd.	31-Jul-2019		DLS: 09-21-079-14	No	Truck	Deficiencies Corrected	2-Aug-2019	31-Jul-2019	Planned	Evidence of SCVF (surface casing vent flow) D&PR Venting and fugitive emissions 41(4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow The reports can be submitted through eSubmission							South	00020558, 00023735	17301, 24540, 30684, 30685, 30686, 31349, 31114	Facility, Pipeline, Well
29-Jul-2019	0568018046-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: C 027-G/094-H-03	No	ATV/Snow Machine	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Planned	For Information Only: Wellhead is disconnected from flowline. Meter cabinet, two chemical tanks, a pig barrel and two blinded pipelines are on site.							Central		14755	Well
29-Jul-2019	0568018960-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: A 014-G/094-H-03	No	ATV/Snow Machine	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Routine	For Information Only: Wellhead is disconnected from flowline. Building has been removed and pilings left in place.							Central		20525	Well
29-Jul-2019	0568020760-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: A 012-G/094-H-03	No	ATV/Snow Machine	Deficiencies Corrected	30-Oct-2019	31-Jul-2019	Routine	For Information Only: Cellar is open and should be left in a safe manner. Meter cabinet and 3 pig barrels are on site.							Central		20529	Well
29-Jul-2019	0568025600-001	Canadian Natural Resources Limited	31-Jul-2019	31-Aug-2019	From: NTS: D 093-B/94-H-03 To: NTS: D 004-G/094-H-03	No	ATV/Snow Machine	Deficiencies Corrected	9-Sep-2019	31-Jul-2019	Routine	Location of inspection is NW of location d-93-B/94-H-3 (abandoned well) where project 13026 intersects project 16830. Easting 611667 Northing 6328049 Ensure there is no dead leg off project 16830. There is a section of pipeline that comes off another pipeline and is blinded on other side of building.							Central			Pipeline, Road
29-Jul-2019	0568027027-001	Ovintiv Canada ULC	31-Jul-2019		NTS: A 038-I/093-P-01	No	Truck	Deficiencies Corrected	12-Aug-2019	31-Jul-2019	Planned								South		16099	Pipeline, Well
29-Jul-2019	0568037372-001	ARC Resources Ltd.	1-Aug-2019		DLS: 09-29-079-14	No	Truck	Deficiencies Corrected	2-Aug-2019	1-Aug-2019	Planned								South	00034126, 00024130	16433, 25385, 25391	Facility, Pipeline, Well
29-Jul-2019	0568039849-001	Cenovus Energy Inc.	1-Aug-2019		NTS: C 042-I/093-P-01	No	Truck	Deficiencies Corrected	6-Aug-2019	1-Aug-2019	Planned								South		16129	Pipeline, Well
29-Jul-2019	0568401098-001	ARC Resources Ltd.	1-Aug-2019		DLS: 11-28-079-14	No	Truck	Passed Inspection (Complete)	1-Aug-2019	1-Aug-2019	Planned								South	00019929, 00022303, 00026137	14886, 21603, 30680	Facility, Pipeline, Well
29-Jul-2019	0568413166-001	ARC Resources Ltd.	1-Aug-2019		DLS: 13-27-079-14	No	Truck	Passed Inspection (Complete)	1-Aug-2019	1-Aug-2019	Planned	Cap missing on 912 regulator that goes to catadyne							South	00019982, 00022799, 00022818, 00024353, 00024559	15132, 22784, 22818, 26168, 26183	Facility, Pipeline, Well
29-Jul-2019	0568421101-001	ARC Resources Ltd.	1-Aug-2019		DLS: 13-33-079-14	No	Truck	Passed Inspection (Complete)	1-Aug-2019	1-Aug-2019	Planned								South	00020145	15989	Facility, Pipeline, Well
29-Jul-2019	0568424870-001	ARC Resources Ltd.	1-Aug-2019		DLS: 16-20-079-14	No	Truck	Passed Inspection (Complete)	1-Aug-2019	1-Aug-2019	Routine								South	00024504	26109	Facility, Pipeline, Well
29-Jul-2019	0568434329-001	Cenovus Energy Inc.	1-Aug-2019		NTS: D 022-I/093-P-01	No	Truck	Passed Inspection (Complete)	1-Aug-2019	1-Aug-2019	Planned	Note: Plug missing in one secondary containment. Should be monitored to prevent unplanned release of untested fluid.							South		15885	Pipeline, Well
29-Jul-2019	0568809572-001	Black Swan Energy Ltd.	6-Aug-2019		NTS: C 045-D/094-H-04	No	Truck	Passed Inspection (Complete)	6-Aug-2019	29-Jul-2019	Planned	COMMENTS: -Ensure that the lids on the chemical injection pumps remain in place (c-A45-D well) when in use. This is deemed a hazard as there are moving parts when the pump is in use. -the fencing around the water pits is falling down, or being pushed down by wildlife accessing the water. In many places its pushed down to only 2'-3' high. This is not preventing access. -All location signage is required to have a flammable symbol on it "if the well may produce flammable gas". So, basically all location signage at wellsites would require a flammable symbol. The sign at the lease entrance has a flammable symbol, but none of the signs at the wells have the symbol .							Central	00025892, 00025923	29130, 29259	Facility, Pipeline, Well
29-Jul-2019	0568809934-001	Black Swan Energy Ltd.	6-Aug-2019		NTS: A 054-D/094-H-04	No	Truck	Passed Inspection (Complete)	6-Aug-2019	29-Jul-2019	Planned	COMMENTS: -Well authority numbers: 30392, 30393, 30394, 30395, and 31148 all have meters on the surface casing vents. If there are surface casing vent flows, the reports need to be submitted within 30 days of discovery. If it has been determined that no flow exists and is a failed bubble test, those too can be submitted. -No other concerns here at this time.							Central	00018265	30392, 30393, 30394, 30395, 31148	Facility, Pipeline, Well
29-Jul-2019	0568881992-001	Black Swan Energy Ltd.	6-Aug-2019		NTS: B 054-D/094-H-04	No	Truck	Passed Inspection (Complete)	6-Aug-2019	29-Jul-2019	Routine	COMMENTS: -gates open on water pit fencing. -wind sock at chemical tanks is tattered and torn -Well authority numbers: 30391 and 31147 both have meters on the surface casing vents. If there are surface casing vent flows, the reports need to be submitted within 30 days of discovery. If it has been determined that no flow exists and is a failed bubble test, those too can be submitted.							Central		30390, 30391, 31147	Well
30-Jul-2019	0567781156-001	Canadian Natural Resources Limited	30-Jul-2019		NTS: D 098-F/094-A-16	No	Truck	Passed Inspection (Complete)	30-Jul-2019	30-Jul-2019	Routine	Sign not legible							Central		01582	Well
30-Jul-2019	0567781501-001	Pengrowth Energy Corporation	30-Jul-2019		NTS: D 046-F/094-A-16	No	Truck	Passed Inspection (Complete)	30-Jul-2019	30-Jul-2019	Planned								Central		05959	Pipeline, Well
30-Jul-2019	0567781846-001	Pengrowth Energy Corporation	30-Jul-2019		NTS: D 054-F/094-A-16	No	Truck	Passed Inspection (Complete)	30-Jul-2019	30-Jul-2019	Planned								Central		09434	Pipeline, Well
30-Jul-2019	0567782198-001	Canadian Natural Resources Limited	30-Jul-2019		NTS: B 058-F/094-A-16	No	Truck	Passed Inspection (Complete)	30-Jul-2019	30-Jul-2019	Routine								Central		02364	Well
30-Jul-2019	0567782547-001	Canadian Natural Resources Limited	30-Jul-2019		NTS: B 012-E/094-A-16	No	Truck	Passed Inspection (Complete)	30-Jul-2019	30-Jul-2019	Routine								Central		01736, 06409	Well
30-Jul-2019	0567782897-001	Canadian Natural Resources Limited	30-Jul-2019		NTS: B 039-E/094-A-16	No	Truck	Passed Inspection (Complete)	30-Jul-2019	30-Jul-2019	Planned								Central		03096	Well
30-Jul-2019	0567785375-001	PETRONAS Energy Canada Ltd.	31-Jul-2019		NTS: D 081-L/094-G-07	No	Truck	Deficiencies Corrected	7-Aug-2019	31-Jul-2019	Routine	Lease has been constructed for +/- 2 or 3 years. Two open water filled cellars were observed on the lease. No drilling has occurred. Small quantity of orange snow fence on ground, plus some t-bar. Sign is at entrance to lease road at junction with Buckinghorse M/L.							North		28474, 28513	Well
30-Jul-2019	0567786004-001	PETRONAS Energy Canada Ltd.	31-Jul-2019		NTS: C 067-C/094-G-10	No	Truck	Deficiencies Corrected	16-Aug-2019	31-Jul-2019	Planned	c-67-C; wellhead only. Chained and locked. c-A67-C; suspended. Chained and locked, connected to flowline (no blinds apparent). Surface casing vent flow detected from both wells (LEL only. No H2S or fluids) Last tested 2016. No additional testing required at this time.							North		30001, 30000	Well
30-Jul-2019	0567786494-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: B 042-K/094-H-10	No	Truck	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Planned	No issues were identified during this inspection. Wellhead - active. Signage ok. Bull plugs ok. No leaks or staining identified. No garbage or derelict equipment. SCV open and clear. Wellhead in a building. Chemical tank x 1 - disconnected. Solar power.							Central		15675	Well
30-Jul-2019	0567787298-001	PETRONAS Energy Canada Ltd.	31-Jul-2019		NTS: D 067-C/094-G-10	No	Truck	Deficiencies Corrected	16-Aug-2019	31-Jul-2019	Routine	d-67-C suspended. Chained and locked. Connected to flowline (no blinds apparent). Surface casing vent flow detected (LEL only. No H2S, no fluids). Last tested and reported 2016. No additional testing required at this time.							North	00017964	29644	Facility, Pipeline, Well
30-Jul-2019	0567787647-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: B 051-K/094-H-10	No	Helicopter	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Planned	No issues were identified during this inspection. Wellheads - 4 x active. Plunger lifts. Wellhead on angle. Signage ok. Bull plugs ok. No leaks or staining identified. No garbage or derelict equipment. SCV x 4 open and clear. Wellhead in a building. Chemical tank x 1 - disconnected. Solar power x 4.							Central		16085, 16086, 15676, 22398	Well
30-Jul-2019	0567788238-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: D 062-K/094-H-10	No	Helicopter	Deficiencies Corrected	16-Aug-2019	31-Jul-2019	Planned	Unable to check inside wellhead building due to high LEL's. Signage ok. No garbage or derelict equipment. SCV open and clear. Wellhead in a building. Chemical tank x 1 - disconnected. Solar power.							Central		18949	Well
30-Jul-2019	0567789021-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: A 073-K/094-H-10	No	Helicopter	Deficiencies Corrected	9-Sep-2019	31-Jul-2019	Planned	Wellhead - inactive since 2012/03. Signage ok. Bull plugs ok. No leaks or staining identified. No garbage or derelict equipment. SCV open and clear. Wellhead in a building. Solar power. Tanks x 0.							Central		17316	Well
30-Jul-2019	0567789594-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: C 063-K/094-H-10	No	Helicopter	Deficiencies Corrected	16-Aug-2019	31-Jul-2019	Planned	Wellhead - active. Plunger lift. Signage ok. No garbage or derelict equipment. SCV open and clear. Wellhead in a building. Chemical tank - methanol x 1. Solar power.							Central		22082	Well
30-Jul-2019	0567790166-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: C 054-K/094-H-10	No	Helicopter	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Planned	Surface casing vent assembly (SCVA) has fallen over. Please address to ensure that SCVA does not fill with rain water or become covered once snow falls. Thistle observed on site. Comment used for SCVA - appears able to freely vent at time of inspection. Wellhead - active. Plunger lift. Signage ok. No garbage or derelict equipment. Wellhead in a building. Chemical tank - methanol x 1. Solar power. Meter calibrated 2019.							Central		14952	Well
30-Jul-2019	0567790716-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: D 065-K/094-H-10	No	Helicopter	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Planned	No issues were identified during this inspection. Wellhead - active. Plunger lift. Signage ok. No leaks or staining identified. No garbage or derelict equipment. SCV open and clear. Wellhead in a building. Chemical tank - methanol x 1. Solar power. Meter calibrated 2018.							Central		18976	Well
30-Jul-2019	0567791272-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: C 076-K/094-H-10	No	Helicopter	Deficiencies Corrected	30-Aug-2019	31-Jul-2019	Planned	Wellhead - active. Signage ok. Bull plugs ok. No staining identified. No garbage or derelict equipment. SCV open and clear. Wellhead in a building. Chemical tank - methanol x 1. Solar power.							Central		15998	Well
30-Jul-2019	0567792042-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: A 085-K/094-H-10	No	Helicopter	Deficiencies Corrected	16-Aug-2019	31-Jul-2019	Planned	Wellhead - active. Signage ok. Bull plugs ok. No leaks or staining identified. No garbage or derelict equipment. SCV open and clear. Wellhead in a building. Solar power.							Central		17311	Well
30-Jul-2019	0567792612-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: B 094-K/094-H-10	No	Helicopter	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Planned	LEL's in the wellhead building. Please address. Wellhead - active. Signage ok. Bull plugs ok. No leaks or staining identified. No garbage or derelict equipment. SCV open and clear. Wellhead in a building. Solar power. Chemical tank - methanol x 1. Meter calibrated 2018. Depression, with vegetation and water, south of the wellhead. Comment used for LEL's - quite low							Central		17467	Well

30-Jul-2019	0568194661-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: A 007-C/094-H-15	No	Helicopter	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Planned	LEL's wellhead building. Pieces of insulation floating in standing water. Wellhead - active. Signage ok. Bull plugs ok. No staining identified. No garbage or derelict equipment. SCV open and clear. Wellhead in a building. Solar power. Riser with pigging on site. Comment used for LEL's - quite low. Please address.					Central		17377	Well
30-Jul-2019	0567995575-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: D 098-K/094-H-10	No	Helicopter	Deficiencies Corrected	16-Aug-2019	31-Jul-2019	Planned	Unable to enter wellhead building due to LEL's. Wellhead - active. Signage ok. No staining identified. No garbage or derelict equipment. SCV open and clear. Wellhead in a building. Solar power. Veg - OK. Plunger lift.					Central		17332	Well
30-Jul-2019	0567996720-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: B 089-K/094-H-10	No	Helicopter	Deficiencies Corrected	11-Sep-2019	31-Jul-2019	Planned	Surface casing vent assembly is equipped with a PSV and a pressure indicator showing ~75 psi. Wellhead - active. Signage ok. Bull plugs ok. No staining identified. No garbage or derelict equipment. Wellhead in a building. Chemical tank - methanol x 1. Solar power. As per Section 41(4) of the Drilling and Production Regulation, On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a)test the flow rate and buildup pressure of the surface casing vent flow, and (b)submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow. Please submit a surface casing vent flow report through eSubmission by August 30, 2019. Tag on the flowline indicating a cathodic isolation deficiency June 2019. Please confirm if this has been addressed and provide an update to OGC Thistle on site.					Central		18660	Well
30-Jul-2019	0567998030-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: A 080-K/094-H-10	No	Helicopter	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Planned	LEL's in wellhead building. Wellhead - active. Signage ok. Bull plugs ok. No leaks or staining identified. No garbage or derelict equipment. SCV open and clear. Wellhead in a building. Meter calibrated Oct 29, 2018. Comment used for LEL's - quite low					Central		17310	Well
30-Jul-2019	0567998593-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: D 050-K/094-H-10	No	Helicopter	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Planned	No issues were identified during this inspection. Wellhead - active. Signage ok. Bull plugs ok. No leaks or staining identified. No garbage or derelict equipment. SCV open and clear. Wellhead in a building. Solar power. Meter calibrated 06/29/2018					Central		24767	Well
30-Jul-2019	0567999147-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: A 057-K/094-H-10	No	Helicopter	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Planned	No issues were identified during this inspection. Wellhead - active. No leaks or staining identified. No garbage or derelict equipment. SCV open and clear. Wellhead in a building. Solar power. Meter calibrated 06/28/2018.					Central		24717	Well
30-Jul-2019	0567999731-001	Canadian Natural Resources Limited	31-Jul-2019	14-Sep-2019	NTS: D 046-K/094-H-10	No	Helicopter	Deficiencies Corrected	19-Sep-2019	31-Jul-2019	Planned	D-46-K/094-H-10 (WA 15681) - Surface casing vent flow observed. D-046-K/094-H-10 (WA 16080) - Wellhead inside building. Inactive. No surface suspension activities. SCVA is tubed into the fuel gas tubing, off the annulus. D-46-K/094-H-10 (WA 15681) - Wellhead inside building. Active. On discovery of a surface casing vent flow please submit a surface casing vent flow report through eSubmission within 30 days of the discovery of the surface casing vent flow.					Central		16080, 15681	Well
30-Jul-2019	0568018886-001	ARC Resources Ltd.	31-Jul-2019		DLS: 05-29-079-14	No	Truck	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Planned						South	00019924	14860	Facility, Pipeline, Well
30-Jul-2019	0568024451-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: C 003-G/094-H-03	No	ATV/Snow Machine	Deficiencies Corrected	30-Oct-2019	31-Jul-2019	Routine	For Information Only: Wellhead valves are secured. Dual tubing in well. Meter cabinet, chemical tank and a pig barrel are onsite.					Central		18247	Well
30-Jul-2019	0568030032-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: C 040-K/094-H-10	No	Truck	Deficiencies Corrected	16-Aug-2019	31-Jul-2019	Planned	Wellhead - active. Signage ok. Bull plugs ok. No leaks or staining identified. No garbage or derelict equipment. SCV open and clear. Wellhead in a building. Solar power. Meter calibrated 06/29/18					Central		15170	Well
30-Jul-2019	0568059007-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: B 042-L/094-H-10	No	Helicopter	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Planned	No issues were identified during this inspection. Wellhead - active. Signage ok. Bull plugs ok. No leaks or staining identified. No garbage or derelict equipment. SCV open and clear. Wellhead in a building. Chemical tank - methanol x 1. Solar power. Meter calibrated 06/30/2018.					Central		17514	Well
30-Jul-2019	0568066812-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: C 027-K/094-H-10	No	Helicopter	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Planned	Chemical tank is not grounded. Please address. Sheen in water need riser/building door. Please address.					Central		17331	Well
30-Jul-2019	0568070583-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: D 039-K/094-H-10	No	Helicopter	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Planned	No issues were identified during this inspection. Meter bypass is disconnected. Wellhead - active. Signage ok. Bull plugs ok. No leaks or staining identified. No garbage or derelict equipment. SCV open and clear. Wellhead in a building. Chemical tank - methanol x 1. Solar power.					Central		22400	Well
30-Jul-2019	0568080908-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: B 059-K/094-H-10	No	Helicopter	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Planned	Riser on site -Piping is equipped with a spectacle blind. The end is open. Please address. -The pigging containment bin is not grounded. Please address. Please provide an update to OGC Pipeline pigging facility located NE of the well site (Longitude: -120.862 W Latitude: 57.709 N) - No issues were identified during this inspection.					Central		15673	Well
30-Jul-2019	0568111130-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: C 048-K/094-H-10	No	Helicopter	Deficiencies Corrected	16-Aug-2019	31-Jul-2019	Planned	Wellhead - active. Signage ok. Bull plugs ok. No leaks or staining identified. No garbage or derelict equipment. SCV open and clear. Wellhead in a building. Chemical tank - methanol x 1. Solar power. Meter calibrated 06/28/18.					Central		17308	Well
30-Jul-2019	0568131907-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: B 062-L/094-H-10	No	Helicopter	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Planned	Fuel gas regulator is not vented outside. Please address. Snow fence on the ground outside the building. Please address. Wellhead - active. Signage ok. Bull plugs ok. No leaks or staining identified. No garbage or derelict equipment. SCV open and clear. Wellhead in a building. Solar power.					Central		17312	Well
30-Jul-2019	0568132460-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: D 073-L/094-H-10	No	Helicopter	Deficiencies Corrected	12-Aug-2019	31-Jul-2019	Planned	Hole near the riser. Please address. Wellhead - active. Plunger lift. Signage ok. No leaks or staining identified. No garbage or derelict equipment. 2 pieces of yellow jacket pipe in the grass along boundary. SCV open and clear. Wellhead in a building. Chemical tank - methanol x 1. Solar power.					Central		17376	Well
30-Jul-2019	0568133242-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: B 084-L/094-H-10	No	Helicopter	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Planned	No issues were identified during this inspection. Wellhead - active. Plunger lift. Signage ok. No garbage or derelict equipment. SCV open and clear. Wellhead in a building. Chemical tank - methanol x 1. Solar power. Meter calibrated 07/05/19. Radio tower on site.					Central		22444	Well
30-Jul-2019	0568133798-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: B 095-L/094-H-10	No	Helicopter	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Planned	No issues were identified during this inspection. Wellhead - active. Signage ok. Bull plugs ok. No leaks or staining identified. No garbage or derelict equipment. SCV open and clear. Wellhead in a building. Chemical tank - methanol x 1 - disconnected. Solar power. Plunger lift.					Central		22076	Well
30-Jul-2019	0568141351-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: D 070-D/094-H-15	No	Helicopter	Deficiencies Corrected	16-Aug-2019	31-Jul-2019	Planned	Vegetation grown up to the wellhead. Wellhead only. All wellhead valves chained and locked.					Central		20828	Well
30-Jul-2019	0568149320-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: B 059-D/094-H-15	No	Helicopter	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Planned	Please confirm if the chemical tank is double-walled. Provide an update to the OGC by August 9, 2019. Wellhead - active. Signage ok. Bull plugs ok. No leaks or staining identified. No garbage or derelict equipment. SCV open and clear. Wellhead in a building. Chemical tank - methanol x 1. Solar power. Plunger lift.					Central		18748	Well
30-Jul-2019	0568154477-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: A 040-D/094-H-15	No	Helicopter	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Planned	No issues were identified during this inspection. Wellhead - active. Signage ok. Bull plugs ok. No leaks or staining identified. No garbage or derelict equipment. SCV open and clear. Chemical tank - methanol x 1. Solar power. Meter calibrated 07/05/19.					Central		24716	Well
30-Jul-2019	0568163030-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: D 039-D/094-H-15	No	Helicopter	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Planned	No issues were identified during this inspection. Wellhead - active. Signage ok. Bull plugs ok. No leaks or staining identified. No garbage or derelict equipment. SCV open and clear. Wellhead in a building. Solar power. Meter calibrated 07/17/19. Plunger lift.					Central		18222	Well
30-Jul-2019	0568161684-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: B 037-D/094-H-15	No	Helicopter	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Planned	LEL's wellhead building.					Central		20170	Well
30-Jul-2019	0568171141-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: C 036-D/094-H-15	No	Helicopter	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Planned	No issues were identified during this inspection. Wellhead - active. Signage ok. Bull plugs ok. No leaks or staining identified. No garbage or derelict equipment. SCV open and clear. Wellhead in a building. Chemical tank - methanol x 1. Solar power. Plunger lift.					Central		18319	Well
30-Jul-2019	0568211954-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: C 025-D/094-H-15	No	Helicopter	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Planned	Vegetation has grown right up and against building.					Central		18230	Well
30-Jul-2019	0568216030-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: A 016-D/094-H-15	No	Helicopter	Deficiencies Corrected	16-Aug-2019	31-Jul-2019	Planned	Flammable gas symbol on signage is faded. Wellhead - active. Signage ok. Bull plugs ok. No leaks or staining identified. No garbage or derelict equipment. SCV open and clear. Wellhead in a building. Chemical tank - methanol x 1. Solar power. Meter calibrated 06/07/19.					Central		17380	Well
30-Jul-2019	0568223709-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: C 007-D/094-H-15	No	Helicopter	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Planned	Fuel gas regulator is not vented to atmosphere. Please address. Wellhead - active. Signage ok. Bull plugs ok. No leaks or staining identified. No garbage. SCV open and clear. Wellhead in a building. Chemical tank - methanol x 1. Solar power. Meter calibrated 06/07/19. Pile of pipe between the 400 bbl tank and the pigging facility building.					Central		20174	Well
30-Jul-2019	0568224494-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: B 028-D/094-H-15	No	Helicopter	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Planned	The meter is not vented to atmosphere, the vent is tubed into the meter drain line. Please address. As per technical advisor guidance for meter vent. Wellhead - active. Signage ok. Bull plugs ok. No leaks or staining identified. No garbage or derelict equipment. SCV open and clear. Wellhead in a building. Chemical tank - methanol x 1. Solar power. Meter calibrated 06/15/19.					Central		18229	Well
30-Jul-2019	0568225251-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: A 030-D/094-H-15	No	Helicopter	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Planned	The meter is not vented to atmosphere, the vent is tubed into the meter drain line. Please address. Wellhead - active. Signage ok. Bull plugs ok. No leaks or staining identified. No garbage or derelict equipment. SCV open and clear. Wellhead in a building. Solar power. Meter calibrated 06/08/19. Hole behind wellhead building. Wellhead - active. Signage ok. Bull plugs ok. No leaks or staining identified. No garbage or derelict equipment. SCV open and clear. Wellhead in a building. Solar power.					Central		15672	Well
30-Jul-2019	0568226155-001	Canadian Natural Resources Limited	31-Jul-2019	15-Aug-2019	NTS: B 011-A/094-H-14	No	Helicopter	Deficiencies Corrected	26-Aug-2019	31-Jul-2019	Planned	Meter tag shows the last calibration date was in 2015.					Central		20383	Well
30-Jul-2019	0568227621-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: B 036-A/094-A-14	No	Truck	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Planned	Noxious weeds along access and on lease should be controlled. For Information Only: Both wells are disconnected from the flowline and valves are secured. Lineheater has been removed, pilings and piping are still onsite. A meter cabinet is still onsite.					Central		16145, 16695	Well
30-Jul-2019	0568227968-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: A 022-A/094-H-14	No	Helicopter	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Planned	Vent on meter manifold is plugged. Please address. Meter drain is closed but end is open-ended. Please address.					Central		17335	Well
30-Jul-2019	0568228725-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: D 014-A/094-H-14	No	Truck	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Planned	Surface casing vent flow observed. On discovery of a surface casing vent flow please submit a surface casing vent flow report through eSubmission by August 30, 2019. Vegetation grown up to wellhead. Please address.	Wellhead only. All valves chained and locked.				Central		20918	Well
30-Jul-2019	0568229600-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: B-B 036-A/094-A-14	No	Truck	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Planned	Noxious weeds on location should be controlled. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Meter cabinet, chemical tank and pig barrel are onsite.					Central		19775	Well
30-Jul-2019	0568229739-001	Canadian Natural Resources Limited	31-Jul-2019	15-Aug-2019	NTS: A 001-A/094-H-14	No	Helicopter	Deficiencies Corrected	29-Oct-2019	31-Jul-2019	Planned	The vent on the meter manifold is plugged. Please address and vent to atmosphere. Wellhead - active. Signage ok. Bull plugs ok. No leaks or staining identified. No garbage or derelict equipment. SCV open and clear. Wellhead in a building. Chemical tank - methanol x 1. Solar power.					Central		17321	Well
30-Jul-2019	0568230934-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: B-B 046-A/094-A-14	No	Truck	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Planned	Ensure pile of old insulation does not get blown off lease before it can be removed. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Meter cabinet is still on lease.					Central		16174	Well
30-Jul-2019	0568231498-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: A 026-A/094-A-14	No	Truck	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Routine	Noxious weeds on location should be controlled. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Flowline, separator building, pop tank and pipeline riser are still onsite.					Central		07472	Well
30-Jul-2019	0568232051-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: D 016-A/094-A-14	No	Truck	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Routine	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Surface piping is still on lease.					Central		16136	Well
30-Jul-2019	0568232604-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: C 017-A/094-A-14	No	Truck	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Routine	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Surface line, pilings, chemical tank and pig barrel are onsite.					Central		09442	Well
30-Jul-2019	0568233559-001	Canadian Natural Resources Limited	31-Jul-2019		NTS: A 013-A/094-A-14	No	Truck	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Routine	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Surface piping and pilings are onsite.					Central		13025	Well
30-Jul-2019	0568244047-001	Canadian Natural Resources Limited	1-Aug-2019		NTS: C 052-K/093-O-08	No	Truck	Passed Inspection (Complete)	1-Aug-2019	1-Aug-2019	Routine	Inspected as a result of and odor complaint. 056780562-001					South	00020637	17682	Facility, Pipeline, Well
30-Jul-2019	0568245613-001	Canadian Natural Resources Limited	1-Aug-2019		NTS: C 039-J/093-O-08	No	Truck	Passed Inspection (Complete)	1-Aug-2019	1-Aug-2019	Routine	Inspected as a result of and odor complaint. 056780562-001					South		08577	Well
30-Jul-2019	0568247500-001	Canadian Natural Resources Limited	1-Aug-2019		NTS: A 061-K/093-O-08	No	Truck	Passed Inspection (Complete)	1-Aug-2019	1-Aug-2019	Routine	Inspected as a result of and odor complaint. 056780562-001					South		06683	Well
30-Jul-2019	0568247852-001	Ovintiv Canada ULC	1-Aug-2019		NTS: C 025-I/093-P-01	No	Truck	Passed Inspection (Complete)	1-Aug-2019	1-Aug-2019	Planned	Note: Hi LEL entering building. Set off personal alarm.					South		16407, 17865	Pipeline, Well
30-Jul-2019	0568248315-001	Canadian Natural Resources Limited	1-Aug-2019		NTS: B 041-K/093-O-08	No	Truck	Passed Inspection (Complete)	1-Aug-2019	1-Aug-2019	Routine	Inspected as a result of and odor complaint. 056780562-001					South	00004409		Facility, Pipeline, Well
30-Jul-2019	0568253674-001	Predator Oil BC Ltd.	1-Aug-2019		DLS: 06-17-083-18	Yes	ATV/Snow Machine	Passed Inspection (Complete)	1-Aug-2019	1-Aug-2019	Routine	Wellhead is chained and locked and disconnected from the flow line.					South	00018390		Facility, Pipeline, Well
30-Jul-2019	0568624495-001	Ovintiv Canada ULC	2-Aug-2019		NTS: A 036-I/093-P-01	No	Truck	Deficiencies Corrected	12-Aug-2019	2-Aug-2019	Routine						South		16390	Pipeline, Well
30-Jul-2019	0568665421-001	Ovintiv Canada ULC	2-Aug-2019		NTS: A 018-A/093-P-08	No	Truck	Deficiencies Corrected	12-Aug-2019	2-Aug-2019	Planned						South		16013, 17768	Pipeline, Well
30-Jul-2019	0568665997-001	Ovintiv Canada ULC	2-Aug-2019		NTS: C 007-A/093-P-08	No	Truck	Passed Inspection (Complete)	2-Aug-2019	2-Aug-2019	Planned						South		16046	Pipeline, Well
30-Jul-2019	0568666553-001	Ovintiv Canada ULC	2-Aug-2019		NTS: A 020-A/093-P-08	No	Truck	Passed Inspection (Complete)	2-Aug-2019	2-Aug-2019	Planned						South		15911, 17855	Pipeline, Well
30-Jul-2019	0568668587-001	Ovintiv Canada ULC	2-Aug-2019		NTS: C 009-A/093-P-08	No	Truck	Deficiencies Corrected	12-Aug-2019	2-Aug-2019	Routine	Ball valve on flow line just before building missing bull plug					South		15910	Pipeline, Well
30-Jul-2019	0568669156-001	Ovintiv Canada ULC	2-Aug-2019		NTS: A 014-B/093-P-08	No	Truck	Deficiencies Corrected	19-Aug-2019	2-Aug-2019	Planned						South		21396	Pipeline, Well
30-Jul-2019	0568669739-001	Ovintiv Canada ULC	2-Aug-2019		NTS: C-A 029-A/093-P-08	No	Truck	Deficiencies Corrected	12-Aug-2019	2-Aug-2019	Planned						South		15793, 20983	Pipeline, Well
30-Jul-2019	0568822570-001	Canlin Energy Corporation	6-Aug-2019		NTS: A 084-A/094-G-08	No	Truck	Passed Inspection (Complete)	6-Aug-2019	30-Aug-2019	Planned	COMMENT: - No production from this well for approximately 9 months					Central	00020128	15892	Facility, Pipeline, Well
30-Jul-2019	0568833156-001	TAQA North Ltd.	6-Aug-2019		NTS: D 095-A/094-G-08	No	Truck	Passed Inspection (Complete)	6-Aug-2019	30-Jul-2019	Planned	COMMENTS: -erosion at the lease entrance should be flagged as a hazard -several cut off piling remain onsite, not cut at grade level. -equipment remains onsite, but well is suspended.					Central		16398	Pipeline, Well
30-Jul-2019	0568948860-001	PETRONAS Energy Canada Ltd.	7-Aug-2019		NTS: D 090-A/094-G-08	No	Truck	Passed Inspection (Complete)	7-Aug-2019	30-Jul-2019	Planned						Central	00022914	23025	Facility, Pipeline, Well
30-Jul-2019	0568954427-001	PETRONAS Energy Canada Ltd.	7-Aug-2019		NTS: A 100-A/094-G-08	No	Truck	Passed Inspection (Complete)	7-Aug-2019	30-Jul-2019	Planned						Central	00022881	22959	Facility, Pipeline, Well
30-Jul-2019	0568959844-001	PETRONAS Energy Canada Ltd.	7-Aug-2019		NTS: C 100-A/094-G-08	No	Truck	Deficiencies Corrected	3-Sep-2019	30-Jul-2019	Planned						Central	00007297	13217, 13228, 13229, 14030	Facility, Pipeline, Well
30-Jul-2019	0568965696-001	PETRONAS Energy Canada Ltd.	7-Aug-2019		NTS: D-B 091-B/094-G-08	No	Truck	Passed Inspection (Complete)	7-Aug-2019	30-Jul-2019	Planned	COMMENTS: -no production for approx. 7 months					Central	00023382	23896	Facility, Pipeline, Well
30-Jul-2019	0568997153-001	PETRONAS Energy Canada Ltd.	7-Aug-2019		NTS: B 022-G/094-G-08	No	Truck	Deficiencies Corrected	4-Sep-2019	30-Jul-2019	Planned						Central	00023233	13310, 13314, 13315, 13316, 13991, 13992, 23623	Facility, Pipeline, Well
30-Jul-2019	0568094246-001	Coastal GasLink Pipeline Ltd.	19-Sep-2019			Yes	Truck	Passed Inspection (Complete)	19-Sep-2019	30-Jul-2019	Routine	Routine inspection of Hunter Creek camp, road permit 100102234 (RW 160.6) and ancillary 100084684 on July 30, 2019. Walkthrough of Hunter Creek camp looking at fuel handling and wildlife measures. Continued to the end of the Upper Kitimat FSR and walked road RW 160.6 and looked at amphibian fencing as well as proposed stream crossing locations. Only a few trees had been felled before the BCOGC road permit commences, no active construction on road permit as yet. There was active helicopter staging area at the end of the FSR as well as a helipad located in ancillary permit decking site 100084684 (9643757). No non compliance noted during inspection.					South			Road

31-Jul-2019	056818615-001	TAQA North Ltd.	31-Jul-2019		DLS: 11-25-084-17	No	Walk	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Complaint	Landowner complaint regarding the reclamation of this lease and access road on his property. Low areas, poor/inconsistent top soil spreading, and wood debris are present on the affected area. He is concerned about the impact this will have on his equipment and crop growth. Contractor has left the site.						Central		05038	Pipeline, Well
31-Jul-2019	056819309-001	Canadian Natural Resources Limited	31-Jul-2019		DLS: 11-29-086-16	No	Walk	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Planned							Central		03777	Well
31-Jul-2019	056819654-001	Canadian Natural Resources Limited	31-Jul-2019		DLS: 10-26-085-17	No	Truck	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Routine							Central		06925	Well
31-Jul-2019	056819999-001	PETRONAS Energy Canada Ltd.	31-Jul-2019		DLS: 10-14-085-17	No	Truck	Passed Inspection (Complete)	31-Jul-2019	31-Jul-2019	Routine							Central		06955	Well
31-Jul-2019	056835359-001	Canadian Natural Resources Limited	1-Aug-2019		NTS: C 092-J/094-I-09	Yes	Helicopter	Passed Inspection (Complete)	1-Aug-2019	31-Jul-2019	Routine	Joint inspection with CNRL. Wellhead only. Chained and locked. SCV is open. Signage is good. Wellhead pressure tested by CNRL staff. Brushing around wellhead done. Desmond J. was unable to fix gas leak from wing valve. Status for this location in KERMIT is "abandoned." Status must be changed in KERMIT to "suspended."						North		13728	Well
31-Jul-2019	056835911-001	Canadian Natural Resources Limited	1-Aug-2019		NTS: A 089-B/094-I-16	Yes	Helicopter	Passed Inspection (Complete)	1-Aug-2019	31-Jul-2019	Routine	Joint inspection with Calvin J. and Desmond J. from CNRL. Wellhead chained and locked. SCV is open. Signage is good. Flow line disconnected. Wellhead pressure tested by CNRL staff. Very wet site.						North	00021099	19205	Facility, Pipeline, Well
31-Jul-2019	056836468-001	Canadian Natural Resources Limited	1-Aug-2019		NTS: D 055-H/094-I-16	Yes	Helicopter	Passed Inspection (Complete)	1-Aug-2019	31-Jul-2019	Planned	Joint inspection with CNRL. Wellhead chained and locked. SCV is open. Signage is good. Flow line still connected. Wellhead pressure tested by CNRL staff. Brushing around wellhead done. SCADA calibration from 2012.						North		06238	Well
31-Jul-2019	056837025-001	Canadian Natural Resources Limited	1-Aug-2019		NTS: D 055-H/094-I-16	Yes	Helicopter	Passed Inspection (Complete)	1-Aug-2019	31-Jul-2019	Planned	Joint inspection with CNRL. Suspended facility includes dehy, camp, shop, radio antenna, unused tanks, pipe, piping, roll of coil tubing, genset, line heater, pig barrel/header, tank farm, water source well. Compressor has been removed. This site should be placed on a list for full decommission.						North	00007486		Facility, Pipeline, Well
31-Jul-2019	056837943-001	Canadian Natural Resources Limited	1-Aug-2019		NTS: A 027-J/094-I-16	Yes	Helicopter	Passed Inspection (Complete)	1-Aug-2019	31-Jul-2019	Routine	Joint inspection with CNRL. Site too brushy to land.						North	00021577	20133	Facility, Pipeline, Well
31-Jul-2019	056838509-001	Canadian Natural Resources Limited	1-Aug-2019		NTS: C 008-G/094-P-01	Yes	Helicopter	Passed Inspection (Complete)	1-Aug-2019	31-Jul-2019	Follow Up	Joint inspection with CNRL. This is an active site. Deficiencies from previous inspection in May /2019 have been corrected.						North		10321, 11003	Well
31-Jul-2019	056839274-001	Canadian Natural Resources Limited	1-Aug-2019		NTS: D 057-J/094-P-01	Yes	Helicopter	Passed Inspection (Complete)	1-Aug-2019	31-Jul-2019	Routine	Joint inspection with CNRL. Wellhead only. Chained and locked. SCV is open. Signage is good. Wellhead pressure tested by CNRL staff. Brushing around wellhead done. New sign installed.						North		13775	Well
31-Jul-2019	056840556-001	Canadian Natural Resources Limited	1-Aug-2019		NTS: C 091-K/094-P-01	Yes	Helicopter	Passed Inspection (Complete)	1-Aug-2019	31-Jul-2019	Follow Up	Joint inspection with CNRL. Deficiencies from previous inspection in May /2019 corrected. Gas leak from casing valve unable to be repaired by CNRL staff at this time. Very strong Gas Migration visible in cellar. Flow line still connected. Status of this site unclear. This may be "suspended" of "active." KERMIT says "active." There is an intermediate casing with valve on this lease.						North	00021446	19916, 19917	Facility, Pipeline, Well
31-Jul-2019	056843791-001	Canadian Natural Resources Limited	1-Aug-2019		NTS: D 048-F/094-P-01	Yes	Helicopter	Passed Inspection (Complete)	1-Aug-2019	31-Jul-2019	Routine	Joint inspection with CNRL.						North		19090	Well
31-Jul-2019	056844690-001	Tourmaline Oil Corp.	1-Aug-2019		DLS: 08-13-080-16	Yes	Truck	Passed Inspection (Complete)	1-Aug-2019	1-Aug-2019	Planned	Lease in good condition at time of inspection. No concerns. Lease in overall good condition. No issues with surface equipment. Some debris/garbage under pipeline risers - spoke with operator on site will have cleaned up.						South	00018296	30548, 30549, 30550, 30551, 30552, 30553	Facility, Pipeline, Well
31-Jul-2019	056845058-001	Canadian Natural Resources Limited	1-Aug-2019		NTS: D 046-F/094-P-01	Yes	Helicopter	Passed Inspection (Complete)	1-Aug-2019	31-Jul-2019	Routine	Joint inspection with CNRL. This site appears to have been suspended recently. Status in KERMIT is "active." Wellhead valves removed or chained and locked. Flow line still connected.						North		19165	Well
31-Jul-2019	056846779-001	Tourmaline Oil Corp.	1-Aug-2019		DLS: 08-24-080-16	Yes	Truck	Passed Inspection (Complete)	1-Aug-2019	1-Aug-2019	Planned	No concerns identified at time of site inspection.						South	00018231	30537, 30538, 30539, 30540, 30541, 30542	Facility, Pipeline, Well
31-Jul-2019	056847142-001	Canadian Natural Resources Limited	1-Aug-2019		NTS: D 001-E/094-P-01	Yes	Helicopter	Passed Inspection (Complete)	1-Aug-2019	31-Jul-2019	Follow Up	Joint inspection with CNRL. Wellheads chained and locked. SCVs is open. Signage is good. Flow lines still connected. Wellhead pressure tested by CNRL staff. Brushing around wellheads done. Deficiencies observed in May /2019 corrected. Pipeline still shows as "active" in KERMIT.						North		10067, 10951	Well
31-Jul-2019	056849164-001	Tourmaline Oil Corp.	1-Aug-2019		DLS: 16-12-080-16	No	Truck	Passed Inspection (Complete)	1-Aug-2019	1-Aug-2019	Planned	No concerns identified at time of site inspection.						South	00026269	30611, 30612, 30613, 30614, 30615, 30616	Facility, Pipeline, Well
31-Jul-2019	056849531-001	Canadian Natural Resources Limited	1-Aug-2019		NTS: C 096-D/094-P-01	Yes	Helicopter	Passed Inspection (Complete)	1-Aug-2019	31-Jul-2019	Routine	Joint inspection with CNRL. Wellhead only. Chained and locked. SCV is open. Signage is good. Wellhead pressure tested by CNRL staff. Brushing around wellhead done. New sign installed.						North		10929	Well
31-Jul-2019	056850292-001	Canadian Natural Resources Limited	1-Aug-2019		NTS: D 084-A/094-P-02	Yes	Helicopter	Passed Inspection (Complete)	1-Aug-2019	31-Jul-2019	Routine	Joint inspection with CNRL. Wellhead only. Site too brushy to land.						North		12537	Well
31-Jul-2019	056850640-001	Tourmaline Oil Corp.	1-Aug-2019		DLS: 12-07-080-15	No	Truck	Passed Inspection (Complete)	1-Aug-2019	1-Aug-2019	Planned	Some spillage/staining around surface casing vent for 'c' well. No other concerns identified. Small amount of product on surface casing vent for 'c' well, no staining on ground. No other concerns identified. Site was undergoing re-contouring at time of inspection.						South	00026597	35374, 35375, 35376, 35377, 35378, 35379	Facility, Pipeline, Well
31-Jul-2019	056851213-001	Canadian Natural Resources Limited	1-Aug-2019		NTS: A 045-B/094-P-02	Yes	Helicopter	Passed Inspection (Complete)	1-Aug-2019	31-Jul-2019	Routine	Joint inspection with CNRL. Wellhead only. Chained and locked. SCV is open. Signage is good. Wellhead pressure tested by CNRL staff. Brushing around wellhead done. New sign installed.						North		14762	Well
31-Jul-2019	056851981-001	Tourmaline Oil Corp.	1-Aug-2019		DLS: 08-12-080-16	No	Truck	Passed Inspection (Complete)	1-Aug-2019	1-Aug-2019	Planned	Strong surface casing vent flow encountered at 'd' well. No additional concerns identified at time of site inspection.						South	00026273	30619, 30620, 30621, 30622, 30617, 30618	Facility,Pipeline, Well
31-Jul-2019	056852561-001	Tourmaline Oil Corp.	1-Aug-2019		DLS: 13-06-080-15	No	Truck	Passed Inspection (Complete)	1-Aug-2019	1-Aug-2019	Planned	Lease in overall good condition. Actively recontouring/graveling location. No concerns identified at time of site inspection.						South	00026329	32627, 32628, 32629, 32630, 32631, 32632	Facility, Pipeline, Well
31-Jul-2019	056853344-001	Canadian Natural Resources Limited	1-Aug-2019		NTS: A 092-J/094-I-09	Yes	Helicopter	Passed Inspection (Complete)	1-Aug-2019	31-Jul-2019	Routine	This inspection is to replace the mistaken inspection carried out for location: c-92-J/94-I-9 which is indeed "abandoned." (see inspection # 56835359) Please disregard that inspection and its comments. This inspection is for the proper location a-92-J/94-I-9. Joint inspection with CNRL. Wellhead only. Chained and locked. SCV is open. Signage is good. Wellhead pressure tested by CNRL staff. Brushing around wellhead done. unable to fix gas leak from wing valve.						North		14759	Well
31-Jul-2019	056853692-001	Tourmaline Oil Corp.	1-Aug-2019		DLS: 12-24-080-16	No	Truck	Deficiencies Corrected	9-Sep-2019	1-Aug-2019	Planned	Please address deficiencies listed. No other concerns identified.						South	00024838, 00024839, 00025299	26731, 27634	Facility, Pipeline, Well
31-Jul-2019	056855060-001	PETRONAS Energy Canada Ltd.	1-Aug-2019		NTS: B 008-I/094-B-16	Yes	Truck	Passed Inspection (Complete)	1-Aug-2019	31-Jul-2019	Planned	Facility Start Up: Met with Construction Supervisor and review paperwork. Tour site inspecting the new inlet, 2 compressors, 2 dehies, VRU, 2 new 750 BBL tanks and pumps for oil and water. Receive canaral list along with calibration reports for transmitters, fire and gas and meters. Receive SD key. Site and equipment looked good. Some remaining work being completed by electricians and flow meter and cut analyzer to be installed at tank farm. Action items: 1.) Submit Turn Over Document. 2.) Submit end seal report, torque report and operator signed off car seal report. 3.)Submit screen shots for tests of ESD and BDVs in both states being satisfied and triggering an alarm.						Central	00018060		Facility, Pipeline, Well
31-Jul-2019	056858955-001	Coastal GasLink Pipeline Ltd.	1-Aug-2019			Yes	Truck	Passed Inspection (Complete)	1-Aug-2019	1-Aug-2019	Routine	Inspection of laydown 7A (A+B) at KP 166+300. Area has been mulched in preparation for clearing. Perimeter boundary has been flagged . Bird nesting area has been identified and flagged off. There are several burn piles on the site. A second inspection is required during construction.						South			Well
31-Jul-2019	056878962-001	Tourmaline Oil Corp.	6-Aug-2019		DLS: 11-26-080-16	No	Truck	Passed Inspection (Complete)	6-Aug-2019	6-Aug-2019	Planned	No SCVF. No surface equipment on site - wellhead locked and chained. No concerns identified at time of site inspection.						South		24744	Pipeline, Well
31-Jul-2019	056879517-001	ARC Resources Ltd.	6-Aug-2019		DLS: 08-23-080-16	No	Truck	Passed Inspection (Complete)	6-Aug-2019	6-Aug-2019	Planned	No SCVF. Lease in good condition. No concerns at time of inspection No concerns identified at time of site inspection.						South	00024444	26000	Facility, Pipeline, Well
31-Jul-2019	056899822-001	Black Swan Energy Ltd.	7-Aug-2019		NTS: A-A 025-H/094-G-01	No	Truck	Passed Inspection (Complete)	7-Aug-2019	31-Jul-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00025731	28610	Facility, Pipeline, Well
31-Jul-2019	056900380-001	PETRONAS Energy Canada Ltd.	7-Aug-2019		NTS: B 046-H/094-G-01	No	Truck	Passed Inspection (Complete)	7-Aug-2019	31-Jul-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00024730	26517	Facility, Pipeline, Well
31-Jul-2019	056906362-001	PETRONAS Energy Canada Ltd.	7-Aug-2019		NTS: C 078-H/094-G-01	No	Truck	Passed Inspection (Complete)	7-Aug-2019	31-Jul-2019	Planned	COMMENTS: -crew onsite doing surface suspension work. -No concerns here at this time.						Central	00018484	01129	Facility, Pipeline, Well
1-Aug-2019	056857816-001	Ovintiv Canada ULC	1-Aug-2019		NTS: A 038-A/093-P-08	No	Truck	Passed Inspection (Complete)	1-Aug-2019	1-Aug-2019	Planned							South		16633, 18556	Pipeline, Well
1-Aug-2019	056859580-001	ARC Resources Ltd.	1-Aug-2019		DLS: 01-31-079-14	No	Truck	Deficiencies Corrected	2-Aug-2019	1-Aug-2019	Planned							South	00019967, 00020747, 00024435	15073, 18045, 25979	Facility, Pipeline, Well
1-Aug-2019	056860339-001	ARC Resources Ltd.	2-Aug-2019		DLS: 02-25-079-15	No	Truck	Passed Inspection (Complete)	2-Aug-2019	2-Aug-2019	Planned							South	00020053	15344	Facility, Pipeline, Well
1-Aug-2019	056860894-001	ARC Resources Ltd.	2-Aug-2019		DLS: 06-25-079-15	No	Truck	Deficiencies Corrected	7-Aug-2019	2-Aug-2019	Planned							South	00019787, 00023492, 00023494, 00023495, 00023496	14080, 24099, 24101, 24102, 24103	Facility, Pipeline, Well
1-Aug-2019	056861589-001	ARC Resources Ltd.	2-Aug-2019		DLS: 07-13-079-15	No	Truck	Passed Inspection (Complete)	2-Aug-2019	2-Aug-2019	Planned							South	00020343	16639	Facility, Pipeline, Well
1-Aug-2019	056862145-001	ARC Resources Ltd.	2-Aug-2019		DLS: 11-25-079-15	No	Truck	Passed Inspection (Complete)	2-Aug-2019	2-Aug-2019	Planned							South	00025762	28707	Facility, Pipeline, Well
1-Aug-2019	056864051-001	ARC Resources Ltd.	2-Aug-2019		DLS: 15-12-079-15	No	Truck	Passed Inspection (Complete)	2-Aug-2019	2-Aug-2019	Planned							South	00022190	21366	Facility, Pipeline, Well

1-Aug-2019	0568636664-001	ARC Resources Ltd.	2-Aug-2019		DLS: 16-14-079-15	No	Truck	Deficiencies Corrected	8-Aug-2019	2-Aug-2019	Planned							South	00020153, 00026118, 00026119, 00026120, 00026163	16049, 30601, 30602, 30600, 30921	Facility, Pipeline, Well
1-Aug-2019	0568664496-001	ARC Resources Ltd.	2-Aug-2019		DLS: 16-24-079-15	No	Truck	Passed Inspection (Complete)	2-Aug-2019	2-Aug-2019	Planned							South	00019974, 00023324	15105, 21794	Facility, Pipeline, Well
1-Aug-2019	0568665058-001	ARC Resources Ltd.	2-Aug-2019		DLS: 03-32-079-14	No	Truck	Deficiencies Corrected	7-Aug-2019	2-Aug-2019	Planned							South	00024333	15082, 25786	Facility, Pipeline, Well
1-Aug-2019	0568673220-001	ARC Resources Ltd.	2-Aug-2019		DLS: 04-32-079-14	No	Truck	Passed Inspection (Complete)	2-Aug-2019	2-Aug-2019	Routine							South	00024332	25785	Facility, Pipeline, Well
1-Aug-2019	0568667881-001	ARC Resources Ltd.	2-Aug-2019		DLS: 05-30-079-14	No	Truck	Passed Inspection (Complete)	2-Aug-2019	2-Aug-2019	Planned							South	00019936	14913	Facility, Pipeline, Well
1-Aug-2019	0568706681-001	Bonavista Energy Corporation	2-Aug-2019		NTS: C-A 068-F/093-P-01	No	Truck	Deficiencies Corrected	16-Aug-2019	2-Aug-2019	Planned							South		21228, 21048	Pipeline, Well
1-Aug-2019	0568833958-001	Ember Resources Inc.	7-Aug-2019	7-Sep-2019	NTS: B 026-G/094-G-10	No	Truck	Failed Inspection - Follow-up Pending		7-Aug-2019	Planned	No bubbles around tombstone in water filled depression at well centre. Well is abandoned. Tombstone in water filled depression.						North		04782	Pipeline, Well
1-Aug-2019	0568845550-001	Zargon Oil & Gas Ltd.	7-Aug-2019		NTS: D 004-G/094-G-10	No	Truck	Passed Inspection (Complete)	7-Aug-2019	7-Aug-2019	Planned	Sawdust pile with cement intermixed observed at lease edge Well is abandoned. No tombstone on location. Water filled low area around well centre. No invasive plants.						North		23199	Pipeline, Well
1-Aug-2019	0568851100-001	Zargon Oil & Gas Ltd.	7-Aug-2019		NTS: C 021-G/094-G-10	No	Truck	Passed Inspection (Complete)	7-Aug-2019	7-Aug-2019	Planned	Well is abandoned. No tombstone on location. Water filled low area around well centre. No invasive plants.						North		21875	Pipeline, Well
1-Aug-2019	0569083091-001	PETRONAS Energy Canada Ltd.	7-Aug-2019		NTS: B 040-E/094-G-01	No	Truck	Passed Inspection (Complete)	7-Aug-2019	1-Aug-2019	Planned	COMMENTS: -LEL detected at surface casing vent. Slowly inflated latex glove. The last time a SCVF test was submitted to the OGC was August 26, 2016.						Central	00017872	28941, 29026, 29519	Facility, Pipeline, Well
1-Aug-2019	0569111158-001	PETRONAS Energy Canada Ltd.	7-Aug-2019		NTS: A 085-E/094-G-01	No	Truck	Deficiencies Corrected	21-Aug-2019	1-Aug-2019	Planned	COMMENTS: -this well has a surface casing vent flow. I put a latex glove on vent assembly and the glove inflated and completely blew off of the vent in a little over one minute. LEL also detected. Last SCVF test was submitted to the OGC in June 2012. -Please conduct a flow test and submit the results to the OGC within 30 days of this notice. If results not received within the 30 day deadline, as deficiency will be submitted.						Central	00022309	21619	Facility, Pipeline, Well
1-Aug-2019	0569142259-001	PETRONAS Energy Canada Ltd.	7-Aug-2019		NTS: C 085-E/094-G-01	No	Truck	Deficiencies Corrected	21-Aug-2019	1-Aug-2019	Planned	COMMENTS: -the catadyne regulator is not vented outside of meter cupboard to atmosphere. This needs to be completed prior to restarting well -the solar panel stand and solar panels have fallen over and is leaning against the ESD box						Central	00022482	22030	Facility, Pipeline, Well
1-Aug-2019	0569144845-001	PETRONAS Energy Canada Ltd.	7-Aug-2019		NTS: B 095-E/094-G-01	No	Truck	Deficiencies Corrected	21-Aug-2019	1-Aug-2019	Planned							Central	00022876	22953	Facility, Pipeline, Well
1-Aug-2019	0569151515-001	PETRONAS Energy Canada Ltd.	7-Aug-2019		NTS: C 006-L/094-G-01	No	Truck	Deficiencies Corrected	21-Aug-2019	1-Aug-2019	Planned							Central	00022759	22675	Facility, Pipeline, Well
1-Aug-2019	0569115867-001	PETRONAS Energy Canada Ltd.	7-Aug-2019		NTS: D 096-E/094-G-01	No	Truck	Deficiencies Corrected	21-Aug-2019	1-Aug-2019	Planned							Central	00022472	22004	Facility, Pipeline, Well
1-Aug-2019	0569117497-001	PETRONAS Energy Canada Ltd.	7-Aug-2019		NTS: D 017-L/094-G-01	No	Truck	Deficiencies Corrected	21-Aug-2019	1-Aug-2019	Planned							Central	00022782	22737	Facility, Pipeline, Well
1-Aug-2019	0569138085-001	PETRONAS Energy Canada Ltd.	7-Aug-2019		NTS: A 027-L/094-G-01	No	Truck	Deficiencies Corrected	21-Aug-2019	1-Aug-2019	Planned							Central	00022801	22790	Facility, Pipeline, Well
1-Aug-2019	0569330075-001	PETRONAS Energy Canada Ltd.	8-Aug-2019		NTS: D 027-L/094-G-01	No	Truck	Deficiencies Corrected	21-Aug-2019	1-Aug-2019	Planned							Central	00023306	23766	Facility, Pipeline, Well
1-Aug-2019	0569331419-001	PETRONAS Energy Canada Ltd.	8-Aug-2019		NTS: C-A 028-L/094-G-01	No	Truck	Passed Inspection (Complete)	8-Aug-2019	1-Aug-2019	Planned	COMMENTS: -No concerns here at this time						Central	00018106	30258, 30259, 30260	Facility, Pipeline, Well
1-Aug-2019	0569334007-001	PETRONAS Energy Canada Ltd.	8-Aug-2019		NTS: B 037-L/094-G-01	No	Truck	Deficiencies Corrected	21-Aug-2019	1-Aug-2019	Planned							Central	00022798	22782	Facility, Pipeline, Well
1-Aug-2019	0569334966-001	PETRONAS Energy Canada Ltd.	8-Aug-2019		NTS: B 011-L/094-G-01	No	Truck	Deficiencies Corrected	21-Aug-2019	1-Aug-2019	Planned							Central	00022274	21531	Facility, Pipeline, Well
1-Aug-2019	0569337581-001	PETRONAS Energy Canada Ltd.	8-Aug-2019		NTS: A 013-L/094-G-01	No	Truck	Passed Inspection (Complete)	8-Aug-2019	1-Aug-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00018040	29999, 30180, 30181	Facility, Pipeline, Well
1-Aug-2019	0569338159-001	PETRONAS Energy Canada Ltd.	8-Aug-2019		NTS: B 073-E/094-G-01	No	Truck	Passed Inspection (Complete)	8-Aug-2019	1-Aug-2019	Planned	COMMENTS: -No concerns here at this time						Central	00017871	29174, 29359, 29360	Facility, Pipeline, Well
1-Aug-2019	0569339071-001	PETRONAS Energy Canada Ltd.	8-Aug-2019		NTS: D 064-E/094-G-01	No	Truck	Deficiencies Corrected	3-Sep-2019	1-Aug-2019	Planned	COMMENTS: -There is scentless chamomile visible at lease, lease entrance, and along the access road. This is considered a invasive plant species by the PRRD and is under Ministerial Order 152. These must be hand picked and properly disposed of.						Central	00019939, 00022689	14922, 22495	Facility, Pipeline, Well
1-Aug-2019	0569399001-001	PETRONAS Energy Canada Ltd.	8-Aug-2019		NTS: A 064-E/094-G-01	No	Truck	Deficiencies Corrected	3-Sep-2019	1-Aug-2019	Planned							Central		22380	Well
1-Aug-2019	0569951096-001	PETRONAS Energy Canada Ltd.	8-Aug-2019		NTS: C 058-F/094-G-01	No	Truck	Deficiencies Corrected	3-Sep-2019	1-Aug-2019	Planned							Central	00022222	00772, 21435	Facility, Pipeline, Well
1-Aug-2019	0569525125-001	PETRONAS Energy Canada Ltd.	8-Aug-2019		NTS: D 069-F/094-G-01	No	Truck	Passed Inspection (Complete)	8-Aug-2019	1-Aug-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00019528	12358	Facility, Pipeline, Well
1-Aug-2019	0573482237-001	Chevron Canada Limited	26-Aug-2019		NTS: B-A 003-K/094-O-12	Yes	Truck	Passed Inspection (Complete)	26-Aug-2019	23-Aug-2019	Routine	Joint inspection with Chevron RepsB Both wells suspended. Downhole plugs installed. No GM observed in water filled cellars. Steel covers over deep cellars. Flowlines and pipelines disconnected and blinded, purged. Nitrogen blanket at 15psi. (includes low point drains). All chemicals, diesel, glycol, drained and removed. Signage good. Comment: 1) Pipeline project 023590 shows as "Active" in OGC systems.						North	00026017, 00026021	29727, 29747	Facility, Pipeline, Well
1-Aug-2019	0573356284-001	Chevron Canada Limited	23-Aug-2019		NTS: C 086-F/094-O-12	No	Truck	Passed Inspection (Complete)	23-Aug-2019	23-Aug-2019	Routine	This was a joint inspection with Chevron reps Well is suspended; to be abandoned +/- Sept 2019. Small amount of gas bubbling to surface adjacent to wellhead, later found to be surface casing vent flow bypassing threads on vent assembly below ground and daylighting in water filled area to surface. Pipeline purged, disconnected and blinded; nitrogen blanket at 15psi. Vessels emptied, cleaned, purged, nitrogen blanket. All chem and glycol drained and removed. Spool removed at Spectra (Enbridge) tie-in and blinded. Cathodic bed in place. Please note: Well, Facility and Pipelines all shows as "Active" in OGC systems.						North	00007850	25816	Facility, Pipeline, Well
1-Aug-2019	0573359645-001	Chevron Canada Limited	26-Aug-2019		NTS: D-A 028-B/094-O-12	Yes	Truck	Passed Inspection (Complete)	26-Aug-2019	26-Aug-2019	Routine	This was a joint inspection with Chevron Reps Well and facility are suspended. Downhole plugs installed at well. Deep cellar covered with steel grate. No GM observed. NO SCV flow. ESD at wellhead removed. Spool removed, blinds installed. Glycol in diehy's drained, stacks removed. Blinds installed. Production tanks, chem tanks emptied and cleaned. Propane tanks emptied, inspected. Will remain in place. Cooler cleaned, inhibited. Nitrogen blanket. Flare blinded on downstream side. Upstream side open to allow precipitation to drain from flare barrel. All flow lines purged, nitrogen blanket installed. Sales line blinded on Chevron side and disconnected/blinded at North River Midstream side. Cathodic bed in place. NOTE: Facility 007772 ("Gas Dehydrator") shows as Active in OGC systems.						North	00007772, 00025979	29502	Facility, Pipeline, Well
2-Aug-2019	0568701025-001	PETRONAS Energy Canada Ltd.	2-Aug-2019		NTS: C 072-A/094-B-16	Yes	Truck	Passed Inspection (Complete)	2-Aug-2019	2-Aug-2019	Audit	Mechanical Q/A Audit Meet with the Site Construction Manager, and IPAC Services QC Inspector at IPAC Services in Fort St. John. Review prepared QC documentation for selected fabricated piping spools (Weld Control # 11081D-A, 11451A-B, and 23151A-A) for compliance with ASME B31.3 Code. All items on the BC Oil and Gas Commission Facility B31.3 Code Check List were satisfactory. No issues were found. The QC documentation was well organized and indexed, which facilitated a smooth Audit process. Action Item: 1. Submit a statement for the inspection of structural steel along with a Civil PID sheet with mark-ups as an example to show how structural welds were inspected (ie: demonstrate a system for record of the inspection).						Central	00018229		Facility, Pipeline, Well
2-Aug-2019	0568855668-001	Shanghai Energy Corporation	7-Aug-2019		NTS: D 019-E/094-I-04	No	Helicopter	Deficiencies Corrected	9-Sep-2019	2-Aug-2019	Planned							North	00021081, 00021480	19147, 19969	Facility, Pipeline, Well
2-Aug-2019	0568862950-001	Shanghai Energy Corporation	7-Aug-2019		NTS: B 037-E/094-I-04	No	Helicopter	Passed Inspection (Complete)	7-Aug-2019	2-Aug-2019	Planned	Two intermediate casings with valves at b-A37-E and b-B37-E/94-I-4.						North	00023748	24558	Facility, Pipeline, Well
2-Aug-2019	0568872152-001	Shanghai Energy Corporation	7-Aug-2019		NTS: A 023-E/094-I-04	No	Helicopter	Passed Inspection (Complete)	7-Aug-2019	2-Aug-2019	Planned							North	00023753, 00024358	24568, 25830	Facility, Pipeline, Well
2-Aug-2019	0568877719-001	Shanghai Energy Corporation	7-Aug-2019		NTS: A 032-E/094-I-04	No	Helicopter	Passed Inspection (Complete)	7-Aug-2019	2-Aug-2019	Planned	Chemical pump at a-C32-E/94-I-4 cycling constantly.						North	00021015, 00021918, 00022064, 00022065, 00023318, 00023319, 00023320	18944, 20786, 21104, 21105, 23788, 23789, 23790	Facility, Pipeline, Well
2-Aug-2019	0568838304-001	Shanghai Energy Corporation	7-Aug-2019		NTS: D 063-E/094-I-04	No	Helicopter	Passed Inspection (Complete)	7-Aug-2019	2-Aug-2019	Planned							North	00024304, 00024471	25737, 26054	Facility, Pipeline, Well
2-Aug-2019	0568888365-001	Shanghai Energy Corporation	7-Aug-2019		NTS: D 060-E/094-I-04	No	Helicopter	Passed Inspection (Complete)	7-Aug-2019	2-Aug-2019	Planned							North	00020912	18678	Facility, Pipeline, Well
2-Aug-2019	0568889427-001	Shanghai Energy Corporation	7-Aug-2019		NTS: C 080-E/094-I-04	No	Helicopter	Deficiencies Corrected	9-Sep-2019	2-Aug-2019	Planned	Suspended well. Wellhead chained and locked. SCV is open. Flow line disconnected. Meter cabinet removed. Tanks empty. Pipeline status in KERMIT is labelled "active." Status must be changed to "deactivated."						North	00021035	19023	Facility, Pipeline, Well
2-Aug-2019	0568890041-001	Shanghai Energy Corporation	7-Aug-2019		NTS: D 089-E/094-I-04	No	Helicopter	Deficiencies Corrected	9-Sep-2019	2-Aug-2019	Planned	KERMIT indicates that this is a suspended well. SCV is open. Signage is good. Flow line is still connected. SCADA calibration is from 2016.						North	00020068	15420	Facility, Pipeline, Well
2-Aug-2019	0568890662-001	Shanghai Energy Corporation	7-Aug-2019		NTS: B 038-L/094-I-04	No	Helicopter	Passed Inspection (Complete)	7-Aug-2019	2-Aug-2019	Planned							North	00020472	17384, 16972	Facility, Pipeline, Well
2-Aug-2019	0568891229-001	Shanghai Energy Corporation	7-Aug-2019		NTS: A 045-L/094-I-04	No	Helicopter	Passed Inspection (Complete)	7-Aug-2019	2-Aug-2019	Planned							North	00020548	17249	Facility, Pipeline, Well
2-Aug-2019	0568891791-001	Shanghai Energy Corporation	7-Aug-2019		NTS: D 059-L/094-I-04	No	Helicopter	Passed Inspection (Complete)	7-Aug-2019	2-Aug-2019	Planned							North	00020470	16969	Facility, Pipeline, Well
2-Aug-2019	0568892348-001	Shanghai Energy Corporation	7-Aug-2019		NTS: A 070-L/094-I-04	No	Helicopter	Passed Inspection (Complete)	7-Aug-2019	2-Aug-2019	Planned							North	00020924	18635	Facility, Pipeline, Well
2-Aug-2019	0568892907-001	Shanghai Energy Corporation	7-Aug-2019		NTS: B 088-L/094-I-04	No	Helicopter	Passed Inspection (Complete)	7-Aug-2019	2-Aug-2019	Planned							North	00020471	16970	Facility, Pipeline, Well
2-Aug-2019	0568893468-001	Shanghai Energy Corporation	7-Aug-2019		NTS: C 088-L/094-I-04	No	Helicopter	Passed Inspection (Complete)	7-Aug-2019	2-Aug-2019	Planned							North	00020070, 00023372, 00023411	15461, 23879, 23957	Facility, Pipeline, Well
2-Aug-2019	0568894030-001	Shanghai Energy Corporation	7-Aug-2019		NTS: C-B 088-L/094-I-04	No	Helicopter	Passed Inspection (Complete)	7-Aug-2019	2-Aug-2019	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected.						North		23944	Pipeline, Well
2-Aug-2019	0568897813-001	Shanghai Energy Corporation	7-Aug-2019		NTS: C 099-L/094-I-04	No	Helicopter	Passed Inspection (Complete)	7-Aug-2019	2-Aug-2019	Planned							North	00021027	18997	Facility, Pipeline, Well
2-Aug-2019	0568898681-001	Shanghai Energy Corporation	7-Aug-2019		NTS: D 085-L/094-I-04	No	Helicopter	Passed Inspection (Complete)	7-Aug-2019	2-Aug-2019	Planned							North	00020925	18636	Facility, Pipeline, Well
2-Aug-2019	0568899247-001	Shanghai Energy Corporation	7-Aug-2019		NTS: B 008-D/094-I-05	No	Helicopter	Passed Inspection (Complete)	7-Aug-2019	2-Aug-2019	Planned							North	00020064	15401	Facility, Pipeline, Well
2-Aug-2019	0569118938-001	Shanghai Energy Corporation	8-Aug-2019		NTS: D 007-E/094-I-05	No	Helicopter	Passed Inspection (Complete)	8-Aug-2019	2-Aug-2019	Planned	Unused pipe.						North	00020112, 00021011	15835, 18930	Facility, Pipeline, Well
2-Aug-2019	0569139502-001	Canadian Natural Resources Limited	8-Aug-2019		NTS: C 096-C/094-I-05	No	Helicopter	Passed Inspection (Complete)	8-Aug-2019	2-Aug-2019	Planned	Tombstone. Site clean.						North		13778	Well
2-Aug-2019	0569202057-001	Canadian Natural Resources Limited	8-Aug-2019		NTS: A 036-K/094-I-05	No	Helicopter	Passed Inspection (Complete)	8-Aug-2019	2-Aug-2019	Planned	Abandoned well. Site clean.						North		13670	Well
2-Aug-2019	0569202627-001	Shanghai Energy Corporation	8-Aug-2019		NTS: A 040-K/094-I-05	No	Helicopter	Passed Inspection (Complete)	8-Aug-2019	2-Aug-2019	Planned	Tombstone. Site clean.						North		13671	Pipeline, Well
2-Aug-2019	0569211185-001	Shanghai Energy Corporation	8-Aug-2019		NTS: A 043-L/094-I-05	No	Helicopter	Deficiencies Corrected	9-Sep-2019	2-Aug-2019	Routine							North	00020981	16612, 18851	Facility, Pipeline, Well
2-Aug-2019	0569211730-001	Shanghai Energy Corporation	8-Aug-2019		NTS: D 033-L/094-I-05	No	Helicopter	Passed Inspection (Complete)	8-Aug-2019	2-Aug-2019	Routine							North	00021213	19479	Facility, Pipeline, Well
2-Aug-2019	0569212333-001	Shanghai Energy Corporation	8-Aug-2019		NTS: B 054-L/094-I-05	No	Helicopter	Deficiencies Corrected	9-Sep-2019	2-Aug-2019	Routine							North		16244, 17099	Pipeline, Well
2-Aug-2019	0569232387-001	Shanghai Energy Corporation	8-Aug-2019		NTS: A 063-L/094-I-05	No	Helicopter	Passed Inspection (Complete)	8-Aug-2019	2-Aug-2019	Planned							North		16616	Pipeline, Well
2-Aug-2019	0569233842-001	Shanghai Energy Corporation	8-Aug-2019		NTS: B 070-K/094-I-05	No	Helicopter	Passed Inspection (Complete)	8-Aug-2019	2-Aug-2019	Planned							North	00020982	18852	Facility, Pipeline, Well
2-Aug-2019	0569244609-001	Shanghai Energy Corporation	8-Aug-2019		NTS: A 057-C/094-I-12	No	Helicopter	Passed Inspection (Complete)	8-Aug-2019	2-Aug-2019	Planned							North		16875	Pipeline, Well
2-Aug-2019	0569251674-001	Shanghai Energy Corporation	8-Aug-2019		NTS: A 057-B/094-I-12	No	Helicopter	Deficiencies Corrected	30-Mar-2020	2-Aug-2019	Planned	Abandoned well with surface equipment. Tombstone.						North		22159	Pipeline, Well
2-Aug-2019	0569260092-001	Shanghai Energy Corporation	8-Aug-2019		NTS: D 081-B/094-I-12	No	Helicopter	Passed Inspection (Complete)	8-Aug-2019	2-Aug-2019	Planned							North	00022059, 00022522	21092, 22128	Facility, Pipeline, Well
2-Aug-2019	0569260859-001	Shanghai Energy Corporation	8-Aug-2019		NTS: A 015-F/094-I-12	No	Helicopter	Deficiencies Corrected	11-Sep-2019	2-Aug-2019	Planned							North	00022638	22364	Facility, Pipeline, Well
3-Aug-2019	0570001133-001	FortisBC Energy Inc.	11-Aug-2019		NTS: C 061-H/092-G-03	Yes	Truck	Passed Inspection (Complete)	11-Aug-2019	3-May-2019	Routine	Routine inspection of Tilbury LNG facility #COGC legacy file 9707946 AD#100079790 on May 3, 2019. Transfer of control training ongoing, lock out tag out and hot work procedures inspected. Reviewed tanker loading procedure and also checked a walkthrough field hazard assessment that had been completed and checked. Inspected all ERP's to confirm they could be easily located, that they were current and have the same issue date. Practice tests and drills are being completed in house to prepare for transfer of control. No issues noted during inspection.						South	00017977		Facility, Pipeline, Well

6-Aug-2019	0568868803-001	Black Swan Energy Ltd.	7-Aug-2019		NTS: C 046-C/094-H-04	Yes	Truck	Deficiencies Corrected	13-Aug-2019	6-Aug-2019	Planned	Construction Inspection Meet with ALLARDYCE BOWER CONSULTING INC. Review B31.3 Audit Check List and Process Piping Mechanical Document QA Inspection List to assist in Black Swan in the preparation of Audit material. Choose vendor packages for mechanical Q/A; (2) Compass packages (K-609-Acid Gas Compressor, K-601 Process Compressor), and (1) KPS Sales Fuel Gas Building. Request Q/A examples for (3) welds from Furlong for manufactured piping spools (ANSI Class 150, 300, 600). For the on-site welding - request Q/A examples for (3) fit-up repairs. Discuss the need for the On-site Owner's Inspector to do spot checks on welders doing the repairs, that they are following the WPS, using correct the filler material and proper care of welding rods is adhered to. Request the On-site Owners Inspector complete a daily Surveillance Report. Do a site tour, walk through various process areas and buildings. Inspect Centarus CNG trailers and temporary fuel gas hook-up to commission Finning generator packages. The Finning mechanics were on site and had just finished tests for Generator 301. Found that there was gas leak on one coupling on the low pressure fuel gas supply line. Found that the Centarus LP Fuel Gas Trailer fuel gas discharge PSV pressure setting (175 PSI) was set above the Max pressure (150 PSI) of the Fisher Type 299IH regulator for the generator fuel gas. There was an electronic high discharge pressure shutdown (set at 135 PSI) on the Centarus LP trailer. Reference D&PB 7B1.1); a sound engineering practice is to use a mechanical shutdown (PSV), rather than rely on an electronic shutdown. Request the Centarus LP trailer discharge PSV setting be lowered to 150 PSI to protect the Finning generator fuel gas regulator. Request calibration records for the shutdowns associated with the Centarus CNG trailers. Found instrument regulators operating on fuel gas not vented safely outside of the trailer. Verify that the Centarus CNG trailers were electrically grounded, and temporary gas leak detection equipment was used. Action Items: 1. Lower the Centarus CNG LP trailer discharge pressure PSV setting to 150 PSI. 2. Provide reports that show recent calibration and testing of emergency shutdowns on the Centarus CNG trailers. 3. For the Mechanical QA Audit - provide a description of the weld location, the piping Line List number, and weld number on the weld map. 4. Provide a mechanical stress analysis report example in the with the mechanical QA Audit documentation. 5. Once the On-site welding is complete and all other mechanical Q/A documentation is organized, upload the documentation to the pre-designated FTP site, and arrange a date to do the Audit.						Central	00026623		Facility, Pipeline, Well
6-Aug-2019	0569223821-001	Shell Canada Limited	8-Aug-2019		DLS: 11-19-079-19	No	Truck	Passed Inspection (Complete)	8-Aug-2019	8-Aug-2019	Planned	Wellhead locked and chained, flowline and ESD removed. Limited SCVF - passed bubble test. No concerns with surface conditions. No concerns identified at time of site inspection.						South	00023248	23655	Facility, Pipeline, Well
6-Aug-2019	0569225517-001	Shell Canada Limited	8-Aug-2019		DLS: 12-21-079-19	No	Truck	Passed Inspection (Complete)	8-Aug-2019	8-Aug-2019	Planned	Wellhead locked and chained, flowline and ESD removed. No SCVF. No concerns identified at time of site inspection.						South	00020707	17897	Facility, Pipeline, Well
6-Aug-2019	0569227438-001	Shell Canada Limited	8-Aug-2019		DLS: 05-16-079-19	No	Truck	Passed Inspection (Complete)	8-Aug-2019	8-Aug-2019	Planned	No concerns identified at time of site inspection. No SCVF. Lease in overall good condition.						South	00022764	22689	Facility, Pipeline, Well
6-Aug-2019	0569228014-001	Shell Canada Limited	8-Aug-2019		DLS: 13-01-079-20	No	Truck	Passed Inspection (Complete)	8-Aug-2019	8-Aug-2019	Planned	13-01 - No SCVF. Flowlines and ESD Removed. a13-01 - No SCVF. Inactive at time of inspection. No concerns with surface conditions. No concerns identified at time of site inspection.						South	00023254, 00023584	23673, 24259	Facility, Pipeline, Well
6-Aug-2019	0569228609-001	Shell Canada Limited	8-Aug-2019		DLS: 02-27-078-20	No	Truck	Passed Inspection (Complete)	8-Aug-2019	8-Aug-2019	Planned	No SCVF at any of wells on site. Overall surface conditions good. No concerns identified at time of site inspection. No concerns identified at time of site inspection.						South	00024777, 00025560	26616, 28219, 28220	Facility, Pipeline, Well
6-Aug-2019	0569229415-001	Shell Canada Limited	8-Aug-2019		DLS: 11-25-078-20	No	Truck	Passed Inspection (Complete)	8-Aug-2019	8-Aug-2019	Planned	D' well locked and chained - last produced 19/04 - No concerns. No concerns with lease surface conditions. No concerns identified at time of site inspection.						South	00024128, 00024156, 00024157, 00024169, 00024172, 00024184, 00024185, 00024202	25389, 25470, 25469, 25505, 25501, 25522, 25523, 25551	Facility, Pipeline, Well
7-Aug-2019	0569007744-001	Whitecap Resources Inc.	7-Aug-2019		DLS: 05-32-084-13	No	Truck	Passed Inspection (Complete)	7-Aug-2019	7-Aug-2019	Routine							Central		02978	Pipeline, Well
7-Aug-2019	0569011091-001	Whitecap Resources Inc.	7-Aug-2019		DLS: 16-31-084-13	No	Truck	Passed Inspection (Complete)	7-Aug-2019	7-Aug-2019	Routine							Central		00369	Pipeline, Well
7-Aug-2019	0569011447-001	Whitecap Resources Inc.	7-Aug-2019		DLS: 06-31-084-13	No	Truck	Passed Inspection (Complete)	7-Aug-2019	7-Aug-2019	Routine							Central	00000342	00931	Facility, Pipeline, Well
7-Aug-2019	0569013822-001	Whitecap Resources Inc.	7-Aug-2019		DLS: 05-31-084-13	No	Truck	Passed Inspection (Complete)	7-Aug-2019	7-Aug-2019	Routine							Central		02733, 08478	Pipeline, Well
7-Aug-2019	0569022215-001	Whitecap Resources Inc.	7-Aug-2019		DLS: 07-31-084-13	No	Truck	Passed Inspection (Complete)	7-Aug-2019	7-Aug-2019	Routine							Central		02734	Pipeline, Well
7-Aug-2019	0569022560-001	Whitecap Resources Inc.	7-Aug-2019		DLS: 08-36-084-14	No	Truck	Passed Inspection (Complete)	7-Aug-2019	7-Aug-2019	Routine							Central		00814	Pipeline, Well
7-Aug-2019	0569023905-001	Whitecap Resources Inc.	7-Aug-2019		DLS: 06-36-084-14	No	Truck	Passed Inspection (Complete)	7-Aug-2019	7-Aug-2019	Routine							Central		00804	Pipeline, Well
7-Aug-2019	0569033289-001	Whitecap Resources Inc.	7-Aug-2019		DLS: 05-36-084-14	No	Truck	Passed Inspection (Complete)	7-Aug-2019	7-Aug-2019	Routine	Stuffing box may require re-packing						Central		02745	Pipeline, Well
7-Aug-2019	0569036540-001	Whitecap Resources Inc.	7-Aug-2019		DLS: 08-35-084-14	No	Truck	Passed Inspection (Complete)	7-Aug-2019	7-Aug-2019	Routine							Central		00815	Pipeline, Well
7-Aug-2019	0569040026-001	Whitecap Resources Inc.	7-Aug-2019		DLS: 07-35-084-14	No	Truck	Passed Inspection (Complete)	7-Aug-2019	7-Aug-2019	Routine							Central	00000361	02735	Facility, Pipeline, Well
7-Aug-2019	0569043182-001	Whitecap Resources Inc.	7-Aug-2019		DLS: 06-35-084-14	No	Truck	Passed Inspection (Complete)	7-Aug-2019	7-Aug-2019	Routine							Central		00833	Pipeline, Well
7-Aug-2019	0569047729-001	Whitecap Resources Inc.	7-Aug-2019		DLS: 14-36-084-14	No	Truck	Passed Inspection (Complete)	7-Aug-2019	7-Aug-2019	Routine							Central		00793	Pipeline, Well
7-Aug-2019	0569050084-001	Whitecap Resources Inc.	7-Aug-2019		DLS: 08-10-085-14	No	Truck	Passed Inspection (Complete)	7-Aug-2019	7-Aug-2019	Routine							Central		00360	Pipeline, Well
7-Aug-2019	0569056434-001	Whitecap Resources Inc.	7-Aug-2019		DLS: 09-10-085-14	No	Truck	Passed Inspection (Complete)	7-Aug-2019	7-Aug-2019	Routine							Central		01495	Pipeline, Well
7-Aug-2019	0569060104-001	Whitecap Resources Inc.	7-Aug-2019		DLS: 06-11-085-14	No	Truck	Passed Inspection (Complete)	7-Aug-2019	7-Aug-2019	Routine							Central		00282	Pipeline, Well
7-Aug-2019	0569063711-001	Whitecap Resources Inc.	7-Aug-2019		DLS: 11-11-085-14	No	Truck	Passed Inspection (Complete)	7-Aug-2019	7-Aug-2019	Routine							Central		02211, 32573	Pipeline, Well
7-Aug-2019	0569067062-001	Whitecap Resources Inc.	7-Aug-2019		DLS: 14-11-085-14	No	Truck	Passed Inspection (Complete)	7-Aug-2019	7-Aug-2019	Routine							Central		00821	Pipeline, Well
7-Aug-2019	0569074071-001	Whitecap Resources Inc.	7-Aug-2019		DLS: 16-09-085-14	No	Walk	Passed Inspection (Complete)	7-Aug-2019	7-Aug-2019	Routine							Central		01513	Pipeline, Well
7-Aug-2019	0569077752-001	Canlin Energy Corporation	7-Aug-2019		DLS: A 14-11-085-14	No	Truck	Passed Inspection (Complete)	7-Aug-2019	7-Aug-2019	Routine							Central	00020664	17774	Facility, Pipeline, Well
7-Aug-2019	0569916651-001	Tervita Corporation	7-Aug-2019		DLS: 16-07-088-20	Yes	Truck	Passed Inspection (Complete)	7-Aug-2019	7-Aug-2019	Planned	For Information Only: Wellhead has been removed. Pilings and risers still in place.						Central		15311	Pipeline, Well
7-Aug-2019	0569930857-001	ARC Resources Ltd.	8-Aug-2019		DLS: 15-28-080-16	No	Truck	Passed Inspection (Complete)	8-Aug-2019	8-Aug-2019	Planned	Original well locked and chained - gas meter in place on SCV - Checked Iris - No concerns. Lease being actively remediated with topsoil to return to teardrop. PSV's being serviced and currently removed - sep. down for maintenance. No concerns identified at time of site inspection.						South	00023526	24161	Facility, Pipeline, Well
7-Aug-2019	0569931772-001	ARC Resources Ltd.	8-Aug-2019		DLS: 01-32-080-16	Yes	Truck	Passed Inspection (Complete)	8-Aug-2019	8-Aug-2019	Planned	No signage on 'b' well - operator was present and was able to go find one. Low (3.5%) LELs encountered in 'c' and 'd' meter cabinets - operator on site will tighten orfice meters and double check. Surface in overall good condition. No concerns. No concerns identified at time of site inspection.						South	00023648, 00023997, 00025784, 00025785, 00025786, 00025787	24368, 25068, 28793, 28794, 28795, 28792	Facility, Pipeline, Well
7-Aug-2019	0569932810-001	ARC Resources Ltd.	8-Aug-2019		DLS: 09-31-080-16	Yes	Truck	Passed Inspection (Complete)	8-Aug-2019	8-Aug-2019	Planned	Original well locked and chained - gas meter in place on SCV - Checked Iris - No concerns. Lease being actively remediated with topsoil to return to teardrop. PSV's being serviced and currently removed - sep. down for maintenance. No concerns identified at time of site inspection.						South	00025794, 00025795, 00025796, 00025797	23646, 28823, 28824, 28825, 28822	Facility, Pipeline, Well
7-Aug-2019	0569933660-001	Tervita Corporation	8-Aug-2019		DLS: 10-14-087-21	Yes	Truck	Passed Inspection (Complete)	8-Aug-2019	8-Aug-2019	Routine	The access road to this facility needs to be applied for and permitted to Tervita. A stop sign should be installed at the intersection on to the Mile 73 Road. The surface water collection pond on NE corner of the lease has been removed. Ensure soils do not erode off lease through the drainage that is left. Tervita operator and inspector were able to hear gurgling inside wellhead enclosure. We were unable to determine where it was originating from. Wellhead is disconnected from flowline and wellhead valves are secured. Backhoe was on site ditching around lease to stop surface water from running on to lease. As per operator, all tanks have had liquids removed, precipitation that accumulates in contaminated soil containments is hauled to Silverberry. Fresh gravel has been spread around lease. Facility is inactive. 8 production tanks, cut shack, sample shack, office, parts shed, boiler, MCC, 2 contaminated soil containments onsite.						Central	00007175	02777	Facility, Pipeline, Well
7-Aug-2019	0569934361-001	Pacific Canbriam Energy Limited	8-Aug-2019		DLS: 15-01-085-26	No	Truck	Deficiencies Corrected	30-Aug-2019	8-Aug-2019	Planned	H15-1-85-25 (WA 36844) - Surface casing vent flow observed. As per Section 41(4) of the Drilling and Production Regulation, on discovery of a surface casing vent flow please submit a surface casing vent flow report to the Commission (through Esubmission) within 30 days of the discovery of the surface casing vent flow. G15-1-85-26 (WA 31818) - Garbage around the wellhead. Please address. 15-1-85-26 (WA 27344) - Open ended electrical on flowline, near isolation from wellhead. Please confirm if the electrical is energized. B15-1-85-25 (WA 27473) - Wellhead a\l valves chained and locked. Building and injection facility equipment removed. SCV open and clear. Barricades in place. 10-1-85-26 (WA 36845) - ESDV Amot ok. PSHH locked open. PSHL locked open. SCV open and clear. H15-1-85-25 (WA 36844) - ESDv Amot ok. PSHH locked open. PSHL open, not locked. SCVF observed. G15-1-85-26 (WA 31818) - ESDv Amot ok. PSHL locked open. PSHH locked open. Sand separator ok. Open cellar, some garbage. F 15-1-85-26 (WA 31817) - ESDv Amot ok. PSHL locked open. PSHH locked open. Sand separator ok. E15-1-85-26 (WA 31816) - ESDv Amot ok. PSHL locked open. PSHH locked open. Sand separator ok. SCV open and clear. D15-1-85-26 (WA 31815) - ESDv Amot ok. PSHL locked open. Sand separator ok. SCV open and clear. C15-1-85-26 (WA 27474) - ESDv Amot ok. PSHL locked open. PSHH locked open. Sand separator ok. SCV open and clear. 15-1-85-26 (WA 27344) - ESDv closed. PSSH locked open. SCV open and clear. Flowline is isolated downstream. A15-1-85-26 (WA 27472) - ESDv Amot ok. PSHH locked open. C-ring removed. Debris (plastic pipe, pallets) along west side of boundary.						Central	00025150, 00025218, 00025219	27344, 27472, 27474, 27473, 31815, 31816, 31817, 31818, 36844, 36845	Facility, Pipeline, Well
7-Aug-2019	0569935927-001	ARC Resources Ltd.	8-Aug-2019		DLS: 09-32-080-16	No	Truck	Passed Inspection (Complete)	8-Aug-2019	8-Aug-2019	Planned	Fluid accumulated in a9-32 separator building floor - strong odor and sheen - Please remediate. No additional concerns identified at time of inspection. Muddy wallow behind (N) of separator building (a9-32), with strong wildlife indicators - should be monitored. a9-32 inactive - last produced 06/19. No additional concerns identified.						South	00023647, 00025023	24367, 27151	Facility, Pipeline, Well
7-Aug-2019	0569937021-001	Pacific Canbriam Energy Limited	8-Aug-2019		NTS: C 037-H/094-B-08	No	Truck	Deficiencies Corrected	10-Sep-2019	8-Aug-2019	Planned	Garbage (cardboard and planks) along south boundary. c-37-h/094-b-08 (WA 33638) - ESDv closed. PSHH locked open. SCV open and clear. Not on. PSHL locked open. Amot ok. Sand separator ok. C-a37-h/094-b-08 (WA 33639) - ESDv open. PSHH locked open. SCV open and clear. Not on. AMOT ok. PSHL locked open. Sand separator ok. C-b37-h/094-b-08 (WA 33640) - ESDV closed. PSHH locked open. SCV open and clear. Not on . Amot closed. PSHL locked open. Sand separator ok. C-d37-h/094-B-08 (WA 33641) - ESDv open. PSHH locked open. SCV open and clear. Not on. PSHL locked open. Sand separator ok. Amot ok. C-d37-h/094-B-08 (WA 33642) - ESDv open. PSHH locked open. SCV open and clear. No on. Amot ok. PSHL locked open. Sand separator ok.						Central	00026737	33638, 33639, 33640, 33641, 33642	Facility, Pipeline, Well
7-Aug-2019	0569938722-001	ARC Resources Ltd.	9-Aug-2019		DLS: 16-32-080-16	No	Truck	Passed Inspection (Complete)	9-Aug-2019	8-Aug-2019	Planned	Erosion channels forming on south boundary of the pad. Please remediate. No other concerns identified at time of inspection.						South	00022888	22970	Facility, Pipeline, Well
7-Aug-2019	0569949386-001	Tervita Corporation	8-Aug-2019		DLS: 10-30-087-20	No	Truck	Passed Inspection (Complete)	8-Aug-2019	8-Aug-2019	Planned	10-30 wellhead - Pressure gauge on annulus should be removed and outlet on wellhead bullplugged. For Information: Both wellheads are disconnected from flowlines and wellhead valves are secured. Both wellheads are inside enclosures. A10-30 wellhead - SCV is slightly pointed up. Ensure precipitation can not enter vent. Flowlines are disconnected from pipeline. Pipeline is blinded.						Central	00025491	10864, 28116	Facility, Pipeline, Well
7-Aug-2019	0569951464-001	Bonavista Energy Corporation	8-Aug-2019		NTS: A 081-K/094-A-11	No	Truck	Passed Inspection (Complete)	8-Aug-2019	8-Aug-2019	Planned	Dispersion modelling should be completed for this well and ensure compliance with Section 39 of the Drilling and Production Regulation. A pumpjack has been moved onsite. No polish rod in well. Radigan has not been installed yet. Well is still active, 1 mastervalve and ESD on flowline. Gas analysis of 2018 indicates H2S 200ppm. For Information: Weights of pumpjack have been left in the up position. Flywheel does not appear to be secured.						Central		15179	Pipeline, Well
7-Aug-2019	0569953605-001	Altagas Holdings Inc.	8-Aug-2019			No	Truck	Passed Inspection (Complete)	8-Aug-2019	8-Aug-2019	Routine	Ensure original borrow pit and additional borrow pit area are left in a stable, safe condition. Reclamation to take place upon completion of final activities. Good process of tracking the information of surface water pumpoff from the ponds. Soils have been laid in portions of ditch line along access road to facility to help prevent erosion. Road from facility to railroad yard has been widened over to p/l row side. Amended borrow pit soils are being used for padding at railway in preparation for Phase 2 of railtrack addition. Native soils from railway are being hauled to original borrow pit area. {AD#1001033351} Soils from Southwest side of lease by bullets also being removed and hauled to railway. No salvageable timber in borrow pit clearing. Access road to facility and to railway are segmented.						Central			Pipeline Project, Road
7-Aug-2019	0569954528-001	ARC Resources Ltd.	8-Aug-2019		DLS: 13-04-081-16	No	Truck	Passed Inspection (Complete)	8-Aug-2019	8-Aug-2019	Planned	No SCVF. Flowlines removed, WH locked and chained. Lease recently re-contoured - minimizing footprint to teardrop. No concerns identified at time of site inspection.						South	00022161	21310	Facility, Pipeline, Well
7-Aug-2019	0569955110-001	ARC Resources Ltd.	8-Aug-2019		DLS: 05-09-081-16	No	Truck	Passed Inspection (Complete)	8-Aug-2019	8-Aug-2019	Planned	PIT's being used as shutdowns at site - all locked out. No SCVF encountered on any wells. Lease in overall good condition. No concerns identified at time of site inspection.						South	00018318, 00026206, 00026207, 00026208, 00026209, 00026736	31603, 31604, 31605, 31606, 31828, 32279, 32280	Facility, Pipeline, Well
7-Aug-2019	0569983272-001	Canadian Natural Resources Limited	9-Aug-2019		NTS: B 069-I/094-B-16	No	Truck	Deficiencies Corrected	9-Sep-2019	9-Aug-2019	Routine	The Peace River Regional District has identified Scentless Chamomile as a plant that should be controlled. There is at least one or more plants that could easily be hand picked.						Central		08083	Well
7-Aug-2019	0569983856-001	PETRONAS Energy Canada Ltd.	9-Aug-2019		NTS: A 079-J/094-B-16	No	Truck	Deficiencies Corrected	12-Aug-2019	9-Aug-2019	Planned							Central		17726	Well
7-Aug-2019	0570033641-001	PETRONAS Energy Canada Ltd.	19-Aug-2019		NTS: B 079-J/094-B-16	No	Truck	Passed Inspection (Complete)	19-Aug-2019	12-Aug-2019	Planned							Central	00019587	12740	Facility, Pipeline, Well
7-Aug-2019	0570033989-001	PETRONAS Energy Canada Ltd.	12-Aug-2019		NTS: C 069-J/094-B-16	No	Truck	Passed Inspection (Complete)	12-Aug-2019	12-Aug-2019	Planned	Due to the extended length of rain showers this summer, most industrial roads for many companies will need some grading to reestablish a crown on the road and address other issues. This grading will be dependent on weather conditions. The Mile 131 road and secondary roads don't have any serious issues related to the weather but will need some maintenance this summer/fall.						Central		00315	Well
7-Aug-2019	0570044651-001	PETRONAS Energy Canada Ltd.	12-Aug-2019		NTS: D 060-J/094-B-16	No	Truck	Passed Inspection (Complete)	12-Aug-2019	12-Aug-2019	Planned	The black steel containment bin for catching the surface casing vent liquid leak has been moved away from the termination point of the vent. This bin should probably be returned to it original position as it has been catching liquid based on the observation of it being 1/2 full. There was no black liquid spilled on the ground under the vent.						Central		20904	Well
7-Aug-2019	0570052249-001	PETRONAS Energy Canada Ltd.	12-Aug-2019		NTS: D 059-J/094-B-16	No	Truck	Deficiencies Corrected	19-Aug-2019	12-Aug-2019	Planned	There are 2 length of brown coated pipeline pipe that should be removed and utilized.						Central	00020257	16340	Facility, Pipeline, Well
7-Aug-2019	0570061175-001	PETRONAS Energy Canada Ltd.	12-Aug-2019		NTS: B 058-J/094-B-16	No	Truck	Deficiencies Corrected	9-Sep-2019	12-Aug-2019	Planned							Central	00024329, 00024339	25782, 25796	Facility, Pipeline, Well
7-Aug-2019	0570126346-001	PETRONAS Energy Canada Ltd.	12-Aug-2019		NTS: C 058-J/094-B-16	No	Truck	Passed Inspection (Complete)	12-Aug-2019	12-Aug-2019	Routine							Central		17763	Well
8-Aug-2019	0569047992-001	TAQA North Ltd.	8-Aug-2019		DLS: 07-22-085-14	No	Truck	Passed Inspection (Complete)	8-Aug-2019	8-Aug-2019	Routine							Central		13905	Pipeline, Well
8-Aug-2019	0569048341-001	TAQA North Ltd.	8-Aug-2019		DLS: 03-22-085-14	No	Truck	Passed Inspection (Complete)	8-Aug-2019	8-Aug-2019	Routine							Central		14111	Pipeline, Well
8-Aug-2019	0569048690-001	TAQA North Ltd.	8-Aug-2019		DLS: 06-22-085-14	No	Truck	Passed Inspection (Complete)	8-Aug-2019	8-Aug-2019	Routine	Bubbles coming up through the water at the base of the wellhead, please check for possible leak.						Central		01033	Pipeline, Well
8-Aug-2019	0569049039-001	TAQA North Ltd.	8-Aug-2019		DLS: 05-22-085-14	No	Truck	Passed Inspection (Complete)	8-Aug-2019	8-Aug-2019	Routine							Central		14364	Pipeline, Well

8-Aug-2019	0569539950-001	ARC Resources Ltd.	8-Aug-2019		DLS: 04-04-081-16	Yes	Truck	Passed Inspection (Complete)	8-Aug-2019	8-Aug-2019	Planned	No SCVF encountered on wells. Lease in overall good condition. No concerns. No concerns identified at time of site inspection.								South	00019910; 00022755, 00025001	14786, 22663, 27110	Facility, Pipeline, Well
8-Aug-2019	0570334067-001	PETRONAS Energy Canada Ltd.	12-Aug-2019		NTS: C 049-J/094-B-16	No	Truck	Passed Inspection (Complete)	12-Aug-2019	12-Aug-2019	Planned	No concerns noted. The operator was to most well sites replacing the meter charts.								Central		21665	Well
8-Aug-2019	0570337196-001	PETRONAS Energy Canada Ltd.	12-Aug-2019		NTS: D 050-J/094-B-16	No	Truck	Passed Inspection (Complete)	12-Aug-2019	12-Aug-2019	Planned	No concerns noted at the well site.								Central	00022376	21760	Facility, Pipeline, Well
8-Aug-2019	0570337871-001	PETRONAS Energy Canada Ltd.	12-Aug-2019		NTS: D 050-J/094-B-16	No	Truck	Passed Inspection (Complete)	12-Aug-2019	12-Aug-2019	Planned									Central	00022376	21760	Facility, Pipeline, Well
8-Aug-2019	0570338428-001	PETRONAS Energy Canada Ltd.	12-Aug-2019		NTS: C 050-J/094-B-16	No	Truck	Passed Inspection (Complete)	12-Aug-2019	12-Aug-2019	Planned	The insulation snake and bubble wrap are deteriorating please secure or remove.								Central	00024447	26007	Facility, Pipeline, Well
8-Aug-2019	0570339041-001	PETRONAS Energy Canada Ltd.	12-Aug-2019		NTS: B 050-J/094-B-16	No	Truck	Passed Inspection (Complete)	12-Aug-2019	12-Aug-2019	Planned									Central	00024695, 00024696, 00024900	26444, 26443, 26852	Facility, Pipeline, Well
8-Aug-2019	0570401068-001	PETRONAS Energy Canada Ltd.	12-Aug-2019		NTS: B 041-K/094-B-16	No	Truck	Deficiencies Corrected	19-Aug-2019	12-Aug-2019	Planned									Central	00022373	21753	Facility, Pipeline, Well
8-Aug-2019	0570408535-001	PETRONAS Energy Canada Ltd.	13-Aug-2019		NTS: A 031-K/094-B-16	No	Truck	Passed Inspection (Complete)	13-Aug-2019	12-Aug-2019	Planned									Central	00022374	21758	Facility, Pipeline, Well
8-Aug-2019	0570513393-001	PETRONAS Energy Canada Ltd.	13-Aug-2019		NTS: A 048-J/094-B-16	No	Truck	Passed Inspection (Complete)	13-Aug-2019	13-Aug-2019	Planned	There are 2 rolls of fencing that need to be removed. This fencing is the type that is normally used at remote sump locations.								Central	00021199	19458	Facility, Pipeline, Well
8-Aug-2019	0570655005-001	PETRONAS Energy Canada Ltd.	13-Aug-2019		NTS: B 038-J/094-B-16	No	Truck	Passed Inspection (Complete)	13-Aug-2019	13-Aug-2019	Planned									Central	00024481, 00024540	26070, 26155	Facility, Pipeline, Well
8-Aug-2019	0570656165-001	PETRONAS Energy Canada Ltd.	13-Aug-2019		NTS: D 038-J/094-B-16	No	Truck	Passed Inspection (Complete)	13-Aug-2019	13-Aug-2019	Planned									Central	00020888, 00024216	18509, 25577	Facility, Pipeline, Well
8-Aug-2019	0570671571-001	PETRONAS Energy Canada Ltd.	13-Aug-2019		NTS: A 037-J/094-B-16	No	Truck	Passed Inspection (Complete)	13-Aug-2019	13-Aug-2019	Planned									Central	00020876	18458	Facility, Pipeline, Well
8-Aug-2019	0570677564-001	PETRONAS Energy Canada Ltd.	19-Aug-2019		NTS: D 026-J/094-B-16	No	Truck	Deficiencies Corrected	15-Oct-2019	13-Aug-2019	Planned									Central	00024908, 00024960	26865, 27026, 27374	Facility, Pipeline, Well
9-Aug-2019	0570002500-001	PETRONAS Energy Canada Ltd.	12-Aug-2019		NTS: B 042-G/094-B-08	No	Truck	Passed Inspection (Complete)	12-Aug-2019	12-Aug-2019	Planned	Pig catchment bin is not grounded. Please address. Flammable gas symbol on well signage is faded. Please address.								Central	00022172	21332	Facility, Pipeline, Well
9-Aug-2019	0570033059-001	Pacific Canbriam Energy Limited	12-Aug-2019		NTS: C 061-G/094-B-08	No	Truck	Passed Inspection (Complete)	12-Aug-2019	12-Aug-2019	Routine	No issues were observed during this inspection. Wellhead chained and locked. Signage ok. No facility equipment. Wellhead barricades. SCV open and clear.								Central		02408	Well
9-Aug-2019	0570344423-001	PETRONAS Energy Canada Ltd.	12-Aug-2019		NTS: B 071-G/094-B-08	No	Truck	Passed Inspection (Complete)	12-Aug-2019	12-Aug-2019	Planned	Bubbles observed in the standing water near the wellhead and the surface casing vent assembly. Surface casing vent flow observed. Glove filled immediately. Historical reports in IRIS. Meter calibrated July 31, 2019. Please confirm the source and provide an update to OGC September 2, 2019.								Central	00021341	19713	Facility, Pipeline, Well
9-Aug-2019	0570353197-001	PETRONAS Energy Canada Ltd.	12-Aug-2019		NTS: B 082-G/094-B-08	No	Truck	Passed Inspection (Complete)	12-Aug-2019	12-Aug-2019	Planned	No issues were identified during this inspection. Tank farm 1x 400 bbl tank - "not in service". Remains connected to a riser. Wellhead - annuls x 2 is chained and locked. 2 x master and 1 x wing is not disabled. SCV open and clear. SCV open and clear. Wellhead is active. Meter calibrated July 18, 2019. Inlet separator and dehy "Not in service". Facility suspension NOI in Kermit.								Central	00000705	07047	Facility, Pipeline, Well
9-Aug-2019	0570353751-001	Pacific Canbriam Energy Limited	12-Aug-2019		NTS: C 057-I/094-B-08	No	Truck	Passed Inspection (Complete)	12-Aug-2019	12-Aug-2019	Planned	No issues were identified during this inspection. Signage ok. SCV open and clear. Active well. ESDV amot ok. LEL and H2S detection. 2 x methanol chemical tanks. Riser ok.								Central	00025409	27892	Facility, Pipeline, Well
9-Aug-2019	0570363102-001	Pacific Canbriam Energy Limited	12-Aug-2019		DLS: 12-07-083-24	No	Truck	Deficiencies Corrected	20-Dec-2019	12-Aug-2019	Routine	Thistle on site. Wellhead - all valves chained and locked. Barricades. SCV open and clear.								Central		27435	Well
9-Aug-2019	0570503841-001	Pacific Canbriam Energy Limited	13-Aug-2019		NTS: C 007-H/094-B-08	No	Truck	Passed Inspection (Complete)	13-Aug-2019	13-Aug-2019	Routine	Separator: -Separator PSHH is carsealed open. Tubing from PSHH to a CCS switch. Isolation valve before CCS is not carsealed or locked open. Please confirm if the CCS switch is safety equipment (equipment that is required for the safe operation and shutdown of a producing well or facility). - Note on separator that says the PSV will unthread if discharged (july 16/19). Has this been addressed? Disposal Well: 19/08/13 - Spoke to operatorwho will confirm to inspector the following, by the end of the week (August 16, 2019). 1. At the time of the inspection the casing pressure transmitter showed 2596 kPa. Please confirm whether transmitter issue or other. 2. The tag on the PSHH discharge shows the sensor is set to 18500 kPa. The permitted maximum injection pressure is 14850 kPag. Please confirm the sensors' set point. SCVA has a glove taped to the opening. Please remove to allow for the SCVA to freely vent. Signage ok. SCVA is piped to outside of building. Wellhead ESDv AMOT ok. ESDv closed at the time of the inspection. LEL detection in injection pump building. Injection pump - PSHH locked open. Need to confirm set point. PSL locked open. ESDv between tanks and pump AMOT - ok. Injection building floor sump has a high level sensor. Floor drain outside is closed and plugged. Produced water riser - ESDv Amot ok. Separator building								Central	00026926	31016	Facility, Pipeline, Well
12-Aug-2019	0570339604-001	Canadian Natural Resources Limited	12-Aug-2019		NTS: C 048-C/093-I-16	No	Truck	Deficiencies Corrected	15-Aug-2019	12-Aug-2019	Planned	-								South	00022709	21815, 22537	Facility, Pipeline, Well
12-Aug-2019	0570502282-001	Tourmaline Oil Corp.	13-Aug-2019		NTS: B-D 035-A/094-B-16	Yes	Truck	Passed Inspection (Complete)	13-Aug-2019	13-Aug-2019	Planned	All good on Inspection. Rig is clean and well maintained.								Central		36459	Pipeline, Well
12-Aug-2019	0570772288-001	Canadian Natural Resources Limited	14-Aug-2019		NTS: D 084-D/093-I-16	No	Truck	Passed Inspection (Complete)	14-Aug-2019	14-Aug-2019	Planned									South	00020327	16585	Facility, Pipeline, Well
12-Aug-2019	0570773845-001	Cenovus Energy Inc.	14-Aug-2019		NTS: C 068-F/093-P-01	No	Truck	Passed Inspection (Complete)	14-Aug-2019	14-Aug-2019	Planned									South		13007	Pipeline, Well
12-Aug-2019	0570781390-001	Canadian Natural Resources Limited	14-Aug-2019		NTS: B 093-D/093-I-16	No	Truck	Passed Inspection (Complete)	14-Aug-2019	14-Aug-2019	Planned	Note: Scentless chamomile on B 93 D and along pipeline, and other locations in area.								South	00023219	17824, 23595	Facility, Pipeline, Well
12-Aug-2019	0570779026-001	Canadian Natural Resources Limited	14-Aug-2019		NTS: D 041-D/093-I-16	No	Truck	Passed Inspection (Complete)	14-Aug-2019	14-Aug-2019	Planned	LEL readings in building caused personal monitor to alarm O&PR Prevention of losses 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes								South	00021419	19857	Facility, Pipeline, Well
12-Aug-2019	0570780007-001	Canadian Natural Resources Limited	14-Aug-2019		NTS: B 079-C/093-I-16	No	Truck	Passed Inspection (Complete)	14-Aug-2019	14-Aug-2019	Planned									South		19488	Well
12-Aug-2019	0570780352-001	Kelt Exploration (LNG) Ltd.	14-Aug-2019		NTS: C 022-I/093-P-02	No	Truck	Passed Inspection (Complete)	14-Aug-2019	14-Aug-2019	Planned	Note: Methanol tank has no ground and corrosion inhibitor tank ground is broken and should be repaired prior to use. NFPA 30 6.5.4.5 – All equipment and piping where the potential exists for an ignitable mixture to be present shall be designed and operated to prevent electrostatic ignition.								South		24233	Well
12-Aug-2019	0570780924-001	Canadian Natural Resources Limited	14-Aug-2019	14-Sep-2019	NTS: A 033-C/093-I-16	No	Truck	Deficiencies Corrected	4-Oct-2019	14-Aug-2019	Planned	Secondary containment approx. 5cm free board NFPA 30 22.11.1.2 The impounding area shall have a capacity not less than that of the largest tank that drains in to it.								South		17628	Well
12-Aug-2019	0570781600-001	ARC Resources Ltd.	14-Aug-2019		DLS: 03-18-081-16	Yes	Truck	Passed Inspection (Complete)	14-Aug-2019	12-Aug-2019	Audit	3-18-81-16 Arc Resources OGC Pilot Project - Production Accounting Audit Travel to site. Conduct an inspection of all production accounting meter installations, wellhead, test and group, gas meter transmitter calibrations, hydrocarbon liquid and produced water meter proving. Found that there were some errors recording the orifice meter run upstream ID on the Reports that were attached to the meter runs. Need to verify the " Clear- SCADA" orifice meter run parameters, by reviewing PDF configuration reports. Will also need to verify if the hydrocarbon and produced water meters are pulse output, that the K-factors in the transmitters match those K-factors that are programmed in to the "Clear -SCADA." Review Arc Resources first data submission for April 2 - June 30, 2019 to the Commission. Findings : 1. The Group Separator- Hysis calculated shrinkage differed from lab shrinkage analysis by 6.14 % 2. The Group Separator Hysis calculated GIS Factor differed from the lab GIS factor by 9.32 % 3. Group Separator lab shrinkage and GIS factors were not applied to production volumes for 36 days 4. NJ\ 3-18 Well test Separator Hysis calculated shrinkage differed from the lab shrinkage factor by -64.61 % 5. NJ\ 3-18 Well test Separator Hysis calculated GIS factor differed from the lab shrinkage factor by - 44.92 % 6. The test separator lab shrinkage and GIS factors were not applied to production volumes for 40 days. 7. No production accounting steps taken to correct volumetric data that is being reported based on initial Hysis calculated GIS and shrinkage factors. 8. The test separator - it appears from test data that there is no water cut done before applying shrinkage, (water cut analyser or proportional sample required). 9. The interpretation Tab on the excel spread sheet is missing proration comparison percentage differences for May and June. Action items: 1. Develop production accounting methods to address all findings. 2. For all production accounting meters - submit "Clear- SCADA " PDF version of the system parameter configuration report (one report /meter). 3. Arrange for a meeting to review production accounting procedures.								South	00026835		Facility, Pipeline, Well
12-Aug-2019	0570782195-001	Canadian Natural Resources Limited	14-Aug-2019		NTS: D 021-C/093-I-16	No	Truck	Deficiencies Corrected	6-Sep-2019	14-Aug-2019	Planned	from fuel gas tree to regulator cap/plug missing on tubing								South	00020603	17517, 24173	Facility, Pipeline, Well
12-Aug-2019	0570783529-001	Canadian Natural Resources Limited	14-Aug-2019		NTS: D 070-C/093-I-16	No	Truck	Deficiencies Corrected	5-Sep-2019	14-Aug-2019	Routine	-								South		19853	Well
12-Aug-2019	0571136796-001	Ovintiv Canada ULC	16-Aug-2019		NTS: C 002-C/093-P-08	No	Truck	Passed Inspection (Complete)	16-Aug-2019	16-Aug-2019	Routine	-								South		19498	Pipeline, Well
12-Aug-2019	0571283571-001	ARC Resources Ltd.	16-Aug-2019		DLS: 04-21-081-17	Yes	Truck	Passed Inspection (Complete)	16-Aug-2019	12-Aug-2019	Planned	Measurement Inspection Perform a measurement inspection on the 4-21-81-17 well , and the A4-21-81-17 well, gas lift, and the test and group measurement (gas and liquid - water&condensate meters). All calibration and proving of the meters were current. Noted that there was no water cut or proportional sampler installed on the test separator. Noted some orifice meter run upstream diameters were recorded incorrectly on the attached calibration reports. Action items: 1. All production accounting meters (gas/liquid) - Submit "Clear SCADA" EFM parameters. 2. No water cut analyzer on the test separator - Explain how it is checked/corrected if there water in the metered test condensate.								South	00026301		Facility, Pipeline, Well
12-Aug-2019	0571304047-001	ARC Resources Ltd.	16-Aug-2019		DLS: 05-21-081-17	Yes	Truck	Passed Inspection (Complete)	16-Aug-2019	12-Aug-2019	Planned	Measurement Inspection Perform a measurement inspection on the 5-21-81-17, A5-21-81-17, B5-21-81-17, and C5-21-81-17 wells, and associated gas lift meters. All calibration of the meters were current. Noted some orifice meter run upstream diameters were recorded incorrectly on the attached calibration reports. Action Item: 1. All production and associated gas accounting meters - Submit "Clear SCADA" EFM parameters.								South	00026395		Facility, Pipeline, Well
13-Aug-2019	0570682822-001	AQT Water Management Inc.	13-Aug-2019		DLS: 10-24-078-17	No	Truck	Passed Inspection (Complete)	13-Aug-2019	13-Aug-2019	Planned	abandoned.								South		19319	Well
13-Aug-2019	0570683036-001	Ovintiv Canada ULC	14-Aug-2019		NTS: C 027-B/093-P-08	No	Truck	Passed Inspection (Complete)	14-Aug-2019	14-Aug-2019	Routine	-								South		21395	Pipeline, Well
13-Aug-2019	0570845543-001	Cenovus Energy Inc.	14-Aug-2019		NTS: B 028-J/093-I-16	No	Truck	Passed Inspection (Complete)	14-Aug-2019	14-Aug-2019	Planned	-								South	00018800	04861	Facility, Pipeline, Well
13-Aug-2019	0570851109-001	Cenovus Energy Inc.	14-Aug-2019		NTS: B 042-J/093-I-16	No	Truck	Deficiencies Corrected	21-Aug-2019	14-Aug-2019	Planned	-								South		13044	Pipeline, Well
13-Aug-2019	0570856693-001	Cenovus Energy Inc.	14-Aug-2019		NTS: B 048-J/093-I-16	No	Truck	Deficiencies Corrected	21-Aug-2019	14-Aug-2019	Planned	-								South	00022534	22156	Facility, Pipeline, Well
13-Aug-2019	0570862285-001	Canadian Natural Resources Limited	14-Aug-2019		NTS: C 044-J/093-I-16	No	Truck	Passed Inspection (Complete)	14-Aug-2019	14-Aug-2019	Planned	-								South		10535	Well
13-Aug-2019	0570870431-001	Cenovus Energy Inc.	14-Aug-2019		NTS: D 050-J/093-I-16	No	Truck	Deficiencies Corrected	21-Aug-2019	14-Aug-2019	Planned	-								South		12552	Pipeline, Well
13-Aug-2019	0570986624-001	Shanghai Energy Corporation	15-Aug-2019		NTS: C 017-A/094-I-13	No	Truck	Passed Inspection (Complete)	15-Aug-2019	13-Aug-2019	Routine	-								North	00022249, 00022826	21483, 22840	Facility, Pipeline, Well
13-Aug-2019	0570991191-001	Shanghai Energy Corporation	15-Aug-2019		NTS: A 006-A/094-I-13	No	Truck	Passed Inspection (Complete)	15-Aug-2019	13-Aug-2019	Routine	-								North	00024008, 00024091, 00024092	25102, 25302, 25305	Facility, Pipeline, Well
13-Aug-2019	0570991756-001	Shanghai Energy Corporation	15-Aug-2019		NTS: D 026-G/094-I-13	No	Truck	Passed Inspection (Complete)	15-Aug-2019	13-Aug-2019	Routine	-								North	00019804	14176	Facility, Pipeline, Well
13-Aug-2019	0571003314-001	Shanghai Energy Corporation	15-Aug-2019		NTS: C-A 081-F/094-I-13	No	Truck	Passed Inspection (Complete)	15-Aug-2019	13-Aug-2019	Routine	Location is c-A81-F/94-I-13. There is an intermediate casing and valves for location c-81-F/94-I-13.								North	00022181	21348	Facility, Pipeline, Well
13-Aug-2019	0571003868-001	Shanghai Energy Corporation	15-Aug-2019		NTS: B 053-I/094-I-13	No	Truck	Passed Inspection (Complete)	15-Aug-2019	13-Aug-2019	Routine	-								North	00019835	14259	Facility, Pipeline, Well
13-Aug-2019	0571046686-001	Aitken Creek Gas Storage ULC	15-Aug-2019		NTS: D 044-L/094-A-13	Yes	Truck	Passed Inspection (Complete)	15-Aug-2019	13-Aug-2019	Planned	Facility Inspection Met with Operations and review HMI confirming no issues with fire and gas calibrations. Inspect site which was kept in good condition. Inspect well on site. Some staining to clean up under reboiler by process 1 south door and by K910 and K900 underground tanks. Action Items: 1.) Submit latest fire and gas calibration. 2.) Submit latest station shut down report. 3.) Submit cathodic report for yearly survey. 4.) Submit last under ground tank inspection for flare knockout. 5.) South plant line heater and treater need regulators vented outside and lock/car seal required for PSHH on d-34-L inlet and HP inlet.								Central	00000160, 00008202, 00018490	01186	Facility, Pipeline, Well
13-Aug-2019	0571171587-001	Canadian Natural Resources Limited	16-Aug-2019		NTS: B 059-E/094-H-07	No	Truck	Deficiencies Corrected	27-Aug-2019	16-Aug-2019	Complaint	For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured. Polish rod is in well and connected to pumpjack. Separator, pop tank, two production tanks, flarestack, pig barrel and a propane tank are onsite.								Central	00003203	11193	Facility, Pipeline, Well
13-Aug-2019	0571718196-001	Canadian Natural Resources Limited	16-Aug-2019		NTS: C 058-E/094-H-07	No	Truck	Passed Inspection (Complete)	16-Aug-2019	16-Aug-2019	Routine	Chemical tank is falling over off stand. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Meter building with lineheater, two pig barrels and flarestack are on site. Pipeline is still connected.								Central		14855	Well
13-Aug-2019	0571719159-001	Canadian Natural Resources Limited	16-Aug-2019		NTS: C 056-E/094-H-07	No	Truck	Passed Inspection (Complete)	16-Aug-2019	16-Aug-2019	Routine	Secondary containments for chemical tanks are full of liquids. Containments should be emptied and liquids disposed of appropriately. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Dehy, pipeline manifold and production tank are onsite.								Central	00019176	09147	Facility, Pipeline, Well
13-Aug-2019	0571720729-001	Canadian Natural Resources Limited	16-Aug-2019		NTS: A 056-E/094-H-07	No	Truck	Deficiencies Corrected	9-Sep-2019	16-Aug-2019	Routine	For Information Only: Wellhead valves are secured. Polish rod in well and connected to pumpjack. Separator building, two chemical tanks, production tank and flarestack onsite.								Central	00005759	15052	Facility, Pipeline, Well
13-Aug-2019	0571533630-001	PETRONAS Energy Canada Ltd.	19-Aug-2019		NTS: A 016-J/094-B-16	No	Truck	Passed Inspection (Complete)	19-Aug-2019	19-Aug-2019	Planned	This short road is very wet and rutted to the extent that one vehicle chose to drive over the pipeline to get to the well. Water management and a lack of a subgrade are the main issues. Please address.								North		08713	Well

13-Aug-2019	057156456-001	PETRONAS Energy Canada Ltd.	20-Aug-2019		NTS: B 035-I/094-B-16	No	Truck	Deficiencies Corrected	13-Nov-2019	19-Aug-2019	Routine	There are some scentless chamomile plants that could easily be hand picked. Some technicians from EPSCAN were on site conducting maintenance and calibrations.						Central		29688, 29937, 31424, 31425, 31426, 31420, 31421, 31422, 31423	Well
13-Aug-2019	057169000-001	PETRONAS Energy Canada Ltd.	20-Aug-2019		NTS: B 017-I/094-B-16	No	Truck	Deficiencies Corrected	23-Sep-2019	20-Aug-2019	Planned	Gas meter calibrations are coming due. Last done July 2018. There is one large scentless chamomile plant on the access to be hand picked.						Central	00025117, 00025217, 00025417, 00025422	27297, 27470, 27926, 27940	Facility, Pipeline, Well
13-Aug-2019	057222428-001	PETRONAS Energy Canada Ltd.	10-Sep-2019		NTS: A 018-J/094-B-16	No	Truck	Passed Inspection (Complete)	10-Sep-2019	20-Aug-2019	Planned							Central	00007437	17891	Facility, Pipeline, Well
13-Aug-2019	057909486-001	Shanghai Energy Corporation	11-Sep-2019		NTS: B 038-A/094-I-13	No	Truck	Passed Inspection (Complete)	11-Sep-2019	13-Aug-2019	Routine	The reason for the late submission of this inspection is because OGC inspector was waiting for clarification on the reason for the SCV tie in from Shanghai. The reason is: " In regards to b-38-A/94-I-13, that is the fuel gas line tied into the casing transmitter in order to get trends on SCADA due to the limited number of crystal pressure gauges we have."						North	00022229, 00022942	21451, 23079	Facility, Pipeline, Well
13-Aug-2019	057957331-001	PETRONAS Energy Canada Ltd.	12-Sep-2019			No	Truck	Passed Inspection (Complete)	12-Sep-2019	12-Sep-2019	Routine	It was noted that the garbage and debris comprised of old tires, plastic culverts, plastic liner, fencing etc. was being removed at the time of being in the area. The storage area is in better condition now.						Central			Well
14-Aug-2019	057087391-001	Ovintiv Canada ULC	14-Aug-2019		DLS: 04-24-078-17	No	Truck	Passed Inspection (Complete)	14-Aug-2019	14-Aug-2019	Planned	All in compliance upon inspection.						South		26580	Pipeline, Well
14-Aug-2019	057088393-001	Ovintiv Canada ULC	14-Aug-2019		DLS: 14-35-078-17	No	Truck	Passed Inspection (Complete)	14-Aug-2019	14-Aug-2019	Planned	All looked good on inspection.						South		10677	Pipeline, Well
14-Aug-2019	057088964-001	ARC Resources Ltd.	14-Aug-2019		DLS: 16-13-079-15	No	Truck	Passed Inspection (Complete)	14-Aug-2019	14-Aug-2019	Planned	No problems found on inspection.						South		25132	Pipeline, Well
14-Aug-2019	057089517-001	ARC Resources Ltd.	14-Aug-2019		DLS: 07-08-079-15	No	Truck	Passed Inspection (Complete)	14-Aug-2019	14-Aug-2019	Planned	All in compliance upon inspection.						South		26345	Pipeline, Well
14-Aug-2019	057090007-001	Pavilion Energy Corp.	14-Aug-2019		DLS: 11-02-086-19	No	Walk	Deficiencies Corrected	10-Sep-2019	14-Aug-2019	Complaint	Odour complaint from site. Leak in Dehy and open tank thief hatch						Central	00008015, 00000260, 00018579	02155	Facility, Pipeline, Well
14-Aug-2019	057101487-001	Canadian Natural Resources Limited	15-Aug-2019		NTS: D 011-K/094-P-02	No	Truck	Deficiencies Corrected	9-Sep-2019	14-Aug-2019	Routine	Location d-A11-K/94-P-2 is a suspended well that used to be active. Location d-11-K/94-P-2 is a wellhead only that was completed. SCADA calibration is from July /2015. Flow line still connected. SCV is open. Signage is good. Invasive plants on lease.						North	00025375	13182, 27829	Facility, Pipeline, Well
14-Aug-2019	057102099-001	Canadian Natural Resources Limited	15-Aug-2019		NTS: C-A 082-F/094-P-02	No	Truck	Passed Inspection (Complete)	15-Aug-2019	14-Aug-2019	Planned	Active oil well with hydraulic lift. Genset active. Presco locked. SCV open. Signage is good. Open tubing and possible gas leak from chemical pump inside building.						North	00025689	28511	Facility, Pipeline, Well
14-Aug-2019	057102658-001	Pieridae Alberta Production Ltd.	15-Aug-2019	15-Sep-2019	NTS: D 092-D/094-I-14	No	Truck	Deficiencies Corrected	20-Jan-2020	14-Aug-2019	Planned	Abandoned well. No tombstone. Barricades. Fiberglass well shack on site across from Control Room.						North		02452	Well
14-Aug-2019	057103543-001	Pacific Canbriam Energy Limited	15-Aug-2019		NTS: B 024-H/094-B-08	Yes	Truck	Passed Inspection (Complete)	15-Aug-2019	14-Aug-2019	Planned	Facility inspection Met with Operations and review HMI confirming no issues for fire and gas. Inspect site which was kept in good condition. Receive fire and gas cal reports. Inspect 3 wells on same site as well. Some minor staining to clean up by heat medium pumps and open electrical connection in the b-b24-H test sep building by roots meter. Actions items: 1.) Submit latest Station Shut Down Report. 2.) Submit information for corrosion coupon on pipeline from c-64 pad. 3.) Submit latest fuel gas calibration report.						Central	00007834, 00026285	25584, 26584, 27596	Facility, Pipeline, Well
14-Aug-2019	057106079-001	PETRONAS Energy Canada Ltd.	15-Aug-2019			No	Truck	Deficiencies Corrected	10-Sep-2019	15-Aug-2019	Routine							Central			Pipeline, Road
14-Aug-2019	057113859-001	PETRONAS Energy Canada Ltd.	20-Aug-2019			No	Truck	Deficiencies Corrected	15-Oct-2019	15-Aug-2019	Routine	The road is in fair shape and considering the inactive status is acceptable as no safety or environmental concerns were noted.						Central			Pipeline, Road
14-Aug-2019	057121902-001	Canadian Natural Resources Limited	16-Aug-2019	16-Sep-2019		Yes	Truck	Deficiencies Corrected	23-Sep-2019	16-Aug-2019	Routine							Central			Pipeline, Road
14-Aug-2019	057131492-001	Ish Energy Ltd.	19-Aug-2019		NTS: D 001-D/094-P-07	Yes	Truck	Deficiencies Corrected	19-Mar-2020	14-Aug-2019	Complaint	This inspection was carried out with ISH ENERGY and the Oil and Gas Commission. The inspection is the result of a complaint received by the OGC from the Dene Tha' First Nation regarding possible contamination at a facility storage yard located at d-1-D/94-P-7. The inspection did not reveal any major contamination but found some minor staining and garbage/unusable derelict equipment on site. ISH ENERGY has agreed to immediately remove all barrels and buckets that are empty or contain any fluids and to clean up any staining. ISH ENERGY has requested a 1 year extension to remove garbage/unusable derelict equipment from the facility storage yard. ISH ENERGY will need to request this extension through KERMIT.						North	00001956		Facility, Pipeline, Well
14-Aug-2019	057133182-001	Canadian Natural Resources Limited	19-Aug-2019		NTS: B 088-C/094-A-16	No	Truck	Deficiencies Corrected	7-Oct-2019	14-Aug-2019	Planned							Central		07095	Well
14-Aug-2019	057133537-001	Canadian Natural Resources Limited	19-Aug-2019		NTS: D 090-C/094-A-16	No	Truck	Passed Inspection (Complete)	19-Aug-2019	14-Aug-2019	Routine							Central		01600	Well
14-Aug-2019	057133892-001	Canadian Natural Resources Limited	19-Aug-2019		NTS: A 079-C/094-A-16	No	Truck	Passed Inspection (Complete)	19-Aug-2019	14-Aug-2019	Planned							Central		09433	Well
14-Aug-2019	057134247-001	Canadian Natural Resources Limited	19-Aug-2019		NTS: D 069-C/094-A-16	No	Truck	Passed Inspection (Complete)	19-Aug-2019	14-Aug-2019	Planned	Flowline is connected						Central		01783	Well
14-Aug-2019	057134592-001	Canadian Natural Resources Limited	19-Aug-2019		NTS: D 020-L/094-H-07	No	Truck	Passed Inspection (Complete)	19-Aug-2019	19-Aug-2019	Routine	For Information Only: d-20-L wellhead - Well is disconnected from flowline and wellhead valves are secured. Polish rod is in well and connected to pumpjack. d-A20-L wellhead - Well is disconnected from flowline and wellhead valves are secured. No polish rod, pumpjack is still in place. Propane tanks, flarestack, underground flare knockout, separator building, pop tank, underground tank, four production tanks and pilings are onsite.						Central	00002559	10065, 10867	Facility, Pipeline, Well
14-Aug-2019	057135686-001	Canadian Natural Resources Limited	19-Aug-2019		NTS: A 068-E/094-H-07	No	Helicopter	Deficiencies Corrected	3-Sep-2019	19-Aug-2019	Planned	Liquids in secondary containment under chemical tank needs to be disposed of appropriately. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Lineheater/separator building and vent stack onsite. Pipeline is still connected.						Central		10158	Well
14-Aug-2019	057143380-001	Canadian Natural Resources Limited	19-Aug-2019		NTS: C 087-E/094-H-07	No	Helicopter	Deficiencies Corrected	27-Aug-2019	19-Aug-2019	Planned	For Information Only: There is no flowline or equipment onsite. Cellar is sitting on side of lease. Our records indicate there is an active battery at the location c-87-E/94-H-7.						Central	00004038	12726	Facility, Pipeline, Well
14-Aug-2019	057144028-001	Canadian Natural Resources Limited	19-Aug-2019		NTS: D 076-E/094-H-07	No	Helicopter	Deficiencies Corrected	27-Aug-2019	19-Aug-2019	Planned	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Dual tubing in well. Meter cabinet and two chemical tanks onsite. Pipeline is connected.						Central		20678	Well
14-Aug-2019	057144813-001	Canadian Natural Resources Limited	19-Aug-2019		NTS: C 064-E/094-H-07	No	Helicopter	Passed Inspection (Complete)	19-Aug-2019	19-Aug-2019	Planned	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Meter cabinet, linehaeter, chemical tank, rig anchors and vent stack are onsite. Pipeline is connected.						Central		10278	Well
14-Aug-2019	057146840-001	Canadian Natural Resources Limited	19-Aug-2019		NTS: C 077-E/094-H-07	No	Truck	Passed Inspection (Complete)	19-Aug-2019	19-Aug-2019	Planned	For Information Only: c-77-E wellhead - Wellhead is disconnected from flowline and wellhead valves are secured. c-A77-E wellhead - Wellhead is disconnected from flowline and wellhead valves are secured. c-D77-E wellhead - Wellhead is cut and capped. Flowline riser still in place. Crew on site removing liquids from containments and equipment. Booster compressor, dehy, two production tanks, chemical tanks, separator, poptank and flarestack onsite. Ensure sedimentation from lease pad is not getting carried off lease on East side.						Central	00002283	09994, 10009, 09665	Facility, Pipeline, Well
14-Aug-2019	057184711-001	Tidewater Midstream and Infrastructure Ltd	20-Aug-2019	4-Sep-2019	NTS: D 067-K/094-G-02	No	Truck	Deficiencies Corrected	10-Oct-2019	20-Aug-2019	Routine							Central		03088	Pipeline, Well
14-Aug-2019	057191845-001	PETRONAS Energy Canada Ltd.	20-Aug-2019		NTS: D 047-K/094-G-02	No	Truck	Passed Inspection (Complete)	20-Aug-2019	20-Aug-2019	Routine	No concerns noted at the time of inspection.						Central		17838	Well
14-Aug-2019	057192405-001	PETRONAS Energy Canada Ltd.	20-Aug-2019		NTS: D 020-K/094-G-02	No	Truck	Passed Inspection (Complete)	20-Aug-2019	20-Aug-2019	Routine	There are some scentless chamomile plants in the northeast corner that can be handpicked. These probably are attributed to the erosion corrective action that took place a few years ago. The corrective action has worked. The source of the scentless chamomile may be coming from the contractors equipment storage yard and it has been noted that some local storage yards have a lot of scentless chamomile plants. The lease sign has been knocked over,is not that noticeable and needs to be stood up. This lease was constructed quite a few years ago and the permits have expired. What are your plans for development?						Central		28455	Well
14-Aug-2019	057193666-001	Canadian Natural Resources Limited	20-Aug-2019	1-Nov-2019	DLS: 15-20-088-25	No	Truck	Deficiencies Corrected	4-Nov-2019	20-Aug-2019	Follow Up	It was notice this past winter that the equipment was not removed as per the last inspection. This has been discussed at the OGC and with the new Dormancy Regualtions it was decide this site can fall under that regulation. The broken windows should be boarded up to prevent any further glass from falling out and to prevent birds and other wildlife from gaining access to the interior of the skids. Please correct and inform OGC Thank you						Central		14316	Well
14-Aug-2019	057202318-001	Canadian Natural Resources Limited	20-Aug-2019	1-Dec-2019	DLS: 15-20-088-25	No	Truck	Deficiencies Corrected	2-Dec-2019	20-Aug-2019	Follow Up							Central		14316	Well
14-Aug-2019	057205066-001	Canadian Natural Resources Limited	20-Aug-2019		DLS: 03-29-088-25	No	Truck	Deficiencies Corrected	28-Oct-2019	20-Aug-2019	Routine							Central		11765	Well
14-Aug-2019	057209712-001	ConocoPhillips Canada Resources Corp.	20-Aug-2019			No	Truck	Deficiencies Corrected	3-Oct-2019	20-Aug-2019	Follow Up							Central			Pipeline, Road
14-Aug-2019	057212519-001	PETRONAS Energy Canada Ltd.	20-Aug-2019		NTS: D 031-B/094-G-02	No	Truck	Deficiencies Corrected	24-Sep-2019	20-Aug-2019	Routine	The road for this well is in okay condition. There were no environmental or safety issues noted.						Central		21474	Well
15-Aug-2019	057114683-001	Canadian Natural Resources Limited	16-Aug-2019		NTS: A 026-H/093-I-09	No	Truck	Passed Inspection (Complete)	16-Aug-2019	16-Aug-2019	Planned	All in compliance.						South		24426	Well
15-Aug-2019	057115437-001	Canadian Natural Resources Limited	16-Aug-2019		NTS: A 038-H/093-I-09	No	Truck	Passed Inspection (Complete)	16-Aug-2019	16-Aug-2019	Planned	All in compliance.						South		05022	Well
15-Aug-2019	057115993-001	Canadian Natural Resources Limited	16-Aug-2019		NTS: D 072-B/093-I-09	No	Truck	Passed Inspection (Complete)	16-Aug-2019	16-Aug-2019	Planned	All good at time of inspection.						South		26576	Well
15-Aug-2019	057118796-001	Ovintiv Canada ULC	16-Aug-2019		NTS: D 002-C/093-P-08	No	Truck	Passed Inspection (Complete)	16-Aug-2019	16-Aug-2019	Planned							South		21213, 21214	Pipeline, Well
15-Aug-2019	057120375-001	Ovintiv Canada ULC	16-Aug-2019		NTS: D 092-K/093-P-01	No	Truck	Passed Inspection (Complete)	16-Aug-2019	16-Aug-2019	Routine							South		16412, 16413	Pipeline, Well
15-Aug-2019	057122247-001	Ovintiv Canada ULC	16-Aug-2019		NTS: B 048-H/093-P-09	No	Truck	Deficiencies Corrected	16-Sep-2019	16-Aug-2019	Planned							South		21631, 22632, 21205	Pipeline, Well
15-Aug-2019	057122948-001	PETRONAS Energy Canada Ltd.	16-Aug-2019		DLS: 14-34-084-25	No	Truck	Passed Inspection (Complete)	16-Aug-2019	16-Aug-2019	Planned	Bull plug missing on wellhead. Please address. Wellhead is chained and locked. Flowline is disconnected. Facility equipment is not in use. Bare area with increased animal activity north of the wellhead near the risers. Please confirm if the material is harmful to wildlife and provide an update to OGC by September 2, 2019.						Central	00007898	22801	Facility, Pipeline, Well
15-Aug-2019	057123764-001	PETRONAS Energy Canada Ltd.	16-Aug-2019		DLS: A 06-10-085-25	No	ATV/Snow Machine	Passed Inspection (Complete)	16-Aug-2019	16-Aug-2019	Routine	No issues were observed during this inspection. Wellhead chained and locked. Barricades. SCV open and clear.						Central		23798	Well
15-Aug-2019	057124111-001	Murphy Oil Company Ltd.	16-Aug-2019		NTS: B 093-A/093-P-09	No	Truck	Passed Inspection (Complete)	16-Aug-2019	16-Aug-2019	Planned	Note: Piece of large diameter coated pipe laying beside road near lease entrance needs to be addressed.						South		24603, 24648, 26151, 26152, 30127, 30126	Well
15-Aug-2019	057124671-001	Canadian Natural Resources Limited	16-Aug-2019		DLS: 06-10-085-25	No	Walk	Deficiencies Corrected	3-Oct-2019	16-Aug-2019	Routine	Gravemarker. Veg - ok.						Central		05704	Well
15-Aug-2019	057126208-001	Crew Energy Inc.	16-Aug-2019		DLS: 09-07-085-25	No	ATV/Snow Machine	Passed Inspection (Complete)	16-Aug-2019	16-Aug-2019	Planned	No issues were identified during this inspection. Abandoned. Signage remains. Vegetation - ok.						Central		19844	Pipeline, Well
15-Aug-2019	057126778-001	Paramount Resources Ltd.	16-Aug-2019		DLS: 10-07-085-25	No	ATV/Snow Machine	Passed Inspection (Complete)	16-Aug-2019	16-Aug-2019	Routine	No issues were identified during this inspection. Gravemarker. Vegetation ok.						Central		08452	Pipeline, Well
15-Aug-2019	057127539-001	PETRONAS Energy Canada Ltd.	16-Aug-2019		NTS: D 004-J/094-B-08	No	ATV/Snow Machine	Passed Inspection (Complete)	16-Aug-2019	16-Aug-2019	Planned	Surface casing vent flow observed. On discovery of a surface casing vent flow please submit a surface casing vent flow report to the Commission through Esubmission within 30 days of the discovery of the surface casing vent flow. The secondary containment for 1x of the methanol tanks is off the support structure and sagging.						Central	00020705	17890	Facility, Pipeline, Well
15-Aug-2019	057145803-001	Canadian Natural Resources Limited	19-Aug-2019		NTS: B 070-A/094-H-14	No	Helicopter	Passed Inspection (Complete)	19-Aug-2019	15-Aug-2019	Planned							Central		20164	Well
15-Aug-2019	057146148-001	Canadian Natural Resources Limited	19-Aug-2019		NTS: D 052-B/094-H-14	No	Helicopter	Passed Inspection (Complete)	19-Aug-2019	15-Aug-2019	Planned							Central		20196	Well
15-Aug-2019	057146493-001	Canadian Natural Resources Limited	19-Aug-2019		NTS: B 041-B/094-H-14	No	Helicopter	Deficiencies Corrected	27-Aug-2019	15-Aug-2019	Planned							Central	00023138	23453	Facility, Pipeline, Well
15-Aug-2019	057147191-001	Canadian Natural Resources Limited	19-Aug-2019		NTS: B 042-B/094-H-14	No	Helicopter	Passed Inspection (Complete)	19-Aug-2019	15-Aug-2019	Planned							Central		18894	Well
15-Aug-2019	057147536-001	Canadian Natural Resources Limited	19-Aug-2019		NTS: A 031-B/094-H-14	No	Helicopter	Passed Inspection (Complete)	19-Aug-2019	15-Aug-2019	Planned							Central	00022525	22134	Facility, Pipeline, Well
15-Aug-2019	057147883-001	Canadian Natural Resources Limited	19-Aug-2019		NTS: A 050-A/094-H-14	No	Helicopter	Passed Inspection (Complete)	19-Aug-2019	15-Aug-2019	Planned							Central	00021608	20197	Facility, Pipeline, Well
15-Aug-2019	057148238-001	Canadian Natural Resources Limited	19-Aug-2019		NTS: C 026-D/094-H-14	No	Helicopter	Passed Inspection (Complete)	19-Aug-2019	15-Aug-2019	Planned							Central	00020911	18675	Facility, Pipeline, Well
15-Aug-2019	057148592-001	Canadian Natural Resources Limited	19-Aug-2019		NTS: C 037-A/094-H-14	No	Helicopter	Deficiencies Corrected	3-Sep-2019	15-Aug-2019	Planned							Central	00020563	17334	Facility, Pipeline, Well
15-Aug-2019	057148939-001	Canadian Natural Resources Limited	19-Aug-2019		NTS: D 030-A/094-H-14	No	Helicopter	Passed Inspection (Complete)	19-Aug-2019	15-Aug-2019	Planned							Central	00021686	20318	Facility, Pipeline, Well
15-Aug-2019	057149286-001	Canadian Natural Resources Limited	19-Aug-2019		NTS: D 020-A/094-H-14	No	Helicopter	Passed Inspection (Complete)	19-Aug-2019	15-Aug-2019	Planned							Central	00022564	22212	Facility, Pipeline, Well
15-Aug-2019	057149635-001	Canadian Natural Resources Limited	19-Aug-2019		NTS: A 017-A/094-H-14	No	Helicopter	Passed Inspection (Complete)	19-Aug-2019	15-Aug-2019	Planned							Central	00020929	18668	Facility, Pipeline, Well
15-Aug-2019	057150186-001	Canadian Natural Resources Limited	19-Aug-2019		NTS: D 009-A/094-H-14	No	Helicopter	Passed Inspection (Complete)	19-Aug-2019	15-Aug-2019	Planned							Central	00021589	20165	Facility, Pipeline, Well
15-Aug-2019	057150534-001	Canadian Natural Resources Limited	19-Aug-2019		NTS: D-A 100-I/094-H-11	No	Helicopter	Passed Inspection (Complete)	19-Aug-2019	15-Aug-2019	Planned							Central		20169	Well
15-Aug-2019	057155536-001	Canadian Natural Resources Limited	19-Aug-2019		NTS: D 065-L/094-H-10	No	Helicopter	Deficiencies Corrected	3-Sep-2019	15-Aug-2019	Planned							Central		17524	Well
15-Aug-2019	057156109-001	Canadian Natural Resources Limited	20-Aug-2019		NTS: D 010-D/094-H-15	No	Helicopter	Passed Inspection (Complete)	20-Aug-2019	15-Aug-2019	Planned							Central	00022653	22397	Facility, Pipeline, Well
15-Aug-2019	057156801-001	Canadian Natural Resources Limited	20-Aug-2019		NTS: A 009-D/094-H-15	No	Helicopter	Passed Inspection (Complete)	20-Aug-2019	15-Aug-2019	Planned							Central		17381	Well
15-Aug-2019	057157146-001	Canadian Natural Resources Limited	20-Aug-2019		NTS: A 099-L/094-H-10	No	Helicopter	Passed Inspection (Complete)	20-Aug-2019	15-Aug-2019	Planned							Central	00022505	22077	Facility, Pipeline, Well
15-Aug-2019	057157493-001	Canadian Natural Resources Limited	20-Aug-2019		NTS: D 098-L/094-H-10	No	Helicopter	Passed Inspection (Complete)	20-Aug-2019	15-Aug-2019	Planned							Central	00023861	24821	Facility, Pipeline, Well
15-Aug-2019	057157840-001	Canadian Natural Resources Limited	20-Aug-2019		NTS: D 097-L/094-H-10	No	Truck	Passed Inspection (Complete)	20-Aug-2019	15-Aug-2019	Planned							Central		17435	Well
15-Aug-2019	057158187-001	Canadian Natural Resources Limited	20-Aug-2019		NTS: B 086-L/094-H-10	No	Helicopter	Passed Inspection (Complete)	20-Aug-2019	15-Aug-2019	Planned							Central	00021678	20309	Facility, Pipeline, Well
15-Aug-2019	057158534-001	Canadian Natural Resources Limited	20-Aug-2019		NTS: D 076-L/094-H-10	No	Truck	Passed Inspection (Complete)	20-Aug-2019	15-Aug-2019	Planned							Central	00022526	22135	Facility, Pipeline, Well
15-Aug-2019	057158881-001	Canadian Natural Resources Limited	20-Aug-2019		NTS: A 066-L/094-H-10	No	Helicopter	Passed Inspection (Complete)	20-Aug-2019	15-Aug-2019	Planned							Central	00023146	23463	Facility, Pipeline, Well
15-Aug-2019	057159367-001	Canadian Natural Resources Limited	20-Aug-2019		NTS: C 057-L/094-H-10	No	Truck	Passed Inspection (Complete)	20-Aug-2019	15-Aug-2019	Planned							Central		17425	Well
15-Aug-2019	057159712-001	Canadian Natural Resources Limited	20-Aug-2019		NTS: D 088-L/094-H-10	No	Helicopter	Passed Inspection (Complete)	20-Aug-2019	15-Aug-2019	Planned							Central	00021696	20332	Facility, Pipeline, Well
15-Aug-2019	057160059-001	Canadian Natural Resources Limited	20-Aug-2019		NTS: D 079-L/094-H-10	No	Helicopter	Passed Inspection (Complete)	20-Aug-2019	15-Aug-2019	Planned							Central	00022604	22312	Facility, Pipeline, Well
15-Aug-2019	057192973-001	Canadian Natural Resources Limited	20-Aug-2019		NTS: A 090-L/094-H-10	No	Helicopter	Passed Inspection (Complete)	20-Aug-2019	15-Aug-2019	Planned							Central		17447	Well
15-Aug-2019	057193318-001	Canadian Natural Resources Limited	20-Aug-2019		NTS: B 082-I/094-H-11	No	Helicopter	Passed Inspection (Complete)	20-Aug-2019	15-Aug-2019	Planned	Not able to land						Central		20972	Well
15-Aug-2019	057193667-001	Canadian Natural Resources Limited	20-Aug-2019		NTS: C 070-L/094-H-10	No	Helicopter	Passed Inspection (Complete)	20-Aug-2019	15-Aug-2019	Planned							Central	00022508	22080	Facility, Pipeline, Well
15-Aug-2019	057194358-001	Canadian Natural Resources Limited	20-Aug-2019		NTS: C 051-I/094-H-11	No	Helicopter	Passed Inspection (Complete)	20-Aug-2019	15-Aug-2019	Planned							Central	00020847	18362	Facility, Pipeline, Well
15-Aug-2019	057194712-001	Canadian Natural Resources Limited	20-Aug-2019		NTS: D 053-I/094-H-11	No	Helicopter	Passed Inspection (Complete)	20-Aug-2019	15-Aug-2019	Planned							Central	00022649	22392	Facility, Pipeline, Well
15-Aug-2019	057195209-001	Canadian Natural Resources Limited	20-Aug-2019		NTS: C 054-I/094-H-11	No	Helicopter	Deficiencies Corrected	27-Aug-2019	15-Aug-2019	Planned							Central	00021596	20175	Facility, Pipeline, Well
15-Aug-2019	057196972-001	Canadian Natural Resources Limited	20-Aug-2019		NTS: C 055-I/094-H-11	No	Helicopter	Passed Inspection (Complete)	20-Aug-2019	15-Aug-2019	Planned							Central	00023147	23464	Facility, Pipeline, Well
15-Aug-2019	057197337-001	Canadian Natural Resources Limited	20-Aug-2019		NTS: B 050-I/094-H-11	No	Helicopter	Passed Inspection (Complete)	20-Aug-2019	15-Aug-2019	Planned							Central	00021597	20176	Facility, Pipeline, Well
15-Aug-2019	057197700-001	Canadian Natural Resources Limited	20-Aug-2019		NTS: B 046-I/094-H-11	No	Helicopter	Passed Inspection (Complete)	20-Aug-2019	15-Aug-2019	Planned							Central	00023909	24884	Facility, Pipeline, Well
15-Aug-2019	057198050-001	Canadian Natural Resources Limited	20-Aug-2019		NTS: D 035-I/094-H-11	No	Helicopter	Passed Inspection (Complete)	20-Aug-2019	15-Aug-2019	Planned							Central	00022506	22078	Facility, Pipeline, Well
15-Aug-2019	057198397-001	Canadian Natural Resources Limited	20-Aug-2019		NTS: D 045-I/094-H-11	No	Helicopter	Passed Inspection (Complete)	20-Aug-2019	15-Aug-2019	Planned							Central	00020844	18356	Facility, Pipeline, Well
15-Aug-2019	057198750-001	Canadian Natural Resources Limited	20-Aug-2019		NTS: C 043-I/094-H-11	No	Helicopter	Passed Inspection (Complete)	20-Aug-2019	15-Aug-2019	Planned							Central	00022507	22079	Facility, Pipeline, Well
15-Aug-2019	057199106-001	Canadian Natural Resources Limited	20-Aug-2019		NTS: D 042-I/094-H-11	No	Helicopter	Passed Inspection (Complete)	20-Aug-2019	15-Aug-2019	Planned							Central	00023908	24883	Facility, Pipeline, Well
15-Aug-2019	057199457-001	Canadian Natural Resources Limited	20-Aug-2019		NTS: B 041-I/094-H-11	No	Helicopter	Deficiencies Corrected	27-Aug-2019	15-Aug-2019	Planned							Central	00020845	18357	Facility, Pipeline, Well

15-Aug-2019	057199818-001	Canadian Natural Resources Limited	20-Aug-2019		NTS: A 040-L/094-H-10	No	Helicopter	Passed Inspection (Complete)	20-Aug-2019	15-Aug-2019	Planned	Building-low LEL											Central	00023835	24768	Facility, Pipeline, Well
15-Aug-2019	057200181-001	Canadian Natural Resources Limited	20-Aug-2019		NTS: B 029-L/094-H-10	No	Helicopter	Passed Inspection (Complete)	20-Aug-2019	15-Aug-2019	Planned	This site and several others have open rat holes											Central	00022603	22311	Facility, Pipeline, Well
15-Aug-2019	057203521-001	Canadian Natural Resources Limited	20-Aug-2019		NTS: A 021-I/094-H-11	No	Helicopter	Passed Inspection (Complete)	20-Aug-2019	15-Aug-2019	Planned												Central		17189	Well
15-Aug-2019	057203866-001	Canadian Natural Resources Limited	20-Aug-2019		NTS: B 022-I/094-H-11	No	Helicopter	Passed Inspection (Complete)	20-Aug-2019	15-Aug-2019	Planned	Not able to land											Central		23484	Well
15-Aug-2019	057204421-001	Canadian Natural Resources Limited	20-Aug-2019		NTS: D 024-I/094-H-11	No	Helicopter	Passed Inspection (Complete)	20-Aug-2019	15-Aug-2019	Planned												Central	00021810	20546	Facility, Pipeline, Well
15-Aug-2019	057204779-001	Canadian Natural Resources Limited	20-Aug-2019		NTS: B 012-I/094-H-11	No	Helicopter	Passed Inspection (Complete)	20-Aug-2019	15-Aug-2019	Planned												Central		17190	Well
15-Aug-2019	057205477-001	Canadian Natural Resources Limited	20-Aug-2019		NTS: B 020-L/094-H-10	No	Helicopter	Passed Inspection (Complete)	20-Aug-2019	15-Aug-2019	Planned	Building-low LEL											Central	00022499	22063	Facility, Pipeline, Well
15-Aug-2019	057205828-001	Canadian Natural Resources Limited	20-Aug-2019		NTS: B 019-L/094-H-10	No	Helicopter	Passed Inspection (Complete)	20-Aug-2019	15-Aug-2019	Planned												Central		14929	Well
15-Aug-2019	057206175-001	Canadian Natural Resources Limited	20-Aug-2019		NTS: B 009-L/094-H-10	No	Helicopter	Passed Inspection (Complete)	20-Aug-2019	15-Aug-2019	Planned												Central		17392	Well
15-Aug-2019	057206522-001	Coastal GasLink Pipeline Ltd.	20-Aug-2019		NTS: B 001-I/094-H-11	No	Helicopter	Passed Inspection (Complete)	20-Aug-2019	15-Aug-2019	Planned												Central		15169	Well
15-Aug-2019	057207071-001	Canadian Natural Resources Limited	20-Aug-2019		NTS: C 081-I/094-H-11	No	Helicopter	Passed Inspection (Complete)	20-Aug-2019	15-Aug-2019	Planned	Not able to land											Central	00021748	20426	Facility, Pipeline, Well
15-Aug-2019	057207633-001	Canadian Natural Resources Limited	20-Aug-2019		NTS: A-A 070-E/094-H-10	No	Helicopter	Passed Inspection (Complete)	20-Aug-2019	15-Aug-2019	Planned												Central		20568	Well
15-Aug-2019	057207978-001	Canadian Natural Resources Limited	20-Aug-2019		NTS: C 034-E/094-H-10	No	Helicopter	Passed Inspection (Complete)	20-Aug-2019	15-Aug-2019	Planned												Central		10891	Well
15-Aug-2019	057208326-001	Canadian Natural Resources Limited	20-Aug-2019		NTS: C 006-E/094-H-10	No	Helicopter	Deficiencies Corrected	11-Sep-2019	15-Aug-2019	Planned												Central		10817	Well
15-Aug-2019	057208671-001	Canadian Natural Resources Limited	20-Aug-2019		NTS: D 080-D/094-H-10	No	Helicopter	Passed Inspection (Complete)	20-Aug-2019	15-Aug-2019	Planned	Facility inactive and not maintained											Central	00001349, 00008607, 00007532	02442	Facility, Pipeline, Well
15-Aug-2019	057209022-001	Canadian Natural Resources Limited	20-Aug-2019		NTS: C 077-D/094-H-10	No	Helicopter	Deficiencies Corrected	3-Sep-2019	15-Aug-2019	Planned												Central		11857	Well
15-Aug-2019	057209367-001	Pengrowth Energy Corporation	20-Aug-2019		NTS: B 054-A/094-H-11	No	Helicopter	Passed Inspection (Complete)	20-Aug-2019	15-Aug-2019	Planned												Central		11643	Pipeline, Well
15-Aug-2019	057345962-001	Coastal GasLink Pipeline Ltd.	23-Aug-2019			Yes	Truck	Passed Inspection (Complete)	23-Aug-2019	23-Aug-2019	Routine	Inspection of laydown 16 with Trans Canada Representatives. Area has been mulched and will be brought to grade in approximately 2 weeks.											South			Pipeline, Road
15-Aug-2019	057346514-001	Coastal GasLink Pipeline Ltd.	23-Aug-2019			Yes	Truck	Passed Inspection (Complete)	23-Aug-2019	23-Aug-2019	Routine	Inspection of the Mount Bracey Laydown with the Trans Canada representatives. Area has been mulched and will be brought to grade in the near future.											South			Pipeline, Road
15-Aug-2019	057347075-001	Coastal GasLink Pipeline Ltd.	23-Aug-2019			Yes	Truck	Passed Inspection (Complete)	23-Aug-2019	23-Aug-2019	Routine	Inspection of Laydown 7 A & B with Trans Canada representatives. Area is being actively stripped at the time of the inspection. There were no concerns noted at the time of the inspection.											South			Pipeline, Road
15-Aug-2019	058229159-001	Coastal GasLink Pipeline Ltd.	25-Sep-2019		From: NTS: C 006-I/093-L-04 To: NTS: A 077-A/103-I-02	Yes	Truck	Passed Inspection (Complete)	25-Sep-2019	15-Aug-2019	Complaint	Complaint follow up on CGL activities on section 8 pipeline permit 100084550, camp 9A and associated non BCOGC regulated road access on August 15, 2019. Permanent road repairs occurring on the West Morice FSR during inspection and rig mats being removed in some areas once repairs are complete. Discussions on wildlife deterrents and procedures at camp 9A. I was informed that the Shea road turns into Canfor Road permit at 8km. Bridge repairs discussed on the Canfor RP road and follow up photos of bridge repairs were provided by CGL. Fuel handling discussed and cache at the end of the Shae road (~25km) being relocated at the time of inspection. Streams within the pipeline ROW have been crossed with corduroy and matting, some matting showing signs of wear but no debris noted in the streams. Noted that only the wildlife monitors are allowed to carry firearms, not the security personnel. Continued with investigation of potential non compliance with ROW clearing from KP 585+700 to 586+300.											South			Pipeline, Road
16-Aug-2019	057129420-001	Kelt Exploration (LNG) Ltd.	16-Aug-2019		From: DLS: 04-24-087-21 To: DLS: 06-23-087-21	No	Truck	Passed Inspection (Complete)	16-Aug-2019	16-Aug-2019	Routine	Odours around east pig station. Pig chain broken on east pig station.											Central			Pipeline, Road
16-Aug-2019	057213735-001	Cequence Energy Ltd.	20-Aug-2019	1-Mar-2020	NTS: D 010-J/094-H-11	No	Helicopter	Failed Inspection - Follow-up Pending		20-Aug-2019	Planned	The well head and flow line are suspended properly.											Central		23562	Pipeline, Well
16-Aug-2019	057214304-001	Cequence Energy Ltd.	20-Aug-2019	1-Mar-2020	NTS: B 078-G/094-H-11	No	Helicopter	Failed Inspection - Follow-up Pending		20-Aug-2019	Planned	The wellhead and flowline have been properly suspended. There are some scentless chamomile plants that could be hand picked.											Central	00023236	23636	Facility, Pipeline, Well
16-Aug-2019	057215784-001	Cequence Energy Ltd.	20-Aug-2019		NTS: D 099-G/094-H-11	No	Helicopter	Passed Inspection (Complete)	20-Aug-2019	20-Aug-2019	Planned	The wellhead and flowlines have been properly suspended. No concerns noted.											Central	00020891	18523	Facility, Pipeline, Well
16-Aug-2019	057216724-001	Cequence Energy Ltd.	20-Aug-2019		NTS: D 090-G/094-H-11	No	Helicopter	Passed Inspection (Complete)	20-Aug-2019	20-Aug-2019	Planned	The wellhead and flow line have been properly suspended. There is a road permit in place. No concerns noted.											Central	00022679	22474	Facility, Pipeline, Well
16-Aug-2019	057217282-001	Cequence Energy Ltd.	20-Aug-2019		NTS: B 068-G/094-H-11	No	Helicopter	Passed Inspection (Complete)	20-Aug-2019	20-Aug-2019	Planned	The well head and flowline have been properly suspended. There is a road permit in place (winter). No concerns noted.											Central	00021109	19242	Facility, Pipeline, Well
16-Aug-2019	057218057-001	Cequence Energy Ltd.	20-Aug-2019		NTS: D 057-G/094-H-11	No	Helicopter	Passed Inspection (Complete)	20-Aug-2019	20-Aug-2019	Planned	The wellhead is chained and locked and there is a road permit in place (winter). No concerns noted.											Central		23675	Well
16-Aug-2019	057218626-001	Cequence Energy Ltd.	20-Aug-2019		NTS: D 050-B/094-H-11	No	Helicopter	Passed Inspection (Complete)	20-Aug-2019	20-Aug-2019	Planned	Wellhead only and is chained and locked. There is a road permit in place. No concerns noted.											Central		18646	Pipeline, Well
16-Aug-2019	057219959-001	Cequence Energy Ltd.	20-Aug-2019		NTS: A 040-B/094-H-11	No	Helicopter	Passed Inspection (Complete)	20-Aug-2019	20-Aug-2019	Planned	The wellhead and flowlines have been suspended properly. There is a road permit in place. No concerns noted.											Central	00019170	09113	Facility, Pipeline, Well
16-Aug-2019	057220946-001	Cequence Energy Ltd.	20-Aug-2019		NTS: C 003-E/094-H-11	No	Helicopter	Passed Inspection (Complete)	20-Aug-2019	20-Aug-2019	Planned	The wellhead has been removed and appears to have been abandoned. There is a road permit in place. No concerns noted.											Central		20607	Pipeline, Well
16-Aug-2019	057221668-001	Cequence Energy Ltd.	20-Aug-2019		NTS: A 086-E/094-H-11	No	Helicopter	Passed Inspection (Complete)	20-Aug-2019	20-Aug-2019	Planned	The wellhead is chained and locked. The well sign (edge of lease) has been knocked over. Please stand up on next visit to well site. There is a road permit in place. No concerns noted.											Central		20125	Pipeline, Well
16-Aug-2019	057243777-001	Canadian Natural Resources Limited	21-Aug-2019		NTS: A 002-D/094-H-10	No	Helicopter	Passed Inspection (Complete)	21-Aug-2019	21-Aug-2019	Planned												Central		11349	Well
16-Aug-2019	057244357-001	Canadian Natural Resources Limited	21-Aug-2019		NTS: B 028-C/094-H-10	No	Helicopter	Passed Inspection (Complete)	21-Aug-2019	21-Aug-2019	Planned	I could not find a well sign, however, it may be at the entrance to the lease but was not readily visible. Please check on your next visit.											Central		04834	Well
16-Aug-2019	057245005-001	Canadian Natural Resources Limited	22-Aug-2019		NTS: C 041-I/094-H-11	No	Helicopter	Passed Inspection (Complete)	22-Aug-2019	21-Aug-2019	Planned	Please place a flammable symbol on the well sign on your next visit to this active, fly in site. There is a road permit (winter) in place for this lease. No concerns noted.											Central		18225	Well
16-Aug-2019	057245350-001	Canadian Natural Resources Limited	21-Aug-2019		NTS: A 038-C/094-H-10	No	Helicopter	Passed Inspection (Complete)	21-Aug-2019	21-Aug-2019	Planned	This well has been suspended for 12 years.											Central		14828	Well
16-Aug-2019	057246004-001	Canadian Natural Resources Limited	21-Aug-2019		NTS: D-A 039-C/094-H-10	No	Helicopter	Passed Inspection (Complete)	21-Aug-2019	21-Aug-2019	Planned	The cellar is still on site and located in the nw corner of the lease and could be removed the next time you access the lease via ground.											Central		25022	Well
16-Aug-2019	057246587-001	Canadian Natural Resources Limited	21-Aug-2019	10-Sep-2019	NTS: D 038-C/094-H-10	No	Helicopter	Deficiencies Corrected	26-Feb-2020	21-Aug-2019	Planned												Central		14825	Well
16-Aug-2019	057247787-001	Canadian Natural Resources Limited	21-Aug-2019		NTS: A 059-C/094-H-10	No	Helicopter	Passed Inspection (Complete)	21-Aug-2019	21-Aug-2019	Planned	This well last flowed in 2019-06.											Central		13629	Well
16-Aug-2019	057250313-001	Canadian Natural Resources Limited	21-Aug-2019		NTS: C 047-C/094-H-10	No	Helicopter	Passed Inspection (Complete)	21-Aug-2019	21-Aug-2019	Planned												Central		14821	Well
16-Aug-2019	057251923-001	Canadian Natural Resources Limited	21-Aug-2019		NTS: B-A 058-C/094-H-10	No	Helicopter	Passed Inspection (Complete)	21-Aug-2019	21-Aug-2019	Planned												Central		12760	Well
16-Aug-2019	057253051-001	Canadian Natural Resources Limited	21-Aug-2019		NTS: A-A 059-C/094-H-10	No	Helicopter	Passed Inspection (Complete)	21-Aug-2019	21-Aug-2019	Planned												Central		14995	Well
16-Aug-2019	057254242-001	Canadian Natural Resources Limited	21-Aug-2019		NTS: D 049-C/094-H-10	No	Helicopter	Passed Inspection (Complete)	21-Aug-2019	21-Aug-2019	Planned												Central		10465	Well
16-Aug-2019	057255004-001	Canadian Natural Resources Limited	21-Aug-2019	21-Sep-2019	NTS: C 048-C/094-H-10	No	Helicopter	Deficiencies Corrected	23-Sep-2019	21-Aug-2019	Planned												Central		10055	Well
16-Aug-2019	057256129-001	Canadian Natural Resources Limited	21-Aug-2019		NTS: C 049-C/094-H-10	No	Helicopter	Passed Inspection (Complete)	21-Aug-2019	21-Aug-2019	Planned												Central		11500	Well
16-Aug-2019	057256698-001	Canadian Natural Resources Limited	21-Aug-2019		NTS: A 050-C/094-H-10	No	Helicopter	Deficiencies Corrected	3-Sep-2019	21-Aug-2019	Planned												Central		13631, 14051	Well
16-Aug-2019	057257287-001	Canadian Natural Resources Limited	21-Aug-2019		NTS: C 050-C/094-H-10	No	Helicopter	Passed Inspection (Complete)	21-Aug-2019	21-Aug-2019	Planned												Central		14829	Well
16-Aug-2019	057259281-001	Canadian Natural Resources Limited	21-Aug-2019	21-Sep-2019	NTS: A 060-C/094-H-10	No	Helicopter	Deficiencies Corrected	23-Sep-2019	21-Aug-2019	Complaint	There is still chemical in the line heater overflow tank and it should be removed.											Central		08537	Well
16-Aug-2019	057281636-001	Pengrowth Energy Corporation	21-Aug-2019		NTS: D 099-I/094-H-11	No	Helicopter	Passed Inspection (Complete)	21-Aug-2019	21-Aug-2019	Planned	Some subsidence at the well center but no concerns as this site will be progressing thru the reclamation phase. A road permit is in place (winter). The pipelines have been abandoned and updated in KERMIT under Operational Transactions. No concerns noted.											Central		11736	Pipeline, Well
16-Aug-2019	057297916-001	Canadian Natural Resources Limited	22-Aug-2019	1-Nov-2019	NTS: A 006-F/094-H-11	No	Helicopter	Deficiencies Corrected	8-Nov-2019	22-Aug-2019	Planned												Central	00019606	12903	Facility, Pipeline, Well
16-Aug-2019	057300066-001	Canadian Natural Resources Limited	22-Aug-2019		NTS: B 028-C/094-H-11	No	Helicopter	Deficiencies Corrected	26-Sep-2019	22-Aug-2019	Planned												Central		07048	Well
16-Aug-2019	057301084-001	Canadian Natural Resources Limited	22-Aug-2019		NTS: A 015-E/094-H-11	No	Helicopter	Deficiencies Corrected	24-Sep-2019	22-Aug-2019	Planned	The pipeline deactivation has been recorded in KERMIT											Central		20796	Well
16-Aug-2019	057302885-001	Ridgeback Resources Inc.	22-Aug-2019		NTS: D 062-D/094-H-11	No	Helicopter	Deficiencies Corrected	1-Oct-2019	22-Aug-2019	Planned												Central		08615	Pipeline, Well
16-Aug-2019	057303068-001	Ridgeback Resources Inc.	22-Aug-2019		NTS: B 006-D/094-H-11	No	Helicopter	Deficiencies Corrected	23-Sep-2019	22-Aug-2019	Planned												Central		03964	Pipeline, Well
16-Aug-2019	057303698-001	Canadian Natural Resources Limited	22-Aug-2019		NTS: C 041-I/094-H-11	No	Helicopter	Passed Inspection (Complete)	22-Aug-2019	22-Aug-2019	Planned	Could not land due to overgrown lease. Only hovered. Well head chained and locked and flow line disconnected.											Central	00021710	20368	Facility, Pipeline, Well
16-Aug-2019	057304480-001	Canadian Natural Resources Limited	22-Aug-2019		NTS: C 026-E/094-H-11	No	Helicopter	Passed Inspection (Complete)	22-Aug-2019	22-Aug-2019	Planned	Could not land so just a hover inspection. Pipeline has been deactivated and KERMIT has been updated.											Central		20837	Well
16-Aug-2019	057305849-001	Canadian Natural Resources Limited	22-Aug-2019		NTS: A 013-E/094-H-11	No	Helicopter	Passed Inspection (Complete)	22-Aug-2019	22-Aug-2019	Planned	Well head has been suspended properly and the well facility equipment has been removed. A check in KERMIT found the pipeline deactivation has been updated. No concerns noted.											Central	00021941	20835	Facility, Pipeline, Well
16-Aug-2019	057306984-001	Ridgeback Resources Inc.	22-Aug-2019		NTS: D 070-C/094-H-11	No	Helicopter	Deficiencies Corrected	23-Sep-2019	22-Aug-2019	Planned	The wellhead has been chained and locked.											Central		08616	Pipeline, Well
16-Aug-2019	057310830-001	Ridgeback Resources Inc.	22-Aug-2019		NTS: D 059-C/094-H-11	No	Helicopter	Passed Inspection (Complete)	22-Aug-2019	22-Aug-2019	Planned												Central		08482	Pipeline, Well
16-Aug-2019	057311994-001	Ridgeback Resources Inc.	22-Aug-2019		NTS: C 032-D/094-H-11	No	Helicopter	Deficiencies Corrected	23-Sep-2019	22-Aug-2019	Planned												Central		04296	Pipeline, Well
16-Aug-2019	057312578-001	Ridgeback Resources Inc.	22-Aug-2019		NTS: A 002-D/094-H-11	No	Helicopter	Deficiencies Corrected	1-Oct-2019	22-Aug-2019	Planned	The well head is chained and locked.											Central		20965	Pipeline, Well
16-Aug-2019	057313174-001	Ridgeback Resources Inc.	22-Aug-2019		NTS: B 010-C/094-H-11	No	Helicopter	Passed Inspection (Complete)	22-Aug-2019	22-Aug-2019	Planned												Central		04294	Pipeline, Well
16-Aug-2019	057314197-001	Canadian Natural Resources Limited	22-Aug-2019		NTS: C 020-C/094-H-11	No	Helicopter	Deficiencies Corrected	17-Oct-2019	22-Aug-2019	Planned	There is a rather large pile of dirt sitting on top of clear plastic right beside and partly in a flooded borrow pit. Please forward any information you may have about this and if there is no recent information please conduct appropriate soil sampling to determine if this is contaminated or not. Please forward the information to; OGC by the end of day on Sept 12 2019. Thank you											Central		03744	Well
16-Aug-2019	057314862-001	Ridgeback Resources Inc.	22-Aug-2019		NTS: A 007-C/094-H-11	No	Helicopter	Passed Inspection (Complete)	22-Aug-2019	22-Aug-2019	Planned												Central		04213	Pipeline, Well
16-Aug-2019	057315834-001	Canadian Natural Resources Limited	22-Aug-2019		NTS: B 060-I/094-H-11	No	Helicopter	Deficiencies Corrected	9-Sep-2019	22-Aug-2019	Planned												Central	00021593	20171	Facility, Pipeline, Well
16-Aug-2019	057316610-001	Canadian Natural Resources Limited	22-Aug-2019		NTS: A 060-J/094-H-11	No	Helicopter	Deficiencies Corrected	9-Sep-2019	22-Aug-2019	Planned												Central	00020152	16038	Facility, Pipeline, Well
16-Aug-2019	057317229-001	Canadian Natural Resources Limited	22-Aug-2019		NTS: C 010-G/094-H-11	No	Helicopter	Deficiencies Corrected	23-Sep-2019	22-Aug-2019	Planned												Central	00021749	20427	Facility, Pipeline, Well
16-Aug-2019	057317804-001	Canadian Natural Resources Limited	22-Aug-2019		NTS: C 044-I/094-H-11	No	Helicopter	Deficiencies Corrected	23-Sep-2019	22-Aug-2019	Planned												Central	00021725	20392	Facility, Pipeline, Well
16-Aug-2019	057318790-001	Canadian Natural Resources Limited	22-Aug-2019		NTS: B 030-B/094-H-11	No	Helicopter	Passed Inspection (Complete)	22-Aug-2019	22-Aug-2019	Planned												Central		18492	Well
16-Aug-2019	057319344-001	Canadian Natural Resources Limited	22-Aug-2019		NTS: D 019-B/094-H-11	No	Helicopter	Passed Inspection (Complete)	22-Aug-2019	22-Aug-2019	Planned												Central		03886	Well
18-Aug-2019	057344916-001	Coastal GasLink Pipeline Ltd.	23-Aug-2019			Yes	Truck	Passed Inspection (Complete)	23-Aug-2019	23-Aug-2019	Routine	Laydown number 8. A substantial amount of work has been completed to date to address the drainage concerns for this site. Work is ongoing as there are still drainage issues on the S/E corner of the laydown and were discussed with the Trans Canada representative at the time of the inspection The grading plan was received on August 21, 2019 in response to the previous inspection (0566723325-001) of this site.											South			Pipeline, Road
19-Aug-2019	057216352-001	LNG Canada Development Inc.	20-Aug-2019			Yes	Truck	Passed Inspection (Complete)	20-Aug-2019	20-Aug-2019	Incident	Response to incident notification. Recorded observations at site. Not within BCOGC jurisdiction, passed onto DFO. 1599 coho salmon and 2700 stickleback lost during stranding event - Flare pond pumps had been going, discharging into intertidal zone (tributary to Kitimat River). Pumps shut down on August 16th. Fish salvage began August 17th, 4 hours of salvage, no drops in water levels observed. Remaining fish salvage to be completed the next day - Discharge pond completely dry at 7:00 am on August 18th - Photos taken of perimeter and middle of incident site - May need to discharge flare pond soon. Will have to decide where to locate new outflow. - No additional dewatering occurred at the incident site (no pumpdown of incident area, only shutdown of inflow) - Right at 5% mortality allowed in FAA - Copy of salvage/relocation permit from FLNRORD produced on site. Picture taken of permit. - LNGC to send chronology/timeline of events											South			Well
19-Aug-2019	057257632-001	Pavilion Energy Corp.	21-Aug-2019		From: DLS: 05-10-086-20 To: DLS: 11-10-086-20	No	Walk	Deficiencies Corrected	23-Sep-2019	21-Aug-2019	Complaint												Central			Pipeline, Well
19-Aug-2019	057261784-001	Black Swan Energy Ltd.	24-Aug-2019		NTS: C 046-C/094-H-04	No	Truck	Passed Inspection (Complete)	24-Aug-2019	19-Aug-2019	Audit	Process Piping Mechanical QC Audit Meet with Allardyce Bower Consulting. Review prepared mechanical Q/C documentation provided for: 1. (4) shop fabricated spools (Line # 06-114-150-PSW-3015; 06-273-150-PSW-3060; 06-89-150-PSW-2170; 04-168-150-PSPW-4322). 2. (3) On-site Welds (Line # 510-168-600PW-6000 ; 502-168-300PW-1250; 500-168-150 UW-7018). Use OGC Facility B31.3 Piping Verification Checklist. The completed excel checklist has been forwarded to Allardyce Bower Consulting to respond to follow-up items as listed in the comments section of the excel form. Overall impression- very good "shop" and " on-site" process piping mechanical QC. I have no further concerns. Thank you,											Central	00026623		Facility, Pipeline, Well
19-Aug-2019	057299337-001	Primavera Resources Corp.	22-Aug-2019		DLS: 03-10-085-21	Yes	Truck	Passed Inspection (Complete)	22-Aug-2019	19-Aug-2019	Planned	Facility Amendment Inspection Met with Construction and Operations to inspect new installation of two new 1000 BBL tanks and inlet separator. Receive car seal, torque and calibration reports along with updated SD key. Inspect site noting one fuel gas regulator to be vented outside. Thanks for information received. Noted some off site odours coming up to site which appear to be coming off tank vent by compressors which should be addressed as well.											Central	00003230		Facility, Pipeline, Well
19-Aug-2019	057302241-001	Kelt Exploration (LNG) Ltd.	22-Aug-2019		DLS: 03-28-087-21	Yes	Truck	Deficiencies Corrected	13-Sep-2019	19-Aug-2019	Routine	Noticed flare was larger than normal giving off black smoke along with offsite odours. Follow up with operations indicating service off compressor was happening at time. Utilize FLIR and found 11 of 14 tanks had leakage off thief hatches. Upon starting VRU there were still 6 leaking once compressor started.											Central	00002826		Facility, Pipeline, Well
19-Aug-2019	057341134-001	Crew Energy Inc.	23-Aug-2019			No	Truck	Passed Inspection (Complete)	23-Aug-2019	23-Aug-2019	OGC Requested	OGC Permitting request to check status of all weather road. Road has not been built and there is no construction activity.											South			Pipeline, Well
19-Aug-2019	057341687-001	Crew Energy Inc.	23-Aug-2019		DLS: 07-30-082-20	No	Truck	Deficiencies Corrected	10-Sep-2019	23-Aug-2019	Planned	Inspection entry delayed due to computer issues. Operator contacted on day of inspection and a leaking regulator was reported to be fixed within a few hours of the inspection. Please confirm through the Kermit data base deficiency response that this is issue has been fixed.											South	00018748	06730, 04278	Facility, Pipeline, Well
19-Aug-2019	057343615-001	TAQA North Ltd.	23-Aug-2019		DLS: 14-05-083-21	No	Truck	Passed Inspection (Complete)	23-Aug-2019	23-Aug-2019	Planned	Wellhead is chained, locked and disconnected from the flow line.											South		06906	Pipeline, Well
19-Aug-2019	057344183-001	Canadian Natural Resources Limited	23-Aug-2019		DLS: 12-06-083-21	No	Truck	Deficiencies Corrected	31-Oct-2019	23-Aug-2019	Routine												South		21240	Well
19-Aug-2019	057360000-001	PETRONAS Energy Canada Ltd.	26-Aug-2019		DLS: 05-06-083-21	No	Truck	Passed Inspection (Complete)	26-Aug-2019	26-Aug-2019	Planned	Wellhead is chained, locked and disconnected from the flow line.											South	00021204	19465	Facility, Pipeline, Well
20-Aug-2019	057218971-001	PETRONAS Energy Canada Ltd.	20-Aug-2019		NTS: A-E 018-D/094-A-13	Yes	Truck	Passed Inspection (Complete)	20-Aug-2019	20-Aug-2019	Planned	Had discussion with Rig Manager on Pop Valves termination at Mud Tanks. May consider D-Rings and cable. All else good on Rig Inspection. Rig is clean and well maintained.											Central		17014	Well
20-Aug-2019	057242593-001	Cenovus Energy Inc.	20-Aug-2019		NTS: C 034-I/093-I-16	No	ATV/Snow Machine	Deficiencies Corrected	22-Aug-2019	20-Aug-2019	Planned	D&PR 5(2) Secondary containment minimal amount of freeboard NFPA 30 22.11 Control of spills above ground storage tanks 22.11.1.2 The impounding are shall have a capacity not less than that of the largest tank that drains into it.											South	00023338	23819	Facility, Pipeline, Well
20-Aug-2019	057247001-001	Canadian Natural Resources Limited	21-Aug-2019		NTS: A 074-B/094-H-03	No	ATV/Snow Machine	Passed Inspection (Complete)	21-Aug-2019	21-Aug-2019	Routine	This well has not produced since 2013. Dual tubing in well is still connected to flowline. Flowline valves are closed. Surface casing vent was good at time of inspection. (glove test) For Information Only: Wellhead valves are secured.. Meter cabinet, TEG and two chemical tanks are onsite. Two 45 gallon barrels are onsite and should be removed. Pipeline is still connected.											Central	00021312	19667	Facility, Pipeline, Well
20-Aug-2019	057248132-001	Canadian Natural Resources Limited	21-Aug-2019		NTS: D 063-B/094-H-03	No	ATV/Snow Machine	Passed Inspection (Complete)	21-Aug-2019	21-Aug-2019	Routine	This well has not produced since 2013. Wellhead is still connected to flowline. For Information Only: Wellhead valves are secured. Meter building, chemical tank, 2 pig barrels and a TEG are still onsite.											Central		17124	Well
20-Aug-2019	057248941-001	Canadian Natural Resources Limited	21-Aug-2019		NTS: D 054-B/094-H-03	No	ATV/Snow Machine	Deficiencies Corrected	13-Nov-2019	21-Aug-2019	Planned	For Information Only: Meter skid, two chemical tanks and TEG are still onsite. Flowline valves are closed. Pipeline still connected.											Central	00021313	19669	Pipeline Project, Well
20-Aug-2019	057249543-001	Canadian Natural Resources Limited	21-Aug-2019	1-Jan-2020	NTS: D 056-B/094-H-03	No	ATV/Snow Machine	Deficiencies Corrected	14-Jan-2020	21-Aug-2019	Planned	Open ended two inch open valve off fuel gas scrubber. (Meter skid is still connected to wellhead.) Noxious weeds on wellsite and along access should be removed. For Information Only: Meter skid, two chemical tanks and a TEG are onsite. Pipeline is still connected to meter skid and valve is open.											Central	00021089	19168	Pipeline Project, Well
20-Aug-2019	057251103-001	Canadian Natural Resources Limited	21-Aug-2019	1-Jan-2020	NTS: D 055-B/094-H-03	No	ATV/Snow Machine	Deficiencies Corrected	14-Jan-2020	21-Aug-2019	Planned	Pipeline is still connected. Valve on drain off pig barrel is open and bullplug is not adequately inserted. For Information Only: Meter skid, chemical tank, TEG and rig anchor(s) are onsite.											Central		18313	Pipeline Project, Well
20-Aug-2019	057252492-001	Canadian Natural Resources Limited	21-Aug-2019		NTS: D 053-B/094-H-03	No	ATV/Snow Machine	Passed Inspection (Complete)	21-Aug-2019	21-Aug-2019	Routine	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Meter cabinet, chemical tank, TEG and pilings are onsite. Pipeline is disconnected.											Central		18244	Well
20-Aug-2019	057255358-001	Canadian Natural Resources Limited	21-Aug-2019		NTS: D

20-Aug-2019	0573004611-001	Cenovus Energy Inc.	22-Aug-2019		NTS: D 100-I/093-I-16	No	ATV/Snow Machine	Deficiencies Corrected	5-Sep-2019	22-Aug-2019	Planned	Sign on building no longer legible 15 (1) Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (a) the name of the well permit holder; (b) emergency notification information, including a telephone number; (c) the location of the surface site of the well as specified in the well permit; (d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1; (e) if the well may produce gas containing 100 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1; (f) after March 1, 2011, if the well may produce gas containing 10 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1. (2) A well permit holder must not post warning symbols where no hazard exists.						South	00024011	25108	Facility, Pipeline, Well
20-Aug-2019	0573048826-001	Cenovus Energy Inc.	22-Aug-2019		NTS: D 041-I/093-I-16	No	ATV/Snow Machine	Passed Inspection (Complete)	22-Aug-2019	22-Aug-2019	Planned	D&PR 5O(2) Secondary containment minimal amount of free-board for product to be stored NFPA 30 22.11 Control of spills above ground storage tanks 22.11.1.2 The impounding are shall have a capacity not less than that of the largest tank that drains into it.						South	00021842	20623	Facility, Pipeline, Well
20-Aug-2019	057342285-001	Sukunka Natural Resources Inc.	23-Aug-2019		NTS: D 039-C/093-P-05	No	Truck	Passed Inspection (Complete)	23-Aug-2019	23-Aug-2019	Planned	Wellhead is chained and locked. There is a small amount of insulation on the site that requires cleanup.						South		07923	Well
20-Aug-2019	0573455634-001	Coastal GasLink Pipeline Ltd.	23-Aug-2019			Yes	Truck	Passed Inspection (Complete)	23-Aug-2019	23-Aug-2019	Routine	Inspection of storage area 8A with Trans Canada representative. No concerns noted at the time of the inspection. Entire pad is sloped to the South. Drainage is all to S/E corner. Another inspection is required after rainfall event to ensure drainage is satisfactory.						South			Pipeline, Road
20-Aug-2019	0573476351-001	Coastal GasLink Pipeline Ltd.	23-Aug-2019			Yes	Truck	Passed Inspection (Complete)	23-Aug-2019	23-Aug-2019	Routine	Inspection of Sukunka Multi use area with trans Canada representative. Area A , active grawelling and installation of trailers Area B , the second pipeline crossing has been completed and site is to rough grade. Area C, the site is to rough grade						South			Pipeline, Road
21-Aug-2019	0572582161-001	Bonavista Energy Corporation	22-Aug-2019		NTS: A 069-I/094-A-10	No	Walk	Passed Inspection (Complete)	22-Aug-2019	21-Aug-2019	Planned	If the well is started up again, please ensure pig barrel vent chains are connected						Central		08286	Pipeline, Well
21-Aug-2019	0572585572-001	Bonavista Energy Corporation	22-Aug-2019		NTS: B 078-I/094-A-10	No	Walk	Passed Inspection (Complete)	22-Aug-2019	21-Aug-2019	Planned							Central		13987	Pipeline, Well
21-Aug-2019	0572589201-001	Bonavista Energy Corporation	22-Aug-2019		NTS: C 100-I/094-A-10	No	Walk	Passed Inspection (Complete)	22-Aug-2019	21-Aug-2019	Planned							Central		10712, 14651	Pipeline, Well
21-Aug-2019	0572596626-001	Canadian Natural Resources Limited	22-Aug-2019		NTS: B 097-A/094-A-15	No	Truck	Passed Inspection (Complete)	22-Aug-2019	21-Aug-2019	Planned							Central		10479	Well
21-Aug-2019	0572600055-001	Canadian Natural Resources Limited	22-Aug-2019		NTS: A 025-H/094-H-02	No	Truck	Passed Inspection (Complete)	22-Aug-2019	21-Aug-2019	Routine							Central	00019087	08103	Facility, Pipeline, Well
21-Aug-2019	0572603352-001	Canadian Natural Resources Limited	22-Aug-2019		DLS: 09-13-087-18	No	Walk	Passed Inspection (Complete)	22-Aug-2019	21-Aug-2019	Routine							Central		09873, 09395, 10662	Well
21-Aug-2019	0572607056-001	Canadian Natural Resources Limited	22-Aug-2019		DLS: 15-13-087-18	No	Walk	Passed Inspection (Complete)	22-Aug-2019	21-Aug-2019	Routine							Central		11468	Well
21-Aug-2019	0572611418-001	Canadian Natural Resources Limited	21-Aug-2019		NTS: D 049-G/093-I-16	No	Truck	Deficiencies Corrected	26-Aug-2019	21-Aug-2019	Planned							South	00023256	15456, 23673	Facility, Pipeline, Well
21-Aug-2019	0572790149-001	Tourmaline Oil Corp.	22-Aug-2019		DLS: 01-12-080-18	Yes	Truck	Passed Inspection (Complete)	22-Aug-2019	22-Aug-2019	Planned	All in compliance.						South		26773	Pipeline, Well
21-Aug-2019	0572791051-001	Ovintiv Canada ULC	22-Aug-2019		DLS: A 01-25-079-18	No	Truck	Passed Inspection (Complete)	22-Aug-2019	22-Aug-2019	Planned	Two wells chained and locked.						South		25476	Pipeline, Well
21-Aug-2019	0572791624-001	Ovintiv Canada ULC	22-Aug-2019		DLS: 07-25-079-18	No	Truck	Passed Inspection (Complete)	22-Aug-2019	22-Aug-2019	Planned	All in compliance.						South		26338	Pipeline, Well
21-Aug-2019	0572792178-001	Ovintiv Canada ULC	22-Aug-2019		DLS: 08-25-079-18	No	Truck	Passed Inspection (Complete)	22-Aug-2019	22-Aug-2019	Planned	All looked good at time of inspection.						South		25475	Pipeline, Well
21-Aug-2019	0572792948-001	Ovintiv Canada ULC	22-Aug-2019		DLS: 12-35-079-17	No	Truck	Passed Inspection (Complete)	22-Aug-2019	22-Aug-2019	Planned	All in compliance.						South		21836	Pipeline, Well
21-Aug-2019	0573206212-001	Canadian Natural Resources Limited	22-Aug-2019		NTS: A 041-F/093-I-16	No	Truck	Deficiencies Corrected	27-Aug-2019	22-Aug-2019	Planned	note: thief hatch open on storage tank						South	00007284	14185, 15047	Facility, Pipeline, Well
21-Aug-2019	0573079547-001	Canadian Natural Resources Limited	22-Aug-2019		NTS: A 048-G/093-I-16	No	Truck	Passed Inspection (Complete)	22-Aug-2019	22-Aug-2019	Planned							South		17875	Well
21-Aug-2019	0573084571-001	Canadian Natural Resources Limited	22-Aug-2019		NTS: A 060-G/093-I-16	No	Truck	Passed Inspection (Complete)	22-Aug-2019	22-Aug-2019	Planned	LEL readings in building caused personal monitor to alarm D&PR Prevention of losses 5O (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes						South		20422	Well
21-Aug-2019	0573094171-001	Canadian Natural Resources Limited	22-Aug-2019		NTS: C 050-G/093-I-16	No	Truck	Passed Inspection (Complete)	22-Aug-2019	22-Aug-2019	Planned							South		21086	Well
21-Aug-2019	0573099973-001	Canadian Natural Resources Limited	22-Aug-2019		NTS: C 063-F/093-I-16	No	Truck	Deficiencies Corrected	13-Sep-2019	22-Aug-2019	Routine							South	00020887	18506	Facility, Pipeline, Well
21-Aug-2019	0573111629-001	Veresen Midstream General Partner Inc.	22-Aug-2019		NTS: C 064-A/093-P-08	Yes	Truck	Passed Inspection (Complete)	22-Aug-2019	21-Aug-2019	Planned	Facility Inspection Met with Operations and discuss inspection items. Tour site which is being kept in good condition. Noted with operations that there are no car seals on bridles for high level shutdowns on flare knockouts and compare with SO key which has both inlets ESD on high level. Calibrations for fire and gas and meters kept up to date. ERP updated Nov 2018 TA May 2019 5 yr cycle .56 % sour gas on @ 600 e3m3 1.6% sour gas off, normal rate 5000 e3m3 2 trains with amine skids, dehies and a Sulphur plant no issues with invasive plant species liquid Sulphur to Enersol by truck by Chetwyn 40 tonnes Action Items: 1.) Submit corrosion coupon on acid gas reflux line #10. 2.) Submit carseal list. 3.) Submit meter calibration for fuel gas meter. Thank you for taking time to tour site.						South	00007466		Facility, Pipeline, Well
21-Aug-2019	0573611121-001	Shanghai Energy Corporation	26-Aug-2019		NTS: B 068-K/094-P-05	No	ATV/Snow Machine	Passed Inspection (Complete)	26-Aug-2019	26-Aug-2019	Follow Up	Well is abandoned. Tombstone on location. Wooden mats were placed to prevent ingestion of contaminated soil by ungulates as required in part 4 of General Order 2019-005. However, there are contaminated areas not covered by wooden mats that have abundant animal tracks. These areas also require protection from ungulates. Lyle Veillet at Shanghai is aware of this situation and has committed to installing fence panels to meet the intent of part 4 of GO 2019-005. UPDATE AUG 26: Fence panels have been installed. NOTE: Facilities 00324 ("Compressor/Dehydrator") and 08139 ("Gas Sales Meter") show as Active in OGC systems but have been removed from the location. Please provide update via e-submission.						North	00000324, 00008139, 00018440	00704	Facility, Pipeline, Well
21-Aug-2019	0573621300-001	Shanghai Energy Corporation	26-Aug-2019		NTS: D 068-K/094-P-05	No	ATV/Snow Machine	Passed Inspection (Complete)	26-Aug-2019	26-Aug-2019	Routine	Well is active. Surface casing vent checked, ok. Sign, chem tanks, containment, grounding, ok. Last cal Dec 2015.						North	00020234	16254	Facility,Pipeline, Well
21-Aug-2019	0573703961-001	Shanghai Energy Corporation	26-Aug-2019		NTS: C 067-K/094-P-05	No	ATV/Snow Machine	Passed Inspection (Complete)	26-Aug-2019	26-Aug-2019	Routine	Well is active. Surface casing vent checked, ok. Sign, chem tanks, containment, grounding, ok. Last cal Dec 2015.						North	00020235	16255	Facility,Pipeline, Well
21-Aug-2019	0573716281-001	Shanghai Energy Corporation	26-Aug-2019		NTS: D-A 048-K/094-P-05	No	ATV/Snow Machine	Deficiencies Corrected	13-Sep-2019	26-Aug-2019	Routine	Well is active. Surface casing vent checked, ok. Sign, grounding, ok.						North	00019882	14671	Facility, Pipeline, Well
21-Aug-2019	0573725221-001	Storm Resources Ltd.	26-Aug-2019		NTS: D 048-K/094-P-05	No	ATV/Snow Machine	Passed Inspection (Complete)	26-Aug-2019	26-Aug-2019	Routine	Surface casing vent checked, ok. Sign, grounding, ok.						North		03644	Pipeline, Well
21-Aug-2019	0573731451-001	Shanghai Energy Corporation	26-Aug-2019		NTS: C 049-K/094-P-05	No	ATV/Snow Machine	Passed Inspection (Complete)	26-Aug-2019	26-Aug-2019	Routine	Well is abandoned. Tombstone on location. No gas migration detected. Comment: 1) Scentless Chamomile observed on about 60% of the lease. Called Tavis at Storm and he will address it.						North			
21-Aug-2019	0574051581-001	Coastal GasLink Pipeline Ltd.	27-Aug-2019			Yes	Truck	Passed Inspection (Complete)	27-Aug-2019	21-Aug-2019	Routine	Well is active. Surface casing vent checked, ok. Sign, chem tank, containment, grounding, cal ok.						North	00021189	19433	Facility, Pipeline, Well
21-Aug-2019	0574052801-001	Coastal GasLink Pipeline Ltd.	27-Aug-2019			Yes	Truck	Passed Inspection (Complete)	27-Aug-2019	21-Aug-2019	Routine	Area looks good, still stripping top soil and starting to grade out site (using laser and grade stakes). Need to work on silt fence installation practices (straw socks are not being staked in the ground properly. There are some concerns about the potential for mineral soil/silt laden water going off site. This has not happened yet but the potential is there in the future. Concerns about top soil being stripped behind the top soil storage piles and permitted area boundaries. Water is collecting in these areas and is silt laden.						South			Pipeline, Road
21-Aug-2019	0575631161-001	Shell Canada Limited	13-Sep-2019		DLS: 11-20-080-18	No	Truck	Passed Inspection (Complete)	13-Sep-2019	29-Aug-2019	Planned	Multi-use site SB area B - Campsite Culvert on in-site access on NCD needs to be replaced as it is blocked and water is starting to backup near site boundary. Filter bag was on hose at dewatering point, no erosion/siltation noted. There are some concerns with the site drainage and grade. These concerns are regarding how the site will shed water and what the plan is for pooled water in the future. It appears that drainage on site was not built using laser/GPS equipment. Some of these drainage features appear to flow to areas where they will pool and not follow the natural drainage patterns of the landscape. Multi-use site SB area A - Storage area There are some concerns with erosion control on this site. TC is trying new methods to mitigate these going forward. There were 2 areas where the silt fences didn't hold up and mineral soil moved off the permitted area. These areas were cleaned up and rock guard/silt fences were re-installed.						South	00023805, 00023947, 00023948, 00024106, 00024107, 00025301, 00025302, 00025303, 00025304, 00025305, 00025306	24704, 24962, 24963, 25330, 25331, 27636, 27637, 27638, 27639, 27640, 27641, 27642, 27643, 27644, 27645, 27646, 27647, 27648, 27649, 29910, 29911, 29912, 29914, 29913	Facility, Pipeline, Well
22-Aug-2019	0573401367-001	PETRONAS Energy Canada Ltd.	22-Aug-2019		NTS: C 072-A/094-B-16	Yes	Truck	Passed Inspection (Complete)	22-Aug-2019	22-Aug-2019	Planned	Measurement Inspection Meet with the site construction managers, the plant E+I construction manager. Review the facility Permit conditions Job# 0142464457-001. Inspect prepared documentation for plant accounting meter volume configurations, and calibrations, as per condition 8. Two meter calibration forms were provided. Noted that the Petronas Electronic Gas Meter Calibration Report was missing the serial number for the calibration equipment used, A serial number is required to trace the calibration instrument back to the laboratory calibration certificate. The Techmation Controls EFM Calibration Report contained the calibration equipment information with a serial number which was traceable back to the laboratory calibration certificate . The accounting meter transmitter calibrations were validated using the Techmation EFM Report. Perform a walk down and inspect production accounting meter runs. Witness pulse tests for the inlet condensate turbine meters (FE-1003, FE-1053, FQIT 1125) back to the Fisher ROC 800. Inspect the configuration of all production accounting meters in the Fisher ROC. Two (2) corrections were made, one on FE-1008 and one on FE-6905 on the pipe diameter.Two (2) corrections were made on the Techmation EFM Calibration Reports, one on FE-6902 and one on FE-6903. These corrections were done at the time of the inspection. Overall - a high level of quality was achieved. Recommendation: 1. Petronas EFM Calibration Report- include the serial number on the report in the information for the calibration instrument used.						Central	00018229		Facility, Pipeline, Well
22-Aug-2019	0573831063-001	Husky Oil Operations Limited	26-Aug-2019		NTS: C 043-I/094-I-08	No	Helicopter	Passed Inspection (Complete)	26-Aug-2019	26-Aug-2019	Routine	Wellhead only. Chained and locked. Didn't land; too brushy.						North		18236	Well
22-Aug-2019	0573831663-001	Husky Oil Operations Limited	26-Aug-2019		NTS: D 095-I/094-I-08	No	Helicopter	Deficiencies Corrected	24-Sep-2019	26-Aug-2019	Routine	Well is active. Surface casing vent checked, ok. Sign, ok. Comment: 1) Lots of Scentless Chamomile on lease.						North	00021574	20128	Facility,Pipeline, Well
22-Aug-2019	0573832239-001	Husky Oil Operations Limited	26-Aug-2019		NTS: A 075-K/094-I-08	No	Helicopter	Passed Inspection (Complete)	26-Aug-2019	26-Aug-2019	Routine	Pipeline sign near wellhead says "Pipeline Decommissioned June 2010". Wellhead only. Chained and locked. Surface casing vent checked, ok. Sign ok.						North		18258	Pipeline Project, Well
22-Aug-2019	0573828081-001	Husky Oil Operations Limited	26-Aug-2019		NTS: C 018-C/094-I-09	No	Helicopter	Passed Inspection (Complete)	26-Aug-2019	26-Aug-2019	Routine	Wellhead only. Valve handles removed. Surface casing vent checked, ok. Sign ok. Comment: 1) 6 steel pilings on lease.						North		18178	Well

22-Aug-2019	057383382-001	Husky Oil Operations Limited	26-Aug-2019		NTS: B 032-C/094-I-09	No	Helicopter	Passed Inspection (Complete)	26-Aug-2019	26-Aug-2019	Planned	Well is active. Surface casing vent checked, ok. Sign, chem tank, ok. Presco locked open. Comment: 1) Small amount of plastic at wellhead.						North	00022471	22003	Facility, Pipeline, Well
22-Aug-2019	057383939-001	Husky Oil Operations Limited	26-Aug-2019		NTS: B 031-C/094-I-09	No	Helicopter	Passed Inspection (Complete)	26-Aug-2019	26-Aug-2019	Planned	Well is active. Surface casing vent checked, ok. Sign, chem tank, ok. Presco locked open.						North	00022446	21937	Facility, Pipeline, Well
22-Aug-2019	057384500-001	Husky Oil Operations Limited	26-Aug-2019		NTS: A 032-C/094-I-09	No	Helicopter	Passed Inspection (Complete)	26-Aug-2019	26-Aug-2019	Planned	Well is active. Surface casing vent checked, ok. Sign, chem tank, ok. Presco locked open.						North	00021483	18976	Facility, Pipeline, Well
22-Aug-2019	057385324-001	Harvest Operations Corp.	27-Aug-2019		NTS: D 094-B/094-I-09	No	Helicopter	Passed Inspection (Complete)	27-Aug-2019	26-Aug-2019	Planned	All wells ok. Signs ok. Cal's. ok.						North	00017903, 00025995, 00025996, 00025997, 00025998, 00025999, 00026000, 00026001, 00026002, 00026004	29542, 29538, 29540, 29541, 29544, 29546, 29539, 29545, 29543	Facility, Pipeline, Well
22-Aug-2019	057401136-001	Harvest Operations Corp.	27-Aug-2019		NTS: C 011-G/094-I-09	No	Helicopter	Deficiencies Corrected	29-Aug-2019	27-Aug-2019	Planned	Wells are active. Surface casing vents checked, ok. Signs ok. Chem ok.						North	00007882	27701, 27702	Facility, Pipeline, Well
22-Aug-2019	057402846-001	Harvest Operations Corp.	27-Aug-2019		NTS: D-A 013-G/094-I-09	No	Helicopter	Deficiencies Corrected	29-Aug-2019	27-Aug-2019	Planned	Wells are active. Signs, chem ok. Pail below d-B13-G surface casing vent observed to be 2/3 full of oil. OGC has no record of liquid flow from the surface casing vent for this well. Company advises the vent leaks some oil at startup. Possible holdover from drilling or completions activity. Please provide additional follow-up on this.						North	00025329, 00025330	27698, 27699	Facility, Pipeline, Well
22-Aug-2019	057403676-001	Harvest Operations Corp.	27-Aug-2019		NTS: D 004-G/094-I-09	No	Helicopter	Deficiencies Corrected	29-Aug-2019	27-Aug-2019	Planned	Wells are active. Surface casing vents checked, ok. Signs, chem, ok.						North	00007853	26879, 26877, 26880, 26876, 26878, 27942, 27941	Facility, Pipeline, Well
22-Aug-2019	057422278-001	Harvest Operations Corp.	27-Aug-2019		NTS: B 015-G/094-I-09	No	Helicopter	Deficiencies Corrected	29-Aug-2019	27-Aug-2019	Planned	Wells are active. Signs, chem, calibrations ok.						North	00007846, 00024902, 00024903, 00024906, 00024907	26181, 26856, 26857, 26858, 26859, 26860, 26862	Facility, Pipeline, Well
22-Aug-2019	057422895-001	Canadian Natural Resources Limited	27-Aug-2019		NTS: D 046-D/094-I-02	No	Helicopter	Passed Inspection (Complete)	27-Aug-2019	27-Aug-2019	OGC Requested	Well is abandoned. Tombstone on location (...bent over, flat to ground). Kahntah area. Helicopter or winter access only. Inspection requested by OGC Engineering to confirm or deny findings of Methane Flyover Flight. Gas migration observed in swampy water filled area around tombstone. OGC Engineering are communicating w/CNRL on this issue re a repair plan.						North		08956	Well
22-Aug-2019	057423450-001	Sanling Energy Ltd.	27-Aug-2019		NTS: A 065-G/094-I-07	No	Helicopter	Passed Inspection (Complete)	27-Aug-2019	27-Aug-2019	Audit	Wellhead only. Couldn't land due to high vegetation level. This site is included in Case File 2019-0019N. A Direction to Abandon was provided by OGC in 2017 and again in 2018. The wellhead is still in place and based on the observed levels of undisturbed vegetation and therefore inability to land a helicopter, no work has occurred on the site in the recent past. The well is not abandoned.						North		20940	Pipeline, Well
22-Aug-2019	057424016-001	Harvest Operations Corp.	27-Aug-2019		NTS: C 006-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	27-Aug-2019	27-Aug-2019	Planned	Wells are active. Signs, calibration, chem ok. Surface casing vents ok. Clamshell on pressure pilot valve for makeup water ESD is secured. All else ok.						North	00007927	27727, 27730, 27728, 27732, 27731, 27726	Facility, Pipeline, Well
22-Aug-2019	057424615-001	Harvest Operations Corp.	27-Aug-2019		NTS: A 017-G/094-I-09	No	Helicopter	Deficiencies Corrected	29-Aug-2019	27-Aug-2019	Planned	All wells active. Surface casing vents checked, ok. Signs, chem, calibrations ok.						North	00025721, 00025722, 00025723, 00025724, 00025725, 00025726, 00025727	28599, 28600, 28601, 28602, 28603, 28604, 28598	Facility, Pipeline, Well
22-Aug-2019	057425241-001	Harvest Operations Corp.	27-Aug-2019		NTS: B 033-G/094-I-09	No	Helicopter	Deficiencies Corrected	29-Aug-2019	27-Aug-2019	Planned	All wells active. Surface casing vents checked, ok. Signs, cal., chem ok.						North	00007887	27768, 27769	Facility, Pipeline, Well
22-Aug-2019	057425826-001	Harvest Operations Corp.	27-Aug-2019		NTS: A 032-G/094-I-09	No	Helicopter	Deficiencies Corrected	29-Aug-2019	27-Aug-2019	Planned	Wells are active. Low LEL detected from all 3 surface casing vents. Signs, cal. chem ok.						North	00024852, 00024853, 00024854	26749, 26748, 26750	Facility, Pipeline, Well
22-Aug-2019	057441996-001	Harvest Operations Corp.	27-Aug-2019		NTS: B 041-G/094-I-09	No	Helicopter	Deficiencies Corrected	28-Aug-2019	27-Aug-2019	Planned	Well are active. Surface casing vents checked, ok. Signs, calibrations, chem. ok.						North	00007335	17273, 17275, 17274, 17276, 17278, 17200	Facility, Pipeline, Well
22-Aug-2019	057443710-001	Harvest Operations Corp.	27-Aug-2019		NTS: C 033-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	27-Aug-2019	27-Aug-2019	Planned	Wells are active. Surface casing vents checked, no concerns. All else good!!						North	00007607	22680, 22754, 22755, 22756, 22758, 22759	Facility, Pipeline, Well
22-Aug-2019	057444840-001	Shanghai Energy Corporation	27-Aug-2019		NTS: D-A 019-A/094-I-14	No	Helicopter	Passed Inspection (Complete)	27-Aug-2019	27-Aug-2019	OGC Requested	This is an inspection of d-A19-A, d-B19-A and d-C19-A only. Inspected as a result of the Methane Flyover program. d-A19-A is abandoned. d-B19-A and d-C19-A are active. LEL detected from surface casing vents at the two active wells. Last tested and reported 2016. Gas migration detected at all 3 wells using the Heath gas detector. Results forward to OGC.						North	00019691, 00024200, 00024267	25487, 25549, 25659	Facility, Pipeline, Well
22-Aug-2019	057452493-001	EOG Canada Oil & Gas Inc.	27-Aug-2019		NTS: B-A 093-G/094-I-14	No	Helicopter	Passed Inspection (Complete)	27-Aug-2019	27-Aug-2019	OGC Requested	Well is abandoned. Tombstone is on location. This location was inspected as a result of the Methane Flyover program. Gas migration detected using Heath Gas Detector. Results forwarded to at OGC.						North		19312	Pipeline, Well
22-Aug-2019	057453283-001	Trans Mountain Pipeline ULC	27-Aug-2019			Yes	Truck	Passed Inspection (Complete)	27-Aug-2019	22-Aug-2019	Incident	South side work area looks good no concerns. POD #2 has no issues, water is being metered at POD location (364.14m3) were metered at the time of the inspection. North side work area looks good 24" ream was underway during time of inspection. Drilling fluid release area was inspected and initial cleanup was complete. Area was logged and matted to access the fluid loss location, with a vac truck on standby in the case of further fluid losses. 74m3 of fluid were unaccounted for, with 30m3 being recovered during the clean up and 44m3 remaining in the formation. The area of origin was not determined during the cleanup. Monitoring will be increased during reaming operations to ensure any losses remain contained. Containment area in the side channel looks good. Final clean up will occur after the pipe has been installed under the North Thompson River. A follow up inspection will occur after this.						South			Pipeline, Road
23-Aug-2019	057357701-001	Black Swan Energy Ltd.	25-Aug-2019		NTS: C 046-C/094-H-04	Yes	Truck	Passed Inspection (Complete)	25-Aug-2019	23-Aug-2019	Planned	Measurement Inspection Meet with Black Swan operations staff and Allardyce Bower Consulting managing the plant construction. Review prepared documentation for the inspection of production accounting meter construction, volume calibrations, configurations, and production accounting designation for reporting into PETRINEX. Production accounting orifice meter runs - Found that : FE- 16218, FE-16213, FE-16210, FE-16230, and FE-16225 meter run upstream diameters " dr" were not recorded on the calibration reports and were not entered correctly into the plant PLC meter run system parameters. The orifice meter run upstream pipe diameters were corrected in the PLC at the time of the inspection. The calibration reports will be required to be revised and associated Flow Checks re-done using the correct parameters. A few potential errors on the designation of plant accounting meters for the reporting into PETRINIX were found (sweep gas meters, NGL bullet, condensate, and produced water tank level transmitters). Also the designation concerning the condensate and water measurement for prioration from the gas multi-well effluent battery (group point) delivering to the plant. If the group point is the inlet separator V-100, then FE- 10013 condensate out and FE-10017 water out are production accounting meters. Please confirm, if so, manufacture certifications (initial proving reports), PLC configurations (screen shots), are required to be added to the measurement binder, meter run tagging and sample points identified ect..., and to update the plant accounting meter table and the measurement schematic. Action Items : 1. Correct the discrepancies in the Flow Check reports concerning the entry of the upstream pipe diameter and add missing information on the calibration reports concerning orifice meter run upstream diameters- "dr" as stamped on the meter run data plate. 2. Submit meter calibration test equipment laboratory calibration certification - found missing - Required to validate production accounting meter calibrations via test equipment serial number recorded production accounting meter calibration reports. 3.Submit flare meter - Technician " on-site" commissioning report + PDF version of flare meter configuration with low flow cut-off on the PDF configuration report. 4. Verify all meter table meter designations for reporting into PETRINEX - The flare sweep gas meters (2 stage reporting flare measurement), LPG bullet and condensate and PW (production tanks level transmitters for reporting into PETRINEX (gas plant month opening and closing inventories), and V-100 inlet condensate and water meters FE-10013 and FE-10017 . If determined to be production accounting meters, calibration and Flow Check reports for the sweep gas meters, and calibration/configuration reports for NGL bulet and production tank level transmitters will be required. Revise the plant measurement schematic and meter table as required. 5. Plant ultrasonic sales meter and analyser - PA meter- delivery point - sampling + calibration and verification of transmitters + 7 year calibration to Trans Canada Calibrations = submit maintenance plan(s).						Central	00026623		Facility, Pipeline, Well
23-Aug-2019	057360765-001	Shanghai Energy Corporation	26-Aug-2019		NTS: B 067-J/094-I-12	No	Truck	Deficiencies Corrected	9-Sep-2019	23-Aug-2019	Routine	Location sign says c-67-B/94-I-12 but should say b-67-J/94-I-12. (Sextet plant) This is an inactive facility that includes a compressor, flare and flare knockout, underground flare knockout, Spectra meter skid, analyser skid, line heater, dehy, tank farm, portable /iiro compressor, office trailer/MCC and instrument air building. Site is fenced with gate that is unlocked. SHANGHAI must submit the proper paperwork to indicate that this site is suspended. (eSubmission) Status in KERMIT is "active."						North	00008400, 00002630		Facility, Pipeline, Well
23-Aug-2019	057361707-001	Pieridae Alberta Production Ltd.	26-Aug-2019		NTS: A 020-C/094-I-14	No	Truck	Passed Inspection (Complete)	26-Aug-2019	23-Aug-2019	Routine	Wellhead chained and locked. This well flowed for 4 days only with 8.5 e3m3 in July /2018 This well flowed for 2 days only with 6.3 e3m3 in July /2019.						North		04560	Well
23-Aug-2019	057362657-001	Shanghai Energy Corporation	26-Aug-2019		NTS: A 041-E/094-I-14	No	Truck	Deficiencies Corrected	13-Sep-2019	23-Aug-2019	Routine							North	00024941, 00024942	26958, 26959	Facility, Pipeline, Well
23-Aug-2019	057370955-001	Canadian Natural Resources Limited	26-Aug-2019		NTS: B 011-K/094-P-02	No	Truck	Deficiencies Corrected	9-Sep-2019	23-Aug-2019	Routine	This is an inactive facility. Lock out tag says Feb. /2018.Some wiring disconnected. Inlet separator inactive. Compressor removed. One of two generators removed. Inlet ESD disconnected. Some piles cut and piled. Waste oil tank. Line heater. Pump building. Tank farm in "C" ring containment. Two flares with one above ground knockout and one buried knockout. MCC/office building. Site is fenced with open gate. Status in KERMIT is "active." CNRL must submit proper paperwork through eSubmission to indicate "suspended."						North	00009078		Facility, Pipeline, Well
26-Aug-2019	057399559-001	ARC Resources Ltd.	26-Aug-2019		DLS: 05-35-079-14	Yes	Truck	Passed Inspection (Complete)	26-Aug-2019	26-Aug-2019	Audit	Arc Resources S-35-79-14 Liquids Upgrade ASME B31.3 " Vendor" and "Shop" Fabrication QC Audit Review Vendor QC documentation for : Alco- Sour Condensate Stabilizer Packages (Skid A and Skid B) , Argo- VRU Separator, and CSM- Pump Package. Cornerstone Engineering provided very thorough, very detailed shop inspection reports. These packages have Construction Data Reports and are registered with ABSA. Meet with Alstar Oilfield Contractors LTD for the audit of " shop" fabricated pressure piping at the Arc Resources Dawson Creek office. Shop weld QC examples were provided for PWHT Spool- 273-PG-DC-065 (Spool 8A), Stainless Spool LSHH on Condensate Tank TK01A0, Internally coated PW line # 89-PW-ES-265-38H-GT-IC (CN 36A), and a Sockolet with a gap shot (Process Heat Medium) Line # 60-PHMS-A-711-38H (CN 562A). The OGC Facility B31.3 Piping Verification Checklist was used to evaluate. Alstar Oilfield demonstrated an exceptionally high level of QC with a shop repair rate of 0.16 % with no NCRs recorded. One innovative QC feature was noted on the Alstar Oilfield Pressure Welders Log - Log AOC-QAQC-3074-0 - The cell with the welders PQ expiry would turn orange in color when the welder was coming due to requalify again. There is some follow-up information required to complete this portion of the audit. The Commission would like to verify that the following items are being inspected by the Owners inspector: ASME B31.3 Code reference default - "Normal" Fluid Service. See M328.3, K328.2 for other services, See A328.3 for Bonding Materials; Sub-sections include: 328.3.1 Electrodes and Filler Metal. ASME B31.3 Code reference default - "Normal" Fluid Service. See K328.4, U328.4 for other services, See A328.4 for Bonding preparation. Sub-sections include: 328.4.1 Cleaning, 328.4.2 End Preparation, 328.4.3 Alignment. See Fig.328.2 for Typical Butt Weld End Preparation details, 328.3.2 Weld Backing Material, 328.3.3 Consumable Inserts Action Items: 1. Submit - Arc Resources Owners Inspector - "shop" surveillance reports (3 reports as examples). 2. Once job is complete - Arc Resources Owners Inspector- Sign-off and submit complete Alstar Oilfield ITP. 3. Submit- Buffalo's approved procedure for NDE inspection.						South	00024114		Facility, Pipeline, Well
26-Aug-2019	057400782-001	Cenovus Energy Inc.	27-Aug-2019		NTS: C 092-A/093-P-07	No	Truck	Passed Inspection (Complete)	27-Aug-2019	27-Aug-2019	Planned	Note: secondary containment for corrosion inhibitor 2/3 full and should be monitored to prevent accidental release of untested fluid.						South		18600	Pipeline, Well
26-Aug-2019	057401498-001	Canadian Natural Resources Limited	27-Aug-2019		NTS: A 099-G/093-I-16	No	Truck	Passed Inspection (Complete)	27-Aug-2019	27-Aug-2019	Planned							South	00022915	23028	Facility, Pipeline, Well
26-Aug-2019	057402277-001	Cenovus Energy Inc.	27-Aug-2019		NTS: D 087-G/093-I-16	No	Truck	Passed Inspection (Complete)	27-Aug-2019	27-Aug-2019	Planned	D&PR 50(2) Secondary containment minimal amount of freeboard for product stored NFPA 30 22.11 Control of spills above ground storage tanks 22.11.1.2 The impounding are shall have a capacity not less than that of the largest tank that drains into it.						South		21511	Pipeline, Well

26-Aug-2019	0S7441441-001	Cenovus Energy Inc.	27-Aug-2019		NTS: D 002-G/093-I-16	No	Truck	Passed Inspection (Complete)	27-Aug-2019	27-Aug-2019	Planned							South		21376	Pipeline, Well
26-Aug-2019	0S7442357-001	Canadian Natural Resources Limited	27-Aug-2019		NTS: A 001-G/093-I-16	No	Truck	Passed Inspection (Complete)	27-Aug-2019	27-Aug-2019	Planned							South		04815	Well
26-Aug-2019	0S7443151-001	Cenovus Energy Inc.	27-Aug-2019		NTS: D 010-H/093-I-16	No	Truck	Passed Inspection (Complete)	27-Aug-2019	27-Aug-2019	Planned							South		17830	Pipeline, Well
26-Aug-2019	0S7444076-001	Canadian Natural Resources Limited	27-Aug-2019		NTS: A 036-H/093-I-16	No	Truck	Passed Inspection (Complete)	27-Aug-2019	27-Aug-2019	Planned							South	00021882	20713	Facility, Pipeline, Well
26-Aug-2019	0S7553661-001	Cenovus Energy Inc.	29-Aug-2019		NTS: B-A 048-D/093-P-08	No	Truck	Passed Inspection (Complete)	29-Aug-2019	29-Aug-2019	Planned	Note: LEL levels caused personal monitor to alarm.						South		06566	Pipeline, Well
26-Aug-2019	0S7561801-001	Cenovus Energy Inc.	29-Aug-2019		NTS: B 024-A/093-P-07	No	Truck	Passed Inspection (Complete)	29-Aug-2019	29-Aug-2019	Planned	Note: LEL caused personal monitor to alarm in meter building. Secondary containment under used oil tank is completely full and should be monitored to ensure no accidental release of untested fluid.						South	00018931	06568	Facility, Pipeline, Well
26-Aug-2019	0S7562771-001	Cenovus Energy Inc.	29-Aug-2019		NTS: C 052-A/093-P-07	No	Truck	Passed Inspection (Complete)	29-Aug-2019	29-Aug-2019	Routine							South		06540	Pipeline, Well
26-Aug-2019	0S7564446-001	Ovintiv Canada ULC	29-Aug-2019		NTS: A 016-B/093-P-08	No	Truck	Passed Inspection (Complete)	29-Aug-2019	29-Aug-2019	Routine	Note: LEL in a AS2-B caused personal monitor to alarm						South		21263, 21257	Pipeline, Well
26-Aug-2019	0S7619479-001	PETRONAS Energy Canada Ltd.	3-Sep-2019		NTS: A 071-A/094-G-02	No	Truck	Passed Inspection (Complete)	3-Sep-2019	26-Aug-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00017967	29754, 29996, 29997	Facility, Pipeline, Well
26-Aug-2019	0S7623454-001	PETRONAS Energy Canada Ltd.	3-Sep-2019		NTS: B 018-H/094-G-02	No	Truck	Passed Inspection (Complete)	3-Sep-2019	26-Aug-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00023127	23439	Facility, Pipeline, Well
26-Aug-2019	0S7626340-001	Cenovus Energy Inc.	3-Sep-2019		NTS: B 022-H/094-G-02	No	Truck	Passed Inspection (Complete)	3-Sep-2019	26-Aug-2019	Planned	Wellhead only chained and locked						Central	00018724	04017	Facility, Pipeline, Well
26-Aug-2019	0S7626913-001	Cenovus Energy Inc.	3-Sep-2019		NTS: D 023-H/094-G-02	No	Truck	Passed Inspection (Complete)	3-Sep-2019	26-Aug-2019	Planned	COMMENTS: -No concerns here at this time.						Central		20590	Pipeline, Well
26-Aug-2019	0S7628294-001	PETRONAS Energy Canada Ltd.	3-Sep-2019		NTS: D 044-H/094-G-02	No	Truck	Passed Inspection (Complete)	3-Sep-2019	26-Aug-2019	Planned	COMMENTS: -lease is untidy. IE: valves and miscellaneous stuff lying around lease.						Central	00021288	19627	Facility, Pipeline, Well
26-Aug-2019	0S7628861-001	PETRONAS Energy Canada Ltd.	3-Sep-2019		NTS: D 098-H/094-G-02	No	Truck	Passed Inspection (Complete)	3-Sep-2019	26-Aug-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00017874	29200, 29346, 29347	Facility, Pipeline, Well
26-Aug-2019	0S7630019-001	PETRONAS Energy Canada Ltd.	3-Sep-2019		NTS: B 053-H/094-G-02	No	Truck	Passed Inspection (Complete)	3-Sep-2019	26-Aug-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00021055	19080	Facility, Pipeline, Well
26-Aug-2019	0S7630598-001	PETRONAS Energy Canada Ltd.	3-Sep-2019		NTS: B 035-H/094-G-02	No	Truck	Passed Inspection (Complete)	3-Sep-2019	26-Aug-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00018111	30250, 30251, 30252	Facility, Pipeline, Well
26-Aug-2019	0S7631161-001	PETRONAS Energy Canada Ltd.	3-Sep-2019		NTS: B 075-G/094-G-02	No	Truck	Passed Inspection (Complete)	3-Sep-2019	26-Aug-2019	Planned	COMMENTS: -NO concerns here at this time.						Central	00025643, 00025702, 00025804	28412, 28539, 28839	Facility, Pipeline, Well
27-Aug-2019	0S7404060-001	Canadian Natural Resources Limited	27-Aug-2019		NTS: D 026-G/093-I-16	No	Truck	Passed Inspection (Complete)	27-Aug-2019	27-Aug-2019	Planned							South	00021792	20516	Facility, Pipeline, Well
27-Aug-2019	0S7404804-001	Canadian Natural Resources Limited	27-Aug-2019		NTS: B 035-G/093-I-16	No	Truck	Passed Inspection (Complete)	27-Aug-2019	27-Aug-2019	Planned							South	00021559	21739	Facility, Pipeline, Well
27-Aug-2019	0S7405788-001	Canadian Natural Resources Limited	27-Aug-2019		NTS: D 036-G/093-I-16	No	Truck	Passed Inspection (Complete)	27-Aug-2019	27-Aug-2019	Planned							South	00023224	23608	Facility, Pipeline, Well
27-Aug-2019	0S7406365-001	Canadian Natural Resources Limited	27-Aug-2019		NTS: D 015-G/093-I-16	No	Truck	Passed Inspection (Complete)	27-Aug-2019	27-Aug-2019	Planned							South	00023236	19521	Facility, Pipeline, Well
27-Aug-2019	0S7407136-001	Canadian Natural Resources Limited	27-Aug-2019		NTS: C 023-G/093-I-16	No	Truck	Passed Inspection (Complete)	27-Aug-2019	27-Aug-2019	Planned							South		21958	Well
27-Aug-2019	0S7407897-001	Canadian Natural Resources Limited	27-Aug-2019		NTS: B 024-G/093-I-16	No	Truck	Passed Inspection (Complete)	27-Aug-2019	27-Aug-2019	Planned							South	00024124	25380	Facility, Pipeline, Well
27-Aug-2019	0S7440066-001	Canadian Natural Resources Limited	27-Aug-2019		NTS: D 024-G/093-I-16	No	Truck	Passed Inspection (Complete)	27-Aug-2019	27-Aug-2019	Planned							South		15823	Well
27-Aug-2019	0S7440884-001	Canadian Natural Resources Limited	27-Aug-2019		NTS: B 021-G/093-I-16	No	Truck	Passed Inspection (Complete)	27-Aug-2019	27-Aug-2019	Planned	Meter building/well components not inspected door handle on building broke						South		16345	Well
27-Aug-2019	0S7480948-001	ConocoPhillips Canada Resources Corp.	27-Aug-2019		NTS: C 011-K/094-A-12	No	Truck	Passed Inspection (Complete)	27-Aug-2019	27-Aug-2019	Planned	Measurement Inspection Meet with EPFC construction and commissioning team. Review the plant measurement schematic. Found some graphical miss representation (not matching process piping). The Cambrian FG supply connects downstream of the sales reference meter and there is a bypass line downstream of the sales meter that connects to FE1699. Confirmed with EPFC that plant accounting meters with pulse outputs (excluding compressor fuel gas Roots meters) have had pull-up resistors installed and have been pulse checked back to the DCS at an output frequency greater than the max frequency at the stated upper measuring range value. Perform a walk down and inspect production accounting meter runs. Inspect meter and sample point field tagging. Found that FE-2814 was tagged in the field incorrectly as an accounting meter. Verified that Flow Checks were done for gas meters. Verified that a daily flare log was being kept and that flared volumes during the commissioning process were being logged. Verified that Roots meters were tagged in the field with the installation date for future inspection as PD fuel gas meters have a seven year maintenance cycle. Verify orifice meter run pipe diameter in the ABB DCS. Act 1) Update the screen shots in the prepared measurement binder showing the orifice meter size in the plant DCS meter configuration information that did not match the orifice size on the EPFC reports for FE-1018, FE-1028, and FE-2814. Verify the correct orifice plate size in the DCS. 2) Ultrasonic meters FIT -6036, FIT- 6050, and FIT 6006 the low flow cut-off was set below the manufacturer's lower measuring range value of 0.03 m/s. The manufacture does not published a measurement uncertainty for the measurement of a gas velocity below 0.03 m/s. The meter can not be measuring flow outside of it's the stated manufacture measuring range. Set the low flow cut-off in the ultrasonic meters as per the manufacturer's stated lower range value. 3) Inlet separator water meters (FE-1010 and FE1020) are identified as production accounting meters do not have proving taps. How are they going to be proved? The Measurement Guideline states: 2.8. Water Meters If a meter is used to measure water production, injection, or disposal or injection or disposal of other water-based fluids, the meter must be proved: 1) Within the first three months of operation. The meter factor may be assumed to be 1.0000 until the first proving is conducted. 2) Annually thereafter. 4) Complete commissioning/calibration work on the analyzers in the in the plant Analyzer Building. Also the Ametek - H2S Analyzer on the amine filter to sales compressor has not been calibrated, and nily outputs to the DCS that imitate a Mode 2 block and hold have not been commissioned. These analyzers will be required to be fully commissioned and functional for an unconditional plant LTO approval. 5) Investigate if AGA3 2012 can be used to calculate gas flows rather than the older version AGA3- 1992. If there are no issues and AGA3 -2000 meter runs are used, then use the most recent version of AGA 3 to compute gas flows.						Central	00026696		Facility, Pipeline, Well
27-Aug-2019	0S7481775-001	Tourmaline Oil Corp.	28-Aug-2019		DLS: 09-03-080-16	No	Truck	Passed Inspection (Complete)	28-Aug-2019	28-Aug-2019	Planned	All in compliance.						South		28448	Pipeline, Well
27-Aug-2019	0S7482334-001	Paramount Resources Ltd.	28-Aug-2019		DLS: 10-31-078-16	No	Truck	Passed Inspection (Complete)	28-Aug-2019	28-Aug-2019	Planned	Wellhead chained and locked.						South		17771	Pipeline, Well
27-Aug-2019	0S7533687-001	Harvest Operations Corp.	29-Aug-2019		DLS: 03-04-080-16	No	Truck	Passed Inspection (Complete)	29-Aug-2019	29-Aug-2019	Planned	Chained and Locked.						South		12239	Pipeline, Well
27-Aug-2019	0S7617244-001	Ovintiv Canada ULC	3-Sep-2019		NTS: C 043-B/093-P-08	No	Truck	Passed Inspection (Complete)	3-Sep-2019	3-Sep-2019	Planned							South	00022786	22748	Facility, Pipeline, Well
27-Aug-2019	0S7618029-001	Ovintiv Canada ULC	3-Sep-2019		NTS: A 054-B/093-P-08	No	Truck	Passed Inspection (Complete)	3-Sep-2019	3-Sep-2019	Planned							South	00020456, 00022956	16927, 18328, 23099	Facility, Pipeline, Well
27-Aug-2019	0S7618914-001	Ovintiv Canada ULC	3-Sep-2019		NTS: D 059-A/093-P-08	No	Truck	Passed Inspection (Complete)	3-Sep-2019	3-Sep-2019	Planned							South	00007381	19516	Facility, Pipeline, Well
27-Aug-2019	0S7619838-001	Ovintiv Canada ULC	3-Sep-2019		NTS: D 018-H/093-P-09	No	Truck	Passed Inspection (Complete)	3-Sep-2019	3-Sep-2019	Planned							South	00021080, 00022153, 00022218, 00023442	19146, 21431, 21297, 24010, 24011, 24012, 28156, 28157, 28158	Facility, Pipeline, Well
27-Aug-2019	0S7620416-001	Ovintiv Canada ULC	3-Sep-2019		NTS: D 019-H/093-P-09	No	Truck	Deficiencies Corrected	16-Sep-2019	3-Sep-2019	Planned	Note: Inhibited Methanol tank approx 2/3 full and secondary containment is 2/3 full of fluid. Secondary containment is no longer effective and should be addressed.						South	00019408, 00024155	11497, 25468, 27294, 27295	Facility, Pipeline, Well
27-Aug-2019	0S7665642-001	PETRONAS Energy Canada Ltd.	3-Sep-2019		NTS: A 013-I/094-G-02	No	Truck	Passed Inspection (Complete)	3-Sep-2019	27-Aug-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00025875, 00025918, 00025919	29027, 29241, 29242	Facility, Pipeline, Well
27-Aug-2019	0S7666429-001	PETRONAS Energy Canada Ltd.	3-Sep-2019		NTS: B 012-I/094-G-02	No	Truck	Passed Inspection (Complete)	3-Sep-2019	27-Aug-2019	Planned							Central	00007647	22325, 21596	Facility, Pipeline, Well
27-Aug-2019	0S7674281-001	PETRONAS Energy Canada Ltd.	4-Sep-2019		NTS: A 023-I/094-G-02	No	Truck	Passed Inspection (Complete)	4-Sep-2019	27-Aug-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00025897, 00025935, 00025936	29085, 29340, 29341	Facility, Pipeline, Well
27-Aug-2019	0S7675212-001	PETRONAS Energy Canada Ltd.	4-Sep-2019		NTS: A 072-I/094-G-02	No	Truck	Passed Inspection (Complete)	4-Sep-2019	27-Aug-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00017985	29610, 30022, 30021, 31480, 31481, 31482, 31483, 31484	Facility, Pipeline, Well
27-Aug-2019	0S7675951-001	PETRONAS Energy Canada Ltd.	4-Sep-2019		NTS: A 048-I/094-G-02	No	Truck	Passed Inspection (Complete)	4-Sep-2019	27-Aug-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00018185	29073, 29237, 29238, 30554, 30555, 30556, 30557, 30558	Facility, Pipeline, Well
28-Aug-2019	0S7491834-001	Black Swan Energy Ltd.	29-Aug-2019		NTS: C 046-C/094-H-04	Yes	Truck	Passed Inspection (Complete)	29-Aug-2019	28-Aug-2019	Planned	Leave-To-Open Inspection AD # 100103539 Meet with Allardyce Bower Consulting. Review the gas plant Technical Facility Permissions. Review the Waste Discharge Permit. Confirm the Facility start-up meeting was conducted Aug 20, 2019 and Post HAZOP IFC drawings had been received by the OGC Facilities Branch and reviewed on Oct 11, 2018. Completed the plant measurement inspection and verified that production accounting meter designations were correct, (meter table and schematic) - Recommend showing the PA meters on the meter schematic as a different color. Verified that there was a (2) stage flare measurement and reporting strategy used, and that the ultrasonic meter low-flow cut-off matched the lower measuring range of the meter (entered into the PLC). Confirmed that all production accounting meters and sample points were physically tagged in the field for inspection purpose.Confirmed the Black Swan Start-up Procedure and Commissioning Plan documents were completed. Received the plant S/D logic Key and Plant Master Car Seal List. Confirmed written records will be kept for the acid gas compressors, VRU, plant recycle compressors, and the annually operating efficiency will be tracked. Confirmed that a Pre-Start-up Safety Review was conducted and all shutdown systems were commissioned and tested on Aug 26, 2019. Inspect that dilution gas control for acid gas to HP flare was complete. Witness V-60853 dilution gas control valve stroke via the dilution gas controller output. Review electrical + instrumentation, mechanical, process control declarations of completeness. Electrically there was some heat trace wiring still left. Verified that all electrical seals in hazardous areas were packed and poured. Verified all bolt-ups and torques of flanges were complete and signed off - no " A" deficiencies remained. Verified all safety devices (Fire, LEL, H2S, Smoke + Manual PBs) were functional - No faults on the HMI. Perform a walk down on process piping and equipment. Verify that locks and car seals were in place on safety devices, as required. Witness a satisfactory Mode 1 ESD test when a fire-eye in K-601- AIT 8SH- 20202 was triggered. Noted that there was a potential for trapped gas on the downstream side of MOVs 21306 and 21406, to the inlet compressor suction header, and up to the inlets of the compressors, if the MOV 21306 and MOV 21406 were both in the closed position and a Mode 1 ESD occurred. Black Swan agreed to lock the MOVs open until the risk case is examined that the MOP of the piping could not be exceeded due the expansion of gas and hydrocarbon liquids (vapour) from external heat input due to fire impingement on the inlet compression suction header piping. Action Items: 1. Perform a HAZOP on the trapped gas case as mentioned above, and submit the results to the Commission. 2. Submit the manufacturers certifications for the sweep gas meters. 3. Add the plant gas design compositional analysis for gas, hydrocarbon liquids, and acid gas streams to the OGC Measurement Binder. 4. Submit a revised " As-built plant Master Carseal List post start-up.						Central	00026623		Facility, Pipeline, Well
28-Aug-2019	0S7534628-001	Ovintiv Canada ULC	29-Aug-2019		DLS: 06-02-080-17	No	Truck	Passed Inspection (Complete)	29-Aug-2019	29-Aug-2019	Planned	All in compliance.						South		26980	Pipeline, Well
28-Aug-2019	0S7535374-001	Ovintiv Canada ULC	29-Aug-2019		NTS: A 037-L/093-P-08	No	ATV/Snow Machine	Passed Inspection (Complete)	29-Aug-2019	29-Aug-2019	Planned							South	00021864, 00021865	20666, 20667	Facility, Pipeline, Well
28-Aug-2019	0S7552949-001	Ovintiv Canada ULC	29-Aug-2019		NTS: D 082-L/093-P-07	No	ATV/Snow Machine	Passed Inspection (Complete)	29-Aug-2019	29-Aug-2019	Planned	sign missing on D 82 L/93-P-07 well 15 (1) Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (a) the name of the well permit holder; (b) emergency notification information, including a telephone number; (c) the location of the surface site of the well as specified in the well permit; (d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1; (e) if the well may produce gas containing 100 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1; (f) after March 1, 2011, if the well may produce gas containing 10 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1. (2) A well permit holder must not post warning symbols where no hazard exists.						South	00021888	20722, 20724	Facility, Pipeline, Well
28-Aug-2019	0S7553313-001	Shell Canada Limited	29-Aug-2019		DLS: 16-06-080-18	No	Walk	Passed Inspection (Complete)	29-Aug-2019	29-Aug-2019	Planned	No concerns identified at time of inspection.						South		07779	Pipeline, Well
28-Aug-2019	0S7554646-001	Shell Canada Limited	29-Aug-2019		DLS: 14-05-080-18	No	Truck	Passed Inspection (Complete)	29-Aug-2019	29-Aug-2019	Routine	Riser with valve onsite - locked and chained. Tagged deactivated No concerns identified at time of site inspection.						South		08230	Pipeline, Well
28-Aug-2019	0S7554993-001	Ovintiv Canada ULC	29-Aug-2019		NTS: A 023-L/093-P-08	No	ATV/Snow Machine	Passed Inspection (Complete)	29-Aug-2019	29-Aug-2019	Planned							South	00021884	20716	Facility, Pipeline, Well
28-Aug-2019	0S7555766-001	Shell Canada Limited	29-Aug-2019		DLS: 07-08-080-18	No	Truck	Passed Inspection (Complete)	29-Aug-2019	29-Aug-2019	Planned	Wellhead locked/chained. Lease in overall good condition. No concerns identified at time of site inspection. No concerns identified at time of inspection.						South		08162	Pipeline, Well
28-Aug-2019	0S7556319-001	Shell Canada Limited	29-Aug-2019		DLS: 01-17-080-18	No	Truck	Deficiencies Corrected	3-Oct-2019	29-Aug-2019	Planned	Lease being used as a laydown/storage yard. No signage in place at lease entrance or wellhead/ Please address deficiencies listed. No other issues identified at time of site inspection.						South		07734, 30512	Pipeline, Well
28-Aug-2019	0S7556714-001	Ovintiv Canada ULC	29-Aug-2019		NTS: B 023-L/093-P-08	No	ATV/Snow Machine	Passed Inspection (Complete)	29-Aug-2019	29-Aug-2019	Planned							South		20726	Pipeline, Well
28-Aug-2019	0S7557615-001	Ovintiv Canada ULC	29-Aug-2019		NTS: B 079-L/093-P-08	No	ATV/Snow Machine	Passed Inspection (Complete)	29-Aug-2019	29-Aug-2019	Planned	No sign on B-79-L/93-P-08 Well 15 (1) Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (a) the name of the well permit holder; (b) emergency notification information, including a telephone number; (c) the location of the surface site of the well as specified in the well permit; (d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1; (e) if the well may produce gas containing 100 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1; (f) after March 1, 2011, if the well may produce gas containing 10 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1. (2) A well permit holder must not post warning symbols where no hazard exists.						South	00022608, 00023244	22321, 22335, 23647	Facility, Pipeline, Well
28-Aug-2019	0S7558337-001	Shell Canada Limited	29-Aug-2019		DLS: 01-17-080-18	No	Truck	Passed Inspection (Complete)	29-Aug-2019	29-Aug-2019	Planned	No concerns identified at time of site inspection.						South		07734, 30512	Pipeline, Well
28-Aug-2019	0S7559308-001	Shell Canada Limited	29-Aug-2019		DLS: 10-09-080-18	No	Truck	Passed Inspection (Complete)	29-Aug-2019	29-Aug-2019	Planned	Fail bubble test at c10-9 wel No concerns identified at time of site inspection.						South	00018244	26718, 27516, 27518, 27520, 27522, 27517, 27519, 27524, 27526, 27521, 27523, 27525, 29738, 29734, 29736, 29735, 29737	Facility, Pipeline, Well
28-Aug-2019	0S7559930-001	Shell Canada Limited	29-Aug-2019		DLS: 07-09-080-18	Yes	Truck	Passed Inspection (Complete)	29-Aug-2019	29-Aug-2019	Planned	No concerns identified at time of site inspection.						South	00025251, 00025252, 00025253, 00025254, 00025255, 00025256, 00025257, 00025258, 00025259, 00025260, 00025261, 00025262	27545, 27546, 27547, 27548, 27550, 27552, 27554, 27556, 27549, 27551, 27553, 27555	Facility, Pipeline, Well
28-Aug-2019	0S7560331-001	ARC Resources Ltd.	29-Aug-2019		NTS: C 041-J/093-P-08	No	ATV/Snow Machine	Deficiencies Corrected	30-Sep-2019	29-Aug-2019	Routine							South		35103	Pipeline, Well
28-Aug-2019	0S7561446-001	Shell Canada Limited	29-Aug-2019		DLS: A 15-17-080-18	No	Truck	Passed Inspection (Complete)	29-Aug-2019	29-Aug-2019	Planned	Wells a15-17, b15-17 and c15-17 failed bubble test. All have previously been reported in Kermit. No concerns identified at time of site inspection.						South	00023801, 00023803, 00023806	24694, 24700, 24707	Facility, Pipeline, Well
28-Aug-2019	0S7563671-001	Shell Canada Limited	29-Aug-2019		DLS: 12-21-080-18	No	Truck	Deficiencies Corrected	3-Oct-2019	29-Aug-2019	Planned	Sep. building labeled 'Not in service'. Flowlines disconnected. Lease in overall fair condition. Please address deficiencies listed. No additional concerns identified at time of site inspection.						South	00010776	18116	Facility, Pipeline, Well
28-Aug-2019	0S7564951-001	Shell Canada Limited	29-Aug-2019		DLS: 15-16-080-18	No	Truck	Passed Inspection (Complete)	29-Aug-2019	29-Aug-2019	Planned	SCVF identified on 'b', 'c', 'e' wells - all previously reported in IRIS No concerns identified at time of inspection.						South	00007872	26630, 26803, 26806, 26807, 26808, 26809, 26810, 26811, 26812, 26813, 26900, 26901	Facility, Pipeline, Well
28-Aug-2019	0S7565551-001	Shell Canada Limited	29-Aug-2019		DLS: 15-34-080-18	No	Truck	Passed Inspection (Complete)	29-Aug-2019	29-Aug-2019	Planned	No SCVF, lease in cattle field, battery fenced No concerns identified at time of inspection						South	00023671	24410	Facility, Pipeline, Well

28-Aug-2019	057568577-001	Tourmaline Oil Corp.	29-Aug-2019		DLS: B 16-07-080-17	No	Truck	Passed Inspection (Complete)	29-Aug-2019	29-Aug-2019	Planned	Bull plug missing from line out from Separator on back of building on B-16 well						South	00018140	28691, 28692, 28690, 30103, 30105	Facility, Pipeline, Well
28-Aug-2019	057576903-001	Ovintiv Canada ULC	29-Aug-2019		DLS: 13-16-080-17	No	Truck	Passed Inspection (Complete)	29-Aug-2019	29-Aug-2019	Planned	Staining around I -13 and J-13 wells .						South	00018210	29118, 29720, 29721, 29722, 32378, 32379, 32380, 32381, 32382, 32383, 32384, 32385, 32386, 34846, 34847, 34848, 34849	Facility, Pipeline, Well
28-Aug-2019	057578486-001	Ovintiv Canada ULC	29-Aug-2019		DLS: 12-16-080-17	No	Truck	Deficiencies Corrected	11-Dec-2019	29-Aug-2019	Planned	Staining around B and C wells. C well has oil around base of well.						South		34850, 34851, 34852, 34853, 34854, 34855	Pipeline, Well
28-Aug-2019	057590122-001	Canadian Natural Resources Limited	30-Aug-2019		DLS: 16-18-086-23	No	Truck	Passed Inspection (Complete)	30-Aug-2019	30-Aug-2019	Planned	Surface casing vent flow observed. On discovery of a surface casing vent flow please submit a surface casing vent flow report to the Commission through Esubmission within 30 days of the discovery of the surface casing vent flow. Open borehole near wellhead. Please address.						Central		02270	Well
28-Aug-2019	057590475-001	Canadian Natural Resources Limited	30-Aug-2019	30-Sep-2019	DLS: 06-04-088-23	No	Truck	Deficiencies Corrected	3-Oct-2019	30-Aug-2019	Planned	Abandoned, wellhead removed. 5 x groundwater monitoring wells.						Central	00000331	02006	Facility, Pipeline, Well
28-Aug-2019	057591387-001	Kelt Exploration (LNG) Ltd.	30-Aug-2019		DLS: 05-28-087-23	Yes	Truck	Deficiencies Corrected	19-Sep-2019	30-Aug-2019	Planned	Fire eye in compressor building - yellow-orange LED indicator flashing. Please confirm that the unit is functioning properly. Please provide an update to OGC by August 7, 2019. A 05-28-087-23 (WA 30418) - signage ok, active, esdv, PSHL locked open, SCV open and clear, H2S detection on. 05-28-087-23 (WA 30385) - signage ok, pumpjack not actively pumping, wing valve (#1) - pollution control bin removed, leak detection sensor on stuffing box with car seal on isolation valve, PSHH locked open, esdv open, check valve. Wing valve (#2) is piped to annulus valve (#2), 404 kpa on line. Annulus valve (#1) - esdv open, check valve. Vibration control on pump jack, H2S detection at wellhead. Flare - auto ignition in "auto". Fuel gas esdv and meter bypass is locked closed. AS well meter - PSV ok, PSHH ok. Booster inlet - Flare bdv - valves locked open.						Central	00018093, 00026585	30385, 30418	Facility, Pipeline, Well
28-Aug-2019	057592026-001	Canadian Natural Resources Limited	30-Aug-2019		DLS: 16-18-087-23	No	Walk	Passed Inspection (Complete)	30-Aug-2019	30-Aug-2019	Planned	No issues were observed during this inspection. Wellhead abandoned and removed. Wellsite reclamation - CWD spread across site. Access road reclaimed.						Central		02594	Well
28-Aug-2019	057592579-001	Canadian Natural Resources Limited	30-Aug-2019		DLS: 06-18-087-23	No	Truck	Passed Inspection (Complete)	30-Aug-2019	30-Aug-2019	Planned	No issues were observed during this inspection. Wellhead chained and locked all valves. Surface casing vent open and clear. Signage ok.						Central	00018582	02189	Facility, Pipeline, Well
28-Aug-2019	057593134-001	Tidewater Midstream and Infrastructure Lt	30-Aug-2019	30-Sep-2019	DLS: A 06-18-087-21	No	Truck	Deficiencies Corrected	28-Oct-2019	30-Aug-2019	Planned	The wellsite fencing has fallen down near the cattle guard.Well is abandoned and removed. Facility equipment remains (Flowline, meter building, flare line and flare stack). Pipeline riser remains. Pipeline riser is positively isolated from the facility equipment.						Central		16393	Pipeline, Well
28-Aug-2019	057593908-001	Canadian Natural Resources Limited	30-Aug-2019		DLS: 16-07-087-23	No	Truck	Deficiencies Corrected	1-Oct-2019	30-Aug-2019	Planned	Metal sheeting and back plastic lining on site. Please address garbage and debris.						Central	00000326	02122	Facility, Pipeline, Well
28-Aug-2019	057594307-001	Canadian Natural Resources Limited	30-Aug-2019		DLS: 16-06-087-23	No	Truck	Passed Inspection (Complete)	30-Aug-2019	30-Aug-2019	Planned	No issues were identified during this inspection. Wellhead abandoned and removed. 4 x groundwater monitoring wells on site.						Central		02180	Well
28-Aug-2019	057595311-001	Canadian Natural Resources Limited	10-Sep-2019		DLS: 08-06-087-23	No	Truck	Deficiencies Corrected	19-Sep-2019	30-Aug-2019	Planned	Vegetation grown up to wellhead. Wellhead chained and locked. Monitoring wells on site.						Central		02731	Well
28-Aug-2019	057596893-001	Bonavista Energy Corporation	30-Aug-2019		DLS: 11-32-088-17	No	Truck	Deficiencies Corrected	23-Sep-2019	30-Aug-2019	Planned	For Information Only: Wellhead valves are secured. Polish rod is in wellhead and is connected to the pumpjack. Production tank has been removed. Surface line is still in place. Chemical tank and propane tank are still onsite.						Central		10560	Pipeline, Well
28-Aug-2019	057598929-001	Canadian Natural Resources Limited	30-Aug-2019		DLS: 11-30-086-23	No	Truck	Passed Inspection (Complete)	30-Aug-2019	30-Aug-2019	Planned	No issues were identified during the inspection. Wellhead abandoned and removed. No surface equipment remaining on site. Veg ok.						Central	00007549	21020	Facility, Pipeline, Well
28-Aug-2019	057599695-001	Canadian Natural Resources Limited	30-Aug-2019		DLS: 06-36-086-24	No	Truck	Passed Inspection (Complete)	30-Aug-2019	30-Aug-2019	Planned	No issues were identified during this inspection.Wellhead abandoned and removed. No surface equipment remaining on site. Veg ok.						Central		02198	Well
28-Aug-2019	057600251-001	Bonavista Energy Corporation	30-Aug-2019		NTS: B 026-I/094-A-10	No	Truck	Passed Inspection (Complete)	30-Aug-2019	30-Aug-2019	Planned	For Information Only: This well has not produced since October 2018. Wellhead is still connected to flowline and wellhead valves are secured. Meter skid and a chemical tank are onsite.						Central		10031	Pipeline, Well
28-Aug-2019	057600597-001	Canadian Natural Resources Limited	30-Aug-2019		DLS: 06-30-086-23	No	Truck	Passed Inspection (Complete)	30-Aug-2019	30-Aug-2019	Routine	Surface suspension includes the removal of pressure gauges. Please address. Surface casing vent flow observed. On discovery of a surface casing vent flow please submit a surface casing vent flow report to the Commission through Esubmission within 30 days of the discovery of the surface casing vent flow.						Central		02328	Well
28-Aug-2019	057602122-001	Bonavista Energy Corporation	30-Aug-2019		DLS: 10-36-088-18	No	Truck	Deficiencies Corrected	23-Sep-2019	30-Aug-2019	Planned	For Information Only: This well has not produced since October 2018. Wellhead is still connected flowline. Wellhead valves are secured.						Central		10564	Pipeline, Well
28-Aug-2019	057603806-001	Bonavista Energy Corporation	30-Aug-2019		NTS: B 028-J/094-A-10	No	Truck	Passed Inspection (Complete)	30-Aug-2019	30-Aug-2019	Planned	Noxious weeds on lease to be controlled. For Information Only: This well has not produced since August 2018. Wellhead is still connected to flowline. Wellhead valves are secured. Wellhead is insulated. Pipeline is still connected, valve is open. Meter cabinet and chemical tank onsite.						Central		10032	Pipeline, Well
28-Aug-2019	057604378-001	Bonavista Energy Corporation	30-Aug-2019		NTS: B 048-J/094-A-10	No	Truck	Deficiencies Corrected	30-Sep-2019	30-Aug-2019	Routine	Please refer to D&P Reg 79 (2) for cessation of operations at a facility. Staining appears to be leaching through gravel around compressor on south side. This needs to be cleaned up. Erosion south of compressor needs to be controlled. Ensure containment under compressor is free of liquids. Rubber containment under cabinet in production tank secondary containment is accumulating precipitation, ensure this does not overflow. Secondary containment for production tanks may be compromised it does not appear to be holding liquids. Production tanks may need to be emptied. Visi gauge showing a volume of liquids. Signage for wells is not visible. Signs have faded. Lineheater, dehy, inlet separator, compressor, flarestack with underground flare knockout. office, MCC, 2 production tanks. Both wells onsite (one is a-48-J) are disconnected from flowline and valves are secured.						Central	00004259	12987	Facility, Pipeline, Well
28-Aug-2019	057605193-001	Bonavista Energy Corporation	30-Aug-2019		NTS: A 048-J/094-A-10	No	Truck	Passed Inspection (Complete)	30-Aug-2019	30-Aug-2019	Routine	Location sign for well is faded and lettering is not visible. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured.						Central		12991	Pipeline, Well
28-Aug-2019	057605750-001	Bonavista Energy Corporation	30-Aug-2019		NTS: A 089-J/094-A-10	No	Truck	Passed Inspection (Complete)	30-Aug-2019	30-Aug-2019	Planned	a-A89-J - Well Hose from tubing to casing is to be removed and outlets on wellhead blinded. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Meter building and two chemical tanks on this site. a-B9-J - Well Pressure gauge should be removed from casing and outlet on wellhead bullplugged. There were some odors around this wellhead. For Information Only: Wellhead is disconnected from flowline. Pilings and flarestack are on this site.						Central		02354, 09373	Pipeline, Well
28-Aug-2019	057621072-001	Ovintiv Canada ULC	3-Sep-2019		NTS: D 086-A/093-P-08	No	Truck	Passed Inspection (Complete)	3-Sep-2019	3-Sep-2019	Planned							South		16012	Pipeline, Well
28-Aug-2019	057621670-001	Pengrowth Energy Corporation	3-Sep-2019		NTS: D 018-H/093-P-08	No	Truck	Deficiencies Corrected	16-Sep-2019	3-Sep-2019	Planned	Note: Other secondary containment on site 3/4 full and should be monitored to prevent unplanned release of untested fluids.						South		13120	Pipeline, Well
28-Aug-2019	057622946-001	Cenovus Energy Inc.	3-Sep-2019		NTS: D 011-E/093-P-08	No	Truck	Passed Inspection (Complete)	3-Sep-2019	3-Sep-2019	Planned							South		07236	Pipeline, Well
28-Aug-2019	057623715-001	Canadian Natural Resources Limited	3-Sep-2019		NTS: D-A 011-E/093-P-08	No	Truck	Deficiencies Corrected	11-Oct-2019	3-Sep-2019	Routine							South	00023053	23307, 23308	Facility, Pipeline, Well
28-Aug-2019	057624312-001	Canadian Natural Resources Limited	3-Sep-2019		NTS: B 032-E/093-P-08	No	Truck	Passed Inspection (Complete)	3-Sep-2019	3-Sep-2019	Planned	Note: SCV failed bubble test. Permit holder should ensure annual tests are conducted and submitted.						South		14257	Well
28-Aug-2019	057624886-001	Canadian Natural Resources Limited	3-Sep-2019		NTS: D 052-D/093-P-08	No	Truck	Passed Inspection (Complete)	3-Sep-2019	3-Sep-2019	Planned							South		17692	Well
28-Aug-2019	057625439-001	Cenovus Energy Inc.	3-Sep-2019		NTS: D 051-D/093-P-08	No	Truck	Passed Inspection (Complete)	3-Sep-2019	3-Sep-2019	Routine							South		05636	Pipeline, Well
28-Aug-2019	057625990-001	Canadian Natural Resources Limited	3-Sep-2019		NTS: D-A 051-D/093-P-08	No	Truck	Deficiencies Corrected	11-Oct-2019	3-Sep-2019	Routine							South		17248	Well
28-Aug-2019	057677470-001	Crew Energy Inc.	4-Sep-2019		NTS: A 043-H/094-A-13	No	Truck	Passed Inspection (Complete)	4-Sep-2019	28-Aug-2019	Planned	COMMENTS: -As this facility appears to be inactive, I am wondering why there is a small flarestack with a continuous flare burning. Does this flarestack belong to Crew Energy, or is this a Spectra flare? If Spectra's, why on a CREW lease? -a surface casing vent flow was detected using a latex glove. By looking at the OGC database, it has been leaking since at lease July 2011, when I can see the first documented report of the leak.						Central	00008095	03071	Facility, Pipeline, Well
28-Aug-2019	057678151-001	Canadian Natural Resources Limited	4-Sep-2019		NTS: C 052-H/094-A-13	No	Truck	Passed Inspection (Complete)	4-Sep-2019	28-Aug-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00024684	19612, 26428	Facility, Pipeline, Well
28-Aug-2019	057678713-001	Canadian Natural Resources Limited	4-Sep-2019		NTS: A 096-H/094-A-13	No	Truck	Passed Inspection (Complete)	4-Sep-2019	28-Aug-2019	Planned	COMMENTS: -no concerns here at this time.						Central	00019096	08157	Facility, Pipeline, Well
28-Aug-2019	057680611-001	Canadian Natural Resources Limited	4-Sep-2019		NTS: D 096-H/094-A-13	No	Truck	Passed Inspection (Complete)	4-Sep-2019	28-Aug-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00025544	28196	Facility, Pipeline, Well
28-Aug-2019	057681198-001	Canadian Natural Resources Limited	4-Sep-2019		NTS: D-A 097-H/094-A-13	No	Truck	Passed Inspection (Complete)	4-Sep-2019	28-Aug-2019	Planned	COMMENTS: -NO visible location sign anywhere that I could find. Please install a location sign with all pertinent information where required.						Central	00025160	27363	Facility, Pipeline, Well
28-Aug-2019	057824991-001	Canadian Natural Resources Limited	10-Sep-2019		DLS: 16-36-086-24	No	Truck	Deficiencies Corrected	19-Sep-2019	10-Sep-2019	Planned	Vegetation at wellhead. Wellhead chained and locked. Signage ok.						Central		02151	Well
28-Aug-2019	057825922-001	Canadian Natural Resources Limited	10-Sep-2019		DLS: 06-20-086-23	No	Truck	Deficiencies Corrected	19-Sep-2019	10-Sep-2019	Planned	Cut pilings, bag of soil and pipe on site.						Central		02251	Well
28-Aug-2019	058078370-001	LNG Canada Development Inc.	18-Sep-2019			Yes	Truck	Passed Inspection (Complete)	18-Sep-2019	18-Sep-2019	Planned	LNGC Site inspection: - Berm 1: minor falling within permitted area, not on crown land - Ponds (Kitimat side channel): Found to be in good condition - GaTe-5 (Heritage Conservation Inspection): No impact at time of inspection. Requested to be on site when work commences. - Anderson Creek: found to be in good condition at time of inspection. Small section of poly to be removed (has since been removed, as confirmed by LNGC). - Intertidal Berm: Fish salvaging activities underway at time of inspection. Water discharge has been changed to more suitable location. Low chance of fish activity. - Anderson West: fish salvage activities underway at time of inspection - Previous incident site: Site still contained at time of inspection. No change. Waiting for update on incident location/plan.						South			Pipeline, Road
29-Aug-2019	057566108-001	Longshore Resources Ltd.	29-Aug-2019		DLS: 11-13-080-15	No	Truck	Passed Inspection (Complete)	29-Aug-2019	29-Aug-2019	Planned	No concerns identified at time of inspection. Meter skid onsite - out of service/disconnected - last prod. date 2013. No concerns						South		16022	Pipeline, Well
29-Aug-2019	057566665-001	Longshore Resources Ltd.	29-Aug-2019		DLS: 12-12-080-15	No	Truck	Passed Inspection (Complete)	29-Aug-2019	29-Aug-2019	Routine	Please update production status in Kermit. No additional concerns identified at time of inspection.						South	00008517, 00007217		Facility, Pipeline, Well
29-Aug-2019	057567792-001	Longshore Resources Ltd.	29-Aug-2019		DLS: 15-12-080-15	No	Truck	Passed Inspection (Complete)	29-Aug-2019	29-Aug-2019	Planned	Meter skid remaining on site. No other concerns identified at time of inspection. No wellhead/surface equipment. Meter skid on site remaining. No concerns.						South		17139	Pipeline, Well
29-Aug-2019	057568936-001	ARC Resources Ltd.	29-Aug-2019		DLS: 09-11-080-15	No	Walk	Passed Inspection (Complete)	29-Aug-2019	29-Aug-2019	Planned	No concerns identified at time of inspection.						South	00019906	14774	Facility, Pipeline, Well
29-Aug-2019	057569714-001	Longshore Resources Ltd.	29-Aug-2019		DLS: A 10-11-080-15	No	Truck	Passed Inspection (Complete)	29-Aug-2019	29-Aug-2019	Routine	No concerns identified at time of site inspection. Riser and discontinued pipeline riser. Livestock fenced. No concerns.						South		16023	Pipeline, Well
29-Aug-2019	057577698-001	Longshore Resources Ltd.	29-Aug-2019		DLS: 06-11-080-15	No	Truck	Passed Inspection (Complete)	29-Aug-2019	29-Aug-2019	Planned	No concerns identified at time of site inspection.						South		17280	Pipeline, Well
29-Aug-2019	057578841-001	Tourmaline Oil Corp.	29-Aug-2019		DLS: A 13-11-080-15	No	Truck	Passed Inspection (Complete)	29-Aug-2019	29-Aug-2019	Planned	30 m L x ~50 cm deep erosion channels from lease to off site. Evidence of siltation and mineral soils migrating off site. Erosion channels on south area of lease, potential to cause more erosion - please remediate. No other concerns identified at time of site inspection.						South	00023352	23841	Facility, Pipeline, Well
29-Aug-2019	057579663-001	ARC Resources Ltd.	29-Aug-2019		DLS: 13-02-080-15	No	Truck	Passed Inspection (Complete)	29-Aug-2019	29-Aug-2019	Planned	No concerns identified at time of site inspection.						South	00018928	06504	Facility, Pipeline, Well
29-Aug-2019	057580628-001	ARC Resources Ltd.	29-Aug-2019		DLS: 03-03-080-15	No	Walk	Passed Inspection (Complete)	29-Aug-2019	29-Aug-2019	Planned	No concerns identified at time of inspection.						South		14420	Pipeline, Well
29-Aug-2019	057595743-001	Canadian Natural Resources Limited	30-Aug-2019		DLS: 14-03-086-23	No	Truck	Passed Inspection (Complete)	30-Aug-2019	30-Aug-2019	Planned	Thistle observed on site. Wet depression in middle of lease. Animal tracks. Please confirm if the material is hazardous to wildlife or domestic livestock. Please provide update to OGC by September 30, 2019.						Central	00011880	20045	Facility, Pipeline, Well
29-Aug-2019	057596340-001	Canadian Natural Resources Limited	30-Aug-2019		DLS: 16-07-086-23	No	Truck	Passed Inspection (Complete)	30-Aug-2019	30-Aug-2019	Planned	No issues were identified during this inspection. Wellhead abandoned and removed. Excavation filled in. No surface equipment remaining.						Central		02299	Well
29-Aug-2019	057597111-001	Canadian Natural Resources Limited	30-Aug-2019		DLS: 16-31-085-23	No	Truck	Passed Inspection (Complete)	30-Aug-2019	30-Aug-2019	Planned	No issues were identified during this inspection. Wellhead abandoned and removed. No equipment remains on site.						Central		02404	Well

29-Aug-2019	05759797-001	Canadian Natural Resources Limited	30-Aug-2019		DLS: 07-06-086-22	No	Truck	Passed Inspection (Complete)	30-Aug-2019	30-Aug-2019	Routine	No issues were identified during this inspection. Wellhead abandoned and removed. No facility equipment remains. Gravemarker. Veg - ok.						Central		05432	Well
29-Aug-2019	05759830-001	ARC Resources Ltd.	30-Aug-2019		DLS: 14-24-086-23	No	Truck	Deficiencies Corrected	26-Sep-2019	30-Aug-2019	Planned	Rig mats around wellhead. SCV open and clear.						Central		12053	Pipeline, Well
29-Aug-2019	05760156 6-001	Crew Energy Inc.	30-Aug-2019		DLS: 15-36-082-24	No	Walk	Passed Inspection (Complete)	30-Aug-2019	30-Aug-2019	Planned	Surface suspension requirements include the removal of pressure gauges and replacing them with bull plugs. Please address. Wellhead chained and locked. Wellhead is fenced. Cattle on site.						Central		29072	Pipeline, Well
29-Aug-2019	05760246 7-001	Canadian Natural Resources Limited	30-Aug-2019		DLS: 16-25-086-24	No	Walk	Passed Inspection (Complete)	30-Aug-2019	30-Aug-2019	Planned	No issues were identified during this inspection. Well site and road reclaimed. No equipment remaining on site.						Central		02224	Well
29-Aug-2019	05760302 7-001	Canadian Natural Resources Limited	30-Aug-2019		DLS: 16-24-086-24	No	Walk	Passed Inspection (Complete)	30-Aug-2019	30-Aug-2019	Planned	No issues were identified during this inspection. Wellsite and road reclaimed. No surface equipment remains on site. CWD spread across site. Road seeded.						Central	00018592	02298	Facility, Pipeline, Well
29-Aug-2019	05760633 3-001	Storm Resources Ltd.	30-Aug-2019		NTS: D 050-D/094-H-03	No	Truck	Passed Inspection (Complete)	30-Aug-2019	30-Aug-2019	Planned	Chemical tank at pigging station to be grounded. At time of inspection both wells had no flow. Both wells have an ESD on flowline and casing line. H2S detection at wellheads. Test separator, vent stack above ground knock out are onsite. Chemical tanks and propane tanks are onsite.						Central	00025765, 00025767	28713, 28715	Facility, Pipeline, Well
29-Aug-2019	05760688 6-001	Storm Resources Ltd.	30-Aug-2019		NTS: D 060-D/094-H-03	No	Truck	Passed Inspection (Complete)	30-Aug-2019	30-Aug-2019	Planned	No visible concerns with this well.ESD on production and casing line. Well did not appear to be flowline. Meter caf'd Aug 28, 2019 Test separator onsite, active. a-60-D well on same pad.						Central		31598	Pipeline, Well
29-Aug-2019	05760743 9-001	Storm Resources Ltd.	30-Aug-2019		NTS: A 060-D/094-H-03	No	Truck	Passed Inspection (Complete)	30-Aug-2019	30-Aug-2019	Routine	No visible concerns with this well. ESD on production line and casing line. on same pad as d-60-D well						Central	00018269	31596	Facility, Pipeline, Well
29-Aug-2019	05760799 4-001	ConocoPhillips Canada Resources Corp.	30-Aug-2019		NTS: C 011-K/094-A-12	Yes	Truck	Passed Inspection (Complete)	30-Aug-2019	29-Aug-2019	Planned	LTO inspection Meet with CPC Operations Lead and EPFC construction staff. Review the Facilities Technical Permissions. Verify that the Facilities conditions were met, or will be met once the plant is in operation. CPC to perform final PSSR Sept 19/19 and Primacy transfer Sept 23/19. One "A" deficiency remained. The VRU-1 Lube Oil Cooler had a leak, and a replacement was on order. Estimated delivery for the replacement cooler is Sept 11/19. The Planned Plant Start-up is Sept 26/19. Review Facility/Plant Start-up List. Verify that production accounting meter configuration, and field tagging issues were resolved. Perform a plant walkdown of process piping and equipment. Noted that some CPC water treatment equipment required commissioning work to be completed. Witness a control test of the plant trip to recycle and block and hold function when a 19.8 PPM sample of H2S was sampled by H2S analyzer AIT-2030 in the Amine Building. Verify that there was LP Flare Makeup Gas Control (FIC-6021) built in the plant DCS to maintain a minimum heating value of 20 MJ/m3 as per the Waste Discharge Permit. Action Items: 1. Submit final PSSR. 2. Submit analyzer commissioning reports. 3. Update FIC- 6021 LHV values (fuel gas + acid gas) once sales commence. 4. Ensure an air monitoring program is in place as per section 4.1 of the Waste Discharge Permit. 5. Submit "most up-to-date" plant car seal list once operations commence. 7. Corporate Policy- Evaluate the maximum bypass timer setting on safety systems (Fire, LEL, & H2S detection). Current bypass timer maximum set @ 600 minutes. Submit Corporate Safety System Policy for review. 8. Spill catcher LPG Load + Vapour return- complete grounding work. 9. Complete WHMIS identification of process lines and production tanks. 10. Propane Accumulator- Supply a truck loading ground strap and a load procedure sign. 11. Ensure all Cata-dyne heaters are installed with vent hoods and vented outdoors. 12. Amine H2S Analyzer- AIT 2030 - Determine a setpoint for the plant block, hold, and recycle as not to exceed the TC Energy pipeline maximum H2S specification.						Central	00026696		Facility, Pipeline, Well
29-Aug-2019	05821381 4-001	Coastal GasLink Pipeline Ltd.	24-Sep-2019		From: NTS: A 077-A/103-I-02 To: NTS: A 035-B/103-I-02	Yes	Truck	Passed Inspection (Complete)	24-Sep-2019	24-Sep-2019	Routine	Inspection of various locations of pipeline ROW on August 29, 2019: Wathl ROW area (off Haisla Village Rd) - NCD's require re-establishment of natural drainage (completed since inspection) Installation of plastic pipe at 22.1 - Strength equivalency paperwork requested Installation of Steel Pipe at 722.2T NCD - Strength equivalency paperwork requested Bridge Installation - found to be in good condition - Amphibian fencing in place - Water quality monitoring occurring at time of inspection - ROW found to be in good condition						South			Pipeline, Road
30-Aug-2019	05762768 4-001	Coastal GasLink Pipeline Ltd.	3-Sep-2019			Yes	Truck	Passed Inspection (Complete)	3-Sep-2019	3-Sep-2019	Routine	Inspection of Bluff Creek Connector. Stream assessments were being conducted at the time of the inspection. Road work was minimal with a few rough spots being leveled and some ruts being repaired.						South			Pipeline, Road
3-Sep-2019	05762921 6-001	Predator Oil BC Ltd.	3-Sep-2019		DLS: 07-27-083-16	No	Truck	Deficiencies Corrected	5-Sep-2019	3-Sep-2019	Planned	Odours around wellhead.						South	00018589	02250	Facility, Pipeline, Well
3-Sep-2019	05765213 3-001	Black Swan Energy Ltd.	3-Sep-2019		NTS: C 038-C/094-H-04	No	Truck	Passed Inspection (Complete)	3-Sep-2019	3-Sep-2019	Audit	Measurement and Production Accounting Audit As per the OGC 2019 Executive Business Plan, Black Swan Energy Ltd. has been selected for a production accounting audit for the wells connected to the gas multiwell effluent battery delivering to the c-38-C/94-H-4 gas plant. The audit will focus on the Measurement Guideline Chapter 6 requirements for well testing, sampling, effluent correction factor determination, for volume correction and allocation for reporting purpose for the wells. 1.Submit the PETRINEX codes (BCBT and gas plant) for the gas multiwell effluent proration battery delivering the c-38-C/94-H-4 gas plant and list all wells connected to the proration battery. 2. As per Chapter 6 section 6.3.3(3) Submit confirmation (proof) that initial well test datawas submitted to the eSubmission Portal as outlined in the "Well Testing and Reporting Requirements Guideline" found at Well Testing and Reporting Requirements Guide." 3. As per Chapter 6 section 6.3.3(6) Submit records, reports, spread sheets that show each new well must be tested not fewer than once per month with each test being a minimum 12-hour duration. Monthly testing must continue until the difference of the last 3 consecutive ECF tests are within 5%. Upon meeting this condition, the testing period may be extended to once every 6 months as long as the last 3 consecutive ECF tests continue to remain within 5 % and battery/facility group proration targets 0.95000 to 1.05000 are met, else revert back to monthly or more frequent testing. If two consecutive tests indicate that the LGR has dropped below 0.280 m3/e3m3 then the well testing frequency in the Well Testing Decision Tree section 6.5.3 will apply. The methodology for determining the ECF difference is: Average ECF from last 3 tests – Smallest ECF (from last 3 tests) ---------- Average ECF of the last 3 tests 4. Measurement Guideline section 6.3.3(7) Submit records, reports, that show each well and the group separator must be sampled as outlined in section 8.4 to obtain an analysis of gas and hydrocarbon liquids (condensate). The gas and condensate analysis for individual wells must be used to calculate the well gas and condensate gas equivalent volumes. The group gas and condensate analysis must be used to calculate the group gas and condensate gas equivalent volumes.						Central	00018237		Facility, Pipeline, Well
3-Sep-2019	05767641 7-001	PETRONAS Energy Canada Ltd.	4-Sep-2019		DLS: 06-29-085-19	No	Truck	Deficiencies Corrected	11-Oct-2019	4-Sep-2019	Planned	A cement barrier has been placed on access road just after turning east off 275 Road. There are no warning signs or reflective/visibility markers. Containments for drains and chemical tank should be emptied of liquids appropriately before running over. Secondary containment for pressure production tank is accumulating precipitation. For Information Only: Equipment onsite is treater/separator building, 3 production tanks, flarestack with above ground knockout, and an underground tank.						Central	00000008, 00007249	04559	Facility, Pipeline, Well
3-Sep-2019	05767906 4-001	PETRONAS Energy Canada Ltd.	4-Sep-2019		DLS: 14-29-085-19	No	Truck	Passed Inspection (Complete)	4-Sep-2019	4-Sep-2019	Planned	Liquids in fuel gas drain containment should be removed. For Information Only: Well is disconnected from flowline and wellhead valves are secured. Polish rod is in well and connected to the pumpjack.						Central		05422	Well
3-Sep-2019	05770376 9-001	Tourmaline Oil Corp.	5-Sep-2019		NTS: A 055-I/093-I-09	No	Truck	Passed Inspection (Complete)	5-Sep-2019	5-Sep-2019	Planned							South	00021910	20766	Facility, Pipeline, Well
3-Sep-2019	05770467 1-001	Tourmaline Oil Corp.	5-Sep-2019		NTS: B 073-I/093-I-09	No	Truck	Passed Inspection (Complete)	5-Sep-2019	5-Sep-2019	Planned							South	00023553	24206	Facility, Pipeline, Well
3-Sep-2019	05770522 8-001	Tourmaline Oil Corp.	5-Sep-2019		NTS: C 043-I/093-I-09	No	Truck	Passed Inspection (Complete)	5-Sep-2019	5-Sep-2019	Planned							South	00021911	20768, 24204	Facility, Pipeline, Well
3-Sep-2019	05770628 4-001	Cenovus Energy Inc.	5-Sep-2019		NTS: D-A 060-J/093-I-09	No	Truck	Deficiencies Corrected	10-Sep-2019	5-Sep-2019	Routine							South		23311	Pipeline, Well
3-Sep-2019	05770667 8-001	Canadian Natural Resources Limited	5-Sep-2019		DLS: 08-23-085-20	No	Truck	Passed Inspection (Complete)	5-Sep-2019	5-Sep-2019	Routine	For Information Only: Well is disconnected from flowline and wellhead valves are secured. Dehy, meter skid and production tank are onsite.						Central	00001318	05960	Facility, Pipeline, Well
3-Sep-2019	05770790 0-001	Canlin Energy Corporation	5-Sep-2019		NTS: D 060-J/093-I-09	No	Truck	Passed Inspection (Complete)	5-Sep-2019	5-Sep-2019	Routine							South		22057	Pipeline, Well
3-Sep-2019	05770887 5-001	PETRONAS Energy Canada Ltd.	5-Sep-2019		DLS: 06-31-085-19	No	Truck	Passed Inspection (Complete)	5-Sep-2019	5-Sep-2019	Routine	Wellhead is disconnected from flowline and wellhead valves are secured. Ensure rig anchors onsite remain visible in the vegetation.						Central		02218	Well
3-Sep-2019	05770991 6-001	PETRONAS Energy Canada Ltd.	5-Sep-2019		DLS: 14-36-085-20	No	Truck	Passed Inspection (Complete)	5-Sep-2019	5-Sep-2019	Routine	Location signage to show correct operator. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. No equipment on site.						Central		06372	Well
3-Sep-2019	05771047 2-001	Canadian Natural Resources Limited	5-Sep-2019		DLS: 16-04-086-20	No	Truck	Passed Inspection (Complete)	5-Sep-2019	5-Sep-2019	Planned	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured.Polish rod is in well and connected to pumpjack. Bluewave Energy was onsite emptying propane tanks, prepping for removal.						Central		05449	Well
3-Sep-2019	05776074 4-001	Harvest Operations Corp.	9-Sep-2019		NTS: A 066-H/094-I-09	No	Helicopter	Deficiencies Corrected	20-Sep-2019	9-Sep-2019	Planned	All wells active. High LEL detected from surface casing vent at a-C66-H. All other SCV's ok. Signs, chem, cals's. ok.						North	00025335, 00025336, 00025337, 00025338	27709, 27707, 27706, 27708	Facility, Pipeline, Well
3-Sep-2019	05776135 4-001	Harvest Operations Corp.	9-Sep-2019		NTS: D 048-H/094-I-09	No	Helicopter	Deficiencies Corrected	20-Sep-2019	9-Sep-2019	Planned	2 active wells. Surface casing vents checked, ok. Signs, chem., caf's. ok.						North	00023859, 00023876	24818, 24839	Facility, Pipeline, Well
3-Sep-2019	05776194 2-001	Harvest Operations Corp.	9-Sep-2019		NTS: B 053-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	9-Sep-2019	9-Sep-2019	Planned	Observation well. Surface casing vent checked, ok.						North		10268	Pipeline, Well
3-Sep-2019	05776250 2-001	Harvest Operations Corp.	9-Sep-2019		NTS: C 065-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	9-Sep-2019	9-Sep-2019	Planned	Suspended injection well. Disconnected from flowline, blinded. Surface casing vent checked, ok. Sign, ok. Comment: 1) Wellhead valves to be chained and locked please. 2) Last use of this injection well July 2013. Well building contains pumps, chem tank, flowlines. What is the future plan for these assets? if no longer required or maintained, they should be removed.						North	00019725	13556	Facility, Pipeline, Well
3-Sep-2019	05776305 8-001	Harvest Operations Corp.	9-Sep-2019		NTS: B 077-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	9-Sep-2019	9-Sep-2019	Planned	All wells active. All surface casing vents checked, ok. Signs, caf's., chem, ESD ok.						North	00007888	27934, 27935, 27936	Facility, Pipeline, Well
3-Sep-2019	05777370 9-001	Canlin Energy Corporation	9-Sep-2019		DLS: 02-32-083-15	No	Truck	Deficiencies Corrected	3-Oct-2019	9-Sep-2019	Planned	Please address deficiencies listed. No additional concerns identified at time of inspection.						South	00020362	16710	Facility, Pipeline, Well
3-Sep-2019	05778145 4-001	Canlin Energy Corporation	9-Sep-2019		DLS: 15-29-083-15	No	Truck	Passed Inspection (Complete)	9-Sep-2019	9-Sep-2019	Planned	Please update suspension requirements in OGC systems. No other concerns noted at time of inspection.						South	00019539	12434	Facility, Pipeline, Well
3-Sep-2019	05778281 7-001	Canlin Energy Corporation	9-Sep-2019		DLS: 03-31-083-15	No	Truck	Passed Inspection (Complete)	9-Sep-2019	9-Sep-2019	Planned	No concerns identified at time of site inspection.						South		17329	Pipeline, Well
3-Sep-2019	05778336 8-001	Canlin Energy Corporation	9-Sep-2019		DLS: 07-30-083-15	No	Truck	Passed Inspection (Complete)	9-Sep-2019	9-Sep-2019	Planned	No concerns identified at time of site inspection						South		03998	Pipeline, Well
3-Sep-2019	05778417 2-001	Canlin Energy Corporation	9-Sep-2019		DLS: 10-26-083-16	No	Truck	Passed Inspection (Complete)	9-Sep-2019	9-Sep-2019	Planned	No concerns identified at time of inspection. No concerns with site. Not producing. WH not locked/chained - last prod. date 2019/07						South	00018504	01355	Facility, Pipeline, Well
3-Sep-2019	05778474 2-001	ARC Resources Ltd.	9-Sep-2019		DLS: 14-15-081-16	No	Truck	Passed Inspection (Complete)	9-Sep-2019	9-Sep-2019	Planned	No concerns identified at time of site inspection. WH locked and chained. No SCVF. No concerns.						South		12360	Pipeline, Well
3-Sep-2019	05779281 4-001	Harvest Operations Corp.	9-Sep-2019		NTS: C-A 077-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	9-Sep-2019	9-Sep-2019	Planned	Wells are active. Surface casing vents checked, ok. All else ok.						North	00025419, 00025420, 00025421	27931, 27932, 27933	Facility, Pipeline, Well
3-Sep-2019	05779359 8-001	Harvest Operations Corp.	9-Sep-2019		NTS: D 078-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	9-Sep-2019	9-Sep-2019	Planned	Facility and all wells are active. All surface casing vents checked, ok. At the facility, checked, comp. building, FWKO, recycle pump building, oil pump and water pump buildings, flare, FKO. Tank farm and containment. All ok. Inlet and sales ESD's ok. Cathodic ok. Signs, chem tanks, calibrations, grounding ok.						North	00007929, 00017853	28564, 28565, 28571, 28566, 28572, 28573, 28574, 28575, 28576, 28567, 28568, 28570, 28569	Facility, Pipeline, Well
3-Sep-2019	05779420 5-001	Harvest Operations Corp.	9-Sep-2019		NTS: B 088-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	9-Sep-2019	9-Sep-2019	Planned	All wells active. Surface casing vents checked, ok. Signs, chem, cals, etc all ok.						North	00017907, 00025993, 00025994	29531, 29532	Facility, Pipeline, Well
3-Sep-2019	05779533 0-001	Harvest Operations Corp.	9-Sep-2019		NTS: D 072-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	9-Sep-2019	9-Sep-2019	Planned	Wellhead only. Chained and locked. Valves are chained and locked. Sign ok. Surface casing vent checked, ok.						North		13354	Pipeline, Well
3-Sep-2019	05779588 2-001	Harvest Operations Corp.	9-Sep-2019		NTS: C 080-H/094-I-09	No	Helicopter	Deficiencies Corrected	17-Sep-2019	9-Sep-2019	Planned	All wells active. Al SCV's checked, ok. Signs, chem, cal's. ok.						North	00024842, 00024855	26752, 26737	Facility, Pipeline, Well
3-Sep-2019	05779667 9-001	Harvest Operations Corp.	9-Sep-2019		NTS: D 080-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	9-Sep-2019	9-Sep-2019	Planned	Wellhead only. Chained and locked. Sign ok.						North	00002416	10248	Facility, Pipeline, Well

3-Sep-2019	057797992-001	Harvest Operations Corp.	10-Sep-2019		NTS: D-A 079-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	10-Sep-2019	9-Sep-2019	Planned	Wells are all active. All surface casing vents checked, ok. Signs, cal., chem, etc ok.						North	00002415, 00022590, 00024024	22378, 25135	Facility, Pipeline, Well
3-Sep-2019	057798763-001	Harvest Operations Corp.	10-Sep-2019		NTS: A 078-H/094-I-09	No	Helicopter	Deficiencies Corrected	20-Sep-2019	9-Sep-2019	Planned	All wells are active. Overrange LEL on gas detector from a-A78-H surface casing vent. Very slow fill on latex glove test. All other vents ok. Signs, cals, chem ok.						North	00007763, 00023887, 00023888	24857, 24858	Facility, Pipeline, Well
3-Sep-2019	057823792-001	Harvest Operations Corp.	10-Sep-2019		NTS: D 002-J/094-I-09	No	Helicopter	Passed Inspection (Complete)	10-Sep-2019	10-Sep-2019	Planned	d-2-J Abandoned; tombstone on location. d-A2-J Suspended. Source well. Comment: 1) Pipeline for d-A2-J shows as "Deactivated" in OGC systems. Is d-A2-J scheduled for abandonment?						North		11638, 25319	Pipeline, Well
4-Sep-2019	057702734-001	Canadian Natural Resources Limited	5-Sep-2019		NTS: B 097-K/094-H-09	No	Walk	Passed Inspection (Complete)	5-Sep-2019	4-Sep-2019	Routine							Central		13282	Well
4-Sep-2019	057703079-001	Canadian Natural Resources Limited	5-Sep-2019		NTS: D 077-K/094-H-09	No	Walk	Passed Inspection (Complete)	5-Sep-2019	4-Sep-2019	Routine							Central		11569	Well
4-Sep-2019	057703424-001	Harvest Operations Corp.	5-Sep-2019		NTS: A 017-F/094-H-09	No	Truck	Passed Inspection (Complete)	5-Sep-2019	4-Sep-2019	Routine							Central		11509	Pipeline, Well
4-Sep-2019	057704323-001	Canadian Natural Resources Limited	5-Sep-2019		NTS: A 007-F/094-H-09	No	Truck	Passed Inspection (Complete)	5-Sep-2019	4-Sep-2019	Planned							Central		12686	Well
4-Sep-2019	057705785-001	Canadian Natural Resources Limited	5-Sep-2019		NTS: C 094-L/094-H-01	No	Walk	Deficiencies Corrected	7-Oct-2019	4-Sep-2019	Planned	Sink hole on access near lease edge.						Central		09811	Well
4-Sep-2019	057711051-001	Canadian Natural Resources Limited	5-Sep-2019		NTS: B 095-A/093-I-09	No	Truck	Deficiencies Corrected	30-Sep-2019	5-Sep-2019	Planned	Spoke with operator off location, would go check it.						South	00007890	23868	Facility, Pipeline, Well
4-Sep-2019	057711431-001	PETRONAS Energy Canada Ltd.	5-Sep-2019		NTS: C 072-A/094-B-16	Yes	Truck	Passed Inspection (Complete)	5-Sep-2019	4-Sep-2019	Planned	Leave-To-Open Inspection Meet with the site construction managers, and Petronas Operations Commissioning Team Technical Advisors. Review the gas plant approval conditions, and verify that the conditions were met. Verify that items on the Facility/Gas Plant Inspection List were completed. Verified locks/car seals were in place as required. Verified all safety systems were functional and there were no faults on LEL, and Fire detection systems. Perform a walkdown of process piping and equipment. Witness a mode 1 ESD function test when a fire-eye AT-1804 in the De-ethanizer Overheads Compressor was triggered with a UVIR test lamp. The plant is waiting for inlet and sales pipelines to be completed. Expected start-up by the end of September. N2 purging to commence Sept 6 th. Technical Safety has requested that the glycol and hot oil boiler fuel gas trains be locked out until a field inspection can be conducted. The Commission requested that operational locks be installed at the first isolation valve upstream on the boiler fuel gas trains to comply with the Technical Safety requirement. Petronas is scheduled to perform a Pre-Start-up Safety Review (PSSR) of process piping and equipment on Sept 11 th. Action Items: 1. Submit the PSSR 2. Submit Flare Log Sheet. 3. Submit Purge Procedure and Start-up Plan. 4. BDV- 1057 - Install a position indicator on the valve stem. 5. Flare KO Building- Move the instrumentation vent away to at least 1 meter from the window. 6. K-1390- Sales Coalescer- repair the safety chain on the filter man-door.						Central	00018229		Facility, Pipeline, Well
4-Sep-2019	057711991-001	Canadian Natural Resources Limited	5-Sep-2019		NTS: C 076-A/093-I-09	No	Truck	Passed Inspection (Complete)	5-Sep-2019	5-Sep-2019	Planned							South	00007891	24108	Facility, Pipeline, Well
4-Sep-2019	057712548-001	Peridae Alberta Production Ltd.	5-Sep-2019		NTS: C 084-A/093-I-09	No	Truck	Passed Inspection (Complete)	5-Sep-2019	5-Sep-2019	Planned							South	00007892	23735	Facility, Pipeline, Well
4-Sep-2019	057807489-001	Canadian Natural Resources Limited	9-Sep-2019		DLS: 06-34-088-20	No	Walk	Passed Inspection (Complete)	9-Sep-2019	9-Sep-2019	Planned	3/8 tubing cap needed at wellhead. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Meter cabinet and chemical tank onsite.						Central		17992	Well
4-Sep-2019	057808297-001	Canadian Natural Resources Limited	9-Sep-2019		NTS: B 037-L/094-A-10	No	Walk	Passed Inspection (Complete)	9-Sep-2019	9-Sep-2019	Planned	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Pipeline is abandoned. Vent stack, building, above ground piping and chemical tanks are onsite.						Central		12193	Well
4-Sep-2019	057822768-001	Pengrowth Energy Corporation	9-Sep-2019		DLS: 07-26-087-19	No	Truck	Passed Inspection (Complete)	9-Sep-2019	9-Sep-2019	Planned	For Information Only: Well has been cut and capped. A flare pit is on site.						Central		04106	Pipeline, Well
4-Sep-2019	057987077-001	PETRONAS Energy Canada Ltd.	16-Sep-2019			No	Truck	Passed Inspection (Complete)	16-Sep-2019	16-Sep-2019	Routine	No concerns noted						Central			
5-Sep-2019	057299706-001	PETRONAS Energy Canada Ltd.	9-Sep-2019			No	Truck	Deficiencies Corrected	18-Aug-2020	22-Aug-2019	Follow Up							Central			Pipeline
5-Sep-2019	057740910-001	TAQA North Ltd.	5-Sep-2019		DLS: 08-12-085-14	No	Truck	Passed Inspection (Complete)	5-Sep-2019	5-Sep-2019	Routine							Central		00625	Pipeline, Well
5-Sep-2019	057741255-001	TAQA North Ltd.	5-Sep-2019		DLS: 06-12-085-14	No	Truck	Passed Inspection (Complete)	5-Sep-2019	5-Sep-2019	Routine							Central		00624	Pipeline, Well
5-Sep-2019	057741600-001	TAQA North Ltd.	5-Sep-2019		DLS: 04-12-085-14	No	Truck	Passed Inspection (Complete)	5-Sep-2019	5-Sep-2019	Routine							Central		01671	Pipeline, Well
5-Sep-2019	057741962-001	Canadian Natural Resources Limited	5-Sep-2019		DLS: 12-17-085-13	No	Truck	Passed Inspection (Complete)	5-Sep-2019	5-Sep-2019	Routine							Central	00008357, 00001987	09297	Facility, Pipeline, Well
5-Sep-2019	057742311-001	Canlin Energy Corporation	5-Sep-2019		DLS: 01-23-085-14	No	Truck	Deficiencies Corrected	9-Sep-2019	5-Sep-2019	Routine							Central		15094	Pipeline, Well
5-Sep-2019	057743787-001	Whitecap Resources Inc.	5-Sep-2019		DLS: 16-11-085-14	No	Truck	Passed Inspection (Complete)	5-Sep-2019	5-Sep-2019	Routine							Central	00000364	00356	Facility, Pipeline, Well
5-Sep-2019	057744139-001	Whitecap Resources Inc.	5-Sep-2019		DLS: 08-11-085-14	No	Truck	Passed Inspection (Complete)	5-Sep-2019	5-Sep-2019	Routine							Central		00769	Pipeline, Well
5-Sep-2019	057744486-001	Whitecap Resources Inc.	5-Sep-2019		DLS: 14-12-085-14	No	Truck	Passed Inspection (Complete)	5-Sep-2019	5-Sep-2019	Routine							Central		00759	Pipeline, Well
5-Sep-2019	057744895-001	Canlin Energy Corporation	5-Sep-2019		DLS: A 14-12-085-14	No	Truck	Passed Inspection (Complete)	5-Sep-2019	5-Sep-2019	Routine							Central		23274	Pipeline, Well
5-Sep-2019	057746518-001	PETRONAS Energy Canada Ltd.	6-Sep-2019		NTS: D 060-L/094-A-04	No	Truck	Deficiencies Corrected	9-Sep-2019	6-Sep-2019	Routine	C 060-L/094-A-04 (WA 27116) - signage ok, all wellhead valves chained and locked, sand separator removed and pilings remain, SCV open and clear, Flowline removed. C 440-L/094-A-04 (WA 27117) - signage ok, ESDV amot ok, PSHH locked open and calibrated 04/22/2018, PSHL locked open, flowline is not isolated, SCV open and clear. C 860-L/094-A-04 (WA 27118) - signage ok, ESDV amot ok, SCVF observed (IRIS historical report), PSHH locked open, PSHL locked open. D 060-L/094-A-04 (WA 26635) - signage ok, ESDV amot ok, SCVF observed (IRIS historical report), PSHH locked open, PSHL locked open. D 860-L/094-A-04 (WA 27113) - ESDV amot ok, PSHL locked open, PSHH locked open, SCV open and clear. Test separator - meters calibrated November 22, 2018. Test meter calibrated November 23, 2018. PSV ok, LSH and LSL. LP wsp - LSLL locked open x2. 2nd LP is "out of service"						Central	00024784, 00025002, 00025003, 00025005, 00025006, 00025007	26635, 27114, 27113, 27117, 27118, 27116	Facility, Pipeline, Well
5-Sep-2019	057747361-001	Whitecap Resources Inc.	6-Sep-2019		DLS: 06-17-085-13	No	Truck	Passed Inspection (Complete)	6-Sep-2019	5-Sep-2019	Routine							Central		00760	Pipeline, Well
5-Sep-2019	057747708-001	Whitecap Resources Inc.	6-Sep-2019		DLS: 08-17-085-13	No	Truck	Passed Inspection (Complete)	6-Sep-2019	5-Sep-2019	Routine	Oil production and service rig both active						Central		02568, 31690	Pipeline, Well
5-Sep-2019	057748055-001	Pacific Canbriam Energy Limited	6-Sep-2019		NTS: A 043-A/094-B-08	No	Truck	Deficiencies Corrected	1-Nov-2019	6-Sep-2019	Planned	Wellhead chained and locked. Flowline removed. Pilings remain. Outlet riser remains.						Central	00021740	30413	Facility, Pipeline, Well
5-Sep-2019	057748402-001	Whitecap Resources Inc.	6-Sep-2019		DLS: 05-11-085-14	No	Truck	Passed Inspection (Complete)	6-Sep-2019	5-Sep-2019	Routine							Central		03191	Pipeline, Well
5-Sep-2019	057748749-001	Whitecap Resources Inc.	6-Sep-2019		DLS: 08-14-085-14	No	Truck	Passed Inspection (Complete)	6-Sep-2019	5-Sep-2019	Routine							Central		00848	Pipeline, Well
5-Sep-2019	057749094-001	Whitecap Resources Inc.	6-Sep-2019		DLS: 07-14-085-14	No	Truck	Passed Inspection (Complete)	6-Sep-2019	5-Sep-2019	Routine							Central		03210	Pipeline, Well
5-Sep-2019	057749439-001	Whitecap Resources Inc.	6-Sep-2019		DLS: 12-13-085-14	No	Truck	Passed Inspection (Complete)	6-Sep-2019	5-Sep-2019	Routine							Central		08086	Pipeline, Well
5-Sep-2019	057749787-001	Whitecap Resources Inc.	6-Sep-2019		DLS: 16-14-085-14	No	Truck	Passed Inspection (Complete)	6-Sep-2019	5-Sep-2019	Routine							Central		00895	Pipeline, Well
5-Sep-2019	057750134-001	Whitecap Resources Inc.	6-Sep-2019		DLS: 04-24-085-14	No	Truck	Passed Inspection (Complete)	6-Sep-2019	5-Sep-2019	Routine							Central	00000500	07093	Facility, Pipeline, Well
5-Sep-2019	057752160-001	PETRONAS Energy Canada Ltd.	6-Sep-2019			No	Truck	Deficiencies Corrected	10-Oct-2019	6-Sep-2019	Routine	This inspection takes into account the frequency of rain that has been received this summer and not having the conditions to grade the roads as normally needed. There are some roads that do have safety concerns and these do require more than grading to ensure safe usage.						Central			Road
5-Sep-2019	057752732-001	Pacific Canbriam Energy Limited	6-Sep-2019		NTS: C 029-A/094-B-08	No	Truck	Deficiencies Corrected	1-Oct-2019	6-Sep-2019	Planned	C-A029-A/094-B-08 (WA 35252) - Surface casing vent flow. On discovery of a surface casing vent flow please submit a surface casing vent flow report to the Commission through Esubmission within 30 days of the discovery of the surface casing vent flow. C-A029-A/094-B-08 (WA 35252) - Valves all chained and locked. Cased well with wellhead. Barricade. SCV open and clear. SCVF C-029-A/094-B-08 (WA 29600) - Active well. Signage ok. PIT locked open. PSHH locked open. SCV open and clear. PSHL locked open. ESDv Amot ok. Separator - PSHH locked open.						Central	00026580	29600, 35252	Facility, Pipeline, Well
5-Sep-2019	057753350-001	Tourmaline Oil Corp.	6-Sep-2019		DLS: 05-25-080-15	Yes	Truck	Deficiencies Corrected	13-Sep-2019	6-Sep-2019	Planned	Field operator was present and has already addressed deficiency - No additional concerns were identified at the time of site inspection.						North	00026258	31961, 31963, 31962	Facility, Pipeline, Well
5-Sep-2019	057753712-001	PETRONAS Energy Canada Ltd.	6-Sep-2019			No	Truck	Deficiencies Corrected	15-Oct-2019	6-Sep-2019	Routine	This inspection takes into account the frequency of rain that has been received this summer and not having the conditions to grade the roads as normally needed. There are some roads that do have safety concerns and these do require more than grading to ensure safe usage as well as a self draining surface to help reduce the roads ability to retain water.						Central			Road
5-Sep-2019	057754774-001	Pacific Canbriam Energy Limited	6-Sep-2019		NTS: B 043-A/094-B-08	No	Truck	Deficiencies Corrected	19-Nov-2019	6-Sep-2019	Planned	B-43-A/094-B-08 (WA 19029) Inactive for 39.16 months. Suspension exemption expired 2019-01-01. Wellhead - signage ok, wellhead valves disabled, flowline removed, barricades. Separator and production tank - in berm full of water. FAC ID 21038 - Please confirm if the facility equipment has been safely suspended. - Inlet and outlet pipelines are isolated. - Piping and vessels are de-pressured and purged. - Fluids are removed from vessels. - Dispose of corrosive, combustible or explosive fluids.						Central	00021038	19029	Facility, Pipeline, Well
5-Sep-2019	057755848-001	PETRONAS Energy Canada Ltd.	6-Sep-2019		NTS: B 058-L/094-A-04	Yes	Truck	Passed Inspection (Complete)	6-Sep-2019	6-Sep-2019	Routine	Joint inspection with Rep. We appreciate the cooperation shown by the operators. B-G58-L (WA 27421) Signage ok. All valves chained and locked. B-F58-L (WA 27420) Signage ok, All valves chained and locked. Flowline disconnected from wellhead. SCV open and clear. B-E58-L (WA 27419) Signage ok. ESDV AMOT closed. PSHH locked open. PSHL locked open. SCV open and clear. B-D58-L (WA 27418) All valves chained and locked. No flowline. SCV open and clear. B-B58-L (WA 27416) ESDv amot ok. PSHH and PSHL locked open. B-A58-L (WA 27415) ESDV amot ok. PSHH and PSHL locked open. SCV open and clear. B-58-L (WA 27160) Signage ok. All handles removed. SCV open and clear. B-C58-H (WA 27417) Esdv - Amot ok, PSHH locked open. 1S drain was leaking onto containment lid - operator fixed during inspection. B-H58-L (WA 28697) ESDv Amot ok, SCV open and clear. B-I58-L (WA 28700) - ESDv amot ok. PSHH locked open. SCV open and clear.						Central	00025032, 00025185, 00025186, 00025187, 00025188, 00025189, 00025191, 00025756, 00025757	27160, 27415, 27416, 27417, 27418, 27419, 27420, 27421, 28697, 28700	Facility, Pipeline, Well
5-Sep-2019	057806386-001	PETRONAS Energy Canada Ltd.	9-Sep-2019			No	Truck	Deficiencies Corrected	17-Aug-2020	9-Sep-2019	Routine							Central			Pipeline
5-Sep-2019	057813373-001	PETRONAS Energy Canada Ltd.	9-Sep-2019			No	Truck	Deficiencies Corrected	18-Aug-2020	9-Sep-2019	Routine							Central			Pipeline
5-Sep-2019	057825551-001	PETRONAS Energy Canada Ltd.	10-Sep-2019			No	Truck	Deficiencies Corrected	17-Aug-2020	10-Sep-2019	Routine	This area is common for a few numbered sumps (9828, 11039, 3540 and 9475). The deficiency will fall under sump 9828 as there is overlap on the individual sump areas. If sump 9475 has been used, it is part of the campsite and the entire area should be considered for reclamation. This site is located at approximately km 21.1 on the Gundy Creek Road.						Central			AOGA
5-Sep-2019	057826526-001	Canadian Natural Resources Limited	10-Sep-2019		DLS: 04-24-087-21	No	Truck	Passed Inspection (Complete)	10-Sep-2019	10-Sep-2019	Routine	Small audible leak from wellhead, possibly from annulus valve. Surface casing vent is leaking. Test to be completed and submitted through E-Submissions OGC and e-mail inspector confirming this has been done within 30 days. O&P Reg 41 (4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured.						Central	00019300	10577	Facility, Pipeline, Well
5-Sep-2019	057827327-001	PETRONAS Energy Canada Ltd.	10-Sep-2019			No	Truck	Deficiencies Corrected	18-Aug-2020	10-Sep-2019	Routine	This sump (AOGA# 18926) is located at approximately km 20.5 on the Gundy Creek Road.						Central			AOGA
5-Sep-2019	057835403-001	Canadian Natural Resources Limited	10-Sep-2019		From: NTS: A 017-J/094-B-09 To: NTS: B-B 069-A/094-B-16	No	Truck	Deficiencies Corrected	17-Sep-2019	10-Sep-2019	Routine							Central			Pipeline
5-Sep-2019	057836209-001	Gear Energy Ltd.	10-Sep-2019	11-Oct-2019	NTS: A 037-B/094-I-15	No	Helicopter	Failed Inspection - Follow-up Pending		10-Sep-2019	Routine	This is a wellhead only. Low LEL detected from surface casing vent. No testing required. Comments 1) Sign is in place but no Emerg # is displayed. Please add Emerg #.						North		23734	Pipeline, Well
5-Sep-2019	057836568-001	PETRONAS Energy Canada Ltd.	10-Sep-2019			No	Truck	Deficiencies Corrected	18-Aug-2020	10-Sep-2019	Routine							Central			Pipeline
5-Sep-2019	057837499-001	PETRONAS Energy Canada Ltd.	10-Sep-2019			No	Truck	Deficiencies Corrected	18-Aug-2020	10-Sep-2019	Routine							Central			Pipeline
5-Sep-2019	057838099-001	Gear Energy Ltd.	10-Sep-2019		NTS: C 036-B/094-I-15	No	Helicopter	Passed Inspection (Complete)	10-Sep-2019	10-Sep-2019	Routine	c-36-B and c-836-B inspected. Wellheads only. Signs ok. Emerg # is active. High LEL detected from c-36-B surface casing vent. Slow fill on latex glove test. Comment 1) Please conduct flow test and stabilized buildup test on c-36-B SCV flow and provide information to OGC vis e-submission portal.						North		16974, 23733	Pipeline, Well
5-Sep-2019	057838659-001	Canadian Natural Resources Limited	10-Sep-2019		NTS: B 069-I/094-B-16	No	Truck	Passed Inspection (Complete)	10-Sep-2019	10-Sep-2019	Follow Up	I stopped in to see if the well head still had an audible gas leak. It was noted there was some fresh grease on the master valve stem fitting and there was no audible leak. The surface casing vent flow has been tested in 2019-04 and submitted to KERMIT. No concerns noted.						Central		08083	Well
5-Sep-2019	057844418-001	Shanghai Energy Corporation	10-Sep-2019		NTS: A 097-E/094-I-15	No	Helicopter	Passed Inspection (Complete)	10-Sep-2019	10-Sep-2019	Planned	Both wells active. Surface casing vent checked, ok. Signs, chem tanks, ok.						North	00023180, 00023283	23535, 23724	Facility, Pipeline, Well
5-Sep-2019	057853778-001	PETRONAS Energy Canada Ltd.	10-Sep-2019			No	Truck	Deficiencies Corrected	18-Aug-2020	10-Sep-2019	Follow Up							Central			Pipeline
5-Sep-2019	057854573-001	Shanghai Energy Corporation	10-Sep-2019		NTS: C 007-I/094-I-15	No	Helicopter	Passed Inspection (Complete)	10-Sep-2019	10-Sep-2019	Planned	Both wells active. Surface casing vents checked, ok. Signs, chem tanks, ok.						North	00022708, 00023187	22536, 23547	Facility, Pipeline, Well
5-Sep-2019	057882555-001	PETRONAS Energy Canada Ltd.	10-Sep-2019			No	Truck	Deficiencies Corrected	17-Aug-2020	10-Sep-2019	Routine							Central			Pipeline
5-Sep-2019	057897187-001	Shanghai Energy Corporation	11-Sep-2019	1-Jan-2020	NTS: D 091-H/094-I-14	No	Helicopter	Deficiencies Corrected	1-Apr-2020	11-Sep-2019	Planned	Well is suspended. Disconnected from flowline. Last gas production August 2014. Surface casing vent checked, ok. No gas migration.						North		16832	Pipeline, Well
5-Sep-2019	057897776-001	Shanghai Energy Corporation	11-Sep-2019		NTS: C 056-H/094-I-14	No	Helicopter	Passed Inspection (Complete)	11-Sep-2019	11-Sep-2019	Planned	Well is active. Surface casing vent checked, ok. Sign, chem tanks ok.						North		17554	Pipeline, Well

5-Sep-2019	057898352-001	Shanghai Energy Corporation	11-Sep-2019	1-Jan-2020	NTS: C 047-H/094-I-14	No	Helicopter	Deficiencies Corrected	3-Feb-2020	11-Sep-2019	Planned	c-47-H is active. Surface casing vent checked, ok. Sign, chem tanks ok. c-447-H has a conductor pipe or casing at surface only.						North	00024357	25829	Facility, Pipeline, Well
5-Sep-2019	0579119?9-001	Shanghai Energy Corporation	11-Sep-2019	12-Oct-2019	NTS: A 022-C/094-P-04	No	Helicopter	Deficiencies Corrected	7-Apr-2020	11-Sep-2019	Planned	Well is inactive ; last production April 2017. Surface casing vent checked, ok. Sign ok.						North	00019603	12889	Facility, Pipeline, Well
5-Sep-2019	0579132?8-001	Shanghai Energy Corporation	11-Sep-2019	12-Oct-2019	NTS: C 021-C/094-P-04	No	Helicopter	Deficiencies Corrected	7-Apr-2020	11-Sep-2019	Planned	Well is inactive. Surface casing vent checked, ok. Sign, chem tanks ok.						North	00019995	15180	Facility, Pipeline, Well
5-Sep-2019	0579138?9-001	Shanghai Energy Corporation	11-Sep-2019	12-Oct-2019	NTS: B 021-C/094-P-04	No	Helicopter	Deficiencies Corrected	7-Apr-2020	11-Sep-2019	Planned	Well is inactive. Last production April 2017. Surface casing vent checked, ok. Sign, chem tanks ok.						North	00020395	16789	Facility, Pipeline, Well
5-Sep-2019	0579144?8-001	Shanghai Energy Corporation	11-Sep-2019		NTS: C 002-F/094-P-04	No	Helicopter	Passed Inspection (Complete)	11-Sep-2019	11-Sep-2019	Planned	All wells active. All surface casing vents checked, ok. Signs, chem tanks, cal's ok.						North	00019680, 00021848, 00022012	13321, 20639, 20990	Facility, Pipeline, Well
5-Sep-2019	0579149?8-001	Shanghai Energy Corporation	11-Sep-2019		NTS: A 013-F/094-P-04	No	Helicopter	Passed Inspection (Complete)	11-Sep-2019	11-Sep-2019	Planned	Wekll is active. Surface casing vent checked, ok. Sign cal., chem tanks ok.						North	00021849	20642	Facility, Pipeline, Well
5-Sep-2019	0579155?2-001	Shanghai Energy Corporation	11-Sep-2019		NTS: A 043-F/094-P-04	No	Helicopter	Passed Inspection (Complete)	11-Sep-2019	11-Sep-2019	Planned	Both wells active. Both surface casing vents checked, ok. Sign, cal, chem tanks ok.						North	00019676, 00020005	13299, 15194	Facility, Pipeline, Well
5-Sep-2019	0579160?4-001	Shanghai Energy Corporation	11-Sep-2019		NTS: D 060-G/094-P-04	No	Helicopter	Passed Inspection (Complete)	11-Sep-2019	11-Sep-2019	Planned	Werll is active. Surface casing vent checked, ok. Sign, chem tank, cal. ok. Comment 1) If temp chem tank on ground is in service a ground is required. Also, no WHMIS label on this tank as to contents.						North	00023214	23590	Facility, Pipeline, Well
5-Sep-2019	0579166?5-001	Shanghai Energy Corporation	11-Sep-2019		NTS: C 061-F/094-P-04	No	Helicopter	Passed Inspection (Complete)	11-Sep-2019	11-Sep-2019	Planned	Well is active. Surface casing vent checked, ok. Sign cal., chem tank ok.						North	00021195	19440	Facility, Pipeline, Well
5-Sep-2019	0579176?9-001	Harvest Operations Corp.	11-Sep-2019		NTS: C 068-E/094-P-03	No	Helicopter	Passed Inspection (Complete)	11-Sep-2019	11-Sep-2019	Planned	Well is abandoned. Tombstone on location. Site is clean.						North		14879	Pipeline, Well
5-Sep-2019	0579181?9-001	Canlin Energy Corporation	11-Sep-2019		NTS: C 093-C/094-P-03	No	Helicopter	Passed Inspection (Complete)	11-Sep-2019	11-Sep-2019	Planned	Well is abandoned. Tombstone on location. 2 risers. Ponded water on location X 3. No gas migration observed in standing water.						North		005?9	Pipeline, Well
5-Sep-2019	0579187?2-001	Canlin Energy Corporation	11-Sep-2019		NTS: A 042-J/094-I-14	No	Helicopter	Passed Inspection (Complete)	11-Sep-2019	11-Sep-2019	Planned	Well is abandoned. No tombstone on location (none required). At least one monitoring well observed.						North		03666	Pipeline, Well
5-Sep-2019	0579192?4-001	Shanghai Energy Corporation	11-Sep-2019	12-Oct-2019	NTS: A-A 021-J/094-I-14	No	Helicopter	Deficiencies Corrected	1-Apr-2021	11-Sep-2019	Planned	Well is inactive. Last production Jan 2011. Surface casing vent ok, cal ok, sign ok.						North		15770	Pipeline, Well
5-Sep-2019	0579500?4-001	PETRONAS Energy Canada Ltd.	12-Sep-2019		NTS: B 086-B/094-G-02	No	Truck	Passed Inspection (Complete)	12-Sep-2019	12-Sep-2019	Routine	No concerns noted						Central		23119	Well
5-Sep-2019	0579511?0-001	PETRONAS Energy Canada Ltd.	12-Sep-2019			No	Truck	Deficiencies Corrected	17-Aug-2020	12-Sep-2019	Routine							Central			Pipeline
5-Sep-2019	0579528?3-001	PETRONAS Energy Canada Ltd.	12-Sep-2019			No	Truck	Passed Inspection (Complete)	12-Sep-2019	12-Sep-2019	Routine	This inspection is for a portion of the Julienne Road (#2252 seg 1). Overall the road is in good shape. The only comment would be that some of the silt fences are no longer required as the vegetation is extremely well established and the fences have not been maintained. In time, some of these will become litter.						Central			Road
5-Sep-2019	0579534?9-001	PETRONAS Energy Canada Ltd.	12-Sep-2019			No	Truck	Passed Inspection (Complete)	12-Sep-2019	12-Sep-2019	Routine	This inspection is for road # 2418 segment 1 which is the access to well c-79-B / 94-G-2. The only comment would be to assess the silt fences as some are no longer required as the vegetation is extremely well established and the fences have not been maintained. In time these will end up as litter.						Central			Road
5-Sep-2019	0579540?2-001	PETRONAS Energy Canada Ltd.	12-Sep-2019			No	Truck	Passed Inspection (Complete)	12-Sep-2019	12-Sep-2019	Routine	The only comment would be to assess the silt fences as some are no longer required as the vegetation is extremely well established and the fences have not been maintained. In time these will end up as litter.						Central			Pipeline
5-Sep-2019	0579545?6-001	PETRONAS Energy Canada Ltd.	12-Sep-2019			No	Truck	Passed Inspection (Complete)	12-Sep-2019	12-Sep-2019	Routine	The only comment would be to assess the silt fences as some are no longer required as the vegetation is extremely well established and the fences have not been maintained. In time these will end up as litter.						Central			Pipeline
5-Sep-2019	0579549?3-001	Plateau Pipe Line Ltd.	12-Sep-2019		From: NTS: D 022-A/093-O-10 To: NTS: A 073-K/093-O-07	Yes	Truck	Passed Inspection (Complete)	12-Sep-2019	5-Sep-2019	Routine	Site looks good, area is grass seeded and there are no erosion concerns. Roll back on the site is from the existing highway ROW that was over the pipeline.						South			Pipeline
5-Sep-2019	0579556?8-001	Plateau Pipe Line Ltd.	12-Sep-2019		From: NTS: A 073-K/093-O-07 To: NTS: C 068-I/093-O-02	Yes	Truck	Passed Inspection (Complete)	12-Sep-2019	5-Sep-2019	Routine	This inspection is for dig site 2014-03798. The dig site looks good and is ready for backfilling. As discussed in the field, ensure soils are separated and top soil is preserved. No concerns at this time.						South			Pipeline
5-Sep-2019	0579562?1-001	Plateau Pipe Line Ltd.	12-Sep-2019		From: NTS: D 022-A/093-O-10 To: NTS: A 073-K/093-O-07	Yes	Truck	Passed Inspection (Complete)	12-Sep-2019	5-Sep-2019	Routine	This inspections is for integrity dig sites 2014-043410, 2014-04336 and 2014-04339. All the dig locations look good, and soils are separated. No concerns at these locations.						South			Pipeline
5-Sep-2019	0579567?8-001	PETRONAS Energy Canada Ltd.	12-Sep-2019			No	Truck	Passed Inspection (Complete)	12-Sep-2019	12-Sep-2019	Routine	This inspection is for the first part of the Julienne Road. The only comment would be to assess the silt fences as some are no longer required as the vegetation is extremely well established and the fences have not been maintained. In time these will end up as litter.						Central			Pipeline
5-Sep-2019	0579594?9-001	Shanghai Energy Corporation	13-Sep-2019		NTS: C 082-G/094-I-14	No	Helicopter	Passed Inspection (Complete)	13-Sep-2019	13-Sep-2019	Planned	Well is active. Surface casing vent checked, ok. Sign, chem tanks, ok. Did not enter well building; door non-operable. Strong odour of corrosion inhibitor outside well building.						North		13612	Pipeline, Well
5-Sep-2019	0579626?8-001	Canadian Natural Resources Limited	13-Sep-2019		DLS: 10-11-081-15	No	Truck	Passed Inspection (Complete)	13-Sep-2019	13-Sep-2019	Planned	SCVF - Fail bubble test - has been reports in IRIS in 2019. 200bbl tanks onsite w/ insufficient berm/secondary, no fluid in tank according to gauges. No concerns identified at time of site inspection.						South		06?58, 07?59	Well
5-Sep-2019	0579632?7-001	Canadian Natural Resources Limited	13-Sep-2019		DLS: 11-01-083-15	No	Truck	Passed Inspection (Complete)	13-Sep-2019	13-Sep-2019	Planned	SCVF Fail - IRIS indicates this was reported 2019/04/18. No concerns. Compressor/Dehy buildings all marked as 'Out of Service' on site, but 'Active' in Kermit - confirming have been out of service for <12months No concerns identified at time of site inspection.						South	00000441, 00003761, 00018760	04430	Facility, Pipeline, Well
5-Sep-2019	0579636?6-001	EOG Canada Oil & Gas Inc.	13-Sep-2019		NTS: D 080-H/094-I-14	No	Helicopter	Passed Inspection (Complete)	13-Sep-2019	13-Sep-2019	Planned	Wellhead only. chained and locked. Downhole abandonment has been completed. High LEL detected from surface casing vent; moderate fill on latex glove. This vent flow has been tested and reported many times previously; no further testing/reporting required at this time. Did not check for gas migration. Sign ok.						North		19071	Pipeline, Well
5-Sep-2019	0579645?0-001	Canadian Natural Resources Limited	13-Sep-2019		NTS: A 071-D/094-J-07	No	Helicopter	Passed Inspection (Complete)	13-Sep-2019	13-Sep-2019	OGC Requested	This was one of the sites to be ground truthed from the Methane Flyover Project. Tested around the tombstone in a pattern for gas migration using Heath Instruments DP-IR instrument. Obtained negative results in all directions. Reported to Engineering 6 September 2019. Well is abandoned. Tombstone is on location.						North		05308	Well
5-Sep-2019	0579650?3-001	Canadian Natural Resources Limited	13-Sep-2019		NTS: B 082-G/094-J-02	No	Helicopter	Passed Inspection (Complete)	13-Sep-2019	13-Sep-2019	Planned	Wellhead only. Chained and locked. Surface casing vent checked, ok. Sign ok. Riser at lease edge. Comment: 1) Pipeline for this well shows as "Active" despite last gas production in 2016.						North		14319	Well
5-Sep-2019	0579655?5-001	Tourmaline Oil Corp.	13-Sep-2019		DLS: 15-31-080-14	No	Truck	Passed Inspection (Complete)	13-Sep-2019	13-Sep-2019	Planned	Wellhead locked/chained. Sep. Building marked 'out of service', No SCVF No concerns identified at time of site inspection.						South	00021530	20060	Facility, Pipeline, Well
5-Sep-2019	0579664?9-001	Canadian Natural Resources Limited	13-Sep-2019		DLS: 07-36-080-15	No	Truck	Passed Inspection (Complete)	13-Sep-2019	13-Sep-2019	Planned	Wellhead locked/chained. Flowlines disconnected. Se. building 'Not in Service No concerns identified at time of site inspection.						South	00019045	07?15	Facility, Pipeline, Well
5-Sep-2019	0579673?9-001	Leucrotta Exploration Inc.	13-Sep-2019		DLS: 13-24-080-15	Yes	Truck	Passed Inspection (Complete)	13-Sep-2019	13-Sep-2019	Routine	Intermittent black smoke observed by inspector working in the area. Remedied that evening. No other concerns.						South	00007826, 00007932, 00017973		Facility, Pipeline, Well
5-Sep-2019	0579784?4-001	Plateau Pipe Line Ltd.	16-Sep-2019		From: NTS: B 047-E/093-O-02 To: NTS: D 033-A/093-O-03	Yes	Truck	Passed Inspection (Complete)	16-Sep-2019	5-Sep-2019	Routine	This is an inspection for dig site. Site looks good with no concerns. The soils are separated and pipe is exposed waiting for inspection crews.						South			Pipeline
5-Sep-2019	0579852?2-001	Plateau Pipe Line Ltd.	16-Sep-2019		From: NTS: D 033-A/093-O-03 To: NTS: B 026-G/093-J-10	Yes	Truck	Passed Inspection (Complete)	16-Sep-2019	5-Sep-2019	Routine	This inspection is for cut out 14-008729. Site looks good with no concerns. The crew is hammering to find clean pipe on the downhill side of the cut out section.						South			Pipeline
5-Sep-2019	0579884?7-001	PETRONAS Energy Canada Ltd.	16-Sep-2019			No	Truck	Deficiencies Corrected	18-Aug-2020	16-Sep-2019	Routine							Central			Pipeline
6-Sep-2019	0577578?-001	Bonterra Energy Corp.	6-Sep-2019		NTS: D 075-L/094-A-15	No	Truck	Deficiencies Corrected	16-Sep-2019	6-Sep-2019	OGC Requested	Flowline is connected.						Central	00008590, 00007421, 00019357	11146	Facility, Pipeline, Well
6-Sep-2019	0577582?0-001	Bonterra Energy Corp.	6-Sep-2019		NTS: D 099-E/094-A-15	No	Truck	Deficiencies Corrected	16-Sep-2019	6-Sep-2019	OGC Requested	Flowline still connected						Central	00007792	14285	Facility, Pipeline, Well
6-Sep-2019	0577590?1-001	Primavera Resources Corp.	9-Sep-2019		DLS: 14-13-084-21	Yes	Truck	Passed Inspection (Complete)	9-Sep-2019	6-Sep-2019	Planned	Facility Start Up for new Disposal Station Met with Construction and Operations to inspect new equipment which includes new pump building, recycle building, tank farm with 6 1000 BBL tanks and air comp building. Receive car seal, fire and gas, end seal, commissioning reports along with SD key. Action items: 1.) Submit meter calibration report. 2.) Submit echo curve for guided wave. 3.) Submit torque report.						Central	00026919		Facility, Pipeline, Well
6-Sep-2019	0577634?5-001	Shanghai Energy Corporation	9-Sep-2019		NTS: B 036-A/094-P-04	No	Truck	Passed Inspection (Complete)	9-Sep-2019	6-Sep-2019	Routine							North	00022361	21?24	Facility, Pipeline, Well
6-Sep-2019	0577640?6-001	Shanghai Energy Corporation	9-Sep-2019		NTS: A 057-A/094-P-04	No	Truck	Deficiencies Corrected	24-Sep-2019	6-Sep-2019	Routine							North	00022118	21223	Facility, Pipeline, Well
6-Sep-2019	0577646?2-001	Shanghai Energy Corporation	9-Sep-2019		NTS: B 066-A/094-P-04	No	Truck	Passed Inspection (Complete)	9-Sep-2019	6-Sep-2019	Routine							North	00022080	21133	Facility, Pipeline, Well
6-Sep-2019	0577651?8-001	Shanghai Energy Corporation	9-Sep-2019		NTS: A 076-A/094-P-04	No	Truck	Passed Inspection (Complete)	9-Sep-2019	6-Sep-2019	Follow Up							North	00020744	18035	Facility, Pipeline, Well
6-Sep-2019	0577728?5-001	Shanghai Energy Corporation	9-Sep-2019		NTS: A 020-H/094-P-04	No	Truck	Passed Inspection (Complete)	9-Sep-2019	6-Sep-2019	Routine							North	00021368	19?58	Facility, Pipeline, Well
6-Sep-2019	0577733?2-001	Shanghai Energy Corporation	9-Sep-2019		NTS: D 030-H/094-P-04	No	Truck	Passed Inspection (Complete)	9-Sep-2019	6-Sep-2019	Follow Up							North	00019795	14150	Facility, Pipeline, Well
6-Sep-2019	0577820?0-001	Sanling Energy Ltd.	9-Sep-2019	28-Dec-2019	NTS: A 048-I/094-P-04	No	Truck	Deficiencies Corrected	3-Feb-2020	6-Sep-2019	Routine	This is an abandoned well with surface equipment. Status of compressor/dehy in KERMIT must be changed from "active" to "suspended." Signage says SPYGLASS. Well was abandoned in 2009. Inactive equipment on site includes a storage shed with some garbage, separator skid, flare and underground flare knockout, empty chemical tank, inactive dehy, 50bbl tank and 400bbl produced water tank in "C" ring.						North	00007794	25514	Facility, Pipeline, Well
6-Sep-2019	0577947?3-001	Canadian Natural Resources Limited	9-Sep-2019		NTS: B 002-G/094-A-13	No	Truck	Passed Inspection (Complete)	9-Sep-2019	6-Sep-2019	Planned	COMMENTS: -Arrived at site to find the depression around the wellhead, which is approx. 8 feet diameter, full of water and what looked to be oil sludge. The lease is quite wet from local rains and has water running off lease. My concern is if more rain arrives in the area, the depression will overflow, and the oil water mixture with flow off lease. I called operator and give him my information and findings. He sent a CNRL employee to verify. called me back to say he was having a vac truck sent to site to clean up around wellhead. CNRL employee was also going to check the SCV for a flow. Maybe the oily substance was from a SCVF? This well has been suspended since November 2017. Sent me a pic showing the mess to be cleaned up. He will follow up with a SCVF test, and is also having the water on lease tested for contaminants.						Central		04146	Well
6-Sep-2019	0577972?0-001	Canadian Natural Resources Limited	9-Sep-2019		NTS: C 018-H/094-A-13	No	Truck	Passed Inspection (Complete)	9-Sep-2019	6-Sep-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00018711	03926	Facility, Pipeline, Well
6-Sep-2019	0579611?9-001	Coastal GasLink Pipeline Ltd.	13-Sep-2019			Yes	Truck	Passed Inspection (Complete)	13-Sep-2019	13-Sep-2019	Routine	Inspection of the Bluff Creek Road, permitted under AD 100101659. Initial grading and rut repair being completed at the time of the inspection. Completion of stream assessments is ongoing. Ditch work is being completed and erosion control is being installed.						South			Pipeline
6-Sep-2019	0579858?6-001	Coastal GasLink Pipeline Ltd.	16-Sep-2019			Yes	Truck	Passed Inspection (Complete)	16-Sep-2019	16-Sep-2019	Routine	Inspection of stream crossings 830.3 - 24 and 830.3 - 17 on the Bluff Creek connector. Observed Golder staff doing sedimentation water sampling and analysis.						South			Pipeline
6-Sep-2019	0580757?8-001	Coastal GasLink Pipeline Ltd.	18-Sep-2019			Yes	Truck	Passed Inspection (Complete)	18-Sep-2019	6-Sep-2019	Routine	Inspected the water catch pit on the south side of the east half of the workspace. The catch pit looks to be well built. Crews are still grading out the west side of the workspace. Top soil is going to be replaced on the fire breaks, this should reduce the change for erosion. Overall the site looks good.						South			AOGA
6-Sep-2019	0580762?9-001	Coastal GasLink Pipeline Ltd.	18-Sep-2019			Yes	Truck	Passed Inspection (Complete)	18-Sep-2019	6-Sep-2019	Routine	Area 5B Area B - Culvert was placed in the NVC (WC1) and backfilled to grade. (Requested that CGL send a copy of the report used to reclassify the streams on this location.) Area A - Geo has been ordered for the back slope to mitigate erosion issues. Top soil is being spread on the SW side of the workspace to mitigate potential erosion issues. This area will be seeded to grass once the top soil is replaced. Overall the areas look good.						South			Pipeline
9-Sep-2019	0578276?4-001	Storm Resources Ltd.	10-Sep-2019		NTS: C 079-D/094-H-03	No	Truck	Deficiencies Corrected	12-Sep-2019	10-Sep-2019	Routine	Why is there a hill of soils piled on west side of lease and how much longer will it be there? Surface casing vents at wellheads c-79-D and c-A79-D are leaking. Test to be completed and submitted through E-Submissions OGC and e-mail inspector confirming this has been done within 30 days. D&P Reg 41 (4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow. Surface casing vent assemblies at these two wells need to be tightened. They have quite a bit of back and forward movement.						Central	00017878	29?55, 29?53, 29?54, 31546, 31547, 31548	Facility, Pipeline, Well
10-Sep-2019	0578466?9-001	Venturion Oil Limited	10-Sep-2019		DLS: A 10-36-081-14	Yes	Truck	Passed Inspection (Complete)	10-Sep-2019	10-Sep-2019	Planned	One cord on main plug board needs repaired. All good on Inspection. Rig is clean.						South		39?53	Pipeline, Well
10-Sep-2019	0578551?6-001	Tallahassee Exploration Inc.	11-Sep-2019		DLS: 08-29-086-17	No	Truck	Passed Inspection (Complete)	11-Sep-2019	10-Sep-2019	OGC Requested	Progress check on site. Clean up partly done, contaminated soil piled but should be fenced off to keep animals away(livestock and wildlife). Sign needs to be updated to the current owner information.						Central	00003204		Facility, Pipeline, Well
10-Sep-2019	0578991?1-001	Pacific Canbriam Energy Limited	11-Sep-2019		NTS: C 071-A/094-B-08	No	Truck	Deficiencies Corrected	27-Jan-2020	11-Sep-2019	Planned	Wellhead remains, it is chained and locked. Isolated from the facility equipment.						Central	00007513	18?45	Facility, Pipeline, Well
10-Sep-2019	0579064?7-001	Pacific Canbriam Energy Limited	11-Sep-2019		NTS: C 084-A/094-B-08	No	Truck	Deficiencies Corrected	23-Sep-2019	11-Sep-2019	Planned	Garbage on site (metal rings, gloves, rags). Please address.						Central	00018164	29?99, 30?89, 30?98, 31?97, 31?30, 31?31, 31?32, 31?33, 31?34, 33?47	Facility, Pipeline, Well

10-Sep-2019	057910045-001	Ovintiv Canada ULC	11-Sep-2019		NTS: C-A 034-I/094-O-08	No	Truck	Deficiencies Corrected	13-Sep-2019	10-Sep-2019	Routine							North	00024484, 00024485, 00024486, 00024487, 00024488, 00024489, 00024490, 00024491, 00024492	26076, 26080, 26078, 26082, 26079, 26077, 26081, 26083, 26084	Facility, Pipeline, Well
10-Sep-2019	057910721-001	Ovintiv Canada ULC	11-Sep-2019		NTS: D 052-I/094-O-08	No	Truck	Deficiencies Corrected	13-Nov-2019	10-Sep-2019	Routine	This site has never been active. Several different configurations of wells on this site. Wellheads are chained and locked. SCVs are open. Signage is good. Wells are fenced in. Facility ID # 00023898 is labelled "active" in KERMIT. There is no active facility at this location. There is a large amount of unused equipment on this site including seacans, drilling equipment, piping, wiring, piles, mats and old culverts.						North	00023898	24871, 25421, 25422, 25423, 25424, 25425, 25426, 25427, 25428, 25430, 25438, 25429, 25435, 25436, 25437	Facility, Pipeline, Well
10-Sep-2019	057911388-001	Ovintiv Canada ULC	11-Sep-2019		NTS: D 070-K/094-O-08	No	Truck	Passed Inspection (Complete)	11-Sep-2019	10-Sep-2019	Planned	OGC inspector met technician from Gasfield who was doing meter calibrations on site.						North	00018118	24845, 25184, 25189, 25190, 25185, 25186, 25187, 25188, 25204, 25205, 25200, 25195, 25196, 25197, 25198, 25199	Facility, Pipeline, Well
11-Sep-2019	057934031-001	Whitecap Resources Inc.	12-Sep-2019		DLS: 06-25-085-14	Yes	Truck	Passed Inspection (Complete)	12-Sep-2019	11-Sep-2019	Routine							Central	00003638, 00000149, 00008061, 00018437	00687	Facility, Pipeline, Well
11-Sep-2019	057934390-001	Whitecap Resources Inc.	12-Sep-2019		DLS: 11-27-085-14	No	Truck	Passed Inspection (Complete)	12-Sep-2019	11-Sep-2019	Routine							Central		02889	Pipeline, Well
11-Sep-2019	057934735-001	Whitecap Resources Inc.	12-Sep-2019		DLS: 16-27-085-14	No	Truck	Passed Inspection (Complete)	12-Sep-2019	11-Sep-2019	Routine							Central	00007027, 00000150	00812	Facility, Pipeline, Well
11-Sep-2019	057935091-001	Whitecap Resources Inc.	12-Sep-2019		DLS: A 06-34-085-14	No	Truck	Passed Inspection (Complete)	12-Sep-2019	11-Sep-2019	Routine							Central		10725	Pipeline, Well
11-Sep-2019	057935436-001	Enercapita Energy Ltd.	12-Sep-2019		DLS: 01-26-085-14	No	Truck	Deficiencies Corrected	7-Oct-2019	11-Sep-2019	Routine							Central		09858, 24644	Pipeline, Well
11-Sep-2019	057935783-001	TAQA North Ltd.	12-Sep-2019		DLS: 16-26-085-14	No	Truck	Passed Inspection (Complete)	12-Sep-2019	11-Sep-2019	Routine							Central		00465	Pipeline, Well
11-Sep-2019	057936128-001	TAQA North Ltd.	12-Sep-2019		DLS: 08-26-085-14	No	Truck	Passed Inspection (Complete)	12-Sep-2019	11-Sep-2019	Routine							Central		00550	Pipeline, Well
11-Sep-2019	057936478-001	TAQA North Ltd.	12-Sep-2019		DLS: 02-35-085-14	No	Truck	Passed Inspection (Complete)	12-Sep-2019	11-Sep-2019	Routine							Central	00018536	01676	Facility, Pipeline, Well
11-Sep-2019	057938295-001	TAQA North Ltd.	12-Sep-2019		DLS: 14-26-085-14	No	Truck	Passed Inspection (Complete)	12-Sep-2019	11-Sep-2019	Routine	Sign has faded						Central		00573	Pipeline, Well
11-Sep-2019	057938642-001	TAQA North Ltd.	12-Sep-2019		DLS: 10-26-085-14	No	Truck	Passed Inspection (Complete)	12-Sep-2019	11-Sep-2019	Routine							Central		01673	Pipeline, Well
11-Sep-2019	057938989-001	TAQA North Ltd.	12-Sep-2019		DLS: 12-26-085-14	No	Truck	Passed Inspection (Complete)	12-Sep-2019	11-Sep-2019	Routine							Central		01674	Pipeline, Well
11-Sep-2019	057939334-001	TAQA North Ltd.	12-Sep-2019		DLS: 06-26-085-14	No	Truck	Passed Inspection (Complete)	12-Sep-2019	11-Sep-2019	Routine	Sign is faded						Central	00000335	00575	Facility, Pipeline, Well
11-Sep-2019	057939683-001	TAQA North Ltd.	12-Sep-2019		DLS: 04-26-085-14	No	Truck	Passed Inspection (Complete)	12-Sep-2019	11-Sep-2019	Routine							Central		01672	Pipeline, Well
11-Sep-2019	057940028-001	TAQA North Ltd.	12-Sep-2019		DLS: 02-26-085-14	No	Truck	Passed Inspection (Complete)	12-Sep-2019	11-Sep-2019	Routine	Sign is faded						Central		01669	Pipeline, Well
11-Sep-2019	057942460-001	Canadian Natural Resources Limited	12-Sep-2019		NTS: B 072-C/094-B-09	No	ATV/Snow Machine	Passed Inspection (Complete)	12-Sep-2019	12-Sep-2019	Planned							Central		31230	Well
11-Sep-2019	057943060-001	PETRONAS Energy Canada Ltd.	12-Sep-2019			No	ATV/Snow Machine	Passed Inspection (Complete)	12-Sep-2019	12-Sep-2019	Planned	The radio frequency and name sign for this road (#3980 segment 1) was knocked over this past winter and should be stood up or removed if it was meant to be a temporary measure while the well site was being reclaimed. The OGC inspectors removed a length of discarded geotextile in proximity to the Horseshoe Creek crossing. There were no issues noted with the removal of the stream crossing that was installed and removed this past winter. Of note, we were not able to cross Horseshoe Creek due to water velocities. The initial intent was to inspect the work that has been completed on the c-49-H / 94-B-10 well site and the remaining length of the access.						Central			Road
11-Sep-2019	057959995-001	Pacific Canbriam Energy Limited	13-Sep-2019		NTS: B 053-H/094-B-08	No	Truck	Passed Inspection (Complete)	13-Sep-2019	13-Sep-2019	Planned	Wellhead has 3 vents at surface. One is equipped with a pressure gauge. Wellhead valves all disabled. Flowline isolated from wellhead and pipeline. Surface equipment remaining: above ground piping, meter enclosure, esdv, wellhead, pipeline risers. OGC by October 25, 2019.						Central	00022860	22912	Facility, Pipeline, Well
11-Sep-2019	058022225-001	Canadian Natural Resources Limited	17-Sep-2019		NTS: D 043-H/094-B-10	No	Truck	Passed Inspection (Complete)	17-Sep-2019	17-Sep-2019	Follow Up	While in the area I checked the fencing for livestock exclusion. The following are some observations noted on that day. The fence has had the top barbed wire broken off in 4 spots due to moose and perhaps other animals entering the site (fresh moose tracks were present on the day of inspection). There did not appear to be any areas in which the moose were attracted to as no ground disturbance had been noted. The fence should be repaired. Also, the water monitoring wells in the northwest corner have attracted animals and one of the red posts is knocked over. The fence panels should be replaced or this area fenced as was suggested when discussing the livestock fencing.						Central		00433	Well
12-Sep-2019	057951547-001	ARC Resources Ltd.	12-Sep-2019		DLS: P 03-15-080-15	Yes	Truck	Passed Inspection (Complete)	12-Sep-2019	12-Sep-2019	Planned	All good on Inspection.						South		35410	Pipeline, Well
12-Sep-2019	057952104-001	Ovintiv Canada ULC	12-Sep-2019		DLS: D 04-23-080-17	Yes	Truck	Passed Inspection (Complete)	12-Sep-2019	12-Sep-2019	Planned	All good on Inspection. Rig is clean and well maintained.						South		31212	Pipeline, Well
12-Sep-2019	057958855-001	Canadian Natural Resources Limited	13-Sep-2019	14-Oct-2019	DLS: 08-34-085-20	No	Truck	Deficiencies Corrected	14-Oct-2019	13-Sep-2019	Planned	When were shutdowns last calibrated at the AB-34 well? Tags do not show any dates. Rod rotator does not appear to be functioning. Please consider installing signage along the electrical conduit from pumpjack to panel for visibility in the winter. Cathodic protection deficiency noted on flowline dated August 2019. For Information Only: B-34 The wellhead is disconnected from flowline and valves are secured. Above ground piping and underground tank still on site.						Central		04578, 07789	Well
12-Sep-2019	057960342-001	Sukunka Natural Resources Inc.	13-Sep-2019		NTS: C 042-I/093-P-05	No	Truck	Passed Inspection (Complete)	13-Sep-2019	13-Sep-2019	Routine	Wellhead is chained, locked and disconnected from the flow line. There is a pile of panels and covers beside the TEG.						South		11997	Well
12-Sep-2019	057962309-001	PETRONAS Energy Canada Ltd.	13-Sep-2019		NTS: C 087-F/094-B-08	No	Truck	Deficiencies Corrected	19-Nov-2019	13-Sep-2019	Planned	C-C 087-F/094-B-08 (WA 30207) and C-A087-F/094-B-08 (WA 26230) - surface casing vent flows observed. Historical reports in IRIS.						Central	00007822, 00018103	26046, 26230, 30206, 30207	Facility, Pipeline, Well
12-Sep-2019	057966979-001	Sukunka Natural Resources Inc.	13-Sep-2019		NTS: D 078-K/093-P-05	No	Truck	Deficiencies Corrected	17-Oct-2019	13-Sep-2019	Routine	Wellhead is chained and locked. No surface casing vent flow.						South		05258	Well
12-Sep-2019	057968380-001	Sukunka Natural Resources Inc.	13-Sep-2019			No	Truck	Passed Inspection (Complete)	13-Sep-2019	13-Sep-2019	Routine	Inspection of the Bluff Creek Road, the Mink Road and C-42 X access. Please ensure that culvert maintenance is completed to ensure there are no water flow restrictions. It is advisable that load limit signage be put in place for the Bridges associated with Section 1 of the Bluff Creek Road due to potential heavy truck traffic associated with the CGL pipeline activities.						South			Road
12-Sep-2019	057986399-001	Coastal GasLink Pipeline Ltd.	16-Sep-2019			Yes	Truck	Passed Inspection (Complete)	16-Sep-2019	16-Sep-2019	Routine	Inspection of the Bluff Creek Connector Road. Siltation / erosion control has been improved in and along the ditch line. From 21 kilometer to 22 kilometer a small amount of surface water was observed to be leaving the ditch and going onto the road. This was discussed with operator at the time of the inspection. Work is ongoing on the road improvements.						South			Road
12-Sep-2019	057988824-001	Bonterra Energy Corp.	16-Sep-2019		NTS: D 040-I/094-A-14	No	Truck	Passed Inspection (Complete)	16-Sep-2019	12-Sep-2019	Routine	Low LEL by casing valve. Containment full under chemical tank and has a red color. Staining by generator and pails to clean up. Flow line connected.						Central		19918	Pipeline, Well
12-Sep-2019	057990151-001	Bonterra Energy Corp.	16-Sep-2019		NTS: A 034-I/094-A-14	No	Truck	Passed Inspection (Complete)	16-Sep-2019	12-Sep-2019	Routine	No concerns at time of inspection.						Central		21806	Pipeline, Well
12-Sep-2019	057990977-001	Bonterra Energy Corp.	16-Sep-2019		NTS: D 004-E/094-A-15	No	Truck	Passed Inspection (Complete)	16-Sep-2019	12-Sep-2019	Routine	Minor LEL inside meter building. Thistle on lease. Small staining by chemical tank under bulkhead fitting.						Central		20861	Pipeline, Well
12-Sep-2019	057991554-001	AQT Water Management Inc.	17-Sep-2019		DLS: 11-12-084-19	Yes	Truck	Passed Inspection (Complete)	17-Sep-2019	12-Sep-2019	Routine	Bull plugs missing which operator replaced at time of inspection. Please confirm SD logic if communications fail to wellsite as high pressure SD located at wellhead now rather than by pumps. Pail under intermediate csg vent with some water in with bull plug missing SCV good Pump off TBG -90 kPa Intermediate CSG 9 kPa CSG gauge meter at 157.87 cal Apr 3 2019 HPSD @ WH set to 8450 kPa matching permit						Central		03010	Well
12-Sep-2019	058182493-001	Canadian Natural Resources Limited	23-Sep-2019		DLS: A 16-21-085-20	No	Truck	Passed Inspection (Complete)	23-Sep-2019	23-Sep-2019	Routine	Liquids in pig barrel catchment should be disposed of appropriately. The catchment should be covered or removed to prevent holding precipitation and overflowing. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Flowline and pilings are still onsite.						Central		06648	Well
12-Sep-2019	058297274-001	Canadian Natural Resources Limited	26-Sep-2019		DLS: 03-34-085-20	No	Truck	Passed Inspection (Complete)	26-Sep-2019	26-Sep-2019	Planned	Liquids in drain manifold containment should be disposed of appropriately before runs over. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Pumpjack, flowline, meter building, chemical tank, pig barrel, propane tank, rig anchors and power poles are onsite.						Central		12249	Well
13-Sep-2019	057987735-001	PETRONAS Energy Canada Ltd.	16-Sep-2019		NTS: B 029-K/094-A-12	No	Walk	Passed Inspection (Complete)	16-Sep-2019	13-Sep-2019	Routine	Minor LEL leak around master valve stem packing. Intermediate casing vent pipe minor LEL as well. Thistle on lease.						Central		07934	Well
13-Sep-2019	057992289-001	Cenovus Energy Inc.	16-Sep-2019		NTS: A 009-F/093-P-08	No	Truck	Passed Inspection (Complete)	16-Sep-2019	16-Sep-2019	Planned	Site is overgrown with vegetation						South		08619	Pipeline, Well
13-Sep-2019	058003056-001	Canadian Natural Resources Limited	17-Sep-2019			No	Truck	Deficiencies Corrected	28-Oct-2019	16-Sep-2019	Routine							Central			Well
13-Sep-2019	058022817-001	Painted Pony Energy Ltd.	17-Sep-2019		NTS: A 070-F/094-B-15	No	Truck	Passed Inspection (Complete)	17-Sep-2019	17-Sep-2019	Planned	A file review found that the dehy status needs to be updated. The following is copied from KERMIT; " 100047238 Facility 00007406 Gas Dehydrator PAINTED PONY CYPRESS A-070-F/094-B-15 002 Permit Approved NTS: A 070-F/094-B-15 Painted Pony Energy Ltd. " Please inform OGC Engineering and have KERMIT updated with the operational transaction that the dehy has been removed. The pipelines have been deactivated, are well signed and appears cathodic protection is in place based on the electrical wiring.						Central	00007406	15168	Facility, Pipeline, Well
13-Sep-2019	058023388-001	Painted Pony Energy Ltd.	17-Sep-2019		NTS: B 079-F/094-B-15	No	Truck	Passed Inspection (Complete)	17-Sep-2019	17-Sep-2019	Planned							Central		16227	Well
13-Sep-2019	058038225-001	Painted Pony Energy Ltd.	17-Sep-2019		NTS: B 087-F/094-B-15	No	ATV/Snow Machine	Passed Inspection (Complete)	17-Sep-2019	17-Sep-2019	Planned	The following are some observations made on the access to the well. The bridge on the access to the well is deficient as it has brush obscuring the view of the bridge structure while driving on the access. The delineators are not all accounted for or are in disrepair, vehicle tires used for protecting the decking are scattered off the bridge. This access is not under permit to you but probably should be as it only leads to your well and no other industrial activity. This was also written up as a comment in past inspections but not addressed. The insulation is starting to fall apart and should be removed or better secured on your next site visit.						Central		17949	Well
13-Sep-2019	058039369-001	Painted Pony Energy Ltd.	17-Sep-2019		NTS: B-A 027-K/094-B-15	No	ATV/Snow Machine	Passed Inspection (Complete)	17-Sep-2019	17-Sep-2019	Planned	The gauges on the wellhead should be removed as per the well completion, maintenance and abandonment guideline. There is also some minor metal garbage that should be picked up on your next visit to the well.						Central		15449	Well
13-Sep-2019	058299234-001	Painted Pony Energy Ltd.	26-Sep-2019		NTS: C 080-F/094-B-15	No	ATV/Snow Machine	Passed Inspection (Complete)	26-Sep-2019	26-Sep-2019	Routine	Pressure gauge on well should be removed and outlet on well bullplugged. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Lineheater, meter skid, associated piping and chemical tank are onsite.						Central		18033	Well
13-Sep-2019	058300383-001	Painted Pony Energy Ltd.	26-Sep-2019		NTS: D 067-F/094-B-15	No	ATV/Snow Machine	Passed Inspection (Complete)	26-Sep-2019	26-Sep-2019	Planned	This lease could be cleaned and tidied up. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Production tank, chemical tank, lineheater anf flarestack are on site.						Central		15116	Well
13-Sep-2019	058301556-001	Canadian Natural Resources Limited	26-Sep-2019		NTS: A 034-I/094-B-15	No	ATV/Snow Machine	Passed Inspection (Complete)	26-Sep-2019	26-Sep-2019	Routine	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. No equipment onsite.						Central		19761	Well
16-Sep-2019	058211217-001	Coastal GasLink Pipeline Ltd.	24-Sep-2019			Yes	Truck	Passed Inspection (Complete)	24-Sep-2019	24-Sep-2019	Incident	**Response to CGL incident self-disclosure. Incident was updated upon receiving water quality results, and turbidity levels were not in exceedance/reportable. No non-compliance.** Inspection September 16, 2019 re: Stream turbidity. - Visited site of reported turbidity incident (Stream 28D) caused by heavy rainfall - Stream impounded by multiple beaver dams. Very slow flow. Water appears clear. - Construction had been shut down prior to incident - Effective erosion/sediment control in place - Riparian areas appear to be intact/unimpacted - As of September 16, 2019, near-field turbidity levels lower than background - 2 ESC crews and extra supplies to be added for redundancy/response in the future						South			CIAS, Pipeline
16-Sep-2019	058212070-001	Coastal GasLink Pipeline Ltd.	24-Sep-2019			Yes	Truck	Passed Inspection (Complete)	24-Sep-2019	24-Sep-2019	Routine	Inspection of bridge installation, September 16, 2019 - Site found to be in good condition, sediment controlled - Minor housekeeping/maintenance discussed on site - Riparian/buffer zone not grubbed (intact) Delineators to be installed on bridge - Re-pin geotextile up on bridge deck - Fix one location on silt fence - Clean dirt off bridge deck						South			CIAS, Pipeline
17-Sep-2019	058040904-001	TAQA North Ltd.	17-Sep-2019		DLS: 02-13-085-14	No	Truck	Passed Inspection (Complete)	17-Sep-2019	17-Sep-2019	Routine							Central		01677	Pipeline, Well
17-Sep-2019	058041251-001	TAQA North Ltd.	17-Sep-2019		DLS: 07-13-085-14	No	Truck	Passed Inspection (Complete)	17-Sep-2019	17-Sep-2019	Routine							Central		14090	Pipeline, Well
17-Sep-2019	058041598-001	TAQA North Ltd.	17-Sep-2019		DLS: 08-13-085-14	No	Truck	Passed Inspection (Complete)	17-Sep-2019	17-Sep-2019	Routine							Central		00603	Pipeline, Well
17-Sep-2019	058041943-001	TAQA North Ltd.	17-Sep-2019		DLS: 02-22-085-14	No	Truck	Passed Inspection (Complete)	17-Sep-2019	17-Sep-2019	Routine							Central		04872	Pipeline, Well
17-Sep-2019	058042290-001	TAQA North Ltd.	17-Sep-2019		DLS: 01-22-085-14	No	Truck	Passed Inspection (Complete)	17-Sep-2019	17-Sep-2019	Routine							Central		26134	Pipeline, Well
17-Sep-2019	058042635-001	Canlin Energy Corporation	17-Sep-2019		DLS: 09-15-085-14	No	Truck	Passed Inspection (Complete)	17-Sep-2019	17-Sep-2019	Routine							Central		05411	Pipeline, Well
17-Sep-2019	058072317-001	Whitecap Resources Inc.	18-Sep-2019		DLS: 06-13-085-14	No	Truck	Passed Inspection (Complete)	18-Sep-2019	17-Sep-2019	Routine							Central		00758	Pipeline, Well
17-Sep-2019	058072699-001	Whitecap Resources Inc.	18-Sep-2019		DLS: 10-22-085-14	No	Truck	Passed Inspection (Complete)	18-Sep-2019	17-Sep-2019	Routine							Central		02373	Pipeline, Well
17-Sep-2019	058073050-001	Whitecap Resources Inc.	18-Sep-2019		DLS: 16-22-085-14	No	Truck	Passed Inspection (Complete)	18-Sep-2019	17-Sep-2019	Routine							Central		00823	Pipeline, Well
17-Sep-2019	058073415-001	Whitecap Resources Inc.	18-Sep-2019		DLS: 16-15-085-14	No	Truck	Passed Inspection (Complete)	18-Sep-2019	17-Sep-2019	Routine							Central		00961	Pipeline, Well
17-Sep-2019	058073924-001	Ovintiv Canada ULC	18-Sep-2019		NTS: A 098-A/093-P-09	No	Truck	Passed Inspection (Complete)	18-Sep-2019	18-Sep-2019	Planned							South	000022790	22757, 22961	Facility, Pipeline, Well
17-Sep-2019	058074481-001	Ovintiv Canada ULC	18-Sep-2019		NTS: A 083-A/093-P-09	No	Truck	Passed Inspection (Complete)	18-Sep-2019	18-Sep-2019	Planned							South	00023287, 00023288, 00023289	23729, 23730, 23731	Facility, Pipeline, Well
17-Sep-2019	058077060-001	Ovintiv Canada ULC	18-Sep-2019		NTS: C 078-A/093-P-09	No	Truck	Passed Inspection (Complete)	18-Sep-2019	18-Sep-2019	Planned							South	00022861, 00023209, 00024461, 00024462	22914, 23579, 23583, 26033, 26034	Facility, Pipeline, Well
17-Sep-2019	058077791-001	Ovintiv Canada ULC	18-Sep-2019		NTS: B 078-A/093-P-09	No	Truck	Passed Inspection (Complete)	18-Sep-2019	18-Sep-2019	Planned							South	00023208	23580	Facility, Pipeline, Well
17-Sep-2019	058087114-001	Ridgeback Resources Inc.	19-Sep-2019		NTS: B 053-J/094-J-14	No	Truck	Deficiencies Corrected	30-Sep-2019	19-Sep-2019	Routine	Wellhead only. Chained and locked. Well building, tanks, pilings, flowlines removed from location. Surface casing vent checked, overrange on LEL. No H2S, no liquids. Fact fill on glove test. No gas migration observed in water immediately around wellhead. SCV last tested August 2018. No additional testing or reporting required at this time. Comments: 1) Invasive plants (Scentless Chamomile) observed on lease. Widely distributed across lease and coming out onto Hwy 77; to be hand picked or treated chemically please. 2) See deficiency for leaking flange at wellhead.						North		25177	Pipeline, Well
17-Sep-2019	058089819-001	Coastal GasLink Pipeline Ltd.	19-Sep-2019		From: DLS: 13-28-078-19 To: DLS: 02-24-077-21	Yes	Truck	Passed Inspection (Complete)	19-Sep-2019	19-Sep-2019	Routine	Inspection with Trans Canada representative of 2 archeological sites. Sites are well flagged and identified. There is no section 12 in place at the current time for GKRF-22 which is on ROW.						South			Pipeline

17-Sep-2019	0580901970-001	Coastal GasLink Pipeline Ltd.	19-Sep-2019		From: DLS: 13-28-078-19 To: DLS: 02-24-077-21	Yes	Walk	Passed Inspection (Complete)	19-Sep-2019	19-Sep-2019	Routine	Joint Inspection with Trans Canada representative of ROW clearing from KP 8+100 to KP 9+500. Shell hot line crossing at KP8+405 has a 5m buffer and is identified and marked. The crossing agreement is on location. NCD XID 5.1T located at KP 500 is rig matted.						South			Pipeline
17-Sep-2019	0580905562-001	Coastal GasLink Pipeline Ltd.	19-Sep-2019		From: DLS: 03-23-077-21 To: NTS: D 031-F/093-P-05	Yes	Walk	Passed Inspection (Complete)	19-Sep-2019	19-Sep-2019	Routine	Joint inspection with Trans Canada representative of ROW clearing from KP 81+700 to KP80+574. Log decks have not been timber marked, TC representative will ensure the log decks are timber marked immediately. KP 81+500 Construction on work side of access road, corduroy material from log decks, geo textile and rig matt construction. KP 81+500 Ditch side has extensive rutting and what appears to be the partial construction of another access road consisting of geotextile and soil overlay. TC representative prior to this inspection had stopped work and issued an internal NCR, and instructions have been given to pull the soil and geotextile material. Several NCD crossings were inspected, please ensure the crossings are maintained during use. KP 80+633, NCD CD-27 has water flow with channel definition and I have requested that the classification be verified to ensure it is correct.						South			Pipeline
17-Sep-2019	0580912291-001	Cenovus Energy Inc.	19-Sep-2019		NTS: C 089-L/094-O-07	No	Truck	Passed Inspection (Complete)	19-Sep-2019	19-Sep-2019	Routine	This is a wellhead only. Chained and locked. Sign, ok Surface casing vent is hard piped into plastic containment. No liquids observed in tank. LEL detected from tank vent. SCV has previously been tested. No additional testing or reporting at this time.						North		25658	Pipeline, Well
17-Sep-2019	0580917870-001	Cenovus Energy Inc.	19-Sep-2019		NTS: B 088-L/094-O-07	No	Truck	Passed Inspection (Complete)	19-Sep-2019	19-Sep-2019	Routine	This is a wellhead only. Chained and locked. Sign, ok Surface casing vent is hard piped into plastic containment. No liquids observed in tank. LEL detected from tank vent. No H2S. SCV has previously been tested. No additional testing or reporting at this time.						North		25765	Pipeline, Well
17-Sep-2019	0580923560-001	Cenovus Energy Inc.	19-Sep-2019		NTS: C 087-K/094-O-07	No	Truck	Passed Inspection (Complete)	19-Sep-2019	19-Sep-2019	Routine	This is a wellhead only. Chained and locked. Sign, ok Surface casing vent is hard piped into plastic containment. No liquids observed in tank. LEL detected from tank vent. No H2S. SCV has previously been tested. No additional testing or reporting at this time.						North		25763	Pipeline, Well
17-Sep-2019	0580929140-001	Cenovus Energy Inc.	19-Sep-2019		NTS: A 087-K/094-O-07	No	Truck	Passed Inspection (Complete)	19-Sep-2019	19-Sep-2019	Routine	This is a wellhead only. Chained and locked. Sign, ok Surface casing vent is hard piped into plastic containment. Tank has 2" liquid in the bottom. Can hear gurgling inside surface casing vent standpipe. LEL detected from tank vent. No H2S. SCV has previously been tested (2018). No additional testing or reporting at this time.						North		25580	Pipeline, Well
17-Sep-2019	0581290611-001	PETRONAS Energy Canada Ltd.	20-Sep-2019		NTS: C 024-K/094-B-08	No	Truck	Passed Inspection (Complete)	20-Sep-2019	20-Sep-2019	Planned	Chemical tank secondary containment is "1/2 full. C-24-K/094-B-08 (WA 27635) - active, scv open and clear, PSHL locked open, ESDV amot ok, P/L PSHL locked open, Meter calibrated May 2019. C-A24-K/094-B-08 (WA 27978) - suspended, all wellhead valves disabled, flowline positively isolated from wellhead, scv open and clear.						Central	00025300, 00025435	27635, 27978	Facility, Pipeline, Well
17-Sep-2019	0581302421-001	PETRONAS Energy Canada Ltd.	20-Sep-2019		NTS: C 020-H/094-B-08	No	Truck	Deficiencies Corrected	26-Sep-2019	20-Sep-2019	Routine	Wellhead, SCV is equipped with a burst plate (IRIS records show OGC is aware), meter calibrated July 31, 2019, methanol tank is grounded and equipped with secondary containment.						Central	00021880	20707	Facility, Pipeline, Well
17-Sep-2019	0581317691-001	Canadian Natural Resources Limited	23-Sep-2019		NTS: A 087-F/094-B-08	No	Truck	Passed Inspection (Complete)	23-Sep-2019	20-Sep-2019	Planned	No issues were observed during this inspection. Wellhead valves all disabled, flowline positively isolated from the wellhead, SCVF observed (historical reports in IRIS), facility equipment on site (above ground piping, 2 x chemical tanks, line heater, flare stack, flare kno and piping, 2 x risers). Facility is positively isolated from pipelines with spec blinds.						Central		09436	Well
17-Sep-2019	0581991067-001	Canadian Natural Resources Limited	23-Sep-2019		NTS: B 004-K/094-B-08	No	Truck	Passed Inspection (Complete)	23-Sep-2019	23-Sep-2019	Routine	No issues were observed during this inspection. Gravemarker. Riser remains on site						Central		08815	Well
17-Sep-2019	0581972811-001	PETRONAS Energy Canada Ltd.	26-Sep-2019		NTS: A 063-G/094-B-08	No	Truck	Deficiencies Corrected	4-Oct-2019	23-Sep-2019	Planned	Historical surface casing vent flow test in IRIS from 2018-07-03 reports "No Emission". Surface casing vent assembly is currently equipped with a burst plate (set at 265 psi at 72F) and a pressure gauge showing 20 psi. On discovery of a surface casing vent flow please submit a surface casing vent flow report to the Commission through Esubmission within 30 days of the discovery of the surface casing vent flow.						Central	00019038	07659	Facility, Pipeline, Well
17-Sep-2019	0582212421-001	Kelt Exploration (LNG) Ltd.	24-Sep-2019		NTS: B-A 062-I/094-A-12	No	Truck	Passed Inspection (Complete)	24-Sep-2019	17-Sep-2019	Complaint	COMMENTS: -No concerns here at this time.						Central	00019287	10481, 32251	Facility, Pipeline, Well
17-Sep-2019	0582132215-001	Kelt Exploration (LNG) Ltd.	24-Sep-2019		NTS: C 062-I/094-A-12	No	Truck	Passed Inspection (Complete)	24-Sep-2019	17-Sep-2019	Complaint	COMMENTS: - No concerns here at this time.						Central		10555	Well
18-Sep-2019	0580879931-001	PETRONAS Energy Canada Ltd.	19-Sep-2019			No	Truck	Passed Inspection (Complete)	19-Sep-2019	19-Sep-2019	Follow Up	The storage yard on Mile 131 at former well site (AOGA 2214, C-4B-J / 94-B-16) was cleaned up. This site had been on the radar for clean up for a couple of years. The same observations but a much longer timeframe have been made for the storage yard at approximately km 9 on the Mile 103 road (AOGA 2331, d-30-K / 94-A-12). At this location there are materials that are garbage, some to recycle an some that may be of use. There are numerous empty barrels and other containers, a pump jack engine weeping oil, a former underground fiberglass tank that has a big hole in it and large cracks, steel vessels from the 1950's etc. This inspection will show as a PASS but there are concerns about the site not just being used as a storage yard but a bit of a dumping ground.						Central			Pipeline
18-Sep-2019	0580888548-001	PETRONAS Energy Canada Ltd.	19-Sep-2019		NTS: C 006-L/094-B-08	No	Truck	Deficiencies Corrected	26-Sep-2019	19-Sep-2019	Routine	Cased well. Underwater in a cellar. Wellhead is fenced and covered with a metal grate. Signage ok.						Central		28899	Well
18-Sep-2019	0580891280-001	Repsol Oil & Gas Canada Inc.	19-Sep-2019	20-Oct-2019	NTS: D 028-H/094-B-07	No	Truck	Deficiencies Corrected	22-Oct-2019	19-Sep-2019	Planned	Filter leaking near the chemical tanks, beside the inlet and outlet risers. Please address the source and impacted materials. Access road is a non-status road. Please submit a new road application. Please confirm the facility has been safely suspended: - Inlet and outlet pipelines are isolated. - Piping and vessels are de-pressured and purged. - Fluids are removed from vessels and underground tanks. - Dispose of corrosive, combustible or explosive fluids. Please provide an update to OGC by October 21, 2019.						Central	00021739	20411	Facility, Pipeline, Well
18-Sep-2019	0581276281-001	Shell Canada Limited	20-Sep-2019		DLS: 16-13-081-21	Yes	Truck	Passed Inspection (Complete)	20-Sep-2019	20-Sep-2019	Planned	b16-13 - locked and chained d16-13 - flowlines disconnected. Lease in overall good condition. No concerns with sep. cabinets x2 No concerns identified at time of inspection.						South	00018359	26703, 31283, 31284, 31285, 31286, 31287, 31288, 31289, 31290, 31291, 31292, 31293	Facility, Pipeline, Well
18-Sep-2019	0581307841-001	Shell Canada Limited	20-Sep-2019		DLS: 13-11-081-21	No	Truck	Passed Inspection (Complete)	20-Sep-2019	20-Sep-2019	Planned	Operator on-site. Fixing signage deficiency addressed last inspection. Lease in overall good condition - shared lease w/12-11. No concerns identified at time of site inspection.						South	00025617, 00025618, 00025619, 00025620	28347, 28346, 28348, 28345	Facility, Pipeline, Well
18-Sep-2019	0581326261-001	Shell Canada Limited	20-Sep-2019		DLS: 12-11-081-21	Yes	Truck	Passed Inspection (Complete)	20-Sep-2019	20-Sep-2019	Planned	Minor staining around wellhead (a12-11). No other concerns identified at time of site inspection.						South	00025621, 00025622, 00025623, 00025624, 00025625, 00025626, 00025627, 00025628, 00025629, 00025630	28358, 28350, 28352, 28355, 28349, 28351, 28356, 28354, 28353, 28357	Facility, Pipeline, Well
18-Sep-2019	0581338331-001	Shell Canada Limited	20-Sep-2019		DLS: 04-11-081-21	No	Truck	Deficiencies Corrected	22-Oct-2019	20-Sep-2019	Planned	Please address housekeeping issues in Separator building #8 (accumulated product on floor of building) and included deficiencies. No other concerns identified at time of inspection. M4-11-fail SCVF - last reported in IRIS 2017 - Non serious- No concerns. Poor housekeeping in separator building #8 - noted in comment. Low LEL's encountered in separator building #7 - deficiency issued. No additional concerns at time of site inspection.						South	00024075, 00024658, 00024659, 00024660, 00024661, 00024662, 00024888, 00025165, 00025166, 00025167, 00025168, 00025169, 00025170, 00025171	25261, 26374, 26373, 26376, 26375, 26377, 26822, 27377, 27378, 27383, 27382, 27380, 27379, 27381	Facility, Pipeline, Well
18-Sep-2019	0581587621-001	PETRONAS Energy Canada Ltd.	23-Sep-2019		NTS: B 066-A/094-G-02	No	Truck	Passed Inspection (Complete)	23-Sep-2019	23-Sep-2019	Planned							Central		19930	Well
18-Sep-2019	0581663641-001	PETRONAS Energy Canada Ltd.	23-Sep-2019		NTS: C 066-A/094-G-02	No	Truck	Deficiencies Corrected	26-Sep-2019	23-Sep-2019	Planned							Central	00018058	25817, 28173, 28194, 30085	Facility, Pipeline, Well
18-Sep-2019	0581675781-001	PETRONAS Energy Canada Ltd.	23-Sep-2019		NTS: D 077-A/094-G-02	No	Truck	Passed Inspection (Complete)	23-Sep-2019	23-Sep-2019	Planned	The gate for the fenced area around the equipment was left unlocked. Please ensure the gate is locked as the well is within 800 m of a "populated area".						Central	00022763	22687	Facility, Pipeline, Well
18-Sep-2019	0581683041-001	PETRONAS Energy Canada Ltd.	23-Sep-2019		NTS: C 067-A/094-G-02	No	Truck	Passed Inspection (Complete)	23-Sep-2019	23-Sep-2019	Planned							Central	00022766	22694	Facility, Pipeline, Well
18-Sep-2019	0581697401-001	PETRONAS Energy Canada Ltd.	23-Sep-2019		NTS: B 067-A/094-G-02	No	Truck	Passed Inspection (Complete)	23-Sep-2019	23-Sep-2019	Planned	No concerns noted.						Central	00022459	21985	Facility, Pipeline, Well
18-Sep-2019	0581708401-001	PETRONAS Energy Canada Ltd.	23-Sep-2019		NTS: B 068-A/094-G-02	No	Truck	Passed Inspection (Complete)	23-Sep-2019	23-Sep-2019	Routine							Central		23107	Well
18-Sep-2019	0581714671-001	PETRONAS Energy Canada Ltd.	23-Sep-2019		NTS: C 078-A/094-G-02	No	Truck	Passed Inspection (Complete)	23-Sep-2019	23-Sep-2019	Planned	The outlet/valve from the chemical tank has been indented due to the weight of the attachments on the piping and a weeping leak had occurred. This was brought up by Petronas at our field meeting this summer and the company is addressing the issue. I just wanted to bring to your attention that this site needs to be on the list for retrofitting.						Central	00023086	23364	Facility, Pipeline, Well
18-Sep-2019	0581729249-001	Canadian Natural Resources Limited	23-Sep-2019	24-Oct-2019	NTS: D 013-E/094-G-02	No	Truck	Deficiencies Corrected	16-Jan-2020	23-Sep-2019	Follow Up	The sign at the well is not correct. It reads d-13-E when it should actually be d-a-13-E. Please add the "a" onto the sign. The d-13-e well was abandoned in 1963. Please update KERMIT to show that the well facility has been removed.						Central	00020436	01330, 16868	Facility, Pipeline, Well
18-Sep-2019	0581746631-001	Canadian Natural Resources Limited	23-Sep-2019		NTS: C 091-D/094-G-02	No	Truck	Passed Inspection (Complete)	23-Sep-2019	23-Sep-2019	Routine	The well has had a steel barricade around it for many years. As a observation, the barricade was placed off to the side of the lease when another zone was abandoned in January 2019. The cellar area around the wellhead collects water and grows grass which would be an attractant to the Stone Sheep that are increasingly common on Pink Mountain and use this lease. The OGC did receive a complaint in 2017 regarding Stone Sheep digging in another area of the lease in which the results were negative for contamination. Consideration should be given to replace the barricade or perhaps fill in the area around the wellhead so that water does not collect. As I walked around the lease I collected some minor pieces of garbage and these should be removed when you attend to the deficiency on the d-a-13-E / 94-G-02 lease located just down the road.						Central		06506	Well
19-Sep-2019	0580945931-001	Canadian Natural Resources Limited	19-Sep-2019		DLS: 06-27-084-18	No	Truck	Passed Inspection (Complete)	19-Sep-2019	19-Sep-2019	Routine							Central	00007014, 00008081, 00009110, 00018646	03239	Facility, Pipeline, Well
19-Sep-2019	0580949461-001	Canadian Natural Resources Limited	19-Sep-2019		DLS: 10-27-084-18	No	Truck	Passed Inspection (Complete)	19-Sep-2019	19-Sep-2019	Routine							Central		06307	Well
19-Sep-2019	0580953031-001	Canadian Natural Resources Limited	19-Sep-2019		DLS: 08-34-084-18	No	Truck	Passed Inspection (Complete)	19-Sep-2019	19-Sep-2019	Routine							Central		05197	Well
19-Sep-2019	0580956681-001	Canadian Natural Resources Limited	19-Sep-2019		DLS: 16-35-084-18	No	Truck	Passed Inspection (Complete)	19-Sep-2019	19-Sep-2019	Routine							Central		05785	Well
19-Sep-2019	0580959981-001	Canadian Natural Resources Limited	19-Sep-2019		DLS: 10-35-084-18	No	Truck	Passed Inspection (Complete)	19-Sep-2019	19-Sep-2019	Routine							Central		11332	Well
19-Sep-2019	0580963521-001	Canadian Natural Resources Limited	19-Sep-2019		DLS: 14-35-084-18	No	Truck	Passed Inspection (Complete)	19-Sep-2019	19-Sep-2019	Routine							Central		06094	Well
19-Sep-2019	0580967151-001	Canadian Natural Resources Limited	19-Sep-2019		DLS: 11-35-084-18	No	Truck	Passed Inspection (Complete)	19-Sep-2019	19-Sep-2019	Routine							Central	00003240	11330	Facility, Pipeline, Well
19-Sep-2019	0580970711-001	Canadian Natural Resources Limited	19-Sep-2019		DLS: 10-33-084-18	No	Truck	Passed Inspection (Complete)	19-Sep-2019	19-Sep-2019	Routine							Central		07448	Well
19-Sep-2019	0580974161-001	Canadian Natural Resources Limited	19-Sep-2019		DLS: 06-12-085-18	No	Truck	Passed Inspection (Complete)	19-Sep-2019	19-Sep-2019	Routine							Central		07418	Well
19-Sep-2019	0581281431-001	Ovintiv Canada ULC	20-Sep-2019		NTS: A 005-G/093-P-09	No	Truck	Deficiencies Corrected	17-Dec-2019	20-Sep-2019	Planned							South		10358	Pipeline, Well
19-Sep-2019	0581284901-001	PETRONAS Energy Canada Ltd.	26-Sep-2019		NTS: D 062-G/094-B-08	No	Truck	Deficiencies Corrected	1-Oct-2019	20-Sep-2019	Planned	Vegetation grown up to wellhead. Wellhead - active, a/g piping, meter enclosure, methanol tank is grounded with secondary containment. Earth berm with plastic lining is no longer in use.						Central	00019595	12794	Facility, Pipeline, Well
19-Sep-2019	0581298855-001	Ovintiv Canada ULC	20-Sep-2019		NTS: D 007-G/093-P-09	No	Truck	Passed Inspection (Complete)	20-Sep-2019	20-Sep-2019	Planned							South	00024550, 00024551	26165, 26166	Facility, Pipeline, Well
19-Sep-2019	0581313711-001	Ovintiv Canada ULC	20-Sep-2019		NTS: A 017-G/093-P-09	No	Truck	Passed Inspection (Complete)	20-Sep-2019	20-Sep-2019	Planned	Note: staining on ground around a-C17-G and a-B17-G wellhead should be cleaned up. Electrical conduit over door of a-17-G meter building appears to be missing plug in end on left side.						South	00020616, 00023700, 00023702, 00024032, 00024033	17601, 24478, 24484, 25157, 25159	Facility, Pipeline, Well
19-Sep-2019	0581332022-001	Ovintiv Canada ULC	26-Sep-2019		NTS: C 009-G/093-P-09	No	Truck	Passed Inspection (Complete)	26-Sep-2019	20-Sep-2019	Planned							South	00022756, 00024146, 00024147, 00024259, 00024260	22669, 25443, 25444, 25641, 25642	Facility, Pipeline, Well
19-Sep-2019	0581343211-001	Ovintiv Canada ULC	20-Sep-2019		NTS: A 091-C/093-P-09	No	Truck	Passed Inspection (Complete)	20-Sep-2019	20-Sep-2019	Planned							South	00021301	19650	Facility, Pipeline, Well
19-Sep-2019	0581349001-001	Ovintiv Canada ULC	20-Sep-2019		NTS: D 091-C/093-P-09	No	Truck	Passed Inspection (Complete)	20-Sep-2019	20-Sep-2019	Planned							South	00022539	22165	Facility, Pipeline, Well
19-Sep-2019	0581357191-001	Ovintiv Canada ULC	20-Sep-2019		NTS: B 092-B/093-P-09	No	Truck	Passed Inspection (Complete)	20-Sep-2019	20-Sep-2019	Planned							South	00024498, 00024499, 00024500, 00024501	26102, 26103, 26105, 26106	Facility, Pipeline, Well
19-Sep-2019	0584795421-001	Canadian Natural Resources Limited	1-Oct-2019	1-Dec-2019	NTS: B 051-G/094-B-08	No	Truck	Deficiencies Corrected	11-Dec-2019	1-Oct-2019	Planned	Road inspection only. Unable to access well site due to bridge conditions. This inspection is tied to the WA because the road is not permitted under OGAA.						Central		22863	Road, Well
20-Sep-2019	0581366811-001	Canadian Natural Resources Limited	23-Sep-2019		DLS: 13-07-088-23	No	Truck	Deficiencies Corrected	29-Oct-2019	20-Sep-2019	Follow Up							Central		01580	Well
20-Sep-2019	0581454881-001	Paramount Resources Ltd.	23-Sep-2019		NTS: D 057-D/094-O-12	No	Helicopter	Passed Inspection (Complete)	23-Sep-2019	23-Sep-2019	Routine	Wellhead only. Chained and locked. Surface casing vent checked, ok. No gas migration observed. Sign ok. Comment: 1) Invasive plants (Scentless Chamomile) observed growing across the lease.						North		27770	Pipeline, Well
20-Sep-2019	0581460381-001	CNOOC Petroleum North America ULC	23-Sep-2019		NTS: C 066-I/094-N-09	No	Helicopter	Passed Inspection (Complete)	23-Sep-2019	23-Sep-2019	Planned	Wellhead only. Chained and locked. Surface casing vent checked, ok. Sign, ok. Comment: 1) Invasive plants (Scentless Chamomile) observed growing across the lease. Sparse distribution.						North	00025582	28288	Facility, Pipeline, Well
20-Sep-2019	0581465931-001	Chevron Canada Limited	23-Sep-2019		NTS: C 077-A/094-N-16	No	Helicopter	Passed Inspection (Complete)	23-Sep-2019	23-Sep-2019	Planned	No tombstone visible. Well is abandoned. Lease is clean.						North		28795	Pipeline, Well
20-Sep-2019	0581471461-001	CNOOC Petroleum North America ULC	23-Sep-2019		NTS: B 044-G/094-N-16	No	Helicopter	Passed Inspection (Complete)	23-Sep-2019	23-Sep-2019	Planned	Wellhead only. Chained and locked. Surface casing vent checked; overranged gas detector on LEL. No H2S. No liquids. Fast fill on latex glove. Vent flow last tested July 2016, no further testing or reporting at this time. Comment: 1) Invasive plants (Scentless Chamomile) observed growing across the lease. Wide distribution.						North		29046	Pipeline, Well
20-Sep-2019	0581478271-001	CNOOC Petroleum North America ULC	23-Sep-2019	24-Oct-2019	NTS: D 064-K/094-N-16	No	Helicopter	Deficiencies Corrected	3-Jan-2020	23-Sep-2019	Planned	Wellhead only. Chained and locked. Sign ok. Surface casing vent checked, ok. Comment: 1) Invasive plants (Scentless Chamomile) observed growing across the lease. Wide distribution.						North	00000561	00325	Facility, Pipeline, Well
20-Sep-2019	0581484381-001	Chevron Canada Limited	23-Sep-2019		NTS: B 055-F/094-O-13	No	Helicopter	Passed Inspection (Complete)	23-Sep-2019	23-Sep-2019	Planned	Wellhead only. Chained and locked. Surface casing vent checked, ok. Sign ok.						North		26512	Pipeline, Well
20-Sep-2019	0581489921-001	Chevron Canada Limited	23-Sep-2019		NTS: C 060-E/094-O-14	No	Helicopter	Passed Inspection (Complete)	23-Sep-2019	23-Sep-2019	Planned	Well is abandoned. Tombstone on location. No gas migration in water at base of tombstone.						North		18587	Pipeline, Well
20-Sep-2019	0581495751-001	GS E&R Canada Inc.	23-Sep-2019		NTS: A 045-G/094-O-14	No	Helicopter	Passed Inspection (Complete)	23-Sep-2019	23-Sep-2019	Planned	Well is active. Couldn't access building; open water around building. Surface casing vent checked, ok. Sign ok.						North	00019889	14714	Facility, Pipeline, Well

20-Sep-2019	0581560802-001	GS E&R Canada Inc.	23-Sep-2019		NTS: B 035-G/094-O-14	No	Helicopter	Passed Inspection (Complete)	23-Sep-2019	23-Sep-2019	Planned	Well is active. Surface casing vent checked, ok. Sign ok. Chem tanks ok. Low LEL detected in well building.						North	00019417	11606	Facility, Pipeline, Well
20-Sep-2019	0581575093-001	GS E&R Canada Inc.	23-Sep-2019		NTS: B 033-G/094-O-14	No	Helicopter	Passed Inspection (Complete)	23-Sep-2019	23-Sep-2019	Planned	Well is active. Surface casing vent checked, ok. Sign ok.						North	00019466	11959	Facility, Pipeline, Well
20-Sep-2019	0581581130-001	GS E&R Canada Inc.	23-Sep-2019		NTS: D 014-G/094-O-14	No	Helicopter	Passed Inspection (Complete)	23-Sep-2019	23-Sep-2019	Planned	Well is active. Surface casing vent checked, ok. Sign ok. Chem tanks ok. Low LEL in building.						North	00019488	12077	Facility, Pipeline, Well
20-Sep-2019	0581677726-001	GS E&R Canada Inc.	23-Sep-2019		NTS: C 026-G/094-O-14	No	Helicopter	Deficiencies Corrected	15-Oct-2019	23-Sep-2019	Planned	Both wells are active. Both surface casing vents checked, ok. Signs ok. No access to c-26-G building (door not operating).						North	00019775, 00023341	13924, 23822	Facility, Pipeline, Well
20-Sep-2019	0581688872-001	GS E&R Canada Inc.	23-Sep-2019		NTS: C 016-G/094-O-14	No	Helicopter	Deficiencies Corrected	15-Oct-2019	23-Sep-2019	Planned	Well is active. Surface casing vent checked, ok. Sign, chem tank ok. High LEKL in building (did not enter).						North	00019418	11607	Facility, Pipeline, Well
20-Sep-2019	0581670474-001	GS E&R Canada Inc.	23-Sep-2019		NTS: B 017-G/094-O-14	No	Helicopter	Passed Inspection (Complete)	23-Sep-2019	23-Sep-2019	Planned	Both wells active. Both surface casing vents ok. Signs for wells are on end wall of building. Chem tanks ok.						North	00019559, 00019560	12578, 12579	Facility, Pipeline, Well
20-Sep-2019	0581672689-001	GS E&R Canada Inc.	23-Sep-2019		NTS: C 006-G/094-O-14	No	Helicopter	Passed Inspection (Complete)	23-Sep-2019	23-Sep-2019	Planned	Both wells active. Surface casing vents checked, ok. Sign, chem tanks ok.						North	00019902, 00023381	14753, 23893	Facility, Pipeline, Well
20-Sep-2019	0581673270-001	GS E&R Canada Inc.	23-Sep-2019		NTS: D 097-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	23-Sep-2019	23-Sep-2019	Planned	Well is active. Surface casing vent checked, ok. Sign, chem tanks ok.						North	00019419	11608	Facility, Pipeline, Well
20-Sep-2019	0581674034-001	GS E&R Canada Inc.	23-Sep-2019		NTS: A 077-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	23-Sep-2019	23-Sep-2019	Planned	Well was active. Surface casing vent checked, ok. Sign, chem tanks ok.						North	00023297	23747	Facility, Pipeline, Well
20-Sep-2019	0581698140-001	GS E&R Canada Inc.	24-Sep-2019		NTS: C 076-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	24-Sep-2019	24-Sep-2019	Routine	Well is active. Surface casing vent checked, ok. Sign, chem tanks ok.						North	00019391	11352	Facility, Pipeline, Well
20-Sep-2019	0581698694-001	GS E&R Canada Inc.	24-Sep-2019	9-Oct-2019	NTS: B 077-B/094-O-14	No	Helicopter	Deficiencies Corrected	10-Oct-2019	24-Sep-2019	Routine	Well is active. Surface casing vent checked, ok. Sign ok.						North	00019486	12047	Facility, Pipeline, Well
20-Sep-2019	0581699270-001	GS E&R Canada Inc.	24-Sep-2019		NTS: D 097-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	24-Sep-2019	24-Sep-2019	Planned	Well is active. Surface casing vent checked, ok. Sign, chem tanks ok.						North	00019426	11616	Facility, Pipeline, Well
20-Sep-2019	0581699827-001	GS E&R Canada Inc.	24-Sep-2019	9-Oct-2019	NTS: C 095-J/094-O-11	No	Helicopter	Deficiencies Corrected	10-Oct-2019	24-Sep-2019	Planned	Well is active. Surface casing vent checked, ok. Sign, chem tanks ok.						North	00019371	11216	Facility, Pipeline, Well
20-Sep-2019	0582020403-001	GS E&R Canada Inc.	24-Sep-2019		NTS: A 093-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	24-Sep-2019	24-Sep-2019	Planned	Well is active. Surface casing vent checked, ok. Sign, chem tanks ok. Comment: 1) No WHMIS label on Cortron chem tank.						North	00019358	11149	Facility, Pipeline, Well
20-Sep-2019	0582000960-001	GS E&R Canada Inc.	24-Sep-2019		NTS: C 091-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	24-Sep-2019	24-Sep-2019	Planned	Well is active. Surface casing vent checked, ok. Sign, chem tanks ok. Comments: 1) No WHMIS label on Cortron chem tank.						North	00019370	11215	Facility, Pipeline, Well
20-Sep-2019	0582011520-001	GS E&R Canada Inc.	24-Sep-2019		NTS: C 099-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	24-Sep-2019	24-Sep-2019	Planned	Well is active. Surface casing vent checked, ok. Sign, chem tanks ok.						North	00019674	13280	Facility, Pipeline, Well
20-Sep-2019	0582210073-001	Canadian Natural Resources Limited	24-Sep-2019		NTS: A 011-I,/093-I-09	Yes	Truck	Passed Inspection (Complete)	24-Sep-2019	20-Sep-2019	Planned	Facility Start Up Second Compressor Installation Met with Construction Supervisor to inspect second compressor installation. Receive car seal, E&I, calibration and torque reports along with SD key. Action Item: 1.) Start Gas Vent to be tied into flare off compressor. Original compressor should also be looked at in regards to Industry Bulletin from 2011. Please reply to OGC for above action item. Inspected rest of site noting some staining by generators and under cooler by sulpha max chemical tank. Also two of the gas heads A/T2018 in HP inlet and A/T611A in LP inlet had P2 on screen. Both buildings had redundant systems.						South	00007465		Facility, Pipeline, Well
20-Sep-2019	0582293052-001	ExxonMobil Canada Energy	26-Sep-2019		DLS: 13-05-088-23	No	Truck	Passed Inspection (Complete)	26-Sep-2019	26-Sep-2019	Planned	No concerns were noted with this inspection. Abandoned. Surface equipment removed. Blank sign/gravemarker present. Area is recontoured into a driveway and drainage ditch. Cattle pen established ~ 10 m in from Inga Lake Road.						Central		02632	Pipeline, Well
20-Sep-2019	0583033625-001	Canadian Natural Resources Limited	26-Sep-2019		NTS: A 098-I/093-I-10	No	Truck	Passed Inspection (Complete)	26-Sep-2019	20-Sep-2019	Routine	Some garbage on lease and scentless chamomile around well. Large culvert in back of MCC should have lid put back on.						South		08606	Well
20-Sep-2019	0583004752-001	Canadian Natural Resources Limited	26-Sep-2019		NTS: B 077-A,/093-I-15	No	Truck	Passed Inspection (Complete)	26-Sep-2019	20-Sep-2019	Planned	No concerns at time of inspection						South		03573	Well
20-Sep-2019	0583063121-001	Canadian Natural Resources Limited	26-Sep-2019		NTS: B 027-H/093-I-15	No	Truck	Passed Inspection (Complete)	26-Sep-2019	20-Sep-2019	Planned	Low LEL in meter skid. Grounding missing on chemical tanks. Location signs missing warning symbols.						South	00020851	18372	Facility, Pipeline, Well
20-Sep-2019	0584358292-001	Tourmaline Oil Corp.	30-Sep-2019		From: DLS: 04-25-080-16 To: DLS: 05-25-080-16	Yes	Truck	Passed Inspection (Complete)	30-Sep-2019	30-Sep-2019	Routine	Routine new construction inspection. No concerns identified at time of inspection. 500m pipeline. Mid-construction, ROW stripped and pipe strung/welded, good soil separation. 1 bore - S6 - good delineation of riparian area, no concerns with crossing, Bore fluid stored onsite in sump - above grade, no additives/freshwater to bore fluid.						South			Pipeline, Well
23-Sep-2019	0582091136-001	Canadian Natural Resources Limited	24-Sep-2019		DLS: 08-28-085-20	No	Truck	Passed Inspection (Complete)	24-Sep-2019	24-Sep-2019	Routine	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Pilings, electrical conduit and power pole are onsite.						Central		06570	Well
23-Sep-2019	0582336640-001	ARC Resources Ltd.	25-Sep-2019		DLS: 05-35-079-14	Yes	Truck	Passed Inspection (Complete)	25-Sep-2019	23-Sep-2019	Audit	ASME B31.3 On-site Welding QC Audit Process Piping QC Audit for: 1. 168-PG-AS-090-3BH-GT, ANSI class 150 2. 273-PG-DC-063, ANSI class 900 3. 89-PHMS-A-908-3BH, ANSI class 150 Meet with Arc Resources Owner's On-site Inspector, and Alstar Oil Field, the mechanical service provider. Review prepared documentation for (3) example welds, and complete the OGC ASME B31.3 Check List. Action Items: 1. Provide Stress Analysis Report for Top Rack piping addition, overheads compressor, refrigeration and tank Farm pipe racks. 2. Provide Qualifications for Nolan Phillips- On site welding QC Inspector. 3. Follow-up with Buffalo Inspection Services- Competency Form did not indicate that a certified Natural Resources Canada RT was able to perform a visual inspection of weld. 4. Submit QC documentation for bake-out on Tie-point 129. 5. On-site welding- Provide Repair % statistics. 6. Alstar Oilfield Welding Parameter Checklist - Revise Inspection Form - include a check box for bonding preparation , cleaning, end preparation, bevel, alignment & fit-up. 7. Declaration of Completion- Submit once the project is complete. 8. Submit - Completed Inspection Test Plan (ITP). 9. Submit Buffalo Inspection Services approved examination procedure.						South	00024114		Facility, Pipeline, Well
23-Sep-2019	0582665225-001	ARC Resources Ltd.	25-Sep-2019		DLS: 05-35-079-14	Yes		Passed Inspection (Complete)	25-Sep-2019	23-Sep-2019	Planned	Measurement Inspection- 5-35-79-14 Dawson Liquids Upgrade Meet with Arc Resources Construction Manager and Measurement Specialist. Review prepared documentation for new plant accounting meters : 01-FE-0030, and 01-FE-1011, 01-FE-1015, 07-FE-0201, (3) Condensate tank LITs, (2) Produced H2O LITs , (2) NGL Bullets LITs, 07-FE-0201 Gas Assist to HP Flare. Verified ROC Net Oil Calculation (NOC) configuration in the ROC for the De-sand Separator condensate coriolis meter. Verified that the Enbridge Plant Sales (01-FE-0030) and the gas and liquid meters on the De-sand Separator met delivery point measurement standards. Review prepared documentation for Sales Condensate and NGL pipeline coriolis meters to 13-07-80-14 (non accounting). The accounting meters will be at 13-07-80-14 plant. Perform a walkdown of the new meter installations. Noted on 07-FE-0201 V-cone meter - HP flare gas assist meter that 3/8 SS tubing was used, rather than 1/2 SS tubing on the impulse lines to the transmitter. Noted that internal meter diagnostics were not being monitored on the Enbridge sales meter 01-FE-0030 and De-sand Separator gas 01-FE-1011. Action Items: 1. 01- FE- 0030 Plant Sales meter and 01--FE-1011 De-sand Separator Gas meter. Consider monitoring internal meter diagnostics via Mod Bus to alarm. 2. 07- FE- 0201 HP Flare Gas assist meter- Tube impulse lines in 1/2 SS tubing. 3. 01- FE- 1011 Desand Separator ROC NOC- obtain and update analysis within first month of operation. Calibrate the water cut analyzer. Prove the meter. 4. Submit screen shot of the updated analysis in the ROC NOC for the De-sand Separator condensate meter, the initial proving report, and water cut analyzer calibration documentation.						South	00024114		Facility, Pipeline, Well
24-Sep-2019	0582228793-001	Sanling Energy Ltd.	25-Sep-2019		DLS: A 16-20-087-15	No	Truck	Deficiencies Corrected	20-Jan-2020	25-Sep-2019	Complaint	This inspection is the result of a complaint regarding odors. At the time of the inspection there were some odors at site. Please check thief hatches on production tanks are not leaking. Complaint S8210590 active pumpjack, psv off separator has a pressure s/d and what appears to be a burst disc - piping continues to pop tank, 2 production tanks tied in to flare with arrestor - high level shutdowns on tanks, chemical tanks, 2 propane tanks, above ground knock out and flarestack stuffing box shutdown, presco, ESD on flowline Majority of calibration tags for shutdown were dated 2017. Last gas analysis received by OGC was from 2012 with 4% H2S. Please submit calibration records for all shutdowns on site and shut down key to OGC October 7, 2019. Gas detection at wellhead and inside secondary containment for production tanks does not appear to be working. Gas detection inside building is reading a fault (F125). Back pressure regulator on flowline appears to be leaking. Ensure visi gauges on production tanks are operational. Ensure auto igniter at flarestack is working. Above ground flare knock out psv does not appear to have a pressure switch to immediately shut in well/facility to minimize any sour gas to atmosphere. Access road to this lease needs some maintenance.						Central	00007958, 00024885	26814	Facility, Pipeline, Well
24-Sep-2019	0582951175-001	Ovintiv Canada ULC	26-Sep-2019		NTS: C 063-B/093-P-08	No	Truck	Passed Inspection (Complete)	26-Sep-2019	26-Sep-2019	Planned							South	00020810	18240	Facility, Pipeline, Well
24-Sep-2019	0582957772-001	Ovintiv Canada ULC	26-Sep-2019		NTS: C 083-B/093-P-08	No	Truck	Passed Inspection (Complete)	26-Sep-2019	26-Sep-2019	Routine							South		13193, 16666, 19166, 19167	Pipeline, Well
24-Sep-2019	0582995595-001	Ovintiv Canada ULC	26-Sep-2019		NTS: A 074-B/093-P-08	No	Truck	Passed Inspection (Complete)	26-Sep-2019	26-Sep-2019	Planned							South	00020458	16936	Facility, Pipeline, Well
24-Sep-2019	0583007044-001	Ovintiv Canada ULC	26-Sep-2019		NTS: C 030-G/093-P-09	No	Truck	Deficiencies Corrected	11-Oct-2019	26-Sep-2019	Planned							South	00018048	29757, 29818, 29820, 29819	Facility, Pipeline, Well
24-Sep-2019	0583021115-001	Canadian Natural Resources Limited	26-Sep-2019	27-Oct-2019	NTS: D 056-C/094-H-06	Yes	Truck	Deficiencies Corrected	12-Dec-2019	24-Sep-2019	Planned	Staining around fence west of office and PAV chain on pig receiver which operations plan to take care of.						Central	00000645	06120	Facility, Pipeline, Well
24-Sep-2019	0583026585-001	Pengrowth Energy Corporation	26-Sep-2019		DLS: 04-09-088-18	No	Truck	Passed Inspection (Complete)	26-Sep-2019	26-Sep-2019	Routine	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Wellhead is inside a fiberglass hut.						Central		12784	Pipeline, Well
24-Sep-2019	0583034399-001	Ovintiv Canada ULC	26-Sep-2019		NTS: B 073-B/093-P-08	No	Truck	Passed Inspection (Complete)	26-Sep-2019	26-Sep-2019	Planned							South		17913, 17918	Pipeline, Well
24-Sep-2019	0583057008-001	Ovintiv Canada ULC	26-Sep-2019		NTS: A 065-B/093-P-08	No	Truck	Deficiencies Corrected	11-Oct-2019	26-Sep-2019	Planned							South	00022204	21405	Facility, Pipeline, Well
24-Sep-2019	0583066687-001	Pengrowth Energy Corporation	26-Sep-2019		NTS: D 002-J/093-P-08	No	Truck	Passed Inspection (Complete)	26-Sep-2019	26-Sep-2019	Planned	Note: Someone has placed two salt blocks and a pile of grain as a wildlife bait trap? As well there is an elk decoy/target inside the meter building. These items need to be removed.						South		14305	Pipeline, Well
24-Sep-2019	0583073839-001	Pengrowth Energy Corporation	26-Sep-2019		NTS: A 004-J/093-P-08	No	Truck	Passed Inspection (Complete)	26-Sep-2019	26-Sep-2019	Planned							South		14569	Pipeline, Well
24-Sep-2019	0583389131-001	Coastal GasLink Pipeline Ltd.	27-Sep-2019			Yes	Truck	Passed Inspection (Complete)	27-Sep-2019	24-Sep-2019	Routine	Drainage on the south side of the campsite (S8 area B) looks good. Straw matting used to control erosion on the laydown (S8 area A) is functioning properly. Catch pit looks good and should help with sediment control.						South			Pipeline
24-Sep-2019	0583389683-001	Coastal GasLink Pipeline Ltd.	27-Sep-2019			Yes	Truck	Passed Inspection (Complete)	27-Sep-2019	24-Sep-2019	Routine	Inspected stockpile site 9A. The catch pit on the east side is functioning well and helping control sediment. Straw matting on the back slopes is functioning well and controlling onsite erosion. WC-1 water crossing looks good, this crossing was already in place, but additional silt fencing has been placed around it to control sediment from entering the water course.						South			Pipeline
25-Sep-2019	0582793653-001	Canadian Natural Resources Limited	26-Sep-2019	27-Oct-2019	DLS: 06-23-088-16	No	Truck	Deficiencies Corrected	30-Oct-2019	26-Sep-2019	Complaint							Central		01275	Well
25-Sep-2019	0582963551-001	Ovintiv Canada ULC	26-Sep-2019		NTS: A 062-F/093-P-08	No	Truck	Passed Inspection (Complete)	26-Sep-2019	26-Sep-2019	Planned	Note: Secondary containment for Methanol was 3/4 full and inhibitor half full. Needs to be monitored to ensure no accidental release of untested fluid.						South	00019790	14101	Facility, Pipeline, Well
25-Sep-2019	0582979829-001	PETRONAS Energy Canada Ltd.	26-Sep-2019		NTS: A 076-F/094-G-01	No	Truck	Passed Inspection (Complete)	26-Sep-2019	25-Sep-2019	Planned	COMMENTS: -As per the Drilling and Production Regulations, Section 19 (2.1) reads..."The well permit holder of a cased well must ensure that the well is equipped with a wellhead, or a capping assembly, that permits access to the wellbore for pressure measurement" . I am unable to see if the cased wells at this location have a capping assembly for pressure testing. -Matting is placed over the top of these wells, and I can only see the top of one well. It has a needle valve on top, but do the others? -Each drilled well onsite needs to have a location sign with pertinent information for identification purposes.						Central	00018132	29830, 30160, 30161, 31485, 31487, 31486, 31489, 31488	Facility, Pipeline, Well

25-Sep-2019	0582985O1-001	Canadian Natural Resources Limited	27-Sep-2019		NTS: D 060-A/093-P-03	Yes	Truck	Deficiencies Corrected	21-Oct-2019	25-Sep-2019	Planned	Bypasses around ESDs on a-41-B and b-77-A have locks not closed. Some rags under pig receiver containment. Site has PNG fuel gas on with generator, line heater and flare on Gas from field coming to site and then shipped to another plant site with inlet piping							South	00007699			Facility, Pipeline, Well
25-Sep-2019	0583031271-001	PETRONAS Energy Canada Ltd.	26-Sep-2019		NTS: B 079-F/094-G-01	No	Truck	Passed Inspection (Complete)	26-Sep-2019	25-Sep-2019	Planned	COMMENTS: -No concerns here at this time.							Central	00021737	20408		Facility, Pipeline, Well
25-Sep-2019	0583074681-001	PETRONAS Energy Canada Ltd.	26-Sep-2019		NTS: C-B 079-F/094-G-01	No	Truck	Passed Inspection (Complete)	26-Sep-2019	25-Sep-2019	Planned	COMMENTS: -No concerns here at this time.							Central	00022321	21642		Facility, Pipeline, Well
25-Sep-2019	0583157O8-001	PETRONAS Energy Canada Ltd.	26-Sep-2019		NTS: B 089-F/094-G-01	No	Truck	Passed Inspection (Complete)	26-Sep-2019	25-Sep-2019	Planned	COMMENTS: -No concerns here at this time.							Central	00022389	21812		Facility, Pipeline, Well
25-Sep-2019	0583162671-001	Veresen Midstream General Partner Inc.	26-Sep-2019		NTS: A 038-I/093-P-01	Yes	Truck	Deficiencies Corrected	8-Oct-2019	25-Sep-2019	Planned	Secondary containment on chemical tank needs to be emptied. DEOS needs to be updated.							South	00007314			Facility, Pipeline, Well
25-Sep-2019	0583166171-001	PETRONAS Energy Canada Ltd.	26-Sep-2019		NTS: A-A 090-F/094-G-01	No	Truck	Passed Inspection (Complete)	26-Sep-2019	25-Sep-2019	Planned	COMMENTS: -No concern here at this time.							Central		24315		Well
25-Sep-2019	0583233848-001	PETRONAS Energy Canada Ltd.	26-Sep-2019		NTS: A 080-F/094-G-01	No	Truck	Passed Inspection (Complete)	26-Sep-2019	25-Sep-2019	Planned	COMMENTS: -No concerns here at this time.							Central	00022433	21912		Facility, Pipeline, Well
25-Sep-2019	0583246161-001	PETRONAS Energy Canada Ltd.	26-Sep-2019		NTS: D 064-F/094-G-01	No	Truck	Passed Inspection (Complete)	26-Sep-2019	25-Sep-2019	Planned	COMMENTS: -No concerns here at this time.							Central	00018449	00733		Facility, Pipeline, Well
25-Sep-2019	0583251961-001	PETRONAS Energy Canada Ltd.	26-Sep-2019		NTS: B 095-F/094-G-01	No	Truck	Passed Inspection (Complete)	26-Sep-2019	25-Sep-2019	Planned	COMMENTS: -No concerns here at this time.							Central	00018453	00747		Facility, Pipeline, Well
25-Sep-2019	0583225451-001	Ovintiv Canada ULC	26-Sep-2019		NTS: A 038-I/093-P-01	Yes	Truck	Passed Inspection (Complete)	26-Sep-2019	25-Sep-2019	Routine	No concerns at time of inspection							South		16099		Pipeline, Well
25-Sep-2019	0583320251-001	PETRONAS Energy Canada Ltd.	26-Sep-2019		NTS: C 095-F/094-G-01	No	Truck	Passed Inspection (Complete)	26-Sep-2019	25-Sep-2019	Planned	COMMENTS: -No concerns here at this time.							Central	00024764	26589		Facility, Pipeline, Well
25-Sep-2019	0583388431-001	Pengrowth Energy Corporation	27-Sep-2019		NTS: B 045-G/093-P-08	No	Truck	Passed Inspection (Complete)	27-Sep-2019	27-Sep-2019	Planned	Note: 2 secondary containment on site 1 is 4/5 full of fluid 1 is 3/4 full of fluid. Both must be monitored to ensure there is no accidental release of untested fluid onto the well site.							South	00022258	21496		Facility, Pipeline, Well
25-Sep-2019	0583903621-001	Prince Rupert Gas Transmission Ltd.	27-Sep-2019			No	Truck	Passed Inspection (Complete)	27-Sep-2019	25-Sep-2019	OGC Requested	Permitting requested that these roads be inspected to ensure that no construction activity was conducted. Upon inspection it was verified that these roads were not constructed.							South				Pipeline, Well
25-Sep-2019	0583909641-001	Prince Rupert Gas Transmission Ltd.	27-Sep-2019			No	Truck	Passed Inspection (Complete)	27-Sep-2019	25-Sep-2019	OGC Requested	Permitting requested that these roads be inspected to ensure that no construction activity was conducted. Upon inspection it was verified that these roads were not constructed.							South				Pipeline, Well
25-Sep-2019	0583911441-001	Ovintiv Canada ULC	27-Sep-2019		NTS: D 074-F/093-P-08	No	Truck	Passed Inspection (Complete)	27-Sep-2019	27-Sep-2019	Planned	Note: Secondary containment for chem tanks on site 3/4 full and should be monitored to prevent accidental release of untested fluid. SCVF for 3 wells on site reported in system. Unsure as to last test date may require updated test.							South		14249, 19703, 19809		Pipeline, Well
25-Sep-2019	0583926991-001	Ovintiv Canada ULC	27-Sep-2019		NTS: A-A 036-F/093-P-08	No	Truck	Passed Inspection (Complete)	27-Sep-2019	27-Sep-2019	Planned	Note: Both wells on site failed bubble test. SCVF in system. Unsure as to last test date may require testing.							South	00021238	19524, 19526		Facility, Pipeline, Well
25-Sep-2019	0583993305-001	Sanling Energy Ltd.	27-Sep-2019		NTS: B 035-F/093-P-08	No	Truck	Passed Inspection (Complete)	27-Sep-2019	27-Sep-2019	Planned								South	00023797	24679		Facility, Pipeline, Well
25-Sep-2019	0583993870-001	Ovintiv Canada ULC	27-Sep-2019		NTS: C 025-F/093-P-08	No	Truck	Passed Inspection (Complete)	27-Sep-2019	27-Sep-2019	Planned								South	00020431	18550, 16852		Facility, Pipeline, Well
25-Sep-2019	0583794712-001	ConocoPhillips Canada Resources Corp.	27-Sep-2019		NTS: B 075-K/094-B-16	No	Truck	Passed Inspection (Complete)	27-Sep-2019	27-Sep-2019	Routine								Central		07375		Well
25-Sep-2019	0584663631-001	PETRONAS Energy Canada Ltd.	1-Oct-2019		NTS: D 009-A/094-G-02	No	Truck	Passed Inspection (Complete)	1-Oct-2019	1-Oct-2019	Planned								Central		28593		Well
25-Sep-2019	0584664491-001	PETRONAS Energy Canada Ltd.	1-Oct-2019		NTS: D 033-L/094-B-16	No	Truck	Deficiencies Corrected	10-Oct-2019	1-Oct-2019	Planned								Central		04080		Well
25-Sep-2019	0584667057-001	PETRONAS Energy Canada Ltd.	1-Oct-2019			No	Truck	Deficiencies Corrected	15-Oct-2019	1-Oct-2019	Routine								Central				Pipeline
25-Sep-2019	0584869343-001	PETRONAS Energy Canada Ltd.	1-Oct-2019			No	Walk	Passed Inspection (Complete)	1-Oct-2019	1-Oct-2019	Routine	The road and lease have been reclaimed. The well was cancelled. No concerns noted on the day of inspection.							Central				Pipeline
25-Sep-2019	0584874499-001	Painted Pony Energy Ltd.	1-Oct-2019			No	Truck	Passed Inspection (Complete)	1-Oct-2019	1-Oct-2019	Routine	This inspection is for the first 4.5 kms of the Mile 122 road. The main focus was on the road and its impact to the unnamed fish bearing stream at km 4.5. The stream crossing was found to be in good shape even considering the water and dirt on the bridge deck. The following are some observations made on the first 4.5 kms of the road; -there is a grader berm that has a tendency to keep water from flowing off the road and directing it downhill. -there are some take offs on the high side of the road that could be opened up as when operational they redirect water out of the ditch, reducing water volume and velocity. The take offs start at the top of the hill at km 3 and haven't been cleaned out lately.							Central				Pipeline
25-Sep-2019	0584888062-001	PETRONAS Energy Canada Ltd.	1-Oct-2019		NTS: A 087-A/094-G-02	No	Truck	Passed Inspection (Complete)	1-Oct-2019	1-Oct-2019	Planned								Central	00022922	23040		Facility, Pipeline, Well
26-Sep-2019	0583991897-001	Prince Rupert Gas Transmission Ltd.	27-Sep-2019			No	Truck	Passed Inspection (Complete)	27-Sep-2019	26-Sep-2019	OGC Requested	Permitting requested that these roads be inspected to ensure that no construction activity was conducted. Upon inspection it was verified that these roads were not constructed.							South				Pipeline, Well
26-Sep-2019	0584886201-001	Painted Pony Energy Ltd.	1-Oct-2019		NTS: B 032-K/094-B-16	No	Truck	Passed Inspection (Complete)	1-Oct-2019	1-Oct-2019	Planned								Central	00021789	20510		Facility, Pipeline, Well
26-Sep-2019	0584889175-001	Painted Pony Energy Ltd.	1-Oct-2019		NTS: D 032-K/094-B-16	No	Truck	Passed Inspection (Complete)	1-Oct-2019	1-Oct-2019	Planned								Central	00021357	19738		Facility, Pipeline, Well
26-Sep-2019	0584889733-001	Painted Pony Energy Ltd.	1-Oct-2019		NTS: A 097-I/094-B-16	No	Truck	Passed Inspection (Complete)	1-Oct-2019	1-Oct-2019	Planned								Central	00021360	19746		Facility, Pipeline, Well
26-Sep-2019	0584909642-001	Painted Pony Energy Ltd.	1-Oct-2019		NTS: D 056-F/094-B-16	No	Truck	Passed Inspection (Complete)	1-Oct-2019	1-Oct-2019	Planned	The gauges on the well should be removed as per the well completion, maintenance and abandonment guideline. They are a potential source for a leak.							Central	00021130	19293		Facility, Pipeline, Well
26-Sep-2019	0585516609-001	PETRONAS Energy Canada Ltd.	1-Oct-2019		NTS: B 082-F/094-B-16	No	Truck	Passed Inspection (Complete)	3-Oct-2019	3-Oct-2019	Routine	The pipeline inspection was only for the deactivation at the riser plus ensuring the status was updated in KERMIT. No concerns noted.							Central	00021932	19811		Facility, Pipeline, Well
26-Sep-2019	0585900229-001	Crew Energy Inc.	10-Oct-2019		DLS: 11-31-087-24	No	Truck	Deficiencies Corrected	24-Dec-2019	7-Oct-2019	Routine								Central		04030		Pipeline, Well
27-Sep-2019	0584415861-001	ARC Resources Ltd.	27-Sep-2019		DLS: 05-35-079-14	Yes	Truck	Passed Inspection (Complete)	27-Sep-2019	27-Sep-2019	Planned	5-35-79-14 Liquids Handling Upgrade LTO Inspection Meet with Arc Resources construction and operations staff. Review the approval permit " Facility Conditions". Ensure the conditions were understood, are, or will be met. Review declarations for mechanical, electrical and instrumentation, and process control (PLC programming) completeness. Review associated punch lists, ensure there were no outstanding " A" deficiencies. Review the plant Controlled Valve Log sheet. Noted some locks were not in place due to commissioning. Inspect the plant HMI, fire and gas detection systems. Noted a fault on AT-1104, reading -15%, and a fault on a smoke detector in the MCC-09-PK-9100. Confirmed that new production tank levels and new NGL bullet levels were reading ok. Found that the Enbridge Sales Meter was showing flow 3297 e3m3/day flow rate @ 750 Kpa with no flow or pressure. The PLC programmer was able to fix the I/O mapping error at the time of the time of inspection. Perform a walkdown of the new equipment and process piping. Witness a satisfactory Mode 1 ESD function test when fire-eye S3058-AT was triggered using a UVIR test lamp. Action Items: To be complete prior to admitting hydrocarbons into the process piping and equipment: 1. Remove all commissioning bypasses and forces in the PLC. If a bypass must remain it must have authorization and be recorded. Submit email of completion. 2. Desand Separator Fire-eyes - remove covers and clean lenses. 3. Sales Compressor 1100- Fix fault on AT-1104. 4 Submit revised Controlled Valve Log Sheet. Lock or seal open isolation valves on : 01-PIT-0032, 01-PIT-0013, 01-PIT-1013, lock open isolation valves on BDV 5121 and BDV-5001. 5. Complete packing and pouring electrical seals on all Scully Ground Permissive Systems. Submit revised electrical QC for electrical end device seals to include these missed seals. Repair electrical hand switch vent fan 51-EC-530313 in the refrigeration compressor package- missing cover plate machine screw. 6. NGL truck-out- replace thermal PSV on vent piping. 7. Plant accounting meters- Complete sample point identification- as per permit condition. Follow-up items: 1. Repair smoke detector in MCC-09-PK-9100. 2. Repair safety chain on PAV on 16 inch inlet from 1-34. 3. Enbridge sales line- remove temporary pig sender. 4. NGL truck load-out- install load procedure sign. 5. Produced water and Condensate truck loading- Install spill containment, load procedure sign. 6. Tank farm and tank farm loading - load procedure sign and WHMIS product identifiers, 7. De-ethanizer Overheads Compressor- Vent 3rd stg PSV pilot outdoors.							South	00024114			Facility, Pipeline, Well
27-Sep-2019	0584579201-001	Canadian Natural Resources Limited	30-Sep-2019		DLS: 06-29-084-23	No	Walk	Passed Inspection (Complete)	30-Sep-2019	30-Sep-2019	Planned	Increased animal activity in bare wet areas on site. Please confirm the soil and surface water are not harmful to wildlife and domestic animals. Wellhead abandoned and cut/capped. Groundwater monitoring wells on site. Please provide confirmation to OGC by October 30, 2019.							Central	00000033	05792		Facility, Pipeline, Well
27-Sep-2019	0584579675-001	ARC Resources Ltd.	1-Oct-2019		DLS: 01-28-084-23	No	Walk	Passed Inspection (Complete)	1-Oct-2019	30-Sep-2019	Planned	Battery site (FAC ID 7923) has an active status in Kermit. The site does not have facility equipment. Please update the status of FAC ID 7923. Increased animal activity in the saw dust-bare area in the NE corner of the site. Please confirm if the soil material is harmful to big game or domestic animals. Please provide the report to the OGC by October 30, 2019. In the report, please include a map showing accurate sample locations.							Central	00007923	27433		Facility, Pipeline, Well
27-Sep-2019	0584660613-001	ARC Resources Ltd.	30-Sep-2019		DLS: 02-35-083-18	Yes	Truck	Deficiencies Corrected	21-Oct-2019	27-Sep-2019	Planned								South		19098		Pipeline, Well
27-Sep-2019	0584611447-001	Tourmaline Oil Corp.	30-Sep-2019		DLS: 03-18-080-17	Yes	Truck	Passed Inspection (Complete)	30-Sep-2019	27-Sep-2019	Planned	Utilize FLIR and noted 4 production tanks venting off thief hatches and gauge boards.							South	00007819			Facility, Pipeline, Well
27-Sep-2019	0584622641-001	Canadian Natural Resources Limited	30-Sep-2019		DLS: 08-01-088-24	No	Walk	Passed Inspection (Complete)	30-Sep-2019	30-Sep-2019	Planned	No issues were observed during this inspection. Abandoned wellhead. Cut and capped. Road appears deactivated. Groundwater monitoring wells on site. Site does not appear reclaimed.							Central		02764		Well
27-Sep-2019	0584664970-001	Pacific Canbriam Energy Limited	1-Oct-2019			No	Truck	Deficiencies Corrected	7-Nov-2019	1-Oct-2019	Complaint								Central				Well
27-Sep-2019	0584667660-001	Canadian Natural Resources Limited	1-Oct-2019		DLS: 14-31-087-23	No		Passed Inspection (Complete)	1-Oct-2019	1-Oct-2019	Planned	No issues were observed during this inspection. Road and wellsite reclaimed. Well signage remains. Wellhead - abandoned, cut and capped. No facility equipment remains on site							Central		03198		Well, Road
30-Sep-2019	0584668289-001	Canadian Natural Resources Limited	1-Oct-2019		NTS: A 042-C/093-P-08	No	Truck	Passed Inspection (Complete)	1-Oct-2019	1-Oct-2019	Planned								South	000230S2	23306		Facility, Pipeline, Well
30-Sep-2019	0584669200-001	Canadian Natural Resources Limited	1-Oct-2019		NTS: B 051-C/093-P-08	No	Truck	Passed Inspection (Complete)	1-Oct-2019	1-Oct-2019	Planned								South	00023867	24828		Facility, Pipeline, Well
30-Sep-2019	0584697777-001	Sanling Energy Ltd.	1-Oct-2019		NTS: B 086-C/093-P-08	No	Truck	Passed Inspection (Complete)	1-Oct-2019	1-Oct-2019	Planned								South		04837		Pipeline, Well
30-Sep-2019	0584703342-001	Ovintiv Canada ULC	1-Oct-2019		NTS: C 085-C/093-P-08	No	Truck	Passed Inspection (Complete)	1-Oct-2019	1-Oct-2019	Planned								South	00020417	16919, 19132		Facility, Pipeline, Well
30-Sep-2019	0584709271-001	Ovintiv Canada ULC	1-Oct-2019		NTS: C 004-F/093-P-08	No	Truck	Passed Inspection (Complete)	1-Oct-2019	1-Oct-2019	Planned								South	00021786, 00021788	20499, 20502		Facility, Pipeline, Well
1-Oct-2019	0585763381-001	Leucrotta Exploration Inc.	4-Oct-2019		DLS: A 13-19-080-13	No	Truck	Passed Inspection (Complete)	4-Oct-2019	4-Oct-2019	Planned	Erosion channels on north boundary of site - heavy silt flow and strong potential for soils to migrate off site. No erosion control measures in place - please remediate and improve erosion control measures. No additional concerns identified at time of site inspection. Large erosion channels on north boundary of lease (~1.5m deep, 3m width) creating a heavy silt flow in drainage channel off site - see attached photos. No erosion control measures (riprap/silt fencing/coconut matting etc. in place) in place on site. Site within ALR. no other concerns identified at time of site inspection.							South	00018299, 00026262	31640		Facility, Pipeline, Well
1-Oct-2019	0585774043-001	Leucrotta Exploration Inc.	4-Oct-2019		DLS: A 05-29-080-13	No	Truck	Passed Inspection (Complete)	4-Oct-2019	4-Oct-2019	Planned	Surface equipment removed. Some piles/ pipeline risers still on site. No concerns identified. No concerns identified at time of site inspection.							South	00003489	12064		Facility, Pipeline, Well
1-Oct-2019	0585775675-001	Leucrotta Exploration Inc.	4-Oct-2019		DLS: 09-30-080-13	No	Truck	Deficiencies Corrected	1-Nov-2019	4-Oct-2019	Planned	wellhead locked/chained - Flowlines disconnected. General site conditions poor - garbage/debris from site equipment (insulation/sheathing etc) blown around location. Please address deficiencies listed. No additional concerns identified at time of inspection.							South	00009126	11541		Facility, Pipeline, Well
1-Oct-2019	0585787741-001	Canadian Natural Resources Limited	4-Oct-2019		DLS: 10-18-081-13	No	Truck	Passed Inspection (Complete)	4-Oct-2019	4-Oct-2019	Planned	Please update status of Battery Site (ADI# 100010904 Fac ID# 00000505) in Kermit. No other concerns identified at time of inspection. Wellhead locked and chained & flowlines disconnected, 100 bbl tank and facilities onsite marked "out of service".							South	00000505, 00018956	06777		Facility, Pipeline, Well
1-Oct-2019	0585793091-001	ARC Resources Ltd.	4-Oct-2019		DLS: 13-20-080-13	No	Truck	Passed Inspection (Complete)	4-Oct-2019	4-Oct-2019	Planned	Lease mid-reclamation. No wellhead/surface equipment remaining. 2 MW newly installed, 4 total MW onsite. No concerns. No concerns identified at time of site inspection.							South	00003376	10707		Facility, Pipeline, Well
1-Oct-2019	0585804291-001	Venturion Oil Limited	4-Oct-2019	4-Nov-2019	DLS: 02-23-083-14	No	Truck	Deficiencies Corrected	20-Nov-2019	4-Oct-2019	Planned	Please address housekeeping issues around site - some garbage/debris/insulation laying around lease area. Minor debris/garbage around site, wellhead not locked/chained - shows as suspended in Kermit. Gas odour at wellsite, no audible leak, not migrating offsite.							South	00012839, 00021954	20871		Facility, Pipeline, Well
1-Oct-2019	0585812751-001	Venturion Oil Limited	4-Oct-2019		DLS: 14-14-083-14	No	Truck	Passed Inspection (Complete)	4-Oct-2019	4-Oct-2019	Routine	No SCVF encountered, flowlines disconnected, lease in overall good condition. No concerns. No concerns identified at time of site inspection.							South	00011637, 00009144	19491		Facility, Pipeline, Well
1-Oct-2019	0585814859-001	Leucrotta Exploration Inc.	4-Oct-2019		DLS: 04-19-080-14	No	Truck	Passed Inspection (Complete)	4-Oct-2019	4-Oct-2019	Planned	No concerns identified at time of site inspection. Partially fenced pit @NW corner of lease. Lease catch pit - no concerns. Staining off exterior drain from "B" well meter building - please remediate. No other concerns identified at time of site inspection.							South	00007968, 00025830, 00025927, 00026214	27655, 28886, 29274, 31699		Facility, Pipeline, Well
1-Oct-2019	0585853941-001	Canadian Natural Resources Limited	4-Oct-2019		NTS: A 008-I/094-A-13	No	Truck	Passed Inspection (Complete)	4-Oct-2019	1-Oct-2019	Planned	COMMENTS: -No concerns here at this time.							Central	00019090	08125		Facility, Pipeline, Well
1-Oct-2019	0585863841-001	Canadian Natural Resources Limited	4-Oct-2019		NTS: D 008-I/094-A-13	No	Truck	Passed Inspection (Complete)	4-Oct-2019	1-Oct-2019	Planned	COMMENTS: -No concerns here at this time.							Central	00025543	28193		Facility, Pipeline, Well
1-Oct-2019	0585871681-001	Canadian Natural Resources Limited	4-Oct-2019		NTS: D-A 009-I/094-A-13	No	Truck	Passed Inspection (Complete)	4-Oct-2019	1-Oct-2019	Routine	COMMENTS: -No concerns here at this time.							Central	00019108	08244		Facility, Pipeline, Well
1-Oct-2019	0585878141-001	Canadian Natural Resources Limited	4-Oct-2019		NTS: D 019-I/094-A-13	No	Truck	Passed Inspection (Complete)	4-Oct-2019	1-Oct-2019	Planned	COMMENTS: -Trees growing through the pumpjack building at d-19-I well. -There is no well/location signage at the d-19-I wellsite. Only signage at lease entrance to d-A19-I site, but not at d-19-I well. Each well should be signed.							Central	00019077	04866, 08015		Facility, Pipeline, Well
1-Oct-2019	0585888631-001	Canadian Natural Resources Limited	4-Oct-2019		NTS: A 019-I/094-A-13	No	Truck	Passed Inspection (Complete)	4-Oct-2019	1-Oct-2019	Planned	COMMENTS: -No concerns here at this time.							Central	00019109	08246		Facility, Pipeline, Well
1-Oct-2019	0585906615-001	Canadian Natural Resources Limited	7-Oct-2019		NTS: A 039-I/094-A-13	No	Truck	Passed Inspection (Complete)	7-Oct-2019	1-Oct-2019	Planned	COMMENTS: -The location signage requires a flammable symbol and a Sour symbol if applicable. Please apply where necessary. WH chained and locked and flowline disconnected. PJ still connected to polish rod.							Central		08121		Well
1-Oct-2019	0585991390-001	Canadian Natural Resources Limited	7-Oct-2019		NTS: D 030-I/094-A-13	No	Truck	Passed Inspection (Complete)	7-Oct-2019	1-Oct-2019	Planned	COMMENTS: -No concerns here at this time.							Central	00007816	08144		Facility, Pipeline, Well
1-Oct-2019	0585991957-001	Canadian Natural Resources Limited	7-Oct-2019		NTS: C 039-I/094-A-13	No	Truck	Passed Inspection (Complete)	7-Oct-2019	1-Oct-2019	Planned	COMMENTS: -No concerns here at this time.							Central		08188		Well
1-Oct-2019	0585992514-001	Todd Energy Canada Limited	7-Oct-2019		NTS: A 060-I/094-A-13	No	Truck	Passed Inspection (Complete)	7-Oct-2019	1-Oct-2019	Planned	COMMENTS: -Two wells, wellhead only chained and locked							Central		16163, 32058		Well
1-Oct-2019	0585993071-001	Todd Energy Canada Limited	7-Oct-2019		NTS: C 012-I/094-A-13	No	Truck	Passed Inspection (Complete)	7-Oct-2019	1-Oct-2019	Planned	COMMENTS: -No concerns here at this time.							Central	00026071	30183, 31902, 31903		Facility, Pipeline, Well
1-Oct-2019	0585994671-001	Canadian Natural Resources Limited	8-Oct-2019		NTS: B 085-G/094-H-02	No	Truck	Passed Inspection (Complete)	8-Oct-2019	8-Oct-2019	Planned	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Separator, chemical tank, pop tank and power poles are on location. Electrical conduit to downhole of well. Possible electric downhole pump.							Central	00018610	02765		Facility, Pipeline, Well
1-Oct-2019	0586111532-001	Canadian Natural Resources Limited	8-Oct-2019		NTS: D 094-G/094-H-02	No	Truck	Passed Inspection (Complete)	8-Oct-2019	8-Oct-2019	Routine	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. There is no equipment on lease.							Central		01170		Well
3-Oct-2019	0585757889-001	Canadian Natural Resources Limited	4-Oct-2019		NTS: A 033-C/093-I-16	Yes	Truck	Passed Inspection (Complete)	4-Oct-2019	4-Oct-2019	Follow Up	This was a follow up inspection of 057080924-001. Two operators at location, upon entry LEL's alarmed personal monitor, operators detected a leak on the injection system immediately shut off fuel gas. Deficiency for cap/plug missing was still in deficiency status, operator repaired it immediately.							South		17628		Well
3-Oct-2019	0585780064-001	Coastal GasLink Pipeline Ltd.	4-Oct-2019		From: NTS: A 077-A/103-I-02 To: NTS: A 035-B/103-I-02	Yes	Truck	Deficiencies Corrected	16-Oct-2019	3-Oct-2019	Incident	Incident follow up on right of way grading at 660+300 adjacent to Haisla boulevard and general inspection on section B pipeline permit 9708372 in the South Hirsch creek area. Water management activities (Drainage control and rock lined ditches) ongoing with the grading activities that occurred at 660+800. Sediment laden water from the ROW is isolated, being pumped to vegetation and not impacting the adjacent Pine Creek. Sediment is still running in tributaries to Pine creek from adjacent Alcan private road (Non CGL responsibility) as well as other industrial activities upstream (mining). BCOGC requested photos, water quality measurements and timeline of events during site visit. Proceeded to the South Hirsch and inspected WC 727 and the adjacent hillside. Rock burms, sumps, pumps and ESC measures are in place to prevent sedimentation from entering WC 727. Signage in place as well as permit and recording log for short term water use permit 100107299 at WC 727. WC 728 confirmed grading ended 10m from this S3 stream although it was noted that the stream was significantly sediment laden and very brown. Deficiency issued under section 12 of the EPMR.							South				Pipeline, Road

3-Oct-2019	0585882675-001	ARC Resources Ltd.	4-Oct-2019		DLS: 15-02-080-14	No	Truck	Passed Inspection (Complete)	4-Oct-2019	4-Oct-2019	Planned	Lease in overall good condition. Wellhead locked/chained. No surface equipment. pipeline riser - h/o's locked out. Status in Kermit shows "active - observation well" well is surface suspended. Please update well status in Kermit. No concerns identified at time of inspection.						South		15110	Pipeline, Well
3-Oct-2019	0585832230-001	ARC Resources Ltd.	4-Oct-2019		DLS: 01-17-080-14	Yes	Truck	Deficiencies Corrected	9-Oct-2019	4-Oct-2019	Planned	LEL's encountered in separator building - operator on-site identified as an issues with Catadyne heater, working to remedy. No other concerns identified at time of inspection.						South	00018120	30513, 30514	Facility, Pipeline, Well
3-Oct-2019	0585844071-001	Venturion Oil Limited	4-Oct-2019		DLS: A 13-04-082-14	No	Truck	Passed Inspection (Complete)	4-Oct-2019	4-Oct-2019	Planned	No concerns identified at time of site inspection. Low LEL's encountered in injection well building (2%) No concerns. Site in overall good condition.						South	00026158, 00026218, 00026219	30834, 31837	Facility, Pipeline, Well
3-Oct-2019	0585893347-001	Venturion Oil Limited	7-Oct-2019	7-Nov-2019	DLS: 03-05-082-14	No	Truck	Deficiencies Corrected	25-Nov-2020	7-Oct-2019	Planned	Please address deficiencies included. The OGC is requesting soil samples from the bare/poorly vegetated area located ~25m NW of wellsite. Minor staining below SCV. Open cellar to well - poses risk to wildlife - site frequented by large game (deer/elk/moose tracks). Bare/soft area with no vegetation located ~25m NW of wellhead, strong large game presence indicated - requesting soil sample, ok'ed by Devin Sheck 2019/10/04 - See attached email. Signage not current - previous produc						South		05442	Pipeline, Well
3-Oct-2019	0585993636-001	Predator Oil BC Ltd.	7-Oct-2019	7-Nov-2019	NTS: B 042-A/094-A-13	No	Truck	Deficiencies Corrected	20-Nov-2019	8-Oct-2019	Planned							Central	00018641	03203	Facility, Pipeline, Well
3-Oct-2019	0586144474-001	Bonavista Energy Corporation	9-Oct-2019		NTS: A 096-J/094-A-10	No	Truck	Passed Inspection (Complete)	9-Oct-2019	9-Oct-2019	Planned	Chemical tank secondary containment should be emptied. There is evidence of cattle having been in fenced area around wellhead and meter skid. For Information Only: Wellhead is stll connected to flowline. Wellhead valves are secured. Flarestack with underground knockout onsite.						Central		09495	Pipeline, Well
3-Oct-2019	0586153035-001	Bonavista Energy Corporation	9-Oct-2019		NTS: A 086-J/094-A-10	No	Truck	Passed Inspection (Complete)	9-Oct-2019	9-Oct-2019	Planned	There were some odors from wellhead. Unable to determine where on wellhead as it is insulated. Meter skid building is rusting out and should be considered for removal before it becomes a hazard. For Information Only: Wellhead is stll connected to flowline and wellhead valves are secured. Chemical tank and propane tank are onsite. Equipment is fenced.						Central		09518	Pipeline, Well
3-Oct-2019	0586155592-001	Bonavista Energy Corporation	9-Oct-2019		NTS: C 009-B/094-A-15	No	Truck	Passed Inspection (Complete)	9-Oct-2019	9-Oct-2019	Planned	For Information Only: Wellhead has been removed. Flowline, separator building, chemical tank, underground tank and vent stack are still onsite.						Central		07413	Pipeline, Well
3-Oct-2019	0586641687-001	Crew Energy Inc.	10-Oct-2019		DLS: 07-19-087-24	No	Truck	Passed Inspection (Complete)	10-Oct-2019	10-Oct-2019	Planned	The pipeline inspection is only for the deactivation including updating KERMIT.						Central		04194	Pipeline Project, Well
3-Oct-2019	0586423310-001	Crew Energy Inc.	10-Oct-2019		DLS: 16-18-087-24	No	Truck	Passed Inspection (Complete)	10-Oct-2019	10-Oct-2019	Planned	The pipeline inspection focus was on positive isolation and updating KERMIT.						Central	00022357	21715	Facility, Pipeline Project, Well
3-Oct-2019	0586429200-001	PETRONAS Energy Canada Ltd.	10-Oct-2019		DLS: 16-19-087-24	No	Truck	Passed Inspection (Complete)	10-Oct-2019	10-Oct-2019	Routine							Central	00021599	20179	Facility, Pipeline, Well
3-Oct-2019	0586436657-001	PETRONAS Energy Canada Ltd.	10-Oct-2019		DLS: 03-06-088-24	No	Truck	Passed Inspection (Complete)	10-Oct-2019	10-Oct-2019	Planned	The pipeline from Petronas well site 3-6-88-24 to Petronas well site 14-31-88-24 has CREW ENERGY listed as the operator in KERMIT. Could you please check on this ownership, confirm the current operator and get back to me. Thank you.						Central		06403	Well
3-Oct-2019	0586444461-001	ConocoPhillips Canada Resources Corp.	10-Oct-2019		DLS: 13-07-088-24	No	Truck	Passed Inspection (Complete)	10-Oct-2019	10-Oct-2019	Routine							Central		16071, 14086	Well
3-Oct-2019	0586452200-001	Canadian Natural Resources Limited	10-Oct-2019		DLS: 16-13-088-25	No	Truck	Passed Inspection (Complete)	10-Oct-2019	10-Oct-2019	Routine							Central		11508	Well
3-Oct-2019	0586464412-001	Crew Energy Inc.	10-Oct-2019		DLS: 10-20-087-24	No	Truck	Passed Inspection (Complete)	10-Oct-2019	10-Oct-2019	Planned							Central		08865	Pipeline, Well
3-Oct-2019	0586474476-001	PETRONAS Energy Canada Ltd.	10-Oct-2019		DLS: 16-08-087-24	No	Truck	Passed Inspection (Complete)	10-Oct-2019	10-Oct-2019	Planned							Central		18352	Well
3-Oct-2019	0586484223-001	Canadian Natural Resources Limited	10-Oct-2019		DLS: 09-13-088-25	No	Walk	Passed Inspection (Complete)	10-Oct-2019	10-Oct-2019	Routine							Central		08079	Well
3-Oct-2019	0586499026-001	PETRONAS Energy Canada Ltd.	10-Oct-2019		DLS: 02-31-087-24	No	Truck	Passed Inspection (Complete)	10-Oct-2019	10-Oct-2019	Routine	The pipeline inspection just focused on the positive isolation and updating KERMIT.						Central		21495	Well
3-Oct-2019	0586497885-001	PETRONAS Energy Canada Ltd.	10-Oct-2019		DLS: 16-30-087-24	No	Truck	Passed Inspection (Complete)	10-Oct-2019	10-Oct-2019	Planned							Central		08342	Well
3-Oct-2019	0586509310-001	PETRONAS Energy Canada Ltd.	10-Oct-2019		DLS: 10-27-087-25	No	Truck	Deficiencies Corrected	5-Nov-2019	10-Oct-2019	Planned	When was the underground tank last tested for integrity? There is no sticker or tag as is present at other Petronas sites.						Central	00018969	06915	Facility, Pipeline, Well
4-Oct-2019	0585846638-001	Ovintiv Canada ULC	4-Oct-2019		DLS: 03-01-081-18	Yes	Truck	Passed Inspection (Complete)	4-Oct-2019	4-Oct-2019	Planned	Disposal Facilty Inspection Meet the site construction manager, and Encana representative. Reviewed a printed copy of the site PLC Logic S/D key. Found the pump high discharge set-point at 16,000 Kpa which exceded the max wellhead injection pressure (MAWHP) of 15,550 Kpa. Current status of construction: The site construction manager mentioned that the Fisher ROC was not receiving pulses from the disposal MAG meter. Electrical seals in hazardous areas were not poured at the time - Techmation controls was working completing the electrical. The wellhead surface casing vent was not piped to vent out side of the enclosure. The Rockwell Automation PLC programmer was completing final site PLC S/D Key tests/checks - approx. 1/2 way done. He was working off site. Contacted him by phone. He will be complete and be able to sign-off on the site S/D Key by 4 pm. Confirmed at the time that the pump high discharge pressure, tubing high pressure, and the casing high pressure S/D set-points in the PLC were lowered from 15,580 Kpa to 15,550 Kpa. Spoke with the construction manager and expressed concern that the setting values in the PLC did not leave adequate compliance safety margin as per ORDER 19-02-005 conditions 2(b) and 2(f). The site construction manager said he would relay these concerns to the project engineer. Items to be completed before any disposal of fluids into the formation. 1. The site PLC logic (the S/D Key) commissioning is complete. 2. S/D set-points for the tubing, casing, and pump discharge pressure, are set an appropriate values as not to exceed disposal well permit ORDER 19-02-005 conditions 2(b) and 2(f). 3. Electrical seals in hazardous areas are packed and poured. 4. The disposal meter is functioning and the injection pressure is measured. -Drilling and Production Regulation 74 5. Pipe the wellhead surface casing vent safely outside of the wellhead enclosure.						South	00027010, 00027011		Facility, Pipeline, Well
7-Oct-2019	0585952227-001	Murphy Oil Company Ltd.	8-Oct-2019		DLS: 13-28-077-17	Yes	Truck	Passed Inspection (Complete)	8-Oct-2019	7-Oct-2019	Planned	Water Hub Inspection Met with Construction Supervisor to inspect new water hub. Review permit conditions and inspect the site looking at the leak detection system, waterfowl deterrent, fencing and ground monitoring wells. Receive documentation on liner installation acceptance letter, bird diverters and calibration records. Currently 4 c-rings on site.						South	00026880		Facility, Pipeline, Well
8-Oct-2019	0585959572-001	ARC Resources Ltd.	8-Oct-2019		DLS: C 07-19-079-14	Yes	Truck	Passed Inspection (Complete)	8-Oct-2019	8-Oct-2019	Planned	No problems on Inspection. Rig is clean and well maintained.						South		38782	Pipeline, Well
8-Oct-2019	0586212675-001	Bonavista Energy Corporation	8-Oct-2019		NTS: B 022-K/094-A-10	Yes	ATV/Snow Machine	Deficiencies Corrected	14-Jan-2020	8-Oct-2019	Complaint	Bonavista on site working on wellhead vale packing. Not able to service the leaking wellhead.						Central		01003, 10617	Pipeline, Well
8-Oct-2019	0586213024-001	Bonavista Energy Corporation	9-Oct-2019		NTS: A 021-K/094-A-10	No	ATV/Snow Machine	Passed Inspection (Complete)	9-Oct-2019	8-Oct-2019	Routine							Central		10561	Pipeline, Well
8-Oct-2019	0586213376-001	Bonavista Energy Corporation	9-Oct-2019		NTS: B 040-J/094-A-10	Yes	ATV/Snow Machine	Passed Inspection (Complete)	9-Oct-2019	8-Oct-2019	Routine	Company on site working on valve packing on the wellhead(small leak)						Central		10566	Pipeline, Well
8-Oct-2019	0586213723-001	Imperial Oil Resources Limited	9-Oct-2019		NTS: D 053-K/094-A-10	No	ATV/Snow Machine	Passed Inspection (Complete)	9-Oct-2019	8-Oct-2019	Routine							Central		07417	Well
8-Oct-2019	0586134070-001	Bonavista Energy Corporation	9-Oct-2019		NTS: C 060-J/094-A-10	No	ATV/Snow Machine	Passed Inspection (Complete)	9-Oct-2019	8-Oct-2019	Planned	Some bubbling in the water where the wellhead used to be. Test this and ensure there are no down hole problems.						Central	00018595	02400	Facility, Pipeline, Well
9-Oct-2019	058623498-001	Leucrotta Exploration Inc.	9-Oct-2019		DLS: 04-30-082-14	No	Truck	Passed Inspection (Complete)	9-Oct-2019	9-Oct-2019	Routine							Central		31977	Pipeline, Well
9-Oct-2019	0586238848-001	Leucrotta Exploration Inc.	9-Oct-2019		DLS: 05-19-082-14	No	Truck	Deficiencies Corrected	1-Nov-2019	9-Oct-2019	Routine							Central		34118	Pipeline, Well
9-Oct-2019	0586401199-001	PETRONAS Energy Canada Ltd.	10-Oct-2019		NTS: C-F 055-B/094-G-08	Yes	Truck	Passed Inspection (Complete)	10-Oct-2019	10-Oct-2019	Planned	No problems found on Inspection. Rig is very clean and all related equipment is well maintained.						Central		31889	Well
9-Oct-2019	0586888236-001	Ovintiv Canada ULC	15-Oct-2019		NTS: C 024-F/093-P-01	No	ATV/Snow Machine	Passed Inspection (Complete)	15-Oct-2019	15-Oct-2019	Routine							South		28383	Pipeline, Well
9-Oct-2019	0586888806-001	Cenovus Energy Inc.	16-Oct-2019		NTS: A 023-F/093-P-01	No	ATV/Snow Machine	Passed Inspection (Complete)	16-Oct-2019	15-Oct-2019	Planned	Note: Chem tank has no ground hooked up to it. Fitting on tank where valve is connected is leaking into containment.						South		13264	Pipeline, Well
9-Oct-2019	0587034454-001	PETRONAS Energy Canada Ltd.	15-Oct-2019		NTS: A 044-J/094-G-01	No	Truck	Passed Inspection (Complete)	15-Oct-2019	9-Oct-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00019770	13898	Facility, Pipeline, Well
9-Oct-2019	0587040020-001	PETRONAS Energy Canada Ltd.	15-Oct-2019		NTS: B 044-J/094-G-01	No	Truck	Passed Inspection (Complete)	15-Oct-2019	9-Oct-2019	Planned	COMMENTS: -No concerns here at this time.						Central		00492	Well
9-Oct-2019	0587047026-001	Painted Pony Energy Ltd.	15-Oct-2019		NTS: C 054-J/094-G-01	No	Truck	Passed Inspection (Complete)	15-Oct-2019	9-Oct-2019	Planned	COMMENTS: -Locked gate at the entrance to the well and facility. Walked in to do inspection. -Flammable symbol required on location signage at the lease entrance						Central	00025436, 00025460, 00025461	27981, 28023, 28024	Facility, Pipeline, Well
9-Oct-2019	0587222336-001	Painted Pony Energy Ltd.	15-Oct-2019		NTS: D 055-J/094-G-01	No	Truck	Passed Inspection (Complete)	15-Oct-2019	9-Oct-2019	Planned	COMMENTS: -Locked gate at the entrance to the well and facility. Walked in to do inspection. -Flammable symbol required on location signage at the lease entrance and the well too.						Central	00007922	27837	Facility, Pipeline, Well
9-Oct-2019	0587333940-001	Cenovus Energy Inc.	16-Oct-2019		NTS: C 010-G/093-P-01	No	ATV/Snow Machine	Deficiencies Corrected	18-Nov-2019	16-Oct-2019	Planned							South		14728	Pipeline, Well
9-Oct-2019	0587344665-001	PETRONAS Energy Canada Ltd.	16-Oct-2019		NTS: B 068-J/094-G-01	No	Truck	Passed Inspection (Complete)	16-Oct-2019	9-Oct-2019	Planned	COMMENTS: -The earth berm at the south end of tank farm is low and does not look to be able to contain 110% of tank volume. The water is at the top of berm. Facilty is labeled as "out of service".						Central	00004282, 00008626	00498	Facility, Pipeline, Well
9-Oct-2019	0587387324-001	PETRONAS Energy Canada Ltd.	16-Oct-2019		NTS: D-A 099-J/094-G-01	No	Truck	Passed Inspection (Complete)	16-Oct-2019	9-Oct-2019	Planned	COMMENTS: -ESD is 'latched'. Well has no production since July 2019.						Central	00025132	27321	Facility, Pipeline, Well
9-Oct-2019	0587400061-001	Canadian Natural Resources Limited	16-Oct-2019		NTS: D 086-K/094-G-01	No	Truck	Passed Inspection (Complete)	16-Oct-2019	9-Oct-2019	Planned	COMMENTS: -This well last produced in February 2019. Wellhead valves are chained and locked, but flowline is yet to be disconnected from the wellhead. Pipeline valves are closed and a blind in line just prior to pipeline, but is 15-20 meters from the wellhead. Flowline will need to be disconnected in near future if no production.						Central	00026005	29582	Facility, Pipeline, Well
9-Oct-2019	0587392097-001	Canadian Natural Resources Limited	17-Oct-2019		NTS: B 077-E/093-I-09	No	Truck	Deficiencies Corrected	30-Oct-2019	17-Oct-2019	Planned							South		17946	Well
9-Oct-2019	0586447702-001	Coastal GasLink Pipeline Ltd.	19-Nov-2019			Yes	Truck	Passed Inspection (Complete)	19-Nov-2019	19-Nov-2019	Routine	UPPER KITIMAT: - No deficiencies found - Logs being moved at NCD UN1261 (addressed on site) - Sediment controls and WMP to be implemented - Check ESC on road cross drainages						South			Pipeline, Road
10-Oct-2019	0587353363-001	Cenovus Energy Inc.	16-Oct-2019		NTS: B 016-F/093-P-01	No	ATV/Snow Machine	Passed Inspection (Complete)	16-Oct-2019	16-Oct-2019	Planned							South		22388	Pipeline, Well
10-Oct-2019	0587372244-001	Cenovus Energy Inc.	16-Oct-2019		NTS: A 050-F/093-P-01	No	ATV/Snow Machine	Passed Inspection (Complete)	16-Oct-2019	16-Oct-2019	Planned							South	00023149	23468	Facility, Pipeline, Well
10-Oct-2019	0587383370-001	Cenovus Energy Inc.	16-Oct-2019		NTS: D 077-D/093-P-01	No	ATV/Snow Machine	Passed Inspection (Complete)	16-Oct-2019	16-Oct-2019	Planned							South	00020017	15231	Facility, Pipeline, Well
10-Oct-2019	0587397712-001	Cenovus Energy Inc.	16-Oct-2019		NTS: A 034-E/093-P-01	No	ATV/Snow Machine	Passed Inspection (Complete)	16-Oct-2019	16-Oct-2019	Planned							South		21849	Pipeline, Well
10-Oct-2019	0587408853-001	Cenovus Energy Inc.	16-Oct-2019		NTS: D 024-E/093-P-01	No	ATV/Snow Machine	Passed Inspection (Complete)	16-Oct-2019	16-Oct-2019	Planned							South		21565	Pipeline, Well
10-Oct-2019	0587414985-001	Cenovus Energy Inc.	16-Oct-2019		NTS: B 064-J/093-P-01	No	ATV/Snow Machine	Passed Inspection (Complete)	16-Oct-2019	16-Oct-2019	Planned							South		23436	Pipeline, Well
10-Oct-2019	0588551798-001	PETRONAS Energy Canada Ltd.	18-Oct-2019		NTS: B 006-K/094-G-01	No	Truck	Passed Inspection (Complete)	18-Oct-2019	10-Oct-2019	Planned	COMMENTS: -There are two location signs...b-6-K/94-G-1 and b-A6-K/94-G-1. There is only one well here, and there is no such well as b-A6-K that I can find in the system. Please remove the signage that does not apply.						Central		00740	Well
10-Oct-2019	0588565945-001	PETRONAS Energy Canada Ltd.	18-Oct-2019		NTS: B 017-K/094-G-01	No	Truck	Passed Inspection (Complete)	18-Oct-2019	10-Oct-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00018429	02387, 00539	Facility, Pipeline, Well
10-Oct-2019	0588577507-001	PETRONAS Energy Canada Ltd.	18-Oct-2019		NTS: A 028-K/094-G-01	No	Truck	Passed Inspection (Complete)	18-Oct-2019	10-Oct-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00018454	00749	Facility, Pipeline, Well
10-Oct-2019	0588583071-001	PETRONAS Energy Canada Ltd.	18-Oct-2019		NTS: C 017-K/094-G-01	No	Truck	Passed Inspection (Complete)	18-Oct-2019	10-Oct-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00024741	26535	Facility, Pipeline, Well
10-Oct-2019	0588586627-001	Canadian Natural Resources Limited	18-Oct-2019		NTS: D 006-K/094-G-01	No	Truck	Passed Inspection (Complete)	18-Oct-2019	10-Oct-2019	Planned	COMMENTS: -No concerns here at this time. Well suspension due soon, if no production.						Central	00026022	29758	Facility, Pipeline, Well
10-Oct-2019	0588591931-001	PETRONAS Energy Canada Ltd.	18-Oct-2019		NTS: D 039-K/094-G-01	No	Truck	Deficiencies Corrected	11-Oct-2019	10-Oct-2019	Planned							Central	00019529	12359	Facility, Pipeline, Well
10-Oct-2019	0588599812-001	PETRONAS Energy Canada Ltd.	18-Oct-2019		NTS: B 059-K/094-G-01	No	Truck	Passed Inspection (Complete)	18-Oct-2019	10-Oct-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00018461	00786	Facility, Pipeline, Well
10-Oct-2019	0588660377-001	PETRONAS Energy Canada Ltd.	18-Oct-2019		NTS: A 013-K/094-G-01	No	Truck	Passed Inspection (Complete)	18-Oct-2019	10-Oct-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00020848	18363	Facility, Pipeline, Well
10-Oct-2019	0588609939-001	PETRONAS Energy Canada Ltd.	18-Oct-2019		NTS: B 051-K/094-G-01	No	Truck	Passed Inspection (Complete)	18-Oct-2019	10-Oct-2019	Planned	COMMENTS: -No concerns here at this time						Central	00017864	28903, 29009	Facility, Pipeline, Well
10-Oct-2019	0596452279-001	Coastal GasLink Pipeline Ltd.	19-Nov-2019			Yes	Truck	Passed Inspection (Complete)	19-Nov-2019	19-Nov-2019	Routine	- No deficiencies found - N. Hirsch: wetland near incised channel (SS) in good shape. Matted with/and Geotech. No grubbing on creek banks. - S. Hirsch: (Deficiency follow up) ESC looks good. Rock, matting, waddles, and ponds in place.						South			Pipeline, Road
11-Oct-2019	0587363285-001	Coastal GasLink Pipeline Ltd.	16-Oct-2019			Yes	Walk	Passed Inspection (Complete)	16-Oct-2019	16-Oct-2019	Routine	Joint inspection with operator of storage area 18, located at KP 211 + 800.						South			Pipeline, Road
11-Oct-2019	0587336892-001	Coastal GasLink Pipeline Ltd.	16-Oct-2019			Yes	Truck	Passed Inspection (Complete)	16-Oct-2019	16-Oct-2019	Routine	Joint inspection with operator of work on Road #360 located at KP 188+694. Work consisted of hand falling in the area.						South			Pipeline, Road
11-Oct-2019	0587318018-001	Coastal GasLink Pipeline Ltd.	16-Oct-2019		From: NTS: C 090-G/093-J-10 To: NTS: D- 072-F/093-J-10	Yes	Walk	Passed Inspection (Complete)	16-Oct-2019	16-Oct-2019	Routine	Joint inspection with operator of ROW From KP 211 + 000 to KP 210 + 100 and from KP 211 + 800 to KP 212 + 300. work consisted of active mulching.						South			Pipeline, Road
11-Oct-2019	0587386530-001	Coastal GasLink Pipeline Ltd.	17-Oct-2019			Yes	Truck	Passed Inspection (Complete)	17-Oct-2019	17-Oct-2019	Routine	Joint inspection with operator of Storage area 16. Area is mulched and access to both sections has been put in off the recently constructed CanFor Road that divides the storage area.						South			Pipeline, Road
11-Oct-2019	0587917750-001	Coastal GasLink Pipeline Ltd.	17-Oct-2019		From: NTS: C 090-G/093-J-10 To: NTS: C 072-F/093-J-10	Yes	Walk	Passed Inspection (Complete)	17-Oct-2019	17-Oct-2019	Routine	Joint inspection with operator of ROW clearing. KP172+310 to KP173+400. NCD at KP173+025 Log deck site at KP172+900 Active work area beyond KP173+400.						South			Pipeline, Road
15-Oct-2019	0587335016-001	Coastal GasLink Pipeline Ltd.	16-Oct-2019		From: DLS: 03-23-077-21 To: NTS: D 031-F/093-P-05	Yes	Truck	Passed Inspection (Complete)	16-Oct-2019	16-Oct-2019	Routine	Joint inspection with operator of ROW KP63+500 to Sukunka River. Approximately 600 meters of ROW has been stripped with soils stockpiled. There is a private gravel pit in proximity to the ROW.						South			Pipeline, Road
15-Oct-2019	0587412200-001	Coastal GasLink Pipeline Ltd.	16-Oct-2019			Yes	Truck	Passed Inspection (Complete)	16-Oct-2019	16-Oct-2019	Routine	Joint inspection of Storage Area 8, located at KP 107 + 000. Area has been mulched.						South			Pipeline, Road
15-Oct-2019	0587888830-001	Coastal GasLink Pipeline Ltd.	17-Oct-2019		From: NTS: D 031-F/093-P-05 To: NTS: C 046-F/093-J-16	Yes	Walk	Passed Inspection (Complete)	17-Oct-2019	17-Oct-2019	Routine	Joint inspection with operator of ROW activity. KP 109+800 to KP109+400 hand falling. KP111+000 to KP113+300 clearing and mulching.						South			Pipeline, Road
15-Oct-2019	0587909792-001	Coastal GasLink Pipeline Ltd.	17-Oct-2019		From: NTS: D 031-F/093-P-05 To: NTS: C 046-F/093-J-16	Yes	Walk	Passed Inspection (Complete)	17-Oct-2019	17-Oct-2019	Routine	Joint inspection with operator of ROW clearing from KP106+700 to KP105+800.						South			Pipeline, Road
16-Oct-2019	0587568070-001	Canadian Natural Resources Limited	16-Oct-2019		DLS: A 16-14-087-18	No	Truck	Passed Inspection (Complete)	16-Oct-2019	16-Oct-2019	Routine							Central		17045	Well
16-Oct-2019	0587574389-001	Canadian Natural Resources Limited	16-Oct-2019		DLS: 13-13-087-18	No	Truck	Passed Inspection (Complete)	16-Oct-2019	16-Oct-2019	Routine							Central		11938	Well
16-Oct-2019	0587582050-001	Canadian Natural Resources Limited	16-Oct-2019		DLS: 15-09-086-18	No	Truck	Passed Inspection (Complete)	16-Oct-2019	16-Oct-2019	Routine							Central		06668	Well
16-Oct-2019	0587836177-001	Canadian Natural Resources Limited	17-Oct-2019		DLS: 09-14-087-18	No	Truck	Passed Inspection (Complete)	17-Oct-2019	16-Oct-2019	Routine							Central	00002492	09781	Facility, Pipeline, Well
16-Oct-2019	0587868675-001	Canadian Natural Resources Limited	17-Oct-2019		DLS: 08-14-087-18	No	Truck	Passed Inspection (Complete)	17-Oct-2019	16-Oct-2019	Routine							Central		13048, 11939	Well
16-Oct-2019	0587872732-001	Canadian Natural Resources Limited	17-Oct-2019		DLS: 16-02-087-18	No	Truck	Passed Inspection (Complete)	17-Oct-2019	16-Oct-2019	Routine							Central	00008133		Facility, Pipeline, Well
16-Oct-2019	0587879579-001	Pengrowth Energy Corporation	17-Oct-2019		DLS: 09-02-087-18	No	Truck	Passed Inspection (Complete)	17-Oct-2019	16-Oct-2019	Routine							Central	00008290		Facility, Pipeline, Well
16-Oct-2019	0587879926-001	Kelt Exploration (LNG) Ltd.	17-Oct-2019		DLS: 16-10-086-18	No	Truck	Passed Inspection (Complete)	17-Oct-2019	16-Oct-2019	Routine							Central	00007625	22573	Facility, Pipeline, Well
16-Oct-2019	0587888275-001	Kelt Exploration (LNG) Ltd.	16-Oct-2019		DLS: A 11-10-086-18	No	Truck	Passed Inspection (Complete)	16-Oct-2019	16-Oct-2019	Routine							Central		22896	Well
16-Oct-2019	0587904417-001	Canadian Natural Resources Limited	17-Oct-2019		NTS: A 065-E/093-I-09	No	Truck	Passed Inspection (Complete)	17-Oct-2019	17-Oct-2019	Planned							South		11266	Well
16-Oct-2019	0587929444-001	ConocoPhillips Canada Resources Corp.	17-Oct-2019		NTS: A 013-L/094-A-12	Yes	Truck	Passed Inspection (Complete)	17-Oct-2019	17-Oct-2019	Planned	One ground on Centrifuge is off. Needs to be put back on. All else good on Inspection. Rig is clean and all equipment in well maintained.						Central		37477	Well
16-Oct-2019	0587919269-001	Canadian Natural Resources Limited	17-Oct-2019		NTS: D 041-E/093-I-09	No	Truck	Passed Inspection (Complete)	17-Oct-2019	17-Oct-2019	Planned	Signs not visible at road crossing on 4700Rd NTS: A 051-E/093-I-09 To: NTS: D 041-E/093-I-09 on south side of road. Sign on north side of road laying in ground. Z662-19 10.5.3.4 This was also noted on inspection 0250754S8.001 Sept 01, 2015						South		15915	Well
16-Oct-2019	0587893827-001	Coastal GasLink Pipeline Ltd.	17-Oct-2019			Yes	Walk	Passed Inspection (Complete)	17-Oct-2019	17-Oct-2019	Routine	Joint inspection with operator of Road RE 651.0 OGC Road number 4362. Road has been stripped and partially constructed to grade with top soils separated and piled.						South			Pipeline, Road
16-Oct-2019	0587894392-001	Coastal GasLink Pipeline Ltd.	17-Oct-2019			Yes	Walk	Passed Inspection (Complete)	17-Oct-2019	17-Oct-2019	Routine	Joint inspection with operator of deck site located at KP 14+500. Site has been mulched.						South			Pipeline, Road
16-Oct-2019	0587949961-001	Coastal GasLink Pipeline Ltd.	17-Oct-2019		From: DLS: 02-24-077-21 To: DLS: 03-23-077-21	Yes	Truck	Passed Inspection (Complete)	17-Oct-2019	17-Oct-2019	Routine	Joint inspection with operator of ROW KP8+100 to KP7+300 to grade. KP 11+800 to KP 12 + 900 stripped.						South			Pipeline, Road
16-Oct-2019	0587955524-001	Coastal GasLink Pipeline Ltd.	17-Oct-2019		From: DLS: 02-24-077-21 To: DLS: 03-23-077-21	Yes	Walk	Passed Inspection (Complete)	17-Oct-2019	17-Oct-2019	Routine	Joint inspection with operator of ROW clearing and stripping activity, KP24+250 to KP 23+100. Partially rig matted access wit equalization culverts in place. Silt fence along the rig matted road requires maintenance as several section are loaded with silt and several sections are coming apart from posts. Wet Land 2741 classified as a W2, located at KP 23+850 has an equalization culvert in place.						South			Pipeline, Road
16-Oct-2019	0587896593-001	Canadian Natural Resources Limited	21-Oct-2019		DLS: 16-07-087-23	No	Truck	Deficiencies Corrected	18-Nov-2019	17-Oct-2019	Complaint	The OGC received a complaint (0587408Z6-001) regarding odours coming off this lease. I inspected the lease on Oct 16 2019 and noted a surface casing vent flow. There was a strong hydrocarbon odour when close to the wellhead and vapours can be seen coming out of the vent piping. The odour totally dissipated when about 5 m away from the wellhead. The closest tire tracks were approximately 190 m away from the lease. I am wondering if there is an increase in the surface casing vent flow at times? Also, it was noted the underground utilities have been located, surface equipment removed and I am enquiring as to when this well is scheduled to be abandoned. Would you have a timeframe in mind for abandonment? Could you please respond to OGC Thank you						Central	00000326	02122	Facility, Pipeline, Well
16-Oct-2019	0588661877-001	Kelt Exploration (LNG) Ltd.	18-Oct-2019		DLS: 10-20-088-22	No	Truck	Deficiencies Corrected	20-Nov-2019	16-Oct-2019	Planned							Central	00001732	02567	Facility, Pipeline, Well
16-Oct-2019	0588713973-001	Kelt Exploration (LNG) Ltd.	21-Oct-2019		DLS: 13-17-088-22	No	Truck	Passed Inspection (Complete)	21-Oct-2019	16-Oct-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00022372	21749	Facility, Pipeline, Well

16-Oct-2019	0588719S1-001	Kelt Exploration (LNG) Ltd.	21-Oct-2019		DLS: 09-18-088-22	No	Truck	Passed Inspection (Complete)	21-Oct-2019	16-Oct-2019	Planned	COMMENTS: -No concerns here at this time.						Central		21916	Well
16-Oct-2019	0588725O6-001	Kelt Exploration (LNG) Ltd.	21-Oct-2019		DLS: 04-11-088-22	No	Truck	Passed Inspection (Complete)	21-Oct-2019	16-Oct-2019	Planned	COMMENTS: -No concerns here at this time.						Central		10658	Well
16-Oct-2019	0588730G0-001	Kelt Exploration (LNG) Ltd.	21-Oct-2019		DLS: 16-10-088-22	No	Truck	Passed Inspection (Complete)	21-Oct-2019	16-Oct-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00022088	21146	Facility, Pipeline, Well
16-Oct-2019	0588737G0-001	Kelt Exploration (LNG) Ltd.	21-Oct-2019		DLS: 10-04-088-22	No	Truck	Passed Inspection (Complete)	21-Oct-2019	16-Oct-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00024440	25994	Facility, Pipeline, Well
16-Oct-2019	0589095G3-001	Kelt Exploration (LNG) Ltd.	22-Oct-2019		DLS: A 02-04-088-22	No	Truck	Passed Inspection (Complete)	22-Oct-2019	16-Oct-2019	Planned	COMMENTS: -The stop sign and location signage at the lease road should be turned to face the proper direction.						Central	00020698	17864	Facility, Pipeline, Well
16-Oct-2019	0589917G7-001	Trans Mountain Pipeline ULC	24-Oct-2019			Yes	Truck	Passed Inspection (Complete)	24-Oct-2019	16-Oct-2019	OGC Requested	North side workspace - Overall the work area looks to be in good condition. The pipe is installed under the North Thompson River waiting for final tie-in. Jason Turner with Trans Mountain said that final site reclamation likely will not occur until next spring/summer based on weather and current ground conditions. South side workspace - This workspace is in good condition, no rutting or erosion issues noted at the time of site visit. POD #1 and 2 - Both areas are in good condition. Fluid release area/clean-up - The fluid release area in the side channel of the North Thompson looks good. All residual drilling fluid has been removed and the ground cover is free of contamination. Access mats to the release area will be removed and decked timber will be used as rollback in this area.						South			Pipeline, Road
16-Oct-2019	0589947B1-001	Trans Mountain Pipeline ULC	24-Oct-2019			Yes	Truck	Passed Inspection (Complete)	24-Oct-2019	16-Oct-2019	Routine	Area where the stream bank and channel were repaired looks good. Rip rap is well placed and holding up. Stream banks were seeded and shrubs/trees were planted. Overall great work. Exposed pipe area - Stream banks are armored and adjacent banks are seeded and trees/shrubs have been planted to ensure bank stability. Work spaces have been seeded and are in good condition.						South			Pipeline, Road
17-Oct-2019	0588181I9-001	West Lake Energy Corp.	17-Oct-2019		DLS: 07-36-087-16	No	Truck	Passed Inspection (Complete)	17-Oct-2019	17-Oct-2019	Routine							Central	00021137	19310	Facility, Pipeline, Well
17-Oct-2019	0588184G6-001	West Lake Energy Corp.	17-Oct-2019		DLS: 14-31-087-15	No	Truck	Passed Inspection (Complete)	17-Oct-2019	17-Oct-2019	Routine							Central	00023606	24296	Facility, Pipeline, Well
17-Oct-2019	0588188I1-001	Canadian Natural Resources Limited	17-Oct-2019		DLS: 07-14-087-16	No	Truck	Passed Inspection (Complete)	17-Oct-2019	17-Oct-2019	Routine							Central		25583	Well
17-Oct-2019	0588191S8-001	Harvest Operations Corp.	17-Oct-2019		DLS: A 07-09-087-16	No	Truck	Passed Inspection (Complete)	17-Oct-2019	17-Oct-2019	Routine							Central		12063	Pipeline, Well
17-Oct-2019	0588195S0-001	Canlin Energy Corporation	17-Oct-2019		DLS: 07-09-087-16	No	Truck	Passed Inspection (Complete)	17-Oct-2019	17-Oct-2019	Routine							Central		02960	Pipeline, Well
17-Oct-2019	0588548T7-001	Painted Pony Energy Ltd.	17-Oct-2019		NTS: A 010-J/094-B-09	Yes	Truck	Deficiencies Corrected	29-Oct-2019	17-Oct-2019	Planned	Start-up Inspection: Station Upgrade. Meet the site construction manager, and Painted Pony area foreman. Site construction was not complete at the time of inspection. Found some electrical end device seals in the compressor not packed and poured. Requested that the electrical service provider inspect that all electrical seals on site are packed and poured prior to admitting gas into the process piping, and submit an electrical QC inspection report. Found a number of Fisher 67 regulators in the compressor that were not vented outdoors. The spring casings on the regulators were those that would be used in an instrument air service. Inspect new H.P. flare meter installation, which was photon optical meter. These meters are very susceptible to probe tip fowling due to dirty gas in the flare stream. Recommend installing a Low flow- Dirty optic alarm. Walk down the new facility equipment. Noted that not all torques on flanges were recorded by a tag or a paint ball marking system. The Torque Report was not complete or available. Noted at the time of inspection that two flanges on the compressor discharge piping were not squarely lined up face to face. This caused concern, enough to question the bolt-up, and the even distribution of pressure to the flange gasket. An unsafe practice was noted at the time. A crew worker pulling a blind on the low pressure inlet separator behind a closed block valve on the c-89-G/94-B-9 line had the flange partially unbolted without establishing a bleed point on the line first. Prior to admitting hydrocarbons into the facility piping and equipment complete the following: 1. Perform an electrical QC inspection - Ensure all electrical seals in hazardous areas are packed and poured. 2. Compressor discharge piping: Correct flange face to face miss alignment. Complete inspection of all flanges that bolt-up and torques are at spec. Make record of the inspection. Submit the Torque Report. 3. Compressor High Discharge S/D- Lock or car seal open the pressure sensing isolation valve. 4. Dehy PSV Pilot - separate vent from other common vents and vent separately outdoors. Action Items: 1. Test separator- calibrate test meter, last done Aug 14, 2018. 2. Compressor- Replace Aux H2O low level S/D switch. Submit updated Compressor Panel Report. 3. H.P Flare Meter - Note optic probe insertion depth on calibration tag and on calibration report. Submit Calibration Report. Recommend installing Low- Flow / Dirty Optic diagnostic alarm back to the PLC. 4. Submit revised S/D Key once all red lines are complete.						Central	00007817		Facility, Pipeline, Well
17-Oct-2019	0588561G6-001	Pengrowth Energy Corporation	18-Oct-2019		NTS: D 042-J/093-P-08	No	Truck	Passed Inspection (Complete)	18-Oct-2019	18-Oct-2019	Planned							South		13308	Pipeline, Well
17-Oct-2019	0589102B5-001	Kelt Exploration (LNG) Ltd.	22-Oct-2019		DLS: 15-33-087-22	No	Truck	Passed Inspection (Complete)	22-Oct-2019	17-Oct-2019	Planned	COMMENTS: -No concerns here at this time.						Central		15913	Well
17-Oct-2019	0589102B5-001	Kelt Exploration (LNG) Ltd.	22-Oct-2019		DLS: 11-34-087-22	No	Truck	Deficiencies Corrected	20-Nov-2019	17-Oct-2019	Planned							Central	00021414	19850	Facility, Pipeline, Well
17-Oct-2019	0589114G7-001	Kelt Exploration (LNG) Ltd.	22-Oct-2019		DLS: 13-34-087-22	No	Truck	Passed Inspection (Complete)	22-Oct-2019	17-Oct-2019	Planned	COMMENTS: -No concerns here at this time.						Central		17844	Well
17-Oct-2019	0589120B0-001	Kelt Exploration (LNG) Ltd.	22-Oct-2019		DLS: 12-35-087-22	No	Truck	Passed Inspection (Complete)	22-Oct-2019	17-Oct-2019	Planned	COMMENTS: -Well has been abandoned. Wellhead is lying on the ground. All equipment remains in place on lease.						Central	00002446	10155	Facility, Pipeline, Well
17-Oct-2019	0589121T2-001	Canadian Natural Resources Limited	22-Oct-2019	4-Dec-2019	DLS: 16-22-087-19	No	Truck	Deficiencies Corrected	26-Oct-2020	22-Oct-2019	Routine	Reclamation has yet to take place on lease.						Central		21975	Well
17-Oct-2019	0589134G0-001	Pengrowth Energy Corporation	22-Oct-2019		DLS: 10-33-086-19	No	Truck	Passed Inspection (Complete)	22-Oct-2019	22-Oct-2019	Planned	Fisher level control box has a very small leak. Valve on flowline is constantly venting to atmosphere.						Central	00019299	10568	Facility, Pipeline, Well
17-Oct-2019	0589149B0-001	Canadian Natural Resources Limited	22-Oct-2019		DLS: 01-01-088-22	No	Truck	Passed Inspection (Complete)	22-Oct-2019	17-Oct-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00019314	10719	Facility, Pipeline, Well
17-Oct-2019	0589953T6-001	Trans Mountain Pipeline ULC	24-Oct-2019			Yes	Truck	Passed Inspection (Complete)	24-Oct-2019	17-Oct-2019	Routine	KP 569.867 Integrity dig site looks good. Area is seeded and grass has germinated. No erosion issues were noted and silt fence is holding up well.						South			Pipeline, Road
17-Oct-2019	0589959Z6-001	Trans Mountain Pipeline ULC	24-Oct-2019			Yes	Truck	Passed Inspection (Complete)	24-Oct-2019	17-Oct-2019	Routine	KP 567.113 and 567.116 Integrity dig site looks good. Area is seeded and grass is starting to germinated. No erosion issues were noted.						South			Pipeline, Road
17-Oct-2019	0589964G9-001	Trans Mountain Pipeline ULC	24-Oct-2019			Yes	Truck	Passed Inspection (Complete)	24-Oct-2019	17-Oct-2019	Routine	KP 512.055 Integrity dig site looks good. Area is seeded and grass has germinated. No erosion issues were noted. NOTE: Culvert in stream on pipeline ROW is damaged. Tessa Inkster said that she is going to look into getting this replaced.						South			Pipeline, Road
17-Oct-2019	0589970J9-001	Trans Mountain Pipeline ULC	24-Oct-2019			Yes	Truck	Passed Inspection (Complete)	24-Oct-2019	17-Oct-2019	Routine	KP 515.899 Integrity dig site looks good. Area is seeded and no erosion issues were noted.						South			Pipeline, Road
17-Oct-2019	0589975J3-001	Trans Mountain Pipeline ULC	24-Oct-2019			Yes	Truck	Passed Inspection (Complete)	24-Oct-2019	17-Oct-2019	Routine	KP 468 Integrity dig site looks good. Area is seeded and no erosion issues were noted.						South			Pipeline, Road
17-Oct-2019	0589970J9-001	Trans Mountain Pipeline ULC	24-Oct-2019			Yes	Truck	Passed Inspection (Complete)	24-Oct-2019	17-Oct-2019	Routine	KP 515.899 Integrity dig site looks good. Area is seeded and no erosion issues were noted.						South			Pipeline, Road
17-Oct-2019	0589975J3-001	Trans Mountain Pipeline ULC	24-Oct-2019			Yes	Truck	Passed Inspection (Complete)	24-Oct-2019	17-Oct-2019	Routine	KP 468 Integrity dig site looks good. Area is seeded and no erosion issues were noted.						South			Pipeline, Road
18-Oct-2019	0588699B9-001	Canlin Energy Corporation	18-Oct-2019		DLS: 06-29-081-15	Yes	Truck	Passed Inspection (Complete)	18-Oct-2019	18-Oct-2019	Planned	Gas Plant Up-Grade Inspection Meet with the Canlin Energy Fort Nelson & Montney Area Foreman and E+I Technician, the site construction manager, and contract engineer. Review the Disposal Well Special Project Permit for Ab-29-81-15 (WA # 23159) disposal well and shutdown key. Confirm the new pump, P-3500 high discharge pressure, PAHH 3502, was set below 9000KPa, set @ 8900 KPa. Perform a walk down of the new equipment and piping modifications. Witnessed a test of the disposal pump P-3500 shutdown, closing the inlet and discharge valves, by applying 8900 Kpa pressure to the pump discharge pressure transmitter PIT 3502. Confirmed that pressure sensing isolation valves for the pump S/Ds were locked open. Noted some loose bull plugs on pressure transmitters and that the electrical seals in P-3500 Building were not packed and poured. Also noted that the floor drain level switch was not installed at the time, and (2) Fisher 627 regulators shared a common vent line without upsizing the vent piping. Witnessed the the P-3500 disposal meter K-factor input and pulse output factor programmed into the electronic meter head. There are (2) disposal meters, the other meter was at the disposal well, and will be deemed as a "non-accounting " meter. Request that the meters be field tagged as such. Construction work was still underway, completing the installation of (2) produced water and (1) condensate tank. Grounding of the truck-out load lines had not been completed, ground connections had not had anti-corrosion paint applied, truck loading ground straps, load procedure signage, and WHIMS product identification was missing on the new tanks. Action Items: 1. Ensure all electrical seals are packed and poured and conduit bull plugs are tight in P-3500 Building and other hazardous areas. Complete an Electrical QC Report. Submit the report. 2. P-3500 Building- Complete the installation of the floor drain level switch. 3. P-3500 Building - Separate Fisher 627 regulator vents. 4. Production Tanks- Complete grounding work, ground truck load boxes, supply truck ground straps, and a load procedure signage, apply anti-corrosion paint to ground connections. Install product identification (WHIMIS ID) on the tanks. 5. S/D Key- Submit final reline S/D key, signed and stamped by the project engineer. 6. Disposal meter P-3500 - Identify the meter as "accounting". Submit the Manufacturer Calibration Certification.						South	00000317		Facility, Pipeline, Well
18-Oct-2019	0588699S1-001	Canlin Energy Corporation	18-Oct-2019		DLS: A 06-29-081-15	Yes	Truck	Passed Inspection (Complete)	18-Oct-2019	18-Oct-2019	Planned	Produced Water Disposal Special Permit - Order # 19-02-007 Witness (2) tests of the disposal wellhead ESD valve. The first test was done by tripping a hydraulic pressure switch, set at 8900 KPa. The second test initiated a well head ESDV closure by dropping out a solenoid connected to the Fisher ROC SCADA by pressuring up tubing pressure transmitter to 8900 Kpa. Noted that there was a 10 KPa calibration difference between the tubing pressure transmitter display and the test equipment used to pressure up the transmitter. Reviewed the disposal well S/D Key, verified there was a casing high pressure alarm set at 100 Kpa. Noted that the wellhead pressure transmitters, tubing and casing pressure transmitter ranges were high at 27,000 Kpa, limiting SCADA trending resolution. The Canlin E+I Technician agreed that the transmitters and SCADA could be re-ranged to 15,000 KPa. Did not confirm if the bottom end of the of the transmitter ranges were set to (-100 kpa) to record wellhead pressures if the well was to go on vacuum. Noted the flow meter at the wellhead was missing the K-factor tag and the electronic meter head was not yet programmed and a wellhead enclosure had not been installed. Action Items: 1. Re-range and calibrate the wellhead tubing and casing transmitters (-100 to 15,000 KPa). Submit the transmitter calibration reports. 2. Disposal meter- Complete electronic meter head programming. Submit the Manufacturer Calibration Certification. Identify the meter as "non-accounting". 3. Submit the relined S/D key, stamped and signed by the project engineer. 4. Install a wellhead enclosure and vent the surface vent piping outside of the enclosure.						South		23159	Pipeline, Well
22-Oct-2019	0589140I5-001	Tourmaline Oil Corp.	22-Oct-2019		DLS: G 09-03-080-16	Yes	Truck	Passed Inspection (Complete)	22-Oct-2019	22-Oct-2019	Planned	All good on Inspection. Flaring.						South		35849	Pipeline, Well
22-Oct-2019	0593348602-001	Painted Pony Energy Ltd.	4-Nov-2019		NTS: B 030-F/094-B-16	No	ATV/Snow Machine	Passed Inspection (Complete)	4-Nov-2019	4-Nov-2019	Routine	No concerns noted						Central		19379	Well
22-Oct-2019	0593349J11-001	PETRONAS Energy Canada Ltd.	4-Nov-2019		NTS: B 055-L/094-B-09	No	Truck	Passed Inspection (Complete)	4-Nov-2019	4-Nov-2019	Planned	No main concerns noted.						Central		31557	Well
22-Oct-2019	0593350A05-001	PETRONAS Energy Canada Ltd.	4-Nov-2019		NTS: C 029-F/094-B-16	No	Truck	Passed Inspection (Complete)	4-Nov-2019	4-Nov-2019	Routine	On your next visit to the well site, some manual brushing could be done around the wellhead as the willows and 1 spruce tree are about 2+ m in height. There are some mountain pine beetle killed trees that have down across the road. Otherwise no concerns.						Central		18888	Well
22-Oct-2019	0593681J9-001	Canadian Natural Resources Limited	5-Nov-2019		NTS: D 078-L/094-B-09	No	Truck	Passed Inspection (Complete)	5-Nov-2019	5-Nov-2019	Planned	Never drilled. Cancelled with disturbance.						Central		09875	Well
22-Oct-2019	0593695G9-001	Canadian Natural Resources Limited	5-Nov-2019		NTS: D 068-L/094-B-09	No	Truck	Passed Inspection (Complete)	5-Nov-2019	5-Nov-2019	Planned							Central		14199	Well
22-Oct-2019	0593707P5-001	Canadian Natural Resources Limited	5-Nov-2019	6-Dec-2019	NTS: C 068-L/094-B-09	No	Truck	Deficiencies Corrected	26-Feb-2020	5-Nov-2019	Routine							Central	00020105	08704, 15814	Facility, Pipeline, Well
23-Oct-2019	0589861B7-001	South Peace Parkland Ltd.	24-Oct-2019	24-Nov-2019	DLS: 10-05-082-15	No	Walk	Failed Inspection - Follow-up Pending		24-Oct-2019	Planned	Please address noted deficiencies. The BC Oil and Gas Commission requires that the permit holder complete soil sampling in the area northeast of the underground storage tank, below the flare/vent line. Please analyze the soil at surface and at a depth of approximately 30 cm for the following parameters; detailed salinity, BTEX, LEPH/HEPH and CSR Metals. Analytical Reports to be sent to OGC within 30 days. Well is listed as suspended in OGC internal systems, was observed to be flowing at time of site visit. LEL's encountered in wellhead building 26%, audible 'hissing' could be heard coming from flow lines. Bypass around ESD - direct from well to flare/vent stack - valve is closed but not locked. Pressure Shutdown Hi/Lo not locked. All regulators (flowlines or catadyne heaters) are not vented externally. Drain/liquid line off separator tied into common tubing line - tubing transitions to rubber hose, which drains to UST. Indications of leaking/spillage at union between tubing/hose - staining on gravel, HC like odour. UST is surrounded by soft, poorly vegetated soil - not consistent with surrounding site conditions. Indications of continued, heavy animal presence (fresh and older ungulate tracks) - Received permission from supervisor to request Soil samples from suspected impacted area.						South		09256	Well
23-Oct-2019	0589886B27-001	Chinook Energy (2010) Inc.	24-Oct-2019		DLS: 07-28-087-15	No	Truck	Passed Inspection (Complete)	24-Oct-2019	23-Oct-2019	Planned							Central	00023992	25061	Facility, Pipeline, Well
23-Oct-2019	0589887178-001	Chinook Energy (2010) Inc.	24-Oct-2019		DLS: 03-27-087-15	No	Truck	Passed Inspection (Complete)	24-Oct-2019	23-Oct-2019	Planned							Central	00023294	23744	Facility, Pipeline, Well
23-Oct-2019	0589875Z7-001	Chinook Energy (2010) Inc.	24-Oct-2019		DLS: 02-03-088-15	No	Truck	Passed Inspection (Complete)	24-Oct-2019	23-Oct-2019	Planned							Central	00023471	24056	Facility, Pipeline, Well
23-Oct-2019	0589873B5-001	Chinook Energy (2010) Inc.	24-Oct-2019		DLS: 03-19-088-14	No	Truck	Passed Inspection (Complete)	24-Oct-2019	23-Oct-2019	Planned							Central	00007243, 00008543	15112, 21815	Facility, Pipeline, Well
23-Oct-2019	0589888Z42-001	Enercapita Energy Ltd.	24-Oct-2019		DLS: 12-12-088-15	No	Truck	Passed Inspection (Complete)	24-Oct-2019	23-Oct-2019	Planned							Central		13052	Pipeline, Well
23-Oct-2019	0589902O4-001	Aduro Resources Ltd.	24-Oct-2019		DLS: 07-26-081-22	No	Truck	Passed Inspection (Complete)	24-Oct-2019	24-Oct-2019	Planned							South		13089	Pipeline, Well
23-Oct-2019	0589907T6-001	Aduro Resources Ltd.	24-Oct-2019		DLS: 06-36-081-22	No	Truck	Passed Inspection (Complete)	24-Oct-2019	24-Oct-2019	Planned	ESD gauge shows half open and hall closed. H2S monitor located on the flow line by the actuator is broken and requires repair.						South		16317	Pipeline, Well
23-Oct-2019	0589914J8-001	Canadian Natural Resources Limited	24-Oct-2019		DLS: 06-05-082-21	No	Truck	Passed Inspection (Complete)	24-Oct-2019	24-Oct-2019	Planned	Wellhead is chained, locked and disconnected from the flow line. Meter skid is locked. Pipeline has been deactivated.						South	00020636	17681	Facility, Pipeline, Well
23-Oct-2019	0589923J3-001	Predator Oil BC Ltd.	24-Oct-2019		DLS: 06-26-082-21	No	Truck	Passed Inspection (Complete)	24-Oct-2019	24-Oct-2019	Planned	Wellhead is chained and locked.						South	00018742	04174	Facility, Pipeline, Well
23-Oct-2019	0589923B0-001	Canadian Natural Resources Limited	24-Oct-2019		DLS: 14-15-082-21	No	Truck	Passed Inspection (Complete)	24-Oct-2019	24-Oct-2019	Planned	Wellhead has been abandoned, location sign in place.						South		02142	Well
23-Oct-2019	0589933J46-001	Canadian Natural Resources Limited	24-Oct-2019		DLS: 15-15-082-21	No	Truck	Passed Inspection (Complete)	24-Oct-2019	24-Oct-2019	Planned							South	00011654, 00021134	19303	Facility, Pipeline, Well
23-Oct-2019	0589942O6-001	Canadian Natural Resources Limited	24-Oct-2019		DLS: A 05-15-082-21	No	Truck	Passed Inspection (Complete)	24-Oct-2019	24-Oct-2019	Planned	Wellhead is chained, locked and disconnected from the flow line.						South		16607	Well
23-Oct-2019	0590488G92-001	Painted Pony Energy Ltd.	28-Oct-2019		NTS: C 100-F/094-B-16	No	ATV/Snow Machine	Deficiencies Corrected	4-Nov-2019	28-Oct-2019	Routine	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Rig anchors onsite.						Central		19745	Well
23-Oct-2019	0590493J6-001	PETRONAS Energy Canada Ltd.	28-Oct-2019		NTS: A 090-F/094-B-16	No	ATV/Snow Machine	Deficiencies Corrected	2-Dec-2019	28-Oct-2019	Routine	Electrical connection off plunger lift should be removed and outlet bullplugged. Surface casing vent has a slight leak. Test to be completed and submitted through E-Submissions OGC and e-mail inspector confirming this has been done within 30 days. D&P Reg 41 (4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow.						Central		19655	Well
23-Oct-2019	0592360T9-001	PETRONAS Energy Canada Ltd.	31-Oct-2019		NTS: C 080-G/094-B-16	No	ATV/Snow Machine	Deficiencies Corrected	27-Nov-2019	31-Oct-2019	Routine	There are 3 ways to get to this well and the best way is by the southern semi-deactivated logging trail after travelling down the pipeline ROW.						Central		08492	Well
23-Oct-2019	0593345B7-001	PETRONAS Energy Canada Ltd.	1-Nov-2019		NTS: A 070-F/094-B-16	No	ATV/Snow Machine	Deficiencies Corrected	8-Jul-2020	1-Nov-2019	Routine							Central		19653	Well

23-Oct-2019	059337709-001	Painted Pony Energy Ltd.	4-Nov-2019		NTS: C 079-F/094-B-16	No	ATV/Snow Machine	Deficiencies Corrected	5-Nov-2019	4-Nov-2019	Planned	The insulation blanket over the propane bullet has aa few long rips in it exposing the insulation. Please repair of remove before it becomes litter. There are a couple of rig anchors that need to be re-identified as wildlife have been chewing on the plastic and they are no longer nearly as visible. Last inspection they did have the orange plastic pipe installed so you could see it from a distance. Thank you						Central	00020619	17630	Facility, Pipeline, Well
23-Oct-2019	059339318-001	Painted Pony Energy Ltd.	4-Nov-2019		NTS: D 001-L/094-B-16	No	ATV/Snow Machine	Passed Inspection (Complete)	4-Nov-2019	4-Nov-2019	Routine	There is a cellar on site that will eventually need to be removed. At present it is stranded at the lease because the bridge has been removed.						Central		20528	Well
23-Oct-2019	059347027-001	PETRONAS Energy Canada Ltd.	4-Nov-2019			No	ATV/Snow Machine	Passed Inspection (Complete)	4-Nov-2019	4-Nov-2019	Routine	The road permits are in place for the well site. No main concerns noted.						Central			Road
23-Oct-2019	059347809-001	PETRONAS Energy Canada Ltd.	4-Nov-2019			No	ATV/Snow Machine	Passed Inspection (Complete)	4-Nov-2019	4-Nov-2019	Routine	The road permit is in place to access the well site. Thank you						Central			Road
24-Oct-2019	059049948-001	Ovintiv Canada ULC	28-Oct-2019		NTS: B 083-B/093-P-09	No	Truck	Passed Inspection (Complete)	28-Oct-2019	28-Oct-2019	Planned							South	00024144, 00024145, 00024585, 00024586	25441, 25442, 26228, 26229	Facility, Pipeline, Well
24-Oct-2019	059659094-001	Pacific Northern Gas Ltd.	20-Nov-2019		From: NTS: C 027-B/103-I-02 To: NTS: C 027-B/103-I-02	Yes	Truck	Passed Inspection (Complete)	20-Nov-2019	20-Nov-2019	Routine	Inspection of Letdown Station #2 and associated pipeline work. - Review of welding procedures - Inspection of on site equipment and infrastructure - No deficiencies found. Site appeared to be in good condition.						South			CIAS, Pipeline
24-Oct-2019	059668505-001	LNG Canada Development Inc.	20-Nov-2019			Yes	Truck	Passed Inspection (Complete)	20-Nov-2019	20-Nov-2019	Routine	Berm 1 sheet pile installation: - protect disturbed bank, continue to monitor and pump out when required Berm 3: - Continue monitoring and maintenance Intertidal Berm: - Area found to be in good condition. Hose lay and discharge appear effective. Anderson Creek: - Discharge hose placements appear to be effective. Continue to monitor. N. Anderson Creek realignment: - Currently completing fish salvage. Continue to monitor pump-off discharge location for scour. No issues at time of inspection. Haisla Blvd Bridge Crossing: - Found to be in good condition - Follow up with engineering reporting						South			CIAS, Pipeline
25-Oct-2019	058468850-001	PETRONAS Energy Canada Ltd.	8-Nov-2019		NTS: A 005-B/094-G-02	No	Truck	Deficiencies Corrected	18-Aug-2020	1-Oct-2019	Planned	The road has some soft spots and rutting but that is limited. There is no environmental impact noted.						Central		28620	Well
25-Oct-2019	059050749-001	Canlin Energy Corporation	28-Oct-2019		DLS: 16-32-083-15	Yes	Truck	Passed Inspection (Complete)	28-Oct-2019	25-Oct-2019	Planned	Start Up for 16-32 and A16-32-81-15 Wells Walk through site with operations. Sand filter, LP flare and 1000 BBL not installed. Site has continuous flare with purge system and auto ignition. Minor LEL from SCV on A16-32. Action Items: 1.) Submit meter calibrations and gas detection cals. 2.) Submit end seal and car seal reports. 3.) Grounding required for chemical tanks. Please reply to OGC for above action items. Thank you.						South	00026552	32674, 32675	Facility, Pipeline, Well
28-Oct-2019	059072277-001	Whitecap Resources Inc.	28-Oct-2019		DLS: A 14-03-085-14	Yes	Truck	Passed Inspection (Complete)	28-Oct-2019	28-Oct-2019	Planned	A few small grounding issues that were looked after while on location. All else good on inspection.						Central		34251	Pipeline, Well
28-Oct-2019	059121139-001	Shanghai Energy Corporation	29-Oct-2019		NTS: C 056-L/094-I-05	No	Truck	Passed Inspection (Complete)	29-Oct-2019	28-Oct-2019	Planned							North	00020252	16311	Facility, Pipeline, Well
28-Oct-2019	059121697-001	Shanghai Energy Corporation	29-Oct-2019		NTS: B 077-I/094-I-12	No	Truck	Passed Inspection (Complete)	29-Oct-2019	28-Oct-2019	Planned							North	00025085	27229	Facility, Pipeline, Well
28-Oct-2019	059122251-001	Shanghai Energy Corporation	29-Oct-2019		NTS: A 038-I/094-I-12	No	Truck	Passed Inspection (Complete)	29-Oct-2019	28-Oct-2019	Planned							North		14139	Pipeline, Well
28-Oct-2019	059123016-001	Shanghai Energy Corporation	29-Oct-2019		NTS: B 028-K/094-I-11	No	Truck	Passed Inspection (Complete)	29-Oct-2019	28-Oct-2019	Routine							North	00021494	19999	Facility, Pipeline, Well
28-Oct-2019	059123580-001	Shanghai Energy Corporation	29-Oct-2019		NTS: A-A 025-K/094-I-11	No	Truck	Passed Inspection (Complete)	29-Oct-2019	28-Oct-2019	Planned							North	00022436, 00022993	21924, 23189	Facility, Pipeline, Well
28-Oct-2019	059124139-001	Shanghai Energy Corporation	29-Oct-2019		NTS: B 024-K/094-I-11	No	Truck	Passed Inspection (Complete)	29-Oct-2019	28-Oct-2019	Routine							North	00023011	23222	Facility, Pipeline, Well
28-Oct-2019	059124691-001	Shanghai Energy Corporation	29-Oct-2019		NTS: A 036-K/094-I-11	No	Truck	Passed Inspection (Complete)	29-Oct-2019	28-Oct-2019	Routine							North	00019508	12190	Facility, Pipeline, Well
28-Oct-2019	059125249-001	Shanghai Energy Corporation	29-Oct-2019		NTS: A-A 004-K/094-I-11	No	Truck	Passed Inspection (Complete)	29-Oct-2019	28-Oct-2019	Routine							North	00024431	25973	Facility, Pipeline, Well
28-Oct-2019	059125804-001	Shanghai Energy Corporation	29-Oct-2019		NTS: B 004-K/094-I-11	No	Truck	Passed Inspection (Complete)	29-Oct-2019	28-Oct-2019	Routine							North	00024493	26091	Facility, Pipeline, Well
28-Oct-2019	059126359-001	Peridae Alberta Production Ltd.	29-Oct-2019		NTS: D 088-K/094-I-11	No	Truck	Passed Inspection (Complete)	29-Oct-2019	28-Oct-2019	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. No SCADA. There is no compressor station on this lease. The compressor station is located at d-98-K/94-I-11						North		05883	Well
28-Oct-2019	059126921-001	Peridae Alberta Production Ltd.	29-Oct-2019		NTS: B 098-K/094-I-11	No	Truck	Passed Inspection (Complete)	29-Oct-2019	28-Oct-2019	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. No SCADA.						North		13713	Well
28-Oct-2019	059127475-001	Shanghai Energy Corporation	29-Oct-2019		NTS: C 089-K/094-I-11	No	Truck	Passed Inspection (Complete)	29-Oct-2019	28-Oct-2019	Planned							North	00021206	19469	Facility, Pipeline, Well
28-Oct-2019	059281764-001	PETRONAS Energy Canada Ltd.	31-Oct-2019			No	Truck	Passed Inspection (Complete)	31-Oct-2019	31-Oct-2019	Follow Up	This is just a follow up inspection for the Jo Road (Road #3868) located off km 13 of the Mile 120/Gundy Road. No concerns noted with the road repairs. Water management techniques on the road are much better now.						Central			Road
29-Oct-2019	059128234-001	Venturion Oil Limited	29-Oct-2019		DLS: 11-34-083-14	Yes	Truck	Passed Inspection (Complete)	29-Oct-2019	29-Oct-2019	Planned	All good on Inspection. Rig is very clean and all related equipment is well maintained.						South		03649	Pipeline, Well
29-Oct-2019	059156989-001	West Lake Energy Corp.	30-Oct-2019		DLS: 10-31-084-14	Yes	Truck	Passed Inspection (Complete)	30-Oct-2019	29-Oct-2019	Planned	Operator completing some repair and maintenance.						Central	00007611	21839	Facility, Pipeline, Well
29-Oct-2019	059157338-001	Canadian Natural Resources Limited	30-Oct-2019		DLS: 16-24-084-16	No	Truck	Passed Inspection (Complete)	30-Oct-2019	29-Oct-2019	Routine	Small bullplug missing on valve, sign fell down						Central		12976	Well
29-Oct-2019	059157683-001	Whitecap Resources Inc.	30-Oct-2019		From: DLS: 16-36-084-14 To: DLS: 08-02-084-14	No	Truck	Deficiencies Corrected	31-Aug-2020	29-Oct-2019	Complaint	Landowner concerned about erosion/slumping in field where pipe ROW is located. This should be repaired to eliminate further damage. I can help pinpoint the location of concern if need be. He is also concerned about the drainage in the west section of his field. The field does not easily drain due to the WhileCap resource road/ditch in place. I am not sure if any improvement can be made there or not.						Central			Pipeline, Well
29-Oct-2019	059158030-001	Whitecap Resources Inc.	30-Oct-2019		DLS: 08-09-085-14	No	Truck	Passed Inspection (Complete)	30-Oct-2019	29-Oct-2019	Routine							Central		11416	Pipeline, Well
29-Oct-2019	059158560-001	Canlin Energy Corporation	30-Oct-2019		DLS: 09-09-085-14	No	Truck	Passed Inspection (Complete)	30-Oct-2019	29-Oct-2019	Planned							Central		03991	Pipeline, Well
29-Oct-2019	059158907-001	Canlin Energy Corporation	30-Oct-2019		DLS: 14-04-085-14	No	Truck	Passed Inspection (Complete)	30-Oct-2019	29-Oct-2019	Planned	Some ongoing road maintenance in progress						Central		01964	Pipeline, Well
29-Oct-2019	059159252-001	Canlin Energy Corporation	30-Oct-2019		DLS: 04-10-085-14	No	Truck	Passed Inspection (Complete)	30-Oct-2019	29-Oct-2019	Planned							Central	00019970	15097	Facility, Pipeline, Well
29-Oct-2019	059159599-001	Canlin Energy Corporation	30-Oct-2019		DLS: 02-13-084-15	No	Truck	Passed Inspection (Complete)	30-Oct-2019	29-Oct-2019	Routine							Central		07108	Pipeline, Well
29-Oct-2019	059159944-001	Canlin Energy Corporation	30-Oct-2019		DLS: 04-13-084-15	No	Truck	Passed Inspection (Complete)	30-Oct-2019	29-Oct-2019	Planned							Central		07972	Pipeline, Well
29-Oct-2019	059170133-001	Sukunka Natural Resources Inc.	30-Oct-2019		NTS: C 085-D/093-P-12	Yes	Truck	Passed Inspection (Complete)	30-Oct-2019	29-Oct-2019	Planned	Met with Operations reviewing permit conditions prior to start up and ERP updates. Walk through process of job scopes that were created and completion with TCCC. Review UT and In-line inspections that were completed. Confirm calibrations for fire and gas along with reports. Walk through site inspecting ESD and BOV set ups. Receive ESD testing reports. Confirm HMI working with system change over. Review start up procedures. Confirm status of Trains A & B blinded off. Thanks for time take for inspection and information provided.						South	00000442		Facility, Pipeline, Well
29-Oct-2019	059243560-001	Chinook Energy (2010) Inc.	31-Oct-2019		NTS: D 026-K/094-H-03	No	Truck	Passed Inspection (Complete)	31-Oct-2019	31-Oct-2019	Planned	No visible concerns with this location. d-26-K - dual tubing in well, disconnected from flowline, wellhead valves are secured d-826-K - ESDS on flowline are closed meter cabinets, pig barrel, chem tank and propane tank are on lease H2S detectors have power						Central	00022672, 00026105	22439, 30533	Facility, Pipeline, Well
29-Oct-2019	059244596-001	Canadian Natural Resources Limited	31-Oct-2019		NTS: A 023-K/094-H-03	No	Truck	Passed Inspection (Complete)	31-Oct-2019	31-Oct-2019	Routine	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Pumpjack, two 45 gallon barrels and rig anchors are still on lease. There is a pipeline riser to east side of lease.						Central		08660	Well
29-Oct-2019	059253152-001	Canadian Natural Resources Limited	31-Oct-2019		NTS: A 022-K/094-H-03	No	Truck	Passed Inspection (Complete)	31-Oct-2019	31-Oct-2019	Routine	For Information Only: Onsite are four production tanks, TEG, underground flare knockout, flarestack, compressor, underground tank, inlet separator and pop tank.						Central	00002829		Facility, Pipeline, Well
29-Oct-2019	059266231-001	Canadian Natural Resources Limited	31-Oct-2019		NTS: A 012-K/094-H-03	No	Truck	Passed Inspection (Complete)	31-Oct-2019	31-Oct-2019	Routine	Ensure surface casing vent valve is fully open. If pressure behind valve perform the necessary tests. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Pumpjack and anchors (laying on ground along side pumpjack) are on site.						Central		08640	Well
29-Oct-2019	059273311-001	Kelt Exploration (LNG) Ltd.	31-Oct-2019		NTS: B 005-A/094-A-13	No	Truck	Passed Inspection (Complete)	31-Oct-2019	29-Oct-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00021283	16431, 19619	Facility, Pipeline, Well
29-Oct-2019	059274073-001	Chinook Energy (2010) Inc.	31-Oct-2019		NTS: A 049-K/094-H-03	No	Walk	Passed Inspection (Complete)	31-Oct-2019	31-Oct-2019	Routine	Hazard labels on location sign are starting to fade and need to be replaced. Pressure gauge should be removed from wellhead and outlet on wellhead bullplugged. If there is a hole around wellhead it needs to be filled in. Currently filled with water and slightly iced over, unable to tell how deep it is. For Information Only: No flowline or equipment on lease. Wellhead valves are secured.						Central		22324	Well
29-Oct-2019	059281414-001	Kelt Exploration (LNG) Ltd.	31-Oct-2019		NTS: C-B 016-A/094-A-13	No		Passed Inspection (Complete)	31-Oct-2019	29-Oct-2019	Planned	COMMENTS: -No concerns here at this time. -There was a recent spill at this location, and is currently being monitored as I have been informed. Clean up was done onsite, and sampling has been done.						Central		20061	Well
29-Oct-2019	059283524-001	Kelt Exploration (LNG) Ltd.	31-Oct-2019		NTS: A 025-A/094-A-13	No	Truck	Passed Inspection (Complete)	31-Oct-2019	29-Oct-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00020624	17656	Facility, Pipeline, Well
29-Oct-2019	059284855-001	Kelt Exploration (LNG) Ltd.	31-Oct-2019		NTS: A 013-A/094-A-13	No	Truck	Passed Inspection (Complete)	31-Oct-2019	29-Oct-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00025371	27816	Facility, Pipeline, Well
29-Oct-2019	059285418-001	Kelt Exploration (LNG) Ltd.	31-Oct-2019		NTS: D 013-A/094-A-13	No	Truck	Passed Inspection (Complete)	31-Oct-2019	29-Oct-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00021040	08808, 19036	Facility, Pipeline, Well
29-Oct-2019	059286139-001	PETRONAS Energy Canada Ltd.	1-Nov-2019			No	Truck	Passed Inspection (Complete)	1-Nov-2019	1-Nov-2019	Follow Up	This is a follow up inspection for the remote sump (Associated Ancillary #00022678) located off km 8.5 on the South Skanni Road and beside lease c-48-K / 94-G-02 Lily field. The fence has been removed and stripping and top soil replaced. No concerns noted.						Central			AOGA
29-Oct-2019	059286720-001	Canadian Natural Resources Limited	1-Nov-2019			No	Truck	Passed Inspection (Complete)	1-Nov-2019	1-Nov-2019	Routine	It was noted that the road to b-46 / 94-G-02 well was plowed open. A road permit was issued in March 2019 for the access. Thanks for getting this done. For your other fields and decommissioning / reclamation activities please ensure that you have road permits in place.						Central			Road
29-Oct-2019	059288111-001	Canadian Natural Resources Limited	1-Nov-2019			No	Truck	Passed Inspection (Complete)	1-Nov-2019	1-Nov-2019	Routine	It was noted that the access to the well has been plowed open. A check in our database found that a road permit was issued in March 2019. Thanks for looking after this in advance. Please ensure that for any other fields you are decommissioning/ reclaiming that road permit are in place.						Central			Road
29-Oct-2019	059289376-001	PETRONAS Energy Canada Ltd.	1-Nov-2019			No	Truck	Passed Inspection (Complete)	1-Nov-2019	1-Nov-2019	Follow Up	It was noticed that this sump (beside lease a-9-J / 94-G-02) has had the fencing removed but the strippings and topsoil need top be replaced. What is your timing on this task? Please respond to BCER Thank you						Central			AOGA
29-Oct-2019	059291189-001	Coastal GasLink Pipeline Ltd.	1-Nov-2019			Yes	Truck	Passed Inspection (Complete)	1-Nov-2019	29-Oct-2019	Routine	SB Campsite - The campsite is now fenced. The surface drainage system looks ok. There are some concerns with the south side water catchment area, but no issues were present during the inspection. (DWB is making a drainage plan for all 3 sites in this area). SB Storage site - During the inspection it was noted that water was being pumped out of the sites water catchment area onto water trucks. This water was then being transported to a nearby gravel pit (non permitted) and pumped into a pigpen where the water filtered into the surrounding area. CGL was asked to cease operations and find another way to dispose of this water. CGL should also remove any infrastructure that is in place in the gravel pit, and restore the site to its existing conditions.						South			Pipeline
29-Oct-2019	059297456-001	Coastal GasLink Pipeline Ltd.	1-Nov-2019			Yes	Truck	Passed Inspection (Complete)	1-Nov-2019	29-Oct-2019	Routine	9A Storage site - Looked at water catchment area. There were no concerns were the water was running into the adjacent forested area. No silt or erosion issues were noted off site. CGL is looking at ways to deal with erosion issues on site and is currently making a plan for this.						South			AOGA
29-Oct-2019	059307037-001	PETRONAS Energy Canada Ltd.	1-Nov-2019			No	Truck	Deficiencies Corrected	18-Aug-2020	1-Nov-2019	Routine							Central			Pipeline
29-Oct-2019	059335294-001	Ovintiv Canada ULC	4-Nov-2019		NTS: A 018-I/093-P-01	No	Truck	Passed Inspection (Complete)	4-Nov-2019	4-Nov-2019	Planned							South	00020280	16408	Facility, Pipeline, Well
29-Oct-2019	059335849-001	Ovintiv Canada ULC	4-Nov-2019		NTS: C 007-I/093-P-01	No	Truck	Passed Inspection (Complete)	4-Nov-2019	4-Nov-2019	Routine							South		16392	Pipeline, Well
29-Oct-2019	059336405-001	Ovintiv Canada ULC	4-Nov-2019		NTS: D 002-F/093-P-08	No	Truck	Passed Inspection (Complete)	4-Nov-2019	4-Nov-2019	Planned							South	00021887, 00021889	20720, 20723	Facility, Pipeline, Well
30-Oct-2019	059337051-001	ARC Resources Ltd.	30-Oct-2019		DLS: 13-09-080-15	Yes	Truck	Passed Inspection (Complete)	30-Oct-2019	30-Oct-2019	Routine	No problems found on Inspection. All equipment is well maintained.						South		25142	Pipeline, Well
30-Oct-2019	059282413-001	Pengrowth Energy Corporation	31-Oct-2019		DLS: A 11-16-086-19	No	Truck	Passed Inspection (Complete)	31-Oct-2019	31-Oct-2019	Routine	For Information Only: Wellheads have been removed. No equipment on lease. Lease is fenced (barb wire).						Central		13428, 25556	Pipeline, Well
30-Oct-2019	059283179-001	Pengrowth Energy Corporation	31-Oct-2019		DLS: 16-16-086-19	No	Truck	Passed Inspection (Complete)	31-Oct-2019	31-Oct-2019	Routine	Small surface casing vent leak still present (inflated glove). For Information Only: Wellhead valves are not secured. There is no flowline or equipment on site. Partial barricade around wellhead.						Central		14412	Pipeline, Well
30-Oct-2019	059284288-001	Pengrowth Energy Corporation	31-Oct-2019		DLS: 03-21-086-19	No	Truck	Passed Inspection (Complete)	31-Oct-2019	31-Oct-2019	Planned	Small surface casing vent leak still present (inflated glove). For Information Only: Wellhead valves are secured. There is no flowline or equipment on site. There is a partial barricade around wellhead.						Central		14407	Pipeline, Well
30-Oct-2019	059287065-001	Venturion Oil Limited	1-Nov-2019		DLS: 14-27-081-14	No	Truck	Passed Inspection (Complete)	1-Nov-2019	1-Nov-2019	Planned	No concerns identified at time of inspection. Both wells (14-27 & b14-27) Locked and chained. Inspected b14-27 (Injection well) for SCVF only - did not have injection permit conditions available. No SCVF encountered. No surf. equipment connected to 14-27. Lease conditions frozen but overall good. No concerns identified.						South	00026160	04903	Facility, Pipeline, Well
30-Oct-2019	059290251-001	Venturion Oil Limited	1-Nov-2019		DLS: 08-33-081-14	No	Truck	Deficiencies Corrected	22-Nov-2019	1-Nov-2019	Planned	Please address deficiencies listed - please check other sites in surrounding area for similar issues. No additional concerns identified at time of site inspection. `Single W/H w/ pumpjack, Chem. tank (paraffin control) onsite adequately protected. Some debris piled along north boundary of lease.						South	00018750	04333	Facility, Pipeline, Well
30-Oct-2019	059290832-001	Venturion Oil Limited	1-Nov-2019		DLS: 14-36-083-14	No	Truck	Passed Inspection (Complete)	1-Nov-2019	1-Nov-2019	Planned	No issues identified at time of inspection. Please provide record of most recent packer isolation test. Injection well - waterflood. Discussed with tech advisor. No SCVF. Tubing/casing pressure being monitored. No record of packer isolation test - requested. No other concerns.						South	00025637	28390	Facility, Pipeline, Well
30-Oct-2019	059291823-001	Venturion Oil Limited	1-Nov-2019		DLS: 04-01-082-14	No	Truck	Passed Inspection (Complete)	1-Nov-2019	1-Nov-2019	Planned	No concerns identified at time of inspection.Wellhead locked/chained. No SCVF. No concerns identified with site at time of inspection.						South		22820	Pipeline, Well
30-Oct-2019	059292378-001	Venturion Oil Limited	1-Nov-2019		DLS: 05-03-082-14	No	Truck	Passed Inspection (Complete)	1-Nov-2019	1-Nov-2019	Planned	Please install wellhead protection. No other concerns identified at time of site inspection. No wellhead protection in place. Some debris/decommisioned equipment remain on site (along north lease boundary). Site conditions : good.						South		29104	Pipeline, Well
30-Oct-2019	059293139-001	Venturion Oil Limited	1-Nov-2019		DLS: 07-04-082-14	No	Truck	Passed Inspection (Complete)	1-Nov-2019	1-Nov-2019	Planned	Please replace bullplug off pollution prevention (a07-04). No additional concerns identified at time of site inspection. Good wellhead protection. All chem tanks on site adequately protected. No concerns identified with sep. building. 'a' well missing bullplug off pollution prevention - valve closed - no indications of spillage. Site condition overall 'good'						South	00018249, 00018769, 00026191	04482, 31354	Facility, Pipeline, Well
30-Oct-2019	059337008-001	Venturion Oil Limited	4-Nov-2019		DLS: 16-28-083-14	No	Truck	Deficiencies Corrected	22-Nov-2019	4-Nov-2019	Planned	Please address deficiencies listed. Pollution prevention broken - please repair. No other concerns identified at time of site inspection. Lease in overall good condition. Pollution prevention on 16-28 wellhead broken, requires replacement. No SCVF encountered on either well. 100bbl tank onsite - unused.						South	00011905	20381, 21456	Facility, Pipeline, Well
30-Oct-2019	059365122-001	Kelt Exploration (LNG) Ltd.	5-Nov-2019		DLS: 07-09-088-22	No	Truck	Passed Inspection (Complete)	5-Nov-2019	30-Oct-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00021614	20211	Facility, Pipeline, Well

30-Oct-2019	059372563-001	Kelt Exploration (LNG) Ltd.	5-Nov-2019		DLS: 05-10-088-22	No	Truck	Passed Inspection (Complete)	5-Nov-2019	30-Oct-2019	Planned	COMMENTS: -A location sign with all pertinent information should be posted at the lease entrance in order to identify hazards prior to being onsite. If an emergency were to happen on lease, a person should not have to go onto lease in order to find a location or an emergency phone number.						Central		14962	Well
30-Oct-2019	059373128-001	Kelt Exploration (LNG) Ltd.	5-Nov-2019		DLS: 06-10-088-22	No	Truck	Passed Inspection (Complete)	5-Nov-2019	30-Oct-2019	Planned	COMMENTS: -Location sign should be posted at the lease entrance in order to identify hazards prior to going onto site. -there is a bunch of electrical wiring etc lying on the ground between the entrance and the building. This should be picked/cleaned up prior to heavy winter snowfall.						Central		10723	Well
30-Oct-2019	059402469-001	Kelt Exploration (LNG) Ltd.	6-Nov-2019		DLS: 06-22-088-22	No	Truck	Passed Inspection (Complete)	6-Nov-2019	30-Oct-2019	Planned	COMMENTS: -No concerns here at this time.						Central		03367	Well
30-Oct-2019	059405773-001	Kelt Exploration (LNG) Ltd.	6-Nov-2019		DLS: A 10-27-088-22	No	Truck	Passed Inspection (Complete)	6-Nov-2019	30-Oct-2019	Planned	COMMENTS: -Wat 14968 has produced less than one day since December 2018.						Central		11240, 14968	Well
30-Oct-2019	059407486-001	Kelt Exploration (LNG) Ltd.	6-Nov-2019		DLS: 06-28-088-22	No	Truck	Passed Inspection (Complete)	6-Nov-2019	30-Oct-2019	Planned	COMMENTS: -No concerns here at this time.						Central		02423	Well
30-Oct-2019	059408471-001	Kelt Exploration (LNG) Ltd.	6-Nov-2019		DLS: A 07-28-088-22	No	Walk	Passed Inspection (Complete)	6-Nov-2019	30-Oct-2019	Planned	COMMENTS: -Gate to 10-28-88-22 facility is locked. I walked around facility fencing and across field to access the wellsite. -No concerns here at this time.						Central	00021133	19301	Facility, Pipeline, Well
30-Oct-2019	059409044-001	Kelt Exploration (LNG) Ltd.	6-Nov-2019		DLS: 10-28-088-22	No	Truck	Passed Inspection (Complete)	6-Nov-2019	30-Oct-2019	Planned	COMMENTS: -The wellhead valve handles and the surface casing vent handle is unable to be used, as the wellhead is partially covered in silt. Silt has been deposited by surface run off up to the wellhead, and has covered over the handles half way. So if use of these valves were needed, they would not be able to use them without shoveling the silt away. Please ensure your company addresses this issue, and either call me or email me when completed. Thank you,						Central		08242, 14223	Well
30-Oct-2019	059471132-001	Leucrotta Exploration Inc.	8-Nov-2019		DLS: 08-04-082-14	No	Truck	Passed Inspection (Complete)	8-Nov-2019	8-Nov-2019	Routine	As per Section 51(4)(d)(j) of the Drilling and Production Regulation, Within 2 business days, please provide the Commission with a report from a qualified professional, verifying contained fluids will not migrate beyond that lease boundary in the event of a complete containment failure C ring has been onsite for ~10 months containing fluid (exact time unknown). Within 500m of a receptor to the Peace river. Please provide the Commission a report of daily inspection records for the above ground storage structure located at 08-04-082-14W6M						South		32032	Pipeline, Well
30-Oct-2019	059629774-001	Coastal GasLink Pipeline Ltd.	19-Nov-2019		From: NTS: A 077-A/103-I-02 To: NTS: A 035-B/103-I-02	Yes	Truck	Passed Inspection (Complete)	19-Nov-2019	19-Nov-2019	Routine	No non-compliances found during inspection. Sites found to be in good condition. - Pine Creek: continue to monitor and maintain ESC - ESC measures in 5. Hirsch area being installed - Follow up with soil pile stabilization (Around km 6, cc ogc once in place)						South			Pipeline
31-Oct-2019	059486461-001	KM LNG Operating Ltd.	8-Nov-2019			Yes	Truck	Passed Inspection (Complete)	8-Nov-2019	8-Nov-2019	Routine	- Road found to be in good condition. Energy dissipation fencing installed. - Contact numbers on signage are current and updated - CMT's adjacent to permitted road still intact (post windstorm) - Storage Area A: cleaned up, found to be in good condition -Main plant site: found to be in good condition - North Logistics Area: found to be in good condition. Rock work completed to stabilize terrain above NCDs. Planted trees/regrowth in good condition. - North Cove mine site found to be in good condition. Very clean and well maintained.						South			CIAS, Pipeline
1-Nov-2019	059293738-001	Enercapita Energy Ltd.	1-Nov-2019		DLS: 10-18-087-13	No	Truck	Passed Inspection (Complete)	1-Nov-2019	1-Nov-2019	Planned							Central	00018776	04581, 13994	Facility, Pipeline, Well
1-Nov-2019	059294087-001	Enercapita Energy Ltd.	1-Nov-2019		DLS: 06-09-087-13	No	Truck	Passed Inspection (Complete)	1-Nov-2019	1-Nov-2019	Routine							Central		04811	Pipeline, Well
1-Nov-2019	059294437-001	Enercapita Energy Ltd.	1-Nov-2019		DLS: 01-08-087-13	No	Truck	Passed Inspection (Complete)	1-Nov-2019	1-Nov-2019	Planned							Central		09673	Pipeline, Well
1-Nov-2019	059294782-001	Chinook Energy (2010) Inc	1-Nov-2019		DLS: B 06-17-087-13	No	Truck	Passed Inspection (Complete)	1-Nov-2019	1-Nov-2019	Routine							Central		14398	Well
1-Nov-2019	059295127-001	Whitecap Resources Inc.	1-Nov-2019		DLS: 14-19-086-13	No	Truck	Passed Inspection (Complete)	1-Nov-2019	1-Nov-2019	Routine							Central		01123	Pipeline, Well
1-Nov-2019	059295517-001	Whitecap Resources Inc.	1-Nov-2019		DLS: 08-30-086-13	No	Truck	Passed Inspection (Complete)	1-Nov-2019	1-Nov-2019	Routine							Central		01167	Pipeline, Well
1-Nov-2019	059295865-001	Whitecap Resources Inc.	1-Nov-2019		DLS: 08-23-086-14	No	Truck	Passed Inspection (Complete)	1-Nov-2019	1-Nov-2019	Routine							Central		03125	Pipeline, Well
1-Nov-2019	059296213-001	Whitecap Resources Inc.	1-Nov-2019		DLS: 06-24-086-14	Yes	Truck	Passed Inspection (Complete)	1-Nov-2019	1-Nov-2019	Routine							Central		00885	Pipeline, Well
1-Nov-2019	059296558-001	Whitecap Resources Inc.	1-Nov-2019		DLS: 07-24-086-14	No	Truck	Passed Inspection (Complete)	1-Nov-2019	1-Nov-2019	Routine							Central		02500	Pipeline, Well
1-Nov-2019	059296903-001	Whitecap Resources Inc.	1-Nov-2019		DLS: 14-13-086-14	No	Truck	Passed Inspection (Complete)	1-Nov-2019	1-Nov-2019	Routine							Central		00952	Pipeline, Well
4-Nov-2019	059338537-001	Ovintiv Canada ULC	4-Nov-2019		DLS: B 01-02-078-14	Yes	Truck	Passed Inspection (Complete)	4-Nov-2019	4-Nov-2019	Planned	BOP certifications almost up. New stack on location. No problems on Inspection. Rig is clean and well maintained.						South		38953	Well
5-Nov-2019	059366050-001	Canadian Natural Resources Limited	5-Nov-2019		DLS: 02-03-087-17	No	Truck	Passed Inspection (Complete)	5-Nov-2019	5-Nov-2019	Planned	Cattle still getting on to lease						Central	00001769	38928	Facility, Pipeline, Well
5-Nov-2019	059366397-001	Canadian Natural Resources Limited	5-Nov-2019		DLS: 03-13-087-18	No	Truck	Passed Inspection (Complete)	5-Nov-2019	5-Nov-2019	Planned							Central		09358, 09446	Well
5-Nov-2019	059366744-001	Tallahassee Exploration Inc.	5-Nov-2019		DLS: 16-20-086-17	No	Truck	Passed Inspection (Complete)	5-Nov-2019	5-Nov-2019	Planned							Central	00027040	09435	Facility, Pipeline, Well
5-Nov-2019	059367091-001	Tallahassee Exploration Inc.	5-Nov-2019		DLS: 13-21-086-17	No	Truck	Passed Inspection (Complete)	5-Nov-2019	5-Nov-2019	Routine							Central	00027037	09504	Facility, Pipeline, Well
5-Nov-2019	059367440-001	Kelt Exploration (LNG) Ltd.	5-Nov-2019		DLS: 14-11-086-18	No	Truck	Passed Inspection (Complete)	5-Nov-2019	5-Nov-2019	Planned							Central	00026381, 00026373	32842	Facility, Pipeline, Well
5-Nov-2019	059367803-001	Pavilion Energy Corp.	5-Nov-2019		DLS: 06-29-085-18	No	Truck	Passed Inspection (Complete)	5-Nov-2019	5-Nov-2019	Planned	Ongoing scv leak						Central		02262	Pipeline, Well
5-Nov-2019	059371176-001	Painted Pony Energy Ltd.	6-Nov-2019		NTS: A 033-I/094-B-09	No	Truck	Passed Inspection (Complete)	6-Nov-2019	5-Nov-2019	Audit	Audit - Measurement Guideline Chapter 6 - Wet Gas Measurement - BCBT 0026248 The Audit will focus on the Measurement Guideline Chapter 6 requirements for well testing, sampling, effluent correction factor determination, for volume correction and allocation for reporting purpose. 1. As per Chapter 6 section 6.3.3(3) Submit confirmation (proof) that initial well test data was submitted to the eSubmission Portal as outlined in the "Well Testing and Reporting Requirements Guideline" found at Well Testing and Reporting Requirements Guide. " 2. As per Chapter 6 section 6.3.3(6) Submit records, reports, spread sheets that show each new well must be tested not fewer than once per month with each test being a minimum 12-hour duration. Monthly testing must continue until the difference of the last 3 consecutive ECF tests are within 5%. Upon meeting this condition, the testing period may be extended to once every 6 months as long as the last 3 consecutive ECF tests continue to remain within 5 % and battery/facility group proration targets 0.95000 to 1.05000 are met, else revert back to monthly or more frequent testing. If two consecutive tests indicate that the LGR has dropped below 0.280 m3/e3m3 then the well testing frequency in the Well Testing Decision Tree section 6.5.3 will apply. The methodology for determining the ECF difference is: Average ECF from last 3 tests – Smallest ECF (from last 3 tests) ---------- Average ECF of the last 3 tests 3. Measurement Guideline section 6.3.3(7) Submit records, reports, that show each well and the group separator must be sampled as outlined in section 8.4 to obtain an analysis of gas and hydrocarbon liquids (condensate). The gas and condensate analysis for individual wells must be used to calculate the well gas and condensate gas equivalent volumes. The group gas and condensate analysis must be used to calculate the group gas and condensate gas equivalent volumes. 4. Submit a Measurement Schematic for BCBT 0026248 showing delineation, and disposition points with corresponding Petrinex BCBT codes.						Central	00026577		Facility, Pipeline, Well
5-Nov-2019	059371521-001	Ovintiv Canada ULC	5-Nov-2019		DLS: G 03-12-081-18	Yes	Truck	Passed Inspection (Complete)	5-Nov-2019	5-Nov-2019	Planned	All good on Inspection. Rig is clean and all equipment is well maintained.						South		36693	Pipeline, Well
5-Nov-2019	059388237-001	PETRONAS Energy Canada Ltd.	6-Nov-2019		NTS: D 077-H/094-B-08	No	Truck	Passed Inspection (Complete)	6-Nov-2019	6-Nov-2019	Planned	Access road is a non-status road. Please submit a new road application. No facility equipment on site. Wellhead only. Wellhead valves all chained and locked. SCV open and clear.						Central	00022230	21452	Facility, Pipeline, Well
5-Nov-2019	059388809-001	Pacific Canbriam Energy Limited	6-Nov-2019		NTS: A-A 003-H/094-B-08	No	Truck	Passed Inspection (Complete)	6-Nov-2019	6-Nov-2019	Planned	Wing valve is not disabled. Comment used for wing valve as well has been downhole suspended. H2S detection on. Separator building, 400 bbl tank and flare system remain on site.						Central	00020650	17739	Facility, Pipeline, Well
5-Nov-2019	059389362-001	PETRONAS Energy Canada Ltd.	6-Nov-2019		NTS: C 006-A/094-B-08	No	Truck	Deficiencies Corrected	12-Nov-2019	6-Nov-2019	Planned	C-B 006-A/094-B-08 - LEL's in sand separator building. Please address.						Central	00018279	31255, 31257, 31256	Facility, Pipeline, Well
5-Nov-2019	059390226-001	PETRONAS Energy Canada Ltd.	6-Nov-2019		NTS: B 015-I/094-B-01	No	Truck	Passed Inspection (Complete)	6-Nov-2019	6-Nov-2019	Routine	No issues were identified during this inspection. Wellhead chained and locked. Barricades. Site is fenced. No facility equipment on site.						Central		24190	Well
5-Nov-2019	059446970-001	Cenovus Energy Inc.	8-Nov-2019		DLS: 01-03-077-19	No	Truck	Passed Inspection (Complete)	8-Nov-2019	8-Nov-2019	Planned							South		20532	Pipeline, Well
5-Nov-2019	059471518-001	Cenovus Energy Inc.	8-Nov-2019		DLS: 02-03-077-19	No	Truck	Deficiencies Corrected	6-Dec-2019	8-Nov-2019	Planned							South		21281, 21282, 21280	Pipeline, Well
5-Nov-2019	059472750-001	Cenovus Energy Inc.	8-Nov-2019		DLS: 02-04-077-19	No	Truck	Passed Inspection (Complete)	8-Nov-2019	8-Nov-2019	Planned							South		21350, 21351, 21352, 21353, 20636	Pipeline, Well
5-Nov-2019	059473991-001	Cenovus Energy Inc.	8-Nov-2019		DLS: 07-05-077-19	No	Truck	Passed Inspection (Complete)	8-Nov-2019	8-Nov-2019	Planned							South		21381	Pipeline, Well
5-Nov-2019	059475166-001	Cenovus Energy Inc.	8-Nov-2019		DLS: 07-06-077-19	No	Truck	Passed Inspection (Complete)	8-Nov-2019	8-Nov-2019	Planned							South		21382	Pipeline, Well
5-Nov-2019	059476986-001	Cenovus Energy Inc.	8-Nov-2019		DLS: 09-06-077-19	No	Truck	Passed Inspection (Complete)	8-Nov-2019	8-Nov-2019	Routine							South	00019341	10949	Facility, Pipeline, Well
5-Nov-2019	059477545-001	Cenovus Energy Inc.	8-Nov-2019		DLS: 02-01-077-20	No	Truck	Passed Inspection (Complete)	8-Nov-2019	8-Nov-2019	Planned							South		21512	Pipeline, Well
5-Nov-2019	059478313-001	Cenovus Energy Inc.	8-Nov-2019		NTS: A 036-F/093-P-10	No	Truck	Passed Inspection (Complete)	8-Nov-2019	8-Nov-2019	Planned							South		17803	Pipeline, Well
5-Nov-2019	059479121-001	Cenovus Energy Inc.	8-Nov-2019		NTS: B 048-F/093-P-10	No	Truck	Deficiencies Corrected	21-Nov-2019	8-Nov-2019	Planned							South		19871, 21320, 21322	Pipeline, Well
5-Nov-2019	059479791-001	Cenovus Energy Inc.	8-Nov-2019		NTS: D-A 071-C/093-P-10	No	Truck	Passed Inspection (Complete)	8-Nov-2019	8-Nov-2019	Planned							South		06886	Pipeline, Well
5-Nov-2019	059480377-001	Cenovus Energy Inc.	8-Nov-2019		NTS: D 055-F/093-P-10	No	Truck	Deficiencies Corrected	6-Dec-2019	8-Nov-2019	Routine							South		06858	Pipeline, Well
5-Nov-2019	059481023-001	Cenovus Energy Inc.	8-Nov-2019		NTS: B 024-F/093-P-10	No	Truck	Passed Inspection (Complete)	8-Nov-2019	8-Nov-2019	Routine							South		07455	Pipeline, Well
5-Nov-2019	059721737-001	South Peace Parkland Ltd.	22-Nov-2019	23-Dec-2019	DLS: 12-02-082-15	No	Truck	Deficiencies Corrected	6-Jan-2020	22-Nov-2019	Planned	Please address deficiencies noted. No additional concerns identified at time of site inspection. 12-02 - well abandoned/gravemarker in place. a12-02 - flowlines disconnected, No SCVF, No concerns w/ meter building. Minor housekeeping (fence/gates in disrepair). No concerns w/ RTU shack. Line in from 11-03-82-15. Line out to 06-01-82-15 - line purged/jagged 2014/11/10 - indicates that cathodic protection must be maintained, not currently maintained. Site in overall ok condition - ground frozen at time of site visit.						South		07174, 12160	Well
5-Nov-2019	059759082-001	South Peace Parkland Ltd.	27-Nov-2019	28-Dec-2019	DLS: A 11-03-082-15	No	Truck	Failed Inspection - Follow-up Pending		5-Nov-2019	Planned	PSVs factory checked in 2006. Wiring under catadyne should have conduit fitting connected.						South		08825	Well
6-Nov-2019	059398599-001	Enercapita Energy Ltd.	6-Nov-2019		DLS: 13-21-086-13	No	Truck	Passed Inspection (Complete)	6-Nov-2019	6-Nov-2019	Planned							Central	00023361	23860	Facility, Pipeline, Well
6-Nov-2019	059398948-001	Enercapita Energy Ltd.	6-Nov-2019		DLS: 16-20-086-13	No	Truck	Passed Inspection (Complete)	6-Nov-2019	6-Nov-2019	Routine							Central		27462	Pipeline, Well
6-Nov-2019	059399297-001	Enercapita Energy Ltd.	6-Nov-2019		DLS: 05-21-086-13	No	Truck	Deficiencies Corrected	3-Dec-2019	6-Nov-2019	Planned							Central	00025207	27453	Facility, Pipeline, Well
6-Nov-2019	059399644-001	Enercapita Energy Ltd.	6-Nov-2019		DLS: 04-21-086-13	No	Truck	Deficiencies Corrected	3-Dec-2019	6-Nov-2019	Planned							Central	00023362	23861	Facility, Pipeline, Well
6-Nov-2019	059399998-001	Enercapita Energy Ltd.	6-Nov-2019		DLS: 01-20-086-13	No	Truck	Passed Inspection (Complete)	6-Nov-2019	6-Nov-2019	Planned							Central	00018247, 00026194	21443	Facility, Pipeline, Well
6-Nov-2019	059400347-001	Enercapita Energy Ltd.	6-Nov-2019		DLS: 12-16-086-13	No	Truck	Passed Inspection (Complete)	6-Nov-2019	6-Nov-2019	Planned							Central	00021125	19281	Facility, Pipeline, Well
6-Nov-2019	059400711-001	Enercapita Energy Ltd.	6-Nov-2019		DLS: 04-16-086-13	No	Truck	Deficiencies Corrected	3-Dec-2019	6-Nov-2019	Routine	Strong on site odours, LEL in several buildings						Central	00005510, 00019922	14854	Facility, Pipeline, Well
6-Nov-2019	059401068-001	Enercapita Energy Ltd.	7-Nov-2019		DLS: 09-08-086-13	No	Truck	Deficiencies Corrected	18-Nov-2019	6-Nov-2019	Planned	Low LEL in sep/meter building						Central	00022784	22742, 23883, 26490	Facility, Pipeline, Well
6-Nov-2019	059401419-001	Enercapita Energy Ltd.	7-Nov-2019		DLS: 08-05-086-13	No	Truck	Deficiencies Corrected	18-Nov-2019	6-Nov-2019	Routine							Central		08096, 22802	Pipeline, Well
6-Nov-2019	059401730-001	Enercapita Energy Ltd.	6-Nov-2019		DLS: 02-29-085-13	No	Truck	Passed Inspection (Complete)	6-Nov-2019	6-Nov-2019	Planned							Central		06349	Pipeline, Well
6-Nov-2019	059402119-001	Enercapita Energy Ltd.	6-Nov-2019		DLS: 09-20-085-13	No	Truck	Passed Inspection (Complete)	6-Nov-2019	6-Nov-2019	Planned							Central	00020242	16284	Facility, Pipeline, Well
6-Nov-2019	059417315-001	ARC Resources Ltd.	6-Nov-2019		DLS: 05-34-079-14	Yes	Truck	Passed Inspection (Complete)	6-Nov-2019	6-Nov-2019	Planned	Disposal Well Inspection Meet with Arc Resources operations staff in the S-35-79-14 plant control room. Inspect the disposal well tubing and casing alarms and shutdowns in the RTU and in the plant PLC. Found the alarm call-outs in the plant PLC were not enabled. This was corrected at the time. Noted that the casing HiHi shutdown was set high relative to the operating pressure, and would allow disposal operation if hydraulic isolation was lost, up to a casing pressure of 500 Kpa. Request this shutdown be lowered to an appropriate value to give early indication and shutdown in the event of loss of hydraulic isolation between the tubing and casing. Verified the disposal well flow meter K-factor was programmed correctly according to the meter proving report. Review commissioning and calibration documentation. Noted a casing pressure shutdown setpoint was missing from the Service Provider Shutdown Report. Visit the disposal well site. Perform an inspection of equipment. Noted that pipe bull plugs were used instead of conduit bull plugs to electrically seal the pipeline and tubing pressure transmitters. Request these be replace with the correct bull plug. Noted that the fuel gas supply line was not electrical insulated from the facility piping and piling, also a tubing line ran into the enclosure to supply fuel gas to the heater. Recommend a cathodic survey be conduced to ensure the fuel gas line is not electrically connected to the well head and well bore. A 17 Kpa difference was noted between the tubing pressure transmitter display and the value indicated on the SCADA RTU. Noted a 4 Kpa difference on the casing transmitter display compared to the SCADA reading. Request both the tubing and casing pressure transmitters be re-verified, calibrated on the input pressure cell, display, and on the 4-20 mA current output if necessary. Also request the SCADA input A/D be calibrated so displayed transmitter values are actual (traceable back to a calibration instrument standard) and match values transmitted by the RTU and recorded on the plant PLC trending. Action items: 1. Casing pressure hihi shutdown - re evaluate and update setting. 2. Casing pressure shutdown - check - create a report for file, and submit the report. 3. Wellhead tubing and casing pressure transmitters - Calibrate transmitter inputs, current outputs, and displays. 4. SCADA RTU inputs - calibrate RTU A/D inputs so wellhead tubing and casing pressure transmitters are reading actual, traceable back to a calibration standard, and values on the transmitter displays match RTU transmitted values. 5. Pipeline and tubing pressure transmitters- Replace pipe bull plugs with conduit bull plugs as required. 6.Evaluate whether electrical insulator is required on the fuel gas supply line to electrically isolate the wellhead from the fuel gas pipeline. 7. Update the "Well Type" in KERMIT under this application, currently showing as "Undefined".						South		15377	Pipeline, Well
6-Nov-2019	059418352-001	Shanghai Energy Corporation	7-Nov-2019		NTS: C 068-J/094-I-12	No	Truck	Passed Inspection (Complete)	7-Nov-2019	6-Nov-2019	Planned							North	00021463	19939	Facility, Pipeline, Well
6-Nov-2019	059418906-001	Shanghai Energy Corporation	7-Nov-2019		NTS: A 097-J/094-I-12	No	Truck	Deficiencies Corrected	25-Nov-2019	6-Nov-2019	Routine	Two inactive wells. Wellheads only. Wells chained and locked. SCVs are open.						North		17735, 17110	Pipeline, Well
6-Nov-2019	059419541-001	Shanghai Energy Corporation	7-Nov-2019		NTS: B 097-J/094-I-12	No	Truck	Passed Inspection (Complete)	7-Nov-2019	6-Nov-2019	Planned	There is no compressor on this site. Compressor has been removed. Shanghai must change the status in KERMIT from "active" to "removed" for this compressor..						North	00007422, 00019499, 00023003	12162, 23207	Facility, Pipeline, Well
6-Nov-2019	059420105-001	Shanghai Energy Corporation	7-Nov-2019		NTS: D 083-J/094-I-12	No	Truck	Passed Inspection (Complete)	7-Nov-2019	6-Nov-2019	Planned							North	00019979	15122	Facility, Pipeline, Well
6-Nov-2019	059420679-001	Shanghai Energy Corporation	7-Nov-2019		NTS: D 094-J/094-I-12	No	Truck	Deficiencies Corrected	25-Nov-2019	6-Nov-2019	Planned							North	00019767, 00023022	13885, 23253	Facility, Pipeline, Well
6-Nov-2019	059421306-001	Shanghai Energy Corporation	7-Nov-2019		NTS: A 092-J/094-I-12	No	Truck	Passed Inspection (Complete)	7-Nov-2019	6-Nov-2019	Planned							North	00023592, 00023688, 00023689	18484, 24273, 24442, 24441	Facility, Pipeline, Well
6-Nov-2019	059421876-001	Shanghai Energy Corporation	7-Nov-2019		NTS: D 063-J/094-I-12	No	Truck	Passed Inspection (Complete)	7-Nov-2019	6-Nov-2019	Planned							North	00024005, 00024691	25088, 26435	Facility, Pipeline, Well
6-Nov-2019	059422461-001	Shanghai Energy Corporation	7-Nov-2019		NTS: D 032-B/094-I-13	No	Truck	Passed Inspection (Complete)	7-Nov-2019	6-Nov-2019	Routine							North	00023423	23978	Facility, Pipeline, Well
6-Nov-2019	059423019-001	Shanghai Energy Corporation	7-Nov-2019		NTS: A 033-B/094-I-13	No	Truck	Passed Inspection (Complete)	7-Nov-2019	6-Nov-2019	Planned							North	00021504	20017	Facility, Pipeline, Well
6-Nov-2019	059423584-001	Shanghai Energy Corporation	7-Nov-2019		NTS: B 058-B/094-I-13	No	Truck	Passed Inspection (Complete)	7-Nov-2019	6-Nov-2019	Planned							North	00021171	19402	Facility, Pipeline, Well
6-Nov-2019	059424149-001	Shanghai Energy Corporation	7-Nov-2019		NTS: D 048-B/094-I-13	No	Truck	Passed Inspection (Complete)	7-Nov-2019	6-Nov-2019	Planned							North	00021173	19404	Facility, Pipeline, Well
6-Nov-2019	059424716-001	Shanghai Energy Corporation	7-Nov-2019		NTS: A 038-B/094-I-13	No	Truck	Passed Inspection (Complete)	7-Nov-2019	6-Nov-2019	Planned							North	00019760	13838	Facility, Pipeline, Well
6-Nov-2019	059425271-001	Shanghai Energy Corporation	7-Nov-2019		NTS: D 080-B/094-I-13	No	Truck	Passed Inspection (Complete)	7-Nov-2019	6-Nov-2019	Planned							North	00021172	19403	Facility, Pipeline, Well
6-Nov-2019	059425825-001	Shanghai Energy Corporation	7-Nov-2019		NTS: D 089-B/094-I-13	No	Truck	Passed Inspection (Complete)	7-Nov-2019	6-Nov-2019	Planned	Wet access. Ground frozen.						North	00021170	19401	Facility, Pipeline, Well
6-Nov-2019	059482246-001	Cenovus Energy Inc.	8-Nov-2019		NTS: A 021-B/093-P-10	No	Truck	Passed Inspection (Complete)	8-Nov-2019	8-Nov-2019	Planned	Note: LEL's detected in buildings of AA-21-B, AB-21-B, AD-21-B. Door Handle Broke on Building AD-21-B, unable to enter.						South	00021023	18985, 19384, 19386, 19387, 19388	Facility, Pipeline, Well
6-Nov-2019	059482808-001	Cenovus Energy Inc.	8-Nov-2019		NTS: A 045-B/093-P-10	No	Truck	Deficiencies Corrected	27-Nov-2019	8-Nov-2019	Planned	NOTE: Cap missing on regulator to Catadyne						South	00021117	19258, 19354, 19355	Facility, Pipeline, Well
6-Nov-2019	059484781-001	Cenovus Energy Inc.	8-Nov-2019		NTS: A 070-A/093-P-10	No	Truck	Passed Inspection (Complete)	8-Nov-2019	8-Nov-2019	Planned							South	00022337	21674, 21675	Facility, Pipeline, Well
6-Nov-2019	059485344-001	ARC Resources Ltd.	8-Nov-2019		NTS: A-B 070-A/093-P-10	No	Truck	Passed Inspection (Complete)	8-Nov-2019	8-Nov-2019	Routine							South		23728	Pipeline, Well
6-Nov-2019	059487247-001	Ovintiv Canada ULC	8-Nov-2019		NTS: B 012-C/093-P-10	No	Truck	Passed Inspection (Complete)	8-Nov-2019	8-Nov-2019	Planned							South	00021241, 00023002	19528, 19529, 19530, 23206	Facility, Pipeline, Well

6-Nov-2019	0595001193-001	Tourmaline Oil Corp.	12-Nov-2019		DLS: 01-32-080-15	Yes	Truck	Passed Inspection (Complete)	12-Nov-2019	6-Nov-2019	Planned	Confirm fire and gas reading correctly back to HMI and calibrations current. Review station shut down reports along with pipeline integrity items. Walk through site with Operations finding a couple lock/car seals missing which were installed and updated car seal list submitted. Minor LEL in dehy with burner off. Well on site should be disconnected from flow line. Site is very clean and kept in good shape. Thanks for time taken by Operations to inspect site.						South	00007681, 00007848	22869	Facility, Pipeline, Well
6-Nov-2019	0595000941-001	Crew Energy Inc.	12-Nov-2019		DLS: 13-29-081-18	No	Truck	Passed Inspection (Complete)	12-Nov-2019	6-Nov-2019	Planned	Confirm permit conditions being met as per water disposal permit. Confirm back pressure valves installed along with containment tank at wellsite tied to pipeline vent. Log sheet current. Confirm vented coupling collection tank set up along pipeline with observation wells.						South	00022355	21713	Facility, Pipeline, Well
6-Nov-2019	0595001566-001	Crew Energy Inc.	12-Nov-2019		DLS: 15-29-081-18	No	Truck	Passed Inspection (Complete)	12-Nov-2019	6-Nov-2019	Planned	Confirm permit conditions being met as per water disposal permit. Confirm back pressure valves installed along with containment tank at wellsite tied to pipeline vent. Log sheet current. Confirm vented coupling collection tank set up along pipeline with observation wells.						South	00020904	18558	Facility, Pipeline, Well
6-Nov-2019	0595006184-001	Canadian Natural Resources Limited	13-Nov-2019		NTS: C 085-Q/094-H-03	No	ATV/Snow Machine	Deficiencies Corrected	17-Dec-2019	13-Nov-2019	Planned							Central		13452	Well
6-Nov-2019	0595006781-001	Canadian Natural Resources Limited	13-Nov-2019	14-Dec-2019	NTS: D 068-Q/094-H-03	No	ATV/Snow Machine	Deficiencies Corrected	24-Dec-2019	13-Nov-2019	Planned	If chemical tank is brought back in to use, ensure missing bulkplug near top is replaced prior to filling. 100bbl tank inside building is empty. casing and tubing EFM cal'd 2015. Tagged as exempted till 2020.						Central	00019925	14864	Facility, Pipeline, Well
6-Nov-2019	0595009812-001	Canadian Natural Resources Limited	13-Nov-2019		NTS: C 069-Q/094-H-03	No	ATV/Snow Machine	Passed Inspection (Complete)	13-Nov-2019	13-Nov-2019	Routine	Multi 45 gallon barrels should be removed from site. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Production tank has been disconnected. Meter building is signed "Not in Service" Roof has been removed from compressor building. Compressor is inactive.						Central	00007255	13470	Facility, Pipeline, Well
6-Nov-2019	0595015389-001	Canadian Natural Resources Limited	13-Nov-2019		NTS: D 067-G/094-H-03	No	ATV/Snow Machine	Passed Inspection (Complete)	13-Nov-2019	13-Nov-2019	Routine	For Information Only: This well has not produced since Dec 2018. Wellhead is still connected to flowline. Small inactive compressor, chemical tanks and a storage building are on site.						Central		13736	Well
6-Nov-2019	0595701152-001	Cenovus Energy Inc.	15-Nov-2019		NTS: B 022-B/093-P-10	No	Truck	Passed Inspection (Complete)	15-Nov-2019	15-Nov-2019	Planned							South		18806, 18807, 18234	Pipeline, Well
6-Nov-2019	0595707212-001	Cenovus Energy Inc.	15-Nov-2019		NTS: C 012-B/093-P-10	No	Truck	Passed Inspection (Complete)	15-Nov-2019	6-Nov-2019	Planned	No drain plug in secondary containment						South		15883	Pipeline, Well
6-Nov-2019	0595712799-001	Ovintiv Canada ULC	15-Nov-2019		NTS: C 039-B/093-P-10	No	Truck	Passed Inspection (Complete)	15-Nov-2019	6-Nov-2019	Planned							South	00020174	16119	Facility, Pipeline, Well
6-Nov-2019	0595697354-001	Cenovus Energy Inc.	18-Nov-2019		NTS: D 008-A/093-P-10	No	Truck	Deficiencies Corrected	27-Nov-2019	18-Nov-2019	Routine							South	00020586	17428	Facility, Pipeline, Well
6-Nov-2019	0595697932-001	Cenovus Energy Inc.	18-Nov-2019		NTS: B 044-B/093-P-10	No	Truck	Passed Inspection (Complete)	18-Nov-2019	18-Nov-2019	Routine	Note: building door handle broken unable to enter						South		19356	Pipeline, Well
6-Nov-2019	0595698492-001	Cenovus Energy Inc.	18-Nov-2019		NTS: B 031-B/093-P-10	No	Truck	Passed Inspection (Complete)	18-Nov-2019	18-Nov-2019	Routine							South	00020587	17431	Facility, Pipeline, Well
6-Nov-2019	0595699047-001	Cenovus Energy Inc.	18-Nov-2019		NTS: B 070-A/093-P-10	No	Truck	Passed Inspection (Complete)	18-Nov-2019	18-Nov-2019	Planned							South		21476, 21676	Pipeline, Well
6-Nov-2019	0620041870-001	Coastal GasLink Pipeline Ltd.	24-Feb-2020			Yes	Truck	Passed Inspection (Complete)	24-Feb-2020	24-Feb-2020	Routine	**Inspection input delayed - From November 6, 2019. Issues have since been resolved and followed up on** Inspected: - Camp 9A and storage sites: No issues found - 9A helipad: No issues - Laydown 31 and 32: site running smoothly, good communications and coordination within site. Soil storage stable. NCD and S6 impediments in both culverts to be remedied. Rig mats off road to be cleaned up. - Decked wood near junction to be visibly timbermarked - Seasonal deactivation/prep to begin (ditchlines, drainage, etc.) - RW 300 Rd: bridges in good condition, creek banks undisturbed						South			CIAS, Pipeline
7-Nov-2019	0586551259-001	Pacific Canbriam Energy Limited	8-Nov-2019		NTS: A 020-H/094-B-09	No	Truck	Passed Inspection (Complete)	8-Nov-2019	10-Oct-2019	Planned							Central		00164	Well
7-Nov-2019	0594266667-001	Primavera Resources Corp.	7-Nov-2019		DLS: 14-13-084-21	No	Truck	Deficiencies Corrected	19-Nov-2019	7-Nov-2019	Follow Up	Follow up inspection associated with two recent odour complaints - Complaint 059337661 (19/11/04) and Complaint 059409744 (19/11/06). Two scavengers units on site, ST-08 and ST-07. Open ball valve for ST-08 at time of the inspection. Please provide the following information to OGC by November 13, 2019. -Which unit was involved in the spill that occurred on October 22, 2019. -Was the unit maintained following the spill?						Central	00026919		Facility, Pipeline, Well
7-Nov-2019	0594278807-001	Altagas Holdings Inc.	7-Nov-2019		DLS: 06-29-087-20	Yes	Truck	Passed Inspection (Complete)	7-Nov-2019	7-Nov-2019	Planned	Construction Inspection - Rail Yard Expansion Meet with Altagas Project Engineering team, Area Foreman, and Construction Managers. Discuss the expansion, determine that it is under the original application approval, issued September 23, 2016. Discuss the increased storage capacity for (6) propane, (1) NGL, (2) Butane bullets, increasing by (9) x 120,000 USGAL and whether it would affect the ERP Emergency Planning Zone. Inspect the rail yard modifications. Walk the upper loading platform. Noted that not all permanent railing had been installed. Some temporary scaffolding was erected as a railing system in some sections, but there were some sections where truck tie-down straps were used to span open (un-railed) sections of the platform. Report this to Altagas as an unsafe condition. Altagas noted this, and agreed to complete the temporary scaffolding railing system. Action Items: 1. Upper rail yard loading platform- complete temporary railing system. 2. Evaluate whether the increased storage capacity at both the facility and the rail yard warrants a re-calculation of the emergency planning zone. Revise ERP if required. 3. Contact OGC Security and Emergency Management, referencing the increased storage capacity at the facility and rail yard determine whether a Facilities Start-up Meeting is required. 4. Submit a rail yard loading start-up procedure. 5. Submit a facility and rail yard measurement schematic with meter table showing "accounting" and "non-accounting" meters.						Central	00026230		Facility, Pipeline, Well
7-Nov-2019	0594701115-001	Cequence Energy Ltd.	8-Nov-2019		NTS: B 095-B/093-P-08	No	Truck	Passed Inspection (Complete)	8-Nov-2019	8-Nov-2019	Planned							South		17235	Pipeline, Well
7-Nov-2019	0594719202-001	Ovintiv Canada ULC	8-Nov-2019		NTS: A 098-B/093-P-08	No	Truck	Passed Inspection (Complete)	8-Nov-2019	8-Nov-2019	Planned	Note: LEL level in building caused personal monitor to alarm.						South		17385	Pipeline, Well
7-Nov-2019	0594731325-001	Ovintiv Canada ULC	8-Nov-2019		NTS: A 097-G/093-P-08	No	Truck	Passed Inspection (Complete)	8-Nov-2019	8-Nov-2019	Planned	Note: Black plastic drum laying on side with cap missing. The drum is not leaking currently but does not appear to be empty.						South		12046	Pipeline, Well
7-Nov-2019	0594736278-001	Cenovus Energy Inc.	8-Nov-2019		NTS: D 077-G/093-P-08	No	Truck	Passed Inspection (Complete)	8-Nov-2019	8-Nov-2019	Planned							South	00001017	07770	Facility, Pipeline, Well
7-Nov-2019	0594766133-001	Pacific Canbriam Energy Limited	8-Nov-2019		NTS: B 019-H/094-B-09	No	Truck	Deficiencies Corrected	5-Dec-2019	8-Nov-2019	Planned							Central		17993	Well
7-Nov-2019	0594833170-001	Canadian Natural Resources Limited	8-Nov-2019		DLS: 06-09-088-25	No	Truck	Passed Inspection (Complete)	8-Nov-2019	8-Nov-2019	Planned	The insulation shake at the wellhead is deteriorating and should be removed on your next trip to the well site. The propane bullet was leaking from the top valve and just a turn of the valve stopped the leak. All tubing was disconnected from the valve and it was leaking to the atmosphere.						Central		11927	Well
7-Nov-2019	0594837724-001	Canadian Natural Resources Limited	8-Nov-2019		DLS: 15-20-088-25	No	Truck	Passed Inspection (Complete)	8-Nov-2019	8-Nov-2019	Follow Up	Just a follow up inspection since some items were missed on the first inspection. The subsided area (mouse/rat hole?) near the wellhead is filled in and level with the surrounding ground and the broken windows have been boarded up and overall things look much better. No further concerns.						Central		14316	Well
7-Nov-2019	0594858899-001	Canadian Natural Resources Limited	8-Nov-2019		DLS: 14-20-088-25	No	Truck	Passed Inspection (Complete)	8-Nov-2019	8-Nov-2019	Planned							Central		06804	Well
7-Nov-2019	0594878833-001	KXL Exploration Ltd.	8-Nov-2019		DLS: A 11-19-088-24	No	Truck	Passed Inspection (Complete)	8-Nov-2019	8-Nov-2019	Routine	The well was abandoned in Sept 2019. Pipeline is deactivated. No concerns noted.						Central		01808	Pipeline, Well
7-Nov-2019	0594888448-001	ConocoPhillips Canada Resources Corp.	8-Nov-2019		DLS: 05-27-088-24	No	Truck	Passed Inspection (Complete)	8-Nov-2019	8-Nov-2019	Routine	Surface casing vent leak at the c-5-27-88-24 well has already been report to the OGC. Thanks for being prompt on this reporting.						Central		36587, 36588, 36589, 36590, 36591, 36592	Well
7-Nov-2019	0594890484-001	PETRONAS Energy Canada Ltd.	8-Nov-2019		DLS: 07-18-088-24	No	Truck	Passed Inspection (Complete)	8-Nov-2019	8-Nov-2019	Routine							Central		19546	Well
7-Nov-2019	0594911402-001	PETRONAS Energy Canada Ltd.	12-Nov-2019		NTS: A-A 018-D/094-A-13	Yes	Truck	Passed Inspection (Complete)	12-Nov-2019	12-Nov-2019	Planned	No problems found on Inspection. Rig is clean. All equipment is well maintained.						Central		17010	Well
7-Nov-2019	0594931979-001	Whitecap Resources Inc.	12-Nov-2019		DLS: 11-20-085-13	No	Truck	Passed Inspection (Complete)	12-Nov-2019	7-Nov-2019	Routine							Central		02484	Pipeline, Well
7-Nov-2019	0594932326-001	Whitecap Resources Inc.	12-Nov-2019		DLS: 08-13-084-14	No	Truck	Passed Inspection (Complete)	12-Nov-2019	7-Nov-2019	Routine							Central		01068	Pipeline, Well
7-Nov-2019	0594939018-001	PETRONAS Energy Canada Ltd.	12-Nov-2019		DLS: 07-33-084-17	No	Truck	Passed Inspection (Complete)	12-Nov-2019	7-Nov-2019	Routine							Central		13161	Well
7-Nov-2019	0594931365-001	Canlin Energy Corporation	12-Nov-2019		DLS: 14-24-085-14	No	Truck	Passed Inspection (Complete)	12-Nov-2019	7-Nov-2019	Planned							Central	00019305	10627	Facility, Pipeline, Well
7-Nov-2019	0594935712-001	Canlin Energy Corporation	12-Nov-2019		DLS: 13-24-085-14	No	Truck	Passed Inspection (Complete)	12-Nov-2019	7-Nov-2019	Planned							Central		17786	Pipeline, Well
7-Nov-2019	0594949379-001	Enercapita Energy Ltd.	12-Nov-2019		DLS: 10-20-085-13	No	Truck	Passed Inspection (Complete)	12-Nov-2019	7-Nov-2019	Planned							Central		06247	Pipeline, Well
7-Nov-2019	0594953226-001	Enercapita Energy Ltd.	12-Nov-2019		DLS: 15-20-085-13	No	Truck	Passed Inspection (Complete)	12-Nov-2019	7-Nov-2019	Routine							Central	00000141, 00007025	06350	Facility, Pipeline, Well
7-Nov-2019	0594956675-001	Enercapita Energy Ltd.	12-Nov-2019		DLS: 07-29-085-13	No	Truck	Passed Inspection (Complete)	12-Nov-2019	7-Nov-2019	Planned							Central		06799	Pipeline, Well
7-Nov-2019	0594960022-001	Enercapita Energy Ltd.	12-Nov-2019		DLS: 10-29-085-13	No	Truck	Passed Inspection (Complete)	12-Nov-2019	7-Nov-2019	Planned							Central	00018959	06798, 06246	Facility, Pipeline, Well
7-Nov-2019	0594963171-001	Enercapita Energy Ltd.	12-Nov-2019		DLS: 15-29-085-13	No	Truck	Passed Inspection (Complete)	12-Nov-2019	7-Nov-2019	Planned							Central		06800, 16285	Pipeline, Well
7-Nov-2019	0594967220-001	Enercapita Energy Ltd.	12-Nov-2019		DLS: 16-12-084-14	No	Truck	Passed Inspection (Complete)	12-Nov-2019	7-Nov-2019	Planned							Central	00000001	06950	Facility, Pipeline, Well
7-Nov-2019	0594999306-001	KXL Exploration Ltd.	12-Nov-2019		DLS: 12-19-088-24	No	Truck	Passed Inspection (Complete)	12-Nov-2019	12-Nov-2019	Routine	The a-12-19-88-24 well was recently abandoned. Please ensure the status of the well has been updated in KERMIT. The status is currently listed a suspended but there is no wellhead anymore and it is suspected to be abandoned.						Central		09865, 13063	Pipeline, Well
7-Nov-2019	0595151953-001	Bonavista Energy Corporation	13-Nov-2019		NTS: A 062-K/094-A-10	No	Truck	Passed Inspection (Complete)	13-Nov-2019	13-Nov-2019	Routine	For Information Only: Wellhead is connected to flowline. Wellhead valves are secured. A chemical tank and pig barrel are onsite.						Central		13335	Pipeline, Well
7-Nov-2019	0595161510-001	Bonavista Energy Corporation	13-Nov-2019		NTS: D 071-K/094-A-10	No	Truck	Passed Inspection (Complete)	13-Nov-2019	13-Nov-2019	Planned	For Information Only: Wellhead has been removed. Flowline, meter cabinet, pig barrel, underground tank and a fenced flare pit are onsite.						Central		02726	Pipeline, Well
7-Nov-2019	0595172272-001	Bonavista Energy Corporation	13-Nov-2019		NTS: B 081-K/094-A-10	No	Truck	Passed Inspection (Complete)	13-Nov-2019	13-Nov-2019	Planned	Well has not produced since October 2018. Wellhead is still connected to flowline and needs to be positively isolated. For Information Only: Wellhead valves are secured. Wellhead is insulated. Meter cabinet, a chemical tank and pig barrel are still onsite.						Central		14060	Pipeline, Well
7-Nov-2019	0595517900-001	Canadian Natural Resources Limited	13-Nov-2019		NTS: D 082-K/094-A-10	No	Truck	Passed Inspection (Complete)	13-Nov-2019	13-Nov-2019	Planned	For Information Only: Wellhead is connected to flowline. Wellhead valves are secured. Wellhead is insulated. Meter cabinet, propane tank, chemical tank, tanksafe, flarestack and pilings are onsite.						Central		13486	Well
7-Nov-2019	0595518461-001	Canadian Natural Resources Limited	13-Nov-2019		NTS: D 072-K/094-A-10	No	Truck	Passed Inspection (Complete)	13-Nov-2019	13-Nov-2019	Planned	For Information Only: Wellhead is not positively isolated. Wellhead valves are secured. Meter cabinet, compressor, chemical tanks, above ground flare knock out, flarestack and propane tank are onsite.						Central	00007119	12768	Facility, Pipeline, Well
7-Nov-2019	0595519016-001	Bonavista Energy Corporation	13-Nov-2019		NTS: B 100-J/094-A-10	No	Truck	Deficiencies Corrected	9-Dec-2019	13-Nov-2019	Planned	Meter has been removed and tubing off taps left open ended. For Information Only: Wellhead is not positively isolated from flowline. Wellhead is insulated and valves are secured. Meter cabinet and chemical tank are onsite.						Central		13707	Pipeline, Well
8-Nov-2019	0595199986-001	Canadian Natural Resources Limited	13-Nov-2019	14-Dec-2019	DLS: 13-23-087-18	No	Truck	Deficiencies Corrected	14-Jan-2020	13-Nov-2019	Routine	Power is on to H2S detection at wellhead. ESD on flowline, stuffing box shut down. Flarestack, separator, pop tank and pressurized tank are on site.						Central	00002314	09905	Facility, Pipeline, Well
8-Nov-2019	0595203564-001	Procyon Energy Corp.	13-Nov-2019	14-Dec-2019	DLS: 06-30-087-18	No	Truck	Deficiencies Corrected	14-Jan-2020	13-Nov-2019	Planned	For Information Only: Separator building, chemical tank and production tank are onsite.						Central	00018822	05012	Facility, Pipeline, Well
8-Nov-2019	0595211422-001	Harvest Operations Corp.	13-Nov-2019		DLS: 02-34-088-19	No	Walk	Passed Inspection (Complete)	13-Nov-2019	13-Nov-2019	Routine	For Information Only: Wellhead valves are secured. No flowline or equipment onsite. There is a barricade around the wellhead.						Central		11506	Pipeline, Well
8-Nov-2019	0595219198-001	Bonavista Energy Corporation	13-Nov-2019		DLS: A 09-33-088-18	No	Truck	Passed Inspection (Complete)	13-Nov-2019	13-Nov-2019	Planned	For Information Only: Wellhead is positively isolated from flowline. Wellhead valves are secured. Meter cabinet is onsite.						Central		12181	Pipeline, Well
12-Nov-2019	0595002651-001	Kelt Exploration (LNG) Ltd.	13-Nov-2019		NTS: A 026-I/093-P-02	No	Truck	Passed Inspection (Complete)	13-Nov-2019	13-Nov-2019	Routine							South	00024012	25110	Facility, Pipeline, Well
12-Nov-2019	0595003216-001	Cenovus Energy Inc.	13-Nov-2019		NTS: A 087-I/093-P-02	No	Truck	Deficiencies Corrected	18-Nov-2019	13-Nov-2019	Planned							South		07278	Pipeline, Well
12-Nov-2019	0595003879-001	Cenovus Energy Inc.	13-Nov-2019		NTS: A 049-J/093-P-02	No	Truck	Passed Inspection (Complete)	13-Nov-2019	13-Nov-2019	Routine	LEL's in building Black cap or cap missing off Catadyne regulator						South	00020148	16006	Facility, Pipeline, Well
12-Nov-2019	0595004460-001	Cenovus Energy Inc.	13-Nov-2019		NTS: A 067-I/093-P-02	No	Truck	Passed Inspection (Complete)	13-Nov-2019	13-Nov-2019	Routine							South		06637	Pipeline, Well
12-Nov-2019	0595050380-001	Kelt Exploration (LNG) Ltd.	13-Nov-2019		NTS: C 025-I/093-P-02	No	Truck	Passed Inspection (Complete)	13-Nov-2019	13-Nov-2019	Planned							South	00024383	25887	Facility, Pipeline, Well
12-Nov-2019	0595075138-001	Shanghai Energy Corporation	13-Nov-2019		NTS: C 034-C/094-I-14	No	Truck	Deficiencies Corrected	17-Dec-2019	12-Nov-2019	Planned							North	00021198, 00026011	19444, 29671	Facility, Pipeline, Well
12-Nov-2019	0595088133-001	Pieridae Alberta Production Ltd.	13-Nov-2019		NTS: D 079-C/094-I-14	No	Truck	Passed Inspection (Complete)	13-Nov-2019	12-Nov-2019	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. No SCADA.						North		10532	Well
12-Nov-2019	0595088698-001	Pieridae Alberta Production Ltd.	13-Nov-2019		NTS: A 089-C/094-I-14	No	Truck	Passed Inspection (Complete)	13-Nov-2019	12-Nov-2019	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. No SCADA.						North		04095	Well
12-Nov-2019	0595090258-001	Pieridae Alberta Production Ltd.	13-Nov-2019		NTS: C 100-C/094-I-14	No	Truck	Passed Inspection (Complete)	13-Nov-2019	12-Nov-2019	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. No SCADA.						North		05298	Well
12-Nov-2019	0595101036-001	Pieridae Alberta Production Ltd.	13-Nov-2019		NTS: D 090-C/094-I-14	No	Truck	Passed Inspection (Complete)	13-Nov-2019	12-Nov-2019	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. No SCADA.						North		03854	Well
12-Nov-2019	0595110871-001	Pieridae Alberta Production Ltd.	13-Nov-2019		NTS: A 002-E/094-I-14	No	Truck	Passed Inspection (Complete)	13-Nov-2019	12-Nov-2019	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. No SCADA.						North		10519	Well
12-Nov-2019	0595111638-001	Canlin Energy Corporation	13-Nov-2019		NTS: C 020-I/094-I-14	No	Truck	Passed Inspection (Complete)	13-Nov-2019	12-Nov-2019	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Last SCADA calibration is from 2011. Flare stack, propane tank, meter building, tanks, pig barrel riser on site.						North	00018747	04240	Facility, Pipeline, Well
12-Nov-2019	0595112196-001	Canlin Energy Corporation	13-Nov-2019		NTS: D 013-A/094-P-04	No	Truck	Passed Inspection (Complete)	13-Nov-2019	12-Nov-2019	Planned	Two abandoned wells. All equipment has been removed. Site clean. No tombstones. There remains on site a few large cement blocks and some timber. KERMIT indicates that the battery associated with this site is "active." The battery has been removed. Canlin must change the status in KERMIT.						North	00007751	24657, 24761	Facility, Pipeline, Well
12-Nov-2019	0595122770-001	Shanghai Energy Corporation	13-Nov-2019		NTS: B 052-J/094-I-13	No	Truck	Passed Inspection (Complete)	13-Nov-2019	12-Nov-2019	Planned							North	00020225	16236	Facility, Pipeline, Well
12-Nov-2019	0595133331-001	Shanghai Energy Corporation	13-Nov-2019		NTS: A 059-G/094-I-13	No	Truck	Passed Inspection (Complete)	13-Nov-2019	12-Nov-2019	Planned							North	00020246	16288	Facility, Pipeline, Well

12-Nov-2019	0595113899-001	Shanghai Energy Corporation	13-Nov-2019		NTS: C 013-G/094-I-13	No	Truck	Passed Inspection (Complete)	13-Nov-2019	12-Nov-2019	Planned						North	00019805	14182	Facility, Pipeline, Well
12-Nov-2019	0595124246-001	Cenovus Energy Inc.	13-Nov-2019		NTS: D 059-J/093-P-02	No	Truck	Deficiencies Corrected	18-Nov-2019	13-Nov-2019	Planned						South	00007316	07058	Facility, Pipeline, Well
12-Nov-2019	0595144815-001	Shanghai Energy Corporation	13-Nov-2019		NTS: A 013-G/094-I-13	No	Truck	Passed Inspection (Complete)	13-Nov-2019	12-Nov-2019	Planned						North	00020177, 00020178	16124, 16125	Facility, Pipeline, Well
12-Nov-2019	0595139637-001	Cenovus Energy Inc.	13-Nov-2019		NTS: D 099-J/093-P-02	No	Truck	Deficiencies Corrected	18-Nov-2019	13-Nov-2019	Planned						South	00007291	08198	Facility, Pipeline, Well
12-Nov-2019	0595999979-001	Cenovus Energy Inc.	18-Nov-2019		NTS: C 019-A/093-P-07	No	Truck	Passed Inspection (Complete)	18-Nov-2019	18-Nov-2019	Planned	LEL's in meter building					South	00003970, 00019002	07326	Facility, Pipeline, Well
13-Nov-2019	0595304400-001	Canlin Energy Corporation	14-Nov-2019		NTS: B 070-I/094-J-10	No	Truck	Passed Inspection (Complete)	14-Nov-2019	14-Nov-2019	Planned	Last Production Feb 2019. Flowlines, building, chem tanks are removed. Pilings, cement pad for well building, risers remain. Wellhead only. Chained and locked. Surface casing vent checked, ok. Sign ok. Canlin should move the status of the well from "Active" to "Suspended" in OGC systems.					North		00688	Pipeline, Well
13-Nov-2019	0595305950-001	Canlin Energy Corporation	14-Nov-2019		NTS: A 051-J/094-J-10	No	Truck	Passed Inspection (Complete)	14-Nov-2019	14-Nov-2019	Planned	Last production July 2019. No heat in bldg. Still connected to flowline. Last meter cal Oct 2017. Last ESD function test Aug 2018. Well is active. ESD closed. Sign ok. Surface casing vent checked, ok. Chem tank ok.					North		04004	Pipeline, Well
13-Nov-2019	0595315503-001	Tallahassee Exploration Inc.	14-Nov-2019		NTS: A 053-J/094-J-10	No	Truck	Deficiencies Corrected	11-Dec-2019	14-Nov-2019	Planned	 Two wells; a-53-J shows as Active with last production July 2019. a-53-J not currently producing. Heat on in bldg. a-A53-J chained and locked. No heat in bldg. Other items on lease: Flare, flare line, 400bbl tank (heat trace is on) inside corrugated containment ring. H2S scrubber tied to 400 bbl tank. a-A53-J shows as Suspended with last production Sept 2012. Both surface casing vents checked, ok.					North		10063, 21722	Pipeline, Well
13-Nov-2019	0595322285-001	Tallahassee Exploration Inc.	14-Nov-2019		NTS: C 087-I/094-J-10	No	Truck	Deficiencies Corrected	11-Dec-2019	14-Nov-2019	Planned	 Well shows as Active; last production May 2019. Surface casing vent checked, ok. ESD ok (last ESD function test Sept 2018). Chem tank and containment ok.					North		10637	Pipeline, Well
13-Nov-2019	0595322638-001	ARC Resources Ltd.	14-Nov-2019		DLS: 13-14-084-24	Yes	Truck	Deficiencies Corrected	15-Nov-2019	14-Nov-2019	Planned	A13-14 Separator - Water sample location is leaking. Please address. WA 34822, WA 34821, WA 34820, WA 34819 - SCVA had tags indicating surface casing vent flows were discovered on October 20, 2019. A reminder that as per the Drilling and Production Regulation, Section 41 (4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow. G13 (WA 34823) - gas injection, Wing esdv bypass locked closed, SCV open and clear, SCVA equipped with a tag indicating a SCVF was observed on October 20, 2019 with a rate of 0.02. F13 (WA 34822) - gas injection, Wing esdv bypass locked closed, SCV open and clear, SCVA equipped with a tag indicating a SCVF was observed on October 20, 2019 with a rate of 0.03. E13 (WA 34821) - gas injection, Wing esdv bypass locked closed, SCV open and clear, SCVA equipped with a tag indicating a SCVF was observed on October 20, 2019 with a rate of 2.04. D13 (WA 34820) - gas injection, Wing esdv bypass locked closed, SCV open and clear, SCVA equipped with a tag indicating a SCVF was observed on October 20, 2019 with a rate of 0.05. C13 (WA 34819) - gas injection, Wing esdv bypass locked closed, SCV open and clear. B13 (WA 34818) - gas injection, Wing esdv bypass locked closed, SCV open and clear, SCVA equipped with a tag indicating a SCVF was observed on October 20, 2019 with a rate of 0.04. A13 (WA 32248) - gas injection, Wing esdv bypass locked closed, SCV open and clear. 13-14 (WA 32249) - gas injection, Wing esdv bypass locked closed, SCV open and clear.					Central	00026303	32248, 32249, 34818, 34819, 34820, 34821, 34822, 34823	Facility, Pipeline, Well
13-Nov-2019	0595332038-001	Canadian Natural Resources Limited	14-Nov-2019	15-Dec-2019	NTS: D 093-D/094-A-16	No	Truck	Deficiencies Corrected	16-Dec-2019	13-Nov-2019	Routine						Central		01725	Well
13-Nov-2019	0595313597-001	Canadian Natural Resources Limited	14-Nov-2019		NTS: D 088-A/094-A-15	No	Truck	Passed Inspection (Complete)	14-Nov-2019	13-Nov-2019	Routine						Central	00002682, 00018525	01564, 12001	Facility, Pipeline, Well
13-Nov-2019	0595313952-001	Pengrowth Energy Corporation	14-Nov-2019		NTS: D 039-L/094-A-16	No	Truck	Passed Inspection (Complete)	14-Nov-2019	13-Nov-2019	Routine						Central	00000018, 00018547	01802	Facility, Pipeline, Well
13-Nov-2019	0595343306-001	Pengrowth Energy Corporation	14-Nov-2019		DLS: 11-33-086-18	No	Truck	Passed Inspection (Complete)	14-Nov-2019	13-Nov-2019	Routine						Central		08562	Pipeline, Well
13-Nov-2019	0595344659-001	Pengrowth Energy Corporation	14-Nov-2019		DLS: 14-28-086-18	No	Truck	Passed Inspection (Complete)	14-Nov-2019	13-Nov-2019	Routine						Central	00019086	08099	Facility, Pipeline, Well
13-Nov-2019	0595350103-001	PETRONAS Energy Canada Ltd.	14-Nov-2019		DLS: 12-16-085-18	No	Truck	Passed Inspection (Complete)	14-Nov-2019	13-Nov-2019	Routine						Central	00007464	19882, 22927	Facility, Pipeline, Well
13-Nov-2019	0595397754-001	Canlin Energy Corporation	14-Nov-2019		NTS: A 094-I/094-J-10	No	Truck	Passed Inspection (Complete)	14-Nov-2019	14-Nov-2019	Planned	This was a gas production well but also used for gas lift. The production flowline is disconnected and blinded but the gas injection side (tubing and casing connections) is still connected. Well shows in OGC systems as Active. Valves are chained and locked. Last gas production Feb. 2019. Flowline is disconnected so well should be updated to show as "Suspended". The Well Facility status and Pipeline status should also be updated. Surface casing vent checked, ok. Sign ok.					North	00018632	03073	Facility, Pipeline, Well
13-Nov-2019	0595403359-001	Canlin Energy Corporation	14-Nov-2019		NTS: C 052-F/094-J-10	No	Truck	Passed Inspection (Complete)	14-Nov-2019	14-Nov-2019	Planned	Well is active. Surface casing vent checked; overranged gas detector on LEL; slow fill on glove test. Sign OK. ESD ok. Comment: 1 of 3 chem tanks (Cortron) is half full and containment tub is 90% full of ice. May not be enough freeboard for the tank contents.					North		03228	Pipeline, Well
13-Nov-2019	0595404915-001	Canlin Energy Corporation	14-Nov-2019		NTS: C 054-F/094-J-10	No	Truck	Passed Inspection (Complete)	14-Nov-2019	14-Nov-2019	Planned	Wellhead is chained and locked. Flowline is disconnected. 2 Chem tanks ok. Sign ok. Surface casing vent checked; overranged gas detector on LEL. Latex glove blew off instantly. Audible gas flow from SCVA. Last SCVF test is from 2014. Please complete another flow and buildup test and submit data via e-submission					North		01932	Pipeline, Well
13-Nov-2019	0595434495-001	Canlin Energy Corporation	14-Nov-2019		NTS: D 066-G/094-J-10	No	Truck	Passed Inspection (Complete)	14-Nov-2019	14-Nov-2019	Planned	 Well is active. Surface casing vent checked, ok. Sign ok. Chem tank ok.					North		07414	Pipeline, Well
13-Nov-2019	0595444251-001	Canlin Energy Corporation	14-Nov-2019		NTS: A 054-G/094-J-10	No	Truck	Passed Inspection (Complete)	14-Nov-2019	14-Nov-2019	Planned	 \Well is active. Surface casing vent checked, ok. Sign ok. Chem tank ok.					North		15212	Pipeline, Well
13-Nov-2019	0595444808-001	Canlin Energy Corporation	15-Nov-2019		NTS: A 083-G/094-J-10	No	Truck	Deficiencies Corrected	21-Nov-2019	14-Nov-2019	Planned	 Well is active. Sign ok. Surface casing vent checked, overranged gas detector on LEL. Fast fill on latex glove (-10°C). SCVF was observed at this well in 2016 and testing was requested for this site from Direct Energy at that time, but no data exists. Please conduct flow and buildup tests and submit to OGC via e-submission as well as to Engineering					North		07566	Pipeline, Well
13-Nov-2019	0595454402-001	Canlin Energy Corporation	14-Nov-2019		NTS: D 072-G/094-J-10	No	Truck	Passed Inspection (Complete)	14-Nov-2019	14-Nov-2019	Planned	 Well is chained and locked. Disconnected from flowline. Well shows as Active in OGC systems. Please submit NOI's to revert well, facility and pipelines to Suspended status. Surface casing vent checked, ok. Sign ok.`					North	00000727, 00008211, 00018580	02176	Facility, Pipeline, Well
13-Nov-2019	0595546244-001	ARC Resources Ltd.	14-Nov-2019		DLS: 13-07-080-14	Yes	Truck	Passed Inspection (Complete)	14-Nov-2019	13-Nov-2019	Planned	Dawson Phase 4 - Fuel Gas Partial LTO Inspection. Meet with Arc Resources operations, phase 4 construction managers, Electrical and Instrumentation service providers, and PLC programming contractor. Review prepared commissioning documentation. Perform a inspection of the fuel gas skid and temporary fuel gas inlet ESDV 263000. Inspect the fuel gas buyback meter and Fisher ROC EFM configuration. Found the upstream pipe diameter value that was programmed in to the Fisher ROC EFM not as stamped on the meter run . This was corrected at the time. It was noted that in the Fisher ROC Station Set-up , the Calculation Standard selected was AGA3 -1992. This was not the latest AGA Calculation Standard , as AGA3 - 2013 option is available which offers increased calculation accuracy. Witness a Mode 1 ESD when a ESD push button was pressed on the Utility Heat Medium package. Witness a Mode 2 ESD function test when a 50% LEL sample was applied to a gas sensor in the fuel gas building. Action item: 1. Remove temporary fuel gas ESDV 263000 that was installed on the fuel gas buyback supply once the phase 3 and phase 4 PLC systems are interlocked together. This will allow the buyback fuel gas supply from the phase 3 sales to blowdown through the phase 4 fuel gas system piping in the event of a phase 3 or 4 Mode 1 ESDD. 2. Evaluate whether the 13-7-80-14 gas plant phase 3 and phase 4 and field EFM Gas Calculation Standards can be updated from AGA-3 1992 to use the must recent Calculation Standard AGA3-2013.					South	00018270		Facility, Pipeline, Well
13-Nov-2019	0595682270-001	Canlin Energy Corporation	15-Nov-2019		NTS: A 081-G/094-J-10	No	Truck	Deficiencies Corrected	21-Nov-2019	15-Nov-2019	Planned	 Active well (last gas production July 2019). Surface casing vent checked, ok. Sign ok. 2 chem tanks/containment ok.					North	00019009	07371	Facility, Pipeline, Well
13-Nov-2019	0595684850-001	Canlin Energy Corporation	15-Nov-2019		NTS: C-A 076-H/094-J-10	No	Truck	Deficiencies Corrected	21-Nov-2019	15-Nov-2019	Planned	 Well is active. Surface casing vent checked, ok. Sign ok. 2 chem tanks/containment ok.					North		16622	Pipeline, Well
13-Nov-2019	0595759956-001	ARC Resources Ltd.	15-Nov-2019		DLS: 13-26-084-24	No	Truck	Deficiencies Corrected	12-Dec-2019	15-Nov-2019	Planned	2 C-Rings on site. As per Section 51(6)(d) of the Drilling and Production Regulation, a well permit holder who uses an above ground structure with a liner as the primary means of containment to store water-based fluids with a concentration of total dissolved solids greater than 4 000 ppm must ensure that (d) before the structure is used, a qualified professional verifies that contained fluids will not migrate beyond the lease boundary in the event of a complete containment failure, Within two business days, please provide the following information to OGC 1. Provide confirmation if the water-based fluid has a TDS greater than 4000 ppm. 2. Provide documentation of the verification from the qualified professional. 3. Confirm how long the two structures will be used for? 13-26-084-24 (WA 31683) - Well signage has a poisonous gas symbol. The gas analysis on record (2016) shows there is not H2S present. SCV open and clear, casing esdv closed, check valve on line, wing esdv bypass is locked closed. A13-26-084-24 (WA 31684) - Well signage has a poisonous gas symbol. The gas analysis on record (2016) shows there is not H2S present. SCV open and clear, esdv bypass is locked closed, casing esdv open. B13-26-084-24 (WA 32618) - SCV open and clear. ESDv bypass is locked closed. Has this changed? Near the pig sender there is a tag identifying a "Cathodic Deficiency". The tag is dated May 15, 2019. Has this been addressed?					Central	00018295	31683, 31684, 32618	Facility, Pipeline, Well
13-Nov-2019	0595765515-001	Coastal GasLink Pipeline Ltd.	15-Nov-2019			Yes	Truck	Passed Inspection (Complete)	15-Nov-2019	15-Nov-2019	Routine	Joint inspection with the operator, of active road construction, CGL Road number 1009. OGC road number 04502, AD 100101656. Construction activities to the 659 meter mark and an S6 with defined ravine at which point grade work has been stopped. Trees have been hand felled within RMA of the S6 watercourse. It was observed that some of these trees have contacted the stream. At the time of inspection the following documents were requested for review and were not able to be supplied by staff on site, the road drainage plan, the road grade construction plan, and the design drawing install plans for the bridge (clear span) for the S6 at the 659 meter point on the road (CIAS 3867-1). As required By the Oil and Gas Activities Act Part 5, section 57 (4) , please submit the above requested documents by email to OGC on or before Nov 21, 2019.					South			CIAS, Pipeline
13-Nov-2019	0595777142-001	ARC Resources Ltd.	15-Nov-2019		DLS: 16-16-084-24	No	Truck	Passed Inspection (Complete)	15-Nov-2019	15-Nov-2019	Planned	Tag identifying a "Cathodic Deficiency" on the riser. Has this been addressed? SCVF identified October 20, 2019 on tag on SCVA. Rate 0.02. Casing esdv and wing esdv amots ok. Separator PSHH carsealed open. Tank storage has been removed.					Central	00017904	29006	Facility, Pipeline, Well
13-Nov-2019	0596654931-001	Black Swan Energy Ltd.	20-Nov-2019		NTS: C 046-C/094-H-04	Yes	Truck	Passed Inspection (Complete)	20-Nov-2019	13-Nov-2019	Planned	LACT Start Up Inspection Review documentation and inspect LACT skid. Receive calibration, torque, fire & gas, emd seal, car seal and SD key reports. Confirm with screen shot of Black Swan receiving information to HMI from Altagas LACT unit. Thank you for all information received and the tour of site.					Central	00026623		Facility, Pipeline, Well
14-Nov-2019	0595641807-001	Canadian Natural Resources Limited	14-Nov-2019		DLS: 05-32-084-17	No	Truck	Passed Inspection (Complete)	14-Nov-2019	14-Nov-2019	Routine						Central	00004046	12783, 13673	Facility, Pipeline, Well
14-Nov-2019	0595642158-001	Canadian Natural Resources Limited	14-Nov-2019		DLS: 14-32-084-17	No	Truck	Passed Inspection (Complete)	14-Nov-2019	14-Nov-2019	Routine						Central	00005120	11459	Facility, Pipeline, Well
14-Nov-2019	0595642521-001	Tallahassee Exploration Inc.	14-Nov-2019		DLS: 04-16-085-17	No	Truck	Passed Inspection (Complete)	14-Nov-2019	14-Nov-2019	Routine	Sign at road is a Quattro sign					Central		08793	Pipeline, Well
14-Nov-2019	0595712862-001	Cenovus Energy Inc.	15-Nov-2019		NTS: A 021-I/093-P-07	No	Truck	Passed Inspection (Complete)	15-Nov-2019	15-Nov-2019	Planned						South	00018948	06715	Facility, Pipeline, Well
14-Nov-2019	0595724421-001	Cenovus Energy Inc.	15-Nov-2019		NTS: A 023-I/093-P-07	No	Truck	Deficiencies Corrected	5-Dec-2019	15-Nov-2019	Planned	ground cable on chem tank detached					South	00018877	05708	Facility, Pipeline, Well
14-Nov-2019	0595723048-001	Cenovus Energy Inc.	15-Nov-2019		NTS: A 033-I/093-P-07	No	Truck	Deficiencies Corrected	5-Dec-2019	15-Nov-2019	Planned						South		17866	Pipeline, Well
14-Nov-2019	0595723665-001	Cenovus Energy Inc.	15-Nov-2019		NTS: C 012-I/093-P-07	No	Truck	Deficiencies Corrected	5-Dec-2019	15-Nov-2019	Planned						South		17474	Pipeline, Well
14-Nov-2019	0595574244-001	Cenovus Energy Inc.	15-Nov-2019	16-Dec-2019	NTS: C 036-I/093-P-07	No	Truck	Deficiencies Corrected	16-Dec-2019	15-Nov-2019	Planned						South	00020646	17723	Facility, Pipeline, Well
14-Nov-2019	0595574817-001	Cenovus Energy Inc.	15-Nov-2019		NTS: C 049-I/093-P-07	No	Truck	Passed Inspection (Complete)	15-Nov-2019	15-Nov-2019	Planned	Secondary containment leaking out of drain plug					South		16149, 17573	Pipeline, Well
14-Nov-2019	0595753380-001	Cenovus Energy Inc.	15-Nov-2019		NTS: D 037-I/093-P-07	No	Truck	Passed Inspection (Complete)	15-Nov-2019	15-Nov-2019	Planned						South	00021135	19307	Facility, Pipeline, Well
14-Nov-2019	0595779908-001	Canadian Natural Resources Limited	15-Nov-2019		NTS: A 088-F/093-P-08	No	Truck	Passed Inspection (Complete)	15-Nov-2019	15-Nov-2019	Planned						South	00023295, 00023296	23745, 23746	Facility, Pipeline, Well
14-Nov-2019	0595781744-001	Canadian Natural Resources Limited	15-Nov-2019		NTS: B 026-L/093-P-08	No	Truck	Deficiencies Corrected	20-Nov-2019	15-Nov-2019	Planned						South	00025018, 00025114	27139, 27293	Facility, Pipeline, Well
14-Nov-2019	0595779337-001	Canadian Natural Resources Limited	15-Nov-2019		NTS: D 061-F/093-P-08	No	Truck	Passed Inspection (Complete)	15-Nov-2019	15-Nov-2019	Planned						South	00023264, 00023275, 00023276	23685, 23707, 23706	Facility, Pipeline, Well
14-Nov-2019	0595906627-001	Ovintiv Canada ULC	18-Nov-2019		DLS: C 03-12-081-18	Yes	Truck	Passed Inspection (Complete)	18-Nov-2019	18-Nov-2019	Planned	No problems found on Inspection.					South		36689	Pipeline, Well
14-Nov-2019	0596085583-001	PETRONAS Energy Canada Ltd.	18-Nov-2019		NTS: A 002-H/094-B-16	No	Truck	Passed Inspection (Complete)	18-Nov-2019	18-Nov-2019	Routine	This is an inspection is for the road and lease construction. No concerns were noted at the time of inspection. Drilling rig was being set up so the lease inspection was just based on range finding the length of width cleared.					Central		38019	Well

14-Nov-2019	0596093980-001	PETRONAS Energy Canada Ltd.	19-Nov-2019		NTS: D 052-F/094-G-02	No	Truck	Passed Inspection (Complete)	19-Nov-2019	19-Nov-2019	Planned	Thanks to operator for accompanying tech advisor and myself for some joint inspections on Nov 1 2019. The pipeline inspection was limited to associated equipment on site and some signage.						Central		22050, 27561, 27900, 28384	Well
14-Nov-2019	0596099860-001	PETRONAS Energy Canada Ltd.	19-Nov-2019		NTS: C-B 051-F/094-G-02	No	Truck	Passed Inspection (Complete)	19-Nov-2019	19-Nov-2019	Planned	Thanks to operators for attending this joint inspection.						Central	00018193	28966, 30436, 30437, 30438	Facility, Pipeline, Well
14-Nov-2019	0596175840-001	PETRONAS Energy Canada Ltd.	19-Nov-2019		NTS: D 087-D/094-A-13	No	Truck	Deficiencies Corrected	2-Dec-2019	19-Nov-2019	OGC Requested							Central	00000709		Facility, Pipeline, Well
14-Nov-2019	0596138248-001	Bonavista Energy Corporation	19-Nov-2019		NTS: B 010-B/094-A-15	No	Truck	Passed Inspection (Complete)	19-Nov-2019	19-Nov-2019	Planned	For Information Only: Wellhead is connected to flowline and wellhead valves are secured. Wellhead is insulated. Meter building, chemical tank, underground tank and flarestack are on site.						Central		09371	Pipeline, Well
14-Nov-2019	0596138929-001	Bonavista Energy Corporation	19-Nov-2019		NTS: B 020-B/094-A-15	No	Truck	Passed Inspection (Complete)	19-Nov-2019	19-Nov-2019	Planned	For Information Only: Wellhead is connected to flowline and wellhead valves are secured. Wellhead is insulated. Meter building, chemical tank, underground tank and flarestack are onsite.						Central		08756	Pipeline, Well
14-Nov-2019	0596139528-001	Bonavista Energy Corporation	19-Nov-2019		NTS: C 012-C/094-A-15	No	Truck	Passed Inspection (Complete)	19-Nov-2019	19-Nov-2019	Planned	This well has not produced since October 2018. Well is to be suspended as per Drilling and Production Regulations. There were some odors around wellhead. Wellhead is insulated. For Information Only: Wellhead is connected to flowline and wellhead valves are secured. Linehearter, propane tank, chemical tank and flarestack are onsite.						Central		09192	Pipeline, Well
14-Nov-2019	0596273194-001	Bonavista Energy Corporation	19-Nov-2019		NTS: D 039-J/094-A-10	No	Truck	Passed Inspection (Complete)	19-Nov-2019	19-Nov-2019	Routine	Well has not produced since October 2018. Well should be suspended as per Drilling and Production Regulations. There are odors around wellhead. For Information Only: Wellhead is connected to flowline and wellhead valves are secured. Wellhead is insulated. Meter cabinet, underground tank, chemical tank, vent stack and flarepit are onsite.						Central		02686	Pipeline, Well
14-Nov-2019	0596280181-001	Bonavista Energy Corporation	19-Nov-2019		NTS: B 022-J/094-A-10	No	Walk	Passed Inspection (Complete)	19-Nov-2019	19-Nov-2019	Routine	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Meter cabinet and chemical tank are onsite. Equipment is fenced.						Central		10029	Pipeline, Well
14-Nov-2019	0596560530-001	PETRONAS Energy Canada Ltd.	20-Nov-2019		NTS: B 038-J/094-G-02	Yes	Truck	Passed Inspection (Complete)	20-Nov-2019	14-Nov-2019	Planned	Facility Inspection Met with Operations and tour site which is being kept in good condition. Review Station SD reports, FFV report, Panel Check and UGT integrity testing reports which are all being kept current. Thanks for time taken for tour of site.						Central	00007894, 00008654		Facility, Pipeline, Well
14-Nov-2019	0597056603-001	Primavera Resources Corp.	22-Nov-2019		DLS: 08-26-084-21	No	Truck	Passed Inspection (Complete)	22-Nov-2019	22-Nov-2019	Planned	No issues were observed during this inspection. wellhead is active, esdv bypass is locked closed, PSHL is locked open, separator ok, SCV open and clear, wellhead barricades in place						Central	00021433	19881	Facility, Pipeline, Well
14-Nov-2019	0597059996-001	Primavera Resources Corp.	22-Nov-2019		DLS: 12-13-084-21	No	Truck	Passed Inspection (Complete)	22-Nov-2019	22-Nov-2019	Planned	Metal bin for pipeline pigging is not grounded. Please address. Pumpjack, active, signage ok pois and flam, separator is clean and equipped with H2S detection, PSHL x2 on riser car sealed open, ESdv Amots ok, PSV to POP tank, wellhead PSHH locked open, SCV open and clear, pollution switch is locked open, no vibration detection. Looks like well was equipped with artificial lift prior to 2010.						Central	00020866	18421	Facility, Pipeline, Well
14-Nov-2019	0597072014-001	Primavera Resources Corp.	22-Nov-2019		DLS: 06-13-084-21	No	Truck	Deficiencies Corrected	12-Dec-2019	22-Nov-2019	Planned	Active pumpjpack, pollution switch is locked open, PSHH is locked open, ESDv amot ok, SCV open and clear, PSHL locked open, No vibration control (artificial lift installed 2005), separator - LEL's, is equipped with H2S detection, PSV to POP tank.						Central	00019388	11308	Facility, Pipeline, Well
15-Nov-2019	0595948020-001	PETRONAS Energy Canada Ltd.	18-Nov-2019		NTS: D 040-H/094-G-07	No	Truck	Passed Inspection (Complete)	18-Nov-2019	18-Nov-2019	Planned	All 3 wells active. High LEL detected from d-40-H surface casing vent; very slow fill on latex glove (+1*C). No testing/reporting required at this time. d-A40-H and d-B40-H surface casing vents checked, ok. Signs, chem tanks, calibrations, ok.						North	00017987	29728, 30029, 30030	Facility, Pipeline, Well
15-Nov-2019	0595955500-001	Canadian Natural Resources Limited	18-Nov-2019	19-Dec-2019	NTS: A 075-E/094-G-08	No	Truck	Deficiencies Corrected	20-Jan-2020	18-Nov-2019	Routine	Well is suspended. Wellhead chained and locked, flowline disconnected and blinded. (Well status is ABNZ). Sales line disconnected and blinded. Cortron tank 90% full, containment ok. Comment: 1) Surface casing vent checked; gas detector overranged on LEL. Fast fill on glove test. No record of SCV flow exists in OGC systems. Please conduct flow and stabilized buildup tests and submit via e-submission and cc to Engineering						North		16354	Well
15-Nov-2019	0596289599-001	Pengrowth Energy Corporation	19-Nov-2019		DLS: 15-11-088-18	No	Truck	Passed Inspection (Complete)	19-Nov-2019	19-Nov-2019	Planned	No visible concerns with this location. Wellhead is disconnected from flowline and valves are secured. Satellite Zedi cal'd July 2018 PSV off sep to pop tank.						Central	00002959	10636	Facility, Pipeline, Well
15-Nov-2019	0596291670-001	Pengrowth Energy Corporation	19-Nov-2019		DLS: 02-14-088-18	No	Truck	Passed Inspection (Complete)	19-Nov-2019	19-Nov-2019	Routine	No visible concerns with this location.						Central		10700	Pipeline, Well
15-Nov-2019	0596696881-001	Pengrowth Energy Corporation	20-Nov-2019		DLS: 16-11-088-18	No	Truck	Passed Inspection (Complete)	20-Nov-2019	15-Nov-2019	Planned	Low LEL off SCV. No other issues at time of inspection.						Central		11672	Pipeline, Well
15-Nov-2019	0596703815-001	Pengrowth Energy Corporation	20-Nov-2019		DLS: 03-14-088-18	No	Truck	Passed Inspection (Complete)	20-Nov-2019	15-Nov-2019	Routine	No concerns at time of inspection.						Central		11153	Pipeline, Well
15-Nov-2019	0596717930-001	Coastal GasLink Pipeline Ltd.	20-Nov-2019			Yes	Truck	Passed Inspection (Complete)	20-Nov-2019	20-Nov-2019	Incident	Inspection in response to incident: - Blasting operations occurring near SS (non-fish bearing) - Partial stream blockage from blast rock. Does not appear to be affecting stream. - Follow up to occur, CGL completing root cause investigation Other observations: - ESC measures on ROW and access road to be monitored and maintained. Heavy rainfall expected. Blasting incident notes: - Blast rock clean, brittle rock - W. face (above stream) scraped out with bucket. No teeth/scour marks. Brittle rock, appears possibly sedimentary, blocky-platy, fine to no visible crystals, very small % quartz-mica/granite. Seams and fractures in face. High iron oxidization. - Blasting plan not followed by sub-contractor (Pacific Glacier Blasting) - Blasting inspector's recommendations not followed. Needs more support. - Possible impacts to coastal tailed frog - Management of change procedures do not appear to have been followed Other observations: - ESC measure on ROW/access road inadequate. - Water and sediment must be controlled. - To be followed up on						South			CIAS, Pipeline
16-Nov-2019	0595962820-001	Tallahassee Exploration Inc.	18-Nov-2019		DLS: 08-29-086-17	Yes	Truck	Deficiencies Corrected	5-Oct-2021	18-Nov-2019	Complaint	Visible windsock should be installed at this facility. Tallahassee needs to apply for a permit/L to their oil and gas sites in the community pasture prior to any maintenance taking place on the roads. Please refer to the Oil and Gas Road Regulation for maintenance and used of oil and gas roads. Complaint # 59594571 At time of inspection one well out of 3 was producing to battery. 16-20-86-17 well active 13-21-86-17 well inactive (inactive - as per operator "driver malfunction") 9-28-86-17 as per operator inactive due to waiting for pressure to build up Indicated fuel gas has been down since Nov 12, 2019. Fuel gas from PNG 16-2-87-17 Air compressor and generator- active. VRU appeared to be inactive One operator was not wearing a personal gas monitor and other operator gas monitor was dead. Asked if they had SCBA onsite and it was indicated that the bottles were in office but something (cover?) was sent in for maintenance.						Central	00003204		Facility, Pipeline, Well
19-Nov-2019	0596458890-001	Cenovus Energy Inc.	20-Nov-2019		NTS: B 002-E/093-P-10	No	Truck	Deficiencies Corrected	2-Dec-2019	20-Nov-2019	Planned	Company rep. contacted						South	00021187	19534, 19535, 19536, 19431	Facility, Pipeline, Well
19-Nov-2019	0596462693-001	Ovintiv Canada ULC	20-Nov-2019		DLS: K 03-09-081-17	Yes	Truck	Passed Inspection (Complete)	20-Nov-2019	20-Nov-2019	Planned	One safety cable to be changed out on Pop Valve pressure relief hose. All good on Inspection. Rig is very clean and all related equipment is well maintained.						South		3641	Pipeline, Well
19-Nov-2019	0596470481-001	Cenovus Energy Inc.	20-Nov-2019		NTS: A 005-E/093-P-10	No	Truck	Deficiencies Corrected	27-Nov-2019	20-Nov-2019	Planned	LEL's detected in AA-05 building.						South		18573, 19189	Pipeline, Well
19-Nov-2019	0596474626-001	Cenovus Energy Inc.	20-Nov-2019		NTS: A 007-E/093-P-10	No	Truck	Passed Inspection (Complete)	20-Nov-2019	20-Nov-2019	Planned							South		19398, 19447, 19450, 19453	Pipeline, Well
19-Nov-2019	0596481881-001	Cenovus Energy Inc.	20-Nov-2019		NTS: A-A 008-E/093-P-10	No	Truck	Passed Inspection (Complete)	20-Nov-2019	20-Nov-2019	Planned							South	00020859	19103, 19104, 19105, 18409	Facility, Pipeline, Well
19-Nov-2019	0596487510-001	Ovintiv Canada ULC	20-Nov-2019		NTS: A 034-B/093-P-08	No	Truck	Passed Inspection (Complete)	20-Nov-2019	20-Nov-2019	Planned							South	00021151	19359, 19358	Pipeline, Well
19-Nov-2019	0596490689-001	Cenovus Energy Inc.	20-Nov-2019		NTS: B 004-E/093-P-10	No	Truck	Passed Inspection (Complete)	20-Nov-2019	20-Nov-2019	Planned	Secondary containment free-board less than the amount of product in tank. LEL's in B-4-E alarmed personal monitor (catedayne off)						South		19185, 19187	Pipeline, Well
19-Nov-2019	0596498869-001	Canadian Natural Resources Limited	20-Nov-2019		NTS: B 008-B/093-P-08	No	Truck	Passed Inspection (Complete)	20-Nov-2019	20-Nov-2019	Planned	Note: LEL's in Building caused personal monitor to alarm.						South	00019815	14198	Facility, Pipeline, Well
19-Nov-2019	0596500216-001	Cenovus Energy Inc.	20-Nov-2019		NTS: B 020-F/093-P-10	No	Truck	Passed Inspection (Complete)	20-Nov-2019	20-Nov-2019	Planned	Secondary containment free-board less than the commodity in tank. NFPA 30 Secondary containment 22.11 Control of spills above ground storage tanks. 22.11.1.2 The impounding area shall have a capacity not less than that of the largest tank that drains into it.						South		21201, 21204, 20150, 21200	Pipeline, Well
19-Nov-2019	0596503569-001	Canadian Natural Resources Limited	20-Nov-2019		DLS: 09-11-087-25	No	Truck	Passed Inspection (Complete)	20-Nov-2019	20-Nov-2019	Planned							Central		06938	Well
19-Nov-2019	0596513185-001	Canadian Natural Resources Limited	20-Nov-2019		NTS: A 087-J/093-P-01	No	Truck	Passed Inspection (Complete)	20-Nov-2019	20-Nov-2019	Planned							South	00019839	14269	Facility, Pipeline, Well
19-Nov-2019	0596562113-001	Ovintiv Canada ULC	20-Nov-2019		NTS: A-A 087-J/093-P-01	No	Truck	Passed Inspection (Complete)	20-Nov-2019	20-Nov-2019	Routine							South	00020285	16421	Facility, Pipeline, Well
19-Nov-2019	0596562578-001	Cenovus Energy Inc.	20-Nov-2019		NTS: B 077-D/093-P-10	No	Truck	Deficiencies Corrected	27-Nov-2019	20-Nov-2019	Planned							South		20139, 20134, 20141	Pipeline, Well
19-Nov-2019	0596563033-001	Ovintiv Canada ULC	20-Nov-2019		NTS: B 097-J/093-P-01	No	Truck	Deficiencies Corrected	9-Dec-2019	20-Nov-2019	Routine	Note: Ground cables missing from both sets of chemical tanks. High pressure gas line sign laying on cement barricade near well.						South	00022214, 00022754	22662, 21426	Facility, Pipeline, Well
19-Nov-2019	0596563613-001	Cenovus Energy Inc.	20-Nov-2019		NTS: C 016-E/093-P-10	No	Truck	Passed Inspection (Complete)	20-Nov-2019	20-Nov-2019	Planned							South		19429, 19537, 19538, 19532	Pipeline, Well
19-Nov-2019	0596555276-001	Altagas Holdings Inc.	20-Nov-2019		NTS: A 033-J/094-B-09	Yes	Truck	Passed Inspection (Complete)	20-Nov-2019	19-Nov-2019	Planned	Mercaptan Treatment Facility Start-up Inspection Meet with Altagas project manager, and construction staff. Review prepared commissioning documentation. Questioned meter designation: meters on FIT- 1002, FIT- 3512, FIT 3503, and 3407A, Questioned minimum turndown of fuel gas to the Mercaptan T-3434 Oxidizer Tower as to whether FIT 6405 would measure that gas above the low flow cut-off. May need to use FQIT 3407A if below minimum measuring range of FQIT 6405. Missing documentation included production accounting meter ROC EFM Reports, transmitter configurations, Flow Check Reports, and meter range output pulse tests to max output frequency were not available for inspection. As a result the measurement component of the inspection could not be completed. Perform a walkdown of new equipment. Noted that the Re-run 9162 NGL sample point required a sample quill. Found that grounding was not complete for the Fresh Caustic, Spent Caustic, and DSO tanks, and a Scully ground permissive system had not yet been installed. It was confirmed that unit ESD function tests, and "call-outs" were completed and all DCS forces were removed Nov 18, 2019. Inspected new fire, and gas detection systems on the DCS. Found AIT-3402 NW Side Caustic Pump Building had a fault. Confirmed that PSV isolation (stop) valves were car sealed open, and that the T2B fuel gas supply was blinded - off. Give permission to nitrogen purge new piping for initial leak tests. Noted that Altagas was managing construction deficiencies well. Request an updated deficiency list to confirm that remaining "A" deficiencies be resolved prior to admitting hydrocarbons into the Mercaptan. Action items: 1. Arrange for a measurement inspection once construction, configuration, and testing of all new production accounting meters associated with the Mercaptan Treatment phase is complete. Prior to admitting hydrocarbons into the new Mercaptan Treatment process piping: 2. Resolve outstanding construction punch list "A" deficiencies. 3. Submit an updated construction punch list . 4. Complete and make functional all production accounting measurement.						Central	00018246		Facility, Pipeline, Well
19-Nov-2019	0596563430-001	Cenovus Energy Inc.	20-Nov-2019		NTS: C 077-D/093-P-10	No	Truck	Deficiencies Corrected	27-Nov-2019	20-Nov-2019	Planned							South		18012, 20142	Pipeline, Well
19-Nov-2019	0596637006-001	Cenovus Energy Inc.	20-Nov-2019		NTS: C 088-D/093-P-10	No	Truck	Passed Inspection (Complete)	20-Nov-2019	20-Nov-2019	Planned							South		21650, 21389, 21617, 21618	Pipeline, Well
19-Nov-2019	0596637570-001	Canadian Natural Resources Limited	20-Nov-2019	21-Dec-2019	DLS: 14-11-087-25	No	Truck	Deficiencies Corrected	13-Jan-2020	20-Nov-2019	Planned							Central		01986	Well
19-Nov-2019	0596637930-001	Cenovus Energy Inc.	20-Nov-2019		NTS: D 006-E/093-P-10	No	Truck	Passed Inspection (Complete)	20-Nov-2019	20-Nov-2019	Planned							South		17136	Pipeline, Well
19-Nov-2019	0596639443-001	PETRONAS Energy Canada Ltd.	20-Nov-2019		NTS: C 026-B/094-G-08	No	Truck	Passed Inspection (Complete)	20-Nov-2019	19-Nov-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00025548, 00025739	28202, 28639	Facility, Pipeline, Well
19-Nov-2019	0596639798-001	Canadian Natural Resources Limited	20-Nov-2019		DLS: 09-02-087-25	No	Truck	Passed Inspection (Complete)	20-Nov-2019	20-Nov-2019	Planned							Central		12006	Well
19-Nov-2019	0596640964-001	Canadian Natural Resources Limited	20-Nov-2019		NTS: B 002-C/094-B-09	No	Truck	Passed Inspection (Complete)	20-Nov-2019	20-Nov-2019	Planned							Central		03488	Well
19-Nov-2019	0596688904-001	PETRONAS Energy Canada Ltd.	20-Nov-2019		NTS: B 024-B/094-G-08	No	Truck	Passed Inspection (Complete)	20-Nov-2019	19-Nov-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00018307	31382, 31383, 31384, 31385, 31386	Facility, Pipeline, Well
19-Nov-2019	0596704631-001	PETRONAS Energy Canada Ltd.	20-Nov-2019		NTS: B-A 084-B/094-G-08	No	Truck	Passed Inspection (Complete)	20-Nov-2019	19-Nov-2019	Planned	COMMENTS: -This well has not produced since December 2018 and will be due for surface suspension in near future. -The location signage at the lease entrance is very faded and not "permanently legible and conspicuous" as per the regulations. Please update the signage asap and let me know when completed.						Central		14133	Well
19-Nov-2019	0596713807-001	TAQA North Ltd.	21-Nov-2019	11-Jan-2020	DLS: 15-26-085-14	Yes	Truck	Deficiencies Corrected	13-Jan-2020	19-Nov-2019	Routine							Central	00000038		Facility, Pipeline, Well
19-Nov-2019	0596753320-001	Tidewater Midstream and Infrastructure Lt	21-Nov-2019	22-Dec-2019	NTS: D 018-D/094-B-09	No	Truck	Deficiencies Corrected	12-Feb-2020	21-Nov-2019	Routine							Central		25111	Pipeline, Well
19-Nov-2019	0596757421-001	PETRONAS Energy Canada Ltd.	21-Nov-2019			No	Truck	Passed Inspection (Complete)	21-Nov-2019	21-Nov-2019	Routine	While traveling in the area, I noticed this sump was not fully decommissioned. There is a License of Occupation issued for this site. The well pad nearby has not yet been drilled. If drilling activities becomes sumpless you may want to review the necessity of this sump. No concerns at this time.						Central			Pipeline

19-Nov-2019	0597833575-001	PETRONAS Energy Canada Ltd.	25-Nov-2019		NTS: C 097-B/094-G-08	No	Truck	Passed Inspection (Complete)	25-Nov-2019	19-Nov-2019	Planned	COMMENTS: -This well has not produced since December 2018. Therefore, it will need to be suspended soon. Wellhead valves are chained and locked, but flowline is not disconnected from wellhead. -No other concerns here at this time.					Central		13392	Well
19-Nov-2019	0597836492-001	PETRONAS Energy Canada Ltd.	25-Nov-2019		NTS: C 085-C/094-G-08	No	Truck	Passed Inspection (Complete)	25-Nov-2019	19-Nov-2019	Planned	COMMENTS: -No concerns here at this time.					Central	00024683	26426	Facility, Pipeline, Well
19-Nov-2019	0597837608-001	PETRONAS Energy Canada Ltd.	25-Nov-2019		NTS: B 074-C/094-G-08	No	Truck	Passed Inspection (Complete)	25-Nov-2019	19-Nov-2019	Planned	COMMENTS: -No concerns here at this time.					Central	00024688	26432	Facility, Pipeline, Well
19-Nov-2019	0597838376-001	PETRONAS Energy Canada Ltd.	25-Nov-2019		NTS: D 054-C/094-G-08	No	Truck	Passed Inspection (Complete)	25-Nov-2019	19-Nov-2019	Planned	COMMENTS: -No concerns here at this time.					Central		08858	Well
19-Nov-2019	0597838946-001	PETRONAS Energy Canada Ltd.	25-Nov-2019		NTS: A 001-F/094-G-08	No	Truck	Passed Inspection (Complete)	25-Nov-2019	19-Nov-2019	Planned	COMMENTS: -No concerns here at this time.					Central		08199	Well
19-Nov-2019	0597900055-001	PETRONAS Energy Canada Ltd.	25-Nov-2019		NTS: C 006-F/094-G-08	No	Truck	Passed Inspection (Complete)	25-Nov-2019	19-Nov-2019	Planned	COMMENTS: -No concerns here at this time.					Central	00024689	26433	Facility, Pipeline, Well
19-Nov-2019	0597900616-001	PETRONAS Energy Canada Ltd.	25-Nov-2019		NTS: D 009-F/094-G-08	No	Truck	Passed Inspection (Complete)	25-Nov-2019	19-Nov-2019	Planned	COMMENTS: -No concerns here at this time.					Central		08834	Well
20-Nov-2019	0596721803-001	ARC Resources Ltd.	21-Nov-2019		DLS: D 12-31-079-14	Yes	Truck	Passed Inspection (Complete)	21-Nov-2019	21-Nov-2019	Planned	All in compliance on site and equipment inspection.					South		35734	Pipeline, Well
20-Nov-2019	0596741454-001	PETRONAS Energy Canada Ltd.	21-Nov-2019		NTS: D 094-I/094-B-07	No	Truck	Passed Inspection (Complete)	21-Nov-2019	21-Nov-2019	Routine						Central		28062	Well
20-Nov-2019	0597080064-001	Pacific Canbriam Energy Limited	22-Nov-2019		NTS: D 055-A/094-B-08	No	Truck	Deficiencies Corrected	11-Dec-2019	22-Nov-2019	Planned	Fuel gas tubing comes off the ESDv bypass line, prior to the locked valve. Valve on fuel gas tubing line, inside cabinet, is closed but not locked or car sealed closed.					Central	00025934	29313	Facility, Pipeline, Well
20-Nov-2019	0597088842-001	Pacific Canbriam Energy Limited	22-Nov-2019		NTS: C 054-A/094-B-08	No	Truck	Passed Inspection (Complete)	22-Nov-2019	22-Nov-2019	Planned	No issues were identified during this inspection.					Central	00018168	29850, 30275, 30276, 30355, 32843, 32846	Facility, Pipeline, Well
20-Nov-2019	0597101184-001	Pacific Canbriam Energy Limited	22-Nov-2019		NTS: C 074-A/094-B-08	Yes	Truck	Passed Inspection (Complete)	22-Nov-2019	22-Nov-2019	Planned	Fuel gas ESDv bypass was closed but not locked closed. Pacific Canbriam operator addressed the issue during the inspection. Staining on the ground at C-B 074-A/094-B-08 (WA 33959) and B-E 074-A/094-B-08 (WA 29998). Please address. B-H 074-A/094-B-08 (WA 31428) - Pressure sensor at wellhead is covered with insulation. Critical valve tag on the ground below. Please confirm that the isolation valve is locked open.					Central	00018044, 00024819	26688, 27786, 29209, 29210, 29733, 29998, 31427, 31428, 31429, 33957, 33958, 33959, 33960, 33961, 35534	Facility, Pipeline, Well
21-Nov-2019	0596763331-001	ARC Resources Ltd.	21-Nov-2019		DLS: C 05-21-079-14	Yes	Truck	Passed Inspection (Complete)	21-Nov-2019	21-Nov-2019	Planned	All in compliance. Will check site again once well flowing operations begins.					South		37693	Pipeline, Well
21-Nov-2019	0596799299-001	Cenovus Energy Inc.	22-Nov-2019		NTS: B 089-K/093-P-02	No	Truck	Passed Inspection (Complete)	22-Nov-2019	22-Nov-2019	Planned						South	00022390	21813	Facility, Pipeline, Well
21-Nov-2019	0596999856-001	Cenovus Energy Inc.	22-Nov-2019		NTS: C 076-K/093-P-02	No	Truck	Passed Inspection (Complete)	22-Nov-2019	22-Nov-2019	Planned						South		07374	Pipeline, Well
21-Nov-2019	0597000407-001	Cenovus Energy Inc.	22-Nov-2019		NTS: C 078-J/093-P-02	No	Truck	Passed Inspection (Complete)	22-Nov-2019	22-Nov-2019	Complaint	LEL's in building					South		09733	Pipeline, Well
21-Nov-2019	0597000866-001	Canadian Natural Resources Limited	22-Nov-2019	4-Feb-2020	NTS: D 039-H/094-K-13	No	Walk	Deficiencies Corrected	10-Feb-2020	21-Nov-2019	Complaint	COMMENTS: -This inspection was prompted by a complaint called into the OGC for odours coming from this location. -The complaint was called in on November 20, and I responded to location on November 21, 2019. -I walked into the abandoned wellsite, found the abandoned signage/grave marker. Upon first arrival, I did not smell any odours. The wind was coming from the south (at my back walking into location). I walked around the site a bit, but did not smell anything. -I brought the OGC Infra Red Methane Detector and also carried that into location. I started sampling the area around the grave marker signage and began to get methane readings. As I detected closer to the area of wellbore (where signage is posted), the methane readings began to climb. As I detected right at the hole where the sign post goes into the ground, that is where the maximum readings occurred. -I was able to get methane readings to approximately 3'-4' diameter around the abandoned signage. -I did observe a couple of times while onsite, a very faint odour, but only once or twice did i smell anything. -This well was abandoned in 1992 and acquired by CNRL in 1994.					Central		04496	Well
21-Nov-2019	0597002766-001	Ovintiv Canada ULC	22-Nov-2019		DLS: 12-31-077-15	No	Truck	Deficiencies Corrected	19-Dec-2019	22-Nov-2019	Planned						South	00023829, 00023830, 00023885, 00023886, 00025442, 00025443, 00025444, 00025445	24755, 24754, 24855, 24856, 27988, 27989, 27990, 27991	Facility, Pipeline, Well
21-Nov-2019	0597003938-001	Cenovus Energy Inc.	22-Nov-2019		NTS: C 040-C/093-P-07	No	Truck	Passed Inspection (Complete)	22-Nov-2019	22-Nov-2019	Planned	Secondary containment free board inadequate to hold commodity in chemical tank					South		06508	Pipeline, Well
21-Nov-2019	0597006348-001	Shanghai Energy Corporation	22-Nov-2019	15-Feb-2020	NTS: D 050-A/094-O-15	No	Truck	Deficiencies Corrected	13-May-2020	22-Nov-2019	Planned	All wells active except for d-A50-A. All signs ok. Comments: 1) LEL detected from surface casing vents at d-G50-A and d-F50-A. The gas detector overranged on LEL from each of these vents. Slow fill on latex glove test for each vent. Last information in OGC systems for these two wells shows they passed a bubble test in Jan 2014. Please re-test SCV's at each of these two wells for flow and stabilized buildup and submit results to OGC via e-submission and cc to Engineering 2) Last EFM cal Nov 2017 by Gasfield, but no date visible for most recent annual orifice meter checks. Please provide records/ledger showing date of last orifice meter check for all wells to OGC. 3) Please provide records/ledger of last wellhead ESD function test/pressure pilot calibrations for all wells to the OGC 4) Produced water observed dripping from some Master Flo chokes and several wellhead ESD's and some tubing lines onto snow in and around wellheads needs to be cleaned up. 5) Separator building tied to d-50-A is not in service. Please ensure positive isolation between the active well (d-50-A) and the inactive separator building. 6) No WHMIS labels observed on 3 chem tanks at Separator #2. No WHMIS labels observed at 2 of 3 chem tanks at Separator #1. Also, Texsteam pump covers are not secure in both Separators. 7) Tanks in tank farm should have WHMIS labels or signs. 8) If portable Catadyne in water pump building is to remain it requires an exhaust hood and vent. 9) Fac 25228 (d-I50-A) and Fac 25225 (d-F50-A) show in OGC systems as Suspended but both wells are Active. Please amend the Facility status. 10) Well d-G50-A shows in OGC systems as Suspended but the well is Active. Please amend the Well status.					North	00018004, 00023772, 00024483, 00025222, 00025223, 00025224, 00025225, 00025226, 00025227, 00025228	24606, 25191, 26073, 27480, 27481, 27482, 27484, 27486, 27483, 27485	Facility, Pipeline, Well
21-Nov-2019	0597009201-001	Tourmaline Oil Corp.	22-Nov-2019		NTS: C 051-H/093-P-10	No	Truck	Passed Inspection (Complete)	22-Nov-2019	22-Nov-2019	Routine	C-A-51-H/93-P-10 Evidence of SCVF (surface casing vent flow) O&PR Venting and fugitive emissions 41(4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow The reports can be submitted through eSubmission C-B-51-H & C-D-51-H/93-P-10 appears to be leaking or has leaked below ROTORK actuator. Please email the results of the leak to OGC					South	00026551	35002, 35003, 35004, 35005, 35006, 35007	Facility, Pipeline, Well
21-Nov-2019	0597009799-001	Ovintiv Canada ULC	22-Nov-2019		DLS: 04-24-077-16	No	Truck	Deficiencies Corrected	9-Dec-2019	22-Nov-2019	Planned						South	00019304	10622	Facility, Pipeline, Well
21-Nov-2019	0597013543-001	Shanghai Energy Corporation	22-Nov-2019	15-Feb-2020	NTS: C 050-D/094-O-16	No	Truck	Deficiencies Corrected	1-Apr-2021	22-Nov-2019	Routine	Well is suspended; valve handles are removed, flowline still connected. Last production July 2015. Sign ok. Gas detector overranged on LEL from surface casing vent. Fast fill on glove test (...glove blew off in about 20 seconds). No vent flow data exists in OGC systems for this well. Please conduct flow and stabilized buildup tests and submit to OGC via e-submission, and cc to Engineering Comment: 1) Please confirm status of cathodic protection for the pipeline (project 20874) to the OGC. TEG at the lease is not active).					North	00024082	25282	Facility, Pipeline, Well
21-Nov-2019	0597012597-001	PETRONAS Energy Canada Ltd.	22-Nov-2019		NTS: C 065-I/094-B-01	No	Truck	Deficiencies Corrected	11-Dec-2019	22-Nov-2019	Planned	B 075-I/094-B-01 (WA 26276) Staining on the ground at the wellhead. Please address. B 075-I/094-B-01 (WA 26276) has been inactive since 2018/10, 12.68 months. A reminder that as per Section 25(5) of the Drilling and Production Regulation, surface and subsurface suspension requirements are required within 60 days of the well becoming 'inactive'. C C065-I/094-B-01 (WA 26606) All wellhead valves chained and locked. No facility equipment. SCV open and clear. C D065-I/094-B-01 (WA 26658) Amot armed, PSHL locked open, SCV open and clear. C E065-I/094-B-01 (WA 26659) Amot closed, SCV open and clear, wellhead valves are not disabled, last production date 2019/01. C G65-I/094-B-01 (WA 26273) Active, PSHL isolation valve is open but not locked or car-sealed open, AMOT armed, SCV open and clear. C A065-I/094-B-01 (WA 26274) Active, PSHL locked open, PSHH locked open, AMOT armed, SCV open and clear. C B065-I/094-B-01 (WA 26275) PSHL locked open, PSHH locked open, AMOT closed, last production date 2019/04. B 075-I/094-B-01 (WA 26276) PSHH and PSHL locked open. AMOT closed. Last production date 2018/10. 12.68 months. Test Separator - LSH 2000 function test completed April 3, 2018. Meter calibrated June 2019. LP group sep - ok.					Central	00024615, 00024616, 00024617, 00024618, 00024774, 00024800, 00024801	26273, 26275, 26276, 26274, 26606, 26658, 26659	Facility, Pipeline, Well
21-Nov-2019	0597013216-001	PETRONAS Energy Canada Ltd.	22-Nov-2019		NTS: A 074-I/094-B-01	No	Truck	Passed Inspection (Complete)	22-Nov-2019	22-Nov-2019	Planned	No issues were observed during this inspection. Test separator - LSH function test April 12, 2018 LP sep - LSL 2200 function test April 12, 2018					Central	00024607, 00024608, 00024609, 00024610, 00024797, 00024798, 00024799	26260, 26261, 26262, 26263, 26655, 26656, 26657	Facility, Pipeline, Well
21-Nov-2019	0597014021-001	PETRONAS Energy Canada Ltd.	22-Nov-2019		NTS: A-A 073-I/094-B-01	No	Truck	Passed Inspection (Complete)	22-Nov-2019	22-Nov-2019	Planned	Risers from sand separators for 3 x wells have tags identifying "Cathodic Deficiency". Have these been addressed? A-A 073-I/094-B-01 (WA 27538) SCV open and clear, active, amot armed, sand separator ok. A-B 073-I/094-B-01 (WA 27537) SCV open and clear, active, amot armed, sand separator ok. A-C 073-I/094-B-01 (WA 27536) - SCV open and clear, *AMOT closed*, sand separator ok.					Central	00025247, 00025248, 00025249	27536, 27538, 27537	Facility, Pipeline, Well
21-Nov-2019	0597298899-001	Leucrotta Exploration Inc.	25-Nov-2019		DLS: 03-07-083-16	No	Truck	Passed Inspection (Complete)	25-Nov-2019	21-Nov-2019	Planned						Central		16719	Pipeline, Well
21-Nov-2019	0597304463-001	Whitecap Resources Inc.	25-Nov-2019		DLS: 08-13-086-14	No	Truck	Passed Inspection (Complete)	25-Nov-2019	21-Nov-2019	Routine						Central		01101	Pipeline, Well
21-Nov-2019	0597308808-001	Whitecap Resources Inc.	25-Nov-2019		DLS: 16-12-086-14	No	Truck	Passed Inspection (Complete)	25-Nov-2019	21-Nov-2019	Routine						Central		00593	Pipeline, Well
21-Nov-2019	0597311158-001	Whitecap Resources Inc.	25-Nov-2019		DLS: 08-12-086-14	No	Truck	Passed Inspection (Complete)	25-Nov-2019	21-Nov-2019	Routine						Central		01096	Pipeline, Well
21-Nov-2019	0597315505-001	Whitecap Resources Inc.	25-Nov-2019		DLS: 16-36-085-14	No	Truck	Passed Inspection (Complete)	25-Nov-2019	21-Nov-2019	Routine						Central		00206	Pipeline, Well
21-Nov-2019	0597336204-001	Whitecap Resources Inc.	25-Nov-2019		DLS: 14-36-085-14	No	Truck	Passed Inspection (Complete)	25-Nov-2019	21-Nov-2019	Routine						Central		00557	Pipeline, Well
21-Nov-2019	0597339140-001	Whitecap Resources Inc.	25-Nov-2019		DLS: 14-31-085-13	No	Truck	Passed Inspection (Complete)	25-Nov-2019	21-Nov-2019	Routine						Central		00167	Pipeline, Well
21-Nov-2019	0597446339-001	Canadian Natural Resources Limited	25-Nov-2019		DLS: 11-30-086-20	No	Truck	Passed Inspection (Complete)	25-Nov-2019	21-Nov-2019	Planned	Slight odour on site by outside of test separator. No other concerns.					Central	00000107, 00018584	02199	Facility, Pipeline, Well
21-Nov-2019	0597446931-001	Whitecap Resources Inc.	25-Nov-2019		DLS: 08-01-086-14	No	Truck	Passed Inspection (Complete)	25-Nov-2019	21-Nov-2019	Routine						Central		01083	Pipeline, Well
21-Nov-2019	0597472784-001	Whitecap Resources Inc.	25-Nov-2019		DLS: 07-01-086-14	No	Truck	Passed Inspection (Complete)	25-Nov-2019	21-Nov-2019	Routine						Central		02375	Pipeline, Well
21-Nov-2019	0597477641-001	Whitecap Resources Inc.	25-Nov-2019		DLS: 06-01-086-14	No	Truck	Passed Inspection (Complete)	25-Nov-2019	21-Nov-2019	Routine						Central		00663	Pipeline, Well
21-Nov-2019	0597477992-001	Whitecap Resources Inc.	25-Nov-2019		DLS: 03-01-086-14	No	Truck	Passed Inspection (Complete)	25-Nov-2019	21-Nov-2019	Routine	Possible stuffing box leak starting					Central		02894	Pipeline, Well
21-Nov-2019	0597483339-001	Whitecap Resources Inc.	25-Nov-2019		DLS: 03-31-085-13	No	Truck	Passed Inspection (Complete)	25-Nov-2019	21-Nov-2019	Routine						Central		02886, 26406	Pipeline, Well
21-Nov-2019	0597486095-001	Whitecap Resources Inc.	25-Nov-2019		DLS: 14-30-085-13	No	Truck	Passed Inspection (Complete)	25-Nov-2019	21-Nov-2019	Routine						Central		01171	Pipeline, Well
21-Nov-2019	0597490451-001	Whitecap Resources Inc.	25-Nov-2019		DLS: 05-31-085-13	No	Truck	Passed Inspection (Complete)	25-Nov-2019	21-Nov-2019	Routine						Central		02374	Pipeline, Well
21-Nov-2019	0597499444-001	Whitecap Resources Inc.	25-Nov-2019		DLS: 11-31-085-13	No	Truck	Passed Inspection (Complete)	25-Nov-2019	21-Nov-2019	Planned						Central		02891	Pipeline, Well
21-Nov-2019	0597497795-001	Whitecap Resources Inc.	25-Nov-2019		DLS: 06-31-085-13	No	Truck	Passed Inspection (Complete)	25-Nov-2019	21-Nov-2019	Routine						Central		00183	Pipeline, Well
21-Nov-2019	0597501049-001	Whitecap Resources Inc.	25-Nov-2019		DLS: 07-31-085-13	No	Truck	Passed Inspection (Complete)	25-Nov-2019	21-Nov-2019	Routine	Building-low LEL					Central	00007859	02477, 24760	Facility, Pipeline, Well
21-Nov-2019	0597534271-001	Whitecap Resources Inc.	25-Nov-2019		DLS: 16-30-085-13	No	Truck	Passed Inspection (Complete)	25-Nov-2019	21-Nov-2019	Routine						Central		01481	Pipeline, Well
21-Nov-2019	0597886841-001	Canadian Natural Resources Limited	25-Nov-2019		NTS: A 033-E/094-H-06	No	Truck	Deficiencies Corrected	17-Dec-2019	25-Nov-2019	Planned	For Information Only: Personal monitor detected very low CO (no alarm) in the booster compressor Unit 13205. Recycle pump "out of service" Inlet Separator building - OK Liquids pump - "out of service" valves closed Compressor Bldng Unit 3521 "out of service" no isolated 3 production tanks, 2 underground tanks heat medium building - OK Dehy bilding - sales meter cal'd July 16/19, fuel gas meter July 15/19, still column tied in to condenser --> to atmosphere Sales outlet ESD cal'd April 29, 2019 underground flare knock out, flarestack					Central	00002188	08579	Facility, Pipeline, Well
21-Nov-2019	0597898298-001	Canadian Natural Resources Limited	25-Nov-2019		NTS: C 033-E/094-H-06	No	Truck	Passed Inspection (Complete)	25-Nov-2019	25-Nov-2019	Planned	For Information Only: Lineheater and flarestack have been isolated from production. Chemical tank is disconnected.					Central		09074	Well
22-Nov-2019	0597585519-001	Canadian Natural Resources Limited	25-Nov-2019		NTS: C 062-H/094-B-16	No	Truck	Passed Inspection (Complete)	25-Nov-2019	25-Nov-2019	Planned						Central		11740	Well
22-Nov-2019	0597755055-001	Primavera Resources Corp.	25-Nov-2019		DLS: 15-13-084-21	No	Truck	Deficiencies Corrected	10-Dec-2019	22-Nov-2019	Planned	Casing pressure 6280 kPa noted on inspection. Follow up currently happening on well with Engineering. Follow up items: 1.) Clam shell needs lock/car seal on shutdown for pumps at 14-13-84-21 for line to 15-13. 2.) Submit density of fluid being pumped.					Central	00027057	11309	Facility, Pipeline, Well
22-Nov-2019	0597841493-001	Canadian Natural Resources Limited	25-Nov-2019		NTS: B 061-H/094-B-16	No	Truck	Passed Inspection (Complete)	25-Nov-2019	25-Nov-2019	Planned						Central		10633	Well
22-Nov-2019	0597853318-001	Canadian Natural Resources Limited	25-Nov-2019	26-Dec-2019	NTS: B 093-H/094-B-16	No	Truck	Deficiencies Corrected	13-Jan-2020	25-Nov-2019	Planned						Central		11488	Well
22-Nov-2019	0597861139-001	Canadian Natural Resources Limited	25-Nov-2019		NTS: B 022-J/094-B-16	No	Truck	Passed Inspection (Complete)	25-Nov-2019	25-Nov-2019	Planned	There is some insulating bubble wrap that is deteriorating and it should be secured or removed if no longer needed before it becomes litter. Otherwise, no concerns noted at the time of inspection.					Central	00023843		Facility, Pipeline, Well
22-Nov-2019	0597912201-001	PETRONAS Energy Canada Ltd.	25-Nov-2019		NTS: C 021-J/094-B-16	Yes	Truck	Passed Inspection (Complete)	25-Nov-2019	25-Nov-2019	Routine	Thanks to Arctic Construction Ltd and Petronas for our discussions on the day of this inspection. The inspection was limited to the access road and well pad construction. updated me on the plans for installing new bridges on the access to this well pad once the road has been transferred over from CNRL. Also discussed was the handling of the water emerging from the French drain located underneath the well pad. plans for that are well thought out. No concerns noted at the time of inspection.					Central		38765	Well
22-Nov-2019	0598061194-001	PETRONAS Energy Canada Ltd.	26-Nov-2019			No	Truck	Deficiencies Corrected	18-Aug-2020	26-Nov-2019	Routine						Central			Pipeline
22-Nov-2019	0598393384-001	Primavera Resources Corp.	27-Nov-2019		DLS: A 12-19-084-20	No	Truck	Deficiencies Corrected	12-Dec-2019	22-Nov-2019	Routine	Found minor SCVF on both wells. Old pumpjack disconnected on A12-19, last production 09-2019, flowline disconnected. Separator onsite with 100bbl pop tank. x2 chem tanks.					Central	00026596	34252, 37414	Facility, Pipeline, Well
22-Nov-2019	0598888101-001	Sukunka Natural Resources Inc.	28-Nov-2019		NTS: A 026-E/093-P-05	No	Truck	Passed Inspection (Complete)	28-Nov-2019	28-Nov-2019	Planned	There were no concerns noted at the time of the inspection.					South	00022343	21688	Facility, Pipeline, Well
22-Nov-2019	0598888969-001	Sukunka Natural Resources Inc.	28-Nov-2019		NTS: B 002-E/093-P-05	No	Truck	Passed Inspection (Complete)	28-Nov-2019	28-Nov-2019	Planned	Low level LEL's detected in line heater building upon entry.					South	00007447, 00019066	07961	Facility, Pipeline, Well
25-Nov-2019	0599006693-001	Canadian Natural Resources Limited	28-Nov-2019		DLS: 10-26-086-21	No	Walk	Passed Inspection (Complete)	28-Nov-2019	25-Nov-2019	Planned	No concerns at time of inspection.					Central		06284	Well
25-Nov-2019	0599074454-001	Canadian Natural Resources Limited	28-Nov-2019		DLS: A 06-26-086-21	No	Truck	Passed Inspection (Complete)	28-Nov-2019	25-Nov-2019	Planned	No concerns at time of inspection.					Central		10081	Well
25-Nov-2019	0599080308-001	Canadian Natural Resources Limited	28-Nov-2019		DLS: 07-01-087-21	No	Truck	Passed Inspection (Complete)	28-Nov-2019	25-Nov-2019	Planned	No concerns at time of inspection.					Central		06739	Well
26-Nov-2019	0598364426-001	Shanghai Energy Corporation	27-Nov-2019		NTS: C 042-C/094-O-15	No	Truck	Deficiencies Corrected	9-Dec-2019	27-Nov-2019	Planned	Well was active. Sign ok. Low LEL detected from Surface Casing Vent. Low LEL detected in well building. TEG ok. Pig barrel ok. Comments: 1) Chem tank requires WHMIS					North	00024136	25401	Facility, Pipeline, Well

26-Nov-2019	059837047-001	Shanghai Energy Corporation	27-Nov-2019		NTS: B 055-B/094-O-15	No	Truck	Deficiencies Corrected	9-Dec-2019	27-Nov-2019	Planned	Both wells active. Low LEL detected from b-55-B Surface Casing Vent; b-A55-B ok. Low LEL detected in both well buildings. Signs ok. Flare, FKO out. Comments: 1) No WHMIS on 2 chem tanks at each location. 2) Tag showing last orifice plate check August 2018; requirement is annually for this.						North	00023759, 00023956	24574, 24982		Facility, Pipeline, Well
26-Nov-2019	059837428-001	Ovintiv Canada ULC	27-Nov-2019		From: DLS: 01-02-078-14 To: DLS: 02-35-077-14	No	Truck	Passed Inspection (Complete)	27-Nov-2019	27-Nov-2019	Planned							South				Pipeline, Well
26-Nov-2019	059838001-001	Ovintiv Canada ULC	27-Nov-2019		From: DLS: 01-02-078-14 To: DLS: 14-01-078-14	No	Truck	Passed Inspection (Complete)	27-Nov-2019	27-Nov-2019	OGC Requested							South				Pipeline, Well
26-Nov-2019	059838996-001	Cenovus Energy Inc.	27-Nov-2019		NTS: C 081-G/093-P-07	No	Truck	Deficiencies Corrected	19-Dec-2019	27-Nov-2019	Planned							South		16147		Facility, Pipeline, Well
26-Nov-2019	059840187-001	ConocoPhillips Canada Resources Corp.	27-Nov-2019		NTS: A 055-D/094-A-13	No	Truck	Deficiencies Corrected	11-Dec-2019	27-Nov-2019	Planned							Central	00024710	26478		Facility, Pipeline, Well
26-Nov-2019	059841092-001	PETRONAS Energy Canada Ltd.	27-Nov-2019		NTS: B 044-D/094-A-13	No	Truck	Passed Inspection (Complete)	27-Nov-2019	27-Nov-2019	Planned	No concerns noted at the time of inspection. Currently inactive-wellhead chained and locked.						Central	00019580	12675		Facility, Pipeline, Well
26-Nov-2019	059841921-001	Tourmaline Oil Corp.	27-Nov-2019		NTS: A-A 067-A/094-B-16	No	Truck	Deficiencies Corrected	11-Dec-2019	27-Nov-2019	Planned	The PSV on the methanol pump was serviced/installed back in 2011 and it might be time to change it out.						Central	00007911	26575		Facility, Pipeline, Well
26-Nov-2019	059866411-001	Gain Energy Ltd.	28-Nov-2019		NTS: A 082-G/093-P-07	No	Truck	Passed Inspection (Complete)	28-Nov-2019	28-Nov-2019	Routine							South	00020651	17742, 35117		Facility, Pipeline, Well
26-Nov-2019	059866967-001	Cenovus Energy Inc.	28-Nov-2019		NTS: B 083-H/093-P-07	No	Truck	Passed Inspection (Complete)	28-Nov-2019	28-Nov-2019	Planned							South	00020481	16996		Facility, Pipeline, Well
26-Nov-2019	059867525-001	Cenovus Energy Inc.	28-Nov-2019		NTS: C 018-J/093-P-07	No	Truck	Passed Inspection (Complete)	28-Nov-2019	28-Nov-2019	Planned							South	00018972	06936		Facility, Pipeline, Well
26-Nov-2019	059868089-001	Gain Energy Ltd.	28-Nov-2019		NTS: D 072-Q/093-P-07	No	Truck	Passed Inspection (Complete)	28-Nov-2019	28-Nov-2019	Routine							South	00020886	18503		Facility, Pipeline, Well
26-Nov-2019	059887540-001	Coastal GasLink Pipeline Ltd.	28-Nov-2019			Yes	ATV/Snow Machine	Passed Inspection (Complete)	28-Nov-2019	28-Nov-2019	Routine	Joint inspection of CGL Road 1004, OGC Road number 04361, AD 100101652 with the operator. There were no concerns noted at the time of the inspection.						South				Road
26-Nov-2019	059979210-001	Chinook Energy (2010) Inc.	29-Nov-2019		NTS: C 003-E/094-H-06	Yes	Truck	Passed Inspection (Complete)	29-Nov-2019	26-Nov-2019	Planned	Electrical wire running outside conduit near catadyne heater to RTU box. Containment 1/2 full on chemical tank. Low LEL in building.						Central	00021455	19927		Facility, Pipeline, Well
26-Nov-2019	059981722-001	Chinook Energy (2010) Inc.	29-Nov-2019		NTS: D 013-E/094-H-06	No	Truck	Passed Inspection (Complete)	29-Nov-2019	26-Nov-2019	Planned	Minor LEL in building. Open wiring from plunger sensor to remove in meter building. Leak on 2" union on plunger bypass at wellhead.						Central		04656	Well	
26-Nov-2019	059982289-001	Canadian Natural Resources Limited	29-Nov-2019		NTS: D 059-C/094-H-06	No	Truck	Passed Inspection (Complete)	29-Nov-2019	26-Nov-2019	Planned	Minor LEL in building. No other concerns.						Central		05736	Well	
26-Nov-2019	059994931-001	Kelt Exploration (LNG) Ltd.	2-Dec-2019		DLS: 12-25-087-21	No	Truck	Passed Inspection (Complete)	2-Dec-2019	26-Nov-2019	Routine	COMMENTS: -This well has been inactive for almost one full year. This well will need to be surface suspended very soon.						Central	00022164	21338		Facility, Pipeline, Well
26-Nov-2019	060019339-001	Tourmaline Oil Corp.	3-Dec-2019		NTS: A 020-H/094-B-16	No	Truck	Deficiencies Corrected	24-Dec-2019	3-Dec-2019	Planned							Central	00007926	27022, 27434		Facility, Pipeline, Well
26-Nov-2019	060019941-001	Tourmaline Oil Corp.	3-Dec-2019		NTS: A 062-B/094-B-16	No	Truck	Deficiencies Corrected	24-Dec-2019	3-Dec-2019	Planned							Central	00007919	27010		Facility, Pipeline, Well
26-Nov-2019	060020547-001	PETRONAS Energy Canada Ltd.	3-Dec-2019		NTS: D 056-B/094-B-16	No	Truck	Deficiencies Corrected	10-Dec-2019	3-Dec-2019	Planned							Central	00017941	29660, 29962, 29961		Facility, Pipeline, Well
26-Nov-2019	060022458-001	Canadian Natural Resources Limited	3-Dec-2019		NTS: B 054-B/094-B-16	No	Truck	Passed Inspection (Complete)	3-Dec-2019	3-Dec-2019	Planned	No concerns noted at the time of inspection.						Central		21211	Well	
26-Nov-2019	060023091-001	PETRONAS Energy Canada Ltd.	3-Dec-2019		NTS: A 045-B/094-B-16	No	Truck	Passed Inspection (Complete)	3-Dec-2019	3-Dec-2019	Planned	There is low level LEL in the a-45-B sand filter skid. These vapours are coming off of your catadyne heater and not being gathered to vent outside. The hood is rusted where the vapours are escaping as well as LEL being detected by a gas monitor.						Central	00024867	26768		Facility, Pipeline, Well
26-Nov-2019	060023710-001	Coastal GasLink Pipeline Ltd.	3-Dec-2019			Yes	Truck	Passed Inspection (Complete)	3-Dec-2019	26-Nov-2019	Routine	Inspected the first 3.27 KM of access on the Crooked South RE 140.3 road. This road is winter access with no new clearing. The road was brushed and no new ditches were constructed at the time of the site visit. Crossing 140.3 B - Bridge was installed over wetland WL-8038. A clear span 12m bridge was installed over an existing culvert. CGL sent in a copy of the engineered bridge installation drawings. No concerns at this time. There could be issues with the bridge clearance if it is left in place through spring freshet (10-11" of clearance from water to the base of the bridges sub structure).						South				CIAS, Pipeline
26-Nov-2019	060024415-001	Coastal GasLink Pipeline Ltd.	3-Dec-2019		From: NTS: C 090-Q/093-J-10 To: NTS: D 072-F/093-J-10	Yes	Truck	Passed Inspection (Complete)	3-Dec-2019	26-Nov-2019	Routine	Inspected right-of-way clearing at KP 235+080. 45m ROW is logged and mulched; no workspaces are cleared at this time. Riparian Management Zone was left around S4 stream and will be cleared closer to pipe installation. No concerns at this time.						South			CIAS, Pipeline	
26-Nov-2019	060039719-001	PETRONAS Energy Canada Ltd.	3-Dec-2019		NTS: B 044-B/094-B-16	No	Truck	Passed Inspection (Complete)	3-Dec-2019	3-Dec-2019	Planned	No concerns noted.						Central	00024751	26565		Facility, Pipeline, Well
26-Nov-2019	060040281-001	PETRONAS Energy Canada Ltd.	3-Dec-2019		NTS: D 097-J/094-B-09	No	Truck	Passed Inspection (Complete)	3-Dec-2019	3-Dec-2019	Planned	No concerns noted at the time of inspection.						Central	00022381	21797		Facility, Pipeline, Well
26-Nov-2019	060040842-001	PETRONAS Energy Canada Ltd.	3-Dec-2019		NTS: B 096-J/094-B-09	No	Truck	Passed Inspection (Complete)	3-Dec-2019	3-Dec-2019	Planned							Central	00022382	21798		Facility, Pipeline, Well
27-Nov-2019	059804660-001	PETRONAS Energy Canada Ltd.	3-Dec-2019			No	Truck	Deficiencies Corrected	18-Aug-2020	3-Dec-2019	Routine							Central				Pipeline
27-Nov-2019	059850371-001	Whitecap Resources Inc.	27-Nov-2019		DLS: 08-05-085-13	No	Truck	Passed Inspection (Complete)	27-Nov-2019	27-Nov-2019	Routine							Central		00878		Pipeline, Well
27-Nov-2019	059850721-001	Whitecap Resources Inc.	27-Nov-2019		DLS: 07-05-085-13	No	Truck	Passed Inspection (Complete)	27-Nov-2019	27-Nov-2019	Routine							Central		02730		Pipeline, Well
27-Nov-2019	059851070-001	Whitecap Resources Inc.	27-Nov-2019		DLS: 06-05-085-13	No	Truck	Passed Inspection (Complete)	27-Nov-2019	27-Nov-2019	Routine							Central		00813		Pipeline, Well
27-Nov-2019	059851418-001	Whitecap Resources Inc.	27-Nov-2019		DLS: 05-05-085-13	No	Truck	Passed Inspection (Complete)	27-Nov-2019	27-Nov-2019	Routine							Central		02864		Pipeline, Well
27-Nov-2019	059851778-001	Whitecap Resources Inc.	27-Nov-2019		DLS: 12-05-085-13	No	Truck	Passed Inspection (Complete)	27-Nov-2019	27-Nov-2019	Routine							Central	00000344		Facility, Pipeline, Well	
27-Nov-2019	059852125-001	Whitecap Resources Inc.	27-Nov-2019		DLS: 14-05-085-13	No	Truck	Passed Inspection (Complete)	27-Nov-2019	27-Nov-2019	Routine							Central		00832		Pipeline, Well
27-Nov-2019	059852472-001	Whitecap Resources Inc.	27-Nov-2019		DLS: 16-05-085-13	No	Truck	Passed Inspection (Complete)	27-Nov-2019	27-Nov-2019	Routine							Central		00882		Pipeline, Well
27-Nov-2019	059853817-001	Whitecap Resources Inc.	27-Nov-2019		DLS: 12-08-085-13	No	Truck	Passed Inspection (Complete)	27-Nov-2019	27-Nov-2019	Routine							Central	00000345		Facility, Pipeline, Well	
27-Nov-2019	059853169-001	Whitecap Resources Inc.	27-Nov-2019		DLS: 06-08-085-13	No	Truck	Passed Inspection (Complete)	27-Nov-2019	27-Nov-2019	Routine							Central		00847		Pipeline, Well
27-Nov-2019	059853516-001	Whitecap Resources Inc.	27-Nov-2019		DLS: 08-08-085-13	No	Truck	Passed Inspection (Complete)	27-Nov-2019	27-Nov-2019	Routine							Central		00906		Pipeline, Well
27-Nov-2019	059853865-001	Whitecap Resources Inc.	27-Nov-2019		DLS: 14-08-085-13	No	Truck	Passed Inspection (Complete)	27-Nov-2019	27-Nov-2019	Routine							Central		00767		Pipeline, Well
27-Nov-2019	059854212-001	Whitecap Resources Inc.	27-Nov-2019		DLS: 16-08-085-13	No	Truck	Passed Inspection (Complete)	27-Nov-2019	27-Nov-2019	Routine							Central		00889		Pipeline, Well
27-Nov-2019	059854559-001	Whitecap Resources Inc.	27-Nov-2019		DLS: 16-07-085-13	No	Truck	Passed Inspection (Complete)	27-Nov-2019	27-Nov-2019	Routine							Central		00775		Pipeline, Well
27-Nov-2019	059854908-001	Whitecap Resources Inc.	27-Nov-2019		DLS: 13-32-084-13	No	Truck	Passed Inspection (Complete)	27-Nov-2019	27-Nov-2019	Routine	Leaking valve in building						Central	00000343		Facility, Pipeline, Well	
27-Nov-2019	059868647-001	PETRONAS Energy Canada Ltd.	28-Nov-2019		NTS: A 002-H/094-B-16	Yes	Truck	Passed Inspection (Complete)	28-Nov-2019	28-Nov-2019	Planned	Flare line not hooked up yet. All good on Inspection. Rig is clean and all related equipment is well maintained.						Central		18019	Well	
27-Nov-2019	059868450-001	Cenovus Energy Inc.	28-Nov-2019		NTS: D 059-J/093-P-02	No	Truck	Deficiencies Corrected	5-Dec-2019	28-Nov-2019	Follow Up							South	00007116		Facility, Pipeline, Well	
27-Nov-2019	059870051-001	Tourmaline Oil Corp.	28-Nov-2019		NTS: A 006-H/093-P-10	No	Truck	Deficiencies Corrected	19-Dec-2019	28-Nov-2019	Planned							South	00022149	21279		Facility, Pipeline, Well
27-Nov-2019	059870828-001	Tourmaline Oil Corp.	28-Nov-2019		NTS: A 018-H/093-P-10	No	Truck	Passed Inspection (Complete)	28-Nov-2019	28-Nov-2019	Planned							South	00034125	21382		Facility, Pipeline, Well
27-Nov-2019	059871591-001	Tourmaline Oil Corp.	28-Nov-2019		NTS: A 037-H/093-P-10	No	Truck	Passed Inspection (Complete)	28-Nov-2019	28-Nov-2019	Planned							South	00024818	26687		Facility, Pipeline, Well
27-Nov-2019	059872390-001	Tourmaline Oil Corp.	28-Nov-2019		NTS: B 027-H/093-P-10	No	Truck	Passed Inspection (Complete)	28-Nov-2019	28-Nov-2019	Routine							South	00022717	22567		Facility, Pipeline, Well
27-Nov-2019	059873040-001	Tourmaline Oil Corp.	28-Nov-2019		NTS: B 038-H/093-P-10	No	Truck	Deficiencies Corrected	5-Dec-2019	28-Nov-2019	Planned							South	00022991	23187		Facility, Pipeline, Well
27-Nov-2019	059985151-001	Aduro Resources Ltd.	2-Dec-2019		DLS: 01-10-082-23	No	Truck	Passed Inspection (Complete)	2-Dec-2019	2-Dec-2019	Planned	ESD gauge shows 1/2 open and 1/2 closed. Wellhead is not chained and locked.						South	00020314	16536		Facility, Pipeline, Well
27-Nov-2019	059985912-001	Aduro Resources Ltd.	2-Dec-2019		DLS: 12-12-082-23	No	Truck	Passed Inspection (Complete)	2-Dec-2019	2-Dec-2019	Planned	Wellhead is not chained and locked.						South	00021186	19427		Facility, Pipeline, Well
27-Nov-2019	059986469-001	Aduro Resources Ltd.	2-Dec-2019		DLS: 07-11-082-23	No	Truck	Passed Inspection (Complete)	2-Dec-2019	2-Dec-2019	Planned	Site is inactive.						South	00018770, 00022224	04490, 21438		Facility, Pipeline, Well
27-Nov-2019	059987205-001	Aduro Resources Ltd.	2-Dec-2019		DLS: 08-11-082-23	No	Truck	Passed Inspection (Complete)	2-Dec-2019	2-Dec-2019	Planned							South	00023422	23976		Facility, Pipeline, Well
27-Nov-2019	059987767-001	Aduro Resources Ltd.	2-Dec-2019		DLS: 05-07-082-22	No	Truck	Passed Inspection (Complete)	2-Dec-2019	2-Dec-2019	Planned	Site was not active at the time of the inspection.						South	00020313, 00022211	16535, 21416		Facility, Pipeline, Well
27-Nov-2019	059988330-001	Aduro Resources Ltd.	2-Dec-2019		DLS: 06-12-082-23	No	Truck	Passed Inspection (Complete)	2-Dec-2019	2-Dec-2019	Planned	Site was not active at the time of the inspection.						South		16281		Pipeline, Well
27-Nov-2019	059988899-001	Aduro Resources Ltd.	2-Dec-2019		DLS: 07-13-082-23	No	Truck	Passed Inspection (Complete)	2-Dec-2019	2-Dec-2019	Planned	Site was not active at the time of the inspection.						South	00020870	18433		Facility, Pipeline, Well
27-Nov-2019	059988483-001	Aduro Resources Ltd.	2-Dec-2019		DLS: 03-18-082-22	No	Truck	Passed Inspection (Complete)	2-Dec-2019	2-Dec-2019	Planned	3-18-82-22 has a surface casing vent flow that failed the bubble test. No record of this SCV flow was found in IRIS. Please ensure the SCV flow is tested and reported as per section 41(4) of the Drilling and Production Regulations to the BCOGC.						South	00022256	16537, 21493		Facility, Pipeline, Well
27-Nov-2019	059990202-001	Cequence Energy Ltd.	2-Dec-2019		NTS: A 017-G/093-P-08	No	Truck	Passed Inspection (Complete)	2-Dec-2019	2-Dec-2019	Planned	Note: LEL's in compressor building and meter skid caused personal monitor to alarm.						South	00020316	16542		Facility, Pipeline, Well
27-Nov-2019	059991343-001	Bonavista Energy Corporation	2-Dec-2019		NTS: D 026-K/094-A-14	No	Truck	Passed Inspection (Complete)	2-Dec-2019	2-Dec-2019	Routine	For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured. Chemical tank, meter cabinet and rig anchor are onsite. Pipeline is isolated.						Central		16798		Pipeline, Well
27-Nov-2019	059991906-001	Cequence Energy Ltd.	2-Dec-2019		NTS: A 008-G/093-P-08	No	Truck	Passed Inspection (Complete)	2-Dec-2019	2-Dec-2019	Planned	Note: Did not enter meter building due to lel causing personal monitor to alarm above commission threshold.						South			16525	Pipeline, Well
27-Nov-2019	059992253-001	Tervita Corporation	2-Dec-2019		NTS: D 034-H/094-A-14	No	Truck	Deficiencies Corrected	9-Dec-2019	2-Dec-2019	Routine	Pressure gauges should be removed from wellhead and outlets on wellhead bullpugged. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Pipeline is blinded. Electric power to site.						Central		14498		Pipeline, Well
27-Nov-2019	059992812-001	Ovintiv Canada ULC	2-Dec-2019		NTS: D 010-G/093-P-08	No	Truck	Passed Inspection (Complete)	2-Dec-2019	2-Dec-2019	Planned	Note: Did not enter building to d-B10 lel caused personal monitor to alarm above commission threshold.						South		16774, 19346		Pipeline, Well
27-Nov-2019	059993803-001	Canadian Natural Resources Limited	2-Dec-2019		NTS: C 018-H/094-A-14	No	Truck	Passed Inspection (Complete)	2-Dec-2019	2-Dec-2019	Planned	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Meter cabinet, two chemical tanks and flarestack are onsite.						Central		14947	Well	
27-Nov-2019	059994373-001	Canadian Natural Resources Limited	2-Dec-2019		NTS: A 029-H/094-A-14	No	Truck	Passed Inspection (Complete)	2-Dec-2019	2-Dec-2019	Routine	For Information Only: Wellhead is disconnected from flowline. Wellhead valves are not secured. Flowline, meter building, chemical tank and flarepit are onsite.						Central		04421	Well	
27-Nov-2019	059995283-001	Cequence Energy Ltd.	2-Dec-2019		NTS: B 097-B/093-P-08	No	Truck	Passed Inspection (Complete)	2-Dec-2019	2-Dec-2019	Planned	Note:Did not enter compressor building due to lel causing personal monitor to alarm over commission threshold.						South		10689		Pipeline, Well
27-Nov-2019	059996445-001	Cequence Energy Ltd.	2-Dec-2019		NTS: D 067-B/093-P-08	No	Truck	Passed Inspection (Complete)	2-Dec-2019	2-Dec-2019	Planned							South		12156		Pipeline, Well
27-Nov-2019	059997051-001	ARC Resources Ltd.	2-Dec-2019		DLS: 12-31-079-14	No	Truck	Passed Inspection (Complete)	2-Dec-2019	2-Dec-2019	Routine	While inspecting for possible excessive light in the area I traveled to frac site. Location was lighted very well with lights pointed into location where needed. No lights pointed at road or surrounding country side. Everything appeared in order.						South		15730		Pipeline, Well
27-Nov-2019	060042265-001	Coastal GasLink Pipeline Ltd.	3-Dec-2019			Yes	Truck	Passed Inspection (Complete)	3-Dec-2019	27-Nov-2019	Routine	Stock pile area is muched with some standing timbel. There were no concerns at the time of the site visit. Ground water monitoring wells were present on the site and flagged to ensure equipment did not contact them.						South				Road
27-Nov-2019	060042849-001	Altagas Holdings Inc.	4-Dec-2019		NTS: A 033-J/094-B-09	No		Passed Inspection (Complete)	4-Dec-2019	27-Nov-2019	Audit	ASME B31.3 QC Audit- Mercaptan Expansion- Watts Shop and Site Meet with Altagas QC Manager. Review missing components from the Nov 21, 2019 Audit of Watts " Construction (In Shop)". Found there were still missing components, and could not confirm if the Owner's Inspector Global Inspection Services had incorporated the items on the " Welding Parameter Check List " into the Surveillance Reports. Found that WPI -2 (Rev 2) used for line # 324-DBL1-PG-1001 WPI-73 was no longer valid as the " Combined Deposited Weld Metal Thickness for ASME B31.3 " had changed from 0.750 in. maximum to 1.00 in maximum. This lead to an error on the Line List where PWHT was specified but was not required as per the most recent ASME B31.3 Code. A response has not been received for a request sent to Watts to : 1. Provide an NDE Summary Sheet. 2. Weld Fabrication Log- Change the heading "Spool Number" to "Line number" and add a column for spool number, add NDE report number associated with RT/MT number. 3. Hydrotest Log - Add "Pass" or "Fail" column. 4. As-Built Drawing- Add heat numbers for valves. 5. Provide a Weld Repair Log and repair rate tracking for this project. 6. Provide an NCR log for this project. Missing Documentation: 1. Buffalo Inspection Services Inspection Procedure. 2. Clear Image Inspection Procedure. 3. Missing MT- 46 Report for line # 324-DBL1-PG-1001. 4. On-site Welding- Owner's Inspector Surveillance Reports. Engineering Follow-up Item: 1. Ensure corrective action is taken as to not use outdated Weld Procedures (WPS) - Check all parameters on the WPS as per ASME B31.3 code requirement.						Central	00018246		Facility, Pipeline, Well
27-Nov-2019	060043208-001	Coastal GasLink Pipeline Ltd.	3-Dec-2019			Yes	Truck	Passed Inspection (Complete)	3-Dec-2019	27-Nov-2019	Routine	Clear Creek West Road RW-1400 Question whether the ground was stripped before placing gravel on the existing road surface. Gravel on the edge of the road surface is being placed on top of snow. No culverts were installed on the new road section. There were some concerns regarding the road construction activities. Photos were requested to show that the ditches were stripped before placing gravel on the road surface.						South				Road
27-Nov-2019	060052564-001	Coastal GasLink Pipeline Ltd.	3-Dec-2019			Yes	Truck	Passed Inspection (Complete)	3-Dec-2019	27-Nov-2019	Routine	Redmon Creek Road RW-1330.1.3 Existing non status road frozen in for ROW clearing no new construction activities.						South				Road
27-Nov-2019	060123252-001	Coastal GasLink Pipeline Ltd.	4-Dec-2019		From: NTS: C 002-F/093-J-06 To: NTS: C 080-G/093-K-01	Yes	Truck	Passed Inspection (Complete)	4-Dec-2019	27-Nov-2019	Routine	Inspected KP-333. ROW was mulched. Center line markers were in place and boundary was flagged. No concerns at this time.						South				Pipeline
28-Nov-2019	059889576-001	Tourmaline Oil Corp.	28-Nov-2019		DLS: B 05-18-080-17	Yes	Truck	Passed Inspection (Complete)	28-Nov-2019	28-Nov-2019	Planned	No problems on Inspection. Rig is clean and all related equipment looks well maintained.						South		17717		Pipeline, Well
28-Nov-2019	059904147-001	Tallahassee Exploration Inc.	29-Nov-2019		DLS: 06-32-086-17	No	Truck	Deficiencies Corrected	30-Dec-2019	28-Nov-2019	Routine							Central		08877		Pipeline, Well
28-Nov-2019	059904494-001	Tallahassee Exploration Inc.	29-Nov-2019		DLS: 04-33-086-17	No	Truck	Deficiencies Corrected	30-Dec-2019	28-Nov-2019	Routine							Central	00027035	08744		Facility, Pipeline, Well
28-Nov-2019	059904844-001	Tallahassee Exploration Inc.	29-Nov-2019		DLS: 09-28-086-17	No	Truck	Deficiencies Corrected	13-Dec-2019	28-Nov-2019	Routine							Central	00027041	08344		Facility, Pipeline, Well
28-Nov-2019	059905213-001	Tallahassee Exploration Inc.	29-Nov-2019		DLS: 14-28-086-17	No	Truck	Deficiencies Corrected	10-Dec-2019	28-Nov-2019	Routine							Central	00027038	08650		Facility, Pipeline, Well
28-Nov-2019	059905562-001	Tallahassee Exploration Inc.	29-Nov-2019		DLS: 04-28-086-17	No	Truck	Passed Inspection (Complete)	29-Nov-2019	28-Nov-2019	Routine							Central	00027039	08899		Facility, Pipeline, Well
28-Nov-2019	059905911-001	Orphan Fund	28-Nov-2019		DLS: 01-29-086-17	No	Truck	Passed Inspection (Complete)	28-Nov-2019	28-Nov-2019	Routine	Holes on lease likely from removing pilings.						Central	00007879	08754		Pipeline, Well
28-Nov-2019	059906258-001	West Lake Energy Corp.	28-Nov-2019		DLS: 13-20-086-17	No	Truck	Passed Inspection (Complete)	28-Nov-2019	28-Nov-2019	Routine							Central	00007879	24379, 25143		Facility, Pipeline, Well
28-Nov-2019	059977525-001	Ish Energy Ltd.	29-Nov-2019		NTS: D 015-E/094-P-07	Yes	Truck	Passed Inspection (Complete)	29-Nov-2019	29-Nov-2019	Routine	This was a joint inspection. Well is suspended. Chained and locked. Last gas production Feb. 2011. Sign ok. No SCV. Comment: 1) Please disconnect and blind the flowline within 14 days. See Drilling and Production Regulation 25(5)(b). Please email OGC when this has been completed.						North	00002421	06043		Facility, Pipeline, Well
28-Nov-2019	059979921-001	Ish Energy Ltd.	29-Nov-2019		NTS: D 025-E/094-P-07	Yes	Truck	Passed Inspection (Complete)	29-Nov-2019	29-Nov-2019	Routine	This was a joint inspection All 5 wells active. Signs ok. ESD's and pressure pilots ok. Chem tanks and containments ok. SCV's ok. Last meter cal = May 2019 (...no orifice check as bolts on plate changer are seized).						North	00019265, 00025339, 00025340, 00025344, 00025348	10214, 27712, 27713, 27739, 27722		Facility, Pipeline, Well
28-Nov-2019	059980496-001	Ish Energy Ltd.	29-Nov-2019		NTS: D-A 086-D/094-P-07	Yes	Truck	Passed Inspection (Complete)	29-Nov-2019	29-Nov-2019	Routine	This was a joint inspection. All 4 wells active. Signs, chem tanks, wellhead ESD's and pressure pilots ok. Sep. building ok.						North	00024873, 00024874, 00025311	26786, 26787, 27657, 27667		Facility, Pipeline, Well
28-Nov-2019	059981067-001	Ish Energy Ltd.	29-Nov-2019		NTS: D 065-D/094-P-07	Yes	Truck	Passed Inspection (Complete)	29-Nov-2019	29-Nov-2019	Routine	This was a joint inspection. Well is currently shut in. Last production shows as Feb 2019. Sign ok. Sep, building ok. Comment: 1) advises the well will likely be brought on again this winter. If not, the well will achieve Suspended status in March 2020 and appropriate Suspension should take place.						North	00002080	05915		Facility, Pipeline, Well
28-Nov-2019	059982857-001	Ish Energy Ltd.	29-Nov-2019		NTS: D 006-D/094-P-07	Yes	Truck	Passed Inspection (Complete)	29-Nov-2019	29-Nov-2019	Routine	This was a joint inspection. Both wells are active. Signs, ESD/pressure pilots , chem tanks ok. Sat. ok.						North	00000368	06053, 09509		Facility, Pipeline, Well
28-Nov-2019	059983418-001	Ish Energy Ltd.	29-Nov-2019		NTS: A 006-D/094-P-07	Yes	Truck	Passed Inspection (Complete)	29-Nov-2019	29-Nov-2019	Routine	This was a joint inspection .. Well is active. Sign, ESD/pressure pilots, chem tank ok.						North		09508		Pipeline, Well
28-Nov-2019	059983765-001	Tallahassee Exploration Inc.	29-Nov-2019		DLS: 05-28-086-17	No	Truck	Deficiencies Corrected	16-Dec-2019	28-Nov-2019	Routine	Site down at time of inspection Last injection 2019-09 in IRIS Chart on tubing Metered at plant site						Central	00027042	16684		Facility, Pipeline, Well
28-Nov-2019	060198817-001	PETRONAS Energy Canada Ltd.	6-Dec-2019			No		Deficiencies Corrected	18-Aug-2020	6-Dec-2019	Follow Up	This inspection is for the storage area/well site located at approximately km 9 on the Mile 103 Road. This storage area is located within the D- 030-K/094-A-12 well pad.						Central				Pipeline, Road
28-Nov-2019	060237547-001	PETRONAS Energy Canada Ltd.	9-Dec-2019		NTS: C 067-K/094-B-08	No	Truck	Passed Inspection (Complete)	9-Dec-2019	9-Dec-2019	Planned	This site was not active on the day of inspection. The test separator building was locked. Apparently the CNRL facility this gas flowed to is now suspended. The c-a-67-K well is listed on the lease sign but is missing the sign at the well. Please get a new sign.						Central	00018224, 00018348	30954, 30956, 30957		Facility, Pipeline, Well
28-Nov-2019	060238239-001	Canadian Natural Resources Limited	9-Dec-2019		NTS: C 033-C/094-B-09	No	Truck	Passed Inspection (Complete)	9-Dec-2019	9-Dec-2019	Planned	The methanol line should be disconnected as it is a pathway for gas to flow if a well head valve fails.						Central	00024305	25738		Facility, Pipeline, Well

28-Nov-2019	060241254-001	Canadian Natural Resources Limited	9-Dec-2019		NTS: C 037-B/094-B-09	No	Truck	Passed Inspection (Complete)	9-Dec-2019	9-Dec-2019	Planned	I met CNRL Lead Operator Brad Decker on the access to the c-67-K facility. Brad asked me to give him feedback about how he had put in 2 blinds on the flow due to concerns about the ability of the pilings to support a length of pipe. We do allow blinds to be put in place and our guidance has been to accept that standard where wells are remote and are flown into. The other example is where support of the flow line is compromised if a portion of piping is removed is removed. This well site seems to be okay for blinds to be installed. It was noted that the methanol line is still attached to the wellhead and this can serve a flow for gas should a well head valve and the check valve fail. The methanol line should be disconnected and bull plugged. This type of failure occurred at another companies' location this past summer and our guidance is going to be updated to reflect this.						Central	00025197	27430	Facility, Pipeline, Well
28-Nov-2019	060243115-001	Pacific Canbriam Energy Limited	9-Dec-2019		NTS: C 029-G/094-B-09	No	Truck	Passed Inspection (Complete)	9-Dec-2019	9-Dec-2019	Planned	There is some minor subsidence where the bridge decking meets the road base. This can be corrected whenever you grade the road next. Otherwise, no concerns noted.						Central	00018075	27589, 29245, 29244	Facility, Pipeline, Well
2-Dec-2019	059990783-001	Ovintiv Canada ULC	2-Dec-2019		DLS: B 14-01-078-14	Yes	Truck	Passed Inspection (Complete)	2-Dec-2019	2-Dec-2019	Planned	New BOP stack on location. All good on Inspection. Rig is clean and all related equipment looks well maintained.						South		38938	Pipeline, Well
2-Dec-2019	060021021-001	Altagas Holdings Inc.	3-Dec-2019		NTS: A 033-J/094-B-09	Yes	Truck	Passed Inspection (Complete)	3-Dec-2019	2-Dec-2019	Planned	Mercaptan Treatment Expansion Phase Measurement Inspection Meet with the Electrical & Instrumentation Construction Manager. Review prepared documentation for production accounting meter volume configuration and calibrations for FQIT- 3500, FIT 3512, FIT 6401, FIT 3512, FIT 3503, FIT 6405, and FIT 9162. Physically inspect the construction of FIT-0110. Verified that the meter run upstream pipe I.D. was corrected in the Fisher ROC to 2.897 in - 73.5838 mm, and a write to EPROM was done after the change was made. Action Items: 1. FIT 6405 - The low flow cut-off is set in the meter @ 1.1 m3/hr which is below the Manufacturer's stated lower measurement range of 8 m3/hr. Ensure the low-flow cut-off is set correctly to meet the single point measurement uncertainty for flared/ incinerated gas of +/-5%. 2. FIT 6405- Confirm minimum fuel gas flow rate through the Mercaptan Oxidizer Tower is above the Manufacturer's stated lower measurement range of 8 m3/hr . If not, set-up logic in the DCS to use FIT 3407A to report incinerated gas when the minimum fuel gas flow rate to the Oxidizer Tower is below 8 m3/hour. 3. Submit Fisher ROC EFM Reports for FIT 3503, and FIT 9162.						Central	00018246		Facility, Pipeline, Well
2-Dec-2019	060244589-001	PETRONAS Energy Canada Ltd.	9-Dec-2019		NTS: D 002-B/094-B-16	No	Truck	Deficiencies Corrected	24-Dec-2019	9-Dec-2019	Planned	Thanks to Petronas for accompanying me on these joint inspections. We had some good conversations throughout the day. There was LEL in the d-c-2-B / 94-B-16 sand filter skid and when talking to the Petronas Operator it was discovered it was originating from the methanol sitting in the tray containment as a result of a leaking solar pump at the head/manifold. Consideration should be given to addressing this leak as it is enough to be a source of LELs vapours. Noticed that the Neutron valves in the test separator are labelled as ESD valves. Please check your shut down key as I had been informed by Petronas that these are just directional control valves for sending flow to the separator and not actual ESD valves.						Central	00018302	27440, 27971, 27980, 28205, 28206, 31115, 31114, 31113	Facility, Pipeline, Well
3-Dec-2019	060050601-001	Chinook Energy (2010) Inc.	3-Dec-2019		DLS: 06-08-088-14	No	Truck	Deficiencies Corrected	2-Jan-2020	3-Dec-2019	Planned							Central	00005694	15063	Facility, Pipeline, Well
3-Dec-2019	060050950-001	Chinook Energy (2010) Inc.	3-Dec-2019		DLS: 08-08-088-14	No	Truck	Deficiencies Corrected	2-Jan-2020	3-Dec-2019	Routine							Central	00021611	20206	Facility, Pipeline, Well
3-Dec-2019	060051989-001	PETRONAS Energy Canada Ltd.	3-Dec-2019		DLS: 16-25-084-17	No	Walk	Passed Inspection (Complete)	3-Dec-2019	3-Dec-2019	Routine							Central		06116	Well
3-Dec-2019	060066478-001	PETRONAS Energy Canada Ltd.	3-Dec-2019		DLS: 06-31-084-16	No	Truck	Passed Inspection (Complete)	3-Dec-2019	3-Dec-2019	Routine							Central		06130	Well
3-Dec-2019	060067374-001	Canadian Natural Resources Limited	3-Dec-2019		DLS: 06-31-084-16	No	Truck	Passed Inspection (Complete)	3-Dec-2019	3-Dec-2019	Routine							Central	00001356		Facility, Pipeline, Well
3-Dec-2019	060067721-001	Canadian Natural Resources Limited	3-Dec-2019		DLS: 11-30-084-16	No	Truck	Passed Inspection (Complete)	3-Dec-2019	3-Dec-2019	Routine							Central	00000006	04632, 09190	Facility, Pipeline, Well
3-Dec-2019	060075809-001	Enercapita Energy Ltd.	5-Dec-2019		DLS: 08-31-087-14	No	Truck	Deficiencies Corrected	16-Dec-2019	3-Dec-2019	Planned							Central	00000081, 00018647, 00026073	03242, 30222	Facility, Pipeline, Well
3-Dec-2019	060076180-001	Canlin Energy Corporation	5-Dec-2019		DLS: 06-07-088-14	No	Truck	Passed Inspection (Complete)	5-Dec-2019	3-Dec-2019	Routine	Recently suspended? Flowline should be disconnected soon						Central		09928	Pipeline, Well
3-Dec-2019	060083410-001	Shanghai Energy Corporation	3-Dec-2019		NTS: A 078-L/094-I-11	No	Truck	Deficiencies Corrected	4-Dec-2019	3-Dec-2019	Routine	Well is active. Surface casing vent checked, ok. Sign ok. Gas detector and gas monitor instantly overranged on LEL during building entry check. Could hear leak inside building. Did not inspect. See deficiency.						North	00019505	12172	Facility, Pipeline, Well
3-Dec-2019	060118808-001	Crew Energy Inc.	4-Dec-2019		NTS: C 097-L/094-I-11	No	Truck	Passed Inspection (Complete)	4-Dec-2019	4-Dec-2019	Routine	This inspection is for suspended facility, disposal well and production well. Facility is suspended. Pipeline is disconnected/blinded at the production well and at sales. Both wells chained and locked. Signs ok. This is the location of a compressor fire on Sept 11 2013. Location has been suspended since that time. Comments: 1) Gas detector overranged on LEL from surface casing vent at WA 04726. Very fast fill on latex glove test. No data exists in OGC systems for this vent flow. Please conduct flow test and stabilized buildup test and submit results to OGC via e-submission and cc to Engineering 2) Please confirm state of cathodic protection and if it's being maintained, by email to OGC						North	00008337	04726, 13971	Facility, Pipeline, Well
3-Dec-2019	060119370-001	Shanghai Energy Corporation	4-Dec-2019		NTS: A 062-L/094-I-11	No	Truck	Passed Inspection (Complete)	4-Dec-2019	4-Dec-2019	Routine	Well is abandoned, tombstone is in place. Pipelines are abandoned (cut and capped below grade), surface markers in place. Facility is removed. Comments: 1) Well shows in OGC system as Suspended; please submit NOO via e-submission for the abandonment. 2) Facility shows in OGC systems as Inactive; please submit NOI via e-submission to show the facility as removed. 3) Pipelines show in OGC systems as Active; please submit NOI to deactivate then NOI to abandon via e-submission.						North	00019101	08189	Facility, Pipeline, Well
3-Dec-2019	060119938-001	Shanghai Energy Corporation	4-Dec-2019		NTS: C 077-K/094-I-11	No	Truck	Passed Inspection (Complete)	4-Dec-2019	4-Dec-2019	Routine	Both wells are active. Both surface casing vents checked, ok. Signs ok.						North	00022414, 00022415	21863, 21864	Facility, Pipeline, Well
3-Dec-2019	060120498-001	Shanghai Energy Corporation	4-Dec-2019		NTS: B 087-K/094-I-11	No	Truck	Passed Inspection (Complete)	4-Dec-2019	4-Dec-2019	Routine	All 3 wells are active. Surface casing vent flow detected at b-87-K (WA 11976). Gas detector overranged. Slow fill on glove test. This well has a known vent flow and gas migration. Last SCVF test 2014. No additional testing or reporting at this time. Signs, chem tanks ok. Comment: 1) WHMIS labels missing from portable chem tanks.						North	00019471, 00023040, 00023041	11976, 23291, 23292	Facility, Pipeline, Well
3-Dec-2019	060121191-001	Ovintiv Canada ULC	4-Dec-2019		NTS: A 045-B/093-P-09	No	Truck	Deficiencies Corrected	9-Dec-2019	4-Dec-2019	Routine							South		25394	Pipeline, Well
3-Dec-2019	060121789-001	Canadian Natural Resources Limited	4-Dec-2019		NTS: D 030-L/094-A-15	No	Truck	Passed Inspection (Complete)	4-Dec-2019	3-Dec-2019	Routine	No concerns at time of inspection.						Central		20079	Well
3-Dec-2019	060122145-001	Ovintiv Canada ULC	4-Dec-2019		NTS: B 045-B/093-P-09	No	Truck	Passed Inspection (Complete)	4-Dec-2019	4-Dec-2019	Routine							South	00018166	26853, 29964, 29965, 29966	Facility, Pipeline, Well
3-Dec-2019	060123835-001	Bonterra Energy Corp.	4-Dec-2019		NTS: C 084-L/094-A-15	No	Truck	Passed Inspection (Complete)	4-Dec-2019	3-Dec-2019	Routine	Lock open on valve to the HI/Low Pressure Sensor. Flow line off tubing needs bull plug on end that has been disconnected.	SCV good Csg on through meter skid 400 BBL not in use chem tk calibrations for meter and controls up to date					Central	00020921	18625	Facility, Pipeline, Well
3-Dec-2019	060124777-001	Ovintiv Canada ULC	4-Dec-2019		NTS: B-A 096-B/093-P-09	Yes	Truck	Passed Inspection (Complete)	4-Dec-2019	4-Dec-2019	Planned							South	00023589, 00023673, 00023674, 00023681, 00023682	24269, 24270, 24412, 24425, 24424, 24413	Facility, Pipeline, Well
3-Dec-2019	060125350-001	Ovintiv Canada ULC	4-Dec-2019		NTS: B 086-B/093-P-09	No	Truck	Passed Inspection (Complete)	4-Dec-2019	4-Dec-2019	Planned	Note: Sign for D well laying on stair landing at well. Should be re attached to sign hanger as needs to be displayed conspicuously.						South	00024392, 00024393, 00024597, 00024598, 00024599, 00024600	25900, 25901, 26244, 26245, 26246, 26247	Facility, Pipeline, Well
3-Dec-2019	060133188-001	Ovintiv Canada ULC	4-Dec-2019		NTS: D 068-B/093-P-09	No	Truck	Passed Inspection (Complete)	4-Dec-2019	4-Dec-2019	Planned							South	00024425, 00024427, 00024737, 00024738, 00025105, 00025106	25962, 25966, 26529, 26530, 27276, 27277	Facility, Pipeline, Well
3-Dec-2019	060140801-001	Ovintiv Canada ULC	4-Dec-2019		NTS: A 085-B/093-P-09	No	Truck	Passed Inspection (Complete)	4-Dec-2019	4-Dec-2019	Planned	Note: Bull plug missing from 3rd test port from piping beside meter building to west. Spoke with operator and he will correct.						South	00024814, 00024815	26683, 26684	Facility, Pipeline, Well
3-Dec-2019	060141489-001	Ovintiv Canada ULC	4-Dec-2019		NTS: B 083-B/093-P-09	No	Truck	Passed Inspection (Complete)	4-Dec-2019	4-Dec-2019	Planned							South	00024144, 00024145, 00024585, 00024586	25441, 25442, 26228, 26229	Facility, Pipeline, Well
3-Dec-2019	060142092-001	Murphy Oil Company Ltd.	4-Dec-2019		NTS: D 063-B/093-P-09	No	Truck	Passed Inspection (Complete)	4-Dec-2019	4-Dec-2019	Routine							South	00022824, 00023217, 00024191, 00024192, 00024817	22835, 23593, 25134, 25535, 26686	Facility, Pipeline, Well
3-Dec-2019	060164048-001	Shanghai Energy Corporation	5-Dec-2019		NTS: C 013-C/094-I-14	No	Truck	Passed Inspection (Complete)	5-Dec-2019	5-Dec-2019	Routine	c-13-C is active. Surface casing vent checked, ok. Sign ok. Chem tanks ok. c-A13-C is a wellhead only, chained and locked. Surface casing vent checked, ok. Sign ok. Comment: 1) Small chem leak onto snow below meter suitcase from injector pump primer drain.						North	00022469	21999, 23048	Facility, Pipeline, Well
3-Dec-2019	060164605-001	Shanghai Energy Corporation	5-Dec-2019		NTS: B 011-C/094-I-14	No	Truck	Passed Inspection (Complete)	5-Dec-2019	5-Dec-2019	Routine	All 4 wells are active. All surface casing vents checked, ok. All signs ok. All chem tanks ok.						North	00022474, 00022483, 00023604, 00023668	22032, 22006, 24292, 24403	Facility, Pipeline, Well
3-Dec-2019	060165563-001	Chinook Energy (2010) Inc.	5-Dec-2019		DLS: 16-34-087-15	No	Truck	Passed Inspection (Complete)	5-Dec-2019	3-Dec-2019	Planned							Central		23047	Well
3-Dec-2019	060165917-001	Chinook Energy (2010) Inc.	5-Dec-2019		DLS: 13-35-087-15	No	Truck	Passed Inspection (Complete)	5-Dec-2019	3-Dec-2019	Routine							Central		22893, 24271	Well
3-Dec-2019	060166264-001	Chinook Energy (2010) Inc.	5-Dec-2019		DLS: 06-35-087-15	No	Truck	Deficiencies Corrected	2-Jan-2020	3-Dec-2019	Routine							Central		01200	Well
3-Dec-2019	060166815-001	Chinook Energy (2010) Inc.	5-Dec-2019		DLS: 16-26-087-15	No	Truck	Passed Inspection (Complete)	5-Dec-2019	3-Dec-2019	Planned							Central	00023792	24653	Facility, Pipeline, Well
3-Dec-2019	060167164-001	Chinook Energy (2010) Inc.	5-Dec-2019		DLS: 12-25-087-15	No	Truck	Passed Inspection (Complete)	5-Dec-2019	3-Dec-2019	Planned							Central	00023878	24842	Facility, Pipeline, Well
3-Dec-2019	060167513-001	Chinook Energy (2010) Inc.	5-Dec-2019		DLS: 11-05-088-14	No	Truck	Deficiencies Corrected	2-Jan-2020	3-Dec-2019	Planned							Central		16036, 15062	Well
3-Dec-2019	060173065-001	Aduro Resources Ltd.	5-Dec-2019		DLS: 06-35-082-23	No	Truck	Passed Inspection (Complete)	5-Dec-2019	5-Dec-2019	Planned	Site is shut in, no chain and lock on wellhead.						South		12913	Pipeline, Well
3-Dec-2019	060173644-001	Aduro Resources Ltd.	5-Dec-2019		DLS: 12-35-082-23	No	Truck	Passed Inspection (Complete)	5-Dec-2019	5-Dec-2019	Planned	site is shut in. No chains or locks on wellheads.						South	00020857, 00022693	18401, 22502	Facility, Pipeline, Well
3-Dec-2019	060199171-001	Tourmaline Oil Corp.	6-Dec-2019		DLS: 04-18-077-17	No	Truck	Passed Inspection (Complete)	6-Dec-2019	6-Dec-2019	Planned							South		23042	Pipeline, Well
3-Dec-2019	060199736-001	Murphy Oil Company Ltd.	6-Dec-2019		DLS: 13-08-077-17	No	Truck	Passed Inspection (Complete)	6-Dec-2019	6-Dec-2019	Routine							South		27513	Well
3-Dec-2019	060200338-001	Murphy Oil Company Ltd.	6-Dec-2019		DLS: 07-15-078-18	No	Truck	Passed Inspection (Complete)	6-Dec-2019	6-Dec-2019	Planned							South	00024291, 00024292	25304, 25720, 25721	Facility, Pipeline, Well
3-Dec-2019	060201182-001	Shell Canada Limited	6-Dec-2019		DLS: 10-04-078-19	No	Truck	Passed Inspection (Complete)	6-Dec-2019	6-Dec-2019	Planned							South	00019728	13574	Facility, Pipeline, Well
3-Dec-2019	060329327-001	LNG Canada Development Inc.	11-Dec-2019			Yes	Truck	Passed Inspection (Complete)	11-Dec-2019	11-Dec-2019	Routine	Berm 1: - Some minor garbage to be cleaned up Berm 3: - Sloughing clean up and exposed slope to be dealt with. Discussed on site. Berm 2: - Exposed bank (W side, E slope), reshape slope and ESC measures to be dealt with ASAP Flare Pond - New water treatment established Intertidal berm: - Poly and hose to be moved/replaced Gate-S: - Fencing and signage to be repaired/put up Stormwater pond: documentation and observations Moore Creek: - minor sediment due to excavator activity in intertidal Moore Creek Bridge: - N Side: silt fencing in stream to be removed, fill pushed close to edge but not in stream. No material is to enter the channel. - S. Side: all found to be in good condition						South			CIAS, Pipeline
4-Dec-2019	060165182-001	Cenovus Energy Inc.	5-Dec-2019		NTS: C 091-B/093-P-06	No	Truck	Deficiencies Corrected	10-Dec-2019	5-Dec-2019	Planned							South		07657	Pipeline, Well
4-Dec-2019	060167880-001	Canadian Natural Resources Limited	5-Dec-2019		NTS: C 074-F/094-H-16	No	Truck	Passed Inspection (Complete)	5-Dec-2019	4-Dec-2019	Routine	Catadyne vent requires maintenance, informed operator						Central	00018981	07037	Facility, Pipeline, Well
4-Dec-2019	060168236-001	Canadian Natural Resources Limited	5-Dec-2019		NTS: C 084-B/094-H-16	Yes	Truck	Passed Inspection (Complete)	5-Dec-2019	4-Dec-2019	Routine							Central		18692	Well
4-Dec-2019	060168583-001	Canadian Natural Resources Limited	5-Dec-2019		NTS: A 049-I/094-H-09	No	Truck	Passed Inspection (Complete)	5-Dec-2019	4-Dec-2019	Routine							Central		11233	Well
4-Dec-2019	060168934-001	Canadian Natural Resources Limited	5-Dec-2019		NTS: B 044-C/094-H-16	No	Truck	Passed Inspection (Complete)	5-Dec-2019	4-Dec-2019	Routine	Sign has fallen down						Central		07288	Well
4-Dec-2019	060169426-001	Canadian Natural Resources Limited	5-Dec-2019		NTS: D 011-D/094-H-16	No	Truck	Passed Inspection (Complete)	5-Dec-2019	4-Dec-2019	Routine							Central	00019679	13312	Facility, Pipeline, Well
4-Dec-2019	060170558-001	Cenovus Energy Inc.	5-Dec-2019		NTS: A 007-H/093-P-06	No	Truck	Passed Inspection (Complete)	5-Dec-2019	5-Dec-2019	Planned							South	00018998	07245	Facility, Pipeline, Well
4-Dec-2019	060171123-001	Cenovus Energy Inc.	5-Dec-2019		NTS: A 003-H/093-P-06	No	Truck	Passed Inspection (Complete)	5-Dec-2019	5-Dec-2019	Planned							South	00019021	07490	Facility, Pipeline, Well
4-Dec-2019	060171711-001	Cenovus Energy Inc.	5-Dec-2019		NTS: D 099-D/093-P-07	No	Truck	Passed Inspection (Complete)	5-Dec-2019	5-Dec-2019	Planned	Injection system catch overflow tank leaking onto floor and fitting leaking to left of door entry. Comp rep. contacted.						South	00019041	07677	Facility, Pipeline, Well
4-Dec-2019	060174230-001	NOVA Gas Transmission Ltd.	5-Dec-2019			Yes	Truck	Passed Inspection (Complete)	5-Dec-2019	5-Dec-2019	Routine	Joint inspection with operator of POD 7 water source number 8. No concerns at the time of the inspection.						South			CIAS
4-Dec-2019	060206028-001	Coastal GasLink Pipeline Ltd.	6-Dec-2019		NTS: A 077-A/103-I-02	Yes	Truck	Passed Inspection (Complete)	6-Dec-2019	6-Dec-2019	Planned	Follow up on Pine Creek Main cause of sedimentation issues appears to be stemming from the Daudet and Oviette mine sites and access. CGL is working with Oviette's to install a French drain and culvert for the spring occurring in the middle of the Wathl FSR and mine entrance. - S. Hirsch Meter Station: patches of bare soil to be hydroseeded - 658+500: same missing hydroseed. Debris to be cleaned up from pile. Continue monitoring and maintenance of ESC measures - Pine Creek tributary (64): running clean at time of inspection - Rio Tinto Rd: ESC measures being installed currently. Follow up on matted road/access. Creek below running clear. - Kitimat Village Rd: Bare soils missing hydroseed (to be completed), settling pond pumps to be used (some sediment in ponds) - Pine Creek: Running clear at time of inspection						South	00018343		Facility, Pipeline, Well
4-Dec-2019	060245000-001	Polar Star Canadian Oil and Gas, Inc.	9-Dec-2019		NTS: B 058-C/094-H-12	No	Truck	Passed Inspection (Complete)	9-Dec-2019	4-Dec-2019	Planned	COMMENTS: -All inspections, any deficiencies or concerns were discussed with Polar Star operator Jeff prior to and after inspections completed. -Low LEL inside meter cupboard.						Central	00023568, 00023629, 00023630	24232, 24338, 24339	Facility, Pipeline, Well
4-Dec-2019	060245613-001	Polar Star Canadian Oil and Gas, Inc.	9-Dec-2019		NTS: B 059-C/094-H-12	No	Truck	Passed Inspection (Complete)	9-Dec-2019	4-Dec-2019	Planned	COMMENTS: -All inspections, any deficiencies or concerns were discussed with Polar Star operator Jeff prior to and after inspections completed. -No concerns here at this time.						Central	00021325	19687	Facility, Pipeline, Well
4-Dec-2019	060246344-001	PETRONAS Energy Canada Ltd.	10-Dec-2019		NTS: C 055-K/094-B-16	No	Truck	Deficiencies Corrected	27-Dec-2019	9-Dec-2019	Planned							Central	00025740, 00026012	28648, 28840, 29672	Facility, Pipeline, Well
4-Dec-2019	060247290-001	Polar Star Canadian Oil and Gas, Inc.	9-Dec-2019		NTS: C 070-C/094-H-12	No	Truck	Passed Inspection (Complete)	9-Dec-2019	4-Dec-2019	Planned	COMMENTS: -All inspections, any deficiencies or concerns were discussed with Polar Star operator Jeff prior to and after inspections completed. -Just an FYI, in the future, when you chain and lock the valves on the wellhead for inactive or suspension purposes...ALL valve handles must be chained and locked except for the surface casing vent valve as per the guidelines.						Central	00021324, 00023572	19686, 24158, 24236	Facility, Pipeline, Well
4-Dec-2019	060247922-001	Polar Star Canadian Oil and Gas, Inc.	9-Dec-2019		NTS: C 072-D/094-H-12	No	Truck	Passed Inspection (Complete)	9-Dec-2019	4-Dec-2019	Planned	COMMENTS: -All inspections, any deficiencies or concerns were discussed with Polar Star operator Jeff prior to and after inspections completed. -c-72-D well has the surface casing vent lying over and covered in the snow, unable to vent freely as per the regulations. Jeff said it was stood up and tightened since noted.						Central	00022996, 00023056, 00023057	23196, 23312, 23313	Facility, Pipeline, Well
4-Dec-2019	060248734-001	Polar Star Canadian Oil and Gas, Inc.	9-Dec-2019		NTS: D 083-D/094-H-12	No	Truck	Passed Inspection (Complete)	9-Dec-2019	4-Dec-2019	Planned	COMMENTS: -All inspections, any deficiencies or concerns were discussed with Polar Star operator Jeff prior to and after inspections completed.						Central	00022983, 00023514	23156, 24147	Facility, Pipeline, Well
4-Dec-2019	060249325-001	Polar Star Canadian Oil and Gas, Inc.	9-Dec-2019		NTS: C 093-D/094-H-12	No	Truck	Passed Inspection (Complete)	9-Dec-2019	4-Dec-2019	Planned	COMMENTS: -All inspections, any deficiencies or concerns were discussed with Polar Star operator Jeff prior to and after inspections completed.						Central	00022984, 00023602, 00023603	23157, 24290, 24291	Facility, Pipeline, Well

4-Dec-2019	060278593-001	Polar Star Canadian Oil and Gas, Inc.	10-Dec-2019		NTS: A 013-E/094-H-12	No	Truck	Passed Inspection (Complete)	10-Dec-2019	4-Dec-2019	Planned	COMMENTS: -All inspections, any deficiencies or concerns were discussed with Polar Star operator prior to and after inspections completed.						Central	00021326, 00021327, 00022165	19689, 19690, 21323	Facility, Pipeline, Well
4-Dec-2019	060368957-001	PETRONAS Energy Canada Ltd.	12-Dec-2019		NTS: A 098-A/094-G-02	No	Truck	Passed Inspection (Complete)	12-Dec-2019	12-Dec-2019	Planned	No concerns noted.						Central	00023107	23403	Facility, Pipeline, Well
5-Dec-2019	060122702-001	Altagas Holdings Inc.	5-Dec-2019		DLS: 06-29-087-20	Yes	Truck	Passed Inspection (Complete)	5-Dec-2019	27-Nov-2019	Planned	Altagas 6-29-87-20 North Pine Rail Expansion (6) New Modules- 12 New Load Stations Meet with the Altagas Project Lead Engineer, Northern Operations Manager, Construction Manager, and Rail Lead Loader. Spartan Controls was on-site completing the final shutdown key checks at the time of inspection. Review commissioning documentation, and Declarations of Substantial Completion. Confirmed that electrical seals were packed and poured. Confirmed that the facility ERP had been updated for the extra storage capacity with the rail expansion. A printed copy of the ERP was not available, but Altagas Operations agreed that the revised ERP would be loaded on the Altagas Server, and be available on the operations computer desktop. Inspect the drainage ditch at the rail loading terminal. Found that the drainage culvert from the ditch to the containment pond was partially blocked off with snow and ice on the ditch side and fully covered with snow on the pond side. Request that Altagas create an operations procedure to ensure the drainage culvert is kept open at both ends. Witness a satisfactory Mode 1 ESD function test for the rail loading facility when Fire-eye AT-9992 (Dog House west side) was triggered using a UVIR test lamp. The product inlet valve and rail loading valves closed as per the Shutdown Key. Confirmed that both Spartan - Rail Vue and the existing Corsair systems shutdown. Action Items: 1. Submit final PSSR prior to commencing rail loading operations. 2. Make available a printed copy of the revised ERP @ the Rail Terminal and in the Control room. 3. Operations Procedure- Create an operations procedure for the drainage ditch to containment pond culvert to inspect and maintain an open culvert at both ends, free of debris, snow and ice.						Central	00026230		Facility, Pipeline, Well
5-Dec-2019	060198234-001	PETRONAS Energy Canada Ltd.	6-Dec-2019		NTS: C 053-K/094-G-07	No	Truck	Passed Inspection (Complete)	6-Dec-2019	6-Dec-2019	Planned	All 6 wells inspected, all active. All wells had surface casing vent flows; all SCVF's were tested between 2017 and 2019 (including SCVA at c-C53-K tied to plastic containment with hose); no further testing or reporting at this time. All signs ok. 3 Chem tanks ok. All critical sensing points locked out, ok. Catadynes ok. Group Test Sep ok.						North	00018017	29952, 30129, 30128, 31121, 31122, 31125	Facility, Pipeline, Well
5-Dec-2019	060201741-001	Murphy Oil Company Ltd.	6-Dec-2019		DLS: 03-24-077-17	No	Truck	Passed Inspection (Complete)	6-Dec-2019	6-Dec-2019	Routine							South	00024407, 00024439	25924, 25993	Facility, Pipeline, Well
5-Dec-2019	060202304-001	Tourmaline Oil Corp.	6-Dec-2019		DLS: 04-15-077-17	No	Truck	Passed Inspection (Complete)	6-Dec-2019	6-Dec-2019	Planned							South	00017855	29225, 29226	Facility, Pipeline, Well
5-Dec-2019	060202870-001	Murphy Oil Company Ltd.	6-Dec-2019		DLS: 04-23-077-17	No	Truck	Passed Inspection (Complete)	6-Dec-2019	6-Dec-2019	Routine							South	00024312, 00024313	25749, 25750	Facility, Pipeline, Well
5-Dec-2019	060203426-001	Tourmaline Oil Corp.	6-Dec-2019		DLS: 05-03-077-17	No	Truck	Passed Inspection (Complete)	6-Dec-2019	6-Dec-2019	Complaint							South	00018010	29960, 29959	Facility, Pipeline, Well
5-Dec-2019	060203993-001	PETRONAS Energy Canada Ltd.	6-Dec-2019		NTS: C 049-J/094-G-07	No	Truck	Deficiencies Corrected	11-Dec-2019	6-Dec-2019	Planned	All 3 wells are active. LEL detected from surface casing vents at c-49-J and c-A49-J; last tested 2016, no further testing/reporting required at this time. Did not enter c-49-J well building; see deficiency. Signs, 2 chem tanks, pig barrel, lockouts on critical sensing points ok.						North	00017860	29223, 29400, 29401	Facility, Pipeline, Well
5-Dec-2019	060204359-001	Murphy Oil Company Ltd.	6-Dec-2019		DLS: 16-16-077-17	No	Truck	Passed Inspection (Complete)	6-Dec-2019	6-Dec-2019	Routine	Note: the pass on this inspection does not negate the Surface Casing Vent Flow and Gas Migration.						South		27747	Well
5-Dec-2019	060205136-001	Tourmaline Oil Corp.	6-Dec-2019		DLS: 8-04-23-077-17	No	Truck	Deficiencies Corrected	13-Dec-2019	6-Dec-2019	Routine							South	00025413, 00025428	27906, 27963	Facility, Pipeline, Well
5-Dec-2019	060235698-001	Ovintiv Canada ULC	9-Dec-2019		NTS: B 039-H/093-P-09	No	Truck	Passed Inspection (Complete)	9-Dec-2019	9-Dec-2019	Planned							South	00019406, 00023541, 00023542	11484, 24188, 24189	Facility, Pipeline, Well
5-Dec-2019	060236280-001	Ovintiv Canada ULC	9-Dec-2019		NTS: B-A 048-H/093-P-09	No	Truck	Passed Inspection (Complete)	9-Dec-2019	9-Dec-2019	Planned							South	00022740, 00022741, 00024084	22631, 22632, 25292	Facility, Pipeline, Well
5-Dec-2019	060236995-001	Ovintiv Canada ULC	9-Dec-2019		NTS: A 048-H/093-P-09	No	Truck	Passed Inspection (Complete)	9-Dec-2019	9-Dec-2019	Planned							South	00024083	25291	Facility, Pipeline, Well
5-Dec-2019	060238814-001	Ovintiv Canada ULC	9-Dec-2019		NTS: A 02-03-077-14	No	Truck	Passed Inspection (Complete)	9-Dec-2019	9-Dec-2019	Planned							South	00018085	30208, 30236, 30256, 30257	Facility, Pipeline, Well
5-Dec-2019	060239372-001	Ovintiv Canada ULC	9-Dec-2019		DLS: 01-01-077-14	No	Truck	Passed Inspection (Complete)	9-Dec-2019	9-Dec-2019	Routine							South	00013504	21626	Facility, Pipeline, Well
5-Dec-2019	060240018-001	Ovintiv Canada ULC	9-Dec-2019		NTS: A 042-H/093-P-09	No	Truck	Passed Inspection (Complete)	9-Dec-2019	9-Dec-2019	Routine							South	00022248	21682	Facility, Pipeline, Well
5-Dec-2019	060242454-001	Polar Star Canadian Oil and Gas, Inc.	9-Dec-2019		NTS: A 087-E/094-H-12	No	Truck	Deficiencies Corrected	11-Dec-2019	5-Dec-2019	Planned	COMMENTS: -All inspections, any deficiencies or concerns were discussed with Polar Star operator Jeff prior to and after inspections completed.						Central	00022999, 00023774, 00023775	23203, 24613, 24614	Facility, Pipeline, Well
5-Dec-2019	060243467-001	Polar Star Canadian Oil and Gas, Inc.	9-Dec-2019		NTS: B 066-E/094-H-12	No	Truck	Deficiencies Corrected	11-Dec-2019	5-Dec-2019	Planned	COMMENTS: -All inspections, any deficiencies or concerns were discussed with Polar Star operator Jeff prior to and after inspections completed.						Central	00020530, 00023641	09730, 17193, 24357	Facility, Pipeline, Well
5-Dec-2019	060280157-001	Polar Star Canadian Oil and Gas, Inc.	10-Dec-2019		NTS: B 038-C/094-H-12	No	Truck	Passed Inspection (Complete)	10-Dec-2019	5-Dec-2019	Planned	COMMENTS: -All inspections, any deficiencies or concerns were discussed with Polar Star operator prior to and after inspections completed. **Low Level LEL inside both meter cupboards onsite**						Central	00021342, 00023534, 00023562	19714, 24175, 24224	Facility, Pipeline, Well
5-Dec-2019	060280889-001	Canlin Energy Corporation	10-Dec-2019		NTS: B 088-F/094-H-05	No	Truck	Passed Inspection (Complete)	10-Dec-2019	5-Dec-2019	Routine	COMMENTS: -No concerns here at this time.						Central		05222	Pipeline, Well
5-Dec-2019	060281524-001	Polar Star Canadian Oil and Gas, Inc.	10-Dec-2019		NTS: D 090-F/094-H-12	No	Truck	Passed Inspection (Complete)	10-Dec-2019	5-Dec-2019	Planned	COMMENTS: -All inspections, any deficiencies or concerns were discussed with Polar Star operator prior to and after inspections completed.						Central		09854	Pipeline, Well
5-Dec-2019	060282109-001	Polar Star Canadian Oil and Gas, Inc.	10-Dec-2019		NTS: A 001-L/094-H-12	No	Truck	Passed Inspection (Complete)	10-Dec-2019	5-Dec-2019	Planned	COMMENTS: -All inspections, any deficiencies or concerns were discussed with Polar Star operator prior to and after inspections completed. **button up/blind all open ended flare lines no longer in use. Many old flare lines have been disconnected, but left open ended.**						Central		09987	Pipeline, Well
5-Dec-2019	060282667-001	Polar Star Canadian Oil and Gas, Inc.	10-Dec-2019		NTS: B 088-F/094-H-12	No	Truck	Passed Inspection (Complete)	10-Dec-2019	5-Dec-2019	Planned	COMMENTS: -All inspections, any deficiencies or concerns were discussed with Polar Star operator prior to and after inspections completed.						Central		09922	Pipeline, Well
5-Dec-2019	060283266-001	Polar Star Canadian Oil and Gas, Inc.	10-Dec-2019		NTS: B 068-F/094-H-12	No	Truck	Passed Inspection (Complete)	10-Dec-2019	5-Dec-2019	Planned	COMMENTS: -All inspections, any deficiencies or concerns were discussed with Polar Star operator prior to and after inspections completed.						Central		11565	Pipeline, Well
5-Dec-2019	060283818-001	Polar Star Canadian Oil and Gas, Inc.	10-Dec-2019		NTS: C 067-F/094-H-12	No	Truck	Passed Inspection (Complete)	10-Dec-2019	5-Dec-2019	Planned							Central		09952	Pipeline, Well
5-Dec-2019	060284379-001	Polar Star Canadian Oil and Gas, Inc.	10-Dec-2019		NTS: B 076-E/094-H-12	No	Truck	Passed Inspection (Complete)	10-Dec-2019	5-Dec-2019	Routine	COMMENTS: -All inspections, any deficiencies or concerns were discussed with Polar Star operator prior to and after inspections completed.						Central	00022976	23142	Facility, Pipeline, Well
5-Dec-2019	060285291-001	Polar Star Canadian Oil and Gas, Inc.	10-Dec-2019		NTS: A 077-E/094-H-12	No	Truck	Passed Inspection (Complete)	10-Dec-2019	5-Dec-2019	Planned	COMMENTS: -All inspections, any deficiencies or concerns were discussed with Polar Star operator prior to and after inspections completed.						Central	00023115, 00023168	23417, 23510	Facility, Pipeline, Well
5-Dec-2019	060286490-001	Polar Star Canadian Oil and Gas, Inc.	10-Dec-2019		NTS: A 065-E/094-H-12	No	Truck	Passed Inspection (Complete)	10-Dec-2019	5-Dec-2019	Planned	COMMENTS: -All inspections, any deficiencies or concerns were discussed with Polar Star operator prior to and after inspections completed.						Central	00023628, 00023631, 00023633	24336, 24340, 24342	Facility, Pipeline, Well
5-Dec-2019	060287446-001	Polar Star Canadian Oil and Gas, Inc.	10-Dec-2019		NTS: B 065-E/094-H-12	No	Truck	Passed Inspection (Complete)	10-Dec-2019	5-Dec-2019	Planned	COMMENTS: -All inspections, any deficiencies or concerns were discussed with Polar Star operator prior to and after inspections completed.						Central	00022978	23144	Facility, Pipeline, Well
5-Dec-2019	060288578-001	Polar Star Canadian Oil and Gas, Inc.	10-Dec-2019		NTS: D-B 047-E/094-H-12	No	Truck	Passed Inspection (Complete)	10-Dec-2019	5-Dec-2019	Planned	COMMENTS: -All inspections, any deficiencies or concerns were discussed with Polar Star operator prior to and after inspections completed.						Central		09833	Pipeline, Well
5-Dec-2019	060356233-001	Canadian Natural Resources Limited	12-Dec-2019		NTS: B-A 048-K/094-A-10	No	Truck	Passed Inspection (Complete)	12-Dec-2019	5-Dec-2019	Routine	No concerns at time of inspection. Gauge on casing.						Central		16628	Well
5-Dec-2019	060356805-001	Canadian Natural Resources Limited	12-Dec-2019		NTS: B 088-K/094-A-10	No	Truck	Passed Inspection (Complete)	12-Dec-2019	5-Dec-2019	Routine	No concerns at time of inspection.						Central		03561	Well
6-Dec-2019	060246941-001	Kelt Exploration (LNG) Ltd.	10-Dec-2019		DLS: 15-03-088-23	Yes	Truck	Passed Inspection (Complete)	10-Dec-2019	6-Dec-2019	Planned	Start Up Inspection of Compressor for HP gas lift. Review information provided. Tour site. Power down to panel at time of inspection on low voltage. Insulating kit needed for inlet piping. Some of the lights not working in compressor building. 100 BBL if used needs containment. Update WHMIS labels on piping. Action Items: 1.) Vent regulators outside in compressor and guards for some of the sight glasses. 2.) Submit screen shots for HMI in normal Run and ESD state. 3.) Submit one UT on inlet piping of compressor. Thank you for information provided at meeting.						Central	00007666	23044	Facility, Pipeline, Well
6-Dec-2019	060278189-001	ConocoPhillips Canada Resources Corp.	10-Dec-2019		NTS: B 022-K/094-A-12	No	Truck	Passed Inspection (Complete)	10-Dec-2019	10-Dec-2019	Planned	This inspection is for the initial construction activities for the road and lease. The only comment would be referring to permit condition #7 and ensuring there is the line of sight barrier. It is recognized the pipeline construction is still active. There is a pile of dirt at the intersection of the pipeline and road as well as piled on top of the borrow pit area associated with this development. It is assumed this dirt may be the line of sight barrier when construction activities are completed. No concerns noted for the actual lease and road construction.						Central		38608	Well
6-Dec-2019	060324482-001	PETRONAS Energy Canada Ltd.	11-Dec-2019		NTS: A 038-D/094-A-13	Yes	Truck	Passed Inspection (Complete)	11-Dec-2019	11-Dec-2019	Planned	This inspection is for the lease and access construction. Thanks to Petronas) and Brandt) for our discussions on lease construction techniques and the specifics to this particular lease. Boyd accompanied me to look at the archeology site and pointed out the physical changes to the original construction plan such as a reduced footprint due to various factors. These changes have been well thought out and are appreciated. The road was looked at on Dec 10 2019 while travelling in the area. As with any construction activities it is recommended that water management strategies be reviewed for effectiveness during the spring thaw. No concerns noted at the time of inspection.						Central		38552, 38553, 38554, 38555, 38556, 38557, 38558	Road, Well
8-Dec-2019	060241873-001	Ovintiv Canada ULC	9-Dec-2019		DLS: 13-13-078-14	No	Truck	Deficiencies Corrected	30-Oct-2020	9-Dec-2019	Complaint	Spoke with Encana rep and he will speak with operations on 12/9/19. Encana needs to develop a plan to eliminate offsite odors and follow up with inspector moving forward.						South	00026352		Facility, Pipeline, Well
9-Dec-2019	060343575-001	PETRONAS Energy Canada Ltd.	12-Dec-2019		NTS: D 004-H/094-B-16	Yes	Truck	Passed Inspection (Complete)	12-Dec-2019	9-Dec-2019	Planned	Start Up Inspection on Additional Equipment Tour site inspecting new compressors, dehy, inlet sep, vru and pump building. (Pumps not on site) Some wiring open throughout which electricians working on. Verify fire and gas detection in MCC working and witness a fire eye SD. Receive meter, end seal and car seal reports along with SD key. Action Items: 1.) Submit panel checks for compressors. 2.) Submit last UT for piping on one of the compressors. 3.) Submit completed PSSR. Please reply to OGC for above action items. Thank you.						Central	00007971		Facility, Pipeline, Well
10-Dec-2019	060284944-001	Cenovus Energy Inc.	10-Dec-2019		NTS: C 036-I/093-P-07	No	Truck	Passed Inspection (Complete)	10-Dec-2019	10-Dec-2019	Follow Up	This is a follow up inspection for Inspection 059574244-001 result of follow up are noted in the unsatisfied comments of the deficiency inspection The PASS on this inspection does negate the outstanding deficiency.						South	00020646	17723	Facility, Pipeline, Well
10-Dec-2019	060288645-001	Cenovus Energy Inc.	11-Dec-2019		NTS: B 026-I/093-P-07	No	Truck	Passed Inspection (Complete)	11-Dec-2019	10-Dec-2019	Planned							South	00003963	06612	Facility, Pipeline, Well
10-Dec-2019	060287907-001	Tervita Corporation	10-Dec-2019		DLS: A 08-31-081-17	Yes	Truck	Passed Inspection (Complete)	10-Dec-2019	10-Dec-2019	Planned	No problems on inspection. Rig is clean and all equipment is well maintained.						South		10428	Pipeline, Well
10-Dec-2019	060292350-001	Cenovus Energy Inc.	11-Dec-2019		NTS: D 057-A/093-P-01	No	Truck	Passed Inspection (Complete)	11-Dec-2019	11-Dec-2019	Routine							South		13004	Pipeline, Well
10-Dec-2019	060329985-001	Cenovus Energy Inc.	11-Dec-2019		NTS: C 081-B/093-P-01	No	Truck	Passed Inspection (Complete)	11-Dec-2019	11-Dec-2019	Routine							South		13040	Pipeline, Well
10-Dec-2019	060327178-001	Cenovus Energy Inc.	11-Dec-2019		NTS: C 098-A/093-P-01	No	Truck	Passed Inspection (Complete)	11-Dec-2019	11-Dec-2019	Planned							South	00018797	04838	Facility, Pipeline, Well
10-Dec-2019	060330034-001	Coastal GasLink Pipeline Ltd.	12-Dec-2019			Yes	Truck	Passed Inspection (Complete)	12-Dec-2019	11-Dec-2019	Incident	Follow up regarding second blasting incident - Incident photos and videos requested - Various incident documentation request to come Re: First Blasting incident: - Root cause analysis to be submitted still						South			Pipeline Project, Road
10-Dec-2019	060338665-001	ConocoPhillips Canada Resources Corp.	12-Dec-2019			No	Truck	Passed Inspection (Complete)	12-Dec-2019	12-Dec-2019	Routine	This inspection is for the road (#5325, segment #1) to the fuel gas meter station at approximately km 2.3 on the Harold Ellis Road, immediately adjacent to b-24-a / 94-b-09. No concerns were noted.						Central			Road
10-Dec-2019	060339246-001	Pacific Canbriam Energy Limited	12-Dec-2019		NTS: C 063-B/094-B-09	No	Truck	Passed Inspection (Complete)	12-Dec-2019	12-Dec-2019	Planned	No concerns noted at the time of inspection.						Central	00025631	28380	Facility, Pipeline, Well
10-Dec-2019	060339813-001	Pacific Canbriam Energy Limited	12-Dec-2019		NTS: D 002-G/094-B-09	No	Truck	Deficiencies Corrected	6-Jan-2020	12-Dec-2019	Planned							Central	00025269	27449, 27583	Facility, Pipeline, Well
10-Dec-2019	060341535-001	Painted Pony Energy Ltd.	12-Dec-2019		NTS: C 098-H/094-B-09	No	Truck	Passed Inspection (Complete)	12-Dec-2019	12-Dec-2019	Routine	Constructed but not drilled. No concerns noted under snowy ground conditions.						Central		13417	Well
10-Dec-2019	060342135-001	Tourmaline Oil Corp.	12-Dec-2019			No	Truck	Passed Inspection (Complete)	12-Dec-2019	12-Dec-2019	Routine	This inspection is for just for the deactivated road (#019371 segment 1) which previously entered the b-93-I / 94-B-09 lease right off of the Gundy Creek Road.						Central			Road
10-Dec-2019	060345620-001	Canadian Natural Resources Limited	12-Dec-2019		NTS: D 071-I/094-B-09	No	Truck	Passed Inspection (Complete)	12-Dec-2019	12-Dec-2019	Routine	The well was recently suspended and pipeline deactivated. No concerns noted.						Central		14298	Road, Well
10-Dec-2019	060346586-001	PETRONAS Energy Canada Ltd.	12-Dec-2019			No	Truck	Passed Inspection (Complete)	12-Dec-2019	12-Dec-2019	Routine							Central			Road
10-Dec-2019	060347168-001	PETRONAS Energy Canada Ltd.	12-Dec-2019		NTS: D 046-D/094-A-13	No	Truck	Passed Inspection (Complete)	12-Dec-2019	12-Dec-2019	Routine	The well was recently suspended and facility removed. It was noted that the plowed road to this well is not under permit. A check of iMapBC and the OGC database found that there are no tenure on this road. Other roads in the area are under permit but this one was missed. Please proceed with getting this road under permit. Thank you						Central	00018405	00272	Facility, Pipeline, Well
10-Dec-2019	060357420-001	ConocoPhillips Canada Resources Corp.	12-Dec-2019		NTS: D 083-K/094-A-12	No	Truck	Passed Inspection (Complete)	12-Dec-2019	10-Dec-2019	Routine	No concerns at time of inspection.						Central	00026148	30824	Facility, Road, Well
10-Dec-2019	060369307-001	Secure Energy Services Inc.	16-Dec-2019	31-Dec-2019	NTS: C 088-I/094-A-12	Yes	Truck	Deficiencies Corrected	19-Mar-2020	10-Dec-2019	Routine	Disposal Well Inspection: Action Items: 1) Submit latest SD report for ESD. 2) Submit current water density of fluid being disposed.						Central		29846	Well
10-Dec-2019	060416200-001	Aduro Resources Ltd.	13-Dec-2019		DLS: 16-12-082-23	No	Truck	Passed Inspection (Complete)	13-Dec-2019	13-Dec-2019	Planned	well is active, compressor is dismantled.						South	00007228	12385	Facility, Pipeline, Well
10-Dec-2019	060413370-001	NOVA Gas Transmission Ltd.	13-Dec-2019			Yes	Truck	Passed Inspection (Complete)	13-Dec-2019	13-Dec-2019	Routine	Inspection of POD 001, Swan Lake. Pump intake properly fish screened. No concerns at the time of the inspection.						South			CIAS
10-Dec-2019	060432150-001	NOVA Gas Transmission Ltd.	13-Dec-2019			Yes	Truck	Passed Inspection (Complete)	13-Dec-2019	13-Dec-2019	Routine	Inspection of access and work spaces into POD 001 located at Swan Lake.						South			CIAS
10-Dec-2019	060501520-001	Bonavista Energy Corporation	17-Dec-2019		NTS: C 028-B/094-A-15	No	Truck	Passed Inspection (Complete)	17-Dec-2019	17-Dec-2019	Planned	For Information Only: Well is connected flowline. Wellhead valves are secured. Meter cabinet and chemical tank are onsite.						Central		14178	WELL IS CONNeyy
10-Dec-2019	060502073-001	Bonavista Energy Corporation	17-Dec-2019		NTS: A 029-B/094-A-15	No	Truck	Passed Inspection (Complete)	17-Dec-2019	17-Dec-2019	Routine	No visible location sign. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Flarestack, pilings and underground tank are onsite.						Central		09998	Pipeline, Well
10-Dec-2019	060503348-001	Bonavista Energy Corporation	17-Dec-2019		NTS: C 019-B/094-A-15	No	Truck	Passed Inspection (Complete)	17-Dec-2019	17-Dec-2019	Routine	Both well centers have slumped. For Information Only: Soils have yet to be put back.						Central		12751, 12764	Pipeline, Well

10-Dec-2019	0605044603-001	Bonavista Energy Corporation	17-Dec-2019		NTS: D 039-B/094-A-15	No	Truck	Passed Inspection (Complete)	17-Dec-2019	17-Dec-2019	Planned	There were some odors around wellhead. Wellhead is insulated. For Information Only: Wellhead is connected to flowline. Wellhead valves are secured. Meter cabinet onsite, connected to pipeline.						Central		14609	Pipeline, Well
10-Dec-2019	0605055589-001	Bonavista Energy Corporation	17-Dec-2019		NTS: D 040-B/094-A-15	No	Truck	Passed Inspection (Complete)	17-Dec-2019	17-Dec-2019	Planned	For Information Only: Wellhead is connected to flowline. Wellhead valves are secured. Meter cabinet, underground tank, vent stack, chemical tank and secondary containment are onsite.						Central		09897	Pipeline, Well
10-Dec-2019	0605066600-001	Bonavista Energy Corporation	17-Dec-2019		NTS: A 031-C/094-A-15	No	Truck	Passed Inspection (Complete)	17-Dec-2019	17-Dec-2019	Planned	For Information Only: Wellhead is connected to flowline. Wellhead valves are secured. Meter cabinet, chemical tank and propane tank are onsite.						Central		12722	Pipeline, Well
10-Dec-2019	0605071389-001	Bonavista Energy Corporation	17-Dec-2019		NTS: D 030-B/094-A-15	No	Truck	Passed Inspection (Complete)	17-Dec-2019	17-Dec-2019	Routine	For Information Only: Wellhead is connected to flowline. Wellhead valves are secure. Chemical tank and propane tank are onsite.						Central		13711	Pipeline, Well
10-Dec-2019	0605077803-001	Bonavista Energy Corporation	17-Dec-2019		NTS: B 030-B/094-A-15	No	Truck	Passed Inspection (Complete)	17-Dec-2019	17-Dec-2019	Routine	For Information Only: Wellhead is connected to flowline. Wellhead valves are secured. Dehy, underground tank and flarestack are onsite.						Central		09999	Pipeline, Well
10-Dec-2019	0605088446-001	Canadian Natural Resources Limited	17-Dec-2019		NTS: C-A 009-B/094-A-15	No	Truck	Passed Inspection (Complete)	17-Dec-2019	17-Dec-2019	Routine	For Information Only Wellhead is disconnected from flowline and wellhead valves are secured. At wellsite is a booster compressor, building with tank and a chemical tank. Facility site has a compressor, booster compressor, underground tanks, flarestack.						Central	00001621, 00001644	08806	Facility, Pipeline, Well
10-Dec-2019	0605293353-001	Secure Energy Services Inc.	18-Dec-2019		NTS: D 051-H/094-A-12	Yes	Truck	Passed Inspection (Complete)	18-Dec-2019	10-Dec-2019	Routine	Site was being kept clean with Gas Detection calibrations up to date. Action items: 1) Location sign doesn't match our Kermit system. 2) Strong odours on site. Utilize FLIR and tanks thief hatches good. Please confirm status of vent scrubber and last tests done. 3) Union on conduit behind liquid meter needs to be reconnected.						Central	00018036		Facility, Pipeline, Well
11-Dec-2019	0603282777-001	ARC Resources Ltd.	11-Dec-2019		DLS: H 09-04-081-16	Yes	Truck	Passed Inspection (Complete)	11-Dec-2019	11-Dec-2019	Planned	No problems on Inspection. Rig is clean and well maintained.						South		37115	Pipeline, Well
11-Dec-2019	0603848148-001	Painted Pony Energy Ltd.	12-Dec-2019		NTS: A 056-H/094-B-09	No	Truck	Deficiencies Corrected	13-Jan-2020	12-Dec-2019	Planned	While traveling thru the area a well site was chosen out of the planned inspection list. All of the separator skids had LEL suggesting there needs to be a bit more air circulating. Each building is set up differently due to different manufacturers and age of structure for air circulation, some with only a fresh air intake or only an exhaust vent, although most have windows.						Central	00025107, 00025414, 00025862	27280, 27909, 29008, 29730, 29849	Facility, Pipeline, Well
11-Dec-2019	0603158014-001	Canadian Natural Resources Limited	12-Dec-2019		NTS: D 054-A/094-A-15	No	Truck	Passed Inspection (Complete)	12-Dec-2019	11-Dec-2019	Routine							Central	00001380, 00019131, 00020132	08448, 15918	Facility, Pipeline, Well
11-Dec-2019	0603583375-001	Canadian Natural Resources Limited	12-Dec-2019		NTS: B 066-A/094-A-15	No	Truck	Passed Inspection (Complete)	12-Dec-2019	11-Dec-2019	Routine							Central	00007278, 00008549	07847	Facility, Pipeline, Well
11-Dec-2019	0603158734-001	Canadian Natural Resources Limited	12-Dec-2019		NTS: D 099-H/094-A-15	No	Truck	Passed Inspection (Complete)	12-Dec-2019	11-Dec-2019	Routine	Slight odour close to wellhead						Central		02172	Well
11-Dec-2019	0603590089-001	Canadian Natural Resources Limited	12-Dec-2019		NTS: A 099-H/094-A-15	No	Truck	Passed Inspection (Complete)	12-Dec-2019	11-Dec-2019	Routine							Central	00000114	06722	Facility, Pipeline, Well
11-Dec-2019	0603594435-001	Canadian Natural Resources Limited	12-Dec-2019		NTS: D 008-I/094-A-15	No	Truck	Passed Inspection (Complete)	12-Dec-2019	11-Dec-2019	Routine							Central	00001046	02946	Facility, Pipeline, Well
11-Dec-2019	0603598801-001	Canadian Natural Resources Limited	12-Dec-2019		NTS: B 076-H/094-A-15	No	Truck	Passed Inspection (Complete)	12-Dec-2019	11-Dec-2019	Routine							Central		02554	Well
11-Dec-2019	0603360146-001	Canadian Natural Resources Limited	12-Dec-2019		NTS: D 077-H/094-A-15	No	Truck	Passed Inspection (Complete)	12-Dec-2019	11-Dec-2019	Routine							Central		03093, 01491	Well
11-Dec-2019	0603360493-001	Bonavista Energy Corporation	12-Dec-2019		DLS: 06-03-088-17	No	Truck	Passed Inspection (Complete)	12-Dec-2019	11-Dec-2019	Routine							Central		01187	Pipeline, Well
11-Dec-2019	0603608839-001	Bonavista Energy Corporation	12-Dec-2019		DLS: 09-02-088-17	No	Truck	Passed Inspection (Complete)	12-Dec-2019	11-Dec-2019	Routine	Recent servicing, wellhead valves not secured						Central		12187	Pipeline, Well
11-Dec-2019	0603631184-001	Bonavista Energy Corporation	12-Dec-2019		DLS: 06-35-087-17	No	Truck	Passed Inspection (Complete)	12-Dec-2019	11-Dec-2019	Routine	Recent servicing, wellhead valves not secured						Central		01293	Pipeline, Well
11-Dec-2019	0603665584-001	PETRONAS Energy Canada Ltd.	12-Dec-2019		NTS: A 097-A/094-G-02	No	Truck	Passed Inspection (Complete)	12-Dec-2019	12-Dec-2019	Planned	Just an FYI-birds are picking away at the insulation snake so keep an eye on it and replace or secure when the time comes. No concerns noted.						Central	00023128	23441	Facility, Pipeline, Well
11-Dec-2019	0603677756-001	PETRONAS Energy Canada Ltd.	12-Dec-2019		NTS: B 087-A/094-G-02	No	Truck	Passed Inspection (Complete)	12-Dec-2019	12-Dec-2019	Planned	FYI...Methanol pump catchment tray containing a soaker pad is full and should be emptied before the pump starts again. Well was not flowing at the time of inspection and hasn't flowed since Sept 2019.						Central	00021702	20339, 26846	Facility, Pipeline, Well
11-Dec-2019	0603722220-001	PETRONAS Energy Canada Ltd.	12-Dec-2019		NTS: C 091-B/094-G-02	No	Truck	Passed Inspection (Complete)	12-Dec-2019	12-Dec-2019	Planned	The lid for the ESD suitcase was most likely thrown open by a wind event. I tried to flip it back over but it is bent and needs a bit or work. The soaker pad underneath the valve contains hydraulic fluid and should be dealt with before the snow on top melts and it drips to the ground below. The source should of the leak should also be investigated. This well has not flowed in a few months.						Central	00023220	23598	Facility, Pipeline, Well
11-Dec-2019	0603877081-001	PETRONAS Energy Canada Ltd.	12-Dec-2019		NTS: D 098-A/094-G-02	No	Truck	Deficiencies Corrected	27-Dec-2019	12-Dec-2019	Planned							Central	00023431	23996	Facility, Pipeline, Well
11-Dec-2019	0605099116-001	Kelt Exploration (LNG) Ltd.	17-Dec-2019		DLS: 13-11-087-20	No	Truck	Passed Inspection (Complete)	17-Dec-2019	17-Dec-2019	Routine	For Information Only: Wellhead valves are secured. Pumpjack base with pilings and metal supports are onsite.						Central		09876	Well
11-Dec-2019	0605255504-001	Kelt Exploration (LNG) Ltd.	18-Dec-2019		DLS: 06-16-087-20	No	Truck	Passed Inspection (Complete)	18-Dec-2019	18-Dec-2019	Planned	For Information Only: Wellhead is connected to flowline. Wellhead valves are not secured.						Central		02780	Well
11-Dec-2019	0605527004-001	Kelt Exploration (LNG) Ltd.	18-Dec-2019		DLS: 15-16-087-20	No	Truck	Deficiencies Corrected	4-Feb-2020	18-Dec-2019	Routine	For Information Only: Polish rod is still in well and connected to hydraulic jack. Meter cabinet, 2 pig barrels and 2 propane tanks are onsite.						Central		09921	Well
11-Dec-2019	0605283302-001	Kelt Exploration (LNG) Ltd.	18-Dec-2019		DLS: 15-21-087-20	No	Truck	Deficiencies Corrected	4-Feb-2020	18-Dec-2019	Routine	Pipelines are to be deactivated as per CSA Z662. For Information Only: Polish rod is in well and connected to jack. Well is to be downhole abandoned in Q1 2020. Meter cabinet, 2 propane tanks, pig barrel and pilings on North side of lease in trees.						Central	00019239	09851	Facility, Pipeline, Well
12-Dec-2019	0603615131-001	PETRONAS Energy Canada Ltd.	12-Dec-2019		DLS: 07-36-086-16	No	Truck	Passed Inspection (Complete)	12-Dec-2019	12-Dec-2019	Routine							Central		16105	Well
12-Dec-2019	0603615905-001	TAQA North Ltd.	12-Dec-2019		DLS: 10-30-086-16	No	Truck	Passed Inspection (Complete)	12-Dec-2019	12-Dec-2019	Routine							Central		03193	Pipeline, Well
12-Dec-2019	0603562250-001	Harvest Operations Corp.	12-Dec-2019		DLS: 13-21-084-17	No	Truck	Passed Inspection (Complete)	12-Dec-2019	11-Dec-2019	Routine							Central		09000	Pipeline, Well
12-Dec-2019	0603562627-001	KXL Exploration Ltd.	12-Dec-2019		DLS: 16-24-084-18	No	Truck	Passed Inspection (Complete)	12-Dec-2019	12-Dec-2019	Routine							Central		14985	Pipeline, Well
12-Dec-2019	0603633213-001	Orphan Fund	12-Dec-2019		DLS: B 06-14-084-18	No	Truck	Passed Inspection (Complete)	12-Dec-2019	12-Dec-2019	Routine							Central		21187	Pipeline, Well
12-Dec-2019	0603635571-001	Canadian Natural Resources Limited	12-Dec-2019		DLS: 06-14-084-18	No	Truck	Passed Inspection (Complete)	12-Dec-2019	12-Dec-2019	Routine							Central		03181, 05667	Well
12-Dec-2019	0603640056-001	Canadian Natural Resources Limited	12-Dec-2019		DLS: 06-31-085-15	No	Truck	Passed Inspection (Complete)	12-Dec-2019	12-Dec-2019	Routine							Central	00026449	15147	Facility, Pipeline, Well
12-Dec-2019	0603664405-001	Canadian Natural Resources Limited	12-Dec-2019		DLS: 06-11-087-16	No	Truck	Passed Inspection (Complete)	12-Dec-2019	12-Dec-2019	Routine							Central		03100	Well
12-Dec-2019	0603664753-001	Canadian Natural Resources Limited	12-Dec-2019		DLS: 15-24-084-18	No	Truck	Passed Inspection (Complete)	12-Dec-2019	12-Dec-2019	Routine							Central	00000127, 00026709		Facility, Pipeline, Well
12-Dec-2019	0603665104-001	Canadian Natural Resources Limited	12-Dec-2019		DLS: 10-24-084-18	No	Truck	Passed Inspection (Complete)	12-Dec-2019	12-Dec-2019	Routine							Central		03045	Well
12-Dec-2019	0604207709-001	Kelt Exploration (LNG) Ltd.	13-Dec-2019		DLS: 01-29-088-22	No	Truck	Passed Inspection (Complete)	13-Dec-2019	12-Dec-2019	Planned	COMMENTS: -No concerns here at this time.						Central		09014, 11383	Well
12-Dec-2019	0604461544-001	Cenovus Energy Inc.	13-Dec-2019		NTS: A 081-H/093-P-01	No	Truck	Deficiencies Corrected	19-Dec-2019	13-Dec-2019	Planned							South		14725	Pipeline, Well
12-Dec-2019	0604611058-001	Kelt Exploration (LNG) Ltd.	13-Dec-2019		DLS: 02-33-088-22	No	Truck	Passed Inspection (Complete)	13-Dec-2019	12-Dec-2019	Planned	COMMENTS: -No concerns here at this time.						Central		05345, 11344, 14649	Well
12-Dec-2019	0604611641-001	Kelt Exploration (LNG) Ltd.	13-Dec-2019		DLS: 01-24-088-23	No	Truck	Passed Inspection (Complete)	13-Dec-2019	12-Dec-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00018316	31755, 31756, 34705	Facility, Pipeline, Well
12-Dec-2019	0604625589-001	Kelt Exploration (LNG) Ltd.	13-Dec-2019		DLS: 03-24-088-23	No	Truck	Passed Inspection (Complete)	13-Dec-2019	12-Dec-2019	Planned	COMMENTS: -Both wells onsite are signed as 3-24-88-23. Please indicate on the signage with the well exception code which well is which, as per the regulations. IE: 3-24-88-23 and A3-24-88-23						Central	00025569, 00026213	28235, 31698	Facility, Pipeline, Well
12-Dec-2019	0604703359-001	Kelt Exploration (LNG) Ltd.	13-Dec-2019		NTS: A 075-I/094-A-12	No	Truck	Passed Inspection (Complete)	13-Dec-2019	12-Dec-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00022006	10265, 20978	Facility, Pipeline, Well
12-Dec-2019	0604709942-001	Kelt Exploration (LNG) Ltd.	17-Dec-2019		NTS: A 076-I/094-A-12	No	Truck	Passed Inspection (Complete)	17-Dec-2019	12-Dec-2019	Planned	COMMENTS: -The A-76-I well is a wellhead only and needs to have the wellhead valves chained and locked. -The a-876-I well, WAM 20068 had gas leaking at the ESD. I called on the radio for a KELT operator and got a response from KELT. I got his phone number and then called him at 2:44pm to discuss the issue. I explained that I could hear gas leaking and thought it to be coming from the ESD area. Said he would be there in approximately 30 minutes. I explained that I was going to leave location, but that he need to call me when the issue was dealt with. Sent me a text at 4:05pm with a picture of the broken seal on the quick exhaust, which was replaced by 4:42pm as per operator						Central	00020322, 00021536	16569, 19578, 21173, 20068, 25375	Facility, Pipeline, Well
12-Dec-2019	060471487-001	Cenovus Energy Inc.	16-Dec-2019		NTS: A 083-H/093-P-01	No	Truck	Passed Inspection (Complete)	16-Dec-2019	16-Dec-2019	Planned							South		15891	Pipeline, Well
12-Dec-2019	0604720389-001	Cenovus Energy Inc.	16-Dec-2019		NTS: C 040-H/093-P-01	No	Truck	Passed Inspection (Complete)	16-Dec-2019	16-Dec-2019	Routine							South		10552	Pipeline, Well
12-Dec-2019	0604726501-001	Cenovus Energy Inc.	16-Dec-2019		NTS: D 048-G/093-P-01	No	Truck	Passed Inspection (Complete)	16-Dec-2019	16-Dec-2019	Routine							South		16334	Pipeline, Well
12-Dec-2019	0604731168-001	Cenovus Energy Inc.	18-Dec-2019		NTS: A 072-H/093-P-01	No	Truck	Deficiencies Corrected	19-Dec-2019	16-Dec-2019	Planned							South		17496	Pipeline, Well
12-Dec-2019	0604739523-001	Canadian Natural Resources Limited	16-Dec-2019		NTS: B 051-G/094-B-08	No	Truck	Passed Inspection (Complete)	16-Dec-2019	16-Dec-2019	Planned	No issues were observed during this inspection.Signage ok, wellhead valves all disabled, flowline disconnected, SCV open and clear. Equipment on site- wellhead, meter enclosure, pop tank, chemical tank, pl riser.						Central	00022836	23863	Facility, Pipeline, Well
12-Dec-2019	0604800084-001	Pacific Canbriam Energy Limited	17-Dec-2019		NTS: C 017-H/094-B-08	No	Truck	Deficiencies Corrected	20-Dec-2019	16-Dec-2019	Planned	C-C 017-H/094-B-08 (WA 30240) - PSHL locked open, SS Amot armed. SCVF observed (historic reports in IRIS) C-B 017-H/094-B-08 (WA 30113) - Amot armed, PSHL locked open, SCVF observed (historic reports in IRIS) C-A 017-H/094-B-08 (WA 30112) - SCV open and clear, Amot armed, PSHL locked open C-017-H/094-B-08 (WA 28659) - Amot armed, PSHL locked open, SCVF observed						Central	00018163	28659, 30112, 30113, 30240	Facility, Pipeline, Well
12-Dec-2019	0604796085-001	Kelt Exploration (LNG) Ltd.	17-Dec-2019		NTS: D 076-I/094-A-12	No	Truck	Passed Inspection (Complete)	17-Dec-2019	12-Dec-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00022712, 00024054	22598, 25221	Facility, Pipeline, Well
12-Dec-2019	0604796668-001	Kelt Exploration (LNG) Ltd.	17-Dec-2019		NTS: A 086-I/094-A-12	No	Truck	Passed Inspection (Complete)	17-Dec-2019	12-Dec-2019	Planned	COMMENTS: - Some faint odours around the a-A86-I well. Was not able to determine where the odours were coming from. -No other concerns here at this time.						Central	00021157, 00022703	19373, 22530	Facility, Pipeline, Well
13-Dec-2019	0604622243-001	Tourmaline Oil Corp.	13-Dec-2019		DLS: 04-23-077-17	No	Truck	Passed Inspection (Complete)	13-Dec-2019	13-Dec-2019	Follow Up	Follow up inspection for Deficiency Inspection 0602050136-001 Issued December 6, 2019						South		00025413		Facility, Pipeline, Well
13-Dec-2019	0604734422-001	Bonterra Energy Corp.	16-Dec-2019		NTS: D 075-L/094-A-15	No	Truck	Passed Inspection (Complete)	16-Dec-2019	13-Dec-2019	Routine	Facility Site in good shape with calibrations up to date. Updated DEOS needed in dehy. Well Minor LEL in building. Status in Kermit suspended.						Central	00008590, 00007421, 00019357	11146	Facility, Pipeline, Well
13-Dec-2019	0604997658-001	Kelt Exploration (LNG) Ltd.	17-Dec-2019		DLS: 13-33-087-23	No	Truck	Deficiencies Corrected	6-Feb-2020	17-Dec-2019	Planned	13-33-087-23 (WA 28178) SCV open and clear A13-33-087-23 (WA 28179) SCV open and clear B13-33-087-23 (WA 29196) SCV open and clear H2S detection in 3 separator buildings and at the 2 line heaters. Flare auto ignition on.						Central	00025533, 00025534, 00025910	28178, 28179, 29196	Facility, Pipeline, Well
13-Dec-2019	0604984488-001	Canadian Natural Resources Limited	17-Dec-2019	1-Jan-2020	DLS: 06-33-087-23	No	Truck	Deficiencies Corrected	13-Mar-2020	17-Dec-2019	Planned	Most recent production date in IRIS is 2019/10. Site is inactive at the time of the inspection. Wellhead valves are chained and locked. SCV open and clear. Wellhead esdv closed. Fluid in production tank. Separator and production tank combo. Flare autoignition is in the ON position.						Central	00000015	01989	Facility, Pipeline, Well
13-Dec-2019	0604990960-001	Yoho Resources Inc.	17-Dec-2019		DLS: 01-19-087-23	No	Truck	Passed Inspection (Complete)	17-Dec-2019	17-Dec-2019	Planned	A1-19-87-23 (WA 29915) Open ended tubing. Please address. Pig catchment bin is not grounded. Please address. ADGA #21472 on access road - pile of used and broken culverts.						Central	00026032	28182, 29915, 29916, 36736	Facility, Pipeline, Well
13-Dec-2019	0604997748-001	Pacific Northern Gas Ltd.	17-Dec-2019		From: NTS: D 084-K/103-J-01 To: NTS: D 084-K/103-J-01	Yes	Truck	Passed Inspection (Complete)	17-Dec-2019	17-Dec-2019	Routine	Site was found to be in good condition - No concerns found during inspection - Good documentation provided Trenching done and welding taking place currently (all except crossings) - Emergency numbers updated - To keep inspectors up to date with works to occur in January 2020						South			CIAS, Pipeline
13-Dec-2019	0605001036-001	Kelt Exploration (LNG) Ltd.	17-Dec-2019		DLS: 07-29-087-23	No	Truck	Deficiencies Corrected	6-Feb-2020	17-Dec-2019	Planned	B 07-29-087-23 (WA 29762) - SCV is piped into a bin. Historical reports in IRIS. Pollution control, vibration control, PSHH locked open, isolation between two esdv's is car sealed. 07-29-087-23 - SCV is piped into a bin. Historical reports in IRIS. Flare auto-ignition is on. Southerly separator building - PSHH locked open, PSV valves car sealed open						Central	00026340	29760, 29762	Facility, Pipeline, Well
13-Dec-2019	0605000888-001	Kelt Exploration (LNG) Ltd.	17-Dec-2019		DLS: 04-33-087-23	No	Truck	Passed Inspection (Complete)	17-Dec-2019	17-Dec-2019	Planned	LEL's detected in separator building. Please address. C-ring on site. Not in use. Separator PSV to flare - valves on line are car sealed open, wellhead active, H2S detection at wellhead, ESDv, flare auto-ignition is on/pilot proven.						Central	00026040	29994	Facility, Pipeline, Well
16-Dec-2019	0604752794-001	Cenovus Energy Inc.	16-Dec-2019		NTS: C 036-I/093-P-07	No	Truck	Passed Inspection (Complete)	16-Dec-2019	16-Dec-2019	Follow Up	Follow up to Inspection 0595742444-001 (deficiency satisfied)						South	00020646	17723	Facility, Pipeline, Well
16-Dec-2019	0604753643-001	Canadian Natural Resources Limited	16-Dec-2019		DLS: 12-33-084-18	No	Truck	Deficiencies Corrected	13-Jan-2020	16-Dec-2019	Routine							Central		06964	Well
16-Dec-2019	0604759888-001	Canadian Natural Resources Limited	16-Dec-2019		DLS: 08-05-085-18	No	Truck	Passed Inspection (Complete)	16-Dec-2019	16-Dec-2019	Routine							Central	00000084	04554	Facility, Pipeline, Well
16-Dec-2019	0604763337-001	Canadian Natural Resources Limited	16-Dec-2019		DLS: 10-04-085-18	No	Truck	Deficiencies Corrected	10-Jan-2020	16-Dec-2019	Routine							Central		06786	Well
16-Dec-2019	0604766682-001	Pengrowth Energy Corporation	16-Dec-2019		DLS: 06-02-086-18	No	Truck	Passed Inspection (Complete)	16-Dec-2019	16-Dec-2019	Routine	Low gas readings in building						Central	00024201	20412, 25550	Facility, Pipeline, Well
16-Dec-2019	0604770735-001	Pengrowth Energy Corporation	16-Dec-2019		DLS: 07-02-086-18	No	Truck	Passed Inspection (Complete)	16-Dec-2019	16-Dec-2019	Routine							Central		12405	Pipeline, Well
16-Dec-2019	0604773821-001	Pengrowth Energy Corporation	16-Dec-2019		DLS: 02-02-086-18	No	Truck	Passed Inspection (Complete)	16-Dec-2019	16-Dec-2019	Routine							Central	00001291	09962, 08153	Facility, Pipeline, Well
17-Dec-2019	0605025656-001	Predator Oil BC Ltd.	17-Dec-2019		DLS: 09-32-083-17	No	Truck	Passed Inspection (Complete)	17-Dec-2019	17-Dec-2019	Routine							Central		00287, 19941	Well
17-Dec-2019	0605033003-001	West Lake Energy Corp.	17-Dec-2019		DLS: 04-32-083-17	No	Truck	Passed Inspection (Complete)	17-Dec-2019	17-Dec-2019	Routine	Soil berm still in place						Central		21286	Well
17-Dec-2019	0605033695-001	West Lake Energy Corp.	17-Dec-2019		DLS: 14-29-083-17	No	Truck	Passed Inspection (Complete)	17-Dec-2019	17-Dec-2019	Routine							Central		08190	Well
17-Dec-2019	0605040642-001	West Lake Energy Corp.	17-Dec-2019		DLS: 01-32-083-17	No	Truck	Passed Inspection (Complete)	17-Dec-2019	17-Dec-2019	Routine							Central	00003490	11437, 11538	Facility, Pipeline, Well
17-Dec-2019	0605124918-001	ConocoPhillips Canada Resources Corp.	18-Dec-2019		NTS: A-D 013-L/094-A-12	Yes	Truck	Passed Inspection (Complete)	18-Dec-2019	18-Dec-2019	Planned	No problems on Inspection. Rig is very clean and all related equipment is well maintained.						Central		37481	Well
17-Dec-2019	0605253851-001	Kelt Exploration (LNG) Ltd.	18-Dec-2019		DLS: 16-20-087-22	No	Truck	Deficiencies Corrected	2-Jan-2020	18-Dec-2019	Planned	16-20-087-22 (WA 23948) - Fencing around wellhead has fallen down 16-20-087-22 (WA 23948) - all valves chained and locked, SCV open and clear A16-20-087-22 (WA 32282) - H2S detection on, calibrated August 2019. SCV open and clear B16-20-087-22 (WA 23948) - h2S detection on, calibrated August 2019, ESDv open, SCV open and clear						Central	00026284	23948, 32282, 33053	Facility, Pipeline, Well
17-Dec-2019	0605273374-001	Ovintiv Canada ULC	18-Dec-2019		NTS: C 003-I/093-P-01	No	Truck	Passed Inspection (Complete)	18-Dec-2019	18-Dec-2019	Routine							South	00020361	16705, 16731	Facility, Pipeline, Well
17-Dec-2019	0605289996-001	Canadian Natural Resources Limited	19-Dec-2019		DLS: 16-15-086-21	No	Truck	Passed Inspection (Complete)	19-Dec-2019	18-Dec-2019	Planned	No issues were observed during this inspection. Pumpjack has not been installed yet. Signage ok. SCV open and clear. ESDV on wing and ESDv on casing. PSHL is locked open. Methanol tank is grounded. H2S detection is on and was calibrated Dec 3 2019.						Central	00026645	35321	Facility, Pipeline, Well
17-Dec-2019	0605303992-001	Ovintiv Canada ULC	18-Dec-2019		NTS: D 004-I/093-P-01	No	Truck	Passed Inspection (Complete)	18-Dec-2019	18-Dec-2019	Planned							South	00021259	19571, 19572	Facility, Pipeline, Well
17-Dec-2019	0605313560-001	Ovintiv Canada ULC	18-Dec-2019		NTS: B 8 010-I/093-P-01	No	Truck	Deficiencies Corrected	31-Dec-2019	18-Dec-2019	Planned							South	00021226	19504	Facility, Pipeline, Well
17-Dec-2019	0605323193-001	Sanling Energy Ltd.	18-Dec-2019		NTS: A 007-I/093-P-01	No	Truck	Deficiencies Corrected	3-Jan-2020	18-Dec-2019	Planned							South		07717	Pipeline, Well
17-Dec-2019	0605432207-001	Kelt Exploration (LNG) Ltd.	19-Dec-2019		DLS: 11-33-087-22	No	Truck	Passed Inspection (Complete)	19-Dec-2019	19-Dec-2019	Planned	No issues were observed during this inspection. Perimeter fencing. Gate was open. H2S detection on perimeter fencing in multiple location. Wellhead - SCV open and clear, ESDv, H2S detection at wellhead on and calibrated in August 2019. PSHL locked open.						Central	00019410	11520	Facility, Pipeline, Well
17-Dec-2019	0605759299-001	Ovintiv Canada ULC	20-Dec-2019		NTS: A 046-G/093-P-01	No	Truck	Passed Inspection (Complete)	20-Dec-2019	20-Dec-2019	Routine							South	00022904, 00022905	23004, 23005	Facility, Pipeline, Well
17-Dec-2019	0605587957-001	Black Swan Energy Ltd.	23-Dec-2019		NTS: D 044-C/094-H-04	No	Truck	Passed Inspection (Complete)	23-Dec-2019	17-Dec-2019	Planned	COMMENTS: -Nicely set up facility -2 C-rings onsite, almost empty to bottom, no netting, but many other deterrents in place. -No concerns here at this time.						Central	00026743	34272, 34273, 34274, 34275	Facility, Pipeline, Well
17-Dec-2019	0605588716-001	Storm Resources Ltd.	23-Dec-2019		NTS: C 026-G/094-H-04	No	Truck	Passed Inspection (Complete)	23-Dec-2019	17-Dec-2019	Planned	COMMENTS: -No concerns here at this time.						Central	00026587	33875, 33876, 33877	Facility, Pipeline, Well
17-Dec-2019	0605589293-001	Storm Resources Ltd.	23-Dec-2019		NTS: C-D 058-G/094-H-04	No	Truck	Passed Inspection (Complete)	23-Dec-2019	17-Dec-2019	Planned	COMMENTS: -2 C-rings onsite, both have netting and other deterrents in place -No concerns here at this time.						Central	00026957	36340, 36341, 36342, 36343	Facility, Pipeline, Well

18-Dec-2019	060533145-001	Leucrotta Exploration Inc.	18-Dec-2019		DLS: 07-02-083-16	No	Truck	Passed Inspection (Complete)	18-Dec-2019	18-Dec-2019	Routine						Central		04585, 04958, 09991	Pipeline, Well
18-Dec-2019	060533500-001	Canadian Natural Resources Limited	18-Dec-2019		DLS: 10-03-083-15	No	Truck	Passed Inspection (Complete)	18-Dec-2019	18-Dec-2019	Routine						Central		05398	Well
18-Dec-2019	060533852-001	Tallahassee Exploration Inc.	18-Dec-2019		DLS: 08-02-085-16	No	Truck	Deficiencies Corrected	24-Jan-2020	18-Dec-2019	Routine						Central	00007852	26769, 27959	Facility, Pipeline, Well
18-Dec-2019	060543770-001	Kelt Exploration (LNG) Ltd.	19-Dec-2019	28-Jan-2020	DLS: A 16-33-087-23	No	Truck	Deficiencies Corrected	6-Feb-2020	19-Dec-2019	Planned	Fresh water C-ring on site. A16 - SCV open and clear B16 - SCV open and clear C16 - signage ok, housed in a building now. H2S detection at Line heater - on and calibrated Dec 2019 B16 separator - LEL's did not enter A16 separator - PSHH car sealed, PSV ok. Flare auto ignition in auto position. Risers - ok						Central	00018067, 00025180, 00025181	27407, 27408, 29801	Facility, Pipeline, Well
18-Dec-2019	060544427-001	Canadian Natural Resources Limited	19-Dec-2019		DLS: 14-01-085-19	No	Truck	Passed Inspection (Complete)	19-Dec-2019	19-Dec-2019	Routine	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Cement pumpjack base on site. Hydro to site.						Central		04671	Well
18-Dec-2019	060544772-001	Kelt Exploration (LNG) Ltd.	19-Dec-2019		DLS: 05-27-087-23	No	Truck	Deficiencies Corrected	2-Jan-2020	19-Dec-2019	Complaint	Line heater building - LEL's. Please address. 05-27-087-23 (WA 30379) - ESDv open, SCV open and clear, H2S detection is on. A05-27-087-23 (WA 30416) - ESDv, SCV open and clear, H2S detection on. B05-27-087-23 (WA 32765) - SCV open and clear, wing valve and casing valve ESDv's. H2S detetion is on						Central	00018094	30416, 30379, 32765	Facility, Pipeline, Well
18-Dec-2019	060545352-001	Canadian Natural Resources Limited	19-Dec-2019		DLS: 15-01-085-19	No	Truck	Passed Inspection (Complete)	19-Dec-2019	19-Dec-2019	Routine	For Information Only: All three wellheads are disconnected from flowlines and valves are secured. Pumpjack bases and building are onsite. Hydro to site.						Central		06982, 06984, 04188	Well
18-Dec-2019	060546336-001	Kelt Exploration (LNG) Ltd.	19-Dec-2019		DLS: A 13-16-087-23	No	Truck	Passed Inspection (Complete)	19-Dec-2019	19-Dec-2019	Planned	Inlet ESDv AMOT was in the override position. Open electrical near the line heater. Spoke to operator on site, Pat. Pat confirmed later that day that the issues had been addressed. Pat's cooperation and quick response is appreciated. Line heater cabinet - there is a tag indicating that a gas leak was identified in 11/19/2019. Has this been addressed?						Central	00025893, 00025928	29161, 29303	Facility, Pipeline, Well
18-Dec-2019	060555270-001	Kelt Exploration (LNG) Ltd.	19-Dec-2019		DLS: 11-16-087-23	No	Truck	Deficiencies Corrected	6-Feb-2020	19-Dec-2019	Planned	Please confirm the chemical tank is grounded. a11-16-087-23 sign ok, scv open and clear, ESDv open, sign ok. 11-16-087-23 - scv open and clear, esdv open, H2S detection on.						Central	00018059	29774, 30230	Facility, Pipeline, Well
18-Dec-2019	060564979-001	Tourmaline Oil Corp.	20-Dec-2019		DLS: 05-05-080-15	No	Truck	Deficiencies Corrected	2-Jan-2020	20-Dec-2019	Planned	Small audible leak off separator dump valve. Please address deficiencies noted. No additional concerns noted at time of site inspection. Audible leak of separator dump - some product on valve, No LEL's in building. Fischer not locked out on outlet line downstream from orfice meter. Site conditions frozen/snow covered. No additional concerns noted.						South	00017841, 00017876	29089, 29090, 29091, 29092, 29093, 29094	Facility, Pipeline, Well
18-Dec-2019	060565662-001	Tourmaline Oil Corp.	20-Dec-2019		DLS: 04-06-080-15	No	Truck	Passed Inspection (Complete)	20-Dec-2019	20-Dec-2019	Planned	Site in overall good condition. Seperator labeled as "sour" checked gas analysis - low H2S content "10ppm for all wells on site - does not meet threshold for signage requirements. No concerns identified at time of site inspection.						South	00026667	35951, 35952, 35953, 35954, 35955, 35956, 35957	Facility, Pipeline, Well
18-Dec-2019	060566268-001	ARC Resources Ltd.	20-Dec-2019		DLS: 03-15-080-15	Yes	Truck	Passed Inspection (Complete)	20-Dec-2019	20-Dec-2019	Planned	P - W wells newly completed. All locked/chained. No flowlines in place. Lease in overall good condition. No concerns identified at time of site inspection.						South	00026255	31862, 31943, 31944, 31945, 31946, 31947, 31948, 32202, 33169, 33170, 33171, 33172, 33173, 33174, 33175, 33176, 35410, 35411, 35412, 35413, 35414, 35415, 35416, 38551	Facility, Pipeline, Well
18-Dec-2019	060567022-001	Tourmaline Oil Corp.	20-Dec-2019		DLS: 12-16-080-15	No	Truck	Deficiencies Corrected	6-Jan-2020	20-Dec-2019	Planned	LELS encountered in sep buildings (23% in sep, 61% in test sep.). Lease in overall good condition. Please address deficiencies listed. No additional concerns identified at time of site inspection.						South	00026543, 00026636	31242, 31243, 31244, 31245, 31246, 31247, 35803, 35804, 35805	Facility, Pipeline, Well
18-Dec-2019	060569508-001	Tourmaline Oil Corp.	20-Dec-2019		DLS: 04-21-080-15	No	Truck	Deficiencies Corrected	17-Jan-2020	20-Dec-2019	Planned	19% LELS encountered in sep. building. Site in overall good condition. Please address deficiencies listed. No additional concerns identified at time of site inspection.						South	00026389	31065, 31066, 31067, 31068, 31069, 31070	Facility, Pipeline, Well
18-Dec-2019	060571437-001	Tourmaline Oil Corp.	20-Dec-2019		DLS: 06-34-080-15	No	Truck	Passed Inspection (Complete)	20-Dec-2019	20-Dec-2019	Planned	Lease in overall good condition. Wells drilled/locked/chained - no surf. equipment in place. No concerns No concerns identified at time of site inspection.						South		34833, 34834, 34835, 34836, 34837	Pipeline, Well
18-Dec-2019	060572222-001	Tourmaline Oil Corp.	20-Dec-2019		DLS: 03-34-080-15	No	Truck	Passed Inspection (Complete)	20-Dec-2019	20-Dec-2019	Planned	Wells newly drilled, locked/chained. No surf. equipment. Lease in overall good condition. Shared lease with 06-34 No concerns identified at time of site inspection .						South	00026534	34826, 34827, 34828, 34829, 34830, 34831, 34832, 36204	Facility, Pipeline, Well
18-Dec-2019	060572791-001	Tourmaline Oil Corp.	20-Dec-2019		DLS: 01-33-080-15	No	Truck	Passed Inspection (Complete)	20-Dec-2019	20-Dec-2019	Planned	Lease in overall good condition. Frozen/snowcover. FG line to CV locked open. No concerns identified at time of site inspection.						South	00023712	24496	Facility, Pipeline, Well
18-Dec-2019	060573982-001	ARC Resources Ltd.	20-Dec-2019		DLS: A 13-07-080-14	Yes	Truck	Passed Inspection (Complete)	20-Dec-2019	20-Dec-2019	Planned	General inspection - acid gas disposal. No SCVF encountered. All hi/lo sensors locked out. No LEL's/odors encountered inside of buildings. No concerns identified at time of inspection.						South		30922, 31885	Pipeline, Well
18-Dec-2019	060590650-001	Canadian Natural Resources Limited	23-Dec-2019		NTS: D 039-I/094-H-04	No	Truck	Passed Inspection (Complete)	23-Dec-2019	18-Dec-2019	Routine	COMMENTS: -wellhead valves are chained and locked, flowline has been disconnected from the wellhead. Equipment remains in place. -No concerns here at this time						Central		07505	Well
18-Dec-2019	060591412-001	Canadian Natural Resources Limited	23-Dec-2019		NTS: A 083-I/094-H-04	No	Truck	Passed Inspection (Complete)	23-Dec-2019	18-Dec-2019	Planned	COMMENTS: -wellhead valves chained and locked, flowline disconnected from the wellhead and a blind in the pipeline. Equipment remains in place. -No concerns here at this time.						Central	00019179	09194	Facility, Pipeline, Well
18-Dec-2019	060591990-001	Canadian Natural Resources Limited	23-Dec-2019		NTS: D 081-I/094-H-04	No	Truck	Passed Inspection (Complete)	23-Dec-2019	18-Dec-2019	Routine	COMMENTS: -wellhead valves are chained and locked and the flowline has been disconnected from the wellhead. Equipment remains in place -No concerns here at this time.						Central		10396	Well
18-Dec-2019	060600503-001	Canadian Natural Resources Limited	24-Dec-2019		DLS: 10-01-085-19	No	Truck	Passed Inspection (Complete)	24-Dec-2019	24-Dec-2019	Routine	For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured.						Central		07791	Well
18-Dec-2019	060601128-001	Canadian Natural Resources Limited	24-Dec-2019		DLS: 07-01-085-19	No	Truck	Passed Inspection (Complete)	24-Dec-2019	24-Dec-2019	Routine	For Information Only: Both wellheads are disconnected from flowline and wellhead valves are secured. A7-1 pumpjack base onsite Hydro poles to site.						Central		06983, 04808	Well
18-Dec-2019	060601683-001	Canadian Natural Resources Limited	24-Dec-2019		DLS: 04-01-085-19	No	Truck	Passed Inspection (Complete)	24-Dec-2019	24-Dec-2019	Routine	For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured.						Central		07062	Well
18-Dec-2019	060602262-001	Canadian Natural Resources Limited	24-Dec-2019		DLS: 12-01-085-19	No	Truck	Passed Inspection (Complete)	24-Dec-2019	24-Dec-2019	Routine	For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured.						Central		06005	Well
18-Dec-2019	060602815-001	Canadian Natural Resources Limited	24-Dec-2019		DLS: 16-03-085-19	No	Truck	Deficiencies Corrected	14-Jan-2020	24-Dec-2019	Routine	For Information Only: Wellhead valves are secured. Polish rod is in well and connected to pumpjack. Separator, pop tank and 2 production tanks, flarestack and rig anchors are still onsite.						Central		08863	Well
18-Dec-2019	060708051-001	Shell Canada Limited	2-Jan-2020		From: DLS: 12-13-080-19 To: DLS: 16-14-080-19	Yes	Truck	Passed Inspection (Complete)	2-Jan-2020	2-Jan-2020	Routine	No concerns identified at time of inspection. Good soils management noted. Records kept onsite and sufficient. Location overall tidy and in good condition. Liner pull for waterline at time of site visit. Soils sufficiently separated. Spoke with soils foreman about separation at bellholes - indicated 'A' soils were being stored at a different workspace due to space constraints - No concerns. Some encroachment on surveyed boundaries - nothing trespassing, mentioned it to foreman on site and will remind crews. Requested cross section of QA/QC records, xray and welder cert. etc. - No concerns. Overall tidy and in good condition.						South			Pipeline, Well
18-Dec-2019	060946530-001	Canadian Natural Resources Limited	14-Jan-2020		From: DLS: 02-01-085-19 To: DLS: 06-02-085-19	No	Truck	Passed Inspection (Complete)	14-Jan-2020	13-Jan-2020	Routine	Ensure signage is installed at appropriate crossings. Soils on ag land have been stripped. (lumpy and frozen) Stripped after wet and then frozen conditions. At 2-1 pipe is above ground - due to finding contamination on site. Water cells (lined) on SW corner of 2-1 lease.						Central			CIAS, Pipeline
19-Dec-2019	060564236-001	Ovintiv Canada ULC	20-Dec-2019		DLS: 10-35-077-15	No	Truck	Deficiencies Corrected	11-Dec-2019	20-Dec-2019	Planned	Meter building for B10-35 and C10-35 also caused personal monitor to alarm.						South		26921, 27176, 28189, 28190, 28191, 32700, 32701	Pipeline, Well
19-Dec-2019	060567799-001	Ovintiv Canada ULC	20-Dec-2019		NTS: B 047-F/093-P-09	No	Truck	Passed Inspection (Complete)	20-Dec-2019	20-Dec-2019	Planned						South	00019556	12554	Facility, Pipeline, Well
19-Dec-2019	060568581-001	Ovintiv Canada ULC	20-Dec-2019		NTS: A 060-I/093-P-09	No	Truck	Passed Inspection (Complete)	20-Dec-2019	20-Dec-2019	Planned						South	00021113	19249	Facility, Pipeline, Well
19-Dec-2019	060569158-001	Ovintiv Canada ULC	20-Dec-2019		NTS: D 039-F/093-P-09	No	Truck	Passed Inspection (Complete)	20-Dec-2019	20-Dec-2019	Planned	Flowline from wellhead blinded off. No production for 5 months (2019/6).						South	00019298	10562	Facility, Pipeline, Well
19-Dec-2019	060570398-001	Ovintiv Canada ULC	20-Dec-2019		DLS: 09-35-077-15	No	Truck	Deficiencies Corrected	11-Dec-2019	20-Dec-2019	Planned						South	00018165	30453, 30454, 30455, 30456, 32702	Facility, Pipeline, Well
19-Dec-2019	060573138-001	Murphy Oil Company Ltd.	20-Dec-2019		DLS: 13-02-078-17	No	Truck	Deficiencies Corrected	8-Jan-2020	20-Dec-2019	Planned	Crystalline substance leaking out of fitting on meter plate handle? and falling on floor in E13-2 meter compartment.						South	00024956, 00024957, 00026127	26986, 26987, 30638, 30640, 30639, 30637	Facility, Pipeline, Well
19-Dec-2019	060574758-001	Murphy Oil Company Ltd.	20-Dec-2019		DLS: 01-02-078-17	No	Truck	Deficiencies Corrected	28-Jul-2020	20-Dec-2019	Planned						South	00017969	24735, 27230	Facility, Pipeline, Well
19-Dec-2019	060575118-001	Pengrowth Energy Corporation	20-Dec-2019		DLS: 03-25-080-21	No	Truck	Deficiencies Corrected	2-Jan-2020	20-Dec-2019	Planned	LEL's over-ranged monitor in sep. building. Operator contacted MLI ad remedied within hour (failed bladder on control valve). No other concerns identified Please address deficiency listed. No other concerns identified.						South	00023833	24765	Facility, Pipeline, Well
19-Dec-2019	060576504-001	Shell Canada Limited	20-Dec-2019		DLS: 09-01-081-21	No	Truck	Passed Inspection (Complete)	20-Dec-2019	20-Dec-2019	Planned	No concerns identified at time of site inspection. lease in overall good condition.						South	00017847	28278, 28281, 28282, 28284, 28283, 28285, 28279, 28280, 28286, 28877, 28874, 28875, 28876	Facility, Pipeline, Well
19-Dec-2019	060577114-001	Shell Canada Limited	20-Dec-2019		DLS: 12-15-081-20	No	Truck	Passed Inspection (Complete)	20-Dec-2019	20-Dec-2019	Planned	lease in overall good condition. No concerns identified at time of inspection.						South	00018225	30071, 30072, 30073, 30074, 30075, 30076, 30077, 30078, 30079	Facility, Pipeline, Well
19-Dec-2019	060577691-001	Shell Canada Limited	20-Dec-2019		DLS: 04-10-081-20	No	Truck	Passed Inspection (Complete)	20-Dec-2019	20-Dec-2019	Planned	Lease frozen/snow covered. No concerns identified. site in overall good condition. No concerns identified at time of site inspection.						South	00018347	31132, 31133, 31134, 31135, 31136, 31137, 31138	Facility, Pipeline, Well
19-Dec-2019	060578264-001	Shell Canada Limited	20-Dec-2019		DLS: 10-04-081-20	No	Truck	Passed Inspection (Complete)	20-Dec-2019	20-Dec-2019	Planned	lease in overall good condition. Frozen/snow covered. No concerns with surface equipment. No concerns identified at time of site inspection.						South	00018358	27571, 27572, 27573, 27574, 27580, 27581, 27582, 31890, 31891, 31892, 31893, 31894, 31895, 31896, 31897, 31898, 31899, 31900	Facility, Pipeline, Well
19-Dec-2019	060578860-001	Shell Canada Limited	2-Jan-2020		DLS: 12-08-081-20	No	Truck	Passed Inspection (Complete)	2-Jan-2020	20-Dec-2019	Planned	Site in overall good good condition. Snowy and frozen. No concerns with surface equipment. No concerns identified at time of inspection.						South	00025322, 00025387, 00025388, 00025389, 00025390, 00025391, 00025392, 00025393, 00025394, 00025395, 00025396, 00025397, 00025398	27674, 27851, 27853, 27855, 27858, 27852, 27854, 27856, 27859, 27860, 27862, 27863, 27861	Facility, Pipeline, Well
19-Dec-2019	060587886-001	Ovintiv Canada ULC	23-Dec-2019		DLS: 05-01-078-16	No	Truck	Passed Inspection (Complete)	23-Dec-2019	23-Dec-2019	Planned						South	00019116	10734, 22405	Facility, Pipeline, Well
19-Dec-2019	060590095-001	Sanling Energy Ltd.	23-Dec-2019		DLS: A 16-20-087-15	Yes	Truck	Passed Inspection (Complete)	23-Dec-2019	19-Dec-2019	Planned	Pre Start Up Inspection Confirm H2S monitors on well, separator and tank farm working. Confirm flame fail detection working along with call out system by performing two tests to ensure pumpjack and ESD would shut down. Temporary load procedure on and new sign to be installed by operations. Calibrations up to date on gas monitors and shut downs. Operations had to rewire ignitor from old system. PSV was leaking on start up so site shut down until Dec 20 when new PSV installed. Ensure all station shutdowns inspections and calibrations are maintained.						Central	00007958, 00024885	26814	Facility, Pipeline, Well
27-Dec-2019	060652275-001	Tourmaline Oil Corp.	30-Dec-2019		From: NTS: A 021-I/094-B-09 To: NTS: D 001-I/094-B-09	No	Walk	Passed Inspection (Complete)	30-Dec-2019	30-Dec-2019	Routine	No concerns noted at the time of inspection. This inspection is limited in scope to ground clearing and landscaping, signage and the pipeline riser at d-1-I.						Central			Pipeline, Well
30-Dec-2019	060674475-001	Cenovus Energy Inc.	31-Dec-2019		NTS: A 058-I/093-P-01	No	Truck	Deficiencies Corrected	20-Jan-2020	31-Dec-2019	Planned	Secondary containment is 95% full of ice and snow and is unlikely to be able to hold contents of primary tank should leak escalate.						South	00023751, 00023752, 00023795	24566, 24567, 24672	Facility, Pipeline, Well
30-Dec-2019	060675213-001	Cequence Energy Ltd.	3-Jan-2020	18-Jan-2020	NTS: A 050-I/093-P-01	No	Truck	Deficiencies Corrected	28-Jan-2020	31-Dec-2019	Planned						South	00020292	16440, 23063, 23021	Facility, Pipeline, Well
30-Dec-2019	060675712-001	Cequence Energy Ltd.	31-Dec-2019	31-Jan-2020	NTS: D 040-I/093-P-01	No	Truck	Deficiencies Corrected	4-Feb-2020	31-Dec-2019	Planned						South	00021025	18993	Facility, Pipeline, Well
30-Dec-2019	060774711-001	Cenovus Energy Inc.	3-Jan-2020		NTS: C 049-I/093-P-01	No	Truck	Deficiencies Corrected	20-Jan-2020	3-Jan-2020	Routine						South	00020483	17009	Facility, Pipeline, Well
30-Dec-2019	060775291-001	Ovintiv Canada ULC	3-Jan-2020		NTS: C-A 049-I/093-P-01	No	Truck	Passed Inspection (Complete)	3-Jan-2020	3-Jan-2020	Planned						South	00021240	19527, 19545	Facility, Pipeline, Well
30-Dec-2019	060786906-001	Cenovus Energy Inc.	3-Jan-2020		NTS: A 064-I/093-P-01	No	Truck	Deficiencies Corrected	4-Feb-2020	3-Jan-2020	Planned	Note: Sign at lease entrance says a-A64-I but sign on pumpjack building says a-64-I, Incorrect sign should be removed. a-64-I meter building - vent cap missing from catodyne vent. Well head protection from a-64-I has been moved and needs to be replaced.						South	00016131, 00019104, 00025234	08211, 27503	Facility, Pipeline, Well

2-Jan-2020	0607375O3-001	Kelt Exploration (LNG) Ltd.	2-Jan-2020		DLS: A 10-17-087-23	No	Truck	Deficiencies Corrected	6-Feb-2020	2-Jan-2020	Planned	A10-17-87-23 (WA 29304) - H2S detection on, SCV open and clear, ESDv, signage ok C10-17-87-23 (WA 29773) - H2S detection on, SCV open and clear, ESDv, signage ok B10-17-87-23 (WA 29305) pumpjack, not active at time of inspection, pollution control, vibration detection, esdv, PSHH locked open, signage ok B10 separator - methanol tank grounded, LEL's Flare - on, auto ignition on auto and pilot proven, flare KNO has hi level sensor Corr inhib pump - PSV on chem pump sealed, grounded A10 sep - PSV, PSHH locked open C10 sep, PSV, PSHH locked open, LEL's Line heater - cabinet LEL's						Central	00017839	29304, 29305, 29773	Facility, Pipeline, Well
2-Jan-2020	060738247-001	Canadian Natural Resources Limited	2-Jan-2020		DLS: 13-05-087-23	No	Truck	Deficiencies Corrected	27-Jan-2020	2-Jan-2020	Planned	Active at the time of the inspection. Equipped with a separator and production tank combo unit. The unit is within secondary containment. The separator building is equipped with a red light. The building has H2S detection in side. Truck out box is located inside the secondary containment. Separator - manual valve on flare line is locked open, PSHH is locked open, PSHH on separator is locked open, PSLL is not locked open, Hi level is locked open. Hi level sensor on production tank. No gas detection in the secondary containment. Pumpjack - equipped with vibration control and pollution detection switch, PSHH is locked open, ESDv amot in armed position, SCV is vented outside wellhead cabinet, gas detection at wellhead, PSHL is locked open. Flare was on, auto ignition in auto and pilot proven, 2 manual valves on flare line are caresaled open.						Central	00007523, 00026719	20997	Facility, Pipeline, Well
2-Jan-2020	0607668820-001	Canadian Natural Resources Limited	3-Jan-2020		DLS: 16-11-086-21	No	Truck	Deficiencies Corrected	14-Jan-2020	3-Jan-2020	Planned	Wellhead - no chain and lock, ESDv amot armed, PSHL locked open, Signage ok, SCV open and clear, H2S detection is not on.						Central	000247749	26555	Facility, Pipeline, Well
2-Jan-2020	060775876-001	Crew Energy Inc.	3-Jan-2020		NTS: A-A 001-I/094-B-09	No	Truck	Passed Inspection (Complete)	3-Jan-2020	3-Jan-2020	Routine							Central		03983	Pipeline, Well
2-Jan-2020	0607834455-001	PETRONAS Energy Canada Ltd.	3-Jan-2020		NTS: D 078-J/094-B-09	No	Truck	Passed Inspection (Complete)	3-Jan-2020	3-Jan-2020	Planned							Central	00022100	21175	Facility, Pipeline, Well
2-Jan-2020	060784029-001	PETRONAS Energy Canada Ltd.	3-Jan-2020		NTS: C 075-J/094-B-09	No	Truck	Passed Inspection (Complete)	3-Jan-2020	3-Jan-2020	Planned	I stopped in at the c-86-J compressor station and talked to Operator. I just mentioned to him about the catalytne heater in the c-c-75-J sand filter skid that it appeared there was wet fuel gas that has contaminated the heating bed. Rep was well aware of this and taking action. No concerns. Thanks for our discussions.						Central	00025121, 00025273, 00025754, 00025755	27303, 27587, 28695, 28696	Facility, Pipeline, Well
2-Jan-2020	060784390-001	Ovintiv Canada ULC	3-Jan-2020		NTS: A 034-B/093-P-08	No	Truck	Passed Inspection (Complete)	3-Jan-2020	3-Jan-2020	Planned							South	00021151	19359, 19358	Facility, Pipeline, Well
2-Jan-2020	060785148-001	Canadian Natural Resources Limited	3-Jan-2020		NTS: B 008-B/093-P-08	No	Truck	Deficiencies Corrected	28-Jan-2020	3-Jan-2020	Planned	Note: Secondary containment for Methanol is completely full of ice and will not have capacity to contain contents of primary container in event of a spill.						South	00019815	14198	Facility, Pipeline, Well
2-Jan-2020	060785499-001	PETRONAS Energy Canada Ltd.	3-Jan-2020		NTS: A 017-B/094-B-16	No	Truck	Passed Inspection (Complete)	3-Jan-2020	3-Jan-2020	Planned							Central	00023991	25060	Facility, Pipeline, Well
2-Jan-2020	060786305-001	Canadian Natural Resources Limited	3-Jan-2020		NTS: A 088-I/093-P-01	No	Truck	Passed Inspection (Complete)	3-Jan-2020	3-Jan-2020	Planned							South	00021106, 00021107	19229, 19230	Facility, Pipeline, Well
2-Jan-2020	060852331-001	ARC Resources Ltd.	9-Jan-2020		DLS: 13-08-082-17	No	Truck	Passed Inspection (Complete)	9-Jan-2020	9-Jan-2020	Planned	SCV in open condition. No Flow. Tanks all grounded. Bypass around ESD locked/chained. Site in overall good condition (snow covered) No concerns identified at time of deficiency.						South	00024914	26882	Facility, Pipeline, Well
2-Jan-2020	060852931-001	ARC Resources Ltd.	9-Jan-2020		DLS: 01-07-082-17	No	Truck	Passed Inspection (Complete)	9-Jan-2020	9-Jan-2020	Planned	Wellhead locked and chained. WH protection in place. No Surface equipment present. Lease in overall good condition (snow covered) SCV open - no flow. No concerns identified at time of site inspection.						South		23566, 28042	Pipeline, Well
2-Jan-2020	060853500-001	Tervita Corporation	9-Jan-2020		DLS: 08-31-081-17	Yes	Truck	Passed Inspection (Complete)	9-Jan-2020	9-Jan-2020	Planned	No concerns identified at time of site inspection.						South		27395, 30428	Pipeline, Well
2-Jan-2020	060854085-001	ARC Resources Ltd.	9-Jan-2020		DLS: 09-26-081-18	No	Truck	Passed Inspection (Complete)	9-Jan-2020	9-Jan-2020	Planned	SCV open - no flow. Site on inst. air - no venting concerns. Hi/Lo locked. Site in overall good condition (snow covered). No concerns identified at time of site inspection.						South	00025522	22848, 28159	Facility, Pipeline, Well
2-Jan-2020	060854645-001	ARC Resources Ltd.	10-Jan-2020		DLS: 01-13-081-18	No	Truck	Passed Inspection (Complete)	10-Jan-2020	9-Jan-2020	Planned	Site not actively producing at time of inspection. minor SCVF - Passed bubble test. ESD bypass locked and chained. hi/lo's locked - No concerns. Lease in overall good condition at time of site inspection (snow covered) No concerns identified at time of site inspection.						South	00025642	28408	Facility, Pipeline, Well
2-Jan-2020	061032715-001	Tourmaline Oil Corp.	16-Jan-2020	1-Jun-2020	From: NTS: A 005-B/094-B-16 To: NTS: C 041-K/094-B-09	No	Truck	Deficiencies Corrected	9-Jun-2020	16-Jan-2020	Routine	Although the initial inspection was done on Jan 2 2020, another site visit to another portion of the pipeline was done on Jan 15th.						Central			Pipeline, Well
3-Jan-2020	060816062-001	Canadian Natural Resources Limited	8-Jan-2020		DLS: 14-20-081-13	No	Truck	Deficiencies Corrected	28-Jan-2020	3-Jan-2020	Planned	Please address deficiencies listed. PJ SCV good sep with 400 BBL 100 BBL pop tk flare in auto, sol'n gas to flare SWB 500 gallon chem tk cals up to date						South	00026563	26371	Facility, Pipeline, Well
3-Jan-2020	060845233-001	Calima Energy Inc.	6-Jan-2020		DLS: 05-01-086-15	No	Truck	Deficiencies Corrected	13-Jan-2020	3-Jan-2020	Routine	PJ SCV good sep with 400 BBL 100 BBL pop tk flare in auto, sol'n gas to flare SWB 500 gallon chem tk cals up to date						Central	00007512	21097	Facility, Pipeline, Well
3-Jan-2020	060887105-001	Venturion Oil Limited	10-Jan-2020		DLS: 04-03-082-14	No	Truck	Passed Inspection (Complete)	10-Jan-2020	10-Jan-2020	Planned	Follow-up. Pollution control in place. SCV open/locked - No flow. PSHH locked. Site in overall good condition - snow covered. No concerns identified at time of site inspection. No concerns identified at time of site inspection.						South	00019512	12202	Facility, Pipeline, Well
3-Jan-2020	060893542-001	Venturion Oil Limited	10-Jan-2020		DLS: 04-29-081-13	No	Truck	Deficiencies Corrected	28-Jan-2020	10-Jan-2020	Routine	Please address deficiencies listed. Poor housekeeping in separator building - please address leak off control valve. Vent gas line off tank directly to flare, not through flare K/O - OGC Engineering will contact. No other concerns identified at time of site inspection. Site inactive at time of inspection - last prod. data 2019/11. Pollution control broken. Poor housekeeping in separator building. Vent gas line from 400bbl tank onsite tied directly into flare, not through flare KO -no level S/D observed. Spoke with engineering - Engineering looking into this.						South	00015082, 00023434	23999	Facility, Pipeline, Well
6-Jan-2020	060846264-001	PETRONAS Energy Canada Ltd.	7-Jan-2020		NTS: D-B 066-J/094-B-16	Yes	Truck	Passed Inspection (Complete)	7-Jan-2020	7-Jan-2020	Planned	Two cords on main plug board need small repair. All else looks good on inspection. Rig is clean and all related equipment is well maintained.						Central		17906	Well
6-Jan-2020	060878145-001	Paramount Resources Ltd.	10-Jan-2020		NTS: A-A 051-A/094-O-08	No	Truck	Passed Inspection (Complete)	10-Jan-2020	10-Jan-2020	Routine	Well is suspended. Chained and locked, disconnected from flowline. Surface casing vent checked, ok. Sign ok.						North	00018841	08648	Pipeline, Well
6-Jan-2020	060878842-001	Paramount Resources Ltd.	10-Jan-2020		NTS: D 051-A/094-O-08	No	Truck	Passed Inspection (Complete)	10-Jan-2020	10-Jan-2020	Routine	Wellhead chained and locked. Disconnected from flowline. Surface casing vent checked, ok. Sign ok.						North	00018841	05174	Facility, Pipeline, Well
6-Jan-2020	060879399-001	Plateau Pipe Line Ltd.	10-Jan-2020		From: DLS: 10-31-082-17 To: DLS: 07-29-082-17	No	Truck	Passed Inspection (Complete)	10-Jan-2020	10-Jan-2020	Complaint	Landowner concerns regarding impacted pipeline ROW and property road with ongoing land sliding. The location is on the north side of the river near Taylor at 7-29-82-17 (UTM 6547791 N6223862). I have identified 3 companies that have pipelines passing through here. Plateau, CNRL, and West Coast. I would like the company to have a look at this affected area and determine if the pipe may be impacted by further land sliding or not and let me know.						Central			Pipeline
6-Jan-2020	060879746-001	Canadian Natural Resources Limited	10-Jan-2020		From: DLS: 16-24-081-19 To: DLS: 08-36-082-18	No	Truck	Passed Inspection (Complete)	10-Jan-2020	6-Jan-2020	Complaint	Landowner concerns regarding impacted pipeline ROW and property road with ongoing land sliding. The location is on the north side of the river near Taylor at 7-29-82-17 (UTM 6547791 N6223862). I have identified 3 companies that have pipelines passing through here. Plateau, CNRL, and West Coast. I would like the company to have a look at this affected area and determine if the pipe may be impacted by further land sliding or not and let me know.						Central			Pipeline
7-Jan-2020	060847654-001	Orphan Fund	8-Jan-2020		DLS: 07-02-086-15	No	Walk	Passed Inspection (Complete)	8-Jan-2020	7-Jan-2020	OGC Requested	Site inventory check a7-2 wellhead valve handles not secured						Central	00007521, 00007520	19770, 20769	Facility, Pipeline, Well
7-Jan-2020	060848015-001	Kelt Exploration (LNG) Ltd.	7-Jan-2020		DLS: A 13-12-087-18	Yes	Truck	Passed Inspection (Complete)	7-Jan-2020	7-Jan-2020	Planned	CADDC chart required in Manifold Shack. Done. All good on rig inspection. Rig is clean. All looks for extreme weather conditions.						Central		39770	Well
7-Jan-2020	060848986-001	Ovintiv Canada ULC	8-Jan-2020		DLS: 01-02-078-14	No	Truck	Passed Inspection (Complete)	8-Jan-2020	8-Jan-2020	Complaint	Received complaint of diesel smell from Briar Ridge residents. Confirmed there was faint diesel exhaust odour at residence. Traveled to 1-2-78-14 location. Observed exhaust from fracing operations trapped in the air in valley due to cold temperatures. There were no unnecessary activities or regulatory deficiencies observed at this time.						South		38951	Pipeline, Well
7-Jan-2020	060891509-001	Predator Oil BC Ltd.	10-Jan-2020		NTS: B 052-A/094-P-11	No	Truck	Passed Inspection (Complete)	10-Jan-2020	10-Jan-2020	Routine	Both wells active. Signs ok. Last cal for turbine meter at b-A52-A disposal well Nov 2019; last cal for tubing and casing PT at disposal well Dec 2019. Gauge on d-A52 wellhead 3200 kPa. Both surface casing vents checked, ok.						North		12194, 10852	Well
7-Jan-2020	060904912-001	ConocoPhillips Canada Resources Corp.	13-Jan-2020		NTS: B 017-E/094-A-13	No	Truck	Passed Inspection (Complete)	13-Jan-2020	7-Jan-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00023368	16400, 23872	Facility, Pipeline, Well
7-Jan-2020	060926951-001	PETRONAS Energy Canada Ltd.	13-Jan-2020			No	Truck	Passed Inspection (Complete)	13-Jan-2020	13-Jan-2020	Routine	This inspection is for the Mile 125.5 Road, road #03135, also known as the Peck Road. The road is well cleared of snow and in great condition. No concerns noted.						Central			Road
7-Jan-2020	060947514-001	PETRONAS Energy Canada Ltd.	13-Jan-2020		NTS: D 080-I/094-B-16	No	Truck	Deficiencies Corrected	20-Jan-2020	13-Jan-2020	Planned	The meter calibration was last done Sept 2018.						Central	00020367	16728	Facility, Pipeline, Well
7-Jan-2020	060948238-001	PETRONAS Energy Canada Ltd.	13-Jan-2020		NTS: B 090-I/094-B-16	No	Truck	Deficiencies Corrected	3-Feb-2020	13-Jan-2020	Planned							Central		03704	Well
7-Jan-2020	060948829-001	PETRONAS Energy Canada Ltd.	13-Jan-2020		NTS: B-A 090-I/094-B-16	No	Truck	Passed Inspection (Complete)	13-Jan-2020	13-Jan-2020	Planned							Central		05005	Well
7-Jan-2020	060949400-001	PETRONAS Energy Canada Ltd.	14-Jan-2020		NTS: D 027-J/094-B-16	No	Truck	Deficiencies Corrected	20-Jan-2020	13-Jan-2020	Planned							Central	00024334, 00024426	25787, 25964	Facility, Pipeline, Well
7-Jan-2020	060974251-001	Coastal GasLink Pipeline Ltd.	14-Jan-2020			Yes	Truck	Passed Inspection (Complete)	14-Jan-2020	7-Jan-2020	Routine	Bridge installations on RE 140.5 look good. Silt fencing in and around water crossings is in place and functioning. There was lots of snow in the area at the time of the inspection. The plan is to survey the road to construct new pullouts and widen the road to accommodate snow removal.						South			Pipeline
7-Jan-2020	060983467-001	PETRONAS Energy Canada Ltd.	14-Jan-2020		NTS: D 070-J/094-B-16	No	Truck	Passed Inspection (Complete)	14-Jan-2020	14-Jan-2020	Planned	No concerns noted.						Central		17728	Well
7-Jan-2020	060984022-001	Painted Pony Energy Ltd.	14-Jan-2020		NTS: D 057-I/094-B-09	Yes	Truck	Deficiencies Corrected	20-Jan-2020	14-Jan-2020	Planned	Thanks to Operator for walking around with me for this inspection. I appreciated our conversation. As a comment there are a few valve stems (master and wing valves) that are starting to show signs of needing some maintenance due to the cold spell.						Central	00018808, 00026398	04922, 32696, 33345, 33346, 33347, 33348, 33349	Facility, Pipeline, Well
7-Jan-2020	061029131-001	Coastal GasLink Pipeline Ltd.	16-Jan-2020		From: NTS: C 090-G/093-J-10 To: NTS: D- 072-F/093-J-10	Yes	Truck	Passed Inspection (Complete)	16-Jan-2020	7-Jan-2020	Routine	Inspected right-of-way around KP 220+750. Area has been logged and mulched. ROW Fagging is up and there were no areas of concern during the inspection.						South			Pipeline
7-Jan-2020	061029690-001	Coastal GasLink Pipeline Ltd.	16-Jan-2020			Yes	Truck	Passed Inspection (Complete)	16-Jan-2020	7-Jan-2020	Routine	Inspected RE 1019.0 shoefly. The bridge installation looks good. Shoefly and log decks have been cleared, there were no concerns at the time of inspection. The plan is to clear/strip a 6m wide area of the shoefly for emergency access.						South			Pipeline
8-Jan-2020	060847307-001	Orphan Fund	8-Jan-2020		DLS: 03-01-086-15	No	Truck	Passed Inspection (Complete)	8-Jan-2020	7-Jan-2020	OGC Requested	Site inventory check						Central		26818	Pipeline, Well
8-Jan-2020	060850432-001	Orphan Fund	8-Jan-2020		DLS: 13-35-085-15	No	Truck	Passed Inspection (Complete)	8-Jan-2020	8-Jan-2020	OGC Requested	Site inventory check						Central		20960	Pipeline, Well
8-Jan-2020	060891144-001	Ovintiv Canada ULC	5-Feb-2020		DLS: 08-31-078-16	No	Truck	Passed Inspection (Complete)	5-Feb-2020	8-Jan-2020	Planned	Site had approx. 1-2 ft snow cover so ground was not observed. Site was very clean and no abnormalities present at the time of inspection. Glove test semi insufficient due to cold weather but no sounds or odors were being detected while next to SCV						South		30817	Pipeline, Well
8-Jan-2020	060927597-001	Tourmaline Oil Corp.	13-Jan-2020			No	Truck	Passed Inspection (Complete)	13-Jan-2020	13-Jan-2020	Routine	The road is in great condition with regular snow plowing and other maintenance.						Central			Pipeline, Well
8-Jan-2020	060935226-001	Painted Pony Energy Ltd.	13-Jan-2020			No	Helicopter	Passed Inspection (Complete)	13-Jan-2020	13-Jan-2020	Routine	This inspection is for two of the segments of the Pilsner Road. The roads are well maintained and in great shape. grader operator on the day of inspection.						Central			Road
8-Jan-2020	060935824-001	Painted Pony Energy Ltd.	13-Jan-2020			No	Truck	Passed Inspection (Complete)	13-Jan-2020	13-Jan-2020	Routine	This road inspection is for some segments of the Pilsner. The road is well graded/snow plowed and in great shape. Signs for the corners are visible. No concerns noted.						Central			Road
8-Jan-2020	060936416-001	Canadian Natural Resources Limited	13-Jan-2020	13-Feb-2020	NTS: C 040-G/094-H-06	No	Truck	Deficiencies Corrected	14-Feb-2020	13-Jan-2020	Planned	Bullplug on flowline at wellhead needs to be replaced. Wellhead is insulated. Lineheater is inactive. Meter cal'd March 2019 Building and meter for b-30-G on this site is inactive. Vent stack on site is isolated. Pig barrel and TEG onsite.						Central		09311	Well
8-Jan-2020	060936764-001	Painted Pony Energy Ltd.	13-Jan-2020			No	Truck	Passed Inspection (Complete)	13-Jan-2020	13-Jan-2020	Routine	This inspection is for segments of the Pilsner Road and the road up to the d-75-H/ 94-B-09 well pad. The road is well graded/ snow plowed and in great shape. No concerns noted.						Central			Pipeline, Road
8-Jan-2020	060937590-001	Canadian Natural Resources Limited	13-Jan-2020		NTS: A 057-G/094-H-06	No	Truck	Passed Inspection (Complete)	13-Jan-2020	13-Jan-2020	Routine	Surface casing vent was not visible. (It may be in cellar under planks) Ensure surface casing vent valve is open and vent is able to freely vent to atmosphere. Lineheater is inactive. Meter last cal'd March 2019. TEG and chemical tank onsite.						Central		09745	Well
8-Jan-2020	060945387-001	Canadian Natural Resources Limited	13-Jan-2020			No	Truck	Passed Inspection (Complete)	13-Jan-2020	13-Jan-2020	Routine	No concerns on winter access road from E. Martin (PDR 241) to a-57-G/94-H-6 wellsite						Central			Road
8-Jan-2020	060947160-001	Canadian Natural Resources Limited	13-Jan-2020		NTS: D 091-B/094-A-13	No	Truck	Passed Inspection (Complete)	13-Jan-2020	8-Jan-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00023544	04499, 24192	Facility, Pipeline, Well
8-Jan-2020	060973861-001	Canadian Natural Resources Limited	14-Jan-2020		NTS: D 052-H/094-A-13	No	Truck	Passed Inspection (Complete)	14-Jan-2020	8-Jan-2020	Planned	COMMENTS: -No concerns at either well or facility. Site is clean and tidy.						Central	00002366, 00024919	09980, 26898	Facility, Pipeline, Well
8-Jan-2020	060975055-001	Canadian Natural Resources Limited	14-Jan-2020		NTS: D 082-H/094-A-13	No	Truck	Passed Inspection (Complete)	14-Jan-2020	8-Jan-2020	Planned	COMMENTS: -The location sign at the lease entrance requires new symbols, when weather warms or in spring....the H2S and Flammable are too faded to be noticeable. -No other concerns noted at this time.						Central	00026665, 00026666	21595	Facility, Pipeline, Well
8-Jan-2020	060979755-001	PETRONAS Energy Canada Ltd.	14-Jan-2020			No	Truck	Passed Inspection (Complete)	14-Jan-2020	14-Jan-2020	Routine	This inspection is for road #325 also know as the Mile 131 Road. The road is in great shape and no concerns were noted.						Central			Road
8-Jan-2020	060999034-001	Painted Pony Energy Ltd.	14-Jan-2020		NTS: C 066-H/094-B-09	No	Truck	Deficiencies Corrected	3-Feb-2020	14-Jan-2020	Planned	With the cold weather, there are some wellhead valve stems (Master and wing) that are starting to weep some produced water and may require maintenance.						Central	00026388	31131, 32438, 32439, 32440, 32441, 32442, 32446, 32447, 32448	Facility, Pipeline, Well
8-Jan-2020	061030685-001	Coastal GasLink Pipeline Ltd.	16-Jan-2020			Yes	Truck	Passed Inspection (Complete)	16-Jan-2020	8-Jan-2020	Routine	Inspected Clear Creek Stockpile site. Area looks good, all trees have been harvested and site is being mulched. Log decks have timber marks. No concerns at this time.						South			Pipeline, Road
8-Jan-2020	061031249-001	Coastal GasLink Pipeline Ltd.	16-Jan-2020			Yes	Truck	Passed Inspection (Complete)	16-Jan-2020	8-Jan-2020	Routine	Inspected Clear Creek West Road RW-1400. Road grade is built up and ditches are in place. A culvert has been placed at the site entrance to facilitate drainage. No concerns at this time.						South			Pipeline, Road
8-Jan-2020	061031802-001	Coastal GasLink Pipeline Ltd.	16-Jan-2020		From: NTS: C 002-F/093-J-06 To: NTS: C 080-G/093-K-01	Yes	Truck	Passed Inspection (Complete)	16-Jan-2020	8-Jan-2020	Routine	CGL Section #4 KP 330+400 to 331+250 (Hwy 27) Right-of-way is cleared and mulched. Log decks have timber marks in place. Saw tooth (work spaces) areas have been cleared. Boundary ribbon is in place. No concerns at this time. KP 334+700 Right-of-way looks good. Mulching crews are currently cutting in saw tooth (work spaces). Boundary ribbon is in place. No concerns at this time.						South			Pipeline, Road
9-Jan-2020	060880120-001	Pacific Canbriam Energy Limited	10-Jan-2020		NTS: C-D 007-H/094-B-08	Yes	Truck	Passed Inspection (Complete)	10-Jan-2020	10-Jan-2020	Planned	No problems on inspection. Rig is clean for weather conditions.						Central		31819	Well
9-Jan-2020	060880674-001	TAQA North Ltd.	10-Jan-2020		NTS: A 012-B/094-H-08	No	Truck	Passed Inspection (Complete)	10-Jan-2020	9-Jan-2020	Planned							Central		18971	Pipeline, Well
9-Jan-2020	060881022-001	TAQA North Ltd.	10-Jan-2020		NTS: A 032-B/094-H-08	No	Truck	Passed Inspection (Complete)	10-Jan-2020	9-Jan-2020	Planned							Central	00021774	20478	Facility, Pipeline, Well
9-Jan-2020	060881380-001	TAQA North Ltd.	10-Jan-2020		NTS: C 056-A/094-H-08	No	Truck	Passed Inspection (Complete)	10-Jan-2020	9-Jan-2020	Routine							Central		15517	Pipeline, Well
9-Jan-2020	060881725-001	TAQA North Ltd.	10-Jan-2020		NTS: D 056-A/094-H-08	No	Truck	Passed Inspection (Complete)	10-Jan-2020	9-Jan-2020	Routine							Central		20477	Pipeline, Well
9-Jan-2020	060882073-001	TAQA North Ltd.	10-Jan-2020		NTS: A 066-A/094-H-08	No	Truck	Passed Inspection (Complete)	10-Jan-2020	9-Jan-2020	Routine							Central		18979	Pipeline, Well
9-Jan-2020	060882420-001	TAQA North Ltd.	10-Jan-2020		NTS: B 054-A/094-H-08	No	Truck	Passed Inspection (Complete)	10-Jan-2020	9-Jan-2020	Routine	Rod remains in the well.						Central		20501	Pipeline, Well
9-Jan-2020	060882767-001	TAQA North Ltd.	10-Jan-2020		NTS: C 053-A/094-H-08	No	Truck	Passed Inspection (Complete)	10-Jan-2020	9-Jan-2020	Planned							Central		20458	Pipeline, Well
9-Jan-2020	060883114-001	TAQA North Ltd.	10-Jan-2020		NTS: D 054-A/094-H-08	No	Truck	Passed Inspection (Complete)	10-Jan-2020	9-Jan-2020	Routine	Rod remains in the well. SCV is flattened out						Central		20443	Pipeline, Well
9-Jan-2020	060883916-001	TAQA North Ltd.	10-Jan-2020		NTS: B 047-A/094-H-08	No	Truck	Passed Inspection (Complete)	10-Jan-2020	9-Jan-2020	Routine							Central	00021793	15530, 20517	Facility, Pipeline, Well
9-Jan-2020	060884267-001	TAQA North Ltd.	10-Jan-2020		NTS: C 038-A/094-H-08	No	Truck	Passed Inspection (Complete)	10-Jan-2020	9-Jan-2020	Planned							Central	00021760	20444	Facility, Pipeline, Well
9-Jan-2020	060884614-001	TAQA North Ltd.	10-Jan-2020		NTS: D 037-A/094-H-08	No	Truck	Passed Inspection (Complete)	10-Jan-2020	9-Jan-2020	Routine							Central	00023879	24847	Facility, Pipeline, Well

9-Jan-2020	060B84970-001	TAQA North Ltd.	10-Jan-2020		NTS: D 027-A/094-H-08	No	Truck	Passed Inspection (Complete)	10-Jan-2020	9-Jan-2020	Planned							Central		20514	Pipeline, Well
9-Jan-2020	060B85334-001	TAQA North Ltd.	10-Jan-2020		NTS: B 015-A/094-H-08	No	Truck	Passed Inspection (Complete)	10-Jan-2020	9-Jan-2020	Routine							Central	00023925	24912	Facility, Pipeline, Well
9-Jan-2020	060B85681-001	TAQA North Ltd.	10-Jan-2020		NTS: B 014-A/094-H-08	No	Truck	Passed Inspection (Complete)	10-Jan-2020	9-Jan-2020	Routine							Central	00021795	20519	Facility, Pipeline, Well
9-Jan-2020	060B86028-001	TAQA North Ltd.	10-Jan-2020		NTS: A 005-A/094-H-08	No	Truck	Passed Inspection (Complete)	10-Jan-2020	9-Jan-2020	Routine							Central		20454	Pipeline, Well
9-Jan-2020	060B86375-001	TAQA North Ltd.	10-Jan-2020		NTS: B 003-A/094-H-08	No	Truck	Passed Inspection (Complete)	10-Jan-2020	9-Jan-2020	Planned							Central		18966	Pipeline, Well
9-Jan-2020	060B86753-001	TAQA North Ltd.	10-Jan-2020		NTS: C 092-I/094-H-01	No	Truck	Passed Inspection (Complete)	10-Jan-2020	9-Jan-2020	Planned							Central		20461	Pipeline, Well
9-Jan-2020	060B87456-001	TAQA North Ltd.	10-Jan-2020		NTS: D 036-A/094-H-08	No	Truck	Passed Inspection (Complete)	10-Jan-2020	9-Jan-2020	Routine							Central	00021773	20475	Facility, Pipeline, Well
9-Jan-2020	060B87807-001	TAQA North Ltd.	10-Jan-2020		NTS: C 046-A/094-H-08	No	Truck	Passed Inspection (Complete)	10-Jan-2020	9-Jan-2020	Planned							Central	00023939	24950	Facility, Pipeline, Well
9-Jan-2020	060B88156-001	TAQA North Ltd.	10-Jan-2020		NTS: B 075-A/094-H-08	No	Truck	Passed Inspection (Complete)	10-Jan-2020	9-Jan-2020	Routine	Sign faded						Central		13140	Pipeline, Well
9-Jan-2020	060B88501-001	TAQA North Ltd.	10-Jan-2020		NTS: C 067-A/094-H-08	No	Truck	Passed Inspection (Complete)	10-Jan-2020	9-Jan-2020	Planned							Central		18999	Pipeline, Well
9-Jan-2020	060B88846-001	TAQA North Ltd.	10-Jan-2020		NTS: A 060-A/094-H-08	No	Truck	Passed Inspection (Complete)	10-Jan-2020	9-Jan-2020	Routine							Central	00021769	20468	Facility, Pipeline, Well
9-Jan-2020	060B89195-001	TAQA North Ltd.	10-Jan-2020		NTS: A 069-A/094-H-08	No	Truck	Passed Inspection (Complete)	10-Jan-2020	9-Jan-2020	Planned							Central		18960	Pipeline, Well
9-Jan-2020	060B89544-001	TAQA North Ltd.	10-Jan-2020		NTS: D 043-B/094-H-08	No	Truck	Passed Inspection (Complete)	10-Jan-2020	9-Jan-2020	Planned							Central	00020081	15532	Facility, Pipeline, Well
9-Jan-2020	060B89893-001	TAQA North Ltd.	10-Jan-2020		NTS: D 023-B/094-H-08	Yes	Truck	Passed Inspection (Complete)	10-Jan-2020	9-Jan-2020	Planned							Central		15531	Pipeline, Well
9-Jan-2020	060B90240-001	TAQA North Ltd.	10-Jan-2020		NTS: C 096-I/094-H-01	No	Truck	Passed Inspection (Complete)	10-Jan-2020	9-Jan-2020	Planned							Central	00021021	18969	Facility, Pipeline, Well
9-Jan-2020	060B90793-001	TAQA North Ltd.	10-Jan-2020		NTS: B 006-B/094-H-08	No	Truck	Passed Inspection (Complete)	10-Jan-2020	9-Jan-2020	Routine							Central	00018650	03297	Facility, Pipeline, Well
9-Jan-2020	060B92097-001	Peridae Alberta Production Ltd.	10-Jan-2020		NTS: C 016-G/094-I-10	No	Truck	Passed Inspection (Complete)	10-Jan-2020	10-Jan-2020	Planned	Well is active. Surface casing vent checked, ok. Last cal Jan 2019. Grounding and containment for chem tanks ok. Comment: 1) No WHMIS observed on either chem tank. 2) Sign says Ikkuma; Operator is now Peridae. Emerg # remains the same. Name on sign will be changed imminently.						North	00019385	11289	Facility, Pipeline, Well
9-Jan-2020	060B92470-001	Peridae Alberta Production Ltd.	10-Jan-2020		NTS: C 059-G/094-I-10	No	Truck	Passed Inspection (Complete)	10-Jan-2020	10-Jan-2020	Planned	Well is active. Surface casing vent checked, ok. Last cal Jan 2019. Chem tanks ok. Comment: 1) Sign says Ikkuma. Operator is Peridae. Emerg # remains the same. Name will be updated imminently.						North	00019473	11986	Facility, Pipeline, Well
9-Jan-2020	060B92827-001	Peridae Alberta Production Ltd.	10-Jan-2020		NTS: C 069-A/094-I-10	No	Truck	Passed Inspection (Complete)	10-Jan-2020	10-Jan-2020	Planned	Well is active. Surface casing vent checked; low LEL. Last meter cal Jan 2019. Chem tanks ok. Comment: 1) Signs says Ikkuma. Operator is now Peridae. Emerg # remains the same. Name on sign will be changed imminently.						North	00019549	12508	Facility, Pipeline, Well
9-Jan-2020	060B93178-001	Peridae Alberta Production Ltd.	10-Jan-2020		NTS: A 002-G/094-I-10	No	Truck	Passed Inspection (Complete)	10-Jan-2020	10-Jan-2020	Planned	Well is active. Low LEL detected in well building. Surface casing vent checked, ok. Last meter cal Jan 2019. Chem tanks ok. Comment: 1) Sign says Ikkuma. Operator is now Peridae. Emerg # remains the same. Name on sign will be changed imminently.						North	00019210	09540	Facility, Pipeline, Well
9-Jan-2020	060901184-001	Peridae Alberta Production Ltd.	10-Jan-2020		NTS: C 096-A/094-I-10	No	Truck	Passed Inspection (Complete)	10-Jan-2020	10-Jan-2020	Planned	Well is active. Surface casing vent checked, ok. Last meter cal Jan 2019. Chem tanks ok. Comment: 1) Signs says Ikkuma. Operator is now Peridae. Emerg # remains the same. Name on sign will be changed imminently.						North	00019382	11286	Facility, Pipeline, Well
9-Jan-2020	060901745-001	Peridae Alberta Production Ltd.	10-Jan-2020		NTS: C 080-C/094-I-10	No	Truck	Passed Inspection (Complete)	10-Jan-2020	10-Jan-2020	Routine	Well is active. Low LEL in well building. Surface casing vent checked, ok. Last meter cal Feb 2019. Chem tanks ok. Comment: 1) Signs says Ikkuma. Operator is now Peridae. Emerg # remains the same. Name on sign will be changed imminently.						North	00019729	13589	Facility, Pipeline, Well
9-Jan-2020	060902306-001	Peridae Alberta Production Ltd.	10-Jan-2020		NTS: C 062-D/094-I-10	No	Truck	Passed Inspection (Complete)	10-Jan-2020	10-Jan-2020	Routine	Well is active. Low LEL detected in well building. Surface casing vent checked, ok. Last meter cal Feb 2019. Chem tanks ok. Comment: 1) Signs says Ikkuma. Operator is now Peridae. Emerg # remains the same. Name on sign will be changed imminently.						North	00019477	11990	Facility, Pipeline, Well
9-Jan-2020	060902877-001	Peridae Alberta Production Ltd.	10-Jan-2020	10-Feb-2020	NTS: C 060-C/094-I-10	No	Truck	Deficiencies Corrected	13-Feb-2020	10-Jan-2020	Routine	Well is active. Low LEL in building. Surface casing vent checked; low LEL. Last meter cal Feb 2019. Chem tanks ok. Comment: 1) Signs says Ikkuma. Operator is now Peridae. Emerg # remains the same. Name on sign will be changed imminently. 2) Chain on pig barrel door is not attached to Pressure Assist Valve on pig barrel; believe this pig barrel is not in service.						North	00019386	11290	Facility, Pipeline, Well
9-Jan-2020	060903453-001	Sanling Energy Ltd.	10-Jan-2020		NTS: C-A 080-C/094-I-10	No	Truck	Passed Inspection (Complete)	10-Jan-2020	10-Jan-2020	Routine	Wellhead only. Chained and locked. Surface casing vent checked, ok. Sign ok.						North		20508	Pipeline, Well
9-Jan-2020	060904006-001	Peridae Alberta Production Ltd.	10-Jan-2020		NTS: B 060-C/094-I-10	No	Truck	Passed Inspection (Complete)	10-Jan-2020	10-Jan-2020	Routine	Well is active. Surface casing vent checked, ok. Last meter cal Feb 2019. Chem tanks ok. Comment: 1) Signs says Ikkuma. Operator is now Peridae. Emerg # remains the same. Name on sign will be changed imminently.						North		18945	Well
9-Jan-2020	060999666-001	Canadian Natural Resources Limited	14-Jan-2020		NTS: B 040-I/094-A-13	No	Truck	Passed Inspection (Complete)	14-Jan-2020	9-Jan-2020	Planned	COMMENTS: -The flammable symbol on the location signage at the lease entrance is very faded and needs to be replaced asap, when weather permits. -No other concerns here at this time.						Central		08305	Well
9-Jan-2020	061000998-001	Storm Resources Ltd.	14-Jan-2020		NTS: B 095-G/094-A-13	No	Truck	Passed Inspection (Complete)	14-Jan-2020	9-Jan-2020	Planned	COMMENTS: -This well has been inactive for approximately 13.5 months. A Suspension/Inspection Report must be submitted to the OGC in order to complete the process to move to suspended. Please submit form via the Esubmission portal. -wellhead only chained and locked. Viewed from Whiplash road. -No concerns here at this time.						Central		11967	Pipeline, Well
9-Jan-2020	061016198-001	Canadian Natural Resources Limited	15-Jan-2020		NTS: B 032-J/094-A-13	No	Truck	Passed Inspection (Complete)	15-Jan-2020	9-Jan-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00025590	28296	Facility, Pipeline, Well
9-Jan-2020	061017871-001	Canadian Natural Resources Limited	15-Jan-2020		NTS: D 032-J/094-A-13	No	Truck	Passed Inspection (Complete)	15-Jan-2020	9-Jan-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00000068, 00007660, 00024699, 00026707	04926, 26458	Facility, Pipeline, Well
9-Jan-2020	061018473-001	Canadian Natural Resources Limited	15-Jan-2020		NTS: B 061-J/094-A-13	No	Truck	Passed Inspection (Complete)	15-Jan-2020	9-Jan-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00025205	27448	Facility, Pipeline, Well
9-Jan-2020	061019115-001	Canadian Natural Resources Limited	15-Jan-2020		NTS: C 051-J/094-A-13	No	Truck	Passed Inspection (Complete)	15-Jan-2020	9-Jan-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00025298	27623	Facility, Pipeline, Well
9-Jan-2020	061019865-001	Canadian Natural Resources Limited	15-Jan-2020		NTS: A 063-J/094-A-13	No	Truck	Passed Inspection (Complete)	15-Jan-2020	9-Jan-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00025532	28172	Facility, Pipeline, Well
9-Jan-2020	061020430-001	Canadian Natural Resources Limited	15-Jan-2020		NTS: A 043-J/094-A-13	No	Truck	Passed Inspection (Complete)	15-Jan-2020	9-Jan-2020	Planned	COMMENTS: -The location signage at lease road and lease entrance needs to have the symbols updated, as they are very faded and not legible. Please address asap weather dependent. -No other concerns here at this time.						Central	00001262, 00019106, 00024701	08215, 26461	Facility, Pipeline, Well
9-Jan-2020	061021020-001	Canadian Natural Resources Limited	15-Jan-2020		NTS: D 042-J/094-A-13	No	Truck	Passed Inspection (Complete)	15-Jan-2020	9-Jan-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00001072, 00007871	06281, 27262	Facility, Pipeline, Well
14-Jan-2020	061254217-001	LNG Canada Development Inc.	29-Jan-2020			Yes	Truck	Passed Inspection (Complete)	29-Jan-2020	28-Jan-2020	Routine	Fencing covered in some areas with snow, but no access due to snow drifts. Has since been better delineated. Please ensure delineation is maintained. - Berm 1: found to be in good condition - Moore Creek: found to be in good condition - WAC pond being cleared Overall good inspection.						South			Pipeline
15-Jan-2020	061016780-001	Tourmaline Oil Corp.	15-Jan-2020		DLS: 03-34-080-15	Yes	Truck	Passed Inspection (Complete)	15-Jan-2020	15-Jan-2020	Planned	All good on inspection.						South		34826	Pipeline, Well
15-Jan-2020	061030262-001	Ovintiv Canada ULC	16-Jan-2020		DLS: 04-08-081-17	No	Truck	Passed Inspection (Complete)	16-Jan-2020	16-Jan-2020	Planned	Lease snow/covered. No SCVF encountered. All safety S/D locked/carsealed. No concerns identified at time of site inspection. Please replace signage at '6' well. No additional concern identified at time of site inspection.						South	00026689	35508, 35509, 35510, 35511, 35512, 35513, 35514, 35515, 35516, 36159, 36160, 36161, 36162, 36163, 36164, 36165, 36166, 36167, 36168, 36169, 37348, 37349, 37350	Facility, Pipeline, Well
15-Jan-2020	061033090-001	Ovintiv Canada ULC	16-Jan-2020		DLS: 04-23-080-17	Yes	Truck	Passed Inspection (Complete)	16-Jan-2020	16-Jan-2020	Planned	SCVF encountered at '1' well - unable to perform bubble test due to conditions - has been reported (non-serious 2019/10) No other SCV concerns on site. lease in overall good condition - frozen surface conditions No concerns identified at time of site inspection.						South	00026739	31208, 31209, 31210, 31211, 31212, 31213, 31214, 31215, 37229, 37230	Facility, Pipeline, Well
15-Jan-2020	061034234-001	Ovintiv Canada ULC	16-Jan-2020		DLS: 02-22-080-17	No	Truck	Passed Inspection (Complete)	16-Jan-2020	16-Jan-2020	Planned	No SCVF encountered. Lease and surface conditions frozen. 2x 400bbl tanks on site - double check that containment is adequate & clear in spring conditions. Low LEL's encountered in sep. building (2% No concerns identified at time of site inspection.						South	00026686	31139, 31140, 31141, 31142, 31143, 31144, 31145, 31146, 36972, 36973, 36974, 36975, 36976, 36977	Facility, Pipeline, Well
15-Jan-2020	061042589-001	Ovintiv Canada ULC	16-Jan-2020		DLS: 06-01-081-18	No	Truck	Passed Inspection (Complete)	16-Jan-2020	16-Jan-2020	Planned	No SCVF encountered - all SCV open. No concerns with site - snow covered. All HI/Lo and shutdowns locked out. No concerns identified at time of inspection.						South		31590, 32934, 32935, 32936, 32937, 34583, 35780, 35781	Pipeline, Well
15-Jan-2020	061250464-001	Coastal GasLink Pipeline Ltd.	28-Jan-2020			Yes	Truck	Passed Inspection (Complete)	28-Jan-2020	28-Jan-2020	Follow Up	2nd blast incident follow-up: - Mats have been installed above high water mark (on top of snow) to protect creek - to be removed before melt/freshet No root cause analysis yet for either incident. TBA.						South			Pipeline
16-Jan-2020	061096029-001	Canlin Energy Corporation	21-Jan-2020		NTS: A 002-E/094-H-05	No	Truck	Deficiencies Corrected	23-Jan-2020	16-Jan-2020	Planned	COMMENTS: -The access road to this well is still in the name of SUNCOR Energy. SUNCOR last had ownership in approximately 2012. This may apply to many more of your wells and facilities. Someone in your company will need to look into the ownership transfer for all access roads for your wells and facilities. As any work done on the access roads, including maintenance, repairs, snow plowing, etc requires you to have a permit in place. This is something that needs to be addressed asap, as you are currently not in compliance. If you have any questions, please contact me.						Central		16469	Pipeline, Well
16-Jan-2020	061112065-001	Canlin Energy Corporation	21-Jan-2020		NTS: A 014-E/094-H-05	No	Truck	Passed Inspection (Complete)	21-Jan-2020	16-Jan-2020	Planned	COMMENTS: -The access road to this well is still in the name of SUNCOR Energy. SUNCOR last had ownership in approximately 2012. This may apply to many more of your wells and facilities. Someone in your company will need to look into the ownership transfer for all access roads for your wells and facilities. As any work done on the access roads, including maintenance, repairs, snow plowing, etc requires you to have a permit in place. This is something that needs to be addressed asap, as you are currently not in compliance. If you have any questions, please contact me. -Location signage at lease entrance has very faded symbols and are not legible. This needs to be remedied asap. As the symbols are on the signage, I will not apply a deficiency to this one, but they need to be legible as per the regulations.						Central		09713	Pipeline, Well
16-Jan-2020	061140468-001	Canlin Energy Corporation	22-Jan-2020		NTS: C 026-E/094-H-05	No	Truck	Deficiencies Corrected	23-Jan-2020	16-Jan-2020	Planned	COMMENTS: -The access road past the c-24-E/94-H-5 facility is not permitted by Canlin, but by SUNCOR ENERGY. As snow plowing and maintenance are ongoing by Canlin, a road permit must be in place. Canlin has a road permit as far as the c-24-E site, but not beyond. Please make the appropriate submissions in order to be compliant asap. -The building door on the c-26-E well was wide open when I was there and was blown in with snow. -The wind sock on the c-A26-E building is missing						Central		09613, 12032	Pipeline, Well
16-Jan-2020	061141431-001	Canlin Energy Corporation	22-Jan-2020		NTS: A 046-E/094-H-05	No	Truck	Passed Inspection (Complete)	22-Jan-2020	16-Jan-2020	Routine	COMMENTS: -No concerns here at this time.						Central	00018435	00678	Facility, Pipeline, Well
16-Jan-2020	061149817-001	Canlin Energy Corporation	22-Jan-2020		NTS: D 055-E/094-H-05	No	Truck	Deficiencies Corrected	24-Jan-2020	16-Jan-2020	Planned							Central		00670	Pipeline, Well
17-Jan-2020	061066861-001	Storm Resources Ltd.	20-Jan-2020		NTS: B 050-H/094-A-13	Yes	Truck	Passed Inspection (Complete)	20-Jan-2020	20-Jan-2020	Planned	Extra weight required on choke line. Better tie downs needed on pop valve termination line. Chain or cable. All else looks good on rig inspection. Rig looks good for such extreme weather conditions.						Central		38976	Pipeline, Well
17-Jan-2020	061067927-001	EOG Canada Oil & Gas Inc.	20-Jan-2020		NTS: D 097-B/094-O-10	No	Truck	Passed Inspection (Complete)	20-Jan-2020	20-Jan-2020	Routine	Casing bowl and valve assembly; suspended. Surrounded by cattle guard and bird net. Sign ok. Ice filled caisson.						North		23838	Well
17-Jan-2020	061068489-001	Chevron Canada Limited	20-Jan-2020		NTS: B 066-B/094-O-10	No	Truck	Passed Inspection (Complete)	20-Jan-2020	20-Jan-2020	Routine	Well is abandoned (2011). Tombstone in place. Lease has been decompacted. Consultant advises contamination around well centre has recently been removed. No Gas Migration detected at tombstone. -25*C at time of inspection.						North		26587	Pipeline, Well
17-Jan-2020	061069074-001	Chevron Canada Limited	20-Jan-2020		NTS: B 048-A/094-O-10	Yes	Truck	Passed Inspection (Complete)	20-Jan-2020	20-Jan-2020	Routine	Contractors on site, in advance of abandonment. Well being blown down through portable separator, flare. Rod Spence, Chevron Abandonment Supervisor on site overseeing operations.						North		15498	Pipeline, Well
17-Jan-2020	061069827-001	Chevron Canada Limited	20-Jan-2020		NTS: B 091-B/094-O-10	No	Truck	Passed Inspection (Complete)	20-Jan-2020	20-Jan-2020	Routine	This is a wellhead only. Chained and locked. Sign ok. Surface casing vent checked, ok. Well is scheduled for abandonment this winter.						North		13323	Pipeline, Well

20-Jan-2020	0610926618-001	Chinook Energy (2010) Inc.	21-Jan-2020		DLS: 11-04-088-14	No	Truck	Deficiencies Corrected	12-Feb-2020	20-Jan-2020	Complaint	Area odour complaint. Well building has H2S and LEL. Informed operator.						Central		14869	Well
20-Jan-2020	0610925965-001	Chinook Energy (2010) Inc.	21-Jan-2020		DLS: 14-04-088-14	No	Truck	Passed Inspection (Complete)	21-Jan-2020	20-Jan-2020	Complaint	Area odour complaint. Source found at 11-4 well.						Central		10116	Well
20-Jan-2020	0612379299-001	Canadian Natural Resources Limited	28-Jan-2020		NTS: D 058-A/094-A-14	No	Truck	Passed Inspection (Complete)	28-Jan-2020	28-Jan-2020	Routine	No visible concerns.						Central		07686	Well
20-Jan-2020	0612385501-001	Canadian Natural Resources Limited	28-Jan-2020		NTS: B 005-A/094-A-14	No	Truck	Passed Inspection (Complete)	28-Jan-2020	28-Jan-2020	Routine	For Information Only: Facility has been dismantled and majority of equipment has been removed. Compressor building, some pipeline risers and miscellaneous metals still onsite.						Central	00002035		Facility, Pipeline, Well
20-Jan-2020	0612390541-001	Canadian Natural Resources Limited	28-Jan-2020		NTS: A 006-A/094-A-14	No	Truck	Passed Inspection (Complete)	28-Jan-2020	28-Jan-2020	Routine	No visible concerns. Well being prepped for abandonment.						Central		09411	Well
20-Jan-2020	0612399624-001	Canadian Natural Resources Limited	28-Jan-2020		NTS: D 095-I/094-A-11	No	Truck	Passed Inspection (Complete)	28-Jan-2020	28-Jan-2020	Routine	No visible concerns. NuWave Industries Well Abandonment in Buick Creek area cut and capping wells. Cut and cap of wellhead had just been completed.						Central		08997	Well
20-Jan-2020	061242976-001	Canadian Natural Resources Limited	28-Jan-2020		DLS: 07-08-082-19	No	Truck	Passed Inspection (Complete)	28-Jan-2020	28-Jan-2020	Planned	No additional concerns identified at time of site inspection. Low level LEL's encountered in sep. building (4%) and Flare K/O (5%). SCV - all open - no flow encountered. All critical shutdowns locked/carsealed. Flare set to 'off' follow up with Rep with CNRL) re: flaring status.						South	00025886, 00025912, 00025913	29083, 29205, 29206	Facility, Pipeline, Well
20-Jan-2020	0612431540-001	Canadian Natural Resources Limited	28-Jan-2020		DLS: A 02-08-082-19	No	Truck	Passed Inspection (Complete)	28-Jan-2020	28-Jan-2020	Planned	Low LEL's encountered in sep. building and flare K0. No additional concerns noted at time of site inspection.						South	00022271, 00023547, 00025485, 00025888, 00025896	23697, 24196, 28098, 29114, 29176	Facility, Pipeline, Well
20-Jan-2020	0612443344-001	Canadian Natural Resources Limited	28-Jan-2020		DLS: 10-05-082-19	No	Truck	Deficiencies Corrected	20-Feb-2020	28-Jan-2020	Planned	Please address deficiencies listed. Please confirm that the methanol tank onsite is double walled (no secondary containment). No additional concerns at this time. LEL's encountered in Flare KO and sep. buildings. All SCV open - no flow encountered. methanol tank onsite - no indication of double wall construction - no secondary containment - waiting on Jason Harvey to confirm. All critical S/D locked/carsealed.						South	00015766, 00023638, 00024972, 00024979, 00025908	24351, 27052, 27068, 29192	Facility, Pipeline, Well
20-Jan-2020	0612467786-001	Canadian Natural Resources Limited	28-Jan-2020		DLS: A 07-05-082-19	No	Truck	Passed Inspection (Complete)	28-Jan-2020	28-Jan-2020	Planned	LEL's in Sep. building. No additional concerns identified at time of inspection. LEL's in separator building - deficiency issued for inspection of 10-05 (shared lease with 07-05). All SCV open, no flow encountered. All critical S/D's locked/carsealed. Lease conditions - Frozen. No additional concerns.						South	00022498, 00023556	22061, 24210	Facility, Pipeline, Well
20-Jan-2020	0612492381-001	Canadian Natural Resources Limited	28-Jan-2020		DLS: 14-36-081-20	No	Truck	Deficiencies Corrected	20-Feb-2020	28-Jan-2020	Planned	Please address deficiencies listed. No additional concerns at time of inspection. Low LEL's in sep. building.(7%). All SCV open - no flow encountered. Lease conditions: Frozen. All critical S/D's locked or carsealed. No wellhead protection in place for multiple wells.						South	00024152, 00025446, 00025447, 00025448, 00025449, 00025450, 00025452	25464, 27993, 27995, 27996, 27997, 27998, 28000	Facility, Pipeline, Well
20-Jan-2020	0612965691-001	Canadian Natural Resources Limited	29-Jan-2020		DLS: 03-31-081-19	No	Truck	Deficiencies Corrected	20-Feb-2020	29-Jan-2020	Planned	Please address deficiencies noted. Please confirm that tanks not containing secondary containment on-site are double walled. No additional concerns noted at time of inspection. Minor LEL's encountered in sep. buildings (5%). Tanks onsite without secondary containment (Methanol and production - waiting on response from CNRL to confirm double wall construction). All SCV in open position - no flow encountered. All critical S/D's locked/carsealed. Lease conditions - frozen. WH protection missing from b & d wells						South	00018186	29122, 30089, 30090, 30093, 30087, 30091, 30095, 30088, 30092, 30094	Facility, Pipeline, Well
20-Jan-2020	0613011194-001	Canadian Natural Resources Limited	29-Jan-2020		DLS: 07-27-081-19	No	Truck	Passed Inspection (Complete)	29-Jan-2020	29-Jan-2020	Planned	Please confirm that all production and chemical tanks on-site without secondary containment are double walled. No additional concerns noted at the time of inspection. Low LEL's encountered in sep. building (4%) SCV all open - no flow encountered. All critical s/d locked/carsealed. bypass around flame arrestor open/not locked - touch base with KP regarding if this constitutes bypassing a safety device. Wellhead protection sufficient.						South	00025069, 00025070, 00025071, 00025072, 00025080	27210, 27211, 27212, 27213, 27224	Facility, Pipeline, Well
20-Jan-2020	0613306921-001	Canadian Natural Resources Limited	29-Jan-2020		DLS: 10-27-081-19	No	Truck	Passed Inspection (Complete)	29-Jan-2020	29-Jan-2020	Planned	No concerns identified during site inspection. All critical s/d locked/carsealed. All SCV in open position - no flow encountered. Lease conditions - snow covered/frozen.						South	00024816, 00025067, 00025068	26685, 27208, 27209	Facility, Pipeline, Well
20-Jan-2020	0613333153-001	Canadian Natural Resources Limited	31-Jan-2020		DLS: 09-21-083-19	No	Truck	Passed Inspection (Complete)	31-Jan-2020	31-Jan-2020	Planned	Please confirm tanks onsite without secondary containment are double walled. No additional concerns identified at time of site inspection. Low LEL's (3%) encountered in sep. buildings. No concerns with wells on site - all SCV open position - no flow encountered. No secondary containment around methanol tanks - Rep to confirm double walled construction. Good WH protection. Lease conditions - snowcovered/frozen.						South	00017919	27014, 27244, 27245, 27798, 27797, 27800, 29466, 29466, 29472, 29471, 29458	Facility, Pipeline, Well
21-Jan-2020	0613134388-001	Pieridae Alberta Production Ltd.	22-Jan-2020		NTS: A 098-C/094-I-10	No	Truck	Passed Inspection (Complete)	22-Jan-2020	22-Jan-2020	Routine	Well is active. Low LEL detected in well building. Low LEL detected from surface casing vent. Sign ok. Chem tanks and containment ok.						North	00019497	12126	Facility, Pipeline, Well
21-Jan-2020	0613135008-001	Pieridae Alberta Production Ltd.	22-Jan-2020		NTS: A 097-L/094-I-07	No	Truck	Passed Inspection (Complete)	22-Jan-2020	22-Jan-2020	Planned	Well is active. Surface casing vent checked, ok. Sign ok. Chem tanks and containment ok.						North	00019567	12634	Facility, Pipeline, Well
21-Jan-2020	0613135580-001	Painted Pony Energy Ltd.	22-Jan-2020		NTS: D-D 075-H/094-B-09	Yes	Truck	Passed Inspection (Complete)	22-Jan-2020	22-Jan-2020	Planned	No problems on inspection. Rig is clean and all related equipment is well maintained.						Central		34243	Well
21-Jan-2020	0613135928-001	Pieridae Alberta Production Ltd.	22-Jan-2020		NTS: B 018-D/094-I-10	No	Truck	Deficiencies Corrected	6-Feb-2020	22-Jan-2020	Planned	Well is active. Gas leak inside cabinet. Did not inspect; see Deficiency. Surface casing vent checked, ok. Sign ok. Chem tanks and containment ok.						North		17350	Well
21-Jan-2020	0613136770-001	Pieridae Alberta Production Ltd.	22-Jan-2020		NTS: B 023-O/094-I-10	No	Truck	Deficiencies Corrected	6-Feb-2020	22-Jan-2020	Planned	Well is active. Small water leak observed from Texsteam chem pump, and pooling on floor; dripping out of front wall of building onto the snow. See Deficiency. Comment: 1) No surface casing vent visible.						North	00019565	12625	Facility, Pipeline, Well
21-Jan-2020	0613137557-001	Pieridae Alberta Production Ltd.	22-Jan-2020		NTS: A 094-O/094-I-10	No	Truck	Passed Inspection (Complete)	22-Jan-2020	22-Jan-2020	Planned	a-A94-O is active. a-94-O, a-D94-O and a-E94-O are wellheads only. Chained and locked, signs ok. Chem tanks ok. Signs ok. Comment 1) Surface casing vent at a-94-O checked. Overranged gas detector. LEL only, no H2S, no liquids. Moderate fill on glove test. Please conduct flow test and stabilized buildup test and provide results via e-submission with a copy to Engineering						North	00020381	16769, 17025, 17086, 17087	Facility, Pipeline, Well
21-Jan-2020	0613138155-001	Pieridae Alberta Production Ltd.	22-Jan-2020		NTS: B 015-E/094-I-10	No	Truck	Passed Inspection (Complete)	22-Jan-2020	22-Jan-2020	Routine	This is a wellhead only. Chained and locked. Surface casing vent checked; high LEL detected. Slow fill on glove test. Two conductor pipes on location. Comment: 1) Believe this location will be abandoned this year; please ensure the two conductor pipes are included in the work program for removal.						North		20688	Well
21-Jan-2020	0611194782-001	Painted Pony Energy Ltd.	24-Jan-2020		NTS: D 086-E/094-B-16	Yes	Truck	Passed Inspection (Complete)	24-Jan-2020	21-Jan-2020	Planned	Met with Operations and tour site. Facility is being kept in good shape. Confirm HMI fire and gas running with no faults. Calibrations current throughout site. ERP up to date. Car seal report current. Confirming with operations cone check off reboiler. Receive station SD reports, fire and gas calibrations, UT on inlet piping of separator and corrosion coupon report. Thanks for time taken for the joint inspection.						Central	00017968		Facility, Pipeline, Well
21-Jan-2020	0612458842-001	Painted Pony Energy Ltd.	28-Jan-2020		NTS: A 026-L/094-B-16	Yes	Truck	Deficiencies Corrected	3-Feb-2020	28-Jan-2020	Planned	Thanks to operators for accompanying OGC on this day of joint inspections. Out of all of the components looked at during this well site inspection, there was only one deficiency.						Central	00018092	29179, 30068, 30217	Facility, Pipeline, Well
21-Jan-2020	0612481151-001	Painted Pony Energy Ltd.	28-Jan-2020		NTS: B 076-L/094-B-16	No	Truck	Passed Inspection (Complete)	28-Jan-2020	28-Jan-2020	Planned	Thanks to operators for accompanying OGC on this day of joint inspections.						Central	00026319	29784, 30215	Facility, Pipeline, Well
21-Jan-2020	0612487715-001	Painted Pony Energy Ltd.	28-Jan-2020			No	Truck	Passed Inspection (Complete)	28-Jan-2020	28-Jan-2020	Routine	This inspection is for the road going to well pad a-26-I / 94-B-16, located off the Mile 138 Road.						Central			Road
21-Jan-2020	0612499915-001	Painted Pony Energy Ltd.	28-Jan-2020			No	Truck	Passed Inspection (Complete)	28-Jan-2020	28-Jan-2020	Routine	This inspection is for the road that goes to the a-26-L / 94-B-16 well pad located off the Mile 138 road.						Central			Road
21-Jan-2020	0613322215-001	Coastal GasLink Pipeline Ltd.	31-Jan-2020			Yes	Truck	Passed Inspection (Complete)	31-Jan-2020	31-Jan-2020	Routine	Clearing has been started for the camp site.						South			Road
21-Jan-2020	0613392435-001	Coastal GasLink Pipeline Ltd.	3-Feb-2020		From: NTS: D 031-F/093-P-05 To: NTS: C 046-F/093-I-16	Yes	Truck	Passed Inspection (Complete)	3-Feb-2020	3-Feb-2020	Routine	Joint inspection with operator of ROW clearing activity from KP 126+500 to KP 128+500. No concerns noted at the time of the inspection.						South			Road
21-Jan-2020	0614000035-001	Coastal GasLink Pipeline Ltd.	3-Feb-2020			Yes	Truck	Passed Inspection (Complete)	3-Feb-2020	3-Feb-2020	Routine	Joint inspection with operator of stockpile site 5A Minimal work to date , area will be used for mag storage.						South			Road
21-Jan-2020	0614005589-001	Coastal GasLink Pipeline Ltd.	3-Feb-2020			Yes	Walk	Passed Inspection (Complete)	3-Feb-2020	3-Feb-2020	Routine	Inspection with operator of storage area located along the ROW crosses the Upper Burnt Road at KP 127+500. Storage area is mulched. Storage area is in close proximity to a wetland please ensure the appropriate siltation control is in place as required.						South			Road
22-Jan-2020	0611399001-001	Ovintiv Canada ULC	22-Jan-2020		DLS: P 04-02-080-17	Yes	Truck	Passed Inspection (Complete)	22-Jan-2020	22-Jan-2020	Planned	All looked good at time of Inspection. Rig is very clean and all related equipment is well looked after.						South		33900	Pipeline, Well
22-Jan-2020	0611975881-001	Cenovus Energy Inc.	24-Jan-2020		NTS: A 071-I/093-P-08	No	Truck	Passed Inspection (Complete)	24-Jan-2020	24-Jan-2020	Planned							South	00023642	24359	Facility, Pipeline, Well
22-Jan-2020	0611981511-001	Cenovus Energy Inc.	24-Jan-2020		NTS: A 039-I/093-P-08	No	Truck	Passed Inspection (Complete)	24-Jan-2020	24-Jan-2020	Planned							South		11480	Pipeline, Well
22-Jan-2020	0612220538-001	Pengrowth Energy Corporation	27-Jan-2020		NTS: D 096-I/094-A-14	No	Truck	Passed Inspection (Complete)	27-Jan-2020	22-Jan-2020	Routine	No concerns at time of inspection. Minor SCVF.						Central		20356	Pipeline, Well
22-Jan-2020	0612234959-001	Pengrowth Energy Corporation	27-Jan-2020		NTS: C 018-A/094-H-03	No	Truck	Passed Inspection (Complete)	27-Jan-2020	22-Jan-2020	Routine	No concerns at time of inspection. Minor SCVF						Central		11729	Pipeline, Well
22-Jan-2020	0612224275-001	Canadian Natural Resources Limited	27-Jan-2020		NTS: B 094-I/094-A-14	No	Truck	Passed Inspection (Complete)	27-Jan-2020	22-Jan-2020	Routine	No concerns at time of inspection.						Central	00007626	21237	Facility, Pipeline, Well
22-Jan-2020	0612234839-001	Pengrowth Energy Corporation	27-Jan-2020		NTS: D 075-I/094-A-14	No	Walk	Passed Inspection (Complete)	27-Jan-2020	22-Jan-2020	Routine	No concerns at time of inspection. Meter skid and pipeline riser remains.						Central		21043	Pipeline, Well
22-Jan-2020	0612254406-001	Pengrowth Energy Corporation	27-Jan-2020		NTS: B-A 002-A/094-H-03	No	Truck	Passed Inspection (Complete)	27-Jan-2020	22-Jan-2020	Routine	No concerns at time of inspection.						Central	00007657, 00020933	18682	Facility, Pipeline, Well
22-Jan-2020	0612261165-001	Pengrowth Energy Corporation	27-Jan-2020		NTS: D-A 020-D/094-H-02	No	Truck	Passed Inspection (Complete)	27-Jan-2020	22-Jan-2020	Routine	No concerns at time of inspection.						Central		20659	Pipeline, Well
22-Jan-2020	0612236730-001	Pengrowth Energy Corporation	27-Jan-2020		NTS: B 097-L/094-A-15	No	Truck	Passed Inspection (Complete)	27-Jan-2020	22-Jan-2020	Routine	No concerns at time of inspection.						Central		21988	Pipeline, Well
22-Jan-2020	0612227292-001	Canadian Natural Resources Limited	27-Jan-2020		NTS: D 009-D/094-H-02	No	Walk	Passed Inspection (Complete)	27-Jan-2020	22-Jan-2020	Routine	No concerns at time of inspection. Minor SCVF						Central		22484	Well
22-Jan-2020	0612227863-001	Pengrowth Energy Corporation	27-Jan-2020		NTS: D-A 019-J/094-H-02	No	Truck	Passed Inspection (Complete)	27-Jan-2020	22-Jan-2020	Routine	No concerns at time of inspection. Minor SCVF						Central		20770	Pipeline, Well
22-Jan-2020	0612235604-001	Canadian Natural Resources Limited	27-Jan-2020		NTS: B 001-A/094-H-03	No	Truck	Passed Inspection (Complete)	27-Jan-2020	22-Jan-2020	Routine	No concerns at time of inspection.						Central		20251	Well
22-Jan-2020	0612340180-001	Tourmaline Oil Corp.	28-Jan-2020		NTS: C 040-I/094-H-06	Yes	Truck	Passed Inspection (Complete)	28-Jan-2020	28-Jan-2020	Routine	After rig release cellar, mouse/ratholes are not to be left open and all garbage and debris to be removed. Access through wetlands were narrowed up. Campsite was in process of being stripped. As of this inspection date, borrow pit was not expected to be needed and had not been built. Water Withdrawals 100107904 Lapp Km 3, 100107906 Murphy Discussed with Tourmaline Consultant that East corner and east side of lease be elevated so as to prevent run off from site entering wetland.						Central		39773	Pipeline, Well
22-Jan-2020	0613305184-001	Painted Pony Energy Ltd.	6-Feb-2020		NTS: C 020-I/094-B-09	No	Truck	Deficiencies Corrected	26-Feb-2020	29-Jan-2020	Planned	The wellhead valves are weeping some produced water in a precipitate form and could use some servicing. The ESDs are also showing some signs of weeping and that the seals could be serviced. When was the last time these items were serviced and what frequency is the service interval? The methanol tank beside the the group separator is weeping some methanol at the site glass fitting.						Central	00018345	31778, 31779, 31780, 31781, 32002, 32001, 32004, 32005, 32581, 32582, 32922, 32923	Facility, Pipeline, Well
22-Jan-2020	0613137376-001	Crew Energy Inc.	29-Jan-2020			Yes	Truck	Passed Inspection (Complete)	29-Jan-2020	29-Jan-2020	Routine	Logging the road ROW at the time of the inspection.						South			Pipeline, Well
22-Jan-2020	0613777296-001	Painted Pony Energy Ltd.	3-Feb-2020		NTS: A 011-J/094-B-09	No	Truck	Deficiencies Corrected	14-Feb-2020	3-Feb-2020	Planned	For the pipeline leaving location, only the riser equipment was inspected. For the a-11-J separator skid the high level isolation valve needs to be tightened up.						Central	00025367, 00025454, 00025455, 00025456, 00026037, 00026038, 00026039	27776, 28015, 28017, 28016, 29990, 29989, 29991	Facility, Pipeline, Well
23-Jan-2020	0611180332-001	Canadian Natural Resources Limited	24-Jan-2020		NTS: C 004-H/094-H-08	No	Truck	Passed Inspection (Complete)	24-Jan-2020	23-Jan-2020	Planned							Central		11063	Well
23-Jan-2020	0611180677-001	Canadian Natural Resources Limited	24-Jan-2020		NTS: D 071-K/094-H-01	No	Truck	Passed Inspection (Complete)	24-Jan-2020	23-Jan-2020	Planned							Central		16570	Well
23-Jan-2020	0611181022-001	Canadian Natural Resources Limited	24-Jan-2020		NTS: B 073-E/094-H-01	No	Truck	Passed Inspection (Complete)	24-Jan-2020	23-Jan-2020	Routine							Central		08600, 21879	Well
23-Jan-2020	0611181371-001	DEJOUR ENERGY (ALBERTA) LTD.	24-Jan-2020		NTS: A 080-E/094-H-01	No	Truck	Passed Inspection (Complete)	24-Jan-2020	23-Jan-2020	Routine							Central	00023355	21845	Facility, Pipeline, Well
23-Jan-2020	0611182595-001	Orphan Fund	24-Jan-2020		NTS: B 020-I/094-H-01	No	Truck	Passed Inspection (Complete)	24-Jan-2020	23-Jan-2020	Routine	Recent work completed. No sign on lease.						Central		14666	Pipeline, Well
23-Jan-2020	0611182946-001	Orphan Fund	24-Jan-2020		NTS: C 029-J/094-H-01	No	Truck	Passed Inspection (Complete)	24-Jan-2020	23-Jan-2020	Routine							Central		18459	Pipeline, Well
23-Jan-2020	0611183291-001	Orphan Fund	24-Jan-2020		NTS: C 027-J/094-H-01	No	Truck	Passed Inspection (Complete)	24-Jan-2020	23-Jan-2020	Routine	Recent work completed. No sign on lease.						Central		19234	Pipeline, Well
23-Jan-2020	0611183636-001	Orphan Fund	24-Jan-2020		NTS: C 047-J/094-H-01	No	Truck	Passed Inspection (Complete)	24-Jan-2020	23-Jan-2020	Routine	Recent work completed. No sign on lease.						Central		19243, 21229	Pipeline, Well
23-Jan-2020	0611184040-001	Canadian Natural Resources Limited	24-Jan-2020		NTS: A 076-H/094-H-03	No	Truck	Passed Inspection (Complete)	24-Jan-2020	23-Jan-2020	Routine	Minor leak on needle valve off top of wellhead. Contact Operations.						Central		17926	Well
23-Jan-2020	0611185282-001	Storm Resources Ltd.	24-Jan-2020		NTS: B 048-G/094-H-04	Yes	Truck	Passed Inspection (Complete)	24-Jan-2020	23-Jan-2020	Planned	Inspection of Temporary CNG Fuel Gas Equipment for the commissioning of the HeatTech H-18010 Boiler. Review Service Provider daily rounds check sheets for (2) tanks and (1) CNG vaporization unit. Review CNG Service Provider fire and gas calibration documents. Found that the Service Provider fire and LEL detection was last calibrated August 1, 2019. Request that the Service Provider gas detection equipment be tested for a response, and calibrated if not indicating an acceptable response. Require the Service Provider install a hard wired ESD push button and connect to the main CNG control panel. The ESD push button is to be placed at a safe distance away from the CNG trailers and HeatTech boiler package. Request that the HeatTech Boiler Building fire and gas detection be made functional with the ability to initiate a plant alarm and operator call-out. Require the plant operator to be trained and be familiar with the temporary CNG trailer ESD push button locations. Inspect CNG trailer installation, equipment grounding, temporary fuel gas connection piping, and verify that there was a temporary PSV (set @ 165 PSI / 1137 Kpa) installed to protect the boiler main fuel gas regulator (Max operating pressure 175 PSI). Inspect temporary gas detection (Shack Rat) system located outside between the CNG trailers and the HeatTech Boiler Building. This system has remote sensors which communicate via radio signal to an alarm horn and beacon system. Action Items: 1. CNG Service Provider -Test gas and fire detection system . Calibrate gas LELs gas detection if the response is not within acceptable tolerance. 2. CNG Service Provider- Install a remote ESD push button and locate at a safe distance away from the CNG trailers and HeatTech Boiler Building. 3. CNG Service Provider- CNG Vaporizer trailer ground to the frame of the trailer. 4. Ensure the plant operator is aware of the CNG equipment ESD push button locations. 5. Vent the temporary fuel gas PSV discharge upwards, and install a rain cap on the PSV vent. 6. Prior to commissioning and start-up of the HeatTech Boiler: a) Building safety systems (fire and gas detection) and operator call-out are to be made functional. Submit calibration and commissioning documentation for these safety systems. b) Provide electrical Q/A documentation that all electrical seals in the HeatTech Boiler Building have been inspected that they have been packed and poured. 7. Submit Service Provider calibration documentation for the Shack Rat remote gas detection equipment.						Central	00026801		Facility, Pipeline, Well
23-Jan-2020	0611185855-001	Canadian Natural Resources Limited	24-Jan-2020		NTS: C 057-H/094-H-03	No	Truck	Passed Inspection (Complete)	24-Jan-2020	23-Jan-2020	Routine	Minor leak on needle valve on top of wellhead. Contact Operations. Status needs updating to active.						Central		18396	Well
23-Jan-2020	0611186523-001	Canadian Natural Resources Limited	24-Jan-2020		NTS: D 095-H/094-H-03	No	Truck	Passed Inspection (Complete)	24-Jan-2020	23-Jan-2020	Planned	Pile lifting flow line from wellhead. Contact Operations. Pipeline piles moved as well. SCV not visible.						Central		13951	Well
23-Jan-2020	0611186868-001	Enerplus Corporation	24-Jan-2020		NTS: B 016-K/094-G-09	No	Truck	Deficiencies Corrected	3-Feb-2020	24-Jan-2020	Planned	Well is active. Moderate LEL and High H2S detected inside well building; not inspected. See Deficiency. Sign ok. Chem tank ok. Surface casing vent checked, ok.						North		18423	Pipeline, Well

23-Jan-2020	061187651-001	Enerplus Corporation	24-Jan-2020		NTS: D 079-F/094-G-09	No	Truck	Passed Inspection (Complete)	24-Jan-2020	24-Jan-2020	Planned	Well is active. Sign ok. Comments: 1) Audible flow from surface casing vent. Latex glove filled and blew off instantly. No H2S. No liquids. As soon as possible, please conduct flow test and stabilized buildup test and provide results to OGC via e-submission						North		05093	Pipeline, Well
23-Jan-2020	061188414-001	TAQA North Ltd.	24-Jan-2020		NTS: D 042-K/094-H-01	No	Truck	Passed Inspection (Complete)	24-Jan-2020	23-Jan-2020	Routine	Sign faded						Central		17581	Pipeline, Well
23-Jan-2020	061188759-001	TAQA North Ltd.	24-Jan-2020		NTS: C 033-K/094-H-01	No	Truck	Passed Inspection (Complete)	24-Jan-2020	23-Jan-2020	Routine							Central		17580	Pipeline, Well
23-Jan-2020	061189523-001	Canadian Natural Resources Limited	24-Jan-2020		NTS: C 069-H/094-H-03	No	Truck	Passed Inspection (Complete)	24-Jan-2020	23-Jan-2020	Planned	PAV chain needs to be reattached on pig sender. 1/4" bull plugs needed on valve by pov and wellhead.						Central		16888	Well
23-Jan-2020	061189868-001	Enerplus Corporation	24-Jan-2020		NTS: B 007-K/094-G-09	No	Truck	Passed Inspection (Complete)	24-Jan-2020	24-Jan-2020	Routine	Well is active. Low LEL detected from surface casing vent. Sign ok. Chem tank ok.						North		09043	Pipeline, Well
23-Jan-2020	061190626-001	Enerplus Corporation	24-Jan-2020		NTS: D 009-K/094-G-09	No	Truck	Passed Inspection (Complete)	24-Jan-2020	24-Jan-2020	Planned	Well is suspended. Chained and locked. Surface casing vent checked, ok. Sign ok.						North		15336	Pipeline, Well
23-Jan-2020	061191196-001	Canadian Natural Resources Limited	24-Jan-2020		NTS: B 037-H/094-H-03	No	Truck	Passed Inspection (Complete)	24-Jan-2020	23-Jan-2020	Routine	Regulator off catadyne needs to be vented outside. Status needs updating to active.						Central		20430	Well
23-Jan-2020	061191963-001	Canadian Natural Resources Limited	24-Jan-2020		NTS: B 036-H/094-H-03	No	Truck	Passed Inspection (Complete)	24-Jan-2020	23-Jan-2020	Routine	Regulator off catadyne needs to be vented outside. Status needs updating to active.						Central		17348	Well
23-Jan-2020	061192533-001	Canadian Natural Resources Limited	24-Jan-2020		NTS: C 026-H/094-H-03	No	Truck	Passed Inspection (Complete)	24-Jan-2020	23-Jan-2020	Planned	Grounding for plastic chemical tank needed.						Central		18268	Well
23-Jan-2020	061193086-001	Canadian Natural Resources Limited	24-Jan-2020		NTS: D 016-H/094-H-03	No	Truck	Passed Inspection (Complete)	24-Jan-2020	23-Jan-2020	Planned	No concerns at time of inspection.						Central	00021308	19662	Facility, Pipeline, Well
23-Jan-2020	061193641-001	Canadian Natural Resources Limited	24-Jan-2020		NTS: A 055-H/094-H-03	No	Truck	Passed Inspection (Complete)	24-Jan-2020	23-Jan-2020	Planned	No concerns at time of inspection.						Central		17007	Well
23-Jan-2020	061194198-001	Canadian Natural Resources Limited	24-Jan-2020		NTS: C 053-H/094-H-03	No	Truck	Passed Inspection (Complete)	24-Jan-2020	23-Jan-2020	Planned	Minor LEL in building.						Central		14771	Well
23-Jan-2020	061195129-001	Enerplus Corporation	24-Jan-2020		NTS: B 010-K/094-G-09	No	Truck	Passed Inspection (Complete)	24-Jan-2020	24-Jan-2020	Planned	Well is suspended. Wellhead chained and locked. Sign ok. Low LEL detected from surface casing vent.						North		14056	Pipeline, Well
23-Jan-2020	061195696-001	Enerplus Corporation	24-Jan-2020		NTS: B 087-F/094-G-09	No	Truck	Passed Inspection (Complete)	24-Jan-2020	24-Jan-2020	Routine	Well is suspended. Disconnected from flowline and blinds installed. Valves are not chained/locked as is normally required, but well status is ABNZ. Surface casing vent checked, ok. Sign ok.						North		09048	Pipeline, Well
23-Jan-2020	061196246-001	Enerplus Corporation	24-Jan-2020		NTS: D 006-K/094-G-09	No	Truck	Passed Inspection (Complete)	24-Jan-2020	24-Jan-2020	Routine	Well is active. High LEL detected from surface casing vent. Sign, chem tank ok.						North	00022409	21855	Facility, Pipeline, Well
23-Jan-2020	061197012-001	Enerplus Corporation	24-Jan-2020		NTS: D 005-K/094-G-09	No	Truck	Passed Inspection (Complete)	24-Jan-2020	24-Jan-2020	Routine	Well is active. Surface casing vent checked, ok. Sign, chem tanks ok.						North		11067	Pipeline, Well
23-Jan-2020	061198710-001	TAQA North Ltd.	24-Jan-2020		NTS: B 040-A/094-H-08	No	Truck	Passed Inspection (Complete)	24-Jan-2020	23-Jan-2020	Planned	Recent work completed. Well open at top.						Central		18967	Pipeline, Well
23-Jan-2020	061199057-001	TAQA North Ltd.	24-Jan-2020		NTS: D 049-A/094-H-08	No	Truck	Passed Inspection (Complete)	24-Jan-2020	23-Jan-2020	Routine							Central		18968	Pipeline, Well
23-Jan-2020	061199404-001	TAQA North Ltd.	24-Jan-2020		NTS: A 078-A/094-H-08	No	Truck	Passed Inspection (Complete)	24-Jan-2020	23-Jan-2020	Planned							Central		08454	Pipeline, Well
23-Jan-2020	061199749-001	TAQA North Ltd.	24-Jan-2020		NTS: C 080-A/094-H-08	No	Truck	Passed Inspection (Complete)	24-Jan-2020	23-Jan-2020	Routine							Central	00021784	12368, 20496	Facility, Pipeline, Well
23-Jan-2020	061200102-001	TAQA North Ltd.	24-Jan-2020		NTS: C 071-B/094-H-08	No	Truck	Passed Inspection (Complete)	24-Jan-2020	23-Jan-2020	Planned	Sign in building						Central		11520	Pipeline, Well
23-Jan-2020	061200449-001	TAQA North Ltd.	24-Jan-2020		NTS: D 083-A/094-H-08	No	Truck	Passed Inspection (Complete)	24-Jan-2020	23-Jan-2020	Planned							Central		18959	Pipeline, Well
23-Jan-2020	061200794-001	TAQA North Ltd.	24-Jan-2020		NTS: B 004-H/094-H-08	No	Truck	Passed Inspection (Complete)	24-Jan-2020	23-Jan-2020	Routine							Central	00021676	10308, 20302, 20600	Facility, Pipeline, Well
23-Jan-2020	061202605-001	TAQA North Ltd.	24-Jan-2020		NTS: D 068-J/094-H-01	No	Truck	Passed Inspection (Complete)	24-Jan-2020	23-Jan-2020	Planned	Recent work completed. Well open at top.						Central	00023927	24915	Facility, Pipeline, Well
23-Jan-2020	061202952-001	TAQA North Ltd.	24-Jan-2020		NTS: A-A 069-J/094-H-01	No	Truck	Passed Inspection (Complete)	24-Jan-2020	23-Jan-2020	Routine	Recent work completed. Well open at top.						Central		20553	Pipeline, Well
23-Jan-2020	061203536-001	TAQA North Ltd.	24-Jan-2020		NTS: A 058-J/094-H-01	No	Truck	Passed Inspection (Complete)	24-Jan-2020	23-Jan-2020	Routine							Central		20463	Pipeline, Well
23-Jan-2020	061205987-001	TAQA North Ltd.	24-Jan-2020		NTS: A 049-J/094-H-01	No	Truck	Passed Inspection (Complete)	24-Jan-2020	23-Jan-2020	Routine							Central		20515	Pipeline, Well
23-Jan-2020	061211432-001	TAQA North Ltd.	24-Jan-2020		NTS: A 038-J/094-H-01	No	Truck	Passed Inspection (Complete)	24-Jan-2020	23-Jan-2020	Planned							Central		20462	Pipeline, Well
23-Jan-2020	061236175-001	Canadian Natural Resources Limited	27-Jan-2020		NTS: B 005-I/094-H-03	No	Truck	Passed Inspection (Complete)	27-Jan-2020	23-Jan-2020	Planned	No concerns at time of inspection.						Central		17927	Well
23-Jan-2020	061240778-001	Canadian Natural Resources Limited	28-Jan-2020		NTS: B 073-E/094-H-06	No	Truck	Deficiencies Corrected	24-Feb-2020	28-Jan-2020	Planned	Winter access. 2 chemical tanks onsite						Central	00021647	20258	Facility, Pipeline, Well
23-Jan-2020	061241686-001	Ridgeback Resources Inc.	28-Jan-2020		NTS: C 094-K/094-H-06	No	Truck	Passed Inspection (Complete)	28-Jan-2020	28-Jan-2020	Planned	For Information Only: Facility has been dismantled. Buildings have been removed. Pipeline riser and some piping still onsite. A camp has been set up on site for Ridgeback and CNRL.						Central	00008178, 00000291		Facility, Pipeline, Well
23-Jan-2020	061242286-001	Ridgeback Resources Inc.	28-Jan-2020		NTS: C 084-K/094-H-06	No	Truck	Passed Inspection (Complete)	28-Jan-2020	28-Jan-2020	Routine	No visible concerns. Well prepped for abandonment. Meter building, chemical tank, pilings, c-ring, tubing on ground at site. Pipeline riser is to east of lease.						Central	00021962	20892	Pipeline Project, Well
23-Jan-2020	061247141-001	Ridgeback Resources Inc.	28-Jan-2020		NTS: A 082-K/094-H-06	No	Truck	Passed Inspection (Complete)	28-Jan-2020	28-Jan-2020	Routine	For Information Only: There is no well facility on site. Tubing laying onsite.						Central	00021932	20819	Facility, Pipeline, Well
23-Jan-2020	061250810-001	Canadian Natural Resources Limited	28-Jan-2020		NTS: B 093-H/094-H-03	No	Truck	Passed Inspection (Complete)	28-Jan-2020	23-Jan-2020	Planned	Wiring terminals to clean up on tech cable. No other concerns.						Central		13952	Well
23-Jan-2020	061251571-001	Canadian Natural Resources Limited	28-Jan-2020		NTS: C 077-H/094-H-03	No	Truck	Passed Inspection (Complete)	28-Jan-2020	23-Jan-2020	Routine	No concerns at time of inspection.						Central		17984	Well
23-Jan-2020	061252124-001	Canadian Natural Resources Limited	28-Jan-2020		NTS: D 086-H/094-H-03	No	Truck	Passed Inspection (Complete)	28-Jan-2020	23-Jan-2020	Planned	No concerns at time of inspection.						Central		13944	Well
23-Jan-2020	061252687-001	Canadian Natural Resources Limited	28-Jan-2020		NTS: B 068-H/094-H-03	No	Truck	Passed Inspection (Complete)	28-Jan-2020	23-Jan-2020	Planned	No concerns at time of inspection. Minor LEL in building.						Central	00022263	21505	Facility, Pipeline, Well
23-Jan-2020	061253246-001	Canadian Natural Resources Limited	28-Jan-2020		NTS: A 078-H/094-H-03	No	Walk	Passed Inspection (Complete)	28-Jan-2020	23-Jan-2020	Planned	No concerns at time of inspection.						Central		17609	Well
23-Jan-2020	061321951-001	Crew Energy Inc.	29-Jan-2020		From: DLS: 13-19-082-19 To: DLS: 05-24-082-20	Yes	Truck	Passed Inspection (Complete)	29-Jan-2020	29-Jan-2020	Routine	QC manual missing the Repair procedure. Advised the company to self-disclose any and all repair weldis completed to the BCOGC. Company is to ensure the procedure is added to the QC Manual and that welders are certified in the procedure and records added to the QC Manual. Crew Energy is to ensure that the procedure has been signed off and a record of the sign off is to be included in the QC Manual. Welding procedures and PQR's produced on site Welding Inspector certification produced on site. 2 Welders certifications verified and PQR's produced on site. Radiographer (level 2) certification produced on site. 100% radiography Record of visual inspection produced on site, Crew Energy approval of Visual Inspection Plan not produced. Coating Peal tests 1/50						South			Pipeline, Well
23-Jan-2020	061322967-001	Crew Energy Inc.	29-Jan-2020		From: DLS: 06-29-082-19 To: DLS: 04-30-082-19	Yes	Truck	Passed Inspection (Complete)	29-Jan-2020	29-Jan-2020	Routine	QC manual missing the Repair procedure. Advised the company to self-disclose any and all repair weldis completed to the BCOGC. Company is to ensure the procedure is added to the QC Manual and that welders are certified in the procedure and records added to the QC Manual. Crew Energy is to ensure that the procedure has been signed off and a record of the sign off is to be included in the QC Manual. Welding procedures and PQR's produced on site Welding Inspector certification produced on site. 2 Welders certifications verified and PQR's produced on site. Radiographer (level 2) certification produced on site. 100% radiography Record of visual inspection produced on site, Crew Energy approval of Visual Inspection Plan not produced. Coating Peal tests 1/50						South			Pipeline, Well
23-Jan-2020	061376660-001	Painted Pony Energy Ltd.	3-Feb-2020		From: NTS: C 098-H/094-B-09 To: NTS: D 001-J/094-B-09	No	Truck	Passed Inspection (Complete)	3-Feb-2020	3-Feb-2020	Routine	No concerns noted at the time of inspection. Only the riser, valves and related equipment were inspected.						Central			Pipeline
23-Jan-2020	061529318-001	PETRONAS Energy Canada Ltd.	6-Feb-2020		NTS: D 055-D/094-A-13	No	Truck	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	Routine	There was some LEL in the battery skid. Upon entry into the skid, there were 2 tags on equipment from Green path Energy identifying the locations of the leaking equipment. The tags were dated Sept 17, 2019 but the repairs have not been completed. Please follow thru with making the corrective actions.						Central	00026613	15457	Facility, Pipeline, Well
23-Jan-2020	061538406-001	Painted Pony Energy Ltd.	6-Feb-2020	21-Feb-2020	NTS: B 079-H/094-B-09	No	Truck	Deficiencies Corrected	24-Feb-2020	6-Feb-2020	Planned	of the wellhead valves are weeping produced water and need servicing. In the group separator the catadyne heater is producing unburnt gases giving some LEL in the skid. Good identification of pilings hidden under the snow.						Central	00018300, 00026018, 00026069, 00026070, 00026172	29729, 30171, 30172, 30975, 32522, 32523, 32524, 32525, 32528, 32529	Facility, Pipeline, Well
23-Jan-2020	061561155-001	Painted Pony Energy Ltd.	6-Feb-2020		NTS: A 079-H/094-B-09	No	Truck	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	Planned	On the a-a-79 well, the tubing hanger is weeping some produced water.						Central		30976, 30977, 30978, 30979	Well
23-Jan-2020	061571410-001	Painted Pony Energy Ltd.	6-Feb-2020		NTS: C 002-J/094-B-09	No	Truck	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	Planned	The chemical tank outside of the group separator building is weeping at the tank ball valve. The orifice plate changer for the c-F-2 well is weeping produced some produced water. All other meter runs are fine. Pipeline inspection limited to on site riser and signage where it crosses the road.						Central	00018174	30389, 30961, 30991, 30989, 30988, 30990, 31266	Facility, Pipeline, Well
23-Jan-2020	062885430-001	Ridgeback Resources Inc.	18-Mar-2020		NTS: C 054-K/094-H-06	No	Truck	Passed Inspection (Complete)	18-Mar-2020	18-Mar-2020	Routine	No visible concerns with this location. Performance Production Rig #7 onsite rigging up. No wellsite equipment onsite.						Central		11245	Pipeline, Well
23-Jan-2020	062886573-001	Ridgeback Resources Inc.	18-Mar-2020		NTS: D 069-J/094-H-06	No	Truck	Passed Inspection (Complete)	18-Mar-2020	18-Mar-2020	Routine	No visible concerns with this location. Tubing has been pulled. No other equipment on site. Wellhead still in place.						Central		12910	Pipeline, Well
26-Jan-2020	061319238-001	NOVA Gas Transmission Ltd.	29-Jan-2020			Yes	Truck	Passed Inspection (Complete)	29-Jan-2020	29-Jan-2020	Routine	Joint inspection with CER of the ROW from Road 10 to the Moberly River.						South			Pipeline
27-Jan-2020	061317987-001	NOVA Gas Transmission Ltd.	29-Jan-2020			Yes	Truck	Passed Inspection (Complete)	29-Jan-2020	29-Jan-2020	Routine	Joint inspection of PMT with CER.						South			Pipeline
28-Jan-2020	061253806-001	Whitecap Resources Inc.	31-Jan-2020		DLS: 02-25-085-14	No	Truck	Passed Inspection (Complete)	31-Jan-2020	28-Jan-2020	Planned	Inspect site confirming fire and gas, meter calibrations and station shutdowns current. Action Items: 1.) Odours on site which appear to come from incinerator area. 2.) Minor LEL in inlet separator buildings. 3.) Location sign for well needed. 4.) Submit UT for piping on water dump off inlet separator. 5.) Submit latest annual cathodic report summary. 6.) Noted one seal with tag indicating it needed to be packed and poured on inlet separator by door for heater.						Central	00007362, 00020159, 00020262, 00023314	16088, 16350, 23783	Facility, Pipeline, Well
28-Jan-2020	061295598-001	Canadian Natural Resources Limited	29-Jan-2020		NTS: D 054-F/093-P-08	No	Truck	Deficiencies Corrected	4-Mar-2020	29-Jan-2020	Planned							South		18080	Well
28-Jan-2020	061296219-001	Sanling Energy Ltd.	29-Jan-2020		NTS: C 034-F/093-P-08	No	Truck	Deficiencies Corrected	4-Feb-2020	29-Jan-2020	Planned							South		04275	Pipeline, Well
28-Jan-2020	061297175-001	Canadian Natural Resources Limited	29-Jan-2020		NTS: C 006-F/093-P-08	No		Deficiencies Corrected	4-Mar-2020	29-Jan-2020	Planned							South	00020055, 00023051	13358, 23305	Facility, Pipeline, Well
28-Jan-2020	061297957-001	Canadian Natural Resources Limited	29-Jan-2020		NTS: C 061-C/093-P-08	No	Truck	Passed Inspection (Complete)	29-Jan-2020	29-Jan-2020	Planned							South	00023799	24683	Facility, Pipeline, Well
28-Jan-2020	061298308-001	Canadian Natural Resources Limited	29-Jan-2020			No	Truck	Passed Inspection (Complete)	29-Jan-2020	28-Jan-2020	Routine	Road maintenance inspection. No concerns						Central			Road
28-Jan-2020	061298656-001	Canadian Natural Resources Limited	29-Jan-2020			No	Truck	Passed Inspection (Complete)	29-Jan-2020	28-Jan-2020	Routine	Road maintenance inspection. No concerns						Central			Road
28-Jan-2020	061299001-001	Canadian Natural Resources Limited	29-Jan-2020			No	Truck	Passed Inspection (Complete)	29-Jan-2020	28-Jan-2020	Routine	Road maintenance inspection. No concerns						Central			Road
28-Jan-2020	061299550-001	Canadian Natural Resources Limited	29-Jan-2020			No	Truck	Passed Inspection (Complete)	29-Jan-2020	28-Jan-2020	Routine	Road maintenance inspection. No concerns						Central			Road
28-Jan-2020	061299917-001	Canadian Natural Resources Limited	29-Jan-2020			No	Truck	Passed Inspection (Complete)	29-Jan-2020	28-Jan-2020	Routine	Road maintenance inspection. No concerns						Central			Road
28-Jan-2020	061300466-001	Canadian Natural Resources Limited	29-Jan-2020		NTS: D 099-G/094-A-16	No	Truck	Passed Inspection (Complete)	29-Jan-2020	28-Jan-2020	Complaint	Odour complaint. I attended the site and found some outside odour and a lower LEL reading inside the building. Please attend and check for leaks.						Central		09759	Well
28-Jan-2020	061300835-001	Ovintiv Canada ULC	29-Jan-2020		NTS: A 072-C/093-P-08	No	Truck	Deficiencies Corrected	11-Feb-2020	29-Jan-2020	Routine							South	00021575	20129, 20153	Facility, Pipeline, Well
28-Jan-2020	061303170-001	Canadian Natural Resources Limited	29-Jan-2020		NTS: B 002-L/094-H-01	No	Truck	Passed Inspection (Complete)	29-Jan-2020	28-Jan-2020	Routine							Central		20799	Well
28-Jan-2020	061303517-001	Canadian Natural Resources Limited	29-Jan-2020		NTS: D 001-L/094-H-01	No	Truck	Passed Inspection (Complete)	29-Jan-2020	28-Jan-2020	Routine							Central		15547	Well
28-Jan-2020	061304211-001	Canadian Natural Resources Limited	29-Jan-2020		NTS: A 011-L/094-H-01	No	Truck	Passed Inspection (Complete)	29-Jan-2020	28-Jan-2020	Routine							Central		18114	Well
28-Jan-2020	061305865-001	TAQA North Ltd.	29-Jan-2020		NTS: B-A 039-K/094-H-01	No	Truck	Passed Inspection (Complete)	29-Jan-2020	28-Jan-2020	Routine	Recent well work. Wellhead open at top. Sign is faded.						Central		17583	Pipeline, Well
28-Jan-2020	061306210-001	TAQA North Ltd.	29-Jan-2020		NTS: A 051-L/094-H-01	No	Truck	Passed Inspection (Complete)	29-Jan-2020	28-Jan-2020	Routine	Recent well work. Wellhead open at top. Sign is faded.						Central		17618	Pipeline, Well
28-Jan-2020	061306576-001	TAQA North Ltd.	29-Jan-2020		NTS: B 059-K/094-H-01	No	Truck	Passed Inspection (Complete)	29-Jan-2020	28-Jan-2020	Routine	Recent well work. Wellhead open at top. Sign is faded.						Central		17625	Pipeline, Well
28-Jan-2020	061307287-001	TAQA North Ltd.	29-Jan-2020		NTS: D 070-K/094-H-01	No	Truck	Passed Inspection (Complete)	29-Jan-2020	28-Jan-2020	Routine							Central		22189	Pipeline, Well
28-Jan-2020	061307632-001	TAQA North Ltd.	29-Jan-2020		NTS: D 068-K/094-H-01	No	Truck	Passed Inspection (Complete)	29-Jan-2020	28-Jan-2020	Routine	Recent well work. Wellhead open at top. Sign is faded.						Central		17578	Pipeline, Well
28-Jan-2020	061307977-001	TAQA North Ltd.	29-Jan-2020		NTS: B 079-K/094-H-01	No	Truck	Passed Inspection (Complete)	29-Jan-2020	28-Jan-2020	Routine	Recent well work. Wellhead open at top. Sign is faded.						Central		17616	Pipeline, Well
28-Jan-2020	061308333-001	Ovintiv Canada ULC	29-Jan-2020		NTS: C 005-F/093-P-08	No	Truck	Deficiencies Corrected	11-Feb-2020	29-Jan-2020	Routine	Signs identifying individual wells missing (possibly buried in snow) need to be displayed.						South		16051, 18370	Pipeline, Well
28-Jan-2020	061310417-001	TAQA North Ltd.	29-Jan-2020		NTS: A 080-K/094-H-01	No	Truck	Passed Inspection (Complete)	29-Jan-2020	28-Jan-2020	Routine	Recent well work. Wellhead open at top. Sign is faded.						Central		22191	Pipeline, Well
28-Jan-2020	061310762-001	TAQA North Ltd.	29-Jan-2020		NTS: C 089-K/094-H-01	No	Truck	Passed Inspection (Complete)	29-Jan-2020	28-Jan-2020	Routine	Recent well work. Wellhead open at top. Sign is faded.						Central		17619, 22188	Pipeline, Well

28-Jan-2020	061311109-001	TAQA North Ltd.	29-Jan-2020		NTS: C 088-K/094-H-01	No	Truck	Passed Inspection (Complete)	29-Jan-2020	28-Jan-2020	Routine	Recent well work. Wellhead open at top. Sign is faded.						Central		17617	Pipeline, Well
28-Jan-2020	061311454-001	TAQA North Ltd.	29-Jan-2020		NTS: D 048-K/094-H-01	No	Truck	Passed Inspection (Complete)	29-Jan-2020	28-Jan-2020	Routine	Recent well work. Wellhead open at top. Sign is faded.						Central		17579	Pipeline, Well
28-Jan-2020	061311799-001	Orphan Fund	29-Jan-2020		NTS: C-A 088-K/094-H-01	No	Truck	Passed Inspection (Complete)	29-Jan-2020	28-Jan-2020	Routine							Central		22305	Pipeline, Well
28-Jan-2020	061312144-001	Orphan Fund	29-Jan-2020		NTS: D 070-A/094-H-01	No	Truck	Passed Inspection (Complete)	29-Jan-2020	28-Jan-2020	Routine	Flowline still connected						Central	00022686	22483	Facility, Pipeline, Well
28-Jan-2020	061311798-001	Canadian Natural Resources Limited	29-Jan-2020		NTS: D 038-K/094-H-01	No	Truck	Passed Inspection (Complete)	29-Jan-2020	28-Jan-2020	Routine							Central		14943	Well
28-Jan-2020	061314155-001	Canadian Natural Resources Limited	29-Jan-2020		NTS: B 079-A/094-H-01	No	Truck	Passed Inspection (Complete)	29-Jan-2020	28-Jan-2020	Routine							Central		10364	Well
28-Jan-2020	061314522-001	Canadian Natural Resources Limited	29-Jan-2020		NTS: C 049-A/094-H-01	No	Truck	Passed Inspection (Complete)	29-Jan-2020	28-Jan-2020	Routine							Central		09272	Well
28-Jan-2020	061314878-001	Orphan Fund	29-Jan-2020		NTS: C-A 049-A/094-H-01	No	Truck	Passed Inspection (Complete)	29-Jan-2020	28-Jan-2020	Routine							Central	00022685	22482	Facility, Pipeline, Well
28-Jan-2020	061315252-001	Canadian Natural Resources Limited	29-Jan-2020		NTS: D 029-A/094-H-01	No	Truck	Passed Inspection (Complete)	29-Jan-2020	28-Jan-2020	Routine							Central		18300	Well
28-Jan-2020	061315611-001	Canadian Natural Resources Limited	29-Jan-2020		NTS: C 029-A/094-H-01	No	Truck	Passed Inspection (Complete)	29-Jan-2020	28-Jan-2020	Routine							Central		10366	Well
28-Jan-2020	061315966-001	Canadian Natural Resources Limited	29-Jan-2020		NTS: D 021-B/094-H-01	No	Truck	Passed Inspection (Complete)	29-Jan-2020	28-Jan-2020	Planned							Central	00020826	18294	Facility, Pipeline, Well
28-Jan-2020	061316326-001	Canadian Natural Resources Limited	29-Jan-2020		NTS: C 007-I/094-A-16	No	Truck	Passed Inspection (Complete)	29-Jan-2020	28-Jan-2020	Routine							Central		17208	Well
28-Jan-2020	061316679-001	Canadian Natural Resources Limited	29-Jan-2020		NTS: C 020-I/094-A-16	No	Truck	Passed Inspection (Complete)	29-Jan-2020	28-Jan-2020	Routine							Central	00007570	09629	Facility, Pipeline, Well
28-Jan-2020	061317029-001	Canadian Natural Resources Limited	29-Jan-2020		NTS: D 070-I/094-A-16	No	Truck	Passed Inspection (Complete)	29-Jan-2020	28-Jan-2020	Routine	Flowline is connected						Central		04624, 12011	Well
28-Jan-2020	061321552-001	PETRONAS Energy Canada Ltd.	3-Feb-2020		NTS: D 011-F/094-G-08	No	Truck	Passed Inspection (Complete)	3-Feb-2020	28-Jan-2020	Planned	COMMENTS: -Location signage at the lease entrance has a flammable and no sour symbol, but the sign on the building has a sour symbol. I have looked in the OGC database, IRIS, but there is no gas analysis on database, so I am not sure if a sour symbol is applicable, and if it is, it should be on all location signage. Please correct asap .						Central		13180	Well
28-Jan-2020	061322616-001	PETRONAS Energy Canada Ltd.	29-Jan-2020		NTS: D 025-F/094-G-08	No	Truck	Deficiencies Corrected	10-Feb-2020	28-Jan-2020	Planned							Central		08766, 17863	Well
28-Jan-2020	061323894-001	PETRONAS Energy Canada Ltd.	29-Jan-2020		NTS: A 026-F/094-G-08	No	Truck	Deficiencies Corrected	10-Feb-2020	28-Jan-2020	Planned							Central		14567	Well
28-Jan-2020	061326001-001	PETRONAS Energy Canada Ltd.	29-Jan-2020		NTS: B 035-F/094-G-08	No	Truck	Deficiencies Corrected	10-Feb-2020	28-Jan-2020	Planned	COMMENTS: -surface casing vent HANDLE is buried in the snow and is not operable.						Central		10006	Well
28-Jan-2020	061326798-001	PETRONAS Energy Canada Ltd.	29-Jan-2020		NTS: D 029-F/094-G-08	No	Truck	Passed Inspection (Complete)	29-Jan-2020	28-Jan-2020	Planned	COMMENTS: -No concerns here at this time.						Central		17907	Well
28-Jan-2020	061402000-001	PETRONAS Energy Canada Ltd.	3-Feb-2020		NTS: B 028-F/094-G-08	No	Truck	Passed Inspection (Complete)	3-Feb-2020	28-Jan-2020	Routine	COMMENTS: -No concerns here at this time.						Central	00018473	00944	Facility, Pipeline, Well
29-Jan-2020	061324510-001	Sukunka Natural Resources Inc.	29-Jan-2020	29-Feb-2020	NTS: A 016-F/093-P-03	No	Truck	Deficiencies Corrected	4-Mar-2020	29-Jan-2020	Planned							South	00020644	17713	Facility, Pipeline, Well
29-Jan-2020	061325096-001	Canadian Natural Resources Limited	29-Jan-2020		NTS: B 016-G/093-P-03	No	Truck	Passed Inspection (Complete)	29-Jan-2020	29-Jan-2020	Planned							South	00021632	20207	Facility, Pipeline, Well
29-Jan-2020	061325656-001	Sukunka Natural Resources Inc.	29-Jan-2020		NTS: C 029-F/093-P-03	No	Truck	Passed Inspection (Complete)	29-Jan-2020	29-Jan-2020	Planned							South		07468	Well
29-Jan-2020	061332800-001	Canadian Natural Resources Limited	31-Jan-2020		NTS: B 098-C/093-P-08	No		Passed Inspection (Complete)	31-Jan-2020	31-Jan-2020	Planned	Note: LEL's in building caused personal monitor to alarm. Company is aware and currently has well shut in while they repair.						South	00007956, 00022772, 00024325	22703, 25771	Facility, Pipeline, Well
29-Jan-2020	061333738-001	Canadian Natural Resources Limited	31-Jan-2020		NTS: A 089-C/093-P-08	No		Deficiencies Corrected	4-Mar-2020	31-Jan-2020	Planned	Both catadyne pressure regulators are missing adjustment protective caps.						South	00023069, 00023554	23333, 24208	Facility, Pipeline, Well
29-Jan-2020	061334325-001	ARC Resources Ltd.	31-Jan-2020		DLS: 01-31-080-16	No	Truck	Deficiencies Corrected	3-Feb-2020	31-Jan-2020	Planned	Please address deficiency listed. Please lock bypass around PSV off of separator. No additional concerns identified at time of site inspection. Low LEL's in sep. building (7%). PSV bypass off separator has lock in place - not latched. No SCVF encountered at wells. Adequate wellhead protection in place. FG regulator at base of flare leaking - operator corrected same day. Site conditions - frozen/snowcovered.						South	00026393	30024, 30025, 30026	Facility, Pipeline, Well
29-Jan-2020	061335249-001	Canadian Natural Resources Limited	31-Jan-2020		NTS: B 089-C/093-P-08	No	Truck	Passed Inspection (Complete)	31-Jan-2020	31-Jan-2020	Planned							South		13123	Well
29-Jan-2020	061335821-001	Sanling Energy Ltd.	31-Jan-2020		NTS: A 029-D/093-P-08	No	Truck	Deficiencies Corrected	5-Feb-2020	31-Jan-2020	Planned							South		06845	Pipeline, Well
29-Jan-2020	061336608-001	Primavera Resources Corp.	31-Jan-2020		DLS: 06-13-084-21	No	Truck	Passed Inspection (Complete)	31-Jan-2020	29-Jan-2020	Planned	Noted some odours on site and utilize FLIR indicating 100 BBL tank minor leakage off guage board and 1" valve bull plug leaking by separator. ESD also not in complete unlatched mode. Contact operations who rectified issues immediately by pumping up ESD and plan to repair as it weeps shut, disconnect drain of y strainers to pop tank and tighten bull plug. CRN number didn't indicate registered in BC. Please confirm tag to OGC						Central	00019388	11308	Facility, Pipeline, Well
29-Jan-2020	061337345-001	ARC Resources Ltd.	31-Jan-2020		DLS: 15-29-080-16	No	Truck	Passed Inspection (Complete)	31-Jan-2020	31-Jan-2020	Planned	No concerns identified at time of site inspection.						South	00024065	25244	Facility, Pipeline, Well
29-Jan-2020	061337974-001	ARC Resources Ltd.	31-Jan-2020		DLS: 16-29-080-16	No	Truck	Passed Inspection (Complete)	31-Jan-2020	31-Jan-2020	Planned	No concerns identified at time of site inspection. No SCVF encountered, no concerns with Sep. minor staining around W/H (a16-29) - operator onsite to clean up. Lease conditions frozen/snow covered						South	00023235, 00024064	23634, 25243	Facility, Pipeline, Well
29-Jan-2020	061339402-001	ARC Resources Ltd.	31-Jan-2020		DLS: 05-04-081-16	No	Truck	Passed Inspection (Complete)	31-Jan-2020	31-Jan-2020	Planned	No concerns identified at time of site inspection. No SCVF encountered. All h/Lo critical s/d's locked out. Small leak off centering pin 'B' well. H2S monitoring 'on'o and in place. Borrow/sump with break in burm at lease entrance - follow up with pit when ground conditions are no longer frozen/snowcovered.						South	00026867	36477, 37149, 37150, 37151, 37152	Facility, Pipeline, Well
29-Jan-2020	061339995-001	ARC Resources Ltd.	31-Jan-2020		DLS: 11-04-081-16	No	Truck	Passed Inspection (Complete)	31-Jan-2020	31-Jan-2020	Planned	No SCVF encountered, h/lo's all locked/carsealed. Good W/H protection in place. Lease conditions - frozen/snow covered. No concerns identified at time of site inspection.						South	00017926	29449, 29450, 29451, 29447, 29448, 32949, 32950, 32951	Facility, Pipeline, Well
29-Jan-2020	061416584-001	Canadian Natural Resources Limited	4-Feb-2020		NTS: B 084-A/094-H-07	No	Truck	Deficiencies Corrected	18-Feb-2020	4-Feb-2020	Routine	For Information Only: Rig anchors, pilings, and pipeline riser are onsite.						Central		11066	Well
29-Jan-2020	061424450-001	Canadian Natural Resources Limited	4-Feb-2020		NTS: D 058-A/094-H-07	No	Truck	Passed Inspection (Complete)	4-Feb-2020	4-Feb-2020	Routine	For Information Only: Wellhead is disconnected from flowline and valves are secured. Meter cabinet, two chemical tanks, and a propane tank are on site.						Central		01411	Well
29-Jan-2020	061425013-001	Canadian Natural Resources Limited	4-Feb-2020		NTS: D 021-B/094-H-07	No	Truck	Passed Inspection (Complete)	4-Feb-2020	4-Feb-2020	Routine	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Dehy, compressor, inlet separator, production tanks, flarestack and office building are onsite. Pipeline deactivation is taking place in this field.						Central	00001703	08609	Facility, Pipeline Project, Well
29-Jan-2020	061425568-001	Canadian Natural Resources Limited	4-Feb-2020		NTS: B 010-A/094-H-07	No	Truck	Passed Inspection (Complete)	4-Feb-2020	4-Feb-2020	Routine	For Information Only: Pilings, pipeline riser and piezometer wells onsite.						Central		06846	Pipeline Project, Well
29-Jan-2020	061426121-001	Canadian Natural Resources Limited	4-Feb-2020		NTS: D 024-J/094-H-02	No	Truck	Passed Inspection (Complete)	4-Feb-2020	4-Feb-2020	Routine	For Information Only: Wellhead is disconnected from flowline. Temporary flarestack onsite for pipeline deactivation.						Central		02505	Pipeline Project, Well
29-Jan-2020	061426674-001	Canadian Natural Resources Limited	4-Feb-2020		NTS: D 003-J/094-H-02	No	Truck	Passed Inspection (Complete)	4-Feb-2020	4-Feb-2020	Routine	For Information Only: Wellhead valves are secured. No flowline or equipment on lease. Riser on pipeline south of d-24-J/94-H-2 is to be removed when pipeline is abandoned. Winter access mostly opened along pipeline row.						Central		01463	Pipeline Project, Well
29-Jan-2020	061427235-001	DEJOUR ENERGY (ALBERTA) LTD.	4-Feb-2020			No	Truck	Passed Inspection (Complete)	4-Feb-2020	4-Feb-2020	Routine	For Information Only: Monitoring wells onsite and visible areas of slumpage evident through layer of snow. Remediation should be on going at this sump. N57 11 59.3 W 120 38 34.1 Beside a couple of borrow pits. Along side Nettles winter access road NE of d-24-J/94-H-2 wellsite.						Central			Pipeline
30-Jan-2020	061414453-001	Campus Energy Partners Operations Inc.	7-Feb-2020		DLS: 07-20-078-15	Yes	Truck	Passed Inspection (Complete)	7-Feb-2020	30-Jan-2020	Planned	Facility Inspection Met with Operations and receive orientation. Review HMI fire and gas status, meters and general plant overview. Noted the bypasses required to load trucks. Review procedure with operations for truck loading includes the bypassing of A/T 9000, 9001 and 9010 LEL detectors near loading station including confirmation with manager and documenting in log sheet. Two operators monitor the loading with one at loading station other in control room. Tour site which is being well kept. Action Items: 1.) Engineering assessment of the truck loading procedure to avoid having to bypass the three LEL monitors in order to meet permit condition 11. 2.) Clamshell and car seal needed on inlet PSHH sensor for needle valve above ball valve. Thank you for time spent inspecting site and information provided for calibrations, car seal and shutdown reports.						South	00018280		Facility, Pipeline, Well
31-Jan-2020	061340770-001	Cenovus Energy Inc.	31-Jan-2020		NTS: A 001-E/093-P-10	No	Truck	Passed Inspection (Complete)	31-Jan-2020	31-Jan-2020	Planned							South	00021260	19573, 20144, 20149	Facility, Pipeline, Well
31-Jan-2020	061341540-001	Cenovus Energy Inc.	31-Jan-2020		NTS: A 072-D/093-P-10	No	Truck	Passed Inspection (Complete)	31-Jan-2020	31-Jan-2020	Planned							South	00021197	19443, 19592, 19593, 19594	Facility, Pipeline, Well
31-Jan-2020	061342101-001	Cenovus Energy Inc.	31-Jan-2020		NTS: B 090-C/093-P-10	No	Truck	Passed Inspection (Complete)	31-Jan-2020	31-Jan-2020	Planned							South		18968, 17072, 17073, 17074	Pipeline, Well
31-Jan-2020	061342660-001	Cenovus Energy Inc.	31-Jan-2020		NTS: C 078-C/093-P-10	No	Truck	Passed Inspection (Complete)	31-Jan-2020	31-Jan-2020	Planned							South		17827	Pipeline, Well
31-Jan-2020	061342218-001	Cenovus Energy Inc.	31-Jan-2020		NTS: D 079-C/093-P-10	No	Truck	Passed Inspection (Complete)	31-Jan-2020	31-Jan-2020	Planned							South		17112	Pipeline, Well
31-Jan-2020	061343773-001	Cenovus Energy Inc.	31-Jan-2020		NTS: D 084-D/093-P-10	No	Truck	Passed Inspection (Complete)	31-Jan-2020	31-Jan-2020	Planned							South		17802	Pipeline, Well
31-Jan-2020	061344325-001	Cenovus Energy Inc.	31-Jan-2020		NTS: D 088-C/093-P-10	No	Truck	Passed Inspection (Complete)	31-Jan-2020	31-Jan-2020	Planned							South		17203	Pipeline, Well
31-Jan-2020	061344895-001	Cenovus Energy Inc.	31-Jan-2020		NTS: D 089-C/093-P-10	No	Truck	Passed Inspection (Complete)	31-Jan-2020	31-Jan-2020	Planned							South		17740	Pipeline, Well
31-Jan-2020	061345450-001	Cenovus Energy Inc.	31-Jan-2020		NTS: D 091-D/093-P-10	No	Truck	Passed Inspection (Complete)	31-Jan-2020	31-Jan-2020	Planned							South		20147	Pipeline, Well
31-Jan-2020	061402592-001	NOVA Gas Transmission Ltd.	3-Feb-2020			Yes	Truck	Passed Inspection (Complete)	3-Feb-2020	3-Feb-2020	Routine	Joint inspection with operator of the PMT. Discussed stream crossings will need some work / clean up prior to spring run off. No concerns noted at the time of the inspection.						South			Pipeline
31-Jan-2020	061412706-001	Canadian Natural Resources Limited	4-Feb-2020		NTS: B 008-B/094-H-11	No	Truck	Deficiencies Corrected	2-Mar-2020	4-Feb-2020	Routine	For Information Only: No wellhead onsite. Pipeline abandonment is ongoing. Piled soils, piezometer wells, pipeline risers and pilings are on site.						Central		03694	Well
31-Jan-2020	061413882-001	Canadian Natural Resources Limited	4-Feb-2020		NTS: D-A 019-B/094-H-11	No	Truck	Passed Inspection (Complete)	4-Feb-2020	4-Feb-2020	Routine	For Information Only: At time of inspection wellhead was still in place. A pipeline riser is on site.						Central		18474	Pipeline Project, Well
31-Jan-2020	061414798-001	Canadian Natural Resources Limited	4-Feb-2020		NTS: A 021-C/094-H-11	No	Truck	Passed Inspection (Complete)	4-Feb-2020	4-Feb-2020	Routine	For Information Only: Wellhead is cut and capped. Rig anchors are onsite.						Central		09106	Well
31-Jan-2020	061415585-001	Canadian Natural Resources Limited	4-Feb-2020		NTS: C 065-C/094-H-11	No	Truck	Passed Inspection (Complete)	4-Feb-2020	4-Feb-2020	Routine	For Information Only: Facility is in the process of being dismantled. Compressor building is still onsite. Pilings, pipeline riser and miscellaneous piping are on site.						Central	00007430	09573	Facility, Pipeline Project, Well
31-Jan-2020	061427832-001	Canadian Natural Resources Limited	4-Feb-2020		NTS: C 076-C/094-H-11	No	Truck	Passed Inspection (Complete)	4-Feb-2020	4-Feb-2020	Routine	For Information Only: Pipeline riser is on site.						Central		20407	Pipeline Project, Well
31-Jan-2020	061428408-001	Canadian Natural Resources Limited	4-Feb-2020		NTS: C 053-C/094-H-11	No	Truck	Passed Inspection (Complete)	4-Feb-2020	4-Feb-2020	Routine	For Information Only: Pipeline riser is on site.						Central		20466	Pipeline Project, Well
31-Jan-2020	061429334-001	Canadian Natural Resources Limited	4-Feb-2020		NTS: B 068-K/094-H-06	No	Truck	Passed Inspection (Complete)	4-Feb-2020	4-Feb-2020	Routine	For Information Only: Wellhead valves are secured. No flowline or equipment on site.						Central		06807	Well
31-Jan-2020	061429934-001	Canadian Natural Resources Limited	4-Feb-2020		NTS: B 070-K/094-H-06	No	Truck	Deficiencies Corrected	2-Mar-2020	4-Feb-2020	Routine	For Information Only: No equipment on site.						Central		04710	Well
31-Jan-2020	062888821-001	Ridgeback Resources Inc.	18-Mar-2020		NTS: C 086-K/094-H-06	No	Truck	Passed Inspection (Complete)	18-Mar-2020	18-Mar-2020	Routine	Surface casing vent is not visible. An inspection in 2013 commented on no visible surface casing vent and operator had replied that it had been fixed. For Information Only: Tubing is laying on site. Rig anchors are on site.						Central		08518	Pipeline, Well
3-Feb-2020	061410920-001	Ovintiv Canada ULC	4-Feb-2020		DLS: 06-22-077-14	No	Truck	Deficiencies Corrected	5-Feb-2020	4-Feb-2020	Planned	Note: Bull plug appears loose on top test port from C6-22-77-14 as it is dripping and staining snow below it. Spoke to Ovintiv rep regarding signs on location still have Encana on them and they should apply for an exemption while they change them over to the new company name in order to be in compliance with D&PR 15(1)(a)						South	00026351	32173, 32174, 32175, 32176, 32177, 32178, 32179, 32180, 32181, 32182, 32183, 32184	Facility, Pipeline, Well
3-Feb-2020	061411535-001	Ovintiv Canada ULC	4-Feb-2020		DLS: 01-35-077-14	No	Truck	Passed Inspection (Complete)	4-Feb-2020	4-Feb-2020	Planned	Note: 1-35-77-14 and 81-35-77-14 meter buildings both caused personal monitor to alarm.						South		37136, 37137, 37138	Well
3-Feb-2020	061412092-001	Ovintiv Canada ULC	4-Feb-2020		DLS: A 02-35-077-14	No	Truck	Deficiencies Corrected	5-Feb-2020	4-Feb-2020	Routine	Note: Spoke to Ovintiv rep regarding signs on location still have Encana on them and they should have an exemption while they change them over to the new company name in order to be in compliance with D&PR 15(1)(a).						South	00026918	37132, 37133, 37134	Facility, Pipeline, Well
3-Feb-2020	061413068-001	NorthRiver Midstream G and P Canada Inc.	4-Feb-2020		NTS: A 021-B/093-P-09	Yes	Truck	Passed Inspection (Complete)	4-Feb-2020	3-Feb-2020	Planned	Incinerator Start Up Inspection Met with Operations and receive orientation. Inspect new incinerator install and review work that has been completed. Action Items: 1.) Submit completed PSSR. 2.) Submit car seal report, torque report and shut down calibration reports. 3.) Submit screen shots from HMI of valves actuated once temperature drops. 4.) Submit SD key and burner SD logic.						South	00007676		Facility, Pipeline, Well
3-Feb-2020	061445628-001	Canadian Natural Resources Limited	4-Feb-2020		NTS: D 053-D/094-A-15	No	Truck	Passed Inspection (Complete)	4-Feb-2020	4-Feb-2020	Routine	For Information Only: No flowline or equipment on site.						Central		03641	Well
3-Feb-2020	061446222-001	Canadian Natural Resources Limited	4-Feb-2020		NTS: A 009-C/094-A-15	No	Truck	Passed Inspection (Complete)	4-Feb-2020	4-Feb-2020	Routine	For Information Only: Wellhead is disconnected from flowline. No equipment on site.						Central		03580	Well

3-Feb-2020	061465921-001	Altagas Holdings Inc.	5-Feb-2020		NTS: A 033-J/094-B-09	Yes	Truck	Passed Inspection (Complete)	5-Feb-2020	3-Feb-2020	Planned	Altagas Townsend 2B Measurement Inspection - Review prepared accounting meter documentation. Discuss flare measurement and (2) stage reporting. Noted that FIT - 9135, FIT-9151, FE-1130, FE-4298 are designated on the Metering Schematic as plant balance. These meters are deemed to be production accounting meters as they are required to report flare purge and pilot gas as flared gas. The purge and pilot meters will need to be moved from the DCS to the Fisher ROC EFM. It was noted hat the K-factor on FE-9110 was low, set at 50. Request that Altagas contact the vendor and see if the measurement resolution can be increased by changing the K-factor to 100. It was noted that there was a gauge pressure transmitter installed on FE-9110 rather than an absolute pressure transmitter. Flare measurement should utilize an absolute pressure transmitter as in some cases the pressure in the flare header can go slightly negative. Request a calculation to confirm that the flare meter FE-9110 low flow cut-off is set correctly. PA ultrasonic meters- discuss incorporating monitoring of critical Modbus diagnostics in the plant DCS such as SOS. FE- 6100 and FE- 6115 are shown on the Metering Schematic as production accounting. Request Altagas determine if these are indeed used to report the plant sales gas into Petrinex. If not, change the meter designation on the Metering Schematic to " non-accounting". Found that FE-3145 Solar fuel gas meter was missing a grease fitting. orifice meter data plate, and TFE orifice plate holder. Request photos of all orifice meter run data plates. Inlet gas FE-1210 - ultrasonic meter was found to have a bad analog to digital board and (1) failed ultrasonic path. The meter will still function but not average (4) ultrasonic paths. Verify that all production accounting meters are live back to the plant DCS. Noted that FE-1011 was showing 4e3m3/day with no flow. This meter will require a calibration of the ROC A/D output to the DCS input. Noted a check of the Modbus mapping for all PA meters from the ROC back to the DCS was not complete. Perform a walkdown of production accounting meter installations. Action Items: 1. Repair FE-1210. Submit a new vendor commissioning report once the repair is complete. 2. Production accounting ultrasonic meters- Determine if critical meter diagnostics such as SOS should be monitored and alarmed in the plant DCS. 3. FE-3145 - Install an orifice meter run data plater, a grease fitting, a TFE orifice plate holder, and an orifice plate. 4. Revise the Metering Schematic to show plant balance meters FIT-9135, FIT- 9151, FE-1130, FE- 4298 as "accounting meters" . 5. Determine if FE-6115 and FE- 6100 are used to report the T2B plant sales in Petrinex. If not, change the designation to " non- accounting" . 6. Move FE- 9151, FE- 1130, FE- 4298, FE-9135 from the DCS to the Fisher ROC and map back to the DCS. 7. Submit the T2B OGC Measurement Binder and a revised Metering Schematic. 8. Flare meter- FE 9110 . Determine if an absolute pressure transmitter should be installed to measure flared gas if the flare header pressure goes negative. Investigate if the FE-9110 K-factor can be changed from 50 to 100 to increase measurement resolution. 9. Submit a calculation and confirm the low-flow cut-off is set correctly in FE-9110. 10. On start-up perform a check to ensure the total flare header purge gas is not measured by the main flare meter. 11. Submit confirmation that (2) stage flare reporting is used. Total flared gas = purge gas meters (FE- 9151, FE- 1130, FE- 4298) + pilot gas meter (FE-9135) + main flare meter (FE-9110). 12. Complete the verification of Modbus Mapping of accounting meters in the Fisher ROC to the plant DCS.						Central	00018246		Facility, Pipeline, Well
4-Feb-2020	061445008-001	Ovintiv Canada ULC	4-Feb-2020		DLS: 13-29-079-17	Yes	Truck	Deficiencies Corrected	9-Mar-2020	4-Feb-2020	Planned	Well E13-29-079-17 Leak on choke at actuator 50. (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes. Operator notified on site.						South	00024256, 00024257	25638, 25639, 31520, 31522, 31523, 31521	Facility, Pipeline, Well
4-Feb-2020	061461745-001	Pieridae Alberta Production Ltd.	5-Feb-2020		NTS: B 073-D/094-I-09	No	Truck	Passed Inspection (Complete)	5-Feb-2020	5-Feb-2020	Planned	Well is active. Sign ok. Comments: 1) Gas detector overranged on LEL from surface casing vent. No H2S, no liquids. Slow fill on glove test (-17°C). 2) Chem tank is missing WHMIS label.						North	00020773	18119	Facility, Pipeline, Well
4-Feb-2020	061462299-001	Pieridae Alberta Production Ltd.	5-Feb-2020		NTS: C 074-D/094-I-09	No	Truck	Passed Inspection (Complete)	5-Feb-2020	5-Feb-2020	Planned	Well is active. Sign ok. Surface casing vent checked, ok. Chem tank ok. Pig barrel ok. Comment: 1) Low LEL in well building.						North		16721	Well
4-Feb-2020	061462854-001	Pieridae Alberta Production Ltd.	5-Feb-2020		NTS: D 014-E/094-I-09	No	Truck	Deficiencies Corrected	10-Feb-2020	5-Feb-2020	Planned	Well is active. Surface casing vent checked, ok. Chem tank, pig barrel ok. Comment: 1) Low LEL in well building.						North		16709	Well
4-Feb-2020	061463428-001	Pieridae Alberta Production Ltd.	5-Feb-2020		NTS: B 013-E/094-I-09	No	Truck	Deficiencies Corrected	10-Feb-2020	5-Feb-2020	Planned							North	00020786	18153	Facility, Pipeline, Well
4-Feb-2020	061464004-001	Pieridae Alberta Production Ltd.	5-Feb-2020		NTS: D 004-E/094-I-09	No	Truck	Deficiencies Corrected	10-Feb-2020	5-Feb-2020	Routine	Well is active. Surface casing vent checked, ok. Chem tank ok. Both wells are active. Comments: 1) Low LEL detected from d-4-E surface casing vent. 2) No WHMIS on chem tank at d-4-E.						North	00020771	18117, 20109	Facility, Pipeline, Well
4-Feb-2020	061464592-001	Pieridae Alberta Production Ltd.	5-Feb-2020		NTS: D-A 003-E/094-I-09	No	Truck	Deficiencies Corrected	10-Feb-2020	5-Feb-2020	Routine	Last meter cal Jan 2019. Surface casing vent has documented flow (74m3/day as determined from 2007 SCV test). Vent flow is tied to facility fuel gas system. OGC approval granted; see comments in IRIS. Well is active. Sign ok. All pig barrels ok. Comments: 1) Low LEL in well building.						North		13178	Well
4-Feb-2020	061465209-001	Ovintiv Canada ULC	5-Feb-2020		DLS: 11-08-079-17	No	Truck	Passed Inspection (Complete)	5-Feb-2020	5-Feb-2020	Planned							South	00018206	27488, 27489, 27490, 27491	Facility, Pipeline, Well
4-Feb-2020	061512872-001	Ish Energy Ltd.	6-Feb-2020		NTS: C 082-K/094-P-02	No	Walk	Passed Inspection (Complete)	6-Feb-2020	4-Feb-2020	Routine	Suspended well. wellhead chained and locked. SCV is open. Signage is good. Access has been opened in preparation for abandonment. Pipeline shows as "active" in the system. ISH ENERGY must submit the proper paperwork to change the status of this pipeline.						North	00019932	14894	Facility, Pipeline, Well
4-Feb-2020	061513647-001	Ish Energy Ltd.	6-Feb-2020		NTS: D 009-C/094-P-07	No	Truck	Passed Inspection (Complete)	6-Feb-2020	4-Feb-2020	Routine	This is winter access only. Well has recently been abandoned downhole. Cut and cap remaining as well as equipment removal. Drill pipe, piles, rig anchors, cattle guard and power box on site.						North		06016	Pipeline, Well
4-Feb-2020	061514751-001	Ish Energy Ltd.	6-Feb-2020		NTS: D 091-L/094-P-02	No	Truck	Passed Inspection (Complete)	6-Feb-2020	4-Feb-2020	Routine	This is winter access only. Inactive oil well with inactive pumpjack.						North		06031	Pipeline, Well
4-Feb-2020	061515862-001	Ish Energy Ltd.	6-Feb-2020		NTS: D 081-L/094-P-02	No	Truck	Passed Inspection (Complete)	6-Feb-2020	4-Feb-2020	Routine	This is winter access only. Inactive oil well with an inactive pumpjack.						North		06006	Pipeline, Well
4-Feb-2020	061516621-001	Canadian Natural Resources Limited	6-Feb-2020		NTS: D-A 055-L/094-P-02	No	Truck	Deficiencies Corrected	5-Mar-2020	4-Feb-2020	Routine	this is winter access only. Suspended well. SCV is open. Signage is good. Hydraulic lift on this oil well has been removed. Flow line has been disconnected. Several chemical tanks, inactive diesel engine, propane tanks, Separator/meter skid, catwalk, heli pad, emulsion tank. Both the battery site and pipeline show as "active" in the KERMIT system. CNRL must submit the proper paperwork to change the status.						North	00007587	20343	Facility, Pipeline, Well
4-Feb-2020	061517597-001	Ish Energy Ltd.	6-Feb-2020		NTS: D-A 095-L/094-P-02	No	Truck	Passed Inspection (Complete)	6-Feb-2020	4-Feb-2020	Planned	Two inactive oil wells. One with an inactive hydraulic lift and one with an inactive pumpjack. Both flares are inactive. Bull plug missing on line at d-B95-L/94-P-2. Also, bucket of hydraulic fluid on the ground should be removed. Status in KERMIT is "active" for battery, wells and pipeline.						North	00001955	09506, 12590	Facility, Pipeline, Well
4-Feb-2020	061517954-001	Pieridae Alberta Production Ltd.	6-Feb-2020		NTS: C 032-E/094-I-09	No	Truck	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	Planned	Well is active. Low LEL in building. Surface casing vent checked, ok. Pig barrel ok. Comments: 1) Pieridae sign in place but Flammable symbol is covered by an H2S symbol. Please add Flammable symbol. See Drilling and Production Regulation 15(1)(c). Discussed with Pieridae.						North		14692	Well
4-Feb-2020	061518305-001	Canadian Natural Resources Limited	6-Feb-2020			No	Truck	Passed Inspection (Complete)	6-Feb-2020	4-Feb-2020	Routine							Central			Pipeline
4-Feb-2020	061518860-001	Ish Energy Ltd.	6-Feb-2020		NTS: B 094-L/094-P-02	No	Truck	Passed Inspection (Complete)	6-Feb-2020	4-Feb-2020	Routine	This is winter access only. Two inactive oil wells with two inactive pumpjacks. Flare is inactive. Status in KERMIT is "active" for both wells and pipeline.						North		09522, 12533	Pipeline, Well
4-Feb-2020	061519159-001	Canadian Natural Resources Limited	6-Feb-2020			No	Truck	Passed Inspection (Complete)	6-Feb-2020	4-Feb-2020	Routine							Central			Pipeline
4-Feb-2020	061519761-001	Pieridae Alberta Production Ltd.	6-Feb-2020		NTS: A 058-F/094-I-09	No	Truck	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	Planned	Well is active. Low LEL in building. Surface casing vent checked, ok. Pig barrel ok. Comments: 1) Pieridae sign in place but Flammable symbol is covered by an H2S symbol. Please add Flammable symbol. See Drilling and Production Regulation 15(1)(c). Discussed with Pieridae. 2) No WHMIS label on chem tank.						North	00020791	18176	Facility, Pipeline, Well
4-Feb-2020	061520539-001	Pieridae Alberta Production Ltd.	6-Feb-2020		NTS: C 047-F/094-I-09	No	Truck	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	Planned	Well is active. Surface casing vent checked, ok. Comments: 1) Pieridae sign in place but Flammable symbol is covered by an H2S symbol. Please add Flammable symbol. See Drilling and Production Regulation 15(1)(c). Discussed with Cliff Ridely @ Pieridae. 2) No WHMIS label on chem tank.						North	00020790	18175	Facility, Pipeline, Well
4-Feb-2020	061520892-001	Canadian Natural Resources Limited	6-Feb-2020		NTS: D 058-H/094-A-15	No	Truck	Passed Inspection (Complete)	6-Feb-2020	4-Feb-2020	Routine							Central		02141	Well
4-Feb-2020	061521250-001	Canadian Natural Resources Limited	6-Feb-2020		NTS: A 058-H/094-A-15	No	Truck	Passed Inspection (Complete)	6-Feb-2020	4-Feb-2020	Routine							Central		08459	Well
4-Feb-2020	061521804-001	Pieridae Alberta Production Ltd.	6-Feb-2020		NTS: C 061-E/094-I-09	No	Truck	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	Planned	Well is active. Low LEL in well building. Surface casing vent checked, ok. Sign ok. Chem tank ok.						North	00020754	18083	Facility, Pipeline, Well
4-Feb-2020	061522083-001	Canadian Natural Resources Limited	6-Feb-2020		NTS: B 047-H/094-A-15	No	Truck	Passed Inspection (Complete)	6-Feb-2020	4-Feb-2020	Routine							Central		18130	Well
4-Feb-2020	061525792-001	Canadian Natural Resources Limited	6-Feb-2020		NTS: D-A 038-H/094-A-15	No	Truck	Deficiencies Corrected	2-Mar-2020	4-Feb-2020	Routine	Slight odour near well.						Central	00019897	14746	Facility, Pipeline, Well
4-Feb-2020	061526151-001	Canlin Energy Corporation	6-Feb-2020		NTS: D 038-H/094-A-15	No	Truck	Passed Inspection (Complete)	6-Feb-2020	4-Feb-2020	Routine							Central		05560	Pipeline, Well
4-Feb-2020	061526940-001	Pieridae Alberta Production Ltd.	6-Feb-2020		NTS: D 071-E/094-I-09	No	Truck	Deficiencies Corrected	10-Feb-2020	6-Feb-2020	Planned	Pipe and pipe spools on ground from recent work done at the location.. Chem tank, pig launcher on location. Well is suspended. Chained and locked. Disconnected from flowline. Comment: 1) Gas detector overranged on LEL from surface casing vent. Slow fill on glove test. 2) If well will no longer be in production please ensure well status is amended from Active to Suspended in OGC systems. Also, please ensure associated pipeline is field deactivated and status changed from Active to Deactivated or Abandoned.						North		16693	Pipeline Project, Well
4-Feb-2020	061527293-001	Canadian Natural Resources Limited	6-Feb-2020		NTS: B 037-H/094-A-15	No	Truck	Passed Inspection (Complete)	6-Feb-2020	4-Feb-2020	Routine							Central		16640	Well
4-Feb-2020	061527654-001	Canadian Natural Resources Limited	6-Feb-2020		NTS: D 022-H/094-A-15	No	Truck	Deficiencies Corrected	2-Mar-2020	4-Feb-2020	Routine							Central		02093	Well
4-Feb-2020	061528050-001	Canadian Natural Resources Limited	6-Feb-2020		NTS: A 022-H/094-A-15	No	Truck	Passed Inspection (Complete)	6-Feb-2020	4-Feb-2020	Planned							Central		18143	Well
4-Feb-2020	061528373-001	Canadian Natural Resources Limited	6-Feb-2020		NTS: C 013-H/094-A-15	No	Truck	Passed Inspection (Complete)	6-Feb-2020	4-Feb-2020	Planned							Central		07583	Well
4-Feb-2020	061528718-001	Canadian Natural Resources Limited	6-Feb-2020		NTS: A 013-H/094-A-15	No	Truck	Passed Inspection (Complete)	6-Feb-2020	4-Feb-2020	Planned							Central		18107	Well
4-Feb-2020	061529667-001	Canadian Natural Resources Limited	6-Feb-2020		NTS: D 019-E/094-A-16	No	Truck	Passed Inspection (Complete)	6-Feb-2020	4-Feb-2020	Routine							Central		01006	Well
4-Feb-2020	061530023-001	Canadian Natural Resources Limited	6-Feb-2020		NTS: D 029-E/094-A-16	No	Truck	Passed Inspection (Complete)	6-Feb-2020	4-Feb-2020	Routine							Central		00543	Well
4-Feb-2020	061530377-001	Canadian Natural Resources Limited	6-Feb-2020		NTS: B 048-E/094-A-16	No	Truck	Passed Inspection (Complete)	6-Feb-2020	4-Feb-2020	Routine							Central		02085	Well
4-Feb-2020	061530731-001	Canadian Natural Resources Limited	6-Feb-2020		NTS: D 048-E/094-A-16	No	Truck	Passed Inspection (Complete)	6-Feb-2020	4-Feb-2020	Routine							Central		00577	Well
4-Feb-2020	061531076-001	Canadian Natural Resources Limited	6-Feb-2020		NTS: B 068-E/094-A-16	No	Truck	Passed Inspection (Complete)	6-Feb-2020	4-Feb-2020	Routine							Central		02482	Well
4-Feb-2020	061531421-001	Canadian Natural Resources Limited	6-Feb-2020		NTS: C 006-E/094-A-16	No	Truck	Passed Inspection (Complete)	6-Feb-2020	4-Feb-2020	Routine							Central	00000159	Facility, Pipeline, Well
4-Feb-2020	061531768-001	Canadian Natural Resources Limited	6-Feb-2020		NTS: D 007-E/094-A-16	No	Truck	Passed Inspection (Complete)	6-Feb-2020	4-Feb-2020	Routine							Central		05417	Well
4-Feb-2020	061532116-001	Canadian Natural Resources Limited	6-Feb-2020		NTS: D 008-E/094-A-16	No	Truck	Passed Inspection (Complete)	6-Feb-2020	4-Feb-2020	Planned							Central		01624	Well
4-Feb-2020	061534771-001	Ish Energy Ltd.	6-Feb-2020		NTS: D 084-L/094-P-02	No	Truck	Passed Inspection (Complete)	6-Feb-2020	4-Feb-2020	Planned	This is winter access only. Active oil well with active pumpjack. No poptank or flare. One lock missing on presco.						North		06255	Pipeline, Well
4-Feb-2020	061535118-001	Canadian Natural Resources Limited	6-Feb-2020		NTS: B 031-E/094-I-09	No	Truck	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	Routine	Well is abandoned. Tombstone on location. No concerns.						North		09536	Well
4-Feb-2020	061537355-001	Ish Energy Ltd.	6-Feb-2020		NTS: B 084-L/094-P-02	No	Truck	Passed Inspection (Complete)	6-Feb-2020	4-Feb-2020	Planned	This is winter access only. Two oil wells. Location b-84-L/94-P-2 is an inactive oil well with an inactive pumpjack. Location b-A84-L/94-P-2 is an active oil well with an active pumpjack. Flare is active. Both wells are listed as "active" in KERMIT.						North		09520, 12532	Pipeline, Well
4-Feb-2020	061539437-001	Ish Energy Ltd.	6-Feb-2020		NTS: D 074-L/094-P-02	No	Truck	Passed Inspection (Complete)	6-Feb-2020	4-Feb-2020	Planned	This is winter access only. Active injection well inside a fiberglass enclosure.						North		06269	Pipeline, Well
4-Feb-2020	061540037-001	Ish Energy Ltd.	6-Feb-2020		NTS: D-A 074-L/094-P-02	No	Truck	Passed Inspection (Complete)	6-Feb-2020	4-Feb-2020	Planned	This is winter access only. This is an inactive oil well with an inactive pumpjack located at d-A74-L/94-P-2. No flare. Status in KERMIT says "active" for well and pipeline.						North	00021492	19993	Facility, Pipeline, Well

4-Feb-2020	061541253-001	Ish Energy Ltd.	6-Feb-2020		NTS: D 075-L/094-P-02	No	Truck	Passed Inspection (Complete)	6-Feb-2020	4-Feb-2020	Planned	This is winter access only. two oil wells. Location d-75-L/94-P-2 is an inactive oil well with an inactive pumpjack. Location d-A75-L/94-P-2 is an active oil well with an active pumpjack. flare is inactive. OGC inspector spoke to Joel Stark about an odor that may be coming from this location. Joel sent out electrician to investigate flare set up.						North		06046, 15200	Pipeline, Well
4-Feb-2020	061542950-001	Ish Energy Ltd.	6-Feb-2020		NTS: A 075-L/094-P-02	No	Truck	Passed Inspection (Complete)	6-Feb-2020	4-Feb-2020	Routine	This is winter access only. Active oil well with an active pumpjack. 7 full barrels of corrosion inhibitor on site. Water drip from valve below presco.						North		15199	Pipeline, Well
4-Feb-2020	061551403-001	Ish Energy Ltd.	6-Feb-2020		NTS: A 065-L/094-P-02	No	Truck	Passed Inspection (Complete)	6-Feb-2020	4-Feb-2020	Routine	This is winter access only. Active injection well inside a fiberglass enclosure.						North		20587	Pipeline, Well
4-Feb-2020	061554045-001	Ish Energy Ltd.	6-Feb-2020		NTS: D 076-L/094-P-02	No	Truck	Passed Inspection (Complete)	6-Feb-2020	4-Feb-2020	Planned	This is winter access only. Active injection well inside a fiberglass enclosure.						North		06158	Pipeline, Well
4-Feb-2020	061555023-001	Ish Energy Ltd.	6-Feb-2020		NTS: B 085-L/094-P-02	No	Truck	Passed Inspection (Complete)	6-Feb-2020	4-Feb-2020	Routine	This is winter access only. Active oil well with an active pumpjack. No flare.						North		09521	Pipeline, Well
4-Feb-2020	061556137-001	Ish Energy Ltd.	6-Feb-2020		NTS: D 087-L/094-P-02	No	Truck	Passed Inspection (Complete)	6-Feb-2020	4-Feb-2020	Planned	This is winter access only. Active injection well inside a fiberglass enclosure.						North		06161	Pipeline, Well
4-Feb-2020	061557058-001	Ish Energy Ltd.	6-Feb-2020		NTS: D 086-L/094-P-02	No	Truck	Passed Inspection (Complete)	6-Feb-2020	4-Feb-2020	Planned	This is winter access only. two inactive oil wells with inactive pumpjacks located at d-B86-L and d-86-L/94-P-2. Two active wells with active pumpjacks located at d-C86-L and d-A86-L/94-P-2. All wells are listed as "active" in KERMIT. Flare is active.						North	00007147	06160, 13283, 13284, 14386	Facility, Pipeline, Well
4-Feb-2020	061557636-001	Ish Energy Ltd.	6-Feb-2020		NTS: D 085-L/094-P-02	No	Truck	Passed Inspection (Complete)	6-Feb-2020	4-Feb-2020	Planned	Active satellite facility. Active injection well inside a fiberglass enclosure. No flare.						North	00001954	06236	Facility, Pipeline, Well
4-Feb-2020	061559516-001	Ish Energy Ltd.	6-Feb-2020		NTS: D 096-L/094-P-02	No	Truck	Passed Inspection (Complete)	6-Feb-2020	4-Feb-2020	Planned	This is winter access only. Active injection well inside a fiberglass enclosure.						North		06153	Pipeline, Well
4-Feb-2020	061597652-001	PETRONAS Energy Canada Ltd.	6-Feb-2020		DLS: A 10-36-083-25	No	Truck	Deficiencies Corrected	10-Feb-2020	6-Feb-2020	Routine	Debris (culvert) near access. Please remove.						Central		22944	Well
4-Feb-2020	061600493-001	PETRONAS Energy Canada Ltd.	6-Feb-2020		DLS: 14-31-083-24	No	Truck	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	Planned	B 14-31-083-24 (WA 28523) - Hydraulic fluid dripping on to ground. Please address. A 14-31-083-24 (WA 28522) -Sign has fallen and is upside down. 14-31-083-24 (WA 28521) - Sand separator outlet piping has a tag identifying a cathodic deficiency was identified in June 2019. Can you please confirm if this has been addressed? Provide confirmation to OGC by February 18, 2020.						Central	00025693, 00025694, 00025695, 00025948, 00025949	28521, 28522, 28523, 29388, 29389	Facility, Pipeline, Well
4-Feb-2020	061604540-001	PETRONAS Energy Canada Ltd.	6-Feb-2020		DLS: 12-36-083-25	No	Truck	Deficiencies Corrected	10-Feb-2020	6-Feb-2020	Planned	13-36-083-25 (WA 28097), C13-36-083-25 (WA 29372), B13-36-083-25 (WA 29371), A13-36-083-25 (WA 29370) and piping off separator building: Piping has a tag identifying a cathodic deficiency was identified in June 2019. Can you please confirm if this has been addressed? Provide confirmation to OGC by February 18, 2020. 12-36-083-25 (WA 27477) SCV open and clear, active, ESDV amot armed, PSV tag seal, PSHL cs open. A12-36-083-25 (WA 28091) SCV open and clear, AMOT armed, not active, PSHL cs open. 13-36-083-25 (WA 28097) SCV open and clear, active, ESDV amot armed, PSV tag seal, PSHL cs open. C13-36-083-25 (WA 29372) SCV open and clear, ESDV amot armed, PSHL cs open. B13-36-083-25 (WA 29371) SCV open and clear, ESDV amot armed, PSHL cs open, SS ok. Tank farm - ok. Separators not inspected due to LEL's. Fuel gas ESDv bypass is locked closed. A13-36-083-25 (WA 29370) SCV open and clear, ESDV amot armed, PSHL cs open, ss ok B12-36-83-25 (WA 29369) - SCV open and clear, PSHL cs open and calibrated Aug 3 2019, ss ok.						Central	00025220, 00025483, 00025484, 00025939, 00025940, 00025941, 00025942	27477, 28091, 28097, 29369, 29370, 29371, 29372	Facility, Pipeline, Well
4-Feb-2020	061608629-001	PETRONAS Energy Canada Ltd.	6-Feb-2020		DLS: 04-17-084-24	No	Truck	Deficiencies Corrected	10-Feb-2020	6-Feb-2020	Planned	SCVP observed. Historical reports in IRIS. Fuel gas ESDv bypass is locked closed. Chemical pump PSV seal - ok. Pigging x 3 ok. Inlet ESDv amot is armed.						Central	00007921, 00025245	27532	Facility, Pipeline, Well
4-Feb-2020	061640567-001	Ovintiv Canada ULC	7-Feb-2020		DLS: 03-21-079-17	No	Truck	Passed Inspection (Complete)	7-Feb-2020	7-Feb-2020	Planned							South	00024288, 00024289, 00025944, 00025945	25715, 25716, 29387, 29384, 29385, 29386	Facility, Pipeline, Well
4-Feb-2020	061641163-001	Ovintiv Canada ULC	7-Feb-2020		DLS: 04-20-079-17	No	Truck	Passed Inspection (Complete)	7-Feb-2020	7-Feb-2020	Planned							South	00024328	25780	Facility, Pipeline, Well
4-Feb-2020	061647387-001	Ovintiv Canada ULC	7-Feb-2020		DLS: 01-25-079-18	No	Truck	Deficiencies Corrected	9-Mar-2020	7-Feb-2020	Routine							South	00019407, 00024160	11486, 25476	Facility, Pipeline, Well
4-Feb-2020	061651234-001	Chinook Energy (2010) Inc.	7-Feb-2020		DLS: 08-12-088-15	Yes	Truck	Passed Inspection (Complete)	7-Feb-2020	4-Feb-2020	Routine	Met with Operations and tour site which is being kept in good shape. Receive car seal, fire and gas, efm, panel checks and corrosion reports. Operations sending UT on piping off inlet dump. Action item: 1.) Utilize FLIR and noted thief hatch leak off SE tank that needs repair. Please reply to OGC once action item completed. Thanks for information and time taken for inspection.						Central	00007164		Facility, Pipeline, Well
4-Feb-2020	061795390-001	Coastal GasLink Pipeline Ltd.	12-Feb-2020			Yes	Truck	Passed Inspection (Complete)	12-Feb-2020	12-Feb-2020	Routine	Existing non status road - 3.51km. Snow-covered. Unable to confirm culvert due to snow cover. Existing non-status road. 6x watercourse crossings - 3 fish-bearing. Road conditions: snow covered - no upgrades to road surface since CGL transitioned from non-status to PDR - upgrades planned for spring/summer 2020 (as per conversation with Justin/Kyle -CGL) Crossings not well marked. Unable confirm culvert in place due to snow cover.						South			Pipeline, Road
4-Feb-2020	061796605-001	Coastal GasLink Pipeline Ltd.	12-Feb-2020		From: NTS: C 090-G/093-J-10 To: NTS: D 072-F/093-J-10	Yes	Truck	Passed Inspection (Complete)	12-Feb-2020	12-Feb-2020	Planned	KP 240+700 - ROW cleared to 32m - Crossing at KP 240 + 900 - clearing narrowed to 30m. - Noxious weed management documentation on-site - Riparian Management Zone off crossing area adequately flagged						South			Pipeline, Road
4-Feb-2020	061799156-001	Coastal GasLink Pipeline Ltd.	12-Feb-2020			Yes	Truck	Deficiencies Corrected	17-Mar-2020	12-Feb-2020	Planned	RE 140.5 Recently widened road corridor. Active construction - logging and clearing. No wildlife breaks present along road corridor. Newly widened. Logs felled and piled to be processed. No wildlife breaks in snow berms/log piles debris - berms 150 - 200 cm.						South			Road
4-Feb-2020	061800965-001	Coastal GasLink Pipeline Ltd.	12-Feb-2020		From: NTS: C 090-G/093-J-10 To: NTS: D 072-F/093-J-10	Yes	Truck	Passed Inspection (Complete)	12-Feb-2020	12-Feb-2020	Planned	KP219+700 (RE 1018.0) Shoefly - crossing No. 104c. S4 hand cleared within riparian area unnecessarily. Area cleared and shoefly constructed. Bridge in place - crossing and riparian areas adequately flagged. S4 hand cleared to creek within riparian - passed on to Enforcement group (2020/02/10). Bridge/silt fencing in place. crossing and riparian areas adequately flagged. Area cleared for shoefly is excessive (>60m) and well within riparian for creek - no explanation provided for clearing. CWD in situ - waiting on rollback calculations.						South			CIAS, Pipeline
4-Feb-2020	061801745-001	Coastal GasLink Pipeline Ltd.	12-Feb-2020		From: NTS: C 090-G/093-J-10 To: NTS: D 072-F/093-J-10	Yes	Truck	Passed Inspection (Complete)	12-Feb-2020	12-Feb-2020	Planned	KP 220+600 Crossing No. 106c ROW cleared to 45m - no narrowing for watercourse crossing.						South			CIAS, Pipeline
5-Feb-2020	061474888-001	Ovintiv Canada ULC	5-Feb-2020		DLS: 08-02-080-17	No	Truck	Deficiencies Corrected	24-Feb-2020	5-Feb-2020	Planned							South	00018158	30119, 30122, 30120, 30121, 30111, 30182, 33857, 33858, 33859	Facility, Pipeline, Well
5-Feb-2020	061475129-001	Veresen Midstream General Partner Inc.	5-Feb-2020		From: DLS: 08-02-080-17 To: DLS: 06-02-080-17	No	Truck	Deficiencies Corrected	7-Feb-2020	5-Feb-2020	Planned							South			Pipeline, Well
5-Feb-2020	061511900-001	Ovintiv Canada ULC	6-Feb-2020		DLS: 13-18-079-16	No	Truck	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	Planned	A13-18-79-16 observed small leak (crystallization) from flange fitting on upper flow line in proximity to the ESD.						South	00024982, 00024983, 00024984	27075, 27076, 27077	Facility, Pipeline, Well
5-Feb-2020	061512525-001	Ovintiv Canada ULC	6-Feb-2020		DLS: 14-18-079-16	Yes	Truck	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	Planned	No concerns noted at the time of the inspection.						South	00024985	27078	Facility, Pipeline, Well
5-Feb-2020	061514399-001	Cenovus Energy Inc.	6-Feb-2020		NTS: C 017-G/093-P-01	No	Truck	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	Routine							South		14727	Pipeline, Well
5-Feb-2020	061515099-001	Cenovus Energy Inc.	6-Feb-2020		NTS: D 053-G/093-P-01	No	Truck	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	Routine							South	00019069	07952	Facility, Pipeline, Well
5-Feb-2020	061517244-001	Ridgeback Resources Inc.	6-Feb-2020		NTS: D 031-L/094-H-06	Yes	Truck	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	Routine	Upon arrival of site, surface casing vent was found flowing liquid. Inspector phoned consultant who came to the site right away and closed surface casing vent valve. Oil and Gas Commission Engineering has since been in contact with Ridgeback. Please ensure ENG is kept up to date with progress of surface casing repair. Please forward service rig reports for this well on the recent work done to OGC via e-mail. A Notice of Operations has not been received by the Oil and Gas Commission for zonal abandonment. For Information Only: Service rig was on site 2 days previous. Separator building, chemical tank frame, pipeline riser, tubing laying on ground, production tank, vent stack with underground knock out.						Central		08903	Pipeline, Well
5-Feb-2020	061532812-001	Canadian Natural Resources Limited	6-Feb-2020		NTS: D 008-G/094-H-16	Yes	Truck	Passed Inspection (Complete)	6-Feb-2020	5-Feb-2020	Planned							Central		12419	Well
5-Feb-2020	061533159-001	Canadian Natural Resources Limited	6-Feb-2020		NTS: B 005-G/094-H-16	Yes	Truck	Passed Inspection (Complete)	6-Feb-2020	5-Feb-2020	Planned							Central		10166	Well
5-Feb-2020	061533506-001	Canadian Natural Resources Limited	6-Feb-2020		NTS: A 074-A/094-H-16	Yes	Truck	Passed Inspection (Complete)	6-Feb-2020	5-Feb-2020	Planned							Central	00021819	20569	Facility, Pipeline, Well
5-Feb-2020	061533855-001	Canadian Natural Resources Limited	6-Feb-2020		NTS: C 056-A/094-H-16	Yes	Truck	Passed Inspection (Complete)	6-Feb-2020	5-Feb-2020	Routine	Coil tubing unit/crew on site						Central		07237	Well
5-Feb-2020	061534420-001	Canadian Natural Resources Limited	6-Feb-2020		NTS: A 029-J/094-H-09	No	Truck	Passed Inspection (Complete)	6-Feb-2020	5-Feb-2020	Routine							Central		11234	Well
5-Feb-2020	061535471-001	Canadian Natural Resources Limited	6-Feb-2020		NTS: B 027-J/094-H-09	No	Truck	Passed Inspection (Complete)	6-Feb-2020	5-Feb-2020	Routine							Central	00004061, 00019374	11236	Facility, Pipeline, Well
5-Feb-2020	061536647-001	Canadian Natural Resources Limited	6-Feb-2020		NTS: B 097-L/094-H-09	No	Walk	Passed Inspection (Complete)	6-Feb-2020	5-Feb-2020	Routine							Central		12319	Well
5-Feb-2020	061537000-001	Canadian Natural Resources Limited	6-Feb-2020		NTS: A 086-L/094-H-09	No	Walk	Passed Inspection (Complete)	6-Feb-2020	5-Feb-2020	Routine							Central		13093	Well
5-Feb-2020	061537702-001	Canadian Natural Resources Limited	6-Feb-2020			No	Truck	Passed Inspection (Complete)	6-Feb-2020	5-Feb-2020	Routine							Central			Pipeline
5-Feb-2020	061538059-001	Canadian Natural Resources Limited	6-Feb-2020		From: NTS: C 074-F/094-H-16 To: NTS: C 041-F/094-H-16	No	Truck	Passed Inspection (Complete)	6-Feb-2020	5-Feb-2020	Routine							Central			Pipeline
5-Feb-2020	061541607-001	Canadian Natural Resources Limited	6-Feb-2020		NTS: A 091-H/094-P-14	No	Helicopter	Deficiencies Corrected	20-Feb-2020	6-Feb-2020	Planned	Well is active. Surface casing vent checked, ok. Sign ok. Very high LEL in well building; did not inspect, see Deficiency.						North		13478	Well
5-Feb-2020	061542598-001	Canadian Natural Resources Limited	6-Feb-2020		NTS: C 082-H/094-P-14	No	Helicopter	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	Planned	Well is active. Low LEL detected in well building. Surface casing vent checked, ok. Sign, chem tank ok.						North		10995	Well
5-Feb-2020	061543505-001	Canadian Natural Resources Limited	6-Feb-2020		NTS: C 042-H/094-P-14	No	Helicopter	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	Planned	Well is active. Surface casing vent checked, ok. Comment: 1) Sign ok, but Flammable symbol is faded and should be replaced (see Drilling and Production Regulation 15(1)(c).						North		13418	Well
5-Feb-2020	061551958-001	Canadian Natural Resources Limited	6-Feb-2020		NTS: C 036-G/094-P-15	No	Helicopter	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	Planned	Well is active. Comments 1) High LEL detected in well building; advised Bill Muss and was corrected same day. 2) Sign ok, but Flammable symbol is faded and should be replaced (see Drilling and Production Regulation 15(1)(c).						North		09792	Well
5-Feb-2020	061552737-001	Canadian Natural Resources Limited	6-Feb-2020		NTS: C 081-K/094-P-10	No	Helicopter	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	Planned	Well is active. Surface casing vent checked, ok. Comments: 1) High LEL in well building; advised Rep and resolved same day. 2) Sign ok, but Flammable symbol is faded and should be replaced (see Drilling and Production Regulation 15(1)(c).						North	00020159	16690	Facility, Pipeline, Well
5-Feb-2020	061553090-001	Ovintiv Canada ULC	6-Feb-2020		DLS: 16-12-079-17	No	Truck	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	Planned	Low level LEL's detected in the B16-12 Line heater building on entry. A small amount of staining was observed on the meter plate for B12-16. A partially filled (hydrocarbons) bucket was observed under the B12-16 meter.						South	00025038, 00025039, 00025040, 00025041	27166, 27167, 27168, 27169	Facility, Pipeline, Well
5-Feb-2020	061553696-001	Predator Oil BC Ltd.	6-Feb-2020		NTS: B 036-J/094-P-10	No	Helicopter	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	Planned	Well is active. Low LEL in well building. Surface casing vent checked, ok. Comment: 1) Sign ok, but Flammable symbol is faded and should be replaced (see Drilling and Production Regulation 15(1)(c).						North	00020799	18197	Facility, Pipeline, Well
5-Feb-2020	061555370-001	Predator Oil BC Ltd.	6-Feb-2020		NTS: D 094-G/094-P-10	No	Helicopter	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	Planned	Well is active. Surface casing vent checked, ok. Last production May 2019. Door was observed open upon arrival. No heat in building. Comment: 1) Sign ok, but Flammable symbol is faded and should be replaced (see Drilling and Production Regulation 15(1)(c). 2) No WHMIS observed on chem tank.						North		17611	Well
5-Feb-2020	061556670-001	Canadian Natural Resources Limited	6-Feb-2020		NTS: A 020-E/094-P-09	No	Helicopter	Deficiencies Corrected	20-Feb-2020	6-Feb-2020	Planned	Well is active. Sign ok. Surface casing vent checked, ok.						North	00019220	09653	Facility, Pipeline, Well
5-Feb-2020	061559246-001	Canadian Natural Resources Limited	6-Feb-2020		NTS: A 030-G/094-P-10	No	Helicopter	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	Planned	Well is active. Sign ok. Low LEL detected in well building. Pig sender ok. Comments: 1) High LEL detected from surface casing vent.						North		15393	Well
5-Feb-2020	061560791-001	Canadian Natural Resources Limited	6-Feb-2020		NTS: C 090-B/094-P-10	No	Helicopter	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	Planned	Well is suspended. Valve handles removed. Last production Sept 2019. Surface casing vent checked, ok. Last meter cal 2018, last orifice plate check 2019. No pressure on gauges in building. No heat. Wellhead still connected to flowline. Comment: 1) Sign ok, but Flammable symbol is faded and should be replaced (see Drilling and Production Regulation 15(1)(c).						North		15357	Well

5-Feb-2020	061562107-001	Canadian Natural Resources Limited	6-Feb-2020		NTS: C 042-D/094-P-10	No	Helicopter	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	Planned	Last calibration 2016, last orifice plate check 2019. No heat in building. No pressure on gauges. Well is suspended. Wellhead chained and locked. Last production Jan 2019. Sign ok. Surface casing vent checked, ok.						North		14406	Well
5-Feb-2020	061562704-001	Canadian Natural Resources Limited	6-Feb-2020		NTS: B 093-D/094-P-10	No	Helicopter	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	Planned	Well is active. Low LEL detected in well building. Moderate LEL detected from surface casing vent. Pig sender ok. Comment: 1) Sign ok, but Flammable symbol is faded and should be replaced (see Drilling and Production Regulation 15(1)(c).						North		09110	Well
5-Feb-2020	061568428-001	Canadian Natural Resources Limited	6-Feb-2020		NTS: C 008-F/094-P-10	No	Helicopter	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	Planned	Well is suspended. Valves on flowlines are closed and locked. Surface casing vent checked, ok. Sign ok. Comment: 1) Well is suspended; status should be updated ion OGC systems.						North		14428	Well
5-Feb-2020	061572224-001	Canadian Natural Resources Limited	6-Feb-2020		NTS: A 041-E/094-P-10	No	Helicopter	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	Planned	Both wells suspended; chained and locked or handles removed. a-41-E flowline disconnected from wellhead. a-A41-E not disconnected. Surface casing vents checked, ok. Comment: 1) Sign ok, but Flammable symbol is faded and should be replaced (see Drilling and Production Regulation 15(1)(c).						North	00018871	05607, 13530	Facility, Pipeline, Well
5-Feb-2020	061574233-001	Canadian Natural Resources Limited	6-Feb-2020		NTS: A 055-E/094-P-10	No	Helicopter	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	Planned	Well is suspended. Master valve handles removed and all other valves closed and locked or chained. Sign ok. Last production Dec 2018.						North		15364	Well
5-Feb-2020	061575034-001	Canadian Natural Resources Limited	6-Feb-2020		NTS: A 095-E/094-P-10	No	Helicopter	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	Planned	Well shows in OGC systems as Active, but valves at wellhead are closed. Wing valves chained and locked. Pressure on gauges in well building. Last production July 2019. S Sign ok. Surface casing vent checked, ok. Comment: 1) High LEL in well building, did not inspect.						North		12883	Well
5-Feb-2020	061575830-001	Ovintiv Canada ULC	6-Feb-2020		DLS: 13-12-079-17	No	Truck	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	Planned	Low level LEL's detected on entry into the B13-12 line heater building.						South	00024951, 00024952, 00024953, 00024954	26974, 26975, 26976, 26977	Facility, Pipeline, Well
5-Feb-2020	061576204-001	Predator Oil BC Ltd.	6-Feb-2020		NTS: C 071-H/094-P-11	No	Helicopter	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	Planned	Well is active. No access to building; door was frozen shut and door handle non operable. Not inspected. Sign ok.						North		14503	Well
5-Feb-2020	061576964-001	Predator Oil BC Ltd.	6-Feb-2020		NTS: D 064-H/094-P-11	No	Helicopter	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	Planned	Well shows in OGC systems as Active but last production was December 2018. Well status should be updated in OGC systems as Suspended. Surface casing vent checked, ok. Comments: 1) Sign ok, but Flammable symbol is faded and should be replaced (see Drilling and Production Regulation 15(1)(c). 2) Based on last production, well status is Suspended and valves handles are not secured.						North		14502	Well
5-Feb-2020	061577315-001	Ovintiv Canada ULC	6-Feb-2020		DLS: 06-19-079-16	No	Truck	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	Planned	Low level LEL's detected in both line heater buildings on entry. Minor staining observed in the snow around the pigging station.						South	00025049, 00025050, 00025051, 00025052	27184, 27185, 27186, 27187	Facility, Pipeline, Well
5-Feb-2020	061577679-001	Ish Energy Ltd.	6-Feb-2020		NTS: D 094-L/094-P-02	No	Truck	Passed Inspection (Complete)	6-Feb-2020	5-Feb-2020	Planned	This is winter access only. Active injection well inside a fiberglass enclosure.						North		14381	Pipeline, Well
5-Feb-2020	061578640-001	Predator Oil BC Ltd.	6-Feb-2020		NTS: D 070-H/094-P-11	No	Helicopter	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	Planned	Well is active. Sign ok. Surface casing vent checked, ok.						North		12453	Well
5-Feb-2020	061579197-001	Ish Energy Ltd.	6-Feb-2020		NTS: B 005-D/094-P-07	No	Truck	Passed Inspection (Complete)	6-Feb-2020	5-Feb-2020	Planned	Inactive oil well with inactive pumpjack. Satellite battery is active. No flare.						North	00001953	06148	Facility, Pipeline, Well
5-Feb-2020	061579763-001	Predator Oil BC Ltd.	6-Feb-2020		NTS: D 083-G/094-P-11	No	Helicopter	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	Planned	Well is Active. Sign ok. A message on the RTU in the well building indicates the RTU is not functioning. Unsure how this well is being metered.						North		12456	Well
5-Feb-2020	061580112-001	Ovintiv Canada ULC	6-Feb-2020		DLS: 06-18-079-16	No	Truck	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	Planned	No concerns noted at the time of the inspection.						South	00024980, 00024981	27069, 27070	Facility, Pipeline, Well
5-Feb-2020	061581095-001	Predator Oil BC Ltd.	6-Feb-2020		NTS: B 014-J/094-P-11	No	Helicopter	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	Planned	Well is active. Sign ok. Pig sender ok. Chem tank ok.						North		13459	Well
5-Feb-2020	061581448-001	Ish Energy Ltd.	6-Feb-2020		NTS: D-A 005-D/094-P-07	No	Truck	Deficiencies Corrected	11-Feb-2020	5-Feb-2020	Planned	Two active gas wells. Low alarm LEL detected in meter skid. SCADA calibration dated March /2018. (outdated)						North		15256, 15257	Pipeline, Well
5-Feb-2020	061582174-001	Ovintiv Canada ULC	6-Feb-2020		DLS: 13-01-079-17	No	Truck	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	Planned	Low level LEL's detected in both line heater buildings on entry. Actuator by the Presco is leaking and causing staining in the snow beneath it. 13-01 and B13-01 were shut in at time of inspection.						South	00025640, 00025645, 00025646, 00025648	28393, 28414, 28415, 28418	Facility, Pipeline, Well
5-Feb-2020	061582759-001	Ish Energy Ltd.	6-Feb-2020		NTS: D 005-D/094-P-07	No	Truck	Deficiencies Corrected	11-Feb-2020	5-Feb-2020	Planned	Active injection well inside a fiberglass enclosure.						North		06054	Pipeline, Well
5-Feb-2020	061583749-001	Ish Energy Ltd.	6-Feb-2020		NTS: D 015-D/094-P-07	No	Truck	Passed Inspection (Complete)	6-Feb-2020	5-Feb-2020	Planned	This is winter access only. Inactive oil well with an inactive pumpjack. Status in KERMIT is "active." No flare.						North		06029	Pipeline, Well
5-Feb-2020	061584308-001	Ish Energy Ltd.	6-Feb-2020		NTS: A 014-D/094-P-07	No	Truck	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	Planned	This is winter access only. Inactive oil well with an inactive pumpjack. Status in KERMIT is "active." No flare.						North		16610	Pipeline, Well
5-Feb-2020	061584308-001	Ish Energy Ltd.	6-Feb-2020		NTS: A 014-D/094-P-07	No	Truck	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	Planned	This is winter access only. Inactive oil well with an inactive pumpjack. status in KERMIT is "active." Flare is inactive.						North		16610	Pipeline, Well
5-Feb-2020	061592022-001	Ish Energy Ltd.	6-Feb-2020		NTS: B 014-D/094-P-07	No	Truck	Passed Inspection (Complete)	6-Feb-2020	5-Feb-2020	Planned	This is winter access only. Inactive oil well with an inactive pumpjack. Status in KERMIT is "active." No flare.						North		19991	Pipeline, Well
5-Feb-2020	061592599-001	Ish Energy Ltd.	6-Feb-2020		NTS: D 006-D/094-P-07	No	Truck	Passed Inspection (Complete)	6-Feb-2020	5-Feb-2020	Planned	Winter access only to location d-A6-D/94-P-7. Two inactive oil wells with two inactive pumpjacks. Satellite battery. status in KERMIT is "active." Flare is inactive.						North	00000368	06053, 09509	Facility, Pipeline, Well
5-Feb-2020	061593242-001	Ish Energy Ltd.	6-Feb-2020		NTS: A 006-D/094-P-07	No	Truck	Passed Inspection (Complete)	6-Feb-2020	5-Feb-2020	Planned	Inactive oil well with an inactive hydraulic lift. Status in KERMIT is "active." Flare inactive.						North		09508	Pipeline, Well
5-Feb-2020	061593794-001	Harvest Operations Corp.	6-Feb-2020		DLS: B 06-34-086-21	No	Walk	Deficiencies Corrected	13-Mar-2020	6-Feb-2020	Routine	Please confirm the SCV can freely vent. Observed a possible ice plug in the surface casing vent assembly. Please provide confirmation to the OGC by February 14, 2020. Wing valve is not disabled. Please address.						Central		12261	Pipeline, Well
5-Feb-2020	061594146-001	Ish Energy Ltd.	6-Feb-2020		NTS: C-A 096-L/094-P-02	No	Truck	Passed Inspection (Complete)	6-Feb-2020	5-Feb-2020	Routine	This is winter access only. Location is c-A96-L/94-P-2. Inactive oil well with an inactive pumpjack. Status in KERMIT is "active." No flare.						North		19994	Pipeline, Well
5-Feb-2020	061595761-001	Orphan Fund	6-Feb-2020		DLS: 16-19-085-23	No	Walk	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	OGC Requested	Inspection Checklist completed. Wellhead is chained and locked. Wellhead is disconnected from flowline. Gate at site is locke						Central	00000027	04980	Facility, Pipeline, Well
5-Feb-2020	061596746-001	Predator Oil BC Ltd.	6-Feb-2020		NTS: C 022-J/094-P-11	No	Helicopter	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	Planned	Well is active. Sign, pig sender ok. Chem tanks ok.						North		14571	Well
5-Feb-2020	061597302-001	Predator Oil BC Ltd.	6-Feb-2020		NTS: B 042-J/094-P-11	No	Helicopter	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	Planned	Well is active. Surface casing vent checked, ok. Comment: 1) Sign ok, but Flammable symbol is faded and should be replaced (see Drilling and Production Regulation 15(1)(c).						North		15223	Well
5-Feb-2020	061598228-001	Ish Energy Ltd.	6-Feb-2020		NTS: A 097-L/094-P-02	No	Truck	Deficiencies Corrected	11-Feb-2020	5-Feb-2020	Routine	This is winter access only. Two active oil wells with active pumpjacks. Flare is active.						North		09523, 14387	Pipeline, Well
5-Feb-2020	061598804-001	Predator Oil BC Ltd.	6-Feb-2020		NTS: C 054-J/094-P-11	No	Helicopter	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	Planned	Well is active. Chem tanks, pig sender ok. Building door latch was inoperable; didnt inspect. Comment: 1) Sign ok, but Flammable symbol is faded and should be replaced (see Drilling and Production Regulation 15(1)(c).						North		17043	Well
5-Feb-2020	061599373-001	Ish Energy Ltd.	6-Feb-2020		NTS: A 007-D/094-P-07	No	Truck	Passed Inspection (Complete)	6-Feb-2020	5-Feb-2020	Planned	This is winter access only. Inactive oil well with an inactive pumpjack. Flare inactive. Chemical tank with 3 full barrels.						North		10213	Pipeline, Well
5-Feb-2020	061599934-001	Predator Oil BC Ltd.	6-Feb-2020		NTS: B 058-J/094-P-11	No	Helicopter	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	Planned	Well is active. Chem tanks ok. Pig sender ok. Comment: 1) Sign ok, but Flammable symbol is faded and should be replaced (see Drilling and Production Regulation 15(1)(c). 2) Chem pump covers are loose/off (pumps are active). See 16(1)(a) of Drilling and Production Regulation for direction on complying with Manufacturers specifications and sound engineering practices.						North		20316	Well
5-Feb-2020	061601060-001	Ish Energy Ltd.	6-Feb-2020		NTS: D 007-D/094-P-07	No	Truck	Passed Inspection (Complete)	6-Feb-2020	5-Feb-2020	Planned	This is winter access only. Inactive oil well with an inactive pumpjack. Status in KERMIT says "active." No flare.						North		06049	Pipeline, Well
5-Feb-2020	061602043-001	Predator Oil BC Ltd.	6-Feb-2020		NTS: A 100-J/094-P-11	No	Helicopter	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	Planned	Well is active. Surface casing vent checked, ok. Pig sender and chem tanks ok. Comment: 1) Sign ok, but Flammable symbol is faded and should be replaced (see Drilling and Production Regulation 15(1)(c).						North	00021626	20223	Facility, Pipeline, Well
5-Feb-2020	061603145-001	Predator Oil BC Ltd.	6-Feb-2020		NTS: A 092-J/094-P-11	No	Helicopter	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	Planned	Well is active. Low LEL in building. Surface casing vent checked, ok. Comment: 1) Sign ok, but Flammable symbol is faded and should be replaced (see Drilling and Production Regulation 15(1)(c).						North	00021629	20227	Facility, Pipeline, Well
5-Feb-2020	061603573-001	Ish Energy Ltd.	6-Feb-2020		NTS: A 008-D/094-P-07	No	Truck	Passed Inspection (Complete)	6-Feb-2020	5-Feb-2020	Routine	This is winter access only. Active injection well inside a fiberglass enclosure.						North		19997	Pipeline, Well

5-Feb-2020	0616049911-001	Ish Energy Ltd.	6-Feb-2020		NTS: D 008-D/094-P-07	No	Truck	Passed Inspection (Complete)	6-Feb-2020	5-Feb-2020	Planned	Active oil well with an active pumpjack. No flare. Chemical tank with 2 barrels.						North		06157	Pipeline, Well
5-Feb-2020	0616050895-001	Ish Energy Ltd.	6-Feb-2020		NTS: B 016-D/094-P-07	No	Truck	Passed Inspection (Complete)	6-Feb-2020	5-Feb-2020	Planned	Inactive oil well with an inactive pumpjack. Flare inactive. Status in KERMIT says "active."						North		06149	Pipeline, Well
5-Feb-2020	0616072870-001	Ish Energy Ltd.	6-Feb-2020		NTS: A 017-D/094-P-07	No	Truck	Deficiencies Corrected	13-Feb-2020	5-Feb-2020	Planned	This is winter access only. Active gas well. Last SCADA calibration is from Feb. /2017. (outdated) Missing WHMIS label on square chemical tank.						North		20352	Pipeline, Well
5-Feb-2020	0616079110-001	Predator Oil BC Ltd.	6-Feb-2020		NTS: C 083-J/094-P-11	No	Helicopter	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	Planned	Well is active. Door is not functioning, no access; not inspected. Portable compressor on location is isolated from flowline and out of service. Pig sender ok. Comment: 1) No WHMIS on chem tank.						North	00020918	18604	Facility, Pipeline, Well
5-Feb-2020	0616082260-001	Ish Energy Ltd.	6-Feb-2020		NTS: D 016-D/094-P-07	No	Truck	Passed Inspection (Complete)	6-Feb-2020	5-Feb-2020	Planned	Inactive oil well with an inactive pumpjack. Status in KERMIT says "active." No flare.						North		06145	Pipeline, Well
5-Feb-2020	0616096623-001	Predator Oil BC Ltd.	6-Feb-2020		NTS: A 097-J/094-P-11	No	Helicopter	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	Planned	 Well is active. Low LEL in well building. Pig sender ok. Comment: 1) Sign ok, but Flammable symbol is faded and should be replaced (see Drilling and Production Regulation 15(1)(c).						North		17165	Well
5-Feb-2020	0616099970-001	Kelt Exploration (LNG) Ltd.	6-Feb-2020		DLS: 06-27-087-22	No	Walk	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	Planned	No issues were identified during this inspection. Signage - poison and flammable - 1.6% H2S on record. Wellhead - chain and locked, SCV open and clear Pipeline remains, pigging, sign pipeline has been deactivated. Pilings and propane bullet on site.						Central	00020691	17843	Facility, Pipeline, Well
5-Feb-2020	0616103735-001	Kelt Exploration (LNG) Ltd.	6-Feb-2020		DLS: 10-27-087-22	No	Walk	Passed Inspection (Complete)	6-Feb-2020	6-Feb-2020	Planned	No issues were identified during this inspection. Pipeline deactivated and outlet blinded. Signage "PL 18634-001 Deactivated July 2019" Propane bullet - 70% full Wellhead - all valves chained and locked, SCV open and clear. No flowline. Piling on site. Signage - pois and gas.2% H2S Well is not downhole suspended - suspension exemption expires 2020-03-31						Central	00022166	21325	Facility, Pipeline Project, Well
5-Feb-2020	0616118511-001	Harvest Operations Corp.	6-Feb-2020	22-May-2020	DLS: 10-34-086-21	No	Walk	Deficiencies Corrected	20-Oct-2020	6-Feb-2020	Routine	Wellhead - records show zonal abandonment of both zones, wellhead remains, wellhead vales are chained and locked, SCV open and clear, disconnected from flowline. Chemical tanks on site are empty. Tank farm - unable to confirm empty. Site is fenced. Outlet pipeline is blinded.						Central	00003501	07576	Facility, Pipeline, Well
5-Feb-2020	0616135859-001	Predator Oil BC Ltd.	7-Feb-2020		NTS: A 100-I/094-P-11	No	Helicopter	Passed Inspection (Complete)	7-Feb-2020	7-Feb-2020	Planned	Well is active. Pig sender, chem tanks, surface casing vent ok. Comment: 1) Sign ok, but Flammable symbol is faded and should be replaced (see Drilling and Production Regulation 15(1)(c).						North	00021626	20223	Facility, Pipeline, Well
5-Feb-2020	0616136428-001	Predator Oil BC Ltd.	7-Feb-2020		NTS: B 085-K/094-P-11	No	Helicopter	Passed Inspection (Complete)	7-Feb-2020	7-Feb-2020	Planned	 Well is active. Pig sender ok. Comment: 1) Sign ok, but Flammable symbol is faded and should be replaced (see Drilling and Production Regulation 15(1)(c).						North		15306	Well
5-Feb-2020	0616137187-001	Predator Oil BC Ltd.	7-Feb-2020		NTS: A 061-K/094-P-11	No	Helicopter	Passed Inspection (Complete)	7-Feb-2020	7-Feb-2020	Planned	 Well is active. Sign, chem tank, surface casing vent ok. Comments: 1) Chain on pig barrel cap is not attached to Pressure Assist Valve. 2) 2 Cortron barrels to be removed if not longer required.						North		14573	Well
5-Feb-2020	0616137756-001	Predator Oil BC Ltd.	7-Feb-2020		NTS: D 029-J/094-P-11	No	Helicopter	Passed Inspection (Complete)	7-Feb-2020	7-Feb-2020	Planned	 Well is active. High LEL in well building; not inspected. Surface casing vent, sign, chem tanks ok Comment: 1) Empty plastic barrel to be removed please.						North	00019718	13500	Facility, Pipeline, Well
5-Feb-2020	0616138324-001	Predator Oil BC Ltd.	7-Feb-2020		NTS: C 011-K/094-P-11	No	Helicopter	Passed Inspection (Complete)	7-Feb-2020	7-Feb-2020	Planned	 Well is active. Low LEL in well building. Sign, pig sender, chem tanks ok.						North		13501	Well
5-Feb-2020	0616138881-001	Predator Oil BC Ltd.	7-Feb-2020		NTS: D 010-J/094-P-11	No	Helicopter	Passed Inspection (Complete)	7-Feb-2020	7-Feb-2020	Planned	 Well is active. Low LEL in building. Sign, chem tank ok.						North		13444	Well
5-Feb-2020	0616139436-001	Predator Oil BC Ltd.	7-Feb-2020		NTS: C 091-F/094-P-11	No	Helicopter	Passed Inspection (Complete)	7-Feb-2020	7-Feb-2020	Planned	 Well is active. Sign ok.						North		13519	Well
5-Feb-2020	0616139991-001	Predator Oil BC Ltd.	7-Feb-2020		NTS: C 089-G/094-P-11	No	Helicopter	Passed Inspection (Complete)	7-Feb-2020	7-Feb-2020	Routine	 Well is active. Sign, pig sender ok.						North		12294	Well
5-Feb-2020	0616141809-001	Ovintiv Canada ULC	7-Feb-2020		DLS: 06-30-079-17	No	Truck	Deficiencies Corrected	19-Feb-2020	7-Feb-2020	Planned	Note; All pipeline signs must be updated to OVINTIV Canada ULC as well						South	00024336, 00025952, 00025953, 00025954, 00025955	25789, 29394, 29395, 29396, 29397, 32203, 32204, 32205, 32206	Facility, Pipeline, Well
5-Feb-2020	0616148791-001	Ovintiv Canada ULC	7-Feb-2020		DLS: 04-02-080-17	No	Truck	Passed Inspection (Complete)	7-Feb-2020	7-Feb-2020	Planned							South	00017950	28480, 28481, 28482, 29505, 29506, 29507	Facility, Pipeline, Well
5-Feb-2020	0616149495-001	Veresen Midstream General Partner Inc.	7-Feb-2020		From: DLS: 08-02-080-17 To: DLS: 06-02-080-17	No	Truck	Passed Inspection (Complete)	7-Feb-2020	7-Feb-2020	Follow Up	Follow up done on 05-02-2020 for deficiency inspection number 0616475129						South			Pipeline, Well
5-Feb-2020	0616512253-001	Canadian Natural Resources Limited	7-Feb-2020		NTS: C 018-I/094-H-03	No	Truck	Deficiencies Corrected	24-Feb-2020	5-Feb-2020	Planned							Central		13915	Well
5-Feb-2020	0616600463-001	Canadian Natural Resources Limited	7-Feb-2020		NTS: A 017-I/094-H-03	No	Truck	Deficiencies Corrected	18-Mar-2020	5-Feb-2020	Planned							Central		17930	Well
5-Feb-2020	0616611630-001	Canadian Natural Resources Limited	7-Feb-2020		NTS: C 016-I/094-H-03	No	Truck	Passed Inspection (Complete)	7-Feb-2020	5-Feb-2020	Routine	Leak on master valve stem. Flow line needs isolation and secured in suspended state for well.						Central		13913	Well
5-Feb-2020	0616633390-001	Canadian Natural Resources Limited	7-Feb-2020	9-Mar-2020	NTS: D 007-I/094-H-03	No	Truck	Deficiencies Corrected	18-Mar-2020	5-Feb-2020	Planned							Central		14843	Well
5-Feb-2020	0616644076-001	Canadian Natural Resources Limited	7-Feb-2020	9-Mar-2020	NTS: D 008-I/094-H-03	No	Truck	Deficiencies Corrected	18-Mar-2020	5-Feb-2020	Planned							Central		22232	Well
5-Feb-2020	0616679655-001	Predator Oil BC Ltd.	10-Feb-2020		NTS: A 097-G/094-P-11	No	Helicopter	Passed Inspection (Complete)	10-Feb-2020	10-Feb-2020	Planned	Well is active. Surface casing vent checked, ok. Pig sender ok. Comment: 1) Sign ok, but Flammable symbol is faded and should be replaced (see Drilling and Production Regulation 15(1)(c). 2) No WHMIS on chem tank.						North		12297	Well
5-Feb-2020	0616680209-001	Predator Oil BC Ltd.	10-Feb-2020		NTS: D 078-G/094-P-11	No	Helicopter	Passed Inspection (Complete)	10-Feb-2020	10-Feb-2020	Planned	 Well is active. Surface casing vent checked, ok. Chem tank ok. Comment: 1) Sign ok, but Flammable symbol is faded and should be replaced (see Drilling and Production Regulation 15(1)(c).						North		11706	Well
5-Feb-2020	0616680768-001	Predator Oil BC Ltd.	10-Feb-2020		NTS: A 068-G/094-P-11	No	Helicopter	Passed Inspection (Complete)	10-Feb-2020	10-Feb-2020	Planned	 Well is active. Surface casing vent checked, ok. Sign ok.						North		12298	Well
5-Feb-2020	0616681321-001	Predator Oil BC Ltd.	10-Feb-2020		NTS: C 071-F/094-P-11	No	Helicopter	Passed Inspection (Complete)	10-Feb-2020	10-Feb-2020	Planned	 Well is active. Surface casing vent checked, ok. Chem tank, pig sender ok. Comment: 1) Sign ok, but Flammable symbol is faded and should be replaced (see Drilling and Production Regulation 15(1)(c).						North		12295	Well
5-Feb-2020	0616681878-001	Predator Oil BC Ltd.	10-Feb-2020		NTS: B 063-F/094-P-11	No	Helicopter	Passed Inspection (Complete)	10-Feb-2020	10-Feb-2020	Planned	Well is active. Sign, chem tanks ok.						North		12133	Well
5-Feb-2020	0616682435-001	Predator Oil BC Ltd.	10-Feb-2020		NTS: D 037-G/094-P-11	No	Helicopter	Passed Inspection (Complete)	10-Feb-2020	10-Feb-2020	Planned	 Well is active. Low LEL in building. Meter cal. ok. Comment: 1) Sign ok, but Flammable symbol is faded and should be replaced (see Drilling and Production Regulation 15(1)(c).						North		11710	Well
5-Feb-2020	0616696907-001	Chinook Energy (2010) Inc.	10-Feb-2020		NTS: A 003-C/094-H-06	No	Truck	Passed Inspection (Complete)	10-Feb-2020	5-Feb-2020	Routine	Minor LEL in building. Sight glass broke on methanol tank						Central		06205	Well
5-Feb-2020	0616699276-001	Canadian Natural Resources Limited	10-Feb-2020		NTS: B 072-J/094-H-03	No	Truck	Passed Inspection (Complete)	10-Feb-2020	5-Feb-2020	Routine	Ground wire for chemical tank not connected. Minor leaks on master and casing valve dripping on ground. Status in Kermit suspended currently.						Central		11270	Well
5-Feb-2020	0617018820-001	Canadian Natural Resources Limited	10-Feb-2020		NTS: B 032-J/094-H-03	No	Truck	Passed Inspection (Complete)	10-Feb-2020	5-Feb-2020	Planned	Bypass around inlet ESD needs lock or car seal. Start gas off compressor vented outside. Ignitor down on flare stack. Grounding for two chemical tanks needed by well. Low level CO in generator building.						Central	00019458	11906	Facility, Pipeline, Well
5-Feb-2020	0617033099-001	Canadian Natural Resources Limited	10-Feb-2020		NTS: B 002-L/094-H-06	No	Truck	Passed Inspection (Complete)	10-Feb-2020	10-Feb-2020	Planned	No visible concerns with this location.						Central		08511	Well
5-Feb-2020	0617061195-001	Canadian Natural Resources Limited	10-Feb-2020		NTS: C 009-I/094-H-03	No	Truck	Passed Inspection (Complete)	10-Feb-2020	5-Feb-2020	Planned	No concerns at time of inspection.						Central		14410	Well
5-Feb-2020	0617082836-001	Canadian Natural Resources Limited	10-Feb-2020		NTS: A 096-H/094-H-03	No	Truck	Passed Inspection (Complete)	10-Feb-2020	5-Feb-2020	Planned	No concerns at time of inspection.						Central		17582	Well
5-Feb-2020	0617090099-001	Canadian Natural Resources Limited	10-Feb-2020		NTS: B 015-I/094-H-03	No	Truck	Passed Inspection (Complete)	10-Feb-2020	5-Feb-2020	Routine	Flow line should be isolated as per DPR 25 (5) (b). Wellhead is chained and locked.						Central		13920	Well
5-Feb-2020	0617093356-001	Painted Pony Energy Ltd.	11-Feb-2020		NTS: D 005-K/094-B-16	No	Truck	Deficiencies Corrected	14-Feb-2020	10-Feb-2020	Planned	The pipeline inspection was limited in scope to the on lease riser and any noticeable signage encountered. There was some equipment weeping produced water in the form of a crusty precipitate and the equipment includes the d-5-k separator skid where the condi dump line strainer is weeping into a precipitate. The sign at the edge of the lease needs to have the appropriate hazard symbols on it (flamable and /or poisonous gas).						Central	00024803, 00024946, 00024947, 00026034, 00026035	26662, 26964, 26963, 29953, 29954, 33154, 33155, 33156, 33157	Facility, Pipeline, Well
5-Feb-2020	0617099947-001	Canadian Natural Resources Limited	10-Feb-2020		NTS: A 019-I/094-H-03	No	Truck	Passed Inspection (Complete)	10-Feb-2020	5-Feb-2020	Routine	No concerns at time of inspection.						Central		17987	Well
5-Feb-2020	0617109906-001	Canadian Natural Resources Limited	10-Feb-2020		NTS: C 098-H/094-H-03	No	Truck	Passed Inspection (Complete)	10-Feb-2020	5-Feb-2020	Planned	No concerns at time of inspection.						Central	00023821	24738	Facility, Pipeline, Well
5-Feb-2020	0617121226-001	Canadian Natural Resources Limited	10-Feb-2020		NTS: D 020-J/094-H-03	No	Truck	Passed Inspection (Complete)	10-Feb-2020	5-Feb-2020	Planned	No concerns at time of inspection.						Central	00022574	22233	Facility, Pipeline, Well
5-Feb-2020	0617210042-001	Canadian Natural Resources Limited	10-Feb-2020		NTS: D 092-I/094-H-06	No	Truck	Deficiencies Corrected	2-Mar-2020	10-Feb-2020	Planned							Central		16716	Well
5-Feb-2020	0617259181-001	Canadian Natural Resources Limited	10-Feb-2020		NTS: B 013-L/094-H-06	No	Truck	Passed Inspection (Complete)	10-Feb-2020	10-Feb-2020	Planned	Low LEL was detected with personal monitor in building. Personal monitor did not alarm.						Central		09644	Well
5-Feb-2020	0617311039-001	Canadian Natural Resources Limited	10-Feb-2020		NTS: C 056-L/094-H-06	No	Truck	Passed Inspection (Complete)	10-Feb-2020	10-Feb-2020	Routine	For Information Only: Wellhead has been removed. Casing bowl with surface casing vent still in place. A water source well appears to be onsite.						Central		12500	Well
5-Feb-2020	0617593348-001	Painted Pony Energy Ltd.	11-Feb-2020		NTS: A 091-F/094-B-16	No	Truck	Passed Inspection (Complete)	11-Feb-2020	11-Feb-2020	Planned	All equipment is in great shape. No concerns noted.						Central	00025116, 00025270, 00025271, 00025272	27296, 27585, 27584	Facility, Pipeline, Well
5-Feb-2020	0617599935-001	Painted Pony Energy Ltd.	11-Feb-2020		NTS: A 092-F/094-B-16	No	Truck	Passed Inspection (Complete)	11-Feb-2020	11-Feb-2020	Planned	All equipment is in great shape.						Central	00026044	32666, 33742, 33743, 33745, 33746, 33747, 33748	Facility, Pipeline, Well
5-Feb-2020	0617756617-001	Canadian Natural Resources Limited	11-Feb-2020		NTS: C 034-L/094-H-06	No	Truck	Deficiencies Corrected	2-Mar-2020	11-Feb-2020	Planned	For Information Only: Wellhead is inside a building and the surface casing is vented outside the building. Pig barrel, chemical tank and tower are on site.						Central		24772	Well
5-Feb-2020	0617914091-001	Ridgeback Resources Inc.	11-Feb-2020	26-Feb-2020	NTS: A 064-L/094-H-06	No	Truck	Deficiencies Corrected	2-Mar-2020	11-Feb-2020	Routine	tubing laying on ground beside wellhead no flowline, no other equipment service rig was going to be on this well later on this day						Central		08919	Pipeline, Well
5-Feb-2020	0618023281-001	Coastal GasLink Pipeline Ltd.	12-Feb-2020			Yes	Truck	Passed Inspection (Complete)	12-Feb-2020	12-Feb-2020	Planned	CGL SB Area B' Campsite matted and snow-covered. Snow stockpiled on site. Monitor drainage - NVC @ NW of site. Excessive snow stockpiled in various locations on campsite. Monitor during run-off for erosion issues.						South			AOGA
5-Feb-2020	0618033649-001	Coastal GasLink Pipeline Ltd.	12-Feb-2020			Yes	Truck	Passed Inspection (Complete)	12-Feb-2020	12-Feb-2020	Planned	CGL 9A' No Access - stockpile/laydown site is snow-covered. Requested sediment/erosion control plan. ~150cm snow sitting on site - concerns about soils and erosion during runoff.						South			AOGA

5-Feb-2020	0618049870-001	Coastal GasLink Pipeline Ltd.	12-Feb-2020		From: NTS: C 090-G/093-J-10 To: NTS: D- 072-F/093-J-10	Yes	Truck	Passed Inspection (Complete)	12-Feb-2020	12-Feb-2020	Planned	KP251+440 Showfly 27C Snow-covered. No concerns at time of inspection. CWD in place - waiting on rollback calculations. Road through ROW will be opencut. No outstanding concerns at time of inspection.						South			AOGA
5-Feb-2020	0618057900-001	Coastal GasLink Pipeline Ltd.	12-Feb-2020			Yes	Truck	Passed Inspection (Complete)	12-Feb-2020	12-Feb-2020	Planned	Snow covered - cleared and mulched. Topsoil piled NW side of site. Logging decks have timber marks in place. Existing groundwater monitoring wells on site. No concerns identified at time of site inspection.						South			AOGA
5-Feb-2020	0628880012-001	Ridgeback Resources Inc.	18-Mar-2020		NTS: D 048-K/094-H-06	No	Truck	Passed Inspection (Complete)	18-Mar-2020	18-Mar-2020	Routine	Upon arrival of site, it was evident that the surface casing vent had been flowing and flow had stopped due to liquid freezing. Consultant had arrived on site prior to inspector and was unable to close surface casing vent valve due to frozen liquid. Oil and Gas Commission has since been in contact with Ridgeback. Please ensure Engineering is kept up to date with progress of surface casing repair. Please forward service rig reports for this well on the recent work done to OGC via e-mail. For Information Only: Pumpjack, separator, pilings, and tubing are still onsite.						Central		08918	Pipeline, Well
6-Feb-2020	0616421820-001	Ovintiv Canada ULC	7-Feb-2020		NTS: A 004-I/093-P-01	No	Truck	Passed Inspection (Complete)	7-Feb-2020	7-Feb-2020	Planned							South	00024515, 00024898, 00025549	26121, 26839, 28207		Facility, Pipeline, Well
6-Feb-2020	0616427730-001	Tidewater Midstream and Infrastructure Ltd	7-Feb-2020		NTS: D 017-J/093-P-01	No	Truck	Deficiencies Corrected	13-Mar-2020	7-Feb-2020	Planned							South	00023279	23718		Facility, Pipeline, Well
6-Feb-2020	0616443358-001	Ovintiv Canada ULC	7-Feb-2020		NTS: D 010-J/093-P-01	No	Truck	Deficiencies Corrected	11-Feb-2020	7-Feb-2020	Planned							South	00022854, 00022855	22905, 22906		Facility, Pipeline, Well
6-Feb-2020	0616443969-001	Ovintiv Canada ULC	7-Feb-2020		NTS: A 035-I/093-P-01	No	Truck	Passed Inspection (Complete)	7-Feb-2020	7-Feb-2020	Planned							South	00021743, 00025579	20417, 28255		Facility, Pipeline, Well
6-Feb-2020	0616443554-001	Ovintiv Canada ULC	7-Feb-2020		NTS: C 004-J/093-P-01	No	Truck	Passed Inspection (Complete)	7-Feb-2020	7-Feb-2020	Routine	Note: No flammable sticker present on sign.						South	00022174	21335		Facility, Pipeline, Well
6-Feb-2020	0616453110-001	Ovintiv Canada ULC	7-Feb-2020		NTS: D 004-J/093-P-01	No	Truck	Passed Inspection (Complete)	7-Feb-2020	7-Feb-2020	Routine							South	00022396	21825		Facility, Pipeline, Well
6-Feb-2020	0616445662-001	Cenovus Energy Inc.	7-Feb-2020		NTS: A 013-J/093-P-01	No	Truck	Passed Inspection (Complete)	7-Feb-2020	7-Feb-2020	Routine							South	00021072	19119		Facility, Pipeline, Well
6-Feb-2020	0616446217-001	Ovintiv Canada ULC	7-Feb-2020		NTS: B 036-I/093-P-01	No	Truck	Passed Inspection (Complete)	7-Feb-2020	7-Feb-2020	Routine	Note: Flammable sticker missing from well sign.						South	00023386	23901		Facility, Pipeline, Well
6-Feb-2020	0616477031-001	Ovintiv Canada ULC	7-Feb-2020		NTS: A 045-J/093-P-01	No	Truck	Passed Inspection (Complete)	7-Feb-2020	7-Feb-2020	Routine	Note: Flammable sticker missing from well sign.						South	00021448	19920		Facility, Pipeline, Well
6-Feb-2020	0616477966-001	Ovintiv Canada ULC	7-Feb-2020		NTS: B 044-I/093-P-01	No		Passed Inspection (Complete)	7-Feb-2020	7-Feb-2020	Routine	Note: Flammable sticker is extremely faded and should be replaced possibly when the name change stickers are put on.						South	00022787	22750, 20341		Facility, Pipeline, Well
6-Feb-2020	0616500960-001	Ovintiv Canada ULC	7-Feb-2020		DLS: 11-35-079-17	No	Truck	Passed Inspection (Complete)	7-Feb-2020	7-Feb-2020	Routine							South	00024820	26696		Facility, Pipeline, Well
6-Feb-2020	0616506617-001	Ovintiv Canada ULC	7-Feb-2020		DLS: 12-35-079-17	No	Truck	Deficiencies Corrected	28-Feb-2020	7-Feb-2020	Planned							South	00023350, 00023351	23836, 23837		Facility, Pipeline, Well
6-Feb-2020	0616516008-001	Ovintiv Canada ULC	7-Feb-2020		DLS: 13-26-079-17	No	Truck	Passed Inspection (Complete)	7-Feb-2020	7-Feb-2020	Planned	Leaks found at B13-26-079-17 Leak on master and wing valves, also on choke/actuator and Building housing A and B line, leak on meter on B well						South	00022862, 00024137, 00024138	22915, 25416, 25414		Facility, Pipeline, Well
6-Feb-2020	0616661040-001	Ovintiv Canada ULC	7-Feb-2020		DLS: 10-28-079-17	No	Truck	Passed Inspection (Complete)	7-Feb-2020	7-Feb-2020	Planned	I10-28-79-17 Sign on ground Leaks found at Meter skid for original well						South	00026730	33927, 33928, 33929, 33930, 33931, 33932, 33933, 33934, 33935, 33936		Facility, Pipeline, Well
6-Feb-2020	0616661988-001	Ovintiv Canada ULC	7-Feb-2020		DLS: 16-28-079-17	No	Truck	Passed Inspection (Complete)	7-Feb-2020	7-Feb-2020	Planned	Well M16-28-79-17 had no sign present Leaks were found at B16-28-79-17, C16-28-79-17, D16-28-79-17 at choke/actuator and C16-28-79-17 on top of wellhead LEL's detected at Meter skid for L16-28-79-17						South	00024353, 00026173, 00026174, 00026175, 00026176	25820, 25827, 27032, 31000, 31001, 30999, 30998, 33977, 33978, 33979, 33980, 33981, 33982, 33983, 33984, 33985, 33986, 33987, 33988, 33989		Facility, Pipeline, Well
6-Feb-2020	0616662803-001	Ovintiv Canada ULC	7-Feb-2020		DLS: 01-05-080-17	No	Truck	Passed Inspection (Complete)	7-Feb-2020	6-Feb-2020	Planned	01-05-080-17, B01-05-080-17, G01-05-080-17 Leak at choke/actuator C01-05-080-17 Leak at wellhead						South	00026733	36299, 36301, 36302, 36303, 36304, 36305, 36306, 36307, 36308, 36309		Facility, Pipeline, Well
6-Feb-2020	0617151151-001	PETRONAS Energy Canada Ltd.	10-Feb-2020		NTS: A 029-J/094-G-02	Yes	Truck	Passed Inspection (Complete)	10-Feb-2020	6-Feb-2020	Planned	Facility Inspection. Meet with Operations and review HMI confirming no faults in fire and gas, flare log and ERP up to date. Inspect site which is extremely clean and being kept in good shape. Ignitor down on flare stack waiting for new tip, secondary one still operational. Action Items: 1.) Submit updated DEOS sheet. 2.) Submit fire and gas calibration report. 3.) Submit annual cathodic survey summary report. 4.) Submit the station SD report.						Central	00007925			Facility, Pipeline, Well
6-Feb-2020	0617150820-001	PETRONAS Energy Canada Ltd.	10-Feb-2020		NTS: C 089-G/094-B-16	No	Truck	Deficiencies Corrected	9-Mar-2020	10-Feb-2020	Routine							Central	00007392	07988		Facility, Pipeline, Well
6-Feb-2020	0617773626-001	LNG Canada Development Inc.	11-Feb-2020			Yes	Truck	Passed Inspection (Complete)	11-Feb-2020	11-Feb-2020	Incident	Follow up inspection post incident (possible turbidity exceedance) Water running clear at time of inspection. No clearly defined sedimentation lines visible on stream banks. Minimal settled sediment on stream beds. Further clarifying information regarding the incident (Maps and data) to be sent to BCOGC D12971 when available ---------- Also viewed berms 1 and 3. No issues noted. - Noise data for facility construction to be sent to BCOGC Discharge outlet: ESC measures being used. No definite sediment lines on banks at time of inspection. - East compliance point: Tuck-tape in stream to be removed - M1-4-1 compliance point: water running clear at time of inspection, no clear sedimentation lines, minimal settled sediment on stream bed - Fish exclusion fence set up at Haul Rd culvert - Intake: Water running straight to sump, no ESC upstream, but site is ditched. Cage around pump, netting on all sides of cage but one. Ground water from Andersen infiltrating via dike. -M1-4-1 flows directly into M14. No barriers to fish in M14. Ledcor to gradually slow flow from pump while Triton monitors fish. Will stop once background water levels reached then move discharge further into forest (east)						South				CIAS, Pipeline, Road
6-Feb-2020	0617981101-001	Painted Pony Energy Ltd.	12-Feb-2020		NTS: C 062-F/094-B-16	No	Truck	Deficiencies Corrected	4-Jun-2020	12-Feb-2020	Complaint	The wellhead valves were all in good shape. There was very few ESD seals weeping oil. The pipeline inspection was limited in scope to signage and the on lease riser.						Central	00025110, 00025235, 00025236, 00025237	27284, 27504, 27506, 27505, 32054, 32055, 35332		Facility, Pipeline, Well
6-Feb-2020	0618061379-001	Coastal GasLink Pipeline Ltd.	14-Feb-2020			Yes	Truck	Passed Inspection (Complete)	14-Feb-2020	12-Feb-2020	Planned	RW1400 Recheck culverts/ditchline spring 2020. Unsure of surface material. Snow-covered. No concerns at time of inspection.						South				Road
6-Feb-2020	0618052993-001	Coastal GasLink Pipeline Ltd.	14-Feb-2020		From: NTS: C 002-F/093-J-06 To: NTS: C 080-G/093-K-01	Yes	Truck	Passed Inspection (Complete)	14-Feb-2020	14-Feb-2020	Planned	KP319+300 Snow-covered. No concerns identified at time of site inspection. Cleared and mulched. ROW snowcovered. NCD @ ~KP320 - ROW narrowed for NCD.						South				CIAS, Pipeline, Road
6-Feb-2020	0618533633-001	Coastal GasLink Pipeline Ltd.	14-Feb-2020			Yes	Truck	Passed Inspection (Complete)	14-Feb-2020	14-Feb-2020	Planned	RW 14.50.2 Snow-covered. No concerns at time of inspection. Limited access - road snow-covered and not cleared. Non-status road to OGC road. unable to access 2x CIAS. Road has been bladed but no road surface has been built up. Follow up inspection in spring 2020						South				CIAS, Pipeline, Road
6-Feb-2020	0618542120-001	Coastal GasLink Pipeline Ltd.	14-Feb-2020		From: NTS: C 002-F/093-J-06 To: NTS: C 080-G/093-K-01	Yes	Truck	Passed Inspection (Complete)	14-Feb-2020	14-Feb-2020	Planned	KP298+400 ROW and Ancillary areas cleared. Snow covered. Adequately flagged. No concerns identified at time of site inspection. CWD in place - waiting on rollback calculations. Cleared area for ancillary within existing cutblock/log deck area. Riparian area is clearly flagged/defined for Stuart river. Follow up inspection in spring.						South				CIAS, Pipeline, Road
6-Feb-2020	0618555595-001	Coastal GasLink Pipeline Ltd.	14-Feb-2020			Yes	Truck	Deficiencies Corrected	17-Mar-2020	14-Feb-2020	Planned	RW 1530.1 - Storgeon Point West rd. Snow berms undercut on upslope side of access road. Adequate passages present for wildlife. Please address deficiency listed. No additional concerns at time of inspection. RW 1530.1 - Storgeon Point West rd. Snow berms undercut on upslope side of access road - possible vegetation was not adequately cleared on road ROW to allow for snowload/snow removal - follow up in spring 2020 . Adequate passages present for wildlife. 2 x clearings (workspaces) not associated with road permit being utilized associated with road maintenance activities - 1. 10U 457796 6000928 - being utilized as a laydown/stockpile site for gravel being trucked in/ rock trucked to road construction. CGL/Sommerville Aecon could not produce a permit for workspace - claimed they had permission from canfor (within existing cutblock). 2. 10U 458100 6000641 - being utilized as a staging area (medic). Goal posts in place when site was accessed for inspection. Gravel laid down over ~60m x 10m area.						South				CIAS, Pipeline, Road
6-Feb-2020	0621312950-001	Painted Pony Energy Ltd.	27-Feb-2020		NTS: A 041-F/094-B-16	No	Truck	Deficiencies Corrected	2-Mar-2020	27-Feb-2020	Planned	The road permit deficiency has be removed in the new inspection. Please respond to the deficiency and comments in this new inspection. The following observations were made on the day of inspection; On the a-41-F well sign, the hazard symbol is badly faded and needs to be replaced. Group Separator- the one chemical pump not in use needs to have the PSV car sealed before use. On the a-A-41-F well sign, the "1" missing in "-41". Please add a "1", there is room for it. The sign at the edge of the lease should have the hazard symbols on it. All of your other sites have the symbols.						Central	00018318	27246, 27365, 27367, 27366, 31510, 31511		Facility, Well, Road
7-Feb-2020	0616823995-001	Pieridae Alberta Production Ltd.	10-Feb-2020		NTS: B 091-I/094-I-10	No	Helicopter	Passed Inspection (Complete)	10-Feb-2020	10-Feb-2020	Planned	Well is active. Low LEL in well building. Surface casing vent checked, ok. Sign, pig barrel ok. Comments: 1) No WHMIS on chem tank. 2) 2 empty drums to be removed if no longer required.						North	00020781	18141		Facility, Pipeline, Well
7-Feb-2020	0616833549-001	Pieridae Alberta Production Ltd.	10-Feb-2020		NTS: C 085-I/094-I-10	No	Helicopter	Passed Inspection (Complete)	10-Feb-2020	10-Feb-2020	Planned	Well is active. Low LEL in building. Sign, surface casing vent, chem tank, pig sender ok.						North	00020834	18331		Facility, Pipeline, Well
7-Feb-2020	0616841112-001	Pieridae Alberta Production Ltd.	10-Feb-2020		NTS: D 090-I/094-I-10	No	Helicopter	Passed Inspection (Complete)	10-Feb-2020	10-Feb-2020	Planned	Well is active. Low LEL in building. Sign, chem tank, pig sender, Surface casing vent ok.						North		18179		Well
7-Feb-2020	0616846669-001	Pieridae Alberta Production Ltd.	10-Feb-2020		NTS: A 055-H/094-I-10	No	Helicopter	Passed Inspection (Complete)	10-Feb-2020	10-Feb-2020	Planned	Well is active. Sign, chem tank, pig sender, surface casing vent ok.						North	00019216	09610		Facility, Pipeline, Well
7-Feb-2020	0616852228-001	Pieridae Alberta Production Ltd.	10-Feb-2020		NTS: D 036-H/094-I-10	No	Helicopter	Passed Inspection (Complete)	10-Feb-2020	10-Feb-2020	Planned	Well is active. Low LEL in well building. Sign, chem tanks ok. Comments: 1) Gas detector overranged on LEL from surface casing vent. SCVA is laying flat on ground under snow.						North	00020139	15968		Facility, Pipeline, Well
7-Feb-2020	0616858318-001	TAQA North Ltd.	10-Feb-2020		DLS: 16-12-085-14	No	Truck	Passed Inspection (Complete)	10-Feb-2020	7-Feb-2020	Routine							Central		00602		Pipeline, Well
7-Feb-2020	0616861633-001	Whitecap Resources Inc.	10-Feb-2020		DLS: 06-01-085-14	No	Truck	Passed Inspection (Complete)	10-Feb-2020	7-Feb-2020	Routine							Central	00000362, 00018456	00761		Facility, Pipeline, Well
7-Feb-2020	0616886516-001	Whitecap Resources Inc.	10-Feb-2020		DLS: 03-01-085-14	No	Truck	Passed Inspection (Complete)	10-Feb-2020	7-Feb-2020	Routine							Central		02736		Pipeline, Well
7-Feb-2020	0616868861-001	Harvest Operations Corp.	10-Feb-2020		NTS: C 018-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	10-Feb-2020	10-Feb-2020	Planned	Both wells active. Signs, calibration, surface casing vents ok. Comment: 1) No WHMIS on chem tanks.						North	00020499, 00020500	17060, 17061		Facility, Pipeline, Well
7-Feb-2020	0616868480-001	Whitecap Resources Inc.	10-Feb-2020		DLS: 11-01-085-14	No	Truck	Passed Inspection (Complete)	10-Feb-2020	7-Feb-2020	Routine							Central		02740		Pipeline, Well
7-Feb-2020	0616873557-001	Tidewater Midstream and Infrastructure Ltd	10-Feb-2020		DLS: A 11-01-085-14	No	Truck	Passed Inspection (Complete)	10-Feb-2020	7-Feb-2020	Routine							Central		05367		Pipeline, Well
7-Feb-2020	0616888109-001	Harvest Operations Corp.	10-Feb-2020		NTS: D 019-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	10-Feb-2020	10-Feb-2020	Planned	All wells active. Signs, chem tanks, surface casing vents, carseals, calibrations ok.						North	00007327, 00020495, 00020498, 00020501, 00020502, 00020503	17054, 17063, 17065, 17059, 17064		Facility, Pipeline, Well
7-Feb-2020	0616888478-001	Whitecap Resources Inc.	10-Feb-2020		DLS: 08-01-085-14	No	Truck	Passed Inspection (Complete)	10-Feb-2020	7-Feb-2020	Routine							Central		00770		Pipeline, Well
7-Feb-2020	0616888826-001	Whitecap Resources Inc.	10-Feb-2020		DLS: 16-01-085-14	No	Truck	Passed Inspection (Complete)	10-Feb-2020	7-Feb-2020	Routine							Central		00776		Pipeline, Well
7-Feb-2020	0616889171-001	Whitecap Resources Inc.	10-Feb-2020		DLS: 16-02-085-14	No	Truck	Passed Inspection (Complete)	10-Feb-2020	7-Feb-2020	Routine							Central		00777		Pipeline, Well
7-Feb-2020	0616889734-001	Whitecap Resources Inc.	10-Feb-2020		DLS: 14-01-085-14	No	Truck	Passed Inspection (Complete)	10-Feb-2020	7-Feb-2020	Routine							Central		00521		Pipeline, Well
7-Feb-2020	0616900081-001	Harvest Operations Corp.	10-Feb-2020		NTS: A 039-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	10-Feb-2020	10-Feb-2020	Planned	All wells are active (except a-G39-H). Signs, chem tanks, calibrations, carseals ok. Comment: 1) High LEL detected from a-I39-H surface casing vent.						North	00007536, 00021893, 00021894, 00021895, 00021908, 00021909, 00022071, 00025332, 00025333, 00025334	20738, 20762, 20763, 20732, 20733, 21120, 20110, 27704, 27705, 27703		Facility, Pipeline, Well
7-Feb-2020	0616900825-001	Whitecap Resources Inc.	10-Feb-2020		DLS: 16-04-084-14	No	Truck	Passed Inspection (Complete)	10-Feb-2020	7-Feb-2020	Routine							Central		01358		Pipeline, Well
7-Feb-2020	0616900952-001	Harvest Operations Corp.	10-Feb-2020		NTS: A 041-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	10-Feb-2020	10-Feb-2020	Planned	All wells are active. Chem tank, sign, surface casing vents ok. Chem building ok.						North	00007606	22197, 22199, 22180, 22198		Facility, Pipeline, Well
7-Feb-2020	0616917752-001	Harvest Operations Corp.	10-Feb-2020		NTS: D 032-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	10-Feb-2020	10-Feb-2020	Planned	This is an observation well. Active. Chained and locked. Sign, surface casing vent ok.						North		11789		Pipeline, Well
7-Feb-2020	0616921594-001	Whitecap Resources Inc.	10-Feb-2020		DLS: 14-04-084-14	No	Truck	Deficiencies Corrected	12-Feb-2020	7-Feb-2020	Routine							Central		01369		Pipeline, Well
7-Feb-2020	0616959267-001	Whitecap Resources Inc.	10-Feb-2020		DLS: 08-09-084-14	No	Truck	Deficiencies Corrected	20-Mar-2020	7-Feb-2020	Routine							Central		01367		Pipeline, Well
7-Feb-2020	0616933004-001	Whitecap Resources Inc.	10-Feb-2020		DLS: 16-09-084-14	No	Truck	Passed Inspection (Complete)	10-Feb-2020	7-Feb-2020	Routine							Central		01133		Pipeline, Well
7-Feb-2020	0616939256-001	Harvest Operations Corp.	10-Feb-2020		NTS: C 032-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	10-Feb-2020	10-Feb-2020	Planned	All wells are active. Surface casing vents, signs, chem tanks ok. Clamshells/carseals ok.						North	00007395	18480, 18535, 18536, 18537, 18540, 18561, 25218		Facility, Pipeline, Well
7-Feb-2020	0616933723-001	Canlin Energy Corporation	10-Feb-2020		DLS: A 16-09-084-14	No	Truck	Passed Inspection (Complete)	10-Feb-2020	7-Feb-2020	Routine							Central		11515		Pipeline, Well
7-Feb-2020	0616937874-001	Whitecap Resources Inc.	10-Feb-2020		DLS: 14-07-085-13	No	Truck	Passed Inspection (Complete)	10-Feb-2020	7-Feb-2020	Routine							Central		00168		Pipeline, Well
7-Feb-2020	0616988221-001	Whitecap Resources Inc.	10-Feb-2020		DLS: 08-18-085-13	No	Truck	Passed Inspection (Complete)	10-Feb-2020	7-Feb-2020	Routine							Central		00523		Pipeline, Well
7-Feb-2020	0616985573-001	Whitecap Resources Inc.	10-Feb-2020		DLS: 06-18-085-13	No	Truck	Passed Inspection (Complete)	10-Feb-2020	7-Feb-2020	Routine							Central		02738, 00734		Pipeline, Well
7-Feb-2020	0616989931-001	Whitecap Resources Inc.	10-Feb-2020		DLS: 16-18-085-13	No	Truck	Passed Inspection (Complete)	10-Feb-2020	7-Feb-2020	Routine							Central		00628		Pipeline, Well
7-Feb-2020	0616999625-001	Whitecap Resources Inc.	10-Feb-2020		DLS: 14-18-085-13	No	Truck	Passed Inspection (Complete)	10-Feb-2020	7-Feb-2020	Routine							Central		00590		Pipeline, Well
7-Feb-2020	0616999976-001	Whitecap Resources Inc.	10-Feb-2020		DLS: 11-18-085-13	No	Truck	Passed Inspection (Complete)	10-Feb-2020	7-Feb-2020	Routine							Central		02182, 06550		Pipeline, Well
7-Feb-2020	0617024000-001	Whitecap Resources Inc.	10-Feb-2020		DLS: 08-19-085-13	No	Truck	Passed Inspection (Complete)	10-Feb-2020	7-Feb-2020	Routine							Central		00632		Pipeline, Well
7-Feb-2020	0617027950-001	Whitecap Resources Inc.	10-Feb-2020		DLS: 07-19-085-13	No	Truck	Passed Inspection (Complete)	10-Feb-2020	7-Feb-2020	Routine							Central		02485		Pipeline, Well
7-Feb-2020	0617030444-001	Whitecap Resources Inc.	10-Feb-2020		DLS: 03-19-085-13	No	Truck	Passed Inspection (Complete)	10-Feb-2020	7-Feb-2020	Routine							Central		03036		Pipeline, Well
7-Feb-2020	0617033999-001	Whitecap Resources Inc.	10-Feb-2020		DLS: 06-19-085-13	No	Truck	Passed Inspection (Complete)	10-Feb-2020	7-Feb-2020	Routine							Central		00618		Pipeline, Well
7-Feb-2020	0617045630-001	Whitecap Resources Inc.	10-Feb-2020		DLS: 05-19-085-13	No	Truck	Passed Inspection (Complete)	10-Feb-2020	7-Feb-2020	Routine							Central		02380		Pipeline, Well
7-Feb-2020	0617049324-001	Whitecap Resources Inc.	10-Feb-2020		DLS: 11-19-085-13	No	Truck	Passed Inspection (Complete)	10-Feb-2020	7-Feb-2020	Routine							Central		03035		Pipeline, Well
7-Feb-2020	0617054814-001	Whitecap Resources Inc.	10-Feb-2020		DLS: 14-19-085-13	No	Truck	Passed Inspection (Complete)	10-Feb-2020	7-Feb-2020	Routine							Central	00026776	00635, 06663		Facility, Pipeline, Well
7-Feb-2020	0617058847-001	Whitecap Resources Inc.	10-Feb-2020		DLS: 16-19-085-13	No	Truck	Passed Inspection (Complete)	10-Feb-2020	7-Feb-2020	Routine							Central		00636, 06684		Pipeline, Well
7-Feb-2020	0617210544-001	Kelt Exploration (LNG) Ltd.	10-Feb-2020		DLS: B 09-20-087-21	No	Truck	Passed Inspection (Complete)	10-Feb-2020	7-Feb-2020	Routine	COMMENTS: -No concerns here at this time.						Central	00026889	36454		Facility, Pipeline, Well

7-Feb-2020	0617111504-001	Harvest Operations Corp.	10-Feb-2020		NTS: B 053-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	10-Feb-2020	10-Feb-2020	Planned	Wells were active, except b-F53-G (Suspended). Surface casing vents, signs ok.						North	00003412, 00023858, 00023901, 00023902, 00023903, 00023904, 00023905	10368, 24817, 24878, 24876, 24875, 24877, 24880	Facility, Pipeline, Well
7-Feb-2020	0617124B2-001	Harvest Operations Corp.	10-Feb-2020		NTS: B 063-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	10-Feb-2020	10-Feb-2020	Planned	All wells active. Surface casing vents, signs ok. All clamshells on critical vales are ok. Chem tanks ok. Chem building/sep building ok.						North	00007394	18481, 18539, 18541, 22175, 22176, 22177	Facility, Pipeline, Well
7-Feb-2020	0617113260-001	Harvest Operations Corp.	10-Feb-2020		NTS: B 062-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	10-Feb-2020	10-Feb-2020	Planned	All wells active except b-62-G and b-E62-G (Suspended) Surface casing vents, signs ok. All clamshells on critical vales are ok. Chem tanks ok. Chem building/sep building ok.						North	00007208	15729, 15724, 15725, 15726, 15727, 15728, 15730	Facility, Pipeline, Well
7-Feb-2020	0617113850-001	Harvest Operations Corp.	10-Feb-2020		NTS: B 061-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	10-Feb-2020	10-Feb-2020	Planned	All wells are active except for b-A61-G, b-F61-G and b-H61-G (Suspended). Surface casing vents, signs ok. All clamshells on critical vales are ok. Chem tanks ok. Chem building/sep building ok.						North	00007209	15715, 15716, 15717, 15718, 15719, 15720, 15721, 15722, 17297	Facility, Pipeline, Well
7-Feb-2020	0617144J7-001	Harvest Operations Corp.	10-Feb-2020		NTS: B 070-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	10-Feb-2020	10-Feb-2020	Planned	All wells active except b-70-H and b-F70-H (Suspended). Surface casing vents, signs ok. All clamshells on critical vales are ok. Chem tanks ok. Chem building/sep building ok.						North	00007098	14487, 14488, 14489, 14490, 14491, 14492, 14493	Facility, Pipeline, Well
7-Feb-2020	0617148D2-001	Pacific Canbriam Energy Limited	10-Feb-2020		NTS: A 094-I/094-B-08	No	Walk	Deficiencies Corrected	13-Mar-2020	10-Feb-2020	Routine	Odour at the wellhead. Please address. Wellhead is chained and locked. Surface suspension requirements met. SCV open and clear. H2S detection and alarm system on site is not powered.						Central		12176	Well
7-Feb-2020	0617157I1-001	Harvest Operations Corp.	10-Feb-2020		NTS: A-A 069-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	10-Feb-2020	10-Feb-2020	Planned	all wells active. Surface casing vents, signs ok. All clamshells on critical vales are ok. Chem tanks ok. Chem building/sep building ok.						North	00007099	14448, 14449, 14450, 14451, 14452, 14453, 14454	Facility, Pipeline, Well
7-Feb-2020	0617163D2-001	Harvest Operations Corp.	10-Feb-2020		NTS: A 068-H/094-I-09	Yes	Helicopter	Passed Inspection (Complete)	10-Feb-2020	10-Feb-2020	Planned	This was a joint inspection with Operator. All wells active. Signs ok. All clamshells on critical vales are ok. Chem tanks ok. Chem building/sep building ok. Comments: 1) High LEL detected on "E" well and overrange gas detector on LEL at "F" well. 2) No sign visible at "E" well. Please replace the sign.						North	00004527	13326, 13327, 13329, 13331, 13330, 13328, 13333, 13332, 17296	Facility, Pipeline, Well
7-Feb-2020	0617169D7-001	Harvest Operations Corp.	10-Feb-2020		NTS: D 057-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	10-Feb-2020	10-Feb-2020	Planned	All wells active. Surface casing vents, signs ok. All clamshells on critical vales are ok. Chem tanks ok. Chem building/sep building ok.						North	00004526, 00018898	06062, 13349, 13350, 13351, 13352, 13353, 20823	Facility, Pipeline, Well
7-Feb-2020	0617177J6-001	Harvest Operations Corp.	10-Feb-2020		NTS: A 058-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	10-Feb-2020	10-Feb-2020	Planned	All wells active. Surface casing vents, signs ok. All clamshells on critical vales are ok. Chem tanks ok. Chem building/sep building ok. Comment: 1) No signs visible at "B" and "C" wells.						North	00007210	15739, 15740, 15741, 15742, 15743	Facility, Pipeline, Well
7-Feb-2020	0617183D8-001	Harvest Operations Corp.	10-Feb-2020		NTS: D 047-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	10-Feb-2020	10-Feb-2020	Planned	All wells active except for d-D47-H (Suspended). Surface casing vents, signs ok. All clamshells on critical vales are ok. Chem tanks ok. Chem building/sep building ok.						North	00007211	15734, 15735, 15736, 15738	Facility, Pipeline, Well
7-Feb-2020	0617192I0-001	Harvest Operations Corp.	10-Feb-2020		NTS: A 047-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	10-Feb-2020	10-Feb-2020	Planned	All wells active except a-B47-H (Suspended). Surface casing vents, signs ok. All clamshells on critical valves are ok. Chem tanks ok. Chem building/sep building ok.						North	00024824, 00024849, 00024851	26706, 26745, 26747, 26746	Facility, Pipeline, Well
7-Feb-2020	0617199J8-001	Harvest Operations Corp.	10-Feb-2020		NTS: D 046-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	10-Feb-2020	10-Feb-2020	Planned	All wells active except d-A46-H (Suspended). Surface casing vents, signs ok. All clamshells on critical valves are ok. Chem tanks ok. Chem building/sep building ok.						North	00007097	14433, 14434, 14435, 14436, 14437, 14438, 14439	Facility, Pipeline, Well
7-Feb-2020	0617207I1-001	Kelt Exploration (LNG) Ltd.	10-Feb-2020		DLS: 03-28-087-21	No	Truck	Passed Inspection (Complete)	10-Feb-2020	7-Feb-2020	Routine	COMMENTS: -arrived onsite after seeing large plume of black smoke and large flare. Spoke with Dusty with KELT and he explained that they discovered a small gas leak from a piece of piping at backside of lease. Line was being depressurized and sent to flare. Leak was being documented and reported as per reporting requirements. - related to incident #061366667-001						Central	00007078, 00002826		Facility, Pipeline, Well
7-Feb-2020	0617213E2-001	Pacific Canbriam Energy Limited	10-Feb-2020		NTS: D 094-I/094-B-08	No	Truck	Deficiencies Corrected	13-Mar-2020	10-Feb-2020	Routine	Wellhead valves are chained and locked. SCV open and clear. PL riser is active. Pig chain is ok. No containment bin. Well was downhole suspended in 2017. No longer requires H2S detection and alarm system.						Central	00018374	00141	Facility, Pipeline, Well
7-Feb-2020	0617226I5-001	Pacific Canbriam Energy Limited	10-Feb-2020		NTS: A 083-I/094-B-08	No	Truck	Passed Inspection (Complete)	10-Feb-2020	10-Feb-2020	Planned	No issues were identified during this inspection. Line heater - out of service. Outlet pipeline is blinded. 4 x chemical tanks - out of service. H2S detection is not on, does not meet dispersion model of 39(4) with new production history. Wellhead - all valves chained and locked. SCV open and clear. Site is fenced. Barricades at wellhead. Flowline is disconnected from wellhead.						Central		11458	Well
7-Feb-2020	0617233B6-001	Harvest Operations Corp.	10-Feb-2020		NTS: C 081-G/094-I-09	No	Helicopter	Deficiencies Corrected	20-Feb-2020	10-Feb-2020	Planned	All wells active except c-881-G and c-F81-G (Suspended). Surface casing vents, signs ok. Chem tanks ok. Chem building/sep building ok.						North	00007207	15747, 15748, 15749, 15750, 15751, 15752, 15754, 15753	Facility, Pipeline, Well
7-Feb-2020	0617242I9-001	Harvest Operations Corp.	10-Feb-2020		NTS: C 082-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	10-Feb-2020	10-Feb-2020	Planned	All wells active except "D" and "E" wells (Suspended) Surface casing vents, signs ok. All clamshells on critical vales are ok. Chem tanks ok. Chem building/sep building ok.						North	00007535	20744, 20747, 20746, 20748, 20749, 20750, 20503	Facility, Pipeline, Well
7-Feb-2020	0617254S5-001	Kelt Exploration (LNG) Ltd.	10-Feb-2020		From: DLS: 01-31-087-21 To: DLS: 16-32-087-21	No	Truck	Passed Inspection (Complete)	10-Feb-2020	7-Feb-2020	Routine	COMMENTS: - Kelt has a riser site at this location as per the signage, that has been disconnected, but remains in place. There are several piping segments that have been disconnected and the site appears inactive. This site sits alongside the road and also has a building. -In the OGC database, it only shows a CNRL Battery site #2254, Satellite Battery #2666, and another Battery site #3604. And as for BAYTEX...it only shows a Test facility which was cancelled. So as there is a building and what looks to be approx. 4 disconnected riser segments, and only a KELT location sign, I am wondering why no facility in the database at this site recorded to KELT? There is only one pipeline segment that is registered to KELT, but 4 pipelines. So maybe there needs to be some records updated?						Central			CIAS, Pipeline, Road
7-Feb-2020	0617257I2-001	Harvest Operations Corp.	10-Feb-2020		NTS: C 083-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	10-Feb-2020	10-Feb-2020	Planned	All wells active except c-83-D and c-D83-D (Suspended).. Surface casing vents, signs ok. All clamshells on critical valves are ok. Chem tanks ok. Chem building/sep building ok.						North	00007533	20714, 20728, 20729, 20734, 20735, 20481	Facility, Pipeline, Well
7-Feb-2020	0617260J6-001	Harvest Operations Corp.	10-Feb-2020		NTS: B 083-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	10-Feb-2020	10-Feb-2020	Planned	This is an Observation well.. Wellhead only. Chained and locked, sign ok. Surface casing vent checked, ok.						North		17231	Pipeline, Well
7-Feb-2020	0617275I2-001	Harvest Operations Corp.	10-Feb-2020		NTS: B 099-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	10-Feb-2020	10-Feb-2020	Planned	Both wells active. Surface casing vents, signs ok. All clamshells on critical vales are ok. Chem tanks ok. Chem building/sep building ok.						North	00025992	27828, 29530	Facility, Pipeline, Well
7-Feb-2020	0617282A0-001	Harvest Operations Corp.	10-Feb-2020		NTS: C 089-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	10-Feb-2020	10-Feb-2020	Planned	All wells active. Surface casing vents, signs ok. All clamshells on critical valves are ok. Chem tanks ok. Chem building/sep building ok.						North	00017908, 00025982, 00025983, 00025984, 00025985, 00025986, 00025991	29521, 29529, 29522, 29520, 29524, 29523	Facility, Pipeline, Well
7-Feb-2020	0617288Z7-001	Harvest Operations Corp.	10-Feb-2020		NTS: D-A 055-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	10-Feb-2020	10-Feb-2020	Planned	all wells active except d-F55-H (Suspended). Surface casing vents, signs ok. All clamshells on critical vales are ok. Chem tanks ok. Chem building/sep building ok.						North	00007100	14442, 14443, 14444, 14445, 14446, 14447, 17299, 17298	Facility, Pipeline, Well
7-Feb-2020	0617293I8-001	Harvest Operations Corp.	10-Feb-2020		NTS: D 045-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	10-Feb-2020	10-Feb-2020	Planned	All wells active. Surface casing vents, signs ok. All clamshells on critical valves are ok. Chem tanks ok. Chem building/sep building ok.						North	00007212, 00020091, 00020092	15732, 15733, 15731	Facility, Pipeline, Well
7-Feb-2020	0617301I1-001	Harvest Operations Corp.	10-Feb-2020		NTS: A 045-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	10-Feb-2020	10-Feb-2020	Planned	All wells active. Surface casing vents, signs ok. All clamshells on critical valves are ok. Chem tanks ok. Chem building/sep building ok. Comments: 1) High LEL detected from surface casing vent at "C" well.						North	00002414, 00025349, 00025350	10251, 27740, 27741	Facility, Pipeline, Well
7-Feb-2020	0617306I8-001	Harvest Operations Corp.	10-Feb-2020		NTS: A 061-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	10-Feb-2020	10-Feb-2020	Planned	a-61-H is an active Observation well. a-A61-H is a suspended injection well. Both wells chained and locked. . Both wells disconnected from flowlines. Surface casing vents, signs ok						North	00019853	14464, 20794	Facility, Pipeline, Well
7-Feb-2020	0617318D2-001	Pacific Canbriam Energy Limited	10-Feb-2020		NTS: C 073-I/094-B-08	No	Truck	Passed Inspection (Complete)	10-Feb-2020	10-Feb-2020	Routine	No issues were identified during this inspection. Surface casing vent flow observed - Historical IRIS reports. Wellhead is chained and locked. Flare stack, meter shack, and chemical tank on site. Groundwater monitoring wells on site.						Central	00018407	00299	Facility, Pipeline, Well
7-Feb-2020	0617397I5-001	Harvest Operations Corp.	10-Feb-2020		NTS: B 073-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	10-Feb-2020	10-Feb-2020	Planned	Well is active. Surface casing vent checked, ok. Sign ok.						North		24816	Pipeline, Well
7-Feb-2020	0617403D0-001	Harvest Operations Corp.	10-Feb-2020		NTS: A 074-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	10-Feb-2020	10-Feb-2020	Planned	All wells active. Surface casing vents, signs ok. All clamshells on critical valves are ok. Chem tanks ok. Chem building/sep building ok						North	00007205, 00023855	15905, 15936, 15937, 15938, 17293, 24813	Facility, Pipeline, Well
7-Feb-2020	0617409S6-001	Pacific Canbriam Energy Limited	10-Feb-2020		NTS: B 082-I/094-B-08	No	Walk	Passed Inspection (Complete)	10-Feb-2020	10-Feb-2020	Routine	No issues were identified during this inspection. Wellhead valves chained and locked. Wellhead is barricaded. No flowline. SCV open and clear. line heater - out of service - disconnected from piping. 1 chemical tank - out of service.						Central	00018422	00496	Facility, Pipeline, Well
7-Feb-2020	0617415Y9-001	Kelt Exploration (LNG) Ltd.	10-Feb-2020		DLS: 06-32-087-21	No	Truck	Passed Inspection (Complete)	10-Feb-2020	7-Feb-2020	Routine	COMMENTS: -Wellhead only chained and locked. Viewed from the road through binoculars. No concerns here at this time.						Central		10618	Well
7-Feb-2020	0617422B8-001	Pacific Canbriam Energy Limited	11-Feb-2020		NTS: B 062-I/094-B-08	No	Truck	Deficiencies Corrected	25-Feb-2020	10-Feb-2020	Planned	Please ensure the facility equipment (that is not in service) is positively isolated from the active pipelines (Project 4655-003 & 19138-001). Please provide an update to OGD by February 24, 2020. Reviewed facility and pipeline set up. Active sour pipeline is currently only separated from an out of service line heater by way of a check valve. Wellhead is chained and locked. Flowline is disconnected. Facility equipment on site (line heater). Site does not have a facility ID.						Central		06667	Well
7-Feb-2020	0617502A2-001	Pacific Canbriam Energy Limited	10-Feb-2020		NTS: B-A 062-L/094-B-08	No	Truck	Deficiencies Corrected	25-Feb-2020	10-Feb-2020	Routine	Well is equipped with a pressure gauge. Surface suspension requirements include replacing wellhead gauges with bull plugs. Please address.						Central		11224	Well
7-Feb-2020	0617511Y0-001	PETRONAS Energy Canada Ltd.	10-Feb-2020		NTS: C 002-I/094-B-08	No	Truck	Deficiencies Corrected	17-Mar-2020	10-Feb-2020	Planned							Central	00025686, 00025742, 00025832, 00025874	28500, 28650, 28901, 29024	Facility, Pipeline, Well
7-Feb-2020	0617515Z9-001	Kelt Exploration (LNG) Ltd.	10-Feb-2020		DLS: 01-05-088-21	No	Truck	Passed Inspection (Complete)	10-Feb-2020	7-Feb-2020	Routine	COMMENTS: - Inspection done outside of fencing. Spoke with Dusty about the signage and the status of this site. The site is suspended. If the 75% H2S on the signage is applicable, then it is appropriate. If not, it is a deficiency to post warning signs/symbols if not warranted. Thank you						Central	00019242	09890	Facility, Pipeline, Well
7-Feb-2020	0617529J9-001	Kelt Exploration (LNG) Ltd.	10-Feb-2020		DLS: 16-32-087-21	No	Truck	Passed Inspection (Complete)	10-Feb-2020	7-Feb-2020	Routine	COMMENTS: - portions of this facility are dismantled, in amongst active equipment. No concerns here at this time.						Central	00002345, 00019217	09611	Facility, Pipeline, Well
7-Feb-2020	0617534J0-001	Harvest Operations Corp.	11-Feb-2020		NTS: D 084-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	11-Feb-2020	11-Feb-2020	Planned	All wells active. Surface casing vents, signs ok. All clamshells on critical valves are ok. Chem tanks ok. Chem building/sep building ok						North		14457, 14458, 14459, 14460, 14461	Pipeline, Well
7-Feb-2020	0617539I0-001	Harvest Operations Corp.	11-Feb-2020		NTS: A 085-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	11-Feb-2020	11-Feb-2020	Planned	All wells active except a-B85-H (Suspended). Surface casing vents, signs ok. All clamshells on critical valves are ok. Chem tanks ok. Chem building/sep building ok						North	00004528	13347, 13344, 13346, 13342, 13343, 13341, 13348, 13345	Facility, Pipeline, Well
7-Feb-2020	0617545G6-001	Harvest Operations Corp.	11-Feb-2020		NTS: C 075-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	11-Feb-2020	11-Feb-2020	Planned	Wellhead only. Chained and locked. This is an Observation well. Sign ok. Comment: 1) No Surface Casing Vent visible. This was also observed at the 2014 inspection of this well. Please provide clarification on absence of SCV to the OGC						North		08587	Pipeline, Well
7-Feb-2020	0617551I6-001	Harvest Operations Corp.	11-Feb-2020		NTS: A 076-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	11-Feb-2020	11-Feb-2020	Planned	All wells active except a-B76-H (Suspended). Surface casing vents, signs ok. All clamshells on critical valves are ok. Chem tanks ok. Chem building/sep building ok						North	00003806	12510, 12515, 12516, 12517, 12518, 12519, 12520, 17292	Facility, Pipeline, Well
7-Feb-2020	0617556J4-001	Harvest Operations Corp.	11-Feb-2020		NTS: D 077-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	11-Feb-2020	11-Feb-2020	Planned	Wellhead only. This is an Observation well. Chained and locked. Sign, surface casing vent. ok. Riser on site is also chained/locked.						North		06443	Pipeline, Well
7-Feb-2020	0617562A4-001	Harvest Operations Corp.	11-Feb-2020		NTS: A 087-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	11-Feb-2020	11-Feb-2020	Planned	All wells active except a-A87-H, a-B87-H and a-D87-H (Suspended). Surface casing vents, signs ok. All clamshells on critical valves are ok. Chem tanks ok. Chem building/sep building ok						North	00004529, 00019682, 00019683, 00019684, 00019685, 00021928	13362, 13363, 13364, 13365, 13367, 20809	Facility, Pipeline, Well
7-Feb-2020	0617568Z5-001	Harvest Operations Corp.	11-Feb-2020		NTS: D 088-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	11-Feb-2020	11-Feb-2020	Planned	All wells active except d-E-88-H (Suspended). Surface casing vents, signs ok. All clamshells on critical valves are ok. Chem tanks ok. Chem building/sep building ok						North	00004530, 00019681	13357, 13368, 13371, 13373, 13369, 13372, 13370	Facility, Pipeline, Well
7-Feb-2020	0617573B6-001	Harvest Operations Corp.	11-Feb-2020		NTS: D 089-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	11-Feb-2020	11-Feb-2020	Planned	All wells active. Low LEL detected from surface casing vents at "A" and "E" wells. All other surface casing vents ok. Signs ok. All clamshells on critical valves are ok. Chem tanks ok. Chem building/sep building ok						North	00003808	12808, 11808, 12521, 12522, 12523, 12524, 12525, 12526, 22624	Facility, Pipeline, Well
7-Feb-2020	0617579Y5-001	Harvest Operations Corp.	11-Feb-2020		NTS: D-A 100-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	11-Feb-2020	11-Feb-2020	Planned	All wells active. Surface casing vents, signs ok. All clamshells on critical valves are ok. Chem tanks ok. Chem building/sep building ok						North	00007206, 00002419	15920, 15933, 15934, 15935, 15949	Facility, Pipeline, Well
7-Feb-2020	0617585A2-001	Harvest Operations Corp.	11-Feb-2020		NTS: C 090-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	11-Feb-2020	11-Feb-2020	Planned	All wells active. Surface casing vents, signs ok. All clamshells on critical valves are ok. Chem tanks ok. Chem building/sep building ok						North	00002958, 00003807	11120, 11121, 11815, 12511, 12512, 12513, 11118, 11119	Facility, Pipeline, Well
7-Feb-2020	0617603Z7-001	Pacific Canbriam Energy Limited	11-Feb-2020		NTS: B 051-I/094-B-08	No	Truck	Passed Inspection (Complete)	11-Feb-2020	11-Feb-2020	Routine	Wellhead valves are chained and locked. SCV open and clear. Flowline has been disconnected from the wellhead. Barricades at the wellhead. Meter building is blinded from the active pipeline risers on site. There is a completion workover report for the downhole suspension 2019/09/04 however there is not a well suspension form.						Central	00021108	19238	Facility, Pipeline, Well
7-Feb-2020	0617617I4-001	Pacific Canbriam Energy Limited	11-Feb-2020		NTS: C 057-I/094-B-08	No	Truck	Passed Inspection (Complete)	11-Feb-2020	11-Feb-2020	Routine	Signage - poison and flam, ESDV a wellhead, PSHL x 2 are locked open, SCV open and clear, wellhead barricades in place, H2S and LEL detection (calibrated March 10, 2019), Separator PSHH locked open						Central	00025409	27892	Facility, Pipeline, Well
7-Feb-2020	0617633I6-001	PETRONAS Energy Canada Ltd.	11-Feb-2020		NTS: D 084-G/094-B-08	No	Truck	Deficiencies Corrected	20-Feb-2020	11-Feb-2020	Planned	Wellhead is chained and locked. Surface suspension requirements met. SCV open and clear. H2S detection and alarm system on site is not powered.						Central	00021294	19638	Facility, Pipeline, Well

7-Feb-2020	0617164662-001	PETRONAS Energy Canada Ltd.	11-Feb-2020		NTS: B-A 093-G/094-B-08	No	Truck	Deficiencies Corrected	28-Apr-2020	11-Feb-2020	Planned	B-B93-G/094-B-08 (WA 28413) surface casing vent flow observed. On discovery of a surface casing vent flow please submit a surface casing vent flow report to the Commission through Esubmission within 30 days of the discovery of the surface casing vent flow. B-A93-G/094-B-08 - a chemical tank is not grounded. Comment used for chemical tank grounding - well has not been active for 14.32 months. Meter 1 and 2 - ok. 2 x chemical tanks at pipeline risers are grounded. Pig chain - ok. B-D93-G/094-B-08 (WA 28757) SCV open and clear, ESDv, SS- ok, amot armed, PSHL c/s open x 2. B-C93-G/094-B-08 (WA 28735) SCVF (historical reports in IRIS), ESDv, SS- ok, amot armed, PSHL c/s open x 2, chemical tank is grounded. B-B93-G/094-B-08 (WA 28413) ESDv, SCVF, SS ok. B-A93-G/094-B-08 (WA 28228) SCV open and clear, ESDV, not active, SS ok.							Central	00025565, 00025644, 00025780, 00025782	28238, 28413, 28726, 28757	Facility, Pipeline, Well
10-Feb-2020	0617623352-001	Canadian Natural Resources Limited	11-Feb-2020		NTS: D 008-F/093-P-08	No	Truck	Passed Inspection (Complete)	11-Feb-2020	11-Feb-2020	Planned										South	00021253, 00022965, 00022966	10560, 23116, 23117	Facility, Pipeline, Well
10-Feb-2020	0617636897-001	Ovintiv Canada ULC	11-Feb-2020		NTS: A 052-B/093-P-08	No	Truck	Passed Inspection (Complete)	11-Feb-2020	11-Feb-2020	Planned	Note: sign is missing on A-A52-B/93-PB and needs to be replaced, possibly buried in snow?									South	00020272, 00021978	16383, 20921	Facility, Pipeline, Well
10-Feb-2020	0618122610-001	ARC Resources Ltd.	13-Feb-2020		DLS: 13-25-078-15	No	Truck	Deficiencies Corrected	14-Feb-2020	13-Feb-2020	Planned										South	00022871	22938, 30717, 30718, 30719, 30720, 35009, 35010, 35011, 35012	Facility, Pipeline, Well
11-Feb-2020	0617752262-001	Storm Resources Ltd.	11-Feb-2020		NTS: B 048-G/094-H-04	No	Truck	Passed Inspection (Complete)	11-Feb-2020	11-Feb-2020	Audit	ASME B31.3 Process Piping Mechanical QC Audit - On Site Welding Meet with Allardyce Bower Consulting. Review prepared QC documentation for (3) on-site welds: Line # 02-508-150PSFW-4050- High Pressure Flare, 206-89-600PW-6023 Fuel Gas, 309-114-150UW-7057 Heat Medium Return. Complete ASME B31.3 excel sheet check list. The pressure piping design was registered with Technical Safety BC - CRN- P8781. Request for Addition Supporting Documentation: 1. Submit the pressure piping line list. 2. Submit a copy of the Technical Safety BC CRN Application Form 3. Prior to the LTO- submit completed Construction Data Report F-1329 4. Submit an inspection report for the placement and welding of piping supports, as per structural design.							Central	00026801		Facility, Pipeline, Well
11-Feb-2020	0617792442-001	Shanghai Energy Corporation	12-Feb-2020		NTS: B 078-B/094-I-11	No	Truck	Deficiencies Corrected	26-Feb-2020	12-Feb-2020	Planned	Well is active. Surface casing vent checked, ok. Sign ok. 2 Chem tanks ok.									North	00021587	20161	Facility, Pipeline, Well
11-Feb-2020	0617793018-001	Sanling Energy Ltd.	12-Feb-2020	27-Feb-2020	NTS: A 013-E/094-I-10	No	Truck	Deficiencies Corrected	12-Mar-2020	12-Feb-2020	Routine	Well is active. Low LEL in well building. Surface casing vent checked, ok. Chem tanks ok. Sign ok.									North	00021638	20244	Facility, Pipeline, Well
11-Feb-2020	0617793611-001	Sanling Energy Ltd.	12-Feb-2020	27-Feb-2020	NTS: A 025-E/094-I-10	No	Truck	Deficiencies Corrected	12-Mar-2020	12-Feb-2020	Routine	Well is active. Surface casing vent checked, ok. Chem tanks ok.									North	00021771	20471	Facility, Pipeline, Well
11-Feb-2020	0617794256-001	Tourmaline Oil Corp.	12-Feb-2020		NTS: A 024-I/093-I-09	Yes	Truck	Passed Inspection (Complete)	12-Feb-2020	12-Feb-2020	Planned										South	00021707	20361	Facility, Pipeline, Well
11-Feb-2020	0617794810-001	Tourmaline Oil Corp.	12-Feb-2020		NTS: D 013-I/093-I-09	Yes	Truck	Passed Inspection (Complete)	12-Feb-2020	12-Feb-2020	Planned										South	00023996	25067	Facility, Pipeline, Well
11-Feb-2020	0617795778-001	Canadian Natural Resources Limited	12-Feb-2020		NTS: A 012-I/093-I-09	No	Truck	Deficiencies Corrected	24-Mar-2020	12-Feb-2020	Routine	Catch tray for injection pump was close to overflowing									South	00007671		Facility, Pipeline, Well
11-Feb-2020	061796973-001	Tourmaline Oil Corp.	12-Feb-2020		From: NTS: A 024-I/093-I-09 To: NTS: A 012-I/093-I-09	No	Truck	Deficiencies Corrected	24-Mar-2020	12-Feb-2020	Routine										South			Pipeline, Well
11-Feb-2020	0617797320-001	ConocoPhillips Canada Resources Corp.	12-Feb-2020		NTS: C-A 018-E/094-A-13	No	Truck	Passed Inspection (Complete)	12-Feb-2020	11-Feb-2020	Planned	COMMENTS: -No concerns here at this time. -Well inactive since July 2019.									Central	00023577	24249	Facility, Pipeline, Well
11-Feb-2020	0617798470-001	Canadian Natural Resources Limited	12-Feb-2020		NTS: C 093-H/093-I-09	No	Truck	Deficiencies Corrected	24-Mar-2020	12-Feb-2020	Planned	Catadyne heater not vented, looked temporary but please update on length of use LEL's detected in facility by use of personal monitors bull plug missing in fuel gas line									South	00021879	20705	Facility, Pipeline, Well
11-Feb-2020	0617799807-001	PETRONAS Energy Canada Ltd.	12-Feb-2020		NTS: C 018-E/094-A-13	No	Truck	Passed Inspection (Complete)	12-Feb-2020	11-Feb-2020	Planned	COMMENTS: -No concerns here at this time									Central		15704	Well
11-Feb-2020	0618006618-001	Aitken Creek Gas Storage ULC	12-Feb-2020		NTS: D 033-L/094-A-13	No	Truck	Passed Inspection (Complete)	12-Feb-2020	11-Feb-2020	Routine	COMMENTS: -No concerns here at this time.									Central		01160	Pipeline, Well
11-Feb-2020	0618020689-001	Aitken Creek Gas Storage ULC	12-Feb-2020		NTS: B 042-L/094-A-13	No	Truck	Passed Inspection (Complete)	12-Feb-2020	11-Feb-2020	Routine	COMMENTS: -No concerns here at this time.									Central		00485	Pipeline, Well
11-Feb-2020	0618040012-001	Aitken Creek Gas Storage ULC	12-Feb-2020		NTS: D 043-L/094-A-13	No	Truck	Passed Inspection (Complete)	12-Feb-2020	11-Feb-2020	Routine	COMMENTS: -No concerns here at this time.									Central		01173	Pipeline, Well
11-Feb-2020	0618080072-001	Pieridae Alberta Production Ltd.	13-Feb-2020		NTS: D 020-F/094-I-10	No	Truck	Passed Inspection (Complete)	13-Feb-2020	13-Feb-2020	Routine	Well is active. Surface casing vent checked, ok. Sign Ok. Chem tanks ok.									North	00019381	11285	Facility, Pipeline, Well
11-Feb-2020	0618088624-001	Pieridae Alberta Production Ltd.	13-Feb-2020		NTS: A 039-F/094-I-10	No	Truck	Passed Inspection (Complete)	13-Feb-2020	13-Feb-2020	Routine	Well is active. Low LEL detected from surface casing vent. Sign, pig sender, chem tank ok.									North	00024354	25823	Facility, Pipeline, Well
11-Feb-2020	0618099184-001	Pieridae Alberta Production Ltd.	13-Feb-2020		NTS: B 039-F/094-I-10	No	Truck	Deficiencies Corrected	6-Mar-2020	13-Feb-2020	Routine	Well is active. Low LEL detected from surface casing vent. Sign and chem tanks ok.									North	00020516	17116	Facility, Pipeline, Well
11-Feb-2020	0618099961-001	Pieridae Alberta Production Ltd.	13-Feb-2020		NTS: C 055-F/094-I-10	No	Truck	Passed Inspection (Complete)	13-Feb-2020	13-Feb-2020	Routine	Well is active. Surface casing vent checked, ok. Sign chem tanks ok.									North	00019475	11988	Facility, Pipeline, Well
11-Feb-2020	0618101569-001	Pieridae Alberta Production Ltd.	13-Feb-2020		NTS: C 082-F/094-I-10	No	Truck	Passed Inspection (Complete)	13-Feb-2020	13-Feb-2020	Routine	Well is active. Surface casing vent checked, ok. Sign chem tanks ok.									North	00019545	12502	Facility, Pipeline, Well
11-Feb-2020	0618122161-001	Pacific Canbriam Energy Limited	13-Feb-2020		NTS: C 029-I/094-B-08	No	Truck	Deficiencies Corrected	13-Mar-2020	13-Feb-2020	Planned	Well ESDv - Hydraulic fluid dripping on the snow. Please address. Active, ESDV near wellhead, SCVF observed (historical IRIS reports), PSHH locked open, PSHL locked open, Separator ok.									Central	00025632	28382	Facility, Pipeline, Well
11-Feb-2020	0618120579-001	PETRONAS Energy Canada Ltd.	13-Feb-2020		NTS: B 093-G/094-B-08	No	Truck	Deficiencies Corrected	13-Mar-2020	13-Feb-2020	Planned	Surface casing vent assembly is equipped with a burst plate. Records do not show permission for the burst plate. Please apply for the burst plate (include justification) through an email or remove the burst plate. Please complete an updated surface casing vent flow report. Please provide the application or notice of removal and surface casing vent flow report to OGC by March 13, 2020. Pig catchment bin is not grounded - Please address.									Central	00020607	17545	Facility, Pipeline, Well
11-Feb-2020	0618125073-001	Canadian Natural Resources Limited	13-Feb-2020		NTS: D 046-G/094-B-08	No	Truck	Passed Inspection (Complete)	13-Feb-2020	13-Feb-2020	Planned	No issues were identified during this inspection. Inactive, ESDV amot shut in, last production 2019/02, SCVF (historical reports in IRIS), PSHL locked open, LEL and H2S detection in the separator building (calibrated July 12, 2019), Separator PSHH locked open, PSV, high level sensor.									Central	00024877	26793	Facility, Pipeline, Well
11-Feb-2020	0618133447-001	PETRONAS Energy Canada Ltd.	13-Feb-2020		NTS: C 030-H/094-B-08	No	Truck	Passed Inspection (Complete)	13-Feb-2020	13-Feb-2020	Planned	No issues were identified during this inspection. Wellhead, scv open and clear, methanol tank grounded and second containment.									Central	00021295	19641	Facility, Pipeline, Well
11-Feb-2020	0618363361-001	PETRONAS Energy Canada Ltd.	13-Feb-2020		NTS: B 022-G/094-B-08	No	Truck	Passed Inspection (Complete)	13-Feb-2020	13-Feb-2020	Planned	Surface casing vent assembly is equipped with a burst plate. Please apply for the burst plate (include justification) through an email or remove the burst plate. Please provide the application or notice of removal to OGC by March 13, 2020.									Central	00021924	20804	Facility, Pipeline, Well
11-Feb-2020	0618666510-001	Coastal GasLink Pipeline Ltd.	18-Feb-2020		From: NTS: C 090-G/093-J-10 To: NTS: C 072-F/093-J-10	Yes	Truck	Passed Inspection (Complete)	18-Feb-2020	18-Feb-2020	Routine	Joint inspection with operator. KP 186+800 to KP 185+400, ROW mulched, Machine / vehicle access has been built on steep slopes on the ROW, requested interim drainage plans anticipating spring run off prior to stripping activities, for the black slope located at approximately KP 186+000, as discussed with Justin Petkau. KP 189+600 to KP 191+720, ROW mulched, rock trucks dumping snow with a bulldozer pushing into pile, at the crest of a black slope. Discussed with Justin Petkau that location may not be suitable due to loading and potential drainage concerns on the steep slopes on either side of the machine piled snow. KP 212+200, falling ROW and decking timber.									South			CIAS, Pipeline, Road
11-Feb-2020	0618669647-001	Painted Pony Energy Ltd.	18-Feb-2020		NTS: B 055-F/094-B-16	No	Truck	Passed Inspection (Complete)	18-Feb-2020	18-Feb-2020	Planned	Tighten ball valve and bull plug upstream of ESD as there is a slight weep of produced water. The pipeline inspection is limited ins cope to the on lease riser and any signage encountered.									Central	00018341	26913, 30974, 30972, 30971, 30973	Facility, Pipeline, Well
11-Feb-2020	0618670213-001	Coastal GasLink Pipeline Ltd.	18-Feb-2020			Yes	Truck	Passed Inspection (Complete)	18-Feb-2020	18-Feb-2020	Routine	Joint inspection with operator. Woody debris pushed into standing timber at approximately 1km. Discussed with operator to pull back out of standing timber. No wing walls on bridge installations. Requested TCE, typical drawings for bridges.									South			CIAS
11-Feb-2020	0618711449-001	Painted Pony Energy Ltd.	18-Feb-2020		NTS: C-A 055-F/094-B-16	No	Truck	Passed Inspection (Complete)	18-Feb-2020	18-Feb-2020	Planned	The flammable symbol on the c-a-55 well is faded and needs to be replaced.									Central			25895	Well
11-Feb-2020	0618720044-001	Painted Pony Energy Ltd.	18-Feb-2020		NTS: C 011-F/094-B-16	No	Truck	Deficiencies Corrected	26-Feb-2020	18-Feb-2020	Planned	The meter calibrations are due. The pipeline inspection is limited in scope to the on lease riser and any signage encountered. It appears the gas meter servicing/calibration is due.									Central	00018317	27565, 27807, 27809, 27808, 30923, 30924, 30925, 30926	Facility, Pipeline, Well
11-Feb-2020	0618884079-001	Painted Pony Energy Ltd.	18-Feb-2020		NTS: D 008-F/094-B-16	No	Truck	Passed Inspection (Complete)	18-Feb-2020	18-Feb-2020	Planned	The galvanized metal wall of your tank farm has a hole in the bottom of it. The hole is on the side facing the d-B-F separator skid and you may noticed squirrel/rodent tracks that come and go from the hole. The plastic liner doesn't seem to be damaged but conduct a complete check. The thief hatch has lifted on the tank within the tank farm however there are no odours. The pipeline inspection was limited ins cope to the riser and associated equipment on lease.									Central	00024780, 00025278, 00025297	26622, 27597, 27621	Facility, Pipeline, Well
12-Feb-2020	0618111131-001	Ish Energy Ltd.	13-Feb-2020		NTS: D 017-D/094-P-07	No	Truck	Passed Inspection (Complete)	13-Feb-2020	12-Feb-2020	Planned	All 5 wells are presently inactive. Well at d-17-D/94-P-7 is suspended. Chained and locked. Wells at d-A17-D, d-B17-D, d-C17-D and d-D17-D/94-P-7 are inactive. Flare is inactive. Satellite with test separator inactive.									North	00007396	06058, 13285, 12534, 18277, 18273	Facility, Pipeline, Well
12-Feb-2020	0618111706-001	Ish Energy Ltd.	13-Feb-2020		NTS: A 018-D/094-P-07	No	Truck	Passed Inspection (Complete)	13-Feb-2020	12-Feb-2020	Routine	This is winter access only. Active injection well inside a fiberglass enclosure.									North		19998	Pipeline, Well
12-Feb-2020	0618112990-001	Ish Energy Ltd.	13-Feb-2020		NTS: C 008-D/094-P-07	No	Truck	Passed Inspection (Complete)	13-Feb-2020	12-Feb-2020	Planned	This is winter access only. Active gas well. SCADA calibration says March /2018. (outdated)									North		18524	Pipeline, Well
12-Feb-2020	0618113793-001	Ish Energy Ltd.	13-Feb-2020		NTS: B 018-D/094-P-07	No	Truck	Passed Inspection (Complete)	13-Feb-2020	12-Feb-2020	Planned	This is winter access only. Active gas well. SCADA calibration says March /2018. (outdated)									North		20350	Pipeline, Well
12-Feb-2020	0618141140-001	Ovintiv Canada ULC	13-Feb-2020		NTS: C 033-K/093-P-01	No	Truck	Passed Inspection (Complete)	13-Feb-2020	13-Feb-2020	Planned										South	00022906	23007, 23008	Facility, Pipeline, Well
12-Feb-2020	0618143898-001	Cenovus Energy Inc.	13-Feb-2020		NTS: B 087-F/093-P-01	No	Truck	Passed Inspection (Complete)	13-Feb-2020	13-Feb-2020	Planned										South		10391	Pipeline, Well
12-Feb-2020	0618152267-001	Ish Energy Ltd.	13-Feb-2020		NTS: B 036-D/094-P-07	No	Truck	Passed Inspection (Complete)	13-Feb-2020	12-Feb-2020	Routine	This is winter access only. Inactive oil well with inactive pumpjack. No flare.									North		09721	Pipeline, Well
12-Feb-2020	0618153824-001	Cenovus Energy Inc.	13-Feb-2020		NTS: C 066-F/093-P-01	No	Truck	Passed Inspection (Complete)	13-Feb-2020	13-Feb-2020	Planned										South		12613	Pipeline, Well
12-Feb-2020	0618156612-001	Ish Energy Ltd.	13-Feb-2020		NTS: D 048-D/094-P-07	No	Truck	Passed Inspection (Complete)	13-Feb-2020	12-Feb-2020	Follow Up	This is winter access only. Abandoned well. Tombstone. Site clean. Equipment has been removed.									North		06164	Pipeline, Well
12-Feb-2020	0618161961-001	Cenovus Energy Inc.	13-Feb-2020		NTS: D 057-F/093-P-01	No	Truck	Passed Inspection (Complete)	13-Feb-2020	13-Feb-2020	Routine										South		17722	Pipeline, Well
12-Feb-2020	0618177561-001	Cenovus Energy Inc.	13-Feb-2020		NTS: C 068-F/093-P-01	No	Truck	Passed Inspection (Complete)	13-Feb-2020	13-Feb-2020	Routine										South		13007	Pipeline, Well
12-Feb-2020	0618181036-001	Ish Energy Ltd.	13-Feb-2020		NTS: D 037-D/094-P-07	No	Truck	Passed Inspection (Complete)	13-Feb-2020	12-Feb-2020	Routine	This is winter access only. Inactive oil well with an inactive pumpjack. No flare. Inspector does not recall seeing a satellite battery at this location. KERMIT indicates there is an "active" satellite battery here.									North	00002079	06265	Facility, Pipeline, Well
12-Feb-2020	0618186898-001	Cenovus Energy Inc.	13-Feb-2020		NTS: D 097-E/093-P-01	No	Truck	Passed Inspection (Complete)	13-Feb-2020	13-Feb-2020	Routine										South		06639	Pipeline, Well
12-Feb-2020	0618193456-001	Ish Energy Ltd.	13-Feb-2020		NTS: B 024-D/094-P-07	No	Truck	Passed Inspection (Complete)	13-Feb-2020	12-Feb-2020	Planned	This is winter access only. Active injection well inside a fiberglass enclosure.									North		16611	Pipeline, Well
12-Feb-2020	0618202232-001	Ish Energy Ltd.	13-Feb-2020		NTS: D 046-D/094-P-07	No	Truck	Passed Inspection (Complete)	13-Feb-2020	12-Feb-2020	Planned	This is winter access only. Inactive oil well with an inactive pumpjack. Chemical tank with 8 full barrels on site.									North		05905	Pipeline, Well
12-Feb-2020	0618211140-001	Ish Energy Ltd.	13-Feb-2020		NTS: D 056-D/094-P-07	No	Truck	Passed Inspection (Complete)	13-Feb-2020	12-Feb-2020	Routine	This is winter access only. Active oil well. No flare.									North		00983	Pipeline, Well
12-Feb-2020	0618217780-001	Husky Oil Operations Limited	13-Feb-2020		NTS: C 089-H/094-I-08	Yes	Truck	Passed Inspection (Complete)	13-Feb-2020	13-Feb-2020	Routine	Joint inspection with Ol Lead. Well was active. Low LEL in well building. Surface casing vent checked, ok. Sign, chem tanks ok.									North		15769	Well
12-Feb-2020	0618223354-001	Husky Oil Operations Limited	13-Feb-2020		NTS: D 080-H/094-I-08	No	Truck	Passed Inspection (Complete)	13-Feb-2020	13-Feb-2020	Routine	Joint inspection with Ol Lead. d-BD-H was active. d-ABD-H is a wellhead only, chained and locked. Surface casing vents checked, ok. Signs, chem tanks ok.									North		15679, 16946	Well
12-Feb-2020	0618227707-001	Ish Energy Ltd.	13-Feb-2020		NTS: C 060-C/094-P-07	No	Truck	Passed Inspection (Complete)	13-Feb-2020	12-Feb-2020	Planned	This is winter access only. Active gas well.									North		18583	Pipeline, Well
12-Feb-2020	0618232959-001	Ish Energy Ltd.	13-Feb-2020		NTS: B 090-C/094-P-07	No	Truck	Deficiencies Corrected	18-Feb-2020	12-Feb-2020	Planned	This is winter access only. Two active gas wells.									North		18580, 18581	Pipeline, Well
12-Feb-2020	0618241126-001	Ish Energy Ltd.	13-Feb-2020		NTS: D 090-C/094-P-07	No	Truck	Deficiencies Corrected	18-Feb-2020	12-Feb-2020	Planned	This is winter access only. Active gas well.									North		18658	Pipeline, Well
12-Feb-2020	0618247722-001	Ish Energy Ltd.	13-Feb-2020		NTS: A 067-C/094-P-07	No	Truck	Deficiencies Corrected	13-Feb-2020	12-Feb-2020	Planned	This is winter access only. Well at a-67-C/94-P-7 is active. Well at a-A67-C/94-P-7 is suspended. Chained and locked. SCADA calibration says March /2018. (outdated) Square chemical tank is leaning.									North		16602, 16887	Pipeline, Well
12-Feb-2020	0618252652-001	Ish Energy Ltd.	13-Feb-2020		NTS: A 056-C/094-P-07	No	Truck	Deficiencies Corrected	13-Feb-2020	12-Feb-2020	Routine	This is winter access only. SCADA calibration says Feb. /2016. (outdated)									North		16613	Pipeline, Well

12-Feb-2020	061826209-001	Husky Oil Operations Limited	13-Feb-2020		NTS: C 061-L/094-I-08	No	Truck	Passed Inspection (Complete)	13-Feb-2020	13-Feb-2020	Routine	Joint inspection with OI Lead. Well is active. Low LEL in well building. Surface casing vent checked, ok. Sign, chem tank ok.						North		18127	Well
12-Feb-2020	061826808-001	Husky Oil Operations Limited	13-Feb-2020		NTS: A 052-J/094-I-08	No	Truck	Passed Inspection (Complete)	13-Feb-2020	13-Feb-2020	Routine	Joint inspection with OI Lead Well is active. Low LEL in well building. Surface casing vent checked, ok. Sign, chem tank ok.						North	00020765	18104	Facility, Pipeline, Well
12-Feb-2020	061827478-001	Ish Energy Ltd.	13-Feb-2020		NTS: B 034-C/094-P-07	No	Truck	Deficiencies Corrected	13-Feb-2020	12-Feb-2020	Routine	This is winter access only. Two active gas wells.						North		16603, 15463	Pipeline, Well
12-Feb-2020	061827936-001	Husky Oil Operations Limited	13-Feb-2020		NTS: B 051-J/094-I-08	No	Truck	Passed Inspection (Complete)	13-Feb-2020	13-Feb-2020	Routine	Well is active. Low LEL detected from surface casing vent. Signm, chem tank ok.						North	00020763	18102	Facility, Pipeline, Well
12-Feb-2020	061828720-001	Husky Oil Operations Limited	13-Feb-2020		NTS: A 058-I/094-I-08	No	Truck	Deficiencies Corrected	12-Mar-2020	13-Feb-2020	Routine	Well is active. High LEL in building; did not inspect. See Deficiency for high LEL. Surface casing vent checked, ok. Sign ok (Flammable symbol is faded and should be replaced soon). Chem tank, pig sender ok.						North	00020759	18094	Facility, Pipeline, Well
12-Feb-2020	061829085-001	Ish Energy Ltd.	13-Feb-2020		NTS: D 066-D/094-P-07	No	Truck	Passed Inspection (Complete)	13-Feb-2020	12-Feb-2020	Planned	This is winter access only. Active oil well with an active pumpjack. No flare.						North		09724	Pipeline, Well
12-Feb-2020	061829867-001	Ish Energy Ltd.	13-Feb-2020		NTS: D 067-D/094-P-07	No	Truck	Passed Inspection (Complete)	13-Feb-2020	12-Feb-2020	Routine	This is winter access only. Inactive oil well with an inactive pumpjack. No flare.						North		05986	Pipeline, Well
12-Feb-2020	061830214-001	Husky Oil Operations Limited	13-Feb-2020		NTS: C 047-I/094-I-08	No	Truck	Passed Inspection (Complete)	13-Feb-2020	13-Feb-2020	Routine	Well is active. Low LEL detected in well building. 2 surface casing vents ok. Sign, chem tanks ok.						North		15500	Well
12-Feb-2020	061830769-001	Husky Oil Operations Limited	13-Feb-2020		NTS: D 047-L/094-I-08	No	Truck	Passed Inspection (Complete)	13-Feb-2020	13-Feb-2020	Routine	Wellhead only. Chained and locked. Surface casing vent checked, ok. Sign ok.						North		14708	Well
12-Feb-2020	061831532-001	Husky Oil Operations Limited	13-Feb-2020		NTS: B 057-L/094-I-08	No	Truck	Passed Inspection (Complete)	13-Feb-2020	13-Feb-2020	Routine	Well is active. Low LEL detected from surface casing vent. Wellhead ESD ok. Sign, chem tank ok.						North	00020761	18100	Facility, Pipeline, Well
12-Feb-2020	061831906-001	Ish Energy Ltd.	13-Feb-2020		NTS: D 077-D/094-P-07	No	Truck	Passed Inspection (Complete)	13-Feb-2020	12-Feb-2020	Planned	This is winter access only. Active oil well with an active pumpjack. No flare.						North		09725	Pipeline, Well
12-Feb-2020	061832673-001	Ish Energy Ltd.	13-Feb-2020		NTS: D 075-D/094-P-07	No	Truck	Passed Inspection (Complete)	13-Feb-2020	12-Feb-2020	Routine	This is winter access only. Active oil well with an active pumpjack. No flare.						North		05917	Pipeline, Well
12-Feb-2020	061834338-001	Husky Oil Operations Limited	13-Feb-2020		NTS: D 048-I/094-I-08	No	Truck	Passed Inspection (Complete)	13-Feb-2020	13-Feb-2020	Routine	Well is active. Surface casing vent checked, ok. Sign, chem tanks, wellhead ESD ok.						North	00020760	18096	Facility, Pipeline, Well
12-Feb-2020	061834905-001	PETRONAS Energy Canada Ltd.	13-Feb-2020		NTS: D 081-B/094-B-08	No	Truck	Passed Inspection (Complete)	13-Feb-2020	13-Feb-2020	Planned	No issues were identified during this inspection.						Central	00022729	22600	Facility, Pipeline, Well
12-Feb-2020	061835538-001	PETRONAS Energy Canada Ltd.	13-Feb-2020		NTS: B 100-A/094-B-08	No	Truck	Deficiencies Corrected	13-Mar-2020	13-Feb-2020	Planned	Bull plug next to meter cabinet is leaking. Staining in the snow below. Please address. Tag on wing valve reads "shut in at pipeline to keep meter heater going". Wellhead, scv open and clear, meter shack, 1 x methanol tank.						Central	00022688	22487	Facility, Pipeline, Well
12-Feb-2020	061836934-001	PETRONAS Energy Canada Ltd.	13-Feb-2020		NTS: C 020-H/094-B-08	No	Truck	Passed Inspection (Complete)	13-Feb-2020	13-Feb-2020	Routine	Surface casing vent assembly equipped with a burst plate. Please apply for the burst plate (include justification) through an email or remove the burst plate. Please provide the application or notice of removal and to OGC by March 13, 2020.						Central	00021880	20707	Facility, Pipeline, Well
12-Feb-2020	061837530-001	PETRONAS Energy Canada Ltd.	13-Feb-2020		NTS: A 010-H/094-B-08	No	Truck	Passed Inspection (Complete)	13-Feb-2020	13-Feb-2020	Planned	Surface casing vent is equipped with a burst plate. Please apply for the burst plate (include justification) through an email or remove the burst plate. Please provide the application or notice of removal to OGC by March 13, 2020.						Central	00022319	21639	Facility, Pipeline, Well
12-Feb-2020	061838410-001	PETRONAS Energy Canada Ltd.	13-Feb-2020		NTS: B 042-G/094-B-08	No	Truck	Passed Inspection (Complete)	13-Feb-2020	13-Feb-2020	Routine	Wellhead, scv open and clear, meter shack, chemical tank grounded, 1 x pl is blinded and 1 x pipeline has open valves.						Central	00022172	21332	Facility, Pipeline, Well
12-Feb-2020	061838996-001	PETRONAS Energy Canada Ltd.	13-Feb-2020		NTS: A 003-H/094-B-08	No	Truck	Passed Inspection (Complete)	13-Feb-2020	13-Feb-2020	Routine	Surface casing vent assembly is connected to a scrubbing unit. Confirmed that Petronas is in contact with OGC Engineering regarding this surface casing vent flow.						Central		03945	Well
12-Feb-2020	061840011-001	PETRONAS Energy Canada Ltd.	13-Feb-2020		NTS: C 079-G/094-B-08	No	Truck	Deficiencies Corrected	17-Mar-2020	13-Feb-2020	Planned	C-079-G (WA 31217) SCVF observed. Historical reports in IRIS.						Central	00025576, 00025616, 00025744, 00025745	28247, 28344, 28653, 28654, 31217, 31218, 31220, 31221, 31219	Facility, Pipeline, Well
12-Feb-2020	061856175-001	Canadian Natural Resources Limited	14-Feb-2020		NTS: D 011-C/094-H-02	No	Truck	Passed Inspection (Complete)	14-Feb-2020	14-Feb-2020	Complaint	Following up on an odor complaint from this site. There was a slight odor on lease. No visible leaks.						Central		05878	Well
12-Feb-2020	061857042-001	Canadian Natural Resources Limited	14-Feb-2020		NTS: A 060-C/094-H-10	No	Truck	Passed Inspection (Complete)	14-Feb-2020	14-Feb-2020	Routine	For Information Only: Wellhead is disconnected from flowline. Polish rod is in hole and connected to jack. Lineheater and propane tanks are onsite.Pipeline abandonment going on in field.						Central		08537	Pipeline Project, Well
12-Feb-2020	061857831-001	Canadian Natural Resources Limited	14-Feb-2020		NTS: A 084-G/094-H-02	No	Truck	Passed Inspection (Complete)	14-Feb-2020	14-Feb-2020	Routine	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured.						Central		02728	Well
12-Feb-2020	061885056-001	Painted Pony Energy Ltd.	18-Feb-2020		NTS: D 040-F/094-B-16	No	Truck	Passed Inspection (Complete)	18-Feb-2020	18-Feb-2020	Planned							Central	00024806	26670	Facility, Pipeline, Well
12-Feb-2020	061888472-001	Painted Pony Energy Ltd.	18-Feb-2020		NTS: A-A 050-F/094-B-16	No	Truck	Deficiencies Corrected	6-Mar-2020	18-Feb-2020	Planned							Central	00024474	26057	Facility, Pipeline, Well
13-Feb-2020	061400957-001	Bonavista Energy Corporation	18-Feb-2020		NTS: A 039-F/094-G-08	No	Truck	Passed Inspection (Complete)	18-Feb-2020	28-Jan-2020	Planned	COMMENTS: I am a bit confused with this site; wells and signage: -The a-39-F/94-G-8 (WA#1334) well has PETRONAS signage on the methanol tank and the labels on the meters are in PETRONAS' name. Does PETRONAS operate this well for BONAVISTA? - The location sign hanging on the a-39-F well requires a flammable symbol. -ON A SEPARATE lease above the a-39-F well (WA#1334), there is a BONAVISTA location sign at the lease entrance that reads: a-B39-F/94-G-8. The first well on site as you drive into the wells is signed as a-B39-F/94-G-8, but the OGC database shows well a-B39-F is ABANDONED. The well further back on this lease has not been plowed open, but the signage reads through binoculars as a-A39-F/94-G-8. **As per the OGC database: a-39-F/94-G-8 = ACTIVE. WA#1334 a-A39-F/94-G-8 = SUSPENDED. WA#8232 (NO surface suspension yet) a-B39-F/94-G-8 = ABANDONED. WA#19793 (on lease as per signage) a-C39-F/94-G-8 = COMPLETED. WA#20182 (I did not see this well signage) Maybe the signage is not correct on the a-B39-F well?? I did not see an a-C39-F well that has been abandoned on this location. Is the abandoned well back where the a-a39-F well is and is not plowed open?? Please call or email me to discuss. 250 261 5943 The signage and the status of these wells need to be updated??						Central	00000282	01334, 08232, 19793, 20182	Facility, Pipeline, Well
13-Feb-2020	061849684-001	Storm Resources Ltd.	13-Feb-2020		NTS: B 048-G/094-H-04	Yes	Truck	Passed Inspection (Complete)	13-Feb-2020	13-Feb-2020	Planned	Measurement Inspection Meet with Allardyce Bower Consulting. Review the prepared documentation for the plant accounting meters. Noted that Storm Resources intends the FE-15519 the plant sales gas ultra-sonic meter to report plant sales to Petrinex. Verify the meter was calibrated at Trans Canada Calibrations. Verify that critical meter diagnostic alarms are monitored by the plant PLC. Request Storm develop a maintenance plan to re-send the meter and flow conditioner to TCC for calibration in 7 years. Inspect the plant H.P and L.P flare meter configuration. Request the FR-Flow thresholds and the Frequency Threshold calculation for the low-flow cut-off programmed into the plant PLC. There was a discussion as to whether FE-11907 should be marked as PA, and FE 30409 on the condensate stabilizer not marked as PA. Discuss if a multi-stage Flash Liberation Analysis (FLIB) across the Stabilizer Feed Separator V-119 and the Condensate Stabilizer C-303 could be used to obtain a shrinkage and GIS factor which could be used with FE-11918 shrunk condensate volume and multiplied by the GIS factor from the multi-stage flash to obtain the extra gas from inlet condensate. The extra gas would then be added to the inlet separator gas meter FE-10007 to obtain the battery total inlet gas. Request Storm production accountants decide as if this would be the best way to do it. Perform a physical inspection of orifice meter run construction. The acid gas meter FE- 44106 requires a vendor data sheet with the inside pipe diameter for meter run parameter programming. The upstream pipe diameter could not be verified. Check that plant accounting turbine meter K-factors were programmed correctly into the turbine meters. The turbine meters use RS485 Modbus to communicate to the plant PLC. Action Items: 1. Develop a maintenance plan for FE-15519. The ultra-sonic meter run must be removed from service and re-calibrated at Trans Canada Calibrations every 7 years. 2. H.P and L.P meters - Provide low flow cut calculation for FR-Flow Thresholds and Frequency Flow Thresholds. 3. Stabilizer Feed and Condensate stabilizer Flash gas - provide production accounting method to account for extra inlet gas to be added to the inlet gas meter FE- 10007. 4. Measurement Binder- include data sheets for all plant accounting orifice meter runs. Provide photos of the orifice meter run data plates. 5. FE- 44106 and FE-12906 Acid Gas Meters- Develop an operations procedure to safely perform annual maintenance such as orifice plate inspection and transmitter calibration. 6. FE- 11918- Install proving taps. 7. Perform initial meter proves on plant production accounting condensate and water meters at the plant. Live proves. Request master meter inline proving Submit the initial meter proving reports. 8. FE- 15621. Remove low spots in 1/2 SS tubing, ensure liquids will drain back into the orifice changer. 9. FE- 15511- Shorten 1/2 SS tubing impulse lines to (1) meter in length. 10. FE- 15519- Provide meter calibration verification and sampling frequency (As specified in the Sales Agreement with Alliance).						Central	00026801		Facility, Pipeline, Well
13-Feb-2020	061850669-001	Ovintiv Canada ULC	14-Feb-2020		NTS: D 044-K/093-P-01	No	Truck	Passed Inspection (Complete)	14-Feb-2020	14-Feb-2020	Planned							South	00023413, 00023414, 00023766	23959, 23960, 24589	Facility, Pipeline, Well
13-Feb-2020	061851231-001	Canadian Natural Resources Limited	14-Feb-2020		NTS: B 016-I/093-P-01	No	Truck	Passed Inspection (Complete)	14-Feb-2020	14-Feb-2020	Planned							South		14173	Well
13-Feb-2020	061851788-001	Ovintiv Canada ULC	14-Feb-2020		NTS: B 065-K/093-P-01	No	Truck	Passed Inspection (Complete)	14-Feb-2020	14-Feb-2020	Planned							South	00024352	25815, 25933	Facility, Pipeline, Well
13-Feb-2020	061852376-001	Ovintiv Canada ULC	14-Feb-2020		From: DLS: 06-16-080-17 To: DLS: 04-16-080-17	No	Truck	Passed Inspection (Complete)	14-Feb-2020	14-Feb-2020	Planned	Snow covered and drifted upon inspection, soils separated, connected at well site at 6-16 at 4-16 fuel gas line rose to surface and stopped. Nothing was connected to line or being supplied						South			Pipeline, Well
13-Feb-2020	061854608-001	ConocoPhillips Canada Resources Corp.	14-Feb-2020		NTS: D 087-D/094-A-13	No	Truck	Deficiencies Corrected	18-Mar-2020	13-Feb-2020	Routine							Central	00018320		Facility, Well
13-Feb-2020	061859457-001	Chinook Energy (2010) Inc.	14-Feb-2020	16-Mar-2020	NTS: D 083-F/094-H-03	No	Truck	Deficiencies Corrected	18-Mar-2020	14-Feb-2020	Planned	Location signs at beginning of access and at lease entrance should have the appropriate hazard labels affixed to them. d-B3-F - Lines coming off both the tubings should be disconnected. Wellhead valves should be secured. d-FB3-F - ESD on tubing, casing and flowline. Casing ESD is closed. Meter cabinet is Okay. d-AB3-F - ESD on tubing and casing. Casing ESD is closed. H2S detections was done Jan 2020 Test separator - gas meter Dec 2019, TEGs beside building d-B3-F - dual tubing in well. d-BB3-F - ESD on tubing, casing and flowline. ESD on casing is closed. d-CB3-F - ESD on tubing, casing and flowline. ESD on casing is closed. d-DB3-F - ESD on tubing, casing and flowline. 1/4 turn valve on flowline before meter cabinet is closed. Wellhead is connected flowline. Wellhead is not secured. d-EB3-F - ESD on tubing, casing and flowline. ESD on casing is closed. Lineheater is disconnected from service. Flarestack is onsite.						Central	00018098	22490, 29270, 30534, 30682, 30683, 30736, 30882	Facility, Pipeline, Well
13-Feb-2020	061860124-001	Ovintiv Canada ULC	14-Feb-2020		DLS: A 08-02-080-17	No	Truck	Passed Inspection (Complete)	14-Feb-2020	14-Feb-2020	Follow Up	Follow up inspection for 0614744B-002 Leak was still present and the deficiency inspection was sent back with extended notes						South		30119	Pipeline, Well
13-Feb-2020	061877305-001	PETRONAS Energy Canada Ltd.	18-Feb-2020		NTS: D 080-H/094-B-16	No	Truck	Passed Inspection (Complete)	18-Feb-2020	13-Feb-2020	Planned	d-BD-H: Minor SCVF. d-BBD-H: Tubing to cata-dyne removed. Tubing cap needed off valve or reconnect tbg.						Central	00025275, 00025276, 00025463, 00025464	27591, 27590, 28033, 28032	Facility, Pipeline, Well
13-Feb-2020	061879185-001	PETRONAS Energy Canada Ltd.	18-Feb-2020		NTS: A 080-H/094-B-16	No	Truck	Passed Inspection (Complete)	18-Feb-2020	13-Feb-2020	Planned	No concerns at time of inspection. SCV good sand filters meter skids water riser c3 tks a-ABD-H inactive since 2019-04						Central	00025128, 00025244	27312, 27531	Facility, Pipeline, Well
13-Feb-2020	061880925-001	PETRONAS Energy Canada Ltd.	18-Feb-2020		NTS: C 007-I/094-B-16	No	Truck	Passed Inspection (Complete)	18-Feb-2020	13-Feb-2020	Planned	Car seal/lock needed for bypass around fuel gas ESD from b-B-I pipeline. c-c7-I: Minor SCVF c-c7-I: Minor SCVF c-B7-I: Sand Filter minor LEL in building.						Central	00017955	28640, 28865, 29843, 29844, 31765, 31766, 31767, 31768, 31769, 31770, 31771, 31772	Facility, Pipeline, Well
13-Feb-2020	061887199-001	PETRONAS Energy Canada Ltd.	19-Feb-2020		NTS: D 044-F/094-G-08	No	Truck	Passed Inspection (Complete)	19-Feb-2020	13-Feb-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00025870	29019	Facility, Pipeline, Well
13-Feb-2020	061890257-001	PETRONAS Energy Canada Ltd.	19-Feb-2020		NTS: B 054-F/094-G-08	No	Truck	Passed Inspection (Complete)	19-Feb-2020	13-Feb-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00019806	14186	Facility, Pipeline, Well
13-Feb-2020	061890812-001	PETRONAS Energy Canada Ltd.	19-Feb-2020		NTS: A 046-G/094-G-08	No	Truck	Passed Inspection (Complete)	19-Feb-2020	13-Feb-2020	Planned	COMMENTS: -This well is days away from needing the well suspension/Inspection report to be submitted to move from inactive to suspended via esubmission. Surface suspension has already taken place by chaining and locking the wellhead valves and disconnecting the flowline from the wellhead.						Central	00023270	23695	Facility, Pipeline, Well
13-Feb-2020	061908689-001	PETRONAS Energy Canada Ltd.	19-Feb-2020		NTS: D 020-G/094-G-08	No	Truck	Passed Inspection (Complete)	19-Feb-2020	13-Feb-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00019623	12998	Facility, Pipeline, Well
13-Feb-2020	062040701-001	Painted Pony Energy Ltd.	24-Feb-2020		NTS: C 047-K/094-B-16	No	Truck	Passed Inspection (Complete)	24-Feb-2020	24-Feb-2020	Planned	Header skid-Tighten the bull plug on the external outlet to group separator. This is located to the right of the stairs between the header skid and RTU . The pipeline inspection was limited in scope to the on lease riser and associated equipment and signage where expected to be encountered.						Central	00018331	26709, 28070, 31787, 31788	Facility, Pipeline, Well

14-Feb-2020	061850237-001	Altagas Holdings Inc.	14-Feb-2020		NTS: A 033-J/094-B-09	Yes	Truck	Passed Inspection (Complete)	14-Feb-2020	14-Feb-2020	Planned	Townsend 2B LTO Inspection Meet with Altagas Director of Projects, Altagas Project Engineer, E+I Commissioning Team Lead, and Propak Control System Specialist. Review Altagas OGC Commissioning Binder and assess readiness to start. Confirmed that all T2B systems and process piping bolt-up are substantially complete. A satisfactory Mode 1 ESD function test was completed. Not all car seals have been installed. Not all "A" deficiencies have been resolved. The OGC is confident with Altagas procedures and safe guards that they will not allow the commissioning to proceed to the next steps without resolving the outstanding deficiencies. Conditions: 1. Prior to purging confirm H.P. flare meter low flow cut-off is set at an appropriate value. Submit low flow cut-off calculations. 2. Prior to purging new equipment and process piping complete and submit the Altagas Pre-Start-up Safety Review (PSSR). 3. Before pressurization of equipment and process piping all PSVs stop valves are to be car sealed open. 4. Prior to start-up and commissioning of process piping and equipment all car seals on the T2B car seal list are to be installed. Submit the updated car seal list. 5. Prior to start-up and commissioning all outstanding "A" deficiencies are resolved and signed –off. Submit an updated deficiency list. A conditional LTO approval was granted to Altagas to allow the Townsend T2B project commissioning process to proceed. Please submit all documents by email to OGCPipelines.Facilities@bcogc.ca						Central	00018246		Facility, Pipeline, Well
14-Feb-2020	061862791-001	Enerplus Corporation	18-Feb-2020		NTS: A 061-L/094-G-09	No	Truck	Passed Inspection (Complete)	18-Feb-2020	18-Feb-2020	Routine	Well is suspended. Preparing for abandonment in the next few weeks. Flowlines disconnected. Surface casing vent checked, ok. Sign ok.						North		15331	Wellsite - Suspended
14-Feb-2020	061863343-001	Enerplus Corporation	18-Feb-2020		NTS: B 061-L/094-G-09	No	Truck	Deficiencies Corrected	10-Mar-2020	18-Feb-2020	Routine	Well is suspended. Preparing for abandonment in the next few weeks. Flowline disconnected. Surface casing vent checked, ok. Sign ok.						North	00023155	23485	Facility, Pipeline, Well
14-Feb-2020	061864063-001	Enerplus Corporation	18-Feb-2020		NTS: D 082-F/094-G-09	No	Truck	Passed Inspection (Complete)	18-Feb-2020	18-Feb-2020	Planned	Well is active. Sign, calibration, chem tank, pig sender/receiver ok. Surface casing vent checked, ok. Wellhead ESD ok.						North		16818	Wellsite - Active
14-Feb-2020	061864618-001	Enerplus Corporation	18-Feb-2020		NTS: D 011-K/094-G-09	No	Truck	Passed Inspection (Complete)	18-Feb-2020	18-Feb-2020	Routine	Well is active. Sign ok. Surface casing vent checked, ok. Wellhead ESD is locked open. Crescent wrench observed on latch at wellhead ESD, arranged to keep the latch in the forced open position. Well is low volume, 0.69% H2S (1908D gas analysis). Field will be permanently flatlined this week. 3 year full field abandonment plan in place.						North		04855	Wellsite - Active
14-Feb-2020	061865402-001	Enerplus Corporation	18-Feb-2020		NTS: D 089-G/094-G-09	No	Truck	Passed Inspection (Complete)	18-Feb-2020	18-Feb-2020	Routine	Well is active. Surface casing vent checked, ok. Sign, wellhead ESD ok. Comment: 1) Catadyne exhaust vent is rotted out.						North		16499	Wellsite - Active
14-Feb-2020	061865955-001	Enerplus Corporation	18-Feb-2020		NTS: C 098-G/094-G-09	No	Truck	Passed Inspection (Complete)	18-Feb-2020	18-Feb-2020	Routine	Well was active. Surface casing vent checked, ok. Sign, chem tank, wellhead ESD ok.						North		15329	Wellsite - Active
14-Feb-2020	061866861-001	Enerplus Corporation	18-Feb-2020		NTS: A 010-J/094-G-09	No	Truck	Passed Inspection (Complete)	18-Feb-2020	18-Feb-2020	Routine	Well is active. Low LEL Detected from surface casing vent. Sign, chem tank, wellhead ESD ok.						North	00022408	21854	Wellsite - Active
14-Feb-2020	061867623-001	Enerplus Corporation	18-Feb-2020		NTS: D 009-J/094-G-09	No	Truck	Passed Inspection (Complete)	18-Feb-2020	18-Feb-2020	Routine	Well is active. Surface casing vent checked, ok. Sign, chem tanks, wellhead ESD ok. Pig senders ok.						North		14054	Wellsite - Active
14-Feb-2020	061868177-001	Enerplus Corporation	18-Feb-2020		NTS: A 029-J/094-G-09	No	Truck	Passed Inspection (Complete)	18-Feb-2020	18-Feb-2020	Routine	Well was active. Surface casing vent checked, ok. Sign, wellhead ESD ok.						North		08943	Pipeline, Well
14-Feb-2020	061868736-001	Enerplus Corporation	18-Feb-2020		NTS: D 022-K/094-G-09	No	Truck	Passed Inspection (Complete)	18-Feb-2020	18-Feb-2020	Routine	Well is suspended. Wellhead chained and locked. Surface casing vent checked, ok. Sign chem tank, wellhead ESD ok. Pig sender ok.						North		14680	Pipeline, Well
14-Feb-2020	061869298-001	Enerplus Corporation	18-Feb-2020		NTS: B 001-K/094-G-09	No	Truck	Passed Inspection (Complete)	18-Feb-2020	18-Feb-2020	Routine	Well is suspended. Wellhead chained and locked. Surafe casing vent checked, ok. Sign, chem tank, wellhead ESD ok. Comment: 1) Chain between Pressure Assist Valve and pig barrel door on pig sender is not attached.						North		14683	Pipeline, Well
14-Feb-2020	061872456-001	Shanghai Energy Corporation	18-Feb-2020		NTS: A 048-A/094-P-04	No	Truck	Deficiencies Corrected	24-Feb-2020	14-Feb-2020	Routine	This is winter access only. SCADA calibration says 2015. (outdated)						North	00021691, 00021692	20327, 20328	Facility, Pipeline, Well
14-Feb-2020	061873644-001	Shanghai Energy Corporation	18-Feb-2020		NTS: B 050-B/094-P-04	No	Truck	Passed Inspection (Complete)	18-Feb-2020	14-Feb-2020	Routine	This is winter access only. SCADA calibration says Jan. /2017. (outdated)						North	00019647	13195	Facility, Pipeline, Well
14-Feb-2020	061874344-001	Shanghai Energy Corporation	18-Feb-2020		NTS: A 057-J/094-P-04	No	Truck	Passed Inspection (Complete)	18-Feb-2020	14-Feb-2020	Planned	This is winter access only. SCADA calibration says Dec/ 2015. (outdated)						North	00022371	21743	Facility, Pipeline, Well
14-Feb-2020	061875740-001	Shanghai Energy Corporation	18-Feb-2020		NTS: C 048-J/094-P-04	No	Truck	Deficiencies Corrected	27-Feb-2020	14-Feb-2020	Planned	This is winter access only. SCADA calibration says Dec. /2015. (outdated) There is no Battery Site associated with this well as indicated in KERMIT. The Battery Site may be associated with North River Midstream next door, not Shanghai.						North	00007895	15236	Facility, Pipeline, Well
14-Feb-2020	061876395-001	Shanghai Energy Corporation	18-Feb-2020		NTS: D 058-J/094-P-04	No	Truck	Passed Inspection (Complete)	18-Feb-2020	14-Feb-2020	Planned	This is winter access only. SCADA calibration says Dec. /2015. (outdated)						North	00022250	21484	Facility, Pipeline, Well
14-Feb-2020	061876953-001	Shanghai Energy Corporation	18-Feb-2020		NTS: B 051-J/094-P-04	No	Truck	Passed Inspection (Complete)	18-Feb-2020	14-Feb-2020	Planned	This is winter access only. SCADA calibration says Jan. /2016. (outdated)						North	00022846	22889	Facility, Pipeline, Well
14-Feb-2020	061877869-001	Shanghai Energy Corporation	18-Feb-2020		NTS: D 031-C/094-P-05	No	Truck	Passed Inspection (Complete)	18-Feb-2020	14-Feb-2020	Planned	This is winter access only. SCADA calibration says Dec. /2015. (outdated)						North	00019843	14302	Facility, Pipeline, Well
14-Feb-2020	061878447-001	Shanghai Energy Corporation	18-Feb-2020		NTS: C 023-C/094-P-05	No	Truck	Passed Inspection (Complete)	18-Feb-2020	14-Feb-2020	Routine	This is winter access only. Wellhead only. Wellhead not chained and locked. No signage. Missing bull plugs. Pipeline segment listed as "active" in KERMIT. Status must be changed. This site is scheduled for abandonment in 2020. No deficiencies issued.						North		21346	Wellsite - Inactive
14-Feb-2020	061879540-001	Shanghai Energy Corporation	18-Feb-2020		NTS: C 026-F/094-P-05	No	Truck	Passed Inspection (Complete)	18-Feb-2020	14-Feb-2020	Routine	This is winter access only. Wellhead only. Wellhead chained and locked. SCV is open. Signage says ENDURANCE. This site is scheduled for abandonment in 2020. No deficiencies issued.						North		14402	Wellsite - Inactive
14-Feb-2020	061880369-001	Shanghai Energy Corporation	18-Feb-2020		NTS: D 044-F/094-P-05	No	Truck	Passed Inspection (Complete)	18-Feb-2020	14-Feb-2020	Routine	This is winter access only. Wellhead only. Wellhead not chained and locked. Signage says ENDURANCE. Missing bull plugs. This site is scheduled for abandonment in 2020. No deficiencies issued.						North		16250	Wellsite - Inactive
14-Feb-2020	061881297-001	Shanghai Energy Corporation	18-Feb-2020		NTS: D 059-F/094-P-05	No	Truck	Passed Inspection (Complete)	18-Feb-2020	14-Feb-2020	Routine	This is winter access only. Wellhead only. Wellhead not chained and locked. Signage says ENDURANCE. OGC inspector informed local operator of gas leak from master valve. This site is scheduled for abandonment in 2020. No deficiencies issued.						North		18778	Pipeline, Well
14-Feb-2020	061881861-001	Shanghai Energy Corporation	18-Feb-2020		NTS: A 074-F/094-P-05	No	Truck	Passed Inspection (Complete)	18-Feb-2020	14-Feb-2020	Routine	This is winter access only. Wellhead only. Wellhead chained and locked. SCV is open. Signage says ENDURANCE. This site is scheduled for abandonment in 2020. No deficiencies issued.						North		13755	Pipeline, Well
14-Feb-2020	061883396-001	Canadian Natural Resources Limited	18-Feb-2020		NTS: C 038-H/094-H-03	No	Truck	Passed Inspection (Complete)	18-Feb-2020	14-Feb-2020	Planned	SCV not visible. Regulator for cata-dyne needs to be vented outside gething meter skid. Grounding on one chemical tank.						Central		19661	Well
18-Feb-2020	061886825-001	Storm Resources Ltd.	18-Feb-2020		NTS: C 038-G/094-H-04	Yes	Truck	Deficiencies Corrected	20-Feb-2020	18-Feb-2020	Planned	Acid Gas Well Start-up Inspection Meet with Allardyce Bower Consulting Project On-site Construction Managers and Storm Resources Exploitation Engineer. Discuss the need for a baseline leak test of the subsurface check valve. It was agreed that the test will be performed prior to disposal, then the plan was to test on a 6 month frequency using nitrogen. Review prepared commisioning documentation, and verified that the max wellhead injection pressure shutdown was set at 12,000 KPa on PIT 067 and PIT 071. Verified that there was a high casing pressure shutdown set at 345 Kpa, and the wellhead flowline had injection temperature measurement. Inspect the wellhead. Found that there was a small surface casing vent flow of sweet gas. It slowly inflated a glove and registered LEL on personal 4 way monitor. Request that Storm perform a surface casing vent flow test and submit the results to the OGC. It was also noted that there was no UWI sign with an emergency contact number at or near the well. Found critical pressure sensing isolation valves for PIT 067, PIT 071, and PIT 073 were not locked or car sealed open. Commented that the surface casing vent line was not standing vertical and terminated very close to ground level. Request that the surface casing vent piping be stood-up and terminate at least 30 cm above ground level as not to become blocked with snow and ice. Found a flowline spool disconnected with one end in the dirt. Request it be checked and cleaned out prior to re-install. There were a number of bull plugs missing on the flowline, and (1) conduiet bull plug not installed on the casing pressure transmitter. No leak piping leak check had been performed. Also noted that some cathodic insulator kits were not installed on the acid gas disposal line, fuel gas line, and flare line as per the Engineering PIDs. Witness an ESD function test when a manual push button to the injection well building was pressed. Noted that the wellhead ESD valve was slow to close. A quick release was not installed as per Engineering PID. Verify that the PLC pre-start-up programming and trending for the acid gas disposal well was complete. Witness an ESD function test from the operator control screen when an ESD control box on the operator display was clicked. Action items: 1. Install cathodic insulator kits, and insulator gaskets if required, on acid gas disposal , fuel gas, and flare lines as per Engineered PIDs. 2. Install flowline spool and complete bolt-up, torques, and leak test of flow line piping. 3. Install missing bull plugs on the flowline piping. 4. Install (1) conduiet bull plug on the wellhead casing pressure transmitter. 5. Lock or car seal open critical pressure sensing isolation points PIT 067, PIT 071, PIT 073 as per the injection well shutdown key. 6. Lock or car seal closed a valve on the wellhead ESD-069 bypass line. 7. Stand the surface casing vent piping up. Ensure the surface casing vent terminates at leaast 30 cm above ground level. 8. Install a quick release on the wellhead ESDV-069 and re-test function. 9. Perform a surface casing vent flow test. Submit the results to the OGC. 10. Prior to commencing disposal operations perform an initial baseline leakage test on the subsurface check valve.						Central		37395	Pipeline, Well
18-Feb-2020	061888717-001	Crew Energy Inc.	19-Feb-2020		DLS: B 08-22-082-20	Yes	Truck	Passed Inspection (Complete)	19-Feb-2020	19-Feb-2020	Planned	All good on inspection. Rig is clean and well maintained.						South		30266	Pipeline, Well
18-Feb-2020	061961075-001	Cenovus Energy Inc.	21-Feb-2020	7-Mar-2020	NTS: B 068-C/093-P-10	No	Truck	Deficiencies Corrected	10-Mar-2020	21-Feb-2020	Planned							South		17828	Pipeline, Well
18-Feb-2020	061961842-001	Cenovus Energy Inc.	21-Feb-2020		NTS: C 058-C/093-P-10	No	Truck	Deficiencies Corrected	26-Feb-2020	21-Feb-2020	Planned							South		16989	Pipeline, Well
18-Feb-2020	061963901-001	Cenovus Energy Inc.	21-Feb-2020		NTS: A 044-D/093-P-10	No	Truck	Deficiencies Corrected	10-Mar-2020	21-Feb-2020	Planned							South		22049, 22451, 22452, 22453, 22455	Pipeline, Well
18-Feb-2020	061964631-001	CONA RESOURCES LTD.	21-Feb-2020		NTS: C 054-D/093-P-10	No	Truck	Passed Inspection (Complete)	21-Feb-2020	21-Feb-2020	Planned							South	00022901	22988, 22989, 22990, 22991, 22992	Facility, Pipeline, Well
18-Feb-2020	061965678-001	Cenovus Energy Inc.	21-Feb-2020		NTS: A 060-C/093-P-10	No	Truck	Passed Inspection (Complete)	21-Feb-2020	21-Feb-2020	Planned							South		17512	Pipeline, Well
19-Feb-2020	061907720-001	AQT Water Management Inc.	19-Feb-2020		DLS: 07-24-078-17	Yes	Truck	Passed Inspection (Complete)	19-Feb-2020	19-Feb-2020	Planned	All looks good. No problems on inspection. Rig is clean and all related equipment is well maintained.						South		35043	Well
19-Feb-2020	061909038-001	Murphy Oil Company Ltd.	19-Feb-2020		DLS: H 01-03-079-17	Yes	Truck	Passed Inspection (Complete)	19-Feb-2020	19-Feb-2020	Planned	All good on inspection. Rig is clean and well maintained. Discuss explosion proof cord ends with Rig Manager and Consultant.						South		35433	Well
19-Feb-2020	061909869-001	Tourmaline Oil Corp.	19-Feb-2020		DLS: 01-12-080-18	No	Truck	Deficiencies Corrected	28-Feb-2020	19-Feb-2020	Planned							South	00024869, 00024871, 00025523, 00025524, 00025525, 00025526	26773, 26781, 28161, 28162, 28164, 28163	Facility, Pipeline, Well
19-Feb-2020	061910642-001	Storm Resources Ltd.	19-Feb-2020		NTS: B 048-G/094-H-04	Yes	Truck	Deficiencies Corrected	21-Feb-2020	19-Feb-2020	Planned	Gas Plant Leave-To-Open (LTO) Inspection Meet with Allardyce Bower Site Construction Managers, PLC programmer, and Storm Resources Operations Representative. Review the gas plant Facility Technical Approval Conditions. Verify that Electrical, Instrumentation, Mechanical, and PLC Programming declarations of substantial completion were signed off, and that the Pre Start-up Safety Review (PSSR) was completed. Not all car seals and locks were installed at the time of inspection. The commissioning team opted to not seal some valves (360 of 420 valves done) in the correct positions until after purging and pressurization was complete. Perform a walk down of plant process piping and equipment. Witness a satisfactory ESD function test when a fire-eye in K- 607 was triggered with a UVIR test lamp. The PLC logic performed as designed. Action items: 1.Prior to commencing operations -Submit the most up-to-date plant operations valve lock/ car sear list. 2. Prior to commencing operations – Submit the signed off PLC programming deficiency punch list. 3. Prior to commencing operation perform a complete review of the plant S/D key and ensure all locks and car seals are installed to prevent a safety system (ESD) device from being bypassed. Some examples include - Lock or car seal open all instrument air pressure sensing points (low instrument air pressure shutdown). L.P and H.P flare KO - lock or car seal open the level bridles (high level shutdowns).Lock or car seal open critical hi/lo pressure sensing points. 4 Ensure there is an authorization form to record if a safety device bypass is required. 5.Prior to commencing operations perform a complete scan of PLC logic/code and ensure al PLC forces are removed. 6. Develop an Operations procedure for purging low point drains and production tanks. 7.Develop an Operations procedure to manually blowdown the refrigeration propane system in the event of an emergency when safe to do so. 8. Submit the OGC Commissioning Binder to the OGC Front Counter within 30 days of commencing operations. 9. Verify that the flare header purge gas rates are set correctly and that the plant main flare meter is not measuring the total flare header purge gas volume. 10. Physically test the flare stack flame fail, and ensure proper function (initiates a block and hold). 11. C3/C4 truck load –out station - install load procedure signage. 12. Complete condensate and produced water truck load-out station and install load procedure signage. 13. Tank VRU - install conduit cover on electrical fitting. 14. Complete pouring of electrical seal on the 2nd. Stg. discharge to recycle compressor suction header. 15. Generator #2- Repair/tighten ground on the outside of the generator building west side.						Central	00026801		Facility, Pipeline, Well
19-Feb-2020	061911466-001	Shanghai Energy Corporation	20-Feb-2020		NTS: B 057-J/094-I-13	No	Helicopter	Deficiencies Corrected	26-Feb-2020	20-Feb-2020	Planned	Both wells are active. Gas detector overranged on LEL from b-A57-J surface casing vent. No fill on glove test. All signs, chem tanks ok.						North	00020392, 00020511	16786, 17103	Facility, Wellsite - Active
19-Feb-2020	061912046-001	Shanghai Energy Corporation	20-Feb-2020		NTS: A 025-K/094-I-13	No	Helicopter	Passed Inspection (Complete)	20-Feb-2020	20-Feb-2020	Planned	Well is active. High LEL detected from surface casing vent. Sign, chem tanks ok. Caisson, conductor pipe and sign observed at a-A25-K, WA 18803 (permitted to Encana/Ovintiv, current well status is "Cancelled")						North	00020970	18804	Facility, Wellsite - Active

19-Feb-2020	061912604-001	Shanghai Energy Corporation	20-Feb-2020		NTS: B 054-K/094-P-05	No	Truck	Deficiencies Corrected	24-Feb-2020	19-Feb-2020	Planned	This is winter access only.						North	00019750	13751	Facility, Pipeline, Well
19-Feb-2020	061912951-001	Shanghai Energy Corporation	20-Feb-2020		NTS: D 014-K/094-I-13	No	Helicopter	Passed Inspection (Complete)	20-Feb-2020	20-Feb-2020	Planned	Well is active. Sign, chem tanks, surface casing vent ok.						North	00020406	16802	Facility, Wellsite - Active
19-Feb-2020	061913733-001	Shanghai Energy Corporation	20-Feb-2020		NTS: C-A 092-F/094-I-13	No	Helicopter	Passed Inspection (Complete)	20-Feb-2020	20-Feb-2020	Routine	Both wells are active. Signs, chem tanks, surface casing vents ok.						North	00019814, 00021140	19321, 14195	Facility, Wellsite - Active
19-Feb-2020	061914292-001	Shanghai Energy Corporation	20-Feb-2020		NTS: A 060-K/094-P-05	No	Truck	Passed Inspection (Complete)	20-Feb-2020	19-Feb-2020	Planned	This is winter access only. Wellheads only. Wellheads not chained and locked. SCVs are open. Signage says ENDURANCE. This site is scheduled for abandonment in 2020. No deficiencies issued.						North		14669, 14827	Wellsite - Inactive
19-Feb-2020	061914317-001	Shanghai Energy Corporation	20-Feb-2020		NTS: C 092-F/094-I-13	No	Helicopter	Passed Inspection (Complete)	20-Feb-2020	20-Feb-2020	Routine	Well is abandoned. Tombstone on location. All good.						North		12027	Wellsite - Abandoned
19-Feb-2020	061915192-001	Shanghai Energy Corporation	20-Feb-2020		NTS: D 094-F/094-I-13	No	Helicopter	Passed Inspection (Complete)	20-Feb-2020	20-Feb-2020	Planned	Well is active. Overranged gas detector on LEL from surface casing vent. Slow fill on glove test (-15*C). Sign, chem tanks ok.						North	00019820	14204	Wellsite - Active
19-Feb-2020	061915960-001	Shanghai Energy Corporation	20-Feb-2020		NTS: A 082-F/094-I-13	No	Helicopter	Passed Inspection (Complete)	20-Feb-2020	20-Feb-2020	Planned	a-82-F: wellhead only. Chained and locked. Sign, surface casing vent ok. a-A82-F: active. Sign, chem tanks, surface casing vent ok.						North	00020475	16805, 16981	Facility, Wellsite - Active
19-Feb-2020	061916514-001	Shanghai Energy Corporation	20-Feb-2020		NTS: B 099-K/094-P-05	No	Truck	Passed Inspection (Complete)	20-Feb-2020	19-Feb-2020	Planned	This is winter access only. Well at b-99-K/94-P-5 is abandoned. Tombstone Wells at b-A99-K and b-B99-K/94--P-5 are active. SCADA calibration says Dec. /2015. (outdated)						North	00018512, 00023312, 00023385	01426, 23780, 23899	Facility, Wellsite - Active
19-Feb-2020	061917086-001	Shanghai Energy Corporation	20-Feb-2020		NTS: D 099-K/094-P-05	No	Truck	Passed Inspection (Complete)	20-Feb-2020	19-Feb-2020	Routine	This is winter access only. Wellhead only. Wellhead not chained and locked. SCV is open. Signage says ENDURANCE. This site is scheduled for abandonment in 2020. No deficiencies issued.						North		18595	Wellsite - Abandoned
19-Feb-2020	061917640-001	Shanghai Energy Corporation	20-Feb-2020		NTS: D 098-K/094-P-05	No	Truck	Passed Inspection (Complete)	20-Feb-2020	19-Feb-2020	Routine	This is winter access only. SCADA calibration says Dec. /2015. (outdated)						North	00020505	17081	Facility, Wellsite - Active
19-Feb-2020	061918200-001	Shanghai Energy Corporation	20-Feb-2020		NTS: C 088-K/094-P-05	No	Truck	Deficiencies Corrected	24-Feb-2020	19-Feb-2020	Planned	This is winter access only. SCADA calibration says Dec. /2015.						North	00019754	13811	Facility, Pipeline, Well
19-Feb-2020	061918772-001	Shanghai Energy Corporation	20-Feb-2020		NTS: C 016-C/094-P-12	No	Truck	Passed Inspection (Complete)	20-Feb-2020	19-Feb-2020	Planned	This is winter access only. SCADA calibration says Dec. /2015.						North	00022704	22531	Facility, Wellsite - Active
19-Feb-2020	061919335-001	Shanghai Energy Corporation	20-Feb-2020		NTS: D 022-C/094-P-12	No	Truck	Passed Inspection (Complete)	20-Feb-2020	19-Feb-2020	Routine	This is winter access only. Wellhead only. Wellhead chained and locked. SCV is open. Signage is good. This site is scheduled for abandonment in 2020. No deficiencies issued.						North		21955	Wellsite - Inactive
19-Feb-2020	061919895-001	Shanghai Energy Corporation	20-Feb-2020		NTS: B 058-C/094-P-12	No	Truck	Deficiencies Corrected	24-Feb-2020	19-Feb-2020	Planned	This is winter access only. SCADA calibration says Dec. /2015.						North	00022104, 00022105	21185, 21186	Facility, Pipeline, Well
19-Feb-2020	061920513-001	Shanghai Energy Corporation	20-Feb-2020		NTS: A 059-G/094-I-13	No	Helicopter	Deficiencies Corrected	26-Feb-2020	20-Feb-2020	Planned	Well is active. Moderate LEL detected from surface casing vent. Sign, chem tanks ok.						North	00020246	16288	Facility, Wellsite - Active
19-Feb-2020	061921099-001	Shanghai Energy Corporation	20-Feb-2020		NTS: D 050-G/094-I-13	No	Helicopter	Passed Inspection (Complete)	20-Feb-2020	20-Feb-2020	Planned	Both wells are active. Moderate LEL detected from d-A50-G surface casing vent. Signs, chem tanks ok.						North	00019811, 00020245	16287, 14192	Facility, Wellsite - Active
19-Feb-2020	061921667-001	Shanghai Energy Corporation	20-Feb-2020		NTS: D 046-G/094-I-13	No	Helicopter	Deficiencies Corrected	26-Feb-2020	20-Feb-2020	Planned	All 3 wells are active. Surface casing vents, chem tanks, signs ok.						North	00021196, 00023023, 00023028	19442, 23255, 23262	Facility, Wellsite - Active
19-Feb-2020	061922253-001	Shanghai Energy Corporation	20-Feb-2020		NTS: A 064-G/094-I-13	No	Helicopter	Passed Inspection (Complete)	20-Feb-2020	20-Feb-2020	Planned	Both wells are active. Surface casing vents, signs, chem tanks ok. Argus pig sender ok.						North	00020980, 00020990	18950, 18864	Facility, Wellsite - Active
19-Feb-2020	061922839-001	Shanghai Energy Corporation	20-Feb-2020		NTS: A 063-G/094-I-13	No	Helicopter	Passed Inspection (Complete)	20-Feb-2020	20-Feb-2020	Planned	Both wells are active. Surface casing vents, signs, chem tanks ok. Argus pig sender ok.						North	00020967, 00020968	18797, 18798	Facility, Pipeline, Well
19-Feb-2020	061923480-001	Shanghai Energy Corporation	20-Feb-2020		NTS: D 062-G/094-I-13	No	Helicopter	Passed Inspection (Complete)	20-Feb-2020	20-Feb-2020	Planned	Both wells are active. Surface casing vents checked, ok. Sign, chem tanks ok. Argus pig sender ok.						North	00021840, 00021841	20618, 20620	Facility, Wellsite - Active
19-Feb-2020	061924229-001	Canlin Energy Corporation	20-Feb-2020		NTS: B-A 086-H/094-I-13	No	Helicopter	Passed Inspection (Complete)	20-Feb-2020	20-Feb-2020	Planned	Well is abandoned. No tombstone visible. Didn't land. Lease was snow covered at time of inspection. Looks ok.						North		06426	Wellsite - Abandoned
19-Feb-2020	061924807-001	Shanghai Energy Corporation	20-Feb-2020		NTS: A 034-G/094-I-13	No	Helicopter	Passed Inspection (Complete)	20-Feb-2020	20-Feb-2020	Routine	Well is active. Surface casing vent checked, ok. Sign, chem tanks ok.						North	00020402	16796	Facility, Wellsite - Active
19-Feb-2020	061925368-001	Shanghai Energy Corporation	20-Feb-2020		NTS: A 035-G/094-I-13	No	Helicopter	Passed Inspection (Complete)	20-Feb-2020	20-Feb-2020	Planned	Well is active. Surface casing vent checked, ok. Sign, chem tanks ok. Argus pig sender ok.						North	00020226	16237	Facility, Wellsite - Active
19-Feb-2020	061925936-001	Shanghai Energy Corporation	20-Feb-2020		NTS: C 013-G/094-I-13	No	Helicopter	Deficiencies Corrected	26-Feb-2020	20-Feb-2020	Planned	Well is active. Surface casing vent checked, ok. Sign, chem tanks ok.						North	00019805	14182	Facility, Wellsite - Active
19-Feb-2020	061926561-001	Shanghai Energy Corporation	20-Feb-2020		NTS: A 013-G/094-I-13	No	Helicopter	Passed Inspection (Complete)	20-Feb-2020	20-Feb-2020	Planned	Both wells are active. Surface casing vents checked, ok. Chem tanks ok. Sign at a-A13-G ok. Comment: 1) No sign visible at a-13-G well. Please ensure a new sign is installed.						North	00020177, 00020178	16124	Facility, Wellsite - Active
19-Feb-2020	061926920-001	Shanghai Energy Corporation	20-Feb-2020		NTS: A 009-F/094-P-12	No	Truck	Deficiencies Corrected	24-Feb-2020	19-Feb-2020	Planned	This is winter access only. SCADA calibration says Dec. /2015.						North	00021266	19582	Facility, Pipeline, Well
19-Feb-2020	061927528-001	Shanghai Energy Corporation	20-Feb-2020		NTS: A 039-F/094-P-12	No	Truck	Passed Inspection (Complete)	20-Feb-2020	19-Feb-2020	Routine	This is winter access only. Wellhead only. Wellhead chained and locked. SCV is open. Signage says ENDURANCE. This site is scheduled for abandonment in 2020. No deficiencies issued.						North		19601	Wellsite - Inactive
19-Feb-2020	061928078-001	Shanghai Energy Corporation	20-Feb-2020		NTS: B 028-H/094-I-13	No	Helicopter	Deficiencies Corrected	26-Feb-2020	20-Feb-2020	Planned	Well is active. Low LEL detected in well building. Surface casing vent checked, ok. Sign ok. Chem tanks ok.						North		12746	Wellsite - Active
19-Feb-2020	061928633-001	Shanghai Energy Corporation	20-Feb-2020		NTS: B 077-F/094-P-12	No	Truck	Passed Inspection (Complete)	20-Feb-2020	19-Feb-2020	Routine	This is winter access only. Wellhead only. Wellhead chained and locked. SCV is open. Signage appears to have old ENCANA emergency #. This site is scheduled for abandonment in 2020. No deficiencies issued.						North		13745	Wellsite - Inactive
19-Feb-2020	061929414-001	Shanghai Energy Corporation	20-Feb-2020		NTS: C 025-H/094-I-13	No	Helicopter	Passed Inspection (Complete)	20-Feb-2020	20-Feb-2020	Planned	Well is active. Low LEL detected from surface casing vent. Chem tanks, sign ok. Argus pig sender ok.						North		17440	Wellsite - Active
19-Feb-2020	061929983-001	Shanghai Energy Corporation	20-Feb-2020		NTS: D 005-H/094-I-13	No	Helicopter	Deficiencies Corrected	26-Feb-2020	20-Feb-2020	Planned	Both wells were active. High LEL detected from d-A5-H surface casing vent. Signs, chem tanks ok.						North	00021776, 00021777	20484, 20485	Facility, Wellsite - Active
19-Feb-2020	061930585-001	Shanghai Energy Corporation	20-Feb-2020		NTS: B 011-F/094-I-13	No	Helicopter	Passed Inspection (Complete)	20-Feb-2020	20-Feb-2020	Planned	Well was active at time of inspection. Surface casing vent checked, ok. Sign, chem tanks ok.						North	00020007	15196	Facility, Wellsite - Active
19-Feb-2020	061930934-001	Shanghai Energy Corporation	20-Feb-2020		NTS: A 077-F/094-P-12	No	Truck	Passed Inspection (Complete)	20-Feb-2020	19-Feb-2020	Planned	This is winter access only. SCADA calibration says Dec. / 2015.						North	00020040	15315	Facility, Wellsite - Active
19-Feb-2020	061931486-001	Shanghai Energy Corporation	20-Feb-2020		NTS: C 082-C/094-I-13	No	Helicopter	Deficiencies Corrected	26-Feb-2020	20-Feb-2020	Planned	Well was active. Surface casing vent, sign, chem tanks ok.						North	00020403	16797	Facility, Wellsite - Active
19-Feb-2020	061932052-001	Shanghai Energy Corporation	20-Feb-2020		NTS: C 084-F/094-P-12	No	Truck	Passed Inspection (Complete)	20-Feb-2020	19-Feb-2020	Planned	This is winter access only. SCADA calibration says Dec. /2015.						North	00021936	20824	Facility, Wellsite - Active
19-Feb-2020	061932830-001	Shanghai Energy Corporation	20-Feb-2020		NTS: A 008-K/094-P-12	No	Truck	Passed Inspection (Complete)	20-Feb-2020	19-Feb-2020	Planned	This is winter access only. SCADA calibration says Dec. /2015.						North	00021347	19720	Facility, Wellsite - Active
19-Feb-2020	061933392-001	Shanghai Energy Corporation	20-Feb-2020		NTS: B 024-F/094-I-13	No	Helicopter	Deficiencies Corrected	26-Feb-2020	20-Feb-2020	Planned	Well is active. Sign, chem tanks, surface casing vent ok.						North	00021953	20870	Facility, Wellsite - Active
19-Feb-2020	061933992-001	Shanghai Energy Corporation	20-Feb-2020		NTS: B 005-F/094-I-13	No	Helicopter	Deficiencies Corrected	26-Feb-2020	20-Feb-2020	Planned	Both wells are active. Gas detector overranged on LEL from b-A5-F surface casing vent. Signs and chem tanks ok.						North	00021694, 00021695	20330, 20331	Facility, Wellsite - Active
19-Feb-2020	061934583-001	Shanghai Energy Corporation	20-Feb-2020		NTS: B 072-C/094-I-13	No	Helicopter	Passed Inspection (Complete)	20-Feb-2020	20-Feb-2020	Planned	Well is active. Sign, surface casing vent, chem tanks ok. Argus pig sender ok.						North	00020411	16807	Facility, Wellsite - Active
19-Feb-2020	061935152-001	Shanghai Energy Corporation	20-Feb-2020		NTS: D 054-C/094-I-13	No	Helicopter	Passed Inspection (Complete)	20-Feb-2020	20-Feb-2020	Planned	Both wells are active. Signs, chem tanks ok. Moderate LEL detected from d-54-C surface casing vent.						North	00020397, 00020407	16791, 16803	Facility, Wellsite - Active
19-Feb-2020	061935932-001	Shanghai Energy Corporation	20-Feb-2020		NTS: B 042-C/094-I-13	No	Helicopter	Passed Inspection (Complete)	20-Feb-2020	20-Feb-2020	Planned	Both well are active. Surace casing vents, signs, chem tanks ok.						North	00020561	17318, 16793	Facility, Wellsite - Active
19-Feb-2020	061936630-001	Shanghai Energy Corporation	20-Feb-2020		NTS: D 026-C/094-I-13	No	Helicopter	Passed Inspection (Complete)	20-Feb-2020	20-Feb-2020	Planned	Well is active. Sign, chem tanks, surface casing vent ok.						North	00021860	20657	Facility, Wellsite - Active
19-Feb-2020	061937184-001	Shanghai Energy Corporation	20-Feb-2020		NTS: A 010-B/094-I-13	No	Helicopter	Passed Inspection (Complete)	20-Feb-2020	20-Feb-2020	Planned	Well is active. Surface casing vent checked, ok. Sign, chem tanks ok.						North	00021532	20063	Facility, Wellsite - Active
19-Feb-2020	061937782-001	Shanghai Energy Corporation	20-Feb-2020		NTS: B 064-I/094-I-12	No	Helicopter	Passed Inspection (Complete)	20-Feb-2020	20-Feb-2020	Planned	Well is active. Sign, surface casing vent, chem tanks ok.						North	00020050	15334	Facility, Wellsite - Active
19-Feb-2020	061938366-001	Shanghai Energy Corporation	20-Feb-2020		NTS: A 061-I/094-I-12	No	Helicopter	Deficiencies Corrected	27-Feb-2020	20-Feb-2020	Planned	Well is active. Surface casing vent, sign, chem tanks ok.						North	00019980	15126	Facility, Wellsite - Active
19-Feb-2020	061939030-001	Shanghai Energy Corporation	20-Feb-2020		NTS: A 098-I/094-I-12	No	Helicopter	Deficiencies Corrected	27-Feb-2020	20-Feb-2020	Planned	Well is active. Low LEL detected from surface casing vent. Sign, chem tanks ok.						North		18318	Wellsite - Active
19-Feb-2020	061939602-001	Shanghai Energy Corporation	20-Feb-2020		NTS: A 097-I/094-I-12	No	Helicopter	Passed Inspection (Complete)	20-Feb-2020	20-Feb-2020	Planned	Well is active. Surface casing vent, chem tanks, sign ok.						North		18284	Wellsite - Active
19-Feb-2020	061940155-001	Shanghai Energy Corporation	20-Feb-2020		NTS: B 007-I/094-I-12	No	Helicopter	Passed Inspection (Complete)	20-Feb-2020	20-Feb-2020	Planned	Well is active. Low LEL in well building. Sign, surface casing vent, chem tanks ok. Pig barrel ok.						North		10997	Wellsite - Active
19-Feb-2020	061940710-001	Shanghai Energy Corporation	20-Feb-2020		NTS: C 088-G/094-I-12	No	Helicopter	Passed Inspection (Complete)	20-Feb-2020	20-Feb-2020	Planned	Both wells are active. Signs, chem tanks, surface casing vents ok.						North	00019772, 00022676	13909, 22454	Facility, Wellsite - Active
19-Feb-2020	061941273-001	Shanghai Energy Corporation	20-Feb-2020		NTS: C 021-G/094-I-12	No	Helicopter	Passed Inspection (Complete)	20-Feb-2020	20-Feb-2020	Planned	Both wells are active. Gas detector overranged on LEL from c-A11-G surface casing vent. Signs, chem tanks ok. m						North	00023353, 00023354	23842, 23843	Facility, Wellsite - Active
19-Feb-2020	061942055-001	Shanghai Energy Corporation	20-Feb-2020		NTS: C 074-F/094-I-12	No	Helicopter	Passed Inspection (Complete)	20-Feb-2020	20-Feb-2020	Planned	Both wells are active. Surface casing vents, signs, chem tanks ok.						North	00020440, 00020552	17281, 16873	Facility, Wellsite - Active
19-Feb-2020	061942618-001	Shanghai Energy Corporation	20-Feb-2020		NTS: C 067-F/094-I-12	No	Helicopter	Passed Inspection (Complete)	20-Feb-2020	20-Feb-2020	Planned	All 3 wells are active. Signs, surface casing vents, chem tanks all ok.						North	00020437, 00020488, 00020489	16869, 17037, 17039	Facility, Wellsite - Active
19-Feb-2020	061943190-001	Shanghai Energy Corporation	20-Feb-2020		NTS: C 068-F/094-I-12	No	Helicopter	Passed Inspection (Complete)	20-Feb-2020	20-Feb-2020	Planned	All 3 wells active. All signs, surface casing vents, chem tanks ok.						North	00020444, 00020543, 00022605	17226, 16884, 22316	Facility, Wellsite - Active
19-Feb-2020	061951700-001	Shanghai Energy Corporation	20-Feb-2020		NTS: A 047-F/094-I-12	No	Helicopter	Deficiencies Corrected	26-Feb-2020	20-Feb-2020	Planned	No current production from either well: a-47-F; chained and locked. Surface casing vent , sign, chem tanks ok. a-A47-F; not chained and locked. Surface casing vent, sign, chem tanks ok. Comments: 1) Can hear chem pump in a-A47-F cabinet fast cycling, continuously. See deficiency for positive isolation at both wells.						North	00020439, 00020553	17282, 16872	Facility, Pipeline, Well
19-Feb-2020	061966238-001	Canadian Natural Resources Limited	21-Feb-2020		NTS: A 085-I/093-I-14	No	Truck	Passed Inspection (Complete)	21-Feb-2020	21-Feb-2020	Planned							South	00021535	20066	Facility, Pipeline, Well
19-Feb-2020	061966790-001	Canadian Natural Resources Limited	21-Feb-2020		NTS: C 043-I/093-I-14	No	Truck	Passed Inspection (Complete)	21-Feb-2020	21-Feb-2020	Planned							South		09914, 11275, 13832	Well
19-Feb-2020	061967360-001	Canadian Natural Resources Limited	21-Feb-2020		NTS: C 046-I/093-I-14	No	Truck	Passed Inspection (Complete)	21-Feb-2020	21-Feb-2020	Planned							South		10014	Well
19-Feb-2020	061967910-001	Canadian Natural Resources Limited	21-Feb-2020		NTS: C 055-I/093-I-14	No	Truck	Passed Inspection (Complete)	21-Feb-2020	21-Feb-2020	Planned							South		09033	Well
19-Feb-2020	061977649-001	Tourmaline Oil Corp.	21-Feb-2020		DLS: 04-17-080-17	No	Truck	Passed Inspection (Complete)	21-Feb-2020	21-Feb-2020	Planned	Please address the leak on the Choke in facility along well line A4-17-080-17 as per Section 37(1) of the Oil and Gas Activities Act 37. (1) A permit holder, an authorization holder and a person carrying out an oil and gas activity must (a) prevent spillage, and (b) promptly report to the commission any damage or malfunction likely to cause spillage that could be a risk to public safety or the environment. (2) If spillage occurs, a permit holder, an authorization holder or person carrying out an oil and gas activity must promptly do all of the following: (a) remedy the cause or source of the spillage; (b) contain and eliminate the spillage; (c) remediate any land or body of water affected by the spillage; (d) if the spillage is a risk to public safety or the environment, report to the commission (i) the location and severity of the spillage, and (ii) any damage or malfunction causing or contributing to the spillage. (3) A person who is aware that spillage is occurring or likely to occur must make reasonable efforts to prevent or assist in containing or preventing the spillage.						South	00017949	28331, 28332, 28333, 28334, 28335	Facility, Pipeline, Well
19-Feb-2020	062005513-001	Tourmaline Oil Corp.	24-Feb-2020		DLS: 04-17-080-17	No	Truck	Passed Inspection (Complete)	24-Feb-2020	24-Feb-2020	Planned							South	00017949	28331, 28332, 28333, 28334, 28335	Facility, Wellsite - Active
19-Feb-2020	062006353-001	Canadian Natural Resources Limited	24-Feb-2020		NTS: D 041-I/094-H-03	No	Truck	Passed Inspection (Complete)	24-Feb-2020	19-Feb-2020	Planned	Regulators to be vented outside. (Fisher 67) Wiring under catadyne needs to be reattached.						Central		22597	Well
19-Feb-2020	062018704-001	Canadian Natural Resources Limited	24-Feb-2020		NTS: C 040-I/094-H-03	No	Truck	Passed Inspection (Complete)	24-Feb-2020	19-Feb-2020	Planned	912 regulator to vent outside for catadyne. Plug needed for electrical conduit junction above methanol pump in meter skid. SCV good chem tk 100 BBL and 500 gal						Central		13914	Well
19-Feb-2020	062021499-001	Canadian Natural Resources Limited	24-Feb-2020	10-Mar-2020	NTS: D 040-I/094-H-03	No	Truck	Deficiencies Corrected	18-Mar-2020	19-Feb-2020	Routine	SCV not visible. Low LEL in building.						Central		15896	Well

19-Feb-2020	062022564-001	Canadian Natural Resources Limited	24-Feb-2020		NTS: C 049-I/094-H-03	No	Truck	Passed Inspection (Complete)	24-Feb-2020	19-Feb-2020	Planned	No calibration tag on meter. Cap on 912 regulator missing. SCV good meter skid 100 BBL tk						Central		18003	Well
19-Feb-2020	062023114-001	Canadian Natural Resources Limited	24-Feb-2020		NTS: C 038-I/094-H-03	No	Truck	Passed Inspection (Complete)	24-Feb-2020	19-Feb-2020	Planned	Piles under meter skid heaving lifting flow line. SCV good meter skid vent stack 100 BBL chem tk						Central		13912	Well
19-Feb-2020	062023810-001	Canadian Natural Resources Limited	24-Feb-2020		NTS: D 029-I/094-H-03	No	Truck	Passed Inspection (Complete)	24-Feb-2020	19-Feb-2020	Planned	Ensure meter calibrations updated. No tag at site. SCV good meter skid 100 BBL tk						Central		17989	Well
19-Feb-2020	062024363-001	Canadian Natural Resources Limited	24-Feb-2020		NTS: C 048-I/094-H-03	No	Truck	Passed Inspection (Complete)	24-Feb-2020	19-Feb-2020	Planned	Bull plugs and tubing caps needed on lines off fuel gas to PSV which is disconnected. Updated calibration for meter needed, no tag at site.						Central		17991	Well
19-Feb-2020	062032679-001	Canadian Natural Resources Limited	24-Feb-2020		NTS: C 037-G/094-H-03	No	Truck	Passed Inspection (Complete)	24-Feb-2020	24-Feb-2020	Planned	Low LELs were detected with personal monitor in meter cabinet. pig barrel, chemical tank are onsite Meter last cal'd 10/12/2019						Central		17020	Well
19-Feb-2020	062033671-001	Canadian Natural Resources Limited	24-Feb-2020		NTS: D-A 099-A/094-H-03	No	Truck	Deficiencies Corrected	9-Mar-2020	24-Feb-2020	Routine	TEG, pig barrel, and chemical tank are onsite.						Central		15956	Well
19-Feb-2020	062059021-001	Coastal GasLink Pipeline Ltd.	25-Feb-2020			Yes	Walk	Passed Inspection (Complete)	25-Feb-2020	25-Feb-2020	Routine	Inspection of OGC Road 04503 located off the Ground Birch Forest Service Road at km 25. In the early phase of construction.						South			Road
19-Feb-2020	062060243-001	Coastal GasLink Pipeline Ltd.	25-Feb-2020		From: DLS: 02-24-077-21 To: DLS: 03-23-077-21	Yes	Truck	Passed Inspection (Complete)	25-Feb-2020	25-Feb-2020	Routine	Joint inspection of section one conducted over 2 days with the operator. Laydown # 1, mulched ROW, KP 0+350 to KP 2+135 - papers on location for hotline crossing at KP 1+194 KP 8+100 to KP 14+400 - at KP 12+900 top soil pile requires additional geo fabric to prevent admixing and snow debris pile require silt fencing to prevent siltation off ROW KP 14+400 to KP 15+466 - no concerns KP 24+200 to KP 16+700 - Stream crossings require maintenance. KP 94+250 to KP 96+400 - no concerns.						South			CIAS, Pipeline Project
19-Feb-2020	062065068-001	Canadian Natural Resources Limited	26-Feb-2020		NTS: D 047-I/094-H-03	No	Truck	Passed Inspection (Complete)	26-Feb-2020	19-Feb-2020	Planned	No updated meter calibration. SCV good wet meter skid 100 BBL chem tk						Central		13950	Wellsite - Abandoned
19-Feb-2020	062065970-001	Canadian Natural Resources Limited	26-Feb-2020		NTS: B 060-I/094-H-03	No	Truck	Passed Inspection (Complete)	26-Feb-2020	19-Feb-2020	Routine	Cap for 912 regulator needed. 2" valve on test port open but it does have blind on.						Central		18958	Wellsite - Abandoned
20-Feb-2020	061960057-001	PETRONAS Energy Canada Ltd.	21-Feb-2020		NTS: B 094-I/094-B-01	Yes	Truck	Deficiencies Corrected	13-Mar-2020	21-Feb-2020	Planned	Access road is a non-status road. Please submit a new road application. B-H94-I/094-B-01 (26800) - SCVF observed. Historical reports in IRIS B-J94-I/094-B-01 (WA 27715) -The ICV is piped into a bin. The bin is currently full of frozen yellow fluid. Please monitor to prevent spillage onto the ground. -Control valve is venting. Please address. B-G94-I/094-B-01 (WA 26157) - 1 x vent at the wellhead. The vent is signed with "Intermediate Casing Vent". Unable to locate a second vent. Please confirm if the vent is in fact the surface casing vent or locate the surface casing vent. Please provide an update to OGC by March 2, 2020. Flowline PSV's have tags indicated they were last tested 2018/09/28.						Central	00024245, 00024469, 00024520, 00024521, 00024522, 00024526, 00024542, 00025341, 00025342, 00025343	25624, 26047, 26129, 26127, 26128, 26136, 26157, 26800, 27715, 27717, 27716	Facility, Road, Well
20-Feb-2020	061962416-001	Storm Resources Ltd.	21-Feb-2020		NTS: A-C 047-H/094-A-13	Yes	Truck	Passed Inspection (Complete)	21-Feb-2020	21-Feb-2020	Planned	All good on inspection. Rig is clean and all related equipment is well maintained.						Central		38994	Wellsite - Active
20-Feb-2020	061968514-001	Storm Resources Ltd.	21-Feb-2020		NTS: A 008-D/094-H-03	No	Truck	Passed Inspection (Complete)	21-Feb-2020	20-Feb-2020	Routine	COMMENTS: -There is a well onsite, that is signed as "d-96-L/94-A-14 DH". I do not believe this to be the correct surface location. The OGC does not require a 'down hole or a bottom hole' location on the sign-age, but does require the surface location to be correct. I believe it should be signed as a-A8-D/94-H-3.						Central	00025825, 00025826, 00025827	28868, 28869, 29133, 34159	Facility, Wellsite - Active
20-Feb-2020	061976754-001	Storm Resources Ltd.	24-Feb-2020		NTS: C 061-A/094-H-04	No	Truck	Passed Inspection (Complete)	24-Feb-2020	20-Feb-2020	Routine	COMMENTS: -No concerns here at this time.						Central		30155	Wellsite - Active
20-Feb-2020	061978795-001	Canadian Natural Resources Limited	21-Feb-2020		NTS: D 012-G/093-I-15	No	Truck	Passed Inspection (Complete)	21-Feb-2020	21-Feb-2020	Planned							South	00024398	25912	Facility, Wellsite - Active
20-Feb-2020	062001477-001	Tourmaline Oil Corp.	24-Feb-2020		DLS: 05-25-080-16	Yes	Truck	Deficiencies Corrected	25-Feb-2020	24-Feb-2020	Planned	Spoke with operator for site at 4-25 - will rectify Amot. No additional concerns identified at time of site inspection. Site/access conditions frozen. Site is newly constructed - recheck in spring for erosion/sedimentation. Minor SCVF encountered in "e" well - passed bubble test. W/H protection in place. No concerns with separator building. Construction matting/debris remains onsite.						South	00027031	39284, 39285, 39286, 39287, 39288, 39289, 39290	Facility, Wellsite - Active
20-Feb-2020	062004447-001	Canadian Natural Resources Limited	24-Feb-2020		NTS: C 063-G/093-I-15	No	Truck	Deficiencies Corrected	28-Feb-2020	24-Feb-2020	Planned							South		04776, 08139, 08748	Wellsite - Active
20-Feb-2020	062008006-001	ARC Resources Ltd.	24-Feb-2020		DLS: 12-36-080-16	No	Truck	Passed Inspection (Complete)	24-Feb-2020	24-Feb-2020	Planned	No concerns identified at time of site inspection. 3x wells - active. All critical S/D's - locked/clam-shelled, good W/H protection in place. Conditions - frozen. No concerns w/sep. buildings, No SCVF encountered.						South	00024681, 00024682, 00025000	26424, 26425, 27105	Facility, Wellsite - Active
20-Feb-2020	062009177-001	ARC Resources Ltd.	24-Feb-2020		DLS: 16-35-080-16	No	Truck	Passed Inspection (Complete)	24-Feb-2020	24-Feb-2020	Planned	No concerns identified at time of site inspection. 3x wells - all critical S/D's locked/clam-shelled. Adequate W/H protection in place. No SCVF encountered. Site/Access conditions: frozen/snow-covered.						South	00017986	26094, 30035, 30036	Facility, Wellsite - Active
20-Feb-2020	062009885-001	Tourmaline Oil Corp.	24-Feb-2020		DLS: 16-24-080-16	No	Truck	Passed Inspection (Complete)	24-Feb-2020	24-Feb-2020	Planned	No concerns identified at time of site inspection. 7x wells. All critical s/d's locked or clamshelled. No SCVF encountered. Adequate W/H protection in place. 1x 400 bbl on site - good secondary cont. minor snow/ice build up in containment. No concerns with secondary containment. No concerns with sep./test sep. buildings. Site conditions: frozen/snow covered.						South	00018258	30571, 30572, 30573, 30574, 30575, 30576, 30577	Facility, Wellsite - Active
20-Feb-2020	062010672-001	Tourmaline Oil Corp.	24-Feb-2020		DLS: 07-25-080-16	Yes	Truck	Deficiencies Corrected	2-Mar-2020	24-Feb-2020	Routine	Please address deficiencies listed. No additional concerns noted at time of site inspection. NO SCVF, all critical S/D's locked/clam-shelled. No concerns with sep. building. Site conditions: snow covered/frozen.						South	00023982	25041	Facility, Wellsite - Active
20-Feb-2020	062011440-001	Tourmaline Oil Corp.	24-Feb-2020		DLS: 05-14-080-16	No	Truck	Passed Inspection (Complete)	24-Feb-2020	24-Feb-2020	Planned	No concerns identified at time of site inspection. Wells S-14, a5-14 and b5-14 chained/locked w/ flowlines disconnected. All critical S/D's locked or clam-shelled. Good W/H protection. No concerns w/ separator building.						South	00024755, 00024756, 00024757, 00024758	26572, 26571, 26574, 26573	Facility, Wellsite - Active
20-Feb-2020	062015491-001	Tourmaline Oil Corp.	24-Feb-2020		DLS: 09-10-080-16	No	Truck	Passed Inspection (Complete)	24-Feb-2020	24-Feb-2020	Planned	No concerns identified at time of site inspection. No SCVF encountered. All critical S/D's locked/clamshelled. Adequate W/H protection in place. No issues with any of the sep. building on site. Site conditions: frozen/snow covered.						South	00018285, 00026638	32209, 31638, 31637, 32238, 32239, 32240, 32241, 32242, 32243, 32244, 32245, 32246, 35831, 35832, 35833, 35834, 35835, 35836	Facility, Wellsite - Active
20-Feb-2020	062021848-001	Tourmaline Oil Corp.	24-Feb-2020		DLS: 15-02-080-16	No	Truck	Passed Inspection (Complete)	24-Feb-2020	24-Feb-2020	Planned	No concerns identified at time of site inspection. No SCVF encountered, good W/H protection in place, no surface infrastructure. Site is being utilized as a boneyard/laydown - revisit in spring to determine if derelict equipment/debris applies.						South		26412	Facility, Wellsite - Active
20-Feb-2020	062033026-001	Storm Resources Ltd.	24-Feb-2020		NTS: D 062-A/094-H-04	No	Truck	Passed Inspection (Complete)	24-Feb-2020	20-Feb-2020	Routine	COMMENTS: -No concerns here at this time.						Central		30157, 30156	Wellsite - Active
20-Feb-2020	062034308-001	Storm Resources Ltd.	24-Feb-2020		NTS: A 062-A/094-H-04	No	Truck	Passed Inspection (Complete)	24-Feb-2020	20-Feb-2020	Routine	COMMENTS: -No concerns here at this time.						Central	00018107	30158, 30159	Facility, Wellsite - Active
20-Feb-2020	062035092-001	Chinook Energy (2010) Inc.	24-Feb-2020		NTS: D 011-E/094-H-06	No	Truck	Passed Inspection (Complete)	24-Feb-2020	24-Feb-2020	Planned	No visible concerns with this site. lineheater - inactive Drain from fuel gas scrubber is connected to underground flare knockout. Operator indicated they watch levels. Meter last cal'd Feb 2019. TEG and chemical tank onsite.						Central		11054	Wellsite - Inactive
20-Feb-2020	062035849-001	Canadian Natural Resources Limited	24-Feb-2020		NTS: D 090-C/094-H-06	No	Truck	Passed Inspection (Complete)	24-Feb-2020	24-Feb-2020	Planned	Pressure gauge on d-70-C separator is full of brown liquid. plunger lift in well well d-70-C is measured at this location. Both meters were last cal'd March 2019 Both wells flow through separators. TEG and chemical tank are onsite.						Central		09769	Wellsite - Active
20-Feb-2020	062036458-001	Storm Resources Ltd.	24-Feb-2020		NTS: C 051-A/094-H-04	No	Truck	Passed Inspection (Complete)	24-Feb-2020	20-Feb-2020	Routine	COMMENTS: -No concerns here at this time.						Central	00026315	32509, 32512	Facility, Wellsite - Active
20-Feb-2020	062037419-001	Storm Resources Ltd.	24-Feb-2020		NTS: B 051-A/094-H-04	No	Truck	Passed Inspection (Complete)	24-Feb-2020	20-Feb-2020	Routine	COMMENTS: -No concerns here at this time.						Central		32510, 32511	Wellsite - Active
20-Feb-2020	062039105-001	Tourmaline Oil Corp.	24-Feb-2020		DLS: 04-25-080-16	No	Truck	Failed Inspection - Follow-up Pending		24-Feb-2020	Planned	Please address deficiencies listed - as per conversation with operator (2020/02/24). No concerns with site operations at time of inspection. No SCVF encountered at wells, good WH protection in place. All critical S/D's locked/clamshelled. No issues w/ separator buildings. Site conditions - frozen/snow covered. C-ring on site ~4400m3 produced water. No obvious secondary containment around site - c-ring is situated in a way that would allow fluids to leave site in event of a release. Log book on site indicates no c-ring inspections have been completed since 2019/12/14. Phone call w/ rep with Tourmaline						South	00018131, 00024519, 00025312, 00025313, 00025314, 00026044, 00036045	26125, 27659, 27660, 27661, 30055, 30056, 30057	Facility, Wellsite - Active
20-Feb-2020	062059582-001	Coastal GasLink Pipeline Ltd.	25-Feb-2020			Yes	Truck	Passed Inspection (Complete)	25-Feb-2020	25-Feb-2020	Routine	Lay down # 6. No concerns noted at the time of the inspection.						South			Pipeline Project
20-Feb-2020	062164566-001	Vancouver Airport Fuel Facilities Corporatio	28-Feb-2020		From: NTS: A 075-H/092-G-03 To: NTS: D 065-H/092-G-03	Yes	Truck	Passed Inspection (Complete)	28-Feb-2020	28-Feb-2020	Routine	CEMP to be onsite or removed from orientation Frac walk log and incident picture from Savage rd. HDD fluid release to be sent to OGC - Security Mgmt plan to be available onsite. Please confirm what steps are being taken to ensure plan is being implemented. All else found to be in good condition						South			Pipeline Project
21-Feb-2020	061978426-001	Tourmaline Oil Corp.	24-Feb-2020		DLS: 12-07-080-17	No	Truck	Deficiencies Corrected	24-Mar-2020	21-Feb-2020	Planned							South	00025060, 00025061, 00025062, 00025063, 00025064, 00025065	27197, 27198, 27200, 27202, 27201, 27199	Facility, Wellsite - Active
21-Feb-2020	061980191-001	Tourmaline Oil Corp.	21-Feb-2020		DLS: A 13-07-080-17	No	Truck	Deficiencies Corrected	26-Feb-2020	21-Feb-2020	Planned							South	00024530, 00024531	25832, 25833, 25834, 26142, 26143, 26144	Facility, Wellsite - Active
21-Feb-2020	061987869-001	Leucrotta Exploration Inc.	25-Feb-2020		DLS: 14-05-083-16	Yes	Truck	Passed Inspection (Complete)	25-Feb-2020	21-Feb-2020	Planned	Facility Reactivation and Start Up Receive Orientation. Meet with Construction Supervisor. Review work remaining and current state of completion. Inspect site. received torque, hydro test, car seal, end seal, UT and SD key. Eng involved in follow up of load line outside berm. Truck loading using sweetening tank for vent gas. Noted load lines outside berm and OGC Engineering contacted. Pipe off water line to tanks had hole, company followed up with further testing. Tanks and treaters recently coated. Action Items: Please submit the following. 1.) Pre Commissioning Check List. 2.) Fire and Gas Calibration, fuel gas meter calibration and station shut down report. 3.) Screen shots from HMI of site in normal mode and ESD mode ensuring ESDs and BDVs actuate properly. 4.) Panel inspection off compressor. 5.) Cathodic summary sheet. 6.) Location sign needed along with gated access.						Central	00007283		Facilty - Start-Up
21-Feb-2020	061988657-001	AQT Water Management Inc.	21-Feb-2020		DLS: 06-24-084-19	Yes	Truck	Passed Inspection (Complete)	21-Feb-2020	21-Feb-2020	OGC Requested	Operations Suspension Meet AQT Water Management Inc. operations staff. Travel to the 6-24-84-19 W6M Water disposal well. Car seal (2) flowline valves closed as per the OGC Suspension Letter dated February 20, 2020, sent to AQT Water Management Inc, RE: PRODUCED WATER AND NON-HAZARDOUS WASTE DISPOSAL, ORDER 10-02-001 AQT FT ST JOHN 6-24-84-19 W6M; WELL PERMIT 3060 FORT ST JOHN FIELD – CADOMIN-NIKANASSIN FORMATION OGC car seals # 0000093, and # 0000094 were installed. The OGC car seals are not to be removed, except in compliance with Drilling and Production Regulation 52 Seals. Thank you,						Central		03060	Wellsite - Inactive
21-Feb-2020	061996913-001	Shanghai Energy Corporation	24-Feb-2020		NTS: A 056-I/094-I-05	No	Truck	Passed Inspection (Complete)	24-Feb-2020	21-Feb-2020	Planned	This is winter access only.						North	00019875	14629	Facility, Wellsite - Active
21-Feb-2020	061997469-001	Shanghai Energy Corporation	24-Feb-2020		NTS: B 095-I/094-I-05	No	Truck	Passed Inspection (Complete)	24-Feb-2020	21-Feb-2020	Planned	This is winter access only.						North	00019894	14724	Facility, Wellsite - Active
21-Feb-2020	061998032-001	Shanghai Energy Corporation	24-Feb-2020		NTS: D 016-D/094-I-12	No	Truck	Passed Inspection (Complete)	24-Feb-2020	21-Feb-2020	Planned	This is winter access only. Location on sign is faded. SCADA calibration says Feb. /2016.						North	00020328	16587	Facility, Wellsite - Active
21-Feb-2020	061998589-001	Shanghai Energy Corporation	24-Feb-2020		NTS: A 034-D/094-I-12	No	Truck	Passed Inspection (Complete)	24-Feb-2020	21-Feb-2020	Planned	This is winter access only. SCADA calibration says March /2016.						North		15051	Well
21-Feb-2020	061999217-001	Shanghai Energy Corporation	24-Feb-2020		NTS: B 036-K/094-I-12	No	Truck	Passed Inspection (Complete)	24-Feb-2020	21-Feb-2020	Planned	This is winter access only. SCADA calibration says Feb. /2016.						North		17359	Well
21-Feb-2020	062000063-001	Shanghai Energy Corporation	24-Feb-2020		NTS: A 050-K/094-I-12	No	Truck	Passed Inspection (Complete)	24-Feb-2020	21-Feb-2020	Planned	This is winter access only. SCADA calibration says Feb. /2016.						North	00019959	15040	Facility, Wellsite - Active
21-Feb-2020	062000903-001	Shanghai Energy Corporation	24-Feb-2020		NTS: B 050-K/094-I-12	No	Truck	Passed Inspection (Complete)	24-Feb-2020	21-Feb-2020	Planned	This is winter access only. SCADA calibration says Feb. /2016.						North	00022977	23143	Facility, Wellsite - Active
21-Feb-2020	062001838-001	Shanghai Energy Corporation	24-Feb-2020		NTS: D-A 077-C/094-I-14	No	Truck	Deficiencies Corrected	27-Feb-2020	21-Feb-2020	Planned	This is winter access only. SCADA calibration says Nov. /2015.						North	00020421, 00023687, 00023731, 00023732	16827, 24438, 24528, 24529	Facility, Wellsite - Active
21-Feb-2020	062002448-001	Shanghai Energy Corporation	24-Feb-2020		NTS: D 085-C/094-I-14	No	Truck	Passed Inspection (Complete)	24-Feb-2020	21-Feb-2020	Planned	This is winter access only.						North		12899	Well
21-Feb-2020	062003007-001	Shanghai Energy Corporation	24-Feb-2020		NTS: A 064-E/094-I-14	No	Truck	Passed Inspection (Complete)	24-Feb-2020	21-Feb-2020	Routine	This is winter access only.						North	00022770, 00026009	22700, 29669	Facility, Wellsite - Active
21-Feb-2020	062003570-001	Shanghai Energy Corporation	24-Feb-2020		NTS: C 024-E/094-I-14	No	Truck	Deficiencies Corrected	27-Feb-2020	21-Feb-2020	Routine	This is winter access only. SCADA calibration says March /2016.						North	00023080, 00023089, 00023112	23354, 23367, 23412	Facility, Wellsite - Active
21-Feb-2020	062008363-001	Tourmaline Oil Corp.	24-Feb-2020		DLS: 05-18-080-17	No	Truck	Passed Inspection (Complete)	24-Feb-2020	24-Feb-2020	Planned	Original well does not meet the requirements of the Drilling and Production Regulations as per section 50(3). See insert below; Prevention of losses 50 (3) A well permit holder must take every reasonable precaution to protect wells, whether connected to flow lines or not, against damage or interference from unauthorized persons or activities.						South	00023387, 00024568	23903, 26202	Facility, Wellsite - Active

21-Feb-2020	062011808-001	PETRONAS Energy Canada Ltd.	24-Feb-2020		NTS: C 085-I/094-B-01	No	Truck	Deficiencies Corrected	13-Mar-2020	24-Feb-2020	Planned	C 085-I/094-B-01 - sign ok, amot ok, SCV open and clear. C 485-I/094-B-01 - active, sign ok, amot ok, scv open and clear. C 885-I/094-B-01 - sign ok, amot shut in, scv open and clear. C 085-I/094-B-01 - amot ok, scv open and clear B-85-I/094-B-01 - sign ok, amot ok, PSHH calibrated Jan 2020, PSHL set point lowered on Feb 11, 2020, SCV open and clear C 085-I/094-B-01 - Sign ok, amot ok, SCV open and clear. Fuel gas ESDv bypass is locked closed.						Central	00023498, 00023607, 00024027, 00024035, 00024442, 00024543, 00024544	24106, 24302, 25168, 25148, 25998, 26158, 26159	Facility, Wellsite - Active
21-Feb-2020	062040115-001	Pacific Canbriam Energy Limited	24-Feb-2020		NTS: A 098-A/094-B-08	No	Truck	Passed Inspection (Complete)	24-Feb-2020	24-Feb-2020	Planned	No issues were observed during this inspection. B-A 097-A/094-B-08 (WA 30132) SCVF observed - glove blew off in less than 30 seconds - Historical SCVF reports in IRIS. B-B 097-A/094-B-08 (WA 30133) SCVF observed - glove blew off in less than 1 min - Historical SCVF reports in IRIS. B-C 097-A/094-B-08 (WA 30274) - SCVF observed. Historical reports in IRIS.						Central	00018084	29601, 30132, 30133, 30274, 31222, 31223, 31224, 31225	Facility, Wellsite - Active
21-Feb-2020	062041058-001	Pacific Canbriam Energy Limited	24-Feb-2020		NTS: D 063-A/094-B-08	No	Truck	Deficiencies Corrected	24-Mar-2020	24-Feb-2020	Planned								Central	00026309	30679, 30721	Facility, Wellsite - Active
21-Feb-2020	062042519-001	Pacific Canbriam Energy Limited	24-Feb-2020		NTS: D 088-A/094-B-08	No	Truck	Passed Inspection (Complete)	24-Feb-2020	24-Feb-2020	Planned	No issues were observed during this inspection. SCVF observed - historical reports in IRIS						Central	00026211	31650	Facility, Wellsite - Active
21-Feb-2020	062161139-001	FortisBC Energy Inc.	28-Feb-2020		NTS: B 014-K/092-G-02	Yes	Truck	Passed Inspection (Complete)	28-Feb-2020	28-Feb-2020	Routine	Coquitlam Gate Station: - Site found to be in good condition - No deficiencies found during inspection						South	00018000		Facility - Active
21-Feb-2020	062165697-001	Trans Mountain Pipeline ULC	28-Feb-2020			Yes	Truck	Passed Inspection (Complete)	28-Feb-2020	28-Feb-2020	Routine	Site appeared to be in good condition. Excellent housekeeping on site.						South			Pipeline Project
21-Feb-2020	062538540-001	Coastal GasLink Pipeline Ltd.	5-Mar-2020		From: NTS: A 077-A/103-I-02 To: NTS: A 035-B/103-I-02	Yes	Walk	Passed Inspection (Complete)	5-Mar-2020	5-Mar-2020	Routine	Heritage Conservation Act inspection pertaining to site alternation permit #2020-9002 - Archaeologist on site during permit activities - Samples being taken from CMTs when viable - ROW being shifted 10m to the east, new boundaries to be reviewed - No issues found during visit						South			Pipeline Project
24-Feb-2020	062038314-001	ARC Resources Ltd.	24-Feb-2020		DLS: H 10-36-079-15	Yes	Truck	Passed Inspection (Complete)	24-Feb-2020	24-Feb-2020	Planned	No problems on Inspection. Rig is very clean and well maintained.						South		39948	Wellsite - Active
25-Feb-2020	062063202-001	Black Swan Energy Ltd.	26-Feb-2020		NTS: B 087-C/094-H-04	Yes	Truck	Passed Inspection (Complete)	26-Feb-2020	26-Feb-2020	Planned	A few small problems that were looked after. All good on Inspection. Rig is clean and well looked after.						Central		34397	Wellsite - Active
25-Feb-2020	062064097-001	Canadian Natural Resources Limited	26-Feb-2020		NTS: B 043-L/093-I-09	No	Truck	Passed Inspection (Complete)	26-Feb-2020	26-Feb-2020	Planned	LEL's detected in Fuel Gas Meter Run and Line Heater Building						South	00021929	20810	Facility, Wellsite - Active
25-Feb-2020	062064497-001	Canadian Natural Resources Limited	26-Feb-2020		NTS: D 083-I/093-I-08	No	Truck	Passed Inspection (Complete)	26-Feb-2020	26-Feb-2020	Planned	Note; cap missing off 912 regulator in meter building LEL's in meter building alarm personal monitor.						South	00023678	24419	Facility, Wellsite - Active
25-Feb-2020	062065618-001	Ovintiv Canada ULC	26-Feb-2020		NTS: A 092-I/093-P-01	No	Truck	Deficiencies Corrected	12-Mar-2020	26-Feb-2020	Planned	Note: Pigging chain disconnected at B-92-I/93-P1 riser site and needs to be reattached.						South	00022038	21042	Facility, Pipeline Project, Well
25-Feb-2020	062066322-001	Canadian Natural Resources Limited	26-Feb-2020		NTS: C 012-I/093-I-09	No	Truck	Deficiencies Corrected	24-Mar-2020	26-Feb-2020	Planned	As per section 25(5) (b) of the Drilling and Production Regulations; The well permit holder of an inactive well, within 60 days of the well becoming inactive, must do both of the following: (b) ensure positive isolation between the well and the flowline by disconnecting the well from the flowline or by other means. E.g. Chained and locked, or refer back to the Oil and Gas Commission Guidelines for appropriate practices.						South	00018757	04414	Facility, Well
25-Feb-2020	062067120-001	Venturion Oil Limited	26-Feb-2020		DLS: 10-36-081-14	Yes	Truck	Passed Inspection (Complete)	26-Feb-2020	25-Feb-2020	Planned	Compressor Replacement Inspection Review and receive panel inspection, car seal and end seal reports. LLSD on 1st and 2nd stage, restrictor on 3rd stage scrubber. Start gas air Low mA 3.5 FE Inspect new compressor install. Witness fire eye shut down on compressor and confirm ESDs worked along with depressurization on inlet and fuel gas piping to flare. Action Items: 1.) Submit torque reports. 2.) Submit fire and gas calibration. 3.) Submit LIT on inlet piping to first stage scrubber. 4.) Seal pot to be tied into flare. 5.) Regulator on fuel gas to be vented outside.						South	00007696		Facility - Active
25-Feb-2020	062067475-001	Ovintiv Canada ULC	26-Feb-2020		NTS: A 016-A/093-P-08	No	Truck	Passed Inspection (Complete)	26-Feb-2020	26-Feb-2020	Planned	Plug missing from t (where pressure valve connects?) just before flow line exits building.						South	00022005, 00022008	20977, 20980	Facility, Wellsite - Active
25-Feb-2020	062068667-001	Altagas Holdings Inc.	26-Feb-2020		NTS: A 033-I/094-B-09	No		Deficiencies Corrected	19-Mar-2020	26-Feb-2020	Audit	Mechanical QC Audit - Mercaptan Treatment Units Conclude audit that was started Nov 27, 2019. Review QC documentation for (3) process welds for the Mercaptan Treatment Project Line #s ATM 341-PI-IS-34014-3-1, ATM 700-PI-IS- 70016-3-2, and ATM 731-PI-IS-73007-3-1. Use OGC ASME B31.3 Check LIST to conduct the evaluation of compliance with ASME B31.3 . Meet with AltaGas QC Manager. During the course of the audit the QC Manager found and took corrective action where the minimum 5% NDE RT was not met. The additional RT was completed prior to the project start-up. The audit identified that there were errors in the piping line class specifications. NDE % for ASO and ATO did not match the Piping Line list. The Line List had 5% NDE and the class specifications required 100%. This lead to errors in the AB83, and Technical Safety BC piping registration information. Material receiving reports do not match for package 730. Noted there was no "Welder Declaration" to acknowledge understanding the of Weld Procedure Specification (WPS). Stress analysis reports were requested, but not supplied and the fabricator confirmed that they had no procedure for flushing and cleaning of fabricated spools after hydrotesting. It is a consideration in ASME B31.3 Appendix F. Action Items: 1. Submit the signed-off Construction Data Report. Revise Line List for changes in NDE % and Line class specification changes and update for Technical Safety BC and AB83 piping registration. 2. Submit a corrective action plan for the failure to follow the Vendor Inspection Test Plan (ITP) process. 3. Submit corrective action plan for not including a "Welding Parameter" inspection by the "Owner's Inspector" in the "Surveillance Reports".						Central	00018246		Facility - Active
25-Feb-2020	062069221-001	Canadian Natural Resources Limited	26-Feb-2020		NTS: A 093-I/093-I-08	No	Truck	Deficiencies Corrected	26-Mar-2020	26-Feb-2020	Planned	No cap/bull plug on ball vale on pigging barrel						South	00022719	22569	Facility, Well
25-Feb-2020	062069573-001	Canadian Natural Resources Limited	26-Feb-2020		NTS: A 040-A/093-I-09	No	Truck	Deficiencies Corrected	9-Mar-2020	26-Feb-2020	Planned	LEL's detected inside facility as well as at meter skid. Pink liquid from jug leaking from behind meter skid. As per section 37(1) of the Oil and Gas Activities Act this is in non-compliance						South	00022879	22956	Facility, Well
25-Feb-2020	062069927-001	GS E&R Canada Inc.	26-Feb-2020		NTS: D 045-G/094-O-14	No	Helicopter	Passed Inspection (Complete)	26-Feb-2020	26-Feb-2020	Planned	Well was active. This was a joint inspection with GSENR Lead Op. High LEL in building. vented and entered. Sign, meter cal (Apr 2019), chem tanks, surface casing vent ok.						North	00019583	12700, 12715	Facility, Wellsite - Active
25-Feb-2020	062070941-001	GS E&R Canada Inc.	26-Feb-2020		NTS: A 045-G/094-O-14	No	Helicopter	Passed Inspection (Complete)	26-Feb-2020	26-Feb-2020	Planned	Well was active. This was a joint inspection with GSENR Lead Op. Sign, meter cal (Apr 2019), chem tanks, surface casing vent ok.						North	00019889	14714	Facility, Wellsite - Active
25-Feb-2020	062071852-001	GS E&R Canada Inc.	26-Feb-2020		NTS: B 035-G/094-O-14	No	Helicopter	Passed Inspection (Complete)	26-Feb-2020	26-Feb-2020	Planned	Well was active. This was a joint inspection with GSENR Lead Op. Sign, meter cal (Apr 2019), chem tanks, surface casing vent ok.						North	00019417	11606	Facility, Wellsite - Active
25-Feb-2020	062072409-001	GS E&R Canada Inc.	26-Feb-2020		NTS: B 033-G/094-O-14	No	Helicopter	Passed Inspection (Complete)	26-Feb-2020	26-Feb-2020	Planned	Well was active. This was a joint inspection with GSENR Lead Op. High LEL in building. Vented and entered. Sign, meter cal (Apr 2019), chem tanks, surface casing vent ok.						North	00019466	11959	Facility, Wellsite - Active
25-Feb-2020	062072976-001	GS E&R Canada Inc.	26-Feb-2020		NTS: C 026-G/094-O-14	No	Helicopter	Passed Inspection (Complete)	26-Feb-2020	26-Feb-2020	Planned	Both wells are active. This was a joint inspection with GSENR Lead Op. Low LEL in building. Vented and entered. Sign, meter cal (Apr 2019), chem tanks, surface casing vent ok.						North	00019775, 00023341	13924, 23822	Facility, Wellsite - Active
25-Feb-2020	062073748-001	GS E&R Canada Inc.	26-Feb-2020		NTS: D 014-G/094-O-14	No	Helicopter	Passed Inspection (Complete)	26-Feb-2020	26-Feb-2020	Planned	Well was active. This was a joint inspection with GSENR Lead Op. Sign, meter cal (Apr 2019), chem tanks, surface casing vent ok.						North	00019488	12077	Facility, Wellsite - Active
25-Feb-2020	062074101-001	Canadian Natural Resources Limited	26-Feb-2020		NTS: D-A 013-G/093-I-09	No	Truck	Passed Inspection (Complete)	26-Feb-2020	26-Feb-2020	Planned								South	00022365	21730	Facility, Pipeline Project, Well
25-Feb-2020	062074896-001	GS E&R Canada Inc.	26-Feb-2020		NTS: C 016-G/094-O-14	No	Helicopter	Passed Inspection (Complete)	26-Feb-2020	26-Feb-2020	Planned	Well was active. This was a joint inspection with GSENR Lead Op. Sign, meter cal (Apr 2019), chem tanks, surface casing vent ok.						North	00019418	11607	Facility, Wellsite - Active
25-Feb-2020	062075665-001	GS E&R Canada Inc.	26-Feb-2020		NTS: B 017-G/094-O-14	Yes	Helicopter	Passed Inspection (Complete)	26-Feb-2020	26-Feb-2020	Planned	Both wells active. This was a joint inspection with GSENR Lead Op. Sign, meter cal (Apr 2019), chem tanks ok. Surface casing vent at b-17-G ok. Comment: 1) Unable to locate surface casing vent for b-A17-G well.						North	00019559, 00019560	12578, 12579	Facility, Wellsite - Active
25-Feb-2020	062076229-001	GS E&R Canada Inc.	26-Feb-2020		NTS: C 006-G/094-O-14	Yes	Helicopter	Passed Inspection (Complete)	26-Feb-2020	26-Feb-2020	Planned	Both wells are active. This was a joint inspection with GSENR Lead Op. Sign, meter cal (Apr 2019), chem tanks, surface casing vent ok.						North	00019902, 00023381	14753, 23893	Facility, Wellsite - Active
25-Feb-2020	062076599-001	Canadian Natural Resources Limited	26-Feb-2020		NTS: A 051-G/093-I-09	No	Truck	Deficiencies Corrected	24-Mar-2020	26-Feb-2020	Planned	LEL's detected in facility						South	00024377	25869	Facility, Well
25-Feb-2020	062076946-001	Ovintiv Canada ULC	26-Feb-2020		NTS: A 094-I/093-P-01	No	Truck	Passed Inspection (Complete)	26-Feb-2020	26-Feb-2020	Planned								South	00022213	16209, 21421	Facility, Pipeline Project, Well
25-Feb-2020	062077731-001	Cenovus Energy Inc.	28-Feb-2020		NTS: D 072-I/093-P-01	No	Truck	Deficiencies Corrected	27-Mar-2020	26-Feb-2020	Planned	Note: No plug on elbow off Fisher 912 on west side of d-C72-I building. LEL's in d-B72-I building caused personal monitor to alarm. Catodyne vent hood disconnected inside building and vent tube on outside of building missing cap and stuffed with rag/paper material.						South		21827, 21828, 21829, 21830	Wellsite - Active
25-Feb-2020	062078082-001	Canadian Natural Resources Limited	26-Feb-2020		NTS: B 018-H/093-I-09	No	Truck	Deficiencies Corrected	28-Feb-2020	26-Feb-2020	Planned								South	00023545	24193	Facility, Well
25-Feb-2020	062078870-001	GS E&R Canada Inc.	26-Feb-2020		NTS: D 097-N/094-O-14	Yes	Helicopter	Passed Inspection (Complete)	26-Feb-2020	26-Feb-2020	Planned	Well was active. This was a joint inspection with GSENR Lead Op. Very high LEL in building. Vented and entered. Sign, meter cal (Apr 2019), chem tanks, surface casing vent ok.						North	00019419	11608	Facility, Wellsite - Active
25-Feb-2020	062079667-001	GS E&R Canada Inc.	26-Feb-2020		NTS: A 077-B/094-O-14	Yes	Helicopter	Passed Inspection (Complete)	26-Feb-2020	26-Feb-2020	Routine	Well was active. This was a joint inspection with GSENR Lead Op. Sign, meter cal (Apr 2019), chem tanks, surface casing vent ok.						North	00023297	23747	Facility, Wellsite - Active
25-Feb-2020	062080437-001	GS E&R Canada Inc.	26-Feb-2020		NTS: B 077-B/094-O-14	Yes	Helicopter	Passed Inspection (Complete)	26-Feb-2020	26-Feb-2020	Routine	Well was active. Flowline is blocked in (Waiting on methanol?). This was a joint inspection with GSENR Lead Op. Sign, meter cal (March 2018), chem tanks, surface casing vent ok.						North	00019486	12047	Facility, Wellsite - Active
25-Feb-2020	062081577-001	GS E&R Canada Inc.	26-Feb-2020		NTS: D 097-J/094-O-11	Yes	Helicopter	Passed Inspection (Complete)	26-Feb-2020	26-Feb-2020	Planned	Well was active. Flowline blocked in. Waiting on methanol? This was a joint inspection with GSENR Lead Op. Moderate LEL in building. Vented and entered. Sign, chem tanks, surface casing vent ok. Metered at Satellite.						North	00019426	11616	Facility, Wellsite - Active
25-Feb-2020	062082150-001	GS E&R Canada Inc.	26-Feb-2020		NTS: C 095-J/094-O-11	Yes	Helicopter	Passed Inspection (Complete)	26-Feb-2020	26-Feb-2020	Planned	Well was active. This was a joint inspection with GSENR Lead Op. Sign, surface casing vent ok. Metered at Satellite. Comment: 1) WHMS missing on chem tank.						North	00019371	11216	Facility, Wellsite - Active
25-Feb-2020	062082504-001	Canadian Natural Resources Limited	26-Feb-2020		NTS: C 032-G/093-I-09	No	Truck	Deficiencies Corrected	28-Feb-2020	26-Feb-2020	Planned	21 LEL's in meter building alarmed personal monitor						South	00023850	24804	Facility, Well
25-Feb-2020	062083076-001	GS E&R Canada Inc.	26-Feb-2020		NTS: A 093-I/094-O-11	Yes	Helicopter	Passed Inspection (Complete)	26-Feb-2020	26-Feb-2020	Planned	Well was active. This was a joint inspection with GSENR Lead Op. Moderate LEL in building. Vented and entered. Sign, chem tanks, surface casing vent ok. Metered at Satellite. Comments: 1) Small amount on methanol and cortron observed in drip trays.						North	00019358	11149	Facility, Wellsite - Active
25-Feb-2020	062084392-001	Pieridae Alberta Production Ltd.	26-Feb-2020		NTS: A 007-H/093-I-09	No	Truck	Passed Inspection (Complete)	26-Feb-2020	26-Feb-2020	Planned	cap missing off 912 regulator in meter building						South	00026949	22459	Facility, Wellsite - Active
25-Feb-2020	062084949-001	Canadian Natural Resources Limited	26-Feb-2020		NTS: A 038-H/093-I-09	Yes	Truck	Passed Inspection (Complete)	26-Feb-2020	26-Feb-2020	Planned	Person on location working with computer. said location shut in. The information below was relayed to him. High LELS' in both A 38 and A-A38 meter buildings ESD bypass valve chained not secured Please provide update on above items						South	00018824, 00021292	05022, 19634	Facility, Wellsite - Active
25-Feb-2020	062085711-001	GS E&R Canada Inc.	26-Feb-2020		NTS: C 091-J/094-O-11	Yes	Helicopter	Passed Inspection (Complete)	26-Feb-2020	26-Feb-2020	Planned	Well was active. Flowline is blocked in. Waiting for methanol? This was a joint inspection with GSENR Lead Op. Sign, chem tanks, surface casing vent ok. Metered at Satellite.						North	00019370	11215	Facility, Wellsite - Active
25-Feb-2020	062086272-001	GS E&R Canada Inc.	26-Feb-2020		NTS: C 099-J/094-O-11	Yes	Helicopter	Passed Inspection (Complete)	26-Feb-2020	26-Feb-2020	Planned	Well was active. This was a joint inspection with GSENR Lead Op. Moderate LEL in building. Vented and entered. Sign, meter cal (Apr 2019), chem tanks, surface casing vent ok.						North	00019674	13280	Facility, Wellsite - Active
25-Feb-2020	062087043-001	Crescent Point Energy Corp.	26-Feb-2020		NTS: D 069-J/094-O-11	No	Helicopter	Deficiencies Corrected	17-Mar-2020	26-Feb-2020	Planned	This is an observation well. Wellhead only. Chained and locked. Sign ok. Surfacec casing vent checked, ok.						North		10876	Well
25-Feb-2020	062087612-001	Crescent Point Energy Corp.	26-Feb-2020		NTS: B 053-K/094-O-11	No	Helicopter	Passed Inspection (Complete)	26-Feb-2020	26-Feb-2020	Planned	This is an active Observation well. Wellhead only. Chained and locked. Sign, surface casing vent ok.						North		10745	Well

25-Feb-2020	0620B8172-001	Crescent Point Energy Corp.	26-Feb-2020		NTS: A 049-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	26-Feb-2020	26-Feb-2020	Planned	Active oil well. Signs, chem tanks, surface casing vent ok. Comment: 1) Fischer 627 Regulators on fuel gas line observed in pumpjack building. Regulators must vent though the building wall to the outside. Operator advises regulators were recently relocated and this work is imminent.						North	00024446	26004	Facility, Wellsite - Active
25-Feb-2020	0620B8736-001	Crescent Point Energy Corp.	26-Feb-2020	12-Mar-2020	NTS: B 049-J/094-O-11	No	Helicopter	Deficiencies Corrected	12-Mar-2020	26-Feb-2020	Planned	Both oil wells are active. Signs, chem tanks ok. Surface casing vents checked, ok. Comments: 1) Fisher 627 regulators in both pumpjack buildings were recently relocated, and require vents through the outside wall of the building. Operators advised this morning that this work is imminent.						North	00003653, 00023183	11617, 23542	Facility, Wellsite - Active
25-Feb-2020	0620B9118-001	Canadian Natural Resources Limited	26-Feb-2020		NTS: C 009-K/093-I-09	No	Truck	Deficiencies Corrected	28-Feb-2020	26-Feb-2020	Planned	RexRoth (quick release) off the ESD was constantly leaking						South	00022034	21029	Facility, Well
25-Feb-2020	062113467-001	GS E&R Canada Inc.	27-Feb-2020		NTS: D 065-J/094-O-11	Yes	Helicopter	Passed Inspection (Complete)	27-Feb-2020	27-Feb-2020	Planned	Well is active. This was a joint inspection with Lead Op., GSENR. Sign, meter calibration (Apr 2019), chem tanks, surface casing vent ok.						North	00019689	13380	Facility, Wellsite - Active
25-Feb-2020	062114021-001	GS E&R Canada Inc.	27-Feb-2020		NTS: D 036-J/094-O-11	Yes	Helicopter	Passed Inspection (Complete)	27-Feb-2020	27-Feb-2020	Planned	Well is active. Flowline currently blocked in (waiting for methanol?). This was a joint inspection with Lead Op., GSENR. Sign, meter calibration (Apr 2019), chem tanks, surface casing vent ok.						North	00019427	11618	Facility, Wellsite - Active
25-Feb-2020	062114578-001	Ovintiv Canada ULC	27-Feb-2020		NTS: D-A 036-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	27-Feb-2020	27-Feb-2020	Planned	Wellhead only. Chained and locked. Surface casing vent checked, ok. Sign ok.						North		26017	Well
25-Feb-2020	062115131-001	GS E&R Canada Inc.	27-Feb-2020		NTS: D 034-J/094-O-11	Yes	Helicopter	Passed Inspection (Complete)	27-Feb-2020	27-Feb-2020	Planned	Well is active. Flowline is currently blocked (waiting on methanol?). High LEL in well building. This was a joint inspection with, Lead Op., GSENR. Sign, chem tanks, surface casing vent ok. Comments: 1) Methanol dripping into containment tray beneath chemical pump. Methanol spilled from full containment onto floor. Pump valve and tank valve were closed by the Lead Operator to prevent further spillage.						North	00019428	11619	Facility, Wellsite - Active
25-Feb-2020	062115688-001	GS E&R Canada Inc.	27-Feb-2020		NTS: C 032-J/094-O-11	Yes	Helicopter	Passed Inspection (Complete)	27-Feb-2020	27-Feb-2020	Planned	Well is active. Low LEL in well building. This was a joint inspection with, Lead Op., GSENR. Sign, chem tanks, surface casing vent ok. Metered at Satellite.						North	00019377	11261	Facility, Wellsite - Active
25-Feb-2020	062116245-001	GS E&R Canada Inc.	27-Feb-2020		NTS: B 022-J/094-O-11	Yes	Helicopter	Passed Inspection (Complete)	27-Feb-2020	27-Feb-2020	Planned	Well is active. Low LEL in well building. This was a joint inspection with Lead Op., GSENR. Sign, chem tanks, surface casing vent ok. Metered at Satellite.						North	00019330	10869	Facility, Wellsite - Active
25-Feb-2020	062116802-001	GS E&R Canada Inc.	27-Feb-2020		NTS: C 003-J/094-O-11	Yes	Helicopter	Passed Inspection (Complete)	27-Feb-2020	27-Feb-2020	Planned	Well is active. This was a joint inspection with Lead Op., GSENR. Sign, meter calibration (Apr 2019), chem tanks, surface casing vent ok.						North	00019429	11620	Facility, Wellsite - Active
25-Feb-2020	062117359-001	GS E&R Canada Inc.	27-Feb-2020		NTS: C 001-J/094-O-11	Yes	Helicopter	Passed Inspection (Complete)	27-Feb-2020	27-Feb-2020	Planned	Well is active. This was a joint inspection with Lead Op., GSENR. Sign, meter calibration (Apr 2019), chem tanks, surface casing vent ok.						North	00019768	11886	Facility, Wellsite - Active
25-Feb-2020	062117918-001	GS E&R Canada Inc.	27-Feb-2020		NTS: B 094-K/094-O-06	Yes	Helicopter	Passed Inspection (Complete)	27-Feb-2020	27-Feb-2020	Planned	Well is active. Flowline currently blocked in. (Waiting for methanol?). This was a joint inspection with Lead Op., GSENR. Sign, meter calibration (2018), chem tanks, surface casing vent ok.						North	00020469	16959	Facility, Wellsite - Active
25-Feb-2020	062118482-001	GS E&R Canada Inc.	27-Feb-2020		NTS: B 090-J/094-O-06	Yes	Helicopter	Passed Inspection (Complete)	27-Feb-2020	27-Feb-2020	Planned	Well is active. This was a joint inspection with Lead Op., GSENR. Sign, meter calibration (Apr 2019), chem tanks, surface casing vent ok. Pig sender ok. Comment: 1) WHMIS label missing on chem tank.						North	00020940	18704	Facility, Wellsite - Active
25-Feb-2020	062119055-001	Canadian Natural Resources Limited	27-Feb-2020		NTS: B 013-A/093-I-09	No	Truck	Deficiencies Corrected	26-Mar-2020	27-Feb-2020	Planned	LEL's in meter building alarmed personal monitor Caps missing off 912 and 67 regulators.						South	00023605	24295	Facility, Well
25-Feb-2020	062119407-001	Canadian Natural Resources Limited	27-Feb-2020		NTS: C 067-J/094-P-07	No	Truck	Passed Inspection (Complete)	27-Feb-2020	25-Feb-2020	Routine	This is winter access only. This is an inactive well with an inactive facility. Well status in KERMIT says "cased" but it appears that this well has produced in the past. Compressor inactive, flare knockout and flare inactive, pig barrel riser, line heater/heat medium inactive, produced water tank in "C" ring inactive, equipment shed, used lube oil tank inactive.						North	00007544	12595	Facility, Wellsite - Active
25-Feb-2020	062120393-001	Canadian Natural Resources Limited	27-Feb-2020		NTS: B 046-J/094-P-07	No	Truck	Deficiencies Corrected	2-Mar-2020	25-Feb-2020	Routine	This is winter access only.						North		12599	Well
25-Feb-2020	062121095-001	Canadian Natural Resources Limited	27-Feb-2020		NTS: A 027-J/094-P-07	No	Truck	Passed Inspection (Complete)	27-Feb-2020	25-Feb-2020	Routine	This is winter access only. Low alarm LEL detected in meter skid. Caps missing on ASCO tubing.						North		05169	Well
25-Feb-2020	062121686-001	Canadian Natural Resources Limited	27-Feb-2020		NTS: B 090-J/094-P-07	No	Truck	Passed Inspection (Complete)	27-Feb-2020	25-Feb-2020	Routine	This is winter access only. OGC inspector found a substantial SCVF on this well. Spoke to CNRL and he mentioned that CNRL had done a pressure buildup and flow rate test and sent it to eSubmission in Oct. /2019. They will do a follow up on this Surface Casing Vent Flow. Unused tri tanks, dehy and boil tank on this site.						North	00003860	05208	Facility, Wellsite - Active
25-Feb-2020	062124801-001	Canadian Natural Resources Limited	27-Feb-2020		NTS: B 030-B/094-P-10	No	Truck	Passed Inspection (Complete)	27-Feb-2020	25-Feb-2020	Planned	This is an active gas well with an inactive facility. Inactive dehy, inactive compressors, inactive flare and flare knockout, inactive inlet building. Several tanks tagged out of service. Some of the equipment at the back of this lease has been unused for over 10 years. Fluid in unused tanks and vessels should be removed.						North	00001161	05122	Facility, Wellsite - Active
25-Feb-2020	062149683-001	ARC Resources Ltd.	28-Feb-2020		DLS: 12-22-080-16	No	Truck	Deficiencies Corrected	2-Mar-2020	28-Feb-2020	Planned	Surface Casing flow encountered at 12-22-80-16 (WA2 5798). In accordance to Drilling and Production Regulation Section 41(4), please conduct a flow rate and pressure test and submit report to the Commission within 30 days. Please address deficiencies listed. No additional concerns identified at time of site inspection. 12-22 - Original well fail SCVF - email sent to OGC 2020/02/28. Well not flowing - flowlines remained connected, hi/lo not locked out - handle to valve broken off/lock sitting on flowlines. No concerns with remaining wells (a/b) on site. All additional critical S/D's locked/clamshelled. W/H protection good. No concerns w/ separator buildings. Lease conditions: frozen/snowcovered.						South	00024341, 00024656, 00024671	25798, 26367, 26400, 26401	Facility, Well
25-Feb-2020	062154720-001	ARC Resources Ltd.	28-Feb-2020		DLS: 13-22-080-16	No	Truck	Passed Inspection (Complete)	28-Feb-2020	28-Feb-2020	Planned	b13-22 - Small leak detected off choke downstream of ESD - Please address. No additional concerns identified at time of site inspection. All critical shutdowns locked/carsealed. Bypass around ESD's locked/chained. W/H protection good. No SCVF encountered. Lease conditions: Frozen/snow covered.						South	00024672, 00026051	26402, 26403, 30106	Facility, Wellsite - Active
25-Feb-2020	062155765-001	ARC Resources Ltd.	28-Feb-2020		DLS: 10-21-080-16	No	Truck	Passed Inspection (Complete)	28-Feb-2020	28-Feb-2020	Planned	Surface Casing flow encountered at 10-21-80-16 (WA25229). In accordance to Drilling and Production Regulation Section 41(4), please conduct a flow rate and pressure test and submit report to the Commission within 30 days. No additional concerns identified at time of site inspection. No w/h protection - site was in gated/locked area - no concerns. All critical shutdowns on well locked/carsealed. Site not producing at time of inspection. No issues with sep. Site conditions: frozen/snow covered. SCVF encountered - email sent to Engineering 2020/02/28						South	00024058	25229	Facility, Well
25-Feb-2020	062159615-001	ARC Resources Ltd.	28-Feb-2020		DLS: 12-21-080-16	No	Truck	Deficiencies Corrected	2-Mar-2020	28-Feb-2020	Planned	Please address deficiencies listed. No additional concerns noted at time of site inspection. 12-21 well - fail surface casing. Already reported in IRIS. High LEL's (89%) encountered in separator building for original infrastructure - contacted Arc - had operator correct. No concerns w/ remaining wells. All critical S/D's locked/carsealed. No SCVF encountered. Good wellhead protection in place. Site conditions: Frozen/snow covered						South	00017912	25878, 29598, 29596, 29595, 29599, 29597	Facility, Well
25-Feb-2020	062218292-001	GS E&R Canada Inc.	2-Mar-2020		NTS: D 064-K/094-O-06	Yes	Helicopter	Passed Inspection (Complete)	2-Mar-2020	2-Mar-2020	Planned	Well is active. This was a joint inspection with Lead Op., GSENR. Sign, meter calibration (2018), chem tanks, surface casing vent ok.						North	00020465	16955	Facility, Wellsite - Active
25-Feb-2020	062218846-001	GS E&R Canada Inc.	2-Mar-2020		NTS: C 044-K/094-O-06	Yes	Helicopter	Passed Inspection (Complete)	2-Mar-2020	2-Mar-2020	Planned	Well is active. Flow line blocked in (waiting on methanol?). This was a joint inspection with Lead Op., GSENR. Meter calibration , chem tanks, surface casing vent ok. Comment: 1) No sign visible at this location.						North	00020951	18744	Facility, Wellsite - Active
25-Feb-2020	062219403-001	GS E&R Canada Inc.	2-Mar-2020		NTS: D 044-K/094-O-06	Yes	Helicopter	Passed Inspection (Complete)	2-Mar-2020	2-Mar-2020	Planned	Well is active. Flowline is blocked in (waiting on methanol?). This was a joint inspection with Lead Op., GSENR. Sign, meter calibration (2018), chem tanks, surface casing vent ok.						North	00021764	20449	Facility, Wellsite - Active
25-Feb-2020	062219958-001	Ovintiv Canada ULC	2-Mar-2020		NTS: D-A 044-K/094-O-06	No	Helicopter	Passed Inspection (Complete)	2-Mar-2020	2-Mar-2020	Routine	Wellhead only. Chained and locked. Surface casing vent checked, ok. Comment: 1) Sign at well shows as Encana, but well is permitted to Ovintiv. Emerg # is unchanged. At the next opportunity, please amend the name on the sign.						North		26840	Wellsite - Active
25-Feb-2020	062220514-001	GS E&R Canada Inc.	2-Mar-2020		NTS: A 048-K/094-O-06	Yes	Helicopter	Passed Inspection (Complete)	2-Mar-2020	2-Mar-2020	Planned	Wells are active. This was a joint inspection with, Lead Op., GSENR. Signs, meter calibrations, chem tanks, surface casing vents ok.						North	00021017, 00021762, 00021763	18950, 20447, 20448	Facility, Wellsite - Active
25-Feb-2020	062239201-001	Canadian Natural Resources Limited	3-Mar-2020		NTS: D-A 059-A/094-H-03	No	Truck	Passed Inspection (Complete)	3-Mar-2020	2-Mar-2020	Routine	This well has not produced since 2017. Wellhead is still connected to flowline. Pressure gauge should be removed and outlet bullplugged. Surface casing vent is not visible above snow.						Central		16040	Well
25-Feb-2020	062249699-001	Todd Energy Canada Limited	2-Mar-2020		NTS: B 065-I/094-A-13	No	Truck	Passed Inspection (Complete)	2-Mar-2020	25-Feb-2020	Planned	COMMENTS: -The location signage on the meter box at the b-B65-I well is correct, but the signage on the wellhead reads "b-65-I/94-A-13 WA#30148", both being NOT correct. WA#30148 applies to the b-A65-I well. Both signs should read b-B65-I/94-A-13. Please correct asap Please contact me via email when this has been corrected -No other concerns here at this time.						Central	00024937, 00026059	26953, 30148, 31901	Facility, Wellsite - Active
25-Feb-2020	062251016-001	Todd Energy Canada Limited	3-Mar-2020		NTS: D-A 056-I/094-A-13	No	Truck	Passed Inspection (Complete)	3-Mar-2020	25-Feb-2020	Planned	COMMENTS: -As per the OGC database, the original d-56-I well is abandoned. Therefore, the well that is signed as d-56-I should be signed as d-A56-I/94-A-13. The d-B56-I and d-C56-I well's are properly signed. Please correct ASAP and contact me via email when this is complete. Thank you,						Central	00025730	28607, 28694, 32067	Facility, Wellsite - Active
25-Feb-2020	062262515-001	CONA RESOURCES LTD.	3-Mar-2020		NTS: D 059-A/094-H-03	No	Truck	Passed Inspection (Complete)	3-Mar-2020	3-Mar-2020	Routine	There was no visible location sign at well. Wellhead is disconnected from flowline. Wellhead valves are not secured.						Central		00240	Well
25-Feb-2020	062263097-001	Todd Energy Canada Limited	3-Mar-2020		NTS: A 084-I/094-A-13	No	Truck	Passed Inspection (Complete)	3-Mar-2020	25-Feb-2020	Planned	COMMENTS: -Both wells on lease are signed as a-84-I/94-A-13. This needs to be corrected. The well with the sign reading a-84-I/94-A-13 WA# 27893 should read "a-A84-I/94-A-13". This will be considered a deficiency in the future with location signage. Please correct ASAP and contact me via email when this is complete						Central	00025408, 00025410	27891, 27893	Facility, Wellsite - Active
25-Feb-2020	062263450-001	Canadian Natural Resources Limited	3-Mar-2020		NTS: C 068-A/094-H-03	No	Truck	Deficiencies Corrected	18-Mar-2020	3-Mar-2020	Routine	Old frozen hydrocarbons under meter building and chemical tank are to be cleaned up. For Information Only: Meter building is still connected to pipeline (pipeline valve is open).						Central		18940	Well
25-Feb-2020	062280025-001	Canadian Natural Resources Limited	3-Mar-2020		NTS: B 069-A/094-H-03	No	Truck	Deficiencies Corrected	18-Mar-2020	3-Mar-2020	Routine	No visible location sign. For Information Only: Pipeline still connected to meter cabinet. Valve is closed.						Central	00021906	20759	Facility, Well
25-Feb-2020	062281972-001	Canadian Natural Resources Limited	3-Mar-2020		NTS: A 097-A/094-H-03	No	Truck	Passed Inspection (Complete)	3-Mar-2020	3-Mar-2020	Routine	For Information Only: Wellhead is disconnected from flowline. Meter building is disconnected from pipeline. Two pig barrels, chemical tank and a TEG are onsite.						Central		18721	Well

25-Feb-2020	062284539-001	Canadian Natural Resources Limited	3-Mar-2020		NTS: D 009-H/094-H-03	No	Truck	Passed Inspection (Complete)	3-Mar-2020	3-Mar-2020	Routine	For Information Only: Wellhead has dual tubing and both are disconnected from the flowlines. Wellhead valves are secured. Meter cabinet is disconnected from pipeline. Two chemical tanks and a TEG are onsite.						Central		18731	Well
25-Feb-2020	062301292-001	Canadian Natural Resources Limited	3-Mar-2020		NTS: B 020-H/094-H-03	No	Truck	Passed Inspection (Complete)	3-Mar-2020	3-Mar-2020	Routine	No visible location sign. Surface casing vent is in a downward position and is buried in snow and possibly ice. Ensure surface casing vent is in compliance with Drilling and Production Reg 18 (9). For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured. Meter building is disconnected from pipeline. Two chemical tanks and a TEG are onsite.						Central	00021296	19642	Facility, Well
26-Feb-2020	058584989-001	Predator Oil BC Ltd.	4-Mar-2020		DLS: 05-22-083-15	No	Truck	Passed Inspection (Complete)	4-Mar-2020	4-Oct-2019	Planned	No concerns identified at time of site inspection. Leak detected around casing bowl during site visit 2019/07/11. Could not input inspection (as per directed by legal). Returned 2020/02/26 - ~20cm snow around WH, could not detect leak. Site not active flowlines still connected, 2x USTs onsite, no concerns w/ compressor onsite. Follow up w/ casing leak spring 2020						South		06887	Well
26-Feb-2020	062119754-001	Whitecap Resources Inc.	27-Feb-2020		DLS: B 14-03-085-14	Yes	Truck	Passed Inspection (Complete)	27-Feb-2020	27-Feb-2020	Planned	Fire resistant quick couplers required on BOP hoses at BOP. All good on inspection. Rig is clean.						Central		39325	Pipeline, Well
26-Feb-2020	062122272-001	Ovintiv Canada ULC	27-Feb-2020		DLS: 02-03-077-14	No	Truck	Passed Inspection (Complete)	27-Feb-2020	27-Feb-2020	Planned							South	00018085	22876, 30208, 30236, 30256, 30257	Facility, Pipeline, Well
26-Feb-2020	062123058-001	Murphy Oil Company Ltd.	27-Feb-2020		NTS: D 054-B/093-P-09	No	Truck	Passed Inspection (Complete)	27-Feb-2020	27-Feb-2020	Planned							South	00022837, 00023398, 00023399, 00023400, 00023401, 00024102, 00024103, 00024104, 00024105, 00024812, 00024813	22867, 23933, 23934, 23936, 23935, 25329, 25328, 25326, 25327, 26681, 26682	Facility, Pipeline, Well
26-Feb-2020	062125417-001	Shanghai Energy Corporation	27-Feb-2020		NTS: C 019-E/094-I-14	No	Truck	Passed Inspection (Complete)	27-Feb-2020	26-Feb-2020	Planned	This is winter access only.						North	00024271, 00024417	25664, 25949	Facility, Pipeline, Well
26-Feb-2020	062126000-001	Shanghai Energy Corporation	27-Feb-2020		NTS: A 014-D/094-P-13	No	Truck	Passed Inspection (Complete)	27-Feb-2020	26-Feb-2020	Routine	This is winter access only. Wellhead only. Wellhead not chained and locked. SCV is open. Signage says ENDURANCE. This site is scheduled for abandonment in 2020. No deficiencies issued.						North		11702	Pipeline, Well
26-Feb-2020	062126608-001	Shanghai Energy Corporation	27-Feb-2020		NTS: A 088-D/094-P-13	No	Truck	Deficiencies Corrected	23-Mar-2020	26-Feb-2020	Routine	SCADA calibration says Dec. /2015. No tanks.						North	00021115	19255	Facility, Wellsite - Active
26-Feb-2020	062127226-001	Shanghai Energy Corporation	27-Feb-2020		NTS: D 075-D/094-P-13	No	Truck	Deficiencies Corrected	23-Mar-2020	26-Feb-2020	Routine	SCADA calibration says Dec. /2015.						North	00020642, 00020643	17711, 17712	Facility, Wellsite - Active
26-Feb-2020	062127840-001	Shanghai Energy Corporation	27-Feb-2020		NTS: B 019-E/094-P-13	No	Truck	Passed Inspection (Complete)	27-Feb-2020	26-Feb-2020	Routine	SCADA calibration says Dec. /2015.						North	00022795	22733, 22775	Facility, Pipeline, Well
26-Feb-2020	062128401-001	Shanghai Energy Corporation	27-Feb-2020		NTS: D 037-K/094-P-12	No	Truck	Deficiencies Corrected	23-Mar-2020	26-Feb-2020	Routine	This is winter access only. SCADA calibration says Jan. /2016.						North	00021750	20428	Facility, Wellsite - Active
26-Feb-2020	062128982-001	Shanghai Energy Corporation	27-Feb-2020		NTS: B 045-K/094-P-12	No	Truck	Passed Inspection (Complete)	27-Feb-2020	26-Feb-2020	Routine	This is winter access only. Wellhead only. Wellhead chained and locked. SCV is open. Signage is good. This site is scheduled for abandonment in 2020.						North		20509	Pipeline, Well
26-Feb-2020	062129559-001	Shanghai Energy Corporation	27-Feb-2020		NTS: A 038-F/094-P-12	No	Truck	Passed Inspection (Complete)	27-Feb-2020	26-Feb-2020	Routine	This is winter access only. SCADA calibration says Dec. /2015.						North	00019439, 00020036, 00021261	11704, 15290, 19574	Facility, Pipeline, Well
26-Feb-2020	062130246-001	Harvest Operations Corp.	27-Feb-2020		NTS: D 037-D/094-P-12	No	Truck	Deficiencies Corrected	16-Apr-2020	26-Feb-2020	Planned	Active gas well with active facility. Facility includes dehy, AJAX compressor, tank farm, genset, separator and line heater. Flare and flare knockout are inactive. Coolers are inactive. Wellhead ESD presco calibration tag says Oct. /2018. (outdated) Fire extinguishers are outdated. (2016) Large rusted metal flakes are falling off of AJAX compressor exhaust. Dehy still column emissions have a Benzene like smell.						North	00001104, 00008197	03063	Facility, Wellsite - Active
26-Feb-2020	062130916-001	Harvest Operations Corp.	27-Feb-2020		NTS: D 037-D/094-P-12	No	Truck	Deficiencies Corrected	26-Mar-2020	26-Feb-2020	Planned	Inspector neglected to address one deficiency on original inspection. See inspection # 62130246 for details.						North	00001104, 00008197	03063	Facility, Wellsite - Active
26-Feb-2020	062132571-001	Painted Pony Energy Ltd.	27-Feb-2020		NTS: A 013-F/094-B-16	No	Truck	Passed Inspection (Complete)	27-Feb-2020	27-Feb-2020	Planned	Some observations noted on the day of inspection; Minor weeping on some ESD seals. Only valve stem showing produced water precipitate. Address when other sites are getting serviced, undergoing maintenance activieties.						Central	00026240	31855, 31856, 31857, 31858, 32291, 32292, 32293, 32294	Facility, Pipeline, Well
26-Feb-2020	062140967-001	Painted Pony Energy Ltd.	2-Mar-2020		NTS: D-A 069-B/094-B-16	No	Truck	Deficiencies Corrected	10-Mar-2020	27-Feb-2020	Planned							Central	00025424, 00025457, 00025458, 00025459, 00026033, 00026079, 00026690	27952, 28020, 28018, 28019, 29943, 30305, 30316, 30317	Facility, Wellsite - Active
26-Feb-2020	062159258-001	PETRONAS Energy Canada Ltd.	28-Feb-2020		NTS: B 051-E/094-B-08	No	Truck	Deficiencies Corrected	16-Mar-2020	28-Feb-2020	Routine	Pipeline inspection only associated with riser on site B-51-e 31109 active 3110, 31111. 31112 authorized 31109 - intermediate casing vent flow into containment second sand separator brought in, original not in use bypassing sand separator						Central	00018292	31109, 31110, 31111, 31112	Facility, Pipeline Project, Well
26-Feb-2020	062161803-001	PETRONAS Energy Canada Ltd.	28-Feb-2020		NTS: C 072-E/094-B-08	No	Truck	Deficiencies Corrected	25-Mar-2020	28-Feb-2020	Planned	WA 26233 - please confirm if open electrical at well head is energized or not Chemical tank associated with WA 26233 and WA 26104 - please confirm if grounded - Facility has a suspended status in Kermit. Facility inlet and outlet not positively isolated. Please confirm both facility inlet and facility outlet pipelines are positively isolated. Please provide confirmation to OGC by March 9, 2020 Flare knockout - garbage please address						Central	00007823, 00018204	26104, 26233, 30402, 30403, 30404	Facility, Wellsite - Active
26-Feb-2020	062162203-001	Canadian Natural Resources Limited	28-Feb-2020		DLS: 15-18-083-18	Yes	Truck	Passed Inspection (Complete)	28-Feb-2020	28-Feb-2020	Planned	No concerns identified at time of site inspection. Joint inspection w/ operator. No SCVF encountered. All critical shutdowns locked/tagged out. Bypass around flame arrestor on flare opened/not locked - flare for maintenance only - No concerns. Good WH protection. Site conditions: frozen/snow covered.						South	00017993	27886, 29051, 29048, 29049, 29050, 29052, 29095, 29096	Facility, Wellsite - Active
26-Feb-2020	062163584-001	PETRONAS Energy Canada Ltd.	28-Feb-2020		NTS: A 036-F/094-B-08	No	Truck	Deficiencies Corrected	16-Mar-2020	28-Feb-2020	Planned							Central	00018252	31181, 31182, 31183, 31184	Facility, Wellsite - Active
26-Feb-2020	062164164-001	Canadian Natural Resources Limited	28-Feb-2020		DLS: 05-15-081-18	Yes	Truck	Passed Inspection (Complete)	28-Feb-2020	28-Feb-2020	Planned	No concerns identified at time of site inspection.						South	00026881, 00026882	36909, 36910, 36911, 36912, 36913, 36914, 36915, 36916, 39173, 39374	Facility, Wellsite - Active
26-Feb-2020	062225354-001	Canadian Natural Resources Limited	2-Mar-2020		DLS: 14-16-081-18	Yes	Truck	Passed Inspection (Complete)	2-Mar-2020	2-Mar-2020	Routine	No concerns identified at time of site inspection. Joint inspection w/ operator. Walk through of battery						South	00026354		Facility - Active
26-Feb-2020	062227221-001	Canadian Natural Resources Limited	2-Mar-2020		DLS: 05-22-081-18	Yes	Truck	Passed Inspection (Complete)	2-Mar-2020	2-Mar-2020	Routine	No concerns identified at the time of site inspection. Joint inspection w/ operator. Site walkthrough - decommission 2x lines						South	00026422, 00026423	33113, 33550, 33551, 33552, 33974, 33975, 33973, 37346, 37347	Facility, Wellsite - Active
26-Feb-2020	062230684-001	Canadian Natural Resources Limited	2-Mar-2020		DLS: A 08-24-081-19	Yes	Truck	Passed Inspection (Complete)	2-Mar-2020	2-Mar-2020	Planned	No concerns identified at time of site inspection. Joint inspection w/ operator. Site walkthrough.						South	00025477, 00025535, 00025536, 00025537, 00025542, 00025635, 00025636, 00025638, 00025639, 00026819	28181, 28184, 28183, 28192, 28388, 28391, 28392, 28389	Facility, Wellsite - Active
26-Feb-2020	062235810-001	Canadian Natural Resources Limited	2-Mar-2020		DLS: 05-18-081-18	Yes	Truck	Passed Inspection (Complete)	2-Mar-2020	2-Mar-2020	Planned	No concerns identified at time of site inspection. Joint inspection w/ CNRL. Site walkthrough - removing separator unit.						South	00017990	29120, 29163, 29158, 29160, 29164, 29156, 29157, 29159, 29573, 29574, 29575	Facility, Wellsite - Active
26-Feb-2020	062237913-001	Canadian Natural Resources Limited	2-Mar-2020		DLS: 13-09-083-18	No	Truck	Passed Inspection (Complete)	2-Mar-2020	2-Mar-2020	Planned	No concerns identified at time of site inspection. Disposal well. Did not pull permit - all S/d's on site locked/carsealed. No SCVF.						South	00026762	25459, 27314	Facility, Wellsite - Active
26-Feb-2020	062280374-001	ConocoPhillips Canada Resources Corp.	3-Mar-2020		NTS: C 046-C/094-A-13	No	Truck	Passed Inspection (Complete)	3-Mar-2020	26-Feb-2020	Routine	COMMENTS: -ESD is 'latched' closed at time of inspection...why? Is this well now inactive?						Central	00024781	26624	Facility, Pipeline, Well
26-Feb-2020	062301849-001	Bonavista Energy Corporation	3-Mar-2020		NTS: C 019-G/094-H-04	No	Truck	Passed Inspection (Complete)	3-Mar-2020	26-Feb-2020	Routine	COMMENTS: -No concerns here at this time.						Central		10696	Pipeline, Well
26-Feb-2020	062302429-001	Canadian Natural Resources Limited	3-Mar-2020		NTS: C-A 038-F/094-H-06	No	Truck	Passed Inspection (Complete)	3-Mar-2020	3-Mar-2020	Planned	No visible concerns with this location. 2 chemical tanks and a TEG onsite						Central		13617	Well
26-Feb-2020	062303191-001	CONA RESOURCES LTD.	3-Mar-2020		NTS: D 038-F/094-H-06	No	Truck	Passed Inspection (Complete)	3-Mar-2020	3-Mar-2020	Routine	Wellhead is disconnected from flowline. Valves are not secured. Lineheater, chemical tank, TEG and underground tank are onsite.						Central		09158	Well
26-Feb-2020	062311475-001	Bonavista Energy Corporation	3-Mar-2020		NTS: A 008-G/094-H-04	No	Truck	Passed Inspection (Complete)	3-Mar-2020	26-Feb-2020	Routine	COMMENTS: -This well has recently been abandoned, as there is no wellhead and obvious disturbance. Remaining onsite still is a fenced flare pit and some orange, steel gaurding. -No other concerns here at this time.						Central		00967	Pipeline, Well
26-Feb-2020	062311824-001	Canadian Natural Resources Limited	3-Mar-2020		NTS: B 036-F/094-H-06	No	Truck	Deficiencies Corrected	18-Mar-2020	3-Mar-2020	Planned	No visible location sign. Chemical tank and a tower are onsite.						Central	00022761	22681	Facility, Wellsite - Active
26-Feb-2020	062312846-001	Chinook Energy (2010) Inc.	3-Mar-2020		NTS: C 030-F/094-H-06	No	Truck	Passed Inspection (Complete)	3-Mar-2020	3-Mar-2020	Routine	Pressure gauges should be removed from wellhead and outlets bullplugged. For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured. Supports for flowline, pipeline manifold, underground flare knock out and flarestack are on site.						Central		08687	Well
26-Feb-2020	062313401-001	Canadian Natural Resources Limited	3-Mar-2020		NTS: A 026-F/094-H-06	No	Truck	Passed Inspection (Complete)	3-Mar-2020	3-Mar-2020	Planned	Low LELs were detected with personal monitor in meter cabinet.						Central	00022582	22251	Facility, Pipeline, Well
26-Feb-2020	062313748-001	Storm Resources Ltd.	3-Mar-2020		NTS: C-C 088-A/094-H-04	No	Truck	Passed Inspection (Complete)	3-Mar-2020	26-Feb-2020	Routine	COMMENTS: -No concerns here at this time.						Central	00026547	33731, 33732, 34641	Facility, Pipeline, Well
26-Feb-2020	062337338-001	Canadian Natural Resources Limited	4-Mar-2020		DLS: 10-09-081-18	No	Truck	Passed Inspection (Complete)	4-Mar-2020	4-Mar-2020	Planned	No concerns identified at time of site inspection. No SCVF encountered. All critical shutdowns locked/carsealed. Lease conditions - frozen/snowcovered.						South	00018172	28174, 29228, 29229, 29230, 29231, 29232, 29233, 29234, 30423, 30420, 30424, 30425, 30421, 30422	Facility, Pipeline, Well
26-Feb-2020	062338292-001	Ovintiv Canada ULC	4-Mar-2020		DLS: 05-11-081-18	No	Truck	Passed Inspection (Complete)	4-Mar-2020	4-Mar-2020	Planned	No concerns identified at time of site inspection. No SCVF encountered, critical shutdowns locked/carsealed.						South	00026366, 00026367		Facility, Pipeline, Well
26-Feb-2020	062340817-001	Shell Canada Limited	4-Mar-2020		DLS: 16-29-080-18	No	Truck	Passed Inspection (Complete)	4-Mar-2020	4-Mar-2020	Planned	No concerns identified at time of site inspection. NO SCVF encountered, No issues with separator buildings (x10), site conditions frozen/snow covered. Good WH protection in place. No concerns.						South	00024246, 00024247, 00024248, 00024249, 00024250, 00024251, 00024252, 00024253, 00024254, 00024255, 00024401, 00024408, 00024989, 00024990, 00024991, 00024992, 00024993, 00024994, 00024995, 00024996	25626, 25629, 25627, 25631, 25632, 25628, 25630, 25634, 25633, 25635, 25915, 25925, 27090, 27091, 27092, 27087, 27089, 27088, 27093, 27094	Facility, Wellsite - Active
26-Feb-2020	062349913-001	Shell Canada Limited	4-Mar-2020		DLS: 11-28-080-18	No	Truck	Passed Inspection (Complete)	4-Mar-2020	4-Mar-2020	Routine	No concerns identified at time of site inspection. Fail SCVF - reported in IRIS, last test 2020/01. W/H suspended. Locked and chained. No surface equipment.						South		09410	Well
26-Feb-2020	062358240-001	Shell Canada Limited	4-Mar-2020		DLS: 12-22-080-18	No	Truck	Passed Inspection (Complete)	4-Mar-2020	4-Mar-2020	Planned	No concerns identified at time of site inspection. All critical shutdowns locked/carsealed. Good wellhead protection in place. No SCVF encountered. Lease conditions frozen/snow covered.						South	00025281, 00025282, 00025283, 00025284, 00025285, 00025286, 00025287, 00025288	27604, 27605, 27606, 27607, 27608, 27609, 27610, 27611	Facility, Wellsite - Active
26-Feb-2020	062358829-001	Ovintiv Canada ULC	4-Mar-2020		DLS: 04-31-080-17	No	Truck	Passed Inspection (Complete)	4-Mar-2020	4-Mar-2020	Planned	No concerns identified at time of site inspection. No SCVF encountered, All critical shutdowns locked/carsealed. Good wellhead protection in place. No concerns with buildings on site. Lease conditions - frozen.						South	00026424	33138, 33139, 33140, 33141	Facility, Wellsite - Active
26-Feb-2020	062359496-001	Ovintiv Canada ULC	4-Mar-2020		DLS: 03-31-080-17	No	Truck	Passed Inspection (Complete)	4-Mar-2020	4-Mar-2020	Planned	No concerns identified at time of site inspection. all critical shutdowns locked/carsealed, good WH protection in place. Lease conditions: Frozen.						South		33142, 33143, 33144, 33145, 36638, 36639, 36640, 36641, 36642, 36643	Wellsite - Active
26-Feb-2020	062360075-001	ARC Resources Ltd.	4-Mar-2020		DLS: 13-16-080-16	No	Truck	Passed Inspection (Complete)	4-Mar-2020	4-Mar-2020	Planned	No concerns identified at time of site inspection. Fail SCVF - already reported in IRIS - Non serious. No concerns with sep. building on site, all critical shutdowns locked/carsealed. Bypass around ESD locked. Lease conditions: frozen/snowcovered.						South	00024424, 00026052	25961, 30107	Facility, Wellsite - Active
26-Feb-2020	062479238-001	KANATA Energy Group Ltd.	5-Mar-2020		NTS: D 069-B/094-B-16	No	Truck	Passed Inspection (Complete)	5-Mar-2020	5-Mar-2020	Planned	The pipeline inspection is limited in scope to the riser on the d-69-B lease.						Central	00018046		Facility, Pipeline Project
26-Feb-2020	062524358-001	Predator Oil BC Ltd.	5-Mar-2020		DLS: 07-27-081-16	No	Truck	Passed Inspection (Complete)	5-Mar-2020	5-Mar-2020	Routine	No concerns identified at time of site inspection. No SCVF, lease & separator unit in overall good condition. No concerns. Site is suspended/inactive. Due to Predator status - not updated in IRIS.						North	00018589	02250	Facility, Well

26-Feb-2020	0623636953-001	Coastal GasLink Pipeline Ltd.	9-Mar-2020			Yes	Truck	Passed Inspection (Complete)	9-Mar-2020	9-Mar-2020	Routine	Section 5 inspection. Inspected sites: · Ancillary site 10A: drainage plan to be provided to BCOGC. · KP 337- grubbed. Found to be in good condition. · Multi-use site 7: BCOGC to follow up regarding NCD. Snow and soil piles to have ESC measures in place. · KP 378-500: ESC measures discussed on site · Wetland and creek crossing, KP 397+234: Found to be in good condition. Stream cleaning efforts underway to remove woody debris at time of inspection.						South			Pipeline Project
27-Feb-2020	0621549296-001	ARC Resources Ltd.	28-Feb-2020		DLS: 16-32-079-14	No	Truck	Deficiencies Corrected	28-Feb-2020	28-Feb-2020	Planned							South	00024895, 00024896	26830, 26835	Facility, Pipeline, Well
27-Feb-2020	0621503313-001	ARC Resources Ltd.	28-Feb-2020		DLS: A 01-36-078-15	No	Truck	Passed Inspection (Complete)	28-Feb-2020	28-Feb-2020	Planned							South	00024569, 00024571, 00024572	26203, 26212, 26213	Facility, Pipeline, Well
27-Feb-2020	0621503892-001	ARC Resources Ltd.	28-Feb-2020		DLS: 13-33-078-15	No	Truck	Passed Inspection (Complete)	28-Feb-2020	28-Feb-2020	Planned							South	00025836, 00025837, 00025838, 00025839	28916, 28917, 28918, 28915	Facility, Pipeline, Well
27-Feb-2020	0621514463-001	ARC Resources Ltd.	28-Feb-2020		DLS: 15-26-078-15	No	Truck	Passed Inspection (Complete)	28-Feb-2020	28-Feb-2020	Planned							South	00022176, 00024166, 00024167, 00024168	21337, 25490, 25492, 25491	Facility, Pipeline, Well
27-Feb-2020	0621516808-001	PETRONAS Energy Canada Ltd.	28-Feb-2020		NTS: B 098-I/094-B-01	No	Truck	Deficiencies Corrected	13-Mar-2020	28-Feb-2020	Planned	B-F98-I (WA 27783) -active, ESDV amot armed, SS - LEL's no entry, SCV open and clear B-E98-I (WA 27782) - active, ESDv amot armed, SCV open and clear, SS - PSHL c/s open, Pipeline PSHL c/s open. B-D98-I (WA 27781) - ESDV amot armed, SCV open and clear, SS - PSHL c/s open, Pipeline PSHL c/s open. B-98-I (WA 26319) - ESDv amot armed, SCV open and clear, SS - LEL's no entry Separator - LSHH calibrated Dec 17, 2019 Hi pressure group separator - LEL's no entry						Central	00018227	26319, 27781, 27783, 27782	Facility, Pipeline, Well
27-Feb-2020	0621523879-001	ARC Resources Ltd.	28-Feb-2020		DLS: 04-04-079-14	No	Truck	Passed Inspection (Complete)	28-Feb-2020	28-Feb-2020	Planned							South	00024163, 00024494, 00024495	25486, 26095, 26096	Facility, Pipeline, Well
27-Feb-2020	0621535908-001	Pacific Canbriam Energy Limited	28-Feb-2020		NTS: C 064-H/094-B-08	No	Truck	Deficiencies Corrected	26-Mar-2020	28-Feb-2020	Planned	C-A64-H (WA 26479) - Flammable gas symbol on wellhead signage is faded. C-F64-H (WA 27778) - no wellhead, pilot hole, WAG, barricades C-E64-H (WA 27777) - no wellhead, WAG, barricades C-D64-H (WA 27575) - wellhead, barricades, SCV open and clear, SCVF observed - historical reports in IRIS. C-C64-H (WA 26891) - ESDV bypass is locked closed, SCV open and clear, ESDV amot shut in, Sand separator ok. C-64-H (WA 24356) - ESDv bypass is locked closed, PSHH locked open, amot - shut in, well is not surface suspended C-64-H separator - meter is disconnected and open ended tubing, vessel has pressure, PSHH is locked open, Pump psv is sealed, Electrical in the back is cut. C-A64-H (WA 26479) -active, ESDv bypass is locked closed, Amot is armed, SCV open and clear, Sand separator - LEL's no entry. C-B64-H (WA 26668) - ESDv bypass is locked closed, flowline has not been positively isolated from the wellhead, wellhead valves have not been disabled, SCV open and clear.						Central	00023640, 00024711, 00024916	24356, 26479, 26668, 26891, 27575, 27778, 27777	Facility, Wellsite - Active
27-Feb-2020	0621533985-001	Murphy Oil Company Ltd.	28-Feb-2020		NTS: A 051-B/093-P-09	No	Truck	Passed Inspection (Complete)	28-Feb-2020	28-Feb-2020	Planned							South	00022494, 00023433, 00023533, 00024170, 00024171	22051, 23998, 24018, 24174, 25504, 25503	Facility, Pipeline, Well
27-Feb-2020	0621543450-001	ARC Resources Ltd.	28-Feb-2020		DLS: 09-08-079-14	No	Truck	Passed Inspection (Complete)	28-Feb-2020	28-Feb-2020	Planned							South	00023342, 00023349, 00024436	23824, 23833, 25980	Facility, Pipeline, Well
27-Feb-2020	0621556429-001	Pacific Canbriam Energy Limited	28-Feb-2020		NTS: B 085-H/094-B-08	No	Truck	Passed Inspection (Complete)	28-Feb-2020	28-Feb-2020	Planned	No issues were observed during this inspection.						Central	00026496	11453, 11452	Facility, Pipeline, Well
27-Feb-2020	0621571011-001	Murphy Oil Company Ltd.	28-Feb-2020		NTS: C 058-A/093-P-09	No	Truck	Passed Inspection (Complete)	28-Feb-2020	28-Feb-2020	Planned							South	00024621, 00024622, 00024623, 00024624	26238, 26289, 26290, 26291	Facility, Pipeline, Well
27-Feb-2020	0621575778-001	Murphy Oil Company Ltd.	28-Feb-2020		NTS: D 040-A/093-P-09	No	Truck	Passed Inspection (Complete)	28-Feb-2020	28-Feb-2020	Planned							South	00023658, 00023659	24389, 24390	Facility, Pipeline, Well
27-Feb-2020	0621581133-001	ARC Resources Ltd.	28-Feb-2020		DLS: 13-07-079-14	No	Truck	Passed Inspection (Complete)	28-Feb-2020	28-Feb-2020	Planned							South	00020071	15462	Facility, Pipeline, Well
27-Feb-2020	0621583907-001	ARC Resources Ltd.	28-Feb-2020		DLS: 07-08-079-15	No	Truck	Passed Inspection (Complete)	28-Feb-2020	28-Feb-2020	Planned	HI-Lo- pressure switch downstream of meter building ball valve handle indicates partially close position. The ball valve appears to be in the open position. Please check the locking mechanism of the ball valve to ensures its functional, that the valve cannot be closed while locked/car sealed. Email response						South	00024647, 00024648	26345, 26346	Facility, Pipeline, Well
27-Feb-2020	0621600001-001	Murphy Oil Company Ltd.	28-Feb-2020		NTS: A 030-A/093-P-09	No	Truck	Passed Inspection (Complete)	28-Feb-2020	28-Feb-2020	Planned							South	00023528, 00023529	24163, 24166	Facility, Pipeline, Well
27-Feb-2020	0621607776-001	Murphy Oil Company Ltd.	28-Feb-2020		NTS: B 043-A/093-P-09	No	Truck	Passed Inspection (Complete)	28-Feb-2020	28-Feb-2020	Planned	Note: Waxy substance on flange from E well just past transmitter staining snow. Pile of broken/discarded swamp mats on location needs to be addressed. 15.(3)A well permit holder must ensure both of the following: (a)that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of materials and equipment; (b)that the well site is free of garbage, debris and derelict equipment.						South	00023824, 00023825, 00024472, 00024473	24745, 24746, 26055, 26056, 36879, 36878, 36880	Facility, Pipeline, Well
27-Feb-2020	062221631-001	Harvest Operations Corp.	2-Mar-2020		NTS: B 024-A/094-I-16	No	Helicopter	Passed Inspection (Complete)	2-Mar-2020	2-Mar-2020	Routine	Service Rig has recently left this well. Plugs and cement completed. Logging completed. Wellhead in place. Surface casing vent checked, ok. Sign ok. Facility is suspended. Advised by Harvest that well is to be cut and cap when logging results are confirmed for b-46-A/94-I-16. Both wells to be cut/capped concurrently.						North	00008595, 00007473	01816	Facility, Wellsite - Suspended
27-Feb-2020	062223286-001	Harvest Operations Corp.	2-Mar-2020		NTS: B 046-A/094-I-16	No	Helicopter	Passed Inspection (Complete)	2-Mar-2020	2-Mar-2020	Routine	Active service rig on location. Didn't land. Facility is suspended. Plugs and cement completed. Logging completed. Facility is suspended. Advised by telephone today by Harvest, this well is soon to be cut/capped concurrently with b-24-A/94-I-16. Facility is budgeted for decommissioning over two years 2021- 2022.						North	00007472	02038	Facility, Wellsite - Suspended
27-Feb-2020	062223670-001	Canadian Natural Resources Limited	2-Mar-2020		NTS: A 051-H/094-I-16	No	Helicopter	Passed Inspection (Complete)	2-Mar-2020	2-Mar-2020	Planned	Well is abandoned. Well building, flowlines, 100bbl tank in place. Sign ok.						North	00021557	20096	Facility, Wellsite - Abandoned
27-Feb-2020	062224225-001	Canadian Natural Resources Limited	2-Mar-2020		NTS: A 053-H/094-I-16	No	Helicopter	Passed Inspection (Complete)	2-Mar-2020	2-Mar-2020	Planned	Well is suspended. Valve handles removed. Wellhead and tubing line valves are closed and locked. Flowline disconnected each side of meter suitcase. Surface casing vent checked, ok. Sign ok.						North	00021550	20085	Facility, Wellsite - Suspended
27-Feb-2020	062224783-001	Canadian Natural Resources Limited	2-Mar-2020		NTS: D 055-H/094-I-16	No	Helicopter	Passed Inspection (Complete)	2-Mar-2020	2-Mar-2020	Planned	Facility and well are suspended. Well is chained and locked. Casing line closed/locked. Tubing line closed. Wellhead still connected to flowline. Surface casing vent checked, ok. Sign ok.						North	00007486, 00008597	06238	Facility, Wellsite - Suspended
27-Feb-2020	062226874-001	Canadian Natural Resources Limited	2-Mar-2020		NTS: B 056-H/094-I-16	No	Helicopter	Passed Inspection (Complete)	2-Mar-2020	2-Mar-2020	Planned	Well is abandoned. Suitcase, flowlines and pipeline risers remain on lease and pipeline r-o-w. Flowline disconnected downstream of suitcase. No tombstone for abandoned well.						North		20086	Facility, Wellsite - Suspended
27-Feb-2020	062227798-001	Canadian Natural Resources Limited	2-Mar-2020		NTS: A 058-H/094-I-16	No	Helicopter	Passed Inspection (Complete)	2-Mar-2020	2-Mar-2020	Planned	Flowline disconnected downstream of suitcase. No tombstone on lease. Well is abandoned. Suitcase, flowlines and pipeline risers remain on lease and pipeline r-o-w.						North		20082	Facility, Wellsite - Suspended
27-Feb-2020	062228353-001	Canadian Natural Resources Limited	2-Mar-2020		NTS: C 050-H/094-I-16	No	Helicopter	Passed Inspection (Complete)	2-Mar-2020	2-Mar-2020	Planned	Well is suspended. Valve handles removed. Valves closed and locked. Disconnected up and downstream from wellhead. Sign ok. Surface casing vent ok.						North	00021563	20108	Facility, Wellsite - Suspended
27-Feb-2020	062228924-001	Canadian Natural Resources Limited	2-Mar-2020		NTS: B-A 042-G/094-I-16	No	Helicopter	Passed Inspection (Complete)	2-Mar-2020	2-Mar-2020	Planned	Well is suspended. Valve handles removed. Flowline valves chained/locked. Flowline disconnected up and downstream of meter suitcase, blinds installed. Sign ok. Surface casing vent ok.						North	00021047	19050	Facility, Wellsite - Suspended
27-Feb-2020	062229482-001	Canadian Natural Resources Limited	2-Mar-2020		NTS: D 075-C/094-I-16	No	Helicopter	Passed Inspection (Complete)	2-Mar-2020	2-Mar-2020	Planned	Well is active. Low LEL detected from surface casing vent. Sign ok. Last cal Jan 2016. Comments: 1) Small amount of chem observed on snow below chem tank bulkhead fitting. 2)No WHMS on chem tank.						North	00018901	06162	Facility, Wellsite - Active
27-Feb-2020	062230335-001	Canadian Natural Resources Limited	2-Mar-2020		NTS: C 080-C/094-I-16	No	Helicopter	Passed Inspection (Complete)	2-Mar-2020	2-Mar-2020	Planned	Well is active. High LEL detected from surface casing vent. Sign ok. Chem tanks ok. Last cal Jan 2016.						North	00021983	20936	Facility, Wellsite - Active
27-Feb-2020	062231276-001	Canadian Natural Resources Limited	2-Mar-2020		NTS: C 096-D/094-I-16	No	Helicopter	Passed Inspection (Complete)	2-Mar-2020	2-Mar-2020	Planned	Well is active. Low LEL detected from surface casing vent. Sign ok. Last cal Jan 2016. Chem tanks ok.						North	00021965	14752	Facility, Wellsite - Active
27-Feb-2020	062232039-001	Canadian Natural Resources Limited	2-Mar-2020		NTS: D 048-F/094-I-16	No	Helicopter	Passed Inspection (Complete)	2-Mar-2020	2-Mar-2020	Planned	Well is suspended. Wellhead chained and locked. Still connected to flowline at wellhead, but disconnected/blinded downstream of meter suitcase. Last production Jan 2019. Chem tanks ok (valves closed).						North	00020083	15540	Facility, Wellsite - Suspended
27-Feb-2020	062232774-001	Canadian Natural Resources Limited	2-Mar-2020		NTS: C 072-F/094-I-16	No	Helicopter	Passed Inspection (Complete)	2-Mar-2020	2-Mar-2020	Planned	Well is suspended. Valve handles removed. Flowline valves chained/locked. Valve on flowline downstream of meter suitcase is closed. Sign ok. Surface casing vent ok. Chem tanks ok.						North	00020078	15505	Facility, Wellsite - Suspended
27-Feb-2020	062233340-001	Canadian Natural Resources Limited	2-Mar-2020		NTS: A 083-G/094-I-16	No	Helicopter	Passed Inspection (Complete)	2-Mar-2020	2-Mar-2020	Planned	Well is suspended. Valve handles removed. Flowline valves chained/locked. Flowline disconnected up and downstream of meter suitcase, blinds installed. Sign ok. Surface casing vent ok.						North	00021540	20074	Facility, Wellsite - Suspended
27-Feb-2020	062233691-001	Canadian Natural Resources Limited	2-Mar-2020		NTS: A 083-G/094-I-16	No	Helicopter	Passed Inspection (Complete)	2-Mar-2020	2-Mar-2020	Planned	Well is suspended. Valve handles removed. Flowline valves chained/locked. Flowline disconnected up and downstream of meter suitcase, blinds installed. Sign ok. Surface casing vent ok.						North	00021540	20074	Facility, Wellsite - Suspended
27-Feb-2020	062234255-001	Canadian Natural Resources Limited	2-Mar-2020		NTS: A 003-J/094-I-16	No	Helicopter	Passed Inspection (Complete)	2-Mar-2020	2-Mar-2020	Planned	Well is suspended. Valve handles removed. Flowline valves chained/locked. Flowline disconnected up and downstream of meter suitcase, blinds installed. Sign ok. Surface casing vent ok.						North	00021553	20088	Facility, Wellsite - Suspended
27-Feb-2020	062234889-001	Canadian Natural Resources Limited	2-Mar-2020		NTS: D 015-J/094-I-16	No	Helicopter	Passed Inspection (Complete)	2-Mar-2020	2-Mar-2020	Planned	Well is suspended. Valve handles removed. Flowline valves chained/locked. Flowline disconnected up and downstream of meter suitcase, blinds installed. Sign ok. Surface casing vent ok.						North	00021075	19133	Facility, Wellsite - Suspended
27-Feb-2020	062235461-001	Canadian Natural Resources Limited	2-Mar-2020		NTS: B 026-I/094-I-16	No		Passed Inspection (Complete)	2-Mar-2020	2-Mar-2020	Planned	Well is suspended. Valve handles removed. Flowline valves chained/locked. Flowline disconnected up and downstream of meter suitcase, blinds installed. Sign ok. Surface casing vent ok.						North	00021606	20192	Facility, Wellsite - Suspended
27-Feb-2020	062236383-001	Canadian Natural Resources Limited	2-Mar-2020		NTS: C 028-I/094-I-16	No	Helicopter	Passed Inspection (Complete)	2-Mar-2020	2-Mar-2020	Planned	Well is suspended. Valve handles removed. Flowline valves chained/locked. Flowline disconnected up and downstream of meter suitcase, blinds installed. Sign ok. Surface casing vent ok.						North	00021552	20087	Facility, Wellsite - Suspended
27-Feb-2020	062237560-001	Canadian Natural Resources Limited	2-Mar-2020		NTS: C 030-I/094-I-16	No	Helicopter	Passed Inspection (Complete)	2-Mar-2020	2-Mar-2020	Planned	Well is suspended. Valve handles removed. Flowline valves chained/locked. Flowline disconnected up and downstream of meter suitcase, blinds installed. Sign ok. Surface casing vent ok.						North	00021558	20097	Facility, Wellsite - Suspended
27-Feb-2020	062238490-001	Canadian Natural Resources Limited	2-Mar-2020		NTS: C 043-J/094-I-16	No	Helicopter	Passed Inspection (Complete)	2-Mar-2020	2-Mar-2020	Planned	Well is suspended. Valve handles removed. Flowline valves chained/locked. Flowline disconnected up and downstream of meter suitcase, blinds installed. Sign ok. Surface casing vent ok.						North	00021613	20209	Facility, Wellsite - Suspended
27-Feb-2020	062239548-001	Canadian Natural Resources Limited	2-Mar-2020		NTS: D 053-J/094-I-16	No	Helicopter	Passed Inspection (Complete)	2-Mar-2020	2-Mar-2020	Planned	Well is abandoned. No tombstone visible. No risers visible above the snow. Site appears clean.						North		20185	Wellsite - Abandoned
27-Feb-2020	062282317-001	Canadian Natural Resources Limited	3-Mar-2020		NTS: A 073-J/094-I-16	No	Helicopter	Passed Inspection (Complete)	3-Mar-2020	3-Mar-2020	Planned	Well is suspended. Valve handles removed. Flowline valves chained/locked. Flowline disconnected up and downstream of meter suitcase, blinds installed. Sign ok. Surface casing vent ok. 90 bbl methanol tank ok. Pig barrel ok.						North	00021565	20113	Facility, Wellsite - Active
27-Feb-2020	062282871-001	Canadian Natural Resources Limited	3-Mar-2020		NTS: C 069-G/094-P-01	No	Helicopter	Passed Inspection (Complete)	3-Mar-2020	3-Mar-2020	Planned	Well is active. Low LEL in building. Sign, surface casing vent ok. Last cal = Jan 2016.						North	00021442	19909	Facility, Wellsite - Active
27-Feb-2020	062283220-001	Canadian Natural Resources Limited	3-Mar-2020		NTS: C 069-G/094-P-01	No	Helicopter	Passed Inspection (Complete)	3-Mar-2020	3-Mar-2020	Planned	Well is active. Low LEL in well building. Sign ok. Surface casing vent ok. Last cal Jan 2016.						North	00021442	19909	Facility, Wellsite - Active
27-Feb-2020	062283981-001	Canadian Natural Resources Limited	3-Mar-2020		NTS: A 051-F/094-P-01	No	Helicopter	Passed Inspection (Complete)	3-Mar-2020	3-Mar-2020	Planned	Well is active. Sign, surface casing vent ok. Pig barrel X2 ok. Last cal 2016. Last meter orifice plate check 2019.						North		19026	Wellsite - Active
27-Feb-2020	062283104-001	Canadian Natural Resources Limited	3-Mar-2020		NTS: B 049-G/094-P-01	No	Helicopter	Passed Inspection (Complete)	3-Mar-2020	3-Mar-2020	Planned	Well is active. Low LEL in building. Sign ok. Pig barrel ok. Last cal = 2016. Last orifice plate check = Sept 2019.						North	00019344	11002	Facility, Wellsite - Active
27-Feb-2020	062285661-001	Canadian Natural Resources Limited	3-Mar-2020		NTS: C 045-F/094-P-01	No	Helicopter	Passed Inspection (Complete)	3-Mar-2020	3-Mar-2020	Planned	Well is active. Surface casing vent checked, ok. Chem tanks ok. Last cal = 2016. Last orifice plate check = 2019 Comments: 1) Sign sitting on top of suitcase should be mounted on suitcase, flowline or wellhead.						North	00019722	13517	Facility, Wellsite - Active
27-Feb-2020	062286220-001	Canadian Natural Resources Limited	3-Mar-2020		NTS: A 058-C/094-P-01	No	Helicopter	Passed Inspection (Complete)	3-Mar-2020	3-Mar-2020	Planned	Both wells are active. Signs, chem tanks, surface casing vents ok. Last cal 2016.						North	00020727, 00020728	17976, 17977	Facility, Wellsite - Active
27-Feb-2020	062286788-001	Canadian Natural Resources Limited	3-Mar-2020		NTS: C 060-C/094-P-01	No	Helicopter	Passed Inspection (Complete)	3-Mar-2020	3-Mar-2020	Planned	Both wells are active. High LEL detected from c-60-C surface casing vent. Moderate LEL detected from c-A60-C surface casing vent. Signs, chem tanks ok. Last cal = 2016. Last orifice plate check = 2019.						North	00020813, 00020814	18249, 18250	Facility, Wellsite - Active
27-Feb-2020	062287553-001	Canadian Natural Resources Limited	3-Mar-2020		NTS: D 031-D/094-P-01	No	Helicopter	Passed Inspection (Complete)	3-Mar-2020	3-Mar-2020	Planned	Well is active. Sign, chem tanks, surface casing vent ok. Last cal 2016. Last orifice plate check 2017.						North	00020815	18251	Facility, Wellsite - Active
27-Feb-2020	062288114-001	Canadian Natural Resources Limited	3-Mar-2020		NTS: D 017-C/094-P-01	No	Helicopter	Deficiencies Corrected	19-Mar-2020	3-Mar-2020	Planned	Both wells are active. Low LEL detected from P-17-C surface casing vent. Signs, chem tanks ok. Last cal 2016.						North	00020723, 00020724	17965, 17966	Facility, Wellsite - Active
27-Feb-2020	062296227-001	Canadian Natural Resources Limited	3-Mar-2020		NTS: A 011-C/094-P-01	No	Helicopter	Passed Inspection (Complete)	3-Mar-2020	3-Mar-2020	Planned	Both wells are active. Signs, chem tanks, surface casing vents ok. Last cal = 2015.						North	00020939, 00020941	18703, 18705	Facility, Wellsite - Active
27-Feb-2020	062296785-001	Canadian Natural Resources Limited	3-Mar-2020		NTS: B 047-H/094-P-02	No	Helicopter	Passed Inspection (Complete)	3-Mar-2020	3-Mar-2020	Planned	Well is active. Sign, chem tanks, surface casing vent ok. Last cal = 2016.						North	00020210	16205	Facility, Wellsite - Active

27-Feb-2020	062297342-001	Canadian Natural Resources Limited	3-Mar-2020		NTS: B 037-H/094-P-02	No	Helicopter	Passed Inspection (Complete)	3-Mar-2020	3-Mar-2020	Planned	b-37-H is active. Sign, chem tanks, surface casing vent ok. Last cal Jan 2016. Last orifice plate check = June 2019. b-A37-H, b-B37-H, b-C37-H suspended. Wells are chained and locked. Signs ok.						North	00020212, 00020214, 00020260, 00020261	16207, 16213, 16348, 16349		Facility, Wellsite - Active
27-Feb-2020	062297911-001	Canadian Natural Resources Limited	3-Mar-2020		NTS: C 031-A/094-P-02	No	Helicopter	Passed Inspection (Complete)	3-Mar-2020	3-Mar-2020	Planned	Well is active. Sign, surface casing vent ok. Chem tanks ok. Last cal Jan 2015. Last orifice plate check Sept 2019.						North	00021001	18898		Facility, Wellsite - Active
27-Feb-2020	062298468-001	Canadian Natural Resources Limited	3-Mar-2020		NTS: C 023-A/094-P-02	No	Helicopter	Passed Inspection (Complete)	3-Mar-2020	3-Mar-2020	Planned	Well is active. Surface casing vent, chem tanks ok. Sign ok. Last cal = Jan 2015.						North	00020031	15279		Facility, Wellsite - Active
27-Feb-2020	062299025-001	Canadian Natural Resources Limited	3-Mar-2020		NTS: C 093-J/094-I-15	No	Helicopter	Passed Inspection (Complete)	3-Mar-2020	3-Mar-2020	Planned	Well is abandoned. No tombstone visible. No risers observed above the snow. Site appears clean.						North		15217		Facility, Wellsite - Abandoned
27-Feb-2020	062299578-001	Canadian Natural Resources Limited	3-Mar-2020		NTS: D 032-I/094-I-15	No	Helicopter	Passed Inspection (Complete)	3-Mar-2020	3-Mar-2020	Planned	Well is active. Low LEL detected from surface casing vent. Sign ok. Chem tanks ok. Last orifice plate check Sept 2019. .						North	00020012	15214		Facility, Wellsite - Active
27-Feb-2020	062300151-001	Canadian Natural Resources Limited	3-Mar-2020		NTS: D 012-I/094-I-15	No	Helicopter	Passed Inspection (Complete)	3-Mar-2020	3-Mar-2020	Planned	Well is active. Sign, chem tanks, surface casing vent ok. Last cal 2015, last orifice plate check = Oct 2018.						North	00020032	15281		Facility, Wellsite - Active
27-Feb-2020	062300708-001	Canadian Natural Resources Limited	3-Mar-2020		NTS: D 017-I/094-I-15	No	Helicopter	Deficiencies Corrected	26-Mar-2020	3-Mar-2020	Planned	Well is active. Moderate LEL from surface casing vent. Sign ok. Last cal = Jan 2015.						North	00019913	14797		Facility, Wellsite - Active
27-Feb-2020	062314516-001	Canadian Natural Resources Limited	3-Mar-2020		NTS: D 018-B/094-H-02	No	Truck	Passed Inspection (Complete)	3-Mar-2020	3-Mar-2020	Planned	Ensure there are no leaks on dri flow meter manifold for d-A18-B. Low LELs were detected with personal monitor inside separator building for d-A-18-B. separator psv to pop tank d-A18-B is metered here (well is off this site, access was not open) - separator psv to pop tank. ESD on line in to separator Meters were last cal'd May 2019 3 pig barrels, above ground flare knock out, flarestack with autoignitor, TEG propane tanks. 2 production tanks are disconnected from service.						Central	00002879	02789		Facility, Wellsite - Active
27-Feb-2020	062315088-001	Canadian Natural Resources Limited	3-Mar-2020		NTS: D 010-B/094-H-02	No	Truck	Deficiencies Corrected	27-Mar-2020	3-Mar-2020	Routine	Pig barrel sludge catchment and walkway behind test separator building should be cleaned up. For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured. Flarestack with above ground knockout. Group separator is inactive. production tank						Central	00007405	06541		Facility, Pipeline, Well
27-Feb-2020	062326542-001	Canadian Natural Resources Limited	3-Mar-2020		NTS: B 019-B/094-H-02	No	Truck	Passed Inspection (Complete)	3-Mar-2020	3-Mar-2020	Routine	No visible concerns with this location.						Central	00022556	22203		Facility, Wellsite - Active
27-Feb-2020	062327128-001	Canadian Natural Resources Limited	3-Mar-2020		NTS: D 082-J/094-A-15	No	Truck	Deficiencies Corrected	27-Mar-2020	3-Mar-2020	Routine	Meter cabinet, propane tank and chemical tank are onsite.						Central		02055		Well
27-Feb-2020	062327711-001	Canadian Natural Resources Limited	3-Mar-2020		NTS: A 085-J/094-A-15	No	Truck	Deficiencies Corrected	31-Mar-2020	3-Mar-2020	Planned	a-A85-J wellhead is still connected to flowline, flowline goes to scrubber which is disconnected and blinded. Drain off scrubber is connected pipeline. a-A85-J - meter cabinet, propane tank, chemical tank, wellhead is insulated. a-B5-J - Wellhead is connected to flowline. Flowline valve is secured. Polish rod in hole and connected to jack.						Central		07835, 20043		Well
27-Feb-2020	062525069-001	ARC Resources Ltd.	5-Mar-2020		DLS: 15-17-081-16	Yes	Truck	Passed Inspection (Complete)	5-Mar-2020	5-Mar-2020	Planned	Inspect disposal well. Please provide rationale as to why casing pressure is high (7553kPa) at time of inspection. No Additional concerns identified at time of site inspection. No PIT test in IRIS. Operator provided PIT (2020/02/27) and water analysis from 03-09-081-16W6M (feeding disposal well @ 15-17). All shutdowns located at facility site (03-09) locked. Tubing/casing pressures measured - PIT calibrated 2018. Disposal volumes metered - meter calibrated 2019/08/21. Approved Max. Injection Pressure: 12685kPa Tubing pressure: 805kPa Casing pressure: 755kPa No SCVF.						South	00026468	13295		Facility, Pipeline, Well
27-Feb-2020	062526797-001	ARC Resources Ltd.	5-Mar-2020		DLS: 12-20-081-16	Yes	Truck	Passed Inspection (Complete)	5-Mar-2020	5-Mar-2020	Routine	Disposal well inspection. Please vent catadyne externally. No additional concerns identified at time of site inspection. All shutdowns located at facility site locked. Tubing/casing pressures measured - PIT calibrated 2018/06/12 Disposal volumes metered - meter calibrated 2019/06/12. Approved Max. Injection Pressure: 16000kPa Tubing pressure: 8318kPa Casing pressure: 5kPa No SCVF.						South		13033		Pipeline, Well
27-Feb-2020	062527986-001	ARC Resources Ltd.	5-Mar-2020		DLS: 07-16-081-16	Yes	Truck	Passed Inspection (Complete)	5-Mar-2020	5-Mar-2020	Routine	Disposal well inspection. No concerns identified at time of site inspection. Operator provided PIT (2020/02/27) and water analysis from 03-09-081-16W6M (feeding disposal well @ 15-17). All shutdowns located at facility site (03-09) locked. PIT acting as s/d for ESD. Tubing/casing pressures measured - PIT calibrated 2018/06/12. Disposal volumes metered - meter calibrated 2019/08/01. Approved Max. Injection Pressure: 12685kPa Tubing pressure: 654kPa Casing pressure: 579kPa No SCVF.						South		16675		Well
27-Feb-2020	062528891-001	ARC Resources Ltd.	5-Mar-2020		DLS: 07-09-081-16	Yes	Truck	Passed Inspection (Complete)	5-Mar-2020	5-Mar-2020	Routine	Disposal well inspection. No concerns identified at time of site inspection. All shutdowns located at facility site locked. Tubing/casing pressures measured - PIT calibrated 2019/07/09. Disposal volumes metered - meter calibrated 2019/08. Tubing pressure: -78kPa Casing pressure: -71kPa No SCVF.						South		22580		Well
27-Feb-2020	062676215-001	Coastal GasLink Pipeline Ltd.	10-Mar-2020			Yes	Truck	Passed Inspection (Complete)	10-Mar-2020	10-Mar-2020	Routine	Section 6 inspection: - Laydown 2B: found to be in good condition. ESC measures in place. Monitor potential entry point to roadside ditchline and snow piles. - KP 420+520: Mulched, soil undisturbed. Timbermarks in place. Potential for ESC required in wetland area at melt. - Stream Crossing- S2: Cleared, brush remaining. No grubbing within 10m. Buffers flagged off. - Wetland 5766, KP 428+430 (Potential incident location): Wetland appeared likely not impacted (waiting on root cause/impact analysis). Clearing through edge of RMA only. Area was flagged off. Root cause analysis and incident reporting to be sent to BCOGC. Follow up to come. - Baker Creek Rd (RW: 1050.0, snow bridge): To be regularly monitored, removed before melt. - Multi-Use/Camp Site (7 Mile): ESC to be monitored near snow pile and near low corners for runoff. Perimeter drainage to be established. Upper level ESC and soil stockpile in good condition.						South				CIAS, Pipeline
28-Feb-2020	062162599-001	ARC Resources Ltd.	28-Feb-2020		DLS: L 01-10-081-16	Yes	Truck	Passed Inspection (Complete)	28-Feb-2020	28-Feb-2020	Planned	All good on Inspection. Rig is very clean and all related equipment is well maintained.						South		09557		Pipeline, Well
28-Feb-2020	062166569-001	Pavilion Energy Corp.	28-Feb-2020		DLS: 06-19-086-19	No	Truck	Deficiencies Corrected	2-Mar-2020	28-Feb-2020	Routine	Hydrocarbons on ground by 45 gallon drum next to pumpjack to be cleaned up. 6-19 - valve on flowline is open A6-19 - vibration s/d, stuffing box s/d and presco tied in to pumpjack driver using casing gas at pumpjack for fuel gas Bobby had showed up on lease and he was told of H2S leak in separator building. Pipeline break in field has yet to be cleaned up. Pipeline is blinded.						Central	00000106	02575, 03723		Facility, Pipeline Project, Well
28-Feb-2020	062176396-001	Altagas Holdings Inc.	28-Feb-2020		DLS: 06-29-087-20	Yes	Truck	Deficiencies Corrected	19-Mar-2020	28-Feb-2020	Planned	Meet with AltaGas Project Manager, Engineering, Operations staff, and E+I Construction and Commissioning staff. Review prepared OGC Start-up binder. Review declarations for substantial completion for the instrument air system, the flare system, and MCC Energization gear. Confirm V-355 V-455, BU-211, BU311, BU411 electrical seals were packed and poured. Review the project deficiency list. Note that were outstanding "A" deficiencies open that will closed once final tie-ins are complete. Found that PIT-3501 off the instrument air header was required to be car sealed open. Operations car sealed the isolation valve to PIT-3501 open at the time of inspection. Confirmed the PSSR for the instrument air was completed Feb 14, 2020. Review configuration documentation for 6 new propane, 2 new butane bullets LITs. Confirmed the LITs were set up and configured correctly. Witness a satisfactory Unit ESD function test for BU211 when fire-eye AT 2110 was triggered. At the time of inspection a Mode 1 block and hold occurred as a result of Phase 1 GC bypass time out. A part is on order for repair. Perform a walk-down of the new production equipment. Action Items: 1. Provide documentation for final testing of hard wire PLC inter connect between North Pine 1 and North Pine 2 SDS systems. Provide a witnessed and signed-off S/D Key by Operations, Operations engineering and mCloud Technologies Corp. Provide signed-off loop checks by EPSCAN Controls. 2. Provide HMI screen shot to show the GC LEL healthy state + calibration record. 3. Flare meter- Calculate the low flow cut. Ensure that it is set to an appropriate value. Submit the low-flow calculation and flare meter configuration. 4. Provide missing substantial completion sign-offs for E+I and mechanical. 5. Provide CWP to determine where bolting and torques are required. Submit confirmation that the bolting and torques for missing spools are complete for final tie-ins. After the outage provide signed-off substantial completions + PSSRs. 6. GC BU 214 Building prior to admitting fuel gas into the package provide the Electrical QC that electrical seals have been inspected that they have been packed and poured. 7. Heat Tech building BU511- Ensure vendor electrical commissioning is complete and the electrical seals are packed and poured prior to bringing fuel gas into the building. 8. Submit signed-off Electrical QC for BU 214, and BU511. 9. Prior to admitting LPG and commencing operations close outstanding "A" deficiencies, and submit the working project deficiency list. 10. ESD and Unit shutdown push buttons on the outside of process buildings- Ensure the labels for the push button function (USD or site ESD) are distinctly different to clearly indicate function. 11. Submit the latest revised shutdown key for phase 1 and phase 2. 12. Submit the OGC Commissioning Binder within 30 days after phase 2 start-up.						Central	00026230			Facility - Active
28-Feb-2020	062220871-001	Canadian Natural Resources Limited	2-Mar-2020		NTS: A 009-A/094-P-07	No	Truck	Passed Inspection (Complete)	2-Mar-2020	28-Feb-2020	Routine	This is winter access only. Jiro compressor has been removed.						North	00019469	11969		Facility, Pipeline, Well
28-Feb-2020	062221984-001	Canadian Natural Resources Limited	2-Mar-2020		NTS: C 004-G/094-P-07	No	Truck	Passed Inspection (Complete)	2-Mar-2020	28-Feb-2020	Planned	This is winter access only. Wellhead chained and locked. SCV is open. Signage is good. Meter skid. No tanks. Last SCADA calibration is from Jan. /2016.						North	00019164	09040		Facility, Pipeline, Well
28-Feb-2020	062222542-001	Canadian Natural Resources Limited	2-Mar-2020		NTS: C-A 004-G/094-P-07	No	Truck	Passed Inspection (Complete)	2-Mar-2020	28-Feb-2020	Planned	This is winter access only. Underground knockout tank and flare inactive.						North	00019278	10367		Facility, Pipeline, Well
28-Feb-2020	062225062-001	Painted Pony Energy Ltd.	3-Mar-2020		NTS: C 098-F/094-B-16	No	Truck	Passed Inspection (Complete)	3-Mar-2020	2-Mar-2020	Planned							Central	00021951	20860		Facility, Pipeline, Well
28-Feb-2020	062250441-001	Canadian Natural Resources Limited	3-Mar-2020		NTS: A 094-I/094-G-03	No	Truck	Deficiencies Corrected	11-Jun-2020	2-Mar-2020	Routine	The well has now been abandoned. The cellar is still in place-will it be removed when the reclamation team comes to the site?						Central		06317		Wellsite - Abandoned
28-Feb-2020	062259999-001	Canadian Natural Resources Limited	3-Mar-2020		NTS: C 041-I/094-G-03	No	Truck	Passed Inspection (Complete)	3-Mar-2020	3-Mar-2020	Routine	The well has recently been abandoned. There are 18 contaminated gloves that are scattered around the lease and according to CNRL abandonment consultant Cam Nicholson they probably fell out of a containment bag when the rig was there. He was going to stop by and pick them up. Please confirm this has been done as the gloves were being scattered around due to high winds with some being on the edge of the lease.						Central		07003		Well
28-Feb-2020	062260575-001	Canadian Natural Resources Limited	3-Mar-2020		NTS: D 053-I/094-G-03	No	Truck	Passed Inspection (Complete)	3-Mar-2020	3-Mar-2020	Routine	This well has been cut and capped. When will the water well be abandoned? Please respond. Thank you						Central		05810		Well
28-Feb-2020	062278909-001	Canadian Natural Resources Limited	3-Mar-2020		NTS: D 052-I/094-G-03	No	Truck	Passed Inspection (Complete)	3-Mar-2020	3-Mar-2020	Routine	When will the water well be permanently abandoned? Please respond Thank you						Central		08791		Well
28-Feb-2020	062279677-001	Canadian Natural Resources Limited	3-Mar-2020		NTS: B 014-A/094-G-06	No	Truck	Passed Inspection (Complete)	3-Mar-2020	3-Mar-2020	Routine							Central		05797		Well
28-Feb-2020	062281150-001	Canadian Natural Resources Limited	3-Mar-2020		NTS: D 073-I/094-G-03	No	Truck	Passed Inspection (Complete)	3-Mar-2020	3-Mar-2020	Routine	Well is currently undergoing water jet cutting operations. CNRL Consultant on site. Thanks to Cam for our discussions and his actions on the subsided well bore fill material at a-94-I and removal of gloves at c-41-I						Central		05769		Well
28-Feb-2020	062328404-001	Pavilion Energy Corp.	3-Mar-2020		DLS: 08-26-085-20	No	Truck	Passed Inspection (Complete)	3-Mar-2020	3-Mar-2020	Planned	Appropriate hazard labels are needed on sign as per D&P Reg 15 (1). Well was inactive. Flowline valve was closed.	Well was inactive. Flowline valve was closed.					Central		04901		Wellsite - Inactive
28-Feb-2020	062328967-001	Pavilion Energy Corp.	3-Mar-2020		DLS: 06-25-085-20	No	Truck	Passed Inspection (Complete)	3-Mar-2020	3-Mar-2020	Planned	Ensure any motor oil spills are cleaned up.						Central		04628		Pipeline, Well
2-Mar-2020	062248167-001	ARC Resources Ltd.	2-Mar-2020		DLS: 16-13-079-15	No	Truck	Deficiencies Corrected	4-Mar-2020	2-Mar-2020	Planned	Leak on well at lower master valve packing injection fitting						South	00024108, 00024421, 00024422	25332, 25953, 25954, 25956, 31347, 31348, 33160		Facility, Pipeline, Well
2-Mar-2020	062249043-001	Tourmaline Oil Corp.	2-Mar-2020		DLS: 13-32-079-15	No	Truck	Deficiencies Corrected	10-Mar-2020	2-Mar-2020	Planned							South	00025957, 00025958, 00025959, 00025960, 00025961, 00025962	29407, 29408, 29409, 29410, 29411, 29412		Facility, Pipeline, Well
2-Mar-2020	062259147-001	Tourmaline Oil Corp.	3-Mar-2020		NTS: B-M 048-A/094-B-16	Yes	Truck	Passed Inspection (Complete)	3-Mar-2020	3-Mar-2020	Planned	Manual drill pipe pressure gauge required in Manifold Shack. Rig is clean and well maintained. All good on Inspection.						Central		34740		Pipeline, Well
2-Mar-2020	062337939-001	ARC Resources Ltd.	4-Mar-2020		DLS: 15-30-079-14	No	Truck	Passed Inspection (Complete)	4-Mar-2020	4-Mar-2020	Planned	Upstream Hi-Lo pressure switch, nut missing that holds valve handle, valve handle not secured as per D&PR 49(1)a(b)(c)(d) & (2) Emergency shut-down devices 49. (1) A permit holder must not bypass or disable safety equipment at a well that is producing, injecting or disposing of fluids, or at a facility, unless (a) the purpose of the bypass or disablement is to carry out maintenance or commissioning of the well or facility, (b) the well or facility is continuously monitored, (c) the permit holder has established and documented work procedures sufficient to ensure that the operation can be conducted safely, and (d) the operation is conducted in accordance with the procedures referred to in paragraph (c). (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment, at a well that is producing, injecting or disposing of fluids, or at a facility.						South	00019966, 00023300	15072, 23754		Facility, Pipeline, Well
2-Mar-2020	062338906-001	ARC Resources Ltd.	4-Mar-2020		DLS: 01-36-079-15	No	Truck	Passed Inspection (Complete)	4-Mar-2020	4-Mar-2020	Planned	Noticed a leak on the bottom master valve shaft. Confirm repairs via email						South	00020141, 00022333	15973, 21668		Facility, Pipeline, Well
3-Mar-2020	062315695-001	Canadian Natural Resources Limited	3-Mar-2020		NTS: B 003-G/093-P-03	No	Truck	Deficiencies Corrected	27-Mar-2020	3-Mar-2020	Planned							South	00020059	15372		Facility, Pipeline, Well
3-Mar-2020	062316051-001	Orphan Fund	3-Mar-2020		NTS: A 032-B/094-H-01	No	Truck	Passed Inspection (Complete)	3-Mar-2020	3-Mar-2020	OGC Requested	Review of recent work						Central		21158		Pipeline, Well
3-Mar-2020	062316396-001	Orphan Fund	3-Mar-2020		NTS: D 060-A/094-H-01	No	Truck	Passed Inspection (Complete)	3-Mar-2020	3-Mar-2020	OGC Requested	Review of recent work						Central		20913		Pipeline, Well
3-Mar-2020	062316741-001	Orphan Fund	3-Mar-2020		NTS: B 038-A/094-H-01	No	Truck	Passed Inspection (Complete)	3-Mar-2020	3-Mar-2020	OGC Requested	Review of recent work						Central		21015		Pipeline, Well
3-Mar-2020	062319536-001	Orphan Fund	3-Mar-2020		NTS: C 094-G/094-H-01	No	Truck	Passed Inspection (Complete)	3-Mar-2020	3-Mar-2020	OGC Requested	Review of recent work						Central		14306		Pipeline, Well
3-Mar-2020	062324928-001	Orphan Fund	3-Mar-2020		NTS: D 012-J/094-H-01	No	Truck	Passed Inspection (Complete)	3-Mar-2020	3-Mar-2020	OGC Requested	Review of recent work						Central		14907		Pipeline, Well
3-Mar-2020	062339471-001	Canadian Natural Resources Limited	4-Mar-2020		NTS: D-A 041-I/093-I-15	No	Truck	Passed Inspection (Complete)	4-Mar-2020	4-Mar-2020	Planned							South		17149		Well
3-Mar-2020	062340026-001	Canadian Natural Resources Limited	4-Mar-2020		NTS: D 080-A/093-P-03	No	Truck	Passed Inspection (Complete)	4-Mar-2020	4-Mar-2020	Planned							South	00021200	03159, 19460		Facility, Pipeline, Well
3-Mar-2020	062452630-001	Shanghai Energy Corporation	5-Mar-2020		NTS: D 035-C/094-I-13	No	Truck	Passed Inspection (Complete)	5-Mar-2020	3-Mar-2020	Planned	This is winter access only. SCADA calibration dated Jan. /2016.						North	00020398	16792		Facility, Pipeline, Well
3-Mar-2020	062453404-001	Shanghai Energy Corporation	5-Mar-2020		NTS: B 036-C/094-I-13	No	Truck	Deficiencies Corrected	23-Mar-2020	3-Mar-2020	Planned	This is winter access only. SCADA calibration dated Jan. /2016.						North	00020989	18863		Facility, Pipeline, Well

3-Mar-2020	062454804-001	Shanghai Energy Corporation	5-Mar-2020		NTS: D 090-B/094-I-13	No	Truck	Passed Inspection (Complete)	5-Mar-2020	3-Mar-2020	Planned	This is winter access only. No SCADA calibration sheet.						North	00019758	13836	Facility, Pipeline, Well
3-Mar-2020	062456169-001	Shanghai Energy Corporation	5-Mar-2020	20-Mar-2020	NTS: D 025-A/094-I-13	No	Truck	Deficiencies Corrected	23-Mar-2020	3-Mar-2020	Routine	This is winter access only. SCADA calibration dated Jan. /2016.						North		18632, 18633	Pipeline, Well
3-Mar-2020	062471447-001	Shanghai Energy Corporation	5-Mar-2020		NTS: C 078-A/094-I-13	No	Truck	Passed Inspection (Complete)	5-Mar-2020	3-Mar-2020	Routine	This is winter access only. SCADA calibration dated March /2016.						North		14595	Pipeline, Well
3-Mar-2020	062494269-001	Shanghai Energy Corporation	5-Mar-2020		NTS: B 100-A/094-I-13	No	Truck	Passed Inspection (Complete)	5-Mar-2020	3-Mar-2020	Routine	This is winter access only. SCADA calibration dated Feb. /2017.						North	00019736	13638	Facility, Pipeline, Well
3-Mar-2020	062494834-001	Shanghai Energy Corporation	5-Mar-2020		NTS: C 098-A/094-I-13	No	Truck	Passed Inspection (Complete)	5-Mar-2020	3-Mar-2020	Routine	This is winter access only. Cabinet door broken, did not open.						North	00021568	20118	Facility, Pipeline, Well
3-Mar-2020	062495413-001	Shanghai Energy Corporation	5-Mar-2020		NTS: B 058-A/094-I-13	No	Truck	Passed Inspection (Complete)	5-Mar-2020	3-Mar-2020	Routine	This is winter access only. SCADA calibration dated March /2017.						North	00019597	12811	Facility, Pipeline, Well
3-Mar-2020	062495978-001	Shanghai Energy Corporation	5-Mar-2020		NTS: D 048-A/094-I-13	No	Truck	Passed Inspection (Complete)	5-Mar-2020	3-Mar-2020	Routine	This is winter access only. SCADA calibration dated Feb. /2017.						North		18457	Pipeline, Well
3-Mar-2020	062496553-001	Shanghai Energy Corporation	5-Mar-2020		NTS: A 067-A/094-I-13	No	Truck	Deficiencies Corrected	27-Mar-2020	3-Mar-2020	Planned	This is winter access only. SCADA calibration dated Jan. /2016.						North	00023199	19140, 23563	Facility, Pipeline, Well
3-Mar-2020	062497163-001	Shanghai Energy Corporation	5-Mar-2020		NTS: B 064-A/094-I-13	No	Truck	Passed Inspection (Complete)	5-Mar-2020	3-Mar-2020	Planned	This is winter access only. SCADA calibration dated Feb. /2016.						North		18875, 18877	Pipeline, Well
3-Mar-2020	062497742-001	Shanghai Energy Corporation	5-Mar-2020		NTS: A 064-A/094-I-13	No	Truck	Passed Inspection (Complete)	5-Mar-2020	3-Mar-2020	Planned	This is winter access only. SCADA calibration dated March /2017.						North	00023298, 00023369	23748, 23874	Facility, Pipeline, Well
3-Mar-2020	062498315-001	Shanghai Energy Corporation	5-Mar-2020		NTS: D 073-A/094-I-13	No	Truck	Passed Inspection (Complete)	5-Mar-2020	3-Mar-2020	Planned	This is winter access only. SCADA calibration dated Feb. /2016.						North	00023249, 00023339	23659, 23820	Facility, Pipeline, Well
3-Mar-2020	062498901-001	Shanghai Energy Corporation	5-Mar-2020		NTS: D 082-A/094-I-13	No	Truck	Passed Inspection (Complete)	5-Mar-2020	3-Mar-2020	Planned	This is winter access only. SCADA calibration dated Feb. /2016.						North	00021071, 00021537	19118, 20069	Facility, Pipeline, Well
3-Mar-2020	062499482-001	Shanghai Energy Corporation	5-Mar-2020		NTS: D 084-A/094-I-13	No	Truck	Passed Inspection (Complete)	5-Mar-2020	3-Mar-2020	Routine	This is winter access only. SCADA calibration dated Feb. /2016.						North	00021907	20760	Facility, Pipeline, Well
3-Mar-2020	062500446-001	Shanghai Energy Corporation	5-Mar-2020		NTS: D 005-H/094-I-13	No	Truck	Passed Inspection (Complete)	5-Mar-2020	3-Mar-2020	Follow Up	This is winter access only. SCADA calibration dated Feb. /2016. Staining below ARGUS pig sender has been cleaned up. (see inspection # 61929983)						North	00021776, 00021777	20484, 20485	Facility, Pipeline, Well
3-Mar-2020	062501032-001	Shanghai Energy Corporation	5-Mar-2020		NTS: B 002-H/094-I-13	No	Truck	Passed Inspection (Complete)	5-Mar-2020	3-Mar-2020	Routine	This is winter access only. SCADA calibration dated Feb. /2016.						North	00021775	20483	Facility, Pipeline, Well
3-Mar-2020	062579688-001	Ovintiv Canada ULC	6-Mar-2020			No	Truck	Passed Inspection (Complete)	6-Mar-2020	6-Mar-2020	OGC Requested	Buffer maintained around AIA site GkRa-10 approx 10m to west and 50m to north.						South			Pipeline, Well
3-Mar-2020	062581932-001	Veresen Midstream General Partner Inc.	6-Mar-2020			No	Truck	Passed Inspection (Complete)	6-Mar-2020	6-Mar-2020	OGC Requested							South			Pipeline, Well
3-Mar-2020	062617591-001	Painted Pony Energy Ltd.	9-Mar-2020		NTS: D 009-G/094-B-16	No	Truck	Passed Inspection (Complete)	9-Mar-2020	9-Mar-2020	Planned	The pipeline inspection was limited in scope to the on lease riser and required signage where encountered. The ESD seals are weeping on most of the well ESDs and require service. When was the last time these were serviced? As an observation, some well pads don't have weeping ESD seals yet they are the same CVS Control Model 50D SRH100 .						Central		32616, 33293, 33294, 33295	Well
3-Mar-2020	062626566-001	Painted Pony Energy Ltd.	9-Mar-2020		NTS: C 009-G/094-B-16	No	Truck	Deficiencies Corrected	20-Mar-2020	9-Mar-2020	Planned	The pipeline inspection is limited in scope to the on lease riser and any signage requirements encountered.						Central	00026598	33286, 33287, 33288, 33289	Facility, Pipeline Project, Well
3-Mar-2020	062637318-001	Painted Pony Energy Ltd.	9-Mar-2020		NTS: B 017-G/094-B-16	No	Truck	Deficiencies Corrected	20-Mar-2020	9-Mar-2020	Planned	The pipeline inspection was limited in scope to the on lease riser and any location where signage would be required. For well b-e-17-G / 94-B-16 (WA 30879) the surface casing vent has brought what appears to be/ similar to drilling mud to the surface. Please clean up this material, conduct the appropriate surface casing vent tests and submit to OGC						Central	00017925	29415, 29469, 29470, 30877, 30878, 30879, 30880, 30881, 32773, 32772	Facility, Pipeline Project, Well
3-Mar-2020	063399625-001	Coastal GasLink Pipeline Ltd.	3-Apr-2020		From: NTS: C 006-J/093-L-04 To: NTS: A 077-A/103-I-02	Yes	Truck	Passed Inspection (Complete)	3-Apr-2020	3-Mar-2020	Routine	Routine inspection of CGL Section 8 pipeline project in the South Hirsch creek area on March 3, 2020. Stream 729 crossing and adjacent operations inspected, discussed snow pile accumulations and bridges with the condition of the filter cloth and potential replacement once snow free conditions occur. The 3.1 road is in good condition and proceeded to blasting operations on WC 729. Stream protections in place during blasting operations. Monitor stream protections for increase in water flow, weather changes. Watercourse 6E and the South Hirsch road CGL has upgraded the ditch, drainage and splash guards installed along the road edge. Please ensure there are adequate wildlife breaks in the snow all along the South Hirsch creek road. No non-compliance noted during inspection.						South			Pipeline, Road
4-Mar-2020	062450538-001	Canadian Natural Resources Limited	5-Mar-2020		NTS: D 071-J/094-H-01	No	Truck	Passed Inspection (Complete)	5-Mar-2020	4-Mar-2020	Planned							Central		17972	Well
4-Mar-2020	062450885-001	Canadian Natural Resources Limited	5-Mar-2020		NTS: D 062-J/094-H-01	No	Truck	Passed Inspection (Complete)	5-Mar-2020	4-Mar-2020	Planned							Central		18000	Well
4-Mar-2020	062451233-001	Canadian Natural Resources Limited	5-Mar-2020		NTS: D 053-J/094-H-01	No	Truck	Passed Inspection (Complete)	5-Mar-2020	4-Mar-2020	Routine							Central		18058	Well
4-Mar-2020	062451582-001	Canadian Natural Resources Limited	5-Mar-2020		NTS: D 090-J/094-H-01	No	Truck	Passed Inspection (Complete)	5-Mar-2020	4-Mar-2020	Planned							Central		17967	Well
4-Mar-2020	062451929-001	Canadian Natural Resources Limited	5-Mar-2020		NTS: A 056-J/094-H-01	No	Truck	Passed Inspection (Complete)	5-Mar-2020	4-Mar-2020	Routine							Central	00021334	19703	Facility, Pipeline, Well
4-Mar-2020	062452278-001	Signalta Resources Limited	5-Mar-2020		NTS: A 044-C/094-H-08	No	Truck	Passed Inspection (Complete)	5-Mar-2020	4-Mar-2020	Routine	Sign on wellhead out of date						Central		09664	Pipeline, Well
4-Mar-2020	062453977-001	Crew Energy Inc.	5-Mar-2020		DLS: 02-02-083-21	No	Truck	Passed Inspection (Complete)	5-Mar-2020	5-Mar-2020	Planned							South	00023779	24619	Facility, Pipeline, Well
4-Mar-2020	062502301-001	Shanghai Energy Corporation	5-Mar-2020	20-Mar-2020	NTS: B 036-I/094-P-04	No	Truck	Deficiencies Corrected	23-Mar-2020	4-Mar-2020	Planned	This is winter access only. SCADA calibration dated Jan. /2017. Bull plug missing on ARGUS pig sender.						North	00019629	13059	Facility, Pipeline, Well
4-Mar-2020	062502879-001	Shanghai Energy Corporation	5-Mar-2020	20-Mar-2020	NTS: B 017-J/094-P-04	No	Truck	Deficiencies Corrected	27-Mar-2020	4-Mar-2020	Planned	This is winter access only. SCADA calibration dated Dec. /2015.						North	00020774	18120	Facility, Pipeline, Well
4-Mar-2020	062503502-001	Shanghai Energy Corporation	5-Mar-2020		NTS: D 079-I/094-P-04	No	Truck	Deficiencies Corrected	23-Mar-2020	4-Mar-2020	Routine	This is winter access only. SCADA calibration dated Dec. /2015.						North	00022595, 00022596	22398, 22297	Facility, Pipeline, Well
4-Mar-2020	062511581-001	Shanghai Energy Corporation	5-Mar-2020		NTS: C 043-D/094-P-06	No	Truck	Passed Inspection (Complete)	5-Mar-2020	4-Mar-2020	Planned	This is winter access only. Abandoned well and pipelines 2020. Tombstone. Site clean. All equipment removed.						North	00019615	12952	Facility, Pipeline Project, Well
4-Mar-2020	062512367-001	Shanghai Energy Corporation	5-Mar-2020		NTS: D 033-D/094-P-06	No	Truck	Passed Inspection (Complete)	5-Mar-2020	4-Mar-2020	Planned	This is winter access only. Abandoned well and pipelines 2020. Tombstone. Site clean. All equipment removed.						North	00019763	13857	Facility, Pipeline Project, Well
4-Mar-2020	062512941-001	Shanghai Energy Corporation	5-Mar-2020		NTS: A 024-D/094-P-06	No	Truck	Passed Inspection (Complete)	5-Mar-2020	4-Mar-2020	Routine	This is winter access only. Abandoned well and pipelines 2020. Tombstone. Site clean. All equipment removed.						North	00020955	18753	Facility, Pipeline Project, Well
4-Mar-2020	062513509-001	Shanghai Energy Corporation	5-Mar-2020		NTS: C 004-D/094-P-06	No	Truck	Passed Inspection (Complete)	5-Mar-2020	4-Mar-2020	Routine	This is winter access only. Abandoned well and pipelines 2020. Tombstone. Site clean. All equipment removed.						North	00020455	16925	Facility, Pipeline Project, Well
4-Mar-2020	062514076-001	Shanghai Energy Corporation	5-Mar-2020		NTS: A 071-D/094-P-06	No	Truck	Passed Inspection (Complete)	5-Mar-2020	4-Mar-2020	Routine	This is winter access only. This well was previously abandoned by ENCANA years ago. SHANGHAI abandoned the pipelines in 2020. Tombstone. Site clean. All equipment removed.						North		15952	Facility, Pipeline Project, Well
4-Mar-2020	062514793-001	Shanghai Energy Corporation	5-Mar-2020		NTS: D 097-C/094-P-06	No	Truck	Passed Inspection (Complete)	5-Mar-2020	4-Mar-2020	Routine	This is winter access only. Abandoned well and pipelines 2020. Tombstone. Site clean. All equipment removed.						North	00019711	13490	Facility, Pipeline Project, Well
4-Mar-2020	062515366-001	Shanghai Energy Corporation	5-Mar-2020		NTS: A 073-G/094-P-06	No	Truck	Passed Inspection (Complete)	5-Mar-2020	4-Mar-2020	Routine	This is winter access only. Abandoned well and pipelines 2020. Tombstone. Site clean. All equipment removed.						North	00007524, 00020954	18751	Facility, Pipeline Project, Well
4-Mar-2020	062516280-001	Polar Star Canadian Oil and Gas, Inc.	5-Mar-2020		NTS: D 056-G/094-P-06	No	Truck	Passed Inspection (Complete)	5-Mar-2020	4-Mar-2020	Routine	This is winter access only. Wellhead only. Polish rod from hydraulic lift remains in well. Wellhead chained and locked. SCV is open. Signage is good. This is an inactive oil well. Last production was from March /2010. All surface equipment has been removed.						North	00007691	19225	Facility, Pipeline Project, Well
4-Mar-2020	062525464-001	Shanghai Energy Corporation	5-Mar-2020		NTS: C 053-D/094-P-06	No	Truck	Passed Inspection (Complete)	5-Mar-2020	4-Mar-2020	Routine	This is winter access only. Well appears to have been abandoned downhole. (2020) Wellhead only. Cut and cap remaining. All equipment has been removed. No signage.						North	00018445	00717	Facility, Pipeline Project, Well
4-Mar-2020	062526240-001	Shanghai Energy Corporation	5-Mar-2020		NTS: A 061-D/094-P-06	No	Truck	Passed Inspection (Complete)	5-Mar-2020	4-Mar-2020	Routine	This is winter access only. Well appears to have been abandoned downhole. (2020) Wellhead only. Cut and cap remaining. All equipment has been removed. Signage is good.						North	00019757	13829	Facility, Pipeline Project, Well
4-Mar-2020	062527144-001	Shanghai Energy Corporation	5-Mar-2020		NTS: A 036-C/094-P-06	No	Truck	Passed Inspection (Complete)	5-Mar-2020	4-Mar-2020	Routine	This is winter access only. Well appears to have been abandoned downhole. (2020) Wellhead only. Cut and cap remaining. All equipment has been removed. Signage is good.						North		13609	Pipeline, Well
4-Mar-2020	062582718-001	Crew Energy Inc.	6-Mar-2020		DLS: 03-01-083-21	No		Passed Inspection (Complete)	6-Mar-2020	6-Mar-2020	Planned							South	00024641	26335	Facility, Pipeline, Well
4-Mar-2020	062583282-001	Crew Energy Inc.	6-Mar-2020		DLS: 16-24-082-21	No	Truck	Passed Inspection (Complete)	6-Mar-2020	6-Mar-2020	Planned							South	00023940	24951	Facility, Pipeline, Well
4-Mar-2020	062626945-001	Storm Resources Ltd.	9-Mar-2020		NTS: C 067-D/094-H-03	No	Truck	Passed Inspection (Complete)	9-Mar-2020	9-Mar-2020	Routine	Wellhead is to be secured. Chain on valves not locked. For Information Only: No flowline or equipment on site.						Central		08855	Pipeline, Well
4-Mar-2020	062627532-001	Storm Resources Ltd.	9-Mar-2020		NTS: D 026-D/094-H-03	No	Truck	Passed Inspection (Complete)	9-Mar-2020	9-Mar-2020	Planned	Calibrations for shut downs appear to be due.						Central	00026328	07484	Facility, Pipeline, Well
4-Mar-2020	063409629-001	LNG Canada Development Inc.	3-Apr-2020		NTS: A 005-B/103-I-02	Yes	Truck	Passed Inspection (Complete)	3-Apr-2020	4-Mar-2020	Incident	North Haul road incident follow up on March 4, 2020. Visited and Documented site of EMBC DGIR 194247 adjacent to the North Haul road as well as EMBC DGIR 194316 in ditch adjacent to CVL storm water pond. It was determined that DGIR 194316 was not BCOGC authority. As built of the new bridge installed over Haisla boulevard requested and provided. Burm 1 culvert 3 now open to flow. Several corrective actions requested with ESC measures, snow pile/debris maintenance, road maintenance and overall housekeeping and clean up. These actions have been completed prior to inspection being entered and some are continuing as part of day to day operations.						South	00018315		Facility, Pipeline, Well
5-Mar-2020	062500044-001	Shell Canada Limited	5-Mar-2020		DLS: 01-33-080-18	No	Truck	Passed Inspection (Complete)	5-Mar-2020	5-Mar-2020	Planned	No concerns identified at time of site inspection. 1-33 SCVF. WH protection good, no concerns with sep. buildings on site. no concerns with header system on site. Site conditions frozen/snowcovered.						South	00024272, 00024317, 00024318, 00024319, 00024321	25667, 25755, 25757, 25756, 25759	Facility, Pipeline, Well
5-Mar-2020	062501863-001	Shell Canada Limited	5-Mar-2020		DLS: A 16-28-080-18	Yes	Truck	Passed Inspection (Complete)	5-Mar-2020	5-Mar-2020	Routine	No concerns identified at time of site inspection. Wellhead chained. PSHH not locked out downstream of ESD - Operator onsite added clamshell. Fail SCVF - Already reported in IRIS. Last Prod date 2019/12.						South	00025141	27332	Facility, Pipeline, Well
5-Mar-2020	062529791-001	Kelt Exploration (LNG) Ltd.	5-Mar-2020		DLS: 03-28-087-21	Yes	Truck	Passed Inspection (Complete)	5-Mar-2020	5-Mar-2020	Planned	3-28-87-21 Disposal Pump and 7-21-87-21 Well Wellhead Equipment Inspection. 3-28-87-21 Disposal Pumps 655 and 656 -Found PSH- 655 and PSH-656 calibration tags indicating the last calibration was Aug 9, 2018. 7-21-87-21 Wellhead Pressure Transmitters and Safety Shutdowns. Found calibration tags indicating the last calibration were done Aug 8, 2018 . It was apparent the operator was routinely bleeding off casing pressure and fluid into temporary catch barrels. CNRL shut-in disposal operations and has opted to perform a packer isolation test. Action Items: 1. 7-21-87-21 Disposal well - Submit 6 months of SCADA trending in Excel or CSV format for the tubing ,and casing pressure transmitters and disposal rates, to OGC 2. 7-21-87-21 calibrate wellhead transmitters and safety shutdowns. Submit calibration and function testing records once done and up-to-date. 3. 3-28-87-21 Disposal pump discharge high pressure shutdowns PSH 655 and PSH 656. Calibrate and function test. Submit the calibration and function testing reports.						Central	00002826		Facility, Pipeline, Well
5-Mar-2020	062574210-001	Painted Pony Energy Ltd.	6-Mar-2020		NTS: A 060-I/094-B-15	Yes	Truck	Passed Inspection (Complete)	6-Mar-2020	6-Mar-2020	Planned	Currently cementing over fish. Cleaning rig post 10M3 kick. Rig is fairly clean. All else good on Inspection. Rig Manager to check rating on safety cables and shackles on high pressure mud lines.						Central		39254	Well
5-Mar-2020	062574763-001	Ovintiv Canada ULC	6-Mar-2020		DLS: 08-30-077-15	No	Truck	Passed Inspection (Complete)	6-Mar-2020	6-Mar-2020	Planned							South	00023009, 00023388, 00023389, 00024080	23216, 23908, 23909, 25278	Facility, Pipeline, Well
5-Mar-2020	062575347-001	Ovintiv Canada ULC	6-Mar-2020		DLS: 10-20-077-15	No	Truck	Passed Inspection (Complete)	6-Mar-2020	6-Mar-2020	Planned	Note: sign missing from 810-20-77-15. Could be buried under snow. Spoke with operator on site and will be re hung/ re placed.						South	00022265, 00023060, 00023061, 00024009, 00024010	21510, 23316, 23317, 25103, 25104	Facility, Pipeline, Well
5-Mar-2020	062575764-001	Ovintiv Canada ULC	6-Mar-2020		NTS: A 065-I/093-P-07	No	Truck	Passed Inspection (Complete)	6-Mar-2020	6-Mar-2020	Planned	AMOT appears to be stuck between the override and run position while the ESD in the closed position. Talked with operator at another location, would check it later in the day.						South		17237	Pipeline, Well
5-Mar-2020	062576374-001	Ovintiv Canada ULC	6-Mar-2020		DLS: 11-17-077-15	No	Truck	Passed Inspection (Complete)	6-Mar-2020	6-Mar-2020	Planned							South	00022920, 00024507, 00026177, 00026178	23035, 26113, 31003, 31004	Facility, Pipeline, Well

5-Mar-2020	062577150-001	Ovintiv Canada ULC	6-Mar-2020		NTS: A 078-I/093-P-07	No	Truck	Deficiencies Corrected	27-Mar-2020	6-Mar-2020	Routine							South	00022069	21131, 21115	Facility, Pipeline, Well
5-Mar-2020	062577729-001	Ovintiv Canada ULC	6-Mar-2020		NTS: B 076-I/093-P-07	No	Truck	Passed Inspection (Complete)	6-Mar-2020	6-Mar-2020	Routine	LEL's in meter building alarmed personal monitor Spoke with operator in the area.							South	00022072	21122	Facility, Pipeline, Well
5-Mar-2020	062578494-001	Ovintiv Canada ULC	6-Mar-2020		NTS: B 087-I/093-P-07	No	Truck	Passed Inspection (Complete)	6-Mar-2020	6-Mar-2020	Routine							South	00020154	16054	Facility, Pipeline, Well
5-Mar-2020	062579049-001	Ovintiv Canada ULC	6-Mar-2020		NTS: C 066-I/093-P-07	No	Truck	Passed Inspection (Complete)	6-Mar-2020	6-Mar-2020	Routine	LEL's in meter building alarmed personal monitor Spoke with operator in the area.							South	00022305	21607	Facility, Pipeline, Well
5-Mar-2020	062580261-001	Ovintiv Canada ULC	6-Mar-2020		NTS: C-B 089-I/093-P-07	No	Truck	Passed Inspection (Complete)	6-Mar-2020	6-Mar-2020	Routine							South		19190	Pipeline, Well
5-Mar-2020	062580815-001	Ovintiv Canada ULC	6-Mar-2020		NTS: D 067-I/093-P-07	No	Truck	Passed Inspection (Complete)	6-Mar-2020	6-Mar-2020	Routine							South		21608	Pipeline, Well
5-Mar-2020	062581368-001	Canadian Natural Resources Limited	6-Mar-2020		NTS: D 084-I/093-P-07	No	Truck	Passed Inspection (Complete)	6-Mar-2020	6-Mar-2020	Routine							South	00007650, 00022294	21585, 21586	Facility, Pipeline, Well
5-Mar-2020	062628703-001	Tourmaline Oil Corp.	9-Mar-2020		NTS: D 066-I/094-B-16	No	Truck	Passed Inspection (Complete)	9-Mar-2020	5-Mar-2020	Routine	COMMENTS: -No concerns here at this time.							Central	00025663, 00025664	28449, 28450	Facility, Pipeline, Well
5-Mar-2020	062637722-001	PETRONAS Energy Canada Ltd.	9-Mar-2020		NTS: A 013-C/094-G-01	No	Truck	Passed Inspection (Complete)	9-Mar-2020	5-Mar-2020	Routine	COMMENTS: -Water well and associated equipment not inspected at this time. -there is what looks to be a meter(?) and small PSV attached to the surface casing vent assembly. Why? Last test was submitted to the OGC in 2016							Central	00022209	21414	Facility, Pipeline, Well
5-Mar-2020	062638094-001	PETRONAS Energy Canada Ltd.	9-Mar-2020		NTS: C 013-C/094-G-01	No	Truck	Passed Inspection (Complete)	9-Mar-2020	5-Mar-2020	Routine	COMMENTS: -No concerns here at this time							Central	00020617	17603	Facility, Pipeline, Well
5-Mar-2020	062646253-001	PETRONAS Energy Canada Ltd.	9-Mar-2020		NTS: B 024-C/094-G-01	No	Truck	Passed Inspection (Complete)	9-Mar-2020	5-Mar-2020	Routine	COMMENTS: -Water well not inspected. -No concerns here at this time.							Central	00020889	18511	Facility, Pipeline, Well
5-Mar-2020	062647551-001	PETRONAS Energy Canada Ltd.	9-Mar-2020		NTS: A 024-C/094-G-01	No	Truck	Passed Inspection (Complete)	9-Mar-2020	5-Mar-2020	Routine	COMMENTS: -The flammable symbol on the location signage at lease entrance needs replaced, as the current one is very faded and barely legible. -No other concerns here at this time.							Central	00022228	21450	Facility, Pipeline, Well
5-Mar-2020	062648329-001	PETRONAS Energy Canada Ltd.	9-Mar-2020		NTS: D 024-C/094-G-01	No	Truck	Passed Inspection (Complete)	9-Mar-2020	5-Mar-2020	Routine	COMMENTS: -No concerns here at this time.							Central		18272	Well
6-Mar-2020	062656440-001	Shanghai Energy Corporation	10-Mar-2020		NTS: C 067-I/094-I-13	No	Truck	Passed Inspection (Complete)	10-Mar-2020	6-Mar-2020	Planned	This is winter access only. Low alarm LEL detected in meter skid.							North	00019662	13254	Facility, Pipeline, Well
6-Mar-2020	062656998-001	Shanghai Energy Corporation	10-Mar-2020		NTS: B 057-I/094-I-13	No	Truck	Deficiencies Corrected	23-Mar-2020	6-Mar-2020	Follow Up	This is winter access only. SCADA calibration dated Jan. /2016. Staining below ARGUS pig sender has been cleaned up. (see inspection # 61911466)							North	00020392, 00020511	16786, 17103	Facility, Pipeline, Well
6-Mar-2020	062657595-001	Shanghai Energy Corporation	10-Mar-2020		NTS: A 055-I/094-P-04	No	Truck	Passed Inspection (Complete)	10-Mar-2020	6-Mar-2020	Routine	This is winter access only. Wellhead only. Wellhead not chained and locked. SCV is open. Signage says ENDURANCE. Missing bull plugs. This site is scheduled for abandonment in 2020. No deficiencies issued.							North		23508	Pipeline, Well
6-Mar-2020	062658158-001	Shanghai Energy Corporation	10-Mar-2020		NTS: A 054-E/094-P-06	No	Truck	Passed Inspection (Complete)	10-Mar-2020	6-Mar-2020	Routine	This is winter access only. Abandoned well and pipelines 2020. Tombstone. Site clean. All equipment removed.							North		16915	Pipeline, Well
6-Mar-2020	062658752-001	Shanghai Energy Corporation	10-Mar-2020		NTS: C 078-E/094-P-06	No	Truck	Passed Inspection (Complete)	10-Mar-2020	6-Mar-2020	Routine	This is winter access only. Abandoned well and pipelines 2020. Tombstone. Site clean. All equipment removed.							North		16940	Pipeline, Well
6-Mar-2020	062659325-001	Sanling Energy Ltd.	10-Mar-2020		NTS: D 065-E/094-P-06	No	Truck	Passed Inspection (Complete)	10-Mar-2020	6-Mar-2020	Routine	This is winter access only. Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Tanks appear to be empty. Last SCADA calibration dated Feb. /2011. Separator / meter skid and TEG. Pipeline to which this well ties in has been abandoned. No where for this well to flow. This well should also be abandoned.							North	00021981	20928	Facility, Pipeline, Well
6-Mar-2020	062660008-001	Shanghai Energy Corporation	10-Mar-2020		NTS: D 066-E/094-P-06	No	Truck	Passed Inspection (Complete)	10-Mar-2020	6-Mar-2020	Routine	This is winter access only. This well was previously abandoned by ENCANA years ago. SHANGHAI abandoned the pipelines in 2020. Tombstone. Site clean. All equipment removed.							North		18750	Pipeline, Well
10-Mar-2020	062684073-001	Murphy Oil Company Ltd.	10-Mar-2020		DLS: 15-32-077-17	No	Truck	Deficiencies Corrected	27-Mar-2020	10-Mar-2020	Routine	Site glass gauge in meter building appears to be leaking							South	00017991	25988, 25989, 29948, 29949, 29950, 29951	Facility, Pipeline, Well
10-Mar-2020	062685103-001	Murphy Oil Company Ltd.	10-Mar-2020	10-Apr-2020	DLS: 02-33-077-17	No	Truck	Deficiencies Corrected	15-Apr-2020	10-Mar-2020	Routine							South	00023550, 00024052, 00024053, 00024301, 00024302, 00024303, 00024929, 00024930, 00024931, 00024932	24200, 25217, 25220, 25724, 25734, 25735, 25736, 26945, 26944, 26946, 26947	Facility, Pipeline, Well
10-Mar-2020	062693560-001	Murphy Oil Company Ltd.	11-Mar-2020		DLS: 06-29-077-17	No	Truck	Passed Inspection (Complete)	11-Mar-2020	11-Mar-2020	Routine							South	00024645, 00024646	26343, 26344	Facility, Pipeline, Well
10-Mar-2020	062694120-001	Murphy Oil Company Ltd.	11-Mar-2020		DLS: 16-29-077-17	No	Truck	Passed Inspection (Complete)	11-Mar-2020	11-Mar-2020	Routine							South	00024590, 00024591, 00025024, 00025025, 00025026, 00025027	26236, 26237, 27154, 27155, 27153, 27152	Facility, Pipeline, Well
10-Mar-2020	062694823-001	Murphy Oil Company Ltd.	11-Mar-2020		DLS: 16-36-077-18	No	Truck	Passed Inspection (Complete)	11-Mar-2020	11-Mar-2020	Routine							South	00024517, 00024518	26123, 26124	Facility, Pipeline, Well
10-Mar-2020	062695383-001	Murphy Oil Company Ltd.	11-Mar-2020		DLS: 04-04-078-17	No	Truck	Passed Inspection (Complete)	11-Mar-2020	11-Mar-2020	Routine							South	00024448, 00024449, 00025289, 00025290, 00025291, 00025292, 00025294	26009, 26010, 27614, 27615, 27616, 27613, 27618, 27617	Facility, Pipeline, Well
10-Mar-2020	062695981-001	Murphy Oil Company Ltd.	11-Mar-2020		DLS: 06-05-078-17	No	Truck	Passed Inspection (Complete)	11-Mar-2020	11-Mar-2020	Routine							South	00025182, 00025183, 00025239, 00025240	27410, 27411, 27510, 27509	Facility, Pipeline, Well
10-Mar-2020	062697040-001	CONA RESOURCES LTD.	11-Mar-2020		NTS: D 035-B/094-H-02	Yes	Truck	Passed Inspection (Complete)	11-Mar-2020	10-Mar-2020	Incident	Attended site during active fire. Roads blocks in place. Stayed on site until Firemaster and other crews arrived.							Central	00000019	01601	Facility, Pipeline, Well
10-Mar-2020	062705680-001	Painted Pony Energy Ltd.	11-Mar-2020		NTS: C 089-G/094-B-09	No	Truck	Passed Inspection (Complete)	11-Mar-2020	11-Mar-2020	Planned	The PSVs on the chemical pumps in the sand filter skids have tags dated Feb 25 2020 but are not car sealed. There is a leak from the chemical pump in the c-a-89-G sand filer skid- this is identified with orange flagging tape. The pipeline inspection is limited in scope to the on site equipment and signage where expected to be encountered. I later met Painted Pony Operator on the a-10-J lease and we discussed my findings in this inspection. tated the instrumentation company would be coming back the next day and he will get them to car seal the PSVs. For the leak at the chemical pump he identified it earlier and is waiting for the parts to arrive. Thanks for our discussion.							Central	00018200, 00026050, 00026077, 00026078	30086, 30277, 30287	Facility, Pipeline Project, Well
10-Mar-2020	062706478-001	Painted Pony Energy Ltd.	11-Mar-2020		NTS: A 010-J/094-B-09	Yes	Truck	Passed Inspection (Complete)	11-Mar-2020	11-Mar-2020	Planned	I met Painted Pony Operator on site. Thanks for accompanying me on this inspection and our discussions we had. The only comment is that for the a-b-J well, the isolation valve for the ESD pressure sensor is missing its handle. The car seal is present.. Was working on getting a new handle and went to the sea can to check on supplies. The pipeline inspection is limited in scope to the on lease riser.							Central	00007817, 00008624, 00026948	25161, 25855, 25856, 25910, 27147, 33784	Facility, Pipeline Project, Well
10-Mar-2020	062737532-001	Crew Energy Inc.	12-Mar-2020		DLS: A 09-17-082-20	Yes	Truck	Passed Inspection (Complete)	12-Mar-2020	12-Mar-2020	Planned							South	00018283	24546, 26050, 30706, 30707, 30708, 30709, 30711	Facility, Pipeline, Well
10-Mar-2020	062738102-001	Crew Energy Inc.	12-Mar-2020		DLS: 10-16-082-20	Yes	Truck	Passed Inspection (Complete)	12-Mar-2020	12-Mar-2020	Planned							South	00018333	30728, 30729, 30730, 30731, 30732, 30733, 30734, 30735	Facility, Pipeline, Well
10-Mar-2020	062738738-001	Crew Energy Inc.	12-Mar-2020		DLS: A 04-22-082-20	Yes	Truck	Passed Inspection (Complete)	12-Mar-2020	12-Mar-2020	Planned	Note: E4-22 well head missing sign. Could be buried in snow. Spoke with operator and he will look around and if it doesn't show up he will get another one.							South	00026361	31810, 31811, 31812, 31813, 31814, 32625	Facility, Pipeline, Well
10-Mar-2020	062995822-001	TAQA North Ltd.	20-Mar-2020		NTS: C-A 002-H/094-G-08	No	Truck	Passed Inspection (Complete)	20-Mar-2020	10-Mar-2020	Planned	COMMENTS: -low level LEL inside of meter building, detected on personal monitor upon entry procedure. -No other concerns at this time.							Central		20621	Pipeline, Well
10-Mar-2020	062996406-001	TAQA North Ltd.	20-Mar-2020		NTS: D-A 034-H/094-G-08	No	Truck	Passed Inspection (Complete)	20-Mar-2020	10-Mar-2020	Planned	COMMENTS: -the location signage at lease road does not have a sour symbol on it, but the location sign on the building on lease has a sour symbol. If sour is required, they need to be on all location signage. I am not sure as to the H2S content of this well, as I do not see a gas analysis submitted to the OGC database. If you have not submitted a gas analysis to the OGC for this well, please do so via Esubmission, and if you have already done so in the past, please contact the OGC engineering dept to discuss. Thank you,							Central		20622	Pipeline, Well
10-Mar-2020	062997087-001	TAQA North Ltd.	20-Mar-2020		NTS: C 042-H/094-G-08	No	Truck	Passed Inspection (Complete)	20-Mar-2020	10-Mar-2020	Planned	COMMENTS: -no concerns here at this time							Central	00023613	24316	Facility, Pipeline, Well
10-Mar-2020	062997727-001	TAQA North Ltd.	20-Mar-2020		NTS: C-A 035-H/094-G-08	No	Truck	Passed Inspection (Complete)	20-Mar-2020	10-Mar-2020	Planned	COMMENTS: -there is a hi/low sensing point on the pipeline beside the ESD that looks to require a clamshell lock on the needle valve, to prevent the safety device from being inoperable. -the lid is off of the active chemical pump in meter building. With moving parts, this is deemed a safety hazard. Please keep lid in place when in operation. Please correct and respond to me by email or phone when this is corrected. I am not issuing a deficiency at this time.							Central	00023046	23299	Facility, Pipeline, Well
10-Mar-2020	062998284-001	Saguaro Resources Ltd.	20-Mar-2020		NTS: A 081-G/094-G-08	No	Truck	Passed Inspection (Complete)	20-Mar-2020	10-Mar-2020	Planned	COMMENTS: -no concerns here at this time							Central		32252, 32253	Pipeline, Well
10-Mar-2020	062998843-001	Saguaro Resources Ltd.	20-Mar-2020		NTS: B 081-G/094-G-08	No	Truck	Passed Inspection (Complete)	20-Mar-2020	10-Mar-2020	Planned	COMMENTS: -no concerns here at this time							Central		29376, 32910, 34152	Pipeline, Well
10-Mar-2020	062999400-001	Saguaro Resources Ltd.	20-Mar-2020		NTS: C 081-G/094-G-08	No	Truck	Deficiencies Corrected	17-Apr-2020	10-Mar-2020	Planned	COMMENTS: -The c-B1-G/94-G-8 well (WA#34151) has the flowline disconnected from the wellhead, but the wellhead valves are required to be chained and locked							Central	00017932	29374, 29375, 29377, 34149, 34150, 34151	Facility, Pipeline, Well
10-Mar-2020	063000032-001	Saguaro Resources Ltd.	20-Mar-2020		NTS: D 081-G/094-G-08	No	Truck	Passed Inspection (Complete)	20-Mar-2020	10-Mar-2020	Planned	COMMENTS: -no concerns here at this time							Central		29378, 29379, 29380	Pipeline, Well
11-Mar-2020	062722665-001	Ovintiv Canada ULC	12-Mar-2020		DLS: W 04-08-081-17	Yes	Truck	Passed Inspection (Complete)	12-Mar-2020	12-Mar-2020	Planned	AI good on inspection. Rig is clean and well maintained. B.O.P.E. requires recertification in June 2020.							South		17351	Pipeline, Well
11-Mar-2020	062723219-001	Predator Oil BC Ltd.	12-Mar-2020		NTS: D 064-G/094-P-10	No	Truck	Passed Inspection (Complete)	12-Mar-2020	11-Mar-2020	Planned	Wells at d-64-G, d-864-G and d-664-G/94-P-10 are suspended or inactive. Wells are chained and locked. SCVs are open. Signage is good. Flow lines are disconnected. Wells at d-A64-G, d-C64-G and d-D64-G/94-P-10 are active. Separator building, Genset active. Chemical tanks. MCC and instrument air building.							North	00024563, 00025194, 00025195, 00025196, 00025200, 00025201	26192, 27427, 27429, 27428, 27439, 27438	Facility, Pipeline, Well
11-Mar-2020	062723586-001	ARC Resources Ltd.	12-Mar-2020		DLS: 07-32-078-14	No	Truck	Deficiencies Corrected	13-Mar-2020	12-Mar-2020	Planned	Please also address the minor leaks found at the following wells as per the Oil and Gas Activities Act section 37(1); i07-32-078-14- off the ESD bypass j07-32-078-14- at the wing valves Spillage 37. (1) A permit holder, an authorization holder and a person carrying out an oil and gas activity must (a) prevent spillage, and (b) promptly report to the commission any damage or malfunction likely to cause spillage that could be a risk to public safety or the environment.							South	00026664	33429, 33430, 33431, 33432, 33433, 33434, 33435, 36807, 36808, 36809, 36810, 37153	Facility, Pipeline, Well
11-Mar-2020	062724160-001	Predator Oil BC Ltd.	12-Mar-2020		NTS: C 064-G/094-P-10	No	Truck	Passed Inspection (Complete)	12-Mar-2020	11-Mar-2020	Routine	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected.							North	00023570	24234	Facility, Pipeline, Well
11-Mar-2020	062724718-001	Predator Oil BC Ltd.	12-Mar-2020		NTS: B-B 064-G/094-P-10	No	Truck	Passed Inspection (Complete)	12-Mar-2020	11-Mar-2020	Planned							North	00023565	24229	Facility, Pipeline, Well
11-Mar-2020	062725295-001	Canadian Natural Resources Limited	12-Mar-2020		NTS: B 050-I/094-P-10	No	Truck	Passed Inspection (Complete)	12-Mar-2020	11-Mar-2020	Planned	This is winter access only.							North		07784	Well
11-Mar-2020	062725852-001	Predator Oil BC Ltd.	12-Mar-2020		NTS: B 054-I/094-P-10	No	Truck	Passed Inspection (Complete)	12-Mar-2020	11-Mar-2020	Routine	This is winter access only. Wellhead only. Chained and locked. SCV is open. Signage is good.							North		15260	Well
11-Mar-2020	062726405-001	Canadian Natural Resources Limited	12-Mar-2020		NTS: A 032-K/094-P-10	No	Truck	Deficiencies Corrected	19-Mar-2020	11-Mar-2020	Routine	This is winter access only.							North		16573	Well
11-Mar-2020	062727210-001	Canadian Natural Resources Limited	12-Mar-2020		NTS: A 025-K/094-P-10	No	Truck	Passed Inspection (Complete)	12-Mar-2020	11-Mar-2020	Routine	This is winter access only.							North		16620	Well
11-Mar-2020	062727795-001	Canadian Natural Resources Limited	12-Mar-2020		NTS: A 001-L/094-P-10	No	Truck	Passed Inspection (Complete)	12-Mar-2020	11-Mar-2020	Routine	This is winter access only. Suspended well. Wellhead chained and locked. SCV is open. Signage is good. No SCADA calibration sheet. Flow line is still connected.							North		07274	Well
11-Mar-2020	062728360-001	Canadian Natural Resources Limited	12-Mar-2020		NTS: A 098-F/094-P-10	No	Truck	Passed Inspection (Complete)	12-Mar-2020	11-Mar-2020	Routine	This is winter access only.							North		15353	Well
11-Mar-2020	062728923-001	Canadian Natural Resources Limited	12-Mar-2020		NTS: B 092-E/094-P-10	No	Truck	Passed Inspection (Complete)	12-Mar-2020	11-Mar-2020	Routine	This is winter access only. Roto Launcher on this site. Large meter building that appears to be a junction point for pipeline.							North		15352	Well

11-Mar-2020	062739345-001	PETRONAS Energy Canada Ltd.	12-Mar-2020		NTS: A 053-B/094-G-08	Yes	Truck	Passed Inspection (Complete)	12-Mar-2020	11-Mar-2020	Planned	Start-up Inspection: Inspect (1) new sales compressor C-300, (1) new generator # 3, (1) new VRU package, (1) produced water + (1) new condensate tank , (2) new cascade water tanks, inlet, fuel gas, start gas, and flare piping with production tank back pressure control modifications, (2) new fuel gas meters, flare header purge set-up, and production tank level transmitters. Inspect the facility PLC HMI, fire and gas detection, displays. Noted not all required locks or car seals were installed at the time of inspection. Witness a satisfactory ESD function test when C-300 fire-eye 1390 was triggered with a UVIR test lamp. Prior to N2 and fuel gas purging: 1. Submit an updated and signed off car seal / lock list as confirmation that all PSV stop valves have been sealed or locked open. 2. Submit the Pre-Start-up Safety Review (PSSR) for new equipment and process piping. Prior to commencing operations: 1. Submit the updated and signed off car seal / lock list as confirmation that ALL car seals / locks are installed as required . 2. Install a position indicator on the Inlet ESDV. Submit an MOC to install an electronic position indicator for positive confirmation back to the PLC (HMI) of the ESDV position status. Reasoning: instrumentation, the solenoid could be de-energized by the PLC output but fail to bleed off and the inlet ESDV could fail to close, or not close fully, remaining partially open. The site may not isolate and blowdown. Recommend a valve travel alarm be programmed in the PLC to alert the operator of a valve position problem. 3. Facility PLC HMI – Production tank level displays. Verify that all indicated values on the graphical display are correct and that level transmitters are reading correctly back to the PLC for reporting of monthly opening and closing inventories. 4. Set the flare header purge rates as per engineering specification, ensure the main flare meter is not measuring and recording the purge gas. Other Items: 1. Production Tank Guided Wave Level Transmitters. Contact the supplier and see if there is software that can generate a configuration and maintenance diagnostic report. Manually record the production tank level transmitter configurations and submit. Contact Petronas maintenance planner and develop a production tank level transmitter annual accounting meter maintenance plan in MAXIMO which will generate a report for file.										Central	00018235		Facility - Start-Up
11-Mar-2020	062739704-001	Crew Energy Inc.	12-Mar-2020		DLS: 15-09-082-20	Yes	Truck	Passed Inspection (Complete)	12-Mar-2020	12-Mar-2020	Planned										South	00026308	31806, 31807, 31808, 32697	Facility, Pipeline, Well
11-Mar-2020	062740483-001	Crew Energy Inc.	12-Mar-2020		DLS: E 15-10-082-20	No	Truck	Passed Inspection (Complete)	12-Mar-2020	12-Mar-2020	Planned										South	00026281	32690, 32691, 32692, 32693, 33000, 33001, 33002, 33003	Facility, Pipeline, Well
11-Mar-2020	062787040-001	Crew Energy Inc.	13-Mar-2020		DLS: 16-15-082-20	No	Truck	Passed Inspection (Complete)	13-Mar-2020	13-Mar-2020	Planned										South		30292, 30293, 30294, 30295	Pipeline, Well
11-Mar-2020	062787599-001	Crew Energy Inc.	13-Mar-2020		DLS: C 09-15-082-20	No	Truck	Passed Inspection (Complete)	13-Mar-2020	13-Mar-2020	Routine										South	00018232	30848, 30850	Facility, Pipeline, Well
11-Mar-2020	062788161-001	Crew Energy Inc.	13-Mar-2020		DLS: 06-24-082-20	Yes	Truck	Passed Inspection (Complete)	13-Mar-2020	13-Mar-2020	Planned										South		31667, 31668, 31669, 31670	Pipeline, Well
11-Mar-2020	062788725-001	Crew Energy Inc.	13-Mar-2020		DLS: 05-24-082-20	Yes	Truck	Passed Inspection (Complete)	13-Mar-2020	13-Mar-2020	Routine										South	00026259	31664, 31665, 31666	Facility, Pipeline, Well
11-Mar-2020	063010290-001	TAQA North Ltd.	23-Mar-2020		NTS: D 001-I/094-G-08	No	Truck	Passed Inspection (Complete)	23-Mar-2020	11-Mar-2020	Planned	COMMENTS: -the location signage is hard to read, as portions are faded. Please upgrade the signage to make it comply with regulations that state...."legible and conspicuous". -I could not open the door on building as the steel grating was frozen in front of door. Door would not clear the grating to open. -the pipeline valve looked to be partially closed? is this correct?										Central	00023083	23358	Facility, Pipeline, Well
11-Mar-2020	063010857-001	TAQA North Ltd.	23-Mar-2020		NTS: D 002-I/094-G-08	No	Truck	Passed Inspection (Complete)	23-Mar-2020	11-Mar-2020	Planned	COMMENTS: -I was unable to find access into this well. Where the location signage is, that access looks to be overgrown. How does this well get accessed? Did I miss an access point into this well location? Thank you										Central	00023610	24312	Facility, Pipeline, Well
11-Mar-2020	063018727-001	Canlin Energy Corporation	23-Mar-2020		NTS: C 012-I/094-G-08	No	Truck	Passed Inspection (Complete)	23-Mar-2020	11-Mar-2020	Planned	COMMENTS: -no concerns here at this time										Central	00018622	02984	Facility, Pipeline, Well
11-Mar-2020	063020631-001	Saguaro Resources Ltd.	23-Mar-2020		NTS: A 014-I/094-G-08	No	Truck	Deficiencies Corrected	17-Apr-2020	11-Mar-2020	Planned										Central	00017980	29804, 29805, 29806, 29807, 29808, 29809, 33512, 33513	Facility, Pipeline, Well
11-Mar-2020	063028415-001	Canlin Energy Corporation	23-Mar-2020		NTS: D 033-I/094-G-08	No	Truck	Passed Inspection (Complete)	23-Mar-2020	11-Mar-2020	Planned	COMMENTS: -No concerns here at this time.										Central	00018627	02994	Facility, Pipeline, Well
11-Mar-2020	063029881-001	Canlin Energy Corporation	23-Mar-2020		NTS: B 044-I/094-G-08	No	Truck	Passed Inspection (Complete)	23-Mar-2020	11-Mar-2020	Planned	COMMENTS: -no concerns here at this time										Central	00000248	03506	Facility, Pipeline, Well
11-Mar-2020	063030484-001	Canlin Energy Corporation	23-Mar-2020		NTS: D 055-I/094-G-08	No	Truck	Passed Inspection (Complete)	23-Mar-2020	11-Mar-2020	Planned	COMMENTS: -ensure all valves on wellhead are usable/operable, not sunk/covered in mud (frozen). -no other concerns here at this time										Central	00018640	03167	Facility, Pipeline, Well
11-Mar-2020	063031100-001	Canlin Energy Corporation	23-Mar-2020		NTS: C 014-I/094-G-08	No	Truck	Passed Inspection (Complete)	23-Mar-2020	11-Mar-2020	Planned	COMMENTS: -I did not see any location signage for the c-A14-I well. All wells must be signed with all pertinent information. Please contact me via email when the location signage is updated. Please update asap										Central	00009076	05282, 12233	Facility, Pipeline, Well
11-Mar-2020	063636415-001	LNG Canada Development Inc.	9-Apr-2020			Yes	Truck	Passed Inspection (Complete)	9-Apr-2020	9-Apr-2020	Incident	Manine incident site: multiple sink holes related to king tide - Haul Rd (Moore and Andersen Creeks): recent works appear to be in good condition. Some ESC maintenance needed (ie. silt fencing). Silt fencing being damaged by machines and overloading of material. - Methanex pipes to be capped - Intertidal berm: found to be in good condition. Hose lay position discussed. - KRSC: in great condition. Still plenty of flow with low water conditions. - Berm 1: Cleanup is looking better, but still some cleanup to be done. - Snow storage area: garbage needs to be monitored/cleaned up. Water monitoring well needs to be protected/marked or abandoned. - West Terminal Rd.: silt fence needs to be checked. Snow/dirt pile beside river. WAC pond #3: seeded and planted, old silt fence knocked down. New fence in, more ESC to come. People to be kept out (unless necessary) - N Haul Rd.: silt fence has rock pushed into fencing (damaging fence) - Pullouts 2-4: in good, clean shape. Sump in place with French drain. *Have received follow up response since inspection.										South			CIAS, Pipeline
12-Mar-2020	062755903-001	Tourmaline Oil Corp.	13-Mar-2020		NTS: D-H 005-H/094-B-09	Yes	Truck	Passed Inspection (Complete)	13-Mar-2020	13-Mar-2020	Planned	All good on inspection. Rig is very clean and all looks to be well maintained.										Central		40166	Pipeline, Well
13-Mar-2020	062786462-001	Tidewater Midstream and Infrastructure Ltd	13-Mar-2020		NTS: D 017-J/093-P-01	No	Truck	Passed Inspection (Complete)	13-Mar-2020	13-Mar-2020	Follow Up	Follow up to inspect deficiencies corrected from last inspection (061642773-001)										South	00023279	23718	Facility, Pipeline, Well
13-Mar-2020	062796999-001	Shanghai Energy Corporation	16-Mar-2020		NTS: B 098-G/094-I-14	No	Truck	Deficiencies Corrected	23-Mar-2020	13-Mar-2020	Planned	This is winter access only.										North	00019794	14149	Facility, Pipeline, Well
13-Mar-2020	062797593-001	Shanghai Energy Corporation	16-Mar-2020		NTS: C 088-G/094-I-14	No	Truck	Deficiencies Corrected	23-Mar-2020	13-Mar-2020	Planned	This is winter access only.										North	00019589	12747	Facility, Pipeline, Well
13-Mar-2020	062798175-001	Canlin Energy Corporation	16-Mar-2020		NTS: D 007-I/094-I-14	No	Truck	Passed Inspection (Complete)	16-Mar-2020	13-Mar-2020	Routine	This is winter access only. Wellhead only. Wellhead chained and locked. SCV is open. Signage is good. Well is fenced in. Pipeline has been abandoned.										North	00018684	03865	Facility, Pipeline, Well
13-Mar-2020	062798732-001	Shanghai Energy Corporation	16-Mar-2020		NTS: C 082-G/094-I-14	No	Truck	Passed Inspection (Complete)	16-Mar-2020	13-Mar-2020	Routine	This is winter access only.										North		13612	Pipeline, Well
13-Mar-2020	062799287-001	Canlin Energy Corporation	16-Mar-2020		NTS: B 043-I/094-I-14	No	Truck	Passed Inspection (Complete)	16-Mar-2020	13-Mar-2020	Routine	This is winter access only. Suspended well. Wellhead only. Wellhead chained and locked. SCV is open. Signage is good. Sign says abandoned pipeline from b-90-H/94-I-14 to b-43-J/94-I-14. Suncor PL 2097/3 March /2012.										North		03107	Pipeline, Well
16-Mar-2020	062837712-001	Tourmaline Oil Corp.	17-Mar-2020		NTS: A-X 032-I/094-B-09	Yes	Truck	Passed Inspection (Complete)	17-Mar-2020	17-Mar-2020	Planned	All good on Inspection. Rig is clean and well maintained. Rig Manager to check plug in status for G -Teck Monitor in Dog House.										Central		38918	Pipeline, Well
16-Mar-2020	063445720-001	CONA RESOURCES LTD.	6-Apr-2020	3-Oct-2020		No	Truck	Failed Inspection - Follow-up Pending		6-Apr-2020	Routine										Central			Pipeline, Well
17-Mar-2020	061338981-001	ARC Resources Ltd.	17-Mar-2020		DLS: 04-08-081-16	No	Truck	Passed Inspection (Complete)	17-Mar-2020	31-Jan-2020	Planned	No concerns identified at time of inspection. No SCVF encountered, good WH Protection.										South	00022637, 00025158	22362, 27358	Facility, Pipeline, Well
17-Mar-2020	062834067-001	Kelt Exploration (LNG) Ltd.	17-Mar-2020		DLS: 05-33-086-18	No	Truck	Deficiencies Corrected	1-Apr-2020	17-Mar-2020	OGC Requested										Central		39876, 39877	Well
17-Mar-2020	062854431-001	Kelt Exploration (LNG) Ltd.	17-Mar-2020		DLS: A 06-35-086-18	Yes	Truck	Passed Inspection (Complete)	17-Mar-2020	17-Mar-2020	OGC Requested	Road and lease construction complete. Rig and equipment on lease.										Central		40189, 40190, 40191	Well, Road
17-Mar-2020	062854784-001	Canadian Natural Resources Limited	17-Mar-2020		DLS: 06-35-086-18	No	Truck	Passed Inspection (Complete)	17-Mar-2020	17-Mar-2020	Routine										Central	00000187, 00008065	03171	Facility, Pipeline, Well
17-Mar-2020	062855135-001	CONA RESOURCES LTD.	17-Mar-2020		DLS: 07-03-086-18	No	Truck	Passed Inspection (Complete)	17-Mar-2020	17-Mar-2020	Routine										Central		07963, 10641	Pipeline, Well
17-Mar-2020	062863486-001	Canlin Energy Corporation	17-Mar-2020		DLS: 16-32-081-15	No	Truck	Deficiencies Corrected	3-Apr-2020	17-Mar-2020	Planned	Please label well's accordingly. Audible leak coming off level controller for separator in south building - low LEL's encountered. No additional concerns identified at time of site inspection. No SCVF encountered. Good WH protection, wells not labeled. South building - audible leak off level controller (norriseal), low LEL's (4%) encountered in sep. building.										South	00026552	32674, 32675	Facility, Pipeline, Well
17-Mar-2020	062864714-001	Canlin Energy Corporation	17-Mar-2020		DLS: 15-17-081-15	No	Truck	Passed Inspection (Complete)	17-Mar-2020	17-Mar-2020	Planned	No concerns identified at time of site inspection. Please provide copy of most recent packer isolation test and density of despoil fluid. Disposal well - pressure monitored at casing/tubing PIT's - no display - calibrate 2020/02/19. All appropriate shutdowns carsealed/locked. No SCVF encountered. Follow up on packer isolation test/water density. No concerns with site.										South	00026766	07979	Facility, Pipeline, Well
17-Mar-2020	062865427-001	Canlin Energy Corporation	17-Mar-2020		DLS: 09-25-081-16	No	Truck	Passed Inspection (Complete)	17-Mar-2020	17-Mar-2020	Planned	No concerns identified at time of site inspection. No SCVF encountered, all critical S/D's locked/carsealled. Good wellhead protection, No concerns with line heater building. UST in place (Flare K/O) - follow up as to status/permissions as site is in active agriculture field.										South	00019496	12123	Facility, Pipeline, Well
17-Mar-2020	062873548-001	Crew Energy Inc.	18-Mar-2020		DLS: 13-19-082-19	No	Truck	Passed Inspection (Complete)	18-Mar-2020	18-Mar-2020	Planned										South	00026378	32634, 32635, 32636, 32637, 32638, 32639	Facility, Pipeline, Well
17-Mar-2020	062874157-001	Crew Energy Inc.	18-Mar-2020		DLS: 15-20-082-19	No	Truck	Passed Inspection (Complete)	18-Mar-2020	18-Mar-2020	Planned	Note: AMOT on 015-20 and D15-20 in override position. Operator corrected immediately.										South	00026716	35446, 35447, 35448, 35449, 35450	Facility, Pipeline, Well
17-Mar-2020	062874757-001	Crew Energy Inc.	18-Mar-2020		From: DLS: 06-29-082-19 To: DLS: 04-30-082-19	No	Truck	Passed Inspection (Complete)	18-Mar-2020	18-Mar-2020	OGC Requested										South			Pipeline, Well
17-Mar-2020	062875369-001	Crew Energy Inc.	18-Mar-2020		DLS: 15-23-082-21	No	Truck	Passed Inspection (Complete)	18-Mar-2020	18-Mar-2020	Planned										South		18377	Pipeline, Well
17-Mar-2020	062897793-001	Canadian Natural Resources Limited	19-Mar-2020		NTS: A 098-L/094-P-01	No	Walk	Passed Inspection (Complete)	19-Mar-2020	17-Mar-2020	Planned	This is winter access only. KERMIT indicates that this is an active gas well. There is an inactive facility associated with this site. Inactive compressor. Inactive flare and flare knockout.										North	00007408, 00020077	15483	Facility, Pipeline, Well
17-Mar-2020	062898356-001	Canadian Natural Resources Limited	19-Mar-2020		NTS: A 095-I/094-P-02	No	Truck	Passed Inspection (Complete)	19-Mar-2020	17-Mar-2020	Routine	This is winter access only.										North		16571	Well
17-Mar-2020	062902086-001	Pacific Canbriam Energy Limited	19-Mar-2020		NTS: D 044-H/094-B-08	No	Truck	Passed Inspection (Complete)	19-Mar-2020	19-Mar-2020	Routine	D-44-H (WA 24098) - 3 x wellhead valves are not disabled. Please address. D-A44-H (WA 24348) - all wellhead valves disabled, flowline disconnected, SCV open and clear, h2s detection not on (DX- suspended in accordance with Section 25(5)) D-44-H (WA 24098) - 3 valves on wellhead not disabled, flowline disconnected, SCV open and clear. WA 24098 wellhead valves because all other surface suspension requirements have been met and well is suspended in accordance with Section 25(5).										Central	00023491, 00023636	24098, 24348	Facility, Pipeline, Well
17-Mar-2020	062915090-001	Pacific Canbriam Energy Limited	19-Mar-2020		NTS: C 044-H/094-B-08	No	Truck	Passed Inspection (Complete)	19-Mar-2020	19-Mar-2020	Planned	C-A44-H (WA 28517) - inactive for 12.58 months. Please note, if a well has been inactive for 12 consecutive months the permit holder has 60 days to suspend the well and ensure positive isolation between the wellhead and the flowline (Section 25(5) of the Drilling and Production). C-B44-H - Pressure indicator gauge on wellhead is missing glass cover. Please address. C-A44-H (WA 28517) - inactive for 12.58 months, no chain and lock, flowline is connected, pressure transmitters on wellhead, ESDV closed, SCV open and clear, PSHH locked open, valves on flowline closed (but not locked closed). C-44-H (WA 28341) - Signage ok, SCV open and clear, ESDV open, PSHH locked open, Sand separator - ok, PSHH locked open, PSHL locked open. Test separator - ok C-B44-H (WA 28518) - ESDv open, SCV open and clear, PSHH locked open, active, SS ok. C-C44-H (WA 30688) - ESDv closed, no chain and lock, flowline connected, PSHH locked open, SCV open and clear, SS - ok, PSHL is locked open. C-D44-H (WA 30689) - ESDv open, active, SCV open and clear, SS ok. C-E44-H (WA 30690) - Active, ESDv open, SCV open and clear, SS - PSHL locked open.										Central	00025614, 00025691	28341, 28517, 28518, 30690, 30688, 30689	Facility, Pipeline, Well
17-Mar-2020	062917035-001	Pacific Canbriam Energy Limited	19-Mar-2020		NTS: B-B 033-H/094-B-08	No	Truck	Passed Inspection (Complete)	19-Mar-2020	19-Mar-2020	Routine	Please confirm the facility equipment is positively isolated from the pipelines. B-C33-H (WA 25013) - wellhead valves all chained and locked, flowline disconnected, SCV open and clear. B-B33-H (WA 22594) - wellhead valves all chained and locked, flowline disconnected, SCV open and clear.										Central	00022877, 00023970	22954, 25013	Facility, Pipeline Project, Well
17-Mar-2020	062917605-001	Pacific Canbriam Energy Limited	19-Mar-2020		NTS: B 033-H/094-B-08	No	Walk	Passed Inspection (Complete)	19-Mar-2020	19-Mar-2020	Planned	No issues were identified during this inspection. W/H - all valves chained and locked, no flowline, facility equipment removed, pilings, SCVF observed (IRIS historical reports). Downhole suspension exemption expired 2019/01/01										Central	00019266	10237	Facility, Pipeline, Well
17-Mar-2020	062918168-001	Pacific Canbriam Energy Limited	19-Mar-2020		NTS: C 023-H/094-B-08	No	Truck	Deficiencies Corrected	24-Mar-2020	19-Mar-2020	Planned	C-B23-H (WA 27243) - ESDv armed, PSHH locked open, PSHL locked open, active, SCV open and clear C-A23-H (WA 27242) - ESDv shut in, flowline connected, SCV open and clear. C-23-H (WA 27196) - ESDv armed, PSHH locked open, PSHL locked open.										Central	00018319	27196, 27242, 27243, 30578, 30579, 30580, 30581	Facility, Pipeline, Well
18-Mar-2020	062833689-001	Whitecap Resources Inc.	18-Mar-2020		From: DLS: 14-34-084-14 To: DLS: 06-03-085-14	Yes	Truck	Passed Inspection (Complete)	18-Mar-2020	18-Mar-2020	OGC Requested										Central			Pipeline, Well
18-Mar-2020	062884040-001	Whitecap Resources Inc.	18-Mar-2020		DLS: 14-03-085-14	No	Truck	Passed Inspection (Complete)	18-Mar-2020	18-Mar-2020	OGC Requested										Central		00363, 34251, 39325	Pipeline, Well
18-Mar-2020	062884389-001	Canadian Natural Resources Limited	18-Mar-2020		DLS: 10-06-085-17	No	Truck	Deficiencies Corrected	14-Apr-2020	18-Mar-2020	Planned										Central	00000924, 00019053	07675, 07760	Facility, Pipeline, Well
18-Mar-2020	062884740-001	Canadian Natural Resources Limited	18-Mar-2020		DLS: 04-06-085-17	No	Truck	Passed Inspection (Complete)	18-Mar-2020	18-Mar-2020	Planned	Possible stuffing box leak, or old leak to clean up										Central		06958	Well
18-Mar-2020	062885085-001	Canadian Natural Resources Limited	18-Mar-2020		DLS: 06-06-085-17	No	Truck	Passed Inspection (Complete)	18-Mar-2020	18-Mar-2020	Planned										Central		03806	Well
18-Mar-2020	062885775-001	Canadian Natural Resources Limited	18-Mar-2020		DLS: 02-06-085-17	No	Truck	Passed Inspection (Complete)	18-Mar-2020	18-Mar-2020	Planned										Central		08384	Well
18-Mar-2020	062898955-001	Shanghai Energy Corporation	19-Mar-2020		NTS: B 069-G/094-I-13	No	Truck	Deficiencies Corrected	23-Mar-2020	18-Mar-2020	Routine	This is winter access only. SCADA calibration dated Jan. /2016.										North	00022349	21700	Facility, Pipeline, Well
18-Mar-2020	062899535-001	Shanghai Energy Corporation	19-Mar-2020		NTS: D 097-G/094-I-13	No	Truck	Passed Inspection (Complete)	19-Mar-2020	18-Mar-2020	Routine	This is winter access only. SCADA calibration dated Jan. /2016.										North	00020540	17222	Facility, Pipeline, Well
18-Mar-2020	062900094-001	Shanghai Energy Corporation	19-Mar-2020		NTS: D 096-G/094-I-13	No	Truck	Deficiencies Corrected	23-Mar-2020	18-Mar-2020	Routine	This is winter access only. SCADA calibration dated Jan. /2016.										North	00020413, 00020509	16814, 17101	Facility, Pipeline, Well
18-Mar-2020	062900678-001	Shanghai Energy Corporation	19-Mar-2020		NTS: C 095-G/094-I-13	No	Truck	Deficiencies Corrected	23-Mar-2020	18-Mar-2020	Routine	This is winter access only.										North	00019808	14189, 15044	Facility, Pipeline, Well
18-Mar-2020	062901050-001	Ovintiv Canada ULC	19-Mar-2020		DLS: 03-21-080-17	No	Truck	Passed Inspection (Complete)	19-Mar-2020	19-Mar-2020	Planned	Slight LEL's detected in most meter buildings but are probably caused by increase in temp. without heater adjustment. Also wells B,E,G not flowing at time of inspection.										South	00026493	28117, 29567, 29568, 29569, 29570, 32395, 32396, 32397	Facility, Pipeline, Well
18-Mar-2020	062901641-001	Shanghai Energy Corporation	19-Mar-2020		NTS: D 084-G/094-I-13	No	Truck	Passed Inspection (Complete)	19-Mar-2020	18-Mar-2020	Routine	This is winter access only. SCADA calibration dated Jan. /2016. d-A84-G/94-I-13 is chained and locked. SCV is open. Signage is good. Flow line is disconnected. d-B4-G and d-B84-G/94-I-13 are active wells.										North	00021093, 00021163	19186, 19389, 19181	Facility, Pipeline, Well

18-Mar-2020	0629031511-001	ARC Resources Ltd.	19-Mar-2020		NTS: A 063-A/094-P-04	No	Truck	Passed Inspection (Complete)	19-Mar-2020	18-Mar-2020	Routine	This is winter access only. Winter access was opened in 2020. Gas sales meter appears to have been disconnected from pipeline. This equipment is now unused. Meter skid. Tower. Pig barrel riser. Two propane tanks. One door has been removed from meter skid. The other door will not close. All unused equipment should by removed.						North	00008609		Facility, Pipeline, Well
18-Mar-2020	0629111651-001	Shanghai Energy Corporation	19-Mar-2020		NTS: C-A 064-A/094-P-04	No	Truck	Passed Inspection (Complete)	19-Mar-2020	18-Mar-2020	Routine	SCADA calibration dated 2015. OGC inspector met Scott, operator with SHANGHAI who agreed to replace missing plug on secondary containment for single-walled tanks.						North	00021379	19789	Facility, Pipeline, Well
18-Mar-2020	0629122208-001	Shanghai Energy Corporation	19-Mar-2020		NTS: C 097-A/094-P-04	No	Truck	Passed Inspection (Complete)	19-Mar-2020	18-Mar-2020	Routine	SCADA calibration dated 2015.						North	00020687	17832	Facility, Pipeline, Well
18-Mar-2020	0629127771-001	Shanghai Energy Corporation	19-Mar-2020		NTS: B 008-J/094-P-04	No	Truck	Passed Inspection (Complete)	19-Mar-2020	18-Mar-2020	Planned	This is winter access only.						North	00020775, 00020776	18122, 18123	Facility, Pipeline, Well
18-Mar-2020	0629133330-001	Shanghai Energy Corporation	19-Mar-2020		NTS: A 032-K/094-P-04	No	Truck	Passed Inspection (Complete)	19-Mar-2020	18-Mar-2020	Planned	This is winter access only. Abandoned well and pipelines 2020. Tombstone. Site clean. All equipment removed.						North	00020441	16878	Facility, Pipeline, Well
18-Mar-2020	0629139141-001	Shanghai Energy Corporation	19-Mar-2020		NTS: B 032-K/094-P-04	No	Truck	Passed Inspection (Complete)	19-Mar-2020	18-Mar-2020	Routine	This is winter access only. Pipeline appears to be locked out.						North	00019628	13058	Facility, Pipeline, Well
18-Mar-2020	0629144473-001	Shanghai Energy Corporation	19-Mar-2020		NTS: A 074-K/094-P-04	No	Truck	Deficiencies Corrected	23-Mar-2020	18-Mar-2020	Planned	This is winter access only. Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line has been disconnected. Methanol tank is full and should be emptied if no longer in use. Cortron tank has some fluid in it and should be emptied if no longer in use. SCADA calibration dated Dec. / 2015.						North	00020590	17458	Facility, Pipeline, Well
18-Mar-2020	0630323118-001	Venturion Oil Limited	23-Mar-2020		DLS: 11-34-081-14	Yes	Truck	Passed Inspection (Complete)	23-Mar-2020	23-Mar-2020	Complaint	FLIR inspection based on complaint of off site odors. No odors present at the time of the inspection. Complaint # 062883541-001. Leaking thief hatch on the oil tank. Discussed with operator, they will fix today if parts available or tomorrow if parts required. Please notify Compliance & Enforcement Officer when fixed.						South	00000047		Facility, Pipeline, Well
18-Mar-2020	0630599275-001	Canlin Energy Corporation	24-Mar-2020		NTS: C 061-I/094-G-08	No	Truck	Deficiencies Corrected	3-Apr-2020	18-Mar-2020	Planned							Central		12232	Pipeline, Well
18-Mar-2020	0630599865-001	Canlin Energy Corporation	24-Mar-2020		NTS: B 071-I/094-G-08	No	Truck	Passed Inspection (Complete)	24-Mar-2020	18-Mar-2020	Planned	COMMENTS: -combustible gas sensor in compressor building reads "F2" (Failed to Calibrate as per code on wall). -there are a few "leak detected" tags throughout...a couple in the dehydrator building, one in the meter building, etc. The tags are dated from January 2020. Are these leaks being dealt with? -There is a piece of tubing with a rag wrapped around at the lineheater. This is an old method of lighting, please update to a safer method of igniting.						Central	00008439, 00003613	10282	Facility, Pipeline, Well
18-Mar-2020	0630777735-001	Canlin Energy Corporation	24-Mar-2020		NTS: A 083-I/094-G-08	No	Truck	Passed Inspection (Complete)	24-Mar-2020	18-Mar-2020	Planned	COMMENTS: -at time of inspection, the methanol tank containment was full of snow. Not certain it would contain all (or 110%) of fluid if a leak were to develop. Something to keep in mind when plenty of snowfall.						Central		11474	Pipeline, Well
18-Mar-2020	0630787765-001	Canlin Energy Corporation	24-Mar-2020		NTS: A 093-I/094-G-08	No	Truck	Passed Inspection (Complete)	24-Mar-2020	18-Mar-2020	Planned	COMMENTS: -No concerns here at this time						Central		10529	Pipeline, Well
18-Mar-2020	0630793322-001	Canlin Energy Corporation	24-Mar-2020		NTS: B 091-I/094-G-08	No	Truck	Passed Inspection (Complete)	24-Mar-2020	18-Mar-2020	Planned	COMMENTS: -The catadyne heater, that has replaced the one that is piled up in behind, is not properly vented to outside of building. The catadyne hood vent stand pipe is not attached in the middle, and therefore, is venting inside. Also, the old heater should be removed, as it is just piled up in behind the replacement heater.						Central		11511	Pipeline, Well
18-Mar-2020	0630808385-001	TAQA North Ltd.	24-Mar-2020		NTS: C-A 060-E/094-H-05	No	Truck	Passed Inspection (Complete)	24-Mar-2020	18-Mar-2020	Planned	COMMENTS: -no concerns here at this time						Central	00023611	24313	Facility, Pipeline, Well
18-Mar-2020	0630808942-001	TAQA North Ltd.	24-Mar-2020		NTS: D 050-E/094-H-05	No	Truck	Passed Inspection (Complete)	24-Mar-2020	18-Mar-2020	Planned	COMMENTS; -There was LEL detected with personal monitor upon building entry procedure in meter building. It could have been coming from the tubing vent line off of the injection pump, that vents near building entrance. If the LEL's detected are from the injection pump vent line, this line should be moved to vent somewhere other than where the personnel frequent (door entrance). -Please label the compressor as "out of service" or "not in use" or something similar in nature, if applicable.						Central	00007516	13151	Facility, Pipeline, Well
19-Mar-2020	0629192256-001	Ovintiv Canada ULC	20-Mar-2020		DLS: 04-14-080-17	No	Truck	Passed Inspection (Complete)	20-Mar-2020	20-Mar-2020	Planned							South	00018153	30481, 30508, 30505, 30506, 30507, 30509, 30510, 30511	Facility, Pipeline, Well
19-Mar-2020	0629193833-001	Sanling Energy Ltd.	20-Mar-2020		NTS: C 072-F/093-P-01	No	Truck	Deficiencies Corrected	8-Apr-2020	20-Mar-2020	Planned	Note: Bull plug missing on fitting at wellhead where it replaced gauge.						South	00019046	07720	Facility, Pipeline, Well
19-Mar-2020	0629203199-001	Ovintiv Canada ULC	20-Mar-2020		DLS: 06-02-080-17	No	Truck	Passed Inspection (Complete)	20-Mar-2020	20-Mar-2020	Planned							South	00017984	26980, 26981, 26982, 26983, 29612, 29613, 29614, 29615, 33671, 33672, 33673, 33674	Facility, Pipeline, Well
19-Mar-2020	0629256920-001	Sanling Energy Ltd.	20-Mar-2020		NTS: B-B 092-F/093-P-01	No	Truck	Deficiencies Corrected	6-Apr-2020	20-Mar-2020	Routine							South	00024206	25561	Facility, Pipeline, Well
19-Mar-2020	0630181726-001	Canlin Energy Corporation	24-Mar-2020		NTS: D 067-E/094-H-05	No	Truck	Passed Inspection (Complete)	24-Mar-2020	19-Mar-2020	Planned	COMMENTS: -no concerns here at this time						Central	00020532	17197	Facility, Pipeline, Well
19-Mar-2020	0630182293-001	TAQA North Ltd.	24-Mar-2020		NTS: B 080-E/094-H-05	No	Truck	Passed Inspection (Complete)	24-Mar-2020	19-Mar-2020	Planned	COMMENTS: -I could not find a gas analysis on file for this well (WA# 24314). Please submit via Esubmission if you havent already done so.						Central	00023612	24314	Facility, Pipeline, Well
19-Mar-2020	0630183207-001	Canlin Energy Corporation	24-Mar-2020		NTS: B 089-E/094-H-05	No	Truck	Passed Inspection (Complete)	24-Mar-2020	19-Mar-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00020588	17450	Facility, Pipeline, Well
19-Mar-2020	0630183764-001	TAQA North Ltd.	24-Mar-2020		NTS: D 090-E/094-H-05	No	Truck	Passed Inspection (Complete)	24-Mar-2020	19-Mar-2020	Planned	COMMENTS: -The location signage at the lease entrance needs a new emergency number applied, as this one is no longer legible. Thank you						Central	00023045	23298	Facility, Pipeline, Well
19-Mar-2020	0630846612-001	Canlin Energy Corporation	24-Mar-2020		NTS: D 008-L/094-H-05	No	Truck	Passed Inspection (Complete)	24-Mar-2020	19-Mar-2020	Planned	COMMENTS: -no concerns here at this time						Central	00020656	17752	Facility, Pipeline, Well
19-Mar-2020	0630851176-001	TAQA North Ltd.	24-Mar-2020		NTS: A 010-L/094-H-05	No	Truck	Passed Inspection (Complete)	24-Mar-2020	19-Mar-2020	Planned	COMMENTS: -the location signage is barely legible. Dont put stickers over top of the hazard symbols. The H2S symbol is partially covered by the Taqa North name sticker. -the location and emergency number are hard to read. -the by-pass around the ESD to the pipeline must be locked closed. The by-pass valve looks to be currently open, as well as the ESD is open.						Central		16548	Pipeline, Well
20-Mar-2020	0630000661-001	PETRONAS Energy Canada Ltd.	23-Mar-2020		NTS: B 017-K/094-B-08	No	Truck	Deficiencies Corrected	31-Mar-2020	23-Mar-2020	Planned							Central	00018251	30667, 30668, 30669, 30670	Facility, Pipeline, Well
20-Mar-2020	0630012264-001	PETRONAS Energy Canada Ltd.	23-Mar-2020		NTS: C 007-J/094-B-08	No	Truck	Deficiencies Corrected	24-Mar-2020	23-Mar-2020	Planned	C-E007-J/094-B-08 (WA 29003) - Sand filter building - LEL's. Please address. C-007-J/094-B-08 (WA 27684) - SCVF (IRIS historical reports), not active, 2 x c/s filter pressure on flowline, sand filter - Diff pressure (no c/s), Amot (ok), PSHL (yes c/s), PL PSHL (yes c/s), SCV open and clear. C-A007-J/094-B-08 (WA 27889) - Active, 2 x c/s filter pressure on flowline, sand filter - Diff pressure (yes c/s), Amot (ok), PSHL (yes c/s), PL PSHL (yes c/s), SCV open and clear. Meters 1,2 and 3 - ok Chemical tank - grounded C-B007-J/094-B-08 (WA 28170) - Active, 2 x c/s filter pressure on flowline, sand filter - Diff pressure (yes c/s), SS ok, SCV open and clear. . C-C007-J/094-B-08 (WA 28487) - Active, 2 x c/s filter pressure on flowline, sand filter - Diff pressure (no c/s), Amot (ok), PSHL (yes c/s), PL PSHL (yes c/s), SS ok, SCV open and clear. Chemical tank - grounded C-D007-J/094-B-08 (WA 28911) - Active, 2 x c/s filter pressure on flowline, sand filter - Diff pressure (no c/s), Amot (ok), PSHL (yes c/s), PL PSHL (yes c/s), SS, SCV open and clear. C-E007-J/094-B-08 (WA 29003) - Inactive, ESDv closed, 1 x c/s filter pressure on flowline (missing one), SCVF (IRIS historical report), SS - LEL's no entry.						Central	00025326, 00025407, 00025531, 00025681, 00025835, 00025859	27684, 27889, 28170, 28487, 28911, 29003	Facility, Pipeline, Well
20-Mar-2020	0630271240-001	PETRONAS Energy Canada Ltd.	23-Mar-2020		NTS: A 075-G/094-B-08	No	Truck	Passed Inspection (Complete)	23-Mar-2020	23-Mar-2020	Planned	Meter - CCT Contols electrical panel door is open. A-75-G/094-B-08 (WA 28453) - Sand filter building - LEL's. A-b75-G/094-B-08 (WA 29295) - ESDv open, SCV open and clear, active, Amot armed, PSHL locked open, PL PSHL locked open. A-c75-G/094-B-08 (WA 29306) - Active, SCV open and clear, PSHL locked open, Amot armed, PL PSHL locked open. Chemical tank is grounded. Meter 1 & 2 - ok. Chemical tank is grounded. A-75-G/094-B-08 (WA 28453) - Active, SCVF (IRIS historical reports). Chemical tank is grounded. A-A75-G/094-B-08 (WA 28616) - Active, SCV open and clear, PSHL locked open, PL PSHL locked open.						Central	00018031	28453, 28616, 29295, 29306	Facility, Pipeline, Well
20-Mar-2020	0630275987-001	Coastal GasLink Pipeline Ltd.	23-Mar-2020		From: DLS: 02-24-077-21 To: DLS: 03-23-077-21	Yes	Truck	Passed Inspection (Complete)	23-Mar-2020	23-Mar-2020	Routine	Inspection from KP 0+350 to KP 3+500 in the Ground Birch area. No concerns noted at the time of the inspection.						South			Well
20-Mar-2020	0630319181-001	Pacific Canbriam Energy Limited	24-Mar-2020		NTS: B 034-H/094-B-08	No	Truck	Deficiencies Corrected	5-May-2020	23-Mar-2020	Planned	B 034-H/094-B-08 (WA 28290), B-B034-H/094-B-08 (WA 28292), and B C034-H/094-B-08 (WA 28708): Surface casing vent flows observed. Within 30 days of discovery submit a surface casing vent flow to the Commission through eSubmission. B 0034-H/094-B-08 (WA 31053)- Sand filter - LEL's. Please address. B C034-H/094-B-08 (WA 28708): Staining on the wellhead. Please address the source and the spillage. B F034-H/094-B-08 (WA 31055)- ESDv open, PSHH locked open, SCV open and clear, Sand filter - PSHL locked open, AMOT armed. B E034-H/094-B-08 (WA 31054)- ESDv open, PSHH locked open, SCV open and clear, Sand filter- PSHL locked open, AMOT armed B D034-H/094-B-08 (WA 31053)- ESDV open, PSHH locked open, SCVF observed (IRIS historical reports), Sand filter - LEL's (comment used due to low value observed on monitor), PSHL locked open. B C034-H/094-B-08 (WA 28708) - Staining on the wellhead (comment used as active spillage or staining on the ground was not observed), ESDv open, PSHH locked open, Sand filter - PSHL locked open, AMOT armed. B B034-H/094-B-08 (WA 28292) - Flowline is disconnected, no chain and lock, inactive for 26.74 months.						Central	00025584, 00025585, 00025586, 00025763, 00026186, 00026187, 00026188	28290, 28291, 28292, 28708, 31053, 31054, 31055	Facility, Pipeline, Well
24-Mar-2020	0630751461-001	Leucrotta Exploration Inc.	24-Mar-2020		DLS: 10-05-083-16	No	Truck	Passed Inspection (Complete)	24-Mar-2020	24-Mar-2020	Routine	Suspended or inactive, not sure on plan for this well. If it is suspended the flowline will require disconnection.						Central	00000404	02064	Facility, Pipeline, Well
24-Mar-2020	0630752829-001	Leucrotta Exploration Inc.	24-Mar-2020		DLS: 01-08-083-16	No	Truck	Passed Inspection (Complete)	24-Mar-2020	24-Mar-2020	Routine							Central	00020684	17823	Facility, Pipeline, Well
24-Mar-2020	0630763182-001	Leucrotta Exploration Inc.	24-Mar-2020		DLS: 16-01-083-16	No	Truck	Passed Inspection (Complete)	24-Mar-2020	24-Mar-2020	OGC Requested	Active construction project. Progress check						Central	00027056		Facility, Pipeline, Well
24-Mar-2020	0630765638-001	Leucrotta Exploration Inc.	24-Mar-2020		DLS: 10-08-083-16	No	Truck	Passed Inspection (Complete)	24-Mar-2020	24-Mar-2020	OGC Requested							Central	00026512, 00026939	12348, 34856	Facility, Pipeline, Well
24-Mar-2020	0630082862-001	Whitecap Resources Inc.	24-Mar-2020		DLS: 06-03-085-14	Yes	Truck	Passed Inspection (Complete)	24-Mar-2020	24-Mar-2020	Planned	New Test Separator Package Inspection Meet with Whitecap Resources, Production Manager, and the On -site Construction Manager. Inspect the new test separator package and associated process piping. The test separator was being commissioned with process fluid running through it, not on test. No gas or oil leaks. Action Items: 1. Complete grounding of test and group pig spil catchers. 2. Test separator- install gas and hydrocarbon sample points. 3. Test separator- lock/seal open the pressure sensing isolation valve for the HP S/D. 4. Within 1 month of operation prove the emulsion turbine meter. 5. Ensure gas and emulsion meters have calibration reports and tags.						South	00000363		Facility, Pipeline, Well
24-Mar-2020	0630973981-001	Shanghai Energy Corporation	26-Mar-2020		NTS: B 074-C/094-P-05	No	Truck	Passed Inspection (Complete)	26-Mar-2020	24-Mar-2020	Routine	This is winter access only. Low alarm LEL detected in meter skid.						North	00019748	13726	Facility, Pipeline, Well
24-Mar-2020	0630979581-001	Tervita Corporation	26-Mar-2020		NTS: D 071-C/094-P-05	No	Truck	Passed Inspection (Complete)	26-Mar-2020	24-Mar-2020	Routine	Inactive well. Wellhead chained and locked. SCV is open. Signage is good. This is winter access only.						North		07557	Wellsite - Inactive
24-Mar-2020	0631022266-001	Shanghai Energy Corporation	26-Mar-2020		NTS: D 076-F/094-P-05	No	Truck	Passed Inspection (Complete)	26-Mar-2020	24-Mar-2020	Routine	Abandoned well 2020. Tombstone 4 partial wellhead casings with valves on lease must be removed.						North		16230	Wellsite - Abandoned
24-Mar-2020	0631062820-001	Canadian Natural Resources Limited	26-Mar-2020		NTS: B 079-A/093-I-09	No	Truck	Deficiencies Corrected	31-Mar-2020	26-Mar-2020	Planned							South		23938	Well
24-Mar-2020	0631071731-001	Shanghai Energy Corporation	26-Mar-2020		NTS: A 019-K/094-P-05	No	Truck	Passed Inspection (Complete)	26-Mar-2020	24-Mar-2020	Routine	Abandoned well 2020. Tombstone. Site clean. This is winter access only.						North		14027	Wellsite - Abandoned
24-Mar-2020	0631079930-001	Shanghai Energy Corporation	26-Mar-2020		NTS: C 027-K/094-P-05	No	Truck	Passed Inspection (Complete)	26-Mar-2020	24-Mar-2020	Planned	This is winter access only.						North	00019914	14823	Facility, Pipeline, Well
24-Mar-2020	0631115873-001	Canadian Natural Resources Limited	26-Mar-2020		NTS: D 060-H/093-I-09	No	Truck	Deficiencies Corrected	31-Mar-2020	26-Mar-2020	Planned	LEL's in both meter buildings alarmed personal monitor						South	00024210, 00024287	25566, 25710	Facility, Pipeline, Well
24-Mar-2020	0631123736-001	Shanghai Energy Corporation	26-Mar-2020	26-Apr-2020	NTS: D 097-K/094-P-05	No	Truck	Deficiencies Corrected	30-Apr-2020	24-Mar-2020	Planned	This is winter access only. SCADA calibration dated Jan. /2016.						North	00020415	16816	Facility, Pipeline, Well
24-Mar-2020	0631124334-001	Shanghai Energy Corporation	26-Mar-2020	26-Apr-2020	NTS: C 027-C/094-P-12	No	Truck	Deficiencies Corrected	30-Apr-2020	24-Mar-2020	Planned	This is winter access only. SCADA calibration dated Dec. /2015.						North	00020385	16778	Facility, Pipeline, Well
24-Mar-2020	0631246931-001	Canadian Natural Resources Limited	26-Mar-2020		NTS: D-A 041-F/093-I-09	No	Truck	Passed Inspection (Complete)	26-Mar-2020	26-Mar-2020	Planned	Unable to see Sign required as per: 15 (1) Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (a) the name of the well permit holder; (b) emergency notification information, including a telephone number; (c) the location of the surface site of the well as specified in the well permit; (d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1; (e) if the well may produce gas containing 100 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1; (f) after March 1, 2011, if the well may produce gas containing 10 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1.						South	00020256	16327	Facility, Pipeline, Well
24-Mar-2020	0631252262-001	Shanghai Energy Corporation	26-Mar-2020		NTS: B 027-C/094-P-12	No	Truck	Passed Inspection (Complete)	26-Mar-2020	24-Mar-2020	Planned	This is winter access only. SCADA calibration dated Dec. /2015.						North	00020494	17049	Facility, Pipeline, Well
24-Mar-2020	0631258201-001	Shanghai Energy Corporation	26-Mar-2020		NTS: C 019-C/094-P-12	No	Truck	Passed Inspection (Complete)	26-Mar-2020	26-Mar-2020	Planned	This is winter access only. SCADA calibration dated Dec. /2015.						North	00021205	19467	Facility, Pipeline, Well
24-Mar-2020	0631265891-001	Tidewater Midstream and Infrastructure Ltd.	26-Mar-2020		NTS: B-A 014-J/093-P-01	No	Truck	Passed Inspection (Complete)	26-Mar-2020	26-Mar-2020	Follow Up	follow inspection to deficiencies inspections 049387957-002 &004						South		21548	Pipeline, Well
24-Mar-2020	0631269393-001	Shanghai Energy Corporation	26-Mar-2020		NTS: C 043-C/094-P-05	No	Truck	Passed Inspection (Complete)	26-Mar-2020	24-Mar-2020	Routine	Abandoned well 2020. Tombstone. 1 partial wellhead casing with valves on lease must be removed.						North		14230	Wellsite - Abandoned

24-Mar-2020	063127501-001	Shanghai Energy Corporation	26-Mar-2020		NTS: C-A 043-C/094-P-05	No	Truck	Passed Inspection (Complete)	26-Mar-2020	24-Mar-2020	Routine	SCADA calibration dated Dec. /2015.					North	00020677	17808	Facility, Pipeline, Well
24-Mar-2020	063154870-001	Cenovus Energy Inc.	27-Mar-2020		NTS: D-A 072-I/093-P-01	No		Passed Inspection (Complete)	27-Mar-2020	27-Mar-2020	Follow Up						South		21828	Pipeline, Well
24-Mar-2020	063206148-001	Canlin Energy Corporation	30-Mar-2020		NTS: C 052-F/094-J-10	No	Truck	Deficiencies Corrected	6-Apr-2020	30-Mar-2020	Follow Up	Follow-up inspection. Well is active. Last cal 2017. Last orifice plate check 2016. Last Presco service Feb 2020.					North		03228	Wellsite - Active
24-Mar-2020	063206743-001	Canlin Energy Corporation	30-Mar-2020		NTS: A 075-G/094-J-10	No	Truck	Deficiencies Corrected	6-Apr-2020	30-Mar-2020	Routine	Facility was Active. OEOS = 2019. Signage ok. Water pump building ok. Comp. ok. Tanks, Flare, Incinerator ok. Comment: 1) Please provide date of last integrity test for Underground FKO, by email to the OGC					North	00000295, 00007190		Facility - Active
24-Mar-2020	063207347-001	Canlin Energy Corporation	30-Mar-2020		NTS: A 083-G/094-J-10	No	Truck	Passed Inspection (Complete)	30-Mar-2020	30-Mar-2020	Follow Up	Well was Active. Sign ok. Overrange gas detector on LELs from Surface Casing Vent. Modearet fill on glove test (-1°C). SCVF was tested in 2019 and results are in IRIS. Wellhead ESD and pressure pilot ok. Containment for the half full chem tank is 3/4 full of ice. Last meter cal/last orifice plate check = 2017.					North		07566	Wellsite - Active
24-Mar-2020	063207906-001	Canlin Energy Corporation	30-Mar-2020		NTS: C 069-H/094-J-10	No	Truck	Passed Inspection (Complete)	30-Mar-2020	30-Mar-2020	Routine	Well was Active. Sign, surface casing vent ok. Wellhead ESD/pressure pilot ok. Chem tanks ok. Pig sender ok. Last meter cal./last orifice plate check = August 2017.					North		13413	Wellsite - Active
25-Mar-2020	063089715-001	CONA RESOURCES LTD.	25-Mar-2020		DLS: 01-16-088-18	No	Truck	Passed Inspection (Complete)	25-Mar-2020	25-Mar-2020	Routine	Sign at facility entrance to be updated to new permit holder. (D&P Reg 77 (1)) Water injection source building, water injection building #1 only has an air compressor in it, water injection building #2 - pump is inactive. production tank, underground tank and chemical tank, pop tank and MCC building onsite a couple of buildings stored onsite Active electric pumpjack. Group and test separator with a pump in inlet header building.					Central	00002962	09352	Facility, Pipeline, Well
25-Mar-2020	063090299-001	Whitecap Resources Inc.	25-Mar-2020		From: DLS: 06-32-085-13 To: DLS: 06-31-085-13	Yes	Truck	Passed Inspection (Complete)	25-Mar-2020	25-Mar-2020	Incident	Pipeline leak incident inspection. Appears to be a low amount of oil to surface. Excavating and snow removal in progress. Crews on site, environmental consultants on site.					Central			Pipeline Project
25-Mar-2020	063090644-001	Whitecap Resources Inc.	25-Mar-2020		DLS: 06-32-085-13	Yes	Truck	Passed Inspection (Complete)	25-Mar-2020	25-Mar-2020	Routine						Central		02930	Pipeline, Well
25-Mar-2020	063090989-001	Whitecap Resources Inc.	25-Mar-2020		DLS: 08-30-085-13	No	Truck	Passed Inspection (Complete)	25-Mar-2020	25-Mar-2020	Routine						Central		02931, 01097	Pipeline, Well
25-Mar-2020	063091338-001	Whitecap Resources Inc.	25-Mar-2020		DLS: 07-30-085-13	No	Truck	Passed Inspection (Complete)	25-Mar-2020	25-Mar-2020	Routine						Central		02176	Pipeline, Well
25-Mar-2020	063091687-001	Whitecap Resources Inc.	25-Mar-2020		DLS: 11-30-085-13	No	Truck	Passed Inspection (Complete)	25-Mar-2020	25-Mar-2020	Planned						Central		02892	Pipeline, Well
25-Mar-2020	063092034-001	Whitecap Resources Inc.	25-Mar-2020		DLS: 03-30-085-13	No	Truck	Passed Inspection (Complete)	25-Mar-2020	25-Mar-2020	Planned						Central		02893	Pipeline, Well
25-Mar-2020	063092383-001	Whitecap Resources Inc.	25-Mar-2020		DLS: 06-30-085-13	No	Truck	Passed Inspection (Complete)	25-Mar-2020	25-Mar-2020	Planned						Central	00007588	01137	Facility, Pipeline, Well
25-Mar-2020	063092792-001	Whitecap Resources Inc.	25-Mar-2020		DLS: 05-30-085-13	No	Truck	Passed Inspection (Complete)	25-Mar-2020	25-Mar-2020	Routine						Central		02377, 17888	Pipeline, Well
25-Mar-2020	063093143-001	Whitecap Resources Inc.	26-Mar-2020		DLS: 08-25-085-14	No	Truck	Passed Inspection (Complete)	26-Mar-2020	25-Mar-2020	Routine						Central		01539	Pipeline, Well
25-Mar-2020	063093492-001	Whitecap Resources Inc.	26-Mar-2020		DLS: 10-25-085-14	No	Truck	Passed Inspection (Complete)	26-Mar-2020	25-Mar-2020	Routine						Central	00023924	24909	Facility, Pipeline, Well
25-Mar-2020	063093841-001	Whitecap Resources Inc.	26-Mar-2020		DLS: 02-25-085-14	No	Truck	Passed Inspection (Complete)	26-Mar-2020	25-Mar-2020	Planned						Central	00007362, 00007363, 00020159, 00020262, 00023314	16088, 16350, 23783	Facility, Pipeline, Well
25-Mar-2020	063128080-001	Shanghai Energy Corporation	26-Mar-2020		NTS: A 099-I/094-I-12	No	Truck	Passed Inspection (Complete)	26-Mar-2020	25-Mar-2020	Planned						North	00019812	14193	Facility, Pipeline, Well
25-Mar-2020	063128667-001	Shanghai Energy Corporation	26-Mar-2020		NTS: A 001-B/094-I-13	No	Truck	Deficiencies Corrected	1-Apr-2020	25-Mar-2020	Planned						North	00019640	13145	Facility, Pipeline, Well
25-Mar-2020	063129242-001	Shanghai Energy Corporation	26-Mar-2020		NTS: C 035-B/094-I-13	No	Truck	Passed Inspection (Complete)	26-Mar-2020	25-Mar-2020	Planned	SCADA calibration dated Oct. /2015.					North	00023451, 00023484, 00023485	24021, 24088, 24087	Facility, Pipeline, Well
25-Mar-2020	063129811-001	Shanghai Energy Corporation	26-Mar-2020		NTS: A 093-C/094-I-13	No	Truck	Passed Inspection (Complete)	26-Mar-2020	25-Mar-2020	Planned	This is winter access only. Low alarm LEL detected in meter skid.					North		10058	Pipeline, Well
25-Mar-2020	063130578-001	Shanghai Energy Corporation	26-Mar-2020		NTS: B 055-B/094-I-13	No	Truck	Passed Inspection (Complete)	26-Mar-2020	25-Mar-2020	Planned	SCADA calibration dated Oct. /2015.					North	00021068, 00022197, 00023364, 00023432	19112, 21390, 23864, 23997	Facility, Pipeline, Well
25-Mar-2020	063131365-001	Shanghai Energy Corporation	26-Mar-2020		NTS: C 056-B/094-I-13	No	Truck	Passed Inspection (Complete)	26-Mar-2020	25-Mar-2020	Planned						North	00019854, 00022825, 00022895	14466, 22839, 22978	Facility, Pipeline, Well
25-Mar-2020	063131935-001	Shanghai Energy Corporation	26-Mar-2020		NTS: C 052-B/094-I-13	No	Truck	Passed Inspection (Complete)	26-Mar-2020	25-Mar-2020	Planned	SCADA calibration dated Oct. /2015.					North	00022175, 00022180	21344, 21345	Facility, Pipeline, Well
25-Mar-2020	063132499-001	Shanghai Energy Corporation	26-Mar-2020		NTS: B 014-G/094-I-13	No	Truck	Passed Inspection (Complete)	26-Mar-2020	25-Mar-2020	Planned	SCADA calibration dated Jan. /2016.					North	00020183, 00020589	16133, 17457	Facility, Pipeline, Well
25-Mar-2020	063133059-001	Shanghai Energy Corporation	26-Mar-2020		NTS: C 027-G/094-I-13	No	Truck	Deficiencies Corrected	6-Apr-2020	25-Mar-2020	Planned						North	00019822, 00020408, 00022125	14208, 16804, 19483	Facility, Pipeline, Well
25-Mar-2020	063133653-001	Shanghai Energy Corporation	26-Mar-2020		NTS: A 036-G/094-I-13	No	Truck	Passed Inspection (Complete)	26-Mar-2020	25-Mar-2020	Planned	SCADA calibration dated Jan. /2016. This is winter access only.					North	00020008	15202	Facility, Pipeline, Well
25-Mar-2020	063134210-001	Shanghai Energy Corporation	26-Mar-2020		NTS: C 035-G/094-I-13	No	Truck	Passed Inspection (Complete)	26-Mar-2020	25-Mar-2020	Planned	SCADA calibration dated Jan. /2016. This is winter access only.					North	00020611	17570	Facility, Pipeline, Well
25-Mar-2020	063134894-001	CONA RESOURCES LTD.	26-Mar-2020		From: DLS: 06-10-088-18 To: DLS: 11-10-088-18	No	Truck	Passed Inspection (Complete)	26-Mar-2020	26-Mar-2020	Routine	No visible concerns with this location. Ensure all Cona Resources pipeline signage is updated to correct information. For Information Only: Pipeline riser on 11-10-88-18 lease. Riser has a heated building over it.					Central			Pipeline Project
25-Mar-2020	063135492-001	CONA RESOURCES LTD.	26-Mar-2020		DLS: 15-08-088-18	No	Truck	Passed Inspection (Complete)	26-Mar-2020	26-Mar-2020	Routine	No visible concerns with this location. Wellhead is disconnected from flowline and wellhead valves are secured. Inlet header (3 wells) with test separator and pop tank.					Central		11552	Pipeline, Well
25-Mar-2020	063208534-001	Shanghai Energy Corporation	30-Mar-2020		NTS: A 025-C/094-P-05	No	Truck	Passed Inspection (Complete)	30-Mar-2020	30-Mar-2020	Routine	Well is active. Surface casing ven tchecked, ok. Sign ok. Last meter cal Dec 2015; last orifice pLate check jan 2019. Comment: 1) No WHMIS label on Methanol tank. Grounding and containment ok.					North	00022186	21361	Facility, Wellsite - Active
25-Mar-2020	063210664-001	Shanghai Energy Corporation	30-Mar-2020		NTS: C 023-C/094-P-05	No	Truck	Passed Inspection (Complete)	30-Mar-2020	30-Mar-2020	Routine	Well was very recently abandoned. Winter access. Tombstone in place. No risers observed. Site appears clean. Comment: 1) Pipeline segment 001 for Project 0018300 (c-23-C to a-25-C) shows as Active, but c-23-C well is abandoned. Please change the status of Project 18300 segment 001.					North		21346	Pipeline Project, Well
25-Mar-2020	063212140-001	Shanghai Energy Corporation	30-Mar-2020		NTS: B 068-K/094-P-05	No	Truck	Passed Inspection (Complete)	30-Mar-2020	30-Mar-2020	Follow Up	This was an inspection to verify work completed under Order 2019-005. Oakridge Environmental confirmed excavation of contaminated soil has been completed in an area adjacent to Tsea River. This area is in the southern part of the Facility property up against the River. I walked this area and observed the affected area measuring approximately 9 metres X thirty metres in size. Prior to being backfilled with non-contaminated fill, the excavation was lined with geotextile fabric. The excavated area is approximately 3 or 4 metres from the Tsea River. (The area was snow covered so measurements are only rough estimates). An earthern berm remains on the north side of the excavation. It's possible that snowmelt and rainwater will accumulate against the berm over time, as the site slopes to the south towards Tsea River. The contaminated dirt was placed on surface in a fenced area adjacent to the work area and was later trucked to the Tervita Northern Rockies Land Farm. All contaminated fill has been removed. Steel fence panels remain in place. Rep estimated that a gravel or stony lens was generally observed roughly 2 to 2.5 metres below surface when test pits were dug in the and around the southern part of the property. Oakridge will submit a final report to Shanghai, with photos and more precise volume data, and next steps. Comment: 1) Status of Facility #00324 (Compressor/Dehydrator) and Facility #008139 (Gas Sales Meter) show as "Active" despite the Facilities being removed some time ago. Please submit update for these two Facilities, as "Removed" by e-submission.					North	00000324, 00008139		Facility - Active
25-Mar-2020	063212705-001	Aduro Resources Ltd.	30-Mar-2020		DLS: 03-26-081-22	No	Truck	Passed Inspection (Complete)	30-Mar-2020	30-Mar-2020	Planned						South		16318	Pipeline, Well
25-Mar-2020	063213258-001	Aduro Resources Ltd.	30-Mar-2020		DLS: 13-25-081-22	No	Truck	Passed Inspection (Complete)	30-Mar-2020	30-Mar-2020	Planned	A13-25, signage at this well show as EnCana, please ensure the correct signage is in place.					South	00019836	13090, 14263	Facility, Pipeline, Well
25-Mar-2020	063223457-001	Chinook Energy (2010) Inc.	31-Mar-2020		NTS: D-A 076-I/094-H-05	No	Truck	Deficiencies Corrected	27-Apr-2020	25-Mar-2020	Planned	COMMENTS: -The chemical/methanol tank is not grounded, as far as I could see. The clamp is on the spout, but not connected to a ground cable. Please ensure the tank is grounded properly. **As per the Drilling and Production Regulations Section 39 (7): If a well is equipped with an artificial lift after October 4, 2010, and the hydrogen sulphide content of the gas exceeds 100 ppm, the permit holder must, (a) if a pumpjack is the method of artificial lift, (i) install on the stuffing box a device that will (A) shut down the pumping unit in the event of a stuffing box failure, and (B) seal off the well in the event of a polish rod failure, and (ii) install an automatic vibration shutdown system that will safely shut down the pumpjack. -The H2S gas content of this well as per the IRIS database is 200ppm. I did not see a vibration shut down on this pumpjack. Please contact me to discuss.					Central	00022044	21054	Facility, Pipeline, Well
25-Mar-2020	063224177-001	Canadian Natural Resources Limited	30-Mar-2020		NTS: B 059-E/094-H-06	No	Truck	Passed Inspection (Complete)	30-Mar-2020	25-Mar-2020	Planned	COMMENTS: -No concerns here at this time					Central		09094	Well
25-Mar-2020	063225780-001	Canadian Natural Resources Limited	30-Mar-2020		NTS: B 058-E/094-H-06	No	Truck	Passed Inspection (Complete)	30-Mar-2020	25-Mar-2020	Routine	COMMENTS: -location sign should be posted at the lease entrance for emergency purposes, or at least the signage should be visible from the lease entrance. The location signage at this well is posted on the building facing away from the entrance...not visible at all from the lease entrance. -No other concerns here at this time.					Central		12276	Well
25-Mar-2020	063226430-001	Canadian Natural Resources Limited	30-Mar-2020		NTS: A 057-E/094-H-06	No	Truck	Passed Inspection (Complete)	30-Mar-2020	25-Mar-2020	Routine	COMMENTS: -This is an active well on the database, but the ESD was closed at time of inspection...why?					Central	00021652	20264	Facility, Wellsite - Active
25-Mar-2020	063235356-001	Chinook Energy (2010) Inc.	30-Mar-2020		NTS: A 028-E/094-H-06	No	Truck	Passed Inspection (Complete)	30-Mar-2020	25-Mar-2020	Planned	COMMENTS: -as this well has not produced since november 2019, the wellhead valves should be chained and locked while inactive.					Central	00021453	19925	Facility, Wellsite - Inactive
26-Mar-2020	063146533-001	ARC Resources Ltd.	27-Mar-2020		DLS: 13-07-080-14	Yes	Truck	Passed Inspection (Complete)	27-Mar-2020	27-Mar-2020	Planned	Dawson 4 LTO Inspection. Meet with Arc Resources On-site Construction Manager, The Project Engineer, and the Measurement Specialist. Review prepared measurement documentation, declarations of substantial completion, and assess readiness to start. Confirmed all S/D Key safety system function tests were completed for both Dawson 3 and Dawson 4 plants on March 25th. Confirmed the acid gas, HP and LP flare meter low flow cut-offs were calculated, and the meters were updated with the new values. Perform a walkdown of the new production equipment and process piping. Noted that the plant was under a nitrogen blanket. To prevent accidental blowdown and loss of nitrogen (1) manual isolation valve on plant automated blowdown valves was locked closed. Noted that some fire detectors were not positioned for optimal coverage of the process buildings. A satisfactory inspection was completed to issue the LTO approval with the following conditions: Prior to the introduction of hydrocarbons into process piping and equipment: 1. Ensure all isolation valves up and downstream of automated blowdown valves are locked or car sealed in the open position. 2. Submit the most up-to-date car plant master car seal / lock list. 3. Ensure all fire detection equipment is targeted for optimal coverage of equipment. Construction Follow-up Items: 1. Complete identification of all "non- accounting ' meters. 2. Complete identification of ESD push buttons outside of process buildings. 3. Propane Accumulator - Ground the load point , install truck ground strap, and safety signage "attach ground cable". 4. Complete vendor commissioning of process and tank VRUs. 5. Arrange for an inspection of the truck-in station once complete.					South	00018270		Facility - Active
26-Mar-2020	063209181-001	Crew Energy Inc.	30-Mar-2020		DLS: 07-30-082-20	No	Truck	Passed Inspection (Complete)	30-Mar-2020	30-Mar-2020	Routine	A7-30 chained, locked and disconnected from the flow line.					South	00018748	06730, 04278	Facility, Pipeline, Well
26-Mar-2020	063209745-001	Crew Energy Inc.	30-Mar-2020		DLS: 08-30-082-20	No	Truck	Passed Inspection (Complete)	30-Mar-2020	30-Mar-2020	Routine	Wellhead is chained, locked and disconnected from the flow line.					South		23419	Pipeline, Well
26-Mar-2020	063211031-001	Crew Energy Inc.	30-Mar-2020		DLS: 11-29-082-20	No	Truck	Passed Inspection (Complete)	30-Mar-2020	30-Mar-2020	Routine	Surface casing vent flow detected, failed bubble test. There is no record of a surface casing vent flow in Iris. Please complete the required testing and reporting submissions as required by the Drilling and Production Regulations, 41 (4).					South	00018857	05365	Facility, Pipeline, Well
26-Mar-2020	063211793-001	Crew Energy Inc.	30-Mar-2020		DLS: 10-29-082-20	No	Truck	Passed Inspection (Complete)	30-Mar-2020	30-Mar-2020	Planned	Wellhead is chained, locked and disconnected from the flow line.					South		14627	Pipeline, Well
26-Mar-2020	063211817-001	Crew Energy Inc.	30-Mar-2020		DLS: 03-30-082-20	No	Truck	Passed Inspection (Complete)	30-Mar-2020	30-Mar-2020	Routine						South		23346	Pipeline Project, Well
26-Mar-2020	063222254-001	PETRONAS Energy Canada Ltd.	30-Mar-2020		NTS: C 001-K/094-G-07	No	Truck	Passed Inspection (Complete)	30-Mar-2020	30-Mar-2020	Routine	All 3 wells are active. Signs ok. Last cal/last orifice plate check July 2019. Low LEL detected from a-A1-K surface casing vent. All others ok.					North	00017875	29138, 29533, 29534	Facility, Wellsite - Active
26-Mar-2020	063222826-001	PETRONAS Energy Canada Ltd.	30-Mar-2020		NTS: C 053-K/094-G-07	No	Truck	Passed Inspection (Complete)	30-Mar-2020	30-Mar-2020	Routine	All 6 wells and the Group Test Sep are Active. All surface casing vents checked. LEL detected at all but c-B53-K. All vent flows tested and reported previously (including c-C53-K tied to plastic containment tub with hose. No fluid observed inside the tank). Can hear gurgling inside c-D53-K surface casing vent assembly. Last meter cal/orifice plate inspections July 2019.					North	00018017	29952, 30129, 30128, 31121, 31122, 31125	Facility, Wellsite - Active

26-Mar-2020	063223824-001	PETRONAS Energy Canada Ltd.	30-Mar-2020		NTS: C 049-J/094-G-07	No	Truck	Deficiencies Corrected	1-Apr-2020	30-Mar-2020	Follow Up	This a follow-up inspection. All wells are active. All building atmospheres tested ok; no leaks, LEL or O2 issues. Signs ok. Surface casing vents at c-49-J and c-B49-J ok. Overrange gas detector on SCV at c-A49-J and can hear gurgling inside SCVA. No fluid to surface. Tested previously.						North	00017860	29223, 29400, 29401	Facility, Wellsite - Active
26-Mar-2020	063224997-001	PETRONAS Energy Canada Ltd.	30-Mar-2020		NTS: D 050-J/094-G-07	No	Truck	Passed Inspection (Complete)	30-Mar-2020	30-Mar-2020	Routine	Both wells suspended. Signs ok. Wellheads chained and locked. Disconnected from flowlines. Gas detector overranged on LEL from both surface casing vents. Fast fill on glove test (+1°C). SCV Flow previously tested. Comment: 1) Facility 007710 (Dehydrator) shows as Active in OGC systems but has been out of service for a number of years. Please revert the Facility to Suspended via e-submission. 2) Facility 022955 (Well Facility) shows as Active. Wells have not produced for a number of years. Please revert the Facility to Suspended via e-submission.						North	00007710, 00022955	23098, 23717	Facility, Pipeline, Well
26-Mar-2020	063253862-001	Canadian Natural Resources Limited	31-Mar-2020		NTS: D 043-K/094-A-13	No	Truck	Passed Inspection (Complete)	31-Mar-2020	26-Mar-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00017947	28723	Facility, Pipeline, Well
26-Mar-2020	063254458-001	Canadian Natural Resources Limited	31-Mar-2020		NTS: B 097-K/094-A-13	No	Truck	Passed Inspection (Complete)	31-Mar-2020	26-Mar-2020	Planned	COMMENTS: -Low level CO detected in the cupboard with my personal monitor, I believe its likely due to no hood vent on the catadyne heater. -No other concerns here at this time.						Central	00018178	28203	Facility, Pipeline, Well
26-Mar-2020	063255495-001	Tourmaline Oil Corp.	31-Mar-2020		NTS: A 080-L/094-A-13	No	Truck	Passed Inspection (Complete)	31-Mar-2020	26-Mar-2020	Planned	COMMENTS: -There is a sour/H2S symbol on your location signage at the lease entrance. As per the gas analysis on file for this well, there is zero H2S, therefore the symbol is not correct. Please remove or cover the symbol asap, as this could be considered a deficiency for "posting) a warning symbol where no hazard exists." Flammable symbol is required "if the well may produce flammable gas" -Also, as the a-A80-L well (WIA# 285B9) was completed in September 2015, but has not produced since completed, the flowline should not be connected to the wellhead as per the regulations. The wellhead is chained and locked, and the database shows no production from this well since completed. If it is connected due to recent production, please disregard or contact me to discuss. Otherwise, the flowline needs to be disconnected at the wellhead.						Central	00018228, 00025716, 00025717	28588, 28589	Facility, Pipeline, Well
26-Mar-2020	063528490-001	Leucrotta Exploration Inc.	7-Apr-2020		DLS: 12-06-081-13	No	Truck	Passed Inspection (Complete)	7-Apr-2020	7-Apr-2020	Planned	No concerns identified at time of site inspection. No SCVF encountered. Good W/H protection present. All critical shutdowns locked/carsealed. No concerns identified with separator building. Lease conditions frozen/snow covered.						South	00026317, 00026270	32231	Facility, Pipeline, Well
26-Mar-2020	063529051-001	Leucrotta Exploration Inc.	7-Apr-2020		DLS: 01-24-081-14	No	Truck	Passed Inspection (Complete)	7-Apr-2020	7-Apr-2020	Planned	Small leak off 1" bull plug off piping on the back of separator building - please address. No additional concerns identified at time of site inspection. Good wellhead protection. No SCVF encountered, no concerns with buildings. All critical shutdowns locked/carsealed. Site conditions - frozen/snowcovered.						South	00026286	32254	Facility, Pipeline, Well
26-Mar-2020	063529607-001	Tourmaline Oil Corp.	7-Apr-2020		DLS: 05-01-081-15	No	Truck	Passed Inspection (Complete)	7-Apr-2020	7-Apr-2020	Planned	No concerns identified at time of site inspection. Wellhead locked and chained. No surface infrastructure in place. No SCVF encountered. Site conditions - frozen/snowcovered.						South	00026247	28445	Facility, Pipeline, Well
26-Mar-2020	063530166-001	Leucrotta Exploration Inc.	7-Apr-2020		DLS: 04-12-083-15	No	Truck	Passed Inspection (Complete)	7-Apr-2020	7-Apr-2020	Planned	No concerns identified at time of site inspection. No SCVF encountered, hi/Lo's locked. Good wellhead protection in place. Lease in overall good condition - frozen/snowcovered.						South	00026604, 00026521	34078	Facility, Pipeline, Well
27-Mar-2020	063155425-001	Canadian Natural Resources Limited	27-Mar-2020		DLS: 08-09-086-20	No	Truck	Passed Inspection (Complete)	27-Mar-2020	27-Mar-2020	Planned	No visible concerns with this location. Stuffing box shutdown and ESD on flowline						Central		06706	Well
27-Mar-2020	063156017-001	Canadian Natural Resources Limited	27-Mar-2020		DLS: A 16-32-085-20	No	Truck	Passed Inspection (Complete)	27-Mar-2020	27-Mar-2020	Routine	No visible concerns with this location. Active pumpjack - stuffing box shut down, ESD on flowline flarestack with underground knockout 0- still connected 2 underground tanks signed out of service chemical tank separator building inactive						Central		11423	Well
27-Mar-2020	063226779-001	Canadian Natural Resources Limited	30-Mar-2020		DLS: 01-07-086-20	No	Truck	Passed Inspection (Complete)	30-Mar-2020	30-Mar-2020	Routine	No visible concerns with ths location. Pipeline as signed 14-34-85-20 to 1-7-86-20 2 ESDs on line prior to meter then ties in to WCE line Sales meter is inside building. Pipeline as signed A16-32-85-20 to 1-7-86-20 Pipeline is blinded.						Central	00008004, 00008043		Facility, Pipeline Project
27-Mar-2020	063251503-001	Pavilion Energy Corp.	31-Mar-2020		DLS: 05-32-086-19	No	Truck	Passed Inspection (Complete)	31-Mar-2020	31-Mar-2020	Planned	Level gauge on separator may be leaking. Please monitor this. Chemical tank. Drain tank signed as "Not in Use". Sensor on flowline has been disconnected from AMOT.						Central		08890	Pipeline, Well
27-Mar-2020	063252097-001	Kelt Exploration (LNG) Ltd.	31-Mar-2020		DLS: 05-31-086-18	No	Truck	Passed Inspection (Complete)	31-Mar-2020	31-Mar-2020	Routine	For Information Only: No flowline onsite. Wellhead valves are secured. Pipeline riser on north side of lease.						Central		37924, 39041	Pipeline Project, Well
27-Mar-2020	063530723-001	ARC Resources Ltd.	7-Apr-2020		DLS: 05-21-081-17	No	Truck	Passed Inspection (Complete)	7-Apr-2020	7-Apr-2020	Planned	No concerns identified at time of site inspection. Good w/h protection. No SCVF encountered, All cirtcal shutdowns locked/clamshelled. Site conditions - frozen/showcovered.						South	00026395	32299, 32300, 32301, 32302, 32303, 32304, 40240	Facility, Pipeline, Well
27-Mar-2020	063531295-001	ARC Resources Ltd.	7-Apr-2020		DLS: 04-21-081-17	No	Truck	Passed Inspection (Complete)	7-Apr-2020	7-Apr-2020	Planned	No concerns identified at time of site inspection. Good wellhead protection. All critical shutdowns locked/clamshelled. No SCVF encountered. No concerns with sep. buildings on site. Lease conditions - frozen/snow covered.						South	00026301, 00026302	32305, 32306, 40238, 40239	Facility, Pipeline, Well
27-Mar-2020	063531879-001	ARC Resources Ltd.	7-Apr-2020		DLS: 12-16-081-17	No		Passed Inspection (Complete)	7-Apr-2020	7-Apr-2020	Planned	No concerns identified at time of site inspection. No SCVF encountered at any wells. Good wellhead protection in place. All critical shutdowns locked/clamhelled. Vibration control in place on pumpjacks.						South	00007943, 00025772, 00025773, 00025774, 00025775, 00025776, 00025777, 00025778, 00025779, 00026150, 00026151, 00026152, 00026153, 00026154, 00026155, 00026156, 00026157	28730, 28732, 28729, 28731, 28727, 28733, 28726, 28728, 30826, 30827, 30828, 30829, 30830, 30831, 30832, 30833	Facility, Pipeline, Well
27-Mar-2020	063532502-001	ARC Resources Ltd.	7-Apr-2020		DLS: 08-15-081-17	No	Truck	Passed Inspection (Complete)	7-Apr-2020	7-Apr-2020	Planned	No concerns identified at time of site inspection. Good w/h protection in place, No SCVF encountered, all pumpjacks on site have vibration control in place, all critical shutdowns locked/clamshelled. Bypass around ESD's all chained/locked.						South	00007931, 00025539, 00025540, 00025541, 00025973, 00025974, 00025975, 00025976, 00025977	28186, 28188, 28187, 29484, 29482, 29481, 29483, 29485	Facility, Pipeline, Well
27-Mar-2020	063533088-001	Crew Energy Inc.	7-Apr-2020		DLS: 02-28-081-17	No	Truck	Passed Inspection (Complete)	7-Apr-2020	7-Apr-2020	Planned	No concerns identified at time of site inspection. No SCVF encountered. Good wellhed protection in place. All critical shutdowns locked/carsealed. Low level LEL's encountered in sep. building (3%). Lease in overall good condition - frozen/snowcovered						South	00018009, 00025591, 00025592, 00025593	28297, 28298, 28299	Facility, Pipeline, Well
30-Mar-2020	063252664-001	Saguaro Resources Ltd.	31-Mar-2020		NTS: B 024-H/094-G-08	Yes	Truck	Passed Inspection (Complete)	31-Mar-2020	30-Mar-2020	Planned	K-2180 Start-up Inspection Meet with the Saguaro plant manager, the on-site construction manager, the E+I construction manager, electrical codes safety officer, and the PLC programmer. Confirm the ERP review and start-up meeting was completed March 23, 2020. Review prepared commissioning documentation and declarations of substantial completion. Confirm that all systems were substantially complete to allow the introduction of hydrocarbons into new process piping and equipment. Perform a walkdown of the new piping and equipment. Noted that not all lock/car seals were installed as required. Action Items: 1. ESDV-801- Install quick release. Test operation and ensure quick valve closure. 2. Lock or car seal pressure sensing isolation valves open for : PSHH 801 (x2), for K-2180 final discharge pressure sensing (x2), skid edge isolation valves to flare, all PSV stop valves, and isolation valves up and downstream of BDVs. 3. K-2180 Inspection Repoirt - Examine the compressor shutdown set points. Resolve all noted items in the compressor panel inspection report prior to commencing operation. 4. Submit the most recent plant master lock/ car seal list.						Central	00017858		Facility - Start-Up
31-Mar-2020	063290584-001	PETRONAS Energy Canada Ltd.	1-Apr-2020		NTS: C 079-K/094-G-07	No	Truck	Passed Inspection (Complete)	1-Apr-2020	1-Apr-2020	Planned	All 3 wells were active. Signs ok. All surface casing vents checked, ok. Last cal/last orifice plate check July 2019. Pig barrel ok. Comment: 1) No ground visible on Petro Sweet portable chem tank between c-79-K and c-A79-K. Petro Sweet tank near meter cabinets ok.						North	00025881, 00025916, 00025917	29053, 29240, 29239	Facility, Wellsite - Active
31-Mar-2020	063291155-001	PETRONAS Energy Canada Ltd.	1-Apr-2020		NTS: C 032-D/094-G-10	No	Truck	Passed Inspection (Complete)	1-Apr-2020	1-Apr-2020	Planned	Well was active. Sign, surface casing vent ok. Pig barrel, temp Foamer tank ok. Last cal/last orifice plate check Oct 2019.						North	00017938	29664	Facility, Wellsite - Active
31-Mar-2020	063294921-001	PETRONAS Energy Canada Ltd.	1-Apr-2020		NTS: B 059-C/094-G-10	No	Truck	Passed Inspection (Complete)	1-Apr-2020	1-Apr-2020	Planned	All 3 wells: Wellheads chained and locked. Disconnected from flowline. Signs ok. LEL detected from surface casing vents at b-A59-C and b-B59-C wells. (b-59-C vent not checked).						North	00025594, 00025678	26640, 28300, 28476	Facility, Wellsite - Active
31-Mar-2020	063295691-001	PETRONAS Energy Canada Ltd.	1-Apr-2020		NTS: D 067-C/094-G-10	No	Truck	Passed Inspection (Complete)	1-Apr-2020	1-Apr-2020	Planned	Wellhead only. Chained and locked. Sign ok (at lease entrance). Surface casing vent checked, ok.						North	00017964	29644	Facility, Wellsite - Active
31-Mar-2020	063297346-001	PETRONAS Energy Canada Ltd.	1-Apr-2020		NTS: C 067-C/094-G-10	No	Truck	Passed Inspection (Complete)	1-Apr-2020	1-Apr-2020	Routine	Both wells chained and locked. Signs ok (at lease entrance). Surface casing vents ok.						North		30001, 30000	Wellsite - Active
31-Mar-2020	063303117-001	PETRONAS Energy Canada Ltd.	1-Apr-2020		NTS: B 056-F/094-G-10	No	Truck	Passed Inspection (Complete)	1-Apr-2020	1-Apr-2020	Planned	All wells active. Signs ok. LEL detected from surface casing vents at b-56-F and b-A56-F. Tested previously. Pig barrel, chem tanks ok. Last cal/last orifice plate check = Nov 2019.	Last production b-56-F = March 2019 b-A56-F = Feb 2020 b-B56-F = Feb 2020					North	00025307, 00025899, 00025900	27650, 29181, 29182	Facility, Wellsite - Active
31-Mar-2020	063313066-001	Canadian Natural Resources Limited	1-Apr-2020		NTS: B 039-B/094-P-07	No	Truck	Deficiencies Corrected	6-Apr-2020	31-Mar-2020	Planned	This is winter access only Well at b-39-B/94-P-7 is suspended. SCV is open. Signage is good. Chained and locked. The other two wells appear to be active.						North	00019834, 00020627, 00020628	14251, 17667, 17668	Facility, Pipeline, Well
31-Mar-2020	063314035-001	Canadian Natural Resources Limited	1-Apr-2020		NTS: C 087-D/094-P-08	No	Truck	Passed Inspection (Complete)	1-Apr-2020	31-Mar-2020	Planned							North		16550	Well
31-Mar-2020	063314606-001	Canadian Natural Resources Limited	1-Apr-2020		NTS: C 002-B/094-P-08	No	Truck	Passed Inspection (Complete)	1-Apr-2020	31-Mar-2020	Planned	This is winter access only. Winter road across Shekilie River very rough.						North		18843	Well
31-Mar-2020	063315788-001	Canadian Natural Resources Limited	1-Apr-2020		NTS: C 057-C/094-P-08	No	Truck	Passed Inspection (Complete)	1-Apr-2020	31-Mar-2020	Planned	This is winter access only.						North		08289	Well
31-Mar-2020	063316406-001	Canadian Natural Resources Limited	1-Apr-2020		NTS: A 039-G/094-P-07	No	Truck	Passed Inspection (Complete)	1-Apr-2020	31-Mar-2020	Planned	No WHMIS label on chemical tank.						North	00019227	09681	Facility, Pipeline, Well
31-Mar-2020	063316766-001	PETRONAS Energy Canada Ltd.	1-Apr-2020		NTS: D 026-D/094-G-10	No	Truck	Passed Inspection (Complete)	1-Apr-2020	1-Apr-2020	Planned	Both wells active. Signs ok. Chem tank ok. Last cal/last riffice plate check Oct 2019. Gas detector overranged on LEL from d-A26-D surface casing vent; last tested 2016 (8.5m3/day; b/up 3,053.7kpa). No additional testing at this time. d-26-D SCV ok.						North		31075, 31074	Well
31-Mar-2020	063317335-001	Shanghai Energy Corporation	1-Apr-2020		NTS: D 002-I/094-I-14	No	Truck	Passed Inspection (Complete)	1-Apr-2020	31-Mar-2020	Planned							North		11977	Pipeline, Well
31-Mar-2020	063321341-001	PETRONAS Energy Canada Ltd.	1-Apr-2020		NTS: C 025-D/094-G-10	No	Truck	Passed Inspection (Complete)	1-Apr-2020	1-Apr-2020	Planned	All 6 wells are active. All wells have surface casing vent flow (LEL only, no H2S, no liquids), except for c-B25-D (no vent flow). All vents flows tested and reporetd in 2016. Signs ok. Chem tank ok. Last cal/last orifice plate check October 2019. Group Test Sep Building ok. Pig sender ok.						North	00018263	28485, 28818, 29018, 31072, 31073, 31073	Facility, Wellsite - Active
31-Mar-2020	063445359-001	ConocoPhillips Canada Resources Corp.	6-Apr-2020		NTS: A 013-L/094-A-12	No	Truck	Passed Inspection (Complete)	6-Apr-2020	6-Apr-2020	Planned	Inspection done under snow conditions so a permit condition like #16 regarding seeding is not able to be confirmed at this time. No concerns noted at the time of inspection.						Central		37477, 37478, 37479, 37480, 37481, 37482, 37483, 37484, 37485	Well
1-Apr-2020	063399260-001	Canadian Natural Resources Limited	3-Apr-2020		NTS: C 026-I/094-B-16	No	Truck	Passed Inspection (Complete)	3-Apr-2020	1-Apr-2020	Planned	COMMENTS: -the c-26-I/94-B-16 well has not been plowed open. it is a wellhead only, viewed through binoculars, but the wellhead valves did not look to be chained and locked. This is required. When the snow melts, and access is available, check to ensure ALL wellhead valves are chained and locked as is required. Also, the location signage at the beginning of the lease access is missing the flammable symbol and the H2S/Sour symbol is barely legible. Please update in spring or asap. -No concerns at the c-A26-I wellsite at this time.						Central		10645, 16506	Well
1-Apr-2020	063400186-001	Canadian Natural Resources Limited	3-Apr-2020		NTS: D 026-I/094-B-16	No	Truck	Passed Inspection (Complete)	3-Apr-2020	1-Apr-2020	Planned	COMMENTS: -No visible location sign present. A post with no sign on it on side of lease/road. Maybe lying in the snow? Install a location sign with all pertinent information required, in a legible and conspicuous spot.						Central	00000951, 00008187	05138	Facility, Pipeline, Well
1-Apr-2020	063408799-001	Black Swan Energy Ltd.	3-Apr-2020		NTS: B 011-A/094-G-01	No	Truck	Passed Inspection (Complete)	3-Apr-2020	1-Apr-2020	Planned	COMMENTS: -I drove through the recent snowfall (had been plowed in past weeks) into where the water pits are. The lease has not been cleared of snow. The location signage indicates that the b-11-A wells are at this lease, but I was not able to see any wellheads out in the snow on lease. As per the OGC database, wells b-11-A, b-A11-A, b-B11-A, and b-C11-A have been drilled and are currently cased. **As per the Drilling and Production Regulation Section 19 (2.1) it states...." 19 (2.1) The well permit holder of a cased well must ensure that the well is equipped with a wellhead, or a capping assembly, that' permits access to the wellbore for pressure measurement." ***Has this been done? I do not see any wellheads on lease. Please respond to me ASAP***						Central		29514, 29515, 29516, 29517	Well
1-Apr-2020	063410210-001	Canadian Natural Resources Limited	3-Apr-2020		NTS: A 035-B/094-G-01	No	Truck	Passed Inspection (Complete)	3-Apr-2020	1-Apr-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00022196	21387	Facility, Pipeline, Well
1-Apr-2020	063410776-001	Canadian Natural Resources Limited	3-Apr-2020		NTS: A 077-B/094-G-01	No	Truck	Passed Inspection (Complete)	3-Apr-2020	1-Apr-2020	Planned	COMMENTS: -No concerns here at this time.						Central		12402	Well
1-Apr-2020	063418971-001	Canadian Natural Resources Limited	3-Apr-2020		NTS: D 068-B/094-G-01	No	Truck	Passed Inspection (Complete)	3-Apr-2020	1-Apr-2020	Planned	COMMENTS: -No concerns here at this time.						Central		11489	Well
1-Apr-2020	063419935-001	Canadian Natural Resources Limited	3-Apr-2020		NTS: B 012-B/094-G-01	No	Truck	Passed Inspection (Complete)	3-Apr-2020	1-Apr-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00020860	18410	Facility, Pipeline, Well
1-Apr-2020	063420497-001	Canadian Natural Resources Limited	3-Apr-2020		NTS: D 002-B/094-G-01	No	Truck	Passed Inspection (Complete)	3-Apr-2020	1-Apr-2020	Planned	COMMENTS: -the location signage for the d-A2-B/94-G-1 well reads d-A2-B/94-B-16, which is incorrect. 94-B-16 should be 94-G-1 -No other concerns here at this time.						Central		08882, 10634	Well
1-Apr-2020	063421121-001	Canadian Natural Resources Limited	3-Apr-2020		NTS: B 001-B/094-G-01	No	Truck	Passed Inspection (Complete)	3-Apr-2020	1-Apr-2020	Planned	COMMENTS: -Replace flammable symbol on building location signage.						Central		16301	Well

1-Apr-2020	063479526-001	Ovintiv Canada ULC	6-Apr-2020			NTS: C 010-G/093-P-09	No		Passed Inspection (Complete)	6-Apr-2020	6-Apr-2020	Planned							South	00024601, 00024604, 00025788, 00025789, 00025790, 00025791	26348, 26251, 28796, 28797, 28798, 28799	Facility, Pipeline, Well
1-Apr-2020	063480101-001	Ovintiv Canada ULC	6-Apr-2020			NTS: C 042-F/093-P-09	No	Truck	Passed Inspection (Complete)	6-Apr-2020	6-Apr-2020	Routine							South	00019616	12954	Facility, Pipeline, Well
1-Apr-2020	063593285-001	PETRONAS Energy Canada Ltd.	9-Apr-2020			NTS: B 003-I/094-B-16	No	Truck	Passed Inspection (Complete)	9-Apr-2020	1-Apr-2020	Planned	COMMENTS: -well valves are chained and locked and flowline is disconnected. Facility not plowed open, so assuming facility is Inactive. Viewed through binoculars.						Central	00008121, 00001275, 00018377	00168	Facility, Pipeline, Well
2-Apr-2020	063369252-001	Canadian Natural Resources Limited	2-Apr-2020			DLS: 06-30-084-17	No	Truck	Passed Inspection (Complete)	2-Apr-2020	2-Apr-2020	Routine							Central		05951	Well
2-Apr-2020	063369599-001	Canadian Natural Resources Limited	2-Apr-2020			DLS: 01-25-084-18	No	Truck	Passed Inspection (Complete)	2-Apr-2020	2-Apr-2020	Planned							Central		10541	Well
2-Apr-2020	063369946-001	Canadian Natural Resources Limited	2-Apr-2020			DLS: 04-25-084-18	No	Truck	Passed Inspection (Complete)	2-Apr-2020	2-Apr-2020	Routine							Central		06436, 10542, 11326	Well
2-Apr-2020	063370295-001	KKL Exploration Ltd.	2-Apr-2020			DLS: 13-24-084-18	No	Truck	Passed Inspection (Complete)	2-Apr-2020	2-Apr-2020	Routine							Central		11274	Pipeline, Well
2-Apr-2020	063370642-001	Canadian Natural Resources Limited	2-Apr-2020			DLS: 09-25-084-18	No	Truck	Passed Inspection (Complete)	2-Apr-2020	2-Apr-2020	Planned							Central		07502	Well
2-Apr-2020	063370889-001	Canadian Natural Resources Limited	2-Apr-2020			DLS: 08-25-084-18	No	Truck	Passed Inspection (Complete)	2-Apr-2020	2-Apr-2020	Planned							Central		06903	Well
2-Apr-2020	063399850-001	Sukunka Natural Resources Inc.	3-Apr-2020			NTS: C 061-A/093-O-08	No	Truck	Passed Inspection (Complete)	3-Apr-2020	3-Apr-2020	Planned	C-A061 wellhead is chained and locked.						South	00019105	08213, 24076	Facility, Pipeline, Well
2-Apr-2020	063396393-001	Ovintiv Canada ULC	3-Apr-2020			DLS: 16-12-079-17	No	Truck	Passed Inspection (Complete)	3-Apr-2020	3-Apr-2020	Planned	All good at time of inspection.						South		27166	Pipeline, Well
2-Apr-2020	063396751-001	Sukunka Natural Resources Inc.	3-Apr-2020			NTS: A 026-E/093-P-05	No	Truck	Passed Inspection (Complete)	3-Apr-2020	3-Apr-2020	Routine	Meter has a salt buildup on the orifice plate.						South	00022343	21688	Facility, Pipeline, Well
2-Apr-2020	063397308-001	Ovintiv Canada ULC	3-Apr-2020			DLS: 14-16-079-16	No	Truck	Passed Inspection (Complete)	3-Apr-2020	3-Apr-2020	Planned	All looks good at time of inspection.						South		27078	Pipeline, Well
2-Apr-2020	063398069-001	Ovintiv Canada ULC	3-Apr-2020			DLS: 06-19-079-16	No	Truck	Passed Inspection (Complete)	3-Apr-2020	3-Apr-2020	Planned	All good at time of inspection.						South		27184	Pipeline, Well
2-Apr-2020	063398625-001	Ovintiv Canada ULC	3-Apr-2020			DLS: 06-18-079-16	No	Truck	Passed Inspection (Complete)	3-Apr-2020	3-Apr-2020	Planned	All good at time of inspection.						South		27069	Pipeline, Well
2-Apr-2020	063429884-001	PETRONAS Energy Canada Ltd.	6-Apr-2020			NTS: B 001-C/094-G-01	No	Truck	Deficiencies Corrected	17-Apr-2020	2-Apr-2020	Planned							Central	00020372	16748	Facility, Pipeline, Well
2-Apr-2020	063446311-001	PETRONAS Energy Canada Ltd.	6-Apr-2020			NTS: A 018-D/094-A-13	No	Truck	Passed Inspection (Complete)	6-Apr-2020	6-Apr-2020	Planned	The a-18-D well has been recently ESD'd and shut in. The car seals have been taken off the plastic Swagelock valves that go to the manifold found under transmitter FY 6101. The external vent for this manifold is passing some fluid. This should be checked out before the well is flowing again.						Central	00017960	26894, 37010, 37011, 37012, 37013, 37014	Facility, Pipeline, Well
2-Apr-2020	063447375-001	PETRONAS Energy Canada Ltd.	6-Apr-2020			NTS: D 002-C/094-G-01	No	Truck	Deficiencies Corrected	17-Apr-2020	2-Apr-2020	Planned							Central	00020641	17695	Facility, Pipeline, Well
2-Apr-2020	063447730-001	Canadian Natural Resources Limited	6-Apr-2020			DLS: 06-02-085-19	No	Truck	Passed Inspection (Complete)	6-Apr-2020	2-Apr-2020	Routine	No visible concerns with this location. ESD on flowline (toggle latched ESD closed) Well was inactive at time of inspection. transmitter on tubing and casing (tubing transmitter is extremely high up, not easily visible) scv is vented to outside building propane tank						Central	00026668	05062	Facility, Pipeline, Well
2-Apr-2020	063448521-001	PETRONAS Energy Canada Ltd.	6-Apr-2020			NTS: B 012-C/094-G-01	No	Truck	Passed Inspection (Complete)	6-Apr-2020	2-Apr-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00020254	16321	Facility, Pipeline, Well
2-Apr-2020	063448917-001	AQT Water Management Inc.	6-Apr-2020			DLS: 06-24-084-19	No	Truck	Passed Inspection (Complete)	6-Apr-2020	6-Apr-2020	OGC Requested	OGC seals (# 0000093 and #0000094) were removed from closed pipeline valves at 0855 hrs. Tubing pressure transmitter 5 kPa - 17 kPa Casing pressure transmitter 174 kPA Casing on nontransmitter side had a closed annulus valve and open ended reducer. This was leaking (dripping) in to containment. Operator has responded that a bullplug was installed.						Central		03060	Well
2-Apr-2020	063449262-001	Tourmaline Oil Corp.	7-Apr-2020	8-May-2020		NTS: B 093-I/094-B-09	No	Truck	Deficiencies Corrected	19-May-2020	6-Apr-2020	Planned	Some master valves are just starting to weep some produced water and could use a greasing/servicing. The PSV in the b-a-93 chemical pump skid needs to be car sealed before becoming active.						Central	00007933, 00025356, 00025357, 00025358, 00026485	27751, 27752, 27753, 33418, 33419, 33420, 33421, 33422, 33423, 33424, 33425, 33426, 33427, 33428, 37962, 37963	Facility, Pipeline, Well
2-Apr-2020	063449877-001	PETRONAS Energy Canada Ltd.	6-Apr-2020			NTS: C 022-C/094-G-01	No	Truck	Passed Inspection (Complete)	6-Apr-2020	2-Apr-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00017952	29413, 29442, 29443, 30927, 30928	Facility, Pipeline, Well
2-Apr-2020	063450709-001	PETRONAS Energy Canada Ltd.	6-Apr-2020			NTS: C 034-C/094-G-01	No	Truck	Passed Inspection (Complete)	6-Apr-2020	2-Apr-2020	Planned	COMMENTS: -At the pigging platform, at the compressor facility, not all pig barrel chains are connected, as per the regulations. Please ensure they remain connected. -Some black smoke off of the flare noted at time of inspection.(?)						Central	00010808, 00008581	18469	Facility, Pipeline, Well
2-Apr-2020	063451279-001	Canadian Natural Resources Limited	6-Apr-2020			DLS: 06-09-086-20	No	Truck	Passed Inspection (Complete)	6-Apr-2020	6-Apr-2020	Planned	No visible concerns with this location.						Central		05661	Well
2-Apr-2020	063451839-001	PETRONAS Energy Canada Ltd.	6-Apr-2020			NTS: C 035-C/094-G-01	No	Truck	Passed Inspection (Complete)	6-Apr-2020	2-Apr-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00020329	16588	Facility, Pipeline, Well
2-Apr-2020	063452210-001	Canadian Natural Resources Limited	6-Apr-2020			DLS: 14-09-086-20	No	Truck	Passed Inspection (Complete)	6-Apr-2020	6-Apr-2020	Planned	No visible concerns with this location.						Central		05738	Well
2-Apr-2020	063452769-001	Canadian Natural Resources Limited	6-Apr-2020			DLS: 16-05-086-20	No	Truck	Passed Inspection (Complete)	6-Apr-2020	6-Apr-2020	Planned	No visible concerns with this location.						Central		05437	Well
2-Apr-2020	063453527-001	PETRONAS Energy Canada Ltd.	6-Apr-2020			NTS: A 035-C/094-G-01	No	Truck	Passed Inspection (Complete)	6-Apr-2020	2-Apr-2020	Planned	COMMENTS: -Flammable symbol very faded on location signage at the lease entrance. Please update. -No other concerns here at this time.						Central	00021209	19475	Facility, Pipeline, Well
2-Apr-2020	063453905-001	Canadian Natural Resources Limited	6-Apr-2020			DLS: 10-36-086-21	No	Truck	Passed Inspection (Complete)	6-Apr-2020	6-Apr-2020	Planned	No visible concerns with this location. wellhead insulated lineheater "Out of Service" underground tank, 3 pipeline risers (1 pig barrel), pilings						Central		06082	Well
2-Apr-2020	063454666-001	PETRONAS Energy Canada Ltd.	6-Apr-2020			NTS: B 099-E/094-G-01	No	Truck	Passed Inspection (Complete)	6-Apr-2020	2-Apr-2020	Planned	COMMENTS: -No concerns here at this time						Central	00018169	28459, 28663, 28965, 30520, 30521, 30522, 30523, 30524	Facility, Pipeline, Well
2-Apr-2020	063480656-001	Ovintiv Canada ULC	6-Apr-2020			NTS: C 012-G/093-P-09	No	Truck	Passed Inspection (Complete)	6-Apr-2020	6-Apr-2020	Planned							South	00025109	16480, 27283	Facility, Pipeline, Well
2-Apr-2020	063489148-001	Tourmaline Oil Corp.	7-Apr-2020	8-May-2020		NTS: B 035-A/094-B-16	No	Truck	Deficiencies Corrected	19-May-2020	7-Apr-2020	Planned	The pipeline inspection is limited in scope to the on lease riser.						Central	00026706	36455, 36456, 36457, 36458, 36459, 36460, 36461, 36462	Facility, Pipeline Project, Well
2-Apr-2020	063505471-001	Keyera Energy Ltd.	7-Apr-2020			NTS: D 096-F/094-G-15	No	Truck	Passed Inspection (Complete)	7-Apr-2020	7-Apr-2020	Routine	Wellhead only. Chained and locked. Sign ok. Gas detector overranged on LEL from surface casing vent. fast fill on glove test. Last SCVF test was November 2016; no additional testing required at this time. This well was scheduled for abandonment in 2019/20 but that did not happen. Planned for abandonment 2020/21.						North		04756	Wellsite - Inactive
2-Apr-2020	063534256-001	PETRONAS Energy Canada Ltd.	8-Apr-2020			NTS: A 086-F/094-G-07	No	Truck	Passed Inspection (Complete)	8-Apr-2020	8-Apr-2020	Planned	All 3 wells active. All surface casing vents checked, ok. Signs ok. Last cal./last orifice plate check July 2019. Pig sender ok. 2 chem tanks ok.						North	00017989	29725, 29900, 29901	Facility, Wellsite - Active
2-Apr-2020	063542378-001	PETRONAS Energy Canada Ltd.	8-Apr-2020			NTS: D 043-F/094-G-07	No	Truck	Passed Inspection (Complete)	8-Apr-2020	8-Apr-2020	Planned	All 7 wells active. Signs ok. Chem tanks ok. Pig sender ok. Group Test Sep ok. Last cal/last orifice plate check between Nov and Dec 2019.						North	00017873	29084, 29402, 29403, 30603, 30604, 30605, 30606, 30607	Facility, Wellsite - Active
2-Apr-2020	063543294-001	PETRONAS Energy Canada Ltd.	8-Apr-2020			NTS: A 080-G/094-G-07	Yes	Truck	Passed Inspection (Complete)	8-Apr-2020	8-Apr-2020	Planned	All 3 wells active. Signs ok. Pig sender ok. Chem tanks, containment, grounding, signage ok. Last cal./last orifice plate check Dec 2019. Low LEL detected from all surface casing vents.						North	00017916	27343, 27558, 29180	Facility, Wellsite - Active
2-Apr-2020	063611670-001	Tourmaline Oil Corp.	9-Apr-2020				No	Truck	Passed Inspection (Complete)	9-Apr-2020	9-Apr-2020	Routine	This inspection is for the Mile 109 road. Some culverts, takeoffs and ditches may need some clean out to facilitate spring run off. No immediate concerns noted on the day of inspection but it the water was just starting to flow.						Central			Road
6-Apr-2020	063478950-001	Storm Resources Ltd.	6-Apr-2020			NTS: B 048-G/094-H-04	Yes	Truck	Passed Inspection (Complete)	6-Apr-2020	6-Apr-2020	Planned	Storm P-512 Booster Pump and Associated Piping Inspect the Storm LACT booster pump P-512 and associated piping up to the skid edge isolation valves on the Altagas LACT unit. Noted that locks or car seals were not installed as required. Somehow the Altagas LACT was approved as part of the Storm b-48-G/94-H-4 gas plant. As this is a LACT custody transfer meter station, it must be licensed to Altagas. Altagas is putting their locks and car seals on equipment and is responsible for the metering. This needs to be resolved. Inspected the Altagas LACT unit. An Altagas Technician was on site installing safety equipment and critical locks / car seals. The technician noted items that required attention - Altagas responsibility. Action Item: 1. P-512 Booster Pump- Prior to start-up submit lock / carseal list once critical valves are locked open. 2. Altagas LACT Unit is required to be licensed to Altagas.						Central	00026801		Facility, Pipeline, Well
6-Apr-2020	063533676-001	Cryopeak Northern Gas Supply Corp.	8-Apr-2020			NTS: C 076-G/094-J-10	Yes	Truck	Passed Inspection (Complete)	8-Apr-2020	8-Apr-2020	Routine	Initial inspection. Joint inspection with KZLNG Project Manager. Land clearing in progress. - Facility and Pipeline ROW clearing commenced Apr 1 2020. - Timber and woody debris decked at lease edge for future disposal. - next phase of facility work is stripping, site grading and leveling. - FNFN and PRFN notified of construction start as per Approval. - buffer of trees left between facility property and Alaska Highway for noise attenuation. - Geotechnical assessment is scheduled for Apr 7 and 8 2020 (four test holes). - Pipeline ROW south of Hewitt Road is cleared to facility property (private land only). No clearing on N side of Hewitt Rd (private and Crown land).						North	00027127		Facility, Pipeline, Well
6-Apr-2020	063729778-001	Whitecap Resources Inc.	17-Apr-2020			DLS: 08-18-084-13	No	Truck	Passed Inspection (Complete)	17-Apr-2020	6-Apr-2020	Planned	No concerns at time of inspection.						Central		01108	Well
6-Apr-2020	063735848-001	Whitecap Resources Inc.	17-Apr-2020			DLS: 06-18-084-13	No	Truck	Passed Inspection (Complete)	17-Apr-2020	6-Apr-2020	Planned	No concerns at time of inspection.						Central		01041	Well
6-Apr-2020	063748043-001	Whitecap Resources Inc.	17-Apr-2020			DLS: 14-07-084-13	No	Truck	Passed Inspection (Complete)	17-Apr-2020	6-Apr-2020	Planned	Chemical tank needs grounding.						Central	00000045	05873	Facility, Wellsite - Active
6-Apr-2020	063875895-001	PETRONAS Energy Canada Ltd.	24-Apr-2020			NTS: C 006-K/094-A-12	No	Truck	Passed Inspection (Complete)	24-Apr-2020	24-Apr-2020	Planned							Central	00019207	09492	Facility, Wellsite - Active
7-Apr-2020	063506039-001	Whitecap Resources Inc.	7-Apr-2020			DLS: 06-30-086-13	No	Truck	Passed Inspection (Complete)	7-Apr-2020	7-Apr-2020	Routine							Central		01050	Pipeline, Well
7-Apr-2020	063506390-001	Whitecap Resources Inc.	7-Apr-2020			DLS: 16-24-086-14	No	Truck	Passed Inspection (Complete)	7-Apr-2020	7-Apr-2020	Planned							Central		01529	Pipeline, Well
7-Apr-2020	063506737-001	Whitecap Resources Inc.	7-Apr-2020			DLS: 16-01-086-14	No	Truck	Passed Inspection (Complete)	7-Apr-2020	7-Apr-2020	Planned							Central		00860	Pipeline, Well
7-Apr-2020	063507084-001	Whitecap Resources Inc.	7-Apr-2020			DLS: 14-01-086-14	No	Truck	Passed Inspection (Complete)	7-Apr-2020	7-Apr-2020	Planned							Central		00664	Pipeline, Well
7-Apr-2020	063507431-001	Whitecap Resources Inc.	7-Apr-2020			DLS: 03-12-086-14	No	Truck	Passed Inspection (Complete)	7-Apr-2020	7-Apr-2020	Planned							Central		03029	Pipeline, Well
7-Apr-2020	063507780-001	Whitecap Resources Inc.	7-Apr-2020			DLS: 06-12-086-14	No	Truck	Passed Inspection (Complete)	7-Apr-2020	7-Apr-2020	Planned							Central		00829	Pipeline, Well
7-Apr-2020	063508127-001	Whitecap Resources Inc.	7-Apr-2020			DLS: 07-12-086-14	No	Truck	Passed Inspection (Complete)	7-Apr-2020	7-Apr-2020	Planned							Central		02520	Pipeline, Well
7-Apr-2020	063508476-001	Whitecap Resources Inc.	7-Apr-2020			DLS: 11-12-086-14	No	Truck	Passed Inspection (Complete)	7-Apr-2020	7-Apr-2020	Planned							Central		03025	Pipeline, Well
7-Apr-2020	063508823-001	Whitecap Resources Inc.	7-Apr-2020			DLS: 14-12-086-14	No	Truck	Passed Inspection (Complete)	7-Apr-2020	7-Apr-2020	Routine							Central		00900	Pipeline, Well
7-Apr-2020	063509172-001	Whitecap Resources Inc.	7-Apr-2020			DLS: 08-31-085-13	No	Truck	Passed Inspection (Complete)	7-Apr-2020	7-Apr-2020	Routine							Central		03150	Pipeline, Well
7-Apr-2020	063509519-001	Whitecap Resources Inc.	7-Apr-2020			DLS: 06-32-085-13	No	Truck	Passed Inspection (Complete)	7-Apr-2020	7-Apr-2020	Planned							Central		02930	Pipeline, Well
7-Apr-2020	063509864-001	Whitecap Resources Inc.	7-Apr-2020			From: DLS: 06-32-085-13 To: DLS: 06-31-085-13	No	Truck	Passed Inspection (Complete)	7-Apr-2020	7-Apr-2020	Follow Up	Follow up check on the recent clean up from the pipeline leak. Well is running. Soil removal looks completed.						Central			Pipeline, Well
7-Apr-2020	063528138-001	Venturion Oil Limited	20-Apr-2020			DLS: 15-06-083-13	No	Truck	Deficiencies Corrected	21-May-2020	7-Apr-2020	Planned	Please address deficiency listed. No additional concerns noted at time of site inspection. No wellhead protection in place - location is fenced off. No SCVF encountered at well. Leucrotta pipeline ties into battery site - sour NG (project 00001621 4) - h/So's (x2) not locked out - triggered inspection for pipeline. Well is suspended - positive isolation in place between flowlines and separator. Lease conditions - frozen/snow covered. No additional concerns noted at time of site inspection.						South	00013223, 00009146, 00026575	18170	Facility, Pipeline, Well
7-Apr-2020	063542949-001	ARC Resources Ltd.	8-Apr-2020			DLS: 04-20-084-24	Yes	Truck	Passed Inspection (Complete)	8-Apr-2020	7-Apr-2020	Planned	Addition of one Separator and one Sweetening Towerto existing Compressor/Dehydrator Facility. Meet with Arc Resources Area Foreman, Programming Specialist, and the site Construction Manager. Review commissioning documentation, and confirmed that flange bolt-up torquing was complete. Verified that electrical seals in hazardous area areas had been inspected and were poured. A Roughneck heater in the separator building was removed and wiring was exposed. When checking if lock out procedures were followed, it was found that the electrical breaker was turned off but not locked out. It was evident that the installed breaker was missing a metal piece that was necessary to install a locking seal to prevent the breaker from being turned on. An electrician was called to disconnect the wiring to the Roughneck heater, and the electrical contractor notified of the deficiency. Final bolt-up the Sweeting Tower was being completed at the time of inspection. Noted that not all PSV stop valves were car sealed and open to flare. Request ARC confirm that all new PSVs stop valves related to the project are car sealed open to flare prior to purging and pressurization. Action Items: 1. Submit Arc Handover Check List (final walkdown). 2. Submit final facility lock/ car seal list prior to commencing operations. 3. Separator Building BU -1300 - Replace Roughneck Heater breaker so it can be locked-out as required.						Central	00018327		Facility, Pipeline, Well
7-Apr-2020	063548298-001	ARC Resources Ltd.	8-Apr-2020			DLS: D 02-27-084-24	No	Truck	Passed Inspection (Complete)	8-Apr-2020	7-Apr-2020	Planned	Inspect new wells (K,D,E,F,G,H), effluent and gas lift meter runs, EFM configurations, and new piping up to the test and group headers. Checked all new wells for surface casing vent flow. Found no vent flow. Request that thread sealant compound be put on all bull plugs installed on the new effluent and gas lift meter runs. The On-site construction Manager tasked a pipefitter to do this at the time of inspection. Noted at the time of inspection pressure sensing isolation valves on pressure transmitters for the wellhead high pressure shutdowns were not locked or car sealed in the open position. Action Item: 1. Flowline and lift gas ESD valve function- Prior to commencing operation lock or car seal open pressure sensing isolation valves on flowline pressure transmitters that initiate ESD valve closure.						Central		38407, 38408, 38409, 38410, 38411, 38414	Pipeline, Well
7-Apr-2020	063538347-001	Ovintiv Canada ULC	9-Apr-2020			DLS: 09-34-078-17	No	Truck	Passed Inspection (Complete)	9-Apr-2020	9-Apr-2020	Planned	All looked good at time of inspection.						South		28495	Pipeline, Well
7-Apr-2020	063538910-001	Ovintiv Canada ULC	9-Apr-2020			DLS: 03-11-079-17	No	Truck	Passed Inspection (Complete)	9-Apr-2020	9-Apr-2020	Planned	All good at time of inspection.						South		26027	Pipeline, Well
7-Apr-2020	063559463-001	Ovintiv Canada ULC	9-Apr-2020			DLS: 13-01-079-17	No	Truck	Passed Inspection (Complete)	9-Apr-2020	9-Apr-2020	Planned	All good at time of inspection.						South		28393	Pipeline, Well
7-Apr-2020	063560016-001	Ovintiv Canada ULC	9-Apr-2020			DLS: A 13-33-078-17	No	Truck	Passed Inspection (Complete)	9-Apr-2020	9-Apr-2020	Planned	All good at time of inspection.						South		26471	Pipeline, Well
7-Apr-2020	063560583-001	Canadian Natural Resources Limited	9-Apr-2020			NTS: A 037-G/093-I-16	No	Truck	Passed Inspection (Complete)	9-Apr-2020	9-Apr-2020	Planned							South	00021804	20531	Facility, Pipeline, Well
7-Apr-2020	063561625-001	Canadian Natural Resources Limited	9-Apr-2020			NTS: B 013-G/093-I-16	No	Truck	Passed Inspection (Complete)	9-Apr-2020	9-Apr-2020	Planned							South		16906	Well
7-Apr-2020	063562386-001	Canadian Natural Resources Limited	9-Apr-2020			NTS: B 036-G/093-I-16	No	Truck	Passed Inspection (Complete)	9-Apr-2020	9-Apr-2020	Planned							South	00024225	25592	Facility, Pipeline, Well
7-Apr-2020	063563695-001	Cenovus Energy Inc.	9-Apr-2020			NTS: B 053-G/093-I-16	No	Truck	Passed Inspection (Complete)	9-Apr-2020	9-Apr-2020	Planned							South		21469	Pipeline, Well
7-Apr-2020	063564596-001	Tourmaline Oil Corp.	9-Apr-2020			NTS: B 087-A/093-I-16	No	Truck	Passed Inspection (Complete)	9-Apr-2020	9-Apr-2020	Planned							South	00024443	25999	Facility, Pipeline, Well
7-Apr-2020	063565560-001	Crew Energy Inc.	9-Apr-2020			DLS: 15-20-082-19	No	Truck	Passed Inspection (Complete)	9-Apr-2020	9-Apr-2020	Planned	Active site, no concerns noted at the time of the inspection. 3 C-Rings on site						South	00026716	35446, 35447, 35448, 35449, 35450	Facility, Pipeline, Well
7-Apr-2020	063565922-001	Canadian Natural Resources Limited	9-Apr-2020			NTS: C 005-H/093-I-16	No	Truck	Passed Inspection (Complete)	9-Apr-2020	9-Apr-2020	Planned							South	00020716	17943	Facility, Pipeline, Well
7-Apr-2020	063569282-001	Canadian Natural Resources Limited	9-Apr-2020			NTS: D 006-J/093-I-16	No	Truck	Passed Inspection (Complete)	9-Apr-2020	9-Apr-2020	Planned							South	00007131	11426	Facility, Pipeline, Well
7-Apr-2020	063569837-001	Cenovus Energy Inc.	9-Apr-2020			NTS: D 051-A/093-I-16	No	Truck	Passed Inspection (Complete)	9-Apr-2020	9-Apr-2020	Complaint	Pressure alert safety chain detached at pigging cap						South	00022620	22339	Facility, Pipeline, Well
7-Apr-2020	063591055-001	Shanghai Energy Corporation	9-Apr-2020			NTS: C 001-E/094-I-05	No	Truck	Passed Inspection (Complete)	9-Apr-2020	7-Apr-2020	Planned	SCADA calibration dated Nov. /2015.						North		15906, 18470	Pipeline, Well

7-Apr-2020	0635931616-001	Shanghai Energy Corporation	9-Apr-2020			NTS: C 055-L/094-I-05	No	Truck	Pased Inspection (Complete)	9-Apr-2020	7-Apr-2020	Planned	SCADA calibration dated Nov. /2015.							North		17693, 17679	Pipeline, Well
7-Apr-2020	0635952173-001	Shanghai Energy Corporation	9-Apr-2020			NTS: C 057-L/094-I-05	No	Truck	Pased Inspection (Complete)	9-Apr-2020	7-Apr-2020	Planned	SCADA calibration dated Feb. /2016.							North	00020577	16849, 17389	Facility, Pipeline, Well
7-Apr-2020	0635932729-001	Shanghai Energy Corporation	9-Apr-2020			NTS: A 078-L/094-I-05	No	Truck	Pased Inspection (Complete)	9-Apr-2020	7-Apr-2020	Planned	SCADA calibration dated Feb. /2016.							North	00020837	18336	Facility, Pipeline, Well
7-Apr-2020	0635938639-001	Shanghai Energy Corporation	9-Apr-2020			NTS: B 096-L/094-I-05	No	Truck	Pased Inspection (Complete)	9-Apr-2020	7-Apr-2020	Planned	SCADA calibration dated Feb. /2016.							North	00022600	22308	Facility, Pipeline, Well
7-Apr-2020	0635944196-001	Shanghai Energy Corporation	9-Apr-2020			NTS: B 094-L/094-I-05	No	Truck	Pased Inspection (Complete)	9-Apr-2020	7-Apr-2020	Planned	SCADA calibration dated Nov. /2015.							North	00020648	17734	Facility, Pipeline, Well
7-Apr-2020	0635947753-001	Shanghai Energy Corporation	9-Apr-2020			NTS: C 083-L/094-I-05	No	Truck	Pased Inspection (Complete)	9-Apr-2020	7-Apr-2020	Planned	SCADA calibration dated Nov. /2015.							North		16323	Pipeline, Well
7-Apr-2020	0635953110-001	Shanghai Energy Corporation	9-Apr-2020	10-May-2020		NTS: C 093-L/094-I-05	No	Truck	Deficiencies Corrected	11-May-2020	7-Apr-2020	Planned	SCADA calibration dated Nov. /2015. Missing WHMIS labels on tanks.							North	00020197, 00020373, 00020625	16188, 17660, 16751	Facility, Pipeline, Well
7-Apr-2020	0635959314-001	Shanghai Energy Corporation	9-Apr-2020			NTS: B 027-K/094-I-11	No	Truck	Pased Inspection (Complete)	9-Apr-2020	7-Apr-2020	Planned	SCADA calibration dated March /2016.							North	00019958	15039	Facility, Pipeline, Well
7-Apr-2020	0635966881-001	Shanghai Energy Corporation	9-Apr-2020			NTS: A 016-C/094-I-14	No	Truck	Pased Inspection (Complete)	9-Apr-2020	7-Apr-2020	Planned	Inactive Jiro compressor on site. Propane tank, poptank, Hazco bin and unused barrels.							North	00019519	12275	Facility, Pipeline, Well
7-Apr-2020	0636411331-001	Tourmaline Oil Corp.	14-Apr-2020	15-May-2020		NTS: C 009-A/094-B-16	No	Truck	Deficiencies Corrected	19-May-2020	14-Apr-2020	Planned	Inspections done in consideration of Covid-19 protocols. New nitrile/polyethylene gloves,wipes and hand sanitizer used at each site. Some master and wing valves just starting to weep produced water as a precipitate and could use a service in the near future. The pipeline inspections are limited in scope to the on lease riser. There are some subsided mouse/rat holes that will need some topping up when conditions are conducive to such work.							Central	00026684, 00026685	28747, 28752, 28745, 28746, 28750, 28748, 28753, 28744, 28749, 28751	Facility, Pipeline, Well
7-Apr-2020	0636417760-001	Crew Energy Inc.	14-Apr-2020			DLS: 04-21-082-19	No	Truck	Pased Inspection (Complete)	14-Apr-2020	14-Apr-2020	Routine	4-21-82-19 Surface casing vent flow detected, failed bubble test. Pleas ensure this surface casing vent flow is tested and results submitted to the BCOGC within 30 days, as per the Drilling and Production Regulations 41(4). Please confirm with the undersigned Inspector when this has been completed.							South	00026724	33085, 33086, 33087, 33088, 33089, 33090	Facility, Pipeline, Well
7-Apr-2020	0636423227-001	Crew Energy Inc.	14-Apr-2020			DLS: 03-16-082-20	No	Truck	Pased Inspection (Complete)	14-Apr-2020	14-Apr-2020	Routine	Wellhead is chained, locked and disconnected from the flow line.							South	00023758	24573	Facility, Pipeline, Well
7-Apr-2020	0636423885-001	Crew Energy Inc.	14-Apr-2020			DLS: 15-09-082-20	No	Truck	Pased Inspection (Complete)	14-Apr-2020	14-Apr-2020	Planned	A15-9 and C15-9 have salt build up on the wing valve seals. Discussed with operator. No other concerns noted at the time of the inspection.							South	00026308	31806, 31807, 31808, 32697	Facility, Pipeline, Well
7-Apr-2020	0636359264-001	PETRONAS Energy Canada Ltd.	14-Apr-2020			NTS: D 081-B/094-B-16	No	Truck	Pased Inspection (Complete)	14-Apr-2020	14-Apr-2020	Planned	No concerns noted; well is properly suspended and updated in KERMIT, the pipeline is abandoned and also updated in KERMIT.							Central	00020751	18070	Facility, Pipeline, Well
7-Apr-2020	0636388785-001	Canadian Natural Resources Limited	15-Apr-2020			NTS: B 090-F/094-H-06	No	Truck	Pased Inspection (Complete)	15-Apr-2020	15-Apr-2020	Planned	Drain plug on flowline beside lineheater just after take off to flarestack is leaking. Chemical tanks, lineheater is disconnected and flarestack line is blinded.							Central		07231	Well
7-Apr-2020	0636391202-001	Canadian Natural Resources Limited	15-Apr-2020			NTS: B 079-F/094-H-06	No	Truck	Pased Inspection (Complete)	15-Apr-2020	15-Apr-2020	Planned	Ensure there is a visible location sign.							Central		24723	Well
7-Apr-2020	0637356063-001	PETRONAS Energy Canada Ltd.	17-Apr-2020			NTS: A 054-K/094-A-12	No	Truck	Pased Inspection (Complete)	17-Apr-2020	7-Apr-2020	Planned	No concerns at time of inspection. Sales meter Disconnected from Enbridge PL discontinued to c-29-K TEG and RTU on							Central	00008329		Facility, Pipeline, Well
7-Apr-2020	0637571796-001	Canadian Natural Resources Limited	17-Apr-2020			NTS: A 052-K/094-A-12	No	Truck	Pased Inspection (Complete)	17-Apr-2020	7-Apr-2020	Planned	No concerns at time of inspection. No meter PL disconnected and blinded Vent stack							Central	00008101		Facility, Pipeline, Well
7-Apr-2020	0637789310-001	Leucrotta Exploration Inc.	20-Apr-2020			From: DLS: 12-31-080-13 To: DLS: 15-06-081-13	No	Truck	Deficiencies Corrected	21-May-2020	20-Apr-2020	Routine	Please address deficiency listed. No additional concerns noted at time of site inspection. Inspection triggered from site inspection of venturion location 15-06. Hi/Lo's not locked out.							South			Pipeline, Well
8-Apr-2020	0635444335-001	Canadian Natural Resources Limited	8-Apr-2020			DLS: 04-33-084-18	No	Truck	Pased Inspection (Complete)	8-Apr-2020	8-Apr-2020	Routine								Central		07098	Well
8-Apr-2020	0635446580-001	Canadian Natural Resources Limited	8-Apr-2020			DLS: 06-33-084-18	No	Truck	Pased Inspection (Complete)	8-Apr-2020	8-Apr-2020	Planned								Central		05342	Well
8-Apr-2020	0635454027-001	Canadian Natural Resources Limited	8-Apr-2020			DLS: 08-04-085-18	No	Truck	Deficiencies Corrected	14-Apr-2020	8-Apr-2020	Planned								Central		05026	Well
8-Apr-2020	0635453374-001	Canadian Natural Resources Limited	8-Apr-2020			DLS: 13-03-085-18	No	Truck	Pased Inspection (Complete)	8-Apr-2020	8-Apr-2020	Routine								Central		10609	Well
8-Apr-2020	0635454721-001	Canadian Natural Resources Limited	8-Apr-2020			DLS: 16-04-085-18	No	Truck	Pased Inspection (Complete)	8-Apr-2020	8-Apr-2020	Routine								Central		09026	Well
8-Apr-2020	0635446068-001	CONA RESOURCES LTD.	8-Apr-2020			DLS: 06-27-085-18	No	Truck	Pased Inspection (Complete)	8-Apr-2020	8-Apr-2020	Planned								Central		01958, 05651	Pipeline, Well
8-Apr-2020	0635446415-001	CONA RESOURCES LTD.	8-Apr-2020			DLS: 14-34-085-18	No	Truck	Pased Inspection (Complete)	8-Apr-2020	8-Apr-2020	Routine								Central		08047	Pipeline, Well
8-Apr-2020	0635446760-001	CONA RESOURCES LTD.	8-Apr-2020			DLS: 10-34-085-18	No	Truck	Pased Inspection (Complete)	8-Apr-2020	8-Apr-2020	Planned								Central	00003762	08154	Facility, Pipeline, Well
8-Apr-2020	0635605931-001	Murphy Oil Company Ltd.	9-Apr-2020			DLS: J 02-33-077-17	No	Truck	Pased Inspection (Complete)	9-Apr-2020	9-Apr-2020	Planned	No problems found at time of inspection.							South		26947	Well
8-Apr-2020	0635625941-001	Ovintiv Canada ULC	9-Apr-2020			DLS: 04-28-078-17	No	Truck	Pased Inspection (Complete)	9-Apr-2020	9-Apr-2020	Planned	No problems found upon inspection.							South		25267	Pipeline, Well
8-Apr-2020	0635642248-001	Ovintiv Canada ULC	9-Apr-2020			DLS: 01-28-078-17	No	Truck	Pased Inspection (Complete)	9-Apr-2020	9-Apr-2020	Planned	All good at time of inspection.							South		24649	Pipeline, Well
8-Apr-2020	0635662609-001	Ovintiv Canada ULC	9-Apr-2020			DLS: A 13-35-078-17	No	Truck	Pased Inspection (Complete)	9-Apr-2020	9-Apr-2020	Planned	No problems found at time of inspection.							South		26243	Pipeline, Well
8-Apr-2020	0635672738-001	Crew Energy Inc.	9-Apr-2020			DLS: 11-35-082-21	No	Truck	Pased Inspection (Complete)	9-Apr-2020	9-Apr-2020	Planned	Wellhead is chained and locked, flow line is disconnected and blinded.							South		04876	Well
8-Apr-2020	0635627795-001	Crew Energy Inc.	9-Apr-2020			DLS: 15-23-082-21	No	Truck	Pased Inspection (Complete)	9-Apr-2020	9-Apr-2020	Planned	Wellhead is chained, locked and disconnected from the flow line.							South		18377	Pipeline, Well
8-Apr-2020	0635582142-001	Cenovus Energy Inc.	9-Apr-2020			NTS: A 054-G/093-P-01	No	Truck	Pased Inspection (Complete)	9-Apr-2020	9-Apr-2020	Planned	Note: Ground disconnected from chemical tank. Cap missing off of top of needle valve on supply line running to catodyne on east side of building.							South	00022076	21126	Facility, Pipeline, Well
8-Apr-2020	0635658899-001	Ovintiv Canada ULC	9-Apr-2020			NTS: C 085-G/093-P-01	No	Truck	Pased Inspection (Complete)	9-Apr-2020	9-Apr-2020	Routine								South	00025885	29080	Facility, Pipeline, Well
8-Apr-2020	0635576885-001	Tourmaline Oil Corp.	9-Apr-2020			NTS: C 007-B/093-I-16	No	Truck	Pased Inspection (Complete)	9-Apr-2020	9-Apr-2020	Planned								South	00023042	23293	Facility, Pipeline, Well
8-Apr-2020	0635584979-001	Cenovus Energy Inc.	9-Apr-2020			NTS: C 008-K/093-I-16	No	Truck	Pased Inspection (Complete)	9-Apr-2020	9-Apr-2020	Planned								South	00022537	22204	Facility, Pipeline, Well
8-Apr-2020	0635990171-001	Canadian Natural Resources Limited	9-Apr-2020			NTS: C 076-C/093-I-16	No	Truck	Deficiencies Corrected	6-May-2020	9-Apr-2020	Planned								South		16945	Well
8-Apr-2020	0635973724-001	Ovintiv Canada ULC	9-Apr-2020			NTS: D 001-D/094-O-09	No	Truck	Deficiencies Corrected	10-Apr-2020	8-Apr-2020	Planned	Well at d-1-D/94-O-9 is suspended. Wellhead valves chained and locked. SCV is open. Signage says ENCANA. Flow line is still connected. All other wells are active. Well at d-F1-D/94-O-9 is a casing bowl with SCV only. Not tied in. Separator is tagged out of service.							North	00024378, 00024554, 00024555, 00024592, 00024594, 00024595, 00024611	25872, 26174, 26171, 26238, 26242, 26241, 26265	Facility, Pipeline, Well
8-Apr-2020	0635982203-001	Ovintiv Canada ULC	9-Apr-2020			NTS: D 086-G/093-P-01	No	Truck	Pased Inspection (Complete)	9-Apr-2020	9-Apr-2020	Routine	Note: Chemical pump leaking from needle valve assembly.							South	00025771, 00025823	28722, 28864	Facility, Pipeline, Well
8-Apr-2020	0635985554-001	Ovintiv Canada ULC	9-Apr-2020			NTS: B-A 090-J/094-O-08	No	Truck	Pased Inspection (Complete)	9-Apr-2020	8-Apr-2020	Planned	Active disposal well inside enclosure. SCV is vented outside of enclosure. Signage says ENCANA.							North		23605	Pipeline, Well
8-Apr-2020	0635999331-001	EOG Canada Oil & Gas Inc.	9-Apr-2020			NTS: C-A 055-B/094-O-09	No	Truck	Pased Inspection (Complete)	9-Apr-2020	8-Apr-2020	Planned	Access road extremely rough and not recently snowplowed.							North	00024277, 00024278, 00024279, 00024512, 00024513	25679, 25680, 25681, 26119, 26118	Facility, Pipeline, Well
8-Apr-2020	0635999904-001	EOG Canada Oil & Gas Inc.	9-Apr-2020			NTS: C 018-B/094-O-09	No	Truck	Pased Inspection (Complete)	9-Apr-2020	8-Apr-2020	Planned	Active disposal well inside enclosure. SCV is vented outside of enclosure.							North		26179	Pipeline, Well
8-Apr-2020	0636000458-001	Shanghai Energy Corporation	9-Apr-2020			NTS: B 099-J/094-P-04	No	Truck	Pased Inspection (Complete)	9-Apr-2020	8-Apr-2020	Routine	Abandoned well 2020. Tombstone. Site clean.							North		14157	Pipeline, Well
8-Apr-2020	0636089984-001	Canadian Natural Resources Limited	9-Apr-2020			NTS: B-A 003-I/094-B-16	No	Truck	Pased Inspection (Complete)	9-Apr-2020	8-Apr-2020	Planned	COMMENTS: -No concerns here at this time.							Central		16326	Well
8-Apr-2020	0636090554-001	TAQA North Ltd.	9-Apr-2020			NTS: A 081-A/094-G-08	No	Truck	Pased Inspection (Complete)	9-Apr-2020	8-Apr-2020	Planned	COMMENTS: -No concerns here at this time.							Central		00490	Pipeline, Well
8-Apr-2020	0636100118-001	PETRONAS Energy Canada Ltd.	9-Apr-2020			NTS: B 020-B/094-G-08	No	Truck	Deficiencies Corrected	17-Apr-2020	8-Apr-2020	Planned								Central	00019099	08183	Facility, Pipeline, Well
8-Apr-2020	0636100698-001	PETRONAS Energy Canada Ltd.	9-Apr-2020			NTS: B 030-B/094-G-08	No	Truck	Pased Inspection (Complete)	9-Apr-2020	8-Apr-2020	Planned	COMMENTS: -the location signage off of the Jedney road is very faded and cannot see the symbols. Please update ASAP.							Central		00460	Well
8-Apr-2020	0636121018-001	Aduro Resources Ltd.	9-Apr-2020			DLS: 13-32-081-21	No	Truck	Pased Inspection (Complete)	9-Apr-2020	9-Apr-2020	Routine	No concerns noted at the time of the inspection							South	00022127	16267, 21242	Facility, Pipeline, Well
8-Apr-2020	0636121577-001	Crew Energy Inc.	9-Apr-2020			DLS: 02-04-082-22	No	Truck	Pased Inspection (Complete)	9-Apr-2020	9-Apr-2020	Routine	No concerns noted at the time of the inspection							South	00018052, 00018241	29577, 29578, 30080, 30081	Facility, Pipeline, Well
8-Apr-2020	0636131349-001	Painted Pony Energy Ltd.	9-Apr-2020				No	Truck	Pased Inspection (Complete)	9-Apr-2020	9-Apr-2020	Routine	The culverts were cleaned of snow earlier in the winter however they are frozen now. Some culverts, ditches and take offs may need to be cleaned out to avoid any water or sediment travel issues. The water was just starting to flow on the day of inspection and frozen culverts were directing the water onto the road. Monitor and manage as needed.							Central			Road
8-Apr-2020	0636131904-001	Aduro Resources Ltd.	9-Apr-2020			DLS: 13-04-082-21	No	Truck	Pased Inspection (Complete)	9-Apr-2020	9-Apr-2020	Planned	Site was shut in at the time of the inspection. Door to meter skid is jammed shut and would not open.							South	00022875	22952	Facility, Pipeline, Well
8-Apr-2020	0636142453-001	PETRONAS Energy Canada Ltd.	9-Apr-2020			NTS: B 039-B/094-G-08	No		Deficiencies Corrected	17-Apr-2020	8-Apr-2020	Planned								Central	00017940	29581, 29825, 29826	Facility, Pipeline, Well
8-Apr-2020	0636151076-001	PETRONAS Energy Canada Ltd.	9-Apr-2020			NTS: A 063-C/094-G-08	No	Truck	Deficiencies Corrected	17-Apr-2020	8-Apr-2020	Planned								Central		12377	Well
8-Apr-2020	0636151426-001	Ovintiv Canada ULC	9-Apr-2020			DLS: 01-34-078-17	Yes	Truck	Deficiencies Corrected	14-Apr-2020	9-Apr-2020	Planned	Bypass around ESD not locked . DP&R Section 49 (2) .							South		25453	Pipeline, Well
8-Apr-2020	0636165574-001	PETRONAS Energy Canada Ltd.	9-Apr-2020			NTS: A 085-C/094-G-08	No	Truck	Pased Inspection (Complete)	9-Apr-2020	8-Apr-2020	Planned	COMMENTS: -No concerns here at this time.							Central		12333	Well
8-Apr-2020	0636173338-001	PETRONAS Energy Canada Ltd.	9-Apr-2020				No	Truck	Pased Inspection (Complete)	9-Apr-2020	9-Apr-2020	Routine	On the day of inspection, a grader was plowing some of the snow further off the road. Some ditches and culverts may need to be cleaned out to facilitate spring run off. No concerns noted.							Central			Road
8-Apr-2020	0636173904-001	PETRONAS Energy Canada Ltd.	9-Apr-2020			NTS: A 095-C/094-G-08	No	Truck	Pased Inspection (Complete)	9-Apr-2020	8-Apr-2020	Planned	COMMENTS: -No concerns here at this time.							Central	00018506	01366	Facility, Pipeline, Well
8-Apr-2020	0636181466-001	PETRONAS Energy Canada Ltd.	9-Apr-2020			NTS: D 093-C/094-G-08	No	Truck	Pased Inspection (Complete)	9-Apr-2020	8-Apr-2020	Planned	COMMENTS: -No concerns here at this time.							Central		06321	Well
8-Apr-2020	0636191032-001	PETRONAS Energy Canada Ltd.	9-Apr-2020			NTS: B 084-C/094-G-08	No	Truck	Pased Inspection (Complete)	9-Apr-2020	8-Apr-2020	Planned	COMMENTS: -No concerns here at this time.							Central	00018438	00691	Facility, Pipeline, Well
8-Apr-2020	0636195588-001	PETRONAS Energy Canada Ltd.	9-Apr-2020			NTS: B 073-C/094-G-08	No	Truck	Pased Inspection (Complete)	9-Apr-2020	8-Apr-2020	Planned	COMMENTS: - the location sign at the lease entrance is missing the 'C'. It reads b-73- /94-G-8. It should read b-73-C/94-G-8. Please update asap. -No other concerns here at this time. Thank you,							Central		00868	Well
8-Apr-2020	0636359847-001	Canadian Natural Resources Limited	14-Apr-2020			NTS: B 022-I/094-B-16	No	Truck	Deficiencies Corrected	20-Apr-2020	14-Apr-2020	Planned								Central	00023843	24781	Facility, Pipeline, Well
8-Apr-2020	0636393118-001	Canadian Natural Resources Limited	15-Apr-2020			NTS: B 020-B/094-H-02	No	Truck	Pased Inspection (Complete)	15-Apr-2020	15-Apr-2020	Planned	No visible concerns with this location.Wellhead is insulated. Active pumpjack. Two propane tanks and a pig barrel onsite.							Central		06249	Well
8-Apr-2020	0636713125-001	Canadian Natural Resources Limited	16-Apr-2020			NTS: D 029-B/094-H-02	No	Truck	Pased Inspection (Complete)	16-Apr-2020	16-Apr-2020	Planned	No visible concerns with this location. wellhead is insulated meter cabinet, pig barrel and chemical tank are onsite							Central		23314	Well
8-Apr-2020	0636714043-001	Canadian Natural Resources Limited	16-Apr-2020			NTS: D 026-B/094-H-02	No	Truck	Pased Inspection (Complete)	16-Apr-2020	16-Apr-2020	Planned	No visible concerns with this location. Wellhead is insulated. Two pig barrels, and two chemical tanks are onsite.							Central		01689	Well
8-Apr-2020	0637153305-001	CONA RESOURCES LTD.	16-Apr-2020			NTS: D 057-B/094-H-02	No	Truck	Pased Inspection (Complete)	16-Apr-2020	16-Apr-2020	Planned	No visible concerns with this location. Flowline valve is closed. Polish rod is in hole and connected to jack. This field is in the process of being shut in.							Central		01811	Pipeline, Well
8-Apr-2020	0637245538-001	Tourmaline Oil Corp.	17-Apr-2020			NTS: A 079-A/094-B-16	No	Truck	Deficiencies Corrected	4-May-2020	17-Apr-2020	Planned	The pipeline inspection is limited in scope to the on lease riser and any signage encountered.							Central	00026527, 00026528	34713, 34714, 34715, 34716, 34717, 34718, 34719, 34720, 34721, 34722, 34723, 34724	Facility, Pipeline, Project, Well
8-Apr-2020	0637252866-001	PETRONAS Energy Canada Ltd.	17-Apr-2020			NTS: B 050-H/094-B-16	No	Truck	Pased Inspection (Complete)	17-Apr-2020	17-Apr-2020	Planned	The door for the b-50-H sand filter skid is coming off the hinges and needs to be repaired.							Central	00024415	25568, 25947	Facility, Pipeline, Well
8-Apr-2020	0637600885-001	Painted Pony Energy Ltd.	17-Apr-2020			NTS: D-A 060-C/094-B-16	No	Truck	Pased Inspection (Complete)	17-Apr-2020	8-Apr-2020	Planned	PSHH 1101 needs lock or car seal on 1/2 needle valve on sales. Confirmed with operations who were going to install.							Central	00007832, 00008631, 00023477	25555, 27013, 27359, 33772	Facility, Pipeline, Well
8-Apr-2020	0637611810-001	Painted Pony Energy Ltd.	17-Apr-2020			NTS: D 044-C/094-B-16	No	Truck	Pased Inspection (Complete)	17-Apr-2020	8-Apr-2020	Planned	No concerns at time of inspection. D-44-C, DA, DD and DE wells scv to containment meter skid on each well sand filters on DE-44-C 2 tks in tank farm							Central	00025010, 00025295, 00025296, 00025486, 00025925, 00026047, 00026048	27128, 27619, 27620, 28102, 29265, 30082, 30083	Facility, Pipeline, Well
8-Apr-2020	0637633008-001	Painted Pony Energy Ltd.	17-Apr-2020			NTS: C 043-C/094-B-16	No	Truck	Pased Inspection (Complete)	17-Apr-2020	8-Apr-2020	Planned	No concerns at time of inspection. SCV tied to containment meter skid sand filter							Central	00026049	30084	Facility, Pipeline, Well
9-Apr-2020	0636404740-001	Canlin Energy Corporation	14-Apr-2020			NTS: A 092-G/094-J-10	No	Truck	Pased Inspection (Complete)	14-Apr-2020	14-Apr-2020	Planned	Well is active. Low LEL detected from surface casing vents. Slow fill on glove test. Last meter cal Oct 2017; no date for last orifice plate check. Chem tank ok. Comment: 1) Sign requires replacement flammable sticker. 2) Chem tank containment is 90% full of ice and chem tank contains 770 litres of chemical. A rough calculation shows the containment in this state just meets the 110% threshold.							North		08151	Pipeline, Well
9-Apr-2020	0636090421-001	Tourmaline Oil Corp.	15-Apr-2020			DLS: 12-23-080-18	No	Truck	Pased Inspection (Complete)	15-Apr-2020	15-Apr-2020	Planned	No concerns identified at time of site inspection. All critical shutdowns locked/clamshelled. No SCVF encountered. Adequate w/h protection in place. 2x 400bbl tanks on site - good secondary containment. No concerns identified with sep. buildings. Lease conditions - frozen/snow covered.							South	00026268	31863, 31864, 31865, 31866, 31867, 31868, 31869, 31870, 31871	Facility, Pipeline, Well
9-Apr-2020	0636091964-001	Tourmaline Oil Corp.	16-Apr-2020			DLS: 08-15-080-18	No	Truck	Pased Inspection (Complete)	16-Apr-2020	15-Apr-2020	Planned	Surface casing vent flow encountered at 08-15 (WA 26459) and a08-15 (WA 26474) wells. On discovery of surface casing vent flow please submit a surface casing vent flow report to the Commission through Esubmission within 30 days of the discovery of the surface casing vent flow. Please update status of WA 26459 and 26474 to accurately reflect their current operational status. No additional concerns identified at the time of site inspection. Original and 'a' well surface suspended and experienced SCVF. All critical shutdowns locked/carsealed. Good wellhead protection in place. 2x 600bbl tanks 1x400bbl tank onsite - secondary containment all appropriate.							South	00018033, 00018218	26459, 26474, 29815, 29810, 29812, 29813, 29814, 29811	Facility, Pipeline, Well
9-Apr-2020	0637903352-001	Shell Canada Limited	21-Apr-2020			DLS: 15-21-080-18	No	Truck	Pased Inspection (Complete)	21-Apr-2020	21-Apr-2020	Planned	No concerns identified at time of site inspection. No SCVF encountered. Flowlines disconnected downstream of ESD. Wellhead locked/chained. Lease conditions - frozen/snow covered.							South	00022701	22524	Facility, Pipeline, Well
9-Apr-2020	0637913205-001	Shell Canada Limited	21-Apr-2020			DLS: 13-16-080-18	No	Truck	Pased Inspection (Complete)	21-Apr-2020	21-Apr-2020	Planned	No concerns identified at time of site inspection. Well abandoned. Access area/lease being used as laydown/storage for rig mats.							South		27065	Pipeline, Well
9-Apr-2020	0645645930-001	Shell Canada Limited	28-May-2020			DLS: 09-17-080-18	No	Truck	Pased Inspection (Complete)	28-May-2020	28-May-2020	Planned	No concerns identified at time of site inspection. Lease frozen. Well suspended. No SCVF encountered.							South		28356	Pipeline, Well
9-Apr-2020	0645645485-001	Tourmaline Oil Corp.	28-May-2020			DLS: 11-17-080-18	No	Truck	Pased Inspection (Complete)	28-May-2020	28-May-2020	Planned	No Concerns identified at time of site inspection. Wellhead present, no SCVF encountered, lease conditions - frozen. No surf. Infrastructure							South		29219	Pipeline, Well
9-Apr-2020	0645646054-001	Shell Canada Limited	28-May-2020			DLS: 06-17-080-18	No	Truck	Pased Inspection (Complete)	28-May-2020	28-May-2020	Planned	No concerns identified at time of site inspection - frozen at time. No Surface infrastructure, good wellhead protection in place. No SCVF encountered, wellhead surface suspended valves locked/chained. Office shack sitting onsite							South		07907	Pipeline, Well
14-Apr-2020	0636676097-001	Murphy Oil Company Ltd.	15-Apr-2020			DLS: 02-33-077-17	No	Truck	Pased Inspection (Complete)	15-Apr-2020	15-Apr-2020	Follow Up	Follow-up to inspection 0626851103-001							South		24200	Well
14-Apr-2020	0636676662-001	Tourmaline Oil Corp.	15-Apr-2020			DLS: 04-04-077-17	No	Truck	Deficiencies Corrected	13-May-2020	15-Apr-2020	Planned								South	00018072	29939, 29940	Facility, Pipeline, Well
14-Apr-2020	0636772238-001	Tourmaline Oil Corp.	15-Apr-2020			NTS: D 043-H/093-P-10	No	Truck	Pased Inspection (Complete)	15-Apr-2020	15-Apr-2020	Planned	Sheen on run off water at North East corner of D 43 H meter building/line heater fire tube. Contacted operator. email OGC with results of substance and remediation.							South	00025845, 00026068	28942, 30167	Facility, Pipeline, Well
14-Apr-2020	0636777824-001	Tallahassee Exploration Inc.	15-Apr-2020			DLS: B 10-34-087-16	No	Truck	Deficiencies Corrected	14-May-2020	14-Apr-2020	Planned	Action Items: 1.) Please confirm status of pipeline as to work done for leaving in current state. 2.) Disconnect tubing lines to wellhead.							Central	00007550	19605	Facility, Pipeline Project, Well
14-Apr-2020	0637276587-001	PETRONAS Energy Canada Ltd.	17-Apr-2020			NTS: C 058-K/094-A-12	No	Truck	Pased Inspection (Complete)	17-Apr-2020	17-Apr-2020	Planned	No concerns noted at the time of inspection. Pipeline inspection limited to activity on lease.							Central	00021248	19551	Facility, Pipeline Project, Well
14-Apr-2020	0637276013-001	PETRONAS Energy Canada Ltd.	20-Apr-2020			NTS: B 049-K/094-A-12	No	Truck	Pased Inspection (Complete)	20-Apr-2020	20-Apr-2020	Planned	No concerns noted at the time of inspection. Updates in KERMIT have been done for the pipeline abandonments.							Central		29853, 32513	Facility, Pipeline Project, Well
15-Apr-2020	0636783848-001	Shell Canada Limited	15-Apr-2020			DLS: 10-03-078-19	No	Truck	Pased Inspection (Complete)	15-Apr-2020	15-Apr-2020	Planned								South	00020283	16419	Facility, Pipeline, Well
15-Apr-2020	0636794448-001	Shell Canada Limited	15-Apr-2020			DLS: 16-15-078-19	No	Truck	Pased Inspection (Complete)	15-Apr-2020	15-Apr-2020	Planned								South	00021120	19262	Facility, Pipeline, Well
15-Apr-2020	0636860024-001	Shell Canada Limited	15-Apr-2020			DLS: 15-34-077-19	No	Truck	Pased Inspection (Complete)	15-Apr-2020	15-Apr-2020	Planned								South	00023098	23366	Facility, Pipeline, Well
15-Apr-2020	0636389366-001	Orphan Fund	15-Apr-2020			DLS: 02-02-085-18	No	Walk	Pased Inspection (Complete)	15-Apr-2020	15-Apr-2020	OGC Requested	Orphan site checks							Central	00007378	16091	Facility, Pipeline, Well
15-Apr-2020	0636389715-001	Orphan Fund	15-Apr-2020			DLS: B 06-14-084-18	No	Truck	Pased Inspection (Complete)	15-Apr-2020	15-Apr-2020	OGC Requested								Central	00007560	21187	Facility, Pipeline, Well
15-Apr-2020	0636390064-001	Canadian Natural Resources Limited	15-Apr-2020			DLS: 06-03-085-18	No	Truck	Pased Inspection (Complete)	15-Apr-2020	15-

15-Apr-2020	0636993882-001	Shanghai Energy Corporation	15-Apr-2020		NTS: C 060-D/094-O-16	No	Truck	Passed Inspection (Complete)	15-Apr-2020	15-Apr-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. TEG is active. Pipeline status in Kermit is "active."						North	00023770	24597	Facility, Wellsite - Suspended
15-Apr-2020	0636944453-001	Shanghai Energy Corporation	15-Apr-2020		NTS: C 029-D/094-O-16	No	Truck	Passed Inspection (Complete)	15-Apr-2020	15-Apr-2020	Planned	Suspended well. Wellhead valves removed. SCV is open. Signage is good. Flow line is still connected. TEG is active. Flare inactive. Pipeline status in Kermit is "active." Seismic station at this location.						North	00024069	25251	Facility, Wellsite - Suspended
15-Apr-2020	0636995029-001	Shanghai Energy Corporation	15-Apr-2020		NTS: D 030-D/094-O-16	No	Truck	Passed Inspection (Complete)	15-Apr-2020	15-Apr-2020	Planned	Inactive water source well. Capped, fenced and signage is good.						North		26625	Wellsite - Inactive
15-Apr-2020	0636995585-001	Shanghai Energy Corporation	15-Apr-2020		NTS: C 055-D/094-O-16	No	Truck	Passed Inspection (Complete)	15-Apr-2020	15-Apr-2020	Routine	Inactive water source well. Capped, fenced and signage is good.						North		28829	Wellsite - Inactive
15-Apr-2020	0636996145-001	Shanghai Energy Corporation	15-Apr-2020		NTS: C 054-D/094-O-16	No	Truck	Deficiencies Corrected	14-May-2020	15-Apr-2020	Routine	Suspended well. Wellhead valves removed. SCV is open. Signage is good. Flow line is still connected. Flare is inactive. TEG is active. Pipeline status in Kermit is "active." Some Gas Migration observed outside of well casing.						North	00024082	25282	Facility, Pipeline, Well
15-Apr-2020	063724923-001	Canadian Natural Resources Limited	17-Apr-2020		NTS: B 016-L/094-A-11	No	Truck	Passed Inspection (Complete)	17-Apr-2020	15-Apr-2020	Planned	COMMENTS: -No concerns here at this time.						Central		16992	Well
15-Apr-2020	063727282-001	Canadian Natural Resources Limited	17-Apr-2020		NTS: D 037-L/094-A-11	No	Truck	Passed Inspection (Complete)	17-Apr-2020	15-Apr-2020	Planned	COMMENTS: -the gauge and 1/4 turn valve on top of wellhead should be removed, and a needle valve with plug installed as per guidelines on suspended well.						Central		04141	Well
15-Apr-2020	063727882-001	PETRONAS Energy Canada Ltd.	17-Apr-2020		NTS: C 004-C/094-G-07	No	Truck	Passed Inspection (Complete)	17-Apr-2020	17-Apr-2020	Planned	All B wells active. All surface casing vents checked, ok. Signs ok. Last cal/last orifice plate check Dec 2019. Chem tanks ok. Group Test Sep building ok. Pig sender ok. Comment: 1) At c-B4-C, Clamshell missing on valve for SF Hi Diff.						North	00018203	28452, 28514, 28885, 30515, 30516, 30517, 30518, 30519	Facility, Wellsite - Active
15-Apr-2020	063729009-001	PETRONAS Energy Canada Ltd.	17-Apr-2020		NTS: B 049-B/094-G-07	No	Truck	Passed Inspection (Complete)	17-Apr-2020	17-Apr-2020	Planned	All wells active. Signs ok. Chem Tanks ok. Last meter cal = Nov 2019. Pig sender and receiver at meter buildings ok. Surface casing vent at b-49-B checked, ok. Surface casing vent at B-A49-B overranged gas detector on LEL. Very slow fill on glove test. Surface casing vent at b-B49-B checked; High LEL. Moderate fill on glove test.						North	00024844, 00025274, 00025853	26739, 27588, 28976	Facility, Wellsite - Active
15-Apr-2020	063731090-001	Canadian Natural Resources Limited	17-Apr-2020		NTS: C 058-L/094-A-11	No	Truck	Passed Inspection (Complete)	17-Apr-2020	15-Apr-2020	Planned	COMMENTS: -grounding cable in road at lease entrance						Central		04129	Well
15-Apr-2020	063740069-001	Canadian Natural Resources Limited	17-Apr-2020		NTS: D-A 068-L/094-A-11	No	Truck	Passed Inspection (Complete)	17-Apr-2020	15-Apr-2020	Planned	COMMENTS: -no concerns here at this time.						Central	00024176	25512	Facility, Pipeline, Well
15-Apr-2020	063756630-001	PETRONAS Energy Canada Ltd.	17-Apr-2020		NTS: D 050-B/094-G-07	No	Truck	Deficiencies Corrected	5-May-2020	17-Apr-2020	Routine	This is a wellhead only. Chained and locked. Surface casing vent checked, no flow. No sign; see Deficiency.						North		24347	Wellsite - Suspended
15-Apr-2020	063757760-001	PETRONAS Energy Canada Ltd.	17-Apr-2020		NTS: D 014-B/094-G-07	No	Truck	Passed Inspection (Complete)	17-Apr-2020	17-Apr-2020	Planned	All 3 wells were active. All surface casing vents checked, ok. All signs ok. Pig sender and receiver at meter buildings ok. Last cal and last orifice plate check Nov 2019. Chem tank at meter buildings ok. Comment: 1) No WHMIS on chem tank at d-A14-B.						North	00017963	29841, 30052, 30053	Facility, Wellsite - Active
15-Apr-2020	063758527-001	PETRONAS Energy Canada Ltd.	17-Apr-2020		NTS: B 055-C/094-G-07	No	Truck	Passed Inspection (Complete)	17-Apr-2020	17-Apr-2020	Routine	b-55-C is active. High LEL detected from surface casing vent. V. slow fill on glove test. Sign ok. Last meter cal/last orifice plate check Dec 2019. b-A55-C and b-B55-C wellheads only. Chained and locked. Surface casing vents checked, ok. Signs ok.						North	00025769, 00025852, 00025938	28719, 28972, 29348	Facility, Wellsite - Active
15-Apr-2020	063759096-001	PETRONAS Energy Canada Ltd.	17-Apr-2020		NTS: D 097-C/094-G-07	No	Truck	Passed Inspection (Complete)	17-Apr-2020	17-Apr-2020	Planned	All 3 wells active. All surface casing vents checked, ok. All signs ok. Chem tank ok. Pig sender ok. Last cal/last orifice plate check 2019.						North	00017939	29452, 29797, 29796	Facility, Wellsite - Active
15-Apr-2020	063762430-001	Canlin Energy Corporation	17-Apr-2020		NTS: A 092-I/094-J-10	No	Truck	Deficiencies Corrected	13-May-2020	17-Apr-2020	Planned	Well is suspended. Chained and locked. Surface casing vent checked, ok. 2 chem tanks ok. ESD ok.						North	00018779	04612	Facility, Wellsite - Suspended
15-Apr-2020	063776925-001	PETRONAS Energy Canada Ltd.	21-Apr-2020		NTS: A 060-K/094-A-12	No	Truck	Passed Inspection (Complete)	21-Apr-2020	20-Apr-2020	Planned	There is a surface casing vent leak that is not recorded in our database. The vapors could be seen about 20 m away and odour at 10 m. Please conduct the proper build up and flow rate tests and submit to OGC. Thank you The cellar grate needs to go back over the cellar. Presently it is leaning up against some piping.						Central	00019088	08105	Facility, Wellsite - Active
15-Apr-2020	063830039-001	Ovintiv Canada ULC	23-Apr-2020		NTS: A-A 036-B/093-P-08	No	Walk	Passed Inspection (Complete)	23-Apr-2020	15-Apr-2020	Routine	1/2" tubing cap missing and minor leak on tubing line bypass around check valve.						South	00020265	16364	Facility, Wellsite - Active
16-Apr-2020	063713678-001	Aican Fluid Disposal Ltd.	16-Apr-2020		NTS: B 062-C/094-J-15	No	Truck	Deficiencies Corrected	4-May-2020	16-Apr-2020	Routine	Wellhead only. Chained and locked. Surface casing vent checked, ok. Well is inside cattle guard. Comments: 1) Sign has fallen and is embedded in ice. Unreadable. See deficiency 2) Bull plug missing from wellhead. See deficiency 3) Hydrocarbon leaking from wellhead. See deficiency						North		17986	Wellsite - Active
16-Apr-2020	063723661-001	CONA RESOURCES LTD.	16-Apr-2020		DLS: 11-34-086-19	No	Truck	Passed Inspection (Complete)	16-Apr-2020	16-Apr-2020	Planned	No visible concerns with this location. Wellhead is still connected to flowline. Take off on flowline is connected to a pop tank, valve on this line is locked closed. Valves on wellhead are secured. Pipeline through site is open. Separator building on site.						Central		10113	Pipeline, Well
16-Apr-2020	063728660-001	Crew Energy Inc.	17-Apr-2020		DLS: 13-14-082-22	No	ATV/Snow Machine	Passed Inspection (Complete)	17-Apr-2020	17-Apr-2020	Planned	All good at time of inspection.						South	00024962	27030	Facility, Pipeline, Well
16-Apr-2020	063730538-001	Crew Energy Inc.	17-Apr-2020		DLS: 13-36-082-22	No	ATV/Snow Machine	Passed Inspection (Complete)	17-Apr-2020	17-Apr-2020	Planned	Suitable wild life fencing required around sump. Sump could also be filled in when weather and conditions permit.						South		26531	Well
16-Apr-2020	063759682-001	Canadian Natural Resources Limited	17-Apr-2020		NTS: A 009-L/094-A-14	No	Truck	Passed Inspection (Complete)	17-Apr-2020	16-Apr-2020	Planned	COMMENTS: -hood vent required on the catadyne heater in the cupboard.						Central		12528	Well
16-Apr-2020	063760237-001	Canadian Natural Resources Limited	17-Apr-2020		NTS: B 097-E/094-A-14	No	Truck	Passed Inspection (Complete)	17-Apr-2020	16-Apr-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00023302	21602	Facility, Pipeline, Well
16-Apr-2020	063761446-001	Canlin Energy Corporation	17-Apr-2020		NTS: C 078-I/094-J-10	No	Truck	Deficiencies Corrected	13-May-2020	17-Apr-2020	Planned	Wellhead chained and locked. High LEL detected from surface casing vent; slow fill on glove test. Last meter cal date Oct 2017. Last ESD cal date Sept 2018. Chem tank ok.						North		00505	Pipeline, Well
16-Apr-2020	063763811-001	Tallahassee Exploration Inc.	17-Apr-2020		NTS: C 087-I/094-J-10	No	Truck	Deficiencies Corrected	13-May-2020	17-Apr-2020	Routine	Well is active. Surface casing vent checked, ok. 2 chem tanks ok. Last meter cal Oct 2017. Last ESD cal Feb 2020.						North		10637	Wellsite - Active
16-Apr-2020	063764174-001	Cequence Energy Ltd.	20-Apr-2020		NTS: B 097-B/093-P-08	No	Walk	Passed Inspection (Complete)	20-Apr-2020	16-Apr-2020	Planned	Action Item: 1.) CO in compressor building so unable to complete inspection. Please advise once issue rectified.						South	00019311	10689	Facility, Pipeline, Well
16-Apr-2020	063773817-001	Canlin Energy Corporation	20-Apr-2020		NTS: B 069-L/094-J-09	No	Truck	Deficiencies Corrected	13-May-2020	20-Apr-2020	Routine	Well is active. Surface casing vent checked, ok.						North		02240	Wellsite - Active
16-Apr-2020	063774405-001	Canlin Energy Corporation	20-Apr-2020		NTS: B 097-L/094-J-09	No	Truck	Deficiencies Corrected	13-May-2020	20-Apr-2020	Routine	Well is active. Low LEL detected from surface casing vent. V. slow fill on glove test. ESD/Pressure Pilot ok. 2 Chem tanks ok. Pig sender ok.						North	00018657	03361	Facility, Wellsite - Active
16-Apr-2020	063775404-001	Aduro Resources Ltd.	20-Apr-2020		DLS: 13-05-082-21	No	ATV/Snow Machine	Passed Inspection (Complete)	20-Apr-2020	20-Apr-2020	Planned	Well Head is chained and locked. Flow line is connected to the well head. Valves are closed on the pipe line. The well head is not protected. Please ensure that protection is in place around the well had when road conditions allow. No deficiency for lack of barricades on the well head. Access road conditions will not allow vehicle traffic until the summer. Will follow up with another inspection in July or August.						South	00023747	24557	Facility, Pipeline, Well
16-Apr-2020	063777296-001	PETRONAS Energy Canada Ltd.	20-Apr-2020		NTS: B 075-D/094-A-13	No	Truck	Passed Inspection (Complete)	20-Apr-2020	20-Apr-2020	Planned							Central		07925	Well
16-Apr-2020	063777998-001	CONA RESOURCES LTD.	20-Apr-2020		DLS: 11-35-086-19	No	Truck	Passed Inspection (Complete)	20-Apr-2020	20-Apr-2020	Planned	No visible concerns with this location. Wellhead still connected to flowline. Wellhead valves are secured. Chemical tank, separator and underground tank on site.						Central		08557	Pipeline, Well
16-Apr-2020	063778563-001	CONA RESOURCES LTD.	20-Apr-2020		DLS: 04-36-086-19	No	Truck	Passed Inspection (Complete)	20-Apr-2020	20-Apr-2020	Planned	Fuel gas (from wellhead) to catadyne in separator building is on. Ensure master valve on wellhead is not leaking. For Information Only: Wellhead is connected to flowline. Wellhead valves are secured.						Central		21309	Pipeline, Well
16-Apr-2020	063779679-001	PETRONAS Energy Canada Ltd.	20-Apr-2020		NTS: B 070-K/094-B-16	No	Truck	Passed Inspection (Complete)	20-Apr-2020	20-Apr-2020	Planned							Central		02779	Well
16-Apr-2020	063780444-001	Canadian Natural Resources Limited	20-Apr-2020		NTS: D 060-K/094-A-12	No	Truck	Passed Inspection (Complete)	20-Apr-2020	20-Apr-2020	Planned	No visible concerns with this location. Active electric pumpjack, stuffing box shutdown, presco, ESD on flowline, chemical tank						Central		04979	Well
16-Apr-2020	063780791-001	PETRONAS Energy Canada Ltd.	20-Apr-2020		NTS: D 060-K/094-A-12	No	Truck	Passed Inspection (Complete)	20-Apr-2020	20-Apr-2020	Planned							Central	00021246	19548	Facility, Pipeline, Well
16-Apr-2020	063785771-001	PETRONAS Energy Canada Ltd.	21-Apr-2020		NTS: D-B 050-K/094-A-12	No	Truck	Passed Inspection (Complete)	21-Apr-2020	21-Apr-2020	Planned	There are no pipeline project numbers or descriptions on the abandoned pipeline signs.						Central		10403	Pipeline Project, Well
16-Apr-2020	063790701-001	PETRONAS Energy Canada Ltd.	21-Apr-2020		NTS: A 019-K/094-A-12	No	Truck	Deficiencies Corrected	24-Apr-2020	21-Apr-2020	Planned							Central	00021252	19559	Facility, Wellsite - Active
16-Apr-2020	063792317-001	PETRONAS Energy Canada Ltd.	21-Apr-2020		NTS: D-A 019-K/094-A-12	No	Truck	Passed Inspection (Complete)	21-Apr-2020	21-Apr-2020	Planned							Central		09945	Well
16-Apr-2020	063828939-001	Ovintiv Canada ULC	23-Apr-2020		NTS: C 087-B/093-P-08	No	Walk	Passed Inspection (Complete)	23-Apr-2020	16-Apr-2020	Routine	No concerns at time of inspection.						South		18531, 16937	Pipeline, Well
16-Apr-2020	063829490-001	Ovintiv Canada ULC	23-Apr-2020		NTS: A 098-B/093-P-08	No	Walk	Passed Inspection (Complete)	23-Apr-2020	16-Apr-2020	Routine	No concerns at time of inspection.						South		17385	Pipeline, Well
20-Apr-2020	063797743-001	ARC Resources Ltd.	21-Apr-2020		DLS: 05-20-079-14	No	Truck	Passed Inspection (Complete)	21-Apr-2020	21-Apr-2020	Planned	All good at time of inspection.						South		17664	Pipeline, Well
20-Apr-2020	063798371-001	ARC Resources Ltd.	21-Apr-2020		DLS: 01-30-079-14	No	Truck	Passed Inspection (Complete)	21-Apr-2020	21-Apr-2020	Planned	All good upon inspection.						South		15074	Pipeline, Well
20-Apr-2020	063799530-001	ARC Resources Ltd.	22-Apr-2020		DLS: 13-20-079-14	No	Truck	Passed Inspection (Complete)	22-Apr-2020	22-Apr-2020	Planned	All looked good at time of inspection.						South		19708	Pipeline, Well
20-Apr-2020	063800288-001	ARC Resources Ltd.	22-Apr-2020		DLS: 15-11-079-14	No	Truck	Passed Inspection (Complete)	22-Apr-2020	22-Apr-2020	Planned	All satisfactory at time of inspection.						South		13064	Pipeline, Well
20-Apr-2020	063830590-001	Canadian Natural Resources Limited	23-Apr-2020		DLS: 09-29-087-15	No	Truck	Passed Inspection (Complete)	23-Apr-2020	20-Apr-2020	Planned	Pipeline sign indicates abandoned to 8-29-87-15 (4973-3) but pipe not cut below ground.						Central	00008266		Facility, Pipeline Project
21-Apr-2020	063793996-001	Whitecap Resources Inc.	22-Apr-2020		DLS: 08-10-084-14	No	Truck	Passed Inspection (Complete)	22-Apr-2020	21-Apr-2020	Planned							Central	00000348	01023	Facility, Pipeline, Well
21-Apr-2020	063794349-001	Whitecap Resources Inc.	22-Apr-2020		DLS: 06-10-084-14	No	Truck	Passed Inspection (Complete)	22-Apr-2020	21-Apr-2020	Planned							Central		01024	Pipeline, Well
21-Apr-2020	063794704-001	Whitecap Resources Inc.	22-Apr-2020		DLS: 14-03-084-14	No	Truck	Passed Inspection (Complete)	22-Apr-2020	21-Apr-2020	Routine							Central		00969	Pipeline, Well
21-Apr-2020	063795053-001	Whitecap Resources Inc.	22-Apr-2020		DLS: 14-02-084-14	No	Truck	Passed Inspection (Complete)	22-Apr-2020	21-Apr-2020	Planned							Central		01166	Pipeline, Well
21-Apr-2020	063795402-001	Whitecap Resources Inc.	22-Apr-2020		DLS: 06-11-084-14	No	Truck	Passed Inspection (Complete)	22-Apr-2020	21-Apr-2020	Planned							Central	00026514	01127	Facility, Pipeline, Well
21-Apr-2020	063795757-001	Whitecap Resources Inc.	22-Apr-2020		DLS: 08-11-084-14	No	Truck	Passed Inspection (Complete)	22-Apr-2020	21-Apr-2020	Routine							Central	00000349	01136	Facility, Pipeline, Well
21-Apr-2020	063796114-001	Whitecap Resources Inc.	22-Apr-2020		DLS: 06-12-084-14	No	Truck	Passed Inspection (Complete)	22-Apr-2020	21-Apr-2020	Planned							Central		06092	Pipeline, Well
21-Apr-2020	063796463-001	Whitecap Resources Inc.	22-Apr-2020		DLS: 16-11-084-14	No	Truck	Passed Inspection (Complete)	22-Apr-2020	21-Apr-2020	Planned							Central		00841, 00865	Pipeline, Well
21-Apr-2020	063796837-001	Whitecap Resources Inc.	22-Apr-2020		DLS: 16-10-084-14	No	Truck	Passed Inspection (Complete)	22-Apr-2020	21-Apr-2020	Planned							Central		01079	Pipeline, Well
21-Apr-2020	063797186-001	Whitecap Resources Inc.	22-Apr-2020		DLS: 14-10-084-14	No	Truck	Passed Inspection (Complete)	22-Apr-2020	21-Apr-2020	Planned							Central	00018466	00843	Facility, Pipeline, Well
21-Apr-2020	063802060-001	ARC Resources Ltd.	22-Apr-2020		DLS: 12-17-079-14	No	Truck	Passed Inspection (Complete)	22-Apr-2020	22-Apr-2020	Planned	All good at time of inspection.						South		15472	Pipeline, Well
21-Apr-2020	063802040-001	ARC Resources Ltd.	22-Apr-2020		DLS: 09-31-079-14	No	Truck	Passed Inspection (Complete)	22-Apr-2020	22-Apr-2020	Planned	No problems found upon inspection.						South		13006	Pipeline, Well
21-Apr-2020	063803594-001	Ovintiv Canada ULC	22-Apr-2020		NTS: A 010-E/093-P-10	No	Truck	Passed Inspection (Complete)	22-Apr-2020	22-Apr-2020	Planned							South	00024606	26259	Facility, Pipeline, Well
21-Apr-2020	063804357-001	Ovintiv Canada ULC	22-Apr-2020		NTS: C 048-C/093-P-10	No	Truck	Passed Inspection (Complete)	22-Apr-2020	22-Apr-2020	Planned							South	00021290	19629	Facility, Pipeline, Well
21-Apr-2020	063804707-001	ARC Resources Ltd.	22-Apr-2020		DLS: 05-11-079-14	No	Truck	Passed Inspection (Complete)	22-Apr-2020	22-Apr-2020	Planned	All good at time of inspection.						South		15120	Pipeline, Well
21-Apr-2020	063805470-001	ARC Resources Ltd.	22-Apr-2020		DLS: 02-20-079-14	No	Truck	Passed Inspection (Complete)	22-Apr-2020	22-Apr-2020	Planned	No problems found at time of inspection.						South		14897	Pipeline, Well
21-Apr-2020	063805815-001	Ovintiv Canada ULC	22-Apr-2020		NTS: C 067-C/093-P-10	No	Truck	Deficiencies Corrected	15-Jul-2020	22-Apr-2020	Planned							South	00020151	16032	Facility, Pipeline, Well
21-Apr-2020	063806599-001	PETRONAS Energy Canada Ltd.	22-Apr-2020		NTS: C 075-L/094-A-12	No	Truck	Passed Inspection (Complete)	22-Apr-2020	22-Apr-2020	Planned							Central		00948	Well
21-Apr-2020	063806950-001	Spoke Resources Ltd.	22-Apr-2020		NTS: B 077-B/094-O-15	No	Truck	Passed Inspection (Complete)	22-Apr-2020	22-Apr-2020	Routine	Well is suspended. Wellhead chained and locked. Disconnected from flowline. Surface casing vent checked, ok. Pipelines deactivated. P/L disconnected and blinded at wellhead and gas/water P/L are disconnected downstream of well facility. Signs ok.						North	00023079	23353	Facility, Pipeline Project, Well
21-Apr-2020	063807512-001	Ovintiv Canada ULC	22-Apr-2020		NTS: C 084-D/093-P-10	No	Truck	Passed Inspection (Complete)	22-Apr-2020	22-Apr-2020	Planned	Last SCVF report submitted to the Commission 2013-11-13 The results of SCVF tests required as part of a Commission inspection must be reported. The Commission recommends that permit holders report all surface casing vent flow test results. Non-reported test results must be maintained on file and provided to the Commission on request. All reporting of SCVF test results must be done via the Commission's eSubmission portal.						South	00025577	28251	Facility, Pipeline, Well
21-Apr-2020	063807814-001	Spoke Resources Ltd.	22-Apr-2020		NTS: C 068-B/094-O-15	No	Truck	Deficiencies Corrected	13-May-2020	22-Apr-2020	Routine	c-68-B and c-A68-B are active. Line heaters active. TEG's active. Chem tanks ok. Signs ok. Surface casing vents checked, ok. c-B-68-B and c-D68-B are suspended. Wellhead valves chained and locked. Chem tanks ok. Signs ok. Surface casing vents checked, ok. Comments: 1) Last cal dates for measurement RTU's are either missing or dated 2014 or 2017. 2) Last orifice plate check dates are either missing or dated 2017 or 2018.						North	00023800, 00023882, 00024097, 00025308	24692, 24852, 25314, 27651	Facility, Wellsite - Active
21-Apr-2020	063808457-001	Ovintiv Canada ULC	22-Apr-2020		NTS: D 040-D/093-P-10	No	Truck	Deficiencies Corrected	7-May-2020	22-Apr-2020	Planned							South	00023933, 00024359	24924, 25831	Facility, Pipeline, Well
21-Apr-2020	063817202-001	Pavilion Energy Corp.	22-Apr-2020		NTS: D 083-L/094-A-12	No	Truck	Passed Inspection (Complete)	22-Apr-2020	22-Apr-2020	Follow Up	This is an initial inspection for the new operator of this site. It was noticed there was new equipment placed on site in preparation of new operations. There was a new containment area constructed. There are a couple of items to address; There is a breach in the lease berm that needs to be fixed with the excavator that is presently sitting on the lease. A road permit will also be required for the length of road not already under permit as well as a road use agreement with Petronas if that agreement is not yet in place.						Central	00019195	09376	Facility, Pipeline, Well
21-Apr-2020	063818051-001	Ovintiv Canada ULC	22-Apr-2020		NTS: D 041-D/093-P-10	No	Truck	Passed Inspection (Complete)	22-Apr-2020	22-Apr-2020	Planned							South	00025580	28275	Facility, Pipeline, Well
21-Apr-2020	063818612-001	Ovintiv Canada ULC	22-Apr-2020		NTS: A 004-A/093-P-11	No	Truck	Passed Inspection (Complete)	22-Apr-2020	22-Apr-2020	Routine							South	00024870	26778	Facility, Pipeline, Well
21-Apr-2020	063819185-001	Canadian Natural Resources Limited	22-Apr-2020		NTS: B 047-D/093-P-10	No	Truck	Passed Inspection (Complete)	22-Apr-2020	22-Apr-2020	Routine							South	00022356	21714	Facility, Pipeline, Well

21-Apr-2020	063819969-001	Shanghai Energy Corporation	22-Apr-2020		NTS: C-C 068-B/094-O-15	Yes	Truck	Passed Inspection (Complete)	22-Apr-2020	22-Apr-2020	Routine	This was a joint inspection with Shanghai Operator. This is an inspection of the disposal well, well facility, disposal station and pipelines. Disposal well is active. Surface casing vent checked, ok. Disposal well Casing transmitter and tubing transmitter last date on cal tag is Oct 2017. No gauges visible (wellhead is wrapped in insulation). Pipelines are active. Signage, cathodic ok. Disposal facility is active. Chem tanks ok. Tank farm ok. Signage ok. The following deficiencies were observed, but are being presented as Comments, as this was a joint inspection. The expectation is that these will be addressed: 1) ESD is latched open. Normally, this would be a SERIOUS deficiency. 2) Load boxes at tank farm are rusted out (produced water drains into containment ring). 3) In the pump building, valve on PSV line from duplex pump can be functioned past the carseal cable. (Valve handle was removed at time of inspection). Please undertake the repairs and advise OGC when completed.						North	00007784, 00024111	25340	Facility, Pipeline Project, Well
21-Apr-2020	063820539-001	Spoke Resources Ltd.	22-Apr-2020		NTS: B 070-B/094-O-15	No	Truck	Deficiencies Corrected	27-Apr-2020	22-Apr-2020	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. Chem tanks, chem pumps ok. Line heater is in service. No date on last EFM cal, however last orifice plate inspection dated Oct 2019.						North	00024023	25132	Facility, Wellsite - Active
21-Apr-2020	063832187-001	Canadian Natural Resources Limited	23-Apr-2020		NTS: A 082-K/094-P-02	No	Walk	Passed Inspection (Complete)	23-Apr-2020	21-Apr-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. Last SCADA calibration is from 2011. No ground cable on tanks that are not in use. Pipeline status in KERMIT is "active." CNRL must correct this.						North	00019944	15006	Facility, Wellsite - Suspended
21-Apr-2020	063832812-001	Canadian Natural Resources Limited	23-Apr-2020		NTS: C 083-K/094-P-02	No	Walk	Passed Inspection (Complete)	23-Apr-2020	21-Apr-2020	Planned	Suspended wells. Wellheads chained and locked. SCVs are open. Signage is good. Flow lines are still connected. Tanks still have fluid in them and should be emptied. Pipeline status in KERMIT is "active." CNRL must correct this.						North	00020304, 00020355	16505, 16676	Facility, Wellsite - Suspended
21-Apr-2020	063833165-001	Canadian Natural Resources Limited	23-Apr-2020		NTS: D 093-A/094-A-14	No	Truck	Passed Inspection (Complete)	23-Apr-2020	23-Apr-2020	Routine	No visible concerns with this location. For Information Only: Wellhead valves are secured. No flowline or equipment on lease. Road to resident goes right by wellhead. Wellhead has cement barriers around it.						Central		01346	Wellsite - Inactive
21-Apr-2020	063833718-001	Canadian Natural Resources Limited	23-Apr-2020		NTS: A 085-K/094-P-02	No	Walk	Passed Inspection (Complete)	23-Apr-2020	21-Apr-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. Last SCADA calibration is from 2011. Pipeline and facility status in KERMIT is "active." CNRL must correct this.						North	00019952	15029	Facility, Wellsite - Suspended
21-Apr-2020	063834483-001	Ish Energy Ltd.	23-Apr-2020		NTS: B 064-D/094-P-07	No	Truck	Passed Inspection (Complete)	23-Apr-2020	21-Apr-2020	Planned	Inactive oil well with an inactive pumpjack.						North		05804	Wellsite - Inactive
21-Apr-2020	063835052-001	Ish Energy Ltd.	23-Apr-2020		NTS: D 055-D/094-P-07	No	Walk	Passed Inspection (Complete)	23-Apr-2020	21-Apr-2020	Planned	This is winter access only. Inactive oil well. Wellhead chained and locked. Flow line is disconnected. Polish rod has been removed. No tanks. No secondary containment. Both the well and pipeline are labelled as "active" in KERMIT. ISH ENERGY must correct this.						North		05929	Wellsite - Inactive
21-Apr-2020	063835632-001	Canadian Natural Resources Limited	23-Apr-2020		NTS: A 020-G/094-P-07	No	Walk	Passed Inspection (Complete)	23-Apr-2020	21-Apr-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage says d-20-G but should be a-20-G/94-P-7. Flow line is still connected. Last SCADA calibration is from 2014. Pipeline status in KERMIT is "active." CNRL must correct this.						North	00020629	17669	Facility, Wellsite - Suspended
21-Apr-2020	063836189-001	Canadian Natural Resources Limited	23-Apr-2020		NTS: A 030-F/094-P-02	No	Walk	Passed Inspection (Complete)	23-Apr-2020	21-Apr-2020	Planned	This is winter access only. Snow cat access in 2020 only. .						North		18430	Wellsite - Suspended
21-Apr-2020	063836780-001	Canadian Natural Resources Limited	23-Apr-2020		NTS: B 019-F/094-P-02	No	Walk	Passed Inspection (Complete)	23-Apr-2020	21-Apr-2020	Planned	This is winter access only. Suspended wells. Wellheads chained and locked. SCVs are open. Signage is good. Flow lines are still connected. Pipeline status in KERMIT is "active." CNRL must correct this.						North	00020306, 00020347, 00020356	16517, 16660, 16677	Facility, Wellsite - Suspended
21-Apr-2020	063837372-001	Shanghai Energy Corporation	23-Apr-2020		NTS: A 050-K/094-I-11	No	Truck	Passed Inspection (Complete)	23-Apr-2020	21-Apr-2020	Planned	Abandoned well in 2019. No tombstone. Site clean. All equipment has been removed. Status in KERMIT for compressor and facility is "active." This must be corrected by SHANGHAI.						North	00008324, 00019133	08476	Facility, Wellsite - Abandoned
21-Apr-2020	063837962-001	Canadian Natural Resources Limited	23-Apr-2020		NTS: C 014-H/094-A-14	No	Truck	Passed Inspection (Complete)	23-Apr-2020	23-Apr-2020	Routine	Surface casing vent is leaking. A bubble test should be done and reported within 30 days to the OGC For Information Only: Wellhead valves are secured. No flowline onsite. Separator building is still onsite. Pipeline is disconnected from separator and signed. "Purged with air to b-4-H."						Central		01801	Well
21-Apr-2020	063838518-001	Canadian Natural Resources Limited	23-Apr-2020		NTS: D 013-H/094-A-14	No	Truck	Passed Inspection (Complete)	23-Apr-2020	23-Apr-2020	Routine	No visible concerns with this location. For Information Only: Wellhead valves are secured. No flowline or equipment onsite.						Central		04587	Wellsite - Suspended
21-Apr-2020	063839250-001	Canadian Natural Resources Limited	23-Apr-2020		NTS: C 015-A/094-A-14	No	Truck	Passed Inspection (Complete)	23-Apr-2020	23-Apr-2020	Routine	Ensure a notice of intent (NOI) has been submitted through Kermit for removal of the facility. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. All buildings have been removed. Multiple blinded pipeline risers are still onsite.						Central	00007279	16177	Facility, Pipeline Project, Well
21-Apr-2020	063869433-001	Shanghai Energy Corporation	24-Apr-2020		NTS: B-D 070-B/094-O-15	No	Truck	Passed Inspection (Complete)	24-Apr-2020	24-Apr-2020	Planned	This is an inspecton of Shanghai b-D70-B and b-E70-B only. Both wells Active. Line heaters Active. Signs ok. Wellhead ESD's ok. Chem tanks ok. Comments: 1) PSV seals on Chem pump at b-D70-B are broken (see yellow Texsteam pump). 2) H2S and LEL building sensors displaying an error code; b-D70-B building.						North	00024093, 00024094	25307, 25306	Facility, Pipeline, Well
21-Apr-2020	063902815-001	PETRONAS Energy Canada Ltd.	27-Apr-2020		NTS: D 031-C/094-G-08	No	Truck	Passed Inspection (Complete)	27-Apr-2020	21-Apr-2020	Planned	COMMENTS: -flammable symbol required on the large location signage at the lease entrance. -No other concerns here at this time.						Central	00018488	01178	Facility, Pipeline, Well
21-Apr-2020	063903404-001	PETRONAS Energy Canada Ltd.	27-Apr-2020		NTS: D 042-C/094-G-08	No	Truck	Passed Inspection (Complete)	27-Apr-2020	21-Apr-2020	Planned	COMMENTS: -No concerns here at this time.						Central		00453	Well
21-Apr-2020	063906241-001	PETRONAS Energy Canada Ltd.	27-Apr-2020		NTS: D 044-C/094-G-08	No	Truck	Passed Inspection (Complete)	27-Apr-2020	21-Apr-2020	Planned	COMMENTS: -The surface casing vent has a tag on it indicating a leak. But I see no report from Petronas indicating such leak. Can you explain to me the details? -The location signage at the access road is very faded and should be updated. The location signage at the well is lying on the ground.						Central	00018510	01375	Facility, Pipeline, Well
21-Apr-2020	063907713-001	PETRONAS Energy Canada Ltd.	27-Apr-2020		NTS: D 053-C/094-G-08	No	Truck	Passed Inspection (Complete)	27-Apr-2020	21-Apr-2020	Planned	COMMENTS: -no concerns here at this time						Central	00018465	00820	Facility, Pipeline, Well
21-Apr-2020	063916548-001	PETRONAS Energy Canada Ltd.	27-Apr-2020		NTS: B 058-C/094-G-08	No	Truck	Passed Inspection (Complete)	27-Apr-2020	21-Apr-2020	Planned	COMMENTS: -There is some wooden matting on the pipeline ROW, just off of lease, plus a pile of dirt and wood debris that should be cleaned up. Also, some matting still laid out too.						Central	00017900, 00018089	29587, 29802, 29803	Facility, Pipeline, Well
21-Apr-2020	063918095-001	PETRONAS Energy Canada Ltd.	27-Apr-2020		NTS: D 097-C/094-G-08	No	Truck	Passed Inspection (Complete)	27-Apr-2020	21-Apr-2020	Planned	COMMENTS: -All the tin has fallen off of the lineheater and the insulation is falling onto the ground, clean up required.						Central	00018433	00651	Facility, Pipeline, Well
22-Apr-2020	063821191-001	Whitecap Resources Inc.	22-Apr-2020		DLS: 08-15-084-14	No	Truck	Passed Inspection (Complete)	22-Apr-2020	22-Apr-2020	Routine							Central		01076	Pipeline, Well
22-Apr-2020	063821536-001	Whitecap Resources Inc.	22-Apr-2020		DLS: 06-15-084-14	No	Truck	Passed Inspection (Complete)	22-Apr-2020	22-Apr-2020	Routine							Central	00000352, 00018479	01084	Facility, Pipeline, Well
22-Apr-2020	063821891-001	Whitecap Resources Inc.	22-Apr-2020		DLS: 08-16-084-14	No	Truck	Passed Inspection (Complete)	22-Apr-2020	22-Apr-2020	Routine	Small clean up required from previous stuffing box leak						Central	00000353	01128	Facility, Pipeline, Well
22-Apr-2020	063822244-001	Whitecap Resources Inc.	22-Apr-2020		DLS: 06-16-084-14	No	Truck	Passed Inspection (Complete)	22-Apr-2020	22-Apr-2020	Routine							Central		01035	Pipeline, Well
22-Apr-2020	063822591-001	Whitecap Resources Inc.	22-Apr-2020		DLS: 08-08-084-14	No	Truck	Passed Inspection (Complete)	22-Apr-2020	22-Apr-2020	Routine							Central		06101	Pipeline, Well
22-Apr-2020	063822939-001	Whitecap Resources Inc.	23-Apr-2020		DLS: 06-09-084-14	No	Truck	Passed Inspection (Complete)	23-Apr-2020	22-Apr-2020	Planned	Some water runoff could impact the road						Central	00000337	05865	Facility, Pipeline, Well
22-Apr-2020	063823291-001	Whitecap Resources Inc.	23-Apr-2020		DLS: 14-05-084-14	No	Truck	Passed Inspection (Complete)	23-Apr-2020	22-Apr-2020	Planned							Central		05900	Pipeline, Well
22-Apr-2020	063823638-001	Whitecap Resources Inc.	23-Apr-2020		DLS: 16-05-084-14	No	Truck	Passed Inspection (Complete)	23-Apr-2020	22-Apr-2020	Planned							Central		05845	Pipeline, Well
22-Apr-2020	063823985-001	Whitecap Resources Inc.	23-Apr-2020		DLS: 14-30-084-13	No	Truck	Passed Inspection (Complete)	23-Apr-2020	22-Apr-2020	Planned	Check stuffing box. Loose top with bolt not secured Road impacted by major water run off						Central		00975	Pipeline, Well
22-Apr-2020	063824334-001	Whitecap Resources Inc.	23-Apr-2020		DLS: 11-30-084-13	No	Truck	Passed Inspection (Complete)	23-Apr-2020	22-Apr-2020	Planned	Lease under water, road being impacted by major runoff						Central		02867	Pipeline, Well
22-Apr-2020	063824724-001	ARC Resources Ltd.	22-Apr-2020		DLS: 05-35-079-14	Yes	Truck	Passed Inspection (Complete)	22-Apr-2020	22-Apr-2020	Planned	All good at time of inspection.						South		25345	Pipeline, Well
22-Apr-2020	063825502-001	Secure Energy Services Inc.	22-Apr-2020		DLS: B 11-04-079-14	Yes	Truck	Passed Inspection (Complete)	22-Apr-2020	22-Apr-2020	Planned	all looked good upon inspection.						South		27084	Well
22-Apr-2020	063826675-001	ARC Resources Ltd.	22-Apr-2020		DLS: 01-35-079-15	No	Truck	Passed Inspection (Complete)	22-Apr-2020	22-Apr-2020	Planned	All good at time of inspection.						South		15345	Pipeline, Well
22-Apr-2020	063827452-001	ARC Resources Ltd.	22-Apr-2020		DLS: 10-35-079-15	No	Truck	Passed Inspection (Complete)	22-Apr-2020	22-Apr-2020	Planned	Some staining on ground near Surface Casing Vent should be looked after.						South		19814	Pipeline, Well
22-Apr-2020	063828236-001	ARC Resources Ltd.	22-Apr-2020		DLS: 01-34-079-14	No	Truck	Passed Inspection (Complete)	22-Apr-2020	22-Apr-2020	Planned	All satisfactory at time of inspection.						South		27780	Pipeline, Well
22-Apr-2020	063858801-001	PETRONAS Energy Canada Ltd.	24-Apr-2020		NTS: C 008-K/094-A-12	No	Truck	Passed Inspection (Complete)	24-Apr-2020	24-Apr-2020	Planned	I realize that Petronas has been working the OGC on this leaking well over the last couple of years and I am just reporting an observation that the cellar had 5 areas of low intensity bubbling within the cellar area, far less than the previous year. As an action item, one of the the aluminium covers for the line heater insulation has come off and the insulation is just starting to fall out. The piece of aluminum is missing and probably blown off the lease somewhere. The insulation will need to be secured or removed.						Central		09360	Well
22-Apr-2020	063871363-001	ConocoPhillips Canada Resources Corp.	24-Apr-2020		DLS: 09-28-088-25	No	Truck	Passed Inspection (Complete)	24-Apr-2020	24-Apr-2020	Planned	This road was applied for as a Short Term Low Grade road. Is there a time frame for the life expectancy of this road? There is a pile of geotextile at the beginning of the clearing of the lease just off the road.						Central		35119	Well
22-Apr-2020	063875315-001	PETRONAS Energy Canada Ltd.	24-Apr-2020		DLS: 10-26-088-25	No	Truck	Deficiencies Corrected	27-Apr-2020	24-Apr-2020	Routine							Central		08721	Well
22-Apr-2020	063886256-001	Canadian Natural Resources Limited	24-Apr-2020		NTS: D 048-D/094-A-13	No	Truck	Passed Inspection (Complete)	24-Apr-2020	24-Apr-2020	Routine							Central		22018	Well
22-Apr-2020	063887026-001	Tourmaline Oil Corp.	24-Apr-2020		NTS: A 050-D/094-A-13	No	Truck	Passed Inspection (Complete)	24-Apr-2020	24-Apr-2020	Planned	The original well was abandoned by Shell and the lease partially reclaimed by the spreading of strippings and topsoil . There are still some piles of this material near the middle of the lease. With this history, I am just curious as to the plans Tourmaline may have for this land. Could you please send your response to OGC. Thank you						Central		30227	Pipeline, Well
22-Apr-2020	063887637-001	PETRONAS Energy Canada Ltd.	24-Apr-2020		NTS: D-A 068-D/094-A-13	No	Truck	Passed Inspection (Complete)	24-Apr-2020	24-Apr-2020	Planned	No concerns noted.						Central		25673	Well
22-Apr-2020	063891379-001	Attagas Holdings Inc.	24-Apr-2020		DLS: 15-26-088-24	Yes	Truck	Deficiencies Corrected	20-May-2020	23-Apr-2020	Planned	Truck Terminal Inspection Meet operation staff. Perform an inspection of the facility process piping and equipment. Generally the site is in good condition. Some small things like valve handles had vibrated off valves in the truck-in/out buildings. Noticed garbage and debris on lease from pipeline construction, some just under the facility perimeter fence, and some that some had blow over the pipeline ROW and into the tree line. Noted one small leak on NGL sales thermo-well 1201-1 fitting into the pipe and that WHMIS signs on the NGL bullets were faded and required replacement. A question came up as to what the maintenance frequency was on the truck-in/out piping thermal relief was. There was no tag as to when they were installed or to indicate if they had been replaced. Action Items: 1. Clean-up garbage and debris as per comments. 2. Inlet Building Discharge PSV- Install blow-off cap on PSV vent discharge. 3. Replace faded WHMIS Product ID s on NGL bullets. 4. Respond as to what the maintenance frequency is for mini- thermal relief valves. 5. Truck-in/out buildings - replace missing valve handles.						Central	00018303		Facility, Pipeline, Well
22-Apr-2020	063906802-001	PETRONAS Energy Canada Ltd.	5-May-2020		DLS: A 16-22-084-25	No	Truck	Deficiencies Corrected	20-May-2020	27-Apr-2020	Planned	D 16-22-84-25 and F 16-22-84-25 PSHL on flow line are covered with insulation, please confirm isolation valves are locked open to OGC by May 14, 2020						Central		29896, 29897, 29898, 31396, 31395, 31398, 31397	Well
22-Apr-2020	063907161-001	Ovintiv Canada ULC	27-Apr-2020		NTS: C 067-J/093-P-01	No	Truck	Passed Inspection (Complete)	27-Apr-2020	27-Apr-2020	Planned							South	00022327	21657	Facility, Pipeline, Well
22-Apr-2020	063908070-001	Ovintiv Canada ULC	27-Apr-2020		NTS: D 007-J/093-P-01	No	Truck	Passed Inspection (Complete)	27-Apr-2020	27-Apr-2020	Routine							South	00020432	16853	Facility, Pipeline, Well
22-Apr-2020	063908622-001	Ovintiv Canada ULC	27-Apr-2020		NTS: C 007-J/093-P-01	No	Truck	Passed Inspection (Complete)	27-Apr-2020	27-Apr-2020	Routine							South	00022849	22895	Facility, Pipeline, Well
22-Apr-2020	063928887-001	PETRONAS Energy Canada Ltd.	28-Apr-2020		NTS: B 099-C/094-G-08	No	Truck	Passed Inspection (Complete)	28-Apr-2020	22-Apr-2020	Planned	COMMENTS: -No concerns here at this time						Central	00018287	31031, 31032, 31033	Facility, Pipeline, Well
22-Apr-2020	063929670-001	PETRONAS Energy Canada Ltd.	28-Apr-2020		NTS: D 083-D/094-G-08	No	Truck	Passed Inspection (Complete)	28-Apr-2020	22-Apr-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00018180, 00018190	29674, 29955, 29956, 31466, 31467, 31468, 31469, 31470	Facility, Pipeline, Well
22-Apr-2020	063930312-001	PETRONAS Energy Canada Ltd.	28-Apr-2020		NTS: C 057-D/094-G-08	No	Truck	Passed Inspection (Complete)	28-Apr-2020	22-Apr-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00017852	29028, 29222, 29488, 30743, 30746, 30744, 30745, 30747	Facility, Pipeline, Well
22-Apr-2020	063930901-001	PETRONAS Energy Canada Ltd.	28-Apr-2020		NTS: A 017-F/094-G-08	No	Truck	Passed Inspection (Complete)	28-Apr-2020	22-Apr-2020	Planned	COMMENTS: -The culvert/pipe at the beginning of the lease road is completely exposed-repair required, -the hi/low sensing point at the wellhead on small piping (1.5"?) is not locked in the open position. If this is no longer in use, remove or label as such. -No other concerns at this time.						Central	00018459	00779	Facility, Pipeline, Well
22-Apr-2020	063931480-001	PETRONAS Energy Canada Ltd.	28-Apr-2020		NTS: A 044-F/094-G-08	No	Truck	Passed Inspection (Complete)	28-Apr-2020	22-Apr-2020	Planned	COMMENTS: -No concerns here at this time.						Central		12342	Well

22-Apr-2020	0639332037-001	TAQA North Ltd.	28-Apr-2020		NTS: D 004-H/094-G-08	No	Truck	Passed Inspection (Complete)	28-Apr-2020	22-Apr-2020	Planned	COMMENTS: -No concerns here at this time.						Central		01852	Pipeline, Well
22-Apr-2020	0639340049-001	Storm Resources Ltd.	28-Apr-2020		NTS: B 065-L/094-A-14	No	Truck	Passed Inspection (Complete)	28-Apr-2020	28-Apr-2020	Planned	No visible concerns with this location. ESDs on tubing and casing flowlines Separator psv has a pressure switch Detection at wellhead and inside building. Propane tank						Central	00026015	29723	Facility, Pipeline, Well
22-Apr-2020	0639383953-001	Storm Resources Ltd.	29-Apr-2020		NTS: D 052-D/094-H-03	No	Truck	Passed Inspection (Complete)	29-Apr-2020	29-Apr-2020	Planned	No visible concerns with this location. ESD on tubing flowline, valve on casing line closed, meter last cal'd Nov 2019 2 pig barrels vents to above ground flare knock out to flarestack H2S detection onsite propane tank, 2 chemical tanks						Central	00025242	27528	Facility, Pipeline, Well
22-Apr-2020	0640391306-001	Storm Resources Ltd.	30-Apr-2020		NTS: A 038-D/094-H-03	No	Truck	Passed Inspection (Complete)	30-Apr-2020	30-Apr-2020	Planned	No visible concerns with this location. All wells have ESDs on tubing and casing lines, meter cabinets and propane tanks. Meters and shutdowns cal'd April 2019						Central	00017942	29647, 29649, 29648, 29650	Facility, Pipeline, Well
22-Apr-2020	0640719889-001	Pacific Canbriam Energy Limited	5-May-2020		DLS: 15-01-085-26	No	Truck	Deficiencies Corrected	13-May-2020	30-Apr-2020	Planned	15-01-85-26 - one valve not chained and locked. Records show the well has been inactive for 32.06 months. Surface suspension requirements are required to be completed within 14 months. - D 15-01-85-26 and E 15-01-85-26 please confirm PSHL locked - Garbage on site, please address - F 15-01-85-26 open hole at well head, please address Please address all points listed above and confirm completed to OGC by May 15, 2020 F 15-01-85-26 (WA# 31817) surface casing vent flow observed. On discovery of a surface casing vent flow please submit a surface casing vent flow report to the Commission through eSubmission within 30 days of the discovery of the surface casing vent flow.						Central	00025150, 00025218, 00025219	27344, 27472, 27474, 27473, 31815, 31816, 31817, 31818, 36844, 36845	Facility, Pipeline, Well
23-Apr-2020	0638398818-001	Canadian Natural Resources Limited	23-Apr-2020		DLS: 07-30-084-18	No	Walk	Passed Inspection (Complete)	23-Apr-2020	23-Apr-2020	Planned							Central		04595	Well
23-Apr-2020	0638401163-001	Canadian Natural Resources Limited	23-Apr-2020		DLS: 14-32-084-18	No	Walk	Passed Inspection (Complete)	23-Apr-2020	23-Apr-2020	Routine							Central		04500	Well
23-Apr-2020	0638405928-001	Canadian Natural Resources Limited	23-Apr-2020		DLS: 04-08-085-18	No	Truck	Passed Inspection (Complete)	23-Apr-2020	23-Apr-2020	Planned							Central		10608	Well
23-Apr-2020	0638408853-001	PETRONAS Energy Canada Ltd.	23-Apr-2020		DLS: 09-16-085-18	No	Truck	Passed Inspection (Complete)	23-Apr-2020	23-Apr-2020	Planned							Central	00023260	23677	Facility, Pipeline, Well
23-Apr-2020	0638412200-001	PETRONAS Energy Canada Ltd.	23-Apr-2020		DLS: 13-22-085-18	No	Truck	Passed Inspection (Complete)	23-Apr-2020	23-Apr-2020	Routine							Central	00023780	24624	Facility, Pipeline, Well
23-Apr-2020	0638411547-001	Canadian Natural Resources Limited	23-Apr-2020		DLS: 15-21-085-18	No	Truck	Passed Inspection (Complete)	23-Apr-2020	23-Apr-2020	Planned							Central		12667	Well
23-Apr-2020	0638411895-001	Canadian Natural Resources Limited	23-Apr-2020		DLS: A 06-28-085-18	No	Truck	Passed Inspection (Complete)	23-Apr-2020	23-Apr-2020	Planned							Central	00000428, 00018807	04917	Facility, Pipeline, Well
23-Apr-2020	0638352499-001	ARC Resources Ltd.	24-Apr-2020		DLS: 13-23-079-14	No	Truck	Passed Inspection (Complete)	24-Apr-2020	24-Apr-2020	Planned	All satisfactory on date of inspection.						South		21178	Pipeline, Well
23-Apr-2020	0638353058-001	ARC Resources Ltd.	24-Apr-2020		DLS: 11-14-079-15	No	Truck	Passed Inspection (Complete)	24-Apr-2020	24-Apr-2020	Planned	All looked good upon inspection.						South		23927	Pipeline, Well
23-Apr-2020	0638353611-001	ARC Resources Ltd.	24-Apr-2020		DLS: 04-14-079-14	No	Truck	Passed Inspection (Complete)	24-Apr-2020	24-Apr-2020	Planned	All satisfactory upon inspection.						South		26642	Pipeline, Well
23-Apr-2020	0638354164-001	ARC Resources Ltd.	24-Apr-2020		DLS: 08-20-079-15	No	Walk	Passed Inspection (Complete)	24-Apr-2020	24-Apr-2020	Planned	Cut and capped.						South		23892	Pipeline, Well
23-Apr-2020	0638354860-001	Shell Canada Limited	24-Apr-2020		NTS: A 023-B/093-P-10	No	Truck	Passed Inspection (Complete)	24-Apr-2020	24-Apr-2020	Planned							South	00021994	20962	Facility, Pipeline, Well
23-Apr-2020	0638355215-001	ARC Resources Ltd.	24-Apr-2020		DLS: 14-26-079-15	No	Truck	Passed Inspection (Complete)	24-Apr-2020	24-Apr-2020	Planned	All good at time of inspection.						South		21678	Pipeline, Well
23-Apr-2020	0638353986-001	Shell Canada Limited	24-Apr-2020		NTS: A 036-B/093-P-10	No	Truck	Passed Inspection (Complete)	24-Apr-2020	24-Apr-2020	Routine							South	00021935	20822	Facility, Pipeline, Well
23-Apr-2020	0638356336-001	ARC Resources Ltd.	24-Apr-2020		DLS: 14-13-079-15	No	Truck	Passed Inspection (Complete)	24-Apr-2020	24-Apr-2020	Planned	Passed Inspection. All looks good.						South		19823	Pipeline, Well
23-Apr-2020	0638356904-001	ARC Resources Ltd.	24-Apr-2020		DLS: 09-23-079-15	No	Truck	Passed Inspection (Complete)	24-Apr-2020	24-Apr-2020	Planned	No problems found on inspection.						South		14600	Pipeline, Well
23-Apr-2020	0638357488-001	Paramount Resources Ltd.	24-Apr-2020		DLS: A 09-15-079-15	No	Truck	Passed Inspection (Complete)	24-Apr-2020	24-Apr-2020	Planned	All good upon inspection.						South		16107	Pipeline, Well
23-Apr-2020	0638358038-001	Shell Canada Limited	24-Apr-2020		NTS: A 037-B/093-P-10	No	Truck	Passed Inspection (Complete)	24-Apr-2020	24-Apr-2020	Planned							South	00021946	20850	Facility, Pipeline, Well
23-Apr-2020	0638359159-001	Canadian Natural Resources Limited	24-Apr-2020		NTS: B 035-B/093-P-10	No	Truck	Passed Inspection (Complete)	24-Apr-2020	24-Apr-2020	Planned							South		18067	Well
23-Apr-2020	0638360089-001	Ovintiv Canada ULC	24-Apr-2020		NTS: B 037-A/093-P-10	No	Truck	Passed Inspection (Complete)	24-Apr-2020	24-Apr-2020	Planned							South	00022995, 00025828	23193, 28871	Facility, Pipeline, Well
23-Apr-2020	0638366560-001	Shell Canada Limited	24-Apr-2020		NTS: B 037-B/093-P-10	No	Truck	Passed Inspection (Complete)	24-Apr-2020	24-Apr-2020	Planned							South	00009132, 00020251	16310	Facility, Pipeline, Well
23-Apr-2020	0638661767-001	Crew Energy Inc.	24-Apr-2020		DLS: 08-22-082-20	Yes	Truck	Passed Inspection (Complete)	24-Apr-2020	23-Apr-2020	Planned	Water Injection Start Up Inspect water injection facility booster pump, main pump and generator/air comp package along with C-Ring and temporary supply lines for water. Received transmitter, meter calibration, panel check, pump shut down and car seal reports from operations. Grounding needed to be completed which has been done. Inspect bird deterrent and current level in C-Ring. Review disposal well permit for 88-22-82-20. Ensure all conditions followed. Action Items: 1.) Sign for well needed. 2.) Confirmation of PSHH setting. Main Site Inspection: Inspect the wells and test separator currently active along with original inactive compressor, dehy, sep and flare stack. Cellars 8-22 and A8-22 fairly deep creating hazard						South	00007692, 00018323	21910, 25485, 30269, 30266, 30267, 30382	Facility, Pipeline, Well
23-Apr-2020	0638370022-001	Cenovus Energy Inc.	24-Apr-2020		NTS: D 008-A/093-P-10	No	Truck	Passed Inspection (Complete)	24-Apr-2020	24-Apr-2020	Routine							South	00020586	17428	Facility, Pipeline, Well
23-Apr-2020	0638370577-001	Ovintiv Canada ULC	24-Apr-2020		NTS: C 022-C/093-P-10	No	Truck	Deficiencies Corrected	20-May-2020	24-Apr-2020	Planned							South	00021220	19497	Facility, Pipeline, Well
23-Apr-2020	0638371629-001	Shell Canada Limited	24-Apr-2020		NTS: C 028-B/093-P-10	No	Truck	Deficiencies Corrected	24-Apr-2020	24-Apr-2020	Planned							South	00020676	17807	Facility, Pipeline, Well
23-Apr-2020	0638372615-001	Ovintiv Canada ULC	24-Apr-2020		NTS: C 033-C/093-P-10	No	Truck	Deficiencies Corrected	13-May-2020	24-Apr-2020	Planned							South	00021225	19503, 19833	Facility, Pipeline, Well
23-Apr-2020	0638727974-001	Chevron Canada Limited	27-Apr-2020		NTS: B 023-K/094-O-05	No	Truck	Passed Inspection (Complete)	27-Apr-2020	24-Apr-2020	Routine	Wellhead only. Chained and locked. Sign ok. Surface casing vent overranged on LEL. Slow fill on glove test.						North		26990	Well
23-Apr-2020	0638731541-001	Shell Canada Limited	24-Apr-2020		NTS: C 016-A/093-P-10	No	Truck	Passed Inspection (Complete)	24-Apr-2020	24-Apr-2020	Planned							South		28597	Pipeline, Well
23-Apr-2020	0638734095-001	Tourmaline Oil Corp.	24-Apr-2020		NTS: D 066-A/093-P-10	No	Truck	Deficiencies Corrected	4-May-2020	24-Apr-2020	Planned							South	00023757	24572	Facility, Pipeline, Well
23-Apr-2020	0638767278-001	Plateau Pipe Line Ltd.	24-Apr-2020		DLS: 10-19-088-23	Yes	Truck	Deficiencies Corrected	20-May-2020	23-Apr-2020	Planned	Pump Station Inspection. Meet operations staff. Perform a walkdown of the facility equipment. Recent up-grades: Tourmaline and CPC inlets, additional C3 storage, booster & shipping pumps P-412 and P-413, station ESD skid, and Piston Prover and meter proving line installation. Noted there was alot of garbage and debris left over from construction scattered over the lease. Noted that some of the C3 bullets were missing WHMIS product identifiers. The magnetic plaques on some bullets lost adhesion and were on the ground. Suggest another method be developed for the placement of the WHMIS identifiers such as placing WHMIS plaques at ground level. Noted staining on the ground around the underground phase 1 KO tank from the P-910 gear box oil line to atmospheric breather. Noted @ Riser #1 the spring loaded valve on the truck in vent remained open after operating it causing a continuous flare. This valve requires replacement. Noted (1) thermo-relief PSV pilot on the Station ESD Skid, and (2) thermo-relief PSV pilots on the shipping pumps had outlets relieved to atmosphere, where liquid product would go to the ground. If the pilot was to fail it would continuously relieve product to the ground, creating a spill and potentially a hazardous situation. Plateau must examine if the pilot outlets can be tied into the flare system via the flare KOs. Reviewed Feb, and March proving reports for FE-2150. The meter factors were consistent. Action Item: 1. Load station #1 - Replace spring return valve on vapour line bleed. 2. Install permanent WHMIS Product ID plaques on C3 bullets.						Central	00026263		Facility, Pipeline, Well
23-Apr-2020	0638777682-001	Crew Energy Inc.	24-Apr-2020		DLS: 11-36-082-20	No	Truck	Passed Inspection (Complete)	24-Apr-2020	23-Apr-2020	Planned	No concerns at time of inspection.						South		21909	Pipeline, Well
23-Apr-2020	0638785705-001	Crew Energy Inc.	24-Apr-2020		DLS: 03-04-083-19	No	Truck	Passed Inspection (Complete)	24-Apr-2020	23-Apr-2020	Planned	No concerns at time of inspection.						South	00024794	26652	Facility, Pipeline, Well
23-Apr-2020	0638788428-001	Crew Energy Inc.	24-Apr-2020		DLS: 10-34-082-20	No	Truck	Passed Inspection (Complete)	24-Apr-2020	23-Apr-2020	Routine	Inspect compressor site. -Used oil secondary containment by generator 3/4 full -Staining under cooler run by arrow engine -Guards needed for sight glass in compressor coolant, crankcase oil and accumulator on dehy -Caps on regulators missing on catalytnes in compressor building -Vent regulator from catadyne inside small utiladoor on 6" inlet line containing valve -Some odours around inlet piping						South	00009080		Facility, Pipeline, Well
23-Apr-2020	0638889185-001	PETRONAS Energy Canada Ltd.	24-Apr-2020		NTS: A 043-D/094-A-13	No	Walk	Passed Inspection (Complete)	24-Apr-2020	24-Apr-2020	Planned							Central		12893	Well
23-Apr-2020	0638895536-001	Crew Energy Inc.	24-Apr-2020		DLS: C 09-15-082-20	Yes	Truck	Passed Inspection (Complete)	24-Apr-2020	23-Apr-2020	Planned	No concerns at time of inspection.						South	00018232	30848, 30850	Facility, Pipeline, Well
23-Apr-2020	0638903351-001	Crew Energy Inc.	24-Apr-2020		DLS: 16-15-082-20	Yes	Truck	Passed Inspection (Complete)	24-Apr-2020	23-Apr-2020	Planned	No concerns at time of inspection.						South		30292, 30293, 30294, 30295	Pipeline, Well
23-Apr-2020	0638892457-001	Chevron Canada Limited	27-Apr-2020		NTS: D 034-K/094-O-05	No	Truck	Passed Inspection (Complete)	27-Apr-2020	27-Apr-2020	Planned	Wellhead chained and locked. Surface casing vent checked, ok. Flowline disconnected from wellhead; blinds installed. Facility doors locked. Pipeline valves closed and chained/locked. 3 chem tanks, ok. TEG inactive. Sign ok.						North	00024382	25881	Facility, Pipeline, Well
23-Apr-2020	0638893021-001	Chevron Canada Limited	27-Apr-2020		NTS: A 013-K/094-O-05	No	Truck	Deficiencies Corrected	20-May-2020	27-Apr-2020	Planned	All 4 wells are wellheads only. Surface casing vents checked; vent flow detected at a-A13-K (overrange gas detector on LEL, fast fill on glove test. Last test July 2018, 23m3/day flow, 5000kPa buildup) Small amount of gas migration observed at base of wellhead in water filled cellar.						North		29121, 29456, 29457, 30910	Pipeline, Well
23-Apr-2020	0638893691-001	Chevron Canada Limited	27-Apr-2020		NTS: C 001-K/094-O-05	No	Truck	Passed Inspection (Complete)	27-Apr-2020	27-Apr-2020	Routine	Water hub is currently inactive. Site is 100% fenced. Gates are closed and locked. Genset running. Pond is approx. 1/3 full; ice covered. Multiple cross-pond steel cables with coloured streamers hanging. Sign ok. No bird cannons audible (pond is frozen over).						North	00018015		Facility, Pipeline, Well
23-Apr-2020	0639041107-001	Paramount Resources Ltd.	27-Apr-2020	28-May-2020	NTS: B 040-I/094-O-05	No	Truck	Deficiencies Corrected	2-Nov-2020	27-Apr-2020	Planned	Well is suspended. Lower master and wing valve chained and locked. (Upper master not chained/locked). Flowline disconnected and blinded. 2 chem tanks ok. Pig sender ok. Well building (vert. sep/meter run/chem pumps), gas cooler, genset/electrical panel, tank farm (2 X 750bbl), sea-can, pig sender. LEL detected from surface casing vent. Moderate fill on latex glove test.						North	00017943, 00025574	28245	Facility, Pipeline, Well
23-Apr-2020	0639044879-001	Painted Pony Energy Ltd.	27-Apr-2020		NTS: C 028-K/094-B-16	No	Truck	Passed Inspection (Complete)	27-Apr-2020	27-Apr-2020	Routine	Just an information request regarding the pipeline(16259) from c-28-K / 94-b-16 to the other side of the Mile 132 road where it may connect into pipeline #22411 coming from c-47-K / 94-B-16. There used to be a riser at this point across the road from c-28-K and I am wondering if the 2 lines now tie into each other underground? If so, has the pipeline segment from c-28-K been abandoned or deactivated? Please respond to OGC. Thank you There are 2 pipeline signs located to the left of the access and at the corner of the lease. These are in good shape could still be used with an update of company name etc. Please remove.						Central		19755	Pipeline Project, Well
23-Apr-2020	0639090391-001	Canadian Natural Resources Limited	27-Apr-2020		DLS: 06-11-085-19	No	Truck	Passed Inspection (Complete)	27-Apr-2020	27-Apr-2020	Complaint	A complaint was received by the OGC on April 22, 2020. The previous week the complainant had observed water running on to Montney Road from the ditch line and access to 6-11-85-19. At the time complainant was not sure if there was a culvert or if it was blocked. At time of inspection the ditch line was drier and a culvert is present and appeared to be open. Called Operator and discussed CNRL assessing the culvert to ensure proper diameter and to address this culvert in spring when iced culverts are creating backup.						Central		04154	Well
23-Apr-2020	0639090739-001	Ovintiv Canada ULC	27-Apr-2020		NTS: B 046-J/093-P-01	No		Passed Inspection (Complete)	27-Apr-2020	27-Apr-2020	Planned							South	00024460	26032	Facility, Pipeline, Well
23-Apr-2020	0639103310-001	Ovintiv Canada ULC	27-Apr-2020		NTS: C 032-J/093-P-01	No	Truck	Passed Inspection (Complete)	27-Apr-2020	27-Apr-2020	Planned	Note: sign needs new flammable sticker.						South	00020903	18557	Facility, Pipeline, Well
23-Apr-2020	0639102876-001	Ovintiv Canada ULC	27-Apr-2020		NTS: C 023-J/093-P-01	No	Truck	Passed Inspection (Complete)	27-Apr-2020	27-Apr-2020	Planned							South	00022151	21290, 22691	Facility, Pipeline, Well
23-Apr-2020	0639149377-001	PETRONAS Energy Canada Ltd.	27-Apr-2020		NTS: D 058-F/094-B-16	No	Truck	Passed Inspection (Complete)	27-Apr-2020	27-Apr-2020	Planned	The lease sign was knocked off the post by snow removal operations and is laying on the ground. This needs to be reattached and with the sign faded please ensure the printing and hazard symbols are legible.						Central	00019134	08477	Facility, Pipeline, Well
23-Apr-2020	0639151952-001	PETRONAS Energy Canada Ltd.	27-Apr-2020		NTS: B 048-F/094-B-16	No	Truck	Passed Inspection (Complete)	27-Apr-2020	27-Apr-2020	Planned							Central		17629	Well
23-Apr-2020	0639165929-001	Painted Pony Energy Ltd.	27-Apr-2020		NTS: B 045-K/094-B-16	No	Truck	Passed Inspection (Complete)	27-Apr-2020	27-Apr-2020	Routine	The surface casing vent is placed into a plastic containment bin where the lid has come off and the container is now filled with water and should be removed with the lid installed more securely. There is a bit material coming out of the the master valve-was this valve serviced since last summer? It is yellow in colour and maybe some old grease. The road is having some water run down the last section towards the lease. I dug a ditch to take some of the water off to prevent some erosion.						Central		19744	Well
23-Apr-2020	0639337633-001	TAQA North Ltd.	28-Apr-2020		NTS: B 002-H/094-G-08	No	Truck	Passed Inspection (Complete)	28-Apr-2020	23-Apr-2020	Planned	COMMENTS: -No concerns here at this time.						Central		00483	Pipeline, Well
23-Apr-2020	0639338267-001	TAQA North Ltd.	28-Apr-2020		NTS: C 001-H/094-G-08	No	Truck	Passed Inspection (Complete)	28-Apr-2020	23-Apr-2020	Planned	COMMENTS: -Low level LEL detected on personal monitor inside of building/cupboard.						Central	00022578	22244	Facility, Pipeline, Well
23-Apr-2020	0639338894-001	TAQA North Ltd.	28-Apr-2020		NTS: C-A 002-H/094-G-08	No		Passed Inspection (Complete)	28-Apr-2020	23-Apr-2020	Planned	COMMENTS: -Low level LEL detected on personal monitor upon building entry procedures. -Culvert washed out at lease road beginning, needs repair. -Sour symbol not required as no H2S on file for this well.						Central		20621	Pipeline, Well
23-Apr-2020	0639339486-001	Saguaro Resources Ltd.	28-Apr-2020		NTS: D-A 013-H/094-G-08	No	Truck	Passed Inspection (Complete)	28-Apr-2020	23-Apr-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00006321	16042	Facility, Pipeline, Well
24-Apr-2020	0639002117-001	Canadian Natural Resources Limited	27-Apr-2020		DLS: 14-30-084-18	No	Truck	Passed Inspection (Complete)	27-Apr-2020	27-Apr-2020	Routine	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Pumpjack base and some electrical are still on site. Pipeline blinded at 14-30. Sign on blinded pipeline "Purged with dowtherm. 80%."						Central		04142	Pipeline Project, Well
24-Apr-2020	0639005259-001	Canadian Natural Resources Limited	27-Apr-2020		DLS: 02-31-084-18	No	Truck	Passed Inspection (Complete)	27-Apr-2020	27-Apr-2020	Routine	For Information Only: Well is disconnected from flowline. Wellhead valves are secured. Pumpjack base is on site. Pipeline blinded at 2-31. Signed as purged with Downtherm 80%.						Central		06442	Pipeline Project, Well
24-Apr-2020	0639116668-001	Canadian Natural Resources Limited	27-Apr-2020		DLS: 16-30-084-18	No	Truck	Passed Inspection (Complete)	27-Apr-2020	27-Apr-2020	Routine	For Information Only: Well is disconnected from flowline. Wellhead valves are secured. Fuel gas line riser is on site. Pipeline is blinded at 16-30.						Central		04177	Pipeline Project, Well
24-Apr-2020	0639181737-001	Canadian Natural Resources Limited	28-Apr-2020		DLS: 08-31-084-18	No	Truck	Passed Inspection (Complete)	28-Apr-2020	28-Apr-2020	Routine	Southeast side of cut lease is slumping. Hydrocarbons on wellhead should be cleaned up. For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured. Pumpjack base is still on site. Pipeline is blinded at 8--31. Pipeline to 16-31						Central		04382	Pipeline Project, Well

24-Apr-2020	063919307-001	Canadian Natural Resources Limited	28-Apr-2020		DLS: 06-31-084-18	No	Truck	Passed Inspection (Complete)	28-Apr-2020	28-Apr-2020	Routine	For Information Only: Both wells are disconnected from flowline. Wellhead valves are secured. Pumpjack base onsite by A6-31 Breaker panel on lease is in off position. Hydro does not appear to be disconnected. Hydro pole north of lease on access corner may be a concern due to at a culvert outtake and eventual erosion. Pipeline blinded at 6-31. Signed "6-31 to 16-31-84-18 purged with dowtherm 80%. Pipeline blinded at A6-31 Signed "6-31 to 4-31-84-18 purged with dowtherm 80%"						Central		06411, 04072	Pipeline Project, Well
24-Apr-2020	063919658-001	Cenovus Energy Inc.	28-Apr-2020		NTS: C 049-H/093-P-01	No	Truck	Deficiencies Corrected	1-May-2020	28-Apr-2020	Planned								South		08016	Pipeline, Well
24-Apr-2020	063920460-001	Cenovus Energy Inc.	28-Apr-2020		NTS: A 043-H/093-P-01	No	Truck	Deficiencies Corrected	1-May-2020	28-Apr-2020	Planned								South		06114	Pipeline, Well
24-Apr-2020	063982512-001	Canadian Natural Resources Limited	29-Apr-2020		DLS: 16-31-084-18	No	Truck	Passed Inspection (Complete)	29-Apr-2020	29-Apr-2020	Planned	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. All pipelines have been disconnected and blinded inside fresh water injection header building. All pipelines blinded at 16-31-84-18 16-31 to 8-31-84-18 16-31 to 6-31-84-18 16-31 to 6-32 16-31 to 16-31 16-31 to 16-32 to 12-33 16-31 to 16-5-85-18 16-31 to 16-30 Electric panel onsite, power disconnected at site. Power poles to site do not appear to be disconnected.						Central		04153	Pipeline Project, Well
24-Apr-2020	063983077-001	Canadian Natural Resources Limited	29-Apr-2020		DLS: 11-11-085-19	No	Truck	Passed Inspection (Complete)	29-Apr-2020	29-Apr-2020	Routine	For Information Only: Wellhead valves are secured. No flowline on site. Pumpjack pilings on site. Pipeline is blinded.						Central		12243	Pipeline Project, Well
24-Apr-2020	063983630-001	Canadian Natural Resources Limited	29-Apr-2020		DLS: 06-14-085-19	No	Truck	Passed Inspection (Complete)	29-Apr-2020	29-Apr-2020	Planned	A portion of ground under pop tank has settled. Ensure pop tank is stable. Ensure calibration on meters is up to date.						Central	00000386	04374	Pipeline Project, Well
27-Apr-2020	063912234-001	Harvest Operations Corp.	27-Apr-2020		DLS: 13-33-079-16	No	Truck	Passed Inspection (Complete)	27-Apr-2020	27-Apr-2020	Planned	All looked good upon inspection.						South		13305	Pipeline, Well
27-Apr-2020	063912793-001	Harvest Operations Corp.	27-Apr-2020		DLS: 10-33-079-16	No	Truck	Passed Inspection (Complete)	27-Apr-2020	27-Apr-2020	Planned	All looked satisfactory at time of inspection.						South		04604	Pipeline, Well
27-Apr-2020	063913556-001	Tourmaline Oil Corp.	27-Apr-2020		DLS: 16-34-079-16	No	Truck	Passed Inspection (Complete)	27-Apr-2020	27-Apr-2020	Planned	All satisfactory upon inspection.						South		28470	Pipeline, Well
27-Apr-2020	063914115-001	Paramount Resources Ltd.	27-Apr-2020		DLS: 02-06-079-16	No	Truck	Passed Inspection (Complete)	27-Apr-2020	27-Apr-2020	Planned	All good at time of inspection.						South		17903	Pipeline, Well
27-Apr-2020	063917316-001	Canadian Natural Resources Limited	29-Apr-2020		DLS: 11-23-084-18	No	Truck	Passed Inspection (Complete)	29-Apr-2020	27-Apr-2020	Routine	b11-23 needs wellhead valves secured. No other concerns.						Central	00003197	06480, 10606, 10607	Facility, Pipeline, Well
27-Apr-2020	063990168-001	Canadian Natural Resources Limited	29-Apr-2020		DLS: 14-23-084-18	No	Truck	Passed Inspection (Complete)	29-Apr-2020	27-Apr-2020	Routine	Action Item: SCV has burst plate set at 300 psi and psv above set at 400 psi. Last report indicated no flow in 2012 in Kermit. Please reply to OGC in regards to latest test. thanks						Central		05802	Well
27-Apr-2020	064027497-001	PETRONAS Energy Canada Ltd.	30-Apr-2020		NTS: C 065-G/094-B-08	Yes	Truck	Deficiencies Corrected	20-May-2020	27-Apr-2020	Planned	Meet Operations Staff. Noted there was a recent upgrade to the plant discharge piping to increase the rating from ANSI 600 to ANSI 900 rating to sell to TC Energy. As part of the upgrade the sales compressor discharge bottle and cooler were replaced. The ANSI 600 flanges on the discharge piping were replaced with ANSI 900 flanges and a new section of discharge piping and sales ESDV to the TC Energy pipeline was installed. The Commission was not notified of the upgrade. This was not a Replacement In Kind because there was a change in design. A Notice of Intent (NOI) should have been submitted. Refer to the OIL and Gas Activity Operations Manual Section 12.4.1. It was noted that the plant flare meter FIT-6000 was removed. The Commission was not notified of the removal of the flare meter. The question came up if the de-ethanizer overheads compressor shuts down and the gas sent to flare, how would the flared volume be determined? The de-ethanizer overheads meter is deemed to be non-accounting. The flare meter was included in the Instrumentation PIDS and was reviewed in the application process. The removal of the flare meter will be under review. Action Items: 1. Provide a detailed explanation of how the flared gas volume is determined if the de-ethanizer overheads compressor shuts down. Examine if the de-ethanizer overheads meter can be used to determine the flared volume when the overheads compressor shuts down. 2. Have a discussion with the OGC Pipelines & Facilities Branch to determine what actions will be required as a result of the sales compressor discharge pressure design changes to address the following regulatory gap as described below. D&PR 78 (4) A facility permit holder must submit to the commission all record drawings including piping and instrumentation diagrams, metering schematics and plot plans, signed and sealed by a professional engineer licensed or registered under the Engineers and Geoscientists Act, within 3 months of beginning production or completing permitted modifications, as applicable. Because this was not a PERMITTED activity the Commission will have no updated Instrumentation PIDs on record. A Notice of Intent (NOI) or historical as-built submission may be required.						Central	00008651		Facility, Pipeline, Well
27-Apr-2020	064028098-001	PETRONAS Energy Canada Ltd.	30-Apr-2020		NTS: C 077-F/094-B-08	No		Passed Inspection (Complete)	30-Apr-2020	27-Apr-2020	Planned	Compressor Dehy Facility and the Water Hub Inspection (2) Water ponds containment and bird deterrent were in good condition. Found production tank truck load boxes outside of the edge of the containment. Recommend examining the cost of a spill clean up Vs. the cost to move the truck load boxes inside the berm. This was discussed with the Petronas Area Foreman who agreed to examine the risk if a produced water load valve was to freeze and split in the winter. Action Item: 1. Production Tank Load Boxes- Examine the risk for loss of containment if a truck load valves was to fail. Determine if the Risk Score requires the production tank load boxes to be moved to inside the containment.						Central	00018194, 00026818		Facility, Pipeline, Well
28-Apr-2020	063932592-001	Canadian Natural Resources Limited	28-Apr-2020		DLS: 09-25-084-16	No	Truck	Passed Inspection (Complete)	28-Apr-2020	28-Apr-2020	Routine								Central		03776, 13475	Well
28-Apr-2020	063933306-001	Ridgeback Resources Inc.	28-Apr-2020		DLS: 02-16-084-15	No	Truck	Passed Inspection (Complete)	28-Apr-2020	28-Apr-2020	Routine	Fence around wellhead fell over						Central		14957	Pipeline, Well
28-Apr-2020	063933657-001	Ridgeback Resources Inc.	28-Apr-2020		DLS: 04-22-084-15	No	Truck	Passed Inspection (Complete)	28-Apr-2020	28-Apr-2020	Routine								Central		24112	Pipeline, Well
28-Apr-2020	063934009-001	Canlin Energy Corporation	28-Apr-2020		DLS: 05-07-084-14	No	Truck	Deficiencies Corrected	4-May-2020	28-Apr-2020	Routine								Central		07742	Pipeline, Well
28-Apr-2020	063935501-001	Whitecap Resources Inc.	29-Apr-2020		DLS: 06-07-084-14	No	Truck	Deficiencies Corrected	6-May-2020	28-Apr-2020	Planned								Central	00000618	05849	Facility, Pipeline, Well
28-Apr-2020	063935848-001	Whitecap Resources Inc.	29-Apr-2020		DLS: 08-26-084-14	No	Truck	Passed Inspection (Complete)	29-Apr-2020	28-Apr-2020	Planned								Central		00966	Pipeline, Well
28-Apr-2020	063936214-001	Whitecap Resources Inc.	29-Apr-2020		DLS: 11-17-085-13	No	Truck	Passed Inspection (Complete)	29-Apr-2020	28-Apr-2020	Planned								Central		06720	Pipeline, Well
28-Apr-2020	063936561-001	Whitecap Resources Inc.	29-Apr-2020		DLS: 14-17-085-13	No	Truck	Passed Inspection (Complete)	29-Apr-2020	28-Apr-2020	Routine								Central		00738	Pipeline, Well
28-Apr-2020	063936907-001	Whitecap Resources Inc.	29-Apr-2020		DLS: 16-17-085-13	No	Truck	Passed Inspection (Complete)	29-Apr-2020	28-Apr-2020	Planned								Central		02641	Pipeline, Well
28-Apr-2020	063937269-001	Whitecap Resources Inc.	29-Apr-2020		DLS: 03-20-085-13	No	Truck	Passed Inspection (Complete)	29-Apr-2020	28-Apr-2020	Planned								Central		06889	Pipeline, Well
28-Apr-2020	063984185-001	Canadian Natural Resources Limited	29-Apr-2020		NTS: D 017-D/094-A-15	No	Truck	Passed Inspection (Complete)	29-Apr-2020	29-Apr-2020	Routine	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. All buildings and equipment have been removed. Disconnected and blinded pipelines are on lease. All building have been removed. All pipelines have been blinded at d-17-D/94-A-15 and purged with air. d-17-D to d-17-D #7173 #1 d-17-D to d-17-D #1 c-18-D to d-17-D #9076 #1 d-17-D to d-17-D c-12-A to d-17-D (fuel gas?) #20915 power poles to site						Central	00008185, 00000226	01286	Facility, Pipeline Project, Well
28-Apr-2020	063984742-001	Bonavista Energy Corporation	29-Apr-2020		NTS: C 035-B/094-A-14	No	Truck	Passed Inspection (Complete)	29-Apr-2020	29-Apr-2020	Planned	Well centre has sloughed and full of water. Ensure ground in that area is stable. Garbage in drainage running along fence line on east side of lease is to be picked up. Any other loose garbage on lease should be picked up. A NOI for suspension of facility should be submitted to OGC through Kermit. Well meter cabinet and blinded flowline on site. 2 flarestacks with 2 above ground knockouts MCC, lineheater, compressor, underground tank, dehy with condensing tank are all still onsite. All associated piping, multiple chemical tanks and pilings onsite. Hydro to site. All pipelines at c-35-B are blinded and signed as purged with are and chemical batched. b-45-B to c-35-B #88696 #6 c-35-B to c-35-B #88044 #2 d-39-B to c-35-B #88044 #1 b-45-B to c-35-B #88696 #1						Central	00008448, 00003497	07802	Facility, Pipeline, Well
28-Apr-2020	063985972-001	Bonavista Energy Corporation	29-Apr-2020		NTS: B 045-B/094-A-14	No	Truck	Passed Inspection (Complete)	29-Apr-2020	29-Apr-2020	Planned	Well centre has sloughed and full of water. Ensure this area is stable. For Information Only: Meter cabinet, chemical tank and piping are still on lease. 2 pig barrels onsite b-45-B to c-35-B #88696 #1 blinded at b-45-B air and chemical batched PennWest pipeline b-45-B/94-A-14 to d-25-B/94-A-14 with inhibitor #14792 #2						Central		12481	Pipeline, Well
28-Apr-2020	063987166-001	Ovintiv Canada ULC	29-Apr-2020		NTS: A 086-I/093-P-07	No	Truck	Passed Inspection (Complete)	29-Apr-2020	29-Apr-2020	Planned								South	00022096	21159	Facility, Pipeline Project, Well
28-Apr-2020	063987718-001	Canadian Natural Resources Limited	29-Apr-2020		NTS: B 012-J/094-A-11	No	Truck	Passed Inspection (Complete)	29-Apr-2020	29-Apr-2020	Routine	For Information Only: All buildings and equipment have been removed from site. Disconnected blinded pipeline risers still onsite. Lease has chain link fence. Pipelines as signed on site: b-12-I to b-22-J/94-A-11 N2 purge unregistered 4" pipeline b-12-I to d-78-I/94-A-11 sales line a-29-J/94-A-10 to b-12-J/94-A-11 #23686 #1 air b-22-J, c-32-I to b-12-I #23686 #2 1-30-BB-19 to b-12-J/94-A-11 #1832 #1 air b-12-I to 5-30-BB-19 #23686 #4 air b-44-J/94-A-11 to b-12-I #4642 #2 air Kaiser b-33-J/94-A-11						Central	00008229, 00000189		Facility, Pipeline Project, Well
28-Apr-2020	063988084-001	Shell Canada Limited	29-Apr-2020		NTS: A-B 074-I/093-P-07	No	Truck	Passed Inspection (Complete)	29-Apr-2020	29-Apr-2020	Routine								South	00024074	25258	Facility, Pipeline, Well
28-Apr-2020	063988853-001	Shell Canada Limited	29-Apr-2020		NTS: B 092-I/093-P-07	No	Truck	Passed Inspection (Complete)	29-Apr-2020	29-Apr-2020	Planned								South	00024306	25739	Facility, Pipeline, Well
28-Apr-2020	063989612-001	Shell Canada Limited	29-Apr-2020		NTS: C 089-I/093-P-07	No	Truck	Passed Inspection (Complete)	29-Apr-2020	29-Apr-2020	Routine								South	00030702	17881	Facility, Pipeline, Well
28-Apr-2020	063990516-001	Ovintiv Canada ULC	29-Apr-2020		NTS: C 081-I/093-P-07	No	Truck	Passed Inspection (Complete)	29-Apr-2020	29-Apr-2020	Planned								South	00023580	24253	Facility, Pipeline, Well
28-Apr-2020	063991283-001	Ovintiv Canada ULC	29-Apr-2020		NTS: B-A 045-L/093-P-08	No	Truck	Passed Inspection (Complete)	29-Apr-2020	29-Apr-2020	Planned	in the event this well is flowing or will be flowed the AMOT was observed in the override(latched) position.						South	00020165, 00020675, 00020697	16106, 17806, 17860	Facility, Pipeline, Well
28-Apr-2020	063991640-001	AAC Resources Ltd.	30-Apr-2020		DLS: 08-13-081-17	Yes	Truck	Passed Inspection (Complete)	30-Apr-2020	28-Apr-2020	Planned	Inspect site and noted some car seals/locks missing on PSHHs on inlet piping and valve to PSV on separator which operations installed at time. Some staining under pig receivers and by one of the compressors. Grounding needed for containment in pigging area. Action Item: 1.) Noted that fuel gas has been changed and no ESD in current state. Operations indicated plan to install next shut down. Please confirm once installed. Please reply to OGCfor above action item once completed. Thank you.						South	00008455, 00003804		Facility, Pipeline, Well
28-Apr-2020	063992485-001	Canadian Natural Resources Limited	29-Apr-2020		NTS: C 047-L/093-P-08	No	Truck	Passed Inspection (Complete)	29-Apr-2020	29-Apr-2020	Routine								South		25050	Well
28-Apr-2020	064001335-001	Canadian Natural Resources Limited	29-Apr-2020		NTS: C 036-L/093-P-08	No	Truck	Passed Inspection (Complete)	29-Apr-2020	29-Apr-2020	Planned								South		25086	Well
28-Apr-2020	064009104-001	Ovintiv Canada ULC	29-Apr-2020		NTS: B-A 014-C/093-P-10	No	Truck	Passed Inspection (Complete)	29-Apr-2020	29-Apr-2020	Planned								South	00023035	23277	Facility, Pipeline, Well
28-Apr-2020	064009661-001	Shell Canada Limited	29-Apr-2020		NTS: D 075-B/093-P-10	No	Truck	Passed Inspection (Complete)	29-Apr-2020	29-Apr-2020	Planned								South	00022989	23167	Facility, Pipeline, Well
28-Apr-2020	064010650-001	Shell Canada Limited	29-Apr-2020		DLS: 02-17-080-18	No	Truck	Passed Inspection (Complete)	29-Apr-2020	29-Apr-2020	Planned	Water leaking from piping from ponds just south of Battery. Some deep corrosion on location. All gas lines coming into Battery are blanked. Nothing on site is active but power is on at office building. All looked decommissioned but did not check tanks to see if everything was empty.						South	00002466		Facility - Active
28-Apr-2020	064012572-001	Ovintiv Canada ULC	29-Apr-2020		DLS: 04-07-081-17	No	Truck	Passed Inspection (Complete)	29-Apr-2020	29-Apr-2020	Planned	All looks good upon inspection.						South	00026226		Facility, Pipeline, Well
28-Apr-2020	064076448-001	PETRONAS Energy Canada Ltd.	30-Apr-2020		NTS: B 002-F/094-B-08	Yes	Truck	Passed Inspection (Complete)	30-Apr-2020	28-Apr-2020	Planned	Pump Station The Pump Station was in the Emergency Shutdown state with no power. The fuel gas was live up to the generator fuel gas scrubber ESDV. Suggested to manually isolate the fuel gas as an added safety step. As the pump station could be down for a period, Petronas opted to carseal a fuel gas isolation valve on the pipeline riser closed. Thank you for taking this extra safety step to isolate the Pump Station fuel gas supply.						Central	00018240		Facility, Pipeline, Well
28-Apr-2020	064077075-001	PETRONAS Energy Canada Ltd.	30-Apr-2020		NTS: D 097-G/094-B-08	No	Truck	Deficiencies Corrected	12-Jun-2020	28-Apr-2020	Planned								Central	00007884, 00008655, 00026817		Facility - Active
28-Apr-2020	064087440-001	Cenovus Energy Inc.	1-May-2020		NTS: A 094-B/093-P-01	No	Truck	Deficiencies Corrected	1-Jun-2020	1-May-2020	Planned								South		13389	Pipeline, Well
28-Apr-2020	064088688-001	Canlin Energy Corporation	1-May-2020		NTS: A 055-I/094-J-10	No	Truck	Passed Inspection (Complete)	1-May-2020	1-May-2020	Routine	Well is abandoned. Tombstone in place. No gas migration detected. Site is clean. No COR yet issued.						North		01966	Pipeline, Well
28-Apr-2020	064090151-001	Canlin Energy Corporation	1-May-2020		NTS: A 056-I/094-J-10	No	Truck	Deficiencies Corrected	13-May-2020	1-May-2020	Planned	Well is suspended. Wellhead valves chained and locked. Flowline disconnected, blinded. LEL detected from surface casing vent. Slow fill on latex glove. 2 Chem tanks ok. Flowline disconnected and blinds installed downstream of well building. Cathodic ok.						North		08778	Wellsite - Suspended
28-Apr-2020	064091158-001	Canlin Energy Corporation	1-May-2020		NTS: B 046-I/094-J-10	No	Truck	Deficiencies Corrected	13-May-2020	1-May-2020	Routine	Well is suspended. Wellhead chained and locked. Flowline disconnected and blinded. Surface casing vent checked, ok. 2 Chem tanks ok. Sales line downstream of well building disconnected and blinds installed. Cathodic ok. EFM equipment removed from well building. meter run still in place.						North		02162	Wellsite - Suspended
28-Apr-2020	064091509-001	Transaction Oil & Gas Ventures Inc.	1-May-2020		NTS: A 087-B/093-P-01	No	Truck	Passed Inspection (Complete)	1-May-2020	1-May-2020	Planned	Note: Lock needs to be installed on valves chained on abandoned wellhead.						South		13150	Pipeline, Well

28-Apr-2020	064092431-001	Canlin Energy Corporation	1-May-2020		NTS: D 027-J/094-J-10	No	Truck	Deficiencies Corrected	13-May-2020	1-May-2020	Complaint	Well is suspended. Wellhead chained and locked. Flowline disconnected and blinded. Surface casing vent checked, ok. 2 Chem tanks ok. Sales line downstream of well building disconnected and blinds installed. Cathodic ok.						North	00020902	18555	Facility, Wellsite - Suspended
28-Apr-2020	064093986-001	Ovintiv Canada ULC	1-May-2020		NTS: B 088-B/093-P-01	No	Truck	Passed Inspection (Complete)	1-May-2020	1-May-2020	Planned	Note: Chain on valves at wellhead not locked.						South	00024345	25803	Facility, Pipeline, Well
28-Apr-2020	064101684-001	Canlin Energy Corporation	1-May-2020			No	Truck	Passed Inspection (Complete)	1-May-2020	1-May-2020	Routine	This was an inspection of bridges at 2km and 3km on the River Road. A bridge inspection by Trilogy Crossing Corp in October 2017 identified a number of shortcomings on these bridges (wear deck, main deck, cross ties, delineators, load rating signs). Subsequent communication with Canlin (June 2018 by email) described that a plan was in development to remove the bridges and install culverts. The bridges remain in place.						North			CAN, Road
28-Apr-2020	064104311-001	Canlin Energy Corporation	1-May-2020		NTS: B 076-G/094-J-10	No	Truck	Passed Inspection (Complete)	1-May-2020	1-May-2020	Routine	Well is abandoned. Tombstone in place. Lease is Private land. Multiple ATCO camp trailers stored on lease, above Active sour gas and salt water pipelines. (Projects 005040, 10564, 01339, 04093, 09869....)						North		01071	Pipeline, Well
28-Apr-2020	064111443-001	Ovintiv Canada ULC	1-May-2020		NTS: A 090-D/094-O-07	No	Truck	Passed Inspection (Complete)	1-May-2020	1-May-2020	Planned	All wells are active. Measurement ok. Test Sep ok. Fuel gas ok. TEG's are active. Chem tak ok. Pig sender ok. Wellhead ESD's and pressure controls ok. All Surface Casing Vents ok, except: vent at a-F90-D is tied to plastic containment, and high LEL detected from a-G90-D vent. Last meter cal for wells = July 2018; approved for 3 year cycle. Last meter cal for Test Sept = May 2019. Facility Operator advises orifice plate checks are done annually by Company Operators and recorded by Ovintiv measurement staff.						North	00025462, 00025550, 00025555, 00025556, 00025557, 00025558, 00025559	28029, 28208, 28213, 28214, 28215, 28217, 28216, 28218	Facility, Pipeline, Well
28-Apr-2020	064138606-001	PETRONAS Energy Canada Ltd.	4-May-2020		NTS: D 019-K/094-A-12	No	Truck	Passed Inspection (Complete)	4-May-2020	4-May-2020	Planned	There were 3 pipelines that were abandoned but just as an FYI, they did not have any project numbers or "to and from"descriptions like your other abandoned or deactivated lines.						Central		00785	Well
28-Apr-2020	064142283-001	PETRONAS Energy Canada Ltd.	4-May-2020		NTS: B 065-J/094-B-16	No	Truck	Passed Inspection (Complete)	4-May-2020	4-May-2020	Complaint	The methanol line is still connected to the wellhead and should be disconnected. Although the Drilling and Production Regulations states the following under Section 5; "The well permit holder of an inactive well, within 60 days of the well becoming inactive, must do both of the following: (a) suspend the well in a manner that ensures the ongoing integrity of the well; (b) ensure positive isolation between the well and the flowline by disconnecting the well from the flowline or by other means. " After an incident where the well was shut in, the master valve failed as well as the methanol check valve , sending gas into the meter skid. After a discussion with OGC Engineering, there will be an update to the guidance for inactive/suspended wells to include all flow lines regardless of product and not just "the flow line" as described in the regulations. There are also some rags to pick up on the lease.						Central	00017953	24047	Facility, Pipeline, Well
28-Apr-2020	064145431-001	PETRONAS Energy Canada Ltd.	4-May-2020		NTS: D 051-K/094-B-16	No	Truck	Passed Inspection (Complete)	4-May-2020	4-May-2020	Planned	No concerns noted at the time of inspection.						Central	00017937	27232	Facility, Pipeline, Well
28-Apr-2020	064148836-001	PETRONAS Energy Canada Ltd.	4-May-2020		NTS: D 006-J/094-B-16	No	Truck	Passed Inspection (Complete)	4-May-2020	4-May-2020	Planned	No concerns noted at the time of inspection.						Central		19069, 16746	Well
28-Apr-2020	064248754-001	Predator Oil BC Ltd.	7-May-2020		NTS: D 021-B/094-A-14	No	Truck	Passed Inspection (Complete)	7-May-2020	7-May-2020	Routine	Wellhead is still connected to flowline. Wellhead is to have positive isolation from flowline. Flowline to meter and then disconnected from pipeline. A takeoff on flowline needs a bullplug. Wellhead valves are secure. wellhead is in a building. Chemical tank and propane tank are onsite.						Central		12964	Pipeline Project, Well
29-Apr-2020	064010997-001	Canlin Energy Corporation	29-Apr-2020		DLS: A 16-24-085-14	No	Truck	Deficiencies Corrected	4-May-2020	29-Apr-2020	Routine							Central		03219	Pipeline, Well
29-Apr-2020	064011786-001	Canlin Energy Corporation	29-Apr-2020		DLS: A 06-24-085-14	No	Truck	Deficiencies Corrected	4-May-2020	29-Apr-2020	Routine							Central	00018513	01454	Facility, Pipeline, Well
29-Apr-2020	064011385-001	Canadian Natural Resources Limited	29-Apr-2020		DLS: 15-15-079-16	No	Walk	Passed Inspection (Complete)	29-Apr-2020	29-Apr-2020	Planned	Cased well. All looks good.						South		31748	Wel
29-Apr-2020	064014616-001	Paramount Resources Ltd.	29-Apr-2020		DLS: 03-14-079-16	No	Truck	Passed Inspection (Complete)	29-Apr-2020	29-Apr-2020	Planned	All looked good at time of inspection.						South		17810	Pipeline, Well
29-Apr-2020	064015167-001	Whitecap Resources Inc.	30-Apr-2020		DLS: 06-20-085-13	No	Truck	Passed Inspection (Complete)	30-Apr-2020	29-Apr-2020	Routine	Lease water						Central		00524	Pipeline, Well
29-Apr-2020	064015515-001	Whitecap Resources Inc.	30-Apr-2020		DLS: 05-29-085-13	No	Truck	Passed Inspection (Complete)	30-Apr-2020	29-Apr-2020	Planned							Central		02479	Pipeline, Well
29-Apr-2020	064015874-001	Whitecap Resources Inc.	30-Apr-2020		DLS: 12-29-085-13	No	Truck	Passed Inspection (Complete)	30-Apr-2020	29-Apr-2020	Planned							Central		06875	Pipeline, Well
29-Apr-2020	064016221-001	Whitecap Resources Inc.	30-Apr-2020		DLS: 03-29-085-13	No	Truck	Passed Inspection (Complete)	30-Apr-2020	29-Apr-2020	Planned							Central		06551	Pipeline, Well
29-Apr-2020	064016771-001	Whitecap Resources Inc.	30-Apr-2020		DLS: 06-29-085-13	No	Truck	Passed Inspection (Complete)	30-Apr-2020	29-Apr-2020	Planned							Central	00000574	00591, 06631	Facility, Pipeline, Well
29-Apr-2020	064017065-001	Whitecap Resources Inc.	30-Apr-2020		DLS: 14-29-085-13	No	Truck	Passed Inspection (Complete)	30-Apr-2020	29-Apr-2020	Planned							Central		00771	Pipeline, Well
29-Apr-2020	064017412-001	Whitecap Resources Inc.	30-Apr-2020		DLS: 16-24-085-14	No	Truck	Passed Inspection (Complete)	30-Apr-2020	29-Apr-2020	Planned							Central		00736	Pipeline, Well
29-Apr-2020	064017763-001	Whitecap Resources Inc.	30-Apr-2020		DLS: 11-24-085-14	No	Truck	Passed Inspection (Complete)	30-Apr-2020	29-Apr-2020	Planned							Central		00692	Pipeline, Well
29-Apr-2020	064018112-001	Whitecap Resources Inc.	30-Apr-2020		DLS: 07-24-085-14	No	Truck	Passed Inspection (Complete)	30-Apr-2020	29-Apr-2020	Planned							Central		02486	Pipeline, Well
29-Apr-2020	064018461-001	Whitecap Resources Inc.	30-Apr-2020		DLS: 06-24-085-14	No	Truck	Passed Inspection (Complete)	30-Apr-2020	29-Apr-2020	Planned							Central	00018431	00639	Facility, Pipeline, Well
29-Apr-2020	064018824-001	Whitecap Resources Inc.	30-Apr-2020		DLS: A 14-34-084-14	No	Truck	Passed Inspection (Complete)	30-Apr-2020	29-Apr-2020	OGC Requested							Central		06347, 36847	Pipeline, Well
29-Apr-2020	064033713-001	Canadian Natural Resources Limited	30-Apr-2020		NTS: D 001-G/094-H-02	No	Truck	Passed Inspection (Complete)	30-Apr-2020	29-Apr-2020	Planned	No concerns at time of inspection. Lines blinded into site and equipment disconnected.						Central	00008181, 00000168		Facility, Pipeline, Well
29-Apr-2020	064039876-001	Canadian Natural Resources Limited	30-Apr-2020	15-May-2020		No	Truck	Deficiencies Corrected	21-Dec-2020	30-Apr-2020	Routine	While there were some issues with frozen culverts and overflowing ditches, the Cameron River Road overall had the issues addressed early and the road was graded. There is one main concern and that it the slump at km 5 which a deficiency will be issued as it is a safety hazard that will require continued maintenance and be posted as a hazard.						Central			Pipeline, Road
29-Apr-2020	064070396-001	CNOOC Petroleum North America ULC	30-Apr-2020		NTS: B 093-A/094-O-08	No	Truck	Deficiencies Corrected	2-Jul-2020	29-Apr-2020	Planned	Abandoned well with marker and signage. All equipment has been removed. Remaining are a pig barrel riser, piles and wooden mats. Both the disposal station and the pipeline have the status of "active" in KERMIT. This must be corrected by CNOOC.						North	00007779	24219	Facility, Pipeline, Well
29-Apr-2020	064070976-001	CNOOC Petroleum North America ULC	30-Apr-2020		NTS: C 093-A/094-O-08	No	Truck	Passed Inspection (Complete)	30-Apr-2020	29-Apr-2020	Planned	Abandoned zone. Wellhead requires cut and cap. Wellhead chained and locked. SCV is open. Signage is good.						North		24220	Pipeline, Well
29-Apr-2020	064071554-001	CNOOC Petroleum North America ULC	30-Apr-2020		NTS: D 037-H/094-O-08	No	Truck	Deficiencies Corrected	2-Jul-2020	29-Apr-2020	Planned	There are 17 wellheads that are chained and locked. SCVs are open and most of the signage is good. There is a sign missing for d-37-H/94-O-8. Flow lines are disconnected. Wells at d-37-H, d-L37-H and d-M37-H/94-O-8 have been abandoned. There are markers and signage for these 3 wells. The KERMIT system indicates that most of these wells are "suspended" and one has an "abandoned zone." The status for each well must be updated in the system by CNOOC. Also, the KERMIT system indicates that each facility associated with the wells are either inactive or suspended. The status for each facility must be updated in the system by CNOOC. (removed) The status for one pipeline in KERMIT is "active." All equipment associated with the wells has been removed. Remaining are piles, a pig barrel riser and wooden mats. OGC inspector backed up too close to the gate and broke the padlock. The gate has been secured by other means.						North	00025277, 00025497, 00025498, 00025499, 00025500, 00025501, 00025502, 00025503, 00025504, 00025505, 00025506, 00025507, 00025508, 00025509, 00025510, 00025511, 00025512, 00025513, 00025514, 00025515	27595, 28134, 28135, 28137, 28138, 28139, 28140, 28141, 28143, 28144, 28145, 28147, 28136, 28146, 28148, 28142, 28149, 28150, 28151, 28152	Facility, Pipeline, Well
29-Apr-2020	064072633-001	Ovintiv Canada ULC	30-Apr-2020		NTS: B 090-J/094-O-08	No	Truck	Passed Inspection (Complete)	30-Apr-2020	29-Apr-2020	Planned	Inactive line heater. TEG appears to be inactive. ESD presco latch appears to be shut in.						North	00021835	20613	Facility, Pipeline, Well
29-Apr-2020	064073200-001	Peridae Alberta Production Ltd.	30-Apr-2020		NTS: C 091-D/094-I-14	No	Truck	Passed Inspection (Complete)	30-Apr-2020	29-Apr-2020	Routine	This inspection is for the suspended well at c-91-D/94-I-14. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. Well status in KERMIT must be changed from "active" to "suspended."						North		01659	Well
29-Apr-2020	064097967-001	Cenovus Energy Inc.	1-May-2020		NTS: B 093-D/093-P-01	No		Passed Inspection (Complete)	1-May-2020	1-May-2020	Planned							South		15028	Pipeline, Well
29-Apr-2020	064099095-001	Canadian Natural Resources Limited	1-May-2020		NTS: D 086-D/093-P-01	No	Truck	Passed Inspection (Complete)	1-May-2020	1-May-2020	Routine							South		14048	Wel
29-Apr-2020	064100019-001	Cenovus Energy Inc.	1-May-2020		NTS: D 028-E/093-P-01	No	Truck	Passed Inspection (Complete)	1-May-2020	1-May-2020	Routine							South		21616	Pipeline, Well
29-Apr-2020	064100782-001	Cenovus Energy Inc.	1-May-2020		NTS: C 036-E/093-P-01	No		Passed Inspection (Complete)	1-May-2020	1-May-2020	Routine	Note: Pigging chain on line from D-77-E extended and no longer effective. Secondary containment full and front of tank bowed. Cap missing off line from needle valve above catodyne heater.						South	00018918	06355	Facility, Pipeline, Well
29-Apr-2020	064101139-001	Cenovus Energy Inc.	1-May-2020		NTS: B 013-H/093-P-02	No	Truck	Passed Inspection (Complete)	1-May-2020	1-May-2020	Planned							South		20002	Pipeline, Well
29-Apr-2020	064102441-001	Cenovus Energy Inc.	1-May-2020		NTS: A 025-H/093-P-02	No	Truck	Passed Inspection (Complete)	1-May-2020	1-May-2020	Planned	Note: Both secondary containment tanks full. Primary tanks currently empty.						South		21400	Pipeline, Well
29-Apr-2020	064141100-001	Canadian Natural Resources Limited	4-May-2020		NTS: D 031-G/094-H-02	No	Truck	Passed Inspection (Complete)	4-May-2020	29-May-2020	Planned	No concerns at time of inspection. RP 802 in operation. Lines blinded and disconnected on compressor site from field.						Central	00008318, 00008527, 00007230		Facility, Pipeline, Well
29-Apr-2020	064143435-001	Canadian Natural Resources Limited	4-May-2020		NTS: B 074-E/094-H-01	No	Truck	Passed Inspection (Complete)	4-May-2020	29-Apr-2020	Planned	Grounding on containments by pigging area.						Central	00001513		Facility, Pipeline, Well
29-Apr-2020	064157503-001	PETRONAS Energy Canada Ltd.	4-May-2020		NTS: C 063-E/094-B-16	No	Walk	Deficiencies Corrected	2-Nov-2020	4-May-2020	Planned	There are bubbles coming from around the casing. Please investigate the source of these bubbles and forward your results to OGC by end of the day, May 31 2020. Thank you There is also a large part of the lease that is barren and no vegetation has started to grow since I started inspecting this site in 2012. The access to this well is under winter conditions or ATV/walk in.						Central		20957	Wel
29-Apr-2020	064158318-001	PETRONAS Energy Canada Ltd.	4-May-2020		NTS: B 064-E/094-B-16	No	Walk	Passed Inspection (Complete)	4-May-2020	4-May-2020	Planned	No concerns noted.						Central		15804	Wel
29-Apr-2020	064159275-001	Painted Pony Energy Ltd.	5-May-2020		NTS: A 050-F/094-B-16	No	Truck	Deficiencies Corrected	19-May-2020	5-May-2020	Routine	This well hasn't been inspected in the last 3-5 years and was due.						Central		19651	Wel
29-Apr-2020	064159908-001	Canadian Natural Resources Limited	5-May-2020		NTS: A 072-D/094-B-16	No	Truck	Passed Inspection (Complete)	5-May-2020	5-May-2020	Planned	No concerns noted at the time of approval.						Central		29572	Wel
29-Apr-2020	064160852-001	Canadian Natural Resources Limited	5-May-2020		NTS: C-A 076-D/094-B-16	No	Truck	Deficiencies Corrected	19-May-2020	5-May-2020	Planned	There are many items that have not been looked after in the regulatory time frame. There is an exemption for the pipelines to be deactivated or abandoned within the 18 months since product last flowed in them.						Central	00008376, 00009044, 00020608	14116, 17561	Facility, Pipeline, Well
30-Apr-2020	064073936-001	Tourmaline Oil Corp.	30-Apr-2020		DLS: 15-34-079-17	No	Truck	Passed Inspection (Complete)	30-Apr-2020	30-Apr-2020	Planned	All satisfactory at time of inspection. Single well chained and locked.						South		23576	Pipeline, Well
30-Apr-2020	064074497-001	Harvest Operations Corp.	30-Apr-2020		DLS: 04-03-080-16	No	Truck	Passed Inspection (Complete)	30-Apr-2020	30-Apr-2020	Planned	All Satisfactory at time of inspection. Single well chained and locked. All looks good.						South		12766	Pipeline, Well
30-Apr-2020	064075053-001	Ovintiv Canada ULC	30-Apr-2020		DLS: 03-11-079-17	No	Truck	Passed Inspection (Complete)	30-Apr-2020	30-Apr-2020	Planned	All looks satisfactory. Four wells and pipe lines on location. All good.						South		26027	Pipeline, Well
30-Apr-2020	064085276-001	Tourmaline Oil Corp.	30-Apr-2020		DLS: 12-28-080-15	Yes	Truck	Deficiencies Corrected	20-May-2020	30-Apr-2020	Planned	Water Disposal Well and 1-32-80-15 sales pipeline riser Inspection Meet the site construction manager. Inspect prepared commissioning documentation. Confirm bench prove and meter factor on the disposal meter. Electrical Q/C completed. Verified that locks were installed on shut down devices. Noted that the max wellhead injection pressure was set exactly at 13,700 Kpa as in the disposal permit. Recommend lowering S/D set points 100 Kpa to give some safety margin for pressure transmitter and Presco Switch calibration deviation. Disposal well tubing can go on vacuum, recommend re-ranging the tubing pressure transmitter and the SCADA input -100 Kpa to 15,000 Kpa. Noted that the disposal well was in operation and the surface casing vent was not piped outside of the enclosure. Also it was noted that a valve on the 1-32-80-15 sales riser inside the enclosure on site had a bull plug removed. The inner threads of the valve were corroded such that a bull plug could not be installed. Tourmaline agreed to replace the damaged valve and install a bull plug as required. Action Items: 1. Re-range the tubing pressure transmitter and SCADA input (-100 Kpa to 15,000Kpa). 2. Lower the max well injection pressure S/D set point 100 Kpa. (Presco & Tubing TX). 3. Post a copy of the Disposal Permit inside the disposal well enclosure. 4. Replace faded sign at lease entrance.						South		23533	Pipeline, Well
30-Apr-2020	064085972-001	Shell Canada Limited	1-May-2020		DLS: 01-27-077-19	No	Truck	Deficiencies Corrected	20-May-2020	1-May-2020	Planned							South	00021766	20464	Facility, Pipeline, Well
30-Apr-2020	064086891-001	Shell Canada Limited	1-May-2020		DLS: 06-26-077-19	No	Truck	Passed Inspection (Complete)	1-May-2020	1-May-2020	Planned							South		19989	Pipeline, Well
30-Apr-2020	064088134-001	Shell Canada Limited	1-May-2020		DLS: 06-34-077-19	No	Truck	Passed Inspection (Complete)	1-May-2020	1-May-2020	Planned							South	00021519	20041	Facility, Pipeline, Well
30-Apr-2020	064089041-001	Shell Canada Limited	1-May-2020		DLS: 06-35-077-19	No	Truck	Passed Inspection (Complete)	1-May-2020	1-May-2020	Complaint							South	00021491	19990	Facility, Pipeline, Well
30-Apr-2020	064089800-001	Shell Canada Limited	1-May-2020		DLS: 06-28-077-19	No	Truck	Passed Inspection (Complete)	1-May-2020	1-May-2020	Planned							South	00022087	21145	Facility, Pipeline, Well
30-Apr-2020	064091863-001	Shell Canada Limited	1-May-2020		DLS: 08-26-077-19	No	Truck	Passed Inspection (Complete)	1-May-2020	1-May-2020	Planned							South	00022682	22478	Facility, Pipeline, Well
30-Apr-2020	064093427-001	Shell Canada Limited	1-May-2020		DLS: 10-25-077-19	No	Truck	Passed Inspection (Complete)	1-May-2020	1-May-2020	Planned							South	00022572	22228	Facility, Pipeline, Well
30-Apr-2020	064094401-001	Shell Canada Limited	1-May-2020		DLS: 10-33-077-19	No	Truck	Passed Inspection (Complete)	1-May-2020	1-May-2020	Planned							South	00021677	20305	Facility, Pipeline, Well
30-Apr-2020	064094975-001	Shell Canada Limited	1-May-2020		DLS: 11-21-077-19	No	Truck	Passed Inspection (Complete)	1-May-2020	1-May-2020	Planned							South	00022086	21144	Facility, Pipeline, Well
30-Apr-2020	064095530-001	Shell Canada Limited	1-May-2020		DLS: 14-23-077-19	No	Truck	Passed Inspection (Complete)	1-May-2020	1-May-2020	Planned							South	00019723	13538	Facility, Pipeline, Well
30-Apr-2020	064096292-001	Shell Canada Limited	1-May-2020		DLS: 14-21-077-19	No	Truck	Passed Inspection (Complete)	1-May-2020	1-May-2020	Complaint							South	00022528	22144	Facility, Pipeline, Well
30-Apr-2020	064096850-001	Shell Canada Limited	1-May-2020		DLS: A 16-33-077-19	No	Truck	Passed Inspection (Complete)	1-May-2020	1-May-2020	Planned							South	00022988, 00022990	23166, 23182	Facility, Pipeline, Well
30-Apr-2020	064097204-001	DEJOUR ENERGY (ALBERTA) LTD.	1-May-2020	16-May-2020	NTS: D 091-H/094-H-02	No	Walk	Deficiencies Corrected	16-Oct-2020	30-Apr-2020	Planned	Site shut in at time of inspection. Ensure vessels and tanks emptied and left in a safe manner. Noted bypass around sales ESD open.						Central	00007709	23844, 27281	Facility, Pipeline, Well
30-Apr-2020	064098536-001	Shell Canada Limited	1-May-2020		DLS: 02-20-078-19	No	Truck	Passed Inspection (Complete)	1-May-2020	1-May-2020	Planned							South		27398	Pipeline, Well
30-Apr-2020	064099652-001	Shell Canada Limited	1-May-2020		DLS: 12-02-078-19	No	Truck	Passed Inspection (Complete)	1-May-2020	1-May-2020	Planned							South	00020885	18500	Facility, Pipeline, Well
30-Apr-2020	064102991-001	Shell Canada Limited	1-May-2020		DLS: 15-03-078-19	No	Truck	Passed Inspection (Complete)	1-May-2020	1-May-2020	Routine							South		22274	Pipeline, Well
30-Apr-2020	064103136-001	Ovintiv Canada ULC	1-May-2020		NTS: C 085-G/093-P-01	No	Truck	Passed Inspection (Complete)	1-May-2020	1-May-2020	Routine							South	00025885	29080	Facility, Pipeline, Well
30-Apr-2020	064104677-001	DEJOUR ENERGY (ALBERTA) LTD.	1-May-2020	1-Jun-2020	NTS: D 083-H/094-H-02	No	Walk	Deficiencies Corrected	10-Mar-2021	30-Apr-2020	Planned	Site shut in at time of inspection. Ensure all vessels and tanks emptied and left in a safe manner. Noted that fire and gas calibrations on tags had been overdue while active. Action Items: 1.) SCV needs to be fully pushed out building and valve pulled out of mud. 2.) Grounding for two chemical tanks. Bull plug missing on pig receiver.						Central	00000199, 00008223, 00018575	02115	Facility, Pipeline, Well
30-Apr-2020	064105028-001	Ovintiv Canada ULC	1-May-2020		NTS: D 076-G/093-P-01	No	Truck	Passed Inspection (Complete)	1-May-2020	1-May-2020	Routine							South	00024079	25277	Facility, Pipeline, Well
30-Apr-2020	064105585-001	Ovintiv Canada ULC	1-May-2020		NTS: D 077-G/093-P-01	No	Truck	Passed Inspection (Complete)	1-May-2020	1-May-2020	Planned							South	00021190, 00025043	19434, 27178	Facility, Pipeline, Well
30-Apr-2020	064106149-001	Ovintiv Canada ULC	1-May-2020		NTS: B 092-G/093-P-01	No	Truck	Passed Inspection (Complete)	1-May-2020	1-May-2020	Routine	Note: Cap covering adjustment missing off regulator to catodyne.						South	00024121	25360	Facility, Pipeline, Well
30-Apr-2020	064106706-001	Cenovus Energy Inc.	1-May-2020		NTS: C 092-G/093-P-01	No	Truck	Passed Inspection (Complete)	1-May-2020	1-May-2020	Planned							South		26792	Pipeline, Well
30-Apr-2020	064107256-001	Ovintiv Canada ULC	1-May-2020		NTS: B 088-H/093-P-01	No	Truck	Passed Inspection (Complete)	1-May-2020	1-May-2020	Planned							South	00021183	19421	Facility, Pipeline, Well
30-Apr-2020	064107811-001	Ovintiv Canada ULC	1-May-2020		NTS: C 078-H/093-P-01	No	Truck	Passed Inspection (Complete)	1-May-2020	1-May-2020	Planned	Note: Cap covering adjustment missing off regulator to catodyne.						South		19422	Pipeline, Well
30-Apr-2020	064113433-001	Ovintiv Canada ULC	1-May-2020		NTS: A 067-Q/094-O-07	No	Truck	Deficiencies Corrected	11-May-2020	1-May-2020	Planned	All wells are active. Inlet Sep ok. 2 Chem tanks ok. Wellhead ESD's and pressure controls ok. Last meter date for gas wells = July 2018; wells are ona 3 uyear measurement cycle. Last orifice plate check was within the year. Last meter cal and water meter proving at Inlet sep = May 2019. All surface casing vents ok, except: Vent at a-A67-A tied to plastic containment. Comment: 1) Hydrocarbon staining observed on ground below Vent at a-D67-D. No LEL detected. Not active at time of inspection. Photos available from. Please provide assessment of the cause and history of the staining and remedial measures, and email to OGC						North	00024857, 00025090, 00025091, 00025092, 00025093, 00025094, 00025095	26754, 27248, 27249, 27250, 27251, 27252, 27253	Facility, Pipeline, Well

30-Apr-2020	064137093-001	Ovintiv Canada ULC	4-May-2020		NTS: B 014-O/094-O-07	No	Truck	Deficiencies Corrected	5-May-2020	4-May-2020	Routine	Active water disposal well. Surface casing vent checked, ok. Manual valve on flowline upstream of well building is closed. Operator says b-14-D is used for disposal occasionally. Casing and tubing pressure gauges on wellhead, no transmitters (transmitter on flowline in well building). At P/L Risers behind the disposal well, all 5 pig receivers ok. Comments: 1) Sign is Encana, exemption granted to be changed to Ovintiv by end of August 2020.						North	00024373	25862	Facility, Pipeline Project, Well
30-Apr-2020	064137553-001	DEJOUR ENERGY (ALBERTA) LTD.	4-May-2020		NTS: A 001-I/094-H-02	No	Walk	Passed Inspection (Complete)	4-May-2020	30-Apr-2020	Planned	Sign at lease entrance has letter has A-1-L and AA-1-L, well signs are correct. SCV good A-1-I and AB-1-I has valves secure but flowline not disconnected Last production in March 2020 prior to shutting in Operations indicated lines had been pigged out prior to SI PI, Inj and WH Gen removed test sep chem tks motor out of PJ and roof on ground						Central	00007899	25180, 26783, 27916	Facility, Pipeline, Well
30-Apr-2020	064139398-001	Ovintiv Canada ULC	4-May-2020		NTS: C 092-I/094-O-02	No	Truck	Passed Inspection (Complete)	4-May-2020	4-May-2020	Routine	Well is suspended. Wellhead valves chained and locked. Flowline disconnected and blinded at wellhead. Valve on flowline is closed. Flowline blinded at the Kwigiana Facility.						North	00024845	26740	Facility, Pipeline, Well
30-Apr-2020	064144315-001	DEJOUR ENERGY (ALBERTA) LTD.	4-May-2020		NTS: A-B 091-H/094-H-02	No	Walk	Passed Inspection (Complete)	4-May-2020	30-Apr-2020	Planned	No concerns at time of inspection.						Central		26952, 27214	Well
30-Apr-2020	064144668-001	Ovintiv Canada ULC	4-May-2020		NTS: D 093-L/094-O-02	No	Truck	Passed Inspection (Complete)	4-May-2020	4-May-2020	Routine	Well is suspended. Wellhead valves chained and locked. Disconnected from flowline and blinded. Disconnected at P/L riser. Surface casing vent checked, ok.						North	00024856	26753	Facility, Pipeline, Well
30-Apr-2020	064147693-001	Canadian Natural Resources Limited	4-May-2020		DLS: 09-34-088-20	No	Truck	Passed Inspection (Complete)	4-May-2020	4-May-2020	Planned	Abandoned well cellar has sloughed. Ensure ground is stable in this area. Ensure a NOI has been submitted through Kermit for removal of facility. All buildings and processing equipment have been removed from 9-34-88-20. Pig barrel header, radio tower, propane tank, hydro poles and TEG are still on location. All the following pipelines have been blinded at 9-34-88-20 and signed "Pigged with Air" d-28-I/94-A-11 to 9-34 #6699 #2 c-28-I to 9-34 #6699 #1 1-34-88-20 to 9-34 #7318 #2 a-28-I/94-A-11 to 9-34 #8947 #1 c-18-I/94-A-11 to 9-34 #7316 #1 11-34-88-20 to 9-34 #6717 #1 c-18-I/94-A-11 to 9-34 #7613 #1 fuel gas lines 9-34 to 9-34, d-27-I/94-A-11/16-28-88-20 to 9-34 #7318 & #7364 #1 Sales line to 12-26 (8") on East side of lease Pipeline riser with pig barrel vents to small stack (disconnected) Now connected to H2S scrubber						Central	00002768, 00000911	07479	Facility, Pipeline, Well
30-Apr-2020	064148270-001	Ovintiv Canada ULC	4-May-2020		NTS: B 095-L/094-O-02	No	Truck	Passed Inspection (Complete)	4-May-2020	4-May-2020	Routine	No tubing or casing pressure gauges on wellhead. No transmitters at wellhead. Injection pressure transmitter on flowline in building. Disposal well. Active at time of inspection. Surface casing vent checked, ok. Comment: 1) Sign is Encana. Will be changed to Ovintiv prior to Aug 31 2020 extension.						North	00025412	27905	Facility, Pipeline, Well
30-Apr-2020	064157153-001	Bonavista Energy Corporation	4-May-2020		DLS: 02-17-088-18	No	Truck	Deficiencies Corrected	8-May-2020	4-May-2020	Routine	For Information Only: Wellhead valves are secured. Wellhead is insulated. Booster compressor and meter building are still onsite. Pipeline is disconnected and blinded. 10-17-88-18 to 2-17 #9690 #1 N2 chem batched						Central		14031	Pipeline Project, Well
30-Apr-2020	064897508-001	Coastal GasLink Pipeline Ltd.	12-Jun-2020		NTS: A 077-A/103-I-02	Yes	Truck	Passed Inspection (Complete)	12-Jun-2020	30-Apr-2020	Routine	Routine inspection of the meter station, section B pipeline corridor, blasting activities accessed from the South Hirsch road, ROW adjacent to Pine Creek and ROW in and around the Haisla Village Road. Inspected the meter station and associated drainage and settling ponds. Minor fence damage noted during winter operations and water quality testing is occurring to ensure settling ponds are not discharging turbid water off of permitted area. WC 729 inspected area post blasting activity, all run off from ROW running clear and no blasting debris noted in the stream. WC 728.37 had active blasting and stream protections in place. Noted from these areas is to watch for potential aid mixing in topsoil piles from blast rock/subsoil as storage areas are filling up quickly and piles are creeping closer together. Also watch for potential erosion of topsoil due to snow storage areas melting. Inspected WC 3E and the Wathl road, enhanced ESC measures in place and stream running clean. ROW greening up well and ESC measures holding up during spring rains, no sedimentation noted leaving the site towards Pine Creek. Monitor these ESC measures to ensure they stay intact as some were reaching capacity. Very impressed with ESC measures put in place around the Alcan road ditchline, very limited options with the proximity of the PNG pipeline and the ditch. Monitor sumps above Haisla village Road to ensure they are not transporting sedimentation below the road to the adjacent ditchline and subsequent watersourses downstream. No Non-compliances noted.						South	00018343		Facility, Pipeline Project
1-May-2020	064108936-001	Crew Energy Inc.	1-May-2020		DLS: 13-29-086-18	No	Truck	Passed Inspection (Complete)	1-May-2020	1-May-2020	Routine							Central		17675	Pipeline, Well
1-May-2020	064109281-001	Crew Energy Inc.	1-May-2020		DLS: 10-29-086-18	No	Truck	Passed Inspection (Complete)	1-May-2020	1-May-2020	Routine							Central		01130	Pipeline, Well
1-May-2020	064110042-001	CONA RESOURCES LTD.	1-May-2020		DLS: 04-32-086-18	No	Truck	Passed Inspection (Complete)	1-May-2020	1-May-2020	Planned							Central	00020307	16521	Facility, Pipeline, Well
1-May-2020	064110391-001	CONA RESOURCES LTD.	1-May-2020		DLS: 09-29-086-18	No	Truck	Passed Inspection (Complete)	1-May-2020	1-May-2020	Planned							Central		08256, 10473	Pipeline, Well
1-May-2020	064110743-001	CONA RESOURCES LTD.	1-May-2020		DLS: 01-29-086-18	No	Truck	Passed Inspection (Complete)	1-May-2020	1-May-2020	Routine							Central		08234, 10474	Pipeline, Well
1-May-2020	064111094-001	Canadian Natural Resources Limited	1-May-2020		DLS: 06-16-086-18	No	Truck	Passed Inspection (Complete)	1-May-2020	1-May-2020	Planned							Central	00002827	07101	Facility, Pipeline, Well
1-May-2020	064111820-001	Canadian Natural Resources Limited	1-May-2020		DLS: 08-16-086-18	No	Truck	Passed Inspection (Complete)	1-May-2020	1-May-2020	Planned							Central		07152	Well
1-May-2020	064137930-001	Bonavista Energy Corporation	4-May-2020		NTS: B 015-L/094-A-14	No	Truck	Passed Inspection (Complete)	4-May-2020	1-May-2020	Planned	COMMENTS: -The BonaVista name on the location signage at the lease entrance is either covered over or almost too faded to read. This should be corrected. -There is a piece of crushed culvert just prior to lease entrance on side of road in bush line. This needs to be picked up and removed, as it is industrial garbage. wellhead is chained and locked and flowline is disconnected from wellhead.						Central		13156	Pipeline, Well
1-May-2020	064139758-001	Canadian Natural Resources Limited	4-May-2020		NTS: D 019-L/094-A-14	No	Truck	Passed Inspection (Complete)	4-May-2020	1-May-2020	Planned	COMMENTS: -sour symbol on location signage at lease entrance is very faded and should be updated. -road into lease is in bad spring condition						Central		13825	Well
1-May-2020	064140751-001	Storm Resources Ltd.	4-May-2020		NTS: D 038-L/094-A-14	No	Truck	Passed Inspection (Complete)	4-May-2020	1-May-2020	Planned	COMMENTS: -wellhead valves are chained and locked, flowline is disconnected from wellhead. 6-400 bbl tanks remain onsite as well as piping. -No concerns here at this time.						Central	00018029, 00022347	21696	Facility, Pipeline, Well
1-May-2020	064141910-001	Bonavista Energy Corporation	4-May-2020		NTS: D 036-L/094-A-14	No	Truck	Passed Inspection (Complete)	4-May-2020	1-May-2020	Planned	COMMENTS: -wellhead valves are chained and locked and flowline is disconnected.						Central	00019507	12188	Facility, Pipeline, Well
1-May-2020	064142854-001	Bonavista Energy Corporation	4-May-2020		NTS: B 077-L/094-A-14	No	Truck	Passed Inspection (Complete)	4-May-2020	1-May-2020	Planned	COMMENTS; -company name on location signage at lease entrance is very faded and needs to be updated, -flowline piping should have ends flanged or buttoned up in some fashion, not to leave open ended.						Central		13935	Pipeline, Well
1-May-2020	064146380-001	CONA RESOURCES LTD.	4-May-2020		DLS: 01-27-088-18	No	Truck	Passed Inspection (Complete)	4-May-2020	1-May-2020	Routine	No concerns at time of inspection. Ensure signs updated. Erosion on berm in one corner.						Central		23130	Pipeline, Well
1-May-2020	064146940-001	CONA RESOURCES LTD.	4-May-2020		DLS: 02-27-088-18	No	Truck	Passed Inspection (Complete)	4-May-2020	1-May-2020	Routine	No concerns at time of inspection.						Central		09127	Pipeline, Well
1-May-2020	064368499-001	Coastal GasLink Pipeline Ltd.	12-May-2020			Yes	Truck	Passed Inspection (Complete)	12-May-2020	12-May-2020	Routine	May 1, 2020 Inspection was a result of report of sediment laden water leaving laydown 9A onto Crown land and entering a wetland / lake in potential violation of the Water Sustainability Act. It was observed that sediment and erosion controls have been recently installed and that additional control measures are to be installed. It was also observed that sediment has been deposited onto crown land without authorization. The following documentation was requested on site at the time of the inspection, 1) A map showing the location of all water quality sampling points. 2) Results of water quality sampling from onset to time of inspection. 3) Delineation of sediment deposited onto crown land Pending the results of the requested information this inspection is issued on a conditional pass. A second inspection will be required once the information has been received.						South			Pipeline Project
5-May-2020	064162740-001	TAQA North Ltd.	5-May-2020		DLS: 08-22-085-14	No	Truck	Passed Inspection (Complete)	5-May-2020	5-May-2020	Planned	Recent well work. Polish rod/string remain in the well. These need to get removed.						Central	00000336	00768	Facility, Pipeline, Well
5-May-2020	064163309-001	Whitecap Resources Inc.	5-May-2020		DLS: 14-13-085-14	No	Truck	Passed Inspection (Complete)	5-May-2020	5-May-2020	Planned							Central		00629, 07086	Pipeline, Well
5-May-2020	064163679-001	Whitecap Resources Inc.	5-May-2020		DLS: 16-13-085-14	No	Truck	Passed Inspection (Complete)	5-May-2020	5-May-2020	Planned							Central		00580	Pipeline, Well
5-May-2020	064164026-001	Whitecap Resources Inc.	5-May-2020		DLS: 11-13-085-14	No	Truck	Passed Inspection (Complete)	5-May-2020	5-May-2020	Planned							Central		02381	Pipeline, Well
5-May-2020	064164373-001	Whitecap Resources Inc.	5-May-2020		DLS: 04-23-085-14	No	Truck	Passed Inspection (Complete)	5-May-2020	5-May-2020	Planned							Central		02383	Pipeline, Well
5-May-2020	064164720-001	Whitecap Resources Inc.	5-May-2020		DLS: 06-14-085-14	No	Truck	Passed Inspection (Complete)	5-May-2020	5-May-2020	Planned							Central	00000367	01124	Facility, Pipeline, Well
5-May-2020	064165069-001	Whitecap Resources Inc.	5-May-2020		DLS: 05-14-085-14	No	Truck	Passed Inspection (Complete)	5-May-2020	5-May-2020	Planned							Central		04990	Pipeline, Well
5-May-2020	064189880-001	PETRONAS Energy Canada Ltd.	6-May-2020		NTS: B 088-I/094-B-01	Yes	Truck	Deficiencies Corrected	20-May-2020	5-May-2020	Planned	North and South Gas Plant Inspection Perform a walkdown of in-service production equipment. Found the north plant inlets-1200 and 2200 had gas leaks, reading 7-8 % LEL inside the buildings. The fixed gas detection was reading low indicating 6 % LEL in the buildings. Constant exposure to methane coats the gas sensor catalytic bead. Found high LEL in the H.P flare KO enclosure. South plant (2) broken carseals were found on the water level bridle on the HP inlet S-1200 . This bridle did not have a high level S/D but had a low level S/D to ESD the water dump. K-6400 - some oil staining was found on the ground by the south exit and inside by the compressor end. Underneath the decking there was evidence of oil leakage, a small amount of lighter colored oil was present. There was an area of oil staining on the underside of the compressor floor pan above the staining on the ground. K-8400 was found to have a more significant oil leak. The oil was leaking through the compressor pan and onto the ground. Action Items: 1. Inlet 2200- Inlet gas meter - PT-2101 and TIT -2101 last calibrated Mar 11/19. Check if these transmitters were missed during routine meter calibration. 2. Inlet -1200 - Inlet gas meter- PT 1200 recent calibration- April 25/20. TT-1200- last calibration Mar10/19. Check if this transmitter was missed during routine meter calibration. 3. Report the K-8400 oil spill to Emergency Management BC (EMBC). 4. Install WHMIS product identifier plaques on the C3/C4 bullets.						Central	00007778		Facility, Pipeline, Well
5-May-2020	064190472-001	Tourmaline Oil Corp.	6-May-2020		DLS: 08-08-080-17	No	Truck	Passed Inspection (Complete)	6-May-2020	6-May-2020	Planned	All satisfactory. Single well - Chained and locked. Flowline disconnected.						South		23233	Pipeline, Well
5-May-2020	064191025-001	Tourmaline Oil Corp.	6-May-2020		DLS: A 03-03-080-17	No	Truck	Passed Inspection (Complete)	6-May-2020	6-May-2020	Planned	Parts of fence around equipment is down. All else OK. Single well chained and locked. Flowline is disconnected.						South		20435	Well
5-May-2020	064191595-001	Tourmaline Oil Corp.	6-May-2020		DLS: A 02-18-080-17	No	Truck	Passed Inspection (Complete)	6-May-2020	6-May-2020	Planned	All satisfactory at time of inspection. Two wells chained and locked. All looks OK.						South		26037	Pipeline, Well
5-May-2020	064192152-001	Tourmaline Oil Corp.	6-May-2020		DLS: 01-18-080-17	No	Truck	Passed Inspection (Complete)	6-May-2020	6-May-2020	Planned	All satisfactory on inspection. Are there plans to remove unused equipment from site? Well chained and locked,. Flowline disconnected.						South		20801	Pipeline, Well
5-May-2020	064192497-001	Canadian Natural Resources Limited	6-May-2020		NTS: C 076-C/093-I-16	No	Truck	Passed Inspection (Complete)	6-May-2020	6-May-2020	Follow Up	Follow up to deficiency inspection 063590171-001						South		16945	Well
5-May-2020	064193272-001	Tourmaline Oil Corp.	6-May-2020		DLS: 09-07-080-17	No	Truck	Passed Inspection (Complete)	6-May-2020	6-May-2020	Planned	Cut and capped. Are there plans to remove Misc. unused equipment? Abandoned well. Unused equipment on site.						South		21073	Pipeline, Well
5-May-2020	064193829-001	Ovintiv Canada ULC	6-May-2020		DLS: 01-34-078-17	No	Truck	Passed Inspection (Complete)	6-May-2020	6-May-2020	Planned	All satisfactory on inspection.						South		21453	Pipeline, Well
5-May-2020	064194248-001	Canadian Natural Resources Limited	6-May-2020		NTS: D 066-D/093-P-02	No	Truck	Deficiencies Corrected	13-May-2020	6-May-2020	Planned							South		09467	Well
5-May-2020	064195028-001	Cenovus Energy Inc.	6-May-2020		NTS: D 078-K/093-P-02	No	Truck	Passed Inspection (Complete)	6-May-2020	6-May-2020	Planned							South		16363	Pipeline, Well
5-May-2020	064195579-001	Ovintiv Canada ULC	6-May-2020		DLS: 01-28-078-17	No	Truck	Passed Inspection (Complete)	6-May-2020	6-May-2020	Planned	All satisfactory upon inspection. Three wells. All looks good.						South		24649	Pipeline, Well
5-May-2020	064196138-001	Ovintiv Canada ULC	6-May-2020		DLS: 04-27-078-16	No	Truck	Passed Inspection (Complete)	6-May-2020	6-May-2020	Planned	All looked good at time of inspection. One well. Chained and locked. All looks good.						South		26327	Pipeline, Well
5-May-2020	064196689-001	Ovintiv Canada ULC	6-May-2020		DLS: 06-19-078-16	No	Truck	Passed Inspection (Complete)	6-May-2020	6-May-2020	Planned	All good upon inspection. Small staining near well.						South		29840	Pipeline, Well
5-May-2020	064197242-001	Ovintiv Canada ULC	6-May-2020		DLS: 03-19-078-16	No	Truck	Passed Inspection (Complete)	6-May-2020	6-May-2020	Planned	All satisfactory at time of inspection.						South		29837	Pipeline, Well
5-May-2020	064224181-001	Canadian Natural Resources Limited	7-May-2020		DLS: 08-05-086-20	No	Truck	Passed Inspection (Complete)	7-May-2020	7-May-2020	Planned	No visible concerns with this location. electric active pumpjack, stuffing box shutdown, ESD on flowline ESD on inlet to separator, psv to poptank air compressor and propane tank Pipeline A16-12-85-20 to 1-7-86-20 disconnected and blinded 14-34-85-20 to 8-5 sales line to 1-7-86-20 8-5 to 14-4-86-20						Central		05745	Well
5-May-2020	064224765-001	Canadian Natural Resources Limited	7-May-2020		DLS: 14-04-086-20	No	Truck	Passed Inspection (Complete)	7-May-2020	7-May-2020	Planned	Ensure auto ignitor at flarestack is operational. Test separator psv to flare, pop tank is disconnected air compressor in separator building 2 Propane tanks flare stack with underground knockout active electric pumpjack with stuffing box shut down, ESD on flowline						Central	00000390	05346	Facility, Pipeline, Well
5-May-2020	064225336-001	Canadian Natural Resources Limited	7-May-2020		DLS: 06-04-086-20	No	Truck	Passed Inspection (Complete)	7-May-2020	7-May-2020	Planned	No visible concerns with this location. 6-4 well Wellhead is still connected to flowline. Wellhead valves are not secured. Flowline and pipeline valves are closed. Polish rod is in hole and connected to jack. Stuffing box shutdown, presco, ESD on flowline A6-4 well Wellhead is disconnected from flowline and valves are secured. No master valve on wellhead. Downhole abandoned. Pumpjack is still on location.						Central		04424, 06693	Well
5-May-2020	064225687-001	Cenovus Energy Inc.	7-May-2020		NTS: C 043-I/093-P-01	No	Truck	Passed Inspection (Complete)	7-May-2020	7-May-2020	Routine							South		23434	Pipeline, Well
5-May-2020	064226294-001	Cenovus Energy Inc.	7-May-2020		NTS: C 042-L/093-P-01	No	Truck	Passed Inspection (Complete)	7-May-2020	7-May-2020	Routine							South		21778	Pipeline, Well
5-May-2020	064226855-001	Canadian Natural Resources Limited	7-May-2020		DLS: 15-06-086-20	No	Truck	Deficiencies Corrected	29-Jul-2020	7-May-2020	Routine	For Information Only: Both wells are disconnected from flowlines and wellhead valves are secured. 15-6 well, 2 chemical tanks, 2 propane tanks A15-6 well, meter building is still connected to pipeline						Central		10540, 08447	Pipeline Project, Well
5-May-2020	064227206-001	Cenovus Energy Inc.	7-May-2020		NTS: D 033-E/093-P-01	No	Truck	Passed Inspection (Complete)	7-May-2020	7-May-2020	Planned							South		07133	Pipeline, Well
5-May-2020	064227759-001	Cenovus Energy Inc.	7-May-2020		NTS: C 059-I/093-P-01	No	Truck	Passed Inspection (Complete)	7-May-2020	7-May-2020	Routine							South		19375	Pipeline, Well
5-May-2020	064228335-001	Cenovus Energy Inc.	7-May-2020		NTS: C 016-K/093-P-01	No	Truck	Passed Inspection (Complete)	7-May-2020	7-May-2020	Planned							South		11048	Pipeline, Well
5-May-2020	064244535-001	Ovintiv Canada ULC	7-May-2020		NTS: B 005-G/093-P-09	No	Truck	Passed Inspection (Complete)	7-May-2020	7-May-2020	Planned							South		24024, 24025, 24026, 24027	Pipeline, Well
5-May-2020	064246489-001	Bonavista Energy Corporation	7-May-2020		NTS: A-A 029-A/094-H-04	No	Truck	Passed Inspection (Complete)	7-May-2020	5-May-2020	Planned	COMMENTS: -No concerns here at this time.						Central		12110	Pipeline, Well
5-May-2020	064247278-001	Bonavista Energy Corporation	7-May-2020		NTS: D 038-A/094-H-04	No	Truck	Passed Inspection (Complete)	7-May-2020	5-May-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00022493	22048	Facility, Pipeline, Well
5-May-2020	064247852-001	Bonavista Energy Corporation	7-May-2020		NTS: A 069-A/094-H-04	No	Truck	Passed Inspection (Complete)	7-May-2020	5-May-2020	Planned	COMMENTS: -Linehearter "out of service" as per label. -No concerns here at this time						Central		00819	Pipeline, Well
5-May-2020	064248407-001	Bonavista Energy Corporation	7-May-2020		NTS: B 079-A/094-H-04	No	Truck	Passed Inspection (Complete)	7-May-2020	5-May-2020	Planned	COMMENTS: - a small piece of black plastic culvert or piping at lease road that needs to be removed (garbage?). -No other concerns here at this time.						Central		13904	Pipeline, Well
5-May-2020	064249523-001	Bonavista Energy Corporation	7-May-2020		NTS: D 071-B/094-H-04	No	Truck	Passed Inspection (Complete)	7-May-2020	5-May-2020	Planned	COMMENTS: -Flare line is disconnected and not in service, -No concerns here at this time.						Central		00790, 08238	Pipeline, Well

5-May-2020	0642498898-001	Canadian Natural Resources Limited	7-May-2020		DLS: 11-07-086-20	No	Truck	Passed Inspection (Complete)	7-May-2020	5-May-2020	Planned	Ensure ignitor at flarestack is operating. Water drain line off group separator appears to be leaking/leaching. (At ground level before piping goes under grating.) Has integrity of piping going in to group separator been assessed? Containment with gel like substance under steps in to compressor building should be emptied . active electric pumpjack, stuffing box shutdown, presco, ESD on flowline flarestack with underground knockout production tank vents to scrubber, trucker vents to scrubber inlet header building - okay, MCC building underground tank compressor is inactive - inlet is blinded chemical tank						Central	00018614, 00026793	02814	Facility, Pipeline Project, Well
5-May-2020	0642506670-001	Whitecap Resources Inc.	7-May-2020		DLS: 03-13-084-14	No	Truck	Passed Inspection (Complete)	7-May-2020	5-May-2020	Planned	No concerns at time of inspection. Old separator and piping leaving building.						Central	00000350		Facility, Pipeline, Well
5-May-2020	0642510182-001	Canadian Natural Resources Limited	7-May-2020		DLS: 06-07-086-20	No	Truck	Passed Inspection (Complete)	7-May-2020	7-May-2020	Planned	Water well onsite has no well authorization. Active electric pumpjack, stuffing box shutdown, presco, ESD on flowline Cap on water well has been tipped up and well is open. Please refer to Water Sustainability Act for secure caps on water wells and introduction of foreign materials in to water wells.						Central		04437	Well
5-May-2020	0642511377-001	Bonavista Energy Corporation	7-May-2020		NTS: A 097-A/094-H-04	No	Truck	Passed Inspection (Complete)	7-May-2020	5-May-2020	Planned	COMMENTS - This is a suspended well, and should have ALL wellhead valves chained and locked, as per the guidelines. Not all valves are chained and locked. -Also, there is a piece of piping still attached to the wellhead that is approximately 10'- 15' long and is supported by two unstable piping supports, this piping piece should be removed. -All equipment remains in place on lease.						Central	00001540	08714	Facility, Pipeline, Well
5-May-2020	0642512156-001	Whitecap Resources Inc.	7-May-2020		DLS: 05-17-084-13	No	Walk	Passed Inspection (Complete)	7-May-2020	5-May-2020	Planned	No concerns at time of inspection.						Central	00010588	17584	Facility, Pipeline, Well
5-May-2020	0642527711-001	Whitecap Resources Inc.	7-May-2020		DLS: 09-19-085-13	No	Truck	Passed Inspection (Complete)	7-May-2020	5-May-2020	Planned	Some staining under utiladoor and by pigging area. 1" union has leak starting by pig barrel close to separator building. Chemical tanks need grounding. Noted quite a few animal tracks by one of the observation wells.						Central	00000392		Facility, Pipeline, Well
5-May-2020	0642530056-001	Canadian Natural Resources Limited	7-May-2020		DLS: 08-13-086-21	No	Truck	Passed Inspection (Complete)	7-May-2020	7-May-2020	Planned	No visible concerns with this location. Active electric pumpjack stuffing box shut down, presco, ESD on flowline chemical tank						Central		04407	Well
5-May-2020	0642532823-001	Enercapita Energy Ltd.	8-May-2020		DLS: 15-20-085-13	No	Truck	Passed Inspection (Complete)	8-May-2020	5-May-2020	Routine	Staining by flare stack and by treater. Grounding for methanol tank and confirm if double wall. Some tubing caps missing off chemical tank lines. Well needs to have handles chained/locked or removed. flare stack 14-19 test sep old treater and satellite 16 farm 4 400 BBl and 100 BBl pop tank air comp and control room old plateau pump spec blinded						Central	00000141, 00007025	06350	Facility, Pipeline, Well
5-May-2020	0644423533-001	Canadian Natural Resources Limited	19-May-2020		NTS: C 076-D/094-A-13	No	Truck	Passed Inspection (Complete)	19-May-2020	19-May-2020	Planned	Thanks for having the access road already under permit. It was noted that some beaver dam removal was required to prevent the road from washing out. The pipeline project #8646 is listed as ACTIVE in KERMIT but the well last flowed in 2016 and it needs to be deactivated or abandoned. It is not on your pipeline deactivation/abandonment list.						Central		12562	Pipeline Project, Well
5-May-2020	0644433071-001	PETRONAS Energy Canada Ltd.	19-May-2020		NTS: A 066-I/094-B-09	No	Walk	Passed Inspection (Complete)	19-May-2020	19-May-2020	Planned	No concerns, well head only, chained and locked plus barricade.						Central		17489	Well
5-May-2020	0644439625-001	Canadian Natural Resources Limited	19-May-2020		NTS: D 082-I/094-B-09	No	Truck	Passed Inspection (Complete)	19-May-2020	19-May-2020	Planned	No deactivation signage on pipeline although KERMIT shows as deactivated. No concerns noted.						Central	00018376	00165	Facility, Pipeline, Well
6-May-2020	0641398149-001	Canadian Natural Resources Limited	6-May-2020		DLS: 06-07-087-14	No	Truck	Passed Inspection (Complete)	6-May-2020	6-May-2020	Planned							Central	00020700, 00026659	17877	Facility, Pipeline, Well
6-May-2020	0641398500-001	Canadian Natural Resources Limited	6-May-2020		DLS: 06-08-087-14	No	Truck	Passed Inspection (Complete)	6-May-2020	6-May-2020	Routine							Central	00000156, 00018520	01529	Facility, Pipeline, Well
6-May-2020	0641398849-001	Canadian Natural Resources Limited	6-May-2020		DLS: 06-09-087-14	No	Truck	Passed Inspection (Complete)	6-May-2020	6-May-2020	Routine							Central	00003536	10691	Facility, Pipeline, Well
6-May-2020	0641399196-001	Canadian Natural Resources Limited	6-May-2020		DLS: 08-09-087-14	No	Truck	Passed Inspection (Complete)	6-May-2020	6-May-2020	Routine							Central		11393	Well
6-May-2020	0641399547-001	Canadian Natural Resources Limited	6-May-2020		DLS: 10-09-087-14	No	Truck	Passed Inspection (Complete)	6-May-2020	6-May-2020	Planned							Central	00001209, 00026680, 00026792	01451	Facility, Pipeline, Well
6-May-2020	0642452299-001	Ovintiv Canada ULC	7-May-2020		NTS: C 082-C/093-P-09	No	Truck	Passed Inspection (Complete)	7-May-2020	7-May-2020	Routine							South	00018911	06293	Facility, Pipeline, Well
6-May-2020	0642458857-001	Ovintiv Canada ULC	7-May-2020		NTS: B 002-F/093-P-09	No	Truck	Passed Inspection (Complete)	7-May-2020	7-May-2020	Planned							South	00023302, 00023307	23756, 23769	Facility, Pipeline, Well
6-May-2020	0642524612-001	Cequence Energy Ltd.	8-May-2020		NTS: D 049-B/093-P-08	No	Truck	Passed Inspection (Complete)	8-May-2020	6-May-2020	Planned	Cooler dripping on gas bundle off discharge of compressor gas line.						South	00020315	16541	Facility, Pipeline, Well
6-May-2020	0642274236-001	Canadian Natural Resources Limited	8-May-2020		NTS: B 031-G/094-A-15	No	Walk	Deficiencies Corrected	1-Jun-2020	8-May-2020	Planned	Wellhead is insulated Next meter cal 2024						Central		17408	Well
6-May-2020	0642474933-001	Canadian Natural Resources Limited	8-May-2020		NTS: A 042-C/093-P-08	No	Truck	Passed Inspection (Complete)	8-May-2020	6-May-2020	Routine	Some minor staining on lease and under ESD valve at wellhead. Slight odour by wellhead. Ensure gas detection calibrations kept up to date. Confirm no issues at d-32-C riser and pigging area as well.						South	00023052	23306	Facility, Pipeline, Well
6-May-2020	0642476281-001	Canadian Natural Resources Limited	8-May-2020		NTS: A 031-C/093-P-08	No	Truck	Passed Inspection (Complete)	8-May-2020	6-May-2020	Routine	No concerns at time of inspection. Site still has gas bypassing plant with spec blinds in place to prevent any from entering inlet and outlet						South	00007731		Facility, Pipeline, Well
6-May-2020	0642477039-001	Cequence Energy Ltd.	8-May-2020		NTS: B 015-G/093-P-08	No	Truck	Passed Inspection (Complete)	8-May-2020	6-May-2020	Routine	No concerns at time of inspection. SCV good metal barricade around WH						South		14175	Pipeline, Well
6-May-2020	0642478182-001	Ovintiv Canada ULC	8-May-2020		DLS: 06-16-080-17	No	Truck	Passed Inspection (Complete)	8-May-2020	8-May-2020	Planned	All looks good at time of inspection. 20 wells on location. B well not tied in.						South		30920	Pipeline, Well
6-May-2020	0642479290-001	Ovintiv Canada ULC	8-May-2020		DLS: 07-16-080-17	No	Truck	Passed Inspection (Complete)	8-May-2020	8-May-2020	Planned	All satisfactory at time of inspection.						South		33632	Pipeline, Well
6-May-2020	0642479857-001	Ovintiv Canada ULC	8-May-2020		DLS: 04-14-080-17	No	Truck	Passed Inspection (Complete)	8-May-2020	8-May-2020	Planned	All good at time of inspection. 8 wells on location. G well not tied in. All looks good.						South		30481	Well
6-May-2020	0642480614-001	Ovintiv Canada ULC	8-May-2020		DLS: 03-21-080-17	No	Truck	Passed Inspection (Complete)	8-May-2020	8-May-2020	Planned	Small amount of staining on ground in several spots. All good on inspection. Eight wells on location.Very small stains on ground near several wells. Could be cleaned up with a shove						South		28117	Pipeline, Well
6-May-2020	0642482710-001	Pacific Canbriam Energy Limited	8-May-2020		NTS: A 097-I/094-B-01	Yes		Passed Inspection (Complete)	8-May-2020	6-May-2020	Planned	Pump Station Inspection The Equipment is out of Service. The Pump station is bypassed. Action Items: 1. Lock out natural gas fuel gas supply, or disconnect. 2. Disconnect propane supply. 3. Install "Out of Service" signage on Generator and Pump Building.						Central	00018128		Facility, Pipeline, Well
6-May-2020	0642484166-001	Pacific Canbriam Energy Limited	8-May-2020		NTS: D 007-I/094-B-01	Yes	Truck	Deficiencies Corrected	25-May-2020	6-May-2020	Planned	Pump Station Inspection. Action Items: 1. Disconnect propane fuel supply to the Generator. The Generator runs on diesel. 2. Disconnect the TEG from the propane supply. Set-up to operate on natural gas. Please reply toOGCconcerning the above action items and through the KERMIT system for the attached deficiencies. Thank you,						Central	00018119		Facility, Pipeline, Well
6-May-2020	0643333638-001	Pacific Canbriam Energy Limited	8-May-2020		NTS: C 062-A/094-B-08	Yes	Truck	Passed Inspection (Complete)	8-May-2020	6-May-2020	Planned	Water Hub Inspection Inspect Four (4) Produced Water Ponds and Equipment A- 40,000 m3 B- 30,000 m3 C- 53,000 m3 D- 38,000 m3 Action Items: 1. Continue to replace bird deterrent C& D ponds. 2. B,C,D ponds - repair erosion and slumping on banks.						Central	00018063		Facility, Pipeline, Well
6-May-2020	0643334195-001	Cequence Energy Ltd.	11-May-2020		NTS: A 017-G/093-P-08	No	Truck	Passed Inspection (Complete)	11-May-2020	6-May-2020	Planned	Ensure amot for control valve able to perform as designed.						South	00020316	16542	Facility, Pipeline, Well
6-May-2020	0643334776-001	Sanling Energy Ltd.	11-May-2020		NTS: A 097-G/093-P-01	No	Truck	Passed Inspection (Complete)	11-May-2020	6-May-2020	Planned	Liner around 100 BBL splitting. Sight glass on coolant needs guard. Ensure calibrations for gas detection kept up to date.						South	00007136		Facility, Pipeline Project
6-May-2020	0643335540-001	Sanling Energy Ltd.	11-May-2020		NTS: A 029-D/093-P-08	No	Truck	Deficiencies Corrected	5-Jun-2020	6-May-2020	Planned	Compressor should have inlet and outlet valves locked or blinded. Secondary containment on 200 BBL not adequate if put back into use with liner torn. Ensure tank is empty. Regulator in RTU should be vented outside. Casing gas running TEG						South	00003345	06845	Facility, Pipeline, Well
6-May-2020	0643336127-001	Sanling Energy Ltd.	11-May-2020		NTS: B 048-D/093-P-08	No	Truck	Passed Inspection (Complete)	11-May-2020	6-May-2020	Routine	No concerns at time of inspection. Noted SCV last test 2017. No other equipment on site.						South	00018859	05389	Facility, Pipeline, Well
6-May-2020	0643336710-001	Cequence Energy Ltd.	11-May-2020		NTS: A 008-G/093-P-08	No	Truck	Passed Inspection (Complete)	11-May-2020	6-May-2020	Planned	No concerns at time of inspection.						South	00020309	16525	Facility, Pipeline, Well
6-May-2020	0643337261-001	Ovintiv Canada ULC	11-May-2020		NTS: A 068-B/093-P-08	No	Truck	Passed Inspection (Complete)	11-May-2020	6-May-2020	Routine	Minor staining by wellhead off casing. Met operations on road and notified.						South	00022131	21249	Facility, Pipeline, Well
6-May-2020	0643337812-001	Ovintiv Canada ULC	11-May-2020		NTS: B 068-B/093-P-08	No	Truck	Passed Inspection (Complete)	11-May-2020	6-May-2020	Routine	Amot latched inside meter skid. Operations reset. Vent 67 regulator outside in meter skid.						South	00020266	16365	Facility, Pipeline, Well
6-May-2020	0643338367-001	Cequence Energy Ltd.	11-May-2020	11-Jun-2020	NTS: B 068-B/093-P-08	No	Truck	Deficiencies Corrected	15-Jun-2020	6-May-2020	Planned	Ensure valves to PSHH are locked or car sealed.						South	00026673		Facility, Pipeline, Well
6-May-2020	0643339854-001	Canadian Natural Resources Limited	11-May-2020		NTS: D 054-G/094-A-15	No	Truck	Passed Inspection (Complete)	11-May-2020	11-May-2020	Planned	Wellhead is submerged in water in cellar. Cellar has unsecured grating over opening. Pig barrel chain at building is to be secured. Some cleanup to be done at pig barrels and around lease. Test separator psv to pop tank polish rod in well, connected to jack, wellhead is secured, disconnected from flowline 2 pig barrels on east side of lease						Central	00000376	00956	Facility, Pipeline, Well
6-May-2020	0643340410-001	Canadian Natural Resources Limited	11-May-2020			No	Truck	Deficiencies Corrected	14-May-2020	11-May-2020	Routine							Central			Well
6-May-2020	0643341662-001	Canadian Natural Resources Limited	11-May-2020		NTS: C 021-G/094-A-15	No	Truck	Deficiencies Corrected	14-May-2020	11-May-2020	Planned	Hydrocarbon staining on ground around wellhead and flowline to be cleaned up. Well was inactive at time of inspection. Flowline valve closed. stuffing box shutdown, presco, ESD on flowline, vibration s/d on jack Temporary blowdown connected. 2 propane tanks, chemical tank						Central	00024650	26352	Facility, Pipeline, Well
6-May-2020	0643343157-001	Ovintiv Canada ULC	11-May-2020		NTS: A 003-F/093-P-09	No	Truck	Passed Inspection (Complete)	11-May-2020	11-May-2020	Planned							South	00021105	19227	Facility, Pipeline, Well
6-May-2020	0643350758-001	Ovintiv Canada ULC	11-May-2020		NTS: D 070-B/093-P-09	No	Truck	Passed Inspection (Complete)	11-May-2020	11-May-2020	Routine	Note: Large stain at d-C70-B wellhead garbage on left at lease entrance (old pipe and debris).						South	00023684, 00024290, 00025675, 00025676, 00025806, 00025807	24430, 25717, 28471, 28472, 28843, 28842	Facility, Pipeline, Well
6-May-2020	0643352389-001	Ovintiv Canada ULC	11-May-2020		NTS: D 012-C/093-P-09	No	Truck	Passed Inspection (Complete)	11-May-2020	11-May-2020	Planned							South		24256	Pipeline, Well
6-May-2020	0643353052-001	Saguaro Resources Ltd.	11-May-2020		NTS: C 081-G/094-G-08	No	Truck	Passed Inspection (Complete)	11-May-2020	6-May-2020	Planned	COMMENTS: - The well c-C81-G/94-G-8 (WA# 34151) is showing as INACTIVE for 32.16 months in the IRIS database. Because the wellhead valves are chained and locked and the flowline is disconnected from the wellhead, this indicates that the suspension/inspection paperwork has not been submitted to the OGC. Please submit ASAP, and if you have already done so, please disregard, as its possible with the COVID pandemic, that the paperwork information has not been keyed to the system as of yet.						Central	00017932	29374, 29375, 29377, 34149, 34150, 34151	Facility, Pipeline, Well
6-May-2020	0643353694-001	Saguaro Resources Ltd.	11-May-2020		NTS: B 081-G/094-G-08	No	Truck	Passed Inspection (Complete)	11-May-2020	6-May-2020	Planned	COMMENTS: - No concerns here at this time.						Central		29376, 32910, 34152	Pipeline, Well
6-May-2020	0643354257-001	Saguaro Resources Ltd.	11-May-2020		NTS: A 081-G/094-G-08	No	Truck	Passed Inspection (Complete)	11-May-2020	6-May-2020	Planned	COMMENTS: - No concerns here at this time.						Central		32252, 32253	Pipeline, Well
6-May-2020	0643354819-001	Saguaro Resources Ltd.	11-May-2020		NTS: D 081-G/094-G-08	No	Truck	Passed Inspection (Complete)	11-May-2020	6-May-2020	Planned	COMMENTS: - No concerns here at this time.						Central		29378, 29379, 29380	Pipeline, Well
6-May-2020	0643355377-001	TAQA North Ltd.	11-May-2020		NTS: C 092-H/094-G-08	No	Truck	Passed Inspection (Complete)	11-May-2020	6-May-2020	Planned	COMMENTS: - No concerns here at this time.						Central		01056	Pipeline, Well
6-May-2020	0643355942-001	TAQA North Ltd.	11-May-2020		NTS: D 093-H/094-G-08	No	Truck	Passed Inspection (Complete)	11-May-2020	6-May-2020	Planned	COMMENTS: - No concerns here at this time.						Central	00023632	24341	Facility, Pipeline, Well
6-May-2020	0643356516-001	TAQA North Ltd.	11-May-2020		NTS: D 091-H/094-G-08	No	Truck	Passed Inspection (Complete)	11-May-2020	6-May-2020	Planned	COMMENTS: - No concerns here at this time.						Central		00809	Pipeline, Well
6-May-2020	064357085-001	TAQA North Ltd.	11-May-2020		NTS: C 070-E/094-H-05	No	Truck	Passed Inspection (Complete)	11-May-2020	6-May-2020	Planned	COMMENTS: - There are poisonous/H2S symbols on both location signs, at the lease entrance and on the cupboard. The symbols are half covered by the company name. As per the gas analysis reports on file with the OGC for this well, there is NO H2S present in the gas stream, therefore, the symbols should be completely covered over or removed. The symbols are still visible, even though half covered. Please contact me when this has been resolved, either by email or telephone. Thank you - No other concerns here at this time.						Central		01225	Pipeline, Well
6-May-2020	0643599994-001	TAQA North Ltd.	11-May-2020		NTS: D 050-E/094-H-05	No	Truck	Passed Inspection (Complete)	11-May-2020	6-May-2020	Planned	COMMENTS: - The methanol tank is not grounded. The ground cable clamp is in place, but no grounding cable. The tank is not grounded properly as it is, as the painted tank, is lying in a painted tank stand, and the tank stand is sitting on wooden planking inside of the steel containment. **Also, the drain plug is not in the steel containment, therefore, unable to contain in case of a spill. Please address these items and contact me when completed either by email or phone. Thank you.						Central		13151	Pipeline, Well
6-May-2020	0644444637-001	PETRONAS Energy Canada Ltd.	19-May-2020		NTS: C 066-K/094-B-16	No	Walk	Deficiencies Corrected	25-May-2020	19-May-2020	Routine	PTI the surface casing vent is leaking and the OGC has been notified and classifies this as a sweet, non-serious leak.						Central		07827	Well
6-May-2020	0644452297-001	Painted Pony Energy Ltd.	19-May-2020		NTS: B 007-F/094-B-15	No	Truck	Deficiencies Corrected	28-May-2020	19-May-2020	Planned	The water well has been abandoned and it appears it may have been done this past winter based on the snow plowed windrows. The rig anchors are all identified by tall orange plastic pipes. Well head is chained and locked, flowline disconnected and pipeline has been deactivated. There is no facility number issued by the OGC for the well facility which is not uncommon during the time this well was drilled and began production. No concerns with the well facility.						Central		15071	Well
6-May-2020	0644458654-001	Painted Pony Energy Ltd.	20-May-2020		NTS: A 028-F/094-B-15	No	Truck	Passed Inspection (Complete)	20-May-2020	20-May-2020	Routine	Abandoned well. No concerns noted at the time of inspection.						Central		00737	Well
6-May-2020	0644459341-001	PETRONAS Energy Canada Ltd.	20-May-2020		NTS: B 060-K/094-A-12	No	Truck	Passed Inspection (Complete)	20-May-2020	20-May-2020	Planned	There is some confusion as to the project numbers that have have been abandoned. List as abandoned in KERMIT as are the following pipelines; 21976-1 22177- 4 1130-6 On the ground signage for abandoned pipelines at b-60-K; 1130-2 1130-6 ? no project # on new sign 21976-1 an old abandoned pipeline sign with no project # Could you please review this information, make the necessary changes (signage in field) or notifications and respond to OGC by the end of the day on May 31st 2020. Thank you.						Central	00018468	00851	Facility, Pipeline Project, Well
6-May-2020	0643335540-001	Sanling Energy Ltd.	11-May-2020		NTS: A 029-D/093-P-08	No	Truck	Deficiencies Corrected	15-Jun-2020	6-May-2020	Planned	Compressor should have inlet and outlet valves locked or blinded.						South	00003345	06845	Facility, Pipeline, Well

6-May-2020	064514540-001	Coastal GasLink Pipeline Ltd.	25-May-2020			Yes	Truck	Passed Inspection (Complete)	25-May-2020	25-May-2020	Routine	Inspection on North Hirsch Km 10-14: - Creek crossings appear to be in good shape - Some minor/routine sediment fence repairs/maintenance needed - Timbermarks on decked timber to be checked and re-marked where needed - Bridges found to be in good condition Overall the area was in excellent condition. Creeks were clear, slopes not eroded, etc.						South			Pipeline, Road
7-May-2020	064255228-001	Shanghai Energy Corporation	8-May-2020		NTS: B 089-K/094-I-11	No	Truck	Passed Inspection (Complete)	8-May-2020	7-May-2020	Planned						North	00022418	21867	Facility, Pipeline, Well
7-May-2020	064255784-001	Shanghai Energy Corporation	8-May-2020		NTS: D 062-D/094-I-14	No	Truck	Passed Inspection (Complete)	8-May-2020	7-May-2020	Planned						North	00019524	12314	Facility, Pipeline, Well
7-May-2020	064256346-001	Canlin Energy Corporation	8-May-2020		NTS: D 007-L/094-I-14	No	Truck	Passed Inspection (Complete)	8-May-2020	7-May-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Chemical tank is nearly empty. Two propane tanks, flare and TEG inactive. Last SCADA calibration dated Oct. /2016.						North	00018570	02035	Facility, Pipeline, Well
7-May-2020	064256911-001	Shanghai Energy Corporation	8-May-2020		NTS: B 063-F/094-P-12	No	Truck	Passed Inspection (Complete)	8-May-2020	7-May-2020	Routine	Abandoned well 2020. Tombstone. Site clean.						North	00022435	21922	Facility, Pipeline, Well
7-May-2020	064257472-001	Cenovus Energy Inc.	8-May-2020		NTS: A 042-J/093-P-07	No	Truck	Deficiencies Corrected	20-May-2020	8-May-2020	Planned						South		17720	Pipeline, Well
7-May-2020	064258076-001	Cenovus Energy Inc.	8-May-2020		NTS: B 024-I/093-P-07	No	Truck	Passed Inspection (Complete)	8-May-2020	8-May-2020	Planned						South		06914	Pipeline, Well
7-May-2020	064258632-001	Ovintiv Canada ULC	8-May-2020		NTS: C 002-I/093-P-07	No	Truck	Deficiencies Corrected	29-May-2020	8-May-2020	Planned						South		19456, 19457	Pipeline, Well
7-May-2020	064274585-001	Ovintiv Canada ULC	8-May-2020		NTS: D 011-I/093-P-07	No	Truck	Deficiencies Corrected	8-Jun-2020	8-May-2020	Planned						South		19418	Facility, Pipeline, Well
7-May-2020	064275933-001	Canadian Natural Resources Limited	8-May-2020		NTS: A 018-L/093-P-08	No	Truck	Passed Inspection (Complete)	8-May-2020	8-May-2020	Planned						South		27478	Well
7-May-2020	064277591-001	Ovintiv Canada ULC	8-May-2020		NTS: C-A 020-L/093-P-08	No	Truck	Deficiencies Corrected	29-May-2020	8-May-2020	Planned						South	00021179	19415	Facility, Pipeline, Well
7-May-2020	064278527-001	Canadian Natural Resources Limited	8-May-2020			No	Truck	Deficiencies Corrected	20-May-2020	8-May-2020	Planned						South			Pipeline, Road
7-May-2020	064281529-001	Pieridae Alberta Production Ltd.	8-May-2020		NTS: C 092-D/094-I-14	No	Truck	Passed Inspection (Complete)	8-May-2020	7-May-2020	Planned	Suspended disposal well inside enclosure. Wellhead chained and locked. SCV is open and vented out. Signage is good. Tag says locked out Sept. /2017. OGC inspector spoke to Pieridae on May 8th, 2020. We spoke about the plan for the Sierra field as these sites are still labelled "active" in the system even though tags say they have been suspended since Sept. /2017. They will inform the Commission of the plan to properly suspend or re-activate these sites by July 31st, 2020.						North	00019731	13592	Facility, Pipeline, Well
7-May-2020	064283937-001	ARC Resources Ltd.	8-May-2020		DLS: 06-31-078-13	No	Walk	Passed Inspection (Complete)	8-May-2020	8-May-2020	Planned	No visible well head. Call Operator who says well has been cut and capped. No COR yet.						South		07741	Pipeline, Well
7-May-2020	064283059-001	Canadian Natural Resources Limited	8-May-2020		DLS: 13-31-079-13	No	Walk	Passed Inspection (Complete)	8-May-2020	8-May-2020	Planned	All looked good at time of inspection. Single well chained and locked with barricades. Pipeline riser with barricades.						South		24990	Pipeline Project, Well
7-May-2020	064283821-001	ARC Resources Ltd.	8-May-2020		DLS: 13-30-078-13	No	Truck	Passed Inspection (Complete)	8-May-2020	8-May-2020	Planned	All looked good at time of inspection. Single well chained and locked with barricades. Pipeline riser with barricades.						South		07617	Pipeline Project, Well
7-May-2020	064360079-001	Coastal GasLink Pipeline Ltd.	12-May-2020			Yes	Truck	Passed Inspection (Complete)	12-May-2020	12-May-2020	Routine	Second inspection of laydown 9A following a sediment laden water release to crown land and wetland / lake. At the time of inspection reclamation of the laydown has begun. It was observed at the time of the inspection that erosion and sediment control measures were not completed and maintenance of silt fences is required. A reclamation plan for the site was not able to be produced. Conversation with Supt. to ensure adequate erosion and sediment controls are put in place for this site in the event of a rainfall event. Based on the results of this inspection and the previous inspection Number 064368499-001, follow up on the sediment water release from laydown 9A is being referred to the OGC Enforcement Manager for consideration. This inspection is passed on a conditional basis pending the OGC Enforcement Managers consideration.						South			Pipeline, Road
8-May-2020	064341002-001	Pavilion Energy Corp.	11-May-2020		DLS: 11-02-086-19	No	Truck	Deficiencies Corrected	5-Jun-2020	11-May-2020	Routine	If pipeline (P1464) from this facility to 4-24 has been inactive for 18 months, pipeline is to be deactivated. NOI to be submitted by Kermit to Oil and Gas Commission for suspension of facility. Lease is to be cleaned up. Barrels, pails and garbage to be picked up. Wellhead is insulated. Flarestack with 2 underground knockouts Meter taps at leaking orifice changer were closed. No chart on meter. treater, dehy, multiple chem tanks MCC building Compressor has been removed from building is on SW side of lease. Compressor building is being dismantled. Vessels and building being stored on SW side of lease by old compressor.						Central	00000260, 00018579	02155	Facility, Pipeline Project, Well
8-May-2020	064342238-001	Canadian Natural Resources Limited	11-May-2020		DLS: 16-07-085-18	No	Truck	Passed Inspection (Complete)	11-May-2020	11-May-2020	Routine	No visible concerns with this location.						Central		04385	Well
8-May-2020	064342810-001	Canadian Natural Resources Limited	11-May-2020		DLS: 05-15-085-19	No	Truck	Passed Inspection (Complete)	11-May-2020	11-May-2020	Planned	No visible concerns with this location. Electric Pumpjack inactive at time of inspection. stuffing box shutdown, presco, ESD on flowline Separator psv to pop tank propane tank, chemical tank						Central	00022316	21635	Facility, Pipeline, Well
8-May-2020	064474753-001	LNG Canada Development Inc.	20-May-2020		NTS: A 005-B/103-I-02	Yes	Truck	Passed Inspection (Complete)	20-May-2020	20-May-2020	Routine	May 8th follow up inspection summary: - MOF and berth: sheet pile area (incident site) excavated out. Repairs to be continued. - Moore Creek: open piping stored beside bridge - Moore Creek Access road: 1 minor silt fence repair needed. No further works have occurred while waiting on permit amendment. - KRSC: in great shape. Live staked near inlets. Hydroseeding to be done. - WAC Pond #3: planted but not seeded yet. ESC has been updated and fence fixed. - Pullout 2-5 (Haul Rd.): weekly checks and regular maintenance occurring. ESC has been updated and repaired. - Snow pile storage and water wells: area clean. 1 well decommissioned, 1 to go. Overall the site was in much better shape. The culture seems to have been re-established on site and there was a noticeable improvement. No garbage seen while doing inspection, and site was very clean. ESC was excellent. Staff follow up and updates provided have been excellent during the COVID-19 period. Also, security check-in process was also very simple and staff were very helpful. This has all been greatly appreciated!						South	00018315		Facility, Pipeline, Well
11-May-2020	064357906-001	Harvest Operations Corp.	11-May-2020		DLS: 15-29-079-16	No	Truck	Passed Inspection (Complete)	11-May-2020	11-May-2020	Planned	Abandoned. All satisfactory. Well cut and capped. There is a pipeline pigging riser on location and it is tagged with pipeline suspended Feb./2012.						South		14083	Pipeline Project, Well
11-May-2020	064358459-001	Secure Energy Services Inc.	11-May-2020		DLS: 04-36-078-15	No	Truck	Passed Inspection (Complete)	11-May-2020	11-May-2020	Planned	All looked good upon inspection. Single disposal well in locked building. All good.						South		26920	Well
11-May-2020	064359012-001	ARC Resources Ltd.	11-May-2020		DLS: 07-35-078-15	No	Truck	Passed Inspection (Complete)	11-May-2020	11-May-2020	Planned	All satisfactory . Single well chained and locked. Flowline disconnected. All good.						South		20190	Pipeline, Well
12-May-2020	064369758-001	Enercapita Energy Ltd.	13-May-2020		DLS: 09-13-088-15	No	Deficiencies Corrected		8-Jun-2020	12-May-2020	Routine						Central		17541	Well
12-May-2020	064370103-001	Chinook Energy (2010) Inc.	13-May-2020		DLS: 11-12-088-15	No	Truck	Passed Inspection (Complete)	13-May-2020	12-May-2020	Planned						Central		16272	Well
12-May-2020	064370450-001	Chinook Energy (2010) Inc.	13-May-2020		DLS: 16-18-088-14	No	Truck	Passed Inspection (Complete)	13-May-2020	12-May-2020	Planned						Central	00020127	15890	Facility, Pipeline, Well
12-May-2020	064370799-001	Chinook Energy (2010) Inc.	13-May-2020		DLS: 07-20-088-14	No	Truck	Passed Inspection (Complete)	13-May-2020	12-May-2020	Routine						Central		15889, 17117	Well
12-May-2020	064371154-001	Chinook Energy (2010) Inc.	13-May-2020		DLS: 13-21-088-14	No	Truck	Passed Inspection (Complete)	13-May-2020	12-May-2020	Planned						Central	00021375	19782	Facility, Pipeline, Well
12-May-2020	064371511-001	Canadian Natural Resources Limited	13-May-2020		DLS: 10-09-088-15	No	Truck	Passed Inspection (Complete)	13-May-2020	12-May-2020	Routine						Central	00007575	21067	Facility, Pipeline, Well
12-May-2020	064371860-001	Canadian Natural Resources Limited	13-May-2020		DLS: 10-12-088-16	No	Truck	Passed Inspection (Complete)	13-May-2020	12-May-2020	Routine						Central	00000281, 00018492	01192	Facility, Pipeline, Well
12-May-2020	064374144-001	Tallahassee Exploration Inc.	13-May-2020		DLS: 08-29-086-17	No	Truck	Deficiencies Corrected	2-Jul-2020	12-May-2020	Routine	Ensure site is properly shut in to prevent spillage as tanks have fluid in them and pipelines have pressure on gauges in inlet building. Containments should be emptied.						Central	00003204		Facility, Pipeline, Well
12-May-2020	064374739-001	Tallahassee Exploration Inc.	14-May-2020		DLS: 09-28-086-17	No	Truck	Deficiencies Corrected	11-Jun-2020	12-May-2020	Routine	SCV good pilings meter C3 tk FL shut Last production 2019-09						Central	00027041	08344	Facility, Pipeline Project, Well
12-May-2020	064382965-001	Ovintiv Canada ULC	13-May-2020		NTS: A 021-L/093-P-08	No	Truck	Passed Inspection (Complete)	13-May-2020	13-May-2020	Planned						South	00022018	20996, 21768	Facility, Pipeline, Well
12-May-2020	064383522-001	Ovintiv Canada ULC	13-May-2020		NTS: A 092-E/093-P-08	No	Truck	Passed Inspection (Complete)	13-May-2020	13-May-2020	Incident						South	00022163	21312, 21313	Facility, Pipeline, Well
12-May-2020	064384076-001	Ovintiv Canada ULC	13-May-2020		NTS: C 001-L/093-P-08	No	Truck	Passed Inspection (Complete)	13-May-2020	13-May-2020	Planned						South	00022121	21231	Facility, Pipeline, Well
12-May-2020	064384635-001	Ovintiv Canada ULC	13-May-2020		NTS: C 003-L/093-P-08	No	Truck	Passed Inspection (Complete)	13-May-2020	13-May-2020	Planned						South	00022152	21294, 21295	Facility, Pipeline, Well
12-May-2020	064385194-001	Canadian Natural Resources Limited	13-May-2020		NTS: D 013-L/093-P-08	No	Truck	Passed Inspection (Complete)	13-May-2020	13-May-2020	Planned						South		25602	Well
12-May-2020	064385956-001	Canadian Natural Resources Limited	13-May-2020		NTS: D 078-F/093-P-08	No	Truck	Passed Inspection (Complete)	13-May-2020	13-May-2020	Planned						South		24074	Well
12-May-2020	064386919-001	Canadian Natural Resources Limited	13-May-2020		NTS: B 010-B/094-I-02	No	Truck	Passed Inspection (Complete)	13-May-2020	13-May-2020	Routine	Wellhead only. No master or wing valves. Sign ok. Surface casing vent checked, ok.						North		23534	Well
12-May-2020	064387472-001	Canadian Natural Resources Limited	13-May-2020		NTS: A 081-K/094-G-15	No	Truck	Passed Inspection (Complete)	13-May-2020	13-May-2020	Routine	Wellhead only. Valves are chained and locked. Surface casing vent checked, ok. Comment: 1) Sign is in place but Flammable symbol is missing (see D & PR Section 15).						North		23275	Well
12-May-2020	064388027-001	Canlin Energy Corporation	13-May-2020		NTS: A 053-E/094-G-15	No	Truck	Deficiencies Corrected	1-Jun-2020	13-May-2020	Routine	Equipment on site: Flare, FKD (HP/LP), line heater building, chem tank, pig sender/pipeline riser, MCC, TEG (not active). Wellhead is chained/locked. Disconnected from flowline. Moderate LEL detected from surface casing vent; slow fill on glove test. Well facility is suspended. Pipeline at line heater and pig sender is blinded. Sign ok.						North	00022869	22935	Facility, Pipeline Project, Well
12-May-2020	064392306-001	Canlin Energy Corporation	13-May-2020		NTS: A 072-C/094-G-15	No	Truck	Deficiencies Corrected	1-Jun-2020	13-May-2020	Routine	Equipment on site: Flare (HP/LP), FKO, line heater, sales building, tank farm (2 tanks), dehy, gas cooler, separator building, fuel gas building, MCC/Air building, office, tower, incinerator. Well is suspended. Chained and locked. Disconnected from flowline. Surface casing vent overranged on LEL. Latex glove blew off in 16 seconds. (Most recent test June 2019 6.54 m3/day, 2987 kPa). Sign ok. All chem tanks empty. Pipeline blinded at a-72-C pig sender and a-53-C receiver. Also, fuel gas to a-53-C is blinded.						North	00007708	23817	Facility, Pipeline Project, Well
12-May-2020	064396529-001	Canlin Energy Corporation	14-May-2020		NTS: A 005-A/094-J-15	No	Truck	Passed Inspection (Complete)	14-May-2020	12-May-2020	Planned	Multiple flanges covered in ice. Inactive flare.						North	00019156	08867	Facility, Pipeline, Well
12-May-2020	064397086-001	Canlin Energy Corporation	14-May-2020		NTS: C 096-I/094-J-10	No	Truck	Passed Inspection (Complete)	14-May-2020	12-May-2020	Follow Up	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Riser, piles, and flare stack. See inspection # 50711882 for comment about removal of piles, riser and flare stack.						North		09286	Pipeline Project, Well
12-May-2020	064397643-001	Canlin Energy Corporation	14-May-2020		NTS: C 088-I/094-J-09	No	Truck	Passed Inspection (Complete)	14-May-2020	12-May-2020	Planned	Wellhead only. Well appears to be abandoned down hole. Cut and cap remaining. Associated pipelines have an "active" status in KERMIT. This must be corrected by CANLIN.						North	00019356	11136	Pipeline Project, Well
12-May-2020	064398209-001	Canlin Energy Corporation	14-May-2020		NTS: A 077-L/094-J-09	No	Truck	Passed Inspection (Complete)	14-May-2020	12-May-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Tanks are empty. Flare is inactive.						North	00018634	03104	Facility, Pipeline, Well
12-May-2020	064399282-001	Canadian Natural Resources Limited	14-May-2020			No	Truck	Deficiencies Corrected	22-Jun-2020	14-May-2020	Routine	Inspection took place from Km 0 to Km 20 of Murphy Road. Please refer to Section 19 of the Oil and Gas Road Regulation, Traffic Control Devices f) to warn drivers of hazardous or unusual conditions existing on an oil and gas road						Central			Road
12-May-2020	064402080-001	Canadian Natural Resources Limited	14-May-2020		NTS: D 073-C/094-H-07	No	Truck	Passed Inspection (Complete)	14-May-2020	14-May-2020	Planned	Old insulation for propane tank has been left laying on ground. Wellhead is disconnected and valves are secured. Polish rod is in hole and connected to jack.						Central		08504	Well
12-May-2020	064402426-001	Canlin Energy Corporation	14-May-2020		NTS: D 096-L/094-J-09	No	Truck	Deficiencies Corrected	22-May-2020	12-May-2020	Planned						North	00018740	04167	Facility, Pipeline, Well
12-May-2020	064403785-001	Canlin Energy Corporation	14-May-2020		NTS: A 075-L/094-J-09	No	Truck	Passed Inspection (Complete)	14-May-2020	12-May-2020	Routine	Suspended well. Wellhead only. SCV is open. Signage is good. Wellhead chained and locked. Pipeline status in KERMIT says "active." This must be corrected by CANLIN.						North		04543	Pipeline Project, Well
12-May-2020	064404916-001	Canlin Energy Corporation	14-May-2020		NTS: B 072-L/094-J-09	No	Truck	Deficiencies Corrected	22-May-2020	12-May-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Inactive flare. Pipeline status in KERMIT shows as "active." This must be corrected by CANLIN.						North	00018599	02540	Facility, Pipeline Project, Well
12-May-2020	064406456-001	Canadian Natural Resources Limited	14-May-2020		NTS: B 062-C/094-H-07	No	Truck	Passed Inspection (Complete)	14-May-2020	14-May-2020	Planned	Old insulation (from propane tank) has been left on ground. For Information Only: Wellhead is disconnected from flowline and valves are secured. Polish rod is in hole and connected to jack. Separator and pop tank are on location.						Central		02856	Pipeline Project, Well
12-May-2020	064409292-001	Shanghai Energy Corporation	14-May-2020		NTS: D-A 029-L/094-I-11	No	Truck	Passed Inspection (Complete)	14-May-2020	12-May-2020	Planned						North	00019517	12254	Facility, Pipeline, Well
12-May-2020	064410199-001	Canadian Natural Resources Limited	14-May-2020		NTS: D 054-F/094-P-02	No	Truck	Passed Inspection (Complete)	14-May-2020	12-May-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. Tanks appear empty. Pipeline status in KERMIT is "active." This must be corrected by CNRL.						North		11567	Pipeline Project, Well
12-May-2020	064410959-001	Canlin Energy Corporation	14-May-2020		NTS: D 068-K/094-I-14	No	Truck	Passed Inspection (Complete)	14-May-2020	12-May-2020	Routine	Wellhead only except for some piles, a riser and catwalk. Wellhead chained and locked. SCV is open. Signage is good. Pipeline status in KERMIT is "active." This must be corrected by CANLIN. Pipeline deactivated in 2012.						North		18303	Pipeline Project, Well
12-May-2020	064414182-001	Canadian Natural Resources Limited	14-May-2020		NTS: A 052-H/094-A-13	No	Truck	Passed Inspection (Complete)	14-May-2020	12-May-2020	Planned	COMMENTS: -the location signage at lease road has the sour symbol too faded to see, update. -oil seepage/leakage at the polish road and seeping down wellhead -the ground cable on the methanol/chemical tank and solar pump skid does not have the end of the cable attached. If the solar pump skid is welded/attached to piling, then ground is complete. If there are no pilings, i dont think the cable is properly grounded. If there is a proper ground, maybe cut the cable to proper length so that it is not a trip hazard, or looks to be unattached for a proper ground.						Central	00022325	21651	Facility, Pipeline, Well
12-May-2020	064420969-001	Procyon Energy Corp.	14-May-2020	14-Jun-2020	DLS: 06-23-087-17	No	Truck	Deficiencies Corrected	28-Sep-2020	12-May-2020	Routine	SCV valve half open. Fence surrounding site in community pasture down in several places. Barrels outside lease. Flare stack has fallen over. Battery site indicates active.						Central	00000076, 00018561	01942	Facility, Pipeline, Well
12-May-2020	064421325-001	Canadian Natural Resources Limited	14-May-2020		NTS: A 085-H/094-A-13	No	Truck	Passed Inspection (Complete)	14-May-2020	12-May-2020	Planned	COMMENTS: -location sign at the lease road, off of the Birch road, has no flammable symbol. Please add -no other concerns here at this time.						Central	00026278	07392	Facility, Pipeline, Well
12-May-2020	064422331-001	Canadian Natural Resources Limited	14-May-2020		NTS: B 033-I/094-A-13	No	Truck	Passed Inspection (Complete)	14-May-2020	12-May-2020	Planned	COMMENTS: -No concerns here at this time						Central	00019935	14910	Facility, Pipeline, Well
12-May-2020	064423120-001	Tallahassee Exploration Inc.	14-May-2020		DLS: 13-21-086-17	No	Truck	Passed Inspection (Complete)	14-May-2020	12-May-2020	Routine	1/4 barrel under chemical pump half full and should be emptied. Chemical residue on surface of liquid. Secondary Containment under chemical tank 1/2 full.						Central	00027037	09504	Facility, Pipeline, Well

12-May-2020	0644234467-001	Canadian Natural Resources Limited	14-May-2020		NTS: D 011-J/094-A-13	No	Walk	Passed Inspection (Complete)	14-May-2020	12-May-2020	Planned	COMMENTS: -walked in short distance to well. -wellhead sign was lying on the ground. I hung on wellhead.						Central		05348	Well
12-May-2020	0644139604-001	Canadian Natural Resources Limited	15-May-2020		NTS: C 076-K/094-B-08	No	Truck	Passed Inspection (Complete)	15-May-2020	12-May-2020	Planned	Suspended Facility Inspection Verified the facility equipment was drained and suspended in a manor to preserve the integrity. Noted some residual oil in the booster and sales compressor buildings in drip pans and underneath the grating. Spoke with the CNRL Area Foreman and confirmed the compressor lube oil day tanks were drained in Nov 2019. The Foreman agreed to address the issue. Action Items: 1. Clean-up residual oil in the compressor buildings and ensure all oil is drained from equipment in the packages. 2. Update the status of C-76-k/94-B-8 in the OGC KERMIT system , as it is still listed as "active".						Central	00001469		Facility, Pipeline, Well
12-May-2020	0644381165-001	Tallahassee Exploration Inc.	21-May-2020		DLS: A 09-17-086-17	No	Truck	Passed Inspection (Complete)	21-May-2020	12-May-2020	Routine	Location sign needs updating.						Central		11401	Pipeline, Well
12-May-2020	0644381742-001	Tallahassee Exploration Inc.	21-May-2020		DLS: 07-20-086-17	No	Truck	Passed Inspection (Complete)	21-May-2020	12-May-2020	Routine	No concerns at time of inspection.						Central		09511	Pipeline, Well
13-May-2020	0643388605-001	PETRONAS Energy Canada Ltd.	14-May-2020		DLS: 16-18-084-16	No	Truck	Passed Inspection (Complete)	14-May-2020	13-May-2020	Routine							Central		09912	Well
13-May-2020	0643388950-001	Canadian Natural Resources Limited	14-May-2020		DLS: 04-19-084-16	No	Truck	Passed Inspection (Complete)	14-May-2020	13-May-2020	Planned							Central	00020914	18589	Facility, Pipeline, Well
13-May-2020	0643389299-001	Canadian Natural Resources Limited	14-May-2020		DLS: 03-34-084-17	No	Truck	Passed Inspection (Complete)	14-May-2020	13-May-2020	Routine							Central		06929, 07094	Well
13-May-2020	0643389562-001	Canadian Natural Resources Limited	14-May-2020		DLS: 06-34-084-17	No	Truck	Passed Inspection (Complete)	14-May-2020	13-May-2020	Planned							Central	00000432	06735	Facility, Pipeline, Well
13-May-2020	0643390003-001	Canadian Natural Resources Limited	14-May-2020		DLS: 05-34-084-17	No	Truck	Passed Inspection (Complete)	14-May-2020	13-May-2020	Routine							Central		07184	Well
13-May-2020	0643390552-001	Whitecap Resources Inc.	14-May-2020		DLS: 11-21-085-14	No	Truck	Passed Inspection (Complete)	14-May-2020	13-May-2020	Planned							Central		04589	Pipeline, Well
13-May-2020	0643390901-001	Whitecap Resources Inc.	14-May-2020		DLS: 04-28-085-14	No	Truck	Passed Inspection (Complete)	14-May-2020	13-May-2020	Routine							Central		04588	Pipeline, Well
13-May-2020	0643391251-001	Whitecap Resources Inc.	14-May-2020		DLS: 06-27-085-14	No	Truck	Passed Inspection (Complete)	14-May-2020	13-May-2020	Routine							Central		00924	Pipeline, Well
13-May-2020	0643391596-001	Whitecap Resources Inc.	14-May-2020		DLS: 07-27-085-14	No	Truck	Passed Inspection (Complete)	14-May-2020	13-May-2020	Planned							Central		02370	Pipeline, Well
13-May-2020	0643391943-001	Whitecap Resources Inc.	14-May-2020		DLS: 08-27-085-14	No	Truck	Passed Inspection (Complete)	14-May-2020	13-May-2020	Routine							Central		00845	Pipeline, Well
13-May-2020	0643393333-001	Tourmaline Oil Corp.	13-May-2020		NTS: A 021-I/094-B-09	Yes	Truck	Passed Inspection (Complete)	13-May-2020	13-May-2020	Planned	Construction Inspection for 198 MMSCFD Compressor/Dehy Meet with operations staff and the site construction managers. Perform a walk through of equipment and process piping. Action Items: 1. Noted that the starter gas discharge lines on the (3) compressors that where tied into the HP flare system did not have a check valve to prevent backflow from the flare system into the starter discharge. Request an engineer to assess. 2. Noted that there were no insulating kits and gaskets installed where stainless piping bolted to carbon steel piping to prevent galvanic action/corrosion due to the dissimilar metals. Request an engineer to assess- plant wide.						Central	00007924		Facility, Pipeline, Well
13-May-2020	0643399627-001	Canadian Natural Resources Limited	14-May-2020		NTS: B 013-G/093-I-16	No	Truck	Passed Inspection (Complete)	14-May-2020	14-May-2020	Planned	All in compliance.Single well. All looked good.						South		16906	Well
13-May-2020	0644001198-001	Canadian Natural Resources Limited	14-May-2020		NTS: D 006-J/093-I-16	No	Truck	Passed Inspection (Complete)	14-May-2020	14-May-2020	Planned	No visible well sign other than well sign at lease entrance. All satisfactory at time of inspection. Single well. Compressor, line heater and separator.						South		11426	Well
13-May-2020	0644001176-001	Canadian Natural Resources Limited	14-May-2020		NTS: A 013-J/093-I-16	No	Truck	Passed Inspection (Complete)	14-May-2020	14-May-2020	Planned	All satisfactory at time of inspection. Single well in building. All outlets on wellhead blanked off. Line heater on location.						South		12177	Well
13-May-2020	0644001731-001	Canadian Natural Resources Limited	14-May-2020		NTS: D 011-K/093-I-16	No	Truck	Passed Inspection (Complete)	14-May-2020	14-May-2020	Planned	All satisfactory at time of inspection.Single sweet well in building. Valve handles removed. Flowline disconnected. Outlets on well head blanked off. All good.						South		12379	Well
13-May-2020	0644033440-001	Cenovus Energy Inc.	14-May-2020		NTS: B 022-K/093-I-16	No	Truck	Passed Inspection (Complete)	14-May-2020	14-May-2020	Planned	Water in secondary containment close to top but looks like clean melt water. All satisfactory at time of inspection. Single well chained and locked. All looks good.						South		20091	Pipeline, Well
13-May-2020	0644043563-001	Cenovus Energy Inc.	14-May-2020		NTS: A 095-F/093-I-16	No	Truck	Passed Inspection (Complete)	14-May-2020	14-May-2020	Planned	All satisfactory at time of inspection. Single well in building, chained and locked. All good.						South		19520	Pipeline, Well
13-May-2020	0644053906-001	Canadian Natural Resources Limited	14-May-2020		NTS: C 068-F/093-I-16	No	Truck	Passed Inspection (Complete)	14-May-2020	14-May-2020	Planned	All satisfactory at time of inspection. Single well in building, chained and locked. All good.						South		14741	Well
13-May-2020	0644063804-001	Canadian Natural Resources Limited	14-May-2020		NTS: C 085-F/093-I-16	No	Truck	Passed Inspection (Complete)	14-May-2020	14-May-2020	Planned	All good at time of inspection. Flowline and other equipment removed. Measurement skid and pilings present. Single well in building, chained and locked. All good.						South		16130	Well
13-May-2020	0644070565-001	Harvest Operations Corp.	14-May-2020		DLS: 08-07-088-18	No	Truck	Passed Inspection (Complete)	14-May-2020	14-May-2020	Routine	A Notice of Intent should be submitted through Kermit for the removal of Facility 3567. For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured. Pumpjack base, rig anchors and underground piping are still on location.						Central	00003567	11627	Facility, Pipeline Project, Well
13-May-2020	0644077916-001	Canadian Natural Resources Limited	14-May-2020		NTS: B 075-F/093-I-16	No	Truck	Passed Inspection (Complete)	14-May-2020	14-May-2020	Planned	All satisfactory at time of inspection. Single well in building, chained and locked. All good.						South		14138	Pipeline Project, Well
13-May-2020	0644087724-001	CONA RESOURCES LTD.	14-May-2020		DLS: A 08-07-088-18	No	Truck	Passed Inspection (Complete)	14-May-2020	14-May-2020	Planned	For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured. Propane tank, solar panel and antennae are on location. Pipeline blinded at B-7. Signed pigged and flushed.						Central	00019494	12120	Facility, Pipeline Project, Well
13-May-2020	0644090852-001	Harvest Operations Corp.	14-May-2020		DLS: 14-05-088-18	No	Truck	Passed Inspection (Complete)	14-May-2020	14-May-2020	Routine	A Notice of Intent (NOI) should be submitted through Kermit for the removal of Facility 3522. For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured. Cement pumpjack base and pipe supports are on location.						Central	00003512	12135	Facility, Pipeline Project, Well
13-May-2020	0644111517-001	CONA RESOURCES LTD.	14-May-2020		DLS: 15-06-088-18	No	Truck	Passed Inspection (Complete)	14-May-2020	14-May-2020	Routine	For Information Only: Wellhead is inside a hut. Wellhead is disconnected from flowline. Wellhead valves are secured. Propane tank onsite.						Central		12223	Pipeline Project, Well
13-May-2020	0644121174-001	Ish Energy Ltd.	14-May-2020		NTS: A 081-K/094-P-02	No	Truck	Passed Inspection (Complete)	14-May-2020	13-May-2020	Planned	Water source well. Well inside enclosure. Signage is good.						North		14893	Pipeline, Well
13-May-2020	0644122729-001	Ish Energy Ltd.	14-May-2020		NTS: D-A 081-K/094-P-02	No	Truck	Passed Inspection (Complete)	14-May-2020	13-May-2020	Planned	Water source well located at d-A81-K/94-P-2. Well inside enclosure. Signage is good.						North		17557	Pipeline, Well
13-May-2020	0644113279-001	CONA RESOURCES LTD.	14-May-2020		DLS: 02-07-088-18	No	Truck	Passed Inspection (Complete)	14-May-2020	14-May-2020	Routine	For Information Only: A hut is over blinded pipeline risers. Propane tank is on site.						Central		12911	Pipeline, Well
13-May-2020	0644113631-001	Ish Energy Ltd.	14-May-2020		NTS: D 081-K/094-P-02	No	Truck	Deficiencies Corrected	1-Jun-2020	13-May-2020	Planned	Suspended gas well located at d-81-K/94-P-2. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. BARTON meter tagged out of service. One pipeline segment in KERMIT says "active." If this pipeline is associated with a suspended well, this must be corrected by ISH ENERGY.						North		15219	Pipeline, Well
13-May-2020	0644114758-001	CONA RESOURCES LTD.	14-May-2020		DLS: 12-16-088-18	No	Truck	Passed Inspection (Complete)	14-May-2020	14-May-2020	Planned	For Information Only: Wellhead is connected to flowline. Surface casing vent is leaking. Last test submitted was May 2019.						Central		11428	Pipeline, Well
13-May-2020	0644115122-001	Ish Energy Ltd.	14-May-2020		NTS: D 087-K/094-P-02	No	Truck	Deficiencies Corrected	1-Jun-2020	13-May-2020	Planned	Suspended gas well located at d-A87-K/94-P-2. Wellhead chained and locked. SCV is open. Signage is good. Flow line for casing gas still connected. Flow line for tubing gas disconnected. Active gas well located at d-87-K/94-P-2.						North		15415, 15416	Pipeline, Well
13-May-2020	0644116144-001	CONA RESOURCES LTD.	14-May-2020		DLS: 16-17-088-18	No	Truck	Passed Inspection (Complete)	14-May-2020	14-May-2020	Planned	Electrical panel dislodging off wooden support. Power appears to still be connected at main power pole. For Information Only: Pumpjack is still on location. Pipeline is blinded and left with a couple pressure gauges on it. Pipeline signed: PB114 #1 16-17 to 4-21 Inhibited with Nalco EC1253A left with 5psi nitrogen						Central		11464	Pipeline Project, Well
13-May-2020	0644116495-001	Ish Energy Ltd.	14-May-2020		NTS: D 001-D/094-P-07	No	Truck	Passed Inspection (Complete)	14-May-2020	13-May-2020	Planned	This appears to be a water source well located at d-1-D/94-P-7. Wellhead chained and locked. No SCV. Signage is good. Flow line is still connected. Fenced.						North		05943	Pipeline, Well
13-May-2020	0644117249-001	Ish Energy Ltd.	14-May-2020		NTS: D-A 001-D/094-P-07	No	Truck	Passed Inspection (Complete)	14-May-2020	13-May-2020	Planned	Inactive oil well with hydraulic lift located at d-A1-D/94-P-7. Genset and flare inactive. Inactive satellite battery located at d-1-D/94-P-7. Test separator/header building inactive. Compressor building inactive. Line pump building inactive. BARTON meter building tagged out of service. Secondary pump building inactive.						North	00001956	18255	Facility, Pipeline, Well
13-May-2020	0644117600-001	Gain Energy Ltd.	14-May-2020		DLS: 16-01-086-18	No	Walk	Deficiencies Corrected	27-May-2020	13-May-2020	Routine							Central		04954	Pipeline, Well
13-May-2020	0644118261-001	Harvest Operations Corp.	14-May-2020		DLS: A 10-13-088-19	No	Truck	Passed Inspection (Complete)	14-May-2020	14-May-2020	Routine	A Notice of Intent (NOI) should be submitted through Kermit for removal of Facility 3294. Open pilings cut off at ground level should be capped. For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured. Rig anchors and underground piping are still on location.						Central	00003294	11514	Facility, Pipeline, Well
13-May-2020	0644118726-001	Ish Energy Ltd.	14-May-2020		NTS: B 004-D/094-P-07	No	Truck	Passed Inspection (Complete)	14-May-2020	13-May-2020	Planned	Inactive oil well with an inactive pumpjack. Flare inactive.						North		09507	Pipeline, Well
13-May-2020	0644119512-001	Harvest Operations Corp.	14-May-2020		DLS: 08-13-088-19	No	Truck	Passed Inspection (Complete)	14-May-2020	14-May-2020	Routine	A needle valve on the 8-13 wellhead is missing a bullplug. Notice of Intents (NOI) should be submitted through Kermit for removal of Facility 3338 and Facility 3758. For Information Only: Both wellheads are disconnected from the flowlines. Wellhead valves are secured.						Central	00003338, 00003758	12316, 11571	Facility, Pipeline, Well
13-May-2020	0644119863-001	Canadian Natural Resources Limited	14-May-2020		NTS: C 034-C/094-P-01	No	Truck	Deficiencies Corrected	8-Jun-2020	13-May-2020	Planned	Both wells appear to be suspended. Only one well is chained and locked. Chemical tanks appear to be full. Both flow lines are still connected. SCVs are open. Signage is good. Pipeline status in KERMIT is labelled "active." This must be corrected by CNRL.						North	00020852, 00020895	18376, 18529	Facility, Pipeline Project, Well
13-May-2020	0644124028-001	PETRONAS Energy Canada Ltd.	14-May-2020		NTS: B 018-E/094-A-13	No	Truck	Passed Inspection (Complete)	14-May-2020	13-May-2020	Planned	COMMENTS: - Well is showing as inactive in the OGC system. Because wellhead valves are all chained and locked and the flowline is disconnected, remaining is to submit the well suspension/Inspection report in order to move this well to SUSPENDED. -facility is partially dismantled, some equipment remains. -No other concerns here at this time.						Central	00008494, 00019776	13926	Facility, Pipeline, Well
13-May-2020	0644227224-001	PETRONAS Energy Canada Ltd.	15-May-2020		NTS: B 095-E/094-A-13	No	Truck	Passed Inspection (Complete)	15-May-2020	13-May-2020	Planned	COMMENTS: -There are large erosion channels that have formed at the top of the lease road, where the access road joins the lease. -Also, the lease access road (ADI#100081070, Road# 03034, segment# 001), off of the Tommy Lakes road, has water flowing over the access road. It looks to be a culvert that has not been cleared, and there is a lot of water backed up and flowing across and causing erosion to the access road. As per the Oil and Gas Road Regulations, Maintenance, both general and technical are a requirement. Please address the issue asap and contact me when completed.						Central		10624	Well
13-May-2020	0644330680-001	Canadian Natural Resources Limited	15-May-2020		NTS: D 043-K/094-A-13	No	Truck	Passed Inspection (Complete)	15-May-2020	13-May-2020	Planned	COMMENTS: -No concerns here at this time. Surface casing vent was tagged with "Fugitive Emissions". I checked and a test has been submitted to IRIS from the company as routine maintenance.						Central	00017856, 00017947	28723	Facility, Pipeline, Well
13-May-2020	0644401183-001	Canadian Natural Resources Limited	15-May-2020		NTS: B 097-K/094-A-13	No	Truck	Passed Inspection (Complete)	15-May-2020	13-May-2020	Planned	COMMENTS: -No concerns here at this time. SCV tagged as "Fugitive Emissions". I checked IRIS and it has been reported as a non serious						Central	00018178	28203	Facility, Pipeline, Well
13-May-2020	0644440746-001	Tourmaline Oil Corp.	15-May-2020		NTS: A 080-I/094-A-13	No	Truck	Passed Inspection (Complete)	15-May-2020	13-May-2020	Planned	COMMENTS: - The location sign at the lease entrance has a black diamond shape on it, but no flammable symbol. A flammable symbol is required. Please update. All other location signage on lease has the flammable symbol present.						Central	00018228, 00025716, 00025717	28588, 28590, 28589	Facility, Pipeline, Well
13-May-2020	0644441313-001	Aitken Creek Gas Storage ULC	15-May-2020		NTS: A 053-L/094-A-13	No	Truck	Passed Inspection (Complete)	15-May-2020	13-May-2020	Planned	COMMENTS: -As per the OGC Guidelines...All valves on a suspended wellhead are to be chained and locked, EXCEPT, the surface casing vent handle. The surface casing vent valve handle is chained and locked with the same chain and lock as the wellhead valves. This is not as per the guidelines. If there is a purpose, exemption, or reason for this, please contact me to discuss. Thank you.						Central		00400	Pipeline, Well
13-May-2020	0644482300-001	CONA RESOURCES LTD.	21-May-2020		DLS: 02-07-086-17	No	Truck	Passed Inspection (Complete)	21-May-2020	13-May-2020	Routine	Location sign needs updating. Old staining under motor of pumpjack.						Central		05863	Pipeline, Well
13-May-2020	0644484358-001	Canadian Natural Resources Limited	21-May-2020		DLS: 05-07-086-17	No	Truck	Passed Inspection (Complete)	21-May-2020	13-May-2020	Planned	Site indicates active Processing Battery. No equipment on site with couple pipeline risers. Please update in KERMIT. Cona Resources on sign to lease.						Central	00000186		Facility, Pipeline, Well
13-May-2020	0645320711-001	Coastal GasLink Pipeline Ltd.	25-May-2020			Yes	Truck	Passed Inspection (Complete)	25-May-2020	25-May-2020	Routine	Inspection of Kitimat Flats area: - ESC to be checked along the access road/ROW for routine maintenance/repairs. - Decked wood to be checked for timbermarks - CMT's in place on edge of ROW - Wetland areas and creeks all appeared to be in good condition - ESC to be checked for routine maintenance/repairs in dike area (near water crossings) - Bird buffers in place where appropriate Overall the area appears to be in good condition. No major concerns or issues found.						South			Pipeline, Road
14-May-2020	0644249385-001	Canlin Energy Corporation	15-May-2020		NTS: B 079-C/093-P-06	No	Truck	Passed Inspection (Complete)	15-May-2020	15-May-2020	Planned							South	00018976	06980	Facility, Pipeline, Well
14-May-2020	0644225542-001	Canadian Natural Resources Limited	15-May-2020		NTS: A 089-J/093-P-03	No	Truck	Passed Inspection (Complete)	15-May-2020	15-May-2020	Planned							South		22073	Well
14-May-2020	0644226111-001	Sukunka Natural Resources Inc.	15-May-2020		NTS: B 077-L/093-P-03	No	Truck	Passed Inspection (Complete)	15-May-2020	15-May-2020	Planned							South	00024194	25543	Facility, Pipeline, Well
14-May-2020	0644637174-001	Shell Canada Limited	30-May-2020		DLS: 15-33-080-18	No	Truck	Passed Inspection (Complete)	30-May-2020	30-May-2020	Routine	No concerns identified at time of site inspection. Wellhead locked/chained. Surface equipment removed. Good wellhead protection in place. Surface Casing flow test in progress at time of inspection. Lease in overall good condition.						South	00002297	09734	Facility, Pipeline, Well
15-May-2020	0644227587-001	PETRONAS Energy Canada Ltd.	15-May-2020		DLS: 09-17-085-18	No	Truck	Passed Inspection (Complete)	15-May-2020	15-May-2020	Planned							Central	00022266	21513	Facility, Pipeline, Well
15-May-2020	0644227934-001	Huron Resources Corp.	15-May-2020		DLS: 16-34-085-18	No	Truck	Passed Inspection (Complete)	15-May-2020	15-May-2020	Routine	Road and lease erosion						Central		21640	Road, Well
15-May-2020	0644228279-001	CONA RESOURCES LTD.	15-May-2020		DLS: 13-35-085-18	No	Truck	Passed Inspection (Complete)	15-May-2020	15-May-2020	Routine							Central		09415	Pipeline, Well
15-May-2020	0644228624-001	CONA RESOURCES LTD.	15-May-2020		DLS: 05-35-085-18	No	Truck	Passed Inspection (Complete)	15-May-2020	15-May-2020	Planned							Central		12303	Pipeline, Well
15-May-2020	0644228970-001	CONA RESOURCES LTD.	15-May-2020		DLS: 03-03-086-18	No	Truck	Passed Inspection (Complete)	15-May-2020	15-May-2020	Planned							Central		08521	Pipeline, Well
19-May-2020	0644543833-001	Cenovus Energy Inc.	20-May-2020		NTS: A 042-J/093-P-07	No	Truck	Passed Inspection (Complete)	20-May-2020	20-May-2020	Follow Up	Follow up inspection for Deficiency Inspection 064257472-002						South		17720	Pipeline, Well
19-May-2020	0644551387-001	Ovintiv Canada ULC	20-May-2020		NTS: A 074-L/093-P-08	No	Truck	Passed Inspection (Complete)	20-May-2020	20-May-2020	Routine							South		21215	Pipeline, Well
19-May-2020	0644555940-001	Canadian Natural Resources Limited	20-May-2020		NTS: A 076-L/093-P-08	No	Truck	Passed Inspection (Complete)	20-May-2020	20-May-2020	Planned							South	00023826	24747, 24748, 25741	Facility, Pipeline, Well
19-May-2020	0644565590-001	Ovintiv Canada ULC	20-May-2020		NTS: B 064-L/093-P-08	No	Truck	Passed Inspection (Complete)	20-May-2020	20-May-2020	Routine							South	00023205, 00023210	23574, 23586	Facility, Pipeline, Well
19-May-2020	0644571149-001	Ovintiv Canada ULC	20-May-2020		NTS: B 042-L/093-P-08	No	Truck	Passed Inspection (Complete)	20-May-2020	20-May-2020	Planned							South		19542	Pipeline, Well
19-May-2020	0644571699-001	Canadian Natural Resources Limited	20-May-2020		NTS: D 028-L/093-P-08	No	Truck	Passed Inspection (Complete)	20-May-2020	20-May-2020	Planned	note: barrel attached to SCV (surface casing vent) is tipped over being supported only by hose between barrel and SCV						South		26239	Well

19-May-2020	064478973-001	Leucrotta Exploration Inc.	21-May-2020		DLS: 16-05-083-16	Yes	Truck	Passed Inspection (Complete)	21-May-2020	19-May-2020	Routine	Berm had some issues which operations remedied along with barricade around cellar and conductor pipe. Action Items: 1.) Submit updated car seal list 2.) Signs to be updated for location and wells. 3.) Grounding for containment needed. 4.) Minor leak in test separator. Please reply to OGC for above action items. Thanks for completing work on berm and barricade.						Central	00007369, 00027056	17497, 19632, 38451	Facility, Pipeline, Well
19-May-2020	064480333-001	Leucrotta Exploration Inc.	21-May-2020		DLS: 01-08-083-16	No	Truck	Passed Inspection (Complete)	21-May-2020	19-May-2020	Routine	Minor leak off stuffing box. Update signs. Operations notified.						Central		17823	Pipeline, Well
20-May-2020	064468265-001	Whitecap Resources Inc.	20-May-2020		DLS: A 14-06-084-13	No	Truck	Passed Inspection (Complete)	20-May-2020	20-May-2020	Planned							Central	00002175, 00019209	09516	Facility, Pipeline, Well
20-May-2020	064468618-001	Whitecap Resources Inc.	20-May-2020		DLS: 15-06-084-13	No	Truck	Passed Inspection (Complete)	20-May-2020	20-May-2020	Planned							Central	00024775	26609	Facility, Pipeline, Well
20-May-2020	064468969-001	Whitecap Resources Inc.	20-May-2020		DLS: 14-07-084-13	No	Truck	Passed Inspection (Complete)	20-May-2020	20-May-2020	Planned							Central	00000445	05873	Facility, Pipeline, Well
20-May-2020	064469316-001	Whitecap Resources Inc.	20-May-2020		DLS: 08-18-084-13	No	Truck	Passed Inspection (Complete)	20-May-2020	20-May-2020	Planned							Central		01108	Pipeline, Well
20-May-2020	064469669-001	Whitecap Resources Inc.	20-May-2020		DLS: 06-18-084-13	No	Truck	Passed Inspection (Complete)	20-May-2020	20-May-2020	Planned							Central	00000338, 00026307	01041	Facility, Pipeline, Well
20-May-2020	064470024-001	Whitecap Resources Inc.	20-May-2020		DLS: 05-18-084-13	No	Truck	Passed Inspection (Complete)	20-May-2020	20-May-2020	Planned							Central		12401	Pipeline, Well
20-May-2020	064470541-001	Whitecap Resources Inc.	20-May-2020		DLS: 04-19-084-13	No	Truck	Passed Inspection (Complete)	20-May-2020	20-May-2020	Routine							Central		06384	Pipeline, Well
20-May-2020	064471279-001	Whitecap Resources Inc.	20-May-2020		DLS: 01-23-084-14	No	Truck	Passed Inspection (Complete)	20-May-2020	20-May-2020	Routine							Central		00250	Pipeline, Well
20-May-2020	064474143-001	Shell Canada Limited	20-May-2020		DLS: 01-27-077-19	No	Truck	Passed Inspection (Complete)	20-May-2020	20-May-2020	Follow Up	Follow up to inspection 064085972-002						South		20464	Pipeline, Well
20-May-2020	064477422-001	Canadian Natural Resources Limited	21-May-2020		NTS: D 039-G/093-I-16	No	Truck	Passed Inspection (Complete)	21-May-2020	21-May-2020	Planned	All in compliance at time of inspection. Old well . Chained and locked. Compressor station. Four compressors and separator building.						South		13803	Well
20-May-2020	064477976-001	Tourmaline Oil Corp.	21-May-2020		NTS: B 087-A/093-I-16	No	Truck	Passed Inspection (Complete)	21-May-2020	21-May-2020	Planned	All good at time of inspection.						South		25999	Pipeline, Well
20-May-2020	064478588-001	Coastal GasLink Pipeline Ltd.	21-May-2020	21-Jun-2020		No	ATV/Snow Machine	Deficiencies Corrected	7-Apr-2021	21-May-2020	Routine	Inspection of Road 05163 was started on May 14, 2020 and was deferred to May 20, 2020 due to restricted access and ATV requirements. The road has been roped off to prevent vehicle access. Please ensure the proper notification has been submitted to the BCOGC as required by the Oil and Gas Road Regulation 20(3)(b) No boundary flagging along the first 1 1/2 kilometers of the road. Several snow / debris piles were observed to be pushed into the tree line, the debris is required to be pulled back at the first opportunity when the required equipment is on site. Sediment control on the bridges is not being maintained, it was observed that the fabric had rips and holes in several locations and that the fabric was no longer attached to the stakes in an upright position. Some of the wing walls on bridge approaches have openings were they meet the bridge that will allow sediment to enter the RMA.						South			Road
20-May-2020	064479555-001	Coastal GasLink Pipeline Ltd.	21-May-2020	21-Jun-2020		No	ATV/Snow Machine	Deficiencies Corrected	5-Mar-2021	21-May-2020	Routine	Inspection of the first 8 kilometers of Road 04912. The road has been roped off to prevent vehicle access. Please ensure the appropriate notifications have been submitted to the BCOGC as required by the Oil and Gas Road Regulations section 20(3)(b). There are no road boundary ribbons on this road to identify the ROW. There are numerous locations along the road where snow and debris have been pushed into the standing trees. Please ensure this debris is pulled back at he first available opportunity. Sediment fabric on the bridge requires maintenance.						South			Road
20-May-2020	064482855-001	PETRONAS Energy Canada Ltd.	21-May-2020		DLS: 04-15-085-19	No	Truck	Passed Inspection (Complete)	21-May-2020	21-May-2020	Planned	Please submit by e-submission a gas analysis for this well. Active electric pumpjack stuffing box shutdown, presco Resident close by Tag on burst plate not that legible. Appears to be 470PSI. 2019 workover indicated 1370kpa Please forward to OGC information regarding the burst plate installed in the surface casing vent and any tests that have been completed on the surface casing vent. Please forward the above requested information by June 22, 2020.						Central		16072	Well
20-May-2020	064483741-001	TAQA North Ltd.	21-May-2020		NTS: A 012-H/094-G-08	No	Truck	Passed Inspection (Complete)	21-May-2020	20-May-2020	Planned	COMMENTS: -Many beer cans lying on the ground at the lease road -The location signs on lease have both the flammable symbol and the sour symbol on them, but the location signage at the lease road only has flammable. Either both symbols are required on location signage or only flammable. Please correct. If sour is applicable, it must be on the location sign (ALL). -The pipeline signs are too faded and cannot be read, and some are falling over. These signs must be legible.						Central		03631	Pipeline, Well
20-May-2020	064484916-001	TAQA North Ltd.	21-May-2020		NTS: C 023-H/094-G-08	No	Truck	Passed Inspection (Complete)	21-May-2020	20-May-2020	Planned	COMMENTS: -more beer cans lying on the ground at lease entrance. Because this is a shared lease with Saguaro Resources, I am sending the same message to them.						Central		16167	Pipeline, Well
20-May-2020	064485263-001	ConocoPhillips Canada Resources Corp.	22-May-2020		NTS: C 037-L/094-A-12	No	Truck	Passed Inspection (Complete)	22-May-2020	20-May-2020	Planned	Location sign on the ground. PL Blinded in and out 2 segs 3 400 BBL and 100 BBL tks in containment Site indicates active in KERMIT.						Central	00007897		Facility, Pipeline Project
20-May-2020	064485829-001	Saguaro Resources Ltd.	21-May-2020		NTS: C-A 023-H/094-G-08	No	Truck	Passed Inspection (Complete)	21-May-2020	20-May-2020	Routine	COMMENTS: -Empty beer cans lying on the ground at the lease entrance. Because this is a shared lease with Taqa North, the same message is being sent to them. -I did not find a gas analysis on the database for this well. Please submit via Esubmission if not already submitted. -Also, I did not see a vibration shut down switch on this pumpjack system. This needs to be assessed in order to meet the regulations. -presently an inactive well No chain and lock on wellhead valves and no flowline disconnect. Well only inactive 5 months at this present time. Maybe due to Covid 19 and the drop in oil prices (too low at present to produce?)						Central	00006586	16599	Facility, Pipeline, Well
20-May-2020	064486176-001	ConocoPhillips Canada Resources Corp.	22-May-2020		NTS: B 046-L/094-A-12	No	Truck	Passed Inspection (Complete)	22-May-2020	20-May-2020	Routine	b-A46-L: Minor leaks by wellhead on grease fitting and 2" off casing. b-46-L: Some garbage around wellhead. WH secure SCV good Berm has some erosion NE corner from runoff FL DC PL Blinded site and c-37-L MT 400 BBL Last production 2017-09						Central	00025418, 00025471	27930, 28056	Facility, Pipeline Project, Well
20-May-2020	064486943-001	TAQA North Ltd.	21-May-2020		NTS: A 024-H/094-G-08	No	Truck	Passed Inspection (Complete)	21-May-2020	20-May-2020	Planned	COMMENTS: -The location sign at the lease road has both a flammable and sour symbol on it, yet as per the IRIS database, there is no H2S present in the gas stream. Therefore, the sour symbol should not be on the signage for the well. Please apply this to all of your locations that may or may not have H2S present. As per the D&PR regulation Section 15(2), a permit holder must not post warnings where no hazard exists. Check your other wells/leases/signage for the same potential deficiency.						Central	00023618	24324	Facility, Pipeline, Well
20-May-2020	064487511-001	TAQA North Ltd.	21-May-2020		NTS: D-A 034-H/094-G-08	No	Truck	Passed Inspection (Complete)	21-May-2020	20-May-2020	Planned	COMMENTS: -The location signage has a sour symbol on it, but as per the IRIS database, there is no H2S present at this well. Please remove the symbol as it is against regulation. -No other concerns here at this time.						Central		20622	Pipeline, Well
20-May-2020	064488079-001	TAQA North Ltd.	21-May-2020		NTS: C 042-H/094-G-08	No	Truck	Passed Inspection (Complete)	21-May-2020	20-May-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00023613	24316	Facility, Pipeline, Well
20-May-2020	064488636-001	TAQA North Ltd.	21-May-2020		NTS: C-A 035-H/094-G-08	No	Truck	Passed Inspection (Complete)	21-May-2020	20-May-2020	Planned	COMMENTS: -The ESD is in 'tripped' mode at time of inspection. Why? -Also, there is no lock on the needle valve on the hi/low sensing point at ESD. Please correct. Any valve which can render a safety device inoperable, must be locked in the open position. Please respond to me when completed.						Central	00023046	23299	Facility, Pipeline, Well
20-May-2020	064489210-001	Canadian Natural Resources Limited	22-May-2020		NTS: A 050-L/094-A-12	No	Truck	Passed Inspection (Complete)	22-May-2020	20-May-2020	Planned	No concerns at time of inspection. PL isolated from North River PL discontinued from 12-29-88-25						Central	00008253		Facility, Pipeline Project
20-May-2020	064490409-001	Canadian Natural Resources Limited	22-May-2020		NTS: B 059-L/094-A-12	No	Truck	Passed Inspection (Complete)	22-May-2020	20-May-2020	Routine	Minor leak by master valve grease fitting and casing stem.						Central	00022669	22428	Facility, Pipeline, Well
20-May-2020	064490967-001	Canadian Natural Resources Limited	22-May-2020		NTS: D 039-L/094-A-12	No	Walk	Passed Inspection (Complete)	22-May-2020	20-May-2020	Routine	No concerns at time of inspection. No active gas sales meter on site.						Central	00008199	02551	Facility, Pipeline, Well
20-May-2020	064491530-001	Canadian Natural Resources Limited	22-May-2020		NTS: B 038-L/094-A-12	No	Truck	Passed Inspection (Complete)	22-May-2020	20-May-2020	Routine	No concerns at time of inspection.						Central		15024	Well
20-May-2020	064493112-001	Canadian Natural Resources Limited	22-May-2020		NTS: A 081-A/094-A-13	No	Truck	Passed Inspection (Complete)	22-May-2020	20-May-2020	Routine	No concerns at time of inspection.						Central		03758	Well
20-May-2020	064493666-001	Canadian Natural Resources Limited	22-May-2020		NTS: A 089-D/094-A-14	No	Truck	Passed Inspection (Complete)	22-May-2020	20-May-2020	Routine	Chemical tank starting to lean as containment is full. Gauge on casing of well should be replaced with bull plug.						Central		03805	Well
21-May-2020	064492767-001	Tourmaline Oil Corp.	22-May-2020		NTS: A 021-I/094-B-09	Yes	Truck	Passed Inspection (Complete)	22-May-2020	21-May-2020	Planned	Start-up Inspection For New 198 MMSCFD Compressor/Dehy Facility Meet with Tourmaline operations and construction staff. Review the permit conditions and prepared commissioning documentation. Q/C documentation was provided for (3) welds on fabricated process piping (blow case to bullets and to (2) tanks, tanks to new pumps to water pipeline). This exceeded the requirement as the preparation of the material is only required for gas plant Mechanical Q/C Audits. None the less, it demonstrated a high level of quality control. Confirm that the bolt-up and flange torquing was complete, records, and a declaration of mechanical completeness were provided. Verified the Waste Discharge permit was issued, dated April 22, 2020. Safety system and ESD function testing was completed May 20, 2020. Inspected accounting meters. Noted that the H.P and L.P flare meter MCUs were not communicating with the host PLC. Requested that this issue be fixed prior to commencing operations. Perform a walk down of the new equipment and process piping. Noted some car seals were missing on critical pressure sensing linked to ESD function on the inlet header and on the instrument air pressure low shutdown. Tourmaline quickly dealt with these and the required car seals were installed. A revised car seal list will be required after start-up. Verified that check valves were installed on the compressor starter gas discharge to the HP flare header. Witnessed a satisfactory ESD test. Noted that the black start diesel generator was removed for service. Action Items: 1. H.P and L.P flare meter MCU - Prior to commencing operations repair communications problem. 2. Prior to the introduction of hydrocarbons perform Tourmaline Pre-start-up Safety Review (PSSR) and submit completed signed-off form. 3. Confirm with the Tourmaline's Production Accounting Dept. that the total flared volume reported includes an estimate of pilot gas. Total flared = total HP and LP flare metered volumes + total purge gas(flare headers) + estimated pilot gas. 4. Identify all accounting meter gas and hydrocarbon sample points on process piping. 5. FE-9204 - install a meter ID tag. 6. Prove new condensate meters within the first month of operation and submit proving reports with photos of the display front face to confirm K-factor have been entered and saved correctly in the meter head. 7. Update inlet and sales gas composition analysis, and submit composition analysis. 8. AltaGas condensate meter FE-1001 provide a photo of the front display face of the to show the K-factor is programmed into the meter head and matches the manufacturer's certification. 9. Submit a revised car seal list.						Central	00007924		Facility, Pipeline, Well
21-May-2020	064511689-001	Ovintiv Canada ULC	25-May-2020		DLS: 16-28-079-17	No	Truck	Deficiencies Corrected	17-Sep-2020	25-May-2020	Complaint	Accumulated surface runoff allowed to freely flow off lease as witness during inspection. Erosion of soils in and along water's path also noted. Please contact OGC as soon as possible for further clarification and possible joint inspection of site.						South	00024353	25820	Facility, Pipeline, Well
21-May-2020	064513703-001	Canadian Natural Resources Limited	25-May-2020		NTS: A 083-H/094-B-16	No	Truck	Passed Inspection (Complete)	25-May-2020	25-May-2020	Planned	Just an FYI....This pipeline is still listed as ACTIVE in KERMIT. The well last flowed in 2016. This pipeline is not found on CNRL's exemption list, please add to the list.						Central		11754	Well
21-May-2020	064526289-001	PETRONAS Energy Canada Ltd.	26-May-2020		NTS: A 040-I/094-B-16	No	Truck	Passed Inspection (Complete)	26-May-2020	26-May-2020	Planned	For well a-a-40, KERMIT needs to be updated. It is listed as ACTIVE but last flowed in 2018. The well is currently suspended in the correct manner.						Central	00017859	28638, 28769, 29339	Facility, Pipeline, Well
21-May-2020	064530142-001	PETRONAS Energy Canada Ltd.	26-May-2020		NTS: B 073-G/094-B-16	No	Truck	Passed Inspection (Complete)	26-May-2020	26-May-2020	Planned							Central	00020842	18348	Facility, Pipeline, Well
21-May-2020	064531791-001	PETRONAS Energy Canada Ltd.	26-May-2020		NTS: D-B 063-G/094-B-16	No	Truck	Passed Inspection (Complete)	26-May-2020	26-May-2020	Planned	Pipeline inspection limited to on site riser and signage where encountered.						Central	00017862	26470, 26667, 29564	Facility, Pipeline Project, Well
21-May-2020	064566623-001	ARC Resources Ltd.	28-May-2020		DLS: 04-12-081-17	No	Walk	Passed Inspection (Complete)	28-May-2020	28-May-2020	Planned	No concerns identified at time of site inspection. Unused equipment on-site (meter shack/pipe/fiberglass building), wellhead locked/chained. No SCVF encountered.						South	00020828	18308	Facility, Pipeline, Well
21-May-2020	064567231-001	ARC Resources Ltd.	29-May-2020		DLS: 07-12-081-17	No	Truck	Passed Inspection (Complete)	29-May-2020	28-May-2020	Routine	No concerns identified at time of sit inspection. Minor SCVF at 'O' well - pass bubble test. All critical shutdowns locked/clamshelled. No concerns with buildings on site. Good wellhead protection in place. Lease conditions - wet. Good drainage, no erosion concerns.						South	00018245	31374, 31375, 31376, 31377, 31378, 31379, 31380, 31381, 31387, 31388, 31389, 31390, 31391, 31392, 31393, 31414	Facility, Pipeline, Well
21-May-2020	064624285-001	ARC Resources Ltd.	29-May-2020		DLS: 15-29-081-17	No	Helicopter	Passed Inspection (Complete)	29-May-2020	29-May-2020	Planned	Please update facility status in Kermit to 'Removed'. No concerns identified at time of site inspection. All surface infrastructure removed, no gravemarker in place, 'A' soils still piled onsite - lease has not been reclaimed. No concerns identified.						South	00019052	07752	Facility, Pipeline, Well
21-May-2020	064625755-001	ARC Resources Ltd.	29-May-2020		From: DLS: 02-32-081-17 To: DLS: 04-21-081-17	Yes	Truck	Passed Inspection (Complete)	29-May-2020	29-May-2020	Routine	No concerns identified at time of inspection. Riser/pigging site. Good secondary containment, all critical s/d's locked or carsealed. ESD Bypass locked						South			Pipeline, Well
21-May-2020	064626899-001	ARC Resources Ltd.	29-May-2020		DLS: 01-14-081-17	Yes	Truck	Failed Inspection - Follow-up Pending		29-May-2020	Routine	Please address deficiency noted. No additional concerns noted at time of site inspection. No lock/carseal on valves on FG line to ESD. No SCVF encountered. Adequate wellhead protection in place. No concerns with sep. building on site. Vibration control in place on all pumpjacks.						South	00017890	27432, 28041, 29478, 29480, 29479	Facility, Pipeline, Well
21-May-2020	064631398-001	Crew Energy Inc.	29-May-2020		DLS: 16-30-081-17	No	Truck	Passed Inspection (Complete)	29-May-2020	29-May-2020	Planned	No concerns identified at time of site inspection. Both wells locked/chained. No SCVF. No surface infrastructure in place.						South	00022232	22728, 21457	Facility, Pipeline, Well
21-May-2020	064634953-001	ARC Resources Ltd.	30-May-2020		DLS: 12-30-081-17	No	Truck	Passed Inspection (Complete)	30-May-2020	30-May-2020	Planned	No concerns identified at time of site inspection. Minor SCVF encountered - passed bubble test. Wellhead chained/locked. No concern with lease condition.						South		16674	Pipeline, Well
21-May-2020	064635503-001	ARC Resources Ltd.	30-May-2020		DLS: 15-30-081-17	No	Truck	Passed Inspection (Complete)	30-May-2020	30-May-2020	Planned	No concerns identified at time of site inspection. No SCVF encountered. Wellhead locked/chained. No surface infrastructure. No concerns.						South	00022173	21334	Facility, Pipeline, Well
21-May-2020	064636064-001	Crew Energy Inc.	30-May-2020		DLS: 12-25-081-17	No	Truck	Passed Inspection (Complete)	30-May-2020	30-May-2020	Planned	No concerns identified at time of site inspection. Wellhead locked/chained. Well status - downhole abandoned. Surface equipment in place. No SCVF encountered.						South	00018874	05673	Facility, Pipeline, Well
21-May-2020	064636621-001	Ovintiv Canada ULC	30-May-2020		DLS: 06-05-081-17	No	Truck	Passed Inspection (Complete)	30-May-2020	30-May-2020	Planned	No concerns identified at time of site inspection. Drilled never produced. Wellhead surface suspended - locked and chained. No SCVF. Lease in overall good condition						South		21267	Pipeline, Well
21-May-2020	064637729-001	Shell Canada Limited	30-May-2020		DLS: 09-33-080-18	No	Truck	Passed Inspection (Complete)	30-May-2020	30-May-2020	Planned	No concerns identified at time of site inspection. No SCVF encountered. No concerns with sep. buildings on site. All critical shutdowns locked/carsealed. Adequate wellhead protection in place. No concerns with lease conditions.						South	00024384, 00024385, 00024386, 00024387, 00024388, 00024389	25888, 25892, 25889, 25891, 25893, 25890	Facility, Pipeline, Well

21-May-2020	065072937-001	Coastal GasLink Pipeline Ltd.	23-Jun-2020			Yes	Truck	Passed Inspection (Complete)	23-Jun-2020	21-May-2020	Routine	Routine inspection of CGL activities along the Upper (North) Kitimat FSR on May 21, 2020. Stopped by the pipe storage yard (non BCOGC permitted) and looked at the pipe that has been delivered as well as talked with the practice welding that was ongoing. Requested welding procedures be provided as well as an opportunity to view welders as they are preforming the qualification tests. Follow up emails provided welding procedures and a separate site visit to view the active welding at the Kitimat River DPI. Also noted some pipe caps had been removed and left on the ground, requested that these be reinstalled unless otherwise required to leave them off. Proceeded to Hunter Creek camp, PTP permit 9638363. Construction appeared to be within permitted area. Watch topsoil piles for potential ad mixing during site development and ensure ESC measures in place to mitigate topsoil erosion. Discussed fuel storage and the installation of barricades. Site drainage under development at time of inspection and drainage management plan provided upon request. Branch 128 road construction underway and temporary crossing in place, well done removal of trees adjacent to stream, no debris noted in the watercourse. Ensure filter cloth on deck is operational and no gaps occur. Minor removal of ESC measures downstream requested if not required, stockpile of material had no impact to the stream at this time. P4 has been cleared and grubbed but stream inside boundary has been left intact. A29.8B Borrow pit has been temporarily accessed across the PTP ROW. Clearing and grubbing has occurred and some salvageable wood has been decked onsite. Once permanent access established please ensure that proper access controls and signage is in place. A29.13 Borrow pit has been active in the past and some material has been removed. Requested appropriate signage be in place as per Mines Act and associated Regulations, follow up photo of the new sign provided to the BCOGC as requested. No non compliance noted.								South			Pipeline Project
22-May-2020	064438308-001	Painted Pony Energy Ltd.	25-May-2020		NTS: A 028-F/094-B-15	No	Truck	Passed Inspection (Complete)	25-May-2020	20-May-2020	Routine	No concerns noted.								Central		00737	Well
22-May-2020	064512403-001	Coastal GasLink Pipeline Ltd.	25-May-2020			No	Truck	Passed Inspection (Complete)	25-May-2020	25-May-2020	Routine	Inspection of storage area 9A . Reclamation is ongoing, sediment control has been installed along the southern aspect of the site. Access road has had culverts installed and rig mats have been removed.								South			Pipeline, Road
22-May-2020	064523457-001	Painted Pony Energy Ltd.	25-May-2020		NTS: C 095-D/094-B-09	No	Walk	Passed Inspection (Complete)	25-May-2020	25-May-2020	Routine	No concerns noted								Central		17569	Well
22-May-2020	064524136-001	Canadian Natural Resources Limited	25-May-2020		NTS: D 043-H/094-B-10	No	Truck	Passed Inspection (Complete)	25-May-2020	25-May-2020	Follow Up	The pipeline project 6448 is still showing as ACTIVE in Kermit. This is the originating well which last flowed in 2013. It does not show up in your exemption list. Please add it to your list. All the equipment has been removed off site. The berms around the tank farm, underground tank and flare stack were all removed to prevent pooling water and attracting wildlife and livestock. There is very little pooled water on location to attract animals. There are a few strands of barbed wire that have broken off due to moose as evident of hair entanglement. These should be reattached prior to the range tenure holder releasing their animals. No other concerns noted at the time of inspection.								Central	00018419	00433	Facility, Pipeline Project, Well
22-May-2020	064524765-001	Canadian Natural Resources Limited	26-May-2020		NTS: B 070-C/094-B-09	No	Truck	Passed Inspection (Complete)	26-May-2020	25-May-2020	Planned	The insulation batts are just starting to loosen off of equipment and shed some insulation. This should be removed before it becomes litter. Thank you								Central		08804	Well
22-May-2020	064527521-001	Canadian Natural Resources Limited	26-May-2020		NTS: A 051-H/094-B-10	No	Truck	Passed Inspection (Complete)	26-May-2020	26-May-2020	Planned									Central	00007313, 00019254	10077	Facility, Pipeline, Well
22-May-2020	064532443-001	Canadian Natural Resources Limited	26-May-2020		DLS: 05-12-087-25	No	Truck	Passed Inspection (Complete)	26-May-2020	26-May-2020	Planned									Central		14073	Well
22-May-2020	064532997-001	Canadian Natural Resources Limited	26-May-2020		DLS: 02-14-087-25	No	Truck	Deficiencies Corrected	1-Jun-2020	26-May-2020	Planned									Central		11521	Well
22-May-2020	064538333-001	Tourmaline Oil Corp.	31-May-2020		DLS: 04-11-080-16	No	Truck	Passed Inspection (Complete)	31-May-2020	31-May-2020	Planned	No concerns identified at time of site inspection. Wellhead locked/chained - flowlines disconnected. No SCVF encountered. No concerns with lease conditions.								South	00025325	27680	Facility, Pipeline, Well
22-May-2020	064638890-001	Tourmaline Oil Corp.	31-May-2020		DLS: 01-24-080-16	No		Passed Inspection (Complete)	31-May-2020	31-May-2020	Routine	No concerns identified at time of site inspection. No SCVF encountered. Adequate wellhead protection in place. 1 x 400bbl tank on site - adequate secondary containment in place. All critical shut downs locked/carsealed. No concerns with separator buildings on site. Lease in overall good condition.								South	00018277	30883, 30884, 30885, 30886, 30887, 30888	Facility, Pipeline, Well
22-May-2020	064639461-001	Tourmaline Oil Corp.	31-May-2020		DLS: 08-24-080-16	No	Truck	Passed Inspection (Complete)	31-May-2020	31-May-2020	Routine	No concerns identified at time of inspection. All critical shutdowns locked/carsealed. Good wellhead protection in place. No SCVF encountered. No concerns with separator buildings on site. 2x 400 bbl tanks on site - adequate secondary containment in place. Lease in overall good condition.								South	00018231	30537, 30538, 30539, 30540, 30541, 30542	Facility, Pipeline, Well
22-May-2020	064640032-001	Tourmaline Oil Corp.	31-May-2020		DLS: 16-24-080-16	No	Truck	Passed Inspection (Complete)	31-May-2020	31-May-2020	Routine	No concerns identified at the time of site inspection. All critical shutdowns locked/carsealed. No SCBF encountered. No concerns with sep/test sep. on site. adequate wellhead protection in place. Lease in overall good condition.								South	00018258	30571, 30572, 30573, 30574, 30575, 30576, 30577	Facility, Pipeline, Well
25-May-2020	064515289-001	Canadian Natural Resources Limited	25-May-2020		DLS: 02-22-084-18	No	Truck	Passed Inspection (Complete)	25-May-2020	25-May-2020	Routine									Central		11336	Well
25-May-2020	064515636-001	Canadian Natural Resources Limited	25-May-2020		DLS: 07-22-084-18	No	Truck	Passed Inspection (Complete)	25-May-2020	25-May-2020	Routine									Central	00003768	05778, 11331, 11333	Facility, Pipeline, Well
25-May-2020	064515991-001	Canadian Natural Resources Limited	25-May-2020		DLS: 06-22-084-18	No	Truck	Passed Inspection (Complete)	25-May-2020	25-May-2020	Routine									Central		03364, 10611, 07911	Well
25-May-2020	064516342-001	Canadian Natural Resources Limited	25-May-2020		DLS: 11-22-084-18	No	Truck	Passed Inspection (Complete)	25-May-2020	25-May-2020	Routine									Central		06559	Well
25-May-2020	064516687-001	Canadian Natural Resources Limited	25-May-2020		DLS: 10-22-084-18	No	Truck	Passed Inspection (Complete)	25-May-2020	25-May-2020	Routine									Central	00003784	06305, 06334	Facility, Pipeline, Well
25-May-2020	064517036-001	Canadian Natural Resources Limited	25-May-2020		DLS: 14-22-084-18	No	Truck	Passed Inspection (Complete)	25-May-2020	25-May-2020	Planned									Central		04494, 11283	Well
25-May-2020	064517385-001	Canadian Natural Resources Limited	25-May-2020		DLS: 02-27-084-18	No	Truck	Passed Inspection (Complete)	25-May-2020	25-May-2020	Routine									Central		06306	Well
25-May-2020	064517730-001	Canadian Natural Resources Limited	25-May-2020		DLS: 07-27-084-18	No	Truck	Passed Inspection (Complete)	25-May-2020	25-May-2020	Routine									Central	00000389		Facility, Pipeline, Well
25-May-2020	064518076-001	Canadian Natural Resources Limited	25-May-2020		DLS: 10-27-084-18	No	Truck	Passed Inspection (Complete)	25-May-2020	25-May-2020	Routine									Central		06307	Well
25-May-2020	064518421-001	Canadian Natural Resources Limited	25-May-2020		DLS: 15-22-084-18	No	Helicopter	Passed Inspection (Complete)	25-May-2020	25-May-2020	Routine	4-26 location sign and one wellhead with old Devon sign								Central		06400, 04562	Well
25-May-2020	064518772-001	Canadian Natural Resources Limited	25-May-2020		DLS: 08-27-084-18	No	Truck	Passed Inspection (Complete)	25-May-2020	25-May-2020	Planned									Central		05045	Well
25-May-2020	064519135-001	Canadian Natural Resources Limited	25-May-2020		DLS: 05-26-084-18	No	Truck	Passed Inspection (Complete)	25-May-2020	25-May-2020	Routine									Central		06549, 05657, 11328	Well
25-May-2020	064519488-001	Canadian Natural Resources Limited	25-May-2020		DLS: 13-26-084-18	No	Truck	Passed Inspection (Complete)	25-May-2020	25-May-2020	Routine									Central		07582, 05662, 18747	Well
25-May-2020	064550688-001	Storm Resources Ltd.	1-Jun-2020		NTS: B 050-H/094-A-13	No	Truck	Passed Inspection (Complete)	1-Jun-2020	25-May-2020	Routine	Ensure bird deterrent maintained as flagging has deteriorated. Operations notified and looking to improve set up.								Central		18976	Pipeline, Well
25-May-2020	064640744-001	ARC Resources Ltd.	31-May-2020		DLS: 12-29-078-18	No	Truck	Passed Inspection (Complete)	31-May-2020	31-May-2020	Planned	No concerns identified at time of site inspection. Wellhead locked/chained. Good wellhead protection. Surface casing pressure test in progress								South		24927	Pipeline, Well
25-May-2020	064641297-001	Murphy Oil Company Ltd.	31-May-2020		DLS: 16-26-078-19	No	Truck	Passed Inspection (Complete)	31-May-2020	31-May-2020	Planned	No concerns identified at time of site inspection. Well locked/chained. Good wellhead protection. No SCVF.								South		27880	Well
25-May-2020	064641850-001	Shell Canada Limited	31-May-2020		DLS: 16-28-078-19	No	Truck	Passed Inspection (Complete)	31-May-2020	31-May-2020	Planned	No concerns identified at time of site inspection. No SCVF encountered. Adequate wellhead protection in place. Wellhead locked/chained. Lease in overall good condition. No concerns.								South	00020865	18418	Facility, Pipeline, Well
25-May-2020	064642407-001	Shell Canada Limited	31-May-2020		DLS: 13-27-078-19	No	Truck	Passed Inspection (Complete)	31-May-2020	31-May-2020	Routine	No concerns identified at time of site inspection. All critical shutdowns locked. No SCVF encountered. Adequate wellhead protection in place. Lease in overall good condition. No concerns.								South	00010528, 00020614	17590	Facility, Pipeline, Well
25-May-2020	064642963-001	Shell Canada Limited	31-May-2020		DLS: 15-27-078-19	No	Truck	Passed Inspection (Complete)	31-May-2020	31-May-2020	Planned	No concerns identified at time of site inspection. All critical shutdowns locked out. No SCVF encountered. Good wellhead protection. Lease in overall good condition. No concerns.								South	00021300, 00022205, 00022206	19647, 21407, 21406	Facility, Pipeline, Well
25-May-2020	064643528-001	Shell Canada Limited	31-May-2020		DLS: 08-33-078-19	No	Truck	Passed Inspection (Complete)	31-May-2020	31-May-2020	Routine	No concerns identified at time of site inspection. No SCVF encountered. Critical shutdowns locked out on active well. Adequate wellhead protection in place. Lease in overall good condition. No concerns.								South	00022268, 00023251	21516, 23667	Facility, Pipeline, Well
25-May-2020	064644095-001	Shell Canada Limited	31-May-2020		DLS: 06-34-078-19	No	Truck	Passed Inspection (Complete)	31-May-2020	31-May-2020	Planned	No concerns identified at time of site inspection. All critical shutdowns locked. No SCVF encountered. Adequate wellhead protection in place. Lease in overall good condition. No concerns.								South	00020692	17847	Facility, Pipeline, Well
25-May-2020	064644652-001	Shell Canada Limited	31-May-2020		DLS: 08-33-078-19	No	Truck	Passed Inspection (Complete)	31-May-2020	31-May-2020	Planned	No concerns identified at time of site inspection. No SCVF encountered, Critical shutdowns locked out. Adequate wellhead protection in place. Lease in overall good condition. No concerns.								South	00022268, 00023251	21516, 23667	Facility, Pipeline, Well
25-May-2020	064645215-001	Shell Canada Limited	31-May-2020		DLS: 03-34-078-19	No	Truck	Passed Inspection (Complete)	31-May-2020	31-May-2020	Planned	No concerns identified at time of site inspection. No SCVF encountered, Critical shutdowns locked out. Adequate wellhead protection in place. Lease in overall good condition. No concerns.								South	00021807	20538	Facility, Pipeline, Well
25-May-2020	064645770-001	Shell Canada Limited	31-May-2020		DLS: 07-34-078-19	No	Truck	Passed Inspection (Complete)	31-May-2020	31-May-2020	Planned	No concerns identified at time of site inspection. No SCVF encountered. Critical shutdown locked. Adequate wellhead protection in place. Lease in overall good condition								South	00021813	20552	Facility, Pipeline Project, Well
25-May-2020	064656240-001	Canadian Natural Resources Limited	1-Jun-2020		NTS: C 001-G/094-A-13	Yes	Truck	Passed Inspection (Complete)	1-Jun-2020	25-May-2020	Planned	Noted some odours on site and found couple items. Tank thief hatch leaking some while dumping off 400 BBL. Vent open off accumulator as it had pressure issue in winter. Operations shut valve. Staining by dehy off the tubing vent from accumulator and by cone check.								Central	00001121		Facility, Pipeline, Well
25-May-2020	064670071-001	Canadian Natural Resources Limited	1-Jun-2020		NTS: C 074-A/094-A-13	No	Truck	Passed Inspection (Complete)	1-Jun-2020	25-May-2020	Planned	KERMIT should be updated as no active compressor and dehy on site just remaining UG tanks, pilings and flare stack.								Central	00000219		Facility, Pipeline, Well
25-May-2020	064670630-001	Pavilion Energy Corp.	1-Jun-2020		DLS: 01-16-086-20	No	Truck	Passed Inspection (Complete)	1-Jun-2020	25-May-2020	Planned	KERMIT should be updated from active as sales meter disconnected from sales line. Meter only remaining piece of equipment left on site.								Central	00008285		Facility, Pipeline, Well
25-May-2020	064671102-001	Canadian Natural Resources Limited	1-Jun-2020		NTS: B 011-D/094-B-07	No	Truck	Passed Inspection (Complete)	1-Jun-2020	1-Jun-2020	Planned	For information Only: Wellhead is still connected to a partial flowline. Wellhead valves are secured. flarestack with above ground knockout, TEG, lineheater, 2 pig barrels and blinded pipeline d-12-I/94-B-7 to b-11-I P17423 #1 purged with nitrogen b-11-I to c-76-K/94-B-8 P 14318 purged with nitrogen								Central	00010897	18544	Facility, Pipeline Project, Well
25-May-2020	064675808-001	PETRONAS Energy Canada Ltd.	1-Jun-2020		NTS: A 045-L/094-B-08	No	Truck	Passed Inspection (Complete)	1-Jun-2020	1-Jun-2020	Planned	At the a-45-L wellhead a casing vent is leaking. A bubble test should be done and reported within 30 days to the OGC Can hear gas gurgling inside test separator building. The wells have not produced since October 2019. Ensure wells or fuel gas is not leaking to test separator. Old rig matting on site should be removed. All 3 wells have 2 casing vents. All wells are still connected to flowline and are not secured. There is a sand filter at each well. Test separator, chemical tank, propane tank, tie in riser All ESDs were in closed position on well flowlines.								Central	00018274	31231, 31232, 31233	Facility, Pipeline Project, Well
25-May-2020	064676930-001	PETRONAS Energy Canada Ltd.	1-Jun-2020		NTS: C 044-L/094-B-08	No	Truck	Passed Inspection (Complete)	1-Jun-2020	1-Jun-2020	Planned	Pressure gauges should be removed from wellheads and outlets bullplugged. Both wells are disconnected from flowlines and wellhead valves are secured. Production tanks are signed "Out of Service" 2 pig barrels, 2 separators out of service, multiple chemical tanks tie in riser Secondary containment for production tanks is 3/4 full of liquids. Ensure a NOI has been submitted for deactivation of pipeline. What are plans for fenced, lined pit next to lease?								Central	00024031, 00024450	25155, 26015	Facility, Pipeline Project, Well
25-May-2020	064708456-001	Canadian Natural Resources Limited	3-Jun-2020		NTS: D 012-I/094-B-07	No	Truck	Passed Inspection (Complete)	3-Jun-2020	3-Jun-2020	Planned	Secondary containment for chemical tanks is full of liquids. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Wellhead is partially insulated. Lineheater, flarestack, pig barrel and TEG are onsite. d-12-I to b-11-I and a fuel gas line are blinded.								Central	00021863	20663	Facility, Pipeline Project, Well
25-May-2020	064711173-001	Canadian Natural Resources Limited	4-Jun-2020		NTS: D 100-E/094-B-08	No	Truck	Passed Inspection (Complete)	4-Jun-2020	4-Jun-2020	Planned	Chemical tank secondary containment is full of liquids. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Flarestack, TEG and lineheater are onsite. d-100-E to a-20-L/94-B-8 P 17404 #1 purged with N2 fuel gas pipeline a-20-L to d-100-E purged with N2 b-11I/94-B-7, d-12-I and d-100-E/94-B-8 to c-76-K/94-B-8 P14318 #1 purged with N2 c-76-K to b-11-I/94-B-7 P14318 #2 purged with N2								Central	00021862	20661	Facility, Pipeline Project, Well
26-May-2020	064528374-001	Canadian Natural Resources Limited	26-May-2020		DLS: 08-12-084-18	No	Truck	Passed Inspection (Complete)	26-May-2020	26-May-2020	Planned									Central		05668, 05669	Well
26-May-2020	064529739-001	Canadian Natural Resources Limited	26-May-2020		DLS: 04-15-084-18	No	Walk	Passed Inspection (Complete)	26-May-2020	26-May-2020	Routine									Central		06103	Well
26-May-2020	064529084-001	Canadian Natural Resources Limited	26-May-2020		DLS: 14-10-084-18	No	Walk	Passed Inspection (Complete)	26-May-2020	26-May-2020	Routine									Central	00000380	05901	Facility, Pipeline, Well
26-May-2020	064529431-001	KXL Exploration Ltd.	26-May-2020		DLS: A 14-10-084-18	No	Walk	Passed Inspection (Complete)	26-May-2020	26-May-2020	Routine									Central		16600	Pipeline, Well
26-May-2020	064529777-001	Canadian Natural Resources Limited	26-May-2020		DLS: 02-16-084-18	No	Walk	Passed Inspection (Complete)	26-May-2020	26-May-2020	Planned									Central		12390	Well
26-May-2020	064533724-001	Harvest Operations Corp.	26-May-2020	10-Jun-2020	DLS: 16-31-087-23	No	Truck	Deficiencies Corrected	15-Jun-2020	26-May-2020	Planned	Pressure gauge should be removed from wellhead and outlet bullplugged. For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured. Chemical tank, small lineheater, flarestack, underground flare knockout, meter building and MCC building are on site. Pipeline abandoned electricity to site								Central		07206	Pipeline Project, Well
26-May-2020	064536500-001	Coastal GasLink Pipeline Ltd.	27-May-2020			Yes	Truck	Passed Inspection (Complete)	27-May-2020	27-May-2020	Routine	Inspection of Decks and storage area., located at KP71+400. Site is mulched with boundary flagged. No concerns noted at the time of the inspection.								South			Pipeline, Road
26-May-2020	064537072-001	Coastal GasLink Pipeline Ltd.	27-May-2020			Yes	Truck	Passed Inspection (Complete)	27-May-2020	27-May-2020	Routine	Inspection of road RE 3004. Ditches require cleaning. Culverts require cleaning. There are minor surface water erosion channels and tension cracks that will require repair.								South			Pipeline, Road
26-May-2020	064549577-001	Canadian Natural Resources Limited	28-May-2020		NTS: B 004-A/093-I-09	No	Truck	Passed Inspection (Complete)	28-May-2020	28-May-2020	Planned	All good on inspection.								South		23561	Well
26-May-2020	064550130-001	Canadian Natural Resources Limited	28-May-2020		NTS: B 079-A/093-I-09	No	Truck	Passed Inspection (Complete)	28-May-2020	28-May-2020	Planned	Safety chain on pigging station not properly secured and needs to be repaired. All else looks good at time of inspection.								South		23938	Well
26-May-2020	064551038-001	Canadian Natural Resources Limited	28-May-2020		NTS: D 040-H/093-I-09	No	Truck	Passed Inspection (Complete)	28-May-2020	28-May-2020	Planned	Safety chain on pigging station is not properly attached. All else on inspection was satisfactory.								South		25566	Well
26-May-2020	064551621-001	Meridian Alberta Production Ltd.	28-May-2020		NTS: C 046-B/093-I-09	No	Truck	Passed Inspection (Complete)	28-May-2020	28-May-2020	Planned	All in compliance at time of inspection.Single well Chained and locked with good barricade around well.								South		24841	Well
26-May-2020	064552176-001	Canadian Natural Resources Limited	28-May-2020		NTS: D 078-B/093-I-09	No	Truck	Passed Inspection (Complete)	28-May-2020	28-May-2020	Planned	Single well chained and locked. In compliance at time of inspection. Well is good. Facility in poor shape and looks like it has had some theft.								South		13192	Well
26-May-2020	064616623-001	Murphy Oil Company Ltd.	29-May-2020		DLS: 14-01-078-17	No	Truck	Passed Inspection (Complete)	29-May-2020	29-May-2020	Planned									South	00017997	30007, 30005, 30003, 30006, 30004, 33534, 33535, 33536, 33537, 33538	Facility, Pipeline, Well
26-May-2020	064617210-001	Murphy Oil Company Ltd.	29-May-2020		DLS: 04-30-077-16	No	Truck	Passed Inspection (Complete)	29-May-2020	29-May-2020	Planned									South		00023782	24628	Facility, Pipeline, Well
26-May-2020	064617763-001	Canadian Natural Resources Limited	29-May-2020		DLS: 13-31-077-16	No	Truck	Passed Inspection (Complete)	29-May-2020	29-May-2020	Routine									South			05635	Well
26-May-2020	064620740-001	PETRONAS Energy Canada Ltd.	29-May-2020		NTS: D 023-G/094-G-02	No	Truck	Passed Inspection (Complete)	29-May-2020	26-May-2020	Planned	COMMENTS: -No concerns here at this time. -SCV tied into liquid containment. Reported in IRIS database.								Central	00018109	30261, 30262, 30263	Facility, Pipeline, Well
26-May-2020	064621668-001	PETRONAS Energy Canada Ltd.	29-May-2020		NTS: B 011-A/094-G-07	No	Truck	Passed Inspection (Complete)	29-May-2020	26-May-2020	Planned	COMMENTS: -No concerns here at this time.								Central	00018070	30046, 30264, 30265	Facility, Pipeline, Well
26-May-2020	064662969-001	ARC Resources Ltd.	1-Jun-2020		DLS: 03-36-081-18	No	Truck	Passed Inspection (Complete)	1-Jun-2020	1-Jun-2020	Planned	No concerns identified at time of site inspection. No Surface infrastructure present - no gravemarker. Soils have not been reclaimed. Small depression at wellcenter. No concerns.								South	00022346	21693	Facility, Pipeline, Well
26-May-2020	064663939-001	ARC Resources Ltd.	1-Jun-2020		DLS: 12-25-081-18	No	Walk	Passed Inspection (Complete)	1-Jun-2020	1-Jun-2020	Planned	No concerns identified at time of site inspection. Site and access have been remediated and soils replaced. No surface infrastructure in place. No concerns identified.								South	00021393	19812	Facility, Pipeline, Well
26-May-2020	064665046-001	Crew Energy Inc.	1-Jun-2020		DLS: 06-27-081-18	No	Truck	Passed Inspection (Complete)	1-Jun-2020	1-Jun-2020	Planned	No concerns identified at time of site inspection. Wellhead locked/chained - flowlines pos. isolated. Adequate wellhead protection in place. No SCVF encountered. Flarelines in disrepair/off pilings. Adequate secondary containment for vessel onsite (chemical). No concerns.								South		03779	Pipeline, Well
26-May-2020	064667682-001	Crew Energy Inc.	1-Jun-2020		DLS: 09-28-081-18	No	Truck	Passed Inspection (Complete)	1-Jun-2020	1-Jun-2020	Planned	No concerns identified at time of site inspection. No SCVF encountered, Critical shutdowns locked out. Adequate wellhead protection in place. Lease in overall good condition. No concerns.								South		14390	Pipeline, Well
26-May-2020	064668465-001	ARC Resources Ltd.	1-Jun-2020		DLS: 14-35-081-18	No	Truck	Passed Inspection (Complete)	1-Jun-2020	1-Jun-2020	Planned	No concerns identified at time of inspection. Wellhead locked/chained. No Surface infrastructure in place. Adequate wellhead protection. No SCVF encountered. Site poorly vegetated. No concerns.								South	00021317	19674	Facility, Pipeline, Well
26-May-2020	064682404-001	Predator Oil BC Ltd.	2-Jun-2020		DLS: 11-21-086-20	No	Walk	Passed Inspection (Complete)	2-Jun-2020	26-May-2020	Routine	Master valve had minor leak on stem. Flow line needs positive isolation. Contacted Operations to repair leak, isolation on flow line and confirm sales pipeline status at tie in to abandoned line to 1-16-86-20								Central	00018924	06431	Facility, Pipeline Project, Well
26-May-2020	064691871-001	CONA RESOURCES LTD.	2-Jun-2020		DLS: A 07-32-081-18	No	Truck	Passed Inspection (Complete)	2-Jun-2020	2-Jun-2020	Planned	No concerns identified at time of site inspection. No SCVF, Well locked/chained, flowlines pos. isolated. No concerns with secondary containment on site (chem. tanks). No concerns with meter skid. Lease in overall good condition.								South		12395	Pipeline, Well
26-May-2020	064692427-001	Crew Energy Inc.	2-Jun-2020		DLS: 06-31-081-18	No	Truck	Passed Inspection (Complete)	2-Jun-2020	2-Jun-2020	Planned	No concerns identified at time of site inspection. Wellhead locked/chained - flowlines pos. isolated. 2x Underground Storage tanks on site - one located at dehy/sep shack, one acting as flare k/o. both capped and sealed showing neg. pressure on attached gauges, overburden above tanks soft. poorly vegetated. No SCVF encountered.								South		04810	Pipeline, Well
26-May-2020	064692982-001	Canadian Natural Resources Limited	2-Jun-2020		DLS: 11-05-082-18	No	Truck	Passed Inspection (Complete)	2-Jun-2020	2-Jun-2020	Planned	No concerns identified at time of site inspection. No SCVF encountered. Adequate wellhead protection in place. Drilled - never produced. Low/water filled depression in south area of lease. Lease is well vegetated - all soils in tact.								South		26680	Well
26-May-2020	064698448-001	Predator Oil BC Ltd.	3-Jun-2020		DLS: 14-23-088-19	No	Walk	Passed Inspection (Complete)	3-Jun-2020	26-May-2020	Planned	No concerns at time of inspection. Sales for fuel gas to North River 6-21 Plant SI and valve closed to sales and chained								Central	00008263		Facility, Pipeline, Well
26-May-2020	064711730-001	Canadian Natural Resources Limited	4-Jun-2020		DLS: 06-17-088-23	No	Truck	Passed Inspection (Complete)	4-Jun-2020	4-Jun-2020	Planned	Location is not visible on signage. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. A pig barrel is just off edge of lease on access.								Central		02098	Pipeline Project, Well
26-May-2020	064712477-001	Yoho Resources Inc.	4-Jun-2020		DLS: 03-14-087-24	No	Truck	Passed Inspection (Complete)	4-Jun-2020	4-Jun-2020	Routine	Some erosion control maintenance needed at bridge on access. Delineator signs need to be reinstalled on bridge. Good signage placed along road. Lease and pipeline are constructed. Wells have not been drilled.								Central		37641, 38798	Pipeline Project, Well

26-May-2020	0647113612-001	Canadian Natural Resources Limited	4-Jun-2020			DLS: 14-18-087-23	No	Truck	Passed Inspection (Complete)	4-Jun-2020	4-Jun-2020	Planned	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. All bolts on flange under master valve are not secured. Well appears to be downhole abandoned.						Central			02940	Well
27-May-2020	0645462790-001	Canadian Natural Resources Limited	27-May-2020			DLS: 12-06-085-17	No	Truck	Passed Inspection (Complete)	27-May-2020	27-May-2020	Planned							Central	00000452, 00017886	04817, 06316	Facility, Pipeline, Well
27-May-2020	0645464641-001	Canadian Natural Resources Limited	27-May-2020			DLS: 13-06-085-17	No	Truck	Passed Inspection (Complete)	27-May-2020	27-May-2020	Planned	Sign fell down						Central	00004077, 00019510	06902, 12192	Facility, Pipeline, Well
27-May-2020	0645466994-001	Canadian Natural Resources Limited	27-May-2020			DLS: 07-20-085-17	No	Truck	Passed Inspection (Complete)	27-May-2020	27-May-2020	Routine							Central		08861, 08133	Well
27-May-2020	0645473345-001	Canadian Natural Resources Limited	27-May-2020			DLS: 14-05-085-17	No	Truck	Passed Inspection (Complete)	27-May-2020	27-May-2020	Planned							Central	00000827	07535	Facility, Pipeline, Well
27-May-2020	0645473838-001	PETRONAS Energy Canada Ltd.	27-May-2020			DLS: 10-35-084-17	No	Truck	Passed Inspection (Complete)	27-May-2020	27-May-2020	Routine							Central	00000218, 00018636	03123, 08455	Facility, Pipeline, Well
27-May-2020	0645523938-001	Harvest Operations Corp.	28-May-2020			DLS: 07-31-079-16	No	Truck	Passed Inspection (Complete)	28-May-2020	28-May-2020	Planned	All in compliance at time of inspection.						South		12689	Pipeline, Well
27-May-2020	0645533497-001	Harvest Operations Corp.	28-May-2020			DLS: 11-32-079-16	No	Truck	Passed Inspection (Complete)	28-May-2020	28-May-2020	Planned	All in compliance at time of inspection.						South		12690	Pipeline, Well
27-May-2020	0645615949-001	PETRONAS Energy Canada Ltd.	28-May-2020			NTS: D 034-A/094-B-16	No	Truck	Deficiencies Corrected	11-Jun-2020	28-May-2020	Planned							Central	00021188	19432	Facility, Pipeline, Well
27-May-2020	0645627735-001	PETRONAS Energy Canada Ltd.	28-May-2020			NTS: C 044-A/094-B-16	No	Truck	Passed Inspection (Complete)	28-May-2020	28-May-2020	Planned	It has been noted that when the pipeline was abandoned some flow line pilings were also removed. This has resulted in a fall/trip hazard as the hole size can fit a human foot. This particular lease has some holes that can be filled in with a shovel. There are other leases that have the same issue. Please check your other sites. There is also some trench subsidence with the removal of the on lease pipeline. So far, these have been gradual in nature but should be monitored. For the pipeline inspection, only the on lease abandonment activity was inspected.						Central	00020645	17717	Facility, Pipeline, Well
27-May-2020	0645633114-001	PETRONAS Energy Canada Ltd.	28-May-2020			NTS: D-A 055-A/094-B-16	No	Truck	Passed Inspection (Complete)	28-May-2020	28-May-2020	Planned	There are a couple of piling holes to be filled in. Could be done with a shovel. There is also a minor cave in on the pipeline excavation work.						Central	00019350	11062	Facility, Pipeline, Well
27-May-2020	0645633951-001	PETRONAS Energy Canada Ltd.	1-Jun-2020			NTS: C-A 076-A/094-B-16	No	Walk	Passed Inspection (Complete)	1-Jun-2020	28-May-2020	Planned	There are one or 2 pieces of old pipeline insulation along the access road past the turnoff to well d-66-A / 94-B-16 that need to be picked up. These probably came from the removal of the flowline. Thank you.						Central	00020777	18124	Facility, Pipeline, Well
27-May-2020	0646618326-001	Ovintiv Canada ULC	29-May-2020			DLS: 14-19-077-14	No	Truck	Passed Inspection (Complete)	29-May-2020	29-May-2020	Planned	Note: Large mouse nest built under catodyne heater in chemical pump building.						South	00018337	31649, 31685, 31686, 31687, 31222, 31223, 33224, 33226, 33227, 33228, 33229	Facility, Pipeline, Well
27-May-2020	0646618927-001	Ovintiv Canada ULC	29-May-2020			DLS: 15-07-077-14	No	Truck	Passed Inspection (Complete)	29-May-2020	29-May-2020	Planned	Note: Pile of debris on left near lease entrance, old pipe on right. E15-7 has no well identifier sign						South	00026426	32185, 32186, 32187, 32188, 32189, 32190, 32191, 32192	Facility, Pipeline, Well
27-May-2020	0646619600-001	Ovintiv Canada ULC	29-May-2020			NTS: B 057-G/093-P-09	No	Truck	Deficiencies Corrected	24-Jun-2020	29-May-2020	Planned	Note: Secondary containment is 2/3 full and should be monitored to ensure no unplanned release of untested fluid occurs.						South		12175	Pipeline, Well
27-May-2020	0646620185-001	Ovintiv Canada ULC	29-May-2020			DLS: 13-01-077-15	No	Truck	Passed Inspection (Complete)	29-May-2020	29-May-2020	Planned	Note: Methanol secondary containment is full and needs to be monitored to ensure no unplanned release of untested fluid occurs.						South	00019303	10621	Facility, Pipeline, Well
27-May-2020	0646621321-001	Ovintiv Canada ULC	29-May-2020			DLS: 11-06-077-14	No	Truck	Passed Inspection (Complete)	29-May-2020	29-May-2020	Planned	Note: large pile of wood (tree) debris in corner of lease should be cleaned up as circumstances allow.						South	00021370	19762	Facility, Pipeline, Well
27-May-2020	0646622508-001	Bonavista Energy Corporation	29-May-2020			NTS: C 036-B/094-H-04	No	Truck	Passed Inspection (Complete)	29-May-2020	27-May-2020	Planned	COMMENTS: -The methanol tank that is sitting at the pigging area, looks to be too large (size, not volume) for the containment that is under it. The tank is longer than the containment, so one end is hanging outside of containment. If this tank were to leak from that end, it probably would not be contained. Please address this and let me know what the outcome is. Thank you.						Central		00729	Pipeline, Well
27-May-2020	0646623932-001	Bonavista Energy Corporation	29-May-2020			NTS: B 046-B/094-H-04	No	Truck	Passed Inspection (Complete)	29-May-2020	27-May-2020	Planned	COMMENTS: -there is quite a bit of scaling/corrosion on the piping inside of the building.						Central	00019938	14918	Facility, Pipeline, Well
27-May-2020	0646632499-001	Bonavista Energy Corporation	29-May-2020			NTS: A 057-B/094-H-04	No	Truck	Passed Inspection (Complete)	29-May-2020	27-May-2020	Planned	COMMENTS: - The needle valve at the top of the wellhead is open-ended and needs a bullplug.						Central		12185	Pipeline, Well
27-May-2020	0646633822-001	Bonavista Energy Corporation	29-May-2020			NTS: A-A 068-B/094-H-04	No	Truck	Passed Inspection (Complete)	29-May-2020	27-May-2020	Planned	COMMENTS: -location sign at lease entrance is too faded to be legible. Please update. - The methanol tank is larger/longer than the containment under it. Assess, as it does not look adequate to me to contain in case of spill or leak. -Fencing is down around the flare pit. This will need to be rectified.						Central		08669	Pipeline, Well
27-May-2020	0646634377-001	Bonavista Energy Corporation	29-May-2020			NTS: A 079-B/094-H-04	No	Truck	Passed Inspection (Complete)	29-May-2020	27-May-2020	Planned	COMMENTS: - the location signs for both wells, a-79-B and a-A79-B, are too faded to be legible. Update. -Both entrances should be signed for the a-A79-B well, not just the one.						Central	00019621	00061, 12992	Facility, Pipeline, Well
27-May-2020	0646656594-001	Ovintiv Canada ULC	1-Jun-2020			NTS: B 052-I/093-P-06	No	Truck	Passed Inspection (Complete)	1-Jun-2020	1-Jun-2020	Routine							South		27479	Pipeline, Well
27-May-2020	0646657351-001	Ovintiv Canada ULC	1-Jun-2020			NTS: A 015-I/093-P-07	No	Truck	Passed Inspection (Complete)	1-Jun-2020	1-Jun-2020	Routine							South	00023724	24520	Facility, Pipeline, Well
27-May-2020	0646657907-001	Ovintiv Canada ULC	1-Jun-2020			NTS: A 045-I/093-P-07	No	Truck	Deficiencies Corrected	19-Jun-2020	1-Jun-2020	Routine							South	00024872	26782	Facility, Pipeline, Well
27-May-2020	0646658479-001	Ovintiv Canada ULC	1-Jun-2020			NTS: C 040-I/093-P-07	No	Truck	Passed Inspection (Complete)	1-Jun-2020	1-Jun-2020	Routine							South		22500	Pipeline, Well
27-May-2020	0646659035-001	Ovintiv Canada ULC	1-Jun-2020			NTS: C 062-I/093-P-07	No	Truck	Passed Inspection (Complete)	1-Jun-2020	1-Jun-2020	Routine							South	00024762	26582	Facility, Pipeline, Well
27-May-2020	0646659590-001	Ovintiv Canada ULC	1-Jun-2020			NTS: D 068-L/093-P-07	No	Truck	Passed Inspection (Complete)	1-Jun-2020	1-Jun-2020	Planned							South	00024776	26611	Facility, Pipeline, Well
27-May-2020	0646660142-001	Ovintiv Canada ULC	1-Jun-2020			NTS: D 081-E/093-P-07	No	Truck	Deficiencies Corrected	19-Jun-2020	1-Jun-2020	Planned							South	00024761	26581	Facility, Pipeline, Well
27-May-2020	0646660947-001	Ovintiv Canada ULC	1-Jun-2020			NTS: D 011-L/093-P-07	No	Truck	Passed Inspection (Complete)	1-Jun-2020	1-Jun-2020	Routine							South	00024704	26466	Facility, Pipeline, Well
27-May-2020	0646669098-001	Bonavista Energy Corporation	1-Jun-2020			NTS: B 078-B/094-H-04	No	Truck	Passed Inspection (Complete)	1-Jun-2020	27-May-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00023108	23404	Facility, Pipeline, Well
27-May-2020	0646669722-001	Canadian Natural Resources Limited	1-Jun-2020			NTS: C 076-A/094-B-16	No	Walk	Deficiencies Corrected	10-Jul-2020	1-Jun-2020	Routine	The onsite land farm has never been managed as evident by the size of tress growing on top of the piles.						Central		03545	Well
27-May-2020	0646670987-001	Bonavista Energy Corporation	1-Jun-2020			NTS: B 095-B/094-H-04	No	Truck	Passed Inspection (Complete)	1-Jun-2020	27-May-2020	Planned	COMMENTS: - no concerns here at this time						Central		13900	Pipeline, Well
27-May-2020	0646672200-001	Bonavista Energy Corporation	1-Jun-2020			NTS: C-A 082-B/094-H-04	No	Truck	Passed Inspection (Complete)	1-Jun-2020	27-May-2020	Planned	COMMENTS: -The catadyne regulator must be vented outside. Please contact me when completed. Thank you						Central		11324	Pipeline, Well
27-May-2020	0646672547-001	PETRONAS Energy Canada Ltd.	1-Jun-2020			NTS: D 066-A/094-B-16	No	Truck	Passed Inspection (Complete)	1-Jun-2020	1-Jun-2020	Planned	No concerns noted at the time of inspection.						Central		17874	Well
27-May-2020	0646673705-001	Storm Resources Ltd.	1-Jun-2020			NTS: C-C 081-B/094-H-04	No	Truck	Passed Inspection (Complete)	1-Jun-2020	27-May-2020	Planned	COMMENTS: -At the time of inspection, there was no indication that these wells are being metered on the electronic meter, at location. There was no display on either electronic meter. As per the OGC IRIS database, there is gas flow submissions entered, but why no display on the electronic meters onsite? Please contact me ASAP to discuss. Thank you -WA# 34410 shows as no production since January 2020, so I understand that meter not having a display, but WA# 34409 shows as actively producing gas.						Central		34409, 34410	Pipeline, Well
27-May-2020	0646674276-001	ConocoPhillips Canada Resources Corp.	2-Jun-2020			NTS: A 003-B/094-B-16	No	Truck	Passed Inspection (Complete)	2-Jun-2020	1-Jun-2020	Planned							Central		04162	Well
27-May-2020	0646675255-001	Storm Resources Ltd.	1-Jun-2020			NTS: D 082-B/094-H-04	No	Truck	Passed Inspection (Complete)	1-Jun-2020	27-May-2020	Planned	COMMENTS: -This well, being on the same location as WA#'s 34409 & 34410, also is not displaying a reading on the meter. Why?						Central		34411	Pipeline, Well
27-May-2020	0646676164-001	Bonavista Energy Corporation	1-Jun-2020			NTS: D 092-B/094-H-04	No	Truck	Passed Inspection (Complete)	1-Jun-2020	27-May-2020	Planned	COMMENTS: - The H2Sw sensing point for the ESD has no lock on it. This needs to be locked in the open position. Any valve which can render a safety device inoperable, must be locked in the open position.						Central		14691	Pipeline, Well
27-May-2020	0646677283-001	Bonavista Energy Corporation	1-Jun-2020			NTS: B 002-G/094-H-04	No	Truck	Passed Inspection (Complete)	1-Jun-2020	27-May-2020	Planned	COMMENTS: - no concerns here at this time						Central	00018421	00447	Facility, Pipeline, Well
27-May-2020	0646682959-001	Canadian Natural Resources Limited	2-Jun-2020			NTS: D 083-J/094-B-09	No	Truck	Deficiencies Corrected	8-Jul-2020	2-Jun-2020	Planned	The well facility needs to be suspended properly. There is a blue plastic tarp that needs to be removed. KERMIT to be updated with the status changes to facility, well and whenever you get to deactivating/abandoning the pipeline prior to 2029.						Central	00022285	21567	Facility, Pipeline, Well
27-May-2020	0646683761-001	PETRONAS Energy Canada Ltd.	2-Jun-2020			NTS: D 062-J/094-B-09	No	Truck	Deficiencies Corrected	16-Nov-2020	2-Jun-2020	Planned	There are pieces of orange plastic fencing and steel T posts in the NE and SE corners of the lease. These appear to have past their usefulness and should be removed or maintained for their original purpose. There is a mouse/rat hole at the d-62-J well that has subsided presenting a trip /fall hazard and can be filled in easily using a shovel. Thank you.						Central	00025564, 00025720, 00025743	28226, 28594, 28652	Facility, Pipeline, Well
27-May-2020	0646684615-001	ConocoPhillips Canada Resources Corp.	2-Jun-2020			NTS: B-A 013-B/094-B-16	No	Truck	Passed Inspection (Complete)	2-Jun-2020	2-Jun-2020	Planned	There is a compressor/dehy that is associated with this site at b-a-13-B / 94-B-16 but in reality it doesn't exist and hasn't for many years. Please confirm the above information, notify our Engineering Branch and have KERMIT updated. Thank you.						Central	00000215	10777	Facility, Pipeline, Well
27-May-2020	0646685215-001	PETRONAS Energy Canada Ltd.	2-Jun-2020				No	Truck	Passed Inspection (Complete)	2-Jun-2020	2-Jun-2020	Routine	This inspection is to notify you of a road hazard that exists at approx km 10 on the West Gundy Road and the junction with your access to the fresh water storage pond. The main road is under permit to Canfor, however, your traffic is exposed to the hazard as evident by all the vehicle tracks. The hazard is a failing of the road shoulder at the culvert. I have staked and flagged this hazard.						Central			Pipeline, Road
27-May-2020	0646685769-001	PETRONAS Energy Canada Ltd.	2-Jun-2020			NTS: D-A 035-B/094-B-16	No	Truck	Passed Inspection (Complete)	2-Jun-2020	2-Jun-2020	Planned							Central		25029	Well
27-May-2020	0646686323-001	Bonavista Energy Corporation	2-Jun-2020			NTS: C 001-G/094-H-04	No	Truck	Passed Inspection (Complete)	2-Jun-2020	28-May-2020	Planned	COMMENTS: -No concerns here at this time.						Central		14250	Pipeline, Well
27-May-2020	0646686670-001	PETRONAS Energy Canada Ltd.	2-Jun-2020				No	Truck	Passed Inspection (Complete)	2-Jun-2020	2-Jun-2020	Routine	I happened to stop by this sump at about km 13 on the West Gundy Road after inspecting the d-62-J well pad. I talked to a Petronas representative by the name of Cam. Thanks to Cam for our discussions. It was good to see these sumps fully decommissioned and great to see that they are being planted with trees. The cat was observed ripping to decompact the ground. As I drove around the Gundy Creek area I noticed the sumps have been reclaimed with additional coarse woody debris scattered around. It was noted that at the sump beside well site d-35-B / 94-B-16 the ground has become really hard and will require trees to be planted with this in mind. Overall the sump areas with the additional coarse woody debris scattered around looks good.						Central			Pipeline, Road
27-May-2020	0646687223-001	Bonavista Energy Corporation	2-Jun-2020			NTS: A 006-G/094-H-04	No	Truck	Passed Inspection (Complete)	2-Jun-2020	27-May-2020	Planned	COMMENTS: -No concerns here at this time.						Central		01740	Pipeline, Well
27-May-2020	0646687990-001	Bonavista Energy Corporation	2-Jun-2020			NTS: C 006-G/094-H-04	No	Truck	Passed Inspection (Complete)	2-Jun-2020	27-May-2020	Planned	COMMENTS: -There is a well cellar that is in the bush line at the lease entrance to the c-A6-G well. This should be removed from site. - Also, there is quite a bit of erosion from the top lease down onto the bottom lease, where the upper edge of the c-A6-G well lease is eroding away. Just a comment, something to be aware of.						Central	00019824, 00022491	14216, 22045	Facility, Pipeline, Well
27-May-2020	0646689675-001	Bonavista Energy Corporation	2-Jun-2020			NTS: C 086-A/094-H-04	No	Truck	Deficiencies Corrected	2-Jul-2020	27-May-2020	Planned							Central	00001392	08250	Facility, Pipeline, Well
27-May-2020	0647095569-001	Canadian Natural Resources Limited	3-Jun-2020			DLS: 01-21-087-15	No	Truck	Passed Inspection (Complete)	3-Jun-2020	27-May-2020	Routine	Some staining coming out from under compressor.						Central	00008408, 00002692		Facility, Pipeline, Well
27-May-2020	0647312824-001	Enercapita Energy Ltd.	4-Jun-2020			DLS: 08-21-087-15	No	Truck	Passed Inspection (Complete)	4-Jun-2020	27-May-2020	Planned	Slight odour in building. Instrumentation just completing calibrations but operations should confirm no leaks. Tie strap on shut down of catadyne should be cut off. Heater was not running at time.						Central	00008074		Facility, Pipeline, Well
27-May-2020	0647343360-001	Canadian Natural Resources Limited	5-Jun-2020			DLS: 16-24-084-17	No	Truck	Passed Inspection (Complete)	5-Jun-2020	27-May-2020	Planned	Sales meters active in KERMIT. Status should be updated. RP 415 and RP 355. Cathodic wire unhooked to discontinued pipeline off RP 355.						Central	00008036, 00008281		Facility, Pipeline, Well
27-May-2020	0647348768-001	PETRONAS Energy Canada Ltd.	5-Jun-2020			DLS: 16-24-084-17	No	Truck	Passed Inspection (Complete)	5-Jun-2020	27-May-2020	Planned	Location sign and status need updating. Status for sales meter still active in KERMIT.						Central	00008080		Facility, Pipeline, Well
28-May-2020	0645643335-001	Storm Resources Ltd.	28-May-2020	13-Jun-2020		NTS: B 048-G/094-H-04	No	Truck	Deficiencies Corrected	18-Jun-2020	28-May-2020	OGC Requested	HP and LP Flare Meter Inspection On May 21, 2020 the Commission received a email from the engineering firm on behalf of Storm Resources that the HP flare meter (FE - 90004) has been registering flow velocities inaccurately up to about 0.4 m/s. This roughly calculates to 15,760 e3m3/day. Storm has conducted tests using the senior orifice meter run for dilution gas measurement, with pressure and temperature compensation, to establish that a measurement error is present at low flow velocities. A low flow cut-off was set for the HP flare meter in the PLC at 1Hz. This is not the preferred method. The measurement low flow cut-off is to be set in the meter. The HP flare meter low flow cut-off must be set to 0.03 m/s which is at the published accuracy. The Commission requires Storm to characterize the measurement of the HP flare meter in the plant PLC. A third order polynomial curve fit is to be used to match various test flow rates through the dilution gas meter. The measurement characterization is to apply to up to the point where the HP flare measurement is within the manufactures published uncertainty and meet a total measurement uncertainty for the flared gas of +/- 5% . Action items: 1. LP flare meter- Determine if the LP flare meter is reading accurately at low flow velocities. 2. LP flare meter- Provide test data. 3. LP flare meter- Set the low flow flow cut-off in the flare meter main control unit (MCU) at the published accuracy. 4. LP flare meter - Provide the flare meter (Photon) configuration report to show the low flow cut-off is set in the MCU.						Central		00729	Facility, Pipeline, Well
28-May-2020	0646651502-001	Cenovus Energy Inc.	1-Jun-2020			DLS: 06-12-077-19	No	Truck	Passed Inspection (Complete)	1-Jun-2020	1-Jun-2020	Planned							South		06898	Pipeline, Well
28-May-2020	0646662071-001	Shell Canada Limited	1-Jun-2020			NTS: A 019-G/093-P-10	No	Truck	Passed Inspection (Complete)	1-Jun-2020	1-Jun-2020	Planned							South		28473	Pipeline, Well
28-May-2020	0646662624-001	Cenovus Energy Inc.	1-Jun-2020			NTS: B 094-C/093-P-10	No	Truck	Passed Inspection (Complete)	1-Jun-2020	1-Jun-2020	Routine							South		07046	Pipeline, Well
28-May-2020	0646664146-001	Ovintiv Canada ULC	1-Jun-2020			NTS: B 096-C/093-P-10	No	Truck	Passed Inspection (Complete)	1-Jun-2020	1-Jun-2020	Planned							South	00024265	25654	Facility, Pipeline, Well
28-May-2020	0646665393-001	Cenovus Energy Inc.	1-Jun-2020			NTS: C 072-C/093-P-10	No	Truck	Passed Inspection (Complete)	1-Jun-2020	1-Jun-2020	Planned							South		17800	Pipeline, Well
28-May-2020	0646666167-001	Cenovus Energy Inc.	1-Jun-2020			NTS: D 022-I/093-P-10	No	Truck	Deficiencies Corrected	21-Jul-2020	1-Jun-2020	Planned							South		17879	Pipeline, Well
28-May-2020	0646666736-001	Cenovus Energy Inc.	1-Jun-2020			NTS: D-A 073-C/093-P-10	No	Truck	Passed Inspection (Complete)	1-Jun-2020	1-Jun-2020	Planned							South	00022315	21634	Facility, Pipeline, Well
28-May-2020	0646673337-001	Cenovus Energy Inc.	1-Jun-2020			NTS: D 093-C/093-P-10	No	Truck	Passed Inspection (Complete)	1-Jun-2020	1-Jun-2020	Planned							South		06859	Pipeline, Well
28-May-2020	0646690272-001	Black Swan Energy Ltd.	2-Jun-2020			NTS: A 060-C/094-H-04	No	Truck	Passed Inspection (Complete)	2-Jun-2020	28-May-2020	Planned	COMMENTS: -empty beer cans lying on lease and a small pile of steel pieces.						Central		11589	Well
28-May-2020	0646912959-001	Black Swan Energy Ltd.	2-Jun-2020			NTS: B-A 022-C/094-H-04	No	Truck	Passed Inspection (Complete)	2-Jun-2020	28-May-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00017976	29123, 29124, 31274, 31275, 31276, 31277, 31278	Facility, Pipeline, Well
28-May-2020	0646696620-001	Black Swan Energy Ltd.	3-Jun-2020			NTS: A 092-C/094-H-04	No	Truck	Passed Inspection (Complete)	3-Jun-2020	28-May-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00017983	29207, 29208, 31279, 31280, 31281, 31282	Facility, Pipeline, Well
28-May-2020	0646697189-001	Bonavista Energy Corporation	3-Jun-2020			NTS: A 025-F/094-H-04	No	Truck	Deficiencies Corrected	17-Jun-2020	28-May-2020	Planned							Central		10717	Pipeline, Well
28-May-2020	0646697853-001	Bonavista Energy Corporation	3-Jun-2020			NTS: D 007-I/094-H-04	No	Truck	Deficiencies Corrected	17-Jun-2020	28-May-2020	Planned							Central	00021233	19515	Facility, Pipeline, Well
28-May-2020	0646698798-001	Bonavista Energy Corporation	3-Jun-2020			NTS: D 024-F/094-H-04	No	Truck	Passed Inspection (Complete)	3-Jun-2020	28-May-2020	Planned	COMMENTS: -The ESD is in "latched" mode at time of inspection. (Wellhead valves are not chained and locked and no visible lock outs?), but there is also no flow showing on the meter. Due to the no flow showing on the meter, I am only putting this in as a comment. But our database shows this is an active well. Therefore, please contact me to discuss.						Central	00018705	03836	Facility, Pipeline, Well
28-May-2020	0647078885-001	Bonavista Energy Corporation	3-Jun-2020			NTS: A 031-F/094-H-04	No	Truck	Passed Inspection (Complete)	3-Jun-2020	28-May-2020	Planned	COMMENTS: -This well was recently abandoned. -The flare pit remains onsite, full of water and with downed fencing, as well as the piling and piping still in place. What are the plans for continuing with the abandonment process and as far as dirt work and flare pit remediation?						Central	00000415	00294	Facility, Pipeline, Well
28-May-2020	0647385565-001	Bonavista Energy Corporation	5-Jun-2020			DLS: 10-25-087-18	No	Truck	Passed Inspection (Complete)	5-Jun-2020	28-May-2020	Planned	Status for site should be updated as it is currently active. Well abandoned with fence around flare pit fenced PL removed						Central	00007372		Facility, Pipeline, Well
28-May-2020	0647392127-001	Canadian Natural Resources Limited	5-Jun-2020			DLS: 06-01-087-19	No	Walk	Passed Inspection (Complete)	5-Jun-2020	28-May-2020	Routine	No concerns at time of inspection.						Central		07406	Well
28-May-2020	0647407725-001	Canadian Natural Resources Limited	5-Jun-2020			DLS: 03-06-085-18	No	Truck	Passed Inspection (Complete)	5-Jun-2020	28-May-2020	Planned	No concerns at time of inspection.						Central	00000381		Facility, Pipeline, Well
28-May-2020	0647415564-001	Canadian Natural Resources Limited	5-Jun-2020			DLS: 14-31-084-18	No	Walk	Passed Inspection (Complete)	5-Jun-2020	28-May-2020	Routine	Minor staining coming from grease fitting on casing valve and lock screw on wellhead.						Central		04574	Well
28-May-2020	0653331082-001	Coastal GasLink Pipeline Ltd.	7-Jul-2020			From: NTS: A 077-A/103-I-02 To: NTS: D 025-B/103-I-02	Yes	Truck	Passed Inspection (Complete)	7-Jul-2020	7-Jul-2020	Routine	Inspection from May 28/2020- N. Hrsch area - 629+540: bridge install/blast site. Upstream appears to be in good condition. Not grubbed. Bridge being lifted in at time of inspection. Wetland appeared clean and intact. - 631+367: creek covered with matting to protect from rocks/sediment - 631+694: 2nd blast incident site. Creek also covered with protective matting. - Km 16 rd: blasting had occurred in area. No concerns with water. Timbermarks to be checked on decked wood - Some minor ESC maintenance needed around km 631 creeks Overall area appeared to be in good condition. Holding up well post snow melt/rainfall.						South			CIAS, Pipeline

29-May-2020	0646223855-001	Glenogle Energy Inc.	29-May-2020		DLS: 04-20-082-13	No	Truck	Deficiencies Corrected	11-Jun-2020	29-May-2020	OGC Requested	It appears several of these deficiencies were reported to your company on inspection 556704l95-001 Which was reported back to the OGC (Oil And Gas Commission) had been resolved (repaired). Spoke with Contract operator in the field May 29, 2020 . Equipment: 1 Well with Lift 1 400 bbl insulated tank/bermed 2 Separator/Meter Buildings 1 Flare 2 Propane vessels Appears they could be underground tank(s) 1 Pipeline Active Licence A0-002-TG-TC 009-2003 TO-15-17-82-13 1 Pipeline capped							South	00026566	14617	Facility, Pipeline, Well
29-May-2020	0646250l47-001	Whitecap Resources Inc.	29-May-2020		DLS: 06-13-086-14	No	Truck	Passed Inspection (Complete)	29-May-2020	29-May-2020	Routine										Central		00880	Pipeline, Well
29-May-2020	0646254l0-001	Whitecap Resources Inc.	29-May-2020		DLS: 03-13-086-14	No	Truck	Passed Inspection (Complete)	29-May-2020	29-May-2020	Planned	Access partially flooded									Central		02890	Pipeline, Well
29-May-2020	0646261l2-001	Whitecap Resources Inc.	29-May-2020		DLS: 05-13-086-14	No	Truck	Deficiencies Corrected	10-Jun-2020	29-May-2020	Routine										Central		06553	Pipeline, Well
29-May-2020	0646276l95-001	TAQA North Ltd.	29-May-2020		DLS: 16-14-086-14	No	Truck	Passed Inspection (Complete)	29-May-2020	29-May-2020	Planned										Central		01070	Pipeline, Well
29-May-2020	0646282l42-001	TAQA North Ltd.	29-May-2020		DLS: 09-14-086-14	No	Truck	Passed Inspection (Complete)	29-May-2020	29-May-2020	Planned										Central		11955	Pipeline, Well
29-May-2020	0646283l92-001	TAQA North Ltd.	29-May-2020		DLS: 08-14-086-14	No	Truck	Passed Inspection (Complete)	29-May-2020	29-May-2020	Planned										Central		00808	Pipeline, Well
29-May-2020	0646283l41-001	TAQA North Ltd.	29-May-2020		DLS: 08-11-086-14	No	Truck	Passed Inspection (Complete)	29-May-2020	29-May-2020	Planned										Central	00000039	00764	Facility, Pipeline, Well
29-May-2020	0646290l92-001	TAQA North Ltd.	1-Jun-2020		DLS: 16-02-086-14	No	Truck	Passed Inspection (Complete)	1-Jun-2020	29-May-2020	Planned										Central		00605	Pipeline, Well
29-May-2020	0646293l39-001	TAQA North Ltd.	1-Jun-2020		DLS: 16-35-085-14	No	Truck	Passed Inspection (Complete)	1-Jun-2020	29-May-2020	Routine										Central		00606	Pipeline, Well
29-May-2020	0646297l84-001	TAQA North Ltd.	1-Jun-2020		DLS: 08-35-085-14	No	Truck	Passed Inspection (Complete)	1-Jun-2020	29-May-2020	Planned	Active spill response on nearby pipeline									Central		00488	Pipeline, Well
29-May-2020	0646302l40-001	TAQA North Ltd.	1-Jun-2020		DLS: 06-35-085-14	No	Truck	Passed Inspection (Complete)	1-Jun-2020	29-May-2020	Planned										Central		00574	Pipeline, Well
29-May-2020	0646307l01-001	TAQA North Ltd.	1-Jun-2020		DLS: 02-02-086-14	No	Truck	Passed Inspection (Complete)	1-Jun-2020	29-May-2020	Planned										Central		07707	Pipeline, Well
29-May-2020	0646311l51-001	TAQA North Ltd.	1-Jun-2020		DLS: 16-34-085-14	No	Truck	Passed Inspection (Complete)	1-Jun-2020	29-May-2020	Planned										Central		01022	Pipeline, Well
29-May-2020	0646311l47-001	TAQA North Ltd.	1-Jun-2020		DLS: 04-35-085-14	No	Truck	Passed Inspection (Complete)	1-Jun-2020	29-May-2020	Planned										Central		01471	Pipeline, Well
29-May-2020	0647398l16-001	Tidewater Midstream and Infrastructure Ltd.	5-Jun-2020		DLS: A 06-05-087-23	No	Truck	Passed Inspection (Complete)	5-Jun-2020	5-Jun-2020	Planned	For Information Only: No flowline onsite. Wellhead valves are secured. Snow fence laying on ground around wellhead.									Central		16394	Pipeline, Well
29-May-2020	0647424581-001	Canadian Natural Resources Limited	5-Jun-2020		DLS: 06-05-087-23	No	Truck	Passed Inspection (Complete)	5-Jun-2020	5-Jun-2020	Routine	Oil and gas associated garbage and debris at beginning of access to be cleaned up. There are other garbage and debris piles at beginning of other accesses along the Inga Road that need to be removed. Please do a sweep of this field and remove debris piles by June 29, 2020. For Information Only: Wellhead has been removed. No equipment on location. Water monitoring wells onsite.									Central	00018583	02191	Facility, Pipeline Project, Well
29-May-2020	0647482l10-001	Kelt Exploration (LNG) Ltd.	5-Jun-2020		DLS: 13-05-088-22	No	Truck	Passed Inspection (Complete)	5-Jun-2020	5-Jun-2020	Planned	For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured. PJ9569 13-5 to 10-5 purged (pig barrel)									Central		22671	Facility, Pipeline Project, Well
29-May-2020	0647494l63-001	Kelt Exploration (LNG) Ltd.	5-Jun-2020		DLS: 07-05-088-22	No	Truck	Passed Inspection (Complete)	5-Jun-2020	5-Jun-2020	Planned	There are three invert rig tanks sitting on site. There is some hydrocarbon staining on ground around the tanks. This should be cleaned up as soon as possible and any additional clean up completed when the tanks are removed. For Information Only: No flowline onsite. Wellhead valves are secured.									Central	00022187	21363	Facility, Pipeline, Well
29-May-2020	0647502227-001	Kelt Exploration (LNG) Ltd.	5-Jun-2020		DLS: 06-05-088-22	No	Truck	Passed Inspection (Complete)	5-Jun-2020	5-Jun-2020	Planned	What are the plans for the pile of old rig matting on the lease? For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured. Pilings and a propane tank are onsite. P16453 #1 6-5 to 5-5-88-22 riser purged									Central	00021827	20583	Facility, Pipeline Project, Well
1-Jun-2020	0646782l66-001	TAQA North Ltd.	2-Jun-2020		DLS: 13-34-085-14	No	Truck	Passed Inspection (Complete)	2-Jun-2020	1-Jun-2020	Planned										Central		17555	Pipeline, Well
1-Jun-2020	0646786l13-001	TAQA North Ltd.	2-Jun-2020		DLS: 04-03-086-14	No	Truck	Passed Inspection (Complete)	2-Jun-2020	1-Jun-2020	Planned										Central		04880, 14132	Pipeline, Well
1-Jun-2020	0646789l62-001	Whitecap Resources Inc.	2-Jun-2020		DLS: 08-33-085-14	No	Truck	Passed Inspection (Complete)	2-Jun-2020	1-Jun-2020	Planned										Central	00026858	01737, 36841	Facility, Pipeline, Well
1-Jun-2020	0646793l15-001	Whitecap Resources Inc.	2-Jun-2020		DLS: 06-33-085-14	No	Truck	Passed Inspection (Complete)	2-Jun-2020	1-Jun-2020	Routine										Central		01767	Pipeline, Well
1-Jun-2020	0646796l60-001	Whitecap Resources Inc.	2-Jun-2020		DLS: 04-33-085-14	No	Truck	Passed Inspection (Complete)	2-Jun-2020	1-Jun-2020	Planned										Central		06560	Pipeline, Well
1-Jun-2020	0646880l07-001	Whitecap Resources Inc.	2-Jun-2020		DLS: 08-25-085-14	No	Truck	Passed Inspection (Complete)	2-Jun-2020	1-Jun-2020	Planned										Central		01539	Pipeline, Well
1-Jun-2020	0646880l58-001	Whitecap Resources Inc.	2-Jun-2020		DLS: 16-25-085-14	No	Truck	Passed Inspection (Complete)	2-Jun-2020	1-Jun-2020	Planned	Access partially flooded									Central		01144	Pipeline, Well
1-Jun-2020	0647329l75-001	Canadian Natural Resources Limited	4-Jun-2020		NTS: B 011-I/093-I-10	No	Truck	Passed Inspection (Complete)	4-Jun-2020	4-Jun-2020	Planned	All good at time of inspection.									South		08200	Well
1-Jun-2020	0647326l35-001	Canadian Natural Resources Limited	4-Jun-2020		NTS: C 025-A/093-I-15	No	Truck	Passed Inspection (Complete)	4-Jun-2020	4-Jun-2020	Planned	No deficiencies found at time of inspection. Single well chained and locked with flowline disconnected. All looked ok.									South		01396	Well
1-Jun-2020	0647331l83-001	Canadian Natural Resources Limited	4-Jun-2020		NTS: D 013-A/093-I-15	No	Truck	Passed Inspection (Complete)	4-Jun-2020	4-Jun-2020	Planned	All good at time of inspection.									South		04081	Well
1-Jun-2020	0647331l36-001	Canadian Natural Resources Limited	4-Jun-2020		NTS: A-A 003-A/093-I-15	No	Walk	Passed Inspection (Complete)	4-Jun-2020	4-Jun-2020	Planned	No problems found at time of inspection.									South		14112	Well
1-Jun-2020	0647343l93-001	Canadian Natural Resources Limited	8-Jul-2020		NTS: A-A 003-A/093-I-15	No	Truck	Passed Inspection (Complete)	8-Jul-2020	4-Jun-2020	Planned	No problems found upon inspection.									South		14112	Well
2-Jun-2020	0646838348-001	CONA RESOURCES LTD.	2-Jun-2020		DLS: 03-13-086-18	No	Truck	Passed Inspection (Complete)	2-Jun-2020	2-Jun-2020	Planned										Central	00004275	12885	Facility, Pipeline, Well
2-Jun-2020	0646888095-001	CONA RESOURCES LTD.	2-Jun-2020		DLS: 10-14-086-18	No	Truck	Passed Inspection (Complete)	2-Jun-2020	2-Jun-2020	Planned										Central		07478	Pipeline, Well
2-Jun-2020	0646935l36-001	Cenovus Energy Inc.	3-Jun-2020		NTS: D 097-I/093-P-07	No	Truck	Passed Inspection (Complete)	3-Jun-2020	3-Jun-2020	Routine										South		05096	Pipeline, Well
2-Jun-2020	0646944l86-001	Tourmaline Oil Corp.	3-Jun-2020		NTS: B 049-H/093-P-10	No	Truck	Passed Inspection (Complete)	3-Jun-2020	3-Jun-2020	Planned										South	00023078, 00025911	21352, 29199	Facility, Pipeline Project, Well
2-Jun-2020	0646948l71-001	Cenovus Energy Inc.	3-Jun-2020		NTS: C 005-A/093-P-10	No	Truck	Deficiencies Corrected	29-Jun-2020	3-Jun-2020	Planned										South		19305, 17563	Pipeline, Well
2-Jun-2020	0646959l47-001	Cenovus Energy Inc.	3-Jun-2020		NTS: D 025-B/093-P-10	No	Truck	Deficiencies Corrected	29-Jun-2020	3-Jun-2020	Planned										South		17429	Pipeline, Well
2-Jun-2020	0647203l56-001	Canadian Natural Resources Limited	4-Jun-2020		NTS: D 047-D/094-A-16	No	Truck	Passed Inspection (Complete)	4-Jun-2020	2-Jun-2020	Planned	Update KERMIT with status as system has two active sales meters. One is removed. Staining to clean up by both conspressors. Ensure doors to panel on AJAX closed. Ensure some of the wiring sealed up by panel. DEOS needs updating.									Central	00001020, 00008289, 00008319		Facility, Pipeline, Well
2-Jun-2020	0647142l05-001	Shanghai Energy Corporation	4-Jun-2020		NTS: A 085-G/094-P-04	No	Truck	Passed Inspection (Complete)	4-Jun-2020	2-Jun-2020	Routine										North	00021100	19209	Facility, Pipeline, Well
2-Jun-2020	0647147l64-001	Shanghai Energy Corporation	4-Jun-2020		NTS: A-A 085-G/094-P-04	No	Truck	Passed Inspection (Complete)	4-Jun-2020	2-Jun-2020	Routine	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected.									North		19210	Pipeline, Well
2-Jun-2020	0647153l22-001	Shanghai Energy Corporation	4-Jun-2020		NTS: A 006-J/094-P-04	No	Truck	Passed Inspection (Complete)	4-Jun-2020	2-Jun-2020	Routine										North	00021268, 00021269	19586, 19587	Facility, Pipeline, Well
2-Jun-2020	0647158l85-001	Shanghai Energy Corporation	4-Jun-2020		NTS: A 007-K/094-P-05	No	Truck	Deficiencies Corrected	15-Jun-2020	2-Jun-2020	Routine	There is no compressor station on this site as indicated in KERMIT. Missing WHMS label on chemical tank.									North	00007449, 00020219, 00020224	16221, 16235	Facility, Pipeline, Well
2-Jun-2020	0647165l06-001	Shanghai Energy Corporation	4-Jun-2020		NTS: D 061-L/094-P-12	No	Truck	Deficiencies Corrected	5-Oct-2020	2-Jun-2020	Routine	Facility was removed in the winter of 2019/2020. Riser on site appears to be no longer in service. Site completely fenced in with gate. One small skid remaining outside of fenced area.									North	00007455, 00008593		Facility, Pipeline, Well
2-Jun-2020	0647171077-001	Shanghai Energy Corporation	4-Jun-2020		NTS: D 045-C/094-P-05	No	Truck	Deficiencies Corrected	15-Jun-2020	2-Jun-2020	Routine										North	00020833, 00020839	18341, 18323	Facility, Pipeline, Well
2-Jun-2020	0647421l1-001	Cenovus Energy Inc.	5-Jun-2020		NTS: B 008-B/093-P-01	No	Truck	Passed Inspection (Complete)	5-Jun-2020	5-Jun-2020	Planned										South	00022492	22046	Facility, Pipeline, Well
2-Jun-2020	0647430l0-001	Cenovus Energy Inc.	5-Jun-2020		NTS: A 004-B/093-P-01	No	Truck	Passed Inspection (Complete)	5-Jun-2020	5-Jun-2020	Planned										South	00023071	23135	Facility, Pipeline, Well
2-Jun-2020	0647450l4-001	Cenovus Energy Inc.	5-Jun-2020		NTS: A 017-B/093-P-01	No	Truck	Passed Inspection (Complete)	5-Jun-2020	5-Jun-2020	Planned										South		23231	Pipeline, Well
2-Jun-2020	0647457l4-001	Cenovus Energy Inc.	5-Jun-2020		NTS: C 081-B/093-P-01	No	Truck	Passed Inspection (Complete)	5-Jun-2020	5-Jun-2020	Routine										South		13040	Pipeline, Well
2-Jun-2020	0647464l24-001	Cenovus Energy Inc.	5-Jun-2020		NTS: A 062-B/093-P-01	No	Truck	Passed Inspection (Complete)	5-Jun-2020	5-Jun-2020	Planned										South		14174	Facility, Pipeline, Well
2-Jun-2020	0647470l90-001	Cenovus Energy Inc.	5-Jun-2020		NTS: D 051-B/093-P-01	No	Truck	Passed Inspection (Complete)	5-Jun-2020	5-Jun-2020	Planned	Note: 2 dead mice and mouse nest in chemical pump tray. 2 car seats abandoned on site next to building will need to be removed.									South	00019643	13167	Facility, Pipeline, Well
2-Jun-2020	0647476l50-001	Cenovus Energy Inc.	5-Jun-2020		NTS: B 082-B/093-P-01	No	Truck	Passed Inspection (Complete)	5-Jun-2020	5-Jun-2020	Routine										South		04966	Pipeline, Well
2-Jun-2020	0647545l52-001	Ovintiv Canada ULC	9-Jun-2020		NTS: C 076-H/093-P-01	No	Truck	Deficiencies Corrected	24-Jun-2020	5-Jun-2020	Planned										South		27985	Pipeline, Well
2-Jun-2020	0647549l2-001	Bonavista Energy Corporation	5-Jun-2020		NTS: C 036-K/094-A-14	No	Truck	Passed Inspection (Complete)	5-Jun-2020	5-Jun-2020	Planned	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Lineheater, separator, pop tank, chemical tank and rig anchors on site. Pipeline is blinded. Booster compressor and associated pipelines are deactivated. b-60-J to d-36-L PB876 #3 purged (flows through this site) d-36-L to c-36-K PB876 #2 purged c-36-K to a-18-K PB776 #5 purged c-36-K to a-66-K P9260 #1 purged									Central	00017877, 00019393	11366	Facility, Pipeline Project, Well
2-Jun-2020	0647552l70-001	PETRONAS Energy Canada Ltd.	5-Jun-2020		NTS: D 060-F/094-G-07	No	Truck	Passed Inspection (Complete)	5-Jun-2020	5-Jun-2020	Routine	All 3 wells inspected. All are wellheads only. Chained and locked. Surface casing vents checked, ok. Signs ok.									North		29071, 29708, 29709	Pipeline Project, Well
2-Jun-2020	0647555842-001	Bonavista Energy Corporation	5-Jun-2020		NTS: D 037-K/094-A-14	No	Truck	Passed Inspection (Complete)	5-Jun-2020	5-Jun-2020	Routine	For Information Only: No flowline or equipment on lease. Wellhead valves are secured.									Central		11870	Pipeline Project, Well
2-Jun-2020	0647564l05-001	Bonavista Energy Corporation	5-Jun-2020		NTS: A 018-K/094-A-14	No	Truck	Passed Inspection (Complete)	5-Jun-2020	5-Jun-2020	Planned	Lease should be cleaned up of garbage and debris. For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured. Wellhead is partially insulated. Pilings, meter cabinet, pig barrel and chemical tank are on site.	c-36-K to a-18-K PB776 #5 purged and blinded								Central		12785	Facility, Pipeline Project, Well
2-Jun-2020	0647701l63-001	PETRONAS Energy Canada Ltd.	8-Jun-2020		NTS: D 035-B/094-G-07	No	Truck	Passed Inspection (Complete)	8-Jun-2020	8-Jun-2020	Routine	Wellhead is disconnected and blinded. Valves chained and locked. High LEL from surface casing vent. Moderate fill on latex glove. Well has a known vent flow; last data 2017-12-12. Sign ok. Well building signed as Out of Service. Valve on fuel gas line is closed. Blind on sales line. Both chem tanks are empty.									North	00024620	26284	Facility, Pipeline, Well
2-Jun-2020	0647707l47-001	Canadian Natural Resources Limited	8-Jun-2020		NTS: B 043-B/094-G-07	No	Truck	Passed Inspection (Complete)	8-Jun-2020	8-Jun-2020	Planned	Wellhead only. Chained and locked. No flow lines. High LEL from surface casing vent. Moderate fill on glove test. SCVF records on file. Comp. Facility removed. Flare, underground tanks, all buildings removed. P/L riser remains. Comment: 1) Sign at well is on ground. Should be mounted on post or wellhead.									North	00002711	01335	Facility, Pipeline Project, Well
2-Jun-2020	0647711310-001	PETRONAS Energy Canada Ltd.	8-Jun-2020		NTS: B-A 043-B/094-G-07	No	Truck	Passed Inspection (Complete)	8-Jun-2020	8-Jun-2020	Routine	Wellhead is suspended. Valves chained and locked. Flowline disconnected and blinded. Surface casing vent checked, ok. Chem tanks appear empty. Glycol observed in line heater. Fuelgas line valve closed. Spec blind in sales line. TEG not in service. Well building signed as Out of Service.									North	00024085	25296	Facility, Pipeline Project, Well
2-Jun-2020	0647777l35-001	Bonavista Energy Corporation	8-Jun-2020		NTS: B 034-K/094-A-14	No	Truck	Passed Inspection (Complete)	8-Jun-2020	8-Jun-2020	Planned	For Information Only: All three wells have been disconnected from flowline and wellhead valves are secured. Meter cabinet and chemical tank onsite. d-26-K to b-34-K P97289 #1 purged pipeline blinded at pig barrel									Central	00022011, 00024418	21142, 20989, 25952	Facility, Pipeline Project, Well
2-Jun-2020	0647785l1-001	Bonavista Energy Corporation	8-Jun-2020		NTS: C 001-K/094-A-14	No	Truck	Passed Inspection (Complete)	8-Jun-2020	8-Jun-2020	Planned	For Information Only: Both wells are disconnected from flowline. c-1-K wellhead valves are secured. Ensure c-A1-K wellhead valves are secured. Meter cabinet and chemical tank are onsite. Pipeline is blinded. c-1-K to b-1-K purged									Central	00020737, 00020738	18009, 18010	Facility, Pipeline Project, Well
2-Jun-2020	0647795l75-001	Bonavista Energy Corporation	8-Jun-2020		NTS: C 091-I/094-A-14	No	Truck	Passed Inspection (Complete)	8-Jun-2020	8-Jun-2020	Planned	Wellhead is still connected to a partial flowline. Wellhead is to be positively isolated from flowline. Meter building and chemical tank are onsite. P6203 purged and blinded.									Central	00019394	11368	Facility, Pipeline Project, Well
2-Jun-2020	0647799l70-001	Cenovus Energy Inc.	9-Jun-2020		NTS: A 003-B/093-P-01	No	Truck	Deficiencies Corrected	18-Jun-2020	9-Jun-2020	Planned	Note: Methanol secondary containment leaking from bull plug. Ground cable missing from chemical tanks. mouse nest built up to bottom of catodyne heater on south side of meter building water coming across road.									South		04498	Pipeline, Well
2-Jun-2020	0647805l55-001	PETRONAS Energy Canada Ltd.	9-Jun-2020		NTS: A 049-A/094-G-07	No	Truck	Passed Inspection (Complete)	9-Jun-2020	9-Jun-2020	Planned	All 3 wells active. Signs ok. Chem tanks ok. Last cal Sept 2019. Surface casing vent flow detected at a-49-A; overrange gas detector, latex glove blew off in 19 seconds. Last test 2016. No additional testing at this time. Surface casing vent flow detected at a-849-A; overrange gas detector, moderate fill on latex glove. Last test 2016. No additional testing at this time.									North	00018032	29793, 30031, 30032	Facility, Pipeline, Well
2-Jun-2020	0647811l38-001	Keyera Energy Ltd.	9-Jun-2020			No	Truck	Passed Inspection (Complete)	9-Jun-2020	9-Jun-2020	Routine	This is an inspection to document the scrap culvert at 9.9 km on PDR 00153 (168 Rd) requiring removal please.									North			Pipeline, Well
2-Jun-2020	0647923l35-001	Canadian Natural Resources Limited	9-Jun-2020		NTS: A 039-L/094-A-12	No	Truck	Deficiencies Corrected	18-Aug-2020	9-Jun-2020	Routine										Central	00009099	06569	Facility, Pipeline, Well
2-Jun-2020	0647934l95-001	Canadian Natural Resources Limited	9-Jun-2020		NTS: A-A 051-I/094-B-09	No	Truck	Passed Inspection (Complete)	9-Jun-2020	9-Jun-2020	Planned	The flammable symbol is badly faded on the lease sign and needs to be replaced.									Central		14312	Well
2-Jun-2020	0647943l97-001	Canadian Natural Resources Limited	16-Jun-2020		NTS: B 007-L/094-A-12	No	Truck	Passed Inspection (Complete)	16-Jun-2020	9-Jun-2020	Planned										Central		12092	Well
2-Jun-2020	0650023l4-001	Canadian Natural Resources Limited	16-Jun-2020		NTS: B 059-L/094-A-12	No	Truck	Passed Inspection (Complete)	16-Jun-2020	16-Jun-2020	Planned										Central	00015123, 00022669	22428	Facility, Pipeline Project, Well
2-Jun-2020	0650033l46-001	ConocoPhillips Canada Resources Corp.	16-Jun-2020		NTS: B-A 013-B/094-B-16	No	Truck	Passed Inspection (Complete)	16-Jun-2020	16-Jun-2020	Planned	Only the on site pipeline equipment was inspected and noted to be deactivated. None of the pipeline ROW was inspected and should be done by the company as part of regular inspection program. No concerns noted at the time of inspection.									Central		10777	Pipeline Project, Well
2-Jun-2020	0650047l67-001	Canadian Natural Resources Limited	16-Jun-2020		NTS: A 007-L/094-A-12	No	Truck	Passed Inspection (Complete)	16-Jun-2020	16-Jun-2020	Planned										Central		02435	Pipeline Project, Well
2-Jun-2020	0650071l84-001	Canadian Natural Resources Limited	16-Jun-2020		DLS: 14-29-088-25	No	Truck	Passed Inspection (Complete)	16-Jun-2020	16-Jun-2020	Complaint	For the pipeline inspection , only the on site riser was inspected.									Central		14318	Pipeline Project, Well
2-Jun-2020	0650079l2-001	Canadian Natural Resources Limited	16-Jun-2020	17-Jul-2020	DLS: 15-17-088-25	No	Truck	Deficiencies Corrected	18-Aug-2020	16-Jun-2020	Planned										Central		28274	Well
2-Jun-2020	0650085l52-001	Canadian Natural Resources Limited	16-Jun-2020		DLS: 11-29-088-25	No	Truck	Passed Inspection (Complete)	16-Jun-2020	16-Jun-2020	Planned	For the pipeline inspection, only the on site riser was inspected.									Central	00022106	21193	Facility, Pipeline Project, Well
3-Jun-2020	0647317l12-001	Canadian Natural Resources Limited	4-Jun-2020		NTS: C-A 080-B/094-P-07	No	Truck	Deficiencies Corrected	11-Jun-2020	3-Jun-2020	Planned	KERMIT indicates that this is an inactive site when in fact it is active. CNRL must make the necessary changes to the status for this site.									North	00019397	11376	Facility, Pipeline, Well
3-Jun-2020	0647265l65-001	Canadian Natural Resources Limited	4-Jun-2020			No	Truck	Deficiencies Corrected	24-Jun-2020	3-Jun-2020	Routine	This inspection is for PDR 205, parts of PDR 37, 38 and 39. The road is called the CNRL Helmet Highgrade. It is 17 Kms long starting at the Km 188 on the Sierra Road and finishes at the entrance to the July Lake Road.									North			Road
3-Jun-2020	0647276l66-001	Canadian Natural Resources Limited	4-Jun-2020		NTS: C 062-F/094-P-07	No	Truck	Passed Inspection (Complete)	4-Jun-2020	3-Jun-2020	Routine	Missing WHMIS label.									North	00020688	17833	Facility, Pipeline, Well

3-Jun-2020	0647281189-001	Canadian Natural Resources Limited	4-Jun-2020		NTS: D 096-F/094-P-07	No	Truck	Deficiencies Corrected	11-Jun-2020	3-Jun-2020	Planned	Suspended injection well. Wellhead only. Wellhead chained and locked. SCV is open. Status in KERMIT for well facility and disposal station is either "active" or "suspended." Status in KERMIT for pipeline is "active." CNRL must correct the status for all of these assets in KERMIT.						North	00000399, 00018676	03620	Facility, Pipeline, Well
3-Jun-2020	0647299301-001	Canadian Natural Resources Limited	4-Jun-2020		NTS: C 096-F/094-P-07	No	Truck	Passed Inspection (Complete)	4-Jun-2020	3-Jun-2020	Planned	Missing WHMIS label.						North	00023370	21877	Facility, Pipeline, Well
3-Jun-2020	0647330023-001	Canadian Natural Resources Limited	4-Jun-2020		NTS: A 006-K/094-P-07	No	Truck	Deficiencies Corrected	11-Jun-2020	3-Jun-2020	Planned							North		03712	Well
3-Jun-2020	0647331516-001	Canadian Natural Resources Limited	4-Jun-2020		NTS: A 045-L/093-I-09	No	Truck	Passed Inspection (Complete)	4-Jun-2020	4-Jun-2020	Planned	No problems found at time of inspection.						South		17233	Well
3-Jun-2020	0647334841-001	Canadian Natural Resources Limited	4-Jun-2020		NTS: D 010-L/093-I-09	No	Truck	Passed Inspection (Complete)	4-Jun-2020	4-Jun-2020	Planned	All good at time of inspection.						South		14158	Well
3-Jun-2020	0647335453-001	ConocoPhillips Canada Resources Corp.	5-Jun-2020		NTS: A 008-E/094-A-13	No	Truck	Passed Inspection (Complete)	5-Jun-2020	4-Jun-2020	Routine	Great job in just apply herbicide to the 10 m or so buffer around the wellhead. By retaining the other vegetation on lease, you help prevent weeds and soil erosion. Most companies herbicide the entire lease which is not necessary. No concerns noted at the time of inspection.						Central		21275	Well
3-Jun-2020	0647362778-001	Coastal GasLink Pipeline Ltd.	5-Jun-2020			Yes	Truck	Passed Inspection (Complete)	5-Jun-2020	5-Jun-2020	Routine	Road has had no substantial upgrades to date. Road condition at the time of the inspection is suitable for light industrial use. Culverts, road prism, ditching and line of sight will require upgrades prior to extensive use by pie trucks. SA is considering transferring the road to logging company in the immediate future.						South			Road
3-Jun-2020	0647349113-001	Cenovus Energy Inc.	5-Jun-2020		NTS: B 002-H/093-P-01	No	Truck	Deficiencies Corrected	18-Jun-2020	5-Jun-2020	Planned							South		06361	Pipeline, Well
3-Jun-2020	0647315599-001	Ovintiv Canada ULC	5-Jun-2020		NTS: C 001-G/093-P-01	No	Truck	Passed Inspection (Complete)	5-Jun-2020	5-Jun-2020	Routine							South		18565	Pipeline, Well
3-Jun-2020	0647321209-001	Ovintiv Canada ULC	5-Jun-2020		NTS: B 035-G/093-P-01	No	Truck	Passed Inspection (Complete)	5-Jun-2020	5-Jun-2020	Planned							South	00025097	27260	Facility, Pipeline, Well
3-Jun-2020	0647358505-001	PETRONAS Energy Canada Ltd.	5-Jun-2020		NTS: A 098-D/094-A-13	No	Truck	Passed Inspection (Complete)	5-Jun-2020	5-Jun-2020	Planned	No concerns noted.						Central	00026491	09866	Facility, Pipeline, Well
3-Jun-2020	0647359643-001	PETRONAS Energy Canada Ltd.	5-Jun-2020		NTS: D 099-D/094-A-13	No	Truck	Passed Inspection (Complete)	5-Jun-2020	5-Jun-2020	Routine	The orange plastic snow fence has fallen down around the large contamination excavation.						Central	00008179, 00001232	00504	Facility, Pipeline, Well
3-Jun-2020	0647604071-001	PETRONAS Energy Canada Ltd.	5-Jun-2020		NTS: D 072-A/094-B-16	No	Truck	Passed Inspection (Complete)	5-Jun-2020	5-Jun-2020	Planned							Central	00025894, 00025914, 00025921	29077, 29217, 29257	Facility, Pipeline, Well
3-Jun-2020	0648991581-001	PETRONAS Energy Canada Ltd.	11-Jun-2020		NTS: A 011-H/094-B-16	No	Truck	Passed Inspection (Complete)	11-Jun-2020	11-Jun-2020	Planned	No concerns noted.						Central	00025880, 00025903, 00025920	29045, 29185, 29256	Facility, Pipeline, Well
3-Jun-2020	0648892266-001	PETRONAS Energy Canada Ltd.	11-Jun-2020		From: NTS: A 011-H/094-B-16 To: NTS: C 003-H/094-B-16	No	Truck	Deficiencies Corrected	18-Aug-2020	11-Jun-2020	Routine							Central			Well
3-Jun-2020	0648893670-001	Canadian Natural Resources Limited	11-Jun-2020		DLS: 12-29-088-25	No	Truck	Deficiencies Corrected	18-Aug-2020	11-Jun-2020	Planned							Central	00003177, 00000334, 00001708, 00018943		Facility, Pipeline, Well
4-Jun-2020	0647368843-001	Coastal GasLink Pipeline Ltd.	5-Jun-2020		DLS: 04-33-078-19	Yes	Walk	Passed Inspection (Complete)	5-Jun-2020	5-Jun-2020	Routine	Site is cleared, several timber decks, public access road is wet and currently being repaired for use. No concerns noted at the time of the inspection.	no construction activity on the compressor site at time of inspection. site not taken to grade.					South	00018222		Facility, Pipeline, Well
4-Jun-2020	0647337400-001	Coastal GasLink Pipeline Ltd.	5-Jun-2020			Yes	Walk	Passed Inspection (Complete)	5-Jun-2020	5-Jun-2020	Routine	Joint inspection with the operator of RE 651.0 access road. The road has minor surface water erosion channels. Sediment and erosion control measures have contained the sediment on the ROW. Maintenance and upgrading is required for sediment erosion control measures currently in place, as discussed with the operator on site.	Road is not capped and will require work prior to heavy industrial traffic.					South			Road
4-Jun-2020	0647388010-001	Coastal GasLink Pipeline Ltd.	5-Jun-2020			Yes	Walk	Passed Inspection (Complete)	5-Jun-2020	5-Jun-2020	Routine	Joint inspection with operator of the timber deck area. Minor surface water erosion channels have formed on the deck site. All sediment has stayed within the boundaries of the permitted area. Maintenance of SEC measures is required.						South			Road, Pipeline Project
4-Jun-2020	0647403374-001	Coastal GasLink Pipeline Ltd.	5-Jun-2020		From: DLS: 02-24-077-21 To: DLS: 03-23-077-21	Yes	Walk	Passed Inspection (Complete)	5-Jun-2020	5-Jun-2020	Routine	Joint inspection with operator of ROW from KP 000+400 to KP 001+820. Laydown # 1 has been taken to grade, top-soils stored on location. KP 000+450 water has ponded on ROW, frogs / tadpoles present. Exclusion fencing is to being installed June 5th. KP 000+782 Wetland 11763 isolated from ROW KP 001+041 Wetland 11762 - water has ponded on both side of the ROW Isolation fencing is not effective. Please ensure the wetland is appropriately isolated from the ROW and that frog exclusion fencing is installed along the public access road and where required along the ROW. KP 001+200 Hot Line crossing- no concerns noted at the time of the inspection. KP 001+780 Sediment fence is partially loaded from previous rainfall event ,please ensure the appropriate maintenance is completed KP 001+820 SEC measures have failed at the low corner, sediment has migrated onto private land along the railroad easement. Operator stated the failure occurred approximately 2 weeks ago and that the contractor SMIV was notified to correct it. SMIV failed to complete adequate corrective measures and the operator will be issuing an NCR for the corrective measures to be completed with a requirement to meet typical drawing requirements. The operator is to provide photographs of the completed work and a follow-up inspection will be conducted by Randy Lang. Please ensure that the SEC measures in section one are adequate for the intended purpose and that maintenance of the SEC measures is completed on a regular basis.						South			CIAS, Pipeline
4-Jun-2020	0647450992-001	Coastal GasLink Pipeline Ltd.	5-Jun-2020			Yes	Truck	Passed Inspection (Complete)	5-Jun-2020	5-Jun-2020	Routine	Joint inspection with operator of road RE 1000.0 Arch gap flagged off. Deck area has been notched out of the upper bank causing an undermining of the stockpiled upper surface material. Please ensure that the stockpiled material is pulled back so that it will not collapse into the work space. A ditch line has been established on the upper side of the road. The deck area located by the Arch Gap appears to have rocks placed along the ditch line for drainage. This is not adequate to maintain water flow in the ditch. Please ensure that adequate drainage is in place at this location. This was discussed with the operator at the time of the inspection. The upper bank along the road has been cut into the standing timber damaging the root mass of some trees. Having a danger tree assessment was discussed with the operator.						South			CIAS, Pipeline
4-Jun-2020	0647452680-001	Ovintiv Canada ULC	5-Jun-2020		NTS: A 096-H/093-P-01	No	Truck	Passed Inspection (Complete)	5-Jun-2020	5-Jun-2020	Planned							South	00021277	19603, 19604	Facility, Pipeline, Well
4-Jun-2020	0647453438-001	Ovintiv Canada ULC	5-Jun-2020		NTS: C 087-H/093-P-01	No	Truck	Passed Inspection (Complete)	5-Jun-2020	5-Jun-2020	Planned							South	00021462	19938, 19937	Facility, Pipeline, Well
4-Jun-2020	0647453999-001	Cenovus Energy Inc.	5-Jun-2020		NTS: A 087-H/093-P-01	No	Truck	Passed Inspection (Complete)	5-Jun-2020	5-Jun-2020	Planned							South		06897	Pipeline, Well
4-Jun-2020	0647537187-001	Ovintiv Canada ULC	5-Jun-2020		NTS: B 075-H/093-P-01	No	Truck	Passed Inspection (Complete)	5-Jun-2020	5-Jun-2020	Planned							South	00020164	16102, 16103, 18445	Facility, Pipeline, Well
4-Jun-2020	0647537743-001	Ovintiv Canada ULC	5-Jun-2020		NTS: B 074-H/093-P-01	No	Truck	Deficiencies Corrected	10-Jul-2020	5-Jun-2020	Planned	Note: Large stain around SCV and containment SCV is tied in to.						South	00020267	16368, 18388	Facility, Pipeline, Well
4-Jun-2020	0647559085-001	Ovintiv Canada ULC	5-Jun-2020		NTS: C 063-H/093-P-01	No	Truck	Passed Inspection (Complete)	5-Jun-2020	5-Jun-2020	Planned							South	00020277	16397	Facility, Pipeline, Well
4-Jun-2020	0647720091-001	TAQA North Ltd.	8-Jun-2020		NTS: A 042-H/094-G-08	No	Truck	Passed Inspection (Complete)	8-Jun-2020	4-Jun-2020	Planned	COMMENTS: -the drip tray under solar pump is full of water and overflowing onto the ground. This drip tray is not doing its intended job, and any spillage that may have been in the drip tray, would now be on the ground. Also, because of the angle of the drip tray lying on the ground, the containment volume is minimized. Please address this.						Central		03633	Pipeline, Well
4-Jun-2020	0647772669-001	TAQA North Ltd.	8-Jun-2020		NTS: D 032-H/094-G-08	No	Truck	Passed Inspection (Complete)	8-Jun-2020	4-Jun-2020	Planned	COMMENTS: -No concerns here at this time.						Central		19107	Pipeline, Well
4-Jun-2020	0647773283-001	TAQA North Ltd.	8-Jun-2020		NTS: B 031-H/094-G-08	No	Truck	Passed Inspection (Complete)	8-Jun-2020	4-Jun-2020	Planned	COMMENTS: -The location signage at the lease road has a flammable symbol and no sour symbol. The location signage on the building has both symbols. Either both are required on all location signage, or just the flammable. Please update to be correct. -no other concerns here at this time.						Central	00023048	23301	Facility, Pipeline, Well
4-Jun-2020	0647773879-001	Leucrotta Exploration Inc.	8-Jun-2020		DLS: 11-30-082-15	No	Truck	Passed Inspection (Complete)	8-Jun-2020	4-Jun-2020	Routine	Location signs need name and emergency number updated. A11-30 location starting to have some deep erosion on lease.	SCV good WH secure HP and LP flare with UG tk 2-36 inlet sep 400 BBL sep FL DC F: 11-30-82-15 T:12-1-83-16 14462-1 discontinued Aug 2017 2 chem tks MCC/Air comp No WH on A11-30						Central	00018812	04950, 30825	Facility, Pipeline, Well
4-Jun-2020	0647774508-001	Leucrotta Exploration Inc.	8-Jun-2020		DLS: 15-31-082-14	No	Truck	Passed Inspection (Complete)	8-Jun-2020	4-Jun-2020	Routine	Missing studs which have been reinstalled on wellhead by Operations. Ensure suspension requirements followed as per Oil and Gas Operations Manual 9.3.2	SCV good WH secure Valves chained Rod BOP shut rod in hole, no PJ					Central	00023506	24121	Facility, Pipeline, Well
4-Jun-2020	0647775264-001	Canadian Natural Resources Limited	8-Jun-2020		DLS: 08-34-083-15	No	Truck	Passed Inspection (Complete)	8-Jun-2020	4-Jun-2020	Planned	Location sign missing. Status currently active in system and should be updated. Sales meter and MCC still on site.	3 PL Discontinued MCC and Sales meter in separate fence of north river sales line spec blind no other equipment					Central	00000298		Facility, Pipeline, Well
4-Jun-2020	0647775858-001	Canlin Energy Corporation	8-Jun-2020		DLS: 11-24-084-15	No	Truck	Passed Inspection (Complete)	8-Jun-2020	4-Jun-2020	Planned	No concerns at time of inspection.	bullet 500 BBL tk slug catcher inlet bldg. inlet cmp refridge flare stack with UG tk boneyard MCC and gen					Central	00000465		Facility, Pipeline, Well
4-Jun-2020	0647776415-001	Canlin Energy Corporation	8-Jun-2020		DLS: 13-15-085-16	No	Truck	Passed Inspection (Complete)	8-Jun-2020	4-Jun-2020	Planned	No concerns at time of inspection.	Meter cal 2020-04-13 meter at 14-24-84-15 RP 845 6600 R 3500 F May 2020 ESD at 13-15 and pig receiver.					Central	00008305		Facility, Pipeline, Well
4-Jun-2020	0647777383-001	TAQA North Ltd.	8-Jun-2020		NTS: D 041-H/094-G-08	No	Truck	Passed Inspection (Complete)	8-Jun-2020	4-Jun-2020	Planned	COMMENTS: -The location is not legible on the location signage. Please update. -Also, the sour symbol is present on the location signage. As per the OGC IRIS database and Esubmission, this well does not have any H2S present in the gas stream. I have made comments in the past, as to your location signs having sour symbols when there should not be a sour symbol displayed. I have asked that the symbols either be covered over or removed. This applies to ALL your wellsite locations, In the future I will be submitting a deficiency where warranted. Please have your personnel keep an eye out for these situations and have the signage updated. -Also, the drip tray under the solar pump is full of water, and overflowing onto the ground, which in turn makes the drip tray pointless. The tray is lying on the ground, at an angle and not level, which in turn, does not allow for the tray to contain the amount it was intended. Please address these items. Thank you.						Central		20619	Pipeline, Well
4-Jun-2020	0647789787-001	Leucrotta Exploration Inc.	9-Jun-2020		DLS: 01-07-083-14	No	Truck	Passed Inspection (Complete)	9-Jun-2020	4-Jun-2020	Routine	No concerns at time of inspection.						Central	00026220	31876	Facility, Pipeline, Well
4-Jun-2020	0647790450-001	TAQA North Ltd.	9-Jun-2020		NTS: A 046-H/094-G-08	No	Truck	Passed Inspection (Complete)	9-Jun-2020	4-Jun-2020	Planned	COMMENTS: -No concerns here at this time.						Central		00665	Pipeline, Well
4-Jun-2020	0647791020-001	Canlin Energy Corporation	9-Jun-2020		NTS: C 012-I/094-G-08	No	Truck	Passed Inspection (Complete)	9-Jun-2020	4-Jun-2020	Planned	COMMENTS: -no concerns here at this time						Central	00018622	02984	Facility, Pipeline, Well
4-Jun-2020	0647791736-001	Saguaro Resources Ltd.	9-Jun-2020		NTS: A 014-I/094-G-08	No	Truck	Passed Inspection (Complete)	9-Jun-2020	4-Jun-2020	Planned	COMMENTS: -WAR 29804 (a-14-I) had the ESD closed at time of my inspection. It also sounded like gas leaking under the ESD, but may have been air. Why was the ESD closed on this active well? -Also, WAR 29806 (a-B14-I) is days away from meeting the Suspension requirements in the Drilling and Production Regulations Section 25(5)						Central	00017980	29804, 29805, 29806, 29807, 29808, 29809, 33512, 33513	Facility, Pipeline, Well
4-Jun-2020	0647792694-001	Canlin Energy Corporation	9-Jun-2020		NTS: D 033-I/094-G-08	No	Truck	Passed Inspection (Complete)	9-Jun-2020	4-Jun-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00018627	02994	Facility, Pipeline, Well
4-Jun-2020	0647794048-001	Canlin Energy Corporation	9-Jun-2020		NTS: D 055-I/094-G-08	No	Truck	Passed Inspection (Complete)	9-Jun-2020	4-Jun-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00018640	03167	Facility, Pipeline, Well
4-Jun-2020	0647794972-001	Canlin Energy Corporation	9-Jun-2020		NTS: C 014-J/094-G-08	No	Truck	Passed Inspection (Complete)	9-Jun-2020	4-Jun-2020	Planned	COMMENTS: -No concerns here at this time. -Dehydrator labelled as inactive and disconnected						Central	00009076	05282, 12233	Facility, Pipeline, Well
4-Jun-2020	0648003223-001	TAQA North Ltd.	9-Jun-2020		NTS: D 001-I/094-G-08	No	Truck	Passed Inspection (Complete)	9-Jun-2020	4-Jun-2020	Planned	COMMENTS: -the drip tray under the solar pump unit is full of water and overflowing onto the ground. Defeats the purpose of the drip tray. -The sour symbol on the location signage on building door should not be there as per the.OGC database showing no H2S content. Remove the symbol.						Central	00023083	23358	Facility, Pipeline, Well
4-Jun-2020	0648004936-001	Leucrotta Exploration Inc.	9-Jun-2020		DLS: 02-05-085-16	No	Truck	Passed Inspection (Complete)	9-Jun-2020	4-Jun-2020	Planned	Update status of site from active as meter disconnected from North River. Ensure pipeline in proper state as well.						Central	00008537		Facility, Pipeline, Well
4-Jun-2020	0648767703-001	Canadian Natural Resources Limited	11-Jun-2020		DLS: 02-05-085-16	No	Truck	Passed Inspection (Complete)	11-Jun-2020	4-Jun-2020	Planned	Please update status of sales meter from current active state as it is disconnected from North River. 1751-1 PL deactivated to 10-33-84-16						Central	00008040		Facility, Pipeline Project
4-Jun-2020	0648777329-001	Prairie Provident Resources Canada Ltd.	11-Jun-2020		DLS: 02-05-085-16	No	Truck	Passed Inspection (Complete)	11-Jun-2020	4-Jun-2020	Planned	Please update status from active on sales meter and no sign for location.						Central	00008306		Facility, Pipeline, Well
4-Jun-2020	0648777818-001	PETRONAS Energy Canada Ltd.	11-Jun-2020		DLS: 03-05-085-16	No	Truck	Passed Inspection (Complete)	11-Jun-2020	4-Jun-2020	Planned	Location sign has CNRL for sales meter. There are four sales meters on site with three on 2-5-85-16 all on same lease. The one 2-5 meter has Progress and abandoned pipeline tag has abandoned 2009 with pipe still at surface. Status should be updated.						Central	00008046		Facility, Pipeline Project
4-Jun-2020	0650024811-001	ARC Resources Ltd.	18-Jun-2020		DLS: 06-30-081-16	No	Truck	Passed Inspection (Complete)	18-Jun-2020	18-Jun-2020	Planned	No concerns identified at time of site inspection.	Wellhead locked/chained. No surface infrastructure. Wellead locked/chained - fail SCVF. SCVF testing completed 2019/11 - reported in IRIS 2019/11/08					South	00022462	21990	Facility, Pipeline, Well
4-Jun-2020	0650025372-001	ARC Resources Ltd.	18-Jun-2020		DLS: 10-19-081-16	No	Truck	Passed Inspection (Complete)	18-Jun-2020	18-Jun-2020	Planned	No concerns identified at time of site inspection.	Surface infrastructure still in place (separator/meter skid/line heater) - all positively isolated. wellhead locked/chained. No SCVF. Adequate WH protection. Lease in overall good condition. No concerns.					South	00019501	12164	Facility, Pipeline, Well
4-Jun-2020	0650025932-001	ARC Resources Ltd.	18-Jun-2020		DLS: 05-29-081-16	No	Truck	Passed Inspection (Complete)	18-Jun-2020	18-Jun-2020	Planned	No concerns identified at time of site inspection.	Wellhead locked/chained. No SCVF encountered. Adequate wellhead protection in place. Lease in overall good condition - no concerns.					South	00022158	21306	Facility, Pipeline, Well
4-Jun-2020	0650270361-001	Canlin Energy Corporation	18-Jun-2020		DLS: 11-28-081-16	No	Truck	Passed Inspection (Complete)	18-Jun-2020	18-Jun-2020	Planned	Unable to access wellhead shack - please fix door latch. Secondary containment for chemical tanks needs to be emptied. No additional concerns identified at time of site visit.	No SCVF, good wellhead protection in place, secondary containment on chem. tank needs to be emptied (~20cm freeboard). Lease in overall good condition - No additional concerns.					South	00020061	15379	Facility, Pipeline, Well
4-Jun-2020	0650335828-001	ARC Resources Ltd.	18-Jun-2020		DLS: 09-08-081-16	No	Truck	Passed Inspection (Complete)	18-Jun-2020	18-Jun-2020	Planned	No concerns identified at time of site inspection. Wellhead locked/chained. Good wellhead protection in place, No SCVF encountered, No surface infrastructure in place. GW monitoring wells on site.						South		26527	Pipeline, Well
4-Jun-2020	0650336546-001	ARC Resources Ltd.	18-Jun-2020		DLS: 10-05-081-16	No	Truck	Passed Inspection (Complete)	18-Jun-2020	18-Jun-2020	Planned	Please ensure that valves on wellhead are inoperable (No lockout observed). No additional concerns identified at time of site inspection. No SCVF encountered, Good wellhead protection in place. Chain on valves - not locked. No surface infrastructure in place. Lease in overall good condition.						South	00022178	21342	Facility, Pipeline, Well
4-Jun-2020	0650337212-001	ARC Resources Ltd.	18-Jun-2020		DLS: 07-05-081-16	No	Truck	Passed Inspection (Complete)	18-Jun-2020	18-Jun-2020	Routine	No concerns identified at time of site inspection. Site is abandoned - gravemarker in place. Soils have not been reclaimed. Lease in overall good condition w/ some low lying, wet areas.						South		22535	Pipeline, Well
4-Jun-2020	0650337858-001	ARC Resources Ltd.	18-Jun-2020		DLS: 01-05-081-16	No	Truck	Passed Inspection (Complete)	18-Jun-2020	18-Jun-2020	Planned	Please update Facility Status in Kermit to 'Removed'. No concerns identified at time of site inspection.	Abandoned - no gravemarked in place. Soils have not been reclaimed					South	00021668	20290	Facility, Pipeline, Well
4-Jun-2020	0650393861-001	ARC Resources Ltd.	18-Jun-2020		DLS: 01-09-081-16	No	Truck	Passed Inspection (Complete)	18-Jun-2020	18-Jun-2020	Planned	No concerns identified at time of site inspection.	No SCVF encountered, wellhead locked/chained - flowlines isolated. No concerns with meter shack or pipeline header. No concerns with lease.					South	00021064	19099	Facility, Pipeline, Well

4-Jun-2020	065040850-001	ARC Resources Ltd.	18-Jun-2020		DLS: 14-10-081-16	No	Truck	Passed Inspection (Complete)	18-Jun-2020	18-Jun-2020	Planned	No concerns identified at time of site inspection.	No SCVF encountered, good WH protection in place. Wellhead locked/chained. No surface infrastructure in place. Lease in overall good condition.					South	00022287	21569	Facility, Pipeline, Well
4-Jun-2020	065041955-001	ARC Resources Ltd.	18-Jun-2020		DLS: 15-10-081-16	No	Truck	Passed Inspection (Complete)	18-Jun-2020	18-Jun-2020	Planned	No concerns identified at time of site inspection.	No SCVF encountered. Good wellhead protection in place. Wellhead locked/chained - no surface infrastructure in place. Lease in overall good condition. No concerns.					South		13092	Pipeline, Well
4-Jun-2020	065042523-001	ARC Resources Ltd.	18-Jun-2020		DLS: 07-15-081-16	No	Truck	Passed Inspection (Complete)	18-Jun-2020	18-Jun-2020	Planned	Please update facility status in Kermit. No concerns identified at time of site inspection.	Wellhead locked/chained. No SCVF encountered, Good wellhead protection in place. No concerns with pipeline deactivation. Lease in overall good condition.					South	00022254	21491	Facility, Pipeline, Well
4-Jun-2020	065043077-001	ARC Resources Ltd.	18-Jun-2020		DLS: 10-11-081-16	No	Truck	Passed Inspection (Complete)	18-Jun-2020	18-Jun-2020	Planned	No concerns identified at time of site inspection.	Well is abandoned - no gravemarker in place. Soils have not been reclaimed.					South	00023502	24114	Facility, Pipeline, Well
4-Jun-2020	065043651-001	ARC Resources Ltd.	18-Jun-2020		DLS: 10-23-081-16	No	Truck	Passed Inspection (Complete)	18-Jun-2020	18-Jun-2020	Planned	No concerns identified at time of site inspection.	Wellhead locked/chained. Good wellhead protection. No SCVF encountered. Lease in overall good condition.					South	00022175	21336	Facility, Pipeline, Well
4-Jun-2020	065044248-001	Canlin Energy Corporation	18-Jun-2020		DLS: 16-26-081-16	No	Truck	Passed Inspection (Complete)	18-Jun-2020	18-Jun-2020	Planned	No concerns identified at time of site inspection.	No SCVF encountered. Good wellhead protection. Appropriate secondary containment in place. All surface equip. marked 'out of service' No concerns					South	00023006	23211	Facility, Pipeline, Well
4-Jun-2020	065044802-001	Canlin Energy Corporation	18-Jun-2020		DLS: 09-25-081-16	No	Truck	Passed Inspection (Complete)	18-Jun-2020	18-Jun-2020	Planned	No concerns identified at time of site inspection.	All Critical S/D locked/carsealed. UST onsite (Flare K/O). No concerns w/ line heaters. Lease well fenced for livestock - no concerns identified.					South	00019496	12123	Facility, Pipeline, Well
4-Jun-2020	065045365-001	Canlin Energy Corporation	18-Jun-2020		DLS: 09-30-081-15	No	Truck	Passed Inspection (Complete)	18-Jun-2020	18-Jun-2020	Planned	No concerns identified at time of site inspection.	No infrastructure. Well has been abandoned and site reclaimed. Site is moderately vegetated. No concerns.					South		14408	Pipeline, Well
4-Jun-2020	065046407-001	Shell Canada Limited	18-Jun-2020		DLS: 02-18-080-18	No	Truck	Passed Inspection (Complete)	18-Jun-2020	18-Jun-2020	Planned	Please update facility status in Kermit. No concerns identified at time of site inspection.	No surface infrastructure in place. Good wellhead protection - well locked/chained. No SCVF encountered. Lease well fenced for livestock. No concerns.					South	00001092	07960	Facility, Pipeline, Well
5-Jun-2020	064803797-001	Canadian Natural Resources Limited	9-Jun-2020		DLS: 08-18-084-19	No	Truck	Passed Inspection (Complete)	9-Jun-2020	5-Jun-2020	Planned	Status update needed for the gas sales meter.						Central	00008072		Facility, Pipeline, Well
5-Jun-2020	064804355-001	Canadian Natural Resources Limited	9-Jun-2020		DLS: 12-01-084-19	No	Truck	Passed Inspection (Complete)	9-Jun-2020	5-Jun-2020	Planned	Status update needed for sales meter and compressor.						Central	00000889, 00008025		Facility, Pipeline, Well
5-Jun-2020	065048977-001	Shell Canada Limited	18-Jun-2020		DLS: 08-18-080-18	No	Truck	Passed Inspection (Complete)	18-Jun-2020	18-Jun-2020	Planned	No concerns identified at time of site inspection.	Site has been reclaimed - well vegetated w/ no noxious or nuisance weeds observed. Contours have been restored. No concerns.					South		09465	Pipeline, Well
5-Jun-2020	065047532-001	Shell Canada Limited	18-Jun-2020		DLS: 07-33-080-18	No	Truck	Passed Inspection (Complete)	18-Jun-2020	18-Jun-2020	Planned	No concerns identified at time of site inspection.	No SCVF encountered. Good wellhead protection. Wellhead locked/chained - flowlines disconnected. Lease in good condition. No concerns identified.					South	00002219	09478	Facility, Pipeline, Well
5-Jun-2020	065048439-001	Shell Canada Limited	18-Jun-2020		DLS: 08-06-080-18	No	Truck	Passed Inspection (Complete)	18-Jun-2020	18-Jun-2020	Planned	Please update well status in Kermit. No additional concerns identified at time of site inspection.	Wellhead locked/chained, flowlines disconnected. Good wellhead protection in place. Fail SCVF - reported in Kermit 2018. Lease in overall good condition. No concerns.					South	00019121, 00026445	08355	Facility, Pipeline, Well
5-Jun-2020	065048996-001	Shell Canada Limited	18-Jun-2020		DLS: 01-03-080-19	No	Truck	Passed Inspection (Complete)	18-Jun-2020	18-Jun-2020	Planned	No concerns identified at time of site inspection.	Wellhead locked/chained - flowlines disconnected. No SCVF encountered. No concerns w/ meter run. Good wellhead protection in place. Lease in overall good condition. No concerns.					South	00022992	21188	Facility, Pipeline, Well
5-Jun-2020	065049555-001	Shell Canada Limited	18-Jun-2020		DLS: 05-09-080-19	No	Truck	Passed Inspection (Complete)	18-Jun-2020	18-Jun-2020	Planned	No concerns identified at time of site inspection.	Wellhead locked/chained - flowlines disconnected. Good wellhead protection in place. No SCVF encountered. Lease in overall good condition. No concerns.					South	00019649	13199	Facility, Pipeline, Well
5-Jun-2020	065050114-001	Shell Canada Limited	18-Jun-2020		DLS: 01-20-080-19	No	Truck	Passed Inspection (Complete)	18-Jun-2020	18-Jun-2020	Planned	No concerns identified at time of site inspection.	Wellhead locked/chained - flowlines disconnected. Good wellhead protection in place, no concerns w/ meter run. Meter in place on SCV - no flow encountered. Lease in overall good condition - no concerns.					South	00023195	23559	Facility, Pipeline, Well
5-Jun-2020	065050879-001	Shell Canada Limited	18-Jun-2020		DLS: 16-23-080-19	No	Truck	Passed Inspection (Complete)	18-Jun-2020	18-Jun-2020	Planned	No concerns identified at time of site inspection.	Wellhead locked/chained - flowlines disconnected. Good wellhead protection. No SCVF encountered. Lease in good condition. No concerns.					South	00023706	24490	Facility, Pipeline, Well
5-Jun-2020	065051453-001	Shell Canada Limited	18-Jun-2020		DLS: 14-26-080-19	No	Truck	Passed Inspection (Complete)	18-Jun-2020	18-Jun-2020	Planned	No concerns identified at time of site inspection.	Pilings still in place, Good wellhead protection - wellhead locked/chained. Minor SCVF encountered - passed bubble test. Lease in overall good condition. No concerns.					South	00002292	09822	Facility, Pipeline, Well
5-Jun-2020	065052211-001	Shell Canada Limited	18-Jun-2020		DLS: 09-36-079-20	No	Truck	Passed Inspection (Complete)	18-Jun-2020	18-Jun-2020	Planned	No concerns identified at time of site inspection.	wellhead locked/chained - flowlines disconnected. No SCVF encountered. Adequate wellhead protection in place. No concerns w/ meter run, lease in overall good condition. No concerns.					South	00023784	24631	Facility, Pipeline, Well
5-Jun-2020	065052771-001	Shell Canada Limited	18-Jun-2020		From: DLS: 16-14-080-19 To: DLS: 08-26-080-19	No	Truck	Passed Inspection (Complete)	18-Jun-2020	18-Jun-2020	Routine	No concerns identified at time of site inspection.	Soils well separated. Good water management on site (breaks in berms, CWD in place, limited surface erosion/rills) Workspaces clean. No concerns.					South			Pipeline, Well
9-Jun-2020	064805587-001	PETRONAS Energy Canada Ltd.	10-Jun-2020		NTS: D-A 028-D/094-A-13	Yes	Truck	Passed Inspection (Complete)	10-Jun-2020	10-Jun-2020	Planned	No problems found on inspection. Rig is very clean and all related equipment is well maintained.	All good. Septic field is good and grey water is periodically tested prior to pump off.					Central		38553	Well
9-Jun-2020	064876111-001	Canadian Natural Resources Limited	11-Jun-2020		DLS: 07-20-084-20	No	Truck	Passed Inspection (Complete)	11-Jun-2020	11-Jun-2020	Planned	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Pumpjack is onsite.						Central	00005093	14094	Facility, Pipeline, Well
9-Jun-2020	064878374-001	Bonavista Energy Corporation	11-Jun-2020		DLS: A 06-30-084-20	No	Truck	Passed Inspection (Complete)	11-Jun-2020	11-Jun-2020	Planned	Some noxious weeds on lease will need to be maintained. For Information Only: No wellhead or equipment on lease. Lease is a cut and fill. Erosion along side access on to lease. Berms around lease. Grains were placed on center of lease to attract wildlife, blind has been set up on upslope of lease. Two cattle guards on access and culvert.						Central		21581	Pipeline, Well
9-Jun-2020	064887142-001	Sukunka Natural Resources Inc.	11-Jun-2020		NTS: A 002-E/093-P-03	No	Truck	Passed Inspection (Complete)	11-Jun-2020	11-Jun-2020	Routine							South		14283	Well
9-Jun-2020	064888048-001	Sukunka Natural Resources Inc.	11-Jun-2020		NTS: A-A 043-F/093-P-03	No	Truck	Passed Inspection (Complete)	11-Jun-2020	11-Jun-2020	Planned							South	00021853	20650	Facility, Pipeline, Well
9-Jun-2020	064888603-001	Sukunka Natural Resources Inc.	11-Jun-2020		NTS: A 100-C/093-P-03	No	Truck	Passed Inspection (Complete)	11-Jun-2020	11-Jun-2020	Planned							South		24306	Well
9-Jun-2020	064889361-001	Canadian Natural Resources Limited	11-Jun-2020		NTS: B 015-F/093-P-03	No	Truck	Passed Inspection (Complete)	11-Jun-2020	11-Jun-2020	Planned							South		20142	Well
9-Jun-2020	064890331-001	Sukunka Natural Resources Inc.	11-Jun-2020		NTS: D 007-F/093-P-03	No	Truck	Passed Inspection (Complete)	11-Jun-2020	11-Jun-2020	Routine							South		19350	Well
10-Jun-2020	064812375-001	Canadian Natural Resources Limited	11-Jun-2020		DLS: 08-08-085-17	No	Truck	Passed Inspection (Complete)	11-Jun-2020	10-Jun-2020	Routine	Check scv vent						Central		06034, 09250	Well
10-Jun-2020	064812722-001	Canadian Natural Resources Limited	11-Jun-2020		DLS: 10-08-085-17	No	Truck	Passed Inspection (Complete)	11-Jun-2020	10-Jun-2020	Routine							Central	00003868	12637	Facility, Pipeline, Well
10-Jun-2020	064813073-001	Canadian Natural Resources Limited	11-Jun-2020		DLS: 11-08-085-17	No	Truck	Passed Inspection (Complete)	11-Jun-2020	10-Jun-2020	Routine	Lease flooded						Central	00004523	13512	Facility, Pipeline, Well
10-Jun-2020	064813420-001	Canadian Natural Resources Limited	11-Jun-2020		DLS: A 06-08-085-17	No	Truck	Passed Inspection (Complete)	11-Jun-2020	10-Jun-2020	Routine	Check flowline disconnection						Central	00001047	07863	Facility, Pipeline, Well
10-Jun-2020	064887695-001	Saguaro Resources Ltd.	11-Jun-2020		NTS: D 078-C/094-H-05	No	Truck	Passed Inspection (Complete)	11-Jun-2020	10-Jun-2020	Routine	d-78-C: minor staining by meter off vent of 5 way manifold. d-A78-C: minor staining by wellhead d-B78-C: ESD latched. No car seal for valve to PSHL. d-C78-C: catadyne regulator cap missing and vent unhooked d-D78-C: broken car seal for valve to PSHL	SCV good Utilize methane tester for gas migration, no issue ESD, meter skid on each well					Central		30313, 32906, 32907, 32908, 32909	Pipeline, Well
10-Jun-2020	064889725-001	Saguaro Resources Ltd.	11-Jun-2020		NTS: C 078-C/094-H-05	No	Truck	Deficiencies Corrected	2-Jul-2020	10-Jun-2020	Routine	Grounding needed for chemical tanks, scavenger tank and portable compressor. Staining by hitch of compressor. Seal not poured tag on LEL in test separator. Should confirm.	FG from c-78-C SCV good, minor on c-D78 2 c-rings on site recip comp test sep lift gas down c-B78-C and c-D78-C					Central	00018173	30308, 30309, 30310, 30311, 30312, 34707, 34708	Facility, Pipeline, Well
10-Jun-2020	064890880-001	Kelt Exploration (LNG) Ltd.	11-Jun-2020		DLS: 07-29-087-23	No	Truck	Deficiencies Corrected	25-Aug-2020	11-Jun-2020	Routine	Ensure over head valve on B7-29 lineheater outlet line is not leaking. There is build up of sludge and staining on ground below. On both separators an ACE tag indicates high level not functioning dated 3/20/17. If separators high level how is carry over prevented from entering gas leg and meters? There is audible gas flow to flare, ensure this is fuel gas and not production gas. Ensure pilot is working, unable to tell if vapors at flare tip were heat or gas. What are plans for the pile of rig matting left on side of lease?	B7-29 enviro stuffing box BOP, ESD on both casing and tubing, vibration shut down. Control valve on line in to lineheater appears to be closed. 7-29 casing and tubing common line flowline has ESD B7-29 pumpjack inactive, 7-29 well appeared to be inactive as well - ESD on flowline appeared closed. fuel gas is from offsite and still active to site is going to buildings PSVs off both separators are tied in to above flare knock out and flarestack. There is a high pressure s/d on both separators dated May 29, 2019 TEG in behind 7-29 separator building No pig barrel.					Central	00017927	29760, 29762	Facility, Pipeline, Well
10-Jun-2020	064893114-001	Canadian Natural Resources Limited	11-Jun-2020		DLS: 09-12-086-21	No	Truck	Passed Inspection (Complete)	11-Jun-2020	11-Jun-2020	Planned	No visible concerns with these locations.	9-12 and A9-12 wells active electric pumpjacks, stuffing box shutdown, presco, ESD on flowline, vibration shut downs					Central		21711, 23422	Well
10-Jun-2020	064894537-001	Ovintiv Canada ULC	12-Jun-2020		NTS: D 017-H/093-P-09	No	Truck	Passed Inspection (Complete)	12-Jun-2020	12-Jun-2020	Planned							South	00020576, 00022237, 00022238, 00024307	17386, 21463, 21464, 25740	Facility, Pipeline, Well
10-Jun-2020	064895101-001	Ovintiv Canada ULC	12-Jun-2020		NTS: A 038-H/093-P-09	No	Truck	Passed Inspection (Complete)	12-Jun-2020	12-Jun-2020	Planned							South	00020287, 00022788, 00022789	16425, 22752, 22753, 21413, 21417	Facility, Pipeline, Well
10-Jun-2020	064896342-001	Ovintiv Canada ULC	12-Jun-2020		NTS: D 021-G/093-P-09	No	Truck	Passed Inspection (Complete)	12-Jun-2020	12-Jun-2020	Planned							South	00021034	19022	Facility, Pipeline, Well
10-Jun-2020	064897951-001	Canadian Natural Resources Limited	12-Jun-2020		DLS: 10-21-087-21	No	Truck	Passed Inspection (Complete)	12-Jun-2020	10-Jun-2020	Planned	COMMENTS: -radio tower remains onsite No concerns here at this time.						Central	00002593	10290	Facility, Pipeline, Well
10-Jun-2020	064899614-001	Canadian Natural Resources Limited	15-Jun-2020		DLS: 11-29-087-21	No	Truck	Passed Inspection (Complete)	15-Jun-2020	10-Jun-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00002407, 00004515, 00003202	09971	Facility, Pipeline, Well
10-Jun-2020	064902607-001	Canadian Natural Resources Limited	12-Jun-2020		DLS: 14-31-087-21	No	Truck	Passed Inspection (Complete)	12-Jun-2020	10-Jun-2020	Planned	COMMENTS: -Both wellheads have valves chained and locked. No flowlines. No concerns						Central		09972, 11513	Well
10-Jun-2020	064903172-001	Canadian Natural Resources Limited	12-Jun-2020		DLS: 15-06-088-21	No	Truck	Passed Inspection (Complete)	12-Jun-2020	10-Jun-2020	Planned	COMMENTS: -No concerns here at this time.						Central		10654	Well
10-Jun-2020	064903775-001	Canadian Natural Resources Limited	12-Jun-2020		DLS: 08-19-088-23	No	Truck	Passed Inspection (Complete)	12-Jun-2020	10-Jun-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00018833	05095	Facility, Pipeline, Well
10-Jun-2020	064904368-001	ConocoPhillips Canada Resources Corp.	12-Jun-2020		DLS: 14-30-088-23	No	Truck	Passed Inspection (Complete)	12-Jun-2020	10-Jun-2020	Planned	COMMENTS: -No concerns here at this time.						Central		27911, 31721	Well
10-Jun-2020	064905513-001	Aitken Creek Gas Storage ULC	12-Jun-2020		NTS: D 035-L/094-A-13	No	Truck	Passed Inspection (Complete)	12-Jun-2020	11-Jun-2020	Routine	COMMENTS: -flammable symbol on location signage at the wellhead is too faded and is no longer legible. Please update.						Central		01227	Pipeline, Well

10-Jun-2020	065003693-001	Ovintiv Canada ULC	16-Jun-2020		NTS: A 029-H/093-P-09	No	Truck	Deficiencies Corrected	28-Sep-2020	16-Jun-2020	Planned	Note: Surface casing vent flow detected. O&PR 41. (4) On discovery of a surface casing vent flow other than one referred to in subsection (3),a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow The report can be submitted through e-submission						South		10385	Pipeline, Well
10-Jun-2020	065060970-001	Kelt Exploration (LNG) Ltd.	19-Jun-2020		From: DLS: 02-23-088-23 To: NTS: A 034-I/094-A-12	No	Helicopter	Passed Inspection (Complete)	19-Jun-2020	19-Jun-2020	Planned	This pipeline inspection was limited to stream crossings. No concerns were identified with this inspection.						Central			Pipeline, Road
11-Jun-2020	064878955-001	Glencogle Energy Inc.	11-Jun-2020		DLS: 04-20-082-13	No	Truck	Passed Inspection (Complete)	11-Jun-2020	11-Jun-2020	Follow Up	Follow up inspection to deficiency inspection 06422855-001 May 29, 2020.						South	00026566	14617	Facility, Pipeline, Well
11-Jun-2020	064896925-001	Ovintiv Canada ULC	12-Jun-2020		NTS: D 026-B/093-P-08	No	Truck	Passed Inspection (Complete)	12-Jun-2020	12-Jun-2020	Planned	Note: Lease sign missing						South	00022202	21398	Facility, Pipeline, Well
11-Jun-2020	064898298-001	Ovintiv Canada ULC	12-Jun-2020		NTS: D 046-B/093-P-08	No	Truck	Passed Inspection (Complete)	12-Jun-2020	12-Jun-2020	Planned							South	00020717	17952, 17944	Facility, Pipeline, Well
11-Jun-2020	064898855-001	Ovintiv Canada ULC	12-Jun-2020		NTS: A 056-B/093-P-08	No	Truck	Passed Inspection (Complete)	12-Jun-2020	12-Jun-2020	Planned							South	00020462	16952	Facility, Pipeline, Well
11-Jun-2020	064900173-001	Ovintiv Canada ULC	12-Jun-2020		NTS: C 065-B/093-P-08	No	Truck	Passed Inspection (Complete)	12-Jun-2020	12-Jun-2020	Planned							South	00020424	16834	Facility, Pipeline, Well
11-Jun-2020	064900725-001	Ovintiv Canada ULC	12-Jun-2020		NTS: C 046-B/093-P-08	No	Truck	Passed Inspection (Complete)	12-Jun-2020	12-Jun-2020	Planned							South	00022215	21427	Facility, Pipeline, Well
11-Jun-2020	064901280-001	Ovintiv Canada ULC	12-Jun-2020		NTS: A 038-B/093-P-08	No	Truck	Passed Inspection (Complete)	12-Jun-2020	12-Jun-2020	Planned							South	00022126	21241	Facility, Pipeline, Well
11-Jun-2020	064902040-001	Paramount Resources Ltd.	12-Jun-2020		NTS: C 047-B/093-P-08	No	Truck	Passed Inspection (Complete)	12-Jun-2020	12-Jun-2020	Planned							South		18552	Pipeline, Well
11-Jun-2020	064904948-001	Aitken Creek Gas Storage ULC	12-Jun-2020		NTS: D 025-L/094-A-13	No	Truck	Passed Inspection (Complete)	12-Jun-2020	11-Jun-2020	Planned	COMMENTS: - The flammable symbol on the location sign at the beginning of the lease road is too faded to be legible. Please update symbol.						Central		01338	Pipeline, Well
11-Jun-2020	064930293-001	Aitken Creek Gas Storage ULC	15-Jun-2020		NTS: B 033-L/094-A-13	No	Truck	Passed Inspection (Complete)	15-Jun-2020	11-Jun-2020	Planned	COMMENTS: - The flammable symbol on the lease road signage is too faded to be legible. Please update.						Central		07076	Pipeline, Well
11-Jun-2020	064930893-001	Aitken Creek Gas Storage ULC	15-Jun-2020		NTS: D 034-L/094-A-13	No	Truck	Passed Inspection (Complete)	15-Jun-2020	11-Jun-2020	Planned	COMMENTS: -the open ended needle valve on top of the wellhead needs a bullplug installed. Or, the gauge that was probably on the needle valve is lying on the wellhead, be reinstalled.						Central		01205	Pipeline, Well
11-Jun-2020	064931521-001	Aitken Creek Gas Storage ULC	15-Jun-2020		NTS: D 033-L/094-A-13	No	Truck	Passed Inspection (Complete)	15-Jun-2020	11-Jun-2020	Routine	COMMENTS: -Wellhead valves chained and locked and flowline is disconnected -No concerns here at this time.						Central		01160	Pipeline, Well
11-Jun-2020	064932104-001	Aitken Creek Gas Storage ULC	15-Jun-2020		NTS: B 042-L/094-A-13	No	Truck	Passed Inspection (Complete)	15-Jun-2020	11-Jun-2020	Routine	COMMENTS: - Wellhead valves chained and locked, flowline is disconnected. -No concerns here at this time.						Central		00485	Pipeline, Well
15-Jun-2020	065001100-001	Canadian Natural Resources Limited	16-Jun-2020		NTS: C 053-D/094-B-09	No	Truck	Deficiencies Corrected	22-Jun-2020	16-Jun-2020	Complaint	The status for the once existing facility needs to be updated in KERMIT. Its present status in KERMIT is permit approved, the next status of ACTIVE was missed and now the status that needs to be entered is REMOVED. There is a length of pipeline riser that has had the plastic jacket removed and wildlife is starting to pick apart and scatter the insulation. Please remove or secure the insulation.						Central	00002426	00238	Facility, Pipeline, Well
16-Jun-2020	065005161-001	Canadian Natural Resources Limited	16-Jun-2020		DLS: 12-14-087-18	No	Walk	Passed Inspection (Complete)	16-Jun-2020	16-Jun-2020	Routine							Central		18534	Well
16-Jun-2020	065005515-001	Canadian Natural Resources Limited	16-Jun-2020		DLS: 05-14-087-18	No	Walk	Passed Inspection (Complete)	16-Jun-2020	16-Jun-2020	Routine							Central	00001999	09439	Facility, Pipeline, Well
16-Jun-2020	065005888-001	CONA RESOURCES LTD.	16-Jun-2020		DLS: 16-28-086-18	No	Truck	Passed Inspection (Complete)	16-Jun-2020	16-Jun-2020	Routine							Central		16332	Pipeline, Well
16-Jun-2020	065011302-001	PETRONAS Energy Canada Ltd.	17-Jun-2020		NTS: B 080-G/094-G-01	No	Truck	Passed Inspection (Complete)	17-Jun-2020	16-Jun-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00017934	29162, 29497, 29513, 30543, 30544, 30545, 30547, 30546	Facility, Pipeline, Well
16-Jun-2020	065013702-001	PETRONAS Energy Canada Ltd.	17-Jun-2020		NTS: B-A 079-G/094-G-01	No	Truck	Passed Inspection (Complete)	17-Jun-2020	16-Jun-2020	Planned	COMMENTS: -the chemical pump lid is not on the pump inside the b-A79-G building. . This needs to remain in place, as the moving parts are considered a hazard.						Central	00025478, 00025479, 00026702	28071, 28082	Facility, Pipeline, Well
16-Jun-2020	065014285-001	Canadian Natural Resources Limited	17-Jun-2020		NTS: A 048-G/094-G-01	No	Truck	Passed Inspection (Complete)	17-Jun-2020	16-Jun-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00021160	19380	Facility, Pipeline, Well
16-Jun-2020	065014911-001	Canadian Natural Resources Limited	17-Jun-2020		NTS: C 058-G/094-G-01	No	Truck	Passed Inspection (Complete)	17-Jun-2020	16-Jun-2020	Routine	COMMENTS: -No concerns here at this time.						Central	00021143	19326	Facility, Pipeline, Well
16-Jun-2020	065221762-001	Coastal GasLink Pipeline Ltd.	29-Jun-2020		From: NTS: A 077-J/103-I-02 To: NTS: D 025-B/103-I-02	Yes	Truck	Passed Inspection (Complete)	29-Jun-2020	16-Jun-2020	Routine	Inspection of the welding process and procedures for the Kitimat River DPI. Welding, pipe stringing and sheet pile installation in preparation for the direct pipe install active during inspection. Welding procedures, PQR's, company sign off, visual inspections and documentation inspected and no non compliance with CSA Z662 noted.						South			Pipeline, Road
16-Jun-2020	063340531-001	Shell Canada Limited	8-Jul-2020		DLS: 04-16-079-19	No	Truck	Passed Inspection (Complete)	8-Jul-2020	8-Jul-2020	Planned	No concerns identified at time of inspection.	Wellhead locked/chained. Flowlines disconnected. No SCVF encountered. Lease in good condition. No concerns.					South	00020721	17956	Facility, Pipeline, Well
17-Jun-2020	065012588-001	Procyon Energy Corp.	17-Jun-2020		DLS: 06-25-086-17	No	Walk	Passed Inspection (Complete)	17-Jun-2020	17-Jun-2020	Complaint	Complaint of old equipment, contamination, and access reduction to field.						Central	00018771	04516	Facility, Pipeline, Well
17-Jun-2020	065012939-001	Procyon Energy Corp.	17-Jun-2020	8-Aug-2020	DLS: 10-24-086-17	No	Walk	Deficiencies Corrected	21-Sep-2020	17-Jun-2020	Planned	Tank secondary containment nearly full of water, odour on site-not sure of source						Central	00019654	13223	Facility, Pipeline, Well
17-Jun-2020	065023946-001	Pavilion Energy Corp.	17-Jun-2020	14-Jul-2020	DLS: 04-24-086-20	No	Truck	Deficiencies Corrected	4-Aug-2020	17-Jun-2020	Complaint	This inspection is the result of a complaint regarding odors and noise. Odors were noticed on 279 Road on way to site. Noise survey will be completed in the near future. Door on south side of dehy building is completely off hinges and requires repair. DEOS sheet in dehy was last completed in 2012. Please reassess dehy emissions and update DEOS. Dates on some calibration tags for shut downs are not legible. Please submit complete station shutdown information for site by July 3, 2020. LEL monitors in booster compressor are drifting. Secondary containment for production tank does not appear to be holding liquids. Secondary containment should be assessed for leaks. Please submit any recent UT results off piping from separator to production tank by July 3, 2020.	OGC scanned site with FLIR camera. As per Jay Goodfellow, 9 wells coming to this facility. Big maintenance manway door on north side of compressor was open. Fans on compressors were loud. Start gas on booster compressor does goes to atmosphere. Operators came to site and deficiencies was reviewed with them. Witnessed operator lite the flare with a pen flare.					Central	00002062, 00018399	00244	Facility, Pipeline, Well
17-Jun-2020	065026293-001	ConocoPhillips Canada Resources Corp.	18-Jun-2020		NTS: B-A 022-K/094-A-12	Yes	Truck	Passed Inspection (Complete)	18-Jun-2020	18-Jun-2020	Planned	All good on inspection. Rig is clean and all related equipment is well maintained.	Presently circulating and building mud density. Kick has been circulated out but formation still feeding gas into annulus. Stuck in hole but will keep trying to free.					Central		38609	Well
17-Jun-2020	065054540-001	PETRONAS Energy Canada Ltd.	19-Jun-2020	3-Sep-2020	From: NTS: C 072-A/094-B-16 To: NTS: C 008-I/094-B-16	No	Helicopter	Deficiencies Corrected	4-Sep-2020	19-Jun-2020	Planned	This pipeline inspection was limited to the stream crossings only.						Central			Pipeline, Road
17-Jun-2020	065055506-001	PETRONAS Energy Canada Ltd.	19-Jun-2020		From: NTS: D 073-A/094-B-16 To: NTS: C 003-H/094-B-16	No	Helicopter	Passed Inspection (Complete)	19-Jun-2020	19-Jun-2020	Planned	This pipeline inspection was limited to stream crossings only. No concerns were identified with this inspection.						Central			Road, Pipeline Project
17-Jun-2020	065056069-001	PETRONAS Energy Canada Ltd.	19-Jun-2020	3-Sep-2020	From: NTS: A 018-D/094-A-13 To: NTS: C 072-A/094-B-16	No	Helicopter	Deficiencies Corrected	21-Sep-2020	19-Jun-2020	Planned	This inspection was limited to stream crossings.						Central			Pipeline, Road
17-Jun-2020	065057589-001	Tourmaline Oil Corp.	19-Jun-2020		From: NTS: C 060-A/094-B-16 To: NTS: A 005-B/094-B-16	No	Helicopter	Passed Inspection (Complete)	19-Jun-2020	19-Jun-2020	Planned	This pipeline inspection was limited to stream crossings. No concerns were identified with this inspection.						Central			Road, Pipeline Project
17-Jun-2020	065058449-001	Tourmaline Oil Corp.	19-Jun-2020		From: NTS: B 093-I/094-B-09 To: NTS: B 048-A/094-B-16	No	Helicopter	Deficiencies Corrected	24-Jun-2020	19-Jun-2020	Planned	This pipeline inspection was limited to stream crossings.						Central			Pipeline, Well
17-Jun-2020	065059263-001	ConocoPhillips Canada Resources Corp.	19-Jun-2020		From: NTS: B 007-K/094-A-12 To: DLS: 09-27-088-25	No	Helicopter	Passed Inspection (Complete)	19-Jun-2020	19-Jun-2020	Planned	This pipeline inspection was limited to stream crossings. No concerns were identified with this inspection.						Central			Road, Pipeline Project
17-Jun-2020	065060036-001	ConocoPhillips Canada Resources Corp.	19-Jun-2020		From: NTS: D 044-K/094-A-12 To: NTS: D 012-K/094-A-12	No	Helicopter	Passed Inspection (Complete)	19-Jun-2020	19-Jun-2020	Planned	This pipeline inspection was limited to stream crossings. No concerns were identified with this inspection.						Central			Road, Pipeline Project
17-Jun-2020	065061738-001	Kelt Exploration (LNG) Ltd.	19-Jun-2020		From: DLS: 05-09-088-23 To: DLS: 02-10-088-23	No	Helicopter	Passed Inspection (Complete)	19-Jun-2020	19-Jun-2020	Planned	This pipeline inspection was limited to stream crossings. No concerns were identified with this inspection.						Central			Road, Pipeline Project
17-Jun-2020	065063446-001	PETRONAS Energy Canada Ltd.	19-Jun-2020		NTS: B 035-D/094-A-13	No	Truck	Passed Inspection (Complete)	19-Jun-2020	19-Jun-2020	Planned	No concerns noted at the time of inspection.						Central	00018486	01146	Facility, Pipeline, Well
17-Jun-2020	065064014-001	PETRONAS Energy Canada Ltd.	19-Jun-2020		NTS: D 025-D/094-A-13	No	Truck	Passed Inspection (Complete)	19-Jun-2020	19-Jun-2020	Planned	No concerns noted at the time of inspection.						Central		01169	Well
17-Jun-2020	065065816-001	Tourmaline Oil Corp.	19-Jun-2020		NTS: B 035-A/094-B-16	No	Truck	Passed Inspection (Complete)	19-Jun-2020	19-Jun-2020	Routine	Just a routine road inspection after the rain event last weekend. No major concerns noted for the portion inspected which was from km 0 to 9.3. Some of the culverts appear to be getting a bit filled in with sand and should be looked at and a may require a shovel to open back up to capacity. As more aggregate is added to the road base, it increases the resiliency to rain events.						Central			Road
17-Jun-2020	065066377-001	Tourmaline Oil Corp.	19-Jun-2020		NTS: B 035-A/094-B-16	No	Truck	Passed Inspection (Complete)	19-Jun-2020	19-Jun-2020	Routine	This is just a routine inspection to assess the well pad cut slope stability with the recent rain events. There is some unraveling of the slope that will need some monitoring or repair but most of the cut slope is good and some grass seed is starting become established. The vegetation catch has been particularly good on the road and no concerns were noted.						Central		36455, 36456, 36457, 36458, 36459, 36460, 36461, 36462, 36463, 36464, 36465, 36466, 36467, 36468, 36469, 36470, 36471, 36472, 36473, 36474, 36475, 36476, 40622, 40623, 40624, 40625, 40626, 40627, 40628, 40629, 40630, 40631, 40632, 40633	Pipeline, Well
17-Jun-2020	065067137-001	PETRONAS Energy Canada Ltd.	19-Jun-2020		NTS: A 028-B/094-B-16	No	Truck	Passed Inspection (Complete)	19-Jun-2020	19-Jun-2020	Planned	No concerns noted at the time of inspection. Pipeline inspection limited in scope to on site riser and any signage.						Central	00023971	25017	Facility, Pipeline Project, Well
17-Jun-2020	065067841-001	PETRONAS Energy Canada Ltd.	19-Jun-2020		NTS: C 023-G/094-B-16	No	Truck	Passed Inspection (Complete)	19-Jun-2020	19-Jun-2020	Planned	No concerns noted at the time of inspection. The pipeline inspection was limited in scope to what was on the lease and any signage encountered.						Central	00022075	21125	Facility, Pipeline Project, Well
17-Jun-2020	065068431-001	PETRONAS Energy Canada Ltd.	19-Jun-2020			No	Truck	Passed Inspection (Complete)	19-Jun-2020	19-Jun-2020	Routine	Routine road inspection due to recent rain events.						Central			Road
17-Jun-2020	065068998-001	Painted Pony Energy Ltd.	19-Jun-2020			No	Truck	Passed Inspection (Complete)	19-Jun-2020	19-Jun-2020	Routine	This is a routine inspection to check on road conditions in the area after the recent rain events. There are some culverts that could use a clean out next time you have equipment in the area. Some of the silt fences have been knocked over and could be removed if no longer needed. Otherwise the road is in very good shape. It was noted there was a bunch of shale added to the running surface on the km 4 hill. This was great to see as it will allow for a self draining surface, enable a crown to be developed and manage water more effectively.						Central			Road, Pipeline Project
17-Jun-2020	065105330-001	Coastal GasLink Pipeline Ltd.	24-Jun-2020			Yes	Truck	Passed Inspection (Complete)	24-Jun-2020	24-Jun-2020	Routine	Inspection with operator of Road RE 1000.0, OGC Road number R04503. Maintenance required for ESC, as discussed with operator on location.	Road is located in the Elk restricted zone app km 25 GBSFR					South			Road
17-Jun-2020	065107220-001	Coastal GasLink Pipeline Ltd.	24-Jun-2020			Yes	Walk	Passed Inspection (Complete)	24-Jun-2020	24-Jun-2020	Routine	Inspection with operator of deck site AOGA 144189 located off the Ground Birch FSR at app KM 9.1. Repairs to minor surface water erosion channels, being completed at the time of the inspection.						South			AOGA, Road
17-Jun-2020	065107800-001	Coastal GasLink Pipeline Ltd.	24-Jun-2020			Yes	Walk	Passed Inspection (Complete)	24-Jun-2020	24-Jun-2020	Routine	Inspection with operator of road RE 651.0, OGC road number 04362. Recent rainfall event has caused ground movement within the road ROW and on road surface. Three small off ROW sediment deposits were observed at the time of the inspection. These sediment deposits were being cleaned up by hand (rake, shovel and bucket) at the time of the inspection. Dewatering of road ROW and road repairs were being completed at the time of the inspection.	follow up required on off ROW sediment even though minimal impact					South			Pipeline, Road
17-Jun-2020	065125262-001	Ovintiv Canada ULC	24-Jun-2020		NTS: B 057-G/093-P-09	No	Truck	Passed Inspection (Complete)	24-Jun-2020	24-Jun-2020	Follow Up							South		12175	Pipeline, Well
17-Jun-2020	065126060-001	Ovintiv Canada ULC	24-Jun-2020		NTS: C 076-H/093-P-01	No	Truck	Passed Inspection (Complete)	24-Jun-2020	24-Jun-2020	Follow Up							South		27985	Pipeline, Well
18-Jun-2020	065048094-001	Canadian Natural Resources Limited	18-Jun-2020		From: DLS: 08-03-086-20 To: DLS: 14-34-085-20	No	ATV/Snow Machine	Deficiencies Corrected	3-Jul-2020	18-Jun-2020	Complaint	Received concerns from landowner of a dead cow that he found near an underground valve and two blinded vertical risers. Upon inspection around the underground valve area there is good vegetation, no hydrocarbon odors and no LELs were detected with personal monitor. Inserted personal monitor in vertical culvert, there were no LELs detected and oxygen levels were good. Cow was laying approximately 20 meters from subject area. Please contact landowner for follow up and inspection of valve(s) and inspection and maintenance of right of way.						Central			Road, Pipeline Project
18-Jun-2020	065054891-001	NorthRiver Midstream Operations GP Inc.	19-Jun-2020		NTS: D 044-L/094-A-13	Yes	Truck	Passed Inspection (Complete)	19-Jun-2020	18-Jun-2020	Planned	Met with Operations and receive orientation. Review permit conditions. Confirm ERP up to date. Fire trailer available and training current. Confirm HMI finding no faults on F&G. Inspect site reviewing the integrity and maintenance programs for facility and pipelines. Discuss current state of site, last turnaround and future maintenance plans. Action items: 1.) Submit updated car seal report, fire and gas calibration report, station SD report and meter calibrations for acid gas and fuel gas meters. 2.) Submit UT for pipe off inlet separator and acid gas line to flare. 3.) Submit the annual cathodic survey summary sheet. 4.) Submit latest panel inspection on compressor 602. 5.) PAV chain needs to be reattached on sales line and guards installed for coolant sight glasses on compressors. Update DEOS sheet for dehy. Please reply to OGC for above action items. Thank you for time taken to inspect site which is clean and looks well maintained.	Site currently SI. Plan to come on Nov 2020 Normal 2 operators on site 24 hour coverage with camp ERP updated Dec 2019 Last TA 2017 and next 2021 Flare gas estimated, acid measured Gas to T North PSV off LP FG Heat Medium vented Atm Rental gen on diesel currently on to save fg					Central	00026947		Facility, Pipeline, Well
18-Jun-2020	065056430-001	Ovintiv Canada ULC	19-Jun-2020		NTS: C 028-H/093-P-09	No	Truck	Passed Inspection (Complete)	19-Jun-2020	19-Jun-2020	Planned	Note: Secondary containment half full and primary containment half full. secondary containment should be monitored to ensure it contains enough space to hold contents of primary containment in event of an escape.						South	00021138, 00021787	19317, 20500	Facility, Pipeline, Well
18-Jun-2020	065057209-001	Murphy Oil Company Ltd.	19-Jun-2020		NTS: C 003-H/093-P-09	No	Truck	Deficiencies Corrected	14-Jul-2020	19-Jun-2020	Planned	Note: Cap missing on outlet on PIT 1215 1 valve not chained on suspended well 0						South	00023521, 00023522, 00023523, 00025153, 00025154, 00025155, 00025156, 00025157	23624, 24155, 24156, 24157, 27353, 27354, 27355, 27356, 27357	Facility, Pipeline, Well
18-Jun-2020	065060613-001	Murphy Oil Company Ltd.	19-Jun-2020		NTS: B 003-H/093-P-09	No	Truck	Passed Inspection (Complete)	19-Jun-2020	19-Jun-2020	Planned							South	00018038	29985, 29986, 29987, 29988	Facility, Pipeline, Well
18-Jun-2020	065062099-001	Murphy Oil Company Ltd.	19-Jun-2020		NTS: C 048-A/093-P-09	No	Truck	Passed Inspection (Complete)	19-Jun-2020	19-Jun-2020	Planned							South	00022546, 00023345, 00023346, 00024134, 00024217	22185, 23828, 23830, 25397, 25581	Facility, Pipeline, Well
18-Jun-2020	065062884-001	Murphy Oil Company Ltd.	19-Jun-2020		NTS: B 048-A/093-P-09	No	Truck	Passed Inspection (Complete)	19-Jun-2020	19-Jun-2020	Planned							South	00024132, 00024133	25395, 25396	Facility, Pipeline, Well
18-Jun-2020	065069557-001	Pacific Canbriam Energy Limited	19-Jun-2020		NTS: C 025-A/094-B-09	No	Truck	Passed Inspection (Complete)	19-Jun-2020	19-Jun-2020	Planned	Please remove the 4 pieces of heavy duty woven insulation blankets. Most are laying on the ground and will degrade into litter if not removed. For the pipeline inspection, only the onsite portion was looked at.						Central	00020685	17829	Facility, Pipeline Project, Well
18-Jun-2020	065070129-001	Pacific Canbriam Energy Limited	24-Jun-2020		NTS: B 035-A/094-B-09	No	Truck	Passed Inspection (Complete)	24-Jun-2020	19-Jun-2020	Planned	For the pipeline inspection, only the on site portion was looked at.						Central		00177	Well
18-Jun-2020	065071192-001	Crew Energy Inc.	22-Jun-2020		NTS: D 035-A/094-B-09	No	Truck	Passed Inspection (Complete)	22-Jun-2020	22-Jun-2020	Planned	No concerns noted at the time of inspection.						Central		04015	Pipeline, Well
18-Jun-2020	065071742-001	Crew Energy Inc.	22-Jun-2020		NTS: B 046-A/094-B-09	No	Truck	Passed Inspection (Complete)	22-Jun-2020	22-Jun-2020	Planned	No concerns noted at the time of inspection. Pipeline inspection limited to on site riser and pipe.						Central	00019008	07352	Facility, Pipeline, Well
18-Jun-2020	065072305-001	Pacific Canbriam Energy Limited	22-Jun-2020		NTS: C-A 056-A/094-B-09	No	Truck	Passed Inspection (Complete)	22-Jun-2020	22-Jun-2020	Planned							Central		11640	Well
18-Jun-2020	065075094-001	Pacific Canbriam Energy Limited	22-Jun-2020		NTS: D-A 068-A/094-B-09	No	Truck	Passed Inspection (Complete)	22-Jun-2020	22-Jun-2020	Planned	No concerns noted at the time of inspection.						Central	00022747	22651	Facility, Pipeline, Well
18-Jun-2020	065075660-001	Pacific Canbriam Energy Limited	22-Jun-2020		NTS: D 065-A/094-B-09	No	Truck	Passed Inspection (Complete)	22-Jun-2020	22-Jun-2020	Planned							Central	00020550	17261	Facility, Pipeline, Well
18-Jun-2020	065076251-001	Pacific Canbriam Energy Limited	22-Jun-2020		NTS: D 079-A/094-B-09	No	Truck	Passed Inspection (Complete)	22-Jun-2020	22-Jun-2020	Planned							Central	00022441	21931	Facility, Pipeline, Well
18-Jun-2020	065076810-001	Pacific Canbriam Energy Limited	22-Jun-2020		NTS: B 010-H/094-B-09	No	Truck	Passed Inspection (Complete)	22-Jun-2020	22-Jun-2020	Planned	The well facility still has a status of ACTIVE and should probably be changed to INACTIVE or SUSPENDED. The pipeline inspection was limited to on site equipment.						Central	00022934	23061	Facility, Pipeline, Well

18-Jun-2020	065108374-001	Coastal GasLink Pipeline Ltd.	24-Jun-2020			Yes	Truck	Passed Inspection (Complete)	24-Jun-2020	24-Jun-2020	Routine	Inspection with operator of the Sukunka Multi Use site. Camp is not in operation, fenced and gated. Storage area is neat and tidy. The 2 arch sites are fenced with signage, the fence needs to be secured in an upright position.						South			Road, Pipeline Project
18-Jun-2020	065110128-001	Coastal GasLink Pipeline Ltd.	24-Jun-2020			Yes	Truck	Passed Inspection (Complete)	24-Jun-2020	24-Jun-2020	Routine	Inspection with operator of Laydown 9 , Associated Activity 00147589. No concerns noted at the time of the inspection.						South			Road, Pipeline Project
18-Jun-2020	065111235-001	Coastal GasLink Pipeline Ltd.	24-Jun-2020			Yes	Truck	Passed Inspection (Complete)	24-Jun-2020	24-Jun-2020	Routine	Inspection with operator of storage area 8A, no concerns noted at the time of the inspection.						South			Road, Pipeline Project
18-Jun-2020	065112349-001	Coastal GasLink Pipeline Ltd.	24-Jun-2020			Yes	Truck	Passed Inspection (Complete)	24-Jun-2020	24-Jun-2020	Routine	Inspection with operator of storage area 8. Maintenance is required on SEC.						South			Road, Pipeline Project
18-Jun-2020	065112907-001	Coastal GasLink Pipeline Ltd.	24-Jun-2020			Yes	Truck	Passed Inspection (Complete)	24-Jun-2020	24-Jun-2020	Routine	Inspection of Timber deck, 6 pipe laydown. No concerns noted at the time of the inspection.						South			Road, Pipeline Project
18-Jun-2020	065114152-001	Coastal GasLink Pipeline Ltd.	24-Jun-2020			Yes	Truck	Passed Inspection (Complete)	24-Jun-2020	24-Jun-2020	Routine	Inspection with operator of REBAD D, OGC road 04365. Some minor road maintenance is required as discussed with the operator.	shallow ditches , minor surface water on road					South			Road, Pipeline Project
18-Jun-2020	065149718-001	Huron Resources Corp.	26-Jun-2020		DLS: 02-08-086-21	No	Truck	Passed Inspection (Complete)	26-Jun-2020	26-Jun-2020	Planned	When test on surface casing vent is complete please ensure valves on wellhead are secured.	No equipment onsite. Wellhead is disconnected from flowline.					Central		11381	Pipeline, Well
18-Jun-2020	065150665-001	Canadian Natural Resources Limited	26-Jun-2020		DLS: 10-05-086-21	No	Truck	Passed Inspection (Complete)	26-Jun-2020	26-Jun-2020	Routine	NOI should be submitted for removal of facilities. For Information Only Pilings, supports, barricades and a couple of blinded pipeline risers onsite.						Central	00002655, 00003483	10170	Facility, Pipeline, Well
18-Jun-2020	065151441-001	ARC Resources Ltd.	26-Jun-2020		DLS: 09-05-086-21	No	Truck	Passed Inspection (Complete)	26-Jun-2020	26-Jun-2020	Planned	Pressure gauge on wellhead should be removed and outlet on wellhead bullplugged. For Information Only: Wellhead valves are secured. No flowline or equipment on site. A cement barrier is around wellhead.						Central	00026025	29816	Facility, Pipeline, Well
18-Jun-2020	065152009-001	ARC Resources Ltd.	26-Jun-2020		DLS: A 13-05-086-21	No	Truck	Passed Inspection (Complete)	26-Jun-2020	26-Jun-2020	Planned	Pressure gauge on wellhead should be removed and outlet on wellhead bullplugged. For Information Only: Wellhead valves are secured. No flowline or equipment on lease.	Cut and fill lease.					Central	00025118	27298	Facility, Pipeline, Well
18-Jun-2020	065152966-001	Tourmaline Oil Corp.	26-Jun-2020		DLS: 10-18-085-21	No	Truck	Passed Inspection (Complete)	26-Jun-2020	26-Jun-2020	Planned	The status of this well is still cased. If haven't done so already please submit surface abandonment information to the Oil and Gas Commission.	Dirt work recently done on lease. A strip of piled soils on lease. See previous inspection.					Central		04157	Pipeline, Well
18-Jun-2020	065331806-001	LNG Canada Development Inc.	7-Jul-2020			Yes	Truck	Passed Inspection (Complete)	7-Jul-2020	7-Jul-2020	Routine	June 18/2020 inspection: -Kitimat River Water Intake: very clean and organized site. Booms in place. No concerns. - Oxbow area: fence in place for amphibians. No work completed yet at time of inspection. - Anderson and Moore Creek bridges: sediments guards missing on bridges (not OGC. Just a comment/observation made). Moore bridge was being removed soon. - Giobule area: excavation/hydrovac underway. Liner to be completed that day. To be seeded. - Anderson realignment: in great condition. Planted. Berm to come out soon. - North Haul Rd: sedimentation in creek due to missing pump from natural sump. Pump was replaced while on site, and water quality tests were being completed (tests were later sent. Thank you for the quick response/follow up). Other ESC measures all appeared to be in good working condition. - KRSC: 1 culvert plugged but inlet still functioning well. Overall in great condition. Overall site appeared to be extremely clean, and very well maintained. No garbage seen during the inspection.						South			Pipeline, Road
19-Jun-2020	065064501-001	Ovintiv Canada ULC	19-Jun-2020		NTS: D 081-L/093-P-07	No	Truck	Passed Inspection (Complete)	19-Jun-2020	19-Jun-2020	Follow Up	Follow up to inspection 064660142-001						South		26581	Pipeline, Well
19-Jun-2020	065065056-001	Ovintiv Canada ULC	19-Jun-2020		NTS: A 045-L/093-P-07	No	Helicopter	Passed Inspection (Complete)	19-Jun-2020	19-Jun-2020	Follow Up	Follow up to inspection 064657907-001						South		26782	Pipeline, Well
19-Jun-2020	065268984-001	Shell Canada Limited	2-Jul-2020		DLS: 06-28-078-19	No	Truck	Passed Inspection (Complete)	2-Jul-2020	2-Jul-2020	Planned	No concerns identified at time of site inspection.	No surface equipment present. Wellhead locked/chained. No SCVF encountered. Wellhead adequately protected. Lease in overall good condition. No concerns noted.					South		25466	Pipeline, Well
19-Jun-2020	065269547-001	Shell Canada Limited	2-Jul-2020		DLS: 14-29-078-19	No	Truck	Passed Inspection (Complete)	2-Jul-2020	2-Jul-2020	Planned	No concerns identified at time of site inspection.	Site is abandoned - soils have not yet been reclaimed. Lease in overall good condition. No concerns identified.					South		12981	Pipeline, Well
19-Jun-2020	065285916-001	Shell Canada Limited	2-Jul-2020		DLS: 16-29-078-19	No	Truck	Passed Inspection (Complete)	2-Jul-2020	2-Jul-2020	Routine	No concerns identified at time of site inspection.	Well is abandoned - no gravemarker present. Lease is reclaimed. Location is well vegetated with no obvious depressions. No noxious weeds noted. No concerns.					South		07430	Pipeline, Well
19-Jun-2020	065294011-001	Shell Canada Limited	2-Jul-2020		DLS: 16-33-078-19	No	Truck	Passed Inspection (Complete)	2-Jul-2020	2-Jul-2020	Planned	No concerns identified at time of site inspection.	No SCVF encountered. Seperator skid onsite - flowlines pos. isolated. Adequate wellhead protection. Lease in overall good condition. No concerns.					South	00022267	21515	Facility, Pipeline, Well
19-Jun-2020	065294961-001	Shell Canada Limited	4-Jul-2020		DLS: A 16-32-078-19	No	Truck	Passed Inspection (Complete)	4-Jul-2020	2-Jul-2020	Planned	No concerns identified at time of site inspection.	Adequate wellhead protection in place, wellhead locked/chained. No surface infrastructure in place. No SCVF encountered. Lease in overall food condition. No concerns.					South		18496, 19219	Pipeline, Well
19-Jun-2020	065326110-001	Shell Canada Limited	4-Jul-2020		DLS: A 13-33-078-19	No	Truck	Passed Inspection (Complete)	4-Jul-2020	4-Jul-2020	Routine	Please update facility status to 'Removed' in Kermit. No concerns identified at time of site inspection.	Wells are abandoned. Surface equipment has been removed. Lease has not been reclaimed, no noxious weeds noted - no concerns identified.					South	00022985	16037, 23158	Facility, Pipeline, Well
19-Jun-2020	065326671-001	Shell Canada Limited	4-Jul-2020		DLS: 05-33-078-19	No	Truck	Passed Inspection (Complete)	4-Jul-2020	4-Jul-2020	Planned	No concerns identified at time of site inspection.						South		14898	Pipeline, Well
19-Jun-2020	065327228-001	Shell Canada Limited	4-Jul-2020		DLS: 10-04-079-19	No	Truck	Passed Inspection (Complete)	4-Jul-2020	4-Jul-2020	Routine	No concerns identified at time of site inspection.	Flowlines disconnected, wellhead locked/chained. No concerns with surface infrastructure in place. Adequate wellhead protection present. Lease in overall good condition. No concerns.					South	00005758	13036	Facility, Pipeline, Well
19-Jun-2020	065327785-001	Shell Canada Limited	4-Jul-2020		DLS: 16-04-079-19	No	Truck	Passed Inspection (Complete)	4-Jul-2020	4-Jul-2020	Routine	No concerns identified at time of site inspection.	Presco locked open, good wellhead protection in place. No SCVF encountered. Leas ein overall good condition - No concerns.					South	00020678	17809	Facility, Pipeline, Well
19-Jun-2020	065328342-001	Shell Canada Limited	4-Jul-2020		DLS: 01-09-079-19	No	Truck	Passed Inspection (Complete)	4-Jul-2020	4-Jul-2020	Routine	No concerns identified at time of site inspection.	Presco locked open, No SCVF encountered, Good wellhead protection in place. Adequate secondary containment for methanol stored onsite - tank double walled. No concerns with meter run. Lease in overall good condition.					South	00021447	19919	Facility, Pipeline, Well
19-Jun-2020	065337248-001	Shell Canada Limited	8-Jul-2020		DLS: 04-02-079-19	No	Truck	Passed Inspection (Complete)	8-Jul-2020	8-Jul-2020	Planned	No concerns identified at time of site inspection.	Wellhead locked/chained - flowlines disconnected. No SCVF encountered. Lease in overall good condition. No concerns.					South	00022547	22186	Facility, Pipeline, Well
19-Jun-2020	065338020-001	Shell Canada Limited	8-Jul-2020		DLS: 04-11-079-19	No	Truck	Passed Inspection (Complete)	8-Jul-2020	8-Jul-2020	Planned	No concerns identified at time of site inspection.	Wellhead locked and chained, flowlines disconnected. No concerns with meter run. No SCVF encountered. Lease in overall good condition - no concerns identified.					South	00020270	16378	Facility, Pipeline, Well
19-Jun-2020	065338769-001	Shell Canada Limited	8-Jul-2020		DLS: 02-10-079-19	No	Truck	Passed Inspection (Complete)	8-Jul-2020	8-Jul-2020	Planned	No concerns identified at time of site inspection.	No concerns identified. Wellhead locked/chained. No SCVF encountered. Lease in overall good condition.					South	00022893	22976	Facility, Pipeline, Well
19-Jun-2020	065339335-001	Shell Canada Limited	8-Jul-2020		DLS: 01-15-079-19	No	Truck	Passed Inspection (Complete)	8-Jul-2020	8-Jul-2020	Routine	No concerns identified at time of site inspection.	Good wellhead protection, no SCVF encountered. No surface infrastructure in place. No concerns identified at time of site inspection.					South		14335	Pipeline, Well
19-Jun-2020	065339973-001	Shell Canada Limited	8-Jul-2020		DLS: 03-15-079-19	No	Truck	Passed Inspection (Complete)	8-Jul-2020	8-Jul-2020	Planned	No concerns identified at time of site inspection.	Wellhead locked/chained. Flowlines disconnected. No SCVF encountered. Lease in overall good condition. No concerns.					South	00020134	11931	Facility, Pipeline, Well
22-Jun-2020	065089372-001	Shell Canada Limited	24-Jun-2020		DLS: 12-17-077-18	No	Truck	Passed Inspection (Complete)	24-Jun-2020	24-Jun-2020	Complaint							South		27459	Pipeline, Well
22-Jun-2020	065090486-001	Cenovus Energy Inc.	24-Jun-2020		NTS: A 036-F/093-P-10	No	Truck	Passed Inspection (Complete)	24-Jun-2020	24-Jun-2020	Routine							South		17803	Pipeline, Well
22-Jun-2020	065094026-001	Cenovus Energy Inc.	24-Jun-2020		NTS: D 055-F/093-P-10	No	Truck	Passed Inspection (Complete)	24-Jun-2020	24-Jun-2020	Routine							South		06858	Pipeline, Well
22-Jun-2020	065094964-001	Cenovus Energy Inc.	24-Jun-2020		NTS: D 089-B/093-P-10	No	Truck	Passed Inspection (Complete)	24-Jun-2020	24-Jun-2020	Planned							South	00007196, 00018825	05030	Facility, Pipeline, Well
23-Jun-2020	065087136-001	Shanghai Energy Corporation	24-Jun-2020		NTS: C 025-E/094-I-12	No	Helicopter	Passed Inspection (Complete)	24-Jun-2020	23-Jun-2020	Routine	Abandoned well. Tombstone. Site clean.						North		05163	Pipeline, Well
23-Jun-2020	065087689-001	Shanghai Energy Corporation	24-Jun-2020		NTS: A 021-E/094-I-12	No	Helicopter	Deficiencies Corrected	29-Jun-2020	23-Jun-2020	Planned	Abandoned zone. Wellhead only. Wellhead chained and locked. SCV is open. Signage is good. Pipeline 91163 segment 4 has been deactivated.						North		15300	Pipeline, Well
23-Jun-2020	065088262-001	ExxonMobil Canada Energy	24-Jun-2020		NTS: D 035-J/094-I-12	No	Helicopter	Passed Inspection (Complete)	24-Jun-2020	23-Jun-2020	Routine	Abandoned well. No tombstone. Site clean.						North		03981	Pipeline, Well
23-Jun-2020	065088815-001	Shanghai Energy Corporation	24-Jun-2020		NTS: C-A 035-J/094-I-12	No	Helicopter	Passed Inspection (Complete)	24-Jun-2020	23-Jun-2020	Planned	Location is c-A35-J/94-I-12. Inactive flare.						North		13361	Pipeline, Well
23-Jun-2020	065089927-001	Shanghai Energy Corporation	24-Jun-2020		NTS: A 039-J/094-I-12	No	Helicopter	Passed Inspection (Complete)	24-Jun-2020	23-Jun-2020	Planned	Some piles on lease. Inactive flare. SCADA calibration dated March /2016.						North		13843	Pipeline, Well
23-Jun-2020	065090834-001	Shanghai Energy Corporation	24-Jun-2020		NTS: D 049-J/094-I-12	No	Helicopter	Passed Inspection (Complete)	24-Jun-2020	23-Jun-2020	Planned	SCADA calibration dated March /2016.						North	00023937, 00024048	24945, 25210	Facility, Pipeline, Well
23-Jun-2020	065091409-001	Shanghai Energy Corporation	24-Jun-2020		NTS: C 060-J/094-I-12	No	Helicopter	Passed Inspection (Complete)	24-Jun-2020	23-Jun-2020	Routine	SCADA calibration dated Nov. /2015.						North	00022102, 00023486, 00023564	23179, 24089, 24226	Facility, Pipeline, Well
23-Jun-2020	065091989-001	Canadian Natural Resources Limited	24-Jun-2020		NTS: D 057-J/094-I-12	No	Helicopter	Deficiencies Corrected	20-Jul-2020	23-Jun-2020	Routine	This is a casing bowl with a SCV inside a cellar only. SCV is open.						North		07804	Well
23-Jun-2020	065092567-001	Shanghai Energy Corporation	24-Jun-2020		NTS: B 092-I-/094-I-11	No	Helicopter	Passed Inspection (Complete)	24-Jun-2020	23-Jun-2020	Planned	SCADA meter not inside a cabinet but open. Tarp installed over SCADA meter. No SCADA calibration tag.						North		16828	Pipeline, Well
23-Jun-2020	065093245-001	Shanghai Energy Corporation	24-Jun-2020		NTS: D-A 075-I/094-I-11	No	Helicopter	Deficiencies Corrected	6-Jul-2020	23-Jun-2020	Planned	Location is d-A75-I/94-I-11. Tanks OK but secondary containment on piles leaning slightly. Steel marker for deactivated 4" pipeline.						North	00019450	11782	Facility, Pipeline, Well
23-Jun-2020	065094374-001	Shanghai Energy Corporation	24-Jun-2020		NTS: B 031-B/094-I-14	No	Helicopter	Deficiencies Corrected	6-Jul-2020	23-Jun-2020	Planned							North	00020269	16372	Facility, Pipeline, Well
23-Jun-2020	065095760-001	Shanghai Energy Corporation	24-Jun-2020		NTS: C 059-A/094-I-14	No	Helicopter	Passed Inspection (Complete)	24-Jun-2020	23-Jun-2020	Planned	SCADA calibration dated March /2016.						North	00020264	16357	Facility, Pipeline, Well
23-Jun-2020	065096451-001	Shanghai Energy Corporation	24-Jun-2020		NTS: B 069-A/094-I-14	No	Helicopter	Passed Inspection (Complete)	24-Jun-2020	23-Jun-2020	Planned	SCADA calibration dated March /2016. This well is on the same location as c-59-A/94-I-14.						North	00020263	16356	Facility, Pipeline, Well
23-Jun-2020	065097010-001	Shanghai Energy Corporation	24-Jun-2020		NTS: B 085-B/094-I-14	No	Helicopter	Deficiencies Corrected	6-Jul-2020	23-Jun-2020	Planned	SCADA calibration dated March /2016.						North	00020138	15967	Facility, Pipeline, Well
23-Jun-2020	065097586-001	Shanghai Energy Corporation	24-Jun-2020		NTS: C 067-B/094-I-14	No	Helicopter	Deficiencies Corrected	6-Jul-2020	23-Jun-2020	Planned							North	00022458, 00023293	21980, 23740	Facility, Pipeline, Well
23-Jun-2020	065098171-001	Shanghai Energy Corporation	24-Jun-2020		NTS: D 089-B/094-I-14	No	Helicopter	Passed Inspection (Complete)	24-Jun-2020	23-Jun-2020	Routine	Abandoned well. Tombstone. Site clean. This site requires a status change in KERMIT to "abandoned."						North		12744	Pipeline, Well
23-Jun-2020	065098725-001	Shanghai Energy Corporation	24-Jun-2020		NTS: C 099-B/094-I-14	No	Helicopter	Deficiencies Corrected	28-Jul-2020	23-Jun-2020	Planned	Wellhead chained and locked. Flow line disconnected. Cabinet with pump. No SCADA meter. No tanks. Cellar full of water.						North		12694	Pipeline, Well
23-Jun-2020	065099081-001	Cenovus Energy Inc.	24-Jun-2020		DLS: 05-29-077-20	No	Truck	Deficiencies Corrected	2-Oct-2020	24-Jun-2020	Routine							South		24987	Pipeline, Well
23-Jun-2020	065099668-001	Shanghai Energy Corporation	24-Jun-2020		NTS: A 017-G/094-I-14	No	Helicopter	Passed Inspection (Complete)	24-Jun-2020	23-Jun-2020	Routine	Abandoned well. Tombstone. Site clean.						North		12823	Pipeline, Well
23-Jun-2020	065100460-001	Shanghai Energy Corporation	24-Jun-2020		NTS: D 025-G/094-I-14	No	Helicopter	Passed Inspection (Complete)	24-Jun-2020	23-Jun-2020	Planned	SCADA calibration dated Feb. /2016. Moderate Gas Migration outside of casing observed at location d-25-G/94-I-14.						North	00020450, 00026007	16905, 29661	Facility, Pipeline, Well
23-Jun-2020	065101053-001	Sanling Energy Ltd.	24-Jun-2020		NTS: D 091-G/094-I-14	No	Helicopter	Passed Inspection (Complete)	24-Jun-2020	23-Jun-2020	Planned	Inactive well. Wellhead only. Wellhead chained and locked. SCV is open. Signage is good.						North		22493	Pipeline, Well
23-Jun-2020	065101626-001	Shanghai Energy Corporation	24-Jun-2020		NTS: B 032-K/094-I-14	No	Helicopter	Passed Inspection (Complete)	24-Jun-2020	23-Jun-2020	Planned							North		13404	Pipeline, Well

23-Jun-2020	065101973-001	Cenovus Energy Inc.	24-Jun-2020		DLS: 08-30-077-20	No	Truck	Passed Inspection (Complete)	24-Jun-2020	24-Jun-2020	Planned	From original inspection 023519427-001 the following: No SCV (surface casing vent) exempt from Tech Advisor June 8, 2015 due to gas migration outside of casing. OGC in consultation with company in regards to well.						South		24268		Pipeline, Well
23-Jun-2020	065102523-001	Canlin Energy Corporation	24-Jun-2020		NTS: B 054-K/094-I-14	No	Helicopter	Passed Inspection (Complete)	24-Jun-2020	23-Jun-2020	Routine	Abandoned well. No tombstone. Site clean.						North		00879		Pipeline, Well
23-Jun-2020	065103281-001	Cenovus Energy Inc.	24-Jun-2020		DLS: 12-10-077-20	No	Truck	Passed Inspection (Complete)	24-Jun-2020	24-Jun-2020	Planned							South		27908, 27912		Pipeline, Well
23-Jun-2020	065103636-001	Canlin Energy Corporation	24-Jun-2020		NTS: C 078-K/094-I-14	No	Helicopter	Deficiencies Corrected	14-Oct-2020	23-Jun-2020	Routine	Abandoned well. Tombstone. Site clean. KERMIT indicates that pipelines associated with this site are still active.						North		03101		Pipeline, Well
23-Jun-2020	065104419-001	Canlin Energy Corporation	24-Jun-2020		NTS: D 082-K/094-I-14	No	Helicopter	Passed Inspection (Complete)	24-Jun-2020	23-Jun-2020	Routine	Abandoned well. No tombstone. Site clean.						North		05824		Pipeline, Well
23-Jun-2020	065104775-001	Cenovus Energy Inc.	24-Jun-2020		DLS: 13-10-077-20	No	Truck	Passed Inspection (Complete)	24-Jun-2020	24-Jun-2020	Planned							South		18233		Pipeline, Well
23-Jun-2020	065105888-001	Shanghai Energy Corporation	24-Jun-2020		NTS: C 043-F/094-I-14	No	Helicopter	Passed Inspection (Complete)	24-Jun-2020	23-Jun-2020	Planned	SCADA calibration dated March /2016. Two more cellars with conductor casing observed on this lease.						North	00023920, 00024026, 00026008	24904, 25144, 29662		Facility, Pipeline, Well
23-Jun-2020	065106453-001	Shanghai Energy Corporation	24-Jun-2020		NTS: B 046-F/094-I-14	No	Helicopter	Passed Inspection (Complete)	24-Jun-2020	23-Jun-2020	Planned	SCADA calibration dated March /2016.						North	00024887, 00024917	26816, 26892		Facility, Pipeline, Well
23-Jun-2020	065108942-001	ConocoPhillips Canada Resources Corp.	24-Jun-2020		DLS: 12-06-087-24	No	Walk	Passed Inspection (Complete)	24-Jun-2020	24-Jun-2020	Planned	I was not able to get to the wellhead due to the water levels on the lease.						Central		22421, 28114		Well
23-Jun-2020	065109500-001	Sanling Energy Ltd.	24-Jun-2020	20-Aug-2020	NTS: B 015-F/094-I-14	No	Helicopter	Failed Inspection - Follow-up Pending		23-Jun-2020	Routine	Inactive well. Flow line still connected. Tanks appear to be empty. SCADA calibration dated Dec. /2012. There is a mess inside the meter skid with soaker pads all over the floor.						North		22598		Pipeline, Well
23-Jun-2020	065110476-001	Canadian Natural Resources Limited	24-Jun-2020		NTS: A 017-F/094-I-14	No	Helicopter	Passed Inspection (Complete)	24-Jun-2020	23-Jun-2020	Planned	Abandoned well. No tombstone. Site clean.						North		09550		Well
23-Jun-2020	065111583-001	Shanghai Energy Corporation	24-Jun-2020		NTS: D 006-F/094-I-14	No	Helicopter	Passed Inspection (Complete)	24-Jun-2020	23-Jun-2020	Planned	SCADA calibration dated March /2016.						North	00024778, 00024882	26418, 26801		Facility, Pipeline, Well
23-Jun-2020	065113254-001	Canadian Natural Resources Limited	24-Jun-2020		DLS: 11-01-087-25	No	Truck	Passed Inspection (Complete)	24-Jun-2020	24-Jun-2020	Planned	No concerns noted at the time of inspection.						Central		10512		Well
23-Jun-2020	065113804-001	Cenovus Energy Inc.	24-Jun-2020		NTS: B 045-H/093-P-01	No	Truck	Passed Inspection (Complete)	24-Jun-2020	24-Jun-2020	Planned							South		27842		Pipeline, Well
23-Jun-2020	065114742-001	Ovintiv Canada ULC	24-Jun-2020		NTS: C 045-H/093-P-01	No	Truck	Passed Inspection (Complete)	24-Jun-2020	24-Jun-2020	Routine							South	00022077, 00022138	21127, 21259		Facility, Pipeline, Well
23-Jun-2020	065115510-001	Canadian Natural Resources Limited	24-Jun-2020		DLS: 12-01-087-25	No	Truck	Passed Inspection (Complete)	24-Jun-2020	24-Jun-2020	Planned	The satellite battery status shows as ACTIVE and should probably be INACTIVE or SUSPENDED. Please update KERMIT.						Central	00003485	10334		Facility, Pipeline, Well
23-Jun-2020	065115857-001	Peridae Alberta Production Ltd.	24-Jun-2020	25-Jul-2020	NTS: C 097-C/094-I-14	No	Helicopter	Deficiencies Corrected	30-Jul-2020	23-Jun-2020	Planned	Abandoned well. No tombstone. Site clean. Monitoring wells on lease. One pipeline associated with this site is labelled "active" in KERMIT.						North		03667		Well
23-Jun-2020	065116853-001	Shanghai Energy Corporation	24-Jun-2020		NTS: B 037-E/094-I-14	No	Helicopter	Passed Inspection (Complete)	24-Jun-2020	23-Jun-2020	Planned	SCADA calibration dated March /2016.						North	00022769, 00023029, 00023031	22699, 23263, 23265		Facility, Pipeline, Well
23-Jun-2020	065117210-001	Canadian Natural Resources Limited	24-Jun-2020		DLS: 05-01-087-25	No	Truck	Deficiencies Corrected	18-Aug-2020	24-Jun-2020	Routine							Central		00107		Well
23-Jun-2020	065117768-001	Shanghai Energy Corporation	24-Jun-2020		NTS: B 015-C/094-I-13	No	Helicopter	Deficiencies Corrected	6-Jul-2020	23-Jun-2020	Planned	SCADA calibration dated Jan. /2016.						North	00020936, 00020937	18694, 18695		Facility, Pipeline, Well
23-Jun-2020	065118572-001	Canadian Natural Resources Limited	24-Jun-2020		DLS: 13-01-087-25	No	Truck	Passed Inspection (Complete)	24-Jun-2020	24-Jun-2020	Planned	Pipeline inspection is limited to on lease equipment.						Central		12143		Well
23-Jun-2020	065118926-001	Shanghai Energy Corporation	24-Jun-2020		NTS: B 083-C/094-I-13	No	Helicopter	Deficiencies Corrected	11-Sep-2020	23-Jun-2020	Planned	Suspended well. SCV open. Signage is good. Flow line still connected.						North	00018428	00529		Facility, Pipeline, Well
23-Jun-2020	065119502-001	Canadian Natural Resources Limited	24-Jun-2020		DLS: 01-11-087-25	No	Truck	Passed Inspection (Complete)	24-Jun-2020	24-Jun-2020	Planned							Central		12056		Well
23-Jun-2020	065120105-001	Shanghai Energy Corporation	24-Jun-2020		NTS: B 004-F/094-I-13	No	Helicopter	Passed Inspection (Complete)	24-Jun-2020	23-Jun-2020	Planned	SCADA calibration dated Jan. /2016.						North	00020506	17082		Facility, Pipeline, Well
23-Jun-2020	065120869-001	Canadian Natural Resources Limited	24-Jun-2020		NTS: C 032-D/094-B-09	No	Truck	Deficiencies Corrected	18-Aug-2020	24-Jun-2020	Planned	The facility status is ACTIVE and should probably be INACTIVE or SUSPENDED						Central	00018708, 00020345	03874, 10593, 16654		Facility, Pipeline, Well
23-Jun-2020	065121228-001	Shanghai Energy Corporation	24-Jun-2020		NTS: B-A 004-F/094-I-13	No	Helicopter	Deficiencies Corrected	6-Jul-2020	23-Jun-2020	Planned	Suspended well. SCV is open. Signage is good.						North		17320		Pipeline, Well
23-Jun-2020	065121840-001	Shanghai Energy Corporation	24-Jun-2020		NTS: B 075-F/094-I-13	No	Helicopter	Passed Inspection (Complete)	24-Jun-2020	23-Jun-2020	Planned							North		10084		Pipeline, Well
23-Jun-2020	065123227-001	Canadian Natural Resources Limited	24-Jun-2020		NTS: B 017-J/094-B-09	No	Truck	Passed Inspection (Complete)	24-Jun-2020	24-Jun-2020	Planned	The pipeline inspection is limited to the on lease equipment.						Central	00021862			Facility, Pipeline, Well
23-Jun-2020	065123582-001	Shanghai Energy Corporation	24-Jun-2020		NTS: A 073-F/094-I-13	No	Helicopter	Passed Inspection (Complete)	24-Jun-2020	23-Jun-2020	Planned							North		05202		Pipeline, Well
23-Jun-2020	065123934-001	Ovintiv Canada ULC	24-Jun-2020		NTS: D 035-H/093-P-01	No	Truck	Passed Inspection (Complete)	24-Jun-2020	24-Jun-2020	Planned							South		05711		Pipeline, Well
23-Jun-2020	065124908-001	Shanghai Energy Corporation	24-Jun-2020		NTS: A 096-I/094-I-11	No	Helicopter	Passed Inspection (Complete)	6-Jul-2020	23-Jun-2020	Planned	SCADA calibration dated March /2016.						North	00022439	21929		Facility, Pipeline, Well
23-Jun-2020	065126933-001	Shanghai Energy Corporation	25-Jun-2020		NTS: B 033-I/094-I-12	No	Helicopter	Passed Inspection (Complete)	25-Jun-2020	23-Jun-2020	Planned	SCV is tied into a secondary containment. OGC inspector called SHANGHAI personnel to check if this SCVF had been tested and results sent to eSubmission.						North	00019747	13717		Facility, Pipeline, Well
23-Jun-2020	065127487-001	Shanghai Energy Corporation	25-Jun-2020		NTS: B 041-F/094-I-13	No	Helicopter	Passed Inspection (Complete)	25-Jun-2020	23-Jun-2020	Planned	SCADA calibration dated Jan. /2016.						North	00020464	16954		Facility, Pipeline, Well
23-Jun-2020	065128044-001	Shanghai Energy Corporation	25-Jun-2020		NTS: A 020-G/094-I-13	No	Helicopter	Passed Inspection (Complete)	25-Jun-2020	23-Jun-2020	Planned	SCADA calibration dated Jan. /2016.						North	00022744, 00022746	22644, 22650		Facility, Pipeline, Well
23-Jun-2020	065128605-001	Shanghai Energy Corporation	25-Jun-2020		NTS: B 086-B/094-I-13	No	Helicopter	Passed Inspection (Complete)	25-Jun-2020	23-Jun-2020	Planned	SCADA calibration dated Jan. /2016.						North	00020259	16346		Facility, Pipeline, Well
23-Jun-2020	065129164-001	Shanghai Energy Corporation	25-Jun-2020		NTS: C 075-B/094-I-13	No	Helicopter	Passed Inspection (Complete)	25-Jun-2020	23-Jun-2020	Planned	SCADA calibration dated Jan. /2016.						North	00019761	13841		Facility, Pipeline, Well
23-Jun-2020	065129724-001	Shanghai Energy Corporation	25-Jun-2020		NTS: A 055-G/094-I-13	No	Helicopter	Passed Inspection (Complete)	25-Jun-2020	23-Jun-2020	Planned	SCADA calibration dated Jan. /2016.						North	00019867	14562		Facility, Pipeline, Well
23-Jun-2020	065130278-001	Shanghai Energy Corporation	25-Jun-2020		NTS: D 027-J/094-I-13	No	Helicopter	Passed Inspection (Complete)	25-Jun-2020	23-Jun-2020	Planned							North	00019660	13250		Facility, Pipeline, Well
23-Jun-2020	065130835-001	Shanghai Energy Corporation	25-Jun-2020		NTS: D 029-I/094-I-13	No	Helicopter	Passed Inspection (Complete)	25-Jun-2020	23-Jun-2020	Planned							North	00019669	13275		Facility, Pipeline, Well
23-Jun-2020	065131392-001	Shanghai Energy Corporation	25-Jun-2020		NTS: A 037-J/094-I-13	No	Helicopter	Passed Inspection (Complete)	25-Jun-2020	23-Jun-2020	Planned							North	00019659	13245		Facility, Pipeline, Well
23-Jun-2020	065131950-001	Shanghai Energy Corporation	25-Jun-2020		NTS: A 039-J/094-I-13	No	Helicopter	Passed Inspection (Complete)	25-Jun-2020	23-Jun-2020	Planned							North	00019666	13272		Facility, Pipeline, Well
23-Jun-2020	065132509-001	Shanghai Energy Corporation	25-Jun-2020		NTS: D 047-I/094-I-13	No	Helicopter	Passed Inspection (Complete)	25-Jun-2020	23-Jun-2020	Planned							North	00019838	14265		Facility, Pipeline, Well
23-Jun-2020	065133069-001	Shanghai Energy Corporation	25-Jun-2020		NTS: A 069-J/094-I-13	No	Helicopter	Deficiencies Corrected	6-Apr-2021	23-Jun-2020	Planned	Inspector could not open cabinet.						North	00019993	15177		Facility, Pipeline, Well
23-Jun-2020	065143832-001	Kelt Exploration (LNG) Ltd.	25-Jun-2020	25-Aug-2020	DLS: 12-25-087-21	No	Truck	Deficiencies Corrected	18-Sep-2020	16-Jun-2020	Routine	COMMENTS: - This well last produced in December 2018. -Lots of water on lease, unable to drive onto lease.						Central	00022164	21318		Facility, Pipeline, Well
23-Jun-2020	065146222-001	PETRONAS Energy Canada Ltd.	25-Jun-2020		NTS: D 004-H/094-B-16	Yes	Truck	Passed Inspection (Complete)	25-Jun-2020	23-Jun-2020	Planned	Start-up Inspection New VRU, Generator " E", condensate transfer pump building with , delivery point meter, and proportional sampler. Meet with Petronas Mechanical and Instrumentation Construction Managers. Review prepared commissioning documentation. Verify that a Waste Discharge Permit was in place and included the new generator " E" . Verify that the mechanical bolt-up and flange torquing was complete and there were no outstanding "A" deficiencies. Verify that Petronas had completed their pre-start-up inspection (PSIR) of the new equipment and that the required car seals for safety devices were installed as required. Action Items: 1. FT-L02M sales condensate- Submit monthly meter proving reports for the first 3 months. 2. HP and LP flare meters - Submit screen shot(s) of the PLC HMI display and confirm the meters are in service.						Central	00007971			Facility, Pipeline, Well
23-Jun-2020	065147072-001	Kelt Exploration (LNG) Ltd.	25-Jun-2020	25-Aug-2020	DLS: 05-25-087-21	No	Truck	Deficiencies Corrected	18-Sep-2020	23-Jun-2020	Routine	COMMENTS: -One of the chemical tanks containment is missing the drain plug. This needs to be in place.						Central	00008380, 00020339	16629		Facility,Pipeline, Well
23-Jun-2020	065147801-001	Canadian Natural Resources Limited	25-Jun-2020		DLS: A 06-26-087-21	No	Truck	Passed Inspection (Complete)	25-Jun-2020	23-Jun-2020	Routine	COMMENTS: -wellhead is chained and locked and flowline is disconnected -facility/compressor station looks to be inactive						Central	00002326	06359		Facility, Pipeline, Well
23-Jun-2020	065149278-001	Coastal GasLink Pipeline Ltd.	26-Jun-2020			Yes	Walk	Deficiencies Corrected	16-Nov-2020	26-Jun-2020	Routine	Inspection with operator of shoofly RE: 320.0 located in Section 3 at approximately KP191+000.	Several issues on shoofly, 2 areas of substantial ground movement where cut banks have come down onto the access causing disturbance / movement of crown land outside permitted area. Several areas of bank sloughing within the permitted area. Water seepage / flow from bank movement at approximately KP 191+800, may have sediment laden water release into S3						South				Pipeline, Road
23-Jun-2020	065209056-001	Shell Canada Limited	29-Jun-2020		DLS: 11-07-078-20	No	Truck	Passed Inspection (Complete)	29-Jun-2020	29-Jun-2020	Planned							South		24000		Pipeline, Well
23-Jun-2020	065206740-001	Shell Canada Limited	29-Jun-2020		DLS: 12-17-078-20	No	Truck	Passed Inspection (Complete)	29-Jun-2020	29-Jun-2020	Planned							South		27818		Pipeline, Well
23-Jun-2020	065236034-001	Pacific Canbriam Energy Limited	30-Jun-2020			No	Truck	Passed Inspection (Complete)	30-Jun-2020	30-Jun-2020	Complaint	Erosion channels have formed from the center of site to the East (fill side) displacing soils in to trees and beyond lease boundary in several areas. This needs to be assessed and cleaned up. Please refer to the permit dated June 18, 2018 Section 6 for this site referring to erosion of soils. Old liner and other debris to be cleaned up.	Insulated sewer hose with heat tape over and in to trees on West side site and ends a wood shavings.						Central				Pipeline, Road
23-Jun-2020	065311618-001	PETRONAS Energy Canada Ltd.	3-Jul-2020		NTS: D 094-A/094-B-08	No	Truck	Passed Inspection (Complete)	3-Jul-2020	3-Jul-2020	Routine	For Information Only: Wellhead valves are secured. No flowline or equipment on site. Surface casing vent leaking.	SCV leak is known to OGC. Last test 2018.						Central		21487		Well
23-Jun-2020	065312172-001	Pacific Canbriam Energy Limited	3-Jul-2020		NTS: C 082-A/094-B-08	No	Truck	Passed Inspection (Complete)	3-Jul-2020	3-Jul-2020	Planned	Pressure gauge to be removed from c-A82-A wellhead and outlet on wellhead bullplugged. For Information Only: Both wellheads are disconnected from flowlines and wellhead valves are secured. Pipeline is blinded. Every second bolt is missing from blind.	c-A82-A - meter cabinet and associated piping c-82-A - linehеater with pump and chemical tank Pipeline disconnected at riser along Beryl Prairie road. P185387 #1 c-82-A to d-83-A/94-B-8 doesn't indicate what purged with. Cathodic is connected.						Central	00022367, 00023616	21734, 24322		Facility, Pipeline, Well
23-Jun-2020	065312733-001	Pacific Canbriam Energy Limited	3-Jul-2020		NTS: D 003-H/094-B-08	No	Truck	Passed Inspection (Complete)	3-Jul-2020	3-Jul-2020	Planned	Surface casing vent assembly needs to be tightened. Ensure there is a seal below ground level. For Information Only: Wellhead is disconnected from flowlines. Wellhead valves are secured.	Pump, linehеater, chemical tank, separator building and flarestack are onsite. Lease sits right beside a-3-H lease. Pipeline is blinded.						Central	00022606	22319		Facility, Pipeline, Well
23-Jun-2020	065313290-001	Crew Energy Inc.	3-Jul-2020		DLS: 10-22-084-25	No	Truck	Passed Inspection (Complete)	3-Jul-2020	3-Jul-2020	Planned	Pressure gauge should be removed from wellhead and outlet on wellhead bullplugged. For Information Only: Wellhead valves are secured. No flowline or equipment on lease. A barricade is around wellhead.						Central		05487		Pipeline, Well
23-Jun-2020	065313843-001	PETRONAS Energy Canada Ltd.	3-Jul-2020		DLS: 14-10-084-25	No	Truck	Passed Inspection (Complete)	3-Jul-2020	3-Jul-2020	Routine	No visible concerns with this riser.	All that is here is a pipeline riser inside a heated building.						Central	00018095			Facility, Pipeline, Well
23-Jun-2020	065561425-001	Shell Canada Limited	22-Jul-2020		DLS: 01-02-081-19	No	Truck	Passed Inspection (Complete)	22-Jul-2020	22-Jul-2020	Planned	Please update processing battery status to 'inactive" in Kermit. No additional concerns identified at time of site inspection.	Adequate wellhead protection. Flowlines disconnected. No SCVF encountered. 4x 400bbl tanks on site all marked out of service. No concerns with flarestack/sep. buildings on site. Signage is good. Lease in overall good condition.						South	00001033, 00019056	07772, 08177		Facility, Pipeline, Well
23-Jun-2020	065570777-001	Canadian Natural Resources Limited	22-Jul-2020		DLS: 04-04-082-19	No	Truck	Passed Inspection (Complete)	22-Jul-2020	22-Jul-2020	Routine	No concerns identified at time of site inspection.	Good wellhead protection. No SCVF encountered. All critical shutdowns locked/clamshelled. Lease in overall good condition. No concerns with separator building on site. No secondary containment around 100bbl on site - tank is doublewalled - check into if this is a requirement for loading dock area.						South	00024346, 00024412, 00024657	25804, 25934, 26177		Facility, Pipeline, Well
23-Jun-2020	065573928-001	Canadian Natural Resources Limited	22-Jul-2020		DLS: 15-34-081-19	No	Truck	Passed Inspection (Complete)	22-Jul-2020	22-Jul-2020	Planned	No concerns identified at time of site inspection	Adequate wellhead protection. No surface infrastructure in place. No SCVF. Wellhead locked/chained. Lease in overall good condition. No concerns with riser onsite.						South	00021177	19411		Facility, Pipeline, Well
23-Jun-2020	065572515-001	Crew Energy Inc.	22-Jul-2020		DLS: 12-35-081-19	No	Truck	Passed Inspection (Complete)	22-Jul-2020	22-Jul-2020	Planned	No concerns identified at time of site inspection.	No SCVF. Wellhead locked/chained - flowlines disconnected. Surface equipment in place on site. No wellhead protection in place - not a concern - lease is mostly inaccessible by motor vehicle and inactive.						South	00023068	23332		Facility, Pipeline, Well
23-Jun-2020	065573123-001	Crew Energy Inc.	22-Jul-2020		DLS: 04-02-082-19	No	Truck	Passed Inspection (Complete)	22-Jul-2020	22-Jul-2020	Planned	No concerns identified at time of site inspection.	Good wellhead protection in place. No SCVF encountered. All critical shutdowns are locked/carsealed . Bypass around ESD's locked. Lease in overall good condition. No concerns.						South	00015454, 00023655, 00024040, 00025437, 00025438, 00025439	24384, 25179, 27983, 27982, 27984		Facility, Pipeline, Well
23-Jun-2020	065576802-001	Crew Energy Inc.	22-Jul-2020		DLS: 03-02-082-19	No	Truck	Passed Inspection (Complete)	22-Jul-2020	22-Jul-2020	Planned	No concerns identified at time of site inspection.	Wellhead locked/chained - flowlines disconnected. No SCVF encountered. Good wellhead protection. Lease in overall good condition. No concerns noted.						South		15473		Pipeline, Well
24-Jun-2020	065133757-001	Tourmaline Oil Corp.	25-Jun-2020		NTS: C 007-B/093-I-16	No	Truck	Passed Inspection (Complete)	25-Jun-2020	25-Jun-2020	Planned	No problems found at time of inspection.						South		23293		Pipeline, Well
24-Jun-2020	065135941-001	Cenovus Energy Inc.	25-Jun-2020		NTS: C 008-B/093-I-16	No	Truck	Passed Inspection (Complete)	25-Jun-2020	25-Jun-2020	Planned	No problems found at time of inspection.						South		22204		Pipeline, Well

24-Jun-2020	065150063-001	Kelt Exploration (LNG) Ltd.	26-Jun-2020		DLS: 02-10-088-23	Yes	Truck	Passed Inspection (Complete)	26-Jun-2020	24-Jun-2020	Planned	Gas Plant LTO Inspection Meet with Kelt project lead engineer, construction, and operations staff. Reviewed the permit conditions, and verified that a Waste Discharge Permit was in place. Verified that the process piping was substantially complete. A heat medium PSV POP tank needed to be installed. Kelt expects this to be completed June 25th. Technical Safety will do a Heat Medium boiler inspection. The Dehy #1 and Heat Medium systems are being certified to be CSA b149.3 compliant. Verified that the safety system commissioning was completed June 23rd. Reviewed PLC screen shots of the ESD function tests. Verified that the fire and gas detection were live back to the PLC and had no faults. ESD push buttons on the new process equipment buildings were tied in. PSV stop valves, and pathways to flare were sealed open at the time of inspection. Due to the manipulation of valves for purging and pressurization not all car seals are installed on Emergency Shutdown Devices. The OGC requested the Kelt project lead engineer, calculate the vented gas volumes during the sweet gas purge based on process piping size + vessel size, and the hold pressure for reporting of vented volumes into Petrinex. It needs to be confirmed that the calculations are completed, and each purging step is recorded. There will be a few pressurization, hold, and vent cycles, possibly four (4) until the O2 is 4% or lower and it is safe to start. Each cycle and associated volume will have to be recorded and totalized and included in the monthly vented gas total. My preference is to have a method set-up for recording the vented volumes before purging. Reviewed the Master Deficiency List (Punch List) and performed a walkdown of the new process piping and equipment. Kelt is managing the project and Master Deficiency List very well. A conditional LTO approval was granted with the following conditions to be completed before commencing sour sales. LTO Approval Conditions 1. H2S Analyzer AIT 501 - Complete the commissioning and enable the high H2S shutdown. 2. Acid Gas Divert Control Valve (PCV-0025) – Install position feedback to plant PLC. 3. LP Flare Stack Flame Failure – Light flare and verify that the flame fail control circuit relay clears. Perform a function test of the flame failure control circuitry back to the plant PLC. 4.Submit the Plant Master Car Seal List, signed by operations and the project lead engineer, that al carseals have been installed as per the Drilling and Production Regulation 49 - Emergency shutdown devices. Action Items: 1. Record ,calculate, and report all vented gas from the start-up and purging process. Submit records of purging activity. 2. Check Operations Procedures and verify if Kelt has a written procedure for bypassing a safety device that meets the intent of the Drilling and Production Regulation 49-Emergency Shutdown Devices. 3. LP flare meter- Submit (PDF) meter configuration parameters and verify a low flow cut off is set in the meter as per the manufacture published specification.										Central	00026856		Facility, Pipeline, Well
24-Jun-2020	065227018-001	Saguaro Resources Ltd.	29-Jun-2020		NTS: D 056-E/094-H-05	No	Truck	Passed Inspection (Complete)	29-Jun-2020	24-Jun-2020	Planned	COMMENTS: -there is pipeline subsidence on the wellsite approx 3 feet deep by the d-f56-E well, over to d-d56-E well. This is a hazard. -There is also a hole being marked with a piece of planking next to the d-d56-E wellhead, also considered a hazard. -There is a rig racked onsite, tanks, etc being stored onsite. Unless authorized, a wellsite is not to be used for storage purposes.							Central	00026537	31613, 31614, 31615, 31616, 31617, 31618, 39532	Facility, Pipeline Project, Well
24-Jun-2020	065229678-001	Canlin Energy Corporation	29-Jun-2020		NTS: D 067-E/094-H-05	No	Truck	Passed Inspection (Complete)	29-Jun-2020	24-Jun-2020	Planned	COMMENTS: -No concerns here at this time.							Central	00020532	17197	Facility, Pipeline, Well
24-Jun-2020	065230461-001	TAQA North Ltd.	29-Jun-2020		NTS: D 090-E/094-H-05	No	Truck	Passed Inspection (Complete)	29-Jun-2020	24-Jun-2020	Planned	COMMENTS: -No concerns here at this time.							Central	00023045	23298	Facility, Pipeline, Well
24-Jun-2020	065231368-001	TAQA North Ltd.	29-Jun-2020		NTS: B 100-E/094-H-05	No	Truck	Passed Inspection (Complete)	29-Jun-2020	24-Jun-2020	Routine	COMMENTS: -The chemical tank containment is over half full of water. There is probably not adequate space for the containment. -No other concerns here at this time.							Central		19108	Pipeline, Well
24-Jun-2020	065233174-001	Canlin Energy Corporation	29-Jun-2020		NTS: B 089-E/094-H-05	No	Truck	Passed Inspection (Complete)	29-Jun-2020	24-Jun-2020	Planned	COMMENTS: -The chemical tank containment is approximately 3/4 full of water. There is not adequate space for containment. -No other concerns here at this time.							Central	00020588	17450	Facility, Pipeline, Well
24-Jun-2020	065235080-001	TAQA North Ltd.	29-Jun-2020		NTS: D 041-H/094-G-08	No	Truck	Passed Inspection (Complete)	29-Jun-2020	24-Jun-2020	Routine	COMMENTS: -No concerns here at this time.							Central		20619	Pipeline, Well
24-Jun-2020	066203143-001	Coastal GasLink Pipeline Ltd.	27-Aug-2020			Yes	Truck	Passed Inspection (Complete)	27-Aug-2020	24-Jun-2020	Incident	Site visit on BCOGC permit 9643658 multi use site 9A to view progress on original incident #063931461 that was upgraded to level 1 under incident #064689460. Incident cleanup ongoing at time of inspection, off permitted footprint works completed but final results of confirmatory soil sampling of the field screening of the excavated area for residual contamination still forthcoming. Soil stockpile still to be removed at time of inspection. Soil stockpile was removed from site June 30th to July 10th. Site reclamation commenced on July 3rd and is now completed. Final spill report received August 6.							South			Pipeline, Road
25-Jun-2020	065148164-001	Erikson National Energy Inc.	25-Jun-2020	3-Sep-2021	NTS: C 010-K/094-P-11	No	Helicopter	Failed Inspection - Follow-up Pending		25-Jun-2020	Routine	Suspended well. Flow line disconnected. SCV is open. Signage says PREDATOR with PREDATOR emergency #. Meter building disconnected. Piles and platform on lease. Tower knocked down.							North		13801	Well
25-Jun-2020	065203936-001	Shanghai Energy Corporation	29-Jun-2020		NTS: C 068-F/094-P-12	No	Helicopter	Passed Inspection (Complete)	29-Jun-2020	25-Jun-2020	Routine	Abandoned well. Tombstone. Site clean.							North		19736	Pipeline, Well
25-Jun-2020	065204486-001	Shanghai Energy Corporation	29-Jun-2020		NTS: D 079-K/094-P-12	No	Helicopter	Passed Inspection (Complete)	29-Jun-2020	25-Jun-2020	Planned								North	00021262	19575	Facility, Pipeline, Well
25-Jun-2020	065205401-001	Shanghai Energy Corporation	29-Jun-2020		NTS: A 099-K/094-P-12	No	Helicopter	Passed Inspection (Complete)	29-Jun-2020	25-Jun-2020	Planned								North	00020045	15322	Facility, Pipeline, Well
25-Jun-2020	065206166-001	Shanghai Energy Corporation	29-Jun-2020		NTS: D 092-L/094-P-12	No	Helicopter	Passed Inspection (Complete)	29-Jun-2020	25-Jun-2020	Planned	SCADA calibration dated Dec. /2015.							North	00023171	23516	Facility, Pipeline, Well
25-Jun-2020	065207293-001	Shanghai Energy Corporation	29-Jun-2020		NTS: A-A 001-D/094-P-13	No	Helicopter	Passed Inspection (Complete)	29-Jun-2020	25-Jun-2020	Planned	Location is a-A1-D/94-P-13. SCADA calibration dated Jan. /2016. Another conductor casing with cap on lease.							North	00020836	18335	Facility, Pipeline, Well
25-Jun-2020	065208235-001	Shanghai Energy Corporation	29-Jun-2020		NTS: C 012-D/094-P-13	No	Helicopter	Deficiencies Corrected	5-Oct-2020	25-Jun-2020	Planned	SCADA calibration dated Dec. /2015.							North	00019927	14866	Facility, Pipeline, Well
25-Jun-2020	065208839-001	Shanghai Energy Corporation	29-Jun-2020		NTS: B 051-D/094-P-13	No	Helicopter	Deficiencies Corrected	5-Oct-2020	25-Jun-2020	Planned	SCADA calibration dated Dec. /2015.							North	00021859	20656	Facility, Pipeline, Well
25-Jun-2020	065209415-001	Shanghai Energy Corporation	29-Jun-2020		NTS: C 051-D/094-P-13	No	Helicopter	Passed Inspection (Complete)	29-Jun-2020	25-Jun-2020	Planned	SCADA calibration dated Feb. /2015.							North	00022051	21074	Facility, Pipeline, Well
25-Jun-2020	065209973-001	Shanghai Energy Corporation	29-Jun-2020		NTS: A 053-D/094-P-13	No	Helicopter	Deficiencies Corrected	2-Nov-2020	25-Jun-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Tanks appear to be empty. Cabinet too high to reach. Another conductor casing and cap on lease. This well appears to have been scheduled for abandonment in 2020. Abandonment not completed.							North	00020988	18862	Facility, Pipeline, Well
25-Jun-2020	065211954-001	Cenovus Energy Inc.	29-Jun-2020		NTS: A 053-A/093-P-01	No	ATV/Snow Machine	Passed Inspection (Complete)	29-Jun-2020	29-Jun-2020	Planned								South		16005	Pipeline, Well
25-Jun-2020	065219509-001	Cenovus Energy Inc.	29-Jun-2020		NTS: D 059-A/093-P-01	No	ATV/Snow Machine	Passed Inspection (Complete)	29-Jun-2020	29-Jun-2020	Planned	Note: plugs missing from secondary containment and must be installed prior to fluid being added to primary containment or next visit which ever comes first.							South		17130	Pipeline, Well
25-Jun-2020	065220064-001	Cenovus Energy Inc.	29-Jun-2020		NTS: D 040-A/093-P-01	No	ATV/Snow Machine	Passed Inspection (Complete)	29-Jun-2020	29-Jun-2020	Planned	Note: plug missing from secondary containment and needs to be replaced prior to more fluid being added to primary containment or next visit which ever comes first.							South		14963	Pipeline, Well
25-Jun-2020	065222218-001	Erikson National Energy Inc.	29-Jun-2020		NTS: D 056-L/094-P-11	No	Helicopter	Passed Inspection (Complete)	29-Jun-2020	25-Jun-2020	Planned	Abandoned well. Tombstone. Site clean.							North		15230	Well
25-Jun-2020	065222771-001	Canlin Energy Corporation	29-Jun-2020		NTS: D 055-L/094-P-11	No	Helicopter	Passed Inspection (Complete)	29-Jun-2020	25-Jun-2020	Planned	Site too brushy to land with helicopter. Wellhead only. Chained and locked. Signage is good. KERMIT describes this well as having an abandoned zone. Cut and cap remaining.							North		03461	Pipeline, Well
25-Jun-2020	065223324-001	Erikson National Energy Inc.	29-Jun-2020		NTS: A 020-K/094-P-11	No	Helicopter	Passed Inspection (Complete)	29-Jun-2020	25-Jun-2020	Planned	This appears to be an active gas well with an inactive pumpjack. There is a small inactive compressor inside the meter skid. Genset with propane tanks inactive. Flow line is still connected. SCV is open. Signage says PREDATOR. Last SCADA calibration dated April /2018. Some piles on lease. Status for some of the equipment should be changed from "active" to inactive or suspended in KERMIT.							North	00007637, 00020019	15235	Facility, Pipeline, Well
25-Jun-2020	065223901-001	Erikson National Energy Inc.	29-Jun-2020	3-Sep-2021	NTS: D 005-K/094-P-11	No	Helicopter	Failed Inspection - Follow-up Pending		25-Jun-2020	Routine	Suspended well. Wellhead chained and locked. SCV is vented outside of building. Predator signage. Flow line is disconnected. No tanks. No SCADA meter..							North	00019871	14594	Facility, Pipeline, Well
25-Jun-2020	065224486-001	Erikson National Energy Inc.	29-Jun-2020		NTS: C 004-K/094-P-11	No	Helicopter	Deficiencies Corrected	25-Jan-2021	25-Jun-2020	Planned	Suspended well. Wellhead chained and locked. SCV is vented outside of building. PREDATOR signage. Last SCADA calibration dated 2012. Tagged out of service. Empty skid and some piles on lease. Heli platform not safe.							North		13588	Well
25-Jun-2020	065225087-001	Erikson National Energy Inc.	29-Jun-2020		NTS: B 003-K/094-P-11	No	Helicopter	Passed Inspection (Complete)	29-Jun-2020	25-Jun-2020	Planned	This appears to be an active gas well with an inactive pumpjack. SCV is open. PREDATOR signage. Last SCADA calibration dated April /2018. Small skid with smaller generator removed. Status on some equipment should be changed in KERMIT.							North	00020018	15234	Facility, Pipeline, Well
25-Jun-2020	065225656-001	Erikson National Energy Inc.	29-Jun-2020		NTS: A 018-J/094-P-11	No	Helicopter	Passed Inspection (Complete)	29-Jun-2020	25-Jun-2020	Planned	Suspended well. Wellhead valves removed. SCV is open. PREDATOR signage. Flow line disconnected. Meter building off to one side. Some piles on lease. Snow fencing should be cleaned up.							North		12471	Well
25-Jun-2020	065226421-001	Erikson National Energy Inc.	29-Jun-2020		NTS: A-A 018-J/094-P-11	No	Helicopter	Passed Inspection (Complete)	29-Jun-2020	25-Jun-2020	Planned	This appears to be an active gas well with an inactive pumpjack. SCV is open. PREDATOR signage. Last SCADA calibration dated April /2018. Small skid with smaller generator removed.							North	00019868	14580	Facility, Pipeline, Well
25-Jun-2020	065227383-001	Erikson National Energy Inc.	29-Jun-2020		NTS: A 016-J/094-P-11	No	Helicopter	Passed Inspection (Complete)	29-Jun-2020	25-Jun-2020	Planned	SCV is vented outside of building. PREDATOR signage. SCADA calibration dated Aug. /2019. No tanks.							North	00019700	13440	Facility, Pipeline, Well
25-Jun-2020	065227938-001	Erikson National Energy Inc.	29-Jun-2020		NTS: D 016-J/094-P-11	No	Helicopter	Passed Inspection (Complete)	29-Jun-2020	25-Jun-2020	Routine	Status in KERMIT for this well is Abandoned Zone. Cut and cap remaining. Wellhead with flow line disconnected. SCV is open. PREDATOR signage. Meter building off to one side. Tower on a pole laying on the ground. Some piles and catwalk on lease. All unused equipment should be removed.							North		14590	Well
25-Jun-2020	065228491-001	Erikson National Energy Inc.	29-Jun-2020	3-Sep-2021	NTS: A 036-J/094-P-11	No	Helicopter	Failed Inspection - Follow-up Pending		25-Jun-2020	Planned	Suspended well. SCV is vented outside of building. PREDATOR signage. Flow line is disconnected. Meter tagged out of service. Walkway and helipad unsafe. Tank not in use.							North		12458	Well
25-Jun-2020	065229327-001	Erikson National Energy Inc.	29-Jun-2020	3-Sep-2021	NTS: A 038-J/094-P-11	No	Helicopter	Failed Inspection - Follow-up Pending		25-Jun-2020	Planned	Suspended well. SCV is open. PREDATOR signage. Flow line disconnected. Polish rod in well connected to an inactive pumpjack. Walkway with unsafe heli pad. Meter tagged out of service. Small skid with smaller generator.							North	00019870	14592	Facility, Pipeline, Well
25-Jun-2020	065231018-001	Erikson National Energy Inc.	29-Jun-2020		NTS: B 056-J/094-P-11	No	Helicopter	Deficiencies Corrected	28-Jul-2020	25-Jun-2020	Planned	SCV is vented outside of building. PREDATOR signage. SCADA calibration dated Sept. /2019.							North		14575	Well
25-Jun-2020	065232259-001	Erikson National Energy Inc.	29-Jun-2020		NTS: B 079-J/094-P-11	No	Helicopter	Passed Inspection (Complete)	29-Jun-2020	25-Jun-2020	Planned	Wellhead only. SCV is open. PREDATOR signage. Wellhead chained and locked.							North		17076	Well
25-Jun-2020	065232824-001	Erikson National Energy Inc.	29-Jun-2020	25-Mar-2022	NTS: A 071-J/094-P-11	No	Helicopter	Deficiencies Corrected	17-Jun-2022	25-Jun-2020	Planned	SCV is vented outside of building. PREDATOR signage. SCADA calibration dated Aug. /2019.							North	00021627	20225	Facility, Pipeline, Well
25-Jun-2020	065233957-001	Erikson National Energy Inc.	29-Jun-2020		NTS: A 079-I/094-P-11	No	Helicopter	Passed Inspection (Complete)	29-Jun-2020	25-Jun-2020	Planned	SCV is vented outside of building. PREDATOR signage. SCADA calibration dated Aug. /2019. No tanks.							North		18603	Well
25-Jun-2020	065234517-001	Canadian Natural Resources Limited	29-Jun-2020		NTS: C 002-J/094-P-11	No	Helicopter	Passed Inspection (Complete)	29-Jun-2020	25-Jun-2020	Routine	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Tower and tank.							North		13487	Well
25-Jun-2020	065236627-001	Erikson National Energy Inc.	30-Jun-2020	3-Sep-2021	NTS: C 081-G/094-P-11	No	Helicopter	Failed Inspection - Follow-up Pending		25-Jun-2020	Planned	Suspended well. Wellhead locked. SCV is open. PREDATOR signage. SCADA meter tagged out of service. One wall from meter skid off and laying on the ground.							North		13456	Well
25-Jun-2020	065237208-001	Erikson National Energy Inc.	30-Jun-2020	3-Sep-2021	NTS: A 085-G/094-P-11	No	Helicopter	Failed Inspection - Follow-up Pending		25-Jun-2020	Planned	Suspended well. Flow line disconnected. Meter skid off to one side. SCV is open. PREDATOR signage. Some piles and catwalk on lease.							North		12468	Well
25-Jun-2020	065237806-001	Erikson National Energy Inc.	30-Jun-2020	3-Sep-2021	NTS: D 065-G/094-P-11	No	Helicopter	Failed Inspection - Follow-up Pending		25-Jun-2020	Planned	Inactive well. Wellhead locked. SCV is vented outside of building. SCADA meter has been removed. PREDATOR signage.							North		12299	Well
25-Jun-2020	065238405-001	Erikson National Energy Inc.	30-Jun-2020	3-Sep-2021	NTS: B 061-G/094-P-11	No	Helicopter	Deficiencies Corrected	4-Oct-2022	25-Jun-2020	Planned	Both wells at b-61-G and b-A61-G/94-P-11 are now suspended. Both flow lines are disconnected. SCVs are vented outside of buildings. PREDATOR signage. ROTO Launcher on site. Status in KERMIT for location b-61-G/94-P-11 must be changed to "suspended."							North		11709, 14505	Well
25-Jun-2020	065239010-001	Erikson National Energy Inc.	30-Jun-2020	3-Sep-2021	NTS: A 044-G/094-P-11	No	Helicopter	Deficiencies Corrected	4-Oct-2022	25-Jun-2020	Planned	Inactive well. SCV is vented outside of building. SCADA calibration dated 2011. PREDATOR signage. Inactive generator with no pumpjack.							North	00019541	12454	Facility, Pipeline, Well
25-Jun-2020	065239636-001	Erikson National Energy Inc.	30-Jun-2020	3-Sep-2021	NTS: A 035-G/094-P-11	No	Helicopter	Failed Inspection - Follow-up Pending		25-Jun-2020	Planned	Suspended well. SCV is vented outside of building. PREDATOR signage. SCADA meter tagged out of service.							North		12293	Well
25-Jun-2020	065249765-001	Shanghai Energy Corporation	2-Jul-2020		NTS: A 073-F/094-P-12	No	Helicopter	Deficiencies Corrected	5-Oct-2020	25-Jun-2020	Planned	Location a-73-F/94-P-12 is an active gas well. Location a-A73-F/94-P-12 is suspended. OGC inspector spoke to Lyle Veillet at Shanghai about SCVs being tied in to chemical lines. This is apparently to complete a pressure buildup test. Test results will be sent to eSubmission. Gas Migration observed outside casing at a-A73-F/94-P-12 well. Last SCADA calibration from Dec. /2015. Lease access blocked by beavers.							North	00023418, 00023445	23968, 24013	Facility, Pipeline, Well
25-Jun-2020	065250348-001	Erikson National Energy Inc.	2-Jul-2020		NTS: C 015-G/094-P-11	No	Helicopter	Passed Inspection (Complete)	2-Jul-2020	25-Jun-2020	Planned	Tank stand with no tank. Green fiberglass building with piping fixtures and valves. Large water well with guard on this lease. SCV is vented outside of building. PREDATOR signage.							North		11770	Well
25-Jun-2020	065250902-001	Erikson National Energy Inc.	2-Jul-2020		NTS: C 005-G/094-P-11	No	Helicopter	Passed Inspection (Complete)	2-Jul-2020	25-Jun-2020	Planned	SCV is vented outside of building. PREDATOR signage. Inactive genset building.							North		13400	Well
25-Jun-2020	065251460-001	Erikson National Energy Inc.	2-Jul-2020	3-Sep-2021	NTS: D 057-G/094-P-11	No	Helicopter	Failed Inspection - Follow-up Pending		25-Jun-2020	Planned	Suspended well. SCV is vented outside of building. PREDATOR signage. Meter tagged out of service.							North		10384	Well
25-Jun-2020	065252093-001	Erikson National Energy Inc.	2-Jul-2020	1-Apr-2022	NTS: A 059-G/094-P-11	No	Helicopter	Failed Inspection - Follow-up Pending		25-Jun-2020	Planned	SCV vented outside of building. PREDATOR signage. Meter tagged out of service. No tank. Vegetation heavy on this lease.							North		11705	Well
25-Jun-2020	065252747-001	Erikson National Energy Inc.	2-Jul-2020		NTS: B 040-G/094-P-11	No	Helicopter	Passed Inspection (Complete)	2-Jul-2020	25-Jun-2020	Planned	SCV is vented outside of building. PREDATOR signage.							North		12469	Well
25-Jun-2020	065253302-001	Erikson National Energy Inc.	2-Jul-2020		NTS: B 018-G/094-P-11	No	Helicopter	Passed Inspection (Complete)	2-Jul-2020	25-Jun-2020	Planned	SCV is vented outside of building. PREDATOR signage.							North		12470	Well

25-Jun-2020	0652533862-001	Erikson National Energy Inc.	2-Jul-2020		NTS: C 025-C/094-P-11	No	Helicopter	Passed Inspection (Complete)	2-Jul-2020	25-Jun-2020	Planned	Active gas well with an inactive pumpjack. Polish rod in well and attached to pumpjack. SCV open. PREDATOR signage. Genset inactive. Status on some of this equipment should be changed in KERMIT.						North	00019702	13449	Facility, Pipeline, Well
25-Jun-2020	0652544416-001	Erikson National Energy Inc.	2-Jul-2020		NTS: A 038-C/094-P-11	No	Helicopter	Passed Inspection (Complete)	2-Jul-2020	25-Jun-2020	Planned	SCV is vented outside of building. PREDATOR signage. Inactive genset on lease. This is a very wet site.						North		15308	Well
25-Jun-2020	0652545971-001	Erikson National Energy Inc.	2-Jul-2020		NTS: C 007-C/094-P-11	No	Helicopter	Passed Inspection (Complete)	2-Jul-2020	25-Jun-2020	Planned	SCV is vented outside of building. PREDATOR signage. Inactive portable genset on lease. Heat is on inside building.						North		14541	Well
25-Jun-2020	0652555532-001	Erikson National Energy Inc.	2-Jul-2020		NTS: D 031-D/094-P-11	No	Helicopter	Deficiencies Corrected	28-Jul-2020	25-Jun-2020	Planned	SCV is open. PREDATOR signage. Inactive pumpjack. Polish rod in well attached to pumpjack. Building with genset removed. Status on some equipment should be changed in KERMIT.						North	00020025	15266	Facility, Pipeline, Well
25-Jun-2020	0652556441-001	Erikson National Energy Inc.	2-Jul-2020		NTS: D 090-C/094-P-11	No	Helicopter	Passed Inspection (Complete)	2-Jul-2020	25-Jun-2020	Routine	Wellhead only. Wellhead chained and locked. SCV is open. Signage says PENNWEST with their emergency #. (Must be changed to ERIKSON)						North		14542	Well
25-Jun-2020	0652573081-001	Erikson National Energy Inc.	2-Jul-2020		NTS: A 084-D/094-P-11	No	Helicopter	Passed Inspection (Complete)	2-Jul-2020	25-Jun-2020	Routine	Wellhead casing bowl with valves and SCV only. Wellhead chained and locked. SCV is open. Signage says PENNWEST with their emergency #. (Must be changed to ERIKSON)						North		17030	Well
25-Jun-2020	0652573873-001	Erikson National Energy Inc.	2-Jul-2020		NTS: C 094-D/094-P-11	No	Helicopter	Deficiencies Corrected	28-Jul-2020	25-Jun-2020	Planned	SCV is vented outside of building. PREDATOR signage. OGC inspector could not open skid door.						North	00019599	12847	Facility, Pipeline, Well
25-Jun-2020	0652584446-001	Erikson National Energy Inc.	2-Jul-2020		NTS: B 018-E/094-P-11	No	Helicopter	Passed Inspection (Complete)	2-Jul-2020	25-Jun-2020	Planned	Abandoned well. No tombstone. Site clean.						North		15822	Well
26-Jun-2020	0652076645-001	Coastal GasLink Pipeline Ltd.	29-Jun-2020			Yes	Helicopter	Deficiencies Corrected	26-Jan-2021	29-Jun-2020	Routine	Inspection with operator of RE 723, OGC Road 5113. Operator reported that sediment has been deposited onto crown land from road ROW. As discussed on site with operator, please provide a plan for completion of construction for this road with proposed start and completion dates.						South			Pipeline, Road
26-Jun-2020	0652120619-001	Cenovus Energy Inc.	29-Jun-2020		NTS: D 073-H/093-P-01	No	ATV/Snow Machine	Passed Inspection (Complete)	29-Jun-2020	29-Jun-2020	Planned							South		06947	Pipeline, Well
26-Jun-2020	0652211277-001	Cenovus Energy Inc.	29-Jun-2020		NTS: A 083-H/093-P-01	No	ATV/Snow Machine	Passed Inspection (Complete)	29-Jun-2020	29-Jun-2020	Routine							South		15891	Pipeline, Well
26-Jun-2020	0652548679-001	Veresen Midstream General Partner Inc.	30-Jun-2020		From: DLS: 01-27-078-17 To: DLS: 01-34-078-17	No	Truck	Passed Inspection (Complete)	30-Jun-2020	30-Jun-2020	OGC Requested	All looked good at time of inspection. Excavate to inspect tie ins and some small repairs.						South			Pipeline, Well
26-Jun-2020	0655661987-001	Shell Canada Limited	22-Jul-2020		DLS: 09-35-080-19	No	Truck	Passed Inspection (Complete)	22-Jul-2020	22-Jul-2020	Planned	No concerns identified at time of site inspection.	Good wellhead protection. Flowlines disconnected. No SCVF. Lease in overall good condition - Surface equipment remains in place. No concerns identified.					South	00005650	10666	Facility, Pipeline, Well
30-Jun-2020	0652599076-001	Shanghai Energy Corporation	2-Jul-2020		NTS: B 069-C/094-P-06	No	Helicopter	Passed Inspection (Complete)	2-Jul-2020	30-Jun-2020	Routine	Abandoned well. No tombstone. Site clean.						North		17096	Pipeline, Well
30-Jun-2020	0652599631-001	Kelt Exploration (LNG) Ltd.	2-Jul-2020		DLS: 13-34-087-22	No	Truck	Passed Inspection (Complete)	2-Jul-2020	30-Jun-2020	Routine	COMMENTS: -The location signage at the lease entrance reads (D/H) 13-34-87-22, which is deceiving, as it reads as the downhole location. Having the (D/H) on the signage may not be wrong...but why? -Also, the location sign is only approximately 2 feet off the ground, which will not be legible in the winter when covered with snow. -There is faint H2S odour around the wellhead area and cupboard, no readings, just a faint odour.						Central		17844	Well
30-Jun-2020	0652600801-001	Erikson National Energy Inc.	2-Jul-2020		NTS: C 081-E/094-P-06	No	Helicopter	Deficiencies Corrected	28-Jul-2020	30-Jun-2020	Planned	SCV vented outside of building. PREDATOR signage.						North		19298	Well
30-Jun-2020	0652611374-001	Erikson National Energy Inc.	2-Jul-2020	3-Sep-2021	NTS: A 028-L/094-P-06	No	Helicopter	Failed Inspection - Follow-up Pending		30-Jun-2020	Planned	Suspended well. SCV is open. PREDATOR signage. Skid with generator. Piles and platform.						North	00020069	15453	Facility, Pipeline, Well
30-Jun-2020	0652631992-001	Erikson National Energy Inc.	2-Jul-2020		NTS: C 024-L/094-P-06	No	Helicopter	Passed Inspection (Complete)	2-Jul-2020	30-Jun-2020	Planned	Active disposal well. SCV is open and vented outside of building. Poptank tagged out of service. PREDATOR signage. Last turbine meter calibration dated Oct. /2019.						North		13463	Well
30-Jun-2020	0652632547-001	Erikson National Energy Inc.	2-Jul-2020		NTS: C 068-L/094-P-06	No	Helicopter	Deficiencies Corrected	28-Jul-2020	30-Jun-2020	Planned	Active gas well with an inactive pumpjack. Polish rod in well and attached to pumpjack. PREDATOR signage. Heat on inside building. Generator removed from building. Status on some equipment should be changed in KERMIT.						North	00019716	13497	Facility, Pipeline, Well
30-Jun-2020	0652633152-001	Erikson National Energy Inc.	2-Jul-2020		NTS: A 057-L/094-P-06	No	Helicopter	Passed Inspection (Complete)	2-Jul-2020	30-Jun-2020	Planned	Active gas well. SCV is open. PREDATOR signage. Inactive pumpjack has been dismantled. Generator removed from building. Roof off of generator building and laying on the ground. Status in KERMIT for some equipment should be changed.						North	00020582	17419	Facility, Pipeline, Well
30-Jun-2020	0652633709-001	Erikson National Energy Inc.	2-Jul-2020		NTS: B 043-L/094-P-06	No	Helicopter	Deficiencies Corrected	6-Apr-2021	30-Jun-2020	Planned	Wellhead chained and locked. SCV is open and vented outside of building. PREDATOR signage. No tanks. Tag on well says locked out on May 11/2018. Animal tracks, dead trees and dead vegetation under and around meter skid. Status for this well should be changed in KERMIT.						North		12906	Well
30-Jun-2020	0652634356-001	Kelt Exploration (LNG) Ltd.	2-Jul-2020		DLS: 11-34-087-22	No	Truck	Passed Inspection (Complete)	2-Jul-2020	30-Jun-2020	Routine	COMMENTS: -The location signage at the lease entrance reads (D/H) 11-34-87-22. The (D/H) is not needed and can cause confusion. -No other concerns here at this time						Central	00021414	19850	Facility, Pipeline, Well
30-Jun-2020	0652634913-001	Kelt Exploration (LNG) Ltd.	2-Jul-2020		DLS: 15-33-087-22	No	Truck	Passed Inspection (Complete)	2-Jul-2020	30-Jun-2020	Routine	COMMENTS: -There is low level H2S detected with my personal monitor inside of the meter cupboard. I could also smell it faintly. Please correct and contact me when complete. -The location signage at the lease entrance reads (D/H). This is not required and is confusing.						Central		15913	Well
30-Jun-2020	0652650466-001	Kelt Exploration (LNG) Ltd.	2-Jul-2020		DLS: 04-03-088-22	No	Truck	Passed Inspection (Complete)	2-Jul-2020	30-Jun-2020	Routine	COMMENTS: -The location signage at the lease entrance reads (D/H). Not required and confusing. -This well is suspended and the flowline has been disconnected from the wellhead. BUT, the wellhead valves are NOT chained and locked or removed. This is a requirement on a suspended well. Please complete this task and contact me when complete.						Central		10012	Well
30-Jun-2020	0652660033-001	Kelt Exploration (LNG) Ltd.	2-Jul-2020		DLS: A 02-04-088-22	No	Truck	Passed Inspection (Complete)	2-Jul-2020	30-Jun-2020	Routine	COMMENTS: -There is a small leak at the wellhead, from the valve I think. I could smell it and hear it. -the catadyne hood vent stack is rusted out and is not adequate. **Contact me as soon as it gets completed**						Central	00020698	17864	Facility, Pipeline, Well
30-Jun-2020	0652660605-001	Kelt Exploration (LNG) Ltd.	2-Jul-2020		DLS: 10-04-088-22	No	Truck	Passed Inspection (Complete)	2-Jul-2020	30-Jun-2020	Routine	COMMENTS: -location signage reads (D/H)...this is not required and is confusing. -No other concerns here at this time.						Central	00024440	25994	Facility, Pipeline, Well
30-Jun-2020	0652667191-001	Erikson National Energy Inc.	2-Jul-2020		NTS: C 030-K/094-P-06	No	Helicopter	Passed Inspection (Complete)	2-Jul-2020	30-Jun-2020	Planned	Suspended well inside building. PREDATOR signage. SCV is open and vented outside building. Flow line is disconnected. Wellhead chained and locked. No tanks. Some piles. SCADA calibration dated 2011.						North		03350	Well
30-Jun-2020	0652667538-001	Kelt Exploration (LNG) Ltd.	2-Jul-2020		DLS: 07-09-088-22	No	Truck	Passed Inspection (Complete)	2-Jul-2020	30-Jun-2020	Routine	COMMENTS: -The H2S detection system is reading "HIGH ALARM LATCHED". The ESD is in Latched Mode. Why? This being an active well. Please respond to me ASAP. -The chemical tank containment is full of water, inches from the top and is not adequate to contain tank volume 110%.						Central	00021614	20211	Facility, Pipeline, Well
30-Jun-2020	0652768096-001	Erikson National Energy Inc.	2-Jul-2020		NTS: B 062-L/094-P-06	No	Helicopter	Passed Inspection (Complete)	2-Jul-2020	30-Jun-2020	Planned	SCV is vented outside of building. PREDATOR signage. No tanks. Heat on inside building.						North		14596	Well
30-Jun-2020	0652794589-001	Erikson National Energy Inc.	3-Jul-2020	3-Sep-2021	NTS: A 060-K/094-P-06	No	Helicopter	Failed Inspection - Follow-up Pending		30-Jun-2020	Planned	Suspended well. SCV vented outside of building. PREDATOR signage. SCADA dated 2015. Inactive compressor building.						North	00007619	14539	Facility, Pipeline, Well
30-Jun-2020	0652795578-001	Erikson National Energy Inc.	3-Jul-2020		NTS: B 037-K/094-P-06	No	Helicopter	Deficiencies Corrected	20-Aug-2020	30-Jun-2020	Follow Up	SCV vented outside of building. PREDATOR signage. Extremely wet site.						North		14507	Well
30-Jun-2020	0652796154-001	Erikson National Energy Inc.	3-Jul-2020		NTS: B 098-K/094-P-06	No	Helicopter	Deficiencies Corrected	28-Jul-2020	30-Jun-2020	Planned	SCV vented outside of building. PREDATOR signage. No tanks.						North		14543	Well
30-Jun-2020	0652796727-001	Erikson National Energy Inc.	3-Jul-2020		NTS: D 087-K/094-P-06	No	Helicopter	Deficiencies Corrected	28-Jul-2020	30-Jun-2020	Planned	SCV vented outside of building. PREDATOR signage. No tanks. Inactive compressor not tied in.						North		14039	Well
30-Jun-2020	0652797303-001	Erikson National Energy Inc.	3-Jul-2020		NTS: C 063-K/094-P-06	No	Helicopter	Passed Inspection (Complete)	3-Jul-2020	30-Jun-2020	Planned	SCV vented outside of building. PREDATOR signage. Inactive compressor that is tied in.						North		13427	Well
30-Jun-2020	0652797860-001	Erikson National Energy Inc.	3-Jul-2020		NTS: D 052-K/094-P-06	No	Helicopter	Passed Inspection (Complete)	3-Jul-2020	30-Jun-2020	Planned	SCV vented outside of building. PREDATOR signage. No tanks.						North		13397	Well
30-Jun-2020	0652798413-001	Erikson National Energy Inc.	3-Jul-2020		NTS: D 051-K/094-P-06	No	Helicopter	Passed Inspection (Complete)	3-Jul-2020	30-Jun-2020	Planned	SCV vented outside of building but laying on the ground. PREDATOR signage. Missing WHMIS label on chemical tank. Heat on inside building.						North	00019600	12852	Facility, Pipeline, Well
30-Jun-2020	0652798970-001	Erikson National Energy Inc.	3-Jul-2020		NTS: D 041-K/094-P-06	No	Helicopter	Passed Inspection (Complete)	3-Jul-2020	30-Jun-2020	Planned	Well outside of building. SCV is open. PREDATOR signage.						North	00019695	13398	Facility, Pipeline, Well
30-Jun-2020	0652799527-001	Erikson National Energy Inc.	3-Jul-2020		NTS: A 001-K/094-P-06	No	Helicopter	Deficiencies Corrected	28-Jul-2020	30-Jun-2020	Planned	Active gas well with an active pumpjack. SCV is open. PREDATOR signage. Generator active. ROTO Launcher on site. Some piles on lease.						North	00019706	13462	Facility, Pipeline, Well
30-Jun-2020	0653300103-001	Erikson National Energy Inc.	3-Jul-2020		NTS: C 063-F/094-P-06	No	Helicopter	Passed Inspection (Complete)	3-Jul-2020	30-Jun-2020	Planned	SCV vented outside of building. PENNWEST signage.						North	00020920	18616	Facility, Pipeline, Well
30-Jun-2020	0653300660-001	Erikson National Energy Inc.	3-Jul-2020		NTS: C 075-G/094-P-06	No	Helicopter	Passed Inspection (Complete)	3-Jul-2020	30-Jun-2020	Planned	SCV vented outside of building. PREDATOR signage. Heat on inside building.						North		18621	Well
30-Jun-2020	0653301239-001	Erikson National Energy Inc.	3-Jul-2020		NTS: D 095-G/094-P-06	No	Helicopter	Passed Inspection (Complete)	3-Jul-2020	30-Jun-2020	Planned	SCV vented outside of building. PREDATOR signage. No tanks.						North		17057	Well
30-Jun-2020	0653301794-001	Erikson National Energy Inc.	3-Jul-2020	3-Sep-2021	NTS: D 003-J/094-P-06	No	Helicopter	Failed Inspection - Follow-up Pending		30-Jun-2020	Planned	Suspended well. SCV vented outside of building. PREDATOR signage. Wellhead chained and locked. SCADA calibration dated 2013.						North		14511	Well
30-Jun-2020	0653302386-001	Erikson National Energy Inc.	3-Jul-2020		NTS: C 100-H/094-P-06	No	Helicopter	Passed Inspection (Complete)	3-Jul-2020	30-Jun-2020	Planned	Active gas well with an active pumpjack and generator. Pumpjack appears to be used for artificial lift. SCV is open. PREDATOR signage. Presco locked and calibration from 2017.						North	00020496	17056	Facility, Pipeline, Well
30-Jun-2020	0653302943-001	Erikson National Energy Inc.	3-Jul-2020		NTS: C 028-I/094-P-06	No	Helicopter	Deficiencies Corrected	20-Aug-2020	30-Jun-2020	Planned	Suspended disposal well. SCV vented outside of building. PENNWEST signage. Wellhead chained and locked. No tanks.						North	00020504	17075	Facility, Pipeline, Well
30-Jun-2020	0653303523-001	Erikson National Energy Inc.	3-Jul-2020		NTS: D 016-I/094-P-06	No	Helicopter	Passed Inspection (Complete)	3-Jul-2020	30-Jun-2020	Planned	Active gas well with an inactive pumpjack. Polish rod in well and attached to pumpjack. Inactive generator. SCV is open. PREDATOR signage. Unable to open skid door.						North	00020992	18869	Facility, Pipeline, Well
30-Jun-2020	0653304084-001	Ish Energy Ltd.	3-Jul-2020		NTS: B 005-I/094-P-06	No	Helicopter	Passed Inspection (Complete)	3-Jul-2020	30-Jun-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. SCADA dated 2011, Heavy vegetation around wellhead and building.						North	00020956	18761	Facility, Pipeline, Well
30-Jun-2020	0653304677-001	Canadian Natural Resources Limited	3-Jul-2020		NTS: C 063-I/094-P-06	No	Helicopter	Deficiencies Corrected	20-Jul-2020	30-Jun-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. SCADA dated 2016.						North	00023273	23701	Facility, Pipeline, Well
30-Jun-2020	0653305290-001	Sanling Energy Ltd.	3-Jul-2020		NTS: A 011-I/094-P-06	No	Helicopter	Passed Inspection (Complete)	3-Jul-2020	30-Jun-2020	Planned	This site is operated by CNRL and has a CNRL SCADA calibration tag.						North		19173	Pipeline, Well
30-Jun-2020	0653305878-001	Erikson National Energy Inc.	3-Jul-2020		NTS: D 086-H/094-P-06	No	Helicopter	Passed Inspection (Complete)	3-Jul-2020	30-Jun-2020	Planned	Abandoned well. No tombstone. Site clean.						North		17300	Well
30-Jun-2020	0653306450-001	Ish Energy Ltd.	3-Jul-2020		NTS: D 075-H/094-P-06	No	Helicopter	Passed Inspection (Complete)	3-Jul-2020	30-Jun-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. SCADA dated 2011.						North		06193	Pipeline, Well
30-Jun-2020	0653307016-001	Erikson National Energy Inc.	3-Jul-2020		NTS: B 083-H/094-P-06	No	Helicopter	Passed Inspection (Complete)	3-Jul-2020	30-Jun-2020	Planned	Active gas well with an inactive pumpjack. Polish rod in well and attached to pumpjack. SCV is open. PREDATOR signage. Inactive generator. 4 large propane tanks.						North	00020020	15238	Facility, Pipeline, Well
30-Jun-2020	0653307627-001	Erikson National Energy Inc.	3-Jul-2020		NTS: C 057-H/094-P-06	No	Helicopter	Passed Inspection (Complete)	3-Jul-2020	30-Jun-2020	Planned	Abandoned well. No tombstone. Site clean.						North		15249	Well
30-Jun-2020	0653308197-001	Ish Energy Ltd.	3-Jul-2020		NTS: D 034-A/094-P-06	No	Helicopter	Deficiencies Corrected	7-Jul-2020	30-Jun-2020	Planned	Missing WHMIS label on square chemical tank.						North	00020325	16577	Facility, Pipeline, Well
30-Jun-2020	0653308903-001	Canadian Natural Resources Limited	3-Jul-2020		NTS: A 092-H/094-P-03	No	Helicopter	Passed Inspection (Complete)	3-Jul-2020	30-Jun-2020	Planned							North		13571	Well
30-Jun-2020	0653309358-001	Storm Resources Ltd.	3-Jul-2020		NTS: D 012-C/094-P-03	No	Helicopter	Passed Inspection (Complete)	3-Jul-2020	30-Jun-2020	Routine	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Site too brushy to land with helicopter.						North		01147	Pipeline, Well
30-Jun-2020	0653309925-001	Canlin Energy Corporation	3-Jul-2020		From: NTS: D 012-C/094-P-03 To: NTS: D 023-C/094-P-03	No	Helicopter	Deficiencies Corrected	14-Oct-2020	30-Jun-2020	Routine	Inspected suspended STORM well at d-12-C/94-P-3. KERMIT system indicates pipeline originating from this site and belonging to CANLIN is "active." Project # 1427 Segment 1 and 4.						North			Pipeline Project
30-Jun-2020	0653310498-001	Shanghai Energy Corporation	3-Jul-2020		NTS: D 015-C/094-P-03	No	Helicopter	Passed Inspection (Complete)	3-Jul-2020	30-Jun-2020	Routine	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Site too brushy to land with helicopter.						North		16178	Pipeline, Well
30-Jun-2020	0653311051-001	ARC Resources Ltd.	3-Jul-2020		NTS: B 015-C/094-P-03	No	Helicopter	Passed Inspection (Complete)	3-Jul-2020	30-Jun-2020	Routine	Abandoned well. Tombstone. Site clean.						North	00020416	16817	Facility, Pipeline, Well
30-Jun-2020	0653314402-001	ARC Resources Ltd.	3-Jul-2020		DLS: 04-15-085-23	No	Truck	Passed Inspection (Complete)	3-Jul-2020	3-Jul-2020	Routine	For Information Only: Wellhead valves are secured. No flowline or equipment on lease. A barricade is around the wellhead.						Central		23607	Pipeline, Well
30-Jun-2020	0653314955-001	Harvest Operations Corp.	3-Jul-2020		DLS: 01-30-085-23	No	Truck	Passed Inspection (Complete)	3-Jul-2020	3-Jul-2020	Planned	Our records indicate there is an active battery at this site. A NOI should be submitted for the removal of the equipment. For Information Only: Wellhead valves are secured. Pumpjack on site.						Central	00007527	19331	Facility, Pipeline, Well

30-Jun-2020	0653155510-001	Canadian Natural Resources Limited	3-Jul-2020		DLS: 08-04-086-20	No	Truck	Passed Inspection (Complete)	3-Jul-2020	3-Jul-2020	Routine	Containment of hydrocarbons/sludge should be removed from pipeline riser area beside lease. Some upkeep needs to be done at this site. Guard around pumpjack falling off. Vegetation control required. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured.						Central		04891	Well
30-Jun-2020	0653316078-001	Canadian Natural Resources Limited	3-Jul-2020		DLS: 06-03-086-20	No	Truck	Passed Inspection (Complete)	3-Jul-2020	3-Jul-2020	Routine	Vegetation around blinded pipeline riser should be controlled and riser more visible. For Information Only: Pumpjack building, cement base and building are onsite. Ensure this site is in a safe condition, including building. Pipeline 6-3-85-20 to 14-34-85-20 deactivated						Central		04130	Pipeline Project, Well
30-Jun-2020	0653316979-001	Primavera Resources Corp.	3-Jul-2020	1-Oct-2020	From: DLS: 12-19-084-20 To: DLS: 11-25-084-21	No	Truck	Deficiencies Corrected	6-Oct-2020	3-Jul-2020	Complaint							Central			Pipeline, Well
2-Jul-2020	0653316634-001	Pacific Canbriam Energy Limited	6-Jul-2020		NTS: B 072-A/094-B-08	Yes	Truck	Passed Inspection (Complete)	6-Jul-2020	2-Jul-2020	Planned	Receive orientation. Inspect site which was very clean and well maintained. Black smoke off flare stack with all the shut downs on start up to TCPL. Reviewed some issues with generator G-200 and G-203 in regards to failures in recent weeks. Action items: 1.) Submit corrosion coupon on 12" B Line 2.) Submit UT on V 100 sep for 2 3" water lines to tanks. 3.) Submit fire and gas calibration and station shut down report. 4.) Submit updated car seal report.						Central	00017909		Facility, Pipeline, Well
6-Jul-2020	0653297O6-001	Erikson National Energy Inc.	6-Jul-2020			No	Truck	Deficiencies Corrected	14-Oct-2020	6-Jul-2020	Follow Up	This inspection is for the Erikson 100 Road. Road hazardous to the driving public.						North			Well
6-Jul-2020	0656630620-001	Ovintiv Canada ULC	27-Jul-2020			No	Truck	Passed Inspection (Complete)	27-Jul-2020	27-Jul-2020	Routine	No concerns identified at time of site inspection.	Good drainage, AOGA's/Ancillary areas have been reclaimed and appropriately vegetated. NO concerns with culverts'/maintenance.					South			Road, Pipeline Project
6-Jul-2020	0656645262-001	Canadian Natural Resources Limited	28-Jul-2020			No	Truck	Passed Inspection (Complete)	28-Jul-2020	28-Jul-2020	Routine	No concerns identified at time of site inspection.	Road prism in good condition. No concerns with ditch-line/culverts. Water moving nicely - no erosion. No concerns noted.					South			Road, Pipeline Project
6-Jul-2020	0656646436-001	Ovintiv Canada ULC	28-Jul-2020			No	Truck	Passed Inspection (Complete)	28-Jul-2020	28-Jul-2020	Routine	No concerns identified at time of site inspection.	Road prism well maintained, no concerns with ditch-line/culverts. Good drainage. No signs of erosion - no concerns identified.					South			Road, Pipeline Project
6-Jul-2020	0656647078-001	Canadian Natural Resources Limited	28-Jul-2020			No	Truck	Passed Inspection (Complete)	28-Jul-2020	28-Jul-2020	Routine	Road in need of some culvert maintenance/repairs. Maintenance required due to recent heavy precipitation events. Spoke with Operator (2020/07/28) - understanding repairs will begin within 30 days. No additional concerns noted.	Creek stuffing with partial culvert washout at KM 16.5 - clearly marked. Road prism otherwise well maintained. No indication of sediment entering streams (km 7/km16.5). Good drainage, no concern with minor culverts.					South			Road, Pipeline Project
6-Jul-2020	0657314697-001	Shell Canada Limited	31-Jul-2020		From: DLS: 02-06-081-18 To: DLS: 05-03-081-18	No	Truck	Passed Inspection (Complete)	31-Jul-2020	31-Jul-2020	Routine	No concerns identified at time of site inspection.	Riser/Barrels well protected (fenced). Good secondary containment for pig receivers, chains in place. Right of way in good condition - no concerns with erosion/water/soil management.					South			Road, Pipeline Project
6-Jul-2020	0657715624-001	Shell Canada Limited	31-Jul-2020			No	Truck	Passed Inspection (Complete)	31-Jul-2020	31-Jul-2020	Routine	No concerns identified at the time of site inspection.	Prism well maintained. Good drainage. No concerns with culverts. No concerns identified.					South			Road, Pipeline Project
6-Jul-2020	0657254O5-001	Canadian Natural Resources Limited	3-Aug-2020			No	Truck	Passed Inspection (Complete)	3-Aug-2020	3-Aug-2020	Routine	No concerns identified at time of inspection.	Road prism in good condition. No concerns with drainage or culverts. No concerns identified at time of site inspection.					South			Road, Pipeline Project
7-Jul-2020	0653327I2-001	Murphy Oil Company Ltd.	7-Jul-2020		DLS: 08-07-078-17	No	Truck	Deficiencies Corrected	15-Jul-2020	7-Jul-2020	Planned							South	00018208	26972, 26973, 30341, 30342, 30343, 30705	Facility, Pipeline, Well
7-Jul-2020	0653329B9-001	Tourmaline Oil Corp.	8-Jul-2020		NTS: B-I 024-I/094-B-09	Yes	Truck	Passed Inspection (Complete)	8-Jul-2020	8-Jul-2020	Planned	No problems upon inspection. Rig is clean and all related equipment is well maintained.	Good inspection.					Central		36512	Pipeline, Well
7-Jul-2020	0653348838-001	NorthRiver Midstream Operations GP Inc.	10-Jul-2020		DLS: 11-26-078-17	Yes	Truck	Passed Inspection (Complete)	10-Jul-2020	7-Jul-2020	Planned	Receive orientation and meet with Operations. Review permit conditions and remaining conditions to be met. Confirm ERP up to date. Review last turnaround and future plans. Inspect site reviewing integrity and maintenance programs for facility. Action items: 1.) Submit updated car seal report, fire and gas calibration report, station SD report and meter calibration for fuel gas. 2.) Submit UT for pipe off inlet separator and acid gas line in amine building. 3.) Submit corrosion coupon information off 16" Bissette line. 4.) PAV chain needs to be reattached for senders and receivers on pigging caps along with bull plugs installed on pig barrels. 5.) Location sign needs updating as per Drilling and Production Reg.77. 6.) Regulators need to be vented outside as per D&PR 47(f). 7.) Operations noted some faults within fire and gas on HMI, hydrocarbon tank thief hatch and grounding to be completed on 500 gallon waste tanks. Ensure car seals in place to match SD key. Operations confirming PSHH on inlet lines and installing few missing car seals on blow down valves. Please advise once completed. Thank you for time taken to inspect site which is clean and looks well maintained.	7000 e3m3, 4500 PPM, 300 m3 C3, 50 m3 C5 current rates TA last 2016, next 2021 Confirm equipment on site. EG Inconerator not in use, gas to YRU F&G SDs have manual activated system requiring operation verification Facility overview indicated Level 1 overall SD and BD extreme emergency manual activation. Pond with run off water that is tested and dispersed off lease as required Acid gas mixed off to 5% and to McMahon SW amine 500 gallon tanks inside amine building, switching to 100 BBL DW.					South	00026951		Facility, Pipeline, Well
7-Jul-2020	0653352290-001	PETRONAS Energy Canada Ltd.	8-Jul-2020			No	Truck	Deficiencies Corrected	15-Sep-2020	8-Jul-2020	Complaint	This inspection is for the km 13 Road located off km 13 on the Gundy/Mile 120 Road.						Central			Road
7-Jul-2020	0653737742-001	PETRONAS Energy Canada Ltd.	9-Jul-2020		NTS: D 059-I/094-B-16	Yes	Truck	Passed Inspection (Complete)	9-Jul-2020	7-Jul-2020	Planned	Facility Start-up Inspection Review prepared commissioning, production accounting meter, Pre-start-up Safety Review (PSSR) documentation, and confirmed that the project was substantially complete. Inspected and confirmed critical car seals were installed as required. Walk down the inlet/sales area, Noted that the fuel gas supply from a-69-J/94-b-16 did not have an ESD block valve at the inlet area, the facility boundary. The first fuel gas ESD block valve was at the inlet of the fuel gas scrubber well inside the facility boundary. Inspect (2) new compressors (c-600 & C-700), (1) new YRU (c-900) , Inlet Separators- (1) converted to a lube oil storage, (1) removed and replaced with a larger separator (V-113), (1) new dehy #4 (V-340), new pump building BU-500, one new sales and fuel gas building with (2) new sales gas meters, and (2) new fuel gas meters, (1) new 12 inch sales ESDV, (1) new inlet 20 inch inlet ESDV (XSV-900) , (1) new condensate tank (T-515), 1 new produced water tank (T-565) , (1) new generator "D" unit (BU-4550), and line heater (BU-2000). Confirmed that Petronas had the HP flare KO inspected after reported minor incident and deemed Fit for Service. Noted that all combustion burner controls for equipment on site were recently inspected and upgraded to meet the requirements in CSA b149.3 . Action Items: 1. Request Petronas submit a Post incident Report for Incident Notification KERMIT # 065249648-001 PETRONAS Energy Canada Ltd., Minor, TOWN to EMP@bcogc.ca within 60 days . 2. Repair Pressure Alert Valve (PAV) Safety chain on inlet pig receiver for a-66-J/94-b- 16. 3. HP and LP Flare KO truck-out - Install a load procedure sign. 4. a-69-J/94-b-16 fuel gas supply- Perform an Engineering Assessment to assess of the risk of not isolating the fuel gas supply at the facility boundary. 5. Dehy #4- Install tag and identify the gas sample point. 6. Enbridge sales to a 30-I/94-b-16 pig sender - Install a spill catcher. 7. Ultrasonic delivery point sales (x2) and fuel gas ultrasonic (x2) meters - Develop a Preventive Maintenance Program (PM) to meet the requirements in the BC Measurement Guideline Table 2 5-1 Gas Meter Maintenance Frequency. 8. AT- 1580 and AT 3680 - Repair/replace (2) fire-eyes that have intermittent faults.						Central	00007800, 00008621		Facility, Pipeline, Well
7-Jul-2020	0653394491-001	Cenovus Energy Inc.	10-Jul-2020		NTS: C 016-I/093-P-01	No	Truck	Passed Inspection (Complete)	10-Jul-2020	10-Jul-2020	Planned							South		04999	Pipeline, Well
7-Jul-2020	0653385044-001	Ovintiv Canada ULC	10-Jul-2020		NTS: A 014-I/093-P-01	No	Truck	Passed Inspection (Complete)	10-Jul-2020	10-Jul-2020	Planned	Note: inspection of riser area only for pipeline.						South	00020276	16391, 19607, 19608	Facility, Pipeline, Well
7-Jul-2020	0653389459-001	PETRONAS Energy Canada Ltd.	10-Jul-2020		NTS: C 025-G/094-B-16	No	Truck	Passed Inspection (Complete)	10-Jul-2020	10-Jul-2020	Planned	The pipeline inspection is limited in scope to the equipment and activity observed on site.						Central	00022464	21993	Facility, Pipeline, Well
7-Jul-2020	0653390040-001	PETRONAS Energy Canada Ltd.	10-Jul-2020		NTS: B 002-G/094-B-16	No	Truck	Passed Inspection (Complete)	10-Jul-2020	10-Jul-2020	Planned	The pipeline inspection is limited in scope to the onsite equipment and activity.						Central	00020901	18551	Facility, Pipeline, Well
7-Jul-2020	0653909047-001	PETRONAS Energy Canada Ltd.	13-Jul-2020		NTS: A 080-A/094-B-16	No	Truck	Passed Inspection (Complete)	13-Jul-2020	10-Jul-2020	Planned	The pipeline has been abandoned and just a normal ROW sign has been posted, not a deactivated/abandoned sign like your other locations. Please add new sign with project number etc. The project number for this line could not be found on any OGC database. Just wondering if there was just "facility" piping that connected into the adjacent line. Please let me know what you are able to find at your end and e-mail OGC Thank you.						Central	00020875	18454	Facility, Pipeline, Well
7-Jul-2020	0654122237-001	Painted Pony Energy Ltd.	13-Jul-2020		NTS: B 079-A/094-B-16	No	Truck	Passed Inspection (Complete)	13-Jul-2020	13-Jul-2020	Planned	There are some patches of scentless chamomile that the Peace River Regional District identifies as needing to be controlled. It may be possible to hand pick the plants as it doesn't appear the entire lease is affected.						Central		26111	Well
7-Jul-2020	0656645815-001	Ovintiv Canada ULC	28-Jul-2020			No	Truck	Passed Inspection (Complete)	28-Jul-2020	28-Jul-2020	Routine	No concerns identified at time of site inspection.	Road prism well maintained, good drainage. No concerns with ditchline/culverts. No indication of erosion. No concerns identified.					South			Pipeline, Well
7-Jul-2020	0657161B9-001	Ovintiv Canada ULC	31-Jul-2020		From: DLS: 09-27-079-17 To: DLS: 01-25-079-18	No	Truck	Passed Inspection (Complete)	31-Jul-2020	31-Jul-2020	Routine	Please update/replace signage for pipeline. No additional concerns identified.	No signage on lines parallel to 16-28 lease.					South			Pipeline, Well
7-Jul-2020	0659O1874-001	Canadian Natural Resources Limited	11-Aug-2020		DLS: 04-09-081-19	No	Truck	Passed Inspection (Complete)	11-Aug-2020	11-Aug-2020	Routine	Please include signage on wellheads. No additional concerns identified at time of site inspection.	No signage on wells - on one separator building. Minor SCVF encountered - passed bubble test. Adequate wellhead protection. Lease on overall good condition.					South	00023601, 00024868	24288, 26772	Facility, Pipeline, Well
7-Jul-2020	0659O2433-001	Crew Energy Inc.	11-Aug-2020		DLS: A 16-07-082-19	No	Truck	Passed Inspection (Complete)	11-Aug-2020	11-Aug-2020	Routine	No concerns identified at time of site inspection.	Adequate wellhead protection, no SCVF encountered, No concerns with segs. building. Lease in overall good condition.					South	00025011, 00025012	27130, 27131	Facility, Pipeline, Well
7-Jul-2020	0659O2994-001	Crew Energy Inc.	11-Aug-2020		DLS: 08-18-082-19	No	Truck	Passed Inspection (Complete)	11-Aug-2020	11-Aug-2020	Routine	No concerns identified at time of site inspection.	Wellhead locked/chained- flowlines disconnected. No concerns with meter run. No SCVF encountered. Lease in overall good condition. No concerns.					South	00023497	24105	Facility, Pipeline, Well
7-Jul-2020	0659O3548-001	Crew Energy Inc.	11-Aug-2020		DLS: 01-06-082-19	No	Truck	Passed Inspection (Complete)	11-Aug-2020	11-Aug-2020	Routine	No concerns identified at time of site inspection.	All critical S/D locked/carsealed. No SCVF, Good wellhead protection in place. No concerns w/ meter runs. Lease in overall good condition.					South	00025279, 00025280	27598, 27599	Facility, Pipeline, Well
7-Jul-2020	0659O4114-001	Crew Energy Inc.	11-Aug-2020		DLS: 08-06-082-19	No	Truck	Passed Inspection (Complete)	11-Aug-2020	11-Aug-2020	Routine	No concerns identified at time of site inspection.	Good W/H protection in place. All critical S/D's locked/clamshelled. No SCVF encountered. Lease in overall good condition. No concerns.					South	00025073, 00025074, 00025075	27215, 27217, 27216	Facility, Pipeline, Well
7-Jul-2020	0659O4681-001	Crew Energy Inc.	11-Aug-2020		DLS: 10-06-082-19	No	Truck	Deficiencies Corrected	3-Sep-2020	11-Aug-2020	Routine	Please address deficiency listed. No additional concerns noted at time of site inspection.	Wellhead locked/chained - no po. isolation noted. No SCVF encountered. Adequate WH protection. Lease in overall good condition.					South	00022183	21354	Facility, Pipeline, Well
7-Jul-2020	0659O5265-001	Shell Canada Limited	11-Aug-2020			No	Truck	Passed Inspection (Complete)	11-Aug-2020	11-Aug-2020	Routine	No concerns identified.	Road prism well maintained. No concerns with erosion. No concerns with ditchline/drainage/culverts. Clear of garbage and debris. No concerns.					South			Pipeline, Well
7-Jul-2020	0659O5819-001	Crew Energy Inc.	11-Aug-2020		DLS: 03-12-082-20	No	Truck	Passed Inspection (Complete)	11-Aug-2020	11-Aug-2020	Routine	No concerns identified at time of site inspection.	Wellhead locked/chained - flowlines pos. isolated. No SCVF encountered. Adwquate WH protection in place. Lease in overall good conditions - No concerns noted.					South	00024228	25597	Facility, Pipeline, Well
8-Jul-2020	0653383941-001	Ovintiv Canada ULC	10-Jul-2020		NTS: B 074-H/093-P-01	No	Truck	Passed Inspection (Complete)	10-Jul-2020	10-Jul-2020	Follow Up							South		16368	Pipeline, Well
8-Jul-2020	0653387543-001	Canlin Energy Corporation	10-Jul-2020		NTS: C 061-I/094-G-08	No	Truck	Passed Inspection (Complete)	10-Jul-2020	8-Jul-2020	Planned	COMMENTS: - the chemical containment is approximately 80% full of water and will likely not contain 110% of tank volume. -No other concerns noted at this time.						Central		12232	Pipeline, Well

8-Jul-2020	0653388100-001	Canlin Energy Corporation	10-Jul-2020		NTS: B 071-I/094-G-08	No	Truck	Passed Inspection (Complete)	10-Jul-2020	8-Jul-2020	Planned	COMMENTS: -From my last inspection of this site on March 18, 2020, I had made the following comments: ** "-combustible gas sensor in compressor building reads "F2" (Failed to Calibrate as per code on wall). -there are a few "leak detected" tags throughout...a couple in the dehydrator building, one in the meter building, etc. The tags are dated from January 2020. Are these leaks being dealt with? -There is a piece of tubing with a rag wrapped around at the lineheater. This is an old method of lighting, please update to a safer method of igniting." I do not recall getting a response on these issues? If you did respond, and I am just not remembering, could you please resend the email to me? -during this follow up inspection, ALL building doors are now propped open. Is this how the leaks are being dealt with? -Also, the blue light is flashing on the MCC building... why? Please respond to me either by email or phone call to discuss. Thank you						Central	000008439, 00003613	10282	Facility, Pipeline, Well
8-Jul-2020	0653390600-001	Canlin Energy Corporation	10-Jul-2020		NTS: B 091-I/094-G-08	No	Truck	Passed Inspection (Complete)	10-Jul-2020	8-Jul-2020	Planned	COMMENTS: -the chemical containment is approximately 90% full of water and would likely not handle 110% of tank volume. -No other concerns here at this time.						Central		11511	Pipeline, Well
8-Jul-2020	0653391585-001	Canlin Energy Corporation	10-Jul-2020		NTS: A 083-I/094-G-08	No	Truck	Passed Inspection (Complete)	10-Jul-2020	8-Jul-2020	Planned	COMMENTS: -the chemical containment is full of water and would not contain 110% of tank volume. -no other concerns here at this time						Central		11474	Pipeline, Well
8-Jul-2020	0653392145-001	Canlin Energy Corporation	10-Jul-2020		NTS: A 093-I/094-G-08	No	Truck	Passed Inspection (Complete)	10-Jul-2020	8-Jul-2020	Planned	COMMENTS: -The chemical containment is full of water and would not contain 110% of tank volume. -No other concerns here at this time.						Central		10529	Pipeline, Well
9-Jul-2020	0653335637-001	PETRONAS Energy Canada Ltd.	10-Jul-2020		NTS: D-D 066-J/094-B-16	Yes	Truck	Passed Inspection (Complete)	10-Jul-2020	8-Jul-2020	Incident	Thanks to Petronas Operator for taking the OGC thru the d-d-66-J / 94-B-16 well and equipment and explaining what happened with the reported incident, #065358339-001 PETRONAS Energy Canada Ltd., Minor, TOWN. The spill was being attended to while on site, it remained on lease and a final vac sweep was going to be done on Friday July 10th. No concerns were noted with the clean up. The BC Oil and Gas Commission requests the Petronas completes a FORM D, Post Incident Report within 60 days of the date of the incident. This form can be found on our website. In particular interest is the root cause of the valve washout. There seems to be a contradiction with the amount of liquids that have been reported. On site discussions feel that the actual volumes are much lower than reported. Please verify the volumes in the report. The report can be e-mailed to EMP@bcogc.ca as found on the form. Thank you.						Central		37908	Well
9-Jul-2020	0653382221-001	Murphy Oil Company Ltd.	10-Jul-2020		DLS: A 06-35-077-17	No	Truck	Passed Inspection (Complete)	10-Jul-2020	10-Jul-2020	Routine							South	00017975	25852, 28093, 28094, 28095, 28096	Facility, Pipeline, Well
9-Jul-2020	0653382796-001	Murphy Oil Company Ltd.	10-Jul-2020		DLS: 07-31-077-17	No	Truck	Passed Inspection (Complete)	10-Jul-2020	10-Jul-2020	Routine							South		19817	Well
9-Jul-2020	0653383350-001	Murphy Oil Company Ltd.	10-Jul-2020		DLS: 16-27-077-17	No	Truck	Passed Inspection (Complete)	10-Jul-2020	10-Jul-2020	Routine							South	00024374, 00024375, 00025028, 00025029, 00025030, 00025031	25863, 25864, 27157, 27158, 27159, 27156	Facility, Pipeline, Well
9-Jul-2020	0653385732-001	Canadian Natural Resources Limited	14-Jul-2020			No	Truck	Passed Inspection (Complete)	14-Jul-2020	10-Jul-2020	OGC Requested							South			Pipeline, Road
9-Jul-2020	0653386077-001	Canadian Natural Resources Limited	10-Jul-2020			No	Truck	Passed Inspection (Complete)	10-Jul-2020	10-Jul-2020	OGC Requested							South			Well
9-Jul-2020	0653386637-001	Canadian Natural Resources Limited	14-Jul-2020			No	Truck	Passed Inspection (Complete)	14-Jul-2020	10-Jul-2020	OGC Requested							South			Pipeline, Road
9-Jul-2020	0653387198-001	Pacific Canbriam Energy Limited	10-Jul-2020		NTS: B 098-A/094-B-09	No	Truck	Passed Inspection (Complete)	10-Jul-2020	10-Jul-2020	Planned	Thanks to operator for sending me the list of wells and facilities he is updating to the current status. This site is on his list to update. For the pipeline inspection only the onsite equipment was inspected. The tag for pipeline deactivation was noted.						Central	00020789	18174	Facility, Pipeline, Well
9-Jul-2020	0653388887-001	Pacific Canbriam Energy Limited	10-Jul-2020		NTS: A 099-A/094-B-09	No	Truck	Passed Inspection (Complete)	10-Jul-2020	10-Jul-2020	Planned	The pipeline inspection is limited in scope to the on site equipment.						Central		00314	Well
9-Jul-2020	0653392706-001	PETRONAS Energy Canada Ltd.	10-Jul-2020		NTS: B 056-H/094-G-01	No	Truck	Passed Inspection (Complete)	10-Jul-2020	9-Jul-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00024783	26634	Facility, Pipeline, Well
9-Jul-2020	0653393273-001	NorthRiver Midstream Inc.	10-Jul-2020		NTS: D 088-I/094-G-01	No	Truck	Passed Inspection (Complete)	10-Jul-2020	9-Jul-2020	Planned	COMMENTS: - The wellhead valves are chained and locked and the flowline is not connected. -There is currently what looks to be excavation work taking place on site. Is this a flarepit remediation?						Central		00462	Pipeline, Well
9-Jul-2020	0653393839-001	PETRONAS Energy Canada Ltd.	10-Jul-2020		NTS: B 099-I/094-G-01	No	Truck	Passed Inspection (Complete)	10-Jul-2020	9-Jul-2020	Planned	COMMENTS: -Well Authority #30854 (b-A99-I) well has reached the 12 months of consecutive no production, therefore becoming an 'inactive well'. Now "within 60 of the well becoming inactive, must do both of the following: suspend the well in a manner that ensures the ongoing integrity of the well, and ensure positive isolation between the well and the flowline by disconnecting the well from the flowline or by other means." -No other concerns at this time.						Central		30853, 30854, 30855, 30856, 30857	Well
9-Jul-2020	0653394705-001	PETRONAS Energy Canada Ltd.	10-Jul-2020		NTS: A 099-I/094-G-01	No	Truck	Passed Inspection (Complete)	10-Jul-2020	9-Jul-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00017917	29503, 29732, 29733	Facility, Pipeline, Well
9-Jul-2020	0653395274-001	NorthRiver Midstream Inc.	10-Jul-2020		NTS: D 098-I/094-G-01	No	Truck	Passed Inspection (Complete)	10-Jul-2020	9-Jul-2020	Routine	COMMENTS: -In the OGC database, it shows as CNRL as the well facility permit holders, and North River as permit holders of the two wells onsite. Is this correct? -Equipment remains in place. Both wellheads have the valves chained and locked and flowlines disconnected from wellhead. -No concerns here at this time.						Central		14235, 23757	Pipeline, Well
9-Jul-2020	065413448-001	Tourmaline Oil Corp.	14-Jul-2020		DLS: 13-25-080-16	Yes	Truck	Deficiencies Corrected	23-Jul-2020	9-Jul-2020	Planned	Inspect site. Buildings very clean and equipment looks well maintained. Action Items: 1.) Submit UT off inlet sep V 1100 produced water lines. 2.) Submit annual cathodic survey summary report. 3.) 8" line PAV chain not attached, leak from 1" under 1-32 condy pig receiver, grounding for containment under S-23 inlet and grounding needed for chemical tank by tank farm.						South	00007936		Facility, Pipeline, Well
9-Jul-2020	065446616-001	Pacific Canbriam Energy Limited	15-Jul-2020		NTS: C 004-H/094-B-08	No	Truck	Passed Inspection (Complete)	15-Jul-2020	15-Jul-2020	Planned	Hydrocarbon staining on ground around wellheads c-G4-H and c-D4-H should be cleaned up. Assess where hydrocarbon is originating from.	Fuel gas is measured at b-24-H c-F4-H EFM record Aug 26, 2019 - orifice plate had sand damage Pipeline riser with 2 pig barrels and a water riser building on East edge of lease.					Central	00018114	28526, 28979, 28977, 30237, 31326, 31327, 31328, 31329, 31627	Facility, Pipeline, Well
9-Jul-2020	065447253-001	Crew Energy Inc.	15-Jul-2020		DLS: 12-13-084-25	No	Truck	Passed Inspection (Complete)	15-Jul-2020	15-Jul-2020	Planned	Location sign has fallen over. It needs to be reinstalled. For Information Only: Wellhead valves are secured. No flowline or equipment on lease. A barricade is around wellhead.						Central		26462	Pipeline, Well
10-Jul-2020	065412888-001	Canlin Energy Corporation	14-Jul-2020		DLS: 14-24-084-15	Yes	Truck	Deficiencies Corrected	23-Jul-2020	10-Jul-2020	Planned	Inspect site which was clean and well maintained. Noted some odours by produced water tank and sales meter building. Ensure drains off tank berm closed. Action Items: 1.) Submit last UT off inlet separator produced water piping. 2.) Submit last annual cathodic survey summary report. 3.) Submit last station SD report. Noted lights not working on igniter, please confirm if operational. Thank you.						Central	00000730, 00008276		Facility, Pipeline, Well
10-Jul-2020	065432914-001	Kelt Exploration (LNG) Ltd.	14-Jul-2020			No	Truck	Deficiencies Corrected	2-Feb-2021	10-Jul-2020	Routine	Inspected Inga Lake Road from highway 97 at 0km to 30km. Road needs to be graded, ditches established, culverts cleaned/replaced and sight lines reestablished where needed.						Central			Road
10-Jul-2020	065447812-001	Canadian Natural Resources Limited	15-Jul-2020		NTS: B 075-L/094-H-01	No	Truck	Passed Inspection (Complete)	15-Jul-2020	15-Jul-2020	Planned	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. -Pipeline appears to still be active. Meter cabinet does not appear to be isolated from pipeline. Two chemical tanks onsite.						Central		08783	Well
10-Jul-2020	065448367-001	Canadian Natural Resources Limited	15-Jul-2020		NTS: B 066-D/094-H-08	No	Truck	Passed Inspection (Complete)	15-Jul-2020	15-Jul-2020	Routine	For Information Only: Unable to walk to wellhead due to high water levels. Wellhead is disconnected from flowline and wellhead valves appear to be secured. Lineheater and pig barrel at this site. Past this site are two booster compressors (inactive), pig barrel, two chemical tanks and a scrubber tank.						Central		03113	Well
13-Jul-2020	065414231-001	Tourmaline Oil Corp.	14-Jul-2020		DLS: C 09-34-079-16	Yes	Truck	Passed Inspection (Complete)	14-Jul-2020	14-Jul-2020	Planned	All good on inspection. Rig is clean and well maintained.						South		37899	Pipeline, Well
13-Jul-2020	065436621-001	Ovintiv Canada ULC	15-Jul-2020		NTS: C 067-C/093-P-10	No	Truck	Passed Inspection (Complete)	15-Jul-2020	15-Jul-2020	Follow Up	Follow up inspection to Deficiency Inspection 0638058115-001 from April 21, 2020						South		16032	Pipeline, Well
13-Jul-2020	065437186-001	Canadian Natural Resources Limited	15-Jul-2020		NTS: A 010-A/093-P-10	No	Truck	Passed Inspection (Complete)	15-Jul-2020	15-Jul-2020	Planned							South	00018645	03231	Facility, Pipeline, Well
13-Jul-2020	065437738-001	Shell Canada Limited	15-Jul-2020		NTS: C-A 029-B/093-P-10	No	Truck	Passed Inspection (Complete)	15-Jul-2020	15-Jul-2020	Routine							South	00024667	26396	Facility, Pipeline, Well
13-Jul-2020	065711056-001	Cenovus Energy Inc.	31-Jul-2020	31-Aug-2020		No	Truck	Deficiencies Corrected	3-Sep-2020	31-Jul-2020	Routine							South			Pipeline, Well
14-Jul-2020	065433874-001	PETRONAS Energy Canada Ltd.	15-Jul-2020		NTS: D 088-D/093-I-16	No	Truck	Passed Inspection (Complete)	15-Jul-2020	15-Jul-2020	Planned	All in compliance at time of inspection. Some small staining around well head.	Single well has not seen production. Valve handles removed and barricaded well head.					South		16457	Well
14-Jul-2020	065434591-001	Canadian Natural Resources Limited	15-Jul-2020		NTS: D 064-J/093-I-14	No	Truck	Passed Inspection (Complete)	15-Jul-2020	15-Jul-2020	Planned							South		09034	Well
14-Jul-2020	065435144-001	Canadian Natural Resources Limited	15-Jul-2020		NTS: C 002-B/093-P-03	No	Truck	Deficiencies Corrected	14-Aug-2020	15-Jul-2020	Routine							South		09997	Well
14-Jul-2020	065435715-001	Canadian Natural Resources Limited	15-Jul-2020		NTS: A 041-B/093-P-03	No	Truck	Passed Inspection (Complete)	15-Jul-2020	15-Jul-2020	Planned							South	00022122	21232	Facility, Pipeline, Well
14-Jul-2020	065436267-001	Pavilion Energy Corp.	15-Jul-2020		DLS: 06-29-085-18	No	Truck	Deficiencies Corrected	4-Aug-2020	15-Jul-2020	Routine	Bullplug missing on pipeline where chemical injection used to be connected needs to be replaced. Please submit by July 24, 2020, calibration information for ESD for well and measurement.						Central		02262	Pipeline, Well
14-Jul-2020	065450586-001	Pavilion Energy Corp.	15-Jul-2020		DLS: 04-35-085-20	No	Truck	Passed Inspection (Complete)	15-Jul-2020	15-Jul-2020	Routine	High carbon monoxide was detected with personal monitor inside pumpjack building. Unable to enter building to view PIMMS records attached to wall. Please submit shutdown calibration records to OGC by July 24, 2020. Hydrocarbon staining around wellhead should be cleaned up.						Central		06880	Pipeline, Well
14-Jul-2020	065451144-001	Pavilion Energy Corp.	15-Jul-2020		DLS: 06-35-085-20	No	Truck	Passed Inspection (Complete)	15-Jul-2020	15-Jul-2020	Planned	Please submit by July 24, 2020 calibration report for shutdowns to OGC Vegetation control around wellhead to be maintained.	Pumpjack was inactive at time of inspection. Flowline valves were open. PIMMS report on wall dated 05 April 2019					Central		04461	Pipeline, Well
14-Jul-2020	065461062-001	Canadian Natural Resources Limited	16-Jul-2020		NTS: B 055-B/094-G-01	No	ATV/Snow Machine	Passed Inspection (Complete)	16-Jul-2020	14-Jul-2020	Planned	COMMENTS: - this inspection only entails the inspection of the equipment that is located on the c-45-B wellsite. -I did not walk into the well location. -This well shows in the system as suspended in December 2018. Can CNRL confirm that the wellhead valves are chained and locked and that the flowline has been disconnected at the wellhead? -Flammable symbol on the location signage at the b-55-B equipment on the c-45-B lease, is faded off and needs to be replaced. Meter card inside shows date as 2009. -also, there is a road permit showing for road #812 Segment 1 at b-55-B to b-55-B. I assume this to be the access road, but if it is not really a road, only a quad access trail, not sure a road permit is correct?						Central		12551	Well
14-Jul-2020	065461626-001	Canadian Natural Resources Limited	16-Jul-2020		NTS: C 045-B/094-G-01	No	Truck	Passed Inspection (Complete)	16-Jul-2020	14-Jul-2020	Routine	COMMENTS: -wellhead valves are chainded and locked and the flowline is disconnected at the wellhead on this suspended well. All equipment remains onsite. -The water inside of the earth berm for the 400 bbl tank is full to the top and is breaching the berm. -No other concerns here at this time.						Central		09982	Well
14-Jul-2020	065462176-001	Cenovus Energy Inc.	16-Jul-2020		NTS: B 053-G/093-I-16	No	Truck	Passed Inspection (Complete)	16-Jul-2020	16-Jul-2020	Planned	All good at time of inspection.						South		21469	Pipeline, Well
14-Jul-2020	065462527-001	Canadian Natural Resources Limited	16-Jul-2020		NTS: D 046-B/094-G-01	No	Truck	Passed Inspection (Complete)	16-Jul-2020	14-Jul-2020	Routine	COMMENTS: -The equipment at this site has a lot of corrosion. The building is in pretty rough shape and has the doors falling off the hinges, barely hanging on, and could present a hazard. -Also, there looks to be an old flare pit onsite, with piping unhooked.						Central		00806	Well
14-Jul-2020	065463296-001	Canadian Natural Resources Limited	16-Jul-2020		NTS: A 077-B/094-G-01	No	Truck	Passed Inspection (Complete)	16-Jul-2020	14-Jul-2020	Routine	COMMENTS: -no concerns here at this time						Central		12402	Well
14-Jul-2020	065463937-001	PETRONAS Energy Canada Ltd.	16-Jul-2020		NTS: D 036-C/094-G-01	No	Truck	Passed Inspection (Complete)	16-Jul-2020	14-Jul-2020	Planned	COMMENTS: -no concerns here at this time						Central	00022368	21736	Facility, Pipeline, Well
14-Jul-2020	065464523-001	PETRONAS Energy Canada Ltd.	16-Jul-2020		NTS: C 046-C/094-G-01	No	Truck	Passed Inspection (Complete)	16-Jul-2020	14-Jul-2020	Routine	COMMENTS: -the location signage at the lease road needs a new flammable symbol -No other concerns at this time.						Central	00021513	20033	Facility, Pipeline, Well
14-Jul-2020	065490813-001	Ovintiv Canada ULC	17-Jul-2020		NTS: B-A 031-K/093-P-01	No	Truck	Passed Inspection (Complete)	17-Jul-2020	17-Jul-2020	Planned							South	00022134	21254	Facility, Pipeline, Well
14-Jul-2020	065491369-001	Ovintiv Canada ULC	17-Jul-2020		NTS: A 014-K/093-P-01	No	Truck	Passed Inspection (Complete)	17-Jul-2020	17-Jul-2020	Planned	Note: Ground cable missing from chem tanks and grounding clamp						South	00024999, 00025082	27097, 27226	Facility, Pipeline, Well
14-Jul-2020	065491928-001	Ovintiv Canada ULC	17-Jul-2020		NTS: C 055-K/093-P-01	No	Truck	Passed Inspection (Complete)	17-Jul-2020	17-Jul-2020	Planned	Note: Small inhibitor tank on site off to the side that has a secondary containment enclosure that appears to be collapsing? Uncertain if it contains fluid.						South	00024795, 00024796	26653, 26654	Facility, Pipeline, Well
14-Jul-2020	065492486-001	Ovintiv Canada ULC	17-Jul-2020		NTS: C 048-K/093-P-01	No	Truck	Deficiencies Corrected	14-Aug-2020	17-Jul-2020	Planned							South		18444	Pipeline, Well
14-Jul-2020	065522911-001	Pavilion Energy Corp.	20-Jul-2020		DLS: 14-26-085-20	No	Truck	Deficiencies Corrected	19-Aug-2020	20-Jul-2020	Routine	Access to facility needs some maintenance. Vegetation control needed on site. Bolts missing on fire tube of treater need to be replaced. Please submit complete station shutdown information for site by August 4, 2020 Wellhead valves are to be secured. Source of leaking at flame arrestor of lineheater is to be repaired.	Treater high pressure s/d 3/27/19; treater high level s/d 3/27/19 Group separator high pressure s/d 3/27/19					Central	00000056	04832	Facility, Pipeline, Well
15-Jul-2020	065449335-001	Shell Canada Limited	15-Jul-2020		DLS: 09-30-077-18	No	Truck	Passed Inspection (Complete)	15-Jul-2020	15-Jul-2020	Planned							South	00025266, 00025267	27576, 27577	Facility, Pipeline, Well
15-Jul-2020	065450016-001	Murphy Oil Company Ltd.	15-Jul-2020		DLS: A 08-07-078-17	No	Truck	Passed Inspection (Complete)	15-Jul-2020	15-Jul-2020	Follow Up	follow up to deficiency inspection 065332712-001 July 7, 2020						South		26973	Well
15-Jul-2020	065451890-001	DEJOUR ENERGY (ALBERTA) LTD.	16-Jul-2020	16-Aug-2020	NTS: B 100-E/094-H-01	No	Truck	Deficiencies Corrected	19-Aug-2020	15-Jul-2020	Routine	b-100-E: 1/2" tubing cap missing by presco b-B100-E: needs location sign for well and part of cellar open. Snow fence laying beside. Ensure D&PR 18 and 19 met in regards to wellhead.						Central		30889, 30890, 36207	Well
15-Jul-2020	065465149-001	Black Swan Energy Ltd.	16-Jul-2020		NTS: A 097-A/094-G-08	No	Truck	Passed Inspection (Complete)	16-Jul-2020	15-Jul-2020	Planned	COMMENTS: - there are several beverage cans thrown over the lease bank on the South side of the lease. This should be cleaned up. Please email me when this has been completed. -No other concerns here at this time. Thank you,						Central		32569	Well
15-Jul-2020	065465744-001	PETRONAS Energy Canada Ltd.	16-Jul-2020		NTS: C 009-G/094-G-08	No	Truck	Passed Inspection (Complete)	16-Jul-2020	15-Jul-2020	Planned	COMMENTS: - This well is showing as inactive in the OGC database, no production for 18.5 months. Has this well just recently been brought back into production? Please respond asap. Thank you,						Central	00024744	26542	Facility, Pipeline, Well

15-Jul-2020	0654663347-001	PETRONAS Energy Canada Ltd.	16-Jul-2020		NTS: B 018-G/094-G-08	No	Truck	Passed Inspection (Complete)	16-Jul-2020	15-Jul-2020	Routine	COMMENTS: - This is another well that is showing as inactive for 18.5 months in the OGC database. Has this well recently been brought back into production? Please respond ASAP. -No other concerns here at this time.						Central	00019698	13425	Facility, Pipeline, Well
15-Jul-2020	0654666912-001	PETRONAS Energy Canada Ltd.	16-Jul-2020		NTS: D 010-G/094-G-08	No	Truck	Deficiencies Corrected	24-Jul-2020	15-Jul-2020	Routine							Central		12381	Well
15-Jul-2020	0654689905-001	Canadian Natural Resources Limited	17-Jul-2020		NTS: B 017-I/094-H-01	Yes	Truck	Deficiencies Corrected	28-Jul-2020	15-Jul-2020	Planned	Inspect site noting some missing caps on wiring in Comp 2507 and 2508. Notified operations. Action Items: 1.) Submit last annual cathodic summary report. 2.) Submit last station shut down report. Thank you.	300 e3m3, 100 PPM 50 M3 H2o, 2 m3 C5 F&G Mar 2020 Flowing to AB, process just compression and dehy Disposal well meter cal Mar 2019, PSHH 310 psi Nov 2019					Central	00008583, 00004070, 00008493, 00007646, 00019538	12431	Facility, Pipeline, Well
15-Jul-2020	0654693058-001	Ovintiv Canada ULC	17-Jul-2020		NTS: B 074-L/093-P-01	No	Truck	Deficiencies Corrected	28-Aug-2020	17-Jul-2020	Planned	Note: Sign missing from B-74-L						South	00025547, 00025599	26465, 28200, 28305	Facility, Pipeline, Well
15-Jul-2020	0654393725-001	Cenovus Energy Inc.	17-Jul-2020		NTS: B 090-L/093-P-01	No	Truck	Passed Inspection (Complete)	17-Jul-2020	17-Jul-2020	Planned							South		26638	Pipeline, Well
15-Jul-2020	0655222527-001	Cenovus Energy Inc.	20-Jul-2020		NTS: B-A 006-C/094-G-08	No	Truck	Passed Inspection (Complete)	20-Jul-2020	15-Jul-2020	Planned	COMMENTS: - This wellhead needs to have the valves chained and locked or handles removed as per the Drilling and Production Regulations Section 50(3) and the OGC Guidelines. Please ensure this is resolved ASAP and contact me when completed. If no response, a deficiency will be given. Thank you,						Central	00008432, 00019340	10934	Facility, Pipeline, Well
15-Jul-2020	0655331802-001	PETRONAS Energy Canada Ltd.	20-Jul-2020		From: NTS: C 097-K/094-G-01 To: NTS: B 076-C/094-G-08	No	Truck	Passed Inspection (Complete)	20-Jul-2020	15-Jul-2020	Routine	COMMENTS: - The road going into this meter station (inactive) and just a bit further into the Cenovus suspended well at b-6-C/94-G-1, is in need of some repair/maintenance. There is a washout at approximately km5 of the 36.5 road, in which PETRONAS is the road permit holder. At this section, approximately 1/2 to 3/4 of the road surface is washed out. Due to the limited amount of travel of this road, it is not immediate, but does need resolved. -the meter station at c-97-K has blinds in the pipelines and looks to be decommissioned, but not abandoned. -no other concerns here at this time.						Central			Road
16-Jul-2020	0654677555-001	Canadian Natural Resources Limited	17-Jul-2020		NTS: B-A 077-J/093-I-14	No	Truck	Deficiencies Corrected	14-Aug-2020	17-Jul-2020	Planned							South		19640	Well
16-Jul-2020	0654689432-001	Canlin Energy Corporation	17-Jul-2020		NTS: C 044-K/093-I-14	No	Truck	Passed Inspection (Complete)	17-Jul-2020	17-Jul-2020	Planned							South		22379	Pipeline, Well
16-Jul-2020	0654843360-001	Canadian Natural Resources Limited	17-Jul-2020		NTS: D 048-I/093-I-14	No	Truck	Deficiencies Corrected	14-Aug-2020	17-Jul-2020	Planned							South		04029	Well
16-Jul-2020	0654848932-001	Canadian Natural Resources Limited	17-Jul-2020		NTS: D 057-J/093-I-14	No	Truck	Deficiencies Corrected	14-Aug-2020	17-Jul-2020	Routine							South		07929	Well
16-Jul-2020	0654389291-001	Canadian Natural Resources Limited	17-Jul-2020		NTS: B 064-L/093-I-15	No	Truck	Passed Inspection (Complete)	17-Jul-2020	17-Jul-2020	Routine							South		04221	Well
16-Jul-2020	0654390072-001	Canadian Natural Resources Limited	17-Jul-2020		NTS: B 099-E/093-I-15	No	Truck	Passed Inspection (Complete)	17-Jul-2020	17-Jul-2020	Planned							South	00008382	05189	Facility, Pipeline, Well
16-Jul-2020	0654994279-001	Ovintiv Canada ULC	17-Jul-2020		NTS: C-A 041-B/093-P-08	No	Truck	Passed Inspection (Complete)	17-Jul-2020	17-Jul-2020	Planned							South		19499	Pipeline, Well
16-Jul-2020	0654994829-001	Ovintiv Canada ULC	17-Jul-2020		NTS: C 003-B/093-P-08	No	Truck	Passed Inspection (Complete)	17-Jul-2020	17-Jul-2020	Planned							South	00020425	16835	Facility, Pipeline, Well
16-Jul-2020	0654995592-001	Ovintiv Canada ULC	17-Jul-2020		NTS: B 064-L/093-P-01	No	Truck	Passed Inspection (Complete)	17-Jul-2020	17-Jul-2020	Planned							South	00021449	19921	Facility, Pipeline, Well
16-Jul-2020	0654961647-001	Ovintiv Canada ULC	17-Jul-2020		NTS: D 055-L/093-P-01	No	Truck	Passed Inspection (Complete)	17-Jul-2020	17-Jul-2020	Planned							South	00020907, 00021450	19922, 18566	Facility, Pipeline, Well
16-Jul-2020	0655221073-001	PETRONAS Energy Canada Ltd.	20-Jul-2020		DLS: 16-22-083-25	No	Truck	Passed Inspection (Complete)	20-Jul-2020	20-Jul-2020	Planned	Wellheads are still connected to a partial flowline. Wellheads should be isolated from flowlines as per Drilling and Production Reg 25 (5)(b).	intermediate casings with casing vents separator buildings for each well, 2 production tanks, prod water riser building and associated piping					Central	00025698, 00025700, 00025701	28528, 28529, 28530	Facility, Pipeline, Well
16-Jul-2020	0655221682-001	PETRONAS Energy Canada Ltd.	20-Jul-2020		DLS: 16-17-083-25	No	Truck	Passed Inspection (Complete)	20-Jul-2020	20-Jul-2020	Planned	For Information Only: Wellhead valves are secured. No flowline or equipment on site. A barricade is around wellhead.						Central		25450	WELLHEa
16-Jul-2020	0655321161-001	PETRONAS Energy Canada Ltd.	20-Jul-2020		NTS: A 100-L/094-A-04	No	Truck	Passed Inspection (Complete)	20-Jul-2020	20-Jul-2020	Planned	No visible concerns with these wells.	a-D100-L, a-A100-L - ESD on flowlines, sand separator buildings. a-A100-L - intermediated casing vent valve closed, pressure gauge on vent a-C100-L, a-B100-L - casing stub only, surface casing and intermediate casing vent a-100-L - connected to flowline, ESD on flowline Nov 2019					Central	00024802, 00025020, 00025036	26660, 27143, 27144, 27145, 27164	Facility, Pipeline, Well
16-Jul-2020	0655540606-001	PETRONAS Energy Canada Ltd.	20-Jul-2020		NTS: B 100-L/094-A-04	No	Truck	Passed Inspection (Complete)	20-Jul-2020	20-Jul-2020	Planned	No visible concerns with these wells.	b-A100-L - surface and intermediate casing vent b-100-L - no intermediate casing vent ESD on both flowlines and sand separator building with each well					Central	00025751, 00025752	28664, 28665	Facility, Pipeline, Well
16-Jul-2020	0655415181-001	PETRONAS Energy Canada Ltd.	20-Jul-2020		NTS: D 090-L/094-A-04	No	Truck	Passed Inspection (Complete)	20-Jul-2020	20-Jul-2020	Planned	In test/group separator building control valve for a-A100-L well has a small audible leak. No LELs were detected with personal monitor on entry in to building. d-890-L - sand separator, PSHI. Nov 2019 d-A90-L - sand separator, intermediate casing vent valve closed with pressure gauge in vent d-90-L - no sand separator ESDs on all 3 flowlines, all 3 wells have surface and intermediated casing vents Unable to view inside sand sep cabinets due to unable to push latch open. generator and TEG group and test sep building, meters forall individual wells cal'd on different dates, Oct and November 2019 and April 2020 High and low level s/d on separator Nov 23, 2019 low pressure H2 separator building, 3 produced water tanks water pipeline riser building - pipelines disconnected from this site.						Central	00025033, 00025034, 00025035	27162, 27161, 27163	Facility, Pipeline, Well
16-Jul-2020	0665549884-001	Coastal GasLink Pipeline Ltd.	15-Sep-2020		From: NTS: A 077-A/103-I-02 To: NTS: D 025-B/103-I-02	Yes	Truck	Passed Inspection (Complete)	15-Sep-2020	15-Sep-2020	Routine	N. Hirsch inspection: - RW 190.0.0 bridge site: bridge in good condition. Some sediment issues in wetland beside bridge site. Was being worked on at time of inspection and has since been resolved. - Km 631 blast sites/creeks: creeks found to be in excellent shape. No issues. ESC effective and creeks running clear. - 23.5 rd: active logging at time of inspection. Unable to access. - Alluvial fan area: no activity completed. Appears in good condition. - 13km (beaver dam removal/temp bridge): Found to be in good condition. Sediment fencing to be removed from creek. - 11.2km workspace and creek crossing: all found to be in good condition						South			Pipeline, Road
20-Jul-2020	0655531229-001	Ovintiv Canada ULC	21-Jul-2020		DLS: 04-23-080-17	Yes	Truck	Passed Inspection (Complete)	21-Jul-2020	20-Jul-2020	Planned	Start-up inspection of two combustion units to eliminate instrument gas venting. Met with Facilities at site. Inspect site. Review how shut downs operate along with metering of fuel gas. Receive shut down report for burner along with drawing. Inspect wells and meter skids at site finding no issues at time of inspection.						South	00026739	31208, 31209, 31210, 31211, 31212, 31213, 31234, 31215, 37229, 37230	Facility, Pipeline, Well
20-Jul-2020	0655542243-001	Orphan Fund	21-Jul-2020		From: DLS: 11-32-082-17 To: DLS: 16-32-082-17	No	Truck	Passed Inspection (Complete)	21-Jul-2020	20-Jul-2020	Complaint	Project 1010 Permits BC shows the line being segment 5 but Kermit does not have this segment. Segment 6 used for inspection						Central			Pipeline Project
20-Jul-2020	0655584455-001	Cenovus Energy Inc.	21-Jul-2020		NTS: D 022-F/093-P-10	No	Truck	Passed Inspection (Complete)	21-Jul-2020	21-Jul-2020	Follow Up	Follow up to deficiency inspection 0646661674-001						South		17879	Pipeline, Well
20-Jul-2020	0655590035-001	Ovintiv Canada ULC	21-Jul-2020		NTS: C 080-A/093-P-10	No	Truck	Passed Inspection (Complete)	21-Jul-2020	21-Jul-2020	Routine							North	00022083	21138	Facility, Pipeline, Well
20-Jul-2020	0655596607-001	Cenovus Energy Inc.	21-Jul-2020		NTS: C 029-B/093-P-10	No	Truck	Passed Inspection (Complete)	21-Jul-2020	21-Jul-2020	Planned							South	00007293, 00020194	16181	Facility, Pipeline, Well
20-Jul-2020	0655571155-001	Erikson National Energy Inc.	22-Jul-2020		From: DLS: 16-32-082-17 To: DLS: 16-04-083-17	No	Truck	Passed Inspection (Complete)	22-Jul-2020	20-Jul-2020	Complaint	Pipe ROW crossing private driveway, row is slumping taking driveway with it. Repairs required and determine risks to the line. Contact OGC with action plan						Central			Pipeline Project
21-Jul-2020	0655560242-001	Canadian Natural Resources Limited	21-Jul-2020		DLS: F 05-15-081-18	Yes	Truck	Passed Inspection (Complete)	21-Jul-2020	21-Jul-2020	Planned	No problems found on inspection. Rig is very clean and all related equipment is well maintained.						South		36914	Well
21-Jul-2020	0655561044-001	Enercapita Energy Ltd.	23-Jul-2020		DLS: 10-30-087-14	No	Truck	Passed Inspection (Complete)	23-Jul-2020	21-Jul-2020	Routine	ESD disconnected from valve. Is there issue with ESD actuator? Staining under motor of pumpjack.						Central	00019122	08368	Facility, Pipeline, Well
21-Jul-2020	0655573638-001	Canadian Natural Resources Limited	22-Jul-2020		NTS: B 062-E/094-G-08	No	Truck	Passed Inspection (Complete)	22-Jul-2020	22-Jul-2020	Planned	Wellhead disconnected from flowline and blinds installed. Master valve handles removed. Lower wing valves chained and locked. High LEL detected from surface casing vent. Last test 2019-07. No further reporting required at this time.	Chem tanks removed. Sales line not blinded (Keyera Facility is shut in). Building ok.					North		06669	Well
21-Jul-2020	0655574192-001	Canadian Natural Resources Limited	22-Jul-2020		NTS: A 099-F/094-G-08	No	Truck	Passed Inspection (Complete)	22-Jul-2020	22-Jul-2020	Planned	Wellhead disconnected from flowline and blinds installed. Valves chained and locked. Sign ok. Surface casing vent checked, ok. Well facility and both Pipelines show as Active in OGC systems; last production 2015 November.	Chem tanks empty. Sales line not blinded, but Keyera Facility is shut in. Building ok.					North	00019204	09461	Facility, Pipeline, Well
21-Jul-2020	0655576030-001	Canadian Natural Resources Limited	22-Jul-2020		NTS: B 071-E/094-G-08	No	Truck	Passed Inspection (Complete)	22-Jul-2020	22-Jul-2020	Planned	Wellhead disconnected from flowline. Blinds installed. Wellhead chained and locked. Gas detector overranged on LEL from surface casing vent. Can hear gurgling in vent standpipe. Vent outlet is dry. Fast fill on glove test. Last test date 2019 July; no additional testing required at this time. Both Pipeline segments related to this well show in OGC systems as Active; last production 2015 November.	Sales line not disconnected or blinded; Keyera Facility is shut in.					North		11191	Well
21-Jul-2020	0655577396-001	Canadian Natural Resources Limited	22-Jul-2020		NTS: D 073-E/094-G-08	No	Truck	Passed Inspection (Complete)	22-Jul-2020	22-Jul-2020	Routine	Wellhead is disconnected from flowline. Blinds installed. Valves chanied and locked. Gas detector overranged on LEL from surface casing vent. Slow fill on glove test. Building ok. Some chem tanks empty, unsure of others (i.e. 400bbl and steel tank on high stand).	Sales line not blinded or disconnected; Keyera Facility is shut in.					North		06705	Well
21-Jul-2020	0655578160-001	Black Swan Energy Ltd.	23-Jul-2020		NTS: A 012-L/094-G-08	No	Truck	Deficiencies Corrected	21-Aug-2020	23-Jul-2020	Planned	Well and facility are suspended. Wellhead is disconnected from flowline. Blinds installed. Valves are chained and locked. Surface casing vent checked, ok. Comments 1) Invasive plants observed across lease and access road (Scentless Chamomile and Oxeye Daisy). These are Schedule A invasive plants from the Weed Control Regulation and control is mandatory. 2) Propane tanks for TEG are about 35% full. 3) There is a lease sign at the lease entrance but it would be helpful if there were a sign at the a-12-L wellhead to differentiate it from the immediately adjacent d-2-L wellhead.	Chem tanks are about half full. TEG is active.					North	00017979	29277	Facility, Pipeline, Well
21-Jul-2020	0655578745-001	Black Swan Energy Ltd.	23-Jul-2020		NTS: D 002-L/094-G-08	No	Truck	Deficiencies Corrected	21-Aug-2020	23-Jul-2020	Planned	This is a wellhead only. Adjacent to the a-12-L well and facility. Wellhead is chained and locked. Low LEL detected from surface casing vent.						North		30951	Well
21-Jul-2020	0655579671-001	Canadian Natural Resources Limited	23-Jul-2020		NTS: D 001-L/094-G-08	No	Truck	Passed Inspection (Complete)	23-Jul-2020	23-Jul-2020	Planned	All 3 wells inspected. d-1-L and d-A1-L: d-1-L and d-A1-L are disconnected from flowlines. Blinds installed. Valves are chained and locked. Overrange gas detector on d-1-L surface casing vent. Last test 2019 July; no additional testing at this time. d-A1-L SCV ok. d-B1-L: Wellhead still connected to flowline. Upper master valve not chained and locked. Lower master valve handle removed. Comments: 1) TEG not running; 3 propane tanks are empty. 2) All 3 Pipeline segments show as Active in OGC systems. 3) d-B1-L shows as Active in OGC systems.						North		10042, 11128, 16299	Well
21-Jul-2020	0655588108-001	Ovintiv Canada ULC	24-Jul-2020		NTS: A 076-I/093-P-01	No	Truck	Passed Inspection (Complete)	24-Jul-2020	24-Jul-2020	Planned							South	00022112, 00022119	21225, 21212	Facility, Pipeline, Well
21-Jul-2020	0655588667-001	Ovintiv Canada ULC	24-Jul-2020		NTS: C 045-I/093-P-01	No	Truck	Passed Inspection (Complete)	24-Jul-2020	24-Jul-2020	Planned							South	00021214	19481, 19482	Facility, Pipeline, Well
21-Jul-2020	0655589221-001	Ovintiv Canada ULC	24-Jul-2020		NTS: D 022-B/093-P-08	No	Truck	Passed Inspection (Complete)	24-Jul-2020	24-Jul-2020	Planned							South	00022013, 00022021	21000, 20991	Facility, Pipeline, Well
21-Jul-2020	0655590689-001	PETRONAS Energy Canada Ltd.	24-Jul-2020		NTS: A 085-I/094-G-02	No	Truck	Passed Inspection (Complete)	24-Jul-2020	21-Jul-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00018037	29047	Facility, Pipeline, Well
21-Jul-2020	0655591480-001	PETRONAS Energy Canada Ltd.	24-Jul-2020		NTS: B 085-I/094-G-02	No	Truck	Passed Inspection (Complete)	24-Jul-2020	21-Jul-2020	Planned	COMMENTS: -No concerns here at this time	Access is at km 21.5 Attick creek road. As well as a-B5-I					Central		29700, 29794	Well
21-Jul-2020	0655593716-001	PETRONAS Energy Canada Ltd.	24-Jul-2020		NTS: C 054-H/094-G-02	No	Truck	Passed Inspection (Complete)	24-Jul-2020	21-Jul-2020	Routine	COMMENTS: -abandoned well and partially dismantled facility.						Central	00009041, 00007450	00757	Facility, Pipeline, Well
21-Jul-2020	0656690729-001	Pacific Canbriam Energy Limited	29-Jul-2020		NTS: D 076-H/094-B-08	No	Truck	Passed Inspection (Complete)	29-Jul-2020	29-Jul-2020	Planned	Confirm that the liner in secondary containment for production tanks contains liquids. d-A76-H - ESD on flowline closed, well has intermediate casing d-B76-H - ESD on flowline, intermediate casing, sand separator, separator meter Sept 2019 next calibration 2024 d-76-H - water disposal - inactive- 4 produced water tanks- disposal well casing kpa 171.56kpa, tubing 2473.4 kpa inactive for 60 days for fall off pressure generator, RTU building, multiple chem tanks, TEG water riser - ESD on line to tanks tripped						Central	00026523, 00026621, 00026622	31916, 33161, 33162	Facility, Pipeline, Well
22-Jul-2020	0655574547-001	West Lake Energy Corp.	22-Jul-2020		DLS: 16-26-083-18	No	Truck	Deficiencies Corrected	4-Aug-2020	22-Jul-2020	Routine							Central	00008367, 00002031	09398	Facility, Pipeline, Well
22-Jul-2020	0655748898-001	Leucrotta Exploration Inc.	22-Jul-2020		DLS: 11-17-083-16	No	Walk	Passed Inspection (Complete)	22-Jul-2020	22-Jul-2020	Complaint	Weeds on abandoned lease in field. Requires mitigation.						Central		16491	Pipeline, Well
22-Jul-2020	0655793318-001	PETRONAS Energy Canada Ltd.	23-Jul-2020		NTS: C-H 021-I/094-B-16	Yes	Truck	Passed Inspection (Complete)	23-Jul-2020	23-Jul-2020	Planned	All good on inspection. Rig is clean and all related equipment is well maintained.						Central		39503	Well
22-Jul-2020	0655594276-001	Storm Resources Ltd.	24-Jul-2020		NTS: C 029-A/094-H-04	No	Truck	Passed Inspection (Complete)	24-Jul-2020	22-Jul-2020	Routine	COMMENTS: -No concerns here at this time						Central	00018322, 00025373, 00025981	27824, 29513	Facility, Pipeline, Well

22-Jul-2020	0656691369-001	Canadian Natural Resources Limited	29-Jul-2020		NTS: B 019-E/094-H-03	No	Truck	Passed Inspection (Complete)	29-Jul-2020	29-Jul-2020	Planned	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Wellhead is insulated.	Onsite - Office trailers; flarestack with underground knockout, dehy, underground tank, lineheater, compressor, inlet separator, underground tank, multiple chemical tanks, production tank					Central	00004067, 00019459	11912	Facility, Pipeline, Well
23-Jul-2020	0655812222-001	Bonavista Energy Corporation	27-Jul-2020		DLS: 06-15-088-17	No	Truck	Passed Inspection (Complete)	27-Jul-2020	23-Jul-2020	Routine							Central		01148	Pipeline, Well
23-Jul-2020	0655811591-001	Bonavista Energy Corporation	27-Jul-2020		DLS: 06-14-088-17	No	Truck	Passed Inspection (Complete)	27-Jul-2020	23-Jul-2020	Routine							Central		01149	Pipeline, Well
23-Jul-2020	0655811948-001	Bonavista Energy Corporation	27-Jul-2020		DLS: A 16-27-088-17	No	Truck	Passed Inspection (Complete)	27-Jul-2020	23-Jul-2020	Routine							Central	00019295	10549	Facility, Pipeline, Well
23-Jul-2020	0655812295-001	Bonavista Energy Corporation	27-Jul-2020		DLS: 14-26-088-17	No	Truck	Passed Inspection (Complete)	27-Jul-2020	23-Jul-2020	Routine							Central		12361	Pipeline, Well
23-Jul-2020	0655812640-001	Bonavista Energy Corporation	27-Jul-2020		DLS: 10-25-088-17	No	Truck	Passed Inspection (Complete)	27-Jul-2020	23-Jul-2020	Routine							Central	00018576	02127	Facility, Pipeline, Well
23-Jul-2020	0655812989-001	Bonavista Energy Corporation	27-Jul-2020		DLS: 06-30-088-17	No	Truck	Passed Inspection (Complete)	27-Jul-2020	23-Jul-2020	Routine							Central		01032	Pipeline, Well
23-Jul-2020	0655813334-001	Canadian Natural Resources Limited	27-Jul-2020		DLS: 15-26-088-17	No	Truck	Passed Inspection (Complete)	27-Jul-2020	23-Jul-2020	Routine							Central		13911	Well
23-Jul-2020	0655818679-001	Canadian Natural Resources Limited	27-Jul-2020		NTS: A 014-A/094-A-15	Yes	Truck	Passed Inspection (Complete)	27-Jul-2020	23-Jul-2020	Planned							Central	00001158, 00019081	08062	Facility, Pipeline, Well
23-Jul-2020	0655824028-001	Canadian Natural Resources Limited	27-Jul-2020		NTS: A 024-A/094-A-15	No	Truck	Passed Inspection (Complete)	27-Jul-2020	23-Jul-2020	Planned							Central		12575	Well
23-Jul-2020	0655824377-001	Canadian Natural Resources Limited	27-Jul-2020		NTS: B 023-A/094-A-15	No	Truck	Passed Inspection (Complete)	27-Jul-2020	23-Jul-2020	Planned							Central	00026661	11473	Facility, Pipeline, Well
23-Jul-2020	0655824726-001	Canadian Natural Resources Limited	27-Jul-2020		NTS: A 016-A/094-A-15	No	Truck	Passed Inspection (Complete)	27-Jul-2020	23-Jul-2020	Routine							Central		08098	Well
23-Jul-2020	0655835171-001	Canadian Natural Resources Limited	24-Jul-2020		From: NTS: D 011-G/093-I-09 To: NTS: D 011-G/093-I-09	No	Truck	Passed Inspection (Complete)	24-Jul-2020	24-Jul-2020	OGC Requested							South			Well
23-Jul-2020	0655835516-001	Shell Canada Limited	24-Jul-2020		DLS: 14-22-078-19	No	Truck	Passed Inspection (Complete)	24-Jul-2020	24-Jul-2020	Routine	All good at time of inspection.	Single active well. All good.					South		18426	Pipeline, Well
23-Jul-2020	0655860079-001	Shell Canada Limited	24-Jul-2020		DLS: 01-05-078-19	No	Truck	Passed Inspection (Complete)	24-Jul-2020	24-Jul-2020	Routine	All in compliance at time of inspection.	Single active well. All looked good.					South		22002	Pipeline, Well
23-Jul-2020	0655886634-001	Shell Canada Limited	24-Jul-2020		DLS: 10-04-078-19	No	Truck	Passed Inspection (Complete)	24-Jul-2020	24-Jul-2020	Routine	All in compliance at time of inspection.	Single active well. All good.					South		13574	Pipeline, Well
23-Jul-2020	0655871187-001	Shell Canada Limited	24-Jul-2020		DLS: 10-22-078-19	No	Truck	Passed Inspection (Complete)	24-Jul-2020	24-Jul-2020	Routine	All in compliance at time of inspection.	Single active well. All good.					South		19646	Pipeline, Well
23-Jul-2020	0655897383-001	Cenovus Energy Inc.	24-Jul-2020		NTS: B 002-A/093-P-07	No	Truck	Passed Inspection (Complete)	24-Jul-2020	24-Jul-2020	Planned							South	00026782	07155	Facility, Pipeline, Well
23-Jul-2020	0655909338-001	Cenovus Energy Inc.	24-Jul-2020		NTS: A 045-D/093-P-08	No	Truck	Deficiencies Corrected	28-Sep-2020	24-Jul-2020	Planned							South		07160	Pipeline, Well
23-Jul-2020	0655931831-001	Ovintiv Canada ULC	24-Jul-2020		NTS: C 013-D/093-P-08	No	Truck	Passed Inspection (Complete)	24-Jul-2020	24-Jul-2020	Planned							South	00023488, 00023703	24094, 24485	Facility, Pipeline, Well
23-Jul-2020	0655952390-001	Cequence Energy Ltd.	24-Jul-2020		NTS: C 010-C/093-P-08	No	Truck	Passed Inspection (Complete)	24-Jul-2020	24-Jul-2020	Planned							South		11081	Pipeline, Well
23-Jul-2020	0655929340-001	Ovintiv Canada ULC	24-Jul-2020		NTS: B 022-C/093-P-08	No	Truck	Passed Inspection (Complete)	24-Jul-2020	24-Jul-2020	Planned							South	00020191	16166	Facility, Pipeline, Well
23-Jul-2020	0656630017-001	Kelt Exploration (LNG) Ltd.	27-Jul-2020		DLS: 10-20-088-22	No	Truck	Deficiencies Corrected	13-Aug-2020	23-Jul-2020	Planned	COMMENTS: -portions of facility appear inactive. -The red light was flashing at the facility...why? -wellhead valves are chained and locked, and flowline is disconnected at the wellhead.						Central	00001732	02567	Facility, Pipeline, Well
23-Jul-2020	0656630977-001	Kelt Exploration (LNG) Ltd.	27-Jul-2020		DLS: 12-21-088-22	No	Truck	Passed Inspection (Complete)	27-Jul-2020	23-Jul-2020	Planned	COMMENTS: -This well is on my list to be inspected. I have tried several times, not only this year, but in previous years. The road into this well is not maintained, and therefore, due to the condition of the access road, I was not able to access or inspect this active well. The database shows that there is a road permit for access to the 12-21 well, but I am not able to access. Is this road going to be graded or repaired soon?						Central		09003	Well
23-Jul-2020	0656631745-001	Kelt Exploration (LNG) Ltd.	27-Jul-2020		DLS: 13-17-088-22	No	Truck	Passed Inspection (Complete)	27-Jul-2020	23-Jul-2020	Routine	COMMENTS: -ESD is in 'latched' mode at time of inspection, even though the database is showing this as an active producing well...why is ESD latched?						Central	00022372	21749	Facility, Pipeline, Well
23-Jul-2020	0656632644-001	Kelt Exploration (LNG) Ltd.	27-Jul-2020		DLS: 09-18-088-22	No	Truck	Passed Inspection (Complete)	27-Jul-2020	23-Jul-2020	Routine	COMMENTS: -Flowline valve closed beside meter cupboard. Well showing as active on database.						Central		21916	Well
23-Jul-2020	0656633212-001	Kelt Exploration (LNG) Ltd.	27-Jul-2020		DLS: 03-24-088-23	No	Truck	Passed Inspection (Complete)	27-Jul-2020	23-Jul-2020	Routine	COMMENTS: -The location signage on the 3-24 well (WA#28235) reads 3-24-88-22, but it should read 3-24-88-23, please correct.						Central	00025569, 00026213	28235, 31698	Facility, Pipeline, Well
23-Jul-2020	0656633779-001	Kelt Exploration (LNG) Ltd.	27-Jul-2020		NTS: B 033-I/094-A-12	No	Truck	Passed Inspection (Complete)	27-Jul-2020	23-Jul-2020	Routine	COMMENTS: -No concerns here at this time.						Central		34380, 34381, 34382	Well
23-Jul-2020	0656634393-001	Kelt Exploration (LNG) Ltd.	27-Jul-2020		NTS: A 034-I/094-A-12	No	Truck	Passed Inspection (Complete)	27-Jul-2020	23-Jul-2020	Routine	COMMENTS: -no concerns here at this time.						Central	00026783	34383, 34384	Facility, Pipeline, Well
23-Jul-2020	0656634969-001	Kelt Exploration (LNG) Ltd.	27-Jul-2020		NTS: A 025-A/094-A-13	No	Truck	Passed Inspection (Complete)	27-Jul-2020	23-Jul-2020	Routine	COMMENTS: -the location signage at the lease entrance is overgrown with bushes, and needs to be easily seen (legible and conspicuous). -No other concerns here at this time						Central	00020624	17656	Facility, Pipeline, Well
24-Jul-2020	0656636289-001	Canadian Natural Resources Limited	30-Jul-2020		NTS: A 003-J/094-A-15	No	Truck	Passed Inspection (Complete)	30-Jul-2020	24-Jul-2020	Planned	Site looked good. Noted station shutdowns completed along with F&g cals. Some odours while inspecting around tank farm and coming off compressor. Utilize FLIR with operations to confirm.	StationSD June 2019 F&G June 2020					Central	00000447, 00000103		Facility, Pipeline, Well
27-Jul-2020	0656635683-001	Venturion Oil Limited	28-Jul-2020		DLS: A 11-34-081-14	Yes	Truck	Passed Inspection (Complete)	28-Jul-2020	28-Jul-2020	OGC Requested	Escape buggy certification is expired. New one is on the way. All else on inspection is in compliance. Rig is clean and all related equipment is well maintained. WorkSafe B. C. is on location preforming incident investigation.	WorkSafe has 5 issues with rig and all issues to be resolved prior to finishing job.					South		23409	Pipeline, Well
27-Jul-2020	0657123038-001	PETRONAS Energy Canada Ltd.	31-Jul-2020		NTS: A 065-I/094-G-01	No	Truck	Passed Inspection (Complete)	31-Jul-2020	27-Jul-2020	Routine	Some locks open fuel gas building BDV and bypass on inlet ESD. Valves are in proper position. Small amount of staining by C100 comp between cooler and engine.	2 comps dehy inlet tk farm sales and fg buildings water hub with tanks gen					Central	00007970, 00026807		Facility, Pipeline, Well
27-Jul-2020	0657124116-001	Canadian Natural Resources Limited	31-Jul-2020		NTS: D 055-I/094-G-01	No	Walk	Passed Inspection (Complete)	31-Jul-2020	27-Jul-2020	Routine	Access road has washed out culvert. Some type of barricade should be set up to prevent accident until repaired.	SCV good WH secure PL DC					Central		00479	Well
27-Jul-2020	0664431563-001	Plateau Pipe Line Ltd.	8-Sep-2020		From: NTS: C 034-F/093-O-09 To: NTS: D 022-A/093-O-10	No	Truck	Passed Inspection (Complete)	8-Sep-2020	27-Jul-2020	OGC Requested	Inspected pipeline crossing on the Pine River. No concerns at this time.						South			Pipeline, Road
28-Jul-2020	0656689944-001	Crew Energy Inc.	29-Jul-2020		DLS: F 09-05-082-20	Yes	Truck	Passed Inspection (Complete)	29-Jul-2020	29-Jul-2020	Planned	All good on inspection. Rig is clean and well maintained.	A few small problems that were repaired as soon as found.					South		30801	Pipeline, Well
28-Jul-2020	0657044435-001	PETRONAS Energy Canada Ltd.	30-Jul-2020		NTS: D 077-I/094-G-01	No	Truck	Passed Inspection (Complete)	30-Jul-2020	28-Jul-2020	Routine	COMMENTS: -well has been abandoned, but a pipeline riser with a out of service Lineheater is still onsite.						Central		00478	Well
28-Jul-2020	0657050008-001	PETRONAS Energy Canada Ltd.	30-Jul-2020		NTS: B 067-I/094-G-01	No	Truck	Deficiencies Corrected	7-Aug-2020	28-Jul-2020	Routine	COMMENTS: -The b-A67-I well (WA# 29367) has an H2S scrubber attached to a tubing line...why? And the containment for the scrubber unit is full to the top. This needs to be addressed. -the b-B67-I well (WA# 29368) has a tubing line continuously venting gas to atmosphere at the door (LEL's). This needs to be addressed -The Well Choke tag inside the door shows no calibration done in either 2019 or 2020?						Central	00017882	29357, 29367, 29368	Facility, Pipeline, Well
28-Jul-2020	0657055751-001	Canadian Natural Resources Limited	30-Jul-2020		NTS: C 058-I/094-G-01	No	Truck	Passed Inspection (Complete)	30-Jul-2020	28-Jul-2020	Routine	COMMENTS: -No sign on wellhead, only at beginning of lease road which is approx. 1 km away, and there is another well past here (a-70-I), so the well should be signed.						Central		06756	Well
28-Jul-2020	0657063317-001	PETRONAS Energy Canada Ltd.	30-Jul-2020		NTS: C 024-I/094-G-01	No	Truck	Passed Inspection (Complete)	30-Jul-2020	28-Jul-2020	Routine	COMMENTS: -No concerns here at this time						Central	00018181	29976, 30102, 30101	Facility, Pipeline, Well
28-Jul-2020	0657060884-001	Canadian Natural Resources Limited	30-Jul-2020		NTS: B 033-I/094-G-01	No	Truck	Passed Inspection (Complete)	30-Jul-2020	28-Jul-2020	Routine	COMMENTS: -No concerns here at this time.						Central		00451	Well
28-Jul-2020	0657114413-001	Trans Mountain Pipeline ULC	11-Aug-2020			Yes	Truck	Passed Inspection (Complete)	11-Aug-2020	31-Jul-2020	Routine	A joint inspection with the operator was conducted on July 28th and 29th, 2020 of the KingsVale Power Line Project. The following observations were noted and discussed with the operator at the time of the inspection. The road ditching is not consistent, issues ranged from no ditch, to shallow ditching , and ditches filled with debris Road banks have been cut to the tree line in several locations and have damaged roots of standing timber in several locations. Several culverts were observed to be to short for the road surface and several culverts have not been seated properly. At km 1.5 on the Tillery Road a chip truck has lost its load over the bank. Please ensure the road edge is repaired. Clean up of the wood chips has been referred to the B.C. Ministry of Environment for follow up. Three access roads have been deactivated. It was determined post inspection that the roads were deactivated without notification to the BCOGC, as required by the Licence of Occupation number 959921, Schedule A, Conditions 26 through 29. These roads are still considered to be in active status for inspection purposes and a conditional pass has been issued for this inspection. The failure to notify of deactivation has been referred to the BCOGC Manager of Enforcement for follow up. Location of deactivated roads, Unnamed access road from STR 3/3 to 3/4 The Kimble Creek West Road from its junction with the Kimble Creek Road to STR 10/5 on the ROW The Fortis Crossing access road from STR 22/1 to 22/2 , deactivation of this road is not complete and additional work is still required, as discussed with the operator.						South			Road, Pipeline Project
28-Jul-2020	0657331193-001	NorthRiver Midstream Operations GP Inc.	4-Aug-2020		DLS: 06-21-088-18	Yes	Truck	Passed Inspection (Complete)	4-Aug-2020	28-Jul-2020	Planned	Met with Operations and receive orientation. Review permit conditions. Inspect site reviewing the integrity and maintenance programs for facility and pipelines. Fuel gas being estimated on one line with one roots meter out for repair. Action Items: 1.) Staining to clean up around unit #4 by clean oil tank and off south side of compressor. 2.) Vent regulators outside fuel gas building. (D&PR 47(f)) 3.) Bolts missing on electrical junction box in fuel gas building. Operations to replace. 4.) Submit latest auto ignition report on HP flare to confirm unit working. (D&PR 44) 5.) Chemical tank grounding required. 6.) Submit updated car seal report ensuring shut downs related to SD key included. (PSHH and LSHH) 7.) Ensure facility sign updated to meet D&PR 77.	TA Sept 2020 ERP Dec 2019 Flare gas report review 50 mmscfd 3% 440 psi in to 800 psi out 1474 KW only unit running flare pit not in use 6" N Rigel blinded. 10" E rigel not in rational 16" silver 16" wolf 10" rigel w 16" oak to Mcmahon					Central	00026987		Facility, Pipeline, Well
28-Jul-2020	0658064099-001	Kelt Exploration (LNG) Ltd.	6-Aug-2020		From: DLS: 02-23-088-23 To: NTS: A 034-I/094-A-12	No	Truck	Deficiencies Corrected	29-Jan-2021	28-Jul-2020	OGC Requested	OGC requested inspection of pipeline crossing on the Beatton River. River crossing area looks to be in good condition, minor sloughing on the south bank of the river. No concerns at this time. Pipeline right-of-way still requires final clean-up (top soil has not been replaced and there is evidence of erosion in areas) At 3-4km on the Mile 86 road there is settling of backfill material over the pipe trench (12") in spots. ***At 3.5km on the Mile 86 road the top soil pile is impacting natural water drainage.						Central			Road, Pipeline Project
29-Jul-2020	0656692188-001	Prairie Provident Resources Canada Ltd.	29-Jul-2020		DLS: 06-36-087-17	No	Truck	Passed Inspection (Complete)	29-Jul-2020	29-Jul-2020	Routine							Central	00000244	01354	Facility, Pipeline, Well
29-Jul-2020	0656692538-001	Bonavista Energy Corporation	29-Jul-2020		DLS: 10-06-088-16	No	Truck	Passed Inspection (Complete)	29-Jul-2020	29-Jul-2020	Routine							Central		16069	Pipeline, Well
29-Jul-2020	0656692883-001	Canadian Natural Resources Limited	29-Jul-2020		NTS: B 019-I/094-A-15	No	Truck	Passed Inspection (Complete)	29-Jul-2020	29-Jul-2020	Routine	Not sure if blind is in place, otherwise disconnect flow line						Central		28193	Well
29-Jul-2020	0656693230-001	Canadian Natural Resources Limited	29-Jul-2020		NTS: D 046-I/094-A-15	No	Truck	Passed Inspection (Complete)	29-Jul-2020	29-Jul-2020	Routine							Central	00018558	01905	Facility, Pipeline, Well
29-Jul-2020	0656693577-001	Canadian Natural Resources Limited	29-Jul-2020		NTS: D 055-I/094-A-15	No	Truck	Passed Inspection (Complete)	29-Jul-2020	29-Jul-2020	Routine							Central		08662	Well
29-Jul-2020	0657082203-001	Cenovus Energy Inc.	31-Jul-2020		NTS: A 081-I/093-P-02	No	ATV/Snow Machine	Passed Inspection (Complete)	31-Jul-2020	31-Jul-2020	Planned							South	00023845	24795	Facility, Pipeline, Well
29-Jul-2020	0657087774-001	Cenovus Energy Inc.	31-Jul-2020		NTS: A 089-I/093-P-02	No	ATV/Snow Machine	Deficiencies Corrected	23-Aug-2020	31-Jul-2020	Planned							South		25571	Pipeline, Well
29-Jul-2020	0657078351-001	Cenovus Energy Inc.	31-Jul-2020	31-Aug-2020	NTS: B 029-I/093-P-02	No	ATV/Snow Machine	Deficiencies Corrected	3-Sep-2020	31-Jul-2020	Planned							South	00023811	24714	Facility, Pipeline, Well
29-Jul-2020	0657099926-001	Cenovus Energy Inc.	31-Jul-2020		NTS: C 093-I/093-P-02	No	ATV/Snow Machine	Deficiencies Corrected	25-Aug-2020	31-Jul-2020	Planned							South	00024208	25564	Facility, Pipeline, Well
29-Jul-2020	0657120501-001	Cenovus Energy Inc.	31-Jul-2020		NTS: D 037-I/093-P-02	No	ATV/Snow Machine	Passed Inspection (Complete)	31-Jul-2020	31-Jul-2020	Planned							South		15140	Pipeline, Well
29-Jul-2020	0657283103-001	Shanghai Energy Corporation	4-Aug-2020		NTS: A 076-B/094-I-12	No	Truck	Deficiencies Corrected	6-Aug-2020	29-Jul-2020	Routine							North	00021939, 00021956, 00023093, 00023111	20874, 20832, 23372, 23411	Facility, Pipeline, Well
29-Jul-2020	0657292829-001	Shanghai Energy Corporation	4-Aug-2020		From: NTS: C 096-J/094-I-05 To: NTS: A 019-F/094-I-12	No	Truck	Deficiencies Corrected	11-Aug-2020	29-Jul-2020	Routine	This inspection is for the Scavenger injection site located on the Nogah Road. Chain on pig barrel PAV not attached. Building with 2 pumps and a fuel gas scrubber, 100 bbl steel tank, TEG, Tower, tank stand with secondary containment, power panel, pig barrel riser.						North			Pipeline, Well
29-Jul-2020	0657336128-001	Canlin Energy Corporation	4-Aug-2020		NTS: D 008-L/094-H-05	No	Truck	Passed Inspection (Complete)	4-Aug-2020	29-Jul-2020	Planned	COMMENTS: -the access road into this lease is not in very good shape, but is passable with a truck. -I do not see that CANLIN has a road permit on the access road into this well, CANLIN should look into this. -Approximately 1.7 km from the d-B-L wellsite, there is a culvert washed out and is lying in the ditch not in use and has red ribbon in the bushes marking the culvert, so that it is visible. This will need to be addressed. Please contact me when this is complete or to discuss.						Central	00020656	17752	Facility, Pipeline, Well
29-Jul-2020	0657369B0-001	Canadian Natural Resources Limited	4-Aug-2020		NTS: D 098-L/094-A-11	No	Truck	Passed Inspection (Complete)	4-Aug-2020	4-Aug-2020	Planned	Some odors coming from around blinded yellow painted riser area. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. P1106-001 d-98-I to d-96-I pigged purged with air P7001-001 d-93-J to d-98-I pig barrel at d-98-I deactivated b-5-A to d-98-I pigged deactivated monitoring wells on site P1908B 1 d-98-I to b-4-B/94-A-14 baker corrosion deactivated P 15614-001 c-8-A/94-A-14 to d-98-I deactivated P 5672-01 d-96-I to d-98-I deactivated						Central	00000423, 00018362	00045	Facility, Pipeline Project, Well
29-Jul-2020	0657340044-001	Canadian Natural Resources Limited	4-Aug-2020		NTS: C 007-A/094-A-14	No	Truck	Passed Inspection (Complete)	4-Aug-2020	4-Aug-2020	Routine	Noxious weeds on this site are out of control.	Wellhead abandoned, no equipment onsite. piping support onsite					Central		16175	Well
29-Jul-2020	0657341151-001	NorthRiver Midstream Operations GP Inc.	4-Aug-2020		DLS: 04-25-088-21	Yes	Truck	Passed Inspection (Complete)	4-Aug-2020	29-Jul-2020	Planned	Met with Operations and receive orientation. Review permit conditions. Inspect site. Some staining by retainer wall off back of compressor. Action Items: 1.) Ensure location sign updated to regulations. 2.) Submit UT on piping off separator to blow case. 3.) Confirm secondary containment on waste oil tank as operations could not confirm. 4.) Confirm auto ignition system for flare pit as per D&PR 44. 5.) Submit updated car seal report ensuring shut downs related to SD key included.	compressor site down at time of inspection only turbine runs, other unit blinded ERP Dec 2019 flare log no security camera fluid blow cased back into PL					Central	00026982		Facility, Pipeline, Well
29-Jul-2020	0657342814-001	Canadian Natural Resources Limited	4-Aug-2020		NTS: C 008-A/094-A-14	No	Truck	Passed Inspection (Complete)	4-Aug-2020	4-Aug-2020	Routine	Ensure abandonment information for WA 19790 c-8-A is submitted. Noxious weeds along access and onsite to be controlled.	No wellheads or equipment on site.					Central	00023380	19854, 19790	Facility, Pipeline, Well
29-Jul-2020	0657352991-001	TAQA North Ltd.	4-Aug-2020		NTS: A 010-L/094-H-05	No	Truck	Passed Inspection (Complete)	4-Aug-2020	29-Jul-2020	Planned	COMMENTS: -As per the Drilling and Production Regulation Section 49(2): "...a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment at a well that is producing..." -the Fisher 4660 inside of the building Please ensure you contact me when this is completed (asap) or contact me to discuss.						Central		16548	Pipeline, Well
29-Jul-2020	0657354397-001	Polar Star Canadian Oil and Gas, Inc.	4-Aug-2020	4-Sep-2020	NTS: C 048-L/094-H-05	No	Truck	Deficiencies Corrected	18-Sep-2020	29-Jul-2020	Routine							Central		31976	Pipeline, Well
29-Jul-2020	0657356678-001	Canlin Energy Corporation	4-Aug-2020		NTS: C 020-L/094-H-05	No	Truck	Passed Inspection (Complete)	4-Aug-2020	29-Jul-2020	Routine	COMMENTS: -No concerns here at this time.						Central		02945	Pipeline, Well

30-Jul-2020	065707646-001	Canlin Energy Corporation	31-Jul-2020		NTS: B 076-K/093-P-03	No	ATV/Snow Machine	Passed Inspection (Complete)	31-Jul-2020	31-Jul-2020	Planned		Garmin GPS's directs you up a power line /logging road with no access to location.This site is accessible by truck on the Bullmoose road					South	00023344	23827	Facility, Pipeline, Well
30-Jul-2020	065743579-001	Harvest Operations Corp.	4-Aug-2020		DLS: 16-31-087-23	No	Truck	Passed Inspection (Complete)	4-Aug-2020	4-Aug-2020	Follow Up	For Information Only: Surface casing vent valves are open and bullplug has been removed. Surface casing vent has small leak. Pressure gauge on wellhead has been removed.	SCV slowly filled glove. Did not blow glove off.					Central		07206	Pipeline, Well
30-Jul-2020	065744174-001	NorthRiver Midstream Operations GP Inc.	4-Aug-2020		DLS: 15-18-088-23	Yes	Truck	Passed Inspection (Complete)	4-Aug-2020	30-Jul-2020	Planned	Met with Operations and receive orientation. Review permit conditions. Inspect site reviewing maintenance and integrity programs. Car seal report was submitted, ensure all safety equipment tied to SD key included. Action Items: 1.) Staining under several valves in pipeline header area. 2.) Bull plugs missing on pipeline senders and receivers. 3.) Grounding needed for chemical tanks by pipelines and one tank by inlet building. 4.) PAVs need be reinstalled with chains as per manufacturer specs. 5.) Regulators need to be vented outside on fuel gas in inlet, compressor and purge box header. 6.) Install sight glass guard for coolant on compressor and chemical tank by inlet building. 7.) Minor leak in building outside fence on break valves. 8.) Submit coupon report on 18" Alaska highway pipeline. 9.) Submit latest report for the auto ignition system on flare pit. 10.) Location sign to be updated to regulations.	ERP Dec 2019 Flare log F&G good HMI, completed quarterly 80 mmscfd 1-2% Cat 3608 on with the 3 kvs on standby 18" Alaska Highway 12 Kobes 20" out to McMahon 26" Mile 73 6" cache creek deactivated					Central	00026976		Facility, Pipeline, Well
30-Jul-2020	065746596-001	Canadian Natural Resources Limited	4-Aug-2020		DLS: 03-31-086-23	No	Truck	Passed Inspection (Complete)	4-Aug-2020	4-Aug-2020	Routine	Cows are onsite and accessing water in a couple of areas. Ensure no hazards exist for cows or maintain fence to keep cows off site. There are open holes on site. Blue Barrel by a monitoring well with the following on it "03-31-086-23 W6M Synergy Aspen Environmental Suspect hydrocarbon & salinity contamination Inspected Water November 5, 2019" Excavation of pipeline fenced, water accumulated here. Cows accessing this. underground piping, electrical, underground tank onsite A water source well for camp/office may be present.						Central	00008416, 00000003, 00000004, 00007060, 00007061, 00008042		Facility, Pipeline, Well
30-Jul-2020	065751875-001	Canadian Natural Resources Limited	4-Aug-2020		DLS: 16-36-086-24	No	Truck	Passed Inspection (Complete)	4-Aug-2020	4-Aug-2020	Routine	Pressure gauge should be removed from wellhead and outlet on wellhead bullplugged. For Information Only: Wellhead valves are secured. No flowline or equipment on site.						Central		02151	Well
30-Jul-2020	065752637-001	Canadian Natural Resources Limited	4-Aug-2020		DLS: 14-16-087-23	No	Truck	Passed Inspection (Complete)	4-Aug-2020	4-Aug-2020	Planned	For Information Only: Rig anchors on site. Piping supports in piled soil onsite.	Wellhead has been abandoned. No pipeline riser onsite. Sign indicates P1874 #7 14-16 to 9-21-87-23 purged with air					Central		03283	Well
30-Jul-2020	065754884-001	Canadian Natural Resources Limited	4-Aug-2020		DLS: 07-28-087-23	No	Truck	Passed Inspection (Complete)	4-Aug-2020	4-Aug-2020	Planned	For Information Only: No wellhead above casing stub, master valve removed. Casing valves are secured. No equipment or flowline on site.	P/I 15239 #1 7-28 to 6-28-87-23 purged with air. No riser onsite, only sign.					Central	00011409	19336	Facility, Pipeline, Well
31-Jul-2020	065712660-001	Leucrotta Exploration Inc.	31-Jul-2020		DLS: 16-30-082-16	No	Truck	Passed Inspection (Complete)	31-Jul-2020	31-Jul-2020	Planned	Some lease erosion						Central		31827	Pipeline, Well
31-Jul-2020	065713005-001	Leucrotta Exploration Inc.	31-Jul-2020		From: DLS: 06-09-083-16 To: DLS: 01-06-083-17	No	Truck	Passed Inspection (Complete)	31-Jul-2020	31-Jul-2020	Routine							Central			Pipeline, Well
31-Jul-2020	065715261-001	Pavilion Energy Corp.	4-Aug-2020		DLS: 06-29-085-18	No	Truck	Deficiencies Corrected	21-Aug-2020	31-Jul-2020	Planned	Catadyne shut off tied down. Heater is off currently. Pipeline exposure as well but unable to locate the information in KERMIT in regards to line to 2-32-85-18.						Central		02262	Pipeline, Well
31-Jul-2020	065726048-001	ConocoPhillips Canada Resources Corp.	4-Aug-2020		NTS: C 075-B/094-G-07	No	Helicopter	Passed Inspection (Complete)	4-Aug-2020	4-Aug-2020	Planned	This is a wellhead only. Chained and locked. Low LEL detected from surface casing vent. Sign ok.						North		25762	Well
31-Jul-2020	065726598-001	PETRONAS Energy Canada Ltd.	4-Aug-2020		NTS: A 087-B/094-G-07	No	Helicopter	Passed Inspection (Complete)	4-Aug-2020	4-Aug-2020	Planned	Two wells Active; a-87-B and a-B87-B. One well Suspended: a-B87-B. Valves chained and locked. All surface casing vents checked, all ok. TEG is active. Pig barrels ok. Chem tanks ok (Q3). All signs ok.	Last cal Sept 2019.					North	00025140, 00025747, 00025748	27331, 28657, 28658	Facility, Pipeline, Well
31-Jul-2020	065727168-001	Keyera Energy Ltd.	4-Aug-2020		NTS: A-A 030-G/094-G-07	No	Helicopter	Passed Inspection (Complete)	4-Aug-2020	4-Aug-2020	Planned	Acid gas disposal well. Well is suspended. Wellhead disconnected from flowlines. Blinds installed. Valves chained and locked. Chem tank ok. Sign ok. Surface casing vent checked, ok.						North		10585	Pipeline, Well
31-Jul-2020	065727720-001	PETRONAS Energy Canada Ltd.	4-Aug-2020		NTS: A 036-G/094-G-07	No	Helicopter	Passed Inspection (Complete)	4-Aug-2020	4-Aug-2020	Planned	All 3 wells active. Surface casing vents checked, ok. Signs ok. Chem tanks ok. Pig barrel ok.	Last cal Aug 2019.					North	00018027	29088, 29701, 29702	Facility, Pipeline, Well
31-Jul-2020	065728685-001	PETRONAS Energy Canada Ltd.	4-Aug-2020		NTS: D 040-H/094-G-07	No	Helicopter	Passed Inspection (Complete)	4-Aug-2020	4-Aug-2020	Routine	3 wells Active (d-40-H, d-A40-H, d-B40-H), one well suspended (d-C40-H). All surface casing vents checked, ok. Signs ok. Chem tank ok.	Last cal Sept 2019.					North	00017987	29728, 30029, 30030, 31528	Facility, Pipeline, Well
31-Jul-2020	065729475-001	PETRONAS Energy Canada Ltd.	4-Aug-2020		NTS: C 039-H/094-G-07	No	Helicopter	Passed Inspection (Complete)	4-Aug-2020	4-Aug-2020	Planned	All wells are casing bowls only. Signs ok. LEL detected from surface casing vent at c-39-H; overranged gas detector. (tested 2017 and 2019). All other SCV's ok.						North		31529, 31532, 31531, 31530	Well
31-Jul-2020	065730583-001	PETRONAS Energy Canada Ltd.	4-Aug-2020		NTS: B-A 064-G/094-G-07	No	Helicopter	Passed Inspection (Complete)	4-Aug-2020	4-Aug-2020	Planned	Wellhead only. No flowlines; one riser. Lower wing valves chained and locked. Upper master valve handles removed. Surface casing vent checked, ok.						North		21949	Well
31-Jul-2020	065731376-001	Baytex Energy Ltd.	4-Aug-2020		NTS: B 064-G/094-G-07	No	Helicopter	Passed Inspection (Complete)	4-Aug-2020	4-Aug-2020	Routine	Well is abandoned. Tombstone on location. No gas migration observed in water pooled at base of tombstone. All ok.						North		04874	Pipeline, Well
31-Jul-2020	065731944-001	PETRONAS Energy Canada Ltd.	4-Aug-2020		NTS: A 075-G/094-G-07	No	Helicopter	Passed Inspection (Complete)	4-Aug-2020	4-Aug-2020	Planned	Well is suspended. Wellhead disconnected from flowline. Blinds installed. Valves chained and locked. Chem tank ok. Low LEL detected from surface casing vent. Comment: 1) Pipeline Project 20868 (a-75-G/94-G-7 to b-64-G/94-G-7) shows in OGC systems as "Active". Both wells (a-75-G and b-64-G) are Suspended/Abandoned, and the Pipeline status should be changed to Deactivated and/or Abandoned.						North		23294	Well
31-Jul-2020	065732783-001	Pacific Canbriam Energy Limited	4-Aug-2020		NTS: D 022-G/094-B-08	No	Truck	Deficiencies Corrected	14-Aug-2020	4-Aug-2020	Planned	For Information Only: Wellhead valves are secured. Access road has start of erosion on it.	Plunger lift in well. Meter cabinet, chemical tank, and pig barrel on site. Pipeline blinded at b-22-G/94-B-8					Central	00023573	24239	Facility, Pipeline, Well
31-Jul-2020	065733829-001	PETRONAS Energy Canada Ltd.	4-Aug-2020		NTS: B 022-G/094-B-08	No	Truck	Deficiencies Corrected	11-Aug-2020	4-Aug-2020	Routine		Casing connected to flowline (valve closed). Meter cal'd July 31 19					Central	00021924	20804	Facility, Pipeline, Well
31-Jul-2020	065734188-001	PETRONAS Energy Canada Ltd.	4-Aug-2020		NTS: B 079-G/094-G-07	No	Helicopter	Passed Inspection (Complete)	4-Aug-2020	4-Aug-2020	Planned	Suspended well. Wellhead only. Chained and locked. Surface casing vent checked, ok. Sign ok. (Other Active wells nearby not inspected).						North		24455	Well
31-Jul-2020	065735009-001	PETRONAS Energy Canada Ltd.	4-Aug-2020		NTS: C 096-G/094-G-07	No	Helicopter	Passed Inspection (Complete)	4-Aug-2020	4-Aug-2020	Planned	Wells are suspended. Disconnected from flowline. Blinds installed. Wellhead valves chained and locked. Signs ok. Adjacent Facility suspended. c-96-G: Overrange gas detector on LEL from surface casing vent. Fast fill on glove test. Last tested 2015. c-A96-G: 100% LEL on gas detector. No glove test performed. Last tested 2016.						North		23031, 23550	Well
31-Jul-2020	065735571-001	Canadian Natural Resources Limited	4-Aug-2020		NTS: A 025-I/094-G-07	No	Helicopter	Passed Inspection (Complete)	4-Aug-2020	4-Aug-2020	Planned	Well is suspended. Still connected to flowline. Chained and locked. Surface casing vent checked, ok. Sign ok. 4 chem tanks ok. Building ok. Pipeline Project still shows as Active in OGC systems.						North	00018796	04825	Facility, Pipeline, Well
31-Jul-2020	065736484-001	Canadian Natural Resources Limited	4-Aug-2020		NTS: C 045-I/094-G-07	No	Helicopter	Passed Inspection (Complete)	4-Aug-2020	4-Aug-2020	Planned	Well is suspended. Still connected to flowline. Chained and locked. Surface casing vent checked, ok. Sign ok. 3 chem tanks ok. Building ok. Sales line still connected. Pipeline Project still shows as Active in OGC systems.						North	00019007	07351	Facility, Pipeline, Well
31-Jul-2020	065737539-001	Canadian Natural Resources Limited	4-Aug-2020		NTS: B-B 075-I/094-G-07	No	Helicopter	Deficiencies Corrected	21-Sep-2020	4-Aug-2020	Planned	b-C75-I is suspended. Still connected to flowline. Chained and locked. Surface casing vent checked, ok. Sign ok. 3 chem tanks ok. Building ok. TEG inactive. b-B75-I is a wellhead only. Valves chained and locked. Surface casing vent checked, ok. See Deficiency for signage (...shows on site as Devon). Pipeline Projects still show as Active in OGC systems.						North		22419, 23719	Well
31-Jul-2020	065738553-001	PETRONAS Energy Canada Ltd.	4-Aug-2020		NTS: C 061-K/094-G-07	No	Helicopter	Passed Inspection (Complete)	4-Aug-2020	4-Aug-2020	Planned	Well is suspended. Disconnected from flowline. Blind installed at wellhead but not flowline. Wellhead valves chained and locked. Surface casing vent checked, ok. Sign ok. Comment: 1) Facility is suspended (last disposal Sept 2017). Facility shows as "Active" in OGC systems despite last disposal 24 months ago. Please update Facility status. Facilty shopws						North	00007786	13815	Facility, Pipeline, Well
31-Jul-2020	065739142-001	PETRONAS Energy Canada Ltd.	10-Aug-2020		NTS: D 025-B/094-G-10	No	Helicopter	Passed Inspection (Complete)	10-Aug-2020	4-Aug-2020	Planned	Well is suspended. Disconnected from flowline. Blinds installed. Chained and locked. Surface casing vent checked, ok. Sign ok. 1 chem tank, ok. Sales line disconnected and blinded downstream of well meter cabinet.						North	00019557	12557	Facility, Pipeline, Well
31-Jul-2020	065739695-001	Canadian Natural Resources Limited	4-Aug-2020		NTS: C 013-A/094-G-10	No	Helicopter	Passed Inspection (Complete)	4-Aug-2020	4-Aug-2020	Planned	Well is suspended. Disconnected from flowline. Blinds installed. Surface casing vent checked, ok. Sign ok. Well Facility suspended. Well Facility and Pipeline Project show as "Active" in OGC systems.	Vac Truck on site draining flare containment.					North	00019586	12731	Facility, Pipeline, Well
31-Jul-2020	065740806-001	Canadian Natural Resources Limited	4-Aug-2020		NTS: D 022-A/094-G-10	No	Helicopter	Passed Inspection (Complete)	4-Aug-2020	4-Aug-2020	Planned	Well is suspended. Casing bowl only. Surface casing vent checked, ok. Sign ok.						North		31176	Well
31-Jul-2020	065741701-001	Canadian Natural Resources Limited	4-Aug-2020		NTS: C 033-A/094-G-10	No	Helicopter	Passed Inspection (Complete)	4-Aug-2020	4-Aug-2020	Planned	Well is suspended. Flowline disconnected. Blinds installed. Wellhead valves chained and locked. sales line disconnected and blinded downstream of meter cabinet. Surface casing vent checked, ok. Sign ok. Comment: 1) Well Facility and Pipeline Project show as "Active" in OGC systems.						North	00023096	23376	Facility, Pipeline, Well

31-Jul-2020	0657742261-001	Canadian Natural Resources Limited	4-Aug-2020		NTS: D 044-A/094-G-10	No	Helicopter	Passed Inspection (Complete)	4-Aug-2020	4-Aug-2020	Planned	Well is suspended. Flowline disconnected. Blinds installed. Wellhead valves chained and locked. Surface casing vent checked; High LEL. V. fast fill on glove test (last tested and reported July 2019). Sign ok. Facility suspended. Comment 1) Pipeline Project and Gas Dehydrator show as Active in OGC systems. Pipeline Project still shows as Active in OGC systems.						North	00007317	12427	Facility, Pipeline, Well
31-Jul-2020	0657744519-001	Canadian Natural Resources Limited	4-Aug-2020		NTS: A-A 085-A/094-G-10	No	Helicopter	Passed Inspection (Complete)	4-Aug-2020	4-Aug-2020	Planned	Well is suspended. Disconnected from flowline. Blinds installed. Wellhead valves chained and locked. Low LEL detected from surface casing vent. Sign ok. Flowline disconnected and blinded downstream of meter cabinet. Comment: 1) Well Facility shows as "Active" in OGC systems.						North	00020268	16369	Facility, Pipeline, Well
31-Jul-2020	0657745119-001	Canadian Natural Resources Limited	4-Aug-2020		NTS: C 077-A/094-G-10	No	Helicopter	Passed Inspection (Complete)	4-Aug-2020	4-Aug-2020	Planned	Well is suspended. Disconnected from flowline. Blinds installed. Wellhead valves chained and locked. High LEL detected from surface casing vent; detector overranged. Fast fill on glove test. Sign ok. Chem tank ok. Flowline disconnected and blinded downstream of meter cabinet. Comment: 1) Pipeline Project shows as "Active" in OGC systems.						North	00021899	20743	Facility, Pipeline, Well
31-Jul-2020	0657745684-001	Canadian Natural Resources Limited	4-Aug-2020		NTS: D 027-H/094-G-10	No	Helicopter	Passed Inspection (Complete)	4-Aug-2020	4-Aug-2020	Planned	Well is suspended. Disconnected from flowline. Blinds installed. Wellhead valves chained and locked. Surface casing vent checked, ok. Sign ok. Flowline disconnected and blinded downstream of meter cabinet. 2 chem tanks ok. Well building ok. Comment: 1) Pipeline Project shows as "Active" in OGC systems.						North		09493	Well
31-Jul-2020	0657746241-001	PETRONAS Energy Canada Ltd.	4-Aug-2020		NTS: D 086-B/094-G-10	No	Helicopter	Passed Inspection (Complete)	4-Aug-2020	4-Aug-2020	Planned	Both wells are suspended. Disconnected from flowline. Blinds installed. Wellhead valves chained and locked. Moderate LEL detected from surface casing vent. Slow fill on glove test. Sign ok Chem tanks and cabinet ok.						North	00022917, 00023301	23032, 23755	Facility, Pipeline, Well
31-Jul-2020	0657756342-001	Pacific Canbriam Energy Limited	4-Aug-2020		NTS: D 027-H/094-B-08	No	Truck	Passed Inspection (Complete)	4-Aug-2020	4-Aug-2020	Routine	Please keep site clean and tidy. For Information Only: Camp was not active at time of inspection. Stored onsite are camp trailers, propane tanks, wood, pvc piping, water tanks, and rig matting.	Wells approved for this site have been cancelled. Lease was constructed. Camp tenure expires 10 years from Approval date of Nov 21, 2017.					Central		30764	Well
31-Jul-2020	0657569BB-001	Keyera Energy Ltd.	5-Aug-2020		NTS: A 080-F/094-G-15	No	Helicopter	Passed Inspection (Complete)	5-Aug-2020	5-Aug-2020	Planned	This is a wellhead only. Suspended. Couldn't reach surface casing vent due to water around wellhead. Sign ok. All ok.						North		18931	Pipeline, Well
31-Jul-2020	0657575541-001	PETRONAS Energy Canada Ltd.	5-Aug-2020		NTS: D 058-C/094-G-09	No	Helicopter	Passed Inspection (Complete)	5-Aug-2020	5-Aug-2020	Planned	This is a wellhead only. Chained and locked. Surface casing vent checked, ok. Comment: 1) Sign shows as Progress; Emerg # is correct. Please change out the sign at your first opportunity.						North		12544	Well
31-Jul-2020	0657585O3-001	PETRONAS Energy Canada Ltd.	5-Aug-2020		NTS: D 036-C/094-G-09	No	Helicopter	Deficiencies Corrected	3-Sep-2020	5-Aug-2020	Planned	This is a wellhead only. Chained and locked. SCV valve closed; see deficiency. Comment: 1) Progress sign at well. Should be Petronas sign (Emerg # is correct).						North		12545	Well
31-Jul-2020	0657585851-001	Pacific Canbriam Energy Limited	5-Aug-2020		NTS: C 027-H/094-B-08	No	Truck	Passed Inspection (Complete)	5-Aug-2020	5-Aug-2020	Planned	c-H27-H - PAV chains on sandtrap barrel caps are disconnected. Hydrocarbon staining around c-I27-H and c-H27-H wellheads. c-C27-H - Bullplug off Y strainer leaking. C-I27-H ESD on flowline - sand trap vessel c-H27-H ESD on flowline - sandtrap vessel Meters cal'd Sept 3 2019, ESD on inlet to separator, water and condi meter bench July 30, 2019 MCC building c-G27-H, c-F27-H, c-E27-H, c-D27-H ESD on all flowlines, all have intermediated casings, no casings are tied in. c-F27-H sandtrap vessel Gas injection compressor removed, lines blinded c-C27-H - 2 ESDs on flowline, casing tied in for gas injection, still connected to casing. c-B27-H - ESD on flowline, injection line disconnected from intermediate casing. Control valve before sand trap vessel closed, sandtrap is bypassed. c-A27-H - 2 ESD on flowline, intermediate casing c-27-H - ESD on flowline, intermediate casing line disconnected. injection lines to casing had a common meter when injecting. Generator building, air compressor Test separator, EFM cal'd Sept 2019, ESD on inlet to test separator. Take offs for injection lines blinded outside building. c-D27-H on test.						Central	00025243, 00025425, 00025426, 00025746, 00026116	27530, 27956, 27957, 28656, 30582, 30583, 30584, 30585, 31446, 31445	Facility, Pipeline, Well
31-Jul-2020	0657595450-001	PETRONAS Energy Canada Ltd.	5-Aug-2020		NTS: A 045-B/094-G-09	No	Helicopter	Deficiencies Corrected	3-Sep-2020	5-Aug-2020	Planned	Wellhead only. Valves chained and locked. Surface casing vent checked, ok. See deficiency for Talisman sign at Petronas well.						North		05055	Well
31-Jul-2020	0657604O4-001	Canlin Energy Corporation	5-Aug-2020		NTS: D 055-A/094-G-09	No	Helicopter	Deficiencies Corrected	21-Aug-2020	5-Aug-2020	Planned	This is a wellhead only. Chained and locked. Low LEL detected from surface casing vent. See deficiency for signage.	Brushed and sprayed recently around wellhead.					North		04960	Pipeline, Well
31-Jul-2020	0657610661-001	Canlin Energy Corporation	5-Aug-2020		NTS: A 026-A/094-G-09	No	Helicopter	Deficiencies Corrected	21-Aug-2020	5-Aug-2020	Planned	This is a wellhead only. Chained and locked. Surface casing vent checked, ok. See sign deficiency.						North		03766	Pipeline, Well
31-Jul-2020	0657614Z0-001	Pacific Canbriam Energy Limited	5-Aug-2020		NTS: A 040-H/094-B-08	No	Truck	Passed Inspection (Complete)	5-Aug-2020	5-Aug-2020	Routine	No visible concerns with this lease.	Lease is constructed. Soils stripped. No equipment onsite. Road is constructed.					Central		37943, 37944, 37945, 37946, 37947, 37948	Well
31-Jul-2020	0657619940-001	Canlin Energy Corporation	5-Aug-2020		NTS: A 055-I/094-G-08	No	Helicopter	Passed Inspection (Complete)	5-Aug-2020	5-Aug-2020	Planned	This is a wellhead only. Chained and locked. Sign ok. Surface casing vent checked, ok.						North		14397	Pipeline, Well
31-Jul-2020	0657626970-001	Canlin Energy Corporation	5-Aug-2020		NTS: A 045-J/094-G-08	No	Helicopter	Passed Inspection (Complete)	5-Aug-2020	5-Aug-2020	Planned	Well is suspended. Wellhead chained and locked. Disconnected from flowline. Blinds installed. Surface casing vent checked, ok. Sign ok. Building ok. 5 chem tanks ok.						North	00018872	05618	Facility, Pipeline, Well
31-Jul-2020	0657634640-001	Pacific Canbriam Energy Limited	5-Aug-2020		NTS: D 030-H/094-B-08	No	Truck	Passed Inspection (Complete)	5-Aug-2020	5-Aug-2020	Routine	No visible concerns with this lease.	Lease and road constructed. No equipment on lease.					Central		37949, 37950, 37951, 37952, 37953, 37954, 37955	Well
31-Jul-2020	0657776740-001	PETRONAS Energy Canada Ltd.	6-Aug-2020		NTS: C 040-J/094-G-08	No	Helicopter	Deficiencies Corrected	28-Aug-2020	6-Aug-2020	Planned	This is a wellhead only. Chained and locked. Low LEL detected from surface casing vent. See deficiency for signage.						North		12935	Well
31-Jul-2020	0657793690-001	PETRONAS Energy Canada Ltd.	6-Aug-2020		NTS: C 032-K/094-G-08	No	Helicopter	Passed Inspection (Complete)	6-Aug-2020	6-Aug-2020	Planned	3 wells. Wellheads only. All wellhead valves chained and locked. Signs ok. Surface casing vents checked at c-32-K and c-A32-K ok. However High LEL detected at c-B32-K. Comment: 1) Scentless Chamomile observed on lease. Control under the Weed Control Regulation is mandatory (see Schedule A in the Regulation).						North		13146, 13394, 13395	Well
31-Jul-2020	0658792720-001	Black Swan Energy Ltd.	10-Aug-2020		NTS: A 032-K/094-G-08	No	Helicopter	Passed Inspection (Complete)	10-Aug-2020	10-Aug-2020	Planned	Casing bowl only. Well is suspended. Comment: 1) Scentless Chamomile observed across the lease. This is a Schedule A invasive plant in the Weed Control Regulation and control is mandatory.						North		29382	Well
31-Jul-2020	0658795821-001	Black Swan Energy Ltd.	10-Aug-2020		NTS: D 027-K/094-G-08	No	Helicopter	Deficiencies Corrected	21-Aug-2020	10-Aug-2020	Planned	This is a suspended well and facility. Well is disconnected from flowline. Blinds installed. Valves chained and locked. Surface casing vent checked, ok. Sign ok. Comment: 1) Scentless Chamomile observed across the lease. This is a Schedule A invasive plant in the Weed Control Regulation,, and control is mandatory.						North	00018018, 00025978	29498	Facility, Pipeline, Well
31-Jul-2020	0658806611-001	PETRONAS Energy Canada Ltd.	10-Aug-2020		NTS: C 094-F/094-G-08	No	Helicopter	Deficiencies Corrected	14-Aug-2020	10-Aug-2020	Planned	Well is suspended. Disconnected from flowline. Blinds installed. Wellhead valves chained and locked. Surface casing vent checked, ok. Sign ok.						North	00019823	14211	Facility, Pipeline, Well
31-Jul-2020	0658813O9-001	Canadian Natural Resources Limited	10-Aug-2020		NTS: C 082-E/094-G-08	No	Helicopter	Deficiencies Corrected	10-Sep-2020	10-Aug-2020	Planned	Well is suspended. Disconnected from flowline. Blinds installed. Wellhead valves chained and locked. 2 chem tanks ok. Surface casing vent checked, ok. Building ok. See sign deficiency.						North		12436	Well
31-Jul-2020	0658818B4-001	Canadian Natural Resources Limited	10-Aug-2020		NTS: D-B 059-F/094-G-08	No	Helicopter	Passed Inspection (Complete)	10-Aug-2020	10-Aug-2020	Planned	Well is suspended. Disconnected from flowline. Blinds installed. Wellhead valves chained and locked. Surface casing vent checked, ok. Sign ok. Building ok. Comment: 1) Pipeline shows as Active in OGC systems.						North		15479	Well
31-Jul-2020	0658824J9-001	Canadian Natural Resources Limited	10-Aug-2020		NTS: B 070-F/094-G-08	No	Helicopter	Passed Inspection (Complete)	10-Aug-2020	10-Aug-2020	Planned	Well is suspended. Disconnected and blinded. Wellhead valves chained and locked. High LEL detected from surface casing vent. Sign, building, chem tanks ok. Comment: 1) Pipeline shows as Active in OGC systems.						North		15551	Well
31-Jul-2020	0658830I6-001	Canadian Natural Resources Limited	10-Aug-2020		NTS: B 033-L/094-G-08	No	Helicopter	Passed Inspection (Complete)	10-Aug-2020	10-Aug-2020	Planned	OBS well with Active status. Wellhead still connected to flowlines. Wellhead valves not chained and locked. Surface casing vent checked, ok. Sign is on step near ESD cabinet. 4 propane tanks showing less than 30%.						North	00010760	16373	Facility, Pipeline, Well

31-Jul-2020	065883932-001	PETRONAS Energy Canada Ltd.	10-Aug-2020		NTS: B 084-K/094-G-08	No	Helicopter	Passed Inspection (Complete)	10-Aug-2020	10-Aug-2020	Planned	This is a wellhead only. Chained and locked. Low LEL detected from surface casing vent. Comment: 1) Progress sign observed at wellhead. Should be changed to Petronas sign when in the area next.						North		12543	Well
31-Jul-2020	066218312-001	Calima Energy Inc.	28-Aug-2020		NTS: A 054-C/094-G-09	No	Helicopter	Deficiencies Corrected	14-Oct-2020	28-Aug-2020	Planned	2 wellheads only. Wellhead valves chained and locked. Low LEL detected from a-54-C surface casing vent. Surface casing vent at a-A54-C checked, ok. Comments: 1) Lots of Scentless Chamomile observed growing across the lease. SC is a Schedule A invasive plant under the BC Weed Control Regulation, and control is listed as mandatory. Photos available	4 large C-Rings on location, inside earthen berm.					North		35477, 35478	Pipeline, Well
4-Aug-2020	065747589-001	Prairie Provident Resources Canada Ltd.	4-Aug-2020		DLS: 03-07-088-16	No	Truck	Passed Inspection (Complete)	4-Aug-2020	4-Aug-2020	Routine							Central	00001090		Facility, Pipeline, Well
4-Aug-2020	065747952-001	Orphan Fund	5-Aug-2020		DLS: 03-07-088-16	No	Truck	Passed Inspection (Complete)	5-Aug-2020	4-Aug-2020	OGC Requested	Some equipment remains on site. Shared lease area with PPR facility(inactive)						Central		07767	Pipeline, Well
4-Aug-2020	065748299-001	Predator Oil BC Ltd.	4-Aug-2020		DLS: 03-07-088-16	No	Truck	Passed Inspection (Complete)	4-Aug-2020	4-Aug-2020	OGC Requested	Equip removed						Central	00007457		Facility, Pipeline, Well
4-Aug-2020	065748644-001	Bonavista Energy Corporation	5-Aug-2020		DLS: 05-02-088-16	No	Truck	Passed Inspection (Complete)	5-Aug-2020	4-Aug-2020	Routine							Central		14099	Pipeline, Well
4-Aug-2020	065749194-001	Bonavista Energy Corporation	5-Aug-2020		DLS: 14-02-088-16	No	Truck	Passed Inspection (Complete)	5-Aug-2020	4-Aug-2020	Routine							Central	00005934, 00019016	07437	Facility, Pipeline, Well
4-Aug-2020	065749559-001	Bonavista Energy Corporation	5-Aug-2020		DLS: 13-10-088-16	No	Truck	Passed Inspection (Complete)	5-Aug-2020	4-Aug-2020	Routine							Central		08282	Pipeline, Well
4-Aug-2020	065749904-001	Bonavista Energy Corporation	5-Aug-2020		DLS: 03-16-088-16	No	Truck	Passed Inspection (Complete)	5-Aug-2020	4-Aug-2020	Routine							Central	00000733	07384	Facility, Pipeline, Well
4-Aug-2020	065750268-001	Canadian Natural Resources Limited	5-Aug-2020		DLS: 04-15-088-16	No	Truck	Passed Inspection (Complete)	5-Aug-2020	4-Aug-2020	Routine							Central		07433	Well
4-Aug-2020	065750613-001	Canadian Natural Resources Limited	5-Aug-2020		DLS: 14-09-088-16	No	Truck	Passed Inspection (Complete)	5-Aug-2020	4-Aug-2020	Routine							Central	00000945	07739	Facility, Pipeline, Well
4-Aug-2020	065750972-001	Canadian Natural Resources Limited	5-Aug-2020		DLS: 07-05-087-15	No	Truck	Passed Inspection (Complete)	5-Aug-2020	4-Aug-2020	Routine							Central	00008070	03939	Facility, Pipeline, Well
4-Aug-2020	065751530-001	Cenovus Energy Inc.	4-Aug-2020		DLS: 05-29-077-20	No	Truck	Passed Inspection (Complete)	4-Aug-2020	4-Aug-2020	Follow Up	Follow up to Deficiency inspection 065099081-001						South		24987	Pipeline, Well
4-Aug-2020	066444509-001	Shell Canada Limited	8-Sep-2020		From: DLS: 19-35-079-17 To: DLS: 15-08-080-18	No	Truck	Passed Inspection (Complete)	8-Sep-2020	4-Aug-2020	OGC Requested	Inspected pipeline crossing on the Kiskatinaw River. No concerns at this time.						South			Pipeline, Well
4-Aug-2020	066445065-001	Veresen Midstream General Partner Inc.	8-Sep-2020		From: DLS: 10-24-080-18 To: DLS: 04-19-080-17	No	ATV/Snow Machine	Passed Inspection (Complete)	8-Sep-2020	4-Aug-2020	OGC Requested	Inspected pipeline crossings on the Kiskatinaw River. No concerns at this time.						South			Pipeline, Well
4-Aug-2020	066550506-001	Coastal GasLink Pipeline Ltd.	15-Sep-2020			Yes	Truck	Passed Inspection (Complete)	15-Sep-2020	15-Sep-2020	Incident	Response to Kitimat River DPI incidents (sinkholes and fluid loss) - no sediment in river at time of inspection - frac walks and log appear to be completed - information provided via staff on site and subsequent follow up emails Overall satisfied with the handling of these incidents and the Kitimat River DPI as a whole.						South			Well
5-Aug-2020	065772874-001	Leucrotta Exploration Inc.	5-Aug-2020		DLS: 02-36-082-16	No	Truck	Passed Inspection (Complete)	5-Aug-2020	5-Aug-2020	Planned	Road erosion						Central	00023913	24894	Facility, Pipeline, Well
5-Aug-2020	065773221-001	Leucrotta Exploration Inc.	5-Aug-2020		DLS: 12-31-082-14	No	Walk	Passed Inspection (Complete)	5-Aug-2020	5-Aug-2020	Routine	Wrong company info on sign at wellhead Road erosion						Central		25310	Pipeline, Well
5-Aug-2020	065773566-001	Leucrotta Exploration Inc.	5-Aug-2020		DLS: 01-07-083-14	No	Truck	Deficiencies Corrected	4-Sep-2020	5-Aug-2020	Routine							Central	00026220	31876	Facility, Pipeline, Well
5-Aug-2020	065773913-001	Canadian Natural Resources Limited	5-Aug-2020		DLS: 06-17-082-14	No	Truck	Passed Inspection (Complete)	5-Aug-2020	5-Aug-2020	Routine	Access road grown in						Central		05771	Well
5-Aug-2020	065778019-001	Shanghai Energy Corporation	5-Aug-2020		NTS: A 064-L/094-P-03	No	Helicopter	Passed Inspection (Complete)	6-Aug-2020	5-Aug-2020	Planned	Abandoned well. No tombstone. Site clean.						North		16960	Pipeline, Well
5-Aug-2020	065778779-001	Canadian Natural Resources Limited	6-Aug-2020		NTS: A 080-E/094-P-02	No	Helicopter	Deficiencies Corrected	20-Aug-2020	5-Aug-2020	Planned	Secondary containment for chemical tanks half full.						North	00019881	14670	Facility, Pipeline, Well
5-Aug-2020	065780147-001	Canadian Natural Resources Limited	6-Aug-2020		NTS: B 040-E/094-P-02	No	Helicopter	Passed Inspection (Complete)	6-Aug-2020	5-Aug-2020	Planned	OGC inspector could not land with helicopter on this lease. Site too wet. KERMIT indicates that this well is "suspended." However, well appears active as it is not chained and locked and the flow line is still connected.						North	00019773	13910	Facility, Pipeline, Well
5-Aug-2020	065780908-001	Canadian Natural Resources Limited	6-Aug-2020		NTS: C 058-E/094-P-02	No	Helicopter	Passed Inspection (Complete)	6-Aug-2020	5-Aug-2020	Planned	Secondary containment for chemical tanks half full. Low alarm LEL detected in meter skid.						North	00019883	14672	Facility, Pipeline, Well
5-Aug-2020	065781471-001	Canadian Natural Resources Limited	6-Aug-2020		NTS: A 066-E/094-P-02	No	Helicopter	Deficiencies Corrected	27-Aug-2020	5-Aug-2020	Planned							North		16889	Well
5-Aug-2020	065782187-001	Canadian Natural Resources Limited	6-Aug-2020		NTS: B 084-E/094-P-02	No	Helicopter	Passed Inspection (Complete)	6-Aug-2020	5-Aug-2020	Planned	Helicopter landed on platform but too wet to walk to wellhead. Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected.						North		16967	Well
5-Aug-2020	065782740-001	Canadian Natural Resources Limited	6-Aug-2020		NTS: A 072-L/094-P-02	No	Helicopter	Deficiencies Corrected	27-Aug-2020	5-Aug-2020	Planned	SCV is open but laying on the ground. Two large tires on lease to drag winter road.						North		15341	Well
5-Aug-2020	065783496-001	Canadian Natural Resources Limited	6-Aug-2020		NTS: D-A 053-L/094-P-02	No	Helicopter	Deficiencies Corrected	19-Aug-2020	5-Aug-2020	Planned							North	00020344	16648	Facility, Pipeline, Well
5-Aug-2020	065784069-001	Nh Energy Ltd.	6-Aug-2020		NTS: D 053-L/094-P-02	No	Helicopter	Deficiencies Corrected	6-Aug-2020	5-Aug-2020	Planned	KERMIT indicates that d-53-L/94-P-2 is "suspended" and that there is an "active" battery on this site. There is no active battery on this site. Status in KERMIT must be changed. Signage on well says CNRL not ISH ENERGY.						North	00004284	06146	Facility, Pipeline, Well
5-Aug-2020	065784672-001	Canadian Natural Resources Limited	6-Aug-2020		NTS: C 038-K/094-P-02	No	Helicopter	Deficiencies Corrected	27-Aug-2020	5-Aug-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good.						North	00021043	19045	Facility, Pipeline, Well
5-Aug-2020	065792796-001	Canadian Natural Resources Limited	6-Aug-2020		NTS: A 016-K/094-P-02	No	Helicopter	Deficiencies Corrected	27-Aug-2020	5-Aug-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good.						North	00019963	15054	Facility, Pipeline, Well
5-Aug-2020	065793979-001	Canadian Natural Resources Limited	6-Aug-2020		NTS: C 041-K/094-P-02	No	Helicopter	Deficiencies Corrected	27-Aug-2020	5-Aug-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Tanks appear to have fluid in them.						North		15339	Well
5-Aug-2020	065794683-001	Canadian Natural Resources Limited	6-Aug-2020		NTS: A 051-K/094-P-02	No	Helicopter	Deficiencies Corrected	27-Aug-2020	5-Aug-2020	Routine	Both wells are suspended. Wellheads chained and locked. SCVs are open. Signage is good. Fluid in tanks.						North	00020443, 00020513	16882, 17106	Facility, Pipeline, Well
5-Aug-2020	065795317-001	Canadian Natural Resources Limited	6-Aug-2020		NTS: D 081-F/094-P-02	No	Helicopter	Deficiencies Corrected	20-Aug-2020	5-Aug-2020	Planned							North		14588	Well
5-Aug-2020	065795894-001	Canadian Natural Resources Limited	6-Aug-2020		NTS: D 074-F/094-P-02	No	Helicopter	Deficiencies Corrected	27-Aug-2020	5-Aug-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good.						North		14597	Well
5-Aug-2020	065796486-001	Tidewater Midstream and Infrastructure Ltd	6-Aug-2020		NTS: A 077-F/094-P-02	No	Helicopter	Passed Inspection (Complete)	6-Aug-2020	5-Aug-2020	Routine	Abandoned well. No tombstone. Site clean.						North		04225	Pipeline, Well
5-Aug-2020	065797041-001	Canadian Natural Resources Limited	6-Aug-2020		NTS: B 077-F/094-P-02	No	Helicopter	Passed Inspection (Complete)	6-Aug-2020	5-Aug-2020	Routine	Sign says location is d-77-F/94-P-2 when it should be b-77-F/94-P-2. This well appears to be active but KERMIT says it is suspended. Catadyne heat on. Wellhead valves not chained and locked. Flow line is still connected. Last SCADA calibration from 2016.						North		12215	Well
5-Aug-2020	065797596-001	Canadian Natural Resources Limited	6-Aug-2020		NTS: D 036-F/094-P-02	No	Helicopter	Passed Inspection (Complete)	6-Aug-2020	5-Aug-2020	Planned							North	00019774	13918	Facility, Pipeline, Well
5-Aug-2020	065798161-001	Canadian Natural Resources Limited	6-Aug-2020		NTS: A 061-F/094-P-02	No	Helicopter	Deficiencies Corrected	27-Aug-2020	5-Aug-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. SCADA calibration from 2016. Heavy vegetation on this lease.						North		16669	Well
5-Aug-2020	065798758-001	Canadian Natural Resources Limited	6-Aug-2020		NTS: B 068-G/094-P-02	No	Helicopter	Passed Inspection (Complete)	6-Aug-2020	5-Aug-2020	Routine	Wellhead only. Wellhead chained and locked. SCV is open. Signage is good. Two open rat holes next to wellhead.						North		13569	Well
5-Aug-2020	065799315-001	Canadian Natural Resources Limited	6-Aug-2020		NTS: D-A 079-G/094-P-02	No	Helicopter	Deficiencies Corrected	27-Aug-2020	5-Aug-2020	Planned	Location is d-A79-G/94-P-2. Suspended well. Wellhead chained and locked. SCV is open. Signage is good. SCADA calibration from 2014. Some unused pipe on this lease.						North		11749	Well
5-Aug-2020	065799919-001	Ovintiv Canada ULC	6-Aug-2020		NTS: B 002-G/094-P-02	No	Helicopter	Passed Inspection (Complete)	6-Aug-2020	5-Aug-2020	Routine	Abandoned well. Tombstone. Site clean.						North		13550	Pipeline, Well
5-Aug-2020	065800477-001	Canadian Natural Resources Limited	6-Aug-2020		NTS: B 029-H/094-P-02	No	Helicopter	Deficiencies Corrected	27-Aug-2020	5-Aug-2020	Planned	Both wells suspended and chained and locked. SCVs are open. Signage is good. Tanks have fluid in them. Pig barrel secondary containment on pipeline ROW almost overflowing.						North	00019455, 00019766	11864, 13879	Facility, Pipeline, Well
5-Aug-2020	065801128-001	Canadian Natural Resources Limited	6-Aug-2020		NTS: C 010-I/094-P-02	No	Helicopter	Deficiencies Corrected	27-Aug-2020	5-Aug-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Chemical tanks not grounded.						North	00019903	14767	Facility, Pipeline, Well
5-Aug-2020	065801769-001	Canadian Natural Resources Limited	6-Aug-2020		NTS: A 051-I/094-P-02	No	Helicopter	Passed Inspection (Complete)	6-Aug-2020	5-Aug-2020	Planned							North		16605	Well
5-Aug-2020	065802340-001	Canadian Natural Resources Limited	6-Aug-2020		NTS: D 082-J/094-P-02	No	Helicopter	Passed Inspection (Complete)	6-Aug-2020	5-Aug-2020	Planned	This well appears to be "active." KERMIT indicates that this well is "suspended." Wellhead not chained and locked. SCADA calibration 2019.						North	00020090	15714	Facility, Pipeline, Well
5-Aug-2020	065802897-001	Canadian Natural Resources Limited	6-Aug-2020		NTS: C 074-I/094-P-02	No	Helicopter	Passed Inspection (Complete)	6-Aug-2020	5-Aug-2020	Planned							North		17948	Well
5-Aug-2020	065803459-001	Canadian Natural Resources Limited	6-Aug-2020		NTS: A 095-I/094-P-02	No	Helicopter	Passed Inspection (Complete)	6-Aug-2020	5-Aug-2020	Planned							North		16571	Well
5-Aug-2020	065804011-001	Canadian Natural Resources Limited	6-Aug-2020		NTS: A 092-I/094-P-02	No	Helicopter	Passed Inspection (Complete)	6-Aug-2020	5-Aug-2020	Planned							North		15484	Well
5-Aug-2020	065804579-001	Canadian Natural Resources Limited	6-Aug-2020		NTS: A 087-I/094-P-01	No	Helicopter	Deficiencies Corrected	27-Aug-2020	5-Aug-2020	Planned	This is an abandoned well with all of the surface equipment remaining. Surface equipment includes a dehy, flare and flare knockout, tank in berm, in-ground tank, small skid, tower, riser. All derelict equipment should be removed. KERMIT indicates that the facility has been "removed."						North	00018851	05306	Facility, Pipeline, Well
5-Aug-2020	065805163-001	Canadian Natural Resources Limited	6-Aug-2020		NTS: C 085-I/094-P-01	No	Helicopter	Passed Inspection (Complete)	6-Aug-2020	5-Aug-2020	Planned	This is an active gas well with an inactive dehy that is tagged out of service. Tri-tanks tagged out of service. 400bbl tank with unused boil tank inside berm. Old flare pit with 3" line on this site. Tower with small skid and propane tank.						North		08346	Well
5-Aug-2020	065805718-001	Canadian Natural Resources Limited	6-Aug-2020		NTS: A 057-I/094-P-01	No	Helicopter	Deficiencies Corrected	27-Aug-2020	5-Aug-2020	Routine	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. 400bbl tank in berm, Vent stack with vent line. Last SCADA appears to be from 2012.						North	00019389	11313	Facility, Pipeline, Well
5-Aug-2020	065807193-001	Canadian Natural Resources Limited	7-Aug-2020		NTS: D 045-L/094-P-01	No	Helicopter	Passed Inspection (Complete)	7-Aug-2020	5-Aug-2020	Planned							North		09680	Well
5-Aug-2020	065807745-001	Canadian Natural Resources Limited	7-Aug-2020		NTS: A 040-K/094-P-01	No	Helicopter	Deficiencies Corrected	25-Aug-2020	5-Aug-2020	Planned	Suspended well. SCV is open. Signage is good. Brushing has been done recently. Pipeline status in KERMIT is "active." There is no compressor on this site.						North		15367	Well
5-Aug-2020	065808394-001	Canadian Natural Resources Limited	7-Aug-2020		NTS: D 048-K/094-P-01	No	Helicopter	Deficiencies Corrected	27-Aug-2020	5-Aug-2020	Routine	Two suspended wells. Wellheads chained and locked. SCVs are open. Signage is good. There is fluid in the tanks. SCADA calibration from 2012.						North	00020948	12210, 18736	Facility, Pipeline, Well
5-Aug-2020	065809547-001	Ovintiv Canada ULC	7-Aug-2020		DLS: 12-23-077-15	No	Truck	Passed Inspection (Complete)	7-Aug-2020	7-Aug-2020	Planned							South	00025008, 00025076, 00025077, 00025078	27123, 27219, 27220, 27221, 32010	Facility, Pipeline, Well
5-Aug-2020	065810116-001	Ovintiv Canada ULC	7-Aug-2020		DLS: 12-15-077-15	No	Truck	Passed Inspection (Complete)	7-Aug-2020	7-Aug-2020	Planned							South	00025162, 00025163, 00025164, 00025583	27170, 27376, 27375, 28289	Facility, Pipeline, Well
5-Aug-2020	065810694-001	Canadian Natural Resources Limited	7-Aug-2020		NTS: C-A 046-K/094-P-01	No	Helicopter	Passed Inspection (Complete)	7-Aug-2020	5-Aug-2020	Planned	Active oil well with hydraulic lift. Presco locked. Presco calibration date is from 2017.						North	00026450	28724	Facility, Pipeline, Well
5-Aug-2020	065811248-001	Canadian Natural Resources Limited	7-Aug-2020		NTS: C 046-K/094-P-01	No	Helicopter	Passed Inspection (Complete)	7-Aug-2020	5-Aug-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line appears to be blinded off. SCADA calibration from 2014.						North		13699	Well
5-Aug-2020	065811808-001	Canadian Natural Resources Limited	7-Aug-2020		NTS: C 087-K/094-P-01	No	Helicopter	Passed Inspection (Complete)	7-Aug-2020	5-Aug-2020	Planned							North		16532	Well
5-Aug-2020	065812388-001	Canadian Natural Resources Limited	7-Aug-2020		NTS: C 069-K/094-P-01	No	Helicopter	Deficiencies Corrected	27-Aug-2020	5-Aug-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Unused dehy, flare and flare line, tri-tanks. 400bbl tank in berm has been removed. SCADA calibration from 2016. Roto Launcher on site.						North		08584	Well
5-Aug-2020	065812980-001	Canadian Natural Resources Limited	7-Aug-2020		NTS: D 062-K/094-P-01	No	Helicopter	Deficiencies Corrected	5-Oct-2020	5-Aug-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Severe Gas Migration observed outside of well casing.						North		18842	Well
5-Aug-2020	065813590-001	Canadian Natural Resources Limited	7-Aug-2020		NTS: D 061-K/094-P-01	No	Helicopter	Deficiencies Corrected	14-Aug-2020	5-Aug-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good.						North	00020979	18848	Facility, Pipeline, Well
5-Aug-2020	065814189-001	Canadian Natural Resources Limited	7-Aug-2020		NTS: D 088-L/094-P-01	No	Helicopter	Passed Inspection (Complete)	7-Aug-2020	5-Aug-2020	Planned							North	00020978	18840, 18841	Facility, Pipeline, Well
5-Aug-2020	065814751-001	Canadian Natural Resources Limited	7-Aug-2020		NTS: A 076-I/094-P-01	No	Helicopter	Passed Inspection (Complete)	7-Aug-2020	5-Aug-2020	Planned							North	00020743	18032	Facility, Pipeline, Well
5-Aug-2020	065815377-001	Canadian Natural Resources Limited	7-Aug-2020		NTS: C 064-I/094-P-01	No	Helicopter	Deficiencies Corrected	27-Aug-2020	5-Aug-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good.						North	00020742	18031	Facility, Pipeline, Well
5-Aug-2020	065815910-001	Canadian Natural Resources Limited	7-Aug-2020		NTS: B 005-K/094-P-01	No	Helicopter	Deficiencies Corrected	27-Aug-2020	5-Aug-2020	Planned	Well appears to be "active" but KERMIT indicates that this well is "suspended."						North		16724	Well
5-Aug-2020	065816486-001	Canadian Natural Resources Limited	7-Aug-2020		NTS: D 062-F/094-P-01	No	Helicopter	Deficiencies Corrected	27-Aug-2020	5-Aug-2020	Planned							North	00020825, 00020838	18339, 18291	Facility, Pipeline, Well
5-Aug-2020	065817079-001	Canadian Natural Resources Limited	7-Aug-2020		NTS: A 087-L/094-I-16	No	Helicopter	Passed Inspection (Complete)	7-Aug-2020	5-Aug-2020	Planned	Wellhead only. Wellhead chained and locked. SCV is open. Signage is good.						North		13564	Well
5-Aug-2020	065829253-001	Canadian Natural Resources Limited	7-Aug-2020		NTS: D 050-E/094-A-14	No	Truck	Passed Inspection (Complete)	7-Aug-2020	5-Aug-2020	Routine	COMMENTS: -abandoned well with piling and riser remaining onsite.						Central		14135	Well
5-Aug-2020	065830074-001	Canadian Natural Resources Limited	7-Aug-2020		NTS: C 050-E/094-A-14	No	Truck	Passed Inspection (Complete)	7-Aug-2020	5-Aug-2020	Routine	COMMENTS: -No concerns here at this time						Central	00022170, 00022171	21331, 21330	Facility, Pipeline, Well

5-Aug-2020	0658308B2-001	Canadian Natural Resources Limited	7-Aug-2020		NTS: A 067-E/094-A-14	No	Truck	Passed Inspection (Complete)	7-Aug-2020	5-Aug-2020	Routine	COMMENTS: -WA#3882: wellhead only, chained and locked. Piling and pipeframes remain on lease. -WA#13179: There is a low H2S reading on my personal monitor and a faint H2S smell inside of the building. Also, the ESD is in 'latched' mode...why as this is an active well. Or has it been shut in recently? Check for small gas leak and respond to me when complete. -No other concerns here at this time.					Central		03882, 13179	Well
5-Aug-2020	0658331601-001	Canadian Natural Resources Limited	7-Aug-2020		NTS: C-A 046-E/094-A-14	No	Truck	Passed Inspection (Complete)	7-Aug-2020	5-Aug-2020	Routine	COMMENTS: -No concerns here at this time.					Central	00021063	19095	Facility, Pipeline, Well
5-Aug-2020	0658754B5-001	Canadian Natural Resources Limited	10-Aug-2020		NTS: D 082-H/094-A-13	No	Truck	Passed Inspection (Complete)	10-Aug-2020	5-Aug-2020	Routine	COMMENTS: -The flammable and sour symbol on the location sign posted at the lease entrance is very faded and should be updated. -No other concerns here at this time.					Central	00026665	21595	Facility, Pipeline, Well
5-Aug-2020	0658760A0-001	Canadian Natural Resources Limited	10-Aug-2020		NTS: B 079-E/094-A-14	No	Truck	Passed Inspection (Complete)	10-Aug-2020	5-Aug-2020	Routine	COMMENTS: -This is a Sales meter site into Spectra line. No well here. -The spill catcher (half barrel) is full to the top with water and sludge. This needs to be emptied ASAP before its on the ground. -No other concerns here at this time.					Central	00008511		Facility, Pipeline, Well
5-Aug-2020	0658766D7-001	Canadian Natural Resources Limited	10-Aug-2020		NTS: B 080-E/094-A-14	No	Truck	Passed Inspection (Complete)	10-Aug-2020	5-Aug-2020	Routine	COMMENTS: -The location signage at the lease entrance to b-80-E well has a faded flammable symbol that should be updated. -No other concerns here at this time.					Central		08844, 13075	Well
5-Aug-2020	0658772D1-001	Canadian Natural Resources Limited	10-Aug-2020		NTS: A 051-H/094-A-13	No	Truck	Passed Inspection (Complete)	10-Aug-2020	5-Aug-2020	Routine	COMMENTS: -No concerns here at this time.					Central	00022387	21809	Facility, Pipeline, Well
5-Aug-2020	0658777A0-001	Canadian Natural Resources Limited	10-Aug-2020		NTS: C 069-E/094-A-14	No	Truck	Passed Inspection (Complete)	10-Aug-2020	5-Aug-2020	Routine	COMMENTS: -No concerns here at this time.					Central		13074	Well
5-Aug-2020	0659068B1-001	Coastal GasLink Pipeline Ltd.	12-Aug-2020		From: NTS: C 002-F/093-J-06 To: NTS: C 080-G/093-K-01	Yes	Truck	Passed Inspection (Complete)	12-Aug-2020	12-Aug-2020	Routine	A inspection of the section 4 ROW, was conducted on August 5th & 6th, 2020 with the operator in attendance. At the time of the inspection clearing and grading operations were being completed at several locations. The ROW was accessed at multiple locations between KP 334+760 and KP 263+500 with only a few minor concerns observed and were discussed with the operator at that time. Two of the stream crossing structures on Shoofly 40 require maintenance on the wing walls. These crossings were identified and discussed with the operator. The PNG hotline crossing located at KP 319+950 did not have the documentation / agreement at the site. The agreement was provided by end of day. Several archeological sites were observed to be marked and flagged / fenced appropriately. Several bird nesting areas were observed to be identified and flagged appropriately to prevent crews from accessing the area. Including the Northern Goshawk nest located at KP 263+500 which had a 500 meter buffer zone in all directions. Amphibian salvage was observed from KP 283+276 through to KP 283+522.					South			CIAS, Pipeline
5-Aug-2020	0659297T0-001	Coastal GasLink Pipeline Ltd.	13-Aug-2020			Yes	Truck	Passed Inspection (Complete)	13-Aug-2020	13-Aug-2020	Routine	Inspection of Road RW1400.0, OGC Road Number 04368. No concerns noted at the time of the inspection.					South			Pipeline
5-Aug-2020	0659303I44-001	Coastal GasLink Pipeline Ltd.	13-Aug-2020			Yes	Truck	Passed Inspection (Complete)	13-Aug-2020	13-Aug-2020	Routine	The Clear Creek site is being taken to grade and perimeter drainage was being constructed at the time of inspection. It was noted that the current drainage plan has water leaving the site by way of ditching and flows to a low area. This area appears to hold water and concerns were raised by First Nations that it will not drain properly. An Information Request will be submitted for detailed drainage plans.					South			Road
5-Aug-2020	0659334701-001	Coastal GasLink Pipeline Ltd.	13-Aug-2020			Yes	Truck	Passed Inspection (Complete)	13-Aug-2020	13-Aug-2020	Routine	This active road requires upgrades to meet the requirements of the Oil and Gas Road Regulations. This has been delayed by birds nesting in proximity to the road ROW. Work is scheduled to be completed once the nesting period is over.					South			Road
6-Aug-2020	0658083I21-001	Bonavista Energy Corporation	7-Aug-2020		DLS: 06-20-088-18	No	Truck	Deficiencies Corrected	14-Sep-2020	7-Aug-2020	Routine	Meter building disconnected from pipeline. Pipeline is blinded. As per signage: P87817-2 10-17 to 6-20-88-18 Sept 20, 2019 Pigged with air. Chemical tank onsite.					Central		10848	Pipeline, Well
6-Aug-2020	0658171639-001	Ovintiv Canada ULC	7-Aug-2020		DLS: 14-01-078-14	No	Truck	Passed Inspection (Complete)	7-Aug-2020	7-Aug-2020	Planned	Note: Debris piled up at lease entrance should be removed.					South	00027070	38936, 38937, 38938	Facility, Pipeline, Well
6-Aug-2020	0658181195-001	Ovintiv Canada ULC	7-Aug-2020		DLS: A 13-01-078-14	No	Truck	Passed Inspection (Complete)	7-Aug-2020	7-Aug-2020	Planned	Note: Pressure test overdue. please submit report via esubmission as soon as it is complete. Plastic container hooked up to scv is laid over on its side.					South		25778	Pipeline, Well
6-Aug-2020	0658187I64-001	Ovintiv Canada ULC	7-Aug-2020		DLS: 08-15-077-14	No	Truck	Passed Inspection (Complete)	7-Aug-2020	7-Aug-2020	Planned						South		34503	Pipeline, Well
6-Aug-2020	0658191I14-001	Ovintiv Canada ULC	7-Aug-2020		DLS: 07-15-077-14	No	Truck	Passed Inspection (Complete)	7-Aug-2020	7-Aug-2020	Planned						South	00026637	34502	Facility, Pipeline, Well
6-Aug-2020	0658198I72-001	Ovintiv Canada ULC	7-Aug-2020		DLS: 15-11-077-14	No	Truck	Passed Inspection (Complete)	7-Aug-2020	7-Aug-2020	Planned	Note: 1/2 a broken plank and 2 broken pails in with wellhead should be removed.					South		22924	Pipeline, Well
6-Aug-2020	0658781320-001	PETRONAS Energy Canada Ltd.	10-Aug-2020		NTS: C 018-E/094-A-13	No	Truck	Passed Inspection (Complete)	10-Aug-2020	6-Aug-2020	Routine	COMMENTS: -Wellhead valves are chained and locked (3 of 5). ESD is in 'latched' mode. Well inactive. -No concerns here at this time.					Central		15704	Well
6-Aug-2020	0658781912-001	ConocoPhillips Canada Resources Corp.	10-Aug-2020		NTS: C-A 018-E/094-A-13	No	Truck	Passed Inspection (Complete)	10-Aug-2020	6-Aug-2020	Routine	COMMENTS: -this well is days away from needing a surface suspension and a Suspension/Inspection Report submitted. The wellhead valves will need chained and locked and the flowline disconnected at the wellhead.					Central	00023577	24249	Facility, Pipeline, Well
6-Aug-2020	0658784697-001	ConocoPhillips Canada Resources Corp.	10-Aug-2020		NTS: B-A 017-E/094-A-13	No	Truck	Passed Inspection (Complete)	10-Aug-2020	6-Aug-2020	Routine	COMMENTS: -this well has not produced since January 2020.					Central	00007305, 00023368	23872	Facility, Pipeline, Well
6-Aug-2020	0658851327-001	ConocoPhillips Canada Resources Corp.	10-Aug-2020		NTS: B-A 016-E/094-A-13	No	Truck	Passed Inspection (Complete)	10-Aug-2020	6-Aug-2020	Routine	COMMENTS: -The access road into this well is badly eroded and has some erosion channels that are about two feet deep and could be dangerous and are a hazard. I do not see that there is a permit on the access road. Therefore, a non status road would have to be applied for before any repair can be done. You can contact OGC, to discuss if needed. Thank you					Central	00024657	26372	Facility, Pipeline, Well
6-Aug-2020	0658950G3-001	CONA RESOURCES LTD.	11-Aug-2020		DLS: 07-17-088-18	No	Truck	Passed Inspection (Complete)	11-Aug-2020	11-Aug-2020	Routine	For Information Only: Wellhead connected to flowline. Valves are secured.	Wellhead is in a fibre glass hut. There was a sign on edge of lease: P/L B263-002 7-17 to 15-8-88-16 Pigged with air. CP removed. No riser.					Central	00019409	11512	Facility, Pipeline, Well
6-Aug-2020	0658956I97-001	Harvest Operations Corp.	11-Aug-2020		DLS: 10-18-088-18	No	Truck	Passed Inspection (Complete)	11-Aug-2020	11-Aug-2020	Routine	For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured.	Dehy, scrubber, incinerator, flarestack with above ground knockout, chemical tank are onsite. As per signage. Line 7590 #1 purged with air and blinded Line 7590 purged with air and blinded					Central		07471	Pipeline, Well
6-Aug-2020	0658980B3-001	CONA RESOURCES LTD.	11-Aug-2020		DLS: 10-23-088-18	No	Truck	Passed Inspection (Complete)	11-Aug-2020	11-Aug-2020	Planned	Pressure gauge should be removed from wellhead and outlet on wellhead bullplugged. For Information Only: Wellhead is disconnected from flowline. Casing valves are secured, other valve handles are removed.	Wellhead is in a fibre glass hut.				Central		11491	Pipeline, Well
6-Aug-2020	0658987I49-001	Bonavista Energy Corporation	11-Aug-2020		DLS: 07-23-088-18	No	Truck	Passed Inspection (Complete)	11-Aug-2020	11-Aug-2020	Routine	For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured.	Pipeline riser on site. No equipment onsite. As per signage: P1163 -001 Pigged with air. 7-23 to 6-22-88-18					Central		01163	Pipeline, Well
6-Aug-2020	0659003I59-001	CONA RESOURCES LTD.	11-Aug-2020		DLS: 02-23-088-18	No	Truck	Passed Inspection (Complete)	11-Aug-2020	11-Aug-2020	Routine	For Information Only: Polish rod is still in well. Polish rod is connected to pumpjack. Wellhead is disconnected from flowline. Wellhead valves are not secured.	As per signage: P/) 7988-02 2-23 to 16-14-88-18 baker corrosion inhibitor Pipeline is blinded.					Central		11734	Pipeline, Well
6-Aug-2020	0659011I43-001	CONA RESOURCES LTD.	11-Aug-2020		DLS: 16-14-088-18	No	Truck	Passed Inspection (Complete)	11-Aug-2020	11-Aug-2020	Planned	B16-14 Wellhead is disconnected from flowline. Wellhead valves are not secured. Pressure gauges should be removed from wellhead and outlets on wellhead bullplugged. A16-14 - separate lease, lease is teardropped and covered in cattails and water. C16-14 - separate lease. Wellhead is disconnected from flowline and wellhead valves are secured. pipeline is blinded The following wells are on same lease: D16-14 - Wellhead is disconnected from flowline and valves are secured. B16-14 Wellhead is in a fiberglass hut. 16-14 Wellhead is disconnected from flowline and valves are secured. Satellite isdisconnected from pipeline. As per signage: Pipeline 9006-001 16-14 to 13-14-88-18 Baker corrosion CP is on Poptank onsite					Central	00002960	12748, 12833, 10757, 11403, 11404	Facility, Pipeline, Well
6-Aug-2020	0659321741-001	Coastal GasLink Pipeline Ltd.	13-Aug-2020			Yes	Walk	Passed Inspection (Complete)	13-Aug-2020	13-Aug-2020	Routine	An inspection was conducted with the operator of the reclaimed 9A stockpile site. The access road has been removed including all culverts. The site has been contoured and seeded. No concerns were noted at the time of the inspection.					South			Pipeline, Road
6-Aug-2020	0659333I59-001	Coastal GasLink Pipeline Ltd.	13-Aug-2020			Yes	Truck	Passed Inspection (Complete)	13-Aug-2020	13-Aug-2020	Routine	Inspection with operator of SA & SB camp and storage area. The camp has been removed and the area contoured and seeded. Aqua Dams are still in place and will be removed prior to freeze up. The storage area is active. Recommended that CGL sample the ponded water before pumping off as there is the possibility that contaminated water may be coming from fuel fill stations secondary containment during rainfall events.					South			Pipeline, Road
6-Aug-2020	0659331961-001	Coastal GasLink Pipeline Ltd.	13-Aug-2020			Yes	Truck	Passed Inspection (Complete)	13-Aug-2020	13-Aug-2020	Routine	Existing non-status road that is not being used by CGL at the present time.					South			Pipeline, Road
6-Aug-2020	0659502206-001	CONA RESOURCES LTD.	14-Aug-2020		DLS: 03-26-088-18	No	Truck	Passed Inspection (Complete)	14-Aug-2020	14-Aug-2020	Planned	Wellhead valves are not secured. For Information Only: Wellhead is disconnected from flowline.	Pipeline 7668-02 3-26 to 13-14-88-18 Pigged, Baker Corrosion Inhibitor, CP on line.				Central		10699	Pipeline, Well
10-Aug-2020	0658833I63-001	Methanex Corporation	11-Aug-2020		DLS: 06-14-084-16	No	Walk	Passed Inspection (Complete)	11-Aug-2020	10-Aug-2020	OGC Requested	Landowner concern regarding field soil condition on old abandoned lease. There is very little top soil, the area here is harder and has a high clay content compared to the rest of the field which results in poor crops and yields. An attempt was made years ago to fix this using peat moss which had little affect on breaking the clay down to usable soil.					Central		04888	Pipeline, Well
10-Aug-2020	0658962S4-001	Kelt Exploration (LNG) Ltd.	11-Aug-2020		DLS: 02-10-088-23	Yes	Truck	Deficiencies Corrected	12-Aug-2020	10-Aug-2020	Planned	Routine Plant Inspection. Upon interviewing the plant operator on August 10th. it was identified that the Amine aftercooler had an H2S leak on august 8th. and was shut-in. On August 11, 2020, EMBC reports were checked. The incident and H2S release had not been reported. The plant operator was contacted on August 11 at 1:15 pm for more details. The operator stated that on August 8th. at approx.. 7 pm there was a high H2S alarm in the tank farm which alerted them. Operations investigated the source of the H2S leak, and traced it to the Amine cooler. A leak was identified when they crawled on top of the Amine cooler, setting off an alarm on personal H2S monitor. The operator also reported he could hear gas leaking.					Central	00026856		Facility, Pipeline, Well
10-Aug-2020	0659514O1-001	Chinook Energy (2010) Inc.	14-Aug-2020		NTS: A 072-F/094-H-03	Yes	Truck	Passed Inspection (Complete)	14-Aug-2020	10-Aug-2020	Planned	Inspect site with operations which is being kept very clean. Discussed with operations tank farm secondary containment integrity. Action Items: 1.) Staining around line heater by inlet, heat medium stabilizer and back up generator. 2.) Car seal for bypass around Inlet ESD and BDV acid gas line. Please send updated car seal report. 3.) Submit UT on acid gas piping off reflux. 4.) Odours on site possibly coming from condenser tanks. 5.) Guard for sight glass heat medium and grounding methanol tank. Please reply to OGC for above action items. Thank you for time taken during inspection.	400 e3m3, 70 m3 H2O, 12 m3 C3+, 4000 PPM Station SD July 2020 F&G June 2020 2 dehies 4 comp Recycle comp inlet gen HP and LP Flares					Central	00018162		Facility, Pipeline, Well
10-Aug-2020	0659545I63-001	Chinook Energy (2010) Inc.	14-Aug-2020		NTS: D 072-F/094-H-03	No	Truck	Passed Inspection (Complete)	14-Aug-2020	10-Aug-2020	Routine	Please confirm status of fuel gas line into site if deactivated with positive isolation.					Central	00007608		Facility, Pipeline, Well
10-Aug-2020	0659551130-001	Canadian Natural Resources Limited	14-Aug-2020		NTS: B 099-G/094-H-03	No	Truck	Passed Inspection (Complete)	14-Aug-2020	10-Aug-2020	Planned	No concerns at time of inspection. Site shut in with valves closed but spec blinds not spun.					Central	00002434, 00008297		Facility, Pipeline, Well
10-Aug-2020	0659605096-001	ConocoPhillips Canada Resources Corp.	14-Aug-2020		NTS: C 011-K/094-A-12	Yes	Truck	Passed Inspection (Complete)	14-Aug-2020	10-Aug-2020	Planned						Central	00026696		Facility, Pipeline, Well
11-Aug-2020	0658896B03-001	Whitecap Resources Inc.	11-Aug-2020		DLS: 06-36-085-14	No	Truck	Passed Inspection (Complete)	11-Aug-2020	11-Aug-2020	Routine						Central		00662	Pipeline, Well
11-Aug-2020	0658897148-001	Whitecap Resources Inc.	11-Aug-2020		DLS: 11-36-085-14	No	Truck	Passed Inspection (Complete)	11-Aug-2020	11-Aug-2020	Routine						Central		02475	Pipeline, Well
11-Aug-2020	0658974931-001	Whitecap Resources Inc.	11-Aug-2020		DLS: 08-36-085-14	No	Truck	Passed Inspection (Complete)	11-Aug-2020	11-Aug-2020	Routine						Central		01058	Pipeline, Well
11-Aug-2020	0658978T38-001	Leucrotta Exploration Inc.	11-Aug-2020		DLS: 04-06-086-14	No	Truck	Passed Inspection (Complete)	11-Aug-2020	11-Aug-2020	Routine	Thistle on lease					Central		22837	Pipeline, Well
11-Aug-2020	0659063I99-001	Cenovus Energy Inc.	12-Aug-2020		NTS: A 009-L/093-P-01	No	A/TV/Snow Machine	Passed Inspection (Complete)	12-Aug-2020	12-Aug-2020	Planned						South	00026778	18570	Facility, Pipeline, Well
11-Aug-2020	0659072S8-001	Tallahassee Exploration Inc.	12-Aug-2020		DLS: 09-28-086-17	No	Truck	Deficiencies Corrected	11-Sep-2020	11-Aug-2020	Routine	Follow-up inspection - KERMIT Minor Incident # 065867020-001- leak on 1 inch union on FG make-up on the de-ethanizer tower. Inspect the piping repair. The union that came apart was replaced. A one inch isolation valve was added where the FG make-up line connected to the de-ethanizer tower. Review pressure test records. Noted at the time of inspection the gas plant was down, as the original gas chiller was being replaced with a two inch larger diameter chiller, to improve the gas plant C3+ liquid recovery. This is deemed to be a replacement in-kind. No response is required at this time. Thank you,					Central		38344	Pipeline, Well
11-Aug-2020	0659161I31-001	Black Swan Energy Ltd.	12-Aug-2020		NTS: B-E 007-G/094-H-04	Yes	Truck	Passed Inspection (Complete)	12-Aug-2020	12-Aug-2020	Planned	No problems on inspection. Rig is clean and well maintained.					Central		34346	Well
11-Aug-2020	0659324561-001	Cenovus Energy Inc.	12-Aug-2020		NTS: B 090-E/093-P-01	No	A/TV/Snow Machine	Passed Inspection (Complete)	12-Aug-2020	12-Aug-2020	Planned						South		25199	Pipeline, Well
11-Aug-2020	0659251J39-001	Cenovus Energy Inc.	12-Aug-2020		NTS: B 035-L/093-P-01	No	A/TV/Snow Machine	Deficiencies Corrected	14-Sep-2020	12-Aug-2020	Planned						South		25797	Pipeline, Well
11-Aug-2020	0659259S63-001	Cenovus Energy Inc.	12-Aug-2020		NTS: C 071-I/093-P-02	No	A/TV/Snow Machine	Passed Inspection (Complete)	12-Aug-2020	12-Aug-2020	Planned	Note: Bull plug missing from one secondary containment. Should be reinstalled prior to filling primary tank or during operators next routine visit.					South	00026780	23148	Facility, Pipeline, Well
11-Aug-2020	0659352T74-001	Polar Star Canadian Oil and Gas, Inc.	13-Aug-2020		NTS: B 033-E/094-H-12	No	Truck	Passed Inspection (Complete)	13-Aug-2020	11-Aug-2020	Routine	COMMENTS: -No concerns here at this time.	Well Facilities have been removed, but piling remains					Central	00023499, 00023537	24110, 24180	Facility, Pipeline, Well
11-Aug-2020	0659359O3-001	Polar Star Canadian Oil and Gas, Inc.	13-Aug-2020		NTS: C 022-E/094-H-12	No	Truck	Passed Inspection (Complete)	13-Aug-2020	11-Aug-2020	Routine	COMMENTS: -Wellhead only chained and locked. Lease is too soft to drive on. No concerns here at this time.					Central		19691	Pipeline, Well
11-Aug-2020	0659364S6-001	Polar Star Canadian Oil and Gas, Inc.	13-Aug-2020		NTS: C 067-F/094-H-12	No	Truck	Passed Inspection (Complete)	13-Aug-2020	11-Aug-2020	Routine	COMMENTS: -This well has shown no activity in 12 consecutive months, therefore, reaching 'inactive' status. You now have 60 days to surface suspend this well (chain and lock wellhead valves and disconnect flowline at the wellhead) and submit the Inspection/Suspension Report. -Please ensure the pig barrel chain remains attached as per manufacturers specifications and industry guidelines.					Central		09952	Pipeline, Well
11-Aug-2020	0659453S1-001	Polar Star Canadian Oil and Gas, Inc.	13-Aug-2020		NTS: B 068-F/094-H-12	No	Truck	Passed Inspection (Complete)	13-Aug-2020	11-Aug-2020	Routine	COMMENTS: -No concerns here at this time.					Central		11565	Pipeline, Well
11-Aug-2020	0659459O5-001	Polar Star Canadian Oil and Gas, Inc.	13-Aug-2020		NTS: D 070-F/094-H-12	No	Truck	Passed Inspection (Complete)	13-Aug-2020	11-Aug-2020	Routine	COMMENTS: -Low level H2S was detected with personal monitor and could smell inside of building. -Not sure if the flarestack on this site has been disconnected. Either disconnect or blacken area under flarestack. If already disconnected, disregard this comment. -This well has shown no activity in 12 consecutive months, therefore, reaching 'inactive' status. You now have 60 days to surface suspend this well (chain and lock wellhead valves and disconnect flowline at the wellhead) and submit the Inspection/Suspension Report. Thank you,					Central		11777	Pipeline, Well
11-Aug-2020	0659466361-001	Polar Star Canadian Oil and Gas, Inc.	13-Aug-2020		NTS: B 088-F/094-H-12	No	Truck	Passed Inspection (Complete)	13-Aug-2020	11-Aug-2020	Routine	COMMENTS: -Faint H2S odours around the wellhead area.					Central		09922	Pipeline, Well
11-Aug-2020	0659471910-001	Polar Star Canadian Oil and Gas, Inc.	13-Aug-2020		NTS: A 086-F/094-H-12	No	Truck	Passed Inspection (Complete)	13-Aug-2020	11-Aug-2020	Planned						Central		12019	Pipeline, Well
11-Aug-2020	0659507614-001	CONA RESOURCES LTD.	14-Aug-2020		DLS: 07-11-088-18	No	Truck	Passed Inspection (Complete)	14-Aug-2020	14-Aug-2020	Routine	For Information Only: Both wells are disconnected from flowline. Valve handles are removed.	P7736-01 7-11 to 15-11-88-18 P8391-01 7-11 to 15-11-88-18					Central		12765, 11443	Pipeline, Well
12-Aug-2020	0659376660-001	Canadian Natural Resources Limited	13-Aug-2020		NTS: D-A 046-I/094-H-01	No	Truck	Passed Inspection (Complete)	13-Aug-2020	12-Aug-2020	Routine						Central		19290	Well
12-Aug-2020	0659280I11-001	Canadian Natural Resources Limited	13-Aug-2020		NTS: A 100-H/094-H-01	No	Truck	Passed Inspection (Complete)	13-Aug-2020	12-Aug-2020	Routine						Central		13158	Well
12-Aug-2020	0659283S8-001	Canadian Natural Resources Limited	13-Aug-2020		NTS: D 086-G/094-H-01	No	Truck	Passed Inspection (Complete)	13-Aug-2020	12-Aug-2020	Routine						Central	00007144	14120	Facility, Pipeline, Well
12-Aug-2020	0659287I7-001	Canadian Natural Resources Limited	13-Aug-2020		NTS: C 007-I/094-H-01	No	Truck	Passed Inspection (Complete)	13-Aug-2020	12-Aug-2020	Routine						Central		14169	Well
12-Aug-2020	0659290I64-001	Canadian Natural Resources Limited	13-Aug-2020		NTS: C 010-J/094-H-01	No	Truck	Passed Inspection (Complete)	13-Aug-2020	12-Aug-2020	Routine						Central	00007245, 00007602, 00007146	14171, 15488	Facility, Pipeline, Well

12-Aug-2020	065929421-001	Canadian Natural Resources Limited	13-Aug-2020		NTS: D 002-K/094-H-01	No	Truck	Passed Inspection (Complete)	13-Aug-2020	12-Aug-2020	Routine						Central		16646, 14338	Well
12-Aug-2020	065932174-001	ARC Resources Ltd.	13-Aug-2020		DLS: 10-36-079-15	Yes	Truck	Passed Inspection (Complete)	13-Aug-2020	13-Aug-2020	Planned	No problems on inspection. Rig is clean and well maintained.						South		36831	Pipeline, Well
12-Aug-2020	065947746-001	Polar Star Canadian Oil and Gas, Inc.	13-Aug-2020		NTS: D 090-F/094-H-12	No	Truck	Deficiencies Corrected	18-Sep-2020	12-Aug-2020	Routine						Central		09854	Pipeline, Well
12-Aug-2020	065948316-001	Polar Star Canadian Oil and Gas, Inc.	13-Aug-2020		NTS: A 001-L/094-H-12	No	Truck	Deficiencies Corrected	18-Sep-2020	12-Aug-2020	Routine	COMMENTS: -faint H2S odour at the wellhead.						Central		09987	Pipeline, Well
12-Aug-2020	065948917-001	Polar Star Canadian Oil and Gas, Inc.	13-Aug-2020		NTS: C 011-L/094-H-12	No	Truck	Passed Inspection (Complete)	13-Aug-2020	12-Aug-2020	Planned	COMMENTS: -Faint H2S odour at the wellhead.						Central		10410	Pipeline, Well
12-Aug-2020	065949476-001	Polar Star Canadian Oil and Gas, Inc.	13-Aug-2020		NTS: D 048-C/094-H-12	No	Truck	Deficiencies Corrected	18-Sep-2020	12-Aug-2020	Routine	COMMENTS: I stopped into the facility to speak with the operators in regards to what I had found during my two days of inspections at some wellsites. In passing by the plant in the past two days, I noticed quite a bit of black smoke coming from the flarestack onsite. So, in stopping in to discuss the daily inspection results, I brought up the flarestack black smoke issue.						Central	00007656		Facility, Pipeline, Well
12-Aug-2020	065951755-001	Canadian Natural Resources Limited	14-Aug-2020		NTS: B-A 077-J/093-I-14	No	Truck	Passed Inspection (Complete)	14-Aug-2020	14-Aug-2020	Follow Up	Follow up to Deficiency Inspection 65467555-001						South		19640	Well
12-Aug-2020	065952534-001	Canadian Natural Resources Limited	14-Aug-2020		NTS: D 048-J/093-I-14	No	Truck	Passed Inspection (Complete)	14-Aug-2020	14-Aug-2020	Follow Up	Follow up to Deficiency Inspection 065484360-001						South		04029	Well
12-Aug-2020	065953088-001	Canadian Natural Resources Limited	14-Aug-2020		NTS: C 002-B/093-P-03	No	Truck	Passed Inspection (Complete)	14-Aug-2020	14-Aug-2020	Follow Up	Follow up to Deficiency Inspection 065435144-001						South		09997	Well
12-Aug-2020	065953642-001	Canadian Natural Resources Limited	14-Aug-2020			No	Truck	Passed Inspection (Complete)	14-Aug-2020	14-Aug-2020	Follow Up	Follow up to Deficiency Inspection 065484932-001						South			Pipeline, Road
12-Aug-2020	065955691-001	NorthRiver Midstream Operations GP Inc.	17-Aug-2020		DLS: 15-25-082-18	Yes	Truck	Passed Inspection (Complete)	17-Aug-2020	12-Aug-2020	Planned	Met with Operations and receive orientation. Review permit conditions. Inspect site reviewing the integrity, safety and maintenance programs. F&G currently monitored by Operations in control room who then initiate system SD. identified for review from rational in 2019. Action Items: 1.) Ensure facility sign meets D&PR 77 2.) Submit updated car seal report ensuring safety shut downs related to SD key locked or car sealed. Notably PSHHs and LSHHs. Noted psv in 24" burn pit gate valves needed to be car sealed as well along with DP ESV 144 refridge unit. 3.) Tank 305 has staining around man door and valve and secondary containment removed. Ensure tank emptied and staining cleaned up. 4.) Tags on PIT on inlet piping indicate calibrations 2009. Ensure calibrations kept up to date. 5.) Ensure regulators using fuel gas vented outside in 24" burn pit building. Also purge meter bypassed. 6.) Submit the latest test report for inlet ESD function test on valves. 7.) Submit latest flame detection and auto ignition reports for flare pits. 8.) Install bull plugs on 12" Milligan and 20" South Peace pipeline receivers along with PAV installation on 20" 9.) Submit UT for HP inlet condensate piping along with acid gas line piping for DB-4-1. Please reply to OGC for above action items. Thank you for time taken for inspection.	240 mmscfd at 2.5% 1,3,5 trains on F&G alarms for plant confirmed by operations prior to SD 2 flare pits with cryogenic separate. TA Sept 2020					Central	00026946		Facility, Pipeline, Well
12-Aug-2020	066004946-001	Bonavista Energy Corporation	17-Aug-2020		DLS: 11-02-088-18	No	Truck	Passed Inspection (Complete)	17-Aug-2020	17-Aug-2020	Routine	For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured. Wellhead is insulated. Booster, two chemical tanks, meter cabinet, underground tank and a vent stack are onsite.	As per signage: P1586-1 11-15-88-18 to 11-2 blinded P2810-1 11-2 to 7-35-87-17 blinded P2810-11 7-1-88-18 to 11-2 blinded					Central		02597	Pipeline, Well
12-Aug-2020	066009288-001	Bonavista Energy Corporation	19-Aug-2020		DLS: 11-11-088-18	No	Truck	Passed Inspection (Complete)	19-Aug-2020	19-Aug-2020	Routine	Please look in to source of odors around wellhead. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Chemical tank, vent stack and pig barrel are onsite.						Central		01494	Pipeline, Well
12-Aug-2020	066009843-001	CONA RESOURCES LTD.	19-Aug-2020		DLS: A 11-11-088-18	No	Truck	Passed Inspection (Complete)	19-Aug-2020	19-Aug-2020	Routine	For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured. Polish rod is in well and connected to pumpjack. A fence is around pumpjack and wellhead. Rig anchors are onsite.	P/L P7488-1 11-11 to 15-11-88-18 Blinded					Central		10767	Pipeline, Well
12-Aug-2020	066010653-001	Canadian Natural Resources Limited	19-Aug-2020		DLS: 03-14-081-15	No	Truck	Deficiencies Corrected	11-Sep-2020	19-Aug-2020	Planned	Evidence of SCVF (Surface Casing Vent Flow) on the following wells; Fail SCVF - bubble test. Well locked/chained - no positive isolation (blind/flowlines) observed - last production records 2018/04. Lease in overall good condition. All critical shutdowns locked. 100bbl tank and separator marked 'out of service' . No concerns. 3-14-81-15 Venting and fugitive emissions D&PR 41. (4) On discovery of a surface casing vent flow other than one referred to in subsection (3),a well permit holder must; (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow The report can be submitted through e-submission. Please address deficiencies noted. No additional concerns noted at time of site inspection.						South		12148	Well
12-Aug-2020	066111309-001	Tourmaline Oil Corp.	19-Aug-2020		DLS: 05-01-081-15	No	Truck	Passed Inspection (Complete)	19-Aug-2020	19-Aug-2020	Planned	No concerns identified at time of site inspection.	Lease in good condition. No surface equipment. Fail SCVF - bubble - reported 2017. Good wellhead protection in place. Well protected.					South	00026247	28445	Facility, Pipeline, Well
12-Aug-2020	066111864-001	Tourmaline Oil Corp.	19-Aug-2020		DLS: A 11-35-080-15	No	Truck	Passed Inspection (Complete)	19-Aug-2020	19-Aug-2020	Planned	No concerns identified at time of site inspection.	Flowlines disconnected/wellhead locked and chained. Fail SCVF - reported 2017. Lease in overall good condition. Meter run still on site, no other surface equipment present.					South	00022856	22907	Facility, Pipeline, Well
12-Aug-2020	066112461-001	NorthRiver Midstream Inc.	19-Aug-2020		DLS: 11-35-080-15	No	Walk	Passed Inspection (Complete)	19-Aug-2020	19-Aug-2020	Routine	No concerns identified at time of site inspection.	No SCVF encountered, good wellhead protection, wellhead locked and chained.					South		10544	Pipeline, Well
12-Aug-2020	066113022-001	Tourmaline Oil Corp.	19-Aug-2020		DLS: 12-27-080-15	No	Truck	Passed Inspection (Complete)	19-Aug-2020	19-Aug-2020	Planned	No concerns identified at time of site inspection.	Wellhead locked/chained flowlines disconnected. Fail SCVF - reported 2019/06. Lineheater/separator/100bbl on site all out of service.					South	00023391	23915	Facility, Pipeline, Well
13-Aug-2020	065954207-001	Plateau Pipe Line Ltd.	14-Aug-2020		DLS: 11-05-083-17	Yes	Truck	Passed Inspection (Complete)	14-Aug-2020	13-Aug-2020	Planned	Routine Inspection Meet with the site supervisor and facility operator. Perform a walkdown of the facility equipment and process piping. The facility equipment, piping, and site is being maintained in good condition, no visible leaks. Inspected that routine maintenance such as fire and gas detection calibration/verification was being done on a regular basis. Noted that car seals were installed as per regulation. Found that the low instrument air pressure transmitter was due for calibration/verification, last done June , 2019. Noted that the some of the magnetic WHMIS Product ID signs had fallen off of the C3+ bullets. Action items: 1. Low instrument air pressure transmitter- verify/calibrate. 2. C3+ bullets- Ensure all bullets have product identifiers.						Central	00007044, 00007045, 00007046, 00007047, 00007066, 00000444		Facility, Pipeline, Well
13-Aug-2020	065956322-001	Pieridae Alberta Production Ltd.	14-Aug-2020		NTS: C 087-D/094-I-10	No	Helicopter	Deficiencies Corrected	19-Aug-2020	14-Aug-2020	Planned	Well is suspended. Wellhead valve handles removed. Disconnected from flowline. Blinds installed. Sign ok. Building ok. Chem tanks empty. Comments: 1) Some Scentless Chamomile observed on lease. 2) Surface casing vent checked; LEL and H2S detected. Serious vent flow. Surface casing vent outlet largely blocked with dead insects (attracted by the H2S). Please test for flow and buildup and submit results via e-submission 3) Pipeline Project for this location shows as Active in OGC systems. Please submit NOI Deactivate if the line is not in use.						North	00019570	12641	Facility, Pipeline, Road
13-Aug-2020	065956886-001	Cenovus Energy Inc.	14-Aug-2020		NTS: B 061-I/093-P-01	No	ATV/Snow Machine	Passed Inspection (Complete)	14-Aug-2020	14-Aug-2020	Planned	Note: Plug missing from secondary containment needs to be reinstalled during next regular visit or prior to filling primary tank with fluid.						South		15899	Pipeline, Well
13-Aug-2020	065957438-001	Cenovus Energy Inc.	14-Aug-2020		NTS: A 083-I/093-P-01	No	ATV/Snow Machine	Passed Inspection (Complete)	14-Aug-2020	14-Aug-2020	Planned							South		14619	Pipeline, Well
13-Aug-2020	065957997-001	Cenovus Energy Inc.	14-Aug-2020		NTS: B 081-I/093-P-01	No	ATV/Snow Machine	Deficiencies Corrected	14-Sep-2020	14-Aug-2020	Planned	Note: bung plug missing from secondary containment, pigging chain not attached.						South		15877	Pipeline, Well
13-Aug-2020	065958567-001	Cenovus Energy Inc.	14-Aug-2020		NTS: C 013-J/093-P-01	No	ATV/Snow Machine	Passed Inspection (Complete)	14-Aug-2020	14-Aug-2020	Planned							South		26790	Pipeline, Well
13-Aug-2020	065959122-001	Ovintiv Canada ULC	14-Aug-2020		NTS: D 007-B/093-P-08	No	ATV/Snow Machine	Passed Inspection (Complete)	14-Aug-2020	14-Aug-2020	Planned							South		14576	Pipeline, Well
13-Aug-2020	065960089-001	Pieridae Alberta Production Ltd.	14-Aug-2020		NTS: A 080-C/094-I-10	No	Helicopter	Passed Inspection (Complete)	14-Aug-2020	14-Aug-2020	Planned	Active well. Sign ok. Chem tanks ok. Surface casing vent checked, ok.						North	00019964	15055	Facility, Pipeline, Well
13-Aug-2020	065960649-001	Pieridae Alberta Production Ltd.	14-Aug-2020		NTS: A 098-I/094-I-07	No	Helicopter	Passed Inspection (Complete)	14-Aug-2020	14-Aug-2020	Planned	Active well. Sign, chem tanks ok. High LEL detected from surface casing vent. V. slow fill on glove test.						North	00019384	11288	Facility, Pipeline, Well
13-Aug-2020	065961258-001	NorthRiver Midstream Operations GP Inc.	17-Aug-2020		DLS: 15-25-082-18	Yes	Truck	Passed Inspection (Complete)	17-Aug-2020	13-Aug-2020	Planned	Met with Operations and receive orientation. Review permit conditions. Inspect site reviewing integrity, safety and maintenance programs. Action Items: 1.) Ensure facility sign meets D&PR 77. 2.) Submit updated car seal report ensuring safety shut downs related to SD key incorporated. 3.) Submit the annual cathodic survey summary report. Please reply to OGC for above action items. Thank you for time taken for tour.	1,2,3,5,6,7 KVS sour unit #1 sweet as well B501 V13 KVR sour T501 414 Allison sour T501 415 T60 solar sweet T502 417/418 T70 sour Flare pit has drains, ESD, relief Incinerator distance pieces					Central	00026975		Facility, Pipeline, Well
13-Aug-2020	065961603-001	Husky Oil Operations Limited	14-Aug-2020		NTS: B 012-G/094-I-08	No	Helicopter	Passed Inspection (Complete)	14-Aug-2020	14-Aug-2020	Planned	Both wells are active. Signs ok. Surface casing vents ok. Calibration ok. TEG is active.	Heat is on in bldg. Last cal 2017 next cal 2022.					North	00023787	24639, 24763	Facility, Pipeline, Well
13-Aug-2020	065962596-001	Husky Oil Operations Limited	14-Aug-2020		NTS: C 021-G/094-I-08	No	Helicopter	Passed Inspection (Complete)	14-Aug-2020	14-Aug-2020	Planned	All 3 wells active. Signs ok. Chem tank ok. Surface casing vents checked; high LEL and overrange. Previously tested and reported. Pig barrel ok. Pig barrel containment is on ground upside down.						North	00021633	20236, 23465, 23466	Facility, Pipeline, Well
13-Aug-2020	065963157-001	Husky Oil Operations Limited	14-Aug-2020		NTS: D 063-G/094-I-08	No	Helicopter	Passed Inspection (Complete)	14-Aug-2020	14-Aug-2020	Planned	Well is active. Sign, pig barrel ok. Chem tanks ok. Building ok. Line heater "Out of Service". Last cal 2017; next cal 2022. Surface casing vent checked, ok. Pig barrel containment tipped over.						North		13851	Well
13-Aug-2020	065963712-001	Husky Oil Operations Limited	14-Aug-2020		NTS: C 065-G/094-I-08	No	Helicopter	Passed Inspection (Complete)	14-Aug-2020	14-Aug-2020	Planned	Well is active. Surface casing vent checked, ok. Sign ok. Chem tank ok. Metered at b-76-G (last cal 2019, next al 2024). Orifice plate checked 2020. Valve on Presco at Wellhead is open but should be locked open (see DPR Sec 49(2))						North	00021499	20011	Facility, Pipeline, Well
13-Aug-2020	065964269-001	Husky Oil Operations Limited	14-Aug-2020		NTS: B 076-G/094-I-08	No	Helicopter	Passed Inspection (Complete)	14-Aug-2020	14-Aug-2020	Planned	Well is active. Sign, chem tank ok. Pig barrel ok. Surface casing vent checked, ok. Pig barrel containment sunk in water and open top.						North	00020491	17044	Facility, Pipeline, Well

13-Aug-2020	0660513O7-001	Husky Oil Operations Limited	18-Aug-2020		NTS: C 074-G/094-I-08	No	Helicopter	Deficiencies Corrected	14-Sep-2020	18-Aug-2020	Planned	Well is active. Pig barrels and containments ok. Line heater "Out of Service". TEG active. Last meter cal 2019, next cal 2024. Comments: 1) No sign visible. See deficiency. 2) Surface casing vent is not visible. Please ensure a vent assembly is in place and that it is standing upright.						North		15264	Well
13-Aug-2020	0660518B0-001	Husky Oil Operations Limited	18-Aug-2020		NTS: C 089-G/094-I-08	No	Helicopter	Passed Inspection (Complete)	18-Aug-2020	18-Aug-2020	Planned	Well is active. Sign ok. Pig barrel ok. Surface casing vent checked, ok. TEG active. Line heater inactive/out of service.	Het is on in bldg. Last cal 2019, next cal 2024.					North		15258	Well
13-Aug-2020	066052431-001	Husky Oil Operations Limited	18-Aug-2020		NTS: A 093-G/094-I-08	No	Helicopter	Passed Inspection (Complete)	18-Aug-2020	18-Aug-2020	Planned	Well is active. Sign ok, chem tank ok. Surface casing vent checked, ok. Presco at wellhead ESD ok.						North	00020769	18111	Facility,Pipeline, Well
13-Aug-2020	066052995-001	Husky Oil Operations Limited	18-Aug-2020		NTS: B 009-I/094-I-08	No	Helicopter	Passed Inspection (Complete)	18-Aug-2020	18-Aug-2020	Planned	Well is active. Sign ok. Surface casing vent checked, ok. TEG is active. Line heater inactive/out of service.						North		14702	Well
13-Aug-2020	066053564-001	Husky Oil Operations Limited	18-Aug-2020		NTS: B 055-I/094-I-08	No	Helicopter	Passed Inspection (Complete)	18-Aug-2020	18-Aug-2020	Routine	Both wells are active. Signs ok. Surface casing vents checked, ok. Calibrations ok.						North	00021486, 00023189	19980, 23549	Facility, Pipeline, Well
13-Aug-2020	066054135-001	Husky Oil Operations Limited	18-Aug-2020		NTS: A 051-K/094-I-08	No	Helicopter	Passed Inspection (Complete)	18-Aug-2020	18-Aug-2020	Planned	Well is active. Sign ok. Surface casing vent checked, ok. Chem tank ok. Last meter cal 2020, next cal 20205.						North		15271	Well
13-Aug-2020	066055079-001	Husky Oil Operations Limited	18-Aug-2020		NTS: C 085-J/094-I-08	No	Helicopter	Passed Inspection (Complete)	18-Aug-2020	18-Aug-2020	Planned	Well is active. Sign ok. Surface casing vent checked, ok. Chem tank ok. Comments: 1) Lots of Scentless Chamomile on the lease. This is a Schedule A invasive plant listed in the BC Weed Control Regulation and control is mandatory. 2) Issue with Catadyne exhaust pipe outside the building.						North	00021489	19986	Facility, Pipeline, Well
13-Aug-2020	066055669-001	Husky Oil Operations Limited	18-Aug-2020		NTS: D 082-J/094-I-08	No	Helicopter	Passed Inspection (Complete)	18-Aug-2020	18-Aug-2020	Planned	Well is active. Sign ok. Surface casing vent checked, ok. Comment: 1) Scentless Chamomile observed on lease. This is an invasive plan listed in Schedule A of the BC Weed Control Regulation and control is mandatory.						North	00021428	19869	Facility, Pipeline, Well
13-Aug-2020	066056264-001	Husky Oil Operations Limited	18-Aug-2020		NTS: C 081-J/094-I-08	No	Helicopter	Passed Inspection (Complete)	18-Aug-2020	18-Aug-2020	Planned	Well is active. Sign ok. Surface casing vent checked, ok. Chem tank ok. Wellhead ESD and Presco OK.						North	00021420	19858	Facility,Pipeline, Well
13-Aug-2020	066056823-001	Husky Oil Operations Limited	18-Aug-2020		NTS: D 028-B/094-I-09	No	Helicopter	Deficiencies Corrected	14-Sep-2020	18-Aug-2020	Planned	Inactive well. Last gas Jan 2019. Too wet to land; well and well building totally surrounded by water. Not inspected.						North	00020484	17017	Facility, Pipeline, Well
13-Aug-2020	066065383-001	Husky Oil Operations Limited	18-Aug-2020		NTS: C 027-B/094-I-09	No	Helicopter	Passed Inspection (Complete)	18-Aug-2020	18-Aug-2020	Planned	Well is active. Sign ok. Chem tank ok. Wellhead ESD and Presco OK. Comment: 1) Surface casing vent checked; High LEL detected. Moderate fill on glove test. Last reported test is 2013 (1.1 m3/day). No additional testing or reporting at this time.						North	00022445	21936	Facility, Pipeline, Well
13-Aug-2020	066065942-001	Husky Oil Operations Limited	18-Aug-2020		NTS: C 029-B/094-I-09	No	Helicopter	Passed Inspection (Complete)	18-Aug-2020	18-Aug-2020	Planned	Well is active. Sign ok. Surface casing vent checked, ok. Chem tank ok. TEG active. 2 pig barrels ok, pig barrel containments ok.						North	00021069	19114	Facility, Pipeline, Well
13-Aug-2020	066066499-001	Husky Oil Operations Limited	18-Aug-2020		NTS: A 045-C/094-I-09	No	Helicopter	Passed Inspection (Complete)	18-Aug-2020	18-Aug-2020	Planned	Well is active. Sign ok. Surface casing vent checked, ok. Chem tank ok. Wellhead ESD and Presco ok.						North	00020534	17205	Facility,Pipeline, Well
13-Aug-2020	066074980-001	Harvest Operations Corp.	18-Aug-2020		NTS: A 095-B/094-I-09	No	Helicopter	Passed Inspection (Complete)	18-Aug-2020	18-Aug-2020	Planned	Wells are active. Surface casing vents checked, ok. Signs ok. Well facility ok.						North	00018149, 00026031, 00026128, 00026129, 00026130, 00026131	29903, 30643, 30642, 30644, 30641	Facility, Pipeline, Well
13-Aug-2020	066075758-001	Husky Oil Operations Limited	18-Aug-2020		NTS: A 055-B/094-I-08	No	Helicopter	Passed Inspection (Complete)	18-Aug-2020	18-Aug-2020	Planned	Well is active. Sign ok. Surface casing vent checked, ok. Wellhead ESD and Presco ok. Building ok.						North	00025698	28527	Facility, Pipeline, Well
13-Aug-2020	066076328-001	Husky Oil Operations Limited	18-Aug-2020		NTS: D 027-B/094-I-08	No	Helicopter	Passed Inspection (Complete)	18-Aug-2020	18-Aug-2020	Planned	Both wells are active. Signs ok. Surface casing vents checked; overrange d-27-B on LEL. Latex glove blew off in 25 seconds. No SCV flow observed at inspections in 2011, 2014 and 2016. No vent flow data exists in OGC systems for this well. Please conduct stabilized buildup and flow tests and provide results via e-submission, d-A27-B surface casing vent ok. Comment: 1) Lots of Scentless Chamomile on this lease. Photos sent to Husky. Scentless Chamomile is a Schedule A invasive plant in the BC Weed Control Regulation and control is mandatory.						North	00023749	24562, 24563	Facility, Pipeline, Well
13-Aug-2020	066077501-001	Husky Oil Operations Limited	18-Aug-2020		NTS: D-A 029-B/094-I-08	No	Helicopter	Passed Inspection (Complete)	18-Aug-2020	18-Aug-2020	Planned	This is a wellhead only. Valves chained and locked. SCV open. Sign ok.						North		30945	Well
13-Aug-2020	066078059-001	Husky Oil Operations Limited	18-Aug-2020		NTS: B 060-B/094-I-08	No	Helicopter	Passed Inspection (Complete)	18-Aug-2020	18-Aug-2020	Planned	Both Wells are active. Signs ok. Surface casing vents checked, ok. Chem tank ok. TEG active.						North	00023804	24516, 24703	Facility, Pipeline, Well
13-Aug-2020	066078917-001	Husky Oil Operations Limited	18-Aug-2020		NTS: A 052-C/094-I-08	No	Helicopter	Passed Inspection (Complete)	18-Aug-2020	18-Aug-2020	Planned	Both wells are active. Surface casing vents are open. Signs ok. Chem tank ok. Pig barrel ok; containment is on its side.						North	00023734, 00023802	24535, 24698	Facility, Pipeline, Well
13-Aug-2020	066079475-001	Husky Oil Operations Limited	18-Aug-2020		NTS: A 077-B/094-I-08	No	Helicopter	Passed Inspection (Complete)	18-Aug-2020	18-Aug-2020	Planned	Both wells are active. Surface casing vents open. Signs ok. Chem tank ok.						North	00023820	24732, 24733	Facility, Pipeline, Well
13-Aug-2020	066080037-001	Husky Oil Operations Limited	18-Aug-2020		NTS: A 079-B/094-I-08	No	Helicopter	Passed Inspection (Complete)	18-Aug-2020	18-Aug-2020	Planned	Well is active. Sign ok. Surface casing vent open. Pig barrel ok; containment is on its side. TEG active.						North	00023773	24610	Facility, Pipeline, Well
13-Aug-2020	066080595-001	Husky Oil Operations Limited	18-Aug-2020		NTS: A 095-B/094-I-08	No	Helicopter	Passed Inspection (Complete)	18-Aug-2020	18-Aug-2020	Planned	All 3 wells are active. All surface casing vents are open. Signs ok. Pig barrel and containment ok. Comment: 1) Scentless Chamomile observed on lease. This is a class A invasive plant in the BC Weed Control Regulation, and control is listed as mandatory.						North	00023119	23426, 23481, 23489	Facility, Pipeline, Well
13-Aug-2020	066081425-001	Harvest Operations Corp.	18-Aug-2020		NTS: A 005-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	18-Aug-2020	18-Aug-2020	Planned	All wells ok. Surface casing vents are open. Sign ok. Chem tanks ok.						North	00025377, 00025710, 00025711, 00025712, 00025713, 00025718, 00025719	27834, 28551, 28554, 28552, 28553, 28591, 28592	Facility, Pipeline, Well
13-Aug-2020	066082042-001	Harvest Operations Corp.	18-Aug-2020		NTS: D 014-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	18-Aug-2020	18-Aug-2020	Planned	All wells ok. Surface casing vents are open. Sign ok. Chem tanks ok.						North	00007605, 00024060	22235, 22239, 22234, 22236, 22238, 22240, 22242, 25238	Facility, Pipeline, Well
13-Aug-2020	066082657-001	Harvest Operations Corp.	18-Aug-2020		NTS: D 016-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	18-Aug-2020	18-Aug-2020	Planned	All wells ok. Surface casing vents are open. Sign ok. Chem tanks ok.						North	00024330, 00024827, 00024828, 00024829, 00024830, 00024831, 00024832	25783, 26716, 26714, 26712, 26711, 26713, 26715	Facility, Pipeline, Well
13-Aug-2020	066083664-001	Harvest Operations Corp.	18-Aug-2020		NTS: C-A 014-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	18-Aug-2020	18-Aug-2020	Planned	All wells ok. Surface casing vents are open. Sign ok. Chem tanks ok.						North	00023853, 00023868, 00023869, 00023870, 00023871, 00023872	24810, 24832, 24833, 24829, 24831, 24830	Facility, Pipeline, Well
13-Aug-2020	066084275-001	Harvest Operations Corp.	18-Aug-2020		NTS: B-A 025-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	18-Aug-2020	18-Aug-2020	Planned	All wells ok. Surface casing vents are open. Sign ok. Chem tanks ok.						North	00023889, 00023890, 00023891, 00023892, 00023893	24863, 24861, 24860, 24862, 25760	Facility, Pipeline, Well
13-Aug-2020	066085057-001	Harvest Operations Corp.	18-Aug-2020		NTS: D 025-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	18-Aug-2020	18-Aug-2020	Planned	All wells ok. Surface casing vents are open. Sign ok. Chem tanks ok.						North	00023880, 00023961, 00023962, 00023963, 00023964	24848, 25000, 25002, 25001, 25003, 25318	Facility, Pipeline, Well
13-Aug-2020	066085636-001	Harvest Operations Corp.	18-Aug-2020		NTS: D 024-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	18-Aug-2020	18-Aug-2020	Planned	All wells ok. Surface casing vents are open. Sign ok. Chem tanks ok.						North	00007765, 00023854, 00023857, 00023862, 00023863, 00023864, 00023865, 00023866, 00025380	24824, 24822, 24823, 24826, 24832, 24825, 24815, 27840, 28904	Facility, Pipeline, Well
13-Aug-2020	066088003-001	Harvest Operations Corp.	19-Aug-2020		NTS: A 024-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	19-Aug-2020	18-Aug-2020	Planned	All wells ok. Surface casing vents are open. Sign ok. Chem tanks ok.						North	00007762, 00023737, 00023738, 00023739, 00023740, 00023745, 00023746	24547, 24548, 24556, 24549, 24550, 24555	Facility, Pipeline, Well
13-Aug-2020	066093399-001	PETRONAS Energy Canada Ltd.	19-Aug-2020		NTS: A 041-I/094-B-08	No	Truck	Passed Inspection (Complete)	19-Aug-2020	19-Aug-2020	Planned	Pressure gauges on wellhead should be removed and outlets on well bullplugged. The walls of inlet separator building appear to be concaved. Hazard assessment should be done and any hazards mitigated.	Wellhead is disconnected from flowline. Casing valves are secured and handles removed off the rest. Dual tubing in well. TEG, propane tank, flarestack with underground knock out, dehy with tank, production tank, compressor.					Central	00009010, 00018573	02089	Facility, Pipeline, Well
13-Aug-2020	066094303-001	Harvest Operations Corp.	19-Aug-2020		NTS: D 023-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	19-Aug-2020	19-Aug-2020	Planned	All wells ok. Surface casing vents are open. Sign ok. Chem tanks ok.						North	00024840, 00024841	17283, 26735, 26736	Facility, Pipeline, Well
13-Aug-2020	066095016-001	Harvest Operations Corp.	19-Aug-2020		NTS: D 011-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	19-Aug-2020	19-Aug-2020	Planned	All wells ok. Surface casing vents are open. Sign ok. Chem tanks ok. Comment: 1) Clamshells on valves for emulsion line ESD's are insufficiently secured; braided wire cable is too long.						North	00020461	16943, 17011, 17014, 17010, 17012, 17015	Facility, Pipeline, Well
13-Aug-2020	066095822-001	Harvest Operations Corp.	19-Aug-2020		NTS: B 022-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	19-Aug-2020	19-Aug-2020	Planned	All wells ok. Surface casing vents are open. Sign ok. Chem tanks ok.						North	00007534, 00021874, 00021875, 00021876, 00025728, 00025729	20111, 20695, 20696, 20697, 28605, 28606	Facility, Pipeline, Well
13-Aug-2020	066096623-001	Harvest Operations Corp.	19-Aug-2020		NTS: D 090-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	19-Aug-2020	19-Aug-2020	Planned	Well is abandoned. Site is clean. No concerns.						North		10249	Pipeline, Well

13-Aug-2020	0660971181-001	Harvest Operations Corp.	19-Aug-2020		NTS: A 086-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	19-Aug-2020	19-Aug-2020	Planned	All wells ok. Surface casing vents are open. Sign ok. Chem tanks ok. Test Sep ok.						North	00007101	14480, 14481, 14482, 14483, 14484, 17294, 17295	Facility, Pipeline, Well
13-Aug-2020	0660977541-001	Harvest Operations Corp.	19-Aug-2020		NTS: A 087-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	19-Aug-2020	19-Aug-2020	Planned	All wells ok. Surface casing vents are open. Sign ok. Chem tanks ok.						North	00004529, 00019682, 00019683, 00019684, 00019685, 00021928	13362, 13363, 13364, 13365, 13367, 20809	Facility, Pipeline, Well
13-Aug-2020	0660983339-001	Harvest Operations Corp.	19-Aug-2020		NTS: D 065-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	19-Aug-2020	19-Aug-2020	Planned	Both wells suspended. Valves chained and locked. Surface casing vents are open. Sign ok. Chem tanks ok.						North	00022571	22225, 22227	Facility, Pipeline, Well
13-Aug-2020	0660989900-001	Harvest Operations Corp.	19-Aug-2020		NTS: C-A 083-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	19-Aug-2020	19-Aug-2020	Planned	Well is suspended. Valves chained and locked. Surface casing vent open. Sign ok. Chem tanks ok.						North	00007102	14456	Facility, Pipeline, Well
13-Aug-2020	0660999811-001	Harvest Operations Corp.	19-Aug-2020		NTS: D 084-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	19-Aug-2020	19-Aug-2020	Planned	All wells ok. Surface casing vents are open. Sign ok. Chem tanks ok.						North		14457, 14458, 14459, 14460, 14461	Pipeline, Well
13-Aug-2020	0661003372-001	Harvest Operations Corp.	19-Aug-2020		NTS: D 096-H/094-I-09	No	Helicopter	Deficiencies Corrected	24-Aug-2020	19-Aug-2020	Planned	Active Observation well. Wellhead chained and locked. Disconnected from flowline. Sign ok, surface casing vent open. ESD's on adjacent pipelines ok.						North	00019269	10252	Facility, Pipeline, Well
13-Aug-2020	0661014406-001	Harvest Operations Corp.	19-Aug-2020		NTS: A 026-I/094-I-09	No	Helicopter	Deficiencies Corrected	24-Aug-2020	19-Aug-2020	Planned	Active gas injection well. All wells ok. Surface casing vent open. Sign ok. 2 Chem tanks ok. ESD ok.						North		11184	Pipeline, Well
13-Aug-2020	0661192159-001	Orphan Fund	26-Aug-2020		DLS: 06-01-082-15	No	Truck	Passed Inspection (Complete)	26-Aug-2020	26-Aug-2020	Planned	Flowlines require positive isolation.						South		04918	Pipeline, Well
13-Aug-2020	0661192710-001	Canadian Natural Resources Limited	26-Aug-2020		DLS: 07-13-081-14	No	Truck	Passed Inspection (Complete)	26-Aug-2020	26-Aug-2020	Planned	Please upgrade facility status to 'inactive'. No additional concerns identified at time of site inspection.	Wellhead locked/chained. Flowlines disconnected. Well protected. No SCVF encountered. 200 bbl tank onsite. No concerns with separator building and flare system. Lease in overall good condition.					South	00007614, 00022405	21847	Facility, Pipeline, Well
13-Aug-2020	0661193263-001	Venturion Oil Limited	26-Aug-2020		DLS: 11-29-081-13	No	Truck	Passed Inspection (Complete)	26-Aug-2020	26-Aug-2020	Planned	No concerns identified at time of site inspection.	Wellhead suspended - locked/chained. Flowlines disconnected @ well and riser. No surface casing flow. No concerns with separator building or fare system. Lease in overall good condition. No concerns.					South	00021930	20816	Facility, Pipeline, Well
13-Aug-2020	0661193823-001	Tourmaline Oil Corp.	26-Aug-2020		DLS: 04-34-080-14	No	Truck	Passed Inspection (Complete)	26-Aug-2020	26-Aug-2020	Planned	No concerns identified at time of site inspection.	No surface infrastructure. W/H locked/chained. No SCVF. Good wellhead protection. No concerns identified.					South		30054	Pipeline, Well
13-Aug-2020	0662901004-001	Tourmaline Oil Corp.	1-Sep-2020		DLS: 12-27-080-15	No	Truck	Passed Inspection (Complete)	1-Sep-2020	1-Sep-2020	Planned	No concerns identified at time of site inspection.	Well locked/chained - flowlines pos. isolated. Linewheater/separator/100bbl tank on site - no concerns with all. Fail SCVF - reported in IRIS. Minor erosion channels moving offsite to N, follow up in spring. No additional concerns.					South	00023391	23915	Facility, Pipeline, Well
13-Aug-2020	0662910005-001	Tourmaline Oil Corp.	1-Sep-2020		DLS: 16-34-080-15	No	Truck	Passed Inspection (Complete)	1-Sep-2020	1-Sep-2020	Routine	16-34-80-15 (WA # 23289) surface casing vent flow observed. On discovery of a surface casing vent flow please submit a surface casing vent flow report to the Commission through Esubmission within 30 days of the discovery of the surface casing vent flow. Please update facility status to 'Removed'. No additional concerns noted at time of site inspection.	Fail SCVF - Bubble test. No surface infrastructure in place. P/L riser onsite. Some minor garbage present. No concerns.					South	00023039	23289	Facility, Pipeline, Well
13-Aug-2020	0662917051-001	Leucrotta Exploration Inc.	1-Sep-2020		DLS: 08-25-080-14	No	Truck	Passed Inspection (Complete)	1-Sep-2020	1-Sep-2020	Planned	No concerns identified at time of site inspection.	Well abandoned - surface infrastructure (flare system/meter run/2x P/L riser). Lease in overall good condition, no additional concerns.					South		11535	Pipeline, Well
13-Aug-2020	0662926721-001	Leucrotta Exploration Inc.	1-Sep-2020		DLS: 07-24-080-14	No	Truck	Passed Inspection (Complete)	1-Sep-2020	1-Sep-2020	Planned	No concerns identified at time of site inspection.	No surface equiptmnt present, well abandoned. lease is well vegetated. No concerns noted.					South	00021306	19656	Facility, Pipeline, Well
13-Aug-2020	0662933721-001	ARC Resources Ltd.	1-Sep-2020		DLS: 05-03-080-14	No	Truck	Deficiencies Corrected	9-Sep-2020	1-Sep-2020	Planned	Please see deficiency comment. Please confirm requirements for H2S detection at location. No additional concerns noted at time of inspection.	Audible leak off master valve - 8ppm detected. Well locked/chained/ flowlines isolated. Adequate wellhead protection present. No H2S detection observed - request confirmation of H2S monitoring requirements. Signage at lease entrance down - rectified 2020/08/1					South	00020060	15378	Facility, Pipeline, Well
13-Aug-2020	0665593359-001	LNG Canada Development Inc.	15-Sep-2020			Yes	Truck	Passed Inspection (Complete)	15-Sep-2020	15-Sep-2020	Routine	Moore Creek: bridge removed. Great veg. regrowth. Sediment fencing/ESC in place. - Anderson Creek realignment: some sedimentation in creek at time of inspection. Was being monitored and had remained in compliance. Area was to be fully rip-rapped by the end of day. Dam bags in creek to be pulled out once rip-rap in place. - Bird SKRSC discharge (to veg): some monitoring for overtopping road. Approximately 1ft of freeboard at time of inspection. - N. Haul Rd: new fence and ESC at pullout 2. Creek in excellent condition. Pullout 5 in good condition. Some road material pushed onto sediment fencing along N. Haul Rd. Monitor and maintain to ensure ESC is not impacted.						South			Pipeline, Road
14-Aug-2020	0660917081-001	Primavera Resources Corp.	19-Aug-2020	3-Sep-2020	DLS: 13-03-085-21	No	Truck	Deficiencies Corrected	14-Oct-2020	19-Aug-2020	Planned	13-3 well is still connected to a partial flowline. Please isolate wellhead from flowline as per D&P Reg 25 5(b). 13-3 site is being used as a boneyard. Chemical tank was left with valve open and some contents has spilled to ground. B13-3 Subsidence behind building should be filled in.	13-3 inlet head signed (not in service). A13-3 casing pressure transmitter 0kpa cal'd 03/03/20 2147.23 on flowline (Nuflow) 15924 kpa on tubing B13-3 wellhead cut off, blinded flowline onsite. Building on site has a pipeline riser inside.					Central	00003571	10108, 11563, 11564	Facility, Pipeline, Well
14-Aug-2020	0660993956-001	Tourmaline Oil Corp.	19-Aug-2020		DLS: 15-10-085-21	No	Truck	Passed Inspection (Complete)	19-Aug-2020	19-Aug-2020	Planned	Drain line off "Y" strainers appear to be leaking in building. Hydrocarbons on wellhead need to be cleaned up. Dates on shutdown calibration tags at wellhead are not visible. In pumjack driver building fuel gas drain needs a bullplug.	Pumpjack was not active at time of inspection. vibration shutdown, stuffing box BOP, presco - shutdown calibration dates not visible ESD on flowline in test sep building shutdown in separator building 8/6/20 condi and water meters Gas meter transmitter July 24, 2020 Sensor after PSV on separator. 2 TEGs propane tank.					Central	00027019	35290	Facility, Pipeline, Well
14-Aug-2020	0660999462-001	ARC Resources Ltd.	19-Aug-2020		DLS: A 06-13-085-21	No	Truck	Passed Inspection (Complete)	19-Aug-2020	19-Aug-2020	Planned	Pressure gauges should be removed from wellhead and outlets on wellhead bullplugged. For Information Only: Wellhead disconnected from flowline. Wellhead valves are secured. Chemical tank, separator building and pig barrel on site.	Pipeline is blinded.					Central	00023417	23967	Facility, Pipeline, Well
14-Aug-2020	0662933948-001	CONA RESOURCES LTD.	1-Sep-2020		DLS: 01-19-080-20	No	Truck	Passed Inspection (Complete)	1-Sep-2020	1-Sep-2020	Planned	No concerns identified at time/d's locked' of site inspections.	Adequate wellhead protection in place, bypass around ESD - locked. No SCVF encountered all critical shutdowns locked. No concerns with separators onsite. Lease in overall good condition - no concerns identified.					South	00024834, 00024967, 00024968	26721, 27039, 27040, 27124, 27126	Facility, Pipeline, Well
14-Aug-2020	0662945321-001	CONA RESOURCES LTD.	1-Sep-2020		DLS: 04-30-080-20	No	Truck	Passed Inspection (Complete)	1-Sep-2020	1-Sep-2020	Planned	No concerns identified at time of site inspection.	'C' well locked/chained - flowlines pos. isolated. 'A' & 'C' wells have SCVF meter on vent. No additional SCVF encountered. No concerns w/ seperators. All critical s/d locked or carsealed. Lease in overall good condition - no concerns.					South	00024177, 00024204, 00024532, 00024728	25513, 25557, 26145, 26515	Facility, Pipeline, Well
14-Aug-2020	0662950092-001	CONA RESOURCES LTD.	1-Sep-2020		DLS: 13-25-080-21	No	Truck	Passed Inspection (Complete)	1-Sep-2020	1-Sep-2020	Planned	No concerns ition. dentified at time of site inspection.	Adequate well protection, No SCVF encountered. No concerns with Sep. onsite. All critical S/d's locked/chained. Bypass around ESD locked/chained - no concerns noted at time of site inspection. Lease in overall good cond					South	00024889	26824	Facility, Pipeline, Well
14-Aug-2020	0662956648-001	CONA RESOURCES LTD.	1-Sep-2020		DLS: 16-26-080-21	No	Truck	Passed Inspection (Complete)	1-Sep-2020	1-Sep-2020	Planned	No concerns identified at time of site inspection.	Wells adequately protected. No SCVF encountered. All critical shutdowns locked/carsealed. No concerns w/ sep. building. Lease in overall good condition. No concerns identified.					South	00024525, 00024625, 00024678, 00024679	26135, 26298, 26420, 26421	Facility, Pipeline, Well
14-Aug-2020	0662962220-001	CONA RESOURCES LTD.	1-Sep-2020		DLS: 13-27-080-21	No	Truck	Passed Inspection (Complete)	1-Sep-2020	1-Sep-2020	Planned	No concerns identified at time of site inspection.	Adequate well protection in place, no SCVF encountered, All critical shutdowns locked/carsealed. Lease in overall good condition. No concerns.					South	00018056, 00018353, 00026726	25946, 26133, 30203, 30204, 30205, 30892	Facility, Pipeline, Well
14-Aug-2020	0662967991-001	CONA RESOURCES LTD.	1-Sep-2020		DLS: 04-34-080-21	No	Truck	Passed Inspection (Complete)	1-Sep-2020	1-Sep-2020	Planned	No concerns identified at time of site inspection.	Good wellhead protection. No SCVF encountered. Seperator buildings in sgood condition. All critical shutdowns locked/carsealed. Lease in overall good condition.					South		31059, 31060, 32769, 32768, 32770	Pipeline, Well
14-Aug-2020	0662973641-001	Shell Canada Limited	1-Sep-2020		DLS: 14-16-080-21	No	Truck	Passed Inspection (Complete)	1-Sep-2020	1-Sep-2020	Routine	No concerns identified at time of site inspection.	Good wellhead protection. All critical shutdowns locked/carsealed. No cocnerns with sep. on site. No SCVF encountered - lease in overall good condition.					South	00025353	27746	Facility, Pipeline, Well
14-Aug-2020	0662981251-001	CONA RESOURCES LTD.	1-Sep-2020		DLS: 02-21-080-21	No	Truck	Passed Inspection (Complete)	1-Sep-2020	1-Sep-2020	Planned	No concerns identified at time of site inspection.	Fail SCVF - reported in IRIS. Adequate wellhead protection in place. 2x 400 bbl tanks onsite. Adequate secondary containment. Np concern with separator buildings. All critical shutdowns locked/carsealed. No concerns.					South	00024182	25520	Facility, Pipeline, Well
14-Aug-2020	0662988861-001	Shell Canada Limited	1-Sep-2020		DLS: 08-09-080-21	No	Truck	Passed Inspection (Complete)	1-Sep-2020	1-Sep-2020	Planned	No concerns identified at time of site inspection.	Well abandoned and lease reclaimed. 3x GW monitoring wells onsite. No concerns.					South	00019029	07526	Facility, Pipeline, Well
14-Aug-2020	0662994411-001	Shell Canada Limited	1-Sep-2020		DLS: 16-33-079-21	No	Truck	Passed Inspection (Complete)	1-Sep-2020	1-Sep-2020	Planned	No concerns identified at time of site inspection.	Drilled/cased. No Access to SCV. Lease in overall good condition.					South		28223	Pipeline, Well
14-Aug-2020	0662999991-001	CONA RESOURCES LTD.	1-Sep-2020	2-Oct-2020	DLS: 16-28-079-21	No	Walk	Deficiencies Corrected	5-Oct-2020	1-Sep-2020	Planned	Please address deficiencies noted. No additional concerns noted at time of site inspection.	Wellhead locked/chained. No SCVF encountered. No surface infrastructure in place. No signage at access/wellhead. Erosion channels @ west area on lease - all remaining on lease. No dditional concerns.					South		26608, 29558	Pipeline, Well
17-Aug-2020	0660113153-001	Canadian Natural Resources Limited	17-Aug-2020		DLS: 12-09-086-18	No	Truck	Passed Inspection (Complete)	17-Aug-2020	17-Aug-2020	Routine	Flowline						Central		07156	Well
17-Aug-2020	0660113528-001	Canadian Natural Resources Limited	17-Aug-2020		DLS: 06-09-086-18	No	Truck	Passed Inspection (Complete)	17-Aug-2020	17-Aug-2020	Routine							Central		07143	Well
17-Aug-2020	0660113889-001	Canadian Natural Resources Limited	17-Aug-2020		DLS: 06-09-085-18	No	Truck	Passed Inspection (Complete)	17-Aug-2020	17-Aug-2020	Routine	old tank still on site						Central	00002061	05050	Facility, Pipeline, Well
17-Aug-2020	0660143242-001	Canadian Natural Resources Limited	17-Aug-2020		DLS: 16-08-086-18	No	Truck	Passed Inspection (Complete)	17-Aug-2020	17-Aug-2020	Routine							Central	00001610	08706	Facility, Pipeline, Well

17-Aug-2020	0660547219-001	Ovintiv Canada ULC	18-Aug-2020		DLS: 03-07-081-17	Yes	Truck	Passed Inspection (Complete)	18-Aug-2020	17-Aug-2020	Planned	Start-up Inspection Gas Lift Compressor K101 - Gas Lift Dehy Q350 - VRU K201 Meet with Ovintiv construction and operations staff. Review the gas lift measurement schematic and the project commissioning documentation. Verify all outstanding "A" deficiencies were closed, and that electrical seals in hazardous areas were inspected and packed and poured. Inspect the plant HMI that fire and gas detection in the new buildings were functional, with no faults. Verified that the Waste Discharge Permit was amended July 2, 2020 to include the new Gas Lift Dehy Q-350 emissions. Verified that remote shutdowns for K-101, K-201, and Q-350 were functional. Verified ESD function testing was completed Aug 16th. Spartan Controls was on-site commissioning the compressor panel, and mechanics were coupling the gas lift electric driver to the gas lift compressor. Perform a walkdown of the new processing piping and equipment. Inspected that critical pressure sensing isolation valves and PSV stop valves were car sealed open, and that isolation valves up and downstream of BDVs on the new process piping were car sealed open. Noted that the some car seals were not installed on new building skid edge flare isolation valves and on the ESDV 352 bypass. Some car seals were tapped to the valve due to the next step in the commissioning process and valve manipulation for the N2 and gas purging process. Verify that the Ovintiv mechanical contractor had inspected the new process piping, shoes, guides, and anchors, and confirmed all bolt-ups and flange torquing were complete. Found PSV-600 pilot in Q-350 Dehy not vented outdoors. Noted that new meters were not identified on the Gas Lift measurement schematic and tagged in the field as either "Accounting" or "Non Accounting". Ovintiv was given permission to proceed with N2 and gas purging for the commissioning and start-up of the new gas lift process piping and equipment. Action Items: 1. Dehy Q-350 PSV -600 - Vent the PSV pilot outdoors. 2. New gas lift meters - Identify on the gas plant measurement schematic and tag in the field as either "Accounting" or "Non-Accounting". Submit the revised gas plant measurement schematic. 3. Submit compressor and VRU panel inspection reports. 4. Submit completed and signed off plant PLC Site Acceptance Test (SAT). 5. Submit completed and signed off Final Turn-over and Pre Start-up Safety (PSSR) - Overall Document covering all systems. 6. Submit Dehy Q-350 Benzine emission test results - VRU down.							South	00018136		Facility, Pipeline, Well
18-Aug-2020	0660386262-001	Canadian Natural Resources Limited	18-Aug-2020		DLS: 07-03-087-16	No	Truck	Passed Inspection (Complete)	18-Aug-2020	18-Aug-2020	Routine	Some lease and road erosion							Central		03077	Well
18-Aug-2020	0660386609-001	Canadian Natural Resources Limited	18-Aug-2020		DLS: 11-34-086-16	No	Truck	Passed Inspection (Complete)	18-Aug-2020	18-Aug-2020	Routine	Disconnect closer to wellhead							Central	00026567	08860	Facility, Pipeline, Well
18-Aug-2020	0660386958-001	Canadian Natural Resources Limited	18-Aug-2020		DLS: 07-33-086-16	No	Truck	Passed Inspection (Complete)	18-Aug-2020	18-Aug-2020	Routine	Access road flooded							Central		02972, 03118, 10573	Well
18-Aug-2020	0660387307-001	Enercapita Energy Ltd.	18-Aug-2020		DLS: 15-21-086-16	No	Truck	Passed Inspection (Complete)	18-Aug-2020	18-Aug-2020	Routine								Central		16170	Pipeline, Well
18-Aug-2020	0660387652-001	Canadian Natural Resources Limited	18-Aug-2020		DLS: 15-36-086-16	No	Truck	Passed Inspection (Complete)	18-Aug-2020	18-Aug-2020	Routine								Central	00019878	14660	Facility, Pipeline, Well
18-Aug-2020	0660388378-001	Canadian Natural Resources Limited	18-Aug-2020		DLS: 06-31-085-15	No	Truck	Passed Inspection (Complete)	18-Aug-2020	18-Aug-2020	Routine								Central	00008514, 00026449	15147	Facility, Pipeline, Well
18-Aug-2020	0661219278-001	Ovintiv Canada ULC	20-Aug-2020		NTS: C 028-H/093-P-09	No		Passed Inspection (Complete)	20-Aug-2020	20-Aug-2020	Planned								South	00021138, 00021787	19317, 20500	Facility, Pipeline, Well
18-Aug-2020	0661330475-001	Murphy Oil Company Ltd.	20-Aug-2020		NTS: A 044-B/093-P-09	No	Truck	Passed Inspection (Complete)	20-Aug-2020	20-Aug-2020	Planned								South	00024821, 00024822	26699, 26698	Facility, Pipeline, Well
18-Aug-2020	0661331034-001	Murphy Oil Company Ltd.	20-Aug-2020		NTS: B 043-B/093-P-09	No		Deficiencies Corrected	14-Sep-2020	20-Aug-2020	Planned								South	00023663, 00023664, 00023665	24396, 24397, 24398	Facility, Pipeline, Well
18-Aug-2020	0661661378-001	Canadian Spirit Resources Inc.	24-Aug-2020		NTS: A 004-I/094-B-01	No	Truck	Passed Inspection (Complete)	24-Aug-2020	24-Aug-2020	Planned	Above ground piping from separator over to production tank is not visible and is a hazard. Vegetation around piping to be maintained and piping should be signed or remove piping. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Separator with pop tank and a production tank are onsite.							Central		24448	Well
18-Aug-2020	0661661948-001	Canadian Spirit Resources Inc.	24-Aug-2020		NTS: C 093-H/094-B-01	No	Truck	Deficiencies Corrected	6-Oct-2020	24-Aug-2020	Routine	Vegetation on site to be maintained. Garbage and debris to be removed from boneyard area.	Flarestack with underground knockout, 3 production tanks and various other buildings onsite. Small boneyard on side of lease.						Central	00007717		Facility, Pipeline, Well
18-Aug-2020	0661771147-001	Canadian Spirit Resources Inc.	24-Aug-2020		NTS: C 081-H/094-B-01	No	Truck	Passed Inspection (Complete)	24-Aug-2020	24-Aug-2020	Planned	Ensure noxious weeds on site are managed. For Information Only: No equipment or flowline on site. Wellhead valves are secured. A barricade is around wellhead.							Central		29678	Well
18-Aug-2020	0661771949-001	Canadian Spirit Resources Inc.	24-Aug-2020		NTS: D 093-H/094-B-01	No	Truck	Passed Inspection (Complete)	24-Aug-2020	24-Aug-2020	Planned	As per D&P Reg 25(5)(b) wellheads are to be isolated from flowline. Wellheads are to be disconnected from partial flowlines. Transmitters to be removed and outlets on wellhead bullplugged. Pipelines are to be positively isolated and deactivated as per CSA Z662. Vegetation and/or noxious weed control to be maintained in this field onsites, along access roads and pipeline right of ways.	Wells are on separator leases. d-A93-H - polish rod is in well and connected to cable drive, wellhead valves are secured. d-93-H polish rod in well connected to cable drive, Each site has meter cabinets, pumpdriver buildings, pig barrels.						Central	00021856, 00023696	20653, 24462	Facility, Pipeline, Well
18-Aug-2020	0661773722-001	Canadian Spirit Resources Inc.	24-Aug-2020		NTS: B 003-I/094-B-01	No	Truck	Passed Inspection (Complete)	24-Aug-2020	24-Aug-2020	Planned	As per D&P Reg 25(5)(b) wellheads are to be isolated from flowline. Wellheads are to be disconnected from partial flowlines. Transmitters to be removed and outlets on wellhead bullplugged. Pipelines are to be positively isolated and deactivated as per CSA Z662. Vegetation and/or noxious weed control to be maintained in this field onsites, along access roads and pipeline right of ways.	Wellhead valves are secured. Polish rod in well and connected to cable. Meter cabinet connected to pipeline, valves closed. Pumpjack driver onsite in building and a pig barrel.						Central	00022273	21530	Facility, Pipeline, Well
18-Aug-2020	0661774471-001	Canadian Spirit Resources Inc.	24-Aug-2020		NTS: B 002-I/094-B-01	No	Truck	Passed Inspection (Complete)	24-Aug-2020	24-Aug-2020	Planned	As per D&P Reg 25(5)(b) wellheads are to be isolated from flowline. Wellheads are to be disconnected from partial flowlines. Transmitters to be removed and outlets on wellhead bullplugged. Pipelines are to be positively isolated and deactivated as per CSA Z662. Vegetation and/or noxious weed control to be maintained in this field onsites, along access roads and pipeline right of ways.	Wellhead valves are secured. Polish rod is in well and connected to cable. Meter cabinet, drain tank, driver building and 2 pig barrels onsite.						Central	00022275	21533	Facility, Pipeline, Well
18-Aug-2020	0661775089-001	Canadian Spirit Resources Inc.	24-Aug-2020		NTS: B 092-H/094-B-01	No	Truck	Passed Inspection (Complete)	24-Aug-2020	24-Aug-2020	Planned	As per D&P Reg 25(5)(b) wellheads are to be isolated from flowline. Wellheads are to be disconnected from partial flowlines. Transmitters to be removed and outlets on wellhead bullplugged. Pipelines are to be positively isolated and deactivated as per CSA Z662. Vegetation and/or noxious weed control to be maintained in this field onsites, along access roads and pipeline right of ways. These two wells are on separate leases. b-A92-H Wellhead valves are secured. Polish rod in hole connected to cable. Meter cabinet, jack driver building, TEG, pig barrel are onsite. b-92-H Wellhead valves are secured. Polish rod is in hole and connected to cable. Meter cabinet with drain tank, pig barrel, pump driver building and TEG are onsite.							Central	00021796, 00023697	20521, 24463	Facility, Pipeline, Well
18-Aug-2020	0661778968-001	Canadian Spirit Resources Inc.	24-Aug-2020		NTS: B 091-H/094-B-01	No	Truck	Passed Inspection (Complete)	24-Aug-2020	24-Aug-2020	Planned	As per D&P Reg 25(5)(b) wellheads are to be isolated from flowline. Wellheads are to be disconnected from partial flowlines. Transmitters to be removed and outlets on wellhead bullplugged. Pipelines are to be positively isolated and deactivated as per CSA Z662. Vegetation and/or noxious weed control to be maintained in this field onsites, along access roads and pipeline right of ways.	Wellhead valves are secured. Polish rod in well connected to cable. Meter building, with drain tank, pump driver building, TEG, and pig barrel are onsite. Intermediate casing						Central	00021914	20772	Facility, Pipeline, Well
19-Aug-2020	0661113984-001	CONA RESOURCES LTD.	19-Aug-2020		DLS: 04-22-086-19	No	Truck	Passed Inspection (Complete)	19-Aug-2020	19-Aug-2020	Complaint	Landowner has concerns of contamination on and off this site. He would like to be present when any soil sampling is being done. No equipment or flowline onsite. At time of inspection surface casing vent had a test in progress. (Ventbuster)							Central		14253	Pipeline, Well
19-Aug-2020	0661114692-001	Canadian Natural Resources Limited	20-Aug-2020		NTS: D 068-H/094-A-15	No	Truck	Passed Inspection (Complete)	20-Aug-2020	19-Aug-2020	Routine								Central		01562	Well
19-Aug-2020	0661115037-001	Canadian Natural Resources Limited	20-Aug-2020		NTS: D 066-H/094-A-15	No	Truck	Passed Inspection (Complete)	20-Aug-2020	19-Aug-2020	Routine								Central		01512	Well
19-Aug-2020	0661153382-001	Canadian Natural Resources Limited	20-Aug-2020		NTS: D 056-H/094-A-15	No	Truck	Passed Inspection (Complete)	20-Aug-2020	19-Aug-2020	Routine	Some building odour							Central	00018568	01993, 01548	Facility, Pipeline, Well
19-Aug-2020	0661115735-001	Canadian Natural Resources Limited	20-Aug-2020		NTS: B 064-H/094-A-15	No	Truck	Passed Inspection (Complete)	20-Aug-2020	19-Aug-2020	Planned								Central		02219	Well
19-Aug-2020	0661116080-001	Canadian Natural Resources Limited	20-Aug-2020		NTS: B 063-H/094-A-15	No	Truck	Passed Inspection (Complete)	20-Aug-2020	19-Aug-2020	Routine	No sign at lease							Central		02587	Well
19-Aug-2020	0661116429-001	Canadian Natural Resources Limited	20-Aug-2020		NTS: D 063-H/094-A-15	No	Truck	Passed Inspection (Complete)	20-Aug-2020	19-Aug-2020	Routine								Central		01521	Well
19-Aug-2020	0661116776-001	Canadian Natural Resources Limited	20-Aug-2020		NTS: D 053-H/094-A-15	No	Truck	Passed Inspection (Complete)	20-Aug-2020	19-Aug-2020	Routine								Central		01498	Well
19-Aug-2020	0661117121-001	Canadian Natural Resources Limited	20-Aug-2020		NTS: B 053-H/094-A-15	No	Truck	Passed Inspection (Complete)	20-Aug-2020	19-Aug-2020	Routine								Central		07978	Well
19-Aug-2020	0661117472-001	Canadian Natural Resources Limited	20-Aug-2020		NTS: D 043-H/094-A-15	No	Truck	Passed Inspection (Complete)	20-Aug-2020	19-Aug-2020	Routine								Central	00000372	01497	Facility, Pipeline, Well
19-Aug-2020	0661117829-001	Canadian Natural Resources Limited	20-Aug-2020		NTS: B 041-H/094-A-15	No	Truck	Passed Inspection (Complete)	20-Aug-2020	19-Aug-2020	Routine								Central		02195	Well
19-Aug-2020	0661118178-001	Canadian Natural Resources Limited	20-Aug-2020		NTS: D 041-H/094-A-15	No	Truck	Passed Inspection (Complete)	20-Aug-2020	19-Aug-2020	Routine								Central		01632	Well
19-Aug-2020	0661185525-001	Canadian Natural Resources Limited	20-Aug-2020		NTS: C 050-E/094-A-16	No	Truck	Passed Inspection (Complete)	20-Aug-2020	19-Aug-2020	Routine								Central		07829	Well
19-Aug-2020	0661318870-001	Canadian Natural Resources Limited	20-Aug-2020		NTS: B 049-E/094-A-16	No	Truck	Passed Inspection (Complete)	20-Aug-2020	19-Aug-2020	Routine								Central		02092	Well
19-Aug-2020	0661313701-001	Murphy Oil Company Ltd.	20-Aug-2020		NTS: C 062-I/093-P-08	No	Truck	Passed Inspection (Complete)	20-Aug-2020	20-Aug-2020	Planned								South		27424	Well
19-Aug-2020	0661322858-001	CONA RESOURCES LTD.	20-Aug-2020		NTS: B 051-I/093-P-08	No	Truck	Passed Inspection (Complete)	20-Aug-2020	20-Aug-2020	Planned								South		13309	Pipeline, Well
19-Aug-2020	0661318419-001	Cenovus Energy Inc.	20-Aug-2020		NTS: C 087-I/093-P-08	No	Truck	Passed Inspection (Complete)	20-Aug-2020	20-Aug-2020	Planned								South		07780	Pipeline, Well
19-Aug-2020	0661134010-001	Gain Energy Ltd.	20-Aug-2020		NTS: C 078-I/093-P-08	No	Truck	Passed Inspection (Complete)	20-Aug-2020	20-Aug-2020	Planned								South		24082	Pipeline, Well
19-Aug-2020	0661134571-001	Ovintiv Canada ULC	20-Aug-2020		NTS: A 027-K/093-P-08	No	Truck	Deficiencies Corrected	14-Sep-2020	20-Aug-2020	Planned								South		16333	Pipeline, Well
19-Aug-2020	0661135151-001	CONA RESOURCES LTD.	20-Aug-2020		NTS: B 051-K/093-P-08	No	Truck	Passed Inspection (Complete)	20-Aug-2020	20-Aug-2020	Planned								South		13494	Pipeline, Well
19-Aug-2020	0661176521-001	Canadian Natural Resources Limited	25-Aug-2020		DLS: 02-06-085-18	Yes	Truck	Passed Inspection (Complete)	25-Aug-2020	25-Aug-2020	Routine	Status of pipelines is "active". Please submit NOI. For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured. Two barricades (cement and a metal rail fence) are around wellhead.							Central		05636	Well
19-Aug-2020	0661177078-001	Canadian Natural Resources Limited	25-Aug-2020		DLS: 06-06-085-18	Yes	Truck	Passed Inspection (Complete)	25-Aug-2020	25-Aug-2020	Routine	Is there a second well on this site? Possibly an old water source? Please confirm "active" status of associated pipelines. For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured. Historical surface casing vent leaking. Slowly filled up glove. If water source well, there is no WAR.							Central		04010	Well
19-Aug-2020	0661178203-001	Canadian Natural Resources Limited	25-Aug-2020		DLS: 14-06-085-18	Yes	Truck	Passed Inspection (Complete)	25-Aug-2020	25-Aug-2020	Routine	Deep erosion is off tear drop and is a potential hazard to farming operations. For Information Only: No flowline on site. Wellhead is secured. Very slow leak from historical surfacing vent. Intermittent odors. P2828-002 14-6 to 6-7-85-18 Purged with nitrogen.							Central		04848	Well
19-Aug-2020	0665759021-001	Canadian Natural Resources Limited	15-Sep-2020		DLS: 15-20-088-25	No	Truck	Passed Inspection (Complete)	15-Sep-2020	15-Sep-2020	Routine	Most of the equipment has been removed off site which was unexpected and great to see. There remains 2 propane bullets to remove but these may be owned by a vendor.							Central		14316	Well
19-Aug-2020	0665779590-001	Canadian Natural Resources Limited	15-Sep-2020		DLS: 13-09-088-25	No	Truck	Passed Inspection (Complete)	15-Sep-2020	15-Sep-2020	Planned	No concerns noted							Central	00020058	15369	Facility, Pipeline, Well
19-Aug-2020	0665780154-001	Canadian Natural Resources Limited	15-Sep-2020		DLS: 08-04-088-25	No	Truck	Passed Inspection (Complete)	15-Sep-2020	15-Sep-2020	Planned	No concerns noted at the time of inspection							Central		15128	Well
19-Aug-2020	0665807707-001	PETRONAS Energy Canada Ltd.	15-Sep-2020		NTS: C-A 058-I/094-B-09	No	Truck	Passed Inspection (Complete)	15-Sep-2020	15-Sep-2020	Planned	For the pipeline inspection,only the onsite riser and related equipment was inspected.							Central	00018813, 00024912	26875	Facility, Pipeline, Well
19-Aug-2020	0665814731-001	PETRONAS Energy Canada Ltd.	15-Sep-2020		NTS: C 068-I/094-B-09	No	Truck	Passed Inspection (Complete)	15-Sep-2020	15-Sep-2020	Planned	The sump has now been fully decommissioned.							Central	00025561, 00025703	28222, 28542	Facility, Pipeline, Well
19-Aug-2020	0667140293-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: D 005-I/094-G-03	No	Truck	Passed Inspection (Complete)	21-Sep-2020	21-Sep-2020	Planned	Some piling holes need to be filled in, the majority have been looked after. Only the well head shelter remains on location, the rest of the equipment has been removed.							Central		08905	Well
19-Aug-2020	0667431056-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: D 094-H/094-G-03	No	Truck	Passed Inspection (Complete)	21-Sep-2020	21-Sep-2020	Routine	No concerns noted. There is a water well along the main road that will need to be abandoned and concrete pad removed when the well sites are reclaimed.							Central		08463	Well
19-Aug-2020	0667422023-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: D 073-I/094-G-03	No	Truck	Passed Inspection (Complete)	21-Sep-2020	21-Sep-2020	Routine	There is ox-eyed daisy that according to the Peace River Regional District needs to be controlled. The status for this well needs to be updated in KERMIT.							Central		05769	Well
19-Aug-2020	0667425801-001	Tidewater Midstream and Infrastructure Ltd.	21-Sep-2020		NTS: C 100-E/094-G-02	No	Truck	Deficiencies Corrected	19-Oct-2020	21-Sep-2020	Routine								Central	00002307		Facility, Pipeline, Well
20-Aug-2020	0661363311-001	Tidewater Midstream and Infrastructure Ltd.	21-Aug-2020	5-Sep-2020		No	Truck	Deficiencies Corrected	18-Nov-2020	21-Aug-2020	Routine	This inspection is for road 00232 which is located off approximately km 22 on the Mile 156 road and accesses Tidewater's a-63-H/94-G-03 well. The approach on the south side of the bridge has developed a large hole and is a hazard to those travelling the road. I placed a pine tree in the hole and flagged the area off with yellow caution tape so that drivers would be aware. The permit for this road was approved in July 2020 but doesn't show in our database for some reason.							Central			Pipeline, Well
20-Aug-2020	0661779781-001	PETRONAS Energy Canada Ltd.	26-Aug-2020		NTS: A 034-L/094-G-07	No	Truck	Passed Inspection (Complete)	26-Aug-2020	26-Aug-2020	Routine	3 wells active. Surface casing vents checked, ok. Signs ok. 4 chem tanks ok. Pig barrel and containment ok. All critical valves are canealed and locked.							North	00017848	29198, 29351, 29352	Facility, Pipeline, Well
20-Aug-2020	0661780342-001	Tidewater Midstream and Infrastructure Ltd.	26-Aug-2020		NTS: C 037-L/094-G-07	No	Truck	Passed Inspection (Complete)	26-Aug-2020	26-Aug-2020	Routine	Wellhead only. Chained and locked. Sign ok. Surface casing vent checked, no flow. No invasive plants observed.							North		00468	Pipeline, Well
20-Aug-2020	0661780690-001	Tidewater Midstream and Infrastructure Ltd.	26-Aug-2020	26-Sep-2020	NTS: C 091-H/094-G-06	No	Truck	Deficiencies Corrected	5-Oct-2020	26-Aug-2020	Routine	Well and facility are suspended. Wellhead chained and locked. Disconnected from flowline. Blinds installed. Surface casing vent checked, ok. Sign ok.							North	00007157	07233	Facility, Pipeline, Well
20-Aug-2020	0661789068-001	NorthRiver Midstream Energy Holdings Limited	26-Aug-2020	10-Sep-2020		No	Truck	Deficiencies Corrected	10-Sep-2020	26-Aug-2020	Routine	Road surface is rutted in areas. Ditch's, culverts, bridges are functional. Vegetation not yet a concern. Industrial user (Petronas) on first 2km of road, then only Recreational users (Redfern trailhead access). See Deficiency for washout at 12.7km							North			Pipeline, Well
20-Aug-2020	0661790695-001	Tidewater Midstream and Infrastructure Ltd.	26-Aug-2020		NTS: A 081-H/094-G-06	No	Truck	Passed Inspection (Complete)	26-Aug-2020	26-Aug-2020	Routine	Facility and well suspended. Wellhead chained and locked. Disconnected from flowline. Blinds installed. Sign ok. Comments: 1) Facility 07740 shows as Active in OGC systems. Tidewater is working on NOI Suspend for this location. 1) TEG is not running. Adjacent propane tanks are connected to TEG and show 85% full. 2) Small patch of Scentless Chamomile growing on old campsite area. SC is a Schedule A invasive weed listed in the BC Weed Control Regulation, and control is shown as mandatory.							North	00007740	06993	Facility, Pipeline, Well
21-Aug-2020	0661777640-001	Tourmaline Oil Corp.	25-Aug-2020		DLS: 09-34-079-16	No	Truck	Passed Inspection (Complete)	25-Aug-2020	25-Aug-2020	OGC Requested	NOC, wells cased, facility equipment being installed. pipeline riser installed, pad covered in matting. berm around well pad with ditch on outside separating pad from soils							North		37896	Pipeline, Well
24-Aug-2020	0662049389-001	Canadian Natural Resources Limited	28-Aug-2020		NTS: B 099-A/094-A-14	No	Truck	Passed Inspection (Complete)	28-Aug-2020	24-Aug-2020	Planned	No concerns at time of inspection. Sales meter indicates active and gas appears just to be bypassing through piping in dehy.							Central	00001345, 00008483		Facility, Pipeline, Well
25-Aug-2020	0661785548-001	Ovintiv Canada ULC	25-Aug-2020		DLS: R 05-32-079-17	Yes	Truck	Passed Inspection (Complete)	25-Aug-2020	25-Aug-2020	Planned	No problems found on inspection. Rig is clean and well maintained.							South		34490	Pipeline, Well

25-Aug-2020	0662041122-001	Todd Energy Canada Limited	28-Aug-2020		NTS: A 044-I/094-A-13	Yes	Truck	Passed Inspection (Complete)	28-Aug-2020	25-Aug-2020	Planned	Inspect site which is being kept in good shape. Noted some of the LSHHs bridles not car sealed/locked on inlets and LPFKO. Action Items: 1.) Connect PAV chain for c-12-I and c-35-I pigging caps. 2.) Minor staining under heat medium oil and c-35-I pig sender. 3.) DECOS for JT skid. 4.) Submit cathodic summary report. 5.) Submit UT for acid gas pipe off amine skid.						Central	00018161		Facility, Pipeline, Well
25-Aug-2020	0662140320-001	CONA RESOURCES LTD.	28-Aug-2020		NTS: A 034-I/093-P-08	No	Truck	Passed Inspection (Complete)	28-Aug-2020	28-Aug-2020	Planned								South		14327	Pipeline, Well
25-Aug-2020	0662143575-001	Ovintiv Canada ULC	28-Aug-2020		NTS: D 037-I/093-P-08	No	Truck	Passed Inspection (Complete)	28-Aug-2020	28-Aug-2020	Planned								South		12174	Pipeline, Well
25-Aug-2020	0662151132-001	Cenovus Energy Inc.	28-Aug-2020		NTS: B 050-I/093-P-08	No	Truck	Passed Inspection (Complete)	28-Aug-2020	28-Aug-2020	Planned								South		24197	Pipeline, Well
25-Aug-2020	0662154886-001	Canadian Natural Resources Limited	28-Aug-2020		NTS: C 018-I/094-A-13	Yes	Truck	Passed Inspection (Complete)	28-Aug-2020	25-Aug-2020	Planned	Minor gas leak in oil shipping pump building. AE 3000 was in fault mode. Action Items: 1.) Submit annual cathodic summary report. 2.) Submit last UT on water piping off inlet separator.						Central	00001205		Facility, Pipeline, Well
25-Aug-2020	0662263487-001	Coastal GasLink Pipeline Ltd.	29-Aug-2020			Yes	Truck	Passed Inspection (Complete)	29-Aug-2020	29-Aug-2020	Incident	An inspection with CGL and SA staff in attendance, was conducted on watercourse crossing that have had exceedance reports filed or are currently under 24 hour water quality monitoring. KP 295+800, exceedance, new bridge installation (not completed), RMA less than 10 meters measures to 7 meters both sides, This has been referred to the BCOGC Enforcement Manager for review and follow up. KP 306+800, exceedance KP 308+000, exceedance, QP to assess and provide report to the BCOGC with recommendations. 308+800, exceedance, QP to assess and provide report to the BCOGC for with recommendations. Contractor states that the PNG line and recreational quad trail are producing high NTU values prior to the water accessing the ROW. KP 309+400, bridge install KP 313+604 bridge install Common to most of the locations is a failure to establish and/or maintain Erosion and Sediment Control measures. It appears that ESC crew was not able to keep up to the stripping and grading of the ROW. Wing walls on bridge installations are not consistent in their construction . These items were discussed with both the operator and contractor at the time of the inspection and will be followed up on the next inspection to ensure these items have been addressed. It should be noted that stripping and grading of the ROW had been stopped at the time of the inspection and that additional staff has been allocated to establish ESC measures along the ROW. NTU levels from the start of the exceedance through to Sunday August 30, 2020, for all exceedances are to be submitted to the undersigned Inspector on Monday August 31, 2020. All exceedances will be referred to the BCOGC Manager of Enforcement for follow up and determination if additional action is required. CGL typical's for bridge approaches and wing wall construction are to be forwarded to the undersigned Inspector on or before September 8, 2020.						South			CIAS, Pipeline
26-Aug-2020	066191358-001	Ovintiv Canada ULC	26-Aug-2020		DLS: V 05-32-079-17	Yes	Truck	Passed Inspection (Complete)	26-Aug-2020	26-Aug-2020	Planned								South		34494	Pipeline, Well
26-Aug-2020	0662160451-001	Cenovus Energy Inc.	28-Aug-2020		NTS: A 053-K/093-P-01	No	ATV/Snow Machine	Passed Inspection (Complete)	28-Aug-2020	28-Aug-2020	Planned								South		11232	Pipeline, Well
26-Aug-2020	0662163801-001	Cenovus Energy Inc.	28-Aug-2020		NTS: C 032-G/093-P-01	No	ATV/Snow Machine	Deficiencies Corrected	14-Sep-2020	28-Aug-2020	Planned								South		14765	Pipeline, Well
26-Aug-2020	0662171581-001	CONA RESOURCES LTD.	31-Aug-2020		DLS: 06-19-080-20	Yes	Truck	Passed Inspection (Complete)	31-Aug-2020	26-Aug-2020	Planned	Site was clean and well maintained. Ensure integrity of the 400 BBL tank containment as noted not much fresh water inside. LSHHs for two flare knockouts should have bridle valves locked open. Action Items: 1.) Submit annual cathodic survey summary report. 2.) Submit fire and gas cal report as tags had some older dates. 3.) Noticed no psv or cone check on reboiler, how is this protected from over pressure if rasher rings were plugged.						South	00007795		Facility, Pipeline, Well
26-Aug-2020	0662217722-001	Cenovus Energy Inc.	28-Aug-2020		NTS: D 045-G/093-P-01	No	ATV/Snow Machine	Deficiencies Corrected	14-Sep-2020	28-Aug-2020	Planned								South		17533	Pipeline, Well
26-Aug-2020	0664430811-001	Trans Mountain Pipeline ULC	8-Sep-2020		From: NTS: B 020-B/083-E-03 To: NTS: A 035-F/083-D-03	Yes	Truck	Passed Inspection (Complete)	8-Sep-2020	8-Sep-2020	Routine	A joint inspection with the operator was conducted on August 26th, of Section 3. The following water crossings were inspected. KP 509+820, Hogan Creek, log fill to rig matt crossing, crossing requires maintenance on Sediment and Erosion control measures, no wing walls in place. Please provide typical for temporary and permanent water crossings to the undersigned inspector on or before October 1st, 2020. KP510+995, Teepee Creek, no concerns, RMA only, no crossing. KP540+330, Unnamed channel, BCS1, cribbing on approach is pushing out and leaning excessively. Discussed with supervisor on site and was to be corrected that day. Please provide photograph of completed work.						South			CIAS, Pipeline
26-Aug-2020	0667433353-001	PETRONAS Energy Canada Ltd.	21-Sep-2020		DLS: 12-07-088-24	No	Truck	Passed Inspection (Complete)	21-Sep-2020	21-Sep-2020	Planned	The insulation snake and propane cover are coming off/ laying on the ground and tearing. These types of items should be removed as part of the suspension of the site/abandonment of the pipeline. otherwise, they have a potential to degrade and become garbage prior to site reclamation.						Central	00022902	23002	Facility, Pipeline, Well
26-Aug-2020	0667483852-001	Canadian Natural Resources Limited	21-Sep-2020		DLS: 04-06-088-24	No	Truck	Passed Inspection (Complete)	21-Sep-2020	21-Sep-2020	Planned								Central		21202	Well
26-Aug-2020	0667509590-001	PETRONAS Energy Canada Ltd.	21-Sep-2020		DLS: 16-01-088-25	No	Truck	Passed Inspection (Complete)	21-Sep-2020	21-Sep-2020	Planned	No concerns noted.						Central	00022887	22969	Facility, Pipeline, Well
26-Aug-2020	0667533930-001	Chinook Energy (2010) Inc.	21-Sep-2020		DLS: 12-29-087-24	No	Truck	Passed Inspection (Complete)	21-Sep-2020	21-Sep-2020	Routine	No concerns noted. The former lease is well vegetated.						Central		24481	Well
26-Aug-2020	066755358-001	Painted Pony Energy Ltd.	21-Sep-2020		NTS: D 013-K/094-B-16	No	Truck	Passed Inspection (Complete)	21-Sep-2020	21-Sep-2020	Planned	The facility status should be updated to suspended as PPE appears to have done all the necessary work to go from ACTIVE to a SUSPENDED status.						Central	00021131	19294, 28130	Facility, Pipeline, Well
26-Aug-2020	0667576564-001	Painted Pony Energy Ltd.	21-Sep-2020		NTS: C 012-K/094-B-16	No	Truck	Passed Inspection (Complete)	21-Sep-2020	21-Sep-2020	Planned	No concerns noted.						Central	00021184	19424, 25914	Facility, Pipeline, Well
27-Aug-2020	0662319697-001	Murphy Oil Company Ltd.	28-Aug-2020		DLS: 13-14-077-18	No	ATV/Snow Machine	Passed Inspection (Complete)	28-Aug-2020	28-Aug-2020	Planned								South		24318	Well
27-Aug-2020	0662320273-001	Murphy Oil Company Ltd.	28-Aug-2020		DLS: 02-21-077-18	No	ATV/Snow Machine	Passed Inspection (Complete)	28-Aug-2020	28-Aug-2020	Routine								South		24634	Well
27-Aug-2020	0662320865-001	Murphy Oil Company Ltd.	28-Aug-2020		DLS: 03-16-077-18	No	ATV/Snow Machine	Deficiencies Corrected	26-Oct-2020	28-Aug-2020	Routine								South		24096	Well
27-Aug-2020	0662214434-001	Murphy Oil Company Ltd.	28-Aug-2020		DLS: 06-16-077-18	No	ATV/Snow Machine	Deficiencies Corrected	9-Sep-2020	28-Aug-2020	Routine	Chain on well needs to be through all valve handles to secure well trees should be trimmed in front location sign or sign re-positioned						South		25818, 25819	Well
27-Aug-2020	0662737772-001	Pacific Canbriam Energy Limited	31-Aug-2020		NTS: B 017-I/094-B-01	No	Truck	Passed Inspection (Complete)	31-Aug-2020	31-Aug-2020	Planned	For Information Only: Facility site has been left in good, clean shape. Wellhead is disconnected from flowline and wellhead valves are secured.	c-18-I/94-B-1, c-818-I/94-B-1 inlet lines to inlet separator blinded Onite: office, MCC, compressor, udeground knockout, flarestack, dehy with condensing tank, 2 400 bbl tanks. Facilty and well are on separate leases. Wellsite - meter cabinet, blinded pipeline Panel fence is around wellhead - no entry.						Central	00007833, 00024232	25603	Facility, Pipeline, Well
27-Aug-2020	0662737374-001	Pacific Canbriam Energy Limited	31-Aug-2020		NTS: C 018-I/094-B-01	No	Truck	Passed Inspection (Complete)	31-Aug-2020	31-Aug-2020	Planned	Please confirm that pipeline (P2220B) has been deactivated as per CSA Z662. For Information Only: C-18-L c-A18-I and c-B18-I are all disconnected from the flowlines and all wellhead valves are secured.	All are on the same lease. Meter cabinet, pipeline blinded, pig barrel						Central	00024409, 00024747, 00024886	25929, 26550, 26815	Facility, Pipeline, Well
27-Aug-2020	0662749956-001	Pacific Canbriam Energy Limited	31-Aug-2020		NTS: C-A 048-I/094-B-01	No	Truck	Passed Inspection (Complete)	31-Aug-2020	31-Aug-2020	Planned	Please confirm that pipeline (P2225E) is deactivated as per CSA Z662. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured.	A panel fence is around wellhead - no entry. Meter cabinet, pipeline blinded and 2 pig barrels. Pipeline from c-45-I/94-B-1 goes through site - status unknown. A CSR well is on same site.						Central	00024183	25521	Facility, Pipeline, Well
27-Aug-2020	0662754699-001	Canadian Spirit Resources Inc.	31-Aug-2020		NTS: C 048-I/094-B-01	No	Truck	Passed Inspection (Complete)	31-Aug-2020	31-Aug-2020	Planned	For Information Only: No visible flowline. Wellhead valves are secured.	Well is on same site as a Pacifice Canbriam well.						Central		17552	Well
27-Aug-2020	0662767866-001	Pacific Canbriam Energy Limited	31-Aug-2020		NTS: C 045-I/094-B-01	No	Truck	Passed Inspection (Complete)	31-Aug-2020	31-Aug-2020	Planned	Please confirm that pipeline (P2242B) is deactivated as per CSA Z662. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured.	Panel fence around wellhead - no entry. Meter cabinet, pipeline is blinded, pig barrel.						Central	00024153	25465	Facility, Pipeline, Well
27-Aug-2020	0664401981-001	Trans Mountain Pipeline ULC	8-Sep-2020		From: NTS: A 035-F/083-D-03 To: NTS: D 075-B/092-P-08	Yes	Truck	Passed Inspection (Complete)	8-Sep-2020	8-Sep-2020	Routine	A joint inspection with the operator was conducted on section 4b. Watercourse crossings. KP715+054, School Creek, the East side approach crib walls have been pushed outwards, please ensure the crib walls are repaired. KP761+760 Darlington Creek, Crib wall on the N/E approach is pushed outwards and leaning, please ensure the crib walls are repaired KP763+901 Lindquist Creek. In proximity to the Darlington and Lindquist crossings, water was flowing into the trench (following the pipe) and was actively being pumped off by two submersible pumps located at the bottom of the trench. The pumped water was directed to bladders that were located in secondary containment. The volume of water was causing the walls of the secondary containment to collapse. The secondary containments had been cut to allow sediment laden water to enter onto private land. Please ensure that all sediment is cleaned up within the secondary containment and on the private lands.						South			Pipeline, Road
27-Aug-2020	0664413738-001	Trans Mountain Pipeline ULC	8-Sep-2020			Yes	Truck	Passed Inspection (Complete)	8-Sep-2020	8-Sep-2020	Routine	Joint inspection with operator of 4-B-67-A-2-2 , OGC Road number 4616. No concerns noted at the time of the inspection.						South			Pipeline, Road
27-Aug-2020	0667538661-001	Painted Pony Energy Ltd.	21-Sep-2020			No	Truck	Deficiencies Corrected	1-Oct-2020	21-Sep-2020	Routine	This inspection is for the Robertson Cr Road, specifically, the Cypress Creek bridge. While the road is in good shape, there are issue with the bridge.						Central			Pipeline, Road
27-Aug-2020	066764198-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: C 061-I/094-B-15	No	Truck	Passed Inspection (Complete)	21-Sep-2020	21-Sep-2020	Planned	This facility is still listed as ACTIVE in KERMIT and needs to have its status changed to INACTIVE. The last production was in 2017. While the chemical tanks have been emptied there are some barrels of oil and chemical that should be removed as part of being in an inactive state.						Central	00007296	14873	Facility, Pipeline, Well
28-Aug-2020	0677533947-001	Coastal GasLink Pipeline Ltd.	26-Oct-2020			Yes	Truck	Passed Inspection (Complete)	26-Oct-2020	23-Oct-2020	Routine	- 16 km rd (RW: 151.0.B): In good condition. Some ESC and water mgmt. to be monitored (ie. reach breaks, ditching, etc.) - 151.0.C and 164.0.D: monitor toed in soil piles and ditching - Wetland 10106: intact at time of inspection - WC 8102: very well done. Rock wall still in place. - LIN 12-28: some ESC to monitor. Watch for admixing in soil storage areas. BR 130: bridge install extremely well done. Very diligent.						South			Pipeline, Road
31-Aug-2020	0662751560-001	Ovintiv Canada ULC	31-Aug-2020		DLS: B 03-14-080-17	Yes	Truck	Passed Inspection (Complete)	31-Aug-2020	31-Aug-2020	Planned	All good at time of inspection.						South		36278	Pipeline, Well
31-Aug-2020	0662786699-001	Kelt Exploration (LNG) Ltd.	1-Sep-2020		DLS: 10-20-088-22	No	Truck	Deficiencies Corrected	10-Sep-2020	31-Aug-2020	Planned	Contacted Kelt/Conoco Operations in regards to leak on pig cap and issues related to thief hatch. Noted some car seals/locks missing on LSHH for inlet sep and fuel gas PSHH.PSHH disconnected on test sep, please confirm if it is in use. Well status should be updated from active as well as it is disconnected and secured with last flow 2018 01.						Central	00001732	02567	Facility, Pipeline, Well
31-Aug-2020	0662287783-001	Canadian Natural Resources Limited	1-Sep-2020		DLS: 14-34-085-20	No	Truck	Deficiencies Corrected	10-Sep-2020	31-Aug-2020	Planned								Central	00026786		Facility, Pipeline, Well
31-Aug-2020	0662904451-001	Coastal GasLink Pipeline Ltd.	1-Sep-2020			Yes	Truck	Passed Inspection (Complete)	1-Sep-2020	1-Sep-2020	Routine	KP 309+410, creek 315, exceedance report, date of incident Aug 28, 2020 at approximately 10:30 am. Temporary bridge structure being removed and sediment entered water course. On August 31 at approximately 455 pm meeting with bridge crew supervisory personnel on site. 6 bridge crew members asked to provide written statements on events. As was discussed on site, the following documentation is to be supplied to the BCOGC on or before Thursday September 3, 2020 1) Bridge crew written statements 2) Exceedance reports (previously requested for this site) showing NTU values through to Sunday August 31, 2020 3) Verification that equipment used to excavate material from watercourse had been properly cleaned and contained approved oils for in stream work 4) Delineate D/S sediment deposits and provide report 5) Arrange and provide dates when QP available to assess and date for QP's report to BCOGC recommendations for remedial action Advisory; Conditional pass only, pending verification documentation and delineation of D/S sediment deposits, and review by BCOGC Enforcement Manager	Crew was removing a bridge during an existing exceedance event. Verification of work practice is required. The work related exceedance was not reported because the creek had an existing exceedance on it from a rainfall event and CGL Environment did not believe a second report was required.						South			CIAS, Pipeline
1-Sep-2020	0663005576-001	Ish Energy Ltd.	2-Sep-2020		NTS: A 038-D/094-P-07	No	Helicopter	Passed Inspection (Complete)	2-Sep-2020	1-Sep-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Riser and power box.						North	00022666	22424	Facility, Pipeline, Well
1-Sep-2020	0663011128-001	Ish Energy Ltd.	2-Sep-2020		NTS: A-A 038-D/094-P-07	No	Helicopter	Passed Inspection (Complete)	2-Sep-2020	1-Sep-2020	Planned	Active injection well inside building.						North	00022667	22426	Facility, Pipeline, Well
1-Sep-2020	0663031686-001	Ish Energy Ltd.	2-Sep-2020		NTS: C 037-D/094-P-07	No	Helicopter	Passed Inspection (Complete)	2-Sep-2020	1-Sep-2020	Planned	Suspended well with inactive satellite facility. Wellhead chained and locked. Pumpjack disconnected. No polish rod. Flow line disconnected. Emulsion tank and propane tank. Tag on test separator says 2017. Large broken bird nest on pumpjack arm.						North	00022661	22417	Facility, Pipeline, Well
1-Sep-2020	0663032247-001	Ish Energy Ltd.	2-Sep-2020		NTS: D-A 038-D/094-P-07	No	Helicopter	Deficiencies Corrected	5-Oct-2020	1-Sep-2020	Planned	Suspended well with inactive pumpjack. KERMIT indicates that this well is abandoned downhole. SCV is open. Signage is good. Flow line is disconnected. Pumpjack disconnected. No polish rod. Riser and power box. Status for facility in KERMIT is "active." This must be corrected by ISH Energy.						North	00022668	22427	Facility, Pipeline, Well
1-Sep-2020	0663028823-001	Ish Energy Ltd.	2-Sep-2020		NTS: B 037-D/094-P-07	No	Helicopter	Deficiencies Corrected	8-Sep-2020	1-Sep-2020	Planned	Suspended well. Wellhead chained and locked. Pumpjack disconnected. No polish rod. Flow line disconnected. Signage good. Riser.						North	00022662	22418	Facility, Pipeline, Well
1-Sep-2020	0663034400-001	Ish Energy Ltd.	2-Sep-2020		NTS: D 057-D/094-P-07	No	Helicopter	Passed Inspection (Complete)	2-Sep-2020	1-Sep-2020	Planned	Abandoned well. No tombstone. Site clean.						North		06266	Pipeline, Well
1-Sep-2020	0663039353-001	Ish Energy Ltd.	2-Sep-2020		NTS: D 063-D/094-P-07	No	Helicopter	Passed Inspection (Complete)	2-Sep-2020	1-Sep-2020	Planned	Abandoned well. Tombstone. Site clean.						North		05914	Pipeline, Well
1-Sep-2020	0663045506-001	Ish Energy Ltd.	2-Sep-2020		NTS: D 074-D/094-P-07	No	Helicopter	Passed Inspection (Complete)	2-Sep-2020	1-Sep-2020	Planned	Abandoned well. No tombstone. Site clean.						North		05912	Pipeline, Well
1-Sep-2020	0663050593-001	Ish Energy Ltd.	2-Sep-2020		NTS: D-A 076-D/094-P-07	No	Helicopter	Deficiencies Corrected	5-Oct-2020	1-Sep-2020	Planned	Inactive oil well with inactive pumpjack. Polish rod in well connected to pumpjack. No SCV. Signage is good. No tanks. One chemical drum. It was noted on both inspections in 2015 and 2017 that this well was inactive. KERMIT indicates that this well is "active."						North		05892	Pipeline, Well
1-Sep-2020	0663056570-001	Ish Energy Ltd.	2-Sep-2020		NTS: D 085-D/094-P-07	No	Helicopter	Passed Inspection (Complete)	2-Sep-2020	1-Sep-2020	Planned	Abandoned well. Tombstone. Site clean.						North		05963	Pipeline, Well
1-Sep-2020	0663060220-001	Crew Energy Inc.	2-Sep-2020		DLS: D 09-05-082-20	Yes	Truck	Passed Inspection (Complete)	2-Sep-2020	2-Sep-2020	Planned	No problems on inspection. Rig is clean and all related equipment is well maintained.						South		30799	Pipeline, Well

1-Sep-2020	066308078-001	Ish Energy Ltd.	2-Sep-2020		NTS: D 081-D/094-P-07	No	Helicopter	Passed Inspection (Complete)	2-Sep-2020	1-Sep-2020	Planned	Abandoned well. No tombstone. Site clean.						North		05934	Pipeline, Well
1-Sep-2020	066316061-001	Ish Energy Ltd.	2-Sep-2020		NTS: D 052-D/094-P-07	No	Helicopter	Passed Inspection (Complete)	2-Sep-2020	1-Sep-2020	Routine	Abandoned well. Tombstone. Site clean. KERMIT indicates that Battery site is "active." ISH Energy must change status to "removed."						North	00007380	05880	Facility, Pipeline, Well
1-Sep-2020	066324342-001	Ish Energy Ltd.	2-Sep-2020		NTS: D 001-E/094-P-07	No	Helicopter	Deficiencies Corrected	5-Oct-2020	1-Sep-2020	Planned	Suspended well. Wellhead chained and locked. No SCV visible or possibly capped. Flow line still connected. Tanks appear empty. Last calibration tag is from 2014.						North	00018896	05993	Facility, Pipeline, Well
1-Sep-2020	066324983-001	Ish Energy Ltd.	2-Sep-2020		NTS: D 078-C/094-P-07	No	Helicopter	Passed Inspection (Complete)	2-Sep-2020	1-Sep-2020	Planned	Abandoned well. No tombstone. Site clean.						North		06007	Pipeline, Well
1-Sep-2020	066325536-001	Canadian Natural Resources Limited	2-Sep-2020		NTS: B 074-C/094-P-07	No	Helicopter	Passed Inspection (Complete)	2-Sep-2020	1-Sep-2020	Planned	Wellhead only. Wellhead chained and locked. SCV is open. Signage is good.						North		18379	Well
1-Sep-2020	066326094-001	Ish Energy Ltd.	2-Sep-2020		NTS: D 081-C/094-P-07	No	Helicopter	Deficiencies Corrected	5-Oct-2020	1-Sep-2020	Planned	Suspended wells. Wellheads chained and locked. SCVs are open. Signage is good. Last SCADA calibration is from 2015.						North		20349, 20351	Pipeline, Well
1-Sep-2020	066326710-001	Canadian Natural Resources Limited	2-Sep-2020		NTS: A 072-C/094-P-07	No	Helicopter	Deficiencies Corrected	8-Sep-2020	1-Sep-2020	Planned	Status in KERMIT for location a-72-C/94-P-7 is "active." Chemical tanks appear empty. Last SCADA calibration is from 2017. Portable compressor has been removed. Status in KERMIT for location a-A72-C/94-P-7 is "suspended." Wellhead valves removed. SCV is open. Signage is good. Three tanks that appear to have fluid in them. Flow line disconnected. Last SCADA calibration is from 2013.						North	00007601, 00021031	19007, 20191	Facility, Pipeline, Well
1-Sep-2020	066327297-001	Canadian Natural Resources Limited	2-Sep-2020		NTS: A 044-C/094-P-07	No	Helicopter	Passed Inspection (Complete)	2-Sep-2020	1-Sep-2020	Planned	Abandoned well. Tombstone. Site clean.						North		10255	Well
1-Sep-2020	066327920-001	Canadian Natural Resources Limited	2-Sep-2020		NTS: B 015-B/094-P-07	No	Helicopter	Passed Inspection (Complete)	2-Sep-2020	1-Sep-2020	Planned	This well appears to be "active" but KERMIT indicates that it is "suspended." Wellhead not chained and locked. SCV is open. Signage is good. Flow line is still connected. SCADA calibration is from 2019.						North	00020104	15809	Facility, Pipeline, Well
1-Sep-2020	066328494-001	Ish Energy Ltd.	2-Sep-2020		NTS: D 009-A/094-P-07	No	Helicopter	Passed Inspection (Complete)	2-Sep-2020	1-Sep-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. ISH operator indicated that the pipeline has been pigged and purged. Status in KERMIT for pipeline is "active."						North		06178	Pipeline, Well
1-Sep-2020	066329049-001	Canadian Natural Resources Limited	2-Sep-2020		NTS: C 029-A/094-P-07	No	Helicopter	Passed Inspection (Complete)	2-Sep-2020	1-Sep-2020	Planned							North		16489	Well
1-Sep-2020	066329601-001	Canadian Natural Resources Limited	2-Sep-2020		NTS: C 027-A/094-P-07	No	Helicopter	Passed Inspection (Complete)	2-Sep-2020	1-Sep-2020	Planned	This well appears to be "active" but KERMIT indicates that it is "suspended." Wellhead not chained and locked. Flow line is still connected. SCV is open. Signage is good. SCADA calibration is from 2019.						North		17957	Well
1-Sep-2020	066330511-001	Canadian Natural Resources Limited	2-Sep-2020		NTS: A 024-A/094-P-07	No	Helicopter	Deficiencies Corrected	15-Sep-2020	1-Sep-2020	Routine	Abandoned well. No tombstone.						North	00019468	11968	Facility, Pipeline, Well
1-Sep-2020	066331784-001	Canadian Natural Resources Limited	2-Sep-2020		NTS: A 035-A/094-P-07	No	Helicopter	Passed Inspection (Complete)	2-Sep-2020	1-Sep-2020	Planned							North		17954	Well
1-Sep-2020	066332340-001	Canadian Natural Resources Limited	2-Sep-2020		NTS: B 058-A/094-P-07	No	Helicopter	Deficiencies Corrected	10-Sep-2020	1-Sep-2020	Planned							North		09619	Well
1-Sep-2020	066332913-001	Ovintiv Canada ULC	2-Sep-2020		NTS: D 008-G/094-P-07	No	Helicopter	Passed Inspection (Complete)	2-Sep-2020	1-Sep-2020	Routine	Abandoned well. Tombstone. Site clean.						North		07320	Pipeline, Well
1-Sep-2020	066333492-001	Canadian Natural Resources Limited	2-Sep-2020		NTS: D 017-G/094-P-07	No	Helicopter	Deficiencies Corrected	8-Sep-2020	1-Sep-2020	Routine	Abandoned well with surface equipment. Tombstone.						North	00019143	08694	Facility, Pipeline, Well
1-Sep-2020	066334072-001	Canadian Natural Resources Limited	2-Sep-2020		NTS: B 015-G/094-P-07	No	Helicopter	Passed Inspection (Complete)	2-Sep-2020	1-Sep-2020	Routine	Abandoned well Tombstone. Site clean.						North		03653	Well
1-Sep-2020	066334643-001	Canadian Natural Resources Limited	2-Sep-2020		NTS: C 029-H/094-P-07	No	Helicopter	Passed Inspection (Complete)	2-Sep-2020	1-Sep-2020	Planned	Abandoned well. Tombstone. Site clean.						North		11899	Well
1-Sep-2020	066335204-001	Canadian Natural Resources Limited	2-Sep-2020		NTS: C 043-G/094-P-07	No	Helicopter	Passed Inspection (Complete)	2-Sep-2020	1-Sep-2020	Routine	Suspended well. Location is c-A43-G/94-P-7. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Pipeline status in KERMIT is "active" but should be deactivated. There remains on this site a flare stack, an underground flare knockout, a meter skid with a BARTON meter and some piles.						North	00019191	09133, 09170	Facility, Pipeline, Well
1-Sep-2020	066335763-001	Canadian Natural Resources Limited	2-Sep-2020		NTS: A 085-G/094-P-07	No	Helicopter	Passed Inspection (Complete)	2-Sep-2020	1-Sep-2020	Planned	Abandoned wells. Two tombstones. Site clean. Pipeline status in KERMIT is "active" but should be deactivated.						North		03752	Well
1-Sep-2020	066336320-001	Canadian Natural Resources Limited	2-Sep-2020		NTS: A 087-G/094-P-07	No	Helicopter	Passed Inspection (Complete)	2-Sep-2020	1-Sep-2020	Routine	Wellhead only. Wellhead chained and locked. SCV is open. Signage is good.						North		11851	Well
1-Sep-2020	066336873-001	Canadian Natural Resources Limited	2-Sep-2020		NTS: D 030-I/094-P-07	No	Helicopter	Passed Inspection (Complete)	2-Sep-2020	1-Sep-2020	Planned	Abandoned well. No tombstone. Site clean.						North		11111	Well
1-Sep-2020	066337433-001	TAQA North Ltd.	2-Sep-2020		NTS: C 040-K/094-P-07	No	Helicopter	Deficiencies Corrected	3-Sep-2020	1-Sep-2020	Planned	Abandoned well. Tombstone. Site clean.						North		02839	Pipeline, Well
1-Sep-2020	066338006-001	Ish Energy Ltd.	2-Sep-2020		NTS: A 090-E/094-P-07	No	Helicopter	Deficiencies Corrected	8-Sep-2020	1-Sep-2020	Planned	Suspended well. Wellhead valves removed and locked. SCV is open. Meter skid tagged out of service. Solar panel on the ground. Propane tank. Chemical tank appears empty. OGC inspector could not climb up into meter skid. ISH operator has indicated that flow line has been isolated and that pipeline has been pigged and purged. Status in KERMIT for pipeline is "active."						North	00021116	19256	Facility, Pipeline, Well
1-Sep-2020	066338582-001	Ish Energy Ltd.	2-Sep-2020		NTS: D 060-E/094-P-07	No	Helicopter	Passed Inspection (Complete)	2-Sep-2020	1-Sep-2020	Planned	Suspended well. Wellhead does not appear to be chained and locked. SCV is open. Signage is good. OGC inspector could not land. Site too wet. ISH operator has indicated that flow line has been isolated and that pipeline has been pigged and purged. Status in KERMIT for pipeline is "active."						North	00018904	06194	Facility, Pipeline, Well
1-Sep-2020	066360697-001	PETRONAS Energy Canada Ltd.	3-Sep-2020		NTS: D 039-K/094-G-07	No	Truck	Passed Inspection (Complete)	3-Sep-2020	3-Sep-2020	Routine	3 wellheads only. Chained and locked. Signs ok. Surface casing vents checked ok. No invasive plants observed.						North		28185, 29172, 29173	Well
1-Sep-2020	066362998-001	PETRONAS Energy Canada Ltd.	3-Sep-2020		NTS: B 019-I/094-G-07	No	Truck	Passed Inspection (Complete)	3-Sep-2020	3-Sep-2020	Planned	Well is suspended. valves chained and locked. Disconnected from flowline. Blinds installed. Surface casing vent checked, ok. Sign ok. Pipeline valves closed/locked. Chem tank removed. Propane tank on location.						North	00023614	24317	Facility, Pipeline, Well
1-Sep-2020	066364503-001	PETRONAS Energy Canada Ltd.	3-Sep-2020		NTS: A 028-J/094-G-07	No	Truck	Passed Inspection (Complete)	3-Sep-2020	3-Sep-2020	Planned	Wellhead suspended. Valves chained and locked. Flowline disconnected. Blinds installed. Low LEL detected from surface casing vent. Sign ok. Chem, tank empty. Pipeline valves closed but not locked. Valve on fuel gas line closed and locked. TEG not in service.						North		23689, 23802	Well
1-Sep-2020	066365783-001	Canadian Natural Resources Limited	3-Sep-2020		NTS: B 033-D/094-P-07	No	Helicopter	Deficiencies Corrected	14-Sep-2020	1-Sep-2020	Planned	Suspended well. SCV is open. Signage is good. CNRL has a plan to disconnect flow line in 2020/2021. Last SCADA calibration is from 2014.						North		16650	Well
1-Sep-2020	066366362-001	Canadian Natural Resources Limited	3-Sep-2020		NTS: D 054-A/094-P-07	No	Helicopter	Passed Inspection (Complete)	3-Sep-2020	1-Sep-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. CNRL has a plan to disconnect flow line in 2020/2021. Meter building frost heaved and door jammed shut.						North		09651	Well
1-Sep-2020	066366917-001	Canadian Natural Resources Limited	3-Sep-2020		NTS: C-A 084-B/094-P-07	No	Helicopter	Passed Inspection (Complete)	3-Sep-2020	1-Sep-2020	Planned	Location is c-A84-B/94-P-7. Suspended well. Wellhead chained and locked. SCV is open. Signage is good. CNRL has a plan to disconnect flow line in 2020/2021.						North	00019352	11083	Facility, Pipeline, Well
1-Sep-2020	066367479-001	Canadian Natural Resources Limited	3-Sep-2020		NTS: D 073-G/094-P-07	No	Helicopter	Deficiencies Corrected	11-Sep-2020	1-Sep-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. CNRL has a plan to disconnect flow line in 2020/2021. Last SCADA calibration is from 2012.						North	00023226	23610	Facility, Pipeline, Well
1-Sep-2020	066368055-001	Canadian Natural Resources Limited	3-Sep-2020		NTS: B-A 084-G/094-P-07	No	Helicopter	Deficiencies Corrected	11-Sep-2020	1-Sep-2020	Planned	Location is b-A84-G/94-P-7. Suspended well. Wellhead chained and locked. Signage is good. CNRL has a plan to disconnect flow line in 2020/2021. Some Gas Migration observed in cellar. Vegetation around wellhead and equipment heavy. Last SCADA calibration is from 2016. Status in KERMIT for facility is "active." CNRL must correct status.						North	00019918	14842	Facility, Pipeline, Well
1-Sep-2020	066368686-001	Canadian Natural Resources Limited	3-Sep-2020		NTS: A 076-F/094-P-07	No	Helicopter	Passed Inspection (Complete)	3-Sep-2020	1-Sep-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. 400bbl tank in berm with pump building. Meter skid is located at Km 9 on CNRL Highgrade Road. Vent stack with vent line on lease. FOAMER tank not connected but has fluid in it. CNRL has a plan to disconnect flow line in 2020/2021. Two open rat holes that may be hazardous. Status in KERMIT for facility is "active." CNRL must correct the status.						North	00019261	10127	Facility, Pipeline, Well
1-Sep-2020	066369322-001	Canadian Natural Resources Limited	3-Sep-2020		NTS: A 016-J/094-P-07	No	Helicopter	Deficiencies Corrected	11-Sep-2020	1-Sep-2020	Planned	Suspended well. Wellhead valves removed. SCV is open. Signage is good. CNRL has a plan to disconnect flow line in 2020/2021.						North	00020096	15771	Facility, Pipeline, Well
1-Sep-2020	066369917-001	Canadian Natural Resources Limited	3-Sep-2020		NTS: A 049-J/094-P-07	No	Helicopter	Deficiencies Corrected	14-Sep-2020	1-Sep-2020	Routine	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. CNRL has a plan to disconnect flow line in 2020/2021. Last SCADA calibration is from 2012.						North	00021501	20013	Facility, Pipeline, Well
1-Sep-2020	066386103-001	Canadian Natural Resources Limited	3-Sep-2020		NTS: D 041-K/094-P-07	No	Helicopter	Passed Inspection (Complete)	3-Sep-2020	1-Sep-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. CNRL has a plan to disconnect flow line in 2020/2021. Site very brushy, could not land.						North	00020033	15283	Facility, Pipeline, Well

1-Sep-2020	0663944672-001	Canadian Natural Resources Limited	3-Sep-2020		NTS: C 075-K/094-P-07	No	Helicopter	Passed Inspection (Complete)	3-Sep-2020	1-Sep-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Large meter building. CNRL has a plan to disconnect flow line in 2020/2021. Last SCADA calibration is from 2012.						North	00019472	11978	Facility, Pipeline, Well
1-Sep-2020	0664182002-001	Canadian Natural Resources Limited	3-Sep-2020		NTS: D 075-L/094-P-07	No	Helicopter	Deficiencies Corrected	15-Sep-2020	1-Sep-2020	Planned	Suspended well. Wellhead chained and locked. Signage is good. CNRL has a plan to disconnect flow line in 2020/2021. Last SCADA calibration is from 2017.						North	00023201	23569	Facility, Pipeline, Well
1-Sep-2020	0664187775-001	Canadian Natural Resources Limited	3-Sep-2020		NTS: D 067-L/094-P-07	No	Helicopter	Deficiencies Corrected	11-Sep-2020	1-Sep-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Tanks have fluid in them. CNRL has a plan to disconnect flow line in 2020/2021. Inspector could not open cabinet, cabinet too high up.						North	00022648	22391	Facility, Pipeline, Well
1-Sep-2020	0664193351-001	Canadian Natural Resources Limited	3-Sep-2020		NTS: A 014-L/094-P-07	No	Helicopter	Passed Inspection (Complete)	3-Sep-2020	1-Sep-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. CNRL has a plan to disconnect flow line in 2020/2021. Last SCADA calibration is from 2016.						North	00020093	15755	Facility, Pipeline, Well
2-Sep-2020	0663330163-001	NorthRiver Midstream Operations GP Inc.	2-Sep-2020		From: DLS: 02-02-084-19 To: DLS: 04-28-083-18	No	Truck	Passed Inspection (Complete)	2-Sep-2020	2-Sep-2020	OGC Requested							Central			Pipeline, Well
2-Sep-2020	0663330860-001	Pacific Northern Gas Ltd.	2-Sep-2020		From: DLS: 01-01-083-18 To: DLS: 12-29-083-18	No	Truck	Passed Inspection (Complete)	2-Sep-2020	2-Sep-2020	Routine							Central			Pipeline, Road
2-Sep-2020	0663331209-001	Pacific Northern Gas Ltd.	2-Sep-2020		From: DLS: 01-01-083-18 To: DLS: 10-29-083-18	No	Truck	Passed Inspection (Complete)	2-Sep-2020	2-Sep-2020	Routine							Central			Pipeline, Road
2-Sep-2020	0663340301-001	Aduro Resources Ltd.	3-Sep-2020	4-Oct-2020	DLS: 13-35-083-21	No	Truck	Deficiencies Corrected	6-Oct-2020	3-Sep-2020	Planned	Inspection cover missing on electrical junction box in meter building. Large rodent nest on floor of meter building. Injection pump cover improperly mounted.						South	00026241	27999	Facility, Pipeline, Well
2-Sep-2020	0663342875-001	Aduro Resources Ltd.	3-Sep-2020	4-Oct-2020	DLS: 03-26-081-22	No	Truck	Deficiencies Corrected	6-Oct-2020	3-Sep-2020	Planned							South		16318	Pipeline, Well
2-Sep-2020	0663357748-001	Aduro Resources Ltd.	3-Sep-2020		DLS: 13-25-083-22	No	Truck	Passed Inspection (Complete)	3-Sep-2020	3-Sep-2020	Planned							South	00019836	13090, 14263	Facility, Pipeline, Well
2-Sep-2020	0663359376-001	NorthRiver Midstream Operations GP Inc.	3-Sep-2020	18-Sep-2020	DLS: 15-18-088-23	Yes	Truck	Deficiencies Corrected	6-Oct-2020	3-Sep-2020	Routine	McMahon turnaround Sept 2. Pipeline was being blown down to a flare pit onsite. Only the pipeline goes to flarepit. The facility goes to a flarestack.						Central	00026976		Facility, Pipeline, Well
2-Sep-2020	0664430002-001	PETRONAS Energy Canada Ltd.	8-Sep-2020		From: NTS: D 043-H/094-G-02 To: NTS: B 066-A/094-G-02	No	Truck	Passed Inspection (Complete)	8-Sep-2020	2-Sep-2020	OGC Requested	Inspected pipeline crossing on the Beatton River. Water levels were very high at the time of the inspection. No concerns were observed at the time of the inspection. Note: Pipeline markers at the road need to be changed from Progress Energy to PETRONAS Energy.						Central			Pipeline, Road
2-Sep-2020	0664459967-001	Canadian Natural Resources Limited	8-Sep-2020		DLS: 16-30-087-23	No	Truck	Passed Inspection (Complete)	8-Sep-2020	8-Sep-2020	Routine	Ensure completion reports are submitted. Well was re entered due to gas migration. Ensure wellhead is secure and outlets blinded when work completed.						Central		02658	Well
2-Sep-2020	0665903351-001	KANATA Energy Group Ltd.	15-Sep-2020		NTS: A 054-C/094-B-16	Yes	Truck	Deficiencies Corrected	7-Oct-2020	2-Sep-2020	Planned	Planned Plant Inspection. Meet the gas plant operator on site. Inspect fire and gas calibration. Found that the gas detection was being calibrated on a 6 month interval which was not as per the manufacturers maintenance requirements. AIT-1000 was reading -6.9 LEL and AIT -1001 was reading -6.0 LEL with no gas present. We reviewed the General Monitor S4000CH calibration requirements in the manual which stated the calibration interval is 90 days. Noted other maintenance such as the plant critical shutdowns, accounting meter calibrations, and tank level transmitters were done at appropriate intervals. The operator was to follow-up on a note on the plant shutdown report May 19, 2020, where a reed switch was on order. Found the liner for the tank farm in poor repair and noted stagnant water from inside the containment had saturated the ground outside of the containment while the rest of the lease was dry. Upon inspection, various separations in the liner were noted, some on the corrugated metal walls of the containment and some holes were found in the upper liner inside the secondary containment area. This was brought to the operators attention. Smaller items noted at the time of inspection are listed as Action Items below. Action Items: 1. Follow-up on the May 19, 2020 plant shutdown report- reed switch replacement. 2. Electrically ground the inlet pipeline pig receiver spill catcher to piling 3. Natural gas generator- Install 1/4 SS tubing plug on the valve, on the balance line.						Central	00018016		Facility, Pipeline, Well
2-Sep-2020	0665909970-001	Painted Pony Energy Ltd.	15-Sep-2020		NTS: A 005-K/094-B-16	No	Truck	Passed Inspection (Complete)	15-Sep-2020	2-Sep-2020	Planned	Inspect (8) sweet produced water "C" ring containment ponds. Bird deterrent in good condition, no visible leakage outside of the containment ponds.						Central	00018233		Facility, Pipeline, Well
2-Sep-2020	0665917727-001	KANATA Energy Group Ltd.	15-Sep-2020		NTS: D 069-B/094-B-16	Yes	Truck	Deficiencies Corrected	29-Sep-2020	2-Sep-2020	Planned							Central	00018046		Facility, Pipeline, Well
3-Sep-2020	0663599993-001	Canadian Natural Resources Limited	3-Sep-2020		DLS: 07-35-084-18	No	Truck	Passed Inspection (Complete)	3-Sep-2020	3-Sep-2020	Routine							Central	00026379	05777, 11327	Facility, Pipeline, Well
3-Sep-2020	0663600342-001	Canadian Natural Resources Limited	3-Sep-2020		DLS: 06-35-084-18	No	Truck	Passed Inspection (Complete)	3-Sep-2020	3-Sep-2020	Routine							Central		05046, 05789, 04027	Well
3-Sep-2020	0663631046-001	Canadian Natural Resources Limited	3-Sep-2020		DLS: 04-35-084-18	No	Truck	Passed Inspection (Complete)	3-Sep-2020	3-Sep-2020	Routine							Central	00026380	11329	Facility, Pipeline, Well
3-Sep-2020	0663631599-001	Canadian Natural Resources Limited	3-Sep-2020		DLS: 03-35-084-18	No	Truck	Passed Inspection (Complete)	3-Sep-2020	3-Sep-2020	Routine							Central	00018925	05437, 05941	Facility, Pipeline, Well
3-Sep-2020	0663631951-001	Canadian Natural Resources Limited	3-Sep-2020		DLS: 16-27-084-18	No	Truck	Passed Inspection (Complete)	3-Sep-2020	3-Sep-2020	Routine							Central		04058, 04085	Well
3-Sep-2020	0663632305-001	Canadian Natural Resources Limited	3-Sep-2020		DLS: 14-27-084-18	No	Truck	Passed Inspection (Complete)	3-Sep-2020	3-Sep-2020	Routine							Central		03792	Well
3-Sep-2020	0663632650-001	Canadian Natural Resources Limited	3-Sep-2020		DLS: 06-34-084-18	No	Truck	Passed Inspection (Complete)	3-Sep-2020	3-Sep-2020	Routine							Central		03370	Well
3-Sep-2020	0664489180-001	Sanling Energy Ltd.	10-Sep-2020	25-Sep-2020	DLS: A 16-20-087-15	No	Truck	Deficiencies Corrected	18-Jan-2022	3-Sep-2020	Routine	Odours by wellhead. Tank berm should be emptied as it is 1/2 full on the one side as base is not even.						Central	00007958, 00024885	26814	Facility, Pipeline, Well
3-Sep-2020	0666611277-001	Altagas Holdings Inc.	16-Sep-2020		NTS: C 041-F/094-B-16	Yes	Truck	Deficiencies Corrected	29-Sep-2020	3-Sep-2020	Planned	Planned Inspection. Meet with the Area Superintendent, and operations staff. Inspect that the production accounting meters were being regularly calibrated. Verified that fire and gas calibrations were up-to date and there were no faults on the Facility HMI display. Perform a walkdown of the production equipment. Noted the inlet pig receiver spill catcher required grounding and should be emptied. Noted the production tanks required WHMIS product ID. Found the isolation valves on the BDV on the VRU- tank vapours to F.G. were not locked or car sealed open. Found the stage 2 discharge PSV pilots in compressors C-500- A, B. C not vented outside of the compressor buildings. Found on the three (3) compressors that the 2nd stage final discharge pressure sensing isolation valves under the decking were not car sealed open. Alta Gas operations staff responded quickly and addressed the critical valve car sealing on the same day as the inspection. Smaller items are noted as Action Items below. Action items: 1. Noted a cathodic deficiency tag was present on the main inlet pipeline. Questioned if it had been resolved. 2. Ground inlet spill catcher, and empty containment. 3. Submit the most recent Facility Shutdown Report for checks on critical shutdown devices. 4. Production tanks- Install WHMIS Identification.						Central	00018257		Facility, Pipeline, Well
4-Sep-2020	0664220069-001	Leucrotta Exploration Inc.	4-Sep-2020		DLS: 13-36-085-15	No	Truck	Passed Inspection (Complete)	4-Sep-2020	4-Sep-2020	Routine	Flow line connected						Central	00022240	21468	Facility, Pipeline, Well
4-Sep-2020	0664220418-001	Amazing Oil & Gas Ltd.	4-Sep-2020		DLS: B 06-36-085-15	No	Truck	Passed Inspection (Complete)	4-Sep-2020	4-Sep-2020	Routine	Secondary containment starting to fill up. Flow line connected with valves not yet secured Correct these is the well goes from inactive to suspended						Central	00007857	26817	Facility, Pipeline, Well
4-Sep-2020	0664220767-001	Canadian Natural Resources Limited	4-Sep-2020		DLS: 13-15-085-16	No	Truck	Passed Inspection (Complete)	4-Sep-2020	4-Sep-2020	Routine							Central	00008026		Facility, Pipeline, Well
4-Sep-2020	0664221112-001	Canlin Energy Corporation	4-Sep-2020		DLS: 13-15-085-16	No	Truck	Passed Inspection (Complete)	4-Sep-2020	4-Sep-2020	Routine							Central	00008305		Facility, Pipeline, Well
4-Sep-2020	0664222370-001	Orphan Fund	8-Sep-2020		From: DLS: 14-15-085-19 To: DLS: 06-14-085-19	Yes	Truck	Passed Inspection (Complete)	8-Sep-2020	4-Sep-2020	Incident	Responded to report of pipeline leak on 6-14-85-19 Confirmed Orphan pipe with small holes, work already in progress. OGC Orphan staff, Contractor, Enviro monitor, and CNRL operator on site. Medic truck arrived as I was leaving. Clean up work well under way						Central			Pipeline, Well
4-Sep-2020	0664338665-001	PETRONAS Energy Canada Ltd.	4-Sep-2020		NTS: A 058-H/094-B-16	Yes	Truck	Deficiencies Corrected	23-Apr-2021	4-Sep-2020	Planned	Planned Inspection Meet with the operations staff on site. Noted recent site turn-around May 17 th - May 28 th 2020. The operator mentioned that the water Hub was to be de-commissioned. It was active at the time of inspection, pumping to b-8-/94-B-16. Inspect site A-58-H /94-B-16 car seal list. Found no date on the list to indicate when a car seal was installed, removed, or when the list was last updated or verified. Upon inspection of the station car seals various deficiencies were noted. In two cases isolation valves for blowdown valves were found closed. The fuel gas scrubber BDV isolation was closed with no car seal. The operator was notified at the time of inspection and opened the closed fuel gas scrubber BDV isolation valve, and locked it open. Dehy 1 BDV isolation was closed with the car seal broken, the operator quickly opened the valve. Dehy # 2 BDV isolation valve was open, but the car seal was found broken. Operations locks were installed. It was noted that there was no blowdown valve on the compressor suction header. In the event of a emergency shutdown (ESD) the compressor suction header piping would remain pressurized. Action Items: 1. Review and improve the station car seal program. Include operator training, a means to record the dates of installation, removal, and a verification. 2. Submit the updated and revised A-58-H/94-B-16 car seal list to the OGC for review.						Central	00007866, 00008644, 00026802		Facility, Pipeline, Well
4-Sep-2020	0664441153-001	PETRONAS Energy Canada Ltd.	8-Sep-2020		NTS: B 032-B/094-B-16	No	Truck	Deficiencies Corrected	25-Sep-2020	4-Sep-2020	Planned	Planned Inspection. Action Items: 1. Site PSV maintenance- Found HP and LP Flare KO tank PSVs last serviced 06/15/15 and 06/08/15 respectively. 2. Site shutdowns- Tags on the flare KO tank level switches last checked May 2019. 3. Repair leaking Rexroth Quick Release on Sales ESDV. 4. Sales Gas - Sample point requires an ID tag. 5. C-100 - Fire Detector electrical box- cover not tight.						Central	00008652, 00007886, 00026804		Facility, Pipeline, Well
4-Sep-2020	0665323636-001	Canadian Natural Resources Limited	11-Sep-2020		DLS: 11-27-085-20	No	Truck	Passed Inspection (Complete)	11-Sep-2020	11-Sep-2020	Routine	OGC records indicate pipeline (P5697) is active. Please confirm. For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured. A pumpjack is onsite and hydro is to site.						Central		07787	Well
8-Sep-2020	0665332212-001	Canadian Natural Resources Limited	11-Sep-2020		DLS: 14-27-085-20	No	Truck	Passed Inspection (Complete)	11-Sep-2020	11-Sep-2020	Routine	Ensure test separator is positively isolated if there are active lines in header building. Site berm has been breached. For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured. Cement pumpjack base and flarepit are on site. Hydro to site.						Central	00000967	05019	Facility, Pipeline, Well
8-Sep-2020	0665337789-001	Canadian Natural Resources Limited	11-Sep-2020		DLS: 10-27-085-20	No	Truck	Passed Inspection (Complete)	11-Sep-2020	11-Sep-2020	Routine	Augered test holes have sloughed and should be filled in.	Wellhead has been cut off. Blinded pipeline riser on site. Hydro to site. Monitoring wells onsite.					Central		06483	Well
8-Sep-2020	0665334352-001	Canadian Natural Resources Limited	11-Sep-2020		DLS: 09-27-085-20	No	Truck	Passed Inspection (Complete)	11-Sep-2020	11-Sep-2020	Routine	OGC records indicate pipeline (P4790) is active. Please confirm or submit NOI.	Wellhead has been cut off. Hydro to site.					Central		07091	Well
8-Sep-2020	0665334910-001	Canadian Natural Resources Limited	11-Sep-2020		DLS: 08-27-085-20	No	Truck	Passed Inspection (Complete)	11-Sep-2020	11-Sep-2020	Routine	Electrical panel is falling off supports. Has hydro been disconnected? OGC records indicate status of pipeline (P3235) is active. Please confirm or submit NOI.	Wellhead has been removed. Monitoring wells onsite.					Central		05042	Well
8-Sep-2020	0665354469-001	Canadian Natural Resources Limited	11-Sep-2020		DLS: 06-27-085-20	No	Truck	Passed Inspection (Complete)	11-Sep-2020	11-Sep-2020	Routine	For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured. Pumpjack base, hydro to site and rig anchors are onsite.						Central		04426	Well
9-Sep-2020	0664522266-001	Canadian Natural Resources Limited	9-Sep-2020		DLS: 05-02-085-17	Yes	Truck	Passed Inspection (Complete)	9-Sep-2020	9-Sep-2020	Routine	Site clean up in proress						Central	00001350, 00019115, 00026789	08317	Facility, Pipeline, Well
9-Sep-2020	0664522628-001	Canadian Natural Resources Limited	9-Sep-2020		DLS: 09-03-085-17	No	Truck	Passed Inspection (Complete)	9-Sep-2020	9-Sep-2020	Routine							Central		07167	Well
9-Sep-2020	0664523980-001	Canadian Natural Resources Limited	9-Sep-2020		DLS: 03-24-085-17	No	Truck	Passed Inspection (Complete)	9-Sep-2020	9-Sep-2020	Routine							Central		17265	Well
9-Sep-2020	0664533227-001	Canlin Energy Corporation	9-Sep-2020		DLS: 04-11-085-17	No	Truck	Passed Inspection (Complete)	9-Sep-2020	9-Sep-2020	Routine							Central		00044	Pipeline, Well
9-Sep-2020	0664536672-001	ARC Resources Ltd.	9-Sep-2020		DLS: 01-10-085-17	No	Truck	Deficiencies Corrected	14-Sep-2020	9-Sep-2020	Planned	Audible wellhead leak						Central	00026570	12287	Facility, Pipeline, Well
9-Sep-2020	0664544019-001	PETRONAS Energy Canada Ltd.	9-Sep-2020		DLS: A 01-10-085-17	No	Truck	Passed Inspection (Complete)	9-Sep-2020	9-Sep-2020	Planned							Central		14733	Well
9-Sep-2020	0664543367-001	PETRONAS Energy Canada Ltd.	9-Sep-2020		DLS: 11-02-085-17	No	Truck	Passed Inspection (Complete)	9-Sep-2020	9-Sep-2020	Routine							Central		05441	Well
9-Sep-2020	0664544712-001	PETRONAS Energy Canada Ltd.	10-Sep-2020		DLS: 15-03-085-17	No	Truck	Passed Inspection (Complete)	10-Sep-2020	9-Sep-2020	Routine							Central	00007256	14994	Facility, Pipeline, Well
9-Sep-2020	0664550065-001	PETRONAS Energy Canada Ltd.	10-Sep-2020		DLS: 10-03-085-17	No	Truck	Passed Inspection (Complete)	10-Sep-2020	9-Sep-2020	Routine	Open casing						Central		15151	Well
9-Sep-2020	0664554410-001	PETRONAS Energy Canada Ltd.	10-Sep-2020		DLS: 09-10-085-17	No	Truck	Passed Inspection (Complete)	10-Sep-2020	9-Sep-2020	Routine							Central		14991	Well
9-Sep-2020	0664557758-001	PETRONAS Energy Canada Ltd.	10-Sep-2020		DLS: 07-13-085-17	No	Truck	Passed Inspection (Complete)	10-Sep-2020	9-Sep-2020	Routine							Central		06743	Well
9-Sep-2020	0664563105-001	Tourmaline Oil Corp.	9-Sep-2020		DLS: 04-13-085-17	No	Truck	Passed Inspection (Complete)	9-Sep-2020	9-Sep-2020	Routine							Central		21195, 35950	Pipeline, Well
9-Sep-2020	0664577478-001	Shanghai Energy Corporation	10-Sep-2020		NTS: A 095-G/094-P-12	No	Helicopter	Passed Inspection (Complete)	10-Sep-2020	9-Sep-2020	Planned	Abandoned well. No tombstone. Site clean.						North		15951	Pipeline, Well
9-Sep-2020	0664778039-001	Erikson National Energy Inc.	10-Sep-2020		NTS: B 071-H/094-P-12	No	Helicopter	Passed Inspection (Complete)	10-Sep-2020	9-Sep-2020	Planned	Abandoned well. No tombstone. Site clean.						North		15779	Well
9-Sep-2020	0664781597-001	Erikson National Energy Inc.	10-Sep-2020		NTS: A 014-B/094-P-14	No	Helicopter	Deficiencies Corrected	13-Oct-2020	9-Sep-2020	Planned	Signage says PREDATOR.						North	00021639	20246	Facility, Pipeline, Well
9-Sep-2020	0664779178-001	Erikson National Energy Inc.	10-Sep-2020		NTS: B 020-A/094-P-14	No	Helicopter	Passed Inspection (Complete)	10-Sep-2020	9-Sep-2020	Planned	Signage says PREDATOR. Unused portable compressor on site.						North	00007617	18609	Facility, Pipeline, Well
9-Sep-2020	0664798818-001	Canadian Natural Resources Limited	10-Sep-2020		NTS: D 034-B/094-P-14	No	Helicopter	Passed Inspection (Complete)	10-Sep-2020	9-Sep-2020	Routine	Abandoned wells. No tombstone. Site clean.						North		10264, 10477	Well
9-Sep-2020	0664780373-001	Canadian Natural Resources Limited	10-Sep-2020		NTS: B 042-B/094-P-14	No	Helicopter	Passed Inspection (Complete)	10-Sep-2020	9-Sep-2020	Planned	Wellhead only. Wellhead chained and locked. SCV is open. Signage is good.						North		05581	Well

9-Sep-2020	0664780950-001	Erikson National Energy Inc.	10-Sep-2020		NTS: B 051-B/094-P-14	No	Helicopter	Deficiencies Corrected	13-Oct-2020	9-Sep-2020	Planned	Wellhead only. SCV is open. Signage says PREDATOR.						North		17168	Well
9-Sep-2020	0664781535-001	Erikson National Energy Inc.	10-Sep-2020		NTS: B 077-B/094-P-14	No	Helicopter	Passed Inspection (Complete)	10-Sep-2020	9-Sep-2020	Planned	Signage says PREDATOR. Inactive compressor on site not tied in. Some piles on site. No tanks. Status for compressor in KERMIT is "active. " This should be changed by ERIKSON.						North	00007636	17395	Facility, Pipeline, Well
9-Sep-2020	0664782089-001	Erikson National Energy Inc.	10-Sep-2020		NTS: A 098-B/094-P-14	No	Helicopter	Deficiencies Corrected	13-Oct-2020	9-Sep-2020	Planned	Signage says PREDATOR. Some piles on site. No tanks.						North	00007616	18697	Facility, Pipeline, Well
9-Sep-2020	0664782673-001	Erikson National Energy Inc.	10-Sep-2020		NTS: D 081-C/094-P-14	No	Helicopter	Passed Inspection (Complete)	10-Sep-2020	9-Sep-2020	Planned	Signage says PREDATOR. Some piles on site. Poptank tied in.						North	00007615	18706	Facility, Pipeline, Well
9-Sep-2020	0664783256-001	Erikson National Energy Inc.	10-Sep-2020		NTS: D 029-G/094-P-14	No	Helicopter	Passed Inspection (Complete)	10-Sep-2020	9-Sep-2020	Planned	Signage says PREDATOR. Inactive compressor on site not tied in.						North		18698	Well
9-Sep-2020	0664783811-001	Erikson National Energy Inc.	10-Sep-2020		NTS: A 039-G/094-P-14	No	Helicopter	Passed Inspection (Complete)	10-Sep-2020	9-Sep-2020	Planned	Inactive compressor on site not tied in. ROTO Launcher on site.						North	00021628	20226	Facility, Pipeline, Well
9-Sep-2020	0664784368-001	Erikson National Energy Inc.	10-Sep-2020		NTS: D 035-G/094-P-14	No	Helicopter	Passed Inspection (Complete)	10-Sep-2020	9-Sep-2020	Routine	Wellhead only. Wellhead chained and locked. SCV is open. Signage says PENNWEST.						North		15508	Well
9-Sep-2020	0664784975-001	Canadian Natural Resources Limited	10-Sep-2020		NTS: D 073-H/094-P-14	No	Helicopter	Deficiencies Corrected	14-Sep-2020	9-Sep-2020	Planned	Wellhead only. Wellhead chained and locked. SCV is open. Signage is good.						North		07018	Well
9-Sep-2020	0664785563-001	Canadian Natural Resources Limited	10-Sep-2020		NTS: B 078-F/094-P-15	No	Helicopter	Passed Inspection (Complete)	10-Sep-2020	9-Sep-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Garbage inside meter skid. Pipeline status in KERMIT is "active."						North		06811	Well
9-Sep-2020	0664786306-001	Canadian Natural Resources Limited	10-Sep-2020		NTS: A 080-F/094-P-15	No	Helicopter	Deficiencies Corrected	14-Sep-2020	9-Sep-2020	Routine							North		15395	Well
9-Sep-2020	0664786893-001	Canadian Natural Resources Limited	10-Sep-2020		NTS: A 077-F/094-P-15	No	Helicopter	Passed Inspection (Complete)	10-Sep-2020	9-Sep-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Pipeline status in KERMIT is "active."						North		15381	Well
9-Sep-2020	0664787465-001	Canadian Natural Resources Limited	10-Sep-2020		NTS: A 025-G/094-P-15	No	Helicopter	Passed Inspection (Complete)	10-Sep-2020	9-Sep-2020	Routine	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. 400bbl tank in berm. Small skid with tower. Meter skid. Last SCADA calibration is from 2016. Some piles on site. Pipeline status in KERMIT is "active."						North		09547	Well
9-Sep-2020	0664788049-001	Canadian Natural Resources Limited	10-Sep-2020		NTS: B 020-H/094-P-15	No	Helicopter	Deficiencies Corrected	15-Sep-2020	9-Sep-2020	Planned	Suspended well. SCV is open. Signage is good. Last SCADA calibration is from 2015. 400bbl tank in berm. Some piles on site. Pipeline status in KERMIT is "active."						North		09548	Well
9-Sep-2020	0664788625-001	Canadian Natural Resources Limited	10-Sep-2020		NTS: B 033-H/094-P-15	No	Helicopter	Passed Inspection (Complete)	10-Sep-2020	9-Sep-2020	Planned	Bull plug missing on flow line outside of skid.						North		15418	Well
9-Sep-2020	0664794320-001	Canadian Natural Resources Limited	10-Sep-2020		NTS: C 012-L/093-I-09	No	Truck	Deficiencies Corrected	28-Sep-2020	9-Sep-2020	Routine	Odours by pig launcher. Operations notified and o-ring will be replaced.	Generator running site has gas flowing through WH secured by operations, Isolated Equipment pulled apart.					South	00018757	04414	Facility, Pipeline, Well
9-Sep-2020	0664795357-001	Coastal GasLink Pipeline Ltd.	11-Sep-2020		From: NTS: C 006-J/093-I-04 To: NTS: A 077-A/103-I-02	Yes	Truck	Deficiencies Corrected	9-Oct-2020	9-Sep-2020	Routine	Routine inspection on road construction and upcoming bridge install in the Upper (North) Kitimat on September 9, 2020 as well as inspection of Road Permit 100102234 and associated crossings. Stream crossings CGL naming convention calls BR 128 and BR 129 it was noted that the South abutments of each crossing were within the stream channel. These are temporary structures and timeline of removal/replacement was not known at time of inspection. Permit condition 26(E) states that Bridge or culvert abutments, footings and scour protection must be located outside the natural stream channel and must not constrict the channel width. The oil and gas road regulation section 6 (2) states that the RP holder may construct or install a bridge that does not comply with subsection 1(c) if (a) the bridge is designed to pass expected flows during the period the bridge is anticipated to remain on the site, (b) the construction, installation and use of the bridge occurs during a period of low flow, and (c) the bridge, or a component of the bridge that is vulnerable to damage by high flow, is removed before any period of high flow begins. I will need to know what the plans are for these structures and the duration remaining on the site. This is a potential non compliance with permit condition 26(E) and stream flows are expected to increase as we move into fall and early winter. This is noted as a failure to adhere to the permit conditions in this inspection. 160.3.A Shoofly and temporary crossing UN 13-74 as well as SF-249 56 stream woody debris and branches were noted within stream channel. Non compliance with pipeline permit 100084230 permit condition 26 which states: 26. The permit holder must fall any tree that is harvested within its tree length of a stream or a wetland away from the stream or wetland, and must immediately remove any debris or soil deposited below the high water mark. This is also noted as a failure to adhere to the permit conditions during this inspection. Please provide follow up photos once materials are removed from the stream. SF-249 stream channel banks have also been impacted by equipment during the installation of the temporary crossing and caused sediment to enter the stream. ESC measures not in place at time of inspection. EPMR section 12 deficiency to install ESC measures at temporary crossing to stop sediment from entering the stream. Road construction in this area under the pipeline permit it was noted has vertical cuts on glacial till that are depositing materials into the ditch lines. Proper angle of repose of side cuts not completed, ROW area appears small and very little area to store decks, stumps and overburden. Top soil storage areas butting up to subsoil/overburden without delineation. Noted construction materials in ditch lines which impede the effectiveness of the ditches. Construction is outpacing the establishment of ESC measures and will revisit the site during rain event to see the full impacts of these construction activities. Other items noted during inspection: -Garbage, debris noted in ditch line and construction material on top of stream. -Access controls on forestry RP road in place and issue forwarded to FLNRORD C&E. -Vehicles idling for over 10 minutes without any operators present forwarded to EAO.						South			Road, Pipeline Project
9-Sep-2020	0664795773-001	ARC Resources Ltd.	10-Sep-2020		DLS: A 02-35-078-18	Yes	Truck	Passed Inspection (Complete)	10-Sep-2020	10-Sep-2020	Planned	All good on inspection. Rig is very clean and well maintained.						South		40749	Pipeline, Well
9-Sep-2020	0664797193-001	Canadian Natural Resources Limited	11-Sep-2020		NTS: A 012-H/094-P-15	No	Helicopter	Deficiencies Corrected	16-Sep-2020	9-Sep-2020	Planned							North		13477	Well
9-Sep-2020	0664797763-001	Canadian Natural Resources Limited	11-Sep-2020		NTS: A 041-A/094-P-15	No	Helicopter	Passed Inspection (Complete)	11-Sep-2020	9-Sep-2020	Planned	Site may require new signage as sign is peeling.						North		07355	Well
9-Sep-2020	0664798314-001	Canadian Natural Resources Limited	11-Sep-2020		NTS: A 021-A/094-P-15	No	Helicopter	Passed Inspection (Complete)	11-Sep-2020	9-Sep-2020	Routine	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Last SCADA calibration is from 2012. Flow line is still connected.						North		07806	Well
9-Sep-2020	0664798881-001	Erikson National Energy Inc.	11-Sep-2020	27-Apr-2021	NTS: B 007-A/094-P-15	No	Helicopter	Failed Inspection - Follow-up Pending		9-Sep-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage says PREDATOR. Flare stack disconnected. Several tanks on site. Some tanks disconnected. Inactive dehy. Last calibration tag says 2015.						North		03930	Well
9-Sep-2020	0664799498-001	Erikson National Energy Inc.	11-Sep-2020	27-Apr-2021	NTS: D 010-A/094-P-15	No	Helicopter	Failed Inspection - Follow-up Pending		9-Sep-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Door off on wellhead shack. Last SCADA calibration is from 2015. Doors off of a 12-8 meter cabinet. There is a empty barrel dock, a platform, some piles and a flare stack on this site. Compressor and tanks have been removed.						North		12070	Well
9-Sep-2020	0665000156-001	Canadian Natural Resources Limited	11-Sep-2020		NTS: C 020-A/094-P-15	No	Helicopter	Passed Inspection (Complete)	11-Sep-2020	9-Sep-2020	Planned	This is an active gas well with an inactive facility. Separator tagged out of service. RCC building. 100bbl tank in "C" ring. Inactive compressor, dehy, flare and flare knockout. Chemical tanks. 400bbl tank in berm with unused boil tank. Unused tri-tanks. MCC building. ROTO Launcher on site.						North	00019028	07525	Facility, Pipeline, Well
9-Sep-2020	0665000713-001	Erikson National Energy Inc.	11-Sep-2020		NTS: D 096-G/094-P-10	No	Helicopter	Passed Inspection (Complete)	11-Sep-2020	9-Sep-2020	Planned	Signage says PREDATOR.						North		07823	Well
9-Sep-2020	0665001268-001	Erikson National Energy Inc.	11-Sep-2020		NTS: B 016-J/094-P-10	No	Helicopter	Passed Inspection (Complete)	11-Sep-2020	9-Sep-2020	Planned	Signage says PREDATOR.						North	00021591	20167	Facility, Pipeline, Well
9-Sep-2020	0665001827-001	Erikson National Energy Inc.	11-Sep-2020	3-Sep-2021	NTS: D 025-J/094-P-10	No	Helicopter	Failed Inspection - Follow-up Pending		9-Sep-2020	Routine	Suspended well. SCV is open. Signage says PREDATOR. Flow line disconnected. 400bbl tank in berm disconnected. Pump building. No SCADA.						North		06789	Well
9-Sep-2020	0665002554-001	Erikson National Energy Inc.	11-Sep-2020		NTS: B 034-J/094-P-10	No	Helicopter	Deficiencies Corrected	13-Oct-2020	9-Sep-2020	Planned	KERMIT indicates that this well is "suspended" but the well appears to be "active." Signage says PREDATOR. Flow line is still connected. Last SCADA calibration is from 2017. If the well is suspended, the flow line should be disconnected, the wellhead should be chained and locked and the pipeline should be properly deactivated.						North		17172	Well
9-Sep-2020	0665003127-001	Erikson National Energy Inc.	11-Sep-2020	3-Sep-2021	NTS: D 075-J/094-P-10	No	Helicopter	Failed Inspection - Follow-up Pending		9-Sep-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Flow line is disconnected. No SCADA. Signage says PREDATOR. Pump building. 400bbl tank in berm. Burnt plastic tank possibly struck by lighting and melted. Charred timbers under tank stand.						North		06788	Well
9-Sep-2020	0665020600-001	Erikson National Energy Inc.	11-Sep-2020	3-Sep-2021	NTS: A 090-I/094-P-10	No	Helicopter	Failed Inspection - Follow-up Pending		9-Sep-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage says PREDATOR. Flow line is disconnected. Pump building with ESD. No SCADA. Large chemical tank, gauge says 32m3. Small chemical tank with extra tank stand on site.						North		13677	Well
9-Sep-2020	0665211196-001	Erikson National Energy Inc.	11-Sep-2020	3-Sep-2021	NTS: A 012-B/094-P-15	No	Helicopter	Failed Inspection - Follow-up Pending		9-Sep-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage says PENNWEST. Pump building with ESD. No SCADA. Large chemical tank, gauge says 32m3. Small chemical tank.						North	00019742	13676	Facility, Pipeline, Well
9-Sep-2020	0665211813-001	Canadian Natural Resources Limited	11-Sep-2020		NTS: A 059-B/094-P-15	No	Helicopter	Deficiencies Corrected	16-Sep-2020	9-Sep-2020	Planned	Suspended well. SCV is open. Signage is good. 400bbl tank in berm. Ladder to get into meter building. Flow line still connected.						North		10335	Well
9-Sep-2020	0665222571-001	Canadian Natural Resources Limited	11-Sep-2020		NTS: B 100-B/094-P-15	No	Helicopter	Deficiencies Corrected	5-Oct-2020	9-Sep-2020	Planned							North	00019480	12016	Facility, Pipeline, Well
9-Sep-2020	0665223145-001	Canadian Natural Resources Limited	11-Sep-2020		NTS: B 006-F/094-P-15	No	Helicopter	Passed Inspection (Complete)	11-Sep-2020	9-Sep-2020	Routine	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. Status in KERMIT for pipeline is "active." 400bbl tank with unused boil tank in berm. Vent stack with vent line. Unused tri-tanks. Inactive dehy. Last SCADA calibration is from 2012.						North		09718	Well
9-Sep-2020	0665223526-001	Coastal GasLink Pipeline Ltd.	11-Sep-2020			Yes	Truck	Passed Inspection (Complete)	11-Sep-2020	11-Sep-2020	Routine	Joint inspection with operator, no concerns noted at the time of the inspection.						South			Pipeline, Road
9-Sep-2020	0665224291-001	Coastal GasLink Pipeline Ltd.	11-Sep-2020			Yes	Truck	Passed Inspection (Complete)	11-Sep-2020	11-Sep-2020	Routine	Joint inspection with operator of POD # 1. Intake has a homemade fish screen, please ensure that the fish screen meets DFO requirements as per condition 10 of the permit.						South			Pipeline, Road
9-Sep-2020	0665224664-001	Canadian Natural Resources Limited	11-Sep-2020		NTS: C 009-F/094-P-15	No	Helicopter	Passed Inspection (Complete)	11-Sep-2020	9-Sep-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line still connected. Status in KERMIT for pipeline is "active." Solar panel is down.						North		13455	Well
9-Sep-2020	0665225445-001	Canadian Natural Resources Limited	11-Sep-2020		NTS: B 072-O/094-P-15	No	Helicopter	Passed Inspection (Complete)	11-Sep-2020	9-Sep-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line still connected. Status in KERMIT for pipeline is "active." 400bbl tank in berm. Vent stack with vent line. Small skid with fuel gas scrubber. No SCADA.						North		11700	Well
9-Sep-2020	0665226014-001	Canadian Natural Resources Limited	11-Sep-2020		NTS: D 025-J/094-P-15	No	Helicopter	Deficiencies Corrected	15-Sep-2020	9-Sep-2020	Planned							North	00021511	20030	Facility, Pipeline, Well
9-Sep-2020	0665226634-001	Canadian Natural Resources Limited	11-Sep-2020		NTS: D 046-L/094-P-10	No	Helicopter	Passed Inspection (Complete)	11-Sep-2020	9-Sep-2020	Planned	Suspended well. Wellhead valves removed. SCV is open. Signage is good. Flow line still connected. Status in KERMIT for pipeline is "active." Two open rat holes that may be hazardous.						North		18077	Well
9-Sep-2020	0665227209-001	Canadian Natural Resources Limited	11-Sep-2020		NTS: A-A 007-C/094-P-15	No	Helicopter	Deficiencies Corrected	16-Sep-2020	9-Sep-2020	Planned	Suspended well. Location is a-A7-C/94-P-15. SCV is open. Signage is good. Flow line still connected. Status in KERMIT for pipeline is "active."						North		18768	Well
9-Sep-2020	0665227875-001	Canadian Natural Resources Limited	11-Sep-2020		NTS: A 076-K/094-P-10	No	Helicopter	Passed Inspection (Complete)	11-Sep-2020	9-Sep-2020	Planned	Suspended well. Wellhead valves removed. SCV is open. Signage is good. Flow line still connected. Status in KERMIT for pipeline is "active." Last SCADA calibration is from 2015.						North		16625	Well

9-Sep-2020	066528442-001	Coastal GasLink Pipeline Ltd.	11-Sep-2020		From: DLS: 02-24-077-21 To: DLS: 03-23-077-21	Yes	Truck	Passed Inspection (Complete)	11-Sep-2020	11-Sep-2020	Routine	Joint inspection with operator of ROW from KP 3+500 t0 KP 14+500. KP 5+608, CIAS 3199-74, WC3, Please ensure there is free-board on the bridge wing walls, sediment & erosion controls require maintenance as discussed with operator. KP 5+890 CIAS 3199-75, WC 4, Active dam and pump around while trenching. 2 pumps are set up, creek water (electric submersible) to filter bag to creek D/S. Grey water pump to filter bag away from the creek to ground. The 2 back up pumps are in proximity to the creek but are not attached to hose lines or ready to be used if needed immediately. Please ensure the backup pumps are in place ready for immediate use, should they be required. Bridge sediment controls require maintenance, as discussed with operator. KP 8+759 Shell Canada hot line crossing. Hot line is exposed in trench, with work being active around the area. No Shell representative on site, but communication has been ongoing. Crossing agreement on location. When queried about percent sour in the hot line, it was unknown. Shell was contacted and asked to present additional information about the percent sour, ERP information and contact information for field staff. It was requested that this information be presented the day of the inspection. This was later confirmed by Shell to have been done. KP 14+300 , active pump off from ROW, Previous water events have caused sediment was observed to have gone into and possibly beyond the OGC footprint. Please have this sediment release delineated and provide details for remediation.							South			CIAS, Pipeline
9-Sep-2020	066528813-001	Canadian Natural Resources Limited	11-Sep-2020		NTS: A 084-K/094-P-10	No	Helicopter	Passed Inspection (Complete)	11-Sep-2020	9-Sep-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line still connected. Status in KERMIT for pipeline is "active." Last SCADA calibration is from 2015.							North	00020350	16664	Facility, Pipeline, Well
9-Sep-2020	066529698-001	Erikson National Energy Inc.	11-Sep-2020		NTS: A 031-K/094-P-10	No	Helicopter	Passed Inspection (Complete)	11-Sep-2020	9-Sep-2020	Planned	Signage says PREDATOR.							North		17180	Well
9-Sep-2020	066530416-001	Erikson National Energy Inc.	11-Sep-2020		NTS: B 021-K/094-P-10	No	Helicopter	Passed Inspection (Complete)	11-Sep-2020	9-Sep-2020	Planned	Signage says PREDATOR. SCV standpipe not attached. No tanks.							North		17394	Well
9-Sep-2020	066530974-001	Canadian Natural Resources Limited	11-Sep-2020		NTS: A 002-K/094-P-10	No	Helicopter	Deficiencies Corrected	15-Sep-2020	9-Sep-2020	Planned	This is an active gas well with an inactive facility. Status of Compressor Station in KERMIT is "active." Two inactive compressors. Inactive flare and flare knockout. Inactive inlet separator. MCC building. Tank farm. Heat medium.							North	00007399, 00020337	16617	Facility, Pipeline, Well
9-Sep-2020	066538355-001	Tidewater Midstream and Infrastructure Ltd.	14-Sep-2020		DLS: B 06-32-086-23	No	ATV/Snow Machine	Deficiencies Corrected	28-Sep-2020	14-Sep-2020	Planned	Road in to site has erosion and a culvert washed out. A permit for the road will be required before any maintenance can take place.	No equipment, no flowline Wellhead valves are secured. Not sure if road is Harvest's or Tidewater's.						Central		12095	Road, Well
9-Sep-2020	066538945-001	Canadian Natural Resources Limited	14-Sep-2020		DLS: 06-32-086-23	No	ATV/Snow Machine	Deficiencies Corrected	14-Oct-2020	14-Sep-2020	Planned	Road in to site has erosion and a culvert washed out. A permit for the road will be required before any maintenance can take place. Communication should be made with Tidewater or Harvest.							Central		02401	Well
9-Sep-2020	066539519-001	Harvest Operations Corp.	14-Sep-2020		DLS: A 06-32-086-23	No	ATV/Snow Machine	Passed Inspection (Complete)	14-Sep-2020	14-Sep-2020	Planned	Road in to site has erosion and a culvert washed out. A permit for the road will be required before any maintenance can take place. There were some odors around wellhead. Some clean up of garbage on site needed.	Wellhead is disconnected from flowline. Wellhead valves are secured.						Central		07151	Pipeline, Well
9-Sep-2020	066548938-001	Tidewater Midstream and Infrastructure Ltd.	15-Sep-2020		DLS: 07-30-086-23	No	Truck	Passed Inspection (Complete)	15-Sep-2020	15-Sep-2020	Routine	Vegetation around wellhead is to be controlled. Location sign needs to be hung back up.	Wellhead valves are secured.						Central		19005	Pipeline, Well
9-Sep-2020	066625881-001	Harvest Operations Corp.	17-Sep-2020		DLS: 14-02-086-24	No	ATV/Snow Machine	Deficiencies Corrected	28-Sep-2020	17-Sep-2020	Complaint	There were concerns forwarded on to the OGC that there was contamination believed to be running offsite and down to the Cameron River. There is erosion taking place on lease and down the side of embankment. An assessment of this with possibly sampling and analysis may need to be completed. The erosion off lease will need to be mitigated. Please contact inspector via e-mail OGC, regarding actions. There were intermittent odors coming from wellhead. A culvert on road to site is washed out. Prior to any maintenance on the road a road permit will need to be applied for. For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured. Lineheater, pig barrel and flarestack are still onsite. Lease is fenced with barbwire. Cattle guard at entrance is filled with dirt.							Central	00018861	05431	Facility, Pipeline, Well
9-Sep-2020	066713751-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: C 033-J/094-G-03	No	ATV/Snow Machine	Deficiencies Corrected	2-Nov-2020	21-Sep-2020	Routine	All equipment has been removed and the pipeline abandoned.							Central	00019582	12706	Facility, Pipeline, Well
9-Sep-2020	066738920-001	Tidewater Midstream and Infrastructure Ltd.	21-Sep-2020	1-Sep-2021	NTS: C 053-J/094-G-03	No	ATV/Snow Machine	Deficiencies Corrected	19-Jan-2022	21-Sep-2020	Planned	The revegetation of the lease has been very successful. There is a mostly buried culvert, only the outlet is visible, on the downslope side of the deactivated road that needs to be removed. It is located between the c-53-J lease and the access to c-53-J. This would need to be identified prior to snow fall.							Central		09984	Pipeline, Well
9-Sep-2020	066739519-001	Tidewater Midstream and Infrastructure Ltd.	21-Sep-2020		NTS: C 051-J/094-G-03	No	ATV/Snow Machine	Passed Inspection (Complete)	21-Sep-2020	21-Sep-2020	Routine	No concerns noted, the revegetation is well established with a wide variety of plant species including trees.							Central		10744	Pipeline, Well
10-Sep-2020	066489976-001	Canadian Natural Resources Limited	10-Sep-2020		DLS: 06-32-084-16	No	Truck	Passed Inspection (Complete)	10-Sep-2020	10-Sep-2020	Routine								Central		07766	Well
10-Sep-2020	066490321-001	Canadian Natural Resources Limited	10-Sep-2020		DLS: 04-32-084-16	No	Truck	Passed Inspection (Complete)	10-Sep-2020	10-Sep-2020	Routine								Central		08112	Well
10-Sep-2020	066490666-001	Canadian Natural Resources Limited	10-Sep-2020		DLS: 14-29-084-16	No	Truck	Passed Inspection (Complete)	10-Sep-2020	10-Sep-2020	Routine	Heavy veg cover on access							Central		18630	Well
10-Sep-2020	066491031-001	Canadian Natural Resources Limited	10-Sep-2020		DLS: 12-29-084-16	No	Truck	Passed Inspection (Complete)	10-Sep-2020	10-Sep-2020	Routine	Flow line blinded at building							Central		07930	Well
10-Sep-2020	066491356-001	PETRONAS Energy Canada Ltd.	10-Sep-2020		DLS: 06-18-084-16	No	Truck	Passed Inspection (Complete)	10-Sep-2020	10-Sep-2020	Routine								Central		03304	Well
10-Sep-2020	066491701-001	Tervita Corporation	10-Sep-2020		DLS: 14-07-084-16	No	Truck	Passed Inspection (Complete)	10-Sep-2020	10-Sep-2020	Routine	Odours by pumpjack							Central	00000125	05774, 05793	Facility, Pipeline, Well
10-Sep-2020	066492050-001	Harvest Operations Corp.	10-Sep-2020		DLS: 16-07-084-16	No	Truck	Passed Inspection (Complete)	10-Sep-2020	10-Sep-2020	Routine								Central	00000931	07729	Facility, Pipeline, Well
10-Sep-2020	066492410-001	Crew Energy Inc.	10-Sep-2020		DLS: 11-17-084-16	No	Truck	Passed Inspection (Complete)	10-Sep-2020	10-Sep-2020	Routine								Central	00007643	02827	Facility, Pipeline, Well
10-Sep-2020	066496345-001	Canadian Natural Resources Limited	10-Sep-2020		DLS: A 10-09-082-19	Yes	Truck	Passed Inspection (Complete)	10-Sep-2020	10-Sep-2020	Planned	No problems on inspection. Rig is clean and well maintained.							South		40985	Well
10-Sep-2020	066704722-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: D 002-L/094-H-09	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	17-Sep-2020	Planned								Central		12448	Well
14-Sep-2020	066537014-001	Tourmaline Oil Corp.	14-Sep-2020		DLS: I 09-09-077-17	Yes	Truck	Passed Inspection (Complete)	14-Sep-2020	14-Sep-2020	Planned	All good on inspection. Rig is very clean after kick. All equipment is well maintained. Rig 538 just controlled a very large kick. Rig is surprisingly clean post kick. Bridge plugs and cement were run to isolate formations. Plans are in the works to retry to drill well to T.D.							South		31009	Pipeline, Well
15-Sep-2020	066577863-001	ConocoPhillips Canada Resources Corp.	15-Sep-2020			No	Truck	Deficiencies Corrected	13-Oct-2020	15-Sep-2020	Routine	Due to internal process issues with the cancellation of permits, this inspection was initially sent to Bonavista energy Corporation, the former operator of the site. When this site was acquired by ConocoPhillips the database was not updated as to the new operator. Thanks for communication with me to have updated information on the operator for the site. This inspection is for the reclaimed water storage dugout on the Gundy/Mile 120 road at approximately km 23.5-24. This is just before your well pad at D- 043-A/094-B-16.							Central			Pipeline, Road
15-Sep-2020	066634904-001	Pacific Canbriam Energy Limited	17-Sep-2020		DLS: C 08-06-085-25	Yes	Truck	Passed Inspection (Complete)	17-Sep-2020	17-Sep-2020	Planned	No problems on inspection. Rig is clean and well maintained.							Central		37343	Well
15-Sep-2020	066667643-001	Albright Flush Systems Ltd.	22-Sep-2020	23-Oct-2020	DLS: A 10-09-087-21	Yes	Truck	Deficiencies Corrected	24-Nov-2020	17-Sep-2020	Planned	The black hose running from the holding pond, over berm to off lease in to trees should be removed to prevent any accidental discharge. All records of any discharges are to be kept as per Oil and Gas Waste Regulation. Ensure holding pond is appropriately constructed and monitored regularly. Day of the inspection there was minimal freeboard on the pond with just a slight sheen on surface. The disposal well was inactive at time of inspection. Inspection was done after a rain event. The solids pad where vac trucks, etc. unload the base is sloped on one side to catch the unloaded contents in one cell with cement barricade block in the center to create two cells. At the top side of the slope it is then sloped the other direction on natural ground. (inverted "v") The front end loader was observed in the truck unload cell picking up solids backing out carrying contaminants out on tires and droppings from bucket to the other side of the inverted v and carrying over and dropping in to other cell. The front end loader has to also access wood shavings from an uncontrolled area to transport back to solids pad for mixing. Making several trips. At the bottom of the inverted v on the natural ground side is a small drainage ditch that runs to the bermed East side of the lease and from there to the holding pond. The lease is bermed all the way around. The lease is a cut and fill with the holding pond on the fill side. They have not been maintaining records for pump offs. The site is not fenced and there is evidence of wildlife on site. The site is manned till midnight with call out after. An active water source well was drilled and is in behind the disposal well pump building							Central	00018049, 00019788	14095	Facility, Pipeline, Well
15-Sep-2020	066697329-001	PETRONAS Energy Canada Ltd.	18-Sep-2020		NTS: B 008-I/094-B-16	Yes	Truck	Passed Inspection (Complete)	18-Sep-2020	15-Sep-2020	Planned	Start-up Inspection Meet the site construction managers. Review commissioning documentation. Verify that the shutdown key function testing was completed Sept 14th. Confirmed that flange bolting and torquing was complete. Inspect (1) new inlet ESDV, and (2) new sales ESDVs. Lube oil storage building, new inlet building, (3) new compressors, C-600, C-700, C-800, two (2) new dehys , Dehy 5 and Dehy 6, new VRU 3, new Generator 8000 and 8010, two (2) new sales gas meters FE-3900 and FE 3910, and one (1) new start gas meter FE 4006. Noted that FE-3900 was incrementing flow with the sales flow control valve closed. Request Petronas measurement technician investigate. Noted that not all locks or car seals on safety devices were installed at the time of inspection. Noted at the time of inspection there was a significant gas leak on FG piping underneath the decking of compressor C-800. This had the potential to result in an incident. Request Petronas report the occurrence using MAXIMO. Noted in C-700 that 1st, 2nd, and 3rd stage discharge PSV pilots were not separately vented outdoors. Action Items: 1. Submit the signed off Pre-Start-up Safety Review (PSSR). 2. Submit final PLC site acceptance test (SAT) handover documentation. 3. Submit an updated facility master car seal list. 4. Repair fault on combo LEL controller in Dehy 5. 5. C-700- Vent 1st, 2nd, and 3rd stage discharge PSV pilots separately to outdoors.							Central	00018060		Facility, Pipeline, Well
15-Sep-2020	066698798-001	ConocoPhillips Canada Resources Corp.	18-Sep-2020		DLS: 07-09-088-22	No	Truck	Deficiencies Corrected	16-Oct-2020	15-Sep-2020	Routine								Central	00021614	20211	Facility, Pipeline, Well
15-Sep-2020	066757313-001	ConocoPhillips Canada Resources Corp.	21-Sep-2020		DLS: 10-04-088-22	No	Truck	Passed Inspection (Complete)	21-Sep-2020	15-Sep-2020	Routine	COMMENTS: -No concerns here at this time. -Wellhead is chained and locked and flowline is disconnected from wellhead.							Central	00024440	25994	Facility, Pipeline, Well
15-Sep-2020	066759016-001	ConocoPhillips Canada Resources Corp.	21-Sep-2020		DLS: A 02-04-088-22	No	Truck	Passed Inspection (Complete)	21-Sep-2020	15-Sep-2020	Routine	COMMENTS: -At time of inspection, the ESD was in 'latched' mode. Why? The OGC database shows this as a producing well.							Central	00020698	17864	Facility, Pipeline, Well
15-Sep-2020	066778525-001	ConocoPhillips Canada Resources Corp.	22-Sep-2020		DLS: 04-03-088-22	No	Truck	Passed Inspection (Complete)	22-Sep-2020	15-Sep-2020	Routine	COMMENTS: -No concerns here at this time. -wellhead is chained and locked and flowline has been removed							Central		10012	Well
16-Sep-2020	066609210-001	Orphan Fund	16-Sep-2020		DLS: 01-21-083-18	No	Walk	Passed Inspection (Complete)	16-Sep-2020	16-Sep-2020	OGC Requested								Central		00225	Pipeline, Well
16-Sep-2020	066609555-001	Orphan Fund	16-Sep-2020		DLS: 02-23-083-18	No	Walk	Passed Inspection (Complete)	16-Sep-2020	16-Sep-2020	OGC Requested								Central	00019218	09612	Facility, Pipeline, Well
16-Sep-2020	066609919-001	Erikson National Energy Inc.	16-Sep-2020		From: DLS: 16-32-082-17 To: DLS: 16-04-083-17	No	Truck	Passed Inspection (Complete)	16-Sep-2020	16-Sep-2020	Follow Up	Confirmed previous driveway/ROW crossing damage was repaired							Central			Well
16-Sep-2020	066620058-001	Shanghai Energy Corporation	17-Sep-2020		NTS: A-A 069-K/094-P-05	No	Helicopter	Passed Inspection (Complete)	17-Sep-2020	16-Sep-2020	Planned	Location is a-A69-K/94-P-5. SCADA calibration dated 2017.							North	00019226	09672	Facility, Pipeline, Well
16-Sep-2020	066620615-001	Erikson National Energy Inc.	17-Sep-2020	18-Oct-2020	NTS: D 061-L/094-P-05	No	Helicopter	Deficiencies Corrected	29-Oct-2020	16-Sep-2020	Planned	Strong odor on this site.							North		14536	Well
16-Sep-2020	066621190-001	Erikson National Energy Inc.	17-Sep-2020	18-Oct-2020	NTS: A 004-B/094-P-11	No	Helicopter	Deficiencies Corrected	29-Oct-2020	16-Sep-2020	Planned								North		14417	Well
16-Sep-2020	066621765-001	Erikson National Energy Inc.	17-Sep-2020		NTS: C 045-A/094-P-11	No	Helicopter	Passed Inspection (Complete)	17-Sep-2020	16-Sep-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage PENNWEST. SCADA meter tagged out of service.							North		11676	Well
16-Sep-2020	066622323-001	Erikson National Energy Inc.	17-Sep-2020	18-Oct-2020	NTS: C-A 045-A/094-P-11	No	Helicopter	Deficiencies Corrected	29-Oct-2020	16-Sep-2020	Planned	Active disposal well located at c-A45-A/94-P-11. SCV is open. Signage is good. Turbine meter calibration 2019. Approval letter dated April 3/2017 posted.							North		12130	Well
16-Sep-2020	066622932-001	Erikson National Energy Inc.	17-Sep-2020	18-Oct-2020	NTS: D 041-A/094-P-11	No	Helicopter	Deficiencies Corrected	29-Oct-2020	16-Sep-2020	Planned								North		11982	Well
16-Sep-2020	066623505-001	Erikson National Energy Inc.	17-Sep-2020	18-Oct-2020	NTS: C 057-A/094-P-11	No	Helicopter	Deficiencies Corrected	29-Oct-2020	16-Sep-2020	Planned	Well at c-57-A/94-P-11 inside green fiberglass building. Well at c-A57-A/94-P-11 has an inactive pumpjack with polish rod removed. Inactive compressor not tied in. Empty fiberglass building on site. Frame with piles on site. Signage says PREDATOR.							North	00019329, 00019436	11674, 10853	Facility, Pipeline, Well
16-Sep-2020	066624111-001	Erikson National Energy Inc.	17-Sep-2020		NTS: A 065-A/094-P-11	No	Helicopter	Passed Inspection (Complete)	17-Sep-2020	16-Sep-2020	Planned	Signage says PREDATOR. No tanks.							North		11675	Well
16-Sep-2020	066624672-001	Erikson National Energy Inc.	17-Sep-2020		NTS: C 073-A/094-P-11	No	Helicopter	Passed Inspection (Complete)	17-Sep-2020	16-Sep-2020	Planned	Access to lake has building and waterwell next to lake.							North		11677	Well
16-Sep-2020	066625330-001	Erikson National Energy Inc.	17-Sep-2020		NTS: A 077-A/094-P-11	No	Helicopter	Passed Inspection (Complete)	17-Sep-2020	16-Sep-2020	Planned	Suspended well. Inactive pumpjack with polish rod removed. SCV is open. Signage says ERIKSON. Inactive generator and compressor on site. No SCADA calibration tag. Lots of pipe on edge of lease should be removed.							North	00019576	12638	Facility, Pipeline, Well
16-Sep-2020	066626234-001	Erikson National Energy Inc.	17-Sep-2020	18-Oct-2020	NTS: A 078-A/094-P-11	No	Helicopter	Deficiencies Corrected	29-Oct-2020	16-Sep-2020	Planned	Suspended well. Wellhead not chained and locked. Flow line still connected. Pipeline not properly deactivated. (see Order # 2020-1060-01) No tanks but there is a tank stand. Heat is on catadyne.							North		09603	Well
16-Sep-2020	066635249-001	Erikson National Energy Inc.	17-Sep-2020		NTS: A 097-A/094-P-11	No	Helicopter	Passed Inspection (Complete)	17-Sep-2020	16-Sep-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Inactive pumpjack with polish rod connected and remaining in well. Pipeline appears to be disconnected. Generator removed but building remains. Last SCADA calibration is from 2015.							North	00019446	11769	Facility, Pipeline, Well
16-Sep-2020	066643515-001	Tourmaline Oil Corp.	17-Sep-2020		DLS: C 09-34-079-16	Yes	Truck	Passed Inspection (Complete)	17-Sep-2020	17-Sep-2020	Planned	All looked good at time of inspection.							South		17899	Pipeline, Well
16-Sep-2020	066644072-001	Erikson National Energy Inc.	17-Sep-2020		NTS: C 098-A/094-P-11	No	Helicopter	Passed Inspection (Complete)	17-Sep-2020	16-Sep-2020	Planned	Invasive plants all over the lease.							North		10855	Well
16-Sep-2020	066644834-001	Erikson National Energy Inc.	17-Sep-2020		NTS: A 007-H/094-P-11	No	Helicopter	Passed Inspection (Complete)	17-Sep-2020	16-Sep-2020	Planned								North		11772	Well
16-Sep-2020	066645392-001	Erikson National Energy Inc.	17-Sep-2020		NTS: C 020-H/094-P-11	No	Helicopter	Passed Inspection (Complete)	17-Sep-2020	16-Sep-2020	Planned	Suspended well. SCV is open. Signage is good. Wellhead chained and locked. Flow line still connected. Pipeline not properly deactivated. (see Order # 2020-1060-01) SCADA meter tagged out of service. No tanks.							North		10085	Well
16-Sep-2020	066645949-001	Erikson National Energy Inc.	17-Sep-2020		NTS: B 026-H/094-P-11	No	Helicopter	Passed Inspection (Complete)	17-Sep-2020	16-Sep-2020	Planned								North		10086	Well
16-Sep-2020	066646506-001	Erikson National Energy Inc.	17-Sep-2020		NTS: D 028-H/094-P-11	No	Helicopter	Passed Inspection (Complete)	17-Sep-2020	16-Sep-2020	Planned	No tanks.							North		10859	Well
16-Sep-2020	066647146-001	Erikson National Energy Inc.	17-Sep-2020		NTS: A 038-H/094-P-11	No	Helicopter	Passed Inspection (Complete)	17-Sep-2020	16-Sep-2020	Planned	No tanks.							North		10860	Well
16-Sep-2020	066647702-001	Erikson National Energy Inc.	17-Sep-2020		NTS: A 040-H/094-P-11	No	Helicopter	Passed Inspection (Complete)	17-Sep-2020	16-Sep-2020	Planned	No tanks. SCV is open but laying horizontal in the water which will be frozen this winter.							North		11679	Well

16-Sep-2020	066656083-001	Erikson National Energy Inc.	17-Sep-2020	18-Oct-2020	NTS: D 042-H/094-P-11	No	Helicopter	Deficiencies Corrected	29-Oct-2020	16-Sep-2020	Planned	Location is d-42-H/94-P-11.						North		14501	Well
16-Sep-2020	066656661-001	Erikson National Energy Inc.	17-Sep-2020		NTS: D-A 042-H/094-P-11	No	Helicopter	Passed Inspection (Complete)	17-Sep-2020	16-Sep-2020	Planned	Location is d-42-H/94-P-11. Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Last SCADA calibration is from 2012.						North		17141	Well
16-Sep-2020	066664945-001	Erikson National Energy Inc.	17-Sep-2020		NTS: A 068-H/094-P-11	No	Helicopter	Passed Inspection (Complete)	17-Sep-2020	16-Sep-2020	Planned	Suspended well. Wellhead not chained and locked. Flow line still connected. Pipeline not properly deactivated. (see Order # 2020-1060-01) No tanks.						North		13518	Well
16-Sep-2020	066665554-001	Erikson National Energy Inc.	17-Sep-2020		NTS: C 088-H/094-P-11	No	Helicopter	Passed Inspection (Complete)	17-Sep-2020	16-Sep-2020	Planned	Suspended well. Wellhead not chained and locked. Flow line still connected. Pipeline not properly deactivated. (see Order # 2020-1060-01) SCADA calibration is from 2017.						North		13502	Well
16-Sep-2020	066666242-001	Canadian Natural Resources Limited	17-Sep-2020		NTS: C 001-D/094-P-10	No	Helicopter	Passed Inspection (Complete)	17-Sep-2020	16-Sep-2020	Planned	Suspended well. Wellhead not chained and locked. SCV is open. Flow line still connected. Pipeline not properly deactivated.						North	00019463	11955	Facility, Pipeline, Well
16-Sep-2020	066666801-001	Canadian Natural Resources Limited	17-Sep-2020		NTS: A 011-E/094-P-10	No	Helicopter	Deficiencies Corrected	23-Sep-2020	16-Sep-2020	Planned							North		12594	Well
16-Sep-2020	066668047-001	Canadian Natural Resources Limited	17-Sep-2020		NTS: A 013-E/094-P-10	No	Helicopter	Passed Inspection (Complete)	17-Sep-2020	16-Sep-2020	Planned							North		13356	Well
16-Sep-2020	066668613-001	Erikson National Energy Inc.	17-Sep-2020	18-Oct-2020	NTS: D 016-E/094-P-10	No	Helicopter	Deficiencies Corrected	29-Oct-2020	16-Sep-2020	Planned	Active disposal well. Approval letter dated Aug. 10/16 posted. Signage says PREDATOR.						North	00024909	26868	Facility, Pipeline, Well
16-Sep-2020	066669186-001	Canadian Natural Resources Limited	17-Sep-2020		NTS: A 034-E/094-P-10	No	Helicopter	Passed Inspection (Complete)	17-Sep-2020	16-Sep-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. Pipeline not deactivated. Status for well and pipeline in KERMIT is "active."						North		12593	Well
16-Sep-2020	066669749-001	Canadian Natural Resources Limited	17-Sep-2020	18-Oct-2020	NTS: A 026-F/094-P-10	No	Helicopter	Deficiencies Corrected	19-Oct-2020	16-Sep-2020	Planned							North		16643	Well
16-Sep-2020	066670322-001	Erikson National Energy Inc.	17-Sep-2020		NTS: C 033-F/094-P-10	No	Helicopter	Passed Inspection (Complete)	17-Sep-2020	16-Sep-2020	Planned	Suspended well. Signage says PREDATOR. Wellhead not chained and locked. Flow line still connected. Pipeline not properly deactivated. (see Order # 2020-1060-01) No tanks. Inactive compressor tied in on site. Heat on catadyne.						North		17475	Well
16-Sep-2020	066670874-001	Erikson National Energy Inc.	17-Sep-2020		NTS: C 023-F/094-P-10	No	Helicopter	Passed Inspection (Complete)	17-Sep-2020	16-Sep-2020	Planned	Suspended well. Signage says PREDATOR. Wellhead not chained and locked. Flow line still connected. Pipeline not properly deactivated. (see Order # 2020-1060-01) Inactive compressor tied in on site.						North		17476	Well
16-Sep-2020	066687749-001	Canadian Natural Resources Limited	18-Sep-2020		NTS: C 005-F/094-P-10	No	Helicopter	Passed Inspection (Complete)	18-Sep-2020	16-Sep-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected.						North		15394	Well
16-Sep-2020	066688299-001	Canadian Natural Resources Limited	18-Sep-2020		NTS: C 001-F/094-P-10	No	Helicopter	Passed Inspection (Complete)	18-Sep-2020	16-Sep-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. Status in KERMIT for this well is "active."						North		14476	Well
16-Sep-2020	066688855-001	Canadian Natural Resources Limited	18-Sep-2020		NTS: B 088-C/094-P-10	No	Helicopter	Passed Inspection (Complete)	18-Sep-2020	16-Sep-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. Pipeline not properly deactivated. Status in KERMIT is "active."						North		05608	Well
16-Sep-2020	066689410-001	Canadian Natural Resources Limited	18-Sep-2020		NTS: C 076-C/094-P-10	No	Helicopter	Passed Inspection (Complete)	18-Sep-2020	16-Sep-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. Status in KERMIT for both the well and pipeline is "active."						North		15382	Well
16-Sep-2020	066689965-001	Canadian Natural Resources Limited	18-Sep-2020		NTS: A 078-B/094-P-10	No	Helicopter	Passed Inspection (Complete)	18-Sep-2020	16-Sep-2020	Planned	Suspended well Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. Pipeline not properly deactivated. Status in KERMIT is "active."						North		11685	Well
16-Sep-2020	066690520-001	Canadian Natural Resources Limited	18-Sep-2020		NTS: A-A 009-B/094-P-10	No	Helicopter	Passed Inspection (Complete)	18-Sep-2020	16-Sep-2020	Planned	Suspended well. Location is a-A9-B/94-P-10. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Pipeline not properly deactivated. Status in KERMIT is "active."						North	00021515	20035	Facility, Pipeline, Well
16-Sep-2020	066691077-001	Canadian Natural Resources Limited	18-Sep-2020		NTS: D 035-A/094-P-10	No	Helicopter	Passed Inspection (Complete)	18-Sep-2020	16-Sep-2020	Planned	Active gas well with an inactive facility. Two inactive compressors. Inactive dehy, MCC building. 400bbl tank and boil tank in berm. Tank stand in "C" ring with tank removed.						North	00007257	07005	Facility, Pipeline, Well
16-Sep-2020	066691635-001	Canadian Natural Resources Limited	18-Sep-2020		NTS: A 063-A/094-P-10	No	Helicopter	Passed Inspection (Complete)	18-Sep-2020	16-Sep-2020	Planned							North	00021516	20036	Facility, Pipeline, Well
16-Sep-2020	066692192-001	Canadian Natural Resources Limited	18-Sep-2020		NTS: A 081-A/094-P-10	No	Helicopter	Deficiencies Corrected	29-Oct-2020	16-Sep-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. Pipeline not properly deactivated. Status in KERMIT is "active." 400bbl tank and boil tank in berm. Unused tri-tanks. Inactive dehy. Old flare pit with flare line. Last SCADA calibration is from 2016.						North		03924	Well
16-Sep-2020	066692767-001	Canadian Natural Resources Limited	18-Sep-2020		NTS: D 021-G/094-P-10	No	Helicopter	Passed Inspection (Complete)	18-Sep-2020	16-Sep-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. Pipeline not properly deactivated. Status in KERMIT is "active."						North	00021430	19874	Facility, Pipeline, Well
16-Sep-2020	066693324-001	Erikson National Energy Inc.	18-Sep-2020		NTS: C 032-G/094-P-10	No	Helicopter	Passed Inspection (Complete)	18-Sep-2020	16-Sep-2020	Planned	Signage says PREDATOR. Separator tagged out of service. Several chemical tanks on this site. 400bbl tank in berm. Heat on catadyne.						North		07545	Well
16-Sep-2020	066693877-001	Canadian Natural Resources Limited	18-Sep-2020		NTS: D 019-G/094-P-10	No	Helicopter	Passed Inspection (Complete)	18-Sep-2020	16-Sep-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. Pipeline not properly deactivated. Status in KERMIT is "active." Inactive dehy. 400bbl tank in berm. Inground tank. Old flare pit with flare line on this site. Last SCADA calibration is from 2015.						North		07191	Well
16-Sep-2020	066694432-001	Canadian Natural Resources Limited	18-Sep-2020		NTS: A 038-G/094-P-10	No	Helicopter	Deficiencies Corrected	6-Oct-2020	16-Sep-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. Pipeline not properly deactivated. Status in KERMIT is "active."						North		16619	Well
16-Sep-2020	066695039-001	Erikson National Energy Inc.	18-Sep-2020		NTS: A 045-G/094-P-10	No	Helicopter	Deficiencies Corrected	29-Oct-2020	16-Sep-2020	Planned	Signage says PREDATOR. Inactive compressor not tied in on this site.						North	00020812	18248	Facility, Pipeline, Well
16-Sep-2020	066695612-001	Erikson National Energy Inc.	18-Sep-2020		NTS: A 047-G/094-P-10	No	Helicopter	Passed Inspection (Complete)	18-Sep-2020	16-Sep-2020	Planned	Signage says PREDATOR.						North	00020811	18242	Facility, Pipeline, Well
16-Sep-2020	066696173-001	Erikson National Energy Inc.	18-Sep-2020		NTS: A 056-G/094-P-10	No	Helicopter	Passed Inspection (Complete)	18-Sep-2020	16-Sep-2020	Planned	Inactive compressor not tied in on this site.						North	00020809	18239	Facility, Pipeline, Well
16-Sep-2020	066696730-001	Erikson National Energy Inc.	18-Sep-2020		NTS: B 076-G/094-P-10	No	Helicopter	Deficiencies Corrected	29-Oct-2020	16-Sep-2020	Planned							North	00019445	11768, 20152	Facility, Pipeline, Well
16-Sep-2020	066698441-001	1195714 Alberta Ltd.	18-Sep-2020		DLS: 01-36-082-18	Yes	Truck	Passed Inspection (Complete)	18-Sep-2020	16-Sep-2020	Planned	Start-up Inspection - Flare System Upgrade For One (1) Flare Stack, One (1) Cryogenic Flare Header, One (1) Flare Knockout Drum, One (1) FKOD Pump, Removal of the Cryogenic Pit (SU-104) and all connecting piping, One ultrasonic flare meter and Cryogenic flare header purge meters, and the addition of new blowdown devices and associated piping, the replacement of several existing blowdown devices and PSVs, the replacement of some piping connecting into the existing flare header, and programming changes associated with emergency shutdowns and blowdowns. Site construction was not complete at the time of inspection. Construction of four systems, DCS Upgrade, Switch Gear Upgrade, Flare System Upgrade, and Valve upgrade is managed by PIMS. The Pre-Start-up safety review is the over arching document that must be signed off prior to commencing operations. Prior to commencing operations complete and submit Pembina's Pre-Start-up Safety Review (PSSR). Action Items: Flare Measurement and Reporting 1. Determine flare measurement reporting structure (single or two stage). 2. If two stage flare reporting is determined, initiate the MOC process to automate existing purge meters on the old flare header to electronic meters. Automate the daily volumetric report to calculate/ include the total flared gas = main flare meter + purge flare meters + pilot gas. 3. Ensure the total plant fuel gas does not include purge or pilot gas volumes. Within 30 days of commencing operations prepare and submit a binder with electronic version: 1. Plant Blowdown Logic- Provide screen shots (before and after) that show correct function of the new and existing plant blowdown valves. 2. Flare meter- Manufacturer Certifications, PDF of the meter configuration, Fisher ROC configuration and calibration reports, Vendor Commissioning Report. 3. Flare Meter - low flow cut-off calculation. 4. Gas plant - shutdown key (electronic version only). 5. Elspect- sign-off that electrical end device seals in hazardous areas have been packed and poured.						Central		00000932	
16-Sep-2020	066709881-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: D-A 019-B/094-H-11	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	21-Sep-2020	Planned	The well is abandoned with reclamation coming in the future. There is no equipment on site.						Central		18474	Well
16-Sep-2020	066770859-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: A 023-C/094-H-11	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	21-Sep-2020	Planned	The well has been abandoned, there is no well head and the equipment has been removed. There is some subsidence but this will be looked after by site reclamation. There are some ground water monitoring wells on site. No concerns noted.						Central		03835	Well
16-Sep-2020	066771632-001	Canadian Natural Resources Limited	25-Sep-2020		NTS: C 018-D/094-H-09	No	Helicopter	Deficiencies Corrected	2-Nov-2020	21-Sep-2020	Planned							Central		15486	Well
16-Sep-2020	066772110-001	STRATHCONA RESOURCES LTD.	21-Sep-2020		NTS: C 098-G/093-P-08	No	Truck	Passed Inspection (Complete)	21-Sep-2020	21-Sep-2020	Planned							South		10789	Pipeline, Well
16-Sep-2020	066772663-001	Ovintiv Canada ULC	21-Sep-2020		NTS: A 078-B/093-P-08	No	Truck	Passed Inspection (Complete)	21-Sep-2020	21-Sep-2020	Planned							South	00021781	20491, 20920	Facility, Pipeline, Well
16-Sep-2020	066773217-001	Ovintiv Canada ULC	21-Sep-2020		NTS: A 068-B/093-P-08	No	Truck	Passed Inspection (Complete)	21-Sep-2020	21-Sep-2020	Planned							South	00022131	21249	Facility, Pipeline, Well
16-Sep-2020	066773915-001	Ovintiv Canada ULC	21-Sep-2020		NTS: B 068-B/093-P-08	No	Truck	Passed Inspection (Complete)	21-Sep-2020	21-Sep-2020	Planned							South	00020266	16365	Facility, Pipeline, Well
16-Sep-2020	066774466-001	Ovintiv Canada ULC	21-Sep-2020		NTS: C 049-B/093-P-08	No	Truck	Passed Inspection (Complete)	21-Sep-2020	21-Sep-2020	Planned							South	00020457	18499, 16935, 18649	Facility, Pipeline, Well
16-Sep-2020	066775022-001	Ovintiv Canada ULC	21-Sep-2020		NTS: C 051-C/093-P-08	No	Truck	Passed Inspection (Complete)	21-Sep-2020	21-Sep-2020	Planned							South	00020258	16341, 18527	Facility, Pipeline, Well
16-Sep-2020	066779418-001	Canadian Natural Resources Limited	22-Sep-2020		NTS: C 065-C/094-H-11	No	Helicopter	Passed Inspection (Complete)	22-Sep-2020	22-Sep-2020	Planned	This well site and pipeline are abandoned. Reclamation to come. No concerns at the time of inspection.						Central		09573	Well
16-Sep-2020	066779763-001	Storm Resources Ltd.	22-Sep-2020		NTS: A-A 041-A/094-H-04	No	Truck	Passed Inspection (Complete)	22-Sep-2020	22-Sep-2020	Routine	COMMENTS: -No concerns here at this time						Central	00020157	16079	Facility, Pipeline, Well
16-Sep-2020	066780340-001	Cequence Energy Ltd.	22-Sep-2020		NTS: D 036-E/094-H-11	No	ATV/Snow Machine	Passed Inspection (Complete)	22-Sep-2020	22-Sep-2020	Planned	No concerns noted at the time of inspection. Just an FYI-there are piling on site that may not be visible in the winter.						Central		20105	Pipeline, Well
16-Sep-2020	066781381-001	Cequence Energy Ltd.	22-Sep-2020		NTS: A 063-E/094-H-11	No	Helicopter	Passed Inspection (Complete)	22-Sep-2020	22-Sep-2020	Planned	No concerns noted at the time of inspection.						Central		20680	Pipeline, Well
16-Sep-2020	066781726-001	Storm Resources Ltd.	22-Sep-2020		NTS: D 032-A/094-H-04	No	Truck	Passed Inspection (Complete)	22-Sep-2020	16-Sep-2020	Routine	COMMENTS: -No concerns here at this time.						Central	00018110	30210, 30211, 30212	Facility, Pipeline, Well
16-Sep-2020	066782515-001	Canadian Natural Resources Limited	22-Sep-2020		NTS: B 064-E/094-H-11	No	Helicopter	Passed Inspection (Complete)	22-Sep-2020	22-Sep-2020	Planned	No concerns noted at the time of inspection.						Central		09551	Well
16-Sep-2020	066782863-001	Storm Resources Ltd.	22-Sep-2020		NTS: A 042-A/094-H-04	No	Truck	Passed Inspection (Complete)	22-Sep-2020	16-Sep-2020	Routine	COMMENTS: -No concerns here at this time						Central		30213, 30214	Pipeline, Well
16-Sep-2020	066783457-001	Cequence Energy Ltd.	22-Sep-2020		NTS: D 066-E/094-H-11	No	Helicopter	Passed Inspection (Complete)	22-Sep-2020	22-Sep-2020	Planned							Central		18741	Pipeline, Well
16-Sep-2020	066784858-001	Cequence Energy Ltd.	22-Sep-2020		NTS: B 074-E/094-H-11	No	Helicopter	Deficiencies Corrected	23-Oct-2020	22-Sep-2020	Planned							Central		18533	Pipeline, Well
16-Sep-2020	066785481-001	Cequence Energy Ltd.	22-Sep-2020		NTS: A 036-L/094-H-11	No	Helicopter	Passed Inspection (Complete)	22-Sep-2020	22-Sep-2020	Planned	No concerns noted.						Central	00021604	20188	Facility, Pipeline, Well
16-Sep-2020	066786074-001	Cequence Energy Ltd.	22-Sep-2020		NTS: A 034-L/094-H-11	No	Helicopter	Passed Inspection (Complete)	22-Sep-2020	22-Sep-2020	Planned	Just an FYI-there is a hydrocarbon stain beside the used compressor oil tank. Potential for hydrocarbon to migrate is limited. Otherwise, no concerns.						Central		22375	Pipeline, Well
16-Sep-2020	066787342-001	Cequence Energy Ltd.	22-Sep-2020		NTS: C 043-L/094-H-11	No	Helicopter	Passed Inspection (Complete)	22-Sep-2020	22-Sep-2020	Planned							Central		22777	Pipeline, Well
16-Sep-2020	066788298-001	Cequence Energy Ltd.	22-Sep-2020		NTS: A 052-L/094-H-11	No	Helicopter	Passed Inspection (Complete)	22-Sep-2020	22-Sep-2020	Planned	The pipeline has been deactivated.						Central		22390	Pipeline, Well
16-Sep-2020	066789095-001	Cequence Energy Ltd.	22-Sep-2020		NTS: C 065-L/094-H-11	No	Helicopter	Deficiencies Corrected	23-Oct-2020	22-Sep-2020	Planned	The pipeline has been deactivated.						Central		18548	Pipeline, Well
16-Sep-2020	066789682-001	Cequence Energy Ltd.	22-Sep-2020		NTS: B 074-L/094-H-11	No	Helicopter	Passed Inspection (Complete)	22-Sep-2020	22-Sep-2020	Planned							Central		22389	Pipeline, Well
16-Sep-2020	066790252-001	Canadian Natural Resources Limited	22-Sep-2020		NTS: B 030-C/094-H-10	No	Helicopter	Deficiencies Corrected	13-Oct-2020	22-Sep-2020	Planned							Central	00003076, 00000646, 00018999	07249	Facility, Pipeline, Well
16-Sep-2020	066790914-001	Canadian Natural Resources Limited	22-Sep-2020		NTS: A 048-C/094-H-10	No	Helicopter	Deficiencies Corrected	13-Oct-2020	22-Sep-2020	Planned	There is a mouse/rat hole that has subsided to a depth of 18 inches. The casing is sticking up by 10 inches so it is easy to see. When correcting the well suspension deficiency, a shovel could be used to fill in the hole as there is plenty of pit run gravel/rock beside the hole.						Central		13632	Well
16-Sep-2020	066792043-001	Canadian Natural Resources Limited	24-Sep-2020		NTS: B 048-C/094-H-10	No	Helicopter	Passed Inspection (Complete)	24-Sep-2020	22-Sep-2020	Planned	The large steel garbage bin is full of contaminated items and almost full with water. It needs to be removed before it overflows. The gauge on top of the wellhead should be removed on your next site visit.						Central		11449	Well
16-Sep-2020	066819749-001	Canadian Natural Resources Limited	24-Sep-2020		NTS: C 048-C/094-H-10	No	Helicopter	Deficiencies Corrected	5-Oct-2020	24-Sep-2020	Planned							Central	00003269		Facility, Pipeline, Well
16-Sep-2020	066820618-001	Canadian Natural Resources Limited	24-Sep-2020		NTS: D 049-C/094-H-10	No	Helicopter	Deficiencies Corrected	13-Oct-2020	24-Sep-2020	Planned							Central		10465	Well
16-Sep-2020	066822174-001	Canadian Natural Resources Limited	24-Sep-2020		NTS: B-B 058-C/094-H-10	No	Helicopter	Deficiencies Corrected	5-Oct-2020	24-Sep-2020	Planned	The old insulation needs to be removed before it degrades anymore and becomes litter.						Central		13630	Well
16-Sep-2020	066847150-001	Canadian Natural Resources Limited	25-Sep-2020		NTS: A 045-D/094-H-09	No	Helicopter	Passed Inspection (Complete)	25-Sep-2020	25-Sep-2020	Planned	The road to this well was not inspected but is identified and passed in the inspection as it has a road permit.						Central		04307	Well
16-Sep-2020	066847710-001	Canadian Natural Resources Limited	25-Sep-2020		NTS: A 090-D/094-H-09	No	Helicopter	Passed Inspection (Complete)	25-Sep-2020	25-Sep-2020	Planned	The pipeline inspection was limited in scope to the on site riser.						Central		13296	Well
16-Sep-2020	066848284-001	Canadian Natural Resources Limited	25-Sep-2020		NTS: D 028-E/094-H-09	No	Helicopter	Deficiencies Corrected	5-Oct-2020	25-Sep-2020	Planned							Central		13611	Well
16-Sep-2020	066848884-001	Canadian Natural Resources Limited	25-Sep-2020		NTS: A 049-E/094-H-09	No	Helicopter	Passed Inspection (Complete)	25-Sep-2020	25-Sep-2020	Planned	The pipeline inspection is limited in scope to the on site riser. The meter calibrations were last done in 2015 according to the paperwork. Is there an exemption for the meter on the these low flow remote wells?						Central		12736	Well
16-Sep-2020	066849470-001	Canadian Natural Resources Limited	25-Sep-2020		NTS: B 059-E/094-H-09	No	Helicopter	Deficiencies Corrected	5-Oct-2020	25-Sep-2020	Planned	The pipeline inspection is limited to the on site riser.						Central		12488	Well
16-Sep-2020	066850056-001	Canadian Natural Resources Limited	25-Sep-2020		NTS: D 047-E/094-H-09	No	Helicopter	Passed Inspection (Complete)	25-Sep-2020	25-Sep-2020	Planned	The meter calibrations were last done in 2015. Is there an exemption in place for these low flow remote wells? If not, the meter needs to be calibrated/serviced. The pipeline inspection is limited in scope to the on site riser.						Central		12735	Well
16-Sep-2020	066850636-001	Canadian Natural Resources Limited	25-Sep-2020		NTS: A 055-E/094-H-09	No	Helicopter	Passed Inspection (Complete)	25-Sep-2020	25-Sep-2020	Planned	The pipeline inspection was limited in scope to the on site riser. The meter run was last calibrated in 2015, is there and exemption in place for these low flow, remote wells? If not, the meter needs to be calibrated/serviced.						Central		13325	Well
16-Sep-2020	066851479-001	Canadian Natural Resources Limited	25-Sep-2020		NTS: C 065-E/094-H-09	No	Helicopter	Passed Inspection (Complete)	25-Sep-2020	25-Sep-2020	Planned	The meter run has not been calibrated/serviced since 2015. Is there an exemption for the calibration frequency on these low flow remote wells? If not, the meter needs to be calibrated. Pipeline inspection is limited to the on site riser.						Central		12531	Well
16-Sep-2020	066852408-001	Canadian Natural Resources Limited	25-Sep-2020		NTS: D 083-E/094-H-09	No	Helicopter	Passed Inspection (Complete)	25-Sep-2020	25-Sep-2020	Planned	The calibration on this meter run is the only one that is current (May 1, 2020). The pipeline inspection is limited in scope to the on site riser.						Central		12421	Well
16-Sep-2020	066871648-001	Canadian Natural Resources Limited	28-Sep-2020		NTS: C 068-A/094-H-03	No	Helicopter	Deficiencies Corrected	22-Feb-2021	28-Sep-2020	Follow Up	Fly inspection. This is a follow up to inspection done in winter and incident reported by CNRL.						Central		18940	Well
16-Sep-2020	066874456-001	Canadian Natural Resources Limited	28-Sep-2020		NTS: B-B 058-C/094-H-10	No	Helicopter	Deficiencies Corrected	13-Oct-2020	28-Sep-2020	Planned	The insulation snake should be removed as it is starting to degrade.						Central		13630	Well
17-Sep-2020	066699857-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: C 091-E/094-H-09	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	17-Sep-2020	Planned							Central		18293	Well
17-Sep-2020	066700202-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: D 001-L/094-H-09	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	17-Sep-2020	Planned							Central		12323	Well
17-Sep-2020	066700550-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: A 014-L/094-H-09	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	17-Sep-2020	Planned							Central		12936	Well
17-Sep-2020	066700897-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: B 017-L/094-H-09	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	17-Sep-2020	Planned							Central		14930	Well
17-Sep-2020	066701244-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: B 097-L/094-H-09	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	17-Sep-2020	Planned							Central		12319	Well
17-Sep-2020	066701591-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: A 086-L/094-H-09	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	17-Sep-2020	Planned							Central		13093	Well
17-Sep-2020	066701938-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: A 059-L/094-H-09	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	17-Sep-2020	Planned	Possible contamination area by tank						Central	00023928	24916	Facility, Pipeline, Well
17-Sep-2020	066702287-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: C 130-C/094-H-09	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	17-Sep-2020	Planned	Check catadyne regulator vent line						Central		10925	Well
17-Sep-2020	066702634-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: A 084-F/094-H-09	No	Helicopter	Deficiencies Corrected	13-Oct-2020	17-Sep-2020	Planned							Central		11667	Well
17-Sep-2020	066702981-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: D 065-F/094-H-09	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	17-Sep-2020	Planned							Central	00021722	20385	Facility, Pipeline, Well
17-Sep-2020	066703330-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: C 029-F/094-H-09	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	17-Sep-2020	Planned							Central		13094	Well
17-Sep-2020	066703677-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: C 027-F/094-H-09	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	17-Sep-2020	Planned	Not able to land						Central		13995	Well

17-Sep-2020	0667004024-001	Harvest Operations Corp.	21-Sep-2020		NTS: D 077-C/094-H-09	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	17-Sep-2020	Planned												Central	00019946	15009		Facility, Pipeline, Well
17-Sep-2020	0667094373-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: D 098-J/094-H-09	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	17-Sep-2020	Planned												Central		12422, 15419		Well
17-Sep-2020	0667050567-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: B 012-L/094-H-09	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	17-Sep-2020	Planned												Central		13186		Well
17-Sep-2020	0667054414-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: C 082-L/094-H-09	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	17-Sep-2020	Planned												Central		13096		Well
17-Sep-2020	0667097940-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: A 086-K/094-H-09	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	17-Sep-2020	Planned												Central		17175		Well
17-Sep-2020	0667110087-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: C 080-K/094-H-09	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	17-Sep-2020	Planned	Old liner blown to lease edge											Central		12324		Well
17-Sep-2020	0667210441-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: B 023-L/094-H-09	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	17-Sep-2020	Planned												Central		12322		Well
17-Sep-2020	0667210788-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: D 004-L/094-H-09	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	17-Sep-2020	Planned												Central		12398		Well
17-Sep-2020	0667211127-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: D 066-C/094-H-09	No	Helicopter	Deficiencies Corrected	22-Mar-2021	17-Sep-2020	Planned												Central		15900		Well
17-Sep-2020	0667211497-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: A 017-G/094-H-16	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	17-Sep-2020	Planned												Central		10130		Well
17-Sep-2020	0667211844-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: B 005-G/094-H-16	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	17-Sep-2020	Planned												Central		10166		Well
17-Sep-2020	0667214564-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: C 046-F/094-H-09	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	17-Sep-2020	Planned	Heavier brush cover											Central		11385		Well
17-Sep-2020	0667214911-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: D 068-F/094-H-09	No	Helicopter	Deficiencies Corrected	28-Sep-2020	17-Sep-2020	Planned	Brush cover											Central		12389		Well
17-Sep-2020	0667215261-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: C 006-K/094-H-09	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	17-Sep-2020	Planned	SCV top is missing											Central		11898		Well
17-Sep-2020	0667215608-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: C 048-F/094-H-09	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	17-Sep-2020	Planned												Central		12940		Well
17-Sep-2020	0667215965-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: C 089-F/094-H-09	No	Helicopter	Deficiencies Corrected	29-Sep-2020	17-Sep-2020	Planned	Possible contamination spot											Central		14903		Well
17-Sep-2020	0667216312-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: D 020-L/094-H-09	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	17-Sep-2020	Planned												Central		13157		Well
17-Sep-2020	0667216660-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: D 086-F/094-H-09	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	17-Sep-2020	Planned	Possible contamination from tank											Central		11915		Well
17-Sep-2020	0667218872-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: C 054-F/094-H-16	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	17-Sep-2020	Planned												Central		07225		Well
17-Sep-2020	0667219219-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: C 056-F/094-H-16	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	17-Sep-2020	Planned												Central		07252		Well
17-Sep-2020	0667219568-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: A 091-J/094-H-16	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	17-Sep-2020	Planned												Central		11936		Well
17-Sep-2020	0667219915-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: B 049-G/094-H-16	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	17-Sep-2020	Planned												Central	00022612	22326		Facility, Pipeline, Well
17-Sep-2020	0667220264-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: B 040-G/094-H-16	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	17-Sep-2020	Planned												Central		08532		Well
17-Sep-2020	0667220613-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: C 019-G/094-H-16	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	17-Sep-2020	Planned												Central		05277		Well
17-Sep-2020	0667220959-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: A 063-F/094-H-16	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	17-Sep-2020	Complaint												Central		18677		Well
17-Sep-2020	0667301849-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: C 072-C/094-H-16	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	17-Sep-2020	Planned												Central		07193		Well
17-Sep-2020	0667304996-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: A 022-F/094-H-16	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	17-Sep-2020	Planned												Central		08529		Well
17-Sep-2020	0667308489-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: C 037-I/094-H-16	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	17-Sep-2020	Planned												Central	00021609	20198		Facility, Pipeline, Well
17-Sep-2020	0667311204-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: D 008-G/094-H-16	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	17-Sep-2020	Planned	SCV not connected but appears work in progress on this											Central		12419		Well
17-Sep-2020	0667314134-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: B 008-K/094-H-16	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	17-Sep-2020	Planned												Central		07258		Well
17-Sep-2020	0667344490-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: B 004-K/094-H-16	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	17-Sep-2020	Planned												Central		07260		Well
17-Sep-2020	0667343841-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: C 016-K/094-H-16	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	17-Sep-2020	Planned												Central		07354		Well
17-Sep-2020	0667351188-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: A 073-F/094-H-16	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	17-Sep-2020	Planned												Central		08493		Well
17-Sep-2020	0667353545-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: A 099-J/094-H-16	No	Helicopter	Deficiencies Corrected	29-Sep-2020	17-Sep-2020	Planned												Central		09640, 15444		Well
17-Sep-2020	0667358984-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: C 018-K/094-H-16	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	17-Sep-2020	Planned												Central		09643		Well
17-Sep-2020	0667362242-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: C 010-K/094-H-16	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	17-Sep-2020	Planned												Central		10784		Well
17-Sep-2020	0667365589-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: C 014-K/094-H-16	No	Helicopter	Deficiencies Corrected	30-Sep-2020	17-Sep-2020	Planned												Central		14340		Well
17-Sep-2020	0667369934-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: D 083-F/094-H-16	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	17-Sep-2020	Planned												Central		15784		Well
17-Sep-2020	0667372281-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: D 070-G/094-H-16	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	17-Sep-2020	Planned	Old pipe on lease											Central	00021723	20388		Facility, Pipeline, Well
17-Sep-2020	0667376920-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: C 046-I/094-H-16	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	17-Sep-2020	Planned	Possible SCV water drip											Central		14811		Well
17-Sep-2020	0667373982-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: A 058-F/094-H-16	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	17-Sep-2020	Planned												Central		14837		Well
17-Sep-2020	0667375575-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: B 098-C/093-P-08	No	Truck	Passed Inspection (Complete)	21-Sep-2020	21-Sep-2020	Planned	Several pilings cut below ground level on site have begun to sluff and exposing piling holes. These need to be re-covered before they become a hazard.											South	00007956, 00022772, 00024325	22703, 25771		Facility, Pipeline, Well
17-Sep-2020	0667761138-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: C 098-C/093-P-08	No	Truck	Passed Inspection (Complete)	21-Sep-2020	21-Sep-2020	Planned												South		24075		Well
17-Sep-2020	0667776689-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: A 041-H/093-P-07	No	Truck	Passed Inspection (Complete)	21-Sep-2020	21-Sep-2020	Planned												South	00020884	18497		Facility, Pipeline, Well
17-Sep-2020	0667784030-001	ConocoPhillips Canada Resources Corp.	22-Sep-2020		DLS: 12-21-088-22	No	Truck	Deficiencies Corrected	6-Oct-2020	17-Sep-2020	Planned	COMMENTS: -well is not active at time of inspection -Access into the well has been upgraded. Earlier in summer the road was in bad shape and was not passable by vehicle. -Signage must be changed to update new permit holder ASAP											Central		09003		Well
17-Sep-2020	0667868866-001	ConocoPhillips Canada Resources Corp.	22-Sep-2020		DLS: 07-14-088-23	No	Truck	Passed Inspection (Complete)	22-Sep-2020	17-Sep-2020	Routine	COMMENTS: - I have keys for access to this wellsite given to me by KELT in the past. -Both of these wells have not produced since July 2019. What this means is that the wells have reached inactive status (no production in past 12 consecutive months). So, your company has 60 days since end of July 2020, to complete the surface suspension work and submit the paperwork to the OGC. What this means is, your company now has a couple of days to disconnect the flowline from the wellheads at this site and chain and lock all valves on wellhead in order to achieve/maintain compliance. Please contact me as soon as this is complete to avoid a deficiency in near future. Thank you,											Central	00025768, 00025829	28718, 28878		Facility, Pipeline, Well
18-Sep-2020	0667455582-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: D 073-A/094-H-16	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	17-Sep-2020	Planned												Central		07006		Well
18-Sep-2020	0667455929-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: B 013-B/094-H-16	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	17-Sep-2020	Planned												Central		17186		Well
18-Sep-2020	0667456276-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: D 044-D/094-H-16	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	18-Sep-2020	Planned												Central		17188		Well
18-Sep-2020	0667456630-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: A 054-H/094-H-16	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	18-Sep-2020	Planned												Central		15424		Well
18-Sep-2020	0667469884-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: C 075-A/094-H-16	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	18-Sep-2020	Planned	Brush around wellhead											Central		14342		Well
18-Sep-2020	0667473293-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: B 086-A/094-H-16	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	18-Sep-2020	Planned												Central		11931		Well
18-Sep-2020	0667474676-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: B 051-G/094-H-16	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	18-Sep-2020	Planned												Central		11876		Well
18-Sep-2020	0667550241-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: C 058-H/094-H-16	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	18-Sep-2020	Planned												Central		10600, 15687		Well
18-Sep-2020	0667575942-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: A 074-A/094-H-16	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	18-Sep-2020	Planned												Central	00021819	20569		Facility, Pipeline, Well
18-Sep-2020	0667511289-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: B 042-D/094-H-16	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	18-Sep-2020	Complaint												Central		12083		Well
18-Sep-2020	0667516186-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: B 002-D/094-H-16	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	18-Sep-2020	Planned												Central		12084		Well
18-Sep-2020	0667513983-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: D 013-D/094-H-16	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	18-Sep-2020	Planned												Central		13239		Well
18-Sep-2020	0667512330-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: D 015-D/094-H-16	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	18-Sep-2020	Planned												Central		13267		Well
18-Sep-2020	0667525677-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: B 039-C/094-H-16	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	18-Sep-2020	Planned												Central		15425		Well
18-Sep-2020	0667513229-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: D 007-H/094-H-16	No	Helicopter	Deficiencies Corrected	1-Oct-2020	18-Sep-2020	Planned												Central		10782		Well
18-Sep-2020	0667535383-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: B 026-H/094-H-16	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	18-Sep-2020	Planned												Central		11932		Well
18-Sep-2020	0667595976-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: C 034-A/094-H-16	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	18-Sep-2020	Planned												Central		07271		Well
18-Sep-2020	0667599926-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: C 025-A/094-H-16	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	18-Sep-2020	Planned												Central		18671		Well
18-Sep-2020	0667602273-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: A 072-A/094-H-16	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	18-Sep-2020	Planned												Central	00022561	22209		Facility, Pipeline, Well
18-Sep-2020	0667606622-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: B 050-C/094-H-16	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	18-Sep-2020	Planned												Central		13877		Well
18-Sep-2020	0667606969-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: B 031-D/094-H-16	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	18-Sep-2020	Planned	Contamination by tank											Central		18304		Well
18-Sep-2020	0667625586-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: D 065-A/094-H-16	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	18-Sep-2020	Planned	Heavier brush											Central		10179		Well
18-Sep-2020	0667625934-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: C 008-H/094-H-16	No	Helicopter	Deficiencies Corrected	1-Oct-2020	18-Sep-2020	Planned												Central		10186		Well
18-Sep-2020	0667635502-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: B 095-A/094-H-16	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	18-Sep-2020	Planned												Central		13690		Well
18-Sep-2020	0667633849-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: C 037-H/094-H-16	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	18-Sep-2020	Planned												Central		11933, 15426		Well
18-Sep-2020	0667645547-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: C 060-J/094-H-09	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	18-Sep-2020	Planned												Central	00018996	07220		Facility, Pipeline, Well
18-Sep-2020	0667654896-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: D 070-J/094-H-09	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	18-Sep-2020	Planned												Central		12100		Well
18-Sep-2020	0667652241-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: C 056-J/094-H-09	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	18-Sep-2020	Planned												Central		11659		Well
18-Sep-2020	0667655386-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: C 014-J/094-H-09	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	18-Sep-2020	Planned												Central		07246		Well
18-Sep-2020	0667655931-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: C 084-J/094-H-09	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	18-Sep-2020	Planned												Central		17173		Well
18-Sep-2020	0667662299-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: C 078-J/094-H-09	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	18-Sep-2020	Planned												Central		07211		Well
18-Sep-2020	0667656644-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: B 077-G/094-H-09	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	18-Sep-2020	Planned												Central		13621		Well
18-Sep-2020	0667660991-001	Canadian Natural Resources Limited	21-Sep-2020		NTS: A 060-J/094-H-09	No	Helicopter	Passed Inspection (Complete)	21-Sep-2020	18-Sep-2020	Planned	Sign fell down											Central		20311		Well
18-Sep-2020	0668513490-001	Canadian Natural Resources Limited	28-Sep-2020		NTS: D 042-F/094-H-09	No	Helicopter	Passed Inspection (Complete)	28-Sep-2020	18-Sep-2020	Planned												Central		12105		Well
18-Sep-2020	0668513837-001	Canadian Natural Resources Limited	28-Sep-2020		NTS: A 062-K/094-H-09	No	Helicopter	Deficiencies Corrected	30-Sep-2020	18-Sep-2020	Planned												Central		12099		Well
18-Sep-2020	0668514184-001	Canadian Natural Resources Limited	28-Sep-2020		NTS: D 029-G/094-H-09	No	Helicopter	Passed Inspection (Complete)	28-Sep-2020	18-Sep-2020	Planned												Central		14286		Well
18-Sep-2020	0668515195-001	Canadian Natural Resources Limited	28-Sep-2020		NTS: C 092-C/094-H-09	No	Helicopter	Deficiencies Corrected	30-Sep-2020	18-Sep-2020	Complaint												Central		15767		Well
18-Sep-2020	0668555542-001	Canadian Natural Resources Limited	28-Sep-2020		NTS: A 011-F/094-H-09	No	Helicopter	Passed Inspection (Complete)	28-Sep-2020	18-Sep-2020	Planned												Central	00020802	18214		Facility, Pipeline, Well
18-Sep-2020	0668555891-001	Canadian Natural Resources Limited	28-Sep-2020		NTS: B 021-F/094-H-09	No	Helicopter	Passed Inspection (Complete)	28-Sep-2020	18-Sep-2020	Planned												Central	00023160	23497		Facility, Pipeline, Well
18-Sep-2020	0668556240-001	Canadian Natural Resources Limited	28-Sep-2020		NTS: A 047-J/094-H-09	No	Helicopter	Passed Inspection (Complete)	28-Sep-2020	18-Sep-2020	Planned												Central		11235		Well
18-Sep-2020	0668565587-001	Canadian Natural Resources Limited	28-Sep-2020		NTS: B 025-J/094-H-09	No	Helicopter	Passed Inspection (Complete)	28-Sep-2020	18-Sep-2020	Planned												Central		11237		Well
18-Sep-2020	0668565936-001	Canadian Natural Resources Limited	28-Sep-2020		NTS: D 052-J/094-H-09	No	Helicopter	Deficiencies Corrected	1-Oct-2020	18-Sep-2020	Planned	Low LEL in wellhead building											Central		15674		Well
18-Sep-2020	0668567285-001	Canadian Natural Resources Limited	28-Sep-2020		NTS: D 040-G/094-H-09	No	Helicopter	Passed Inspection (Complete)	28-Sep-2020	18-Sep-2020	Planned												Central		11155		Well
18-Sep-2020	0668591137-001	Canadian Natural Resources Limited	28-Sep-2020		NTS: C 008-J/094-H-09	No	Helicopter	Passed Inspection (Complete)	28-Sep-2020	18-Sep-2020	Planned												Central		11668		Well
18-Sep-2020	0668594485-001	Canadian Natural Resources Limited	28-Sep-2020		NTS: C 063-J/094-H-09	No	Helicopter	Passed Inspection (Complete)	28-Sep-2020	18-Sep-2020	Planned												Central		17176		Well
18-Sep-2020	0668598834-001	Canadian Natural Resources Limited	28-Sep-2020		NTS: B 034-J/094-H-09	No	Helicopter	Passed Inspection (Complete)	28-Sep-2020	18-Sep-2020	Planned												Central		18320		Well
18-Sep-2020	0668601181-001	Canadian Natural Resources Limited	28-Sep-2020		NTS: B 078-J/094-H-09	No	Helicopter	Deficiencies Corrected	8-Oct-2020	18-Sep-2020	Planned												Central		15443		Well
18-Sep-2020	0668602528-001	Canadian Natural Resources Limited	28-Sep-2020		NTS: B 077-I/094-H-09	No	Helicopter	Deficiencies Corrected	30-Sep-2020	18-Sep-2020	Planned												Central		10162		Well
18-Sep-2020	0668600875-001	Canadian Natural Resources Limited	28-Sep-2020		NTS: A 056-J/094-H-09	No	Helicopter	Passed Inspection (Complete)	28-Sep-2020	18-Sep-2020	Planned												Central		18209		Well
19-Sep-2020	0665900001-001	Canadian Natural Resources Limited	21-Sep-2020			No	Truck	Deficiencies Corrected	5-Oct-2020	15-Sep-2020	Routine	There are no wooden kickboards on the bridge as found on your other bridges to stop dirt from falling into the stream. There is an abundance of ox-eyed daisy at km 20 . This site was addressed by CNRL in a previous inspection but the plants have returned. Km 13 bridge needs its 2 delineators re-installed.											Central				Pipeline, Road
22-Sep-2020	0667592558-001	Canadian Natural Resources Limited	23-Sep-2020		NTS: D 048-F/094-P-01	No	Truck	Passed Inspection (Complete)	23-Sep-2020	22-Sep-2020	Routine	This well appears to be active. KERMIT indicates that it is "suspended."											North		19090		Well
22-Sep-2020	0667593110-001	Canadian Natural Resources Limited	23-Sep-2020		NTS: B 047-F/094-P-01	No	Truck	Deficiencies Corrected	5-Oct-2020	22-Sep-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. It appears a spec blind has been installed on line. Pipeline not properly deactivated. Status in KERMIT is "active."											North		11006		Well
22-Sep-2020	0667793695-001	Canadian Natural Resources Limited	23-Sep-2020		NTS: D-A 069-D/094-P-08	No	Truck	Passed Inspection (Complete)	23-Sep-2020	22-Sep-2020	Planned	This inspection is for the active gas well located at d-A69-D/94-P-8.											North		06762		Well
22-Sep-2020	0667794251-001	Canadian Natural Resources Limited	23-Sep-2020		NTS: D 069-D/094-P-08	No	Truck	Deficiencies Corrected	14-Oct-2020	22-Sep-2020	Planned	This inspection is for the inactive facility located at d-A69-D/94-P8. Status in KERMIT for this facility and associated pipeline is "active." Low alarm LEL detected in off load building with meter. Inactive flare with flare knockout. 4 inactive compressors. Two older compressors tagged out of service. Two compressors labelled unit # 7830 and unit # 6108 inactive. Inactive dehy. Two produced water tanks with methanol tank in "C" ring. Methanol tank used to be a boil tank with burners tagged out of service. Tank farm with 5 tanks in berm. Pump building tagged out of service. Several Hazco bins. Inlet separator building. Office/shop building. PLC building. Active genset. Chain on pig barrel door not attached.											North	00000446			Facility, Pipeline, Well
22-Sep-2020	0667797202-001	Cenovus Energy Inc.	23-Sep-2020		NTS: A 056-G/093-P-08	No	Truck	Passed Inspection (Complete)	23-Sep-2020	23-Sep-2020	Planned	Note: Ground cable missing from chemical tank and needs to be replaced prior to refilling tank.											South		07948		Pipeline, Well
22-Sep-2020	0668006098-001	Ovintiv Canada ULC	23-Sep-2020		NTS: D 008-G/093-P-08	No	Truck	Deficiencies Corrected	21-Oct-2020	23-Sep-2020	Planned	Note: Audible leak from valve off ESD at wellhead											South	00020459	16961, 16938		Facility, Pipeline, Well
22-Sep-2020	0668137297-001	Cenovus Energy Inc.	24-Sep-2020		NTS: C 012-F/093-P-08	No	Truck	Passed Inspection (Complete)	24-Sep-2020	24-Sep-2020	Planned	Note: Bull plug missing from secondary containment needs to be replaced before primary tank refilled.											South		06742		Pipeline, Well
22-Sep-2020	0668183587-001	ARC Resources Ltd.	24-Sep-2020		DLS: 10-36-079-15	Yes	Truck	Passed Inspection (Complete)	24-Sep-2020	24-Sep-2020	Planned	AI looked good at time of inspection.											South		36831		Pipeline, Well
23-Sep-2020	0668069801-001	NorthRiver Midstream G and P Canada Inc.	23-Sep-2020		DLS: 05-01-077-17	No	Truck	Passed Inspection (Complete)	23-Sep-2020	23-Sep-2020	Planned	Phase 2 Expansion - Partial Fuel Gas Leave-To Open (LTO) Meet with ENERFLEX Construction Superintendent and the "Owner's Inspector" on behalf of NRM. Reviewed the high-lighted PIDs and car seal list prepared for commissioning that showed car sealed closed valves for skid edge fuel gas isolation on the production equipment. Discussed the metering requirements for the partial fuel gas LTO. ENERFLEX determined the flare measurement to be two stage reporting with a main flare meter low flow cut-off to be set in FE-1981-01 main flare meter @ 0.3 m/s. The flare meter will be commissioned tomorrow. Request a PDF of the flare meter configuration showing the low flow cut-off programmed into the meter. Discussed with ENERFLEX to get the plant PLC programmers,True North Solutions, to sum-up the plant main flare meter, the plant purge meters, the plant pilot gas meters, the acid gas enrichment meter, the flare KO tank fill meter, the acid gas

23-Sep-2020	06722079-001	Canadian Natural Resources Limited	6-Oct-2020		DLS: 06-36-086-24	No	ATV/Snow Machine	Passed Inspection (Complete)	6-Oct-2020	6-Oct-2020	Routine	A monitoring well is still onsite. What are the plans for this? Road may need to be monitored to ensure water management is appropriate. For Information Only: Road to site is deactivated. Surface of road and lease have been roughed up and woody debris has been pulled over both.						Central		02198	Well
23-Sep-2020	06722526O-001	Canadian Natural Resources Limited	6-Oct-2020		DLS: 08-36-086-24	No	Truck	Passed Inspection (Complete)	6-Oct-2020	6-Oct-2020	Routine	Water management along ditchline of road down to lease may need to be monitored. A NOI will need to be submitted for F329 (status is active). For Information Only: Lease has been put back and vegetation established with grasses. Road is deactivated. Surface has been roughed up with woody debris spread. Ditchline along road is still in place and berms along road are still present.						Central	00000329	02942	Facility, Pipeline, Well
23-Sep-2020	06807264 4-001	LNG Canada Development Inc.	30-Oct-2020			Yes	Truck	Passed Inspection (Complete)	30-Oct-2020	30-Oct-2020	Routine	Kitimat River water intake: site clean. ESC in place. Dewatering effective at time of inspection. - Anderson Re-alignment: running clean, rip-rapped and seeded. Appears to be functioning well. - Site was extremely clean. No garbage spotted during inspection. - Moore Creek bridge: sediment fence to be installed on removed - Moore Creek offset: poly has been removed post incident. - South KRSC (pump off area): No standing water. Being monitored. Storm water system in place. - North Haul Rd: check sediment fencing. Otherwise all good.						South			Pipeline, Road
24-Sep-2020	06687124 1-001	ARC Resources Ltd.	28-Sep-2020		DLS: 03-09-081-16	Yes	Truck	Passed Inspection (Complete)	28-Sep-2020	24-Sep-2020	Planned	Tower Lake Inlet Liquids Measurement Upgrade Meet with Arc 3-9 plant lead operator and measurement specialist. ARC reported a recent plant turn-around that started on Sept 2nd. The Tower Lake inlet separator coriolis meter installation was complete and the meter was on-line Sept 9th. Review recent hydrocarbon liquid analysis. An oil relative density of 0.759 was used to configure the ROC Net Oil Calculation (NOC). Review the water cut analyzer calibration report. Review the coriolis meter configuration, transmitter calibration, and proving reports. Verify the meter was successfully proved, completed Sept 23rd. Requested the Master Meter proving record. Verify that the coriolis meter dry and wet Smart Meter Verification passed. Discuss the coriolis meter drive gain, density, and flow trending and alarms. These were individually trended. Suggest Arc consider adding a water cut trend, and trend four (4) parameters on one graphic. It was also suggested that Arc consider adding operator adjustable alarm to the four parameters. Inspect the coriolis meter installation. Noted a small amount of flow when the hydrocarbon dump valve was closed. It appeared the dump valve was passing or the valve control positioner was not precisely calibrated. Witnessed a meter zero when the operations staff manually blocked in the hydrocarbon liquid line. Action Items: 1. Tower Lake inlet separator hydrocarbon liquid dump valve and positioner- The valve appeared to be passing a small amount of flow @ zero percent open. It was not confirmed if this small flow was in the measurement range of the coriolis meter. Ensure the dump valve trim is sized correctly, the valve is seated, and the positioner is adjusted for zero flow @ zero percent output. 2. Measurement Performance- Consider adding water cut trending, a combined parameter trend graphic, and alarm set points as discussed at the time of inspection. 3. Tower lake inlet separator coriolis meter- submit the Manufacturer certification documentation.						South	00007743		Facility, Pipeline, Well
24-Sep-2020	06687368 4-001	PETRONAS Energy Canada Ltd.	28-Sep-2020		NTS: B 011-I/094-G-01	No	Truck	Deficiencies Corrected	26-Oct-2020	24-Sep-2020	Routine	COMMENTS: -The road access into b-11-I has many erosion channels forming and is sketchy in some areas around km5 especially. There are also a few old crushed culverts alongside the access road that need to be removed. Please contact me when this is complete or to advise me of a plan. Thank you.						Central	00021002	18899	Facility, Pipeline, Well
24-Sep-2020	06692613 7-001	PETRONAS Energy Canada Ltd.	29-Sep-2020		NTS: C 100-H/094-G-01	No	Truck	Passed Inspection (Complete)	29-Sep-2020	24-Sep-2020	Routine	COMMENTS: -two concrete barriers remain onsite and there is a small depression where well once was, but not of concern. -there are still observation posts onsite -location signage is still in name of PROGRESS.						Central		01082	Well
24-Sep-2020	06692670 7-001	PETRONAS Energy Canada Ltd.	29-Sep-2020		NTS: B 099-H/094-G-01	No	Truck	Deficiencies Corrected	26-Oct-2020	24-Sep-2020	Routine	COMMENTS: -there are a lot of erosion channels that have formed on the roadway near the bridge. Also, there is quite a rise at the approach to both sides of the bridge. Maybe not a concern yet. -The containments for the methanol tanks are quite full, one approximately half full and the other is approximately 3/4 full of water.						Central	00018477	01054	Facility, Pipeline, Well
24-Sep-2020	06712928 1-001	Coastal GasLink Pipeline Ltd.	5-Oct-2020			Yes	Truck	Passed Inspection (Complete)	5-Oct-2020	2-Oct-2020	Routine	No load ratings on any bridges. Bridges must be load rated. Please provide as-built or equivalent documentation showing load rating and engineer's sign-off (for all bridges on OGC road permit 100102234) to OGC - SF-205 appears to be a temp crossing. Please confirm plan for this crossing or provide engineer's sign off. - 49.3 km: cross drain running dirty - LN 13-74: ESC in place, but not effective due to heavy activity (equipment, rock trucks) working directly adjacent - WC ABS52: trees/branches and woody debris have been removed from stream. Water running clear. - Capping material on access/road not suitable. Dirty water and mud running off road surface. Sediment laden material is being pushed into ESC ditches by equipment working, impacting ESC measures. - Topsoil is being stored directly on top of subsoil with no separation - Kitimat River crossing: site is well managed. Water management at location appears to be effective. Temp crossing removal was found to be in good shape. - LN 13-89: tree and matting has been removed, creek running clear. - Laydown 37A: trees felled, less area cleared than permitted due to avoidance of environmental features - Borrow pit/Mine: mats have been removed from entrance, signage has been updated. - Crossing BR 129 has been replaced. Permanent structure in place and abutments are outside of channel.						South			CIAS, Pipeline
24-Sep-2020	06754231 6-001	Crew Energy Inc.	19-Oct-2020		DLS: 12-35-081-20	No	Truck	Passed Inspection (Complete)	19-Oct-2020	19-Oct-2020	Planned	Tidy tanks on-site utilized as catch-basin for sightglass blowdowns require secondary containment. No additional concerns identified at time of sight inspection. All critical shutdowns locked/carsealed. Good wellhead protection in place. No SCVF encountered. Above comment re: secondary containment - tidytanks on site being utilized for sightglass blowdown - require secondary containment - will follow up. Lease in overall good condition						South	00018271	31294, 31295, 31296, 31297, 31298	Facility, Pipeline, Well
24-Sep-2020	06754330 8-001	Crew Energy Inc.	19-Oct-2020		DLS: 04-34-081-20	No	Truck	Passed Inspection (Complete)	19-Oct-2020	19-Oct-2020	Planned	No concerns identified at time of site inspection. All critical shutdowns locked/carsealed. Adequate wellhead protection in place. Minor SCVR encountered - reported in IRIS n/c. Lease in overall good condition.						South	00026237	31512, 31513, 31514, 31515, 31516, 31517, 31518, 35517	Facility, Pipeline, Well
24-Sep-2020	06754484 0-001	ARC Resources Ltd.	19-Oct-2020		DLS: 01-28-083-20	No	Truck	Passed Inspection (Complete)	19-Oct-2020	19-Oct-2020	Planned	Please update facility status. No additional concerns noted at time of inspection.	Wellhead locked/chained. No SCVF. Lease in overall good condition. No concerns identified.					South	00008668	24456	Facility, Pipeline, Well
24-Sep-2020	06759044 5-001	ARC Resources Ltd.	20-Oct-2020		DLS: 13-11-081-20	No	Truck	Deficiencies Corrected	6-Nov-2020	20-Oct-2020	Planned	Please address deficiencies listed. Please update facility status to 'inactive'. Secondary containment for methanol tank overfilled. No additional concerns noted at time of inspection. No SCVF detected. Good wellhead protection. N2purge on separator 05/2020 (inactive). 400bbl onsite - adequate secondary containment. Flowlines not positively isolated. Methanol tank - secondary containment overfilled. All critical shutdowns locked/carsealed.						South	00023723	24354, 24518	Facility, Pipeline, Well
24-Sep-2020	06759412 0-001	Shell Canada Limited	20-Oct-2020		DLS: 06-26-080-20	No	Truck	Passed Inspection (Complete)	20-Oct-2020	20-Oct-2020	Planned	No concerns identified at time of site inspection.	Wellhead locked/chained. Minor SCVF detected - pass bubble test. All critical shutdowns locked/chained. Lease in overall good condition.					South	00021648	20259	Facility, Pipeline, Well
24-Sep-2020	06759579 7-001	Shell Canada Limited	20-Oct-2020		DLS: 06-05-081-20	No	Truck	Passed Inspection (Complete)	20-Oct-2020	20-Oct-2020	Planned	No concerns identified at time of site inspection.	Wellhead locked/chained, No SCVF. No Surf. Infrastructure. Water gathering stn on site. 3x700bbl tanks. adequate secondary containment. All critical s/d locked out. No concerns.					South	00014957, 00018344	23683	Facility, Pipeline, Well
24-Sep-2020	06759639 3-001	Shell Canada Limited	20-Oct-2020		DLS: 14-29-080-20	No	Truck	Passed Inspection (Complete)	20-Oct-2020	20-Oct-2020	Planned	No concerns identified at time of site inspection.	Wellhead locked/chained. No SCVF detected. Good wellhead protection. Lease in overall good condition. No concerns.					South	00025202	27441	Facility, Pipeline, Well
24-Sep-2020	06760498 6-001	Shell Canada Limited	20-Oct-2020		DLS: 16-29-079-20	No	Truck	Passed Inspection (Complete)	20-Oct-2020	20-Oct-2020	Planned	No concerns identified at time of site inspection.	Fail SCVF - reported 2020/03/23. Lease in overall good condition. No surface infrastructure. Wellhead locked/chained. No concerns.					South		25478	Pipeline, Well
25-Sep-2020	06717852 3-001	Canadian Natural Resources Limited	5-Oct-2020		NTS: D 036-G/093-I-16	No	Truck	Passed Inspection (Complete)	5-Oct-2020	5-Oct-2020	Routine	No issues. Site clean and in good repair.	wellhead inside shack, no SCV flow					South		23608	Well
25-Sep-2020	06780776 9-001	Leucrotta Exploration Inc.	26-Oct-2020		DLS: 08-18-083-14	No	Truck	Passed Inspection (Complete)	26-Oct-2020	26-Oct-2020	Planned	No concerns identified at time of site inspection.	Lease in overall good condition. No SCVF encountered. All critical S/D locked/carsealled. Adequate WH protection in place. No concerns identified.					South	00026235	30629	Facility, Pipeline, Well
25-Sep-2020	06780891 2-001	Tourmaline Oil Corp.	26-Oct-2020		DLS: 03-06-083-14	No	Truck	Passed Inspection (Complete)	26-Oct-2020	26-Oct-2020	Planned	Please update Facility Status to 'Inactive'. No concerns identified at time of site inspection.	Lease in overall good condition. No SVCF. Flowlines disconnected - not blinded downstream of facility. Small dehy and compressor on site. No concerns.					South	00003798	32769	Facility, Pipeline, Well
25-Sep-2020	06780966 5-001	ARC Resources Ltd.	26-Oct-2020		DLS: 10-06-080-14	No	Truck	Passed Inspection (Complete)	26-Oct-2020	26-Oct-2020	Planned	Pilings cut off approx. 50cm above ground - please address. No additional concerns noted at time of site inspection.	No SCVF. Wellhead protected. 10-12 pilings cut off at ~50cm above ground - hazard during snow cover. No additional concerns.					South	00018944	06677	Facility, Pipeline, Well
25-Sep-2020	06781119 8-001	ARC Resources Ltd.	26-Oct-2020		DLS: 01-01-080-15	No	Truck	Passed Inspection (Complete)	26-Oct-2020	26-Oct-2020	Planned	No concerns identified at time of site inspection.	No SCVF. Good w/h protection. Al critical S/D locked/carsealed. N/C with flare system. Lease in overall good condition.					South	00020087		Facility, Pipeline, Well
25-Sep-2020	06781367 6-001	ARC Resources Ltd.	26-Oct-2020		DLS: 08-36-080-16	No	Truck	Passed Inspection (Complete)	26-Oct-2020	26-Oct-2020	Planned	No concerns identified at time of site inspection.	No SCVF. Well adequately protected. Lease in overall good condition. No concerns identified.					South		26521	Pipeline, Well
25-Sep-2020	06781946 1-001	Canlin Energy Corporation	26-Oct-2020		DLS: 15-17-081-15	No	Truck	Passed Inspection (Complete)	26-Oct-2020	26-Oct-2020	Planned	Please insure site access restriction (Gate) is in working order. No additional concerns identified at time of site inspection.	Gate onsite but not in working order. No SCVF. Lease in good condition. No concerns. Did not inquire re: downhole and S/D's at plant.					South	00026766	07979	Facility, Pipeline, Well
25-Sep-2020	06782168 2-001	Orphan Fund	26-Oct-2020		DLS: 01-36-081-15	No	Truck	Passed Inspection (Complete)	26-Oct-2020	26-Oct-2020	Planned	No concerns identified at time of site inspection.	Previous predator well - Well locked/chained. Signage needs updating. No SCVF. Lease in overall good condition.					South		10587	Pipeline, Well
25-Sep-2020	06782280 7-001	Orphan Fund	9-Nov-2020		DLS: 10-35-081-15	No	Truck	Passed Inspection (Complete)	9-Nov-2020	26-Oct-2020	Routine	Communicated issues/concerns to Orphan Fund team. No additional concerns.	Wellhead locked/chained - audible leak off centering pin at casing bowl. Downhole status is abandoned - 3 bridge plugs set. Spoke with Orphan fund re: downhole concerns. Lease in otherwise good condition.					South		04053	Pipeline, Well
28-Sep-2020	06702733 9-001	ARC Resources Ltd.	1-Oct-2020		DLS: C 09-12-080-15	Yes	Truck	Passed Inspection (Complete)	1-Oct-2020	1-Oct-2020	Planned	All good on inspection. Rig is clean and all equipment is well maintained.						South		40835	Pipeline, Well
29-Sep-2020	06705290 8-001	Painted Pony Energy Ltd.	1-Oct-2020			No	Truck	Passed Inspection (Complete)	1-Oct-2020	1-Oct-2020	Routine	This inspection is for the 2073 Road which is a north extension of the Dark Road off km 8 of the Cameron River Road. The 2073 road terminates at PPE's a-80-E / 94-B-16 well pad. The road has been signed and gated with the message "temporary bridge closure ahead". We dont have a record of this temporary closure. Please fill out and send in the temporary road closure report as found on our website. It is understood that PPE has been sold to CNRL and this temporary road closure will most likely remain until after the new operator has taken over the assets. It was noted at the first bridge the stream bank has been undercut and the bridge is supported mostly by a rig mat. Are there other problems with the other bridge or remaining road? Thanks						Central			Road
29-Sep-2020	06705364 3-001	PETRONAS Energy Canada Ltd.	5-Oct-2020		NTS: C 014-L/094-B-16	No	Truck	Passed Inspection (Complete)	5-Oct-2020	1-Oct-2020	Planned							Central		06439	Well
29-Sep-2020	06713849 0-001	Crew Energy Inc.	2-Oct-2020		DLS: 13-08-082-22	No		Passed Inspection (Complete)	2-Oct-2020	2-Oct-2020	Planned							South		26283	Pipeline, Well
29-Sep-2020	06712058 0-001	Canadian Natural Resources Limited	2-Oct-2020		DLS: 06-17-082-22	No	Truck	Deficiencies Corrected	2-Nov-2020	2-Oct-2020	Planned							South		04998	Well
29-Sep-2020	06712290 0-001	Crew Energy Inc.	2-Oct-2020		DLS: 13-14-082-22	No	Truck	Passed Inspection (Complete)	2-Oct-2020	2-Oct-2020	Planned							South	00024962	27030	Facility, Pipeline, Well
29-Sep-2020	06713154 7-001	Leucrotta Exploration Inc.	2-Oct-2020		DLS: 04-01-088-21	No	Truck	Passed Inspection (Complete)	2-Oct-2020	29-Sep-2020	Routine	COMMENTS: -well last produced in March 2020. Wellhead valves are chained and locked -No concerns here at this time.						Central	00018147, 00025370	27810	Facility, Pipeline, Well
29-Sep-2020	06713211 4-001	ConocoPhillips Canada Resources Corp.	2-Oct-2020		DLS: 01-02-088-21	No	Truck	Deficiencies Corrected	30-Oct-2020	29-Sep-2020	Routine	COMMENTS: -the methanol tank containment is approx. 3/4 full of H2O -Location signage is still in the name of KELT						Central	00023916	24899	Facility, Pipeline, Well
29-Sep-2020	06713284 1-001	Yoho Resources Inc.	2-Oct-2020		NTS: C-A 005-C/094-A-14	No	Truck	Passed Inspection (Complete)	2-Oct-2020	29-Sep-2020	Routine	COMMENTS: -No concerns here at this time.						Central		23418	Pipeline, Well
29-Sep-2020	06713339 4-001	Erikson National Energy Inc.	2-Oct-2020	6-Nov-2020	NTS: D 017-C/094-A-14	No	Truck	Deficiencies Corrected	13-Nov-2020	29-Sep-2020	Routine	COMMENTS: -The methanol containment is full of H2O -The door is completely off of meter building and is lying on the ground -Emergency number (1-866-363-6100) goes through to Erikson National emergency line						Central	00018414	00384	Facility, Pipeline, Well
29-Sep-2020	06717364 7-001	Crew Energy Inc.	5-Oct-2020		DLS: 15-20-082-19	No	Truck	Passed Inspection (Complete)	5-Oct-2020	5-Oct-2020	Planned	No concerns on day of inspection	3 C Rings on site, C Ring operator on site during inspection					South	00026716	35446, 35447, 35448, 35449, 35450	Facility, Pipeline, Well
29-Sep-2020	06717444 4-001	Painted Pony Energy Ltd.	5-Oct-2020		NTS: B 007-F/094-B-16	No	Truck	Passed Inspection (Complete)	5-Oct-2020	5-Oct-2020	Planned	No concerns noted.						Central		19328	Well
29-Sep-2020	06718016 7-001	Painted Pony Energy Ltd.	5-Oct-2020		NTS: B 098-D/094-B-16	No	Truck	Passed Inspection (Complete)	5-Oct-2020	5-Oct-2020	Routine	No concerns noted.						Central		21203	Well

29-Sep-2020	0672259O7-001	STRATHCONA RESOURCES LTD.	6-Oct-2020		DLS: 11-34-086-19	No	Truck	Passed Inspection (Complete)	6-Oct-2020	6-Oct-2020	Planned	Noxious weeds on site need to be controlled. Location and pipeline signage to be updated with correct operator information. For Information Only: Wellhead is connected to flowline and wellhead valves are secured. Separator, tank and pig barrel are on site.	Pipeline valves were open.						Central	00019258	10113	Facility, Pipeline, Well
30-Sep-2020	067007588-001	Tervita Corporation	30-Sep-2020		DLS: 12-10-083-17	No	Truck	Deficiencies Corrected	8-Oct-2020	30-Sep-2020	Routine								Central	00000504	05407	Facility, Pipeline, Well
30-Sep-2020	067007937-001	Erikson National Energy Inc.	30-Sep-2020		DLS: A 04-10-083-17	No	Truck	Passed Inspection (Complete)	30-Sep-2020	30-Sep-2020	Routine								Central	00018383	00184	Facility, Pipeline, Well
30-Sep-2020	067008294-001	West Lake Energy Corp.	30-Sep-2020		DLS: 09-33-083-17	No	Truck	Passed Inspection (Complete)	30-Sep-2020	30-Sep-2020	Routine								Central	00022168, 00022850	21328, 22898	Facility, Pipeline, Well
30-Sep-2020	067008649-001	Plateau Pipe Line Ltd.	30-Sep-2020		From: DLS: 13-34-084-19 To: DLS: 12-29-083-17	No	Truck	Passed Inspection (Complete)	30-Sep-2020	30-Sep-2020	Routine								Central			Well
30-Sep-2020	067028154-001	Tourmaline Oil Corp.	1-Oct-2020		NTS: A-O 051-B/094-B-16	Yes	Truck	Passed Inspection (Complete)	1-Oct-2020	1-Oct-2020	Planned	All good on inspection. Rig is clean and all related equipment is well maintained.							Central		38196	Pipeline, Well
30-Sep-2020	067113714-001	Sukunka Natural Resources Inc.	2-Oct-2020		NTS: A 043-B/093-P-05	No	Truck	Passed Inspection (Complete)	2-Oct-2020	2-Oct-2020	Planned								South		01517	Well
30-Sep-2020	067115997-001	Sukunka Natural Resources Inc.	2-Oct-2020		NTS: B 019-A/093-P-05	No	Truck	Passed Inspection (Complete)	2-Oct-2020	2-Oct-2020	Planned								South	00018682	03658	Facility, Pipeline, Well
30-Sep-2020	067116904-001	Sukunka Natural Resources Inc.	2-Oct-2020		NTS: B 065-B/093-P-05	No	Truck	Passed Inspection (Complete)	2-Oct-2020	2-Oct-2020	Planned								South		03793	Well
30-Sep-2020	067117491-001	Repsol Oil & Gas Canada Inc.	2-Oct-2020		NTS: C 056-B/093-P-05	No	Truck	Deficiencies Corrected	14-Oct-2020	2-Oct-2020	Planned								South		01928	Pipeline, Well
30-Sep-2020	067119049-001	Sukunka Natural Resources Inc.	2-Oct-2020		NTS: A 037-I/093-P-04	No	Truck	Passed Inspection (Complete)	2-Oct-2020	2-Oct-2020	Routine								South		16344	Well
30-Sep-2020	067120224-001	Canadian Natural Resources Limited	2-Oct-2020		NTS: D 083-G/093-P-04	No	Truck	Deficiencies Corrected	6-Oct-2020	2-Oct-2020	Planned								South	00001554, 00008302, 00021279	07926, 19610	Facility, Pipeline, Well
30-Sep-2020	067121776-001	Canadian Natural Resources Limited	2-Oct-2020		NTS: A 083-G/093-P-04	No	Truck	Passed Inspection (Complete)	2-Oct-2020	2-Oct-2020	Routine								South		08661	Well
30-Sep-2020	067176439-001	Crew Energy Inc.	5-Oct-2020		DLS: 13-19-082-19	Yes	Truck	Passed Inspection (Complete)	5-Oct-2020	5-Oct-2020	Planned	Joint inspection was completed with Lead Operator	2 C Rings on location Site concerns were addressed during inspection						South	00026378	32634, 32635, 32636, 32637, 32638, 32639	Facility, Pipeline, Well
30-Sep-2020	067177029-001	Crew Energy Inc.	5-Oct-2020		DLS: A 02-34-082-20	No	Truck	Passed Inspection (Complete)	5-Oct-2020	5-Oct-2020	Planned	No concern's noted on day of inspection	Well head valves chained and locked Positive isolation of well head and pipeline No SCVF detected						South		23191	Pipeline, Well
30-Sep-2020	067178170-001	Crew Energy Inc.	5-Oct-2020		DLS: 03-04-083-19	No	Truck	Passed Inspection (Complete)	5-Oct-2020	5-Oct-2020	Planned	No deficiencies noted on day of inspection. Flammable sticker on lease entrance sign is faded and should be replaced. Well head valves are chained and locked Well and pipe line have positive isolation Equipment on site include propane tank, dual wall methanol tank, empty 400 bbl tank inside secondary containment, meter building							South	00024794	26652	Facility, Pipeline, Well
30-Sep-2020	067179088-001	Crew Energy Inc.	5-Oct-2020		DLS: 11-36-082-20	No	Truck	Deficiencies Corrected	8-Oct-2020	5-Oct-2020	Planned	No barriers in place to protect well head or access to open cellar (DPR 15 (3)(a) Well head valves are chained and locked Positive isolation on well and pipeline Lease is covered in matting, approx 18" of water in cellar Isolated flow line is lifted due to support pilings lifting out of the ground Also noted that flow line is under stress due to pilings lifting. Operations may want to address this.							South		21909	Pipeline, Well
30-Sep-2020	067180734-001	Pacific Canbriam Energy Limited	5-Oct-2020		NTS: D 090-A/094-B-09	No	Truck	Passed Inspection (Complete)	5-Oct-2020	5-Oct-2020	Planned								Central		22977	Well
30-Sep-2020	067181566-001	Canadian Natural Resources Limited	5-Oct-2020		DLS: 11-15-088-22	No	Truck	Passed Inspection (Complete)	5-Oct-2020	30-Sep-2020	Routine	COMMENTS: -symbols on location signage is getting quite faded -No other concerns here at this time.							Central		04638	Well
30-Sep-2020	067181942-001	Pacific Canbriam Energy Limited	5-Oct-2020		NTS: D 013-G/094-B-09	No	Truck	Passed Inspection (Complete)	5-Oct-2020	5-Oct-2020	Planned								Central	00022909	23015	Facility, Pipeline, Well
30-Sep-2020	067182544-001	ConocoPhillips Canada Resources Corp.	5-Oct-2020		DLS: 04-22-088-22	No	Truck	Passed Inspection (Complete)	5-Oct-2020	30-Sep-2020	Routine	COMMENTS: -All signage still in name of KELT -WAR 14209 requires a Suspension/Inspection Report to be submitted to the OGC, as this well is still showing as Inactive in the database as a result. (as per D&PR 25(2))							Central	00019162	09004, 14209	Facility, Pipeline, Well
30-Sep-2020	067183386-001	Pacific Canbriam Energy Limited	5-Oct-2020		NTS: C 055-G/094-B-09	No	Truck	Passed Inspection (Complete)	5-Oct-2020	5-Oct-2020	Planned								Central		17791	Well
30-Sep-2020	067207469-001	ConocoPhillips Canada Resources Corp.	5-Oct-2020		NTS: B 015-L/094-A-11	No	Truck	Passed Inspection (Complete)	5-Oct-2020	30-Sep-2020	Routine								Central		16520	Well
30-Sep-2020	067208028-001	Canadian Natural Resources Limited	5-Oct-2020		NTS: A 038-L/094-A-11	No	Truck	Passed Inspection (Complete)	5-Oct-2020	30-Sep-2020	Routine	COMMENTS: -All wellhead valve handles have been removed, so no chain and lock, which is compliant. -two gauges remain on wellhead -location sign at lease entrance is knocked down.							Central	00021437	19898	Facility, Pipeline, Well
30-Sep-2020	067208378-001	Pacific Canbriam Energy Limited	5-Oct-2020		NTS: C 074-G/094-B-09	No	Truck	Passed Inspection (Complete)	5-Oct-2020	5-Oct-2020	Planned	There are some scentless chamomile plants that could be handpicked before going to seed.							Central	00023597	24284	Facility, Pipeline, Well
30-Sep-2020	067209152-001	Pacific Canbriam Energy Limited	5-Oct-2020		NTS: D 066-G/094-B-09	No	Truck	Passed Inspection (Complete)	5-Oct-2020	5-Oct-2020	Planned	Equipment has been removed.							Central	00020231	16249	Facility, Pipeline, Well
30-Sep-2020	067210330-001	Pacific Canbriam Energy Limited	5-Oct-2020		NTS: C 096-G/094-B-09	No	Truck	Passed Inspection (Complete)	5-Oct-2020	5-Oct-2020	Planned	The facility and pipeline still show as active. If this is not accurate, please update KERMIT.							Central	00018979	07021	Facility, Pipeline, Well
30-Sep-2020	067210909-001	Pacific Canbriam Energy Limited	5-Oct-2020	5-Nov-2020	NTS: C 097-G/094-B-09	No	Truck	Deficiencies Corrected	6-Nov-2020	5-Oct-2020	Planned	This status of this facility is unknown, however, there are many blinds inserted into piping thru out the property. If the facility has been suspended please update KERMIT.							Central	00009124	13366	Facility, Pipeline, Well
30-Sep-2020	067226597-001	Coastal GasLink Pipeline Ltd.	7-Oct-2020			Yes	Truck	Passed Inspection (Complete)	7-Oct-2020	7-Oct-2020	Routine	Inspection of campsite and storage area located at approximately 55km on the Sukunka FSR. Area is being cleared and taken to grade as well as pump off of standing water is underway. Soils are segregated.							South			Pipeline, Road
30-Sep-2020	067227152-001	Coastal GasLink Pipeline Ltd.	7-Oct-2020			No	Walk	Passed Inspection (Complete)	7-Oct-2020	7-Oct-2020	Routine	Active heli-pad off ROW, no concerns							South			Pipeline, Road
30-Sep-2020	067227732-001	Coastal GasLink Pipeline Ltd.	7-Oct-2020			Yes	Truck	Passed Inspection (Complete)	7-Oct-2020	7-Oct-2020	Routine	Old camp site located at KP 127+500. This site has had no work completed on it to date. Standing timber.							South			Pipeline, Road
30-Sep-2020	067228306-001	Coastal GasLink Pipeline Ltd.	7-Oct-2020			Yes	Truck	Passed Inspection (Complete)	7-Oct-2020	7-Oct-2020	Routine	Work space located at KP127+500, site is cleared and to grade. Sediment and Erosion control requires maintenance as discussed with operator.							South			Pipeline, Road
30-Sep-2020	067229676-001	Coastal GasLink Pipeline Ltd.	7-Oct-2020		From: NTS: D 031-F/093-P-05 To: NTS: C 046-F/093-J-16	Yes	Walk	Passed Inspection (Complete)	7-Oct-2020	7-Oct-2020	Routine	ROW inspection from KP 127+000 to KP 129+500. No concerns noted at the time of the inspection.							South			Pipeline, Road
30-Sep-2020	067230258-001	Coastal GasLink Pipeline Ltd.	7-Oct-2020			Yes	Truck	Passed Inspection (Complete)	7-Oct-2020	7-Oct-2020	Routine	Inspection of Road 980.4.1, OGC Road 05467. Road is in use but construction is not complete and requires some additional work, discussed with the operator at the time of the inspection.							South			Road
30-Sep-2020	067230821-001	Coastal GasLink Pipeline Ltd.	7-Oct-2020			Yes	Truck	Passed Inspection (Complete)	7-Oct-2020	7-Oct-2020	Routine	Inspection of Road 840.4 (OGC Road 04267) that connects to road 840.4.1. No concerns at the time of the inspection.							South			Road
30-Sep-2020	067246158-001	Canada Energy Partners Inc.	8-Oct-2020		NTS: A 020-D/094-A-04	No	Truck	Passed Inspection (Complete)	8-Oct-2020	8-Oct-2020	OGC Requested	Have the pipelines been deactivated as per CSA Z662? For Information Only: Onsite are: 5 production tanks, chemical tanks, electrical building, pump building, surface lines, rig anchors, and Crew gas line stubs. Electricity to site. Wellhead has been cut off and left onsite.							Central	00007745	22031	Facility, Pipeline, Well
30-Sep-2020	067405799-001	Canada Energy Partners Inc.	14-Oct-2020		NTS: B 043-A/094-B-01	No	Truck	Passed Inspection (Complete)	14-Oct-2020	14-Oct-2020	Planned	For Information Only: No wellhead or equipment on site. Lease has good vegetation coverage with grass mixtures.							Central		21477	Well
1-Oct-2020	067054423-001	Canadian Natural Resources Limited	1-Oct-2020		DLS: 16-21-084-18	Yes	Truck	Passed Inspection (Complete)	1-Oct-2020	1-Oct-2020	Planned	No problems at time of inspection. All clean and well maintained. All spacing on equipment is good.							Central		03994	Well
1-Oct-2020	067078865-001	Tourmaline Oil Corp.	1-Oct-2020		NTS: B 067-H/093-P-10	Yes	Truck	Passed Inspection (Complete)	1-Oct-2020	1-Oct-2020	Planned	Start-up Inspection for the addition of: Two (2) inlet compressors, One (1) sales compressor, One (1) Dehy, One (1) Inlet Separator, One (1) sales coalescer filter. Meet with Tourmaline site construction manager, operations, and commissioning staff. Review prepared commissioning documentation. Verified the site shutdown key was signed off by a BC licensed Engineer on Sept 29th. Verified that the process piping was mechanically complete, and that flange bolt-ups and torquing were complete. Review the measurement schematic and new meter Fisher ROC configurations. Question if the dehy sales meters and the inlet meters are "Production Accounting ", or if the TCPL sales meter is used to report the total battery gas into Petrinex. Request Tourmaline clarify this and up-date the measurement schematic if required. Reviewed the site valve car seal/lock list . Eight (8) interconnecting lines to phase 1 and phase 2 process piping will need to be opened. Verified that electrical seals in hazardous areas were inspected that they were packed and poured. Verified that the safety systems were function tested on Sept 31, 2020. Found no faults on fire and gas detection equipment. Verified that the compressor remote shutdowns were tested by Spartan Controls on Sept 27th. Witnessed (2) ESD function tests, one when K-2000-3 fire eye (AIT 2004-3) was triggered, and the second when a 50 % LEL gas sample was applied to Dehy LEL detector (AIT-3001-3). Perform a walkdown of the new process piping and equipment. Verified that an up-to-date site specific and corporate ERP were in the main control room. Action Items: 1. Metering schematic- facility dehy meters and inlet meters - confirm if designation as "production accounting" is correct. Meters are deemed to be "production accounting" if the metered volumes from these meters are used to report into Petrinex. Submit a revised measurement schematic. 2. Generator Installation mid November- Submit an email with PLC screen shots to show safety systems (fire/gas) are functional and confirm all fuel gas regulators are vented outdoors. 3. HP and LP flare purge meters- Submit an email on installation completion with PLC screen shots to show live purge gas measurement.							South	00017974		Facility, Pipeline, Well
1-Oct-2020	067111271-001	Canadian Natural Resources Limited	2-Oct-2020		NTS: D 037-C/094-A-16	No	Truck	Passed Inspection (Complete)	2-Oct-2020	1-Oct-2020	Routine								Central	00007540	01269	Facility, Pipeline, Well
1-Oct-2020	067111622-001	Canadian Natural Resources Limited	2-Oct-2020		NTS: D 039-C/094-A-16	No	Truck	Deficiencies Corrected	13-Oct-2020	1-Oct-2020	Routine								Central		01320	Well
1-Oct-2020	067111971-001	Canadian Natural Resources Limited	2-Oct-2020		NTS: A 059-C/094-A-16	No	Truck	Passed Inspection (Complete)	2-Oct-2020	1-Oct-2020	Routine								Central		09277	Well
1-Oct-2020	067112318-001	Canadian Natural Resources Limited	2-Oct-2020		NTS: B 067-C/094-A-16	No	Truck	Passed Inspection (Complete)	2-Oct-2020	1-Oct-2020	Routine								Central		06440	Well
1-Oct-2020	067112667-001	Canadian Natural Resources Limited	2-Oct-2020		NTS: D 057-C/094-A-16	No	Truck	Passed Inspection (Complete)	2-Oct-2020	1-Oct-2020	Routine								Central	00000179, 00026314	06557	Facility, Pipeline, Well
1-Oct-2020	067113018-001	Canadian Natural Resources Limited	2-Oct-2020		NTS: D 058-C/094-A-16	No	Truck	Passed Inspection (Complete)	2-Oct-2020	1-Oct-2020	Routine								Central		06694	Well
1-Oct-2020	067113365-001	Canadian Natural Resources Limited	2-Oct-2020		NTS: B 058-C/094-A-16	No	Truck	Passed Inspection (Complete)	2-Oct-2020	1-Oct-2020	Routine								Central	00019022	07493	Facility, Pipeline, Well
1-Oct-2020	067114059-001	Canadian Natural Resources Limited	2-Oct-2020		NTS: D 060-C/094-A-16	No	Truck	Passed Inspection (Complete)	2-Oct-2020	1-Oct-2020	Routine								Central		01935	Well
1-Oct-2020	067114404-001	Canadian Natural Resources Limited	2-Oct-2020		NTS: D 080-C/094-A-16	No	Truck	Passed Inspection (Complete)	2-Oct-2020	1-Oct-2020	Routine								Central		01636	Well
1-Oct-2020	067114751-001	Canadian Natural Resources Limited	2-Oct-2020		NTS: B 090-C/094-A-16	No	Truck	Passed Inspection (Complete)	2-Oct-2020	1-Oct-2020	Routine								Central		06406	Well
1-Oct-2020	067115304-001	Canadian Natural Resources Limited	2-Oct-2020		NTS: D 071-O/094-A-16	No	Truck	Passed Inspection (Complete)	2-Oct-2020	1-Oct-2020	Routine								Central		01657	Well
1-Oct-2020	067115652-001	Canadian Natural Resources Limited	2-Oct-2020		NTS: D 100-C/094-A-16	No	Truck	Passed Inspection (Complete)	2-Oct-2020	1-Oct-2020	Routine								Central		01684	Well
1-Oct-2020	067116347-001	Canadian Natural Resources Limited	2-Oct-2020		NTS: D 010-F/094-A-16	No	Truck	Passed Inspection (Complete)	2-Oct-2020	1-Oct-2020	Planned								Central		01715	Well
1-Oct-2020	067122552-001	DEJOUR ENERGY (ALBERTA) LTD.	2-Oct-2020	17-Oct-2020	NTS: D 091-H/094-H-02	No	Truck	Deficiencies Corrected	8-Mar-2021	1-Oct-2020	Routine	Ensure location sign visible and flare stack ignitor has fault alarm. Action items. 1.) Thief hatch leaks. Noted some odours. Open deficiency. 2.) Clean up of spill which still has large stained area with animal tracks in it. Open deficiency. 3.) LEL noted in pump building and staining outside as well. 4.) Leak detection survey.							Central	00007709		Facility, Pipeline, Well
1-Oct-2020	067124740-001	TAQA North Ltd.	2-Oct-2020		DLS: 10-15-083-21	No	Truck	Passed Inspection (Complete)	2-Oct-2020	2-Oct-2020	Planned	Large insulated tarp7 left on location possibly from old propane tanks should be removed.							South		06999	Pipeline, Well
1-Oct-2020	067125085-001	DEJOUR ENERGY (ALBERTA) LTD.	2-Oct-2020		NTS: B 100-E/094-H-01	No	Truck	Deficiencies Corrected	8-Mar-2021	1-Oct-2020	Routine	Odours coming from b-A100-E meter skid. KERMIT indicates suspended but fuel gas being used for pumpjack.							Central		30889, 30890, 36207	Well
1-Oct-2020	067125658-001	Crew Energy Inc.	2-Oct-2020		DLS: 07-14-083-21	No		Passed Inspection (Complete)	2-Oct-2020	2-Oct-2020	Planned								South		25758	Pipeline, Well
1-Oct-2020	067126452-001	TAQA North Ltd.	2-Oct-2020		DLS: 10-14-083-21	No	Truck	Passed Inspection (Complete)	2-Oct-2020	2-Oct-2020	Planned								South		06572	Pipeline, Well
1-Oct-2020	067127582-001	Canlin Energy Corporation	2-Oct-2020		NTS: A 093-C/093-P-12	No	Truck	Passed Inspection (Complete)	2-Oct-2020	2-Oct-2020	Planned								South	00007591	19779	Facility, Pipeline, Well
1-Oct-2020	067128145-001	Sukunka Natural Resources Inc.	2-Oct-2020		NTS: B 091-L/093-P-05	No	Truck	Passed Inspection (Complete)	2-Oct-2020	2-Oct-2020	Planned								South		12875	Well
1-Oct-2020	067128726-001	Canlin Energy Corporation	2-Oct-2020		NTS: C 029-C/093-P-12	No	Truck	Passed Inspection (Complete)	2-Oct-2020	2-Oct-2020	Planned								South	00000416	04411	Facility, Pipeline, Well
1-Oct-2020	067129652-001	Canlin Energy Corporation	2-Oct-2020		NTS: C 063-C/093-P-12	No	Truck	Passed Inspection (Complete)	2-Oct-2020	2-Oct-2020	Planned								South	00018821	05006	Facility, Pipeline, Well
1-Oct-2020	067130207-001	Canadian Natural Resources Limited	2-Oct-2020		NTS: D 035-B/093-P-12	No	Truck	Deficiencies Corrected	6-Oct-2020	2-Oct-2020	Planned								South		22836	Well
1-Oct-2020	067130982-001	Canlin Energy Corporation	2-Oct-2020		NTS: D 039-C/093-P-12	No	Truck	Passed Inspection (Complete)	2-Oct-2020	2-Oct-2020	Planned								South		14214	Pipeline, Well
1-Oct-2020	067213263-001	Canadian Natural Resources Limited	6-Oct-2020		NTS: A 005-B/094-A-13	No	Truck	Passed Inspection (Complete)	6-Oct-2020	1-Oct-2020	Routine	COMMENTS: - Well has been abandoned, pipelines deactivated -observation posts remain onsite. -piling remains							Central	00008100, 00018593	02320, 13476	Facility, Pipeline, Well
1-Oct-2020	067222435-001	Canadian Natural Resources Limited	6-Oct-2020		NTS: A 081-A/094-A-13	No	Truck	Passed Inspection (Complete)	6-Oct-2020	1-Oct-2020	Routine	COMMENTS: -No concerns here at this time.							Central		03758	Well
1-Oct-2020	067223633-001	Crew Energy Inc.	6-Oct-2020		NTS: A 043-H/094-A-13	No	Truck	Passed Inspection (Complete)	6-Oct-2020	1-Oct-2020	Routine								Central	00008095	03071	Facility, Pipeline, Well
1-Oct-2020	067224227-001	Crew Energy Inc.	6-Oct-2020		NTS: B 022-H/094-A-13	No	Truck	Passed Inspection (Complete)	6-Oct-2020	1-Oct-2020	Routine	COMMENTS: -No concerns here at this time.							Central	00008119	03146	Facility, Pipeline, Well
1-Oct-2020	067229075-001	Coastal GasLink Pipeline Ltd.	7-Oct-2020		From: DLS: 02-24-077-21 To: DLS: 03-23-077-21	Yes	Truck	Passed Inspection (Complete)	7-Oct-2020	7-Oct-2020	Routine	An inspection was completed from KP 67+300 to KP 73+500 along the ROW. Several stream crossings were inspected and C07 at 72+080 requires that the U/S end of the culvert be seated properly to prevent water from undermining the culvert. This was discussed with the operator at the time of the inspection. At KP 70+500 there is standing water along the ROW and the soils have been spread to promote drying. KP 70+500 poor stripping / clearing techniques have caused standing water to accumulate and spread soil piles are draining onto and through the ROW. Area of concern							South			CIAS, Pipeline
1-Oct-2020	067231509-001	Coastal GasLink Pipeline Ltd.	7-Oct-2020			Yes	Truck	Passed Inspection (Complete)	7-Oct-2020	7-Oct-2020	Routine	Inspection of Road 11A with operator. No concerns noted at the time of the inspection.							South			Road
1-Oct-2020	068073203-001	Coastal GasLink Pipeline Ltd.	30-Oct-2020		NTS: A 077-A/103-I-02	Yes	Truck	Passed Inspection (Complete)	30-Oct-2020	30-Oct-2020	Routine	Inspection of Kitimat Meter Station: - ESC at outgoing ditchline (sediment fence) needs repair - Sediment pond: general repair and maintenance - Piping: in progress - Silt bag near NE corner needs to be replaced - East ditch: needs maintenance. Interim ES measures be installed. - Garbage bins not bear safe (latches not working) **Due to late inputting of inspection, some items may have been resolved**							South	00018343		Facility, Pipeline, Well
2-Oct-2020	067211691-001	Pavilion Energy Corp.	6-Oct-2020	24-Oct-2020	NTS: D 083-L/094-A-12	No	Truck	Deficiencies Corrected	30-Nov-2020	2-Oct-2020	Routine	Location sign needs updating. Odours by wellhead. Casing valve should be chained/locked and flow line disconnected by wellhead. Staining by test separator. Hole where flare knockout sat should be fenced.							Central	00019195	09376	Facility, Pipeline, Well
5-Oct-2020	067175725-001	Canadian Natural Resources Limited	5-Oct-2020		NTS: C 025-D/094-B-16	No	Truck	Passed Inspection (Complete)	5-Oct-2020	5-Oct-2020	Planned	Please update the facility status of the compressor from active to removed. There is dehy at this location which is inactive and was actually used as a heat medium. Some of the piping has foil covered bubble insulation wrap (wellhead and chemical hose) and this needs to be removed as it is breaking up and becoming litter. Thank you.							Central	00007649	08352	Facility, Pipeline, Well
5-Oct-2020	067177606-001	Tourmaline Oil Corp.	5-Oct-2020		DLS: 05-22-080-15	Yes	Truck	Passed Inspection (Complete)	5-Oct-2020	5-Oct-2020	Planned	All good on inspection. Rig is very clean and all equipment is well maintained.							South		36073	Pipeline, Well
5-Oct-2020	067212249-001	Keyera Energy Ltd.	6-Oct-2020		NTS: C 004-G/094-G-07	No	Truck	Deficiencies Corrected	17-Nov-2020	5-Oct-2020	Planned	Confirm site shut in and pipelines blinded. PL indicate active. Fuel gas byback from NRM being used for small gen set.							North	00002411, 00008389		Facility, Pipeline, Well
5-Oct-2020	067299973-001	Tidewater Midstream and Infrastructure Ltd	9-Oct-2020		NTS: C 100-E/094-G-02	No	Truck	Passed Inspection (Complete)	9-Oct-2020	5-Oct-2020	Planned	No concerns at time of inspection. Site indicates active in KERMIT.							Central	00002307		Facility, Pipeline, Well
5-Oct-2020	067301278-001	Tidewater Midstream and Infrastructure Ltd	15-Oct-2020		NTS: A 059-L/094-G-07	No	Truck	Passed Inspection (Complete)	15-Oct-2020	5-Oct-2020	Planned	KERMIT indicates active in status. Please update. Scentless chamomile on location.	Flies and PL riser on site.						North	00009092		Facility, Pipeline, Well
5-Oct-2020	067564411-001	Coastal GasLink Pipeline Ltd.	20-Oct-2020		From: NTS: C 002-F/093-J-06 To: NTS: C 080-G/093-K-01	Yes	Truck	Passed Inspection (Complete)	20-Oct-2020	20-Oct-2020	Routine	An Arch "No Go" area was identified at KP 257+850. The No Go area is located between two active work spaces and borders the ROW. There is no flagging or fencing to establish the boundary of the No Go area to inform workers that this area is off limits. Please survey the boundary of the Arch "No Go" area and clearly mark to ensure workers do not enter. Please provide confirmation with pictures to the undersigned Inspector that the area has been marked and that no work has been completed to date, in the "No Go" area. This was discussed with CGL and SA Environmental Inspectors at the time of the inspection.							South			Pipeline, Road

6-Oct-2020	067232407-001	PETRONAS Energy Canada Ltd.	7-Oct-2020		NTS: C 082-I/094-A-12	Yes	Truck	Passed Inspection (Complete)	7-Oct-2020	6-Oct-2020	Planned	The site is in the process of being de-commissioned and abandoned. The pipelines in and out of the facility are abandoned. The facility status in the OGC KERMIT system still shows as "active". At the time of inspection it was noted that there are still fluids in the waste oil and glycol tanks, the compressor sump, and the produced water pump "y" strainer catch barrel. Could not confirm if the 400 bbl produced water and the under ground flare KO tank had been emptied and cleaned out. Request the site de-activation plan. Found the d-41-I/94-A-12 pipeline blind missing a stud and nuts. Action Items 1. Update the facility status in the OGC KERMIT system. 2. Submit the site de-commissioning report. 3. Drain all fluids as commented above. Ensure the flare KO, and produced water tanks are cleaned and empty. 4. The open compressor sump- drain of fluids and clean out. Submit a plan to deal with the issue of the sump filling up with rain water and overflowing. Ideally the sump and compressor pad should be removed. 5. d-41-I/94-A-12 pipeline - Install stud and nuts, and ensure the blind flange is adequately torqued.						Central	00000143		Facility, Pipeline, Well
6-Oct-2020	067232912-001	PETRONAS Energy Canada Ltd.	7-Oct-2020		NTS: C 029-K/094-A-12	Yes	Truck	Deficiencies Corrected	24-Nov-2020	6-Oct-2020	Planned	Last production was reported to be in 2016. The site is in the process of being de-commissioned and abandoned. The pipelines in and out of the facility are abandoned. The process piping purged and vessels had vapour phase inhibitor. Noted the facility and one (1) pipeline status listed below still show as "active" in the OGC KERMIT system. Walk through the site. Noted oil and glycol barrels on site and that compressor lube oil day tanks needed to be drained. Some compressor day tank over fill catches need to be drained and removed. Could not confirm if the compressor skid used oil tanks were drained. Petronas needs to clean up engine oil underneath the decking of the compressors. There is a possibility that the sprayed on liners may have holes or tears and oil could be leaching into the soil underneath the compressors. Found oil in the VRU oil reservoir. Could not confirm if the underground tanks such as the north pig receiver slop and flare KO tanks had been drained and cleaned. There were a number of secondary containments for chemical tanks (methanol and glycol) and the compressor lube oil storage dock containment that were found full and needed to be drained and removed. Dehy 3 reboiler vent line catch barrel needed to be emptied. Noted contaminated material and debris in the tank farm secondary containment area that needed to be removed, which may contain NORMs. Also noted electrical power was present in the inlet separator building, as gas detection equipment was energized. Action Items: 1. Complete the decommissioning of compressors and VRU. Remove fluids, glycol and oil barrels. Ensure used lube oil and day tanks, and over fill catches are emptied. 2. Ensure chemical tanks are emptied. 3. Drain and empty all secondary containments. 4. Consider removing chemical tanks and secondary containments. 5. Ensure all underground storage tanks are cleaned and emptied. 6. Clean-up oil underneath the decking of the compressors. 7. Ensure all electrical equipment in decommissioned buildings is off.						Central	00001680, 00000142, 00000414, 00018020		Facility, Pipeline, Well
6-Oct-2020	067249638-001	Canadian Natural Resources Limited	8-Oct-2020		NTS: A 011-J/093-O-08	No		Deficiencies Corrected	2-Nov-2020	8-Oct-2020	Planned							South		08895	Well
6-Oct-2020	067250219-001	Canadian Natural Resources Limited	8-Oct-2020		NTS: A 088-H/093-O-08	No	Truck	Deficiencies Corrected	2-Nov-2020	8-Oct-2020	Planned							South		08496	Well
6-Oct-2020	067250818-001	Canadian Natural Resources Limited	8-Oct-2020		NTS: B 022-J/093-O-08	No	Truck	Passed Inspection (Complete)	8-Oct-2020	8-Oct-2020	Routine							South		08723	Well
6-Oct-2020	067251371-001	Imperial Oil Resources Limited	8-Oct-2020		NTS: D 010-L/093-O-08	No	Truck	Passed Inspection (Complete)	8-Oct-2020	8-Oct-2020	Routine	Sign at location not legible D&PR 15 (1) Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (a) the name of the well permit holder; (b) emergency notification information, including a telephone number; (c) the location of the surface site of the well as specified in the well permit; (d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1; (e) if the well may produce gas containing 100 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1; (f) after March 1, 2011, if the well may produce gas containing 10 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1.						South		08823	Well
6-Oct-2020	067251939-001	Sukunka Natural Resources Inc.	8-Oct-2020		NTS: A 070-E/093-P-05	No	Truck	Passed Inspection (Complete)	8-Oct-2020	8-Oct-2020	Routine							South		07696	Well
6-Oct-2020	067252489-001	Sukunka Natural Resources Inc.	8-Oct-2020		NTS: C 008-K/093-P-05	No	Truck	Passed Inspection (Complete)	8-Oct-2020	8-Oct-2020	Planned							South		09302	Well
6-Oct-2020	067257855-001	ARC Resources Ltd.	8-Oct-2020		DLS: 09-07-082-20	No	Walk	Deficiencies Corrected	2-Dec-2020	8-Oct-2020	Planned	-Well location signage require, DPR 15(1) -Well head protection required, DPR.15(3) a b	No well head, well is cased, no SCVF detected.					South		24893	Pipeline, Well
6-Oct-2020	067432758-001	Crew Energy Inc.	15-Oct-2020		DLS: A 08-22-082-20	No	Truck	Passed Inspection (Complete)	15-Oct-2020	15-Oct-2020	Planned	No concerns noted on day of inspection	C Ring on location Out of service compressor facility on site (disconnected) Operator camp on site					South		25485	Pipeline, Well
6-Oct-2020	067433413-001	Crew Energy Inc.	15-Oct-2020		DLS: 10-29-082-20	No	Truck	Passed Inspection (Complete)	15-Oct-2020	15-Oct-2020	Planned	No non-compliance noted on day of inspection Flammable emblem on location sign faded, Crew Lead operator notified regarding sign concern	Positive isolation on well, handles chained and locked SCVF ok Lead Operator made aware of faded flammable emblem on sign					South		14627	Pipeline, Well
6-Oct-2020	067434079-001	Orphan Fund	15-Oct-2020		DLS: 01-25-082-21	No	Truck	Passed Inspection (Complete)	15-Oct-2020	15-Oct-2020	Planned	During inspection it was noted that well head/pipeline has no positive isolation. Secondary containment under methanol tank is 3/4 full of liquid(should be emptied), methanol tank is 1/2 full. Pop tank on site has approx. 20cm of product in it. Well head is chained and locked, SCVF is ok.	Well is Orphan Fund so deficiencies were noted but not entered as non compliance.					South		17925	Pipeline, Well
6-Oct-2020	067435273-001	Canadian Natural Resources Limited	15-Oct-2020		DLS: 10-01-083-21	No	Truck	Passed Inspection (Complete)	13-Oct-2020	13-Oct-2020	Planned	No concerns were noted on day of inspection	Well head/pipeline had positive isolation SCVF ok 2 Methanol tanks and wet meter on site					South		04610	Well
6-Oct-2020	067436244-001	Erikson National Energy Inc.	15-Oct-2020		NTS: D 075-A/094-P-11	No	Truck	Deficiencies Corrected	27-Nov-2020	6-Oct-2020	Planned	Met with Operations staff at site. Inspect site and review current conditions. Calibrations being kept up to date. Noted the gator around buildings that had staining. Amine building had valve leaking amine onto floor. One of the ignitors stuck on flare stack and needs repair. Reviewed the pigging report for June 2020 and noted many laterals not completed. Ensure meters working properly for disposal wells as part of leak detection. Action Items: 1.) Submit latest cathodic survey summary report. 2.) Submit latest ROW report. 3.) Submit UT on acid gas pipe and water line off V100 separator. 4.) Cap missing on temperature sensor 1st stage K 680. Thank you for time taken for inspection.						North	00008425, 00002917		Facility, Pipeline, Well
6-Oct-2020	068073756-001	Coastal GasLink Pipeline Ltd.	30-Oct-2020		From: NTS: C 006-J/093-I-04 To: NTS: A 077-A/103-I-02	Yes	Truck	Passed Inspection (Complete)	30-Oct-2020	30-Oct-2020	Incident	Kitimat DPI Flood Follow Up: · River conditions back to normal at time of inspection · Site appears to be in very good condition. · Topsoil piles are stables and vegetated. Appear unaffected by flooding. · ESC still being repaired but mostly intact/replaced · some mats to be cleaned up ·Strawberry Meadows: stable and intact. ESC appears to be in good shape. Currently stripping at time of inspection.						South			CIAS, Pipeline
7-Oct-2020	067233272-001	Ovintiv Canada ULC	7-Oct-2020		DLS: F 04-23-080-17	Yes	Truck	Passed Inspection (Complete)	7-Oct-2020	7-Oct-2020	Routine	No problems on inspection. Rig is clean and equipment is well maintained.						South		31214	Pipeline, Well
7-Oct-2020	067243723-001	Shanghai Energy Corporation	8-Oct-2020		NTS: D 013-K/094-I-13	No	Helicopter	Deficiencies Corrected	6-Apr-2021	7-Oct-2020	Planned	Suspended well. SCV is open. Signage is good. Tanks appear empty. Status for pipeline in KERMIT is "active."						North	00020394	16788	Facility, Pipeline, Well
7-Oct-2020	067244319-001	Shanghai Energy Corporation	8-Oct-2020		NTS: D 022-K/094-I-13	No	Helicopter	Deficiencies Corrected	29-Mar-2021	7-Oct-2020	Planned	Suspended wells. Wellhead valves removed at d-A22-K/94-I-13. SCVs are open. Signage is good. Tanks appear empty. Status for pipeline in KERMIT is "active."						North	00020538, 00020560	17217, 17317	Facility, Pipeline, Well
7-Oct-2020	067245019-001	Shanghai Energy Corporation	8-Oct-2020		NTS: B 021-K/094-I-13	No	Helicopter	Deficiencies Corrected	29-Mar-2021	7-Oct-2020	Planned	Suspended wells. Wellhead valves removed. SCVs are open. Signage is good. Tanks appear empty. Status for pipeline in KERMIT is "active."						North	00020390, 00020562	17319, 16784	Facility, Pipeline, Well
7-Oct-2020	067245809-001	Shanghai Energy Corporation	8-Oct-2020		NTS: A 031-K/094-I-13	No	Helicopter	Passed Inspection (Complete)	8-Oct-2020	7-Oct-2020	Planned	Status in KERMIT for this well says "active." Some barrels on site. SCV is open. Signage is good. Last SCADA calibration is from Feb. /2017. Heat on catadyne.						North	00019661	13251	Facility, Pipeline, Well
7-Oct-2020	067246925-001	Shanghai Energy Corporation	8-Oct-2020		NTS: B 033-K/094-I-13	No	Helicopter	Deficiencies Corrected	29-Mar-2021	7-Oct-2020	Planned	Suspended well. SCV is open. Signage is good. Status for pipeline in KERMIT is "active."						North		11669	Pipeline, Well
7-Oct-2020	067247538-001	Shanghai Energy Corporation	8-Oct-2020		NTS: B 051-K/094-I-13	No	Helicopter	Deficiencies Corrected	29-Mar-2021	7-Oct-2020	Planned	Suspended wells. Wellhead valves removed. SCVs are open. Signage is good. Status for pipeline in KERMIT is "active."						North	00019994, 00023167	15178, 23509	Facility,Pipeline, Well
7-Oct-2020	067248330-001	Shanghai Energy Corporation	8-Oct-2020		NTS: A 053-K/094-I-13	No	Helicopter	Deficiencies Corrected	29-Mar-2021	7-Oct-2020	Planned	Suspended well. Wellhead valves removed. SCV is open. Signage is good. Status for pipeline in KERMIT is "active."						North	00019991	15174	Facility,Pipeline, Well
7-Oct-2020	067248926-001	Shanghai Energy Corporation	8-Oct-2020		NTS: B 054-K/094-I-13	No	Helicopter	Deficiencies Corrected	29-Mar-2021	7-Oct-2020	Planned	Suspended well. Wellhead chained and locked. Signage is good. There is a recorder on the SCV. Crystal 477155. Status for pipeline in KERMIT is "active."						North		11670	Pipeline, Well
7-Oct-2020	067253070-001	Sukunka Natural Resources Inc.	8-Oct-2020		NTS: C 083-K/093-P-04	No	Truck	Passed Inspection (Complete)	8-Oct-2020	8-Oct-2020	Planned							South		11956	Well
7-Oct-2020	067253858-001	Canadian Natural Resources Limited	8-Oct-2020		NTS: A 039-F/093-P-05	No	Truck	Deficiencies Corrected	20-Oct-2020	8-Oct-2020	Planned							South		09006	Well
7-Oct-2020	067254248-001	Shanghai Energy Corporation	8-Oct-2020		NTS: D 063-K/094-I-13	No	Helicopter	Deficiencies Corrected	29-Mar-2021	7-Oct-2020	Planned	Suspended well. SCV is open. Signage is good. Tanks appear to be almost empty but secondary containment is 3/4 full. Last SCADA calibration dated Jan. /2015. Status in KERMIT for pipeline is "active."						North	00020389	16783	Facility, Pipeline, Well
7-Oct-2020	067254842-001	Shanghai Energy Corporation	8-Oct-2020		NTS: A 071-K/094-I-13	No	Helicopter	Passed Inspection (Complete)	8-Oct-2020	7-Oct-2020	Planned	Last SCADA calibration is from Jan. /2015.						North	00020539	17221	Facility, Pipeline, Well
7-Oct-2020	067255402-001	Shanghai Energy Corporation	8-Oct-2020		NTS: B 072-K/094-I-13	No	Helicopter	Deficiencies Corrected	29-Mar-2021	7-Oct-2020	Planned	Suspended well. Wellhead valves removed. SCV is open. Signage is good. Last SCADA calibration dated Feb. /2017. Status in KERMIT for pipeline is "active."						North		11252	Pipeline, Well
7-Oct-2020	067288167-001	Shanghai Energy Corporation	8-Oct-2020		NTS: B 082-K/094-I-13	No	Helicopter	Deficiencies Corrected	6-Apr-2021	7-Oct-2020	Planned	Well at b-82-K/94-I-13 is abandoned. Tombstone. Site clean. Well at b-A82-K/94-I-113 is suspended. SCV is open. Signage is good. Last SCADA calibration dated Jan. /2015. Door is off of meter cabinet and laying on the ground.						North		09285, 18707	Pipeline, Well
7-Oct-2020	067288535-001	Sukunka Natural Resources Inc.	8-Oct-2020		NTS: A 069-C/093-P-05	No	Truck	Passed Inspection (Complete)	8-Oct-2020	8-Oct-2020	Planned							South		21440	Well
7-Oct-2020	067289318-001	Shanghai Energy Corporation	8-Oct-2020		NTS: A 080-J/094-I-13	No	Helicopter	Passed Inspection (Complete)	8-Oct-2020	7-Oct-2020	Planned	Last SCADA calibration is from Jan. /2016.						North	00020393	16787	Facility, Pipeline, Well
7-Oct-2020	067289671-001	Sukunka Natural Resources Inc.	8-Oct-2020		NTS: D 027-I/093-P-05	No	Truck	Passed Inspection (Complete)	8-Oct-2020	8-Oct-2020	Planned							South	00023363	23862	Facility, Pipeline, Well
7-Oct-2020	067290227-001	Shanghai Energy Corporation	8-Oct-2020		NTS: B 080-J/094-I-13	No	Helicopter	Deficiencies Corrected	29-Mar-2021	7-Oct-2020	Planned	Suspended well. SCV is open. Signage is good. Tanks appear to be empty. Last SCADA calibration dated Jan. /2016. Status in KERMIT for pipeline is "active."						North	00019992	15175	Facility, Pipeline, Well
7-Oct-2020	067291060-001	Canlin Energy Corporation	8-Oct-2020		NTS: D 095-H/094-I-13	No	Helicopter	Passed Inspection (Complete)	8-Oct-2020	7-Oct-2020	Planned	Suspended disposal well. Wellhead chained and locked. Flow line is disconnected. SCV is open and vented out. Signage is good. No tanks. Flare and propane tanks. Status in KERMIT for disposal station is "active." This must be corrected by CANLIN.						North	00007787	01634	Facility, Pipeline, Well
7-Oct-2020	067291618-001	Canlin Energy Corporation	8-Oct-2020		NTS: C 032-I/094-I-13	No	Helicopter	Passed Inspection (Complete)	8-Oct-2020	7-Oct-2020	Planned	Suspended well. Wellhead chained and locked. Flow line is disconnected. SCV is open. Signage is good. Last SCADA calibration dated Sept. /2015. Status in KERMIT for some pipeline segments is "active." Flare stack. Pig barrel riser. Propane tanks. Chemical tanks.						North	00018683	03659	Facility, Pipeline, Well
7-Oct-2020	067292179-001	Shanghai Energy Corporation	8-Oct-2020		NTS: C 071-I/094-I-13	No	Helicopter	Deficiencies Corrected	29-Mar-2021	7-Oct-2020	Routine	Suspended well. Wellhead chained and locked. Flow line is disconnected. SCV is open. Pipeline has been deactivated. Several tanks, propane tanks, line heater, flare.						North		21944	Pipeline, Well
7-Oct-2020	067292768-001	Shanghai Energy Corporation	8-Oct-2020		NTS: C 029-K/094-I-14	No	Helicopter	Passed Inspection (Complete)	8-Oct-2020	7-Oct-2020	Routine	Abandoned well. Tombstone. Site clean.						North		13969	Pipeline, Well

7-Oct-2020	067293321-001	Canlin Energy Corporation	8-Oct-2020		NTS: A 043-J/094-I-14	No	Helicopter	Passed Inspection (Complete)	8-Oct-2020	7-Oct-2020	Routine	Suspended well. Wellhead only. Chained and locked. SCV is open. Signage is good.						North		16823	Pipeline, Well
7-Oct-2020	067293671-001	Canadian Natural Resources Limited	8-Oct-2020		DLS: 10-02-083-21	No	Truck	Deficiencies Corrected	5-Nov-2020	8-Oct-2020	Planned	Flow line is disconnected between meter building and pipeline. Positive isolation required between well and flowline. Ensure isolation occurs upstream of any process equipment. Well head is chained and locked No SCVF 400 bbl tank disconnected and empty Well head barrier's in place						South		06698	Well
7-Oct-2020	067294367-001	Canlin Energy Corporation	8-Oct-2020		NTS: B 043-J/094-I-14	No	Helicopter	Passed Inspection (Complete)	8-Oct-2020	7-Oct-2020	Routine	Suspended well. Wellhead only. Chained and locked. SCV is open. Signage is good. There is no "active" sales meter as indicated in KERMIT for this location.						North	00008130	03107	Facility, Pipeline, Well
7-Oct-2020	067294939-001	Canadian Natural Resources Limited	8-Oct-2020		NTS: C 001-D/094-P-08	No	Helicopter	Passed Inspection (Complete)	8-Oct-2020	7-Oct-2020	Planned	Suspended well. SCV is open. Signage is good. Wellhead chained and locked. Flow line disconnected. Last SCADA calibration dated Feb. /2015. Pipeline not properly deactivated. Status in KERMIT is "active."						North		16530	Well
7-Oct-2020	067295499-001	Canadian Natural Resources Limited	8-Oct-2020		NTS: C 014-D/094-P-08	No	Helicopter	Passed Inspection (Complete)	8-Oct-2020	7-Oct-2020	Planned	Suspended well. SCV is open. Signage is good. Wellhead chained and locked. Flow line disconnected. Last SCADA calibration dated Jan. /2014. Pig barrel secondary containments full of water. Pipeline not properly deactivated. Status in KERMIT is "active."						North		16552	Well
7-Oct-2020	067296284-001	Aduro Resources Ltd.	8-Oct-2020	21-Nov-2020	DLS: 13-05-082-21	No	Truck	Deficiencies Corrected	2-Dec-2020	8-Oct-2020	Planned	Suspended well requires positive isolation as per DPR 25(5) Barrier required around well head and pipeline riser as per DPR 15(3) Significant Canada thistle and Scentless Chamomile were observed on access and lease. Weed control should be considered in the spring as fall may not produce the best results for control.						South		24557	Pipeline, Well
7-Oct-2020	067297432-001	Crew Energy Inc.	8-Oct-2020		DLS: 07-02-082-22	No	Truck	Passed Inspection (Complete)	8-Oct-2020	8-Oct-2020	Planned	No concerns were noted on the day of inspection	Single well head on location. No associated equipment or pipeline header No SCVF. Well head protection in place						South		05426	Pipeline, Well
7-Oct-2020	067297995-001	Crew Energy Inc.	8-Oct-2020		DLS: 09-33-082-21	No	Truck	Passed Inspection (Complete)	8-Oct-2020	8-Oct-2020	Planned	No concerns noted at time of inspection	Well head and pipeline positive isolation, well head handles removed Well head/pipeline barriers in place SCVF ok Pipeline deactivated						South		06907	Pipeline, Well
7-Oct-2020	067335413-001	Canadian Natural Resources Limited	13-Oct-2020		NTS: A 016-D/094-P-08	No	Helicopter	Deficiencies Corrected	12-Nov-2020	7-Oct-2020	Planned							North		16543	Well
7-Oct-2020	067335983-001	Canadian Natural Resources Limited	13-Oct-2020		NTS: A 032-D/094-P-08	No	Helicopter	Passed Inspection (Complete)	13-Oct-2020	7-Oct-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. Pipeline not properly deactivated. Status in KERMIT is "active."						North		13544	Well
7-Oct-2020	067336545-001	Canadian Natural Resources Limited	13-Oct-2020		NTS: C 061-D/094-P-08	No	Helicopter	Deficiencies Corrected	30-Nov-2020	7-Oct-2020	Planned	Suspended well. SCV is open. Signage is good. Unused chemical tanks. 400bbl and 200bbl tank in berm. Piles. Flare stack. Small skid ROC. Pipeline not properly deactivated. Status in KERMIT is "active."						North		09201	Well
7-Oct-2020	067337120-001	Canadian Natural Resources Limited	13-Oct-2020		NTS: C 080-C/094-P-08	No	Helicopter	Deficiencies Corrected	12-Nov-2020	7-Oct-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. Last SCADA calibration is from 2015. Line heater. Pipeline not properly deactivated. Status in KERMIT is "active."						North		08292	Well
7-Oct-2020	067337705-001	Canadian Natural Resources Limited	13-Oct-2020		NTS: B 084-C/094-P-08	No	Helicopter	Deficiencies Corrected	12-Nov-2020	7-Oct-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. Line heater. Pipeline not properly deactivated. Status in KERMIT is "active."						North		08294	Well
7-Oct-2020	067338310-001	Canadian Natural Resources Limited	13-Oct-2020		NTS: C 068-C/094-P-08	No	Helicopter	Deficiencies Corrected	12-Nov-2020	7-Oct-2020	Planned	Line heater. Some piles on site.						North		08291	Well
7-Oct-2020	067346766-001	Canadian Natural Resources Limited	13-Oct-2020		NTS: A 062-C/094-P-08	No	Helicopter	Deficiencies Corrected	12-Nov-2020	7-Oct-2020	Planned	Suspended well. SCV is open. Signage is good. Flow line is still connected. Some piles. Pipeline not properly deactivated. Status in KERMIT is "active."						North		08290	Well
7-Oct-2020	067347383-001	Canadian Natural Resources Limited	13-Oct-2020		NTS: D-A 055-C/094-P-08	No	Helicopter	Deficiencies Corrected	4-Dec-2020	7-Oct-2020	Planned	Active oil well with hydraulic lift. Emulsion tank. Test separator.						North	00007942	27937	Facility, Pipeline, Well
7-Oct-2020	067347976-001	Canadian Natural Resources Limited	13-Oct-2020		NTS: D 055-C/094-P-08	No	Helicopter	Passed Inspection (Complete)	13-Oct-2020	7-Oct-2020	Planned	Active gas well located at d-55-C/94-P-8. Very wet site.						North	00019745	13701	Facility, Pipeline, Well
7-Oct-2020	067348552-001	Canadian Natural Resources Limited	13-Oct-2020		NTS: C 045-C/094-P-08	No	Helicopter	Deficiencies Corrected	12-Nov-2020	7-Oct-2020	Planned							North		09138	Well
7-Oct-2020	067349145-001	Canadian Natural Resources Limited	13-Oct-2020		NTS: D 046-C/094-P-08	No	Helicopter	Passed Inspection (Complete)	13-Oct-2020	7-Oct-2020	Planned	Vent stack. Unused tri-tanks. Piles in berm.						North		09112	Well
7-Oct-2020	067349718-001	Canadian Natural Resources Limited	13-Oct-2020		NTS: C 029-C/094-P-08	No	Helicopter	Passed Inspection (Complete)	13-Oct-2020	7-Oct-2020	Planned							North		16685	Well
7-Oct-2020	067358606-001	PETRONAS Energy Canada Ltd.	13-Oct-2020		NTS: A 043-I/094-G-01	No	Truck	Deficiencies Corrected	9-Nov-2020	7-Oct-2020	Routine							Central		28158	Well
7-Oct-2020	067359190-001	PETRONAS Energy Canada Ltd.	13-Oct-2020		NTS: C 024-I/094-G-01	No	Truck	Passed Inspection (Complete)	13-Oct-2020	7-Oct-2020	Routine	COMMENTS: No concerns here at this time.						Central	00018181	29976, 30102, 30101	Facility, Pipeline, Well
7-Oct-2020	067359775-001	Canadian Natural Resources Limited	13-Oct-2020		NTS: B 033-I/094-G-01	No	Truck	Passed Inspection (Complete)	13-Oct-2020	7-Oct-2020	Routine	COMMENTS: -There are several bullplugs missing on the needle valves on WA# 7341...b-A33-I well. -wellhead valves chained and locked and flowlines disconnected from risers at lease edge.						Central		00451, 07341	Well
7-Oct-2020	067371967-001	Canadian Natural Resources Limited	13-Oct-2020		NTS: C 022-I/094-G-01	No	Truck	Passed Inspection (Complete)	13-Oct-2020	7-Oct-2020	Routine	COMMENTS: -There is pipeline signage in the area still displaying the Permit Holder at DEVON and is barely legible. All signage should be updated to CNRL if applicable.						Central	00019503	12168	Facility, Pipeline, Well
7-Oct-2020	067374910-001	Black Swan Energy Ltd.	13-Oct-2020		NTS: B 068-E/094-H-04	No	Truck	Deficiencies Corrected	30-Oct-2020	7-Oct-2020	Routine							Central		16216, 28741	Well
7-Oct-2020	067377685-001	Canadian Natural Resources Limited	14-Oct-2020		NTS: C 021-C/094-P-08	No	Helicopter	Deficiencies Corrected	29-Oct-2020	7-Oct-2020	Planned	Sign on meter building still reads 94-P-7 instead of 94-P-8. This was noted on a previous inspection.						North		16485	Well
7-Oct-2020	067378858-001	Canadian Natural Resources Limited	14-Oct-2020		NTS: D 004-B/094-P-08	No	Helicopter	Deficiencies Corrected	26-Oct-2020	7-Oct-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. Pipeline not properly deactivated. Status in KERMIT is "active."						North		18846	Well
7-Oct-2020	067380216-001	Canadian Natural Resources Limited	14-Oct-2020		NTS: C 049-B/094-P-08	No	Helicopter	Passed Inspection (Complete)	14-Oct-2020	7-Oct-2020	Planned	Suspended well. Wellhead valves removed. SCV is open. Signage is good. Some piles. Flow line is still connected. No SCADA meter on site. Inspector noticed a few bubbles coming from outside of casing near wellhead. Pipeline not properly deactivated. Status in KERMIT is "active."						North		09175	Well
7-Oct-2020	067380806-001	Canadian Natural Resources Limited	14-Oct-2020		NTS: D 022-G/094-P-08	No	Helicopter	Passed Inspection (Complete)	14-Oct-2020	7-Oct-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Last SCADA calibration is form 2016. Flow line is still connected. Pipeline not properly deactivated. Status in KERMIT is "active."						North		09024	Well
7-Oct-2020	067382027-001	Harvest Operations Corp.	14-Oct-2020	16-Dec-2020	NTS: B 018-H/094-P-08	No	Helicopter	Deficiencies Corrected	10-Mar-2021	7-Oct-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Last SCADA calibration appears to be from 2014.						North	00018936	06627	Facility, Pipeline, Well
7-Oct-2020	067383234-001	Canadian Natural Resources Limited	14-Oct-2020		NTS: A 039-A/094-P-08	No	Helicopter	Passed Inspection (Complete)	14-Oct-2020	7-Oct-2020	Planned	KERMIT indicates that this well is "active." Wellhead is chained and locked. SCV is open. Signage is good. Last SCADA calibration is from 2016. Flow line is still connected. Pipeline not properly deactivated. Status in KERMIT is "active."						North		18844	Well
7-Oct-2020	067384923-001	Canadian Natural Resources Limited	14-Oct-2020		NTS: D 007-A/094-P-08	No	Helicopter	Passed Inspection (Complete)	14-Oct-2020	7-Oct-2020	Planned	Suspended well. Wellhead valves removed. SCV is open. Signage is good. Flow line is disconnected. Pipeline not properly deactivated. Status in KERMIT is "active."						North	00021576	20132	Facility, Pipeline, Well
7-Oct-2020	067436593-001	Crew Energy Inc.	15-Oct-2020		DLS: A 14-34-082-21	No	Truck	Passed Inspection (Complete)	15-Oct-2020	15-Oct-2020	Planned	No concerns observed on day of inspection	Well head and pipeline have positive isolation Well head barrier in place SCVF ok Small pile of frac sand in corner of location, not a hazard						South		32520	Pipeline, Well
7-Oct-2020	067437157-001	Crew Energy Inc.	15-Oct-2020		DLS: 02-02-083-21	No	Walk	Passed Inspection (Complete)	15-Oct-2020	15-Oct-2020	Routine	No concerns noted on day of inspection	Positive isolation on well head and pipeline Well head chained on locked SCVF ok Methanol tanks empty Well head barriers in place						South	00023779	24619	Facility, Pipeline, Well
7-Oct-2020	067438708-001	Shanghai Energy Corporation	16-Oct-2020		NTS: A 019-F/094-I-12	Yes	Truck	Deficiencies Corrected	2-Nov-2020	7-Oct-2020	Planned	Met with Operations and receive orientation for site. Discussed current conditions and received pigging report. Confirmed with operations integrity of tank farm secondary containment. Action Items: 1.) Noted two faults on inlet separator for LEL in building and HMI indicated no issues. What is current logic set up? Submit calibration report and confirm settings for faults in HMI. 2.) Submit UT for water line piping on inlet separator. 3.) Car seal/lock for PSHH on sales line. Thank you for time taken to inspect site.						North	00007309		Facility, Pipeline, Well
7-Oct-2020	067447736-001	Canadian Natural Resources Limited	16-Oct-2020		NTS: C 027-B/094-P-08	No	Helicopter	Passed Inspection (Complete)	16-Oct-2020	7-Oct-2020	Planned	This inspection replaces inspection # 67379434 which was cancelled.						North		16483	Well
7-Oct-2020	067448291-001	Canadian Natural Resources Limited	16-Oct-2020		NTS: B 039-H/094-P-08	No	Helicopter	Deficiencies Corrected	30-Nov-2020	7-Oct-2020	Planned	This inspection replaces inspection # 67381361 which was cancelled. Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. Pipeline not properly deactivated. Status in KERMIT is "active."						North	00021640	20249	Facility, Pipeline, Well
7-Oct-2020	067448867-001	Canadian Natural Resources Limited	16-Oct-2020		NTS: B 036-A/094-P-08	No	Helicopter	Passed Inspection (Complete)	16-Oct-2020	7-Oct-2020	Planned	This inspection replaces inspection # 67383811 which was cancelled.						North		18847	Well
7-Oct-2020	067450128-001	Shanghai Energy Corporation	16-Oct-2020		NTS: A 026-K/094-I-11	Yes	Truck	Deficiencies Corrected	2-Nov-2020	7-Oct-2020	Planned	Met with Operations and receive orientation for site. Inspected site noting calibrations up to date and buildings kept clean inside. Action Items: 1.) Submit last ROW inspection. 2.) Fuel gas building had some open wiring and a regulator to vent outside. 3.) Containment under pig receiver needs grounding. 4.) LEL in treater building. Thank you for time taken during inspection.						North	00008086, 00003738		Facility, Pipeline, Well

8-Oct-2020	0672989991-001	AQT Water Management Inc.	8-Oct-2020		DLS: 07-24-078-17	Yes	Truck	Passed Inspection (Complete)	8-Oct-2020	8-Oct-2020	Planned	Inspection For Special Project Order # 20-02-007 Amendment #1 Meet operations staff on site. Review permit conditions. Max wellhead injection pressure shall not exceed 16,375 Kpa. Confirmed that the first disposal operations under the new permit commenced on Sept 11, 2020. The main pump was down, and undergoing major repair. A replacement pump was coming out of the US. Inspected the pump discharge pressure transmitter. It was disconnected and open to atmosphere, the transmitter was reading -9.09 Kpa. It did not appear that the transmitter was calibrated, although there was a recent calibration tag, Oct 2, 2020. Inspect the well head. The operator had removed the tubing pressure transmitter and placed a pressure gauge on the tubing. The operator said the reason he did this was he did not trust the transmitter reading. Noted that the tech cable attached to the tubing pressure transmitter was no longer sealed in the STX EXP tech connector, exposing inner wire sheathing. Request that the pump discharge, the wellhead tubing, and casing pressure transmitters are re-calibrated using a regulated high pressure dry gas source. Could not verify the SCADA shutdown set points for the wellhead tubing and casing pressures. Could not verify if the injection pump discharge pressure VFD speed control set point was lowered from the previous setting under the old permit. Found that the disposal meter was last proved Jan 30, 2019, exceeding the calibration frequency of one year. Prior to commencing operations: 1. Disposal pump discharge, well tubing, and well casing pressure transmitters- zero and span calibrate using a high pressure dry gas source. Ensure the transmitters displays and outputs are reading the applied pressure (0, 25, 50, 75,100 %) range. Submit transmitter calibration records and test equipment dead weight standard calibration documentation. 2. Disposal meter- Prove the flow meter. Submit the meter proving record. 3. SCADA shutdown set points- Wellhead tubing and casing transmitters- submit screen shots of the alarm and shutdown setpoints. 4. Disposal pump discharge pressure speed control- Submit documentation for the setting of the set-point pressure at which the VFD speed control begins to slow the disposal pump down. 5. Well head tubing pressure transmitter- Repair the damaged tech cable. 6. Submit critical pressure sensing isolation valve lock/car seal list for all shutdowns associated with disposal operations. 7. Notify the OGC once disposal operations re-commence, a follow-up inspection will be arranged.						South	00026833, 00026834	35043		Facility, Pipeline, Well
8-Oct-2020	0673300347-001	Storm Resources Ltd.	9-Oct-2020		From: NTS: C 039-D/094-H-03 To: NTS: A-A 048-D/094-H-03	No	Truck	Passed Inspection (Complete)	9-Oct-2020	9-Oct-2020	Incident	Please forward to the inspector the leak detection program for P23268 as per CSA Z662 Section 10.3.5.1 and records to support the program by October 19, 2020.						Central				Pipeline, Well
8-Oct-2020	0673184897-001	Ovintiv Canada ULC	9-Oct-2020		DLS: 04-26-078-17	Yes	Truck	Passed Inspection (Complete)	9-Oct-2020	8-Oct-2020	Planned	Gas Plant Inspection Meet with the gas plant manager and operations staff. Inspect the plant PLC HMI gas and fire detection screens. No faults were found, all safety systems were functioning normally. Reviewed the plant daily flare logs for planned and unplanned flaring activity. Ovintiv gets top marks for recording the reason of the flaring activity and the flared volume on each log. Verified that plant accounting meter calibrations were being conducted as per the BC Measurement Guideline. Inspected that isolation valves upstream and downstream of major plant blowdown valves (BDV 1101, BDV 1102, BDV 1602, BDV 2101, BDV 2102, BDV 3104, BDV 5001) were car sealed in the open position. The overall impression at the end of the inspection was that the plant was operating smoothly and was being well maintained. There are no further concerns at this time. Thanks so much,						South	00018051			Facility, Pipeline, Well
8-Oct-2020	0673358224-001	Canadian Natural Resources Limited	13-Oct-2020		NTS: B 037-C/094-B-09	No	Truck	Passed Inspection (Complete)	13-Oct-2020	13-Oct-2020	Planned	There is some dead yellow clover that is very dense, up to 1.75 m tall and is right up to the wellhead. According to the Well Completion, Maintenance and Abandonment Guideline on suspended wells there should be a cleared distance of 10 m from the wellhead to reduce the fire risk. Aside from removing the vegetation now, this wellhead should be on a list for herbicide next year.						Central		08763		Well
8-Oct-2020	0673369603-001	Canadian Natural Resources Limited	13-Oct-2020		NTS: B 048-C/094-B-09	No	Truck	Passed Inspection (Complete)	13-Oct-2020	13-Oct-2020	Planned	The insulation snakes are falling off piping and laying on the ground and should be either reinstalled or if really UV deteriorating be disposed of.						Central		07796		Well
8-Oct-2020	0673370368-001	Canadian Natural Resources Limited	13-Oct-2020		NTS: C 072-L/094-B-08	No	Truck	Passed Inspection (Complete)	13-Oct-2020	13-Oct-2020	Planned	No concerns noted.						Central		09486		Well
8-Oct-2020	0673733918-001	PETRONAS Energy Canada Ltd.	19-Oct-2020		NTS: B-A 004-C/094-B-10	No	Truck	Passed Inspection (Complete)	19-Oct-2020	13-Oct-2020	Planned							Central		14328		Well
8-Oct-2020	0674574458-001	NorthRiver Midstream Operations GP Inc.	16-Oct-2020		NTS: C 085-G/094-J-10	Yes	Truck	Passed Inspection (Complete)	16-Oct-2020	8-Oct-2020	Planned	Receive orientation and meet with Operations. Review permit conditions and remaining items to be met. Noted some PSVs that are sour vented to atmosphere. Confirm ERP up to date and turnaround timeline. Inspect site reviewing integrity and maintenance programs for facility. Confirm blinded off trains and booster. Action Items: 1.) Camera for flare pit not working at time of inspection. Discussed current procedure to ensure lit until repair complete. 2.) Update location sign to meet Drilling and Production Regulation 77. 3.) Ensure all safety devices car sealed/locked as per Drilling and Production Regulation 49(2). Utilize SD key for building car seal list. 4.) Ensure all regulators with ignitable vapours vented outside as per Drilling and Production Regulation 47(f). 5.) Update status of OPP on outlet of train E PSHH as during inspection open conduit and SD not functional. 6.) Submit UT for piping off vessel of Acid gas from train E. 7.) Ensure all PAVs for pig receivers/senders operational as per Pipeline Regulation 3. Thank you for time taken for inspection.						North	00026945, 00026980			Facility, Pipeline, Well
9-Oct-2020	0674064417-001	Canadian Natural Resources Limited	14-Oct-2020		NTS: D 058-A/094-A-15	No	Truck	Passed Inspection (Complete)	14-Oct-2020	14-Oct-2020	Routine	Pressure gauge on wellhead should be removed. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Production tank, cement base, pilings and pipeline risers are still onsite.						Central		09350	Well	
13-Oct-2020	0673679996-001	Whitecap Resources Inc.	13-Oct-2020		DLS: 14-30-084-14	No	Truck	Passed Inspection (Complete)	13-Oct-2020	13-Oct-2020	OGC Requested	Flow lines should be disconnected soon						Central	00022050, 00024063	21070, 25241		Facility, Pipeline, Well
13-Oct-2020	0673683352-001	Whitecap Resources Inc.	13-Oct-2020		DLS: A 11-30-084-14	No	Truck	Passed Inspection (Complete)	13-Oct-2020	13-Oct-2020	OGC Requested							Central		08851		Pipeline, Well
13-Oct-2020	0673680700-001	Canadian Natural Resources Limited	13-Oct-2020		NTS: 08-36-084-15	No	Truck	Passed Inspection (Complete)	13-Oct-2020	13-Oct-2020	Routine							Central		08776		Well
13-Oct-2020	0673699249-001	West Lake Energy Corp.	13-Oct-2020		DLS: 10-31-084-14	No	Truck	Passed Inspection (Complete)	13-Oct-2020	13-Oct-2020	OGC Requested							Central	00007611	21839		Facility, Pipeline, Well
13-Oct-2020	0673370922-001	Canlin Energy Corporation	13-Oct-2020		DLS: 11-30-084-14	No	Truck	Passed Inspection (Complete)	13-Oct-2020	13-Oct-2020	OGC Requested							Central	00007522	06900		Facility, Pipeline, Well
13-Oct-2020	0673712273-001	Canlin Energy Corporation	13-Oct-2020		DLS: A 07-25-084-15	No	Truck	Passed Inspection (Complete)	13-Oct-2020	13-Oct-2020	OGC Requested							Central		12219		Pipeline, Well
13-Oct-2020	0673712620-001	Canlin Energy Corporation	13-Oct-2020		DLS: 06-29-084-14	No	Truck	Passed Inspection (Complete)	13-Oct-2020	13-Oct-2020	OGC Requested							Central		12553		Pipeline, Well
13-Oct-2020	0673723318-001	Canlin Energy Corporation	13-Oct-2020		DLS: 15-19-084-14	No	Truck	Passed Inspection (Complete)	13-Oct-2020	13-Oct-2020	OGC Requested							Central	00018973	06948		Facility, Pipeline, Well
13-Oct-2020	0673726667-001	Canlin Energy Corporation	14-Oct-2020		DLS: 06-32-084-14	No	Truck	Passed Inspection (Complete)	14-Oct-2020	13-Oct-2020	OGC Requested							Central	00007037, 00018977	06981		Facility, Pipeline, Well
13-Oct-2020	0673733021-001	Canlin Energy Corporation	14-Oct-2020		DLS: 08-05-085-14	No	Truck	Passed Inspection (Complete)	14-Oct-2020	13-Oct-2020	OGC Requested							Central		00799, 08831		Pipeline, Well
13-Oct-2020	0673735373-001	Canlin Energy Corporation	13-Oct-2020		DLS: 03-04-085-14	No	Truck	Passed Inspection (Complete)	13-Oct-2020	13-Oct-2020	Routine							Central		09404		Pipeline, Well
13-Oct-2020	0673738032-001	Ovintiv Canada ULC	14-Oct-2020		DLS: 07-12-077-25	No	Truck	Passed Inspection (Complete)	14-Oct-2020	14-Oct-2020	Planned							South		05318		Pipeline, Well
13-Oct-2020	0673382390-001	Back Swan Energy Ltd.	14-Oct-2020		NTS: B-B 084-B/094-H-04	Yes	Truck	Passed Inspection (Complete)	14-Oct-2020	14-Oct-2020	Planned	All good on inspection. Rig is clean.						Central		39510		Well
13-Oct-2020	0674483319-001	Canadian Natural Resources Limited	16-Oct-2020		NTS: B-A 011-C/093-I-10	No	Truck	Passed Inspection (Complete)	16-Oct-2020	13-Oct-2020	Routine	No concerns at time of inspection.						South		13766		Well
13-Oct-2020	067565253-001	Coastal GasLink Pipeline Ltd.	20-Oct-2020		From: NTS: C 090-G/093-J-10 To: NTS: C 072-F/093-J-10	Yes	Truck	Passed Inspection (Complete)	20-Oct-2020	20-Oct-2020	Routine	Section 3 ROW inspection KP 168+000 to 173+500 and KP 177+500 to 180+000. Stream crossing RMA's are vegetated and flagged, Stream crossings have signage, timber decks are marked, ROW and work space boundaries have flagging in place. ROW has been cleared but not taken to grade. Shoofly 17 has had extensive remediation completed.						South				CIAS, Pipeline
13-Oct-2020	0676214888-001	Coastal GasLink Pipeline Ltd.	21-Oct-2020			Yes	Truck	Passed Inspection (Complete)	21-Oct-2020	21-Oct-2020	Routine	Inspection of Road 320-C with operator. Road has had extensive work completed on the foundation and surface. Ditch lines are present with culverts for drainage. Clear span bridge is being installed on an S3 stream. No concerns at the time of the inspection.						South				Road
13-Oct-2020	0676220950-001	Coastal GasLink Pipeline Ltd.	21-Oct-2020			Yes	Walk	Passed Inspection (Complete)	21-Oct-2020	21-Oct-2020	Routine	New road construction, early stages. Construction supervisor was able to provide drainage plans. No concerns noted at the time of the inspection.						South				Pipeline, Road
14-Oct-2020	0674602774-001	Canadian Natural Resources Limited	15-Oct-2020		NTS: D 056-A/094-H-02	No	Truck	Passed Inspection (Complete)	15-Oct-2020	14-Oct-2020	Routine							Central		00584		Well
14-Oct-2020	0674603119-001	Canadian Natural Resources Limited	15-Oct-2020		NTS: D 046-A/094-H-02	No	Truck	Passed Inspection (Complete)	15-Oct-2020	14-Oct-2020	Routine	Sign fell down						Central		00530		Well
14-Oct-2020	0674603464-001	Canadian Natural Resources Limited	15-Oct-2020		NTS: B 055-A/094-H-02	No	Truck	Passed Inspection (Complete)	15-Oct-2020	14-Oct-2020	Routine							Central		01458, 01782		Well
14-Oct-2020	0674603823-001	Canadian Natural Resources Limited	15-Oct-2020		NTS: D 045-A/094-H-02	No	Truck	Passed Inspection (Complete)	15-Oct-2020	14-Oct-2020	Routine							Central	00018463	00810		Facility, Pipeline, Well
14-Oct-2020	0674604193-001	Canadian Natural Resources Limited	15-Oct-2020		NTS: B 054-A/094-H-02	No	Truck	Passed Inspection (Complete)	15-Oct-2020	14-Oct-2020	Routine							Central		01705		Well
14-Oct-2020	0674604555-001	Canadian Natural Resources Limited	15-Oct-2020		NTS: D 035-A/094-H-02	No	Truck	Passed Inspection (Complete)	15-Oct-2020	14-Oct-2020	Routine							Central		01766		Well
14-Oct-2020	0674604903-001	Canadian Natural Resources Limited	15-Oct-2020		NTS: B 034-A/094-H-02	No	Truck	Passed Inspection (Complete)	15-Oct-2020	14-Oct-2020	Routine							Central		01195		Well
14-Oct-2020	0674605249-001	Canadian Natural Resources Limited	15-Oct-2020		NTS: D 024-A/094-H-02	No	Truck	Passed Inspection (Complete)	15-Oct-2020	14-Oct-2020	Routine							Central		01226		Well
14-Oct-2020	0674358959-001	NorthRiver Midstream G and P Canada Inc	15-Oct-2020		DLS: 05-01-077-17	Yes	Truck	Passed Inspection (Complete)	15-Oct-2020	14-Oct-2020	Planned	Leave-To-Open (LTO) Inspection Phase 2 Expansion Meet with the site construction manager, commissioning staff, NorthRiver Midstream, and Enerflex Project Managers. Review the Technical Facility Permissions of the Amendment Application # 100106427, dated April 9, 2019. Confirmed the phase 2 expansion plant start-up meeting is scheduled for Oct 16, 2020. Condition 18 - Confirmed that the OGC had received the Fugitive Emissions Management Program, Management of Change Program, and Security Management Plan, on Oct 5, 2020. Condition 19- Could not verify that a NRM had a system in place to record VRU annual operating level, and to maintain written records of the VRU operating level. Request the NRM Project Manager respond and ensure condition 19 of the approval will be met. Review commissioning documentation. Receive the plant Shutdown Key and verify that the flare stack and incinerator systems have been commissioned. Request that NRM prepare a commissioning binder for the items in condition 15. Review the Facility and Gas Plant Start-up Inspection List. Comment that the facility sign at the entrance of the plant did not have a flammable gas symbol. Request the plant Pre-Start-up Safety Review (PSSR) be submitted prior to commissioning completion, as it had not been signed off, some commissioning activities were still in progress. The CO2, H2S, and Dewpoint analyzers required wet commissioning and a short piece of sample line tubing on each required insulation. Inspect the plant PLC HMI process, fire, and gas detection display screens. Found AIT 1140A-07 - LEL (Compressor A) and AIT 1308-03- H2S (Dehy) faulted, AIT- 1920-01 LEL Utility Heat Medium, and AIT 1308-02 with negative drift , requiring a re-calibration. Perform a walkdown of process equipment and piping. Found one (1) car seal not installed on the FG buyback ESD bypass. This was corrected at the time of inspection. Noted at the time of inspection that two (2) isolation valves on inlet separator # 1 and # 2 level columns, associated to high level shutdown, were not car sealed open. Found one (1) car seal had been broken and had fallen off a stop valve underneath the VRU liquids drain pump PSV. Recommend metal car seals with braided steel wire be used rather than plastic car seals. Action Items: 1. Repair faults on AIT 1140A-07 (Compressor A- LEL) and AIT 1308 (Dehy H2S) gas detection. 2. Recalibrate due to zero drift - AIT 1308-02 (Dehy LEL) and AIT 1920-01 (Utility Heat Medium). 3. Complete wet commissioning of AIT- 1210A (CO2) , AIT 1210B02 (H2S) , 1210-03 (Dewpoint) and insulate exposed SS tuning on sample lines outside of the analyzer building. 4. Facility Sign- Ensure Drilling and Production Regulation 77 is met. Install flammable gas symbol and H2S symbol on the first sign with the site location and emergency contact number on it. The H2S symbol should be removed from the PPE sign. All required information D&PR 77 should be on one (1) sign.						South	00007808			Facility, Pipeline, Well
14-Oct-2020	0674583893-001	Yoho Resources Inc.	16-Oct-2020		NTS: D 060-C/094-A-14	No	Truck	Passed Inspection (Complete)	16-Oct-2020	14-Oct-2020	Routine	COMMENTS: -No concerns here at this time.						Central	00021287	19626		Facility, Pipeline, Well
14-Oct-2020	0674582954-001	Erikson National Energy Inc.	16-Oct-2020		NTS: B 078-C/094-A-14	No	Truck	Deficiencies Corrected	13-Nov-2020	14-Oct-2020	Routine	COMMENTS: -Flowline requires disconnecting to meet surface suspension requirements. Well has been inactive for 28.5 months						Central		00089		Well
14-Oct-2020	0674584201-001	Erikson National Energy Inc.	16-Oct-2020		NTS: B 088-C/094-A-14	No	Truck	Deficiencies Corrected	13-Nov-2020	14-Oct-2020	Routine	COMMENTS: -This well has been inactive for 32.5 months and does not meet the surface suspension requirements per regulations.						Central	00020963	18788		Facility, Pipeline, Well
14-Oct-2020	0674584839-001	Erikson National Energy Inc.	16-Oct-2020		NTS: B 091-D/094-A-14	No	Truck	Deficiencies Corrected	13-Nov-2020	14-Oct-2020	Routine	COMMENTS: -This well has been inactive for 28.5 months and does not meet the surface suspension requirements as per regulation.						Central	00018403	00255		Facility, Pipeline, Well
14-Oct-2020	0675242947-001	PETRONAS Energy Canada Ltd.	19-Oct-2020		NTS: A 031-B/094-B-15	No	Walk	Deficiencies Corrected	26-Oct-2020	19-Oct-2020	Planned							Central		23514		Well
14-Oct-2020	0675446146-001	Painted Pony Energy Ltd.	19-Oct-2020		NTS: A 017-F/094-B-15	No	Truck	Passed Inspection (Complete)	19-Oct-2020	19-Oct-2020	Planned							Central		12170		Well
14-Oct-2020	0675461102-001	PETRONAS Energy Canada Ltd.	19-Oct-2020		NTS: B 065-C/094-B-15	No	Truck	Passed Inspection (Complete)	19-Oct-2020	19-Oct-2020	Routine	The foil covered bubble wrap and some of the heavier grey coloured insulation wrap is starting to fall apart and lay on the ground and should be re secured or removed before becoming litter.						Central		24900		Well
14-Oct-2020	0676751109-001	Coastal GasLink Pipeline Ltd.	21-Oct-2020			Yes	Walk	Passed Inspection (Complete)	21-Oct-2020	21-Oct-2020	Routine	The camp site has been reclaimed and storage area remains active. One aqua-dam remains in place and is to be removed prior to freeze up; unless a qualified professional provides a plan and rationale for it's continued use through winter. Woody debris piles on site are to be removed or a plan provided for their removal at a later time, as discussed on site with CGL and SA Environmental Inspectors. When the rig mats are removed from the site, please ensure that sampling for hydrocarbons is completed, as discussed on site with CGL and SA Environmental Inspectors.						South				CIAS, Pipeline
14-Oct-2020	0677164535-001	Painted Pony Energy Ltd.	23-Oct-2020		NTS: D 077-L/094-B-15	No	Truck	Passed Inspection (Complete)	23-Oct-2020	23-Oct-2020	Planned	No concerns						Central		05851		Well
15-Oct-2020	0674494419-001	Pacific Canbriam Energy Limited	16-Oct-2020		NTS: B-B 095-H/094-B-08	Yes	Truck	Passed Inspection (Complete)	16-Oct-2020	16-Oct-2020	Planned	A few small problems on Rig inspection that were looked after. All else good on Rig. Water drain at corner of lease must remain closed and locked. Live wells will be shut in until Rig moves to next well. Water issues and spacing issues. Brine tanks do not have secondary containment and live wells too close to potential combustion source.						Central		31454		Well
15-Oct-2020	0674497767-001	Canadian Natural Resources Limited	16-Oct-2020		NTS: D 087-G/094-O-08	No	Truck	Passed Inspection (Complete)	16-Oct-2020	15-Oct-2020	Routine	Suspended wells. Wellheads chained and locked. SCVs are open. Signage is good. Flow lines have been disconnected. Flare line to flare stack disconnected. Cooler inactive. Two large empty "C" rings with liners. MCC building with instrument air. Empty chemical tanks.						North	00024187, 00024188, 00024189, 00024190	25529, 25530, 25531, 25532		Facility, Pipeline, Well
15-Oct-2020	0674500888-001	Sukunka Natural Resources Inc.	16-Oct-2020		NTS: D 033-H/093-P-04	No	Truck	Passed Inspection (Complete)	16-Oct-2020	16-Oct-2020	Planned							South		05501		Well
15-Oct-2020	0674514462-001	Canlin Energy Corporation	16-Oct-2020		NTS: C 027-E/093-P-06	No	Truck	Deficiencies Corrected	22-Oct-2020	16-Oct-2020	Planned							South	00018802	04887		Facility, Pipeline, Well
15-Oct-2020	0674511811-001	Canadian Natural Resources Limited	16-Oct-2020		NTS: B 099-G/094-O-08	No	Truck	Passed Inspection (Complete)	16-Oct-2020	15-Oct-2020	Routine	Suspended well. Wellhead valves removed. SCV is open. Signage is good. Flow line disconnected. Inspector could hear gurgling sound from SCV. Last SCADA calibration appears to be from 2015.						North	00023059	23315		Facility, Pipeline, Well
15-Oct-2020	0674521591-001	Canadian Natural Resources Limited	16-Oct-2020		NTS: D 090-G/094-O-08	No	Truck	Passed Inspection (Complete)	16-Oct-2020	15-Oct-2020	Routine	Suspended wells. Wellhead valves removed or chained and locked. SCVs are open. Signage is good. Flow lines have been disconnected.						North	00007757, 00023070	23334, 24381		Facility, Pipeline, Well
15-Oct-2020	0674531155-001	Canadian Natural Resources Limited	16-Oct-2020		NTS: C 089-G/094-O-08	No	Truck	Passed Inspection (Complete)	16-Oct-2020	15-Oct-2020	Routine	Suspended well. Wellhead only. Chained and locked. SCV is open. Signage is good.						North		24355		Well
15-Oct-2020	0674537708-001	Canadian Natural Resources Limited	16-Oct-2020		NTS: B 100-G/094-O-08	No	Truck	Passed Inspection (Complete)	16-Oct-2020	15-Oct-2020	Routine	Suspended wells. Wellheads chained and locked. SCVs are open. Signage is good. Flow lines have been disconnected. Two large empty "C" rings with liners. MCC building. Meter building. Empty chemical tanks. Last SCADA calibration appears to be from 2015.						North	00023643, 00023776, 00023777	24362, 24615, 24616		Facility, Pipeline, Well

15-Oct-2020	0674542271-001	Canadian Natural Resources Limited	16-Oct-2020		NTS: C 100-G/094-O-08	No	Truck	Passed Inspection (Complete)	16-Oct-2020	15-Oct-2020	Routine	Suspended well. Wellhead chained and locked. Signage is good. Flow line is disconnected. No tanks. The equipment at the c-100-G/94-O-8 facility has been removed. There remains on site a tank farm secondary containment with piles and piping, tank secondary containment with piles, lots of other piles and piping. Risers. Status of Compressor/Dehydrator in KERMIT should be changed from "suspended" to "removed."						North	00007674	22526	Facility, Pipeline, Well
15-Oct-2020	0674544628-001	Canlin Energy Corporation	16-Oct-2020		NTS: A 006-I/093-P-05	No	Truck	Passed Inspection (Complete)	16-Oct-2020	16-Oct-2020	Planned						South		23652	Pipeline, Well
15-Oct-2020	0674555409-001	Canadian Natural Resources Limited	16-Oct-2020		NTS: A 020-J/094-O-08	No	Truck	Passed Inspection (Complete)	16-Oct-2020	15-Oct-2020	Routine	3 cased wells. Wellheads only. Wellheads chained and locked. SCVs are open. Signage is good. Wells are fenced in. Some rig mats over possible cellars.						North		25846, 26501, 26502	Well
15-Oct-2020	0674555970-001	Canlin Energy Corporation	16-Oct-2020		NTS: A 051-H/093-P-05	No	Truck	Deficiencies Corrected	22-Oct-2020	16-Oct-2020	Planned						South	00019033	07591	Facility, Pipeline, Well
15-Oct-2020	0674556556-001	Sukunka Natural Resources Inc.	16-Oct-2020		NTS: C 003-A/093-P-05	No	Truck	Deficiencies Corrected	27-Oct-2020	16-Oct-2020	Planned						South	00020613	17585	Facility, Pipeline, Well
15-Oct-2020	0674573810-001	Canadian Natural Resources Limited	16-Oct-2020		NTS: C 039-A/094-A-14	Yes	Truck	Passed Inspection (Complete)	16-Oct-2020	16-Oct-2020	Routine	Holes left from pilings should be filled in. Weed control needed next year. For Information Only: Wellhead valves are secured. No flowline on site. A couple of pipeline supports left onsite.						Central		12896	Well
15-Oct-2020	0674585496-001	Erikson National Energy Inc.	16-Oct-2020		NTS: D 089-C/094-A-14	No	Truck	Deficiencies Corrected	13-Nov-2020	15-Oct-2020	Routine	COMMENTS: -This well has been inactive for 27.5 months and does not meet the surface suspension requirements as per regulation						Central		00268	Well
15-Oct-2020	0674586092-001	Erikson National Energy Inc.	16-Oct-2020		NTS: C 002-E/094-A-14	No	Truck	Deficiencies Corrected	13-Nov-2020	15-Oct-2020	Routine	COMMENTS: -This well has been inactive for 28.5 months and does not meet the surface suspension requirements as per regulation.						Central	00018397	00239	Facility, Pipeline, Well
15-Oct-2020	0675444493-001	Erikson National Energy Inc.	19-Oct-2020		NTS: D 004-E/094-A-14	No	Truck	Deficiencies Corrected	13-Nov-2020	15-Oct-2020	Routine	COMMENTS: -This well has been inactive for 27.5 months and does not meet surface suspension or pipeline deactivation requirements						Central		05754	Well
15-Oct-2020	0675446889-001	Erikson National Energy Inc.	19-Oct-2020		NTS: B-A 023-E/094-A-14	No	Truck	Deficiencies Corrected	13-Nov-2020	15-Oct-2020	Routine	COMMENTS: -This well has been inactive for 27.5 months and does not meet surface suspension or pipeline deactivation requirements						Central		08889	Well
15-Oct-2020	0676757708-001	Coastal GasLink Pipeline Ltd.	21-Oct-2020		From: NTS: C 002-F/093-J-06 To: NTS: C 080-G/093-K-01	Yes	Truck	Passed Inspection (Complete)	21-Oct-2020	21-Oct-2020	Routine	Inspection of ROW, welding and bending operations with operator. ROW KP 263+550 to 273+500 was inspected, discussed stream crossings, wet lands and water management. No concerns noted while inspecting this portion of the ROW. Bending operations, daily logs to CGL office where records are stored. CGL keeps logs of 3 bends per day and SA keeps logs of all bends. Two bending repairs to date, , reviewed bending method statement. Welding procedure in use at time of inspection, 2020-1-10 REV 0 spiral pipe, repair procedure 2020-1-06 REV 1, spiral pipe and straight wall pipe, 100% visual inspections by CGL and SA inspectors, 100 % UT scan inspections. Verified two welders (on site) certificate and PQR's. Repair log on site, discussed with CGL welding inspectors and forwarded information to OGC Engineering for follow up.						South			CIAS, Pipeline
15-Oct-2020	0678152204-001	PETRONAS Energy Canada Ltd.	16-Nov-2020		From: NTS: C 072-A/094-B-16 To: NTS: C 008-I/094-B-16	No	Walk	Passed Inspection (Complete)	16-Nov-2020	26-Oct-2020	Follow Up	This is a ground based follow up inspection for a main stream crossing based on helicopter flights from the spring. No concerns were noted.						Central			CIAS, Pipeline
19-Oct-2020	0679484430-001	Trans Mountain Pipeline ULC	28-Oct-2020		From: NTS: C 060-J/092-I-16 To: NTS: A 098-J/092-H-06	Yes	Walk	Passed Inspection (Complete)	28-Oct-2020	28-Oct-2020	Routine	Inspection of water crossings between KP 999 and KP 1000. There were several NCD's with Matted / culvert crossings in place and one SS with a matted clear span. Water was running clear through the NCD's and the SS. Wetland Wt 707 b had an active amphibian salvage. No concerns noted at the time of the inspection						South			Pipeline, Road
19-Oct-2020	0679490123-001	Trans Mountain Pipeline ULC	28-Oct-2020			Yes	Walk	Passed Inspection (Complete)	28-Oct-2020	28-Oct-2020	Routine	Inspection of Road 04618 segment 242 located at approximately KP 1000. No concerns noted at the time of the inspection.						South			Pipeline, Road
20-Oct-2020	0675908028-001	Chinook Energy (2010) Inc	20-Oct-2020		DLS: 16-17-087-15	No	Truck	Passed Inspection (Complete)	20-Oct-2020	20-Oct-2020	Routine						Central		24216	Well
20-Oct-2020	0675951173-001	Canadian Natural Resources Limited	20-Oct-2020		DLS: 16-20-087-15	No	Truck	Passed Inspection (Complete)	20-Oct-2020	20-Oct-2020	Routine						Central	00000527	07128	Facility, Pipeline, Well
20-Oct-2020	0675915201-001	Enercapita Energy Ltd.	20-Oct-2020		DLS: 16-19-087-14	No	Truck	Passed Inspection (Complete)	20-Oct-2020	20-Oct-2020	Routine						Central	00018725	04023	Facility, Pipeline, Well
20-Oct-2020	0675913867-001	Enercapita Energy Ltd.	20-Oct-2020		DLS: 06-29-087-14	No	Truck	Passed Inspection (Complete)	20-Oct-2020	20-Oct-2020	Routine	Some lease odour. I suspect from compressor exhaust						Central	00000080, 00018726	04024	Facility, Pipeline, Well
20-Oct-2020	0675922244-001	Enercapita Energy Ltd.	20-Oct-2020		DLS: 12-29-087-14	No	Truck	Passed Inspection (Complete)	20-Oct-2020	20-Oct-2020	Routine						Central		16730	Pipeline, Well
20-Oct-2020	0675925569-001	Enercapita Energy Ltd.	20-Oct-2020		DLS: 11-30-087-14	No	Truck	Deficiencies Corrected	3-Nov-2020	20-Oct-2020	Routine						Central		03098	Pipeline, Well
20-Oct-2020	0675929314-001	Enercapita Energy Ltd.	20-Oct-2020		DLS: 10-30-087-14	No	Truck	Passed Inspection (Complete)	29-Oct-2020	20-Oct-2020	Routine						Central	00019122	08368	Facility, Pipeline, Well
20-Oct-2020	0676226316-001	Cenovus Energy Inc.	21-Oct-2020	13-Nov-2020	NTS: D 037-H/094-O-06	No	Helicopter	Deficiencies Corrected	18-Nov-2020	20-Oct-2020	Planned	Wellhead only. Wellhead chained and locked. Signage is good.						North		30415	Pipeline, Well
20-Oct-2020	0676233186-001	GS E&R Canada Inc.	21-Oct-2020		NTS: D 052-K/094-O-06	No	Helicopter	Passed Inspection (Complete)	21-Oct-2020	20-Oct-2020	Planned						North	00019323	10806	Facility, Pipeline, Well
20-Oct-2020	0676217743-001	GS E&R Canada Inc.	21-Oct-2020		NTS: B 066-K/094-O-06	No	Helicopter	Passed Inspection (Complete)	21-Oct-2020	20-Oct-2020	Planned						North	00021761, 00025427	20445, 27961	Facility, Pipeline, Well
20-Oct-2020	0676243304-001	GS E&R Canada Inc.	21-Oct-2020		NTS: B 070-K/094-O-06	No	Helicopter	Passed Inspection (Complete)	21-Oct-2020	20-Oct-2020	Planned						North	00020993	18871	Facility, Pipeline, Well
20-Oct-2020	0676243858-001	GS E&R Canada Inc.	21-Oct-2020		NTS: B 006-C/094-O-11	No	Helicopter	Passed Inspection (Complete)	21-Oct-2020	20-Oct-2020	Planned						North	00020998	18890	Facility, Pipeline, Well
20-Oct-2020	0676254418-001	GS E&R Canada Inc.	21-Oct-2020		NTS: C 001-I/094-O-11	No	Helicopter	Passed Inspection (Complete)	21-Oct-2020	20-Oct-2020	Planned	Intermediate casing with fencing on this site.						North	00019855	14467	Facility, Pipeline, Well
20-Oct-2020	0676255981-001	GS E&R Canada Inc.	21-Oct-2020		NTS: C 016-B/094-O-11	No	Helicopter	Deficiencies Corrected	4-Nov-2020	20-Oct-2020	Planned						North	00020466, 00020467	16957, 16956	Facility, Pipeline, Well
20-Oct-2020	0676256587-001	GS E&R Canada Inc.	21-Oct-2020		NTS: A 028-B/094-O-11	No	Helicopter	Deficiencies Corrected	4-Nov-2020	20-Oct-2020	Planned						North	00019743	13682	Facility, Pipeline, Well
20-Oct-2020	0676272163-001	GS E&R Canada Inc.	21-Oct-2020		NTS: D 048-B/094-O-11	No	Helicopter	Deficiencies Corrected	4-Nov-2020	20-Oct-2020	Planned						North	00020042	15318	Facility, Pipeline, Well
20-Oct-2020	0676277759-001	GS E&R Canada Inc.	21-Oct-2020		NTS: B 068-B/094-O-11	No	Helicopter	Passed Inspection (Complete)	21-Oct-2020	20-Oct-2020	Planned	Inspector could not open cabinet.						North	00020049	15328	Facility, Pipeline, Well
20-Oct-2020	0676283118-001	GS E&R Canada Inc.	21-Oct-2020		NTS: A-A 079-B/094-O-11	No	Helicopter	Deficiencies Corrected	4-Nov-2020	20-Oct-2020	Planned	Location is a-A79-B/94-O-11.						North	00019720	13508	Facility, Pipeline, Well
20-Oct-2020	0676283965-001	GS E&R Canada Inc.	21-Oct-2020		NTS: B 096-B/094-O-11	No	Helicopter	Deficiencies Corrected	4-Nov-2020	20-Oct-2020	Planned	Cabinet strapped shut. Inspector did not open.						North	00020052	15343	Facility, Pipeline, Well
20-Oct-2020	0676345092-001	GS E&R Canada Inc.	21-Oct-2020		NTS: C 100-B/094-O-11	No	Helicopter	Deficiencies Corrected	18-Nov-2020	20-Oct-2020	Routine	Suspended well. SCV is open. Wellhead chained and locked. Flow line is disconnected. Tank has rolled over in containment but appears empty. Secondary containment approximately half full with what appears to be chemical. Should be emptied. Status for facility in KERMIT is "active." This must be corrected by GS E&R.						North	00019619	12968	Facility, Pipeline, Well
20-Oct-2020	0676345942-001	GS E&R Canada Inc.	21-Oct-2020		NTS: A 030-G/094-O-11	No	Helicopter	Passed Inspection (Complete)	21-Oct-2020	20-Oct-2020	Planned	Inspector could not open cabinet.						North	00019719	13507	Facility, Pipeline, Well
20-Oct-2020	0676346590-001	GS E&R Canada Inc.	21-Oct-2020		NTS: D 037-G/094-O-11	No	Helicopter	Passed Inspection (Complete)	23-Oct-2020	20-Oct-2020	Planned						North	00019561	12587	Facility, Pipeline, Well
20-Oct-2020	0676347144-001	GS E&R Canada Inc.	21-Oct-2020		NTS: B 055-G/094-O-11	No	Helicopter	Deficiencies Corrected	4-Nov-2020	20-Oct-2020	Planned						North	00019857	14469	Facility, Pipeline, Well
20-Oct-2020	0676347722-001	GS E&R Canada Inc.	21-Oct-2020		NTS: B 057-G/094-O-11	No	Helicopter	Passed Inspection (Complete)	21-Oct-2020	20-Oct-2020	Planned						North	00019858	14472	Facility, Pipeline, Well
20-Oct-2020	0676348284-001	GS E&R Canada Inc.	21-Oct-2020		NTS: A 078-G/094-O-11	No	Helicopter	Deficiencies Corrected	4-Nov-2020	20-Oct-2020	Planned						North	00020140	15971	Facility, Pipeline, Well
20-Oct-2020	0676348875-001	GS E&R Canada Inc.	21-Oct-2020	21-Nov-2020	NTS: B 075-G/094-O-11	No	Helicopter	Deficiencies Corrected	25-Mar-2021	20-Oct-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Last SCADA calibration is from 2017.						North	00019710	13489	WELL. Wlcncnc
20-Oct-2020	0676349471-001	GS E&R Canada Inc.	21-Oct-2020		NTS: B 073-G/094-O-11	No	Helicopter	Passed Inspection (Complete)	21-Oct-2020	20-Oct-2020	Planned	Missing WHMS label on chemical tank.						North	00019431	11623	Facility, Pipeline, Well
20-Oct-2020	0676500038-001	GS E&R Canada Inc.	21-Oct-2020		NTS: C 081-G/094-O-11	No	Helicopter	Passed Inspection (Complete)	21-Oct-2020	20-Oct-2020	Planned	Master valve on wellhead appears to be chained and locked. Last SCADA calibration appears to be from 2018.						North	00019712	13491	WELLHCncnc
20-Oct-2020	0676502595-001	GS E&R Canada Inc.	21-Oct-2020		NTS: A 006-I/094-O-11	No	Helicopter	Deficiencies Corrected	4-Nov-2020	20-Oct-2020	Planned	Cabinet strapped shut. Inspector did not open.						North	00020047	15325	Facility, Pipeline, Well
20-Oct-2020	0676511174-001	GS E&R Canada Inc.	21-Oct-2020		NTS: D 016-I/094-O-11	No	Helicopter	Deficiencies Corrected	25-Mar-2021	20-Oct-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. 100bbl methanol tank not grounded. Small chemical tank disconnected. Last SCADA calibration appears to be from 2017.						North	00019334	10877	Facility, Pipeline, Well
20-Oct-2020	0676617317-001	GS E&R Canada Inc.	21-Oct-2020		NTS: D 011-I/094-O-11	No	Helicopter	Deficiencies Corrected	4-Nov-2020	20-Oct-2020	Planned						North	00020043	15319	Facility, Pipeline, Well
20-Oct-2020	0676673893-001	GS E&R Canada Inc.	21-Oct-2020		NTS: B 040-I/094-O-11	No	Helicopter	Deficiencies Corrected	25-Mar-2021	20-Oct-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. SCADA meter removed. Last SCADA calibration appears to be from 2016. Status of this well in KERMIT is "active." This is incorrect.						North	00019663	13259	Facility, Pipeline, Well
20-Oct-2020	0676681526-001	GS E&R Canada Inc.	21-Oct-2020		NTS: D 025-J/094-O-11	No	Helicopter	Deficiencies Corrected	18-Nov-2020	20-Oct-2020	Planned						North	00019675	13298	Facility, Pipeline, Well
20-Oct-2020	0676689119-001	GS E&R Canada Inc.	21-Oct-2020		NTS: D 045-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	21-Oct-2020	20-Oct-2020	Planned						North	00019713	13492	Facility, Pipeline, Well
20-Oct-2020	0676693679-001	GS E&R Canada Inc.	21-Oct-2020		NTS: C 056-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	21-Oct-2020	20-Oct-2020	Planned	Sign says c-46-J but it should be c-56-J/94-O-11.						North	00020044, 00020046	15321, 15324	Facility, Pipeline, Well
20-Oct-2020	0676702240-001	GS E&R Canada Inc.	21-Oct-2020		NTS: C 055-I/094-O-11	No	Helicopter	Deficiencies Corrected	4-Nov-2020	20-Oct-2020	Planned						North	00019369	11208	Facility, Pipeline, Well
20-Oct-2020	0676705935-001	GS E&R Canada Inc.	21-Oct-2020		NTS: A 053-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	21-Oct-2020	20-Oct-2020	Planned	SCADA meter at Sat 2.						North	00019267	10246	Facility, Pipeline, Well
20-Oct-2020	0676711561-001	GS E&R Canada Inc.	21-Oct-2020		NTS: C 051-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	21-Oct-2020	20-Oct-2020	Planned	Active gas well with a Satellite facility. (Sat 2) Flare inactive with underground knockout. Line heater inactive. Several SCADA meters inside building with test separator. 100bbl methanol tank.						North	00003227	11224	Facility, Pipeline, Well
20-Oct-2020	0676672127-001	GS E&R Canada Inc.	21-Oct-2020		NTS: D 063-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	21-Oct-2020	20-Oct-2020	Planned						North	00019678	13306	Facility, Pipeline, Well
20-Oct-2020	0676726871-001	GS E&R Canada Inc.	21-Oct-2020		NTS: D 076-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	21-Oct-2020	20-Oct-2020	Planned	SCADA meter at Sat 3.						North	00019365	11203	Facility, Pipeline, Well
20-Oct-2020	0676713248-001	GS E&R Canada Inc.	21-Oct-2020		NTS: D 074-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	21-Oct-2020	20-Oct-2020	Planned	SCADA meter at Satellite 3.						North	00019364	11202	Facility, Pipeline, Well
20-Oct-2020	0676733813-001	GS E&R Canada Inc.	21-Oct-2020		NTS: D 072-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	21-Oct-2020	20-Oct-2020	Planned	Active gas well with a Satellite facility. (Sat 3) Flare inactive with underground knockout. Line heater inactive. Several SCADA meters inside building with test separator. 100bbl methanol tank.						North	00003226	11201	Facility, Pipeline, Well
20-Oct-2020	0676674374-001	GS E&R Canada Inc.	21-Oct-2020		NTS: D 080-I/094-O-11	No	Helicopter	Passed Inspection (Complete)	21-Oct-2020	20-Oct-2020	Planned	SCADA meter at Satellite 3.						North	00019363	11200	Facility, Pipeline, Well
20-Oct-2020	0676796296-001	GS E&R Canada Inc.	22-Oct-2020		NTS: A 017-B/094-O-14	No	Helicopter	Deficiencies Corrected	4-Nov-2020	20-Oct-2020	Planned						North	00019950	14751	Facility, Pipeline, Well
20-Oct-2020	0676777366-001	GS E&R Canada Inc.	22-Oct-2020		NTS: D 004-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	22-Oct-2020	20-Oct-2020	Planned						North	00019667	13273	Facility, Pipeline, Well
20-Oct-2020	0676779172-001	GS E&R Canada Inc.	22-Oct-2020		NTS: B 026-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	22-Oct-2020	20-Oct-2020	Planned						North	00019423	11613	Facility, Pipeline, Well
20-Oct-2020	0676780915-001	GS E&R Canada Inc.	22-Oct-2020		NTS: B 024-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	22-Oct-2020	20-Oct-2020	Planned						North	00019424	11614	Facility, Pipeline, Well
20-Oct-2020	0676782524-001	GS E&R Canada Inc.	22-Oct-2020		NTS: C 012-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	22-Oct-2020	20-Oct-2020	Planned	Sign says metered at Satellite 6.						North	00019379	11263	Facility, Pipeline, Well
20-Oct-2020	0676783914-001	GS E&R Canada Inc.	22-Oct-2020		NTS: C 020-A/094-O-14	No	Helicopter	Passed Inspection (Complete)	22-Oct-2020	20-Oct-2020	Planned	No SCADA on site. Most likely at Satellite facility.						North	00019378	11262	Facility, Pipeline, Well
20-Oct-2020	0676785038-001	GS E&R Canada Inc.	22-Oct-2020		NTS: B 033-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	23-Oct-2020	20-Oct-2020	Planned	No SCADA on site. Most likely at Satellite facility.						North	00019367	11206	Facility, Pipeline, Well
20-Oct-2020	0676785595-001	GS E&R Canada Inc.	22-Oct-2020		NTS: B 031-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	22-Oct-2020	20-Oct-2020	Planned						North	00019368	11207	Facility, Pipeline, Well
20-Oct-2020	0676786149-001	GS E&R Canada Inc.	22-Oct-2020		NTS: C 030-A/094-O-14	No	Helicopter	Passed Inspection (Complete)	22-Oct-2020	20-Oct-2020	Planned	No SCADA on site. Most likely at Satellite facility.						North	00019331	10872	Facility, Pipeline, Well
20-Oct-2020	0676786706-001	GS E&R Canada Inc.	22-Oct-2020		NTS: C 001-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	22-Oct-2020	20-Oct-2020	Planned						North	00019672	13278	Facility, Pipeline, Well
20-Oct-2020	0677343006-001	PETRONAS Energy Canada Ltd.	23-Oct-2020		NTS: A 044-F/094-G-01	No	Truck	Passed Inspection (Complete)	23-Oct-2020	20-Oct-2020	Planned	No concerns at time of inspection.	Gas flowing through piping by inlet. NRM Beg sender CNRL meter on site					Central	00008096, 00000252		Facility, Pipeline, Well
20-Oct-2020	0677435561-001	Canadian Natural Resources Limited	23-Oct-2020		NTS: A 045-I/094-G-01	No	Truck	Passed Inspection (Complete)	23-Oct-2020	20-Oct-2020	Planned	Status should be updated from active for site for dehy and sales meter.	PL with N2 water monitoring wells no equipment					Central	00008097, 00000305		Facility, Pipeline, Well
20-Oct-2020	0677444492-001	PETRONAS Energy Canada Ltd.	23-Oct-2020		NTS: A 070-C/094-G-01	No	Truck	Passed Inspection (Complete)	23-Oct-2020	20-Oct-2020	Planned	No concerns at time of inspection.	Produced and Fresh water building					Central	00016828		Facility, Pipeline, Well
20-Oct-2020	0678103889-001	Canadian Natural Resources Limited	26-Oct-2020		NTS: A 079-A/094-G-01	No	Truck	Passed Inspection (Complete)	26-Oct-2020	20-Oct-2020	Routine	COMMENTS: -flammable symbol on large facility signage is very faded. -No other concerns here at this time.						Central	00009101	09537	Facility, Pipeline, Well
20-Oct-2020	0678121121-001	Black Swan Energy Ltd.	26-Oct-2020		NTS: A 002-G/094-G-01	No	Truck	Passed Inspection (Complete)	26-Oct-2020	20-Oct-2020	Routine	COMMENTS: -No concerns here at this time.						Central		18886	Well
20-Oct-2020	0678151775-001	PETRONAS Energy Canada Ltd.	26-Oct-2020		From: NTS: C 072-A/094-B-16 To: NTS: C 008-I/094-B-16	No	Walk	Passed Inspection (Complete)	26-Oct-2020	26-Oct-2020	Follow Up	This is a follow up inspection requested from the summer OGC helicopter inspection flights. This inspection is for stream crossing #10. This is described in your construction plan as having a stream classification of S3, 3.77m bankfull width, 1.3% average gradient. The stream was open cut and there has been some rock reinforcement of the stream bank that was cut for installation of the pipeline. Some rework of the riparian area has been completed and includes coconut matting and planted willow whips. These whips are few in numbers and there may be a need to plant more due to mortality which is common with this technique. When the vegetation has been established the sediment fencing will need to be removed as it degrades and loses its effectiveness. There is one roll of sediment fence that has not been installed and the roll is laying off to the north side of the crossing.						Central			CIAS, Pipeline
20-Oct-2020	0678174423-001	Black Swan Energy Ltd.	26-Oct-2020		NTS: A 020-H/094-G-01	No	Truck	Passed Inspection (Complete)	26-Oct-2020	20-Oct-2020	Routine	COMMENTS: -No concerns here at this time						Central	00025611, 00025687, 00025915, 00025971	28325, 28506, 29227, 29438	Facility, Pipeline, Well
20-Oct-2020	0678181526-001	Black Swan Energy Ltd.	26-Oct-2020	26-Nov-2020	NTS: A 006-H/094-G-01	No	Walk	Deficiencies Corrected	30-Nov-2020	20-Oct-2020	Routine	COMMENTS: -trees down on access, had to walk into wellsite.						Central		14128	Well
20-Oct-2020	0678235535-001	PETRONAS Energy Canada Ltd.	26-Oct-2020		NTS: B 003-H/094-G-01	No	Truck	Passed Inspection (Complete)	26-Oct-2020	20-Oct-2020	Routine	COMMENTS: -Location signage required until abandonment. This well has been abandoned, but the location signage remains at the lease entrance in the name of PROGRESS. Sign to either be removed or Permit Holder name updated.						Central	00021298	19645	Facility, Pipeline, Well

20-Oct-2020	0678244476-001	Canadian Natural Resources Limited	26-Oct-2020		NTS: B 055-B/094-G-01	No	Walk	Passed Inspection (Complete)	26-Oct-2020	20-Oct-2020	Planned	COMMENTS: -I drive down the c-65-B access road to b-55-B. - Sign ON the wellhead has no emergency number on it or symbols (flammable and sour if applicable), and the signage that is lying on the ground at the wellhead is frozen face down and unable to read. I know there is a sign located at the c-45-B wellsite, but signage on lease needs to be correct and updated.						Central		12551	Well
20-Oct-2020	0678250488-001	Canadian Natural Resources Limited	26-Oct-2020		NTS: A 035-B/094-G-01	No	Truck	Passed Inspection (Complete)	26-Oct-2020	20-Oct-2020	Routine	COMMENTS: -No concerns here at this time						Central	00022196	21387	Facility, Pipeline, Well
20-Oct-2020	0690315153-001	Coastal GasLink Pipeline Ltd.	4-Dec-2020		From: NTS: C 080-G/093-K-01 To: NTS: B 003-E/093-K-03	Yes	Truck	Passed Inspection (Complete)	4-Dec-2020	26-Nov-2020	Planned	Routine inspection of CGL pipeline Section 5 on October 20, 2020. - Laydown 26: No change since last inspection. Considering plan for future use of site. - 10 A (Pipe storage): Drainage discussed on site. No issues. - Wetland 11016 discussion on the corduroy access route, recommended to have QP assess prior to clearspan install. Alternative pipeline crossing methods discussed. - Turbidity incident site (WC TCR1): turbidity readings and root cause determination, along with corrective actions requested on site. Some concerns with soil piles nearby (potential erosion/movement). Turbidity readings and summary of root cause with corrective actions provided in an follow up email on November 10th (WC TCR1).						South			CIAS, Pipeline
21-Oct-2020	0676769869-001	Enercapita Energy Ltd.	22-Oct-2020		DLS: 14-30-087-14	No	Truck	Passed Inspection (Complete)	22-Oct-2020	21-Oct-2020	Routine							Central	00018967	06876	Facility, Pipeline, Well
21-Oct-2020	0676777216-001	Enercapita Energy Ltd.	22-Oct-2020		DLS: 02-31-087-14	No	Truck	Passed Inspection (Complete)	22-Oct-2020	21-Oct-2020	Routine							Central	00026072	30221	Facility, Pipeline, Well
21-Oct-2020	0676779317-001	Enercapita Energy Ltd.	22-Oct-2020		DLS: A 04-31-087-14	No	Truck	Passed Inspection (Complete)	22-Oct-2020	21-Oct-2020	Routine							Central		08367	Pipeline, Well
21-Oct-2020	0676784466-001	Enercapita Energy Ltd.	22-Oct-2020		DLS: 08-31-087-14	No	Truck	Passed Inspection (Complete)	22-Oct-2020	21-Oct-2020	Routine							Central	00000081, 00018647	03242, 30222	Facility, Pipeline, Well
21-Oct-2020	0676789822-001	Enercapita Energy Ltd.	22-Oct-2020		DLS: 06-31-087-14	No	Truck	Passed Inspection (Complete)	22-Oct-2020	21-Oct-2020	Routine							Central		06634	Pipeline, Well
21-Oct-2020	0676795621-001	Enercapita Energy Ltd.	22-Oct-2020		DLS: 11-31-087-14	No	Truck	Passed Inspection (Complete)	22-Oct-2020	21-Oct-2020	Routine							Central	00026006	29659	Facility, Pipeline, Well
21-Oct-2020	0676802217-001	Enercapita Energy Ltd.	22-Oct-2020		DLS: 14-29-087-14	No	Truck	Passed Inspection (Complete)	22-Oct-2020	21-Oct-2020	Routine							Central	00026087	03520, 30369	Facility, Pipeline, Well
21-Oct-2020	0676805568-001	Enercapita Energy Ltd.	22-Oct-2020		DLS: 16-31-087-14	No	Truck	Passed Inspection (Complete)	22-Oct-2020	21-Oct-2020	Routine							Central		06320	Pipeline, Well
21-Oct-2020	0676812267-001	Enercapita Energy Ltd.	22-Oct-2020		DLS: 14-31-087-14	No	Truck	Passed Inspection (Complete)	22-Oct-2020	21-Oct-2020	Routine	Odours near the larger site building, unsure of source						Central	00017887, 00018888, 00025680	05958, 29512	Facility, Pipeline, Well
21-Oct-2020	0676818226-001	Enercapita Energy Ltd.	22-Oct-2020		DLS: 12-31-087-14	No	Truck	Passed Inspection (Complete)	22-Oct-2020	21-Oct-2020	Routine	Old chem pump spill should be cleaned up						Central	00018953	06769	Facility, Pipeline, Well
21-Oct-2020	0676821276-001	Enercapita Energy Ltd.	22-Oct-2020		DLS: 14-36-087-15	No	Truck	Passed Inspection (Complete)	22-Oct-2020	21-Oct-2020	Routine							Central		19973	Pipeline, Well
21-Oct-2020	0676828873-001	Enercapita Energy Ltd.	22-Oct-2020		DLS: 16-36-087-15	No	Truck	Passed Inspection (Complete)	22-Oct-2020	21-Oct-2020	Routine							Central		06650, 30950	Pipeline, Well
21-Oct-2020	0676833429-001	Enercapita Energy Ltd.	22-Oct-2020		DLS: 06-01-088-15	No	Truck	Passed Inspection (Complete)	22-Oct-2020	21-Oct-2020	Routine							Central		06707, 32151	Pipeline, Well
21-Oct-2020	0676837776-001	Enercapita Energy Ltd.	22-Oct-2020		DLS: 13-06-088-14	No	Truck	Passed Inspection (Complete)	22-Oct-2020	21-Oct-2020	Routine							Central	00018201, 00020428, 00026210	16845, 31607	Facility, Pipeline, Well
21-Oct-2020	0676844483-001	Enercapita Energy Ltd.	22-Oct-2020		DLS: 11-06-088-14	No	Truck	Passed Inspection (Complete)	22-Oct-2020	21-Oct-2020	Routine							Central		16089	Pipeline, Well
21-Oct-2020	0677740341-001	Whitecap Resources Inc.	23-Oct-2020		DLS: 07-02-085-14	No	Truck	Passed Inspection (Complete)	23-Oct-2020	21-Oct-2020	Planned	No concerns at time of inspection.						Central	00008073, 00000445		Facility, Pipeline, Well
21-Oct-2020	0677744137-001	Whitecap Resources Inc.	26-Oct-2020		DLS: 08-02-085-14	No	Truck	Passed Inspection (Complete)	26-Oct-2020	21-Oct-2020	Routine	2 treaters with inlets and one slug catcher water pump building 2 tanks farms PJ with SCV good boneyard 700 m3 oil Action items: 1.) Submit UT for piping of west inlet separator water dump. 2.) Ground two chemical tanks by barrel dock and west treater.						Central	00000046, 00007030, 00001442, 00007024, 00018462	00788	Facility, Pipeline, Well
21-Oct-2020	0677762468-001	PETRONAS Energy Canada Ltd.	23-Oct-2020		NTS: C 030-I/094-B-15	No	Truck	Passed Inspection (Complete)	23-Oct-2020	23-Oct-2020	Planned	There are some scentless chamomile plants on the east side of the lease.						Central		31401	Well
21-Oct-2020	0677763176-001	Painted Pony Energy Ltd.	23-Oct-2020		NTS: D 091-E/094-B-15	No	Truck	Passed Inspection (Complete)	23-Oct-2020	23-Oct-2020	Planned	No concerns						Central		03420, 16623	Well
21-Oct-2020	0677763775-001	Painted Pony Energy Ltd.	23-Oct-2020		NTS: B 024-L/094-B-15	No	Truck	Passed Inspection (Complete)	23-Oct-2020	23-Oct-2020	Planned	No concerns noted.						Central		05693	Well
21-Oct-2020	0678111757-001	Canadian Natural Resources Limited	26-Oct-2020		NTS: C 050-B/094-B-15	No	Truck	Passed Inspection (Complete)	26-Oct-2020	26-Oct-2020	Planned							Central	00019071	07971	Facility, Pipeline, Well
21-Oct-2020	0678523900-001	PETRONAS Energy Canada Ltd.	27-Oct-2020	27-Nov-2020	NTS: B-A 067-H/094-G-01	No	Truck	Deficiencies Corrected	7-Dec-2020	21-Oct-2020	Routine							Central	00024715	26492	Facility, Pipeline, Well
21-Oct-2020	0678536657-001	PETRONAS Energy Canada Ltd.	27-Oct-2020		NTS: C 078-H/094-G-01	No	Truck	Passed Inspection (Complete)	27-Oct-2020	21-Oct-2020	Routine	COMMENTS: -As per the Drilling and Production Regulations…."a location sign is required until abandonment…" Therefore, the signage at the beginning of the lease road, still in the name of PROGRESS, will either need to be removed, or the PERMIT HOLDERS name updated to reflect PETRONAS						Central	00018484	01129	Facility, Pipeline, Well
21-Oct-2020	0678661171-001	PETRONAS Energy Canada Ltd.	27-Oct-2020		NTS: A 055-I/094-G-01	No	Truck	Deficiencies Corrected	25-Nov-2020	21-Oct-2020	Routine							Central		13010	Well
21-Oct-2020	0678673728-001	PETRONAS Energy Canada Ltd.	27-Oct-2020		NTS: B 044-I/094-G-01	No	Truck	Passed Inspection (Complete)	27-Oct-2020	21-Oct-2020	Routine	COMMENTS: -No concerns here at this time.						Central		00492	Well
21-Oct-2020	0678681151-001	PETRONAS Energy Canada Ltd.	27-Oct-2020		NTS: A 044-I/094-G-01	No	Truck	Deficiencies Corrected	25-Nov-2020	21-Oct-2020	Routine							Central	00019770	13898	Facility, Pipeline, Well
21-Oct-2020	0678687449-001	PETRONAS Energy Canada Ltd.	27-Oct-2020		NTS: A 079-I/094-G-01	No	Truck	Passed Inspection (Complete)	27-Oct-2020	21-Oct-2020	Routine	COMMENTS: -This site is fenced and locked. Inspection done from outside fencing. -No concerns here at this time.						Central		09637	Well
21-Oct-2020	0680677753-001	Trans Mountain Pipeline ULC	30-Oct-2020		From: NTS: B 020-B/083-E-03 To: NTS: A 035-F/083-D-03	Yes	Truck	Passed Inspection (Complete)	30-Oct-2020	30-Oct-2020	Routine	Inspection of work spaces KP 503+400 to KP 511+010 and Logging activities and timber decks KP 525+505 to 528+270. Water crossings inspected, BC 26, BC 27, BC 51 and BC 52. No concerns noted at the time of the inspection.						South			CIAS, Pipeline
21-Oct-2020	0690321661-001	Coastal GasLink Pipeline Ltd.	11-Dec-2020		From: NTS: B 003-E/093-K-03 To: NTS: A 002-I/093-L-02	Yes	Truck	Passed Inspection (Complete)	11-Dec-2020	26-Nov-2020	Routine	Routine inspection of CGL Section 6 on October 21, 2020. Reviewed 7 Mile Camp and discussed drainage plans and snow management. ESC measures are in place and functioning. Met with the welding inspectors and was provided with the welding procedures, example sheet of the documentation of visual inspections and well as digital versions of PQR's and inspector certifications. Field verified with onsite welding inspectors and documentation was onsite and available when requested. Reviewed visual inspections in the field where pipeline stringing and welding was occurring. No concerns with documentation provided nor the onsite staff overseeing the process. Pipeline coating inspected, walked through practices and process. Requested certifications, training had been completed but certification was late in being issued. Follow up email provided with a spreadsheet of names, and PAPC's Employee Qualification Records for each applicator and the appropriate application methodology. No non compliance noted during inspection.						South			CIAS, Pipeline
22-Oct-2020	0677707061-001	Murphy Oil Company Ltd.	23-Oct-2020		DLS: 05-29-077-17	No	Truck	Passed Inspection (Complete)	23-Oct-2020	22-Oct-2020	Planned							South	00025184	27412	Facility, Pipeline, Well
22-Oct-2020	0677741138-001	Chinook Energy (2010) Inc.	23-Oct-2020		NTS: B 002-E/094-H-06	Yes	Truck	Deficiencies Corrected	4-Nov-2020	22-Oct-2020	Planned	Tour site with operations. F&G calibrations current along with Statton SDs after TA. PAV chain on Wargen needs to be connected. Car seal on BDV booster compressor. Grounding for containment under pig receivers. Dehy thief hatch off still column leaking.	F&G oct 2020 Sales meter Oct 2020 Panel Jan 2020 220 e3m3 at 400 PPM.					Central	00001647, 00018820	05004	Facility, Pipeline, Well
22-Oct-2020	0677741725-001	Chinook Energy (2010) Inc.	23-Oct-2020		NTS: C 002-E/094-H-06	No	Walk	Passed Inspection (Complete)	23-Oct-2020	22-Oct-2020	Routine	Two 2" valves need bull plugs by wing valve or move blind to wing valve.	SCV good meter skid with PL FL DC					Central		16742	Well
22-Oct-2020	0677742448-001	Chinook Energy (2010) Inc.	23-Oct-2020		NTS: A 024-E/094-H-06	No	Truck	Passed Inspection (Complete)	23-Oct-2020	22-Oct-2020	Routine	FG tubing line from casing on wellhead to meter skid should be disconnected. Blind by wing valve missing nut for stud.	WH secure SCV good PL chem tk MT					Central	00021454	19926	Facility, Pipeline, Well
22-Oct-2020	0677753046-001	Cenovus Energy Inc.	23-Oct-2020		NTS: C 043-B/093-I-16	No	Helicopter	Passed Inspection (Complete)	23-Oct-2020	22-Oct-2020	Planned	Snow 15+cm, no evidence of gas migration, site clean.						South		17228	Pipeline, Well
22-Oct-2020	0677753602-001	Cenovus Energy Inc.	23-Oct-2020		NTS: A 066-B/093-I-16	No	Helicopter	Passed Inspection (Complete)	23-Oct-2020	22-Oct-2020	Planned	Snow 15+cm, no evidence of gas migration, site clean						South		13888	Pipeline, Well
22-Oct-2020	0678310042-001	Cenovus Energy Inc.	26-Oct-2020		NTS: D 064-I/093-I-09	No	Helicopter	Deficiencies Corrected	3-Nov-2020	22-Oct-2020	Planned	Pigging cap safety chain is not secured as per manufacturers specifications. Steel tubing looped over wall of each secondary containment. If used to drain secondary containment onto site, fluids within containment need to sampled and recorded before use.	Steel tubing seems entrenched in containment. CataDyne vent crushed, rusting through.					South	00022533	22155	Facility, Pipeline, Well
22-Oct-2020	0678314284-001	Canadian Natural Resources Limited	26-Oct-2020		NTS: C 063-B/093-I-16	No	Helicopter	Passed Inspection (Complete)	26-Oct-2020	22-Oct-2020	Planned	No evidence of gas migration. Clean site	15+ cm snow, hover assessment					South		12588	Well
22-Oct-2020	0678314856-001	Cenovus Energy Inc.	26-Oct-2020		NTS: C 073-B/093-I-16	No	Helicopter	Passed Inspection (Complete)	26-Oct-2020	22-Oct-2020	Planned	No evidence of gas migration, clean site	15+ cm snow, hover assessment					South		10245	Pipeline, Well
22-Oct-2020	0678316120-001	Canadian Natural Resources Limited	26-Oct-2020		NTS: B 004-G/093-I-16	No	Helicopter	Deficiencies Corrected	5-Nov-2020	22-Oct-2020	Planned	SCV valve closed	Signage on SCV says to leave valve open. Positive isolation of flow line?					South		14740	Well
22-Oct-2020	0678317798-001	Canadian Natural Resources Limited	26-Oct-2020		NTS: A 028-G/093-I-16	No	Helicopter	Passed Inspection (Complete)	26-Oct-2020	22-Oct-2020	Planned	Gauges in all needle valves, consider replacing with bull plugs.	PI, good fence, chained, 2 casing vents?					South		15494	Well
22-Oct-2020	0678319808-001	Canadian Natural Resources Limited	26-Oct-2020		NTS: B 085-G/093-I-16	No	Helicopter	Passed Inspection (Complete)	26-Oct-2020	22-Oct-2020	Planned	No issues discovered	PI, SCV good, chained, wellhead in shack					South		22981	Well
22-Oct-2020	0678320362-001	Canadian Natural Resources Limited	26-Oct-2020		NTS: D 072-F/093-I-16	No	Helicopter	Passed Inspection (Complete)	26-Oct-2020	22-Oct-2020	Planned	No issues at time of inspection	tubing in secondary containment, for draining?					South		25583	Well
22-Oct-2020	0678320915-001	Cenovus Energy Inc.	26-Oct-2020		NTS: D 010-D/093-P-10	No	Helicopter	Passed Inspection (Complete)	26-Oct-2020	22-Oct-2020	Planned	No evidence of gas migration at time of inspection. Clean site.	old flare pit in corner, good tree growth.					South		17923	Pipeline, Well
22-Oct-2020	0678322462-001	Cenovus Energy Inc.	26-Oct-2020		NTS: D 061-C/093-P-10	No	Helicopter	Passed Inspection (Complete)	26-Oct-2020	22-Oct-2020	Planned	shack door latch broken	could not check for PI, chain on one valve.					South		07992	Pipeline, Well
22-Oct-2020	0678344491-001	Shell Canada Limited	27-Oct-2020		NTS: D 057-B/093-P-10	No	Helicopter	Passed Inspection (Complete)	27-Oct-2020	22-Oct-2020	Planned	Appears to be a grease injection fitting in casing needle valve. Consider changing out for bull plug.	Good barriers, scv good, chain good					South		18334	Pipeline, Well
22-Oct-2020	0678350295-001	Tourmaline Oil Corp.	27-Oct-2020		NTS: A 013-G/093-P-10	No	Helicopter	Deficiencies Corrected	26-Nov-2020	27-Oct-2020	Planned	Access sign at edge of site has incorrect information and faded flammable sticker. Wellhead protection barriers adequate, however it appears that cattle potentially drink from the cellar and several other low lying areas on site.						South		21998	Pipeline, Well
22-Oct-2020	0678427920-001	Canadian Natural Resources Limited	27-Oct-2020		DLS: 07-27-082-21	No	Helicopter	Deficiencies Corrected	2-Feb-2021	22-Oct-2020	Planned	Meter shack is not positively isolated from wellhead, only at pipeline after meter shack.	Beaver dam has closed off the access road belonging to Crew.					South		04878	Well
22-Oct-2020	0678544438-001	Canadian Natural Resources Limited	27-Oct-2020		NTS: A 041-A/093-I-16	No	Helicopter	Deficiencies Corrected	23-Nov-2020	22-Oct-2020	Planned	*Previous inspection 0678124470-001 has been cancelled as it contained an error. This inspection letter replaces 0678124470-001 generated Oct 26, 2020* Pilings from production equipment left in the ground on site. Shorter piles will be covered in snow and present a hazard.	Taller piles will be visible through snow covered conditions.					South		12682	Well
22-Oct-2020	0678555028-001	TAQA North Ltd.	27-Oct-2020		DLS: 07-33-083-21	No	Helicopter	Passed Inspection (Complete)	27-Oct-2020	22-Oct-2020	Planned	No issues noted at time of inspection.	PI, chained and locked, signage good, SCV good.					South		07461	Pipeline, Well
22-Oct-2020	0678585541-001	Orphan Fund	27-Oct-2020		DLS: 08-19-083-19	No	Helicopter	Deficiencies Corrected	27-Oct-2020	22-Oct-2020	Routine	Slight blow and odor coming from SCV. Well does not have positive isolation from the meter skid.	Helicopter pilot landed by mistake, performed quick routine on the one well, second well not inspected.					South		06813	Pipeline, Well
22-Oct-2020	0678642289-001	Fireweed Energy Ltd.	5-Nov-2020		DLS: 12-20-083-19	No	Helicopter	Deficiencies Corrected	23-Nov-2020	22-Oct-2020	Planned	Well and flow line still attached to meter skid. Positive isolation required between well and flow line upstream of any production equipment. No wellhead protection barriers in place.	Steel tubing from casing into flow line. Wet area covered in cat tails.					South		23686	Pipeline, Well
22-Oct-2020	0678693329-001	Bonavista Energy Corporation	27-Oct-2020		NTS: C 067-J/094-A-11	No	Truck	Passed Inspection (Complete)	27-Oct-2020	27-Oct-2020	Planned	High CO levels were detected with personal monitor in compressor building - no inspection. Please provide dates of last calibration dates for shut downs at wellhead.	A camera is overlooking the wellhead. Tubing gas goes to pipeline. Casing gas is tied in to compressor and discharge of compressor goes back to casing. Other pipeline is deactivated.					Central	00023232	23621	Facility, Pipeline, Well
22-Oct-2020	0678787196-001	Bonavista Energy Corporation	27-Oct-2020		NTS: A 077-J/094-A-11	No	Truck	Passed Inspection (Complete)	27-Oct-2020	27-Oct-2020	Planned	Some debris (pails and jug) should be picked up.	Pumpjack is inactive. Flowline valves are open to pig barrel. Pipeline comes to site (valves open) tees off one direction to pig barrel and other direction goes to test separator (1/4 turn valves in to and out of separator are closed). As per operator test separator is still used. Positive isolation not needed. Pop tank, chemical tank are onsite.					Central	00022422	21881	Facility, Pipeline, Well
22-Oct-2020	0678881914-001	Bonavista Energy Corporation	27-Oct-2020		NTS: D 057-J/094-A-11	No	Truck	Passed Inspection (Complete)	27-Oct-2020	27-Oct-2020	Routine	No visible concerns with this site.	Wellhead is secured. No flowline or equipment onsite.					Central		25967	Pipeline, Well
22-Oct-2020	0679003068-001	Bonavista Energy Corporation	27-Oct-2020		NTS: C-A 038-J/094-A-11	No	Truck	Passed Inspection (Complete)	27-Oct-2020	27-Oct-2020	Planned	Small catadyne heater inside meter cabinet to be installed as per manufacturers specifications or disconnected from gas source.	Meter cal'd March 2020.					Central	00021938	20831	Facility, Pipeline, Well
22-Oct-2020	0679042206-001	Orphan Fund	28-Oct-2020		DLS: 16-07-083-18	No	Helicopter	Passed Inspection (Complete)	28-Oct-2020	22-Oct-2020	Planned	Rig anchors are still in lease corners, mostly obscured by vegetation, orange plastic pylon sight attachments bent flat on some anchors. No other issues at time of inspection.						South		10915	Pipeline, Well
22-Oct-2020	0679047778-001	Crew Energy Inc.	28-Oct-2020		DLS: 13-18-083-20	No	Helicopter	Passed Inspection (Complete)	28-Oct-2020	22-Oct-2020	Planned	No issues found at time of inspection.	downhole suspended, no wellhead above casing. SCV good, chained and locked, stabbing valve in place, fenced					South		26526	Pipeline, Well
22-Oct-2020	0679053376-001	PETRONAS Energy Canada Ltd.	28-Oct-2020		DLS: 04-27-083-21	No	Helicopter	Passed Inspection (Complete)	28-Oct-2020	22-Oct-2020	Planned	No issues found at time of inspection.	PI, no equipment on site, chained and locked, bull plugs installed, fenced, SCV good					South		19464	Well
22-Oct-2020	0679059376-001	Crew Energy Inc.	28-Oct-2020		DLS: 10-22-083-21	No	Helicopter	Passed Inspection (Complete)	28-Oct-2020	22-Oct-2020	Planned	No issues found at time of inspection	PI, chained and locked, bull plugged, fenced. SCV good					South		06924	Pipeline, Well
22-Oct-2020	0679147749-001	TAQA North Ltd.	28-Oct-2020		DLS: 10-11-083-21	No	Helicopter	Passed Inspection (Complete)	28-Oct-2020	22-Oct-2020	Planned	No issues at time of inspection	Recent cut and cap, equipment left in place.					South		06577	Pipeline, Well
22-Oct-2020	0679151387-001	TAQA North Ltd.	28-Oct-2020		DLS: 10-10-083-21	No	Helicopter	Passed Inspection (Complete)	28-Oct-2020	22-Oct-2020	Planned	Casing open to atmosphere on one side. Consider placing a blind flange or valve/plug to close off casing.	very slight SCV flow, may increase when casing plugged? PI, chained and locked, fenced, bull plugged					South		07113	Pipeline, Well
22-Oct-2020	0679322122-001	Canadian Natural Resources Limited	28-Oct-2020		NTS: 01-09-083-21	No	Helicopter	Passed Inspection (Complete)	28-Oct-2020	22-Oct-2020	Planned	No issues at time of inspection.	recent cut and cap, equipment left in place.					South		21558	Well
22-Oct-2020	0679326955-001	TAQA North Ltd.	28-Oct-2020	28-Nov-2020	DLS: 07-07-083-21	No	Helicopter	Deficiencies Corrected	5-Jan-2021	22-Oct-2020	Planned	Slight surface casing vent flow detected. Signage at lease entrance faded, unreadable.	PI, chained and locked, bull plugged, storage tank on site empty					South		05088	Pipeline, Well
22-Oct-2020	0679333325-001	Canadian Natural Resources Limited	28-Oct-2020		DLS: 14-01-083-22	No	Helicopter	Passed Inspection (Complete)	28-Oct-2020	22-Oct-2020	Planned	A14-01-083-22-W6 sign on the ground. Slight surface casing vent flow detected.	PI both, both chained and locked, both bull plugged, no wellhead protection but low traffic area by ATV.					South		13635, 13663	Well
22-Oct-2020	0679333913-001	TAQA North Ltd.	28-Oct-2020	28-Nov-2020	DLS: 06-02-083-22	No	Helicopter	Deficiencies Corrected	5-Jan-2021	22-Oct-2020	Planned	Wellhead valves are not chained and locked. No wellhead barriers in place.	PI, equipment on site, scv good, bull plugged					South		06547	Pipeline, Well
22-Oct-2020	0679334486-001	TAQA North Ltd.	28-Oct-2020		DLS: 07-03-083-22	No	Helicopter	Passed Inspection (Complete)	28-Oct-2020	22-Oct-2020	Planned	No issues at time of inspection.	recent cut and cap, equipment in place, beaver activity encroachment onto access road.					South		07164	Pipeline, Well
22-Oct-2020	0679335039-001	TAQA North Ltd.	28-Oct-2020		DLS: 07-33-082-22	No	Helicopter	Passed Inspection (Complete)	28-Oct-2020	22-Oct-2020	Planned	No issues at time of inspection.	PI, chained and locked, bull plugged, fenced, scv good					South		05764	Pipeline, Well
22-Oct-2020	0679335595-001	Crew Energy Inc.	28-Oct-2020		DLS: 06-34-082-22	No	Helicopter	Passed Inspection (Complete)	28-Oct-2020	22-Oct-2020	Planned	No issues at time of inspection	PI, chained and locked, bull plugged, fenced, scv good, tanks on site empty					South		06760	Pipeline, Well
22-Oct-2020	0679336166-001	Crew Energy Inc.	28-Oct-2020		DLS: 04-35-082-22	No	Helicopter	Passed Inspection (Complete)	28-Oct-2020	22-Oct-2020	Planned	No wellhead barricades, but low use, ATV only. No issues at time of inspection	PI, chained and locked, bull plugged, scv good					South		14646	Pipeline, Well
22-Oct-2020	0679336723-001	Orphan Fund	28-Oct-2020		DLS: 16-28-082-22	No	Helicopter	Passed Inspection (Complete)	28-Oct-2020	22-Oct-2020	Planned	Slight non sour odor coming from wellhead, detected at 1m distance, unable to locate source due to extensive insulation on wellhead. Wellhead is not positive isolated from flowline, no barriers around wellhead (low use area, ATV only) appears to be water in the methanol tank (frozen at time of inspection, could be within the double wall space), no flow registered from SCV.						South		14850	Pipeline, Well

22-Oct-2020	067937277-001	TAQA North Ltd.	28-Oct-2020		DLS: 01-32-082-22	No	Helicopter	Passed Inspection (Complete)	28-Oct-2020	22-Oct-2020	Planned	No issues at time of inspection	recent cut and cap, tank on site					South		08182	Pipeline, Well
22-Oct-2020	067937842-001	Orphan Fund	28-Oct-2020		DLS: 16-29-082-22	No	Helicopter	Passed Inspection (Complete)	28-Oct-2020	22-Oct-2020	Planned	wellhead does not have positive isolation from either flow line, no wellhead barriers (low use, ATV only). Storage tanks on site within secondary containment appear to contain product, according to external gauges. secondary containment is bone dry, indicating recently emptied, or might not be able to retain liquids in the event of a release.						South	00019920	14849	Facility, Pipeline, Well
22-Oct-2020	067938432-001	Crew Energy Inc.	28-Oct-2020		DLS: 01-29-082-22	No	Helicopter	Passed Inspection (Complete)	28-Oct-2020	22-Oct-2020	Planned	No issues at time of inspection	fenced, cattle use, scv has casing valves on it.					South		26211	Pipeline, Well
22-Oct-2020	067939209-001	PETRONAS Energy Canada Ltd.	28-Oct-2020		DLS: 08-30-082-22	No	Helicopter	Passed Inspection (Complete)	28-Oct-2020	22-Oct-2020	Planned	No issues at time of inspection	PI, chained and locked, bull plugged, barricades, scv good, large sump at site edge with cellar.					South		21198	Well
22-Oct-2020	068068306-001	Trans Mountain Pipeline ULC	30-Oct-2020		From: NTS: A 035-F/083-D-03 To: NTS: D 075-B/092-P-08	Yes	Walk	Passed Inspection (Complete)	30-Oct-2020	30-Oct-2020	Routine	Inspection of BC 338, Thuya Creek water crossing. Clear span in place, no wing walls, no cribbing along dirt filled ramps. Discussion on site as to requirements for wing walls and cribbing. Please provide by November 15th, 2020, to the undersigned Inspector, all typical drawings in use for clear span bridge installation. Please provide a site specific drawing for BC 338 clear span, if one was used for this site.						South			CIAS, Pipeline
23-Oct-2020	067765210-001	Canlin Energy Corporation	26-Oct-2020		NTS: D 072-L/094-J-09	No	Truck	Passed Inspection (Complete)	26-Oct-2020	23-Oct-2020	Planned	Road washout frozen. Inactive flare.						North	00018715	03961	Facility, Pipeline, Well
23-Oct-2020	067765767-001	Canlin Energy Corporation	26-Oct-2020		NTS: A 075-L/094-J-09	No	Truck	Passed Inspection (Complete)	26-Oct-2020	23-Oct-2020	Routine	Suspended well. Wellhead only. Wellhead chained and locked. SCV is open. Signage is good.						North		04543	Pipeline, Well
23-Oct-2020	067766324-001	Canlin Energy Corporation	26-Oct-2020		NTS: A 065-L/094-J-09	No	Truck	Passed Inspection (Complete)	26-Oct-2020	23-Oct-2020	Planned	Road washouts frozen. Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Inactive flare.						North	00021904	20756	Facility, Pipeline, Well
23-Oct-2020	067766885-001	Shanghai Energy Corporation	26-Oct-2020		NTS: A 087-E/094-I-04	No	Truck	Passed Inspection (Complete)	26-Oct-2020	23-Oct-2020	Planned							North	00024458	26030	Facility, Pipeline, Well
23-Oct-2020	068011110-001	Bonavista Energy Corporation	29-Oct-2020		NTS: D 093-L/094-A-14	No	Truck	Passed Inspection (Complete)	29-Oct-2020	29-Oct-2020	Planned	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Wellhead is insulated. Flowline, meter skid, chemical tank and pipeline are onsite.						Central		15057	Pipeline, Well
23-Oct-2020	068029618-001	Bonavista Energy Corporation	29-Oct-2020		NTS: D 091-L/094-A-14	No	Truck	Passed Inspection (Complete)	29-Oct-2020	29-Oct-2020	Planned	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Wellhead is insulated. Meter skid and chemical tanks are onsite.	Pipeline is deactivated from d-91-L to d-93-L					Central		15056	Pipeline, Well
23-Oct-2020	068122207-001	Bonavista Energy Corporation	2-Nov-2020		NTS: D 064-L/094-A-14	No	Truck	Passed Inspection (Complete)	2-Nov-2020	2-Nov-2020	Routine	Pressure gauge on wellhead should be removed and outlet on wellhead bullplugged. SCV is pointed in an upwards direction. For Information Only: Wellhead is disconnected from flowline and wellhead is secured. Pipelines, pig barrels, pilings and flarestack are onsite.						Central	00005218	13931	Facility, Pipeline, Well
25-Oct-2020	067799332-001	Venturion Oil Limited	26-Oct-2020		DLS: 14-27-081-14	No	Truck	Passed Inspection (Complete)	26-Oct-2020	26-Oct-2020	Planned	A 14-27-081-14 (WA# 08176) surface casing vent flow observed. On discovery of a surface casing vent flow please submit a surface casing vent flow report to the Commission through Esubmission within 30 days of the discovery of the surface casing vent flow. No additional concerns noted at time of site inspection.	Good wellhead protection. Fail SCVF - nothing reported in IRIS. Lease in overall good condition. No concerns with access.					South	00026160	04903, 08176, 30891	Facility, Pipeline, Well
26-Oct-2020	067833879-001	Bonavista Energy Corporation	27-Oct-2020		NTS: B 002-L/094-A-14	No	Truck	Deficiencies Corrected	10-Nov-2020	27-Oct-2020	Planned	Some odors from around wellhead. Pressure gauge should be removed from wellhead and outlet on wellhead bullplugged. For Information Only: Polish rod is still in well and connected to a hydraulic jack. Meter cabinet, pumpjack drives, chemical tank, pilings, pipeline riser and barrels are on site.						Central	00019642	13154	Facility, Pipeline, Well
26-Oct-2020	068070406-001	STRATHCONA RESOURCES LTD.	30-Oct-2020		NTS: D 055-H/094-A-13	No	Truck	Passed Inspection (Complete)	30-Oct-2020	26-Oct-2020	Routine	Minor leak around master valve, contact Operations. Compressor station indicates active in system.	WH secure, FL DC comp, dehy, inlet, flare, 400 BBL SCV good					Central	00004430, 00018493	01201	Facility, Pipeline, Well
27-Oct-2020	067864767-001	Ovintiv Canada ULC	27-Oct-2020		DLS: 05-20-080-17	Yes	Truck	Passed Inspection (Complete)	27-Oct-2020	27-Oct-2020	Planned	All good at time of inspection. Rig is clean and all equipment is well maintained.						South		36221	Pipeline, Well
27-Oct-2020	067939819-001	Crew Energy Inc.	28-Oct-2020		DLS: 04-24-082-20	No	Truck	Passed Inspection (Complete)	28-Oct-2020	28-Oct-2020	Planned	Site inspection ok. Inspected pipeline header and pig sender on location, no issues. Noted small salt build up on ESD flange on D well, no impact to soil. Informed Lead Op of concern.	Site clean, informed Lead Op of small salt build up on D well. SCVF on all wells ok.					South	00018171	28814, 28816, 28815, 30142, 30143, 30144, 30145, 30146, 30400	Facility, Pipeline, Well
27-Oct-2020	067965860-001	Erikson National Energy Inc.	28-Oct-2020		DLS: 13-14-083-18	No	Walk	Passed Inspection (Complete)	28-Oct-2020	28-Oct-2020	Complaint	There were some small intermittent odors coming from wellhead. Wellhead is still connected to flowline. Wellhead is to be isolated from flowline as per Drilling and Production Reg 25 (5). For Information Only: This well has not produced since 2018. Valves are chained but not secured. Operator is aware and will install a lock Wellhead and equipment are enclosed in a chain link fence. Wellhead is partially insulated. Meter skid, pig barrel and a propane tank are onsite.	Refer to complaint as landowner was more curious as to what was going on with well. Walked in, tree across access. Locked gate a beginning of access. Erikson is unable to pinpoint where odors may be coming from. OGC is going to try to scan wellhead with FLIR to see where odors may be coming from. Erikson is to have a plan in by Nov 9, 2020 for suspension of wells and deactivation of pipelines.					Central	00018386	00194	Facility, Pipeline, Well
27-Oct-2020	068074339-001	Aduro Resources Ltd.	30-Oct-2020		DLS: 07-26-081-22	No	Truck	Deficiencies Corrected	23-Nov-2020	30-Oct-2020	Planned	Fuel gas regulators inside all buildings are required to vented outside the building as per D&PR 47(f). Inspected sales pipeline header and pigging assembly at location and found no issues on day of inspection. During building entry procedure LEL was detected in line heater building. Inspection was stopped Aduro operator was notified. Operator corrected LEL issue immediately.	Flare stack on site but not in service. SCVF ok Dual wall methanol tanks on site					South		13089	Pipeline, Well
27-Oct-2020	068075575-001	Aduro Resources Ltd.	30-Oct-2020		DLS: 09-26-081-22	No	Truck	Deficiencies Corrected	23-Nov-2020	30-Oct-2020	Planned	All gas regulators inside building must be vented outside as per D&PR 47(f) Inspected sales line and pigging assembly, no issues noted on day of inspection.	Small gas leak from lower master valve. Operator addressed immediately. SCVF ok					South		16320	Pipeline, Well
27-Oct-2020	068127508-001	Erikson National Energy Inc.	2-Nov-2020		DLS: 13-23-083-18	No	Walk	Passed Inspection (Complete)	2-Nov-2020	2-Nov-2020	Routine	This well needs to be assessed for downhole suspension. Wellhead is connected to flowline. Wellhead is to be isolated from flowline. If this well meets the criteria in Drilling and Production Reg 39 (4), please confirm with inspector if H2S detection at site is operating. For Information Only: Wellhead valves are secured. A pipe has been placed across access, to prevent vehicle access. A chain link fence is around wellhead and equipment. Gates were locked. Unable to access.	A pipe has been placed across access, to prevent vehicle access. A chain link fence is around wellhead and equipment. Gates were locked. Unable to access. Meter building and pipeline riser onsite. Wellhead is insulated. Erikson has until Nov 9, 2020 to submit a well suspension plan to the OGC					Central	00018365	00082	Facility, Pipeline, Well
27-Oct-2020	068189933-001	Leucrotta Exploration Inc.	4-Nov-2020		DLS: 04-19-080-14	No	Truck	Passed Inspection (Complete)	4-Nov-2020	4-Nov-2020	Planned	No concerns identified at time of site inspection.	All critical shutdowns locked/clamshelled. No SCVF encountered. Lease in overall good condition - appropriate wellhead protection in place. No concerns identified at time of inspection.					South	00007968, 00025830, 00025927, 00026214	27655, 28886, 29274, 31699	Facility, Pipeline, Well
27-Oct-2020	068190584-001	Leucrotta Exploration Inc.	4-Nov-2020		DLS: 08-18-081-14	No	Truck	Passed Inspection (Complete)	4-Nov-2020	4-Nov-2020	Planned	No concerns identified at time of site inspection.	Lease found to be in overall good condition. Good wellhead protection in place, no SCVF encountered. All critical SD locked/carsealled. Recent erosion/sediment control work done along east side of lease. No concerns identified at time of site inspection.					South	00018102, 00026235	30629	Facility, Pipeline, Well
27-Oct-2020	068191193-001	Canadian Natural Resources Limited	4-Nov-2020		DLS: 15-12-081-14	No	Truck	Passed Inspection (Complete)	4-Nov-2020	4-Nov-2020	Routine	No concerns identified at time of site inspection.	Wellhead locked/chained - no additional surface infrastructure. No SCVF encountered. Lease in good condition - no vegetation.					South		23018	Well
27-Oct-2020	068200339-001	Venturion Oil Limited	4-Nov-2020		DLS: 14-27-081-14	No	Truck	Passed Inspection (Complete)	4-Nov-2020	4-Nov-2020	Planned	Surface casing vent flow observed. On discovery of a surface casing vent flow please submit a surface casing vent flow report to the Commission through Esubmission within 30 days of the discovery of the surface casing vent flow. No additional concerns identified at time of site inspection.	Fail SCVF, good guarding on well. Lease in overall good condition. No surface infrastructure other than wellhead. No concern.					South	00026160	04903, 08176, 30891	Facility, Pipeline, Well
27-Oct-2020	068369064-001	Venturion Oil Limited	9-Nov-2020		DLS: 16-28-081-14	No	Truck	Passed Inspection (Complete)	9-Nov-2020	9-Nov-2020	Planned	No concerns identified at time of site inspection.	No concerns with wells - well protected, no SCVF. Lease in overall good condition. All critical S/D locked or carsealed. No concerns at time of site inspection.					South	00011905	20381, 21456	Facility, Pipeline, Well
27-Oct-2020	068369653-001	Venturion Oil Limited	9-Nov-2020		DLS: 08-33-081-14	No	Truck	Passed Inspection (Complete)	9-Nov-2020	9-Nov-2020	Planned	No concerns identified at time of site inspection.	No SCVF - wellhead well protected. All critical shutdowns locked/carsealed. No cocnerns with poptank/exp. building. Lease in overall good condition - no concerns identified at time of site inspection.					South	00018750	04333	Facility, Pipeline, Well
27-Oct-2020	068370212-001	Venturion Oil Limited	9-Nov-2020		DLS: 14-36-081-14	No	Truck	Passed Inspection (Complete)	9-Nov-2020	9-Nov-2020	Planned	No concerns identified at time of site inspection.	Injection/Disposal well dod NOT inspect downhole (Packer Isolation etc) and S/D's at facility. Lease and building in overall good condition.					South	00025637	28390	Facility, Pipeline, Well
27-Oct-2020	068378940-001	Venturion Oil Limited	9-Nov-2020		DLS: 07-04-082-14	No	Truck	Passed Inspection (Complete)	9-Nov-2020	9-Nov-2020	Planned	No concerns identified at time of site inspection.	Vibration control in place on both pumpjacks, 'A' well - minor SCVF, passed bubble test. All critical shutdowns locked/carsealed. Lease in overall good condition. No concerns at time of site inspection.					South	00018249, 00018769, 00026191	04482, 31354	Facility, Pipeline, Well
27-Oct-2020	068403968-001	Venturion Oil Limited	9-Nov-2020		DLS: 05-03-082-14	No	Truck	Passed Inspection (Complete)	9-Nov-2020	9-Nov-2020	Planned	No concerns identified at time of site inspection.	Wellhead locked/chained. No SCVF encountered. Lease cleared - some unused equipment on site. Adequate wellhead protection in place. No concerns identified.					South	00007964	29104, 29105, 29106	Facility, Pipeline, Well
27-Oct-2020	068421025-001	Leucrotta Exploration Inc.	9-Nov-2020		DLS: 13-07-082-13	No	Truck	Passed Inspection (Complete)	9-Nov-2020	9-Nov-2020	Routine	No concerns identified at time of site inspection.	No SCVF encountered. Adequate wellhead protection in place. All critical shutdowns locked/carsealed. 2x 400 bbl on site - adequate secondary containment in place. Lease in overall good condition. No concerns identified.					South	00018121, 00026146	30807, 37015	Facility, Pipeline, Well
27-Oct-2020	068421858-001	Leucrotta Exploration Inc.	10-Nov-2020		DLS: 08-04-082-14	Yes	Truck	Passed Inspection (Complete)	10-Nov-2020	9-Nov-2020	Planned	No concerns identified at time of site inspection.	No SCVF, lease in overall good condition. All critical S/D locked/carsealled. Crew on-site working on c-ring, C ring placement has been extended until 12/2020 - follow up with c-ring in December 2020.					South	00026316, 00026279	32032	Facility, Pipeline, Well
27-Oct-2020	068526049-001	Venturion Oil Limited	13-Nov-2020		DLS: A 13-04-082-14	No	Truck	Passed Inspection (Complete)	13-Nov-2020	13-Nov-2020	Planned	No concerns identified at time of site inspection.	Lease found to be in overall good condition. Vibration control in place on pumpjacks. Good wellhead protection in place. All critical S/D locked/clamshelled. No concerns identified at time of site inspection.					South	00026158, 00026219	30834, 31836, 31837	Facility, Pipeline, Well
27-Oct-2020	068526620-001	Ovintiv Canada ULC	13-Nov-2020		DLS: 01-36-080-18	No	Truck	Passed Inspection (Complete)	13-Nov-2020	13-Nov-2020	Planned	No concerns identified at time of site inspection.	Fail SCVF - Report submitted in Kermit 2015/11/05. Lease found to be in good condition. Pipeline gathering header - no concerns - cathodic protection in place. All critical shutdowns clamshelled. Good wellhead protection. No concerns identified.					South	00007935, 00024920	26902, 29165, 29166, 31177, 31178, 31179, 36922, 36930, 36931, 36932, 36933, 36934	Facility, Pipeline, Well
28-Oct-2020	068007557-001	Shanghai Energy Corporation	29-Oct-2020		NTS: D-A 019-H/094-P-04	No	Truck	Deficiencies Corrected	12-Nov-2020	28-Oct-2020	Planned	SCADA calibration outdated. (Nov. /2015) No tanks.						North	00021383	19796	Facility, Pipeline, Well
28-Oct-2020	068007906-001	Yoho Resources Inc.	29-Oct-2020		DLS: 03-14-087-24	Yes	Truck	Passed Inspection (Complete)	29-Oct-2020	29-Oct-2020	Planned	No problems on inspection. Rig is clean and well maintained.						Central		17641	Pipeline, Well
28-Oct-2020	068008683-001	Shanghai Energy Corporation	29-Oct-2020		NTS: A 059-H/094-P-04	No	Truck	Deficiencies Corrected	26-Nov-2020	28-Oct-2020	Routine	SCADA calibration outdated. (Dec. /2015) No tanks.						North	00020659, 00020660	17761, 17762	Facility, Pipeline, Well

28-Oct-2020	068009270-001	Shanghai Energy Corporation	29-Oct-2020		NTS: C 069-H/094-P-04	No	Truck	Deficiencies Corrected	12-Nov-2020	28-Oct-2020	Planned	SCADA calibration outdated. (Dec. /2015)						North	00021382	19794	Facility, Pipeline, Well
28-Oct-2020	068009858-001	Shanghai Energy Corporation	29-Oct-2020		NTS: B 074-G/094-P-04	No	Truck	Deficiencies Corrected	12-Nov-2020	28-Oct-2020	Planned	SCADA calibration outdated. (Dec. /2015)						North	00022115, 00022116	21216, 21217	Facility, Pipeline, Well
28-Oct-2020	068010464-001	Shanghai Energy Corporation	29-Oct-2020		NTS: B 076-G/094-P-04	No	Truck	Passed Inspection (Complete)	29-Oct-2020	28-Oct-2020	Planned	SCADA calibration outdated. (Dec. /2015) Secondary containment for tanks half full. Appears to be mostly water.						North	00021270, 00021271	19588, 19589	Facility, Pipeline, Well
28-Oct-2020	068019429-001	Shanghai Energy Corporation	29-Oct-2020		NTS: B 077-G/094-P-04	No	Truck	Passed Inspection (Complete)	29-Oct-2020	28-Oct-2020	Planned	SCADA calibration outdated. (Dec. /2015) Secondary containment for tanks half full. Appears to be mostly water.						North	00020748	18052	Facility, Pipeline, Well
28-Oct-2020	068020189-001	Shanghai Energy Corporation	29-Oct-2020		NTS: B 078-G/094-P-04	No	Truck	Deficiencies Corrected	12-Nov-2020	28-Oct-2020	Planned	Low alarm LEL detected in meter skid.						North	00019842	14301	Facility, Pipeline, Well
28-Oct-2020	068028694-001	Shanghai Energy Corporation	29-Oct-2020		NTS: C 078-G/094-P-04	No	Truck	Passed Inspection (Complete)	29-Oct-2020	28-Oct-2020	Planned	SCADA calibration outdated. (Dec. /2015)						North	00020002	15191	Facility, Pipeline, Well
28-Oct-2020	068029267-001	Shanghai Energy Corporation	29-Oct-2020		NTS: D 079-G/094-P-04	No	Truck	Deficiencies Corrected	12-Nov-2020	28-Oct-2020	Planned	SCADA calibration outdated. (Dec. /2015) Secondary containment for tanks half full. Appears to be mostly water.						North	00021194	19439	Facility, Pipeline, Well
28-Oct-2020	068030418-001	Shanghai Energy Corporation	29-Oct-2020		NTS: C 042-F/094-P-04	No	Truck	Deficiencies Corrected	12-Nov-2020	28-Oct-2020	Planned	SCADA calibration outdated. (Dec. /2015)						North	00021191	19436	Facility, Pipeline, Well
28-Oct-2020	068046767-001	Shanghai Energy Corporation	29-Oct-2020		NTS: A 054-F/094-P-04	No	Truck	Deficiencies Corrected	12-Nov-2020	28-Oct-2020	Planned	SCADA calibration outdated. (Dec. /2015)						North	00020987, 00020991, 00021153, 00021272	19368, 18861, 18867, 19590	Facility, Pipeline, Well
28-Oct-2020	068047457-001	Shanghai Energy Corporation	29-Oct-2020		NTS: C 033-F/094-P-04	No	Truck	Deficiencies Corrected	26-Nov-2020	28-Oct-2020	Planned	SCADA calibration outdated. (Dec. /2015)						North	00020581	17417	Facility, Pipeline, Well
28-Oct-2020	068048069-001	Shanghai Energy Corporation	29-Oct-2020		NTS: B 083-F/094-P-04	No	Truck	Deficiencies Corrected	12-Nov-2020	28-Oct-2020	Planned							North	00021167, 00021168	19396, 19397	Facility, Pipeline, Well
28-Oct-2020	068048708-001	Shanghai Energy Corporation	29-Oct-2020		NTS: D 083-F/094-P-04	No	Truck	Passed Inspection (Complete)	29-Oct-2020	28-Oct-2020	Planned	SCADA calibration outdated. (Dec. /2015)						North	00021169	19400	Facility, Pipeline, Well
28-Oct-2020	068049267-001	Shanghai Energy Corporation	29-Oct-2020		NTS: C 083-F/094-P-04	No	Truck	Passed Inspection (Complete)	29-Oct-2020	28-Oct-2020	Planned	SCADA calibration outdated. (Dec. /2015)						North	00020703	17883	Facility, Pipeline, Well
28-Oct-2020	068049824-001	Shanghai Energy Corporation	29-Oct-2020		NTS: A 093-F/094-P-04	No	Truck	Deficiencies Corrected	12-Nov-2020	28-Oct-2020	Planned	SCADA calibration outdated. (Dec. /2015)						North	00021218	19492	Facility, Pipeline, Well
28-Oct-2020	068050401-001	Shanghai Energy Corporation	29-Oct-2020		NTS: A 005-K/094-P-04	No	Truck	Deficiencies Corrected	12-Nov-2020	28-Oct-2020	Planned	SCADA calibration has two dates. Dec. /2015 and March /2017.						North	00020965, 00020966, 00026080, 00026081	18794, 18795, 30344, 30345	Facility, Pipeline, Well
28-Oct-2020	068068913-001	Canadian Natural Resources Limited	30-Oct-2020		NTS: D 085-J/093-P-01	No	Truck	Passed Inspection (Complete)	30-Oct-2020	30-Oct-2020	Planned	Note: Chem pump venting every second?						South	00019809	14190	Facility, Pipeline, Well
28-Oct-2020	068069491-001	Ovintiv Canada ULC	30-Oct-2020		NTS: C 079-J/093-P-01	No	Truck	Passed Inspection (Complete)	30-Oct-2020	30-Oct-2020	Planned							South	00020626	17663	Facility, Pipeline, Well
28-Oct-2020	068070056-001	Canadian Natural Resources Limited	30-Oct-2020		NTS: C 076-J/093-P-01	No	Truck	Passed Inspection (Complete)	30-Oct-2020	30-Oct-2020	Planned	Note: adjusting screw cap missing from catodyne regulator.						South	00019635	13117	Facility, Pipeline, Well
28-Oct-2020	068070976-001	Canadian Natural Resources Limited	30-Oct-2020		NTS: B 076-J/093-P-01	No	Truck	Deficiencies Corrected	17-Nov-2020	30-Oct-2020	Planned							South	00022128	21244	Facility, Pipeline, Well
28-Oct-2020	068071850-001	Canadian Natural Resources Limited	30-Oct-2020		NTS: A 049-B/094-H-16	No	Truck	Passed Inspection (Complete)	30-Oct-2020	28-Oct-2020	Planned	Sign for suspended gas plant has d-49-B on location sign as well as still being active in system. Sales meter also active in system. SCV on well should have pipe lifted up as it has swung down on 90. Action Items: 1.) Low level LEL in header building and separator/FKO building. 2.) PSHH for fuel gas valve should be car sealed open in header building. Please reply to OGC for above action items. Thank you.						Central	00020766, 00008417, 00000763, 00018371	00129	Facility, Pipeline, Well
28-Oct-2020	068077502-001	Canadian Natural Resources Limited	2-Nov-2020		NTS: C 081-I/094-H-09	Yes	Truck	Passed Inspection (Complete)	2-Nov-2020	28-Oct-2020	Planned	Site is clean and well maintained. Calibrations for meters, fire and gas up to date. Ch 1 Ridge North LEL has an F3 fault. Minor staining behind sales compressor as well as under pipe rack on suspended site. Action Items: 1.) Car seals or locks needed in Corridor Sep PSHH 2181, sales comp BDV, pump building PSL 332, bypass around ESD on test separator inlet and tubing on disposal well. 2.) Replace cap on wiring junction in pump building behind condensate/NGL line.						Central	00000740, 00007067, 00008268, 00004566, 00000921, 00000760, 00019030	07536	Facility, Pipeline, Well
28-Oct-2020	068129766-001	Canadian Natural Resources Limited	2-Nov-2020		NTS: D 024-B/094-B-16	No	Truck	Passed Inspection (Complete)	2-Nov-2020	2-Nov-2020	Planned	This facility has been suspended and is exceptionally clean which leaves little opportunity for wildlife and people to vandalize buildings and making a mess.						Central	00007321	16443	Facility, Pipeline, Well
28-Oct-2020	068131604-001	ConocoPhillips Canada Resources Corp.	2-Nov-2020		NTS: A-A 034-B/094-B-16	No	Truck	Passed Inspection (Complete)	2-Nov-2020	2-Nov-2020	Planned	The well site has been reclaimed and the road has been completely removed. No concerns noted.						Central		11633	Well
28-Oct-2020	068132756-001	ARC Resources Ltd.	2-Nov-2020		DLS: 04-09-084-22	No	Truck	Deficiencies Corrected	24-Nov-2020	2-Nov-2020	Planned	Yellow chemical tank secondary containment should be emptied.	Valves on wellheads are secured or handles removed. Polish rods removed from A4-9 well and B4-9 well. 4-9- well - separator, chemical tank A4-9 well - separator, pumpjack B4-9 well - separator building, pumpjack compressor, MCC building, pig barrel, 3 production tanks, flarestack, a small amount of miscellaneous equipment stored on site.						Central	00007908	26965, 27083, 28198	Facility, Pipeline, Well
28-Oct-2020	068133367-001	AQT Water Management Inc.	2-Nov-2020		DLS: 16-15-084-21	No	Truck	Passed Inspection (Complete)	2-Nov-2020	2-Nov-2020	Planned	No visible concerns with this site.	Wellhead has been removed. No disposal equipment onsite. Monitoring wells are onsite. Noxious weeds onsite appear to have been sprayed.						Central		22619	Well
28-Oct-2020	068527227-001	Ovintiv Canada ULC	13-Nov-2020		DLS: 06-01-081-18	No	Truck	Passed Inspection (Complete)	13-Nov-2020	13-Nov-2020	Routine	No concerns identified at time of site inspection.	Lease found to be in overall good condition - snowcovered and frozen at time of site inspection. All critical shutdown locked/clamshelled. No SCVF encountered. No concern with header/sending barrels - shared lease with 5-1-81-18						South		31590, 32934, 32935, 32936, 32937, 34583, 35780, 35781, 35782, 35783, 35784, 35785, 35786, 35787, 35788, 35789	Pipeline, Well
28-Oct-2020	068937275-001	Ovintiv Canada ULC	25-Nov-2020		DLS: 05-01-081-18	No	Truck	Passed Inspection (Complete)	25-Nov-2020	25-Nov-2020	Planned	No concerns identified at time of site inspection.	No SCVF encountered. All critical S/D locked or clamshelled. Lease in overall good condition. PIT's locked open on produced water header on site. Adequate wellhead protection - frozen conditions. - No concerns identified.						South	00018339	31582, 31583, 31584, 31585, 31586, 31587, 31588, 34584, 34585, 34586, 35778, 35779	Facility, Pipeline, Well
28-Oct-2020	068937861-001	Ovintiv Canada ULC	25-Nov-2020		DLS: A 05-11-081-18	Yes	Truck	Passed Inspection (Complete)	25-Nov-2020	25-Nov-2020	Planned	No concerns identified at time of site inspection.	Lease found to be in good condition - disposal well - did not inspect downhole (packer isolation etc) or shut downs at facility location. No SCVF. No concerns identified - frozen conditions.						South	00026366, 00026367	32369, 32370, 32371, 32372, 32373, 32374, 32375, 32376, 32377	Facility, Pipeline, Well
28-Oct-2020	068938431-001	Ovintiv Canada ULC	25-Nov-2020		DLS: 02-12-081-18	No	Truck	Passed Inspection (Complete)	25-Nov-2020	25-Nov-2020	Planned	No concerns identified at time of site inspection.	All critical shutdowns locked/clamshelled. 'E' well surface suspended - flowlines disconnected. Adequate wellhead protection in place. No SCVF encountered. Lease in overall good condition - frozen at time of site inspection. P/L header - all barrels good. All s/d (PIT) clamshelled. No concerns identified.						South	00007977, 00018239, 00026877	28456, 30496, 30497, 30498, 30495, 32020, 32021, 32022, 32023, 32024, 32025, 32026, 32027, 32028, 35056, 35057, 35058, 35059, 35060, 35061, 35062, 35063, 35239, 35240, 36686, 36687	Facility, Pipeline, Well
28-Oct-2020	068948188-001	Ovintiv Canada ULC	25-Nov-2020		DLS: 03-12-081-18	No	Truck	Passed Inspection (Complete)	25-Nov-2020	25-Nov-2020	Planned	No concerns identified at time of site inspection.	Shared lease w/ 2-12. All critical s/d locked/clamshelled. Adequate wellhead protection. Lease in overall good condition - frozen/snow covered at time of site inspection. No SCVF encountered. No concerns.						South		32029, 32030, 36688, 36689, 36690, 36691, 36692, 36693	Pipeline, Well
28-Oct-2020	068949702-001	Ovintiv Canada ULC	25-Nov-2020		DLS: 07-14-081-18	No	Truck	Passed Inspection (Complete)	25-Nov-2020	25-Nov-2020	Planned	No concerns identified.	Shared lease w/10-14-81-18 - No infrarstucture. Cut/Fill. No vegetation - potential for erosion concerns. recheck Spring 2021						South		33408, 33409, 33410, 33412, 33413, 33414, 36358, 36359, 36360, 36361, 36362, 36363, 36364, 36365, 36366	Pipeline, Well
28-Oct-2020	068950496-001	Ovintiv Canada ULC	25-Nov-2020		DLS: 10-14-081-18	No	Truck	Passed Inspection (Complete)	25-Nov-2020	25-Nov-2020	Planned	No concerns identified at time of site inspection.	No concerns with produced water shack. Lease in good condition. All critical shutdowns locked/canealed. No SCVF - good wellhead protection. Lease in overall good condition - inspected during frozen conditions.						South	00026653	35068, 35069, 35070, 35071, 35072, 35073, 35074, 35075, 35076, 35077, 35078, 35079, 36662, 36663, 36664, 36665, 36666, 36667, 36668, 36669, 36670, 36671, 36672, 36673, 36674, 36675, 36676, 36677, 36678, 36679, 36680, 36681, 36682, 36683, 36684, 36685	Facility, Pipeline, Well
29-Oct-2020	068076563-001	Canadian Natural Resources Limited	30-Oct-2020		DLS: 08-29-087-21	No	Walk	Passed Inspection (Complete)	30-Oct-2020	29-Oct-2020	Planned	COMMENTS: -locked gate, walked into wellsite. -No concerns here at this time.						Central	00026291	10347	Facility, Pipeline, Well
29-Oct-2020	068077157-001	Canadian Natural Resources Limited	30-Oct-2020		DLS: 01-32-087-21	No	Truck	Passed Inspection (Complete)	30-Oct-2020	22-Oct-2020	Planned	COMMENTS: -wellhead signage is lying on the ground. -Many empty shotgun shells lying on lease (now covered in snow) and the location sign at lease entrance is shot up.						Central		11277	Well
29-Oct-2020	068078468-001	ConocoPhillips Canada Resources Corp.	30-Oct-2020		DLS: 07-23-088-23	No	Truck	Passed Inspection (Complete)	30-Oct-2020	29-Oct-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00025824	28866	Facility, Pipeline, Well
29-Oct-2020	068125095-001	Aduro Resources Ltd.	2-Nov-2020	17-Nov-2020	DLS: 03-21-081-22	No	Truck	Deficiencies Corrected	23-Nov-2020	2-Nov-2020	Planned	Gas regulators in buildings must be vented outside the building as per D&PR 47(f) During inspection it was noted that Cata-dyne heater exhaust snow caps were not attached. Recommend that they be re-installed. Inspection done on pipeline header and pigging assembly, no issues found.	Flare stack on location but not in use. SCVF ok Gas detection installed in buildings but not active. Not required TEG on site but not in use						South		13050	Pipeline, Well
29-Oct-2020	068199615-001	Coastal GasLink Pipeline Ltd.	4-Nov-2020		From: NTS: C 006-J/093-L-04 To: NTS: A 077-A/103-I-02	Yes	Truck	Deficiencies Corrected	18-Nov-2020	29-Oct-2020	Routine	Routine inspection of construction activities in and around the North and South Hirsch creek drainages. South Hirsch at approximately 1.1km on road 50.1A inspected wetland crossing 60C2A as well as associated WC crossing 1559. No issues with the crossing however it was noted that the crossing was uneven as it was placed on upturned stumps and may be a potential safety issue during pipe installation. Travelled to the back end of North Hirsch creek to approximate KP 627+340 to view the active construction. Small amount of garbage noted at the back end of the construction, Please clean up newspapers and associated garbage in this area and ensure proper housekeeping is completed. WC 48D1 56 watercourse at KP 628+653 has had limbed and processed logs dropped in the stream as protection from adjacent blasting activities. This has resulted in material being placed within the stream that is currently inaccessible by machinery and are ineffective in preventing blasting material from entering the stream. Deficiency issued under EPMR Section 12, remove logs from within the stream. Streambed soil noted from WC UN 21-5 adjacent to the road, this material has eroded and is mixing with adjacent materials. Ensure all materials are separated, can be easily identified and secured from any potential erosion. Inspection then moved to 18.1km on the North Hirsch to RW 112 and recent construction on the pipeline ROW. Inspected UN 12-16 along RW 112 and had no issues with this S3 crossing. Pipeline ROW at approximately 642+250 noted topsoil stored at a very steep angle that will have potential for erosion. Ensure materials are separated and secured from erosion. Noted sedimentation in stream WC 716 that had bypassed ESC measures and was entering the stream. Ensure ESC measures are reestablished and monitor the area for further impact from adjacent construction and topsoil pile. Crossing 715.2T ESC measures (Coco matting) was established not only on the stream banks but also within the stream itself, please remove ESC measures from stream high water mark as there is risk of mobilization. No signage indicating either crossing 715.2T or 716 noted on site as well as coastal tailed frog signage was very worn but still readable. ROW KP marker 642+100 was attached to adjacent timber, it was not noted how it was attached but wanted to remind crews to not use nails in any trees to affix signage.						South			Pipeline, Road
30-Oct-2020	068103423-001	Shanghai Energy Corporation	2-Nov-2020		NTS: D 039-F/094-I-12	No	Truck	Passed Inspection (Complete)	2-Nov-2020	30-Oct-2020	Planned	There is no test facility at this location as indicated in KERMIT SCADA calibration is outdated. (Nov. /2015)						North	00024997, 00025066	27095, 27206	Facility,Pipeline, Well
30-Oct-2020	068103989-001	Shanghai Energy Corporation	2-Nov-2020		NTS: A 069-C/094-I-12	No	Walk	Passed Inspection (Complete)	2-Nov-2020	30-Oct-2020	Planned	SCADA calibration is outdated. (March /2016)						North		15282, 17291, 16923	Pipeline, Well
30-Oct-2020	068104573-001	Shanghai Energy Corporation	2-Nov-2020		NTS: A 029-C/094-I-12	No	Truck	Deficiencies Corrected	26-Nov-2020	30-Oct-2020	Planned	SCADA calibration dates all different. Nov./2015, March /2016, Feb. /2017. (outdated)						North		16563, 16564, 16565, 15288	Pipeline, Well
30-Oct-2020	068105168-001	Shanghai Energy Corporation	2-Nov-2020		NTS: A 019-C/094-I-12	No	Truck	Deficiencies Corrected	26-Nov-2020	30-Oct-2020	Planned	SCADA calibration outdated. (Nov. /2015)						North		16515, 16514, 16516	Pipeline, Well
30-Oct-2020	068113194-001	Shanghai Energy Corporation	2-Nov-2020		NTS: B 018-C/094-I-12	No	Truck	Passed Inspection (Complete)	2-Nov-2020	30-Oct-2020	Planned	SCADA calibration outdated. (Nov. /2015)						North		16312	Pipeline, Well
30-Oct-2020	068122055-001	Shanghai Energy Corporation	2-Nov-2020		NTS: D 008-C/094-I-12	No	Truck	Deficiencies Corrected	18-Nov-2020	30-Oct-2020	Planned	SCADA calibration outdated. (2015 and 2017)						North	00020253, 00020311	16313, 16529	Facility, Pipeline, Well

30-Oct-2020	068123238-001	Shanghai Energy Corporation	2-Nov-2020		NTS: B 060-C/094-I-12	No	Truck	Deficiencies Corrected	26-Nov-2020	30-Oct-2020	Planned	SCADA calibration outdated. (Nov. /2015)							North	00020034, 00020198, 00020335	16189, 16604, 15287	Facility, Pipeline, Well
30-Oct-2020	068123859-001	Shanghai Energy Corporation	2-Nov-2020		NTS: B 011-D/094-I-12	No	Truck	Deficiencies Corrected	1-Dec-2020	30-Oct-2020	Planned	SCADA calibration outdated. (Nov. /2015)							North	00020202, 00020203	16197, 16196, 19468	Facility, Pipeline, Well
30-Oct-2020	068124474-001	Shanghai Energy Corporation	2-Nov-2020		NTS: A 025-D/094-I-12	No	Truck	Deficiencies Corrected	26-Nov-2020	30-Oct-2020	Planned	SCADA calibration outdated. (Nov. /2015) Missing WHMS label on tank.							North	00019961, 00021208, 00025086	15050, 19474, 27236	Facility, Pipeline, Well
30-Oct-2020	068125445-001	Shanghai Energy Corporation	2-Nov-2020		NTS: B 008-C/094-I-13	No	Truck	Deficiencies Corrected	12-Nov-2020	30-Oct-2020	Planned								North	00019658	13244	Facility, Pipeline, Well
30-Oct-2020	068126101-001	Shanghai Energy Corporation	2-Nov-2020		NTS: B 007-C/094-I-13	No	Truck	Passed Inspection (Complete)	2-Nov-2020	30-Oct-2020	Planned	SCADA calibration outdated. (2015 and 2017)							North	00019989	15161, 19472	Facility, Pipeline, Well
30-Oct-2020	068126698-001	Shanghai Energy Corporation	2-Nov-2020		NTS: B 095-K/094-I-12	No	Truck	Deficiencies Corrected	12-Nov-2020	30-Oct-2020	Planned	OGC inspector discovered a methanol leak coming from meter skid and immediately called SHANGHAI. (see incident # 68094924)	12-Nov-2020						North	00019444	11753	Facility, Pipeline, Well
30-Oct-2020	068127855-001	Shanghai Energy Corporation	2-Nov-2020		NTS: A 093-K/094-I-12	No	Truck	Passed Inspection (Complete)	2-Nov-2020	30-Oct-2020	Planned	SCADA calibration outdated. (2015 and 2016) Secondary containment for tanks half full. Appears to be mostly water. Old camp trailer and 3 barrels on this site.							North	00019590, 00021482	12750, 19974	Facility, Pipeline, Well
30-Oct-2020	068128630-001	Shanghai Energy Corporation	2-Nov-2020		NTS: B 100-I/094-I-12	No	Truck	Deficiencies Corrected	12-Nov-2020	30-Oct-2020	Planned	SCADA calibration outdated. (Nov. /2015)							North	00021444	19914	Facility, Pipeline, Well
30-Oct-2020	068129207-001	Shanghai Energy Corporation	2-Nov-2020		NTS: C 088-I/094-I-12	No	Truck	Passed Inspection (Complete)	2-Nov-2020	30-Oct-2020	Planned	SCADA calibration outdated. (Nov. /2015)							North	00019960	15068, 19940	Facility, Pipeline, Well
30-Oct-2020	068130125-001	Shanghai Energy Corporation	2-Nov-2020		NTS: B 053-I/094-I-12	No	Truck	Passed Inspection (Complete)	2-Nov-2020	30-Oct-2020	Planned	SCADA calibration outdated. (Nov. /2015)							North	00023980, 00024713	25037, 26483	Facility, Pipeline, Well
30-Oct-2020	068130895-001	Shanghai Energy Corporation	2-Nov-2020		NTS: A-C 056-J/094-I-12	No	Truck	Passed Inspection (Complete)	2-Nov-2020	30-Oct-2020	Planned	SCADA calibration outdated. (Nov. /2015)							North	00024690, 00024748	26434, 26553	Facility, Pipeline, Well
2-Nov-2020	068132188-001	Ovintiv Canada ULC.	3-Nov-2020		DLS: A 02-09-079-17	Yes	Truck	Passed Inspection (Complete)	2-Nov-2020	3-Nov-2020	Planned	All good at time of inspection. Rig is clean and well maintained.							South		27771	Pipeline, Well
3-Nov-2020	068159939-001	Ovintiv Canada ULC	3-Nov-2020		DLS: 07-09-079-17	Yes	Truck	Passed Inspection (Complete)	3-Nov-2020	3-Nov-2020	Planned	All looked good on inspection. Rig is clean and well maintained.							South		27772	Pipeline, Well
3-Nov-2020	068184511-001	Canadian Natural Resources Limited	4-Nov-2020		NTS: A 012-I/094-P-02	No	Walk	Passed Inspection (Complete)	4-Nov-2020	3-Nov-2020	Planned	Unused FDAMER tank on site.							North	00019238	09823	Facility, Pipeline, Well
3-Nov-2020	068185065-001	Canadian Natural Resources Limited	4-Nov-2020		NTS: A 009-L/094-P-01	No	Truck	Passed Inspection (Complete)	4-Nov-2020	3-Nov-2020	Planned	Active compressor station. MCC and instrument air building. Office building. Two gensets, one active. Active compressor. Inactive flare. Inlet separator. Flare knockout located inside separator building. Pig barrel riser. Tank farm. PSVs dated Sept. /2016. Inlet ESD function test dated April /2019.							North	00007503		Facility, Pipeline, Well
3-Nov-2020	068185624-001	Canadian Natural Resources Limited	4-Nov-2020		NTS: C 005-L/094-P-01	No	Truck	Passed Inspection (Complete)	4-Nov-2020	3-Nov-2020	Planned	Secondary containment for tanks half full. Appears to be mostly water.							North	00020798	18196	Facility, Pipeline, Well
3-Nov-2020	068186190-001	Canadian Natural Resources Limited	4-Nov-2020		NTS: D 093-L/094-P-01	No	Truck	Passed Inspection (Complete)	4-Nov-2020	3-Nov-2020	Planned	No "active" compressor on this site. Missing WHMIS label on methanol tank.							North	00007446, 00019339	10931	Facility, Pipeline, Well
3-Nov-2020	068186759-001	Canadian Natural Resources Limited	4-Nov-2020		NTS: C 080-F/094-P-01	No	Truck	Passed Inspection (Complete)	4-Nov-2020	3-Nov-2020	Planned	Missing WHMIS label on methanol tank.							North	00020679, 00020680	17815, 17816	Facility, Pipeline, Well
3-Nov-2020	068187338-001	Canadian Natural Resources Limited	4-Nov-2020		NTS: D 068-F/094-P-01	No	Truck	Passed Inspection (Complete)	4-Nov-2020	3-Nov-2020	Planned	Missing WHMIS label on methanol tank.							North	00020082, 00020681, 00020682	15537, 17818, 17819	Facility, Pipeline, Well
3-Nov-2020	068187937-001	Canadian Natural Resources Limited	4-Nov-2020		NTS: B 080-A/094-P-02	No	Truck	Deficiencies Corrected	12-Nov-2020	3-Nov-2020	Planned	Both the b-A80-A/94-P-2 and the b-B80-A/94-P-2 wells are suspended. Wellheads are chained and locked. SCVs are open. Signage is good. Flow line is still connected for the b-A80-A/94-P-2 well. Flow line for the b-B80-A/94-P-2 well disconnected. Last SCADA calibration is from Feb. /2012. The well at b-80-A/94-P-2 is active.							North	00019905, 00021376, 00021404	14770, 19783, 19827	Facility, Pipeline, Well
3-Nov-2020	068188546-001	Bonavista Energy Corporation	4-Nov-2020		NTS: B 041-H/094-H-04	No	Truck	Deficiencies Corrected	16-Nov-2020	4-Nov-2020	Routine	For Information Only: Wellhead valves are secured. There is no flowline or equipment onsite. Cellar is laying along side access.							Central		01976	Pipeline, Well
3-Nov-2020	068188899-001	Canadian Natural Resources Limited	4-Nov-2020		NTS: B 071-I/094-I-15	No	Truck	Deficiencies Corrected	12-Nov-2020	3-Nov-2020	Planned								North	00020013	15216	Facility, Pipeline, Well
3-Nov-2020	068262589-001	Canadian Natural Resources Limited	5-Nov-2020		NTS: A 015-I/094-B-16	No	Truck	Passed Inspection (Complete)	5-Nov-2020	3-Nov-2020	Planned	COMMENTS: -The catadyne heater does not have a proper hood vent and exhaust line. There is a large hole where the vent line and the hood join. This needs to be repaired in order to properly vent exhaust to atmosphere. -No other concerns							Central		13505	Well
3-Nov-2020	068263199-001	Canadian Natural Resources Limited	5-Nov-2020		NTS: A 047-I/094-B-16	No	Truck	Passed Inspection (Complete)	5-Nov-2020	3-Nov-2020	Planned	COMMENTS: -No concerns here at this time.							Central	00008327	00180	Facility, Pipeline, Well
3-Nov-2020	068280051-001	Canadian Natural Resources Limited	5-Nov-2020		NTS: B 090-I/094-B-16	No	Truck	Deficiencies Corrected	7-Dec-2020	3-Nov-2020	Planned								Central	00007351	05428	Facility, Pipeline, Well
3-Nov-2020	068283127-001	Canadian Natural Resources Limited	5-Nov-2020		NTS: C 090-I/094-B-16	No	Truck	Passed Inspection (Complete)	5-Nov-2020	3-Nov-2020	Planned	COMMENTS: -No concerns here at this time							Central	00022306	21609	Facility, Pipeline, Well
3-Nov-2020	068281681-001	Canadian Natural Resources Limited	5-Nov-2020		NTS: D 081-I/094-B-16	No	Truck	Passed Inspection (Complete)	5-Nov-2020	3-Nov-2020	Complaint	COMMENTS: - The location sign at the beginning of lease road, by the c-90-I lease road, is missing the flammable symbol. Please update -No other concerns here at this time.							Central	00020255	16322	Facility, Pipeline, Well
3-Nov-2020	068282248-001	PETRONAS Energy Canada Ltd.	9-Nov-2020		NTS: C 090-J/094-B-16	No	Truck	Passed Inspection (Complete)	9-Nov-2020	3-Nov-2020	Planned	COMMENTS: -No concerns here at this time.							Central		15990	Well
3-Nov-2020	068315013-001	Tourmaline Oil Corp.	6-Nov-2020			No	Truck	Passed Inspection (Complete)	6-Nov-2020	6-Nov-2020	Routine	This an older campsite. No visible concerns. Notice of construction start inspection. This is an old campsite. Campsite had been graveled in the past. Water well with downhole pump on SW corner of campsite. Riser is insulated no visible tag. (From previous campsite.) Water well in centre of campsite (as per survey) with downhole pump. Riser insulated no visible tag. Tower base on east side of campsite as per survey. Campsite had been recently graded.							Central			Pipeline, Well
3-Nov-2020	068315569-001	Canadian Natural Resources Limited	6-Nov-2020		NTS: D 061-F/094-H-03	No	Truck	Passed Inspection (Complete)	6-Nov-2020	6-Nov-2020	Planned	No visible concerns with this location.	Meter cal'd Feb 2020 Pig barrel and 2 chemical tanks on site. Access frozen.						Central	00022864	22923	Facility, Pipeline, Well
3-Nov-2020	068316125-001	Chinook Energy (2010) Inc.	6-Nov-2020		NTS: A-A 080-G/094-H-03	No	Walk	Passed Inspection (Complete)	6-Nov-2020	6-Nov-2020	Routine	For Information Only: Wellhead is isolated from flowline with blinds. Wellhead valves are secured. Meter cabinet and chemical tank onsite. Pipeline is isolated with blind.							Central		23133	Well
3-Nov-2020	068316470-001	Canadian Natural Resources Limited	6-Nov-2020		NTS: D 004-B/094-B-16	No	ATV/Snow Machine	Passed Inspection (Complete)	6-Nov-2020	6-Nov-2020	Routine	There is an empty 45 gallon drum beside the wellhead and a plastic sled, water hose etc and these should be cleaned up.							Central		00276	Well
3-Nov-2020	068317029-001	Canadian Natural Resources Limited	6-Nov-2020		NTS: A 080-G/094-H-03	No	Truck	Passed Inspection (Complete)	6-Nov-2020	6-Nov-2020	Routine	For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured. Meter building, four chemical tanks and heli pad are on site. Pipeline spool has been removed and pipeline blinded.							Central		15307	Well
3-Nov-2020	068317738-001	Bonavista Energy Corporation	6-Nov-2020		NTS: A 042-H/094-H-04	No	Truck	Passed Inspection (Complete)	6-Nov-2020	6-Nov-2020	Planned	No visible location.	Wellhead is insulated. Plunger lift in well. ESD on flowline. Calibration on meter is good till 2022. Pig barrel, chemical tank and propane tank are onsite.						Central		14197	Pipeline, Well
3-Nov-2020	068330899-001	Canlin Energy Corporation	6-Nov-2020		NTS: C 078-I/094-J-10	No	Truck	Passed Inspection (Complete)	6-Nov-2020	6-Nov-2020	Routine	Well is suspended. Wellhead chained and locked. Sign ok. Chem tank and containment ok. Building ok. Low LEL detected from surface casing vent. Very slow fill on latex glove test (-12°C).							North		00505	Pipeline, Well
3-Nov-2020	068331874-001	Canlin Energy Corporation	6-Nov-2020		NTS: B 070-I/094-J-10	No	Truck	Passed Inspection (Complete)	6-Nov-2020	6-Nov-2020	Routine	Well is Suspended. This is a wellhead only. Chained and locked. Blind installed. Surface casing vent checked, ok. Sign ok.	Flowlines, buildings, chem tanks, flare removed. Concrete pad for well building remains. PJ's riser remains. Pilings for flowline remain.						North		00688	Pipeline, Well
3-Nov-2020	068403609-001	Canadian Natural Resources Limited	9-Nov-2020		NTS: B 024-B/094-G-01	No	Truck	Passed Inspection (Complete)	9-Nov-2020	3-Nov-2020	Planned	COMMENTS: -Very low H2S reading on personal monitor and could smell it inside of the meter cupboard. -Symbols on location signage at lease are too faded. Update							Central		12605	Well
3-Nov-2020	068412316-001	PETRONAS Energy Canada Ltd.	9-Nov-2020		NTS: D 042-C/094-G-01	No	Truck	Passed Inspection (Complete)	9-Nov-2020	3-Nov-2020	Planned	COMMENTS: -No concerns here at this time.							Central	00020366	16720	Facility, Pipeline, Well
3-Nov-2020	068422420-001	PETRONAS Energy Canada Ltd.	9-Nov-2020		NTS: B 052-C/094-G-01	No	Truck	Passed Inspection (Complete)	9-Nov-2020	3-Nov-2020	Planned	COMMENTS: -The containment for the chemical tank is half full of ice and I do not think it is adequate to contain 110% of tank volume. This needs to be assessed.							Central		18325	Well
3-Nov-2020	068422993-001	PETRONAS Energy Canada Ltd.	9-Nov-2020		NTS: C 054-C/094-G-01	No	Truck	Passed Inspection (Complete)	9-Nov-2020	3-Nov-2020	Planned	COMMENTS: -No concerns here at this time.							Central	00021607	20193	Facility, Pipeline, Well
3-Nov-2020	068948768-001	Ovintiv Canada ULC	25-Nov-2020		DLS: 02-14-081-18	No	Truck	Passed Inspection (Complete)	25-Nov-2020	25-Nov-2020	Planned	No concerns identified at time of site inspection	Lease in overall good condition - winter conditions at time of site inspection. All critical shutdown locked/cannealled. Adequate wellhead protection present. No SCVF encountered. No concerns identified.						South	00026292	32012, 32013, 32014, 32015, 32016, 32018, 32019, 32027, 32387, 32388, 32389, 32390, 32391, 32392, 32393, 32394, 33407, 33411	Facility, Pipeline, Well
3-Nov-2020	069134283-001	PETRONAS Energy Canada Ltd.	30-Nov-2020		NTS: C 057-G/094-B-16	No	ATV/Snow Machine	Passed Inspection (Complete)	30-Nov-2020	3-Nov-2020	Routine	- Name on sign is not current - Gauges should be removed							Central		08060	Well
3-Nov-2020	069181529-001	Painted Pony Energy Ltd.	2-Dec-2020		NTS: C 046-G/094-B-16	No	ATV/Snow Machine	Passed Inspection (Complete)	2-Dec-2020	30-Nov-2020	Routine	Surface Casing Vent Flow - minor							Central		25233	Well
4-Nov-2020	068200696-001	Canadian Natural Resources Limited	4-Nov-2020		NTS: D 085-I/094-I-16	No	Truck	Passed Inspection (Complete)	4-Nov-2020	4-Nov-2020	Planned								Central		09218, 10801	Well
4-Nov-2020	068201047-001	Kelt Exploration (LNG) Ltd.	4-Nov-2020		DLS: 13-12-087-18	No	Truck	Passed Inspection (Complete)	4-Nov-2020	4-Nov-2020	Planned								Central	00026625	34596, 39770, 39771	Facility, Pipeline, Well
4-Nov-2020	068201400-001	Canadian Natural Resources Limited	4-Nov-2020		DLS: 10-12-087-18	No	Truck	Passed Inspection (Complete)	4-Nov-2020	4-Nov-2020	Planned								Central		16435	Well
4-Nov-2020	068201751-001	Canadian Natural Resources Limited	4-Nov-2020		DLS: 05-16-086-18	No	Truck	Passed Inspection (Complete)	4-Nov-2020	4-Nov-2020	Routine								Central		10945	Well
4-Nov-2020	068202096-001	STRATHCONA RESOURCES LTD.	4-Nov-2020		DLS: 08-17-086-18	No	Truck	Deficiencies Corrected	4-Nov-2020	4-Nov-2020	Planned								Central		07575	Pipeline, Well
4-Nov-2020	068202455-001	Canadian Natural Resources Limited	4-Nov-2020		DLS: 14-04-085-18	No	Truck	Passed Inspection (Complete)	4-Nov-2020	4-Nov-2020	Routine								Central		04997	Well
4-Nov-2020	068202900-001	Canadian Natural Resources Limited	4-Nov-2020		DLS: 06-04-085-18	No	Truck	Passed Inspection (Complete)	4-Nov-2020	4-Nov-2020	Planned								Central		04939	Well
4-Nov-2020	068203151-001	Canadian Natural Resources Limited	4-Nov-2020		DLS: 02-32-084-18	No	Truck	Passed Inspection (Complete)	4-Nov-2020	4-Nov-2020	Planned								Central		07097	Well
4-Nov-2020	068254016-001	PETRONAS Energy Canada Ltd.	5-Nov-2020		NTS: D 082-C/094-G-01	No	Truck	Deficiencies Corrected	9-Nov-2020	4-Nov-2020	Planned	COMMENTS: -See comments in deficiency...							Central	00021726	20393	Facility, Pipeline, Well
4-Nov-2020	068318558-001	Bonavista Energy Corporation	6-Nov-2020		NTS: A 053-K/094-A-14	No	Truck	Passed Inspection (Complete)	6-Nov-2020	6-Nov-2020	Planned	For Information Only: Wellheads are disconnected from flowline. Wellhead valves are secured. Surface flowlines, small lineheater, chemical tank, meter cabinets and radio tower are still onsite.	As per signage pipeline is deactivated to P8776.						Central	00007574	18050, 18042	Facility, Pipeline, Well
4-Nov-2020	068319608-001	PETRONAS Energy Canada Ltd.	6-Nov-2020		NTS: C 049-H/094-B-10	No	ATV/Snow Machine	Passed Inspection (Complete)	6-Nov-2020	6-Nov-2020	Planned	No concerns noted. The wells have been completely abandoned and the lease recontoured with a very successful vegetation establishment.							Central		09799, 08818	Well
4-Nov-2020	068320181-001	Bonavista Energy Corporation	6-Nov-2020		NTS: B 060-I/094-A-14	No	Truck	Passed Inspection (Complete)	6-Nov-2020	6-Nov-2020	Planned	Wellhead is connected to partial flowlines. For Information Only: Wellhead is insulated. Wellhead valves are secured. Meter cabinet, pig barrel, flarestack and chemical tank are onsite.							Central		11425	Pipeline, Well
4-Nov-2020	068329995-001	Canadian Natural Resources Limited	6-Nov-2020		NTS: B-A 048-F/094-A-14	No	Truck	Passed Inspection (Complete)	6-Nov-2020	6-Nov-2020	Routine	For Information Only: Blinded pipeline risers, chemical tank and pipe supports are onsite. Flare pit is fenced.	No wellhead. Pizometer on site. Pipeline riser at start of access.						Central		03756	Well
4-Nov-2020	068332657-001	STRATHCONA RESOURCES LTD.	6-Nov-2020		NTS: C 033-B/094-H-02	No	Truck	Passed Inspection (Complete)	6-Nov-2020	4-Nov-2020	Planned	Slight odour around wellhead. Sign should be updated. Ensure Drilling and Production Reg 25(5)(a)(b) met regarding suspended wells.							Central		08833	Pipeline, Well
4-Nov-2020	068333008-001	Canadian Natural Resources Limited	6-Nov-2020		NTS: A 069-F/094-A-14	No	Truck	Passed Inspection (Complete)	6-Nov-2020	6-Nov-2020	Routine	For Information Only: Wellhead valves are secured. No flowline. Pipe supports and pipeline risers are onsite. Flarepit is fenced.	Old piled brush along pipeline row.						Central	00018700	03799	Facility, Pipeline, Well
4-Nov-2020	068333802-001	STRATHCONA RESOURCES LTD.	6-Nov-2020		NTS: D 057-B/094-H-02	No	Truck	Passed Inspection (Complete)	6-Nov-2020	4-Nov-2020	Planned	Slight odours around wellhead and some staining under pumpjack motor.	PI Last production 2020-03 SCV good						Central		01811	Pipeline, Well
4-Nov-2020	068334358-001	STRATHCONA RESOURCES LTD.	6-Nov-2020		NTS: B 089-B/094-H-02	No	Truck	Passed Inspection (Complete)	6-Nov-2020	4-Nov-2020	Planned	Slight odours around wellhead.	Last production 2019-02 SCV good 2 chem tks 100 BBL						Central		17896	Pipeline, Well
4-Nov-2020	068334911-001	STRATHCONA RESOURCES LTD.	6-Nov-2020		NTS: D 082-C/094-H-02	No	Truck	Passed Inspection (Complete)	6-Nov-2020	4-Nov-2020	Planned	Casing valve has a bull plug but valve half open. Location sign has Pengwyth. Missing one stud and nuts on casing bowl.	WH secure SCV good						Central		03144	Pipeline, Well
4-Nov-2020	068335469-001	STRATHCONA RESOURCES LTD.	6-Nov-2020		NTS: D 047-B/094-H-02	No	Truck	Passed Inspection (Complete)	6-Nov-2020	4-Nov-2020	Planned	No concerns at time of inspection.	SCV good Last Inj 2020-03						Central		01897	Pipeline, Well
4-Nov-2020	068336039-001	STRATHCONA RESOURCES LTD.	6-Nov-2020		NTS: D 045-B/094-H-02	No	Truck	Passed Inspection (Complete)	6-Nov-2020	4-Nov-2020	Planned	No concerns at time of inspection.	Last Inj 2020-03 SCV good Test sep and vent stack not in use, disconnected 100 BBL pop tk						Central	00007934, 00018534	01655	Facility, Pipeline, Well
4-Nov-2020	068336605-001	STRATHCONA RESOURCES LTD.	6-Nov-2020		NTS: D 072-C/094-H-02	No	Truck	Passed Inspection (Complete)	6-Nov-2020	4-Nov-2020	Planned	Low H2S reading in separator building. Location sign needs updating. Several propane tanks near road.	Last production 2020-03 SCV good PI test sep FKO with stack						Central	00000020	03078	Facility, Pipeline, Well
4-Nov-2020	068337192-001	STRATHCONA RESOURCES LTD.	6-Nov-2020		NTS: D 071-C/094-H-02	No	Truck	Passed Inspection (Complete)	6-Nov-2020	4-Nov-2020	Planned	Flow line has positive isolation. Tubing line off casing and fuel gas to pumpjack motor should be disconnected in suspended state.	SCV good Sep tk PJ						Central	00018615	02834	Facility, Pipeline, Well
4-Nov-2020	068423552-001	PETRONAS Energy Canada Ltd.	9-Nov-2020		NTS: B 045-C/094-G-01	No	Truck	Passed Inspection (Complete)	9-Nov-2020	4-Nov-2020	Planned	COMMENTS: -WAR 21621 last produced April 2020. ESD latched, no activity from this well. -No concerns here at this time.							Central	00021264, 00022310	19580, 21621	Facility, Pipeline, Well
4-Nov-2020	068424208-001	PETRONAS Energy Canada Ltd.	9-Nov-2020		NTS: A 056-C/094-G-01	No	Truck	Passed Inspection (Complete)	9-Nov-2020	4-Nov-2020	Planned	COMMENTS: -No concerns here at this time.							Central	00021228	19506	Facility, Pipeline, Well

4-Nov-2020	068424807-001	PETRONAS Energy Canada Ltd.	9-Nov-2020		NTS: A 057-C/094-G-01	No	Truck	Passed Inspection (Complete)	9-Nov-2020	4-Nov-2020	Planned	COMMENTS: -the containment for the methanol tank is half full of ice, therefore not sure it is sufficient to contain 110% of tank volume. This needs to be assessed. -No other concerns here at this time.						Central	00021227	19505	Facility, Pipeline, Well
4-Nov-2020	068425434-001	PETRONAS Energy Canada Ltd.	9-Nov-2020		NTS: C 062-C/094-G-01	No	Truck	Passed Inspection (Complete)	9-Nov-2020	4-Nov-2020	Planned	COMMENTS: ***I got a very low H2S reading on my personal monitor inside the meter cupboard and I could smell it. Check for minor leaks. -The location signage at the lease entrance is facing the wrong direction and the flammable symbol is too faded. Please update signage						Central	00022195	21383	Facility, Pipeline, Well
4-Nov-2020	068426011-001	PETRONAS Energy Canada Ltd.	9-Nov-2020		NTS: A 061-C/094-G-01	No	Truck	Passed Inspection (Complete)	9-Nov-2020	4-Nov-2020	Planned	COMMENTS: -There are H2S odours inside of the meter cupboard. Assess for small leaks.						Central	00022182	21349	Facility, Pipeline, Well
4-Nov-2020	068435666-001	PETRONAS Energy Canada Ltd.	10-Nov-2020		NTS: A 074-C/094-G-01	No	Truck	Passed Inspection (Complete)	10-Nov-2020	4-Nov-2020	Planned	COMMENTS: -The surface casing vent is tagged as having a leak dated September 2020. Our database shows the last test on this vent was in 2016. Please test again and submit the results within 30 days, as the latex glove fully inflated at time of inspection.						Central	00021944	20843	Facility, Pipeline, Well
4-Nov-2020	068452510-001	PETRONAS Energy Canada Ltd.	10-Nov-2020		NTS: A 073-C/094-G-01	No	Truck	Passed Inspection (Complete)	10-Nov-2020	4-Nov-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00022220	21433	Facility, Pipeline, Well
4-Nov-2020	068453150-001	PETRONAS Energy Canada Ltd.	10-Nov-2020		NTS: A 067-C/094-G-01	No	Truck	Passed Inspection (Complete)	10-Nov-2020	4-Nov-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00021289	19628	Facility, Pipeline, Well
4-Nov-2020	068453879-001	PETRONAS Energy Canada Ltd.	10-Nov-2020		NTS: D 068-C/094-G-01	No	Truck	Passed Inspection (Complete)	10-Nov-2020	4-Nov-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00021285	19621	Facility, Pipeline, Well
4-Nov-2020	068454589-001	PETRONAS Energy Canada Ltd.	10-Nov-2020		NTS: A 070-C/094-G-01	No	Truck	Passed Inspection (Complete)	10-Nov-2020	4-Nov-2020	Planned	COMMENTS: -No concerns here at this time as the water storage is no longer in service, but equipment remains in place.						Central	00016828		Facility, Pipeline, Well
4-Nov-2020	068455142-001	PETRONAS Energy Canada Ltd.	10-Nov-2020		NTS: B 092-C/094-G-01	No	Truck	Passed Inspection (Complete)	10-Nov-2020	4-Nov-2020	Planned	COMMENTS: -No concerns here at this time						Central	00021811	20547	Facility, Pipeline, Well
4-Nov-2020	068455703-001	PETRONAS Energy Canada Ltd.	10-Nov-2020		NTS: D 093-C/094-G-01	No	Truck	Passed Inspection (Complete)	10-Nov-2020	4-Nov-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00022221	21434	Facility, Pipeline, Well
4-Nov-2020	068456264-001	PETRONAS Energy Canada Ltd.	10-Nov-2020		NTS: D 084-C/094-G-01	No	Truck	Passed Inspection (Complete)	10-Nov-2020	4-Nov-2020	Planned	COMMENTS: -There is a faint odour of H2S inside the meter cupboard. Check for leaks						Central	00021407	19831	Facility, Pipeline, Well
5-Nov-2020	068314412-001	Crew Energy Inc.	6-Nov-2020		DLS: F 03-32-082-19	Yes	Truck	Passed Inspection (Complete)	6-Nov-2020	6-Nov-2020	Planned	A few small problems that were taken care of while on location. All else good. Rig is clean and all related equipment is well maintained.						South		11508	Pipeline, Well
5-Nov-2020	068319117-001	Canadian Natural Resources Limited	6-Nov-2020		NTS: A 025-E/093-P-08	No	Truck	Passed Inspection (Complete)	6-Nov-2020	6-Nov-2020	Planned							South	00020056	15360	Facility, Pipeline, Well
5-Nov-2020	068320999-001	Canadian Natural Resources Limited	6-Nov-2020		NTS: C 017-F/093-P-08	No	Truck	Passed Inspection (Complete)	6-Nov-2020	6-Nov-2020	Planned							South		15152	Well
5-Nov-2020	068321565-001	Canadian Natural Resources Limited	6-Nov-2020		NTS: B 020-E/093-P-08	No	Truck	Passed Inspection (Complete)	6-Nov-2020	6-Nov-2020	Planned							South		18494	Well
5-Nov-2020	068322335-001	Canlin Energy Corporation	6-Nov-2020		NTS: A 083-G/094-J-10	No	Truck	Passed Inspection (Complete)	6-Nov-2020	6-Nov-2020	Routine	Well is Active. Last meter cal Oct 2017, last ESD cal Sept 2020. Valve on ESD sensing point is locked open. Sign ok. Chem tank and containment ok. Gas detector overranged on LEL from surface casing vent. Fast fill on glove test. Similar surface casing vent flow observed in 2019, was corrected by pumping grease into the wellhead to fix a wellhead seal leak, minimizing the vent flow.						North		07566	Pipeline, Well
5-Nov-2020	068322706-001	PETRONAS Energy Canada Ltd.	6-Nov-2020		NTS: B 092-L/094-A-12	No	Truck	Passed Inspection (Complete)	6-Nov-2020	6-Nov-2020	Planned	No concerns noted.						Central	00018478	01072	Facility, Pipeline, Well
5-Nov-2020	068323093-001	Canadian Natural Resources Limited	6-Nov-2020		NTS: D 011-H/093-P-07	No	Truck	Deficiencies Corrected	20-Nov-2020	6-Nov-2020	Planned							South	00025138, 00025139	27330, 27329	Facility, Pipeline, Well
5-Nov-2020	068323866-001	Canlin Energy Corporation	6-Nov-2020			No	Truck	Passed Inspection (Complete)	6-Nov-2020	6-Nov-2020	Routine	This was an inspection of the Apache Road in the Fort Nelson area. Road was snow covered at time of inspection. Running surface badly rutted in several areas. See Oil and Gas Road Reg section 13(1)(a), specifically "...ensure...road crowning, insloping and outsloping are functional". Culverts appear ok. Two sinkholes were observed at approx. 5.2km from Hwy 97. See OGRR section 12(b) "...ensure...the road prism and all access structures related to the road area stable" and 12(d) "...ensure...the road can be used safely by permit holders" Road is impassable at this point. Canlin (Dan Plamondon) will place gravel in the sinkholes to restore the subgrade to a safe condition. Canlin may wish to consider Limited Maintenance status for part of the road not required (OGRR section 15).						North			Pipeline, Well
5-Nov-2020	068324223-001	PETRONAS Energy Canada Ltd.	6-Nov-2020		NTS: D 082-L/094-A-12	No	Truck	Passed Inspection (Complete)	6-Nov-2020	6-Nov-2020	Planned	No concerns noted.						Central	00018389	00205	Facility, Pipeline, Well
5-Nov-2020	068324796-001	Canadian Natural Resources Limited	17-Nov-2020		NTS: D 029-E/093-P-08	No	Truck	Passed Inspection (Complete)	17-Nov-2020	6-Nov-2020	Planned							South	00022278	21542	Facility, Pipeline, Well
5-Nov-2020	068325725-001	PETRONAS Energy Canada Ltd.	6-Nov-2020		NTS: D 038-K/094-A-12	No	Truck	Passed Inspection (Complete)	6-Nov-2020	6-Nov-2020	Planned	No concerns noted.						Central	00000982	02146	Facility, Pipeline, Well
5-Nov-2020	068326288-001	PETRONAS Energy Canada Ltd.	6-Nov-2020		DLS: 13-30-088-24	No	Truck	Passed Inspection (Complete)	6-Nov-2020	6-Nov-2020	Planned	No concerns noted.						Central		09386	Well
5-Nov-2020	068326878-001	PETRONAS Energy Canada Ltd.	6-Nov-2020		DLS: 10-30-088-24	No	Truck	Deficiencies Corrected	4-Dec-2020	6-Nov-2020	Planned							Central		13936	Well
5-Nov-2020	068327677-001	Canlin Energy Corporation	6-Nov-2020		NTS: D 066-G/094-J-10	No	Truck	Passed Inspection (Complete)	6-Nov-2020	6-Nov-2020	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. ESD pressure sensing valve open and locked. Last meter cal = October 2017. Comment: 1) Chem tank containment is full of ice to within 6" of top of containment, and there may be insufficient freeboard for the chem tank volume.						North		07414	Pipeline, Well
5-Nov-2020	068329079-001	Cenovus Energy Inc.	6-Nov-2020		NTS: D-B 079-D/093-P-08	No	Truck	Passed Inspection (Complete)	6-Nov-2020	6-Nov-2020	Planned							South		21508	Pipeline, Well
5-Nov-2020	068329181-001	Canlin Energy Corporation	6-Nov-2020		NTS: A 054-G/094-J-10	No	Truck	Passed Inspection (Complete)	6-Nov-2020	6-Nov-2020	Planned	Well is Active but not flowing at time of inspection (Last production August 2020). Sign ok Surface casing vent checked, ok. Chem tank and containment ok.						North		15212	Pipeline, Well
5-Nov-2020	068330552-001	Cenovus Energy Inc.	6-Nov-2020		NTS: C 070-D/093-P-08	No	Truck	Passed Inspection (Complete)	6-Nov-2020	6-Nov-2020	Planned							South		21561	Pipeline, Well
5-Nov-2020	068337638-001	Cenovus Energy Inc.	6-Nov-2020		NTS: C 099-D/093-P-08	No	Truck	Passed Inspection (Complete)	6-Nov-2020	6-Nov-2020	Planned	Note: Drain plug needs to be reinstalled in secondary containment prior to putting fluid in primary tank.						South		16248	Pipeline, Well
5-Nov-2020	068338129-001	PETRONAS Energy Canada Ltd.	6-Nov-2020		DLS: 06-30-088-24	No	Truck	Passed Inspection (Complete)	6-Nov-2020	6-Nov-2020	Planned	No concerns noted.						Central	00001510, 00018856	05360	Facility, Pipeline, Well
5-Nov-2020	068339640-001	PETRONAS Energy Canada Ltd.	6-Nov-2020		DLS: 06-25-088-25	No	Truck	Passed Inspection (Complete)	6-Nov-2020	6-Nov-2020	Planned	No concerns noted.						Central		00745, 06525	Well
5-Nov-2020	068340408-001	PETRONAS Energy Canada Ltd.	6-Nov-2020		NTS: D 030-K/094-A-12	No	Truck	Passed Inspection (Complete)	6-Nov-2020	6-Nov-2020	Planned							Central	00018452	00746	Facility, Pipeline, Well
5-Nov-2020	068340974-001	PETRONAS Energy Canada Ltd.	6-Nov-2020		DLS: 11-25-088-25	No	Truck	Passed Inspection (Complete)	6-Nov-2020	6-Nov-2020	Planned							Central	00001042	07867	Facility, Pipeline, Well
5-Nov-2020	068341430-001	LNG Canada Development Inc.	6-Nov-2020		NTS: A 005-B/103-I-02	Yes	Truck	Deficiencies Corrected	25-Nov-2020	6-Nov-2020	Incident	DEFICIENCY: Oil and Gas Road Reg section 15.1 which states: Streams and stream crossings: 15.1 (1) A permit holder who constructs, operates, maintains or deactivates an oil and gas road must comply with the protection measures, whether the road right of way is on Crown land or land other than Crown land. (2) A permit holder who uses an oil and gas road must comply with the protection measures, whether the road right of way is on Crown land or on land other than Crown land, as though that use were an oil and gas activity. LNGC has failed to comply with the required protection measures, resulting in deleterious materials (sediment laden water) entering a stream (Beaver Creek) from the road. This deficiency is considered a Low14 rank and is required to be resolved within 14 days. Once completed or if for any reason this is not able to be resolved within 14 days, please email as soon as practicable, DEFICIENCY: Section 13(1)(c) of the Oil and Gas Road Regulation which states: Road maintenance: technical 13 (1) A road permit holder must (c)unless the surface consists of ballast rock surfaces, grade the surface of the oil and gas road to facilitate industrial use, provide proper road surface drainage and prevent pooling on the surface by (i) grading during industrial use of the road as often as needed, avoiding the creation of berms along shoulders, to provide a road surface that self drains, (ii) grading and shaping the existing road surface and shoulders, including turnouts, (iii) placing surface aggregate where necessary to provide a surface that self drains, (iv) loosening surface materials to a depth sufficient to remove potholes, rutting or washboarding without causing contamination of the surfacing materials with subgrade materials or unsuitable ditch materials, and (v) grading only when the moisture content is suitable, This is related to improper surface draining and pooling on the road surface on Road permit# 4164. Other issues: - exposed soils directly adjacent to stream with no ESC measures (Haul Rd. area) - Sediment fencing in stream channel (Near culvert 1) - Topsoil piled right beside bank of Beaver Creek with no ESC measures						South	00018315		Facility, Pipeline, Well
5-Nov-2020	068341988-001	PETRONAS Energy Canada Ltd.	6-Nov-2020		DLS: 14-25-088-25	No	Truck	Passed Inspection (Complete)	6-Nov-2020	6-Nov-2020	Planned	Herbicide the yellow clover nest summer because when the clover dries out in the late summer, it becomes a hire hazard when growing right beside the wellhead. The clover is tall, and dense.						Central		00850	Well
5-Nov-2020	068351126-001	PETRONAS Energy Canada Ltd.	6-Nov-2020		DLS: 03-18-088-24	No	Truck	Passed Inspection (Complete)	6-Nov-2020	6-Nov-2020	Planned							Central	00019648	13198	Facility, Pipeline, Well
5-Nov-2020	068351686-001	PETRONAS Energy Canada Ltd.	6-Nov-2020		DLS: 13-18-088-24	No	Truck	Passed Inspection (Complete)	6-Nov-2020	6-Nov-2020	Planned							Central	00019102	08194	Facility, Pipeline, Well
5-Nov-2020	068529376-001	PETRONAS Energy Canada Ltd.	16-Nov-2020		NTS: C-A 025-D/094-G-10	Yes	Truck	Passed Inspection (Complete)	16-Nov-2020	16-Nov-2020	OGC Requested	This inspection was completed at the request of OGC Engineering to support a Gas Migration audit, to check for GM specifically at the c-A25-D well (WA 28818). Work on site was completed with assistance of Petronas Operator.						North		28818	Well
5-Nov-2020	068537957-001	PETRONAS Energy Canada Ltd.	16-Nov-2020		NTS: D 083-C/094-G-07	No	Truck	Passed Inspection (Complete)	16-Nov-2020	16-Nov-2020	Planned	All wells active. All surface casing vents ok. Signs ok. Last cal November 2019. Pig barrel ok. 4 chem tanks ok.						North	00017861	29246, 29404, 29405	Facility, Pipeline, Well
6-Nov-2020	068534815-001	PETRONAS Energy Canada Ltd.	16-Nov-2020		NTS: D-B 097-C/094-G-07	No	Truck	Passed Inspection (Complete)	16-Nov-2020	16-Nov-2020	OGC Requested	This inspection was completed at the request of OGC Engineering to support a Gas Migration audit, to check for GM specifically at the d-B97-C well (WA 29797)						North		29797	Well
6-Nov-2020	068535396-001	PETRONAS Energy Canada Ltd.	16-Nov-2020		NTS: C 065-B/094-G-07	No	Truck	Deficiencies Corrected	7-Dec-2020	16-Nov-2020	Planned	Facility is inactive/suspended. Process and fuel gas lines are disconnected and blinded. Sign ok. All ok: Inlet Sep., Compressor, Dehy., Chem/Lube Oil/Diesel tanks, MCC, Genset/Air Comp. building, 2 X 400 bbl tanks and containment, HP FKO, LP FKO, Flare.						North	00007799		Facility, Pipeline, Well
6-Nov-2020	068543713-001	Coastal GasLink Pipeline Ltd.	16-Nov-2020		From: DLS: 02-24-077-21 To: DLS: 03-23-077-21	Yes	Helicopter	Passed Inspection (Complete)	16-Nov-2020	16-Nov-2020	Routine	Overflight of section 1 with the operator. General observations at the time of the inspection, Water crossing or ponded on the ROW , NCD 481 and KP 78+000, with no or minimal erosion and sediment control in place. NCD 581 pump off in progress. At WC 40 there are long runs with steep slopes, no or minimal erosion and sediment control in place. One silt fence along the edge of the RMA of the creek. WC C013 and WC C021, erosion and sediment controls required. Stripped ROW with minimal or no erosion and sediment controls in place. All items discussed with operator during the inspection.						South			CIAS, Pipeline
6-Nov-2020	068544628-001	Coastal GasLink Pipeline Ltd.	16-Nov-2020		From: NTS: D 031-F/093-P-05 To: NTS: C 046-F/093-J-16	Yes	Helicopter	Passed Inspection (Complete)	16-Nov-2020	16-Nov-2020	Routine	Overflight of section 2 with operator. General observations include, Active Heli logging operations with a substantial log deck / pile in the middle of the ROW at approximately KP 136 ROW has several wet areas with minimal or no erosion and sediment control Stripped portions of ROW have minimal or no erosion and sediment control Slope 24 at KP 128+400 requires erosion and sediment control to be installed These items were discussed with the operator at the time of the inspection.						South			CIAS, Pipeline
9-Nov-2020	068434863-001	ARC Resources Ltd.	10-Nov-2020		DLS: H 02-35-079-18	Yes	Truck	Passed Inspection (Complete)	10-Nov-2020	10-Nov-2020	Planned	Rig is very clean and well maintained. No problems found on inspection.						South		40756	Pipeline, Well
9-Nov-2020	068474845-001	Canadian Natural Resources Limited	12-Nov-2020		NTS: A 100-I/094-P-02	No	Walk	Passed Inspection (Complete)	12-Nov-2020	9-Nov-2020	Routine	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. CNRL has a plan to correct this.						North	00019829	14229	Facility, Pipeline, Well
9-Nov-2020	068475812-001	Canadian Natural Resources Limited	12-Nov-2020		NTS: B 020-B/094-P-07	No	Walk	Deficiencies Corrected	18-Nov-2020	9-Nov-2020	Planned	Suspended well. SCV is open. Signage is good. Flow line is still connected. CNRL has a plan to correct this. Pipeline not properly deactivated. Status in KERMIT is "active." Missing WHMIS label on methanol tank.						North	00020190	16164	Facility, Pipeline, Well
9-Nov-2020	068476554-001	Canadian Natural Resources Limited	12-Nov-2020		NTS: A 020-G/094-P-07	No	Walk	Passed Inspection (Complete)	12-Nov-2020	9-Nov-2020	Routine	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. CNRL has a plan to correct this. Pipeline not properly deactivated. Status in KERMIT is "active."						North	00020629	17669	Facility, Pipeline, Well
9-Nov-2020	068477126-001	Canadian Natural Resources Limited	12-Nov-2020		NTS: A 041-F/094-P-07	No	Truck	Deficiencies Corrected	2-Dec-2020	9-Nov-2020	Planned	This is a completely inactive facility. Office tagged out of service. Warehouse/ storage building. TEG with propane tanks active. MCC and instrument air building, two inactive gensets, inactive compressor, inactive inlet separator building with flare knockout, inactive dehy., sales and ESD building all tagged out of service. Inactive flare. Pig barrel riser and tank farm. Status in KERMIT for facility and sales meter is "active." This must be corrected by CNRL. Pipeline not properly deactivated. Status in KERMIT is "active."						North	0000B530, 00007187		Facility, Pipeline, Well
9-Nov-2020	068485661-001	Canadian Natural Resources Limited	12-Nov-2020		NTS: D-A 041-F/094-P-07	No	Truck	Passed Inspection (Complete)	12-Nov-2020	9-Nov-2020	Routine	Suspended well. Wellhead chained and locked. SCV is open and vented outside of building. Signage is good. Flow line is disconnected. Pipeline not properly deactivated. Status in KERMIT is "active."						North	00019353	11113	Facility, Pipeline, Well
9-Nov-2020	068486260-001	Canadian Natural Resources Limited	12-Nov-2020		NTS: A 059-K/094-P-07	No	Truck	Passed Inspection (Complete)	12-Nov-2020	9-Nov-2020	Planned	Location is a-59-K/94-P-7. Inactive oil well with inactive pumpjack. Pumpjack is still attached to polish rod inside wellhead. It appears that gas is still flowing from this well. Can hear gas flowing inside test separator building. TEG is active.						North	00007270, 00019563	12619	Facility, Pipeline, Well

9-Nov-2020	068486833-001	Canadian Natural Resources Limited	12-Nov-2020		NTS: A-A 059-K/094-P-07	No	Truck	Deficiencies Corrected	7-Dec-2020	9-Nov-2020	Planned	Location is a-A59-K/94-P-7. Suspended gas well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. CNRL has a plan to correct this.						North	00020111	15834	Facility, Pipeline, Well
9-Nov-2020	068487413-001	Canadian Natural Resources Limited	12-Nov-2020		NTS: A OBD-K/094-P-07	No	Truck	Passed Inspection (Complete)	12-Nov-2020	9-Nov-2020	Planned	Active oil well with an active pumpjack. Some unused barrels on site should be removed.						North		15772	Well
9-Nov-2020	068487991-001	Canadian Natural Resources Limited	12-Nov-2020		NTS: D 077-K/094-P-07	No	Truck	Passed Inspection (Complete)	12-Nov-2020	9-Nov-2020	Planned	Inactive separator building appears to be in derelict condition. Flow lines have been disconnected. Inactive portable JIRO compressor disconnected. Fuel tank disconnected. Inactive portable test separator building disconnected. Poptank for JIRO compressor and other tank next to inactive separator appear to have fluid in them and should be emptied. Unused and derelict equipment should be removed. Status for Satellite Battery in KERMIT is "active." This should be corrected by CNRL. Pipeline not properly deactivated. Status in KERMIT is "active."						North	00003082, 00007732		Facility, Pipeline, Well
9-Nov-2020	068537465-001	2270930 ALBERTA LTD.	16-Nov-2020		DLS: 12-13-084-21	No	Truck	Passed Inspection (Complete)	16-Nov-2020	16-Nov-2020	Planned	No visible concerns with this location.	Pumpjack inactive at time of inspection. Gas meter cal'd July 2020 Lineheater inactive ESD on flowline						Central	00020866	18421	Facility, Pipeline, Well
9-Nov-2020	068540740-001	2270930 ALBERTA LTD.	16-Nov-2020		DLS: 15-13-084-21	No	Truck	Passed Inspection (Complete)	16-Nov-2020	16-Nov-2020	Planned	No visible concerns with this location.						Central	00027057	11309	Facility, Pipeline, Well
9-Nov-2020	068544064-001	2270930 ALBERTA LTD.	16-Nov-2020		DLS: 11-25-084-21	No	Truck	Passed Inspection (Complete)	16-Nov-2020	16-Nov-2020	Planned	Small leak at wellhead from casing side. Separator building, 3 pig barrels, pipeline valves are open, appear to be active. Abandoned Orphan well 14-25-84-21 overlapping on this 11-25 lease. For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured.						Central	00022098	21167	Facility, Pipeline, Well
9-Nov-2020	068550578-001	2270930 ALBERTA LTD.	16-Nov-2020		DLS: 09-23-084-21	No	Truck	Passed Inspection (Complete)	16-Nov-2020	16-Nov-2020	Planned	9-23 well has not produced since Nov 2019. Wellhead is connected to flowline and wellhead valves are not secured. Please refer to Drilling and Production Reg 25(5) for suspension of well. Ab-23 ESD on flowline Separator psv to atmosphere meter cal'd 2020 no flow on transmitter chemical tank, propane tank 9-23 flowline valves are closed polish rod in hole connected to pumpjack wellhead is connected to flowline valves are secured. lineheater disconnected separator psv to pop tank						Central	00026924	11410, 19895	Facility, Pipeline, Well
9-Nov-2020	068551409-001	2270930 ALBERTA LTD.	16-Nov-2020		DLS: 09-03-084-20	No	Truck	Passed Inspection (Complete)	16-Nov-2020	16-Nov-2020	Planned	No visible concerns with this location.	ESD on flowline cal'd 2020, meter cal'd 2020 detection in meter cabinet pig barrel, 2 propane tanks, 2 chemical tanks						Central	00021672	20296	Facility, Pipeline, Well
10-Nov-2020	068473569-001	Cryopeak Northern Gas Supply Corp.	12-Nov-2020		NTS: C 076-G/094-J-10	No	Truck	Passed Inspection (Complete)	12-Nov-2020	12-Nov-2020	Routine	Tour site with CryoSys Rep. and Cryopeak Reps. Components installed: - 2 electrical transformers (not yet energized) - truck weigh scale, 2 off-load pumps - RO building and 2 water tanks (1 RO and 1 waste water) - amine skid package - dehy skid package - Enbridge custody transfer building - Cropeak MCC - CroSys MCC - instrument air and nitrogen building To be delivered and placed: - refridge plant - cold box - 4 LNG tanks - flare - backup Genset - all surface piping and electrical/instrumentation/controls - site signage						North	00027127		Facility, Pipeline, Well
10-Nov-2020	068474121-001	GS E&R Canada Inc.	12-Nov-2020		NTS: A 060-I/094-O-11	No	Truck	Passed Inspection (Complete)	12-Nov-2020	12-Nov-2020	Planned	Site was active at time of inspection. Observed the following: 1) Gas and H2S displays in Dehy and Compressor buildings alternating between displaying error message and zero gas/H2S. Last calibrated Oct 2 2020. Please review and correct the error in the device or in the PLC logic. 2) Heat medium lines to/from the Out-of-Service Refridge heat medium unit do not appear to have positive isolation. 3) Staining observed on ground around Compressor building. 4) Valve on fuel gas line for flare pilot is open but recommend locking it open. Inlet/sales ESD building, tank farm, inlet sep., line heater, Flare/FKO, Refridge Plant (out-of-service), compressor, heat medium, gensets all ok. OEOS in Dehy is current (valid till July 2021) -Process lines to/from Refridge plant are blinded. -Flare has pilot flame. -all fire eyes active and display green. Did not check ERP (…next ERP exercise is Functional and scheduled for Nov 24 2020).						North	00003323, 00008434, 00090675		Facility, Pipeline, Well
10-Nov-2020	068496662-001	Crew Energy Inc.	12-Nov-2020		NTS: B 051-I/094-O-11	No	Truck	Deficiencies Corrected	19-Nov-2020	12-Nov-2020	Planned	Facility has been removed (Oct 2017). Pipeline riser remains. Pipeline status is "Deactivated". No concerns.						North	00004581		Facility, Pipeline, Well
10-Nov-2020	068497232-001	Shanghai Energy Corporation	12-Nov-2020		NTS: D 072-B/094-P-04	No	Walk	Passed Inspection (Complete)	12-Nov-2020	10-Nov-2020	Planned	SCADA calibration outdated. (Nov. /2015)						North	00022324	21650	Facility, Pipeline, Well
10-Nov-2020	068497794-001	Shanghai Energy Corporation	12-Nov-2020		NTS: B 072-B/094-P-04	No	Truck	Deficiencies Corrected	26-Nov-2020	10-Nov-2020	Planned	SCADA calibration outdated. (Nov. /2015)						North	00020170	16114	Facility, Pipeline, Well
10-Nov-2020	068498370-001	Shanghai Energy Corporation	12-Nov-2020		NTS: C 063-B/094-P-04	No	Truck	Deficiencies Corrected	26-Nov-2020	10-Nov-2020	Planned	Location is c-63-B/94-P-4. SCADA calibration outdated. (Nov. /2015)						North	00019955	15032	Facility, Pipeline, Well
10-Nov-2020	068498946-001	Shanghai Energy Corporation	12-Nov-2020		NTS: C-A 063-B/094-P-04	No	Truck	Deficiencies Corrected	26-Nov-2020	10-Nov-2020	Planned	Location is c-A63-B/94-P-4. SCADA calibration outdated. (Nov. /2015)						North	00020171	16115	Facility, Pipeline, Well
10-Nov-2020	068499522-001	Crew Energy Inc.	12-Nov-2020		NTS: A 051-I/094-O-11	No	Truck	Passed Inspection (Complete)	12-Nov-2020	12-Nov-2020	Routine	Facility was removed in mid to late 2017. Only several P/L risers remain. All ok.						North	00003664		Facility, Pipeline, Well
10-Nov-2020	068499867-001	Shanghai Energy Corporation	12-Nov-2020		NTS: D 095-B/094-P-04	No	Truck	Deficiencies Corrected	26-Nov-2020	10-Nov-2020	Planned							North		15033, 15034	Pipeline, Well
10-Nov-2020	068508598-001	Shanghai Energy Corporation	12-Nov-2020		NTS: D 096-B/094-P-04	No	Truck	Passed Inspection (Complete)	12-Nov-2020	10-Nov-2020	Planned							North	00020168, 00020169	16112, 16113	Facility, Pipeline, Well
10-Nov-2020	068509166-001	Shanghai Energy Corporation	12-Nov-2020		NTS: C 096-B/094-P-04	No	Truck	Passed Inspection (Complete)	12-Nov-2020	10-Nov-2020	Planned	SCADA calibration outdated. (Nov. /2015)						North	00019949, 00019950	15012, 15013	Facility, Pipeline, Well
10-Nov-2020	068509727-001	Shanghai Energy Corporation	12-Nov-2020		NTS: D 066-B/094-P-04	No	Truck	Deficiencies Corrected	26-Nov-2020	10-Nov-2020	Planned	SCADA calibration outdated. (Nov. /2015)						North	00019954	15031	Facility, Pipeline, Well
10-Nov-2020	068510315-001	Shanghai Energy Corporation	12-Nov-2020		NTS: C 069-B/094-P-04	No	Truck	Deficiencies Corrected	26-Nov-2020	10-Nov-2020	Planned	SCADA calibration outdated. (Nov. /2015 and 2017)						North	00022340, 00026088, 00026089	21685, 30397, 30398	Facility, Pipeline, Well
10-Nov-2020	068510921-001	Shanghai Energy Corporation	12-Nov-2020		NTS: D 003-J/094-P-04	No	Truck	Passed Inspection (Complete)	12-Nov-2020	10-Nov-2020	Planned	SCADA calibration outdated. (Dec. /2015)						North	00022363, 00022375, 00022928	21759, 21727, 23051	Facility, Pipeline, Well
10-Nov-2020	068511490-001	Shanghai Energy Corporation	12-Nov-2020		NTS: B 016-I/094-P-04	No	Truck	Passed Inspection (Complete)	12-Nov-2020	10-Nov-2020	Planned	SCADA calibration outdated. (Dec. /2015)						North	00022360	21720	Facility, Pipeline, Well
10-Nov-2020	068512049-001	Shanghai Energy Corporation	12-Nov-2020		NTS: D 015-J/094-P-04	No	Truck	Passed Inspection (Complete)	12-Nov-2020	10-Nov-2020	Planned	SCADA calibration outdated. (Dec. /2015)						North	00022364	21728	Facility, Pipeline, Well
10-Nov-2020	068950919-001	NorthRiver Midstream Operations GP Inc.	25-Nov-2020		From: DLS: 16-24-084-17 To: DLS: 01-36-082-18	Yes	ATV/Snow Machine	Passed Inspection (Complete)	25-Nov-2020	10-Nov-2020	Incident	Inspected pipeline repair and line replacement operations after a buckle was identified in the line. WPS were reviewed before site visit. Welders were qualified. Soils from pipe excavation were sent to lab for hydrocarbon analysis and came back negative and were stockpiled to use as backfill material. Joints were going to be coated using Stopaq wraps. Welds were going to be x rayed to ensure integrity. The new section of pipe was going to be supported with spray foam. Strain gauges were going to be installed on the new section of pipe to measure future stress on the pipe. Overall the inspection went well.						Central			Pipeline, Well
11-Nov-2020	068769695-001	GS E&R Canada Inc.	20-Nov-2020		NTS: B 010-I/094-O-11	No	Truck	Deficiencies Corrected	24-Nov-2020	20-Nov-2020	Planned	Satellite Battery was active at time of inspection. Last meter cal = April 2020. Line heater is inactive. TEG's are active. Chem tank ok. Catadynes ok. Met Operator Matt Parker on site later in the day and showed him the deficiencies. Comments: 1) Sign on building end wall displays b-10-I/94-O-11. Sign on door displays a-10-I/94-O-11. 2) Gas detection inside building is inactive. GSENR Operations advises the gas detection is not tied to SCADA and has no input to any shutdown devices.						North	00003328		Facility, Pipeline, Well
12-Nov-2020	068527958-001	Pavilion Energy Corp.	13-Nov-2020		NTS: D 083-L/094-A-12	Yes	Truck	Passed Inspection (Complete)	13-Nov-2020	12-Nov-2020	Planned	Meet with Operations at site and review permit conditions. Action Items: 1.) Leak by rod BOP on tighteners with odours around wellhead. Also currently not sealing off gas as well head high pressure SD unable to be completed. 2.) Submit updated Station SD Record. 3.) Update location sign. 4.) Confirm how HTSD works on line heater. 5.) Ensure SCV 1" fuel gas line to engine where PSV is located stays open. 6.) Vent regulators inside separator to the outside of building. 7.) Ensure well site cleaned up of unused piping and equipment along with warning for fuel gas line to prevent grader from contacting. 8.) Car seals/locks needed for safety devices and bypass around ESD valve.	Meter cal and Station SD Nov 2020 SCVF used for fuel gas.					Central	00002253	09376	Facility, Pipeline, Well
12-Nov-2020	068787435-001	Pieridae Alberta Production Ltd.	23-Nov-2020		NTS: D 043-A/093-I-09	No	Truck	Passed Inspection (Complete)	23-Nov-2020	12-Nov-2020	Planned	Site was clean and in good repair.						South	00024752, 00024753	26566, 26567	Facility, Pipeline, Well
13-Nov-2020	068528604-001	PETRONAS Energy Canada Ltd.	13-Nov-2020		NTS: B 089-J/094-B-16	Yes	Truck	Passed Inspection (Complete)	13-Nov-2020	13-Nov-2020	Planned	Fuel Gas partial LTO Walk through fuel gas inspecting blinds installed, LOTO and PSV installation. Review plan for introducing fuel gas into site. Receive metering binder containing end seal, fire and gas and EFM calibrations. Thank you for the time taken to walk through site.						Central	00018309		Facility, Pipeline, Well
13-Nov-2020	068529721-001	Whitecap Resources Inc.	16-Nov-2020		DLS: 16-32-084-13	No	Truck	Passed Inspection (Complete)	16-Nov-2020	13-Nov-2020	Planned							Central		00939	Pipeline, Well
13-Nov-2020	068530066-001	Whitecap Resources Inc.	16-Nov-2020		DLS: 16-29-084-13	No	Truck	Passed Inspection (Complete)	16-Nov-2020	13-Nov-2020	Planned							Central		01425	Pipeline, Well
13-Nov-2020	068530413-001	Whitecap Resources Inc.	16-Nov-2020		DLS: 14-29-084-13	No	Truck	Passed Inspection (Complete)	16-Nov-2020	13-Nov-2020	Planned							Central	00026609	01060, 32470	Facility, Pipeline, Well
13-Nov-2020	068530768-001	Whitecap Resources Inc.	16-Nov-2020		DLS: 14-31-084-13	No	Truck	Passed Inspection (Complete)	16-Nov-2020	13-Nov-2020	Planned							Central		00888	Pipeline, Well
13-Nov-2020	068531115-001	Whitecap Resources Inc.	16-Nov-2020		DLS: 16-30-084-13	No	Truck	Passed Inspection (Complete)	16-Nov-2020	13-Nov-2020	Planned							Central		01062	Pipeline, Well
13-Nov-2020	068531462-001	Whitecap Resources Inc.	16-Nov-2020		DLS: 06-29-084-13	No	Truck	Passed Inspection (Complete)	16-Nov-2020	13-Nov-2020	Planned							Central		01091	Pipeline, Well
13-Nov-2020	068531815-001	Tervita Corporation	16-Nov-2020		DLS: A 16-13-084-14	No	Truck	Passed Inspection (Complete)	16-Nov-2020	13-Nov-2020	Planned							Central		09929	Pipeline, Well
13-Nov-2020	068532160-001	Whitecap Resources Inc.	16-Nov-2020		DLS: 16-13-084-14	No	Truck	Passed Inspection (Complete)	16-Nov-2020	13-Nov-2020	Planned							Central		01085	Pipeline, Well
13-Nov-2020	068532513-001	Whitecap Resources Inc.	16-Nov-2020		DLS: 04-23-084-14	No	Truck	Passed Inspection (Complete)	16-Nov-2020	13-Nov-2020	Planned							Central		06262	Pipeline, Well
13-Nov-2020	068532860-001	Whitecap Resources Inc.	16-Nov-2020		DLS: 08-22-084-14	No	Truck	Passed Inspection (Complete)	16-Nov-2020	13-Nov-2020	Planned							Central	00000356, 00018451	00742	Facility, Pipeline, Well

13-Nov-2020	0685331215-001	Whitecap Resources Inc.	16-Nov-2020		DLS: 06-22-084-14	No	Truck	Passed Inspection (Complete)	16-Nov-2020	13-Nov-2020	Planned							Central		00780	Pipeline, Well
13-Nov-2020	0685331562-001	Whitecap Resources Inc.	16-Nov-2020		DLS: 12-23-084-14	No	Truck	Passed Inspection (Complete)	16-Nov-2020	13-Nov-2020	Complaint							Central		06263	Pipeline, Well
13-Nov-2020	0685331911-001	Whitecap Resources Inc.	16-Nov-2020		DLS: 16-22-084-14	No	Truck	Passed Inspection (Complete)	16-Nov-2020	13-Nov-2020	Planned							Central		00727	Pipeline, Well
13-Nov-2020	0685342260-001	Whitecap Resources Inc.	16-Nov-2020		DLS: 14-22-084-14	No	Truck	Passed Inspection (Complete)	16-Nov-2020	13-Nov-2020	Planned							Central		00794	Pipeline, Well
13-Nov-2020	0685717259-001	Ovintiv Canada ULC	17-Nov-2020		NTS: B 007-H/093-P-09	No	Truck	Passed Inspection (Complete)	17-Nov-2020	17-Nov-2020	Planned							South	00025103, 00025111	27273, 27286	Facility, Pipeline, Well
13-Nov-2020	0685797782-001	Murphy Oil Company Ltd.	17-Nov-2020		NTS: C 072-A/093-P-09	No	Truck	Passed Inspection (Complete)	17-Nov-2020	17-Nov-2020	Planned							South	00024403, 00024406, 00026060, 00026061, 00026062, 00026063	25917, 25923, 30149, 30150, 30151, 30152	Facility, Pipeline, Well
13-Nov-2020	0685801363-001	Murphy Oil Company Ltd.	17-Nov-2020		NTS: D 073-A/093-P-09	No	Truck	Passed Inspection (Complete)	17-Nov-2020	17-Nov-2020	Planned							South	00023620, 00023621, 00023623, 00023624	24327, 24328, 24330, 24331	Facility, Pipeline, Well
13-Nov-2020	0685801139-001	Ovintiv Canada ULC	17-Nov-2020		NTS: C 015-N/093-P-09	No	Truck	Passed Inspection (Complete)	17-Nov-2020	17-Nov-2020	Planned	Note: Ground cable cut to tanks and equip.						South	00022613, 00022614, 00022616	22327, 22328, 22330	Facility, Pipeline, Well
13-Nov-2020	0685831700-001	Ovintiv Canada ULC	17-Nov-2020		NTS: B 051-F/093-P-09	No	Truck	Passed Inspection (Complete)	17-Nov-2020	17-Nov-2020	Planned							South	00022791, 00023202, 00023308	22765, 23570, 23571, 23770	Facility, Pipeline, Well
13-Nov-2020	0687789386-001	Canadian Natural Resources Limited	23-Nov-2020		NTS: B 056-A/093-I-09	No	Truck	Deficiencies Corrected	21-Dec-2020	13-Nov-2020	Planned	Wellhead had no issues at time of inspection. Road had no issue at time of inspection. Bull plug missing on flow line, lower ball valve next to wellhead. LELs detected in shack, leak to be located and repaired.	Low level LELs, similar to previous inspection. Follow-up upon response.					South	00022543	22178	Facility, Pipeline, Well
13-Nov-2020	0687790312-001	Canadian Natural Resources Limited	23-Nov-2020		NTS: A 065-A/093-I-09	No	Truck	Deficiencies Corrected	21-Dec-2020	13-Nov-2020	Planned	Wellhead had no issues at time of inspection. Access road had no issues at time of inspection. Bull plug missing from valve off of flow line. LELs detected in shack.						South	00023109	23406	Facility, Pipeline, Well
13-Nov-2020	0687792819-001	Canadian Natural Resources Limited	23-Nov-2020		NTS: A 072-A/093-I-09	No	Truck	Deficiencies Corrected	22-Dec-2020	13-Nov-2020	Planned	No barriers to protect wellhead from vehicle impact. Wellhead has not been suspended properly, requires positive isolation from the well facility and wellhead to be chained and locked.						South	00024381	25880	Facility, Pipeline, Well
13-Nov-2020	0687796868-001	Canadian Natural Resources Limited	23-Nov-2020		NTS: D 073-A/093-I-09	No	Truck	Passed Inspection (Complete)	23-Nov-2020	13-Nov-2020	Planned	Site was in good condition. No issues found at time of inspection.						South	00024342	25800	Facility, Pipeline, Well
13-Nov-2020	0687798866-001	Canadian Natural Resources Limited	23-Nov-2020		NTS: B 095-A/093-I-09	No	Truck	Deficiencies Corrected	21-Dec-2020	13-Nov-2020	Planned	LELs found in meter shack. Site was in good shape.	Ongoing issue. Follow up in field.					South		23868	Well
13-Nov-2020	070353954-001	LNG Canada Development Inc.	14-Jan-2021		NTS: A 005-B/103-I-02	Yes	Truck	Passed Inspection (Complete)	14-Jan-2021	14-Jan-2021	Routine	**Inspection comments have been addressed since time of inspection. Comprehensive ESC plan has since been submitted to BCOGC and further works occurred** - Culvert 2: riling in soils on side of road from runoff - incident site (N. Haul Rd.): berm and re-grade in place. Water running to channel on N. side of the road, then to sump. - Pullout 2: no longer flooded. Keep eye on road materials piled directly in previous flood path. - Pullout 2-S: in good condition. Berms intact. - 4 way stop to culvert 1: no ESC. Deemed "low risk" but visible sediment plumes running into water (connected to Beaver Creek) - Culvert 1: no change. Exposed soils still with no ESC. Tire tracks redirecting water runoff, so not entering creek. Amphibian fencing still in place (located in previous floodplain) - Moore Creek bridge: new visible plumes in creek on SW. side of bridge. Same plume on NW. side. ESC improved, but still not effective. Water runoff on E. side being captured/blocked off. Pooled water is being tested before being discharged. - road surface looking much better						South	00018315		Facility, Pipeline, Well
13-Nov-2020	072079964-001	LNG Canada Development Inc.	17-Mar-2021		NTS: A 005-B/103-I-02	Yes	Truck	Deficiencies Corrected	16-Apr-2021	15-Mar-2021	Routine	Remote inspection of LNG Tank area, November 13/2020 - Details missing in QMS documents to specify how LNGC plans to monitor, test, and commission the LNG tank. - Document "Mechanical Basis of Calculation LNG Storage Tank (L001-01020-MS-5507-28965C-1200) Rev-A" issued for review only. All critical engineering documents must be issued for design or construction prior to construction activities beginning. Please submit design/construction stage document to OGC - Unable to determine/establish date on which test was conducted for WPS and PQR for stud welding dated June and July 2020. Please submit documentation to OGC showing date that test was conducted, or have welders re-qualify and submit that record (including test date). - A complete set of Inspection and Test Plans to control and monitor the LNG Tank construction activities has not been established. Please submit all relevant ITP documentation to the BCOGC and ensure plan is in place. - No evidence available to demonstrate that concrete testing reports are being reviewed, verified, and accepted by stakeholders (Terracon, LNGC, or JFJV). ITP should show stakeholder review/verification and acceptance. - Please clarify how NCR required response times are determined or tracked. Submit to OGC - Audit and surveillance plan only covers from 2018-12 to 2020-5. Please submit updated/current audit and surveillance plan to OGC **DEFICIENCIES** - No records made available to confirm that LNGC has performed any independent design reviews, as required by section 16, Appendix H of document "L001-000-QA-5880-0002 Technical Integrity Verification Plan". This is a non-compliance with section 4(6) of the LNG Facility Regulation (LNGFR) under OGAA, which states that "An LNG facility permit holder must prepare and maintain records that evidence the permit holder's compliance with subsections (1) to (5), as applicable." Please complete design review and submit to the BCOGC. - Records missing or not made available for multiple supplier qualifications and approval by LNGC/JFJV. This is also in non-compliance with section 4(6) of the LNG facility Regulation. Please ensure that suppliers of the 9% Nickle plates (Heat Number 59333), carbon steel (Heat Number for Plate reviewed was 829029 and 81182), insert plates (stamped with CH40388; 22-M-24; MS150421), and rebar (S300) are qualified/approved and this documentation is submitted to the BCOGC. - Quality audit and construction surveillance has not been carried out as required. This is also in non-compliance with section 4(6) of the LNGFR. Please complete quality audit and construction surveillance, and submit to OGC along with updated audit and surveillance plan (as mentioned in comments section).						South	00018315		Facility, Pipeline, Well
16-Nov-2020	0685824201-001	Canadian Natural Resources Limited	17-Nov-2020		NTS: D 011-C/094-H-02	No	Truck	Deficiencies Corrected	14-Dec-2020	16-Nov-2020	Routine							Central		05878	Well
16-Nov-2020	0685990000-001	Canadian Natural Resources Limited	17-Nov-2020		NTS: B 095-I/094-A-15	No	Truck	Passed Inspection (Complete)	17-Nov-2020	16-Nov-2020	Planned	No concerns at time of inspection.						North		09836	Well
16-Nov-2020	0685999561-001	Canadian Natural Resources Limited	17-Nov-2020		NTS: D 001-C/094-H-02	No	Truck	Passed Inspection (Complete)	17-Nov-2020	16-Nov-2020	Planned	Fuel gas still connected to scrubber by motor. Slight odour by wellhead.						Central		08539	Well
16-Nov-2020	0686253831-001	Canadian Natural Resources Limited	18-Nov-2020		NTS: A 084-I/094-P-07	No	Truck	Deficiencies Corrected	4-Dec-2020	16-Nov-2020	Planned	This is an inactive compressor facility. KERMIT indicates that this site is "active." This must be corrected by CNRL. Compressor and compressor oil tank tagged out of service. Inlet separator tagged out of service. Several chemical tanks. Tank farm. Dehy, Line heater, MCC, Genset, flare and flare knockout all tagged out of service. Pig barrel riser.						North	00001146		Facility, Pipeline, Well
16-Nov-2020	0686634568-001	Canadian Natural Resources Limited	18-Nov-2020		NTS: B 084-I/094-P-07	No	Truck	Deficiencies Corrected	4-Dec-2020	16-Nov-2020	Planned	Unused tri-tanks and boil tank in berm. 400bbl tank in berm. Inactive dehy and flare stack.						North	00018865	05514	Facility, Pipeline, Well
16-Nov-2020	0686643172-001	Canadian Natural Resources Limited	18-Nov-2020		NTS: A 040-B/094-P-10	No	Truck	Passed Inspection (Complete)	18-Nov-2020	16-Nov-2020	Planned							North		11683	Well
16-Nov-2020	0686643739-001	Canadian Natural Resources Limited	18-Nov-2020		NTS: A 015-G/094-P-10	No	Walk	Passed Inspection (Complete)	18-Nov-2020	16-Nov-2020	Planned	Low alarm LEL detected in meter skid.						North		11688	Well
16-Nov-2020	0686643305-001	Erikson National Energy Inc.	18-Nov-2020		NTS: D 055-A/094-P-10	No	Truck	Passed Inspection (Complete)	18-Nov-2020	16-Nov-2020	Routine	There are 7 suspended wells on this location. Wellheads only. Wellheads are chained and locked. SCVs are open. Signage is good. Access to this site is 10 Kms on the Leeway Road starting at Km 24.5 on the July Lake Road. Limited maintenance. Inspector could hear gurgling water sound from SCVs at d-A55-A and d-D55-A/94-P-10 wells.						North	00025246, 00025376, 00025399, 00025400, 00025401, 00025402, 00025403	27535, 27833, 27873, 27875, 27872, 27874, 27876	Facility, Pipeline, Well
17-Nov-2020	0686251210-001	ConocoPhillips Canada Resources Corp.	18-Nov-2020		NTS: B 022-K/094-A-12	Yes	Truck	Passed Inspection (Complete)	18-Nov-2020	18-Nov-2020	Planned	No problems on inspection. Rig is very clean and all equipment is well maintained.						Central		18608	Well
18-Nov-2020	0687700881-001	Crescent Point Energy Corp.	20-Nov-2020		NTS: A 018-J/094-O-11	Yes	Truck	Deficiencies Corrected	7-Dec-2020	20-Nov-2020	Planned	Inspected 4 Active wells, 1 Suspended well, Test Sep, Group Sep, Tank Farm and containment, Flare, FKO, flowlines, chem tanks. This was a joint inspection with Ridgeline Operator. All signs ok except as noted below. All pressure pilot were open and locked. The following Deficiencies were observed. Please email OGC when they are corrected: 1) Vents for Catadyne regulators in Test Sep and FKO were not connected to vent line. 2) Missing a plug or cap on valve for FKO fuel gas line outside Group Sep building. 3) No location sign on a-D18-J well. 4) Missing cap or plug on stainless valve at a-A18-J wellhead.						North	00004799, 00019664, 00022773, 00024432, 00024936	12360, 22610, 22717, 25976, 26951	Facility, Pipeline, Well
18-Nov-2020	0687721000-001	Crescent Point Energy Corp.	20-Nov-2020		NTS: B 019-J/094-O-11	No	Truck	Deficiencies Corrected	7-Dec-2020	20-Nov-2020	Planned	Well is active. Sign ok. Surface casing vent open and ok.	Measurement is at Test Separator located at a-18-J.					North	00024944	26961	Facility, Pipeline, Well
18-Nov-2020	0687727070-001	GS E&R Canada Inc.	20-Nov-2020		NTS: B 015-J/094-O-11	No	Truck	Passed Inspection (Complete)	20-Nov-2020	20-Nov-2020	Planned	Both wells active at time of inspection. Last meter cal April 2020. Catadynes ok. Signs ok. Chem tank, chem pumps ok.						North	00025265, 00025352	27568, 27745	Facility, Pipeline, Well
18-Nov-2020	0687930885-001	Black Swan Energy Ltd.	23-Nov-2020		NTS: C 002-C/094-H-04	No	Truck	Passed Inspection (Complete)	23-Nov-2020	18-Nov-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00026348	31968, 31969, 31970, 31971, 31972, 31973, 31974	Facility, Pipeline, Well
18-Nov-2020	0687791659-001	Black Swan Energy Ltd.	23-Nov-2020		NTS: A 032-C/094-H-04	No	Truck	Passed Inspection (Complete)	23-Nov-2020	18-Nov-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00026599	32586, 32587, 32588, 32589, 32590, 32591	Facility, Pipeline, Well
18-Nov-2020	0687792226-001	Black Swan Energy Ltd.	23-Nov-2020		NTS: B 052-C/094-H-04	No	Truck	Passed Inspection (Complete)	23-Nov-2020	18-Nov-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00026618	33146, 33147, 33148, 33149, 33150, 33151, 33152, 33153	Facility, Pipeline, Well
18-Nov-2020	0687795618-001	Black Swan Energy Ltd.	23-Nov-2020		NTS: C 056-C/094-H-04	No	Truck	Passed Inspection (Complete)	23-Nov-2020	18-Nov-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00026619	33920, 33921, 33922, 33923, 34964, 34965	Facility, Pipeline, Well
18-Nov-2020	0687797627-001	Black Swan Energy Ltd.	23-Nov-2020		NTS: B 087-C/094-H-04	No	Truck	Passed Inspection (Complete)	23-Nov-2020	18-Nov-2020	Planned	COMMENTS: -there are two c-rings onsite that are fairly stinky. I was able to smell them approximately 300 meters away on lease road. Odours should not be offsite. Investigate and alleviate the odours. -No other concerns here at this time.						Central	00026745	34397, 34398, 34399	Facility, Pipeline, Well
18-Nov-2020	068801314-001	Black Swan Energy Ltd.	23-Nov-2020		NTS: C 087-C/094-H-04	No	Truck	Passed Inspection (Complete)	23-Nov-2020	18-Nov-2020	Planned	COMMENTS: -no concerns other than the stinky c-rings onsite						Central		34394, 34395, 34396	Well
18-Nov-2020	068801880-001	Black Swan Energy Ltd.	23-Nov-2020		NTS: B 088-C/094-H-04	No	Truck	Passed Inspection (Complete)	23-Nov-2020	18-Nov-2020	Planned	COMMENTS: -No concerns here at this time. -C-ring onsite.						Central	00026620	33651, 33652, 33653, 33654, 33655, 33656	Facility, Pipeline, Well
18-Nov-2020	068839413-001	Black Swan Energy Ltd.	23-Nov-2020		NTS: D 042-D/094-H-04	No	Truck	Passed Inspection (Complete)	23-Nov-2020	18-Nov-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00026365	31558, 31559, 31560, 31561, 31562, 31563, 31564, 31565	Facility, Pipeline, Well
19-Nov-2020	068726099-001	Whitecap Resources Inc.	19-Nov-2020		DLS: 14-35-084-14	No	Truck	Passed Inspection (Complete)	19-Nov-2020	19-Nov-2020	Planned							Central		00805	Pipeline, Well
19-Nov-2020	068726446-001	Whitecap Resources Inc.	19-Nov-2020		DLS: 16-35-084-14	No	Truck	Passed Inspection (Complete)	19-Nov-2020	19-Nov-2020	Planned							Central		00797	Pipeline, Well
19-Nov-2020	068726797-001	Whitecap Resources Inc.	19-Nov-2020		DLS: 01-02-085-14	No	Truck	Passed Inspection (Complete)	19-Nov-2020	19-Nov-2020	Planned							Central		06918	Pipeline, Well
19-Nov-2020	068727148-001	Whitecap Resources Inc.	19-Nov-2020		DLS: 06-02-085-14	No	Truck	Passed Inspection (Complete)	19-Nov-2020	19-Nov-2020	Planned							Central	00000366, 00018619, 00018906	02911, 00501, 06223	Facility, Pipeline, Well
19-Nov-2020	068727509-001	Whitecap Resources Inc.	19-Nov-2020		DLS: 07-02-085-14	No	Truck	Passed Inspection (Complete)	19-Nov-2020	19-Nov-2020	Routine							Central		02865	Pipeline, Well
19-Nov-2020	068727874-001	Whitecap Resources Inc.	19-Nov-2020		DLS: 08-03-085-14	No	Truck	Passed Inspection (Complete)	19-Nov-2020	19-Nov-2020	Planned	Sign fell down						Central		00379	Pipeline, Well
19-Nov-2020	068728223-001	Whitecap Resources Inc.	19-Nov-2020		DLS: 14-02-085-14	No	Truck	Passed Inspection (Complete)	19-Nov-2020	19-Nov-2020	Planned							Central		00493	Pipeline, Well
19-Nov-2020	068728570-001	Whitecap Resources Inc.	19-Nov-2020		DLS: 11-02-085-14	No	Truck	Passed Inspection (Complete)	19-Nov-2020	19-Nov-2020	Planned							Central		04538	Pipeline, Well
19-Nov-2020	068728917-001	Whitecap Resources Inc.	20-Nov-2020		DLS: 16-34-084-14	No	Truck	Passed Inspection (Complete)	20-Nov-2020	19-Nov-2020	Planned							Central		00846	Pipeline, Well
19-Nov-2020	068729265-001	Whitecap Resources Inc.	20-Nov-2020		DLS: 05-35-084-14	No	Truck	Passed Inspection (Complete)	20-Nov-2020	19-Nov-2020	Planned							Central		02729	Pipeline, Well
19-Nov-2020	068729612-001	Whitecap Resources Inc.	20-Nov-2020		DLS: 08-34-084-14	No	Truck	Passed Inspection (Complete)	20-Nov-2020	19-Nov-2020	Planned							Central		00861	Pipeline, Well
19-Nov-2020	068729959-001	Whitecap Resources Inc.	20-Nov-2020		DLS: 03-10-085-14	No	Truck	Passed Inspection (Complete)	20-Nov-2020	19-Nov-2020	Planned							Central		01545	Pipeline, Well
19-Nov-2020	068730306-001	Whitecap Resources Inc.	20-Nov-2020		DLS: 14-03-085-14	No	Truck	Passed Inspection (Complete)	20-Nov-2020	19-Nov-2020	Routine							Central	00026542	00363, 34251, 39325	Facility, Pipeline, Well
19-Nov-2020	068730661-001	Whitecap Resources Inc.	20-Nov-2020		DLS: 06-03-085-14	No	Truck	Passed Inspection (Complete)	20-Nov-2020	19-Nov-2020	Planned							Central	00000363, 00018412	00362	Facility, Pipeline, Well
19-Nov-2020	068766147-001	Ovintiv Canada ULC	20-Nov-2020		NTS: C 026-B/093-P-08	No	Truck	Passed Inspection (Complete)	20-Nov-2020	20-Nov-2020	Planned							South	00019704	13453, 15038	Facility, Pipeline, Well
19-Nov-2020	068766703-001	Canadian Natural Resources Limited	20-Nov-2020		NTS: B 028-B/093-P-08	No	Truck	Passed Inspection (Complete)	20-Nov-2020	20-Nov-2020	Planned							South	00020686	13122, 17831	Facility, Pipeline, Well
19-Nov-2020	068767258-001	Ovintiv Canada ULC	20-Nov-2020		NTS: C 033-B/093-P-08	No	Truck	Passed Inspection (Complete)	20-Nov-2020	20-Nov-2020	Planned	Note: Valve handle hung on catadyne shutoff valve and needs to be removed to prevent interference with a safety device						South	00022852, 00022853	22903, 22904	Facility, Pipeline, Well
19-Nov-2020	068767817-001	Ovintiv Canada ULC	20-Nov-2020		NTS: B 050-A/093-P-08	No	Truck	Passed Inspection (Complete)	20-Nov-2020	20-Nov-2020	Planned							South	00022056, 00022057	21087, 21088	Facility, Pipeline, Well
19-Nov-2020	068768376-001	Ovintiv Canada ULC	20-Nov-2020		NTS: C 027-A/093-P-08	No	Truck	Passed Inspection (Complete)	20-Nov-2020	20-Nov-2020	Planned							South	00020140	16632, 18549	Facility, Pipeline, Well
19-Nov-2020	068768933-001	Ovintiv Canada ULC	20-Nov-2020		NTS: C 026-A/093-P-08	No	Truck	Passed Inspection (Complete)	20-Nov-2020	20-Nov-2020	Planned							South	00023367	21870	Facility, Pipeline, Well
19-Nov-2020	068770734-001	PETRONAS Energy Canada Ltd.	20-Nov-2020		NTS: C 029-K/094-A-12	No	Truck	Passed Inspection (Complete)	20-Nov-2020	20-Nov-2020	Planned							Central		00510, 00549	Well
19-Nov-2020	068771087-001	Coastal GasLink Pipeline Ltd.	20-Nov-2020		From: NTS: D 072-Y/093-J-10 To: NTS: C 002-Y/093-J-06	Yes	Truck	Passed Inspection (Complete)	20-Nov-2020	20-Nov-2020	Routine	Inspection of Crooked River DPI at KP 212+300. 210 meters of 415 meter DPI completed. Active welding at the time of the inspection. Documentation produced on site for Welding procedure CGL-SAE-01, repair procedure 2020-01-06-R1, 2 welder certifications and Procedure Qualification Records, Inspector Certification CWB level 1, 100% visual inspections and 100% AUT testing. Repair log to be forwarded by email. Drill mud is being land spread on Private land in proximity to the Parsnip camp. Environmental monitoring program in place with no recorded occurrences to date.						South			Pipeline, Road
19-Nov-2020	068773863-001	PETRONAS Energy Canada Ltd.	23-Nov-2020		NTS: C-A 039-K/094-A-12	No	Truck	Deficiencies Corrected	15-Dec-2020	20-Nov-2020	Planned							Central		14883	Well

19-Nov-2020	0687826699-001	PETRONAS Energy Canada Ltd.	23-Nov-2020		NTS: B 015-F/094-G-07	No	Truck	Passed Inspection (Complete)	23-Nov-2020	23-Nov-2020	Planned	Facility was active at time of inspection. Signage ok. Inspected: Fuel Gas Building (last cal Mar 2020), Sales Building (last meter cal Nov 2020), Inlet and Sales ESD's and pig barrels, Dehy #1 (last DEOS Nov 2019), Dehy #2 (out-of-service), Sep #1 & #2 (last shutdown cal Apr 2020), Compressor, Genset, MCC, U-FKO X 2 (last cal on hi level shutdowns Apr 2020), Flare, Production tanks and containment. All ok. Gas detection /Fire eyes ok throughout the Facility. Continuous pilot flame observed on flare. Facility ERP not inspected. Comment: 1) OGC systems show 2 Compressors constructed, but only one was observed on site (pilings remain where second Compressor was located previously). Please update Facility Equipment list in Kermit.						North	00017857		Facility, Pipeline, Well
19-Nov-2020	0687832255-001	PETRONAS Energy Canada Ltd.	23-Nov-2020		NTS: B 091-B/094-G-07	No	Truck	Deficiencies Corrected	7-Dec-2020	23-Nov-2020	Planned	All B wells Active at time of inspection. Signs all ok. Gas detector overranged on LEL from surface casing vent at b-E91-B; fast fill on glove test (temp = -15°C). Glove blew off in +/- 14 seconds. Also, SCVA at b-G91-B is tied to plastic containment tank. Clear ice observed inside containment. No free fluid. High LEL detected from containment vent. b-E91-B and b-G91-B have known SCVF and test results are available in IRIS. High LEL detected inside b-B91-B well building. Did not inspect. Five chem tanks, ok. Last shutdown cals in well buildings dated Sept 2019. Last meter cals in Group Test Sep dated July 2020. Catadynes, chem pumps ok. TEG is active. Pig barrels and containment ok.						North	00018261	28912, 29311, 29355, 30778, 30779, 30780, 30781, 30782	Facility, Pipeline, Well
19-Nov-2020	0687837970-001	Aduro Resources Ltd.	23-Nov-2020		DLS: 03-18-082-22	Yes	Truck	Deficiencies Corrected	24-Dec-2020	23-Nov-2020	Planned	A 3-18-82-22 well to be suspended as per D&PR 25(5) Well head valves are not chained and locked and there is no positive isolation between well head and flow line. LEL was identified in meter building. Operator on site corrected LEL issue immediately.	-Flare stack on location, not in use -No power to H2S detection, not required on this site					South		16537, 21493	Pipeline, Well
19-Nov-2020	0687847765-001	Aduro Resources Ltd.	23-Nov-2020		DLS: 05-07-082-22	Yes	Truck	Passed Inspection (Complete)	23-Nov-2020	23-Nov-2020	Planned	Location signage at lease entrance was legible but in disrepair. Signage indicating wells A and D were not present. Field operator was present and confirmed that proper signage was on order.						South	00020313, 00022211	16535, 21416	Facility, Pipeline, Well
19-Nov-2020	0687888488-001	Aduro Resources Ltd.	23-Nov-2020		DLS: 07-11-082-23	Yes	Truck	Passed Inspection (Complete)	23-Nov-2020	23-Nov-2020	Planned	Aduro operator on site during inspection. Noted that location signage required appropriate H2S and Flammable emblems and signage indicating well identification D and A. Operator indicated signage and safety emblems were ordered.						South	00018770, 00022224	04490, 21438	Facility, Pipeline, Well
19-Nov-2020	0687893168-001	Aduro Resources Ltd.	23-Nov-2020		DLS: 08-11-082-23	Yes	Truck	Deficiencies Corrected	8-Dec-2020	23-Nov-2020	Routine	No well head barrier in place as required by D&PR 50(3) Catadyne heater fuel gas regulator not vented outside building. Operations had regulator identified for repair. 400 bbl tank on location but not in service. Suggested that tank be isolated as there is no power on site and tank hi-level shut down requires power to operate. Field operator isolate tank.						South	00023422	23976	Facility, Pipeline, Well
19-Nov-2020	0687899652-001	Aduro Resources Ltd.	23-Nov-2020		DLS: 12-12-082-23	No	Truck	Passed Inspection (Complete)	23-Nov-2020	23-Nov-2020	Planned		Noted active spring flowing at NE corner of location near area where gas flow line enters the ground.					South	00021186	19427	Facility, Pipeline, Well
19-Nov-2020	0688000452-001	Ovintiv Canada ULC	23-Nov-2020		DLS: 01-05-080-17	No	Truck	Passed Inspection (Complete)	23-Nov-2020	19-Nov-2020	Planned	Site clean and in good nepair.						South	00026733	36299, 36300, 36301, 36302, 36303, 36304, 36305, 36306, 36307, 36308, 36309	Facility, Pipeline, Well
19-Nov-2020	0688020771-001	PETRONAS Energy Canada Ltd.	23-Nov-2020		NTS: D 040-K/094-A-12	No	Truck	Deficiencies Corrected	15-Dec-2020	23-Nov-2020	Planned							Central		00783	Well
19-Nov-2020	0688222254-001	PETRONAS Energy Canada Ltd.	23-Nov-2020		NTS: B 039-K/094-A-12	No	Truck	Deficiencies Corrected	15-Dec-2020	23-Nov-2020	Complaint							Central		07301	Well
19-Nov-2020	0688223849-001	PETRONAS Energy Canada Ltd.	23-Nov-2020		NTS: C 042-D/094-A-13	No	Truck	Deficiencies Corrected	15-Dec-2020	23-Nov-2020	Planned							Central	00021333	09844, 19700	Facility, Pipeline, Well
19-Nov-2020	0688399887-001	Aduro Resources Ltd.	24-Nov-2020		DLS: 16-12-082-23	No	Truck	Passed Inspection (Complete)	24-Nov-2020	24-Nov-2020	Planned	Inspection completed on well only, not on facility on location. Facility not in active use at time of inspection.	Inspection was completed on well only. Facility on location includes compressor, dehy, generator, metering building and storage tanks. Facility not in use at time of inspection. Follow up facility inspection required.					South		12385	Pipeline, Well
19-Nov-2020	0688840756-001	Aduro Resources Ltd.	24-Nov-2020		DLS: 06-12-082-23	Yes	Truck	Deficiencies Corrected	8-Dec-2020	24-Nov-2020	Planned	Installation of well head barrier required as per D&PR 50(3)	Secondary containment for methanol tank is full of ice. Methanol tank in containment is empty. New location signage installed day of inspection.					South		16281	Pipeline, Well
19-Nov-2020	0688431551-001	Aduro Resources Ltd.	24-Nov-2020		DLS: 07-13-082-23	No	Truck	Passed Inspection (Complete)	24-Nov-2020	24-Nov-2020	Planned	Flare stack and line heater on location, not in use						South	00020870	18433	Facility, Pipeline, Well
19-Nov-2020	0689007696-001	ConocoPhillips Canada Resources Corp.	25-Nov-2020		NTS: C 035-D/094-A-13	No	Truck	Deficiencies Corrected	17-Dec-2020	25-Nov-2020	Planned							Central	00018349, 00026199, 00026200, 00026201	31490, 31491, 31492	Facility, Pipeline, Well
19-Nov-2020	0688926387-001	ConocoPhillips Canada Resources Corp.	25-Nov-2020		NTS: D 044-K/094-A-12	No	Truck	Passed Inspection (Complete)	25-Nov-2020	25-Nov-2020	Planned	The well signs on this pad are correct with all the surface locations.						Central	00026456	31228, 31226	Facility, Pipeline, Well
19-Nov-2020	0691374997-001	Aduro Resources Ltd.	30-Nov-2020		DLS: 16-12-082-23	Yes	Truck	Passed Inspection (Complete)	30-Nov-2020	30-Nov-2020	Planned	Inspection completed on facility. Facility is listed as active in Kermit but has no gas flowing through dehy, compressor or other equipment. Well on site is active and flowing through some of the associated piping. Facility is de-pressured and drained. Inspection identified spec blind on inlet to compressor that should be swung to protect compressor and associated facility equipment. Operator was present during inspection and will swing spec blind.						South	00007228		Facility, Pipeline, Well
20-Nov-2020	0687389965-001	Canadian Natural Resources Limited	23-Nov-2020		NTS: B 047-H/094-H-01	No	Truck	Passed Inspection (Complete)	23-Nov-2020	20-Nov-2020	Planned	No concerns at time of inspection. Kermit indicates sales meter and gas plant as active.	Gas bypassing around site.					Central	00008495, 00004576		Facility, Pipeline, Well
23-Nov-2020	0687935515-001	Canadian Natural Resources Limited	23-Nov-2020		DLS: A 10-05-085-17	No	Truck	Passed Inspection (Complete)	23-Nov-2020	23-Nov-2020	Routine							Central	00001516	08380	Facility, Pipeline, Well
23-Nov-2020	0687930862-001	Canadian Natural Resources Limited	23-Nov-2020		DLS: 07-05-085-17	No	Truck	Passed Inspection (Complete)	23-Nov-2020	23-Nov-2020	Planned							Central	00008474, 00001368, 00007545	08053	Facility, Pipeline, Well
23-Nov-2020	0687942215-001	Canadian Natural Resources Limited	23-Nov-2020		DLS: 15-20-085-17	No	Truck	Passed Inspection (Complete)	23-Nov-2020	23-Nov-2020	Planned							Central	00001267	08225, 08795	Facility, Pipeline, Well
23-Nov-2020	0687934568-001	Canadian Natural Resources Limited	23-Nov-2020		DLS: 10-07-085-17	No	Truck	Passed Inspection (Complete)	23-Nov-2020	23-Nov-2020	Planned							Central	00007237	14497	Facility, Pipeline, Well
23-Nov-2020	0687949157-001	Canadian Natural Resources Limited	23-Nov-2020		DLS: 12-07-085-17	No	Truck	Passed Inspection (Complete)	23-Nov-2020	23-Nov-2020	Planned							Central	00020088, 00020089	15707, 15708	Facility, Pipeline, Well
23-Nov-2020	0687952720-001	Canadian Natural Resources Limited	23-Nov-2020		DLS: 04-18-084-17	No	Truck	Passed Inspection (Complete)	23-Nov-2020	23-Nov-2020	Planned							Central		05780	Well
23-Nov-2020	0688330972-001	Shell Canada Limited	23-Nov-2020		DLS: 04-18-078-18	No	Truck	Passed Inspection (Complete)	25-Nov-2020	23-Nov-2020	Planned							South	00024337, 00024338, 00025037	25792, 25791, 27165	Facility, Pipeline, Well
23-Nov-2020	0688311932-001	Shell Canada Limited	23-Nov-2020		DLS: 06-11-078-19	No	Truck	Passed Inspection (Complete)	23-Nov-2020	23-Nov-2020	Planned							South	00022548	22187	Facility, Pipeline, Well
23-Nov-2020	0688204424-001	Shell Canada Limited	23-Nov-2020		DLS: 07-02-078-19	No	Truck	Passed Inspection (Complete)	23-Nov-2020	23-Nov-2020	Planned							South	00018955	06773	Facility, Pipeline, Well
23-Nov-2020	0688211339-001	Shell Canada Limited	23-Nov-2020		DLS: 11-11-078-19	No	Truck	Passed Inspection (Complete)	23-Nov-2020	23-Nov-2020	Planned							South	00023263	23680	Facility, Pipeline, Well
23-Nov-2020	0688536603-001	Coastal GasLink Pipeline Ltd.	24-Nov-2020			Yes	Truck	Deficiencies Corrected	25-Jan-2021	24-Nov-2020	Routine	Inspection of HDD mud sumps with operator. 3 cells with cell 2 being active at the time of the inspection. Signage is in place with sump registration number, location number, pipeline license number and location. Sumps perimeters are fenced with snow fence which is not satisfactory to stop domestic animals and wildlife from entering the sumps as per Industry Bulletin 2018-30. There are no egress ladders in the active sump should they be required. The ramp to cell 2 is sloped down towards the cell with a partial dirt berm to prevent the trucks from going into the cell. Please confirm within 48 hours of this Inspection Report that this ramp meets safety requirements to prevent a truck from inadvertently entering the cell.						South			CIAS, Pipeline
23-Nov-2020	0688996227-001	Coastal GasLink Pipeline Ltd.	27-Nov-2020		From: DLS: 02-24-077-21 To: DLS: 03-23-077-21	Yes	Truck	Deficiencies Corrected	18-Jan-2021	26-Nov-2020	Routine	Inspection with operator of section 1 ROW from kick off to KP 8+100 and from KP 17+980 to KP 24+000 KP 0+000 to KP 8+100 mechanized cleanup and replacing cuts at KP 4+600. KP 15+980 to KP 21+600 Numerous locations where debris and or garbage was observed to be on the ROW or pushed into the snow and or soil piles along the ROW.	Bridges require cleaning					South			CIAS, Pipeline
23-Nov-2020	0688996928-001	Shanghai Energy Corporation	26-Nov-2020		NTS: B 062-B/094-P-04	No	Truck	Passed Inspection (Complete)	26-Nov-2020	23-Nov-2020	Planned	SCADA calibration outdated. (Feb. /2015) This is winter access only. Beavers have this access blocked.						North	00022335	21671	Facility, Pipeline, Well
23-Nov-2020	0688997625-001	Shanghai Energy Corporation	26-Nov-2020		NTS: D 065-B/094-P-04	No	Truck	Passed Inspection (Complete)	26-Nov-2020	23-Nov-2020	Planned	This is winter access only.						North	00019951	15014	Facility, Pipeline, Well
23-Nov-2020	0688998253-001	Shanghai Energy Corporation	26-Nov-2020		NTS: B 065-B/094-P-04	No	Truck	Deficiencies Corrected	24-Dec-2020	23-Nov-2020	Planned	Active facility known as Midway on North Gunnell Road. Office building. Sea cans. Fuel tanks. MCC and instrument air building. Two gensets, one of which is active. Fuel gas filter skid. Two compressors, one of which is active. K-101B not active, K-101C active. Inlet separator with flare knockout building. Active flare. Sales building. Pig barrel riser. Two dehys which both appear to be inactive. Dehy 1 DEOS sheet says no benzenes, dehy bypassed. Tank farm with 3 produced water tanks. Site completely fenced in. Some calibration tags appear to be outdated.						North	00007290, 00008553		Facility, Pipeline, Well
23-Nov-2020	0688998926-001	Shanghai Energy Corporation	26-Nov-2020		NTS: A 048-B/094-P-04	No	Truck	Passed Inspection (Complete)	26-Nov-2020	23-Nov-2020	Planned	SCADA calibration outdated. (Nov. /2015)						North	00022048	21061	Facility, Pipeline, Well
23-Nov-2020	0688999483-001	Shanghai Energy Corporation	26-Nov-2020		NTS: A 044-E/094-I-14	No	Truck	Passed Inspection (Complete)	26-Nov-2020	23-Nov-2020	Planned	SCADA calibration outdated. (Oct. /2015)						North	00022771, 00022918, 00023583, 00023672	22702, 23033, 24258, 24411	Facility, Pipeline, Well
23-Nov-2020	0690000050-001	Shanghai Energy Corporation	26-Nov-2020		NTS: D 043-E/094-I-14	No	Truck	Deficiencies Corrected	24-Dec-2020	23-Nov-2020	Routine	Inactive Jiro compressor located at approximately Km 115 on the Sierra Road. Location sign says a-43-E/94-I-14 but KERMIT system says it is location d-43-E/94-I-14. Compressor station and pipeline status in KERMIT is "active." This site is inactive, status should be corrected by SHANGHAI.						North	00007733		Facility, Pipeline, Well
23-Nov-2020	0690061831-001	Coastal GasLink Pipeline Ltd.	27-Nov-2020		DLS: 04-33-078-19	Yes	Walk	Passed Inspection (Complete)	27-Nov-2020	27-Nov-2020	Routine	Inspection of the Ground Birch Compressor site with operator; construction of infrastructure, installation of pilings, north slope earth works currently being completed. East aspect of the site is to be graveled to prevent erosion in the spring. Site is slightly domed with a 1 to 2 % slope to drain to all 4 sides. There is a drainage ditch around the perimeter of the site with a water retention area on the N/E corner. The North slope has drainage control points to the drainage ditch.						South	00018222		Facility, Pipeline, Well
24-Nov-2020	0689059379-001	Shell Canada Limited	25-Nov-2020		DLS: 02-32-077-19	No	Truck	Deficiencies Corrected	3-Dec-2020	25-Nov-2020	Planned							North	00022481	22027	Facility, Pipeline, Well
24-Nov-2020	0689065573-001	Shell Canada Limited	25-Nov-2020		DLS: 05-32-077-19	No	Truck	Passed Inspection (Complete)	25-Nov-2020	25-Nov-2020	Planned							South	00023625, 00023626	24332, 24333	Facility, Pipeline, Well
24-Nov-2020	0689071229-001	Shell Canada Limited	25-Nov-2020		DLS: 12-20-077-19	No	Truck	Passed Inspection (Complete)	25-Nov-2020	25-Nov-2020	Planned							South	00024266, 00024324	25657, 25767	Facility, Pipeline, Well
24-Nov-2020	0689080056-001	Shell Canada Limited	25-Nov-2020		DLS: 11-21-077-20	No	Truck	Passed Inspection (Complete)	25-Nov-2020	25-Nov-2020	Planned							South	00025084	27228	Facility, Pipeline, Well
24-Nov-2020	0689816711-001	Shell Canada Limited	25-Nov-2020		DLS: 01-05-078-19	No	Truck	Passed Inspection (Complete)	25-Nov-2020	25-Nov-2020	Routine							South	00022470	22002	Facility, Pipeline, Well
24-Nov-2020	0689817275-001	Shell Canada Limited	25-Nov-2020		DLS: 10-04-078-19	No	Truck	Passed Inspection (Complete)	25-Nov-2020	25-Nov-2020	Routine							South	00019728	13574	Facility, Pipeline, Well
24-Nov-2020	0689717834-001	Shell Canada Limited	25-Nov-2020		DLS: 11-05-078-19	No	Truck	Passed Inspection (Complete)	25-Nov-2020	25-Nov-2020	Planned							South	00023310	23774	Facility, Pipeline, Well
24-Nov-2020	0689727721-001	Shell Canada Limited	25-Nov-2020		DLS: 01-01-078-20	No	Truck	Passed Inspection (Complete)	25-Nov-2020	25-Nov-2020	Planned							South	00024275	25677	Facility, Pipeline, Well
24-Nov-2020	0689936536-001	PETRONAS Energy Canada Ltd.	25-Nov-2020		NTS: D 028-Q/094-A-13	No	Truck	Passed Inspection (Complete)	25-Nov-2020	25-Nov-2020	Planned	Just notice a tiny bit of fluid coming out of the surface casing vent for the d-c-28-D well. Monitor and see if a containment bin is needed. The pipeline inspection was limited in scope to the on site riser.						Central	00027166	38552, 38553, 38554, 38555, 38556, 38557, 38558	Facility, Pipeline, Well
24-Nov-2020	0689138359-001	Tourmaline Oil Corp.	25-Nov-2020		NTS: C 092-I/094-B-09	No	Truck	Passed Inspection (Complete)	25-Nov-2020	25-Nov-2020	Planned	This is an inspection for the construction and clearing of the road, well pad. It also covers just the land clearing for the pipeline. No concerns were noted.						Central		39338	Pipeline, Well
24-Nov-2020	0689474424-001	PETRONAS Energy Canada Ltd.	25-Nov-2020		NTS: D 055-H/094-B-16	No	Truck	Passed Inspection (Complete)	25-Nov-2020	25-Nov-2020	Planned	No concerns noted.						Central	00017962	29663	Facility, Pipeline, Well
24-Nov-2020	0689611471-001	ConocoPhillips Canada Resources Corp.	25-Nov-2020		NTS: C 010-H/094-A-13	No	Truck	Passed Inspection (Complete)	25-Nov-2020	24-Nov-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00026573, 00026533	32960	Facility, Pipeline, Well
24-Nov-2020	0689623333-001	Canadian Natural Resources Limited	25-Nov-2020		NTS: C 031-H/094-A-13	No	Truck	Passed Inspection (Complete)	25-Nov-2020	24-Nov-2020	Planned	COMMENTS: -no concerns here at this time.						Central	00011717	19615	Facility, Pipeline, Well
24-Nov-2020	0689623896-001	Canadian Natural Resources Limited	25-Nov-2020		NTS: B-A 032-H/094-A-13	No	Truck	Passed Inspection (Complete)	25-Nov-2020	24-Nov-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00022329	21662	Facility, Pipeline, Well
24-Nov-2020	0689634457-001	Canadian Natural Resources Limited	25-Nov-2020		NTS: A 042-H/094-A-13	No	Truck	Passed Inspection (Complete)	25-Nov-2020	24-Nov-2020	Planned	COMMENTS: - NO concerns here at this time.						Central	00022336	21672	Facility, Pipeline, Well
24-Nov-2020	0690007867-001	Canadian Natural Resources Limited	26-Nov-2020		NTS: B 051-H/094-A-13	No	Truck	Passed Inspection (Complete)	26-Nov-2020	24-Nov-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00024837	26727	Facility, Pipeline, Well
24-Nov-2020	0690009078-001	Canadian Natural Resources Limited	26-Nov-2020		NTS: B 052-H/094-A-13	No	Truck	Passed Inspection (Complete)	26-Nov-2020	24-Nov-2020	Planned	COMMENTS: -No concerns here at this time						Central	00025055, 00025368	27191, 27792	Facility, Pipeline, Well
24-Nov-2020	0690009653-001	Canadian Natural Resources Limited	26-Nov-2020		NTS: B 097-H/094-A-13	No	Truck	Passed Inspection (Complete)	26-Nov-2020	24-Nov-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00001493	08266	Facility, Pipeline, Well
24-Nov-2020	0690010210-001	Canadian Natural Resources Limited	26-Nov-2020		NTS: C 097-H/094-A-13	No	Truck	Passed Inspection (Complete)	26-Nov-2020	24-Nov-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00001443	08259	Facility, Pipeline, Well
25-Nov-2020	0689965583-001	Painted Pony Energy Ltd.	26-Nov-2020		NTS: D-L 044-C/094-B-16	Yes	Truck	Passed Inspection (Complete)	26-Nov-2020	26-Nov-2020	Planned	Pop Valve termination hoses to mud tanks have too light of shackles on safety cables. No other problems found. Rig is clean and well maintained.						Central		11796	Well
25-Nov-2020	0690003716-001	Shanghai Energy Corporation	26-Nov-2020		NTS: B 093-K/094-P-04	No	Truck	Passed Inspection (Complete)	26-Nov-2020	25-Nov-2020	Planned							North	00019817	14201	Facility, Pipeline, Well
25-Nov-2020	0690001277-001	Shanghai Energy Corporation	26-Nov-2020		NTS: D 078-J/094-P-04	No	Truck	Passed Inspection (Complete)	26-Nov-2020	25-Nov-2020	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. SCADA calibration outdated. (Dec. /2015)						North	00020661	17765	Facility, Pipeline, Well
25-Nov-2020	0690001836-001	Shanghai Energy Corporation	26-Nov-2020		NTS: A 100-C/094-I-14	No	Truck	Deficiencies Corrected	24-Dec-2020	25-Nov-2020	Planned							North		11784	Pipeline, Well
25-Nov-2020	0690002410-001	Shanghai Energy Corporation	26-Nov-2020		NTS: D 075-D/094-I-14	No	Truck	Passed Inspection (Complete)	26-Nov-2020	25-Nov-2020	Planned	SCADA calibration outdated. (Oct. /2015)						North	00022629, 00022630, 00023331, 00023379	22351, 22352, 23805, 23889	Facility, Pipeline, Well
25-Nov-2020	0690002976-001	Shanghai Energy Corporation	26-Nov-2020		NTS: D 076-D/094-I-14	No	Truck	Passed Inspection (Complete)	26-Nov-2020	25-Nov-2020	Planned	SCADA calibration outdated. (Oct. /2015)						North	00023470, 00023490	24055, 24097	Facility, Pipeline, Well
25-Nov-2020	0690003540-001	Shanghai Energy Corporation	26-Nov-2020		NTS: D 067-D/094-I-14	No	Truck	Passed Inspection (Complete)	26-Nov-2020	25-Nov-2020	Planned	SCADA calibration outdated. (Oct. /2015) Bull plug missing on ARGUS pig sender.						North	00024545, 00024584	26160, 26225	Facility, Pipeline, Well
25-Nov-2020	0690004108-001	Shanghai Energy Corporation	26-Nov-2020		NTS: C 070-C/094-I-14	No	Truck	Passed Inspection (Complete)	26-Nov-2020	25-Nov-2020	Planned	SCADA calibration outdated. (Oct. /2015)						North	00024115, 00024150	25348, 25457	Facility, Pipeline, Well
25-Nov-2020	0690004666-001	Shanghai Energy Corporation	26-Nov-2020		NTS: B 070-C/094-I-14	No	Truck	Passed Inspection (Complete)	26-Nov-2020	25-Nov-2020	Planned	SCADA calibration outdated. (Oct. /2015)						North	00024041	25181	Facility, Pipeline, Well
25-Nov-2020	0690005228-001	Sanling Energy Ltd.	26-Nov-2020		NTS: D 061-D/094-I-14	No	Walk	Deficiencies Corrected	18-Dec-2020	25-Nov-2020	Routine	Suspended well. Wellhead chained and locked and wellhead valves removed. SCV is open. Flow line is still connected. Meter skid tagged out of service. Tanks appear to be empty. Last production from 2011.						North		22570	Pipeline, Well
25-Nov-2020	0690005801-001	Shanghai Energy Corporation	26-Nov-2020		NTS: A 053-C/094-I-14	No	Truck	Passed Inspection (Complete)	26-Nov-2020	25-Nov-2020	Planned	This is winter access only.						North	00019500, 00026010	12163, 29670	Facility, Pipeline, Well
25-Nov-2020	0690006359-001	Shanghai Energy Corporation	26-Nov-2020		NTS: D 053-B/094-I-14	No	Truck	Deficiencies Corrected	1-Dec-2020	25-Nov-2020	Planned	This is winter access only. Beavers may have this access blocked.						North		16265	Pipeline, Well
25-Nov-2020	0690006936-001	Shanghai Energy Corporation	26-Nov-2020		NTS: A 054-B/094-I-14	No	Walk	Passed Inspection (Complete)	26-Nov-2020	25-Nov-2020	Planned	This is winter access only.						North		14781	Pipeline, Well

25-Nov-2020	0690602259-001	Orphan Fund	27-Nov-2020		DLS: 03-17-083-18	No	Truck	Passed Inspection (Complete)	27-Nov-2020	27-Nov-2020	Planned	Well has been abandoned, waiting for well head cut & cap. No production equipment on site except well head Valve handles not chained and locked Gauge on well head, bull plug required Old piping pushed up in snow bank on side of location Facility shows "Active" in Kermit, should be updated						South	00019495	12122	Facility, Pipeline, Well
25-Nov-2020	0690601056-001	Orphan Fund	27-Nov-2020		DLS: 07-08-083-18	No	Truck	Passed Inspection (Complete)	27-Nov-2020	27-Nov-2020	Planned	-Site in final stages of surface equipment removal. Pilings still remain inside tank berm and no soil remediation has taken place. -Compressor facility and sales meter still show "Active" in Kermit and should be updated						South	00002665, 00008407		Facility, Pipeline, Well
25-Nov-2020	0690653298-001	Coastal GasLink Pipeline Ltd.	27-Nov-2020			Yes	Truck	Passed Inspection (Complete)	27-Nov-2020	27-Nov-2020	Routine	Inspection with operator of Laydown SA at KP 31+000. Active site with no concerns noted at the time of the inspection.						South			Pipeline, Road
25-Nov-2020	0690741131-001	Coastal GasLink Pipeline Ltd.	7-Dec-2020		From: DLS: 03-23-077-21 To: NTS: D 031-F/093-P-05	Yes	ATV/Snow Machine	Passed Inspection (Complete)	7-Dec-2020	27-Nov-2020	Routine	Inspection with operator section 1 ROW KP26+280 to KP 39+700. West side HDD pad at KP 26+280 is not fully bermed, please ensure that prior to drilling the pad is completely bermed. KP 26+700 to KP 39+700 There are numerous locations where pipe pieces and wood debris have been left on the ROW and or pushed into snow / dirt piles. KP 37+559 Isolation of 2181 an S6 crossing, and KP 38+496 Isolation of 2581 an S6 crossing, no concerns noted at the time of the inspection						South			Pipeline, Road
25-Nov-2020	0690784446-001	Canadian Natural Resources Limited	27-Nov-2020		NTS: D 072-F/093-I-09	No	Truck	Passed Inspection (Complete)	27-Nov-2020	25-Nov-2020	Planned	Site clean and in good repair						South	00023818, 00023972	24729, 25020	Facility, Pipeline, Well
25-Nov-2020	0690792027-001	Canadian Natural Resources Limited	27-Nov-2020		NTS: B 065-Q/093-I-09	No	Truck	Passed Inspection (Complete)	27-Nov-2020	25-Nov-2020	Planned	SCV valve appears closed, however, valve handle is bent and partially buried. Please ensure the surface casing vent valve is open.						South	00008540	15454	Facility, Pipeline, Well
25-Nov-2020	0691334492-001	Crew Energy Inc.	30-Nov-2020		DLS: 07-30-082-19	No	Truck	Passed Inspection (Complete)	30-Nov-2020	30-Nov-2020	Planned	During inspection it was noted that needle valve on the high pressure shut down in D 7-30 separator building was not locked out (well was not flowing). Lead operator was contacted and clam shell and lock were installed. No other concerns were identified on site, site is clean and well kept . 4 C rings on location, no issues -SCVF on all wells ok						South	00018357	26178, 30875, 30876, 31960, 31964, 32706, 32707, 32708	Facility, Pipeline, Well
25-Nov-2020	0691181933-001	Canadian Natural Resources Limited	30-Nov-2020		NTS: A 069-G/093-I-09	No	Truck	Passed Inspection (Complete)	30-Nov-2020	25-Nov-2020	Planned	Site clean and in good repair						South	00022874	22951	Facility, Pipeline, Well
25-Nov-2020	0691324496-001	Canadian Natural Resources Limited	30-Nov-2020		NTS: D 094-G/093-I-09	No	Truck	Passed Inspection (Complete)	30-Nov-2020	25-Nov-2020	Planned	Site was in good repair at time of inspection.						South	00019827	14222	Facility, Pipeline, Well
25-Nov-2020	0691833066-001	Canadian Natural Resources Limited	30-Nov-2020		NTS: B 087-G/093-I-09	No	Truck	Passed Inspection (Complete)	30-Nov-2020	25-Nov-2020	Planned	Site in good repair at time of inspection.						South	00023993, 00024129	25062, 25390	Facility, Pipeline, Well
25-Nov-2020	0705192002-001	Pacific Northern Gas Ltd.	19-Jan-2021		From: NTS: C 085-I/103-I-07 To: NTS: C 083-K/103-J-01	Yes	Walk	Passed Inspection (Complete)	19-Jan-2021	25-Nov-2020	Routine	Routine inspection of BCOGC permit 100111353 and associated emergency works due to landslide in and around the Lachmach area. First accessed area at approximately 3.5km on the Lachmach FSR. Clear span crossing installed across S3 stream, access and approaches very wet, discussed potential ESC installations, no sediment entering watercourse at time of inspection. Walked to dig site S0, log fill utilized on small crossings, areas saturated but running clean into adjacent wetlands, discussed potential of sediment issues into wetland with increased use. Proceeded to slide area which will be difficult to cross safely along pipeline ROW. Immediately past slide pipes and mats set up around S3 crossing area and streams running clean. Log fill was required to bypass slide safely, discussion followed as this is an S4 stream at the toe of the slide. Second access at 7.5km on Lachmach and associated clear span crossing, no impacts noted from install or previous machine crossing at this location. Follow up meeting provided by PNG to discuss and clarify permit application, associated works and S4 crossing at toe of slide. No non compliance noted during inspection.						South			CIAS, Pipeline
25-Nov-2020	0719601517-001	Coastal GasLink Pipeline Ltd.	2-Mar-2021		NTS: A 077-A/103-I-02	Yes	Truck	Passed Inspection (Complete)	2-Mar-2021	1-Mar-2021	Routine	**Any concerns found have corrected since time of inspection** Kitimat Meter Station: - Snow/dirt pile at NW corner piled directly into drainage ditch. No ESC around pile, nearby ESC downstream knocked over. - Filter ponds/Siltation ponds looked okay - Input from road surface at NE corner. ESC currently being installed. - Some minor garbage on site, likely from plowing. Was being picked up while on site. Continue to monitor and clean up as snow melts. Kitimat River/Dike Rd: - Water being released to vegetation looks extremely clear (significantly more clear than the natural river water) - Pressure testing ocurring on site at time of inspection - Some minor ESC damage from snow/flood. Maintenance required. Kitimat Flats to Pine Creek area: - Some ESC maintenance needed (minor) - Some soil mixing. Crew currently working to correct this and prevent further mixing. - Pictures to be sent of trench water discharge point (sump appeared turbid) - No work occurring above/around Pine Creek area. Water appeared clear. S. Hirsch: - WC731 (KM-657), water running clear. Crib wall slumping. Appears to be risk of failing.						South	00018343		Facility, Pipeline, Well
26-Nov-2020	0689277374-001	Whitecap Resources Inc.	26-Nov-2020		DLS: 16-30-082-13	Yes	Truck	Passed Inspection (Complete)	26-Nov-2020	26-Nov-2020	Planned							Central	00000487, 00016169		Facility, Pipeline, Well
26-Nov-2020	0690020554-001	Whitecap Resources Inc.	26-Nov-2020		DLS: 08-21-084-14	No	Truck	Passed Inspection (Complete)	26-Nov-2020	26-Nov-2020	Planned							Central	00000355	01120	Facility, Pipeline, Well
26-Nov-2020	0690020910-001	Whitecap Resources Inc.	26-Nov-2020		DLS: 16-21-084-14	No	Truck	Passed Inspection (Complete)	26-Nov-2020	26-Nov-2020	Planned							Central		01122	Pipeline, Well
26-Nov-2020	0690011257-001	Whitecap Resources Inc.	26-Nov-2020		DLS: 14-21-084-14	No	Truck	Passed Inspection (Complete)	26-Nov-2020	26-Nov-2020	Planned							Central		01172	Pipeline, Well
26-Nov-2020	0690011604-001	Whitecap Resources Inc.	26-Nov-2020		DLS: 06-21-084-14	No	Truck	Passed Inspection (Complete)	26-Nov-2020	26-Nov-2020	Planned							Central		01157	Pipeline, Well
26-Nov-2020	0690111994-001	Canlin Energy Corporation	26-Nov-2020		From: DLS: 02-21-084-14 To: DLS: 07-21-084-14	No	Truck	Passed Inspection (Complete)	26-Nov-2020	26-Nov-2020	Routine							Central			Pipeline, Well
26-Nov-2020	0690121339-001	Canlin Energy Corporation	26-Nov-2020		DLS: 07-21-084-14	No	Truck	Passed Inspection (Complete)	26-Nov-2020	26-Nov-2020	Planned							Central		06994	Pipeline, Well
26-Nov-2020	069057253-001	Murphy Oil Company Ltd.	27-Nov-2020		DLS: 01-21-078-18	No	Truck	Passed Inspection (Complete)	27-Nov-2020	27-Nov-2020	Complaint							South	00018170	30059, 30060, 30061, 30062	Facility, Pipeline, Well
26-Nov-2020	0690578811-001	Murphy Oil Company Ltd.	27-Nov-2020		DLS: 03-11-078-18	No	Truck	Passed Inspection (Complete)	27-Nov-2020	27-Nov-2020	Planned							South	00024371, 00024372, 00025100	25861, 25859, 27267	Facility, Pipeline, Well
26-Nov-2020	0690581666-001	Whitecap Resources Inc.	27-Nov-2020		From: DLS: 16-30-082-13 To: DLS: 16-25-082-14	Yes	Truck	Passed Inspection (Complete)	27-Nov-2020	26-Nov-2020	Routine							Central			Pipeline, Well
26-Nov-2020	0690583925-001	Murphy Oil Company Ltd.	27-Nov-2020		DLS: 03-13-078-18	No	Truck	Passed Inspection (Complete)	27-Nov-2020	27-Nov-2020	Planned							South	00025136, 00025137	27327, 27328	Facility, Pipeline, Well
26-Nov-2020	0690594690-001	Murphy Oil Company Ltd.	27-Nov-2020		DLS: 07-15-078-18	No	Truck	Passed Inspection (Complete)	27-Nov-2020	27-Nov-2020	Planned							South	00024291, 00024292	25304, 25720, 25721	Facility, Pipeline, Well
26-Nov-2020	0690623187-001	Shell Canada Limited	27-Nov-2020		DLS: 03-21-078-19	No	Truck	Passed Inspection (Complete)	27-Nov-2020	27-Nov-2020	Planned							South	00021998	20967	Facility, Pipeline, Well
26-Nov-2020	0690632949-001	Shell Canada Limited	27-Nov-2020		DLS: 05-22-078-19	No	Truck	Passed Inspection (Complete)	27-Nov-2020	27-Nov-2020	Planned							South	00021154	19370	Facility, Pipeline, Well
26-Nov-2020	0690644055-001	Shell Canada Limited	27-Nov-2020		DLS: 06-23-078-19	No	Truck	Passed Inspection (Complete)	27-Nov-2020	27-Nov-2020	Planned							South	00022022	21501	Facility, Pipeline, Well
26-Nov-2020	0690646629-001	Shell Canada Limited	27-Nov-2020		DLS: 08-22-078-19	No	Truck	Passed Inspection (Complete)	27-Nov-2020	27-Nov-2020	Planned							South	00022231	19513	Facility, Pipeline, Well
26-Nov-2020	0690651388-001	Shell Canada Limited	27-Nov-2020		DLS: 09-22-078-19	No	Truck	Passed Inspection (Complete)	27-Nov-2020	27-Nov-2020	Planned							South	00022352	21706	Facility, Pipeline, Well
26-Nov-2020	0690674719-001	Shell Canada Limited	27-Nov-2020		DLS: 10-14-078-19	No	Truck	Passed Inspection (Complete)	27-Nov-2020	27-Nov-2020	Planned							North	00022147	21277	Facility, Pipeline, Well
26-Nov-2020	0690675278-001	Shell Canada Limited	27-Nov-2020		DLS: 11-14-078-19	No	Truck	Passed Inspection (Complete)	27-Nov-2020	27-Nov-2020	Planned							South	00022148	21278	Facility, Pipeline, Well
26-Nov-2020	0690675834-001	Shell Canada Limited	27-Nov-2020		DLS: 12-14-078-19	No	Truck	Passed Inspection (Complete)	27-Nov-2020	27-Nov-2020	Planned							South	00021223	19501	Facility, Pipeline, Well
26-Nov-2020	0690676391-001	Shell Canada Limited	27-Nov-2020		DLS: 13-14-078-19	No	Truck	Passed Inspection (Complete)	27-Nov-2020	27-Nov-2020	Routine							South	00021224	19502	Facility, Pipeline, Well
26-Nov-2020	0690676946-001	Shell Canada Limited	27-Nov-2020		DLS: 16-15-078-19	No	Truck	Passed Inspection (Complete)	27-Nov-2020	27-Nov-2020	Routine							South	00021120	19262	Facility, Pipeline, Well
26-Nov-2020	0691920937-001	ARC Resources Ltd.	3-Dec-2020		DLS: 01-07-079-14	No	Truck	Passed Inspection (Complete)	3-Dec-2020	26-Nov-2020	Planned	Site clean and in good repair. No issues at time of inspection.						South	00017923	15945, 25293, 29682, 29680, 29681, 29679	Facility, Pipeline, Well
26-Nov-2020	0691921505-001	ARC Resources Ltd.	3-Dec-2020		DLS: 03-06-079-14	No	Truck	Passed Inspection (Complete)	3-Dec-2020	26-Nov-2020	Planned	Site clean and in good repair. No issues at time of inspection.						South	00020144, 00025047, 00025048	15987, 27182, 27183	Facility, Pipeline, Well
26-Nov-2020	0691922068-001	ARC Resources Ltd.	3-Dec-2020		DLS: 01-12-079-15	No	Truck	Passed Inspection (Complete)	3-Dec-2020	26-Nov-2020	Planned	Site clean and in good repair. No issues at time of inspection.						South	00017933	16050, 25972, 25971, 29591, 29592, 29593, 29594	Facility, Pipeline, Well
26-Nov-2020	0691922651-001	ARC Resources Ltd.	3-Dec-2020		DLS: 04-16-079-14	No	Truck	Passed Inspection (Complete)	3-Dec-2020	26-Nov-2020	Planned	Site clean and in good repair. No issues at time of inspection.						South	00020599, 00024308, 00024309, 00024310, 00024311	17498, 25742, 25745, 25746, 25747	Facility, Pipeline, Well
26-Nov-2020	0691922225-001	ARC Resources Ltd.	3-Dec-2020		DLS: 01-20-079-14	No	Truck	Passed Inspection (Complete)	3-Dec-2020	26-Nov-2020	Planned	Site clean and in good repair. No issues at time of inspection.						South	00017894	21095, 29501, 29500	Facility, Pipeline, Well
26-Nov-2020	0691923784-001	ARC Resources Ltd.	3-Dec-2020		DLS: 15-30-079-14	No	Truck	Passed Inspection (Complete)	3-Dec-2020	26-Nov-2020	Routine	Site clean and in good repair. No issues at time of inspection.						South	00019966, 00023300	15072, 23754	Facility, Pipeline, Well
26-Nov-2020	0691924586-001	ARC Resources Ltd.	3-Dec-2020		DLS: 01-31-999-14	No	Truck	Passed Inspection (Complete)	3-Dec-2020	26-Nov-2020	Planned	Site clean and in good repair. No issues at time of inspection.						South	00019967, 00020747, 00024435	15073, 18045, 25979	Facility, Pipeline, Well
26-Nov-2020	0691925180-001	ARC Resources Ltd.	3-Dec-2020		DLS: 03-32-079-14	No	Truck	Passed Inspection (Complete)	3-Dec-2020	26-Nov-2020	Planned	Site in good repair. No issues at time of inspection.						South	00024333	15082, 25786	Facility, Pipeline, Well
26-Nov-2020	0691925743-001	ARC Resources Ltd.	3-Dec-2020		DLS: 04-32-079-14	No	Truck	Passed Inspection (Complete)	3-Dec-2020	26-Nov-2020	Planned	Site in good repair. No issues at time of inspection.						South	00024332	25785	Facility, Pipeline, Well
26-Nov-2020	0691926299-001	ARC Resources Ltd.	3-Dec-2020		DLS: 12-29-079-14	No	Truck	Passed Inspection (Complete)	3-Dec-2020	26-Nov-2020	Planned	Site in good repair. No issues at time of inspection.						South	00020600	17505	Facility, Pipeline, Well
26-Nov-2020	0691926854-001	ARC Resources Ltd.	3-Dec-2020		DLS: 05-30-079-14	No	Truck	Passed Inspection (Complete)	3-Dec-2020	26-Nov-2020	Planned	Site in good repair. No issues at time of inspection.						South	00019936	14913	Facility, Pipeline, Well
26-Nov-2020	0691927438-001	ARC Resources Ltd.	3-Dec-2020		DLS: 02-30-079-14	No	Truck	Deficiencies Corrected	17-Dec-2020	26-Nov-2020	Planned	Wellsite sign did not have a flammable gas symbol.						South		21652	Pipeline, Well
26-Nov-2020	0691928068-001	ARC Resources Ltd.	3-Dec-2020		DLS: 09-30-079-14	No	Truck	Passed Inspection (Complete)	3-Dec-2020	26-Nov-2020	Planned	Site in good repair. No issues at time of inspection.						South	00019887	14690	Facility, Pipeline, Well
27-Nov-2020	0690805145-001	PETRONAS Energy Canada Ltd.	27-Nov-2020		NTS: B 089-J/094-B-16	Yes	Truck	Passed Inspection (Complete)	27-Nov-2020	27-Nov-2020	Planned	LTO Gas Processing Plant Met with Construction Supervisor and inspect site. Receive E&I information along with review QA/QC binders. Perform two tests confirming SD key logic while at site. Please submit the following once complete: 1.) Completed PASR. 2.) Incinerator SD report. 3.) Signed off car seal report.						Central	00018309		Facility, Pipeline, Well
30-Nov-2020	0691935055-001	Canadian Natural Resources Limited	30-Nov-2020		DLS: 07-30-084-15	No	Truck	Passed Inspection (Complete)	30-Nov-2020	30-Nov-2020	Planned							Central	00018838	05148	Facility, Pipeline, Well
30-Nov-2020	0691935404-001	Yoho Resources Inc.	30-Nov-2020		DLS: 16-09-084-15	No	Truck	Passed Inspection (Complete)	30-Nov-2020	30-Nov-2020	Routine	Lease partially built, not recontoured						Central		25014	Pipeline, Well
30-Nov-2020	0691935749-001	Canlin Energy Corporation	30-Nov-2020		DLS: 06-14-084-15	No	Truck	Passed Inspection (Complete)	30-Nov-2020	30-Nov-2020	Planned							Central	00018964	06848	Facility, Pipeline, Well
30-Nov-2020	0691936098-001	Canlin Energy Corporation	30-Nov-2020		DLS: A 16-04-085-14	No	Truck	Passed Inspection (Complete)	30-Nov-2020	30-Nov-2020	Planned							Central		00655	Pipeline, Well
30-Nov-2020	0691936445-001	Whitecap Resources Inc.	30-Nov-2020		DLS: 16-04-085-14	No	Truck	Passed Inspection (Complete)	30-Nov-2020	30-Nov-2020	Planned							Central		00267	Pipeline, Well
30-Nov-2020	0691936790-001	Whitecap Resources Inc.	30-Nov-2020		DLS: 14-07-084-14	No	Truck	Passed Inspection (Complete)	30-Nov-2020	30-Nov-2020	Planned							Central		01450	Pipeline, Well
30-Nov-2020	0691937135-001	Imperial Oil Resources Limited	30-Nov-2020		DLS: 16-12-084-15	No	Truck	Passed Inspection (Complete)	30-Nov-2020	30-Nov-2020	Routine							Central		01524	Wel
30-Nov-2020	0691946757-001	Whitecap Resources Inc.	30-Nov-2020		DLS: 04-33-084-14	No	Truck	Passed Inspection (Complete)	30-Nov-2020	30-Nov-2020	Routine							Central		12460	Pipeline, Well
30-Nov-2020	0691947202-001	Whitecap Resources Inc.	30-Nov-2020		DLS: 14-28-084-14	No	Truck	Passed Inspection (Complete)	30-Nov-2020	30-Nov-2020	Routine							Central		05650, 05663	Pipeline, Well
30-Nov-2020	0691998000-001	Canadian Natural Resources Limited	1-Dec-2020		DLS: 11-17-084-15	No	Truck	Passed Inspection (Complete)	1-Dec-2020	30-Nov-2020	Routine							Central	00008013		Facility, Pipeline, Well
1-Dec-2020	0692898883-001	Whitecap Resources Inc.	2-Dec-2020		DLS: 16-27-085-14	No	Truck	Passed Inspection (Complete)	2-Dec-2020	1-Dec-2020	Incident	Spill clean up in progress, seems to be contained to lease						Central	00007027, 00000150	00812	Facility, Pipeline, Well
1-Dec-2020	0692790232-001	Whitecap Resources Inc.	2-Dec-2020		DLS: 14-27-085-14	No	Truck	Passed Inspection (Complete)	2-Dec-2020	1-Dec-2020	Routine							Central		00971	Pipeline, Well
1-Dec-2020	0692909579-001	Whitecap Resources Inc.	2-Dec-2020		DLS: 14-28-085-14	No	Truck	Passed Inspection (Complete)	2-Dec-2020	1-Dec-2020	Planned							Central		01751	Pipeline, Well
1-Dec-2020	0692909026-001	Whitecap Resources Inc.	2-Dec-2020		DLS: 06-28-085-14	No	Truck	Passed Inspection (Complete)	2-Dec-2020	1-Dec-2020	Planned							Central		01786	Pipeline, Well
1-Dec-2020	0692913773-001	Whitecap Resources Inc.	2-Dec-2020		DLS: 07-28-085-14	No	Truck	Passed Inspection (Complete)	2-Dec-2020	1-Dec-2020	Routine							Central		02498	Pipeline, Well
1-Dec-2020	0692911618-001	Whitecap Resources Inc.	2-Dec-2020		DLS: 16-28-085-14	No	Truck	Passed Inspection (Complete)	2-Dec-2020	1-Dec-2020	Planned							Central		01543	Pipeline, Well
1-Dec-2020	0692915967-001	Whitecap Resources Inc.	2-Dec-2020		DLS: 08-28-085-14	No	Truck	Passed Inspection (Complete)	2-Dec-2020	1-Dec-2020	Routine							Central		01680	Pipeline, Well
1-Dec-2020	0692929316-001	Whitecap Resources Inc.	2-Dec-2020		DLS: 16-21-085-14	No	Truck	Passed Inspection (Complete)	2-Dec-2020	1-Dec-2020	Planned							Central		01798	Pipeline, Well
1-Dec-2020	0692920661-001	Whitecap Resources Inc.	2-Dec-2020		DLS: 14-22-085-14	No	Truck	Passed Inspection (Complete)	2-Dec-2020	1-Dec-2020	Routine	Sign fell down						Central		01073	Pipeline, Well
1-Dec-2020	0692933006-001	Whitecap Resources Inc.	2-Dec-2020		DLS: 05-27-085-14	No	Truck	Passed Inspection (Complete)	2-Dec-2020	1-Dec-2020	Planned							Central		02499	Pipeline, Well
1-Dec-2020	0692956494-001	Canadian Natural Resources Limited	2-Dec-2020		DLS: 06-14-082-21	No	Truck	Passed Inspection (Complete)	2-Dec-2020	2-Dec-2020	Planned	Site is inactive with only two meter buildings, two 500 gl tanks and communication building on location. All other equipment listed in Kermit has been removed. Site is listed as "Active" in Kermit. Operator should review Drilling & Production Regulation 78 and 79 and update Kermit as required. All piping, pipelines and tubing lines associated with this site have been blinded and plugged appropriately. One 500 gl dual walled tank has fluid (methanol) in it.						South	00000224, 00008053, 00008054		Facility, Pipeline, Well
1-Dec-2020	0692964482-001	Orphan Fund	2-Dec-2020		DLS: 08-08-083-18	No	Truck	Passed Inspection (Complete)	2-Dec-2020	2-Dec-2020	Routine	No facility equipment on location. -Well head valve handles not chained and locked. -No flange cap/plug installed on tubing or casing wing valves -Well is down hole abandoned and waiting on well head cut and cap Spoke with operator regarding well head securement on suspended and abandoned Orphan wells. Going forward well head valves will be chained, locked and bull plugged as per OPR 5(4))						South	00019336	10916	Facility, Pipeline, Well
1-Dec-2020	0692983667-001	Orphan Fund	2-Dec-2020		DLS: 16-08-083-18	No	Truck	Passed Inspection (Complete)	2-Dec-2020	2-Dec-2020	Planned	-No facility on location -Well head valves not chained and locked -Pipeline to 7-8 facility has been deactivated -Well is downhole abandoned and waiting to be cut and capped						South	00018396	00233	Facility, Pipeline, Well
1-Dec-2020	0693919472-001	Pacific Canbriam Energy Limited	3-Dec-2020		NTS: C-E 007-H/094-B-08	Yes	Truck	Passed Inspection (Complete)	3-Dec-2020	3-Dec-2020	Planned	Check for proper rating of shackles for safety cables on high pressure mud lines. All looks good. Rig is clean and well maintained.	Check all shackles next visit.					Central		33869	Well
1-Dec-2020	0693928630-001	Canadian Natural Resources Limited	3-Dec-2020		NTS: D 041-E/093-I-09	No	Truck	Passed Inspection (Complete)	3-Dec-2020	1-Dec-2020	Planned	No issues at time of inspection.						South	00020256	15915, 16327	Facility, Pipeline, Well
1-Dec-2020	0693937614-001	Canadian Natural Resources Limited	3-Dec-2020		NTS: A 065-L/093-I-09	No	Truck	Passed Inspection (Complete)	3-Dec-2020	1-Dec-2020	Planned	No issues at time of inspection.						South		11266	Well
1-Dec-2020	0693938181-001	Canadian Natural Resources Limited	3-Dec-2020		NTS: B 077-E/093-I-09	No	Truck	Passed Inspection (Complete)	3-Dec-2020	1-Dec-2020	Planned	No issues at time of inspection.						South	00020718	17946	Facility, Pipeline, Well
1-Dec-2020	0693938766-001	Canadian Natural Resources Limited	3-Dec-2020		NTS: C 088-F/093-I-09	No	Truck	Passed Inspection (Complete)	3-Dec-2020	1-Dec-2020	Planned	No issues at time of inspection.						South	00021293, 00022388	03511, 19635, 21811	Facility, Pipeline, Well
1-Dec-2020	0693574750-001	Tourmaline Oil Corp.	4-Dec-2020		NTS: A 034-L/093-P-02	No	Truck	Passed Inspection (Complete)	4-Dec-2020	4-Dec-2020	Planned							South	00023483	24086	Facility, Pipeline, Well
1-Dec-2020	0693583403-001	Cenovus Energy Inc.	4-Dec-2020		NTS: B 089-K/093-P-02	No	Truck	Passed Inspection (Complete)	4-Dec-2020	4-Dec-2020	Planned							South	00022390	21813	Facility, Pipeline, Well
1-Dec-2020	0693592342-001	Cenovus Energy Inc.	4-Dec-2020		NTS: C 076-K/093-P-02	No	Truck	Passed Inspection (Complete)	4-Dec-2020	4-Dec-2020	Planned							South		07374	Pipeline, Well
1-Dec-2020	0693605949-001	Cenovus Energy Inc.	4-Dec-2020		NTS: A 057-C/093-P-07	No	Truck	Passed Inspection (Complete)	4-Dec-2020	4-Dec-2020	Planned							South		05309	Pipeline, Well
1-Dec-2020	0693631525-001	Cenovus Energy Inc.	4-Dec-2020		NTS: A 083-C/093-P-07	No	Truck	Deficiencies Corrected	17-Dec-2020	4-Dec-2020	Planned							South		06740	Pipeline, Well
1-Dec-2020	0693632662-001	Cenovus Energy Inc.	4-Dec-2020		NTS: C 040-C/093-P-07	No	Truck	Passed Inspection (Complete)	4-Dec-2020	4-Dec-2020	Complaint							South		06508	Pipeline, Well
1-Dec-2020	0693841162-001	NorthRiver Midstream Inc.	7-Dec-2020		NTS: B 019-A/094-G-08	No	Truck	Passed Inspection (Complete)	7-Dec-2020	1-Dec-2020	Planned	COMMENTS: -Inspection done with binoculars from outside of fencing due to locked gate. No concerns other than that there are portions of your fencing that is falling down and should be dealt with when the weather allows, maybe spring/summer time.						Central		00464	Pipeline, Well
1-Dec-2020	0694046669-001	PETRONAS Energy Canada Ltd.	7-Dec-2020		NTS: D 047-A/094-G-08	No	Truck	Passed Inspection (Complete)	7-Dec-2020	1-Dec-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00026564	14304, 23148	Facility, Pipeline, Well
1-Dec-2020	0694045242-001	PETRONAS Energy Canada Ltd.	7-Dec-2020		NTS: C 055-B/094-G-08	No	Truck	Passed Inspection (Complete)	7-Dec-2020	1-Dec-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00018191	29967, 30168, 30169, 31889, 31886, 31887, 31888, 37383, 37384	Facility, Pipeline, Well
1-Dec-2020	0694045829-001	PETRONAS Energy Canada Ltd.	7-Dec-2020		NTS: A 088-B/094-G-08	No	Truck	Passed Inspection (Complete)	7-Dec-2020	1-Dec-2020	Planned	COMMENTS: -No concerns here at this time.						Central		08040	Wel
1-Dec-2020	0694046390-001	PETRONAS Energy Canada Ltd.	7-Dec-2020		NTS: D 089-B/094-G-08	No	Truck	Passed Inspection (Complete)	7-Dec-2020	1-Dec-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00017899	28201, 29358, 29535	Facility, Pipeline, Well
1-Dec-2020	0694046971-001	PETRONAS Energy Canada Ltd.	7-Dec-2020		NTS: D 099-B/094-G-08	No	Truck	Passed Inspection (Complete)	7-Dec-2020	1-Dec-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00007280	03820	Facility, Pipeline, Well
1-Dec-2020	0694047888-001	PETRONAS Energy Canada Ltd.	7-Dec-2020		NTS: C 026-F/094-G-08	No	Truck	Passed Inspection (Complete)	7-Dec-2020	1-Dec-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00020709	17909	Facility, Pipeline, Well
1-Dec-2020	0694048536-001	PETRONAS Energy Canada Ltd.	7-Dec-2020		NTS: D 027-F/094-G-08	No	Truck	Passed Inspection (Complete)	7-Dec-2020	1-Dec-2020	Planned	COMMENTS: -No concerns here at this time.						Central		26676	Well
1-Dec-2020	0697320020-001	Leucrotta Exploration Inc.	16-Dec-2020		DLS: 08-07-083-16	No	Walk	Passed Inspection (Complete)	16-Dec-2020	16-Dec-2020	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. This is a type A dormant site that was inspected during the winter. Electrical infrastructure and borrow pit located along the access. Locked gate. Equipment present: Electrical box and power pole Barrier fencing Pipeline riser and pile						Central		16298	Pipeline, Well

1-Dec-2020	0697409BD-001	Leucrotta Exploration Inc.	16-Dec-2020		DLS: 12-08-083-16	No	Walk	Passed Inspection (Complete)	16-Dec-2020	16-Dec-2020	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Type A dormant site. Inspection occurred during the winter with snow on the ground. Underground electrical cable connected to the power box. Equipment onsite: Pipeline riser and pile. Electrical box.							Central		18518	Pipeline, Well
1-Dec-2020	0697380859-001	STRATHCONA RESOURCES LTD.	4-Jan-2021		DLS: 07-02-087-19	No	Walk	Passed Inspection (Complete)	4-Jan-2021	1-Dec-2020	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. No equipment onsite. Monitoring wells observed onsite.	Walk in site along pipeline right of way. No equipment observed, monitoring wells present. Inspection performed under winter conditions, 2 5 cm snowpack.						Central		07776	Pipeline, Well
1-Dec-2020	0700928T2-001	STRATHCONA RESOURCES LTD.	6-Jan-2021	6-Feb-2021	DLS: 16-21-086-19	No	Truck	Deficiencies Corrected	4-Jun-2021	4-Jan-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Please note the following equipment remains on site; -Pipeline Riser This is for information only.							Central		15005	Pipeline, Well
2-Dec-2020	069307635-001	Canadian Natural Resources Limited	3-Dec-2020		NTS: D 055-H/094-A-15	No	Truck	Passed Inspection (Complete)	3-Dec-2020	2-Dec-2020	Routine								Central		01507	Well
2-Dec-2020	069307980-001	Canadian Natural Resources Limited	3-Dec-2020		NTS: D 045-H/094-A-15	No	Truck	Deficiencies Corrected	10-Dec-2020	2-Dec-2020	Planned								Central	00018518	01516	Facility, Pipeline, Well
2-Dec-2020	069308329-001	Canadian Natural Resources Limited	3-Dec-2020		NTS: D 044-H/094-A-15	No	Truck	Passed Inspection (Complete)	3-Dec-2020	2-Dec-2020	Planned								Central		01515	Well
2-Dec-2020	069308678-001	Canadian Natural Resources Limited	3-Dec-2020		NTS: D 070-D/094-A-16	No	Truck	Passed Inspection (Complete)	3-Dec-2020	2-Dec-2020	Routine								Central		16246	Wel
2-Dec-2020	069309023-001	Canadian Natural Resources Limited	3-Dec-2020		NTS: A 028-A/094-A-15	No	Truck	Passed Inspection (Complete)	3-Dec-2020	2-Dec-2020	Planned								Central	00002340	09443	Facility, Pipeline, Well
2-Dec-2020	069309374-001	Canadian Natural Resources Limited	3-Dec-2020		NTS: A 026-A/094-A-15	No	Truck	Passed Inspection (Complete)	3-Dec-2020	2-Dec-2020	Planned								Central		09831	Well
2-Dec-2020	069320229-001	Saguaro Resources Ltd.	3-Dec-2020		NTS: D-G 056-E/094-H-05	Yes	Truck	Passed Inspection (Complete)	3-Dec-2020	3-Dec-2020	Planned	A few small problems that were taken care of as soon as they were found. All else looks good. Rig is clean and well maintained. Shackles. BOP drill not properly recorded. Spacing issues with existing wellhead and exhaust.	Shackles. BOP drill not properly recorded. Spacing issues with existing wellhead and exhaust.						Central		39533	Pipeline, Well
2-Dec-2020	069362107-001	Cenovus Energy Inc.	4-Dec-2020		NTS: A 089-C/093-P-07	No	Truck	Passed Inspection (Complete)	4-Dec-2020	4-Dec-2020	Planned								South		06590	Pipeline, Well
2-Dec-2020	069363221-001	Cenovus Energy Inc.	4-Dec-2020		NTS: A 003-H/093-P-06	No	Truck	Passed Inspection (Complete)	4-Dec-2020	4-Dec-2020	Planned								South	00019021	07490	Facility, Pipeline, Well
2-Dec-2020	069363991-001	Cenovus Energy Inc.	4-Dec-2020		NTS: A 007-H/093-P-06	No	Truck	Passed Inspection (Complete)	4-Dec-2020	4-Dec-2020	Planned								South	00018998	07245	Facility, Pipeline, Well
2-Dec-2020	069364753-001	Cenovus Energy Inc.	4-Dec-2020		NTS: C 091-B/093-P-06	No	Truck	Passed Inspection (Complete)	4-Dec-2020	4-Dec-2020	Planned								South		07657	Pipeline, Well
2-Dec-2020	069365475-001	Cenovus Energy Inc.	4-Dec-2020		NTS: D 099-D/093-P-07	No	Truck	Passed Inspection (Complete)	4-Dec-2020	4-Dec-2020	Planned								South	00019041	07677	Facility, Pipeline, Well
2-Dec-2020	069366030-001	Cenovus Energy Inc.	4-Dec-2020		NTS: A 099-D/093-P-07	No	Truck	Passed Inspection (Complete)	4-Dec-2020	4-Dec-2020	Planned	Not activity at location compressor shut in. Flowlines blinded to buildings. Riser active.							South	00004075		Facility, Pipeline, Well
2-Dec-2020	069436317-001	Canlin Energy Corporation	8-Dec-2020		NTS: B 100-C/094-H-05	No	Truck	Passed Inspection (Complete)	8-Dec-2020	2-Dec-2020	Planned	COMMENTS: -In the Drilling and Production Regulations, it reads: Section 5 (1) If a well or facility is (a) closer than 100 m to the natural boundary of a water body, or (b) 100m or more from the natural boundary of a water body, but situated so that, given the topography or other relevant factors, it is likely that an uncontrolled flow of oil, gas, brine or another fluid may reach the water body, the permit holder must ensure surface-control features are in place, or surface-control measures have been taken, to contain escaping fluids. **I did not take a measurement, but I believe this well is closer than 100m from the creek below the lease. AND with the hill above the lease sliding, which you can visibly see, I have concerns what may happen in the spring thaw. You may want to give me a call to discuss. **Also, there looks to have been a release from of mud from your surface casing vent, as there is visibly mud down the side of the vent, as well as inside of the vent. I did not detect any gas flow from the vent, but due to the mud release, you should be contacting OGC Engineers, to report.							Central	00018569	01999	Facility, Pipeline, Well
2-Dec-2020	069437362-001	Canlin Energy Corporation	8-Dec-2020			No	Truck	Passed Inspection (Complete)	8-Dec-2020	2-Dec-2020	Planned	COMMENTS: -No concerns here at this time.							Central			Pipeline, Well
2-Dec-2020	069437946-001	Saguaro Resources Ltd.	8-Dec-2020		NTS: C 076-D/094-H-05	No	Truck	Passed Inspection (Complete)	8-Dec-2020	2-Dec-2020	Planned	COMMENTS: -No concerns here at this time.							Central	00018146	30244, 30245, 30246, 30247, 30248, 30249, 31608, 31660, 31661, 31662, 31663, 31830	Facility, Pipeline, Well
2-Dec-2020	069438526-001	Canlin Energy Corporation	8-Dec-2020		NTS: C 098-D/094-H-05	No	Truck	Passed Inspection (Complete)	8-Dec-2020	2-Dec-2020	Planned	COMMENTS: -No concerns here at this time.							Central		03192	Pipeline, Well
2-Dec-2020	069447331-001	TAQA North Ltd.	8-Dec-2020		NTS: A 050-E/094-H-05	No	Truck	Passed Inspection (Complete)	8-Dec-2020	2-Dec-2020	Planned	COMMENTS: -No concerns here at this time.							Central		19109	Pipeline, Well
2-Dec-2020	069447933-001	Canlin Energy Corporation	8-Dec-2020		NTS: C 059-E/094-H-05	No	Truck	Passed Inspection (Complete)	8-Dec-2020	2-Dec-2020	Planned	COMMENTS: -No concerns here at this time.							Central	00019460	11923	Facility, Pipeline, Well
2-Dec-2020	069448488-001	TAQA North Ltd.	8-Dec-2020		NTS: A 070-E/094-H-05	No	Truck	Passed Inspection (Complete)	8-Dec-2020	2-Dec-2020	Planned	COMMENTS: -No concerns here at this time.							Central	00007642, 00022577	22243	Facility, Pipeline, Well
2-Dec-2020	069493649-001	Tourmaline Oil Corp.	9-Dec-2020		NTS: B 014-A/093-I-16	No	Truck	Passed Inspection (Complete)	9-Dec-2020	2-Dec-2020	Planned	No issues at time of inspection.							South	00022271	21527	Facility, Pipeline, Well
2-Dec-2020	069546688-001	Cenovus Energy Inc.	10-Dec-2020		NTS: A 023-A/093-I-16	No	Truck	Passed Inspection (Complete)	10-Dec-2020	2-Dec-2020	Planned	No issues at time of inspection.							South	00018919	06360	Facility, Pipeline, Well
2-Dec-2020	069555432-001	Canadian Natural Resources Limited	10-Dec-2020		NTS: C 026-A/093-I-16	No	Truck	Deficiencies Corrected	17-Dec-2020	2-Dec-2020	Planned	Suspended well; requires positive isolation between the well and flow line.							South	00022554	22196	Facility, Pipeline, Well
2-Dec-2020	069556351-001	Cenovus Energy Inc.	10-Dec-2020		NTS: A 033-A/093-I-16	No	Truck	Passed Inspection (Complete)	10-Dec-2020	2-Dec-2020	Planned	No issues at time of inspection.							South		16141	Pipeline, Well
2-Dec-2020	069557321-001	Cenovus Energy Inc.	10-Dec-2020		NTS: A 036-A/093-I-16	No	Truck	Deficiencies Corrected	14-Dec-2020	2-Dec-2020	Planned	LELs in meter shack.							South		16456	Pipeline, Well
2-Dec-2020	069557916-001	Cenovus Energy Inc.	10-Dec-2020		NTS: C 044-A/093-I-16	No	Truck	Deficiencies Corrected	17-Dec-2020	2-Dec-2020	Planned	Well suspended; requires positive isolation between well and flowline.							South		15107	Pipeline, Well
2-Dec-2020	069558487-001	Canadian Natural Resources Limited	10-Dec-2020		NTS: C-A 044-A/093-I-16	No	Truck	Passed Inspection (Complete)	10-Dec-2020	2-Dec-2020	Planned	No issues at time of inspection.							South		15460	Well
2-Dec-2020	069559180-001	Cenovus Energy Inc.	10-Dec-2020		NTS: D 088-A/093-I-16	No	Truck	Passed Inspection (Complete)	10-Dec-2020	2-Dec-2020	Planned	No issues at time of inspection.							South	00019912	14793	Facility, Pipeline, Well
3-Dec-2020	069356121-001	Bonterra Energy Corp.	4-Dec-2020		NTS: B 074-E/094-A-15	No	Truck	Deficiencies Corrected	14-Dec-2020	3-Dec-2020	Planned	Notified operations about deficiencies Dec 3. Ensure the 3" lines blinded by old separator as they appear to be part of original flow line. ESD latched. Confirm if still in use.	separator containment with no tank old sep and tank not in use scv good						Central	00022279	21343	Facility, Pipeline, Well
3-Dec-2020	069356688-001	Bonterra Energy Corp.	4-Dec-2020		NTS: A 015-E/094-A-15	No	Truck	Deficiencies Corrected	14-Dec-2020	3-Dec-2020	Planned	SCV good 400 BBL sep chem tk							Central	00020831	18315	Facility, Pipeline, Well
3-Dec-2020	069359821-001	Sukunka Natural Resources Inc.	4-Dec-2020		NTS: D 028-I/093-P-04	No	Truck	Deficiencies Corrected	4-Jan-2021	4-Dec-2020	Planned	-As per D&PR 50(3) well head barrier or protection is required. Well head stairway provides some protection but only on one side. -Low levels of CO detected in pump building with engine running inside. -Dual wall Sulfa Max tank has Void space drain valve open and no bull plug. Tank is empty and not in use.	Site is clean and well kept. Down hole heat string in use, line heater is active. Well is sour, down hole safety valve is installed. SCVF is ok						South		08229	Well
3-Dec-2020	069360168-001	PETRONAS Energy Canada Ltd.	4-Dec-2020		NTS: D 009-G/094-G-02	No	Truck	Passed Inspection (Complete)	4-Dec-2020	4-Dec-2020	Planned	The pipeline inspection is limited in scope to the on site riser and any signage encountered. The sumps in this area have been fully decommissioned.							Central	00025563, 00025613, 00025704	28225, 28340, 28543	Facility, Pipeline, Well
3-Dec-2020	069366587-001	Canadian Natural Resources Limited	4-Dec-2020		NTS: A 088-F/093-P-08	No	Truck	Passed Inspection (Complete)	4-Dec-2020	4-Dec-2020	Planned								South	00023295, 00023296	23745, 23746	Facility, Pipeline, Well
3-Dec-2020	069367143-001	Canadian Natural Resources Limited	4-Dec-2020		NTS: B 026-L/093-P-08	No	Truck	Passed Inspection (Complete)	4-Dec-2020	4-Dec-2020	Planned								South	00025018, 00025114	27139, 27293	Facility, Pipeline, Well
3-Dec-2020	069368026-001	Canadian Natural Resources Limited	4-Dec-2020		NTS: B 077-F/093-P-08	No	Truck	Passed Inspection (Complete)	4-Dec-2020	4-Dec-2020	Planned								South	00023329	23803	Facility, Pipeline, Well
3-Dec-2020	069368581-001	Canadian Natural Resources Limited	4-Dec-2020		NTS: C 077-F/093-P-08	No	Truck	Passed Inspection (Complete)	4-Dec-2020	4-Dec-2020	Planned								South	00023326	23799	Facility, Pipeline, Well
3-Dec-2020	069369140-001	Canadian Natural Resources Limited	4-Dec-2020		NTS: D 048-F/093-P-08	No	Truck	Passed Inspection (Complete)	4-Dec-2020	4-Dec-2020	Planned								South	00024236	25607	Facility, Pipeline, Well
3-Dec-2020	069369695-001	Canadian Natural Resources Limited	4-Dec-2020		NTS: D 061-E/093-P-08	No	Truck	Passed Inspection (Complete)	4-Dec-2020	4-Dec-2020	Planned								South	00023266, 00023275, 00023276	23685, 23707, 23706	Facility, Pipeline, Well
3-Dec-2020	069370510-001	Sukunka Natural Resources Inc.	4-Dec-2020		NTS: C 045-I/093-P-04	No	Truck	Passed Inspection (Complete)	4-Dec-2020	4-Dec-2020	Planned	-Site is inactive and suspended as per D&PR 25(5) -It was noted that the needle valve on tubing has a pressure gauge installed. This should be replaced with a bull plug.	Inactive equipment on site includes line heater, flare stack, underground FKO, meter building, RTU, TEG. SCVF is good.						South	00018761	04431	Facility, Pipeline, Well
3-Dec-2020	069371833-001	PETRONAS Energy Canada Ltd.	4-Dec-2020		NTS: C 079-B/094-G-02	No	Truck	Passed Inspection (Complete)	4-Dec-2020	4-Dec-2020	Planned	Pipeline inspection limited in scope to the onsite riser and any related signage requirements. No concerns noted.							Central	00025737, 00025781, 00025834	28619, 28742, 28907	Facility, Pipeline, Well
3-Dec-2020	069373440-001	Bonterra Energy Corp.	7-Dec-2020		NTS: B-A 046-E/094-A-15	No	Truck	Passed Inspection (Complete)	7-Dec-2020	3-Dec-2020	Planned	No concerns at time of inspection.	SCV good sep 400 BBL PL chem tk meter cal Jan 2020						Central	00021381	19791	Facility, Pipeline, Well
3-Dec-2020	069374447-001	Bonterra Energy Corp.	7-Dec-2020		NTS: D-A 026-E/094-A-15	No	Truck	Passed Inspection (Complete)	7-Dec-2020	3-Dec-2020	Planned	Ensure lock or car seal around ESD bypass on flow line.	SCV meter 400 BBL chem tk meter cal mar 2019						Central	00021839	20617	Facility, Pipeline, Well
3-Dec-2020	069383568-001	Bonterra Energy Corp.	7-Dec-2020		NTS: A 095-E/094-A-15	No	Truck	Passed Inspection (Complete)	7-Dec-2020	3-Dec-2020	Planned	No concerns at time of inspection.	SCV sep 400 BBl PL chem tk meter cal Nov 2019						Central	00022276	21537	Facility, Pipeline, Well
3-Dec-2020	069384635-001	Bonterra Energy Corp.	7-Dec-2020		NTS: C 043-E/094-A-15	No	Truck	Passed Inspection (Complete)	7-Dec-2020	3-Dec-2020	Planned	No concerns at time of inspection.	SCV sep chem tk pl meter cal Nov 2019						Central	00022453	21952	Facility, Pipeline, Well
3-Dec-2020	069385225-001	Bonterra Energy Corp.	7-Dec-2020		NTS: B 072-E/094-A-15	No	Truck	Passed Inspection (Complete)	7-Dec-2020	3-Dec-2020	Planned	Two Regulators to vent outside meter skid.	SCV good chem tk 100 BBL tk PL wet meter						Central	00019347	11049	Facility, Pipeline, Well
3-Dec-2020	069394220-001	Bonterra Energy Corp.	7-Dec-2020		NTS: C-A 064-L/094-A-15	No	Truck	Passed Inspection (Complete)	7-Dec-2020	3-Dec-2020	Planned	Low LEL in building. Small leak on 1" valve on flowline.	SCV sep 400 BBL chem tk pl						Central	00020930	18669	Facility, Pipeline, Well
3-Dec-2020	069394808-001	Bonterra Energy Corp.	7-Dec-2020		NTS: D 057-L/094-A-15	No	Truck	Passed Inspection (Complete)	7-Dec-2020	3-Dec-2020	Planned	Small leak on 1" valve on flow line. Bypass around ESD should have lock or car seal on valve.	SCV sep 400 BBL csg meter, SI						Central	00021715	20374	Facility, Pipeline, Well
3-Dec-2020	069395469-001	Bonterra Energy Corp.	7-Dec-2020		NTS: A 007-L/094-A-15	No	Truck	Passed Inspection (Complete)	7-Dec-2020	3-Dec-2020	Planned	No concerns at time of inspection.	SCV sep chem tk 400 BBL PL						Central	00022290	21578	Facility, Pipeline, Well
3-Dec-2020	069741678-001	STRATHCONA RESOURCES LTD.	17-Dec-2020		DLS: 13-13-086-18	No	Truck	Passed Inspection (Complete)	17-Dec-2020	16-Dec-2020	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Electrical box and power pole.	Inspection occurred in winter with snow cover. Site was clear of debris and equipment with the exception of the electrical equipment.						Central		08003	Pipeline, Well
3-Dec-2020	069763749-001	STRATHCONA RESOURCES LTD.	17-Dec-2020		DLS: 10-13-086-18	No		Passed Inspection (Complete)	17-Dec-2020	3-Dec-2020	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Electrical box and power pole.	Site was inspected in the winter with minimal snow cover. Clear of debris and equipment except for electrical infrastructure.						Central		12886	Pipeline, Well
3-Dec-2020	069781694-001	STRATHCONA RESOURCES LTD.	4-Jan-2021		DLS: 10-03-087-18	No	Walk	Passed Inspection (Complete)	4-Jan-2021	3-Dec-2020	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Wellhead has been cut and capped. Equipment onsite: Compressor station; flare stack; risers; First Aid shack; sump; pvc pipe running off site, looks to be draining low laying wet area of pad.	Walk in site, access gate locked at road. Not plowed, but recently driven. Wellhead has been removed, other compressor station equipment remains on site. Gate to compressor station unlocked and open. Facility ID 00000992; Facility Type Compressor Dehydrator.						Central		07815	Pipeline, Well
3-Dec-2020	069784031-001	STRATHCONA RESOURCES LTD.	4-Jan-2021		DLS: 11-32-086-18	No	Walk	Passed Inspection (Complete)	4-Jan-2021	3-Dec-2020	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Wellhead cut and capped. Equipment onsite: Propane tank; Riser; pipeline box	Walk in site, gate locked at road. Not plowed, recent partial access via snowmobile. Inspection performed under winter conditions, variable snowpack on site, with associated limitations for any observance of garbage.						Central		08354	Pipeline, Well
4-Dec-2020	069560222-001	Canadian Natural Resources Limited	10-Dec-2020		NTS: A 001-G/093-I-16	No	Truck	Passed Inspection (Complete)	10-Dec-2020	2-Dec-2020	Planned	No issues at time of inspection.							South		04815	Well
4-Dec-2020	069584218-001	Cenovus Energy Inc.	11-Dec-2020		NTS: D 002-G/093-I-16	No	Truck	Passed Inspection (Complete)	11-Dec-2020	4-Dec-2020	Planned	No issues at time of inspection.							South		21376	Pipeline, Well
4-Dec-2020	069625912-001	Canadian Natural Resources Limited	11-Dec-2020		NTS: D 015-G/093-I-16	No	Truck	Passed Inspection (Complete)	11-Dec-2020	4-Dec-2020	Planned	No issue at the time of inspection.							South	00021236	19521	Facility, Pipeline, Well
4-Dec-2020	069626523-001	Canadian Natural Resources Limited	11-Dec-2020		NTS: B 021-G/093-I-16	No	Truck	Passed Inspection (Complete)	11-Dec-2020	4-Dec-2020	Planned	Plug on the secondary containment for the methanol tank should be replaced.							South		16145	Well
4-Dec-2020	069627304-001	Canadian Natural Resources Limited	11-Dec-2020		NTS: B 035-G/093-I-16	No	Truck	Passed Inspection (Complete)	11-Dec-2020	4-Dec-2020	Planned	No issue at time of inspection.							South		21719	Well
4-Dec-2020	069628566-001	Canadian Natural Resources Limited	11-Dec-2020		NTS: D 026-G/093-I-16	No	Helicopter	Passed Inspection (Complete)	11-Dec-2020	4-Dec-2020	Planned	No issue at time of inspection.							South	00021792	20516	Facility, Pipeline, Well
4-Dec-2020	069638314-001	Canadian Natural Resources Limited	11-Dec-2020		NTS: B 024-G/093-I-16	No	Truck	Passed Inspection (Complete)	11-Dec-2020	4-Dec-2020	Planned	No issues at time of inspection.							South	00024124	25180	Facility, Pipeline, Well
4-Dec-2020	069638869-001	Canadian Natural Resources Limited	11-Dec-2020		NTS: C 023-G/093-I-16	No	Truck	Passed Inspection (Complete)	11-Dec-2020	4-Dec-2020	Planned	No issues at time of inspection.							South		21958	Well

4-Dec-2020	069639626-001	Canadian Natural Resources Limited	11-Dec-2020		NTS: C 022-E/093-I-16	No	Truck	Passed Inspection (Complete)	11-Dec-2020	4-Dec-2020	Planned	No issues at time of inspection.						South	00023794	24671	Facility, Pipeline, Well
4-Dec-2020	069640181-001	Canadian Natural Resources Limited	11-Dec-2020		NTS: D 024-G/093-I-16	No	Truck	Passed Inspection (Complete)	11-Dec-2020	4-Dec-2020	Planned	No issues at time of inspection.						South		15823	Well
7-Dec-2020	069433947-001	Shell Canada Limited	8-Dec-2020		DLS: 08-25-078-21	No	Truck	Passed Inspection (Complete)	8-Dec-2020	8-Dec-2020	Planned	-No concerns were observed on day of inspection -Well head valves are chained and locked, ESD is closed -Pipeline inspection only includes portions of pipeline located on B-25-78-21 site	Well head valves were chained and locked. Well last flowed for one day in Sept, 2020. SCVF was ok					South	00023186	23545	Facility, Pipeline, Well
7-Dec-2020	069434783-001	Sukunka Natural Resources Inc.	8-Dec-2020		NTS: B 079-J/093-P-04	No	Truck	Passed Inspection (Complete)	8-Dec-2020	8-Dec-2020	Planned	-No concerns were observed at time of inspection -Pipeline inspection was limited to portions of pipeline on B-79-J location	-SCVF ok -Line heater in use -Flare stack and above ground FKO on location					South	00019511	12196	Facility, Pipeline, Well
7-Dec-2020	069435612-001	Sukunka Natural Resources Inc.	8-Dec-2020		NTS: D 079-J/093-P-04	Yes	Truck	Passed Inspection (Complete)	8-Dec-2020	8-Dec-2020	Planned	Inspection identified concern over well head barrier. Barrier exists but requires re-alignment to properly protect well head. It was also noted that clam shell and lock were available but not correctly installed on down hole safety valve assembly. Operator will address both items and follow up with OGC inspector.	-Line heater on site and in use -Flare stack and underground FKO on site -SCVF ok					South	00019010	07410	Facility, Pipeline, Well
8-Dec-2020	069473762-001	Cenovus Energy Inc.	9-Dec-2020		NTS: A 005-E/093-P-10	No	Truck	Passed Inspection (Complete)	9-Dec-2020	9-Dec-2020	Planned							South		18573, 19189	Pipeline, Well
8-Dec-2020	069474325-001	Cenovus Energy Inc.	9-Dec-2020		NTS: A 007-E/093-P-10	No	Truck	Passed Inspection (Complete)	9-Dec-2020	9-Dec-2020	Planned							South		19398, 19447, 19450, 19453	Pipeline, Well
8-Dec-2020	069474887-001	Cenovus Energy Inc.	9-Dec-2020		NTS: A-A 008-E/093-P-10	No	Truck	Deficiencies Corrected	11-Dec-2020	9-Dec-2020	Planned	Company contacted at time of inspection						South	00020859	19103, 19104, 19105, 18409	Facility, Pipeline, Well
8-Dec-2020	069484482-001	Cenovus Energy Inc.	9-Dec-2020		NTS: A 028-E/093-P-10	No	Truck	Passed Inspection (Complete)	9-Dec-2020	9-Dec-2020	Planned	ATV access - summer Tuck access - Winter if plowed and road frozen						South		17960, 19233, 19235, 19236	Pipeline, Well
8-Dec-2020	069485049-001	Cenovus Energy Inc.	9-Dec-2020		NTS: B 002-E/093-P-10	No	Truck	Passed Inspection (Complete)	9-Dec-2020	9-Dec-2020	Planned							South	00021187	19534, 19535, 19536, 19431	Facility, Pipeline, Well
8-Dec-2020	069493996-001	Cenovus Energy Inc.	9-Dec-2020		NTS: B 004-E/093-P-10	No	Truck	Passed Inspection (Complete)	9-Dec-2020	9-Dec-2020	Planned							South		19185, 19187	Pipeline, Well
8-Dec-2020	069494759-001	Cenovus Energy Inc.	9-Dec-2020		NTS: B 020-F/093-P-10	No	Truck	Passed Inspection (Complete)	9-Dec-2020	9-Dec-2020	Planned							South		21201, 21204, 20150, 21200	Pipeline, Well
8-Dec-2020	069495442-001	Cenovus Energy Inc.	9-Dec-2020		NTS: B 084-D/093-P-10	No	Truck	Passed Inspection (Complete)	9-Dec-2020	9-Dec-2020	Planned	note: noticed several door handles broke in this area. 2 buildings on this location.						South		19034, 19364, 19365, 19367	Pipeline, Well
8-Dec-2020	069496000-001	Canadian Natural Resources Limited	9-Dec-2020		DLS: 06-27-084-18	Yes	Truck	Passed Inspection (Complete)	9-Dec-2020	8-Dec-2020	Follow Up	Noted some odours off lease. Contact operations and utilize FLIR finding packing leak off compressor that indicated potential problem. Operations SI unit and plan to repair.						Central	00000130, 00018646	03239	Facility, Pipeline, Well
8-Dec-2020	069496356-001	Cenovus Energy Inc.	9-Dec-2020		NTS: B 077-D/093-P-10	No	Truck	Passed Inspection (Complete)	9-Dec-2020	9-Dec-2020	Planned							South		20139, 20134, 20141	Pipeline, Well
8-Dec-2020	069496913-001	Cenovus Energy Inc.	9-Dec-2020		NTS: C 016-E/093-P-10	No	Truck	Passed Inspection (Complete)	9-Dec-2020	9-Dec-2020	Complaint							South		19429, 19537, 19538, 19532	Pipeline, Well
8-Dec-2020	069497690-001	Bonterra Energy Corp.	9-Dec-2020		NTS: D 031-E/094-H-03	No	Truck	Passed Inspection (Complete)	9-Dec-2020	8-Dec-2020	Planned	Secondary containment was half full of water on methanol tank.	SCV meter chem tk c3 pl					Central	00022000	20970	Facility, Pipeline, Well
8-Dec-2020	069498243-001	Bonterra Energy Corp.	9-Dec-2020		NTS: B 022-E/094-H-03	No	Truck	Passed Inspection (Complete)	9-Dec-2020	8-Dec-2020	Planned	Regulator to be vented outside meter skid. Grounding for chemical tank.	SCV meter skid chem tk c3 pl					Central	00022392	21816	Facility, Pipeline, Well
8-Dec-2020	069498834-001	Cenovus Energy Inc.	9-Dec-2020		NTS: C 077-D/093-P-10	No	Truck	Passed Inspection (Complete)	9-Dec-2020	9-Dec-2020	Planned	note; door handle broke						South		18012, 20142	Pipeline, Well
8-Dec-2020	069499391-001	Cenovus Energy Inc.	9-Dec-2020		NTS: C 088-D/093-P-10	No	Truck	Passed Inspection (Complete)	9-Dec-2020	9-Dec-2020	Planned							South		21610, 21389, 21617, 21618	Pipeline, Well
8-Dec-2020	069500219-001	Cenovus Energy Inc.	9-Dec-2020		NTS: D 002-E/093-P-10	No	Truck	Passed Inspection (Complete)	9-Dec-2020	9-Dec-2020	Planned							South		17778	Pipeline, Well
8-Dec-2020	069508795-001	Cenovus Energy Inc.	9-Dec-2020		NTS: D 006-E/093-P-10	No	Truck	Passed Inspection (Complete)	9-Dec-2020	9-Dec-2020	Planned							South		17136	Pipeline, Well
8-Dec-2020	069526985-001	Chinook Energy (2010) Inc	10-Dec-2020		NTS: D-A 026-K/094-H-03	Yes	Truck	Passed Inspection (Complete)	10-Dec-2020	10-Dec-2020	Planned	All good on Inspection. Rig is clean and well maintained.						Central		30532	Well
8-Dec-2020	069670462-001	PETRONAS Energy Canada Ltd.	15-Dec-2020		NTS: A 052-K/094-G-02	No	Truck	Passed Inspection (Complete)	15-Dec-2020	15-Dec-2020	Planned	There are some comments regarding the cellars at two of the wellheads. The changes that have been made with these extra deep cellars are much better than what existed previously. The grate over the a-52 well cellar could be arranged better to close a gap and unevenness. This could be done when it is not frozen. For the a-a-52 well there could be more gravel placed in proximity to the base of the well head. Presently the ground is steeply sloped to the wellhead resulting in unsecure footing. Again this could be done when not frozen and with the gravel that is readily available around the well. The ground wire on the pigging barrel containment bin needs some maintenance. The pipeline inspection is limited in scope to the on lease equipment and locations where signage is expected to be located.						Central	00018009	28221, 29654, 29718, 29785	Facility, Pipeline, Well
8-Dec-2020	069691785-001	PETRONAS Energy Canada Ltd.	15-Dec-2020		NTS: A-A 032-K/094-G-02	No	Truck	Passed Inspection (Complete)	15-Dec-2020	15-Dec-2020	Planned	Just a note that the door on the disposal well shelter has recently blown off. There is an oil leak in the generator building that needs some more clean up as it has migrated past the soaker pad under the equipment.						Central	00007905, 00020971	23212	Facility, Pipeline, Well
8-Dec-2020	069692462-001	PETRONAS Energy Canada Ltd.	15-Dec-2020		NTS: D 012-K/094-G-02	No	Truck	Passed Inspection (Complete)	15-Dec-2020	15-Dec-2020	Planned							Central		00385	Well
8-Dec-2020	069693017-001	PETRONAS Energy Canada Ltd.	21-Dec-2020		NTS: A 022-K/094-G-02	No	Truck	Passed Inspection (Complete)	21-Dec-2020	15-Dec-2020	Planned	The pipeline inspection was limited in scope to the on lease equipment and where signage could reasonably be expected.						Central		17759	Well
8-Dec-2020	069901378-001	PETRONAS Energy Canada Ltd.	21-Dec-2020		NTS: D 003-K/094-G-02	No	Truck	Passed Inspection (Complete)	21-Dec-2020	21-Dec-2020	Planned	Pipeline inspection is limited in scope to on lease equipment and where signage could reasonably be expected.						Central	00018275	28411, 28510, 28820	Facility, Pipeline, Well
9-Dec-2020	069526634-001	Aduro Resources Ltd.	10-Dec-2020		DLS: 01-20-081-22	Yes	Truck	Passed Inspection (Complete)	10-Dec-2020	10-Dec-2020	Planned	Completed joint inspection with field operator. Location signage is missing flammable and H2S emblems. Safety valve chain on pig barrel not attached. Operator corrected all issues found at time of inspection. Pipeline inspection was completed only on portions located on 1-20-81-22 site. No concerns noted.	-SCVF ok -2 dual wall methanol tanks on site (not in use) -Flare stack on site -Power to H2S detection (OPPM) -New well head barriers recently installed					South	00022289	21575	Facility, Pipeline, Well
9-Dec-2020	069527547-001	Storm Resources Ltd.	10-Dec-2020		NTS: A-C 091-A/094-H-04	Yes	Truck	Passed Inspection (Complete)	10-Dec-2020	10-Dec-2020	Planned	No problems on Inspection. Rig is clean.						Central		32517	Pipeline, Well
9-Dec-2020	069528667-001	Aduro Resources Ltd.	10-Dec-2020		DLS: 06-36-081-22	Yes	Truck	Passed Inspection (Complete)	10-Dec-2020	10-Dec-2020	Planned	Joint inspection completed with field operator. Conduit on flowline H2S sensor is damaged. Operator resolved concerns identified at time of inspection. Pipeline inspection was limited to portion of pipeline on 6-36-81-22 site. No concerns noted on day of inspection.	-SCVF ok -Flare stack on location -500 gal poly methanol tank/secondary containment on site (not in use)					South		16317	Facility, Pipeline, Well
9-Dec-2020	069545850-001	Shell Canada Limited	10-Dec-2020		DLS: 01-16-080-18	No	Truck	Passed Inspection (Complete)	10-Dec-2020	10-Dec-2020	Planned	No concerns observed on date of inspection. Pipeline inspection is on 1-16-80-18 site only.	Minor SCVF detected on 0 well. SCVF e-submissions is current in IRIS					South	00023717, 00023718	24504, 24505	Facility, Pipeline, Well
9-Dec-2020	069555989-001	Aduro Resources Ltd.	10-Dec-2020		DLS: 01-36-081-22	Yes	Truck	Passed Inspection (Complete)	10-Dec-2020	10-Dec-2020	Planned	Completed joint inspection with field operator. Location signage is missing flammable emblem. Operator addressed concerns on day of inspection. Pipeline inspection only involved portions of pipeline on 1-36-81-22 site. No concerns were noted.	-SCVF ok -Flare stack on site -Dual wall 500 gal methanol tank (X2) not in use -TEG on site, not in use					South		12157	Pipeline, Well
9-Dec-2020	069559667-001	Aduro Resources Ltd.	10-Dec-2020		DLS: 05-31-081-21	Yes	Truck	Passed Inspection (Complete)	10-Dec-2020	10-Dec-2020	Planned	Completed joint inspection with Aduro field operator. Separator PSV had been removed and clamshell/lock on high pressure shut down were not in place. Well has been shut in since TA waiting for PSV repair. Operator verified well and equipment isolation and applied LOTO at time of inspection. Well will be put back into service once PSV repairs are made. Flammable and H2S emblems were missing on location signage. Operator addressed all issues identified during inspection. Pipeline inspection only involved pipeline on 5-31-81-21 well location. No concerns were identified.	-SCVF ok -Flare stack on location -New well head barriers in place -Well down waiting for PSV repairs					South		22985	Pipeline, Well
9-Dec-2020	069561590-001	PETRONAS Energy Canada Ltd.	10-Dec-2020		From: NTS: B 066-A/094-G-02 To: NTS: B 079-D/094-G-01	No	Truck	Deficiencies Corrected	16-Dec-2020	10-Dec-2020	Routine	This inspection is for the remote ESD labelled a-63-A / 94-G-2 to b-79-D / 94-G-2 and is located just north of Pink Mountain and on the west side of the Alaska Highway. It is accessed by truck on an old short road. UTM co-ordinates are; Easting: 528336 Northing: 6323043						Central			Pipeline, Road
9-Dec-2020	069571320-001	ConocoPhillips Canada Resources Corp.	11-Dec-2020		DLS: 12-36-087-23	No	Truck	Deficiencies Corrected	29-Dec-2020	11-Dec-2020	Planned	There is a permit approved for a disposal station at this location. Please cancel permit if Conoco has no plans for this proposal. What is the status of the water well behind the water source well building? C12-36 wellhead - plunger lift in well, well shut in 1/4 valves on flowline closed. ESD on flowline, gas detection at wellhead 12-36 wellhead - gas detection cal'd July 2020, ESD on flowline A12-36 wellhead - polish rod in hole connected to pumpjack, pumpjack inactive, ESD on casing and tubing, gas detection at wellhead, eviro shut down on stuffing box test separator building - EFM cal'd Dec 15-2019 (note: orifice plate found in top chamber), test separator PSHH July 2020, psv off separator has sensor TEG - active 2 pig barrels B12-36 wellhead - fresh water source, inactive, generator for downhole pump inactive, Wellhead is in a plastic building. There is a second water well in behind this well.						Central	00017957, 00025009	27127, 32048, 34158, 33669	Facility, Pipeline, Well
9-Dec-2020	069628001-001	ConocoPhillips Canada Resources Corp.	11-Dec-2020		NTS: A 065-I/094-A-12	No	Truck	Passed Inspection (Complete)	11-Dec-2020	9-Dec-2020	Planned	COMMENTS: -site appears inactive at time of inspection, -No concerns here at this time.						Central	00018096	29899, 30463	Facility, Pipeline, Well
9-Dec-2020	069629204-001	ConocoPhillips Canada Resources Corp.	11-Dec-2020		NTS: D-A 079-I/094-A-12	No	Truck	Passed Inspection (Complete)	11-Dec-2020	9-Dec-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00026093	30419	Facility, Pipeline, Well
9-Dec-2020	069753928-001	PETRONAS Energy Canada Ltd.	17-Dec-2020		NTS: C 002-K/094-G-02	No	Truck	Deficiencies Corrected	31-Dec-2020	17-Dec-2020	Planned	For the c-a-2-K well check the inhibited methanol connection immediately downstream of the wellhead ESD for a weeping leak. The pipeline inspection is limited in scope to the on lease equipment and where signage would be expected to be located.						Central		30672, 30674, 30675, 30671, 30673	Well
9-Dec-2020	069766229-001	STRATHCONA RESOURCES LTD.	17-Dec-2020		DLS: A 11-05-086-19	No	Walk	Passed Inspection (Complete)	17-Dec-2020	17-Dec-2020	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. No equipment onsite.	Site was clear of snow. No equipment or debris present.					Central		01583	Pipeline, Well
9-Dec-2020	069767158-001	Canadian Natural Resources Limited	17-Dec-2020		NTS: B 061-H/094-B-16	No	Truck	Passed Inspection (Complete)	17-Dec-2020	17-Dec-2020	Planned							Central		10633	Well
9-Dec-2020	069769286-001	PETRONAS Energy Canada Ltd.	17-Dec-2020		DLS: 16-29-085-19	No	Truck	Passed Inspection (Complete)	17-Dec-2020	9-Dec-2020	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead (locked and chained) Barrier fencing	This is a type A dormant site. Wellhead and barrier fence present, locked and chained. No other equipment or debris present.					Central		04994	Well
9-Dec-2020	069782258-001	Aspenleaf Energy Limited	17-Dec-2020		DLS: A 05-27-085-21	No		Passed Inspection (Complete)	17-Dec-2020	9-Dec-2020	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. No equipment onsite.	No equipment present.					Central		10440	Pipeline, Well
9-Dec-2020	069784976-001	STRATHCONA RESOURCES LTD.	17-Dec-2020		DLS: 14-25-087-20	No	Walk	Passed Inspection (Complete)	17-Dec-2020	9-Dec-2020	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Pipeline riser (cutoff). 2 braided steel hoses. Barrier fence.	leftover pipeline materials sticking out of the ground within the barrier fence. Ground was clear during inspection and no other equipment present.					Central		13011	Pipeline, Well
9-Dec-2020	070100630-001	STRATHCONA RESOURCES LTD.	5-Jan-2021		DLS: 07-26-087-19	No		Passed Inspection (Complete)	5-Jan-2021	9-Dec-2020	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. No equipment observed onsite. Water well and monitoring well observed onsite Access road through private land, access fenced and gated. Road not plowed, landowner has traveled down access road via tractor. No wellhead infrastructure present. Water well and monitoring well present. Fenced off area at the edge of the lease with what could be a remote sump or lagoon (may belong to landowner? Some garbage present, but it may not be attributable to oil and gas activities, as it appears to be discarded household effects.						Central		04506	Pipeline, Well
10-Dec-2020	069572083-001	Ovintiv Canada ULC	11-Dec-2020		NTS: A 074-I/093-P-07	No	Truck	Passed Inspection (Complete)	11-Dec-2020	11-Dec-2020	Planned							South	00021999	20984, 20969	Facility, Pipeline, Well
10-Dec-2020	069572646-001	Ovintiv Canada ULC	11-Dec-2020		NTS: B 051-I/093-P-07	No	Truck	Passed Inspection (Complete)	11-Dec-2020	11-Dec-2020	Planned							South	00022296	21591, 21592	Facility, Pipeline, Well
10-Dec-2020	069573206-001	Ovintiv Canada ULC	11-Dec-2020		NTS: B 063-I/093-P-07	No	Truck	Passed Inspection (Complete)	11-Dec-2020	11-Dec-2020	Planned							South	00022322	21644, 21645	Facility, Pipeline, Well
10-Dec-2020	069573763-001	Ovintiv Canada ULC	11-Dec-2020		NTS: C 051-I/093-P-07	No	Truck	Deficiencies Corrected	11-Dec-2020	11-Dec-2020	Planned							South		17238	Pipeline, Well
10-Dec-2020	069574456-001	Ovintiv Canada ULC	11-Dec-2020		NTS: B 058-L/093-P-08	No	Truck	Passed Inspection (Complete)	11-Dec-2020	11-Dec-2020	Planned							South	00022068	21402, 21114	Facility, Pipeline, Well
10-Dec-2020	069575015-001	Ovintiv Canada ULC	11-Dec-2020		NTS: B 088-L/093-P-08	No	Truck	Passed Inspection (Complete)	11-Dec-2020	11-Dec-2020	Planned							South	00021373	19773, 20906	Facility, Pipeline, Well
10-Dec-2020	069575573-001	Ovintiv Canada ULC	11-Dec-2020		NTS: C 065-L/093-P-08	No	Truck	Passed Inspection (Complete)	11-Dec-2020	11-Dec-2020	Planned							South	00023272, 00023274	23700, 23702	Facility, Pipeline, Well
10-Dec-2020	069609270-001	Canadian Natural Resources Limited	11-Dec-2020		From: DLS: 13-25-084-18 To: DLS: 09-26-084-18	Yes	Truck	Passed Inspection (Complete)	11-Dec-2020	11-Dec-2020	Incident	This inspection is for the incident that took place on Dec 9, 2020. At the time of the inspection, spillage appeared to be contained and cleanup was progressing. There are soils sloughing along the right of way and shoulder of the road. The pipeline is exposed between the break and 10-26 location. This inspection only took place between the riser past the break and the 10-26 location. Please forward to the inspector the information for the following questions by January 18, 2021: What are the final plans for this pipeline due to the proximity to the road and precarious placement on a decline to Beaton River? We understand that CNRL acquired this field in 2014. What are CNRL's abandonment procedures for a pipeline with unknown conditions, having sat inactive for an unknown time and in a high risk area. Status of pipeline in our records indicates pipeline is active. Is there an environmentally safe product that could be used instead of condy?						Central			CIAS, Pipeline
10-Dec-2020	069641494-001	ConocoPhillips Canada Resources Corp.	14-Dec-2020		NTS: C 095-I/094-A-12	No	Truck	Passed Inspection (Complete)	14-Dec-2020	10-Dec-2020	Planned	COMMENTS: -wells not currently producing at time of inspection -No concerns here at this time.						Central	00021158, 00021986	19374, 20945	Facility, Pipeline, Well
10-Dec-2020	069658866-001	ConocoPhillips Canada Resources Corp.	14-Dec-2020		NTS: D 006-A/094-A-13	No	Truck	Passed Inspection (Complete)	14-Dec-2020	10-Dec-2020	Planned	COMMENTS: -this is a water source well that is at located beside a water pit, last showing production in December 2019. -No concerns here at this time.						Central	00018061	27364	Facility, Pipeline, Well
10-Dec-2020	069659549-001	ConocoPhillips Canada Resources Corp.	14-Dec-2020		NTS: A 006-A/094-A-13	No	Truck	Passed Inspection (Complete)	14-Dec-2020	10-Dec-2020	Routine	COMMENTS: -ESD closed at time of inspection, and flare is burning. -The gas detection at the separator building is flashing red…calibration required. -There is an old pile of matting, that has the steel connecting rods, bunched up in a pile at the roadside at the lease road entrance that needs to be removed. A plan.						Central	00026092	30417	Facility, Pipeline, Well
10-Dec-2020	069660370-001	ConocoPhillips Canada Resources Corp.	14-Dec-2020		NTS: A 007-A/094-A-13	No	Truck	Passed Inspection (Complete)	14-Dec-2020	10-Dec-2020	Planned	COMMENTS: -WAR 20633, a-A7-A/94-A-13 has recently had the flowline disconnected from the wellhead, please ensure that the wellhead valves are chained and locked as well, as they were not at time of inspection. -The blue containment for the chemical/methanol tank is split down the side and is not sufficient for the 110% containment of the tank volume.						Central	00021845	16264, 20633, 21007	Facility, Pipeline, Well
10-Dec-2020	069668230-001	ConocoPhillips Canada Resources Corp.	14-Dec-2020		NTS: B 097-I/094-A-12	No	Truck	Passed Inspection (Complete)	14-Dec-2020	10-Dec-2020	Routine	COMMENTS: -No concerns here at this time.						Central		16432	Well
10-Dec-2020	069668797-001	ConocoPhillips Canada Resources Corp.	14-Dec-2020		NTS: D 007-A/094-A-13	No	Truck	Passed Inspection (Complete)	14-Dec-2020	10-Dec-2020	Planned	COMMENTS: -the location sign at the d-B7-A well is lying on the ground under the snow.						Central	00021844, 00024315	16430, 20632, 25753, 31100	Facility, Pipeline, Well
10-Dec-2020	069769979-001	Bonavista Energy Corporation	5-Jan-2021		DLS: 03-16-088-16	No	Truck	Passed Inspection (Complete)	5-Jan-2021	10-Dec-2020	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. No equipment observed onsite.	Inspection performed under winter conditions. 10cm snow cover, there is potential for small flat garbage to be onsite not visible under snowpack.					Central		07184	Pipeline, Well

10-Dec-2020	069782918-001	STRATHCONA RESOURCES LTD.	17-Dec-2020		DLS: 01-19-085-17	No	Walk	Passed Inspection (Complete)	17-Dec-2020	10-Dec-2020	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. No equipment present.	Site is free of equipment. Inspected in the winter with minimal snow cover.					Central		08840	Pipeline, Well
10-Dec-2020	069781947-001	STRATHCONA RESOURCES LTD.	4-Jan-2021		DLS: 09-19-085-17	No	Walk	Passed Inspection (Complete)	4-Jan-2021	10-Dec-2020	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. No equipment observed onsite	Walk in access due to icy road conditions. No equipment observed on site. Berms present. minimal snow due to recent melt event					Central		08839	Pipeline, Well
10-Dec-2020	069888367-001	STRATHCONA RESOURCES LTD.	4-Jan-2021		DLS: 03-01-088-20	No	Truck	Passed Inspection (Complete)	4-Jan-2021	21-Dec-2020	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation.						Central		12884	Pipeline, Well
10-Dec-2020	069939485-001	Canadian Natural Resources Limited	23-Dec-2020		DLS: 15-18-085-17	No	Walk	Passed Inspection (Complete)	23-Dec-2020	23-Dec-2020	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Wellhead at time of inspection was suspended. A borrow pit is present at the beginning of the access. Site is not fully decommissioned. Equipment present: Wellhead (locked and chained) Wellhead barrier fence Piles						South		08739	Well
10-Dec-2020	070132999-001	STRATHCONA RESOURCES LTD.	6-Jan-2021		DLS: 03-01-088-20	No	Truck	Passed Inspection (Complete)	6-Jan-2021	6-Jan-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation.						Central		12884	Pipeline, Well
10-Dec-2020	070134385-001	STRATHCONA RESOURCES LTD.	6-Jan-2021	6-Feb-2021	DLS: 16-25-087-20	No	Truck	Deficiencies Corrected	4-Jan-2021	6-Jan-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation.						Central		13008	Pipeline, Well
10-Dec-2020	070861938-001	Coastal GasLink Pipeline Ltd.	26-Jan-2021		From: NTS: A 077-A/103-I-02 To: NTS: D 025-B/103-I-02	Yes	Helicopter	Passed Inspection (Complete)	26-Jan-2021	10-Dec-2020	Routine	Review of aerial footage of Section 8 pipeline ROW with CGL environmental inspector via remote meeting format. Right of way snow covered with limited activity occurring. Follow up ground truthing and photos of specific areas provided to the BCOGC upon request.						South			Pipeline, Road
11-Dec-2020	070884688-001	Coastal GasLink Pipeline Ltd.	26-Jan-2021		From: NTS: B 018-K/093-L-03 To: NTS: A 021-L/093-L-03	Yes	Helicopter	Passed Inspection (Complete)	26-Jan-2021	11-Dec-2020	Routine	Review of aerial footage of Section 5, 6 and 7 pipeline ROW with CGL environmental inspector via remote meeting format. Right of way snow covered with limited activity occurring. Follow up ground truthing and photos of specific areas provided to the BCOGC upon request.						South			Pipeline, Road
14-Dec-2020	069709634-001	Tourmaline Oil Corp.	17-Dec-2020		DLS: 05-22-080-15	Yes	Truck	Passed Inspection (Complete)	17-Dec-2020	17-Dec-2020	Planned	All good at time of inspection.						South		36073	Pipeline, Well
14-Dec-2020	069847516-001	Canadian Natural Resources Limited	18-Dec-2020		NTS: D 100-H/093-I-16	No	Walk	Passed Inspection (Complete)	18-Dec-2020	14-Dec-2020	Planned	No issues at time of inspection.						South		11088	Well
15-Dec-2020	069688684-001	Chinook Energy (2010) Inc.	16-Dec-2020		DLS: 06-09-088-14	No	Truck	Passed Inspection (Complete)	16-Dec-2020	15-Dec-2020	Planned							Central		05491	Well
15-Dec-2020	069689037-001	Chinook Energy (2010) Inc.	16-Dec-2020		DLS: 14-04-088-14	No	Truck	Passed Inspection (Complete)	16-Dec-2020	15-Dec-2020	Routine							Central		10116	Well
15-Dec-2020	069689386-001	Chinook Energy (2010) Inc.	16-Dec-2020		DLS: 05-03-088-14	No	Truck	Passed Inspection (Complete)	16-Dec-2020	15-Dec-2020	Planned							Central		14868	Well
15-Dec-2020	069689735-001	Chinook Energy (2010) Inc.	16-Dec-2020		DLS: 11-02-088-14	No	Truck	Passed Inspection (Complete)	16-Dec-2020	15-Dec-2020	Planned							Central		15992	Well
15-Dec-2020	069690082-001	Chinook Energy (2010) Inc.	16-Dec-2020		DLS: 15-35-087-14	No	Truck	Passed Inspection (Complete)	16-Dec-2020	15-Dec-2020	Planned	Disconnect flow line if well will no longer be used for production.						Central	00021377	19785	Facility, Pipeline, Well
15-Dec-2020	069690429-001	Chinook Energy (2010) Inc.	16-Dec-2020		DLS: 11-04-088-14	No	Truck	Passed Inspection (Complete)	16-Dec-2020	15-Dec-2020	Routine							Central		14869	Well
15-Dec-2020	069690776-001	Chinook Energy (2010) Inc.	16-Dec-2020		DLS: 05-04-088-14	No	Truck	Passed Inspection (Complete)	16-Dec-2020	15-Dec-2020	Planned							Central		17486	Well
15-Dec-2020	069691123-001	Chinook Energy (2010) Inc.	16-Dec-2020		DLS: 14-33-087-14	No	Truck	Passed Inspection (Complete)	16-Dec-2020	15-Dec-2020	Planned	Small gas leak and odour from building to check out						Central		14992	Well
15-Dec-2020	069756575-001	Saguaro Resources Ltd.	17-Dec-2020		NTS: C 025-H/094-G-08	No	Truck	Deficiencies Corrected	24-Dec-2020	15-Dec-2020	Planned							Central	00010627	15062, 18453	Facility, Pipeline, Well
15-Dec-2020	069767964-001	TAQA North Ltd.	17-Dec-2020		NTS: A 033-H/094-G-08	No	Truck	Passed Inspection (Complete)	17-Dec-2020	15-Dec-2020	Planned	COMMENTS: -No concerns here at this time.						Central		00666	Pipeline, Well
15-Dec-2020	069770949-001	PETRONAS Energy Canada Ltd.	17-Dec-2020		NTS: D-H 075-J/094-B-16	Yes	Truck	Passed Inspection (Complete)	17-Dec-2020	17-Dec-2020	Planned	All good on inspection. Rig is clean and all equipment is well maintained.						Central		38776	Well
15-Dec-2020	069780470-001	Saguaro Resources Ltd.	17-Dec-2020		NTS: B 034-H/094-G-08	No	Truck	Passed Inspection (Complete)	17-Dec-2020	15-Dec-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00007961, 00017913	21521, 29430, 29431, 29432, 30018, 30019, 30020, 30938, 30939, 30940, 30941, 31833, 31834, 31835, 32938, 32939, 32940	Facility, Pipeline, Well
15-Dec-2020	069783190-001	TAQA North Ltd.	17-Dec-2020	1-Jan-2021	NTS: A 035-H/094-G-08	No	Truck	Deficiencies Corrected	6-Jan-2021	15-Dec-2020	Planned	COMMENTS: -Curious if the handle on the surface casing vent is usable? Not sure it could be turned if needed.						Central		00327	Pipeline, Well
15-Dec-2020	069784625-001	TAQA North Ltd.	17-Dec-2020		NTS: C 046-H/094-G-08	No	Truck	Passed Inspection (Complete)	17-Dec-2020	15-Dec-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00022579	22245	Facility, Pipeline, Well
15-Dec-2020	069786294-001	Saguaro Resources Ltd.	17-Dec-2020		NTS: D 046-H/094-G-08	No	Truck	Passed Inspection (Complete)	17-Dec-2020	15-Dec-2020	Routine	COMMENTS: -No concerns here at this time.						Central	00006509	16161	Facility, Pipeline, Well
15-Dec-2020	069786849-001	Saguaro Resources Ltd.	17-Dec-2020		NTS: C 054-H/094-G-08	No	Truck	Passed Inspection (Complete)	17-Dec-2020	15-Dec-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00026465	34090, 34091, 34092, 34093, 34094, 35814, 35815, 35816	Facility, Pipeline, Well
15-Dec-2020	069787765-001	TAQA North Ltd.	17-Dec-2020		NTS: A 081-H/094-G-08	No	Truck	Passed Inspection (Complete)	17-Dec-2020	15-Dec-2020	Planned	COMMENTS: -No concerns here at this time.						Central	00007487	00837	Facility, Pipeline, Well
15-Dec-2020	069788348-001	Canadian Natural Resources Limited	4-Jan-2021		NTS: B 014-A/094-A-14	No	Walk	Passed Inspection (Complete)	4-Jan-2021	15-Dec-2020	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Wellhead chained and locked. Equipment onsite: Wellhead Riser support structure Access road not plowed, road gated but not locked. Walk in site. Winter access, minimal snow cover on well pad. Possible remote sump adjacent to access road to well pad. Agronomic grasses cover ~98% of the well pad. perimeter fenced, 2 posts starting to fail. Cattle guard at entry point to well pad.						Central		09735	Well
15-Dec-2020	069813515-001	Canadian Natural Resources Limited	4-Jan-2021		NTS: A 086-D/094-A-15	No	Truck	Passed Inspection (Complete)	4-Jan-2021	15-Dec-2020	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Access road plowed and driveable to wellhead. low snow cover due to recent melt event. Inspection performed under winter conditions. field immediately surrounding the wellhead has been used for crop cultivation. Road goas past farm house, and is not immediately obvious. Wellhead present, chained, locked and barricaded. No other equipment observed onsite						Central		10592	Well
15-Dec-2020	069822094-001	Canadian Natural Resources Limited	5-Jan-2021		NTS: C 034-I/094-A-11	No	Truck	Passed Inspection (Complete)	5-Jan-2021	18-Dec-2020	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Please note the wellhead assembly remains in place and the well has not been cut and capped. This is for information only at this time.						Central		01533	Well
15-Dec-2020	069830683-001	Canadian Natural Resources Limited	4-Jan-2021		NTS: C 045-A/094-A-14	No	Truck	Passed Inspection (Complete)	4-Jan-2021	15-Dec-2020	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Access road plowed, rural residence uphill and west of wellpad. Berm present, small channel entering well pad site from field uphill, diverting water around the wellhead area to access road ditch. Some garbage present, including an empty shotshell, which presumably is not part of any oil and gas activity. Wellhead onsite, chained, locked, and signed. Equipment onsite: Risers flowlines Note there were two small pieces of garbage observed onsite (see attached images in the word document.						Central		09204	Well
15-Dec-2020	069848290-001	Canadian Natural Resources Limited	4-Jan-2021		NTS: B-A 036-A/094-A-14	No	Truck	Passed Inspection (Complete)	4-Jan-2021	15-Dec-2020	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Access road plowed to residence, last 300 metres not plowed or recently driven. Low snow cover for parts of the road due to recent melt event and snow drift. Two wellheads on this site, both CNRL assets Evidence of power line to site. Pole has been removed, electrical cables cut to ground level. Line locator survey stakes present, presumably indicating location of buried power cables. Wellhead present, chained, locked, and signed. Shared pad with WA 16145 (also a CNRL asset) Berms present, delineating separation from farmer's field Low laying area at northwest section of pad, cattails present No fencing around well pad Survey stakes for pipeline headed north off site from well pad Flowline pipes coming from ground, both with valves showing as closed. Cap on upflow valve, no cap on downflow valve, pipe not connected to anything above ground Some survey stakes have been moved, or may not have been tamped down appropriately. This is a well pad shared with another CNRL asset (WA 16145). Two wellheads onsite. Equipment onsite: power board post (power board removed) and electrical cables (cut at ground level) Line locator survey stakes Flowline risers						Central		16695	Well
15-Dec-2020	069850651-001	Canadian Natural Resources Limited	4-Jan-2021		NTS: B 036-A/094-A-14	No	Truck	Passed Inspection (Complete)	4-Jan-2021	15-Dec-2020	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Inspection performed during winter conditions. Access road plowed to residence, last 300 metres not plowed or recently driven. Low snow cover for parts of the road due to recent melt event and snow drifts Two wellheads on this site, both CNRL assets Wellhead present, NOT chained or locked, well sign on the ground next to wellhead (possible evidence of tampering?). Shared pad with WA 16695 (also a CNRL asset) Wellhead present, NOT chained and locked, well sign on the ground next to wellhead. Shared pad with CNRL well asset WA 16695 Equipment onsite: flowpipes power board pole Line locator survey stakes						Central		16145	Well
15-Dec-2020	069948326-001	Ovintiv Canada ULC	23-Dec-2020		DLS: 10-10-078-16	No	Walk	Passed Inspection (Complete)	23-Dec-2020	23-Dec-2020	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment remaining onsite: Cement wellhead barriers.	No other debris or equipment present onsite. No access issues noted. Inspection occurred in the winter with minimal snow cover.					South		22873	Pipeline, Well
15-Dec-2020	069948892-001	Shell Canada Limited	23-Dec-2020		DLS: 15-03-078-19	No	Truck	Passed Inspection (Complete)	23-Dec-2020	23-Dec-2020	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment present: Metal wellhead barrier fencing.	No other equipment or debris present.					South		22274	Pipeline, Well
15-Dec-2020	069958511-001	ARC Resources Ltd.	23-Dec-2020		DLS: 06-31-078-13	No	Truck	Passed Inspection (Complete)	23-Dec-2020	23-Dec-2020	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Did not access site by walking across the field. Site appears to be restored. No access or equipment observed. No equipment observed.						South		07741	Pipeline, Well
15-Dec-2020	069959069-001	ARC Resources Ltd.	23-Dec-2020		DLS: 12-29-078-18	No	Walk	Passed Inspection (Complete)	23-Dec-2020	23-Dec-2020	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. No other equipment or debris observed. Equipment observed onsite: Wellhead (locked and chained) Wellhead barrier fence						South		24927	Pipeline, Well
15-Dec-2020	069959659-001	Ovintiv Canada ULC	23-Dec-2020		DLS: 14-13-078-16	No	Truck	Passed Inspection (Complete)	23-Dec-2020	23-Dec-2020	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. No other equipment or debris observed. Equipment observed onsite: Wellhead (locked and chained) Cement wellhead barriers Weatherford progressive cavity pump system						South		22874	Pipeline, Well
15-Dec-2020	069969848-001	Shell Canada Limited	23-Dec-2020		DLS: 15-33-080-18	No	Truck	Passed Inspection (Complete)	23-Dec-2020	23-Dec-2020	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment observed onsite: Wellhead (locked and chained) Cement wellhead barriers Hydrocarbon tank Facility storage shack Pipe segments						South	00019232	09734	Facility, Pipeline, Well
15-Dec-2020	069970453-001	Shell Canada Limited	23-Dec-2020		DLS: A 07-08-079-18	No	Truck	Passed Inspection (Complete)	23-Dec-2020	23-Dec-2020	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. The permit holder has more work to conduct on this site in order for it to be fully decommissioned. Equipment observed onsite: Wellhead (locked and chained) Metal wellhead barrier fence Pipeline risers and piles Chemical tank Cement barriers						South		20101	Pipeline, Well
15-Dec-2020	070097519-001	Canadian Natural Resources Limited	4-Jan-2021		NTS: A 027-A/094-A-14	No	Truck	Passed Inspection (Complete)	4-Jan-2021	15-Dec-2020	Routine	Wellhead present, chained, locked, and sign located on the wellhead. Gas smell downwind of wellhead, no measurable level of H2S picked up by personal monitoring device. Walked around the wellhead, and there was no determinable smell upwind of this wellhead. Note included in the comments that the smell of gas was observed downwind of this wellhead. Not a deficiency at this time, as there are no records of surface casing vent reports in IRIS (searched on January 04, 2021) Equipment found on site: Wellhead.						Central		18599	Well
15-Dec-2020	070131436-001	Canadian Natural Resources Limited	6-Jan-2021		NTS: D 024-I/094-A-11	No	Truck	Passed Inspection (Complete)	6-Jan-2021	6-Jan-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. The wellhead assembly is still on site and the well has not been cut and capped. This is for information only and does not represent a deficiency at this time, but may be come so January 1, 2022.						Central		10709	Well
15-Dec-2020	070141500-001	Canadian Natural Resources Limited	6-Jan-2021		DLS: 08-36-088-20	No	Truck	Passed Inspection (Complete)	6-Jan-2021	6-Jan-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Site has been plowed over by landowner and incorporated back into a field for agriculture use. No evidence of site remains.						Central		13360	Well
15-Dec-2020	070142283-001	Canadian Natural Resources Limited	6-Jan-2021		DLS: 16-25-088-20	No	Truck	Passed Inspection (Complete)	6-Jan-2021	6-Jan-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation.						Central		19797	Well
15-Dec-2020	070143192-001	Canadian Natural Resources Limited	6-Jan-2021		NTS: D 027-L/094-A-10	No	Truck	Passed Inspection (Complete)	6-Jan-2021	6-Jan-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation.						Central		21155	Well
15-Dec-2020	070143762-001	STRATHCONA RESOURCES LTD.	6-Jan-2021		DLS: 13-04-088-19	No	Truck	Passed Inspection (Complete)	6-Jan-2021	6-Jan-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation.						Central		21307	Pipeline, Well
15-Dec-2020	070144547-001	ARC Resources Ltd.	6-Jan-2021		NTS: B-A 046-L/094-A-11	No	Truck	Passed Inspection (Complete)	6-Jan-2021	6-Jan-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation.						Central		22857	Pipeline, Well
16-Dec-2020	069720738-001	Canadian Natural Resources Limited	16-Dec-2020		DLS: 08-32-084-18	No	Truck	Passed Inspection (Complete)	16-Dec-2020	16-Dec-2020	Routine							Central		04682	Well
16-Dec-2020	069721083-001	Canadian Natural Resources Limited	16-Dec-2020		DLS: 16-32-084-18	No	Truck	Passed Inspection (Complete)	16-Dec-2020	16-Dec-2020	Routine							Central		04615	Well
16-Dec-2020	069721429-001	Canadian Natural Resources Limited	16-Dec-2020		DLS: 16-33-084-18	No	Truck	Passed Inspection (Complete)	16-Dec-2020	16-Dec-2020	Routine							Central		05643	Well

16-Dec-2020	069721774-001	Canadian Natural Resources Limited	16-Dec-2020		DLS: 16-28-084-18	No	Truck	Passed Inspection (Complete)	16-Dec-2020	16-Dec-2020	Routine							Central		03382	Well
16-Dec-2020	069722132-001	Canadian Natural Resources Limited	16-Dec-2020		DLS: 08-28-084-18	No	Truck	Passed Inspection (Complete)	16-Dec-2020	16-Dec-2020	Routine							Central		05016	Well
16-Dec-2020	069730602-001	Cenovus Energy Inc.	17-Dec-2020		NTS: A 021-I/093-P-07	No	Truck	Passed Inspection (Complete)	17-Dec-2020	17-Dec-2020	Planned							South	00018948	06715	Facility, Pipeline, Well
16-Dec-2020	069751154-001	Cenovus Energy Inc.	17-Dec-2020		NTS: A 050-I/093-P-07	No	Truck	Passed Inspection (Complete)	17-Dec-2020	17-Dec-2020	Planned							South	00022233	21458	Facility, Pipeline, Well
16-Dec-2020	069751709-001	Ovintiv Canada ULC	17-Dec-2020		NTS: A 086-H/093-P-07	No	Truck	Deficiencies Corrected	21-Dec-2020	17-Dec-2020	Planned							South	00023184, 00023185	23543, 23544	Facility, Pipeline, Well
16-Dec-2020	069752293-001	Cenovus Energy Inc.	17-Dec-2020		NTS: C 008-I/093-P-07	No	Truck	Passed Inspection (Complete)	17-Dec-2020	17-Dec-2020	Planned							South		16156	Pipeline, Well
16-Dec-2020	069752845-001	Sukunka Natural Resources Inc.	17-Dec-2020		NTS: A 006-F/093-P-05	No	Truck	Deficiencies Corrected	21-Dec-2020	17-Dec-2020	Planned	Low level LEL detected in meter/line heater building Well is inactive, valve handles are chained and locked. Well last flowed March 2020. -TEG on site is operation. -Line heater on site is inactive. -Flare stack and underground flare KO on site							South	00019067	07906	Facility, Pipeline, Well
16-Dec-2020	069754495-001	Cenovus Energy Inc.	17-Dec-2020		NTS: C 046-J/093-P-07	No	Truck	Deficiencies Corrected	24-Dec-2020	17-Dec-2020	Planned							South		17721	Pipeline, Well
16-Dec-2020	069763379-001	Ovintiv Canada ULC	17-Dec-2020		NTS: C 075-H/093-P-07	No	Truck	Passed Inspection (Complete)	17-Dec-2020	17-Dec-2020	Planned							South	00021388, 00021782, 00022891, 00022892	19805, 20492, 22974, 22975	Facility, Pipeline, Well
16-Dec-2020	069764656-001	Cenovus Energy Inc.	17-Dec-2020		NTS: D 032-J/093-P-07	No	Truck	Passed Inspection (Complete)	17-Dec-2020	17-Dec-2020	Planned	note: several trees across road 00290 and adjoining road 00543 From D 32 J /93-P-07 to B 75 H/93-P-07							South		17787	Pipeline, Well
16-Dec-2020	069768311-001	Cenovus Energy Inc.	17-Dec-2020		NTS: D 017-J/093-P-07	No	Truck	Passed Inspection (Complete)	17-Dec-2020	17-Dec-2020	Planned							South	00021135	19307	Facility, Pipeline, Well
16-Dec-2020	069779910-001	Polar Star Canadian Oil and Gas, Inc.	17-Dec-2020		NTS: B-G 034-L/094-H-05	Yes	Truck	Passed Inspection (Complete)	17-Dec-2020	17-Dec-2020	Planned	All good on Inspection. Rig is clean. All equipment is in good condition.							Central		41136	Pipeline, Well
16-Dec-2020	069848639-001	Canadian Natural Resources Limited	18-Dec-2020		NTS: C 076-A/093-I-09	No	Truck	Passed Inspection (Complete)	18-Dec-2020	16-Dec-2020	Planned	No issues at time of inspection.							South	00007891	24108	Facility, Pipeline, Well
16-Dec-2020	069848527-001	Peridae Alberta Production Ltd.	18-Dec-2020		NTS: C 030-A/093-I-09	No	Truck	Passed Inspection (Complete)	18-Dec-2020	16-Dec-2020	Planned	No issue at time of inspection.							South	00020969	23735	Facility, Pipeline, Well
16-Dec-2020	069848814-001	Canadian Natural Resources Limited	18-Dec-2020		NTS: D 072-B/093-I-09	No	Truck	Passed Inspection (Complete)	18-Dec-2020	16-Dec-2020	Planned	No issue at time of inspection.							South	00024759	26576	Facility, Pipeline, Well
16-Dec-2020	069851016-001	Canadian Natural Resources Limited	18-Dec-2020		NTS: A 026-H/093-I-09	No	Truck	Passed Inspection (Complete)	18-Dec-2020	16-Dec-2020	Planned	No issue at time of inspection.							South	00023683	24426	Facility, Pipeline, Well
16-Dec-2020	069900208-001	Canlin Energy Corporation	21-Dec-2020		NTS: C 024-I/094-G-08	No	Truck	Passed Inspection (Complete)	21-Dec-2020	16-Dec-2020	Planned	COMMENTS: -No concerns here at this time.							Central		13017	Pipeline, Well
16-Dec-2020	069901737-001	Canlin Energy Corporation	21-Dec-2020		NTS: C 026-I/094-G-08	No	Truck	Passed Inspection (Complete)	21-Dec-2020	16-Dec-2020	Planned	COMMENTS: -The fisher 4660 should have the lid locked closed. See Drilling and Production Regulation 49(2), which reads... "a permit holder must lock or carseal any valve or device that can bypass or disable safety equipment at a well that is producing, injecting, or disposing of fluids, or at a facility". -the location signage at the lease entrance is lying on the ground.							Central		14934	Pipeline, Well
16-Dec-2020	069902874-001	Canlin Energy Corporation	21-Dec-2020		NTS: C 014-I/094-G-08	No	Truck	Deficiencies Corrected	9-Jan-2021	16-Dec-2020	Routine	COMMENTS: -There is no hood vent on the catadyne heaters at either well at c-14-I / or c-A14-I, which is probably the cause of the low level LEL inside of the buildings. Install hood vents on catadyne heaters.							Central	00009076	05282, 12233	Facility, Pipeline, Well
16-Dec-2020	069903514-001	Canlin Energy Corporation	21-Dec-2020		NTS: D 033-I/094-G-08	No	Truck	Passed Inspection (Complete)	21-Dec-2020	16-Dec-2020	Routine	COMMENTS: -No concerns here at this time.							Central	00018627	02994	Facility, Pipeline, Well
17-Dec-2020	069902296-001	Canadian Natural Resources Limited	21-Dec-2020		NTS: B-A 051-H/094-B-16	No	Truck	Deficiencies Corrected	4-Jan-2021	21-Dec-2020	Planned	The flammable symbols on your signs are faded and need to be replaced. The compressor has been removed and KERMIT needs to be updated from permit approved to removed.							Central	00007701	21666	Facility, Pipeline, Well
18-Dec-2020	069884328-001	Shell Canada Limited	21-Dec-2020		DLS: 01-08-080-18	No	Truck	Passed Inspection (Complete)	21-Dec-2020	21-Dec-2020	Planned	No concerns were observed on day of inspection. Pipeline inspection was on 1-8-80-18 location only.	All wells on site were active at time of inspection. SCVF was ok on all wells.						South	00026467	32361, 32362, 32363, 32364, 32365, 32366, 32367	Facility, Pipeline, Well
18-Dec-2020	069885106-001	Shell Canada Limited	21-Dec-2020		DLS: 11-25-078-20	No	Truck	Passed Inspection (Complete)	21-Dec-2020	21-Dec-2020	Planned	During site inspection LEL was identified during building entry procedure on separator #16. OGC inspector did not enter building. No other concerns were identified during site inspection. Lead operator was notified of LEL and field operator immediately went to site and resolved issue. Pipeline inspection was on portion on 11-25-78-20 location only.	-SCVF on all wells ok -D well not flowing, waiting for wireline						South	00024128, 00024156, 00024157, 00024169, 00024172, 00024184, 00024185, 00024202	25389, 25470, 25469, 25505, 25501, 25522, 25523, 25551	Facility, Pipeline, Well
18-Dec-2020	069886101-001	Shell Canada Limited	21-Dec-2020		DLS: 02-32-079-18	No	Truck	Deficiencies Corrected	24-Dec-2020	21-Dec-2020	Planned	During inspection oil leak was identified on Bettis ESD on wells C and F. No other concerns were found during inspection. Pipeline inspection was on portion on 2-32-79-18 location only.							South	00026400	29636, 29638, 29639, 29635, 29637, 29640, 29634	Facility, Pipeline, Well
18-Dec-2020	069886934-001	Shell Canada Limited	21-Dec-2020		DLS: 02-27-078-20	No	Truck	Passed Inspection (Complete)	21-Dec-2020	21-Dec-2020	Planned	No concerns were identified at time of inspection. Pipeline inspection was on portion of line on 2-27-78-20 location only.	-SCVF on all wells ok -Separator building on location isolated and not in use -D well shut in, not flowing						South	00024777, 00025560	26616, 28219, 28220	Facility, Pipeline, Well
18-Dec-2020	069887291-001	ConocoPhillips Canada Resources Corp.	21-Dec-2020		DLS: 16-10-088-23	No	Truck	Passed Inspection (Complete)	21-Dec-2020	18-Dec-2020	Planned	-One regulator in 16-10-88-23 separator to vent outside -Two regulators to vent outside in b16-10 meter skid -Low LEL in 16-10 Sep and c16-10 sep -Barricades to be put back in place on a16-10 and b16-10 wellheads -6' cameron valve small leak on bleed fitting, valve located on main pipeline	SCV 2 seps and 2 wet meters FG PL in line heater flare stack with AGT						Central	00025088, 00025530, 00025708, 00025871	27240, 28169, 28548, 29020	Facility, Pipeline, Well
18-Dec-2020	069883940-001	Shell Canada Limited	21-Dec-2020		DLS: 05-04-080-18	No	Truck	Passed Inspection (Complete)	21-Dec-2020	21-Dec-2020	Planned	No concerns observed on day of inspection. Pipeline inspection was on portion on 5-4-80-18 location only.							South	00023395, 00023525	23923, 24159	Facility, Pipeline, Well
18-Dec-2020	069890329-001	Shell Canada Limited	21-Dec-2020		DLS: 11-09-079-18	No	Truck	Passed Inspection (Complete)	21-Dec-2020	21-Dec-2020	Planned	No concerns observed on day of inspection. Pipeline inspection is only on portion of pipeline on 11-09-79-18 location.	-SCVF ok on all wells -Two 400 bbl tanks inside secondary containment not in use.						South	00025600, 00025601, 00025602, 00025603, 00025604, 00025605, 00025606, 00025607, 00025608, 00025609, 00025610	28307, 28306, 28308, 28309, 28310, 28311, 28312, 28313, 28314, 28315, 28316	Facility, Pipeline, Well
18-Dec-2020	069899615-001	Shell Canada Limited	21-Dec-2020		DLS: 14-16-079-18	No	Truck	Passed Inspection (Complete)	21-Dec-2020	21-Dec-2020	Planned	No concerns observed on day of inspection. Pipeline inspection is on portion on 14-16-79-18 location only.	-SCVF on all wells ok -Positive isolation complete on F well -D well shut in, valves chained and locked						South	00023452, 00023459, 00024042, 00024470, 00024479, 00024480	24031, 24023, 25182, 26051, 26067, 26068, 26629	Facility, Pipeline, Well
18-Dec-2020	069904363-001	ConocoPhillips Canada Resources Corp.	21-Dec-2020		NTS: B 097-A/094-B-16	No	Truck	Passed Inspection (Complete)	21-Dec-2020	21-Dec-2020	Routine							Central		01593	Well
18-Dec-2020	069904948-001	Tourmaline Oil Corp.	21-Dec-2020		NTS: A 067-A/094-B-16	No	Truck	Passed Inspection (Complete)	21-Dec-2020	21-Dec-2020	Planned	The lease entrance sign only has the flammable symbol on it and the wellhead sign has only the poisonous gas symbol. Both signs need the flammable symbol and poisonous gas symbol if the H2S is greater than 10 ppm. The pipeline inspection is limited in scope to the on lease equipment and where signage would be reasonably be expected.							Central	00007911	19282, 26575	Facility, Pipeline, Well
21-Dec-2020	069980424-001	Canadian Natural Resources Limited	24-Dec-2020		NTS: B-A 086-C/094-P-08	No	Truck	Passed Inspection (Complete)	24-Dec-2020	21-Dec-2020	Planned	Active oil well with active hydraulic lift located at b-A86-C/94-P-8. No WHMIS label on 200bbl tank in "C" ring. Meter calibration dated 2016. Hazco bin full and should be emptied.							North	00007947, 00025688	28508	Facility, Pipeline, Well
21-Dec-2020	069980985-001	Canadian Natural Resources Limited	24-Dec-2020		NTS: C 007-G/094-P-08	No	Truck	Deficiencies Corrected	6-Jan-2021	21-Dec-2020	Planned	This is winter access only.							North		08993	Well
21-Dec-2020	069981555-001	Canadian Natural Resources Limited	24-Dec-2020		NTS: C 077-B/094-P-08	No	Truck	Passed Inspection (Complete)	24-Dec-2020	21-Dec-2020	Planned	This is winter access only.							North		08995	Well
21-Dec-2020	069982115-001	Canadian Natural Resources Limited	24-Dec-2020		NTS: A 019-B/094-P-08	No	Truck	Passed Inspection (Complete)	24-Dec-2020	21-Dec-2020	Planned	This is winter access only.							North		18018	Well
21-Dec-2020	069982673-001	Canadian Natural Resources Limited	24-Dec-2020		NTS: C 021-C/094-P-08	No	Truck	Passed Inspection (Complete)	24-Dec-2020	21-Dec-2020	Follow Up	This is winter access only. Deficiencies corrected. (see inspection # 67377685) Bull plug missing on wellhead.							North		16485	Well
21-Dec-2020	069983228-001	Canadian Natural Resources Limited	24-Dec-2020		NTS: A 043-C/094-P-08	No	Truck	Deficiencies Corrected	8-Jan-2021	21-Dec-2020	Planned	This is winter access only.							North		05564	Well
21-Dec-2020	069984154-001	Canadian Natural Resources Limited	24-Dec-2020		NTS: C 045-C/094-P-08	No	Truck	Passed Inspection (Complete)	24-Dec-2020	21-Dec-2020	Follow Up	This is winter access only.							North		09138	Well
21-Dec-2020	069984918-001	Canadian Natural Resources Limited	24-Dec-2020		NTS: D 046-C/094-P-08	No	Truck	Passed Inspection (Complete)	24-Dec-2020	21-Dec-2020	Follow Up	This is winter access only. Unused tri-tanks. Vent stack.							North		09112	Well
21-Dec-2020	069985674-001	Canadian Natural Resources Limited	24-Dec-2020		NTS: C 068-C/094-P-08	No	Truck	Passed Inspection (Complete)	24-Dec-2020	21-Dec-2020	Follow Up	This is winter access only. Inactive line heater.							North		08291	Well
21-Dec-2020	070005609-001	Canadian Natural Resources Limited	24-Dec-2020		NTS: A 036-H/093-I-16	No	Truck	Passed Inspection (Complete)	24-Dec-2020	21-Dec-2020	Planned	No issues at time of inspection.							South	00021882	20713	Facility, Pipeline, Well
21-Dec-2020	070006169-001	Canadian Natural Resources Limited	24-Dec-2020		NTS: C 015-H/093-I-16	No	Truck	Passed Inspection (Complete)	24-Dec-2020	21-Dec-2020	Planned	No issues found at time of inspection.							South	00021066	19102	Facility, Pipeline, Well
21-Dec-2020	070079412-001	Canadian Natural Resources Limited	30-Dec-2020		NTS: B 016-H/093-I-16	No	Truck	Passed Inspection (Complete)	30-Dec-2020	22-Dec-2020	Planned	No issues at time of inspection.							South	00021065	19100	Facility, Pipeline, Well
21-Dec-2020	070079969-001	Canadian Natural Resources Limited	30-Dec-2020		NTS: B 018-H/093-I-16	No	Truck	Passed Inspection (Complete)	30-Dec-2020	21-Dec-2020	Planned	No issues found at time of inspection.							South		18715	Well
21-Dec-2020	070080525-001	Cenovus Energy Inc.	30-Dec-2020		NTS: D 087-G/093-I-16	No	Truck	Passed Inspection (Complete)	30-Dec-2020	21-Dec-2020	Planned	No issues found at time of inspection.							South		21511	Pipeline, Well
21-Dec-2020	070081080-001	Canadian Natural Resources Limited	30-Dec-2020		NTS: A 099-G/093-I-16	No	Truck	Passed Inspection (Complete)	30-Dec-2020	21-Dec-2020	Planned	No issues at time of inspection.							South	00022915	23028	Facility, Pipeline, Well
22-Dec-2020	069957711-001	Shanghai Energy Corporation	23-Dec-2020		NTS: D 050-A/094-O-15	No	Truck	Deficiencies Corrected	17-May-2021	23-Dec-2020	Planned	All wells are Active except: d-A50-A, d-F50-A and d-G50-A. All signs ok. All pressure pilots ok. Chem tanks and containment ok. TEG's are active. Genset is active. Last meter cals Nov 2017, last orifice plate checks April 2020. Comments: 1) Note that Fac 25228 (d-I50-A) shows as Suspended in OGC systems, but WA 27486 (d-I50-A) shows as Active (last gas prod Nov 2020). FACILITY STATUS SHOULD BE CHANGED TO ACTIVE TO MATCH WELL STATUS. 2) Genset A battery positive battery terminals are exposed and should be covered.							North	00018004, 00023772, 00024483, 00025222, 00025223, 00025224, 00025225, 00025226, 00025227, 00025228	24606, 25191, 26073, 27480, 27481, 27482, 27484, 27486, 27483, 27485	Facility, Pipeline, Well
22-Dec-2020	069960004-001	Shanghai Energy Corporation	23-Dec-2020		NTS: A 070-B/094-O-15	No	Truck	Deficiencies Corrected	22-Jan-2021	23-Dec-2020	Planned	Well is cased only (surface casing). Cellar/conductor pipe snow covered. Some signs of older snow fence in the snow. No sign visible (under snow?).							North		24827	Pipeline, Well
22-Dec-2020	069968804-001	Shanghai Energy Corporation	23-Dec-2020		NTS: C 042-C/094-O-15	No	Truck	Deficiencies Corrected	26-Jan-2021	23-Dec-2020	Planned	Well is Active. Surface casing vent checked, low LEL detected. Sign ok. Pressure pilot for wellhead ESD open and locked. Chem tanks X 3 ok. Containment ok. FKO ok. Comments: 1) Flare igniter switch observed in the "On " position but flare is not sparking (no sparking in "Manual" position either).							North	00024136	25401	Facility, Pipeline, Well
22-Dec-2020	069969488-001	Shanghai Energy Corporation	23-Dec-2020		NTS: B 055-B/094-O-15	No	Truck	Passed Inspection (Complete)	23-Dec-2020	23-Dec-2020	Planned	Both wells Active at time of inspection. Both wells overranged gas detector on LEL from surface casing vent. (see request below for testing in non-frozen conditions). Pressure pilots for wellhead ESD's open and locked. Signs ok. Well buildings Ok. Chem tanks and containments ok. Chem pumps ok. Comments: 1) Please schedule test for surface casing vent flow at b-55-B well (WA 24574) in non-frozen condition. Last test in 2017 indicated passed bubble test. Submit test results via e-submission 2) Drop off hydrocarbon liquid observed on snow below SCVA at b-A55-B well. Steel bucket was previously positioned to collect hydrocarbon liquid from this SCVA, but was not in place at time of inspection. Please re-position a bucket under the SCVA to collect wellbore fluid, and manage to prevent from overflowing from precipitation.							North	00023759, 00023956	24574, 24982	Facility, Pipeline, Well
22-Dec-2020	069986661-001	Canadian Natural Resources Limited	24-Dec-2020		NTS: B 077-G/094-P-02	No	Truck	Passed Inspection (Complete)	24-Dec-2020	22-Dec-2020	Planned	This is winter access only.							North	00019456	11882	Facility, Pipeline, Well
22-Dec-2020	069987218-001	Canadian Natural Resources Limited	24-Dec-2020		NTS: D 062-F/094-P-01	No	Truck	Deficiencies Corrected	11-Feb-2021	22-Dec-2020	Follow Up	This is winter access only.							North	00020825, 00020838	18339, 18291	Facility, Pipeline, Well
22-Dec-2020	069987827-001	Canadian Natural Resources Limited	24-Dec-2020		NTS: C 069-G/094-P-01	No	Truck	Deficiencies Corrected	8-Jan-2021	22-Dec-2020	Routine	This is winter access only.							North	00021442	19909	Facility, Pipeline, Well
22-Dec-2020	069988412-001	Canadian Natural Resources Limited	24-Dec-2020		NTS: C 065-G/094-P-01	No	Truck	Deficiencies Corrected	21-Jan-2021	22-Dec-2020	Planned	This is winter access only.							North	00021406	19829	Facility, Pipeline, Well
22-Dec-2020	069988761-001	Ovintiv Canada ULC	24-Dec-2020		NTS: D 050-J/093-P-01	No	Truck	Passed Inspection (Complete)	24-Dec-2020	24-Dec-2020	Planned							South	00024986	27081	Facility, Pipeline, Well
22-Dec-2020	069989740-001	Canadian Natural Resources Limited	24-Dec-2020		NTS: C-A 065-G/094-P-01	No	Truck	Passed Inspection (Complete)	24-Dec-2020	22-Dec-2020	Planned	This is winter access only. Location is c-A65-G/94-P-1. Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected.							North		19859	Well
22-Dec-2020	069990501-001	Ovintiv Canada ULC	24-Dec-2020		NTS: C 070-J/093-P-01	No	Truck	Passed Inspection (Complete)	24-Dec-2020	24-Dec-2020	Planned							South	00022805	22794	Facility, Pipeline, Well
22-Dec-2020	069990848-001	Canadian Natural Resources Limited	24-Dec-2020		NTS: A 001-K/094-P-01	No	Truck	Passed Inspection (Complete)	24-Dec-2020	22-Dec-2020	Planned	This is winter access only.							North	00021998	19819	Facility, Pipeline, Well
22-Dec-2020	069991614-001	Canadian Natural Resources Limited	24-Dec-2020		NTS: B 097-G/094-P-01	No	Truck	Passed Inspection (Complete)	24-Dec-2020	22-Dec-2020	Planned	This is winter access only.							North	00021400, 00021412	19821, 19843	Facility, Pipeline, Well
22-Dec-2020	069991974-001	Ovintiv Canada ULC	24-Dec-2020		NTS: D 024-K/093-P-01	No	Truck	Passed Inspection (Complete)	24-Dec-2020	24-Dec-2020	Planned							South	00023409, 00023416	23953, 23963	Facility, Pipeline, Well
22-Dec-2020	069992740-001	Canadian Natural Resources Limited	24-Dec-2020		NTS: D 008-I/094-P-01	No	Truck	Deficiencies Corrected	8-Jan-2021	22-Dec-2020	Planned	This is winter access only. KERMIT indicates that both wells are suspended. Wellheads are not chained and locked. Flow lines are still connected. Pipeline not properly deactivated. Status in KERMIT is "active."							North	00021397, 00021405	19818, 19828	Facility, Pipeline, Well
22-Dec-2020	069993093-001	Cenovus Energy Inc.	24-Dec-2020		NTS: B 026-K/093-P-01	No	Truck	Passed Inspection (Complete)	24-Dec-2020	24-Dec-2020	Planned	Note: Ground cables from chem tank have been cut and removed and need to be replaced.							South	00019301	10586	Facility, Pipeline, Well
22-Dec-2020	069993658-001	Cenovus Energy Inc.	24-Dec-2020		NTS: B 056-K/093-P-01	No	Truck	Passed Inspection (Complete)	24-Dec-2020	24-Dec-2020	Planned	Note: Ground cables at chem tanks have been cut and removed and need to be replaced.							South	00019282	10390	Facility, Pipeline, Well
22-Dec-2020	069994478-001	Canadian Natural Resources Limited	24-Dec-2020		NTS: A 065-E/094-P-01	No	Truck	Deficiencies Corrected	8-Jan-2021	22-Dec-2020	Planned	This is winter access only. SCADA calibration dated 2012. (outdated)							North	00019338	10928	Facility, Pipeline, Well
22-Dec-2020	069994839-001	Sanling Energy Ltd.	24-Dec-2020		NTS: D 038-K/093-P-01	No	Truck	Passed Inspection (Complete)	24-Dec-2020	24-Dec-2020	Routine							South		11751	Pipeline, Well
22-Dec-2020	069995610-001	PETRONAS Energy Canada Ltd.	29-Dec-2020		NTS: B 038-I/094-G-02	No	Truck	Passed Inspection (Complete)	29-Dec-2020	24-Dec-2020	Incident	This inspection is for the fire that occurred at the produced water hub located at b-38-I / 94-G-02. Thanks to the Petronas staff for their assistance in explaining the details of the incident. This inspection will be a pass but there was obviously an incident and there will be follow up from other branches of the OGC. The pass would be for the reporting and response activities that I observed in the field.							Central	00026811		Facility, Pipeline, Well
22-Dec-2020	069996877-001	ARC Resources Ltd.	24-Dec-2020		DLS: 16-33-078-15	No	Truck	Passed Inspection (Complete)	24-Dec-2020	24-Dec-2020	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. No equipment observed, site appears restored. No equipment observed.							South		22949	Pipeline, Well
22-Dec-2020	069998798-001	ARC Resources Ltd.	24-Dec-2020		DLS: 15-09-080-15	No	Truck	Passed Inspection (Complete)	24-Dec-2020	24-Dec-2020	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment observed onsite: Wellhead (locked and chained) Metal wellhead barrier fence							South		25142	Pipeline, Well
22-Dec-2020	070004829-001	ARC Resources Ltd.	24-Dec-2020		DLS: 06-19-078-14	No	Walk	Passed Inspection (Complete)	24-Dec-2020	24-Dec-2020	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Site appears to be restored. No equipment observed.							South		23102	Pipeline, Well

22-Dec-2020	070075097-001	PETRONAS Energy Canada Ltd.	29-Dec-2020		NTS: C 091-B/094-G-02	No	Truck	Passed Inspection (Complete)	29-Dec-2020	29-Dec-2020	Planned	The gas meter run calibration is due. The methanol tank site glass, filter and tubing are putting a stress on the tank valve and it is a displaying a slight methanol weep. There no stains on the ground. The pipeline inspection is limited in scope to the on lease equipment and where signage would be expected. Good job on raising the bridge for greater clearance during spring freshet, rain events and beaver activity.						Central	00023220	23598	Facility, Pipeline, Well
22-Dec-2020	070081647-001	Canadian Natural Resources Limited	30-Dec-2020		NTS: C 012-L/093-I-09	No	Truck	Passed Inspection (Complete)	30-Dec-2020	22-Dec-2020	Planned	No issues at time of inspection.						South	00018757	04414	Facility, Pipeline, Well
22-Dec-2020	070082225-001	Whitecap Resources Inc.	30-Dec-2020		DLS: 08-08-085-13	No	Truck	Passed Inspection (Complete)	30-Dec-2020	30-Dec-2020	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment observed onsite: Electrical box and power pole Pipeline riser and piles Pump jack assembly Wellhead (locked and chained) -						Central		00906	Pipeline, Well
22-Dec-2020	070082780-001	Canlin Energy Corporation	30-Dec-2020		DLS: 13-19-083-15	No	Walk	Passed Inspection (Complete)	30-Dec-2020	30-Dec-2020	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Wellhead has been removed but associated equipment still present. Inspection occurred with minimal snow cover. Equipment observed onsite: Equipment shack Flare stack Pipeline risers and piles Chemical tank Propane tank						Central		11527	Pipeline, Well
22-Dec-2020	070083341-001	Canadian Natural Resources Limited	30-Dec-2020		DLS: 16-24-084-16	No	Walk	Passed Inspection (Complete)	30-Dec-2020	30-Dec-2020	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment observed onsite: Wellhead (locked and chained) Metal barrier fence Site is covered in sweet clover up to 6 feet high						Central		12976	Well
23-Dec-2020	069971005-001	Pavilion Energy Corp.	23-Dec-2020	7-Jan-2021	DLS: 04-24-086-20	Yes	Truck	Deficiencies Corrected	3-May-2021	23-Dec-2020	Complaint	I talked with operators. There was a complaint of off site odours yesterday, December 22, 2020. I made some observations as to the potential cause of the odours on and off site. A review of the last time this site was inspected found some issues with the dehy/stil column set up amongst other things. There are still odours coming from this system and the way the system is set up represents a hazard to operators and vac truck divers who are in immediate proximity to the vent pipe/thief hatch assembly. -						Central	00000262		Facility, Pipeline, Well
23-Dec-2020	069983577-001	Shell Canada Limited	24-Dec-2020		DLS: 03-16-079-18	Yes	Truck	Passed Inspection (Complete)	24-Dec-2020	24-Dec-2020	Planned	A joint inspection was completed with Shell Lead Operator . During inspection it was observed that there was a salt build up formed on the ESD flange on 3-16 well. A work order notification will be entered by operator to resolve leak. No other concerns were identified on 3-16-79-18 well at time of inspection.						South	00024583	26224	Facility, Pipeline, Well
23-Dec-2020	069986234-001	Shell Canada Limited	24-Dec-2020		DLS: 06-16-079-18	Yes	Truck	Passed Inspection (Complete)	24-Dec-2020	24-Dec-2020	Planned	A joint inspection was completed with Shell Lead Operato. During the inspection the following irregularities were observed: -Separator #103 salt water drip and salt build up on cam lock in building - C 6-16 well head ESD , salt water drip and salt build up on ESD flange -N and A 6-16 Jr Daniels orifice changer, salt water drip and salt build up inside wet meter skid - D 6-16 methanol pump in wet meter skid missing plug on bleed valve -Separator #1 and #2 water dump valves, salt water drip and salt build up from valve stem Operator will enter work order notifications to address all concerns noted. Notifications for dump valve replacements have already been implemented. Tyler Clarkson's participation in this inspection was greatly appreciated.	-All SCVF were ok -Generator and produced water pump on site but not in use at this time -Pipeline inspection was on 6-16 location only, no issues found					South	00024433, 00024573, 00024574, 00024575, 00024576, 00024577, 00024578, 00024579, 00024580, 00024581, 00024582, 00025382, 00025383, 00025384, 00025385, 00025386, 00025493	25977, 26214, 26215, 26216, 26217, 26218, 26219, 26221, 26220, 26222, 26223, 27848, 27850, 27845, 27849, 27847, 28128	Facility, Pipeline, Well
23-Dec-2020	069995955-001	Shanghai Energy Corporation	24-Dec-2020		NTS: B 077-J/094-P-04	No	Truck	Passed Inspection (Complete)	24-Dec-2020	23-Dec-2020	Planned	This is winter access only. SCADA calibration outdated. (Dec. /2015)						North	00020670, 00020671	17789, 17790	Facility, Pipeline, Well
23-Dec-2020	069996513-001	Shanghai Energy Corporation	24-Dec-2020		NTS: D 047-A/094-P-04	No	Truck	Deficiencies Corrected	18-Jan-2021	23-Dec-2020	Planned	This is winter access only. SCADA calibration outdated. (Dec. /2015)						North	00022199	21393	Facility, Pipeline, Well
23-Dec-2020	069997441-001	Shanghai Energy Corporation	24-Dec-2020		NTS: B 047-A/094-P-04	No	Truck	Deficiencies Corrected	18-Jan-2021	23-Dec-2020	Planned	This is winter access only. SCADA calibration outdated. (Dec. /2015)						North	00020667, 00020668	17783, 17784	Facility, Pipeline, Well
23-Dec-2020	069998237-001	Shanghai Energy Corporation	24-Dec-2020		NTS: A 048-A/094-P-04	No	Truck	Passed Inspection (Complete)	24-Dec-2020	23-Dec-2020	Routine	This is winter access only. SCADA calibration outdated. (Dec. /2015)						North	00021691, 00021692	20327, 20328	Facility, Pipeline, Well
23-Dec-2020	069999143-001	Shanghai Energy Corporation	24-Dec-2020		NTS: A 072-J/094-I-13	No	Truck	Deficiencies Corrected	18-Jan-2021	23-Dec-2020	Planned	SCADA calibration outdated. (Nov. /2015)						North	00020227, 00020228, 00021745	16238, 16239, 20420	Facility, Pipeline, Well
23-Dec-2020	069999756-001	Shanghai Energy Corporation	24-Dec-2020		NTS: A 073-J/094-I-13	No	Truck	Deficiencies Corrected	18-Jan-2021	23-Dec-2020	Planned	SCADA calibration outdated. (Nov. /2015)						North	00020184, 00020185	16139, 16140	Facility, Pipeline, Well
23-Dec-2020	070000564-001	Shanghai Energy Corporation	24-Dec-2020		NTS: A 074-J/094-I-13	No	Truck	Passed Inspection (Complete)	24-Dec-2020	23-Dec-2020	Planned	This is winter access only. SCADA calibration outdated. (Jan. /2016)						North	00020109, 00020110	15830, 15831	Facility, Pipeline, Well
23-Dec-2020	070001123-001	Shanghai Energy Corporation	24-Dec-2020		NTS: C 074-J/094-I-13	No	Truck	Passed Inspection (Complete)	24-Dec-2020	23-Dec-2020	Planned	This is winter access only. SCADA calibration outdated. (Jan. /2016)						North	00020412, 00020518	16813, 17129	Facility, Pipeline, Well
23-Dec-2020	070001684-001	Shanghai Energy Corporation	24-Dec-2020		NTS: D 076-J/094-I-13	No	Truck	Passed Inspection (Complete)	24-Dec-2020	23-Dec-2020	Planned	This is winter access only. SCADA calibration outdated. (Jan. /2016)						North	00020387, 00020542	17225, 16780	Facility, Pipeline, Well
23-Dec-2020	070002248-001	Shanghai Energy Corporation	24-Dec-2020		NTS: B 085-J/094-I-13	No	Truck	Passed Inspection (Complete)	24-Dec-2020	23-Dec-2020	Planned	This is winter access only. SCADA calibration outdated. (Jan. /2016)						North	00020119, 00020123	15867, 15872	Facility, Pipeline, Well
23-Dec-2020	070002806-001	Shanghai Energy Corporation	24-Dec-2020		NTS: B 096-J/094-I-13	No	Truck	Passed Inspection (Complete)	24-Dec-2020	23-Dec-2020	Planned	This is winter access only. SCADA calibration outdated. (Jan. /2016)						North	00019998	15185	Facility, Pipeline, Well
23-Dec-2020	070003363-001	Shanghai Energy Corporation	24-Dec-2020		NTS: D 009-B/094-P-04	No	Truck	Passed Inspection (Complete)	24-Dec-2020	23-Dec-2020	Planned	This is winter access only. SCADA calibration outdated. (Jan. /2016)						North	00020003	15192	Facility, Pipeline, Well
23-Dec-2020	070003920-001	Shanghai Energy Corporation	24-Dec-2020		NTS: B 098-J/094-I-13	No	Truck	Passed Inspection (Complete)	24-Dec-2020	23-Dec-2020	Planned	This is winter access only. SCADA calibration outdated. (Jan. /2016)						North	00019657	13241	Facility, Pipeline, Well
23-Dec-2020	070004477-001	Shanghai Energy Corporation	24-Dec-2020		NTS: B 091-K/094-I-13	No	Truck	Passed Inspection (Complete)	24-Dec-2020	23-Dec-2020	Planned	This is winter access only. SCADA calibration outdated. (Feb. /2017)						North	00019707	13479	Facility, Pipeline, Well
23-Dec-2020	070097047-001	Cenovus Energy Inc.	22-Jan-2021		NTS: D 075-F/093-P-08	No	Truck	Passed Inspection (Complete)	22-Jan-2021	4-Jan-2021	Routine	Note: Sope with OGC engineering regarding well not being suspended. He will be reaching out to permit holder to resubmit suspension paperwork. Well was originally suspended in 2010 but abandonment work reactivated well and it was never re suspended.						South		24111	Pipeline, Well
29-Dec-2020	070072802-001	Leucrotta Exploration Inc.	29-Dec-2020		DLS: 12-26-085-15	No	Truck	Deficiencies Corrected	28-Jan-2021	29-Dec-2020	Planned							Central	00023555	24209	Facility, Pipeline, Well
29-Dec-2020	070073151-001	Whitecap Resources Inc.	29-Dec-2020		DLS: 04-34-084-14	No	Truck	Passed Inspection (Complete)	29-Dec-2020	29-Dec-2020	Routine							Central	00002904, 00019307	07289, 10643	Facility, Pipeline, Well
29-Dec-2020	070073502-001	Whitecap Resources Inc.	29-Dec-2020		DLS: 14-27-084-14	No	Truck	Passed Inspection (Complete)	29-Dec-2020	29-Dec-2020	Planned	Tank thief hatch is open SCV connected						Central		00853	Pipeline, Well
29-Dec-2020	070073851-001	Whitecap Resources Inc.	29-Dec-2020		DLS: A 08-28-084-14	No	Truck	Passed Inspection (Complete)	29-Dec-2020	29-Dec-2020	Planned							Central	00026197	05788, 31471	Facility, Pipeline, Well
29-Dec-2020	070084820-001	ARC Resources Ltd.	31-Dec-2020		DLS: 01-05-081-16	No	Truck	Passed Inspection (Complete)	31-Dec-2020	31-Dec-2020	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. No equipment observed onsite.	Site is clear of equipment and has been ripped. Site is in an advanced state of reclamation.					South		20290	Pipeline, Well
29-Dec-2020	070085380-001	Canlin Energy Corporation	31-Dec-2020		DLS: 07-30-081-15	No	Truck	Passed Inspection (Complete)	31-Dec-2020	31-Dec-2020	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. No equipment observed.	Did not access farmers field. Site was viewed from the road. No equipment observed.					South		02998	Pipeline, Well
29-Dec-2020	070086006-001	Canlin Energy Corporation	31-Dec-2020		DLS: 09-30-081-15	No	Truck	Passed Inspection (Complete)	31-Dec-2020	31-Dec-2020	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. No equipment observed.	Did not access the farmers field. Site was viewed form the main road with minimal snow cover.					South		14408	Pipeline, Well
29-Dec-2020	070088731-001	Ovintiv Canada ULC	31-Dec-2020		NTS: A 082-F/093-P-08	No	Truck	Deficiencies Corrected	27-Jan-2021	31-Dec-2020	Planned	Note: Methanol tank is not grounded						South		14248	Pipeline, Well
29-Dec-2020	070090422-001	ARC Resources Ltd.	4-Jan-2021		DLS: 15-10-081-16	No	Walk	Passed Inspection (Complete)	4-Jan-2021	4-Jan-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment observed onsite: 2 detached wellheads Cement barriers twisted metal pipe	Limited snow cover during inspection. Site has been prepped for reclamation activities.					South		13092	Pipeline, Well
29-Dec-2020	070091096-001	Shell Canada Limited	4-Jan-2021		DLS: 05-09-080-19	No	Truck	Passed Inspection (Complete)	4-Jan-2021	4-Jan-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment observed onsite: Wellhead (locked and chained) Cement barriers Pipeline risers and piles Equipment shack	Inspection occurred during minimal snow cover. More decommissioning work required.					South		13199	Pipeline, Well
29-Dec-2020	070092105-001	Shell Canada Limited	4-Jan-2021		DLS: 15-34-077-19	No	Walk	Passed Inspection (Complete)	4-Jan-2021	4-Jan-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. No equipment observed onsite.	No equipment or debris observed onsite. Site was snow covered during inspection.					South		23366	Pipeline, Well
29-Dec-2020	070093337-001	ARC Resources Ltd.	4-Jan-2021		DLS: 01-22-081-16	No	Truck	Passed Inspection (Complete)	4-Jan-2021	4-Jan-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. No equipment observed onsite.						South		19934	Pipeline, Well
29-Dec-2020	070094039-001	ARC Resources Ltd.	4-Jan-2021		DLS: 10-11-081-16	No	Walk	Passed Inspection (Complete)	4-Jan-2021	4-Jan-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. No equipment observed onsite.	Location and access road along the farmers field is in an advanced state of reclamation. Minimal snow cover during inspection.					South		24114	Pipeline, Well
29-Dec-2020	070094799-001	ARC Resources Ltd.	4-Jan-2021		DLS: 14-10-081-16	No	Truck	Passed Inspection (Complete)	4-Jan-2021	4-Jan-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment observed onsite: Wellhead (locked and chained) Cement barriers						South		21569	Pipeline, Well
29-Dec-2020	070107267-001	PETRONAS Energy Canada Ltd.	5-Jan-2021			No	Truck	Passed Inspection (Complete)	5-Jan-2021	5-Jan-2021	Follow Up	This inspection is for the remote sump located just before the c-47-H / 94-B-16 well pad and signed as b-57-H. The sump has been fully decommissioned and planted with trees. Well done.						Central			Pipeline, Road
30-Dec-2020	070075817-001	STRATHCONA RESOURCES LTD.	30-Dec-2020		DLS: 07-20-086-18	No	Truck	Passed Inspection (Complete)	30-Dec-2020	30-Dec-2020	Routine							Central		08566	Pipeline, Well
30-Dec-2020	070076162-001	STRATHCONA RESOURCES LTD.	30-Dec-2020		DLS: 09-20-086-18	No	Truck	Passed Inspection (Complete)	30-Dec-2020	30-Dec-2020	Routine							Central		09936	Pipeline, Well
30-Dec-2020	070076507-001	STRATHCONA RESOURCES LTD.	30-Dec-2020		DLS: 04-28-086-18	No	Truck	Passed Inspection (Complete)	30-Dec-2020	30-Dec-2020	Routine							Central		13722	Pipeline, Well
30-Dec-2020	070076852-001	STRATHCONA RESOURCES LTD.	30-Dec-2020		DLS: 11-20-086-18	No	Truck	Passed Inspection (Complete)	30-Dec-2020	30-Dec-2020	Routine							Central		08271	Pipeline, Well
30-Dec-2020	070077210-001	STRATHCONA RESOURCES LTD.	30-Dec-2020		DLS: 03-20-086-18	No	Truck	Passed Inspection (Complete)	30-Dec-2020	30-Dec-2020	Routine							Central		08914	Pipeline, Well
30-Dec-2020	070077558-001	STRATHCONA RESOURCES LTD.	30-Dec-2020		DLS: 13-17-086-18	No	Truck	Passed Inspection (Complete)	30-Dec-2020	30-Dec-2020	Routine							Central		09129	Pipeline, Well
30-Dec-2020	070084036-001	PETRONAS Energy Canada Ltd.	31-Dec-2020		NTS: A 040-K/094-G-07	No	Truck	Deficiencies Corrected	31-Dec-2020	31-Dec-2020	Planned	Facility was active at time of inspection. - Signage, metering, chem tanks ok. - Inlet and sales piping and pig barrels ok. - Sales and Fuel Gas Bldg ok. ESD's ok. - Dehy #1 and pop tank ok. Current DEOS was posted. (Dehy #2 Out of Service). - Sep # 1 and 2 Active. - Compressor ok. Comments: 1) Detronics gas detection on Compressor, Inlet Sep #2 and Sales Building showed elevated gas readings; personal gas monitor showed zero LEL. 2) Facility Permit shows 3 approved Compressors but only 1 Compressor is on location. Please submit NOI to amend the facility permit.	- Last meter cals' and orifice plate inspections March 2020. - all pressure gauges on Dehy#2 = Zero. - Dehy #2 isolated (Pancake blinds on Dehy#2 flowlines).					North	00007967		Facility, Pipeline, Well
30-Dec-2020	070086596-001	Tourmaline Oil Corp.	31-Dec-2020		NTS: D 078-G/094-B-16	No	Truck	Passed Inspection (Complete)	31-Dec-2020	31-Dec-2020	Planned							Central	00026578	27042	Facility, Pipeline, Well
30-Dec-2020	070086962-001	PETRONAS Energy Canada Ltd.	31-Dec-2020		NTS: A 075-D/094-G-10	No	Truck	Passed Inspection (Complete)	31-Dec-2020	31-Dec-2020	Planned	All 3 wells Active at time of inspection. Chem tanks, signs, meter cal all ok.	SCV's not checked.					North	00025705, 00025844, 00025860	28544, 28939, 29004	Facility, Pipeline, Well
30-Dec-2020	070087767-001	PETRONAS Energy Canada Ltd.	31-Dec-2020		NTS: D 007-H/094-B-16	No	Truck	Passed Inspection (Complete)	31-Dec-2020	31-Dec-2020	Planned	The pipeline inspection was limited in scope to the on lease equipment and where signage could reasonably be expected.						Central	00017884	29559, 29791, 29792, 31189, 31190, 31191, 31192	Facility, Pipeline, Well
30-Dec-2020	070088339-001	PETRONAS Energy Canada Ltd.	31-Dec-2020			No	Truck	Passed Inspection (Complete)	31-Dec-2020	31-Dec-2020	Routine							Central			Pipeline, Road
30-Dec-2020	070089505-001	PETRONAS Energy Canada Ltd.	31-Dec-2020			No	Truck	Passed Inspection (Complete)	31-Dec-2020	31-Dec-2020	Routine							Central			Pipeline, Road
30-Dec-2020	070091441-001	PETRONAS Energy Canada Ltd.	5-Jan-2021		NTS: C 045-H/094-B-16	No	Truck	Deficiencies Corrected	11-Jan-2021	4-Jan-2021	Planned	The c-b-45-H well head is showing signs of weeping produced water on the wing valve stem. The pipeline inspection is limited in scope to the on lease equipment and where signage would be expected to be encountered.						Central	00025213, 00025268, 00025327, 00025328	27466, 27579, 27686, 27687	Facility, Pipeline, Well
30-Dec-2020	070095364-001	Cenovus Energy Inc.	4-Jan-2021		NTS: C 075-J/093-P-08	No	Truck	Passed Inspection (Complete)	4-Jan-2021	4-Jan-2021	Planned							South		08752	Pipeline, Well
30-Dec-2020	070095919-001	Cenovus Energy Inc.	4-Jan-2021		NTS: A 064-J/093-P-08	No	Truck	Passed Inspection (Complete)	4-Jan-2021	4-Jan-2021	Planned	Note: Cap missing off exhaust from catadyne in meter skid						South		07949	Pipeline, Well
30-Dec-2020	070096484-001	Cenovus Energy Inc.	4-Jan-2021		NTS: D 057-J/093-P-08	No	Truck	Passed Inspection (Complete)	4-Jan-2021	4-Jan-2021	Planned	Note: ground cable disconnected from chem tank Pigging chain disconnected on riser from A-31-K						South	00019049	07728	Facility, Pipeline, Well
30-Dec-2020	070097978-001	ARC Resources Ltd.	4-Jan-2021		DLS: 12-25-081-18	No	Walk	Passed Inspection (Complete)	4-Jan-2021	4-Jan-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. No equipment observed.	The site is in a state of advanced reclamation.					South		19812	Pipeline, Well
30-Dec-2020	070098536-001	ARC Resources Ltd.	4-Jan-2021		DLS: 01-15-082-17	No	Walk	Passed Inspection (Complete)	4-Jan-2021	4-Jan-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. No equipment observed.	Location and access road in advanced state of reclamation.					South		21953	Pipeline, Well

30-Dec-2020	070099096-001	Tervita Corporation	4-Jan-2021		DLS: 01-07-082-17	No	Truck	Passed Inspection (Complete)	4-Jan-2021	4-Jan-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment observed onsite: Wellhead (locked and chained) Monitoring equipment Metal barrier fencing Cement barriers Pipeline riser and piles	This site was inspected during minimal snow cover. No other equipment or debris observed.					South		23566	Pipeline, Well
30-Dec-2020	070100975-001	PETRONAS Energy Canada Ltd.	5-Jan-2021		NTS: B 041-G/094-B-08	No	Truck	Passed Inspection (Complete)	5-Jan-2021	5-Jan-2021	Planned	No visible concerns with this location.	tubing flowline valve closed and locked casing open meter cal'd Aug 2020 2 chemical tanks, 2 pig barrels wellhead insulated					Central	00020858	18402	Facility, Pipeline, Well
30-Dec-2020	070103413-001	PETRONAS Energy Canada Ltd.	5-Jan-2021		NTS: D 062-G/094-B-08	No	Truck	Passed Inspection (Complete)	5-Jan-2021	5-Jan-2021	Planned	Please confirm that the deactivated pipeline information is correct as our records indicate that P12091-004 d-62-G/94-B-8 to b-82-G/94-B-8 is active and PL12091-001 d-62-G to c-72-G/94-B-8 is deactivated. Signage at deactivated pipeline in field was P12091-001 d-62-G/94-B-8 to b-82-G/94-B-8	Plunger lift in well. Meter cal'd Aug 2020 chemical tank, 4 pig barrels PL12091-1 d-62-G to b-82-G deactivated as per signage.					Central	00019595	12794	Facility, Pipeline, Well
30-Dec-2020	070116848-001	PETRONAS Energy Canada Ltd.	5-Jan-2021		NTS: C 047-H/094-B-16	No	Truck	Passed Inspection (Complete)	5-Jan-2021	5-Jan-2021	Planned	The pipeline inspection was limited in scope to the on lease equipment and where signage could be expected.						Central	00024743, 00024823, 00024826, 00025212, 00025430, 00025431, 00025434	26541, 26710, 26702, 27142, 27465, 27966, 27969, 27976	Facility, Pipeline, Well
30-Dec-2020	070117687-001	PETRONAS Energy Canada Ltd.	6-Jan-2021		NTS: D 002-J/094-B-16	No	Truck	Passed Inspection (Complete)	6-Jan-2021	5-Jan-2021	Planned	The pipeline inspection is limited in scope to on lease equipment and where signage could reasonably be expected. The plastic chemical tank bulkhead nut is weeping methanol into a stainless steel bucket and should be corrected with your retrofitted steel bracing system to take pressure off the bulkhead.						Central	00018220	29273, 30694, 30695, 30696, 30697, 30698, 30699, 30700	Facility, Pipeline, Well
30-Dec-2020	070131803-001	PETRONAS Energy Canada Ltd.	6-Jan-2021			No	Truck	Passed Inspection (Complete)	6-Jan-2021	6-Jan-2021	Routine							Central			Pipeline, Road
30-Dec-2020	070137636-001	Pacific Canbriam Energy Limited	6-Jan-2021		NTS: C 061-G/094-B-08	No	Truck	Passed Inspection (Complete)	6-Jan-2021	6-Jan-2021	Routine	For Information Only: No flowline or equipment onsite. Wellhead valves are secured.						Central		02408	Well
30-Dec-2020	070138189-001	NOVA Gas Transmission Ltd.	6-Jan-2021			No	Truck	Passed Inspection (Complete)	6-Jan-2021	6-Jan-2021	Routine	Road maintained, no visible concerns.	Access road to Altares Receipt Meter Station 18132 N56 23'36.8" W122 06' 30.6"					Central			Pipeline, Road
30-Dec-2020	070138758-001	Pacific Canbriam Energy Limited	7-Jan-2021		NTS: B 079-H/094-B-08	No	Truck	Passed Inspection (Complete)	7-Jan-2021	6-Jan-2021	Routine	For Information Only: No flowline or equipment on site. Wellhead valves are secured.	well was abandoned, cut and capped then reentered in 2006 and left completed					Central		10236	Well
30-Dec-2020	070139156-001	PETRONAS Energy Canada Ltd.	6-Jan-2021		NTS: A 080-H/094-B-08	No	Truck	Deficiencies Corrected	25-Mar-2021	6-Jan-2021	Routine		Wellhead valves are secured. Meter cabinet onsite.					Central	00022157	21305	Facility, Pipeline, Well
30-Dec-2020	070140007-001	PETRONAS Energy Canada Ltd.	6-Jan-2021		NTS: B 071-G/094-B-08	No	Truck	Passed Inspection (Complete)	6-Jan-2021	6-Jan-2021	Planned	No visible concerns with this location.	Meter building, chemical tank, and pig barrel are onsite. Meter cal'd July 2020.					Central	00021341	19713	Facility, Pipeline, Well
31-Dec-2020	070142631-001	Canadian Natural Resources Limited	6-Jan-2021		NTS: D 053-E/094-H-06	No	Truck	Deficiencies Corrected	25-Jan-2021	6-Jan-2021	Planned	Ensure 1/4 turn valve at drain on flowline before it enters building is in closed position. Wellhead is insulated. dual tubing in well (1 active) meter transmitter cal'd March 2020 production gas flows through inactive lineheater Vent stack is onsite and disconnected from production. Chem tank and tower onsite.						Central		08921	Well
31-Dec-2020	070166474-001	Canadian Natural Resources Limited	7-Jan-2021		NTS: B 042-E/094-H-06	No	Truck	Passed Inspection (Complete)	7-Jan-2021	7-Jan-2021	Planned	Approximately two meters from wellhead there appears to be a hole or some kind of subsidence, in unfrozen conditions ensure this is not a hazard.	Meter cal'd March 2020 2 chemical tanks, TEG					Central		12283	Well
5-Jan-2021	070102713-001	Tervita Corporation	5-Jan-2021		DLS: A 06-26-084-14	No	Truck	Passed Inspection (Complete)	5-Jan-2021	5-Jan-2021	Planned							Central	00019018, 00026091	07474, 30410	Facility, Pipeline, Well
5-Jan-2021	070103064-001	Whitecap Resources Inc.	5-Jan-2021		DLS: 14-23-084-14	Yes	Truck	Passed Inspection (Complete)	5-Jan-2021	5-Jan-2021	Planned							Central		00929	Pipeline, Well
5-Jan-2021	070103762-001	Whitecap Resources Inc.	5-Jan-2021		DLS: 06-26-084-14	No	Truck	Passed Inspection (Complete)	5-Jan-2021	5-Jan-2021	Routine							Central	00000360	00927	Facility, Pipeline, Well
5-Jan-2021	070104115-001	Whitecap Resources Inc.	5-Jan-2021		DLS: 14-26-084-14	No	Truck	Passed Inspection (Complete)	5-Jan-2021	5-Jan-2021	Planned							Central		01111	Pipeline, Well
5-Jan-2021	070104495-001	Whitecap Resources Inc.	5-Jan-2021		DLS: 16-26-084-14	No	Truck	Passed Inspection (Complete)	5-Jan-2021	5-Jan-2021	Planned							Central	00018481	01099	Facility, Pipeline, Well
5-Jan-2021	070126263-001	Canadian Natural Resources Limited	5-Jan-2021		NTS: B 100-A/094-P-08	No	Truck	Passed Inspection (Complete)	5-Jan-2021	5-Jan-2021	Planned	This is winter access only.						North		16757	Well
5-Jan-2021	070126818-001	Shanghai Energy Corporation	6-Jan-2021		NTS: A 067-E/094-I-14	No	Truck	Passed Inspection (Complete)	6-Jan-2021	5-Jan-2021	Planned	This is winter access only.						North	00018284	31364, 31365, 31366	Facility, Pipeline, Well
5-Jan-2021	070127374-001	Shanghai Energy Corporation	6-Jan-2021		NTS: C 068-F/094-I-14	No	Truck	Passed Inspection (Complete)	6-Jan-2021	5-Jan-2021	Planned	This is winter access only. SCADA calibration outdated. (March /2016)						North	00024884	26805	Facility, Pipeline, Well
5-Jan-2021	070127934-001	Shanghai Energy Corporation	6-Jan-2021		NTS: C 042-E/094-I-14	No	Truck	Deficiencies Corrected	18-Jan-2021	5-Jan-2021	Planned	This is winter access only.						North		12805	Pipeline, Well
5-Jan-2021	070128507-001	Shanghai Energy Corporation	6-Jan-2021		NTS: A 014-E/094-I-14	No	Truck	Passed Inspection (Complete)	6-Jan-2021	5-Jan-2021	Planned	This is winter access only.						North	00019690	13381	Facility, Pipeline, Well
5-Jan-2021	070129078-001	Shanghai Energy Corporation	6-Jan-2021		NTS: D 006-E/094-I-14	No	Truck	Passed Inspection (Complete)	6-Jan-2021	5-Jan-2021	Planned	This is winter access only. SCADA calibration outdated. (Jan. /2016)						North	00022631, 00022632, 00022907, 00022908	22354, 22353, 23010, 23012	Facility, Pipeline, Well
5-Jan-2021	070129644-001	Shanghai Energy Corporation	6-Jan-2021		NTS: B 098-D/094-I-14	No	Truck	Passed Inspection (Complete)	6-Jan-2021	5-Jan-2021	Planned	This is winter access only. SCADA calibration outdated. (Jan. /2016) Bull plug missing on b-98-D/94-I-14 well.						North	00023262, 00023358	23679, 23852	Facility, Pipeline, Well
5-Jan-2021	070130212-001	Shanghai Energy Corporation	6-Jan-2021		NTS: A 089-D/094-I-14	No	Truck	Passed Inspection (Complete)	6-Jan-2021	5-Jan-2021	Planned	This is winter access only. SCADA calibration outdated. (Jan. /2016)						North	00023763, 00023873, 00023877	24585, 24840, 24835	Facility, Pipeline, Well
5-Jan-2021	070131041-001	Shell Canada Limited	6-Jan-2021		DLS: 10-09-080-18	Yes	Truck	Passed Inspection (Complete)	6-Jan-2021	6-Jan-2021	Planned	Shell field operator on location during inspection. Found SCV valve closed on H well, operator opened valve immediately. No other concerns were identified during inspection.						South	00018244	26718, 27516, 27518, 27520, 27522, 27517, 27519, 27524, 27526, 27521, 27523, 27525, 29738, 29734, 29736, 29735, 29737	Facility, Pipeline, Well
5-Jan-2021	070133349-001	Shell Canada Limited	6-Jan-2021		DLS: 07-09-080-18	Yes	Truck	Passed Inspection (Complete)	6-Jan-2021	6-Jan-2021	Planned	Shell field operator on location during inspection. No concerns were identified on day of inspection. Minor SCVF noted on B and G well. Tests are up to date in IRIS -K well not flowing at time of inspection						South	00025251, 00025252, 00025253, 00025254, 00025255, 00025256, 00025257, 00025258, 00025259, 00025260, 00025261, 00025262	27545, 27546, 27547, 27548, 27550, 27552, 27554, 27556, 27549, 27551, 27553, 27555	Facility, Pipeline, Well
5-Jan-2021	070135643-001	Shell Canada Limited	6-Jan-2021		DLS: 15-16-080-18	No	Truck	Deficiencies Corrected	7-Jan-2021	6-Jan-2021	Planned	During inspection LEL's were detected during building entry procedure in separator #35. Inspection was not completed inside separator building. -Pressure gauges were in place on casing valves on wells B and H. Wells have been suspended but require bull plugs in place of gauges as per Oil and Gas Activity Operations Manual, Table 9A: General Requirements for All Inactive Wells. -Salt water drips and salt build up observed on site glass in separator #37. - Pipeline inspection was completed on portions of pipeline on 15-16-80-18 site only, No concerns were noted. OGC Inspector met with Lead Operator after inspection and reviewed inspection results. Work orders had already been entered for the site glass repair.						South	00027251	26630, 26803, 26806, 26807, 26808, 26809, 26810, 26811, 26812, 26813, 26900, 26901	Facility, Pipeline, Well
5-Jan-2021	070136800-001	Shell Canada Limited	6-Jan-2021		DLS: 14-21-080-18	No	Truck	Passed Inspection (Complete)	6-Jan-2021	6-Jan-2021	Planned	It was noted that D well was suspended but still has a gauge on the casing valve. As per the Oil and Gas Activities Operations Manual Table 9A: General Requirements for All Inactive Wells, bull plugs are required on all valves other than the surface casing vent. No other concerns were identified on day of inspection. Pipeline inspection was on portion of pipeline on location only. -SCVF was identified on wells A and D. E-Submissions were up to date in IRIS -2 separators on site were by-passed and not in use.						South	00001646, 00024222, 00024327, 00024602, 00024603, 00024605	08769, 25589, 25773, 26249, 26250, 26252	Facility, Pipeline, Well
5-Jan-2021	070140597-001	Canadian Natural Resources Limited	6-Jan-2021		NTS: B 022-J/094-A-13	No	Truck	Passed Inspection (Complete)	6-Jan-2021	5-Jan-2021	Planned	COMMENTS: -no concerns here at this time						Central		11176	Well
5-Jan-2021	070141155-001	Canadian Natural Resources Limited	6-Jan-2021		NTS: B 049-J/094-A-13	No	Truck	Passed Inspection (Complete)	6-Jan-2021	5-Jan-2021	Planned	COMMENTS; -no concerns here at this time						Central	00001528		Facility, Pipeline, Well
5-Jan-2021	070169787-001	STRATHCONA RESOURCES LTD.	7-Jan-2021		NTS: D 011-K/094-H-02	No	Truck	Passed Inspection (Complete)	7-Jan-2021	5-Jan-2021	Routine	No concerns at time of inspection.						Central		02915	Pipeline, Well
5-Jan-2021	070170352-001	STRATHCONA RESOURCES LTD.	7-Jan-2021		NTS: D 092-F/094-H-02	No	Truck	Passed Inspection (Complete)	7-Jan-2021	5-Jan-2021	Routine	No concerns at time of inspection.						Central		08922	Pipeline, Well
5-Jan-2021	070193938-001	Todd Energy Canada Limited	8-Jan-2021		NTS: A 094-I/094-A-13	No	Truck	Passed Inspection (Complete)	8-Jan-2021	5-Jan-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00026504	30110, 30109, 33539, 33540, 33541, 36709	Facility, Pipeline, Well
5-Jan-2021	070194186-001	Storm Resources Ltd.	8-Jan-2021		NTS: C 083-J/094-H-04	No	Walk	Passed Inspection (Complete)	25-Nov-2021	8-Jan-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Water pipe and metal containment wall located in the NE corner of the site. Inspection occurred during snow cover. Equipment observed onsite: Water pipe and metal containment wall						Central		17607	Pipeline, Well
5-Jan-2021	070194741-001	Storm Resources Ltd.	8-Jan-2021		NTS: B 089-O/094-H-03	No	Walk	Passed Inspection (Complete)	23-Nov-2021	8-Jan-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. No equipment observed onsite.						Central		21973	Pipeline, Well
5-Jan-2021	070195302-001	Storm Resources Ltd.	8-Jan-2021		NTS: C 046-E/094-H-03	No	Truck	Passed Inspection (Complete)	23-Nov-2021	8-Jan-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. No equipment observed.						Central		26040	Pipeline, Well
5-Jan-2021	070195997-001	Canadian Natural Resources Limited	9-Jan-2021		NTS: A 063-J/094-A-13	No	Truck	Passed Inspection (Complete)	9-Jan-2021	5-Jan-2021	Routine	COMMENTS: -No concerns here at this time.						Central	00025532	28172	Facility, Pipeline, Well
5-Jan-2021	070219289-001	Canadian Natural Resources Limited	11-Jan-2021		NTS: B 062-J/094-A-13	No	Truck	Passed Inspection (Complete)	11-Jan-2021	5-Jan-2021	Routine	COMMENTS: -No concerns here at this time.						Central	00019092	08131	Facility, Pipeline, Well
5-Jan-2021	070216616-001	STRATHCONA RESOURCES LTD.	13-Jan-2021		NTS: B 022-K/094-H-02	No	Truck	Passed Inspection (Complete)	13-Jan-2021	5-Jan-2021	Routine	Wellhead should to be chained/locked or handles removed.						Central		11022	Pipeline, Well
5-Jan-2021	070206176-001	Yoho Resources Inc.	13-Jan-2021		NTS: B 022-I/094-H-03	No	Truck	Passed Inspection (Complete)	13-Jan-2021	5-Jan-2021	Routine	Gauges should be replaced with bull plugs on wells that are suspended. Pipeline to a-23-I indicates active in our system.						Central	00000466	06655, 08811	Facility, Pipeline, Well
6-Jan-2021	070161920-001	Canadian Natural Resources Limited	7-Jan-2021		DLS: 07-30-088-15	No	Truck	Passed Inspection (Complete)	7-Jan-2021	6-Jan-2021	Complaint	Complaint of CNRL contractors trespassing on private land during well work 2 weeks ago. I have no jurisdiction over such matters but I had a look at the area, too much fresh snow is present to tell what may have happened.						Central		06421	Well
6-Jan-2021	070162265-001	Canadian Natural Resources Limited	7-Jan-2021		NTS: D 077-L/094-A-16	No	Truck	Passed Inspection (Complete)	7-Jan-2021	6-Jan-2021	Planned							Central	00020694	17851	Facility, Pipeline, Well
6-Jan-2021	070162614-001	Canadian Natural Resources Limited	7-Jan-2021		NTS: D 057-L/094-A-16	No	Truck	Passed Inspection (Complete)	7-Jan-2021	7-Jan-2021	Planned							Central	00020693	17850	Facility, Pipeline, Well
6-Jan-2021	070162965-001	Canadian Natural Resources Limited	7-Jan-2021		NTS: D 070-L/094-A-16	No	Truck	Passed Inspection (Complete)	7-Jan-2021	6-Jan-2021	Planned	94A15 on building sign, should be A16						Central		16008	Well
6-Jan-2021	070163312-001	Canadian Natural Resources Limited	7-Jan-2021		NTS: D 052-I/094-A-15	No	Truck	Passed Inspection (Complete)	7-Jan-2021	6-Jan-2021	Planned							Central	00018443	00713	Facility, Pipeline, Well
6-Jan-2021	070163661-001	Canadian Natural Resources Limited	7-Jan-2021		NTS: C 060-L/094-A-16	No	Truck	Passed Inspection (Complete)	7-Jan-2021	6-Jan-2021	Planned							Central	00000419	06289	Facility, Pipeline, Well
6-Jan-2021	070164014-001	Canadian Natural Resources Limited	7-Jan-2021		NTS: D 040-L/094-A-16	No	Truck	Passed Inspection (Complete)	7-Jan-2021	6-Jan-2021	Planned							Central	00018923	06423	Facility, Pipeline, Well
6-Jan-2021	070164363-001	Canadian Natural Resources Limited	7-Jan-2021		NTS: C 020-L/094-A-16	No	Truck	Deficiencies Corrected	13-Jan-2021	6-Jan-2021	Planned							Central		17539	Well
6-Jan-2021	070164710-001	Canadian Natural Resources Limited	7-Jan-2021		NTS: D-A 003-I/094-A-15	No	Truck	Passed Inspection (Complete)	7-Jan-2021	6-Jan-2021	Planned							Central	00007384	17522	Facility, Pipeline, Well
6-Jan-2021	070165063-001	Canadian Natural Resources Limited	7-Jan-2021		NTS: D 033-I/094-A-15	No	Truck	Passed Inspection (Complete)	7-Jan-2021	6-Jan-2021	Planned							Central	00018447	03669, 00725	Facility, Pipeline, Well
6-Jan-2021	070167879-001	Canadian Natural Resources Limited	7-Jan-2021		NTS: A 035-I/094-H-03	No	Truck	Passed Inspection (Complete)	7-Jan-2021	6-Jan-2021	Routine	No concerns at time of inspection. Current status is suspended but operations appears to be starting up. Ensure calibrations up to date.						Central		18975	Well
6-Jan-2021	070169117-001	Canadian Natural Resources Limited	7-Jan-2021		NTS: C 045-J/094-H-03	No	Truck	Passed Inspection (Complete)	7-Jan-2021	6-Jan-2021	Routine	Flow line needs positive isolation. Last production 2011.						Central		13742	Well
6-Jan-2021	070170905-001	Canadian Natural Resources Limited	7-Jan-2021		NTS: C 081-G/094-H-03	No	Truck	Passed Inspection (Complete)	7-Jan-2021	6-Jan-2021	Routine	Ensure meter calibration updated if bringing back on or flow line positively isolated if left in suspended state.						Central		13285	Well
6-Jan-2021	070180094-001	Painted Pony Energy Ltd.	7-Jan-2021		NTS: B-G 066-F/094-B-16	Yes	Truck	Passed Inspection (Complete)	7-Jan-2021	7-Jan-2021	Planned	No problems upon inspection. Rig is very clean and well maintained.						Central		30531	Well
6-Jan-2021	070181024-001	Canadian Natural Resources Limited	7-Jan-2021		NTS: C 094-J/094-H-03	No	Truck	Passed Inspection (Complete)	7-Jan-2021	6-Jan-2021	Routine	No concerns at time of inspection.						Central		03931	Well
6-Jan-2021	070181794-001	Canadian Natural Resources Limited	7-Jan-2021		NTS: A 081-C/094-H-06	No	Truck	Passed Inspection (Complete)	7-Jan-2021	6-Jan-2021	Routine	Ensure location sign up.						Central	00024002	25081	Facility, Pipeline, Well
6-Jan-2021	070191289-001	PETRONAS Energy Canada Ltd.	8-Jan-2021			No	Truck	Passed Inspection (Complete)	8-Jan-2021	8-Jan-2021	Routine	This inspection is for the road going to the new compressor station on the b-22-J road located off km 1.5 on Mile 120/Gundy Road.						Central			Pipeline, Road
6-Jan-2021	070196346-001	Bonterra Energy Corp.	8-Jan-2021		NTS: C 011-E/094-A-15	No	Walk	Passed Inspection (Complete)	25-Nov-2021	8-Jan-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. No equipment observed onsite.						Central		19664	Pipeline, Well
6-Jan-2021	070196924-001	Storm Resources Ltd.	8-Jan-2021		NTS: B 041-J/094-A-13	No	Walk	Passed Inspection (Complete)	25-Nov-2021	8-Jan-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. No equipment observed onsite.						Central		21802	Pipeline, Well
6-Jan-2021	070212652-001	Signalta Resources Limited	11-Jan-2021		NTS: A 056-G/094-A-14	No	Walk	Passed Inspection (Complete)	11-Jan-2021	6-Jan-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Access road through private land. Road not plowed, but recently travelled by landowner. Walk last 500 metres to site. No wellhead on site. Small trailer (looks like it could be used to hold cable spindles or other oil and gas purpose) stored on site. Snowpack 5-10 cm. No garbage visible. Note the trailer stored on site. Likely used for oil and gas, given the location in a farm field.						Central		16210	Pipeline, Well
6-Jan-2021	070216305-001	Canadian Natural Resources Limited	11-Jan-2021		NTS: A 095-I/094-A-11	No	Walk	Passed Inspection (Complete)	11-Jan-2021	6-Jan-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Note the limitations of checking for garbage under winter conditions. One of the major assumptions for winter field work. Equipment onsite: Wellhead; Flow pipes. Berms present at the edge of lease. Power cable conduit present, cables not visible within conduit, presumably removed. Snowpack 10-15 cm, no garbage visible under winter snow conditions.						Central		21708	Well
6-Jan-2021	070218928-001	Canadian Natural Resources Limited	11-Jan-2021		NTS: D-C 096-I/094-A-11	No	Truck	Passed Inspection (Complete)	11-Jan-2021	6-Jan-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead Shared pad with WA's 7520 and 7950 (also CNRL assets) Wellhead present, chained, locked, and sign attached to wellhead. Riser (close to WA 7950) Flare pit base near edge of pad at the eastern side of lease.	Shared pad with two other CNRL wells. Additional equipment present onsite noted closer to the other assets. Snowpack 10-15 cm, no garbage visible under winter conditions.					Central		12136	Well
6-Jan-2021	070222263-001	ConocoPhillips Canada Resources Corp.	11-Jan-2021		NTS: D 002-K/094-A-12	No	Truck	Passed Inspection (Complete)	11-Jan-2021	11-Jan-2021	Routine	This inspection is limited due to snow conditions. It is recognized that this has been applied for as a low grade short term road.						Central		38567	Well

6-Jan-2021	070222883-001	Canadian Natural Resources Limited	11-Jan-2021		NTS: D-B 096-I/094-A-11	No	Truck	Passed Inspection (Complete)	11-Jan-2021	6-Jan-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Shared pad with other CNRL WA's 12136 and 7520 Equipment onsite: Wellhead (chained, locked, and sign attached) Pipeline riser and pile (riser capped and tagged)	Inspection performed under winter conditions, garbage not visible.					Central		07950	Well
6-Jan-2021	070224874-001	Canadian Natural Resources Limited	11-Jan-2021		NTS: D-A 096-I/094-A-11	No	Truck	Passed Inspection (Complete)	11-Jan-2021	6-Jan-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Inspection performed under winter conditions, no garbage visible under 10-15 cm snowpack. Equipment onsite: Wellhead (chained, locked, sign posted near well) Pipeline riser and pile (capped and tagged) No garbage visible under winter conditions, snowpack 10-15 cm. Flare pit base near eastern edge of lease						Central		07520	Well
6-Jan-2021	070266935-001	Canadian Natural Resources Limited	13-Jan-2021		NTS: B 081-C/094-H-06	No	Truck	Passed Inspection (Complete)	13-Jan-2021	6-Jan-2021	Routine	No concerns at time of inspection.						Central		18814	Well
7-Jan-2021	070180663-001	STRATHCONA RESOURCES LTD.	7-Jan-2021		DLS: F 13-27-080-21	Yes	Truck	Passed Inspection (Complete)	7-Jan-2021	7-Jan-2021	Planned	No problems on inspection. Rig is very clean and all related equipment is well maintained.						South		41124	Pipeline, Well
7-Jan-2021	070211129-001	STRATHCONA RESOURCES LTD.	11-Jan-2021		NTS: B 047-C/094-H-07	No	Truck	Passed Inspection (Complete)	25-Nov-2021	11-Jan-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Inspection occurred during heavy snow cover onsite. No equipment observed onsite.						Central		09818	Pipeline, Well
7-Jan-2021	070211735-001	STRATHCONA RESOURCES LTD.	11-Jan-2021		NTS: D 019-F/094-H-07	No	Truck	Passed Inspection (Complete)	25-Nov-2021	11-Jan-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Inspection occurred during heavy snow cover onsite. No equipment observed onsite.						Central		12865	Pipeline, Well
7-Jan-2021	070212307-001	STRATHCONA RESOURCES LTD.	11-Jan-2021		NTS: C 019-F/094-H-07	No		Passed Inspection (Complete)	25-Nov-2021	11-Jan-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Inspection occurred during heavy snow cover onsite. No equipment observed onsite.						Central		13655	Pipeline, Well
7-Jan-2021	070213243-001	STRATHCONA RESOURCES LTD.	11-Jan-2021		NTS: A 029-F/094-H-07	No	Truck	Passed Inspection (Complete)	25-Nov-2021	11-Jan-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Inspection occurred during heavy snow cover onsite. No equipment observed onsite.						Central		13865	Pipeline, Well
7-Jan-2021	070214703-001	STRATHCONA RESOURCES LTD.	11-Jan-2021		NTS: B 029-F/094-H-07	No	Truck	Passed Inspection (Complete)	25-Nov-2021	11-Jan-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Inspection occurred during heavy snow cover onsite. No equipment observed onsite.						Central		13862	Pipeline, Well
7-Jan-2021	070216729-001	STRATHCONA RESOURCES LTD.	11-Jan-2021		NTS: D 029-F/094-H-07	No	Walk	Passed Inspection (Complete)	25-Nov-2021	11-Jan-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Inspection occurred during heavy snow cover onsite. No equipment observed onsite.						Central		09671	Pipeline, Well
7-Jan-2021	070219882-001	STRATHCONA RESOURCES LTD.	11-Jan-2021		NTS: B 039-F/094-H-07	No	Walk	Passed Inspection (Complete)	25-Nov-2021	11-Jan-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Inspection occurred during heavy snow cover onsite. No equipment observed onsite.						Central		14810	Pipeline, Well
7-Jan-2021	070220468-001	PETRONAS Energy Canada Ltd.	11-Jan-2021		NTS: D 097-A/094-G-02	No	Truck	Passed Inspection (Complete)	11-Jan-2021	7-Jan-2021	Planned	COMMENTS: -road plowed open, normally walk in, -visual inspection from outside of locked fencing, -No concerns here at this time.						Central	00023380	23890	Facility, Pipeline, Well
7-Jan-2021	070221142-001	PETRONAS Energy Canada Ltd.	11-Jan-2021		NTS: C 007-H/094-G-02	No	Truck	Passed Inspection (Complete)	11-Jan-2021	7-Jan-2021	Planned	COMMENTS: -just curious...active well, but no display on meter, why? SCADA? -No other concerns here at this time.						Central	00023125	23437	Facility, Pipeline, Well
7-Jan-2021	070221491-001	STRATHCONA RESOURCES LTD.	11-Jan-2021		NTS: A 039-F/094-H-07	No	Truck	Passed Inspection (Complete)	25-Nov-2021	11-Jan-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Inspection occurred during heavy snow cover onsite. No equipment observed onsite.						Central		18688	Pipeline, Well
7-Jan-2021	070223234-001	STRATHCONA RESOURCES LTD.	11-Jan-2021		NTS: B 028-F/094-H-07	No	Walk	Passed Inspection (Complete)	25-Nov-2021	11-Jan-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Inspection occurred during heavy snow cover onsite. No equipment observed onsite.						Central		13863	Pipeline, Well
7-Jan-2021	070224106-001	STRATHCONA RESOURCES LTD.	11-Jan-2021		NTS: C 039-F/094-H-07	No	Walk	Passed Inspection (Complete)	25-Nov-2021	11-Jan-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Inspection occurred during heavy snow cover onsite. No equipment observed onsite.						Central		17262	Pipeline, Well
7-Jan-2021	070225220-001	STRATHCONA RESOURCES LTD.	11-Jan-2021		NTS: B-A 028-F/094-H-07	No	Walk	Passed Inspection (Complete)	25-Nov-2021	11-Jan-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Inspection occurred during heavy snow cover onsite. No equipment observed onsite.						Central		22512	Pipeline, Well
7-Jan-2021	070225565-001	PETRONAS Energy Canada Ltd.	11-Jan-2021		NTS: D 028-J/094-G-02	No	Truck	Passed Inspection (Complete)	11-Jan-2021	7-Jan-2021	Planned	COMMENTS: -No concerns here at this time						Central	00018266	27514, 27733, 28047, 28057, 28454, 28516, 28515, 28630, 28629, 31335	Facility, Pipeline, Well
7-Jan-2021	070227288-001	PETRONAS Energy Canada Ltd.	11-Jan-2021		NTS: D 023-G/094-G-02	No	Truck	Passed Inspection (Complete)	11-Jan-2021	7-Jan-2021	Routine	COMMENTS: -No concerns here at this time.						Central	00018109	30261, 30262, 30263	Facility, Pipeline, Well
7-Jan-2021	070228165-001	Canadian Natural Resources Limited	11-Jan-2021		NTS: A 096-I/094-A-11	No	Truck	Passed Inspection (Complete)	11-Jan-2021	7-Jan-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Snow pack 5-10 cm. No garbage visible. Note that inspection was performed under winter conditions, and Wet area near wellhead, cattails present Equipment onsite: Wellhead (chained and locked)						Central		09413	Well
7-Jan-2021	070228828-001	Canadian Natural Resources Limited	12-Jan-2021		NTS: C 007-A/094-A-14	No	Walk	Passed Inspection (Complete)	12-Jan-2021	7-Jan-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Short walk to site, road not plowed, snow depth may make driving in to site an unfortunate choice. No wellhead present Single riser support structure visible Berms present Snowpack 10-15 cm on well pad. No garbage visible under winter conditions Pad at south end of farm field, not fenced, and no evidence of livestock encroachment to well pad. Equipment onsite: Riser support structure.						Central		16175	Well
7-Jan-2021	070237935-001	Canadian Natural Resources Limited	12-Jan-2021		NTS: D 078-J/094-A-11	No	Truck	Passed Inspection (Complete)	12-Jan-2021	7-Jan-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Access road driveable, road not plowed. Riser present, capped and tagged. No other infrastructure visible Snowpack 10 cm, no garbage visible under winter conditions Equipment onsite: Pipeline riser (capped and tagged).						Central		18148	Well
7-Jan-2021	070238304-001	STRATHCONA RESOURCES LTD.	13-Jan-2021		NTS: C 018-F/094-H-07	No	Walk	Passed Inspection (Complete)	25-Nov-2021	12-Jan-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Inspection occurred during heavy snow cover onsite. No equipment observed onsite.						Central		11044	Pipeline, Well
7-Jan-2021	070239338-001	Canadian Natural Resources Limited	12-Jan-2021		NTS: B-B 077-I/094-A-11	No	Truck	Passed Inspection (Complete)	12-Jan-2021	7-Jan-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Access road driveable. Not plowed, or recently travelled. Shared pad complex with WA's 6872 and 17980 (also CNRL assests) Wellhead present, chained, locked, and sign attached to wellhead. Pad perimeter fenced, blocking potential livestock encroachment to wellpads Pipeline riser, capped and tagged Line locator stakes indicating location of buried pipes Snowpack 10-15 cm, no garbage visible under winter conditions Equipment onsite: Wellhead (chained, locked, and sign attached to wellhead) Riser Flowpipes						Central		19759	Well
7-Jan-2021	070256765-001	Canadian Natural Resources Limited	13-Jan-2021		NTS: B 077-I/094-A-11	No	Truck	Passed Inspection (Complete)	13-Jan-2021	7-Jan-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Shared pad complex with WA's 19759 and 17980 (both CNRL assets) Equipment onsite: Wellhead (chained, locked, and sign attached) Risers Flowpipes Access driveable, road not plowed or recently travelled Wellhead present, chained, locked, and sign attached Shared pad complex with 17980 and 19759 Flowpipes present, capped and tagged Snowpack 5-10 cm, no garbage visible under winter conditions						Central		06872	Well
7-Jan-2021	070267604-001	Canadian Natural Resources Limited	13-Jan-2021		NTS: D 027-I/094-A-10	No	Truck	Passed Inspection (Complete)	13-Jan-2021	13-Jan-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Identification and H2S warning sign missing from entry point. Information only at this time.						Central		21155	Well
7-Jan-2021	070268415-001	KKL Exploration Ltd.	13-Jan-2021		DLS: A 12-19-088-24	No	Truck	Passed Inspection (Complete)	13-Jan-2021	13-Jan-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Information Only - Piping remains on site.						Central		13063	Pipeline, Well
7-Jan-2021	070269004-001	KKL Exploration Ltd.	13-Jan-2021		DLS: 12-19-088-24	No	Truck	Passed Inspection (Complete)	13-Jan-2021	13-Jan-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Information only - piping remains on site.						Central		09865	Pipeline, Well
7-Jan-2021	070269692-001	KKL Exploration Ltd.	13-Jan-2021		DLS: A 11-19-088-24	No	Truck	Passed Inspection (Complete)	13-Jan-2021	13-Jan-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation.						Central		03808	Pipeline, Well
7-Jan-2021	070270264-001	Canadian Natural Resources Limited	13-Jan-2021		NTS: B-A 077-I/094-A-11	No	Truck	Passed Inspection (Complete)	13-Jan-2021	7-Jan-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Shared pad complex with WA's 19759 and 6872 (both CNRL assets) Equipment onsite: pipeline risers (capped and tagged) Riser support structure Access driveable, road not plowed or recently travelled No wellhead on site Pipeline risers present, capped and tagged. Shared pad complex with WA's 19759 and 6872 (both CNRL assets) Line locator stakes indicating shared pipeline between well authorizations 17959 and 6872 Snow pack 5-10 cm. No garbage visible, however note there are unused survey stakes lain at the riser support base.						Central		17980	Well
7-Jan-2021	070276122-001	Canadian Natural Resources Limited	13-Jan-2021		NTS: D-A 068-I/094-A-11	No	Walk	Passed Inspection (Complete)	13-Jan-2021	7-Jan-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Walk-in site. Snowdrifts along the access road prevented vehicle access. Road not plowed. Access road gated, but gate was open on the day of inspection. Wellhead present, chained and locked Monitoring apparatus attached to top and side posts, separate pieces of apparatus powered by a solar panel beside the wellhead Flowpipe on site, capped and tagged Gas odour downwind of the wellhead on day of inspection. No sound evident, so release of vapours was low, and no H2S concentrations were evident on personal monitoring system. Snowpack on well pad 5-10 cm, no garbage visible under winter conditions. Equipment onsite: Wellhead (chained and locked), monitoring apparatus attached flowpipe (capped and tagged)						Central		23034	Well
7-Jan-2021	070288341-001	Canadian Natural Resources Limited	13-Jan-2021		NTS: C 058-I/094-A-11	No	Truck	Passed Inspection (Complete)	13-Jan-2021	7-Jan-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead (chained and locked). flowpipes (capped and tagged). Access road not plowed, but driveable. Wellhead present, chained and locked. Downhole vent case valve appears open (no gas smell noticed on day of inspection). Flowpipes present, capped and tagged. Pad perimeter fenced. No gate or cattle guard at entry point to well pad. Southeast corner of fenceline is down. No observed encroachment by livestock. Snowpack 10 cm, no garbage visible under winter conditions Pipeline vent at edge of well pad, valve off.						Central		10072	Well
8-Jan-2021	070207279-001	Canadian Natural Resources Limited	11-Jan-2021		NTS: A 003-E/094-A-16	No	Truck	Passed Inspection (Complete)	11-Jan-2021	8-Jan-2021	Routine							Central	0000B089	02781	Facility, Pipeline, Well
8-Jan-2021	070207630-001	Canadian Natural Resources Limited	11-Jan-2021		NTS: D 003-E/094-A-16	No	Truck	Passed Inspection (Complete)	11-Jan-2021	8-Jan-2021	Routine							Central	00018538	01732, 29786	Facility, Pipeline, Well
8-Jan-2021	070207985-001	Canadian Natural Resources Limited	11-Jan-2021		NTS: C 066-D/094-A-16	Yes	Truck	Deficiencies Corrected	18-Jan-2021	8-Jan-2021	Planned	Building LEL						Central		08205	Well
8-Jan-2021	070208334-001	Canadian Natural Resources Limited	11-Jan-2021		NTS: A 036-D/094-A-16	No	Truck	Passed Inspection (Complete)	11-Jan-2021	8-Jan-2021	Routine							Central	000210161	19093	Facility, Pipeline, Well
8-Jan-2021	070208683-001	Canadian Natural Resources Limited	11-Jan-2021		NTS: D 035-D/094-A-16	No	Truck	Passed Inspection (Complete)	11-Jan-2021	8-Jan-2021	Planned							Central		05270	Well
8-Jan-2021	070209030-001	Canadian Natural Resources Limited	11-Jan-2021		NTS: D 015-D/094-A-16	No	Truck	Passed Inspection (Complete)	11-Jan-2021	8-Jan-2021	Planned							Central		05271	Well
8-Jan-2021	070209377-001	Canadian Natural Resources Limited	11-Jan-2021		NTS: A 005-D/094-A-16	No	Truck	Deficiencies Corrected	18-Jan-2021	8-Jan-2021	Planned							Central		04885	Well
8-Jan-2021	070209724-001	Canadian Natural Resources Limited	11-Jan-2021		NTS: C 096-I/094-A-09	No	Truck	Passed Inspection (Complete)	11-Jan-2021	8-Jan-2021	Planned							Central		12451	Well
8-Jan-2021	070210073-001	Canadian Natural Resources Limited	11-Jan-2021		NTS: B 089-L/094-A-09	No	Truck	Passed Inspection (Complete)	11-Jan-2021	8-Jan-2021	Planned							Central		08762	Well
8-Jan-2021	070210420-001	Canadian Natural Resources Limited	11-Jan-2021		NTS: C 068-L/094-A-09	No	Truck	Passed Inspection (Complete)	11-Jan-2021	8-Jan-2021	Routine	Building at b-89-L location, fluid has sprayed inside building at some point recently						Central		12447	Well
8-Jan-2021	070210767-001	Canadian Natural Resources Limited	11-Jan-2021		NTS: A 025-D/094-A-16	No	Truck	Passed Inspection (Complete)	11-Jan-2021	8-Jan-2021	Routine							Central		04857	Well
8-Jan-2021	070289572-001	Canadian Natural Resources Limited	14-Jan-2021		NTS: B 060-I/094-A-11	No	Truck	Passed Inspection (Complete)	14-Jan-2021	8-Jan-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Drive to site. Access road recently travelled. Other vehicle recent access to site, and potential that there has been disrespectful driving on farmer's field. No equipment visible on site. Snowpack 10-15 cm. One pop bottle observed on site on day of inspection, may be related to tyre tracks mentioned, and possibly unrelated to oil and gas activity. No equipment observed onsite						Central		19082	Well
8-Jan-2021	070309741-001	Yoho Resources Inc.	14-Jan-2021		NTS: B-A 084-I/094-A-11	No	Walk	Passed Inspection (Complete)	14-Jan-2021	8-Jan-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Walk-in site (1.65 km). Road gated and locked, not plowed, or recently travelled (old snowmobile tracks evident, may or may not be oil and gas related. Wellhead present, chained and locked. Barricade around wellhead Pipe stack noted near wellhead, will need to be removed along with other oil and gas infrastructure Equipment onsite: Wellhead (chained and locked) pipes (stacked on the ground near wellhead)						Central		16772	Pipeline, Well

8-Jan-2021	070327602-001	Bonavista Energy Corporation	14-Jan-2021		NTS: C 054-L/094-A-14	No	Walk	Passed Inspection (Complete)	14-Jan-2021	8-Jan-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Walk-in site. Snow depth along access prevented safe vehicle travesrsement. Road not plowed or recently travelled. Possible remote sump at northeast edge of lease. Not listed in available Whistler layers No wellhead observed onsite Pipeline riser and supports present. Pipes capped and tagged Compressor shed, door left ajar, window at rear of shed shattered. Possible contaminants on floor of shed. Garbage on floor inside shed Area outside shed includes flare stack and small diameter pipe stacked, black plastic liner underneath stack Other structures and pipe conduit present Snow pack on site 10-15 cm Equipment onsite: Compressor shed (compressor pump inside) Flare stack (laying on side, not functional) small diameter pipe (stacked next to compressor shed) Riser Riser support structure							Central		15025	Pipeline, Well
11-Jan-2021	070409935-001	Canadian Natural Resources Limited	18-Jan-2021		NTS: A 023-I/094-H-03	No	Truck	Passed Inspection (Complete)	18-Jan-2021	11-Jan-2021	Planned	Status indicates active in Kermit. Pipeline headers bypassing around site as plant is blinded off.							Central	00008496, 00004586		Facility, Pipeline, Well
12-Jan-2021	070363463-001	Crew Energy Inc.	15-Jan-2021		DLS: E 01-08-082-20	Yes	Truck	Passed Inspection (Complete)	15-Jan-2021	15-Jan-2021	Planned	All good at time of inspection. Rig is clean and well maintained.							South		35024	Pipeline, Well
12-Jan-2021	070410573-001	Cenovus Energy Inc.	18-Jan-2021		NTS: A 054-G/093-P-01	No	Truck	Passed Inspection (Complete)	18-Jan-2021	12-Jan-2021	Routine	No concerns at time of inspection.							South	00022076	21126	Facility, Pipeline, Well
12-Jan-2021	070412062-001	Cenovus Energy Inc.	18-Jan-2021		NTS: D 053-G/093-P-01	No	Truck	Passed Inspection (Complete)	18-Jan-2021	12-Jan-2021	Routine	No concerns at time of inspection.							South	00019069	07952	Facility, Pipeline, Well
12-Jan-2021	070429451-001	Ovintiv Canada ULC	18-Jan-2021		NTS: D 086-G/093-P-01	No	Truck	Passed Inspection (Complete)	18-Jan-2021	12-Jan-2021	Routine	The PSV before fuel gas scrubber has a 1" valve on piping between them. If PSV is for scrubber it should be locked/car sealed open.							South	00025771, 00025823	28722, 28864	Facility, Pipeline, Well
12-Jan-2021	070431211-001	Ovintiv Canada ULC	18-Jan-2021		NTS: C 085-G/093-P-01	No	Truck	Passed Inspection (Complete)	18-Jan-2021	12-Jan-2021	Routine	Missing XP plug on junction box on roof in meter building. Tag on roof indicates seal needs to be poured in meter building.							South	00025885	29080	Facility, Pipeline, Well
13-Jan-2021	070298361-001	Enercapita Energy Ltd.	14-Jan-2021		DLS: A 02-08-086-13	No	Truck	Passed Inspection (Complete)	14-Jan-2021	13-Jan-2021	Planned								Central	00023360, 00026193	23855, 31442	Facility, Pipeline, Well
13-Jan-2021	070298718-001	Canlin Energy Corporation	14-Jan-2021		DLS: 08-15-085-14	No	Truck	Passed Inspection (Complete)	14-Jan-2021	13-Jan-2021	Routine								Central		00270	Pipeline, Well
13-Jan-2021	070299063-001	Canlin Energy Corporation	14-Jan-2021		DLS: 07-15-085-14	No	Truck	Passed Inspection (Complete)	14-Jan-2021	13-Jan-2021	Planned								Central	00018975, 00022953	06956, 23096	Facility, Pipeline, Well
13-Jan-2021	070299416-001	Whitecap Resources Inc.	14-Jan-2021		DLS: 16-31-085-13	No	Truck	Passed Inspection (Complete)	14-Jan-2021	13-Jan-2021	Planned								Central		00218	Pipeline, Well
13-Jan-2021	070299785-001	Whitecap Resources Inc.	14-Jan-2021		DLS: 16-06-086-13	No	Truck	Passed Inspection (Complete)	14-Jan-2021	13-Jan-2021	Planned								Central		01509	Pipeline, Well
13-Jan-2021	070300114-001	Whitecap Resources Inc.	14-Jan-2021		DLS: 05-08-086-13	No	Truck	Passed Inspection (Complete)	14-Jan-2021	13-Jan-2021	Planned								Central		02476	Pipeline, Well
13-Jan-2021	070300475-001	Whitecap Resources Inc.	14-Jan-2021		DLS: 04-08-086-13	No	Truck	Passed Inspection (Complete)	14-Jan-2021	13-Jan-2021	Planned								Central		00949	Pipeline, Well
13-Jan-2021	070300826-001	Whitecap Resources Inc.	14-Jan-2021		DLS: 02-08-086-13	No	Truck	Passed Inspection (Complete)	14-Jan-2021	13-Jan-2021	Planned								Central		06456	Pipeline, Well
13-Jan-2021	070301173-001	Whitecap Resources Inc.	14-Jan-2021		DLS: 14-23-085-14	No	Truck	Passed Inspection (Complete)	14-Jan-2021	13-Jan-2021	Planned								Central		00643	Pipeline, Well
13-Jan-2021	070301524-001	Whitecap Resources Inc.	14-Jan-2021		DLS: 10-23-085-14	No	Truck	Passed Inspection (Complete)	14-Jan-2021	13-Jan-2021	Planned								Central		02487	Pipeline, Well
13-Jan-2021	070302012-001	Whitecap Resources Inc.	14-Jan-2021		DLS: 06-23-085-14	No	Truck	Passed Inspection (Complete)	14-Jan-2021	13-Jan-2021	Planned								Central		00646	Pipeline, Well
13-Jan-2021	070302361-001	Whitecap Resources Inc.	14-Jan-2021		DLS: 02-15-085-14	No	Truck	Passed Inspection (Complete)	14-Jan-2021	13-Jan-2021	Planned								Central		03189	Pipeline, Well
13-Jan-2021	070302710-001	Canadian Natural Resources Limited	14-Jan-2021		NTS: C 008-G/094-P-01	No	Truck	Deficiencies Corrected	18-Jan-2021	13-Jan-2021	Routine	This is winter access only.							North		10321, 11003	Well
13-Jan-2021	070303700-001	Canadian Natural Resources Limited	14-Jan-2021		NTS: B 012-F/094-P-01	No	Walk	Passed Inspection (Complete)	14-Jan-2021	13-Jan-2021	Routine	This is winter access only.							North		11505	Well
13-Jan-2021	070305922-001	Canadian Natural Resources Limited	14-Jan-2021		NTS: B 043-F/094-P-01	No	Truck	Passed Inspection (Complete)	14-Jan-2021	13-Jan-2021	Planned	This is winter access only. Suspended well located at b-43-F/94-P-1. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected.							North		10069	Well
13-Jan-2021	070306888-001	Canadian Natural Resources Limited	14-Jan-2021		NTS: B-A 043-F/094-P-01	No	Truck	Deficiencies Corrected	21-Jan-2021	13-Jan-2021	Planned	This is winter access only. Active gas well located at b-A43-F/94-P-1.							North		10952	Well
13-Jan-2021	070307486-001	Canadian Natural Resources Limited	14-Jan-2021		NTS: D 032-L/094-P-01	No	Truck	Deficiencies Corrected	29-Jan-2021	13-Jan-2021	Planned	This is winter access only. Two methanol containers and one barrel on site.							North	00019765	13871	Facility, Pipeline, Well
13-Jan-2021	070308068-001	Canadian Natural Resources Limited	14-Jan-2021		NTS: C 021-L/094-P-01	No	Truck	Passed Inspection (Complete)	14-Jan-2021	13-Jan-2021	Planned	This is winter access only.							North	00019911	14787	Facility, Pipeline, Well
13-Jan-2021	070308628-001	Canadian Natural Resources Limited	14-Jan-2021		NTS: C 039-K/094-P-01	No	Truck	Passed Inspection (Complete)	14-Jan-2021	13-Jan-2021	Planned	This is winter access only. This is an inactive compressor station. Inactive flare and flare knockout. Barrel dock empty. Chemical tanks appear to be empty. One seacan. Both the compressor and inlet separator are inactive. Tag says 2016. Pipeline appears to be disconnected. CNRL must change the status of this site to "suspended." Status in KERMIT is "active."							North	00007804		Facility, Pipeline, Well
13-Jan-2021	070309389-001	Canadian Natural Resources Limited	14-Jan-2021		NTS: C 098-I/094-P-01	No	Truck	Passed Inspection (Complete)	14-Jan-2021	13-Jan-2021	Planned	This is winter access only.							North		18022	Well
13-Jan-2021	070362898-001	Crew Energy Inc.	15-Jan-2021		DLS: 05-24-082-20	No	Truck	Deficiencies Corrected	15-Jan-2021	15-Jan-2021	Routine	During inspection found salt water leak and salt build up on bottom of spec blind flange on B well flowline.							South	00026259	31664, 31665, 31666	Facility, Pipeline, Well
13-Jan-2021	070364224-001	Yoho Resources Inc.	15-Jan-2021		DLS: 01-19-087-23	No	Truck	Passed Inspection (Complete)	15-Jan-2021	15-Jan-2021	Planned	Lower master valve on C1-19 appears to be weeping. Please wipe off wellhead and monitor for leak. Ensure orifice plate changer is not leaking. All wells go in to different separator buildings, PSV to atmosphere with sensors, ESD on flowlines. TEG, propane bullet and radio tower, pig barrel (ties in to riser below), chemical tank. 1-19 well no flowline, wellhead valves are secured. Barricades around all wellheads Pipeline riser on lease. 10-17-87-23 to 1-19-87-23 pipeline valves closed and line blinded. Tees over to an active pig barrel (P24609) Pipelines only inspected at this lease.							Central	00026032	28182, 29915, 29916, 36736	Facility, Pipeline, Well
13-Jan-2021	070364582-001	Ovintiv Canada ULC	15-Jan-2021		DLS: F 14-25-079-17	Yes	Truck	Passed Inspection (Complete)	15-Jan-2021	15-Jan-2021	Planned	Presently running Surface casing. All that is rigged up looks good. Rig is clean.							South		33582	Pipeline, Well
13-Jan-2021	070365911-001	Crew Energy Inc.	15-Jan-2021		DLS: 06-24-082-20	No	Truck	Passed Inspection (Complete)	15-Jan-2021	15-Jan-2021	Routine	No concerns were observed on day of inspection.	-SCVF ok on all wells. -F well suspended. Positive isolation, chained and locked.						South		31667, 31668, 31669, 31670	Pipeline, Well
13-Jan-2021	070366927-001	Crew Energy Inc.	15-Jan-2021		DLS: 05-24-082-20	Yes	Truck	Passed Inspection (Complete)	15-Jan-2021	15-Jan-2021	Incident	Crew Energy, Incident #070267587-001 A joint inspection was completed with Crew operator Scott Burkholder at 5-24-82-20. A spill from C-ring #3 was reported and cleaned up. The inspection revealed no residual produced water in the affected area next to the C-ring. The water level in the C-ring has been lowered to 50% and the remainder of the fluid will be removed for fracking on Jan 27-29, 2021. After the fluid has been removed the C-ring will be dismantled and further soil testing and remediation will take place if necessary.							South	00026259		Facility, Pipeline, Well
13-Jan-2021	070377905-001	Canadian Natural Resources Limited	15-Jan-2021		NTS: D-B 073-H/094-B-16	No	Truck	Deficiencies Corrected	22-Feb-2021	15-Jan-2021	Planned	The wellhead master and wing valve stems are weeping some water/grease and should be serviced. Pipeline inspection limited in scope to on lease equipment.							Central	00020868	18425	Facility, Pipeline, Well
13-Jan-2021	070380042-001	Canadian Natural Resources Limited	15-Jan-2021		NTS: D 030-K/094-H-01	No	Truck	Passed Inspection (Complete)	15-Jan-2021	13-Jan-2021	Routine	Met operator on another site in regards to issues below. Minor leak on cap on top of wellhead. PAV chain to be connected on pig sender.							Central		14814	Well
13-Jan-2021	070381191-001	PETRONAS Energy Canada Ltd.	15-Jan-2021		NTS: B 071-H/094-B-16	No	Truck	Passed Inspection (Complete)	15-Jan-2021	15-Jan-2021	Planned	This is a single well pad.							Central		21519	Well
13-Jan-2021	070382797-001	Ovintiv Canada ULC	15-Jan-2021		NTS: A 094-C/093-P-08	No	Truck	Passed Inspection (Complete)	15-Jan-2021	15-Jan-2021	Planned								South		20102	Pipeline, Well
13-Jan-2021	070384321-001	Ovintiv Canada ULC	15-Jan-2021		NTS: C 081-C/093-P-08	No		Passed Inspection (Complete)	15-Jan-2021	15-Jan-2021	Planned	Note: Well identifier sign extremely faded and requires upgrading.							South	00020429	16848	Facility, Pipeline, Well
13-Jan-2021	070384672-001	Canadian Natural Resources Limited	15-Jan-2021		NTS: B 093-H/094-B-16	No	Truck	Passed Inspection (Complete)	15-Jan-2021	15-Jan-2021	Planned	No concerns noted.							Central		11488	Well
13-Jan-2021	070385243-001	Ovintiv Canada ULC	15-Jan-2021		NTS: A 092-C/093-P-08	No	Truck	Deficiencies Corrected	27-Jan-2021	15-Jan-2021	Planned	Note: Several lines missing caps. Operator should confirm if lines still connected need caps.							South	00020368	16732	Facility, Pipeline, Well
13-Jan-2021	070385820-001	Ovintiv Canada ULC	15-Jan-2021		NTS: D 082-C/093-P-08	No	Truck	Passed Inspection (Complete)	15-Jan-2021	15-Jan-2021	Planned								South		18910	Pipeline, Well
13-Jan-2021	070385382-001	Ovintiv Canada ULC	15-Jan-2021		NTS: C 081-C/093-P-08	No	Truck	Passed Inspection (Complete)	15-Jan-2021	15-Jan-2021	Planned								South	00020352	16668	Facility, Pipeline, Well
13-Jan-2021	070388554-001	PETRONAS Energy Canada Ltd.	15-Jan-2021		NTS: D 060-J/094-B-16	No	Truck	Deficiencies Corrected	19-Jan-2021	15-Jan-2021	Planned	The pipeline inspection is limited in scope to the on lease equipment and where signage would be expected.							Central		20904	Well
13-Jan-2021	070408392-001	PETRONAS Energy Canada Ltd.	15-Jan-2021		NTS: C 049-I/094-B-16	No	Truck	Deficiencies Corrected	19-Jan-2021	15-Jan-2021	Planned								Central	00022331	21665	Facility, Pipeline, Well
13-Jan-2021	070408743-001	Canadian Natural Resources Limited	15-Jan-2021		NTS: D-A 083-J/094-H-01	No	Truck	Passed Inspection (Complete)	15-Jan-2021	13-Jan-2021	Planned	No concerns at time of inspection.							Central		08758	Well
13-Jan-2021	070409332-001	Canadian Natural Resources Limited	18-Jan-2021		NTS: C 008-K/094-H-01	No	Truck	Passed Inspection (Complete)	18-Jan-2021	13-Jan-2021	Routine	Ensure positive isolation from well to flowline if left in suspended state. Met operator on road and mentioned items below and he noted he had a new sign and heaving of meter was going to be looked at. Sign in poor shape. Meter heaving putting some stress on pipe.							Central		16453	Well
13-Jan-2021	070416543-001	Yoho Resources Inc.	18-Jan-2021		DLS: 11-24-087-24	No	Truck	Passed Inspection (Complete)	18-Jan-2021	18-Jan-2021	Planned	Soils in mousehole by b11-24 wellhead have subsided. Hole should be filled in. Level gauge on b11-24 separator leaking and should be repaired.	ESDs on flowlines of both wells. Both wells are tied in to different separators. Separator PSVs are tied in to a sensor. EFM cal'd Sept 2020 TEG, propane bullet, Pig barrel. Pipeline from 3-14 ties in to riser, no isolation valve. Water line connections along 5.5 road had been opened in a couple spots and freezing water had accumulated in trees or ice buildup. (Approx. 4+m3.5 and 4.5) Waterline goes down Pipeline to 3-14-87-24.							Central	00026550	32990, 35797	Facility, Pipeline, Well
13-Jan-2021	070433239-001	PETRONAS Energy Canada Ltd.	18-Jan-2021		NTS: D 050-J/094-B-16	No	Truck	Deficiencies Corrected	25-Jan-2021	18-Jan-2021	Planned	The pipeline inspection is limited in scope to the on lease riser and where signage would be expected. The degraded foil bubble wrap on parts of the flowline is coming off and needs to be maintained or removed if no longer needed.							Central	00022376	21760	Facility, Pipeline, Well
13-Jan-2021	070433606-001	Canadian Natural Resources Limited	18-Jan-2021		NTS: D 035-K/094-H-01	No	Truck	Passed Inspection (Complete)	18-Jan-2021	13-Jan-2021	Routine	No concerns at time of inspection.	SCVG MTR						Central		16555	Well
13-Jan-2021	070434227-001	Canadian Natural Resources Limited	18-Jan-2021		NTS: B 092-E/094-H-01	No	Truck	Passed Inspection (Complete)	18-Jan-2021	13-Jan-2021	Planned	No concerns at time of inspection.							Central		09757	Well
13-Jan-2021	070444994-001	Canlin Energy Corporation	18-Jan-2021		NTS: C 061-I/094-G-08	No	Truck	Passed Inspection (Complete)	18-Jan-2021	13-Jan-2021	Routine	COMMENTS: -No concerns here at this time.							Central		12232	Pipeline, Well
13-Jan-2021	070453598-001	Canadian Natural Resources Limited	18-Jan-2021		NTS: C 065-C/093-I-16	No	Truck	Passed Inspection (Complete)	18-Jan-2021	13-Jan-2021	Planned	No issues found at time of inspection.							South		19123	Well
13-Jan-2021	070454357-001	PETRONAS Energy Canada Ltd.	18-Jan-2021		NTS: C 050-J/094-B-16	No	Truck	Deficiencies Corrected	25-Jan-2021	18-Jan-2021	Planned	The pipeline inspection is limited in scope to the on lease equipment and where signage should be expected. The foil covered bubble wrap and insulation snake is degrading and should be maintain, replaced or removed. The wellhead ESD regulator seems to be passing excessive gas and should be serviced.							Central	00024447	26007	Facility, Pipeline, Well
13-Jan-2021	070455012-001	PETRONAS Energy Canada Ltd.	18-Jan-2021			No	Truck	Passed Inspection (Complete)	18-Jan-2021	18-Jan-2021	Follow Up	This inspection is for the sump located across from well pad d-50-J / 94-B-16. The sump has been completely decommissioned.							Central			AOGA
13-Jan-2021	070455574-001	PETRONAS Energy Canada Ltd.	18-Jan-2021		NTS: B 050-J/094-B-16	No	Truck	Passed Inspection (Complete)	18-Jan-2021	18-Jan-2021	Planned	No concerns noted.							Central	00024695, 00024696, 00024900	26444, 26443, 26852	Facility, Pipeline, Well
13-Jan-2021	070456259-001	PETRONAS Energy Canada Ltd.	18-Jan-2021		NTS: B 041-K/094-B-16	No	Truck	Deficiencies Corrected	25-Jan-2021	18-Jan-2021	Planned								Central	00022373	21753	Facility, Pipeline, Well
13-Jan-2021	070457649-001	PETRONAS Energy Canada Ltd.	18-Jan-2021		NTS: A 031-K/094-B-16	No	Truck	Deficiencies Corrected	25-Jan-2021	18-Jan-2021	Planned								Central	00022374	21758	Facility, Pipeline, Well
13-Jan-2021	070469836-001	Canlin Energy Corporation	18-Jan-2021		NTS: B 071-I/094-G-08	No	Truck	Passed Inspection (Complete)	18-Jan-2021	13-Jan-2021	OGC Requested	COMMENTS: -requested by OGC, to see if flare is currently burning. It was not at this time of inspection.							Central	00003613		Facility, Pipeline, Well
13-Jan-2021	070470894-001	Canlin Energy Corporation	18-Jan-2021		NTS: D 030-E/094-H-05	No	Truck	Deficiencies Corrected	5-Feb-2021	13-Jan-2021	OGC Requested	COMMENTS: - Was requested by OGC, to inspect if flare is burning at facility. At this time of inspection, the larger flarestack (HP Flare?) was burning, but the smaller flarestack (low pressure?) was not.							Central	00000259		Facility, Pipeline, Well
13-Jan-2021	070507822-001	Canadian Natural Resources Limited	19-Jan-2021		NTS: C 095-D/093-I-16	No	Truck	Passed Inspection (Complete)	19-Jan-2021	13-Jan-2021	Planned	No issues found at time of inspection.							South	00020575	17383	Facility, Pipeline, Well
13-Jan-2021	070558538-001	ARC Resources Ltd.	22-Jan-2021		DLS: 01-10-083-16	Yes	Truck	Passed Inspection (Complete)	22-Jan-2021	20-Jan-2021	Planned	2" line upstream from ESD to vent stack not locked closed - spoke with operator, will add lock. No additional concerns identified at time of site inspection. 2" line off well 1's upstream of ESD to flare KO (no level) and vent stack - valves not locked closed - Operator to lock gate valve closed. All critical shutdowns locked open. No SCVF encountered. Adequate wellhead protection. No concerns with sep. building(s) on location, Lease snowcovered at time of inspection - no apparent concerns							South	00023383, 00023649, 00026742	23897, 24369, 35479, 35480, 36218, 36219, 36220, 39553, 39554, 39555, 39556, 39557	Facility, Pipeline, Well
13-Jan-2021	070740088-001	ARC Resources Ltd.	25-Jan-2021		DLS: 16-03-081-16	No	Truck	Passed Inspection (Complete)	25-Jan-2021	22-Jan-2021	Planned	No concerns identified at time of site inspection.	Adequate w/h protection, no SCVF encountered. Well shut in - last date of production - 2020/09. Lease snowcovered - no apparent concerns. All critical shutdowns locked/clamshelled. No concerns noted.							South	00022944	23082	Facility, Pipeline, Well
13-Jan-2021	070804304-001	ARC Resources Ltd.	25-Jan-2021		DLS: 03-10-083-16	No	Truck	Passed Inspection (Complete)	25-Jan-2021	25-Jan-2021	Planned	No concerns identified at time of site inspection.	Adequate wellhead protection in place. No SCVF encountered. All critical shutdowns locked/clamshelled. Well shut-in - last produced 2020/09. Lease frozen/snowcovered - no obvious concerns.							South	00023733	24532	Facility, Pipeline, Well
14-Jan-2021	070365151-001	Tourmaline Oil Corp.	15-Jan-2021		DLS: B 04-04-077-17	Yes	Truck	Passed Inspection (Complete)	15-Jan-2021	15-Jan-2021	Planned	All good at time of inspection. Rig is clean and all related equipment is well maintained.							South		29941	Pipeline, Well
14-Jan-2021	070375797-001	Canadian Natural Resources Limited	15-Jan-2021		NTS: D-A 056-H/094-H-03	No	Truck	Deficiencies Corrected	1-Feb-2021	14-Jan-2021	Planned	SCV should be extended as currently has only 2" valve off well. Grounding for methanol tanks needed.							Central	00022045	21055	Facility, Pipeline, Well
14-Jan-2021	070376615-001	Canadian Natural Resources Limited	15-Jan-2021		NTS: B 059-H/094-H-03	No	Truck	Deficiencies Corrected	1-Feb-2021	14-Jan-2021	Routine	Positive isolation needed from wellhead to flowline. Last production 2015. PAV disconnected on pig sender. Did not see SCV.							Central		18264	Well
14-Jan-2021	070377543-001	Shell Canada Limited	15-Jan-2021		DLS: 13-01-079-20	No	Truck	Deficiencies Corrected	25-Jan-2021	15-Jan-2021	Planned	During building entry procedure for separator building LEL was detected on personal gas monitor. Inspection was not completed in building.	-0 well suspended, chained, locked and positive isolation -SCVF ok -2 inhibitor tanks on site -Pipeline inspection only on equipment on location, no concerns noted							South	00023254, 00023584	23671, 24259	Facility, Pipeline, Well
14-Jan-2021	070378254-001	Canadian Natural Resources Limited	15-Jan-2021		NTS: C 028-H/094-H-03	No	Truck	Deficiencies Corrected	1-Feb-2021	14-Jan-2021	Routine	Containment under small plastic tank full of ice. Several barrels on lease.							Central	00019185	09255	Facility, Pipeline, Well
14-Jan-2021	070380627-001	Shell Canada Limited	15-Jan-2021		DLS: A 15-17-080-18	No	Truck	Passed Inspection (Complete)	15-Jan-2021	15-Jan-2021	Planned	No concerns observed on day of inspection.	-A well ESD'd, not flowing on day of inspection -Minor SCVF on all wells. All eSubmissions up to date in IRIS							South	00023801, 00023803, 00023806	24694, 24700, 24707	Facility, Pipeline, Well
14-Jan-2021	070381759-001	Sukunka Natural Resources Inc.	15-Jan-2021		NTS: B 060-E/093-P-05	No	Truck	Passed Inspection (Complete)	15-Jan-2021	15-Jan-2021	Planned	No concerns observed on day of inspection.	-Line heater, flare stack, methanol tanks X3 on site -SCVF ok -Pipeline inspection on equipment on site only, no concerns noted							South	00019956	15035	Facility, Pipeline, Well
14-Jan-2021	070382108-001	Canadian Natural Resources Limited	15-Jan-2021		NTS: C 067-H/094-H-03	No	Truck	Passed Inspection (Complete)	15-Jan-2021	14-Jan-2021	Planned	Low level LEL in building. Secondary containment full of ice on methanol tank.							Central		15857	Well

14-Jan-2021	070383968-001	Canadian Natural Resources Limited	15-Jan-2021		NTS: C 047-H/094-H-03	No	Truck	Passed Inspection (Complete)	15-Jan-2021	14-Jan-2021	Planned	3/8 tubing cap missing inside meter box. Vent one regulator outside for gas going to catadyne. PAV chain needs to be reattached.							Central	00021000	18893	Facility, Pipeline, Well
14-Jan-2021	070387156-001	Ovintiv Canada ULC	15-Jan-2021		NTS: A 100-B/093-P-08	No	Truck	Passed Inspection (Complete)	15-Jan-2021	15-Jan-2021	Planned	Note: Well identifier sign very faded Old pallet next to well head needs to be removed							South		16759	Pipeline, Well
14-Jan-2021	070387763-001	Ovintiv Canada ULC	15-Jan-2021		NTS: D-A 090-B/093-P-08	No	Truck	Passed Inspection (Complete)	15-Jan-2021	15-Jan-2021	Planned								South		19085	Pipeline, Well
14-Jan-2021	070397438-001	Ovintiv Canada ULC	15-Jan-2021		NTS: C 089-B/093-P-08	No	Truck	Passed Inspection (Complete)	15-Jan-2021	15-Jan-2021	Planned	Note: Well identifier sign is very faded.							South		16760	Pipeline, Well
14-Jan-2021	070398004-001	Ovintiv Canada ULC	15-Jan-2021		NTS: B 086-B/093-P-08	No	Truck	Passed Inspection (Complete)	15-Jan-2021	15-Jan-2021	Planned								South	00022156	21303	Facility, Pipeline, Well
14-Jan-2021	070398566-001	Ovintiv Canada ULC	15-Jan-2021		NTS: D 086-B/093-P-08	No	Truck	Passed Inspection (Complete)	15-Jan-2021	15-Jan-2021	Planned								South		21129	Pipeline, Well
14-Jan-2021	070399119-001	Ovintiv Canada ULC	15-Jan-2021		NTS: C 085-B/093-P-08	No	Truck	Passed Inspection (Complete)	15-Jan-2021	15-Jan-2021	Planned								South	00022073	21123	Facility, Pipeline, Well
14-Jan-2021	070428862-001	Canadian Natural Resources Limited	18-Jan-2021		NTS: A 057-F/094-H-03	No	Truck	Passed Inspection (Complete)	18-Jan-2021	18-Jan-2021	Planned	Ensure bullplugged drain at pig barrel is not leaking. (Staining on snow.)	dual tubing in well, only one is active meter caI'd 03/02/2020 Chemical tank Pipeline only inspected at a-57-F site.						Central	00022670	22429	Facility, Pipeline, Well
14-Jan-2021	070430008-001	Canadian Natural Resources Limited	18-Jan-2021		NTS: D-A 047-F/094-H-03	No	Truck	Passed Inspection (Complete)	18-Jan-2021	18-Jan-2021	Planned	No visible concerns with this location.	wellhead partially insulated EFM caI'd 2019 3 chemical tanks Pipeline only inspected at the d-47-F location.						Central	00021817	20560	Facility, Pipeline, Well
14-Jan-2021	070432522-001	Canadian Natural Resources Limited	20-Jan-2021		NTS: A 025-F/094-H-03	No	Truck	Deficiencies Corrected	1-Mar-2021	18-Jan-2021	Routine		Wellhead is partially insulated. Dehy is "Out of Service" Chemical tank, underground tank and flarepit is onsite. 3 pig barrels onsite Pipeline header active.						Central		05017	Well
14-Jan-2021	070435093-001	Canadian Natural Resources Limited	18-Jan-2021		NTS: C 038-H/094-H-03	No	Truck	Passed Inspection (Complete)	18-Jan-2021	14-Jan-2021	Routine	No concerns at time of inspection.							Central		19661	Well
14-Jan-2021	070435232-001	Canadian Natural Resources Limited	18-Jan-2021		NTS: A 021-E/094-H-03	No	Truck	Passed Inspection (Complete)	18-Jan-2021	18-Jan-2021	Planned	No visible concerns with this site.	Plunger lift in well. Wellhead insulated. Meter caI'd 02/20/20 Chemical tank						Central	00023390	23911	Facility, Pipeline, Well
14-Jan-2021	070436003-001	Canadian Natural Resources Limited	18-Jan-2021		NTS: B 033-E/094-H-03	No	Truck	Passed Inspection (Complete)	18-Jan-2021	18-Jan-2021	Planned	No visible concerns with this site.	Meter cabinet, chemical tank, pipeline riser All are fenced.						Central	00023666	24399	Facility, Pipeline, Well
14-Jan-2021	070456848-001	Canadian Natural Resources Limited	18-Jan-2021		NTS: C 057-H/094-H-03	No	Truck	Passed Inspection (Complete)	18-Jan-2021	14-Jan-2021	Routine	No concerns at time of inspection.							Central		18396	Well
14-Jan-2021	070458003-001	Canadian Natural Resources Limited	18-Jan-2021		NTS: A 089-H/094-H-03	No	Truck	Passed Inspection (Complete)	18-Jan-2021	14-Jan-2021	Planned	Minor staining under compressors. Ignitor not in service on flare stack.							Central	00007407		Facility, Pipeline, Well
14-Jan-2021	070467611-001	PETRONAS Energy Canada Ltd.	18-Jan-2021		NTS: B 017-J/094-B-16	No	Truck	Deficiencies Corrected	25-Jan-2021	18-Jan-2021	Planned								Central	00025117, 00025217, 00025417, 00025422	27297, 27470, 27926, 27940	Facility, Pipeline, Well
14-Jan-2021	070468888-001	Canadian Natural Resources Limited	18-Jan-2021		NTS: A 096-H/094-H-03	No	Truck	Passed Inspection (Complete)	18-Jan-2021	14-Jan-2021	Routine	No concerns at time of inspection.							Central		17582	Well
14-Jan-2021	070469441-001	Canadian Natural Resources Limited	18-Jan-2021		NTS: D 066-H/094-H-03	No	Truck	Passed Inspection (Complete)	18-Jan-2021	14-Jan-2021	Planned	Grounding needed for methanol tanks.							Central	00022262	21504	Facility, Pipeline, Well
14-Jan-2021	070470546-001	Canadian Natural Resources Limited	18-Jan-2021		NTS: B 073-H/094-H-03	No	Truck	Passed Inspection (Complete)	18-Jan-2021	14-Jan-2021	Planned	No concerns at time of inspection.							Central		14726	Well
14-Jan-2021	070471459-001	Canadian Natural Resources Limited	18-Jan-2021		NTS: B 065-H/094-H-03	No	Truck	Passed Inspection (Complete)	18-Jan-2021	14-Jan-2021	Planned	Regulator is missing part of the top on line to LSHH in meter building. Several trees around building and wellhead.							Central		14772	Well
14-Jan-2021	070471809-001	PETRONAS Energy Canada Ltd.	18-Jan-2021		NTS: D 026-J/094-B-16	No	Truck	Passed Inspection (Complete)	18-Jan-2021	18-Jan-2021	Planned	Please update facility ID 00025159. It's status is listed as PERMIT APPROVED but the facility has been constructed and used for years.							Central	00024960, 00025159	26865, 27026	Facility, Pipeline, Well
14-Jan-2021	070507204-001	PETRONAS Energy Canada Ltd.	19-Jan-2021		NTS: B 035-J/094-B-16	No	Truck	Deficiencies Corrected	25-Jan-2021	19-Jan-2021	Planned	The test separator skid upstream and downstream of the produced water meter is weeping as evident by the crusty precipitate that was observed.							Central	00017936	29688, 29937, 31424, 31425, 31426, 31419, 31420, 31421, 31422, 31423	Facility, Pipeline, Well
14-Jan-2021	070517142-001	Tourmaline Oil Corp.	19-Jan-2021		NTS: D 068-I/093-I-09	No	Truck	Passed Inspection (Complete)	19-Jan-2021	14-Jan-2021	Planned	No issues found at time of inspection.							South	00023177	23524	Facility, Pipeline, Well
14-Jan-2021	070517700-001	Tourmaline Oil Corp.	19-Jan-2021		NTS: D 050-I/093-I-09	No	Truck	Passed Inspection (Complete)	19-Jan-2021	14-Jan-2021	Planned	No issues found at time of inspection.	d-50-I has separator, d-A50-I has wet meter.						South	00021724, 00023349	20391, 24199	Facility, Pipeline, Well
14-Jan-2021	070518291-001	Tourmaline Oil Corp.	19-Jan-2021		NTS: B 073-I/093-I-09	No	Truck	Passed Inspection (Complete)	19-Jan-2021	14-Jan-2021	Planned	No issues found at time of inspection.							South	00023553	24206	Facility, Pipeline, Well
14-Jan-2021	070518849-001	Tourmaline Oil Corp.	19-Jan-2021		NTS: C 043-I/093-I-09	No	Truck	Deficiencies Corrected	2-Feb-2021	14-Jan-2021	Planned	Bull plug missing from casing needle valve c-A43-J well							South	00021911	20768, 24204	Facility, Pipeline, Well
14-Jan-2021	070520483-001	PETRONAS Energy Canada Ltd.	19-Jan-2021		NTS: A 037-J/094-B-16	No	Truck	Deficiencies Corrected	21-Jan-2021	19-Jan-2021	Planned	The pipeline inspection is limited in scope to the on lease equipment and where signage would be expected.							Central	00020876	18458	Facility, Pipeline, Well
14-Jan-2021	070521534-001	Tourmaline Oil Corp.	19-Jan-2021		NTS: A 055-I/093-I-09	No	Truck	Passed Inspection (Complete)	19-Jan-2021	14-Jan-2021	Planned	No issues found at time of inspection.							South	00021910	20766	Facility, Pipeline, Well
14-Jan-2021	070522104-001	PETRONAS Energy Canada Ltd.	19-Jan-2021		NTS: B 038-J/094-B-16	No	Truck	Passed Inspection (Complete)	19-Jan-2021	19-Jan-2021	Complaint	The pipeline inspection is limited in scope to the on lease equipment and where signage would be expected. No concerns noted.							Central	00024481, 00024560	26070, 26155	Facility, Pipeline, Well
14-Jan-2021	070555086-001	Canlin Energy Corporation	20-Jan-2021		NTS: A 033-E/094-H-05	No	Truck	Passed Inspection (Complete)	20-Jan-2021	14-Jan-2021	Planned	COMMENTS: - No concerns here at this time.							Central		00690	Pipeline, Well
14-Jan-2021	070556261-001	Canlin Energy Corporation	22-Jan-2021		NTS: C 056-E/094-H-05	No	Truck	Passed Inspection (Complete)	22-Jan-2021	14-Jan-2021	Planned	COMMENTS: -there is no hood vent on the catadyne heater, but because it is in a small cupboard, and a person would not be inside of this enclosure, the OGC has deemed this acceptable. Only because the enclosure is not large enough for a person to enter. -AS per the Drilling and Production Regulations, Section 5 (1)(a&b): "If a well or facility is (a) closer than 100 meters to the natural boundary of a water body, or (b) 100 meters or more from the natural boundary of a water body, but situated so that, given the topography or other relevant factors, it is likely that an uncontrolled flow of oil, gas, brine, or another fluid may reach the water body, the permit holder must ensure surface control features are in place, or surface control measures have been taken, to contain escaping fluids." ***I am making note in this inspection, that this well is closer than 100 meters to a water body (creek), and you will need to contact the OGC at ogcdrilling.production@bcogc.ca for further discussions and direction.***							Central	00018432	00650	Facility, Pipeline, Well
14-Jan-2021	070557738-001	Canlin Energy Corporation	20-Jan-2021		NTS: D 068-E/094-H-05	No	Truck	Passed Inspection (Complete)	20-Jan-2021	14-Jan-2021	Planned	COMMENTS: - no hood vent on the catadyne, but in a small enclosure, so acceptable.							Central	00018426	00516	Facility, Pipeline, Well
14-Jan-2021	070559111-001	Canlin Energy Corporation	20-Jan-2021		NTS: C 069-E/094-H-05	No	Truck	Deficiencies Corrected	25-Jan-2021	14-Jan-2021	Planned								Central	00020451	16907	Facility, Pipeline, Well
14-Jan-2021	070560266-001	Canlin Energy Corporation	22-Jan-2021		NTS: C 078-E/094-H-05	No	Truck	Passed Inspection (Complete)	22-Jan-2021	14-Jan-2021	Planned	COMMENTS: -AS per the Drilling and Production Regulations, Section 5 (1)(a&b): "If a well or facility is (a) closer than 100 meters to the natural boundary of a water body, or (b) 100 meters or more from the natural boundary of a water body, but situated so that, given the topography or other relevant factors, it is likely that an uncontrolled flow of oil, gas, brine, or another fluid may reach the water body, the permit holder must ensure surface control features are in place, or surface control measures have been taken, to contain escaping fluids." ***I am making note in this inspection, that this well is closer than 100 meters to a water body (creek), and you will need to contact the OGC at ogcdrilling.production@bcogc.ca for further discussions and direction.***							Central		00551	Pipeline, Well
14-Jan-2021	070560615-001	Canlin Energy Corporation	20-Jan-2021		NTS: D 087-E/094-H-05	No	Truck	Deficiencies Corrected	5-Feb-2021	14-Jan-2021	Planned	COMMENTS: -there are 4 large steel posts around the wellhead area, presumably for wellhead protection, but it looks as though the crossmembers between each post have been removed at some time. Canlin should do an assessment in order to determine whether the cross members are needed to provide wellhead protection, or whether the 4 posts are enough stand alone.							Central	00019024	07509	Facility, Pipeline, Well
14-Jan-2021	070570554-001	Canlin Energy Corporation	20-Jan-2021		NTS: A 099-E/094-H-05	No	Truck	Passed Inspection (Complete)	20-Jan-2021	14-Jan-2021	Planned	COMMENTS: - the surface casing vent is tied into a barrel. I dont see in the last report submitted from 2019 anything in regards to findings of any liquids. Why is this barrel here associated with the surface casing vent?							Central		01341	Pipeline, Well
14-Jan-2021	070729055-001	Canlin Energy Corporation	22-Jan-2021		NTS: B 044-E/094-H-05	No	Truck	Passed Inspection (Complete)	22-Jan-2021	14-Jan-2021	Planned	COMMENTS: - no concerns here at this time.							Central	00007397	00659	Facility, Pipeline, Well
14-Jan-2021	070731721-001	Canlin Energy Corporation	22-Jan-2021		NTS: C 072-E/094-H-05	No	Truck	Passed Inspection (Complete)	22-Jan-2021	14-Jan-2021	Planned	COMMENTS: - No concerns here at this time.							Central	00000265, 00018777	04591	Facility, Pipeline, Well
14-Jan-2021	070738275-001	Canlin Energy Corporation	22-Jan-2021		NTS: D 071-E/094-H-05	No	Truck	Passed Inspection (Complete)	22-Jan-2021	14-Jan-2021	Planned	COMMENTS: -No concerns here at this time.							Central		06168	Pipeline, Well
14-Jan-2021	070740437-001	Canlin Energy Corporation	22-Jan-2021		NTS: D 093-E/094-H-05	No	Truck	Passed Inspection (Complete)	22-Jan-2021	14-Jan-2021	Planned	COMMENTS: - No concerns here at this time.							Central	00018763	04436	Facility, Pipeline, Well
14-Jan-2021	070741758-001	Canlin Energy Corporation	22-Jan-2021		NTS: C 094-E/094-H-05	No	Truck	Passed Inspection (Complete)	22-Jan-2021	14-Jan-2021	Planned	COMMENTS: -I did not see a location sign at either the lease or the lease road. There is a faded sticker on the box with the location on it, but there are no symbols ie: flammable or sour if applicable. Please install a proper location sign with the proper information on it, at lease entrance is usually best.							Central	00018842	05193	Facility, Pipeline, Well
14-Jan-2021	070810738-001	ARC Resources Ltd.	25-Jan-2021		DLS: 15-09-081-16	No	Truck	Passed Inspection (Complete)	25-Jan-2021	25-Jan-2021	Planned	No concerns identified at time of site inspection.	No issues with wells on site - No SCVF encountered. Adequate wellhead protection. All critical shutdowns locked (PIT's - clamshelled). Fuelgas to ESD valves locked open - no concerns. No concerns with sep. building or compressor on site. Lease frozen/snowcovered - no apparent land issues.						South	00026461	34207, 34208, 34209, 34210, 34211, 34212, 34213, 35727, 35728, 35729	Facility, Pipeline, Well
14-Jan-2021	070823246-001	ARC Resources Ltd.	25-Jan-2021		DLS: 05-09-081-16	No	Truck	Passed Inspection (Complete)	25-Jan-2021	25-Jan-2021	Planned	No concerns identified at time of site inspection.	7 wells - minor SCVF encountered on 'c' well - pass bubble test. All critical shutdowns locked (PIT's used as shutdowns). Adequate wellhead protection in place. Valves on fuel gas line to ESD - clamshelled open. Lease snowcovered - no apparent land concerns.						South	00018338, 00026206, 00026207, 00026208, 00026209, 00026736	31603, 31604, 31605, 31606, 31828, 32279, 32280	Facility, Pipeline, Well
14-Jan-2021	070826506-001	ARC Resources Ltd.	25-Jan-2021		DLS: 04-04-081-16	No	Truck	Passed Inspection (Complete)	25-Jan-2021	25-Jan-2021	Planned	Valves frozen in ice - please remedy. No additional concerns noted at time of site inspection. Master valves frozen in ice. Adequate wellhead protection in place - No SCVF encountered. Lock on Hi/lo. Lease snowcovered - no concerns apparent. All critical shutdowns locked/clamshelled. No concerns noted.							South	00019910, 00022755, 00025001	14786, 22663, 24372, 27110	Facility, Pipeline, Well
14-Jan-2021	070864291-001	Coastal GasLink Pipeline Ltd.	26-Jan-2021			Yes	Truck	Passed Inspection (Complete)	26-Jan-2021	26-Jan-2021	Routine	STWU, POD 11, Murray River, no concerns noted at the time of the inspection.							South			Well
14-Jan-2021	070867698-001	ARC Resources Ltd.	26-Jan-2021		DLS: 09-04-081-16	No	Truck	Passed Inspection (Complete)	26-Jan-2021	26-Jan-2021	Planned	No concerns identified at time of site inspection.	Lease in overall good condition - snowcovered at time of inspection, no apparent issues. Adequate wellhead protection. SCVF detected at 'D' well - pass bubble test. No concerns w/ sep. buildings on site. All critical shutdowns locked/clamshelled.						South	00017911	23631, 29459, 29460, 29461, 29462, 29463, 29464, 37114, 37115, 37116, 37117, 37118	Facility, Pipeline, Well
14-Jan-2021	070878522-001	ARC Resources Ltd.	27-Jan-2021		DLS: 09-32-080-16	No	Truck	Deficiencies Corrected	29-Jan-2021	26-Jan-2021	Planned	Please address deficiency noted. No additional concerns identified at time of site inspection.	Audible leak off 'A' well choke. Adequate wellhead protection present, no SCVF encountered, All critical s/d locked/carsealled. Lease snowcovered, no apparent land issues.						South	00023647, 00025023	24367, 27151	Facility, Pipeline, Well
14-Jan-2021	071093633-001	ARC Resources Ltd.	29-Jan-2021		DLS: 16-32-080-16	No	Walk	Passed Inspection (Complete)	29-Jan-2021	29-Jan-2021	Planned	Please update well and facility status in Kermit. No additional concerns noted at time of site inspection.	Wellhead locked/chained - flowlines disconnected, No SCVF encountered, Lease snowcovered, deep erosion channels on south side of lease - recheck in spring. Follow up on erosion during freshet.						South	00022888	22970	Facility, Pipeline, Well
14-Jan-2021	071094263-001	ARC Resources Ltd.	29-Jan-2021		DLS: 15-28-080-16	No	Truck	Passed Inspection (Complete)	29-Jan-2021	29-Jan-2021	Planned	As discussed with operator, please lock line upstream of ESD to flare/knock-out drum. No additional concerns noted at time of site inspection. Line upstream of ESD (to Flare/KO drum) not locked closed - acts to bypass ESD to flare/vent. Hi/Lo locked. No concerns with separator building on site. Lease snowcovered/frozen. No apparent issues.							South	00023526	24161	Facility, Pipeline, Well
14-Jan-2021	071095930-001	ARC Resources Ltd.	11-Feb-2021		DLS: 01-32-080-16	No	Truck	Deficiencies Corrected	17-Feb-2021	29-Jan-2021	Planned	LEL over-range monitor in at separator shack for original well, spoke with Ron Toly - remedied by end of day 2021/01/14. Please replace cap on regulator for catadyne in common separator for 'B, C, D, E' wells. No additional concerns noted at time of inspection.	Overrange monitor in separator for original well. No cap on 912 fischer for catadyne in shared separator for "B,C,D,E" wells All critical shutdowns locked/clamshelled. No SVCF encountered. Adequate wellhead protection. Lease frozen/snow covered - no apparent environmental concerns identified.						South	00023648, 00023997, 00025784, 00025785, 00025786, 00025787	24368, 25068, 28793, 28794, 28795, 28792	Facility, Pipeline, Well
14-Jan-2021	071524398-001	ARC Resources Ltd.	12-Feb-2021		DLS: 10-29-080-16	No	Truck	Passed Inspection (Complete)	12-Feb-2021	11-Feb-2021	Planned	No concerns identified at time of site inspection.	No SCVF, adequate wellhead protection. Last produced 2020/11. No concerns with separator - hi/lo locked open. Lease snow covered - no environmental concerns apparent. No concerns identified.						South	00023650	24370	Facility, Pipeline, Well
14-Jan-2021	071636767-001	ARC Resources Ltd.	17-Feb-2021		DLS: 09-31-080-16	No	Truck	Passed Inspection (Complete)	17-Feb-2021	17-Feb-2021	Planned	No concerns identified at time of site inspection.	Wells adequately protected. All critical shutdowns (PIT's) clamshelled and locked. 'C' well flowlines disconnected/valves locked/chained. No SCVF detected. No concerns with sep. shack on site. Lease snowcovered/frozen - no apparent environmental issues. No concerns identified.						South	00025794, 00025795, 00025796, 00025797	23646, 28823, 28824, 28825, 28822	Facility, Pipeline, Well
14-Jan-2021	071646604-001	ARC Resources Ltd.	19-Feb-2021		DLS: 09-30-080-16	No	Truck	Passed Inspection (Complete)	19-Feb-2021	17-Feb-2021	Planned	No concerns identified at time of site inspection.	'B' & 'C' wells active, all critical shutdowns locked/clamshelled. Adequate wellhead protection, no SCVF encountered. No concerns with sep. shack on site. Lease snowcovered - no apparent environmental concerns.						South	00024158, 00024463, 00025846, 00025847	25471, 26035, 28943, 28944	Facility, Pipeline, Well

15-Jan-2021	070411569-001	Pieridae Alberta Production Ltd.	18-Jan-2021		NTS: D 076-D/094-I-10	No	Truck	Passed Inspection (Complete)	18-Jan-2021	18-Jan-2021	Planned	Well is Active. Surface casing vent checked, ok. SIGN ok. 2 Chem tanks and containment ok. Last cal/last orifice plate check Jan 2021.						North	00019544	12501	Facility, Pipeline, Well
15-Jan-2021	070412005-001	Canadian Natural Resources Limited	18-Jan-2021		NTS: B 026-G/094-P-08	No	Truck	Deficiencies Corrected	25-Jan-2021	15-Jan-2021	Planned	This is winter access only.						North		08994	Well
15-Jan-2021	070412600-001	Canadian Natural Resources Limited	18-Jan-2021		NTS: B 032-G/094-P-08	No	Walk	Passed Inspection (Complete)	18-Jan-2021	15-Jan-2021	Planned	This is winter access only.						North	00021660	20278	Facility, Pipeline, Well
15-Jan-2021	070413153-001	Canadian Natural Resources Limited	18-Jan-2021		NTS: D 022-G/094-P-08	No	Truck	Passed Inspection (Complete)	18-Jan-2021	15-Jan-2021	Routine	This is winter access only. Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Last SCADA calibration is from 2016. Flow line is still connected. Pipeline not properly deactivated. Status in KERMIT is "active."						North		09024	Well
15-Jan-2021	070413722-001	Canadian Natural Resources Limited	18-Jan-2021		NTS: C 050-H/094-P-08	No	Truck	Passed Inspection (Complete)	18-Jan-2021	15-Jan-2021	Planned	This is winter access only. Location c-50-H/94-P-8 is abandoned. There is unused surface equipment which includes a skid, tank, piping, piles and pig barrel. Last calibration is from Feb. /2007. Pipeline not properly deactivated. Status in KERMIT is "active."						North	00019746	13710	Facility, Pipeline, Well
15-Jan-2021	070414283-001	Canadian Natural Resources Limited	18-Jan-2021		NTS: C-A 050-H/094-P-08	No	Truck	Deficiencies Corrected	25-Jan-2021	15-Jan-2021	Planned	This is winter access only. Location is an active gas well at c-A50-H/94-P-8.						North		18849	Facility, Pipeline, Well
15-Jan-2021	070414883-001	Canadian Natural Resources Limited	18-Jan-2021		NTS: A 061-G/094-P-08	No	Truck	Deficiencies Corrected	9-Apr-2021	15-Jan-2021	Planned	This is winter access only. Status in KERMIT is "suspended." FISHER Flo Boss meter open. One chemical pump removed. Signage is good. Flow line is still connected. Pipeline not properly deactivated. Status in KERMIT is "active."						North		07266	Well
15-Jan-2021	070415697-001	Pieridae Alberta Production Ltd.	18-Jan-2021		NTS: B 034-D/094-I-10	No	Truck	Deficiencies Corrected	20-Jan-2021	18-Jan-2021	Planned	Wellhead only. No production facility. Surface casing vent checked, ok. Sign ok. Pipeline riser at edge of cleared area.						North	00019566	12633	Facility, Pipeline, Well
15-Jan-2021	070416192-001	Canadian Natural Resources Limited	18-Jan-2021		NTS: D 068-H/094-P-08	No	Truck	Passed Inspection (Complete)	18-Jan-2021	15-Jan-2021	Planned	This is winter access only.						North	00021663	20281	Facility, Pipeline, Well
15-Jan-2021	070425921-001	Pieridae Alberta Production Ltd.	18-Jan-2021		NTS: A 034-D/094-I-10	No	Truck	Passed Inspection (Complete)	18-Jan-2021	18-Jan-2021	Planned	Well is Active. Surface casing vent checked, ok. SIGN ok. 2 Chem tanks and containment ok. Last cal/last orifice plate check Jan 2020. Comment: 1) Small Cortron leak inside cabinet from valve and fittings on P101 chem. line.						North	00020035	15289	Facility, Pipeline, Well
15-Jan-2021	070426478-001	Pieridae Alberta Production Ltd.	18-Jan-2021		NTS: B 053-C/094-I-10	No	Truck	Passed Inspection (Complete)	18-Jan-2021	18-Jan-2021	Planned	Well is Active. Surface casing vent checked, ok. SIGN ok. Chem tank and containment ok. Last cal/last orifice plate check Jan 2020.						North	00019180	09199	Facility, Pipeline, Well
15-Jan-2021	070427055-001	Pieridae Alberta Production Ltd.	18-Jan-2021		NTS: A 053-C/094-I-10	No	Truck	Passed Inspection (Complete)	18-Jan-2021	18-Jan-2021	Planned	Well is Active. Surface casing vent checked, ok. SIGN ok. TEG active. Chem tank and containment ok. Last cal/last orifice plate check Feb 2020.						North	00019476	11989	Facility, Pipeline, Well
15-Jan-2021	070427629-001	Sanling Energy Ltd.	18-Jan-2021		NTS: B-A 053-C/094-I-10	No	Truck	Passed Inspection (Complete)	18-Jan-2021	18-Jan-2021	Routine	Wellhead only. Chained and locked. Sign ok. No surface casing vent flow detected. Winter road to b-53-C/94-I-10 (Pieridae), then walk across lease to b-A53-C (Sanling).						North		20561	Pipeline, Well
15-Jan-2021	070430600-001	Pieridae Alberta Production Ltd.	18-Jan-2021		NTS: D 037-C/094-I-10	No	Truck	Passed Inspection (Complete)	18-Jan-2021	18-Jan-2021	Planned	Well is Active. Sign ok. Chem tank and containment ok. Last cal and last orifice plate check Feb 2020.						North	00019962	15053	Facility, Pipeline, Well
15-Jan-2021	070431566-001	Pieridae Alberta Production Ltd.	18-Jan-2021		NTS: A 047-C/094-I-10	No	Truck	Passed Inspection (Complete)	18-Jan-2021	18-Jan-2021	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. Chem tanks and containment ok. TEG Active Last meter cal and last orifice plate check Feb 2020.						North	00019593	12777	Facility, Pipeline, Well
15-Jan-2021	070432327-001	Pieridae Alberta Production Ltd.	18-Jan-2021		NTS: A 016-C/094-I-10	No	Truck	Passed Inspection (Complete)	18-Jan-2021	18-Jan-2021	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. Chem tanks and containment ok. TEG is active. Last meter cal and orifice plate check Feb 2020.						North	00019383	11287	Facility, Pipeline, Well
15-Jan-2021	070489408-001	Storm Resources Ltd.	19-Jan-2021		NTS: D 090-C/094-H-03	No	Truck	Passed Inspection (Complete)	19-Jan-2021	19-Jan-2021	Planned	No visible concerns with this location. ESD on flowline, H2S at wellhead cal'd Dec 2020, chemical tank, propane bullet, meter cabinet Pipeline only inspected at this site. 2 pig barrels and pipeline header onsite						Central	00024987	27085	Facility, Pipeline, Well
15-Jan-2021	070489881-001	Storm Resources Ltd.	19-Jan-2021		NTS: C 071-D/094-H-03	No	Truck	Passed Inspection (Complete)	19-Jan-2021	19-Jan-2021	Planned	No visible concerns with this location. ESD on tubing flowline, casing tied in Gas detected at wellhead and meter cabinet Meter cal'd Nov 2020 Flarestack , above ground knockout, chemical tank and propane bullet Pipeline only inspected at this site. Pig barrel just off NW edge of lease.						Central	00025374	27826	Facility, Pipeline, Well
15-Jan-2021	070522598-001	Canadian Natural Resources Limited	19-Jan-2021		NTS: A 033-C/093-I-16	No	Truck	Passed Inspection (Complete)	19-Jan-2021	15-Jan-2021	Planned	No issues found at time of inspection.						South		17628	Well
15-Jan-2021	070523180-001	Canadian Natural Resources Limited	19-Jan-2021		NTS: C 045-C/093-I-16	No	Truck	Passed Inspection (Complete)	19-Jan-2021	15-Jan-2021	Planned	No issues found at time of inspection.						South	00020762	18101	Facility, Pipeline, Well
15-Jan-2021	070523747-001	Canadian Natural Resources Limited	19-Jan-2021		NTS: D 068-C/093-I-16	No	Truck	Passed Inspection (Complete)	19-Jan-2021	15-Jan-2021	Planned	No issues found at time of inspection.						South		18450	Well
15-Jan-2021	070524567-001	Cenovus Energy Inc.	19-Jan-2021		NTS: D 057-C/093-I-16	No	Truck	Passed Inspection (Complete)	19-Jan-2021	15-Jan-2021	Planned	Check pig sender cap chain to make sure it can be attached.						South		15856	Pipeline, Well
15-Jan-2021	070525444-001	Canadian Natural Resources Limited	19-Jan-2021		NTS: B 093-D/093-I-16	No	Truck	Passed Inspection (Complete)	19-Jan-2021	15-Jan-2021	Planned	Positive isolation of the well is currently after the meter shack. Isolation should occur in the flow line between well and meter shack.						South	00023219	17824, 23595	Facility, Pipeline, Well
15-Jan-2021	070526022-001	Canadian Natural Resources Limited	19-Jan-2021		NTS: D 084-D/093-I-16	No	Truck	Passed Inspection (Complete)	19-Jan-2021	15-Jan-2021	Planned	No issues found at time of inspection.						South	00020227	16585	Facility, Pipeline, Well
15-Jan-2021	070537963-001	Storm Resources Ltd.	20-Jan-2021		NTS: A 004-E/094-H-03	No	Truck	Passed Inspection (Complete)	20-Jan-2021	20-Jan-2021	Planned	No visible concerns with this location. a-4-E well - ESD on flowline, casing not tied in, gas detection at wellhead and meter cabinet, gas detection and meter cal'd Nov 2020 2 pig barrels, chemical tank, propane bullet conductor set for a-84-E well, metal cap welded on, barricades placed around conductor a-a4-e well, ESD on flowline tubing, casing is tied in, gas detection at wellhead, propane tank lease fenced - barb wire						Central	00025241, 00025355	27512, 27750, 28647	Facility, Pipeline, Well
15-Jan-2021	070538528-001	Storm Resources Ltd.	20-Jan-2021		NTS: B 001-E/094-H-03	No	Truck	Passed Inspection (Complete)	20-Jan-2021	20-Jan-2021	Planned	No visible concerns with this location. b-A1-E well - ESD on flowline tubing, casing is not tied in, meter and gas detection at wellhead cal'd Nov 2020, chemical tank, propane bullet b-1-E well - ESD on flowline, casing is not tied in, gas detection at well and meter cabinet, 2 pig barrels, pipeline header, propane bullet and chemical tank, Cal'd Nov 2020 gas detection, ESD s/d, meter						Central	00024549, 00025161	26164, 27369	Facility, Pipeline, Well
15-Jan-2021	070539094-001	Canadian Natural Resources Limited	20-Jan-2021		NTS: D 024-E/094-H-03	No	Truck	Deficiencies Corrected	1-Mar-2021	20-Jan-2021	Planned	If buildings onsite are going to remain inactive ensure they are positively isolated from active production. d-B24-E - flowline valve closed, wellhead partially insulated, meter cabinet d-A24-E - flowline valves closed, meter cabinet d-24-E - casing shut in flowline valve closed, tubing active, meter cal'd Nov 2020, this well goes straight to pipeline. compressor inactive, flarestack, chemical tanks, inlet building						Central	00022941, 00024213, 00024215	23078, 25572, 25574	Facility, Pipeline, Well
15-Jan-2021	071450027-001	Coastal GasLink Pipeline Ltd.	10-Feb-2021		From: NTS: A 077-A/103-I-02 To: NTS: D 025-B/103-I-02	Yes	Truck	Passed Inspection (Complete)	10-Feb-2021	15-Jan-2021	Routine	Routine inspection of CGL pipeline ROW and associated areas in and around the community of Kitimat on January 15, 2021. Minor cleanup occurring in and around the DPI, mainly pump and hose removal. Fencing is established or in the process of being established along all open pits on the ROW. Streams are all running clean and the ROW is saturated and snow covered with the mild winter. There are a few pieces of equipment in pullouts but very little activity other than routine maintenance. Runoff noted going onto Haisla Village Road but was coming from a plugged municipal culvert and not from CGL activities. Minor damage to ESC measures noted due to grading/snow removal on non BCOGC road permit road, area has been repaired and was noted on follow up site inspection. No non compliance noted.						South			Pipeline, Road
15-Jan-2021	071756854-001	Shell Canada Limited	19-Feb-2021		DLS: 04-27-078-19	No	Truck	Passed Inspection (Complete)	19-Feb-2021	19-Feb-2021	Planned	No concerns identified at time of site inspection.	No concerns with wells - adequate protected, No SCVF. No concerns with 2a separator buildings on site. All critical shutdowns locked/clamshelled. Lease frozen/snowcovered. No apparent environmental concerns.						North	00023475, 00024098, 00024099, 00024100, 00024101, 00025494, 00025495, 00025496	24064, 25321, 25322, 25324, 25323, 28131, 28132, 28133	Facility, Pipeline, Well
15-Jan-2021	071769662-001	Shell Canada Limited	19-Feb-2021		DLS: 06-27-078-19	No	Truck	Passed Inspection (Complete)	19-Feb-2021	19-Feb-2021	Planned	No concerns identified at time of site inspection.	Adequate wellhead protection. No SCVF. Presco locked open. Lease in overall good condition - snow-covered. No apparent concerns identified at time of site inspection.						South	00021178, 00021371	19412, 19766	Facility, Pipeline, Well
15-Jan-2021	071773235-001	Shell Canada Limited	19-Feb-2021		DLS: 13-34-078-19	No	Truck	Passed Inspection (Complete)	19-Feb-2021	19-Feb-2021	Planned	No concerns identified at time of site inspection.	No SCVF encountered. Well protection in place. Presco locked open. Lease snowcovered - no apparent environmental issues.						South	00013570, 00022282	21557	Facility, Pipeline, Well
15-Jan-2021	071819771-001	Shell Canada Limited	24-Feb-2021		DLS: 02-03-079-19	No	Truck	Passed Inspection (Complete)	24-Feb-2021	22-Feb-2021	Planned	No concerns identified at time of site inspection.	No SCVF encountered, adequate well protection in place. Presco locked open. Lease in overall good condition. No concerns identified at time of inspection.						South	00021521, 00021603	20187, 20049	Facility, Pipeline, Well
15-Jan-2021	071870288-001	Shell Canada Limited	26-Feb-2021		From: DLS: 02-03-079-19 To: DLS: 06-33-078-19	Yes	Truck	Passed Inspection (Complete)	26-Feb-2021	26-Feb-2021	Routine	Garbage/construction debris notes in bush-line along right-of-way - please ensure work spaces are kept clear or debris and garbage. No timbermarks present on felled/stacked timber. Please ensure all merchantable timber is marked as soon as it is decked. No additional concerns noted at time of site inspection. Pipeline RoW inspection - RoW Cleared/stripped - pipe strung. Welding to start 2021/01/18. Soils adequately separated (agricultural land). Construction debris/garbage observed blown around site - into tree line - windy day, had laborer's cleaning up before I left location. Logging decks were stacked - missing timber marks, would be applied next day (Pictures sent to verify). Welding procedures on site - demonstrated integrity plan (radiograph records on site). Copies of all welder certification on site. RoW and laydown area all in good condition. No concerns with access (pre existing access to lease). Follow-up inspection in Sprinf 2021 - re: Garbage.						South			Pipeline, Well
15-Jan-2021	071888696-001	PETRONAS Energy Canada Ltd.	26-Feb-2021		From: DLS: 04-02-079-19 To: DLS: 04-02-079-19	Yes	Truck	Passed Inspection (Complete)	26-Feb-2021	26-Feb-2021	Routine	No timber-marks present on felled/decked timber - please ensure logs are marked as soon as they are decked. No additional concerns noted at time of inspection. Right-of-way in the process of being cleared/logged. No soil disturbed. Trees have been felled/decked - no timber marks present. No concerns identified at time of inspection.						South			Pipeline, Road
18-Jan-2021	071889258-001	Shell Canada Limited	26-Feb-2021		DLS: 05-33-078-19	No	Truck	Passed Inspection (Complete)	26-Feb-2021	26-Feb-2021	Routine	No concerns identified at time of site inspection.	Site has been remediated - soils replaced. Well vegetated. Aecon access rd travels trough location. No surface equipment remains on location. No gravemarker present. No concerns identified. Follow up inspection should be done in Spring/Summer 2021 due to the access rd., for presence of noxious/nuisance weeds.						South		14898	Pipeline, Well
18-Jan-2021	071890402-001	Shell Canada Limited	26-Feb-2021		DLS: 06-03-079-19	No	Truck	Passed Inspection (Complete)	26-Feb-2021	26-Feb-2021	Planned	No concerns identified at the time of site inspection.	No concerns with wells - adequate protection, no SCVF encountered. Presco locked open. All regulators vented to atmosphere. Lese snowcovered - no apparent land concerns. No concerns identified.						South	00023509, 00023698	24136, 24467	Facility, Pipeline, Well
18-Jan-2021	071891575-001	Shell Canada Limited	26-Feb-2021		DLS: 10-03-079-19	No	Truck	Passed Inspection (Complete)	26-Feb-2021	26-Feb-2021	Planned	No concerns identified at time of site inspection.	Presco/hilo locked open. No concerns with well - adequate protection and no SCVF encountered. Lease snowcovered - no environmental/land concerns apparent. No concerns.						South	00021372	19772	Facility, Pipeline, Well
18-Jan-2021	071961315-001	Shell Canada Limited	2-Mar-2021		DLS: 13-03-079-19	No	Truck	Passed Inspection (Complete)	2-Mar-2021	2-Mar-2021	Planned	Communication antenna has blown down and is laying on flow lines. No additional concerns identified at time of site inspection.	All critical shutdowns locked/clamshelled. No SCVF, adequate wellhead protection present. Lease snowcovered/frozen - no apparent land or environmental concerns.						South	00023010	23218	Facility, Pipeline, Well

18-Jan-2021	071962836-001	Shell Canada Limited	2-Mar-2021		DLS: 07-09-079-19	No	Truck	Passed Inspection (Complete)	2-Mar-2021	2-Mar-2021	Planned	No concerns identified at time of site inspection.	No SCVF. Adequate well protection present. All critical shutdowns locked/clamshelled. Lease snowcovered - no land or enviro issues apparent. No concerns with separator on location. No concerns identified.					South	00020592, 00023563, 00023595, 00023596, 00023615	17464, 24225, 24282, 24283, 24321	Facility, Pipeline, Well
18-Jan-2021	071966146-001	Shell Canada Limited	2-Mar-2021		DLS: 05-10-079-19	No	Truck	Passed Inspection (Complete)	2-Mar-2021	2-Mar-2021	Planned	No concerns identified at time of site inspection.	All critical shutdowns locked/clamshelled. Adequate well protection present - no SCVF encountered. Lease snowcovered - no apparent enviro./land concerns. No issues identified.					South	00021656	20271	Facility, Pipeline, Well
18-Jan-2021	071967318-001	Shell Canada Limited	2-Mar-2021		DLS: 03-10-079-19	No	Truck	Passed Inspection (Complete)	2-Mar-2021	2-Mar-2021	Planned	No concerns identified at time of site inspection.	Presco locked open, no SCVF. Adequate well protection. Lease snowcovered - no apparent environmental or land issues.					South	00020610	17567	Facility, Pipeline, Well
18-Jan-2021	071884950-001	Shell Canada Limited	4-Mar-2021		DLS: 14-10-079-19	No	Truck	Passed Inspection (Complete)	4-Mar-2021	4-Mar-2021	Planned	No concerns identified at time of site inspection.	Presco locked open. No SCVF encountered - adequate well head protection present. Lease snowcovered - no environmental/land concerns apparent.					South		10625	Pipeline, Well
18-Jan-2021	071987010-001	Shell Canada Limited	4-Mar-2021		DLS: 05-16-079-19	No	Truck	Passed Inspection (Complete)	4-Mar-2021	4-Mar-2021	Planned	No concerns identified at time of site inspection.	Presco locked open. No SCVF encountered. Adequate well protection in place. Lease frozen/snow covered - no apparent environmental/land concerns. Lease in overall good condition - no concerns noted.					South	00022764	22689	Facility, Pipeline, Well
18-Jan-2021	071987864-001	Shell Canada Limited	4-Mar-2021		DLS: 16-09-080-19	No	Truck	Passed Inspection (Complete)	4-Mar-2021	4-Mar-2021	Planned	No concerns identified at time of site inspection.	Wells B-16 through F inspected. No SCVF encountered. Adequate wellhead protection in place. All critical shutdowns locked/clamshelled. No issues with sep. on site. Lease frozen/snowcovered - no apparent land/environment concerns.					South	00018340	31722, 31723, 31724, 31725, 31726, 31727, 31728	Facility, Pipeline, Well
18-Jan-2021	071991712-001	Shell Canada Limited	4-Mar-2021		DLS: 09-11-080-19	No	Truck	Passed Inspection (Complete)	4-Mar-2021	4-Mar-2021	Planned	No concerns identified at time of site inspection.	Wells 9-11 through E. No SCVF encountered. Adequate wellhead protection present. No concerns with header on location. Temp. sandtraps installed on all wells. No concerns with separator skid on location. Lease snowcovered - no apparent environmental/land concerns.					South	00026655	30346, 30347, 30348, 30349, 30350, 30351	Facility, Pipeline, Well
19-Jan-2021	070539449-001	Canadian Natural Resources Limited	20-Jan-2021		NTS: D 050-C/094-B-09	No	Truck	Passed Inspection (Complete)	20-Jan-2021	19-Jan-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Drive to site. Short walk to well pad, access road not plowed or recently travelled by vehicle. Wellhead present, chained, locked, and sign attached to wellhead. Barricaded on three sides. Riser present, capped and tagged, barricaded on all sides Snow pack 15-20 cm, no garbage visible under winter conditions. Well pad fenced, not gated, cattleguard used Power pole present, no cable attached from main source power line to nearby residences. Conduit on pole, meter box present, but face has been removed. Equipment onsite: Wellhead (chained, locked, and sign attached to wellhead, barricaded on three sides) Riser (capped and tagged, barricaded) Power pole (power line not attached to main power source, conduit present, meter box in place, but face has been removed).						Central		08785	Well
19-Jan-2021	070539794-001	STRATHCONA RESOURCES LTD.	20-Jan-2021		NTS: D 084-F/094-H-02	No	Truck	Passed Inspection (Complete)	20-Jan-2021	19-Jan-2021	Routine	1/2 bull plug missing on casing.						Central		05988	Pipeline, Well
19-Jan-2021	070540797-001	Canadian Natural Resources Limited	20-Jan-2021		NTS: D-A 043-H/094-H-03	No	Truck	Passed Inspection (Complete)	20-Jan-2021	19-Jan-2021	Planned	Met operations at another site and updated for this site. Two 912 regulators have caps missing. One 912 regulator needs to be vented outside. PSV 2011 on tag.						Central		14815	Well
19-Jan-2021	070541352-001	Canadian Natural Resources Limited	20-Jan-2021		NTS: C 029-E/094-H-02	No	Truck	Passed Inspection (Complete)	20-Jan-2021	19-Jan-2021	Planned	Met operations at another site and updated for this site. Tech cable taped up on one end in meter building as it is not in use.						Central	00023030	23264	Facility, Pipeline, Well
19-Jan-2021	070541913-001	Canadian Natural Resources Limited	20-Jan-2021		NTS: D 053-J/094-H-03	No	Truck	Passed Inspection (Complete)	20-Jan-2021	19-Jan-2021	Planned	Met with operations at another site and updated for this one. 1/2" bull plug missing on csg tie in to tbg. Fuel gas line to pump should be bull plugged as pump has been removed.						Central		06977	Well
19-Jan-2021	070542660-001	Canadian Natural Resources Limited	20-Jan-2021		NTS: C 061-I/094-H-03	Yes	Truck	Passed Inspection (Complete)	20-Jan-2021	19-Jan-2021	Planned	Meter skid and 100 BBL pilings are heaving.						Central		17006	Well
19-Jan-2021	070551582-001	ConocoPhillips Canada Resources Corp.	20-Jan-2021		DLS: 08-31-085-23	No	Truck	Passed Inspection (Complete)	20-Jan-2021	19-Jan-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Drive to site. Access road and well pad have been recently plowed. Wellhead present, chained, locked, and sign attached to wellhead. Wellhead barricaded Pad perimeter fenced, gate not closed upon entry, and not closed upon exit from site Equipment onsite: Wellhead (chained, locked, and sign attached to wellhead, wellhead barricaded).						Central		05420	Well
19-Jan-2021	070552198-001	Canadian Natural Resources Limited	20-Jan-2021		NTS: C 081-I/094-H-03	No	Truck	Passed Inspection (Complete)	20-Jan-2021	19-Jan-2021	Planned	Staining on snow near pipeline. Crew on site was going to clean up.						Central	00021976	20915	Facility, Pipeline, Well
19-Jan-2021	070552764-001	Canadian Natural Resources Limited	20-Jan-2021		NTS: D 073-I/094-H-03	No	Truck	Passed Inspection (Complete)	20-Jan-2021	19-Jan-2021	Planned	Low LEL in meter building. Bypass around ESD open. Wet ground not connected on methanol tank.						Central	00019003	07333	Facility, Pipeline, Well
19-Jan-2021	070553580-001	Canadian Natural Resources Limited	20-Jan-2021		DLS: 14-03-086-23	No		Passed Inspection (Complete)	20-Jan-2021	19-Jan-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Walk in site (approximately 100 metres), access road not plowed or recently travelled by vehicle (there is a set of snowmobile tracks that go beyond the well pad, and it appears as though the landowner has plowed an access that crosses the lease access, but NOT along it Snowpack 15-20 cm, no garbage visible under winter conditions No equipment observed onsite.						Central		20045	Well
19-Jan-2021	070554168-001	Canadian Natural Resources Limited	20-Jan-2021		DLS: 15-08-086-23	No	Walk	Passed Inspection (Complete)	20-Jan-2021	19-Jan-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. No equipment observed onsite. Access road deactivated, and under reclamation.	Walk in site (approximately 1 km). Road deactivated, and under reclamation. No equipment observed on site Snowpack 30 cm. No garbage visible under winter conditions					Central		02941	Well
19-Jan-2021	070554527-001	Ovintiv Canada ULC	20-Jan-2021		NTS: B 035-H/093-P-01	No	Truck	Passed Inspection (Complete)	20-Jan-2021	20-Jan-2021	Planned	Note: C-A36-H well identifier laying on ground half buried in snow needs to be relocated to avoid being buried and becoming non-compliant.						South	00022155	21302, 27261	Facility, Pipeline, Well
19-Jan-2021	070553910-001	Ovintiv Canada ULC	20-Jan-2021		NTS: C 036-H/093-P-01	No	Truck	Passed Inspection (Complete)	20-Jan-2021	20-Jan-2021	Planned	Note: C-A36-H well identifier laying on ground half buried in snow needs to be relocated to avoid being buried and becoming non-compliant						South	00021180, 00021181	19416, 19417	Facility, Pipeline, Well
19-Jan-2021	070556821-001	Ovintiv Canada ULC	20-Jan-2021		NTS: A 068-H/093-P-01	No	Truck	Passed Inspection (Complete)	20-Jan-2021	20-Jan-2021	Planned							South	00025404, 00025405	27883, 27884	Facility, Pipeline, Well
19-Jan-2021	070557380-001	Ovintiv Canada ULC	20-Jan-2021		NTS: C 069-H/093-P-01	No	Truck	Passed Inspection (Complete)	20-Jan-2021	20-Jan-2021	Planned							South	00022664, 00022665, 00023303	22422, 22423, 23761	Facility, Pipeline, Well
19-Jan-2021	070560985-001	Cenovus Energy Inc.	20-Jan-2021		NTS: C 049-H/093-P-01	No	Truck	Deficiencies Corrected	27-Jan-2021	20-Jan-2021	Routine							South		08016	Pipeline, Well
19-Jan-2021	070571127-001	Pavilion Energy Corp.	20-Jan-2021		DLS: 06-29-085-18	No	Truck	Deficiencies Corrected	22-Feb-2021	20-Jan-2021	Follow Up	When draining liquids from meter ensure liquids are contained. Ensure there is an accurate measurement of gas. WHIMIS label needed on one chemical tank.						Central		02262	Pipeline, Well
19-Jan-2021	070588611-001	Bonavista Energy Corporation	20-Jan-2021		DLS: 06-20-088-18	No		Passed Inspection (Complete)	20-Jan-2021	20-Jan-2021	Follow Up	For Information Only This is a follow up inspection to surface casing vent flow. Confirmed no flow at surface casing vent.	Wellhead seals had been greased and scv flow had stopped. Operators appear to be monitoring surface casing vent.					Central		10848	Pipeline, Well
19-Jan-2021	070597579-001	Canadian Natural Resources Limited	21-Jan-2021		NTS: B 071-G/094-P-10	No	Truck	Passed Inspection (Complete)	21-Jan-2021	19-Jan-2021	Planned							North	00019119	08347	Facility, Pipeline, Well
19-Jan-2021	070598136-001	Erikson National Energy Inc.	21-Jan-2021		NTS: B-B 064-G/094-P-10	No	Truck	Deficiencies Corrected	23-Feb-2021	19-Jan-2021	Planned	Location is b-B64-G/94-P-10.						North	00023565	24229	Facility, Pipeline, Well
19-Jan-2021	070598712-001	Canadian Natural Resources Limited	21-Jan-2021		NTS: D 019-G/094-P-10	No	Truck	Deficiencies Corrected	25-Feb-2021	19-Jan-2021	Routine	This is winter access only. Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. Inactive dehy. 400 bbl tank in berm. Flare line goes to an old flare pit. SCADA calibration is from 2015. Pig barrel riser.						North		07191	Well
19-Jan-2021	070600665-001	Canadian Natural Resources Limited	21-Jan-2021		NTS: A 030-G/094-P-10	No	Truck	Passed Inspection (Complete)	21-Jan-2021	19-Jan-2021	Routine	This is winter access only.						North		15393	Well
19-Jan-2021	070602599-001	Canadian Natural Resources Limited	21-Jan-2021		NTS: A 054-B/094-P-15	No	Truck	Passed Inspection (Complete)	21-Jan-2021	19-Jan-2021	Planned	This is winter access only.						North		11079	Well
19-Jan-2021	070604202-001	Canadian Natural Resources Limited	21-Jan-2021		NTS: B 092-B/094-P-15	No	Truck	Deficiencies Corrected	1-Feb-2021	19-Jan-2021	Planned	This is winter access only.						North		11086	Well
19-Jan-2021	070700789-001	Pieridae Alberta Production Ltd.	22-Jan-2021		NTS: D 043-I/094-I-06	No	Truck	Deficiencies Corrected	1-Feb-2021	22-Jan-2021	Planned	Well was Active at time of inspection. Surface casing vent checked, ok. Sign, chem tanks, containment ok. TEG active. Last meter cal and orifice plate check Jan 2021.						North	00019571	12642	Facility, Pipeline, Well
19-Jan-2021	070701722-001	Pieridae Alberta Production Ltd.	22-Jan-2021		NTS: D 048-F/094-I-10	No	Truck	Passed Inspection (Complete)	22-Jan-2021	22-Jan-2021	Planned	Well was Active at time of inspection. Surface casing vent checked, ok. Sign, chem tanks, containment ok. TEG active. Last meter cal and orifice plate check Jan 2021. Comment: 1) Moderate LEL detected inside building on pre-entry check. Vented and entered.						North	00018786	04688	Facility, Pipeline, Well
19-Jan-2021	070702505-001	Pieridae Alberta Production Ltd.	22-Jan-2021		NTS: D 050-F/094-I-10	No	Truck	Deficiencies Corrected	1-Feb-2021	22-Jan-2021	Planned	Well was Active at time of inspection. Surface casing vent checked, ok. Sign, chem tanks, containment ok. Last meter cal and orifice plate check Jan 2021.						North	00020108	15828	Facility, Pipeline, Well
19-Jan-2021	070713262-001	Pieridae Alberta Production Ltd.	22-Jan-2021		NTS: C 057-F/094-I-10	No	Truck	Passed Inspection (Complete)	22-Jan-2021	22-Jan-2021	Planned	Well was Active at time of inspection. Surface casing vent checked, ok. Sign, chem tanks, containment ok. TEG active. Last meter cal and orifice plate check Jan 2021.						North	00019474	11987	Facility, Pipeline, Well
19-Jan-2021	070714036-001	Pieridae Alberta Production Ltd.	22-Jan-2021		NTS: C 055-F/094-I-10	No	Truck	Passed Inspection (Complete)	22-Jan-2021	22-Jan-2021	Routine	Well was Active at time of inspection. Surface casing vent checked, ok. Sign, chem tanks, containment ok. TEG active. Last meter cal and orifice plate check Jan 2021.						North	00019475	11988	Facility, Pipeline, Well
19-Jan-2021	070715532-001	Pieridae Alberta Production Ltd.	22-Jan-2021		NTS: B 065-F/094-I-10	No	Truck	Passed Inspection (Complete)	22-Jan-2021	22-Jan-2021	Planned	Well was Active at time of inspection. Surface casing vent checked, ok. Sign, chem tanks, containment ok. TEG active. Last meter cal and orifice plate check Jan 2021.						North	00019493	12119	Facility, Pipeline, Well
19-Jan-2021	070718655-001	Canadian Natural Resources Limited	22-Jan-2021		NTS: C 032-H/094-H-03	No	Truck	Passed Inspection (Complete)	22-Jan-2021	19-Jan-2021	Routine	No concerns at time of inspection.						Central		17398	Well
19-Jan-2021	070721117-001	Canadian Natural Resources Limited	22-Jan-2021		NTS: B 031-H/094-H-03	No	Truck	Passed Inspection (Complete)	22-Jan-2021	19-Jan-2021	Routine	No concerns at time of inspection.						Central		17396	Well
19-Jan-2021	070723409-001	Canadian Natural Resources Limited	22-Jan-2021		NTS: A 018-E/094-H-02	No	Truck	Passed Inspection (Complete)	22-Jan-2021	19-Jan-2021	Planned	No concerns at time of inspection.						Central	00021012	18933	Facility, Pipeline, Well
19-Jan-2021	070725082-001	Canadian Natural Resources Limited	22-Jan-2021		NTS: B 019-E/094-H-02	No	Truck	Passed Inspection (Complete)	22-Jan-2021	19-Jan-2021	Planned	No concerns at time of inspection. PSV last done 2013						Central	00021005	18907	Facility, Pipeline, Well
19-Jan-2021	070727126-001	Canadian Natural Resources Limited	22-Jan-2021		NTS: D 091-I/094-H-03	No	Truck	Passed Inspection (Complete)	22-Jan-2021	19-Jan-2021	Planned	Sign has b-91 and should be d-91. Minor staining inside wellhead shack.						Central		03699	Well
19-Jan-2021	070727896-001	Canadian Natural Resources Limited	22-Jan-2021		NTS: A 005-A/094-H-06	No	Truck	Passed Inspection (Complete)	22-Jan-2021	19-Jan-2021	Planned	Lid missing off top of secondary containment for methanol tank. 2013 PSV last done.						Central	00018446	00724	Facility, Pipeline, Well
19-Jan-2021	070732073-001	Canadian Natural Resources Limited	22-Jan-2021		NTS: B 084-I/094-H-03	Yes	Truck	Passed Inspection (Complete)	22-Jan-2021	19-Jan-2021	Planned	SCV not visible.						Central		00908	Well
19-Jan-2021	070733772-001	Canadian Natural Resources Limited	22-Jan-2021		NTS: C 088-I/094-H-03	No	Truck	Passed Inspection (Complete)	22-Jan-2021	19-Jan-2021	Planned	No power on flow meter off well for measurement. Regulator to vent outside meter skid. PSV last done 2009 in meter skid off well. Compressor/Dehy indicates active status which should be updated.						Central	00008398, 00018429	00695	Facility, Pipeline, Well
19-Jan-2021	070737448-001	Canadian Natural Resources Limited	22-Jan-2021		NTS: B 079-I/094-H-03	No	Truck	Passed Inspection (Complete)	22-Jan-2021	19-Jan-2021	Planned	SCV not visible. Secondary containment sight glass on 100 BBL tank broke. PSV last done 2009.						Central		14768	Well
19-Jan-2021	070745108-001	Crew Energy Inc.	22-Jan-2021		NTS: B 033-B/094-A-13	No	Truck	Passed Inspection (Complete)	22-Jan-2021	19-Jan-2021	Planned	COMMENTS: - No concerns here at this time.						Central	00007441, 00008588	18478, 19649	Facility, Pipeline, Well

19-Jan-2021	070780188-001	Canadian Natural Resources Limited	25-Jan-2021		NTS: D 047-C/094-H-10	No	Truck	Passed Inspection (Complete)	25-Nov-2021	25-Jan-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment observed onsite: Electrical box and platform.	Decommissioning activities were occurring in the area during inspection. Entire CNRL Lapp field slated to be decommissioned.					Central		11227	Well
19-Jan-2021	070780782-001	STRATHCONA RESOURCES LTD.	25-Jan-2021		NTS: B 018-F/094-H-07	No	Walk	Passed Inspection (Complete)	25-Nov-2021	25-Jan-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. No equipment observed onsite.	Inspection occurred with deep snow cover onsite.					Central		12671	Pipeline, Well
19-Jan-2021	070781490-001	STRATHCONA RESOURCES LTD.	25-Jan-2021		NTS: A 018-F/094-H-07	No	Walk	Passed Inspection (Complete)	25-Nov-2021	25-Jan-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. No equipment observed onsite.	Inspection occurred with deep snow cover onsite.					Central		13652	Pipeline, Well
19-Jan-2021	070782078-001	STRATHCONA RESOURCES LTD.	25-Jan-2021		NTS: D 008-F/094-H-07	No	Walk	Passed Inspection (Complete)	25-Nov-2021	25-Jan-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. No equipment observed onsite.	Inspection occurred with deep snow cover onsite.					Central		13657	Pipeline, Well
19-Jan-2021	070784204-001	Canadian Natural Resources Limited	25-Jan-2021		NTS: A 005-B/094-A-13	No	Truck	Passed Inspection (Complete)	25-Jan-2021	19-Jan-2021	Routine	COMMENTS: -No concerns here at this time.	abandoned well with piling still remaining onsite					Central	0000B100, 00018593	02320	Facility, Pipeline, Well
19-Jan-2021	070785384-001	Canadian Natural Resources Limited	25-Jan-2021		NTS: B 082-J/094-A-12	No	Truck	Passed Inspection (Complete)	25-Jan-2021	19-Jan-2021	Routine	COMMENTS: -No concerns here at this time.	WH C&L, FL disconnected. Facility is inactive					Central	00001210, 00018588	02241	Facility, Pipeline, Well
19-Jan-2021	070794960-001	Canadian Natural Resources Limited	25-Jan-2021		NTS: B 010-A/094-A-13	No	Truck	Passed Inspection (Complete)	25-Jan-2021	19-Jan-2021	Routine	COMMENTS: -No concerns here at this time.						Central		00470	Well
19-Jan-2021	070795547-001	Canadian Natural Resources Limited	25-Jan-2021		NTS: D 079-J/094-A-12	No	Truck	Passed Inspection (Complete)	25-Jan-2021	19-Jan-2021	Routine	COMMENTS: -No concerns here at this time.						Central	00000242, 00000223	02007	Facility, Pipeline, Well
19-Jan-2021	070796726-001	Canadian Natural Resources Limited	25-Jan-2021		NTS: A 048-A/094-A-13	No	Truck	Passed Inspection (Complete)	25-Jan-2021	19-Jan-2021	Routine	COMMENTS: -No concerns here at this time.						Central	00001706, 00008311		Facility, Pipeline, Well
19-Jan-2021	070798889-001	Tervita Corporation	25-Jan-2021		DLS: 06-16-088-20	Yes	Truck	Passed Inspection (Complete)	25-Jan-2021	25-Jan-2021	Incident	For Information Only: This was a follow up to Incident from January 15, 2021. Lease is bermed and liquids did not go off lease. Liquids appeared to be cleaned up. Operator met me at location. Spilled liquid was under a 1 m3. Lease is bermed and liquids did not go off lease. Pump building is unlevel and liquid drained out of building instead of draining in to sump where a shut down level switch is. They will be levelling the building this spring/summer. A Centarus fuel gas trailer and pressure reducer trailer were on site. Fuel gas supply shut off is inside pump building. Power is supplied to Centarus from onsite generator.						Central	00018129, 00018633	03076	Facility, Pipeline, Well
19-Jan-2021	071992908-001	Shell Canada Limited	4-Mar-2021		DLS: 13-12-080-19	No	Truck	Passed Inspection (Complete)	4-Mar-2021	4-Mar-2021	Routine	No concerns identified at time of site inspection.	No SCVF encountered. Adequate wellhead protection present. Presco locked open. Lease snowcovered - no environmental/land concerns apparent. No concerns identified.					South	00023588, 00023981	24266, 25039	Facility, Pipeline, Well
20-Jan-2021	070559460-001	Murphy Oil Company Ltd.	20-Jan-2021		DLS: B 14-21-077-17	Yes	Truck	Passed Inspection (Complete)	20-Jan-2021	20-Jan-2021	Planned	Egress from Manifold Shack to be addressed A.S.A.P. Found a few other problems that are being looked after. Will follow up.	Need step up to Manifold. Weighting on Flare Lines. Drains on Flare Lines. Exhaust for Mixing hopper. Pop Valve terminations.					South		35080	Well
20-Jan-2021	070599065-001	Canadian Natural Resources Limited	21-Jan-2021		NTS: B 064-D/094-H-08	No	Truck	Passed Inspection (Complete)	21-Jan-2021	20-Jan-2021	Routine							Central		13441	Well
20-Jan-2021	070599627-001	Canadian Natural Resources Limited	21-Jan-2021		NTS: A 063-D/094-H-08	No	Truck	Passed Inspection (Complete)	21-Jan-2021	20-Jan-2021	Routine							Central		11964	Well
20-Jan-2021	070599972-001	Canadian Natural Resources Limited	21-Jan-2021		NTS: B 070-C/094-H-08	No	Truck	Passed Inspection (Complete)	21-Jan-2021	20-Jan-2021	Routine							Central		03053	Well
20-Jan-2021	070600320-001	Canadian Natural Resources Limited	21-Jan-2021		NTS: A 069-C/094-H-08	No	Truck	Passed Inspection (Complete)	21-Jan-2021	20-Jan-2021	Routine							Central		03336	Well
20-Jan-2021	070601014-001	Canadian Natural Resources Limited	21-Jan-2021		NTS: A 067-C/094-H-08	No	Truck	Passed Inspection (Complete)	21-Jan-2021	20-Jan-2021	Routine							Central		03441	Well
20-Jan-2021	070601359-001	Canadian Natural Resources Limited	21-Jan-2021		NTS: A 074-C/094-H-08	No	Truck	Passed Inspection (Complete)	21-Jan-2021	20-Jan-2021	Routine							Central		13336	Well
20-Jan-2021	070602708-001	Canadian Natural Resources Limited	21-Jan-2021		NTS: D 081-C/094-H-08	No	Truck	Passed Inspection (Complete)	21-Jan-2021	20-Jan-2021	Routine							Central		13496	Well
20-Jan-2021	070602254-001	Canadian Natural Resources Limited	21-Jan-2021		NTS: B 082-C/094-H-08	No	Truck	Passed Inspection (Complete)	21-Jan-2021	20-Jan-2021	Routine							Central		09035	Well
20-Jan-2021	070602947-001	Canadian Natural Resources Limited	21-Jan-2021		NTS: C 027-B/094-H-08	No	Walk	Passed Inspection (Complete)	21-Jan-2021	20-Jan-2021	Planned							Central	00022760	22676	Facility, Pipeline, Well
20-Jan-2021	070603500-001	Canadian Natural Resources Limited	21-Jan-2021		NTS: D 028-B/094-H-08	No	Truck	Passed Inspection (Complete)	21-Jan-2021	20-Jan-2021	Planned							Central	00020750	18061	Facility, Pipeline, Well
20-Jan-2021	070603854-001	Canadian Natural Resources Limited	21-Jan-2021		NTS: D 016-B/094-H-08	No	Truck	Passed Inspection (Complete)	21-Jan-2021	20-Jan-2021	Routine							Central		17441	Well
20-Jan-2021	070605811-001	Shanghai Energy Corporation	21-Jan-2021		NTS: B 032-K/094-P-04	No	Truck	Passed Inspection (Complete)	21-Jan-2021	20-Jan-2021	Routine	This is winter access only.						North	00019628	13058	Facility, Pipeline, Well
20-Jan-2021	070606783-001	Shanghai Energy Corporation	21-Jan-2021		NTS: A 033-K/094-P-04	No	Truck	Passed Inspection (Complete)	21-Jan-2021	20-Jan-2021	Planned	This is winter access only. SCADA calibration outdated. (Dec. /2015)						North	00022090, 00022091	21150, 21151	Facility, Pipeline, Well
20-Jan-2021	070607555-001	Shanghai Energy Corporation	21-Jan-2021		NTS: D 024-K/094-P-04	No	Truck	Passed Inspection (Complete)	21-Jan-2021	20-Jan-2021	Planned	This is winter access only.						North	00019828	14228	Facility, Pipeline, Well
20-Jan-2021	070608112-001	Shanghai Energy Corporation	21-Jan-2021		NTS: A 051-K/094-P-04	No	Truck	Passed Inspection (Complete)	21-Jan-2021	20-Jan-2021	Planned	This is winter access only. SCADA calibration outdated. (Dec. /2015)						North	00020419, 00020537	16825, 17216	Facility, Pipeline, Well
20-Jan-2021	070608744-001	PETRONAS Energy Canada Ltd.	21-Jan-2021		NTS: C 069-J/094-B-16	No	Truck	Deficiencies Corrected	25-Jan-2021	21-Jan-2021	Planned	The methanol line is weeping product at the wellhead between the check valve and ball valve, enough that it can be smelled. Also the methanol line is rubbing against the flow line just before coming into the meter skid and should be cushioned against abrasion.						Central		00315	Well
20-Jan-2021	070609172-001	Shanghai Energy Corporation	21-Jan-2021		NTS: B 051-K/094-P-04	No	Truck	Deficiencies Corrected	22-Feb-2021	20-Jan-2021	Planned	This is winter access only.						North	00019825	14217	Facility, Pipeline, Well
20-Jan-2021	070609977-001	Chevron Canada Limited	21-Jan-2021		NTS: C 043-J/094-P-04	No	Truck	Deficiencies Corrected	11-Feb-2021	20-Jan-2021	Routine	The facility has been removed. All that remains on this site is a pig barrel/ pipeline riser which has been purged with Nitrogen. There are two missing bull plugs on the pig barrel/ pipeline riser.						North	00001787		Facility, Pipeline, Well
20-Jan-2021	070610322-001	PETRONAS Energy Canada Ltd.	21-Jan-2021		NTS: A 079-J/094-B-16	No	Truck	Deficiencies Corrected	25-Jan-2021	21-Jan-2021	Planned	The pipeline inspection is limited in scope to the on lease equipment and where signage would be expected.						Central		17726	Well
20-Jan-2021	070610895-001	Shanghai Energy Corporation	21-Jan-2021		NTS: B 052-K/094-P-04	No	Truck	Passed Inspection (Complete)	21-Jan-2021	20-Jan-2021	Planned	This is winter access only.						North	00019346	11043	Facility, Pipeline, Well
20-Jan-2021	070611658-001	Shanghai Energy Corporation	21-Jan-2021		NTS: C 044-K/094-P-04	No	Truck	Passed Inspection (Complete)	21-Jan-2021	20-Jan-2021	Planned	This is winter access only.						North	00022061, 00022062	21100, 21101	Facility, Pipeline, Well
20-Jan-2021	070612236-001	PETRONAS Energy Canada Ltd.	21-Jan-2021		NTS: D 038-J/094-B-16	No	Truck	Passed Inspection (Complete)	21-Jan-2021	21-Jan-2021	Planned	The methanol tank is bubbling inside perhaps suggesting a failing check valve in the tubing. Please investigate. The pipeline inspection is limited in scope to the on lease equipment, riser at the main line and where signage would be expected.						Central	00020888, 00024216	18509, 25577	Facility, Pipeline, Well
20-Jan-2021	070621171-001	Shanghai Energy Corporation	21-Jan-2021		NTS: D 082-J/094-I-13	No	Truck	Passed Inspection (Complete)	21-Jan-2021	20-Jan-2021	Planned	This is winter access only.						North	00022014, 00022020	20992, 20999	Facility, Pipeline, Well
20-Jan-2021	070621744-001	Shanghai Energy Corporation	21-Jan-2021		NTS: C 024-J/094-I-13	No	Truck	Passed Inspection (Complete)	21-Jan-2021	20-Jan-2021	Planned	SCADA calibration outdated. (Nov. /2015)						North	00020175, 00020176, 00022959	16122, 16123, 23105	Facility, Pipeline, Well
20-Jan-2021	070622316-001	Shanghai Energy Corporation	21-Jan-2021		NTS: D 023-J/094-I-13	No	Truck	Passed Inspection (Complete)	21-Jan-2021	20-Jan-2021	Planned	SCADA calibration outdated. (Nov. /2015)						North	00020179, 00020180	16126, 16127	Facility, Pipeline, Well
20-Jan-2021	070623879-001	Shanghai Energy Corporation	21-Jan-2021		NTS: C 022-J/094-I-13	No	Truck	Passed Inspection (Complete)	21-Jan-2021	20-Jan-2021	Routine	Wellhead only. SCV open. Signage good. This well appears to have been abandoned downhole. Cut and cap remaining. There is also another conductor casing with cellar on this site.						North		16241	Pipeline, Well
20-Jan-2021	070623434-001	Shanghai Energy Corporation	21-Jan-2021		NTS: B 025-J/094-I-13	No	Truck	Passed Inspection (Complete)	21-Jan-2021	20-Jan-2021	Planned	SCADA calibration outdated. (Nov. /2015)						North	00020181	16128	Facility, Pipeline, Well
20-Jan-2021	070624000-001	Shanghai Energy Corporation	21-Jan-2021		NTS: C 006-J/094-I-13	No	Truck	Passed Inspection (Complete)	21-Jan-2021	20-Jan-2021	Planned	This is winter access only.						North	00020400	16794	Facility, Pipeline, Well
20-Jan-2021	070624568-001	Shanghai Energy Corporation	21-Jan-2021		NTS: D 007-J/094-I-13	No	Truck	Passed Inspection (Complete)	21-Jan-2021	20-Jan-2021	Planned							North	00019819	14203	Facility, Pipeline, Well
20-Jan-2021	070625132-001	Shanghai Energy Corporation	21-Jan-2021		NTS: D 009-J/094-I-13	No	Truck	Passed Inspection (Complete)	21-Jan-2021	20-Jan-2021	Planned	This is winter access only.						North	00019668	13274	Facility, Pipeline, Well
20-Jan-2021	070712905-001	Pavilion Energy Corp.	22-Jan-2021	22-Feb-2021	DLS: 05-32-086-19	No	Truck	Deficiencies Corrected	22-Feb-2021	20-Jan-2021	Routine	1/2" tbg cap missing on methanol tank.						Central		08890	Pipeline, Well
20-Jan-2021	070715174-001	Crew Energy Inc.	22-Jan-2021		DLS: 09-15-082-20	Yes	Truck	Passed Inspection (Complete)	22-Jan-2021	22-Jan-2021	Incident	Flammable symbols faded on location sign. Incident # 070507180 Inspection was completed on C-ring #15 on 9-15-82-20 location. 2 bell holes have been created, neither of which contained any water at the time of inspection. The C-ring volume was observed at approx. 50% volume and no more water was being added. Some of the water fowl deterrent flags are missing but this will be a non issue as the C-ring will be dismantled as soon as the upcoming frack (Jan 29th) is completed. C-ring operator was on site and verified that the all the all Crew C-ring liners are dual wall 40 mil plastic. Inspection verified that the location berm was in good condition and of adequate size.						South	00018232		Facility, Pipeline, Well
20-Jan-2021	070716886-001	Pavilion Energy Corp.	22-Jan-2021		DLS: 06-31-086-19	No	Truck	Deficiencies Corrected	4-Feb-2021	20-Jan-2021	Planned	WHMIS label needed for one tank. Gas symbol on location sign needed.						Central	00019498	12137	Facility, Pipeline, Well
20-Jan-2021	070792652-001	Bonavista Energy Corporation	25-Jan-2021		DLS: 11-03-088-18	No	Walk	Passed Inspection (Complete)	25-Jan-2021	25-Jan-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation.						Central		01593	Pipeline, Well
20-Jan-2021	070797075-001	Bonavista Energy Corporation	25-Jan-2021		NTS: C 009-B/094-A-15	No	Truck	Passed Inspection (Complete)	25-Jan-2021	25-Jan-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation.						Central		07413	Pipeline, Well
20-Jan-2021	070798117-001	ARC Resources Ltd.	25-Jan-2021		DLS: 16-24-079-15	No	Truck	Passed Inspection (Complete)	25-Jan-2021	20-Jan-2021	Planned	No issues found at time of inspection.						South	00019974, 00023324	15105, 23794	Facility, Pipeline, Well
20-Jan-2021	070799638-001	ARC Resources Ltd.	25-Jan-2021		DLS: 02-25-079-15	No	Truck	Passed Inspection (Complete)	25-Jan-2021	20-Jan-2021	Planned	No issues found at time of inspection.						South	00020053	15344	Facility, Pipeline, Well
20-Jan-2021	070809938-001	ARC Resources Ltd.	25-Jan-2021		DLS: 12-31-079-14	No	Truck	Passed Inspection (Complete)	25-Jan-2021	20-Jan-2021	Planned	No issues found at time of inspection.						South	00026843	35730, 35731, 35732, 35733, 35734, 35735, 35736, 35737, 39014, 39015, 39016	Facility, Pipeline, Well
20-Jan-2021	070812426-001	ARC Resources Ltd.	25-Jan-2021		DLS: 06-25-079-15	No	Truck	Passed Inspection (Complete)	25-Jan-2021	20-Jan-2021	Planned	Casing handles in ice. Consider freeing them to make them functional if needed.						South	00019787, 00023492, 00023494, 00023495, 00023496	14080, 24099, 24101, 24102, 24103	Facility, Pipeline, Well
20-Jan-2021	070822542-001	ARC Resources Ltd.	25-Jan-2021		DLS: 14-25-079-15	No	Truck	Passed Inspection (Complete)	25-Jan-2021	20-Jan-2021	Planned	No issues found at time of inspection.						South	00021309, 00024073, 00025758, 00025759, 00025760, 00025761	19663, 25256, 28703, 28706, 28705, 28704	Facility, Pipeline, Well
20-Jan-2021	070823637-001	ARC Resources Ltd.	25-Jan-2021		DLS: 11-25-079-15	No	Truck	Passed Inspection (Complete)	25-Jan-2021	20-Jan-2021	Planned	No issues found at time of inspection.						South	00025762	28707	Facility, Pipeline, Well
20-Jan-2021	070824539-001	Canadian Natural Resources Limited	25-Jan-2021		DLS: 03-15-086-21	No	Walk	Passed Inspection (Complete)	25-Nov-2021	25-Jan-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment observed onsite: Pipeline riser and piles.	Inspection occurred during minimal snow cover, no other equipment or debris observed onsite.					Central		17951	Well
20-Jan-2021	070835194-001	STRATHCONA RESOURCES LTD.	25-Jan-2021		DLS: 08-16-086-19	No	Walk	Passed Inspection (Complete)	25-Nov-2021	25-Jan-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. No equipment observed onsite.	Access appears reclaimed and was unable to access due to multiple barbed wire fences. The site was viewed from the adjacent pad and appears to be in an advanced state of reclamation. No equipment or debris observed. Inspection occurred with minimal snow cover.					Central		14859	Pipeline, Well
20-Jan-2021	070835754-001	PETRONAS Energy Canada Ltd.	25-Jan-2021		DLS: 15-26-083-25	No	Truck	Deficiencies Corrected	18-Feb-2021	25-Jan-2021	Planned	Ensure notice for deactivation of PL 2272-2 15-26 to 10-26 is submitted. I15-26, H15-26, G15-26, F15-26 - casing not tied in, ESD on flowline, ESD sensing point is under insulation, all flow to different sand separator buildings. E15-26 - ESD on flowline cal'd Aug 23, 2020 D15-26, C15-26, B15-26, A15-26, 15-26 ESDs on flowlines, all flow to different sand separator buildings 15-26 intermediate casing had a pressure gauge installed. All wells then flow to (3) separator/meter buildings, gas meters cal'd July 5 or July 6, 2020 Condy dumped back in to gas sales line, Produced water to tanks. All separator pvvs vent to atmosphere. 3 TEGs, 2 generators Water pipeline riser in building. Fresh water line deactivated, produced water to and from site 4 produced water tanks (approx. 200bbl each), 2 chemical tanks						Central	00018026	27693, 27694, 27695, 27696, 27697, 27690, 27692, 27691, 29715, 29716	Facility, Pipeline, Well
20-Jan-2021	070862203-001	PETRONAS Energy Canada Ltd.	26-Jan-2021		NTS: C-A 040-E/094-A-13	No	Walk	Passed Inspection (Complete)	25-Nov-2021	26-Jan-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment observed onsite: Wellhead (locked and chained)	Shared pad with WA 19283 - C-B040-E/094-A-13. Inspection occurred with minimal snow cover onsite.					Central		17702	Well
20-Jan-2021	070862913-001	PETRONAS Energy Canada Ltd.	26-Jan-2021		NTS: C-B 040-E/094-A-13	No	Walk	Passed Inspection (Complete)	25-Nov-2021	26-Jan-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment observed onsite: Wellhead (locked and chained)	Shared pad with WA 17702 - C-A040-E/094-A-13. Inspection occurred during minimal snow cover.					Central		19283	Well
20-Jan-2021	070920060-001	ARC Resources Ltd.	27-Jan-2021		DLS: 09-26-079-15	No	Truck	Passed Inspection (Complete)	27-Jan-2021	20-Jan-2021	Planned	No issues found at time of inspection.						South	00019908, 00026161, 00026162	14779, 30893, 30904	Facility, Pipeline, Well
20-Jan-2021	070921022-001	ARC Resources Ltd.	27-Jan-2021		DLS: 01-26-079-15	No	Truck	Passed Inspection (Complete)	27-Jan-2021	20-Jan-2021	Planned	No issues found at time of inspection.						South	00019985, 00022301, 00024441	15146, 21600, 25995	Facility, Pipeline, Well
20-Jan-2021	070922134-001	ARC Resources Ltd.	27-Jan-2021		DLS: 16-14-079-15	No	Truck	Passed Inspection (Complete)	27-Jan-2021	20-Jan-2021	Planned	No issues found at time of inspection.						South	00020153, 00026118, 00026119, 00026120, 00026163	16049, 30601, 30602, 30600, 30921	Facility, Pipeline, Well
20-Jan-2021	071968486-001	LNG Canada Development Inc.	2-Mar-2021		NTS: A 005-B/103-I-02	Yes	Truck	Passed Inspection (Complete)	2-Mar-2021	2-Mar-2021	Routine	- Moore Creek: New ESC in place, creek running clear - Central Haul Rd: New ESC in place. Condition of road greatly improved. - Anderson Creek: washout temporary fix in place. Creek running clear. - Beaver Creek: 1 slumped area has been repaired. New ESC in place, creek running clear. - Culvert 1: New ESC in place. Sediment fencing between 4-way stop replaced. - Tank area: ESC in place and effective. - Stormwater ponds/Floc ponds: effective, with pump backup in place/ready and available if needed. Discharge running clear - Anderson Creek (top end): temporary repair in, currently being re-designed. - North Haul Rd: in good shape. Some maintenance to be done around pullout 2 (west side)						South	00018315		Facility, Pipeline, Well
21-Jan-2021	070627837-001	Pacific Northern Gas (N.E.) Ltd.	21-Jan-2021			Yes	Truck	Passed Inspection (Complete)	21-Jan-2021	21-Jan-2021	OGC Requested	New crossing construction						Central			Pipeline, Well
21-Jan-2021	070628182-001	Whitecap Resources Inc.	21-Jan-2021		DLS: 14-08-084-14	No	Walk	Passed Inspection (Complete)	21-Jan-2021	21-Jan-2021	Planned							Central		01164	Pipeline, Well
21-Jan-2021	070628527-001	Whitecap Resources Inc.	21-Jan-2021		DLS: 16-08-084-14	No	Truck	Passed Inspection (Complete)	21-Jan-2021	21-Jan-2021	Routine							Central		06127	Pipeline, Well
21-Jan-2021	070628874-001	Whitecap Resources Inc.	21-Jan-2021		DLS: 04-16-084-14	No	Walk	Passed Inspection (Complete)	21-Jan-2021	21-Jan-2021	Planned							Central		06719	Pipeline, Well
21-Jan-2021	070629221-001	Whitecap Resources Inc.	21-Jan-2021		DLS: 12-14-084-14	No	Truck	Passed Inspection (Complete)	21-Jan-2021	21-Jan-2021	Routine	Previous SCV leak?						Central		06382	Pipeline, Well
21-Jan-2021	070629570-001	Whitecap Resources Inc.	21-Jan-2021		DLS: 14-14-084-14	No	Truck	Passed Inspection (Complete)	21-Jan-2021	21-Jan-2021	Planned							Central		01059	Pipeline, Well
21-Jan-2021	070629919-001	Whitecap Resources Inc.	21-Jan-2021		DLS: 06-23-084-14	No	Truck	Passed Inspection (Complete)	21-Jan-2021	21-Jan-2021	Routine							Central		01017	Pipeline, Well
21-Jan-2021	070699792-001	Shell Canada Limited	22-Jan-2021		DLS: 10-03-080-20	No	Truck	Passed Inspection (Complete)	22-Jan-2021	22-Jan-2021	Planned	No concerns observed on day of inspection. Pipeline inspection was on equipment on location only, no concerns were observed.	-SCVF ok on all wells -D well last production date is Feb 2020, well head is chained and locked					South	00025649, 00025650, 00025651, 00025652, 00025653, 00025654	28419, 28420, 28421, 28422, 28423, 28424	Facility, Pipeline, Well
21-Jan-2021	070701151-001	Tourmaline Oil Corp.	22-Jan-2021		DLS: 15-10-077-17	Yes	Truck	Passed Inspection (Complete)	22-Jan-2021	22-Jan-2021	Routine	No problems on inspection. Rig is clean and well maintained.						South		24361	Pipeline, Well

21-Jan-2021	070702861-001	Shell Canada Limited	22-Jan-2021		DLS: 15-03-080-20	No	Truck	Passed Inspection (Complete)	22-Jan-2021	22-Jan-2021	Planned	No concerns were observed on day of inspection	-SCVF all ok -2 400bbl storage tanks in c-ring on site -1 100bbl methanol tank in c-ring on site					South	00025655, 00025656, 00025657, 00025658, 00025659, 00025660, 00025661	28438, 28439, 28440, 28441, 28442, 28443	Facility, Pipeline, Well
21-Jan-2021	070703439-001	Canadian Natural Resources Limited	22-Jan-2021		NTS: D 050-E/094-A-14	No	Truck	Passed Inspection (Complete)	22-Jan-2021	21-Jan-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Pipeline riser and piles (pipe capped and tagged).	Short walk to site, access road not plowed. Pipeline riser and support, capped and tagged Other riser supports on site Snowpack 30 cm, no garbage visible under winter conditions					Central		14135	Well
21-Jan-2021	070714608-001	Bonterra Energy Corp.	22-Jan-2021		NTS: D 077-I,/094-A-15	No	Walk	Passed Inspection (Complete)	22-Jan-2021	21-Jan-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Walk in site. Road not plowed or recently travelled by vehicle, and snow depth made taking the truck in unfeasible. Storage tank, not connected to pipeline Open wall dike and liner, appear to be in good shape Stepwell over dike Pipeline riser and piles not capped or tagged, partial barricade Heater and oil tank, not connected to storage tank. Grounding cables on site. Pipeline junction capped and gapped Downflow pipe, capped, gauge suggests there is some pressure in the line. Faint sound of gas movement Snowpack 35 cm, no garbage visible under winter conditions Line locator stakes around pad perimeter denoting pipe locations Barricades for equipment that has been removed still on site Equipment onsite: Storage tank containment dike pipeline risers and piles heater and transfer tank stepwells for containment dike and other infrastructure Note that there was a faint sound of gas movement in the downflow pipe on the day of inspection, which has been capped. Associated pipeline is active.						Central		18627	Pipeline, Well
21-Jan-2021	070717251-001	Crew Energy Inc.	22-Jan-2021		DLS: 13-14-082-22	No	Truck	Passed Inspection (Complete)	22-Jan-2021	22-Jan-2021	Routine	No concerns observed at time of inspection. Pipeline inspection was only on equipment on location, no concerns were observed.	-SCVF ok -On site equipment includes 400 bbl tank with vent stack scrubber, 2X methanol tank, flare stack, solar panels.					South	00024962	27030	Facility, Pipeline, Well
21-Jan-2021	070719374-001	Crew Energy Inc.	22-Jan-2021		DLS: 13-36-082-22	No	Truck	Passed Inspection (Complete)	22-Jan-2021	22-Jan-2021	Routine	No concerns observed on day of inspection.	-Recent service rig activity on well -SCVF ok -No equipment on site, well head and well head barriers only.					South		26531	Pipeline, Well
21-Jan-2021	070720426-001	Ovintiv Canada ULC	22-Jan-2021		NTS: C 005-J/093-P-01	No	Truck	Passed Inspection (Complete)	22-Jan-2021	22-Jan-2021	Planned							South	00020706	17892	Facility, Pipeline, Well
21-Jan-2021	070722075-001	Ovintiv Canada ULC	22-Jan-2021		NTS: B 015-J/093-P-01	No	Truck	Passed Inspection (Complete)	22-Jan-2021	22-Jan-2021	Planned							South	00020365	16718	Facility, Pipeline, Well
21-Jan-2021	070722631-001	Ovintiv Canada ULC	22-Jan-2021		NTS: B 013-J/093-P-01	No	Truck	Passed Inspection (Complete)	22-Jan-2021	22-Jan-2021	Planned							South	00020974	18825	Facility, Pipeline, Well
21-Jan-2021	070723756-001	Ovintiv Canada ULC	22-Jan-2021		NTS: A 012-J/093-P-01	No	Truck	Passed Inspection (Complete)	22-Jan-2021	22-Jan-2021	Planned							South	00020357	16678, 18740	Facility, Pipeline, Well
21-Jan-2021	070724514-001	Ovintiv Canada ULC	22-Jan-2021		NTS: C 009-I/093-P-01	No	Truck	Passed Inspection (Complete)	22-Jan-2021	22-Jan-2021	Planned							South	00020237, 00020238	16270, 16271	Facility, Pipeline, Well
21-Jan-2021	070725432-001	Ovintiv Canada ULC	22-Jan-2021		NTS: D-A 028-I/093-P-01	No	Truck	Deficiencies Corrected	27-Jan-2021	22-Jan-2021	Planned							South	00020696	17857, 17858	Facility, Pipeline, Well
21-Jan-2021	070726210-001	Ovintiv Canada ULC	22-Jan-2021		NTS: A 016-I/093-P-01	No	Truck	Passed Inspection (Complete)	22-Jan-2021	22-Jan-2021	Planned							South	00020273	16185, 16396	Facility, Pipeline, Well
21-Jan-2021	070726775-001	Cequence Energy Ltd.	22-Jan-2021		NTS: C 033-J/093-P-01	No	Truck	Passed Inspection (Complete)	22-Jan-2021	22-Jan-2021	Planned							South	00020113	15844, 23026, 23027	Facility, Pipeline, Well
21-Jan-2021	070729430-001	Husky Oil Operations Limited	22-Jan-2021		NTS: A 026-C/094-I-09	No	Truck	Deficiencies Corrected	1-Feb-2021	22-Jan-2021	Planned	Well was Active at time of inspection. Surface casing vent checked, ok. Sign, chem tanks, containment ok. TEG active. Last meter cal and orifice plate check Jan 2021. Comment: 1) Small amount of Corrosion Inhibitor in chem pump tray.						North	00020514	17108	Facility, Pipeline, Well
21-Jan-2021	070730035-001	Husky Oil Operations Limited	22-Jan-2021		NTS: D 015-C/094-I-09	No	Helicopter	Passed Inspection (Complete)	22-Jan-2021	22-Jan-2021	Planned	Well was Active at time of inspection. Low LELs detected from surface casing vent. No fill on glove test. Sign, chem tank ok. Wellhead ESD and pressure pilot ok. Last meter cal and orifice plate check Jan 2021 (metered at a-26-C).						North	00022434	21918	Facility, Pipeline, Well
21-Jan-2021	070730804-001	Canadian Natural Resources Limited	22-Jan-2021		NTS: B 088-K/094-A-10	No	Truck	Passed Inspection (Complete)	22-Jan-2021	21-Jan-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Drive to site on private land. Road not plowed, but recent vehicle access observed Pad perimeter fenced, gate open (looks like it has not been closed all winter based on observations on the day of inspection Wellhead present, chained, locked, and sign attached to wellhead Flowpipes present, capped Flare pipe, all other flare infrastructure removed Riser and pile present, sections of pipe on the ground next to piles Line locator stakes for buried pipe infrastructure Pipeline riser outside pad perimeter, capped Whistler report notes that this site had a compressor station, which has mostly been removed Retaining ponds that look like sumps present, however no sumps found associated in Whistler Equipment onsite: Wellhead (chained, locked, and sign attached) riser and piles flare pipe base						Central		03561	Well
21-Jan-2021	070731170-001	Husky Oil Operations Limited	22-Jan-2021		NTS: D 014-C/094-I-09	No	Truck	Passed Inspection (Complete)	22-Jan-2021	22-Jan-2021	Planned	Well was Active at time of inspection. Surface casing vent checked, ok. Sign, chem tank ok. TEG active.						North	00020485	17032	Well
21-Jan-2021	070732637-001	Husky Oil Operations Limited	22-Jan-2021		NTS: A 023-C/094-I-09	No	Truck	Passed Inspection (Complete)	22-Jan-2021	22-Jan-2021	Planned	Well was Active at time of inspection. Surface casing vent checked, ok. Sign, chem tank ok. TEG active. Comment: 1) Missing WHMIS label on chem tank.						North	00020796	18190	Facility, Pipeline, Well
21-Jan-2021	070733415-001	Husky Oil Operations Limited	22-Jan-2021		NTS: C 021-C/094-I-09	No	Truck	Passed Inspection (Complete)	22-Jan-2021	22-Jan-2021	Planned	Both wells Activef inspection. Surface casing vents checked, ok. Signs chem tanks ok. Last meter cal and last orifice plate inspection Jan 2021. (c-21-c metered at a-23-C).						North	00020135, 00022443	15941, 21934	Facility, Pipeline, Well
21-Jan-2021	070735014-001	Husky Oil Operations Limited	22-Jan-2021		NTS: A 038-B/094-I-09	No	Truck	Passed Inspection (Complete)	22-Jan-2021	22-Jan-2021	Planned	Well was Active at time of inspection. Surface casing vent checked, ok. Sign, chem tank ok. Last meter cal and last orifice plate inspection Jan 2021. (Metered at c-21-C).						North	00021485	19979	Facility, Pipeline, Well
21-Jan-2021	070739741-001	Canadian Natural Resources Limited	22-Jan-2021		NTS: A 011-L/093-I-09	Yes	Truck	Passed Inspection (Complete)	22-Jan-2021	21-Jan-2021	Planned	Inspect site with operations. Calibration for F&G current along with meters. Station SDs on regular schedule. Small H2S leak in sales meter which operations plan to find. Regulator to vent outside regen heater. Temperature wire in regen heater has conduit piping unhooked. Action Items: 1.) Submit latest annual cathodic summary report. 2.) Submit UT report in mole sieve building on inlet piping from regen heater. Thank you for taking time for inspection. Site in being kept in good shape.						South	00007465		Facility, Pipeline, Well
21-Jan-2021	070741204-001	Canadian Natural Resources Limited	22-Jan-2021		NTS: B-A 048-K/094-A-10	No	Truck	Passed Inspection (Complete)	22-Jan-2021	21-Jan-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead (chained, locked, and sign attached).	Drive to site. Road not plowed, but passable in a vehicle, as of the day of inspection. Wellhead, chained, locked, and sign attached. Snowpack 15 cm, no garbage visible under winter conditions					Central		16628	
21-Jan-2021	070742318-001	Canadian Natural Resources Limited	22-Jan-2021		NTS: D 064-D/093-I-16	No	Truck	Passed Inspection (Complete)	22-Jan-2021	21-Jan-2021	Planned	Met with Operations and inspect site. Calibrations current along with Station SDs. AIT 9100 has fault in inlet building. Action items: 1.) Submit updated car seal report. Noted some to be completed. Gate valves on OPC and OPP and valve on PSHH for LP fluid inlet. 2.) Submit report on corrosion coupon for line from c-48-C/93-I-16. 3.) Confirm repair on second ESD on inlet which was latched. Thank you for time taken for the tour.						South	00007706		Facility, Pipeline, Well
21-Jan-2021	070743565-001	Canadian Natural Resources Limited	25-Jan-2021		NTS: B 035-A/093-I-15	No	Truck	Passed Inspection (Complete)	25-Jan-2021	21-Jan-2021	Planned	Please confirm status of site as one pipeline had valves open to old contactor and shut on discharge. Thank you.						South	00000246		Facility, Pipeline, Well
21-Jan-2021	070744759-001	Canadian Natural Resources Limited	25-Jan-2021		NTS: C 025-A/093-I-15	No	Truck	Passed Inspection (Complete)	25-Jan-2021	21-Jan-2021	Planned	Please confirm status of the sales meter. Thanks you.						South	00008153	01396	Facility, Pipeline, Well
21-Jan-2021	070783260-001	Shell Canada Limited	25-Jan-2021		From: DLS: 02-03-079-19 To: DLS: 06-33-078-19	Yes	Truck	Passed Inspection (Complete)	25-Jan-2021	21-Jan-2021	Routine	Copies of the WPS were on-site and reviewed. Welder qualifications were reviewed. Welding inspector was on-site. 100% of welds are being visually inspected and records were provided. 100% of welds were being NOT using RT. Records of failed welds (~12.5%) were provided and repair records were provided. Coater certifications was provided. Records of jeeping and coating repairs were provided. Documents showing pre-heat and interpass temperatures were provided. Soil handling and storage looked good. No concerns at this time.						South			Pipeline, Well
21-Jan-2021	070785023-001	PETRONAS Energy Canada Ltd.	25-Jan-2021		NTS: B 058-J/094-B-16	No	Truck	Passed Inspection (Complete)	25-Jan-2021	25-Jan-2021	Planned	The pipeline inspection is limited in scope to the on lease equipment and where signage would be expected.						Central	00024339	25782, 25796	Facility, Pipeline, Well
21-Jan-2021	070794608-001	PETRONAS Energy Canada Ltd.	25-Jan-2021		NTS: C 058-J/094-B-16	No	Truck	Deficiencies Corrected	26-Jan-2021	25-Jan-2021	Planned	Just an FYI the ESD suitcase for the c-58-J well has had the top blown off and it is laying about 10 meters away.						Central		17763	Well
21-Jan-2021	070796359-001	PETRONAS Energy Canada Ltd.	25-Jan-2021		NTS: D 063-K/094-B-16	No	Truck	Deficiencies Corrected	29-Jan-2021	25-Jan-2021	Planned							Central	00025120, 00025229	27302, 27487, 28112, 31359, 31360, 31361, 31362, 31363	Facility, Pipeline, Well
21-Jan-2021	070799244-001	ConocoPhillips Canada Resources Corp.	25-Jan-2021		NTS: D 013-A/094-A-13	No	Truck	Passed Inspection (Complete)	25-Jan-2021	20-Jan-2021	Routine							Central	00021040	28808, 19036	Facility, Pipeline, Well
21-Jan-2021	070804319-001	ConocoPhillips Canada Resources Corp.	25-Jan-2021		NTS: A 013-A/094-A-13	No	Truck	Passed Inspection (Complete)	25-Jan-2021	21-Jan-2021	Routine	COMMENTS: -No concerns here at this time.						Central	00025371	27816	Facility, Pipeline, Well
21-Jan-2021	070811109-001	PETRONAS Energy Canada Ltd.	25-Jan-2021		NTS: C 055-K/094-B-16	No	Truck	Deficiencies Corrected	8-Feb-2021	25-Jan-2021	Planned	There needs to be some more air circulation as my personal gas monitor showed a decrease in O2 levels.						Central	00025740, 00025805, 00026012	28648, 28840, 29672	Facility, Pipeline, Well
21-Jan-2021	070811496-001	ConocoPhillips Canada Resources Corp.	25-Jan-2021		NTS: B 050-O/094-A-14	No	Truck	Passed Inspection (Complete)	25-Jan-2021	21-Jan-2021	Routine	COMMENTS: -No concerns here at this time.						Central	00019027	07519	Facility, Pipeline, Well
21-Jan-2021	070824192-001	PETRONAS Energy Canada Ltd.	25-Jan-2021		NTS: D 033-L/094-B-16	No	Truck	Deficiencies Corrected	22-Feb-2021	25-Jan-2021	Planned	Pipeline limited in scope to the on lease equipment.						Central		04080	Well
21-Jan-2021	070824891-001	ConocoPhillips Canada Resources Corp.	25-Jan-2021		NTS: D 030-D/094-A-14	No	Truck	Passed Inspection (Complete)	25-Jan-2021	21-Jan-2021	Routine	COMMENTS: -No concerns here at this time.						Central	00022753	21660	Facility, Pipeline, Well
21-Jan-2021	070863650-001	ConocoPhillips Canada Resources Corp.	26-Jan-2021		NTS: C 075-B/094-G-07	No	Truck	Passed Inspection (Complete)	25-Nov-2021	26-Jan-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment observed onsite: Wellhead (locked and chained) Metal barrier fence						North		25762	Well
21-Jan-2021	070864951-001	ConocoPhillips Canada Resources Corp.	26-Jan-2021		NTS: C-A 022-B/094-G-07	No	Truck	Passed Inspection (Complete)	25-Nov-2021	26-Jan-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment observed onsite: Wellhead (locked and chained) Metal barrier fence						North		26472	Well
21-Jan-2021	070865115-001	Coastal GasLink Pipeline Ltd.	26-Jan-2021			Yes	Truck	Passed Inspection (Complete)	26-Jan-2021	26-Jan-2021	Routine	Inspection of sumps for Murray HDD, Fenced, 3 cells, signage in place, timbered ramp, no concerns noted at the time of the inspection.						South			Pipeline, Road

21-Jan-2021	070948371-001	ConocoPhillips Canada Resources Corp.	28-Jan-2021		DLS: 04-33-087-23	No	Truck	Passed Inspection (Complete)	28-Jan-2021	28-Jan-2021	Planned	Ensure ESD on flowline is not leaking. If clearing at beginning of access is of no further use and no remediation needed, soils should be put back.	Well has intermediate casing, no vent. Gas detection at wellhead Lineheater, TEG, 2 chemical tanks Separator building has gas detection. July 2020 Gas meter cal'd Dec 2020, condy meter proved 31-01-2019 PSV off separator connected flareline, above ground flareknock out, flarestack is lit					Central	00026040	29994	Facility, Pipeline, Well
21-Jan-2021	070950601-001	ConocoPhillips Canada Resources Corp.	28-Jan-2021		From: DLS: 12-28-087-23 To: DLS: 05-28-087-23	No	Truck	Passed Inspection (Complete)	28-Jan-2021	28-Jan-2021	Routine	Only pipeline header at 12-28-87-23 was inspected for listed pipelines. Road 2574 in to this header to be transferred over to ConocoPhillips from Kelt. Ensure pipeline signage information is update to ConocoPhillips information.	Multiple pipelines at this header that include 2 pig barrels, lineheater and a TEG.					Central			Pipeline, Road
21-Jan-2021	070953617-001	ConocoPhillips Canada Resources Corp.	28-Jan-2021		DLS: 05-28-087-23	No	Truck	Passed Inspection (Complete)	28-Jan-2021	28-Jan-2021	Planned	S-28 - Ensure presco isolation valve is "locked" open. It is wrapped in insulation and a lock couldn't be felt (could be carsealed?). Small audible leak in booster inlet building around fuel gas scrubber and roots meter. No LELs were detected with personal monitor. Operator indicated these wells were shut in waiting to brought back on. AS-28- ESD on flowline closed, gas detection at wellhead, meter cabinet S-28- vibration shutdown on pumpjack, enviro s/d on stuffing box, presco, ESDs on flowline and casing lines appear to be open, gas detection at wellhead Pumpjack is inactive, gas driver. meter/line heater building separator condi meter prove 26 June 2020, gas meter cal'd Dec 10 2020 2 TEGs, above ground flare knockout. could hear gas to flare, flame was not visible (confirmed with operator it was lit) pig barrel, pipeline header inlet to inlet separator positively isolated, fuel gas to building still active. booster compressor - operator indicated it has been isolated, drained and purged. Fuel gas still active to building.						Central	00018093, 00026585	30385, 30418	Facility, Pipeline, Well
21-Jan-2021	070959105-001	ConocoPhillips Canada Resources Corp.	28-Jan-2021		DLS: 05-27-087-23	No	Truck	Deficiencies Corrected	6-Aug-2021	28-Jan-2021	Planned	What are the piled soils in the center of the clearing adjacent to the lease? BS-27 - wellhead is insulated, ESDs on flowline and casing line flowline goes to lineheater gas detection at wellhead casing gas line goes to compressor, meter outside compressor, floboss June 5, 2019, compressor, there has been no gas production info submitted since Dec 2019, only liquids measurement inactive, start gas to flare AS-27 - ESD on flowline, casing not tied in, gas detection at wellhead, wellhead insulated S-27 - ESD on flowline, casing not tied in, wellhead insulated, detection at wellhead, meter in building cal'd Dec 2020 TEG, 2 chemical tanks, above ground knockout, flarestack lineheater active, lineheater building has separator and meters for bS-27 flowline and aS-27, aS-27 gas meter cal'd Dec 2020						Central	00018094	30416, 30379, 32765	Facility, Pipeline, Well
21-Jan-2021	070999908-001	ConocoPhillips Canada Resources Corp.	28-Jan-2021		DLS: 11-16-087-23	No	Truck	Deficiencies Corrected	6-Aug-2021	28-Jan-2021	Planned	Surface casing vents had leak tags attached to them. If a surface casing vent is found flowing a report is to be submitted to the Commission within 30 days of finding flow as per D&P Reg 41(4). A11-16 ESD on flowline closed, casing not tied in 11-16 ESD on flowline open, casing not tied in SCV passed glove test. Flarestack with above ground knock out chemical tank, TEG separators in lineheater building, Fisher meters cal'd Nov 28 2019						Central	00018059	29774, 30230	Facility, Pipeline, Well
21-Jan-2021	071969286-001	Coastal GasLink Pipeline Ltd.	2-Mar-2021		From: NTS: C 006-J/093-L-04 To: NTS: A 077-A/103-I-02	Yes	Truck	Passed Inspection (Complete)	2-Mar-2021	2-Mar-2021	Routine	Upper Kitimat Rd: - Maintenance needed around water crossings/bridges: ESC, load ratings, check bridge rails, delineators, etc. - French drain at bottom of Cable Crane hill to be replaced (risk of sedimentation but no water flow at time of inspection) - Timber deck 25: earthen works at high risk of downward movement. High sedimentation risk to Kitimat River directly below. - Hunter Creek Camp: fuel storage capacity over 100,000 L (231,000 L on site). As per MOE regulations, site must be registered and follow conditions, or fuel storage capacity must be reduced.						South			CIAS, Pipeline
22-Jan-2021	070783819-001	Crew Energy Inc.	25-Jan-2021		From: DLS: 06-29-082-19 To: DLS: 11-29-082-19	Yes	Truck	Passed Inspection (Complete)	25-Jan-2021	22-Jan-2021	Routine	Inspected the installation of 10" Primus water line. Looked at flange setup on the pipeline right-of-way, including drip trays and talked about monitoring methods once the line is being used (inspect 2X daily and document). Observed the Primus line being pulled through the CN Rail crossing location. Rain line was crossed using a HDD bore. Depth of cover under the rail is ~4-5.5m. No concerns at this time. Talked to the Primus technical advisor on site about the product. He explained how the line was constructed and showed how the flanges were installed. No concern at this time. A follow up inspection is scheduled for when the line is in use.						South			Pipeline, Well
22-Jan-2021	070866327-001	Coastal GasLink Pipeline Ltd.	27-Jan-2021		From: DLS: 02-24-077-21 To: DLS: 03-23-077-21	Yes	Truck	Passed Inspection (Complete)	27-Jan-2021	26-Jan-2021	Routine	Inspection with operator January 21 and 22, 2021. Murray River HDD (entrance and exit) Entrance side has active water / ice issues on the upper pad from ground seepage. Water is being managed by pumping off. Some ground slumping was observed on the upper portion of the pad. Coldstream Creek at approximately KP 15+800 has been stripped to the RMA on both approaches. Active work on ESC measures is underway with water bars and ditching being established during the inspection. It is to be determined if pipe will be installed before spring breakup at this location or more ESC measure will be constructed. KP 29+600 Mix bury cover sumps on ROW are completed with extra soils to accommodate potential slumping. KP 29+900 HDD sump exit side is constructed and snow fenced, there is a 24 hour watch person at this location until appropriate fencing can be constructed. KP 33+260, UN 42-19 an S4, is isolated (little or no flow) with active trenching of the water course. Note: the down stream isolation plate was imbedded into a root mass that effects the seating of the plate. Thawing / trench dewatering of exposed pipe ends for tie in is being completed. KP 34+350 Water seepage from the upper bank has migrated down the ROW to Wetland WL-11728 at KP 34+516. There are areas of pooled water / ice along the ROW from KP 34 through to KP 38. ESC measures from KP 38 through to KP 40 have been started, (water bars and ditching). KP 40+973 "the Gorge" the steep slopes on both sides have been stripped to the RMA of the creek. It is to be determined if pipe will be installed or ESC measures will be completed to stabilize the slopes at this location prior to spring breakup.						South			CIAS, Pipeline
22-Jan-2021	070869908-001	Tervita Corporation	26-Jan-2021		DLS: 03-36-081-18	No		Passed Inspection (Complete)	25-Nov-2021	26-Jan-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. No equipment observed onsite.						South		21693	Pipeline, Well
22-Jan-2021	070878173-001	ARC Resources Ltd.	26-Jan-2021		DLS: 15-29-081-17	No	Walk	Passed Inspection (Complete)	25-Nov-2021	26-Jan-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. No equipment observed onsite.	Site is in an advanced state of reclamation.					South		07752	Pipeline, Well
22-Jan-2021	071524792-001	Coastal GasLink Pipeline Ltd.	11-Feb-2021		From: NTS: B 018-K/093-L-03 To: NTS: A 021-L/093-L-03	Yes	Helicopter	Passed Inspection (Complete)	11-Feb-2021	11-Feb-2021	Routine	In-Office review of CGL aerial footage: - ROW snow cover at time of flight. Limited visibility due to cover. - Very little activity occurring in the area - Some grading work in progress. ESC is in place to protect graded areas. - Winterization plan in progress - Some clearing works still occurring *Scope of review/inspection limited to mainly awareness purposes due to snow cover, speed of travel, height above ROW, and technical/audio-video quality.						South			CIAS, Pipeline
26-Jan-2021	070914034-001	PETRONAS Energy Canada Ltd.	27-Jan-2021		NTS: C 095-B/094-G-08	No		Passed Inspection (Complete)	27-Jan-2021	26-Jan-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Drive to site. Road not plowed, but passable due to recent vehicle access. Site sign on access road to well pad Wellhead, chained and locked. Concrete barricades around wellhead Equipment onsite: Flare stack Wellhead (chained and locked) Dehydrator Risers with barricade Aboveground pipe, capped Cell reception tower Electric control house Monitoring shacks						Central		13290	Well
26-Jan-2021	070914716-001	Ovintiv Canada ULC	27-Jan-2021		NTS: A 002-C/093-P-08	No	Truck	Deficiencies Corrected	3-Feb-2021	27-Jan-2021	Planned							South	00020284	16420	Facility, Pipeline, Well
26-Jan-2021	070915324-001	Cenovus Energy Inc.	27-Jan-2021		NTS: B 086-K/093-P-01	No	Truck	Deficiencies Corrected	3-Feb-2021	27-Jan-2021	Routine							South		07182	Pipeline, Well
26-Jan-2021	070915887-001	Ovintiv Canada ULC	27-Jan-2021		NTS: D 086-K/093-P-01	No	Truck	Deficiencies Corrected	16-Feb-2021	27-Jan-2021	Planned							South	00023713	14498	Facility, Pipeline, Well
26-Jan-2021	070916478-001	Cenovus Energy Inc.	27-Jan-2021		NTS: B 076-K/093-P-01	No	Truck	Passed Inspection (Complete)	27-Jan-2021	27-Jan-2021	Planned							South		16375	Pipeline, Well
26-Jan-2021	070917039-001	Cenovus Energy Inc.	27-Jan-2021		NTS: A 089-K/093-P-01	No	Truck	Passed Inspection (Complete)	27-Jan-2021	27-Jan-2021	Planned							South		07361	Pipeline, Well
26-Jan-2021	070918650-001	Chinook Energy (2010) Inc.	27-Jan-2021		NTS: A 067-H/094-H-05	No	Truck	Passed Inspection (Complete)	27-Jan-2021	26-Jan-2021	Planned	COMMENTS: -This well has not produced in 12 months, therefore nearing or has reached the "inactive" status (12 consecutive months no production). The permit holder now has 60 days to achieve, at minimum, surface suspension requirements. - The methanol/chemical containment looks like a canoe, and is not sufficient to contain fluids if a spill were to occur. -the surface casing vent is lying over and is almost covered in snow -Bullplug missing on needle valve on wellhead -door is wide open on small building Please contact me when these issues are remedied						Central		20486	Well
26-Jan-2021	070919262-001	Chinook Energy (2010) Inc.	27-Jan-2021		NTS: A 066-I/094-H-05	No	Truck	Passed Inspection (Complete)	27-Jan-2021	26-Jan-2021	Routine	COMMENTS: -The location sign at the lease road is knocked over by tree and lying on the ground. -No other concerns here at this time.						Central		10144	Well
26-Jan-2021	070921377-001	PETRONAS Energy Canada Ltd.	27-Jan-2021		NTS: C 040-A/094-G-08	No	Truck	Passed Inspection (Complete)	27-Jan-2021	26-Jan-2021	Routine	Drive to site. Access road recently plowed Wellhead, chained and locked Production monitoring shacks dehydrator Pipe infrastructure intact Production monitoring sheds Cell reception tower Electric control shed Pipeline riser at edge of lease, pipe capped Compressor shed Glycol tanks Flare stack Storage tanks with unlined dike, stairwell, and grounding cables						Central		15075	Well
26-Jan-2021	070951168-001	Canadian Natural Resources Limited	28-Jan-2021		NTS: A 006-L/094-P-02	No	Truck	Passed Inspection (Complete)	28-Jan-2021	26-Jan-2021	Planned	This is winter access only. Suspended well. Wellhead is chained and locked. SCV is open. Signage is good. Flow line is still connected. Tanks appear to have fluid in them. Pipeline not properly deactivated. Status in KERMIT is "active."						North		12206	Well
26-Jan-2021	070951515-001	TAQA North Ltd.	28-Jan-2021		DLS: 04-34-083-21	No	Truck	Deficiencies Corrected	8-Feb-2021	28-Jan-2021	Routine	Truck access winter only. Pipeline inspection is on well site components only.						South		03542	Pipeline, Well
26-Jan-2021	070952069-001	Canadian Natural Resources Limited	28-Jan-2021		NTS: D 055-I/094-G-01	No	Walk	Passed Inspection (Complete)	28-Jan-2021	26-Jan-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead, chained, locked, and sign attached Monitoring wells Riser, capped and labelled	Walk in site. Road not plowed or recently travelled, and culvert removed on access road. There is a barricade where the culvert has been removed. Wellhead, chained, locked, and sign attached Monitoring wells ~10 in place Riser, capped and labelled Snow pack 30-40 cm. No garbage visible under winter conditions					Central		00479	Well
26-Jan-2021	070952417-001	Canadian Natural Resources Limited	28-Jan-2021		NTS: C 008-I/094-P-02	No	Truck	Deficiencies Corrected	15-Mar-2021	26-Jan-2021	Planned	This is winter access only. One plastic pig barrel secondary containment broken and unusable. Should be replaced.						North		13586	Well
26-Jan-2021	070953240-001	Canadian Natural Resources Limited	28-Jan-2021		NTS: A 092-H/094-P-03	No	Truck	Deficiencies Corrected	11-Feb-2021	26-Jan-2021	Routine	This is winter access only.						North		13571	Well
26-Jan-2021	070954748-001	Canadian Natural Resources Limited	28-Jan-2021		NTS: A 007-L/094-I-16	No	Truck	Deficiencies Corrected	8-Feb-2021	26-Jan-2021	Planned	This is winter access only.						North	00019899	14750	Facility, Pipeline, Well
26-Jan-2021	070955339-001	Canadian Natural Resources Limited	28-Jan-2021		NTS: B 022-H/094-I-15	No	Truck	Deficiencies Corrected	8-Mar-2021	26-Jan-2021	Planned	This is winter access only.						North	00019898	14749	Facility, Pipeline, Well
26-Jan-2021	070955699-001	Canadian Natural Resources Limited	28-Jan-2021		DLS: 10-23-083-21	No	Truck	Deficiencies Corrected	8-Mar-2021	28-Jan-2021	Routine	Site is located close to the road and easily accessible to recreational users. Pipes extending out of the ground on location present a potential danger to vehicles or off road vehicles entering the site.	Site has old flare stack berm with a capped flare line inside it. There are 2 pipes extending up out of the ground near the center of the location.					South		06913	Well
26-Jan-2021	070969981-001	Orphan Fund	28-Jan-2021		DLS: 06-34-083-21	Yes	Truck	Passed Inspection (Complete)	28-Jan-2021	28-Jan-2021	Routine	Site is in reclamation stage through Orphan group. Contact Tina Harms						South		23259	Pipeline, Well

26-Jan-2021	070970547-001	Canadian Natural Resources Limited	2-Feb-2021		NTS: B 066-I/094-G-01	No	Walk	Passed Inspection (Complete)	2-Feb-2021	26-Jan-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead, chained, locked, and sign attached Monitoring wells on site Water well on site Pipeline riser and piles, pigged and labelled Line locator stake Waste disposal pits (pre 2016, Waste disposal numbers #7578 and 7579) Smell of gas at wellhead Tire stack near waste disposal pits	Walk in site. Access not plowed. Recently travelled by a larger vehicle, road not accessible by Commission truck Wellhead, chained, locked, and sign attached Monitoring wells on site Water well on site Pipeline riser and piles, pigged and labelled Smell of gas at wellhead Line locator stake WA 00479 2 km Buffer DISP - WATER - 233956 m3 Waste disposal sites: 7578 PO 10/22/2015 7579 PO 10/22/2015 Tire stack on site Waste pits					Central		00480	Well
26-Jan-2021	070984371-001	Orphan Fund	28-Jan-2021		DLS: A 13-07-083-19	No	Truck	Passed Inspection (Complete)	28-Jan-2021	28-Jan-2021	Routine	Site remediation in progress by Orphan group.						South		16812	Pipeline, Well
26-Jan-2021	070987126-001	TAQA North Ltd.	29-Jan-2021		NTS: C 038-H/094-H-08	No	Truck	Passed Inspection (Complete)	29-Jan-2021	26-Jan-2021	Planned	Confirmed with Operations downhole abandonments underway and wellhead removal to follow in the next couple weeks. Pipeline abandonment and piling removal also being completed. Location signs should have remained until abandonment complete. Minor SCVF.	PL riser blinded					Central		10835	Pipeline, Well
26-Jan-2021	070988960-001	PETRONAS Energy Canada Ltd.	28-Jan-2021		NTS: B 029-A/094-G-08	No	Truck	Passed Inspection (Complete)	28-Jan-2021	26-Jan-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Drive to site. Road recently plowed to wellpad Furnace next to cell tower in operation Gas movement evident, sound of gas movement, and slight gas odour Snowpack 10-25 cm, no garbage visible under winter conditions Area Established by the Commission: WA 00464 2 km Buffer DISP - ACGAS - 309040.2 m3 Ancillary area: 100049723 60743 00055737 ACP WSPC PETRONAS Energy Canada Ltd. P/L Installation: 100036346 00001147 3 Z RISE, PETRONAS Energy Canada Ltd. Water licence linear feature: 9000227 Equipment onsite: Wellhead, chained and locked, raised well, stairwell in place Pipe riser, capped Cell reception tower Production monitoring sheds Dehydrator Glycol tanks Reboiler						Central		15413	Well
26-Jan-2021	071009524-001	Chinook Energy (2010) Inc.	28-Jan-2021		NTS: B 061-L/094-H-03	No	Truck	Passed Inspection (Complete)	28-Jan-2021	28-Jan-2021	Planned	Ensure signage on meter building has correct surface location.	ESDs on flowline and casing line meter cal'd Jan 6 2021 gas detection in meter building TEG and propane bullet psv on flowline is tied in to flare line that is on c-61-L site flowline goes over to adjacent c-61-L site into group separator					Central		30627	Well
26-Jan-2021	071018757-001	Chinook Energy (2010) Inc.	28-Jan-2021		NTS: C 061-L/094-H-03	No	Truck	Deficiencies Corrected	1-Mar-2021	28-Jan-2021	Planned	At 90degree bend on flowline after it leaves separator is a drain near ground level. Ensure this drain, bullplug or valve handle is not leaking or being compromised from ice building up underneath. Winter access to this location. b-61-L/94-H-3 well flows to this location. c-861-L ESDs on flowline and casing line, wellhead partially insulated linehester inactive, meter cal'd Jan 6 2021, psv on flowline tied in to flareline, gas detection at wellhead and meter building. c-861-L and b-61-L well flow to a header building then to group separator, valves on liquids lines of separator were closed gas detection in group separator building, multiple chemical tanks and multiple propane bullets, TEG, above ground flareknock out, flarestack						Central	00017922	22347, 29269	Facility, Pipeline, Well
26-Jan-2021	071028360-001	TAQA North Ltd.	29-Jan-2021		NTS: C 032-H/094-H-08	No	Truck	Passed Inspection (Complete)	29-Jan-2021	26-Jan-2021	Planned	No concerns at time of inspection.	Equipment removal underway every summer. 1 comp, refridge, tank farm, inlets, pump buildings Wells being abandoned, 2/3 completed by end of Feb 21					Central	00007082, 00002889, 00019187	09275	Facility, Pipeline, Well
26-Jan-2021	071081573-001	TAQA North Ltd.	29-Jan-2021		NTS: B 037-H/094-H-08	No	Truck	Passed Inspection (Complete)	29-Jan-2021	26-Jan-2021	Planned	Confirmed with Operations downhole abandonments underway and wellhead removal to follow in the next couple weeks. Pipeline abandonment and piling removal also being completed.						Central		18757	Pipeline, Well
26-Jan-2021	071082543-001	TAQA North Ltd.	29-Jan-2021		NTS: A 086-H/094-H-08	No	Truck	Passed Inspection (Complete)	29-Jan-2021	26-Jan-2021	Routine	Confirmed with Operations downhole abandonments underway and wellhead removal to follow in the next couple weeks. Pipeline abandonment and piling removal also being completed. Status is currently active for pipeline in system.						Central		13108	Pipeline, Well
26-Jan-2021	071087405-001	TAQA North Ltd.	29-Jan-2021		NTS: D 028-H/094-H-08	No	Truck	Passed Inspection (Complete)	29-Jan-2021	27-Jan-2021	Planned	Flow line still connected to separator with flange disconnected to pipeline. Ensure positive isolation from well to flowline.						Central	00004418	09276	Facility, Pipeline, Well
26-Jan-2021	071087974-001	TAQA North Ltd.	29-Jan-2021		NTS: D 046-H/094-H-08	No	Truck	Passed Inspection (Complete)	29-Jan-2021	26-Jan-2021	Planned	Confirmed with Operations downhole abandonments underway and wellhead removal to follow in the next couple weeks. Pipeline abandonment and piling removal also being completed. Pipeline currently active in system.						Central		10836	Pipeline, Well
26-Jan-2021	071088541-001	TAQA North Ltd.	29-Jan-2021		NTS: B 045-H/094-H-08	No	Truck	Passed Inspection (Complete)	29-Jan-2021	26-Jan-2021	Planned	Confirmed with Operations downhole abandonments underway and wellhead removal to follow in the next couple weeks. Pipeline abandonment and piling removal also being completed.						Central		17258	Pipeline, Well
26-Jan-2021	071089098-001	Canadian Natural Resources Limited	29-Jan-2021		NTS: C 098-F/094-H-03	No	Truck	Deficiencies Corrected	22-Feb-2021	29-Jan-2021	Planned		ESD on fowline cal'd Jan 2021 meter building - meter next cal 2024 2 chemical tanks, pipeline header					Central	00022023	21002	Facility, Pipeline, Well
26-Jan-2021	071089239-001	TAQA North Ltd.	29-Jan-2021		NTS: D 056-H/094-H-08	No	Truck	Passed Inspection (Complete)	29-Jan-2021	26-Jan-2021	Planned	Confirmed with Operations downhole abandonments underway and wellhead removal to follow in the next couple weeks. Pipeline abandonment and piling removal also being completed.						Central		19032	Pipeline, Well
26-Jan-2021	071090268-001	TAQA North Ltd.	29-Jan-2021		NTS: B 055-H/094-H-08	No	Truck	Passed Inspection (Complete)	29-Jan-2021	26-Jan-2021	Planned	Confirmed with Operations downhole abandonments underway and wellhead removal to follow in the next couple weeks. Pipeline abandonment and piling removal also being completed.						Central		13101	Pipeline, Well
26-Jan-2021	071090838-001	TAQA North Ltd.	29-Jan-2021		NTS: A 054-H/094-H-08	No	Truck	Passed Inspection (Complete)	29-Jan-2021	26-Jan-2021	Planned	Confirmed with Operations downhole abandonments underway and wellhead removal to follow in the next couple weeks. Pipeline abandonment and piling removal also being completed.						Central		09635	Pipeline, Well
26-Jan-2021	071091384-001	TAQA North Ltd.	29-Jan-2021		NTS: B 044-H/094-H-08	No	Truck	Passed Inspection (Complete)	29-Jan-2021	26-Jan-2021	Planned	Confirmed with Operations downhole abandonments underway and wellhead removal to follow in the next couple weeks. Pipeline abandonment and piling removal also being completed.						Central		11586	Pipeline, Well
26-Jan-2021	071091946-001	TAQA North Ltd.	29-Jan-2021		NTS: A 064-H/094-H-08	No	Truck	Passed Inspection (Complete)	29-Jan-2021	26-Jan-2021	Planned	Confirmed with Operations downhole abandonments underway and wellhead removal to follow in the next couple weeks. Pipeline abandonment and piling removal also being completed.						Central		13103	Pipeline, Well
26-Jan-2021	071092526-001	TAQA North Ltd.	29-Jan-2021		NTS: B 065-H/094-H-08	No	Truck	Passed Inspection (Complete)	29-Jan-2021	26-Jan-2021	Planned	Confirmed with Operations downhole abandonments underway and wellhead removal to follow in the next couple weeks. Pipeline abandonment and piling removal also being completed.						Central		11748	Pipeline, Well
26-Jan-2021	071093076-001	TAQA North Ltd.	29-Jan-2021		NTS: B 074-H/094-H-08	No	Truck	Passed Inspection (Complete)	29-Jan-2021	26-Jan-2021	Planned	Confirmed with Operations downhole abandonments underway and wellhead removal to follow in the next couple weeks. Pipeline abandonment and piling removal also being completed.						Central		12373	Pipeline, Well
26-Jan-2021	071094683-001	Canadian Natural Resources Limited	29-Jan-2021		NTS: D 079-F/094-H-03	No	Truck	Passed Inspection (Complete)	29-Jan-2021	29-Jan-2021	Planned	Please confirm if there is a burst plate in the surface casing vent. If there is, please notify OGC Feb 10, 2021.	Wellhead is partially insulated. Small separator in meter cabinet. 3 chemical tanks, fuel gas scrubber in separate cabinet pig barrel					Central		05322	Well
26-Jan-2021	071095529-001	Painted Pony Energy Ltd.	29-Jan-2021	1-Mar-2021	NTS: B 014-F/094-B-16	No	Truck	Deficiencies Corrected	1-Mar-2021	29-Jan-2021	Planned	Inside the b-e-14-F separator/meter skid there is a tag identifying a fugitive emission leak-has this been repaired? The pipeline inspection was limited in scope to the on lease equipment and where signage would be expected.						Central	00018256, 00025490, 00025551, 00025552, 00025553	28110, 28209, 28210, 28211, 31872, 31873, 31874, 31875, 32068	Facility, Pipeline, Well
26-Jan-2021	071099070-001	Cenovus Energy Inc.	29-Jan-2021		NTS: A 012-I/093-I-16	No		Passed Inspection (Complete)	29-Jan-2021	26-Jan-2021	Planned	Pipeline pigging operation ongoing at time of inspection. Secondary containment for chemical tanks mostly full and frozen, however minimal chemical remaining in tanks. No issue unless tanks are utilized again.						South		00020150	16026	Facility, Pipeline, Well
26-Jan-2021	071125408-001	Cenovus Energy Inc.	29-Jan-2021		NTS: C 034-I/093-I-16	No	Truck	Deficiencies Corrected	8-Feb-2021	26-Jan-2021	Planned	Well requires positive isolation of the flowline between the well and the meter equipment.						South		00023338	23819	Facility, Pipeline, Well
26-Jan-2021	071136234-001	Cenovus Energy Inc.	29-Jan-2021		NTS: B 046-I/093-I-16	No	Truck	Passed Inspection (Complete)	29-Jan-2021	26-Jan-2021	Routine	No issues found at time of inspection.						South		00022553	22195	Facility, Pipeline, Well
26-Jan-2021	071137329-001	Chinook Energy (2010) Inc.	1-Feb-2021		NTS: A 055-J/094-H-05	No	Truck	Passed Inspection (Complete)	1-Feb-2021	26-Jan-2021	Routine	COMMENTS: -At the time of this inspection, the ESD and the flowline valve were closed. -No concerns here at this time.						Central		00021780	20490	Facility, Pipeline, Well
26-Jan-2021	071164341-001	Chinook Energy (2010) Inc.	1-Feb-2021		NTS: A 042-H/094-H-05	No	Truck	Passed Inspection (Complete)	1-Feb-2021	26-Jan-2021	Routine	COMMENTS: -There are no symbols on the location sign on the door of the building..IE: flammable or sour if applicable. -Please email or call me when this has been completed.						Central		20782	Well
26-Jan-2021	071164912-001	Canadian Natural Resources Limited	1-Feb-2021		NTS: B 054-H/094-H-05	No	Truck	Deficiencies Corrected	25-Feb-2021	26-Jan-2021	Planned	COMMENTS: -Not sure if the ESD is under the black plastic wrap, or if it was removed...but the by pass around the ESD (if present) must be locked closed. The handles are closed, but not locked. If the ESD is not there, disregard. -there is no flammable symbol on the location signage on door -is that a Flarestack onsite, or used as a vent tube? There needs to be a blackened area under/around the flarestack.						Central		09120	Well
26-Jan-2021	071165313-001	Canadian Natural Resources Limited	1-Feb-2021		NTS: C 007-K/094-H-03	No	Truck	Deficiencies Corrected	1-Mar-2021	1-Feb-2021	Routine	For Information Only: Wellhead is still connected to flowline. Wellhead valves are secured.	Flowline valve closed. Pipeline valves are closed. 2 chemical tanks and meter building onsite.					Central	00019863	14535	Facility, Pipeline, Well
26-Jan-2021	071166192-001	Canadian Natural Resources Limited	1-Feb-2021		NTS: D 055-E/094-H-06	No	Truck	Passed Inspection (Complete)	1-Feb-2021	26-Jan-2021	Routine	COMMENTS: -While driving by this old lease, I spotted what I believe to be a garbage bin, industrial sized, on the backside of the old lease, furthest away from the road. Due to the snow, I did not walk in to take a look, but as the permit holder, in the spring or asap, this should be assessed and removed. Please contact me to discuss, or when the item has been removed from the lease. Thank you, I did not access this lease or do any further inspection, just noticed as driving past.						Central		04655	Well
26-Jan-2021	071167447-001	STRATHCONA RESOURCES LTD.	1-Feb-2021		From: NTS: D 028-K/094-H-03 To: NTS: C 007-K/094-H-03	No	Truck	Passed Inspection (Complete)	1-Feb-2021	1-Feb-2021	Routine	For Information Only: Pipeline inspected only at c-7-K/94-H-3 location. Pipeline is isolated from onsite header at c-7-K/94-H-3.						Central			Pipeline, Well
26-Jan-2021	071188529-001	Canadian Natural Resources Limited	2-Feb-2021		NTS: C 066-K/094-H-03	No	Truck	Passed Inspection (Complete)	2-Feb-2021	2-Feb-2021	Routine	For Information Only: Wellhead is isolated from flowline and wellhead valves are secured.	This wellsite joins b-66-K/94-H-3 wellsite.					Central		22302	Well
26-Jan-2021	071189335-001	Canadian Natural Resources Limited	2-Feb-2021		NTS: B 066-K/094-H-03	No	Truck	Passed Inspection (Complete)	2-Feb-2021	2-Feb-2021	Routine	For Information Only: Well has dual tubing and both are isolated from flowline. Wellhead valves are secured. Meter building, meter cabinet, pig barrel, pipeline header with pig barrel and 2 chemical tanks are onsite..	c-66-K/94-H-3 well flowline had flowed to this equipment. Road is winter or quad access.					Central	00021693	20329	Facility, Pipeline, Well
27-Jan-2021	070948929-001	Canadian Natural Resources Limited	28-Jan-2021		NTS: B 044-D/094-H-08	No	Truck	Passed Inspection (Complete)	28-Jan-2021	27-Jan-2021	Routine							Central		13513	Well
27-Jan-2021	070949281-001	Canadian Natural Resources Limited	28-Jan-2021		NTS: D 033-C/094-H-08	No	Truck	Passed Inspection (Complete)	28-Jan-2021	27-Jan-2021	Routine							Central		18047	Well
27-Jan-2021	070949628-001	Canadian Natural Resources Limited	28-Jan-2021		NTS: D 006-C/094-H-08	No	Truck	Passed Inspection (Complete)	28-Jan-2021	27-Jan-2021	Routine	Slight odour near enclosure						Central	00021436	19896	Facility, Pipeline, Well
27-Jan-2021	070954376-001	Polar Star Canadian Oil and Gas, Inc.	28-Jan-2021		NTS: D 048-C/094-H-12	No	Truck	Passed Inspection (Complete)	28-Jan-2021	27-Jan-2021	Planned	Compressor Start Up Inspection. Receive commissioning reports for unit. Inspect compressor with operations. Please confirm last UT on inlet piping to compressor. Thank you.	Completed full plant inspection while at site. F&G Nov 2020 Station 50					Central	00007656		Facility, Pipeline, Well
27-Jan-2021	070956478-001	Shanghai Energy Corporation	28-Jan-2021		NTS: B 032-H/094-I-13	No	Truck	Passed Inspection (Complete)	28-Jan-2021	27-Jan-2021	Planned	This is winter access only. SCADA calibration outdated. (March /2016)						North		00024293	25722	Facility, Pipeline, Well
27-Jan-2021	070957034-001	Shanghai Energy Corporation	28-Jan-2021		NTS: D 023-H/094-I-13	No	Truck	Deficiencies Corrected	29-Jan-2021	27-Jan-2021	Planned	This is winter access only. SCADA calibration outdated. (March /2016)						North		00021751, 00021755	20434, 20429	Facility, Pipeline, Well
27-Jan-2021	070957613-001	Shanghai Energy Corporation	28-Jan-2021		NTS: C 025-H/094-I-13	No	Truck	Deficiencies Corrected	29-Jan-2021	27-Jan-2021	Routine	This is winter access only. SCADA calibration outdated. (March /2016)						North			17440	Pipeline, Well
27-Jan-2021	070958188-001	Shanghai Energy Corporation	28-Jan-2021		NTS: D 017-H/094-I-13	No	Truck	Passed Inspection (Complete)	28-Jan-2021	27-Jan-2021	Planned	This is winter access only. SCADA calibration outdated. (March /2016)						North	00021933	20820	Facility, Pipeline, Well
27-Jan-2021	070958755-001	Shanghai Energy Corporation	28-Jan-2021		NTS: B 028-H/094-I-13	No	Truck	Passed Inspection (Complete)	28-Jan-2021	27-Jan-2021	Routine	This is winter access only.						North		12746	Pipeline, Well
27-Jan-2021	070960489-001	Shanghai Energy Corporation	28-Jan-2021		NTS: C 098-C/094-I-14	No	Truck	Passed Inspection (Complete)	28-Jan-2021	27-Jan-2021	Planned	This is winter access only. SCADA calibration outdated. (March /2016) SCV at c-C98-C/94-I-14 is open but tied into a secondary containment.						North	00023662, 00023722, 00023729, 00023783	24393, 24515, 24525, 24629	Facility, Pipeline, Well
27-Jan-2021	070966524-001	Shanghai Energy Corporation	28-Jan-2021	1-May-2021	NTS: C 006-F/094-I-14	No	Truck	Deficiencies Corrected	3-May-2021	27-Jan-2021	Planned	This is winter access only. Door from meter skid almost fell off, did not enter.						North	00019547	12504	Facility, Pipeline, Well
27-Jan-2021	070970892-001	Shanghai Energy Corporation	28-Jan-2021		NTS: A 097-K/094-I-11	No	Truck	Passed Inspection (Complete)	28-Jan-2021	27-Jan-2021	Planned	SCADA calibration outdated. (Oct. /2015)						North	00022416	21865	Facility, Pipeline, Well
27-Jan-2021	070971864-001	Shanghai Energy Corporation	28-Jan-2021		NTS: D-A 076-K/094-I-11	No	Truck	Passed Inspection (Complete)	28-Jan-2021	27-Jan-2021	Planned	SCADA calibration outdated. (Oct. /2015)						North	00022929, 00022930, 00022931	23053, 23054, 23055	Facility, Pipeline, Well
27-Jan-2021	070972430-001	Shanghai Energy Corporation	28-Jan-2021		NTS: B 074-K/094-I-11	No	Truck	Passed Inspection (Complete)	28-Jan-2021	27-Jan-2021	Planned	SCADA calibration outdated. (Nov. /2015)						North	00022431, 00022998	21906, 23202	Facility, Pipeline, Well
27-Jan-2021	070973016-001	Shanghai Energy Corporation	28-Jan-2021		NTS: B 056-K/094-I-11	No	Truck	Passed Inspection (Complete)	28-Jan-2021	27-Jan-2021	Planned	SCADA calibration outdated. (Oct. /2015) Both SCVs at b-A56-K and b-B56-K/94-I-11 are open but are tied into secondary containments.						North	00019697, 00023481, 00023503	13410, 24081, 24115	Facility, Pipeline, Well
27-Jan-2021	070973581-001	Shanghai Energy Corporation	28-Jan-2021		NTS: B 062-K/094-I-11	No	Truck	Deficiencies Corrected	29-Jan-2021	27-Jan-2021	Planned	SCADA calibration outdated. (Oct. /2015) SCV is open but tied into a secondary containment.						North	00023559	24217	Facility, Pipeline, Well
27-Jan-2021	070974354-001	Shanghai Energy Corporation	28-Jan-2021		NTS: A 063-K/094-I-11	No	Truck	Passed Inspection (Complete)	28-Jan-2021	27-Jan-2021	Planned	SCADA calibration outdated. (Oct. /2015)						North	00023468, 00023507	24050, 24125	Facility, Pipeline, Well
27-Jan-2021	070975423-001	Shanghai Energy Corporation	28-Jan-2021		NTS: A 085-K/094-I-11	No	Truck	Passed Inspection (Complete)	28-Jan-2021	27-Jan-2021	Planned	SCADA calibration outdated. (Oct. /2015)						North	00023487, 00023543	24093, 24191	Facility, Pipeline, Well

27-Jan-2021	070985161-001	Polar Star Canadian Oil and Gas, Inc.	28-Jan-2021		NTS: B 048-C/094-H-12	No	Truck	Passed Inspection (Complete)	28-Jan-2021	27-Jan-2021	Planned	Small gas leak on tubing by flowline, Operations contacted and repaired. Lock/car seal valves to PSHH.	SCVG 2MTRskid 2CHMTK					Central	00021329, 00022185	19693, 21360	Facility, Pipeline, Well
27-Jan-2021	070985767-001	Polar Star Canadian Oil and Gas, Inc.	28-Jan-2021		NTS: D 007-C/094-H-12	No	Truck	Passed Inspection (Complete)	28-Jan-2021	27-Jan-2021	Planned	Small leak off casing valve bull plug on d-C7-C well,Operations notified and repaired. Grounding needed for metal chemical tank. Noted also some sites have wet grounds and some do not on plastic tanks. Pumps that have been removed from meter skids should have ends plugged for fuel gas supply as well as inlet and outlet of pump. Bull plug needed for top of pig launcher.	SCVG 4MTR 3CHM					Central	00021966, 00022004, 00023196, 00023227	20975, 20900, 23560, 23611	Facility, Pipeline, Well
27-Jan-2021	070986773-001	Shell Canada Limited	28-Jan-2021		DLS: A 12-28-079-21	No	Truck	Passed Inspection (Complete)	28-Jan-2021	28-Jan-2021	Planned	No concerns noted on day of inspection. Pipeline inspection completed on site components only.	-Methanol and inhibitor tanks on site, both active.					South	00025081	27225	Facility, Pipeline, Well
27-Jan-2021	070988094-001	Shell Canada Limited	28-Jan-2021		DLS: 05-05-080-21	No	Truck	Passed Inspection (Complete)	28-Jan-2021	28-Jan-2021	Planned	No concerns observed on day of inspection. Pipeline inspection is on components on location only.	-SCVF ok -Separator, 400 bbl, inhibitor and methanol tanks on location -Comms tower on site					South	00025208	27455	Facility, Pipeline, Well
27-Jan-2021	070989466-001	Shell Canada Limited	28-Jan-2021		DLS: 01-15-080-21	No	Truck	Deficiencies Corrected	1-Feb-2021	28-Jan-2021	Planned	-Inspection identified poisonous gas emblem on location sign. Emblem should be covered up if potential for poisonous does not exist. - Pressure gauge on D well casing needle valve should be replaced with a bull plug. -Pipeline inspection is on components on site only.	-SCVF ok on all wells -Cellars completed and barriers in place for E,F,G,H,I,J wells					South	00024716, 00024717, 00024718, 00024719, 00024720	26494, 26496, 26495, 26498, 26497	Facility, Pipeline, Well
27-Jan-2021	070998757-001	Shell Canada Limited	28-Jan-2021		DLS: 15-10-080-21	No	Truck	Passed Inspection (Complete)	28-Jan-2021	28-Jan-2021	Routine	No concerns were observed on day of inspection	-SCVF ok -Well was ESD'd, not flowing on day of inspection -Well is on same location as 1-15-80-21					South	00025465	28034	Facility, Pipeline, Well
27-Jan-2021	070999560-001	STRATHCONA RESOURCES LTD.	28-Jan-2021		DLS: 03-25-080-21	No	Truck	Passed Inspection (Complete)	28-Jan-2021	28-Jan-2021	Planned	No concerns were observed on day of inspection	-SCVF ok -Pipe racks on south edge of location -TEG on site, not in use -500 gal dual wall methanol TK on site					South	00023833	24765	Facility, Pipeline, Well
27-Jan-2021	071078458-001	Shell Canada Limited	29-Jan-2021		DLS: 12-15-081-20	No	Truck	Passed Inspection (Complete)	29-Jan-2021	29-Jan-2021	Planned	Minor salt drip noted on drain valve plug on separator #26. No other concerns noted on day of inspection. Pipeline inspection is on components on location only.	-SCVF ok on all wells -1000 gal methanol tank and inhibitor tank on site					South	00018225	30071, 30072, 30073, 30074, 30075, 30076, 30077, 30078, 30079	Facility, Pipeline, Well
27-Jan-2021	071079264-001	Shell Canada Limited	29-Jan-2021		DLS: 01-16-081-20	No	Truck	Passed Inspection (Complete)	29-Jan-2021	29-Jan-2021	Routine	No concerns observed on day of inspection. Pipeline inspection is on components on location only.	-SCVF ok -Well head has positive isolation and is chained and locked -Sand separator on location					South		26362	Pipeline, Well
27-Jan-2021	071079832-001	Yoho Resources Inc.	29-Jan-2021		DLS: 14-22-087-24	Yes	Truck	Passed Inspection (Complete)	29-Jan-2021	29-Jan-2021	Planned	No problems at time of inspection. Rig is clean and well looked after. Third party electrical equipment in Dog House Needs explosion proof plug or boot.	N.W.D. monitor in dog house has no boot on cord as needed. Unplugged and removed. Consultant will have this looked into.					Central		39795	Pipeline, Well
27-Jan-2021	071081208-001	Shell Canada Limited	29-Jan-2021		DLS: 04-15-081-20	No	Truck	Passed Inspection (Complete)	29-Jan-2021	29-Jan-2021	Planned	No concerns were observed on day of inspection	-SCVF ok on all wells -1000 gal methanol tank (X2) on site					South	00018159	30014, 30016, 30011, 30013, 30012, 30015, 30017	Facility, Pipeline, Well
27-Jan-2021	071083648-001	Shell Canada Limited	29-Jan-2021		DLS: 04-10-081-20	No	Truck	Passed Inspection (Complete)	29-Jan-2021	29-Jan-2021	Planned	No concerns were observed on day of inspection. Pipeline inspection is on components on location only.	-SCVF all ok -1000 gal methanol tank on site, inhibitor tank on site					South	00018347	31132, 31133, 31134, 31135, 31136	Facility, Pipeline, Well
27-Jan-2021	071084981-001	Polar Star Canadian Oil and Gas, Inc.	29-Jan-2021		NTS: D 018-C/094-H-12	No	Truck	Passed Inspection (Complete)	29-Jan-2021	27-Jan-2021	Planned	Chemical tank to ground.						Central	00023085, 00023157, 00023158, 00023159	23363, 23493, 23494, 23495	Facility, Pipeline, Well
27-Jan-2021	071085565-001	Polar Star Canadian Oil and Gas, Inc.	29-Jan-2021		NTS: A 030-C/094-H-12	No	Truck	Passed Inspection (Complete)	29-Jan-2021	27-Jan-2021	Planned	PAV chain to reconnect on pig barrel.						Central	00020942	18718	Facility, Pipeline, Well
27-Jan-2021	071086230-001	Polar Star Canadian Oil and Gas, Inc.	29-Jan-2021		NTS: A 051-D/094-H-12	No	Truck	Passed Inspection (Complete)	29-Jan-2021	27-Jan-2021	Planned	No concerns at time of inspection.						Central	00023578, 00023651, 00023652	24250, 24373, 24374	Facility, Pipeline, Well
27-Jan-2021	071086802-001	Polar Star Canadian Oil and Gas, Inc.	29-Jan-2021		NTS: B 069-C/094-H-12	No	Truck	Passed Inspection (Complete)	29-Jan-2021	27-Jan-2021	Planned	No concerns at time of inspection.						Central	00023536, 00023585, 00023586	24178, 24261, 24260	Facility, Pipeline, Well
27-Jan-2021	071096697-001	Painted Pony Energy Ltd.	29-Jan-2021		NTS: A 091-F/094-B-16	No	Truck	Passed Inspection (Complete)	29-Jan-2021	29-Jan-2021	Planned	The electrical ground bracket on the chemical tank outside the group separator building needs to be tightened. Thanks to operator for our on site socially distant discussions. The pipeline inspection was limited in scope to the on lease equipment and where signage could be expected.						Central	00025116, 00025270, 00025271, 00025272	27296, 27585, 27586, 27584	Facility, Pipeline, Well
27-Jan-2021	071127628-001	Painted Pony Energy Ltd.	1-Feb-2021		NTS: C 006-F/094-B-16	No	Truck	Deficiencies Corrected	1-Mar-2021	1-Feb-2021	Planned	The pipeline inspection is limited in scope to the on lease equipment and where signage would be expected. The well site is in good shape and it is just the one deficiency that needs to be addressed.						Central	00018182, 00025956, 00026024	29406, 29775, 29776, 31045, 31046, 31047, 34214, 34215	Facility, Pipeline, Well
27-Jan-2021	071198956-001	Canadian Natural Resources Limited	2-Feb-2021		NTS: B-A 016-F/094-B-16	No	Truck	Passed Inspection (Complete)	2-Feb-2021	2-Feb-2021	Planned	The pipeline inspection is limited in scope to the on lease equipment and where signage would be expected. Inside the wet meter building the meter run orfice plate changer for c-6-F is starting to weep some produced water as evident by the precipitate.						Central		34220, 34221	Well
27-Jan-2021	071208199-001	Shanghai Energy Corporation	2-Feb-2021		NTS: C 003-B/094-I-14	No	Truck	Passed Inspection (Complete)	2-Feb-2021	2-Feb-2021	Routine	Both wells active. Chem tanks ok. Signs ok. Last cal 2017. Last orifice plate inspection May 2020.						North	00024482, 00024570	26072, 26205	Facility, Pipeline, Well
27-Jan-2021	071209334-001	Shanghai Energy Corporation	2-Feb-2021		NTS: D 012-B/094-I-14	No	Truck	Passed Inspection (Complete)	2-Feb-2021	2-Feb-2021	Routine	Well is active. Chem tanks ok. Sign ok. Last meter cal March 2016. Last orifice plate check May 2020.						North	00021201	19461	Facility, Pipeline, Well
27-Jan-2021	071223673-001	Shanghai Energy Corporation	3-Feb-2021		NTS: B-A 082-J/094-I-11	No	Truck	Passed Inspection (Complete)	3-Feb-2021	3-Feb-2021	Routine	5 wells Active. Signs ok. Chem tanks, containment ok. Last meter cal's. Oct 2015 (Encana). Last orifice plate inspections April and May 2020. All ESD's and pressure pilots ok. Comment 1) Missing WHMIS tag or sticker on 1 methanol tank.						North	00023019, 00023020, 00023021, 00023762, 00024017	23249, 23250, 23251, 24584, 25121	Facility, Pipeline, Well
27-Jan-2021	071224263-001	Shanghai Energy Corporation	3-Feb-2021		NTS: C 005-B/094-I-14	No	Truck	Passed Inspection (Complete)	3-Feb-2021	3-Feb-2021	Routine	All 4 wells active. All signs ok. All surface casing vents checked; c-5-B and c-B5-B ok. 100% LEL detected from c-A5-B and low LEL detected from c-C5-B. Chem tanks and containment ok. Last meter cal Oct 2015; last orifice plate check May 2020.						North	00019893, 00024045, 00024087, 00024088	14723, 25194, 25298, 25299	Facility, Pipeline, Well
28-Jan-2021	071080594-001	Ovintiv Canada ULC	29-Jan-2021		DLS: Y 03-09-081-17	Yes	Truck	Passed Inspection (Complete)	29-Jan-2021	29-Jan-2021	Planned	All good at time of inspection. Rig is clean and well maintained.						South		36433	Pipeline, Well
28-Jan-2021	071082891-001	Cenovus Energy Inc.	29-Jan-2021		NTS: B 085-D/093-P-08	No	Truck	Passed Inspection (Complete)	29-Jan-2021	29-Jan-2021	Planned							South		11463	Pipeline, Well
28-Jan-2021	071084009-001	Cenovus Energy Inc.	29-Jan-2021		NTS: D 075-D/093-P-08	No	Truck	Passed Inspection (Complete)	29-Jan-2021	29-Jan-2021	Planned							South		06681	Pipeline, Well
28-Jan-2021	071097149-001	Canadian Natural Resources Limited	29-Jan-2021		NTS: A 067-L/093-I-09	No	Truck	Passed Inspection (Complete)	29-Jan-2021	28-Jan-2021	Planned	No issues found at time of inspection.						South		05184	Well
28-Jan-2021	071097914-001	Canadian Natural Resources Limited	29-Jan-2021		NTS: C 023-L/093-I-09	No	Truck	Passed Inspection (Complete)	29-Jan-2021	28-Jan-2021	Planned	No issues found at time of inspection.						South	00023174	23521	Facility, Pipeline, Well
28-Jan-2021	071098513-001	Canadian Natural Resources Limited	29-Jan-2021		NTS: C 009-K/093-I-09	No	Truck	Passed Inspection (Complete)	29-Jan-2021	28-Jan-2021	Routine	No issues found at time of inspection.						South	00022034	21029	Facility, Pipeline, Well
28-Jan-2021	071166870-001	Chinook Energy (2010) Inc.	1-Feb-2021		NTS: D 095-D/094-H-06	No	Truck	Passed Inspection (Complete)	1-Feb-2021	28-Jan-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00025456	19928	Facility, Pipeline, Well
28-Jan-2021	071168966-001	Chinook Energy (2010) Inc.	1-Feb-2021		NTS: D 018-E/094-H-06	No	Truck	Passed Inspection (Complete)	1-Feb-2021	28-Jan-2021	Planned	COMMENTS: -No concerns here at this time						Central	00004567	07846	Facility, Pipeline, Well
28-Jan-2021	071179823-001	Chinook Energy (2010) Inc.	2-Feb-2021		NTS: C 037-E/094-H-06	No	Truck	Passed Inspection (Complete)	2-Feb-2021	28-Jan-2021	Planned	COMMENTS: -Flammable symbol on location sign on the building door is very faded and should be updated						Central	00024355	25824	Facility, Pipeline, Well
28-Jan-2021	071190154-001	Chinook Energy (2010) Inc.	2-Feb-2021		NTS: C 034-E/094-H-06	No	Truck	Passed Inspection (Complete)	2-Feb-2021	28-Jan-2021	Routine	COMMENTS: -Wellhead only, valves are chained and locked -No concerns here at this time						Central	00007154	06476	Facility, Pipeline, Well
28-Jan-2021	071207847-001	Pacific Canbriam Energy Limited	2-Feb-2021		NTS: C 063-B/094-B-09	No	Truck	Deficiencies Corrected	9-Feb-2021	2-Feb-2021	Planned	The pipeline inspection is limited in scope to the on lease equipment and where signage would be expected. If PDI-1005 transmitter is part of the ESD for the wellsite, then all related ball valves need to be locked in the open position. Please review your shutdown key and upon confirmation of one way or another please notify the OGC inspector.						Central	00025631	28380	Facility, Pipeline, Well
28-Jan-2021	071208969-001	Canadian Natural Resources Limited	2-Feb-2021		NTS: D 095-E/094-H-06	No	Truck	Passed Inspection (Complete)	2-Feb-2021	28-Jan-2021	Routine	COMMENTS: -No concerns here at this time.						Central		08907	Well
28-Jan-2021	071210143-001	Canadian Natural Resources Limited	2-Feb-2021		NTS: A 004-L/094-H-06	No	Truck	Passed Inspection (Complete)	2-Feb-2021	28-Jan-2021	Routine	COMMENTS: -abandoned well in 2005, but piling, piping and pipe stands remain onsite						Central		12273	Well
28-Jan-2021	071210783-001	Canadian Natural Resources Limited	9-Feb-2021		NTS: A 056-H/094-B-09	No	Truck	Deficiencies Corrected	22-Feb-2021	2-Feb-2021	Planned							Central	00025107, 00025414, 00025862	27280, 27909, 29008, 29730, 29849	Facility, Pipeline, Well
28-Jan-2021	071211364-001	Canadian Natural Resources Limited	2-Feb-2021		NTS: B 064-I/094-H-05	No	Truck	Passed Inspection (Complete)	2-Feb-2021	28-Jan-2021	Routine	COMMENTS: -Abandoned well, has all snow removed from lease. -No concerns here at this time.						Central		12387	Well
28-Jan-2021	071211927-001	Ridgeback Resources Inc.	2-Feb-2021		NTS: B 011-A/094-H-12	No	Truck	Deficiencies Corrected	25-Feb-2021	28-Jan-2021	Routine	COMMENTS: -winter access plowed open, -there was a cut off saw lying beside the wellhead at time of inspection, looks as though someone was just recently there before me -the wellhead valves are not chained and locked, but should be. The flowline has been disconnected from the wellhead, but the pipeline has not had a blind flange installed, only a ball valve at end, therefore, the pipeline is wide open, which it should not be.						Central		12909	Pipeline, Well
28-Jan-2021	071212539-001	Ridgeback Resources Inc.	2-Feb-2021		NTS: D 004-A/094-H-12	No	Truck	Passed Inspection (Complete)	2-Feb-2021	28-Jan-2021	Routine	COMMENTS: -visually, the only thing that remains onsite at this abandoned well is the grave marker, -No concerns here at this time.						Central		11269	Pipeline, Well
28-Jan-2021	071213110-001	Canadian Natural Resources Limited	2-Feb-2021		NTS: D 075-H/094-B-09	No	Truck	Deficiencies Corrected	26-Feb-2021	2-Feb-2021	Planned							Central	00026561	33976, 34240, 34241, 34242, 34243, 34244	Facility, Pipeline, Well
28-Jan-2021	071459496-001	Coastal GasLink Pipeline Ltd.	11-Feb-2021		From: NTS: A 077-A/103-I-02 To: NTS: D 025-B/103-I-02	Yes	Helicopter	Passed Inspection (Complete)	11-Feb-2021	28-Jan-2021	Routine	Review of aerial footage of Section B with CGL environment inspectors on January 28, 2021. ROW snow covered and very little activity was noted except some minor tree clearing activities in and around Hirsch creek and works in the North Kitimat and cable crane hill area. Snow removal noted in a few areas for access, unable to tell height of the snow banks but please ensure appropriate wildlife gaps are in place as committed to in the environmental management plan. Follow up photos of site activities provided upon request.						South			Well
29-Jan-2021	071224961-001	Shanghai Energy Corporation	3-Feb-2021		NTS: D 025-G/094-I-14	No	Truck	Passed Inspection (Complete)	3-Feb-2021	3-Feb-2021	Routine	Both wells Active. Signs ok. Chem tanks and containment ok. Surface casing vents not checked. Last meter cal Feb '16. Last orifice plate check May '20. Comment: 1) Small gas leak from regulator outside cabinet.						North	00020450, 00026007	16905, 29661	Facility, Pipeline, Well
29-Jan-2021	071234467-001	Shanghai Energy Corporation	3-Feb-2021		NTS: D 053-B/094-I-14	No	Truck	Passed Inspection (Complete)	3-Feb-2021	3-Feb-2021	Routine	Well is active. Surface casing vent not checked. Sign ok. Chem tank and containment ok. Last meter cal Feb '16; last orifice plate check May '20.						North		16265	Pipeline, Well
29-Jan-2021	071255960-001	Shanghai Energy Corporation	4-Feb-2021		NTS: A 054-B/094-I-14	No	Truck	Passed Inspection (Complete)	4-Feb-2021	4-Feb-2021	Routine	Well is active. Surface casing vent checked, ok. Sign ok. Chem tanks and containment ok. Last meter cal Feb '17; last orifice plate check May '20. TEG active.						North		14781	Pipeline, Well
29-Jan-2021	071256512-001	Shanghai Energy Corporation	4-Feb-2021		NTS: C 097-A/094-I-14	No	Truck	Passed Inspection (Complete)	4-Feb-2021	4-Feb-2021	Routine	Wellhead only. Chained and locked,. Surface casing vent checked, ok. Comment: 1) Sign laying on ground (plastic chain has deteriorated).						North		16439	Pipeline, Well
3-Feb-2021	071235362-001	Cenovus Energy Inc.	3-Feb-2021		NTS: D-A 094-L/093-P-07	No	Truck	Passed Inspection (Complete)	3-Feb-2021	3-Feb-2021	Planned							South		21746, 21747	Pipeline, Well
3-Feb-2021	071244231-001	Cenovus Energy Inc.	3-Feb-2021	18-Feb-2021	NTS: B 014-D/093-P-10	No	Truck	Deficiencies Corrected	18-Feb-2021	3-Feb-2021	Complaint							South		19879, 21894, 21893	Pipeline, Well
3-Feb-2021	071245062-001	Cenovus Energy Inc.	3-Feb-2021		NTS: B 061-D/093-P-10	No	Truck	Deficiencies Corrected	9-Mar-2021	3-Feb-2021	Planned							South		17513	Pipeline, Well
3-Feb-2021	071245645-001	Cenovus Energy Inc.	3-Feb-2021		NTS: C 024-D/093-P-10	No	Truck	Passed Inspection (Complete)	3-Feb-2021	3-Feb-2021	Planned							South		19606, 21682, 21683, 21684	Pipeline, Well
3-Feb-2021	071246215-001	Cenovus Energy Inc.	3-Feb-2021	10-Mar-2021	NTS: D 069-C/093-P-10	No	Truck	Deficiencies Corrected	16-Mar-2021	3-Feb-2021	Planned	Not able to locate Surface Casing Vent Pipe						South		05152	Pipeline, Well
3-Feb-2021	071246842-001	Cenovus Energy Inc.	3-Feb-2021		NTS: D-A 071-C/093-P-10	No	Truck	Passed Inspection (Complete)	3-Feb-2021	3-Feb-2021	Planned							South		06886	Pipeline, Well
3-Feb-2021	071257114-001	Shell Canada Limited	4-Feb-2021		DLS: 04-17-080-20	No	Truck	Passed Inspection (Complete)	4-Feb-2021	4-Feb-2021	Planned	F well is suspended with correct positive isolation but requires gauge on casing calve to replaced with a plug. No other concerns observed on day of inspection. Pipeline inspection is on component's on location only.	-Separators #4 and #5 tagged out of service and disconnected -Minor SCVF on G,H wells. Up to date in e-submission					South	00024636, 00024637, 00024638, 00024639, 00024640, 00025122, 00025123, 00025124, 00025125, 00025126, 00025127	26330, 26328, 26332, 26329, 26331, 27306, 27308, 27310, 27305, 27309, 27307	Facility, Pipeline, Well
3-Feb-2021	071257932-001	Shell Canada Limited	4-Feb-2021		DLS: 07-31-080-20	No	Truck	Passed Inspection (Complete)	4-Feb-2021	4-Feb-2021	Planned	Inspection identified E well as flowing with plunger lift installed. Data in Kermit identifies E well as suspended. Please update Kermit to reflect current well status as per DPR 24(d). No other concerns were observed on day of inspection.						South	00024931, 00025013, 00025014, 00025015, 00025016, 00025017, 00025079	26872, 27133, 27135, 27134, 27137, 27136, 27222	Facility, Pipeline, Well
3-Feb-2021	071258734-001	Shell Canada Limited	4-Feb-2021		DLS: 13-11-081-21	No	Truck	Passed Inspection (Complete)	4-Feb-2021	4-Feb-2021	Planned	No concerns observed on day of inspection	-All SCVF ok					South	00025617, 00025618, 00025619, 00025620	28347, 28346, 28348, 28345	Facility, Pipeline, Well

3-Feb-2021	071259569-001	Shell Canada Limited	4-Feb-2021		DLS: 12-11-081-21	No	Truck	Deficiencies Corrected	4-Feb-2021	4-Feb-2021	Planned	Inspection identified B well as suspended correctly but with a gauge installed on casing valve. Gauge should be replaced with a bull plug.	-All SCVF ok -Two 1000 gal methanol tanks on site -Inhibitor tank and pump on site -Sand separator on site, not in use					South	00025621, 00025622, 00025623, 00025624, 00025625, 00025626, 00025627, 00025628, 00025629, 00025630	28358, 28350, 28352, 28355, 28349, 28351, 28356, 28354, 28353, 28357	Facility, Pipeline, Well
3-Feb-2021	071269201-001	Shell Canada Limited	4-Feb-2021		DLS: 04-11-081-21	No	Truck	Passed Inspection (Complete)	4-Feb-2021	4-Feb-2021	Planned	Inspection identified the following: -F well suspended but has gauge in casing valve. Please replace gauge with bull plug -G well suspended but is missing cap on needle valve assembly on tubing -Salt drips on C,A orifice plate meter assembly -Produced water drips on separators #6 and #7 water dumps -A 4-11 is listed as suspended in Kermit but discussion with Lead Op indicated that well is active. Please update Kermit to reflect current well status -Pipeline inspection is on components on location only							South	00024075, 00024658, 00024659, 00024660, 00024661, 00024662, 00024888, 00025166, 00025167, 00025168, 00025169, 00025170, 00025171	25261, 26374, 26373, 26376, 26375, 26377, 26922, 27378, 27383, 27382, 27380, 27379, 27381	Facility, Pipeline, Well
3-Feb-2021	071270308-001	Shell Canada Limited	4-Feb-2021		DLS: 09-01-081-21	No	Truck	Deficiencies Corrected	16-Feb-2021	4-Feb-2021	Planned	#NAME?	Gas detection in separator buildings is deactivated -K 9-1 SCV has burst plate and PRV on it.					South	00017847	28278, 28281, 28282, 28284, 28283, 28285, 28279, 28280, 28286, 28877, 28874, 28875, 28876	Facility, Pipeline, Well
3-Feb-2021	071271569-001	Shell Canada Limited	4-Feb-2021		DLS: 16-13-083-21	No	Truck	Deficiencies Corrected	16-Feb-2021	4-Feb-2021	Planned		-D and J wells chained and locked with positive isolation -SCVF ok on all wells					South	00018359	26703, 31283, 31284, 31285, 31286, 31290, 31291, 31292	Facility, Pipeline, Well
3-Feb-2021	071275239-001	ConocoPhillips Canada Resources Corp.	4-Feb-2021		NTS: A-A 023-K/094-A-12	Yes	Truck	Passed Inspection (Complete)	4-Feb-2021	4-Feb-2021	Planned	All good at time of inspection. Rig is clean and all equipment is well maintained.							Central		38615	Well
3-Feb-2021	071277216-001	Canadian Natural Resources Limited	8-Feb-2021		NTS: B 057-D/094-H-01	No	Truck	Passed Inspection (Complete)	8-Feb-2021	3-Feb-2021	Planned	SCV not visible. PSV last done 2010							Central		01892	Well
3-Feb-2021	071309387-001	ConocoPhillips Canada Resources Corp.	5-Feb-2021		NTS: A 025-A/094-A-13	No	Truck	Passed Inspection (Complete)	5-Feb-2021	3-Feb-2021	Routine	COMMENTS: -at time of inspection, I could smell gas around the building area, but did not determine a source. Check for a leak -No other concerns here at this time.							Central	00020624	17656	Facility, Pipeline, Well
3-Feb-2021	071320565-001	ConocoPhillips Canada Resources Corp.	5-Feb-2021		NTS: A 006-A/094-A-13	No	Truck	Passed Inspection (Complete)	5-Feb-2021	3-Feb-2021	Routine	COMMENTS: -No concerns here at this time							Central	00026092	30417	Facility, Pipeline, Well
3-Feb-2021	071321156-001	ConocoPhillips Canada Resources Corp.	5-Feb-2021		NTS: A 007-A/094-A-13	No	Truck	Passed Inspection (Complete)	5-Feb-2021	3-Feb-2021	Routine	COMMENTS: -On December 10, 2020 I did an inspection of this site. Inspection #0696660370-001. In the comments section, I mentioned that WA# 20633 has the flowline disconnected from the wellhead, BUT that the wellhead valves need to be chained and locked to secure and meet surface suspension requirements. This still has not been completed at the time of this inspection. Please contact me when this has been completed, or contact me to discuss further action. -No other concerns here at this time.							Central	00021845	16264, 20633, 21007	Facility, Pipeline, Well
3-Feb-2021	071330110-001	ConocoPhillips Canada Resources Corp.	5-Feb-2021		NTS: B 097-I/094-A-12	No	Truck	Passed Inspection (Complete)	5-Feb-2021	3-Feb-2021	Routine	COMMENTS: -No concerns here at this time.							Central		16432	Well
3-Feb-2021	071341488-001	Canadian Natural Resources Limited	8-Feb-2021		NTS: C 060-F/094-H-01	No	Truck	Passed Inspection (Complete)	8-Feb-2021	3-Feb-2021	Planned	No concerns at time of inspection.							Central		03513	Well
3-Feb-2021	071342045-001	Canadian Natural Resources Limited	8-Feb-2021		NTS: B 048-F/094-H-01	No	Truck	Passed Inspection (Complete)	8-Feb-2021	3-Feb-2021	Planned	No concerns at time of inspection. FG PSV 2010							Central		03141	Well
3-Feb-2021	071342598-001	Canadian Natural Resources Limited	8-Feb-2021		NTS: D 037-F/094-H-01	No	Truck	Passed Inspection (Complete)	8-Feb-2021	3-Feb-2021	Planned	No concerns at time of inspection.							Central		08585, 16538	Well
3-Feb-2021	071351952-001	ConocoPhillips Canada Resources Corp.	8-Feb-2021		NTS: D 007-A/094-A-13	No	Truck	Passed Inspection (Complete)	8-Feb-2021	3-Feb-2021	Routine	COMMENTS: -I did not see a location sign for the d-B7-A well (WA# 25753). Each well needs to be signed. -No other concerns here at this time.							Central	00021844, 00024315	16430, 20632, 25753, 31100	Facility, Pipeline, Well
3-Feb-2021	071352739-001	ConocoPhillips Canada Resources Corp.	8-Feb-2021		DLS: 03-24-088-23	No	Truck	Passed Inspection (Complete)	8-Feb-2021	3-Feb-2021	Routine								Central	00025569, 00026213	28235, 31698	Facility, Pipeline, Well
3-Feb-2021	071353299-001	ConocoPhillips Canada Resources Corp.	8-Feb-2021		DLS: 01-24-088-23	No	Truck	Passed Inspection (Complete)	8-Feb-2021	3-Feb-2021	Routine	COMMENTS: -No concerns here at this time.							Central	00018316	31755, 31756, 34705	Facility, Pipeline, Well
3-Feb-2021	071354487-001	Canadian Natural Resources Limited	8-Feb-2021		NTS: C-A 093-C/094-H-01	No	Truck	Passed Inspection (Complete)	8-Feb-2021	3-Feb-2021	Planned	PAV chain needs to be hooked back to cap. PSV no tag.							Central		15534	Well
3-Feb-2021	071363414-001	Canadian Natural Resources Limited	8-Feb-2021		NTS: C 002-F/094-H-01	No	Truck	Passed Inspection (Complete)	8-Feb-2021	3-Feb-2021	Planned	No concerns at time of inspection.							Central		17100	Well
3-Feb-2021	071364007-001	Canadian Natural Resources Limited	8-Feb-2021		NTS: A 079-F/094-H-01	No	Truck	Passed Inspection (Complete)	8-Feb-2021	3-Feb-2021	Planned	No concerns at time of inspection.							Central		16700	Well
3-Feb-2021	071364560-001	Canadian Natural Resources Limited	8-Feb-2021		NTS: B 088-F/094-H-01	No	Truck	Passed Inspection (Complete)	8-Feb-2021	3-Feb-2021	Planned	No concerns at time of inspection.							Central		17111	Well
3-Feb-2021	071365117-001	Canadian Natural Resources Limited	8-Feb-2021		NTS: D 064-E/094-H-01	No	Truck	Passed Inspection (Complete)	8-Feb-2021	3-Feb-2021	Planned	Casing needs 3/8 tbg cap or remove unused fuel regulator. Door to meter ratchet strapped shut as hinges have screws pulled out.							Central		08406	Well
3-Feb-2021	071969851-001	Coastal GasLink Pipeline Ltd.	2-Mar-2021		From: NTS: C 006-J/093-L-04 To: NTS: A 077-A/103-I-02	Yes	Truck	Passed Inspection (Complete)	2-Mar-2021	2-Mar-2021	Routine	S. Hirsch: - Reviewed ESC on site at Hirsch Creek crossing. Clearing is ongoing. - Check wildlife breaks on road. - Pine Creek tributary ESC has been improved/repaired N. Hirsch: - Hydraulic oil spill at km 18.1. Spill has been cleaned up. No remaining odour or evidence of spill. Area has been roped off and will continue to be monitored. - All gates on road to remain open until approval has been granted for road/access closures - Pipe strung and welded, site prepped for Hirsch Creek crossing. - ESC in place.							South			Pipeline, Road
4-Feb-2021	071272409-001	Whitecap Resources Inc.	5-Feb-2021		DLS: 14-25-085-14	No	Truck	Passed Inspection (Complete)	5-Feb-2021	4-Feb-2021	Planned								Central		00656	Pipeline, Well
4-Feb-2021	071272756-001	Whitecap Resources Inc.	5-Feb-2021		DLS: 08-01-086-14	No	Truck	Passed Inspection (Complete)	5-Feb-2021	4-Feb-2021	Routine								Central		01083	Pipeline, Well
4-Feb-2021	071273107-001	Whitecap Resources Inc.	5-Feb-2021		DLS: 07-01-086-14	No	Truck	Passed Inspection (Complete)	5-Feb-2021	4-Feb-2021	Routine								Central		02375	Pipeline, Well
4-Feb-2021	071273454-001	Whitecap Resources Inc.	5-Feb-2021		DLS: 06-01-086-14	No	Truck	Passed Inspection (Complete)	5-Feb-2021	4-Feb-2021	Routine								Central		00663	Pipeline, Well
4-Feb-2021	071273805-001	Whitecap Resources Inc.	5-Feb-2021		DLS: 03-01-086-14	No	Truck	Passed Inspection (Complete)	5-Feb-2021	4-Feb-2021	Routine								Central		02894	Pipeline, Well
4-Feb-2021	071274152-001	Whitecap Resources Inc.	5-Feb-2021		DLS: 11-01-086-14	No	Truck	Passed Inspection (Complete)	5-Feb-2021	4-Feb-2021	Planned								Central		02895	Pipeline, Well
4-Feb-2021	071274499-001	Whitecap Resources Inc.	5-Feb-2021		DLS: 05-01-086-14	No	Truck	Passed Inspection (Complete)	5-Feb-2021	4-Feb-2021	Planned								Central		06552	Pipeline, Well
4-Feb-2021	071274846-001	TAQA North Ltd.	4-Feb-2021		From: DLS: 16-26-085-14 To: DLS: 02-35-085-14	No	Truck	Passed Inspection (Complete)	4-Feb-2021	4-Feb-2021	OGC Requested								Central			Pipeline, Well
4-Feb-2021	071275790-001	ARC Resources Ltd.	4-Feb-2021		DLS: A 07-27-078-18	Yes	Truck	Passed Inspection (Complete)	4-Feb-2021	4-Feb-2021	Planned	No problems at time of inspection. Rig is very clean and well maintained.							South		40893	Pipeline, Well
4-Feb-2021	071276617-001	Cenovus Energy Inc.	4-Feb-2021		NTS: A 023-I/093-P-07	No	Truck	Passed Inspection (Complete)	4-Feb-2021	4-Feb-2021	Planned								South	00018877	09708	Facility, Pipeline, Well
4-Feb-2021	071287985-001	Cenovus Energy Inc.	5-Feb-2021		NTS: A 013-I/093-P-07	No	Truck	Passed Inspection (Complete)	5-Feb-2021	5-Feb-2021	Planned	Bull plug missing off needle valve on flow line after choke.							South		17866	Pipeline, Well
4-Feb-2021	071288543-001	Cenovus Energy Inc.	5-Feb-2021		NTS: B 026-I/093-P-07	No	Truck	Passed Inspection (Complete)	5-Feb-2021	5-Feb-2021	Planned	Cover missing on electrical junction box in well building							South	00003963	06612	Facility, Pipeline, Well
4-Feb-2021	071289098-001	Cenovus Energy Inc.	5-Feb-2021		NTS: C 012-I/093-P-07	No	Truck	Passed Inspection (Complete)	5-Feb-2021	5-Feb-2021	Planned								South		17474	Pipeline, Well
4-Feb-2021	071289655-001	Cenovus Energy Inc.	5-Feb-2021		NTS: C 036-I/093-P-07	No	Truck	Passed Inspection (Complete)	5-Feb-2021	5-Feb-2021	Planned								South	00020646	17723	Facility, Pipeline, Well
4-Feb-2021	071290213-001	Cenovus Energy Inc.	5-Feb-2021		NTS: C 049-I/093-P-07	No	Truck	Passed Inspection (Complete)	5-Feb-2021	5-Feb-2021	Planned								South		16149, 17573	Pipeline, Well
4-Feb-2021	071290796-001	CNOOC Petroleum North America ULC	5-Feb-2021		NTS: D 064-K/094-N-16	No	Truck	Passed Inspection (Complete)	5-Feb-2021	5-Feb-2021	Routine	This is a wellhead only. Chained and locked. No leaks. Sign ok; called Emerg # 250-774-3035, all ok. Surface casing vent below snow.	d-A64-K well and facility (Orphan) is immediately adjacent, and in process of being decommissioned at time of inspection.						North	00000561	00325	Facility, Pipeline, Well
4-Feb-2021	071309979-001	Cenovus Energy Inc.	5-Feb-2021		NTS: C 042-I/093-P-01	No	Truck	Passed Inspection (Complete)	5-Feb-2021	5-Feb-2021	Routine								South		16129	Pipeline, Well
4-Feb-2021	071318823-001	Cenovus Energy Inc.	5-Feb-2021		NTS: C 052-I/093-P-01	No	Truck	Passed Inspection (Complete)	5-Feb-2021	5-Feb-2021	Routine								South		14272	Pipeline, Well
4-Feb-2021	071319379-001	Cenovus Energy Inc.	5-Feb-2021		NTS: A 059-I/093-P-01	No	Truck	Passed Inspection (Complete)	5-Feb-2021	5-Feb-2021	Routine								South	00020073	15469	Facility, Pipeline, Well
4-Feb-2021	071319956-001	Canadian Natural Resources Limited	5-Feb-2021		NTS: B 097-E/094-A-14	No	Truck	Deficiencies Corrected	17-Feb-2021	4-Feb-2021	Routine	COMMENTS: -H2S odour around the wellhead/Bettis area. Unable to determine source. Check for leaks							Central	00022302	21602	Facility, Pipeline, Well
4-Feb-2021	071353866-001	Canadian Natural Resources Limited	8-Feb-2021		NTS: D-A 042-H/094-A-13	No	Truck	Passed Inspection (Complete)	8-Feb-2021	4-Feb-2021	Routine	COMMENTS: -the location sign at the lease entrance requires a flammable symbol, currently only a sour symbol.							Central	00002246, 00007568	09767	Facility, Pipeline, Well
4-Feb-2021	071410493-001	Canadian Natural Resources Limited	9-Feb-2021		DLS: 10-18-086-20	No	Truck	Passed Inspection (Complete)	9-Feb-2021	9-Feb-2021	Planned	No visible concerns with this location.	Plunger lift in well. Wellhead partially insulated. ESDv on flowline Pipeline header onsite. Meter cal'd 2020 propane bullet onsite.						Central		02786	Well
4-Feb-2021	071413506-001	Canadian Natural Resources Limited	9-Feb-2021		DLS: 11-19-086-20	No	Truck	Passed Inspection (Complete)	9-Feb-2021	9-Feb-2021	Planned	No visible concerns with this location.	Wellhead insulated ESDv on flowline is tripped Meter cabinet - meter last cal'd 2019 June propane tank						Central		02737	Well
4-Feb-2021	071414083-001	Canadian Natural Resources Limited	9-Feb-2021		NTS: B 080-E/094-A-14	No	Truck	Passed Inspection (Complete)	9-Feb-2021	4-Feb-2021	Routine	COMMENTS: -No concerns here at this time. -no access to suspended well, observed from the road.							Central		08844, 13075	Well
4-Feb-2021	071423091-001	Canadian Natural Resources Limited	9-Feb-2021		NTS: D 082-H/094-A-13	No	Truck	Passed Inspection (Complete)	9-Feb-2021	4-Feb-2021	Routine	COMMENTS: -No concerns here at this time.							Central	00026665, 00026666	21595	Facility, Pipeline, Well
4-Feb-2021	071423440-001	Canadian Natural Resources Limited	9-Feb-2021		DLS: 07-05-087-20	No	Truck	Passed Inspection (Complete)	9-Feb-2021	9-Feb-2021	Planned	No visible concerns with this location.	Wellhead insulated. ESDv on flowline. Gas not meter here. Flows to 11-30 Chemical tank not in service. pipeline riser on site.						Central		02338	Well
4-Feb-2021	071424033-001	Canadian Natural Resources Limited	9-Feb-2021		DLS: 12-04-086-20	No	Truck	Passed Inspection (Complete)	9-Feb-2021	9-Feb-2021	Planned	No visible concerns with this location.	Pumpjack is active. Electric driver stuffing box s/d, ESDv on flowline						Central		07790	Well
5-Feb-2021	071308212-001	Erikson National Energy Inc.	5-Feb-2021		DLS: 13-32-086-18	No	Truck	Passed Inspection (Complete)	5-Feb-2021	5-Feb-2021	Routine	Inactive site, road not plowed							Central	00020711	17911, 17912	Facility, Pipeline, Well
5-Feb-2021	071308565-001	Kelt Exploration (LNG) Ltd.	5-Feb-2021		DLS: 13-12-087-18	No	Truck	Passed Inspection (Complete)	5-Feb-2021	5-Feb-2021	OGC Requested	2 new holes drilled							Central	00026710	34596, 39770, 39771, 41549, 41550	Facility, Pipeline, Well
5-Feb-2021	071339375-001	Coastal GasLink Pipeline Ltd.	8-Feb-2021		From: DLS: 02-24-077-21 To: DLS: 03-23-077-21	Yes	Truck	Passed Inspection (Complete)	8-Feb-2021	8-Feb-2021	Routine	Inspection with operator of isolation on WC 781 at approximately KP 21+000. WC is frozen to the bottom and the trench has been established through the WC with active pipe installation at the time of the inspection. Inspection with operator of the ESC measures established at approximately KP 15+400. ESC includes rock work, drainage channels & berms. There were no concerns noted at the time of the inspection.							South			Pipeline, Road
5-Feb-2021	071340336-001	Canadian Natural Resources Limited	8-Feb-2021		NTS: C 001-J/094-H-03	No	Truck	Deficiencies Corrected	3-Mar-2021	5-Feb-2021	Planned								Central		13744	Well
5-Feb-2021	071340915-001	Canadian Natural Resources Limited	8-Feb-2021		NTS: C 014-J/094-H-03	No	Truck	Deficiencies Corrected	3-Mar-2021	5-Feb-2021	Planned								Central		13748	Well
5-Feb-2021	071365772-001	Canadian Natural Resources Limited	8-Feb-2021		NTS: C 013-J/094-H-03	No	Truck	Passed Inspection (Complete)	8-Feb-2021	5-Feb-2021	Routine	Ensure positive isolation from wellhead to flowline for suspended wells.							Central	00019343	10972	Facility, Pipeline, Well
5-Feb-2021	071408068-001	Canadian Natural Resources Limited	9-Feb-2021		NTS: C 094-G/094-H-03	No	Truck	Passed Inspection (Complete)	9-Feb-2021	5-Feb-2021	Routine	Ensure positive isolation between wellhead and flowline for suspended wells. Ensure general requirements for inactive wells met. Vent regulators outside meter building if bringing well back on.							Central		10184	Well
5-Feb-2021	071408621-001	Canadian Natural Resources Limited	9-Feb-2021		NTS: C 082-G/094-H-03	No	Truck	Passed Inspection (Complete)	9-Feb-2021	5-Feb-2021	Routine	Ensure positive isolation between wellhead and flowline for suspended wells. Ensure general requirements for inactive wells met. PAV chain on sender.							Central		13738	Well
5-Feb-2021	071409203-001	Canadian Natural Resources Limited	9-Feb-2021		NTS: C 073-G/094-H-03	No	Truck	Passed Inspection (Complete)	9-Feb-2021	5-Feb-2021	Planned	Ensure positive isolation between wellhead and flowline on suspended wells. PAV chain to reconnect.							Central		19247	Well
5-Feb-2021	071409803-001	Canadian Natural Resources Limited	9-Feb-2021		NTS: C 005-J/094-H-03	No	Truck	Passed Inspection (Complete)	9-Feb-2021	5-Feb-2021	Planned	Ensure positive isolation between wellhead and flowline for suspended wells. Ensure general requirements for inactive wells met.							Central		15297	Well
5-Feb-2021	071411090-001	Canadian Natural Resources Limited	9-Feb-2021		NTS: C 003-J/094-H-03	No	Truck	Passed Inspection (Complete)	9-Feb-2021	5-Feb-2021	Routine	Ensure positive isolation between wellhead and flowline for suspended wells. Ensure general requirements for inactive wells met.							Central		18988	Well
5-Feb-2021	071411656-001	Canadian Natural Resources Limited	9-Feb-2021		NTS: D-A 013-J/094-H-03	No	Truck	Passed Inspection (Complete)	9-Feb-2021	5-Feb-2021	Routine	d-413-J: Ensure positive isolation between wellhead and flowline for suspended wells. Ensure general requirements for inactive wells met. d-813-J: Ensure general requirements for inactive wells met.							Central		10185, 13737	Well
5-Feb-2021	071412227-001	Canadian Natural Resources Limited	9-Feb-2021		NTS: D 086-H/094-H-03	No	Truck	Passed Inspection (Complete)	9-Feb-2021	5-Feb-2021	Routine	No concerns at time of inspection.							Central		13944	Well
5-Feb-2021	071412798-001	Canadian Natural Resources Limited	9-Feb-2021		NTS: A 076-H/094-H-03	No	Truck	Passed Inspection (Complete)	9-Feb-2021	5-Feb-2021	Routine	No concerns at time of inspection.							Central		17926	Well
10-Feb-2021	071509746-001	Sanling Energy Ltd.	10-Feb-2021		NTS: D 038-K/093-P-01	No	Truck	Deficiencies Corrected	18-Feb-2021	10-Feb-2021	OGC Requested								South	00004257	11751	Facility, Pipeline, Well
10-Feb-2021	071518597-001	Erikson National Energy Inc.	11-Feb-2021		NTS: C 051-L/094-P-06	No	Truck	Deficiencies Corrected	6-Apr-2021	10-Feb-2021	Planned	This is winter access only. Km 24 on the 100 Road, then 16 kms on the 200 winter road, then 6 Kms on the West Thet winter road. Active facility with some equipment tagged out of service. Compressor K-210 tagged out of service. Compressor K-200 active. Calibration tags on H2S and LEL monitors dated 2021. Tags on Compressor PSVs dated Feb. /2017. Some oil below grading inside compressor building should be cleaned up. Two seacans with parts and tools. Camp Trailer. MCC building active. Genset building 300 with two generators, one active. Utility building 400 with instrument air and fuel gas scrubber. Calibration tag on fuel gas dated Feb. /2019. Pigging building 100 with several ESD actuators. All in the closed position. Several pig barrels with PAVs attached. Tank farm with 4x 400bbl produced water tanks inside containment. Injection/pump building with filter pots and separator tagged out of service. Some corrosion inside this building. Poptank for injection/pump building tagged out of service. Small communications building 70. Active flare. Large inlet separator, No dehydrator. Helipad with fuel.							North	00007116		Facility, Pipeline, Well
10-Feb-2021	071518948-001	PETRONAS Energy Canada Ltd.	11-Feb-2021		NTS: D-C 075-J/094-B-16	Yes	Truck	Passed Inspection (Complete)	11-Feb-2021	11-Feb-2021	Planned	Hinge for door on boiler needs repaired A.S.A.P. All else looks good and all related equipment looks good. Rig is clean for such extreme weather conditions.							Central		38771	Well
10-Feb-2021	071519934-001	Crew Energy Inc.	11-Feb-2021			Yes	Truck	Passed Inspection (Complete)	11-Feb-2021	11-Feb-2021	Incident	OGC officer met with Crew Energy supervisor Jody Disher in South Monias at km 409.5 on the 400 road. It is on this section of the new pipeline that during a air pressure test on a segment of new line, a leak was identified. Upon examination, two 1/8" holes were discovered in the pipeline liner. The holes appeared to have been made with a drill bit. The holes were repaired and the liner re-tested. Once the liner passed the second pressure test it was pulled back through the already installed pipeline. The RCMP were notified and Crew Energy is completing their own investigation. Photographs of the site and the affected piece of liner were taken and are available.							South			Pipeline, Well
10-Feb-2021	071520726-001	Sanling Energy Ltd.	11-Feb-2021		NTS: C 034-F/093-P-08	No	Walk	Passed Inspection (Complete)	11-Feb-2021	11-Feb-2021	OGC Requested	Well chained locked Flowline downstream of meter building valve closed and car sealed							South		04275	Pipeline, Well
10-Feb-2021	071521276-001	Sanling Energy Ltd.	11-Feb-2021		NTS: B 035-F/093-P-08	No	Walk	Passed Inspection (Complete)	11-Feb-2021	11-Feb-2021	OGC Requested	Needle valve on well missing cap/bull plug. Well chained locked Flowline downstream of meter building valve closed and car sealed evidence of leak on well not actively leaking at time on inspection							South	00023797	24679	Facility, Pipeline, Well
10-Feb-2021	071521627-001	Crew Energy Inc.	11-Feb-2021		From: DLS: 11-14-082-20 To: DLS: 08-22-082-20	Yes	Truck	Passed Inspection (Complete)	11-Feb-2021	11-Feb-2021	Routine	Met with Crew Energy supervisor and reviewed status of new pipeline. Pipeline and liner to new water injection well is installed and backfilling is completed. Open excavations are present along pipeline ROW to accommodate hydro testing of line. Excavations are well marked and fenced. Back sloping and access/egress points on excavations are good.							South			Pipeline, Well

10-Feb-2021	071522804-001	Sanling Energy Ltd.	11-Feb-2021		NTS: B 086-C/093-P-08	No	Truck	Passed Inspection (Complete)	11-Feb-2021	11-Feb-2021	OGC Requested	2 locations signs at entrance to lease pad. 1) B 86 C 93 P-08 This sign matches location and well information. 2) B 76 F 93 O-01 this sign is either incorrect information or posted at the wrong location. Please remove or correct information. Injection pump cover to be reinstalled							South		04837	Pipeline, Well
10-Feb-2021	071546334-001	Sanling Energy Ltd.	12-Feb-2021		NTS: A 097-G/093-P-01	No	Truck	Deficiencies Corrected	12-Mar-2021	10-Feb-2021	Planned	Gate open PL open Comp has valves in and out car sealed FG used off pipelines 3m3 in 100 BBL prod tk heaters on in comp seacan locked							Central	00007136		Facility, Pipeline, Well
10-Feb-2021	071593578-001	Polar Star Canadian Oil and Gas, Inc.	16-Feb-2021		NTS: C 052-D/094-H-12	No	Truck	Passed Inspection (Complete)	16-Feb-2021	10-Feb-2021	Planned	COMMENTS: -The chemical injection pump was passing sour gas through the vent line at the time of inspection. I called operator and he was able to adjust pump and stop gas flow while I was onsite. - The chemical tank containment at this wellsite is not adequate to contain as it is shaped like a canoe. -I could not find a gas analysis for this well on file, please submit via Esubmission							Central	00019229	09696	Facility, Pipeline, Well
10-Feb-2021	071595031-001	Polar Star Canadian Oil and Gas, Inc.	16-Feb-2021		NTS: C 092-D/094-H-12	No	Truck	Passed Inspection (Complete)	16-Feb-2021	10-Feb-2021	Planned	COMMENTS: -This well has not produced since May 2020. -chemical/methanol tank containment is 3/4 full with ice. This is not adequate containment, -the chemical pump lid is not on. This is considered to be a hazard when in operation due to the moving parts. Please keep all chemical pump lids in place. -There are a number of open-ended tubing lines that should either be removed or ends plugged, -the fisher 4660 needs to be locked so no tampering.							Central		18728	Pipeline, Well
10-Feb-2021	071679771-001	Sanling Energy Ltd.	18-Feb-2021		NTS: A 029-D/093-P-08	No	Walk	Passed Inspection (Complete)	18-Feb-2021	10-Feb-2021	Planned	Well in ESD state and fuel gas off casing. Met operations who indicated plan to grade into site and SI well. Compressor station indicates active in KERMIT.							South	00003345	06845	Facility, Pipeline, Well
10-Feb-2021	071960156-001	Coastal GasLink Pipeline Ltd.	2-Mar-2021		From: NTS: B 018-K/093-L-03 To: NTS: A 021-L/093-L-03	Yes	Helicopter	Passed Inspection (Complete)	2-Mar-2021	10-Feb-2021	Routine	BCOGC review of aerial footage of sections 5,6 and 7 (WP 3) of the pipeline right of way with CGL environment team on Feb 10, 2021. Footage provided was taken during an overcast day where details were difficult to discern although very little activity occurring at this time. Minor clearing activities occurring but generally just maintenance and snow removal to keep access open, wildlife breaks discussed. Other discussions occurred around open trenches and bell holes and what actions CGL intends with these areas. Follow up still ongoing as work continues on the open trenches.							South			Pipeline, Road
11-Feb-2021	071543859-001	PETRONAS Energy Canada Ltd.	12-Feb-2021		NTS: B-C 020-L/094-A-13	Yes	Truck	Passed Inspection (Complete)	12-Feb-2021	12-Feb-2021	Planned	Rig picking up BHA to drill final surface hole. Went over with Rig Manager a few items that need attention. Rig looks clean and well maintained. Will follow up on items discussed with Rig Manager on next visit after drilled out.	Suggested extra tie downs at Pop Valve terminations at Mud Tank. Mud Mix bulk mixing station needs some work or improvements.						Central		40516	Well
11-Feb-2021	071544204-001	Canadian Natural Resources Limited	12-Feb-2021		NTS: B 082-J/094-H-03	No	Truck	Deficiencies Corrected	18-Feb-2021	11-Feb-2021	Planned	Status on well was suspended in Kermit.							Central	00019518	12268	Facility, Pipeline, Well
11-Feb-2021	071545176-001	Canadian Natural Resources Limited	12-Feb-2021		NTS: C 080-J/094-H-03	No	Truck	Deficiencies Corrected	18-Feb-2021	11-Feb-2021	Planned								Central		12270	Well
11-Feb-2021	071545759-001	Canadian Natural Resources Limited	12-Feb-2021		NTS: A 100-I/094-H-03	No	Truck	Deficiencies Corrected	18-Feb-2021	11-Feb-2021	Planned	ESD latched and bypassed on flowline. PSHH for pipeline should be car sealed/locked							Central	00021020	18964	Facility, Pipeline, Well
11-Feb-2021	071568232-001	STRATHCONA RESOURCES LTD.	16-Feb-2021		DLS: 02-19-085-17	No	Truck	Passed Inspection (Complete)	16-Feb-2021	11-Feb-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation.							Central		09029	Pipeline, Well
11-Feb-2021	071645368-001	Polar Star Canadian Oil and Gas, Inc.	17-Feb-2021		NTS: B-A 044-E/094-H-12	No	Truck	Passed Inspection (Complete)	17-Feb-2021	11-Feb-2021	Planned	COMMENTS: -No concerns here at this time							Central	00020427	16844	Facility, Pipeline, Well
11-Feb-2021	071646252-001	Polar Star Canadian Oil and Gas, Inc.	19-Feb-2021		NTS: C 045-E/094-H-12	No	Truck	Passed Inspection (Complete)	19-Feb-2021	11-Feb-2021	Planned	COMMENTS: -the chemical pump is missing a vent line							Central	00023617	24323	Facility, Pipeline, Well
11-Feb-2021	071647135-001	Polar Star Canadian Oil and Gas, Inc.	17-Feb-2021		NTS: D 045-E/094-H-12	No	Truck	Passed Inspection (Complete)	17-Feb-2021	11-Feb-2021	Planned	COMMENTS: -No concerns here at this time.							Central	00023676, 00023677	24416, 24415	Facility, Pipeline, Well
11-Feb-2021	071647938-001	Polar Star Canadian Oil and Gas, Inc.	17-Feb-2021		NTS: A 054-E/094-H-12	No	Truck	Passed Inspection (Complete)	17-Feb-2021	11-Feb-2021	Planned	COMMENTS: -at time of inspection, while doing building entry procedure, my personal monitor alarmed for H2S. I did not proceed with inspection. I sent operator a text about finding H2S. He said he would respond right away. Got a text later, saying that the O-ring on the gas filter housing for methanol pump was leaking. repaired. a-54-E and b-54-E share the same meter box cupboard.							Central	00022979	23145	Facility, Pipeline, Well
11-Feb-2021	071648505-001	Polar Star Canadian Oil and Gas, Inc.	17-Feb-2021		NTS: B 054-E/094-H-12	No	Truck	Passed Inspection (Complete)	17-Feb-2021	11-Feb-2021	Planned	COMMENTS: -at time of inspection, while doing building entry procedure, my personal monitor alarmed for H2S. I did not proceed with inspection. I sent operator a text about finding H2S. He said he would respond right away. Got a text later, saying that the O-ring on the gas filter housing for methanol pump was leaking. repaired. a-54-E and b-54-E share the same meter box cupboard.							Central	00023508	24130	Facility, Pipeline, Well
11-Feb-2021	071649249-001	Polar Star Canadian Oil and Gas, Inc.	17-Feb-2021		NTS: B 088-E/094-H-12	No	Truck	Passed Inspection (Complete)	17-Feb-2021	11-Feb-2021	Planned	COMMENTS: -Low level H2S inside of meter cupboard detected on personal monitor. I notified operator. Later in the day, I got a text from operator stating that it was a loose tubing fitting on the amot. -No gas analysis on file for this well. Please submit							Central	00020961	18785	Facility, Pipeline, Well
11-Feb-2021	071650074-001	Polar Star Canadian Oil and Gas, Inc.	17-Feb-2021		NTS: D 080-F/094-H-12	No	Truck	Passed Inspection (Complete)	17-Feb-2021	11-Feb-2021	Planned	COMMENTS: -at time of inspection, the entire plant is inactive. -No concerns here at this time.							Central	00002557		Facility, Pipeline, Well
11-Feb-2021	071677489-001	Canadian Natural Resources Limited	18-Feb-2021		NTS: B 037-I/094-H-03	No	Truck	Passed Inspection (Complete)	18-Feb-2021	11-Feb-2021	Planned	No concerns at time of inspection.							Central		17988	Well
11-Feb-2021	071678050-001	Canadian Natural Resources Limited	18-Feb-2021		NTS: D 057-I/094-H-03	No	Truck	Passed Inspection (Complete)	18-Feb-2021	11-Feb-2021	Planned	No concerns at time of inspection.							Central		10463	Well
11-Feb-2021	071678622-001	Canadian Natural Resources Limited	18-Feb-2021		NTS: A 065-I/094-H-03	No	Truck	Passed Inspection (Complete)	18-Feb-2021	11-Feb-2021	Planned	No concerns at time of inspection.							Central		05735	Well
11-Feb-2021	071679183-001	Canadian Natural Resources Limited	18-Feb-2021		NTS: C 063-J/094-H-03	No	Truck	Passed Inspection (Complete)	18-Feb-2021	11-Feb-2021	Routine	No concerns at time of inspection.							Central	00021689	20323	Facility, Pipeline, Well
11-Feb-2021	071815753-001	PETRONAS Energy Canada Ltd.	22-Feb-2021			No	Truck	Passed Inspection (Complete)	22-Feb-2021	22-Feb-2021	Routine	This inspection is for the Gundy/Mile 120 Road, road #320. Plowing is well done, signage all in place, bridge is well cleared of snow and ice building up. No main issues noted, just a reminder as temperatures change that the km 19 and 23 hills will get icy and require sanding.							Central			Pipeline, Road
11-Feb-2021	071816363-001	Tourmaline Oil Corp.	22-Feb-2021			No	Truck	Passed Inspection (Complete)	22-Feb-2021	22-Feb-2021	Routine	This routine inspection covers segment 16 which goes from Mile 109 km 0 to km 9.3, the turn off to Gundy Creek Road. The road is well plowed, signage is all in place, users were using the road channel, there was good traction. It was noted that a truck caught the shoulder and went off the road at about km 6 where the road is more narrow and on a hill.							Central			Pipeline, Well
11-Feb-2021	071977712-001	Coastal GasLink Pipeline Ltd.	3-Mar-2021		From: NTS: A 077-A/103-I-02 To: NTS: D 025-B/103-I-02	Yes	Helicopter	Passed Inspection (Complete)	3-Mar-2021	11-Mar-2021	Routine	Review of aerial footage of Section B (WP 4) right of way with CGL environment staff on February 11, 2021. Access into section B East is being maintained (plowed) to the Clore River crossing, no further works noted at P2. Footage obscured over icy pass, high elevation area. No further works noted on cable crane hill, pad construction activity halted. Minor works noted around 641+000 to 642+000 with excavator and rock works. Very little activity noted along pipeline right of way except general maintenance activities.							South			Pipeline, Road
12-Feb-2021	071564959-001	Cenovus Energy Inc.	16-Feb-2021		NTS: A 067-I/093-P-02	No	Truck	Passed Inspection (Complete)	16-Feb-2021	16-Feb-2021	Planned								South		06637	Pipeline, Well
12-Feb-2021	071565309-001	Ovintiv Canada ULC	16-Feb-2021		DLS: AB 05-32-079-17	Yes	Truck	Passed Inspection (Complete)	16-Feb-2021	12-Feb-2021	Planned	Disposal Station Startup Met with Facilities Inspector at site. Walk through site inspecting new piping, disposal station, generator and disposal well. Receive calibrations, torque report, car seal list and SD key. Review some of the disposal well conditions while at site receiving the fluid analysis, confirming PSHH and metering. Remaining meter calibration for liquid meter will be sent once completed. Thank you for the information provided.							South	00027277	34500	Facility, Pipeline, Well
12-Feb-2021	071565869-001	Cenovus Energy Inc.	16-Feb-2021		NTS: A 065-I/093-P-02	No	Truck	Passed Inspection (Complete)	16-Feb-2021	16-Feb-2021	Planned								South		07404	Pipeline, Well
12-Feb-2021	071566441-001	Cenovus Energy Inc.	16-Feb-2021		NTS: D 062-J/093-P-02	No	Truck	Passed Inspection (Complete)	16-Feb-2021	16-Feb-2021	Planned								South	00027130	05473	Facility, Pipeline, Well
12-Feb-2021	071567470-001	Sanling Energy Ltd.	16-Feb-2021		NTS: D 038-K/093-P-01	No	Truck	Passed Inspection (Complete)	16-Feb-2021	16-Feb-2021	Follow Up	Follow up inspection for Deficiency Inspection #071509746-001. Well valves chained and locked							South	00004257	11751	Facility, Pipeline, Well
12-Feb-2021	071622956-001	Sanling Energy Ltd.	16-Feb-2021		NTS: A 007-J/093-P-01	No	Truck	Passed Inspection (Complete)	16-Feb-2021	16-Feb-2021	OGC Requested	Well valves chained and locked							South		07717	Pipeline, Well
12-Feb-2021	071623510-001	Sanling Energy Ltd.	16-Feb-2021		NTS: D 069-G/093-P-01	No	Truck	Passed Inspection (Complete)	16-Feb-2021	16-Feb-2021	OGC Requested	Well valves chained and locked							South		07905	Pipeline, Well
12-Feb-2021	071624063-001	Sanling Energy Ltd.	16-Feb-2021		NTS: B-B 092-F/093-P-01	No	Truck	Passed Inspection (Complete)	16-Feb-2021	16-Feb-2021	OGC Requested	Well valves chained and locked							South	00024206	25561	Facility, Pipeline, Well
12-Feb-2021	071624624-001	Sanling Energy Ltd.	16-Feb-2021		NTS: C 072-F/093-P-01	No	Truck	Deficiencies Corrected	1-Mar-2021	16-Feb-2021	OGC Requested	Note: C-B72-F incorrectly signed as C-72-F and needs to be corrected. Well valves chained and locked							South	00019046, 00025798	07720, 28830	Facility, Pipeline, Well
12-Feb-2021	071626442-001	Canadian Natural Resources Limited	17-Feb-2021		DLS: 14-07-085-18	No	Truck	Deficiencies Corrected	22-Feb-2021	17-Feb-2021	Planned	Wellhead connected to polish rod, connected to pumpjack valves not secured Pumpjack inactive, driver is electric wellhead is insulated stuffing box s/d, presco flowline valves are open chemical tank							Central		04942	Well
12-Feb-2021	071818582-001	PETRONAS Energy Canada Ltd.	22-Feb-2021		NTS: D 063-B/094-G-02	No	Truck	Deficiencies Corrected	12-Mar-2021	22-Feb-2021	Planned	The pipeline inspection is limited in scope to the on lease equipment and where signage would be expected. Just an FYI-there are no load grounding clamps on the chemical tanks as per your other sites.							Central	00018076	27962, 30185, 30184	Facility, Pipeline, Well
12-Feb-2021	071821345-001	PETRONAS Energy Canada Ltd.	22-Feb-2021		NTS: C 091-B/094-G-02	No	Truck	Deficiencies Corrected	2-Mar-2021	22-Feb-2021	Planned	The pipeline inspection is limited in scope to the on lease equipment and where signage would be expected.							Central	00023220	23598	Facility, Pipeline, Well
12-Feb-2021	071823048-001	PETRONAS Energy Canada Ltd.	22-Feb-2021		NTS: A 009-J/094-G-02	No	Truck	Passed Inspection (Complete)	22-Feb-2021	22-Feb-2021	Planned	a-G-9-J---There was a sizable piece of coloured ice that was laying on the ground at the external sand filter barrel lids of the well facility skid. Please check to ensure the lids are not leaking. The well was ESD'd on the day of inspection as work was being done on the off lease riser. The pipeline inspection is limited in scope to the on lease equipment and where signage would be expected.							Central	00018354	30360, 30361, 30362, 30363, 30364, 30365, 30366, 30367	Facility, Pipeline, Well
12-Feb-2021	071824010-001	Canadian Natural Resources Limited	22-Feb-2021		DLS: 08-07-085-18	No	Truck	Passed Inspection (Complete)	22-Feb-2021	22-Feb-2021	Planned	No visible concerns with these locations. AB-7 and B-7 are separate teardrops AB-7 wellhead is disconnected from flowline, polish rod is still in hole and connected to pumpjack. Wellhead valves are not secured. chemical tank, multiple nitrogen bottles are on site B-7 wellhead is disconnected from flowline, wellhead valves are secured wellhead is insulated polish rod is in hole and connected to pumpjack multiple nitrogen bottles on site power lines to lease.							Central		06860, 04927	Well
12-Feb-2021	071825986-001	Canadian Natural Resources Limited	22-Feb-2021		DLS: 08-02-085-19	No	Truck	Passed Inspection (Complete)	22-Feb-2021	22-Feb-2021	Planned	No visible concerns with this location. B-2 well - electric pumpjack, presco, stuffing box s/d checked Nov 2020, wellhead insulated chemical tank B-2 only active well into test separator gas meter cal'd May 12, 2020 At B-2-85-19 location: Pipelines blinded at B-2 test sep building 12-36-84-19 to B-2 PL04131-001 6-2-85-19 to B-2 PL3816-001 12-1-85-19 to B-2 PL3899-001 Produced Water Injection building "Out of Service" at B-2 Pipelines blinded: B-2 to 15-1-85-19 PL3052-16 B-2 to 16-2 PL3052-18 B-2 to 16-11-85-19 PL3052-19 B-2 to 16-35-84-19 PL3052-17							Central		04716	Well
16-Feb-2021	071595998-001	Shell Canada Limited	16-Feb-2021		DLS: 12-08-081-20	No	Truck	Passed Inspection (Complete)	16-Feb-2021	16-Feb-2021	Planned	Low level LEL in separators #121 and #122. Inspection on pipeline is on components on location only. Site and equipment are in good condition, no concerns observed.							South	00025322, 00025387, 00025388, 00025389, 00025390, 00025391, 00025392, 00025393, 00025394, 00025395, 00025396, 00025397, 00025398	27674, 27851, 27853, 27855, 27858, 27852, 27854, 27856, 27859, 27860, 27862, 27863, 27861	Facility, Pipeline, Well
16-Feb-2021	071605588-001	Shell Canada Limited	16-Feb-2021		DLS: 10-04-081-20	No	Truck	Passed Inspection (Complete)	16-Feb-2021	16-Feb-2021	Planned	Low level LEL in separators #110, #111, #112. Pipeline inspection is on components on location only. Site and equipment are in good condition, no concerns were observed.	I 10-04-81-20 is suspended, positive isolation with well head valves chained and locked.						South	00018358	27571, 27572, 27573, 27574, 27580, 27581, 27582, 31890, 31891, 31892, 31893, 31894, 31895	Facility, Pipeline, Well
16-Feb-2021	071635398-001	Canadian Natural Resources Limited	17-Feb-2021		NTS: A 045-F/094-H-06	No	Truck	Deficiencies Corrected	22-Feb-2021	17-Feb-2021	Routine	wellhead partially insulated flarestack disconnected chemical tank and radio tower onsite							Central		03848	Well
16-Feb-2021	071680367-001	Sanling Energy Ltd.	18-Feb-2021		DLS: A 16-20-087-15	No	Walk	Passed Inspection (Complete)	18-Feb-2021	16-Feb-2021	Planned	066489180-001 Inspection Deficiencies Remain Open. Slight odour around wellhead.							Central	00007958, 00024885	26814	Facility, Pipeline, Well
16-Feb-2021	071825425-001	Canadian Natural Resources Limited	22-Feb-2021		NTS: C 033-J/094-G-03	No	Truck	Passed Inspection (Complete)	22-Feb-2021	22-Feb-2021	Follow Up	This is a follow up inspection to check on a deficiency for the open mouse/rat hole that was found in the fall of 2020. The casing was filled in and a steel plate with supports was placed on top. No concerns were noted. There are no concerns associated with the way the road was opened up. The decking on both bridges on the main access are well protected with matting. Please ensure water bars are re-established on the hill towards the lease to facilitate the main spring thaw. These were subtle and few in number but were sufficient to manage run off down the hill. There is some ground subsidence at the former pipeline riser where the pipe from Tidewater c-53-J meets that of c-33-J. This is at the junction of the 2 roads. This should be addressed at some point in time before all reclamation work has been completed.							Central	00010089, 00019582	12706	Facility, Pipeline, Well
16-Feb-2021	071826562-001	Canadian Natural Resources Limited	22-Feb-2021		NTS: D 057-F/094-H-06	No	Truck	Passed Inspection (Complete)	22-Feb-2021	22-Feb-2021	Planned	Ensure piping to/for lineheater is isolated. Tubing off of scrubber to be capped.	lineheater not in service pipeline header on site chemical tank, radio tower ESD on flowline flarestack is isolated wellhead is partially insulated.							Central		01315	Well
16-Feb-2021	071827628-001	Canadian Natural Resources Limited	22-Feb-2021		NTS: A 078-F/094-H-06	No	Truck	Passed Inspection (Complete)	22-Feb-2021	22-Feb-2021	Planned	No visible concerns with this location.	wellhead partially insulated, ESD on flowline casing tied in to fuel gas next meter cal 2025 chem tank							Central	00023191	23555	Facility, Pipeline, Well
16-Feb-2021	071828193-001	Canadian Natural Resources Limited	22-Feb-2021		NTS: C 055-F/094-H-06	No	Truck	Passed Inspection (Complete)	22-Feb-2021	22-Feb-2021	Routine	No visible concerns with this location.	lineheater inactive meter cal'd Jan 2021 wellhead insulated chemical tank, radio tower flarestack isolated							Central		09742	Well
16-Feb-2021	071828951-001	Canadian Natural Resources Limited	22-Feb-2021		NTS: B 099-F/094-H-06	No	Truck	Passed Inspection (Complete)	22-Feb-2021	22-Feb-2021	Planned	No visible concerns with this location.	wellhead is insulated meter building, 2 chemical tanks							Central		09105	Well
17-Feb-2021	071667690-001	Canadian Natural Resources Limited	18-Feb-2021		NTS: C 080-H/094-P-15	No	Truck	Passed Inspection (Complete)	18-Feb-2021	17-Feb-2021	Planned	This is winter access only.							North		15396	Well
17-Feb-2021	071668244-001	Canadian Natural Resources Limited	18-Feb-2021		NTS: D 069-H/094-P-15	No	Truck	Deficiencies Corrected	1-Mar-2021	17-Feb-2021	Planned	This is winter access only.							North		08398	Well

17-Feb-2021	071668817-001	Canadian Natural Resources Limited	18-Feb-2021		NTS: B 018-G/094-P-15	No	Truck	Passed Inspection (Complete)	18-Feb-2021	17-Feb-2021	Planned	This is winter access only.						North		11103	Well
17-Feb-2021	071668372-001	Canadian Natural Resources Limited	18-Feb-2021		NTS: A 078-E/094-P-15	No	Walk	Passed Inspection (Complete)	18-Feb-2021	17-Feb-2021	Planned	This is winter access only.						North		10273	Well
17-Feb-2021	071669722-001	Canadian Natural Resources Limited	18-Feb-2021		NTS: D 004-B/094-H-08	No	Truck	Passed Inspection (Complete)	18-Feb-2021	17-Feb-2021	Planned	Lease not plowed out						Central	00021344	19716	Facility, Pipeline, Well
17-Feb-2021	071670278-001	Canadian Natural Resources Limited	18-Feb-2021		NTS: D 093-J/094-H-01	No	Truck	Passed Inspection (Complete)	18-Feb-2021	17-Feb-2021	Planned							Central	00018100		Facility, Pipeline, Well
17-Feb-2021	071670626-001	TAQA North Ltd.	18-Feb-2021		NTS: D 055-A/094-H-08	No	Truck	Passed Inspection (Complete)	18-Feb-2021	17-Feb-2021	Routine							Central	00007471	20455	Facility, Pipeline, Well
17-Feb-2021	071670977-001	Canadian Natural Resources Limited	18-Feb-2021		NTS: D 011-E/094-P-15	No	Truck	Passed Inspection (Complete)	18-Feb-2021	17-Feb-2021	Planned	This is winter access only. Unused dehy tagged out of service. Unused tri-tanks, Vent stack, Pig barrel.						North		09779	Well
17-Feb-2021	071671322-001	TAQA North Ltd.	18-Feb-2021		NTS: B 064-A/094-H-08	No	Truck	Passed Inspection (Complete)	18-Feb-2021	17-Feb-2021	Routine							Central	00007558	19073	Facility, Pipeline, Well
17-Feb-2021	071671673-001	TAQA North Ltd.	18-Feb-2021		NTS: B 063-A/094-H-08	No	Truck	Passed Inspection (Complete)	18-Feb-2021	17-Feb-2021	Routine							Central		20470	Pipeline, Well
17-Feb-2021	071672018-001	TAQA North Ltd.	18-Feb-2021		NTS: B 075-A/094-H-08	No	Truck	Passed Inspection (Complete)	18-Feb-2021	17-Feb-2021	Routine							Central		13140	Pipeline, Well
17-Feb-2021	071672568-001	TAQA North Ltd.	18-Feb-2021		NTS: A 014-H/094-H-08	No	Truck	Passed Inspection (Complete)	18-Feb-2021	17-Feb-2021	Planned	Flowline still connected						Central	00019276	10301	Facility, Pipeline, Well
17-Feb-2021	071672915-001	Canadian Natural Resources Limited	18-Feb-2021		NTS: B 072-C/094-P-15	No	Truck	Passed Inspection (Complete)	18-Feb-2021	17-Feb-2021	Planned	This is winter access only.						North		12017	Well
17-Feb-2021	071673265-001	TAQA North Ltd.	18-Feb-2021		NTS: B 012-H/094-H-08	No	Truck	Passed Inspection (Complete)	18-Feb-2021	17-Feb-2021	Routine							Central		13105	Pipeline, Well
17-Feb-2021	071675517-001	Canadian Natural Resources Limited	18-Feb-2021		NTS: B 023-L/094-H-01	No	Truck	Passed Inspection (Complete)	18-Feb-2021	17-Feb-2021	Routine	Methanol pump venting gas steady outside meter skid, switch or diaphragm.						Central	00023705	24488	Facility, Pipeline, Well
17-Feb-2021	071676373-001	Canadian Natural Resources Limited	18-Feb-2021		NTS: D-A 026-L/094-H-01	No	Truck	Passed Inspection (Complete)	18-Feb-2021	17-Feb-2021	Routine	No concerns at time of inspection.						Central	00023708	24492	Facility, Pipeline, Well
17-Feb-2021	071676927-001	Canadian Natural Resources Limited	18-Feb-2021		NTS: A 034-L/094-H-01	No	Truck	Passed Inspection (Complete)	18-Feb-2021	17-Feb-2021	Routine	No concerns at time of inspection.						Central	00023760	24575	Facility, Pipeline, Well
17-Feb-2021	071718818-001	Shell Canada Limited	19-Feb-2021		DLS: 06-23-080-20	Yes	Truck	Passed Inspection (Complete)	19-Feb-2021	19-Feb-2021	Planned	Shell field operators present during inspection. Site and equipment are in good condition. No concerns were observed on day of inspection. Pipeline inspection is on components on location only.	-D and C wells are suspended correctly -A0 SCVF are ok					South	00018112	25472, 29875, 29876, 29877, 29878, 29879, 29880, 29881, 29882, 29883, 29884, 29885, 29886	Facility, Pipeline, Well
17-Feb-2021	071719402-001	Cenovus Energy Inc.	19-Feb-2021		NTS: B 048-F/093-P-10	No	Truck	Passed Inspection (Complete)	19-Feb-2021	19-Feb-2021	Planned							South		19871, 21320, 21321, 21322	Pipeline, Well
17-Feb-2021	071720171-001	Canadian Natural Resources Limited	19-Feb-2021		DLS: 07-25-080-20	No	Truck	Passed Inspection (Complete)	19-Feb-2021	19-Feb-2021	Routine	No concerns observed on day of inspection.	-Completed well, no other equipment on site -SCVF ok					South		16722	Well
17-Feb-2021	071720925-001	Storm Resources Ltd.	19-Feb-2021		NTS: C 098-C/094-I-11	No	Truck	Passed Inspection (Complete)	19-Feb-2021	19-Feb-2021	Routine	Well is abandoned. Tombstone on location. Soil testing recently completed.						North		00926	Pipeline, Well
17-Feb-2021	071721522-001	Peridae Alberta Production Ltd.	19-Feb-2021		NTS: A 015-F/094-I-10	No	Truck	Passed Inspection (Complete)	19-Feb-2021	19-Feb-2021	Planned	Well is active. Sign, 2 Chem tanks ok. Low LEL detected from surface casing vent. No fill on latex glove test. (-16*C). Last meter cal and orifice plate check Jan 2021.						North		12632	Well
17-Feb-2021	071721872-001	Shell Canada Limited	19-Feb-2021		DLS: 07-27-080-20	No	Truck	Passed Inspection (Complete)	19-Feb-2021	19-Feb-2021	Planned	No concerns observed on day of inspection. Pipeline inspection is on components on location only.	-SCVF all ok -A/B wells chained and locked -2 400bbl tanks with containment on site -No power to gas detection in separator buildings (not required)					South	00018001	25650, 28369, 28368, 28367, 28370, 28372, 28373, 28371, 28374, 28375, 28377, 28376, 28378, 28379, 28366, 29248, 29247	Facility, Pipeline, Well
17-Feb-2021	071722936-001	Cenovus Energy Inc.	19-Feb-2021		NTS: B 059-F/093-P-10	No	Truck	Passed Inspection (Complete)	19-Feb-2021	19-Feb-2021	Planned	Elbow on Catadyne exhaust split on inside well building						South		07455	Pipeline, Well
17-Feb-2021	071724313-001	Ovintiv Canada ULC	19-Feb-2021		NTS: C 039-B/093-P-10	No	Truck	Passed Inspection (Complete)	19-Feb-2021	19-Feb-2021	Planned							South	00020174	16119	Facility, Pipeline, Well
17-Feb-2021	071724865-001	Peridae Alberta Production Ltd.	19-Feb-2021		NTS: B 032-F/094-I-10	No	Truck	Passed Inspection (Complete)	19-Feb-2021	19-Feb-2021	Planned	Well is active. Low LEL detected in meter building (possibly from corrosion inhibitor volatization). Surface casing vent checked, ok. Sign, 2 X chem tanks, pig barrel ok. Last meter cal and orifice plate check Jan 2021. TEG is active.						North		13565	Well
17-Feb-2021	071726464-001	PETRONAS Energy Canada Ltd.	19-Feb-2021		NTS: B-B 020-E/094-A-13	Yes	Truck	Passed Inspection (Complete)	19-Feb-2021	19-Feb-2021	Planned	All looks good on follow up inspection. Rig is clean and well maintained.						Central		40515	Well
17-Feb-2021	071728807-001	Crew Energy Inc.	19-Feb-2021		DLS: 05-35-081-19	No	Truck	Passed Inspection (Complete)	19-Feb-2021	19-Feb-2021	Routine	No concerns were observed on day of inspection. Pipeline inspection is on components on location only.	-SCVF ok -B well is completed, chained and locked					South	00017863	29362, 29363, 29364	Facility, Pipeline, Well
17-Feb-2021	071730293-001	Crew Energy Inc.	19-Feb-2021		DLS: 01-24-082-19	No	Truck	Passed Inspection (Complete)	19-Feb-2021	19-Feb-2021	Planned	No concerns were observed on day of inspection. Pipeline inspection is on components on location only.	-SCFV ok -Equipment on location: pumpjack, 3 400bbl tanks, 100bbl pop tank -Active Gas detection					South	00017945, 00025861	29005	Facility, Pipeline, Well
17-Feb-2021	071734057-001	Crew Energy Inc.	19-Feb-2021		DLS: 09-34-081-19	No	Truck	Passed Inspection (Complete)	19-Feb-2021	19-Feb-2021	Planned	No concerns were observed on day of inspection. Pipeline inspection is on components on location only.	-SCVF ok on all wells					South	00024455, 00024459, 00024466, 00024467, 00024468, 00024476, 00025250	26025, 26031, 26043, 26044, 26045, 26059, 27544	Facility, Pipeline, Well
17-Feb-2021	071735409-001	Peridae Alberta Production Ltd.	19-Feb-2021		NTS: C 036-I/094-I-10	No	Truck	Passed Inspection (Complete)	19-Feb-2021	19-Feb-2021	Planned	Well was active. Surface casing vent checked, ok. Chem tank, sign ok.						North		17397	Well
17-Feb-2021	071753568-001	Peridae Alberta Production Ltd.	19-Feb-2021		NTS: C 052-I/094-I-10	No	Truck	Deficiencies Corrected	25-Feb-2021	19-Feb-2021	Planned	Both wells are active. Low LEL detected from c-A52-I surface casing vent. Slow fill on latex glove test (-12*C). SCV on c-52-I ok. Chem tank, pig barrel ok. Last meter cal and orifical plate check = Jan 2021.						North	00020520	18271, 17144	Facility, Pipeline, Well
17-Feb-2021	071754360-001	Canadian Natural Resources Limited	19-Feb-2021		DLS: 04-04-082-19	Yes	Truck	Passed Inspection (Complete)	19-Feb-2021	19-Feb-2021	Routine	Building entry procedure identified low level LEL in meter building. On-site operator was informed and verified LEL level. No other concerns were observed on day of inspection. Pipeline inspection is on components on location only.	-SCVF ok -200 bbl methanol tank, flare stack and above ground FLKO on site - Bottom hole location associated with each well. 0 Well- BH 12-5-82-19 A well- BH 5-5-82-19 B well- BH 1-4-82-19					South	00024346, 00024412, 00024557	25804, 25934, 26177	Facility, Pipeline, Well
17-Feb-2021	071754926-001	Peridae Alberta Production Ltd.	19-Feb-2021		NTS: B 035-I/094-I-10	No	Truck	Passed Inspection (Complete)	19-Feb-2021	19-Feb-2021	Planned	Both wells are active. Overranged gas detector on LEL from surface casing vent at b-35-I; slow fill on latex glove test (-12*C). SCV at b-A35-I ok. Sign, pig barrel ok. Last meter cal and orifice plate check Jan 2021. TEG active. Comment: 1) Chem tank is missing WHMIS sign.						North	00020787, 00021566	18161, 20115	Facility, Pipeline, Well
17-Feb-2021	071755689-001	Peridae Alberta Production Ltd.	19-Feb-2021		NTS: C 025-I/094-I-10	No	Truck	Deficiencies Corrected	22-Mar-2021	19-Feb-2021	Planned	Well is inactive. Last gas production 2019-04. Sign ok. Gas detector overranged on LEL from surface casing vent. Moderate fill on latex glove test (-12*C).						North	00020794	18181	Facility, Pipeline, Well
17-Feb-2021	071757233-001	Crew Energy Inc.	19-Feb-2021		DLS: 01-34-081-20	No	Truck	Passed Inspection (Complete)	19-Feb-2021	19-Feb-2021	Planned	No concerns observed on day of inspection.						South	00025570, 00025571, 00025950, 00025951	28237, 28238, 29390, 29391	Facility, Pipeline, Well
17-Feb-2021	071767788-001	Ovintiv Canada ULC	19-Feb-2021		NTS: B 058-G/093-P-09	No	Truck	Passed Inspection (Complete)	19-Feb-2021	19-Feb-2021	Planned							South	00020248	16302	Facility, Pipeline, Well
17-Feb-2021	071769105-001	Ovintiv Canada ULC	19-Feb-2021		NTS: C 046-G/093-P-09	No	Truck	Passed Inspection (Complete)	19-Feb-2021	19-Feb-2021	Routine							South		16120	Pipeline, Well
17-Feb-2021	071770571-001	Ovintiv Canada ULC	19-Feb-2021		NTS: D 050-G/093-P-09	No	Truck	Passed Inspection (Complete)	19-Feb-2021	19-Feb-2021	Routine							South	00020217	16217	Facility, Pipeline, Well
17-Feb-2021	071771126-001	Ovintiv Canada ULC	19-Feb-2021		NTS: A 003-G/093-P-09	No	Truck	Passed Inspection (Complete)	19-Feb-2021	19-Feb-2021	Planned							South	00026731	11498	Facility, Pipeline, Well
17-Feb-2021	071771893-001	Ovintiv Canada ULC	19-Feb-2021		NTS: B 002-G/093-P-09	No	Truck	Passed Inspection (Complete)	19-Feb-2021	19-Feb-2021	Planned							South	00023392, 00023393, 00023394, 00023883, 00023931, 00023932	23919, 23920, 24853, 24921, 24922	Facility, Pipeline, Well
17-Feb-2021	071773591-001	Ovintiv Canada ULC	19-Feb-2021		NTS: C 008-H/093-P-09	No	Truck	Passed Inspection (Complete)	19-Feb-2021	19-Feb-2021	Planned							South	00025232	27497	Facility, Pipeline, Well
17-Feb-2021	071775276-001	Ovintiv Canada ULC	19-Feb-2021		NTS: D 009-H/093-P-09	No	Truck	Passed Inspection (Complete)	19-Feb-2021	19-Feb-2021	Planned							South	00021152, 00022802, 00022803, 00022806, 00022807, 00025230, 00025231	19360, 22791, 22792, 22795, 22796, 27495, 27494	Facility, Pipeline, Well
17-Feb-2021	071776063-001	Ovintiv Canada ULC	19-Feb-2021		NTS: C 077-B/093-P-09	No	Truck	Passed Inspection (Complete)	19-Feb-2021	19-Feb-2021	Planned							South	00024587, 00024588, 00024731, 00024732	26231, 26232, 26519, 26518	Facility, Pipeline, Well
17-Feb-2021	071776630-001	Ovintiv Canada ULC	19-Feb-2021		NTS: C 071-B/093-P-09	No	Truck	Passed Inspection (Complete)	19-Feb-2021	19-Feb-2021	Planned	Note: C-a71-b meter bldg chem pump cage needs to be reinstalled						South	00023426, 00023427, 00023428, 00023429, 00023430	23990, 23991, 23992, 23993, 23994	Facility, Pipeline, Well
17-Feb-2021	071776996-001	Cenovus Energy Inc.	19-Feb-2021		DLS: 02-01-077-20	No	Truck	Passed Inspection (Complete)	19-Feb-2021	19-Feb-2021	Planned							South		21512	Pipeline, Well
17-Feb-2021	071778663-001	Cenovus Energy Inc.	19-Feb-2021		DLS: 01-03-077-19	No	Truck	Passed Inspection (Complete)	19-Feb-2021	19-Feb-2021	Planned							South		20532	Pipeline, Well
17-Feb-2021	071779219-001	Cenovus Energy Inc.	19-Feb-2021		DLS: 02-03-077-19	No	Truck	Passed Inspection (Complete)	19-Feb-2021	19-Feb-2021	Planned							South		21281, 21282, 21280	Pipeline, Well
17-Feb-2021	071788179-001	Cenovus Energy Inc.	19-Feb-2021		DLS: 02-04-077-19	No	Truck	Passed Inspection (Complete)	19-Feb-2021	19-Feb-2021	Planned							South		21350, 21351, 21352, 21353, 20636	Pipeline, Well
17-Feb-2021	071788742-001	Cenovus Energy Inc.	19-Feb-2021		DLS: 07-05-077-19	No	Truck	Passed Inspection (Complete)	19-Feb-2021	19-Feb-2021	Planned							South		21381	Pipeline, Well
17-Feb-2021	071789307-001	Cenovus Energy Inc.	19-Feb-2021		DLS: 07-06-077-19	No	Truck	Passed Inspection (Complete)	19-Feb-2021	19-Feb-2021	Planned							South		21382	Pipeline, Well
17-Feb-2021	071789867-001	Cenovus Energy Inc.	19-Feb-2021		DLS: 09-06-077-19	No	Truck	Passed Inspection (Complete)	19-Feb-2021	19-Feb-2021	Planned							South	00019341	10949	Facility, Pipeline, Well
17-Feb-2021	071822681-001	PETRONAS Energy Canada Ltd.	26-Feb-2021			Yes	Truck	Passed Inspection (Complete)	26-Feb-2021	22-Feb-2021	Planned	In a question brought up about danger trees, it is expected that when company staff are traveling the road systems that this type of hazard be identified and dealt with. It is recognized that mortality (mountain pine beetle and advancing spruce bark beetle damage and general degradation of the aspen trees) and resulting danger trees numbers will be increasing. Particular attention to this should be considered after wind events. Other than the danger tree the road is permitted, in good shape and well plowed.						Central			Pipeline, Road
17-Feb-2021	071876016-001	PETRONAS Energy Canada Ltd.	26-Feb-2021		NTS: D 002-B/094-B-16	Yes	Truck	Deficiencies Corrected	10-Mar-2021	26-Feb-2021	Planned	Thanks to operators for having this joint inspection. It is a great opportunity to exchange information and discuss topics. The pipeline inspection is limited in scope to the on lease equipment and where signage would be expected. c-d-2-b meter-- inside the test separator building has some crusty precipitate on the plate changer that may or may not have been cleaned up inside the changer. Check to see if the changer has been cleaned out. d-2-B--well head sign is missing and may be under the snow. There is one danger tree that is close to the road just at the entrance to the leaze. In a question brought up about danger trees, it is expected that when company staff are traveling the road systems that this type of hazard be identified and dealt with. It is recognized that mortality (mountain pine beetle and advancing spruce bark beetle damage and general degradation of the aspen trees) and resulting danger trees numbers will be increasing. Particular attention to this should be considered after wind events.						Central	00018302	27440, 27971, 27980, 28205, 28206, 31115, 31114, 31113	Facility, Pipeline, Well
17-Feb-2021	071878982-001	PETRONAS Energy Canada Ltd.	26-Feb-2021		NTS: D 056-B/094-B-16	Yes	Truck	Deficiencies Corrected	1-Mar-2021	26-Feb-2021	Planned	Thanks to Petronas staff for our discussions on this day of joint inspections. The insulation blanket on the propane bullet has fallen off and is lacking in insulation. It needs to be maintained or removed if no longer needed. The exterior methanol tank filter is weeping some product and there was discussion as to the type of filter used and its compatibility with methanol. It is a filter not normally seen on Petronas sites. Richard will be looking into this. The pipeline inspection is limited in scope to on lease equipment and where signage would be expected.						Central	00017941	29660, 29962, 29961	Facility, Pipeline, Well
18-Feb-2021	071682310-001	Canadian Natural Resources Limited	18-Feb-2021		DLS: 16-14-087-18	No	Truck	Passed Inspection (Complete)	18-Feb-2021	18-Feb-2021	Routine							Central		09598, 17045	Well
18-Feb-2021	071684402-001	Canadian Natural Resources Limited	18-Feb-2021		DLS: 09-14-087-18	No	Truck	Passed Inspection (Complete)	18-Feb-2021	18-Feb-2021	Routine							Central	00002492	09781	Facility, Pipeline, Well
18-Feb-2021	071690492-001	Canadian Natural Resources Limited	18-Feb-2021		DLS: 08-14-087-18	No	Truck	Passed Inspection (Complete)	18-Feb-2021	18-Feb-2021	Routine	B-14 SCV valve closed						Central		13048, 11939	Well
18-Feb-2021	071718058-001	Shell Canada Limited	19-Feb-2021		DLS: 16-04-081-20	No	Truck	Passed Inspection (Complete)	19-Feb-2021	19-Feb-2021	Routine	No concerns observed on day of inspection. Pipeline inspection is on components on location only.	-No equipment on site except pipeline riser and pig receiver. -Access to location is matted.					South		17622	Pipeline, Well
18-Feb-2021	071723509-001	Canadian Natural Resources Limited	19-Feb-2021		NTS: C 058-I/094-G-01	No		Passed Inspection (Complete)	19-Feb-2021	18-Feb-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead, chained, locked, and sign attached Pipeline riser and pile Monitoring wells	Walk in site. Road not plowed or recently travelled Wellhead present, chained, locked, and sign attached. Riser present, capped and labelled 2 monitoring wells on site Snowpack 40 cm, no garbage visible under winter conditions Overcast, temperature -11 Ground sloped around wellpad. The pad appears to be raised, as observed under winter conditions					Central		06756	Well

18-Feb-2021	071723865-001	Shell Canada Limited	19-Feb-2021		DLS: 11-20-080-18	No	Truck	Deficiencies Corrected	22-Feb-2021	19-Feb-2021	Planned	-Inspection identified minor produced water (salt) drip on flange on bottom of separator #0034. -Pipeline inspection is on components on location only.	-SCVF all ok -Wells F,A,H ESD'd. H well chained locked					South	00023805, 00023947, 00023948, 00024106, 00024107, 00025301, 00025302, 00025303, 00025304, 00025305, 00025306	24704, 24962, 24963, 25330, 25331, 27636, 27637, 27638, 27639, 27640, 27641, 27642, 27643, 27645, 27646, 27647, 27648, 27649, 29910	Facility, Pipeline, Well
18-Feb-2021	071725216-001	Tourmaline Oil Corp.	19-Feb-2021		NTS: C 051-H/093-P-10	No	Truck	Passed Inspection (Complete)	19-Feb-2021	19-Feb-2021	Planned							South	00026551	35002, 35003, 35004, 35005, 35006, 35007	Facility, Pipeline, Well
18-Feb-2021	071729942-001	Murphy Oil Company Ltd.	19-Feb-2021		DLS: 03-24-077-17	No	Truck	Passed Inspection (Complete)	19-Feb-2021	19-Feb-2021	Planned							South	00024407, 00024439	25924, 25993	Facility, Pipeline, Well
18-Feb-2021	071731541-001	Tourmaline Oil Corp.	19-Feb-2021		DLS: 04-15-073-17	No	Truck	Passed Inspection (Complete)	19-Feb-2021	19-Feb-2021	Planned							South	00017855	29225, 29226	Facility, Pipeline, Well
18-Feb-2021	071732104-001	Murphy Oil Company Ltd.	19-Feb-2021		DLS: 04-23-077-17	No	Truck	Passed Inspection (Complete)	19-Feb-2021	19-Feb-2021	Planned							South	00024312, 00024313	25749, 25750	Facility, Pipeline, Well
18-Feb-2021	071732683-001	Tourmaline Oil Corp.	19-Feb-2021		DLS: 05-03-077-17	No	Truck	Passed Inspection (Complete)	19-Feb-2021	19-Feb-2021	Planned							South	00018010, 00027311	29960, 29959	Facility, Pipeline, Well
18-Feb-2021	071733665-001	Murphy Oil Company Ltd.	19-Feb-2021		DLS: 14-23-077-17	No	Truck	Deficiencies Corrected	22-Mar-2021	19-Feb-2021	Planned							South	00023720, 00024119, 00024120, 00024283, 00024284, 00024285, 00024286, 00024963, 00024964, 00024965, 00024966	24508, 25357, 25358, 25707, 25708, 25705, 25709, 27033, 27034, 27035, 27036	Facility, Pipeline, Well
18-Feb-2021	071734666-001	Canadian Natural Resources Limited	19-Feb-2021		NTS: B-A 033-I/094-G-01	No	Walk	Passed Inspection (Complete)	19-Feb-2021	18-Feb-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Walk in site. Access road not recently plowed or travelled Wellhead on site, chained, locked, and sign attached Riser, capped and labelled Snowpack 30 cm +, no garbage visible under winter conditions Overcast, temperature -6 Grass, forb, and shrub species recovering. Equipment onsite: Wellhead, chained, locked, and sign attached Pipeline riser and pile, capped and labelled							Central		07341	Well
18-Feb-2021	071735039-001	Tourmaline Oil Corp.	19-Feb-2021		DLS: A 16-10-077-17	No	Truck	Passed Inspection (Complete)	19-Feb-2021	19-Feb-2021	Planned							South	00024750, 00026181, 00026182, 00026183, 00026184, 00026185	26559, 31048, 31049, 31051, 31050, 31052	Facility, Pipeline, Well
18-Feb-2021	071752089-001	Murphy Oil Company Ltd.	19-Feb-2021		DLS: 16-16-077-17	No	Truck	Passed Inspection (Complete)	19-Feb-2021	19-Feb-2021	Planned							South		27747	Well
18-Feb-2021	071756504-001	ConocoPhillips Canada Resources Corp.	19-Feb-2021		DLS: A 10-32-087-21	No	Truck	Passed Inspection (Complete)	19-Feb-2021	18-Feb-2021	Routine	COMMENTS: -No concerns here at this time.						Central		10044	Well
18-Feb-2021	071758217-001	Canadian Natural Resources Limited	19-Feb-2021		NTS: 14-20-087-21	No	Truck	Passed Inspection (Complete)	19-Feb-2021	18-Feb-2021	Routine	COMMENTS: -No concerns here at this time.						Central	00019289	10505	Facility, Pipeline, Well
18-Feb-2021	071767212-001	Canadian Natural Resources Limited	19-Feb-2021		DLS: 03-29-087-21	No	Truck	Passed Inspection (Complete)	19-Feb-2021	18-Feb-2021	Routine	COMMENTS: -No concerns here at this time.						Central	00002495, 00002667	10261	Facility, Pipeline, Well
18-Feb-2021	071768548-001	ConocoPhillips Canada Resources Corp.	19-Feb-2021		From: DLS: 03-29-087-21 To: DLS: 14-20-087-21	No	Truck	Passed Inspection (Complete)	19-Feb-2021	18-Feb-2021	Routine	COMMENTS: -No concerns here at this time.						Central			Pipeline, Road
18-Feb-2021	071770221-001	Canadian Natural Resources Limited	19-Feb-2021		DLS: 04-28-087-21	No	Truck	Passed Inspection (Complete)	19-Feb-2021	18-Feb-2021	Routine	COMMENTS: -No concerns here at this time.						Central		11276	Well
18-Feb-2021	071772261-001	Canadian Natural Resources Limited	19-Feb-2021		DLS: 16-20-087-21	No	Truck	Passed Inspection (Complete)	19-Feb-2021	18-Feb-2021	Routine	COMMENTS: -No concerns here at this time.						Central	00002592	10289	Facility, Pipeline, Well
18-Feb-2021	071773938-001	ConocoPhillips Canada Resources Corp.	19-Feb-2021		DLS: B 09-20-087-21	No	Truck	Passed Inspection (Complete)	19-Feb-2021	18-Feb-2021	Routine	COMMENTS: -Ensure, when applying new stickers over old ones, or when adding or constructing well location signage, that the wording/lettering/numbering are all large enough to be legible, + dont use for example, a small sticker for a methanol tank load procedure sign on a wellsite location sign. +at this location, the location sign at the lease entrance/road has very small lettering and numbering and is very hard to read being only approximately 10-15 feet off road. -The regulations for signage states: "must be legible and conspicuous".						Central	00026889	36454	Facility, Pipeline, Well
18-Feb-2021	071774706-001	Tourmaline Oil Corp.	19-Feb-2021		DLS: 13-36-076-17	No	Truck	Passed Inspection (Complete)	19-Feb-2021	19-Feb-2021	Planned							South	00026324	30413, 30414, 32457, 32458, 32459, 32460	Facility, Pipeline, Well
18-Feb-2021	071777344-001	Canadian Natural Resources Limited	19-Feb-2021		DLS: 07-21-087-21	No	Truck	Passed Inspection (Complete)	19-Feb-2021	18-Feb-2021	Routine	COMMENTS: -No concerns here at this time.						Central	00002920, 00026519, 00026520, 00026828	10743	Facility, Pipeline, Well
18-Feb-2021	071777901-001	Canadian Natural Resources Limited	19-Feb-2021		NTS: B 033-I/094-G-01	No	Walk	Passed Inspection (Complete)	19-Feb-2021	18-Feb-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Walk in site. Access road not recently plowed or travelled. Note that Bubbles road appears to have been re-routed away from the access road that appears in available Google Earth imagery (2011 imagery date) Wellhead on site. Chained, locked, sign attached Risers, capped and labelled Smaller line, mostly buried under snow Snowpack 40-50 cm, no garbage visible under winter conditions Excavated area appears to be an old borrow pit, although there are no OGC issued permits for aggregate operations as noted in Permits in BC. Note that this is an old well, and therefore any excavation specific permits would not likely be applicable. Equipment onsite: Wellhead, chained, locked, and sign attached Pipeline risers and piles, capped and labelled						Central		00451	Well
18-Feb-2021	071791347-001	GS E&R Canada Inc.	22-Feb-2021		NTS: D 055-G/094-O-14	No	Helicopter	Passed Inspection (Complete)	22-Feb-2021	22-Feb-2021	Routine	Wellhead only. Chained and locked. Sign ok. Surface casing vent ok.						North		23831	Well
18-Feb-2021	071791897-001	GS E&R Canada Inc.	22-Feb-2021		NTS: A 045-G/094-O-14	No	Helicopter	Passed Inspection (Complete)	22-Feb-2021	22-Feb-2021	Routine	Well is active. Surface casing vent checked, ok. Sign, chem tanks ok. Last meter cal April 2020. Comment: 1) Low LEL in well building.						North	00019889	14714	Facility, Pipeline, Well
18-Feb-2021	071792454-001	GS E&R Canada Inc.	22-Feb-2021		NTS: D-A 045-G/094-O-14	No	Helicopter	Passed Inspection (Complete)	22-Feb-2021	22-Feb-2021	Routine	Well is active. Surface casing vent checked, ok. Sign, chem tanks ok. Last meter cal April 2020. Comment: 1) Low LEL in well building.						North	00019583	12715	Facility, Pipeline, Well
18-Feb-2021	071793011-001	GS E&R Canada Inc.	22-Feb-2021		NTS: B 053-G/094-O-14	No	Helicopter	Passed Inspection (Complete)	22-Feb-2021	22-Feb-2021	Routine	Well is active. Surface casing vent checked, ok. Sign, chem tanks ok.						North	00019392	11353	Facility, Pipeline, Well
18-Feb-2021	071793571-001	GS E&R Canada Inc.	22-Feb-2021		NTS: B 042-G/094-O-14	No	Helicopter	Deficiencies Corrected	19-Mar-2021	22-Feb-2021	Routine	Well is suspended. Surface casing vent checked, ok. Sign ok.						North	00020048	15327	Facility, Pipeline, Well
18-Feb-2021	071795043-001	GS E&R Canada Inc.	22-Feb-2021		NTS: B 031-G/094-O-14	No	Helicopter	Passed Inspection (Complete)	22-Feb-2021	22-Feb-2021	Routine	Well was inactive at time of inspection. Sign ok. Surface casing vent checked, ok. Last meter cal April 2020.	Catadyne fuel gas in off position. No heat in bldg., no pressure on gauges in well building. Wellhead not chained locked (last gas prod Jan 2021 @ 0.2 e3m3 for 30 days.					North	00019464	11957	Facility, Pipeline, Well
18-Feb-2021	071795812-001	GS E&R Canada Inc.	22-Feb-2021		NTS: B 009-H/094-O-14	No	Helicopter	Passed Inspection (Complete)	22-Feb-2021	22-Feb-2021	Routine	Well is inactive. Sign ok. Chem tank ok. Surface casing vent checked, ok.	No heat in building. Fuel gas to catadyne in off position. No pressure on gauges. Pipeline valve downstream of well building in closed position. Production since mid 2017 = 0.2 e3m3/month.					North	00019366	11204	Facility, Pipeline, Well
18-Feb-2021	071796926-001	GS E&R Canada Inc.	22-Feb-2021		NTS: B 002-G/094-O-14	No	Helicopter	Passed Inspection (Complete)	22-Feb-2021	22-Feb-2021	Routine	Well is inactive. Sign ok. Chem tank ok. Surface casing vent checked, ok.	No heat in building. No pressure on gauges,. Fuel gas to catadyne shut off. Pipeline valve downstream of well building closed. Last gas production = 0.2e3m3/month from late 2019 to Jan 2021.					North	00019462	11954	Facility, Pipeline, Well
18-Feb-2021	071799780-001	GS E&R Canada Inc.	22-Feb-2021		NTS: D 095-B/094-O-14	No	Truck	Passed Inspection (Complete)	22-Feb-2021	22-Feb-2021	Routine	Well is active. Sign, chem tank ok. Surface casing vent checked, ok.	Metered at a Satellite.					North	00019333	10874	Facility, Pipeline, Well
18-Feb-2021	071800913-001	GS E&R Canada Inc.	22-Feb-2021		NTS: D 072-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	22-Feb-2021	22-Feb-2021	Planned	This is an active Satellite Battery. Line heater not in service. Meter calibrations ok (April 2020). Chem tank ok. Sign ok.						North	00003324		Facility, Pipeline, Well
18-Feb-2021	071802073-001	GS E&R Canada Inc.	22-Feb-2021		NTS: C 059-A/094-O-14	No	Helicopter	Passed Inspection (Complete)	22-Feb-2021	22-Feb-2021	Planned	This is an inspection of only the well and Satellite Battery. Both are active. Signs ok. Surface casing vent checked, ok. Chem tanks ok. Line heater not in service.						North	00003325	11166	Facility, Pipeline, Well
18-Feb-2021	071802769-001	Canadian Natural Resources Limited	22-Feb-2021		NTS: B 044-I/094-G-01	No	Walk	Passed Inspection (Complete)	22-Feb-2021	18-Feb-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Walk in site. Road not plowed or recently travelled. Culvert unearthed but not removed Wellhead on site, chained and locked, no sign attached Risers: One capped and labelled (raised stair structure in place), one capped, concrete berm in close proximity, one not capped, but labelled Monitoring well at south end of well pad Possible old borrow pit. No associated permit for an aggregate operation or workspace noted in a search of issued permits. Snowpack 50 cm. No garbage visible under winter conditions Partly sunny, -4 degrees Celsius. Grass, forb, and shrub species regenerating on site. Equipment onsite: Wellhead, chained and locked Pipeline risers and piles steps and platform Monitoring well						Central		00466	Well
18-Feb-2021	071803928-001	GS E&R Canada Inc.	22-Feb-2021		NTS: A 040-A/094-O-14	No	Helicopter	Passed Inspection (Complete)	22-Feb-2021	22-Feb-2021	Planned	This is an active Satellite Battery. Sign ok (requires Flammable Gas Symbol; spoke with Sheldon Sandau at GSENR Feb 22 2021). Chem tank ok. Line heater not in service. TEG active. Meter calibrations ok.						North	00003329		Facility, Pipeline, Well
18-Feb-2021	071806650-001	GS E&R Canada Inc.	22-Feb-2021		NTS: B 015-L/094-O-11	No	Helicopter	Passed Inspection (Complete)	22-Feb-2021	22-Feb-2021	Planned	Both wells are active. Signs ok. Chem tank ok. Surface casing vents checked, ok. Last meter cal = April 2020.						North	00025265, 00025352	27568, 27745	Facility, Pipeline, Well
18-Feb-2021	071807568-001	GS E&R Canada Inc.	22-Feb-2021		NTS: B 010-I/094-O-11	No	Helicopter	Passed Inspection (Complete)	22-Feb-2021	22-Feb-2021	Follow Up	This is an active Satellite Battery. Sign ok (requires Flammable Gas Symbol; spoke with Sheldon Sandau at GSENR Feb 22 2021). Chem tank ok. Line heater not in service. TEG active. Last meter calibrations = April 2020.						North	00003328		Facility, Pipeline, Well
18-Feb-2021	071808889-001	Crew Energy Inc.	22-Feb-2021		NTS: D 006-H/094-O-11	No	Helicopter	Passed Inspection (Complete)	22-Feb-2021	22-Feb-2021	Planned	Well, well facility and P/L are suspended. Wellhead chained and locked. Flowline disconnected and blinded. 2 chem tanks ok. Well cabiner ok. Moderate LEL detected from surface casing vent. Comment: 1) No Flammable Hazard symbol on sign at well cabinet. Please ensure one is placed on the sign at the next site visit (spoke with rep about this, this morning, and one will be installed at next visit).						North	00018664	03458	Facility, Pipeline, Well
18-Feb-2021	071809801-001	Crew Energy Inc.	22-Feb-2021		NTS: D 087-A/094-O-11	No	Helicopter	Passed Inspection (Complete)	22-Feb-2021	22-Feb-2021	Routine	Well, well facility and P/L are suspended. Wellhead chained and locked. Flowline disconnected and blinded. 3 chem tanks ok. Well cabinet ok. Surface casing vent checked, ok. Comment: 1) No Flammable Hazard symbol on sign at well cabinet. Please ensure one is placed on the sign at the next site visit (spoke with rep about this, this morning, and one will be installed at next visit).						North	00018655	03330	Facility, Pipeline, Well
18-Feb-2021	071813369-001	Imperial Oil Resources Limited	22-Feb-2021		NTS: C 024-I/094-O-02	No	Helicopter	Passed Inspection (Complete)	22-Feb-2021	22-Feb-2021	Planned	Disposal well is suspended. Wellhead only. Chained and locked. Sign is beside wellhead under snow. Comments: 1) Surface casing vent not visible beneath snow. 2) Disposal Facility is non-existent on the location. A NOI Remove Facility should be submitted.						North	00007904, 00025321	27668	Facility, Pipeline, Well
18-Feb-2021	071817056-001	Shanghai Energy Corporation	22-Feb-2021		NTS: D 069-G/094-I-11	No	Helicopter	Passed Inspection (Complete)	22-Feb-2021	22-Feb-2021	Planned	Well is active. Surface casing vent checked, ok. Meter cal Feb 18 2021. Comments: 1) Sign requires Flammable Hazard symbol. 2) No WHMIS observed for chem tank.						North	00024326	25772	Facility, Pipeline, Well

18-Feb-2021	071817653-001	Shanghai Energy Corporation	22-Feb-2021		NTS: C 070-H/094-I-11	No	Helicopter	Deficiencies Corrected	15-Mar-2021	22-Feb-2021	Planned	Well is active. Chem tank ok. Surface casing vent checked, ok. Last meter cal March 2017, last orifice plate inspection January 2021.						North	00024331	25784	Facility, Pipeline, Well
18-Feb-2021	071818233-001	Pieridae Alberta Production Ltd.	22-Feb-2021		NTS: D 005-J/094-I-06	No	Helicopter	Deficiencies Corrected	16-Apr-2021	22-Feb-2021	Planned	Well is active. Chem tanks ok. Gas detector overranged on LEL from surface casing vent. Moderate fill on latex glove test (-10*C). Last meter cal 2017. TEG inactive.						North	00019470	11975	Facility, Pipeline, Well
18-Feb-2021	071819191-001	Canlin Energy Corporation	22-Feb-2021		NTS: C 058-H/094-J-10	No	Helicopter	Passed Inspection (Complete)	22-Feb-2021	22-Feb-2021	Planned	Well is suspended. Wellhead chained and locked. Disconnected from flowline. Blinds installed. Chem tanks, sign ok. Low LEL detected from surface casing vent.						North	00023325	23797	Facility, Pipeline, Well
18-Feb-2021	071820310-001	Tallahassee Exploration Inc.	23-Feb-2021	10-Mar-2021	NTS: A 053-J/094-J-10	No	Helicopter	Deficiencies Corrected	19-May-2021	22-Feb-2021	Planned	Well is active. Last cal 2017. Wellhead ESD ok. Surface casing vent checked, ok.						North		10063	Pipeline, Well
18-Feb-2021	071822336-001	Tallahassee Exploration Inc.	23-Feb-2021		NTS: A 099-F/094-J-10	No	Helicopter	Deficiencies Corrected	16-Apr-2021	22-Feb-2021	Planned	Disposal well is inactive. Last disposal March 2017. Sign ok. Gas detector overranged on LEL from surface casing vent. Fast fill on glove test. Comment: 1) Last SCV test was 2015. Volume at that time was 84.8 m3/day. Please complete new flow and buildup test and submit results via e-submission						North		07517	Pipeline, Well
18-Feb-2021	071823625-001	Murphy Oil Company Ltd.	22-Feb-2021		DLS: 06-35-077-17	No	Truck	Deficiencies Corrected	10-Mar-2021	22-Feb-2021	Planned	Feb 22, 2021 confirmed well didn't meet D&PR 25(5) Murphy operator on location						South	00017975	25851, 25852, 28093, 28094, 28095, 28096	Facility, Pipeline, Well
18-Feb-2021	071830930-001	Tallahassee Exploration Inc.	23-Feb-2021		NTS: C 077-H/094-J-11	No	Helicopter	Deficiencies Corrected	16-Apr-2021	23-Feb-2021	Planned	2 chem tanks 1/3 full each. Blinds installed in flowline inside building. Well is inactive. Last gas production March 2017. Surface casing vent checked, ok.						North	00027046	13610	Facility, Pipeline, Well
18-Feb-2021	071831523-001	Tallahassee Exploration Inc.	23-Feb-2021	10-Mar-2021	NTS: B 072-G/094-J-11	No	Helicopter	Deficiencies Corrected	16-Apr-2021	23-Feb-2021	Planned	Well is inactive. Last gas March 2017. See deficiencies.						North	00027045	12866	Facility, Pipeline, Well
19-Feb-2021	071793928-001	Shanghai Energy Corporation	22-Feb-2021		NTS: A 040-F/094-I-12	No	Truck	Passed Inspection (Complete)	22-Feb-2021	19-Feb-2021	Planned	This is winter access only. Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected.						North		16880	Pipeline, Well
19-Feb-2021	071794694-001	Shanghai Energy Corporation	22-Feb-2021		NTS: A-A 040-F/094-I-12	No	Truck	Passed Inspection (Complete)	22-Feb-2021	19-Feb-2021	Planned	This is winter access only. SCADA calibration outdated. (February /2016)						North		17212, 17050	Pipeline, Well
19-Feb-2021	071796166-001	Shanghai Energy Corporation	22-Feb-2021		NTS: A 009-F/094-I-12	No	Truck	Passed Inspection (Complete)	22-Feb-2021	19-Feb-2021	Routine	Abandoned well winter of 2020/2021. Tombstone. Site clean.						North		07602	Pipeline, Well
19-Feb-2021	071797275-001	Shanghai Energy Corporation	22-Feb-2021		NTS: A 052-D/094-I-12	No	Truck	Deficiencies Corrected	22-Mar-2021	19-Feb-2021	Planned	This is winter access only. SCADA calibration outdated. (February /2016)						North	00020195, 00020196	16187, 16186	Facility, Pipeline, Well
19-Feb-2021	071797868-001	Shanghai Energy Corporation	22-Feb-2021		NTS: D 027-D/094-I-12	No	Truck	Passed Inspection (Complete)	22-Feb-2021	19-Feb-2021	Planned	This is winter access only. SCADA calibration outdated. (February /2016)						North		13892	Pipeline, Well
19-Feb-2021	071798427-001	Shanghai Energy Corporation	22-Feb-2021		NTS: B 036-D/094-I-12	No	Truck	Deficiencies Corrected	10-May-2021	19-Feb-2021	Planned	This is winter access only. SCADA calibration outdated. (February /2016)						North	00023067, 00023150	23330, 23476	Facility, Pipeline, Well
19-Feb-2021	071799018-001	Shanghai Energy Corporation	22-Feb-2021		NTS: D 016-D/094-I-12	No	Truck	Passed Inspection (Complete)	22-Feb-2021	19-Feb-2021	Planned	This is winter access only. SCADA calibration outdated. (February /2016)						North	00020328, 00020330	16587, 16590	Facility, Pipeline, Well
19-Feb-2021	071800129-001	Shanghai Energy Corporation	22-Feb-2021		NTS: B 005-D/094-I-12	No	Truck	Deficiencies Corrected	10-May-2021	19-Feb-2021	Planned	This is winter access only. SCADA calibration outdated. (March /2016)						North	00020647	17733	Facility, Pipeline, Well
19-Feb-2021	071801258-001	Shanghai Energy Corporation	22-Feb-2021		NTS: D 097-L/094-I-05	No	Truck	Deficiencies Corrected	10-May-2021	19-Feb-2021	Planned	SCADA calibration outdated. (November /2015)						North	00022963, 00022964	23114, 23115	Facility, Pipeline, Well
19-Feb-2021	071802422-001	Shanghai Energy Corporation	22-Feb-2021		NTS: C 037-L/094-I-05	No	Truck	Deficiencies Corrected	22-Mar-2021	19-Feb-2021	Planned	This is winter access only. SCADA calibration outdated. (February /2016)						North		18211	Pipeline, Well
19-Feb-2021	071803550-001	Shanghai Energy Corporation	22-Feb-2021		NTS: D 027-L/094-I-05	No	Truck	Deficiencies Corrected	10-May-2021	19-Feb-2021	Planned	This is winter access only. SCADA calibration outdated. (February /2016)						North	00020133, 00021212, 00023062, 00023098	15925, 19478, 23320, 23379	Facility, Pipeline, Well
19-Feb-2021	071804514-001	Shanghai Energy Corporation	22-Feb-2021		NTS: D-A 027-L/094-I-05	No	Truck	Passed Inspection (Complete)	22-Feb-2021	19-Feb-2021	Planned	This is winter access only. Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected.						North		18216	Pipeline, Well
19-Feb-2021	071805064-001	Shanghai Energy Corporation	22-Feb-2021		NTS: B 034-L/094-I-05	No	Truck	Passed Inspection (Complete)	22-Feb-2021	19-Feb-2021	Planned	This is winter access only. SCADA calibration outdated. (December /2014)						North	00023670	18872, 24408	Facility, Pipeline, Well
19-Feb-2021	071805833-001	Shanghai Energy Corporation	22-Feb-2021		NTS: C 006-L/094-I-05	No	Truck	Deficiencies Corrected	10-May-2021	19-Feb-2021	Planned	This is winter access only. SCADA calibration outdated. (February /2016)						North	00020984, 00020985	18854, 18857	Facility, Pipeline, Well
19-Feb-2021	071807006-001	Shanghai Energy Corporation	22-Feb-2021		NTS: A 015-F/094-I-12	No	Truck	Passed Inspection (Complete)	22-Feb-2021	19-Feb-2021	Routine	This is winter access only. SCADA calibration outdated. (March /2016) Signage is faded. Location a-A15-F/94-I-12 is a conductor casing only.						North	00022638	22364	Facility, Pipeline, Well
19-Feb-2021	071808126-001	Shanghai Energy Corporation	22-Feb-2021		NTS: C 030-G/094-I-12	No	Truck	Passed Inspection (Complete)	22-Feb-2021	19-Feb-2021	Routine	This is winter access only. Two wellheads only. One wellhead is chained and locked, the other wellhead is not. Bull plug missing on c-30-G/94-I-12 wellhead. Signage still says ENDURANCE. Both SCVs are open. Two risers. It appears that this site has been prepared for the abandonment of both wells this winter.						North		15314, 22355	Pipeline, Well
19-Feb-2021	071809456-001	Canadian Natural Resources Limited	22-Feb-2021		NTS: C 028-H/094-H-06	No	Truck	Passed Inspection (Complete)	22-Feb-2021	19-Feb-2021	Planned	Vent regulators for catadyne from meter and RTU outside.						Central		10229	Well
19-Feb-2021	071810559-001	Canadian Natural Resources Limited	22-Feb-2021		NTS: D 038-H/094-H-06	Yes	Truck	Deficiencies Corrected	24-Feb-2021	19-Feb-2021	Planned							Central		09580	Well
19-Feb-2021	071811327-001	Canadian Natural Resources Limited	22-Feb-2021		NTS: C 037-G/094-H-06	No	Truck	Passed Inspection (Complete)	22-Feb-2021	19-Feb-2021	Planned	No concerns at time of inspection.						Central	00022627	22349	Facility, Pipeline, Well
19-Feb-2021	071811883-001	Canadian Natural Resources Limited	22-Feb-2021		NTS: D 031-G/094-H-06	No	Truck	Deficiencies Corrected	17-Mar-2021	19-Feb-2021	Planned							Central		09090	Well
19-Feb-2021	071812461-001	Canadian Natural Resources Limited	22-Feb-2021		NTS: C 020-H/094-H-06	No	Truck	Passed Inspection (Complete)	22-Feb-2021	19-Feb-2021	Planned	Bull plug missing flow line.						Central		10976	Well
19-Feb-2021	071813021-001	Canadian Natural Resources Limited	22-Feb-2021		NTS: A 001-G/094-H-06	No	Truck	Passed Inspection (Complete)	22-Feb-2021	19-Feb-2021	Planned	Bull plug missing on fuel gas in meter building. Ground needed for 1 chemical tank as clamps looks like it was removed.						Central		14668	Well
19-Feb-2021	071813938-001	Canadian Natural Resources Limited	22-Feb-2021		NTS: D 029-G/094-H-06	No	Truck	Deficiencies Corrected	4-Mar-2021	19-Feb-2021	Planned	Bull plug missing on casing of well.						Central		09737	Well
19-Feb-2021	071813105-001	Canadian Natural Resources Limited	22-Feb-2021		NTS: C 078-A/094-H-06	No	Truck	Passed Inspection (Complete)	22-Feb-2021	19-Feb-2021	Routine	No concerns at time of inspection.						Central		10980	Well
23-Feb-2021	071834365-001	Canadian Natural Resources Limited	24-Feb-2021		NTS: C 084-F/094-H-01	No	Truck	Deficiencies Corrected	8-Mar-2021	23-Feb-2021	Routine	No SCV visible. Pilings under meter lifting.						Central	00020358	16686	Facility, Pipeline, Well
23-Feb-2021	071834934-001	Canadian Natural Resources Limited	24-Feb-2021		NTS: C 013-K/094-H-01	No	Truck	Passed Inspection (Complete)	24-Feb-2021	23-Feb-2021	Planned	High LEL in meter skid. Operations contacted and repaired.						Central		16475	Well
23-Feb-2021	071835487-001	Canadian Natural Resources Limited	24-Feb-2021		NTS: D 071-K/094-H-01	No	Truck	Passed Inspection (Complete)	24-Feb-2021	23-Feb-2021	Routine	Minor drip off 2" union on casing of well. Operations contacted.						Central		16570	Well
23-Feb-2021	071836043-001	Canadian Natural Resources Limited	24-Feb-2021		NTS: D 082-K/094-H-01	No	Truck	Deficiencies Corrected	4-Mar-2021	23-Feb-2021	Planned							Central	00021411	16857, 19842	Facility, Pipeline, Well
23-Feb-2021	071837019-001	Shell Canada Limited	24-Feb-2021		DLS: 02-17-080-18	No	Truck	Passed Inspection (Complete)	24-Feb-2021	24-Feb-2021	Planned	In Kermit the compressor on location is inactive and listed as suspended. Satellite Battery, Disposal Station, Oil Sales Meter and Gas Sales Meter are listed as active. Please ensure that site status is current as per Drilling & Production Regulation 79.2 and Oil & Gas Operations Manual 12.6. Site is clean and in good condition, no concerns were observed on day of inspection.	Diesel generator on site as backup power for cathodic protection to site.					South	00002663, 00002664, 00007077, 00008390, 00026466		Facility, Pipeline, Well
23-Feb-2021	071838305-001	Shell Canada Limited	24-Feb-2021		DLS: 14-17-080-19	No	Truck	Passed Inspection (Complete)	24-Feb-2021	24-Feb-2021	Planned	No concerns were observed on day of inspection. Pipeline inspection is on components on location only.						South	00018113	29917, 29918, 29919, 29920, 29921, 29922, 29923, 29924, 29925, 29926, 29927, 29928, 29929	Facility, Pipeline, Well
23-Feb-2021	071839109-001	Shell Canada Limited	24-Feb-2021		DLS: G 03-21-080-19	No	Truck	Passed Inspection (Complete)	24-Feb-2021	24-Feb-2021	Planned	No concerns were observed on day of inspection. Pipeline inspection is on components on location only.						South	00026610	32684, 32685, 32686, 32687, 32688, 32689	Facility, Pipeline, Well
23-Feb-2021	071839953-001	Crew Energy Inc.	24-Feb-2021		DLS: 05-07-082-19	No	Truck	Passed Inspection (Complete)	24-Feb-2021	24-Feb-2021	Planned	No concerns were observed on day of inspection. Pipeline inspection is on components on location only.	-SCVF ok -A/C wells suspended with positive isolation and well heads are chained and locked					South	00024122, 00024205, 00024508, 00024509, 00025096, 00026276	25366, 25558, 26114, 26115, 27258, 29851, 29852, 29853, 29854, 32613	Facility, Pipeline, Well
23-Feb-2021	071840745-001	Crew Energy Inc.	24-Feb-2021		DLS: B 14-07-082-19	No	Truck	Passed Inspection (Complete)	24-Feb-2021	24-Feb-2021	Planned	Inspection identified H well as incorrectly suspended. Positive isolation was completed inside meter building and should be between the well head and flowline as per D&PR 25(5). Crew Lead operator was notified and confirmed that well would be properly isolated. No other concerns were observed on day of inspection. Pipeline inspection is in components on location only.	-SCVF ok -200bbl methanol tank and 100bbl pop tank on site					South	00018030	29602, 29604, 29603, 29778, 29779, 29780	Facility, Pipeline, Well
23-Feb-2021	071841740-001	Canadian Natural Resources Limited	24-Feb-2021		DLS: 04-05-082-19	No	Truck	Deficiencies Corrected	15-Mar-2021	24-Feb-2021	Planned							South	00024612, 00025104, 00025488, 00025489	26270, 27274, 28104, 28105	Facility, Pipeline, Well
23-Feb-2021	071843072-001	Canadian Natural Resources Limited	24-Feb-2021		DLS: 03-32-081-19	No	Truck	Passed Inspection (Complete)	24-Feb-2021	24-Feb-2021	Planned	No concerns observed on day of inspection.	-SCVF ok -ESD valves on casing flow lines have actuators removed, valves are closed -200bbl methanol tank, flare stack, above GR FL KO on site					South	00023561, 00023719, 00024411, 00024538, 00024539, 00024546, 00024547	24221, 24507, 25935, 26153, 26154, 26161, 26162	Facility, Pipeline, Well
23-Feb-2021	071844843-001	Canlin Energy Corporation	24-Feb-2021		NTS: B 096-D/094-H-05	No	Walk	Passed Inspection (Complete)	25-Nov-2021	24-Feb-2021	Planned	No equipment observed onsite.						Central		16384	Pipeline, Well
23-Feb-2021	071846751-001	Canadian Natural Resources Limited	24-Feb-2021		NTS: D-A 021-I/094-G-09	No	Walk	Passed Inspection (Complete)	25-Nov-2021	24-Feb-2021	Planned	No equipment observed onsite.						Central		16820	Well
23-Feb-2021	071848576-001	Murphy Oil Company Ltd.	24-Feb-2021		DLS: J 01-03-078-17	Yes	Truck	Passed Inspection (Complete)	24-Feb-2021	24-Feb-2021	Planned	Rig Manager to check for proper rating on safety chains and shackles on all high pressure Mud Lines. Accumulator Building has only one egress door facing Substructure. Will discuss this with Murphy. All else good on Rig Inspection. Rig is clean and well maintained. Murphy will ensure this is looked after promptly. Door for Manifold has already been sent and will be welded in ASAP. Chains to be replaced with cables.						South		35435	Well
23-Feb-2021	071849810-001	Canadian Natural Resources Limited	24-Feb-2021		NTS: D 021-I/094-G-09	No	Walk	Passed Inspection (Complete)	25-Nov-2021	24-Feb-2021	Planned	No equipment observed onsite.						Central		16863	Well
23-Feb-2021	071851058-001	Canadian Natural Resources Limited	25-Feb-2021		NTS: A 089-I/094-P-10	No	Truck	Passed Inspection (Complete)	25-Feb-2021	23-Feb-2021	Routine	This is winter access only. Active gas well with inactive facility. Unused equipment on site includes: Inactive compressor, MCC building, Produced water tank in berm, Methanol tank in "C" ring, Inactive dehy, flare with flare knockout, glycol tank, boil tank in berm, decommissioned boil tank. Used oil tank. Bull plugs missing on wellhead.						North	00019058	07785	Facility, Pipeline, Well
23-Feb-2021	071851957-001	Erikson National Energy Inc.	25-Feb-2021		NTS: C 054-G/094-P-10	No	Truck	Passed Inspection (Complete)	25-Feb-2021	23-Feb-2021	Routine	This is winter access only. Wellhead only. Top of well has been removed and BOP has been installed. Site has been cleared in preparation for a Service Rig. Tanks on site. Signage is good. SCV is open. This well is being tested as a disposal well for the d-24-G/94-P-10 frac pond. Black poly water line along pipeline ROW to d-24-G/94-P-10. Access has been opened.						North		23622	Well
23-Feb-2021	071852717-001	Erikson National Energy Inc.	25-Feb-2021		NTS: A 056-G/094-P-10	No	Truck	Passed Inspection (Complete)	25-Feb-2021	23-Feb-2021	Routine	This is winter access only. Inactive portable compressor that is disconnected on site.						North	00020809	18239	Facility, Pipeline, Well
23-Feb-2021	071853274-001	Erikson National Energy Inc.	25-Feb-2021		NTS: A 045-G/094-P-10	No	Truck	Passed Inspection (Complete)	25-Feb-2021	23-Feb-2021	Follow Up	This is winter access only. Inactive portable compressor that is disconnected on site.						North	00020812	18248	Facility, Pipeline, Well
23-Feb-2021	071864924-001	PETRONAS Energy Canada Ltd.	25-Feb-2021		NTS: B 005-F/094-G-01	No	Truck	Passed Inspection (Complete)	25-Feb-2021	23-Feb-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00021828	20586	Facility, Pipeline, Well
23-Feb-2021	071866478-001	PETRONAS Energy Canada Ltd.	25-Feb-2021		NTS: C 021-F/094-G-01	No	Truck	Deficiencies Corrected	1-Mar-2021	23-Feb-2021	Planned	COMMENTS: -This well was recently suspended						Central	00020690	17841	Facility, Pipeline, Well
23-Feb-2021	071867869-001	Kelt Exploration (LNG) Ltd.	26-Feb-2021		NTS: A 026-J/093-P-02	No	Truck	Passed Inspection (Complete)	26-Feb-2021	26-Feb-2021	Planned							South	00024012	25110	Facility, Pipeline, Well
23-Feb-2021	071868625-001	Cenovus Energy Inc.	26-Feb-2021		NTS: A 049-J/093-P-02	No	Truck	Passed Inspection (Complete)	26-Feb-2021	26-Feb-2021	Planned							South	00020148	16006	Facility, Pipeline, Well
23-Feb-2021	071869176-001	Cenovus Energy Inc.	26-Feb-2021		NTS: A 087-J/093-P-02	No	Truck	Passed Inspection (Complete)	26-Feb-2021	26-Feb-2021	Planned							South		07278	Pipeline, Well
23-Feb-2021	071869733-001	Kelt Exploration (LNG) Ltd.	26-Feb-2021		NTS: C 025-J/093-P-02	No	Truck	Passed Inspection (Complete)	26-Feb-2021	26-Feb-2021	Planned							South	00024383	25887	Facility, Pipeline, Well
23-Feb-2021	071870440-001	Cenovus Energy Inc.	26-Feb-2021		NTS: C 078-J/093-P-02	No	Truck	Passed Inspection (Complete)	26-Feb-2021	26-Feb-2021	Planned							South		09733	Pipeline, Well
23-Feb-2021	071871212-001	Cenovus Energy Inc.	26-Feb-2021		NTS: D 059-J/093-P-02	No	Truck	Passed Inspection (Complete)	26-Feb-2021	26-Feb-2021	Planned	note: Well building /equipment not inspected.						South	00007316	07058	Facility, Pipeline, Well
23-Feb-2021	071871149-001	Cenovus Energy Inc.	26-Feb-2021		NTS: D 099-J/093-P-02	No	Truck	Passed Inspection (Complete)	26-Feb-2021	26-Feb-2021	Planned							South	00007291	08198	Facility, Pipeline, Well
23-Feb-2021	071888346-001	PETRONAS Energy Canada Ltd.	26-Feb-2021			No	Truck	Passed Inspection (Complete)	26-Feb-2021	26-Feb-2021	Routine	There is a large piece of plastic liner that has been discarded at the edge of the truck turn around / load facility. This needs to be removed. This inspection will show as a PASS, however, there is action that is required by Petronas. Thank you						Central			Pipeline, Road

23-Feb-2021	071892807-001	PETRONAS Energy Canada Ltd.	26-Feb-2021			NTS: B 044-B/094-B-16	No	Truck	Passed Inspection (Complete)	26-Feb-2021	26-Feb-2021	Planned	The pipeline inspection is limited in scope to the on lease equipment and where signage would be expected.							Central	00024751	26565	Facility, Pipeline, Well
23-Feb-2021	071941837-001	Ovintiv Canada ULC	1-Mar-2021			NTS: D 070-B/093-P-08	No	Truck	Passed Inspection (Complete)	1-Mar-2021	1-Mar-2021	Planned								South	00021883	20715, 20758	Facility, Pipeline, Well
23-Feb-2021	071942186-001	Canadian Natural Resources Limited	1-Mar-2021			NTS: D 073-G/094-H-01	No	Truck	Passed Inspection (Complete)	1-Mar-2021	23-Feb-2021	Planned	No concerns at time of inspection.							Central		18051	Well
23-Feb-2021	071942759-001	Canadian Natural Resources Limited	1-Mar-2021			NTS: D 093-F/094-H-01	No	Truck	Passed Inspection (Complete)	1-Mar-2021	1-Mar-2021	Routine	No concerns at time of inspection.							Central	00020338	16627	Facility, Pipeline, Well
23-Feb-2021	071943311-001	Canadian Natural Resources Limited	1-Mar-2021			NTS: D 062-K/094-H-01	No	Truck	Passed Inspection (Complete)	1-Mar-2021	23-Feb-2021	Planned	No concerns at time of inspection.							Central		16645	Well
23-Feb-2021	071944088-001	Ovintiv Canada ULC	1-Mar-2021			NTS: C 069-B/093-P-08	No	Truck	Passed Inspection (Complete)	1-Mar-2021	1-Mar-2021	Planned								South	00022542	22174	Facility, Pipeline, Well
23-Feb-2021	071944643-001	Canadian Natural Resources Limited	1-Mar-2021			NTS: D-A 022-C/093-P-08	No	Truck	Passed Inspection (Complete)	1-Mar-2021	1-Mar-2021	Planned								South	00024510, 00024511	26116, 26117	Facility, Pipeline, Well
23-Feb-2021	071945204-001	Ovintiv Canada ULC	1-Mar-2021			NTS: C 031-C/093-P-08	No	Truck	Passed Inspection (Complete)	1-Mar-2021	1-Mar-2021	Planned								South		16366	Pipeline, Well
23-Feb-2021	071945757-001	Canadian Natural Resources Limited	1-Mar-2021			NTS: B 051-C/093-P-08	No	Truck	Passed Inspection (Complete)	1-Mar-2021	1-Mar-2021	Routine								South	00023867	24828	Facility, Pipeline, Well
23-Feb-2021	071946319-001	Ovintiv Canada ULC	1-Mar-2021			NTS: C 041-C/093-P-08	No	Truck	Passed Inspection (Complete)	1-Mar-2021	1-Mar-2021	Routine	Note: Old catadyne hood and piping on ground by stairs needs to be disposed of properly. Well identifier sign missing needs to be replaced.							South	00021643	20252	Facility, Pipeline, Well
23-Feb-2021	071953408-001	PETRONAS Energy Canada Ltd.	1-Mar-2021			NTS: A 022-F/094-G-01	No	Truck	Passed Inspection (Complete)	1-Mar-2021	23-Feb-2021	Routine	COMMENTS: -No concerns here at this time.							Central	00017918	27451, 27612, 29686	Facility, Pipeline, Well
23-Feb-2021	071954944-001	PETRONAS Energy Canada Ltd.	1-Mar-2021			NTS: A 021-F/094-G-01	No	Truck	Passed Inspection (Complete)	1-Mar-2021	23-Feb-2021	Routine	COMMENTS: -There are no visible symbols on the location sign at the lease entrance or on lease, ie: flammable and sour if applicable. -The surface casing vent has no handle on it, other than the wellhead valve itself, and that does not look to be usable. **Please contact me when these items have been completed**							Central	00018442	00711	Facility, Pipeline, Well
23-Feb-2021	071957375-001	Canadian Natural Resources Limited	2-Mar-2021			DLS: 16-09-087-23	No	Truck	Passed Inspection (Complete)	2-Mar-2021	2-Mar-2021	Routine	Old pipeline spill in process of cleanup.Wellhead has been removed. Site partially cleared of snow for vehicle turn around. Old pipeline spill cleanup. Matrix onsite. Produced water spill. Contaminated soils going to Tervita. Soils coming from Grant Carter located in behind Tervita. Water monitor on N side of pipeline row and W end. Unnamed creek approx. 322m downslope of spill area.							Central		02918	Well
23-Feb-2021	071960966-001	PETRONAS Energy Canada Ltd.	2-Mar-2021			NTS: C 020-G/094-G-01	No	Truck	Passed Inspection (Complete)	2-Mar-2021	23-Feb-2021	Routine	COMMENTS: - When putting stickers on signage, please ensure that the Company/Permit Holder name is large enough to be legible and conspicuous as the Drilling and Production Regulation states. The Petronas stickers are very small, like the ones used on small load procedure signage, but are being used on location signage. Have a look at the stickers being used at all sites to ensure the correct sticker is being used for the correct application.							Central	00020689	17839	Facility, Pipeline, Well
23-Feb-2021	071962271-001	PETRONAS Energy Canada Ltd.	2-Mar-2021			NTS: A 044-F/094-G-01	No	Truck	Passed Inspection (Complete)	2-Mar-2021	23-Feb-2021	Planned	COMMENTS: -No concerns here. Inactive facility							Central	00008096, 00000252		Facility, Pipeline, Well
23-Feb-2021	071963226-001	Canadian Natural Resources Limited	2-Mar-2021			From: NTS: A 044-F/094-G-01 To: NTS: C 054-F/094-G-01	No	Truck	Passed Inspection (Complete)	2-Mar-2021	23-Feb-2021	Routine	COMMENTS: -Just had a look at the riser site at a-44-F/94-G-1. No concerns here at this time.							Central			Pipeline, Road
23-Feb-2021	071964202-001	PETRONAS Energy Canada Ltd.	2-Mar-2021			NTS: B 058-F/094-G-01	No	Truck	Passed Inspection (Complete)	2-Mar-2021	23-Feb-2021	Planned	COMMENTS: -No concerns here at this time.							Central	00021632	20234	Facility, Pipeline, Well
23-Feb-2021	071964800-001	PETRONAS Energy Canada Ltd.	2-Mar-2021			NTS: A 079-F/094-G-01	No	Truck	Passed Inspection (Complete)	2-Mar-2021	23-Feb-2021	Planned	COMMENTS: -No concerns here at this time.							Central	00008600, 00007538, 00018430	00620	Facility, Pipeline, Well
23-Feb-2021	071965792-001	PETRONAS Energy Canada Ltd.	2-Mar-2021			NTS: A 085-F/094-G-01	No	Truck	Passed Inspection (Complete)	2-Mar-2021	23-Feb-2021	Planned	COMMENTS: -Both well location signs have faded symbols. The symbols need updated/replaced.							Central		12901, 12921	Well
23-Feb-2021	071999899-001	Coastal GasLink Pipeline Ltd.	4-Mar-2021			From: NTS: A 077-A/103-I-02 To: NTS: D 025-B/103-I-02	Yes	Truck	Passed Inspection (Complete)	4-Mar-2021	23-Feb-2021	Routine	Routine inspection of Section B (WP 4) on the South Hirsch road as well as the local Kitimat area on February 23, 2021 with CGL environment staff and Haisla liaison. Travelled to the back end of the South Hirsch, all temporary fencing installed at road junctions were open and not locked, with the snow build up on these fences they have been open for a while. Looked at the Hirsch creek crossing approach, significant rain over the weekend had completely frozen at time of inspection, no overland flow of water noted. Recreationalists (sleds, snow bikes) noted utilizing plowed roads to access the old "400" road as an alternate route to get to Robinson ridge. Pine creek was running slightly dark/organic filled from the recent rains but no inputs noted from CGL activities. Spent some time in and around 662+500 which has disturbed soils along the right of way. Crews onsite tightening up the ESC measures due to rapid snow melts, discussions occurred on what was planned in the short and long term. No non compliance noted during inspection.							South			Pipeline, Road
24-Feb-2021	071843447-001	Canadian Natural Resources Limited	24-Feb-2021			DLS: 04-05-085-18	No	Truck	Passed Inspection (Complete)	24-Feb-2021	24-Feb-2021	Routine								Central		05635	Well
24-Feb-2021	071843792-001	Canadian Natural Resources Limited	24-Feb-2021			DLS: 14-05-085-18	No	Truck	Passed Inspection (Complete)	24-Feb-2021	24-Feb-2021	Routine								Central		04544	Well
24-Feb-2021	071844148-001	Canadian Natural Resources Limited	24-Feb-2021			DLS: 08-05-085-18	No	Truck	Passed Inspection (Complete)	24-Feb-2021	24-Feb-2021	Routine								Central	00000084	04554	Facility, Pipeline, Well
24-Feb-2021	071844498-001	Canadian Natural Resources Limited	24-Feb-2021			DLS: 12-33-084-18	No	Truck	Passed Inspection (Complete)	24-Feb-2021	24-Feb-2021	Routine								Central		06964	Well
24-Feb-2021	071845188-001	Canadian Natural Resources Limited	24-Feb-2021			DLS: 16-29-084-18	No	Truck	Passed Inspection (Complete)	24-Feb-2021	24-Feb-2021	Routine								Central		05483	Well
24-Feb-2021	071845794-001	Orphan Fund	24-Feb-2021			DLS: 08-29-084-18	No	Truck	Passed Inspection (Complete)	24-Feb-2021	24-Feb-2021	Routine								Central		02543	Pipeline, Well
24-Feb-2021	071849132-001	Canadian Natural Resources Limited	24-Feb-2021			DLS: 10-19-081-19	Yes	Truck	Passed Inspection (Complete)	24-Feb-2021	24-Feb-2021	Planned	Rig Manager to check rating on all cables and shackles for high pressure Mud Lines. All else good on Inspection. Rig is clean and well maintained.							South		40796	Well
24-Feb-2021	071851611-001	Cryopeak Northern Gas Supply Corp.	25-Feb-2021			NTS: C 076-G/094-J-10	Yes	Truck	Passed Inspection (Complete)	25-Feb-2021	25-Feb-2021	Planned	Joint inspection with Cryopeak Construction Superintendent and KZLNG Facility Operator. Pre-start inspection (LNGF Reg. Sec. 9) for the LNG Facility. (Inlet meter building and associated piping is a separate meter facility code and will be entered as an inspection when the code is generated). Meet with reps to review construction progress. Reviewed process piping flange bolt-up and torque records, cause and effect shutdown key, master lock/carreal list in KZLNG documentation binder. Complete Facility walkthrough to assess fire, gas and ESD readiness and function. All LNG Facility components are installed. Some A/V beacons being changed out. Mechanical, electrical, instrumentation/PLC work ongoing. Locks installed on some PSV's. Checked CRN numbers for BC compliance on vessels in inlet Meter building, Amine skid, all ok. Observed refridge compressor purging. Heat trace installed and operational (insulation on valves to be completed). Amine system is charged and warm cycling in advance of startup. Witness satisfactory ESD 101 function test as follows: i) when push button at exit gate was activated, ii) when gas detector at floor level on catwalk between A and B LNG tanks was triggered and iii) when fire eye below LNG tanks was triggered. Also, witnessed satisfactory A/V alarm test inside Cryopeak Control Room when Control Room pull station was activated. Action items in advance of the future LTO inspection: -ensure ESD 001 and 100 bypasses are locked out. -ensure all valve on flare pilot gas line are locked or cansealed open. -ensure all locks and carseals are installed per KZLNG Plant Valve Lock & Canseal list. -ensure all remaining A/V beacons are installed, tested and functional. -consider PM program for Ruffneck heater in inlet Meter building per manufacturers recommendations. -install direction and contents labelling on all flowlines (to be completed by May 15 2021). -please ensure commissioning documentation is available on a flash drive for downloading at future LTO inspection (see items 3 (a) to (f), 7, 9, on "Facility and Gas Plant Startup Inspection List") -autodialer to be installed and tested. -confirm power to lights and exhaust fan in inlet building. -confirm flare igniter has been function tested and alarms in HMI and callout on pilot gas shutdown, prior to commencing operations. -has KZLNG determined if an authorization and inspection is required from Technical Safety BC prior to commencing loading? -install Facility sign.							North	00027127		Facility, Pipeline, Well
24-Feb-2021	071853870-001	Shanghai Energy Corporation	25-Feb-2021			NTS: D 098-E/094-I-05	No	Truck	Deficiencies Corrected	10-May-2021	24-Feb-2021	Planned	This is winter access only. SCADA calibration outdated. (Feb. /2015)							North		18691	Pipeline, Well
24-Feb-2021	071854440-001	Shanghai Energy Corporation	25-Feb-2021			NTS: A 098-E/094-I-05	No	Truck	Passed Inspection (Complete)	25-Feb-2021	24-Feb-2021	Planned	This is winter access only. Signage faded.							North	00019874	14625	Facility, Pipeline, Well
24-Feb-2021	071855008-001	Shanghai Energy Corporation	25-Feb-2021			NTS: B 087-E/094-I-05	No	Truck	Deficiencies Corrected	10-May-2021	24-Feb-2021	Planned	This is winter access only. SCADA calibration outdated. (Feb. /2016)							North	00020995, 00020996	18874, 18876	Facility, Pipeline, Well
24-Feb-2021	071855595-001	Shanghai Energy Corporation	25-Feb-2021			NTS: B 047-E/094-I-05	No	Truck	Deficiencies Corrected	29-Mar-2021	24-Feb-2021	Planned	This is winter access only. SCADA calibration outdated. (Feb. /2016)							North	00020147	16003	Facility, Pipeline, Well
24-Feb-2021	071856175-001	Shanghai Energy Corporation	25-Feb-2021			NTS: D 025-E/094-I-05	No	Truck	Deficiencies Corrected	10-May-2021	24-Feb-2021	Planned	SCADA calibration outdated. (Nov. /2015)							North	00020823, 00020830, 00026106, 00026107	18289, 18314, 30535, 30536	Facility, Pipeline, Well
24-Feb-2021	071856776-001	Shanghai Energy Corporation	25-Feb-2021			NTS: D 023-E/094-I-05	No	Truck	Deficiencies Corrected	29-Mar-2021	24-Feb-2021	Planned	This is winter access only.							North	00018134	30724, 30726, 30727	Facility, Pipeline, Well
24-Feb-2021	071857363-001	Shanghai Energy Corporation	25-Feb-2021			NTS: D 027-E/094-I-05	No	Truck	Deficiencies Corrected	10-May-2021	24-Feb-2021	Planned	This is winter access only. SCADA calibration outdated. (Feb. /2016)							North	00020983, 00020986	18853, 18859	Facility, Pipeline, Well
24-Feb-2021	071857956-001	Shanghai Energy Corporation	25-Feb-2021			NTS: A 082-E/094-I-12	No	Truck	Deficiencies Corrected	10-May-2021	24-Feb-2021	Planned	This is winter access only. SCADA calibration outdated. (Feb. /2016)							North	00021670, 00021671, 00022724	22586, 20294, 20295	Facility, Pipeline, Well
24-Feb-2021	071858788-001	Shanghai Energy Corporation	25-Feb-2021			NTS: C 061-B/094-I-12	No	Truck	Passed Inspection (Complete)	25-Feb-2021	24-Feb-2021	Planned	SCADA calibration outdated. (Nov. /2015)							North	00023923, 00024915	24907, 26885	Facility, Pipeline, Well
24-Feb-2021	071859554-001	Shanghai Energy Corporation	25-Feb-2021			NTS: A 064-B/094-I-12	No	Truck	Passed Inspection (Complete)	25-Feb-2021	24-Feb-2021	Planned	SCADA calibration outdated. (Nov. /2015)							North	00022530, 00022531	22146, 22147	Facility, Pipeline, Well
24-Feb-2021	071860124-001	Shanghai Energy Corporation	25-Feb-2021			NTS: B 041-B/094-I-12	No	Truck	Passed Inspection (Complete)	25-Feb-2021	24-Feb-2021	Planned	SCADA calibration outdated. (Nov. /2015)							North	00022529, 00022536, 00024918, 00024922	22145, 22161, 26893, 26906	Facility, Pipeline, Well
24-Feb-2021	071860690-001	Canadian Natural Resources Limited	25-Feb-2021			NTS: C 054-G/094-H-03	No	Truck	Deficiencies Corrected	4-Mar-2021	24-Feb-2021	Routine								Central		18456	
24-Feb-2021	071861038-001	Canlin Energy Corporation	25-Feb-2021			NTS: D 075-F/094-J-09	No	Truck	Passed Inspection (Complete)	25-Feb-2021	24-Feb-2021	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Inactive flare and meter skid. Chemical tanks appear empty. Pipeline deactivated in Oct. /2020.							North		02817	Pipeline, Well
24-Feb-2021	071861594-001	Canlin Energy Corporation	25-Feb-2021			NTS: A 010-D/094-J-16	No	Truck	Passed Inspection (Complete)	25-Feb-2021	24-Feb-2021	Planned	Inactive flare. Presco locked and calibrated.							North	00018648	03264	Facility, Pipeline, Well
24-Feb-2021	071862390-001	Canadian Natural Resources Limited	25-Feb-2021			NTS: B 057-G/094-H-03	No	Truck	Deficiencies Corrected	23-Apr-2021	24-Feb-2021	Routine								Central	00020880	18487, 22306	Facility, Pipeline, Well
24-Feb-2021	071863002-001	Canadian Natural Resources Limited	25-Feb-2021			NTS: B 066-G/094-H-03	No	Truck	Passed Inspection (Complete)	25-Feb-2021	24-Feb-2021	Routine	Ensure positive isolation between the well and the flowline by disconnecting the well from the flowline or by other means.							Central		07251	Well
24-Feb-2021	071863565-001	Canadian Natural Resources Limited	25-Feb-2021			NTS: C 045-G/094-H-03	No	Truck	Passed Inspection (Complete)	25-Feb-2021	24-Feb-2021	Routine	Ensure positive isolation between the well and the flowline by disconnecting the well from the flowline or by other means for suspended well.							Central	00020454	16914	Facility, Pipeline, Well
24-Feb-2021	071864132-001	Canadian Natural Resources Limited	25-Feb-2021			NTS: D-A 048-G/094-H-03	No	Truck	Passed Inspection (Complete)	25-Feb-2021	24-Feb-2021	Routine	No concerns at time of inspection.							Central		14757	Well
24-Feb-2021	071873718-001	Tourmaline Oil Corp.	26-Feb-2021			DLS: 02-06-077-17	No	Truck	Passed Inspection (Complete)	26-Feb-2021	26-Feb-2021	Planned								South	00018097	30278, 30280, 30279	Facility, Pipeline, Well
24-Feb-2021	071875402-001	Tourmaline Oil Corp.	26-Feb-2021			DLS: 09-09-077-17	No	Truck	Passed Inspection (Complete)	26-Feb-2021	26-Feb-2021	Planned	Wells; G09 WA 31007, H-09 WA 31008, I-09 WA 31009, J-09 WA 33990 surface casing vent flow. Evidence of SCVF (surface casing vent flow) O&PR Venting and fugitive emissions 41(4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow The reports can be submitted through eSubmission.							South	00025680, 00025897, 00025898, 00026027, 00026028, 00026029, 00026433	29486, 29177, 29178, 29869, 29871, 29870, 31007, 31009, 31006, 31008, 33990	Facility, Pipeline, Well
24-Feb-2021	071878147-001	Tourmaline Oil Corp.	26-Feb-2021			NTS: A 006-H/093-P-10	No	Truck	Deficiencies Corrected	9-Mar-2021	26-Feb-2021	Planned								South	00022149	21279	Facility, Pipeline, Well
24-Feb-2021	071881154-001	Coastal GasLink Pipeline Ltd.	26-Feb-2021				Yes	Truck	Passed Inspection (Complete)	26-Feb-2021	26-Feb-2021	Routine	Joint inspection with operator of RE 980.0, OGC Road 4268. Road is built to winter conditions and will require ESC work prior to spring breakup as discussed with the operator.							South			Pipeline, Road
24-Feb-2021	071881942-001	Coastal GasLink Pipeline Ltd.	26-Feb-2021				Yes	Truck	Passed Inspection (Complete)	26-Feb-2021	26-Feb-2021	Routine	Joint inspection with operator of RE 980.4, OGC Road 4267. Road is built to winter conditions and will require some ESC work prior to spring breakup.							South			Pipeline, Road
24-Feb-2021	071883362-001	Coastal GasLink Pipeline Ltd.	26-Feb-2021				Yes	Truck	Passed Inspection (Complete)	26-Feb-2021	26-Feb-2021	Routine	Joint inspection with operator of RE980.4.1, OGC Road 5467. Road is built to winter conditions and will require ESC prior to spring breakup. Discussed with operator the drainages / ditching where this Road meets the Rocky Creek Road., ditching does not appear to tie in with the Rocky Creek Road ditch.							South			Pipeline, Road
24-Feb-2021	071883715-001	Tourmaline Oil Corp.	26-Feb-2021			NTS: A 018-H/093-P-10	No	Truck	Passed Inspection (Complete)	26-Feb-2021	26-Feb-2021	Planned	Sign issues noted on A-06-H inspection							South	00024125	25382	Facility, Pipeline, Well
24-Feb-2021	071884523-001	Tourmaline Oil Corp.	26-Feb-2021			NTS: B 027-H/093-P-10	No	Truck	Passed Inspection (Complete)	26-Feb-2021	26-Feb-2021	Planned	Sign issues noted on A-06-H inspection							South	00022717	22567	Facility, Pipeline, Well
24-Feb-2021	071885635-001	Tourmaline Oil Corp.	26-Feb-2021			NTS: B 036-H/093-P-10	No	Truck	Passed Inspection (Complete)	26-Feb-2021	26-Feb-2021	Planned	Sign issues noted on A-06-H inspection							South	00022991	23187	Facility, Pipeline, Well
24-Feb-2021	071886404-001	Tourmaline Oil Corp.	26-Feb-2021			NTS: D 085-A/093-P-10	No	Truck	Passed Inspection (Complete)	26-Feb-2021	26-Feb-2021	Planned	Sign issues noted on A-06-H inspection							South	00023033, 00023581	23269, 24255	Facility, Pipeline, Well
24-Feb-2021	071886966-001	Tourmaline Oil Corp.	26-Feb-2021			NTS: A 037-H/093-P-10	No	Truck	Passed Inspection (Complete)	26-Feb-2021	26-Feb-2021	Planned	Sign(s)has same issues as A-06-H (no flammable label) Temporary Catadyne heater was in this building at last inspection Nov.2019. These units require venting to the outside as per manufactures suggestions, beyond short term use.							South	00024818	26687	Facility, Pipeline, Well
24-Feb-2021	071887787-001	Tourmaline Oil Corp.	26-Feb-2021			NTS: D 085-A/093-P-10	No	Truck	Passed Inspection (Complete)	26-Feb-2021	26-Feb-2021	Planned	Sign(s) issues noted on A-06-H inspection Cap missing off type 912 regulator (catadyne) in D-85-A meter building							South	00023033, 00023581	23269, 24255	Facility, Pipeline, Well
24-Feb-2021	071889825-001	Tourmaline Oil Corp.	26-Feb-2021			NTS: A 040-H/094-B-16	No	Truck	Passed Inspection (Complete)	26-Feb-2021	26-Feb-2021	Routine	This inspection is for the lease and access construction. There was some work being done to facilitate labour work coming to install erosion protection measures. No concerns noted.							Central	00026868		Facility, Pipeline, Well
24-Feb-2021	071891006-001	Tourmaline Oil Corp.	26-Feb-2021			NTS: A 011-G/094-B-16	No	Truck	Passed Inspection (Complete)	26-Feb-2021	26-Feb-2021	Routine	This inspection is for the road and lease construction. The only comment would be to monitor water management off the lease and access road and any potential impacts to the km 13 road. The km 13 road experienced a fill slope failure in 2020 approximately 500 m downhill from your access. It is noted that there are 2 cross drain culverts between the access road and the slope failure. No other concerns noted and nice to see good construction practices.							Central	00026853		Facility, Pipeline, Well
24-Feb-2021	071892202-001	PETRONAS Energy Canada Ltd.	26-Feb-2021			NTS: A 045-B/094-B-16	No	Truck	Deficiencies Corrected	1-Mar-2021	26-Feb-2021	Planned								Central	00024867	26768	Facility, Pipeline, Well
24-Feb-2021	071949882-001	Coastal GasLink Pipeline Ltd.	1-Mar-2021			From: NTS: D 031-F/093-P-05 To: NTS: C 046-F/093-J-16	Yes	Truck	Passed Inspection (Complete)	1-Mar-2021	1-Mar-2021	Routine	Inspection of accessible locations in section 2 with operator. KP96+800 Lower Burnt River area will require some ESC work prior to spring breakup. KP 103+300, WC 77 the bridge has been pulled and replaced with a snow fill and mat crossing. KP 104+000 hill will require ESC work prior to spring breakup. Active snow removal for access and clearing of additional work spaces in section 2. Discussed plowed snow banks on FSR access roads could be notched for animal trails.							South			Pipeline, Road
24-Feb-2021	071951705-001	Coastal GasLink Pipeline Ltd.	1-Mar-2021			From: DLS: 03-23-077-21 To: NTS: D 031-F/093-P-05	Yes	Truck	Passed Inspection (Complete)	1-Mar-2021	1-Mar-2021	Routine	Inspection of section 1 with operator over 2 days Feb 24th and 25th. Feburary 24th. KP 77+500 to KP 81+700 Active work at kp 77+500 creek crossing installing ESC and slope work. ESC has been roughed in to kp 81+700 and will be completed as the crews pull out of the area. Burning brush piles. Snow has been piled on the ROW and will be spread across the ROW once work is completed. February 25th KP 44+250 to KP 61+000 Tie in crews working, ESC crews working, ESC will be following tie in to prepare for spring breakup. All bridges require maintenance for ESC prior to breakup. KP44+250, cribbing / retaining wall has pushed out and will be required to be corrected as part of the ESC work prior to breakup. Welding for tie in is semi auto, with 10 welders working in the area, welding procedure CGL/SMJV 01 verified on site, note same procedure for repairs. Repair rate of 1.5% overall for tie ins. 100% UT scan for welds. One welder certification and PQR's verified on site.							South			Pipeline, Road

24-Feb-2021	071958880-001	Pacific Canbriam Energy Limited	2-Mar-2021			No	Truck	Passed Inspection (Complete)	2-Mar-2021	2-Mar-2021	Routine	If no immediate permanent works will be completed ensure cored holes are not left open or soils sloughed after spring thaw.	A approx. 1.5 m path was brushed and a core truck taken in. 8 holes cored and have been taken in for analysis. Waiting for results. Access was on Road 4163.					Central			Road
24-Feb-2021	071966946-001	Chinook Energy (2010) Inc.	2-Mar-2021		NTS: C 005-B/094-H-12	No	Truck	Passed Inspection (Complete)	2-Mar-2021	24-Feb-2021	Planned	COMMENTS: -there should be a well facility associated with this site, which I do not see in database, as there is a building/equipment onsite. Maybe check with the permitting department. -No other concerns here at this time.						Central		09313	Well
24-Feb-2021	071968119-001	Chinook Energy (2010) Inc.	3-Mar-2021		NTS: C 008-B/094-H-12	No	Truck	Passed Inspection (Complete)	3-Mar-2021	24-Feb-2021	Planned	COMMENTS: - No production since May 2020 -Vegetation is 8'-10' high, growing up around the wellhead and equipment onsite.						Central		10145	Well
24-Feb-2021	071980694-001	Chinook Energy (2010) Inc.	3-Mar-2021		NTS: D 007-B/094-H-12	No	Truck	Passed Inspection (Complete)	3-Mar-2021	24-Feb-2021	Planned	COMMENTS: -At time of inspection, my personal monitor registered low level LEL and low H2S inside of the building. I did not enter building, but did speak to Luke (operator) about it. It was found that the vent line on the chemical pump needed extending to properly vent to outside atmosphere and has been completed. -Also, the location sign at lease entrance has vegetation growing up around the signage and will soon not be conspicuous and legible as per the regulations.						Central		16707	Well
24-Feb-2021	071981324-001	Chinook Energy (2010) Inc.	3-Mar-2021		NTS: D 017-B/094-H-12	No	Truck	Passed Inspection (Complete)	3-Mar-2021	24-Feb-2021	Planned	COMMENTS: -faded flammable symbols on signage. Please check all sites for missing and faded symbols etc. -There are two (2) catadyne heaters in the building, but neither of the regulators are vented to atmosphere. Spoke to Luke (operator) and he tells me that there is an E&I tech scheduled for this repair.						Central		10259	Well
24-Feb-2021	071981897-001	West Lake Energy Corp.	3-Mar-2021	3-Apr-2021	NTS: C-A 008-B/094-H-12	No	Truck	Failed Inspection - Follow-up Pending		24-Feb-2021	Planned							Central		18346	
24-Feb-2021	071982808-001	Chinook Energy (2010) Inc.	3-Mar-2021		NTS: D 038-B/094-H-12	No	Truck	Passed Inspection (Complete)	3-Mar-2021	24-Feb-2021	Planned	COMMENTS: -No concerns here at this time.						Central		10233	
24-Feb-2021	071983381-001	Chinook Energy (2010) Inc.	3-Mar-2021		NTS: D 095-J/094-H-05	No	Truck	Passed Inspection (Complete)	3-Mar-2021	24-Feb-2021	Planned	COMMENTS: -well is suspended. Methanol containment to be replaced/repaired if going back into production at some time due to the containment being shaped like a canoe. Not adequate to contain. -no other concerns here at this time.						Central	00021872	20686	Facility, Pipeline, Well
24-Feb-2021	072618374-001	Tourmaline Oil Corp.	22-Apr-2021		NTS: D 059-H/093-P-10	No	Truck	Passed Inspection (Complete)	22-Apr-2021	22-Apr-2021	Planned							South	00022973	23132	Facility, Pipeline, Well
25-Feb-2021	071865710-001	Clarke Lake Geothermal GP Ltd.	25-Feb-2021		NTS: C 087-I/094-J-10	Yes	Truck	Passed Inspection (Complete)	25-Feb-2021	25-Feb-2021	Routine	Met Remedy Energy Services Inc on site. Wellsite has been decommissioned. All production equipment removed. c-87-I wellhead remains. Chained and locked. c-A87-I (future drill) has been staked and flagged. Signage shows as Tallahassee but new signs for c-87-I and c-A87-I ("Clarke Lake Geothermal" with Emerg. #) have been ordered and will be on site shortly. Pipeline pigging was active today. Pipeline will be cut and capped below ground when pigging and purging is complete. Service rig arriving in next week or so to complete workover on c-87-I. Akita rig to arrive after that be remain racked till June 2021. New drill (c-A87-I) between June and September 2021. Pilings have been cut below ground level and backfilled. Comments: 1) Well status shows as "Production". (Remedy Energy Services Inc) will submit status change in Kermit. 2) Pipeline shows as Active. Status will be changed to Deactivated then to Abandoned by NOI within a couple weeks per Angela Boston.						North		10637, 41510	Pipeline, Well
25-Feb-2021	071871566-001	Black Swan Energy Ltd.	26-Feb-2021		NTS: A-E 096-C/094-H-04	Yes	Truck	Passed Inspection (Complete)	26-Feb-2021	26-Feb-2021	Planned	No problems on inspection. Rig is clean and well maintained.						Central		34306	Well
25-Feb-2021	071872116-001	Tourmaline Oil Corp.	26-Feb-2021		DLS: B 16-15-080-18	No	Truck	Deficiencies Corrected	10-Mar-2021	26-Feb-2021	Planned	SCVF ok -400 bbl tank in containment on site						South	00017954, 00026095, 00026097, 00026098, 00026099, 00026100, 00026101, 00026102, 00026103, 00026104	30482, 30483, 30484, 30485, 30486, 30487, 30488, 30489, 30490, 30491	Facility, Pipeline, Well
25-Feb-2021	071874274-001	Coastal GasLink Pipeline Ltd.	26-Feb-2021		From: DLS: 03-23-077-21 To: NTS: D 031-F/093-P-05	Yes	Walk	Deficiencies Corrected	3-Mar-2021	26-Feb-2021	Routine	Inspection with operator of water course 3881, isolation, trenching and pipe installation. Located at approximately KP 45+030. In addition to the issued deficiency the following items were observed, the up stream isolation plate was not embedded into the stream channel banks and the gap was supported by sandbags, there was no installation of a down stream isolation plate, as required by the site specific water crossing document that was produced on location.						South			
25-Feb-2021	071874683-001	PETRONAS Energy Canada Ltd.	26-Feb-2021		NTS: C 005-F/094-G-08	No	Truck	Passed Inspection (Complete)	25-Nov-2021	26-Feb-2021	Planned	Equipment observed onsite: Wellhead (locked and chained) Equipment shacks Pipeline risers Piles Chemical tank Flare stack						Central		13385	Well
25-Feb-2021	071875028-001	Tourmaline Oil Corp.	26-Feb-2021		DLS: 09-22-080-18	No	Truck	Deficiencies Corrected	22-Mar-2021	26-Feb-2021	Planned	-Pressure gauges on suspended wells 0 and E should be replaced with plugs as per Oil & Gas Operations Manual 9.3.2 -Inspection identified pig barrel tubs are not grounded	-SCVF ok -3 400 bbl tans in containment on site -Wells 0 and E are suspended with positive isolation but show active in Kermit					South	00018202	30773, 30774, 30775, 30776, 30777, 30769, 30770, 30771, 30772	Facility, Pipeline, Well
25-Feb-2021	071877790-001	Crew Energy Inc.	26-Feb-2021		DLS: 05-34-083-19	Yes	Truck	Passed Inspection (Complete)	26-Feb-2021	26-Feb-2021	Planned	Inspection identified broken ground cable on pigging catch tub. Operator on location was notified and resolved concern. No other concerns were observed on day of inspection. Pipeline inspection is on components on location only.	-SCVF ok -Site is used to store unused equipment and pipe. Site is orderly and clean.					South	00023378, 00023566, 00024050	23888, 24230, 25212	Facility, Pipeline, Well
25-Feb-2021	071879349-001	Crew Energy Inc.	26-Feb-2021		DLS: A 04-34-081-19	No	Truck	Passed Inspection (Complete)	26-Feb-2021	26-Feb-2021	Planned	Test unit and crew on location working on E well at time of inspection. No concerns were observed on day of inspection. Pipeline inspection is on components on location only.						South	00024675, 00024676, 00024677, 00025876, 00025877	26418, 26417, 26419, 29038, 29039	Facility, Pipeline, Well
25-Feb-2021	071880599-001	Shell Canada Limited	26-Feb-2021		DLS: 15-34-080-18	No	Truck	Passed Inspection (Complete)	26-Feb-2021	26-Feb-2021	Planned	No concerns were observed on day of inspection. Pipeline inspection is on components on location only.						South	00023671	24410	Facility, Pipeline, Well
25-Feb-2021	071950901-001	Coastal GasLink Pipeline Ltd.	1-Mar-2021			Yes	Truck	Passed Inspection (Complete)	1-Mar-2021	1-Mar-2021	Routine	Inspection of RE 701.0, OGC Road 4363, with operator. Road is in winter conditions, KM 1.5, cribbing and retaining walls on both sides of the road. KM 2, several trees have blown down, evidence of the roots being undercut when the road was installed, (on the high bank side). Discussed with the operator the need for a danger tree assessment of this area.						South			Pipeline, Road
25-Feb-2021	071953023-001	PETRONAS Energy Canada Ltd.	2-Mar-2021		NTS: D 015-B/094-B-16	No	Truck	Deficiencies Corrected	25-Mar-2021	1-Mar-2021	Planned	The valve leaks have been there for a period of time so maintenance frequency may play a role.						Central		30766, 30767, 30768	Well
25-Feb-2021	071954380-001	PETRONAS Energy Canada Ltd.	1-Mar-2021		NTS: C 015-B/094-B-16	No	Truck	Deficiencies Corrected	10-Mar-2021	1-Mar-2021	Planned	There is a large collection tank for the surface casing vent leak on the c-c-15 well. Please keep up with any testing required by OGC Engineering. Inside the separator skid there is evidence of an old leak at the plate changer for the c-c-15 meter run. The crusty deposit may just not have been cleaned off entirely or it may have a slight leak. The pipeline inspection is limited in scope to the on lease equipment and where some signage would be expected.						Central	00017902	29113, 29296, 29301, 30742, 30765	Facility, Pipeline, Well
25-Feb-2021	071958187-001	ConocoPhillips Canada Resources Corp.	10-Mar-2021			No	Truck	Passed Inspection (Complete)	10-Mar-2021	2-Mar-2021	Planned	It is recognized that Operations started production a day or two prior to this inspection. There was still work being completed on site such as well testing, heat trace installation and fine tuning of equipment. A follow up inspection will be done in the near future to confirm the comments have been addressed. The following are some observations noted on the day of inspection; There is a lift gas system associated with these wells and most of the ball valves for the sensing lines for the lift gas ESD's were not locked in the open position. An example would be on the 13-22 well and the tag P0101-PSHH-108 to the pressure switch on the lift gas line. It is assumed that this is part of an ESD function and that after fine tuning the ball valves will be locked in the open position. Erica Lewis has recently provided info that the ball valves for the 14-22 piping have been locked in the open position. It is anticipated that this will be the same for all of the 13-22 series of wells c-13-22 separator skid compressed air piping is leaking at the fitting and is on the floor. It is like a light oil. This is behind the meter run. The grounding clamp on the chemical tank is loose. b-13-22 separator skid-condy site glass has a weeping leak. a-13-22 separator skid- produced water Y strainer tubing has a crusty deposit on the fitting.)-13-22 separator skid-no meter run calibration info. Weeping at fittings on methanol supply line to pump behind meter run.)-13-22-separator skid-weeping at fittings on methanol supply line behind meter run.)-13-22-separator skid-wax/methanol pump weeping product. MCC building- fuel line bypass for ESD only has a plastic zap strap installed as locking device. Replace with something better as per your other sites. Pipeline riser- on the small diameter pipeline, chain is not connected to the PAV on the pigging barrel.						Central			Pipeline, Road
25-Feb-2021	071958537-001	ConocoPhillips Canada Resources Corp.	2-Mar-2021		DLS: 14-22-088-25	No	Truck	Passed Inspection (Complete)	2-Mar-2021	2-Mar-2021	Planned	In talking to operator, the well site has just been handed over to operations. As such, it is understood that there are some fine tuning aspects for starting production to occur and that was taken into account for this inspection. As a comment for the 14-22-88-25 well, P0112-PSHH-108D appears to be part of the lift gas ESD system and if so, will need to be locked in the open position.						Central		38026	Well
25-Feb-2021	072001192-001	Canadian Natural Resources Limited	5-Mar-2021		NTS: B 088-F/094-A-16	Yes	Truck	Passed Inspection (Complete)	5-Mar-2021	25-Feb-2021	Planned	Joint inspection with CNRL operations. Issues reviewed and repairs as required.						Central	00008377, 00002048		Facility, Pipeline, Well
25-Feb-2021	072001746-001	Canadian Natural Resources Limited	5-Mar-2021		NTS: A 089-F/094-A-16	Yes	Truck	Passed Inspection (Complete)	5-Mar-2021	25-Feb-2021	Planned	Joint inspection with CNRL operations. Issues reviewed and repairs as required.						Central	00000162		Facility, Pipeline, Well
26-Feb-2021	071893824-001	Chinook Energy (2010) Inc.	26-Feb-2021		NTS: D 026-K/094-H-03	Yes	Truck	Deficiencies Corrected	1-Mar-2021	26-Feb-2021	Routine	Ensure surface casing vent tests for the five new active wells are submitted to the OGC through e-submission. Cellars for each of the new wells have yet to be filled in. 5 new wells tied in, wells have a ESDv on flowline, each go through a separator meter cabinet and then can either go to a test separator or to pipeline to c-72-F facility. Test separator onsite, psv to atmosphere with pressure switch. Drain to tank, vented to scrubber. Generator onsite d-A26-K - scv has a digital gauge 4kpa, psv d-C26-K - scv digital gauge 2351 kpa and a psv set at 6600kpa, H2S detection d-D26-K - scv digital gauge 1336 kpa and a psv d-E26-K - scv digital gauge 771 kpa and a psv set at 6600kpa d-F26-K - scv digital gauge -9 kpa and a psv 2 propane tanks test equipment, c-ring are still onsite. d-26-K - dual production tubings in well, disconnected from flowline, valves are secured d-B26-K - well connected to flowline, casing tied in, ESDv on each casing and tubing line. ESDv on flowline, meter cal'd Jan 2021, valve closed on flowline after meter cabinet.						Central	00026105	22439, 30532, 30533, 30608, 30808, 30809, 30937	Facility, Pipeline, Well
26-Feb-2021	071935698-001	Procyon Energy Corp.	1-Mar-2021		DLS: 01-30-086-17	No	Helicopter	Deficiencies Corrected	26-May-2021	26-Feb-2021	OGC Requested	Wellhead connected to flowline. Sep/meter building and chem tank on site. All piping in place.						Central	00023639	24352	Facility, Pipeline, Well
26-Feb-2021	071936047-001	Procyon Energy Corp.	1-Mar-2021		DLS: 05-30-086-17	No	Helicopter	Deficiencies Corrected	26-May-2021	26-Feb-2021	OGC Requested	Wellhead valves not secured, flow line still connected. (3 buildings(2 sep meters/1 pig barrel) Chem tank						Central	00022815	22815	Facility,Pipeline, Well
26-Feb-2021	071936396-001	Procyon Energy Corp.	1-Mar-2021		DLS: 07-17-087-17	No	Helicopter	Deficiencies Corrected	26-May-2021	26-Feb-2021	OGC Requested	Wellhead valves are secured but flowline is attached. Sep/meter building, piping and chem tank on site. Some brush on lease						Central	00019200	09420	Facility, Pipeline, Well
26-Feb-2021	071936745-001	Procyon Energy Corp.	1-Mar-2021		DLS: 02-20-087-17	No	Helicopter	Passed Inspection (Complete)	1-Mar-2021	26-Feb-2021	OGC Requested		Suspended wellhead, chained and locked. Piping, meter building and chem tank remain. Some lease brush.					Central	00022952	23095	Facility, Pipeline, Well
26-Feb-2021	071937094-001	Procyon Energy Corp.	1-Mar-2021		DLS: 08-22-087-17	No	Helicopter	Passed Inspection (Complete)	1-Mar-2021	26-Feb-2021	OGC Requested		Suspended wellhead, chained and locked. Old pilings/base on site. Nothing else remains. Some brush. No concerns					Central		06115	Pipeline, Well
26-Feb-2021	071937441-001	Procyon Energy Corp.	1-Mar-2021		DLS: 06-23-087-17	No	Helicopter	Passed Inspection (Complete)	1-Mar-2021	26-Feb-2021	OGC Requested		Wellhead is suspended, chained and locked, rod remains in the well with pumpjack attached. Large production tank appears mostly empty. Heater/sep building, underground flare knockout(I think). Flare stack has fallen over. Some piping left.					Central	00000076, 00018561	01942	Facility, Pipeline, Well
26-Feb-2021	071937790-001	Procyon Energy Corp.	1-Mar-2021		DLS: 02-08-087-17	No	Helicopter	Passed Inspection (Complete)	1-Mar-2021	26-Feb-2021	OGC Requested		Suspended wellhead, chained and locked. Riser on lease edge is disconnected. Some brush on site, no concerns.					Central		08906	Pipeline, Well
26-Feb-2021	071938137-001	Procyon Energy Corp.	2-Mar-2021	2-Apr-2021	DLS: 15-05-087-17	No	Helicopter	Failed Inspection - Follow-up Pending		26-Feb-2021	OGC Requested	Suspended wellhead. Chained/locked but still attached to pipe. Some boneyard items-large tank, 3 buildings, chem drums. Empty large production tank, chem tank, flare knockout tank, underground tank, piping. Large compressor, dehy/sep, meter. Waste bin and drums. Flare						Central	00002131	08753	Facility, Pipeline, Well
26-Feb-2021	071938488-001	Procyon Energy Corp.	1-Mar-2021		DLS: 05-04-087-17	No	Helicopter	Passed Inspection (Complete)	1-Mar-2021	26-Feb-2021	OGC Requested		Suspended wellhead, chained and locked. Underground tank and some piping remain. No other concerns.					Central		08819	Pipeline, Well
26-Feb-2021	071938976-001	Procyon Energy Corp.	2-Mar-2021		DLS: 11-23-086-18	No	Helicopter	Deficiencies Corrected	26-May-2021	26-Feb-2021	OGC Requested	Wellhead valves secured and still attached to flowline. Sep/meter building and chem tank. Piping and brush around equipment.						Central	00019017	07439	Facility, Pipeline, Well

26-Feb-2021	071939323-001	Procyon Energy Corp.	1-Mar-2021		DLS: 06-30-087-18	No	Helicopter	Passed Inspection (Complete)	1-Mar-2021	26-Feb-2021	OGC Requested		Suspended. Wellhead chained/locked. Flowline disconnected Large production tank mostly empty. Chem tank and some piping on site.					Central	00018822	05012	Facility, Pipeline, Well
26-Feb-2021	071939672-001	Procyon Energy Corp.	2-Mar-2021		DLS: 10-21-087-15	No	Helicopter	Deficiencies Corrected	26-May-2021	26-Feb-2021	OGC Requested	Wellhead valves not secured and flowline attached. Empty production tank, meter/sep building, chem tank, piping and old pilings remain.						Central	00007586, 00019601	12854	Facility, Pipeline, Well
26-Feb-2021	071940023-001	Procyon Energy Corp.	1-Mar-2021		DLS: 13-15-086-16	No	Helicopter	Passed Inspection (Complete)	1-Mar-2021	26-Feb-2021	OGC Requested		Abandoned well. Wellhead removed. Piping and sep/meter building remain. 2 chem tanks, 1 pop tank, and 1 propane tank on site.					Central	00020476	16983	Facility, Pipeline, Well
26-Feb-2021	071940372-001	Procyon Energy Corp.	1-Mar-2021		DLS: 06-25-086-17	No	Helicopter	Passed Inspection (Complete)	1-Mar-2021	26-Feb-2021	OGC Requested		Suspended wellhead, chained and locked. Some pipe on lease edge. No other equipment remains on site. Some brush on lease.					Central	00018771	04516	Facility, Pipeline, Well
26-Feb-2021	071940721-001	Procyon Energy Corp.	1-Mar-2021		DLS: 10-24-086-17	No	Helicopter	Passed Inspection (Complete)	1-Mar-2021	26-Feb-2021	OGC Requested		Suspended wellhead. Valves secured and flowline disconnected. Large empty production tank, chem tank, sep/meter building, and piping on site.					Central	00019654	13223	Facility, Pipeline, Well
26-Feb-2021	071941070-001	West Lake Energy Corp.	1-Mar-2021		DLS: 11-24-086-18	No	Helicopter	Passed Inspection (Complete)	1-Mar-2021	26-Feb-2021	Routine							Central		03269	Well
26-Feb-2021	071841415-001	STRATHCONA RESOURCES LTD.	1-Mar-2021		DLS: 14-07-086-17	No	Helicopter	Passed Inspection (Complete)	1-Mar-2021	26-Feb-2021	Routine							Central		03549	Pipeline, Well
26-Feb-2021	071949278-001	Cryopeak Northern Gas Supply Corp.	2-Mar-2021		NTS: C 076-G/094-J-10	Yes	Truck	Passed Inspection (Complete)	2-Mar-2021	1-Mar-2021	Planned	This was a joint inspection with (Cryopeak Construction Superintendent), (Cryopeak CEO) and (KZLNG Facility Operator). LTO inspection for the LNG Facility. LTO was granted Feb 27 2021. Meet with reps to review LTO preparedness. Reviewed LNG Facility Permit Conditions and all items in the "Facility and Gas Plant Startup Inspection" list. Discussed Received flash drive loaded with commissioning documentation. Confirmed that Technical Safety BC has provided approvals and will conduct a future site inspection at the loading area. Complete Facility walkthrough. Confirmed that Facility sign has the correct information and has been installed. Confirmed ESD bypasses at ESD001 and ESD100 are locked closed. Confirmed fuel gas/instrument air supply for pressure pilots at ESD001, ESD100 and ESD101 are locked/carsealed open and have clamshell in place where appropriate. Witnessed successful operation of A/V beacon outside Cryopeak Control Room (amber & blue lights, audible alarm), successful flame fail test on flare and re-ignition sequence. Confirmed auto callout to Operator by text message on flame fail test. After discussion with Company, temp sensor set point for both impoundments was established at -70°C in HMI. Also after discussion, fire and gas bypass timer set at 4 hour limit and confirmed onsite by instrument Tech. Witnessed successful A/V beacon test from pull station inside Loading Building. When activating outside push button at Loading Station, witnessed successful closure of LNG pump valves at LNG tanks, closure of valves on liquid and gas lines at Loading Station, and crossover valve. Witnessed alarm on HMI and A/V beacon from simulating closure of valve between LNG tanks 3 & 4. Confirm resolution of outstanding Valve FC-705 Actuator "A" type punch list deficiency from last week. Confirm presence of approved ERP in Control Room. Observed ground cable installation for buildings and standby generator. Action items requiring follow-up: 1) - on flare pilot gas line, confirm valves on either side of filter are locked or carsealed open. 2) - confirm that remainder of locks and carseals across the Facility have been installed as per the lock and carseal list. 3) -provide updated lock/carseal list, showing carseals on instrument air supply for ESD pressure pilot at ESD100 and ESD101. 4) - provide confirmation that the audible alarm on the Loading Building has been changed out to a more robust alarm. 5) - provide confirmation of annual and monthly tags installed on fire extinguishers throughout the Facility. 6) - provide signed TCCC. 7) - confirmation of successful bypass timer setting in HMI (i.e. screenshot of timer setting). 8) - documents from Cryosys binder to be emailed: COMPLETED. 9) - reminder to complete a Tabletop ERP exercise within 3 months of startup; see Emerg. Management Reg 4(3)(b). Please forward requested information in items 1 to 7 to OGC no later than March 16 2021.						North	00027127		Facility, Pipeline, Well
26-Feb-2021	071954022-001	Chinook Energy (2010) Inc.	1-Mar-2021		NTS: D-A 093-F/094-H-03	No	Truck	Passed Inspection (Complete)	1-Mar-2021	1-Mar-2021	Planned	No visible concerns with this location. All ESDv on casing flowlines are tripped. 2 ESDv on flowlines for all wells All sand separators have been disconnected. Meter cabinets, meters cal'd Jan 2021. d-893-F, d-C93-F plunger lift in wells fuel gas line to site, TEG, 2 chemical tanks, pig barrel						Central	00026419	33067, 33082, 33158, 33159	Facility, Pipeline, Well
26-Feb-2021	072023496-001	Cenovus Energy Inc.	5-Mar-2021		NTS: D 010-H/093-I-16	No	Truck	Passed Inspection (Complete)	5-Mar-2021	26-Feb-2021	Planned	No issues found at time of inspection.						South		17830	Pipeline, Well
26-Feb-2021	072024073-001	Canadian Natural Resources Limited	5-Mar-2021		NTS: D 041-D/093-I-16	No	Truck	Passed Inspection (Complete)	5-Mar-2021	26-Feb-2021	Planned	No issues found at time of inspection.						South	00021419	19857	Facility, Pipeline, Well
1-Mar-2021	072035655-001	AKC Resources Ltd.	9-Mar-2021		DLS: 08-01-080-15	No	Truck	Passed Inspection (Complete)	9-Mar-2021	9-Mar-2021	Planned	Please replace wellhead protection. No additional concerns identified at time of site inspection.	Concrete barricades compiled on site need to be moved into place. All critical shutdowns locked/clamshelled. No concerns with separator shack. No SCVF encountered. Lease snowcovered/frozen - no apparent agri/enviro/land concerns .					South	00024139, 00026117	25418, 30591	Facility, Pipeline, Well
1-Mar-2021	072036545-001	Tourmaline Oil Corp.	10-Mar-2021		DLS: 05-05-080-15	No	Truck	Passed Inspection (Complete)	10-Mar-2021	9-Mar-2021	Planned	No concerns identified at time of site inspection.	All critical shutdowns locked/clamshelled. Unable to check SCVF - ran out of gloves. All wells adequately protected. No concerns with sep. buildings on location. Lease frozen/snowcovered - no apparent land/agri/environmental concerns.					South	00017841, 00017876	29089, 29090, 29091, 29092, 29093, 29094	Facility, Pipeline, Well
1-Mar-2021	072051808-001	Tourmaline Oil Corp.	10-Mar-2021		DLS: 04-06-080-15	No	Truck	Passed Inspection (Complete)	10-Mar-2021	10-Mar-2021	Planned	No concerns identified at time of site inspection.	All critical shut downs locked/clamshelled. Adequate wellhead protection on site. 2x 200bbl on site - adequate containment. PIT acting as a shutdown on common flowline from casing/tubing - pulled drawings - confirmed PIT acts as a shutdown for both ESD's. Lease frozen/snowcovered - no apparent enviro/land/agri concerns.					South	00026667	35951, 35952, 35953, 35954, 35955, 35956, 35957	Facility, Pipeline, Well
1-Mar-2021	072052935-001	Tourmaline Oil Corp.	10-Mar-2021		DLS: 05-07-080-15	No	Truck	Passed Inspection (Complete)	10-Mar-2021	10-Mar-2021	Planned	No concerns identified at time of site inspection.	All critical shutdowns locked/clamshelled. Adequate wellhead protection present. 1x 200 bbl on site - no concerns with secondary containment. No concerns with sep. building on site. Lease frozen/snow-covered - no apparent land/enviro/agri. concerns.					South	00026532	34785, 34786, 34787, 34788, 34789, 34790	Facility, Pipeline, Well
1-Mar-2021	072057641-001	Tourmaline Oil Corp.	10-Mar-2021		DLS: 12-16-080-15	No	Truck	Passed Inspection (Complete)	10-Mar-2021	10-Mar-2021	Planned	No concerns identified at time of site inspection.	All critical shutdowns locked/clamshelled. Adequate well protection in place. 1x 200bbl tank on site - no concerns with secondary containment. No issues with 2x sep. buildings on site. Lease snowcovered - no apparent enviro/land/agri concerns.					South	00026543, 00026636	31242, 31243, 31244, 31245, 31246, 31247, 35803, 35804, 35805	Facility, Pipeline, Well
1-Mar-2021	072058605-001	Tourmaline Oil Corp.	10-Mar-2021		DLS: 04-21-080-15	No	Truck	Passed Inspection (Complete)	10-Mar-2021	10-Mar-2021	Planned	No concerns identified at time of site inspection.	No concerns with sep. skids on site. All critical shutdowns locked/clamshelled. Adequate wellhead protection in place. Lease snowcovered - no apparent land/enviro./agri issues.					South	00026389	31065, 31066, 31067, 31068, 31069, 31070	Facility, Pipeline, Well
2-Mar-2021	071971237-001	Crew Energy Inc.	3-Mar-2021		DLS: 8 09-30-081-18	No	Truck	Passed Inspection (Complete)	3-Mar-2021	3-Mar-2021	Planned	No concerns were observed at time of inspection. Pipeline inspection is on components on location only.	-SCVF ok -3 400bbl tanks in containment on site, active compressor on site					South	00018091, 00026043	30033	Facility, Pipeline, Well
2-Mar-2021	071972207-001	ARC Resources Ltd.	3-Mar-2021		DLS: 04-03-082-18	Yes	Truck	Passed Inspection (Complete)	3-Mar-2021	3-Mar-2021	Planned	Inspection identified plugs missing on tubing lines on well head casing valves and plug missing on needle valve on pipeline riser. Operator on site was informed and will resolve issue. No other concerns were identified on day of inspection.	-All SCVF are ok					South	00007939	28538, 28535, 28531, 28533, 28534, 28536, 28537, 28532	Facility, Pipeline, Well
2-Mar-2021	071973084-001	Cenovus Energy Inc.	3-Mar-2021		NTS: A 091-A/093-P-07	No	Truck	Passed Inspection (Complete)	3-Mar-2021	3-Mar-2021	Planned							South		28224	Pipeline, Well
2-Mar-2021	071973637-001	ARC Resources Ltd.	3-Mar-2021		DLS: A 11-34-081-18	Yes	Truck	Passed Inspection (Complete)	3-Mar-2021	3-Mar-2021	Planned	Inspection identified needle valve on pipeline header is missing cap. Operator on site was notified and will resolve issue. No other concerns were noted at time of inspection. Pipeline inspection is on components on location only.						South	00017879, 00025963, 00025964, 00025965, 00025966, 00025967, 00025968, 00025969, 00025970	29423, 29424, 29425, 29426, 29427, 29428, 29429, 32574, 32575	Facility, Pipeline, Well
2-Mar-2021	071974020-001	Ovintiv Canada ULC	3-Mar-2021		NTS: B 015-H/093-P-07	No	Truck	Passed Inspection (Complete)	3-Mar-2021	3-Mar-2021	Planned							South	00025672, 00025764	28468, 28711	Facility, Pipeline, Well
2-Mar-2021	071974591-001	Cenovus Energy Inc.	3-Mar-2021		NTS: C 092-A/093-P-07	No	Truck	Passed Inspection (Complete)	3-Mar-2021	3-Mar-2021	Planned	Note: ground cables missing from chemical tanks need to be replaced						South		18600	Pipeline, Well
2-Mar-2021	071975625-001	ARC Resources Ltd.	3-Mar-2021		DLS: 02-35-081-18	No	Truck	Passed Inspection (Complete)	3-Mar-2021	3-Mar-2021	Planned	No concerns were observed on day of inspection.	-SCVF ok -Pump jack not operating on day of inspection -Equipment on site: 400bbl tk, flare stack, above ground FL KO, pop tank					South	00011202, 00026541	19098	Facility, Pipeline, Well
2-Mar-2021	071976416-001	ARC Resources Ltd.	3-Mar-2021		DLS: 05-03-082-18	Yes	Truck	Passed Inspection (Complete)	3-Mar-2021	3-Mar-2021	Planned	Inspection identified minor fluid leak on flanged ball valve on pipeline riser on site. Operator on site indicated that valve assembly was scheduled for replacement. No other concerns were identified during inspection. Pipeline inspection is on components on location only.	-SCVF ok -Pump jack was down on day of inspection for crew to replace drive motor					South	00025468	28046	Facility, Pipeline, Well
2-Mar-2021	071976998-001	Pieridae Alberta Production Ltd.	10-Mar-2021		NTS: D 088-K/094-I-11	No	Truck	Passed Inspection (Complete)	10-Mar-2021	3-Mar-2021	Routine	Well is inactive/suspended. (Last production July 2020, one day (3.7e3m3)). Wellhead chained and locked. LEL detected from surface casing vent (observed with FLIR Camera); No H2S, no liquids. (SCV flow and buildup last reported test June 2015) Sign ok.						North	00000370	05883	Facility, Pipeline, Well
2-Mar-2021	071978069-001	Coastal GasLink Pipeline Ltd.	3-Mar-2021		From: DLS: 03-23-077-21 To: NTS: D 031-F/093-P-05	Yes	Truck	Passed Inspection (Complete)	3-Mar-2021	3-Mar-2021	Routine	Inspection of the pipeline ROW from KP 40+973 to KP 46+340 with operator. Several water course crossings were inspected. All bridges require ESC maintenance. Most of the S4 water courses have the winter prep work completed. Crews are completing "tie ins" and additional crews will be completing ESC following behind the tie in crew. The following water courses UN 41-34 (KP 42+253), UN 41-33 (KP 42+529) and UN 41-31 (KP 42+620), have water actively pooling on the ROW and require water management. Please establish and maintain drainage to allow water to flow for these NCD's.						South			Pipeline, Road
2-Mar-2021	071979486-001	Cenovus Energy Inc.	3-Mar-2021		NTS: C 094-D/093-P-08	No		Deficiencies Corrected	15-Mar-2021	3-Mar-2021	Planned							South		16309	Pipeline, Well
2-Mar-2021	071984390-001	Shanghai Energy Corporation	4-Mar-2021		NTS: C 010-F/094-I-14	No	Truck	Passed Inspection (Complete)	4-Mar-2021	2-Mar-2021	Planned	SCADA calibration outdated. (Oct. /2015)						North	00024270, 00024565	25663, 26195	Facility, Pipeline, Well
2-Mar-2021	071985297-001	Shanghai Energy Corporation	4-Mar-2021		NTS: B 013-C/094-P-05	No	Truck	Deficiencies Corrected	25-Mar-2021	2-Mar-2021	Planned	This is winter access only.						North	00019821	14205	Facility, Pipeline, Well
2-Mar-2021	071985877-001	Storm Resources Ltd.	4-Mar-2021		NTS: B 031-A/094-O-09	No	Truck	Deficiencies Corrected	10-Mar-2021	2-Mar-2021	Planned	SCADA calibration outdated. (Nov. /2016) Turbine calibration outdated. (Sept. /2016) Open tubing on catadyne inside meter skid.						North	00024410	25930	Facility, Pipeline, Well
2-Mar-2021	071986662-001	Storm Resources Ltd.	4-Mar-2021		NTS: B 007-D/094-P-12	No	Truck	Deficiencies Corrected	18-Mar-2021	2-Mar-2021	Planned	Active compressor station. Genset building with two generators. Both inactive. Portable Cummins generator outside genset building active. Used parts scattered inside genset building. Tank farm with two tanks, load box has fluid on the bottom. Separator building. Active compressor. Dehy accumulator and reboiler do not appear to be active but glycol pump is cycling. Barrel outside of dehy is bulging and ready to spill. DEOS dated 2012. Two inactive flare stacks and flare knockout. Produced water tank farm with three tanks. One tank has ice buildup on the bottom. Chemical tank in containment tagged out of service. Office trailer, two seacans, tanks, MCC building/office.						North	00007835		Facility, Pipeline, Well
2-Mar-2021	072002295-001	Canadian Natural Resources Limited	5-Mar-2021		NTS: D 091-F/094-H-01	No	Truck	Passed Inspection (Complete)	5-Mar-2021	2-Mar-2021	Planned	No concerns at time of inspection.						Central		16568	Well

2-Mar-2021	072002856-001	Canadian Natural Resources Limited	1-Mar-2021		NTS: D 090-G/094-H-01	No	Truck	Passed Inspection (Complete)	1-Mar-2021	2-Mar-2021	Planned	No concerns at time of inspection.							Central		16561	Well
2-Mar-2021	072003610-001	Canadian Natural Resources Limited	1-Mar-2021		NTS: D 071-F/094-H-01	No	Truck	Passed Inspection (Complete)	1-Mar-2021	2-Mar-2021	Planned	No concerns at time of inspection.							Central		16586	Well
2-Mar-2021	072004182-001	Canadian Natural Resources Limited	1-Mar-2021		NTS: D 075-F/094-H-01	No	Truck	Passed Inspection (Complete)	1-Mar-2021	2-Mar-2021	Routine	Ensure positive isolation between wellhead and flowline.							Central	00020348	16661	Facility, Pipeline, Well
2-Mar-2021	072014399-001	Crew Energy Inc.	1-Mar-2021		DLS: 13-29-081-18	No	Truck	Passed Inspection (Complete)	1-Mar-2021	1-Mar-2021	Planned	Inspection identified small produce water salt drip on well head wing valve. Operator was informed of the concern. No other concerns were identified during inspection.							South	00022355	21713	Facility, Pipeline, Well
2-Mar-2021	072015757-001	Crew Energy Inc.	1-Mar-2021		DLS: 15-29-081-18	No	Truck	Passed Inspection (Complete)	1-Mar-2021	1-Mar-2021	Planned	Well head was shut in, chained and locked. No concerns observed on day of inspection.							South	00020904	18558	Facility, Pipeline, Well
2-Mar-2021	072055524-001	Tourmaline Oil Corp.	12-Mar-2021		NTS: B 049-A/094-B-16	Yes	Truck	Deficiencies Corrected	23-Mar-2021	10-Mar-2021	Planned	Separator Skid-If the Fisher 4660 is part of the ESD shutdown key for the site, then the needle valve off the piping needs to be locked in the open position. The orifice plate has not been inspected recently and needs to be done. The PSV on the air compressor should be identified as a component to be checked on a regular basis to ensure proper function. This is one safety device that can be easily overlooked.							Central	00026540	33609, 33660, 33661, 33662, 33663, 33664, 33665, 33666, 33667, 33668, 34737, 34739, 34740, 34741, 34742, 34744, 34746, 34746, 34747, 34748, 34749, 34750	Facility, Pipeline, Well
3-Mar-2021	071988227-001	Shanghai Energy Corporation	4-Mar-2021		NTS: C 041-C/094-I-13	No	Truck	Passed Inspection (Complete)	4-Mar-2021	3-Mar-2021	Planned	SCADA calibration outdated. (Nov. 2015) Inspector could not find open valve on SCV. Possibly buried in muskeg.							North	00019759	11837	Facility, Pipeline, Well
3-Mar-2021	071988784-001	Shanghai Energy Corporation	4-Mar-2021		NTS: B 051-C/094-I-13	No	Truck	Passed Inspection (Complete)	4-Mar-2021	3-Mar-2021	Planned	SCADA calibration outdated. (Nov. 2015)							North		14142	Pipeline, Well
3-Mar-2021	071989341-001	Shanghai Energy Corporation	4-Mar-2021		NTS: D 043-C/094-I-13	No	Truck	Passed Inspection (Complete)	4-Mar-2021	3-Mar-2021	Planned								North	00019625	13009	Facility, Pipeline, Well
3-Mar-2021	071989898-001	Shanghai Energy Corporation	4-Mar-2021		NTS: C 045-C/094-I-13	No	Truck	Passed Inspection (Complete)	4-Mar-2021	3-Mar-2021	Planned								North		11105	Pipeline, Well
3-Mar-2021	071990657-001	Shanghai Energy Corporation	4-Mar-2021		NTS: C 046-C/094-I-13	No	Truck	Passed Inspection (Complete)	4-Mar-2021	3-Mar-2021	Planned	SCADA calibration outdated. (Nov. 2015)							North	00019614	12950	Facility, Pipeline, Well
3-Mar-2021	071991218-001	Shanghai Energy Corporation	4-Mar-2021		NTS: D 082-C/094-I-13	No	Truck	Passed Inspection (Complete)	4-Mar-2021	3-Mar-2021	Planned	SCADA calibration outdated. (Nov. 2015)							North	00022350, 00023014	21701, 23234	Facility, Pipeline, Well
3-Mar-2021	071991573-001	Ovintiv Canada ULC	4-Mar-2021		DLS: AE 01-09-081-17	Yes	Truck	Passed Inspection (Complete)	4-Mar-2021	4-Mar-2021	Planned	No problems on inspection. Rig is clean and well maintained.							South		40773	Pipeline, Well
3-Mar-2021	071993581-001	Shanghai Energy Corporation	4-Mar-2021		NTS: C 013-F/094-I-13	No	Truck	Passed Inspection (Complete)	4-Mar-2021	3-Mar-2021	Planned	SCADA calibration outdated. (Jan. /2016)							North	00020480	16993	Facility, Pipeline, Well
3-Mar-2021	071994142-001	Shanghai Energy Corporation	4-Mar-2021		NTS: C 012-F/094-I-13	No	Truck	Passed Inspection (Complete)	4-Mar-2021	3-Mar-2021	Planned	SCADA calibration outdated. (Nov. 2015)							North	00022702	27529	Facility, Pipeline, Well
3-Mar-2021	071994707-001	Shanghai Energy Corporation	4-Mar-2021		NTS: B 011-F/094-I-13	No	Truck	Deficiencies Corrected	15-Mar-2021	3-Mar-2021	Routine	This is winter access only. SCADA calibration outdated. (Jan. /2016)							North	00020007	15196	Facility, Pipeline, Well
3-Mar-2021	071995296-001	Shanghai Energy Corporation	4-Mar-2021		NTS: A 020-G/094-I-13	No	Truck	Passed Inspection (Complete)	4-Mar-2021	3-Mar-2021	Routine	This is winter access only. SCADA calibration outdated. (Jan. /2016)							North	00022744, 00022746	22644, 22650	Facility, Pipeline, Well
3-Mar-2021	071995862-001	Shanghai Energy Corporation	4-Mar-2021		NTS: D 016-G/094-I-13	No	Truck	Passed Inspection (Complete)	4-Mar-2021	3-Mar-2021	Routine	This is winter access only. Abandoned well 2020/2021. Tombstone. Site clean.							North		17767	Pipeline, Well
3-Mar-2021	071996420-001	Shanghai Energy Corporation	4-Mar-2021		NTS: A 080-G/094-I-13	No	Truck	Passed Inspection (Complete)	4-Mar-2021	3-Mar-2021	Planned	SCADA calibration outdated. (Nov. 2015)							North	00019816	14200	Facility, Pipeline, Well
3-Mar-2021	071996979-001	Shanghai Energy Corporation	4-Mar-2021		NTS: B 080-G/094-I-13	No	Truck	Passed Inspection (Complete)	4-Mar-2021	3-Mar-2021	Planned	SCADA calibration outdated. (Nov. 2015)							North	00020144	16286	Facility, Pipeline, Well
3-Mar-2021	071997551-001	Shanghai Energy Corporation	4-Mar-2021		NTS: D 091-F/094-I-13	No	Truck	Passed Inspection (Complete)	4-Mar-2021	3-Mar-2021	Planned								North	00019484, 00019813	12028, 14194	Facility, Pipeline, Well
3-Mar-2021	071998117-001	Shanghai Energy Corporation	4-Mar-2021		NTS: B 015-J/094-I-13	No	Truck	Passed Inspection (Complete)	4-Mar-2021	3-Mar-2021	Planned	This is winter access only. SCADA calibration outdated. (Jan. /2016)							North	00019997	15184	Facility, Pipeline, Well
3-Mar-2021	071998687-001	Shanghai Energy Corporation	4-Mar-2021		NTS: A 028-J/094-I-13	No	Truck	Passed Inspection (Complete)	4-Mar-2021	3-Mar-2021	Planned	This is winter access only. SCADA calibration outdated. (Jan. /2016)							North	00020404, 00020528	16800, 17191	Facility, Pipeline, Well
3-Mar-2021	072007964-001	Cenovus Energy Inc.	5-Mar-2021		NTS: A 089-B/093-P-07	No	Truck	Passed Inspection (Complete)	5-Mar-2021	5-Mar-2021	Planned								South		07301	Pipeline, Well
3-Mar-2021	072008518-001	Cenovus Energy Inc.	5-Mar-2021		NTS: B 089-H/093-P-07	No	Truck	Passed Inspection (Complete)	5-Mar-2021	5-Mar-2021	Planned								South	00020481	16996	Facility, Pipeline, Well
3-Mar-2021	072009076-001	Cenovus Energy Inc.	5-Mar-2021		NTS: C 018-J/093-P-07	No	Truck	Passed Inspection (Complete)	5-Mar-2021	5-Mar-2021	Planned								South	00018972	06936	Facility, Pipeline, Well
3-Mar-2021	072009634-001	Cenovus Energy Inc.	5-Mar-2021		NTS: C 081-G/093-P-07	No	Truck	Deficiencies Corrected	16-Mar-2021	5-Mar-2021	Planned								South		16147	Pipeline, Well
3-Mar-2021	072017448-001	Pacific Canbriam Energy Limited	8-Mar-2021		NTS: D 044-H/094-B-08	Yes	Truck	Deficiencies Corrected	24-Mar-2021	3-Mar-2021	Planned	As per permit condition 2n) notification was required within 4 weeks of initial disposal. PSHH was set at 18500 kPa on discharge of pumps. Confirmed with operations that logic in SCADA maintaining below the MWHP of 12650 kPa. Received graph. Please confirm PIT has been completed and density of fluid disposed.							Central	00023491, 00027207	24098, 24348	Facility, Pipeline, Well
3-Mar-2021	072028035-001	Pavilion Energy Corp.	8-Mar-2021		DLS: 06-19-086-19	Yes	Truck	Passed Inspection (Complete)	8-Mar-2021	3-Mar-2021	Complaint	COMMENTS: -was called to odour complaint. I called rep and agreed to meet at site. I arrived at site and we discussed the complaint and what I could smell onsite. -I noticed the 400 bbl production tank had a thief hatch open, but says the tank is out of service. I asked that it be labeled as such. -then over to the pumpjack and I noticed a sour/strong odour coming from the exhaust of PJ. Says its running off of sour fuel gas. There is a propane tank beside the PJ but not in use. -the thief hatch was also open on the pop tank beside the separator. Propane tank beside separator building. -Would close thief hatch and label tank. -Further discussions will follow							Central	00000106	02575, 03723	Facility, Pipeline, Well
3-Mar-2021	072028613-001	Pavilion Energy Corp.	8-Mar-2021		DLS: 04-24-086-20	Yes	Truck	Passed Inspection (Complete)	8-Mar-2021	3-Mar-2021	Complaint	COMMENTS: -this is associated with the odour complaint (#71973067-001) and also inspection # 72028035-001 at 6-19-86-19. -after leaving 6-19-86-19, we arrived at the facility. Immediately while driving around the dehydrator area, I could smell H2S. We parked and discussed the findings. We looked at the underground tank, and the thief hatch that is only about 4'-5' high, right at about head height. Due to the height of the thief hatch, venting occurs too low and blows across the lease. Poor for working conditions on lease. Mentioned that there was an OGC approval to replace the underground tank with a fiberglass tank that they had. Was just waiting on warmer weather to begin. -Further discussions will follow							Central	00000262		Facility, Pipeline, Well
3-Mar-2021	072077523-001	Tourmaline Oil Corp.	12-Mar-2021			No	Truck	Passed Inspection (Complete)	12-Mar-2021	12-Mar-2021	Routine	No concerns noted. The steep hill just before camp was not icy and in good shape.							Central			Pipeline, Well
3-Mar-2021	072078171-001	Tourmaline Oil Corp.	12-Mar-2021		NTS: A 051-B/094-B-16	No	Truck	Deficiencies Corrected	23-Mar-2021	12-Mar-2021	Planned	The following are some observations that should be addressed; Wells: -a-51-B--hydraulic tubing to ESD is weeping a-a-51-B--hydraulic tubing to ESD is weeping, orfice plate changer showing signs of weeping produced water as evident by salt crystals. a-h-51-B--fill in cellar area more to eliminate trip hazard a-i-51-B--fill in cellar more to eliminate trip hazard a-j-51-B-fill in cellar more to eliminate trip hazard Separator skid: If the Fisher 4660 is part of the site ESD then the needle valve sensing point needs to be locked in the open position. Generator skid: The air compressor PSV needs to be checked on a regular basis as it performs a critical function. It should be part of your PSV maintenance plan, with a tag etc. The pipeline inspection was limited in scope to the on lease equipment.							Central	00026548, 00026925	34966, 34967, 34968, 34969, 34970, 34971, 34972, 34973, 38189, 38190, 38191, 38192, 38193, 38194, 38195, 38196	Facility, Pipeline, Well
4-Mar-2021	072005425-001	Crew Energy Inc.	5-Mar-2021		DLS: 01-31-081-17	No	Truck	Passed Inspection (Complete)	5-Mar-2021	5-Mar-2021	Planned	No concerns were observed on day of inspection. Pipeline inspection is on components on location only.	-SCVF ok -3 400bbl tanks in containment, not in use -line heater not in use						South	00007906, 00024666	26395	Facility, Pipeline, Well
4-Mar-2021	072006393-001	ARC Resources Ltd.	5-Mar-2021		DLS: 08-24-081-18	Yes	Truck	Passed Inspection (Complete)	5-Mar-2021	5-Mar-2021	Planned	Inspection Identified a needle valve on C well tubing wing valve weeping oil. Field operator was informed and replaced needle valve. No other concerns were observed during inspection.	-SCVF ok -some minor staining around pumpjack well heads -Compressor, flare stack and flare KO on site						South	00018125	29293, 29279, 29280, 29281, 29282, 29283, 29284, 29285, 29286, 29287, 29288, 29289, 29290, 29291, 29292, 29294	Facility, Pipeline, Well
4-Mar-2021	072007186-001	ARC Resources Ltd.	5-Mar-2021		DLS: 14-14-081-17	Yes	Truck	Passed Inspection (Complete)	5-Mar-2021	5-Mar-2021	Planned	Inspection identified tubing plugs missing on C/F well flow lines. Field operator on site was informed and replaced plugs. No other concerns were identified during inspection.	-SCVF ok -Compressor, flare stack and above ground flare KO on site						South	00026298	32942, 32943, 32944, 32945, 32946, 32947, 32948, 35159	Facility, Pipeline, Well
4-Mar-2021	072010203-001	Cenovus Energy Inc.	5-Mar-2021		NTS: A 021-B/093-P-10	No	Truck	Deficiencies Corrected	30-Mar-2021	5-Mar-2021	Planned								South	00021023	18985, 19384, 19386, 19387, 19388	Facility, Pipeline, Well
4-Mar-2021	072010793-001	Cenovus Energy Inc.	5-Mar-2021		NTS: A 045-B/093-P-10	No	Truck	Deficiencies Corrected	31-Mar-2021	5-Mar-2021	Planned	Cap missing off 912 regulator for Catadyne							South	00021117	19258, 19354, 19355,	Facility, Pipeline, Well
4-Mar-2021	072011378-001	Cenovus Energy Inc.	5-Mar-2021		NTS: A 070-A/093-P-10	No	Truck	Passed Inspection (Complete)	5-Mar-2021	5-Mar-2021	Planned								South	00022337	21674, 21675	Facility, Pipeline, Well
4-Mar-2021	072011964-001	Cenovus Energy Inc.	5-Mar-2021		NTS: B 022-B/093-P-10	No	Truck	Deficiencies Corrected	25-Mar-2021	5-Mar-2021	Planned								South		18806, 18807, 18234	Pipeline, Well
4-Mar-2021	072012321-001	Storm Resources Ltd.	5-Mar-2021		NTS: B 016-I/094-A-13	No	Truck	Passed Inspection (Complete)	5-Mar-2021	4-Mar-2021	Routine	COMMENTS: -There are 3 cased wells at this location, but there is no location signage visible anywhere. As per the Drilling and Production Regulation, each well must be signed with all pertinent information. Please install proper signage and contact me when this has been completed. Thank you							Central	00027095	37374, 37375, 37376	Facility, Pipeline, Well
4-Mar-2021	072012895-001	Cenovus Energy Inc.	5-Mar-2021		NTS: B 031-B/093-P-10	No	Truck	Passed Inspection (Complete)	5-Mar-2021	5-Mar-2021	Planned								South	00020587	17431	Facility, Pipeline, Well
4-Mar-2021	072013465-001	Cenovus Energy Inc.	5-Mar-2021		NTS: B 070-A/093-P-10	No	Truck	Passed Inspection (Complete)	5-Mar-2021	5-Mar-2021	Planned								South		21476, 21676	Pipeline, Well
4-Mar-2021	072014748-001	Cenovus Energy Inc.	5-Mar-2021		NTS: C 012-B/093-P-10	No	Truck	Deficiencies Corrected	17-Mar-2021	5-Mar-2021	Planned								South		15883	Pipeline, Well
4-Mar-2021	072016104-001	Cenovus Energy Inc.	5-Mar-2021		NTS: D 031-B/093-P-10	No	Truck	Passed Inspection (Complete)	5-Mar-2021	5-Mar-2021	Planned	Cap missing off of 912 regulator to Catadyne 2 Buildings with the same surface location D-A-31 Building with #960-961 same as building # 962							South		18810, 19377, 19378, 19259	Pipeline, Well
4-Mar-2021	072017083-001	Cenovus Energy Inc.	5-Mar-2021	7-Apr-2021	NTS: B 044-B/093-P-10	No	Truck	Deficiencies Corrected	20-Apr-2021	5-Mar-2021	Routine								South		19356	Pipeline, Well
4-Mar-2021	072018041-001	Tourmaline Oil Corp.	5-Mar-2021		DLS: 01-04-079-18	No	Truck	Deficiencies Corrected	10-Mar-2021	5-Mar-2021	Planned	Low level LEL observed inside separator building.	-SCVF ok -2 400bbl tanks inside containment						South	00023574, 00024072, 00024237, 00024536, 00026346	24241, 25254, 25610, 26149	Facility, Pipeline, Well
4-Mar-2021	072018859-001	Tourmaline Oil Corp.	5-Mar-2021		DLS: 09-04-079-18	No	Truck	Passed Inspection (Complete)	5-Mar-2021	5-Mar-2021	Planned	No concerns were observed on day of inspection.	-SCVF ok						South	00024533, 00024535	26146, 26148	Facility, Pipeline, Well
4-Mar-2021	072025220-001	Tourmaline Oil Corp.	9-Mar-2021		DLS: 02-11-080-16	Yes	Truck	Passed Inspection (Complete)	9-Mar-2021	4-Mar-2021	Planned	Inspect newly installed water sweetening equipment and tank farm. Inspector providing car seal, torque, calibration and handover documentation. Inspect plant which is being kept in good shape with calibrations up to date. Review with Operations some minor issues that they plan to take care of.	PHASE 1 and 2 Inspected						South	00026229		Facility, Pipeline, Well
4-Mar-2021	072032721-001	Ridgeback Resources Inc.	9-Mar-2021		NTS: D 062-D/094-H-11	No	Truck	Passed Inspection (Complete)	9-Mar-2021	9-Mar-2021	Routine	No visible concerns with this location.	No wellhead. No equipment.						Central		08615	Pipeline, Well
4-Mar-2021	072064927-001	Ridgeback Resources Inc.	10-Mar-2021		NTS: C 094-K/094-H-06	No	Truck	Passed Inspection (Complete)	10-Mar-2021	10-Mar-2021	Routine	Removal of equipment is progressing, with some piping yet to be removed. No visible concerns.	Facility equipment has been removed. Some piping is still onsite. Some debris yet to be removed. At time of inspection, site being used as campsite.						Central	00008178, 00000291, 00018670		Facility, Pipeline, Well
4-Mar-2021	072065716-001	Ridgeback Resources Inc.	10-Mar-2021		NTS: C 040-C/094-H-11	No	Truck	Passed Inspection (Complete)	10-Mar-2021	10-Mar-2021	Routine	Wellhead and equipment have been removed. No visible concerns.							Central		08068	Pipeline, Well
4-Mar-2021	072066658-001	Ridgeback Resources Inc.	10-Mar-2021		NTS: D 039-C/094-H-11	No	Truck	Passed Inspection (Complete)	10-Mar-2021	10-Mar-2021	Routine	Wellhead valves are not secured Surface casing vent valve appears closed. Piping, supports, pilings and plastic containments still on site.	Wellhead is not connected to any piping.						Central		03880	Pipeline, Well
4-Mar-2021	072067416-001	Ridgeback Resources Inc.	10-Mar-2021		NTS: C 032-D/094-H-11	No	Truck	Passed Inspection (Complete)	10-Mar-2021	10-Mar-2021	Routine	Pilings by wellhead have been cut at ground level. Ensure these are not a hazard to wildlife. Please e-mail inspector what the area is cleared east of lease?	Wellhead valves not secured. SCV has no elbow No other visible equipment on site.						Central		04296	Pipeline, Well
5-Mar-2021	072020023-001	Canadian Natural Resources Limited	5-Mar-2021		From: DLS: 06-30-084-17 To: DLS: 05-25-084-18	No	Truck	Passed Inspection (Complete)	5-Mar-2021	5-Mar-2021	Routine								Central			Pipeline, Road
5-Mar-2021	072020369-001	Canadian Natural Resources Limited	5-Mar-2021		From: DLS: 06-06-085-17 To: DLS: 09-36-084-18	No	Truck	Passed Inspection (Complete)	5-Mar-2021	5-Mar-2021	Routine								Central			Pipeline, Road
5-Mar-2021	072020714-001	Canadian Natural Resources Limited	5-Mar-2021		From: DLS: 09-36-084-18 To: DLS: 06-32-084-17	No	Truck	Passed Inspection (Complete)	5-Mar-2021	5-Mar-2021	Routine								Central			Pipeline, Road
5-Mar-2021	072021059-001	Canadian Natural Resources Limited	5-Mar-2021		From: DLS: 09-36-084-18 To: DLS: 15-24-084-18	No	Truck	Passed Inspection (Complete)	5-Mar-2021	5-Mar-2021	Routine								Central			Pipeline, Road
8-Mar-2021	072026123-001	Plateau Pipe Line Ltd.	8-Mar-2021		From: DLS: 10-31-082-17 To: DLS: 07-29-082-17	No	Truck	Passed Inspection (Complete)	8-Mar-2021	8-Mar-2021	OGC Requested	Status check on project. Equipment parked on site, work spaces set up with rig matting in place. Area surveyed, steaked and ribboned for construction. Site inactive today.							Central			Pipeline, Road
8-Mar-2021	072031053-001	Cenovus Energy Inc.	9-Mar-2021		NTS: B 061-D/093-P-10	No	Truck	Passed Inspection (Complete)	9-Mar-2021	9-Mar-2021	Follow Up	Follow up inspection to Inspection # 071245062-001							South		17513	Pipeline, Well
8-Mar-2021	072031604-001	Tourmaline Oil Corp.	9-Mar-2021		NTS: A 006-H/093-P-10	No	Truck	Passed Inspection (Complete)	9-Mar-2021	9-Mar-2021	Follow Up	follow up inspection to Inspection #071878147-001 Following locations were also re-inspected for sign compliance B36H, D85A, B27H, A18H, A37H							South		21279	Pipeline, Well
8-Mar-2021	072056961-001	Tourmaline Oil Corp.	10-Mar-2021		DLS: A 05-09-080-15	No	Truck	Deficiencies Corrected	18-Mar-2021	10-Mar-2021	Planned	Please address deficiency listed. No additional concerns identified at time of site inspection.	26% LELs encountered in separator building labeled as 'sweet sep'. All critical shutdowns locked/clamshelled. 1x 200bbl tank on site - no concerns with secondary containment. Adequate well protection present. Lease snow covered - no apparent enviro/agri/land concerns						South	00026679	36000, 36001, 36002, 36003, 36004, 36005, 36006, 36007, 36008, 36009	Facility, Pipeline, Well
8-Mar-2021	072079264-001	Coastal GasLink Pipeline Ltd.	15-Mar-2021		From: NTS: C 090-G/093-J-10 To: NTS: D- 072-F/093-J-10	Yes	Truck	Passed Inspection (Complete)	15-Mar-2021	15-Mar-2021	Routine	Inspection of Crooked DPI site located at KP 212+200. The bell hole has been sheet piled and dewatering is underway using sand pointing, and pumping into 3 - 3" lines to filter bags. Once dewatered, an overbend will be installed.							South			Pipeline, Road
9-Mar-2021	072037918-001	Tourmaline Oil Corp.	10-Mar-2021		DLS: 13-02-079-18	No	Truck	Passed Inspection (Complete)	10-Mar-2021	10-Mar-2021	Planned	No concerns were observed on day of inspection. Pipeline inspection is on components on location only.	-SCVF ok -Temporary test separator connected to D well -Location is under construction for future drilling						South	00017920	29493, 29494	Facility, Pipeline, Well

9-Mar-2021	072038682-001	ARC Resources Ltd.	10-Mar-2021		DLS: 06-15-078-18	No	Truck	Passed Inspection (Complete)	10-Mar-2021	10-Mar-2021	Planned		Pipeline valves all in closed position Building labeled OUT OF SERVICE					South	00017865		Facility, Pipeline, Well
9-Mar-2021	072039235-001	ARC Resources Ltd.	10-Mar-2021		DLS: 09-14-078-18	No	Truck	Deficiencies Corrected	19-Mar-2021	10-Mar-2021	Planned							South	00027027	35256, 36994, 36995, 36996, 36997, 36998, 36999	Facility, Pipeline, Well
9-Mar-2021	072039831-001	Pieridae Alberta Production Ltd.	10-Mar-2021		NTS: D 046-G/094-I-10	No	Truck	Passed Inspection (Complete)	10-Mar-2021	10-Mar-2021	Planned	Well is Active. Low LEL detected from Surface Casing Vent. Sign ok. Chem tanks ok. Last meter cal/last orifice plate inspection Jan 2021.						North	00023122	23431	Facility, Pipeline, Well
9-Mar-2021	072040180-001	Murphy Oil Company Ltd.	10-Mar-2021		DLS: 15-01-078-18	Yes	Truck	Passed Inspection (Complete)	10-Mar-2021	10-Mar-2021	Planned							South	00024021, 00024043	25129, 25192	Facility, Pipeline, Well
9-Mar-2021	072040587-001	Ovintiv Canada ULC	10-Mar-2021		DLS: C 14-25-079-17	Yes	Truck	Passed Inspection (Complete)	10-Mar-2021	9-Mar-2021	Planned	Met with Facilities Inspector Inspect G14-25 well which is in the process of coming online. Will follow up at later time once wells all tied in. Inspector to provide car seal, meter cals and transfer document PSSR.						South	00024451	33579, 33580, 33581, 33582, 33583, 33584, 33585, 33586, 33587	Facility, Pipeline, Well
9-Mar-2021	072041104-001	Pieridae Alberta Production Ltd.	10-Mar-2021		NTS: A 055-G/094-I-10	No	Truck	Passed Inspection (Complete)	10-Mar-2021	10-Mar-2021	Planned	Well is inactive. Wellhead valves chained and locked (Master and both Lower Wing Valves). Last gas December 2019. Well scheduled to be suspended shortly. Surface casing vent checked, ok. Sign ok. Comments: 1) Despite wellhead wing valve closed, gas pressure observed on casing gas line inside well building. Gas is bypassing the closed wing valve. Discussed with Greg Webb; flowline upstream of the well building will be disconnected and blinded. Pancake will be installed in flowline downstream of well building. Work will occur this week. 2) Well, Pipeline and Well Facility show as "Active" in Kermit. Last gas December 2019. All are in the process of being Suspended this month. Please submit NOI's to revert all assets to Suspended or Deactivated status in OGC systems.						North	00018470	00897	Facility, Pipeline, Well
9-Mar-2021	072041454-001	ARC Resources Ltd.	10-Mar-2021		DLS: 12-30-078-17	No	Truck	Deficiencies Corrected	22-Mar-2021	10-Mar-2021	Planned	-Location signage in place but is located down access road to site that is not in use and not maintained. Consideration should be given to re-locating sign to regularly used site access.	-SCVF ok on all wells					South		27744, 30442, 30439, 30440, 30441, 30469, 35407	Pipeline, Well
9-Mar-2021	072042019-001	Murphy Oil Company Ltd.	10-Mar-2021		DLS: 16-01-078-18	Yes	Truck	Deficiencies Corrected	19-Mar-2021	10-Mar-2021	Planned							South	00023627, 00024365, 00024366, 00024367	24334, 25837, 25838, 25839	Facility, Pipeline, Well
9-Mar-2021	072043571-001	Murphy Oil Company Ltd.	10-Mar-2021		DLS: 06-35-077-17	Yes	Truck	Passed Inspection (Complete)	10-Mar-2021	10-Mar-2021	Follow Up	FOLLOW UP FOR INSPECTION #071823825-001						South		25853	Well
9-Mar-2021	072044393-001	ARC Resources Ltd.	10-Mar-2021		DLS: 13-30-078-17	No	Truck	Deficiencies Corrected	22-Mar-2021	10-Mar-2021	Planned	-Inspection identified produced water salt build up on master valves on wells A,B,F,K as well as salt build up on inlet separator water dump valve. - Pipeline inspection was completed on components on location only.	-SCVF ok on all wells					South	00018160	30445, 30444, 30443, 30446, 30470, 30471, 30472, 30473, 30474, 30476, 30477	Facility, Pipeline, Well
9-Mar-2021	072044762-001	Shanghai Energy Corporation	10-Mar-2021		NTS: B 027-C/094-I-13	No	Truck	Passed Inspection (Complete)	10-Mar-2021	9-Mar-2021	Planned	This is winter access only. Inspector could not tell if valve on SCV was open, too far down in the muskeg. SCADA calibration outdated. (Jan. /2016) Two tombstones on lease.						North	00019256	10080	Facility, Pipeline, Well
9-Mar-2021	072045319-001	Shanghai Energy Corporation	10-Mar-2021		NTS: B 015-C/094-I-13	No	Truck	Passed Inspection (Complete)	10-Mar-2021	9-Mar-2021	Routine	This is winter access only. SCADA calibration outdated. (Jan. /2016) Met operator Brady at pig barrel riser on access road. There with Troyer vac/steamer truck emptying out secondary containments.						North	00020936, 00020937	18694, 18695	Facility, Pipeline, Well
9-Mar-2021	072046357-001	Ish Energy Ltd.	10-Mar-2021		NTS: B 014-D/094-P-07	No	Truck	Passed Inspection (Complete)	10-Mar-2021	9-Mar-2021	Routine	This is winter access only. Inactive oil well with an inactive pumpjack. Status in KERMIT is "active." This was noted on a previous inspection from Feb. /2020. Proper suspension activity and report required. No flare.						North		19991	Pipeline, Well
9-Mar-2021	072046711-001	ARC Resources Ltd.	10-Mar-2021		DLS: A 02-25-078-18	No	Truck	Deficiencies Corrected	22-Mar-2021	10-Mar-2021	Planned	-Inspection identified produced water/salt build up on G,H,I,J,K,L well head valves and on K,F well orifice changers in meter building. -Pipeline inspection is on components on location only.	-SCVF ok on all wells -D 2-25-78-18 is an active disposal well					South	00018195	26012, 26013, 26014, 30173, 30176, 31368, 31369, 31370, 31373, 31527, 31524, 31525, 31526, 31941, 31942	Facility, Pipeline, Well
9-Mar-2021	072047302-001	Ish Energy Ltd.	10-Mar-2021		NTS: A 014-D/094-P-07	No	Truck	Passed Inspection (Complete)	10-Mar-2021	9-Mar-2021	Routine	This is winter access only. Inactive oil well with an inactive pumpjack. Status in KERMIT is "active." This was noted on a previous inspection from Feb. /2020. Proper suspension activity and report required. Flare is inactive.						North		16610	Pipeline, Well
9-Mar-2021	072047859-001	Ish Energy Ltd.	10-Mar-2021		NTS: D 024-D/094-P-07	No	Truck	Passed Inspection (Complete)	10-Mar-2021	9-Mar-2021	Planned	This is winter access only. Inactive oil well with an inactive pumpjack. Status in KERMIT is "active." Proper suspension activity and report required. Prescos locked and calibrated Oct. /2019. Several barrels on site.						North		06059	Pipeline, Well
9-Mar-2021	072048990-001	Ish Energy Ltd.	10-Mar-2021		NTS: D 027-D/094-P-07	No	Truck	Passed Inspection (Complete)	10-Mar-2021	9-Mar-2021	Routine	This is winter access only. Abandoned well 2020/2021. No satellite battery. Signage good. Site clean.						North	00002078	06256	Facility, Pipeline, Well
9-Mar-2021	072049796-001	Ish Energy Ltd.	10-Mar-2021		NTS: D 014-D/094-P-07	No	Truck	Passed Inspection (Complete)	10-Mar-2021	9-Mar-2021	Planned	This is winter access only. Inactive oil well with an inactive pumpjack. Status in KERMIT is "active." Proper suspension activity and report required. Prescos locked and calibrated Oct. /2019.						North		05906	Pipeline, Well
9-Mar-2021	072050348-001	Pieridae Alberta Production Ltd.	10-Mar-2021		NTS: A 056-G/094-I-10	No	Truck	Deficiencies Corrected	17-Mar-2021	10-Mar-2021	Planned	Well is Active. V. low LEL detected from Surface Casing Vent. Chem tanks ok. TEG active. Last meter cal/last orifice plate inspection Feb '21.						North	00023123	23432	Facility, Pipeline, Well
9-Mar-2021	072050759-001	ARC Resources Ltd.	10-Mar-2021		DLS: 08-24-078-18	No	Truck	Deficiencies Corrected	22-Mar-2021	10-Mar-2021	Planned	-Produced water/salt drips identified on several well head master/wing valves	-SCVF ok on all wells					South	00018192	27061, 27062, 29696, 29689, 29690, 29695, 29697, 29692, 29694, 29699, 29691, 29693, 29698	Facility, Pipeline, Well
9-Mar-2021	072053300-001	Pieridae Alberta Production Ltd.	10-Mar-2021		NTS: A 045-G/094-I-10	No	Truck	Passed Inspection (Complete)	10-Mar-2021	10-Mar-2021	Planned	Well is Active. Surface Casing Vent checked, ok. Sign, chem tanks ok. TEG Active. Last meter cal/last orifice plate inspection Jan '21.						North	00019380	11284	Facility, Pipeline, Well
9-Mar-2021	072053854-001	Pieridae Alberta Production Ltd.	10-Mar-2021		NTS: C-A 044-G/094-I-10	No	Truck	Passed Inspection (Complete)	10-Mar-2021	10-Mar-2021	Planned	Well is Active. Surface Casing Vent checked, ok. Sign, chem tanks ok. TEG active. Last meter cal/last orifice plate check Jan '21.						North	00019733	13598	Facility, Pipeline, Well
9-Mar-2021	072054615-001	Pieridae Alberta Production Ltd.	10-Mar-2021		NTS: A 071-G/094-I-10	No	Truck	Passed Inspection (Complete)	10-Mar-2021	10-Mar-2021	Planned	Well is Active. Surface Casing Vent checked, ok. Sign, chem tanks ok. Pig barrel ok. TEG active. Last meter cal/last orifice plate check Jan '21.						North	00019546	12503	Facility, Pipeline, Well
9-Mar-2021	072055172-001	Pieridae Alberta Production Ltd.	10-Mar-2021		NTS: A 050-L/094-I-09	No	Truck	Deficiencies Corrected	17-Mar-2021	10-Mar-2021	Planned	Well is Active. Chem tanks ok. TEG active. Last meter cal/last orifice plate check = Jan. '21. Comments: 1) Sign on locations displays "a-50-L/94-I-10". Location is actually "a-50-L/94-I-09". All other info is good. Advised Greg Webb by email at time of inspection.						North	00020519	17143	Facility, Pipeline, Well
9-Mar-2021	072069529-001	Shanghai Energy Corporation	11-Mar-2021		NTS: A 097-F/094-I-11	No	Truck	Passed Inspection (Complete)	11-Mar-2021	9-Mar-2021	Planned	This is an active water injection well. Well inside building. SCV is open. Signage is good. No tanks. No calibration tag on turbine or other meter. OGC inspector discovered ice buildup coming from SCV. Contacted personnel at Shanghai for assessment and review. This issue was forwarded to OGC Engineering who has requested testing be done on the possible fluids coming from the SCV. Shanghai must submit any test results and reports through eSubmission.						North		07866	Pipeline, Well
9-Mar-2021	072072414-001	Canadian Natural Resources Limited	11-Mar-2021		NTS: D-A 040-F/094-B-16	Yes	Truck	Passed Inspection (Complete)	11-Mar-2021	11-Mar-2021	Planned	No problems found at time of inspection. Rig is very clean and well maintained.						Central		41451	Well
9-Mar-2021	072082698-001	Coastal GasLink Pipeline Ltd.	15-Mar-2021			Yes	Truck	Passed Inspection (Complete)	15-Mar-2021	15-Mar-2021	Routine	Inspection of road that connects the ROW at KP332+900 to Barlow Road, CGL road number RW-1330.1.3 , OGC road number 04367. No concerns noted at the time of the inspection.						South			Pipeline, Road
9-Mar-2021	072084148-001	Coastal GasLink Pipeline Ltd.	15-Mar-2021			Yes	Truck	Passed Inspection (Complete)	15-Mar-2021	15-Mar-2021	Routine	Inspection of the Clear Creek Storage area located at KP330+500. Drainage in place and to grade. No concerns noted at the time of the inspection.						South			Pipeline, Road
9-Mar-2021	072084703-001	Coastal GasLink Pipeline Ltd.	15-Mar-2021			Yes	Truck	Passed Inspection (Complete)	15-Mar-2021	15-Mar-2021	Routine	Inspection of short all season road that provides access to the Clear Creek storage area located at KP 330+250. OGC Road number 4368						South			Pipeline, Road

9-Mar-2021	072086133-001	Coastal GasLink Pipeline Ltd.	15-Mar-2021		From: NTS: C 002-F/093-J-06 To: NTS: C 080-G/093-K-01	Yes	Truck	Passed Inspection (Complete)	15-Mar-2021	15-Mar-2021	Routine	Inspection of pipeline ROW and Water Course crossings with the operator, from KP 336+040 to KP 309+400. Machine clean up with ESC being completed after clean up. KP 331+400 PNG hot line crossing, crossing agreement on location, one of the plywood walls on the crossing has been pushed out by snow and requires maintenance. KP 329+514, WL 332, S3, isolation with water flowing in 2 channels, up stream and down stream plates installed on both, pump around to diffuser down stream on both with clean water flowing down stream. Required extra pumps and hose in place. Bridge approach crib walls on both sides have been pushed out and require maintenance. One submersible pump inside the isolation plates is pumping to the up stream pump around on the up steam side of the plate. Water is clean but this pump inside the plates is considered to be pumping trench (grey) water and should be directed to a well vegetated area as required by grey water procedure. Pump off is to a pig pen set up, filter bag inside caged secondary containment. The cloth for the secondary containment has holes cut for wires to attach the cloth to the cage. Once the secondary containment has been cut it is no longer effective. KP 323+900 to KP 322+900 (app) long down hill slope, surface water was observed to flowing down one side of the ROW at the low end of the slope (323+900). This slope requires ESC measures to be installed. KP 322+200, WC-326, S3, water course restoration trench has been completed, bridge is still in place. KP 319+300, tie in welding crew, 4 welders on site, weld procedure WPDS CG-SAE-03 Rev 1 produced on site, (manual and semi-auto) repair procedure 2020-01-06 Rev 1 produced on site, welders certifications X 2 and PQR's produced on site, Welding Inspector Level 1 verified, 100% visuals, 100% UT after 24 hours , coating applied after 24 hours. KP 315+930, WC-321, S3, active pump off from sump KP 313+600, WC-320, S3, ESC on approaches, some bridge repairs completed, cleaning bridge deck during inspection, active pump off from sump associated to ESC. KP 309+400, WC 315, S3, Isolation with up stream and down stream plates, fish screens and fish nets across the creek, WQ monitoring in place, pump around with diffuser down stream, clean water, active back fill of the trench at the time of the inspection.							South			CIAS, Pipeline
9-Mar-2021	072216764-001	Tourmaline Oil Corp.	26-Mar-2021		NTS: C 031-H/094-B-09	No	Truck	Deficiencies Corrected	6-Apr-2021	26-Mar-2021	Planned	On your permitted section of road R2260 segment 9 on the way to well site c-31-H / 94-B-09, there is some orange coloured plastic fencing to be removed. This was probably identifying a feature that was to be avoided during construction of the road ROW. It is located south of the junction with Canfor's 4100 road and on the east side of the ROW. No rush to remove, just whenever the snow is gone.						Central	00025566, 00025567, 00025568	28232, 28233, 28234	Facility, Pipeline, Well
10-Mar-2021	072058223-001	ARC Resources Ltd.	10-Mar-2021		DLS: 09-13-078-18	No	Truck	Deficiencies Corrected	6-Apr-2021	10-Mar-2021	Planned	WELLS: O-09-14 WA 23483 AND A-09-14 WA 24246 REXROTH ON ESD ACTUATOR CONSTANT LEAK WELL: C-09-14 WA 29416 COVER MISSING OFF INJECTION PUMP PIPELINE LABELED PRODUCED WATER : NEEDLE VALVE MISSING CAP/BULL PLUG						South	00018152	23483, 24246, 24404, 29419, 29421, 29418, 29420, 29416, 29417	Facility, Pipeline, Well
10-Mar-2021	072059389-001	Canadian Natural Resources Limited	10-Mar-2021		NTS: D 073-K/094-A-09	No	Truck	Passed Inspection (Complete)	10-Mar-2021	10-Mar-2021	Routine							Central	00001509, 00018653	03321	Facility, Pipeline, Well
10-Mar-2021	072059882-001	Canadian Natural Resources Limited	10-Mar-2021		NTS: B 064-K/094-A-09	No	Truck	Passed Inspection (Complete)	10-Mar-2021	10-Mar-2021	Planned							Central		09402	Well
10-Mar-2021	072060229-001	Canadian Natural Resources Limited	10-Mar-2021		NTS: A 092-K/094-A-09	No	Truck	Passed Inspection (Complete)	10-Mar-2021	10-Mar-2021	Planned							Central	00021505	20019	Facility, Pipeline, Well
10-Mar-2021	072060580-001	Canadian Natural Resources Limited	10-Mar-2021		NTS: B 010-B/094-A-16	No	Truck	Passed Inspection (Complete)	10-Mar-2021	10-Mar-2021	Planned							Central	00020363	16711	Facility, Pipeline, Well
10-Mar-2021	072060951-001	Canadian Natural Resources Limited	11-Mar-2021		NTS: A 041-C/094-A-16	No	Truck	Deficiencies Corrected	16-Mar-2021	10-Mar-2021	Routine							Central	00020841	18347	Facility, Pipeline, Well
10-Mar-2021	072061306-001	Canadian Natural Resources Limited	11-Mar-2021		NTS: B 078-C/094-A-16	No	Truck	Passed Inspection (Complete)	11-Mar-2021	10-Mar-2021	Planned							Central		06772	Well
10-Mar-2021	072061654-001	Murphy Oil Company Ltd.	10-Mar-2021		DLS: 05-29-077-17	No	Truck	Passed Inspection (Complete)	10-Mar-2021	10-Mar-2021	Planned							South	00025184	27412	Facility, Pipeline, Well
10-Mar-2021	072062601-001	Canadian Natural Resources Limited	11-Mar-2021		NTS: B 077-C/094-A-16	No	Truck	Passed Inspection (Complete)	11-Mar-2021	10-Mar-2021	Routine							Central		06625	Well
10-Mar-2021	072062346-001	Canadian Natural Resources Limited	11-Mar-2021		NTS: D-A 079-C/094-A-16	No	Truck	Passed Inspection (Complete)	11-Mar-2021	10-Mar-2021	Planned							Central		15089	Well
10-Mar-2021	072062899-001	Canadian Natural Resources Limited	11-Mar-2021		NTS: A 079-C/094-A-16	No	Truck	Passed Inspection (Complete)	11-Mar-2021	10-Mar-2021	Routine							Central		29433	Well
10-Mar-2021	072063248-001	Canadian Natural Resources Limited	11-Mar-2021		NTS: D 090-C/094-A-16	No	Truck	Passed Inspection (Complete)	11-Mar-2021	10-Mar-2021	Routine							Central		01600	Well
10-Mar-2021	072063796-001	Canadian Natural Resources Limited	11-Mar-2021		NTS: D 002-E/094-A-16	No	Truck	Passed Inspection (Complete)	11-Mar-2021	10-Mar-2021	Routine							Central		01721	Well
10-Mar-2021	072064145-001	Canadian Natural Resources Limited	11-Mar-2021		NTS: B 011-E/094-A-16	No	Truck	Passed Inspection (Complete)	11-Mar-2021	10-Mar-2021	Planned							Central		01969	Well
10-Mar-2021	072075980-001	Murphy Oil Company Ltd.	12-Mar-2021		DLS: 06-29-077-17	No	Truck	Passed Inspection (Complete)	12-Mar-2021	12-Mar-2021	Routine							South	00024645, 00024646	26343, 26344	Facility, Pipeline, Well
10-Mar-2021	072087870-001	Coastal GasLink Pipeline Ltd.	15-Mar-2021			Yes	Truck	Passed Inspection (Complete)	15-Mar-2021	15-Mar-2021	Routine	Inspection of OGC road 4374, CGL road 41, with operator. Approximately 1/2 of the road is rig matted, mostly on private land. No concerns noted at the time of the inspection.						South			CIAS, Pipeline
10-Mar-2021	072088429-001	Coastal GasLink Pipeline Ltd.	15-Mar-2021		From: NTS: C 002-F/093-J-06 To: NTS: C 080-G/093-K-01	Yes	Truck	Passed Inspection (Complete)	15-Mar-2021	15-Mar-2021	Routine	Inspection of ROW from KP 308+800 to KP 298+000, with operator. KP 308+800, WC 4C1, pipe in and water course restoration completed. Crib walls on bridge approaches pushed out and need repair. Building crane pad to complete sheet piling and sand point operations for tie in as a spring was uncovered during trenching operations up slope of the crossing. KP 308+100, WC 3C1, pipe in and water course restoration completed, bridge requires maintenance, active pump off from sump beside water course, bridge approaches have been mulched. KP 301+891, WC 309, Machine work both slopes installing ESC. KP 301+250 pump off from large sump located at the base of 2 slopes onto the PNG ROW. filter bags have been placed on the snow covered PNG ROW and a CGL brush pile and soils pile. Discussed with the operator that pump offs are required to be to well vegetated area. Operator states that an agreement is in place with PNG to pump off to their ROW. Agreement was not produced on site and an information request has been sent to CGL Regulatory for a copy of the agreement.						South			CIAS, Pipeline
10-Mar-2021	072089537-001	Coastal GasLink Pipeline Ltd.	15-Mar-2021		From: NTS: C 002-F/093-J-06 To: NTS: C 080-G/093-K-01	Yes	Walk	Passed Inspection (Complete)	15-Mar-2021	15-Mar-2021	Routine	Inspection of the sheet piling, sand point workings and WC SRR-6, S4 crossing. from approximately KP 298+000 to KP 297+ 500, with operator. Pump off to filter bag along side the rig matted work area. Pig pen and cage have been set up but to handle 2 - 6" lines from the sand point operation, but were not operational at the time of the inspection. Discussed the holes in the cloth for the wire tie down placement for the secondary containment cloth on the pig pen cage. During the inspection an active 3' line was disconnected from the filter bag for draining. Water from the line and the filter bag was allowed to spill out onto the ground. Discussed with the operator the requirement for a line drainage procedure. WC SRR-6, there is a clear span bridge crossing and a log fil / clay crossing with a culvert. CGL has stated that the log/clay crossing may be required to complete the sheet piling. I have requested that CGL submit a request to OGC permitting to leave both crossings in until the sheet piling is completed, at which time the log/clay crossing would be removed. A second inspection will occur once permitting has reviewed the request.						South			CIAS, Pipeline
10-Mar-2021	072113757-001	Longshore Resources Ltd.	17-Mar-2021		DLS: 04-10-085-21	Yes	Truck	Passed Inspection (Complete)	17-Mar-2021	10-Mar-2021	Planned	c4-10 slight drip off grease fitting lower master which Operations plan to address. d4-10: Please confirm last packer isolation test and density of fluid disposed to OGC						Central	00026861, 00026862	10790, 11310, 11388, 11389, 11598	Facility, Pipeline, Well
10-Mar-2021	072117792-001	Longshore Resources Ltd.	17-Mar-2021		DLS: A 05-10-085-21	No	Truck	Passed Inspection (Complete)	17-Mar-2021	10-Mar-2021	Routine	Small leak around stuffing box which I let Operations know. Noted that pipeline indicates active in KERMIT. Please update if deactivated meeting Pipeline Reg 9. Thank you.						Central		11450	Pipeline, Well
11-Mar-2021	072074652-001	Canadian Natural Resources Limited	12-Mar-2021		NTS: A 066-G/093-P-03	No	Truck	Passed Inspection (Complete)	12-Mar-2021	12-Mar-2021	Planned							South	00007736	22972	Facility, Pipeline, Well
11-Mar-2021	072075408-001	Canadian Natural Resources Limited	12-Mar-2021		NTS: B 080-B/093-P-03	No	Truck	Passed Inspection (Complete)	12-Mar-2021	12-Mar-2021	Planned							South	00021174	19408	Facility, Pipeline, Well
11-Mar-2021	072079616-001	Cenovus Energy Inc.	15-Mar-2021		NTS: A 013-K/093-P-01	No	Truck	Passed Inspection (Complete)	15-Mar-2021	15-Mar-2021	Planned							South		12178	Pipeline, Well
11-Mar-2021	072080528-001	Cenovus Energy Inc.	15-Mar-2021		NTS: C 070-F/093-P-01	No	Truck	Passed Inspection (Complete)	15-Mar-2021	15-Mar-2021	Planned							South		13265	Pipeline, Well
11-Mar-2021	072081078-001	Kelt Exploration (LNG) Ltd.	15-Mar-2021		NTS: D 057-F/093-P-01	No	Truck	Passed Inspection (Complete)	15-Mar-2021	15-Mar-2021	Planned							South	00023290	23732	Facility, Pipeline, Well
11-Mar-2021	072081633-001	Cenovus Energy Inc.	15-Mar-2021		NTS: C 018-F/093-P-01	No	Truck	Passed Inspection (Complete)	15-Mar-2021	15-Mar-2021	Planned							South	00026779	22106	Facility, Pipeline, Well
11-Mar-2021	072082192-001	Cenovus Energy Inc.	15-Mar-2021		NTS: A 021-F/093-P-01	No	Truck	Passed Inspection (Complete)	15-Mar-2021	15-Mar-2021	Planned	Note: Catadyne vent cap laying on ground needs to be reinstalled Ground cable needs to be replaced on chem tank prior to refilling						South		14156	Pipeline, Well
11-Mar-2021	072082742-001	Cenovus Energy Inc.	15-Mar-2021		NTS: C 003-F/093-P-01	No	Truck	Passed Inspection (Complete)	15-Mar-2021	15-Mar-2021	Planned							South		12732	Pipeline, Well
11-Mar-2021	072086852-001	Black Swan Energy Ltd.	15-Mar-2021		NTS: C 007-H/094-G-01	No	Truck	Passed Inspection (Complete)	15-Mar-2021	11-Mar-2021	Planned	COMMENTS: -No concerns here at this time						Central	00026054, 00026055, 00026056	30137, 30138, 30139	Facility, Pipeline, Well
11-Mar-2021	072089182-001	Black Swan Energy Ltd.	15-Mar-2021		NTS: B 017-H/094-G-01	No	Truck	Passed Inspection (Complete)	15-Mar-2021	11-Mar-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00026057, 00026058	30140, 30141	Facility, Pipeline, Well
11-Mar-2021	072090539-001	ARC Resources Ltd.	15-Mar-2021		DLS: 05-35-080-16	No	Truck	Passed Inspection (Complete)	15-Mar-2021	15-Mar-2021	Planned	Inspection identified 0 well ESD to be in the latched position. The ESD pump linkage was damaged and was inoperable. Lead operator was notified and a field operator was sent to disarm the ESD immediately. Well was not flowing at the time. A work order was implemented to repair ESD pump. Pipeline inspection was on component's on location only.	-All SCVF were ok.					South	00023819, 00023930, 00024044	24730, 24919, 25193	Facility, Pipeline, Well
11-Mar-2021	072090905-001	Black Swan Energy Ltd.	15-Mar-2021		NTS: A 020-H/094-G-01	No	Truck	Passed Inspection (Complete)	15-Mar-2021	11-Mar-2021	Planned	COMMENTS: -There is still a containment under the surface casing vent. The last report I see submitted for the surface casing vent flow is from 2015. Has there been any indications of any more liquids from the surface casing vent since 2015?						Central	00025611, 00025687, 00025915, 00025971	28325, 28506, 29227, 29438	Facility, Pipeline, Well
11-Mar-2021	072092125-001	PETRONAS Energy Canada Ltd.	15-Mar-2021		NTS: B 024-H/094-G-01	No	Truck	Passed Inspection (Complete)	15-Mar-2021	11-Mar-2021	Planned	COMMENTS: -neither of the two location signs have flammable symbols on them, only sour. A flammable symbol is required per the regulations, if the well may produce flammable gas. Check all wellsites.						Central		18717	Well
11-Mar-2021	072092476-001	ARC Resources Ltd.	15-Mar-2021		DLS: 12-07-081-16	No	Truck	Passed Inspection (Complete)	15-Mar-2021	15-Mar-2021	Planned	No concerns were observed on day of inspection.	-SCVF ok					South	00026311, 00026312	32309, 32310, 32311, 32312, 32313, 32314, 32315, 32316, 32317	Facility, Pipeline, Well
11-Mar-2021	072093476-001	ARC Resources Ltd.	15-Mar-2021		DLS: 03-18-081-16	Yes	Truck	Passed Inspection (Complete)	15-Mar-2021	15-Mar-2021	Planned	No concerns were observed on day of inspection. Pipeline inspection is on components on location only.	-SCVF ok -Active electric drive compressor on site					South	00026835, 00026836	37001, 37002, 37003, 37004, 37005, 37006, 37007	Facility, Pipeline, Well
11-Mar-2021	072094476-001	ARC Resources Ltd.	15-Mar-2021		DLS: 05-18-081-16	No	Truck	Passed Inspection (Complete)	15-Mar-2021	15-Mar-2021	Planned	Multiple pig sender/receivers on location with some minor staining. No concerns were observed on day of inspection. Pipeline inspection is on components on location only.	-SCFV ok -Pumpjack and pop tank on site, all shut downs were in place					South	00025472	28058	Facility, Pipeline, Well
11-Mar-2021	072094855-001	Coastal GasLink Pipeline Ltd.	16-Mar-2021		From: NTS: C 002-F/093-J-06 To: NTS: C 080-G/093-K-01	Yes	Truck	Passed Inspection (Complete)	16-Mar-2021	15-Mar-2021	Routine	Inspection from KP 297+000 to KP 264+000 with operator. KP 295+900, WC SRR-4, S4, bridge in place, ESC has been started, Pipe is not in and may be delayed until the summer of 2021. Shoofly 40A, bridge requires maintenance KP 292+000, Coating crew, SA Coating Inspector level 3 certification produced, CGL Coating Inspector certification produced, 2 coaters certified to manufacturer specifications CSA Z245-30-18, coating procedure produced on site, X cut test 20%, Shore D test first and 1/25, 100% visual inspection, 100% holiday test, Salt test first and 1/25, SPC 28-80 2 part epoxy, pipe temp 75 - 85C for application. KP 288+300, WC-MWCT-301, Gravel Creek, S3, some ESC roughed in on approaches, no pipe work, bridge requires maintenance, isolation to occur this summer, amphibian salvage site. KP286+550, Excavating bell hole for auger bore under Docs Road, dewatering by pump out to filter bag. KP 279+160, WL-2050, S3, no pipe work, bridge requires maintenance, amphibian salvage area. KP 278+900 (app), welding tie in crew, welding procedure CGL-SAE-03 Rev 1, repair procedure 2020-01-06 Rev 1, 2 welders on location, welders certification verified and welders PQR's verified on site. CGL welding Inspector API 1169, Chief Welding Inspector CSA 2662 verified on site. KP 278+339, WC 132C, S3, no pipe work, bridge requires maintenance, ESC has been started on the approaches. KP 277+187, WC 295-834, S3, KP 275+029, WC 2023, bridge requires maintenance, no pipe work, ESC started on approaches KP 272+156, WC 291, S3, bridge has had repairs completed. KP 265+379, WC 283, S3, bridge requires maintenance, no pipe work. Note: It was observed during the inspections that the following items have been pushed up into the snow / soil piles in numerous locations along the ROW. Dunnage, snow fence, ribbon, metal posts, paper, plastic end caps, discarded signage, discarded water hose. This was discussed with the operator. The operator stated they would have this cleaned up after snow melt. Please be advised that this will cover the ROW in its entirety for section 4.						South			CIAS, Pipeline
11-Mar-2021	072095863-001	PETRONAS Energy Canada Ltd.	15-Mar-2021		NTS: A 035-H/094-G-01	No	Truck	Passed Inspection (Complete)	15-Mar-2021	11-Mar-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00019259	10114	Facility, Pipeline, Well
11-Mar-2021	072111699-001	PETRONAS Energy Canada Ltd.	16-Mar-2021		NTS: C 046-H/094-G-01	No	Truck	Passed Inspection (Complete)	16-Mar-2021	11-Mar-2021	Planned	COMMENTS: -No concerns here at this time.						Central		08940	Well
11-Mar-2021	072112423-001	PETRONAS Energy Canada Ltd.	16-Mar-2021		NTS: A 079-J/094-G-01	Yes	Truck	Passed Inspection (Complete)	16-Mar-2021	11-Mar-2021	Planned	COMMENTS: -Crew onsite installing new meter -well permit holder is Petronas, but well used by NorthRiver -No concerns here at this time..						Central	00027303	09637	Facility, Pipeline, Well
11-Mar-2021	072112996-001	PETRONAS Energy Canada Ltd.	16-Mar-2021		NTS: B 006-L/094-G-01	No	Truck	Passed Inspection (Complete)	16-Mar-2021	11-Mar-2021	Planned	COMMENTS: - ESD closed at time of inspection. Well has only produced approximately 30 days in past 5 years. -No concerns here at this time.						Central	00022775	22722	Facility, Pipeline, Well
11-Mar-2021	072123794-001	Canadian Natural Resources Limited	17-Mar-2021		NTS: A 065-A/093-I-09	Yes	Truck	Passed Inspection (Complete)	17-Mar-2021	11-Mar-2021	Planned	Site is being kept in good shape with calibrations for F&G along with meters current. Compressors have some oil and coolant contained under motor and compressor which operations plan to empty. Thanks for time taken for tour.	2CMP, 1 not Running 2 dehies, 1 blinded off TKFRM SALES Meter 11-23-20, 08-07-20 cals 3GEN INLET SEP FLSTK					South	00007672, 00008619		Facility, Pipeline, Well
11-Mar-2021	072124461-001	Canadian Natural Resources Limited	17-Mar-2021		NTS: D 055-A/093-I-09	Yes	Truck	Passed Inspection (Complete)	17-Mar-2021	11-Mar-2021	Routine	Confirm site blinded off. Status in KERMIT indicates Active.						South	00007815		Facility, Pipeline, Well
11-Mar-2021	072125075-001	Canadian Natural Resources Limited	17-Mar-2021		NTS: B 057-G/093-I-09	Yes	Truck	Passed Inspection (Complete)	17-Mar-2021	11-Mar-2021	Planned	Site is being kept in good shape with calibrations for F&G and meters current. b-A57-G sign missing. Thanks for time taken for tour.						South	00008503	03976, 14061	Facility, Pipeline, Well
11-Mar-2021	072128292-001	Yoho Resources Inc.	17-Mar-2021		DLS: 03-14-087-24	No	Truck	Passed Inspection (Complete)	17-Mar-2021	17-Mar-2021	Routine	There were no calibration tags for production meters present. Please e-mail calibration reports to inspector	3-14 ESD on flowline, casing not tied in PSV on separator has a pressure sensor TEG, radio tower, propane tank A3-14 ESD on tubing flowline and casing flowline PSV on separator has a pressure sensor 2 C Rings onsite.					Central	00027066	37641, 38798	Facility, Pipeline, Well

11-Mar-2021	072129406-001	Canadian Natural Resources Limited	17-Mar-2021		DLS: 06-33-087-23	No	Truck	Passed Inspection (Complete)	17-Mar-2021	17-Mar-2021	Planned	CO was detected with personal monitor inside pumpjack motor building. Dump valve off separator appears to be weeping.	Active pumpjack, vibration shutdown. Wellhead inside a cabinet, scv is extended outside. ESD on flowline, stuffing box shut down, presco fuel gas propane Flarestack was lit, above ground knockout Pressurized storage tank, gas meter cal'd Dec 2020					Central	00000015	01989	Facility, Pipeline, Well
11-Mar-2021	072131499-001	ConocoPhillips Canada Resources Corp.	17-Mar-2021		DLS: A 16-33-087-23	No	Truck	Deficiencies Corrected	6-Apr-2021	17-Mar-2021	Planned	Chemical tank tubing is weeping near filter. Condi dump valve weeping off A16-33 separator. Pig barrel containment needs grounding. B16-33 wellhead is insulated, plunger lift, ESD on flowline A16-33 plunger lift in well, ESD on flowline Flarestack with above ground knock out TEG, chemical tanks, old pallets stacked, lineheater with gas detection nearby B16-33 separator building, pov to flare, meter cal'd Dec 2020, gas detection A16-33 separator building, gas detection, meter cal'd Dec 2020						Central	00025180, 00025181	27407, 27408	Facility, Pipeline, Well
11-Mar-2021	072158908-001	Coastal GasLink Pipeline Ltd.	25-Mar-2021		From: NTS: C 006-J/093-L-04 To: NTS: A 077-A/103-I-02	Yes	Truck	Passed Inspection (Complete)	25-Mar-2021	11-Mar-2021	Routine	Routine inspection of CGL section 8 pipeline in and around the North Hirsch area on March 11 with CGL environmental staff and Hasla liaison. Review of the North Hirsch creek crossing, potential crossing techniques and recent activities with Hasla liaison. Looked at recent soil handling activities along ROW and potential sediment issues, stream at 648+733 running clean at bridge crossing and WC IN208 at 648+293 had no sediment leaving the ROW, discussed established ESC measures and followed up the MSIV EM about methods used. Travelled to WC 718 as road plowed to site, area being used as a staging area and multiple pieces of equipment in area but no construction activity occurring, crossing had not been used in a while. Revisited hydraulic fluid spill that occurred on February 1st along ROW at approximately 642+450. Spill had been completely cleaned up and confirmatory sampling results provided to the BCOGC upon request. Active crushing activities for road capping occurring onsite. Also stopped briefly at 16.2km North Hirsch at WCB102 RW 151.0.ft, handrail damaged by grader activity and noted that the damaged portions had been removed from the stream, danger tree previously identified in the area and the tree was to be taken down the following day. No non compliance noted.						South			CIAS, Pipeline
11-Mar-2021	072175497-001	Tourmaline Oil Corp.	23-Mar-2021		DLS: 06-30-080-15	No	Truck	Passed Inspection (Complete)	23-Mar-2021	22-Mar-2021	Planned	No concerns identified at time of site inspection.	No SCVF encountered, adequate well protection present. No concerns with separator skid. All critical shutdowns locked/clamshelled. Lease in overall good condition - frozen at time of site inspection. No apparent land/environmental concerns.					South	00024207	25562	Facility, Pipeline, Well
12-Mar-2021	072086480-001	ARC Resources Ltd.	15-Mar-2021		DLS: 16-16-084-24	No	Truck	Deficiencies Corrected	15-Mar-2021	15-Mar-2021	Planned	Plunger lift in well. ESDv on flowline, ESDv on casing line Flarestack Production tanks have been removed, secondary containment still in place.						Central		29006	Pipeline, Well
12-Mar-2021	072089882-001	ARC Resources Ltd.	15-Mar-2021		DLS: 13-26-084-24	Yes	Truck	Deficiencies Corrected	17-Mar-2021	15-Mar-2021	Planned	RTU building disconnected from process should have "Out of Service" signage. "Out of Service" signage can be placed over "ESD" signage on side of RTU building to prevent confusion in an emergency situation. WHMIS labelling should be completed on process piping. 13-26 - plunger lift in well, ESDv on tubing line, ESDv on injection line to casing A13-26 - plunger lift in well, ESDv on tubing line, ESDv on injection line to casing B13-26 - ESDv on tubing, ESDv on injection line to casing All 3 wells have gas lift. air compressor building, MCC building, fuel gas coalescer At time of inspection, operator was trying to light flare and followed up with a text confirming flare was lit. Pig barrel, chemical tanks. Compressor starter is air. above ground flare knock out.						Central	00018295	31683, 31684, 32618	Facility, Pipeline, Well
12-Mar-2021	072097980-001	Cenovus Energy Inc.	16-Mar-2021		NTS: B 010-I/093-P-01	No	Truck	Passed Inspection (Complete)	16-Mar-2021	15-Mar-2021	Planned							South		06615	Pipeline, Well
12-Mar-2021	072099119-001	Ovintiv Canada ULC	22-Mar-2021		NTS: B-A 010-I/093-P-01	No	Truck	Passed Inspection (Complete)	22-Mar-2021	16-Mar-2021	Planned	Note: Ground cable missing						South		15000	Pipeline, Well
12-Mar-2021	072100746-001	Ovintiv Canada ULC	16-Mar-2021		NTS: B 069-I/093-P-01	No	Truck	Passed Inspection (Complete)	16-Mar-2021	16-Mar-2021	Planned	Note: Cap missing off catadyne vent						South	00021059	19084	Facility, Pipeline, Well
12-Mar-2021	072101571-001	Ovintiv Canada ULC	16-Mar-2021		NTS: D 086-K/093-P-01	No	Truck	Passed Inspection (Complete)	16-Mar-2021	16-Mar-2021	Planned							South	00023713	24498	Facility, Pipeline, Well
12-Mar-2021	072102468-001	Ovintiv Canada ULC	16-Mar-2021		NTS: D 076-K/093-P-01	No	Truck	Passed Inspection (Complete)	16-Mar-2021	16-Mar-2021	Planned							South	00023715	24500	Facility, Pipeline, Well
12-Mar-2021	072103028-001	Ovintiv Canada ULC	16-Mar-2021		NTS: A 002-C/093-P-08	No	Truck	Passed Inspection (Complete)	16-Mar-2021	16-Mar-2021	Planned							South	00020284	16420	Facility, Pipeline, Well
12-Mar-2021	072103993-001	Ovintiv Canada ULC	16-Mar-2021		NTS: C 084-K/093-P-01	No	Truck	Passed Inspection (Complete)	16-Mar-2021	16-Mar-2021	Routine							South	00023725, 00023726, 00024007, 00024015	24521, 24522, 25100, 25117	Facility, Pipeline, Well
12-Mar-2021	072154558-001	Orphan Fund	19-Mar-2021		NTS: A 039-B/094-I-14	No	Truck	Passed Inspection (Complete)	19-Mar-2021	19-Mar-2021	Incident	This is a post incident inspection of Orphan Well WA #88388. Surface casing vent checked with Altair 5X and Blackline; no LEL detected. Surface casing vent, cellar, all flanges and ports checked with FLIR camera. No LEL detected. No odours detected. Contaminated snow from around the well and piles adjacent to the well have been removed. Soil testing will occur in non frozen conditions Spring/Summer 2021. Orphan well sign and cattle guard around the wellhead are in place. Wellhead valves are chained and locked.						North		08838	Pipeline, Well
12-Mar-2021	072164877-001	Tourmaline Oil Corp.	22-Mar-2021		DLS: 05-25-080-15	No	Truck	Passed Inspection (Complete)	22-Mar-2021	22-Mar-2021	Planned	No concerns identified at time of site inspection.	No SCVF encountered, adequate well protection. All critical shutdowns locked/carsealed. Bypass around ESD's locked. Lease snowcovered - no apparent land/envirp. issues. No concerns identified.					South	00026258	31961, 31963, 31962	Facility, Pipeline, Well
12-Mar-2021	072174087-001	Tourmaline Oil Corp.	22-Mar-2021		DLS: 13-28-080-15	Yes	Truck	Passed Inspection (Complete)	22-Mar-2021	22-Mar-2021	Planned	No concerns identified at time of site inspection.	No concerns w/ flowlines. Hi//lo's off 'b' & 'd' well casings not locked open - operator onsite locked while I was there, no concerns. 1x200bbl - adequate secondary containment. No concerns with separator skid. Good wellhead protection, no SCVF encountered. Lease frozen/snowcovered - no apparent enviro/land concerns.					South	00026357	32792, 32793, 32794, 32795, 32796, 32797, 32798, 32799, 32800	Facility, Pipeline, Well
12-Mar-2021	072207523-001	Coastal GasLink Pipeline Ltd.	26-Mar-2021		From: NTS: A 077-A/103-I-02 To: NTS: D 025-B/103-I-02	Yes	Helicopter	Passed Inspection (Complete)	26-Mar-2021	12-Mar-2021	Routine	Aerial review of Section 8 (WP 4) pipeline right of way with CGL environment team. Falling crews have been active in and around KP 598+000 to 605+000. Access to these sites is by helicopter only and noted that there was no clearing around streams as buffers were in place. Visibility with the helicopter footage was quite good and only the higher elevations through icy pass there was poor light, cloudy conditions. Crushing activities occurring in the North Hirsch area as well as some soil pile maintenance. Active areas in the North Hirsch were field checked by the BCOGC after viewing and filed as a separate inspection.						South			CIAS, Pipeline
12-Mar-2021	072222810-001	Coastal GasLink Pipeline Ltd.	26-Mar-2021		From: NTS: A 054-H/093-L-01 To: NTS: C 008-I/093-L-02	Yes	Helicopter	Passed Inspection (Complete)	26-Mar-2021	12-Mar-2021	Routine	Aerial review of Section 5, 6 and 7 (WP 3) pipeline right of way with CGL environment team. Footage received was generally clear with some spots of overcast. Noted some public use on Section 5 ROW by snowmobiles and in WC 1130 (59C1) at KP 374+500 Ormann Creek the public crossed a frozen stream that did not have access structures. Activity noted around 391+500 and 402+000 as ESC crews working in these areas and on WC 414. Also noted ESC works on WC B3C1 at approximate KP 425+000 as well as WC 7C2 at approximate KP 450+500 and WC 106C1 at approximate KP 447+200. Requested follow up photos from all these sites and all have been provided to the BCOGC. Open Trench is being backfilled at 434+500 and the backfilling is anticipated to take approximately a week to complete. Decked merchantable wood is also being removed in several areas as cold temperatures allow. Clearing and raking is occurring on several locations on Section 7.						South			CIAS, Pipeline
15-Mar-2021	072098542-001	Cenovus Energy Inc.	16-Mar-2021		NTS: D 069-C/093-P-10	No	Truck	Passed Inspection (Complete)	16-Mar-2021	16-Mar-2021	Follow Up	Follow up inspection to inspection #07124621S-001						South		05352	Pipeline, Well
15-Mar-2021	072099466-001	Canadian Natural Resources Limited	16-Mar-2021		NTS: B 068-H/093-P-07	No	Truck	Passed Inspection (Complete)	16-Mar-2021	16-Mar-2021	Planned							South	00022675	22449	Facility, Pipeline, Well
15-Mar-2021	072100245-001	Canadian Natural Resources Limited	16-Mar-2021		NTS: C 088-G/093-P-07	No	Truck	Passed Inspection (Complete)	16-Mar-2021	16-Mar-2021	Planned							South	00020435	16865	Facility, Pipeline, Well
15-Mar-2021	072102123-001	Cenovus Energy Inc.	16-Mar-2021		NTS: C 081-G/093-P-07	No	Truck	Passed Inspection (Complete)	16-Mar-2021	16-Mar-2021	Follow Up	Follow up inspection to inspection #07210212J3-001						South		16147	Pipeline, Well
15-Mar-2021	072118554-001	Canadian Natural Resources Limited	17-Mar-2021		NTS: C 056-A/094-H-01	No	Truck	Deficiencies Corrected	26-Mar-2021	15-Mar-2021	Planned	Regulator to vent outside in meter building.						Central		17750	Well
15-Mar-2021	072119143-001	Canadian Natural Resources Limited	17-Mar-2021		NTS: C 027-A/094-H-01	No	Truck	Passed Inspection (Complete)	17-Mar-2021	15-Mar-2021	Planned	Chemical pump venting steady outside meter skid.						Central		14037	Well
15-Mar-2021	072119707-001	Canadian Natural Resources Limited	17-Mar-2021		NTS: D 018-A/094-H-01	No	Truck	Passed Inspection (Complete)	17-Mar-2021	15-Mar-2021	Planned	No concerns at time of inspection.						Central	00020569	17352	Facility, Pipeline, Well
15-Mar-2021	072120267-001	Canadian Natural Resources Limited	17-Mar-2021		NTS: C 079-I/094-A-16	No	Truck	Passed Inspection (Complete)	17-Mar-2021	15-Mar-2021	Planned	Separator had high H2S and LEL in building. Operations contacted and repair made controller door. Regulator to vent outside on building for pumpjack motor.						Central		11399	Well
15-Mar-2021	072122162-001	Canadian Natural Resources Limited	17-Mar-2021		NTS: B 038-K/094-A-16	No	Truck	Passed Inspection (Complete)	17-Mar-2021	15-Mar-2021	Planned	Vent regulators outside meter building.						Central		08708	Well
15-Mar-2021	072123197-001	Canadian Natural Resources Limited	17-Mar-2021		NTS: D 079-K/094-A-16	No	Truck	Passed Inspection (Complete)	17-Mar-2021	15-Mar-2021	Planned	Vent regulator outside meter building.						Central	00022585	22258	Facility, Pipeline, Well
15-Mar-2021	072125642-001	Canadian Natural Resources Limited	17-Mar-2021		NTS: D 089-F/094-A-16	No	Truck	Passed Inspection (Complete)	17-Mar-2021	15-Mar-2021	Planned	No concerns at time of inspection.						Central		01394	Well
15-Mar-2021	072126221-001	Canadian Natural Resources Limited	17-Mar-2021		NTS: D 081-I/094-A-16	No	Truck	Passed Inspection (Complete)	17-Mar-2021	15-Mar-2021	Planned	No concerns at time of inspection.						Central		06258	Well
15-Mar-2021	072126775-001	Canadian Natural Resources Limited	17-Mar-2021		NTS: D 088-F/094-A-16	No	Truck	Passed Inspection (Complete)	17-Mar-2021	15-Mar-2021	Planned	No concerns at time of inspection.						Central	00018531	01629	Facility, Pipeline, Well
15-Mar-2021	072127352-001	Canadian Natural Resources Limited	23-Mar-2021		NTS: D 009-K/094-A-16	No	Truck	Passed Inspection (Complete)	23-Mar-2021	15-Mar-2021	Planned	No concerns at time of inspection.						Central		01597	Well
15-Mar-2021	072128643-001	Canadian Natural Resources Limited	17-Mar-2021		NTS: A 058-K/094-A-16	No	Truck	Passed Inspection (Complete)	17-Mar-2021	15-Mar-2021	Planned	No concerns at time of inspection.						Central		09351	Well
15-Mar-2021	072129755-001	Canadian Natural Resources Limited	17-Mar-2021		NTS: C 012-K/094-A-16	No	Truck	Passed Inspection (Complete)	17-Mar-2021	15-Mar-2021	Planned	No concerns at time of inspection.						Central		09678	Well
15-Mar-2021	072130523-001	Canadian Natural Resources Limited	17-Mar-2021		NTS: D-A 013-K/094-A-16	No	Truck	Passed Inspection (Complete)	17-Mar-2021	15-Mar-2021	Planned	No concerns at time of inspection. Compressor indicates active but is disconnected.						Central	00007541, 00019190	09303	Facility, Pipeline, Well
15-Mar-2021	072132215-001	Canadian Natural Resources Limited	17-Mar-2021		NTS: D 026-A/094-H-01	No	Truck	Passed Inspection (Complete)	17-Mar-2021	15-Mar-2021	Routine	No concerns at time of inspection. PL Deactivated with both ends disconnected and signage 3660-1						Central		18297	Well
15-Mar-2021	072132988-001	Canadian Natural Resources Limited	17-Mar-2021		NTS: A 016-A/094-H-01	No	Truck	Passed Inspection (Complete)	17-Mar-2021	15-Mar-2021	Planned	No concerns at time of inspection.						Central	00021636	20240	Facility, Pipeline, Well
15-Mar-2021	072143074-001	Tourmaline Oil Corp.	18-Mar-2021		From: DLS: 09-14-080-16 To: DLS: 08-13-080-16	No	Truck	Passed Inspection (Complete)	18-Mar-2021	18-Mar-2021	Planned	No concerns identified at time of site inspection. Pipeline under construction - RoW well maintained, 1000m bore of grade/sli completed. Disconnect backfilled - good soil separation on all bellholes - 900m of traditional ditch - line strung, ditching not started. Borein g grade instead of traditional ditchline to prevent erosion as per agreement with landowner. Welding procedures present onsite, Schedule A onsite, xray records kept and provided on request. Water management plan present - excess water from borehole/disconnect being moved by vac truck and released on 8-13 location - suggestion made that water be tested for parameters required for pump-off prior to being released to surface. No fluid release to surface while completing bore. No environmental concerns.						South			Pipeline, Well
15-Mar-2021	072170905-001	Ovintiv Canada ULC	22-Mar-2021		DLS: 16-36-079-18	No	Truck	Passed Inspection (Complete)	22-Mar-2021	15-Mar-2021	Planned	No issues found at time of inspection.						South	00027016	38816, 38817, 38818, 38819, 38820, 38821, 38822, 38823, 38824, 38825, 38826, 38827, 38828, 38829, 38830, 38831, 38832, 41054, 41055	Facility, Pipeline, Well
15-Mar-2021	072171503-001	Ovintiv Canada ULC	22-Mar-2021		DLS: 04-24-078-17	No	Truck	Deficiencies Corrected	7-Apr-2021	15-Mar-2021	Planned	Salt buildup indicating slight leak from the Daniels meter gasket on C04-24-78-17W6M and D04-24-78-17W6M meter shacks.						South	00018234	26580, 29764, 29766, 29767	Facility, Pipeline, Well
15-Mar-2021	072180372-001	Tourmaline Oil Corp.	23-Mar-2021		DLS: 16-24-080-16	No	Truck	Passed Inspection (Complete)	23-Mar-2021	23-Mar-2021	Routine	No concerns identified at time of site inspection. All critical shutdowns locked/carsealed, adequate well head protection present. Did not check all SCVF - service truck working on flowlines on 'd' well. Lease in overall good condition. North side of lease being used as additional storage/space for pipeline - kickoff at B-13-80-16. No concerns with sep.skid/test sep. skid on site.						South	00018258	30571, 30572, 30573, 30574, 30575, 30576, 30577	Facility, Pipeline, Well
15-Mar-2021	072184025-001	Tourmaline Oil Corp.	23-Mar-2021		DLS: 13-33-080-15	No	Truck	Passed Inspection (Complete)	23-Mar-2021	23-Mar-2021	Routine	No concerns identified at time of site inspection. Adequate wellhead protection present, no SCVF encountered. No concerns with test sep./sep. skids. 1x 200bbl on site - adequate secondary containment. Pipeline header/pigging barrels - no concerns. Lease snowcovered - no apparent environmental/land concerns. 'A' well - choke missing - last produced 2021/03 - no concerns identified.						South	00026418	32812, 32813, 32814, 32815, 32816, 32817, 32818, 32819, 32820, 32821, 32822	Facility, Pipeline, Well
16-Mar-2021	072104736-001	Procyon Energy Corp.	16-Mar-2021	16-Apr-2021	From: DLS: 08-22-087-17 To: DLS: 06-23-087-17	No		Failed Inspection - Follow-up Pending		16-Mar-2021	OGC Requested	Fail to notify the commission for status change after deactivation						Central			Road
16-Mar-2021	072105081-001	Procyon Energy Corp.	16-Mar-2021	16-Apr-2021	From: DLS: 15-05-087-17 To: DLS: 16-02-087-18	No		Failed Inspection - Follow-up Pending		16-Mar-2021	OGC Requested	Fail to notify the commission for status change after deactivation						Central			Road
16-Mar-2021	072105434-001	Procyon Energy Corp.	16-Mar-2021	16-Apr-2021	From: DLS: 02-08-087-17 To: DLS: 15-05-087-17	No		Failed Inspection - Follow-up Pending		16-Mar-2021	OGC Requested	Fail to notify the commission for status change after deactivation						Central			Road
16-Mar-2021	072105779-001	Procyon Energy Corp.	16-Mar-2021	16-Apr-2021	From: DLS: 13-15-086-16 To: DLS: 11-27-086-16	No		Failed Inspection - Follow-up Pending		16-Mar-2021	OGC Requested	Fail to notify the commission for status change after deactivation						Central			Road
16-Mar-2021	072106124-001	Procyon Energy Corp.	16-Mar-2021	16-Apr-2021	From: DLS: 07-17-087-17 To: DLS: 04-16-087-17	No		Failed Inspection - Follow-up Pending		16-Mar-2021	OGC Requested	Fail to notify the commission for status change after deactivation						Central			Road
16-Mar-2021	072106469-001	Procyon Energy Corp.	16-Mar-2021	16-Apr-2021	From: DLS: 05-30-086-17 To: DLS: 05-04-087-17	No		Failed Inspection - Follow-up Pending		16-Mar-2021	OGC Requested	Fail to notify the commission for status change after deactivation						Central			Road
16-Mar-2021	072106814-001	Procyon Energy Corp.	16-Mar-2021	16-Apr-2021	From: DLS: 02-20-087-17 To: DLS: 03-21-087-17	No		Failed Inspection - Follow-up Pending		16-Mar-2021	OGC Requested	Fail to notify the commission for status change after deactivation						Central			Road
16-Mar-2021	072107196-001	Procyon Energy Corp.	16-Mar-2021	16-Apr-2021	From: DLS: 01-30-086-17 To: DLS: 10-30-086-17	No		Failed Inspection - Follow-up Pending		16-Mar-2021	OGC Requested	Fail to notify the commission for status change after deactivation						Central			Road
16-Mar-2021	072107541-001	Procyon Energy Corp.	16-Mar-2021	16-Apr-2021	From: DLS: 10-21-087-15 To: DLS: 01-21-087-15	No		Failed Inspection - Follow-up Pending		16-Mar-2021	OGC Requested	Fail to notify the commission for status change after deactivation						Central			Road
16-Mar-2021	072107886-001	Procyon Energy Corp.	16-Mar-2021	16-Apr-2021	From: DLS: 06-30-087-18 To: DLS: 11-30-087-18	No		Failed Inspection - Follow-up Pending		16-Mar-2021	OGC Requested	Fail to notify the commission for status change after deactivation						Central			Road
16-Mar-2021	072108233-001	Procyon Energy Corp.	16-Mar-2021	16-Apr-2021	From: DLS: 06-25-086-17 To: DLS: 07-31-086-16	No		Failed Inspection - Follow-up Pending		16-Mar-2021	OGC Requested	Fail to notify the commission for status change after deactivation						Central			Road
16-Mar-2021	072114197-001	Cenovus Energy Inc.	17-Mar-2021		From: NTS: C 012-B/093-P-10 To: NTS: C 029-B/093-P-10	No	Truck	Passed Inspection (Complete)	17-Mar-2021	17-Mar-2021	Follow Up	follow up inspection to inspection # 07201474B-001						South			Pipeline, Well
16-Mar-2021	072114755-001	Ovintiv Canada ULC	17-Mar-2021		NTS: B 012-C/093-P-10	No	Truck	Passed Inspection (Complete)	17-Mar-2021	17-Mar-2021	Planned							South	00023002	19528, 19529, 19530, 23206	Facility, Pipeline, Well
16-Mar-2021	072117423-001	ARC Resources Ltd.	17-Mar-2021		DLS: 02-27-084-24	No	Truck	Deficiencies Corrected	25-Mar-2021	17-Mar-2021	Planned	Appears to be some weeping from around top of J2-27 wellhead, please monitor. High CO was detected with personal monitor in generator building. Surface casing vent assembly on the D2-27 well is loose and needs connection to be tightened up. LEL detection for compressor building has a "Sensor Fault" display. Pig barrel containments ground wire to be connected to grounding. No visible windsock.	All wells have an ESDv on flowline and casing line. All wells have gas lift to casing. J2-27 has downhole fibre optic line for real time down hole data. Air compressor building, MCC building Compressor start gas is air. Fuel gas building					Central	00026962	36805, 38404, 38405, 38406, 38407, 38408, 38409, 38410, 38411, 38412, 38413, 38414	Facility, Pipeline, Well

16-Mar-2021	072121443-001	ARC Resources Ltd.	17-Mar-2021		DLS: 16-16-084-24	No	Truck	Passed Inspection (Complete)	17-Mar-2021	17-Mar-2021	Follow Up	This is to complete and follow up inspection from Inspection 72086480 of March 12, 2021. Confirmed no LELs in separator building. Please consider a positive isolation of piping to where production tanks were and any other unused equipment from separator skid.	RTU building, TEG, Flarestack Some unused equipment onsite.					Central	00017904	29006	Facility, Pipeline, Well
16-Mar-2021	072133842-001	Shanghai Energy Corporation	18-Mar-2021		NTS: A 062-K/094-I-12	No	Truck	Passed Inspection (Complete)	18-Mar-2021	16-Mar-2021	Planned	SCADA calibration outdated. (Nov. /2015)						North	00022144, 00023424, 00023461	21270, 23979, 24034	Facility, Pipeline, Well
16-Mar-2021	072134412-001	Shanghai Energy Corporation	18-Mar-2021		NTS: A 042-K/094-I-12	No	Truck	Passed Inspection (Complete)	18-Mar-2021	16-Mar-2021	Planned	SCADA calibration outdated. (Nov. /2015)						North	00021972	20909	Facility, Pipeline, Well
16-Mar-2021	072134975-001	Shanghai Energy Corporation	18-Mar-2021		NTS: B 041-K/094-I-12	No	Truck	Passed Inspection (Complete)	18-Mar-2021	16-Mar-2021	Planned	SCADA calibration outdated. (Nov. /2015)						North	00073082, 00023531, 00039132	23357, 24171, 24172	Facility, Pipeline, Well
16-Mar-2021	072135542-001	Shanghai Energy Corporation	18-Mar-2021		NTS: A 043-K/094-I-12	No	Truck	Passed Inspection (Complete)	18-Mar-2021	16-Mar-2021	Planned	SCADA calibration outdated. (Nov. /2015)						North	00021937, 00022117	20825, 21222	Facility, Pipeline, Well
16-Mar-2021	072136110-001	Ish Energy Ltd.	18-Mar-2021		NTS: C 037-D/094-P-07	No	Truck	Passed Inspection (Complete)	18-Mar-2021	16-Mar-2021	Routine	This is winter access only. Suspended well with inactive satellite facility. Lines going into test separator building have been disconnected. Wellhead chained and locked. Pumpjack disconnected. No polish rod. Flow line disconnected. Emulsion tank and propane tank. Tag on test separator says 2017.						North	00022661	22417	Facility, Pipeline, Well
16-Mar-2021	072136665-001	Ish Energy Ltd.	18-Mar-2021		NTS: C 027-D/094-P-07	No	Truck	Passed Inspection (Complete)	18-Mar-2021	16-Mar-2021	Planned	This is winter access only. Active water injection well inside enclosure. SCV vented out. Signage is good. Propane tank. Calibration tag says March /2020.						North	00021495	20000	Facility, Pipeline, Well
16-Mar-2021	072145249-001	Husky Oil Operations Limited	19-Mar-2021		NTS: A 007-C/094-I-09	No	Truck	Passed Inspection (Complete)	19-Mar-2021	19-Mar-2021	Planned	Well is active. Last meter cal = Jan 2021, Sign ok. Surface casing vent checked, ok. Chem tanks ok. Pig barrel ok. TEG is active.						North	00020024	15263	Facility, Pipeline, Well
16-Mar-2021	072145823-001	Husky Oil Operations Limited	19-Mar-2021		NTS: D 086-K/094-I-08	No	Truck	Passed Inspection (Complete)	19-Mar-2021	19-Mar-2021	Planned	Well is active. Last meter cal = Jan 2021. Sign ok. Surface casing vent checked, ok. Wellhead ESD ok. Chem tank ok.						North	00022484	22033	Facility, Pipeline, Well
16-Mar-2021	072146379-001	Husky Oil Operations Limited	19-Mar-2021		NTS: C 085-K/094-I-08	No	Truck	Passed Inspection (Complete)	19-Mar-2021	19-Mar-2021	Planned	Well is active. Last meter cal = Jan 2021. Sign ok. Surface casing vent checked, ok. Wellhead ESD ok. Chem tank ok.						North	00021554	20090	Facility, Pipeline, Well
16-Mar-2021	072146956-001	Husky Oil Operations Limited	19-Mar-2021		NTS: C 094-K/094-I-08	No	Truck	Passed Inspection (Complete)	19-Mar-2021	19-Mar-2021	Planned	Well is active. Last meter cal = Jan 2021. Sign ok. Surface casing vent checked, ok. Chem tank ok. Comment: 1) Valve on pressure Pilot for wellhead ESD is open but not locked open as specified in Drilling and Production Regulation.						North	00020536	17210	Facility, Pipeline, Well
16-Mar-2021	072148271-001	Husky Oil Operations Limited	19-Mar-2021		NTS: C 092-K/094-I-08	No	Truck	Deficiencies Corrected	24-Mar-2021	19-Mar-2021	Planned	Well is Active. Last meter cal = Jan 2021. Surface casing vent checked, ok. Sign ok. Chem tank ok. Pig barrel ok. TEG active.						North	00020816	18252	Facility, Pipeline, Well
16-Mar-2021	072149271-001	Husky Oil Operations Limited	19-Mar-2021		NTS: A 083-K/094-I-08	No	Truck	Passed Inspection (Complete)	19-Mar-2021	19-Mar-2021	Planned	Well is active. Surface casing vent checked, ok. Sign ok. Wellhead ESD ok. Comment: 1) No WHMIS on chem tank.						North	00020792	18177	Facility, Pipeline, Well
16-Mar-2021	072165287-001	Tourmaline Oil Corp.	22-Mar-2021		DLS: 09-03-080-16	No	Truck	Passed Inspection (Complete)	22-Mar-2021	16-Mar-2021	Planned	No issues found at time of inspection.						South	00025662, 00026640	28448, 35844, 35845, 35846, 35847, 35848, 35849, 35850	Facility, Pipeline, Well
16-Mar-2021	072172534-001	Ovintiv Canada ULC	22-Mar-2021		DLS: 13-33-078-17	No	Truck	Passed Inspection (Complete)	22-Mar-2021	16-Mar-2021	Planned	No issues found at time of inspection.						South	00018326	24564, 26471, 29140, 29968, 29969, 29970, 29971, 29972, 29973	Facility, Pipeline, Well
16-Mar-2021	072173116-001	Ovintiv Canada ULC	22-Mar-2021		DLS: 06-30-079-17	No	Truck	Passed Inspection (Complete)	22-Mar-2021	16-Mar-2021	Routine	No issues found at time of inspection.						South	00024336, 00025952, 00025953, 00025954, 00025955	25789, 29394, 29395, 29396, 29397, 32203, 32204, 32205, 32206	Facility, Pipeline, Well
16-Mar-2021	072173722-001	Ovintiv Canada ULC	22-Mar-2021		DLS: A 15-30-079-17	No	Truck	Passed Inspection (Complete)	22-Mar-2021	16-Mar-2021	Planned	No issues found at time of inspection.						South	00019396, 00024276, 00024280	25678, 25682, 30198, 30199, 30200, 30201	Facility, Pipeline, Well
16-Mar-2021	072174666-001	Ovintiv Canada ULC	22-Mar-2021		DLS: 05-32-079-17	No	Truck	Passed Inspection (Complete)	22-Mar-2021	16-Mar-2021	Planned	Salt buildup on Daniels gasket on R05-32-79-17W6M well meter skid. Valve cap missing on needle valve from GSV upright valve downstream from ESD on M05-32-79-17 W6M well.						South	00026375, 00027277	31102, 31103, 31104, 31105, 31106, 31107, 31108, 34480, 34481, 34482, 34483, 34484, 34485, 34486, 34487, 34488, 34489, 34490, 34491, 34492, 34493, 34494, 34495	Facility, Pipeline, Well
16-Mar-2021	072176656-001	Crew Energy Inc.	23-Mar-2021	7-Apr-2021	DLS: 10-14-082-20	Yes	Truck	Deficiencies Corrected	7-Apr-2021	16-Mar-2021	Planned	Site is in good shape with meter and H&G calibrations current. Buildings very clean and well taken care of. Thanks for the tour.	Phase 1 and 2 inspection 2300 e3m3 400 C5 300 LPG 500 H20					South	00018074		Facility, Pipeline, Well
16-Mar-2021	072190970-001	Tourmaline Oil Corp.	24-Mar-2021		DLS: 06-06-083-15	No	Truck	Deficiencies Corrected	30-Mar-2021	24-Mar-2021	Routine	Please address deficiencies listed. No additional concerns identified at time of site inspection.	2x Fischer h/o's not locked off pipeline in separator buildings - critical shutdown for pipeline DPR 49.2. No SCVF encountered. Adequate wellhead protection. No concerns with flowlines - all other critical shutdowns locked-open. Lease frozen/snowcovered - no apparent enviro/land concerns.					South	00023253	23669	Facility, Pipeline, Well
16-Mar-2021	072291169-001	Coastal GasLink Pipeline Ltd.	31-Mar-2021			Yes	Truck	Passed Inspection (Complete)	31-Mar-2021	31-Mar-2021	Routine	- Mine site (A29.13) has a new mine manager - Timber deck 28: Pit needs safety precautions (ie. fencing and signage). ESC is needed around soil piles and NCD. Please submit to BCOGC results of acid rock testing. - Timber deck 25: ESC in place. Buttress in place at bottom of slope. - Approximate Km 46+ 790 of road: Hydrocarbon spill on road near 56 stream. Cleaned up while on site. Spill has since been reported (non-OGC) - Second spill at timber deck 28: hydrocarbon spill found while on site. Spill was to be cleaned up as soon as possible. Please send notice including soil tests and images to BCOGC once spill cleanup and testing is complete.						South			Pipeline, Road
17-Mar-2021	072120860-001	Plateau Pipe Line Ltd.	17-Mar-2021			Yes	Truck	Passed Inspection (Complete)	17-Mar-2021	17-Mar-2021	Follow Up	Active excavator work, crew on site, trucks hauling in rock						Central			Pipeline, Road
17-Mar-2021	072127697-001	Canadian Natural Resources Limited	17-Mar-2021		NTS: B 005-B/093-P-08	No	Truck	Deficiencies Corrected	29-Mar-2021	17-Mar-2021	Planned							South	00019810, 00020673	14191, 17796	Facility, Pipeline, Well
17-Mar-2021	072131851-001	Ovintiv Canada ULC	17-Mar-2021		NTS: D 079-I/093-P-01	No	Truck	Passed Inspection (Complete)	17-Mar-2021	17-Mar-2021	Planned	Note: Well identifier signs are faded and illegible and need to be replaced. Ground cable missing from chem tanks.						South	00021281	19613, 19614	Facility, Pipeline, Well
17-Mar-2021	072137219-001	Shanghai Energy Corporation	18-Mar-2021		NTS: A 032-G/094-I-13	No	Truck	Passed Inspection (Complete)	18-Mar-2021	17-Mar-2021	Planned	This is winter access only. SCADA calibration outdated. (Jan. /2016)						North	00020405	16801	Facility, Pipeline, Well
17-Mar-2021	072137776-001	Shanghai Energy Corporation	18-Mar-2021		NTS: A 033-G/094-I-13	No	Truck	Deficiencies Corrected	23-Mar-2021	17-Mar-2021	Planned	This is winter access only. SCADA calibration outdated. (Jan. /2016)						North	00020388	16781	Facility, Pipeline, Well
17-Mar-2021	072138356-001	Shanghai Energy Corporation	18-Mar-2021		NTS: B 033-G/094-I-13	No	Truck	Passed Inspection (Complete)	18-Mar-2021	17-Mar-2021	Planned	This is winter access only. SCADA calibration outdated. (Jan. /2016)						North	00020620	17635	Facility, Pipeline, Well
17-Mar-2021	072138916-001	Shanghai Energy Corporation	18-Mar-2021		NTS: A 034-G/094-I-13	No	Truck	Passed Inspection (Complete)	18-Mar-2021	17-Mar-2021	Routine	This is winter access only. SCADA calibration outdated. (Jan. /2016)						North	00020402	16796	Facility, Pipeline, Well
17-Mar-2021	072139472-001	Shanghai Energy Corporation	18-Mar-2021		NTS: A 035-G/094-I-13	No	Truck	Passed Inspection (Complete)	18-Mar-2021	17-Mar-2021	Routine	This is winter access only. SCADA calibration outdated. (Jan. /2016)						North	00020226	16237	Facility, Pipeline, Well
17-Mar-2021	072140053-001	Shanghai Energy Corporation	18-Mar-2021		NTS: C 035-G/094-I-13	No	Truck	Passed Inspection (Complete)	18-Mar-2021	17-Mar-2021	Routine	This is winter access only. SCADA calibration outdated. (Jan. /2016)						North	00020611	17570	Facility, Pipeline, Well
17-Mar-2021	072140610-001	Shanghai Energy Corporation	18-Mar-2021		NTS: A 036-G/094-I-13	No	Truck	Passed Inspection (Complete)	18-Mar-2021	17-Mar-2021	Routine	This is winter access only. SCADA calibration outdated. (Jan. /2016)						North	00020008	15202	Facility, Pipeline, Well
17-Mar-2021	072141170-001	Shanghai Energy Corporation	18-Mar-2021		NTS: C 044-J/094-I-13	No	Truck	Passed Inspection (Complete)	18-Mar-2021	17-Mar-2021	Planned	This is winter access only.						North	00020386, 00020510	16779, 17102	Facility, Pipeline, Well
17-Mar-2021	072147917-001	Kelt Exploration (LNG) Ltd.	19-Mar-2021		DLS: A 10-27-085-16	Yes	Truck	Passed Inspection (Complete)	19-Mar-2021	19-Mar-2021	Planned	Two second line tickets required on location. All good on inspection. Rig is clean and well maintained.						Central		39579	Well
17-Mar-2021	072167706-001	Ovintiv Canada ULC	22-Mar-2021		DLS: 03-11-079-17	No	Truck	Passed Inspection (Complete)	22-Mar-2021	17-Mar-2021	Planned	Inspected pipeline headers on location, wells and well facilities. No issues found at time of inspection.						South	00024457, 00024958, 00025415, 00025612	26027, 27015, 27913, 28336	Facility, Pipeline, Well
17-Mar-2021	072168623-001	Ovintiv Canada ULC	22-Mar-2021		DLS: 01-28-078-17	No	Truck	Passed Inspection (Complete)	22-Mar-2021	17-Mar-2021	Planned	No issues found at time of inspection.						South	00023790, 00024897, 00025198	24649, 26836, 27436	Facility, Pipeline, Well
17-Mar-2021	072169198-001	ARC Resources Ltd.	22-Mar-2021		DLS: 02-07-079-15	No	Truck	Passed Inspection (Complete)	22-Mar-2021	17-Mar-2021	Planned	No issues found at time of inspection.						South	00023404, 00023405, 00025083	23939, 23940, 27227	Facility, Pipeline, Well
17-Mar-2021	072170296-001	Ovintiv Canada ULC	22-Mar-2021		DLS: 04-14-080-17	No	Truck	Passed Inspection (Complete)	22-Mar-2021	17-Mar-2021	Planned	Only issue found was a missing valve cap, north side casing needle valve, well L04-13-80-17W6M						South	00018153	30481, 30508, 30505, 30506, 30507, 30509, 30510, 30511, 36265, 36266, 36267, 36268, 36269	Facility,Pipeline, Well
18-Mar-2021	072147572-001	Murphy Oil Company Ltd.	19-Mar-2021		DLS: 16-01-078-18	Yes	Truck	Passed Inspection (Complete)	19-Mar-2021	19-Mar-2021	Follow Up	Follow up inspection to inspection #072042019						South	00023627		Facility, Pipeline, Well
18-Mar-2021	072149624-001	ARC Resources Ltd.	19-Mar-2021		DLS: A 13-07-079-14	Yes	Truck	Passed Inspection (Complete)	19-Mar-2021	19-Mar-2021	Planned	All good on inspection. Rig is clean and well maintained.						South		40040	Pipeline, Well
18-Mar-2021	072150382-001	Husky Oil Operations Limited	19-Mar-2021		NTS: C 089-H/094-I-08	No	Truck	Passed Inspection (Complete)	19-Mar-2021	19-Mar-2021	Routine	Well is active. Surface casing vent checked, ok. Last meter cal = Jan 2021. Chem tanks and pig receiver ok. TEG active. Comment: 1) Sign is roadside at lease entrance but obscured by brush and not entirely visible.	Line heater not-in-service; disconnected and blinds installed.					North	00027268	15769	Facility, Pipeline, Well

18-Mar-2021	072150734-001	Bonterra Energy Corp.	19-Mar-2021		NTS: B 064-E/094-A-15	No	Walk	Passed Inspection (Complete)	19-Mar-2021	18-Mar-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. No wellhead present Walk in site. Road not plowed or recently travelled. Access road visible in melting snow conditions. No wellhead on site Equipment on site: Flowlines and piles Production storage tank (lined corrugated berm, stairwells) Dehydrator tank Production shed, all apparatus intact Pad fenced on three sides, no gate or other livestock barrier, however, the field is not fenced Concerns that need to be addressed: Oil drums (5 gallon) Plastic liners are starting to deteriorate Wood planks on the ground away from production shed Weather +2 degrees. Mostly cloudy Equipment on site: Flowlines and piles Production storage tank (lined corrugated berm, stairwells) Dehydrator tank Production shed, all apparatus intact Pad fenced on three sides, no gate or other livestock barrier, however, the field is not fenced Concerns that need to be addressed: Oil drums (5 gallon) Plastic liners are starting to deteriorate Wood planks on the ground away from production shed						Central		19665	Pipeline, Well
18-Mar-2021	072151095-001	Cenovus Energy Inc.	19-Mar-2021		NTS: D 016-I/093-P-07	Yes	Truck	Passed Inspection (Complete)	19-Mar-2021	19-Mar-2021	Planned							South	00000668		Facility, Pipeline, Well
18-Mar-2021	072151654-001	Husky Oil Operations Limited	19-Mar-2021		NTS: C 087-H/094-I-08	No	Truck	Passed Inspection (Complete)	19-Mar-2021	19-Mar-2021	Planned	Inactive at time of inspection. Low LEL detected from surface casing vent. Slow fill on latex glove (+8*C). Chem tank ok. Comment: 1) No Flammable symbol on well sign.	No heat in building. No pressure displayed on flowline transmitter. Pressure observed on fuel gas system.					North	00027266	18126	Facility, Pipeline, Well
18-Mar-2021	072152476-001	Husky Oil Operations Limited	19-Mar-2021		NTS: B 073-H/094-I-08	No	Truck	Passed Inspection (Complete)	19-Mar-2021	19-Mar-2021	Planned	Well is active. Surface casing vent checked, ok. Sign ok. Pig barrel ok. Methanol tank ok. TEG active. Comment: 1) No WHMIS label on Cortron tank.						North	00020808	18235	Facility, Pipeline, Well
18-Mar-2021	072152837-001	Westcoast Energy Inc.	19-Mar-2021			Yes	Walk	Passed Inspection (Complete)	19-Mar-2021	19-Mar-2021	Routine	Inspection with operator, cross section of water course work. KP 25+256, WC 51, S3, active isolation of flowing creek. Up stream plate installed, no down stream plate, upstream pump around, grey water pump out, trench excavation at the time of the inspection, clear span bridge in place. Grey water pump to ditch on existing ROW through filter bag and diffuser. Discussed; 1) the up stream plate does not reach stream channel banks, poly, sandbags and piled soils around ends of the plate, water seepage under plate. 2) the requirement to pump off to a well vegetated area. 3) the requirement for down stream plate / dam as required by typical drawing. 4) the requirement for the pump around to be diffused before entering the down stream portion of the creek. 5) the requirement for bridge maintenance. Corrective actions were started immediately for discussed items. KP 18+979, WC 39, S3, Dry Crossing meets typical drawing requirements. Partial up stream dam in place as a precaution. Dewatering trench, 2 - 3" lines to filter bags. Clear span bridge in place. Discussed; 1) line 1 filter bag has a hole in it and the bag is not effective. 2) line 2 filter bag is a max capacity and back pressure is causing water to leak out around the hose inlet causing it to be only partially effective. 3) clear span bridge requires maintenance. Corrective Actions were started immediately for the bags to be replaced and up sizing the filter bag for line 2. KP 19+047, WC 40, S3, Dry crossing meets typical drawing requirements. Clear span bridge in place. Dewatering trench, 1 - 3" line to filter bag. Discussed; 1) Bridge requires maintenance. 2) Filter bag has a hole in and is not effective. Corrective action was started immediately for the filter bag to be replaced. KP 15+219, WC 29, Bridge has been removed, channel has partial restoration, some ESC work is still required and Final restoration will occur in the summer of 2021.						South			Pipeline, Well
18-Mar-2021	072153389-001	Husky Oil Operations Limited	19-Mar-2021		NTS: B 099-H/094-I-08	No	Truck	Passed Inspection (Complete)	19-Mar-2021	19-Mar-2021	Routine	Facility is Active. - Inlet and Sales ESD/Pressure Pilot ok. - Inlet pig receivers and containment ok. - Flare; active, no smoke. FKO ok. - Line heater for heat medium ok. - Inlet Sep. ok. Sales Gas/Fuel Gas next meter cal = Feb 2022 - Compressor ok. - Signage ok. - Tanks ok. Comment: 1) ERP in Warehouse at facility is dated June 2019. Please ensure updated ERP is available.						North	00008592, 00007138, 00007137, 00007435		Facility, Pipeline, Well
18-Mar-2021	072163588-001	Tourmaline Oil Corp.	22-Mar-2021		DLS: 16-34-079-16	No	Truck	Passed Inspection (Complete)	22-Mar-2021	18-Mar-2021	Planned	Inspected pipeline headers on site, wellhead and well facilities. No issues found at time of inspection. Noted H2S monitor on A16-34-79-16 (WA 29272) showed fault. Sensor attachment appears to have been removed and wires left exposed. Is this equipment no longer needed at this site?						South	00025674, 00025926	28470, 29272	Facility, Pipeline, Well
18-Mar-2021	072165870-001	Canadian Natural Resources Limited	22-Mar-2021		NTS: D 049-G/093-I-16	No	Walk	Passed Inspection (Complete)	22-Mar-2021	18-Mar-2021	Planned	No issues found at time of inspection.						South	00023256	15456, 23673	Facility, Pipeline, Well
18-Mar-2021	072166427-001	Canadian Natural Resources Limited	22-Mar-2021		NTS: C 048-G/093-I-16	No	Walk	Passed Inspection (Complete)	22-Mar-2021	18-Mar-2021	Planned	No issues found at time of inspection.						South	00023218	23594	Facility, Pipeline, Well
18-Mar-2021	072166982-001	Canadian Natural Resources Limited	22-Mar-2021		NTS: C 060-G/093-I-16	No	Walk	Passed Inspection (Complete)	22-Mar-2021	18-Mar-2021	Planned	no issues found at time of inspection.						South	00024558	26182	Facility, Pipeline, Well
18-Mar-2021	072177234-001	Canadian Natural Resources Limited	24-Mar-2021		DLS: 08-22-081-19	Yes	Truck	Passed Inspection (Complete)	24-Mar-2021	18-Mar-2021	Planned	Site is in good shape with meter and F&G calibrations current. Buildings are clean and well kept. Utility heat medium BUB060 dripping under fire tube, operations added containment. Plans are to repair leaks under fire tubes in upcoming TA.						South	00007806		Facility, Pipeline, Well
18-Mar-2021	072177797-001	Plateau Pipe Line Ltd.	24-Mar-2021		DLS: 08-22-081-19	No	Truck	Passed Inspection (Complete)	24-Mar-2021	18-Mar-2021	Routine	No concerns at time of inspection.						South	00017982		Facility, Pipeline, Well
18-Mar-2021	072197368-001	Canadian Natural Resources Limited	24-Mar-2021		DLS: G 05-23-081-19	No	Truck	Passed Inspection (Complete)	24-Mar-2021	18-Mar-2021	Routine	HS-23: SCV should be vented outside building. HS-23: Wing valve leak on grease fitting.						South	00026646	26299, 35457	Facility, Pipeline, Well
18-Mar-2021	072420824-001	Pacific Northern Gas Ltd.	1-Apr-2021		From: NTS: C 085-I/103-I-07 To: NTS: C 083-K/103-J-01	Yes	Walk	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Routine	Monitor and maintain pullouts and signage on road to ensure public access remains safe - Temp clearspan at 3.5km: approaches are snow covered, creek is running clear. Monitor for snow melt and sedimentation potential into creek. - Access route is mostly snow covered except for some melt pockets and NCD crossings. Monitor snow melt for sedimentation issues. - ESC recommended at crossing downstream of dig S2 (at discretion of EI on site) - Discussed proposed slide area bypass while on site - Monitor S3 beside slide during high water/freshet conditions - isolations in place. Excavation ongoing , small section of pipe exposed. Stream running clear, ESC is effective.						South			Pipeline, Road
19-Mar-2021	072159335-001	ARC Resources Ltd.	19-Mar-2021		DLS: 09-14-078-18	No	Truck	Passed Inspection (Complete)	19-Mar-2021	19-Mar-2021	Follow Up	Follow up inspection to inspection #072039235-002						South	00027027	35256, 36994, 36995, 36996, 36997	Facility, Pipeline, Well
19-Mar-2021	072160511-001	Ovintiv Canada ULC	22-Mar-2021		NTS: B 015-B/093-P-08	No	Truck	Passed Inspection (Complete)	22-Mar-2021	22-Mar-2021	Planned							South		17738	Pipeline, Well
19-Mar-2021	072161067-001	Ovintiv Canada ULC	22-Mar-2021		NTS: B 013-B/093-P-08	No	Truck	Passed Inspection (Complete)	22-Mar-2021	22-Mar-2021	Planned							South	00022019	20998	Facility, Pipeline, Well
19-Mar-2021	072161624-001	Ovintiv Canada ULC	22-Mar-2021		NTS: C 003-B/093-P-08	No	Truck	Passed Inspection (Complete)	22-Mar-2021	22-Mar-2021	Planned							South	00020425	16835	Facility, Pipeline, Well
19-Mar-2021	072162176-001	Murphy Oil Company Ltd.	22-Mar-2021		DLS: A 14-23-077-17	No	Truck	Passed Inspection (Complete)	22-Mar-2021	22-Mar-2021	Follow Up	Follow up inspection to inspection # 071733665-001						South		25157, 27033, 27035	Well
19-Mar-2021	072162525-001	Ovintiv Canada ULC	22-Mar-2021		NTS: C 001-B/093-P-08	No	Truck	Passed Inspection (Complete)	22-Mar-2021	22-Mar-2021	Routine							South	00020130, 00020131	15908, 15909	Facility, Pipeline, Well
19-Mar-2021	072463704-001	Tourmaline Oil Corp.	6-Apr-2021		DLS: 01-33-080-15	No	Truck	Passed Inspection (Complete)	6-Apr-2021	6-Apr-2021	Planned	No concerns identified at time of site inspection.	No SCVF, no concerned w/ Rowlines. Adequate well protection present. Critical shutdowns clamshelled. Lease frozen/snowcovered - no apparent enviro./agri/land concerns. No concerns identified.					South	00023712	24496	Facility, Pipeline, Well
19-Mar-2021	072464734-001	Tourmaline Oil Corp.	6-Apr-2021		DLS: 03-34-080-15	No	Truck	Passed Inspection (Complete)	6-Apr-2021	6-Apr-2021	Planned	No concerns identified at time of site inspection.	Shared lease with 6-34. No SCVF encountered. Adequate wellhead protection present. All critical S/D's locked/clamshelled. Lease frozen/snowcovered - no apparent enviro/agri/land concerns noted.					South	00026534	34826, 34827, 34828, 34829, 34830, 34831, 34832, 36204	Facility, Pipeline, Well
19-Mar-2021	072465469-001	Tourmaline Oil Corp.	6-Apr-2021		DLS: 06-34-080-15	No	Truck	Passed Inspection (Complete)	6-Apr-2021	6-Apr-2021	Planned	No concerns identified at time of site inspection.	Shared lease with 3-34. No SCVF encountered. Adequate wellhead protection present. All critical S/D's locked/clamshelled. Lease frozen/snowcovered - no apparent enviro/agri/land concerns noted.					South		34833, 34834, 34835, 34836, 34837	Pipeline, Well
22-Mar-2021	072463114-001	Tourmaline Oil Corp.	6-Apr-2021		DLS: 12-32-080-15	No	Truck	Passed Inspection (Complete)	6-Apr-2021	6-Apr-2021	Planned	No concerns identified at time of site inspection.	No SCV encountered. Adequate wellhead protection present. All critical shutdowns locked/clamshelled. Lease frozen/snowcovered - no apparent land/enviro./agri concerns.					South	00018298	30595, 30598, 30594, 30596, 30597, 30599	Facility, Pipeline, Well
23-Mar-2021	072181112-001	Shanghai Energy Corporation	23-Mar-2021		NTS: A 021-H/094-I-01	No	Truck	Passed Inspection (Complete)	23-Mar-2021	23-Mar-2021	Planned	SCADA calibration outdated. (Feb. /2016)						North	00021009, 00021010	18923, 18924	Facility, Pipeline, Well
23-Mar-2021	072181673-001	Shanghai Energy Corporation	23-Mar-2021		NTS: D 019-E/094-I-04	No	Truck	Passed Inspection (Complete)	23-Mar-2021	23-Mar-2021	Routine	This is winter access only. SCADA calibration outdated. (Feb. /2016)						North	00021081, 00021480	19147, 19969	Facility, Pipeline, Well
23-Mar-2021	072182243-001	Shanghai Energy Corporation	23-Mar-2021		NTS: D-A 084-D/094-I-04	No	Truck	Deficiencies Corrected	13-Apr-2021	23-Mar-2021	Routine	This is winter access only. SCADA calibration outdated. (Feb. /2016)						North	00018133	30702, 30703, 30704	Facility, Pipeline, Well
23-Mar-2021	072182862-001	Shanghai Energy Corporation	23-Mar-2021		NTS: D 060-E/094-I-04	No	Truck	Passed Inspection (Complete)	23-Mar-2021	23-Mar-2021	Routine	This is winter access only. SCADA calibration outdated. (Feb. /2016)						North	00020932	18678	Facility, Pipeline, Well
23-Mar-2021	072183470-001	Shanghai Energy Corporation	23-Mar-2021		NTS: D 089-E/094-I-04	No	Truck	Passed Inspection (Complete)	23-Mar-2021	23-Mar-2021	Routine	This is winter access only. SCADA calibration outdated. (Feb. /2016)						North	00020068	15420	Facility, Pipeline, Well
23-Mar-2021	072184410-001	Shanghai Energy Corporation	23-Mar-2021		NTS: C 080-E/094-I-04	No	Truck	Passed Inspection (Complete)	23-Mar-2021	23-Mar-2021	Routine	This is winter access only. Abandoned well 2020/2021. Tombstone. Site clean. Riser only. Pipeline disconnected.						North	00021035	19023	Facility, Pipeline, Well
23-Mar-2021	072185002-001	Shanghai Energy Corporation	23-Mar-2021		NTS: B 038-L/094-I-04	No	Truck	Deficiencies Corrected	13-Apr-2021	23-Mar-2021	Routine	This is winter access only. SCADA calibration outdated. (Feb. /2016)						North	00020472	17384, 16972	Facility, Pipeline, Well
23-Mar-2021	072185583-001	Shanghai Energy Corporation	23-Mar-2021		NTS: C 088-L/094-I-04	No	Truck	Passed Inspection (Complete)	23-Mar-2021	23-Mar-2021	Routine	This is winter access only. SCADA calibration outdated. (Feb. /2016)						North	00020070, 00023372, 00023411	15461, 23879, 23957	Facility, Pipeline, Well
23-Mar-2021	072186154-001	Shanghai Energy Corporation	23-Mar-2021		NTS: C-B 088-L/094-I-04	No	Truck	Passed Inspection (Complete)	23-Mar-2021	23-Mar-2021	Routine	This is winter access only. Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected.						North		23944	Pipeline, Well
23-Mar-2021	072186707-001	Shanghai Energy Corporation	23-Mar-2021		NTS: B 088-L/094-I-04	No	Truck	Deficiencies Corrected	13-Apr-2021	23-Mar-2021	Routine	This is winter access only. SCADA calibration outdated. (Feb. /2016)						North	00020471	16970	Facility, Pipeline, Well
23-Mar-2021	072187287-001	Shanghai Energy Corporation	23-Mar-2021		NTS: D 085-L/094-I-04	No	Truck	Passed Inspection (Complete)	23-Mar-2021	23-Mar-2021	Routine	This is winter access only. SCADA calibration outdated. (Feb. /2016)						North	00020925	18636	Facility, Pipeline, Well

23-Mar-2021	072187859-001	Shanghai Energy Corporation	23-Mar-2021		NTS: C 099-I/094-I-04	No	Truck	Passed Inspection (Complete)	23-Mar-2021	23-Mar-2021	Routine	This is winter access only. SCADA calibration outdated. (Feb. /2016)						North	00021027	18997	Facility, Pipeline, Well
23-Mar-2021	072188422-001	Shanghai Energy Corporation	23-Mar-2021		NTS: B 008-D/094-I-05	No	Truck	Passed Inspection (Complete)	23-Mar-2021	23-Mar-2021	Routine	This is winter access only. SCADA calibration outdated. (Feb. /2016)						North	00020064	15401	Facility, Pipeline, Well
23-Mar-2021	072189538-001	Crew Energy Inc.	24-Mar-2021		DLS: B 08-22-082-20	No	Truck	Passed Inspection (Complete)	24-Mar-2021	24-Mar-2021	Routine	Inspection completed on B 8-22-82-20 disposal well. The following action items were discussed with Crew operations supervisor. -MWHP PSHH to be reflective of permit conditions. -Minor ground staining in gravel around wellhead -Ground sluffing around support piling inside wellhead building Crew supervisor to follow up on concerns identified. Well site and injection pump buildings were clean and maintained. New water fowl deterrent flagging was being installed on C-ring at B-22-82-20 location on day of inspection.						South		30266	Pipeline, Well
23-Mar-2021	072190339-001	Crew Energy Inc.	24-Mar-2021		DLS: 06-23-083-23	Yes	Truck	Passed Inspection (Complete)	24-Mar-2021	24-Mar-2021	Planned	No problems on inspection. Rig is clean and well maintained.						Central		40310	Pipeline, Well
23-Mar-2021	072191359-001	PETRONAS Energy Canada Ltd.	24-Mar-2021		NTS: A 075-D/094-G-10	No	Truck	Passed Inspection (Complete)	24-Mar-2021	24-Mar-2021	Planned	All wells Active. Signs ok. Surface casing vents checked, ok. Chem tank ok. Last meter cal/orifice plate inspection Oct 2020. Low LEL detected in a-A75-D and a-B75-D well buildings.						North	00025705, 00025844, 00025860	28544, 28939, 29004	Facility, Pipeline, Well
23-Mar-2021	072191968-001	PETRONAS Energy Canada Ltd.	24-Mar-2021		NTS: B 015-E/094-G-10	No	Truck	Passed Inspection (Complete)	24-Mar-2021	24-Mar-2021	Planned	b-15-E and b-A15-E are active. b-B15-E is inactive (last production 2020-06). All signs ok. Chem tank X 2 ok. Pig launcher ok. Gas detector overranged on LEL from b-B15-E surface casing vent. Vent has a know flow; last tested and reported 2020-07. Last meter cal = Oct 2020. Last orifice plate check = Oct 2019.						North	00025682, 00025709, 00025937	28493, 28549, 29345	Facility, Pipeline, Well
23-Mar-2021	072193425-001	Cenovus Energy Inc.	24-Mar-2021		NTS: C 052-A/093-P-07	No	Truck	Passed Inspection (Complete)	24-Mar-2021	24-Mar-2021	Routine							South		06540	Pipeline, Well
23-Mar-2021	072194201-001	Cenovus Energy Inc.	24-Mar-2021		NTS: C 062-A/093-P-07	No	Truck	Passed Inspection (Complete)	24-Mar-2021	24-Mar-2021	Planned							South		23402	Pipeline, Well
23-Mar-2021	072194791-001	Cenovus Energy Inc.	24-Mar-2021		NTS: C 054-A/093-P-07	No	Truck	Passed Inspection (Complete)	24-Mar-2021	24-Mar-2021	Planned							South	00022264	21507	Facility, Pipeline, Well
23-Mar-2021	072195346-001	Cenovus Energy Inc.	24-Mar-2021		NTS: C 056-A/093-P-07	No	Truck	Passed Inspection (Complete)	24-Mar-2021	24-Mar-2021	Planned	Note: ground cable missing off one chem tank						South		07466	Pipeline, Well
23-Mar-2021	072195896-001	Ovintiv Canada ULC	24-Mar-2021		DLS: 16-23-077-14	No	Truck	Deficiencies Corrected	31-Aug-2021	24-Mar-2021	Planned							South	00026968	37140, 37141, 37142, 37143, 37144, 37145	Facility, Pipeline, Well
23-Mar-2021	072196272-001	PETRONAS Energy Canada Ltd.	24-Mar-2021		NTS: D 012-E/094-G-10	No	Truck	Passed Inspection (Complete)	24-Mar-2021	24-Mar-2021	Planned	d-12-E and d-A12-E are inactive (last gas production 2020-06 and 2020-04 respectively). d-B12-E is Active. Signs ok. Chem tank ok. Pig launcher ok. Gas detector overranged on LEL from surface casing vents at d-12-E and d-A12-E. All were last tested and reported in 2016. ESD's are latched at d-12-E and d-A12-E. Last meter cal = Oct 2020. Last orifice check = Oct 2019,						North	00025849, 00025901, 00025902	28964, 29183, 29184	Facility, Pipeline, Well
23-Mar-2021	072201647-001	Cenovus Energy Inc.	25-Mar-2021		NTS: B-B 022-B/093-P-10	No	Truck	Passed Inspection (Complete)	25-Mar-2021	25-Mar-2021	Follow Up	follow up inspection to inspection # 072011964-001						South		18806	Pipeline, Well
23-Mar-2021	072203162-001	ARC Resources Ltd.	25-Mar-2021		DLS: 04-20-084-24	Yes	Truck	Deficiencies Corrected	30-Mar-2021	25-Mar-2021	Planned	A manway on one of the production tanks appears to be leaking. Production tanks should have contents identification on tanks. VRU 250 - guards needed on sight glasses for oil tank and coolant. Generator building - guard needed on oil tank sight glass. VRU 240 - ESD button outside building is blocked by barrels. Compressor K200 - a catadyne regulator needs a cap. Flarestack may need some maintenance. Carbon soot on ground around flarestack on site and offsite into adjacent field. Please refer to Drilling and Production Reg Section 47 for fire prevention. Staining on ground under treater burner will need continual remediation.	Above ground flare knockout. Flarestack distance to equipment onsite is approx. 30m. Dehy - sales meter cal'd 10 15 2020 DEOS Dec 13, 2019, relief off reboiler and still column goes to condensing tank Inlet - pig barrel, ESDv fuel gas building meter Oct 15, 2020, blow down fuel gas Group Inlet separator building Sweeteniq tower Wellhead - ESDv on tubing line, ESDv on casing line Treater and tanks to VRU					Central	00017905, 00018327, 00024943	26960	Facility, Pipeline, Well
23-Mar-2021	072204214-001	ARC Resources Ltd.	25-Mar-2021		DLS: 13-14-084-24	No	Truck	Deficiencies Corrected	30-Mar-2021	25-Mar-2021	Planned	Ignitor at flarestack was lowered down from tip of stack, ignitor toggled in off position and pilot gas was off. Please provide reason to inspector by e-mail to OGC Chemical tanks should have WHMIS stickers applied.	All wells have an ESDv on tubing and ESDv on casing line. Gas injection through casing. All wells flow in to own separator except 13-14. 13-14 flows in to a meter cabinet. Test separator building pig barrel Gas lift compressor. Start gas is air. Generator building, air compressor building, MCC building.					Central	00026303	32248, 32249, 34818, 34819, 34820, 34821, 34822, 34823	Facility, Pipeline, Well
23-Mar-2021	072207722-001	Murphy Oil Company Ltd.	25-Mar-2021		DLS: 15-08-078-17	No	Truck	Passed Inspection (Complete)	25-Mar-2021	25-Mar-2021	Planned	Evidence off a leak on the control valve coupling						South	00024948, 00024949	26969, 26970, 30589, 30590, 30588, 30587, 32535	Facility, Pipeline, Well
23-Mar-2021	072278611-001	Cenovus Energy Inc.	30-Mar-2021		NTS: A-A 021-B/093-P-10	No	Truck	Passed Inspection (Complete)	30-Mar-2021	30-Mar-2021	Follow Up	Follow up inspection to inspection #072010203-001 Note; When inspected on March 23rd, 2021 a bull pug had been installed on ball valve, methanol tubing had not been reconnected as per comments in KERMIT on above noted inspection on March 22, 2021						South		19388	Pipeline, Well
23-Mar-2021	072279380-001	PETRONAS Energy Canada Ltd.	30-Mar-2021		NTS: B 032-E/094-G-01	No	Truck	Passed Inspection (Complete)	30-Mar-2021	23-Mar-2021	Planned	COMMENTS: -no operators present at time of inspection. I had a look around, everything seems to be in great condition, clean, and in order. Also, had a look at the water hub, all good. -No concerns here at this time.						Central	00017896, 00026808		Facility, Pipeline, Well
23-Mar-2021	072279964-001	PETRONAS Energy Canada Ltd.	30-Mar-2021		NTS: B 053-E/094-G-01	No	Truck	Passed Inspection (Complete)	30-Mar-2021	23-Mar-2021	Planned	COMMENTS: - the location signage at the lease entrance to b-53-E is falling over and the symbols are faded. no other concerns here at this time.						Central	00022695, 00022732	22506, 22605	Facility, Pipeline, Well
23-Mar-2021	072280722-001	PETRONAS Energy Canada Ltd.	30-Mar-2021		NTS: A 064-E/094-G-01	No		Passed Inspection (Complete)	30-Mar-2021	23-Mar-2021	Routine	COMMENTS: -No concerns here at this time.						Central	00007635, 00027310	22380	Facility, Pipeline, Well
23-Mar-2021	072281281-001	PETRONAS Energy Canada Ltd.	30-Mar-2021		NTS: D 064-E/094-G-01	No	Truck	Passed Inspection (Complete)	30-Mar-2021	23-Mar-2021	Routine	COMMENTS: -No concerns here at this time.						Central	00019939, 00022689	14922, 22495	Facility, Pipeline, Well
24-Mar-2021	072198183-001	Shanghai Energy Corporation	25-Mar-2021		NTS: A 065-C/094-I-12	No	Truck	Deficiencies Corrected	29-Mar-2021	24-Mar-2021	Planned	SCADA calibration outdated. (Nov. /2015)						North	00023535, 00023593, 00023594, 00026075, 00026076	24177, 24276, 24277, 30253, 30254	Facility, Pipeline, Well
24-Mar-2021	072198788-001	Shanghai Energy Corporation	25-Mar-2021		NTS: C 070-B/094-I-12	No	Truck	Passed Inspection (Complete)	25-Mar-2021	24-Mar-2021	Planned							North	00023439, 00026082, 00026083, 00026084	24306, 30356, 30357, 30358	Facility, Pipeline, Well
24-Mar-2021	072199360-001	Shanghai Energy Corporation	25-Mar-2021		NTS: D-A 058-B/094-I-12	No	Truck	Passed Inspection (Complete)	25-Mar-2021	24-Mar-2021	Planned	SCADA calibration outdated. (Nov. /2015) Location d-58-B/94-I-12 is a conductor/intermediate casing with two 4" valves,						North	00023419, 00023420	23969, 23970	Facility, Pipeline, Well
24-Mar-2021	072199920-001	Shanghai Energy Corporation	25-Mar-2021		NTS: D 067-B/094-I-12	No	Truck	Passed Inspection (Complete)	25-Mar-2021	24-Mar-2021	Planned	SCADA calibration outdated. (Nov. /2015)						North	00021671	20297	Facility, Pipeline, Well
24-Mar-2021	072200477-001	Shanghai Energy Corporation	25-Mar-2021		NTS: C 084-B/094-I-12	No	Truck	Passed Inspection (Complete)	25-Mar-2021	24-Mar-2021	Planned	SCADA calibration outdated. (Nov. /2015)						North	00021078, 00022103, 00022814	19139, 21181, 22814	Facility, Pipeline, Well
24-Mar-2021	072201052-001	Shanghai Energy Corporation	25-Mar-2021		NTS: D 093-B/094-I-12	No	Truck	Passed Inspection (Complete)	25-Mar-2021	24-Mar-2021	Planned	SCADA calibration outdated. (Nov. /2015)						North	00021704, 00021712, 00021713, 00021714, 00022602	20354, 20370, 22310, 20372, 20373	Facility, Pipeline, Well
24-Mar-2021	072209901-001	Canadian Natural Resources Limited	25-Mar-2021		DLS: 16-15-086-21	No	Truck	Passed Inspection (Complete)	25-Mar-2021	25-Mar-2021	Planned	No visible concerns with this site.	ESDv on tubing line and on casing line Meter cal'd Dec 21 2020 fuel gas is propane pig barrel detection at wellhead and in side meter building					Central	00026645	35321	Facility, Pipeline, Well
24-Mar-2021	072214471-001	Ovintiv Canada ULC	25-Mar-2021		DLS: 04-26-079-17	No	Truck	Passed Inspection (Complete)	25-Mar-2021	24-Mar-2021	Planned	No issues found at time of inspection.						South	00024234, 00024235, 00024938, 00024939, 00024940	25605, 25606, 26954, 26955, 26956	Facility, Pipeline, Well
24-Mar-2021	072266963-001	Coastal GasLink Pipeline Ltd.	31-Mar-2021		From: NTS: C 002-F/093-J-06 To: NTS: C 080-G/093-K-01	Yes	Truck	Deficiencies Corrected	31-May-2021	29-Mar-2021	Routine	Inspection with operator of the Stuart sand point operation and associated isolation of SRR6 located at approximately 297+613.						South			Pipeline, Road
24-Mar-2021	072267404-001	Coastal GasLink Pipeline Ltd.	29-Mar-2021			No	Helicopter	Passed Inspection (Complete)	29-Mar-2021	29-Mar-2021	Routine	Helicopter inspection of OGC Road 5719, located at approximately KP224+075. Road is partially snow covered with the west end having vehicle activity. No concerns noted at the time of the inspection.						South			Pipeline, Road
24-Mar-2021	072268088-001	Coastal GasLink Pipeline Ltd.	29-Mar-2021		From: NTS: C 090-Q/093-J-10 To: NTS: D- 072-F/093-J-10	No	Helicopter	Passed Inspection (Complete)	29-Mar-2021	29-Mar-2021	Routine	Helicopter inspection of ROW section 3 from KP 190+500 to KP 244+000. KP 190+500 to KP 212+000 snow covered with minimal activity. KP 212+000 to 244+000 ESC crews working in several locations. Note; ROW, access road way still open and final ESC will be put in place as crews pull out.						South			Pipeline, Road
24-Mar-2021	072268706-001	Pacific Canbriam Energy Limited	29-Mar-2021		NTS: A 057-F/094-B-09	No	Truck	Deficiencies Corrected	19-Apr-2021	29-Mar-2021	Routine	The road to this well site was opened up for logging activities. Access is still possible by truck although warming temperatures this week could change that.						Central		19531	Well
24-Mar-2021	072269316-001	Pacific Canbriam Energy Limited	29-Mar-2021		NTS: C 029-G/094-B-09	No	Truck	Deficiencies Corrected	19-Apr-2021	29-Mar-2021	Planned	Just a reminder to ensure you are conducting your bridge inspections. The road is in good shape for winter conditions. The pipeline inspection is limited in scope to the on lease equipment. Calibrations on meters are due unless you have a variance for your EFM equipment.						Central	00018075	27589, 29245, 29244	Facility, Pipeline, Well
24-Mar-2021	072272101-001	Coastal GasLink Pipeline Ltd.	29-Mar-2021		From: NTS: C 002-F/093-J-06 To: NTS: C 080-G/093-K-01	No	Helicopter	Passed Inspection (Complete)	29-Mar-2021	29-Mar-2021	Routine	Helicopter inspection of section 4 ROW from KP 244+000 to KP 337+000. Several ESC crews working, tie in crew working. Isolation of SRR4 located at KP 295+887. Sheet piling and isolation of SRR6 at KP 297+613. Several locations have active pump offs.						South			Pipeline, Road
24-Mar-2021	072281850-001	Bonavista Energy Corporation	30-Mar-2021		NTS: C 038-A/094-H-04	No	Truck	Passed Inspection (Complete)	30-Mar-2021	24-Mar-2021	Planned	COMMENTS: -the valve handle on the hi/low pressure sensing point is missing the lock. Any valve which can render a safety device inoperable must be locked in the open position. Sharp instruments working on leases in area, may have been missed.	surface casing vent tied into flowline. IRIS shows OGC approval in 2014.					Central	00019135	08540	Facility, Pipeline, Well
24-Mar-2021	072282630-001	Bonavista Energy Corporation	30-Mar-2021		NTS: B 048-A/094-H-04	No	Truck	Passed Inspection (Complete)	30-Mar-2021	24-Mar-2021	Planned	COMMENTS: -arrived onsite as Jacob with Sharp Inst. was leaving. During my inspection, I found low H2S inside the meter cupboard, with personal monitor and I could smell it. I went to c-38-A lease and spoke to Jacob. They went back over and found the meter calibration port leaking and changed the tubing cap. Issue resolved. -the location sign at the lease entrance has trees and vegetation growing around it, making in hard to see. As per regulations, the signage must be legible and conspicuous.						Central	00023097	23377	Facility, Pipeline, Well
24-Mar-2021	072283232-001	Bonavista Energy Corporation	30-Mar-2021		NTS: B 068-B/094-H-04	No	Truck	Passed Inspection (Complete)	30-Mar-2021	24-Mar-2021	Planned	COMMENTS: -during my inspection, I could smell/hear what I thought to be a vent line continuously venting sour gas. I went to the plant at a-94-B and spoke to Gordon, operator. He headed to the lease. It was found that a new instrument gas regulator was required. Jacob with Sharp resolved issue.						Central		02784	Pipeline, Well
24-Mar-2021	072283843-001	Bonavista Energy Corporation	30-Mar-2021		NTS: C 005-F/094-H-04	No	Truck	Deficiencies Corrected	7-Apr-2021	24-Mar-2021	Planned							Central	00021871	20683	Facility, Pipeline, Well
24-Mar-2021	072284625-001	Canadian Natural Resources Limited	30-Mar-2021		NTS: A-A 012-G/094-H-04	No	Truck	Passed Inspection (Complete)	30-Mar-2021	24-Mar-2021	Planned	COMMENTS: -No concerns here at this time.						Central		05410	Well
25-Mar-2021	071814709-001	PETRONAS Energy Canada Ltd.	9-Apr-2021		NTS: C 067-K/094-B-08	No	Truck	Deficiencies Corrected	19-Apr-2021	22-Feb-2021	Planned	There is no pipeline project number associated with this site but it is recognized that this site flows into CNRL pipeline project #14318 which has been deactivated. What has been inspected in relation to the pipeline/flow line to project #14318 is the on lease equipment and associated off lease riser. It appears that the time to deactivate the pipeline is this month as the wells according to our record last flowed on Oct 2019.						Central	00018224, 00018348	30954, 30955, 30956, 30957	Facility, Pipeline, Well
25-Mar-2021	072203536-001	Altagas Holdings Inc.	25-Mar-2021		From: NTS: C 010-L/094-A-12 To: DLS: 02-35-088-24	No	Truck	Passed Inspection (Complete)	25-Mar-2021	25-Mar-2021	Routine	This pipeline (25638) has issues related to erosion and sediment deposition into streams. There is also some deep trench erosion. The Operator for this pipeline took a long time to figure out as there were a few assets transferred between 3 different companies within the field in 2020. AltaGas is now the Operator of this pipeline. Only the first 2.0 kms from your 95 Road facility to the west on segment 2 was inspected and the above issues were found. Since AltaGas is now the Operator, there is action that is required on your part to address the sediment into the streams issue prior to spring freshet. The trench erosion also needs your attention. Any erosion control structures currently in place by the former Operator are not effective, especially with the sediment into stream issues. Also water bars on the pipeline have failed. Since only the first 2 kms were inspected, there remains the other kms of pipe line that needs to be assessed and addressed by AltaGas. This inspection will show as a PASS due to the fact that the issues occurred under the former Operator but these will need to be addressed by AltaGas, the new Operator to prevent any further impacts.						Central			Pipeline, Well
25-Mar-2021	072205152-001	Whitecap Resources Inc.	26-Mar-2021		DLS: 06-13-086-14	Yes	Truck	Passed Inspection (Complete)	26-Mar-2021	25-Mar-2021	Incident	Incident followup from recent spill. Crew active on site, cleanup ongoing and contained to lease. Rig done, rods are pulled and wellhead repaired. Investigation ongoing.						Central		00880	Pipeline, Well
25-Mar-2021	072205501-001	Whitecap Resources Inc.	26-Mar-2021		DLS: 14-18-086-13	No	Truck	Passed Inspection (Complete)	26-Mar-2021	25-Mar-2021	Routine							Central		01116	Pipeline, Well
25-Mar-2021	072205846-001	Whitecap Resources Inc.	26-Mar-2021		DLS: 16-18-086-13	No	Truck	Passed Inspection (Complete)	26-Mar-2021	25-Mar-2021	Routine							Central		01066	Pipeline, Well
25-Mar-2021	072206191-001	Whitecap Resources Inc.	26-Mar-2021		DLS: 06-17-086-13	No	Truck	Passed Inspection (Complete)	26-Mar-2021	25-Mar-2021	Routine							Central		00918	Pipeline, Well

25-Mar-2021	072208427-001	Pacific Canbriam Energy Limited	25-Mar-2021		NTS: B 024-H/094-B-08	Yes	Truck	Passed Inspection (Complete)	25-Mar-2021	25-Mar-2021	Audit	This Audit Report is to be used to initiate the Pacific Canbriam 2021 Measurement Audit. A follow-up Audit Report will be issued with findings and recommendations once the audit is complete. As per the OGC 2021 Executive Business Plan, Pacific Canbriam has been selected for a production accounting audit for the wells connected to the gas multi-well effluent battery b-24-H/94-B-8 (BCBT 0007834) delivering to the b-72-A/94-B-8 gas plant (BCGP 0017909) and the b-24-H/94-B-8 gas plant (BCGP 0007834). The audit will focus on the BC Measurement Guideline requirements for wet gas measurement, well testing, group measurement and sampling, and production accounting methodologies for proration, allocation, and reporting purpose. A letter detailing the focus of the audit with the specific audit questions was emailed to Pacific Canbriam Operations Lead and Area Superintendent to forward to the appropriate persons in Calgary as a designed respondent(s). An FTP site will be setup and permission granted to the designated audit respondent(s) to upload the audit response with supporting documentation, records, and reports. Once the designed respondents(s) have been selected please reply to OGC and an FTP site will be setup and permissions granted to upload the audit response, and supporting documents, records and reports.						Central	00007834		Facility, Pipeline, Well
25-Mar-2021	072210461-001	Canlin Energy Corporation	25-Mar-2021		DLS: 10-26-083-16	No	Truck	Deficiencies Corrected	9-Apr-2021	25-Mar-2021	Planned	-Low level LEL was identified during building entry procedure. -Casing valves on well head were inoperable as they were partially covered in ice.	-SCVF ok -Active line heater on site -Flare stack on site					South	00018504	01355	Facility, Pipeline, Well
25-Mar-2021	072211032-001	Canlin Energy Corporation	25-Mar-2021		DLS: 16-26-081-16	No	Truck	Deficiencies Corrected	30-Mar-2021	25-Mar-2021	Routine		-SCVF ok -Active line heater on site -Flare stack on site					South	00023006	23211	Facility, Pipeline, Well
25-Mar-2021	072211811-001	ARC Resources Ltd.	25-Mar-2021		DLS: A 04-26-080-16	No	Truck	Passed Inspection (Complete)	25-Mar-2021	25-Mar-2021	Planned	Inspection identified LEL's in wells B and C separator buildings. ARC Lead operator was notified and was in the field and available to immediately address the issue.	-SCVF ok					South	00024692, 00024693, 00024694	26439, 26440, 26441	Facility, Pipeline, Well
25-Mar-2021	072212792-001	ARC Resources Ltd.	25-Mar-2021		DLS: 04-12-079-16	No	Truck	Passed Inspection (Complete)	25-Mar-2021	25-Mar-2021	Planned	No issues found at time of inspection.						South	00022883, 00024404, 00024405	25963, 25921, 25920	Facility, Pipeline, Well
25-Mar-2021	072213357-001	ARC Resources Ltd.	25-Mar-2021		DLS: A 02-30-079-14	No	Truck	Passed Inspection (Complete)	25-Mar-2021	25-Mar-2021	Planned	No issues found at time of inspection.						South	00024316, 00024322	25754, 25764	Facility, Pipeline, Well
25-Mar-2021	072213916-001	ARC Resources Ltd.	25-Mar-2021		DLS: 01-30-079-14	No	Truck	Passed Inspection (Complete)	25-Mar-2021	25-Mar-2021	Planned	No issues found at time of inspection.						South	00019968	15074	Facility, Pipeline, Well
25-Mar-2021	072216203-001	Tourmaline Oil Corp.	26-Mar-2021		NTS: C-A 092-I/094-B-09	Yes	Truck	Passed Inspection (Complete)	26-Mar-2021	26-Mar-2021	Planned	No problems on inspection. Rig is very clean and well maintained.						Central		39339	Pipeline, Well
25-Mar-2021	072217142-001	Canadian Natural Resources Limited	26-Mar-2021		NTS: C 004-F/094-A-16	No	Truck	Passed Inspection (Complete)	26-Mar-2021	25-Mar-2021	Planned	No concerns at time of inspection.						Central	00022593	22287	Facility, Pipeline, Well
25-Mar-2021	072217760-001	Canadian Natural Resources Limited	26-Mar-2021		NTS: D-A 043-J/094-A-16	No	Truck	Passed Inspection (Complete)	26-Mar-2021	25-Mar-2021	Planned	No concerns at time of inspection.						Central		18725	Well
25-Mar-2021	072218490-001	Canadian Natural Resources Limited	26-Mar-2021		NTS: D 053-C/094-A-16	No	Truck	Passed Inspection (Complete)	26-Mar-2021	25-Mar-2021	Planned	No concerns at time of inspection.						Central		19008	Well
25-Mar-2021	072219308-001	STRATHCONA RESOURCES LTD.	26-Mar-2021		NTS: C 052-F/094-A-16	No	Truck	Passed Inspection (Complete)	26-Mar-2021	25-Mar-2021	Routine	No concerns at time of inspection.						Central		09357	Pipeline, Well
25-Mar-2021	072222312-001	Canadian Natural Resources Limited	26-Mar-2021		NTS: D 054-F/094-A-16	No	Truck	Passed Inspection (Complete)	26-Mar-2021	25-Mar-2021	Routine	Car seal/lock for BDV off compressor Staining under cooler once weather allows. Status in KERMIT indicates Permit Approved and not Active.						Central	00007423		Facility, Pipeline, Well
25-Mar-2021	072269677-001	Canadian Natural Resources Limited	29-Mar-2021		NTS: B 025-B/093-P-08	No	Truck	Passed Inspection (Complete)	29-Mar-2021	29-Mar-2021	Follow Up	Follow up on corrected deficiency.						South	00019810	14191	Facility, Pipeline, Well
25-Mar-2021	072270255-001	Canadian Natural Resources Limited	29-Mar-2021		NTS: C 084-I/093-P-01	No	Truck	Passed Inspection (Complete)	29-Mar-2021	29-Mar-2021	Planned							South	00023118, 00023120, 00023121	23424, 23428, 23427	Facility, Pipeline, Well
25-Mar-2021	072270839-001	Canadian Natural Resources Limited	29-Mar-2021		NTS: C 074-I/093-P-01	No	Truck	Passed Inspection (Complete)	29-Mar-2021	29-Mar-2021	Routine							South	00025019	27140	Facility, Pipeline, Well
25-Mar-2021	072272497-001	Ovintiv Canada ULC	29-Mar-2021		NTS: B 075-I/093-P-01	No	Truck	Passed Inspection (Complete)	29-Mar-2021	29-Mar-2021	Planned							South	00023176	23523	Facility, Pipeline, Well
25-Mar-2021	072273382-001	Murphy Oil Company Ltd.	29-Mar-2021		DLS: 10-24-097-17	No	Truck	Passed Inspection (Complete)	29-Mar-2021	29-Mar-2021	Planned							South	00024391, 00024414, 00024959, 00024969, 00024970, 00024971	25896, 25937, 27017, 27041, 27044, 27045	Facility, Pipeline, Well
25-Mar-2021	072273960-001	Murphy Oil Company Ltd.	29-Mar-2021		DLS: 15-12-077-17	No	Truck	Passed Inspection (Complete)	29-Mar-2021	29-Mar-2021	Planned							South	00023768, 00024349, 00024350	24594, 25808, 25810	Facility, Pipeline, Well
25-Mar-2021	072274581-001	Murphy Oil Company Ltd.	29-Mar-2021		DLS: 12-08-077-16	No	Truck	Passed Inspection (Complete)	29-Mar-2021	29-Mar-2021	Planned							South	00024950, 00025433	26971, 27975	Facility, Pipeline, Well
25-Mar-2021	072274951-001	Murphy Oil Company Ltd.	29-Mar-2021		DLS: 06-05-077-16	No	Truck	Passed Inspection (Complete)	29-Mar-2021	29-Mar-2021	Planned							South	00024928, 00025432	26922, 27974	Facility, Pipeline, Well
25-Mar-2021	072291521-001	Canadian Natural Resources Limited	31-Mar-2021		NTS: D 041-J/094-H-04	No	Truck	Passed Inspection (Complete)	31-Mar-2021	25-Mar-2021	Planned	COMMENTS: - This well has been inactive for 12 months -wellhead is chained and locked, and flowline is disconnected. Suspension/Inspection paperwork to be submitted. If already submitted, disregard.	facility inactive at time of inspection					Central	00000738, 00008373	04790	Facility, Pipeline, Well
25-Mar-2021	072294810-001	Storm Resources Ltd.	31-Mar-2021		NTS: D 020-D/094-H-03	No	Truck	Passed Inspection (Complete)	31-Mar-2021	25-Mar-2021	Planned	COMMENTS: - No concerns here at this time.						Central	00018012	28338, 30153	Facility, Pipeline, Well
26-Mar-2021	072271694-001	Tourmaline Oil Corp.	29-Mar-2021		NTS: C 023-I/094-B-09	No	Truck	Deficiencies Corrected	9-Apr-2021	29-Mar-2021	Planned	Although this inspection has some deficiencies, the site is in good shape in regards to produced water leaks from equipment. The older Shell wells that are suspended need the flammable symbol on the wellhead signs. All other signs are correct. Please ensure you include the air compressor PSV as part of your maintenance plan and tagged as such.						Central	00025527, 00025528, 00025529, 00026800	28166, 28165, 28167, 33387, 33388, 33389, 33390, 33391, 33392, 33393, 35131, 35132, 35133, 35134, 35135, 35136, 35137, 35138	Facility, Pipeline, Well
26-Mar-2021	072396582-001	Husky Oil Operations Limited	1-Apr-2021		NTS: A 062-C/094-I-08	No	Helicopter	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Planned	Wellhead only. Sign ok. SCV ok. Wellhead valve handles removed.						North		23628	Well
26-Mar-2021	072397236-001	Husky Oil Operations Limited	1-Apr-2021		NTS: A 037-B/094-I-08	No	Helicopter	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Planned	Well recently abandoned. Site is clean. No garbage or debris. No risers.						North		23632	Well
26-Mar-2021	072397785-001	Husky Oil Operations Limited	1-Apr-2021		NTS: D 027-B/094-I-08	No	Helicopter	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Planned	Well is active. Gas detector overranged on LEL from d-27-B surface casing vent. SCV at d-A27-B tested ok. Slow fill on glove test. Sign ok. Chem tank ok. Last cal Jan '21. TEG active.						North	00023749	24562, 24563	Facility, Pipeline, Well
26-Mar-2021	072398340-001	Husky Oil Operations Limited	1-Apr-2021		NTS: A 055-B/094-I-08	No	Helicopter	Deficiencies Corrected	19-Apr-2021	1-Apr-2021	Planned	Well is active. Surface casing vent ok. Sign, pig barrel, chem tank all ok. Wellhead ESD and pipeline ESD ok.						North	00025698	28527	Facility, Pipeline, Well
26-Mar-2021	072398928-001	Husky Oil Operations Limited	1-Apr-2021		NTS: C 081-B/094-I-08	No	Helicopter	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Planned	Wellhead only. Surface casing vent checked, ok. Valves chained and locked. Sign ok.						North		24725	Well
26-Mar-2021	072399477-001	Husky Oil Operations Limited	1-Apr-2021		NTS: C 025-G/094-I-08	No	Helicopter	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Planned	Well is active. Surface casing vent checked, ok. Sign ok. Wellhead ESD ok. Comment: 1) Chem. tank requires WHMIS label.						North	00022502	22071	Facility, Pipeline, Well
26-Mar-2021	072400030-001	Husky Oil Operations Limited	1-Apr-2021		NTS: C 034-G/094-I-08	No	Helicopter	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Planned	Well is active. Low LEL detected from surface casing vent. Sign ok. TEG active.	Line heater not in service. Disconnected and blinds installed.					North	00027264	15262	Facility, Pipeline, Well
26-Mar-2021	072400583-001	Husky Oil Operations Limited	1-Apr-2021		NTS: C 043-G/094-I-08	No	Helicopter	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Planned	Well is active. Surface casing vent checked, ok. Sign, chem tanks, pig barrel ok. Last cal Jan '21. TEG active.	Line heater not in service. Disconnected and blinds installed.					North	00027262	14705	Facility, Pipeline, Well
26-Mar-2021	072401152-001	Husky Oil Operations Limited	1-Apr-2021		NTS: A 036-G/094-I-08	No	Helicopter	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Planned	Well is active. Surface casing vent checked, ok. Sign, chem tanks ok. TEG active. Comment: 1) Both meter run cal tags in well building show as a-36-G.						North	00022450	21948	Facility, Pipeline, Well
26-Mar-2021	072401705-001	Husky Oil Operations Limited	1-Apr-2021		NTS: B 058-H/094-I-08	No	Helicopter	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Planned	Well is active. Low LEL detected from surface casing vent. Sign ok. Chem tanks ok. Last meter cal = Jan '21. TEG active.						North	00019888	14703	Facility, Pipeline, Well
26-Mar-2021	072402260-001	Husky Oil Operations Limited	1-Apr-2021		NTS: B 067-H/094-I-08	No	Helicopter	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Planned	Well is active. Surface casing vent checked, ok. Sign, chem tank, pig barrel all ok. Last meter cal = Jan '21. TEG active.						North	00027260	16837	Facility, Pipeline, Well
26-Mar-2021	072403364-001	Husky Oil Operations Limited	1-Apr-2021		NTS: B 091-G/094-I-08	No	Helicopter	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Planned	Well is active. Surface casing vent checked, ok. Sign ok. Chem tank ok. Last meter cal = Jan '21. TEG active.						North	00027261	18150	Facility, Pipeline, Well
26-Mar-2021	072407702-001	Husky Oil Operations Limited	1-Apr-2021		NTS: B 093-G/094-I-08	No	Helicopter	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Planned	All 3 wells are active. Surface casing vents checked, ok. Chem tanks, pig barrel ok. Last meter cal = Jan '21. TEG active. Comment: 1) Cal tags on all 4 meter runs in well building show as "b-93-G".						North	00020460, 00022487	16941, 17034, 22039	Facility, Pipeline, Well
26-Mar-2021	072409051-001	Husky Oil Operations Limited	1-Apr-2021		NTS: B 017-I/094-I-08	No	Helicopter	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Planned	Well is active. High LEL detected from SCV. SCV flow is known and has been tested and reported to OGC previously (2013/2014). Sign ok. Metered at a-18-I. Last meter cal = Jan '21.						North		16965	Well
26-Mar-2021	072409600-001	Husky Oil Operations Limited	1-Apr-2021		NTS: A 018-I/094-I-08	No	Helicopter	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Planned	Both wells active. Surface casing vents checked, ok. Signs, pig barrel, chem tank ok. Last meter cal = Jan '21. TEG active. Comment: 1) Tags on both meter runs show as a-18-I.						North	00027256	16838, 16964	Facility, Pipeline, Well
26-Mar-2021	072410155-001	Husky Oil Operations Limited	1-Apr-2021		NTS: A 021-J/094-I-08	No	Helicopter	Deficiencies Corrected	13-Apr-2021	1-Apr-2021	Planned	All wells active. SCV at a-21-J and a-B21-J ok. SCV at a-A21-J not visible. Signs ok. Chem tank ok. TEG active.						North	00027257	16743, 16758, 16951	Facility, Pipeline, Well
26-Mar-2021	072410755-001	Husky Oil Operations Limited	1-Apr-2021		NTS: C 041-J/094-I-08	No	Helicopter	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Planned	Well is active. SCV checked, ok. Sign ok. Wellhead ESD ok. Chem tank ok.						North	00021432	19878	Facility, Pipeline, Well
26-Mar-2021	072411309-001	Husky Oil Operations Limited	1-Apr-2021		NTS: D 042-J/094-I-08	No	Helicopter	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Planned	d-42-J is active. Low LEL detected from surface casing vent. Sign ok. Wellhead ESD ok. d-A42-J suspended. Wellhead disconnected from flowline and blinds installed. Wellhead valves chained and locked. Flowline downstream of well building disconnected and blinds installed. Comment: 1) Chem tank missing EHMIS label.						North	00020764, 00025423	18103, 27951	Facility, Pipeline, Well
26-Mar-2021	072411873-001	Husky Oil Operations Limited	1-Apr-2021		NTS: A 089-I/094-I-08	No	Helicopter	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Planned	Well is active. Gas detector overranged on LEL from SCV. Fast fill on latex glove test. Last tested and reported 2015. Last meter cal = Jan '21. Sign and chem tank ok.	Line heater not in service. Disconnected and blinds installed.					North	00027258	15274	Facility, Pipeline, Well

26-Mar-2021	072412426-001	Husky Oil Operations Limited	1-Apr-2021		NTS: B 091-I/094-I 08	No	Helicopter	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Planned	Well is active. Surface casing vent checked, ok. Sign, chem tank ok. Valve on sales line is closed and tagged as "Laid up with Air". Comment: 1) Well shows as Active in OGC systems. If well is to remain Suspended, please see suspension guidelines in OGC "Oil and Gas Activity Operations Manual".	Metered some where else.					North	00021378	19786	Facility, Pipeline, Well
26-Mar-2021	072414115-001	Husky Oil Operations Limited	1-Apr-2021		NTS: A 092-I/094-I 08	No	Helicopter	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Planned	Well is active. Surface casing vent checked, ok. Sign, chem tank ok. Valve on sales line is closed and tagged as "Laid up with Air". Comment: 1) Well shows as Active in OGC systems. If well is to remain Suspended, please see suspension guidelines in OGC "Oil and Gas Activity Operations Manual".	Metered somewhere else.					North	00021427	19868	Facility, Pipeline, Well
26-Mar-2021	072415699-001	Harvest Operations Corp.	1-Apr-2021		NTS: A 013-I/094-I 09	No	Helicopter	Deficiencies Corrected	12-Apr-2021	1-Apr-2021	Planned	Active gas injection well. Wellhead ESD ok. Surface casing vent checked, ok. Tanks ok.						North		12425	Pipeline, Well
26-Mar-2021	072416834-001	Harvest Operations Corp.	1-Apr-2021		NTS: D-C 020-H/094-I 09	No	Helicopter	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Planned	Active Facility, multiwell pad. Last cal for fuel gas July 2020. Flare is burning clean. Clamshells in place on critical valves. Regulators vented out. All surface casing vents ok. All signs ok.						North	00007216	15794, 15795, 15796, 15797, 15798, 15799, 15800, 15544	Facility, Pipeline, Well
26-Mar-2021	072418002-001	Harvest Operations Corp.	1-Apr-2021		NTS: D 011-G/094-I 09	No	Helicopter	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Planned	Wells are active. Surface casing vents checked, ok. All signs ok. Critical valves are clamshelled.						North	00007326, 00020461	16943, 17011, 17014, 17010, 17012, 17013, 17015	Facility, Pipeline, Well
26-Mar-2021	072419145-001	Harvest Operations Corp.	1-Apr-2021		NTS: B 025-G/094-I 09	No	Helicopter	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Planned	b-25-G, b-A25-G, b-B25-G, b-C25-G are active. Surface casing vents checked, ok. Signs ok.						North	00023889, 00023890, 00023891, 00023892	24850, 24863, 24861, 24860, 24862, 25760	Facility, Pipeline, Well
26-Mar-2021	072422298-001	Pieridae Alberta Production Ltd.	1-Apr-2021		NTS: B 001-E/094-I 09	No	Helicopter	Deficiencies Corrected	16-Apr-2021	1-Apr-2021	Planned	Well is active. Surface casing vent checked, ok. Sign ok. Chem tank ok. Building ok. Last meter cal and orifice plate check = Jan '21. TEG not active.						North		14701	Well
26-Mar-2021	072423121-001	Pieridae Alberta Production Ltd.	1-Apr-2021		NTS: D 053-D/094-I 09	No	Helicopter	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Planned	Well is active. Surface casing vent checked, ok. Sign, chem tank, pig barrel ok. Last meter cal, and last orifice plate check = Jan '21. TEG active.						North		15275	Well
26-Mar-2021	072423682-001	Pieridae Alberta Production Ltd.	1-Apr-2021		NTS: A 001-H/094-I-10	No	Helicopter	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Planned	Well is active. Surface casing vent checked, ok. Sign ok. Chem tanks ok. Last meter cal and last orifice plate check = Jan '21. TEG active.						North	00019569	12636	Facility, Pipeline, Well
26-Mar-2021	072467605-001	Ovintiv Canada ULC	7-Apr-2021		DLS: 05-02-080-17	No	Truck	Passed Inspection (Complete)	7-Apr-2021	26-Mar-2021	Planned	No issues found at time of inspection.						South		33680, 33681, 33682, 33683	Pipeline, Well
26-Mar-2021	072468176-001	Ovintiv Canada ULC	7-Apr-2021		DLS: 06-02-080-17	No	Truck	Passed Inspection (Complete)	7-Apr-2021	26-Mar-2021	Routine	No issues found at time of inspection.						South	00017984	26980, 26981, 26982, 26983, 29612, 29613, 29614, 29615, 33671, 33672, 33673, 33674	Facility, Pipeline, Well
26-Mar-2021	072468843-001	Tourmaline Oil Corp.	7-Apr-2021		DLS: 05-18-080-17	No	Truck	Passed Inspection (Complete)	7-Apr-2021	26-Mar-2021	Planned	No issues found at time of inspection.	Two separate sites, WA 26202, WA 37723 and WA 37724 have SCV gas meters attached, show CFt volumes					South	00023387, 00024568, 00026865	23903, 26202, 37717, 37718, 37719, 37720, 37721, 37722, 37723, 37724	Facility, Pipeline, Well
26-Mar-2021	072469422-001	ARC Resources Ltd.	7-Apr-2021		DLS: 05-21-079-14	No	Truck	Passed Inspection (Complete)	7-Apr-2021	26-Mar-2021	Planned	No issues found at time of inspection.						South	00019973, 00024112, 00024113	15104, 25341, 25342, 37691, 37694, 37695, 37696, 37697, 37698, 37699, 37700	Facility, Pipeline, Well
26-Mar-2021	072470080-001	ARC Resources Ltd.	7-Apr-2021		DLS: 05-34-079-14	No	Truck	Passed Inspection (Complete)	7-Apr-2021	26-Mar-2021	Planned	No issues found at time of inspection.						South		15377	Pipeline, Well
26-Mar-2021	072477785-001	ARC Resources Ltd.	7-Apr-2021		DLS: 09-17-079-14	No	Truck	Passed Inspection (Complete)	7-Apr-2021	26-Mar-2021	Planned	No issues found at time of inspection.						South	00019937, 00022839, 00022886, 00024561, 00024566	14914, 22871, 22968, 26188, 26196	Facility, Pipeline, Well
26-Mar-2021	072478568-001	ARC Resources Ltd.	7-Apr-2021		DLS: 09-21-079-14	No	Truck	Passed Inspection (Complete)	7-Apr-2021	26-Mar-2021	Planned	No issues found at time of inspection.						South	00020558, 00023735	17301, 24540, 30684, 30685, 30686, 31349, 33114	Facility, Pipeline, Well
26-Mar-2021	072479349-001	ARC Resources Ltd.	7-Apr-2021		DLS: 09-08-079-14	No	Truck	Passed Inspection (Complete)	7-Apr-2021	26-Mar-2021	Routine	No issues found at time of inspection.						South	00023342, 00023349, 00024436	23824, 23833, 25980	Facility, Pipeline, Well
26-Mar-2021	072479915-001	ARC Resources Ltd.	7-Apr-2021		DLS: 10-08-079-14	No	Truck	Passed Inspection (Complete)	7-Apr-2021	26-Mar-2021	Planned	No issues at time of inspection.						South	00024089, 00024090	16672, 25301, 25300	Facility, Pipeline, Well
26-Mar-2021	072480480-001	ARC Resources Ltd.	7-Apr-2021		DLS: A 11-28-079-14	No	Truck	Passed Inspection (Complete)	7-Apr-2021	26-Mar-2021	Planned	No issues found at time of inspection.						South	00019929, 00022303, 00026317	21603, 30680	Facility, Pipeline, Well
26-Mar-2021	072481045-001	ARC Resources Ltd.	7-Apr-2021		DLS: A 15-29-078-14	No	Truck	Passed Inspection (Complete)	7-Apr-2021	26-Mar-2021	Planned	No issues found at time of inspection.						South	00025098, 00025749	27264, 28661	Facility, Pipeline, Well
26-Mar-2021	072481723-001	ARC Resources Ltd.	7-Apr-2021		DLS: 09-29-079-14	No	Truck	Passed Inspection (Complete)	7-Apr-2021	26-Mar-2021	Complaint	No issues found at time of inspection.						South	00024126, 00024130	16433, 25385, 25391	Facility, Pipeline, Well
26-Mar-2021	072482640-001	ARC Resources Ltd.	7-Apr-2021		DLS: 09-20-079-14	No	Truck	Passed Inspection (Complete)	7-Apr-2021	26-Mar-2021	Planned	No issues found at time of inspection.						South	00022828, 00024502, 00024503	22845, 26108, 26107	Facility, Pipeline, Well
26-Mar-2021	072483245-001	ARC Resources Ltd.	7-Apr-2021		DLS: 16-20-079-14	No	Truck	Passed Inspection (Complete)	7-Apr-2021	26-Mar-2021	Planned	No issues found at time of inspection.						South	00024504	26109	Facility, Pipeline, Well
26-Mar-2021	072483800-001	ARC Resources Ltd.	7-Apr-2021		DLS: 06-10-079-15	No	Truck	Deficiencies Corrected	16-Apr-2021	26-Mar-2021	Planned	Flow line needs to have positive isolation before the meter skid.						South	00022878, 00024077, 00024282	22955, 25268, 25696	Facility, Pipeline, Well
26-Mar-2021	072484405-001	ARC Resources Ltd.	7-Apr-2021		DLS: 14-31-079-15	No	Truck	Passed Inspection (Complete)	7-Apr-2021	26-Mar-2021	Planned	No issues at time of inspection.						South	00024708, 00024709	26476, 26475	Facility, Pipeline, Well
26-Mar-2021	072484964-001	ARC Resources Ltd.	7-Apr-2021		DLS: 07-13-079-15	No	Truck	Passed Inspection (Complete)	7-Apr-2021	26-Mar-2021	Complaint	No issues found at time of inspection.						South	00020343	16639	Facility, Pipeline, Well
26-Mar-2021	072485753-001	ARC Resources Ltd.	7-Apr-2021		DLS: 16-13-079-15	No	Truck	Passed Inspection (Complete)	7-Apr-2021	26-Mar-2021	Planned	No issues found at time of inspection.						South	00024108, 00024420, 00024421, 00024422	25332, 25955, 25954, 25956, 31347, 31348, 33160, 36902, 36903, 36904, 36905, 36906, 36907, 36908	Facility, Pipeline, Well
26-Mar-2021	072486340-001	Ovintiv Canada ULC	7-Apr-2021		DLS: 04-28-078-17	No	Truck	Passed Inspection (Complete)	7-Apr-2021	26-Mar-2021	Planned	No issues found at time of inspection.						South	00024076, 00026016	25267, 29726	Facility, Pipeline, Well
26-Mar-2021	072486899-001	Ovintiv Canada ULC	7-Apr-2021		DLS: 06-16-080-17	No	Truck	Passed Inspection (Complete)	7-Apr-2021	26-Mar-2021	Planned	No issues found at time of inspection.						South	00026274	30932, 30920, 30967, 30933, 30935, 30936, 30968, 30934, 33624, 33625, 33626, 33627, 33628, 33629, 33630, 33631, 33634, 33635, 33636, 33637	Facility, Pipeline, Well
26-Mar-2021	072487492-001	Ovintiv Canada ULC	7-Apr-2021		DLS: 07-16-080-17	No	Truck	Passed Inspection (Complete)	7-Apr-2021	26-Mar-2021	Planned	No issues found at time of inspection.						South		33632, 33633	Pipeline, Well
26-Mar-2021	072488047-001	Ovintiv Canada ULC	7-Apr-2021		DLS: 12-10-079-17	No	Truck	Passed Inspection (Complete)	7-Apr-2021	26-Mar-2021	Planned	No issues found at time of inspection.						South	00025573, 00025587, 00025588, 00025589, 00025929, 00025930, 00025931, 00025932	28244, 28293, 28294, 28295, 29307, 29308, 29309, 29310	Facility, Pipeline, Well
26-Mar-2021	072488630-001	Ovintiv Canada ULC	7-Apr-2021		DLS: 13-35-078-17	No	Truck	Passed Inspection (Complete)	7-Apr-2021	26-Mar-2021	Planned	No issues found at time of inspection.						South	00024123, 00024596, 00024614, 00025210	25374, 26243, 26272, 27460	Facility, Pipeline, Well
26-Mar-2021	072489197-001	Ovintiv Canada ULC	7-Apr-2021		DLS: 09-34-078-17	No	Truck	Passed Inspection (Complete)	7-Apr-2021	26-Mar-2021	Complaint	No issues found at time of inspection.						South	00025684, 00025685	28496, 28495	Facility, Pipeline, Well
26-Mar-2021	072489756-001	Tourmaline Oil Corp.	7-Apr-2021		DLS: 16-07-080-17	No	Truck	Passed Inspection (Complete)	7-Apr-2021	26-Mar-2021	Complaint	No issues found at time of inspection.						South	00018140	23318, 28691, 28692, 28690, 30103, 30104, 30105	Facility, Pipeline, Well
26-Mar-2021	072490323-001	Ovintiv Canada ULC	7-Apr-2021		DLS: 12-16-080-17	No	Truck	Passed Inspection (Complete)	7-Apr-2021	26-Mar-2021	Complaint	No issues found at time of inspection.						South		34850, 34851, 34852, 34853, 34854, 34855	Pipeline, Well
26-Mar-2021	072490886-001	Ovintiv Canada ULC	7-Apr-2021		DLS: 13-16-080-17	No	Truck	Passed Inspection (Complete)	7-Apr-2021	26-Mar-2021	Planned	No issues found at time of inspection.						South	00018210	28138, 29720, 29721, 29722, 32378, 32379, 32380, 32381, 32382, 32383, 32384, 32385, 32386, 34846, 34847, 34848, 34849	Facility, Pipeline, Well
30-Mar-2021	072285226-001	Ovintiv Canada ULC	30-Mar-2021		DLS: 15-13-080-17	No	Truck	Passed Inspection (Complete)	30-Mar-2021	30-Mar-2021	Planned	Site is still matted at access with some matting debris located in S/E corner of location. No concerns were observed on day of inspection.	-SCVF ok -D well correctly suspended with positive isolation -Gas detection is functional on site -2 400 bbl tanks in secondary containment. Vents tied into scrubber					South	00026383	29453, 30788, 30789, 30790, 30791, 30792	Facility, Pipeline, Well
30-Mar-2021	072285996-001	Ovintiv Canada ULC	30-Mar-2021		DLS: 09-06-081-17	No	Truck	Deficiencies Corrected	6-Apr-2021	30-Mar-2021	Planned		-SCVF ok on all wells					South	00026074	34561, 34562, 34563, 34564, 34565, 34566, 34567, 34568	Facility, Pipeline, Well
30-Mar-2021	072287296-001	Cenovus Energy Inc.	31-Mar-2021		NTS: A-B 045-B/093-P-10	No	Truck	Passed Inspection (Complete)	31-Mar-2021	31-Mar-2021	Follow Up	Follow up inspection to inspection # 072010793-001						South		19355	Pipeline, Well
30-Mar-2021	072288350-001	Coastal GasLink Pipeline Ltd.	31-Mar-2021		From: DLS: 02-24-077-21 To: DLS: 03-23-077-21	Yes	Truck	Passed Inspection (Complete)	31-Mar-2021	31-Mar-2021	Routine	Inspection of the Murray River HDD (entrance) with operator. Casing hole has been enclosed with metal panels to prevent material from sloughing in and water from entering. Water is still seeping into the casing hole at the time of the inspection. It was observed that water management of the site is constant (24 hours) in the form of a pump off located on one corner of the matted pad. It was also observed that water appears to be accumulating under the matts from the tiered benches above the HDD pad. Water was observed ponding behind the Rig Managers trailer opposite the pump location. Water management does not appear to be effective in controlling the water prior to reaching the HDD location. This was discussed with the operator and I was informed that a plan is prepared but not fully implemented to date. An information request will be submitted to CGL Regulatory to determine the date for effective water management for this site. Discussion onsite with the CGL Geotechnical Engineer provided assurances that the ground is stable at this location.						South			Pipeline, Road
30-Mar-2021	072288928-001	STRATHCONA RESOURCES LTD.	31-Mar-2021		DLS: 11-11-086-18	Yes	Truck	Deficiencies Corrected	9-Apr-2021	30-Mar-2021	Follow Up	Noted odours upon arrival. Utilize FLIR and vent from UGT had steady flow. Operations found valve open on 5 way manifold vent. Noted middle, south side tank's pressure relief has small leak while dumping in tank farm. AIL 205 off comp and AIH 203 off separator indicated faults on display outside buildings. H2S settings were 10 PPM and 30 PPM on tags for SD. Please confirm separator logic while in fault mode. OEDS to be updated. Guard for sight glass on aux coolant compressor. Regulator for blanket gas in treater should be vented outside.						Central	00002365, 00008274, 00000606, 00018994	07166	Facility, Pipeline, Well
30-Mar-2021	072402609-001	Kelt Exploration (LNG) Ltd.	1-Apr-2021		NTS: B 052-I/093-P-02	No	Truck	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Planned							South	00023255	23672	Facility, Pipeline, Well
30-Mar-2021	072403713-001	Cenovus Energy Inc.	1-Apr-2021		NTS: A 061-I/093-P-02	No	Truck	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Planned							South		06941	Pipeline, Well
30-Mar-2021	072404362-001	Cenovus Energy Inc.	1-Apr-2021		NTS: B 066-L/093-P-01	No	Truck	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Planned							South		06600	Pipeline, Well
30-Mar-2021	072405017-001	Cenovus Energy Inc.	1-Apr-2021		NTS: A 045-L/093-P-01	No	Truck	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Planned							South		06963	Pipeline, Well
30-Mar-2021	072405622-001	Cenovus Energy Inc.	1-Apr-2021		NTS: A 085-L/093-P-01	No	Truck	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Planned							South		06930	Pipeline, Well
30-Mar-2021	072406171-001	Cenovus Energy Inc.	1-Apr-2021		NTS: B 062-L/093-P-01	No	Truck	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Planned							South		07139	Pipeline, Well
30-Mar-2021	072406799-001	Cenovus Energy Inc.	1-Apr-2021		NTS: B 082-L/093-P-01	No	Truck	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Planned							South		06567	Pipeline, Well
30-Mar-2021	072407355-001	Cenovus Energy Inc.	1-Apr-2021		NTS: B 004-D/093-P-08	No	Truck	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Planned							South	00018980	07022	Facility, Pipeline, Well
30-Mar-2021	072408296-001	Cenovus Energy Inc.	1-Apr-2021		NTS: D 015-D/093-P-08	No	Truck	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Planned							South	00026772	06394	Facility, Pipeline, Well
30-Mar-2021	072412789-001	Tourmaline Oil Corp.	1-Apr-2021		DLS: 13-01-080-16	Yes	Truck	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Planned	All looked good.						South		39758	Pipeline, Well
30-Mar-2021	072416065-001	Cenovus Energy Inc.	1-Apr-2021		NTS: D 089-L/093-P-01	No	Truck	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Planned							South	00024263	25651	Facility, Pipeline, Well

30-Mar-2021	072424337-001	Sanling Energy Ltd.	1-Apr-2021		NTS: D 020-C/094-I-09	No	Helicopter	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Audit	Wellhead only. Chained and locked. Low LEL detected from surface casing vent. Sign at lease edge. Riser at lease edge. Comment: 1)1 Pipeline Project 07217 shows as "Active", but it's no longer in this state. Please submit NOI.						North		10037	Pipeline, Well
30-Mar-2021	072425354-001	Sanling Energy Ltd.	1-Apr-2021		NTS: A 090-I/094-I-08	No	Helicopter	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Audit	Facility inactive. Vandalism and theft are evident. All facility id's and Pipeline Projects under this inspection show as Active, despite the Facility being inactive for a number of years. NOI's are required for all of these. Please see OGC "Oil and Gas Activity Operations Manual" for guidance.						North	00008469, 00004071		Facility, Pipeline, Well
30-Mar-2021	072426512-001	Sanling Energy Ltd.	1-Apr-2021		NTS: A 006-B/094-I-09	No	Helicopter	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Audit	Wellhead only. Sign ok. Valves not chained /locked (Zonal abandonment, BP, cement, completed 2018. See IRIS.) Surface casing vent not visible.	Power poles, overhead lines, transformers, on lease.					North		07024	Pipeline, Well
30-Mar-2021	072429826-001	Sanling Energy Ltd.	1-Apr-2021		NTS: A 065-G/094-I-07	No	Helicopter	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Audit	Wellhead only. Too brushy to land. Surface casing vent visible; valve is open. Valves chained and locked. Sign ok.						North		20940	Pipeline, Well
30-Mar-2021	072430381-001	Pieridae Alberta Production Ltd.	1-Apr-2021		NTS: B 053-C/094-I-10	No	Helicopter	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Routine	Well is active. Surface casing vent checked, ok. Sign, chem tanks ok. (Chem pumps removed) Last meter cal = Jan '21. TEG active.						North	00019180	09199	Facility, Pipeline, Well
30-Mar-2021	072431587-001	Pieridae Alberta Production Ltd.	1-Apr-2021		NTS: C 080-C/094-I-10	No	Helicopter	Deficiencies Corrected	16-Apr-2021	1-Apr-2021	Routine	Well is active. Surface casing vent checked, ok. Last meter cal = Jan '21. Sign ok. Chem tanks ok.						North	00019729	13589	Facility,Pipeline, Well
30-Mar-2021	072432197-001	Sanling Energy Ltd.	1-Apr-2021		NTS: A 013-E/094-I-10	No	Helicopter	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Audit	Well is suspended. Valve handles removed. Surface casing vent checked, ok. Sign ok. Chem tanks ok. Last cal Jan 2020. Comment: 1) Well shows as Suspended. Pipeline Project 16454 shows as Active. Please submit NOI.						North	00021638	20244	Facility, Pipeline, Well
30-Mar-2021	072432754-001	Sanling Energy Ltd.	1-Apr-2021		NTS: A 025-E/094-I-10	No	Helicopter	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Audit	Well is suspended. Valves chained and locked. Surface casing vent checked, ok. Sign ok. Chem tanks disconnected and capped. Comment: 1) Pipeline Project 16455 shows as Active. Well shows as Suspended. Please submit NOI for pipeline.						North	00021771	20471	Facility, Pipeline, Well
30-Mar-2021	072433321-001	Sanling Energy Ltd.	1-Apr-2021		NTS: A 052-E/094-I-10	No	Helicopter	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Audit	Well is suspended. No surface casing vent visible (...below snow?). Building door seized shut and inaccessible. Comment: 1) Pipeline Project 16460, segment 3 shows as Active in OGC systems despite well being suspended. Please submit NOI for pipeline. Sign ok. Chem tanks; one disconnected and capped, one tied in.						North		20243	Pipeline, Well
30-Mar-2021	072433873-001	Sanling Energy Ltd.	1-Apr-2021		NTS: A 055-E/094-I-10	No	Helicopter	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Audit	2 wellheads only. No buildings or tanks. Flowline and risers on location. Surface casing vents checked, ok. Signs ok. Comment: 1) Pipeline Project 16460 segment 1 shows as Active despite wells being abandoned. Please submit NOI for pipeline.						North	00021772	20473, 21293	Facility, Pipeline, Well
30-Mar-2021	072436884-001	Sanling Energy Ltd.	2-Apr-2021		NTS: B 079-B/094-I-14	No	Helicopter	Passed Inspection (Complete)	2-Apr-2021	2-Apr-2021	Audit	Wellhead only. Surface casing vent checked, ok. Sign ok. Wellhead valves chained and locked.						North		22828	Pipeline, Well
30-Mar-2021	072437434-001	Sanling Energy Ltd.	2-Apr-2021		NTS: C 094-C/094-I-14	No	Helicopter	Passed Inspection (Complete)	2-Apr-2021	2-Apr-2021	Audit	Well is suspended. Wellhead valves chained and locked. Surface casing vent not visible (deep snow?). Sign ok. Chem tanks disconnected and capped. P/L Valve closed. Comments: 1) Wellhead is still connected to flowline. See OGC Oil and Gas Activity Operations Manual for Suspension requirements. 2) Pipeline Project Associated with this well shows as Active. NOI required.						North		22522	Pipeline, Well
30-Mar-2021	072437989-001	Sanling Energy Ltd.	2-Apr-2021	3-May-2021	NTS: B 015-F/094-I-14	No	Helicopter	Failed Inspection - Follow-up Pending		2-Apr-2021	Audit	Well is suspended. Valves not chanied and locked. Still connected to flowline. Shows as Active in OGC systems (Last gas Dec 2019). Surface casing vent checked, ok. Sign ok. Chem tanks still connected. P/L valve closed.						North		22598	Pipeline, Well
30-Mar-2021	072439131-001	Sanling Energy Ltd.	2-Apr-2021		NTS: D 091-G/094-I-14	No	Helicopter	Passed Inspection (Complete)	2-Apr-2021	2-Apr-2021	Audit	Well is suspended. Surface casing vent checked, ok. Sign ok. Wellhead valves chained and locked.						North		22493	Pipeline, Well
30-Mar-2021	072439684-001	Sanling Energy Ltd.	2-Apr-2021		NTS: A 083-C/094-P-03	No	Helicopter	Passed Inspection (Complete)	2-Apr-2021	2-Apr-2021	Audit	Well is suspended. Surface casing vent checked, ok. Wellhead valve handles removed. Sign ok. Chem tanks disconnected. P/L valve is closed. Comments: 1) Flowline still connected. See DPR 25(5)(b); flowline to be disconnected and blinds installed. 2) Pipeline Project associated with this well shows as Active; well is Suspended status. NOI required. See OGC Oil and Gas Activity Operations Manual.						North	00021916	20780	Facility, Pipeline, Well
30-Mar-2021	072440244-001	Sanling Energy Ltd.	2-Apr-2021		NTS: D-A 085-C/094-P-03	No	Helicopter	Passed Inspection (Complete)	2-Apr-2021	2-Apr-2021	Audit	Well is suspended. Valves chained and locked. Surface casing vent is open. Sign ok. Comment: 1) P/L associated with this well shows as Active in OGC systems. NOI required. See OGC Oil & Gas Activity Operations Manual for direction.	Didn't land; too brushy. 2 chem tanks, well building.					North	00021917	20781	Facility, Pipeline, Well
30-Mar-2021	072440798-001	Sanling Energy Ltd.	2-Apr-2021		NTS: D 053-F/094-P-03	No	Helicopter	Passed Inspection (Complete)	2-Apr-2021	2-Apr-2021	Audit	Well is suspended. Wellhead valves chained and locked. Sign ok. Surface casing vent open.						North		20646	Pipeline, Well
30-Mar-2021	072441351-001	Sanling Energy Ltd.	2-Apr-2021		NTS: A 011-I/094-P-06	No	Helicopter	Passed Inspection (Complete)	2-Apr-2021	2-Apr-2021	Audit	Well is inactive. Shut in recently due to P/L integrity concerns. CNRL onsite at time of inspection conducting P/L integrity work (inhibitor batching). Sign ok. Surface casing vent checked, ok.	Contract operated by CNRL.					North		19173	Pipeline, Well
30-Mar-2021	072441946-001	Sanling Energy Ltd.	3-Apr-2021		NTS: A 058-F/094-P-06	No	Helicopter	Passed Inspection (Complete)	3-Apr-2021	3-Apr-2021	Audit	Well is suspended. valves chained and locked. Low LEL detected from surface casing vent. Sign ok. Chem tank ok. P/L valve closed. Comment: 1) Wellhead still connected to flowline contrary to suspension requirements. See OGC Oil and Gas Activity Operations Manual and DPR 25(5)(b) for guidance.						North		03481	Pipeline, Well
30-Mar-2021	072442496-001	Sanling Energy Ltd.	3-Apr-2021		NTS: D 063-E/094-P-06	No	Helicopter	Passed Inspection (Complete)	3-Apr-2021	3-Apr-2021	Audit	Well is suspended. Valve handles removed. Surface casing vent not visible (deep snow).. Chem tanks disconnected and valves closed. P/L valve closed. Sign ok. Comment: 1) Wellhead still connected to flowline contrary to suspension requirements. See OGC Oil and Gas Activity Operations Manual and DPR 25(5)(b) for guidance.. 2) Pipeline Project for this well shows in OGC systems as "Active" despite the well status of Suspended. NOI required.						North	00021982	20929	Facility, Pipeline, Well
30-Mar-2021	072443053-001	Sanling Energy Ltd.	3-Apr-2021		NTS: D 065-E/094-P-06	No	Helicopter	Passed Inspection (Complete)	3-Apr-2021	3-Apr-2021	Audit	Well is suspended. Valve handles removed. Surface casing vent not visible (deep snow). Chem tanks disconnected and valves closed. P/L valve closed. Sign ok. Comment: 1) Wellhead still connected to flowline contrary to suspension requirements. See OGC Oil and Gas Activity Operations Manual and DPR 25(5)(b) for guidance.. 2) Pipeline Project for this well shows in OGC systems as "Active" despite the well status of Suspended. NOI required.						North	00021981	20928	Facility, Pipeline, Well
30-Mar-2021	072444179-001	Sanling Energy Ltd.	3-Apr-2021		NTS: A 023-D/094-P-06	No	Helicopter	Passed Inspection (Complete)	3-Apr-2021	3-Apr-2021	Audit	Well is suspended. Valves chained and locked. Surface casing vent ok. Chem tanks disconnected and valves closed. P/L valve closed. Wellhead disconnected from flowline and blinds installed. Sign ok. Comment: 1) Pipeline Project for this well shows in OGC systems as "Active" despite the well status of Suspended. NOI required.						North	00021892	20731	Facility, Pipeline, Well
30-Mar-2021	072444736-001	Sanling Energy Ltd.	3-Apr-2021	4-May-2021	NTS: C 036-I/094-P-04	No	Helicopter	Deficiencies Corrected	7-Oct-2022	3-Apr-2021	Audit	Wellhead only, plus riser. Wellhead valves chained and locked. Wellhead disconnected from riser and blinds installed.						North	00023407	23945	Facility, Pipeline, Well
30-Mar-2021	072445335-001	Sanling Energy Ltd.	3-Apr-2021		NTS: A 048-I/094-P-04	No	Helicopter	Passed Inspection (Complete)	3-Apr-2021	3-Apr-2021	Audit	Well is abandoned. Equipment remains on location: Methanol tank (400bbl), Dehy building, chem. tank (200bbl), meter building, plastic chem tank with containment, Flare/U-YKO, wooden shed. P/L valve is closed. Sign ok. Comment: 1) Compressor/Dehy facility for this location shows in OGC systems as "Active" despite the well status of Abandoned. NOI required. See OGC Oil and Gas Activity Operations Manual, also DPR 79(2)(b).						North	00007794	25514	Facility, Pipeline, Well
30-Mar-2021	072446458-001	Sanling Energy Ltd.	3-Apr-2021		NTS: C 081-B/094-P-04	No	Helicopter	Passed Inspection (Complete)	3-Apr-2021	3-Apr-2021	Audit	Wellhead only. Valves chained and locked. Surface casing vent open. Sign ok.						North		19845	Pipeline, Well

30-Mar-2021	072447011-001	Sanling Energy Ltd.	3-Apr-2021		NTS: D 094-A/094-P-04	No	Helicopter	Passed Inspection (Complete)	3-Apr-2021	3-Apr-2021	Audit	Wellhead only. Surface casing vent not visible (deep snow). Valves chained and locked. Sign ok.						North		19978	Pipeline, Well
30-Mar-2021	072457299-001	Coastal GasLink Pipeline Ltd.	6-Apr-2021			Yes	Truck	Passed Inspection (Complete)	6-Apr-2021	6-Apr-2021	Routine	Joint inspection with operator of mix, bury, cover sumps located off the Groundbirch FSR at 9.1 km. Signage in place,registration number 003566, fenced and gated.						South			Pipeline, Road
30-Mar-2021	072457851-001	Coastal GasLink Pipeline Ltd.	6-Apr-2021			Yes	Truck	Passed Inspection (Complete)	6-Apr-2021	6-Apr-2021	Routine	Joint inspection with operator of OGC Road 04362, that goes from 9.1 on the Groundbirch FSR to the ROW at approximately KP15+000. Road is rig matted for approximately 1/3 it's length.						South			Pipeline, Road
30-Mar-2021	072459195-001	Coastal GasLink Pipeline Ltd.	6-Apr-2021			Yes	Walk	Passed Inspection (Complete)	6-Apr-2021	6-Apr-2021	Routine	Inspection with operator of POD 11 on the Murray River, STWU 0005583-011. No concerns noted at the time of the inspection.						South			Pipeline, Road
30-Mar-2021	072459750-001	Coastal GasLink Pipeline Ltd.	6-Apr-2021			Yes	Truck	Passed Inspection (Complete)	6-Apr-2021	6-Apr-2021	Routine	Inspection of CGL Road 3C with operator, OGC Road 04503. No concerns noted at the time of the inspection.						South			Pipeline, Road
30-Mar-2021	072460406-001	PETRONAS Energy Canada Ltd.	6-Apr-2021		NTS: B 065-J/094-B-16	No	Truck	Deficiencies Corrected	15-Jul-2021	6-Apr-2021	Routine	Thanks to Petronas staff for doing these joint inspections. It is always a great opportunity to exchange information and have good discussions.						Central	00017953	24047	Facility, Pipeline, Well
30-Mar-2021	072461398-001	PETRONAS Energy Canada Ltd.	6-Apr-2021		NTS: A 084-J/094-B-16	Yes	Truck	Deficiencies Corrected	15-Apr-2021	6-Apr-2021	Planned	Thanks to rep for doing these joint inspections. It is a great opportunity for information exchange and discussions. There was a clamshell in the a-84-J sand filter skid that was removed but not put back. Richard reinstalled it and let the operator know. The pipeline inspection is limited in scope to the on site equipment only. d-84-J well--The annulus valve handles need to be dug out from the snow and ice. This is the only wellhead that has the valve handles at or below ground level.						Central		30502, 30503, 30501, 30504	Well
30-Mar-2021	072464319-001	PETRONAS Energy Canada Ltd.	6-Apr-2021		NTS: D 084-J/094-B-16	Yes	Truck	Deficiencies Corrected	15-Apr-2021	6-Apr-2021	Planned	Thanks to Petronas for doing these joint inspections. The external clamshell for the pressure sensor (differential) was broken/cracked but still locked and attached needs to be replaced.						Central	00017893	28758, 28940, 29687, 30500	Facility, Pipeline, Well
30-Mar-2021	072470977-001	PETRONAS Energy Canada Ltd.	8-Apr-2021		NTS: D 066-J/094-B-16	Yes	Truck	Deficiencies Corrected	19-Apr-2021	7-Apr-2021	Planned	Thanks to rep for accompanying me on these joint inspections. I appreciate the There information we share and our discussions. The pipeline inspection is limited in scope to the on lease equipment. The lease needs to have a clean up from the initial construction. There is hardware, zap straps, drilling mud etc. that needs to be cleaned up. There are also similar items within the meter skids that should be removed including rags as they are combustible. For the d-c-66-J flowline there are 2 bolts and nuts that need to be installed on one of the pilings. Only half of these were installed. The hardware is sitting on the base of the piling.						Central	00027165	37904, 37905, 37906, 37907, 37908, 37909, 39167	Facility, Pipeline, Well
30-Mar-2021	072471338-001	PETRONAS Energy Canada Ltd.	7-Apr-2021		NTS: A 066-J/094-B-16	Yes	Truck	Deficiencies Corrected	19-Apr-2021	7-Apr-2021	Planned	Thanks to Rep for accompanying me on these joint inspections. I appreciate the information we share and our discussions. The pipeline inspection is limited in scope to the on lease equipment. The lease still needs to have a clean up from the initial construction. There is hardware, zap straps etc. that needs to be cleaned up. There are also similar items within the meter skids that should be removed including rags as they are combustible.						Central		39168, 39169	Well
31-Mar-2021	072289932-001	Shanghai Energy Corporation	31-Mar-2021		NTS: A 100-I/094-I-12	No	Truck	Passed Inspection (Complete)	31-Mar-2021	31-Mar-2021	Planned	SCADA calibration outdated. (March /2016) Inactive flare.						North	00019650, 00021561	13200, 20103	Facility, Pipeline, Well
31-Mar-2021	072290500-001	Shanghai Energy Corporation	31-Mar-2021		NTS: D 090-J/094-I-12	No	Truck	Deficiencies Corrected	26-Apr-2021	31-Mar-2021	Planned							North	00019443	11752	Facility, Pipeline, Well
31-Mar-2021	072411358-001	Canadian Natural Resources Limited	1-Apr-2021		NTS: D-C 040-F/094-B-16	Yes	Truck	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Planned	No problems at time of inspection. Rig is very clean and equipment is well maintained.						Central		41449	Well
31-Mar-2021	072417637-001	Cenovus Energy Inc.	1-Apr-2021		NTS: C 091-I/093-P-02	No	Truck	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Planned							South		23750	Pipeline, Well
31-Mar-2021	072418798-001	Cenovus Energy Inc.	1-Apr-2021		NTS: A 009-D/093-P-08	No	Truck	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Planned							South	00027292	06599	Facility, Pipeline, Well
31-Mar-2021	072419720-001	Cenovus Energy Inc.	1-Apr-2021		NTS: A 094-I/093-P-02	No	Truck	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Planned							South	00023396	23925	Facility, Pipeline, Well
31-Mar-2021	072420479-001	Cenovus Energy Inc.	1-Apr-2021		NTS: D 084-I/093-P-02	No	Truck	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Planned							South		05468	Pipeline, Well
31-Mar-2021	072421390-001	Cenovus Energy Inc.	1-Apr-2021		NTS: B 030-D/093-P-08	No	Truck	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Planned							South		06885	Pipeline, Well
31-Mar-2021	072421953-001	Cenovus Energy Inc.	1-Apr-2021		NTS: A 027-A/093-P-07	No	Truck	Passed Inspection (Complete)	1-Apr-2021	1-Apr-2021	Planned	Note: Chem tank is 2/3 full and secondary containment is 1/2 full. Secondary containment also bulged on south side and needs to be monitored to ensure capacity is maintained with no unplanned release of fluid.						South		07139	Pipeline, Well
31-Mar-2021	072460755-001	Pacific Canbriam Energy Limited	6-Apr-2021		NTS: C 015-I/094-B-08	No	Truck	Passed Inspection (Complete)	6-Apr-2021	6-Apr-2021	Planned	Ensure surface water from ditchline of access and pipeline right of way is managed to prevent accumulation on c-15-I lease. C-415-I - wellhead is disconnected from flowline and valves are secured C-15-I - wellhead dual tubing, disconnected from flowline, valves are secured 4 production tanks, lineheater, dehy above ground knock out, flarestack, 2 TEGs P/I c-15-I to a-75-G new piping off old pig barrel, ESDv, blowdown to flare, connected overhead piping to c-29-I riser P/I c-15-I to Sales Spectra b-82-I, pig barrel P/I, b-57-I to c-15-I ESDv, pig barrel, blowdown to flare P/I, c-29-I to c-15-I overhead piping from c-75-G riser onsite, no pig barrel, 2 ESDv Proposed borrow pit is constructed along access to c-15-I lease.						Central	00004561, 00024724	13237, 26507	Facility, Pipeline, Well
31-Mar-2021	072471711-001	Pacific Canbriam Energy Limited	7-Apr-2021		NTS: B 062-I/094-B-08	No	Truck	Passed Inspection (Complete)	7-Apr-2021	7-Apr-2021	Routine	Chemical tank is starting to tip over. For Information Only: Dual tubing in well disconnected from flowline. Wellhead valves are secured. Lineheater is disconnected from pipeline. Flarestack on site. Pig barrel.						Central		06667	Well
31-Mar-2021	072472277-001	Pacific Canbriam Energy Limited	7-Apr-2021		NTS: B 051-I/094-B-08	No	Truck	Passed Inspection (Complete)	7-Apr-2021	7-Apr-2021	Routine	For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured. Meter building is isolated from pipeline. Flarestack, TEG and chemical tanks are onsite.						Central	00021108	19238	Facility, Pipeline, Well
31-Mar-2021	072472832-001	Pacific Canbriam Energy Limited	7-Apr-2021		NTS: C 057-I/094-B-08	No	Truck	Passed Inspection (Complete)	7-Apr-2021	7-Apr-2021	Routine	No visible concerns with this location.	ESD on flowline Separator Gas, condi, water meters cal'd Feb 2020 Chem tanks, propane tank Gas detection inside building.					Central	00025409	27892	Facility, Pipeline, Well
1-Apr-2021	072448451-001	Enerplus Corporation	5-Apr-2021		NTS: A 081-K/094-G-09	No	Helicopter	Passed Inspection (Complete)	5-Apr-2021	5-Apr-2021	Planned	Well is abandoned. Site is clean. No risers, No garbage or debris. Comment: 1) Well Facility for this location shows as Active. NOI required please.						North	00019165	09060	Facility, Pipeline, Well
1-Apr-2021	072449005-001	Enerplus Corporation	5-Apr-2021		NTS: A 059-J/094-G-09	No	Helicopter	Passed Inspection (Complete)	5-Apr-2021	5-Apr-2021	Planned	Wellhead only. Surface casing vent checked, ok. Comment: 1) Wellhead valves are not chained and locked. No sign. Enerplus advises the well has been abandoned and cut/cap to occur next winter season.						North	00021524	20052	Facility, Pipeline, Well
1-Apr-2021	072449562-001	Enerplus Corporation	5-Apr-2021		NTS: B 050-J/094-G-09	No	Helicopter	Passed Inspection (Complete)	5-Apr-2021	5-Apr-2021	Planned	Well is abandoned. Site is clean. No risers. No garbage or debris.	No tombstone.					North		16492	Pipeline, Well
1-Apr-2021	072450466-001	Enerplus Corporation	5-Apr-2021		NTS: C 040-J/094-G-09	No	Helicopter	Passed Inspection (Complete)	5-Apr-2021	5-Apr-2021	Planned	Wellhead only. Surface casing vent checked, ok. Sign at lease entrance. Comment: 1) Wellhead valves are not chained and locked. Enerplus advises the well has been abandoned and cut/cap to occur next winter season. 2) Both pipeleine segments related to this location shows as Active. NOI required please.						North		08941	Pipeline, Well
1-Apr-2021	072451023-001	Enerplus Corporation	5-Apr-2021		NTS: A 049-J/094-G-09	No	Helicopter	Passed Inspection (Complete)	5-Apr-2021	5-Apr-2021	Planned	Wellhead only. Surface casing vent checked, ok. Sign at wellhead. Comment: 1) Wellhead valves are not chained and locked. Enerplus advises the well has been abandoned and cut/cap to occur next winter season. 2) Pipeline shows as Active. NOI required please.						North		08942	Pipeline, Well
1-Apr-2021	072451722-001	Enerplus Corporation	5-Apr-2021		NTS: B 038-J/094-G-09	No	Helicopter	Passed Inspection (Complete)	5-Apr-2021	5-Apr-2021	Planned	Both wells abandoned. One riser on location (permitted to Calima). Site is clean. No garbage or debris.	No trombstone.					North	00023919	14685, 24903	Facility, Pipeline, Well
1-Apr-2021	072452276-001	Enerplus Corporation	5-Apr-2021		NTS: A 027-J/094-G-09	No	Helicopter	Passed Inspection (Complete)	5-Apr-2021	5-Apr-2021	Planned	Wellhead only. Surface casing vent checked, ok. Comment: 1) Wellhead valves are not chained and locked. No sign visible on lease. Enerplus advises the well has been abandoned and cut/cap to occur next winter season.						North		15374	Pipeline, Well
1-Apr-2021	072452831-001	Enerplus Corporation	5-Apr-2021		NTS: A 017-J/094-G-09	No	Helicopter	Passed Inspection (Complete)	5-Apr-2021	5-Apr-2021	Planned	Wellhead only. Surface casing vent checked, ok. Sign at lease entrance. Comment: 1) Wellhead valves are not chained and locked. Enerplus advises the well has been abandoned and cut/cap to occur next winter season.						North	00019169	09072	Facility, Pipeline, Well
1-Apr-2021	072453388-001	Enerplus Corporation	5-Apr-2021		NTS: B 006-J/094-G-09	No	Helicopter	Passed Inspection (Complete)	5-Apr-2021	5-Apr-2021	Planned	Wellhead only. Surface casing vent checked, ok. Comment: 1) Wellhead valves are not chained and locked. No sign visible on lease. Enerplus advises the well has been abandoned and cut/cap to occur next winter season.						North		04827	Pipeline, Well
1-Apr-2021	072453943-001	Enerplus Corporation	5-Apr-2021		NTS: A 096-G/094-G-09	No	Helicopter	Passed Inspection (Complete)	5-Apr-2021	5-Apr-2021	Planned	Wellhead only. Surface casing vent checked, ok. Comment: 1) Wellhead valves are not chained and locked. No sign visible on lease. Enerplus advises the well has been abandoned and cut/cap to occur next winter season.						North		18392	Pipeline, Well
1-Apr-2021	072454498-001	Enerplus Corporation	5-Apr-2021		NTS: A 069-G/094-G-09	No	Helicopter	Passed Inspection (Complete)	5-Apr-2021	5-Apr-2021	Planned	3 Wellheads only. Surface casing vents checked, ok. All signs ok. Comment: 1) Wellhead valves are not chained and locked. Enerplus advises the well has been abandoned and cut/cap to occur next winter season. 2) Multiple pipeline risers on location (Calima).						North	00020531, 00023894, 00023895	17196, 24865, 24866	Facility, Pipeline, Well
1-Apr-2021	072455061-001	Enerplus Corporation	5-Apr-2021		NTS: B 069-G/094-G-09	No	Helicopter	Passed Inspection (Complete)	5-Apr-2021	5-Apr-2021	Planned	Wellhead only. Well is adjacent to a-69-G wells. Surface casing vent checked, ok. Comment: 1) Wellhead valves are not chained and locked. No sign visible on lease. Enerplus advises the well has been abandoned and cut/cap to occur next winter season.						North	00023935	24935	Facility, Pipeline, Well
1-Apr-2021	072455616-001	Enerplus Corporation	5-Apr-2021		NTS: A 026-K/094-G-09	No	Helicopter	Passed Inspection (Complete)	5-Apr-2021	5-Apr-2021	Planned	Well is suspended. Surface casing vent checked, ok. Wellhead valves chained and locked. Flowline disconnected and blinds installed. Sign on ground. Comment: 1) Pipeline at this location shows as Active. NOI required please.	Meter building, chem tank on stand in containment.					North		10017	Pipeline, Well
1-Apr-2021	072456171-001	Enerplus Corporation	5-Apr-2021		NTS: C 014-K/094-G-09	No	Helicopter	Passed Inspection (Complete)	5-Apr-2021	5-Apr-2021	Routine	Well is suspended. Surface casing vent checked, ok. Wellhead valves chained and locked. Flowline disconnected and blinds installed. Sign ok. Valve on pipeline closed. Comment: 1) Pipeline shows as Active in OGC systems NOI required please.	Line heater/well building, tower, 2 propane tanks, Flare, FKO, flowlines and risers.					North		09265	Pipeline, Well
1-Apr-2021	072458205-001	ARC Resources Ltd.	6-Apr-2021		DLS: 09-13-078-18	No	Truck	Passed Inspection (Complete)	6-Apr-2021	6-Apr-2021	Follow Up	Follow up to inspection # 072058223-001						South		23483, 29419, 29421, 29418, 29420, 29416, 29417	Pipeline, Well
1-Apr-2021	072475794-001	PETRONAS Energy Canada Ltd.	7-Apr-2021		NTS: A 063-G/094-B-08	No	Truck	Passed Inspection (Complete)	7-Apr-2021	7-Apr-2021	Planned	No visible concerns with this location.	Meter cal'd Aug 2020 2 chemical tanks (disconnected)					Central	00019038	07659	Facility, Pipeline, Well
1-Apr-2021	072476875-001	PETRONAS Energy Canada Ltd.	7-Apr-2021		NTS: B 082-G/094-B-08	No	Truck	Passed Inspection (Complete)	7-Apr-2021	7-Apr-2021	Planned	No visible concerns with this location.	Production tank, dehy, inlet separator, generator - inactive. Office trailer. Compressor has been removed. Wellhead insulated. Meter cabinet. Meter cal'd Aug 2020					Central	00000705	07047	Facility, Pipeline, Well
1-Apr-2021	072477430-001	Pacific Canbriam Energy Limited	7-Apr-2021		NTS: C 037-H/094-B-08	No	Truck	Passed Inspection (Complete)	7-Apr-2021	7-Apr-2021	Planned	c-A37-H - Lower barrel cap on sand filter may have a small leak. When were safety devices last calibrated? Calibration tags present are dated Oct 2018. c-37-H - ESD on flowline (Oct 2018), sand filter c-A37-H - ESD on flowline, sand filter, this well going through test separator at time of inspection c-B37-H - ESD on flowline, sand filter c-C37-H - ESD on flowline, sand filter c-D37-H - ESD on flowline, sand filter, High low pressure shutdown Oct 2018 RTU, 3 TEGs, chemical tanks test separator building, LEL detection Oct 2018 EFM Oct 2020 for wells ESD on inlet to test separator sep meter - Oct 2020, condi meter - Oct 2020, water meter - Nov 2020						Central	00026737	33038, 33639, 33640, 33641, 33642	Facility, Pipeline, Well
1-Apr-2021	072507917-001	Enerplus Corporation	13-Apr-2021		NTS: B 037-K/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-Apr-2021	13-Apr-2021	Planned	Well is suspended. Wellhead valves chained and locked. Flowline disconnected and blinds installed. Sign ok. Comment: 1) Surface casing vent overranged gas detector on LEL. Moderate fill on glove test.						North		14675	Pipeline, Well

1-Apr-2021	072508470-001	Enerplus Corporation	13-Apr-2021		NTS: A 036-K/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-Apr-2021	13-Apr-2021	Planned	Well is suspended. Surface casing vent checked, ok. Wellhead valves chained and locked. Flowline disconnected and blinds installed. Sign ok. Comment: 1) Pipeline shows as Active in OGC systems NOI required please.						North	00020873	18447	Facility, Pipeline, Well
1-Apr-2021	072509029-001	Enerplus Corporation	13-Apr-2021		NTS: B 045-K/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-Apr-2021	13-Apr-2021	Planned	Well is suspended. Surface casing vent checked, ok. Wellhead valves chained and locked. Flowline disconnected and blinds installed. Sign ok. Comment: 1) Pipeline shows as Active in OGC systems NOI required please.						North	00022411	21858	Facility, Pipeline, Well
1-Apr-2021	072509586-001	Enerplus Corporation	13-Apr-2021		NTS: B 044-K/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-Apr-2021	13-Apr-2021	Planned	Well is suspended. Surface casing vent checked, ok. Wellhead valves chained and locked. Flowline disconnected and blinds installed. Sign ok. Comment: 1) Pipeline shows as Active in OGC systems NOI required please.						North		16494	Pipeline, Well
1-Apr-2021	072510350-001	Enerplus Corporation	13-Apr-2021		NTS: B 054-K/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-Apr-2021	13-Apr-2021	Planned	Both wells are suspended. Surface casing vents checked, ok. Wellhead valves chained and locked. Flowlines disconnected and blinds installed. Signs ok. Comment: 1) Pipeline shows as Active in OGC systems NOI required please						North	00022410	21897, 21856	Facility, Pipeline, Well
1-Apr-2021	072510906-001	Enerplus Corporation	13-Apr-2021		NTS: B 055-K/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-Apr-2021	13-Apr-2021	Planned	Well is suspended. Surface casing vent checked, ok. Wellhead valves chained and locked. Flowline disconnected and blinds installed. Sign ok. Comment: 1) Pipeline shows as Active in OGC systems NOI required please.						North		10763	Pipeline, Well
1-Apr-2021	072511461-001	Enerplus Corporation	13-Apr-2021		NTS: A 066-K/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-Apr-2021	13-Apr-2021	Planned	Well a-66-K is suspended. Wells a-A66-K and a-B-66-K are ABNZ. Surface casing vents checked, all ok. a-A66-K wellhead valves chained and locked. a-66-K and a-B-66-K wellhead valves not chained and locked. No signs at a-66-K and a-B-66-K. Comment: 1) Plug/cap missing on valve at a-B-66-K wellhead.						North	00023129	23442, 23460, 23461	Facility, Pipeline, Well
1-Apr-2021	072512048-001	Enerplus Corporation	13-Apr-2021		NTS: A 074-K/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-Apr-2021	13-Apr-2021	Planned	Well is abandoned. Site is clean. No garbage or debris. No P/L risers. Comment: 1) Well facility for this location still shows as Active. NOI required please.	No tombstone.					North	00021528	20058	Facility, Pipeline, Well
1-Apr-2021	072512600-001	Enerplus Corporation	13-Apr-2021		NTS: A-A 080-K/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-Apr-2021	13-Apr-2021	Planned	Both wells have been abandoned. Site is clean. No garbage or debris. No risers. Comments: 1) Both Well Facilities show as Active. NOI's required please. 2) Well centres have settled.						North	00022503, 00023960	22074, 24999	Facility, Pipeline, Well
1-Apr-2021	072513164-001	Enerplus Corporation	13-Apr-2021		NTS: B 050-K/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-Apr-2021	13-Apr-2021	Planned	Wellhead only. Surface casing vent checked, ok. Comment: 1) Wellhead valves are not chained and locked. No sign visible on lease. Enerplus advises the well has been abandoned and cut/cap to occur next winter season.						North		05578	Pipeline, Well
1-Apr-2021	072513723-001	Enerplus Corporation	13-Apr-2021		NTS: B 039-K/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-Apr-2021	13-Apr-2021	Planned	Wellhead only. Moderate LEL detected from surface casing vent. Wellhead valves are chained and locked. Comment: 1)No sign visible on lease.						North		15373	Pipeline, Well
1-Apr-2021	072514342-001	Calima Energy Inc.	13-Apr-2021	1-Jul-2021	NTS: C 028-K/094-G-09	No	Helicopter	Deficiencies Corrected	4-Oct-2021	13-Apr-2021	Routine	This is a Suspended facility (previously Enerplus). See sign deficiency. All else ok. Comment: 1) Pipeline shows as Active, despite last gas in Feb 2020, and the Trutch field being decommissioned by Enerplus. NOI required please.	Gen Bldg., 100 bbl diesel tank, 400 bbl diesel tank, MCC/Office, Comp Bldg #1, Comp Bldg #2, Pump Bldg., Inlet Bldg (disconn. and blinds installed)., Line Heater/Heat Medium, Recycle Pump Bdg. All ok. ,					North	00002526		Facility, Pipeline, Well
1-Apr-2021	072517159-001	Enerplus Corporation	13-Apr-2021		NTS: A 029-K/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-Apr-2021	13-Apr-2021	Planned	Wellhead only. Gas detector overranged on LEL from surface casing vent. Slow fill on glove test. Wellhead valves are chained and locked. Comment: 1) No sign. 2) Well Facility shows as "Inactive", but has been removed. NOI required please.						North	00018905	06210	Facility, Pipeline, Well
1-Apr-2021	072517720-001	Enerplus Corporation	13-Apr-2021		NTS: A 031-L/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-Apr-2021	13-Apr-2021	Planned	Well is abandoned. Site is clean. No garbage or debris. No risers. Comment: 1) Well shows as "Suspended" but has been Abandoned.						North		16500	Pipeline, Well
1-Apr-2021	072518294-001	Enerplus Corporation	13-Apr-2021		NTS: B 032-L/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-Apr-2021	13-Apr-2021	Planned	Both wells are Abandoned. Site is clean. No garbage or debris. No risers. Comment: 1) Both Well Facilities show as 'Inactive' but are Removed. NOI required please. 2) Both Wells show as 'Suspended' but are Abandoned.	No tombstone.					North	00020606, 00023921	17535, 24905	Facility, Pipeline, Well
1-Apr-2021	072519090-001	Enerplus Corporation	13-Apr-2021		NTS: B 021-L/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-Apr-2021	13-Apr-2021	Planned	Wellhead only. Surface casing vent checked, ok. Wellhead valves chained and locked. No sign.						North		10019	Pipeline, Well
1-Apr-2021	072519648-001	Enerplus Corporation	13-Apr-2021		NTS: D 013-L/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-Apr-2021	13-Apr-2021	Planned	Wellhead only. Valves chained and locked. Surface casing vent checked, ok. Sign ok.						North		06252	Pipeline, Well
1-Apr-2021	072520219-001	Enerplus Corporation	13-Apr-2021		NTS: A 044-L/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-Apr-2021	13-Apr-2021	Planned	This is a wellhead only. Chained and locked. Surface casing vent checked, ok. No sign.						North		15335	Pipeline, Well
1-Apr-2021	072520792-001	Enerplus Corporation	13-Apr-2021		NTS: B 055-L/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-Apr-2021	13-Apr-2021	Planned	Both wells are abandoned. Site is clean. No garbage or debris. No risers. Comment: 1) Both Well Facilities show as Active. NOI required please.						North	00023143, 00023144	23458, 23459	Facility, Pipeline, Well
1-Apr-2021	072521348-001	Enerplus Corporation	13-Apr-2021		NTS: A 056-L/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-Apr-2021	13-Apr-2021	Planned	Both wells are abandoned. No garbage or debris. No P/L risers.						North		14966, 23478	Pipeline, Well
1-Apr-2021	072521905-001	Enerplus Corporation	13-Apr-2021		NTS: A 052-L/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-Apr-2021	13-Apr-2021	Planned	Well is abandoned. Site is clean. No garbage or debris. No P/L risers. Comments: 1) Well shows as Suspended, but is Abandoned. 2) Facility shows as Inactive but has been Removed., NOI required please.						North	00020303	16501	Facility, Pipeline, Well
1-Apr-2021	072522677-001	Enerplus Corporation	13-Apr-2021		NTS: A 083-L/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-Apr-2021	13-Apr-2021	Planned	Wellhead only. Surface casing vent checked, ok. Sign at lease entrance. Comment: 1) Wellhead valves are not chained and locked. Enerplus advises the well has been abandoned and cut/cap to occur next winter season.						North		09054	Pipeline, Well
1-Apr-2021	072523229-001	Enerplus Corporation	13-Apr-2021		NTS: A 084-L/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-Apr-2021	13-Apr-2021	Planned	Well is abandoned. Site is clean. No garbage or debris. No risers. Comment: 1) Well Facility shows as Active but has been Removed. NOI required please.						North	00023851	24805	Facility, Pipeline, Well
1-Apr-2021	072523784-001	Enerplus Corporation	13-Apr-2021		NTS: A 095-L/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-Apr-2021	13-Apr-2021	Planned	Well is abandoned. No garbage or debris. No P/L risers. Comment: 1) Sump or borrow pit remains at lease edge.	No tombstone.					North	00021527	20057	Facility, Pipeline, Well
1-Apr-2021	072524341-001	Enerplus Corporation	13-Apr-2021		NTS: A 075-L/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-Apr-2021	13-Apr-2021	Planned	Well is abandoned. Site is clean, no garbage or debris. No P/L risers.						North		10027	Pipeline, Well
1-Apr-2021	072524894-001	Enerplus Corporation	13-Apr-2021		NTS: D 047-L/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-Apr-2021	13-Apr-2021	Planned	Well is abandoned. No garbage or debris. No P/L risers. Comment: 1) Well Facility shows as 'Active' but has been Removed. NOI required please.						North	00020854	18394	Facility, Pipeline, Well
1-Apr-2021	072525451-001	Enerplus Corporation	13-Apr-2021		NTS: B 048-L/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-Apr-2021	13-Apr-2021	Planned	This is a wellhead only. Well recently abandoned. Cut and cap to occur next winter. Sign at lease entrance. No valves to lock. Comment: 1) Gas detector overranged on LEL from surface casing vent. Fast fill on glove test.						North	00018870	05594	Facility, Pipeline, Well
1-Apr-2021	072526008-001	Enerplus Corporation	13-Apr-2021		NTS: B 006-L/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-Apr-2021	13-Apr-2021	Planned	This is a wellhead only. Wellhead valves chained and locked. Sign ok. Comment: 1) Gas detector overranged on LEL from surface casing vent. Moderate fill on glove test.						North		09059	Pipeline, Well
6-Apr-2021	072466806-001	Tervita Corporation	7-Apr-2021		DLS: 15-26-084-14	Yes	Truck	Passed Inspection (Complete)	7-Apr-2021	6-Apr-2021	Planned	Site is being kept clean and organized. Minor staining by pipeline out to disposal. P 603 PSHH sensor leaking on body. Action Items: 1.) Submit annual cathodic survey summary report. 2.) Confirm status of treater's isolation as LEL not functioning.						Central	00007341		Facility, Pipeline, Well
6-Apr-2021	072473492-001	PETRONAS Energy Canada Ltd.	7-Apr-2021		NTS: C 082-L/094-G-01	No	Truck	Passed Inspection (Complete)	7-Apr-2021	6-Apr-2021	Planned	COMMENTS: -The surface casing vent handle on well c-82-L is under water/ice and is not usable. The handle needs to be accessible. The handle should be raised above water levels, -the surface casing vent handle on the c-A82-L well has been chained and locked with the other valve handles on the wellhead...the guidelines say when chaining and locking the wellhead valves, all valve handles should be chained and locked EXCEPT the surface casing vent handle. SO this needs to be corrected/changed. Dont lock the surface casing vent handle.						Central	00020137	08897, 15963	Facility, Pipeline, Well
6-Apr-2021	072474157-001	PETRONAS Energy Canada Ltd.	7-Apr-2021		NTS: B 082-L/094-G-01	No	Walk	Deficiencies Corrected	26-Apr-2021	6-Apr-2021	Planned	COMMENTS: - I walked down to lease, as road was muddy, snowy, and icy, -the symbols on the location signage are too faded or missing, need to be updated.						Central	00018485	01132	Facility, Pipeline, Well
6-Apr-2021	072475021-001	Canadian Natural Resources Limited	7-Apr-2021		NTS: D 083-L/094-G-01	No	Walk	Passed Inspection (Complete)	7-Apr-2021	6-Apr-2021	Routine	COMMENTS: -walked down to lease as access road was muddy, icy, and snowy. -No concerns here at this time.	wellhead only chained and locked					Central	00022015	20993	Facility, Pipeline, Well
6-Apr-2021	072476510-001	PETRONAS Energy Canada Ltd.	7-Apr-2021		NTS: B 080-G/094-G-01	No	Truck	Passed Inspection (Complete)	7-Apr-2021	6-Apr-2021	Routine	COMMENTS: -No concerns here at this time.						Central	00017934, 00017958	29162, 29497, 29533, 30543, 30544, 30545, 30547, 30546	Facility, Pipeline, Well

6-Apr-2021	072482076-001	Cenovus Energy Inc.	7-Apr-2021		NTS: C 035-G/094-G-01	No	Truck	Passed Inspection (Complete)	7-Apr-2021	6-Apr-2021	Planned	COMMENTS: -the sour symbol is faded off of the wellhead signage and needs to be updated/replaced. -There are added row(s) of soil/dirt all around the wellhead area in a large U shape. Just curious as to why the added soils? -No other concerns at this time.						Central	00008488	12905	Facility, Pipeline, Well
7-Apr-2021	072496935-001	Murphy Oil Company Ltd.	9-Apr-2021		DLS: M 01-03-078-17	Yes	Truck	Passed Inspection (Complete)	9-Apr-2021	9-Apr-2021	Planned	No problems at time of inspection. Rig is very clean and all equipment is well maintained.						South		35438	Well
8-Apr-2021	072492063-001	Canadian Natural Resources Limited	8-Apr-2021		DLS: 11-20-084-18	No	Truck	Passed Inspection (Complete)	8-Apr-2021	8-Apr-2021	Routine							Central		07476, 04603, 12384	Well
8-Apr-2021	072492556-001	Canadian Natural Resources Limited	9-Apr-2021		DLS: 06-21-084-18	No	Truck	Passed Inspection (Complete)	9-Apr-2021	8-Apr-2021	Complaint	Concerns called in regarding the level of deactivation on the old road into this well.						Central		05869	Well
8-Apr-2021	072492901-001	ConocoPhillips Canada Resources Corp.	8-Apr-2021		DLS: 08-20-084-18	No	Walk	Passed Inspection (Complete)	8-Apr-2021	8-Apr-2021	Routine	Main access deactivated by CNRL						Central		06388	Well
8-Apr-2021	072493246-001	Canadian Natural Resources Limited	8-Apr-2021		DLS: 08-19-084-18	No	Walk	Passed Inspection (Complete)	8-Apr-2021	8-Apr-2021	Routine							Central		05517, 05640	Well
8-Apr-2021	072497488-001	Ovintiv Canada ULC	9-Apr-2021		DLS: AE 03-09-081-17	Yes	Truck	Passed Inspection (Complete)	9-Apr-2021	9-Apr-2021	Planned	All looked good at time of inspection.						South		40773	Pipeline, Well
8-Apr-2021	072498493-001	Tervita Corporation	9-Apr-2021		DLS: 15-05-083-17	Yes	Truck	Passed Inspection (Complete)	9-Apr-2021	8-Apr-2021	Planned	Small amount of staining outside Area 200 west side and on the east side of pad. Noted fuel gas piping looks rough SW of Area 200. Operations indicated they were aware. Action Item: 1.) Submit latest Station SD reports. Please reply to OGC Thank you.	Disposal well secure. FLDC, SCVG 2 LH NIS					Central	00000017, 00007040, 00007041, 00001266, 00007070, 00002661, 00019091	08130	Facility, Pipeline, Well
8-Apr-2021	072500829-001	PETRONAS Energy Canada Ltd.	15-Apr-2021		NTS: A 092-I/094-B-01	No	Truck	Deficiencies Corrected	18-May-2021	12-Apr-2021	Planned	a-C92-I - ESD on flowline is shut in, intermediate casing vent valve closed and gauge on vent, sand separator a-D92-I - wellhead disconnected from flowline, valves removed, sand separator removed a-E92-I - ESD on flowline, intermediate casing vent valve closed, sand separator a-B92-I - ESD on flowline, intermediate casing vent piped in to containment, LEL detection at wellhead, sand separator a-A92-I - ESD on flowline, LEL detection at wellhead a-G92-I - completed, intermediate casing, 1 master valve a-92-I - water source well is located at very west corner of lease by water pit. See pics in communication tab. a-F92-I - ESD on flowline shut in, intermediate casing vent, sand separator d-C82-I - completed, 1 master valve d-A82-I - ESD on flowline, intermediate casing, sand separator radio tower, generator, TEG Test separator building - separtor psv to atmosphere, ESD on water line after dump. Meters cal'd Group separator building - hi pressure s/d cal tag Nov 2019, group separator high level s/d Nov 2019. 3 produced water tanks - produced water goes to tanks, from tanks pumped through water riser building and then pumped to pond on Core Road Rise site PL 22060-1 d-82-I to d-82-I inactive						Central	00024562, 00024654, 00024785, 00025056, 00025057, 00025058	26190, 26363, 26364, 26365, 26636, 27115, 27192, 27195, 27194, 27193	Facility, Pipeline, Well
8-Apr-2021	072501621-001	PETRONAS Energy Canada Ltd.	12-Apr-2021		NTS: B 093-I/094-B-01	No	Truck	Passed Inspection (Complete)	12-Apr-2021	12-Apr-2021	Planned	No visible concerns with this location. b-B93-I - wellhead disconnected from flowline, valves secured, intermediate casing vent valve closed and piped in to containment b-A93-I - ESD on flowline shut in, intermediate casing vent b-93-I - wellhead disconnected from flowline, valves secured, intermediate casing vent valve closed and piped in to containment b-F93-I - wellhead valves secured, 1 master valve, intermediate casing vent b-E93-I - sand filter PSHH Dec 19/19 b-D93-I - ESD on flowline, intermediate casing vent, sand filter b-C93-I - ESD on flowline, intermediate casing vent, sand filter Test separator - separator psv to atmosphere, gas meter cal'd Jan 2021 Group separator - separator psv to atmosphere 3 produced water tanks - produced water to tanks, pumped to water riser building and then to pond on Core Road						Central	00018213	26296, 26297, 27247, 27789, 27943, 27945, 27944	Facility, Pipeline, Well
8-Apr-2021	072504520-001	PETRONAS Energy Canada Ltd.	12-Apr-2021		NTS: B 051-B/094-G-08	No	Truck	Passed Inspection (Complete)	12-Apr-2021	8-Apr-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00022898	22984	Facility, Pipeline, Well
8-Apr-2021	072505143-001	PETRONAS Energy Canada Ltd.	12-Apr-2021		NTS: C 061-B/094-G-08	No	Truck	Passed Inspection (Complete)	12-Apr-2021	8-Apr-2021	Planned	COMMENTS: -No concerns here at this time.						Central		13227, 13230	Well
8-Apr-2021	072505711-001	PETRONAS Energy Canada Ltd.	12-Apr-2021		NTS: A 062-B/094-G-08	No	Truck	Passed Inspection (Complete)	12-Apr-2021	8-Apr-2021	Planned	COMMENTS: -No concerns here at this time						Central	00023084	23362	Facility, Pipeline, Well
8-Apr-2021	072514689-001	Shell Canada Limited	13-Apr-2021		DLS: 05-21-080-18	No	Truck	Passed Inspection (Complete)	31-Dec-2021	13-Apr-2021	Planned	Equipment observed onsite: Cement barriers Pipeline risers and piles Metal barrier fencing	No other equipment or debris observed.					South		08705	Pipeline, Well
8-Apr-2021	072515258-001	Shell Canada Limited	13-Apr-2021		DLS: 05-03-081-18	No	Truck	Passed Inspection (Complete)	31-Dec-2021	13-Apr-2021	Planned	No equipment observed onsite.	Location is used as a parking lot for 03 05 Plant.					South		10624	Pipeline, Well
8-Apr-2021	072515901-001	Shell Canada Limited	13-Apr-2021		DLS: 12-21-080-18	No	Truck	Passed Inspection (Complete)	31-Dec-2021	13-Apr-2021	Planned	Equipment observed onsite: Pipeline risers Pile Metal barrier fencing						South		18116	Pipeline, Well
8-Apr-2021	072516577-001	Shell Canada Limited	13-Apr-2021		DLS: 15-21-080-18	No	Truck	Passed Inspection (Complete)	25-Nov-2021	13-Apr-2021	Planned	Equipment observed onsite: Pipeline riser and piles Metal barrier fencing Equipment Shack						South		22524	Pipeline, Well
8-Apr-2021	072526563-001	Shell Canada Limited	13-Apr-2021		DLS: 07-33-080-18	No	Truck	Passed Inspection (Complete)	25-Nov-2021	13-Apr-2021	Planned	Equipment present onsite: Wellhead (locked and chained) Pipeline riser Metal barrier fence						South		09478	Pipeline, Well
8-Apr-2021	072532608-001	PETRONAS Energy Canada Ltd.	14-Apr-2021		NTS: B 073-B/094-G-08	No	Truck	Passed Inspection (Complete)	14-Apr-2021	8-Apr-2021	Planned	COMMENTS: -both wells suspended. -both wells have slight surface casing vent flows, barely filled a latex glove. Last submissions in IRIS database are from 2019. -No concerns here at this time.	wellhead only chained and locked. No visual of pipeline or abandonment, so likely abandoned					Central	00019068	07947, 19781	Facility, Pipeline, Well
8-Apr-2021	072533632-001	Shell Canada Limited	14-Apr-2021		DLS: 07-08-080-18	No	Truck	Passed Inspection (Complete)	25-Nov-2021	14-Apr-2021	Planned	Equipment observed onsite: Wellhead (locked and chained) Pipeline riser Metal barrier fence						South		08162	Pipeline, Well
8-Apr-2021	072534205-001	Shell Canada Limited	14-Apr-2021		DLS: 11-28-080-18	No	Truck	Passed Inspection (Complete)	25-Nov-2021	14-Apr-2021	Planned	Equipment observed onsite: Wellhead (locked and chained) Pipeline riser Metal barrier fencing Chain link fence Underground tank Power pole and electrical box						South		09410	Pipeline, Well
8-Apr-2021	072535207-001	Shell Canada Limited	14-Apr-2021		DLS: 15-33-080-18	No	Truck	Passed Inspection (Complete)	25-Nov-2021	14-Apr-2021	Planned	Equipment observed onsite: Wellhead (locked and chained) SCVF monitoring equipment Cement barriers						South		09734	Pipeline, Well
8-Apr-2021	072535765-001	PETRONAS Energy Canada Ltd.	15-Apr-2021		NTS: C-A 084-B/094-G-08	No	Truck	Passed Inspection (Complete)	15-Apr-2021	8-Apr-2021	Planned	COMMENTS: at time of my inspection on April 8, I found: - WAI# 13578 surface casing vent flow...inflated latex glove completely, but did not blow off vent, - WAI# 13651 surface casing vent flow...barely inflated latex glove, but did, - WAI# 16335 surface casing vent flow...immediately inflated latex glove and a high LEL reading on personal monitor when latex glove removed.						Central	00006467, 00019533	13575, 13578, 16335, 13651	Facility, Pipeline, Well
8-Apr-2021	072539077-001	PETRONAS Energy Canada Ltd.	15-Apr-2021		NTS: A 084-B/094-G-08	No	Truck	Passed Inspection (Complete)	15-Apr-2021	8-Apr-2021	Routine	COMMENTS: -Wellhead chained and locked, -No concerns here at this time.						Central	00022916	23029	Facility, Pipeline, Well
8-Apr-2021	072539650-001	PETRONAS Energy Canada Ltd.	15-Apr-2021		NTS: B-A 084-B/094-G-08	No	Truck	Deficiencies Corrected	26-Apr-2021	8-Apr-2021	Routine							Central		14133	Well
8-Apr-2021	072540236-001	PETRONAS Energy Canada Ltd.	15-Apr-2021		NTS: D 095-B/094-G-08	No	Truck	Passed Inspection (Complete)	15-Apr-2021	8-Apr-2021	Planned	COMMENTS; -there is no flammable symbol on the location signage at the d-A95-B/94-G-8 wellsite. Update signage.						Central	00018455, 00020143	00750, 15981	Facility, Pipeline, Well
8-Apr-2021	072544556-001	Leucrotta Exploration Inc.	15-Apr-2021		DLS: 12-31-080-13	No	Walk	Passed Inspection (Complete)	15-Apr-2021	15-Apr-2021	Routine	No concerns identified at time of site inspection.	Wellhead locked/chained - no SCVF. Flowlines isolated via paddle blind upstream of ESD, Flare line and flare k/o disconnected. Adequate wellhead protection present. Lease in good condition - no enviro/agri/land issues apparent. No concerns.					South		12221	Pipeline, Well
8-Apr-2021	072549172-001	ARC Resources Ltd.	15-Apr-2021		DLS: 01-17-080-14	No	Truck	Passed Inspection (Complete)	15-Apr-2021	15-Apr-2021	Planned	No concerns identified at time of site inspection	No SCVF encountered - Adequate wellhead protection present. No concerns with flowlines, all critical shutdowns locked/clamshelled (PIT). No issues with sep. building/flare/flare KO. Lease in overall good condition - no apparent environmental/land/agri concerns.					South	00018120	30513, 30514	Facility, Pipeline, Well
8-Apr-2021	072550417-001	Venturion Oil Limited	15-Apr-2021		DLS: 02-04-082-14	No	Truck	Passed Inspection (Complete)	15-Apr-2021	15-Apr-2021	Planned	No concerns identified at time of site inspection.	No SCVF. Adequate wellhead protection. Vibration control in place. H/o locked open. Lease in overall good condition - no apparent enviro/land issues. No concerns.					South	00019448	11775, 34587	Facility, Pipeline, Well
8-Apr-2021	072551101-001	Shell Canada Limited	15-Apr-2021		DLS: 06-17-080-18	No	Truck	Passed Inspection (Complete)	25-Nov-2021	15-Apr-2021	Planned	Equipment observed onsite: Wellhead (locked and chained) Metal barrier fencing Pipeline riser Britco shack Pioneer portable washroom Power box Wood fence						South		07907	Pipeline, Well
8-Apr-2021	072552053-001	ARC Resources Ltd.	15-Apr-2021		DLS: 12-30-081-17	No	Walk	Passed Inspection (Complete)	25-Nov-2021	15-Apr-2021	Planned	Equipment observed onsite: Wellhead (locked and chained) Cement barriers						South		16674	Pipeline, Well
8-Apr-2021	072552699-001	Crew Energy Inc.	15-Apr-2021		DLS: A 16-30-081-17	No	Truck	Passed Inspection (Complete)	25-Nov-2021	15-Apr-2021	Planned	Equipment observed onsite: 2 Wellheads (locked and chained) Chain link fence Seismic monitoring equipment Cement barriers Pipeline risers and piles.						South		22728	Pipeline, Well
8-Apr-2021	072557098-001	Ovintiv Canada ULC	16-Apr-2021		DLS: 04-02-080-17	No	Truck	Passed Inspection (Complete)	16-Apr-2021	8-Apr-2021	Planned	No issues found at time of inspection.						South	00017950	28480, 28481, 28482, 29505, 29506, 29507, 31890, 33891, 33892, 33893, 33894, 33895, 33897, 33898, 33899, 33900	Facility, Pipeline, Well
8-Apr-2021	072561603-001	ARC Resources Ltd.	16-Apr-2021		DLS: 15-12-079-15	No	Truck	Passed Inspection (Complete)	16-Apr-2021	8-Apr-2021	Planned	Site was vandalized prior to inspection. Issues resulting from vandalization have been resolved.						South	00022190	21366	Facility, Pipeline, Well
8-Apr-2021	072569835-001	Venturion Oil Limited	19-Apr-2021		DLS: 14-14-081-14	No	Walk	Passed Inspection (Complete)	19-Apr-2021	19-Apr-2021	Routine	No concerns identified at time of site inspection.	No SCVF encountered. Flowlines disconnected/isolated. Lease in overall good condition. Wellead locked/chained. No apparent land/enviro. concerns.					South	00011637, 00009144	19491	Facility, Pipeline, Well

8-Apr-2021	0725770402-001	Leucrotta Exploration Inc.	19-Apr-2021		DLS: 08-22-081-14	No	Truck	Passed Inspection (Complete)	19-Apr-2021	19-Apr-2021	Planned	No concerns identified at time of site inspection.	No SCVF, adequate wellhead protection present. All critical shutdowns locked/clamshelled. 4x400bbl onsite - adequate secondary containment present. No concerns with sep. building on site. Lease in overall good condition - no apparent enviro./land concerns.					South	00026233, 00026372	31790, 33137, 37024	Facility, Pipeline, Well
8-Apr-2021	0726207O3-001	Coastal GasLink Pipeline Ltd.	22-Apr-2021		From: NTS: A 077-A/103-I-02 To: NTS: D 025-B/103-I-02	Yes	Truck	Passed Inspection (Complete)	22-Apr-2021	22-Apr-2021	Routine	Powerline clearing completed on 5. Hirsch. Did not stop due to vehicle incident. - PNG Crossing/Alcan Rd (659+950): found to be in good condition. Some minor seasonal ESC maintenance. - Mixed bury site (660+000): No issues. Some vegetation growth starting. - Kitimat Village Rd (660+500): Sumps are functioning, no issues. - KP 661+905 area: very minor ESC maintenance required, new ESC functioning well. Water running clear - WC 10071: ESC functioning, water clear of sediment - WC 510-73: ESC maintenance required - WC UN22-20: No issues, ESC in place. - WC UN22-19: Culvert (historic) not functioning, culvert is lower upstream and downstream, located off CGL ROW, ESC is functioning - Kitimat DPI area in good condition						South			Pipeline, Road
9-Apr-2021	0724991329-001	ARC Resources Ltd.	9-Apr-2021		DLS: 01-25-078-18	Yes	Truck	Passed Inspection (Complete)	9-Apr-2021	9-Apr-2021	Planned	No concerns were observed on day of inspection.	SCVF ok					South		30174	Pipeline, Well
9-Apr-2021	0725004331-001	PETRONAS Energy Canada Ltd.	12-Apr-2021		NTS: C 048-K/094-G-02	No	Truck	Deficiencies Corrected	17-May-2021	12-Apr-2021	Planned	It was noted that the ice build up at one of the culverts was removed by heavy equipment and that many other culverts appeared to be steamed open. Good job identifying this and your actions to help handling the run off associated with the continuous/ year round water movement on the road right of way. This action may help mitigate water flow damage. Upon checking road permits in iMap BC it was noticed that apparently the road permit to West Fraser Mills was retired in March 2020. Please confirm the status of this road and if you haven't already done so, you will need to apply for a road permit. There are some issues with your grounding cables that all may or may not be related to theft and Operations for pigging. The grounding clamp and cable for the chemical tank has been cut and removed. It appears this may have been placed on the pigging barrel catchment bin to make up for the missing ground wire as a black cable was found attached to the bin but not to the piling. This is normally a green coloured cable. The ground wire on your propane bullet at the meter run skid has also been cut and removed. Other ground wires are still in place. Please check all grounding and bonding. The pipeline inspection was limited in scope to the on lease equipment.						Central	00025647, 00025673	28416, 28469	Facility, Pipeline, Well
9-Apr-2021	0725022255-001	PETRONAS Energy Canada Ltd.	12-Apr-2021		DLS: 13-27-083-25	No	Truck	Passed Inspection (Complete)	12-Apr-2021	12-Apr-2021	Planned	13-27 - bullplug on sand separator drain not inserted correctly, some leakage B13-27 - leak at flange after water meter 13-27- ESD on flowline, intermediate casing vent tagged with leak, sand separator A13-27 - ESD on flowline, leak detection tag on intermediate casing vent, sand separator control valve closed B13-27 - ESD on flowline, leak detection tag on scv, intermediate casing, sand separator control valve closed C13-27 - ESD on flowline cal'd Aug 2020, intermediate casing 2 produced water tanks to water riser building PL2278-2 13-27 to 13-27 deactivated Separator building gas meter cal'd 2020, water and condi meters cal'd 2021 generator, TEG, radio tower						Central	00025264, 00025345, 00025346, 00025347	27564, 27723, 27725, 27724	Facility, Pipeline, Well
9-Apr-2021	0725022829-001	PETRONAS Energy Canada Ltd.	12-Apr-2021			No	Truck	Passed Inspection (Complete)	12-Apr-2021	12-Apr-2021	Routine	What are the rows of piled soils just north of this frac water storage site? Please send response by e-mail to OGC What are plans with rig mats on site?						Central			Well
9-Apr-2021	0725033382-001	PETRONAS Energy Canada Ltd.	12-Apr-2021		DLS: 16-33-083-25	No	Truck	Passed Inspection (Complete)	12-Apr-2021	12-Apr-2021	Planned	Audible gurgling from C16-33 intermediate casing vent. Around pig barrels there is a small sheen on surface water. 16-33- ESD on flowline shut in, intermediated casing vent plugged and valve is closed, sand separator control valve open A16-33 - ESD on flowline, intermediate casing vent, sand separator B16-33 - ESD on flowline, intermediate casing vent, sand separator control valve closed C16-33 - ESD on flowline, sand separator water riser building, 2 pig barrels, 2 produced water tanks TEG, generator, radio tower Separator building - ESD button Oct 2020, condi and water meter cal'd 2021, gas meter cal'd 2020						Central	00017998	28106, 28107, 28108, 28109	Facility, Pipeline, Well
9-Apr-2021	0725033948-001	PETRONAS Energy Canada Ltd.	12-Apr-2021		DLS: 02-33-083-25	No	Truck	Passed Inspection (Complete)	12-Apr-2021	12-Apr-2021	Planned	Drain off sand separator A2-33 has a small leak in to containment. Containment is near full. 2-33 - ESD on flowline, intermediate casing vent, sand separator control valve closed D2-33 - ESD on flowline, intermediate casing vent E2-33 - ESD on flowline, intermediate casing vent A2-33 - ESD on flowline, intermediate casing vent, sand separator control valve closed B2-33 - ESD on flowline, intermediate casing vent C2-33 - ESD on flowline, intermediate casing vent, sand separator control valve closed 3 produced water tanks water riser building PL22724-1 2-33 to 15-28-83-25 deactivated 2 separator buildings - gas meters cal'd 2020, condi and water meters cal'd 2021 generator, 2 TEGs						Central	00018022	27836, 28003, 28002, 28005, 28004, 28006	Facility, Pipeline, Well
9-Apr-2021	0725577O2-001	Ovintiv Canada ULC	16-Apr-2021		DLS: 03-19-078-16	No	Truck	Deficiencies Corrected	23-Apr-2021	9-Apr-2021	Planned	Salt buildup on Daniels gaskets in all three meter skids.						South	00018223	29837, 29838, 29839	Facility, Pipeline, Well
9-Apr-2021	0725582B6-001	Ovintiv Canada ULC	16-Apr-2021		DLS: 06-19-078-16	No	Truck	Passed Inspection (Complete)	16-Apr-2021	9-Apr-2021	Planned	Salt buildup on Daniels gasket, same location as 3-19-78-16W6M inspection.	same deficiency covered in 3-19-78-16 inspection.					South		29840	Pipeline, Well
9-Apr-2021	0726183O9-001	LNG Canada Development Inc.	22-Apr-2021		NTS: A 005-B/103-I-02	Yes	Truck	Passed Inspection (Complete)	22-Apr-2021	22-Apr-2021	Routine	South KRSC: establishment of ESC measures on corner. Otherwise in good condition. - Stormwater ponds and tidal berm: old discharge scheduled to be removed. No issues. - Anderson Side Channel: sedimentation in side channel, water quality monitoring requested (opening date, baseline, to date of inspection, and locations of tests) - Haul Rd: all of Haul Rd in great shape - Raw water piping: currently pioneering, soil pile ESC has some risk - River water intake: hydrocarbon spill on decking above river, sheen below in the river, but contained within pre-set boom. Second spill on other side of deck. HDPE certifications being requested. - Anderson Creek: found to be in good shape - Moore Creek bridge: ESC measures effective, spawning deterrents in place in crossing corridor.						South	00018315		Facility, Pipeline, Well
12-Apr-2021	0725075O4-001	Plateau Pipe Line Ltd.	13-Apr-2021		NTS: D 008-I/094-B-16	Yes	Truck	Passed Inspection (Complete)	13-Apr-2021	12-Apr-2021	Planned	Start Up Inspection Pump Station and Storage Walk through site with Construction Team. Operations in process of completing car seal report. Receive and review commissioning reports. Action Items: 1.) Submit PSSR once completed. 2.) Submit signed off car seal report. 3.) Submit revision update page from ERP. 4.) Submit HMI screen shots in normal and ESD mode.						Central	00027064		Facility, Pipeline, Well
12-Apr-2021	0725800O6-001	Tourmaline Oil Corp.	20-Apr-2021		NTS: A 032-I/094-B-09	No	Truck	Deficiencies Corrected	5-May-2021	19-Apr-2021	Planned	There are a fair number of well head valve stems and grease points that are showing signs of potentially being infiltrated by produced water. These should be checked and actioned as required. Some well heads have been leaking produced water and these are found in the deficiencies. There are quite a few well facilities where the orifice plate changer is weeping produced water as evident by the salt build up and salts found on the the skid floor. These seem to be in the L-Y well facilities. The chemical pump on the Petrosweet skid is weeping product into a plastic container and needs to be fixed.						Central	00026439, 00026974	34034, 34035, 34036, 34037, 34038, 34039, 34040, 34041, 34042, 34043, 34044, 34045, 38906, 38907, 38908, 38909, 38910, 38911, 38912, 38913, 38914, 38915, 38916, 38917, 38918, 38919	Facility, Pipeline, Well
13-Apr-2021	0725295215-001	Canadian Natural Resources Limited	14-Apr-2021		NTS: A 085-G/093-I-15	No	Truck	Passed Inspection (Complete)	14-Apr-2021	14-Apr-2021	Planned							South		03181	Well
13-Apr-2021	0725293808-001	Canadian Natural Resources Limited	14-Apr-2021		NTS: B 062-G/093-I-15	No	Truck	Passed Inspection (Complete)	14-Apr-2021	14-Apr-2021	Planned							South		03180	Well
13-Apr-2021	0725303361-001	Canadian Natural Resources Limited	14-Apr-2021		NTS: C 074-G/093-I-15	No	Truck	Passed Inspection (Complete)	14-Apr-2021	14-Apr-2021	Planned							South		04136	Well
13-Apr-2021	0725309318-001	Canadian Natural Resources Limited	14-Apr-2021		NTS: A 100-K/093-I-15	No	Truck	Passed Inspection (Complete)	14-Apr-2021	14-Apr-2021	Planned							South	00007436		Facility, Pipeline, Well
13-Apr-2021	0725313805-001	PETRONAS Energy Canada Ltd.	14-Apr-2021		NTS: D-B 082-I/094-B-01	No	Truck	Deficiencies Corrected	18-May-2021	14-Apr-2021	Planned	Are there any abandonment plans for this well?						Central		26281	Well
13-Apr-2021	0725313202-001	PETRONAS Energy Canada Ltd.	14-Apr-2021		NTS: C 065-I/094-B-01	No	Truck	Passed Inspection (Complete)	14-Apr-2021	14-Apr-2021	Planned	Ensure port on test meter orifice changer is not leaking. The following wells have: ESD on flowline, intermediate casing vent c-665-I, c-065-I, c-65-I, c-A65-I, c-B65-I, b-75-I c-C65-I - disconnected from flowline, valves are secured. generator, RTU biding Test Separator Biding - ESD button Nov 2020 well gas meters - cal'd Jan 2021 Test condi and water meters proved March 2021 Low Pressure Group Separator - 3 produced water tanks, pump cabinet, water riser building fresh water storage pit, Inactive - generator building with 3 generators, electrical biding, MCC building, another huge building unable to access due to doors locked suspect it is a pumpbuilding (No facility associated with this equipment.)						Central		26273, 26275, 26276, 26274, 26606, 26658, 26659	Well
13-Apr-2021	0725403808-001	Canadian Natural Resources Limited	15-Apr-2021		DLS: 01-33-087-21	No	Walk	Passed Inspection (Complete)	15-Apr-2021	13-Apr-2021	Planned	COMMENTS: -wellhead is chained and locked, and flowline is disconnected from the wellhead. Equipment is still in place. -No concerns here at this time.						Central	00019241	09887	Facility, Pipeline, Well
13-Apr-2021	0725405820-001	ConocoPhillips Canada Resources Corp.	15-Apr-2021		DLS: 15-02-088-22	No	Truck	Deficiencies Corrected	14-May-2021	13-Apr-2021	Planned							Central		10664	Well
13-Apr-2021	0725477461-001	ConocoPhillips Canada Resources Corp.	15-Apr-2021		DLS: 05-10-088-22	No	Truck	Passed Inspection (Complete)	15-Apr-2021	13-Apr-2021	Routine	COMMENTS: -the location signage reads "(D/H) 5-10-88-22". The (D/H) is deceiving, as this should be the surface location, even though it may be a vertical well and have same downhole location. What is required on the location signage is the surface location. I spoke to KELT about this in past, and they would correct one at a time, when I would find them, but should be proactive and cover or remove them as they are found.						Central		14962	Well
13-Apr-2021	0725483370-001	ConocoPhillips Canada Resources Corp.	15-Apr-2021		DLS: 06-10-088-22	No	Truck	Passed Inspection (Complete)	15-Apr-2021	13-Apr-2021	Routine							Central		10723	Well
13-Apr-2021	0725495301-001	ConocoPhillips Canada Resources Corp.	15-Apr-2021		DLS: 10-05-088-22	No	Walk	Passed Inspection (Complete)	15-Apr-2021	13-Apr-2021	Planned	COMMENTS: -the location signage reads "(D/H) 10-5-88-22". The (D/H) is deceiving, as this should be the surface location, even though it may be a vertical well and have same downhole location. What is required on the location signage is the surface location. I spoke to KELT about this in past, and they would correct one at a time, when I would find them, but should be proactive and cover or remove them as they are found.	wellhead chained and locked, flowline is disconnected					Central	00005753	15065	Facility, Pipeline, Well
13-Apr-2021	0725588601-001	Cenovus Energy Inc.	16-Apr-2021		NTS: C 073-G/093-I-16	No	Walk	Passed Inspection (Complete)	16-Apr-2021	13-Apr-2021	Planned	No issues found at time of inspection.						South	00023761	24581	Facility, Pipeline, Well
13-Apr-2021	0725594201-001	Ovintiv Canada ULC	16-Apr-2021		DLS: 01-25-079-18	No	Truck	Passed Inspection (Complete)	16-Apr-2021	13-Apr-2021	Planned	A1-25-79-18W6M well, flowline from the tubing was removed, however casing is still tied into flow line. Casing side also requires positive isolation from the wellhead.						South	00019407, 00024160	11486, 25476	Facility, Pipeline, Well
13-Apr-2021	0725604291-001	Ovintiv Canada ULC	16-Apr-2021		DLS: 07-25-079-18	No	Truck	Passed Inspection (Complete)	16-Apr-2021	13-Apr-2021	Planned	No issues found at time of inspection.						South	00024643	26338	Facility, Pipeline, Well
13-Apr-2021	0725615005-001	Ovintiv Canada ULC	16-Apr-2021		DLS: 08-25-079-18	No	Truck	Passed Inspection (Complete)	16-Apr-2021	13-Apr-2021	Planned	No issues found at time of inspection.						South	00024159, 00024644	25475, 26339	Facility, Pipeline, Well
13-Apr-2021	0725751654-001	Coastal GasLink Pipeline Ltd.	19-Apr-2021			Yes	Truck	Passed Inspection (Complete)	19-Apr-2021	19-Apr-2021	Routine	Inspection with operator of storage area adjacent to the ROW at approximately KP 71+400. A culvert along the road / storage area ditch line is exposed and requires repairs, a second culvert is not seated properly and water is flowing underneath it. Water is flowing from the ROW through the storage area into the road ditch with little or no ESC measures in place. Water has accumulated in the low corner of the site. There is wood debris pushed up into the snow piles that requires cleanup. These issues were discussed with the operator at the time of the inspection.						South			Pipeline, Road
13-Apr-2021	0725767291-001	Coastal GasLink Pipeline Ltd.	19-Apr-2021			Yes	Truck	Passed Inspection (Complete)	19-Apr-2021	19-Apr-2021	Routine	Inspection with operator of Road RE 1004.0, OGC Road 04361. No concerns noted at the time of the inspection. Road has a good base, hard gravel surface and ditches / culverts are functioning properly.						South			Pipeline, Road
13-Apr-2021	0725960951-001	Coastal GasLink Pipeline Ltd.	21-Apr-2021		From: NTS: B 003-E/093-K-03 To: NTS: A 002-I/093-L-02	Yes	Truck	Passed Inspection (Complete)	21-Apr-2021	20-Apr-2021	Routine	Church Hill (378+650): 56 at base of hill in good shape, minor signage in the area needing replacement or repair, minor water pooling and leaving ROW without ESC (water running clear though), hanging culvert overtop ESC (non-issue at time of inspection. No water flowing through culvert), some minor general ESC maintenance - Backside of Church Hill (382+420)(RW 1260.4): (non-OGC) road needs maintenance, sediment leaving ROW but was currently being filtered out via snow and vegetation (traced to Wetland WL0683, water was clear well prior to entering the wetland), issue address on day of inspection* - Mueller Ranch: access is private drive, some flagging repair required sites have been separated by agricultural activities, temporary snow fill still in place due to COVID staff shortage (too wet to breach snow fill, geo-cloth around snow fill), soil piles well shaped and signed - Endako Mine Rd: bore under roads is complete, pits are open but snow fence is in place, pump out of tench is occurring (water going to vegetation off ROW), some minor ESC maintenance and re-establishment of cross drains recommended, some minor erosion on ROW, ESC in place on West side of crossing - Pine Rd./Wetland 110-16 area: did not freeze over winter, corduroy unable to be removed due to concerns of environmental damage.						South			Pipeline, Road
13-Apr-2021	0726000866-001	Coastal GasLink Pipeline Ltd.	21-Apr-2021		From: DLS: 03-23-077-21 To: NTS: D 031-F/093-P-05	Yes	Walk	Passed Inspection (Complete)	21-Apr-2021	21-Apr-2021	Routine	An inspection was completed with the operator from KP 75+000 to 73+930. KP 75+000, surface water was observed running down the ROW and draining into the ground along the crush filled trench. Small sink holes were observed in the Canfor road that crosses the ROW approximately 25 meters from where the water was observed entering the crush filled trench. CGL is to determine if water from the ROW is impacting the Canfor road. KP 74+673 An NCD has been winterized prior to freshet. It appears that work to the bank up hill of the NCD may cause water to flow onto the ROW and not through the NCD channel. CGL is to confirm that water will be directed into the NCD channel. KP 74+500 to 73+980 The travel lanes through the water berms have not been closed up. This area was supposed to have been completed for freshet. KP 74+500 A sump has been dug and lined with woven fabric at the end of the water berm. The water is being held in the sump / catchment pond, running through the woven fabric into the fill material and exiting the down hill side of the fill approximately 2 meters down the bank. KP 74+400 A sump lined with woven fabric has been dug at the end of the water berm. This sump is in fill material from a flop. Water is running under the woven cloth, into the fill material. KP 73+980 to 73+930, Slope 17A , Large rocks have been placed across the ROW to prevent access to the slope. ESC has been completed on the slope with water berms draining onto the ROW through Coir Logs. An information request will be submitted for the site specific ESC plans for this slope.						South			Pipeline, Road

13-Apr-2021	072603102-001	PETRONAS Energy Canada Ltd.	21-Apr-2021		NTS: A 074-I/094-B-01	No	Truck	Passed Inspection (Complete)	21-Apr-2021	21-Apr-2021	Planned	No visible concerns with this location. The following wells have: ESD on flowline, intermediate casing, sand separator a-F74-I - intermediate casing vent valve closed, plunger lift, valves not secured a-E74-I a-D74-I - this well going to test a-74-I a-A74-I - sand separator removed a-B74-I a-D74-I - intermediate casing vent bullplugged and valve closed generator, RTU building, Test separator building - ESD button Dec 2020, PSV to atmosphere Low pressure group separator - psv to atmosphere HP Group Sep - signed "Out of Service" - inlet and outlet blinded 3 prod tanks - high level shutdowns, visi gauges not operable pump cabinet, water riser building PL212107-3 a-74-I to a-74-I riser deactivated Pump station adjacent to this wellsite has no F#						Central	00024607, 00024608, 00024609, 00024610, 00024797, 00024798, 00024799	26260, 26261, 26262, 26263, 26655, 26656, 26657	Facility, Pipeline, Well
14-Apr-2021	072537156-001	Shell Canada Limited	16-Apr-2021		DLS: 07-34-077-19	Yes	Truck	Passed Inspection (Complete)	16-Apr-2021	14-Apr-2021	Planned	Site looked very good with some minor items listed below. Action Items: 1.) Submit UT off acid gas line from V410. 2.) Car seals for valves to PSHH V100 and V110. Lower valves needed while valves closer to TX were good. 3.) Filter bin by V300 amine has some staining near it. 4.) AIT1102 in V110 inlet reading -5. Thank you	Currently issue with one vessel in V300 One amine, comp and refridge SI at time of inspection. TKFRM BULLET GEN					South	00007463		Facility, Pipeline, Well
14-Apr-2021	072538327-001	Canadian Natural Resources Limited	19-Apr-2021	20-May-2021	NTS: C 002-J/094-B-09	No	Truck	Deficiencies Corrected	21-May-2021	15-Apr-2021	Planned	I talked with Operator (on site supervisor installing new lift system on wells). Thanks for our discussions. The pipeline inspection is limited in scope to the on lease equipment and where signage may be expected. For wells c-c-2 and c-d-2, it was noted that the ESD's were closed and it was thought that it was due to the plunger lift system install. It was noted upon entering this inspection that the wells status is actually suspended. Please ensure there is positive isolation with the flowline and pipeline so there is no chance of pressure build up. A follow up inspection will happen in the near future to confirm this.						Central	00018174	30389, 30961, 30991, 30989, 30988, 30990, 31266, 31267	Facility, Pipeline, Well
14-Apr-2021	072553727-001	Tourmaline Oil Corp.	16-Apr-2021		NTS: A 011-G/094-B-16	Yes	Truck	Passed Inspection (Complete)	16-Apr-2021	16-Apr-2021	Planned	All looked good upon inspection. Rig is very clean and all related equipment is well maintained.						Central		37589	Pipeline, Well
14-Apr-2021	072603475-001	Coastal GasLink Pipeline Ltd.	21-Apr-2021		From: NTS: A 054-H/093-L-01 To: NTS: C 008-I/093-L-02	Yes	Truck	Passed Inspection (Complete)	21-Apr-2021	21-Apr-2021	Routine	Pine Rd access to KP 398+160 to 398+255: No issues. Some additional ESC required at toe of hill, soil signage to be replaced/repaired as necessary - Sam Ross Rd (RW1180.0, KP 404+100): Unable to inspect KP 401+500 to 401+404 due to rifle range activity. Multiple radio frequencies being used on FSR (possible safety issue), ESC maintenance required at road edge/ditchline, WL 4823 had no issues (stream running clear), ESC is functioning. - Mason Rd/White Dog Rd: ESC on hill is functioning, pump off occurring from sump, filter bag to be changed out. - WC 422 (KP 408+592): no issues, ESC appears to be effective. Stream running clear. - Segundo MUS (Legacy 9644318): no mass movement (NW corner), NE corner requires additional ESC measures. Some minor housekeeping required on site (construction materials) - WL 110-24 (KP 418): crossing appears to be in good shape. Plastic debris (pipe caps/end covers) in wetland. Some ESC maintenance required on East approach to wetland (small hill) - Laydown 2B: sedimentation noted leaving site, notice of investigation and explanation of authorities provided to CGL and PAPC reps. Turbid water traced from site to WC A-5001, visible confluence (WC A-5001 running clear before input point). Continued tracing turbit water to WC 5182A, then to Tchesinkut Creek (BR 70). Visible plume at Tchesinkut Creek confluence point. Possible inputs from FSR could be adding to turbidity. Water quality crews distpatched immediately and were on site while debrief was occuring. PAPC was to action as soon as possible and follow up with BCOGC.						South			Pipeline, Road
15-Apr-2021	072541417-001	PETRONAS Energy Canada Ltd.	15-Apr-2021		DLS: 15-17-084-17	No	Truck	Passed Inspection (Complete)	15-Apr-2021	15-Apr-2021	Routine	Sign is fading						Central		08862	Well
15-Apr-2021	072541762-001	PETRONAS Energy Canada Ltd.	15-Apr-2021		DLS: A 07-20-084-17	No	Truck	Passed Inspection (Complete)	15-Apr-2021	15-Apr-2021	Routine							Central		10209, 08693	Well
15-Apr-2021	072542109-001	PETRONAS Energy Canada Ltd.	15-Apr-2021		DLS: 06-21-084-17	No	Truck	Passed Inspection (Complete)	15-Apr-2021	15-Apr-2021	Routine							Central		06336	Well
15-Apr-2021	072542454-001	Canadian Natural Resources Limited	15-Apr-2021		DLS: 05-21-084-17	No	Truck	Passed Inspection (Complete)	15-Apr-2021	15-Apr-2021	Routine							Central		15763	Well
15-Apr-2021	072542799-001	Canadian Natural Resources Limited	15-Apr-2021		DLS: 06-31-084-17	No	Truck	Deficiencies Corrected	7-May-2021	15-Apr-2021	Planned							Central		02971	Well
15-Apr-2021	072543146-001	Canadian Natural Resources Limited	15-Apr-2021		DLS: 15-25-084-18	No	Helicopter	Deficiencies Corrected	7-May-2021	15-Apr-2021	Routine							Central		05867	Well
15-Apr-2021	072543493-001	Canadian Natural Resources Limited	15-Apr-2021		DLS: 02-07-085-17	No	Truck	Passed Inspection (Complete)	15-Apr-2021	15-Apr-2021	Routine							Central		25590	Well
15-Apr-2021	072543838-001	Canadian Natural Resources Limited	15-Apr-2021		DLS: 16-06-085-17	No	Truck	Deficiencies Corrected	7-May-2021	15-Apr-2021	Planned							Central	00018713	03943	Facility, Well
15-Apr-2021	072544185-001	Canadian Natural Resources Limited	15-Apr-2021		DLS: 06-05-085-17	No	Truck	Passed Inspection (Complete)	15-Apr-2021	15-Apr-2021	Routine							Central		04909	Well
15-Apr-2021	072554291-001	Shell Canada Limited	16-Apr-2021		DLS: 05-03-085-18	Yes	Truck	Passed Inspection (Complete)	16-Apr-2021	15-Apr-2021	Planned	Inspect site which was well looked after. Action Items: 1.) Staining under K 100 inlet Comp as well as guards needed for coolant. 2.) V810 inlet and V210 inlet both need car seals/locks for PSHH, operations plan to confirm if tied to ESD mode. 3.) Wet ground on methanol tank by V810 inlet not connected. 4.) Ensure buyback fuel gas has procedure in place for valves currently unlocked to avoid overlooking and leaving open in event of emergency.						South	00003479		Facility, Pipeline, Well
15-Apr-2021	072554693-001	Canlin Energy Corporation	16-Apr-2021		NTS: B 052-D/093-P-02	No	Truck	Passed Inspection (Complete)	16-Apr-2021	16-Apr-2021	Planned							South	00022035	21032	Facility, Pipeline, Well
15-Apr-2021	072555448-001	PETRONAS Energy Canada Ltd.	16-Apr-2021		NTS: A 026-H/094-G-07	No	Truck	Deficiencies Corrected	19-Apr-2021	16-Apr-2021	Planned	Well is active. Sign ok. Last meter cal and last orifice plate insp. = July 2020. Comment: 1) Gas detector overranged on LEL from surface casing vent. Moderate fill on glove test (+7°C). Last SCVF submission Sept 2016. No further submissions at this time.						North		29197	Well
15-Apr-2021	072556028-001	PETRONAS Energy Canada Ltd.	16-Apr-2021		NTS: B 026-H/094-G-07	No	Truck	Passed Inspection (Complete)	16-Apr-2021	16-Apr-2021	Planned	Both wells Active. Signs ok. Last meter cal. and last orifice plate inspection = July 2020. Surface casing vent checked at b-26-H, ok. High LEL detected on surface casing vent at b-A26-H. Last SCVF test and submission was September 2016. No additional submissions at this time. Comment: 1) Plastic containment below pig barrel at b-A26-H is not grounded. Lid is off the containment tub.						North	00017883	29337, 29338	Facility, Pipeline, Well
15-Apr-2021	072562183-001	ARC Resources Ltd.	16-Apr-2021		DLS: 16-05-079-14	No	Truck	Passed Inspection (Complete)	16-Apr-2021	15-Apr-2021	Planned	No issues found at time of inspection.						South	00020039, 00022581, 00026138, 00026139	15301, 22250, 30681, 30687	Facility, Pipeline, Well
15-Apr-2021	072562848-001	ARC Resources Ltd.	16-Apr-2021		DLS: 13-27-079-14	No	Truck	Passed Inspection (Complete)	16-Apr-2021	15-Apr-2021	Planned	No issues found at time of inspection.						South	00019982, 00022799, 00022818, 00024553, 00024558	15132, 22784, 22818, 26168, 26183	Facility, Pipeline, Well
15-Apr-2021	072563425-001	Ovintiv Canada ULC	16-Apr-2021		DLS: 15-22-079-17	No	Truck	Deficiencies Corrected	23-Apr-2021	15-Apr-2021	Planned	Salt buildup, active drip from both flanges from ESD on C15-22-79-17W6M						South	00024343, 00024344, 00024891, 00024892, 00024893, 00024894	25802, 25801, 26827, 26829, 26826, 26828	Facility, Pipeline, Well
15-Apr-2021	072564182-001	Ovintiv Canada ULC	16-Apr-2021		DLS: 13-22-079-17	No	Truck	Passed Inspection (Complete)	16-Apr-2021	15-Apr-2021	Planned	No issues found at time of inspection.	B/C line heater door blocked, looked like Plug n Dike material at edge.					South	00024973, 00024974, 00024975, 00024976, 00024977, 00024978	27053, 27056, 27057, 27058, 27059, 27060	Facility, Pipeline, Well
15-Apr-2021	072564757-001	ARC Resources Ltd.	16-Apr-2021		DLS: 15-19-079-14	No	Truck	Passed Inspection (Complete)	16-Apr-2021	15-Apr-2021	Routine	No issues found at time of inspection.						South		14887	Pipeline, Well
15-Apr-2021	072565310-001	ARC Resources Ltd.	16-Apr-2021		DLS: 04-28-079-14	No	Truck	Passed Inspection (Complete)	16-Apr-2021	15-Apr-2021	Planned	Chain/lock need to be replaced on 00/4-28-79-14W6M well, laying on ground at well base.						South	00019977, 00022835	15119, 22858	Facility, Pipeline, Well
15-Apr-2021	072565881-001	ARC Resources Ltd.	16-Apr-2021		DLS: 03-28-079-14	No	Truck	Passed Inspection (Complete)	16-Apr-2021	15-Apr-2021	Routine	New installation. No issues found at time of inspection.						South	00027298	39372, 40243, 40244, 40245, 40246, 40247	Facility, Pipeline, Well
15-Apr-2021	072566448-001	ARC Resources Ltd.	16-Apr-2021		DLS: 07-19-079-14	No	Truck	Passed Inspection (Complete)	16-Apr-2021	15-Apr-2021	Planned	No issues found at time of inspection.						South	00027119	36843, 38780, 38781, 38782, 38783, 38784	Facility, Pipeline, Well
15-Apr-2021	072567157-001	Coastal GasLink Pipeline Ltd.	16-Apr-2021			Yes	Truck	Deficiencies Corrected	3-May-2021	16-Apr-2021	Routine	Huckleberry MUS: - Area A (Upper) pond functioning, but water is picking up sediment in ditchline before exiting site to vegetation. -Area C pond is full, requires maintenance. Sedimentation leaving site to vegetation. No outflow, manual ESC is not effective. DEFICIENCY: - Huckleberry MUS Lower/Main Sediment Ponds: currently design not effective. Failure noted between cells, sediment leaving site via oil and gas road (RW 740.1.1) through ditchline. Flowing in ditch, then leaving roadway into vegetation. Turbid flow continues through timber/veg to Morice Owen FSR. FSR ditchline running clear about MUS related inputs. Sedimentation issues to be corrected within 14 days. Long term plan to follow, pictures of resolved issues to be sent to BCOGC. Deficiency details: Oil and Gas Road Regulation: Streams and stream crossings 15.1 (2) A permit holder who uses an oil and gas road must comply with the protection measures, whether the road right of way is on Crown land or on land other than Crown land, as though that use were an oil and gas activity. "protection measures" means sections 11 and 12 of the Environmental Protection and Management Regulation (EPMR) Section 12 of EPMR reads: No deleterious materials into streams, wetlands or lakes 12 A person who carries out an oil and gas activity on an operating area must ensure that the oil and gas activity does not result in any deleterious materials being deposited into a stream, wetland or lake.						South			Pipeline, Road
15-Apr-2021	072568286-001	EOG Canada Oil & Gas Inc.	19-Apr-2021		NTS: C 035-E/094-O-10	No	Truck	Passed Inspection (Complete)	19-Apr-2021	15-Apr-2021	Planned	Suspended disposal well. SCV open. Signage is good. Flow line is disconnected. Status in Kermit indicates well is "active." EOG must change status to "suspended."						North		26180	Pipeline, Well
15-Apr-2021	072568040-001	EOG Canada Oil & Gas Inc.	19-Apr-2021		NTS: B 022-L/094-O-15	No	Truck	Passed Inspection (Complete)	19-Apr-2021	15-Apr-2021	Planned	Both wells appear to have been abandoned downhole during the winter of 2020/2021. Cut and cap remaining. SCVs are open. Signage is good. Flow lines disconnected. Buildings and equipment on site. Tank farm, chemical tanks and pipe rack. Location b-A22-L/94-O-15 has a recorder on the SCV. EOG must change the Kermit status for this site to either "suspended" or "abandoned" instead of "active." OGC inspector spoke to rep about clean up of this site including full hydrocarbon barrel and industrial garbage by the end of June. No deficiencies will be issued at this time.						North	00007720	23019, 23321	Facility, Pipeline, Well
15-Apr-2021	072571334-001	EOG Canada Oil & Gas Inc.	19-Apr-2021		NTS: C 012-L/094-O-15	No	Truck	Passed Inspection (Complete)	19-Apr-2021	15-Apr-2021	Planned	Well appears to have been abandoned downhole during the winter of 2020/2021. Cut and cap remaining. SCV is open. Signage is good. Flow line disconnected. Building, tanks, piles, catwalk, piping and equipment on site. Location has a recorder on the SCV. EOG must change the Kermit status for this site to either "suspended" or "abandoned" instead of "active." OGC inspector spoke to rep about clean up of this site including rust colored staining near rig tanks and industrial garbage by the end of June. No deficiencies will be issued at this time.						North	00023313	23781	Facility, Pipeline, Well
15-Apr-2021	072571902-001	EOG Canada Oil & Gas Inc.	19-Apr-2021		NTS: C 001-L/094-O-15	No	Truck	Passed Inspection (Complete)	19-Apr-2021	15-Apr-2021	Routine	Wellhead only, fenced in. SCV is open. Signage is good. Wellhead chained and locked.						North		24059	Pipeline, Well
15-Apr-2021	072572470-001	EOG Canada Oil & Gas Inc.	19-Apr-2021		NTS: C 092-E/094-O-15	No	Truck	Passed Inspection (Complete)	19-Apr-2021	15-Apr-2021	Planned	All 3 wells appear to have been abandoned downhole during the winter of 2020/2021. Cut and cap remaining. SCVs are open. Signage is good. Flow lines disconnected. Building and equipment on site. Chemical tanks and catwalk off to one side. EOG must change the Kermit status for this site to either "suspended" or "abandoned" instead of "active."						North	00023765, 00024046, 00024047	24588, 25202, 25201	Facility, Pipeline, Well
15-Apr-2021	072573039-001	EOG Canada Oil & Gas Inc.	19-Apr-2021		NTS: A 001-L/094-O-15	No	Truck	Passed Inspection (Complete)	19-Apr-2021	15-Apr-2021	Planned	All wells appear to have been abandoned downhole during the winter of 2020/2021. Cut and cap remaining. SCVs are open. Signage is good. Flow lines disconnected. Building and equipment on site. Chemical tanks and catwalk off to one side. Pig barrel riser and some piles. Buckets and garbage inside building. EOG must change the Kermit status for this site to either "suspended" or "abandoned" instead of "active." OGC inspector spoke to rep about clean up of this site including industrial garbage by the end of June. No deficiencies will be issued at this time.						North	00024028, 00024055, 00024057, 00024078	25149, 25222, 25226, 25276, 25362	Facility, Pipeline, Well

15-Apr-2021	072573639-001	EOG Canada Oil & Gas Inc.	19-Apr-2021		NTS: A 098-F/094-O-15	No	Truck	Passed Inspection (Complete)	19-Apr-2021	15-Apr-2021	Planned	All wells appear to have been abandoned downhole during the winter of 2020/2021. Cut and cap remaining. SCVs are open. Signage is good. Flow lines disconnected. Building and equipment on site. Chemical tanks and catwalk off to one side. Pig barrel riser and some piles. Buckets and garbage inside building. Rexorder on SCV for a-F98-F/94-O-15. Two cellars with conductor casing on site. EOG must change the Kermit status for this site to either "suspended" or "abandoned" instead of "active." OGC inspector spoke to rep about clean up of this site including industrial garbage by the end of June. No deficiencies will be issued at this time.						North	00024174, 00024227, 00024229, 00024230	25508, 25594, 25599, 25598, 27820	Facility, Pipeline, Well
15-Apr-2021	072574242-001	EOG Canada Oil & Gas Inc.	19-Apr-2021		NTS: D 012-L/094-O-15	No	Truck	Passed Inspection (Complete)	19-Apr-2021	15-Apr-2021	Routine	Well appears to have been abandoned downhole during the winter of 2020/2021. Cut and cap remaining. SCV is open. Signage is good. Flow line is disconnected. Recorder on the SCV. Flow back pond has been dismantled. Garbage, foam insulation, pipe, fencing on this site. OGC inspector spoke to rep about clean up of this site including industrial garbage by the end of June. No deficiencies will be issued at this time.						North		21643	Pipeline, Well
15-Apr-2021	072574818-001	EOG Canada Oil & Gas Inc.	19-Apr-2021		NTS: C 020-K/094-O-15	No	Truck	Passed Inspection (Complete)	19-Apr-2021	15-Apr-2021	Routine	Wellhead only. Abandoned zone. Cut and cap remaining. SCV is open. Signage is good. Recorder placed on SCV. Some equipment and tanks on site. Flow back pond had been dismantled. Liner and fencing in a pile. Some garbage, metal, pipe. Piles of dirt. EOG must change the Kermit status for this pipeline to "decommissioned" instead of "active." OGC inspector spoke to rep about clean up of this site including industrial garbage by the end of June. No deficiencies will be issued at this time.						North		24146	Pipeline, Well
15-Apr-2021	072575763-001	EOG Canada Oil & Gas Inc.	19-Apr-2021		NTS: B 021-L/094-O-15	No	Truck	Passed Inspection (Complete)	19-Apr-2021	15-Apr-2021	Planned	Well appears to have been abandoned downhole during the winter of 2020/2021. Cut and cap remaining. SCV is open. Signage is good. Flow line is disconnected. Building and equipment on site. Chemical tanks and catwalk off to one side. Some piles. EOG must change the Kermit status for this site to either "suspended" or "abandoned" instead of "active." OGC inspector spoke to rep about clean up of this site including industrial garbage by the end of June. No deficiencies will be issued at this time.						North	00023464	24044	Facility, Pipeline, Well
15-Apr-2021	072577292-001	EOG Canada Oil & Gas Inc.	19-Apr-2021		NTS: A 021-L/094-O-15	No	Truck	Passed Inspection (Complete)	19-Apr-2021	15-Apr-2021	Planned	Well appears to have been abandoned downhole during the winter of 2020/2021. Cut and cap remaining. SCV is open. Signage is good. Flow line is disconnected. Building and equipment on site. Chemical tanks, catwalk, piping and plastic containments off to one side. Some piles. Garbage, TEG, wiring and jugs inside building. EOG must change the Kermit status for this site to either "suspended" or "abandoned" instead of "active." OGC inspector spoke to rep about clean up of this site including industrial garbage by the end of June. No deficiencies will be issued at this time.						North	00023510	24140	Facility, Pipeline, Well
15-Apr-2021	072577846-001	EOG Canada Oil & Gas Inc.	19-Apr-2021		NTS: C 030-K/094-O-15	No	Truck	Passed Inspection (Complete)	19-Apr-2021	15-Apr-2021	Planned	Well appears to have been abandoned downhole during the winter of 2020/2021. Cut and cap remaining. SCV is open. Signage is good. Flow line is disconnected. Building and equipment on site. Chemical tanks, catwalk, piping and plastic containments off to one side. Some piles. Garbage, TEG, wiring and jugs inside building. EOG must change the Kermit status for this site to either "suspended" or "abandoned" instead of "active." OGC inspector spoke to rep about clean up of this site including industrial garbage by the end of June. No deficiencies will be issued at this time.						North	00023598	24285	Facility, Pipeline, Well
15-Apr-2021	072578406-001	EOG Canada Oil & Gas Inc.	19-Apr-2021		NTS: A 040-K/094-O-15	No	Truck	Passed Inspection (Complete)	19-Apr-2021	15-Apr-2021	Planned	Well appears to have been abandoned downhole during the winter of 2020/2021. Cut and cap remaining. SCV is open. Signage is good. Flow line is disconnected. Building and equipment on site. Chemical tanks, catwalk, piping and plastic containments off to one side. Some piles. Garbage, TEG, wiring and jugs inside building. EOG must change the Kermit status for this site to either "suspended" or "abandoned" instead of "active." OGC inspector spoke to rep about clean up of this site including industrial garbage by the end of June. No deficiencies will be issued at this time.						North	00023599	24286	Facility, Pipeline, Well
15-Apr-2021	072583128-001	Ovintiv Canada ULC	20-Apr-2021		NTS: D 005-H/093-P-09	No	Truck	Passed Inspection (Complete)	20-Apr-2021	20-Apr-2021	Planned							South	00022191, 00023230, 00023231	21368, 23616, 23617	Facility, Pipeline, Well
15-Apr-2021	072583693-001	Ovintiv Canada ULC	20-Apr-2021		NTS: B 094-A/093-P-09	No	Truck	Passed Inspection (Complete)	20-Apr-2021	20-Apr-2021	Planned							South	00023516, 00023517, 00023518, 00023519, 00023520	24150, 24151, 24152, 24153, 24154	Facility, Pipeline, Well
15-Apr-2021	072584266-001	Murphy Oil Company Ltd.	20-Apr-2021		NTS: B 075-A/093-P-09	No	Truck	Passed Inspection (Complete)	20-Apr-2021	20-Apr-2021	Planned	Note: pile of debris at lease entrance needs to be removed AMOT on E well in override position operator remedied 2 locations on site have pilling cut off with caps on where the ground has settled and no pose a safety hazard. Ground cable missing on plastic chem tank						South	00024721, 00024722, 00024961, 00026064, 00026065, 00026066, 00026067	26500, 26499, 27029, 30162, 30163, 30164, 30165	Facility, Pipeline, Well
15-Apr-2021	072584852-001	Murphy Oil Company Ltd.	20-Apr-2021		NTS: C 055-A/093-P-09	No	Truck	Passed Inspection (Complete)	20-Apr-2021	20-Apr-2021	Planned							South	00024685, 00024786, 00024787	26429, 26430, 26431, 26638, 26637	Facility, Pipeline, Well
15-Apr-2021	072825110-001	Canlin Energy Corporation	10-May-2021		NTS: C 052-A/093-P-03	No	Truck	Passed Inspection (Complete)	10-May-2021	10-May-2021	Planned	Failure on inspection was for the PSV on the Surface Casing Vent Inspection results were also forwarded to BCOGC Engineering,	Engineering has been in consultation do to the Surface Casing Vent PSV that was installed.					South	00007462	18489	Facility, Pipeline, Well
16-Apr-2021	072582562-001	Ovintiv Canada ULC	20-Apr-2021		NTS: B 011-H/093-P-09	No	Truck	Passed Inspection (Complete)	20-Apr-2021	20-Apr-2021	Planned							South	00024070, 00024071	25252, 25253	Facility, Pipeline, Well
16-Apr-2021	072585426-001	Ovintiv Canada ULC	20-Apr-2021		NTS: B 029-H/093-P-09	No	Truck	Passed Inspection (Complete)	20-Apr-2021	20-Apr-2021	Planned							South	00021219	19494	Facility, Pipeline, Well
16-Apr-2021	072586333-001	Cenovus Energy Inc.	20-Apr-2021		NTS: D 075-A/093-P-08	No	Truck	Passed Inspection (Complete)	20-Apr-2021	20-Apr-2021	Planned							South	00018917	06354	Facility, Pipeline, Well
16-Apr-2021	072586885-001	Ovintiv Canada ULC	20-Apr-2021		NTS: C 001-B/093-P-08	No	Truck	Passed Inspection (Complete)	20-Apr-2021	20-Apr-2021	Planned							South	00020130, 00020131	15908, 15909	Facility, Pipeline, Well
16-Apr-2021	072587523-001	Ovintiv Canada ULC	20-Apr-2021		NTS: C 032-I/093-P-01	No	Truck	Passed Inspection (Complete)	20-Apr-2021	20-Apr-2021	Routine							South	00020903	18557	Facility, Pipeline, Well
16-Apr-2021	072588078-001	Cenovus Energy Inc.	20-Apr-2021		NTS: B 051-F/093-P-01	No	Truck	Passed Inspection (Complete)	20-Apr-2021	20-Apr-2021	Planned							South		15777	Pipeline, Well
16-Apr-2021	072615589-001	Coastal GasLink Pipeline Ltd.	22-Apr-2021		From: NTS: A 054-H/093-L-01 To: NTS: C 008-I/093-L-02	Yes	Truck	Passed Inspection (Complete)	22-Apr-2021	22-Apr-2021	Routine	SHAR inspection: - Borrow Pit 55: Signage in place, contacts updated - KP 528+200 (RW 3084.0, Kivi FSR): WC SHAR-27 running clear, no issues. ROW has been cleared, still mostly snow covered.						South			Pipeline, Road
19-Apr-2021	072590571-001	Cenovus Energy Inc.	20-Apr-2021		NTS: B 044-B/093-P-10	No	Truck	Passed Inspection (Complete)	20-Apr-2021	20-Apr-2021	Follow Up							South		19356	Pipeline, Well
19-Apr-2021	072604052-001	Pacific Cambrian Energy Limited	21-Apr-2021		DLS: 12-07-083-24	No	Truck	Passed Inspection (Complete)	21-Apr-2021	21-Apr-2021	Routine	For Information Only: No flowline or equipment onsite. Wellhead valves are secured. Cellar is open. Cement barricades and fence are around wellhead.						Central		27435	Well
19-Apr-2021	072604605-001	Canadian Spirit Resources Inc.	21-Apr-2021		DLS: A 01-12-083-25	No	Truck	Passed Inspection (Complete)	21-Apr-2021	21-Apr-2021	Routine	For Information Only: No flowline or equipment onsite. Wellhead valves are secured. Cement barricades are around wellhead.	Only a master valve and casing valve on wellhead. intermediate casing vent (?) and surface casing vent					Central		23228	Well
20-Apr-2021	072589535-001	PETRONAS Energy Canada Ltd.	20-Apr-2021		DLS: 13-22-084-17	No	Truck	Passed Inspection (Complete)	20-Apr-2021	20-Apr-2021	Routine	Sign fell down						Central		08444	Well
20-Apr-2021	072589881-001	PETRONAS Energy Canada Ltd.	20-Apr-2021		DLS: A 14-14-084-17	No	Truck	Passed Inspection (Complete)	20-Apr-2021	20-Apr-2021	Routine	SCV leak. Ensure reporting is completed with OGC Engineering branch and testing is completed if not already done so.						Central		06375	Well
20-Apr-2021	072590226-001	PETRONAS Energy Canada Ltd.	20-Apr-2021		DLS: 10-14-084-17	No	Truck	Passed Inspection (Complete)	20-Apr-2021	20-Apr-2021	Routine							Central		04190	Well
20-Apr-2021	072590916-001	PETRONAS Energy Canada Ltd.	20-Apr-2021		DLS: 06-13-084-17	No	Truck	Passed Inspection (Complete)	20-Apr-2021	20-Apr-2021	Routine							Central	00000176, 00008052	03221	Facility, Pipeline, Well
20-Apr-2021	072591268-001	PETRONAS Energy Canada Ltd.	20-Apr-2021		DLS: 15-13-084-17	No	Truck	Passed Inspection (Complete)	20-Apr-2021	20-Apr-2021	Routine							Central		02912, 10668	Well
20-Apr-2021	072591820-001	Canadian Natural Resources Limited	20-Apr-2021		DLS: 12-24-084-17	No	Truck	Passed Inspection (Complete)	20-Apr-2021	20-Apr-2021	Routine							Central	00001258	08067	Facility, Pipeline, Well
20-Apr-2021	072592170-001	Canadian Natural Resources Limited	20-Apr-2021		DLS: 10-23-084-17	No	Truck	Passed Inspection (Complete)	20-Apr-2021	20-Apr-2021	Routine							Central		04916, 08257	Well
20-Apr-2021	072592521-001	Tervita Corporation	20-Apr-2021		DLS: A 16-12-084-17	No	Truck	Passed Inspection (Complete)	20-Apr-2021	20-Apr-2021	Routine							Central	00001530, 00018908	06245	Facility, Pipeline, Well
20-Apr-2021	072597018-001	Crew Energy Inc.	21-Apr-2021		DLS: 16-15-082-20	No	Truck	Passed Inspection (Complete)	21-Apr-2021	21-Apr-2021	Routine	Surface/run off water was being pumped off location with portable pump. Discharge water contained some silt so operator re-positioned discharge hose to eliminate concern. Site is muddy but in good condition, no equipment or environmental concerns were observed.	-SCVF ok -C ring dismantled and stored on location -Portable fuel tank and light tower stored on location					South		30292, 30293, 30294, 30295, 30296	Pipeline, Well
20-Apr-2021	072597814-001	Crew Energy Inc.	21-Apr-2021		DLS: E 09-15-082-20	No	Truck	Passed Inspection (Complete)	21-Apr-2021	21-Apr-2021	Routine	Site is good, no concerns were observed on day of inspection.	-SCVF ok -Wells are accessed on 16-15-82-20 location					South	00018232	30850	Facility, Pipeline, Well
20-Apr-2021	072598588-001	Crew Energy Inc.	21-Apr-2021		DLS: 13-19-082-19	No	Truck	Passed Inspection (Complete)	21-Apr-2021	21-Apr-2021	Routine	C-rings #3 and #7 located on site. C-rings appear in good condition with bird deterrents in place. Both C-rings contain fluid and have sufficient freeboard. Steel panel connected to cattle guard at south lease entrance has sustained damage and is disconnected from cattle guard. Site is in good condition with no environmental or equipment concerns observed on day of inspection.						South	00026378	32634, 32635, 32636, 32637, 32638, 32639	Facility, Pipeline, Well
20-Apr-2021	072599606-001	Crew Energy Inc.	21-Apr-2021		DLS: 15-20-082-19	Yes	Truck	Passed Inspection (Complete)	21-Apr-2021	21-Apr-2021	Routine	3 C-rings on location, #12, 21, 10 appear in good condition. All contain fluid and all have sufficient freeboard. Bird deterrents are in place and in good condition. Some staining was noted around B well head and a pile of matting debris mixed with snow was observed near location entrance. These should be addressed once weather and site conditions permit. No other concerns were identified on day of inspection.						South	00026716	35446, 35447, 35448, 35449, 35450	Facility, Pipeline, Well
20-Apr-2021	072606298-001	NorthRiver Midstream Inc.	23-Apr-2021		NTS: B 088-I/094-G-01	Yes	Truck	Deficiencies Corrected	5-May-2021	20-Apr-2021	Planned	Inspect site with operations confirming calibrations current and well maintained. Action Items: 1.) Submit information off coupon on tommy inlet pipeline. 2.) Minor staining by J2 dewpoint building. 3.) Guard needed for coolant sight glass A 2100 CMP. 4.) Submit updated car seal report.						Central	00008386, 00002435, 00008370		Facility, Pipeline, Well
20-Apr-2021	072642758-001	PETRONAS Energy Canada Ltd.	26-Apr-2021		NTS: C 086-G/094-G-08	No	Truck	Passed Inspection (Complete)	26-Apr-2021	20-Apr-2021	Planned	COMMENTS: -No concerns here at this time.	wellhead valve handles removed and FL disconnected. Equipment remains in place					Central	00018458	00778	Facility, Pipeline, Well
20-Apr-2021	072643355-001	PETRONAS Energy Canada Ltd.	26-Apr-2021		NTS: D 016-D/094-G-08	No	Truck	Passed Inspection (Complete)	26-Apr-2021	20-Apr-2021	Planned	COMMENTS: -there is a bullplug missing on the needle valve on top of the wellhead. Ensure this is installed, as it can be considered a deficiency when missing.						Central	00023781	24627	Facility, Pipeline, Well
20-Apr-2021	072644265-001	PETRONAS Energy Canada Ltd.	26-Apr-2021		NTS: B 015-D/094-G-08	No	Truck	Passed Inspection (Complete)	26-Apr-2021	20-Apr-2021	Planned		facility and battery inactive...does not show for Activity, only a well facility on list for facilities					Central	00023479	24079	Facility, Pipeline, Well
20-Apr-2021	072645906-001	PETRONAS Energy Canada Ltd.	26-Apr-2021		NTS: C 005-D/094-G-08	No	Truck	Passed Inspection (Complete)	26-Apr-2021	20-Apr-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00007728, 00022975	23137	Facility, Pipeline, Well
20-Apr-2021	072646837-001	PETRONAS Energy Canada Ltd.	26-Apr-2021		NTS: A 004-D/094-G-08	No	Truck	Passed Inspection (Complete)	26-Apr-2021	20-Apr-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00001838, 00018457	00766	Facility, Pipeline, Well
20-Apr-2021	072647809-001	PETRONAS Energy Canada Ltd.	26-Apr-2021		NTS: A 084-G/094-G-08	No	Truck	Passed Inspection (Complete)	26-Apr-2021	20-Apr-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00011652, 00011653, 00019798	14162, 19348, 19349	Facility, Pipeline, Well
20-Apr-2021	072648393-001	PETRONAS Energy Canada Ltd.	26-Apr-2021		NTS: C 036-G/094-G-08	No	Truck	Passed Inspection (Complete)	26-Apr-2021	20-Apr-2021	Planned	COMMENTS: -No concerns here at this time.						Central		03153, 12951, 13128, 13138	Well
20-Apr-2021	072649185-001	PETRONAS Energy Canada Ltd.	26-Apr-2021		NTS: B 044-G/094-G-08	No	Truck	Deficiencies Corrected	7-Jun-2021	20-Apr-2021	Planned	COMMENTS: -inadequate signage						Central		13126, 13134, 13135, 13600, 13939, 13940	Well
21-Apr-2021	072606802-001	Sukunka Natural Resources Inc.	22-Apr-2021		NTS: C 086-E/093-P-03	No	Truck	Passed Inspection (Complete)	22-Apr-2021	22-Apr-2021	Planned	valves secured (cable and padlock) Flowlines disconnected Last Prod Record 2021-02						South		15136	Well
21-Apr-2021	072607147-001	Shanghai Energy Corporation	22-Apr-2021		NTS: D 083-J/094-I-12	No	Truck	Passed Inspection (Complete)	22-Apr-2021	21-Apr-2021	Planned	SCADA calibration outdated. (Oct. /2015)						North	00019979	15122	Facility, Pipeline, Well
21-Apr-2021	072608314-001	Peridae Alberta Production Ltd.	22-Apr-2021		NTS: C 070-I/094-I-12	No	Truck	Passed Inspection (Complete)	22-Apr-2021	21-Apr-2021	Routine	Abandoned well winter of 2020/2021. No tombstone. Corrugated steel cellar filled in. Status in Kermit must be corrected for well and pipeline.						North	00018596	02436	Facility, Pipeline, Well
21-Apr-2021	072608885-001	Shanghai Energy Corporation	22-Apr-2021		NTS: D 063-J/094-I-12	No	Truck	Passed Inspection (Complete)	22-Apr-2021	21-Apr-2021	Planned	SCADA calibration outdated. (Oct. /2015) No WHMIS label on tank.						North	00024005, 00024691	25088, 26435	Facility, Pipeline, Well
21-Apr-2021	072609684-001	Shanghai Energy Corporation	22-Apr-2021		NTS: B 077-I/094-I-12	No	Truck	Passed Inspection (Complete)	22-Apr-2021	21-Apr-2021	Planned	SCADA calibration outdated. (March /2016)						North	00025085	27229	Facility, Pipeline, Well
21-Apr-2021	072610241-001	Shanghai Energy Corporation	22-Apr-2021		NTS: A 038-I/094-I-12	No	Truck	Passed Inspection (Complete)	22-Apr-2021	21-Apr-2021	Planned							North		14139	Pipeline, Well
21-Apr-2021	072610809-001	Peridae Alberta Production Ltd.	22-Apr-2021		NTS: A 051-L/094-I-11	No	Truck	Passed Inspection (Complete)	22-Apr-2021	21-Apr-2021	Planned	Both wells are suspended. Wellheads chained and locked. SCVs are open. Signage is good. Flow line for the a-51-L/94-I-11 well is still connected. (see D&PR Regulation Section 25(5) Flow line for the a-A51-L/94-I-11 well is disconnected. Two skids. No SCADA. Empty chemical tank. Vent stack. Status in Kermit must be corrected for well and pipeline.						North		04202, 12344	Well

21-Apr-2021	072611370-001	Pieridae Alberta Production Ltd.	22-Apr-2021		NTS: D 079-C/094-I-14	No	Truck	Passed Inspection (Complete)	22-Apr-2021	21-Apr-2021	Planned	Well is suspended. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. (see D&PR Regulation Section 25(5) One skid. No SCADA. Chemical tank. Status in Kermit must be corrected for well and pipeline.						North		10532	Well
21-Apr-2021	072611941-001	Pieridae Alberta Production Ltd.	22-Apr-2021		NTS: A 002-E/094-I-14	No	Truck	Passed Inspection (Complete)	22-Apr-2021	21-Apr-2021	Planned	Well is suspended. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. (see D&PR Regulation Section 25(5) One skid. No SCADA. Chemical tank. Status in Kermit must be corrected for well and pipeline.						North		10519	Well
21-Apr-2021	072612499-001	Shanghai Energy Corporation	22-Apr-2021		NTS: D 027-A/094-P-04	No	Truck	Passed Inspection (Complete)	22-Apr-2021	21-Apr-2021	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected.						North	00019793	14141	Facility, Pipeline, Well
21-Apr-2021	072613053-001	Shanghai Energy Corporation	22-Apr-2021		NTS: D-A 027-A/094-P-04	No	Truck	Passed Inspection (Complete)	22-Apr-2021	21-Apr-2021	Planned							North	00021348	19722	Facility, Pipeline, Well
21-Apr-2021	072613612-001	Shanghai Energy Corporation	22-Apr-2021		NTS: B 066-A/094-P-04	No	Truck	Deficiencies Corrected	10-May-2021	21-Apr-2021	Planned	SCADA calibration outdated. (Nov. /2015) Secondary containment on single-walled tanks almost full. Should be emptied.						North	00022080	21133	Facility, Pipeline, Well
21-Apr-2021	072614214-001	Shanghai Energy Corporation	22-Apr-2021		NTS: A 020-H/094-P-04	No	Truck	Passed Inspection (Complete)	22-Apr-2021	21-Apr-2021	Planned	SCADA calibration outdated. (Nov. /2015)						North	00021368	19758	Facility, Pipeline, Well
21-Apr-2021	072614773-001	Shanghai Energy Corporation	22-Apr-2021		NTS: A 003-C/094-P-05	No	Truck	Passed Inspection (Complete)	22-Apr-2021	21-Apr-2021	Planned	SCADA calibration outdated. (Nov. /2015)						North	00022048, 00022047	21058, 21059	Facility, Pipeline, Well
21-Apr-2021	072623254-001	ConocoPhillips Canada Resources Corp.	7-May-2021		NTS: D 050-I/094-A-13	No	Truck	Passed Inspection (Complete)	7-May-2021	23-Apr-2021	Planned	The well status in KERMIT is ACTIVE but the well has been disconnected from the flow line and is technically suspended. Please update the well status in KERMIT. Since the well is suspended, the rest of the site needs to be suspended. The well facility (separator skid) is not suspended nor is the flowline to the pipeline. It appears the black wheeled valve where the flowline enters the pipeline is in the open position according to the indictor. To protect the separator skid from pipeline pressure the blind flange on the outlet of the separator skid should be installed.						Central	00025108	27282	Facility, Pipeline, Well
21-Apr-2021	072624330-001	PETRONAS Energy Canada Ltd.	23-Apr-2021		NTS: B-B 069-A/094-B-16	No	Truck	Passed Inspection (Complete)	23-Apr-2021	23-Apr-2021	Planned							Central		09454	Well
21-Apr-2021	072624881-001	PETRONAS Energy Canada Ltd.	23-Apr-2021		NTS: D 094-H/094-B-16	No	Truck	Passed Inspection (Complete)	23-Apr-2021	23-Apr-2021	Planned	No concerns noted						Central		08180	Well
21-Apr-2021	072628899-001	Coastal GasLink Pipeline Ltd.	23-Apr-2021		From: NTS: A 077-A/103-I-02 To: NTS: D 025-B/103-I-02	Yes	Truck	Passed Inspection (Complete)	23-Apr-2021	23-Apr-2021	Routine	DESKTOP AERIAL FOOTAGE REVIEW OF CGL SECTION B: - Most of ROW still snow covered - Some activity occurring at P2 (prepping site) - Snow clearing activities near Clore Crossing - No issues noted in aerial footage - CGL to confirm activity at approximately KP 644+250						South			Pipeline, Road
21-Apr-2021	072652612-001	PETRONAS Energy Canada Ltd.	27-Apr-2021		NTS: C 046-G/094-G-08	No	Truck	Passed Inspection (Complete)	27-Apr-2021	21-Apr-2021	Planned	COMMENTS: -flammable symbol on location signage at the lease road is very faded						Central	00023038	23281	Facility, Pipeline, Well
21-Apr-2021	072653198-001	PETRONAS Energy Canada Ltd.	27-Apr-2021		NTS: C 047-G/094-G-08	No	Truck	Passed Inspection (Complete)	27-Apr-2021	21-Apr-2021	Planned	COMMENTS: -No concerns here at this time.						Central		13147	Well
21-Apr-2021	072654170-001	PETRONAS Energy Canada Ltd.	27-Apr-2021		NTS: B-A 057-G/094-G-08	No	Truck	Passed Inspection (Complete)	27-Apr-2021	21-Apr-2021	Routine	COMMENTS: -There is b-57-G abandoned well on this site that is permitted to ConocoPhillips. There is the wellhead only b-A57-G that is permitted to Petronas...and then there is a well that was not drilled, but looks to have a casing stub sticking out of the well cellar. In the OGC records, b-B57-G and b-C57-G were abandoned. If that is a casing stub, then it has not been properly abandoned. Can you provide me with some feedback on this und/rlled well?						Central	00007572	13253	Facility, Pipeline, Well
21-Apr-2021	072655713-001	PETRONAS Energy Canada Ltd.	27-Apr-2021		NTS: A 068-G/094-G-08	No	Truck	Passed Inspection (Complete)	27-Apr-2021	21-Apr-2021	Planned	COMMENTS: -the sour symbol on the location signage at lease entrance is faded, -there is no handle on the surface casing vent, this needs to be remedied.						Central	00023265	23684	Facility, Pipeline, Well
21-Apr-2021	072656965-001	PETRONAS Energy Canada Ltd.	28-Apr-2021		NTS: D 068-G/094-G-08	No	Truck	Deficiencies Corrected	25-May-2021	21-Apr-2021	Planned	COMMENTS: -There are two wellheads on this site that have gauges still in without needle valves, and also one well is missing a bullplug on the needle valve on top of wellhead. As per guidelines, gauges must have a needle valve or remove gauges. I dont know which well is which due to lack of signage.						Central		13142, 13143, 13144, 13467, 12399	Well
21-Apr-2021	072657955-001	PETRONAS Energy Canada Ltd.	28-Apr-2021		NTS: C 089-G/094-G-08	No	Truck	Deficiencies Corrected	25-May-2021	21-Apr-2021	Planned	COMMENTS: -there are four (4) wellheads at this location. There is a pipe or casing stub, sticking out of the ground and signed as c-89-G/94-G-8, but there is also a wellhead signed as c-89-G/94-G-8. Curious as to what the stub sticking out of ground, and signed, is?						Central	00019525, 00019639, 00019990, 00020102	13136, 13137, 13466, 12341, 15786, 15167	Facility, Pipeline, Well
22-Apr-2021	072616168-001	Canadian Natural Resources Limited	22-Apr-2021		DLS: 14-16-084-18	No	Truck	Passed Inspection (Complete)	22-Apr-2021	22-Apr-2021	Routine							Central	00007039	05848, 10543, 10610, 11271	Facility, Pipeline, Well
22-Apr-2021	072616521-001	Canadian Natural Resources Limited	22-Apr-2021		DLS: 16-16-084-18	No	Walk	Deficiencies Corrected	26-Apr-2021	22-Apr-2021	Routine							Central		05902	Well
22-Apr-2021	072616866-001	Canadian Natural Resources Limited	22-Apr-2021		DLS: 04-27-084-18	No	Truck	Passed Inspection (Complete)	22-Apr-2021	22-Apr-2021	Routine							Central		06315, 10752	Well
22-Apr-2021	072617213-001	Canadian Natural Resources Limited	22-Apr-2021		From: DLS: 14-31-084-18 To: DLS: 06-27-084-18	No	Truck	Passed Inspection (Complete)	22-Apr-2021	22-Apr-2021	Routine							Central			Pipeline, Road
22-Apr-2021	072617558-001	Canadian Natural Resources Limited	22-Apr-2021		From: DLS: 06-27-084-18 To: DLS: 03-06-085-18	No	Truck	Passed Inspection (Complete)	22-Apr-2021	22-Apr-2021	Routine							Central			Pipeline, Road
22-Apr-2021	072621294-001	PETRONAS Energy Canada Ltd.	22-Apr-2021		NTS: B 008-I/094-B-16	No	Truck	Passed Inspection (Complete)	22-Apr-2021	22-Apr-2021	Audit	Petronas Energy Canada has been selected for a measurement audit for the wells linked to B-008-I/94-B-16 (BCBT- 0018060) delivering to BCGS 3164663 and the b-89-I/94-B-16 gas plant (BCGP 3166645).The audit will focus on applicable sections of the Drilling and Production Regulation (D&PR) and the BC Measurement Guideline (BCMG) chapter 6 and 8 requirements for wet gas measurement, well testing and sampling, group measurement and sampling, and production accounting methodologies for reporting purpose. The following questions will form the basis of the audit: 1. Please provide a measurement schematic with a list of the surface locations of the well pads and wells connected to the proration battery. 2. Please submit ECF test records, spread sheets, lab analysis reports, to demonstrate sufficient well testing and sampling to meet battery gas, oil, and water proration targets. 3. Are there any wells associated to the selected battery with a liquid-to-gas ratio (LGR) greater than 0.280 m3/e3m3? If so, show that each new well is tested in accordance with BCMG section 6.34. 4. Is there a system or software to determine and monitor the frequency of new and existing well testing and sampling? 5. For new wells in the reporting battery, please provide an explanation of the production accounting methodology, including any process modeling assumptions (if applicable), used to determine initial condensate shrinkage factors, and gas in solution (GIS), if applicable, before the laboratory compositional analysis results are applied. Provide the time frame (spread sheet) for each well in the reporting battery in which the initial assumptions are applied before the laboratory analysis results are applied. 6. Is a gas sample obtained at the time of the well test, the compositional analysis results downloaded into the EFM, and applied to calculate a new ECF for the following month'sestimated gas production? 7. Explain how the ECF is determined and applied to correct the wet gas monthly volume. Is theECF applied in the EFM or applied in the production accounting? 8. If the test separator was not in a state of equilibrium are gas and hydrocarbon sample pairs validated before being applied to the production accounting? Is there a test or evaluation process in place to re-sample if a laboratory test result is determined to be invalid?9. For new wells and initial flowback within the first 6 months, is the test separator performance evaluated? Is water cut in the test separator condensate leg checked? Explain any other tests or checks done to ensure the test separator performance is optimal and achieving good phase separation. 10.For the selected reporting battery and group point please provide: i) a description of the measurement, sampling, and analytical equipment. ii) the meter/analyzer calibration/proving and sampling frequency, as per BCMG Table 8.4-1. iii) the most recent meter calibration/proving records with associated laboratory analysis results. iv) an explanation of how production accounting determines the total gas, the shrunk condensate, and the produced water, to prorate back to the associated wells.						Central	00018060		Facility, Pipeline, Well
22-Apr-2021	072622555-001	Ovintiv Canada ULC	23-Apr-2021		DLS: 15-27-079-17	Yes	Truck	Passed Inspection (Complete)	23-Apr-2021	22-Apr-2021	Planned	Inspect site confirming calibrations current for meters, F&G and stations shutdowns. Site is well maintained and looks in good shape. Some minor items below. Action items: 1.) Submit the annual cathodic survey summary report. 2.) Submit updated car seal report as some car seals needed noted by operations. 3.) Containment under pig senders/receivers ground wires need connecting noted by operations. 4.) Minor staining under VRU comp which operations noted. Thank you for time taken for tour.						South	00008663, 00018260		Facility, Pipeline, Well
22-Apr-2021	072625855-001	ConocoPhillips Canada Resources Corp.	23-Apr-2021		NTS: C 053-D/094-A-13	No	Truck	Passed Inspection (Complete)	23-Apr-2021	23-Apr-2021	Planned	The well facility and water hub facilities status needs to be updated in KERMIT. Both have been removed.						Central	00018350, 00023515	24149	Facility, Pipeline, Well
22-Apr-2021	072626510-001	PETRONAS Energy Canada Ltd.	23-Apr-2021		NTS: A 018-J/094-B-16	No	Truck	Passed Inspection (Complete)	23-Apr-2021	23-Apr-2021	Planned	Please update KERMIT for the compressor station status as removed.						Central	00007437	17891	Facility, Pipeline, Well
22-Apr-2021	072627067-001	PETRONAS Energy Canada Ltd.	23-Apr-2021		NTS: C 055-A/094-G-02	No	Truck	Passed Inspection (Complete)	23-Apr-2021	23-Apr-2021	Planned	No concerns noted.						Central	00022961	23109	Facility, Pipeline, Well
22-Apr-2021	072627856-001	PETRONAS Energy Canada Ltd.	23-Apr-2021		NTS: A 066-A/094-G-02	No	Truck	Deficiencies Corrected	3-May-2021	23-Apr-2021	Planned	Pipeline inspection limited in scope to the on lease equipment.						Central	00023357	23850	Facility, Pipeline, Well
22-Apr-2021	072628548-001	PETRONAS Energy Canada Ltd.	23-Apr-2021		NTS: C 056-A/094-G-02	No	Truck	Passed Inspection (Complete)	23-Apr-2021	23-Apr-2021	Planned							Central	00022424	21884	Facility, Pipeline, Well
22-Apr-2021	072629459-001	PETRONAS Energy Canada Ltd.	23-Apr-2021		NTS: A 077-A/094-G-02	No	Truck	Deficiencies Corrected	27-Apr-2021	23-Apr-2021	Planned	Pipeline inspection limited in scope to the on lease equipment. One of your service providers noted the orfice plate changer leaks. This needs to be corrected before the well flows again.						Central	00021498	20009	Facility, Pipeline, Well
22-Apr-2021	072630463-001	PETRONAS Energy Canada Ltd.	23-Apr-2021		NTS: D 067-A/094-G-02	No	Truck	Passed Inspection (Complete)	23-Apr-2021	23-Apr-2021	Planned	The pipeline inspection is limited in scope to the on lease equipment.						Central	00022377	21761	Facility, Pipeline, Well
22-Apr-2021	072631309-001	PETRONAS Energy Canada Ltd.	6-May-2021		NTS: B-A 071-H/094-B-16	No	Truck	Passed Inspection (Complete)	6-May-2021	23-Apr-2021	Planned	There are bubbles coming up in the water filled area right beside the b-a-71-H wellhead. The bubbling pauses once in a while for a few seconds. Please investigate this and report back to with your findings. This may be a surface casing vent leak that is coming from a fitting under the water, gas migration or a casing issue. I did not get any LELs registering on my personal gas monitor. Update: A follow up visit on May 5th 2021 found the water was gone but there was a small hole in the ground where the bubble were coming from. This has been marked with a flagged stick. For the b-c-71-H well- the mouse / rat hole has subsided and could be topped up with a shovel when the ground dries out. It is evident now by the puddle that has formed but may not be so visible when the ground dries out. The trucker grounding clamp for the chemical tank has been cut and removed. It was not found anywhere on the lease. There is one old rig mat that needs to be removed when equipment is available and the ground is dry.						Central	00025750, 00025831, 00025873	28662, 28849, 29023	Facility, Pipeline, Well
22-Apr-2021	072632117-001	PETRONAS Energy Canada Ltd.	26-Apr-2021		NTS: B 006-H/094-G-07	Yes	Truck	Passed Inspection (Complete)	26-Apr-2021	26-Apr-2021	Planned	All 3 wells are Active. Low LEL detected from b-6-H surface casing vent. Other two are ok. Signs ok. 2 chem tanks ok. Pig barrels ok. Last meter cal/last orifice plate inspection = July 2020.						North	00017881	29132, 29275, 29276	Facility, Pipeline, Well
22-Apr-2021	072632673-001	PETRONAS Energy Canada Ltd.	26-Apr-2021		NTS: A 055-A/094-G-07	No	Truck	Passed Inspection (Complete)	26-Apr-2021	26-Apr-2021	Planned	Well is Active. Gas detector overranged on LEL from surface casing vent. Last test and report was 2018. No additional reporting at this time. Sign ok. Last meter cal/last orifice plate inspection = July 2020.						North		29606	Well
22-Apr-2021	072633226-001	PETRONAS Energy Canada Ltd.	26-Apr-2021		NTS: D 055-A/094-G-07	No	Truck	Passed Inspection (Complete)	26-Apr-2021	26-Apr-2021	Planned	Both wells are Active. Signs ok. Both surface casing vents checked, ok. 2 Chem tanks ok. Pig barrel ok. Last meter cal/last orifice plate inspection = July 2020.						North	00017880	29342, 29605	Facility, Pipeline, Well
22-Apr-2021	072633796-001	PETRONAS Energy Canada Ltd.	26-Apr-2021		NTS: B 100-D/094-G-08	No	Truck	Passed Inspection (Complete)	26-Apr-2021	26-Apr-2021	Planned	All 3 wells are Active. Low LEL detected from surface casing vent at b-100-D. No LEL detected from SCV at b-A100-D. Moderate LEL detected from SCV at b-B100-D. All signs ok. 3 Chem tanks ok. Last meter cal/last orifice plate inspection = July 2020.						North	00017966	29489, 29752, 29753	Facility, Pipeline, Well
22-Apr-2021	072635864-001	Tallahassee Exploration Inc.	26-Apr-2021		NTS: A-A 053-J/094-J-10	No	Truck	Deficiencies Corrected	27-May-2021	26-Apr-2021	Planned	Well is suspended. Wellhead valves chained and locked. Flowline disconnected. Blinds installed. Surface casing vent checked, ok. Chem tank ok.						North		21722	Pipeline, Well
22-Apr-2021	072658928-001	Saguaro Resources Ltd.	28-Apr-2021		NTS: B 012-H/094-G-08	No	Truck	Deficiencies Corrected	10-May-2021	22-Apr-2021	Planned	COMMENTS: -I can find no gas analysis on file for this well. Please submit via esubmission if you have not already done so, -the earthen berm around the tank farm is at full capacity with water. It does not look to have breached yet, but its close.						Central	00006414	16168	Facility, Pipeline, Well
22-Apr-2021	072659559-001	TAQA North Ltd.	28-Apr-2021		NTS: A 012-H/094-G-08	No	Truck	Passed Inspection (Complete)	28-Apr-2021	22-Apr-2021	Routine	COMMENTS: -As per the last gas analysis on file in IRIS from 2015, it shows there is 100 ppm H2S from this well. That means a sour symbol is required on this well location signage....when over 10ppm, as per the Drilling and Production Regulation Sec 15						Central		03631	Pipeline, Well
22-Apr-2021	072661734-001	TAQA North Ltd.	28-Apr-2021		NTS: D 022-H/094-G-08	No	Truck	Deficiencies Corrected	3-May-2021	22-Apr-2021	Planned							Central		03501	Pipeline, Well
22-Apr-2021	072711488-001	Canlin Energy Corporation	29-Apr-2021		NTS: D 031-I/094-G-08	No	Truck	Passed Inspection (Complete)	29-Apr-2021	22-Apr-2021	Routine	COMMENTS: -Unsure if the flarestack is still in use at this site, as there is disconnected piping, but wasnt sure if it went out to flare or not. If flarestack is still in use, a blackened area is needed under the flarestack area. -No other concerns here at this time.						Central	00018627	02994	Facility, Pipeline, Well
22-Apr-2021	072712129-001	STRATHCONA RESOURCES LTD.	29-Apr-2021		NTS: B 031-I/094-G-08	No	Truck	Passed Inspection (Complete)	29-Apr-2021	22-Apr-2021	Planned	COMMENTS: - It appears that access to this wellsite is quad access only, although the meter/separator building is at a different location than the wellsite. This can be found on access to wellsite d-33-I/94-G-8. -Can you confirm for me that the wellhead valves have been chained and locked and the flowline has been disconnected from the wellhead? This is required for surface suspension of the well. I see the line from the meter/separator building has been blinded over to the d-33-I Canlin wellsite, but the pipeline coming over from the b-31-I wellsite into the meter/separator building is still connected, so I want to ensure the pipeline has been disconnected at the wellhead. Thank you,						Central	00020517	17123	Facility, Pipeline, Well
22-Apr-2021	072713700-001	Canlin Energy Corporation	29-Apr-2021		NTS: A 099-E/094-H-05	No	Truck	Passed Inspection (Complete)	29-Apr-2021	22-Apr-2021	Routine	COMMENTS: -was just driving past this well, and there is a subsidence across the Horn road, from well to building. Not sure if it is pipeline subsidence or if electrical conduit has been recently run across road and buried, but the depression is getting deeper. This has caused a large dip in the road. This needs to be addressed. -I did not do an inspection of the well or equipment. Thank you,						Central		01341	Pipeline, Well
22-Apr-2021	072714282-001	TAQA North Ltd.	29-Apr-2021		NTS: A 025-H/094-G-08	No	Truck	Deficiencies Corrected	3-May-2021	22-Apr-2021	Planned	COMMENTS: -open ended tubing lines inside meter building, should be removed or plugged.						Central		00654	Pipeline, Well

23-Apr-2021	072634149-001	Canadian Natural Resources Limited	26-Apr-2021		NTS: C 091-D/094-P-02	No	Truck	Deficiencies Corrected	18-May-2021	23-Apr-2021	Planned	Well appears to be active. Kermit indicates that this well is "suspended." SCADA calibration is outdated. (Feb. /2016)						North	00019797	14159	Facility, Pipeline, Well
23-Apr-2021	072634930-001	Canadian Natural Resources Limited	26-Apr-2021		NTS: B 038-F/094-P-02	No	Truck	Deficiencies Corrected	25-May-2021	23-Apr-2021	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. Kermit indicates that the pipeline is "active." This is incorrect. Appears to be some fluid in the tanks.						North	00019833	14243	Facility, Pipeline, Well
23-Apr-2021	072635517-001	Canadian Natural Resources Limited	26-Apr-2021		NTS: C-A 082-F/094-P-02	No	Truck	Passed Inspection (Complete)	26-Apr-2021	23-Apr-2021	Planned	ctive oil well with hydraulic lift. Genset active. Presco locked. Calibration tag on Presco not marked. SCV open. Signage is good. Meter calibration dated Feb. /2016. Low alarm LEL detected in meter skid.						North	00025689	28511	Facility, Pipeline, Well
23-Apr-2021	072636646-001	Canadian Natural Resources Limited	26-Apr-2021		NTS: D 011-K/094-P-02	No	Truck	Passed Inspection (Complete)	26-Apr-2021	23-Apr-2021	Planned	ocation d-A11-K/94-P-2 is a suspended well. Location d-11-K/94-P-2 is a wellhead only that was completed. SCADA calibration is from July /2015. Flow line still connected on d-A11-K/94-P-2 well. SCVs are open. Signage is good. Status in Kermit for pipeline is "active." This is incorrect. 400bbl produced water tank in "C" ring. Pig barrel riser. Chemical tanks Propane tank. Meter building with test separator. Poptank in "C" ring.						North	00025375	13182, 27829	Facility, Pipeline, Well
23-Apr-2021	072637207-001	Canadian Natural Resources Limited	26-Apr-2021		NTS: C-A 045-D/094-P-10	No	Truck	Passed Inspection (Complete)	26-Apr-2021	23-Apr-2021	Planned	-						North		13409	Well
23-Apr-2021	072637762-001	Canlin Energy Corporation	26-Apr-2021			No	Truck	Deficiencies Corrected	10-May-2021	26-Apr-2021	Routine	This inspection is for a failed culvert/road surface on PDR 263 about 200 metres before a-51-J lease road.						North			Pipeline, Well
23-Apr-2021	072639650-001	Canlin Energy Corporation	26-Apr-2021		NTS: B 048-I/094-J-10	No	Truck	Deficiencies Corrected	3-May-2021	26-Apr-2021	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. Chem tank ok.						North		10070	Pipeline, Well
23-Apr-2021	072640227-001	Canlin Energy Corporation	26-Apr-2021		NTS: A 051-I/094-J-10	No	Truck	Passed Inspection (Complete)	26-Apr-2021	26-Apr-2021	Planned	Well is Active. 12 ppm H2S detected in well building. Vented and entered. Surface casing vent checked, ok. Sign ok. Wellhead ESD ok. Chem tank ok.						North		04004	Pipeline, Well
23-Apr-2021	072640807-001	Canlin Energy Corporation	26-Apr-2021		NTS: A 052-I/094-J-10	No	Truck	Passed Inspection (Complete)	26-Apr-2021	26-Apr-2021	Planned	Well is suspended. Wellhead valves chained and locked. Flowline disconnected and blinds installed. Surface casing vent checked, ok. Sign ok.						North		00856	Pipeline, Well
23-Apr-2021	072643951-001	Sukunka Natural Resources Inc.	26-Apr-2021		NTS: A 037-I/093-P-04	No	Truck	Passed Inspection (Complete)	26-Apr-2021	26-Apr-2021	Routine	Well head valves are chained and locked. Shallow cellar around well head with some water in it. Old flare stack anchors in place but well marked. No SCVF was observed. No concerns were noted on day of inspection.						South		16344	Well
23-Apr-2021	072644711-001	Pacific Canbriam Energy Limited	26-Apr-2021		NTS: D 064-A/094-B-08	No	Truck	Passed Inspection (Complete)	26-Apr-2021	26-Apr-2021	Planned	No visible concerns with this location.						Central	00024567	26200	Facility, Pipeline, Well
23-Apr-2021	072645500-001	Pacific Canbriam Energy Limited	26-Apr-2021		NTS: C 074-A/094-B-08	Yes	Truck	Passed Inspection (Complete)	26-Apr-2021	26-Apr-2021	Planned	No visible concerns with this location. All wells go to test separator and metered in test separator building Test separator - psv to atmosphere, gas cal'd Aug 2020, condi and water proved Nov 2020, ESD on inlet, 3 TEGs ESD on flowline and sand separator for each well - b-E74-A, b-G74-A, b-H74-A, b-I74-A ESD on flowline and sand separator for each well - b-C74-A, b-B74-A, b-A74-A						Central	00018044	27786, 29209, 29210, 29733, 29998, 31427, 31428, 31429	Facility, Pipeline, Well
23-Apr-2021	072647203-001	Pacific Canbriam Energy Limited	26-Apr-2021		NTS: C 084-A/094-B-08	Yes	Truck	Passed Inspection (Complete)	26-Apr-2021	26-Apr-2021	Planned	Sheen on pooled surface water between c-C84-A and c-H84-A wells. Operator was aware of it and request for vac truck had been initiated. Soils have yet to be put back on clearings along access road. c-I84-A, c-H84-A, c-C84-A, c-B84-A, c-A84-A, c-B4-A - ESD on flowline, sand separators RTU building, test separator building - psv to atmosphere, ESD on inlet to sep, gas cal'd April 2020 c-D84-A, c-G84-A, c-F84-A, c-E84-A, c-D84-A - ESDs on flowlines, sand separators RTU, 3 TEGs, chemical tank, Test separator - psv to atmosphere, ESD on inlet to test sep Well meters cal'd Oct 2020						Central	00018164	29799, 30289, 30298, 30297, 31330, 31331, 31332, 31333, 31334, 33947	Facility, Pipeline, Well
27-Apr-2021	072661000-001	Repsol Oil & Gas Canada Inc.	28-Apr-2021		NTS: C 056-B/093-P-05	No	Truck	Passed Inspection (Complete)	28-Apr-2021	28-Apr-2021	Routine	Routine inspection was performed on location. DPIR was utilized to identify the potential for methane gas migration from well. DPIR results were passed on to OGC Drilling, Production & Reservoir Engineering. No SCVF was identified and site signage and well head protection were in compliance.						South		01928	Pipeline, Well
27-Apr-2021	072721104-001	Ovintiv Canada ULC	30-Apr-2021		NTS: D 052-G/093-P-09	No	Truck	Passed Inspection (Complete)	30-Apr-2021	30-Apr-2021	Planned							South	00023645	24364	Facility, Pipeline, Well
27-Apr-2021	072721691-001	Ovintiv Canada ULC	30-Apr-2021		NTS: C 060-H/093-P-09	No	Truck	Passed Inspection (Complete)	30-Apr-2021	30-Apr-2021	Planned							South	00022804, 00023213, 00023215	22793, 23591, 23589	Facility, Pipeline, Well
27-Apr-2021	072722257-001	Ovintiv Canada ULC	30-Apr-2021		NTS: B 050-H/093-P-09	No	Truck	Passed Inspection (Complete)	30-Apr-2021	30-Apr-2021	Planned	Note: small pile of wood debris at lease entrance needs to be removed.						South	00022111, 00022946, 00022947	21209, 23085, 23086	Facility, Pipeline, Well
27-Apr-2021	072722854-001	Ovintiv Canada ULC	30-Apr-2021		NTS: B 039-H/093-P-09	No	Truck	Passed Inspection (Complete)	30-Apr-2021	30-Apr-2021	Planned							South	00019406, 00023541, 00023542	11484, 24188, 24189	Facility, Pipeline, Well
27-Apr-2021	072723421-001	Ovintiv Canada ULC	30-Apr-2021		NTS: B 032-G/093-P-09	No	Truck	Passed Inspection (Complete)	30-Apr-2021	30-Apr-2021	Planned							South	00019317, 00022951	10766, 23094	Facility, Pipeline, Well
27-Apr-2021	072723980-001	Ovintiv Canada ULC	30-Apr-2021		NTS: D 044-G/093-P-09	No	Truck	Passed Inspection (Complete)	30-Apr-2021	30-Apr-2021	Planned							South	00019405	11482	Facility, Pipeline, Well
27-Apr-2021	072733937-001	Pacific Canbriam Energy Limited	4-May-2021		NTS: D 015-A/094-B-09	No	Truck	Passed Inspection (Complete)	4-May-2021	4-May-2021	Planned	Please update KERMIT with the well and facility status changed from ACTIVE to SUSPENDED and please send a confirmation notice to OGC Thank you. Pipeline and well facility have been suspended properly. For the pipeline only the on lease equipment was inspected.						Central	00018941	06666	Facility, Pipeline, Well
27-Apr-2021	072735793-001	Pacific Canbriam Energy Limited	4-May-2021		NTS: D 057-A/094-B-09	No	Truck	Passed Inspection (Complete)	4-May-2021	4-May-2021	Routine	The well and pipeline have been abandoned. No concerns noted. This well pad is part of the road system and is sometimes used by vehicles to pull over.						Central	00008207, 00018605	02588	Facility, Pipeline, Well
27-Apr-2021	072736359-001	Pacific Canbriam Energy Limited	4-May-2021		NTS: D 002-G/094-B-09	No	Truck	Passed Inspection (Complete)	4-May-2021	4-May-2021	Planned	There are 3 lengths of plastic water line that need to be removed with possible use in newer operations. Pipeline inspection limited in scope to the on lease equipment. No other concerns noted.						Central	00025269	27449, 27583	Facility, Pipeline, Well
27-Apr-2021	072739417-001	Pacific Canbriam Energy Limited	4-May-2021		NTS: D 021-G/094-B-09	No	Truck	Passed Inspection (Complete)	4-May-2021	4-May-2021	Planned	The pipeline inspection was limited in scope to the on lease equipment.						Central	00018400	00251	Facility, Pipeline, Well
27-Apr-2021	072742300-001	Pacific Canbriam Energy Limited	17-May-2021		NTS: A-A 087-G/094-B-09	No	Truck	Passed Inspection (Complete)	17-May-2021	4-May-2021	Planned	There was a salt water spill reported and cleaned up in 2018 under incident # 045249510-001. I attended the spill in 2018 and spoke to the operator as well as other Suncor staff. With the sale of Suncor to Pacific Canbriam in the works, I was told that the spill info would be passed along to the new operator which it was. The site appears to have been cleaned up and any requirements were completed. For this inspection, it was noted that the spill exclusion area which consists of barbwire and chicken fencing has been knocked down by wildlife (ungulates in particular) and there are numerous fresh tracks in proximity to where the lease run off is pooling in the animal tracks. The BC OGC is requesting that new sampling be done as it appears that the contamination is coming to the surface or is migrating from the lease. The fencing will also need to be maintained and improved so that it is not knocked over. Please send the sampling results by June 17th 2021 to OGC Thank you.						Central	00007425	14126	Facility, Pipeline, Well
28-Apr-2021	072704554-001	Shanghai Energy Corporation	29-Apr-2021		NTS: B 097-I/094-I-12	No	Truck	Deficiencies Corrected	10-May-2021	28-Apr-2021	Planned	SCADA calibration outdated. (Oct. /2015) Compressor has been removed. Status in Kermit must be changed.						North	00007422, 00019499, 00023003	12162, 23207	Facility, Pipeline, Well
28-Apr-2021	072705137-001	Shanghai Energy Corporation	29-Apr-2021		NTS: C 068-I/094-I-12	No	Truck	Passed Inspection (Complete)	29-Apr-2021	28-Apr-2021	Planned	SCADA calibration outdated. (Nov. /2015)						North	00021463	19939	Facility, Pipeline, Well
28-Apr-2021	072705697-001	Pieridae Alberta Production Ltd.	29-Apr-2021		NTS: D 086-I/094-I-12	No	Truck	Passed Inspection (Complete)	29-Apr-2021	28-Apr-2021	Routine	Abandoned well winter of 2020/2021. No tombstone. Pipeline riser on site. Some fencing next to Sierra Road. Status in Kermit for pipeline is "active." This is incorrect. Status in Kermit for well is "suspended." This is incorrect.						North		03685	Well
28-Apr-2021	072706254-001	Shanghai Energy Corporation	29-Apr-2021		NTS: D 094-I/094-I-12	No	Truck	Passed Inspection (Complete)	29-Apr-2021	28-Apr-2021	Planned	Inactive portable Jiro compressor still tied in.						North	00019767	13885	Facility, Pipeline, Well
28-Apr-2021	072706808-001	Shanghai Energy Corporation	29-Apr-2021		NTS: D-A 094-J/094-I-12	No	Truck	Passed Inspection (Complete)	29-Apr-2021	28-Apr-2021	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. Methanol tank is full.						North	00023022	23253	Facility, Pipeline, Well
28-Apr-2021	072707398-001	Shanghai Energy Corporation	29-Apr-2021		NTS: A 092-I/094-I-12	No	Truck	Passed Inspection (Complete)	29-Apr-2021	28-Apr-2021	Planned	SCADA calibration outdated. (Oct. /2015)						North	00023592, 00023688, 00023689	18484, 24273, 24442, 24441	Facility, Pipeline, Well
28-Apr-2021	072707968-001	Shanghai Energy Corporation	29-Apr-2021		NTS: B 038-A/094-I-13	No	Truck	Passed Inspection (Complete)	29-Apr-2021	28-Apr-2021	Planned	SCADA calibration outdated. (Oct. /2015)						North	00022229, 00022942	21451, 23079	Facility, Pipeline, Well
28-Apr-2021	072708547-001	Shanghai Energy Corporation	29-Apr-2021		NTS: C 017-A/094-I-13	No	Truck	Passed Inspection (Complete)	29-Apr-2021	28-Apr-2021	Planned	SCADA calibration outdated. (Oct. /2015)						North	00022249, 00022826	21483, 22840	Facility, Pipeline, Well
28-Apr-2021	072709105-001	Shanghai Energy Corporation	29-Apr-2021		NTS: A 006-A/094-I-13	No	Truck	Passed Inspection (Complete)	29-Apr-2021	28-Apr-2021	Planned	SCADA calibration outdated. (Oct. /2015)						North	00024008, 00024091, 00024092	25102, 25302, 25305	Facility, Pipeline, Well
28-Apr-2021	072709673-001	Shanghai Energy Corporation	29-Apr-2021		NTS: D 032-B/094-I-13	No	Truck	Passed Inspection (Complete)	29-Apr-2021	28-Apr-2021	Planned	SCADA calibration outdated. (March /2016)						North	00023423	23978	Facility, Pipeline, Well
28-Apr-2021	072710232-001	Shanghai Energy Corporation	29-Apr-2021		NTS: A 033-B/094-I-13	No	Truck	Passed Inspection (Complete)	29-Apr-2021	28-Apr-2021	Planned	SCADA calibration outdated. (Oct. /2015)						North	00021504	20017	Facility, Pipeline, Well
28-Apr-2021	072710814-001	Shanghai Energy Corporation	29-Apr-2021		NTS: B 058-B/094-I-13	No	Truck	Passed Inspection (Complete)	29-Apr-2021	28-Apr-2021	Planned	SCADA calibration outdated. (Nov. /2015)						North	00021171	19402	Facility, Pipeline, Well
28-Apr-2021	072756599-001	PETRONAS Energy Canada Ltd.	5-May-2021		NTS: A-A 005-C/094-G-10	No	Truck	Passed Inspection (Complete)	5-May-2021	5-May-2021	Planned	a-A5-C, a-C5-C, a-D5-C are active; Surface casing vents checked, ok. Signs ok. Chem tanks (Q3) ok. Last meter cal/last orifice plate inspection October 2020. a-B5-C suspended; Wellhead valves NOT chained and locked. Disconnected from flowline, blinds installed. Gas detector overranged on LEL from surface casing vent. Slow fill on glove test. Sign ok. Comment: 1) Please chain and lock wellhead valves at a-B5-C to be compliant with suspension requirements of Drilling and Production Regulation.						North		28254, 28301, 28614, 28613	Well
28-Apr-2021	072757156-001	PETRONAS Energy Canada Ltd.	5-May-2021		NTS: D 051-C/094-G-10	No	Truck	Passed Inspection (Complete)	5-May-2021	5-May-2021	Planned	5 wells active; d-A51-C, d-B51-C, d-C51-C, d-D51-C and d-E51-C. Signs ok. Chem tank, pig barrel ok. Last meter cal/last orifice late inspection Oct 2020. 1 well suspended; d-51-C. Wellhead only. Chained and locked. Sign ok. Overranged gas detector on LEL from surface casing vents at d-51-C, d-A51-C and d-E51-C. Fast fill on glove test at all 3 wells. All 3 wells tested and reported April 2021.						North	00025562, 00025596, 00025696, 00025697, 00025831	27603, 28224, 28302, 28524, 28525, 28900	Facility, Pipeline, Well
28-Apr-2021	072760288-001	Canadian Natural Resources Limited	5-May-2021			No	Truck	Deficiencies Corrected	25-May-2021	5-May-2021	Routine	This inspection is for the 185 Road in the Buckinghorse area, 0km to 12km. Running surface is badly rutted and holding water. Ditches are non existent, with water/snowmelt running along the travel surface. No road crown observed. Missing silt board and damaged bull rail on Middle Fork Creek Bridge. Kilometre boards and other road signage is good. Speed limit signs are good.						North			Road
28-Apr-2021	072969223-001	Coastal GasLink Pipeline Ltd.	17-May-2021		From: NTS: A 077-A/103-I-02 To: NTS: D 025-B/103-I-02	Yes	Truck	Passed Inspection (Complete)	17-May-2021	17-May-2021	Routine	- Crushed culvert at UN-1376. Not functioning. - BR-129: general bridge maintenance needed (guide logs, delineators, ESC, etc.) - BR-128: bridge railing broken off, laying in the center of the stream below. To be removed from stream and bridge rail to be replaced. - Cable crane hill: some minor ESC repairs needed. Minor construction debris at base to be removed. Snert pile beside NCD (no issue, but poses risk). Continue to monitor. Water crossing to be cleaned up. - Kitimat river bridge: in good shape - RW 160.3.A. in good condition - Timber deck 28: spill has been cleaned up. Fence in place around pit, except at entrance. To be fenced. Top soil on top of/mixing with gravel. Creek still has no ESC to prevent soil piles from eroding into creek during melt/rain event (creek currently running clear though). Gravel sloughing over the bank below TD 28. - TD 25: more ESC needed in ditchlines (some eroding/rilling occurring), but currently no impacts. - COMMENT: General minor issues with almost all bridge on Upper Kitimat FSR. Needs maintenance work (many non-OGC bridges). Some general road issues (also in non-OGC areas)						South			Pipeline, Road
29-Apr-2021	072715515-001	Canadian Natural Resources Limited	30-Apr-2021		DLS: 11-22-081-22	No	Walk	Deficiencies Corrected	17-May-2021	30-Apr-2021	Routine	SCVF ok -Well head valves chained and locked, well head barriers in place -Access was muddy so walked into site						South		04982	Well
29-Apr-2021	072716289-001	Canadian Natural Resources Limited	30-Apr-2021		DLS: 16-22-081-22	No	Walk	Deficiencies Corrected	17-May-2021	30-Apr-2021	Routine	SCVF ok -Several horses were on location. Salt/mineral block had been placed near well head for horses. -Large borrow pit at north side of location -Well head is chained and locked, no barriers in place -Walked into location because access road was muddy						South		19901	Well
29-Apr-2021	072717483-001	Orphan Fund	30-Apr-2021		DLS: 16-34-081-22	No	Truck	Passed Inspection (Complete)	30-Apr-2021	30-Apr-2021	Routine	Site is in reclamation state. No equipment on location at time of inspection.	Minor flooding on access road. Beavers have culvert plugged off.					South	00007851	26407	Facility, Pipeline, Well

29-Apr-2021	072718245-001	Crew Energy Inc.	30-Apr-2021		DLS: 02-04-082-22	No	Truck	Passed Inspection (Complete)	30-Apr-2021	30-Apr-2021	Routine	Minor damage to 400 bbl tank secondary containment but containment integrity appears to be intact. Pipeline inspection is on components on site only. No concerns were observed on day of inspection.	-SCVF ok -2 400 bbl tanks on location					South	00018052, 00018241	29577, 29578, 30080, 30081	Facility, Pipeline, Well
29-Apr-2021	072719049-001	Aduro Resources Ltd.	30-Apr-2021		DLS: 03-26-081-22	Yes	Truck	Passed Inspection (Complete)	30-Apr-2021	30-Apr-2021	Routine	The following action items were identified during inspection: -Location signage requires Flammable emblem -Solar panel and mast are broken off and laying against building step. These should be removed or repaired. These items were discussed with Aduro field operator on day of inspection.	-SCVF ok -Flowline valve down stream of meter building is closed -This well last flowed in Aug 2020					South		16318	Pipeline, Well
29-Apr-2021	072719478-001	Pacific Northern Gas (N. E.) Ltd.	30-Apr-2021		NTS: A 074-G/093-I-15	Yes	Truck	Passed Inspection (Complete)	30-Apr-2021	29-Apr-2021	Planned	Site is being kept in good shape with calibrations current. Some minor items discussed with operations which were completed immediately. Action items: 1.) Submit UT on acid gas line in amine building. 2.) Vent regulators in dehy outside. 3.) Plug needed for wiring junction box in inlet building from CNRL. Thanks for the time taken for tour.						South	00000303		Facility, Pipeline, Well
29-Apr-2021	072728391-001	STRATHCONA RESOURCES LTD.	3-May-2021		DLS: 09-35-086-19	No	Truck	Passed Inspection (Complete)	3-May-2021	3-May-2021	Planned	All wellhead valves are not secured. Wellhead is disconnected from flowline. Ensure Notice of Intent for deactivation of pipelines are submitted to OGC.	flarestack with above ground knock out, old flarestack piping, underground tanks P18543-1 4-36 to 9-35 deactivated P6856-1 4-36 to 9-35 deactivated compressor isolated 9-35 to 4" time to N Oak (oil line) 5-28 blinded @ 9-35 separator building, isolated building					Central	00001132, 00019079	08035	Facility, Pipeline, Well
29-Apr-2021	072729713-001	STRATHCONA RESOURCES LTD.	3-May-2021		DLS: 01-06-087-18	No	Truck	Passed Inspection (Complete)	3-May-2021	3-May-2021	Routine	Propane tank still onsite. For Information Only Well is abandoned. Well facility has been removed.						Central	00020163	16101	Facility, Pipeline, Well
29-Apr-2021	072730838-001	Canadian Natural Resources Limited	3-May-2021		DLS: 06-30-084-18	No	Truck	Passed Inspection (Complete)	3-May-2021	3-May-2021	Planned	FYI Firearm target practice with clay pigeons has been taking place onsite. Wellhead is secured and disconnected from flowline. Polish rod and rattigan have been removed. Master valve is in place. Pumpjack is still onsite. Wellhead and pumpjack are fenced.						Central		01840	Well
29-Apr-2021	072734286-001	ARC Resources Ltd.	4-May-2021		DLS: 01-22-081-16	No	Walk	Passed Inspection (Complete)	31-Dec-2021	4-May-2021	Planned	No equipment observed onsite. Access road is littered with broken rig matting with two rig mat sections and sitting roadside.						South		19934	Pipeline, Well
29-Apr-2021	072734897-001	ARC Resources Ltd.	4-May-2021		DLS: A 06-18-081-16	No		Completed	25-Nov-2021	4-May-2021	Planned	Equipment observed onsite: Wellhead (locked and chained) Two sections of rig matting present on access road.						South		23414	Pipeline, Well
29-Apr-2021	072736771-001	ARC Resources Ltd.	4-May-2021		DLS: 10-23-081-16	No	Walk	Passed Inspection (Complete)	31-Dec-2021	4-May-2021	Planned	No equipment observed onsite.	Site appears to be in an advanced state of reclamation.					South		21336	Pipeline, Well
29-Apr-2021	072737558-001	Canlin Energy Corporation	5-May-2021		DLS: 14-19-083-15	No	Walk	Passed Inspection (Complete)	31-Dec-2021	4-May-2021	Planned	No equipment observed onsite.						South		07725	Pipeline, Well
29-Apr-2021	072739067-001	ARC Resources Ltd.	4-May-2021		DLS: 15-10-081-16	No	Truck	Completed	25-Nov-2021	4-May-2021	Planned	Equipment observed onsite: Concrete barriers						South		13092	Pipeline, Well
29-Apr-2021	072776522-001	Bonavista Energy Corporation	6-May-2021		DLS: 16-25-087-18	No	Truck	Passed Inspection (Complete)	6-May-2021	29-Apr-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: 2 concrete No- Posts at well hole						Central		06003	Pipeline, Well
29-Apr-2021	072789087-001	Bonavista Energy Corporation	6-May-2021		DLS: 06-14-088-17	No	Truck	Passed Inspection (Complete)	6-May-2021	29-Apr-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Nil						Central		01149	Pipeline, Well
29-Apr-2021	072789901-001	Bonavista Energy Corporation	6-May-2021		DLS: 10-14-088-17	No	Truck	Passed Inspection (Complete)	6-May-2021	29-Apr-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Nil						Central		13377	Pipeline, Well
29-Apr-2021	072791084-001	Bonavista Energy Corporation	6-May-2021		DLS: 06-35-087-17	No	Truck	Passed Inspection (Complete)	6-May-2021	29-Apr-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Nil						Central		01293	Pipeline, Well
29-Apr-2021	072791713-001	Canadian Natural Resources Limited	12-May-2021		DLS: 10-32-087-17	No	Truck	Deficiencies Corrected	31-May-2021	29-Apr-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Pipe protruding from ground NW corner of site. Random bits of garbage around the site.						Central		04420	Well
29-Apr-2021	072827675-001	Ridgeback Resources Inc.	10-May-2021		NTS: B 053-J/094-J-14	No	Truck	Passed Inspection (Complete)	10-May-2021	10-May-2021	Routine	Wellhead only. Buildings, flowlines, tanks removed. Wellhead valves chanied and locked. Sign ok. Gas detector overranged on LEL from surface casing vent. Fast fill on latex glove test. Last SCV flow/buildup tests 2018.						North	00024039	25177	Facility, Pipeline, Well
29-Apr-2021	072829143-001	Ovintiv Canada ULC	10-May-2021		NTS: B 097-L/094-O-02	No	Walk	Passed Inspection (Complete)	10-May-2021	10-May-2021	Routine	This is a water source well. Above ground steel casing, cap and plugs. Sign ok. Surrounded by cattle guard.						North		27203	Pipeline, Well
29-Apr-2021	072836949-001	Ovintiv Canada ULC	10-May-2021		NTS: C 015-D/094-O-07	No	Truck	Passed Inspection (Complete)	10-May-2021	10-May-2021	Planned	All 5 wells are Active. SCV's at c-A15-D, c-C15-D and c-D15-D are tied to plastic containment; Low LEL detected from c-D15-D. No LEL detected from c-A15-D or c-C15-D. SCV's at c-15-D and c-B15-D checked, ok. No LEL detected. All signs ok. Chem tank ok. Separator/meter building ok.						North	00024697, 00024765, 00024766, 00024767, 00024768	26445, 26593, 26595, 26594, 26596	Facility, Pipeline, Well
29-Apr-2021	072839269-001	Ovintiv Canada ULC	10-May-2021		NTS: B 015-D/094-O-07	No	Truck	Passed Inspection (Complete)	10-May-2021	10-May-2021	Planned	All 5 wells Active. Overrange gas detector on LEL from b-D15-D surface casing vent. All others ok. No glove test. No flow or buildup on record. Chem tank ok. Sign ok.	Leter meter cal 05/19. Next meter caki o5/22.					North	00024769, 00024770, 00024771, 00024772, 00024773	26597, 26599, 26601, 26598, 26600	Facility, Pipeline, Well
29-Apr-2021	072841291-001	Ovintiv Canada ULC	10-May-2021		NTS: C 031-A/094-O-06	No	Truck	Passed Inspection (Complete)	10-May-2021	10-May-2021	Planned	6 Active wells, 1 well suspended (c-A31-A), 1 well cased (c-G31-A). All surface casing vents checked, ok. Signs ok. Chem tank ok. 4 TEGS active. Meter run tubing on c-C31-A has been removed from U/S side of plate changer IRIS shows production for this well for just part of 1 month each year for past 4 years. Wellhead valves on c-A31-A are chained and locked. Flowline still connected. IRIS shows production for just part of 1 month each year for the past 5 years.						North	00017914	28409, 28761, 28762, 28763, 28765, 28760, 28759, 28764	Facility, Pipeline, Well
29-Apr-2021	073284402-001	Coastal GasLink Pipeline Ltd.	9-Jun-2021		From: NTS: A 077-A/103-I-02 To: NTS: D 025-B/103-I-02	Yes	Truck	Passed Inspection (Complete)	9-Jun-2021	29-Apr-2021	Routine	Routine inspection of pipeline section B in and around the North and South Hirsch area on April 29, 2021 with Haisla liaison. Noted enhanced ESC measures in and around 0.5km on Wathl FSR to protect watercourse 6E and no sediment noted entering the stream. Timber marks noted on decked ROW wood from the meter station powerline project adjacent to the Wathl FSR. Accessed the Hirsch creek crossing from the North Hirsch side. Noted sumps and hose lines set up across slope on the South Hirsch side of the crossing. House keeping noted and ongoing in the area. Unfortunately a small, non reportable spill was noted in the area that was traced to non BCOGC or CGL/MSJV personnel. This was actioned immediately by MSJV staff and their efforts were greatly appreciated. Walked perimeter of the laydown at 11.2km on the North Hirsch. NCD IN082 was running clean and the site was well organized with some discussions with minor perimeter ditching reinstatement potential due to the past winters snow removal activities. Travelled to WC 718, 719 and 720 and no sediment noted into the watercourses and the crossing structures were compliant. Travelled to 18km on the North Hirsch and inspected WC 716. Very minor sedimentation noted in watercourse but ESC crews and equipment just completing site works and sedimentation expected to drop within a very short time once works completed. Working further East along the ROW WC 715.2T, NCD UN 12-38 and WC 715 which all had no issues. No non-compliance noted during inspection.						South			CIAS, Pipeline
30-Apr-2021	072728775-001	Canadian Natural Resources Limited	3-May-2021		NTS: C 016-L/094-A-11	No	Truck	Passed Inspection (Complete)	3-May-2021	30-Apr-2021	Planned	COMMENTS: -The c-A16-L well, WA# 4036, has the surface casing vent handle chained and locked, along with the wellhead valve handles. As per the OGC guidelines, all valve handles on the wellhead must be chained and locked, with the EXCEPTION of the SCV handle. The scv handle needs to be unlocked and remain unlocked. -No other concerns here at this time.						Central	00001756, 00018608	02742, 04036	Facility, Pipeline, Well
30-Apr-2021	072730062-001	Canadian Natural Resources Limited	3-May-2021		NTS: B 016-L/094-A-11	No	Truck	Passed Inspection (Complete)	3-May-2021	30-Apr-2021	Routine	COMMENTS: -No concerns here at this time.						Central		16992	
30-Apr-2021	072731195-001	ConocoPhillips Canada Resources Corp.	3-May-2021		NTS: D 078-L/094-A-11	No	Truck	Passed Inspection (Complete)	3-May-2021	30-Apr-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00007742	23966	Facility, Pipeline, Well
30-Apr-2021	072732006-001	ConocoPhillips Canada Resources Corp.	3-May-2021		NTS: C 061-I/094-A-12	No	Truck	Passed Inspection (Complete)	3-May-2021	30-Apr-2021	Planned	COMMENTS: -There is one well missing a location sign. I believe it is the c-B61-I well. All wells must be signed. Also, the well cellar on this well should be filled in as it is considered a hazard to be left open. -No other concerns here at this time.						Central	00027122	37526, 39311, 39312, 39313, 39314	Facility, Pipeline, Well
30-Apr-2021	072732611-001	ConocoPhillips Canada Resources Corp.	3-May-2021		NTS: C 023-A/094-A-13	No	Truck	Deficiencies Corrected	29-Jul-2021	30-Apr-2021	Planned							Central		13021	Well
30-Apr-2021	072731290-001	Erikson National Energy Inc.	3-May-2021	3-Jun-2021	NTS: C 024-A/094-A-13	No	Truck	Deficiencies Corrected	14-Jul-2022	30-Apr-2021	Planned							Central		10594, 08567	Well
30-Apr-2021	072744044-001	Canadian Natural Resources Limited	4-May-2021		DLS: 15-19-084-15	No	Truck	Deficiencies Corrected	25-May-2021	4-May-2021	Routine	Equipment observed onsite: Wellhead (locked and chained) Pipeline riser and pile Chain link perimeter fence						South		13030	Well
30-Apr-2021	072744671-001	ARC Resources Ltd.	4-May-2021		DLS: 15-15-079-14	No	Truck	Deficiencies Corrected	12-May-2021	4-May-2021	Routine	Equipment observed onsite: Wellhead (locked and chained) Cement barriers -						South		13064	Pipeline, Well
30-Apr-2021	072752255-001	ARC Resources Ltd.	5-May-2021		DLS: A 07-32-079-14	No	Truck	Passed Inspection (Complete)	22-Mar-2022	5-May-2021	Planned	No equipment observed onsite						South		21699	Pipeline, Well
30-Apr-2021	072754519-001	ARC Resources Ltd.	5-May-2021		DLS: 07-32-079-14	No	Truck	Passed Inspection (Complete)	22-Mar-2022	5-May-2021	Planned	Equipment observed onsite: Cement barriers Pipeline riser and pile						South		15133	Pipeline, Well
30-Apr-2021	072755156-001	ARC Resources Ltd.	5-May-2021		DLS: 02-20-079-14	No	Truck	Passed Inspection (Complete)	22-Mar-2022	5-May-2021	Planned	Equipment observed onsite: Cement barriers Pipeline riser and piles Wellhead (locked and chained) Vetical pipe barriers						South		14897	Pipeline, Well
30-Apr-2021	072755715-001	ARC Resources Ltd.	5-May-2021		DLS: 13-20-079-14	No	Truck	Passed Inspection (Complete)	22-Mar-2022	5-May-2021	Planned	Equipment observed onsite: Cement barriers Pipeline riser and pile Wellhead (locked and chained)						South		19708	Pipeline, Well
30-Apr-2021	072763374-001	ARC Resources Ltd.	5-May-2021		DLS: 15-21-079-14	No	Truck	Passed Inspection (Complete)	31-Dec-2021	5-May-2021	Planned	Equipment observed onsite: Cement barriers Pipeline risers and piles Wellhead (locked and chained)						South		15141	Pipeline, Well
30-Apr-2021	072763933-001	ARC Resources Ltd.	5-May-2021		DLS: 13-23-079-14	No	Truck	Passed Inspection (Complete)	31-Dec-2021	5-May-2021	Planned	Equipment observed onsite: Cement barriers Wellhead (locked and chained)						South		21178	Pipeline, Well
30-Apr-2021	072767846-001	ARC Resources Ltd.	6-May-2021		DLS: 05-11-079-14	No	Truck	Passed Inspection (Complete)	31-Dec-2021	6-May-2021	Planned	Equipment observed onsite: Cement barriers						South		15120	Pipeline, Well
3-May-2021	072805910-001	Canadian Natural Resources Limited	7-May-2021		NTS: B 049-A/094-A-14	No	Truck	Passed Inspection (Complete)	7-May-2021	7-May-2021	Routine	No visible concerns with this location.	Wellhead removed. 1 pipe support onsite small bermed area on lease.					Central		13791	Well

3-May-2021	072813767-001	Coastal GasLink Pipeline Ltd.	7-May-2021	22-May-2021	From: NTS: C 090-G/093-J-10 To: NTS: D- 072-F/093-J-10	Yes	Helicopter	Deficiencies Corrected	24-Jun-2021	7-May-2021	Routine	Inspection with operator of Section 3, from KP 194+000 to KP 244+485. KP 203+200, Ponding water observed on the ROW encroaching on an S4 watercourse, please monitor to ensure the watercourse is not effected. KP 209+500, WL 0367, Log crossing over the wetland has become displaced from high water flows. KP 212+800, Crooked River DPI exit site has been flooded by rising water from the Crooked River. Water quality monitoring is required, delays in establishing the WQM have been caused by difficulty in procurement of equipment required for the set up. KP 217+600, sloughing from cut material on the downhill aspect was observed. It appears that the slough has remained on construction footprint. CGL is to monitor this location and delineate if additional sloughing occurs and report to BCOGC. KP 220+609, NCD 106C, The east slope of the ROW has sloughed with active movement of mud slurry into the NCD water flow, causing sediment laden water to move down stream. The NCD is not believed to run to fish bearing waters. Minimal ESC was observed on the east slope, primarily consisting of Aspen wattles. Sloughing will require assessment and repair. A second inspection of this site will be required to determine the potential impacts of the sediment laden water on the NCD and surrounding area. KP 226+700, sediment laden water was observed off ROW and into the tree line. It was requested at the time of the inspection that CGL delineate the impacts and report back to the BCOGC. KP 227+744, WL11S53, Site of previously reported exceedance. A sediment deposit was observed in the Wetland from the previous exceedance. A temporary repair was observed to the ESC from the previous exceedance. A small sediment plume was observed in the wet land which appeared to be coming from a water bar at KP 227+950. Please refer to the issued deficiency for additional comments. KP 229+650, Active pump off from a sediment trap on the ROW back onto the ROW down chainage, in an area with active surface water flow across the ROW. Water was observed to be clean leaving the ROW. Discussion with the CGL representative that dewatering back onto the ROW is a poor water management practice and dewatering of ROW water should not be into flowing water unless part of an isolation procedure. KP 229+910, WC 118C, There has been a bank failure on this watercourse that appears to be off the construction footprint. It was observed that soil piles along the boundary of the ROW caused surface water to accumulate, this may have saturated the stream bank. It should be determined if this may have attributed to the bank failure. CGL is to have QP complete a geotechnical investigation of this site to determine the cause of the bank failure and report findings to the BCOGC. An information request will be submitted to CGL. KP237+223, WL 3647, WC 124C, Several water pumps, light plants and generators left running with out personnel to monitor. Pump off to containment; containment requires maintenance. KP237+300, 3 sections of welded pipe have rolled off the supporting dunnage and are not up against the ESC for the wetland. KP 242+300, NCD 270.12, WL Wet242.28, the East slope of the ROW has sediment laden water draining to the S/E corner of the WL / NCD. This area requires additional ESC to prevent the sediment laden water from entering the wetland / NCD.						South			CIAS, Pipeline
4-May-2021	072739769-001	Canadian Natural Resources Limited	4-May-2021		DLS: 16-32-084-18	No	Truck	Passed Inspection (Complete)	4-May-2021	4-May-2021	Routine							Central		04615	Well
4-May-2021	072740116-001	Canadian Natural Resources Limited	4-May-2021		DLS: 08-08-085-18	No	Truck	Passed Inspection (Complete)	4-May-2021	4-May-2021	Routine							Central		05036	Well
4-May-2021	072740485-001	Canadian Natural Resources Limited	4-May-2021		DLS: 16-05-085-18	No	Truck	Passed Inspection (Complete)	4-May-2021	4-May-2021	Routine							Central		04637	Well
4-May-2021	072741036-001	Canadian Natural Resources Limited	4-May-2021		DLS: 06-09-085-18	No	Truck	Passed Inspection (Complete)	4-May-2021	4-May-2021	Routine	Landowner curious as to when the tank here might be removed						Central	00002061	05050	Facility, Pipeline, Well
4-May-2021	072741383-001	Canadian Natural Resources Limited	4-May-2021		DLS: 10-04-085-18	No	Truck	Passed Inspection (Complete)	4-May-2021	4-May-2021	Routine							Central		06786	Well
4-May-2021	072741740-001	Canadian Natural Resources Limited	4-May-2021		DLS: 10-33-084-18	No	Truck	Passed Inspection (Complete)	4-May-2021	4-May-2021	Routine	Access erosion						Central		07448	Well
4-May-2021	072745457-001	Shanghai Energy Corporation	5-May-2021		NTS: D 040-K/094-I-11	No	Truck	Deficiencies Corrected	17-May-2021	4-May-2021	Planned	SCADA calibration outdated. (Oct. /2015)						North	00025089, 00025192, 00025193	27241, 27426, 27425	Facility, Pipeline, Well
4-May-2021	072746044-001	Shanghai Energy Corporation	5-May-2021		NTS: B 028-K/094-I-11	No	Truck	Deficiencies Corrected	17-May-2021	4-May-2021	Planned	SCADA calibration outdated. (Nov. /2015)						North	00021494	19999	Facility, Pipeline, Well
4-May-2021	072746620-001	Shanghai Energy Corporation	5-May-2021		NTS: B 004-K/094-I-11	No	Truck	Deficiencies Corrected	17-May-2021	4-May-2021	Planned	SCADA calibration outdated. (Oct. /2015)						North	00024493	26091	Facility, Pipeline, Well
4-May-2021	072747192-001	Shanghai Energy Corporation	5-May-2021		NTS: A-A 004-K/094-I-11	No	Truck	Passed Inspection (Complete)	5-May-2021	4-May-2021	Planned	SCADA calibration outdated. (Oct. /2015) Location is a-A4-K/94-I-11.						North	00024431	25973	Facility, Pipeline, Well
4-May-2021	072747751-001	Shanghai Energy Corporation	5-May-2021		NTS: B 036-A/094-P-04	No	Truck	Passed Inspection (Complete)	5-May-2021	4-May-2021	Planned	SCADA calibration outdated. (Nov. /2015)						North	00022361	21724	Facility, Pipeline, Well
4-May-2021	072748308-001	Shanghai Energy Corporation	5-May-2021		NTS: A 076-A/094-P-04	No	Truck	Passed Inspection (Complete)	5-May-2021	4-May-2021	Planned	SCADA calibration outdated. (Nov. /2015)						North	00020744	18035	Facility, Pipeline, Well
4-May-2021	072748865-001	Shanghai Energy Corporation	5-May-2021		NTS: D 050-H/094-P-04	No	Truck	Deficiencies Corrected	3-Jun-2021	4-May-2021	Planned	SCADA calibration outdated. (Dec. /2015)						North	00021356	19737	Facility, Pipeline, Well
4-May-2021	072749441-001	Shanghai Energy Corporation	5-May-2021		NTS: D 030-H/094-P-04	No	Truck	Passed Inspection (Complete)	5-May-2021	4-May-2021	Planned							North	00019795	14150	Facility, Pipeline, Well
4-May-2021	072750001-001	Canadian Natural Resources Limited	5-May-2021		DLS: 06-05-082-21	No	Truck	Passed Inspection (Complete)	5-May-2021	5-May-2021	Routine	Well head is chained and locked with positive isolation. Pipeline is is deactivated and purged with nitrogen. No concerns were observed on day of inspection. Information in Kermit indicates facility is active, please update to reflect site status.	-SCVF ok -Methanol tank and wet meter skid on site					South	00020636	17681	Facility, Pipeline, Well
4-May-2021	072751103-001	Canadian Natural Resources Limited	5-May-2021		DLS: 08-05-082-21	No	Truck	Passed Inspection (Complete)	5-May-2021	5-May-2021	Routine	No equipment on site. No environmental concerns were noted on day of inspection.						South	00022286	21568	Facility, Pipeline, Well
4-May-2021	072751897-001	Aduro Resources Ltd.	5-May-2021		DLS: 13-04-082-21	Yes	Truck	Passed Inspection (Complete)	5-May-2021	5-May-2021	Routine	Inspection was performed on 13-4-82-21. Action items were reviewed with Aduro field operator. Action items: - PT HHSD not locked/car sealed -Visual Open/Closed indicator on ESD shows closed with ESD open -Location signage does not have Poisonous Gas/Flammable emblems -Garbage (large piece of plastic, old battery) on site These concerns were discussed with the field operator and were addressed same day. Well ESD function was verified.						South	00022875	22952	Facility, Pipeline, Well
4-May-2021	072773209-001	Canadian Natural Resources Limited	6-May-2021		NTS: D-A 060-C/094-B-16	Yes	Truck	Passed Inspection (Complete)	6-May-2021	4-May-2021	Planned	Start Up Inspection for new compressor package, instrument air package and low pressure flare system. Inspect new equipment on site. Review panel check, torque reports and pre-start checklist. Action Items: 1.) Submit fire and gas calibration report. 2.) Submit UT on inlet piping to stage one of compressor. 3.) Vent regulator in LPRKO. Thank you. Noted DB-60-C sign down and concrete barricades removed. Car seal need for PSHH as well.						Central	00007832, 00008631, 00023477	25555, 27013, 27359, 33772	Facility, Pipeline, Well
4-May-2021	072806480-001	Canadian Natural Resources Limited	7-May-2021		NTS: B 010-H/094-A-14	No	Walk	Passed Inspection (Complete)	7-May-2021	7-May-2021	Planned	Please look in to source of odors around wellhead. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Separator building, propane bullet, chemical tank and flare pit are onsite.	Pipeline b-10-H/94-A-14 to b-99-A/94-A-14 deactivated.					Central		04641	Pipeline, Well
4-May-2021	072808570-001	Canadian Natural Resources Limited	7-May-2021		NTS: C 005-A/094-A-14	No	Truck	Passed Inspection (Complete)	7-May-2021	7-May-2021	Routine	For Information Only: Wellhead has been reinstalled. No other equipment on site.	Due to gas migration being found after well cut and capped. Wellhead was reinstalled and well is being monitored. No LELs were detected at surface casing vent.					Central		18046	Pipeline, Well
4-May-2021	072813137-001	Canadian Natural Resources Limited	7-May-2021		NTS: C 015-A/094-A-14	No	Truck	Passed Inspection (Complete)	7-May-2021	7-May-2021	Routine	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. All equipment has been removed. All pipelines are deactivated. Pipeline header deactivated and all pipelines deactivated and signed as: c-15-A to c-15-A c-14-A to c-15-A P13354 a-27-A to c-15-A P14191 c-15-A to b-25-A P11724-1 d-16-A to c-15-A P11724-3 d-25-A to c-15-A P11724-2 b-15-A to d-15-A P658D-2 b-15-A to d-15-A P658D-1 c-15-A to d-15-A to b-5-A P658D-1 c-15-A to b-5-A P1210d-1						Central		16177	Well
4-May-2021	072825743-001	Coastal GasLink Pipeline Ltd.	10-May-2021	25-May-2021	From: NTS: C 002-F/093-J-06 To: NTS: C 080-G/093-K-01	Yes	Helicopter	Deficiencies Corrected	9-Nov-2021	10-May-2021	Routine	Inspection of section 4 with operator from KP 244+500 to KP 317+000. KP 248+500Pump off from ROW onto logging road. See deficiency for additional comments. KP 251+900, turbid water is accumulating on the ROW in proximity to the wetland and should be monitored to ensure it does not enter the wetland. 258+900, Sediment laden is being pumped from a sediment trap on the East side of a flowing NCD to a sediment trap on the west side of the NCD. The West sediment trap is overflowing onto the ROW and into the NCD. The West sediment trap is being pumped into the standing timber at the same location where flowing water from a water bar is entering the standing timber. See the deficiency for additional comments. KP 260+100, Sediment laden water is accumulating off the edge of the log deck site and has the potential to enter the wetland. Additional ESC measures are required . KP 290+250, WL WET290.2, Sediment laden water is accumulating along the edge of the wetland and has the potential to enter the wetland, additional ESC measures are required. KP 295+900. SR#4, an S4, water quality monitoring in place, there is bank sloughing approximately 125 meters upstream of the ROW. RE 1530.2.0 is the travel way around SR#4 ROW crossing due to steep terrain. RE 1530.2.0 is a rig matted access that has little or no ESC measures in place. This has resulted in 2 sources of sediment laden water being able to enter SR#4, caused by CGL traffic using RE 1530.2.0. An Information Request will be submitted to CGL for clarification on who is responsible for ESC on this access. KP 295+900 through KP 296+500. The following pump offs were observed. 1) KP 295+900, An unclassified drainage entering SR#4 within the ROW has been sandbagged and the water is being pumped to a work space at approximately KP 296+00. (This unclassified drainage runs through RE 1530.2.0 and becomes sediment laden.) The water runs through the work space and enters a ditch that empties into a sediment / water trap at approximately KP 296+100 2) KP 296+100, water from the standing timber is being contained off the ROW by the soil piles on the North aspect. This water is then being pumped across the ROW to the vegetated area on the south aspect. NOTE: at the time of the inspection the hose line was disconnected in the middle of the ROW and clean water was flowing onto the ROW. 3) KP 296+200, sediment / water trap has been dug on the ROW, sediment laden water is being pumped to the sediment /water trap at KP 296+100. 4) KP 296+100 sediment /water trap is being pumped approximately 300 meters to KP 296+400 and allowed to flow onto the ROW. This water is the returned by ditch to the KP 296+100 sediment / water trap. 5) KP 296+300, water from an old logging road is being pumped across the ROW from North to South 6) KP 296+400, water is being pumped from the Standing timber across the ROW from North to South 7) KP 296+450, sediment laden water is being pumped from a sediment / water trap on ROW across the ROW to the South aspect						South			CIAS, Pipeline
4-May-2021	072828026-001	Tourmaline Oil Corp.	10-May-2021		NTS: D-A 047-E/094-H-12	No	Truck	Passed Inspection (Complete)	10-May-2021	4-May-2021	Routine	COMMENTS: -No concerns here at this time.						Central		09833, 09583	Pipeline, Well
4-May-2021	072829743-001	Calima Energy Inc.	10-May-2021		NTS: A 029-I/094-G-09	No	Truck	Passed Inspection (Complete)	10-May-2021	4-May-2021	Routine	COMMENTS: -No concerns here at this time.						Central	00008391, 00002528		Facility, Pipeline, Well
4-May-2021	072830305-001	Canadian Natural Resources Limited	10-May-2021		NTS: C 019-I/094-G-09	No	Truck	Passed Inspection (Complete)	10-May-2021	4-May-2021	Planned	COMMENTS: -there still remains a 45 gallon barrel labeled "OIL" on this lease. This should be removed.						Central	00008393, 00000966	23537	Facility, Pipeline, Well
4-May-2021	072830869-001	Canadian Natural Resources Limited	10-May-2021		NTS: D-A 025-A/094-A-14	No	Truck	Passed Inspection (Complete)	10-May-2021	10-May-2021	Routine	No visible concerns with this location.	2 radigans on well. Wellhead is disconnected from flowline. pumpjack has been removed. P/L d-35-A/94-A-14 to d-A25-A/94-A-14 Fuel gas line P681S-2 deactivated. This is a separate lease from d-25-A.					Central		09863	Pipeline, Well
4-May-2021	072831216-001	Canadian Natural Resources Limited	10-May-2021		NTS: B 028-I/094-G-09	No	Truck	Passed Inspection (Complete)	10-May-2021	4-May-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00008284	07594	Facility, Pipeline, Well
4-May-2021	072832073-001	Canadian Natural Resources Limited	10-May-2021		NTS: A 023-I/094-G-09	No	Truck	Deficiencies Corrected	7-Jun-2021	4-May-2021	Planned							Central		07593	Well
4-May-2021	072832444-001	Coastal GasLink Pipeline Ltd.	10-May-2021			Yes	Helicopter	Passed Inspection (Complete)	10-May-2021	10-May-2021	Routine	Inspection by helicopter with operator of the Racoon Lake storage area. No concerns noted at the time of the inspection.						South			AOGA
4-May-2021	072832999-001	Canadian Natural Resources Limited	10-May-2021		NTS: D 025-A/094-A-14	No	Truck	Passed Inspection (Complete)	10-May-2021	10-May-2021	Routine	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Some piping still remains on lease.	P/L d-25-A/94-A-14 to d-25-A P681S-2 Deactivated P/L d-25-A/94-A-14 to d-26-A/94-A-14 P1128d-2 Deactivated.					Central		09203	Pipeline, Well
4-May-2021	072837879-001	Canadian Natural Resources Limited	10-May-2021		NTS: A 043-I/094-G-09	No	Truck	Passed Inspection (Complete)	10-May-2021	4-May-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00007836	08498	Facility, Pipeline, Well

4-May-2021	072842564-001	PETRONAS Energy Canada Ltd.	10-May-2021		NTS: A 095-L/094-G-07	No	Truck	Deficiencies Corrected	4-Oct-2022	10-May-2021	Planned	All 3 wells suspended; Wellhead valves chained and locked. a-A95-L and a-B95-L still connected to flowlines. Signs ok. Chem tank ok. Gas detector overranged on LEL from a-95-L surface casing vent. V.slow fill on glove test.						North	00025679, 00025736, 00025943	28477, 28617, 29381	Facility, Pipeline, Well
4-May-2021	072843413-001	PETRONAS Energy Canada Ltd.	10-May-2021		NTS: D 039-K/094-G-07	No	Truck	Passed Inspection (Complete)	10-May-2021	10-May-2021	Routine	3 wellheads only. All 3 wells Suspended. Wellhead valves chained and locked . Signs ok. All surface casing vents checked, ok.						North	00025538, 00025894, 00025895	28185, 29172, 29173	Facility, Pipeline, Well
4-May-2021	073003228-001	Coastal GasLink Pipeline Ltd.	18-May-2021		From: NTS: C 006-J/093-L-04 To: NTS: A 077-A/103-I-02	Yes	Truck	Passed Inspection (Complete)	18-May-2021	18-May-2021	Routine	9A spill site: no hydrocarbon sheens or odours. Area has been replanted but not grown in yet. - 9A TLU soils: soils intact, no signs of impacts, piles have been roped/flagged off - 9A western perimeter drain running clear - Some minor construction debris around 9A site - Some minor ESC maintenance needed on 9A - Small sheen noted adjacent to oil bin (9A). Actioned immediately by CGL. No impacts to water. - UN23-SC: fabric in water to be removed - Clore River crossing: bridge crossing found to be in excellent condition. Delineators at crossing, about to be installed. - P2: currently under construction. ESC in place (at capacity, but no issues. Continue to monitor.)						South			Pipeline, Road
5-May-2021	072757648-001	PETRONAS Energy Canada Ltd.	5-May-2021		DLS: 09-17-085-18	No	Truck	Passed Inspection (Complete)	5-May-2021	5-May-2021	Routine							Central	00022266	21513	Facility, Pipeline, Well
5-May-2021	072757995-001	PETRONAS Energy Canada Ltd.	5-May-2021		DLS: 12-16-085-18	No	Truck	Passed Inspection (Complete)	5-May-2021	5-May-2021	Routine							Central	00007464	19882, 22927	Facility, Pipeline, Well
5-May-2021	072758345-001	Canadian Natural Resources Limited	5-May-2021		DLS: A 15-19-084-18	No	Truck	Passed Inspection (Complete)	5-May-2021	5-May-2021	Routine							Central		06974	Well
5-May-2021	072758692-001	Canadian Natural Resources Limited	5-May-2021		DLS: 14-19-084-18	No	Truck	Passed Inspection (Complete)	5-May-2021	5-May-2021	Routine							Central	00000129	07456, 04062	Facility, Pipeline, Well
5-May-2021	072759249-001	Canadian Natural Resources Limited	5-May-2021		DLS: 06-08-085-18	No	Truck	Passed Inspection (Complete)	5-May-2021	5-May-2021	Routine							Central		04975	Well
5-May-2021	072759595-001	Canadian Natural Resources Limited	5-May-2021		DLS: 14-05-085-18	No	Truck	Passed Inspection (Complete)	5-May-2021	5-May-2021	Routine							Central		04544	Well
5-May-2021	072759943-001	Canadian Natural Resources Limited	5-May-2021		DLS: 10-05-085-18	No	Truck	Passed Inspection (Complete)	5-May-2021	5-May-2021	Routine							Central		06457	Well
5-May-2021	072763325-001	Shanghai Energy Corporation	6-May-2021		NTS: D-B 044-F/094-I-13	No	Helicopter	Deficiencies Corrected	7-Jun-2021	5-May-2021	Planned	Suspended well. Wellhead valves removed. SCV is open. Signage is good. Flow line is still connected. Tanks empty.						North	00020568	17347	Facility,Pipeline, Well
5-May-2021	072765941-001	Shanghai Energy Corporation	6-May-2021		NTS: A 021-K/094-I-13	No	Helicopter	Passed Inspection (Complete)	6-May-2021	5-May-2021	Planned	SCADA calibration outdated. (Jan. /2016)						North		11042	Pipeline, Well
5-May-2021	072766711-001	Shanghai Energy Corporation	6-May-2021		NTS: D 046-J/094-I-13	No	Helicopter	Passed Inspection (Complete)	6-May-2021	5-May-2021	Planned	SCADA calibration outdated. (Jan. /2016)						North	00020492, 00020512	17047, 17105	Facility, Pipeline, Well
5-May-2021	072767273-001	Shanghai Energy Corporation	6-May-2021		NTS: D 043-J/094-I-13	No	Helicopter	Deficiencies Corrected	7-Jun-2021	5-May-2021	Planned	SCADA calibration outdated. (Jan. /2016)						North	00019837, 00019996	14264, 15183	Facility, Pipeline, Well
5-May-2021	072768204-001	Shanghai Energy Corporation	6-May-2021		NTS: A 074-I/094-I-13	No	Helicopter	Deficiencies Corrected	7-Jun-2021	5-May-2021	Planned	SCADA calibration outdated. (Dec. /2015) No WHMIS labels on tanks.						North	00021868, 00023241	20677, 23643	Facility, Pipeline, Well
5-May-2021	072768780-001	Canadian Natural Resources Limited	6-May-2021		NTS: B 070-D/094-A-15	No	Truck	Passed Inspection (Complete)	6-May-2021	5-May-2021	Routine	This inspection was performed in relation to the section 6 requirements of the Dormancy and Shutdown Regulation. No equipment observed onsite on date of inspection (May 05, 2021). Berms present.	Walk in site. Section of road unpassable in a vehicle due to soft wet road. No equipment on site. Lease perimeter fenced. No gate or cattleguard present on access road. Berms present.					Central		14638	Well
5-May-2021	072769554-001	Shanghai Energy Corporation	6-May-2021		NTS: D 057-C/094-I-14	No	Helicopter	Passed Inspection (Complete)	6-May-2021	5-May-2021	Planned	SCADA calibration outdated. (Feb. /2015) Some lines inside meter skid frosted up.						North		12945	Pipeline, Well
5-May-2021	072770109-001	Shanghai Energy Corporation	6-May-2021		NTS: B 057-C/094-I-14	No	Helicopter	Passed Inspection (Complete)	6-May-2021	5-May-2021	Planned							North	00019630	13060	Facility, Pipeline, Well
5-May-2021	072770700-001	Shanghai Energy Corporation	6-May-2021		NTS: B 011-C/094-I-14	No	Helicopter	Passed Inspection (Complete)	6-May-2021	5-May-2021	Planned	SCADA calibration outdated. (Nov. /2015)						North	00022474, 00022483, 00023604, 00023668	22032, 22006, 24292, 24403	Facility, Pipeline, Well
5-May-2021	072771291-001	Shanghai Energy Corporation	6-May-2021		NTS: D 019-A/094-I-14	No	Helicopter	Passed Inspection (Complete)	6-May-2021	5-May-2021	Planned	SCADA calibration outdated. (Oct. /2015)						North	00019691, 00024200, 00024267	13382, 25549, 25659	Facility, Pipeline, Well
5-May-2021	072771853-001	Shanghai Energy Corporation	6-May-2021		NTS: D-A 019-A/094-I-14	No	Helicopter	Passed Inspection (Complete)	6-May-2021	5-May-2021	Planned	Abandoned well. Tombstone.						North		25487	Pipeline, Well
5-May-2021	072772406-001	Shanghai Energy Corporation	6-May-2021		NTS: C 047-H/094-I-14	No	Helicopter	Passed Inspection (Complete)	6-May-2021	5-May-2021	Planned	SCADA calibration outdated. (Feb. /2016)						North	00024357	25829	Facility, Pipeline, Well
5-May-2021	072773573-001	Shanghai Energy Corporation	6-May-2021		NTS: C 096-H/094-I-14	No	Helicopter	Passed Inspection (Complete)	6-May-2021	5-May-2021	Planned	No SCADA calibration tag.						North		17554	Pipeline, Well
5-May-2021	072773715-001	Canadian Natural Resources Limited	6-May-2021		NTS: D 071-A/094-A-14	No	Truck	Passed Inspection (Complete)	6-May-2021	5-May-2021	Routine	This inspection was performed in relation to the section 6 requirements of the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead, chained and locked Monitoring well observed off pad	Drive to site. Access road in good condition. Wellhead present, chained and locked Monitoring well off pad, south side of pad Piled woody debris (mature willows etc.), likely oil and gas related, but cannot be proven. Low laying area of well pad collecting water. Last year's cattails present, no new growth observed on inspection date. Pad perimeter not fenced.					Central		09872	Well
5-May-2021	072774470-001	Shanghai Energy Corporation	6-May-2021		NTS: A 097-E/094-I-15	No	Helicopter	Passed Inspection (Complete)	6-May-2021	5-May-2021	Planned	SCADA calibration outdated. (March /2016)						North	00023180, 00023283	23535, 23724	Facility, Pipeline, Well
5-May-2021	072775268-001	Shanghai Energy Corporation	6-May-2021		NTS: C 007-L/094-I-15	No	Helicopter	Deficiencies Corrected	7-Jun-2021	5-May-2021	Planned	SCADA calibration outdated. (March /2016)						North	00022708, 00023187	22536, 23547	Facility, Pipeline, Well
5-May-2021	072776170-001	Canadian Natural Resources Limited	6-May-2021		NTS: C 050-E/094-P-01	No	Helicopter	Deficiencies Corrected	25-May-2021	5-May-2021	Planned	This appears to be an active well. Status in Kermit indicates that it is "suspended." Meter skid is full of insulation.						North	00019915	14826	Facility, Pipeline, Well
5-May-2021	072777094-001	Canadian Natural Resources Limited	6-May-2021		NTS: D 035-E/094-P-01	No	Helicopter	Deficiencies Corrected	25-May-2021	5-May-2021	Planned	Suspended well. Wellhead chained and locked. Flow line still connected. (see D&PR Section 25(5) Cellar is full of water. Insulation in meter skid. Last SCADA calibration apprears to be from 2012.						North		11001	Well
5-May-2021	072777715-001	Canadian Natural Resources Limited	6-May-2021		NTS: D 042-E/094-P-01	No	Helicopter	Passed Inspection (Complete)	6-May-2021	5-May-2021	Planned							North		19159	Well
5-May-2021	072778693-001	Canadian Natural Resources Limited	6-May-2021		NTS: D 050-F/094-P-01	No	Helicopter	Passed Inspection (Complete)	6-May-2021	5-May-2021	Planned							North		19156	Well
5-May-2021	072779252-001	Canadian Natural Resources Limited	6-May-2021		NTS: D 046-F/094-P-01	No	Helicopter	Passed Inspection (Complete)	6-May-2021	5-May-2021	Planned	Suspended well. Wellhead valves removed and locked. Flow line is still connected. (see D&PR Section 25(5) Status for pipeline in Kermit is "active." This is incorrect.						North		19165	Well
5-May-2021	072780045-001	Canadian Natural Resources Limited	6-May-2021		NTS: D 001-E/094-P-01	No	Helicopter	Passed Inspection (Complete)	6-May-2021	5-May-2021	Planned	Suspended wells. Wellheads chained and locked. SCVs are open. Signage is good. SCADA calibration is from Sept. /2017. Two 400bbl tanks in berm. Status for pipeline in Kermit is "active." This is incorrect.						North		10067, 10951	Well
5-May-2021	072780664-001	Canadian Natural Resources Limited	6-May-2021		NTS: A-A 017-F/094-P-01	No	Helicopter	Passed Inspection (Complete)	6-May-2021	5-May-2021	Planned							North	00021423	19862	Facility, Pipeline, Well
5-May-2021	072781226-001	Canadian Natural Resources Limited	6-May-2021		NTS: C 025-G/094-P-01	No	Helicopter	Passed Inspection (Complete)	6-May-2021	5-May-2021	Routine	No wellhead. Conductor casing with intermediate casing with closed valve on top inside a cellar. No SCV. Signage is under water inside the cellar.						North		19915	Well
5-May-2021	072781571-001	Canadian Natural Resources Limited	6-May-2021		NTS: C 080-D/094-A-15	No	Truck	Passed Inspection (Complete)	6-May-2021	5-May-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead present, chained and locked. Sign laying on the ground near the wellhead, broken in half, both halves present. Pipeline/flowline riser present, capped and labelled. Barbed wire fence rolls noted on site. It is unclear whether this is property of the landowner or the permit holder.	Drive to site. Access road in good condition on date of inspection. Wellhead present, chained and locked. Sign laying on the ground near the wellhead, broken in half, both halves present. Pipeline/flowline riser present, capped and labelled. Barbed wire fence rolls noted on site. It is unclear whether this is property of the landowner or the permit holder. Pad perimeter partially fenced. Line locator crew on site during inspection.					Central		01087	Well
5-May-2021	072782201-001	Canadian Natural Resources Limited	6-May-2021		NTS: C 009-K/094-P-01	No	Helicopter	Passed Inspection (Complete)	6-May-2021	5-May-2021	Planned	This well appears to be active. Status in Kermit indicates that this well is "suspended." Wellhead not chained and locked. SCV is open. Signage is good. SCADA calibration 2021.						North	00020065	15407	Facility, Pipeline, Well
5-May-2021	072782830-001	Canadian Natural Resources Limited	6-May-2021		NTS: C 027-K/094-P-01	No	Helicopter	Passed Inspection (Complete)	6-May-2021	5-May-2021	Planned							North		16706	Well
5-May-2021	072783383-001	Canadian Natural Resources Limited	6-May-2021		NTS: C 027-K/094-P-01	No	Helicopter	Deficiencies Corrected	18-May-2021	5-May-2021	Planned	Pig barrel secondary containment appears to be full of water.						North		16706	Well
5-May-2021	072784393-001	Canadian Natural Resources Limited	6-May-2021		NTS: C 081-K/094-P-01	No	Helicopter	Passed Inspection (Complete)	6-May-2021	5-May-2021	Planned	Pig barrel secondary containment appears to be full of water.						North		18027	Well
5-May-2021	072790735-001	Canadian Natural Resources Limited	6-May-2021		NTS: C 079-D/094-A-15	No	Truck	Passed Inspection (Complete)	6-May-2021	5-May-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead, chained and locked. Note that there is a washed out leading off the north side of this wellpad	Drive to site. A couple of soft areas on access road on the date of inspection, moisture related. Wellhead present, chained and locked Berms present Washout on north side of well pad There is a small amount of garbage present, however it seems as though it is the result of landowner recreational activities.					Central		13406	Well
5-May-2021	072792991-001	Canadian Natural Resources Limited	6-May-2021		NTS: C 069-J/094-P-01	No	Helicopter	Passed Inspection (Complete)	6-May-2021	5-May-2021	Planned	No lid on pig barrel secondary containment which is almost full.						North		18034	Well
5-May-2021	072793955-001	Canadian Natural Resources Limited	6-May-2021		NTS: C 067-J/094-P-01	No	Helicopter	Passed Inspection (Complete)	6-May-2021	5-May-2021	Planned	One plastic chemical tank taken off of tank stand and sitting on the ground disconnected.						North		18839	Well
5-May-2021	072794722-001	Canadian Natural Resources Limited	6-May-2021		NTS: A 077-J/094-P-01	No	Helicopter	Passed Inspection (Complete)	6-May-2021	5-May-2021	Planned							North	00021657	20273	Facility, Pipeline, Well
5-May-2021	072795279-001	Canadian Natural Resources Limited	6-May-2021		NTS: C 073-J/094-P-01	No	Helicopter	Passed Inspection (Complete)	6-May-2021	5-May-2021	Planned							North	00019514	12211	Facility, Pipeline, Well
5-May-2021	072795853-001	Canadian Natural Resources Limited	6-May-2021		NTS: D 081-J/094-P-01	No	Helicopter	Passed Inspection (Complete)	6-May-2021	5-May-2021	Planned							North	00020977	18837, 18838	Facility, Pipeline, Well
5-May-2021	072796414-001	Canadian Natural Resources Limited	6-May-2021		NTS: D 045-J/094-P-01	No	Helicopter	Passed Inspection (Complete)	6-May-2021	5-May-2021	Planned							North		12208	Well
5-May-2021	072796971-001	Canadian Natural Resources Limited	6-May-2021		NTS: D 038-J/094-P-01	No	Helicopter	Passed Inspection (Complete)	6-May-2021	5-May-2021	Planned							North	00020364	16717	Facility, Pipeline, Well
5-May-2021	072797526-001	Canadian Natural Resources Limited	6-May-2021		NTS: D 032-K/094-P-01	No	Helicopter	Passed Inspection (Complete)	6-May-2021	5-May-2021	Planned							North		16691	Well
5-May-2021	072798285-001	Canadian Natural Resources Limited	6-May-2021		NTS: D 012-K/094-P-01	No	Helicopter	Passed Inspection (Complete)	6-May-2021	5-May-2021	Planned							North	00021765	20460	Facility, Pipeline, Well
5-May-2021	072798851-001	Canadian Natural Resources Limited	6-May-2021		NTS: A 035-K/094-P-01	No	Helicopter	Passed Inspection (Complete)	6-May-2021	5-May-2021	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. (see D&PR Section 25(5) Pipeline status in Kermit is "active." This is incorrect.						North		16894	Well
5-May-2021	072799198-001	Canadian Natural Resources Limited	6-May-2021		NTS: A 075-A/094-A-14	No	Truck	Passed Inspection (Complete)	6-May-2021	5-May-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead, chained, locked, and sign attached. Garbage observed on site, attributable to oil and gas activities. I am not issuing a deficiency for this matter, however permit holder must address.	Drive to site. Access road was soft, and pad was wet or under water on the day of inspection Wellhead, chained, locked, and sign attached Garbage observed on site, attributable to oil and gas activities. Permit holder must address. Very wet site on date of inspection, numerous areas of standing water, high cattail abundance.					Central		09365	Well

5-May-2021	072800119-001	Canadian Natural Resources Limited	6-May-2021		NTS: A 074-A/094-A-14	No	Truck	Passed Inspection (Complete)	6-May-2021	5-May-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead, chained and locked; Pipeline/flowline risers, capped; Piles present. Perimeter fenced, post failure at NW corner of lease, appears to be used by wildlife. Gate open upon arrival at site, left as found Some garbage present, appears to be associated with a power box. I am not issuing a deficiency relative to what was found, however permit holder must address.	Drive to site. Well pad almost entirely underwater on date of inspection. Preponderance of water compromised a complete site inspection. Wellhead, chained and locked Pipeline/flowline risers, capped Piles present Perimeter fenced, post failure at NW corner of lease, appears to be used by wildlife. Gate open upon arrival at site, left as found Some garbage present, appears to be associated with a power box. Permit holder must address.					Central		10423	Well
5-May-2021	072800756-001	Erikson National Energy Inc.	7-May-2021	7-Jun-2021	NTS: D 047-H/094-P-06	No	Helicopter	Deficiencies Corrected	9-Dec-2021	5-May-2021	Planned	Suspended oil well with inactive hydraulic lift. SCV is open. Signage is good. Flow line is disconnected. Wellhead chained and locked. Polish rod remaining in well. Inactive genset. Two propane tanks. Last calibration appears to be from Feb. /2017.						North	00021625	20222	Facility, Pipeline, Well
5-May-2021	072801325-001	Erikson National Energy Inc.	7-May-2021		NTS: C 083-E/094-P-06	No	Helicopter	Passed Inspection (Complete)	7-May-2021	5-May-2021	Planned	No tanks on site.						North	00020997	18878	Facility, Pipeline, Well
5-May-2021	072801882-001	Erikson National Energy Inc.	7-May-2021		NTS: B 085-E/094-P-06	No	Helicopter	Passed Inspection (Complete)	7-May-2021	5-May-2021	Planned							North		18882	Well
5-May-2021	072802437-001	Erikson National Energy Inc.	7-May-2021		NTS: A 087-E/094-P-06	No	Helicopter	Passed Inspection (Complete)	7-May-2021	5-May-2021	Planned	Cortron barrel on site next to tanks.						North		18883	Well
5-May-2021	072802995-001	Erikson National Energy Inc.	7-May-2021		NTS: B 041-L/094-P-06	No	Helicopter	Passed Inspection (Complete)	7-May-2021	5-May-2021	Planned	Chain not attached on pig barrel PAV.						North		18752	Well
5-May-2021	072803547-001	Erikson National Energy Inc.	7-May-2021		NTS: D 036-L/094-P-06	No	Helicopter	Passed Inspection (Complete)	7-May-2021	5-May-2021	Planned	No tanks on site. Vertical pig launcher on site.						North		14540	Well
5-May-2021	072804306-001	Ovintiv Canada ULC	7-May-2021		DLS: AA 03-09-081-17	Yes	Truck	Passed Inspection (Complete)	7-May-2021	5-May-2021	Planned	Start Up Inspection of 8 new wells and combustion unit. Cellars need to be filled, some staining around wellheads and barricades installed once testers completed. Some minor items which operations took care of onsite. Discuss with operations the car seal/lock set up of combustion unit as it varies from 4-23-80-17. Action Item: 1.) Submit completed PSSR. Thank you.						South	00026874	36406, 36407, 36432, 36433, 36434, 36435, 40772, 40773	Facility, Pipeline, Well
5-May-2021	072804670-001	Chevron Canada Limited	7-May-2021		NTS: D 091-G/094-O-09	No	Helicopter	Passed Inspection (Complete)	7-May-2021	5-May-2021	Planned	Inactive well. Wellhead only. Chained and locked. SCV is open. Signage is good.						North		22498	Pipeline, Well
5-May-2021	072805223-001	Chevron Canada Limited	7-May-2021		NTS: A 002-J/094-O-09	No	Helicopter	Passed Inspection (Complete)	7-May-2021	5-May-2021	Planned	Suspended wells. Wellheads chained and locked. SCVs are open. Signage is good. Flow lines are disconnected. Inactive genset. Inactive air compressor building. Inactive MCC building. Inactive water injection/pump building. Several empty chemical tanks disconnected. Three inactive line heaters disconnected. Three inactive meter buildings with separators. Tank farm. Last SCADA meter calibration appears to be from March /2015.						North	00007700, 00023245, 00032246	23577, 23648, 23650, 23649	Facility, Pipeline, Well
5-May-2021	072807412-001	Canadian Natural Resources Limited	7-May-2021		NTS: A 041-J/093-P-02	No	Truck	Passed Inspection (Complete)	7-May-2021	7-May-2021	Planned							South		14393	Well
5-May-2021	072807982-001	Cenovus Energy Inc.	7-May-2021		NTS: D 033-J/093-P-02	No	Truck	Passed Inspection (Complete)	7-May-2021	7-May-2021	Routine							South		08072	Pipeline, Well
5-May-2021	072808919-001	IB ENERGY CANADA LTD.	7-May-2021		NTS: A 082-G/093-P-07	No	Truck	Passed Inspection (Complete)	7-May-2021	7-May-2021	Planned							South	00020651	17742, 35117	Facility, Pipeline, Well
5-May-2021	072810393-001	IB ENERGY CANADA LTD.	7-May-2021		NTS: D 072-G/093-P-07	No	Truck	Passed Inspection (Complete)	7-May-2021	7-May-2021	Routine							South	00020886	18503	Facility, Pipeline, Well
5-May-2021	072826442-001	Canadian Natural Resources Limited	10-May-2021		NTS: C 033-A/094-A-14	No	Truck	Passed Inspection (Complete)	10-May-2021	5-May-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead (WA12151) Line locator stakes on site Bottom of old containment ring partially buried	Drive to site. Access road in reasonable condition. Shared pad with WA 12151, also a CNRL asset. No wellhead for WA 10073, wellhead present for WA 12151 Line locator stakes on site Bottom of old containment ring partially buried Site perimeter fenced, no gate or cattleguard present					Central		10073	Well
5-May-2021	072828593-001	Canadian Natural Resources Limited	10-May-2021		NTS: A 053-A/094-A-14	No	Truck	Passed Inspection (Complete)	10-May-2021	5-May-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. No equipment observed onsite Line locator stakes appear to have been damaged by tractor tires.	Drive to site. Access road in reasonable condition on date of inspection. No equipment observed on site. Line locator stakes present, appear to have been damaged by a tractor Pad is in a low slope position and appears to have received overland flow from adjacent field					Central		16134	Well
5-May-2021	072833984-001	Coastal GasLink Pipeline Ltd.	10-May-2021			Yes	Helicopter	Passed Inspection (Complete)	10-May-2021	10-May-2021	Routine	Inspection by helicopter with operator of the Clear Creek storage area. No concerns noted at the time of the inspection.						South			AOGA
5-May-2021	072835221-001	Storm Resources Ltd.	10-May-2021		NTS: A 048-D/094-H-03	No	Truck	Passed Inspection (Complete)	10-May-2021	10-May-2021	Planned	Liner of active c-ring is bulged up and away from wall of c-ring. Liquids from outlet piping are flowing against bulged liner. Ensure this will not compromise integrity of liner.	a-48-D - ESD on flowline and casing line, meter cal'd Jan 2021, ESD Jan 2021 a-A48-D - Observation well - disconnected from flowline, valves are secured line to c-ring active with flowmeter on line, line to other injection well (d-26-D) disconnected. b-A47-D/94-H-3, ESD on flowline and casing line, meter cal'd Feb 2021 a-B48-D - ESD on flowline and casing line, H2S detection at wellhead, meter cal'd Jan 2021, ESD Jan2021 2nd c-ring onsite has no direct piping to it. Liquids in c-ring. b-47-D test separator					Central	00025864, 00025865, 00025866, 00025868	29011, 29012, 29013, 29015	Facility, Pipeline, Well
5-May-2021	072836317-001	Canadian Natural Resources Limited	10-May-2021		NTS: A 065-D/094-H-03	No	Walk	Passed Inspection (Complete)	10-May-2021	10-May-2021	Routine	For Information Only: Wellhead valves are secured. No equipment or flowline on lease.						Central		12489	Well
5-May-2021	072837322-001	Storm Resources Ltd.	10-May-2021		NTS: D 036-D/094-H-03	No	Truck	Passed Inspection (Complete)	10-May-2021	10-May-2021	Routine	Surface casing vent for d-836-D is loose and needs tightening.	Test separator, high level s/d Feb 25, 2020 Flow switch on psv to atmosphere condy meter March 2015, gas meter 2020 d-36-D - ESD on flowline and casing line Jan 2020, Meter cal'd Jan 2021 d-836-D - ESD on flowline and casing line 2 propane tanks and pig barrel onsite.					Central	00017930	29714, 29712	Facility, Pipeline, Well
5-May-2021	072838235-001	Storm Resources Ltd.	10-May-2021		NTS: D 026-D/094-H-03	No	Truck	Passed Inspection (Complete)	10-May-2021	10-May-2021	Routine	No visible concerns with this location.	Wellhead is disconnected from flowline. Wellhead valves are not secured.					Central	00026328	07484	Facility, Pipeline, Well
5-May-2021	072839780-001	Storm Resources Ltd.	10-May-2021		NTS: B-A 017-D/094-H-03	No	Truck	Deficiencies Corrected	25-May-2021	10-May-2021	Routine		All wells have an ESD on flowline and on casing. A meter cabinet for each well.					Central	00017944	29620, 29621, 29622, 29623	Facility, Pipeline, Well
5-May-2021	072841654-001	Canadian Natural Resources Limited	10-May-2021		NTS: B 062-A/094-A-14	No	Truck	Passed Inspection (Complete)	10-May-2021	5-May-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead, chained, locked, and sign attached (on the ground near the wellhead). Riser, capped	Drive to site, access road in good condition on date of inspection Wellhead, chained, locked, and sign on the ground near the wellhead. Riser, capped Metal pipe, cut near the surface, protruding from ground near the wellhead. Raised matted area near riser. Decking mostly covered with soil, metal pipe protruding from the ground Numerous objects stored near edge of lease, including tracks (for a dozer), lengths of culvert pipe, and a section of pipeline pipe. Much of this may belong to the landowner, but it is noted here for attention.					Central		01303	Well
5-May-2021	072841999-001	PETRONAS Energy Canada Ltd.	10-May-2021			No	Truck	Deficiencies Corrected	28-May-2021	5-May-2021	Routine	COMMENTS: -This inspection is for PDR#15, section 21. This is the road past wellsite a-82-I/94-G-1. I was trying to access some wells down this road, but only made it a couple hundred yards past the a-82-I wellsite.						Central			Road
5-May-2021	072843768-001	PETRONAS Energy Canada Ltd.	11-May-2021		NTS: A 082-I/094-G-01	No	Truck	Passed Inspection (Complete)	11-May-2021	5-May-2021	Routine	COMMENTS: -There is water leaking at the flange inside of the water hut. The ground is wet and stained around the piping and it is a continuous dripping. -No other concerns here at this time.						Central	00017898	29565, 29823, 29824	Facility, Pipeline, Well
5-May-2021	072844812-001	Canadian Natural Resources Limited	12-May-2021		NTS: C-A 012-A/094-A-14	No	Truck	Passed Inspection (Complete)	12-May-2021	5-May-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead (for WA 13376) See notes on the inspection report for WA 13376 when it becomes available Piles Risers Line locator survey posts scattered around the wellpad, along with other oil and gas related garbage, I am not issuing a deficiency for garbage, but permit holder must address	Drive to site, road in fair driving condition on the date of inspection Shared pad with WA 13376 No wellhead for WA 14241 present Sign for WA 14241 on the ground at the beginning of the access road, directly off Buck Creek Road Piles on site Line locator survey posts scattered around the wellpad, along with other oil and gas related garbage, I am not issuing a deficiency for garbage, but permit holder must address Deficiency issued for WA 13376 for spillage (OGAA 37 (1)) Water channel diverted around the edge of lease from adjacent fields. Well pad fenced, no gate or cattleguard					Central		14241	Well
5-May-2021	072856832-001	STRATHCONA RESOURCES LTD.	11-May-2021		NTS: C 072-I/094-G-01	No	Truck	Passed Inspection (Complete)	11-May-2021	5-May-2021	Routine	COMMENTS: -as per the regulations, a location sign is only required until abandonment. This well has been abandoned, but there are two signs still present, one at the beginning of lease road and one at lease entrance, both in the name of PENGROWTH. These signs should be removed, as they are now considered garbage and in the wrong company name.						Central		21659	Pipeline, Well

5-May-2021	072863098-001	NorthRiver Midstream Inc.	11-May-2021		NTS: D 098-I/094-G-01	No	Truck	Passed Inspection (Complete)	11-May-2021	5-May-2021	Routine	COMMENTS: -Both wells onsite have the valve handles chained and locked and the flowlines have been disconnected. Database shows that these are classified as 'Observation' wells, -equipment remains onsite, -No concerns here at this time.						Central		14235, 23757	Pipeline, Well
5-May-2021	072863892-001	PETRONAS Energy Canada Ltd.	11-May-2021		NTS: A 099-I/094-G-01	No	Truck	Passed Inspection (Complete)	11-May-2021	5-May-2021	Routine	COMMENTS: -No concerns here at this time.						Central	00017917	29503, 29732, 29731	Facility, Pipeline, Well
5-May-2021	072864595-001	PETRONAS Energy Canada Ltd.	11-May-2021		NTS: B 099-I/094-G-01	No	Truck	Passed Inspection (Complete)	11-May-2021	5-May-2021	Routine	COMMENTS: -as per the database, WA#30854 has only produced for 19 days in the past 5 years, and only 3.4 days since January 2019 -No other concerns here at this time.						Central		30853, 30854, 30855, 30856, 30857	Well
5-May-2021	072865181-001	Canadian Natural Resources Limited	11-May-2021		NTS: A 080-I/094-G-01	No	Truck	Passed Inspection (Complete)	11-May-2021	5-May-2021	Routine	COMMENTS: -Suspension/Inspection report may need to be submitted. Its not showing on database, but may have been submitted and not entered into system as of yet? -No other concerns here at this time						Central		11973	Well
5-May-2021	072865763-001	Canadian Natural Resources Limited	11-May-2021		NTS: D 038-I/094-G-01	No	Truck	Passed Inspection (Complete)	11-May-2021	5-May-2021	Routine	COMMENTS: -Only a riser remains onsite. -No concerns here at this time						Central	00002308		Facility, Pipeline, Well
5-May-2021	072870879-001	Canadian Natural Resources Limited	12-May-2021		NTS: C 012-A/094-A-14	No	Truck	Deficiencies Corrected	17-Jun-2021	5-May-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead, chained and locked Risers Piles Note that there was a deficiency observed onsite for spillage from the wellhead on the date of inspection. This is an OGAA deficiency S 37 (1)(a). Line locator survey posts piled against the wellhead, and others scattered around the wellpad, along with other oil and gas related garbage, I am not issuing a deficiency for garbage, but permit holder must address. Drive to site, road in fair driving condition on the date of inspection Shared pad with WA 14241 Wellhead present, chained and locked. Deficiency found for spillage (OGAA 37 (1)(a)). See attached photos Piles and Risers on site Line locator survey posts piled against the wellhead, and others scattered around the wellpad, along with other oil and gas related garbage, I am not issuing a deficiency for garbage, but permit holder must address Water channel diverted around the edge of lease from adjacent fields. Well pad fenced, no gate or cattleguard Surrounding area cultivated field and grazing						Central		13376	Well
5-May-2021	072873955-001	Canadian Natural Resources Limited	12-May-2021		NTS: A 013-A/094-A-14	No	Truck	Passed Inspection (Complete)	12-May-2021	5-May-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead, chained and locked Piles Line locator survey stakes piled at base of wellhead Numerous pieces of garbage scattered around the site. I am not issuing a deficiency for this, but permit holder must address Pipe cut at ground level beside piles, appears to contain water.	Drive to site. Soil on well pad soft, but dry. Gate open upon arrival. Left as found Wellhead, chained and locked Piles present Line locator survey stakes piled at base of wellhead Numerous pieces of garbage scattered around the site. I am not issuing a deficiency for this, but permit holder must address Pipe cut at ground level beside piles, appears to contain water. Perimeter fenced, gate as noted above.						Central		13025	Well
5-May-2021	073463027-001	Coastal GasLink Pipeline Ltd.	22-Jun-2021		From: NTS: A 002-I/093-I-02 To: NTS: B 018-K/093-L-03	Yes	Truck	Passed Inspection (Complete)	22-Jun-2021	22-Jun-2021	Routine	- Martin Rd: overview of Morice River drill site (trenchless), ROW in good condition, fire hazard assessment requested (to be provided as soon as available) - RW-580.0.A: road needs some work, but ditchline running clear, water bar functioning - WC 555 and WC 557: trees felled in stream, cleaned up immediately (photos provided before end of day) - 590 road: no access due to mud - RW 630.1: ROW in good condition, very little disturbance, ground matting intact WC 23C2: recently hand felled (approx. 1 week), in great condition, heli-yarded, stream clean, trees felled away from channel - KM 38 Morice FSR: POD location change discussed. - Huckleberry MUS: all ponds drained, no flow, Future improvements and updates ongoing. Continue to monitor.						South			Pipeline, Road
6-May-2021	072784179-001	PETRONAS Energy Canada Ltd.	6-May-2021		DLS: 09-16-085-18	No	Truck	Passed Inspection (Complete)	6-May-2021	6-May-2021	Routine							Central	00023260	23677	Facility, Pipeline, Well
6-May-2021	072784887-001	PETRONAS Energy Canada Ltd.	6-May-2021		DLS: 13-22-085-18	No	Truck	Passed Inspection (Complete)	6-May-2021	6-May-2021	Routine							Central		24624	Well
6-May-2021	072785232-001	Canadian Natural Resources Limited	6-May-2021		DLS: 15-21-085-18	No	Truck	Passed Inspection (Complete)	6-May-2021	6-May-2021	Routine							Central		12667	Well
6-May-2021	072785781-001	Canadian Natural Resources Limited	6-May-2021		DLS: A 06-28-085-18	No	Truck	Passed Inspection (Complete)	6-May-2021	6-May-2021	Routine							Central	00000428, 00018807	04917	Facility, Pipeline, Well
6-May-2021	072786131-001	Canadian Natural Resources Limited	6-May-2021		DLS: 04-33-084-18	No	Truck	Passed Inspection (Complete)	6-May-2021	6-May-2021	Routine							Central		07098	Well
6-May-2021	072786476-001	Canadian Natural Resources Limited	6-May-2021		DLS: 06-33-084-18	No	Truck	Passed Inspection (Complete)	6-May-2021	6-May-2021	Routine							Central		05342	Well
6-May-2021	072786826-001	Canadian Natural Resources Limited	6-May-2021		DLS: 06-05-085-18	No	Truck	Passed Inspection (Complete)	6-May-2021	6-May-2021	Routine							Central		04448	Well
6-May-2021	072787176-001	Canadian Natural Resources Limited	6-May-2021		DLS: 08-04-085-18	No	Truck	Passed Inspection (Complete)	6-May-2021	6-May-2021	Routine							Central		05026	Well
6-May-2021	072787526-001	Canadian Natural Resources Limited	6-May-2021		DLS: 13-03-085-18	No	Truck	Passed Inspection (Complete)	6-May-2021	6-May-2021	Routine							Central		10609	Well
6-May-2021	072787873-001	Canadian Natural Resources Limited	6-May-2021		DLS: 16-04-085-18	No	Truck	Passed Inspection (Complete)	6-May-2021	6-May-2021	Routine							Central		09526	Well
6-May-2021	072811208-001	Canadian Natural Resources Limited	7-May-2021		NTS: C 063-G/093-I-15	No	Truck	Passed Inspection (Complete)	7-May-2021	7-May-2021	Routine							South		04776, 08139, 08748	Well
6-May-2021	072811771-001	Canadian Natural Resources Limited	7-May-2021		NTS: D 040-H/093-I-15	No	Truck	Passed Inspection (Complete)	7-May-2021	7-May-2021	Routine							South		08565	Well
6-May-2021	072812354-001	Canadian Natural Resources Limited	7-May-2021		NTS: D-A 041-G/093-I-15	No	Truck	Passed Inspection (Complete)	7-May-2021	7-May-2021	Routine							South		17149	Well
6-May-2021	072814127-001	PETRONAS Energy Canada Ltd.	7-May-2021		NTS: D 078-J/094-B-09	No	Truck	Deficiencies Corrected	17-May-2021	7-May-2021	Planned	The road to this well is of a low grade, low standard, a 100% clay running surface and is rutted. When the grader is in the area try and grade out the ruts and put a bit of a crown on the road so that the water flows off to the side. There are no observable environmental impacts due to the clay content of the road. There are no steep hills for safety concerns. The pipeline inspection is limited in scope to the on lease equipment and where signage would be expected.						Central	00022100	21175	Facility, Pipeline, Well
6-May-2021	072815193-001	PETRONAS Energy Canada Ltd.	7-May-2021		NTS: C 067-J/094-B-09	No	Truck	Passed Inspection (Complete)	7-May-2021	7-May-2021	Planned	The sand filter skid man door is completely off the hinges and it is just placed in the frame opening. This should be attached properly as it fell off when I opened it. The pipeline inspection was limited in scope to the on lease equipment and where signage would be expected.						Central	00024516	26122	Facility, Pipeline, Well
6-May-2021	072816173-001	PETRONAS Energy Canada Ltd.	7-May-2021		NTS: D 067-J/094-B-09	No	Truck	Deficiencies Corrected	12-May-2021	7-May-2021	Planned							Central	00024095, 00024729, 00024739	25311, 26516, 26532	Facility, Pipeline, Well
6-May-2021	072817849-001	Coastal GasLink Pipeline Ltd.	7-May-2021		From: DLS: 02-24-077-21 To: DLS: 03-23-077-21	Yes	Truck	Passed Inspection (Complete)	7-May-2021	6-May-2021	Routine	April 4 - Site tour with Rob Koivuneva looking at pipeline right-of-way between KP 29 and 41. Attempted to access Murray River pipeline bore site, but were unable to get down to exit pad site due to wet access and limited vehicle traffic into the site. Inspected slope 84 KP 40+867 - 40+940. Grading activities were occurring at the time of site visit. Everything looked good. May 7, 2021 - Observed tie-in activities at KP 61+710. All welding procedures were on-site at the time of visit. Observed NDT (AUT) at KP 61+746. Observed pipe being cut to length for tie-in using oxy-fuel cutting method. Pipe was aligned using clamps and observed root weld while on-site. All the pipe in this section was protected using rock guard due to coarse rock parent material. Backfill material was being screened (<20mm) using an "outlaw" excavator attachment. This material was then being hauled with rock trucks and used to backfill the pipeline trench. Field visual inspection reports were observed on CGL iPad. Welding crews were finishing the last weld on this section before heading home for 1 month. Welding operations will resume in June. No concerns observed during site visit.						South			Pipeline, Road
6-May-2021	072820302-001	PETRONAS Energy Canada Ltd.	7-May-2021		NTS: C-A 012-G/094-B-16	No	Truck	Passed Inspection (Complete)	7-May-2021	7-May-2021	Planned	No concerns noted.						Central		17852	Well
6-May-2021	072820873-001	PETRONAS Energy Canada Ltd.	7-May-2021		NTS: A 017-B/094-B-16	No	Truck	Passed Inspection (Complete)	7-May-2021	7-May-2021	Planned	Pipeline inspection is limited in scope to the on lease equipment.						Central	00023991	25060	Facility, Pipeline, Well
6-May-2021	072872072-001	Bonavista Energy Corporation	12-May-2021			No	Truck	Deficiencies Corrected	11-Jun-2021	6-May-2021	Routine	COMMENTS: -this inspection is for the "24 connector" road. I believe it to be PDR 191 segment 4.						Central			Pipeline
6-May-2021	072878470-001	Bonavista Energy Corporation	12-May-2021		NTS: B 068-B/094-H-04	No	Truck	Passed Inspection (Complete)	12-May-2021	6-May-2021	Planned	COMMENTS: -No concerns here at this time						Central		02784	Pipeline, Well
6-May-2021	072881562-001	Black Swan Energy Ltd.	12-May-2021		NTS: A 016-F/094-H-04	No	Truck	Passed Inspection (Complete)	12-May-2021	6-May-2021	Routine	COMMENTS: -lease is built and signed, wells not drilled yet, -No concerns here at this time.						Central		36130, 36131, 36132, 36133	Well
6-May-2021	072882126-001	Black Swan Energy Ltd.	12-May-2021		NTS: D 006-F/094-H-04	No	Truck	Passed Inspection (Complete)	12-May-2021	6-May-2021	Routine	COMMENTS: -lease is built and signed, wells not drilled yet, -No concerns here at this time.						Central		36134, 36135, 36136, 36137	Well
6-May-2021	072882701-001	Bonavista Energy Corporation	12-May-2021		NTS: D 007-F/094-H-04	No	Truck	Passed Inspection (Complete)	12-May-2021	6-May-2021	Routine	COMMENTS: -surface casing vent flow detected with latex glove, filled and blew glove off of assembly within 20 seconds. Test results submitted by company in 2020. -No other concerns here at this time.						Central	00021233	19515	Facility, Pipeline, Well
6-May-2021	072883322-001	Tourmaline Oil Corp.	12-May-2021		NTS: C 026-F/094-H-04	No	Truck	Deficiencies Corrected	7-Jun-2021	6-May-2021	Routine							Central		15705	Pipeline, Well
6-May-2021	072884304-001	Bonavista Energy Corporation	12-May-2021		NTS: A 025-F/094-H-04	No	Truck	Passed Inspection (Complete)	12-May-2021	6-May-2021	Routine	COMMENTS: -No concerns here at this time						Central		10717	Pipeline, Well
6-May-2021	072885078-001	Black Swan Energy Ltd.	12-May-2021		NTS: D 097-H/094-H-04	No	Truck	Passed Inspection (Complete)	12-May-2021	6-May-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00017906	27396, 29365, 29366	Facility, Pipeline, Well
6-May-2021	072885651-001	Canadian Natural Resources Limited	12-May-2021		NTS: B 084-H/094-H-04	No	Truck	Deficiencies Corrected	7-Jun-2021	6-May-2021	Planned							Central	00023690	24444	Facility, Pipeline, Well
6-May-2021	072886235-001	Canadian Natural Resources Limited	12-May-2021			No	Truck	Deficiencies Corrected	25-May-2021	6-May-2021	Routine	COMMENTS: -This inspection is for the North Nig Creek Road, PDR# 182.						Central			Road
6-May-2021	072888282-001	PETRONAS Energy Canada Ltd.	13-May-2021		NTS: B 067-I/094-B-01	No	Truck	Passed Inspection (Complete)	13-May-2021	13-May-2021	Routine	For Your Information: On the Beryl Prairie Road, before access to these two leases is a sign indicating "Rest Area" and appears to be pointing in to these leases. On the leases there is evidence of camp fires.	These wells are on two separate leases. b-67-I - no flowline, casing valves are secured. Polish rod is still in hole connected to an electric pump. Wellhead is fenced. b-A67-I - no flowline, no equipment. Wellhead valves are secured.						Central		17691, 25316	Well
6-May-2021	072892093-001	PETRONAS Energy Canada Ltd.	13-May-2021		NTS: C 006-A/094-B-08	No	Truck	Passed Inspection (Complete)	13-May-2021	13-May-2021	Planned	No visible concerns with this location.	All wells have intermediated casing, ESDv on flowline and a sandfilter. MCC building, TEG, production water pipeline riser building test separator - psv to atmosphere, condy meter proved March 2021, gas meter cal'd Feb 2021, ESd on inlet in to separator group separator - psv to atmosphere chemical tanks, 2 water production tanks to pipeline riser building						Central	00018279	31255, 31257, 31256	Facility, Pipeline, Well
6-May-2021	072894326-001	Pacific Canbriam Energy Limited	13-May-2021		NTS: A 023-A/094-B-08	No	Truck	Passed Inspection (Complete)	13-May-2021	13-May-2021	Routine	No visible concerns with this location.	Both wells are disconnected from flowline and wellhead valves are secured. Separator building. production tank, above ground flare knock out, flarestack a-A23-A - meter cabinet						Central	00018699, 00026042	03797, 30027	Facility, Pipeline, Well
6-May-2021	072896916-001	Pacific Canbriam Energy Limited	13-May-2021		NTS: D 053-A/094-B-08	No	Truck	Passed Inspection (Complete)	13-May-2021	13-May-2021	Planned	Rathole beside d-B53-A well has sloughed and needs more fill.	Both wells are disconnected from flowline and valves are secured. Meter cabinet, dehy, 2 remaining disconnected buildings, production tank						Central	00007803, 00020972	18809, 25290	Facility, Pipeline, Well
6-May-2021	072971150-001	Pacific Canbriam Energy Limited	17-May-2021			No	Truck	Passed Inspection (Complete)	17-May-2021	17-May-2021	Routine	This storage area at abandoned wellsite a-63-A/94-B-8 is accumulating a lot of garbage and debris. Garbage and debris to be removed and disposed of appropriately. Ensure any garbage that has migrated or blown off storage area is removed.	No wellhead. Well center has snow fence around it.						Central			AOGA
6-May-2021	072973926-001	Pacific Canbriam Energy Limited	18-May-2021		NTS: A 064-A/094-B-08	No	Truck	Passed Inspection (Complete)	18-May-2021	18-May-2021	Routine	For Information Only: Wellhead valves are secured. No flowline. Cement barriers are placed around wellhead. Site is being used as a pipe and storage yard.						Central		29082	Well
6-May-2021	072974555-001	Pacific Canbriam Energy Limited	18-May-2021		NTS: A 043-A/094-B-08	No	Truck	Passed Inspection (Complete)	18-May-2021	18-May-2021	Planned	No visible concerns with this locaiton.	Wellhead is disconnected from flowline. Wellhead valves are secured. Pipe supports onsite. P/L a-43-A to a-43-A. Deactivated.						Central	00021740	20413	Facility, Pipeline, Well
6-May-2021	072975185-001	Pacific Canbriam Energy Limited	18-May-2021		NTS: B 043-A/094-B-08	No	Truck	Passed Inspection (Complete)	18-May-2021	18-May-2021	Routine	No visible concerns with this location.	Wellhead is disconnected from flowline, Wellhead valves are secured. Separator building, 200 bbl tank, and pipeline manifold are on site.						Central	00021038	19029	Facility, Pipeline, Well
6-May-2021	072975740-001	Pacific Canbriam Energy Limited	18-May-2021		NTS: C 029-A/094-B-08	No	Truck	Deficiencies Corrected	18-May-2021	18-May-2021	Planned	c-A29-A Wellhead is secured. No flowline. c-29-A ESD on flowline pig barrel, 2 chemical tanks, propane bullet, TEG, radio tower separator psv to atmosphere						Central	00026580	29600, 35252	Facility, Pipeline, Well

6-May-2021	073666807-001	Coastal GasLink Pipeline Ltd.	2-Jul-2021		From: NTS: B 003-E/093-K-03 To: NTS: A 002-I/093-L-02	Yes	Truck	Passed Inspection (Complete)	2-Jul-2021	6-May-2021	Routine	Routine inspection of CGL Section 6 pipeline and associated storage areas on May 6, 2021. Six mile pit road housekeeping occurring during inspection, bell hole open in pipeline for repairs that are still to be completed and partial roach still intact from install which indicates only minor settling of soils around the pipe has occurred (to date). Wetland crossing 0884, pipe installed and matted crossing still intact to access pipe laydown. Area is greening up already and no issues noted. Seven mile camp, Area A snow storage area, ESC measures in place with sediment ponds. Still historical snow in the area, clean water leaving the site and pump offs occurring when necessary. Area C SW sediment pond turbidity curtain established and outflow created to the ROW. Drainage structure/construction recommended to handle overflow situations through adjacent ROW but not required. 92C1 53 crossing pipe in place and crossing structure also still in place. Stream re-established with rock and terraced bank structure, final bank restoration still to be completed and no issues noted. Area C SE sediment pond outflow established to stream 92C1. Area C East ditchline appears to be functioning well and outflow sediment pond full and was noted on site that this pond was scheduled for a pump down. Road 4 to WC crossing 445 (54) ESC foreman onsite doing daily rounds and no issues with the site and crossing. Noted all bridges were in excellent shape after winter snow clearing activities, signage, delineators, splash guards etc...all in good shape and no maintenance items noted. WC crossing 445a, crossing in place and no issues noted. Road 3 to WC crossing 444 reviewed sedimentation incident with staff onsite, area has had two weeks of monitoring without further reported inputs. WC 434 (54) approaches were quite wet during melt but dry at time of this inspection and ESC measures have been effective with some additional minor works noted. Laydown 28 additional ESC measures have been effective and no further sedimentation leaving site at time of inspection. No visual impacts noted on impacted stream and all downstream areas checked and confirmed. Laydown 27 and small portion of Section 5 pipeline inspected, noted danger tree felled across fish bearing stream. Requested removal if there would be no impacts to the stream, it was removed and followed up on subsequent BCDGC inspection. No non-compliance noted during inspection.							South				Pipeline, Road
7-May-2021	072817496-001	Shell Canada Limited	7-May-2021		DLS: 11-07-079-18	No	Truck	Passed Inspection (Complete)	7-May-2021	7-May-2021	Planned	No concerns were observed on day of inspection. Pipeline inspection is on components on location only.	-SCVF ok -Chemical tank and 2 propane tanks in use on location						South	00023675, 00023679	24414, 24422	Facility, Pipeline, Well
7-May-2021	072818618-001	Shell Canada Limited	7-May-2021		DLS: 05-21-079-18	No	Truck	Passed Inspection (Complete)	7-May-2021	7-May-2021	Planned	Inspection identified minor damage to culvert at lease entrance. No concerns were observed on day of inspection. Pipeline inspection is on components on location only.	-SCVF ok -Well and facility are fenced to guard against livestock interference -Walked into site because road was muddy						South	00022082	21137	Facility, Pipeline, Well
7-May-2021	072982316-001	Coastal GasLink Pipeline Ltd.	18-May-2021		From: NTS: C 080-G/093-K-01 To: NTS: B 003-E/093-K-03	Yes	Truck	Passed Inspection (Complete)	18-May-2021	18-May-2021	Routine	- Timber deck 16: minor ESC maintenance to be done, but no issues at time of inspection. Some soil signage to be replaced - MUS #7: water ponding in centre of site, but no impacts. Public has been accessing site and removing wood. No issues found on site. - East side of Church Hill: Some minor ESC maintenance, some risk noted at culvert outlet/flume. No impacts or issues found during inspection. - West side of Church Hill: ESC in place but additional ESC to follow. Water is running clear. No issues found, but continue to monitor.							South				Pipeline, Road
9-May-2021	073053464-001	PETRONAS Energy Canada Ltd.	21-May-2021			No	Truck	Passed Inspection (Complete)	21-May-2021	21-May-2021	Routine	At approximately km 3 there are some lengths of plastic pipe in the ditch that needs to be removed . Otherwise, road is in good condition.							Central				Pipeline, Road
10-May-2021	072845786-001	Canadian Natural Resources Limited	11-May-2021		NTS: B 088-E/094-P-10	No	Helicopter	Deficiencies Corrected	25-May-2021	10-May-2021	Planned	Suspended well. SCV is open. Signage is good. Flow line is still connected. (see D&PR Section 25(5) Status in Kermit for pipeline is "active." This is incorrect.							North		05526	Well
10-May-2021	072846413-001	Canadian Natural Resources Limited	11-May-2021		NTS: B 098-E/094-P-10	No	Helicopter	Passed Inspection (Complete)	11-May-2021	10-May-2021	Planned	Lid is off of pig barrel secondary containment which is full of water.							North	00021855	20652	Facility, Pipeline, Well
10-May-2021	072846966-001	Canadian Natural Resources Limited	11-May-2021		NTS: D 029-L/094-P-10	No	Helicopter	Passed Inspection (Complete)	11-May-2021	10-May-2021	Planned	Lid is off of pig barrel secondary containment which is full of water.							North	00020753	18072	Facility, Pipeline, Well
10-May-2021	072847519-001	Canadian Natural Resources Limited	11-May-2021		NTS: A 014-L/094-P-10	No	Helicopter	Deficiencies Corrected	17-May-2021	10-May-2021	Planned								North		16687	Well
10-May-2021	072848292-001	Canadian Natural Resources Limited	11-May-2021		NTS: B 020-K/094-P-10	No	Helicopter	Passed Inspection (Complete)	11-May-2021	10-May-2021	Planned	Suspended well. SCV is open. Signage is good. Flow line is still connected. (see D&PR Section 25(5) Status in Kermit for pipeline is "active." This is incorrect.							North	00020768	18110	Facility, Pipeline, Well
10-May-2021	072848870-001	Canadian Natural Resources Limited	11-May-2021		NTS: A 032-I/094-P-10	No	Helicopter	Deficiencies Corrected	18-May-2021	10-May-2021	Planned	Chain not attached on pig barrel PAV.							North		16642	Well
10-May-2021	072849440-001	Canadian Natural Resources Limited	11-May-2021		NTS: C 039-K/094-P-10	No	Helicopter	Passed Inspection (Complete)	11-May-2021	10-May-2021	Planned	Suspended well. SCV is open. Signage is good. Flow line is still connected. (see D&PR Section 25(5) Status in Kermit for pipeline is "active." This is incorrect.							North		16582	Well
10-May-2021	072849997-001	Canadian Natural Resources Limited	11-May-2021		NTS: A 047-K/094-P-10	No	Helicopter	Passed Inspection (Complete)	11-May-2021	10-May-2021	Planned								North		16626	Well
10-May-2021	072850554-001	Canadian Natural Resources Limited	11-May-2021		NTS: A 060-K/094-P-10	No	Helicopter	Passed Inspection (Complete)	11-May-2021	10-May-2021	Planned	Suspended well. SCV is open. Signage is good. Wellhead valves removed. Flow line is still connected. (see D&PR Section 25(5) Status in Kermit for pipeline is "active." This is incorrect. Meter grading on site. Cannot read calibration tag.							North		16683	Well
10-May-2021	072851109-001	Canadian Natural Resources Limited	11-May-2021		NTS: A 063-L/094-P-10	No	Helicopter	Deficiencies Corrected	18-May-2021	10-May-2021	Planned								North		16621	Well
10-May-2021	072851682-001	Canadian Natural Resources Limited	11-May-2021		NTS: A 091-L/094-P-10	No	Helicopter	Passed Inspection (Complete)	11-May-2021	10-May-2021	Planned								North	00020959	18775	Facility, Pipeline, Well
10-May-2021	072852279-001	Canadian Natural Resources Limited	11-May-2021		NTS: A 088-K/094-P-10	No	Helicopter	Passed Inspection (Complete)	11-May-2021	10-May-2021	Planned	Suspended well. SCV is open. Signage is good. Wellhead valves locked. Flow line is still connected. (see D&PR Section 25(5) Status in Kermit for pipeline is "active." This is incorrect.							North		16644	Well
10-May-2021	072852843-001	Canadian Natural Resources Limited	11-May-2021		NTS: C 064-K/094-P-10	No	Helicopter	Deficiencies Corrected	17-May-2021	10-May-2021	Planned								North	00020326	16583	Facility, Pipeline, Well
10-May-2021	072853623-001	Erikson National Energy Inc.	11-May-2021	11-Jun-2021	NTS: B 038-J/094-P-10	No	Helicopter	Deficiencies Corrected	17-Jun-2022	10-May-2021	Planned	One 400bbl tank not in service.							North		17178	Well
10-May-2021	072854196-001	Canadian Natural Resources Limited	11-May-2021		NTS: A 059-J/094-P-10	No	Helicopter	Passed Inspection (Complete)	11-May-2021	10-May-2021	Planned								North		16860	Well
10-May-2021	072854938-001	Canadian Natural Resources Limited	11-May-2021		NTS: B 079-J/094-P-10	No	Helicopter	Passed Inspection (Complete)	11-May-2021	10-May-2021	Planned	Suspended well. SCV is open. Signage is good. Wellhead chained and locked. Flow line is still connected. (see D&PR Section 25(5) Status in Kermit for pipeline is "active." This is incorrect.							North	00021508	20027	Facility, Pipeline, Well
10-May-2021	072855703-001	Canadian Natural Resources Limited	11-May-2021		NTS: D 022-J/094-P-10	No	Helicopter	Passed Inspection (Complete)	11-May-2021	10-May-2021	Planned	Suspended well. SCV is open. Signage is good. Wellhead chained and locked. Flow line is still connected. (see D&PR Section 25(5) Status in Kermit for pipeline is "active." This is incorrect. Inactive dehy, flare stack, tri-tanks, 400bbl tank in berm. Tower on site. Fluid/glycol in dehy accumulator should be emptied.							North		08357	Well
10-May-2021	072856478-001	Canadian Natural Resources Limited	11-May-2021		NTS: D 037-J/094-P-10	No	Helicopter	Deficiencies Corrected	24-Mar-2022	10-May-2021	Planned	This appears to be an active gas well with an inactive facility. Status in Kermit for the compressor is "active." This is incorrect. Compressor, Genset tagged out of service. Inactive produced water tank in berm. Parts/power skid. Sign says site shut in Dec. 16 /2015. Inactive separator building. Dehy tagged out of service. Catadyne heat on in dehy. Old boil tank. Some piles. Two radio towers, one with active Osprey nest.							North	00003169, 00019006	07350	Facility, Pipeline, Well
10-May-2021	072857618-001	Canadian Natural Resources Limited	11-May-2021		NTS: C 054-I/094-P-10	No	Helicopter	Passed Inspection (Complete)	11-May-2021	10-May-2021	Planned								North		07783	Well
10-May-2021	072858188-001	Canadian Natural Resources Limited	11-May-2021		NTS: B 066-I/094-P-10	No	Helicopter	Deficiencies Corrected	28-Mar-2022	10-May-2021	Planned	This appears to be an active gas well with an inactive facility. Compressor, MCC building, Line heater building all tagged out of service. Inactive dehy. Catadyne heat on in dehy. Tank farm in berm. One 400bbl tank in "C" ring. Methanol tank in "C" ring. Unused steel tanks. Inactive flare and flare knockout. Unused boil tank. Some piles.							North	00019000	07250	Facility, Pipeline, Well
10-May-2021	072858778-001	Canadian Natural Resources Limited	11-May-2021		NTS: C 094-I/094-P-10	No	Helicopter	Passed Inspection (Complete)	11-May-2021	10-May-2021	Planned	Inactive dehy. Large active Osprey nest on top of dehy contactor. Did not land with helicopter.							North	00019035	07622	Facility, Pipeline, Well
10-May-2021	072859345-001	Canadian Natural Resources Limited	11-May-2021		NTS: B 085-H/094-P-10	No	Helicopter	Passed Inspection (Complete)	11-May-2021	10-May-2021	Planned	In ground tank. Methanol tank in berm. Propane tanks and tower. Inactive dehy and tri-tanks.							North		05626	Well
10-May-2021	072860101-001	Canadian Natural Resources Limited	11-May-2021		NTS: B 066-H/094-P-10	No	Helicopter	Passed Inspection (Complete)	11-May-2021	10-May-2021	Planned	In ground tank. 400bbl methanol tank in berm. Inactive dehy and tri-tanks.							North		07190	Well
10-May-2021	072860663-001	Canadian Natural Resources Limited	11-May-2021		NTS: D 009-H/094-P-10	No	Helicopter	Passed Inspection (Complete)	11-May-2021	10-May-2021	Planned								North	00021582	20145	Facility, Pipeline, Well
10-May-2021	072861235-001	Canadian Natural Resources Limited	11-May-2021		NTS: A 089-A/094-P-10	No	Helicopter	Deficiencies Corrected	17-May-2021	10-May-2021	Planned	Suspended well. SCV is open. Signage is good. Flow line is still connected. (see D&PR Section 25(5) Status in Kermit for pipeline is "active." This is incorrect.							North	00021520	20047	Facility, Pipeline, Well
10-May-2021	072861820-001	Canadian Natural Resources Limited	11-May-2021		NTS: A 054-B/094-P-10	No	Helicopter	Deficiencies Corrected	15-Jun-2021	10-May-2021	Planned								North		02108	Well
10-May-2021	072862398-001	Canadian Natural Resources Limited	11-May-2021		NTS: D 016-B/094-P-10	No	Helicopter	Passed Inspection (Complete)	11-May-2021	10-May-2021	Planned	Suspended wells. SCVs are open. Signage is good. Wellheads chained and locked. Flow lines are still connected. (see D&PR Section 25(5) Pressure gauge on SCV at d-A16-B/94-P-10. Status in Kermit for pipeline is "active." This is incorrect.							North	00021711	07300, 20369	Facility, Pipeline, Well
10-May-2021	072896002-001	Canadian Natural Resources Limited	13-May-2021		NTS: D 044-C/094-P-10	No	Helicopter	Passed Inspection (Complete)	13-May-2021	10-May-2021	Planned	uspended well. SCV is open. Signage is good. Wellhead chained and locked. Flow line is still connected. (see D&PR Section 25(5) Status in Kermit for pipeline is "active." This is incorrect. Inactive dehy. 400bbl tank not tied in. Vent stack. There appears to be fluid in the chemical tanks that should be removed.							North	00019175	09137	Facility, Pipeline, Well
10-May-2021	072897472-001	Canadian Natural Resources Limited	13-May-2021		NTS: C 030-C/094-P-10	No	Helicopter	Deficiencies Corrected	7-Jun-2021	10-May-2021	Planned								North		14474	Well
10-May-2021	072898457-001	Canadian Natural Resources Limited	13-May-2021		NTS: C 049-C/094-P-10	No	Helicopter	Passed Inspection (Complete)	13-May-2021	10-May-2021	Planned								North		13412	Well
10-May-2021	072899014-001	Canadian Natural Resources Limited	13-May-2021		NTS: C 061-D/094-P-10	No	Helicopter	Passed Inspection (Complete)	13-May-2021	10-May-2021	Planned	uspended well. SCV is open. Signage is good. Wellhead chained and locked. Flow line is disconnected. Status in Kermit for pipeline is "active." This is incorrect. Meter skid is full of garbage /insulation. Some pipe on the ground.							North		13818	Well
10-May-2021	072899921-001	Canadian Natural Resources Limited	13-May-2021		NTS: C 072-D/094-P-10	No	Helicopter	Passed Inspection (Complete)	13-May-2021	10-May-2021	Planned	Suspended well. SCV is open. Signage is good. Wellhead chained and locked. Flow line is still connected. (see D&PR Section 25(5) Status in Kermit for pipeline is "active." This is incorrect. 400bbl tank in "C" ring.							North		07580	Well
10-May-2021	072901237-001	Canadian Natural Resources Limited	13-May-2021		NTS: A 074-D/094-P-10	No	Helicopter	Passed Inspection (Complete)	13-May-2021	10-May-2021	Planned	Suspended well. SCV is open. Signage is good. Wellhead valves removed. Flow line is still connected. (see D&PR Section 25(5) Status in Kermit for pipeline is "active." This is incorrect.							North		13355	Well
10-May-2021	072902143-001	Canadian Natural Resources Limited	13-May-2021		NTS: D 099-H/094-A-15	No	Walk	Passed Inspection (Complete)	13-May-2021	10-May-2021	Routine	Valve handles needed to be chained/locked or removed and staining by wellhead. Operations contacted and completed work Pipeline 2373-1 indicates active in KERMIT.							Central		02172	Well
10-May-2021	072902697-001	Canadian Natural Resources Limited	13-May-2021		NTS: A 058-F/094-P-10	No	Helicopter	Passed Inspection (Complete)	13-May-2021	10-May-2021	Planned	Suspended well. SCV is open. Signage is good. Wellhead chained and locked. Flow line is still connected. (see D&PR Section 25(5) Status in Kermit for pipeline is "active." This is incorrect. Meter skid is full of garbage /insulation and is too high on piles to climb in.							North		13439	Well
10-May-2021	072904015-001	Canadian Natural Resources Limited	13-May-2021		NTS: A 077-F/094-P-10	No	Helicopter	Passed Inspection (Complete)	13-May-2021	10-May-2021	Planned	Garbage /insulation inside meter skid.							North		15354	Well
10-May-2021	072904774-001	Canadian Natural Resources Limited	13-May-2021		NTS: C 065-F/094-P-10	No	Helicopter	Deficiencies Corrected	18-May-2021	10-May-2021	Planned								North		16567	Well
10-May-2021	072905926-001	Canadian Natural Resources Limited	13-May-2021		NTS: C 061-F/094-P-10	No	Helicopter	Deficiencies Corrected	8-Jul-2021	10-May-2021	Planned								North		16641	Well
10-May-2021	072906845-001	Canadian Natural Resources Limited	13-May-2021		NTS: A 099-H/094-A-15	No	Walk	Passed Inspection (Complete)	13-May-2021	10-May-2021	Routine	100 BBL tank had oil in berm. Operations contacted who immediately brought out soakers, gator and fenced off berm to prevent animal access. Pipelines indicate active in KERMIT.							Central		06722	Well

10-May-2021	072907410-001	Canadian Natural Resources Limited	13-May-2021		NTS: C 069-G/094-P-10	No	Helicopter	Deficiencies Corrected	25-May-2021	10-May-2021	Planned	Suspended well. SCV is open. Signage is good. Wellhead chained and locked. Flow line is still connected. (see D&PR Section 25(5) Status in Kermit for pipeline is "active." This is incorrect. Status in Kermit for compressor is "permit approved." This is incorrect. Inactive compressor. Supply building.						North	00007414	16595	Facility, Pipeline, Well
10-May-2021	072908957-001	Canadian Natural Resources Limited	13-May-2021		NTS: A 090-G/094-P-10	No	Helicopter	Passed Inspection (Complete)	13-May-2021	10-May-2021	Planned	Suspended well. SCV is open. Signage is good. Wellhead chained and locked. Flow line is still connected. (see D&PR Section 25(5) Status in Kermit for pipeline is "active." This is incorrect.						North		16890	Well
10-May-2021	072909615-001	Erikson National Energy Inc.	13-May-2021	13-Jun-2021	NTS: C 089-G/094-P-10	No	Helicopter	Deficiencies Corrected	9-Dec-2021	10-May-2021	Planned							North	00018879	05718, 20168	Facility, Pipeline, Well
10-May-2021	072910199-001	Canadian Natural Resources Limited	13-May-2021		NTS: C 083-F/094-P-10	No	Helicopter	Passed Inspection (Complete)	13-May-2021	10-May-2021	Planned	Suspended well. SCV is open. Signage is good. Wellhead valve removed. Flow line is still connected. (see D&PR Section 25(5) Status in Kermit for pipeline is "active." This is incorrect.						North		16584	Well
10-May-2021	072911512-001	Canadian Natural Resources Limited	13-May-2021		NTS: C 005-K/094-P-10	No	Helicopter	Passed Inspection (Complete)	13-May-2021	10-May-2021	Planned	Suspended well. SCV is open. Signage is good. Wellhead chained and locked. Flow line is still connected. (see D&PR Section 25(5) Status in Kermit for pipeline is "active." This is incorrect.						North		16618	Well
10-May-2021	072937493-001	ARC Resources Ltd.	14-May-2021		DLS: 15-09-080-15	No	Truck	Passed Inspection (Complete)	29-Mar-2022	14-May-2021	Planned	Equipment observed onsite: Wellhead (locked and chained) Wooden fence posts Metal barrier fence						South		25142	Pipeline, Well
10-May-2021	072938740-001	ARC Resources Ltd.	14-May-2021		DLS: 03-03-080-15	No	Walk	Passed Inspection (Complete)	29-Mar-2022	14-May-2021	Planned	No equipment observed onsite						South		14420	Pipeline, Well
10-May-2021	072939514-001	ARC Resources Ltd.	14-May-2021		DLS: 08-18-080-13	No	Walk	Passed Inspection (Complete)	29-Mar-2022	14-May-2021	Planned	No equipment observed onsite.						South		07900	Pipeline, Well
10-May-2021	072940078-001	ARC Resources Ltd.	14-May-2021		DLS: 11-11-080-14	No	Walk	Passed Inspection (Complete)	29-Mar-2022	14-May-2021	Planned	No equipment observed onsite.						South		05287	Pipeline, Well
10-May-2021	072942471-001	ARC Resources Ltd.	14-May-2021		DLS: A 07-16-080-14	No	Truck	Passed Inspection (Complete)	29-Mar-2022	14-May-2021	Planned	Equipment observed onsite: Cement barriers						South		05075	Pipeline, Well
10-May-2021	072943400-001	ARC Resources Ltd.	14-May-2021		DLS: 06-19-080-13	No	Walk	Passed Inspection (Complete)	29-Mar-2022	14-May-2021	Planned	No equipment observed onsite.						South		07089	Pipeline, Well
10-May-2021	072944055-001	ARC Resources Ltd.	14-May-2021		DLS: 10-21-080-14	No	Walk	Passed Inspection (Complete)	29-Mar-2022	14-May-2021	Planned	No equipment observed onsite.						South		05289	Pipeline, Well
10-May-2021	072944833-001	ARC Resources Ltd.	14-May-2021		DLS: 08-30-080-14	No	Truck	Passed Inspection (Complete)	29-Mar-2022	14-May-2021	Planned	No equipment observed onsite.						South		07899	Pipeline, Well
10-May-2021	072957867-001	PETRONAS Energy Canada Ltd.	17-May-2021		NTS: B 055-L/094-B-09	No	Truck	Passed Inspection (Complete)	17-May-2021	17-May-2021	Planned	No concerns noted.						Central		31557	Well
10-May-2021	073069233-001	Canadian Natural Resources Limited	21-May-2021	5-Jun-2021	NTS: D 040-F/094-B-16	No	Truck	Deficiencies Corrected	7-Jun-2021	21-May-2021	Routine	Please note that this inspection will replace inspection # 072959016-001. Inspection #072959016 will also be cancelled. This new inspection will reference the correct legislation. Sorry about the confusion.						Central		26670	Well
11-May-2021	072866352-001	Canadian Natural Resources Limited	11-May-2021		NTS: A 057-G/093-I-16	No	Walk	Passed Inspection (Complete)	11-May-2021	11-May-2021	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00023225	23609	Facility, Pipeline, Well
11-May-2021	072866925-001	Canadian Natural Resources Limited	11-May-2021		NTS: A 048-G/093-I-16	No	Truck	Passed Inspection (Complete)	11-May-2021	11-May-2021	Planned	Inspected equipment on site. No issues found at time of inspection.						South		17875	Well
11-May-2021	072867802-001	Cenovus Energy Inc.	12-May-2021		NTS: A 001-E/093-P-10	No	Truck	Passed Inspection (Complete)	12-May-2021	12-May-2021	Routine							South	00021260	19573, 20144, 20149	Facility, Pipeline, Well
11-May-2021	072868382-001	PETRONAS Energy Canada Ltd.	12-May-2021		NTS: B 006-J/094-G-07	No	Helicopter	Deficiencies Corrected	21-May-2021	12-May-2021	Planned	Well is Suspended. Wellhead valves chained and locked. Sign ok. 2 Chem tanks ok. Gas detector overranged on LEL. Moderate fill on glove test (August 2020 bubble test passed, no flow on meter).						North	00021395	19815	Facility, Pipeline, Well
11-May-2021	072868733-001	Cenovus Energy Inc.	12-May-2021		NTS: A 072-D/093-P-10	No	Truck	Passed Inspection (Complete)	12-May-2021	12-May-2021	Routine	Wells A-72-D/93-P-10 WA 19443 and A-A-72-D/93-P-10 WA 19592 Evidence of SCVF (surface casing vent flow) D&PR Venting and fugitive emissions 41(4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a) test the flow rate and buildup pressure of the surface casing vent flow, and (b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow The reports can be submitted through eSubmission						South	00021197	19443, 19592, 19593, 19594	Facility, Pipeline, Well
11-May-2021	072869658-001	Cenovus Energy Inc.	12-May-2021		NTS: B 090-C/093-P-10	No	Truck	Passed Inspection (Complete)	12-May-2021	12-May-2021	Routine							South		16968, 17072, 17073, 17074	Pipeline, Well
11-May-2021	072870302-001	Ovintiv Canada ULC	12-May-2021		NTS: B 096-C/093-P-10	No	Truck	Passed Inspection (Complete)	12-May-2021	12-May-2021	Routine							South	00024265	25654	Facility, Pipeline, Well
11-May-2021	072871716-001	Cenovus Energy Inc.	12-May-2021		NTS: C 078-C/093-P-10	No	Truck	Deficiencies Corrected	25-Jun-2021	12-May-2021	Routine							South		17827	Pipeline, Well
11-May-2021	072872827-001	Cenovus Energy Inc.	12-May-2021		NTS: D 079-C/093-P-10	No	Truck	Passed Inspection (Complete)	12-May-2021	12-May-2021	Routine							South		17112	Pipeline, Well
11-May-2021	072874305-001	Cenovus Energy Inc.	12-May-2021		NTS: D 088-C/093-P-10	No	Truck	Deficiencies Corrected	25-Jun-2021	12-May-2021	Routine							South		17203	Pipeline, Well
11-May-2021	072875339-001	Cenovus Energy Inc.	12-May-2021		NTS: D 089-C/093-P-10	No	Truck	Passed Inspection (Complete)	12-May-2021	12-May-2021	Routine							South		17740	Pipeline, Well
11-May-2021	072880774-001	Cenovus Energy Inc.	12-May-2021		NTS: D 091-D/093-P-10	No	Truck	Passed Inspection (Complete)	12-May-2021	12-May-2021	Routine	Cap missing of regulator that goes to Catadyne Heater						South		20147	Pipeline, Well
11-May-2021	072887541-001	Canadian Natural Resources Limited	12-May-2021		NTS: C 004-A/094-A-14	No	Walk	Passed Inspection (Complete)	12-May-2021	11-May-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead, chained and locked Pile A few small pieces of garbage on site	Walk to site. Access road soft driving conditions on the date of inspection Wellhead, chained and locked Pile present Well area fenced, gate removed but still onsite A few small pieces of garbage present Very small current disturbance area Surrounding area pasture					Central		11996	Well
11-May-2021	072888935-001	PETRONAS Energy Canada Ltd.	13-May-2021		NTS: C 061-K/094-G-07	No	Helicopter	Deficiencies Corrected	14-Jul-2021	13-May-2021	Planned	Disposal Facility is inactive. Wellhead suspended. (Last disposal 2018-09). Wellhead valves chained and locked. Flowline disconnected and blinds installed. Surface casing vent checked, ok. Sign ok. Tank farm, buildings all ok. Chem tanks ok.						North	00007786	13815	Facility, Pipeline, Well
11-May-2021	072889851-001	PETRONAS Energy Canada Ltd.	13-May-2021		NTS: A 070-J/094-G-07	No	Helicopter	Passed Inspection (Complete)	13-May-2021	13-May-2021	Planned	Well is suspended. Wellhead valves chained and locked. Flowline disconnected and blinds installed. Gas detector overranged on LEL from surface casing vent. Slow fill on glove test. Sign ok. Chem tank ok (disconnected and lines capped).						North	00023754	24569	Facility, Pipeline, Well
11-May-2021	072890610-001	PETRONAS Energy Canada Ltd.	13-May-2021		NTS: D 005-I/094-G-07	No	Helicopter	Deficiencies Corrected	23-Jun-2021	13-May-2021	Planned	Well is suspended. (ABNZ). Wellhead valves chained and locked. Flowline disconnected and blinds installed. Pipeline downstream of well meter disconnected and blinds installed. Surface casing vent checked, ok. Sign ok. Chem tank removed.						North	00019555	12547	Facility, Pipeline, Well
11-May-2021	072891190-001	Canadian Natural Resources Limited	13-May-2021		NTS: A 014-I/094-G-07	No	Helicopter	Passed Inspection (Complete)	13-May-2021	13-May-2021	Planned	Wellhead only. Valves chained and locked. Sign ok. Low LEL detected from surface casing vent.						North		24756	Well
11-May-2021	072891746-001	Enerplus Corporation	13-May-2021		NTS: B 069-G/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-May-2021	13-May-2021	Planned	Wellhead only. Surface casing vent checked, ok. Sign ok. Comment: 1) Wellhead valves are not chained and locked. No sign visible on lease. Enerplus advises the well has been abandoned and cut/cap to occur next winter season.						North	00023935	24935	Facility, Pipeline, Well
11-May-2021	072892654-001	Enerplus Corporation	13-May-2021		NTS: A-A 069-G/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-May-2021	13-May-2021	Planned	This inspection is for a-A69-G only. Wellhead only. Surface casing vent checked, ok. Sign ok. Comment: 1) Wellhead valves are not chained and locked. Enerplus advises the well has been abandoned and cut/cap to occur next winter season. 2) Riser, pig launcher, stairs remain on location.						North	00020531, 00023894, 00023895	24865	Facility, Pipeline, Well
11-May-2021	072893414-001	Enerplus Corporation	13-May-2021		NTS: B 100-G/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-May-2021	13-May-2021	Planned	This inspection is for b-100-G and b-A100-G. Both wells chained and locked. Disconnected from flowline and blinds installed. Surface casing vents checked, ok. Signs ok. Comment: 1) Pipeline shows as Active in OGC systems, but field is being decommissioned. Please submit NOI for Pipeline.	Well building, flare, chem tanks, propane tank. Soil test holes observed.					North	00020867	16495, 18424	Facility, Pipeline, Well
11-May-2021	072893977-001	Enerplus Corporation	13-May-2021		NTS: C 007-J/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-May-2021	13-May-2021	Planned	Wellhead only. Surface casing vent checked, ok. Sign ok. Comment: 1) Wellhead valves are not chained and locked. Enerplus advises the well has been abandoned and cut/cap to occur next winter season. Comment: 1) Well facility shows as Inactive in OGC systems, but no facility exists on location. Please submit NOI Removed.						North	00021559	20099	Facility, Pipeline, Well
11-May-2021	072894886-001	Enerplus Corporation	13-May-2021		NTS: B 092-F/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-May-2021	13-May-2021	Planned	Well is abandoned. Lease is clean. No risers. Comment: 1) Well status shows as Suspended in OGC systems. Please update to Abandoned status.						North		18420	Pipeline, Well
11-May-2021	072895650-001	Enerplus Corporation	13-May-2021		NTS: D 004-K/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-May-2021	13-May-2021	Planned	Well is suspended. Wellhead valves chained and locked. Flowline disconnected. Blinds installed. Surface casing vent checked, ok. Sign ok. Comment: 1) Pipeline status shows as Active. Please submit NOI for the pipeline.	Well building, flare, chem tank, propane tank.					North	00022404	21846	Facility, Pipeline, Well
11-May-2021	072899364-001	Enerplus Corporation	13-May-2021		NTS: C 014-K/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-May-2021	13-May-2021	Planned	Well is Suspended. Wellhead valves chained and locked. Flowline disconnected. Blinds installed. Surface casing vent checked, ok. Sign ok. PJ\ valves closed. Comment: 1) Pipeline shows as Active in OGC systems. Field has been decommissioned. Please submit NOI.	Multiple risers. Line heater, chem tank, propane tank, meter building, FKO, flare. Soil test boreholes observed.					North		05265	Pipeline, Well
11-May-2021	072900476-001	Enerplus Corporation	13-May-2021		NTS: C 032-K/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-May-2021	13-May-2021	Planned	Well is suspended. Wellhead valves chained and locked. Flowline disconnected and blinds installed. Surface casing vent checked, ok. Sign ok. Comment: 1) Pipeline shows as Active in OGC systems. Field has been decomissioned. Please submit NOI>	Well bldg, chem tank, propane tank, flare. Soil test boreholes observed.					North	00022407	21853	Facility, Pipeline, Well
11-May-2021	072901588-001	Enerplus Corporation	13-May-2021		NTS: B 069-J/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-May-2021	13-May-2021	Planned	Well is abandoned. lease is clean. No garbage or debris. No risers. Comment: 1) Well status shows as Suspended in OGC systems. Please update status to Abandoned.						North		14409	Pipeline, Well
11-May-2021	072903668-001	Enerplus Corporation	13-May-2021		NTS: C 043-K/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-May-2021	13-May-2021	Planned	Well is Suspended. Valves chained and locked. Flowline disconnected. Blinds installed. PJ\ valves open. Gas detector overranged on LEL from surface casing vent. Slow fill on glove test. Comment: 1) Pipeline shows as Active in OGC systems. Field is being decommissioned. Please submit appropriate NOI.	Well building, chem tank, propane tank, flare. Soil test holes observed.					North		14686	Pipeline, Well
11-May-2021	072905329-001	Enerplus Corporation	13-May-2021		NTS: C 027-K/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-May-2021	13-May-2021	Planned	Well is Suspended. Valves chained and locked. Flowline disconnected. Blinds installed. Surface casing vent checked, ok. Sign ok. Comment: 1) Pipelines show as Active in OGC systems. Field is being decommissioned. Please submit appropriate NOI's.	Well building, FKO, flare, chem and propane tanks. Soil test holes observed.					North	00023911	24889	Facility, Pipeline, Well

11-May-2021	072906489-001	Enerplus Corporation	13-May-2021		NTS: C-A 046-K/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-May-2021	13-May-2021	Planned	This inspection is for c-A46-K only. Well is Suspended. Valves chained and locked. Flowline disconnected. Blinds installed. Surface casing vent checked, ok. Sign ok. P/L valves closed.	Well building, propane thank, flare.					North		15333	Pipeline, Well
11-May-2021	072907969-001	Enerplus Corporation	13-May-2021		NTS: C 049-K/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-May-2021	13-May-2021	Planned	Well is abandoned. Lease is clean. No garbage or debris. No risers.						North		10738	Pipeline, Well
11-May-2021	072910568-001	Shell Canada Limited	13-May-2021		DLS: 05-32-078-18	No	Truck	Passed Inspection (Complete)	13-May-2021	13-May-2021	Planned	No concerns were observed on day of inspection. Pipeline inspection is on components on location only.						South	00024788, 00024789, 00024790, 00024791, 00024792	26646, 26641, 26647, 26643, 26642	Facility, Pipeline, Well
11-May-2021	072911160-001	Enerplus Corporation	13-May-2021		NTS: B 060-K/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-May-2021	13-May-2021	Planned	Well is abandoned. Site is clean, no garbage or debris. No risers. Water ponding at well centre. Water filled sump at lease edge. Comment: 1) Well facility shows as Active. Site is abandoend. Please submit NOI removed.						North	00022406	21852	Facility, Pipeline, Well
11-May-2021	072912679-001	Enerplus Corporation	13-May-2021		NTS: C 059-K/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-May-2021	13-May-2021	Planned	Well is abandoned. Site is clean, no garbage or debris. No risers. Comment: 1) Well Facility shows as Active. Well is abandoned. Please submit NOI Removed.						North	00020301	16496	Facility, Pipeline, Well
11-May-2021	072913238-001	Enerplus Corporation	13-May-2021		NTS: B 068-K/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-May-2021	13-May-2021	Planned	Wells are abandoned. No risers. Comment: 1) Wells are abandoned. Well facility still shows as Active, Please submit NOI Facility Removed. 2) Couple small scraps of silver insulation in north corner of lease.						North	00023844	10740, 24793	Facility, Pipeline, Well
11-May-2021	072914159-001	ARC Resources Ltd.	13-May-2021		DLS: 13-36-078-18	Yes	Truck	Passed Inspection (Complete)	13-May-2021	11-May-2021	Planned	Inspected site which is being kept in very good shape with calibrations current for meters and F&G. Action Items: 1.) Submit annual cathodic summary report. 2.) Submit UT off BU 1500 inlet separator piping on water lines. Thanks for the time taken for inspection.						South	00007858		Facility, Pipeline, Well
11-May-2021	072917038-001	Enerplus Corporation	13-May-2021		NTS: C-A 067-K/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-May-2021	13-May-2021	Planned	Wells are Abandoned. No risers. No ponded water. Comment: 1) Well Facility shows as Active. Wells are Abandoned. Please submit NOI Facility Removed. 2) Small scarps white plastic observed on SE edge of lease.						North	00023881	10741, 24850	Facility, Pipeline, Well
11-May-2021	072917963-001	Enerplus Corporation	13-May-2021		NTS: C 076-K/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-May-2021	13-May-2021	Planned	This is a wellhead only. chained and locked. Sign ok. (AB this past winter?). Gas detector overranged on LEL from surface casing vent. Slow fill on glove test. Comment: 1) Well Facility shows as Active. Facility doesn't exist. Well is AB. Please submit NOI Facility Removed.						North	00019167	09063	Facility, Pipeline, Well
11-May-2021	072918767-001	Enerplus Corporation	13-May-2021		NTS: C 078-K/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-May-2021	13-May-2021	Planned	Wells are abandoned. No garbage or debris. No risers. Multiple areas of ponded water across the lease.						North		09062	Pipeline, Well
11-May-2021	072919673-001	Enerplus Corporation	13-May-2021		NTS: C 070-K/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-May-2021	13-May-2021	Planned	Well is abandoned. Site is clean, no garbage or debris. No risers. Comments: 1) Well facility shows as Active. Lease is abandoned. facility no longer exists. Please submit NOI Facility Removed. 2) Multiple water filled depressions at well centre.						North	00019166	09061	Facility, Pipeline, Well
11-May-2021	072921276-001	Enerplus Corporation	13-May-2021		NTS: B 062-L/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-May-2021	13-May-2021	Planned	Well is Abandoned. Site is clean; no garbage or debris. No risers. No ponded water. Comments: 1) Well status shows as Suspended. Please amend status to Abandoned. 2) Facility status shows as Inactive. Please submit NOI facility Removed.						North	00022403	21844	Facility, Pipeline, Well
11-May-2021	072921839-001	Enerplus Corporation	13-May-2021		NTS: C 052-L/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-May-2021	13-May-2021	Planned	Well is abandoned. Site is clean. No risers. Comment: 1) Well shows as Suspended, but is now Abandoned. Please update well status.						North		09558	Pipeline, Well
11-May-2021	072923740-001	Enerplus Corporation	13-May-2021		NTS: C 053-L/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-May-2021	13-May-2021	Planned	Wells are abandoned. Site is clean. No risers. Comment: 1) Well Facility shows as Active, but is now Removed. Please submit NOI Facility Removed.						North	00023153	15332, 23480	Facility, Pipeline, Well
11-May-2021	072924318-001	Enerplus Corporation	13-May-2021		NTS: C 025-L/094-G-09	No		Passed Inspection (Complete)	13-May-2021	13-May-2021	Planned	Wells are abandoned. Site is clean. No risers. No ponded water.						North		16493	Pipeline, Well
11-May-2021	072924873-001	Enerplus Corporation	13-May-2021		NTS: B 083-L/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-May-2021	13-May-2021	Planned	Well is abandoned. Site is clean. No risers. Comment: 1) Facility shows as Active, but is Removed. Please submit NOI Facility Removed. 2) Water filled sump/ Ponds at lease edge.						North	00023852	24806	Facility, Pipeline, Well
11-May-2021	072925943-001	Enerplus Corporation	13-May-2021		NTS: A 083-L/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-May-2021	13-May-2021	Planned	This is a wellhead only. (ABNZ). Valves chained and locked. Sign ok. Surface casing vent checked, ok. Comment: 1) Valve on wellhead crown missing bullplug.						North		09054	Pipeline, Well
11-May-2021	072926754-001	Enerplus Corporation	13-May-2021		NTS: C 078-L/094-G-09	No	Helicopter	Passed Inspection (Complete)	13-May-2021	13-May-2021	Routine	This is a wellhead only. Not chained and locked. Abandoned this winter. Operator advises cut/cap to occur winter 2021/22. Surface casing vent checked, ok. No sign.						North		09056	Pipeline, Well
11-May-2021	072930232-001	Canlin Energy Corporation	13-May-2021		NTS: A 065-G/094-J-10	No	Helicopter	Deficiencies Corrected	8-Jun-2021	13-May-2021	Planned	Disposal well is Suspended. Last disposal March 2017. Valves chained and locked. Flowline disconnected and blinds installed. Surface casing vent checked, ok. Comments: 1) Bullplug missing from valve on flowline. 2) Pipeline shows as Active. Last disposal March 2017. Please submit NOI Deactivate. See Pipeline Regulation, section 9 for requirements).						North		01528	Pipeline, Well
11-May-2021	072930819-001	Canlin Energy Corporation	13-May-2021		NTS: B 018-I/094-J-10	No	Helicopter	Deficiencies Corrected	18-May-2021	13-May-2021	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. Chem tank ok. TEG active. HI/Low ESD cal Sept 2020.						North		02316	Pipeline, Well
11-May-2021	072931393-001	Canlin Energy Corporation	13-May-2021		NTS: C 029-I/094-J-10	No	Helicopter	Passed Inspection (Complete)	13-May-2021	13-May-2021	Planned	Well is Active. Surface casing vent checked, ok. Sign, 2 chem tanks ok. Wellhead ESD ok.						North		04803	Pipeline, Well
11-May-2021	072931953-001	Canlin Energy Corporation	13-May-2021		NTS: D 021-I/094-J-10	No	Helicopter	Passed Inspection (Complete)	13-May-2021	13-May-2021	Planned	Well is Active. Sign ok. Chem tank ok. ESD ok. Surface casing vent checked, ok.						North		11322	Pipeline, Well
11-May-2021	072932509-001	Canlin Energy Corporation	13-May-2021		NTS: B 022-J/094-J-10	No	Helicopter	Passed Inspection (Complete)	13-May-2021	13-May-2021	Planned	Well is Active. Sign ok. Chem tank ok. ESD ok. Surface casing vent checked, ok.						North		01796	Pipeline, Well
11-May-2021	072935791-001	Canadian Natural Resources Limited	14-May-2021		NTS: B 014-A/094-A-14	No	Walk	Passed Inspection (Complete)	14-May-2021	11-May-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead, chained and locked Piles A few pieces of garbage found onsite. I am not issuing a deficiency for this, but permit holder must address.	Walk to site. Access road passable, however soft road conditions on date of inspection. Revisit from winter Wellhead, chained and locked Piles present A few pieces of garbage observed onsite Lease perimeter fenced, cattleguard at entrance to well site. Section of fence failing Extensive agronomic grass species infill Low laying area on the east side of the well pad, surface water observed, cattails present						Central		09735	Well
11-May-2021	072946669-001	Canadian Natural Resources Limited	14-May-2021		NTS: C 045-A/094-A-14	No	Truck	Passed Inspection (Complete)	14-May-2021	11-May-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead, chained, locked, and sign attached Risers, capped and labelled Piles A few pieces of garbage on site. I am not issuing a deficiency for this, but permit holder must address.	Drive to site. Access road in good condition on date of inspection Revisit from winter Wellhead, chained, locked, and sign attached Risers present, capped and labelled Piles present A few pieces of garbage on site Perimeter fenced on three sides Line locator stakes, some in place, others pushed over, possibly the result of weather or wildlife Berms present. Overland flow water runoff channel around the outside of the berms						Central		09204	Well

11-May-2021	072953156-001	Canadian Natural Resources Limited	17-May-2021		NTS: D 015-A/094-A-14	No	Truck	Passed Inspection (Complete)	17-May-2021	11-May-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Pipeline Risers; Piles; Raised platform and stairwells. Solvent buckets and oily rags on raised platform, and one at the base. I am not issuing a deficiency for this, but permit holder must address. Pipe insulation deteriorating. Underground water seep, possibly redirecting water from the standing water area at the east side of the well pad.	Drive to site. Access road in good condition on date of inspection No wellhead present Pipeline risers, capped, and most labelled Stairwells and raised platform Solvent buckets and oily rags on raised platform, and one at the base. Pipe insulation deteriorating Underground water seep, possibly redirecting water from the standing water area at the east side of the well pad Perimeter fenced, cattleguard at the entrance to the well pad. Fencing at east side of pad open, leading along pipeline right of way					Central		07679	Well
11-May-2021	072956710-001	Bonavista Energy Corporation	17-May-2021		DLS: 03-16-088-16	No	Truck	Passed Inspection (Complete)	17-May-2021	11-May-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: - Pit with a berm NW corner -Bits of industry-use garbage around well hole site						Central		07384	Pipeline, Well
11-May-2021	072961188-001	Bonavista Energy Corporation	17-May-2021		DLS: 04-11-088-17	No	Truck	Passed Inspection (Complete)	17-May-2021	11-May-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite:						Central		14104	Well
11-May-2021	072961538-001	Canadian Natural Resources Limited	17-May-2021		NTS: A 027-A/094-A-14	No	Truck	Passed Inspection (Complete)	17-May-2021	11-May-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead, chained, locked, and sign attached containment ring around wellhead	Drive to site, road surface soft but dry on date of inspection Revisit from winter Wellhead, chained, locked, and sign attached A few pieces of garbage present No gas odour at wellhead as determined during winter inspection Pad perimeter not fenced					Central		18599	Well
11-May-2021	072962147-001	Bonavista Energy Corporation	17-May-2021		DLS: 06-10-088-17	No	Truck	Passed Inspection (Complete)	17-May-2021	11-May-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Nil						Central		01090	Pipeline, Well
11-May-2021	072962751-001	Canadian Natural Resources Limited	17-May-2021		DLS: 06-14-088-16	No	Truck	Deficiencies Corrected	7-Jun-2021	11-May-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Well head	Site is strewn about with industry garbage.					Central		07432	Well
11-May-2021	072963419-001	Canadian Natural Resources Limited	17-May-2021		NTS: B 036-A/094-A-14	No		Passed Inspection (Complete)	17-May-2021	11-May-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead, chained, locked, and sign attached, additional well sign on the ground near wellhead. Note there is evidence of water having pooled at the base of this wellhead, down hole flow potential? Electrical box post (cut approximately 3 feet from the ground, electrical cables cut near ground level flowline risers	Drive to site, shared pad with WA 16695 Revisit from winter Wellhead, chained, locked, and sign attached. Note that there is evidence of water pooling at the base of wellhead, possible down hole water seep? Flowline risers, disconnected Electrical box post, cut three feet from ground level, electrical cables cut at ground level Line locator survey posts present Low areas east side and northwest side of pad, standing water present on day of inspection					Central		16145	Well
11-May-2021	072964273-001	Canadian Natural Resources Limited	17-May-2021		DLS: 04-15-088-16	No	Truck	Deficiencies Corrected	7-Jun-2021	11-May-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Nil	Sign at access from main road missing. Several vertical pipes buried in the ground to the right of the main access point as you enter. SW corner has a pit with a berm built around it. North end of the site has two points were bush was cleared on the non-site side of the berm. Garbage not cleaned up.					Central		07433	Well
11-May-2021	072965006-001	Canadian Natural Resources Limited	17-May-2021		NTS: D 025-A/094-A-14	No	Truck	Passed Inspection (Complete)	17-May-2021	11-May-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead, chained, locked, and sign attached Pipeline risers Piles Concrete barricades at southwest corner of wellpad Some garbage on site. I am not issuing a deficiency, but permit holder must address	Drive to site, road in reasonable condition on date of inspection. This well is furthest pad along the access road Wellhead, chained, locked, and sign attached Pipeline risers present Support piles present Line locator survey stakes piled at riser bases 2 concrete barricades at the southwest corner of the wellpad Piled pipeline signs off the southwest corner of the wellpad					Central		09203	Well
11-May-2021	072965666-001	Canadian Natural Resources Limited	17-May-2021		DLS: 14-09-088-16	No	Truck	Deficiencies Corrected	7-Jun-2021	11-May-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead still present	The Northern pit is empty of water but has the remains of several wood beams. Remainder of site is fairly clear of bits of garbage.					Central		07739	Well
11-May-2021	072966298-001	Canadian Natural Resources Limited	17-May-2021		DLS: 16-17-088-15	No	Truck	Passed Inspection (Complete)	17-May-2021	11-May-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Piping from riser still in place along with a smaller test pipe.						Central		07764	Well
11-May-2021	072966882-001	Canadian Natural Resources Limited	17-May-2021		DLS: 10-09-088-15	No	Truck	Deficiencies Corrected	7-Jun-2021	11-May-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: NW corner of the site is a bermed pit.	A few pieces of large timbers are still on the site and there is a few pieces of industry-use garbage at the site of the well hole.					Central		21067	Well
11-May-2021	072970346-001	Canadian Natural Resources Limited	18-May-2021		NTS: D 015-A/094-A-14	No	Truck	Passed Inspection (Complete)	18-May-2021	11-May-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead, chain NOT secured in place with lock, sign attached Risers present Piles present Some garbage present, I am not issuing a deficiency for this, but permit holder must address.	Drive to site, access road in reasonable condition on date of inspection Wellhead, NOT secured with chain, sign attached Risers present Piles present Some garbage present Line locator stakes scattered around the pad. May be the result of wildlife or weather Old dugout nearby, no associated permits for water dugouts found in Whistler or Permits in BC Cattail and grass ingress at the edges of the pad Surrounding area treed, mostly aspen, scattered immature spruce.					Central		09391	Well
11-May-2021	072976327-001	Pacific Canbriam Energy Limited	18-May-2021		NTS: B 006-H/094-B-08	No	Truck	Passed Inspection (Complete)	18-May-2021	18-May-2021	Planned	No visible concerns with this location.	Wellhead valves are secured. No flowline. Solar panel onsite, No other equipment.					Central		21710	Well
11-May-2021	072976882-001	Canadian Natural Resources Limited	18-May-2021		NTS: D 046-G/094-B-08	No	Truck	Passed Inspection (Complete)	18-May-2021	18-May-2021	Routine	No visible concerns with this location.	ESD on flowline, ESD toggle in closed position All other valves are open. Separator, chemical tank, 3 propane bullets, pig barrel, TEG onsite					Central	00024877	26793	Facility, Pipeline, Well
11-May-2021	072977948-001	Canadian Natural Resources Limited	18-May-2021		NTS: B 004-K/094-B-08	No	Truck	Passed Inspection (Complete)	18-May-2021	18-May-2021	Routine	No visible concerns with these locations.	b-A4-K wellhead valves are secured, cattle fence around wellhead, no flowline, no equipment separate leases b-4-K wellhead has been removed, pipeline riser onsite P6696-24 b-4-K to a-87-F/94-B-8 Petronas line P2389 c-A24-K/94-B-8 to b-4-K, at c-A24-K line is still connected to sandfilter and meter skid (signed as discontinued)					Central		08815, 18417	Well
11-May-2021	072978889-001	Shell Canada Limited	18-May-2021		DLS: A 07-08-079-18	No	Truck	Passed Inspection (Complete)	29-Mar-2022	18-May-2021	Planned	Equipment observed onsite: Pipeline risers and piles Metal barrier fencing Cement barriers						South		20101	Pipeline, Well
11-May-2021	072979235-001	PETRONAS Energy Canada Ltd.	18-May-2021		NTS: C 024-K/094-B-08	No	Truck	Passed Inspection (Complete)	18-May-2021	18-May-2021	Planned	No visible concerns with this location.	Remote sump along access. c-24-K ESD on flowline May 2019 sandfilter, meter cabinet, pig barrel c-A24-K wellhead disconnected from sand filter, wellhead valves are secured both wells are fenced sandfilter and c-A24-K meter still connected to P23089 b-4-K to c-A24-K (signed as discontinued) Produced water line to d-97-G blinded					Central	00025300, 00025435	27635, 27978	Facility, Pipeline, Well
11-May-2021	072980696-001	Shell Canada Limited	18-May-2021		DLS: 07-07-078-18	No	Truck	Deficiencies Corrected	26-May-2021	18-May-2021	Routine	Equipment observed onsite: Wellhead (locked and chained) Metal barrier fences Solar panel						South		20404	Pipeline, Well

11-May-2021	072981404-001	Canadian Natural Resources Limited	18-May-2021		NTS: A 026-A/094-A-14	No	Truck	Passed Inspection (Complete)	18-May-2021	11-May-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead, chained, locked, and sign attached. Odour of gas present at wellhead, permit holder to check surface casing vent. Riser present, capped and labelled Piles present A few pieces of garbage present, permit holder must address	Drive to site. Access road in fair condition on the date of inspection Wellhead, chained, locked, and sign attached. Odour of gas present at wellhead. Riser present, capped and labelled Piles present A few pieces of garbage present Line locator stakes scattered around on the ground, may be the result of wildlife or weather Perimeter not fenced, surrounding area cultivated field Clover and grass infill approximately 50% of pad area					Central		07472	Well
11-May-2021	072981971-001	Shell Canada Limited	18-May-2021		DLS: 15-03-078-19	No	Truck	Passed Inspection (Complete)	29-Mar-2022	18-May-2021	Planned	Equipment observed onsite: Metal barrier fence						South		22274	Pipeline, Well
11-May-2021	072983304-001	Canadian Natural Resources Limited	18-May-2021			No	Truck	Passed Inspection (Complete)	18-May-2021	18-May-2021	Routine	Please submit to the inspector the annual visual inspection of the bridge on this access. As per Oil and Gas Road Regulation Section 14 (1)(a) & (b). Include with the visual inspection the date of the last detailed inspection required as per Oil and Gas Road Regulation Section 14(2).						Central			Road
11-May-2021	072984770-001	Shell Canada Limited	18-May-2021		DLS: 16-33-078-19	No	Truck	Deficiencies Corrected	26-May-2021	18-May-2021	Routine	Equipment observed onsite: Pipeline riser and piles Metal barrier fence						South		21515	Pipeline, Well
11-May-2021	072985551-001	Shell Canada Limited	18-May-2021		DLS: 12-21-079-19	No	Truck	Passed Inspection (Complete)	29-Mar-2022	18-May-2021	Planned	Equipment observed onsite: Wellhead (locked and chained) Cement barriers Downhill side of the lease has water erosion channels forming.						South		17897	Pipeline, Well
11-May-2021	072986325-001	Canadian Natural Resources Limited	18-May-2021		NTS: B 055-F/094-B-08	No	Truck	Passed Inspection (Complete)	18-May-2021	18-May-2021	Routine	For Information Only: Wellhead valves are secured. No flowline or equipment onsite. Digital pressure gauge on surface casing vent. Screen reads "ULP". Low audible gas release.	Historical record of past scv flow and b/u tests					Central		08816	Well
11-May-2021	072988995-001	Canadian Natural Resources Limited	18-May-2021		NTS: D 016-A/094-A-14	No	Truck	Passed Inspection (Complete)	18-May-2021	11-May-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead, chained and locked Flowline riser, capped Line locator stakes piled at wellhead, others scattered around the pad, maybe due to wildlife or weather Scattered timber present Pipeline sign down on east side of pad	Drive to site. Access on a relatively steep slope, access road soft, be aware after rain, or in low long box truck. Wellhead, chained and locked Flowline riser, capped Line locator stakes piled at wellhead, others scattered around the pad, maybe due to wildlife or weather Scattered timber present Surrounding area cultivated field Agronomic grass ingress on wellpad					Central		16136	Well
11-May-2021	072993580-001	Canadian Natural Resources Limited	18-May-2021		NTS: C 017-A/094-A-14	No	Truck	Passed Inspection (Complete)	18-May-2021	11-May-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead, chained and locked. Localized staining on the ground underneath the left wing valve, potential slow leak from valve Scattered garbage on site	Drive to site, access road in good condition. Access road gated, gate open on date of inspection, left as found. Cell tower and electrical shed at entrance to well site, owner unclear. Wellhead, chained and locked. Localized staining on the ground underneath the left wing valve, potential slow leak from valve Scattered garbage on site Weather station at northeast corner of well pad, owner unclear Surrounding area cultivated field Overland water flow channel on north side of well pad, leading downslope to field.					Central		09442	Well
11-May-2021	072999892-001	Canadian Natural Resources Limited	18-May-2021		NTS: D 058-A/094-A-14	No	Truck	Passed Inspection (Complete)	18-May-2021	11-May-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. No equipment onsite	Drive to site. Access road through farm fields, in good condition on the date of inspection. No equipment on site No garbage observed Berms in place Surrounding area cultivated fields					Central		07686	Well
11-May-2021	073000320-001	Shell Canada Limited	18-May-2021		DLS: A 01-28-079-19	No	Truck	Passed Inspection (Complete)	29-Mar-2022	18-May-2021	Planned	Equipment observed onsite: Barbed wire fence Wellhead (locked and chained) SCVF Monitoring equipment Pipeline riser and piles Separator shack and tank						South		22654	Pipeline, Well
11-May-2021	073000917-001	Shell Canada Limited	18-May-2021		DLS: 12-17-078-20	No	Walk	Passed Inspection (Complete)	29-Mar-2022	18-May-2021	Planned	Equipment observed onsite: Wellhead (locked and chained) Capped wellhead Cement barriers Metal cage						South		27818	Pipeline, Well
11-May-2021	073001657-001	Shell Canada Limited	18-May-2021		DLS: 07-23-078-21	No	Truck	Passed Inspection (Complete)	29-Mar-2022	18-May-2021	Planned	Equipment observed onsite: Wellhead (locked and chained) Metal barrier fence						South		17542	Pipeline, Well
11-May-2021	073002444-001	Canadian Natural Resources Limited	18-May-2021		NTS: C 039-A/094-A-14	No	Truck	Passed Inspection (Complete)	18-May-2021	11-May-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead, chained, locked, and sign attached Piles present. Stacked burned logs on east side of wellpad (on berm). Land owner or permit holder?	Drive to site. No defined road through farm field, recent vehicle tracks to wellsite were observed and followed. Wellhead, chained, locked, and sign attached Piles present Stacked burned logs on east side of wellpad (on berm). Land owner or permit holder? Extensive clover regrowth onsite Perimeter not fenced, surrounding area cultivated field Low wet area in the middle of the pad, minimal revegetation in this area A few scattered logs					Central		12896	Well
11-May-2021	073014124-001	Bonavista Energy Corporation	19-May-2021		DLS: 05-02-088-16	No	Truck	Deficiencies Corrected	15-Jun-2021	11-May-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite:	Sign was laying on the ground. Area was clear of any equipment or structures. Berms were pushed in. Site was becoming swamp like on approximately 1/3 of the area. What appears to be domestic garbage was strewn about the site near the access road.					Central		14099	Well
11-May-2021	073017066-001	Bonavista Energy Corporation	19-May-2021		DLS: 13-10-088-16	No	Truck	Deficiencies Corrected	15-Jun-2021	11-May-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Sign at the main access is missing. Flare stack 2" pipe is still in place as are the piles for the flare stack. To the left of the access road as you enter the site is a pit that appears to have a berm built around it. The pit contains garbage (wood pallet) as well as some piping poking up from the ground. Culvert across the access road has not been removed.						Central		08282	Pipeline, Well
11-May-2021	073018436-001	Bonavista Energy Corporation	19-May-2021		DLS: 14-02-088-16	No	Truck	Deficiencies Corrected	15-Jun-2021	11-May-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Piles remain where the flare stack was located.	There is a noticeable amount of industry-use garbage that was not cleaned up when the site was abandoned.					Central		07437	Pipeline, Well
11-May-2021	073054710-001	PETRONAS Energy Canada Ltd.	21-May-2021		NTS: A 034-D/094-A-13	No	Truck	Passed Inspection (Complete)	21-May-2021	21-May-2021	Planned	According to our records, this well last flowed in April of 2020. The well head is chained and locked. No concerns noted. The pipeline inspection was limited in scope to the on lease equipment.						Central	00018381	00175	Facility, Pipeline, Well
11-May-2021	073059422-001	PETRONAS Energy Canada Ltd.	21-May-2021		NTS: B 044-D/094-A-13	No	Truck	Passed Inspection (Complete)	21-May-2021	21-May-2021	Planned	I have in my notes that one pipeline (#8838) was abandoned but in KERMIT is only has the line as deactivated. Please confirm and correct if needed. The well handles have been removed but are just sitting in plain view. Please either remove them from the location or reinstall and chain and lock them. The valves on the non-flowing side of the well head need to be chained and locked or removed as well.						Central	00019580	12675	Facility, Pipeline, Well
11-May-2021	073060228-001	ConocoPhillips Canada Resources Corp.	21-May-2021		NTS: A 055-D/094-A-13	No	Truck	Passed Inspection (Complete)	21-May-2021	21-May-2021	Planned	There is no road permit for the access to this well. There is a culvert approximately 300 m from the lease that is undermined and there was no water actually flowing thru the culvert at the time of inspection. The water was flowing beside the culvert across its entire length of the road. Since there no road permit one will be required to repair the culvert and to allow ConocoPhillips to continue to snow plow and grade the road as per the Oil and Gas Road Regulations. Thank you. The insulated blankets for the propane bullets are in need of removal or repair as one is just laying on the ground and the other is failing apart. The well head has been suspended (chain and locked, the flowline has also been disconnected), Please update KERMIT with this status.						Central	00024710	26478	Facility, Pipeline, Well
11-May-2021	073067128-001	PETRONAS Energy Canada Ltd.	21-May-2021		NTS: C 058-F/094-B-16	No	Truck	Passed Inspection (Complete)	21-May-2021	21-May-2021	Planned	No concerns noted at the time of inspection.						Central	00022223	21437	Facility, Pipeline, Well
11-May-2021	073076472-001	Yoho Resources Inc.	25-May-2021		From: DLS: 14-22-087-24 To: DLS: 13-14-087-24	No	Helicopter	Passed Inspection (Complete)	25-May-2021	25-May-2021	Planned	This aerial inspection of pipeline #24871 is limited in scope and was to assess any impacts on Changes In and About a Stream (CIAS) for the 52 stream crossing #5810-2 which was a Horizontal Directional Drill (HDD). No concerns were noted about this construction activity as the HDD locations were appropriate and treed vegetation was left intact between the bore locations.						Central			Pipeline, Well
12-May-2021	072875686-001	Erikson National Energy Inc.	12-May-2021		DLS: A 04-09-083-17	No	Truck	Passed Inspection (Complete)	12-May-2021	12-May-2021	Routine							Central	00002277	09560	Facility, Pipeline, Well
12-May-2021	072876033-001	Erikson National Energy Inc.	12-May-2021		DLS: 14-04-083-17	No	Truck	Passed Inspection (Complete)	12-May-2021	12-May-2021	Routine							Central		09499	Well
12-May-2021	072876380-001	Erikson National Energy Inc.	12-May-2021		From: DLS: 15-32-082-17 To: DLS: 15-32-082-17	No	Truck	Passed Inspection (Complete)	12-May-2021	12-May-2021	Routine							Central			Pipeline, Road
12-May-2021	072876727-001	Erikson National Energy Inc.	12-May-2021		DLS: 15-32-082-17	No	Truck	Passed Inspection (Complete)	12-May-2021	12-May-2021	Routine							Central		09710	Well
12-May-2021	072877072-001	Orphan Fund	12-May-2021		DLS: 04-09-083-17	No	Truck	Passed Inspection (Complete)	12-May-2021	12-May-2021	Routine	Recent abandonment work						Central		00166	Pipeline, Well
12-May-2021	072877417-001	Orphan Fund	12-May-2021		DLS: 13-04-083-17	No	Truck	Passed Inspection (Complete)	12-May-2021	12-May-2021	Routine	Recent abandonment work						Central		16442	Pipeline, Well
12-May-2021	072877762-001	Orphan Fund	12-May-2021		DLS: A 15-32-082-17	No	Truck	Passed Inspection (Complete)	12-May-2021	12-May-2021	Routine							Central		14187	Pipeline, Well
12-May-2021	072878107-001	Orphan Fund	12-May-2021		DLS: 11-32-082-17	No	Truck	Passed Inspection (Complete)	12-May-2021	12-May-2021	Routine							Central	00018388	05201	Facility, Pipeline, Well
12-May-2021	072883931-001	West Lake Energy Corp.	12-May-2021		DLS: 16-26-083-18	No	Walk	Deficiencies Corrected	2-Jun-2021	12-May-2021	Routine	Equipment observed onsite: Wellhead (locked and chained) Metal barrier fence	Odor emitting from the wellhead. Source was undetermined.					Central		09398	Well
12-May-2021	072896556-001	Shell Canada Limited	13-May-2021		DLS: 02-15-079-21	No	Truck	Deficiencies Corrected	27-May-2021	13-May-2021	Routine		-SCVF ok -Well is cased, no other equipment on site					South		28168	Pipeline, Well
12-May-2021	072913596-001	Shell Canada Limited	13-May-2021		DLS: 08-14-079-21	Yes	Truck	Passed Inspection (Complete)	13-May-2021	13-May-2021	Planned	Joint inspection was performed with Shell field operator. No concerns were observed on day of inspection. Pipeline inspection was on components on location only.	-SCVF ok					South	00023969	25011	Facility, Pipeline, Well
12-May-2021	072914506-001	Canadian Natural Resources Limited	13-May-2021		NTS: D 036-K/094-P-07	No	Truck	Passed Inspection (Complete)	13-May-2021	12-May-2021	Planned	This is an inactive facility. Generator building tagged out of service. Barrel dock with full barrels and buckets. Tank farm with 400bbl tanks in "C" ring for produced water and methanol. Two large tanks for methanol in berm. Inactive flare and flare knockout. Used lube oil tank. Compressor # 1, # 2, # 3, # 4. are all tagged out of service. Three in ground tanks. Sales meter building and inlet separator building tagged out of service. Calibration tag appears to be from 2017. Some piping. Status in Kermit for this facility and pipeline is "active." This is incorrect. Request was made to CNRL to change status of this facility in a previous inspection dated Sept. /2018.						North	00000220, 00008158		Facility, Pipeline, Well

12-May-2021	072915327-001	Canadian Natural Resources Limited	13-May-2021		NTS: B 023-A/094-H-02	No	Truck	Passed Inspection (Complete)	13-May-2021	12-May-2021	Planned	Minor staining by gear box of pumpjack and building for motor. Pipelines indicate active in KERMIT.						Central		01206	Well
12-May-2021	072916336-001	Canadian Natural Resources Limited	13-May-2021		NTS: D 015-A/094-H-02	No	Truck	Passed Inspection (Complete)	13-May-2021	12-May-2021	Routine	No concerns at time of inspection.						Central		00984, 10546	Well
12-May-2021	072917393-001	Erikson National Energy Inc.	13-May-2021	13-Jun-2021	NTS: B 024-G/094-P-10	No	Truck	Deficiencies Corrected	2-Sep-2021	12-May-2021	Planned	Power building. Inlet separator / meter building. Generator building. Cooler. Chemical tanks. Pig barrel. Some unused equipment including a small compressor on this site.						North	00007874	24244, 24243, 26093, 26771, 27020, 27021, 27019	Facility, Pipeline, Well
12-May-2021	072919114-001	Erikson National Energy Inc.	13-May-2021		NTS: B-B 024-G/094-P-10	No	Truck	Passed Inspection (Complete)	13-May-2021	12-May-2021	Planned	Wellheads only. Chained and locked. SCVs are open. Signage is good. Flow lines disconnected.						North		25911, 26092	Well
12-May-2021	072920459-001	Shell Canada Limited	13-May-2021		DLS: 06-24-079-21	No	Truck	Passed Inspection (Complete)	13-May-2021	13-May-2021	Planned	No concerns were observed on day of inspection.						South	00024148	25454	Facility, Pipeline, Well
12-May-2021	072922189-001	Shell Canada Limited	13-May-2021		DLS: 07-28-079-20	No	Truck	Passed Inspection (Complete)	13-May-2021	13-May-2021	Planned	No concerns were observed on day of inspection. Pipeline inspection is on components on location only.						South	00024186, 00024261, 00024262, 00025732	25524, 25645, 25646, 25644, 28611	Facility, Pipeline, Well
12-May-2021	072923185-001	STRATHCONA RESOURCES LTD.	13-May-2021		NTS: D 007-A/094-H-02	No	Truck	Passed Inspection (Complete)	13-May-2021	12-May-2021	Routine	No concerns at time of inspection. Comp/Dehy has active status in KERMIT.						Central	00003665	01750, 13133	Facility, Pipeline, Well
12-May-2021	072925224-001	STRATHCONA RESOURCES LTD.	13-May-2021		NTS: D 006-A/094-H-02	No	Truck	Passed Inspection (Complete)	13-May-2021	12-May-2021	Planned	No concerns at time of inspection. Battery indicated as active in KERMIT.						Central	00007092	01184	Facility, Pipeline, Well
12-May-2021	072932864-001	Canadian Natural Resources Limited	13-May-2021		NTS: A 017-A/094-H-02	No	Truck	Passed Inspection (Complete)	13-May-2021	12-May-2021	Planned	a-A17-A does not have positive isolation on flow line only at pipeline after separator. Facilities indicate active in KERMIT.						Central	00002510, 00019253, 00019285	10046, 10471	Facility, Pipeline, Well
12-May-2021	072938183-001	Venturion Oil Limited	14-May-2021		DLS: A 02-04-082-14	No	Truck	Passed Inspection (Complete)	14-May-2021	12-May-2021	OGC Requested	Site looks good no concerns at time of inspection.						South		14587	Pipeline, Well
12-May-2021	072940633-001	Venturion Oil Limited	14-May-2021		DLS: 04-01-082-14	No	Truck	Passed Inspection (Complete)	14-May-2021	12-May-2021	OGC Requested	No concerns at time of inspection.	Water source well, no SCVF, high/low locked open, esd armed.					South		22820	Pipeline, Well
12-May-2021	072941776-001	Venturion Oil Limited	14-May-2021		DLS: 08-36-081-14	No	Truck	Passed Inspection (Complete)	14-May-2021	12-May-2021	OGC Requested	**Missing plug on drain from pig valve, please replace. No other concerns at time of inspection.	No SCVF, esd armed, high/low locked open.					South		19363	Pipeline, Well
12-May-2021	072967603-001	Venturion Oil Limited	17-May-2021		DLS: 16-33-081-14	No		Passed Inspection (Complete)	17-May-2021	12-May-2021	Planned	**Chain on the pig sender is disconnected. Please fix this ASAP. No other concerns at the time of inspection.	High/low good, SCVF good, well head protected.					South	00018759	04418	Facility, Pipeline, Well
12-May-2021	072968301-001	Venturion Oil Limited	17-May-2021		DLS: 02-23-081-14	No	Truck	Passed Inspection (Complete)	17-May-2021	12-May-2021	Planned	Well is suspended, wellhead is chained and locked, flowline is disconnected. No concerns on site at this time.	Flowline is disconnected from wellhead, flowline runs into buried pipeline. No other equipment on site.					South	00021954	20871	Facility,Pipeline, Well
12-May-2021	072968868-001	Venturion Oil Limited	17-May-2021		DLS: 14-14-081-14	No	Truck	Passed Inspection (Complete)	17-May-2021	12-May-2021	Routine	Wellhead is protected, chained and locked and disconnected from the flow line. No concerns at this time.	Meter building is still onsite and pipeline runs to and from locations.					South		19491	Pipeline, Well
12-May-2021	072970743-001	Venturion Oil Limited	17-May-2021	17-Jun-2021	DLS: 09-35-081-14	No	Truck	Deficiencies Corrected	29-Jul-2021	12-May-2021	Planned	Well is inactive, wellhead is not chained and locked or disconnected from flow line. ESD is closed. Door on the separator building is off the hinges and blocking the access stairs. Date of last production: March 2019 D&PR 25(5): The well permit holder of an inactive well, within 60 days of the well becoming inactive, must suspend the well in a manner that ensures the ongoing integrity of the well.	Site access is poor.					South	00007581	21401	Facility, Pipeline, Well
12-May-2021	072972842-001	Venturion Oil Limited	17-May-2021	17-Jun-2021	DLS: A 13-04-082-14	Yes	Truck	Deficiencies Corrected	24-Jun-2021	12-May-2021	Routine	There were no concerns with the C13-04 injection well at the time of inspection. ***A13-04 well needs wellhead protection. D&PR: 50(3) A well permit holder must take every reasonable precaution to protect wells, whether connected to flow lines or not, against damage or interference from unauthorized persons or activities.	SCVF good, high/low good locked open, esd good. C well is an injection well 105M3/day.					South	00026158, 00026219	30834, 31837	Facility, Pipeline, Well
12-May-2021	073009521-001	West Lake Energy Corp.	19-May-2021		DLS: 04-32-083-17	No	Truck	Passed Inspection (Complete)	5-Apr-2022	19-May-2021	Planned	No equipment observed onsite.						Central		21286	Well
12-May-2021	073010264-001	West Lake Energy Corp.	19-May-2021		DLS: 14-29-083-17	No	Walk	Passed Inspection (Complete)	5-Apr-2022	19-May-2021	Planned	Equipment observed onsite: Wellhead (locked and chained)						Central		08190	Well
12-May-2021	073010609-001	Canadian Natural Resources Limited	19-May-2021		NTS: C 097-H/093-I-16	No	Truck	Passed Inspection (Complete)	19-May-2021	12-May-2021	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00007214, 00019485	12040	Facility, Pipeline, Well
12-May-2021	073011206-001	West Lake Energy Corp.	19-May-2021		DLS: 10-32-083-17	No	Truck	Passed Inspection (Complete)	5-Apr-2022	19-May-2021	Planned	No equipment observed onsite.						Central		03997	Well
12-May-2021	073011779-001	West Lake Energy Corp.	19-May-2021		DLS: 03-33-083-17	No	Truck	Passed Inspection (Complete)	29-Mar-2022	19-May-2021	Planned	No equipment observed onsite.						Central		12142	Well
12-May-2021	073014684-001	West Lake Energy Corp.	19-May-2021		DLS: 16-28-083-17	No	Truck	Passed Inspection (Complete)	29-Mar-2022	19-May-2021	Planned	Equipment observed onsite: Wellhead (locked and chained)						Central		22960	Well
12-May-2021	073017420-001	West Lake Energy Corp.	19-May-2021		DLS: A 12-34-083-17	No	Truck	Deficiencies Corrected	11-Jun-2021	19-May-2021	Routine	No equipment observed onsite.						Central		07434	Well
13-May-2021	072927260-001	Leucrotta Exploration Inc.	13-May-2021		DLS: 03-07-083-16	No	Truck	Passed Inspection (Complete)	13-May-2021	13-May-2021	Routine							Central		16719	Pipeline, Well
13-May-2021	072927605-001	Leucrotta Exploration Inc.	13-May-2021		DLS: 16-06-083-16	No	Truck	Passed Inspection (Complete)	13-May-2021	13-May-2021	Routine							Central	00007771	16184	Facility, Pipeline, Well
13-May-2021	072927952-001	Leucrotta Exploration Inc.	13-May-2021		DLS: 08-07-083-16	No	Truck	Passed Inspection (Complete)	13-May-2021	13-May-2021	Routine							Central		16298	Pipeline, Well
13-May-2021	072928297-001	Leucrotta Exploration Inc.	13-May-2021		DLS: 04-08-083-16	No	Truck	Passed Inspection (Complete)	13-May-2021	13-May-2021	Routine							Central		16096	Pipeline, Well
13-May-2021	072928642-001	Orphan Fund	13-May-2021		DLS: 09-01-083-17	No	Truck	Passed Inspection (Complete)	13-May-2021	13-May-2021	Routine	Sign at wellhead not updated to orphan I did not have any stickers						Central		19942	Pipeline, Well
13-May-2021	072933883-001	Shell Canada Limited	14-May-2021		DLS: 01-27-077-19	No	Truck	Passed Inspection (Complete)	14-May-2021	14-May-2021	Routine							South	00021766	20464	Facility, Pipeline, Well
13-May-2021	072934476-001	Shell Canada Limited	14-May-2021		DLS: 08-26-077-19	No	Truck	Passed Inspection (Complete)	14-May-2021	14-May-2021	Routine							South	00022682	22478	Facility, Pipeline, Well
13-May-2021	072935442-001	Shell Canada Limited	14-May-2021		DLS: 10-25-077-19	No	Truck	Passed Inspection (Complete)	14-May-2021	14-May-2021	Routine							South	00022572	22228	Facility, Pipeline, Well
13-May-2021	072936368-001	Shell Canada Limited	14-May-2021		DLS: 11-21-077-19	No	Truck	Passed Inspection (Complete)	14-May-2021	14-May-2021	Routine							South	00022086	21144	Facility, Pipeline, Well
13-May-2021	072936935-001	Shell Canada Limited	14-May-2021		DLS: 14-25-077-19	No	Truck	Passed Inspection (Complete)	14-May-2021	14-May-2021	Routine							South	00022528	22144	Facility, Pipeline, Well
13-May-2021	072937838-001	Coastal GasLink Pipeline Ltd.	17-May-2021		From: DLS: 03-23-077-21 To: NTS: D 031-F/093-P-05	Yes	Helicopter	Deficiencies Corrected	24-Jun-2021	14-May-2021	Routine	Inspection with operator of slope 20 , located from approximately KP 84+000 to KP 85+300. Slope has become saturated with water running onto the ROW which has caused soils to move. Sediment laden water has left the ROW and entered Wet Land WL2578 - swamp - W2, see deficiency for additional comments. There is soil migration on the slope that has been 95% contained to the ROW (at time of inspection). A QP is to prepare a plan for the remediation of the ground slumping and any / all off ROW soil deposits.						South			Pipeline, Road
13-May-2021	072941215-001	Shell Canada Limited	14-May-2021		DLS: A 16-33-077-19	No	Truck	Passed Inspection (Complete)	14-May-2021	14-May-2021	Routine							South	00022988, 00022990	23166, 23182	Facility, Pipeline, Well
13-May-2021	072942828-001	Shell Canada Limited	14-May-2021		DLS: 12-02-078-19	No	Truck	Passed Inspection (Complete)	14-May-2021	14-May-2021	Routine							South	00020885	18500	Facility, Pipeline, Well
13-May-2021	072945402-001	Shell Canada Limited	14-May-2021		DLS: 10-03-078-19	No	Truck	Passed Inspection (Complete)	14-May-2021	14-May-2021	Routine							South	00020283	16419	Facility, Pipeline, Well
13-May-2021	072951083-001	Erikson National Energy Inc.	14-May-2021	14-Jun-2021	NTS: A 033-A/094-A-13	No	Truck	Deficiencies Corrected	14-Jul-2022	13-May-2021	Planned	COMMENTS: -methanol tank containment full to top. Tank is empty. -Lid not on injection pump. Ensure its in place when in use. -Location signage at lease entrance is very faded and barely legible, also has holes in it from target practice.						Central		09263	Well
13-May-2021	072951672-001	Erikson National Energy Inc.	14-May-2021	14-Jun-2021	NTS: B 044-A/094-A-13	No	Truck	Deficiencies Corrected	14-Jul-2022	13-May-2021	Planned	COMMENTS: -location signage is still in name of PREDATOR, should be ERIKSON. This needs to be updated asap. -the location sign on the building on lease reads b-44-F/94-A-13. It is not 'F' (b-44-F), should be an 'A' (b-44-A). -methanol tank containment is full to top. Tank is empty -Old flarepit onsite and the fencing has fallen down. The fencing needs to be put back up properly.						Central	00018703	01813	Facility, Pipeline, Well
13-May-2021	072952248-001	Erikson National Energy Inc.	14-May-2021	14-Jun-2021	NTS: A 053-A/094-A-13	No	Truck	Deficiencies Corrected	14-Jul-2022	13-May-2021	Planned							Central	00019784	14062	Facility, Pipeline, Well
13-May-2021	072955362-001	Coastal GasLink Pipeline Ltd.	17-May-2021		From: DLS: 03-23-077-21 To: NTS: D 031-F/093-P-05	Yes	Helicopter	Passed Inspection (Complete)	17-May-2021	17-May-2021	Routine	Over flight with operator of the section 1 ROW from KP 84+500 to KP 0+300. Any minor issues observed were discussed with the operator at the time of the inspection. An aerial inspection of the Murray River HDD was completed and additional measures in site water management were observed to be operational.						South			CIAS, Pipeline
13-May-2021	072987874-001	Bonavista Energy Corporation	18-May-2021		NTS: B 044-I/094-A-10	No	Truck	Passed Inspection (Complete)	18-May-2021	18-May-2021	Planned	Pressure gauge in wellhead should be removed and outlet on wellhead bullplugged. For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured. Lineheater building and chemical tank are on site.	Wellhead is insulated. PB5693-1 pipeline is blinded b-44-I to a-48-I/94-A-10 Everything is fenced with barbwire.					Central		02565	Pipeline, Well
13-May-2021	072989769-001	Bonavista Energy Corporation	18-May-2021		NTS: C 056-J/094-A-10	No	Truck	Passed Inspection (Complete)	18-May-2021	18-May-2021	Planned	For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured. Wellhead is insulated. Underground tank, chemical tank, vent stack and flare pit are onsite.						Central		02537	Pipeline, Well
13-May-2021	072991101-001	Bonavista Energy Corporation	18-May-2021		NTS: B 069-J/094-A-10	No	Truck	Passed Inspection (Complete)	18-May-2021	18-May-2021	Routine	For Information Only Risers and sales meter building on site.	Below pipelines blinded and signed as deactivated. PB7350-1 b-69-J to b-48-J/94-A-10 PB7350-2 b-69-J to b-69-J/94-A-10 PB6206-4 b-69-J to d-10-B/94-A-15 PB6887-2 b-69-J to d-10-B/94-A-15					Central	00008330		Facility, Pipeline, Well
13-May-2021	072992659-001	Bonavista Energy Corporation	18-May-2021		NTS: B 100-J/094-A-10	No	Truck	Passed Inspection (Complete)	18-May-2021	18-May-2021	Routine	For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured. Wellhead is insulated. Meter building and chemical tank onsite.	PB9420-1 b-100-J to c-99-J/94-A-10 signed deactivated					Central		13707	Pipeline, Well
13-May-2021	073042915-001	Leucrotta Exploration Inc.	20-May-2021		DLS: 09-33-081-14	No	Truck	Passed Inspection (Complete)	20-May-2021	13-May-2021	Planned	No concerns at this time.	SCVF good, high/low locked open, esd activated.					South	00026472, 00026473	32837	Facility, Pipeline, Well
13-May-2021	073054347-001	PETRONAS Energy Canada Ltd.	16-Jul-2021		NTS: C 032-D/094-A-13	No	Truck	Passed Inspection (Complete)	16-Jul-2021	21-May-2021	Planned	The well has been suspended and that status needs to be updated in KERMIT.						Central		00070	Well
13-May-2021	073193250-001	Leucrotta Exploration Inc.	31-May-2021		DLS: A 13-19-080-13	No	Truck	Passed Inspection (Complete)	31-May-2021	13-May-2021	Planned	No concerns at time of inspection.	SCVF good, high/low locked open, esd activated.					South	00018299, 00026262	31640	Facility, Pipeline, Well
13-May-2021	073461828-001	LNG Canada Development Inc.	22-Jun-2021		From: NTS: C 055-B/103-I-02 To: NTS: C 025-B/103-I-02	Yes	Truck	Passed Inspection (Complete)	22-Jun-2021	22-Jun-2021	Routine	- Moore Creek: in good condition, running clear, no concerns. - Anderson Creek side channel: continued turbidity records requested as well as records of current turbidity (sedimentation noted in channel) - Stormwater ponds: pumps appear sufficient, no issues, monitoring occurring - Estuary area: work to commence week after inspection - HDPE line: fusion certifications and material handling records requested, as well as CIAS information for S4. CIAS discussion still ongoing. Trench water clean at time of inspection, and being pumped to veg. Starting backfill at time of inspection. - River Water Intake: site found to be clean and in good condition, no spills, no issues noted in water. - North Haul Road: excellent condition, improvements and ongoing maintenance has been above and beyond. No issues or concerns. - Anderson Creek (upper): new inlet for pond and armouring installed. Still more work to come, but looked great at time of inspection. No concerns. -Overall excellent housekeeping, no garbage or construction debris noted. Employees demonstrate obvious care for their worksite.						South			CIAS, Pipeline
14-May-2021	072947072-001	Canadian Natural Resources Limited	14-May-2021		DLS: 10-19-084-16	No	Truck	Passed Inspection (Complete)	14-May-2021	14-May-2021	Routine							Central		02852	Well
14-May-2021	072947417-001	Canadian Natural Resources Limited	14-May-2021		DLS: 10-20-084-16	No	Truck	Passed Inspection (Complete)	14-May-2021	14-May-2021	Planned							Central	00000922, 00019047	07721	Facility, Pipeline, Well
14-May-2021	072947766-001	Canadian Natural Resources Limited	14-May-2021		DLS: 06-21-084-16	No	Truck	Passed Inspection (Complete)	14-May-2021	14-May-2021	Routine							Central		15064	Well
14-May-2021	072948111-001	Canadian Natural Resources Limited	14-May-2021		DLS: 07-22-084-16	No	Truck	Passed Inspection (Complete)	14-May-2021	14-May-2021	Planned							Central	00000894	07497	Facility, Pipeline, Well
14-May-2021	072948458-001	Canadian Natural Resources Limited	14-May-2021		DLS: 11-26-084-16	No	Truck	Passed Inspection (Complete)	14-May-2021	14-May-2021	Routine	Some access erosion						Central		05354	Well
14-May-2021	072948804-001	Canadian Natural Resources Limited	14-May-2021		DLS: 07-34-084-16	No	Truck	Passed Inspection (Complete)	14-May-2021	14-May-2021	Routine							Central		05337	Well
14-May-2021	072949149-001	Canadian Natural Resources Limited	14-May-2021		DLS: 10-33-084-16	No	Truck	Passed Inspection (Complete)	14-May-2021	14-May-2021	Routine							Central		02760	Well
14-May-2021	072954244-001	Coastal GasLink Pipeline Ltd.	17-May-2021			Yes	Truck	Passed Inspection (Complete)	17-May-2021	17-May-2021	Routine	Inspection with operator of Storage Area 8A located at approximately KP 92+250. There were no concerns noted at the time of the inspection.						South			Pipeline, Road
14-May-2021	072954794-001	Coastal GasLink Pipeline Ltd.	17-May-2021			Yes	Truck	Passed Inspection (Complete)	17-May-2021	17-May-2021	Routine	Inspection with operator of Storage Area 8 located at approximately KP 91+900. Site ESC requires maintenance, there are spots of hydrocarbon staining and some scattered garbage. These issues were discussed with the operator on site,						South			Pipeline, Road
14-May-2021	072956161-001	Coastal GasLink Pipeline Ltd.	17-May-2021			Yes	Truck	Passed Inspection (Complete)	17-May-2021	17-May-2021	Routine	Inspection with operator of Storage Area 9 located at approximately KP 94+300. Storage area has been built to grade but is not actively being used at the present time. There were no concerns noted at the time of the inspection.						South			Pipeline, Road
14-May-2021	072957059-001	Coastal GasLink Pipeline Ltd.	17-May-2021		From: NTS: D 031-F/093-P-05 To: NTS: C 046-F/093-I-16	Yes	Truck	Passed Inspection (Complete)	17-May-2021	17-May-2021	Routine	Inspection with operator of section 2 ROW from KP 92+000 to KP 96+870. Pipe on the ground to KP 95+400. Storage area 10 is being used for soil storage. No concerns noted at the time of the inspection.						South			Pipeline, Road
14-May-2021	072977440-001	ConocoPhillips Canada Resources Corp.	18-May-2021		NTS: D 050-C/094-A-13	Yes	Truck	Passed Inspection (Complete)	18-May-2021	14-May-2021	Planned	Inspect disposal well noting the higher pressure on casing. Action Item: 1.) Submit latest meter calibration for meter on disposal well.	generators running Comp and dehy not in use, gas bypassing to new plant					Central	00018215	25712	Facility, Pipeline, Well
14-May-2021	072984070-001	Plateau Pipe Line Ltd.	20-May-2021		NTS: A 089-J/094-B-16	No	Truck	Passed Inspection (Complete)	20-May-2021	14-May-2021	Routine	No concerns at time of inspection. Equipment and pipe line in process of start up. Permit is under a-89-J and Plateau sign has b-89-J.	torque setting on pipe car sealed plan to batch c3 and c5 from b-89-J					Central	00027118		Facility, Pipeline, Well
17-May-2021	072978299-001	Crew Energy Inc.	18-May-2021		From: DLS: 06-29-082-19 To: DLS: 04-30-082-19	No	Helicopter	Passed Inspection (Complete)	18-May-2021	18-May-2021	Planned	Utilize helicopter to inspect pipeline. Some standing water observed on edge of ROW but this is due to natural contour of the terrain. No concerns were noted on day of inspection. CIAS#5577-1						South			Pipeline, Well
17-May-2021	072981056-001	Crew Energy Inc.	18-May-2021		From: DLS: 13-19-082-19 To: DLS: 05-24-082-20	No	Helicopter	Passed Inspection (Complete)	18-May-2021	18-May-2021	Planned	Helicopter utilized to complete inspection on pipeline. Some standing water noted on edge of pipeline ROW, this due to natural contour of the terrain. CIAS# 5576-1 ok. No concerns were observed on day of inspection.						South			Pipeline, Well
17-May-2021	072984416-001	Veresen Midstream General Partner Inc.	18-May-2021		From: DLS: 12-07-081-17 To: DLS: 04-18-081-17	No	Helicopter	Passed Inspection (Complete)	18-May-2021	18-May-2021	Planned	Utilize helicopter to do pipeline inspection. CIAS#5014-1 and #5014-2 ok. Minor erosion noted on ROW at 56 2' 45"N 120 42' 33"W 96 E. No concerns were noted on day of inspection. Photos available on request. Email request to OGC						South			Pipeline, Well
17-May-2021	072986670-001	Ovintiv Canada ULC	18-May-2021		From: DLS: 03-09-081-17 To: DLS: 01-10-081-17	No	Helicopter	Passed Inspection (Complete)	18-May-2021	18-May-2021	Planned	Helicopter utilized to inspect pipeline project #24975. CIAS#4796-17 ok. No concerns were observed on day of inspection.						South			Pipeline, Well
17-May-2021	072988641-001	ARC Resources Ltd.	18-May-2021		From: DLS: 13-04-081-16 To: DLS: 15-01-081-17	No	Helicopter	Passed Inspection (Complete)	18-May-2021	18-May-2021	Planned	Helicopter utilized to inspect pipeline project #24545. No concerns observed on day of inspection.						South			Pipeline, Well
17-May-2021	072989102-001	Tourmaline Oil Corp.	18-May-2021		From: DLS: 06-34-080-15 To: DLS: 13-28-080-15	No	Helicopter	Passed Inspection (Complete)	18-May-2021	18-May-2021	Planned	Helicopter utilized to complete inspection on pipeline project #25338. No concerns were observed on day of inspection.						South			Pipeline, Well
17-May-2021	072991451-001	Tourmaline Oil Corp.	18-May-2021		From: DLS: 01-32-080-15 To: DLS: 12-28-080-15	No	Helicopter	Passed Inspection (Complete)	18-May-2021	18-May-2021	Planned	Helicopter utilized for pipeline project #25338 inspection. No concerns were observed on day of inspection.						South			Pipeline, Well
17-May-2021	072995517-001	Tourmaline Oil Corp.	18-May-2021		From: DLS: 01-32-080-15 To: DLS: 12-28-080-15	No	Helicopter	Passed Inspection (Complete)	18-May-2021	18-May-2021	Planned	Helicopter utilized for pipeline project #25338 inspection. No concerns were observed on day of inspection.						South			Pipeline, Well
17-May-2021	072996276-001	Tourmaline Oil Corp.	18-May-2021		From: DLS: 04-21-080-15 To: DLS: 05-22-080-15	No	Helicopter	Passed Inspection (Complete)	18-May-2021	18-May-2021	Planned	Helicopter utilized to inspect pipeline project #24920. No concerns were observed on day of inspection.						South			Pipeline, Well
17-May-2021	072997039-001	Tourmaline Oil Corp.	18-May-2021		From: DLS: 05-22-080-15 To: DLS: 05-09-080-15	No	Helicopter	Passed Inspection (Complete)	18-May-2021	18-May-2021	Planned	Helicopter utilized to inspect pipeline project #24977. CIAS#4797-8 ok. No concerns were observed on day of inspection.						South			Pipeline, Well
17-May-2021	072997809-001	Tourmaline Oil Corp.	18-May-2021		From: DLS: 05-09-080-15 To: DLS: 13-06-080-15	No	Helicopter	Passed Inspection (Complete)	18-May-2021	18-May-2021	Planned	Helicopter utilized to complete pipeline inspection on project #24979. CIAS#4798-13 ok. No concerns were observed on day of inspection.						South			Pipeline, Well
17-May-2021	072998670-001	ARC Resources Ltd.	18-May-2021		From: DLS: 01-34-079-14 To: DLS: 13-07-080-14	No	Helicopter	Passed Inspection (Complete)	18-May-2021	18-May-2021	Planned	Helicopter utilized for pipeline inspection project #25091. CIAS# 4938-1, 4938-2, 4938-3 ok. No concerns were observed on day of inspection.						South			Pipeline, Well
17-May-2021	073004312-001	Ovintiv Canada ULC	19-May-2021		From: DLS: 01-02-078-14 To: DLS: 14-01-078-14	No	Helicopter	Passed Inspection (Complete)	19-May-2021	19-May-2021	Planned	Helicopter utilized to inspect pipeline project #25322. No concerns were observed on day of inspection.						South			Pipeline, Well
17-May-2021	073006072-001	Ovintiv Canada ULC	19-May-2021		From: DLS: 01-02-078-14 To: DLS: 02-35-077-14	No	Helicopter	Passed Inspection (Complete)	19-May-2021	19-May-2021	Planned	Helicopter utilized to inspect pipeline project #25256. No concerns were observed on day of inspection.						South			Pipeline, Well
17-May-2021	073006181-001	Ovintiv Canada ULC	19-May-2021		From: DLS: 01-27-077-14 To: DLS: 02-35-077-14	No	Helicopter	Passed Inspection (Complete)	19-May-2021	19-May-2021	Planned	Helicopter utilized to inspect pipeline project #25120. No concerns were observed on day of inspection.						South			Pipeline, Well
17-May-2021	073007153-001	Ovintiv Canada ULC	19-May-2021		From: DLS: 01-27-077-14 To: DLS: 06-22-077-14	No	Helicopter	Passed Inspection (Complete)	19-May-2021	19-May-2021	Planned	Helicopter utilized to inspect pipeline project #25006. CIAS #4848-1 ok. Minor erosion noted on ROW at: - GPS 55 3'7" 50"N 120 4' 46"W 25 NE - GPS 55 43' 47"N 120 2' 9"W 23 N The erosion observed is minor with no silt leaving or accumulating off of the ROW. No other concerns were observed on day of inspection. Photos are available on request, please email request to the OGC						South			Pipeline, Well
17-May-2021	073007942-001	Ovintiv Canada ULC	19-May-2021		From: DLS: 06-22-077-14 To: NTS: C 041-G/093-P-09	No	Helicopter	Passed Inspection (Complete)	19-May-2021	19-May-2021	Planned	Helicopter utilized to inspect pipeline project #25085. No concerns were observed on day of inspection.						South			Pipeline, Well
17-May-2021	073008733-001	Ovintiv Canada ULC	19-May-2021		From: DLS: 15-24-077-15 To: DLS: 12-23-077-15	No	Helicopter	Passed Inspection (Complete)	19-May-2021	19-May-2021	Planned	Helicopter utilized to inspect pipeline project #25431. CIAS #5778-3 and #5778-5 ok. No concerns observed on day of inspection.						South			Pipeline, Well
17-May-2021	073012021-001	Murphy Oil Company Ltd.	19-May-2021		From: DLS: 01-03-078-17 To: DLS: 01-34-077-17	No	Helicopter	Passed Inspection (Complete)	19-May-2021	19-May-2021	Planned	Helicopter utilized to inspect pipeline project #24955. CIAS #4757-5 ok. No concerns were observed on day of inspection.						South			Pipeline, Road
17-May-2021	073013010-001	Murphy Oil Company Ltd.	19-May-2021		From: DLS: 01-34-077-17 To: DLS: 03-33-077-17	No	Helicopter	Passed Inspection (Complete)	19-May-2021	19-May-2021	Planned	Helicopter utilized to inspect pipeline project #25092. CIAS #4933-1 and #4939-2 ok. No concerns were observed on day of inspection.						South			Pipeline, Road
17-May-2021	073015342-001	Ovintiv Canada ULC	19-May-2021		From: DLS: 05-32-079-17 To: DLS: 13-29-079-17	No	Helicopter	Passed Inspection (Complete)	19-May-2021	19-May-2021	Planned	Helicopter utilized to inspect pipeline project #25202. CIAS#5161-1 ok. No concerns were observed on day of inspection.						South			Pipeline, Well
17-May-2021	073016069-001	Ovintiv Canada ULC	19-May-2021		From: DLS: 05-32-079-17 To: DLS: 16-36-079-18	No	Helicopter	Passed Inspection (Complete)	19-May-2021	19-May-2021	Planned	Helicopter utilized to inspect pipeline project #25253. No concerns were observed on day of inspection.						South			Pipeline, Well
18-May-2021	072993231-001	Whitecap Resources Inc.	18-May-2021		DLS: 10-25-085-14	No	Helicopter	Passed Inspection (Complete)	18-May-2021	18-May-2021	Incident	Follow up check on recent wellhead failure. Lease is clean, wellhead repaired.						Central	00023924	24909	Facility, Pipeline, Well
18-May-2021	072993925-001	Tallahassee Exploration Inc.	18-May-2021		DLS: 08-02-085-16	No	Truck	Passed Inspection (Complete)	18-May-2021	18-May-2021	Routine							Central	00007852	26769, 27959	Facility, Pipeline, Well
18-May-2021	072994479-001	Snopec Daylight Energy Ltd.	18-May-2021		DLS: 13-33-084-17	No	Truck	Passed Inspection (Complete)	18-May-2021	18-May-2021	Planned							Central		09111	Well

18-May-2021	073005830-001	Crew Energy Inc.	19-May-2021			Yes	Truck	Passed Inspection (Complete)	19-May-2021	19-May-2021	Routine	Inspection of all season road 04777. The access to Mine 1642027 located at approximately 4 km on the North Monias Road. No concerns were noted at the time of the inspection.						South			Pipeline, Well
18-May-2021	073018782-001	PETRONAS Energy Canada Ltd.	19-May-2021		NTS: B 015-E/094-G-10	No	Truck	Passed Inspection (Complete)	19-May-2021	19-May-2021	Planned	All 3 wells are Active. All signs ok. 2 chem tanks ok. Pig launcher ok. Surface casing vents at b-15-E and b-A15-E checked, ok. Gas detector overranged on LEL from SCV at b-B15-E; last tested July 2020. Last meter cal = Oct 2020; last orifice plate inspection Oct 2019.	As of inspection date, last gas production for WA 29345 (b-B15-E) was June 2020.					North	00025682, 00025709, 00025937	28493, 28549, 29345	Facility, Pipeline, Well
18-May-2021	073020024-001	Bonavista Energy Corporation	19-May-2021		DLS: 04-24-088-17	No	Truck	Passed Inspection (Complete)	19-May-2021	18-May-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Nil						Central		12236	Pipeline, Well
18-May-2021	073020590-001	Canadian Natural Resources Limited	19-May-2021		DLS: 11-28-088-16	No	Truck	Passed Inspection (Complete)	19-May-2021	18-May-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Well head still in place along with a capped pipe						Central		06770	Well
18-May-2021	073021162-001	Canadian Natural Resources Limited	19-May-2021		DLS: 04-28-088-16	No	Truck	Passed Inspection (Complete)	19-May-2021	18-May-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Nil	NW corner is a small pit. No garbage present in the pit. On the other side of the berm from the small pit are two black PVC pipes coming out of the ground about 2 feet. Norther berm has a tan electrical marker.					Central		07059	Well
18-May-2021	073022095-001	Canadian Natural Resources Limited	19-May-2021		DLS: 13-28-088-16	No	Truck	Passed Inspection (Complete)	19-May-2021	18-May-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: The wellhead riser remains in place, but all piping is absent.						Central		07102	Well
18-May-2021	073022680-001	Canadian Natural Resources Limited	19-May-2021		DLS: A 04-33-088-16	No	Truck	Passed Inspection (Complete)	19-May-2021	18-May-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Small berm surrounds the site. Well head remains in place, however it is not connected to anything.						Central		09923	Well
18-May-2021	073023384-001	Canadian Natural Resources Limited	19-May-2021		DLS: 14-28-088-16	No	Truck	Passed Inspection (Complete)	19-May-2021	18-May-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: 3ft berm still surrounds the site. There is still a wellhead in place as well as piping going into the ground. Wellhead is not connected to anything.						Central		11380	Well
18-May-2021	073023963-001	Canadian Natural Resources Limited	19-May-2021		DLS: A 04-28-088-16	No	Truck	Passed Inspection (Complete)	19-May-2021	18-May-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Berm is small, but noticeable.						Central		11391	Well
18-May-2021	073024532-001	Canadian Natural Resources Limited	19-May-2021		DLS: 15-26-088-17	No	Truck	Passed Inspection (Complete)	19-May-2021	18-May-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite:	There remains a pipe protruding from the ground labelled as coming from the well in question. Also a second bit of pipe laying on the ground attached to some type of automatic valve. It does not connect to anything and it is not possible to discern whether the pipe/valve goes into the ground or not.					Central		13911	Well
18-May-2021	073025113-001	Canadian Natural Resources Limited	19-May-2021		DLS: 09-20-088-16	No	Truck	Passed Inspection (Complete)	19-May-2021	18-May-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Pipe with a small valve on top protruding from what appears to be the well hole.						Central		07703	Well
18-May-2021	073085105-001	Plateau Pipe Line Ltd.	25-May-2021		From: NTS: C 011-K/094-A-12 To: DLS: 10-19-088-23	No	Helicopter	Passed Inspection (Complete)	25-May-2021	25-May-2021	Planned	This aerial inspection of pipeline #25195 is limited in scope to the Changes In and About a Stream (CIAS) crossings and assessing if there were any negative impacts. The CIAS inspected were S148-23, S418-15, S418-10, S418-9. No concerns were noted at the time of inspection.						Central			Pipeline, Road
18-May-2021	073086025-001	Altagas Holdings Inc.	8-Jun-2021	1-Jul-2021	From: DLS: 02-35-088-24 To: NTS: C 010-L/094-A-12	No	Helicopter	Deficiencies Corrected	8-Jul-2021	25-May-2021	Planned	This aerial inspection is limited in scope to Changes In and About A Stream (CIAS) and any environmental issues observed along the ROW. The rework of the former KELT ROW and its stream issues looked much improved.						Central			Pipeline, Well
18-May-2021	073121178-001	ConocoPhillips Canada Resources Corp.	31-May-2021		From: DLS: 09-27-088-25 To: DLS: 13-22-088-25	No	Helicopter	Passed Inspection (Complete)	31-May-2021	27-May-2021	Planned	This pipeline inspection was focused on the Changes In and About A Stream (CIAS) and found in the list of items inspected. Segments of pipeline were also flown looking for any serious issues. The inspection did not include any ground equipment such as risers, signage etc. No main concerns were noted.						Central			Pipeline, Road
18-May-2021	073191232-001	ConocoPhillips Canada Resources Corp.	7-Jun-2021		From: DLS: 05-09-088-23 To: DLS: 02-10-088-23	No	Helicopter	Deficiencies Corrected	7-Sep-2021	31-May-2021	Planned	This aerial inspection focused on Changes In and About A Stream (CIAS#4860-4) and any environmental concerns along the ROW.						Central			Pipeline, Road
18-May-2021	073250398-001	Black Swan Energy Ltd.	4-Jun-2021		From: NTS: A 007-G/094-H-04 To: NTS: A 063-C/094-H-04	No	Helicopter	Passed Inspection (Complete)	4-Jun-2021	4-Jun-2021	Planned	This was a helicopter flight for a general overview of construction activities for pipeline #25132. No concerns noted for Changes in and About A Stream (CIAS# 4992) and the pipeline ROW in general. The ROW has been rolled back and looks stable.						Central			CIAS, Pipeline
18-May-2021	073251608-001	Storm Resources Ltd.	4-Jun-2021		From: NTS: B 048-G/094-H-04 To: NTS: D 079-B/094-H-04	No	Helicopter	Passed Inspection (Complete)	4-Jun-2021	4-Jun-2021	Planned	This aerial inspection was to inspect Changes In and About Streams (CIAS #s S181-01, S181-06) and where the flight path crossed other sections of the pipeline ROW.						Central			Pipeline, Well
18-May-2021	073252750-001	Storm Resources Ltd.	4-Jun-2021		From: NTS: A 048-G/094-H-04 To: NTS: D 027-G/094-H-04	No	Helicopter	Passed Inspection (Complete)	4-Jun-2021	4-Jun-2021	Planned	This aerial inspection was to check on Changes In and About Streams (CIAS) and general pipeline ROW environmental conditions. No main concerns were noted.						Central			Pipeline, Well
18-May-2021	073267070-001	Black Swan Energy Ltd.	4-Jun-2021		From: NTS: B 038-C/094-H-04 To: NTS: D 046-C/094-H-04	No	Helicopter	Passed Inspection (Complete)	4-Jun-2021	4-Jun-2021	Planned	This inspection was limited in scope to Changes In and About a Stream (CIAS) and for any pipeline ROW environmental concerns.						Central			Pipeline, Road
18-May-2021	073268957-001	Altagas Holdings Inc.	7-Jun-2021		From: NTS: A 033-I/094-B-09 To: NTS: B 043-J/094-B-09	No	Helicopter	Passed Inspection (Complete)	7-Jun-2021	4-Jun-2021	Planned	This aerial inspection was limited in scope to Changes In and About A Stream (CIAS #4904-05) and any environmental concerns noted on the pipeline ROW.						Central			Pipeline, Well
18-May-2021	073277571-001	Tourmaline Oil Corp.	8-Jun-2021		From: NTS: C 060-A/094-B-16 To: NTS: A 051-B/094-B-16	No	Helicopter	Passed Inspection (Complete)	8-Jun-2021	7-Jun-2021	Planned	This aerial inspection is limited in scope to assessing environmental conditions along the pipeline ROW. There are a few decked wood and slash piles along the ROW that need to be disposed of. Options may include distribution along the ROW or under appropriate and allowable conditions, burning, provided adjacent trees won't be impacted. The ROW repair work that was completed last year east of Blair Creek appears to be stable. This erosion and subsidence deficiency was identified during a ground inspection in 2020.						Central			Pipeline, Well
18-May-2021	073288336-001	Tourmaline Oil Corp.	8-Jun-2021		From: NTS: B 093-I/094-B-09 To: NTS: A 021-I/094-B-09	No	Helicopter	Passed Inspection (Complete)	8-Jun-2021	8-Jun-2021	Planned	This aerial inspection focused on Changes In and About a Stream (CIAS) and any environmental concerns noted along the ROW.						Central			Pipeline, Well
18-May-2021	073290109-001	Tourmaline Oil Corp.	8-Jun-2021		From: NTS: C 048-A/094-B-16 To: NTS: B 093-I/094-B-09	No	Helicopter	Passed Inspection (Complete)	8-Jun-2021	8-Jun-2021	Planned	This aerial inspection focused on Changes In and About a Stream (CIAS) and any environmental concerns on the ROW noted at the time of the flight.						Central			Pipeline, Well
18-May-2021	073297127-001	ConocoPhillips Canada Resources Corp.	11-Jun-2021		From: DLS: 02-23-088-23 To: NTS: A 034-I/094-A-12	No	Helicopter	Deficiencies Corrected	29-Jul-2021	8-Jun-2021	Planned	This aerial inspection focused on Changes In and About a Stream (CIAS) and any environmental concerns on the ROW. There was also 2 on ground site visits. Since there is sediment depostion into the Blueberry River, this inspection has been referred to the OGC Enforcement Section						Central			Pipeline, Road
18-May-2021	073297863-001	ConocoPhillips Canada Resources Corp.	30-Jun-2021		From: DLS: 02-10-088-23 To: DLS: 02-23-088-23	No	Helicopter	Deficiencies Corrected	7-Sep-2021	8-Jun-2021	Planned	This aerial inspection focused on Changes In and About a Stream (CIAS) and any environmental concerns along the pipeline ROW. There are issues with crossing 4357-5 where the stream has been diverted from its channel. This has been forwarded to OGC Enforcement for his investigation. It is recognized that ConocoPhillips became the Operator for this pipeline in Sept 2020 after the asset was acquired from KELT.						Central			Pipeline, Road
18-May-2021	073308062-001	PETRONAS Energy Canada Ltd.	30-Jun-2021		From: NTS: A 040-I/094-B-16 To: NTS: D 032-I/094-B-16	No	Helicopter	Passed Inspection (Complete)	30-Jun-2021	14-Jun-2021	Planned	This aerial inspection focused on Changes In and About a Stream (CIAS) and any environmental concerns found on the ROW. Just a comment that some lath and flagging and other items were noted within the in the pipeline ROW that was bored under the stream. I just want to confirm that this will be part of Petronas' spring inspection as per the Environmental Inspection Plan for the pipeline. Good job in following guidelines and leaving the riparian vegetation while boring under these small streams.						Central			Pipeline, Road
19-May-2021	073026930-001	Shanghai Energy Corporation	20-May-2021		NTS: C 079-J/094-I-11	No	Truck	Passed Inspection (Complete)	20-May-2021	19-May-2021	Planned							North		11980	Pipeline, Well
19-May-2021	073027629-001	Peridae Alberta Production Ltd.	20-May-2021		NTS: D 079-J/094-I-11	No	Truck	Passed Inspection (Complete)	20-May-2021	19-May-2021	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Tank empty. No SCADA. Pump and power skid. Flow line is still connected. (see D&PR Section 25(5) Status in Kermit for both the well and pipeline is "active." This is incorrect.						North		07714	Well
19-May-2021	073028181-001	Peridae Alberta Production Ltd.	20-May-2021		NTS: B 077-C/094-I-14	No	Truck	Passed Inspection (Complete)	20-May-2021	19-May-2021	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Tank empty. No SCADA. Pump skid. Flow line is still connected. (see D&PR Section 25(5) Status in Kermit for both the well and pipeline is "active." This is incorrect.						North		06619	Well
19-May-2021	073028744-001	Peridae Alberta Production Ltd.	20-May-2021		NTS: A 076-C/094-I-14	No	Truck	Passed Inspection (Complete)	20-May-2021	19-May-2021	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Tank empty. No SCADA. Pump skid. Flow line is still connected. (see D&PR Section 25(5) Status in Kermit for both the well and pipeline is "active." This is incorrect.						North		04193	Well
19-May-2021	073029094-001	Canadian Natural Resources Limited	20-May-2021		NTS: C 021-D/094-A-15	No	Truck	Passed Inspection (Complete)	20-May-2021	19-May-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. No equipment onsite A few scattered pieces of timber present	Drive to site. Access road in good condition on date of inspection No equipment onsite A few scattered pieces of timber present Line locator survey stakes present, three at depression (well hole?) Surrounding area mature mixedwood stand to the east, cultivated field west Wet area east side of well pad, likely due to recent rain. No aquatic plant species observed.					Central		14063	Well
19-May-2021	073029644-001	Peridae Alberta Production Ltd.	20-May-2021		NTS: B 093-C/094-I-14	No	Truck	Passed Inspection (Complete)	20-May-2021	19-May-2021	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Tank empty. No SCADA. Pump and power skid. Flow line is still connected. (see D&PR Section 25(5) Status in Kermit for both the well and pipeline is "active." This is incorrect.						North		05058	Well
19-May-2021	073030207-001	Shanghai Energy Corporation	20-May-2021		NTS: A 087-J/094-I-11	No	Truck	Passed Inspection (Complete)	20-May-2021	19-May-2021	Planned	SCADA calibration outdated. (Oct. /2015) Active Gas Migration and a gurgling sound from the SCV at a-A87-J/94-I-11.						North	00024049, 00024096	25211, 25313	Facility, Pipeline, Well
19-May-2021	073030773-001	Shanghai Energy Corporation	20-May-2021		NTS: A 009-B/094-I-14	No	Truck	Passed Inspection (Complete)	20-May-2021	19-May-2021	Planned	SCADA calibration outdated. (Oct. /2015)						North	00023458, 00023480, 00024642	24029, 24080, 26337	Facility, Pipeline, Well
19-May-2021	073031340-001	Shanghai Energy Corporation	20-May-2021		NTS: D 098-J/094-I-11	No	Truck	Deficiencies Corrected	7-Jun-2021	19-May-2021	Planned	SCADA calibration outdated. (Oct. /2015)						North	00023425, 00023450	23980, 24020	Facility, Pipeline, Well
19-May-2021	073031920-001	Shanghai Energy Corporation	20-May-2021		NTS: B 069-J/094-I-11	No	Truck	Passed Inspection (Complete)	20-May-2021	19-May-2021	Planned	SCADA calibration outdated. (Oct. /2015)						North	00024274, 00024314	25671, 25752	Facility, Pipeline, Well
19-May-2021	073032500-001	Shanghai Energy Corporation	20-May-2021		NTS: D 041-K/094-I-11	No	Truck	Deficiencies Corrected	7-Jun-2021	19-May-2021	Planned	Gas Migration detected coming from both wells.						North	00024702, 00024754	26463, 26570	Facility, Pipeline, Well
19-May-2021	073033090-001	Shanghai Energy Corporation	20-May-2021		NTS: A 055-I/094-I-11	No	Truck	Deficiencies Corrected	7-Jun-2021	19-May-2021	Planned	SCADA calibration outdated. (Oct. /2015)						North	00023409, 00024224, 00024226	13405, 24054, 25593, 25591	Facility, Pipeline, Well
19-May-2021	073033695-001	Shanghai Energy Corporation	20-May-2021		NTS: C 017-J/094-I-11	No	Truck	Passed Inspection (Complete)	20-May-2021	19-May-2021	Planned	SCADA calibration outdated. (Oct. /2015)						North	00024231, 00024589	25686, 26234	Facility, Pipeline, Well
19-May-2021	073034262-001	Shanghai Energy Corporation	20-May-2021		NTS: D 073-C/094-I-14	No	Truck	Passed Inspection (Complete)	20-May-2021	19-May-2021	Planned	SCADA calibration outdated. (Oct. /2015) Flow meter attached to SCV at d-A73-C/94-I-14. Stacks of wooden mats on this lease.						North	00023807, 00025053	24709, 27189	Facility, Pipeline, Well
19-May-2021	073034834-001	Shanghai Energy Corporation	20-May-2021		NTS: C 091-C/094-I-14	No	Truck	Passed Inspection (Complete)	20-May-2021	19-May-2021	Planned	SCADA calibration outdated. (Oct. /2015)						North	00024149, 00024179	25456, 25515	Facility, Pipeline, Well
19-May-2021	073044519-001	Canadian Natural Resources Limited	20-May-2021		NTS: D 053-D/094-A-15	No	Walk	Passed Inspection (Complete)	20-May-2021	19-May-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead, chained and locked Flowline riser, capped	Walk to site. Landowner(?) has installed a drainage ditch that I was not comfortable driving over. Wellhead, chained and locked Flowline riser, capped Looks to be an old sump, noting in Whistler or Permits in BC to confirm A few scattered pieces of garbage present Surrounding area immature aspen and pine stands. Cultivated fields					Central		03641	Well
19-May-2021	073045113-001	Ovintiv Canada ULC	21-May-2021		NTS: C 033-C/093-P-10	No	Truck	Deficiencies Corrected	23-Aug-2021	21-May-2021	Routine							South	00021225	19503, 19833	Facility, Pipeline, Well
19-May-2021	073045472-001	Canadian Natural Resources Limited	21-May-2021		NTS: C 039-D/094-A-15	No	Truck	Passed Inspection (Complete)	21-May-2021	19-May-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. No equipment onsite	Drive to site. Access road in good condition on date of inspection No equipment onsite A few scattered pieces of garbage South berm has been cut, presumably to allow for overland flow of water from surrounding field, evidence of water flow through well site Minimal vegetation infill, however maybe due to recent buildozer tracks through site Surrounding area cultivated field					Central		13408	Well
19-May-2021	073046035-001	Ovintiv Canada ULC	21-May-2021		NTS: C 022-C/093-P-10	No	Truck	Passed Inspection (Complete)	21-May-2021	21-May-2021	Routine							South	00021220	19497	Facility, Pipeline, Well

19-May-2021	073047364-001	Canadian Natural Resources Limited	21-May-2021		NTS: C 014-A/094-A-14	No	Truck	Passed Inspection (Complete)	21-May-2021	19-May-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead, chained, locked, and sign attached Collapsed soil around wellhead base. Down hole water movement?	Drive to site. Access road in reasonable condition on date of inspection Wellhead, chained, locked, and sign attached Collapsed soil around wellhead base. Down hole water movement? A few pieces of garbage present Dugout at southwest corner of well pad, no associated water use permits found in Permits in BC Perimeter not fenced Surrounding area aspen stand, and grazing field Approximately 25% vegetation infill, grasses, herbs, and forbs Low laying area at the northeast corner of the pad, cattails from last year present, no new growth detected					Central		17974	Well
19-May-2021	073047919-001	Canadian Natural Resources Limited	21-May-2021		NTS: B 016-A/094-A-14	No		Passed Inspection (Complete)	21-May-2021	19-May-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead, chained, locked, and sign attached.	Drive to site, access road in good condition. Access road gated at entrance from Buick Creek Road. Closed on date of inspection, left as found. Wellhead, chained, locked, and sign attached. Line locator survey stakes on the ground, possibly due to livestock (horse on wellpad on date of inspection), wildlife, or weather events Extensive vegetation infill, consisting of agronomic grasses, herbs, and forbs Surrounding area mature aspen stand and grazing field					Central		12141	Well
19-May-2021	073048264-001	Tervita Corporation	21-May-2021		NTS: D-A 096-K/094-A-12	Yes	Truck	Deficiencies Corrected	3-Jun-2021	19-May-2021	Planned	Inspect site which looks well maintained. Some staining to clean up under generators. Action Items: 1.) Submit latest meter calibration for disposal well as tag indicated older date. 2.) Submit latest PIT. I wasn't able to find the yearly check in our system. 3.) Please submit density of water disposed.						Central	00007301	27939	Facility, Pipeline, Well
19-May-2021	073048864-001	Canadian Natural Resources Limited	21-May-2021		NTS: B-A 075-I/094-A-11	No		Passed Inspection (Complete)	21-May-2021	19-May-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead, chained, locked, and sign attached Containment ring around base of wellhead Pipeline Riser, capped and labelled Pile present	Drive to site. Access road in good condition on date of inspection. Note that I tried to access this site in winter, and I do not recommend this site for winter access Wellhead, chained, locked, and sign attached Containment ring around base of wellhead Pipeline Riser, capped and labelled Pile present A few pieces of garbage onsite Fence at entrance along access road. Cattleguard and gate at entrance to site, gate down on date of inspection, left as found Abundant evidence of livestock use of wellsite Wet area northwest corner of wellsite, new cattail growth observed Surrounding area treed, 90% aspen, 10% spruce					Central		12928	Well
19-May-2021	073050062-001	Canadian Natural Resources Limited	21-May-2021		NTS: A 087-I/094-A-11	No	Truck	Deficiencies Corrected	17-Jun-2021	19-May-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead, chained, locked, sign attached Pipeline risers, capped and labelled Flowline risers, capped and labelled Piles present	Drive to site. Access road in good condition on the date of inspection. Wellhead, chained, locked, sign attached Pipeline risers, capped and labelled Flowline risers, capped and labelled Piles present Scattered timber Concrete covered steel post, partially buried Garbage scattered around site Wet area at south corner of the pad, new cattail growth observed Well area fenced, cattleguard at entrance to site Surrounding area grazing fields Minimal vegetation likely due to recent bulldozer activity					Central		09843	Well
19-May-2021	073063809-001	Canadian Natural Resources Limited	21-May-2021		NTS: A 095-I/094-A-11	No	Truck	Passed Inspection (Complete)	21-May-2021	19-May-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead, chained and locked Risers, capped	Drive to site. Road in good condition on date of inspection Revisit from winter Wellhead, chained and locked Risers, capped Wellhead and riser in a low area, standing water present around this equipment A few pieces of garbage present Minimal vegetation infill Line locator stakes on the ground, possibly due to wildlife or weather events Surrounding area aspen stand					Central		21708	Well
19-May-2021	073064626-001	Canadian Natural Resources Limited	21-May-2021		NTS: D 096-I/094-A-11	No	Truck	Passed Inspection (Complete)	21-May-2021	19-May-2021	Routine	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead, chained, locked A few pieces of garbage onsite	Drive to site. Access road in good condition on date of inspection Wellhead, chained, locked A few pieces of garbage onsite Possible old sump, no associated evidence from Permits in BC Perimeter fenced on three sides Some vegetation infill, grasses, herbs, and forbs Evidence of livestock presence onsite Surrounding area field Overland flow channel through wellpad, leading from access road to adjacent field					Central		00787	Well
19-May-2021	073078099-001	Tourmaline Oil Corp.	25-May-2021		DLS: 14-36-084-21	No	Truck	Passed Inspection (Complete)	25-May-2021	25-May-2021	Routine	Pressure gauge on wellhead should be removed. Staining around wellhead and some garbage on lease should be cleaned up.	No flowline, no equipment on lease. Wellhead valves are secured.					Central		23703	Pipeline, Well
19-May-2021	073079628-001	Canadian Natural Resources Limited	25-May-2021		DLS: 13-36-084-21	No	Truck	Passed Inspection (Complete)	25-May-2021	25-May-2021	Routine	For Information Only: No flowline or equipment on site. Wellhead valves are secured. Wellhead is fenced.						Central		11374	Well
19-May-2021	073083770-001	Longshore Resources Ltd.	25-May-2021		DLS: A 12-19-084-20	No	Truck	Deficiencies Corrected	24-Jun-2021	25-May-2021	Planned	Ensure each well has a surface location sign. The A12-19 well has not produced since March 2020. Please refer to Drilling and Production Regulation Section 25 for suspension of well requirements. Second access on to lease on East side is starting to erode, needs some work. Assess lease and around lease for recontouring to minimize off lease surface water from flowing on to lease.	B12-19 well - ESD on flowline, well flows to separator A12-19 well - polish rod has been removed, radigan replaced with a mastervalve (pumpjack still on site) ESD on flowline (toggle in closed position). This well ties in to same flowline as B12-19 well that goes to separator. Only one gas meter, condy meter and water meter. psv off separator has a flow switch and tied in to a pop tank chemical tanks, propane bullets, pig barrel, TEG					Central	00026596	34252, 37414	Facility, Pipeline, Well
19-May-2021	073192381-001	PETRONAS Energy Canada Ltd.	31-May-2021		From: NTS: D 095-H/094-B-16 To: NTS: C 007-I/094-B-16	Yes	Truck	Passed Inspection (Complete)	31-May-2021	19-May-2021	Routine	Inspected pipeline construction activities. WSP were available on-site. WSP criteria was being followed. Welding inspector on-site (Vladimir Mairena #14114 Level 1) 100% of welds visually inspected. NDT - X ray 100% of welds. 3 cutouts due to visual inspections. Coater on-site (Coleman Bradshaw #27052-7 and Sarah Simkin #221004-10) Records of peel tests. Jeep calibration May 16, 2021. ROW was logged and piles bumt. 1 HDD crossing on the Gundy Creek, drilling fluid is stored in tank at laydown. Secure Energy will sample and determine disposal plan. No concerns at time of inspection.						Central			CIAS, Pipeline
20-May-2021	073038149-001	Canadian Natural Resources Limited	20-May-2021		DLS: 03-24-086-18	No	Truck	Passed Inspection (Complete)	20-May-2021	20-May-2021	Routine							Central	00002903	10492	Facility, Pipeline, Well
20-May-2021	073038496-001	STRATHCONA RESOURCES LTD.	20-May-2021		DLS: 03-13-086-18	No	Truck	Passed Inspection (Complete)	20-May-2021	20-May-2021	Routine							Central	00004275	12885	Facility, Pipeline, Well
20-May-2021	073038843-001	STRATHCONA RESOURCES LTD.	20-May-2021		DLS: 07-13-086-18	No	Truck	Passed Inspection (Complete)	20-May-2021	20-May-2021	Planned							Central		05175	Pipeline, Well
20-May-2021	073039188-001	STRATHCONA RESOURCES LTD.	20-May-2021		DLS: 11-13-086-18	No	Truck	Passed Inspection (Complete)	20-May-2021	20-May-2021	Routine							Central		06866	Pipeline, Well
20-May-2021	073039654-001	STRATHCONA RESOURCES LTD.	20-May-2021		DLS: 13-13-086-18	No	Truck	Passed Inspection (Complete)	20-May-2021	20-May-2021	Routine							Central		09003	Pipeline, Well
20-May-2021	073040002-001	STRATHCONA RESOURCES LTD.	20-May-2021		DLS: 10-13-086-18	No	Truck	Passed Inspection (Complete)	20-May-2021	20-May-2021	Routine							Central		12886	Pipeline, Well
20-May-2021	073040347-001	STRATHCONA RESOURCES LTD.	20-May-2021		DLS: 02-24-086-18	No	Truck	Passed Inspection (Complete)	20-May-2021	20-May-2021	Planned							Central		13558	Pipeline, Well
20-May-2021	073046805-001	Leucrotta Exploration Inc.	21-May-2021		DLS: A 13-19-080-13	No	Truck	Passed Inspection (Complete)	21-May-2021	21-May-2021	Planned							South	00018299, 00026262	31640	Facility, Pipeline, Well
20-May-2021	073049227-001	Canadian Natural Resources Limited	21-May-2021		NTS: A 015-I/094-G-09	No	Helicopter	Passed Inspection (Complete)	21-May-2021	21-May-2021	Planned	Well is abandoned. Site is clean. No risers, no garbage.	No tombstone at well centre.					North		05066	Well
20-May-2021	073051569-001	ARC Resources Ltd.	21-May-2021		DLS: 02-08-080-14	No	Truck	Passed Inspection (Complete)	21-May-2021	21-May-2021	Planned	Pile of garbage/debris at North end of lease D&PR 15(3) A well permit holder must ensure both of the following: (a) that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of materials and equipment; (b) that the well site is free of garbage, debris and derelict equipment.						South	00026256, 00026384	31966, 31978, 31979, 31980, 31981, 31982, 31983, 31984, 31985	Facility, Pipeline, Well
20-May-2021	073052179-001	ARC Resources Ltd.	21-May-2021		DLS: 03-18-080-14	No	Truck	Deficiencies Corrected	25-May-2021	21-May-2021	Planned	Operator representative was notice of leak						South	00026663	33163, 33164, 33165, 33166, 33167, 33168	Facility, Pipeline, Well

20-May-2021	073053048-001	ARC Resources Ltd.	21-May-2021		DLS: 05-05-080-14	No	Truck	Deficiencies Corrected	25-May-2021	21-May-2021	Planned	05-05-80-14 WA 15870 in the meter building cap missing of regulator that goes to Catadyne. Spoke with operator off location.						South	00020121, 00025112, 00025113	15870, 27291, 27292	Facility, Pipeline, Well
20-May-2021	073055676-001	ARC Resources Ltd.	21-May-2021		DLS: 09-08-080-14	No	Truck	Passed Inspection (Complete)	21-May-2021	21-May-2021	Planned							South	00026232	26514, 30623	Facility, Pipeline, Well
20-May-2021	073056236-001	Leucrotta Exploration Inc.	21-May-2021		DLS: 12-24-080-14	No	Truck	Deficiencies Corrected	26-May-2021	21-May-2021	Routine							South		21702	Pipeline, Well
20-May-2021	073056586-001	Enerplus Corporation	21-May-2021		NTS: D 087-G/094-G-09	No	Helicopter	Passed Inspection (Complete)	21-May-2021	21-May-2021	Planned	Wellhead only. Surface casing vent checked, ok. Sign ok. Comment: 1) Wellhead valves are not chained and locked.	No risers.					North	00021539	20072	Facility, Pipeline, Well
20-May-2021	073057438-001	Canadian Natural Resources Limited	21-May-2021		DLS: 07-36-080-15	No	Truck	Deficiencies Corrected	30-Jul-2021	21-May-2021	Planned							South	00019045	07715	Facility, Pipeline, Well
20-May-2021	073057794-001	NorthRiver Midstream Operations GP Inc.	25-May-2021		DLS: 06-01-086-21	Yes	Truck	Passed Inspection (Complete)	23-May-2021	20-May-2021	Planned	Met with Operations. Inspect site confirming spec blinds in place. Action Items: 1.) Location sign to meet Drilling and Production Reg 77. 2.) Grounding of containment under pig barrels needed. Electrical connection has broken conduit in FG meter building. 3.) Submit status report on auto ignition for flare pit. Thank you for the time taken for tour.	Gas bypassing around site from 6" Red Creek and 8" Stoddart Pit still in use for pigging and fuel gas priv Flare stack planned.					Central	00026983		Facility, Pipeline, Well
20-May-2021	073058369-001	Canadian Natural Resources Limited	21-May-2021		DLS: 10-11-081-15	No	Truck	Passed Inspection (Complete)	21-May-2021	21-May-2021	Planned							South	00000952	06758	Facility, Pipeline, Well
20-May-2021	073058924-001	Canadian Natural Resources Limited	21-May-2021		DLS: 11-01-081-15	No	Truck	Passed Inspection (Complete)	21-May-2021	21-May-2021	Planned							South	00000441, 00003761, 00018760	04430	Facility, Pipeline, Well
20-May-2021	073060577-001	Bonavista Energy Corporation	21-May-2021		NTS: C 009-B/094-A-15	No	Truck	Passed Inspection (Complete)	21-May-2021	20-May-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Nil						Central		07413	Pipeline, Well
20-May-2021	073061137-001	Bonavista Energy Corporation	21-May-2021		DLS: 05-08-088-17	No	Truck	Passed Inspection (Complete)	21-May-2021	20-May-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: NW & SE corners have large piles of dirt, berms are overgrown.						Central		11446	Pipeline, Well
20-May-2021	073061714-001	Bonavista Energy Corporation	21-May-2021		DLS: 16-06-088-17	No	Truck	Deficiencies Corrected	15-Jun-2021	20-May-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Berms are overgrown, but noticeable. Trench dug in the middle of the site to the SW corner. Rusted 40 gal drum on West side of site, partial label suggests methanol.						Central		12643	Pipeline, Well
20-May-2021	073062319-001	Bonavista Energy Corporation	21-May-2021		DLS: 13-06-088-17	No	Truck	Passed Inspection (Complete)	21-May-2021	20-May-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Nil						Central		14098	Pipeline, Well
20-May-2021	073062897-001	Canadian Natural Resources Limited	21-May-2021		DLS: 07-30-088-15	No		Passed Inspection (Complete)	21-May-2021	20-May-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Nil						Central		06421	Well
20-May-2021	073063461-001	Canadian Natural Resources Limited	21-May-2021		NTS: C-A 009-B/094-A-15	No	Truck	Deficiencies Corrected	4-Jun-2021	20-May-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Well head remains in place and chained off. Piping and piles remain at location of a building that has been removed. Broken timbers and the packed gravel pads remain along with piping coming out of the ground.						Central		08806	Well
20-May-2021	073065323-001	Enerplus Corporation	21-May-2021		NTS: D 071-F/094-G-09	No	Helicopter	Passed Inspection (Complete)	21-May-2021	21-May-2021	Planned	Wellhead only. Not chained and locked. No sign visible. Comments: 1) Pig launcher on lease and risers at lease edge are permitted to Calima. 2) Well Facility shows as Inactive but has been removed. Please update Facility status.						North	00022420	21870	Facility, Pipeline, Well
20-May-2021	073066165-001	Enerplus Corporation	21-May-2021		NTS: D 081-F/094-G-09	No	Helicopter	Passed Inspection (Complete)	21-May-2021	21-May-2021	Planned	Two Suspended wellheads only. Not chained and locked; recently abandoned?. Surface casing vents checked, ok. No signs. Comments: 1) Both wellheads missing plug in valve on wellhead crown. 2) Well Facility shows as Inactive but has been Removed. Please update Facility status.	Calima pig launcher near well centre.					North	00021523	20051, 23482	Facility, Pipeline, Well
20-May-2021	073067481-001	Enerplus Corporation	21-May-2021		NTS: D 094-F/094-G-09	No	Helicopter	Passed Inspection (Complete)	21-May-2021	21-May-2021	Planned	Wellhead only. Valves not chained and locked; recently abandoned? Surface casing vent checked, ok. No sign. Comments: 1) Well facility shows as Inactive, but has been Removed. Please submit NOI to change Facility status. 2) Pipeline shows as Active. Please submit NOI to Deactivated and/or Abandoned.						North	00021522	20050	Facility, Pipeline, Well
20-May-2021	073068875-001	Enerplus Corporation	21-May-2021		NTS: D 013-K/094-G-09	No	Helicopter	Passed Inspection (Complete)	21-May-2021	21-May-2021	Planned	Wellhead chained and locked. Disconnected from flowline. Blinds installed. Surface casing vent check, ok. Sign ok. Comments: 1) Pipeline shows as Active. Please submit NOI Deactivate and/or NOI Abandoned.	Well bldg, chem tank (disconnected and capped), propane tank, FKO, flare.					North		10016	Pipeline, Well
20-May-2021	073070191-001	Enerplus Corporation	25-May-2021		NTS: D 024-K/094-G-09	No	Helicopter	Passed Inspection (Complete)	25-May-2021	25-May-2021	Planned	Wellhead chained and locked. Disconnected from flowline. Blinds installed. Surface casing vent check, ok. Sign ok.	Well bldg, chem tank (disconnected and capped), propane tank, FKO, flare.					North		14421	Pipeline, Well
20-May-2021	073070744-001	Enerplus Corporation	25-May-2021		NTS: D 013-K/094-G-09	No	Helicopter	Passed Inspection (Complete)	25-May-2021	25-May-2021	Planned	Wellhead chained and locked. Disconnected from flowline. Blinds installed. Surface casing vent checked, ok. Sign ok.	Well bldg, chem tank (disconnected and capped), propane tank, flare.					North		10018	Pipeline, Well
20-May-2021	073071297-001	Enerplus Corporation	25-May-2021		NTS: D 042-K/094-G-09	No	Helicopter	Passed Inspection (Complete)	25-May-2021	25-May-2021	Planned	Wellhead chained and locked. Disconnected from flowline. Blinds installed. Surface casing vent checked, ok. Sign ok. Comments: 1) Pipeline shows as Active. Please submit NOI Deactivate and/or NOI Abandoned.	Well bldg, 3 chem tanks, propane tank, FKO, flare.					North	00020051	15337	Facility, Pipeline, Well
20-May-2021	073071854-001	Enerplus Corporation	25-May-2021		NTS: D 060-J/094-G-09	No	Helicopter	Passed Inspection (Complete)	25-May-2021	25-May-2021	Planned	This is a wellhead only. Chained and locked. Low LEL detected from surface casing vent. Sign ok. No risers on lease.	Well was recently abandoned?					North		09557	Pipeline, Well
20-May-2021	073072411-001	Enerplus Corporation	25-May-2021		NTS: D 048-J/094-G-09	No	Helicopter	Passed Inspection (Complete)	25-May-2021	25-May-2021	Planned	Two wellheads only; d-48-J is chained and locked. d-A48-J is not chained and locked. Both surface casing vents checked, ok. Signs ok. No risers on lease.						North		10739, 10771	Pipeline, Well
20-May-2021	073072985-001	Enerplus Corporation	25-May-2021		NTS: D 035-K/094-G-09	No	Helicopter	Passed Inspection (Complete)	25-May-2021	25-May-2021	Planned	Wellhead chained and locked. Disconnected from flowline. Blinds installed. Surface casing vent checked, ok. Sign ok. Comments: 1) Pipeline shows as Active. Please submit NOI Deactivate and/or NOI Abandoned	Well bldg/line heater chem tank, flare					North		09559	Pipeline, Well
20-May-2021	073073585-001	Enerplus Corporation	25-May-2021		NTS: D 018-K/094-G-09	No	Helicopter	Passed Inspection (Complete)	25-May-2021	25-May-2021	Planned	Both wells suspended. Wellheads chained and locked. Disconnected from flowlines. Blinds installed. Gas detector overranged on LEL from d-18K surface casing vent; fast fill on glove test. Last tested and reported August 2020. SCV on d-A18-A checked, ok. Signs ok. Comments: 1) Pipeline shows as Active. Please submit NOI Deactivate and/or NOI Abandoned.	Well bldg, chem tank (disconnected and capped), propane tank, FKO, flare.					North	00023874	14688, 24836	Facility, Pipeline, Well
20-May-2021	073074147-001	Enerplus Corporation	25-May-2021		NTS: D 047-K/094-G-09	No	Helicopter	Passed Inspection (Complete)	25-May-2021	25-May-2021	Planned	Both wells suspended. Wellheads chained and locked. Disconnected from flowlines. Blinds installed. Surface casing vents checked, ok. Signs ok. Comments: 1) Pipeline shows as Active. Please submit NOI Deactivate and/or NOI Abandoned.	Well bldg, chem tank removed, propane tank, flare.					North		18384, 18393	Pipeline, Well
20-May-2021	073074707-001	Enerplus Corporation	25-May-2021		NTS: D 038-K/094-G-09	No	Helicopter	Passed Inspection (Complete)	25-May-2021	25-May-2021	Planned	Wellhead chained and locked. Disconnected from flowline. Blinds installed. Surface casing vent checked, ok. Sign ok. Comments: 1) Pipeline shows as Active. Please submit NOI Deactivate and/or NOI Abandoned.	Well bldg, chem tank, propane tank, flare.					North	00022401	21842	Facility, Pipeline, Well
20-May-2021	073075348-001	Ridgeback Resources Inc.	25-May-2021		DLS: A 06-20-085-19	No	Truck	Passed Inspection (Complete)	7-Apr-2022	25-May-2021	Planned	No equipment observed onsite.						Central		04925	Pipeline, Well
20-May-2021	073075701-001	Enerplus Corporation	25-May-2021		NTS: D 020-K/094-G-09	No	Helicopter	Passed Inspection (Complete)	25-May-2021	25-May-2021	Planned	Wellhead only (Recently abandoned?). Valves not chained and locked. Surface casing vent checked, ok. No Sign visible.						North		16497	Pipeline, Well
20-May-2021	073076831-001	Enerplus Corporation	25-May-2021		NTS: D 022-L/094-G-09	No	Helicopter	Passed Inspection (Complete)	25-May-2021	25-May-2021	Planned	Well is abandoned. Site is clean. No garbage, no risers. Water filled pond/borrow pit/sump at lease edge. Comment: 1) Well shows as Suspended. Pipeline shows as Active. Facility shows as Inactive. Please submit NOI to change pipeline and facility status and change well status.						North	00022419	21869	Facility, Pipeline, Well
20-May-2021	073077184-001	Ridgeback Resources Inc.	25-May-2021		DLS: 14-20-085-19	No	Walk	Passed Inspection (Complete)	7-Apr-2022	25-May-2021	Planned	No equipment observed onsite.						Central		04968	Pipeline, Well
20-May-2021	073077749-001	Enerplus Corporation	25-May-2021		NTS: D 013-L/094-G-09	No	Helicopter	Passed Inspection (Complete)	25-May-2021	25-May-2021	Planned	This is a wellhead only (recently abandoned?). Chained and locked. Surface casing vent checked, ok. Sign ok.						North		06252	Pipeline, Well
20-May-2021	073078649-001	Enerplus Corporation	25-May-2021		NTS: D 014-L/094-G-09	No	Helicopter	Passed Inspection (Complete)	25-May-2021	25-May-2021	Planned	Wellhead only (recently abandoned?). Valves chained and locked. Surface casing vent checked, ok. Sign at lease entrance.						North		14965	Pipeline, Well
20-May-2021	073079988-001	Enerplus Corporation	25-May-2021		NTS: D 032-L/094-G-09	No	Helicopter	Passed Inspection (Complete)	25-May-2021	25-May-2021	Planned	Well has been abandoned. Site is clean. No garbage. No risers. Comments: 1) Well facility shows as Inactive but has been Removed. Please submit NOI Facility Removed. 2) Well shows as Suspended. Please amend to Abandoned.						North	00023151	23477	Facility, Pipeline, Well
20-May-2021	073080759-001	Enerplus Corporation	25-May-2021		NTS: D 042-L/094-G-09	No	Helicopter	Passed Inspection (Complete)	25-May-2021	25-May-2021	Planned	Well is abandoned. Site is clean, no garbage. No risers. Comments: 1) Well status shows as Suspended. Please change status to Abandoned.						North		10020	Pipeline, Well
20-May-2021	073081314-001	Enerplus Corporation	25-May-2021		NTS: D 044-L/094-G-09	No	Helicopter	Passed Inspection (Complete)	25-May-2021	25-May-2021	Planned	Wells are abandoned. Site is clean, no garbage. No risers. Comments: 1) Facility status shows as Active. Please submit NOI to change status to Facility Removed.						North	00022402	21843, 21892	Facility, Pipeline, Well
20-May-2021	073081946-001	ConocoPhillips Canada Resources Corp.	25-May-2021		NTS: B 063-D/094-A-13	No	Truck	Passed Inspection (Complete)	25-May-2021	20-May-2021	Planned	COMMENTS: -watch for faded location signage, faded symbols on signage, etc. Must be legible and conspicuous as per regulations.						Central	00022816	17707, 22816	Facility, Pipeline, Well
20-May-2021	073082301-001	Enerplus Corporation	25-May-2021		NTS: D 046-L/094-G-09	No	Helicopter	Passed Inspection (Complete)	25-May-2021	25-May-2021	Planned	Well is abandoned. Site is clean. No grange. No Risres. Comment: 1) Facility shows as Active, but has been Removed. Please submit NOI Facility Removed.						North	00023142	23457	Facility, Pipeline, Well
20-May-2021	073082856-001	Enerplus Corporation	25-May-2021		NTS: D 047-L/094-G-09	No	Helicopter	Passed Inspection (Complete)	25-May-2021	25-May-2021	Planned	Well is abandoned. Site is clean. No grange. No Risers. Comment: 1) Facility shows as Active, but has been Removed. Well and pipeline are abandoned. Please submit NOI Facility Removed.						North	00020854	18394	Facility, Pipeline, Well
20-May-2021	073083419-001	Enerplus Corporation	25-May-2021		NTS: D 066-L/094-G-09	No	Helicopter	Passed Inspection (Complete)	25-May-2021	25-May-2021	Planned	Well is abandoned. Site is clean. No garbage. No Risers. Comment: 1) Facility shows as Active, but has been Removed. Well and P/L are abandoned. Please submit NOI Facility Removed.						North	00021525	20055	Facility, Pipeline, Well
20-May-2021	073084334-001	Enerplus Corporation	25-May-2021		NTS: D 076-L/094-G-09	No	Helicopter	Passed Inspection (Complete)	25-May-2021	25-May-2021	Planned	Well is abandoned. Site is clean. No garbage. No Risers. Comment: 1) Facility shows as Active, but has been Removed. Well and P/L's are abandoned. Please submit NOI Facility Removed.						North	00019251	10021	Facility, Pipeline, Well
20-May-2021	073085675-001	Ridgeback Resources Inc.	25-May-2021		DLS: 08-25-085-20	No	Truck	Passed Inspection (Complete)	7-Apr-2022	25-May-2021	Planned	Equipment observed onsite: Pipeline riser and pile Metal barrier fence						Central		05393	Pipeline, Well
20-May-2021	073086661-001	Enerplus Corporation	25-May-2021		NTS: D 075-L/094-G-09	No	Helicopter	Deficiencies Corrected	17-Jan-2022	25-May-2021	Planned	Wellhead only. (Recently abandoned?). Valves not chained/locked. No surface casing vent visible. No sign visible. Comment: 1) Facility shows as Active. No facility exists on location. Pipeline shows as Abandoned. Please submit NOI Facility Removed.						North	00024847	26742	Facility, Pipeline, Well
20-May-2021	073087254-001	Enerplus Corporation	25-May-2021		NTS: D 084-L/094-G-09	No	Helicopter	Passed Inspection (Complete)	25-May-2021	25-May-2021	Planned	Well is abandoned. Site is clean. No garbage. No Risers.						North		10758	Pipeline, Well
20-May-2021	073087837-001	Enerplus Corporation	25-May-2021		NTS: A 035-A/094-G-15	No	Helicopter	Passed Inspection (Complete)	25-May-2021	25-May-2021	Planned	Well is abandoned. Site is clean. No garbage. No Risers.'						North	00022427	21887	Facility, Pipeline, Well

20-May-2021	0730888196-001	Pavilion Energy Corp.	25-May-2021		DLS: 06-02-086-20	No	Truck	Deficiencies Corrected	7-Jun-2021	25-May-2021	Routine	Equipment observed onsite: Pipeline riser Piles Metal skid Metal barrier fence Wellhead (locked and chained) Power box						Central		04629	Pipeline, Well
20-May-2021	0730889249-001	Enerplus Corporation	25-May-2021		NTS: C 025-A/094-G-15	No	Helicopter	Passed Inspection (Complete)	25-May-2021	25-May-2021	Planned	Well is abandoned. Site is clean. No garbage. No Risers.						North	00022425	21885	Facility, Pipeline, Well
20-May-2021	0730889863-001	Enerplus Corporation	25-May-2021		NTS: C 036-A/094-G-15	No	Helicopter	Passed Inspection (Complete)	25-May-2021	25-May-2021	Planned	Well is abandoned. Site is clean. No garbage. No Risers. Comment: 1) Empty white plastic bucket just off the lease in the treed area, to the north.						North	000215S5	20093	Facility, Pipeline, Well
20-May-2021	0730900228-001	PETRONAS Energy Canada Ltd.	25-May-2021		NTS: C 063-D/094-A-13	No	Truck	Passed Inspection (Complete)	25-May-2021	20-May-2021	Routine	COMMENTS: -location signage on door reads PROGRESS, signage at highway reads PETRONAS. Update and watch for faded symbols on signage, ie: flammable/sour. Must be legible and conspicuous as per the Regulations.						Central		09251	Well
20-May-2021	0730909785-001	Enerplus Corporation	25-May-2021		NTS: A 038-A/094-G-15	No	Helicopter	Passed Inspection (Complete)	25-May-2021	25-May-2021	Planned	Well is abandoned. Site is clean. No garbage. No Risers.						North	00022426	21886	Facility, Pipeline, Well
20-May-2021	0730913146-001	Enerplus Corporation	25-May-2021		NTS: B 016-A/094-G-15	No	Helicopter	Passed Inspection (Complete)	25-May-2021	25-May-2021	Planned	Well is abandoned. Site is clean. No garbage. No Risers.						North	00022428	21889	Facility, Pipeline, Well
20-May-2021	073092567-001	Canadian Natural Resources Limited	25-May-2021		NTS: A 069-L/094-A-15	No	Truck	Passed Inspection (Complete)	25-May-2021	25-May-2021	Routine	For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured. Separator building is disconnected from pipeline. Pipeline is blinded. Two production tanks and chemical tank are onsite.						Central		00021641	20250	Facility, Pipeline, Well
20-May-2021	0730933330-001	Canadian Natural Resources Limited	25-May-2021		NTS: C 069-D/094-A-15	No	Truck	Passed Inspection (Complete)	25-May-2021	25-May-2021	Planned	Pressure gauge in well should be removed and outlet on wellhead bullplugged. For Information Only: Wellhead valves are secured. No equipment or pipeline onsite.						Central		00007120	14076	Facility, Pipeline, Well
20-May-2021	0730933896-001	Canadian Natural Resources Limited	25-May-2021		NTS: D 071-A/094-A-14	No	Truck	Passed Inspection (Complete)	25-May-2021	25-May-2021	Routine	For Information Only: Wellhead valves are secured. No equipment or pipeline risers on site.						Central		09872	Well
20-May-2021	0730960037-001	ConocoPhillips Canada Resources Corp.	26-May-2021		DLS: 01-12-088-22	No	Truck	Deficiencies Corrected	28-Jun-2021	26-May-2021	Routine	Equipment observed onsite: Cement barriers Pipeline riser and piles						Central		10775	Well
20-May-2021	0730970071-001	Ridgeback Resources Inc.	26-May-2021		DLS: 06-22-086-21	No	Walk	Passed Inspection (Complete)	7-Apr-2022	26-May-2021	Planned	No equipment observed onsite.						Central		05438	Pipeline, Well
20-May-2021	0730980016-001	Erikson National Energy Inc.	26-May-2021	26-Jun-2021	NTS: A 007-H/094-A-13	No	Truck	Deficiencies Corrected	22-Aug-2022	20-May-2021	Planned	COMMENTS: -the old flare pit has a lot of hydrocarbon contamination in bottom of it. There is a sheen on top of the water as well as the smell of hydrocarbons associtated. The fencing is falling down and needs to be put up better to keep the wildlife out. This needs to be dealt with asap. -methanol tank containment is full, but tank is empty. -the linehearter box is full of mouse nests, -there is 3 feet high dry grasses growing all around the lease, up to and surrounding the wellhead and all equipment. This is a fire hazard and needs to be dealt with asap. This includes all leases.						Central		03152	Well
20-May-2021	0730983365-001	Bonavista Energy Corporation	26-May-2021		DLS: 11-20-086-20	No	Walk	Passed Inspection (Complete)	7-Apr-2022	26-May-2021	Planned	No equipment observed onsite.						Central		02553	Pipeline, Well
20-May-2021	0730998147-001	Bonavista Energy Corporation	26-May-2021		DLS: A 10-28-086-20	No	Truck	Passed Inspection (Complete)	7-Apr-2022	26-May-2021	Planned	No equipment observed onsite.						South		04112	Pipeline, Well
20-May-2021	0730995502-001	Canadian Natural Resources Limited	26-May-2021		NTS: C 051-H/094-A-13	No	Truck	Passed Inspection (Complete)	26-May-2021	20-May-2021	Planned	COMMENTS: -No concerns here at this time						Central	00011718	19721	Facility, Pipeline, Well
20-May-2021	0731000464-001	Canadian Natural Resources Limited	26-May-2021		NTS: C 072-H/094-A-13	No	Truck	Passed Inspection (Complete)	26-May-2021	20-May-2021	Planned	COMMENTS: -No concerns here at this time.						Central		12059	Well
20-May-2021	0731001175-001	Canadian Natural Resources Limited	26-May-2021		NTS: A 062-H/094-A-13	No	Truck	Passed Inspection (Complete)	26-May-2021	20-May-2021	Planned	COMMENTS: -Watch for faded symbols (flammable and sour) on location signage. Operators should apply new symbols when they are no longer legible or nearing.						Central	00022300	21599	Facility, Pipeline, Well
20-May-2021	0731011540-001	Pavilion Energy Corp.	26-May-2021		DLS: 11-10-086-20	No	Truck	Passed Inspection (Complete)	5-Apr-2022	26-May-2021	Planned	Equipment observed onsite: Wellhead Pipeline risers Lift system shack						Central		01190	Pipeline, Well
20-May-2021	0731012376-001	Canadian Natural Resources Limited	26-May-2021		NTS: D 072-H/094-A-13	No	Truck	Passed Inspection (Complete)	26-May-2021	20-May-2021	Routine	COMMENTS: -watch for faded symbols on all location signage, ie: flammable and sour -no other concerns here at this time.						Central	00022304	21605	Facility, Pipeline, Well
20-May-2021	0731030008-001	Pavilion Energy Corp.	26-May-2021		DLS: A 12-26-085-20	No	Truck	Passed Inspection (Complete)	5-Apr-2022	26-May-2021	Planned	Equipment observed onsite: Wellhead (locked and chained) Pipeline riser Piles Power pole and electrical box						Central		07956	Pipeline, Well
20-May-2021	0731035393-001	Ovintiv Canada ULC	26-May-2021		NTS: B 073-B/093-P-08	No	Truck	Passed Inspection (Complete)	26-May-2021	26-May-2021	Planned							South		17913, 17918	Pipeline, Well
20-May-2021	0731044148-001	Ovintiv Canada ULC	26-May-2021		NTS: C 063-B/093-P-08	No	Truck	Passed Inspection (Complete)	26-May-2021	26-May-2021	Planned							South	00020810	18240	Facility, Pipeline, Well
20-May-2021	0731044700-001	Ovintiv Canada ULC	26-May-2021		NTS: A 065-B/093-P-08	No	Truck	Passed Inspection (Complete)	26-May-2021	26-May-2021	Planned							South	00022204	21405	Facility, Pipeline, Well
20-May-2021	0731052581-001	Ovintiv Canada ULC	26-May-2021		NTS: A 074-B/093-P-08	No	Truck	Passed Inspection (Complete)	26-May-2021	26-May-2021	Planned							South	00020458	16936	Facility, Pipeline, Well
20-May-2021	0731053813-001	Ovintiv Canada ULC	26-May-2021		NTS: D 059-A/093-P-08	No	Truck	Passed Inspection (Complete)	26-May-2021	26-May-2021	Planned							South		19516	Pipeline, Well
20-May-2021	0731063366-001	Ovintiv Canada ULC	26-May-2021		NTS: A 054-B/093-P-08	No	Truck	Passed Inspection (Complete)	26-May-2021	26-May-2021	Planned							South	00020456, 00022956	16927, 18328, 23099	Facility, Pipeline, Well
20-May-2021	0731065928-001	Ovintiv Canada ULC	26-May-2021		NTS: C 043-B/093-P-08	No	Truck	Passed Inspection (Complete)	26-May-2021	26-May-2021	Planned							South	00022786	22748	Facility, Pipeline, Well
20-May-2021	0731310796-001	Canadian Natural Resources Limited	27-May-2021		NTS: B 066-C/094-J-02	No	Helicopter	Passed Inspection (Complete)	27-May-2021	27-May-2021	Planned	Well is abandoned. No risers. Ponded water observed at well centre. Comments: 1) Small piece of blue tin near well centre.						North	000226J4	22358	Facility, Pipeline, Well
20-May-2021	0731111350-001	Canadian Natural Resources Limited	27-May-2021		NTS: B 058-F/094-J-02	No	Helicopter	Passed Inspection (Complete)	27-May-2021	27-May-2021	Planned	Well is abandoned. Site is clean. No risers. Large water filled borrow pit at lease edge.						North		12698	Well
20-May-2021	0731111901-001	Canadian Natural Resources Limited	27-May-2021		NTS: B 014-L/094-J-02	No	Helicopter	Passed Inspection (Complete)	27-May-2021	27-May-2021	Planned	Well is abandoned. Site is clean. No risers. Water observed at well centre.						North		16810	Well
20-May-2021	0731112460-001	Canadian Natural Resources Limited	27-May-2021		NTS: D 033-L/094-J-02	No	Helicopter	Passed Inspection (Complete)	27-May-2021	27-May-2021	Planned	Well is abandoned. Site is clean. No risers.						North		15434	Well
20-May-2021	0731113018-001	Canadian Natural Resources Limited	27-May-2021		NTS: B 010-J/094-J-02	No	Helicopter	Passed Inspection (Complete)	27-May-2021	27-May-2021	Planned	Wellhead only. (Status is ABNZ). Valves are chained and locked. Surface casing vent checked, ok. Sign ok. Riser on location. Comments: 1) Missing bullplug on valve on top of wellhead. 2) Pipeline status shows as Active. Field is decommissioned. Please submit NOI.						North		12457	Well
20-May-2021	0731113571-001	Canadian Natural Resources Limited	27-May-2021		NTS: A 100-G/094-J-02	No	Helicopter	Passed Inspection (Complete)	27-May-2021	27-May-2021	Planned	Wellhead only. Chained and locked. Surface casing vent checked, ok. Sign ok. 4 risers on location. Comments: 1) Both P/L segments show as Active. Field is decommissioned. Please submit NOI for the pipelines.						North		09168	Well
20-May-2021	0731184078-001	Canadian Natural Resources Limited	31-May-2021		NTS: B 007-J/094-J-02	No	Helicopter	Passed Inspection (Complete)	31-May-2021	31-May-2021	Planned	Wellhead only (ABNZ). Chained and locked. Surface casing vent checked, ok. Sign ok. One riser on location. Comment: 1) Pipeline shows as Active. Well is AN+BNZ, field is decommissioned. Please submit NOI for the pipeline.						North		12290	Well
20-May-2021	0731184983-001	Canadian Natural Resources Limited	31-May-2021		NTS: B 084-G/094-J-02	No	Helicopter	Passed Inspection (Complete)	31-May-2021	31-May-2021	Planned	Wellhead only (ABNZ). Chained and locked. Crystal gauge/recorder on surface casing vent. Sign ok. One riser on location. Comment: 1) Pipeline shows as Active. Well is ABNZ, field is decommissioned. Please submit NOI for the pipeline. 2) Open ports on both lower wing valves.						North		03479	Well
20-May-2021	0731185811-001	Canadian Natural Resources Limited	31-May-2021		NTS: D 098-J/094-J-02	No	Helicopter	Passed Inspection (Complete)	31-May-2021	31-May-2021	Planned	Wellhead only. Suspended. Valves chained and locked. Valves chained and locked. Sign ok. One risers on lease. Comments: 1) Pipeline shows as Active. Field is decommissioned. Please submit NOI to change P/L status. 2) Steel pipe and plastic chem tank lid on lease. Discussed w/Bill Muss. Please remove these at your first opportunity.						North	00021706	20357	Facility, Pipeline, Well
20-May-2021	0734622419-001	Coastal GasLink Pipeline Ltd.	22-Jun-2021		NTS: A 077-A/103-I-02	Yes	Truck	Passed Inspection (Complete)	22-Jun-2021	22-Jun-2021	Routine	- Kitimat Meter station: minor ESC maintenance required, open top garbage bin to be removed. - S. Hirsch (Km 9, Hirsch Creek crossing): ESC in place and functioning - Pine Creek area: ESC holding up, water running clear - ROW compliant (re: dead frogs on ROW/access road behind Civeo camp): no dead frogs (or live frogs) found on access road. Tadpoles in wet areas, amphibian fencing in place. Amphibians to be salvaged. - Kitimat River DPI: ESC functioning, little to no flow in watercourses. - No garbage or debris noted on sites, Overall clean and good housekeeping.						South	00018343		Facility, Pipeline, Well
21-May-2021	0730994459-001	Canadian Natural Resources Limited	25-May-2021		NTS: C 080-D/094-A-15	No	Truck	Passed Inspection (Complete)	25-May-2021	25-May-2021	Routine	For Information Only: Dual tubing well. Wellhead valves are secured. Flarepit is on site. No equipment or pipeline risers on site.						Central	00018480	01087	Facility, Pipeline, Well
21-May-2021	0730995893-001	Canadian Natural Resources Limited	26-May-2021		NTS: C 098-L/094-A-10	No	Truck	Passed Inspection (Complete)	26-May-2021	26-May-2021	Routine	For Information Only: Wellhead valves are secured. Equipment has been removed. Some pipeline risers still onsite.	Flarepit for facility is levelled. Flarepit south of lease (on other side of tree line) for sales line has been levelled. Flareline still extends over to pit area. Sales line d-17-D/94-A-15 to 15-21-88-19 and c-98-L/94-A-10 to 15-21-88-19 are deactivated.					Central		01088	Well
26-May-2021	0731074483-001	Canadian Natural Resources Limited	26-May-2021		NTS: A 004-F/093-P-01	No	Truck	Passed Inspection (Complete)	26-May-2021	26-May-2021	Planned							South		14336	Well
26-May-2021	0731080035-001	Cenovus Energy Inc.	26-May-2021		NTS: D 025-F/093-P-01	No	Truck	Passed Inspection (Complete)	26-May-2021	26-May-2021	Planned							South		14089	Pipeline, Well
26-May-2021	0731085591-001	Cenovus Energy Inc.	26-May-2021		NTS: B 028-G/093-P-01	No	Truck	Passed Inspection (Complete)	26-May-2021	26-May-2021	Planned	Note: Secondary containment has no bullplug and must be monitored to ensure no accidental release of untested fluid and must be installed prior to putting fluid in primary tank.						South		06300	Pipeline, Well
26-May-2021	0731099144-001	Cenovus Energy Inc.	26-May-2021		NTS: C 096-B/093-P-01	No	Truck	Passed Inspection (Complete)	26-May-2021	26-May-2021	Planned							South	00019515	12235	Facility, Pipeline, Well
26-May-2021	0731101B9-001	Sanling Energy Ltd.	26-May-2021		NTS: B-A 034-F/093-P-01	No	Truck	Passed Inspection (Complete)	26-May-2021	26-May-2021	Planned							South	00024649	26347	Facility, Pipeline, Well
26-May-2021	0731114131-001	Shell Canada Limited	27-May-2021		DLS: 14-28-079-18	No	Truck	Passed Inspection (Complete)	27-May-2021	27-May-2021	Planned	No concerns were observed on day of inspection. Pipeline inspection is on components on location only.						South	00023622, 00023669	24129, 24406	Facility, Pipeline, Well
26-May-2021	0731144894-001	Pacific Northern Gas (N.E.) Ltd.	27-May-2021		From: DLS: 01-01-083-18 To: DLS: 10-29-083-18	No	Truck	Passed Inspection (Complete)	27-May-2021	26-May-2021	Routine							Central			Pipeline, Well
26-May-2021	0731115239-001	Pacific Northern Gas (N.E.) Ltd.	27-May-2021		From: DLS: 01-22-083-18 To: DLS: 01-32-083-18	No	Truck	Passed Inspection (Complete)	27-May-2021	26-May-2021	Routine							Central			Pipeline, Well
26-May-2021	0731115587-001	Pacific Northern Gas (N.E.) Ltd.	27-May-2021		From: DLS: 01-04-084-18 To: DLS: 01-33-083-18	No	Truck	Passed Inspection (Complete)	27-May-2021	26-May-2021	Routine							Central			Pipeline, Well
26-May-2021	0731115932-001	Tourmaline Oil Corp.	27-May-2021		DLS: 09-10-080-18	No	Truck	Deficiencies Corrected	9-Jun-2021	27-May-2021	Planned	-Inspection identified 0 and 8 wells improperly suspended as per D&PR 25(5) -A well is suspended but shows active in Kermit, please up update Kermit to reflect well status. Please remove pressure gauge on A well lubricator and replace with bull plug.	-SCVF ok on all wells -400 bbl tanks with containment on site -Flow detection sensor on separator PSV -No signage at lease entrance but signage at all wells					South	00024707, 00025905, 00025906, 00025907	26460, 26473, 29186, 29187, 29188, 29189	Facility, Pipeline, Well
26-May-2021	0731117404-001	Tourmaline Oil Corp.	27-May-2021		DLS: 08-15-080-18	No	Truck	Deficiencies Corrected	9-Jun-2021	27-May-2021	Routine	-Inspection identified A well not in compliance with D&PR 25(5). Well last flowed July 2019. -0 well is properly suspended but shows active in Kermit. Please update Kermit to reflect current well status.	-SCVF ok on all wells -2 700 bbl tanks with containment on site (water hub) -1 400 bbl tanks with containment on site (for test separator) -No signage at lease entrance but signage at all wells					South	00018033, 00018218	26459, 26474, 29815, 29810, 29812, 29813, 29814, 29811	Facility, Pipeline, Well
26-May-2021	0731118293-001	Tourmaline Oil Corp.	27-May-2021		DLS: 12-33-078-18	No	Truck	Deficiencies Corrected	9-Jun-2021	27-May-2021	Routine	Inspection identified A well not compliant with D&PR 25(5). Well last flowed Oct 2019. Pipeline inspection is on components on location only.	-SCVF ok on both wells					South	00024268, 00024269	25661, 25660	Facility, Pipeline, Well
26-May-2021	0731184425-001	Pacific Canbriam Energy Limited	31-May-2021		NTS: C 017-H/094-B-08	No	Truck	Passed Inspection (Complete)	31-May-2021	31-May-2021	Planned	No visible concerns with this location.	All wells have an ESD on flowline and go through a sand separator. 3 TEGs, MCC, 2 chemical tanks, propane bullet test separator - gas meter cal'd June 2020, condy and water meters proved Nov 2020 ESD on inlet to test separator Historical scv flow c-817-H					Central	00018163	28659, 30112, 30113, 30240	Facility, Pipeline, Well

26-May-2021	073186438-001	Pacific Canbriam Energy Limited	31-May-2021		NTS: C 014-H/094-B-08	No	Truck	Passed Inspection (Complete)	31-May-2021	31-May-2021	Planned	Ensure garbage and debris does not start accumulating on this site.	c-14-H Facility is a separate lease from wellsite. Generator is active for cathodic. Parts of pipeline header are active. 2 compressors and separator are isolated, 2 production tanks (empty), flarestack and above ground s/o site is being used as storage and road maintenance equipment are parked on site As per signage on pipelines: P17909-1 deactivated P176677-? fuel gas line is active for generator The following lines are deactivated: P14454-2 d-53-A/94-B-8 to c-14-H deactivated P16979-1 c-14-H to c-14-H P17677-1 a-33-H to c-14-H P18914-1 d-3-H to c-14-H					Central	00007505		Facility, Pipeline, Well
26-May-2021	073188182-001	Pacific Canbriam Energy Limited	31-May-2021		NTS: C-A 014-H/094-B-08	No	Truck	Passed Inspection (Complete)	31-May-2021	31-May-2021	Planned	No visible concerns with this location.	Wells are disconnected from flowline and valves are secured. Cement barrier around each wellhead. 2 pump buildings, linehealer, 2 meter buildings and a dehy are on site P17677-3 c-14-H to c-14-H deactivated fuel gas line to pipeline header active.					Central		20038, 23873	Well
26-May-2021	073191791-001	ARC Resources Ltd.	31-May-2021		DLS: 01-17-080-14	No	Truck	Passed Inspection (Complete)	31-May-2021	26-May-2021	Planned	No concerns at time of inspection.	2 well, esd open, high/low locked open, no scvf, flare on auto.					South	00018120	30513, 30514	Facility, Pipeline, Well
27-May-2021	073119657-001	ConocoPhillips Canada Resources Corp.	27-May-2021		DLS: 04-03-088-22	No	Walk	Deficiencies Corrected	28-Jun-2021	27-May-2021	Routine	Equipment observed onsite: Pipeline risers and piles Equipment shack and flare stack Methanol tank						Central		10012	Well
27-May-2021	073120230-001	Canadian Natural Resources Limited	27-May-2021		DLS: 11-15-088-22	No	Walk	Passed Inspection (Complete)	7-Apr-2022	27-May-2021	Planned	Equipment observed onsite: Wellhead (locked and chained)						Central		04638	Well
27-May-2021	073120833-001	ConocoPhillips Canada Resources Corp.	27-May-2021		DLS: 07-05-088-22	No	Walk	Deficiencies Corrected	28-Jun-2021	27-May-2021	Routine	Equipment observed onsite: Wellhead (locked and chained) Cement barriers						Central		21363	Well
27-May-2021	073122422-001	Shanghai Energy Corporation	28-May-2021		NTS: A 038-B/094-I-13	No	Truck	Passed Inspection (Complete)	28-May-2021	27-May-2021	Planned							North	00019760	13838	Facility, Pipeline, Well
27-May-2021	073122976-001	Shanghai Energy Corporation	28-May-2021		NTS: D 048-B/094-I-13	No	Truck	Passed Inspection (Complete)	28-May-2021	27-May-2021	Planned	SCADA calibration outdated. (Nov. /2015)						North	00021173	19404	Facility, Pipeline, Well
27-May-2021	073123529-001	Shanghai Energy Corporation	28-May-2021		NTS: D 080-B/094-I-13	No	Truck	Passed Inspection (Complete)	28-May-2021	27-May-2021	Planned	SCADA calibration outdated. (Nov. /2015)						North	00021172	19403	Facility, Pipeline, Well
27-May-2021	073124082-001	Shanghai Energy Corporation	28-May-2021		NTS: B 033-F/094-I-13	No	Truck	Deficiencies Corrected	22-Nov-2021	27-May-2021	Planned							North	00019291	10517	Facility, Pipeline, Well
27-May-2021	073124678-001	Shanghai Energy Corporation	28-May-2021		NTS: C-A 023-F/094-I-13	No	Truck	Deficiencies Corrected	22-Nov-2021	27-May-2021	Routine	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Tank is empty.						North	00019290	10516	Facility, Pipeline, Well
27-May-2021	073125033-001	Tourmaline Oil Corp.	28-May-2021		DLS: 04-32-080-15	No	Truck	Deficiencies Corrected	9-Jun-2021	28-May-2021	Planned							South	00018090	29893, 29894, 29891, 29892, 30411, 30412	Facility, Pipeline, Well
27-May-2021	073125672-001	Shanghai Energy Corporation	28-May-2021		NTS: D 026-G/094-I-13	No	Truck	Passed Inspection (Complete)	28-May-2021	27-May-2021	Planned							North	00019804	14176	Facility, Pipeline, Well
27-May-2021	073126430-001	Shanghai Energy Corporation	28-May-2021		NTS: C-A 081-F/094-I-13	No	Truck	Passed Inspection (Complete)	28-May-2021	27-May-2021	Planned	SCADA calibration outdated. (Nov. /2015) Location c-81-F/94-I-13 is a conductor casing with cap only.						North	00022181	21348	Facility, Pipeline, Well
27-May-2021	073127005-001	Shanghai Energy Corporation	28-May-2021		NTS: B 053-I/094-I-13	No	Truck	Passed Inspection (Complete)	28-May-2021	27-May-2021	Planned	SCADA calibration outdated. (Nov. /2015)						North	00019835	14259	Facility, Pipeline, Well
27-May-2021	073127693-001	Shanghai Energy Corporation	28-May-2021		NTS: D 068-K/094-P-05	No	Truck	Passed Inspection (Complete)	28-May-2021	27-May-2021	Planned	Cabinet wrapped with electrical cord. Did not open.						North	00020234	16254	Facility, Pipeline, Well
27-May-2021	073128320-001	Shanghai Energy Corporation	28-May-2021		NTS: C 067-K/094-P-05	No	Truck	Deficiencies Corrected	16-Jun-2021	27-May-2021	Planned	SCADA calibration outdated. (Dec. /2015)						North	00020235	16255	Facility, Pipeline, Well
27-May-2021	073128946-001	Shanghai Energy Corporation	28-May-2021		NTS: C 060-K/094-P-12	No	Truck	Deficiencies Corrected	16-Jun-2021	27-May-2021	Planned	SCADA calibration outdated. (Dec. /2015)						North	00021094, 00021095	19183, 19184	Facility, Pipeline, Well
27-May-2021	073130676-001	Tourmaline Oil Corp.	28-May-2021		DLS: 05-29-080-15	No	Truck	Deficiencies Corrected	3-Jun-2021	28-May-2021	Planned							South	00018086	30299, 30300, 30301, 30302, 30303, 30304, 30492, 30493, 30494	Facility, Pipeline, Well
27-May-2021	073135446-001	PETRONAS Energy Canada Ltd.	28-May-2021		NTS: A 018-D/094-A-13	Yes	Truck	Passed Inspection (Complete)	28-May-2021	27-May-2021	Planned	Partial LTO on fuel gas to generators. Follow fuel gas from header to generator with Construction Team. Note all spec blinds, ESDs, PSVs and blow downs in place located in a safe manner. Receive documentation for fire and gas calibration, shut down reports along with screen shots on testing completed back to HMI.						Central	00027212		Facility, Pipeline, Well
27-May-2021	073135860-001	Tourmaline Oil Corp.	28-May-2021		DLS: 05-30-080-15	No	Truck	Deficiencies Corrected	11-Jun-2021	28-May-2021	Planned							South	00024674, 00025378, 00025379, 00025799, 00025800, 00025801	26416, 27838, 27839, 28831, 28832, 28833	Facility, Pipeline, Well
27-May-2021	073136958-001	ConocoPhillips Canada Resources Corp.	28-May-2021		NTS: A 096-I/094-A-12	No	Truck	Passed Inspection (Complete)	28-May-2021	27-May-2021	Planned	COMMENTS: I could smell propane I believe, maybe coming from the linehealer area and at lease edge (WA#26881). -No other concerns here at this time.						Central	00020300, 00024913	16481, 26881	Facility, Pipeline, Well
27-May-2021	073137617-001	ConocoPhillips Canada Resources Corp.	28-May-2021		NTS: B 094-I/094-A-12	No	Truck	Passed Inspection (Complete)	28-May-2021	27-May-2021	Planned	COMMENTS: -Ensure ALL wellhead valve handles, except the surface casing vent handle, are chained and locked, as the flowline has been disconnected.						Central		16261	Well
27-May-2021	073138425-001	ConocoPhillips Canada Resources Corp.	28-May-2021		NTS: B 093-I/094-A-12	No	Truck	Passed Inspection (Complete)	28-May-2021	27-May-2021	Planned	COMMENTS: -No concerns here at this time.						Central		27593	Well
27-May-2021	073138811-001	Tourmaline Oil Corp.	28-May-2021		DLS: 13-06-080-15	No	Truck	Deficiencies Corrected	16-Jun-2021	28-May-2021	Planned							South	00026329	32627, 32628, 32629, 32630, 32631, 32632	Facility, Pipeline, Well
27-May-2021	073139618-001	ConocoPhillips Canada Resources Corp.	28-May-2021		NTS: C 093-I/094-A-12	No	Truck	Passed Inspection (Complete)	28-May-2021	27-May-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00017948, 00018124	16268, 27311	Facility, Pipeline, Well
27-May-2021	073186996-001	Husky Oil Operations Limited	31-May-2021		NTS: D 063-G/094-I-08	No	Helicopter	Passed Inspection (Complete)	31-May-2021	31-May-2021	Routine	Well is Active. Surface casing vent checked, ok. Sign ok. Pig barrels ok. Last meter cal and last orifice plate check Jan 2021. TEG active.	Line heater in well building is disconnected and blinds installed.					North	00027269	13851	Facility, Pipeline, Well
27-May-2021	073187609-001	Harvest Operations Corp.	31-May-2021		NTS: C 097-B/094-I-09	No	Helicopter	Passed Inspection (Complete)	31-May-2021	31-May-2021	Planned	Above ground casing only. Production casing to 413m. Two ball valves on casing are open. Sign ok.	Casing is inside cattleguard.					North		29536	Pipeline, Well
27-May-2021	073189026-001	Harvest Operations Corp.	31-May-2021		NTS: D 094-B/094-I-09	No	Helicopter	Passed Inspection (Complete)	31-May-2021	31-May-2021	Planned	Active wellsite. Chem. tanks ok. ESD's and critical valves ok. Comment: 1) Locations on signs are incorrect. Discussed with Brad H. today.	Group gas meter last cal Jan 2021.					North	00017903, 00025995, 00025996, 00025997, 00025998, 00025999, 00026000, 00026001, 00026002, 00026003, 00026004	29542, 29538, 29540, 29541, 29544, 29546, 29539, 29545, 29543	Facility, Pipeline, Well
27-May-2021	073195399-001	Harvest Operations Corp.	1-Jun-2021		NTS: D 007-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	1-Jun-2021	1-Jun-2021	Planned	Active OBS well. Wellhead valves chained and locked. Surface casing vent checked, ok. Sign ok.	Cattleguard in place.					North		27025	Pipeline, Well
27-May-2021	073195983-001	Harvest Operations Corp.	1-Jun-2021		NTS: A 017-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	1-Jun-2021	1-Jun-2021	Planned	Wells are Active. Low LEL detected from a-D17-G and a-F17-G. Signs ok. ESD and critical valves ok. Well building ok.						North	00025721, 00025722, 00025723, 00025724, 00025725, 00025726, 00025727	28599, 28600, 28601, 28602, 28603, 28604, 28598	Facility, Pipeline, Well
27-May-2021	073196563-001	Harvest Operations Corp.	1-Jun-2021		NTS: C 006-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	1-Jun-2021	1-Jun-2021	Planned	Wells are Active. Surface casing vents checked, ok. Signs ok. ESD and critical valves ok. Well building ok (last meter cal = Mar 2021).						North	00007927	27727, 27730, 27728, 27732, 27731, 27726	Facility, Pipeline, Well
27-May-2021	073197166-001	Harvest Operations Corp.	1-Jun-2021		NTS: B 015-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	1-Jun-2021	1-Jun-2021	Planned	Pad is Active. Surface casing vents checked, ok. Signs ok. ESD and critical valves ok.						North	00007846, 00024901, 00024902, 00024903, 00024904, 00024905, 00024906, 00024907	26181, 26854, 26857, 26858, 26859, 26860, 26861, 26862	Facility, Pipeline, Well
27-May-2021	073197763-001	Harvest Operations Corp.	1-Jun-2021		NTS: D 004-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	1-Jun-2021	1-Jun-2021	Planned	Wells are Active. Low LEL detected at d-4-G surface casing vent. All others ok. Signs ok. Critical valves, ESD all ok. Chem tanks ok.						North	00007853	26879, 26877, 26880, 26876, 26878, 27942, 27941	Facility, Pipeline, Well
27-May-2021	073198346-001	Harvest Operations Corp.	1-Jun-2021		NTS: D 013-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	1-Jun-2021	1-Jun-2021	Planned	Pad is Active. Surface casing vents checked, ok. Signs ok. Chem tanks ok. ESD and critical valves ok.						North	00025329, 00025330	18485, 27698, 27699	Facility,Pipeline, Well
27-May-2021	073199238-001	Harvest Operations Corp.	1-Jun-2021		NTS: D 011-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	1-Jun-2021	1-Jun-2021	Planned	Wells are Active. Surface casing vents checked, ok. Signs all ok. Chem tanks ok. ESD's and critical valves ok.						North	00007726, 00020461	16943, 17011, 17014, 17010, 17012, 17013, 17015	Facility, Pipeline, Well
27-May-2021	073200431-001	Harvest Operations Corp.	1-Jun-2021		NTS: C 011-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	1-Jun-2021	1-Jun-2021	Planned	Wells are Active. Surface casing vents checked, ok. Signs all ok. ESD's and critical valves ok.						North	00007882	27701, 27702	Facility, Pipeline, Well
27-May-2021	073202095-001	Harvest Operations Corp.	1-Jun-2021		NTS: A 032-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	1-Jun-2021	1-Jun-2021	Planned	Pad is Active. High LEL detected from a-A32-G surface casing vent. V. slow fill on glove test. Low LEL detected from a-B32-G SCV. Signs all ok. Chem tanks ok. ESD's and critical valves ok. Comment: 1) Empty Cortron barrel on dock should be removed if no longer required.						North	00024852, 00024853, 00024854	26749, 26748, 26750	Facility, Pipeline, Well
27-May-2021	073202659-001	Harvest Operations Corp.	1-Jun-2021		NTS: B 033-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	1-Jun-2021	1-Jun-2021	Planned	Wells are Active. High LEL detected from b-A33-C surface casing vent; moderate fill on glove test. Signs all ok. Chem tank ok. ESD's and critical valves ok.	Last meter cal = Jan 2021.					North	00007887	27768, 27769	Facility, Pipeline, Well
27-May-2021	073203218-001	Harvest Operations Corp.	1-Jun-2021		NTS: C 033-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	1-Jun-2021	1-Jun-2021	Planned	Wells are Suspended; valves chained and locked. Surface casing vents checked, ok. Signs all ok. .						North	00007607	22680, 22754, 22755, 22756, 22758, 22759	Facility, Pipeline, Well
27-May-2021	073223198-001	Harvest Operations Corp.	2-Jun-2021		NTS: B 041-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	2-Jun-2021	2-Jun-2021	Planned	Pad is Active. Surface casing vents checked, ok. Signs ok. Chem tanks ok.						North	00007335	17273, 17275, 17277, 17274, 17276, 17278, 17200	Facility, Pipeline, Well
27-May-2021	073223765-001	Harvest Operations Corp.	8-Jun-2021		NTS: D 048-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	8-Jun-2021	2-Jun-2021	Planned	Pad is Active. Moderate LEL detected from d-48-K surface casing vent. Low LEL from b-A48-H. Signs ok. Chem tank ok. ESD and critical valves ok.						North	00023859, 00023876	24818, 24839	Facility, Pipeline, Well
27-May-2021	073286249-001	Harvest Operations Corp.	8-Jun-2021		NTS: A 066-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	8-Jun-2021	8-Jun-2021	Planned	Wells are Active. Surface casing vents checked, ok. Chem tanks ok. Last meter cal = Feb 2021.						North	00025335, 00025336, 00025337, 00025338	27709, 27707, 27706, 27708	Facility, Pipeline, Well

27-May-2021	073286814-001	Harvest Operations Corp.	8-Jun-2021		NTS: A 013-I/094-I-09	No	Helicopter	Passed Inspection (Complete)	8-Jun-2021	8-Jun-2021	Follow Up	This is a Follow-up Inspection to confirm signage. Signage displays correct information. Gas injection well is Active. Surface casing vent checked, ok. Chem tanks ok (Q2). Wellhead ESD ok.						North		12425	Pipeline, Well
27-May-2021	073590643-001	KM LNG Operating Ltd.	29-Jun-2021			Yes	Truck	Passed Inspection (Complete)	29-Jun-2021	27-May-2021	Routine	Routine inspection of Kitimat LNG permits in and around the Bish creek area on May 27, 2021 with Haisla Liaison. Bish road permit 9635729 is still in excellent condition. L panel construction holding up well and geotech instrumentation still in place and being monitored. Road was also very clean with a significant amount of public traffic no garbage was noted anywhere. Minor signage requirements were noted and completed. Area G mine site, not a formal mines inspection but maintenance requested and completed on snow fencing established around borrow pond. Access also discussed and more barriers placed around entrance to borrow site. Also asked to confirm phone number on mine signage will go to a qualified mine manager. To note that as of this time the mines inspection staff are planning on having their quarterly meeting in Kitimat in late July of this year and, COVID allowing, plan on visiting the BCOGC mine permits in the area. Area I regrowth looks good from the road from past reclamation activities. Area A2 has some spoil storage but is also greening up quite well. Walked the perimeter of Area A and site is clean and well organized. Plant site and North Logistics Area both are greening up, well organized and no garbage noted on site. No non compliance noted at this time.						South			Pipeline, Road
28-May-2021	073189739-001	ARC Resources Ltd.	31-May-2021		DLS: 02-03-081-16	No	Truck	Passed Inspection (Complete)	31-May-2021	28-May-2021	Planned	No concerns at time of inspection.	A well suspended. Well head chained and locked, flow line disconnected. 2-3 well - scvf good, esd good, high/low locked open.						South		23814, 24116	Pipeline, Well
28-May-2021	073190291-001	ARC Resources Ltd.	31-May-2021		DLS: 05-03-081-16	No	Truck	Passed Inspection (Complete)	31-May-2021	28-May-2021	Planned	No concerns at time of inspection.	SCVF good, esd active, high/low locked open.						South	00023467	24049	Facility, Pipeline, Well
28-May-2021	073190881-001	ARC Resources Ltd.	31-May-2021		DLS: 04-03-081-16	No	Truck	Passed Inspection (Complete)	31-May-2021	28-May-2021	Planned	No concerns at time of inspection.	A well - scvf good, esd activated, high/low covered (could not view locks), flare bypass locked. 4-3 well - scvf good, esd closed, high/low locked open, flare bypass locked.						South	00023462, 00023716	24035, 24501	Facility, Pipeline, Well
31-May-2021	073194810-001	Canadian Natural Resources Limited	1-Jun-2021		NTS: C 056-A/094-H-02	No	Truck	Passed Inspection (Complete)	1-Jun-2021	1-Jun-2021	Routine	For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured.							Central		04606	Well
31-May-2021	073211112-001	ConocoPhillips Canada Resources Corp.	2-Jun-2021		NTS: B-A 036-C/094-A-13	No	Truck	Passed Inspection (Complete)	7-Apr-2022	2-Jun-2021	Planned	No equipment observed onsite.							Central		21152	Well
31-May-2021	073211754-001	KNL Exploration Ltd.	2-Jun-2021		DLS: A 12-19-088-24	No	Truck	Deficiencies Corrected	30-Jun-2021	2-Jun-2021	Routine	No equipment observed onsite.							Central		13063	Pipeline, Well
31-May-2021	073212382-001	ConocoPhillips Canada Resources Corp.	2-Jun-2021		DLS: 14-13-088-22	No	Truck	Deficiencies Corrected	15-Jun-2021	2-Jun-2021	Routine	No equipment observed onsite.							Central		22866	Well
31-May-2021	073213902-001	Canadian Natural Resources Limited	2-Jun-2021		NTS: A 038-L/094-A-11	No	Truck	Deficiencies Corrected	28-Jun-2021	2-Jun-2021	Routine	Equipment observed onsite: Wellhead							Central		19898	Well
31-May-2021	073216434-001	Canadian Natural Resources Limited	2-Jun-2021		NTS: B 017-L/094-A-11	No	Truck	Deficiencies Corrected	7-Jun-2021	2-Jun-2021	Routine	Equipment observed onsite: Wellhead (locked and chained) Pipeline riser and pile							Central		12914	Well
31-May-2021	073219723-001	ConocoPhillips Canada Resources Corp.	2-Jun-2021		DLS: 09-16-088-22	No	Walk	Passed Inspection (Complete)	7-Apr-2022	2-Jun-2021	Planned	Equipment observed onsite: Wellhead (locked and chained)							Central		16402	Well
31-May-2021	073221453-001	ConocoPhillips Canada Resources Corp.	2-Jun-2021		DLS: 09-03-088-22	No	Walk	Passed Inspection (Complete)	7-Apr-2022	2-Jun-2021	Planned	Equipment observed onsite: Wellhead (locked and chained)							Central		10720	Well
31-May-2021	073250824-001	Canadian Natural Resources Limited	4-Jun-2021		NTS: D 069-A/094-H-02	No	Truck	Passed Inspection (Complete)	4-Jun-2021	4-Jun-2021	Routine	For Information Only: Two buildings and blinded pipeline riser are onsite. Sales gas meter has an "Active" status in Kermit.	N 57 03'14.37" W 120 36'39.53" Spectra Riser Blinded onsite as well Rec. PT 763 MP 5.9 KMP						Central	00008292		Facility, Pipeline, Well
31-May-2021	073251977-001	Canadian Natural Resources Limited	4-Jun-2021		NTS: D 091-I/094-A-15	No	Truck	Passed Inspection (Complete)	4-Jun-2021	4-Jun-2021	Planned	For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured. Pipeline is blinded at separator. Chemical tank and propane bullet are on site.							Central		03668	Well
1-Jun-2021	073204880-001	Shanghai Energy Corporation	2-Jun-2021		NTS: B 087-K/094-I-11	No	Truck	Passed Inspection (Complete)	2-Jun-2021	1-Jun-2021	Planned	SCADA calibration outdated. (Oct. /2015) SCVs at b-87-K and b-A87-K/94-I-11 are tied into transmitters. Signage indicating possible gas migration around wellheads. Inspector could not get into meter skid, door handle broken.							North	00019471, 00023040, 00023041	11976, 23291, 23292	Facility, Pipeline, Well
1-Jun-2021	073205256-001	Tourmaline Oil Corp.	2-Jun-2021		DLS: 05-28-080-15	No	Truck	Passed Inspection (Complete)	2-Jun-2021	2-Jun-2021	Planned								South	00025668, 00025669, 00025670, 00025671	28463, 28464, 28465, 28466	Facility, Pipeline, Well
1-Jun-2021	073206030-001	Shanghai Energy Corporation	2-Jun-2021		NTS: C 077-K/094-I-11	No	Truck	Deficiencies Corrected	7-Jun-2021	1-Jun-2021	Planned	SCADA calibration outdated. (Oct. /2015)							North	00022414, 00022415	21863, 21864	Facility, Pipeline, Well
1-Jun-2021	073206392-001	Tourmaline Oil Corp.	2-Jun-2021		DLS: 12-21-080-15	No	Truck	Deficiencies Corrected	8-Jul-2021	2-Jun-2021	Planned								South	00018335	31430, 31431, 31432, 31433, 31434, 31435	Facility, Pipeline, Well
1-Jun-2021	073207014-001	Pieridae Alberta Production Ltd.	2-Jun-2021		NTS: B 098-K/094-I-11	No	Truck	Deficiencies Corrected	7-Jun-2021	1-Jun-2021	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Tank empty. No SCADA. Pump skid. Flow line is still connected. (see D&PR Section 25(5) Status in Kermit for both the well and pipeline is "active." This is incorrect.							North		13713	Well
1-Jun-2021	073207809-001	Pieridae Alberta Production Ltd.	2-Jun-2021		NTS: A 020-C/094-I-14	No	Truck	Passed Inspection (Complete)	2-Jun-2021	1-Jun-2021	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Tank empty. No SCADA. Pump and power skid. Flow line is still connected. (see D&PR Section 25(5) Status in Kermit for both the well and pipeline is "active." This is incorrect.							North		04560	Well
1-Jun-2021	073208408-001	Tourmaline Oil Corp.	2-Jun-2021		DLS: 13-21-080-15	No	Truck	Passed Inspection (Complete)	2-Jun-2021	2-Jun-2021	Planned								South	00018282	31239, 31240, 31241	Facility, Pipeline, Well
1-Jun-2021	073209534-001	Tourmaline Oil Corp.	2-Jun-2021		DLS: 11-26-080-16	No	Truck	Deficiencies Corrected	8-Jul-2021	2-Jun-2021	Planned								South		24744	Pipeline, Well
1-Jun-2021	073210169-001	NorthRiver Midstream Inc.	3-Jun-2021		NTS: B 036-I/094-B-16	Yes	Truck	Deficiencies Corrected	29-Jun-2021	1-Jun-2021	Planned	Met with Operations and inspected site which is being kept in good shape. Noted missing car seals/locks on LSHH for HP and LPFKO which operations were installing day of inspection. Action Items: 1.) PAV needs to be reattached on 16" Lapp receiver. 2.) Grounding needed on several chemical tanks in site which operations noted. 3.) Submit corrosion coupon report from 16" Lapp pipeline. 4.) AIT 113 was in fault mode in refridge compressor building. Thanks for the time taken for the inspection.							Central	00002436		Facility, Pipeline, Well
1-Jun-2021	073210515-001	Tourmaline Oil Corp.	2-Jun-2021		DLS: 05-06-081-15	No	Truck	Deficiencies Corrected	8-Jul-2021	2-Jun-2021	Planned	Well A05-06-81-16 valves to be secured or handles removed on suspended wells							South	00024736, 00025315, 00025316, 00025317, 00025318, 00025319, 00025597, 00025598	26528, 27662, 27663, 27664, 27665, 27666, 28303, 28304	Facility, Pipeline, Well
1-Jun-2021	073212747-001	Shanghai Energy Corporation	2-Jun-2021		NTS: A-A 039-B/094-I-14	No	Truck	Passed Inspection (Complete)	2-Jun-2021	1-Jun-2021	Planned	Location is a-A39-B/94-I-14. SCADA calibration outdated. (Oct. /2015)							North	00024162	25481	Facility, Pipeline, Well
1-Jun-2021	073213556-001	Shanghai Energy Corporation	2-Jun-2021		NTS: A-B 039-A/094-I-14	No	Truck	Passed Inspection (Complete)	2-Jun-2021	1-Jun-2021	Planned	Suspended well located at a-B39-B/94-I-14. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected.							North		25546	Pipeline, Well
1-Jun-2021	073214458-001	Shanghai Energy Corporation	2-Jun-2021		NTS: C 034-C/094-I-14	No	Truck	Passed Inspection (Complete)	2-Jun-2021	1-Jun-2021	Planned	SCADA calibration outdated. (Oct. /2015)							North	00021198, 00026011	19444, 29671	Facility, Pipeline, Well
1-Jun-2021	073215240-001	Shanghai Energy Corporation	2-Jun-2021		NTS: C 007-A/094-I-14	No	Truck	Deficiencies Corrected	16-Jun-2021	1-Jun-2021	Planned	SCADA calibration outdated. (Oct. /2015)							North	00024705, 00024742	26467, 26537	Facility, Pipeline, Well
1-Jun-2021	073215831-001	Shanghai Energy Corporation	2-Jun-2021		NTS: D 027-A/094-I-14	No	Truck	Passed Inspection (Complete)	2-Jun-2021	1-Jun-2021	Planned	SCADA calibration outdated. (Oct. /2015)							North	00024726, 00024760	26510, 26578	Facility, Pipeline, Well
1-Jun-2021	073216779-001	Shanghai Energy Corporation	2-Jun-2021		NTS: B 039-A/094-I-14	No	Truck	Passed Inspection (Complete)	2-Jun-2021	1-Jun-2021	Planned	SCADA calibration outdated. (March /2016) Some Gas Migration observed outside casing at b-39-A/94-I-14. Inspector could not open meter skid.							North	00020871, 00024051	18435, 25213	Facility, Pipeline, Well
1-Jun-2021	073217580-001	NorthRiver Midstream Operations GP Inc.	3-Jun-2021		NTS: B 036-I/094-B-16	Yes	Truck	Passed Inspection (Complete)	3-Jun-2021	1-Jun-2021	Planned	Met with Operations and inspect site. Confirm equipment on location from permitting process. Some staining under valves which operations plan to clean up. Action Items: 1.) Ensure safety devices locked or car sealed as per Drilling and Production Regulation 49(2) such as blow down valves and critical safety devices for mode 1 shutdowns. Submit updated car seal report. 2.) Pig barrel needs bull plug on 12" Aitken crossover. Open cam lock currently. 3.) Grounding for 20" pig containment and chemical tank. 4.) Confirm auto ignition system for flare pit along with shut down capability if flame out occurs as per Drilling and Production Regulation 44 (b) & (c)(i) Thanks for the time taken for inspection.							Central	00026981		Facility, Pipeline, Well
1-Jun-2021	073218359-001	Shanghai Energy Corporation	2-Jun-2021		NTS: C 039-A/094-I-14	No	Truck	Passed Inspection (Complete)	2-Jun-2021	1-Jun-2021	Routine	This well appears to be abandoned downhole. Wellhead only. SCV is open. Plug missing on wellhead. Wellhead not chained and locked. No signage.							North		14545	Pipeline, Well
1-Jun-2021	073219374-001	Shanghai Energy Corporation	2-Jun-2021		NTS: A 039-A/094-I-14	No	Truck	Passed Inspection (Complete)	2-Jun-2021	1-Jun-2021	Follow Up	ombstone. Riser. Steel pipeline markers. Site clean.							North		08326	Pipeline, Well
1-Jun-2021	073220528-001	Shanghai Energy Corporation	2-Jun-2021		NTS: A 100-I/094-I-11	No	Truck	Passed Inspection (Complete)	2-Jun-2021	1-Jun-2021	Planned	SCADA calibration outdated. (Oct. /2015)							North	00022885, 00022890, 00022974	22973, 23135, 22966	Facility, Pipeline, Well
1-Jun-2021	073221096-001	Shanghai Energy Corporation	2-Jun-2021		NTS: A 074-I/094-I-11	No	Truck	Passed Inspection (Complete)	2-Jun-2021	1-Jun-2021	Planned	SCADA calibration outdated. (Oct. /2015)							North	00022912, 00022926, 00022927	23049, 23050, 23023	Facility, Pipeline, Well
1-Jun-2021	073221798-001	Tourmaline Oil Corp.	2-Jun-2021		DLS: 06-01-081-16	No	Truck	Deficiencies Corrected	11-Jun-2021	2-Jun-2021	Planned	No sign on well. Sign required to meet the requirements of D&PR 15(1)(a)to(f) and 15(2) 15. (1) Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (a) the name of the well permit holder; (b) current emergency notification information, including a telephone number; (c) the location of the surface site of the well as specified in the well permit; (d) if the well may produce flammable gas, a flammable gas symbol from Schedule (e) if the well may produce gas containing 100 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1; (f) after March 1, 2011, if the well may produce gas containing 10 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1. (2) A well permit holder must not post warning symbols where no hazard exists							South		24495	Pipeline, Well
1-Jun-2021	073224153-001	Ovintiv Canada ULC	2-Jun-2021		NTS: A 046-G/093-P-01	No	Truck	Passed Inspection (Complete)	2-Jun-2021	2-Jun-2021	Planned	Note: Old swamp mat on location needs to be removed							South	00022904, 00022905	23004, 23005	Facility, Pipeline, Well
1-Jun-2021	073224713-001	Cenovus Energy Inc.	2-Jun-2021		NTS: D 037-G/093-P-01	No	Truck	Deficiencies Corrected	2-Jul-2021	2-Jun-2021	Planned	Note: No bull plug in ball valve before gauge just before pig entry.							South		17528	Pipeline, Well
1-Jun-2021	073225279-001	Cenovus Energy Inc.	2-Jun-2021		NTS: D 048-G/093-P-01	No	Truck	Passed Inspection (Complete)	2-Jun-2021	2-Jun-2021	Planned	Note: No bull plug in secondary containment with water up to bottom of unplugged hole. Containment should be monitored to ensure no accidental release of un tested water and plug must be reinstalled prior to refilling primary tank.							South		16334	Pipeline, Well
1-Jun-2021	073226240-001	Cenovus Energy Inc.	2-Jun-2021		NTS: B 090-H/093-P-01	No	Truck	Passed Inspection (Complete)	2-Jun-2021	2-Jun-2021	Planned	Note: No bull plug in secondary containment with water up to bottom of unplugged hole. Containment should be monitored to ensure no accidental release of un tested water and plug must be reinstalled prior to refilling primary tank.							South		06916	Pipeline, Well
1-Jun-2021	073226882-001	Ovintiv Canada ULC	2-Jun-2021		NTS: A 081-G/093-P-01	No	Truck	Passed Inspection (Complete)	2-Jun-2021	2-Jun-2021	Planned								South	00021185	19425	Facility, Pipeline, Well
1-Jun-2021	073228229-001	Shell Canada Limited	2-Jun-2021		DLS: 05-09-080-19	No	Truck	Passed Inspection (Complete)	7-Apr-2022	2-Jun-2021	Planned	Equipment observed onsite: Pipeline risers and piles Cement barriers							South		13199	Pipeline, Well
1-Jun-2021	073228794-001	Shell Canada Limited	2-Jun-2021		DLS: 14-26-080-19	No	Truck	Passed Inspection (Complete)	7-Apr-2022	2-Jun-2021	Planned	Equipment observed onsite: Pipeline riser and piles Wellhead (locked and chained) Metal barrier fence							South		09822	Pipeline, Well
1-Jun-2021	073229355-001	Shell Canada Limited	2-Jun-2021		DLS: 10-36-080-19	No	Truck	Passed Inspection (Complete)	7-Apr-2022	2-Jun-2021	Planned	Equipment observed onsite: Wellhead (locked and chained) Pipeline riser and piles Methanol tank Metal barrier fence							South		12227	Pipeline, Well
1-Jun-2021	073229966-001	Crew Energy Inc.	2-Jun-2021		DLS: 12-35-083-19	No	Truck	Deficiencies Corrected	16-Jun-2021	2-Jun-2021	Routine	No equipment observed onsite.							South		23332	Pipeline, Well
1-Jun-2021	073230743-001	Shell Canada Limited	2-Jun-2021		DLS: 06-28-077-19	No	Truck	Passed Inspection (Complete)	7-Apr-2022	2-Jun-2021	Planned	No equipment observed onsite.							South		21145	Pipeline, Well
1-Jun-2021	073231314-001	Shell Canada Limited	2-Jun-2021		DLS: 06-26-077-19	No	Truck	Passed Inspection (Complete)	7-Apr-2022	2-Jun-2021	Planned	Equipment observed onsite: Wellhead (locked and chained) Metal barrier fence							South		19989	Pipeline, Well
1-Jun-2021	073231881-001	Shell Canada Limited	2-Jun-2021		DLS: 15-34-077-19	No	Truck	Passed Inspection (Complete)	7-Apr-2022	2-Jun-2021	Planned	No equipment observed onsite.							South		23366	Pipeline, Well
1-Jun-2021	073232728-001	Shell Canada Limited	3-Jun-2021		DLS: 16-35-078-21	No	Truck	Passed Inspection (Complete)	3-Jun-2021	3-Jun-2021	Planned	Well is suspended, positive isolation with valves chained and locked. Please update Kermit to reflect current well status. No concerns were observed on day of inspection. Pipeline inspection is on components on location only.							South	00023259	23676	Facility, Pipeline, Well
1-Jun-2021	073233496-001	Shell Canada Limited	3-Jun-2021		DLS: 06-07-079-20	No	Truck	Passed Inspection (Complete)	3-Jun-2021	3-Jun-2021	Routine	Site is in the process of remediation. Some soil settling on site with several large indentations present. No immediate concerns were observed.							South		06856	Pipeline, Well
1-Jun-2021	073234301-001	Pacific Canbriam Energy Limited	3-Jun-2021		DLS: 11-04-079-20	No	Truck	Passed Inspection (Complete)	3-Jun-2021	3-Jun-2021	Routine	Well is suspended, positive isolation with valves chained and locked. No concerns observed on day of inspection.							South	00023786	24637	Facility, Pipeline, Well

1-Jun-2021	073235095-001	Shell Canada Limited	3-Jun-2021		DLS: 10-17-079-19	No	Truck	Passed Inspection (Complete)	3-Jun-2021	3-Jun-2021	Planned	No concerns were observed on day of inspection. Pipeline inspection is on components on location only.	-SCVF ok -Well, meter building and pigging header fenced off -Wind sock in place					South	00022813	22812	Facility, Pipeline, Well
1-Jun-2021	073241577-001	Shell Canada Limited	3-Jun-2021		DLS: 12-27-078-19	No	Truck	Passed Inspection (Complete)	3-Jun-2021	3-Jun-2021	Planned	No concerns were observed on day of inspection. Pipeline inspection is on components on location only.	-SCVF ok -Well, meter building and pig sender are fenced off					South	00023007	23213	Facility, Pipeline, Well
1-Jun-2021	073242344-001	Shell Canada Limited	3-Jun-2021		DLS: 04-16-079-19	No	Truck	Passed Inspection (Complete)	3-Jun-2021	3-Jun-2021	Routine	Well is suspended, positive isolation with valve handles chained and locked. Pipeline inspection is on components on location only. During inspection it was noted that lifting/lowering cable for the communication antenna mast had unspooled and had allowed the mast to swing freely in the lowered position. The Shell Lead operator was contacted and made aware of the condition. No other concerns were observed in the inspection.	-SCVF ok -Well, meter building and flowline are fenced off					South	00020721	17956	Facility, Pipeline, Well
1-Jun-2021	073243118-001	Shell Canada Limited	3-Jun-2021		DLS: 11-03-079-19	No	Truck	Passed Inspection (Complete)	3-Jun-2021	3-Jun-2021	Planned	No concerns were observed on day of inspection. Pipeline inspection is on components on location only.						South		15265	Pipeline, Well
1-Jun-2021	073246319-001	Shell Canada Limited	4-Jun-2021		DLS: 14-09-079-19	No	Truck	Passed Inspection (Complete)	4-Jun-2021	4-Jun-2021	Planned	No concerns were observed on day of inspection. Pipeline inspection is on components on location only.						South	00020200	16193	Facility, Pipeline, Well
1-Jun-2021	073247078-001	Shell Canada Limited	4-Jun-2021		DLS: 16-09-079-19	No	Truck	Passed Inspection (Complete)	4-Jun-2021	4-Jun-2021	Planned	No concerns were observed on day of inspection. Pipeline inspection is on components on location only.	-SCVF ok -Well, meter building and pipeline riser are fenced off					South	00021409	19839	Facility, Pipeline, Well
1-Jun-2021	073247840-001	Shell Canada Limited	4-Jun-2021		DLS: 01-15-079-19	No	Truck	Passed Inspection (Complete)	4-Jun-2021	4-Jun-2021	Routine	Well head has positive isolation with valve handles chained and locked. No concerns were observed on day of inspection.						South		14335	Pipeline, Well
1-Jun-2021	073248608-001	Shell Canada Limited	4-Jun-2021		DLS: 03-15-079-19	No	Truck	Passed Inspection (Complete)	4-Jun-2021	4-Jun-2021	Routine	Well is suspended, positive isolation with well head valves chained and locked. Pipeline inspection is on components on location only. Lease access road has minor washing from spring run-off. No concerns were observed on day of inspection.						South	00020134	15931	Facility, Pipeline, Well
1-Jun-2021	073249485-001	Shell Canada Limited	4-Jun-2021		DLS: 08-17-079-19	No	Truck	Passed Inspection (Complete)	4-Jun-2021	4-Jun-2021	Planned	No concerns were observed on day of inspection. Pipeline inspection is on components on location only.	-SCVF ok -Well, meter building and pigging header are fenced off -Wind socks in place					South	00020375, 00022598	16753, 22304	Facility, Pipeline, Well
1-Jun-2021	073253978-001	Ovintiv Canada ULC	4-Jun-2021		NTS: D 097-G/093-P-01	No	Truck	Deficiencies Corrected	4-Aug-2021	4-Jun-2021	Planned	Well needs to be suspended in accordance with Drilling and Production Regs section25						South	00023204	23573	Facility, Pipeline, Well
1-Jun-2021	073257166-001	Canadian Natural Resources Limited	4-Jun-2021		NTS: A 009-C/094-A-15	No	Truck	Passed Inspection (Complete)	4-Jun-2021	1-Jun-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: 6ft of purged pipe above ground.. NOT a deficiency, comment for permit holder info only.						Central		03580	Well
1-Jun-2021	073257520-001	Sanling Energy Ltd.	4-Jun-2021	5-Jul-2021	NTS: A 067-G/093-P-01	No	Truck	Failed Inspection - Follow-up Pending		4-Jun-2021	Planned	Note: Secondary containment 1/3 full and should be monitored to ensure no accidental release of untested fluid.						South		11481	Well
1-Jun-2021	073257870-001	Shell Canada Limited	4-Jun-2021		DLS: 07-16-079-19	No	Truck	Passed Inspection (Complete)	4-Jun-2021	4-Jun-2021	Planned	No concerns were observed on day of inspection. Pipeline inspection is on components on location only.	-SCVF ok					South	00020478	16988	Facility, Pipeline, Well
1-Jun-2021	073258662-001	Canadian Natural Resources Limited	4-Jun-2021		DLS: 05-36-088-19	No	Truck	Passed Inspection (Complete)	4-Jun-2021	1-Jun-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: NIL						Central		12166	Well
1-Jun-2021	073260554-001	Canadian Natural Resources Limited	4-Jun-2021		NTS: D 073-I./094-A-10	No	Truck	Passed Inspection (Complete)	4-Jun-2021	1-Jun-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead not removed, pile still in ground, 2 pipes above ground. NOT a deficiency, comments for Permit Holder's info only.						Central		13148	Well
1-Jun-2021	073265069-001	Bonavista Energy Corporation	4-Jun-2021		DLS: 07-01-088-18	No	Truck	Passed Inspection (Complete)	4-Jun-2021	1-Jun-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: NIL						Central		02974	Pipeline, Well
1-Jun-2021	073266064-001	Canadian Natural Resources Limited	4-Jun-2021		NTS: B 002-O/094-A-15	No	Truck	Passed Inspection (Complete)	4-Jun-2021	1-Jun-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: NIL						Central		04070	Well
1-Jun-2021	073268045-001	Kelt Exploration (LNG) Ltd.	4-Jun-2021		DLS: 12-31-088-18	No	Truck	Passed Inspection (Complete)	4-Jun-2021	1-Jun-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Nil						Central		21183	Well
1-Jun-2021	073281610-001	PETRONAS Energy Canada Ltd.	8-Jun-2021		NTS: B 024-B/094-G-08	No	Truck	Passed Inspection (Complete)	8-Jun-2021	1-Jun-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00018307	31382, 31383, 31384, 31385, 31386, 39482, 39483, 39484, 39485, 39486	Facility, Pipeline, Well
1-Jun-2021	073288970-001	PETRONAS Energy Canada Ltd.	8-Jun-2021		NTS: C 026-B/094-G-08	No	Truck	Passed Inspection (Complete)	8-Jun-2021	1-Jun-2021	Routine	COMMENTS: -No concerns here at this time.						Central	00025548, 00025739	28202, 28639	Facility, Pipeline, Well
1-Jun-2021	073289742-001	PETRONAS Energy Canada Ltd.	8-Jun-2021		NTS: D 077-B/094-G-08	No	Truck	Passed Inspection (Complete)	8-Jun-2021	1-Jun-2021	Planned	COMMENTS: -The location signage at the lease entrance is too faded and symbols missing. This needs to be corrected asap.						Central	00018987	07065	Facility, Pipeline, Well
1-Jun-2021	073291280-001	PETRONAS Energy Canada Ltd.	8-Jun-2021		NTS: C 004-F/094-G-08	No	Truck	Passed Inspection (Complete)	8-Jun-2021	1-Jun-2021	Planned	COMMENTS: -No sour symbol on the location signage (no gas analysis on file, therefore, not sure if the symbol is applicable. Please submit analysis via esubmission if not already done so). -There is a small containment box with an open lid, with chemical inside, with dirty rags lying around the lease. The containment is sitting off to side of wellhead. -the piperack under the green actuator is not properly supporting. The weld is broken and the support is leaning, this should be assessed. -the propane tank insulation is off and blown around the lease. Clean up needed.						Central	00025863	29010	Facility, Pipeline, Well
1-Jun-2021	073292120-001	PETRONAS Energy Canada Ltd.	8-Jun-2021		NTS: D 015-F/094-G-08	No	Truck	Passed Inspection (Complete)	8-Jun-2021	1-Jun-2021	Planned	COMMENTS: -no concerns here at this time.						Central	00019026	07518	Facility, Pipeline, Well
1-Jun-2021	073295760-001	PETRONAS Energy Canada Ltd.	8-Jun-2021		NTS: C 005-F/094-G-08	No	Truck	Passed Inspection (Complete)	8-Jun-2021	1-Jun-2021	Routine	COMMENTS: -the location signage at the lease entrance is completely faded...the sign on the wellhead is good.						Central	00027332	13385	Facility,Pipeline, Well
1-Jun-2021	073297506-001	ARC Resources Ltd.	8-Jun-2021		DLS: 05-05-080-14	No	Truck	Passed Inspection (Complete)	8-Jun-2021	1-Jun-2021	Planned	No concerns at time of inspection.	SCVF good, esd open, high/low locked open, esd bypass locked shut.					South	00020121, 00025112, 00025113	15870, 27291, 27292	Facility, Pipeline, Well
1-Jun-2021	073298655-001	TAQA North Ltd.	8-Jun-2021		NTS: B 036-H/094-G-08	No	Truck	Passed Inspection (Complete)	8-Jun-2021	1-Jun-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00023608	24307	Facility, Pipeline, Well
1-Jun-2021	073299840-001	ARC Resources Ltd.	8-Jun-2021		DLS: 09-08-080-14	No	Truck	Passed Inspection (Complete)	8-Jun-2021	1-Jun-2021	Planned	No concerns at time of inspection.	09-08 well suspended, wellhead chained and locked. A well - SCVF good, esd armed, high/low locked open, esd bypass locked closed. Flare on auto.					South	00026232	26514, 30623	Facility, Pipeline, Well
1-Jun-2021	073300421-001	ARC Resources Ltd.	8-Jun-2021		DLS: 03-18-080-14	No		Passed Inspection (Complete)	8-Jun-2021	1-Jun-2021	Planned	No concerns at time of inspection.	03-18 well - abandoned, wellhead chained and locked, flowline disconnected. A, B and C wells - scvf good, esd open, esd bypass locked closed, high/low locked open. D and E wells - esd closed, scvf good, high/low locked open. psv on separator locked open, flare on auto.					South	00026663	33163, 33164, 33165, 33166, 33167, 33168	Facility, Pipeline, Well
1-Jun-2021	073301140-001	ARC Resources Ltd.	8-Jun-2021		DLS: 03-15-080-15	Yes	Truck	Passed Inspection (Complete)	8-Jun-2021	1-Jun-2021	Planned	No concerns at time of inspection. I and N wells had issues during completion activities and were never completed. All other wells - no SCVF, esd open, high/lows locked open, esd bypass locked closed. Flare set on auto. PSV on separators were locked open.						South	00026255	31862, 31943, 31944, 31945, 31946, 31947, 31948, 32202, 33169, 33170, 33171, 33172, 33173, 33174, 33175, 33176, 35410, 35411, 35412, 35413, 35414, 35415, 35416, 38551	Facility, Pipeline, Well
2-Jun-2021	073235872-001	Aduro Resources Ltd.	3-Jun-2021		DLS: 01-34-082-23	No	Truck	Deficiencies Corrected	5-Jul-2021	3-Jun-2021	Routine	Well is suspended and pipeline is isolated and blinded downstream of meter building. Gas metering and SD devices have been removed from meter building.	-SCVF ok -Road in good condition with some small mud holes					South	00020240	16277	Facility, Pipeline, Well
2-Jun-2021	073236675-001	Aduro Resources Ltd.	3-Jun-2021		DLS: 06-35-082-23	No	Truck	Passed Inspection (Complete)	3-Jun-2021	3-Jun-2021	Planned	Well not flowing at time of inspection. Last active flow date is Sept 2020 for one day. Road at km 2.2 on Eagle road has minor flooding due to beaver activity. No environmental or equipment concerns were observed on day of inspection. Pipeline inspection is on components on location only.						South		12913	Pipeline, Well
2-Jun-2021	073237443-001	Canadian Natural Resources Limited	3-Jun-2021		DLS: 03-08-082-21	No	Truck	Passed Inspection (Complete)	3-Jun-2021	3-Jun-2021	Planned	Inspection identified well head barriers have been moved to accommodate work on well. Contacted area lead operator and he will arrange for barriers to be re-positioned. No other action items were identified.	-SCVF ok -Well is recently abandoned, well head still on site					South	00022133	21252	Facility, Pipeline, Well
2-Jun-2021	073238274-001	Crew Energy Inc.	3-Jun-2021		DLS: 06-23-082-21	Yes	Truck	Passed Inspection (Complete)	3-Jun-2021	3-Jun-2021	Planned	Site inspection reviewed with Crew supervisor and all concerns were addressed. Pipeline inspection is on components on location only.	-SCVF ok Action items reviewed with Crew supervisor: -Gauges in well head to be removed (well is isolated and downhole abandoned) -Remnants of steel pilings protruding on location must be cut off or removed					South	00018738	04152	Facility, Pipeline, Well
2-Jun-2021	073239051-001	Aduro Resources Ltd.	3-Jun-2021		DLS: 12-35-082-23	No	Truck	Passed Inspection (Complete)	3-Jun-2021	3-Jun-2021	Planned	Inspection identified last meter calibration was Jan, 2015. It was observed on several location signs in the field that the Flammable and Poisonous Gas emblems are missing or faded. Please update these as these are a requirement as per D&PR 15(1)(d)(f). No other concerns were identified on day of inspection. Pipeline inspection is on components on location only. Well last flowed Aug 2020 for one day.	-SCVF ok -Gas detection on site but not in use -Well head and pipeline riser barriers in place -Dual wall methanol and inhibitor tanks on site but not in use					South	00020857, 00022693	18401, 22502	Facility, Pipeline, Well
2-Jun-2021	073239831-001	Canadian Natural Resources Limited	3-Jun-2021		DLS: A 07-08-082-21	No	Truck	Passed Inspection (Complete)	3-Jun-2021	3-Jun-2021	Routine	Well has positive isolation with well head valves chained and locked. Well head barriers are in place. No concerns were observed on day of inspection. Pipeline is discontinued and is signed nitrogen purged.	-SCVF ok					South		02428	Well
2-Jun-2021	073240811-001	Canadian Natural Resources Limited	3-Jun-2021		DLS: 10-05-082-21	No	Truck	Passed Inspection (Complete)	3-Jun-2021	3-Jun-2021	Routine	Well has positive isolation with valves chained and locked and barriers are in place. No concerns were observed on the day of inspection.	-SCVF ok -Pipeline is signed discontinued with nitrogen purge					South		03819	Well
2-Jun-2021	073266658-001	Canadian Natural Resources Limited	4-Jun-2021		DLS: 08-26-088-16	No	Truck	Passed Inspection (Complete)	4-Jun-2021	2-Jun-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: 6ft of purged pipeline above ground. NOT a deficiency, comment for Permit Holder info only.						Central		12109	Well
2-Jun-2021	073299212-001	PETRONAS Energy Canada Ltd.	8-Jun-2021		NTS: C 027-B/094-G-01	No	Truck	Passed Inspection (Complete)	8-Jun-2021	2-Jun-2021	Planned	COMMENTS: -No concerns here at this time						Central	00017870	28902, 29119, 29504, 30467, 30468, 30464, 30465, 30466, 32495, 40213, 40214, 40215, 40216, 40217, 40218, 40219	Facility, Pipeline, Well
2-Jun-2021	073301745-001	ARC Resources Ltd.	8-Jun-2021		DLS: 08-23-080-16	No	Truck	Passed Inspection (Complete)	8-Jun-2021	2-Jun-2021	Planned	**Sign at lease entrance is off post, please reattach. Last production records September 2020. No concerns at time of inspection.	Well head is chained and locked, flowline is still connected. Esd bypass locked shut, pipeline good, serarator psv good, high/low wrapped could not see locks.					South	00024444	26000	Facility, Pipeline, Well
2-Jun-2021	073302300-001	ARC Resources Ltd.	8-Jun-2021		DLS: 13-23-080-16	No	Truck	Passed Inspection (Complete)	8-Jun-2021	2-Jun-2021	Planned	No concerns at time of inspection.	Well abandoned, wellhead chained and locked, flow line disconnected.					South	00024264	25652	Facility, Pipeline, Well
2-Jun-2021	073302855-001	ARC Resources Ltd.	8-Jun-2021		DLS: 04-36-080-16	No	Truck	Deficiencies Corrected	10-Jun-2021	2-Jun-2021	Planned	Cellar around wellhead was full of water and not backfilled or covered creating a hazard for wildlife and humans. Please remove fluid from cellar and mitigate hazard created from being exposed. D&PR 51(1) A well permit holder must ensure that formation water, oil, drilling fluid, completion fluid, waste, chemical substances or refuse from a well, tank or other facility do not do any of the following: (a) create a hazard to public health or safety. No other concerns at time of inspection.	SCVF good, esd good, high/low locked open, separator PSV good, esd bypass locked closed. Last production record April 2021.					South	00024665	26386	Facility, Pipeline, Well
2-Jun-2021	073303431-001	ARC Resources Ltd.	8-Jun-2021		DLS: A 04-26-080-16	No	Truck	Passed Inspection (Complete)	8-Jun-2021	2-Jun-2021	Planned	No concerns at time of inspection.	B and C wells - scvf good, esd good, high/low locked open A well not flowing. Production records April 2021.					South		26439, 26440, 26441	Pipeline, Well
2-Jun-2021	073325458-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: B 010-A/094-G-01	No	Truck	Passed Inspection (Complete)	9-Jun-2021	2-Jun-2021	Planned	COMMENTS: -No concerns here at this time.						Central		15841	Well
2-Jun-2021	073335399-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: D 002-B/094-G-01	No	Truck	Passed Inspection (Complete)	9-Jun-2021	2-Jun-2021	Routine	COMMENTS: -WAR 10634 has an old flare pit onsite. Has this water been tested? Is fencing required? Most old flare pits are required to have fencing installed, due to contaminants.						Central		08882, 10634	Well
2-Jun-2021	073337083-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: C 091-I/094-B-16	No	Truck	Passed Inspection (Complete)	9-Jun-2021	2-Jun-2021	Routine	COMMENTS: -No concerns here at this time.						Central		08881	Well
2-Jun-2021	073338031-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: B 001-B/094-G-01	No	Truck	Passed Inspection (Complete)	9-Jun-2021	2-Jun-2021	Routine	COMMENTS: -During inspection, my personal monitor alarmed for H2S inside of cupboard. I did not enter any further. I called CNRL FSJ office front desk, I was given Jeremy Browns name for a contact. I called Jeremy and he gave me the operators number. I then called and spoke with operator. Operator arrived approximately 30 minutes later. He shut the well in until he could return to find the source of the leak. Called me a couple hours later stating that there was a tubing line that was loose and that was the source of gas leak. He repaired and well back to producing. -The flammable symbol is faded off of location signage at the lease entrance.						Central		16301	Well
2-Jun-2021	073344535-001	Imperial Oil Resources Limited	9-Jun-2021		NTS: B 002-B/094-G-01	No	Truck	Passed Inspection (Complete)	9-Jun-2021	2-Jun-2021	Routine	COMMENTS: -This abandoned well has some stuff remaining on lease that should be removed...ie: 45 gallon drum, some old chain link fencing, and about 6 orange cones. Please contact me to discuss.						Central		01403	Well
2-Jun-2021	073345096-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: B 012-B/094-G-01	No	Truck	Passed Inspection (Complete)	9-Jun-2021	2-Jun-2021	Routine	COMMENTS: -No concerns here at this time						Central	00020860	18410	Facility, Pipeline, Well
2-Jun-2021	073345749-001	PETRONAS Energy Canada Ltd.	9-Jun-2021		NTS: B 009-B/094-G-01	No	Truck	Passed Inspection (Complete)	9-Jun-2021	2-Jun-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00022159	21308	Facility, Pipeline, Well

2-Jun-2021	073346328-001	PETRONAS Energy Canada Ltd.	9-Jun-2021		NTS: A 099-J/094-B-16	No	Truck	Passed Inspection (Complete)	9-Jun-2021	2-Jun-2021	Planned	COMMENTS: -No concerns here at this time						Central	00018105	30377, 30370, 30372, 30373, 30374, 30376, 30375, 30371	Facility, Pipeline, Well
2-Jun-2021	073346905-001	PETRONAS Energy Canada Ltd.	9-Jun-2021		NTS: C 100-J/094-B-16	No	Truck	Passed Inspection (Complete)	9-Jun-2021	2-Jun-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00024131, 00024323, 00024698, 00024899, 00025882	25392, 25766, 26457, 26851, 29075	Facility, Pipeline, Well
2-Jun-2021	073354573-001	PETRONAS Energy Canada Ltd.	10-Jun-2021			No	Truck	Deficiencies Corrected	14-Jun-2021	2-Jun-2021	Routine	Access road into d-49-B/94-G-1 not accessible						Central			ACGA
3-Jun-2021	073243909-001	Tourmaline Oil Corp.	3-Jun-2021		DLS: D 04-32-080-15	No	Truck	Passed Inspection (Complete)	3-Jun-2021	3-Jun-2021	Follow Up	Follow up to Inspection #073125033-001 for D-4-32-80-15 there was no deficiency, as the flow line has been flanged after the ESD location.						South		30411	Pipeline, Well
3-Jun-2021	073244667-001	Tourmaline Oil Corp.	3-Jun-2021		DLS: A 05-29-080-15	No	Truck	Passed Inspection (Complete)	3-Jun-2021	3-Jun-2021	Follow Up	Follow up for Inspection #073130676-001						South		30300, 30304	Pipeline, Well
3-Jun-2021	073254551-001	Canadian Natural Resources Limited	4-Jun-2021		NTS: A 048-J/093-P-01	No	Truck	Passed Inspection (Complete)	4-Jun-2021	4-Jun-2021	Planned	Note: pigging chain disconnected, ground wire is cut from chemical tank and needs to be replaced.						South		14140	Well
3-Jun-2021	073255122-001	Ovintiv Canada ULC	4-Jun-2021		NTS: A 018-J/093-P-01	No	Truck	Passed Inspection (Complete)	4-Jun-2021	4-Jun-2021	Planned							South		16770	Pipeline, Well
3-Jun-2021	073256675-001	Tourmaline Oil Corp.	4-Jun-2021		DLS: 16-12-088-15	No	Truck	Passed Inspection (Complete)	4-Jun-2021	3-Jun-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Nil						Central		15115	Pipeline, Well
3-Jun-2021	073256023-001	Tidewater Midstream and Infrastructure Ltd.	4-Jun-2021		NTS: A 009-J/093-P-01	No	Truck	Deficiencies Corrected	6-Aug-2021	4-Jun-2021	Planned	Note: LEL levels in meter box caused personal monitor to alarm.						South		21550	Pipeline, Well
3-Jun-2021	073259427-001	Ovintiv Canada ULC	4-Jun-2021		NTS: C 009-J/093-P-01	No	Truck	Passed Inspection (Complete)	4-Jun-2021	4-Jun-2021	Planned							South	00020546	17240	Facility, Pipeline, Well
3-Jun-2021	073260207-001	Ovintiv Canada ULC	4-Jun-2021		NTS: A 020-J/093-P-01	No	Truck	Passed Inspection (Complete)	4-Jun-2021	4-Jun-2021	Planned	Note: Lid off of pigging catch basin and is 3/4 full of fluid. This needs to be monitored to ensure no accidental release of fluid.						South	00020547	17241	Facility, Pipeline, Well
3-Jun-2021	073261112-001	Ovintiv Canada ULC	4-Jun-2021		NTS: D 019-J/093-P-01	No	Truck	Passed Inspection (Complete)	4-Jun-2021	4-Jun-2021	Planned							South	00021741	20414	Facility, Pipeline, Well
3-Jun-2021	073261895-001	Tourmaline Oil Corp.	4-Jun-2021		DLS: 11-31-088-14	No	Truck	Passed Inspection (Complete)	4-Jun-2021	3-Jun-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Two purged pips above ground at well hole site.						Central		16118	Pipeline, Well
3-Jun-2021	073263544-001	Tourmaline Oil Corp.	4-Jun-2021		DLS: 03-27-088-14	No	Truck	Passed Inspection (Complete)	4-Jun-2021	3-Jun-2021	Planned	Routine inspection performed in relation to Section 6 requirements of the Dormancy and Shutdown Regulation.	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Nil					Central		17434	Pipeline, Well
3-Jun-2021	073264480-001	Tourmaline Oil Corp.	4-Jun-2021		DLS: 06-22-088-14	No	Truck	Passed Inspection (Complete)	4-Jun-2021	3-Jun-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Nils.						Central		19318	Pipeline, Well
3-Jun-2021	073275657-001	ARC Resources Ltd.	7-Jun-2021		DLS: 08-20-079-15	No	Walk	Planned		7-Jun-2021	Planned	No equipment observed onsite.						South		23892	Pipeline, Well
3-Jun-2021	073276236-001	Shell Canada Limited	7-Jun-2021		DLS: 11-06-077-18	No	Truck	Passed Inspection (Complete)	7-Apr-2022	7-Jun-2021	Planned	Equipment observed onsite: Wellhead (locked and chained) Metal barrier fence						South		18568	Pipeline, Well
3-Jun-2021	073277013-001	Shell Canada Limited	7-Jun-2021		DLS: 12-17-077-18	No	Truck	Passed Inspection (Complete)	7-Apr-2022	7-Jun-2021	Planned	Equipment observed onsite: Wellhead (locked and chained) Cement barriers						South		27459	Pipeline, Well
3-Jun-2021	073278272-001	Shell Canada Limited	7-Jun-2021		NTS: C 028-B/093-P-10	No	Truck	Passed Inspection (Complete)	7-Apr-2022	7-Jun-2021	Planned	Equipment observed onsite: Pipeline risers and piles Cement barriers						South		17807	Pipeline, Well
3-Jun-2021	073281037-001	ARC Resources Ltd.	7-Jun-2021		DLS: 11-24-081-18	Yes	Truck	Passed Inspection (Complete)	7-Jun-2021	3-Jun-2021	Planned	No concerns at time of inspection.	SCVF good, esd good, high/low locked open.					South		20300	Pipeline, Well
3-Jun-2021	073283988-001	Shell Canada Limited	7-Jun-2021		NTS: D 017-B/093-P-10	No	Truck	Passed Inspection (Complete)	7-Apr-2022	7-Jun-2021	Planned	Equipment observed onsite: Wellhead (locked and chained) SCVF monitoring equipment Emission control unit Pipeline riser and piles Metal barrier fence						South		17481	Pipeline, Well
3-Jun-2021	073282808-001	Shell Canada Limited	7-Jun-2021		NTS: D-A 017-B/093-P-10	No	Truck	Deficiencies Corrected	28-Jun-2021	7-Jun-2021	Routine	Equipment observed onsite: Wellhead (locked and chained) Metal barrier fence						South		31216	Pipeline, Well
3-Jun-2021	073284056-001	Black Swan Energy Ltd.	7-Jun-2021		NTS: C 046-C/094-H-04	Yes	Truck	Passed Inspection (Complete)	7-Jun-2021	3-Jun-2021	Planned	Start up Inspection for new compressors, inlet, condy stabilizer and meters. Action Items: 1.) Submit completed PSSR. 2.) Submit panel check on K627 compressor. 3.) Submit car seal report. 4.) Submit portion of torque report and end seal report as discussed with construction team. Thank you. Site looks in good shape.	5 new compressors (3 sales for HP and 3 process) inlet #2 Condy Stabilizer #2 Water meter sales meter.					Central	00026623		Facility, Pipeline, Well
3-Jun-2021	073294104-001	DEJOUR ENERGY (ALBERTA) LTD.	8-Jun-2021		NTS: A 080-E/094-H-01	No	ATV/Snow Machine	Passed Inspection (Complete)	8-Jun-2021	8-Jun-2021	Routine	Wellhead insulation has been torn off and is laying on ground. This is to be picked up.	Wellhead is connected to flowline. Wellhead valves have been removed. meter cabinet, chemical tanks, propane bullet Flowline valve is closed.					Central	00023355	23845	Facility, Pipeline, Well
3-Jun-2021	073352357-001	Canadian Natural Resources Limited	10-Jun-2021		NTS: B 084-E/094-H-06	No	Walk	Passed Inspection (Complete)	10-Jun-2021	3-Jun-2021	Planned	COMMENTS: I walked into location -There is a broken crushed culvert lying alongside the access about 3/4 of the way into the lease on right side that needs to be removed as it is considered industrial garbage, -The lineheater is missing a site glass gaurd. This needs to be installed ASAP, -the vegetation is growing up and around the wellhead and the equipment (3'- 4' high). This needs to be controlled, as it is considered a fire hazard. Please notify me when these tasks have been completed						Central		07816	Well
3-Jun-2021	073352996-001	Tourmaline Oil Corp.	10-Jun-2021		NTS: D 018-E/094-H-06	No	Truck	Passed Inspection (Complete)	10-Jun-2021	3-Jun-2021	Routine	COMMENTS: -No concerns here at this time.						Central	00004567	07846	Facility, Pipeline, Well
3-Jun-2021	073353566-001	Tourmaline Oil Corp.	10-Jun-2021		NTS: A 025-E/094-H-06	No	Truck	Passed Inspection (Complete)	10-Jun-2021	3-Jun-2021	Routine	COMMENTS: -the location sign on the building door is still in the name of "CHINOOK". Please correct asap.						Central	00021458	19932	Facility,Pipeline, Well
3-Jun-2021	073383076-001	ARC Resources Ltd.	14-Jun-2021		DLS: 02-04-081-16	No	Truck	Passed Inspection (Complete)	14-Jun-2021	8-Jun-2021	Planned	No concerns at time of inspection.	Wellhead chained and locked, flow line disconnected. Pipeline abandoned and nitrogen 10/29/2019.					South	00023181	23538	Facility, Pipeline, Well
3-Jun-2021	073421992-001	ARC Resources Ltd.	15-Jun-2021		DLS: 08-03-081-16	No	Truck	Passed Inspection (Complete)	15-Jun-2021	3-Jun-2021	Planned	No concerns at time of inspection.	ESD shut at time of inspection, high/low locked open, scvf good. Last production Nov 2020.					South	00022243	21472	Facility, Pipeline, Well
3-Jun-2021	073422954-001	ARC Resources Ltd.	15-Jun-2021		DLS: 09-03-081-16	No	Truck	Passed Inspection (Complete)	15-Jun-2021	3-Jun-2021	Routine	No concerns at time of inspection.	Both wells on site had chains and locks on wellheads and flow lines were disconnected.					South		23101, 23219	Pipeline, Well
4-Jun-2021	073270854-001	Pieridae Alberta Production Ltd.	7-Jun-2021		NTS: A 089-C/094-I-14	No	Truck	Passed Inspection (Complete)	7-Jun-2021	4-Jun-2021	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Tank empty. No SCADA. Pump skid. Flow line is still connected. (see D&PR Section 25(5) Status in Kermit for both the well and pipeline is "active." This is incorrect.						North		04095	Well
4-Jun-2021	073271647-001	Pieridae Alberta Production Ltd.	7-Jun-2021		NTS: C 100-C/094-I-14	No	Truck	Passed Inspection (Complete)	7-Jun-2021	4-Jun-2021	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Tank empty. No SCADA. Pump skid. Flow line is still connected. (see D&PR Section 25(5) Status in Kermit for both the well and pipeline is "active." This is incorrect.						North		05298	Well
4-Jun-2021	073272270-001	Pieridae Alberta Production Ltd.	7-Jun-2021		NTS: C 099-C/094-I-14	No	Truck	Passed Inspection (Complete)	7-Jun-2021	4-Jun-2021	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Tank empty. No SCADA. Pump skid. Flow line is still connected. (see D&PR Section 25(5) Status in Kermit for both the well and pipeline is "active." This is incorrect.						North		10533	Well
4-Jun-2021	073272822-001	Pieridae Alberta Production Ltd.	7-Jun-2021		NTS: D 090-C/094-I-14	No	Truck	Passed Inspection (Complete)	7-Jun-2021	4-Jun-2021	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Tank empty. No SCADA. Pump and power skid. Flow line is still connected. (see D&PR Section 25(5) Status in Kermit for both the well and pipeline is "active." This is incorrect.						North		03854	Well
4-Jun-2021	073273377-001	Shanghai Energy Corporation	7-Jun-2021		NTS: A 041-E/094-I-14	No	Truck	Deficiencies Corrected	8-Jul-2021	4-Jun-2021	Planned	SCADA calibration outdated. (Oct. /2015)						North	00024941, 00024942	26958, 26959	Facility, Pipeline, Well
4-Jun-2021	073273960-001	Canlin Energy Corporation	7-Jun-2021		NTS: A 031-L/094-I-14	No	Truck	Passed Inspection (Complete)	7-Jun-2021	4-Jun-2021	Planned	Abandoned wells winter of 2020/2021. Two location sign posts. Site clean.						North	00022843	22878, 22882	Facility, Pipeline, Well
4-Jun-2021	073274726-001	Canadian Natural Resources Limited	7-Jun-2021		NTS: D 079-A/094-P-07	No	Truck	Deficiencies Corrected	10-Jun-2021	4-Jun-2021	Planned	Active disposal well. Wellhead inside enclosure, SCV is vented out. Signage is good. Calibration tag on turbine meter dated Nov. /2013. Pump building, tank farm, genset, MCC building, propane tanks, chemical tanks.						North	00008218	02881	Facility, Pipeline, Well
4-Jun-2021	073275308-001	Canadian Natural Resources Limited	7-Jun-2021		NTS: A 072-C/094-P-08	No	Truck	Deficiencies Corrected	10-Jun-2021	4-Jun-2021	Planned	Active facility. Active genset with what appears to be a new fuel gas line. Heat medium building. Tank farm. Chemical tanks. Pig barrel riser. Two inlet separator buildings. One inlet separator larger than the other. (V-200) Two compressors. Compressor #1 active. Compressor #2 not active. Condensate pump building. Two inactive flare stacks and flare knockout. Barrel dock. Lube oil tank. Two dehys. Only one appears to be active. (DEOS dated 2020) Unused equipment on site including 400bbl tanks, pipe, accommodation trailer and vessel. One MCC trailer. One supply trailer. Instrument air building. Propane tanks.						North	00008346, 00001837		Facility, Pipeline, Well
7-Jun-2021	073285000-001	Murphy Oil Company Ltd.	9-Jun-2021		DLS: 14-21-077-17	Yes	Truck	Passed Inspection (Complete)	9-Jun-2021	7-Jun-2021	Planned	Start Up Inspection new group and test Separator, Generators, Wells and Meter skids. Noted missing CRN for BC on fuel gas and separator. Action Items: 1.) Location sign needed at entrance along with well identification. 2.) Submit PSSR once completed. 3.) Submit meter calibrations along with gas detection cals. 4.) Submit car seal report. 5.) Submit end seal and torque report. 6.) Grounding needed on chemical tank by separator. 7.) Bolt up needed on PSV off test separator. Thank you.						South	00027327	35080, 35081, 35082, 35083, 35084	Facility, Pipeline, Well
8-Jun-2021	073296109-001	Tourmaline Oil Corp.	8-Jun-2021	13-Jul-2021	DLS: 12-13-080-16	No	Truck	Deficiencies Corrected	15-Jul-2021	8-Jun-2021	Planned	COMPANY REP. CALLED FROM LOCATION OPERATOR CAME TO LOCATION						South	00024809, 00024810, 00025840, 00025841, 00025842, 00025843	26678, 26679, 28919, 28921, 28920, 28922	Facility, Pipeline, Well
8-Jun-2021	073302994-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: B 018-D/094-P-15	No	Helicopter	Deficiencies Corrected	15-Jun-2021	8-Jun-2021	Planned	ROTO Launcher on site.						North	00020958	18774	Facility, Pipeline, Well
8-Jun-2021	073304567-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: C 049-D/094-P-15	No	Helicopter	Deficiencies Corrected	22-Jun-2021	8-Jun-2021	Planned							North		18786	Well
8-Jun-2021	073305140-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: D 058-D/094-P-15	No	Helicopter	Deficiencies Corrected	5-Jul-2021	8-Jun-2021	Planned							North		15184	Well
8-Jun-2021	073305714-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: C 086-D/094-P-15	No	Helicopter	Deficiencies Corrected	5-Jul-2021	8-Jun-2021	Planned							North		13207	Well
8-Jun-2021	073306296-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: A 081-D/094-P-15	No	Helicopter	Passed Inspection (Complete)	9-Jun-2021	8-Jun-2021	Planned	Suspended well. SCV is open. Signage is good. Wellhead chained and locked. Flow line is still connected. (see D&PR Section 25(5) Status in Kermit for pipeline is "active." This is incorrect. Inactive flare and dehy. 400bbl tank in berm. Unused tri-tanks. Tower and power skid. SCADA calibration from 2017.						North		08171	Well
8-Jun-2021	073306648-001	PETRONAS Energy Canada Ltd.	9-Jun-2021		NTS: A 018-D/094-A-13	Yes	Truck	Passed Inspection (Complete)	9-Jun-2021	8-Jun-2021	Planned	Start Up Inspection Receive LTO documentation. Action Items: 1.) Submit completed TCCC. 2.) Submit car seal report. 3.) Remaining hoods to install on catadynes in feed drum and pump transfer. 4.) Grounding on tanks for generators waste oil. Construction confirming size of waste oil plastic tanks on generators for secondary containment. Thank you.						Central	00027212		Facility, Pipeline, Well
8-Jun-2021	073307379-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: A 065-D/094-P-15	No	Helicopter	Deficiencies Corrected	5-Jul-2021	8-Jun-2021	Planned	Line to old flare pit. Unused tri-tanks. 400bbl tank and old boil tank in berm. Inactive dehy. Tower and power skid. SCADA calibration outdated. (2017)						North		05552	Well

8-Jun-2021	073307726-001	Tourmaline Oil Corp.	9-Jun-2021		DLS: 12-07-080-15	No		Passed Inspection (Complete)	9-Jun-2021	9-Jun-2021	Planned							South	00026597	35374, 35375, 35376, 35377, 35378, 35379	Facility, Pipeline, Well
8-Jun-2021	073308345-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: A 041-D/094-P-15	No	Helicopter	Deficiencies Corrected	6-Jul-2021	8-Jun-2021	Planned	Suspended well. SCV is open. Signage is good. Wellhead chained and locked. Flow line is still connected. (see D&PR Section 25(5) Status in Kermit for pipeline is "active." This is incorrect. Unused tri-tanks. Inactive dehy and flare. 400bbl tank and old boil tank in berm. Tower and power skid. SCADA calibration is from 2017.						North		08170	Well
8-Jun-2021	073309186-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: D 059-C/094-P-15	No	Helicopter	Deficiencies Corrected	15-Jun-2021	8-Jun-2021	Planned	Suspended well. SCV is open. Signage is good. Wellhead chained and locked. Flow line is still connected. (see D&PR Section 25(5) Status in Kermit for pipeline is "active." This is incorrect. Inactive dehy and flare. 400bbl tank and oil boil tank in berm. Unused tri-tanks. Inspector was unable to climb into offload meter building. Piles too high.						North	00018997	07238	Facility, Pipeline, Well
8-Jun-2021	073309535-001	Tourmaline Oil Corp.	9-Jun-2021		DLS: 04-32-080-15	No	Truck	Passed Inspection (Complete)	9-Jun-2021	9-Jun-2021	Follow Up	Follow up for Inspection #073125033-001(003)						South	00018090		Facility, Pipeline, Well
8-Jun-2021	073310354-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: D 047-C/094-P-15	No	Helicopter	Deficiencies Corrected	8-Jun-2022	8-Jun-2021	Planned	Meter skid door will not close.						North	00021512	20031	Facility, Pipeline, Well
8-Jun-2021	073310701-001	Tourmaline Oil Corp.	9-Jun-2021		DLS: 08-13-080-16	No	Truck	Passed Inspection (Complete)	9-Jun-2021	9-Jun-2021	Planned							South	00018296	30548, 30549, 30550, 30551, 30552, 30553	Facility, Pipeline, Well
8-Jun-2021	073311491-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: A 019-C/094-P-15	No	Helicopter	Passed Inspection (Complete)	9-Jun-2021	8-Jun-2021	Planned							North		18779	Well
8-Jun-2021	073312049-001	Tourmaline Oil Corp.	9-Jun-2021		DLS: 12-24-080-16	No	Truck	Deficiencies Corrected	25-Jun-2021	9-Jun-2021	Planned							South	00024838, 00024839, 00025299	26732, 26731, 27634	Facility, Pipeline, Well
8-Jun-2021	073312410-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: C 026-C/094-P-15	No	Helicopter	Passed Inspection (Complete)	9-Jun-2021	8-Jun-2021	Planned	ROTO Launcher on site. Pig barrel riser. Off load meter building.						North		16663	Well
8-Jun-2021	073312759-001	Shell Canada Limited	9-Jun-2021		DLS: 14-05-080-18	No	Truck	Passed Inspection (Complete)	9-Jun-2021	9-Jun-2021	Routine	No equipment on location. A few loose pieces of geotextile fabric/matting were noted on site. Access road and location are in good condition with no environmental concerns observed on day of inspection.						South		08230	Pipeline, Well
8-Jun-2021	073313333-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: A 053-C/094-P-15	No	Helicopter	Passed Inspection (Complete)	9-Jun-2021	8-Jun-2021	Planned							North		09152	Well
8-Jun-2021	073314112-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: A 041-C/094-P-15	No	Helicopter	Deficiencies Corrected	6-Jul-2021	8-Jun-2021	Planned	Lid is off of pig barrel secondary containment which is full of water.						North	00021510	20029	Facility, Pipeline, Well
8-Jun-2021	073315296-001	Ovintiv Canada ULC	9-Jun-2021		DLS: 15-24-077-15	Yes	Truck	Passed Inspection (Complete)	9-Jun-2021	8-Jun-2021	Planned	Start Up Inspection of new wells, meter skid, combustor and fuel gas building. Action Items: 1.) Submit completed PSSR. 2.) Submit car seal report. 3.) Submit burner SD report off combustor. 4.) Submit meter calibrations for wells. Thank you.						South	00027350	32158, 32159, 32160, 32161, 37259, 37260	Facility, Pipeline, Well
8-Jun-2021	073315713-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: A 011-C/094-P-15	No	Helicopter	Deficiencies Corrected	15-Jun-2021	8-Jun-2021	Planned	Suspended well. SCV is open. Flow line is still connected. (see D&PR Section 25(5) Status in Kermit for pipeline is "active." This is incorrect.						North		16580	Well
8-Jun-2021	073316514-001	Shell Canada Limited	9-Jun-2021		DLS: 14-08-080-18	No	Truck	Passed Inspection (Complete)	9-Jun-2021	9-Jun-2021	Planned	-D 14-8-80-18, positive isolation with well chained and locked. -A 14-8-80-18, positive isolation with well chained and locked. Equipment on site is isolated and blinded. Pressure monitor in place on SCV. Solar panel and communication mast is laying on the ground. No concerns were observed on day of inspection.						South	00026557	07640, 21804	Facility, Pipeline, Well
8-Jun-2021	073316869-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: D 009-B/094-P-15	No	Helicopter	Passed Inspection (Complete)	9-Jun-2021	8-Jun-2021	Planned	Suspended well. SCV is open. Signage is good. Wellhead chained and locked. Flow line is still connected. (see D&PR Section 25(5) Status in Kermit for pipeline is "active." This is incorrect. SCADA calibration is from 2019.						North		18771	Well
8-Jun-2021	073317428-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: C 015-B/094-P-15	No	Helicopter	Passed Inspection (Complete)	9-Jun-2021	8-Jun-2021	Planned	No wellhead at this location. Inactive dehy and vent stack. Unused boil tank. 50-100bbl tank. Unused tri-tanks. Status for dehy in Kermit is "active." This is incorrect.						North	00003484		Facility, Pipeline, Well
8-Jun-2021	073317985-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: A 034-B/094-P-15	No	Helicopter	Deficiencies Corrected	6-Jul-2021	8-Jun-2021	Planned	Suspended well. SCV is open. Signage is good. Wellhead chained and locked. Flow line is still connected. (see D&PR Section 25(5) Status in Kermit for pipeline is "active." This is incorrect. 100bbl tank in berm. Pump building with fuel gas scrubber. Vent stack. No SCADA.						North		11686	Well
8-Jun-2021	073318966-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: B 049-A/094-P-15	No	Helicopter	Passed Inspection (Complete)	9-Jun-2021	8-Jun-2021	Planned	Bull plug missing on plunger lift. 100bbl tank in berm. Tower and power skid. Vent stack. Some piles.						North		09528	Well
8-Jun-2021	073319547-001	Crew Energy Inc.	9-Jun-2021		DLS: 04-07-082-19	No	Truck	Deficiencies Corrected	10-Jun-2021	9-Jun-2021	Planned	During inspection it was observed that the ground cable on (D) well methanol tank was not connected. (A) well ESD pump is leaking oil causing staining on the ground below the pump.	-SCVF ok on all wells -Separator building on site not in use. Drained and blinded.					South	00024552, 00024556, 00025365	26167, 26176, 27442, 27766	Facility, Pipeline, Well
8-Jun-2021	073319909-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: B 068-D/094-P-16	No	Helicopter	Deficiencies Corrected	22-Jun-2021	8-Jun-2021	Planned	Suspended well. SCV is open. Signage is good. Wellhead chained and locked. Flow line is still connected. (see D&PR Section 25(5) Status in Kermit for pipeline is "active." This is incorrect. 400bbl tank in berm. Tower and vent stack. SCADA calibration is from 2018.						North		07808	Well
8-Jun-2021	073320929-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: A 029-L/094-A-10	No	Truck	Passed Inspection (Complete)	9-Jun-2021	8-Jun-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead riser						Central		03165	Well
8-Jun-2021	073321379-001	Crew Energy Inc.	9-Jun-2021		DLS: 09-03-082-19	No	Truck	Passed Inspection (Complete)	9-Jun-2021	9-Jun-2021	Planned	ESD on (A) well was found in the latched position with the flowline valve closed. Crew supervisor was notified and operations corrected the issue. Well had been shut in and was not active. No other concerns were identified during inspection. Pipeline inspection is on components on location only.						South	00017946	24388, 25178, 26198, 29658, 29657, 30114, 30118	Facility, Pipeline, Well
8-Jun-2021	073322064-001	Canadian Natural Resources Limited	9-Jun-2021		DLS: 11-34-088-20	No	Truck	Deficiencies Corrected	30-Jun-2021	8-Jun-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead riser Industry-use scrap and garbage at wellhead.						Central		09119	Well
8-Jun-2021	073322646-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: D 023-I/094-A-11	No	Truck	Passed Inspection (Complete)	9-Jun-2021	8-Jun-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead riser. One metal hollow piling located approximately 20 ft East of pipeline post/sign.						Central		09400	Well
8-Jun-2021	073323228-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: C 037-I/094-A-11	No	Truck	Passed Inspection (Complete)	9-Jun-2021	8-Jun-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead riser.						Central		10135	Well
8-Jun-2021	073324262-001	Canadian Natural Resources Limited	9-Jun-2021		DLS: 01-34-088-20	No	Truck	Deficiencies Corrected	30-Jun-2021	8-Jun-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead riser.						Central		10506	Well
8-Jun-2021	073325066-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: C-A 028-I/094-A-11	No	Truck	Deficiencies Corrected	30-Jun-2021	8-Jun-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Pipe & Valve at the site of the well hole.						Central		12161	Well
8-Jun-2021	073326044-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: A 028-I/094-A-11	No	Truck	Passed Inspection (Complete)	9-Jun-2021	8-Jun-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead riser.						Central		13014	Well
8-Jun-2021	073326428-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: A 080-D/094-P-16	No	Helicopter	Deficiencies Corrected	24-Jun-2021	8-Jun-2021	Planned							North		13417	Well
8-Jun-2021	073326980-001	Canadian Natural Resources Limited	9-Jun-2021		DLS: 08-36-088-20	No	Truck	Passed Inspection (Complete)	9-Jun-2021	8-Jun-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: NIL						Central		13360	Well
8-Jun-2021	073327551-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: A 017-E/094-P-16	No	Helicopter	Deficiencies Corrected	15-Jun-2021	8-Jun-2021	Planned							North		09229	Well
8-Jun-2021	073328342-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: C 038-H/094-P-15	No	Helicopter	Passed Inspection (Complete)	9-Jun-2021	8-Jun-2021	Planned							North		10128	Well
8-Jun-2021	073328957-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: C 094-H/094-P-15	No	Helicopter	Passed Inspection (Complete)	9-Jun-2021	8-Jun-2021	Planned							North		17145	Well
8-Jun-2021	073329515-001	Bonavista Energy Corporation	9-Jun-2021		NTS: C-A 019-B/094-A-15	No	Truck	Passed Inspection (Complete)	9-Jun-2021	8-Jun-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: NIL						Central		12751	Pipeline, Well
8-Jun-2021	073329875-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: A 098-H/094-P-15	No	Helicopter	Passed Inspection (Complete)	9-Jun-2021	8-Jun-2021	Planned	Pig barrel /riser.						North		16701	Well
8-Jun-2021	073330865-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: A 012-J/094-P-15	No	Helicopter	Deficiencies Corrected	15-Jun-2021	8-Jun-2021	Planned							North		16741	Well
8-Jun-2021	073331787-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: C 026-I/094-P-15	No	Helicopter	Passed Inspection (Complete)	9-Jun-2021	8-Jun-2021	Planned							North		14618	Well
8-Jun-2021	073332592-001	Bonavista Energy Corporation	9-Jun-2021		NTS: C 019-B/094-A-15	No	Truck	Passed Inspection (Complete)	9-Jun-2021	8-Jun-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: NIL						Central		12764	Pipeline, Well
8-Jun-2021	073332940-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: A 011-K/094-P-15	No	Helicopter	Passed Inspection (Complete)	9-Jun-2021	8-Jun-2021	Planned							North		15392	Well
8-Jun-2021	073333726-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: A 015-K/094-P-15	No	Helicopter	Passed Inspection (Complete)	9-Jun-2021	8-Jun-2021	Planned							North		15387	Well
8-Jun-2021	073334489-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: A 046-K/094-P-15	No	Helicopter	Passed Inspection (Complete)	9-Jun-2021	8-Jun-2021	Planned	Pig barrel secondary containment full of water.						North		15390	Well
8-Jun-2021	073335049-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: B 096-E/094-P-15	No	Helicopter	Passed Inspection (Complete)	9-Jun-2021	8-Jun-2021	Planned	Suspended well. SCV is open. Signage is good. Wellhead chained and locked. Flow line is still connected. (see D&PR Section 25(5) Status in Kermit for pipeline is "active." This is incorrect. 400bbl tank in "C" ring. SCADA calibration is from 2017.						North		12713	Well
8-Jun-2021	073335957-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: A 057-E/094-P-15	No	Helicopter	Deficiencies Corrected	15-Jun-2021	8-Jun-2021	Planned							North		15391	Well
8-Jun-2021	073336734-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: D 049-E/094-P-15	No	Helicopter	Deficiencies Corrected	6-Jul-2021	8-Jun-2021	Planned	Inactive dehy. Unused tri-tanks. 400bbl tank and old boil tank in berm.						North		09787	Well
8-Jun-2021	073338386-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: D 059-E/094-P-15	No	Helicopter	Deficiencies Corrected	5-Jul-2021	8-Jun-2021	Planned	Suspended well. SCV is open. Signage is good. Wellhead chained and locked. Flow line is still connected. (see D&PR Section 25(5) Status in Kermit for pipeline is "active." This is incorrect. 400bbl tank in berm. Vent stack. Pump skid with fuel gas scrubber. No SCADA.						North		05568	Well
8-Jun-2021	073338956-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: A 093-F/094-P-15	No	Helicopter	Passed Inspection (Complete)	9-Jun-2021	8-Jun-2021	Planned							North		10093	Well
8-Jun-2021	073339511-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: D 069-G/094-P-15	No	Helicopter	Deficiencies Corrected	14-Jun-2021	8-Jun-2021	Planned							North		18777	Well
8-Jun-2021	073340103-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: B 076-G/094-P-15	No	Helicopter	Passed Inspection (Complete)	9-Jun-2021	8-Jun-2021	Planned	Site too wet to access meter skid.						North		12710	Well
8-Jun-2021	073340869-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: A 054-G/094-P-15	No	Helicopter	Passed Inspection (Complete)	9-Jun-2021	8-Jun-2021	Planned	Suspended well. SCV is open. Signage is good. Wellhead chained and locked. Flow line is still connected. (see D&PR Section 25(5) Status in Kermit for pipeline is "active." This is incorrect. SCADA calibration is from 2019.						North		15389	Well
8-Jun-2021	073341441-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: D 039-G/094-P-15	No	Helicopter	Passed Inspection (Complete)	9-Jun-2021	8-Jun-2021	Planned	Suspended well. SCV is open. Signage is good. Wellhead chained and locked. Flow line is still connected. (see D&PR Section 25(5) SCADA calibration is from 2019.						North		05269	Well
8-Jun-2021	073341998-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: B 052-F/094-P-15	No	Helicopter	Passed Inspection (Complete)	9-Jun-2021	8-Jun-2021	Planned	SCADA calibration outdated. (2015)						North		12712	Well
8-Jun-2021	073342557-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: D 055-F/094-P-15	No	Helicopter	Deficiencies Corrected	24-Jun-2021	8-Jun-2021	Planned							North		14626	Well
8-Jun-2021	073343154-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: C 036-F/094-P-15	No	Helicopter	Deficiencies Corrected	22-Jun-2021	8-Jun-2021	Planned							North		09545	Well
8-Jun-2021	073343752-001	Canadian Natural Resources Limited	9-Jun-2021		NTS: C 015-F/094-P-15	No	Helicopter	Passed Inspection (Complete)	9-Jun-2021	8-Jun-2021	Planned	Suspended well. SCV is open. Signage is good. Wellhead chained and locked. Flow line is still connected. (see D&PR Section 25(5) Status in Kermit for pipeline is "active." This is incorrect. SCADA calibration is from 2017.						North		09544	Well
8-Jun-2021	073347519-001	Canadian Natural Resources Limited	10-Jun-2021		DLS: 05-23-081-19	No	Truck	Passed Inspection (Complete)	10-Jun-2021	10-Jun-2021	Planned	No concerns were observed on day of inspection. Pipeline inspection is on components on location only.	-SCVF ok on all wells -300 bbl methanol TK, above GR FKO, flare stack on site					South	00024173, 00024434, 00024437, 00024438, 00024541, 00024548, 00024626, 00026646, 00026647	24801, 25507, 25978, 25986, 25985, 26156, 26163, 26299	Facility, Pipeline, Well

8-Jun-2021	073348435-001	Crew Energy Inc.	10-Jun-2021		DLS: A 16-03-082-19	No	Truck	Passed Inspection (Complete)	10-Jun-2021	10-Jun-2021	Planned	No concerns were observed on day of inspection.	-SCVF ok -Empty 400 bbl tank stored on location						South	00018254	30116, 30117	Facility, Pipeline, Well
8-Jun-2021	073350618-001	Crew Energy Inc.	10-Jun-2021		DLS: 03-12-082-20	No	Truck	Passed Inspection (Complete)	10-Jun-2021	10-Jun-2021	Routine	Well has positive isolation with valve handles chained and locked. Please remove pressure gauges from well head and replace with plugs. No concerns were observed on day of inspection. Pipeline inspection is on components on location only.	-SCVF ok -Pipeline is signed discontinued and purged with air, July 2018 -Meter building on site is blinded						South	00024228	25597	Facility, Pipeline, Well
8-Jun-2021	073351421-001	Shell Canada Limited	10-Jun-2021		DLS: 08-12-080-20	No	Truck	Passed Inspection (Complete)	10-Jun-2021	10-Jun-2021	Routine	Well has positive isolation with valve handles chained and locked. No concerns were observed on day of inspection. Pipeline inspection is on components on location only.	-SCVF ok -Access road has minor erosion						South	00023527	24162	Facility, Pipeline, Well
9-Jun-2021	073357280-001	Cenovus Energy Inc.	11-Jun-2021		NTS: D 077-G/093-P-08	No	Truck	Passed Inspection (Complete)	11-Jun-2021	11-Jun-2021	Planned								South	00001017	07770	Facility, Pipeline, Well
8-Jun-2021	073358191-001	Ovintiv Canada ULC	11-Jun-2021		NTS: A 062-F/093-P-08	No	Truck	Passed Inspection (Complete)	11-Jun-2021	11-Jun-2021	Planned								South	00019790	14101	Facility, Pipeline, Well
8-Jun-2021	073359636-001	Coastal GasLink Pipeline Ltd.	24-Jun-2021		From: NTS: C 090-G/093-J-10 To: NTS: D 072-F/093-J-10	Yes	Helicopter	Passed Inspection (Complete)	24-Jun-2021	11-Jun-2021	Routine	Inspection with operator from KP 212+800 to KP 244+000. 212+800 Crooked River DPI exit site, previous flood waters have lowered, a pump off is underway with an ongoing fish and amphibian salvage. KP 220+609, NCD 106C, work has been completed to stabilize saturated soils including the addition of two retaining walls and approximately 1/2 meter of fill over the culvert crossing. KP 220+600, RE1019, the temp bridge has not been removed from the water course crossing and has fallen into the water course. The clear-span bridge is in place and being used. Discussion with operator on removal of the temporary bridge structure. KP 229+910, WC 118C, additional sloughing of the water course bank since the last inspection on May 3, 2021. Ponded water along the soils pile is being pumped off.							South			CIAS, Pipeline
8-Jun-2021	073361107-001	Ovintiv Canada ULC	11-Jun-2021		NTS: D 074-F/093-P-08	No	Truck	Deficiencies Corrected	2-Jul-2021	11-Jun-2021	Planned	Note: Ground wire to chem tanks have been cut and need to be replaced							South		14249, 19703, 19809	Pipeline, Well
8-Jun-2021	073361705-001	Ovintiv Canada ULC	11-Jun-2021		NTS: A-A 036-F/093-P-08	No	Truck	Passed Inspection (Complete)	11-Jun-2021	11-Jun-2021	Planned								South	00021238	19524, 19526	Facility, Pipeline, Well
8-Jun-2021	073362630-001	Ovintiv Canada ULC	11-Jun-2021		NTS: C 025-F/093-P-08	No	Truck	Passed Inspection (Complete)	11-Jun-2021	11-Jun-2021	Planned	Note: Well sign is faded and needs to be refreshed to remain legible							South	00020431	18550, 16852	Facility, Pipeline, Well
8-Jun-2021	073363198-001	Ovintiv Canada ULC	11-Jun-2021		NTS: C 004-F/093-P-08	No	Truck	Deficiencies Corrected	12-Jul-2021	11-Jun-2021	Planned								South	00021786, 00021788	20499, 20502	Facility, Pipeline, Well
8-Jun-2021	073363980-001	Cenovus Energy Inc.	11-Jun-2021		NTS: A 031-K/093-P-08	No	Truck	Passed Inspection (Complete)	13-Jun-2021	13-Jun-2021	Planned								South		07700	Pipeline, Well
8-Jun-2021	073365461-001	Canadian Natural Resources Limited	11-Jun-2021		DLS: 10-27-086-18	No	Walk	Deficiencies Corrected	9-Jul-2021	11-Jun-2021	Routine	Equipment observed onsite: Wellhead							Central		03201	Well
8-Jun-2021	073368865-001	Crew Energy Inc.	11-Jun-2021		DLS: 13-29-086-18	No	Truck	Passed Inspection (Complete)	7-Apr-2022	11-Jun-2021	Planned	Equipment observed onsite: Wellhead (valve handles removed)							Central		17675	Pipeline, Well
8-Jun-2021	073370339-001	Kelt Exploration (LNG) Ltd.	11-Jun-2021		DLS: A 11-10-086-18	No	Truck	Planned		11-Jun-2021	Planned	No equipment observed onsite.							Central		22896	Well
8-Jun-2021	073371165-001	STRATHCONA RESOURCES LTD.	11-Jun-2021		NTS: D 075-I/094-A-14	No	Truck	Passed Inspection (Complete)	7-Apr-2022	11-Jun-2021	Planned	No equipment observed onsite.							Central		21043	Pipeline, Well
8-Jun-2021	073371771-001	Aspenleaf Energy Limited	11-Jun-2021		DLS: 11-08-086-21	No	Truck	Passed Inspection (Complete)	7-Apr-2022	11-Jun-2021	Planned	No equipment observed onsite.							Central		03664	Pipeline, Well
8-Jun-2021	073378014-001	ARC Resources Ltd.	14-Jun-2021		DLS: 02-19-079-14	No	Truck	Passed Inspection (Complete)	14-Jun-2021	8-Jun-2021	Planned	Inspected equipment on site. Chain on suspended 00 well should be wrapped through all gate valves to prevent casual operation.							South	00024116, 00024117	16418, 25352, 25353	Facility, Pipeline, Well
8-Jun-2021	073378614-001	ARC Resources Ltd.	14-Jun-2021		DLS: 02-30-079-14	No	Truck	Passed Inspection (Complete)	14-Jun-2021	8-Jun-2021	Planned	Inspected equipment on site. No issues found at time of inspection.	Road entrance sign to 00 suspended well lying on berm.						South	00032326, 00024316, 00024322	23452, 25754, 25764	Facility, Pipeline, Well
8-Jun-2021	073379328-001	Ovintiv Canada ULC	14-Jun-2021		DLS: 05-29-078-16	No	Truck	Passed Inspection (Complete)	14-Jun-2021	8-Jun-2021	Planned	Inspected equipment on site. No issues found at time of inspection.							South	00026014	22693, 29717	Facility, Pipeline, Well
8-Jun-2021	073379908-001	Ovintiv Canada ULC	14-Jun-2021		DLS: 08-31-078-16	No	Truck	Passed Inspection (Complete)	14-Jun-2021	8-Jun-2021	Routine	Inspected equipment on site. No issues found at time of inspection.							South	00026228	30817	Facility, Pipeline, Well
8-Jun-2021	073381314-001	ARC Resources Ltd.	14-Jun-2021		DLS: 02-29-079-14	No	Truck	Passed Inspection (Complete)	14-Jun-2021	8-Jun-2021	Routine	No issues found at time of inspection.							South		15142	Pipeline, Well
8-Jun-2021	073398334-001	Aspenleaf Energy Limited	15-Jun-2021		DLS: 09-28-085-21	No	Truck	Deficiencies Corrected	29-Sep-2021	15-Jun-2021	Routine	Equipment observed onsite: Flare stack Pipeline risers and piles Equipment shack	This site is littered with garbage and debris. Access is suitable for pickup in drier roads.						Central		10398	Pipeline, Well
8-Jun-2021	073452139-001	PETRONAS Energy Canada Ltd.	21-Jun-2021		NTS: C-A 063-C/094-G-01	No	Truck	Passed Inspection (Complete)	21-Jun-2021	15-Jun-2021	Planned	COMMENTS: -No concerns here at this time.							Central	00021255	19565	Facility, Pipeline, Well
9-Jun-2021	073331216-001	Bonavista Energy Corporation	9-Jun-2021		NTS: D 071-K/094-A-10	No	Truck	Passed Inspection (Complete)	9-Jun-2021	8-Jun-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Produced water tank Piping Enclosed meter & valve This is not a deficiency and is for the information of the permit holder.							Central		02726	Pipeline, Well
9-Jun-2021	073359988-001	PETRONAS Energy Canada Ltd.	11-Jun-2021		NTS: C 067-A/094-G-02	No	Truck	Passed Inspection (Complete)	11-Jun-2021	11-Jun-2021	Planned	The sign at the edge of the lease has fallen off the post and needs to be re attached.							Central	00022766	22694	Facility, Pipeline, Well
9-Jun-2021	073362278-001	PETRONAS Energy Canada Ltd.	11-Jun-2021		NTS: B 077-A/094-G-02	No	Truck	Passed Inspection (Complete)	11-Jun-2021	11-Jun-2021	Planned								Central	00022459	21985	Facility, Pipeline, Well
9-Jun-2021	073364327-001	PETRONAS Energy Canada Ltd.	11-Jun-2021		NTS: C 078-A/094-G-02	No	Truck	Passed Inspection (Complete)	11-Jun-2021	11-Jun-2021	Planned	The pipeline inspection is limited in scope to the on lease equipment.							Central	00023086	23364	Facility, Pipeline, Well
9-Jun-2021	073364898-001	Ovintiv Canada ULC	11-Jun-2021		NTS: C 085-C/093-P-08	No	Truck	Deficiencies Corrected	2-Jul-2021	11-Jun-2021	Planned	Note: PSV in meter building shows inspection date of 5/6/16 and should be confirmed.							South	00020417	16819, 19112	Facility, Pipeline, Well
9-Jun-2021	073366596-001	Ovintiv Canada ULC	11-Jun-2021		NTS: D 002-F/093-P-08	No	Truck	Deficiencies Corrected	12-Jul-2021	11-Jun-2021	Planned								South	00021897, 00021889	20720, 20723	Facility, Pipeline, Well
9-Jun-2021	073367101-001	PETRONAS Energy Canada Ltd.	11-Jun-2021		NTS: D 077-A/094-G-02	No	Truck	Passed Inspection (Complete)	11-Jun-2021	11-Jun-2021	Planned								Central	00022763	22687	Facility, Pipeline, Well
9-Jun-2021	073368088-001	Ovintiv Canada ULC	11-Jun-2021		NTS: D 010-G/093-P-08	No	Truck	Passed Inspection (Complete)	11-Jun-2021	11-Jun-2021	Planned	Note: Well identifier sign on ground and faded. Company has already received 2 other deficiencies for signs and should have field staff ensure signs are visible and legible at well head where required. There is staining on ground near 1st pipeline riser that should be addressed to ensure rain water does not wash it off site.							South	00020382	16774, 19346	Facility, Pipeline, Well
9-Jun-2021	073369210-001	Spartan Delta Corp.	11-Jun-2021		NTS: D 067-B/093-P-08	No	Truck	Passed Inspection (Complete)	11-Jun-2021	11-Jun-2021	Planned								South		12156	Pipeline, Well
9-Jun-2021	073369763-001	Murphy Oil Company Ltd.	15-Jun-2021		NTS: A 023-B/093-P-09	No	Truck	Passed Inspection (Complete)	15-Jun-2021	11-Jun-2021	Planned	Note: Sink hole between wells F&G should be filled in or barricaded off to prevent injury to persons or wildlife especially with snow cover							South	00018079	22803, 23930, 23931, 23932, 32256, 32257, 32258, 32259, 32260	Facility, Pipeline, Well
9-Jun-2021	073373039-001	Coastal GasLink Pipeline Ltd.	13-Jun-2021		From: NTS: C 002-F/093-J-06 To: NTS: C 080-G/093-K-01	Yes	Helicopter	Deficiencies Corrected	9-Nov-2021	13-Jun-2021	Routine	Inspection with operator from KP 244+000 to KP 325+000. Several locations were observed to have bridge installation completed with the temporary corduroy crossing either left in or partially removed. An IR will be submitted for these locations. KP 248+800, WL-1861, subsoils from a test hole remain on the surface of the wetland. KP 325+000, NCD 328, saturated soils have gone off ROW, a deficiency has been issued.							South			Well
9-Jun-2021	073381976-001	Pieridae Alberta Production Ltd.	14-Jun-2021		NTS: A 007-H/093-I-09	No	Truck	Deficiencies Corrected	15-Jul-2021	9-Jun-2021	Routine	Slight leak detected on steel tubing connection to casing.							South	00026949	22459	Facility, Pipeline, Well
9-Jun-2021	073382636-001	Canadian Natural Resources Limited	14-Jun-2021		NTS: B 060-A/093-I-09	No	Truck	Deficiencies Corrected	5-Jul-2021	9-Jun-2021	Planned	Inspected equipment on site. Last indicated flow date October 2019. Suspended well needs to have flowline isolated from equipment.							South		24854	Well
9-Jun-2021	073384146-001	Canadian Natural Resources Limited	14-Jun-2021		NTS: B 079-A/093-I-09	No	Truck	Deficiencies Corrected	5-Jul-2021	9-Jun-2021	Routine	Inspected equipment on site. Slight leak at casing flow line gate valve flange.							South	00023403	23938	Facility, Pipeline, Well
9-Jun-2021	073423758-001	Harvest Operations Corp.	16-Jun-2021		DLS: 16-31-079-16	No	Truck	Passed Inspection (Complete)	7-Apr-2022	16-Jun-2021	Planned	No equipment observed onsite. Site is plowed over and appears fully restored.							South		13304	Pipeline, Well
9-Jun-2021	073425429-001	Harvest Operations Corp.	16-Jun-2021		DLS: 11-32-079-16	No	Truck	Passed Inspection (Complete)	7-Apr-2022	16-Jun-2021	Planned	Equipment observed onsite: Pipeline riser and piles Produced water tank							South		12690	Pipeline, Well
9-Jun-2021	073426807-001	Harvest Operations Corp.	16-Jun-2021		DLS: 03-05-080-16	No	Walk	Passed Inspection (Complete)	7-Apr-2022	16-Jun-2021	Planned	No equipment observed onsite.							South		14084	Pipeline, Well
9-Jun-2021	073428643-001	Harvest Operations Corp.	16-Jun-2021		DLS: 08-32-079-16	No	Truck	Passed Inspection (Complete)	7-Apr-2022	16-Jun-2021	Planned	Equipment observed onsite: Pipeline riser and piles Produced water tank							South		13271	Pipeline, Well
9-Jun-2021	073429261-001	Harvest Operations Corp.	16-Jun-2021		DLS: 13-33-079-16	No	Truck	Planned		16-Jun-2021	Planned	At the time of inspection, the site was being used as a temporary laydown yard for decommissioning activities. Equipment observed onsite: Garbage bins Portable toilet Separator shacks Produced water tanks Pipeline riser and piles Cement pad							South		13305	Pipeline, Well
9-Jun-2021	073431375-001	ARC Resources Ltd.	16-Jun-2021		DLS: 01-25-078-18	No	Truck	Passed Inspection (Complete)	16-Jun-2021	9-Jun-2021	Planned	No concerns at time of inspection.							South		30174	Pipeline, Well
9-Jun-2021	073435437-001	Harvest Operations Corp.	17-Jun-2021		DLS: 03-04-080-16	No	Truck	Planned		17-Jun-2021	Planned	Equipment observed onsite: Produced water tank Pipeline riser and piles							South		12239	Pipeline, Well
9-Jun-2021	073436005-001	Harvest Operations Corp.	17-Jun-2021		DLS: 04-03-080-16	No	Truck	Planned		17-Jun-2021	Planned	Equipment observed onsite: Produced water tank Pipeline riser and piles							South		12766	Pipeline, Well
9-Jun-2021	073436917-001	Harvest Operations Corp.	17-Jun-2021		DLS: 08-04-080-16	No	Truck	Passed Inspection (Complete)	7-Apr-2022	17-Jun-2021	Planned	Equipment observed onsite: Pipeline riser and piles Cement Slab							South		14081	Pipeline, Well
9-Jun-2021	073438076-001	Harvest Operations Corp.	17-Jun-2021		DLS: 10-33-079-16	No	Truck	Passed Inspection (Complete)	7-Apr-2022	17-Jun-2021	Planned	Equipment observed onsite: Produced water tank Pipeline riser and piles							South		04604	Pipeline, Well
9-Jun-2021	073439251-001	Harvest Operations Corp.	17-Jun-2021		DLS: 11-28-079-16	No	Truck	Passed Inspection (Complete)	7-Apr-2022	17-Jun-2021	Planned	No equipment observed onsite.							South		12966	Pipeline, Well
10-Jun-2021	073355825-001	Tourmaline Oil Corp.	10-Jun-2021		DLS: B 05-06-081-15	No	Truck	Deficiencies Corrected	12-Jul-2021	10-Jun-2021	Follow Up	On follow-up to Inspection #073210515-001 additional deficiencies were found. Cap missing on regulator to Catedyne in Separator building. Company rep called and came to location							South		27663, 27665, 28304	Pipeline, Well
10-Jun-2021	073357831-001	Tourmaline Oil Corp.	11-Jun-2021		DLS: 05-23-080-16	No	Truck	Deficiencies Corrected	14-Jul-2021	11-Jun-2021	Planned								South	00024733, 00024734, 00024735, 00026339, 00026347	26522, 26523, 26524	Facility, Pipeline, Well
10-Jun-2021	073359020-001	Tourmaline Oil Corp.	11-Jun-2021		DLS: 05-30-080-15	No	Truck	Passed Inspection (Complete)	11-Jun-2021	11-Jun-2021	Follow Up	Follow up to Inspection #073135860-001							South	00024674		Facility, Pipeline, Well
10-Jun-2021	073360343-001	Tourmaline Oil Corp.	11-Jun-2021		DLS: 06-01-081-16	No	Truck	Passed Inspection (Complete)	11-Jun-2021	11-Jun-2021	Follow Up	Follow up to Inspection #073221798-001							South		24495	Pipeline, Well
10-Jun-2021	073373607-001	Coastal GasLink Pipeline Ltd.	13-Jun-2021			Yes	Walk	Passed Inspection (Complete)	13-Jun-2021	13-Jun-2021	Routine	An inspection with the operator of Storage area 9A. The ESC requires maintenance and there are some sediment deposits, from a previous sediment laden water release that should be assessed to ensure vegetation will grow. Regeneration is approximately 25-30% and an IR will be submitted for an interim reseeding plan.							South			CIAS, Pipeline
10-Jun-2021	073374162-001	Coastal GasLink Pipeline Ltd.	13-Jun-2021			Yes	Walk	Passed Inspection (Complete)	13-Jun-2021	13-Jun-2021	Routine	An inspection with the operator was completed of camp and storage area, 5A & 5B. These sites have been partially reclaimed and require additional work. There are erosion channels caused by surface water runoff on both locations. The ESC measures require maintenance. There is a pump off station, catchment pond and aqua dam in place within the storage area. An IR will be submitted to determine why these features are there, as this site should drain to a wet land in close proximity.							South			CIAS, Pipeline
10-Jun-2021	073376196-001	Canadian Natural Resources Limited	14-Jun-2021		NTS: C 099-L/093-I-09	No	Truck	Passed Inspection (Complete)	14-Jun-2021	10-Jun-2021	Planned	Inspected equipment on site. No issues found at time of inspection.							South	00019136	08563	Facility, Pipeline, Well
10-Jun-2021	073377400-001	Canadian Natural Resources Limited	14-Jun-2021		NTS: D 013-A/093-I-15	No	Truck	Passed Inspection (Complete)	14-Jun-2021	10-Jun-2021	Routine	Inspected equipment on site. No issues found at time of inspection.							South		04081	Well
10-Jun-2021	073384948-001	Cenovus Energy Inc.	14-Jun-2021		NTS: B 028-I/093-I-16	No	Truck	Passed Inspection (Complete)	14-Jun-2021	10-Jun-2021	Planned	Inspected equipment on site. No issues found at time of inspection.							South	00018800	04861	Facility, Pipeline, Well
10-Jun-2021	073385595-001	Cenovus Energy Inc.	14-Jun-2021		NTS: D 097-I/093-I-16	No	Truck	Passed Inspection (Complete)	14-Jun-2021	10-Jun-2021	Planned	Inspected equipment on site. No issues found at time of inspection.							South	00022935	23062	Facility, Pipeline, Well
10-Jun-2021	073386241-001	ARC Resources Ltd.	14-Jun-2021		DLS: 09-23-079-15	No	Truck	Deficiencies Corrected	16-Jun-2021	10-Jun-2021	Routine	Inspected equipment on site. Slight leak from bottom master port.							South	00019872	14600	Facility, Pipeline, Well
10-Jun-2021	073387472-001	ARC Resources Ltd.	14-Jun-2021		DLS: 01-35-079-15	No	Truck	Deficiencies Corrected	5-Jul-2021	10-Jun-2021	Routine	Inspected equipment on site. Well requires positive isolation from flowline. Lease sign faded, flammable label is no longer visible. Chain should be wrapped through all gate valves on the wellhead.							South	00020054	15345	Facility, Pipeline, Well
10-Jun-2021	073388670-001	ARC Resources Ltd.	14-Jun-2021		DLS: 01-36-079-15	No	Truck	Passed Inspection (Complete)	14-Jun-2021	10-Jun-2021	Routine	Inspected equipment on site. Please check status of A1-36-79-15, WA 21668. Last recorded flow date appears to be April 2020.							South	00020141, 00022333	15973, 21668	Facility, Pipeline, Well
10-Jun-2021	073408035-001	Canadian Natural Resources Limited	15-Jun-2021		NTS: C 058-I/094-G-01	No	Truck	Deficiencies Corrected	13-Jul-2021	15-Jun-2021	Routine	Equipment observed onsite: Wellhead (locked and chained) Pipeline riser							Central		06756	Well
10-Jun-2021	073410430-001	Canadian Natural Resources Limited	15-Jun-2021		NTS: D-A 057-I/094-A-11	No	Truck	Passed Inspection (Complete)	15-Jun-2021	10-Jun-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Small pipe and valve are in the place where the wellhead would have been. Pipeline above ground and a piling at the same location. The berms are still in place.							Central		03973	Well
10-Jun-2021	073411372-001	Canadian Natural Resources Limited	15-Jun-2021		NTS: C 057-I/094-A-11	No	Truck	Passed Inspection (Complete)	15-Jun-2021	10-Jun-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead riser remains on site. Next to the well are smaller pipes coming out of the ground with valves. Berms still in place.							Central		06529	Well
10-Jun-2021	073412753-001	Canadian Natural Resources Limited	15-Jun-2021		NTS: B 077-I/094-A-11	No	Truck	Passed Inspection (Complete)	15-Jun-2021	10-Jun-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead is still in place.							Central		06872	Well
10-Jun-2021	073413574-001	Canadian Natural Resources Limited	15-Jun-2021		NTS: C 058-I/094-A-11	No	Truck	Deficiencies Corrected	23-Jun-2021	10-Jun-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead riser is still on site. There are two other pipes with valves attached in the same vicinity as the as the wellhead riser. Berms have not been pushed back yet.							Central		10072	Well
10-Jun-2021	073415652-001	Canadian Natural Resources Limited	15-Jun-2021		NTS: A-A 063-I/094-A-11	No	Truck	Passed Inspection (Complete)	15-Jun-2021	10-Jun-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead riser still on site. Berms have not been pushed back. Soil at base of wellhead is dark and appears to be contaminated.							Central		15125	Well
10-Jun-2021	073416460-001	Canadian Natural Resources Limited	15-Jun-2021		NTS: C 007-A/094-A-14	No	Truck	Passed Inspection (Complete)	15-Jun-2021	10-Jun-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Pile and 3ft beam at the Eastern side of the site. Berms are still in place.							Central		16175	Well

10-Jun-2021	073417035-001	Canadian Natural Resources Limited	15-Jun-2021		NTS: C 061-I/094-A-11	No	Truck	Passed Inspection (Complete)	15-Jun-2021	10-Jun-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead riser remains on site. A single piling remains on site approx. 30ft West of the wellhead riser. Berms are still in place.						Central		16998	Well
10-Jun-2021	073417845-001	Canadian Natural Resources Limited	15-Jun-2021		NTS: B-A 077-I/094-A-11	No	Truck	Passed Inspection (Complete)	15-Jun-2021	10-Jun-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: There are berms still in place on al as well as pipelines that have been abandoned still above ground.						Central		17980	Well
10-Jun-2021	073418614-001	Canadian Natural Resources Limited	15-Jun-2021		NTS: D 078-I/094-A-11	No	Truck	Passed Inspection (Complete)	15-Jun-2021	10-Jun-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: There are above ground abandoned pipelines. There is a support piling still present with the pipeline. Berms are still in place.						Central		18148	Well
10-Jun-2021	073419242-001	Canadian Natural Resources Limited	15-Jun-2021		NTS: B 060-I/094-A-11	No	Truck	Passed Inspection (Complete)	15-Jun-2021	10-Jun-2021	Planned	No evidence of any O&G activity in recent years. Site and access road are well overgrown with natural vegetation. Half of access road has been ploughed by the landowner. Access was only possible by driving down pipeline right of way (used as a back access to Blueberry River IR), crawl under the barbed wire fence where the forest and field meet and walk down access road approximately 150m. No evidence of any vehicular traffic in quite some time. No wheel ruts or mud pits.						Central		19082	Well
10-Jun-2021	073419860-001	Canadian Natural Resources Limited	15-Jun-2021		NTS: D 062-I/094-A-11	No	Truck	Passed Inspection (Complete)	15-Jun-2021	10-Jun-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: The containment ring is still on site. Berms have not been pushed back yet						Central		19577	Well
10-Jun-2021	073420455-001	Canadian Natural Resources Limited	15-Jun-2021		NTS: B-B 077-I/094-A-11	No	Truck	Passed Inspection (Complete)	15-Jun-2021	10-Jun-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Berms still in place. Pipelines that have been abandoned still above ground. Wellhead is still in place.						Central		19759	Well
10-Jun-2021	073434277-001	ConocoPhillips Canada Resources Corp.	17-Jun-2021		DLS: 06-03-088-23	No	Truck	Passed Inspection (Complete)	17-Jun-2021	17-Jun-2021	Planned	No visible concerns with this location.	6-33 well is disconnected from flowline and wellhead valves are secured A6-33 - ESD on flowline meter building, lineheater, propane bullet, pig barrel						Central	00024670	23887, 26399	Facility, Pipeline, Well
10-Jun-2021	073434868-001	ConocoPhillips Canada Resources Corp.	17-Jun-2021			No	Truck	Passed Inspection (Complete)	17-Jun-2021	17-Jun-2021	Routine	No visible concerns with this location	Evidence of recent traffic activity onsite.						Central			Pipeline, Road
10-Jun-2021	073437716-001	ConocoPhillips Canada Resources Corp.	17-Jun-2021		DLS: 13-03-088-23	No	Truck	Deficiencies Corrected	16-Jul-2021	17-Jun-2021	Planned	If haven't done so already, ensure report of suspension of water source well is submitted to OGC. A13-3 - ESD on flowline, gas detection 13-3-I - ESD on flowline, valves are secured still connected to flowline A13-3 separator building - gas meter cal'd Feb 2021, condy meter proved June 2021, psv off separator tied in to flare line 13-3 separator building inactive TEG, above ground flare knockouts, flarestack, lineheater P13-3 - water source well - well is inside a hut, disconnected from flowline, downhole pump still in well - pump building and propane bullets still present beside well.						Central		28059, 28060, 38559	Well
10-Jun-2021	073438886-001	ConocoPhillips Canada Resources Corp.	17-Jun-2021		DLS: 05-11-088-23	No	Truck	Passed Inspection (Complete)	17-Jun-2021	17-Jun-2021	Planned	No visible concerns with this location.	A5-11 ESD on flowline, gas detection at wellhead to separator, psv to atmosphere 5-11 ESD on flowline, meter cal'd Feb 2021 (no separator) lineheater, chemical tanks, pig barrel, above ground knockout, flarestack						Central		26632, 28963	Well
10-Jun-2021	073441814-001	ConocoPhillips Canada Resources Corp.	17-Jun-2021		DLS: 07-10-088-23	No	Truck	Passed Inspection (Complete)	17-Jun-2021	17-Jun-2021	Planned	Pressure gauge should be removed from b7-10 wellhead and outlet on wellhead bullplugged. Loose A7-10 surface casing vent assembly needs tightening below ground level.	7-10 - ESD on flowline, meter cabinet A7-10 - ESD on flowline - separator, psv goes to flare, gas meter cal'd Feb 2021, condy meter proved Jan 2019, gas detection at wellhead TEG, above ground knockout, flarestack, lineheater, chemical tanks						Central	00017961	29433, 29434, 29435	Facility, Pipeline, Well
10-Jun-2021	073442743-001	ConocoPhillips Canada Resources Corp.	17-Jun-2021		DLS: 03-35-087-23	No	Truck	Passed Inspection (Complete)	17-Jun-2021	17-Jun-2021	Routine	For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured. Pig barrel, propane bullet and pipe supports are still on site.	Pig barrel onsite P20570-01 3-35 to 10-35-87-23						Central	00022897	22983	Facility, Pipeline, Well
10-Jun-2021	073443884-001	ConocoPhillips Canada Resources Corp.	17-Jun-2021		DLS: 13-33-087-23	No	Truck	Passed Inspection (Complete)	17-Jun-2021	17-Jun-2021	Planned	Low LEL detected in A13-33 separator building, personal monitor did not alarm. Ensure orifice plate changer for 13-33 well not leaking. Chain at pig barrel to be reconnected.	ESDs on all three flowlines for all 3 wells. All 3 wells each go to different separators. PSVs off separators are tied in to flare line. 2 lineheaters, TEG, above ground flare knockout, flarestack pipeline manifold, pig barrel						Central	00025533, 00025534, 00025910	28178, 28179, 29196	Facility, Pipeline, Well
10-Jun-2021	073444695-001	ConocoPhillips Canada Resources Corp.	17-Jun-2021		DLS: A 13-16-087-23	No	Truck	Passed Inspection (Complete)	17-Jun-2021	17-Jun-2021	Planned	Chemical pump in A13-16 separator building is leaking into containment. ESDs on both well flowlines gas detection at b13-16 Both separator PSVs go to flareline A13-16 gas meter cal'd Dec 2020 and condy meter proven April 2020 Pipeline manifold, TEG, above ground knock out flarestack, MCC building Compressor is inactive - not isolated Altec onsite - As Builts						Central	00018145, 00025893, 00025928	29161, 29303	Facility, Pipeline, Well
10-Jun-2021	074972256-001	LNG Canada Development Inc.	10-Nov-2021		NTS: A 005-B/103-I-02	Yes	Truck	Passed Inspection (Complete)	10-Nov-2021	10-Nov-2021	Routine	Technical inspection of LNG Tank, June 10-11, 2021: LNG Tank outside Exclusion area in place at time of inspection so unable to fully approach base of tank. Checked locations and positions of temperature sensors and heating conduits - Locations clarified and it was noted that there are 24 temperature sensors in base slab - No issues or concerns. Area found to be well maintained and barricaded - no instrumentation installed yet at time of inspection. Requested associated inspection and test records including base slab temperature sensor records Material Laydown Area Steel rebar and plates visually inspected - Identification and traceability marks verified, noted for further verifications. Verifications later completed. No issues or concerns. Material records associated with rebar tags requested as well as other materials, Later reviewed. No concerns. Information related to welder qualifications and procedures requested - No concerns. Inspection and test plans for LNG tank construction requested - No issues Inside of Tank Bolting activities on suspended deck occurring during inspection. Requested bolting procedure - No issues. Cooldown piping visually inspection. Pictures and heat numbers recorded for verification purposes. Inspected welded joints. Several unplanned openings were noted. Close or overlapping welds noted. Inspection and test records requested to demonstrate the integrity of these weld joints. Records of welders and performed NDE requested. No issues found post review, however clarification around the overlapping welds and tests was required. It was eventually determined that a test which was completed had a clerical error in the record, and the records were updated to correct this. This process did cause delay to this inspection report - No concerns Roof of Tank Information and pictures related to plate welds collected for further review and verification. Piping associated with safety instruments not installed at time of inspection - No concerns Welding Consumable Storage Humidity meter and temperature gauge used once daily to check conditions in storeroom. Daily log checked. Whiteout noted, but clarified it was simply a time error that was corrected. Discussed measurement equipment functionality and calibration - No concerns OTHER Records reviewed and verified related to inspection and test plan. Social distancing discussed on site						South	00018315		Facility, Pipeline, Well
11-Jun-2021	073380469-001	ConocoPhillips Canada Resources Corp.	14-Jun-2021		DLS: A 02-23-088-23	No	Truck	Passed Inspection (Complete)	14-Jun-2021	11-Jun-2021	Planned	COMMENTS: -There is one well that is not signed. By looking at the database, and a process of elimination, I have determined that the A2-23 well is missing the location signage. Please ensure there is signage at each well to meet regulations. -No other concerns here at this time.						Central	00023376, 00025683, 00026592, 00026652	23884, 28494, 34135, 34136, 34961, 34962, 34963	Facility, Pipeline, Well
11-Jun-2021	073386591-001	ConocoPhillips Canada Resources Corp.	14-Jun-2021		NTS: C 014-E/094-A-13	No	Truck	Deficiencies Corrected	26-Jul-2021	11-Jun-2021	Planned							Central	00018212	30406, 30407, 30408	Facility, Pipeline, Well
11-Jun-2021	073388070-001	PETRONAS Energy Canada Ltd.	14-Jun-2021		NTS: D 014-E/094-A-13	No	Truck	Deficiencies Corrected	26-Jul-2021	11-Jun-2021	Routine	COMMENTS: -There are 11 joints of piping lying on the ground on this location. The grasses are growing around them and it is a hazard. These need to be removed from location.						Central	00023472	24057	Facility, Pipeline, Well
11-Jun-2021	073389577-001	ConocoPhillips Canada Resources Corp.	14-Jun-2021		NTS: D 006-E/094-A-13	No	Truck	Passed Inspection (Complete)	14-Jun-2021	11-Jun-2021	Routine	COMMENTS: -No concerns here at this time.						Central	00024203	25554	Facility, Pipeline, Well
11-Jun-2021	073390196-001	PETRONAS Energy Canada Ltd.	14-Jun-2021		NTS: D 097-D/094-A-13	No	Truck	Deficiencies Corrected	26-Jul-2021	11-Jun-2021	Routine	COMMENTS: -methanol/chemical containment is completely full of water and has overflowed						Central		00581	Well
12-Jun-2021	073374770-001	Trans Mountain Pipeline ULC	14-Jun-2021			Yes	Truck	Passed Inspection (Complete)	14-Jun-2021	14-Jun-2021	Routine	Inspection with operator in attendance. Access 00171536 (SA-16-A-1), short access to ROW at KP838.5, no concerns noted at the time of the inspection. Access 00171478, from private land to ROW at KP867.1. Rig matts on road surface, ESC required at the S6 crossing ,as discussed with operator.	Access leads from private land to ROW, there will be no public use of this access as access to private land is restricted. Discussed leaving rig matts in place for duration, which is OK provided no other users of this access. Rig matts will be removed when work is completed.						South			Pipeline, Road
12-Jun-2021	073375325-001	Trans Mountain Pipeline ULC	14-Jun-2021			Yes	Truck	Passed Inspection (Complete)	14-Jun-2021	14-Jun-2021	Routine	Inspection with operator in attendance. Access 00181822 (SA-14-1-A-1.2), there were no concerns noted at the time of the inspection.						South			Pipeline, Road
12-Jun-2021	073598420-001	Trans Mountain Pipeline ULC	30-Jun-2021		From: NTS: C 060-I/092-I-16 To: NTS: A 098-I/092-H-06	Yes	Truck	Passed Inspection (Complete)	30-Jun-2021	30-Jun-2021	Routine	Inspection with operator, KP 828+840 to KP 861+470, conducted on June 12 and 14, 2021 June 12, 2021 inspection KP 835+70, BC 406, NCD, swail on ROW (culvert to be installed) KP 834+830, BC 404, NCD, swail to culvert KP 834+680, BC 403, NCD, swail to culvert KP 833+870, BC 400 NCD, swail to culvert KP 833+170, BC 398+170, in isolation, minor flow, upper sandbag dam, pump to down stream culvert. KP 864+400, WT-619 + BC 437, 56 KP 863+550, BC 436, NCD, Matts over original culvert KP 862+080, BC 435, 56, Matts over culvert KP 861+540, WT 581A + BC 434, NCD, Matt crossing over culvert KP 861+400, WT 581 + BC 433 (Anderson Creek), NCD, fish bearing An IR will be submitted for clarity on how water courses are being classified and posted on signage. Example BC 433, NCD, fish bearing. Cross section of PAG rock storage on ROW from KP 828 to KP 840, 15 storage sites on ROW or work spaces. Stockpile 24, approximately 360 cubic meters, being trucked to Tervita disposal site in Alberta. Stockpile 11, Approximately 100 cubic meters, both sides of ROW, lower side of ROW has grade material pushed on top of it, upper side of ROW PAG rock is pushed along the upper bank. Stockpile SA-7, Approximately 60 cubic meters, Stockpile SA-13, Approximately 864 cubic meters, in workspace with grade material June 14, 2021 inspection KP 994+250, BC 588, 53, clear span bridge, ESC in place KP 994+180, BC 587c, 54, clear span bridge, ESC in place requires maintenance as discussed with operator KP 994+120, BC 587b, NCD, matted crossing, rig matt broken and buckling in the middle (note immediate repairs started by operator)						South			Pipeline, Road
14-Jun-2021	073390898-001	Canlin Energy Corporation	15-Jun-2021		NTS: B 023-C/094-P-03	No	Helicopter	Passed Inspection (Complete)	15-Jun-2021	14-Jun-2021	Planned	CANLIN must change status of this facility from "active" in Kermit to "removed." There is a riser only on this site. No equipment. Heavy vegetation. Site clean.						North	00000313		Facility, Pipeline, Well
14-Jun-2021	073391451-001	ARC Resources Ltd.	15-Jun-2021		NTS: B 044-C/094-P-03	No	Helicopter	Passed Inspection (Complete)	15-Jun-2021	14-Jun-2021	Follow Up	Abandoned well. Tombstone. Site clean. No Gas Migration observed around tombstone from the air.						North		00562	Pipeline, Well
14-Jun-2021	073392011-001	Canadian Natural Resources Limited	15-Jun-2021		NTS: C 013-J/094-P-02	No	Helicopter	Passed Inspection (Complete)	15-Jun-2021	14-Jun-2021	Planned							North		14599	Well
14-Jun-2021	073392573-001	Canadian Natural Resources Limited	15-Jun-2021		NTS: D 008-K/094-P-02	No	Helicopter	Passed Inspection (Complete)	15-Jun-2021	14-Jun-2021	Planned	Suspended wells. SCVs are open. Signage is good. Wellheads chained and locked or valves removed. Flow line is still connected at d-A8-K/94-P-2. (see D&PR Section 25(5) Status in Kermit for pipeline is "active." This is incorrect. SCADA calibration is from 2015.						North		13615, 12207	Well
14-Jun-2021	073393133-001	Canadian Natural Resources Limited	15-Jun-2021		NTS: D 005-K/094-P-02	No	Helicopter	Passed Inspection (Complete)	15-Jun-2021	14-Jun-2021	Planned							North		08988	Well
14-Jun-2021	073393697-001	Canadian Natural Resources Limited	15-Jun-2021		NTS: D-A 023-K/094-P-02	No	Helicopter	Passed Inspection (Complete)	15-Jun-2021	14-Jun-2021	Planned	Suspended well. SCV is open. Signage is good. Wellhead chained and locked. Flow line is still connected. (see D&PR Section 25(5) Status in Kermit for pipeline is "active." This is incorrect. SCADA calibration is from 2019.						North		11750	Well

14-Jun-2021	073394453-001	Canadian Natural Resources Limited	15-Jun-2021		NTS: B 044-K/094-P-02	No	Helicopter	Passed Inspection (Complete)	15-Jun-2021	14-Jun-2021	Planned	Suspended well. SCV is open. Signage is good. Wellhead chained and locked. Flow line is still connected. (see D&PR Section 25(5) Status in Kermit for pipeline is "active." This is incorrect. SCADA calibration is from 2014.						North		12305	Well
14-Jun-2021	073395011-001	Canadian Natural Resources Limited	15-Jun-2021		NTS: D 046-K/094-P-02	No	Helicopter	Deficiencies Corrected	8-Jul-2021	14-Jun-2021	Planned	Suspended well. SCV is open. Signage is good. Wellhead chained and locked. Flow line is still connected. (see D&PR Section 25(5) Status in Kermit for pipeline is "active." This is incorrect. SCADA calibration is from 2018.						North	00019909	14780	Facility, Pipeline, Well
14-Jun-2021	073395587-001	Canadian Natural Resources Limited	15-Jun-2021		NTS: D 067-D/094-P-08	No	Helicopter	Passed Inspection (Complete)	15-Jun-2021	14-Jun-2021	Planned	Suspended well. PSV on SCV. Signage is good. Wellhead chained and locked. Flow line is disconnected. SCADA calibration is from 2010. Unused tri-tanks. Inactive dehy. In ground tank. Some piles.						North		05591	Well
14-Jun-2021	073396187-001	Canadian Natural Resources Limited	15-Jun-2021		NTS: A 083-D/094-P-08	No	Helicopter	Passed Inspection (Complete)	15-Jun-2021	14-Jun-2021	Planned	Suspended well. SCV is open. Signage is good. Wellhead chained and locked. Flow line is disconnected. Status in Kermit for pipeline is "active." This is incorrect. SCADA calibration is from 2017. Inactive dehy. 400bbl tank in berm. Chemical tanks.						North		06996	Well
14-Jun-2021	073396757-001	Canadian Natural Resources Limited	15-Jun-2021		NTS: D 096-C/094-P-08	No	Helicopter	Deficiencies Corrected	8-Jul-2021	14-Jun-2021	Planned							North		08297	Well
14-Jun-2021	073397767-001	Canadian Natural Resources Limited	15-Jun-2021		NTS: B 086-C/094-P-08	No	Helicopter	Deficiencies Corrected	28-Jun-2021	14-Jun-2021	Planned							North	00007947, 00025688	08295, 28508	Facility, Pipeline, Well
14-Jun-2021	073398832-001	Canadian Natural Resources Limited	15-Jun-2021		NTS: C 068-C/094-P-08	No	Helicopter	Passed Inspection (Complete)	15-Jun-2021	14-Jun-2021	Routine							North		08291	Well
14-Jun-2021	073399394-001	Canadian Natural Resources Limited	15-Jun-2021		NTS: C 094-C/094-P-08	No	Helicopter	Passed Inspection (Complete)	15-Jun-2021	14-Jun-2021	Planned							North		08296	Well
14-Jun-2021	073400175-001	Orphan Fund	15-Jun-2021		DLS: 06-06-082-21	No	Truck	Passed Inspection (Complete)	15-Jun-2021	15-Jun-2021	Routine	Site is in remediation with no equipment on location. Several pieces of damaged matting are piled on the edge of the site. No concerns observed on day of inspection.						South		26187	Pipeline, Well
14-Jun-2021	073400521-001	Canadian Natural Resources Limited	15-Jun-2021		NTS: A 082-C/094-P-08	No	Helicopter	Deficiencies Corrected	28-Jun-2021	14-Jun-2021	Planned							North		08293	Well
14-Jun-2021	073401504-001	Canadian Natural Resources Limited	15-Jun-2021		NTS: B 100-B/094-P-08	No	Helicopter	Deficiencies Corrected	28-Jun-2021	14-Jun-2021	Planned	Suspended well. SCV is open. Signage is good. Meter skid on piles is frost heaved on one side. Step is too high to climb in. Line heater. Flow line is still connected. (see D&PR Section 25(5) Status of pipeline in Kermit is "active." This is incorrect.						North		08025	Well
14-Jun-2021	073401863-001	Aduro Resources Ltd.	15-Jun-2021	16-Jul-2021	DLS: 05-04-082-21	No	Truck	Deficiencies Corrected	9-Aug-2021	15-Jun-2021	Routine							South		24420	Pipeline, Well
14-Jun-2021	073402862-001	Canadian Natural Resources Limited	15-Jun-2021		NTS: B 080-B/094-P-08	No	Helicopter	Deficiencies Corrected	28-Jun-2021	14-Jun-2021	Planned							North		08287	Well
14-Jun-2021	073403436-001	Canadian Natural Resources Limited	15-Jun-2021		NTS: B 098-B/094-P-08	No	Helicopter	Deficiencies Corrected	28-Jun-2021	14-Jun-2021	Planned	Suspended well. SCV is open. Signage is good. Flow line is still connected. (see D&PR Section 25(5) Status in Kermit for pipeline is "active." This is incorrect. SCADA calibration is from 2018.						North		08288	Well
14-Jun-2021	073404068-001	Canadian Natural Resources Limited	15-Jun-2021		NTS: B 010-F/094-P-08	No	Helicopter	Passed Inspection (Complete)	15-Jun-2021	14-Jun-2021	Planned							North		16734	Well
14-Jun-2021	073404419-001	Aduro Resources Ltd.	15-Jun-2021		DLS: 13-32-083-21	Yes	Truck	Passed Inspection (Complete)	15-Jun-2021	15-Jun-2021	Routine	Inspection identified odors around (A) well head. Also noted that tubing plug was missing from fitting inside meter building and lock for HI/Lo SD on (D) well was not closed on isolation valve handle. These items were reviewed with Aduro field operator on site and corrections were made immediately. No other concerns were identified during inspection . Pipeline inspection is on components on location only.	-SCFV ok -Well head barriers in place					South	00022127	16267, 21242	Facility, Pipeline, Well
14-Jun-2021	073405013-001	Canadian Natural Resources Limited	15-Jun-2021		NTS: D 002-F/094-P-08	No	Helicopter	Passed Inspection (Complete)	15-Jun-2021	14-Jun-2021	Planned							North		08299	Well
14-Jun-2021	073405569-001	Canadian Natural Resources Limited	15-Jun-2021		NTS: B 020-G/094-P-08	No	Helicopter	Deficiencies Corrected	24-Jun-2021	14-Jun-2021	Planned	Suspended well. SCV is open. Signage is good. Flow line is still connected. (see D&PR Section 25(5) Status in Kermit for pipeline is "active." This is incorrect. SCADA calibration is from 2018.						North		08300	Well
14-Jun-2021	073406553-001	Canadian Natural Resources Limited	15-Jun-2021		NTS: A 042-G/094-P-08	No	Helicopter	Passed Inspection (Complete)	15-Jun-2021	14-Jun-2021	Planned	Suspended well. SCV is open. Signage is good. Wellhead chained and locked. Flow line is disconnected. No tank. Tank stand only. Status in Kermit for pipeline is "active." This is incorrect. SCADA calibration is from 2015.						North		08489	Well
14-Jun-2021	073407130-001	Canadian Natural Resources Limited	15-Jun-2021		NTS: A-A 030-H/094-P-08	No	Helicopter	Passed Inspection (Complete)	15-Jun-2021	14-Jun-2021	Planned	Active gas well located at a-A30-H/94-P-8.						North		16733	Well
14-Jun-2021	073407687-001	Canadian Natural Resources Limited	15-Jun-2021		NTS: A 030-H/094-P-08	No	Helicopter	Passed Inspection (Complete)	15-Jun-2021	14-Jun-2021	Planned	Suspended well located at a-30-H/94-P-8. Wellhead only. SCV is open. Signage is good. Wellhead chained and locked.						North		13570	Well
14-Jun-2021	073408633-001	Harvest Operations Corp.	15-Jun-2021		NTS: A 027-H/094-P-08	No	Helicopter	Passed Inspection (Complete)	15-Jun-2021	14-Jun-2021	Routine	Abandoned well winter of 2020/2021. No tombstone. Site clean. Status in Kermit for well and facility must be changed from "suspended" to abandoned and removed.						North	00018957	06778	Facility, Pipeline, Well
14-Jun-2021	073409661-001	Crew Energy Inc.	15-Jun-2021		DLS: A 04-34-081-20	No	Truck	Passed Inspection (Complete)	15-Jun-2021	15-Jun-2021	Routine	No concerns were observed on day of inspection.						South	00026237	31513, 31514, 31515	Facility, Pipeline, Well
14-Jun-2021	073411020-001	Shell Canada Limited	15-Jun-2021		DLS: 11-19-079-19	No	Truck	Passed Inspection (Complete)	15-Jun-2021	15-Jun-2021	Routine	Well has positive isolation with valves chained and locked. No concerns were observed on day of inspection.						South	00023248	23655	Facility, Pipeline, Well
14-Jun-2021	073412403-001	Canadian Natural Resources Limited	15-Jun-2021		NTS: B 014-H/094-P-08	No	Helicopter	Deficiencies Corrected	8-Jul-2021	14-Jun-2021	Planned	Suspended well. SCV is open. Signage is good. Flow line is still connected. (see D&PR Section 25(5) Status in Kermit for pipeline is "active." This is incorrect. Some Gas Migration observed outside wellhead casing.						North	00021653	20265	Facility, Pipeline, Well
14-Jun-2021	073413919-001	Canadian Natural Resources Limited	15-Jun-2021		NTS: B 010-H/094-P-08	No	Helicopter	Deficiencies Corrected	24-Jun-2021	14-Jun-2021	Planned	Wellhead only. Chained and locked. SCV is open.						North		13585	Well
14-Jun-2021	073414495-001	Canadian Natural Resources Limited	15-Jun-2021		NTS: B 100-A/094-P-08	No	Helicopter	Passed Inspection (Complete)	15-Jun-2021	14-Jun-2021	Routine							North		16757	Well
14-Jun-2021	073415290-001	Canadian Natural Resources Limited	15-Jun-2021		NTS: B 097-A/094-P-08	No	Helicopter	Deficiencies Corrected	8-Jul-2021	14-Jun-2021	Planned	PSV has been installed on the SCV.						North	00018892	05966	Facility, Pipeline, Well
14-Jun-2021	073478887-001	Trans Mountain Pipeline ULC	24-Jun-2021			Yes	Truck	Passed Inspection (Complete)	24-Jun-2021	24-Jun-2021	Routine	Inspection with operator of the Corbett Road Bridge, BC 645, KP 1030+150, Requires ESC as discussed with operator during the inspection.						South			Pipeline, Road
14-Jun-2021	073575949-001	Trans Mountain Pipeline ULC	29-Jun-2021			Yes	Truck	Passed Inspection (Complete)	29-Jun-2021	29-Jun-2021	Routine	Inspection with operator in attendance. Access 00171451, Road 19, KP 1019.800, road has been resurfaced, amphibian pond / wetland , WT 710A, seasonal shrubby swamp, amphibians present at time of inspection. Access 00171450, existing road, clearspan bridge over Ladner Creek, BC-629, 52, ESC required on bridge, discussed with operator at the time of the inspection. Access 00171447, approximately 1/2 of the access has been resurfaced with the remaining 1/2 having no work done to it at the time of the inspection. Access 00171448, resurfaced. KP 1019+060, off the Dewdney Creek FSR, Transmountain Road 19A (amendment 100112760). It was observed on June 14, 2021 that trees had been felled in a workspace off the end of road 19A (TMEP workspace number 132). A permit for this work space could not be provided on site. Research was conducted on June 15, 2021 that verified the workspace was currently under review with OGC permitting. On June 16, 2021 an investigation was conducted at the workspace (with operator) , for additional information. The operator was advised on June 16, 2021 that the matter would be referred to the BCOGC Manager of Compliance and Enforcement for additional follow-up and potential action.						South			Pipeline, Road
14-Jun-2021	073582617-001	Trans Mountain Pipeline ULC	29-Jun-2021			Yes	Truck	Passed Inspection (Complete)	29-Jun-2021	29-Jun-2021	Routine	Inspection with operator of TMEP Road 12, access 00171510, KP 1013+375 BCVA 287A, NCD, culvert installed BCVA 286, S6, culvert installed BCVA 285, NCD, culvert installed BCVA 284, S6, culvert installed BCVA 282, S5, bridge has been pulled, amphibian salvage under way for juvenile frogs The remainder of road 12 was not inspected due to construction activity. There were no concerns noted at the time of the inspection.						South			Pipeline, Road
15-Jun-2021	073424104-001	Tourmaline Oil Corp.	16-Jun-2021		DLS: 13-06-080-15	No	Truck	Passed Inspection (Complete)	16-Jun-2021	16-Jun-2021	Follow Up	Follow-up to inspection #07711881-001						South		32627	Pipeline, Well
15-Jun-2021	073425025-001	Ovintiv Canada ULC	16-Jun-2021		NTS: A 056-H/093-P-09	No	Truck	Deficiencies Corrected	30-Jun-2021	16-Jun-2021	Planned							South	00022830	22849, 22850, 22851, 22852	Facility, Pipeline, Well
15-Jun-2021	073426245-001	Ovintiv Canada ULC	16-Jun-2021		NTS: C 046-H/093-P-09	No	Truck	Passed Inspection (Complete)	16-Jun-2021	16-Jun-2021	Planned							South	00024180, 00024181	25517, 25519	Facility, Pipeline, Well
15-Jun-2021	073427154-001	Ovintiv Canada ULC	16-Jun-2021		NTS: D 025-H/093-P-09	No	Truck	Passed Inspection (Complete)	16-Jun-2021	16-Jun-2021	Planned							South	00021182, 00022370	19419, 21741, 21742	Facility, Pipeline, Well
15-Jun-2021	073427965-001	Ovintiv Canada ULC	16-Jun-2021		NTS: D 046-H/093-P-09	No	Truck	Passed Inspection (Complete)	16-Jun-2021	16-Jun-2021	Planned							South	00022831, 00022832, 00022833	22853, 22854, 22855	Facility, Pipeline, Well
15-Jun-2021	073439596-001	PETRONAS Energy Canada Ltd.	17-Jun-2021		NTS: D 021-C/094-G-01	No	Truck	Passed Inspection (Complete)	17-Jun-2021	15-Jun-2021	Planned	COMMENTS: -well inactive since December 2020. -catadyne hood vent rusted out and not adequate. Repair before reactivation of well. -the plastic car seal on the hi/low sensing point is not sufficient. Replace prior to restart of well. -No chain and lock or flowline disconnect (not required at this time)						Central	00020249	16304	Facility, Pipeline, Well
15-Jun-2021	073441132-001	PETRONAS Energy Canada Ltd.	17-Jun-2021		NTS: B 073-C/094-G-01	No	Truck	Deficiencies Corrected	26-Jul-2021	15-Jun-2021	Planned							Central	00021256	19566	Facility, Pipeline, Well
15-Jun-2021	073442386-001	PETRONAS Energy Canada Ltd.	17-Jun-2021		NTS: B 031-C/094-G-01	No	Truck	Passed Inspection (Complete)	17-Jun-2021	15-Jun-2021	Planned	COMMENTS: - Ensure location signs are legible and conspicuous as per the regulations, and not having vegetation growing up and around to hide them or falling over.						Central	00021284	19620	Facility, Pipeline, Well
15-Jun-2021	073443505-001	PETRONAS Energy Canada Ltd.	17-Jun-2021		NTS: C 031-C/094-G-01	No	Truck	Passed Inspection (Complete)	17-Jun-2021	15-Jun-2021	Planned	COMMENTS: -at time of inspection, I found very low level H2S inside the meter cupboard at the c-A31-C (WA# 18743) well. Personal alarm did not alarm, but had an H2S reading on it. When Operator came to the b-73-C well to find H2S leak, I informed him of the c-A31-C H2S leak. They would also follow up on this leak. -Both ESD's in 'latched' mode at time of inspection.						Central	00020298, 00020950	16468, 18743	Facility, Pipeline, Well
15-Jun-2021	073445771-001	PETRONAS Energy Canada Ltd.	17-Jun-2021		NTS: C 022-C/094-G-01	No	Truck	Passed Inspection (Complete)	17-Jun-2021	15-Jun-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00017952	29413, 29442, 29443, 30927, 30928	Facility, Pipeline, Well
15-Jun-2021	073447358-001	PETRONAS Energy Canada Ltd.	17-Jun-2021		NTS: A 038-C/094-G-01	No	Truck	Passed Inspection (Complete)	17-Jun-2021	15-Jun-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00025770, 00025972	28720, 29474	Facility, Pipeline, Well
15-Jun-2021	073448208-001	PETRONAS Energy Canada Ltd.	17-Jun-2021		NTS: D 038-C/094-G-01	No	Truck	Passed Inspection (Complete)	17-Jun-2021	15-Jun-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00020843	18350	Facility, Pipeline, Well
15-Jun-2021	073448815-001	PETRONAS Energy Canada Ltd.	17-Jun-2021		NTS: C 043-C/094-G-01	No	Truck	Passed Inspection (Complete)	17-Jun-2021	15-Jun-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00004060	12340	Facility, Pipeline, Well
15-Jun-2021	073452760-001	PETRONAS Energy Canada Ltd.	21-Jun-2021		NTS: D 073-C/094-G-01	No	Truck	Passed Inspection (Complete)	21-Jun-2021	15-Jun-2021	Planned	COMMENTS: -well last produced August 2020 -catadyne hood vent rusted out and partially missing. Repair prior to restart of well.						Central	00021959	20883	Facility, Pipeline, Well
15-Jun-2021	073453352-001	PETRONAS Energy Canada Ltd.	21-Jun-2021		NTS: C 074-C/094-G-01	No	Truck	Passed Inspection (Complete)	21-Jun-2021	15-Jun-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00022026	21011	Facility, Pipeline, Well
15-Jun-2021	073453925-001	PETRONAS Energy Canada Ltd.	21-Jun-2021		NTS: D 074-C/094-G-01	No	Truck	Passed Inspection (Complete)	21-Jun-2021	15-Jun-2021	Planned	COMMENTS: -wellhead only chained and locked. Equipment removed, but piling and propane tank remain. -No concerns here at this time.						Central	00021273	19591	Facility, Pipeline, Well
15-Jun-2021	073457600-001	PETRONAS Energy Canada Ltd.	21-Jun-2021		NTS: B 075-C/094-G-01	No	Truck	Passed Inspection (Complete)	21-Jun-2021	15-Jun-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00025309, 00025310	27652, 27653	Facility, Pipeline, Well
15-Jun-2021	073458656-001	PETRONAS Energy Canada Ltd.	21-Jun-2021		NTS: A 076-C/094-G-01	No	Truck	Passed Inspection (Complete)	21-Jun-2021	15-Jun-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00025135, 00025238	27326, 27508, 31436, 31437, 31438, 31439, 31440, 31441	Facility, Pipeline, Well
15-Jun-2021	073523861-001	Trans Mountain Pipeline ULC	29-Jun-2021			Yes	Truck	Passed Inspection (Complete)	29-Jun-2021	28-Jun-2021	Routine	Inspection with operator of the Kingsvale Power Line Project from 22/01 to 01/06. Several areas of excessive mulch have been left on the Powerline ROW and Road ROW, and are preventing the re-growth of vegetation. This was discussed with the operator at the time of the inspection. The operator is aware of locations. Howarth Creek , S3, RMA is intact and water is flowing clean at the time of the inspection. 11/02 to 11/01, Road on crown land has drainage issues, discussed with the operator on site. An IR will be submitted to provide a plan on how the drainage issue will be corrected and to provide a completion date for the work. Otter Creek currently has a culvert and dirt fill, signage states S6 and Fish Bearing. An IR will submitted for clarity on Otter Creeks classification and if fish bearing or not and to determine if the current culverts meets requirements. 13/02, the access road at this location has water draining over the surface from a spring in close proximity. This was discussed with the operator during the inspection to have the drainage issue corrected.						South			Pipeline, Road
15-Jun-2021	073746633-001	Explor Geophysical Ltd.	12-Jul-2021			No	ATV/Snow Machine	Passed Inspection (Complete)	12-Jul-2021	12-Jul-2021	OGC Requested	This inspection was completed at the request of the BC Oil and Gas Commission. ATVs were utilized to travel approximately 17 kms throughout the program area. No concerns were noted for the following activities; ground disturbance, slashing, shot hole drilling and garbage/debris. There were no flowing hole observed. The dogleg at roads, pipelines were okay. Some were better than others as is could depend on which way the operator was travelling from. Starting from the road/pipeline would make it easy to have a "textbook" dogleg while coming out of the bush would be more difficult. Overall, the sight lines were limited as required.						Central			Pipeline, Well

15-Jun-2021	073774723-001	Coastal GasLink Pipeline Ltd.	15-Jul-2021		From: NTS: C 080-G/093-K-01 To: NTS: B 003-E/093-K-03	Yes	Truck	Passed Inspection (Complete)	15-Jul-2021	15-Jun-2021	Routine	Routine inspection of CGL Section 5 on June 15th. Inspection began at kickoff to Section 5 at approximate KP 337+250. Grubbing has just begun in this area. One area isolated due to invasive plant presence, area being worked by single machine allocated to that area with support staff onsite to clean any soils/debris from machine prior to it leaving the isolated area. Areas of dense mulch due to clearing activities stored separately from topsoil piles. Amphibian salvage and pump offs occurring on ROW as well as bird sweeps working ahead of the grubbing crew, some minor springs and NVC's noted. Laydown 2A not being used at this time, scouring and minor sedimentation noted leaving site footprint, but no adverse effects noted. Discussed future and potential of remediation of the site. Laydown 10A pipe storage area, all surface water flow is directed to one corner of the site. Water, minor sediment leaving site into adjacent clear-cut but no adjacent watercourses or sensitive features close to site. ESC crew onsite and working to manage runoff. CPESC is aware and has drafted plans to manage surface runoff at the site. Travelled to Pine road access at approximate KP 397+750. Road RW 1195 noted old, closed bottom culvert on a class S3 stream. Minor outlet drop may prevent fish passage if fish present in the system. Discussions internally within BCOGC on the future of this structure but use for crossing and accessing the ROW can continue with structure intact, may look at removal of the pipe when road deactivated but still not confirmed. WC 409.2T S3 crossing no issues, minor disturbance within 10m required to install crossing. WC 409.1T S4 crossing structure in place and ESC measures have been established. KP 396+850 to 397+000 area of wet, saturated organic soils looked good with no rutting or water issues and soils well piled. WC 408.3T S4 in more organic substrates with well cut banks, structure in place as well as ESC measures. Wetland 11 016 new fabric and corduroy established and much improved over the prior access. Area ribboned off "no access" due to nesting birds in the area. Revisited slope at KP 398+500, cross drains and ditches have been filled in to create access to facilitate pipeline construction. No noncompliance noted.							South			CIAS, Pipeline, Road
16-Jun-2021	073436571-001	Canadian Natural Resources Limited	17-Jun-2021		NTS: C 044-J/093-I-16	No	Truck	Passed Inspection (Complete)	17-Jun-2021	16-Jun-2021	Planned	Inspected equipment on site. No issues found at time of inspection.							South		10535	Well
16-Jun-2021	073575186-001	Trans Mountain Pipeline ULC	29-Jun-2021			Yes	Walk	Passed Inspection (Complete)	29-Jun-2021	29-Jun-2021	Routine	Inspection with operator of the BlackPines Power Line Project. At the time of the inspection the ROW from poles 5 t0 4 had been felled with ground cover in place. No concerns noted at the time of the inspection.							South			Pipeline, Road
16-Jun-2021	073687212-001	Coastal GasLink Pipeline Ltd.	7-Jul-2021		From: NTS: B 003-E/093-K-03 To: NTS: A 002-I/093-I-02	Yes	Truck	Passed Inspection (Complete)	7-Jul-2021	16-Jun-2021	Routine	Routine inspection on CGL Section 6 pipeline construction with a focus on welding as well as some follow up on Section 5 crossings with ALP liaisons representing Saik'uz, StellatLen, TLtaz'en and Burns Lake First Nations. Inspected the field storage of the bottles (welding gas) and consumables at seven mile camp. Bottles stored upright and well labelled with process in place for shipping and receiving of new bottles and return of the used bottles. Consumables (wire/rods) being kept in heated, dry storage area and being monitored daily. Could not enter building due to covid but appeared all consumables still in wrap and no open boxes noted. If monitoring being completed suggested sign off sheet noting temperature and humidity (daily record) for documentation purposes but no issues with the storage area. Viewed the welder qualification site at the pipe laydown yard and discussed field qualification procedure with the CWB level 3 inspector overseeing the activities. Welder qualification area was well set up and no issues noted. Viewed the onsite welding being completed and requested PQR's for all the welders and certifications for all inspectors completing visual inspections. Documentation has been provided to the BCOGC by CGL. Inspected laydown 2B and noted enhanced ESC measures since previous inspection and discussed the ongoing daily monitoring of the area. Also discussed the potential future use of the site and remediation. WC 44C2A and wetland 0821 vehicle crossing inspected and no issues noted. Travelled to TCR-1 and noted enhanced ESC measures onsite with sumps and crossdrains in place and no sediment entering the stream. TCR-3 vehicle crossing in place and ESC measures are functioning. No non compliance noted during inspection.							South			CIAS, Pipeline, Road
17-Jun-2021	073432565-001	Erikson National Energy Inc.	17-Jun-2021		From: DLS: 16-32-082-17 To: DLS: 16-04-083-17	No	Truck	Passed Inspection (Complete)	17-Jun-2021	17-Jun-2021	Follow Up	Follow up to check last years repair of the ROW/driveway erosion area on this line. The driveway is again impacted and is starting to sink away. Please make additional repairs. May require a retaining wall or something similar.							Central			Pipeline, Road
17-Jun-2021	073432910-001	Plateau Pipe Line Ltd.	17-Jun-2021			No	Truck	Passed Inspection (Complete)	17-Jun-2021	17-Jun-2021	Follow Up	No recent activity							Central			Pipeline, Road
17-Jun-2021	073433261-001	Plateau Pipe Line Ltd.	17-Jun-2021		From: DLS: 11-05-083-17 To: DLS: 10-26-080-16	No	Truck	Passed Inspection (Complete)	17-Jun-2021	17-Jun-2021	Routine								Central			Pipeline, Road
17-Jun-2021	073433626-001	Leucrotta Exploration Inc.	17-Jun-2021		From: DLS: 06-09-083-16 To: DLS: 01-06-083-17	No	Truck	Passed Inspection (Complete)	17-Jun-2021	17-Jun-2021	Routine								Central			Pipeline, Well
17-Jun-2021	073448772-001	IB ENERGY CANADA LTD.	18-Jun-2021		NTS: A 082-G/093-P-07	Yes	Truck	Passed Inspection (Complete)	18-Jun-2021	17-Jun-2021	Planned	Start Up Inspection Action Items: 1.) Submit completed Handover Document 2.) Submit meter calibration along with SD report for OPP. 3.) Minor staining under casing valve. 4.) Ground new containment tank under pig sender. 5.) Ensure isolation meets CSA Z662 10.15.1.1 (a) standard on deactivated line. Operations indicated blinding would happen. Thank you.	SCV minor in IRIS New PL from d-72-G to Cenovus 2 chm tks mtr						South	00020651	17742, 35117	Facility, Pipeline, Well
17-Jun-2021	073470377-001	Trans Mountain Pipeline ULC	23-Jun-2021			Yes	Truck	Passed Inspection (Complete)	23-Jun-2021	23-Jun-2021	Routine	Spread 4B. Inspection of the Lemeux Lake access and work space. No construction has been completed on these sites.							South			Pipeline, Road
17-Jun-2021	073470932-001	Trans Mountain Pipeline ULC	23-Jun-2021			Yes	Truck	Passed Inspection (Complete)	23-Jun-2021	23-Jun-2021	Routine	Spread 4B. Inspection of access roads with the operator. Ancillary 00171436, (118 Road), No construction beyond KP 734+950 Ancillary 00171442, using existing for approximately 500 meters, no construction do date. Ancillary 00171440, no concerns.							South			Pipeline, Road
17-Jun-2021	073471929-001	Trans Mountain Pipeline ULC	23-Jun-2021		From: NTS: A 035-F/083-D-03 To: NTS: D 075-B/092-P-08	Yes	Truck	Passed Inspection (Complete)	23-Jun-2021	23-Jun-2021	Routine	Spread 4B. Inspection with operator of water course crossings, and work spaces on the ROW. Access 00162144, approximately 100 meters has been constructed, no concerns noted at the time of the inspection. Work Spaces , 00162195 and 00162193, no concerns noted at the time of inspection. KP 737+270, BC 324, Matted log fill on culvert, ESC in place. KP 737+350, BCVA 7, requires ESC maintenance and signage. KP 737+920 to 737+120, Wetland WT 214, flat Swamp, No classification posted on signage. KP 735+200, BC 322, fill and culvert crossing, ESC maintenance is required, culvert is short for width of access, Logs are placed up against ESC fencing. KP 725+010, BC 321A, Corduroy over culvert, note there are two channels identified as BC 321A approximately 20 meters apart. KP 730+300 Mann Creek HDD, Pull through section hydrostatically tested on June 9, 2021. Water was discharged to private land through a 4 inch line to filter bag and secondary containment. Discharge site was free of sediment with no erosion channels. KP 697+600, BC 296, Pevine Creek, S2, Slope approached to the watercourse are flowing water which is being pumped off. Pump off goes to holding tanks, to filter bag inside secondary containment on private land. An IR will be submitted for pictures of the watercourse pre- isolation and pipe installation.							South			Pipeline, Road
17-Jun-2021	073472902-001	Trans Mountain Pipeline ULC	23-Jun-2021			Yes	Walk	Passed Inspection (Complete)	23-Jun-2021	23-Jun-2021	Routine	Inspection of POD 11, STWU 0005435, Thompson River, Submersible pump in a fish screened box, permit on location, volume logs are being kept in the trucks and submitted on a daily basis. Discussed logs being kept on location to ensure daily water withdrawals are not above the 200 cubic meter limit.							South			Pipeline, Road
17-Jun-2021	073483629-001	Canadian Natural Resources Limited	24-Jun-2021		DLS: 06-25-084-19	No	Truck	Deficiencies Corrected	6-Jul-2021	24-Jun-2021	Planned	Wellhead is secured. Wellhead is in a hut. No equipment on site.							Central		04111	Well
17-Jun-2021	073498761-001	Coastal GasLink Pipeline Ltd.	24-Jun-2021		From: NTS: A 077-A/103-I-02 To: NTS: D 025-B/103-I-02	Yes	Truck	Passed Inspection (Complete)	24-Jun-2021	24-Jun-2021	Routine	- Rock on Shea Rd from ROW. OGC to review direction on movement and use of rock off ROW. - Discussed TLU soil signage beside MUS 9A (signage is acceptable) - WC 4281: grubbing near stream, but not within buffer. - WC 137C and WC 138C: Recent work within 10 m of fish stream. Please confirm planned watercourse crossing date. - BR 216: sediment laden water running off ROW to vegetation near stream. High risk of sediment entering stream. ESC measures to be improved. - POD at BR 189: checked documentation and signage. Permit on site. No issues. Check POD hose connection to ensure fish cannot enter enclosure. - Clore Rd: Some general concerns with admixing, concerns with road being built on top of snow (road is giving way), soil piles stored very close to wetlands (potential sedimentation risk), hanging culvert with outlet directly above burn pile - WC 4401: ESC measures to be improved. Stream located on bedrock. There does not appear to be any further damage from accidental grubbing. - Zymoetz Crossing (BR 125): bridge installed but not yet open. In great condition, discussed spoil piles adjacent to bridge - Please confirm signage is in place for POD beside Clore River bridge crossing - Clore Bridge: ensure bullrails are proper height (Worksafe BC) - MUS P2: temporary ESC in place. Please provide copy of bulk fuel storage permit or authorization. Concerns about health discussed re: paper towel in washrooms - Lake 1F: discussed leave request to move additional workspace (avoid Kweese War Trail) - General bridge maintenance (delineators, guide logs, sediment guards, etc.) required on most bridges							South			CIAS, Pipeline, Road
18-Jun-2021	073472284-001	Coastal GasLink Pipeline Ltd.	24-Jun-2021		From: NTS: B 018-K/093-L-03 To: NTS: A 021-L/093-L-03	Yes	Truck	Passed Inspection (Complete)	24-Jun-2021	23-Jun-2021	Routine	- Huckleberry MUS: sediment ponds currently not being used due to amphibians. To be salvaged. No water running off site. - Heli-Logging (5900 Rd): No issues found, stream clean (WC 553) - POD (Km 38 Morice FSR): signage in place, permit on site. Not currently being used due to safety concerns (FSR traffic) - ROW @ KP 529+000 (Fenton FSR): No concerns noted. ROW has been cleared. Fire abatement plan requested. - KP 521+000: ROW Cleared, no issues. Decked timber is marked. Wetland intact, debris from clearing has been cleaned up. Riparian area around Owen Creek has been hand felled. Discussed OGC road.							South			CIAS, Pipeline, Road
18-Jun-2021	073485556-001	Canadian Natural Resources Limited	24-Jun-2021		DLS: 08-25-084-19	No	Truck	Passed Inspection (Complete)	24-Jun-2021	24-Jun-2021	Routine	Ensure NOI for deactivation of pipelines has been submitted to OGC. For Information Only: Both wellheads are disconnected from the flowlines. Wellhead valves are secured.	P3203-1 8-25 to 15-25-84-19 blinded P4288-1 8-25 to 8-25 blinded PS062-1 8-25- to 6-25 blinded Hydro poles to site.						Central		06441, 05390	Well
18-Jun-2021	073488399-001	Canadian Natural Resources Limited	24-Jun-2021		DLS: 08-35-084-19	No	Truck	Passed Inspection (Complete)	24-Jun-2021	24-Jun-2021	Routine	Ensure pipeline has been deactivated as per CSA Z662 and submit NOI to OGC. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured.							Central		05412	Well
18-Jun-2021	073490641-001	PETRONAS Energy Canada Ltd.	24-Jun-2021		DLS: 13-10-085-19	No	Truck	Passed Inspection (Complete)	24-Jun-2021	24-Jun-2021	Routine	No visible concerns with this location.	electric pumpjack test satellite, gas cal'd 05/31/20, level control Jan 1, 2021 psv off separator to pop tank equipment is fenced.						Central	00007263	11373	Facility, Pipeline, Well
19-Jun-2021	073517933-001	Trans Mountain Pipeline ULC	28-Jun-2021			Yes	Truck	Passed Inspection (Complete)	28-Jun-2021	28-Jun-2021	Routine	Inspection with operator of Spread 3. Road 578, access 00171405, and 00171406 are not completed (wet areas) and were used as winter access and are expected to be completed in August of 2021. Access 00171407 is currently active, basic ESC issues discussed with operator. Access 00171404, off Road 56, KP 563+700, short access no concerns. Access 00171403, off Road 51 is a short matted access crosses BC 85, S2 at KP 559+680. Access 00171402, short access to ROW crosses BC 84, S4, at KP 559+550, culvert with fill cover, and WT 31a. Access 00171392, KP 558+225, shoofly off ROW around steep slope. French drains on lower 1/2 of access, ditch line on upper 1/2 of access. discussed potential ESC issues with operator. crosses Water Course BCVG 22, S4. Access 00171393, Road 46a, KP546+500, discussed ditch-line with operator, active at time of inspection. Access 00171394, Road 46c, KP 546+850, no concerns, active at time of inspection. Access 00171395, Road 46b, KP 547+500, no concerns, active at time of inspection. Access 00171396, Road 44, short access to ROW, no concerns, active at time of inspection. Access 00171391, Road 35, no concerns , active at time of inspection. Access 00171390. Road 32, KP 534+150, no concerns. active at the time of inspection. Access 00171389, Road 31, KP 532+300, no concerns noted at the time of inspection. Access 00171384, Road 22 c&d, KP 523+ 250, no concerns noted at the time of the inspection. Access 00171383, Road 22b, KP 523+600, no concerns noted at the time of the inspection Access 00171385, Road 22h, KP 524+150, no concerns noted at the time of the inspection. Access 00171386, Road 22I, KP 524+650, no concerns noted at the time of inspection							South			CIAS, Pipeline, Road
19-Jun-2021	073521776-001	Trans Mountain Pipeline ULC	28-Jun-2021			Yes	Truck	Passed Inspection (Complete)	28-Jun-2021	28-Jun-2021	Routine	Inspection of Spread 3 with operator. KP 588+700, Ancillary site 00161972, active at the time of the inspection. KP 577+600, Road 58, access 00162062, active at the time of the inspection. KP 577+400, Ancillary sites off ROW, 00161697, 001611714, 00161983, 00162119, active at the time of the inspection. KP 559+710, BC 85.1, S3 has an existing culvert installed along the ROW. Discussed with operator the requirements for an S3 crossing. KP 558+050 to 558+100, WS-07, Flat Swamp KP558+070, BC 83, S4, located at the base of a steep slope. Minor sediment trail from sediment fencing at the base of the steep slope to BC 83. Water was clear at the time of the inspection, discussed with operator the requirement for adequate ESC to prevent sediment or sediment laden water from entering the S4. KP 538+000, potential Medium to High PAG rock site that has had construction ground disturbance. Site has been flagged, with no further activity, awaiting permitting from OGC for storage of PAG rock. KP 518+000, BC 38, S2, Camp Creek, installation of clear span bridge, ESC in place, dirt ramps to bridge, no concerns noted at the time of the inspection.							South			CIAS, Pipeline, Road
19-Jun-2021	073522836-001	Trans Mountain Pipeline ULC	28-Jun-2021			Yes	Walk	Passed Inspection (Complete)	28-Jun-2021	28-Jun-2021	Routine	Inspection with operator of Spread 3. POD 010, STWU0005430-010, Camp Creek, Active POD, fish screen meets requirements, paper work on site. No concerns noted at the time of the inspection							South			Pipeline, Road
21-Jun-2021	073454674-001	STRATHCONA RESOURCES LTD.	21-Jun-2021		DLS: 13-35-085-18	No	Truck	Passed Inspection (Complete)	21-Jun-2021	21-Jun-2021	OGC Requested	Well not yet suspended. SCV flow ongoing							Central		09415	Pipeline, Well
21-Jun-2021	073455023-001	STRATHCONA RESOURCES LTD.	21-Jun-2021		DLS: 04-12-086-18	No	Truck	Passed Inspection (Complete)	21-Jun-2021	21-Jun-2021	Routine								Central		08262	Pipeline, Well
21-Jun-2021	073455376-001	STRATHCONA RESOURCES LTD.	21-Jun-2021		DLS: 16-02-086-18	No	Truck	Passed Inspection (Complete)	21-Jun-2021	21-Jun-2021	Routine								Central		15150	Pipeline, Well
21-Jun-2021	073455730-001	STRATHCONA RESOURCES LTD.	21-Jun-2021		DLS: 02-02-086-18	No	Truck	Passed Inspection (Complete)	21-Jun-2021	21-Jun-2021	Routine								Central		09962, 08153	Pipeline, Well
21-Jun-2021	073456079-001	STRATHCONA RESOURCES LTD.	21-Jun-2021		DLS: A 11-36-085-18	No	Truck	Passed Inspection (Complete)	21-Jun-2021	21-Jun-2021	Routine								Central		10635	Pipeline, Well
21-Jun-2021	073459700-001	Shanghai Energy Corporation	22-Jun-2021		NTS: C 056-L/094-I-05	No	Truck	Deficiencies Corrected	8-Jul-2021	21-Jun-2021	Planned	SCADA calibration outdated. (Feb. /2016)							North	00020252	16311	Facility, Pipeline, Well
21-Jun-2021	073460460-001	Canadian Natural Resources Limited	22-Jun-2021		DLS: 06-08-087-14	No	Truck	Deficiencies Corrected	25-Jun-2021	21-Jun-2021	Routine								Central	00000156, 00018520	01529	Facility, Pipeline, Well
21-Jun-2021	073480028-001	Ovintiv Canada ULC	24-Jun-2021		NTS: A 048-H/093-P-09	No	Truck	Passed Inspection (Complete)	24-Jun-2021	24-Jun-2021	Planned								South	00024083	25291	Facility, Pipeline, Well
21-Jun-2021	073481375-001	Ovintiv Canada ULC	24-Jun-2021		NTS: B 048-H/093-P-09	No	Truck	Deficiencies Corrected	23-Jul-2021	24-Jun-2021	Planned								South	00022110, 00022740, 00023741, 00024084	22631, 22632, 21205, 25292	Facility, Pipeline, Well
21-Jun-2021	073482966-001	Ovintiv Canada ULC	24-Jun-2021		NTS: D 037-H/093-P-09	No	Truck	Passed Inspection (Complete)	24-Jun-2021	24-Jun-2021	Planned								South	00021176, 00022040	19410, 21314, 21315, 21316, 21107, 21045, 21208	Facility, Pipeline, Well
21-Jun-2021	073491317-001	PETRONAS Energy Canada Ltd.	24-Jun-2021		From: DLS: 16-10-087-22 To: DLS: 08-23-087-22	No	Truck	Passed Inspection (Complete)	24-Jun-2021	24-Jun-2021	Routine	This inspection took place at 8-23-87-22. Pig barrel, meter building and propane bullet are still onsite.	Blinded Spectra riser is onsite.						Central			Pipeline, Road
21-Jun-2021	073491870-001	PETRONAS Energy Canada Ltd.	24-Jun-2021		DLS: 16-10-087-22	No	Truck	Passed Inspection (Complete)	24-Jun-2021	24-Jun-2021	Routine	A burst plate is installed on the surface casing vent and last test submitted was in 2016. Please contact OGC regarding this surface casing vent. Ensure all liquids have been removed from tank off still column.	Wellhead is disconnected from flowline and wellhead valves are secured. dehy, compressor, tank off still column, TEG, radio tower, propane bullet, underground knockout, flarestack. Pipeline 50B1-1 is blinded.						Central	00000695, 00018881	05739	Facility, Pipeline, Well
21-Jun-2021	073492431-001	ConocoPhillips Canada Resources Corp.	24-Jun-2021		DLS: 16-20-087-22	No	Truck	Passed Inspection (Complete)	24-Jun-2021	24-Jun-2021	Planned	Containment behind B16-20 meter cabinet needs to be emptied. Liquid inside containment are close to running over. Lid can not be put back on due to bulging of containment. Five gallon pail and liquids to be removed. Plastics on sump area beside wellsite are to be removed.	A16-20 and B16-20 are connected to flowline. Wellhead valves are secured from all 3 wells. No flowline for 16-20 well. Sump area beside lease has soils yet to be spread out. Pig barrel, chemical tanks onsite. Three water supply wells on site. Tagged 38974, 38978 and 38988						Central	00026284	23948, 32282, 33053	Facility, Pipeline, Well

21-Jun-2021	0734930015-001	ConocoPhillips Canada Resources Corp.	24-Jun-2021		DLS: 09-19-087-22	No	Truck	Passed Inspection (Complete)	24-Jun-2021	24-Jun-2021	Routine	No visible concerns with this well.	Casing stub has access for pressure fitting.					Central		22964	Well
21-Jun-2021	0735071l6-001	Canadian Natural Resources Limited	25-Jun-2021		NTS: A 044-I/094-G-01	No	Truck	Passed Inspection (Complete)	7-Apr-2022	25-Jun-2021	Planned	Equipment observed onsite: Wellhead (locked and chained) Pipeline riser and piles						Central		19372	Well
21-Jun-2021	0735092BD-001	Canlin Energy Corporation	25-Jun-2021		NTS: B 074-A/094-G-08	No	Truck	Passed Inspection (Complete)	7-Apr-2022	25-Jun-2021	Planned	No equipment observed onsite.						Central		13005	Pipeline, Well
21-Jun-2021	073510484-001	Canlin Energy Corporation	25-Jun-2021		NTS: B 076-A/094-G-08	No	Walk	Passed Inspection (Complete)	7-Apr-2022	25-Jun-2021	Planned	No equipment observed onsite. Garbage/debris observed: Scrapped fuel tank and culvert adjacent to access road.						Central		13037	Pipeline, Well
21-Jun-2021	073511169-001	Sanling Energy Ltd.	25-Jun-2021		DLS: A 16-20-087-15	No	Truck	Deficiencies Corrected	9-Jul-2021	21-Jun-2021	Routine	06648918D-001 Inspection Deficiencies Remain Open. Separator sounds like small amount of gas coming into.						Central	00007958, 00024885	26814	Facility, Pipeline, Well
22-Jun-2021	073465037-001	Sukunka Natural Resources Inc.	23-Jun-2021		NTS: A 093-D/093-P-05	No	Truck	Passed Inspection (Complete)	23-Jun-2021	23-Jun-2021	Planned	Well has positive isolation from flowline and valves are chained and locked. No concerns were observed on day of inspection.	-SCVF ok -Some logging equipment parked on location -Containment under methanol tanks are full of water but tanks are empty and disconnected					South	00021013	18936	Facility, Pipeline, Well
22-Jun-2021	073467594-001	Sukunka Natural Resources Inc.	23-Jun-2021		NTS: D 069-D/093-P-05	No	Truck	Deficiencies Corrected	5-Jul-2021	23-Jun-2021	Routine	Well is suspended with valves chained and locked. Positive isolation from well to flowline is required. Insulation debris was observed on the ground around pipeline header.	-SCVF ok -Access road is in good condition but not maintained					South	00019197	09393	Facility, Pipeline, Well
22-Jun-2021	073468499-001	Sukunka Natural Resources Inc.	23-Jun-2021		NTS: C 061-A/093-O-08	Yes	Truck	Passed Inspection (Complete)	23-Jun-2021	23-Jun-2021	Routine	Inspection identified ongoing maintenance activity at site. OGC C&E communicated with SNR field Ops/E&I regarding site status. Well ESD was not functional and sub surface safety valve was not locked. C&E communicated to Lead Ops that well should be locked and chained when left unattended during maintenance. No other concerns were observed on day of inspection. Pipeline inspection is on components on location only.	-SCVF ok on C-A 61-A and C-61-A					South	00019105	08213, 24076	Facility, Pipeline, Well
22-Jun-2021	073469510-001	Sukunka Natural Resources Inc.	23-Jun-2021		NTS: B 002-E/093-P-05	Yes	Truck	Passed Inspection (Complete)	23-Jun-2021	23-Jun-2021	Routine	Well is suspended, positive isolation with valves secured and locked. Compressor and inlet separator are currently not in use. Generator on site is active to power communications and cathodic protection. Some minor staining and pigs on the ground at pigging barrels. Low level LEL detected in line heater building. Pipeline inspection is on components on location only. Field ops on site at time of inspection. No other concerns were observed during inspection.	-SCVF ok.					South	00007447, 00019066	07861	Facility, Pipeline, Well
22-Jun-2021	073474915-001	Secure Energy Services Inc.	24-Jun-2021		NTS: C 062-J/094-I-14	No	Truck	Passed Inspection (Complete)	24-Jun-2021	22-Jun-2021	Planned	Active disposal well. SCV is open and vented outside of building. Signage is good. Casing and tubing pressure meters. Turbine meter. Filter pots. Well inside building with pumps. Tank farm in berm. Generator building with diesel tank. Large unused tank on site. OGC inspector spoke to operator Tony on site.						North	00007718	17797	Facility, Pipeline, Well
22-Jun-2021	073475467-001	Ish Energy Ltd.	24-Jun-2021		NTS: C 084-K/094-P-02	Yes	Truck	Passed Inspection (Complete)	24-Jun-2021	22-Jun-2021	Planned	Active facility with an inactive compressor. Pig barrel riser. Methanol, fuel and condensate tank in "C" ring. Inlet separator with fuel gas meter. (calibration Feb. /2017) One generator skid tagged out of service. Generator building with two generators inside and one outside are inactive. PLC building. Inactive flare and flare knockout. Sales building. SCADA calibration from 2021. Produced water tank in "C" ring. Tenure for road in Kermit comes up belonging to Equal Energy. This must be corrected by Ish.						North	00008538, 00008539, 00007201		Facility, Pipeline, Well
22-Jun-2021	073476028-001	Ish Energy Ltd.	24-Jun-2021		NTS: A 099-K/094-P-02	No	Truck	Passed Inspection (Complete)	24-Jun-2021	22-Jun-2021	Planned	Inactive generator with propane tanks on site.						North		15254, 15255	Pipeline, Well
22-Jun-2021	073476585-001	Ish Energy Ltd.	24-Jun-2021		NTS: C 001-D/094-P-07	No	Truck	Passed Inspection (Complete)	24-Jun-2021	22-Jun-2021	Planned							North		16095, 15404, 15405	Pipeline, Well
22-Jun-2021	073477149-001	Ish Energy Ltd.	24-Jun-2021		NTS: D 003-D/094-P-07	No	Truck	Passed Inspection (Complete)	24-Jun-2021	22-Jun-2021	Planned							North		15406	Pipeline, Well
22-Jun-2021	073477707-001	Ish Energy Ltd.	24-Jun-2021		NTS: D-C 003-D/094-P-07	No	Truck	Passed Inspection (Complete)	24-Jun-2021	22-Jun-2021	Planned	Inactive well located at d-C3-D/94-P-7. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected.						North		20288	Pipeline, Well
22-Jun-2021	073478266-001	Ish Energy Ltd.	24-Jun-2021		NTS: B 026-D/094-P-07	No	Truck	Deficiencies Corrected	19-Jul-2021	22-Jun-2021	Planned	Inactive pumpjack. No SCV. Signage is good. Prescos locked and calibrated. (Nov. /2019) OGC inspector experienced a heavy downpour of rain while on this site and the road quickly became extremely treacherous. Had to leave the field immediately. Road maintenance and gravel should seriously be considered for safety reasons by Ish Energy.						North		09525	Pipeline, Well
22-Jun-2021	073496424-001	Canadian Natural Resources Limited	24-Jun-2021		NTS: D 026-A/094-A-14	No	Truck	Passed Inspection (Complete)	24-Jun-2021	24-Jun-2021	Planned	No visible concerns with this location.						Central		15503, 19883	Well
22-Jun-2021	073524529-001	PETRONAS Energy Canada Ltd.	28-Jun-2021		NTS: A 008-J/094-G-07	No	Walk	Passed Inspection (Complete)	28-Jun-2021	28-Jun-2021	Routine	Equipment observed onsite: Wellhead (valve handles removed) SCV bubble test equipment						North		25685	Well
22-Jun-2021	073525103-001	ARC Resources Ltd.	28-Jun-2021		NTS: A 085-D/094-G-07	No	Truck	Passed Inspection (Complete)	28-Jun-2021	28-Jun-2021	Routine	Equipment observed onsite: Wellhead (locked and chained)						North		09382	Pipeline, Well
22-Jun-2021	073526173-001	ConocoPhillips Canada Resources Corp.	28-Jun-2021		NTS: C-B 054-B/094-G-07	No	Truck	Passed Inspection (Complete)	28-Jun-2021	28-Jun-2021	Routine	Equipment observed onsite: Wellhead (locked and chained) Metal barrier fence						North		25640	Well
22-Jun-2021	073578345-001	Canadian Natural Resources Limited	29-Jun-2021		NTS: A 051-I/094-A-15	No	Walk	Passed Inspection (Complete)	29-Jun-2021	22-Jun-2021	Planned	Pipeline status should be updated as it currently indicates active.						Central	00007500	18266	Facility, Pipeline, Well
23-Jun-2021	073473455-001	Murphy Oil Company Ltd.	23-Jun-2021		NTS: B 093-A/093-P-09	No	Truck	Deficiencies Corrected	24-Jun-2021	23-Jun-2021	Planned	B-D /B-E METER BUILDING- CAP MISSING OFF CATADYNE REGULATOR						South	00018043	24603, 24648, 26151, 26152, 30127, 30126	Facility, Pipeline, Well
23-Jun-2021	073479450-001	EOG Canada Oil & Gas Inc.	24-Jun-2021		NTS: D 036-I/094-O-14	No	Truck	Passed Inspection (Complete)	24-Jun-2021	23-Jun-2021	Routine	Inactive gas facility. Old camp trailer boarded up. Newer camp trailer boarded up. Tank farm in berm. Yellow jacket pipe. Diesel /gasoline tanks in berm. Generator building with two inactive generators. Another generator building locked. Two seacans locked. Inlet separator building locked. Three inactive compressors locked. Sales building locked. Three inactive dehys locked. Inactive flare and underground flare knockout. Storage yard with parts, tanks and pipe. Some barrels, buckets and parts scattered throughout the site. control room building locked. Status in Kermit for pipeline is "active." This is incorrect.						North	00003548		Facility, Pipeline, Well
23-Jun-2021	073480593-001	Murphy Oil Company Ltd.	24-Jun-2021		NTS: A 063-A/093-P-09	No	Truck	Passed Inspection (Complete)	24-Jun-2021	24-Jun-2021	Planned							South	00023693, 00023694, 00024394, 00024395, 00025850, 00025851	24449, 24450, 24451, 25902, 25904, 28967, 28968	Facility, Pipeline, Well
23-Jun-2021	073482181-001	Murphy Oil Company Ltd.	24-Jun-2021		NTS: C 086-A/093-P-09	No	Truck	Passed Inspection (Complete)	24-Jun-2021	24-Jun-2021	Planned							South	00023380, 00023268, 00023269, 00024195, 00024196, 00025475, 00025476	23796, 23690, 23692, 25544, 25545, 28064, 28063	Facility, Pipeline, Well
23-Jun-2021	073483987-001	Bonterra Energy Corp.	24-Jun-2021		NTS: A 036-J/094-A-14	No	Truck	Passed Inspection (Complete)	24-Jun-2021	23-Jun-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead riser remains on site.						Central		21807	Pipeline, Well
23-Jun-2021	073484977-001	Bonterra Energy Corp.	24-Jun-2021		NTS: C 044-J/094-A-14	No	Truck	Passed Inspection (Complete)	24-Jun-2021	23-Jun-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead has been removed, but associated piping, piles and meter hut still in place. Berms have not been pushed back.						Central		18476	Pipeline, Well
23-Jun-2021	073485908-001	Bonterra Energy Corp.	24-Jun-2021		NTS: A 034-J/094-A-14	No	Truck	Passed Inspection (Complete)	24-Jun-2021	23-Jun-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead riser has been removed, but associated piping, piles and metering closet remain on site.						Central		21806	Pipeline, Well
23-Jun-2021	073486901-001	Harvest Operations Corp.	24-Jun-2021		NTS: A 026-L/094-A-10	No	Truck	Passed Inspection (Complete)	24-Jun-2021	23-Jun-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead riser remains on site.						Central		12038	Pipeline, Well
23-Jun-2021	073487484-001	Canadian Natural Resources Limited	24-Jun-2021		NTS: A 064-I/094-A-11	No	Truck	Passed Inspection (Complete)	24-Jun-2021	23-Jun-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Wellhead riser remains in place.						Central		14844	Well
23-Jun-2021	073488050-001	Canadian Natural Resources Limited	24-Jun-2021		DLS: 09-35-088-19	No	Truck	Passed Inspection (Complete)	24-Jun-2021	23-Jun-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: NIL						Central		21141	Well
23-Jun-2021	073488967-001	Signalta Resources Limited	24-Jun-2021		NTS: A 056-G/094-A-14	No	Truck	Passed Inspection (Complete)	24-Jun-2021	23-Jun-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: NIL						Central		16210	Pipeline, Well
23-Jun-2021	073490182-001	Sinopec Daylight Energy Ltd.	24-Jun-2021		NTS: C 036-I/094-A-14	No	Truck	Passed Inspection (Complete)	24-Jun-2021	23-Jun-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: NIL						Central		15995	Well
23-Jun-2021	073497033-001	Canadian Natural Resources Limited	24-Jun-2021		NTS: D 001-G/094-H-02	No	Truck	Passed Inspection (Complete)	24-Jun-2021	24-Jun-2021	Routine	Evidence of animals accessing liquids in flarepit. Opening in fence around flarepit should be gated off to restrict animal access. Ensure NOI for suspension of facility is submitted to OGC.	TEG active for cathodics. Pipeline PG731-1 d-24-G/94-H-2 to d-1-G blinded Pipeline PS646-1 a-74-B/94-H-2 to d-1-G blinded Production tank, compressor, above ground knockout, flarestack, separator, meter cabinet. Spectra pipeline riser - TEG, propane bullet					Central	00000168		Facility, Pipeline, Well
23-Jun-2021	073497608-001	Canadian Natural Resources Limited	24-Jun-2021		NTS: D 031-G/094-H-02	No	Truck	Deficiencies Corrected	30-Jul-2021	24-Jun-2021	Routine	Ensure information is submitted to OGC for suspension of facility as per D&P Reg 79 (2)	Flarestack, above ground knockout, air compressor building, 2 production tanks, dehy, compressor, MCC building, generator building					Central	00007230		Facility, Pipeline, Well
23-Jun-2021	073498386-001	Canadian Natural Resources Limited	24-Jun-2021		From: NTS: A 027-A/094-A-14 To: NTS: C 015-A/094-A-14	No	Truck	Deficiencies Corrected	6-Jul-2021	24-Jun-2021	Complaint	Please see complaint 7346443						Central			ADGA
23-Jun-2021	073530350-001	Canadian Natural Resources Limited	29-Jun-2021		NTS: A 076-L/094-H-01	No	Walk	Passed Inspection (Complete)	29-Jun-2021	23-Jun-2021	Planned	No concerns at time of inspection. KERMIT indicates active facility.	3 GWMW					Central	00022454	21954	Facility, Pipeline, Well
24-Jun-2021	073493374-001	Bonavista Energy Corporation	25-Jun-2021		DLS: 04-25-088-17	No	Truck	Passed Inspection (Complete)	25-Jun-2021	24-Jun-2021	Planned							Central		12224	Pipeline, Well
24-Jun-2021	073493769-001	Bonavista Energy Corporation	25-Jun-2021		DLS: 07-30-088-16	No	Truck	Passed Inspection (Complete)	25-Jun-2021	24-Jun-2021	Routine	Old pipe and pilings remain on lease						Central		02258	Pipeline, Well
24-Jun-2021	073494114-001	Bonavista Energy Corporation	25-Jun-2021		NTS: A 040-I/094-A-10	No	Truck	Passed Inspection (Complete)	25-Jun-2021	24-Jun-2021	Routine							Central		11447	Pipeline, Well
24-Jun-2021	073494463-001	Bonavista Energy Corporation	25-Jun-2021		NTS: A 049-I/094-A-10	No	Truck	Passed Inspection (Complete)	25-Jun-2021	24-Jun-2021	Planned							Central		08674	Pipeline, Well
24-Jun-2021	073494808-001	Bonavista Energy Corporation	25-Jun-2021		NTS: D-A 028-I/094-A-10	No	Truck	Passed Inspection (Complete)	25-Jun-2021	24-Jun-2021	Planned							Central		14983	Pipeline, Well
24-Jun-2021	073495153-001	Canadian Natural Resources Limited	25-Jun-2021		NTS: B 033-A/094-A-15	No	Truck	Deficiencies Corrected	30-Jun-2021	24-Jun-2021	Planned							Central	00001406, 00001524	08480	Facility, Pipeline, Well
24-Jun-2021	073495502-001	Canadian Natural Resources Limited	25-Jun-2021		NTS: D 044-A/094-A-15	No	Truck	Deficiencies Corrected	30-Jun-2021	24-Jun-2021	Routine							Central	00026640	15380	Facility, Pipeline, Well
24-Jun-2021	073495851-001	Tourmaline Oil Corp.	25-Jun-2021		NTS: A-A 044-A/094-A-15	No	Truck	Deficiencies Corrected	15-Jul-2021	24-Jun-2021	Routine	Sign information to be updated						Central		23479	Pipeline, Well
24-Jun-2021	073500467-001	Shell Canada Limited	25-Jun-2021		DLS: A 02-09-080-19	No	Truck	Passed Inspection (Complete)	25-Jun-2021	25-Jun-2021	Planned	No concerns were observed on day of inspection. Pipeline inspection is on components on location only.						South	00023049	23302	Facility, Pipeline, Well
24-Jun-2021	073501442-001	Shell Canada Limited	25-Jun-2021		DLS: 11-04-080-19	No	Truck	Passed Inspection (Complete)	25-Jun-2021	25-Jun-2021	Routine	No equipment on site. Site is reclaimed and seeded to grass. No concerns were observed on day of inspection.	Site is reclaimed but is still fenced off. Site is in Sunset Community Pasture.					South	00030129	15894	Facility, Pipeline, Well
24-Jun-2021	073502832-001	Shell Canada Limited	25-Jun-2021		DLS: A 08-26-080-19	No	Truck	Deficiencies Corrected	7-Jul-2021	25-Jun-2021	Planned	Access road to location in excellent condition. Site was active with pump running on day of inspection. Pieces of wood matting debris are scattered throughout the site.	-SCVF ok -2 dual wall 100 bbl chemical TK and 1 large horizontal water storage TK with containment on site. -Electric drive disposal pump and boost pump on site.					South	00027020, 00027021	37940	Facility, Pipeline, Well
24-Jun-2021	073504294-001	Shell Canada Limited	25-Jun-2021		DLS: 16-23-080-19	No	Truck	Passed Inspection (Complete)	25-Jun-2021	25-Jun-2021	Routine	Site is in good condition. Well has positive isolation with valves chained and locked. Some minor staining in gravel under meter building. No other concerns were observed on day of inspection.	-SCVF ok					South	00023706	24490	Facility, Pipeline, Well
24-Jun-2021	073505059-001	Shell Canada Limited	25-Jun-2021		DLS: 01-09-080-19	Yes	Truck	Passed Inspection (Complete)	25-Jun-2021	25-Jun-2021	Planned	During inspection it was noted that a lock/car seal was missing on the PSHH on G 1-9 well. Shell field ops was on site and installed a lock. Minor SCVF was identified on K,L,P,Q wells, SCVF tests were verified in IRIS. Pipeline inspection was on components on location only. Site and equipment are in excellent condition.	-All SCVF tests are up to date in IRIS -4 sand separators are in use on site					South	00018281	28256, 28257, 28258, 28259, 28260, 28261, 28262, 28263, 28266, 28268, 28269, 28270, 28267, 28271, 28272, 28618	Facility, Pipeline, Well
24-Jun-2021	073505858-001	Shell Canada Limited	25-Jun-2021		DLS: 01-03-080-19	No	Truck	Passed Inspection (Complete)	25-Jun-2021	25-Jun-2021	Planned	Well has positive isolation with valves chained and locked. No concerns were observed on day of inspection.						South	00022992	23188	Facility, Pipeline, Well
24-Jun-2021	073506719-001	Shell Canada Limited	25-Jun-2021		DLS: 16-34-079-19	No	Truck	Passed Inspection (Complete)	25-Jun-2021	25-Jun-2021	Planned	Site is clean with no environmental concerns. Suspended wells B,F,G,J,K have gauges on casing valves. These gauges should be removed and replaced with plugs as per OGA Operations Manual 9.3.2 Table (A). No other concerns were observed during inspection. Pipeline inspection is in components on location only.	-SCVF good on all wells -Site is powered with onsite power generation					South	00017910	28387, 28888, 28889, 28890, 28891, 28892, 28893, 28894, 28895, 28896, 28897, 29264, 29263	Facility, Pipeline, Well

24-Jun-2021	073508162-001	Shell Canada Limited	25-Jun-2021		DLS: A 09-04-080-19	No	Truck	Passed Inspection (Complete)	25-Jun-2021	25-Jun-2021	Planned	No environmental or equipment concerns identified during inspection. (A) well is suspended with positive isolation with valves chained and locked. Pipeline inspection is on components on location only.						South	00023299, 00023435	23753, 24001	Facility, Pipeline, Well
24-Jun-2021	073508933-001	Shell Canada Limited	25-Jun-2021		DLS: 16-04-080-19	No	Truck	Passed Inspection (Complete)	25-Jun-2021	25-Jun-2021	Planned	No concerns were observed on day of inspection.	-SCVF ok -Wells A,B,C,D,E,F,G have surface casing and cellars completed with cages over cellars					South	00024086	25,297	Facility, Pipeline, Well
24-Jun-2021	073514539-001	Canadian Natural Resources Limited	25-Jun-2021		NTS: B 053-A/093-I-16	Yes	Truck	Passed Inspection (Complete)	25-Jun-2021	24-Jun-2021	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00007148	09459	Facility, Pipeline, Well
24-Jun-2021	073568383-001	PETRONAS Energy Canada Ltd.	29-Jun-2021		NTS: C 025-D/094-G-10	Yes	Truck	Passed Inspection (Complete)	29-Jun-2021	29-Jun-2021	Planned	Wells are Active. Signs ok. Chem tanks ok. Meet Operator onsite. Low LEL detected fromc-25-D surface casing vent. Vslow fill on latex glove test. Low LEL detected from c-A25-D surface casing vent. Vslow fill on latex glove test. High LEL detected from c-B25-D surface casing vent. Slow fill on latex glove test. Overrange gas detector on LEL from c-C25-D surface casing vent. Moderate fill on latex glove test. Overrange gas detector on LEL from c-D25-D surface casing vent. Fast fill on latex glove test. Overrange gas detector on LEL from c-E25-D surface casing vent. Fast fill on latex glove test.						North	00018263	28485, 28818, 29018, 31072, 31073, 31073	Facility, Pipeline, Well
24-Jun-2021	073569209-001	PETRONAS Energy Canada Ltd.	29-Jun-2021		NTS: D 026-D/094-G-10	Yes	Truck	Passed Inspection (Complete)	29-Jun-2021	29-Jun-2021	Planned	Wells are Active. Signs ok. Chem tank ok. Operator was present. Low LEL detected from d-26-D surface casing vent. Overrange gas detector on LEL from d-A26-D surface casing vent. Fast fill on latex glove test.						North		31075, 31074	Well
24-Jun-2021	073588357-001	AltaGas Ltd.	29-Jun-2021		NTS: D 058-F/094-B-16	Yes	Truck	Passed Inspection (Complete)	29-Jun-2021	24-Jun-2021	Planned	Inspected site with operations. Staining under compressors and generators needs to be addressed. Starting to spread out from pilings. Noted some car seals to replace and bull plug by fuel gas ESD missing. Thanks for the time taken for inspection.						Central	00007442		Facility, Pipeline, Well
24-Jun-2021	073594737-001	ConocoPhillips Canada Resources Corp.	30-Jun-2021		NTS: C-A 022-B/094-G-07	No	Truck	Passed Inspection (Complete)	30-Jun-2021	30-Jun-2021	Routine	Equipment observed onsite: Wellhead (locked and chained) Metal barrier fence						North		26472	Well
24-Jun-2021	073599008-001	ConocoPhillips Canada Resources Corp.	30-Jun-2021		NTS: C 075-B/094-G-07	No	Walk	Passed Inspection (Complete)	30-Jun-2021	30-Jun-2021	Routine	Equipment observed onsite: Wellhead (locked and chained) Metal barrier fence						North		25762	Well
25-Jun-2021	073511966-001	Whitecap Resources Inc.	30-Jun-2021		DLS: 15-03-084-14	No	Truck	Passed Inspection (Complete)	30-Jun-2021	25-Jun-2021	OGC Requested	New lease construction completed						Central		41350	Pipeline, Well
25-Jun-2021	073512311-001	Whitecap Resources Inc.	30-Jun-2021	1-Oct-2021	DLS: 14-03-084-14	No	Truck	Deficiencies Corrected	1-Oct-2021	25-Jun-2021	Routine							Central		00969	Pipeline, Well
25-Jun-2021	073512658-001	Canlin Energy Corporation	30-Jun-2021		DLS: 11-10-084-14	No	Truck	Deficiencies Corrected	20-Jul-2021	25-Jun-2021	Routine							Central	00002103	08119	Facility, Pipeline, Well
25-Jun-2021	073513005-001	Canlin Energy Corporation	30-Jun-2021		DLS: A 16-09-084-14	No	Truck	Passed Inspection (Complete)	30-Jun-2021	25-Jun-2021	Routine							Central		11515	Pipeline, Well
25-Jun-2021	073513350-001	Orphan Fund	30-Jun-2021		DLS: 05-27-085-15	No	Truck	Passed Inspection (Complete)	30-Jun-2021	25-Jun-2021	Routine							Central	00025574	10284	Facility, Pipeline, Well
25-Jun-2021	073513697-001	Leucrotta Exploration Inc.	30-Jun-2021		DLS: 06-26-085-15	No	Truck	Passed Inspection (Complete)	30-Jun-2021	25-Jun-2021	Planned							Central	00008033, 00022227	21449	Facility, Pipeline, Well
25-Jun-2021	073514046-001	Crew Energy Inc.	30-Jun-2021		DLS: 01-28-085-15	No	Truck	Passed Inspection (Complete)	30-Jun-2021	25-Jun-2021	Routine							Central		25841	Pipeline, Well
25-Jun-2021	073515108-001	Cenovus Energy Inc.	25-Jun-2021		NTS: C 078-C/093-P-10	No	Truck	Deficiencies Corrected	23-Jul-2021	25-Jun-2021	Follow Up	On follow up inspection of 072871716-001 repaired. An additional deficiency is noted on this inspection.						South		17827	Pipeline, Well
25-Jun-2021	073515686-001	Cenovus Energy Inc.	25-Jun-2021		NTS: D 088-C/093-P-10	No	Truck	Passed Inspection (Complete)	25-Jun-2021	25-Jun-2021	Follow Up	Follow up to inspection #072874305-001						South		17203	Pipeline, Well
25-Jun-2021	073516254-001	Tourmaline Oil Corp.	25-Jun-2021		DLS: 12-24-080-16	No	Truck	Passed Inspection (Complete)	25-Jun-2021	25-Jun-2021	Follow Up	follow up to Inspection #073312049-001						South	00024838		Facility, Pipeline, Well
25-Jun-2021	073517023-001	Tourmaline Oil Corp.	25-Jun-2021		DLS: 05-23-080-16	No	Truck	Passed Inspection (Complete)	25-Jun-2021	25-Jun-2021	Follow Up	Follow up to Inspection #073357831-001						South	00024733		Facility, Pipeline, Well
25-Jun-2021	073518365-001	Canadian Natural Resources Limited	28-Jun-2021		NTS: C 004-J/094-P-02	No	Truck	Passed Inspection (Complete)	28-Jun-2021	25-Jun-2021	Routine	This is a suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Last SCADA calibration is dated March /2011. Petrosweet tank and skid. Line heater. Chemical tanks.						North	00022198	21392	Facility, Pipeline, Well
25-Jun-2021	073519102-001	Canadian Natural Resources Limited	28-Jun-2021		NTS: D 004-J/094-P-02	No	Truck	Passed Inspection (Complete)	28-Jun-2021	25-Jun-2021	Planned	his inspection is for the suspended well located at d-4-J/94-P-2. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Last SCADA calibration is dated March /2011. Methanol tank in "C" ring disconnected.						North		10154	Well
25-Jun-2021	073520069-001	Canadian Natural Resources Limited	28-Jun-2021		NTS: C 087-H/094-P-02	No	Truck	Passed Inspection (Complete)	28-Jun-2021	25-Jun-2021	Routine	Suspended well. Wellhead only. Chained and locked. SCV is open. Signage is good.						North		21369	Well
25-Jun-2021	073520644-001	Canadian Natural Resources Limited	28-Jun-2021		NTS: D 087-H/094-P-02	No	Truck	Passed Inspection (Complete)	28-Jun-2021	25-Jun-2021	Planned	Suspended well. SCV is open. Signage is good. Wellhead chained and locked. SCADA calibration is from 2016. Flow line is still connected. (see D&PR Section 25(5) Status in Kermit for pipeline is "active." This is incorrect.						North	00019543	12496	Facility, Pipeline, Well
25-Jun-2021	073521201-001	Canadian Natural Resources Limited	28-Jun-2021		NTS: B 067-K/094-I-16	No	Truck	Passed Inspection (Complete)	28-Jun-2021	25-Jun-2021	Planned							North	00020118	15866	Facility, Pipeline, Well
28-Jun-2021	073570186-001	Husky Oil Operations Limited	29-Jun-2021		NTS: C 025-G/094-I-08	No	Helicopter	Passed Inspection (Complete)	29-Jun-2021	29-Jun-2021	Planned	Well is Active. Sign ok. Chem tank ok. Wellhead ESD ok. Low LEL detected from surface casing vent.						North	00022502	22071	Facility,Pipeline, Well
28-Jun-2021	073570743-001	Husky Oil Operations Limited	29-Jun-2021		NTS: A 036-G/094-I-08	No	Helicopter	Passed Inspection (Complete)	29-Jun-2021	29-Jun-2021	Planned	Well is Active. Sign ok. Chem tank ok. Building ok. TEG active. Surface casing vent checked, ok.						North	00022450	21948	Facility, Pipeline, Well
28-Jun-2021	073571474-001	Husky Oil Operations Limited	29-Jun-2021		NTS: C 034-G/094-I-08	No	Helicopter	Passed Inspection (Complete)	29-Jun-2021	29-Jun-2021	Planned	Well is Active. Sign ok. Chem tanks ok. Well building ok. Line heater disconnected and blinds installed. TEG active. ModerateLEL detected from surface casing vent. Moderate fill on latex glove test.						North	00027264	15262	Facility, Pipeline, Well
28-Jun-2021	073572152-001	Husky Oil Operations Limited	29-Jun-2021		NTS: C 043-G/094-I-08	No	Helicopter	Passed Inspection (Complete)	29-Jun-2021	29-Jun-2021	Planned	Well is Active. Signs ok. TEG active. Line heater disconnected and blinds installed. Surface casing vent checked, ok.						North	00027262	14705, 16942	Facility,Pipeline, Well
28-Jun-2021	073572714-001	Husky Oil Operations Limited	29-Jun-2021		NTS: B 058-H/094-I-08	No	Helicopter	Passed Inspection (Complete)	29-Jun-2021	29-Jun-2021	Planned	Well is Active. Sign ok. Chem tanks ok. TEG active. Low LEL detected from surface casing vent.						North	00019888	14703	Facility, Pipeline, Well
28-Jun-2021	073573268-001	Husky Oil Operations Limited	29-Jun-2021	14-Jul-2021	NTS: B 067-H/094-I-08	No	Helicopter	Deficiencies Corrected	14-Jul-2021	29-Jun-2021	Planned	Well is Active. Sign ok. Surface casing vent checked, ok. Comment: Large historic chem leak onto ground below steel chem tank, building and adjacent low lying areas. Strong odour, dead grass, stained grass, pooled chemical visible around pilings and low areas. Plese provide information on this event to the OGC See deficiency.						North	00027260	16837	Facility, Pipeline, Well
28-Jun-2021	073573908-001	Husky Oil Operations Limited	29-Jun-2021		NTS: B 091-G/094-I-08	No	Helicopter	Passed Inspection (Complete)	29-Jun-2021	29-Jun-2021	Planned	Well is Active. Sign ok. Chem tank ok. TEG active Surface casing vent checked, ok.						North	00027261	18150	Facility, Pipeline, Well
28-Jun-2021	073574600-001	Husky Oil Operations Limited	29-Jun-2021		NTS: B 093-G/094-I-08	No	Helicopter	Passed Inspection (Complete)	29-Jun-2021	29-Jun-2021	Planned	Wells are Active. Signs ok. Chem tanks ok. Surface casing vents checked, ok. Meter cal ok.						North	00020460, 00022487	16941, 17034, 22039	Facility, Pipeline, Well
28-Jun-2021	073576300-001	Husky Oil Operations Limited	29-Jun-2021		NTS: A 093-G/094-I-08	No	Helicopter	Passed Inspection (Complete)	29-Jun-2021	29-Jun-2021	Routine	Well is Active. Sign ok. Chem tank ok (needs WHMIS). Wellhead ESD ok. Surface casing vent checked, ok						North	00020769	18111	Facility,Pipeline, Well
28-Jun-2021	073576887-001	Husky Oil Operations Limited	29-Jun-2021		NTS: C 041-J/094-I-08	No	Helicopter	Passed Inspection (Complete)	29-Jun-2021	29-Jun-2021	Follow Up	Well is Active. Sign ok. Chem tank ok. Wellhead ESD ok. Surface casing vent checked, ok. Comment: Large mature Scentless Chamomile observed growing on cleared around around the well, chem tank, flowlines.						North	00021432	19878	Facility, Pipeline, Well
28-Jun-2021	073577659-001	Husky Oil Operations Limited	29-Jun-2021		NTS: B 051-J/094-I-08	No	Helicopter	Passed Inspection (Complete)	29-Jun-2021	29-Jun-2021	Routine	Well is Active. Sign ok. Chem tank ok. Wellhead ESD ok. Moderate LEL detected from surface casing vent.						North	00020763	18102	Facility,Pipeline, Well
28-Jun-2021	073579343-001	Husky Oil Operations Limited	29-Jun-2021		NTS: D 095-J/094-I-08	No	Helicopter	Passed Inspection (Complete)	29-Jun-2021	29-Jun-2021	Planned	Well is Active. Sign ok. Chem tank ok. Wellhead ESD ok. Surface casing vent checked, ok.						North	00021574	20128	Facility, Pipeline, Well
28-Jun-2021	073579964-001	Pieridae Alberta Production Ltd.	29-Jun-2021		NTS: C 078-D/094-I-10	No	Helicopter	Passed Inspection (Complete)	29-Jun-2021	29-Jun-2021	Planned	Well is abandoned. Site is clean. No garage or debris.						North		17002	Well
28-Jun-2021	073580902-001	Husky Oil Operations Limited	29-Jun-2021		NTS: B 037-B/094-I-09	No	Helicopter	Passed Inspection (Complete)	29-Jun-2021	29-Jun-2021	Planned	Well is Active. Sign ok. Chem tank ok. Building ok. Wellhead ESD ok. Surface casing vent checked, ok. Comment: 1_Well is Active. Sign ok. Chem tank ok. Wellhead ESD ok. Low LEL detected from surface casing vent. 1) Chain on pig barrel door not attached to Pressure Assist Valve .Pig barrel is in service?						North	00022442	21933	Facility, Pipeline, Well
28-Jun-2021	073581676-001	Husky Oil Operations Limited	29-Jun-2021		NTS: B 031-C/094-I-09	No	Helicopter	Passed Inspection (Complete)	29-Jun-2021	29-Jun-2021	Planned	Well is Active. Sign ok. Chem tank ok. Wellhead ESD ok. Surface casing vent checked, ok.						North		21937	Well
28-Jun-2021	073583342-001	Husky Oil Operations Limited	29-Jun-2021		NTS: B 032-C/094-I-09	No	Helicopter	Deficiencies Corrected	14-Jul-2021	29-Jun-2021	Planned	Well is Active. Sign ok. Chem tank ok. Surface casing vent checked, ok.						North	00022471	22003	Facility, Pipeline, Well
28-Jun-2021	073583915-001	Husky Oil Operations Limited	29-Jun-2021		NTS: A 032-C/094-I-09	No	Helicopter	Passed Inspection (Complete)	29-Jun-2021	29-Jun-2021	Planned	Well is Active. Sign ok. Chem tank ok. Wellhead ESD ok. Surface casing vent checked, ok.						North	00021483	19976	Facility, Pipeline, Well
28-Jun-2021	073584479-001	Pieridae Alberta Production Ltd.	29-Jun-2021		NTS: D 043-D/094-I-09	No	Helicopter	Passed Inspection (Complete)	29-Jun-2021	29-Jun-2021	Planned	Well is abandoned. Site is clean. No garbage or debris.						North		12924	Well
28-Jun-2021	073585040-001	Harvest Operations Corp.	29-Jun-2021		NTS: C 081-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	29-Jun-2021	29-Jun-2021	Planned	Pad is Active. Signs ok. Chem tanks ok. Last cal, on test sep = Jan 2021.						North	00007207	15747, 15748, 15749, 15750, 15751, 15752, 15754, 15753	Facility, Pipeline, Well

28-Jun-2021	073585611-001	Harvest Operations Corp.	29-Jun-2021		NTS: C 080-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	29-Jun-2021	29-Jun-2021	Planned	Wells are Active. Surface casing vents chekced, ok. ESD and critical valves ok. Signs ok.						North	00024842, 00024855	26752, 26737	Facility, Pipeline, Well
28-Jun-2021	073586200-001	Harvest Operations Corp.	29-Jun-2021		NTS: D-A 079-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	29-Jun-2021	29-Jun-2021	Planned	Wells are Active. Surface casing vents checked, ok. Signs ok. Chem tanks ok. Wellhead ESD's ok.						North	00024135, 00022590, 00024024	22278, 25135	Facility, Pipeline, Well
28-Jun-2021	073586815-001	Harvest Operations Corp.	29-Jun-2021		NTS: B 086-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	29-Jun-2021	29-Jun-2021	Planned	Wellhead only. Inside cattle guard. Valves chained and locked. Surface casing vent open. Sign ok. Couldn't land; too wet.						North		20889	Pipeline, Well
28-Jun-2021	073587394-001	Harvest Operations Corp.	29-Jun-2021		NTS: B 077-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	29-Jun-2021	29-Jun-2021	Planned	This inspection is for b-77-G wells and c-77-G wells, all on the same pad. Pad is Active. Clamshells on critical valves. Signs ok. Chem tanks ok. Calibrations ok.						North	00007888, 00025419, 00025420, 00025421	27931, 27932, 27933, 27934, 27935, 27936	Facility, Pipeline, Well
28-Jun-2021	073587971-001	Harvest Operations Corp.	29-Jun-2021		NTS: D 078-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	29-Jun-2021	29-Jun-2021	Planned	Wells and facility are Active. Meet Harvest Operator Blair on site. Signs ok. Clamshells on critical valves and sensing points in the Battery. Chem tanks ok. Site is clean. Surface casing vents ok (...not at SCV's were checked). Observed a clamshell missing at the Argus sensor for wellhead ESD at d-L78-G; brought to the attention of the Operator.	Flare is out temporarily due to work being done of the purge gas system for the tanks in the tank farm.					North	00007929, 00017853	28564, 28565, 28571, 28566, 28572, 28573, 28574, 28575, 28576, 28567, 28568, 28570, 28569	Facility, Pipeline, Well
28-Jun-2021	073588908-001	Harvest Operations Corp.	29-Jun-2021		NTS: B 088-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	29-Jun-2021	29-Jun-2021	Planned	Pad is Active. Signs ok. Surface casing vents checked, ok. ESD's and critical valves/sensing points ok.	Last cal = Jan 2021.					North	00017907, 00025993, 00025994	29531, 29532	Facility, Pipeline, Well
28-Jun-2021	073589469-001	Harvest Operations Corp.	29-Jun-2021		NTS: C 092-F/094-I-09	No	Helicopter	Passed Inspection (Complete)	29-Jun-2021	29-Jun-2021	Planned	Well is suspended. Wellhead only. Inside cattle guard. Chained and locked. Surface casing vent is open. Sign ok. Too wet to land.						North		29548	Pipeline, Well
28-Jun-2021	073590023-001	Harvest Operations Corp.	29-Jun-2021		NTS: B 082-F/094-I-09	No	Helicopter	Passed Inspection (Complete)	29-Jun-2021	29-Jun-2021	Planned	Well is suspended. Wellhead only. Inside cattle guard. Chained and locked. Surface casing vent checked, ok. Sign ok.						North		27054	Well
29-Jun-2021	073594134-001	Ovintiv Canada ULC	30-Jun-2021		NTS: A-A 032-H/093-P-09	No	Truck	Passed Inspection (Complete)	30-Jun-2021	30-Jun-2021	Planned							South	00022857, 00022858, 00022859	22911, 22909, 22910	Facility, Pipeline, Well
29-Jun-2021	073595885-001	Canadian Natural Resources Limited	30-Jun-2021		NTS: A 086-D/094-A-15	No	Truck	Passed Inspection (Complete)	30-Jun-2021	29-Jun-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: NIL						Central		10592	Well
29-Jun-2021	073596462-001	Canadian Natural Resources Limited	30-Jun-2021		DLS: 16-25-088-20	No	Truck	Passed Inspection (Complete)	30-Jun-2021	29-Jun-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: NIL						Central		19797	Well
29-Jun-2021	073597033-001	Canadian Natural Resources Limited	30-Jun-2021		NTS: D 025-L/094-A-10	No	Truck	Passed Inspection (Complete)	30-Jun-2021	29-Jun-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: NIL						Central		21156	Well
29-Jun-2021	073597610-001	Canadian Natural Resources Limited	30-Jun-2021		DLS: 16-02-085-19	No	Truck	Passed Inspection (Complete)	30-Jun-2021	29-Jun-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite NIL						Central		04631	Well
29-Jun-2021	073599637-001	PETRONAS Energy Canada Ltd.	30-Jun-2021		NTS: C 052-C/094-G-01	No	Truck	Passed Inspection (Complete)	30-Jun-2021	29-Jun-2021	Planned	COMMENTS: -there is a H2S odour around the meter cupboard on the c-A52-C well and a small reading inside of cupboard on personal monitor. Check for leaks						Central	00020855	18398, 19830	Facility, Pipeline, Well
29-Jun-2021	073600223-001	Bonavista Energy Corporation	30-Jun-2021		NTS: A 008-G/094-H-04	No	Truck	Passed Inspection (Complete)	30-Jun-2021	30-Jun-2021	Routine	Equipment observed onsite: Fencing Metal barrier fence Pipe segment						Central		00967	Pipeline, Well
29-Jun-2021	073600789-001	Storm Resources Ltd.	30-Jun-2021		NTS: C 054-E/094-H-03	No	Truck	Passed Inspection (Complete)	30-Jun-2021	30-Jun-2021	Routine	No equipment observed onsite.						Central		26804	Pipeline, Well
29-Jun-2021	073601351-001	Canadian Natural Resources Limited	30-Jun-2021		NTS: C 065-C/094-G-01	No	Truck	Passed Inspection (Complete)	30-Jun-2021	29-Jun-2021	Planned	COMMENTS: -wellhead only with piling remaining onsite						Central	00019222	09659	Facility, Pipeline, Well
29-Jun-2021	073601911-001	PETRONAS Energy Canada Ltd.	30-Jun-2021		NTS: B 078-C/094-G-01	No	Truck	Passed Inspection (Complete)	30-Jun-2021	29-Jun-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00024878, 00024879	26796, 26797	Facility, Pipeline, Well
29-Jun-2021	073602513-001	PETRONAS Energy Canada Ltd.	30-Jun-2021		NTS: A 078-C/094-G-01	No	Truck	Passed Inspection (Complete)	30-Jun-2021	29-Jun-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00024335, 00024668, 00024669	25788, 26398, 26397	Facility, Pipeline, Well
29-Jun-2021	073603111-001	PETRONAS Energy Canada Ltd.	30-Jun-2021		NTS: D 070-C/094-G-01	No	Truck	Passed Inspection (Complete)	30-Jun-2021	29-Jun-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00023511, 00023988, 00024880, 00024881	24141, 25055, 26799, 26798	Facility, Pipeline, Well
29-Jun-2021	073667680-001	Shell Canada Limited	5-Jul-2021		DLS: 04-10-080-19	No	Truck	Passed Inspection (Complete)	5-Jul-2021	5-Jul-2021	Planned	No concerns were observed on day of inspection. Pipeline inspection is on components on location only.	-SCVF ok -Well not flowing on day of inspection. -New sand separator recently installed					South	00023505	24120	Facility, Pipeline, Well
29-Jun-2021	073668459-001	ARC Resources Ltd.	5-Jul-2021		DLS: 10-12-081-20	No	Truck	Passed Inspection (Complete)	5-Jul-2021	5-Jul-2021	Routine	Well head is chained and locked, barriers are in place. Flammable emblem is missing on location signage. No other concerns noted on inspection.						South		24353	Pipeline, Well
29-Jun-2021	073669235-001	Canadian Natural Resources Limited	5-Jul-2021		DLS: 03-31-081-19	No	Truck	Passed Inspection (Complete)	5-Jul-2021	5-Jul-2021	Routine	No concerns were observed on day of inspection. Pipeline inspection is on components on location only.	-SCVF ok on all wells -Livestock activity noted around well heads					South	00018186	29122, 30089, 30090, 30093, 30087, 30091, 30095, 30088, 30092, 30094	Facility, Pipeline, Well
29-Jun-2021	073671029-001	Canadian Natural Resources Limited	5-Jul-2021		DLS: 14-36-081-20	No	Truck	Deficiencies Corrected	16-Jul-2021	5-Jul-2021	Routine	Well pad was ESD'D on day of inspection. Pipeline inspection is on components only.						South	00024152, 00025446, 00025447, 00025448, 00025449, 00025450, 00025452	25464, 27993, 27995, 27996, 27997, 27998, 28000	Facility, Pipeline, Well
29-Jun-2021	073672055-001	Shell Canada Limited	5-Jul-2021		DLS: 09-36-079-20	No	Truck	Passed Inspection (Complete)	5-Jul-2021	5-Jul-2021	Routine	No concerns were observed on day of inspection.						South	00023784	24631	Facility, Pipeline, Well
29-Jun-2021	073672842-001	ARC Resources Ltd.	5-Jul-2021		DLS: 01-09-081-16	No	Truck	Passed Inspection (Complete)	5-Jul-2021	5-Jul-2021	Routine	Well has positive isolation and is chained and locked. No concerns were observed on day of inspection.						South	00021064	19099	Facility, Pipeline, Well
30-Jun-2021	073674939-001	Canadian Natural Resources Limited	6-Jul-2021		NTS: D 031-D/094-P-10	No	Truck	Deficiencies Corrected	19-Jul-2021	30-Jun-2021	Planned	inactive facility. Four separate "C" rings with 8-400bbl tanks tagged out of service. Pig barrel riser. Inlet separator tagged out of service. Line heater/skid tagged out of service. Inactive flare and flare knockout. Inactive diehy tagged out of service. Cummins generator/instrument air building tagged out of service. Daewoo generator building tagged out of service. Parts building empty. Used lube oil and glycol tanks. Three more 400bbl tanks on edge of lease. Inactive C200 compressor with cooler tagged out of service. Status in Kermit for both the Compressor station and pipeline is "active." This is incorrect. CNRL must change the status to "suspended" and "deactivated."						North	00003838		Facility, Pipeline, Well
30-Jun-2021	073675538-001	Erikson National Energy Inc.	6-Jul-2021	6-Aug-2021	NTS: D 051-G/094-P-10	No	Truck	Deficiencies Corrected	27-Sep-2021	30-Jun-2021	Planned	All wells appear to be active with the exception of d-51-G/94-P-10 which has an inactive hydraulic lift and generator. Also, Kermit indicates that location d-A51-G/94-P-10 is suspended. If this is accurate, the well should be chained and locked. Some parts and piping on site. Empty skid. Inactive flare and flare knockout. Meter building. Inlet separator building. Chemical tanks. Active generator. Power and instrument air building.						North	00025199, 00025323, 00025324, 00025359, 00025360, 00025361, 00025362, 00025363, 00025364	27437, 27679, 27678, 27756, 27758, 27757, 27760, 27761, 27759	Facility, Pipeline, Well
30-Jun-2021	073699624-001	Cenovus Energy Inc.	7-Jul-2021		NTS: C 066-B/093-P-01	No	Truck	Passed Inspection (Complete)	7-Jul-2021	7-Jul-2021	Planned							South		14643	Pipeline, Well
30-Jun-2021	073709378-001	Canadian Natural Resources Limited	7-Jul-2021		NTS: C 068-C/093-P-08	No	Truck	Passed Inspection (Complete)	7-Jul-2021	7-Jul-2021	Planned							South	00024523, 00024527	26130, 26137	Facility, Pipeline, Well
30-Jun-2021	073709937-001	Canadian Natural Resources Limited	7-Jul-2021		NTS: B 058-C/093-P-08	No	Truck	Passed Inspection (Complete)	7-Jul-2021	7-Jul-2021	Planned							South	00024632, 00024633	26317, 26318	Facility, Pipeline, Well
30-Jun-2021	073710525-001	Canadian Natural Resources Limited	7-Jul-2021		NTS: D 057-C/093-P-08	No	Truck	Passed Inspection (Complete)	7-Jul-2021	7-Jul-2021	Planned							South	00024273	25669	Facility, Pipeline, Well
30-Jun-2021	073822325-001	Coastal GasLink Pipeline Ltd.	20-Jul-2021		From: NTS: A 077-A/103-I-02 To: NTS: D 025-B/103-I-02	Yes	Truck	Passed Inspection (Complete)	20-Jul-2021	30-Jun-2021	Routine	Routine inspection of CGL pipeline activities in and around Kitimat townsite and North Hirsch FSR on June 30, 2021. Initial meeting discussed activity during high to extreme fire hazards and mitigations in place as well as the ongoing 5100 training for staff and contractors. WC 722 55 stream isolated with bypass pumps in place and operational, discussed backup pumps, maintenance and testing of pumps. Secondary containmnent in case of spills with the larger 6" pump needs maintenance and was discussed onsite. Riparian topsoil separation noted. No downstream dam set up with the isolation discussed and no issues, outlet on large diameter rock functioning well. Active work area, trench drilling occurring while onsite. WC 721 27 56 stream with barely defined channel preparation work occurring prior to crossing, channel is nearly dry. WC 721 52 active salvage occurring prior to crossing, machine preparations have occurred well away from high water mark and no concerns with this area. WC 720 52 guide log on crossing structure to be put back in place after preparation work completed adjacent to stream, low flow at this time of year, lots of algae noted in streams due to heat. Riparian topsoil storage close to stream but ESC measures in place. DPI adjacent to Kitimat River follow up post flood event. Area held up well ESC/soil piles still in place, minor sand deposits noted on ROW. Fish salvage conducted post flood. Kitimat river still high at time of inspection and even stream 51073 which is typically dry had sustained flow. Looked at ongoing pipeline works behind Civeo camp from KP 663+000 to 664+450. Sheet piling ongoing, amphibian salvage occurring ahead of piling activities. Well points not required, pumping off-ditch water to adjacent vegetation. Active ditching and backfilling occurring during inspection. WC 739.1T partial isolation in place utilising sheet piles. Remaining piles will be driven into place once preparation work is completed. No Non-compliance noted during inspection.						South			CIAS, Pipeline, Road
5-Jul-2021	073676379-001	Shanghai Energy Corporation	6-Jul-2021		NTS: A 023-E/094-I-04	No	Helicopter	Passed Inspection (Complete)	6-Jul-2021	5-Jul-2021	Planned	SCADA calibration outdated. (Feb. /2016)						North	00023753, 00024358	24568, 25830	Facility, Pipeline, Well
5-Jul-2021	073676951-001	Shanghai Energy Corporation	6-Jul-2021		NTS: A 032-E/094-I-04	No	Helicopter	Passed Inspection (Complete)	6-Jul-2021	5-Jul-2021	Planned	SCADA calibration outdated. (Feb. /2016)						North	00023015, 00021918, 00022064, 00022065, 00023318, 00023319, 00023320	18944, 20786, 21104, 21105, 23788, 23789, 23790	Facility, Pipeline, Well
5-Jul-2021	073677585-001	Shanghai Energy Corporation	6-Jul-2021		NTS: B 037-E/094-I-04	No	Helicopter	Passed Inspection (Complete)	6-Jul-2021	5-Jul-2021	Planned	SCADA calibration outdated. (Feb. /2016)						North	00023748	24558	Facility, Pipeline, Well
5-Jul-2021	073678146-001	Shanghai Energy Corporation	6-Jul-2021		NTS: D 063-E/094-I-04	No	Helicopter	Passed Inspection (Complete)	6-Jul-2021	5-Jul-2021	Planned	SCADA calibration outdated. (Feb. /2016)						North	00024304, 00024471	25737, 26054	Facility, Pipeline, Well
5-Jul-2021	073678707-001	Shanghai Energy Corporation	6-Jul-2021		NTS: A 045-L/094-I-04	No	Helicopter	Passed Inspection (Complete)	6-Jul-2021	5-Jul-2021	Planned	SCADA calibration outdated. (Feb. /2016)						North	00020548	17249	Facility, Pipeline, Well
5-Jul-2021	073679264-001	Shanghai Energy Corporation	6-Jul-2021	6-Aug-2021	NTS: D 059-L/094-I-04	No	Helicopter	Deficiencies Corrected	6-Aug-2021	5-Jul-2021	Planned	SCADA calibration outdated. (Feb. /2016)						North	00020470	16969	Facility, Pipeline, Well
5-Jul-2021	073680047-001	Shanghai Energy Corporation	6-Jul-2021		NTS: A 070-L/094-I-04	No	Helicopter	Passed Inspection (Complete)	6-Jul-2021	5-Jul-2021	Planned	SCADA calibration outdated. (Feb. /2016)						North	00020924	18635	Facility, Pipeline, Well
5-Jul-2021	073680601-001	Shanghai Energy Corporation	6-Jul-2021		NTS: C 093-D/094-I-05	No	Helicopter	Passed Inspection (Complete)	6-Jul-2021	5-Jul-2021	Planned	SCADA calibration outdated. (Dec. /2014)						North		18855	Facility, Pipeline, Well
5-Jul-2021	073681303-001	Shanghai Energy Corporation	6-Jul-2021	6-Aug-2021	NTS: D 007-E/094-I-05	No	Helicopter	Deficiencies Corrected	6-Aug-2021	5-Jul-2021	Planned	SCADA calibration outdated. (Feb. /2016) Status in Kermit for d-A7-E/94-I-5 is "suspended."						North	00020112, 00021011	15835, 18930	Facility, Pipeline, Well
5-Jul-2021	073681923-001	Shanghai Energy Corporation	6-Jul-2021	6-Aug-2021	NTS: B 038-L/094-I-05	No	Helicopter	Deficiencies Corrected	6-Aug-2021	5-Jul-2021	Planned							North	00019755	13819	Facility, Pipeline, Well
5-Jul-2021	073682527-001	Shanghai Energy Corporation	6-Jul-2021		NTS: D 033-L/094-I-05	No	Helicopter	Passed Inspection (Complete)	6-Jul-2021	5-Jul-2021	Planned	SCADA calibration outdated. (Feb. /2016)						North	00021213	19479	Facility, Pipeline, Well
5-Jul-2021	073683085-001	Shanghai Energy Corporation	6-Jul-2021	6-Aug-2021	NTS: A 043-L/094-I-05	No	Helicopter	Deficiencies Corrected	6-Aug-2021	5-Jul-2021	Planned	SCADA calibration outdated. (Feb. /2016)						North	00020981	16412, 18851	Facility, Pipeline, Well
5-Jul-2021	073683687-001	Shanghai Energy Corporation	6-Jul-2021		NTS: B-A 054-L/094-I-05	No	Helicopter	Passed Inspection (Complete)	6-Jul-2021	5-Jul-2021	Planned	SCADA calibration outdated. (Feb. /2016)						North		16244	Pipeline, Well
5-Jul-2021	073684246-001	Shanghai Energy Corporation	6-Jul-2021		NTS: A 063-L/094-I-05	No	Helicopter	Passed Inspection (Complete)	6-Jul-2021	5-Jul-2021	Planned	SCADA calibration outdated. (Feb. /2016)						North		16616	Pipeline, Well
5-Jul-2021	073684920-001	Shanghai Energy Corporation	6-Jul-2021		NTS: B 070-K/094-I-05	No	Helicopter	Passed Inspection (Complete)	6-Jul-2021	5-Jul-2021	Planned	SCADA calibration outdated. (Feb. /2016)						North	00020982	18852	Facility, Pipeline, Well
5-Jul-2021	073685480-001	Shanghai Energy Corporation	6-Jul-2021	6-Aug-2021	NTS: D 026-J/094-I-05	No	Helicopter	Deficiencies Corrected	6-Aug-2021	5-Jul-2021	Planned	SCADA calibration outdated. (Jan. /2015)						North	00021753, 00021754	20433, 20432	Facility, Pipeline, Well
5-Jul-2021	073686066-001	Shanghai Energy Corporation	6-Jul-2021		NTS: C-A 096-J/094-I-05	No	Helicopter	Deficiencies Corrected	19-Jul-2021	5-Jul-2021	Planned							North	00021858	20655	Facility, Pipeline, Well
5-Jul-2021	073686639-001	Shanghai Energy Corporation	6-Jul-2021		NTS: C 096-J/094-I-05	No	Helicopter	Passed Inspection (Complete)	6-Jul-2021	5-Jul-2021	Planned	Location is c-96-J/94-I-5. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected.						North		20654	Pipeline, Well
5-Jul-2021	073687978-001	Shanghai Energy Corporation	6-Jul-2021		NTS: C 006-B/094-I-12	No	Helicopter	Deficiencies Corrected	19-Jul-2021	5-Jul-2021	Planned	SCADA calibration outdated. (Feb. /2016)						North	00021940	20833	Facility, Pipeline, Well
5-Jul-2021	073688772-001	Shanghai Energy Corporation	6-Jul-2021		NTS: B 026-B/094-I-12	No	Helicopter	Deficiencies Corrected	19-Jul-2021	5-Jul-2021	Planned	SCADA calibration outdated. (Feb. /2016)						North	00021674	20299	Facility, Pipeline, Well
5-Jul-2021	073688348-001	Shanghai Energy Corporation	6-Jul-2021		NTS: B 010-B/094-I-12	No	Helicopter	Passed Inspection (Complete)	6-Jul-2021	5-Jul-2021	Planned	SCADA calibration outdated. (Feb. /2016)						North	00023977, 00024067, 00024068	25032, 25249, 25250	Facility, Pipeline, Well
5-Jul-2021	073689913-001	Shanghai Energy Corporation	6-Jul-2021		NTS: A 043-B/094-I-12	No	Helicopter	Passed Inspection (Complete)	6-Jul-2021	5-Jul-2021	Planned	SCADA calibration outdated. (Feb. /2016)						North	00021716, 00021717, 00022609, 00023281	22322, 20375, 20376, 23721	Facility, Pipeline, Well
5-Jul-2021	073690482-001	Shanghai Energy Corporation	6-Jul-2021		NTS: C 044-B/094-I-12	No	Helicopter	Deficiencies Corrected	19-Jul-2021	5-Jul-2021	Planned	SCADA calibration outdated. (Feb. /2016)						North	00022607	22320	Facility, Pipeline, Well
5-Jul-2021	073695730-001	Ovintiv Canada ULC	7-Jul-2021		NTS: A 042-H/093-P-09	No	Truck	Passed Inspection (Complete)	7-Jul-2021	7-Jul-2021	Planned							South	00022248	21482	Facility, Pipeline, Well
5-Jul-2021	073696640-001	Murphy Oil Company Ltd.	7-Jul-2021		NTS: C-A 043-A/093-P-09	No	Truck	Deficiencies Corrected	15-Jul-2021	7-Jul-2021	Planned							South	00023999, 00024000, 00024001, 00025854, 00025855, 00025856, 00025857	25076, 25078, 25077, 28978, 28980, 28981, 28982	Facility, Pipeline, Well
5-Jul-2021	073716319-001	Shanghai Energy Corporation	8-Jul-2021		NTS: D 081-B/094-I-12	No	Helicopter	Passed Inspection (Complete)	8-Jul-2021	5-Jul-2021	Planned	SCADA calibration outdated. (Feb. /2016)						North	00022059, 00022522	21092, 22128	Facility, Pipeline, Well
5-Jul-2021	073717242-001	Shanghai Energy Corporation	8-Jul-2021		NTS: A 037-B/094-I-12	No	Helicopter	Deficiencies Corrected	19-Jul-2021	5-Jul-2021	Planned	SCADA calibration outdated. (Feb. /2016)						North	00021815, 00021816	20558, 20559	Facility, Pipeline, Well
5-Jul-2021	073719387-001	Shanghai Energy Corporation	8-Jul-2021		NTS: D 087-K/094-I-12	No	Helicopter	Deficiencies Corrected	9-Aug-2021	5-Jul-2021	Planned	SCADA calibration outdated. (Feb. /2016)						North	00021389	19806	Facility, Pipeline, Well
5-Jul-2021	073719963-001	Shanghai Energy Corporation	8-Jul-2021		NTS: C 079-K/094-I-12	No	Helicopter	Passed Inspection (Complete)	8-Jul-2021	5-Jul-2021	Planned	SCADA calibration outdated. (Feb. /2016)						North	00022937, 00022938	23068, 23069	Facility, Pipeline, Well
5-Jul-2021	073720524-001	Shanghai Energy Corporation	8-Jul-2021		NTS: D 068-K/094-I-12	No	Helicopter	Passed Inspection (Complete)	8-Jul-2021	5-Jul-2021	Planned	SCADA calibration outdated. (Feb. /2016)						North		15205, 15207	Pipeline, Well
5-Jul-2021	073721289-001	Shanghai Energy Corporation	8-Jul-2021		NTS: A 059-K/094-I-12	No	Helicopter	Passed Inspection (Complete)	8-Jul-2021	5-Jul-2021	Planned	SCADA calibration outdated. (Feb. /2016)						North	00020442	16208, 16879	Facility, Pipeline, Well
5-Jul-2021	073721854-001	Shanghai Energy Corporation	8-Jul-2021		NTS: B 057-K/094-I-12	No	Helicopter	Passed Inspection (Complete)	8-Jul-2021	5-Jul-2021	Planned	SCADA calibration outdated. (Feb. /2016)						North	00020420	14242, 16826	Facility, Pipeline, Well
5-Jul-2021	073722825-001	Shanghai Energy Corporation	8-Jul-2021		NTS: A 055-K/094-I-12	No	Helicopter	Passed Inspection (Complete)	8-Jul-2021	5-Jul-2021	Planned	SCADA calibration outdated. (Feb. /2016)						North	00020213	15208, 16212, 16831	Facility, Pipeline, Well
5-Jul-2021	073723600-001	Shanghai Energy Corporation	8-Jul-2021		NTS: D 047-K/094-I-12	No	Helicopter	Passed Inspection (Complete)	8-Jul-2021	5-Jul-2021	Planned	Tombstone on site for d-47-K/94-I-12. Location d-d47-K/94-I-12 is active.						North	00020211, 00020422	16206, 16830	Facility, Pipeline, Well
5-Jul-2021	073724558-001	Shanghai Energy Corporation	8-Jul-2021		NTS: B 006-K/094-I-12	No	Helicopter	Passed Inspection (Complete)	8-Jul-2021	5-Jul-2021	Planned	SCADA calibration outdated. (Feb. /2016)						North		17659, 16870	Pipeline, Well
5-Jul-2021	073725112-001	Shanghai Energy Corporation	8-Jul-2021		NTS: D 018-K/094-I-12	No	Helicopter	Passed Inspection (Complete)	8-Jul-2021	5-Jul-2021	Planned							North		17223	Pipeline, Well
5-Jul-2021	073725673-001	Shanghai Energy Corporation	8-Jul-2021		NTS: B 014-K/094-I-12	No	Helicopter	Passed Inspection (Complete)	8-Jul-2021	5-Jul-2021	Planned	SCADA calibration outdated. (Feb. /2016)						North		16877, 17052	Facility, Pipeline, Well
5-Jul-2021	073726235-001	Shanghai Energy Corporation	8-Jul-2021		NTS: B 013-K/094-I-12	No	Helicopter	Passed Inspection (Complete)	8-Jul-2021	5-Jul-2021	Planned							North	00021572	20124	Facility, Pipeline, Well
5-Jul-2021	073726794-001	Shanghai Energy Corporation	8-Jul-2021		NTS: C 003-K/094-I-12	No	Helicopter	Passed Inspection (Complete)	8-Jul-2021	5-Jul-2021	Planned							North	00021546	20080	Facility, Pipeline, Well
5-Jul-2021	073727377-001	Shanghai Energy Corporation	8-Jul-2021		NTS: A 011-K/094-I-12	No	Helicopter	Passed Inspection (Complete)	8-Jul-2021	5-Jul-2021	Planned	SCADA calibration outdated. (Feb. /2016)						North	00019917	15037, 16829	Facility, Pipeline, Well
5-Jul-2021	073727941-001	Shanghai Energy Corporation	8-Jul-2021		NTS: B 063-D/094-I-12	No	Helicopter	Passed Inspection (Complete)	8-Jul-2021	5-Jul-2021	Planned							North	00020438	16871	Facility, Pipeline, Well
5-Jul-2021	073728712-001	Shanghai Energy Corporation	8-Jul-2021		NTS: A 057-C/094-I-12	No	Helicopter	Deficiencies Corrected	9-Aug-2021	5-Jul-2021	Planned	SCADA calibration outdated. (Feb. /2016)						North		16875	Pipeline, Well
5-Jul-2021	073737943-001	Leucrotta Exploration Inc.	9-Jul-2021		DLS: 03-24-083-16	No	Truck	Passed Inspection (Complete)	9-Jul-2021	9-Jul-2021	Routine	No equipment observed onsite.	Location appears to be plowed over at time of inspection. Access road non-existent.					Central		19300	Pipeline, Well
5-Jul-2021	073738506-001	Canlin Energy Corporation	9-Jul-2021		DLS: 09-15-085-14	No	Truck	Passed Inspection (Complete)	9-Jul-2021	9-Jul-2021	Routine	Equipment observed onsite: Pipeline riser and piles Power pole and electrical box						Central		05411	Pipeline, Well
5-Jul-2021	073739064-001	Canlin Energy Corporation	9-Jul-2021		DLS: 11-14-085-14	No	Truck	Passed Inspection (Complete)	9-Jul-2021	9-Jul-2021	Routine	No equipment observed onsite.						Central		00667	Pipeline, Well

5-Jul-2021	073741171-001	Whitecap Resources Inc.	9-Jul-2021		DLS: 08-08-085-13	No	Truck	Passed Inspection (Complete)	9-Jul-2021	9-Jul-2021	Routine	Equipment observed onsite: Pumpjack assembly Power pole and electrical box Pipeline riser and piles Wellhead (locked and chained) Cement barriers						Central		00906	Pipeline, Well
5-Jul-2021	073741750-001	Canlin Energy Corporation	9-Jul-2021		DLS: 03-04-085-14	No	Truck	Passed Inspection (Complete)	9-Jul-2021	9-Jul-2021	Routine	No equipment observed onsite.	Wellsite and access appeared to be plowed over.						Central		09404	Pipeline, Well
6-Jul-2021	073669604-001	Spartan Delta Corp.	6-Jul-2021		DLS: 06-10-085-15	No	Truck	Passed Inspection (Complete)	6-Jul-2021	6-Jul-2021	Complaint	Land owner concerns about invasive weeds on these 2 abandoned leases and access road. I confirmed weeds on site. There are also areas of erosion on the access road. The landowner has been treating the weed problem on the old wells for several years without compensation. I am hoping Spartan will be more proactive with weed control here. Please let me know the plan for these leases.						Central		18189, 18241	Pipeline, Well
6-Jul-2021	073691126-001	Canadian Natural Resources Limited	6-Jul-2021		DLS: 06-32-086-16	No	Truck	Deficiencies Corrected	29-Jul-2021	6-Jul-2021	Planned							Central		04048	Well
6-Jul-2021	073691471-001	Canadian Natural Resources Limited	6-Jul-2021		DLS: 12-27-086-16	No	Truck	Passed Inspection (Complete)	6-Jul-2021	6-Jul-2021	Planned							Central		04523	Well
6-Jul-2021	073691819-001	Canadian Natural Resources Limited	6-Jul-2021		DLS: 11-27-086-16	No	Truck	Passed Inspection (Complete)	6-Jul-2021	6-Jul-2021	Planned							Central	00018420	00444	Facility, Pipeline, Well
6-Jul-2021	073692170-001	PETRONAS Energy Canada Ltd.	6-Jul-2021		DLS: 09-02-086-17	No	Truck	Passed Inspection (Complete)	6-Jul-2021	6-Jul-2021	Routine							Central		07970	Well
6-Jul-2021	073692515-001	PETRONAS Energy Canada Ltd.	6-Jul-2021		DLS: 10-14-085-17	No	Truck	Passed Inspection (Complete)	6-Jul-2021	6-Jul-2021	Routine							Central		06955	Well
6-Jul-2021	073696077-001	Aduro Resources Ltd.	7-Jul-2021		DLS: 01-10-082-23	No	Truck	Deficiencies Corrected	29-Jul-2021	7-Jul-2021	Planned	Well was inactive on day of inspection. Significant vegetation (sweet clover) is growing around the meter building, line heater and pigging/pipeline riser causing potential access/egress issues. Beaver activity has caused flooding of access road at Km 8 of the 200 RD. This wells last production was Aug 2020 for 2 days. Pipeline inspection is on components on location only.	-SCVF ok -Line heater, meter building, flare stack, inhib/methanol tank on site -Well is not chained/locked -Access road beyond km 9.5 is very overgrown					South	00020314	16536	Facility, Pipeline, Well
6-Jul-2021	073697255-001	Ovintiv Canada ULC	7-Jul-2021		NTS: A 098-A/093-P-09	No	Truck	Deficiencies Corrected	6-Aug-2021	7-Jul-2021	Planned							South	00022790, 00022882	22757, 22961	Facility, Pipeline, Well
6-Jul-2021	073697613-001	Canadian Natural Resources Limited	7-Jul-2021		NTS: A 023-C/094-H-11	No	Truck	Passed Inspection (Complete)	7-Jul-2021	6-Jul-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Site appears to be in mid-reclamation stage; dirt piles, tarps, sandbags on site. Several test holes and an exposed well pipe and casing. March 2020 insp. J Norrish inspected site by helicopter and noted no concerns.						Central		03835	Well
6-Jul-2021	073698485-001	Canadian Natural Resources Limited	7-Jul-2021		NTS: C 056-L/094-H-06	No	Truck	Deficiencies Corrected	5-Aug-2021	6-Jul-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Mangled culvert and containment ring to the East of access road. Orange snow fence and two metal temporary posts at water well hole..						Central		12500	Well
6-Jul-2021	073699133-001	Canadian Natural Resources Limited	7-Jul-2021		NTS: B 030-B/094-H-11	No	Truck	Passed Inspection (Complete)	7-Jul-2021	6-Jul-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: Note - There is a pipe coming up from the ground in the North corner of the site. Unable to approach closer due to water saturation.						Central		18492	Well
6-Jul-2021	073700296-001	Ridgeback Resources Inc.	7-Jul-2021		NTS: A 007-C/094-H-11	No	Truck	Deficiencies Corrected	5-Aug-2021	6-Jul-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: There is some mangled culvert at the entry point and on site are some rusted pipe and some yellow painted piping. There is a small pit in the SW area and another more centrally located.						Central		04213	Pipeline, Well
6-Jul-2021	073701686-001	Ovintiv Canada ULC	7-Jul-2021		NTS: B 026-G/093-P-09	No	Truck	Passed Inspection (Complete)	7-Jul-2021	7-Jul-2021	Planned							South	00024142, 00024143, 00025802, 00025803	25439, 25440, 28834, 28835	Facility, Pipeline, Well
6-Jul-2021	073702268-001	Ovintiv Canada ULC	7-Jul-2021		NTS: B 032-G/093-P-09	No	Truck	Deficiencies Corrected	13-Aug-2021	7-Jul-2021	Planned	Well handles to be secured or handles removed to meet requirements of D&PR 50(3)(3) A well permit holder must take every reasonable precaution to protect wells, whether connected to flow lines or not, against damage or interference from unauthorized persons or activities.						South	00019317, 00022951	10766, 23094	Facility, Pipeline, Well
6-Jul-2021	073702619-001	Canadian Natural Resources Limited	7-Jul-2021		DLS: 06-02-082-23	No	Walk	Passed Inspection (Complete)	7-Jul-2021	7-Jul-2021	Routine	Access to site was blocked by downed trees so C&E walked into site. Site is in good condition with no environmental concerns noted. Inspection identified a gauge in the tubing needle valve. As per the Oil & Gas Activities Operations Manual 9.3.2, suspended wells require plugs in casing and tubing valves. No other concerns were identified during inspection.	-SCVF ok -Access is not maintained and very over grown, not an all weather road.					South		05324	Well
6-Jul-2021	073703395-001	Crew Energy Inc.	7-Jul-2021		DLS: 13-08-082-22	No	Truck	Deficiencies Corrected	9-Aug-2021	7-Jul-2021	Routine	Inspection identified significant wildlife activity on south side of location. Discarded dunnage and piping were observed in the same area. Pipeline inspection is on components on location only.	-SCVF ok -Wildlife activity is concentrated in one area, possibly where production tanks were placed. There are no tanks on site.					South	00024619	26283	Facility, Pipeline, Well
6-Jul-2021	073704753-001	Canadian Natural Resources Limited	7-Jul-2021		DLS: 06-17-082-22	No	Truck	Passed Inspection (Complete)	7-Jul-2021	7-Jul-2021	Routine	No concerns were observed on day of inspection.	-SCVF ok -Wildlife activity in S/E corner of location -Well head is the only equipment on site					South		04998	Well
6-Jul-2021	073705101-001	Ovintiv Canada ULC	7-Jul-2021		NTS: B 092-B/093-P-09	No	Truck	Deficiencies Corrected	23-Jul-2021	7-Jul-2021	Planned							South	00024498, 00024499, 00024500, 00024501	26102, 26103, 26105, 26106	Facility, Pipeline, Well
6-Jul-2021	073706121-001	Ovintiv Canada ULC	7-Jul-2021		NTS: C 025-G/093-P-09	No	Truck	Passed Inspection (Complete)	7-Jul-2021	7-Jul-2021	Planned							South	00017999	24238, 24344, 25284, 25285, 29831, 29832	Facility, Pipeline, Well
6-Jul-2021	073706505-001	Canadian Natural Resources Limited	7-Jul-2021		DLS: 15-15-082-21	No	Truck	Passed Inspection (Complete)	7-Jul-2021	7-Jul-2021	Routine	No concerns were observed on day of inspection.	-Facility and well head have been removed -Pipeline is deactivated and purged with nitrogen Aug 27, 2017					South	00021134	19303	Facility, Pipeline, Well
6-Jul-2021	073707362-001	Coastal GasLink Pipeline Ltd.	13-Jul-2021			Yes	Truck	Passed Inspection (Complete)	13-Jul-2021	7-Jul-2021	Routine	Inspection of POD's with operator in attendance, CGL - POD 10, 160 cubic meters daily limit, truck on site at the time of the inspection, truck operator states he has been hauling from this location for three days, 16.5 cubic meters per trip, intake hose and fish screen are off the truck and meet requirements. The onsite record of trips and volumes shows that on July 5, 2021 a total of 10 trips . The operators truck log shows a total of 8 trips for July 5th. Note operator stated he hauls 16.5 cubic meters, logs show 16 cubic meters. The July 6th on site log has had no entries, operator stated this was loading the second trip of the day from this location. The onsite log was filled out by the operator and CGL representative. Note: one complete set of numbered pages has been removed from the onsite log. Note: Boxed screened intake and hose are also present at this location (at waters edge), the screening does not meet permitted requirements and should not be used until adequate screening is in place as required by condition 13 of the permit. CGL - POD 20E, 7000 cubic meters daily limit, 2-4" submersible pumps inside an open topped screened box supplying the Sukunka HDD. Total volume to date 939.3 cubic meters, as per pumping contractor. Note: there is a discrepancy from this volume and the volume recorded by the HDD (753.2 meters) of 186.1 cubic meters. CGL - POD 13, 120 cubic meters daily limit, No permit on site, on site log has no entries, no pump or hose line at this site. Inspection has a conditional pass pending review by the BCOGC Manager of Enforcement.						South			CIAS, Pipeline
6-Jul-2021	073707717-001	Crew Energy Inc.	7-Jul-2021			No	Truck	Passed Inspection (Complete)	7-Jul-2021	7-Jul-2021	Follow Up	Inspection is a follow up to complaint #73346305-001 regarding discarded matting debris in workspace at km 1 on the Monias Lake road. Crew Energy is re-building this segment of road access to 4-17-81-21 and had committed to cleaning up debris left behind at this work space by past road users. Follow up inspection has identified that this clean up was completed. Thank you						South			Pipeline, Well
6-Jul-2021	073734381-001	Canadian Natural Resources Limited	9-Jul-2021		DLS: 02-34-087-21	Yes	Truck	Passed Inspection (Complete)	9-Jul-2021	6-Jul-2021	Planned	Met with Operations and inspect site. Site is being kept in very good shape with calibrations current on F&G and meters along with station shut downs. Action Items: 1.) Submit UT off liquid dump lines V109 inlet. 2.) Submit annual cathodic survey summary report.						Central	00003164		Facility, Pipeline, Well
6-Jul-2021	073740822-001	Canadian Natural Resources Limited	9-Jul-2021		DLS: 08-29-087-21	Yes	Truck	Passed Inspection (Complete)	9-Jul-2021	6-Jul-2021	Routine	Action Items: 1.) Please submit meter calibration of well and ESD setpoint for PSHH.						Central	00002594, 00026291	10347	Facility, Pipeline, Well
6-Jul-2021	073745232-001	Coastal GasLink Pipeline Ltd.	13-Jul-2021		From: DLS: 03-23-077-21 To: NTS: D 031-F/093-P-05	Yes	Truck	Passed Inspection (Complete)	13-Jul-2021	12-Jul-2021	Routine	Inspection with operator of the Sukunka HDD entrance side, 42" ream to approximately 353 meters. Not actively reaming at the time of the inspection, tripping out to inspect the reamer. Permits and Environmental Management Plans produced on site. Water Quality Management in place with no anomalies to date. Produced the WQM daily records (electronically), on site. Site has sound mitigation in place. The water line from POD 20E has 2 de-pressure lines. The de-pressure line at the HDD has no sediment filter bag and is a cut hose line draining directly to an area beside the rig mats for the pad. The de-pressure line closest to the Sukunka River has a sediment filter bag. Holes were observed in bag making in not effective. At the time of the inspection on site records showed a total volume of 753.2 cubic meters of water be utilized by the HDD. Pumping records show a volume of 939.2 cubic meters of water being supplied to the HDD. A difference of 186.1 cubic meters. This was discussed with the operator and will be looked into. Mud returns are being land spread on the pipeline ROW and timber deck 4.						South			CIAS, Pipeline
6-Jul-2021	073750058-001	Coastal GasLink Pipeline Ltd.	13-Jul-2021			Yes	Truck	Passed Inspection (Complete)	13-Jul-2021	12-Jul-2021	Routine	Inspection with operator. CGL - POD 01, 150 cubic meters daily, site log book and permit on location. CGL - POD 14, 180 cubic meters daily, site log book and permit in place, fixed inlet line with fish screen, two trucks present at time of inspection and on site log book shows 180 cubic meters withdrawn at 1:20 pm. Trucks were advised that this POD was now shut down for the day. A review of the on site log shows overages on volumes withdrawn in June. It is my understanding that a self report for those overages is being drafted and will be submitted to the OGC. CGL - POD 16, 150 cubic meters daily, on site log and permit on location, fish screen on intake hose. Returned to POD 14 at 2:45 pm, observed one truck loading water. Operator was aware that the POD had reached the daily withdrawal limit, but stated he was filling up for the first load in the morning and would be recording this load on tomorrows on site log entry. Truck was told to stop loading and issue was discussed with CGL representative on location. Inspection has a conditional pass pending review by the BCOGC Enforcement Manager.						South			CIAS, Pipeline
6-Jul-2021	073754946-001	Pacific Canbriam Energy Limited	13-Jul-2021		NTS: D 057-A/094-B-09	No	Truck	Passed Inspection (Complete)	13-Jul-2021	13-Jul-2021	Routine	Equipment observed onsite: Cement barriers						Central		02588	Well
6-Jul-2021	073755775-001	PETRONAS Energy Canada Ltd.	13-Jul-2021		NTS: D 098-A/094-G-02	No	Truck	Passed Inspection (Complete)	13-Jul-2021	13-Jul-2021	Planned	I noticed that the bubble wrap insulation is deteriorating to the point where pieces of it are being scattered about. Consider repair or replacing it.						Central	00023431	23996	Facility, Pipeline, Well
6-Jul-2021	073756364-001	PETRONAS Energy Canada Ltd.	13-Jul-2021		NTS: A 097-A/094-G-02	No	Truck	Passed Inspection (Complete)	13-Jul-2021	13-Jul-2021	Planned	Just an FYI the insulation is coming off the flowline in small pieces. Consider repair or replace. Otherwise, no concerns noted.						Central	00023128	23441	Facility, Pipeline, Well
6-Jul-2021	073756930-001	PETRONAS Energy Canada Ltd.	13-Jul-2021		NTS: B 086-B/094-G-02	No	Truck	Passed Inspection (Complete)	13-Jul-2021	13-Jul-2021	Routine	Horses are drinking out of the cellar and should be discouraged from doing so. In the far NE corner of the lease is a pile of electrical cable sheathing where the internal wiring has been removed. This would appear to be part of the ongoing theft issue Petronas is experiencing in the area. The sheathing just need to be removed. All sumps in the area have been reclaimed and a successful vegetation catch has occurred.						Central		23119	Well
6-Jul-2021	073757498-001	PETRONAS Energy Canada Ltd.	13-Jul-2021		NTS: B 087-A/094-G-02	No	Truck	Passed Inspection (Complete)	13-Jul-2021	13-Jul-2021	Planned							Central	00021702	20339, 26846	Facility, Pipeline, Well
6-Jul-2021	073758052-001	PETRONAS Energy Canada Ltd.	13-Jul-2021		NTS: A 087-A/094-G-02	No	Truck	Passed Inspection (Complete)	13-Jul-2021	13-Jul-2021	Planned	No concerns noted						Central	00022922	23040	Facility, Pipeline, Well
6-Jul-2021	073758610-001	PETRONAS Energy Canada Ltd.	13-Jul-2021		NTS: A 098-A/094-G-02	No	Truck	Passed Inspection (Complete)	13-Jul-2021	13-Jul-2021	Planned	No concerns noted.						Central	00023107	23403	Facility, Pipeline, Well
6-Jul-2021	073759165-001	PETRONAS Energy Canada Ltd.	13-Jul-2021		NTS: B-A 005-G/094-G-02	No	Truck	Passed Inspection (Complete)	13-Jul-2021	13-Jul-2021	Planned	Remote sump has been reclaimed.						Central		28725	Well
6-Jul-2021	073759718-001	PETRONAS Energy Canada Ltd.	13-Jul-2021		NTS: B 066-A/094-G-02	No	Truck	Passed Inspection (Complete)	13-Jul-2021	13-Jul-2021	Planned	Only the well was inspected.						Central		19930	Well
6-Jul-2021	073760275-001	PETRONAS Energy Canada Ltd.	13-Jul-2021		NTS: C-A 065-D/094-A-13	No	Truck	Deficiencies Corrected	9-Aug-2021	13-Jul-2021	Planned	The compressor and production facility has had the piping disconnected and should probably be officially suspended if not already done so, if it has been suspended then the status in KERMIT needs to be updated.						Central		12988	Well
6-Jul-2021	073760625-001	Pacific Canbriam Energy Limited	13-Jul-2021		NTS: D 065-A/094-B-09	No	Truck	Passed Inspection (Complete)	13-Jul-2021	13-Jul-2021	Routine	Equipment observed onsite: Wellhead (locked and chained) Pipeline riser and piles Metal barrier fencing						Central		17261	Well
6-Jul-2021	073763074-001	Pacific Canbriam Energy Limited	13-Jul-2021		NTS: A 041-G/094-B-09	No	Truck	Passed Inspection (Complete)	13-Jul-2021	13-Jul-2021	Routine	Equipment observed onsite: Wellhead (locked and chained) Metal barrier fence						Central		21986	Well
6-Jul-2021	073765062-001	Pacific Canbriam Energy Limited	13-Jul-2021		NTS: B 052-G/094-B-09	No	Truck	Passed Inspection (Complete)	13-Jul-2021	13-Jul-2021	Routine	No equipment observed onsite.						Central		19487	Well
6-Jul-2021	073774378-001	Pacific Canbriam Energy Limited	15-Jul-2021		NTS: D 066-G/094-B-09	No	Truck	Passed Inspection (Complete)	15-Jul-2021	15-Jul-2021	Routine	Equipment observed onsite: Wellhead (locked and chained) Cement barriers Flare stack Pipeline risers and piles						Central		16249	Well
6-Jul-2021	073776595-001	Pacific Canbriam Energy Limited	15-Jul-2021		NTS: C 025-A/094-B-09	No	Truck	Deficiencies Corrected	26-Jul-2021	15-Jul-2021	Routine	Equipment observed onsite: Wellhead (locked and chained) Cement barriers Flare stack Pipeline risers and piles Power cables						Central		17829	Well
7-Jul-2021	073711671-001	Canadian Natural Resources Limited	8-Jul-2021		DLS: 06-33-088-14	No	Truck	Passed Inspection (Complete)	8-Jul-2021	7-Jul-2021	Routine							Central		01319	Well
7-Jul-2021	073712016-001	Canadian Natural Resources Limited	8-Jul-2021		DLS: 13-01-088-16	No	Truck	Passed Inspection (Complete)	8-Jul-2021	7-Jul-2021	Planned							Central		13091	Well
7-Jul-2021	073712783-001	Tourmaline Oil Corp.	8-Jul-2021		DLS: 14-28-088-14	No	Truck	Passed Inspection (Complete)	8-Jul-2021	7-Jul-2021	Routine							Central	00021318	19676	Facility, Pipeline, Well
7-Jul-2021	073713130-001	Tourmaline Oil Corp.	8-Jul-2021		DLS: 10-28-088-14	No	Truck	Passed Inspection (Complete)	8-Jul-2021	7-Jul-2021	Planned							Central		16274	Pipeline, Well
7-Jul-2021	073713477-001	Tourmaline Oil Corp.	8-Jul-2021		DLS: 13-21-088-14	No	Truck	Passed Inspection (Complete)	8-Jul-2021	7-Jul-2021	Routine							Central		19782	Pipeline, Well
7-Jul-2021	073713822-001	Tourmaline Oil Corp.	8-Jul-2021		DLS: 06-22-088-14	No	Truck	Passed Inspection (Complete)	8-Jul-2021	7-Jul-2021	Routine							Central	00021139	19318	Facility, Pipeline, Well
7-Jul-2021	073714169-001	Tourmaline Oil Corp.	8-Jul-2021		DLS: 03-27-088-14	No	Truck	Passed Inspection (Complete)	8-Jul-2021	7-Jul-2021	Routine							Central		17434	Pipeline, Well
7-Jul-2021	073714554-001	Tourmaline Oil Corp.	8-Jul-2021		NTS: C 028-J/094-A-09	No	Truck	Passed Inspection (Complete)	8-Jul-2021	7-Jul-2021	Planned							Central		16233	Pipeline, Well
7-Jul-2021	073714871-001	Tourmaline Oil Corp.	8-Jul-2021		DLS: 11-31-088-14	No	Truck	Passed Inspection (Complete)	8-Jul-2021	7-Jul-2021	Routine							Central	00020173	16118	Facility, Pipeline, Well
7-Jul-2021	073715238-001	Tourmaline Oil Corp.	8-Jul-2021		DLS: 02-31-088-14	No	Truck	Passed Inspection (Complete)	8-Jul-2021	7-Jul-2021	Routine							Central		22868	Pipeline, Well
7-Jul-2021	073715563-001	Tourmaline Oil Corp.	8-Jul-2021		DLS: A 11-30-088-14	No	Truck	Passed Inspection (Complete)	8-Jul-2021	7-Jul-2021	Planned							Central		17452	Pipeline, Well
7-Jul-2021	073715908-001	Tourmaline Oil Corp.	8-Jul-2021		DLS: 16-12-088-15	No	Truck	Passed Inspection (Complete)	8-Jul-2021	7-Jul-2021	Routine							Central		15115	Pipeline, Well

7-Jul-2021	073729800-001	Altagas Holdings Inc.	13-Jul-2021			No	Truck	Deficiencies Corrected	9-Aug-2021	8-Jul-2021	Planned	This inspection is for part of the road known as Cundy Creek, road permit #5930, from approximately km 10 to km 14. The road had a soft spot at about k 12.5 that has been topped up with gravel and overall the road running surface is in good condition. Appropriate signage is in place and traffic generally seems to be adhering to the speed limit. There is deep erosion at the km 13 corner where the water seems to be funneled and has resulted in an area of instability and erosion in the ditch line. Just as an FYI, the bridge is appears to be under Canfor's permit but since AltaGas is one of the main users of the road, I am letting you know that there are no delineators on the bridge at km 14.5.							Central			Pipeline, Well
7-Jul-2021	073733731-001	Canadian Natural Resources Limited	9-Jul-2021		DLS: 14-19-087-23	No	Truck	Passed Inspection (Complete)	9-Jul-2021	9-Jul-2021	Complaint	Fence around perimeter of lease needs maintenance to keep livestock out. Crushed culverts at beginning of access are to be removed.	No equipment onsite. Multiple monitoring wells. Piled soils.						Central	00000154, 00007582		Facility, Pipeline, Well
7-Jul-2021	073735511-001	Canadian Natural Resources Limited	9-Jul-2021		DLS: 11-19-087-23	No	Truck	Passed Inspection (Complete)	9-Jul-2021	9-Jul-2021	Complaint	Noxious weeds (scentless chamomile) on lease to be controlled.	No equipment on lease.						Central	00000325		Facility, Pipeline, Well
7-Jul-2021	073736138-001	Canadian Natural Resources Limited	9-Jul-2021		DLS: 16-07-086-23	No	Truck	Passed Inspection (Complete)	9-Jul-2021	9-Jul-2021	Routine	For Information Only: Multiple blinded pipeline risers still on site.	Wellhead has been removed.						Central	00000327	02299	Facility, Pipeline, Well
7-Jul-2021	073736696-001	ARC Resources Ltd.	9-Jul-2021		DLS: 11-06-086-23	No	Truck	Passed Inspection (Complete)	9-Jul-2021	9-Jul-2021	Routine	Oil and Gas Commission records indicate there is an "active" battery facility at this location. Please submit an NOI to update the records. Cattle guard at entrance to lease is eroding and needs maintenance. Ensure grating over open cellars is stable and secure. For Information Only: There is no flowline or equipment on this site. Wellhead valves are secured.							Central	00018050	28644, 28643	Facility, Pipeline, Well
7-Jul-2021	073737361-001	Canadian Natural Resources Limited	9-Jul-2021		NTS: C 071-H/094-H 07	No	Walk	Passed Inspection (Complete)	9-Jul-2021	7-Jul-2021	Planned	Ensure positive isolation on flowline as per D&PR 25(5)(b) on suspended wells. Pipeline indicates active in KERMIT. Ensure Pipeline Regulation 9 met for deactivation. Access road into site has large hole by the b-61-H/94-H 7 Compressor site in center of road and two washed out culverts further up.							Central		18822	Well
7-Jul-2021	073739688-001	Canadian Natural Resources Limited	9-Jul-2021		NTS: C 081-H/094-H 07	No	Truck	Passed Inspection (Complete)	9-Jul-2021	7-Jul-2021	Planned	Ensure positive isolation on flowline as per D&PR 25(5)(b) on suspended wells.							Central		15467	Well
7-Jul-2021	073740269-001	Canadian Natural Resources Limited	9-Jul-2021		NTS: C 082-H/094-H 07	No	Walk	Passed Inspection (Complete)	9-Jul-2021	7-Jul-2021	Planned	Ensure positive isolation on flowline as per D&PR 25(5)(b) on suspended wells.							Central		18823	Well
7-Jul-2021	073742515-001	Shell Canada Limited	9-Jul-2021		NTS: C 016-A/093-P 10	No	Walk	Passed Inspection (Complete)	9-Jul-2021	9-Jul-2021	Routine	No equipment observed onsite.	Access road and wellsite reclaimed and recontoured.						South		28597	Pipeline, Well
7-Jul-2021	073761399-001	Canadian Natural Resources Limited	13-Jul-2021		DLS: 07-29-088-25	No	Truck	Deficiencies Corrected	16-Jul-2021	13-Jul-2021	Routine								Central		14320	Well
7-Jul-2021	073762381-001	PETRONAS Energy Canada Ltd.	15-Jul-2021		NTS: C 066-A/094-G 02	No	Truck	Deficiencies Corrected	19-Jul-2021	13-Jul-2021	Planned								Central	00018058	25817, 28173, 28194, 30085	Facility, Pipeline, Well
7-Jul-2021	073771449-001	Canadian Natural Resources Limited	15-Jul-2021		DLS: 03-29-088-25	No	Truck	Passed Inspection (Complete)	15-Jul-2021	15-Jul-2021	Planned								Central		11765	Well
7-Jul-2021	073772003-001	Canadian Natural Resources Limited	15-Jul-2021		DLS: 14-20-088-25	No	Truck	Deficiencies Corrected	21-Jul-2021	15-Jul-2021	Routine	Upon detecting leaking H2S from a previous well site another site was inspected to see if there was an issue with wellhead maintenance. Out of the 3 wells inspected, 2 had H2S leaks. Please go thru the field and check the other wells for this leaking from valve stems, grease points etc.							Central		06804	Well
7-Jul-2021	073773199-001	Canadian Natural Resources Limited	15-Jul-2021		DLS: 15-20-088-25	No	Truck	Passed Inspection (Complete)	15-Jul-2021	15-Jul-2021	Routine	All equipment as identified in a previous inspection has been removed. Thank you.							Central		14316	Well
7-Jul-2021	073819393-001	Diamond LNG Canada Ltd.	19-Jul-2021		From: DLS: 10-27-078-17 To: DLS: 06-33-078-19	Yes	Truck	Passed Inspection (Complete)	19-Jul-2021	7-Jul-2021	Routine	Inspected Kiskatinaw River HDD site. At the time of inspection the pilot hole was completed and the first ream was being drilled. During the pilot hole drill a fluid loss happened at the edge of the drill site. The fluid was cleaned up and mitigations were put in place to ensure no fluid would leave site. A copy of the fluid loss mitigation plan was requested from Enviro Lead - Don Pope No concerns at the time of inspection.							South			Pipeline, Road
7-Jul-2021	073820179-001	Diamond LNG Canada Ltd.	19-Jul-2021			Yes	Truck	Passed Inspection (Complete)	19-Jul-2021	7-Jul-2021	Routine	Inspected POD #3 - Fish screen on suction hose looked good, signage on river was up. Water monitors were on-site and water use volumes were being tracked. No concerns at time of inspection.							South			Pipeline, Road
8-Jul-2021	073730564-001	ARC Resources Ltd.	8-Jul-2021		DLS: A 12-21-080-16	No	Truck	Passed Inspection (Complete)	8-Jul-2021	8-Jul-2021	Follow Up	Follow up for inspection #073206392-001							South		29598, 29595, 29597	Pipeline, Well
8-Jul-2021	073731345-001	Tourmaline Oil Corp.	8-Jul-2021		DLS: B 05-06-081-15	No	Truck	Passed Inspection (Complete)	8-Jul-2021	8-Jul-2021	Follow Up	Follow up for inspection #073210515-003							South		27663, 28304	Pipeline, Well
8-Jul-2021	073732185-001	Tourmaline Oil Corp.	8-Jul-2021		DLS: 11-26-080-16	No	Truck	Passed Inspection (Complete)	8-Jul-2021	8-Jul-2021	Follow Up	Follow up for inspection #073209534-001							South		24744	Pipeline, Well
8-Jul-2021	073734947-001	Crew Energy Inc.	9-Jul-2021		DLS: 12-27-081-18	Yes	Truck	Passed Inspection (Complete)	9-Jul-2021	8-Jul-2021	Planned	Inspect site which confirming calibrations current for F&G along with meters. Site is in good shape with some minor staining and three small leaks which was identified with operations on a bull plug, union and tubing fitting. Action Items: 1.) Submit the meter calibration off fuel gas meter. 2.) Submit annual cathodic summary report.							Central	00007776, 00018211		Facility, Pipeline, Well
8-Jul-2021	073748739-001	Storm Resources Ltd.	12-Jul-2021		NTS: C 018-K/094-A 14	No	Truck	Passed Inspection (Complete)	12-Jul-2021	8-Jul-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: NIL Note - There are a bits of orange snow fence on site and several pieces of lumber. These can be cleaned up when an operator is next in the area.							Central		15154	Pipeline, Well
8-Jul-2021	073749317-001	Ridgeback Resources Inc.	12-Jul-2021		NTS: C 088-L/094-H 06	No	Truck	Passed Inspection (Complete)	12-Jul-2021	8-Jul-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: NIL - Unable to fully inspect site due to large accumulation of water on site. May be a blocked culvert creating the problem.							Central		09633	Pipeline, Well
8-Jul-2021	073750528-001	Canadian Natural Resources Limited	12-Jul-2021		NTS: D 028-I/094-A 11	No	Truck	Passed Inspection (Complete)	12-Jul-2021	12-Jul-2021	Planned	For Information Only: Wellhead has been disconnected from flowline and wellhead valves are secured. Facility equipment has been removed. Pipeline is deactivated.	Fuel gas risers and pipe support are still onsite.						Central	00002082	09471	Facility, Pipeline, Well
8-Jul-2021	073751434-001	Canadian Natural Resources Limited	12-Jul-2021		DLS: 06-26-088-20	No	Truck	Passed Inspection (Complete)	12-Jul-2021	12-Jul-2021	Routine	A pipe support and multiple pilings are on site. Ensure a notice has been submitted to OGC for removal of facility.	No wellhead. No equipment on site.						Central	00002824	10742	Facility, Pipeline, Well
8-Jul-2021	073752021-001	Canadian Natural Resources Limited	12-Jul-2021		DLS: 07-31-088-19	No	Truck	Passed Inspection (Complete)	12-Jul-2021	12-Jul-2021	Planned	For Information Only: No flowline on lease. Wellhead valves are secured.							Central		08732	Well
8-Jul-2021	073752577-001	Bonavista Energy Corporation	12-Jul-2021		DLS: A 11-10-088-18	No	Truck	Passed Inspection (Complete)	12-Jul-2021	12-Jul-2021	Planned	Meter building and chemical tank are onsite. Soils piled in strips on lease. For Information Only: Wellhead is disconnected from flowline. Wellhead is secured.	P 9350-1 16-18-88-18 to 11-10 deactivated.						Central		13546	Pipeline, Well
9-Jul-2021	073743831-001	Tourmaline Oil Corp.	12-Jul-2021		DLS: 06-08-088-14	No	Truck	Passed Inspection (Complete)	12-Jul-2021	9-Jul-2021	Routine	Low gas level detected in building. Some odour as well. Historically this building has had several H2S deficiencies. Please check for leak source							Central	00005694	15063	Facility, Pipeline, Well
9-Jul-2021	073744180-001	Tourmaline Oil Corp.	12-Jul-2021		DLS: 11-05-088-14	No	Truck	Passed Inspection (Complete)	12-Jul-2021	9-Jul-2021	Routine								Central		16036, 15062	Pipeline, Well
9-Jul-2021	073744531-001	Tourmaline Oil Corp.	12-Jul-2021		DLS: 02-03-088-15	No	Truck	Passed Inspection (Complete)	12-Jul-2021	9-Jul-2021	Routine								Central	00023471	24056	Facility, Pipeline, Well
9-Jul-2021	073744880-001	Canlin Energy Corporation	12-Jul-2021		DLS: 06-07-088-14	No	Truck	Passed Inspection (Complete)	12-Jul-2021	9-Jul-2021	Routine								Central		09928	Pipeline, Well
9-Jul-2021	073747413-001	Tourmaline Oil Corp.	12-Jul-2021		DLS: 15-19-088-14	No	Truck	Passed Inspection (Complete)	12-Jul-2021	9-Jul-2021	Planned	The bridge on the access to this well seems to be improperly placed, it is signed which is good. What are the plans for this well and the bridge?							Central		17433	Pipeline, Well
9-Jul-2021	073747762-001	Tourmaline Oil Corp.	12-Jul-2021		DLS: 03-17-088-14	No	Truck	Passed Inspection (Complete)	12-Jul-2021	9-Jul-2021	Planned	The bridge on the access to this well and the others beyond was burned out years ago but never replaced. The warning marking/signage has mostly fallen over. What are the plans for these wells past this bridge? Does the company have a plan to replace it in the near future?							Central		15113	Pipeline, Well
12-Jul-2021	073781383-001	Tourmaline Oil Corp.	15-Jul-2021		DLS: 07-22-087-14	No	Truck	Passed Inspection (Complete)	15-Jul-2021	15-Jul-2021	Routine	No equipment observed onsite.							Central		04564	Pipeline, Well
12-Jul-2021	073781970-001	Tourmaline Oil Corp.	15-Jul-2021		DLS: 11-23-087-14	No	Walk	Passed Inspection (Complete)	15-Jul-2021	15-Jul-2021	Routine	No equipment observed onsite.							Central		16014	Pipeline, Well
12-Jul-2021	073782529-001	Tourmaline Oil Corp.	15-Jul-2021		DLS: 12-35-087-15	No	Truck	Passed Inspection (Complete)	15-Jul-2021	15-Jul-2021	Routine	No equipment observed onsite.							Central		22893	Pipeline, Well
12-Jul-2021	073783778-001	Tourmaline Oil Corp.	15-Jul-2021		DLS: 13-35-087-15	No	Walk	Passed Inspection (Complete)	15-Jul-2021	15-Jul-2021	Routine	No equipment observed onsite.							Central		24271	Pipeline, Well
13-Jul-2021	073764443-001	Ovintiv Canada ULC	13-Jul-2021		NTS: B 050-H/093-P 09	No	Truck	Deficiencies Corrected	23-Jul-2021	13-Jul-2021	Routine	Company personal notified							South	00022111, 00022946, 00022947	21209, 23085, 23086	Facility, Pipeline, Well
13-Jul-2021	073770248-001	Murphy Oil Company Ltd.	15-Jul-2021		NTS: C-C 043-A/093-P 09	No	Truck	Passed Inspection (Complete)	15-Jul-2021	15-Jul-2021	Follow Up	Follow up to inspection #073696640-001							South		25078	Well
13-Jul-2021	073773823-001	Canadian Natural Resources Limited	15-Jul-2021		NTS: D 004-K/094-B 16	No	Truck	Passed Inspection (Complete)	15-Jul-2021	15-Jul-2021	Planned	The foil covered bubble wrap is totally falling apart and needs to be removed. There are also many pieces on the ground that need to be picked up.							Central		20718	Well
13-Jul-2021	073775499-001	Ovintiv Canada ULC	15-Jul-2021		NTS: A 020-H/093-P 09	No	Truck	Deficiencies Corrected	28-Jul-2021	15-Jul-2021	Routine								South	00020336, 00022120	16615, 21226	Facility, Pipeline, Well
13-Jul-2021	073776229-001	Ovintiv Canada ULC	15-Jul-2021		NTS: A 030-H/093-P 09	No	Truck	Deficiencies Corrected	14-Oct-2021	15-Jul-2021	Planned								South	00021121, 00025517, 00025518	19266, 28154, 28155	Facility, Pipeline, Well
13-Jul-2021	073777370-001	Ovintiv Canada ULC	15-Jul-2021		NTS: A 011-G/093-P 09	No	Truck	Deficiencies Corrected	28-Jul-2021	15-Jul-2021	Routine								South	00021079	19142	Facility, Pipeline, Well
13-Jul-2021	073778168-001	Ovintiv Canada ULC	15-Jul-2021		NTS: B 020-H/093-P 09	No	Truck	Passed Inspection (Complete)	15-Jul-2021	15-Jul-2021	Planned								South	00021945	20846	Facility, Pipeline, Well
13-Jul-2021	073779023-001	Ovintiv Canada ULC	15-Jul-2021		NTS: B 030-H/093-P 09	No	Truck	Deficiencies Corrected	14-Oct-2021	15-Jul-2021	Planned								South	00021254, 00025516	19561, 28153	Facility, Pipeline, Well
13-Jul-2021	073779629-001	Ovintiv Canada ULC	15-Jul-2021		NTS: C 010-H/093-P 09	No	Truck	Deficiencies Corrected	14-Oct-2021	15-Jul-2021	Planned								South	00021148, 00023315, 00023316, 00024804	19334, 23784, 23786, 26666	Facility, Pipeline, Well
13-Jul-2021	073780222-001	Ovintiv Canada ULC	15-Jul-2021		NTS: D 011-G/093-P 09	No	Truck	Passed Inspection (Complete)	15-Jul-2021	15-Jul-2021	Planned								South	00024140, 00024141	25419, 25420	Facility, Pipeline, Well
13-Jul-2021	073781301-001	Canadian Natural Resources Limited	16-Jul-2021		DLS: 04-01-087-25	No	Truck	Passed Inspection (Complete)	16-Jul-2021	16-Jul-2021	Planned	Pressure gauge in well should be removed and outlet on well bullplugged. Notify OGC of battery facility status. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Meter cabinet, chemical tanks and pig barrel are still onsite.	Chain link fence is around all equipment.						Central	00003311, 00019401	11436	Facility, Pipeline, Well
13-Jul-2021	073788123-001	Ovintiv Canada ULC	16-Jul-2021		NTS: C-A 029-A/093-P 08	No	Truck	Passed Inspection (Complete)	16-Jul-2021	16-Jul-2021	Planned								South		15793	Pipeline, Well
13-Jul-2021	073790305-001	Ovintiv Canada ULC	16-Jul-2021		NTS: A 038-A/093-P 08	No	Truck	Passed Inspection (Complete)	16-Jul-2021	16-Jul-2021	Planned								South		16631, 18556	Pipeline, Well
13-Jul-2021	073790871-001	Ovintiv Canada ULC	16-Jul-2021		NTS: A 020-A/093-P 08	No	Truck	Passed Inspection (Complete)	16-Jul-2021	16-Jul-2021	Planned	Please replace completely faded flammable stickers on signs before next inspection to avoid a deficiency.							South	00020695	15911, 17855	Facility, Pipeline, Well
13-Jul-2021	073792025-001	Ovintiv Canada ULC	16-Jul-2021		NTS: C 009-A/093-P 08	No	Truck	Passed Inspection (Complete)	16-Jul-2021	16-Jul-2021	Planned	Please replace completely faded flammable sticker before next inspection to avoid a deficiency.							South		15910	Pipeline, Well
13-Jul-2021	073792585-001	Ovintiv Canada ULC	16-Jul-2021		NTS: A 018-A/093-P 08	No	Truck	Passed Inspection (Complete)	16-Jul-2021	16-Jul-2021	Planned								South	00020149	16013, 17768	Facility, Pipeline, Well
13-Jul-2021	073793959-001	Canadian Natural Resources Limited	16-Jul-2021		DLS: 13-35-086-25	No	Truck	Passed Inspection (Complete)	16-Jul-2021	16-Jul-2021	Routine	Pressure gauge in 13-35 well should be removed and outlet on well bullplugged. For Information Only: Both wells are disconnected from flowline and wellhead valves are secured.	P17996-1 A13-35 to 5-12 deactivated P8079-1 13-35 to 12-1-87-25 via 9-34-86-25 P8079-1 deactivated P14292-1 13-35 to 7-23-86-25 deactivated. Historical SCV leak at A13-35 well. lineheater building and electricity to site.						Central	00026768	12089, 14969	Facility, Pipeline, Well
13-Jul-2021	073793922-001	Ovintiv Canada ULC	16-Jul-2021		NTS: C 007-A/093-P 08	No	Truck	Passed Inspection (Complete)	16-Jul-2021	16-Jul-2021	Planned								South		16046	Pipeline, Well
13-Jul-2021	073794884-001	Ovintiv Canada ULC	16-Jul-2021		NTS: C 036-K/093-P 08	No	Truck	Passed Inspection (Complete)	16-Jul-2021	16-Jul-2021	Routine								South		19681	Pipeline, Well
13-Jul-2021	073796608-001	Canadian Natural Resources Limited	16-Jul-2021		DLS: 01-34-086-25	No	Truck	Passed Inspection (Complete)	16-Jul-2021	16-Jul-2021	Planned	Barb wire fencing needs maintenance. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Meter cabinet is still onsite.							Central		12691	Well
13-Jul-2021	073797928-001	Canadian Natural Resources Limited	16-Jul-2021		DLS: 04-35-086-25	No	Truck	Passed Inspection (Complete)	16-Jul-2021	16-Jul-2021	Routine	Noxious weeds along access to be controlled. Wellhead is disconnected from flowline, wellhead valves are secured. polish rod is removed from well pumpjack, meter cabinet, 3 propane bullets, chemical tank are on onsite. Well is downhole abandoned. Radigan has been removed, no mastervalve installed. Chainlink fencing around all equipment except pipeline manifold. Pipeline manifold is alongside access.							Central	00021364	19753	Facility, Pipeline, Well
13-Jul-2021	073799593-001	Canadian Natural Resources Limited	16-Jul-2021		DLS: 09-34-086-25	No	Truck	Passed Inspection (Complete)	16-Jul-2021	16-Jul-2021	Routine	Chemical injection line to be disconnected from wellhead and outlet on wellhead bullplugged. Submit to OGC status of satellite battery facility. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Meter cabinet and chemical tanks are still onsite.							Central	00004252	12053	Facility, Pipeline, Well
13-Jul-2021	073800563-001	Canadian Natural Resources Limited	16-Jul-2021		DLS: 07-23-086-25	No	Truck	Passed Inspection (Complete)	16-Jul-2021	16-Jul-2021	Planned	Pressure gauge and tubing lines to be disconnected from wellhead and outlets on wellhead to be bullplugged. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Meter cabinet, chemical tanks, propane bullet and pig barrel are still on lease.	Chain link fencing around all equipment.						Central		15850	Well
13-Jul-2021	073801118-001	Canadian Natural Resources Limited	16-Jul-2021		DLS: 06-24-088-24	No	Truck	Passed Inspection (Complete)	16-Jul-2021	16-Jul-2021	Planned	Submit to OGC status of battery facility. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Meter cabinet, chemical tank and propane bullet are still on site.	Metal panel fence around all equipment.						Central	00018564, 00026708	01968	Facility, Pipeline, Well
13-Jul-2021	073801713-001	Canadian Natural Resources Limited	16-Jul-2021	16-Aug-2021	DLS: 16-24-088-24	No	Truck	Deficiencies Corrected	16-Aug-2021	16-Jul-2021	Routine		Wellhead has been removed. Monitoring wells on site.						Central		01981	Well
13-Jul-2021	073802888-001	ConocoPhillips Canada Resources Corp.	16-Jul-2021		DLS: 11-06-088-22	No	Truck	Passed Inspection (Complete)	16-Jul-2021	16-Jul-2021	Planned	Submit status information of battery facility to OGC. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Meter cabinet and pipeline manifold are still on site.	P15386-1 1-13-88-23 to 11-6 deactivated P13201-1 11-6 to 6-6-88-22 deactivated						Central	00002898	10684	Facility, Pipeline, Well
13-Jul-2021	073803447-001	ConocoPhillips Canada Resources Corp.	16-Jul-2021		DLS: 06-06-088-22	No	Truck	Passed Inspection (Complete)	16-Jul-2021	16-Jul-2021	Planned	For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured.	P17281-1 6-6 to 6-6 deactivated P20570-2 6-6 to 6-6 deactivated						Central	00022033	21027	Facility, Pipeline, Well

13-Jul-2021	073818808-001	Coastal GasLink Pipeline Ltd.	19-Jul-2021		From: DLS: 02-24-077-21 To: DLS: 03-23-077-21	Yes	Truck	Passed Inspection (Complete)	19-Jul-2021	13-Jul-2021	Routine	Main line welding inspected at KP 83+200. All welding procedures were located in each welding shack. Welding procedures and processes were discussed with Surerus Murphy - Quality Control Lead End prep was checked and looked good. Observed NDT (AUT) behind mainline welding operations. All welds were being visually inspected. No concerns at time of inspection.						South			Pipeline, Road
13-Jul-2021	073845135-001	PETRONAS Energy Canada Ltd.	26-Jul-2021		NTS: C 040-D/094-G-01	No	Truck	Passed Inspection (Complete)	26-Jul-2021	26-Jul-2021	Planned	Jut an FYI-one of the cement blocks preventing vehicle access to the well has been moved off to the side. Please check to see if the community of Pink Mountain falls within the EPZ of this well as found under the Drilling and Production Regulation Section 39 (3). If it does then the concrete block needs to be moved to cut off vehicle access or other measures you may consider under that section.						Central		21019	Well
14-Jul-2021	073770802-001	Tourmaline Oil Corp.	15-Jul-2021		DLS: 8 12-13-080-16	No	Truck	Passed Inspection (Complete)	15-Jul-2021	15-Jul-2021	Follow Up	Follow up to inspection #073296109-001						South		28919	Pipeline, Well
14-Jul-2021	073804340-001	Crew Energy Inc.	16-Jul-2021		DLS: 05-23-083-23	No	Truck	Deficiencies Corrected	30-Jul-2021	16-Jul-2021	Routine	Lease is newly fenced with barb wire. Well has intermediate casing. No equipment on lease. Cement barricades are placed around casing.						Central		40310	Pipeline, Well
14-Jul-2021	073805234-001	ARC Resources Ltd.	16-Jul-2021		DLS: 08-30-083-23	No	Truck	Passed Inspection (Complete)	16-Jul-2021	16-Jul-2021	Planned	No visible concerns with this site.	No equipment on lease. Cement barrier and metal rail fence around cased well.					Central		32355	Pipeline, Well
14-Jul-2021	073806103-001	Canadian Spirit Resources Inc.	16-Jul-2021		DLS: 04-15-083-25	No	Truck	Deficiencies Corrected	16-Aug-2021	16-Jul-2021	Routine	No flowline or equipment on lease. Cement barrier around cased well. Hay field up to and around well.						Central		24531	Well
14-Jul-2021	073809701-001	PETRONAS Energy Canada Ltd.	16-Jul-2021		DLS: 06-16-083-25	No	Truck	Passed Inspection (Complete)	16-Jul-2021	16-Jul-2021	Routine	Nowious weeds on lease are to be controlled. This lease was built and combined with 11-16-83-25 lease. Please refer to D&P Reg Section 28. Immediately after ceasing drilling or workover operations, or as soon after cessation as weather and ground conditions permit, a well permit holder must restore the ground surface of those areas of the well site and associated remote sumps and camp sites that will not be required for future operations to a state that eliminates hasards, enables control of weeds and runoff and prevents erosion.						Central		27775	Well
14-Jul-2021	073813047-001	Ovintiv Canada ULC	19-Jul-2021		NTS: A 100-I/093-P-01	No	Truck	Passed Inspection (Complete)	19-Jul-2021	19-Jul-2021	Planned							South	00020158	16083	Facility, Pipeline, Well
14-Jul-2021	073813730-001	Ovintiv Canada ULC	19-Jul-2021		NTS: C 089-I/093-P-01	No	Truck	Passed Inspection (Complete)	19-Jul-2021	19-Jul-2021	Planned							South		16082	Pipeline, Well
14-Jul-2021	073814283-001	Ovintiv Canada ULC	19-Jul-2021		NTS: D 079-I/093-P-01	No	Truck	Passed Inspection (Complete)	19-Jul-2021	19-Jul-2021	Routine							South	00021281	19613, 19614	Facility, Pipeline, Well
14-Jul-2021	073815745-001	Ovintiv Canada ULC	19-Jul-2021		NTS: D 081-I/093-P-01	No	Truck	Passed Inspection (Complete)	19-Jul-2021	19-Jul-2021	Planned							South	00020353	16673	Facility, Pipeline, Well
14-Jul-2021	073816506-001	Ovintiv Canada ULC	19-Jul-2021		NTS: B 091-I/093-P-01	No	Truck	Passed Inspection (Complete)	19-Jul-2021	19-Jul-2021	Planned							South	00022070	21116	Facility, Pipeline, Well
14-Jul-2021	073970974-001	Diamond LNG Canada Ltd.	29-Jul-2021		From: DLS: 10-27-078-17 To: DLS: 06-33-078-19	Yes	Truck	Passed Inspection (Complete)	29-Jul-2021	14-Jul-2021	Routine	Due to extreme warm weather the permit holder was concerned about fire hazards along the pipeline right-of-way. They discusses the current measures that they had in place (all vehicles have water piss tanks and hand tools to fight fires, there is also am abundance of heavy equipment available throughout the project to help in the event of a fire. Numerous water trucks are working on the project for dust control and could help out if needed. At the time of the inspection most of the right-of way had already been stripped and current activities were being done on bare ground so the fire risk was low. The west side remote sump site was inspected. It was noted that snow fence was being used to deter wildlife and livestock from entering the sumps. Alternative fencing methods were discussed and will be installed before the sumps are used for drilling waste. No concerns at time of the inspection.						South			Pipeline, Road
15-Jul-2021	073784510-001	TAQA North Ltd.	16-Jul-2021		DLS: 14-05-083-21	No	Truck	Deficiencies Corrected	5-Aug-2021	16-Jul-2021	Planned	Well head has been removed and meter building/flowline are blinded. Some Canada thistle was identified on site. Pipeline inspection is on components on location.	-Old CNRL separator building on site on piles -Pipeline discontinued Aug 2015, purged with N2/inhibitor -Pipe racks at location entrance					South		06906	Pipeline, Well
15-Jul-2021	073785863-001	Canadian Natural Resources Limited	16-Jul-2021		DLS: 10-04-083-21	No	Truck	Passed Inspection (Complete)	16-Jul-2021	16-Jul-2021	Routine	Well head is chained and locked, barriers are in place. No concerns were observed on day of inspection.	-SCVF ok -One well head on location, no other equipment -Enviro drill and SNC Lavalin on location on day of inspection					South		05347, 19047	Well
15-Jul-2021	073786625-001	STRATHCONA RESOURCES LTD.	16-Jul-2021		DLS: 07-25-087-20	No	Truck	Passed Inspection (Complete)	16-Jul-2021	15-Jul-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: NIL Note - There is a metal support cable laying in the grass in the SW corner. Also some shorter lengths of pipe in the area of the well hole. Berms are still in place and heavily overgrown with vegetation.						Central		17884	Pipeline, Well
15-Jul-2021	073786974-001	Canadian Natural Resources Limited	16-Jul-2021		DLS: 09-09-083-21	No	Truck	Passed Inspection (Complete)	16-Jul-2021	16-Jul-2021	Routine	Inspection identified several patches of Canada thistle on location. No equipment is on site but Kermit has the facility listed as active. Please update Kermit to reflect current site status. No environmental concerns observed on day of inspection.	-Significant wildlife activity observed on location in an area with no vegetation -SNC Lavalin on site					South	00019785	14072	Facility, Pipeline, Well
15-Jul-2021	073787769-001	TAQA North Ltd.	16-Jul-2021		DLS: 10-14-083-21	No	Walk	Deficiencies Corrected	5-Aug-2021	16-Jul-2021	Routine	Inspection identified several sunken areas on location along pipeline as well as all the covers on pigging tubs are not in place. Access to site was walk-in due to blown down trees along access road. Kermit has facility as active, this should be updated to reflect suspended status.	-Well head has been removed, meter building and flowline are blinded -Pipeline was discontinued Nov 2015, N2/inhibitor purged					South	00000321	06572	Facility, Pipeline, Well
15-Jul-2021	073788696-001	Tourmaline Oil Corp.	16-Jul-2021		DLS: 11-29-087-19	No	Truck	Passed Inspection (Complete)	16-Jul-2021	15-Jul-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: NIL						Central		21882	Pipeline, Well
15-Jul-2021	073791222-001	Tourmaline Oil Corp.	16-Jul-2021		DLS: 03-03-088-19	No	Truck	Passed Inspection (Complete)	16-Jul-2021	15-Jul-2021	Planned	This inspection is in relation to the section 6 requirements in the Dormancy and Shutdown Regulation. Equipment onsite: NIL						Central		22572	Pipeline, Well
15-Jul-2021	073793367-001	TAQA North Ltd.	16-Jul-2021		DLS: 10-15-083-21	No	Truck	Passed Inspection (Complete)	16-Jul-2021	16-Jul-2021	Routine	Well has positive isolation and is chained and locked. No concerns observed on day of inspection.	-SCVF ok -Meter building and pop tank on site -Pipeline discontinued Nov 2015, N2/inhibitor purged					South		06999	Pipeline, Well
15-Jul-2021	073795437-001	TAQA North Ltd.	16-Jul-2021		DLS: 12-35-083-21	No	Walk	Passed Inspection (Complete)	16-Jul-2021	16-Jul-2021	Routine	Well is not accessible by truck. Significant vegetation growth on site. Well is chained and locked, no other equipment on site. No concerns observed on day of inspection.	-SCVF ok -No road access to well (walk or ATV only) -Well site is over-grow with trees and grass (very old site)					South		08709	Pipeline, Well
15-Jul-2021	073796958-001	TAQA North Ltd.	16-Jul-2021		DLS: 06-26-083-21	No	Truck	Passed Inspection (Complete)	16-Jul-2021	16-Jul-2021	Routine	Inspection identified that facility has been removed. Please update Kermit to reflect current site status. No environmental or equipment concerns were observed on day of inspection.	-No well head on site -Pigging header on site. Pipeline was discontinued Nov 2015					South	00001935	06967	Facility, Pipeline, Well
15-Jul-2021	073798278-001	PETRONAS Energy Canada Ltd.	16-Jul-2021		DLS: 07-08-083-21	No	Truck	Passed Inspection (Complete)	16-Jul-2021	16-Jul-2021	Routine	No concerns observed on day of inspection.	No equipment on site. Site has been reclaimed.					South		06931	Well
15-Jul-2021	073799241-001	Canadian Natural Resources Limited	16-Jul-2021		DLS: 12-06-083-21	No	Truck	Passed Inspection (Complete)	16-Jul-2021	16-Jul-2021	Routine	Well head is chained and locked and barriers are in place. Inspection identified patches of Canada thistle on site and site access. Kermit indicates that there is a dehy on site but it has been removed. Please update Kermit to reflect current site equipment status.						South	00022125	21240	Facility, Pipeline, Well
15-Jul-2021	073808222-001	PETRONAS Energy Canada Ltd.	16-Jul-2021		DLS: 11-16-083-25	No	Truck	Passed Inspection (Complete)	16-Jul-2021	16-Jul-2021	Routine	If no plans for associated well (WA 27775) to be drilled please refer to D&P Reg Section 28: Immediately after ceasing drilling or workover operations, or as soon after cessation as weather and ground conditions permit, a well permit holder must restore the ground surface of those areas of the well site and associated remote sumps and camp sites that will not be required for future operations to a state that eliminates hasards, enables control of weeds and runoff and prevents erosion.	All wells have an intermediate casing vent. ESD on flowline, a pov off flowline and a sand separator. 11-16 - intermediate casing vent. Generator, TEG, 2 production water tanks water goes to pipeline riser					Central	00025366, 00025481, 00025482	27774, 28090, 28088	Facility, Pipeline, Well
15-Jul-2021	073808577-001	PETRONAS Energy Canada Ltd.	16-Jul-2021		NTS: D 052-F/094-G-02	No	Truck	Passed Inspection (Complete)	16-Jul-2021	16-Jul-2021	Planned	There is a section of plastic liner to pick up. It is located on the east side of the lease.						Central		22050, 27561, 27900, 28384	Well
15-Jul-2021	073809343-001	PETRONAS Energy Canada Ltd.	16-Jul-2021		NTS: C-A 051-F/094-G-02	No	Truck	Passed Inspection (Complete)	16-Jul-2021	16-Jul-2021	Planned	The green ground wire is missing from the chemical tank and there is just one cut end attached to the steel stand. Perhaps it has been stolen.						Central	00018193	28913, 28966, 30436, 30437, 30438	Facility, Pipeline, Well
15-Jul-2021	073810664-001	PETRONAS Energy Canada Ltd.	16-Jul-2021		NTS: B 061-F/094-G-02	No	Truck	Deficiencies Corrected	29-Jul-2021	16-Jul-2021	Planned	The cellars and mouse/rat holes need to be topped up to prevent a slip /trip/ fall hazard. The atmosphere testing ports on the meter skids are zap strapped shut and these need to be removed.						Central		31798, 31799, 31800, 31801, 31802, 31803, 31805	Well
15-Jul-2021	073811305-001	PETRONAS Energy Canada Ltd.	16-Jul-2021		NTS: A 062-F/094-G-02	No	Truck	Passed Inspection (Complete)	16-Jul-2021	16-Jul-2021	Planned							Central		31804	Well
15-Jul-2021	073811862-001	Tidewater Midstream and Infrastructure Ltd.	16-Jul-2021		NTS: A 063-H/094-G-03	No	Truck	Deficiencies Corrected	7-Sep-2021	16-Jul-2021	Routine	Please check your other facilities on the Mile 156 road for similar issues including the scattering of materials on the floor. Wildlife are starting to live in these buildings and making a mess.						Central	00007705	28030	Facility, Pipeline, Well
16-Jul-2021	073823033-001	Coastal GasLink Pipeline Ltd.	20-Jul-2021		From: NTS: A 077-A/103-I-02 To: NTS: D 025-B/103-I-02	Yes	Truck	Deficiencies Corrected	25-Aug-2021	16-Jul-2021	Routine	Routine inspection of stream crossing works and road construction in the North Hirsch area on July 16, 2021. WC 722 SS pipe is in the ground and stream re-established, bell holes open on either side of stream. Discussion on stream reclamation onsite but crossing looked good. WC 722.2T 56 dry at time of inspection. Pipe in ground and stream re-established to culverts on ROW access road. WC 721 Amphibian and fish salvage occurring at time of inspection and preparation for isolation occurring. Rock drilling outside of high-water mark also occurring at time of inspection. Noted gate and security established at approximately 630+600 at edge of ROW as per direction from BCOGC. Road 190.0.B travelled to the backend of the road construction approximately 200m from the top of cable crane hill. WC 681 at 625+510 sediment in stream noted, culvert not embedded and water running through road grade and collecting sediment and depositing downstream. ESC crew response was immediate but sedimentation still in stream with follow up photos provided on July 18. Wetland 9104 water from wetland running through road grade with no culvert installed and creating downstream sediment. Wetland has been notched to allow for drainage, but no structure placed in roadbed. WC 176C Soil pile noted close to stream, ensure ESC measures in place to avoid sedimentation into adjacent stream. Wetland 11 784 topsoil pile immediately adjacent to wetland and sediment noted in wetland, ESC measures established and follow up photos provided to the BCOGC. However, even after the ESC measures were established wetland still had sedimentation. Viewed the Spyder Hoe trespass area and photo documented for file. Esc measures in place and functioning. Viewed overblast area and photo documented for file. Very large diameter rock in blast area, will be difficult to remove. Damage noted to adjacent timber. Deficiency issued under the ENVIRONMENTAL PROTECTION AND MANAGEMENT REGULATION Section 12 No deleterious materials into streams, wetlands or lakes for WC 681, Wetland 9104, and Wetland 11784.						South			CIAS, Pipeline
19-Jul-2021	073815384-001	ARC Resources Ltd.	19-Jul-2021		DLS: 03-09-081-16	Yes	Truck	Passed Inspection (Complete)	19-Jul-2021	19-Jul-2021	OGC Requested	Leave To Open Inspection For Plant Conversion to Sour Did a walk through of the site with the Construction/Startup supervisor. Pressure testing with N2 has been completed and pulling of blinds is complete. The following action items are requested: 1)Submit incinerator SD report 2)Submit HMI screen shots of normal and ESD mode 3)Submit tank #402 internal inspection report 4)Submit Declaration of Mechanical Completion (handover document)						South	00007743		Facility, Pipeline, Well
20-Jul-2021	073824034-001	Canadian Natural Resources Limited	21-Jul-2021		NTS: D 083-G/093-P-04	No	Truck	Deficiencies Corrected	30-Aug-2021	21-Jul-2021	Routine	Facility is suspended. Well head on location has positive isolation and is chained and locked.	-SCVF on well is ok -Compressor has been removed but much of the plant process equipment is still in place					South	00008302		Facility, Pipeline, Well
20-Jul-2021	073824815-001	Sukunka Natural Resources Inc.	21-Jul-2021		NTS: B 090-H/093-P-04	No	Truck	Passed Inspection (Complete)	21-Jul-2021	21-Jul-2021	Routine	Well is suspended, no concerns were observed on day of inspection. Pipeline inspection is on components on location only.	-SCVF ok -Well head is chained and locked and has positive isolation -Line heater and TEG are both active and site is powered					South		07528	Well
20-Jul-2021	073826248-001	Canadian Natural Resources Limited	21-Jul-2021		NTS: A 083-G/093-P-04	No	Truck	Passed Inspection (Complete)	21-Jul-2021	21-Jul-2021	Routine	Inspection identified well as suspended. Well head has positive isolation and is chained/locked. Some odors were noted around well head and a gauge was observed installed on the sub surface safety valve. This gauge should be removed and replaced with a plug. SNRI Lead operator was contacted regarding these items. No other concerns were observed during inspection.	-SCVF ok					South		08661	Well
20-Jul-2021	073827023-001	Canadian Natural Resources Limited	21-Jul-2021		NTS: D-A 083-G/093-P-04	No	Truck	Passed Inspection (Complete)	21-Jul-2021	21-Jul-2021	Routine	Well has positive isolation and valves are chained and locked. It was noted that the surface safety valve has a gauge on it. Because this well is suspended this gauge should be replace with a plug. SNRI Lead operator was contacted and made aware of this concern. No other concerns were observed on the day of inspection.	-SCVF -Equip on site include: meter building, flare stack, methanol tk x2					South		19610	Well
20-Jul-2021	073827780-001	Sukunka Natural Resources Inc.	21-Jul-2021		NTS: C 088-H/093-P-04	No	Truck	Passed Inspection (Complete)	21-Jul-2021	21-Jul-2021	Routine	No concerns were observed on day of inspection.	-SCVF ok -No other equip on site, just well head					South		07185	Well
20-Jul-2021	073833559-001	Ovintiv Canada ULC	21-Jul-2021		NTS: A 007-A/093-P-08	No	Truck	Passed Inspection (Complete)	21-Jul-2021	21-Jul-2021	Planned							South	00022142	21266	Facility, Pipeline, Well
20-Jul-2021	073832116-001	Ovintiv Canada ULC	21-Jul-2021		NTS: A 098-I/093-P-01	No	Truck	Passed Inspection (Complete)	21-Jul-2021	21-Jul-2021	Planned	Flammable stickers on both well signs faded very badly. Please replace to avoid deficiency before next inspection.						South	00020274	16029, 16387	Facility, Pipeline, Well
20-Jul-2021	073832956-001	Ovintiv Canada ULC	21-Jul-2021		NTS: C 091-I/093-P-01	No	Truck	Passed Inspection (Complete)	21-Jul-2021	21-Jul-2021	Planned							South		15067	Pipeline, Well
20-Jul-2021	073846548-001	PETRONAS Energy Canada Ltd.	26-Jul-2021		NTS: A 002-H/094-B-16	No	Truck	Deficiencies Corrected	7-Sep-2021	26-Jul-2021	Planned	There are some scentless chamomile plants that can be hand picked as there are not a large number of them. One of the potential seed sources is from Wonowon where trucks may have stopped or originated from. The gravel that was placed in the cellars and mouse/rat holes has subsided and needs to be topped up to prevent a slip/trip fall hazard. The pipeline inspection is limited in scope to the on lease equipment and up to but not including the A-11-H pad. Some of the atmosphere testing ports on the meter runs are still zip tied closed.						Central	00027154	38019, 38020, 38021, 38022, 38023, 38024, 38025	Facility, Pipeline, Well
20-Jul-2021	073849263-001	PETRONAS Energy Canada Ltd.	26-Jul-2021		NTS: B-B 020-E/094-A-13	No	Truck	Passed Inspection (Complete)	26-Jul-2021	26-Jul-2021	Routine	One of the Sirius chemical tanks is lacking a product identifier. For the new Sirius chemical tanks on this site, the battery box is the only thing that is grounded. The bonding and grounding of these tanks is inconsistent on the newer well pads. Perhaps the best example of bonding and grounding of these tanks is the d-75-J / 94-B-16 pad. Please check with your electrical contractor as to the proper bonding and grounding requirements and correct where needed.						Central		40515, 40516, 40517, 40518, 40519, 40520	Well

20-Jul-2021	073855321-001	PETRONAS Energy Canada Ltd.	29-Jul-2021		NTS: A 075-I/094-B-16	No	Truck	Passed Inspection (Complete)	29-Jul-2021	26-Jul-2021	Planned	The generator sea can and solar panel array, listed as the well facility, was noted to have been burnt. A check of our incidents did not find a report. OGC Director of Security & Emergency Management has sent Operator an e-mail regarding the incident and reporting. This comment has been added as a matter of record as it was discovered during the inspection. No response is required from your end as the reporting is being dealt with separately. For well a-b--75-I, the Fischer control valve/ choke has a minor leak evident by the bubbles observed coming thru the grease on the valve stem. No lel or odour detected. The pipeline inspection is limited in scope to the on lease equipment.						Central	00026310	31025, 31021, 31022, 31024, 31020, 31023, 38778	Facility, Pipeline, Well
20-Jul-2021	073859976-001	Canadian Natural Resources Limited	27-Jul-2021		NTS: A 071-I/094-J-07	No	Helicopter	Passed Inspection (Complete)	27-Jul-2021	27-Jul-2021	Routine	No equipment observed onsite.						North		05308	Well
20-Jul-2021	073860531-001	Canadian Natural Resources Limited	27-Jul-2021		NTS: B 086-K/094-J-02	No	Helicopter	Passed Inspection (Complete)	27-Jul-2021	27-Jul-2021	Routine	Equipment observed onsite: Wellhead Pipeline risers and piles Garbage/debris observed onsite: Tires Buckets Misc. debris						North		03830	Well
20-Jul-2021	073861178-001	Canadian Natural Resources Limited	27-Jul-2021		NTS: C 020-K/094-J-02	No	Helicopter	Passed Inspection (Complete)	27-Jul-2021	27-Jul-2021	Routine	No equipment observed onsite.						North		03551	Well
20-Jul-2021	073861962-001	Keyera Energy Ltd.	27-Jul-2021		NTS: C 073-F/094-G-15	No	Helicopter	Passed Inspection (Complete)	27-Jul-2021	27-Jul-2021	Routine	No equipment observed onsite.						North		08728	Pipeline, Well
20-Jul-2021	073862520-001	Keyera Energy Ltd.	27-Jul-2021		NTS: A 051-F/094-G-15	No	Helicopter	Passed Inspection (Complete)	27-Jul-2021	27-Jul-2021	Routine	No equipment observed onsite.						North		08716	Pipeline, Well
20-Jul-2021	073863078-001	Keyera Energy Ltd.	27-Jul-2021		NTS: C 034-G/094-G-15	No	Helicopter	Passed Inspection (Complete)	27-Jul-2021	27-Jul-2021	Routine	Equipment observed onsite: Wellhead						North		05176	Pipeline, Well
20-Jul-2021	073863634-001	Storm Resources Ltd.	27-Jul-2021		NTS: B 065-I/094-G-10	No	Helicopter	Passed Inspection (Complete)	27-Jul-2021	27-Jul-2021	Routine	No equipment observed onsite.						North		03837	Pipeline, Well
20-Jul-2021	073864192-001	Ember Resources Inc.	27-Jul-2021		NTS: A 023-K/094-G-10	No	Helicopter	Passed Inspection (Complete)	27-Jul-2021	27-Jul-2021	Routine	No equipment observed onsite.						North		05515	Pipeline, Well
20-Jul-2021	073864751-001	Ember Resources Inc.	27-Jul-2021		NTS: B 010-J/094-G-10	No	Helicopter	Passed Inspection (Complete)	27-Jul-2021	27-Jul-2021	Routine	No equipment observed onsite.						North		05143	Pipeline, Well
20-Jul-2021	073865312-001	Ember Resources Inc.	27-Jul-2021		NTS: D 006-I/094-G-10	No	Helicopter	Passed Inspection (Complete)	27-Jul-2021	27-Jul-2021	Routine	Equipment observed onsite: Wellhead Metal pipe						North		04209	Pipeline, Well
20-Jul-2021	073865882-001	Shanghai Energy Corporation	27-Jul-2021		NTS: C 023-J/094-I-05	No	Helicopter	Passed Inspection (Complete)	27-Jul-2021	27-Jul-2021	Routine	No equipment observed onsite.						North		19144	Pipeline, Well
20-Jul-2021	073866440-001	Canadian Natural Resources Limited	27-Jul-2021		NTS: A 068-E/094-I-12	No	Helicopter	Passed Inspection (Complete)	27-Jul-2021	27-Jul-2021	Routine	Equipment observed onsite: Wellhead Pipeline riser and piles Metal pipe						North		15156	Well
20-Jul-2021	073867063-001	Canadian Natural Resources Limited	27-Jul-2021		NTS: C 065-E/094-I-12	No	Helicopter	Passed Inspection (Complete)	27-Jul-2021	27-Jul-2021	Routine	Equipment observed onsite: Wellhead						North		17525	Well
20-Jul-2021	073867738-001	Canadian Natural Resources Limited	27-Jul-2021		NTS: C 058-E/094-I-11	No	Helicopter	Passed Inspection (Complete)	27-Jul-2021	27-Jul-2021	Routine	Equipment observed onsite: Wellhead						North		15370	Well
20-Jul-2021	073868296-001	Canadian Natural Resources Limited	27-Jul-2021		NTS: C-A 036-B/094-I-13	No	Helicopter	Passed Inspection (Complete)	27-Jul-2021	27-Jul-2021	Routine	Equipment observed onsite: Wellhead						North		08466	Well
20-Jul-2021	073868857-001	Canlin Energy Corporation	27-Jul-2021		NTS: D 013-A/094-P-04	No	Helicopter	Passed Inspection (Complete)	27-Jul-2021	27-Jul-2021	Routine	Equipment/debris observed onsite: Cement barriers Wood debris						North		24657	Pipeline, Well
20-Jul-2021	073869415-001	Canlin Energy Corporation	27-Jul-2021		NTS: D 012-I/094-I-13	No	Helicopter	Passed Inspection (Complete)	27-Jul-2021	27-Jul-2021	Routine	No equipment observed onsite.						North		02602	Pipeline, Well
20-Jul-2021	073869971-001	Canlin Energy Corporation	27-Jul-2021		NTS: C 020-L/094-I-14	No	Helicopter	Passed Inspection (Complete)	27-Jul-2021	27-Jul-2021	Routine	No equipment observed onsite.						North		04240	Pipeline, Well
20-Jul-2021	073870965-001	Canlin Energy Corporation	27-Jul-2021		NTS: B 017-L/094-I-14	No	Helicopter	Passed Inspection (Complete)	27-Jul-2021	27-Jul-2021	Routine	No equipment observed onsite.						North		12459	Pipeline, Well
20-Jul-2021	073871521-001	Canlin Energy Corporation	27-Jul-2021		NTS: B-A 017-L/094-I-14	No	Helicopter	Passed Inspection (Complete)	27-Jul-2021	27-Jul-2021	Routine	No equipment observed onsite.						North		22901	Pipeline, Well
20-Jul-2021	073872320-001	Canlin Energy Corporation	27-Jul-2021		NTS: B 024-L/094-I-14	No	Helicopter	Passed Inspection (Complete)	27-Jul-2021	27-Jul-2021	Routine	Equipment/debris observed onsite: Wellhead Wood debris						North		01313	Pipeline, Well
20-Jul-2021	073872878-001	Canlin Energy Corporation	27-Jul-2021		NTS: C 012-L/094-I-14	No	Helicopter	Passed Inspection (Complete)	27-Jul-2021	27-Jul-2021	Routine	Equipment observed onsite: Wellhead Pipeline riser and piles Equipment shack Metal fence						North		03650	Pipeline, Well
20-Jul-2021	073873446-001	Canlin Energy Corporation	27-Jul-2021		NTS: C 092-E/094-I-14	No	Helicopter	Passed Inspection (Complete)	27-Jul-2021	27-Jul-2021	Routine	No equipment observed onsite.						North		12428	Pipeline, Well
20-Jul-2021	073874032-001	EOG Canada Oil & Gas Inc.	27-Jul-2021		NTS: B-A 093-G/094-I-14	No	Helicopter	Passed Inspection (Complete)	27-Jul-2021	27-Jul-2021	Routine	Equipment observed onsite: Pipeline riser and piles						North		19312	Pipeline, Well
20-Jul-2021	073874598-001	EOG Canada Oil & Gas Inc.	27-Jul-2021		NTS: D 080-H/094-I-14	No	Helicopter	Passed Inspection (Complete)	27-Jul-2021	27-Jul-2021	Routine	Equipment observed onsite: Wellhead Metal barrier fence						North		19071	Pipeline, Well
20-Jul-2021	073875162-001	Shanghai Energy Corporation	27-Jul-2021		NTS: A 065-I/094-I-11	No	Helicopter	Passed Inspection (Complete)	27-Jul-2021	27-Jul-2021	Routine	No equipment observed onsite.						North		07147	Pipeline, Well
20-Jul-2021	073875717-001	Peridae Alberta Production Ltd.	27-Jul-2021		NTS: C 078-D/094-I-10	No	Helicopter	Passed Inspection (Complete)	27-Jul-2021	27-Jul-2021	Routine	No equipment observed onsite.						North		17002	Well
20-Jul-2021	073876275-001	Peridae Alberta Production Ltd.	27-Jul-2021		NTS: D 043-D/094-I-09	No	Helicopter	Passed Inspection (Complete)	27-Jul-2021	27-Jul-2021	Routine	No equipment observed onsite.						North		17924	Well
20-Jul-2021	073876833-001	Canadian Natural Resources Limited	27-Jul-2021		NTS: B 014-H/094-I-16	No	Helicopter	Passed Inspection (Complete)	27-Jul-2021	27-Jul-2021	Routine	No equipment observed onsite.						North		20075	Well
20-Jul-2021	073877391-001	Harvest Operations Corp.	27-Jul-2021		NTS: D 066-I/094-I-16	No	Helicopter	Passed Inspection (Complete)	27-Jul-2021	27-Jul-2021	Routine	Equipment observed onsite: Wellhead						North		05262	Pipeline, Well
20-Jul-2021	073877949-001	Canadian Natural Resources Limited	27-Jul-2021		NTS: D 085-F/094-P-01	No	Helicopter	Passed Inspection (Complete)	27-Jul-2021	27-Jul-2021	Routine	No equipment observed onsite.						North		18311	Well
20-Jul-2021	073878548-001	Canadian Natural Resources Limited	27-Jul-2021		NTS: B 011-B/094-P-07	No	Helicopter	Passed Inspection (Complete)	27-Jul-2021	27-Jul-2021	Routine	Equipment observed onsite: Wellhead						North		20467	Well
20-Jul-2021	073879270-001	Ish Energy Ltd.	27-Jul-2021		NTS: C 082-K/094-P-02	No	Helicopter	Passed Inspection (Complete)	27-Jul-2021	27-Jul-2021	Routine	No equipment observed onsite.						North		14894	Pipeline, Well
20-Jul-2021	073880033-001	Ish Energy Ltd.	27-Jul-2021		NTS: D 009-C/094-P-07	No	Helicopter	Passed Inspection (Complete)	27-Jul-2021	27-Jul-2021	Routine	No equipment observed onsite.						North		06016	Pipeline, Well
20-Jul-2021	073880595-001	Ish Energy Ltd.	27-Jul-2021		NTS: D 054-D/094-P-07	No	Helicopter	Passed Inspection (Complete)	27-Jul-2021	27-Jul-2021	Routine	No equipment observed onsite.						North		05886	Pipeline, Well
20-Jul-2021	073881189-001	Ish Energy Ltd.	27-Jul-2021		NTS: D 027-D/094-P-07	No	Helicopter	Passed Inspection (Complete)	27-Jul-2021	27-Jul-2021	Routine	No equipment observed onsite.						North		06256	Pipeline, Well
20-Jul-2021	073881749-001	Ish Energy Ltd.	27-Jul-2021		NTS: D-A 038-D/094-P-07	No	Helicopter	Passed Inspection (Complete)	27-Jul-2021	27-Jul-2021	Routine	No equipment observed onsite.						North		22427	Pipeline, Well
20-Jul-2021	073882292-001	Ish Energy Ltd.	28-Jul-2021		NTS: D 039-D/094-P-07	No	Helicopter	Passed Inspection (Complete)	28-Jul-2021	28-Jul-2021	Routine	No equipment observed onsite.						North		06057	Pipeline, Well
20-Jul-2021	073888852-001	Shanghai Energy Corporation	28-Jul-2021		NTS: C 020-A/094-P-06	No	Helicopter	Passed Inspection (Complete)	28-Jul-2021	28-Jul-2021	Routine	No equipment observed onsite.						North		19148	Pipeline, Well
20-Jul-2021	073889425-001	Canadian Natural Resources Limited	28-Jul-2021		NTS: A 067-H/094-P-03	No	Helicopter	Passed Inspection (Complete)	28-Jul-2021	28-Jul-2021	Routine	Equipment observed onsite: Wellhead						North		13743	Well
20-Jul-2021	073889981-001	ARC Resources Ltd.	28-Jul-2021		NTS: D 020-F/094-J-16	No	Helicopter	Passed Inspection (Complete)	28-Jul-2021	28-Jul-2021	Routine	Equipment observed onsite: Wellhead						North		26006	Pipeline, Well
20-Jul-2021	073890544-001	InPlay Oil Corp.	28-Jul-2021		NTS: A 005-A/094-J-14	No	Helicopter	Passed Inspection (Complete)	28-Jul-2021	28-Jul-2021	Routine	No equipment observed onsite.						North		15376	Pipeline, Well
20-Jul-2021	073975560-001	PETRONAS Energy Canada Ltd.	29-Jul-2021		NTS: D 075-I/094-B-16	No	Truck	Passed Inspection (Complete)	29-Jul-2021	29-Jul-2021	Planned	The pipeline inspection is limited in scope to the on lease equipment.						Central		31026, 31027, 31028, 38771, 38772, 38773, 38774, 38775, 38776, 38777	Well
20-Jul-2021	073976468-001	PETRONAS Energy Canada Ltd.	29-Jul-2021		From: NTS: D 075-I/094-B-16 To: NTS: D 065-I/094-B-16	No	Truck	Deficiencies Corrected	9-Aug-2021	29-Jul-2021	Planned	There is a pipeline deficiency that was missed in the first inspection for the d-75-I portion of the well pad.						Central			Pipeline, Road
20-Jul-2021	073977227-001	Pacific Canbriam Energy Limited	29-Jul-2021		NTS: B 024-A/094-B-09	No	Truck	Passed Inspection (Complete)	29-Jul-2021	29-Jul-2021	Planned	Thanks to Garett Smith and our discussions at the b-24-A facility. Only the well was inspected. It was noted and has been noted over the years of the non-serious surface casing vent flow. The facility will be inspected sometime in the fall.						Central		00489	Well
21-Jul-2021	073891117-001	Imperial Oil Resources Limited	28-Jul-2021		NTS: C 039-J/094-O-01	No	Helicopter	Passed Inspection (Complete)	28-Jul-2021	28-Jul-2021	Routine	Equipment observed onsite: Wellhead						North		24577	Well
21-Jul-2021	073891679-001	Imperial Oil Resources Limited	28-Jul-2021		NTS: A 006-J/094-O-01	No	Helicopter	Passed Inspection (Complete)	28-Jul-2021	28-Jul-2021	Routine	Equipment observed onsite: Wellhead Cement barriers						North		26615	Well
21-Jul-2021	073892236-001	Imperial Oil Resources Limited	28-Jul-2021		NTS: A 051-J/094-O-01	No	Helicopter	Passed Inspection (Complete)	28-Jul-2021	28-Jul-2021	Routine	Equipment observed onsite: Cement barriers						North		26631	Well
21-Jul-2021	073892801-001	Imperial Oil Resources Limited	28-Jul-2021		NTS: A 027-J/094-O-01	No	Helicopter	Passed Inspection (Complete)	28-Jul-2021	28-Jul-2021	Routine	Equipment observed onsite: Cement barriers						North		26663	Well
21-Jul-2021	073893369-001	Imperial Oil Resources Limited	28-Jul-2021		NTS: B 052-J/094-O-01	No	Helicopter	Passed Inspection (Complete)	28-Jul-2021	28-Jul-2021	Routine	Equipment observed onsite: Wellhead						North		26613	Well
21-Jul-2021	073893932-001	Shanghai Energy Corporation	28-Jul-2021		NTS: A 032-K/094-P-04	No	Helicopter	Passed Inspection (Complete)	28-Jul-2021	28-Jul-2021	Routine	No equipment observed onsite.						North		16878	Pipeline, Well
21-Jul-2021	073894487-001	Shanghai Energy Corporation	28-Jul-2021		NTS: A 055-I/094-P-04	No	Helicopter	Passed Inspection (Complete)	28-Jul-2021	28-Jul-2021	Routine	No equipment observed onsite.						North		21508	Pipeline, Well
21-Jul-2021	073895048-001	Shanghai Energy Corporation	28-Jul-2021		NTS: B 099-J/094-P-04	No	Helicopter	Passed Inspection (Complete)	28-Jul-2021	28-Jul-2021	Routine	No equipment observed onsite.						North		14157	Pipeline, Well
21-Jul-2021	073895606-001	Shanghai Energy Corporation	28-Jul-2021		NTS: C 023-C/094-P-05	No	Helicopter	Passed Inspection (Complete)	28-Jul-2021	28-Jul-2021	Routine	No equipment observed onsite.						North		21346	Pipeline, Well
21-Jul-2021	073898050-001	Shanghai Energy Corporation	28-Jul-2021		NTS: C 026-F/094-P-05	No	Helicopter	Passed Inspection (Complete)	28-Jul-2021	28-Jul-2021	Routine	No equipment observed onsite.						North		14402	Pipeline, Well
21-Jul-2021	073899024-001	CNOOC Petroleum North America ULC	28-Jul-2021		NTS: D 094-A/094-O-08	No	Helicopter	Passed Inspection (Complete)	28-Jul-2021	28-Jul-2021	Routine	No equipment observed onsite.						North		23498	Pipeline, Well
21-Jul-2021	073899927-001	CNOOC Petroleum North America ULC	28-Jul-2021		NTS: D-A 094-A/094-O-08	No	Helicopter	Passed Inspection (Complete)	28-Jul-2021	28-Jul-2021	Routine	No equipment observed onsite.						North		24240	Pipeline, Well
21-Jul-2021	073900696-001	Shanghai Energy Corporation	28-Jul-2021		NTS: D 059-F/094-P-05	No	Helicopter	Passed Inspection (Complete)	28-Jul-2021	28-Jul-2021	Routine	No equipment observed onsite.						North		18778	Pipeline, Well
21-Jul-2021	073901254-001	Shanghai Energy Corporation	28-Jul-2021		NTS: D 076-F/094-P-05	No	Helicopter	Passed Inspection (Complete)	28-Jul-2021	28-Jul-2021	Routine	No equipment observed onsite.						North		16230	Pipeline, Well
21-Jul-2021	073901811-001	Shanghai Energy Corporation	28-Jul-2021		NTS: A 074-F/094-P-05	No	Helicopter	Passed Inspection (Complete)	28-Jul-2021	28-Jul-2021	Routine	No equipment observed onsite.						North		13755	Pipeline, Well
21-Jul-2021	073907529-001	Shanghai Energy Corporation	28-Jul-2021		NTS: D 044-F/094-P-05	No	Helicopter	Passed Inspection (Complete)	28-Jul-2021	28-Jul-2021	Routine	No equipment observed onsite.						North		16250	Pipeline, Well
21-Jul-2021	073908193-001	Shanghai Energy Corporation	28-Jul-2021		NTS: A 003-I/094-P-05	No	Helicopter	Passed Inspection (Complete)	28-Jul-2021	28-Jul-2021	Routine	No equipment observed onsite.						North		16982	Pipeline, Well
21-Jul-2021	073908756-001	Ish Energy Ltd.	28-Jul-2021		NTS: C 058-E/094-P-07	No	Helicopter	Passed Inspection (Complete)	28-Jul-2021	28-Jul-2021	Routine	No equipment observed onsite.						North		24798	Pipeline, Well
21-Jul-2021	073909328-001	Shanghai Energy Corporation	28-Jul-2021		NTS: A-A 060-K/094-P-05	No	Helicopter	Passed Inspection (Complete)	28-Jul-2021	28-Jul-2021	Routine	No equipment observed onsite.						North		14827	Pipeline, Well
21-Jul-2021	073909891-001	Shanghai Energy Corporation	28-Jul-2021		NTS: A 060-K/094-P-05	No	Helicopter	Passed Inspection (Complete)	28-Jul-2021	28-Jul-2021	Routine	No equipment observed onsite.						North		14669	Pipeline, Well
21-Jul-2021	073910458-001	Shanghai Energy Corporation	28-Jul-2021		NTS: D 099-K/094-P-05	No	Helicopter	Passed Inspection (Complete)	28-Jul-2021	28-Jul-2021	Routine	No equipment observed onsite.						North		18595	Pipeline, Well
21-Jul-2021	073911016-001	Shanghai Energy Corporation	28-Jul-2021		NTS: D 022-C/094-P-12	No	Helicopter	Passed Inspection (Complete)	28-Jul-2021	28-Jul-2021	Routine	Equipment observed onsite: Wellhead						North		21955	Pipeline, Well
21-Jul-2021	073914539-001	Shanghai Energy Corporation	28-Jul-2021		NTS: B 045-B/094-P-12	No	Helicopter	Passed Inspection (Complete)	28-Jul-2021	28-Jul-2021	Routine	No equipment observed onsite.						North		15953	Pipeline, Well
21-Jul-2021	073915446-001	Coastal Resources Limited	28-Jul-2021		NTS: B 069-C/094-P-12	No	Helicopter	Passed Inspection (Complete)	28-Jul-2021	28-Jul-2021	Routine	No equipment observed onsite.						North		04376	Pipeline, Well
21-Jul-2021	073916211-001	Shanghai Energy Corporation	28-Jul-2021		NTS: A 039-F/094-P-12	No	Helicopter	Passed Inspection (Complete)	28-Jul-2021	28-Jul-2021	Routine	No equipment observed onsite.						North		19601	Pipeline, Well
21-Jul-2021	073916773-001	Shanghai Energy Corporation	28-Jul-2021		NTS: C 068-F/094-P-12	No	Helicopter	Passed Inspection (Complete)	28-Jul-2021	28-Jul-2021	Routine	No equipment observed onsite.						North		19736	Pipeline, Well
21-Jul-2021	073917328-001	Shanghai Energy Corporation	28-Jul-2021		NTS: B 077-F/094-P-12	No	Helicopter	Passed Inspection (Complete)	28-Jul-2021	28-Jul-2021	Routine	No equipment observed onsite.						North		13745	Pipeline, Well
21-Jul-2021	073961591-001	Shanghai Energy Corporation	29-Jul-2021		NTS: B 063-F/094-P-12	No	Helicopter	Passed Inspection (Complete)	29-Jul-2021	29-Jul-2021	Routine	No equipment observed onsite.						North		21922	Pipeline, Well
21-Jul-2021	073962778-001	Canadian Natural Resources Limited	29-Jul-2021		NTS: B 029-A/094-P-13	No	Helicopter	Passed Inspection (Complete)	29-Jul-2021	29-Jul-2021	Routine	Equipment observed onsite: Wellhead						North		15787	Well
21-Jul-2021	073964697-001	Shanghai Energy Corporation	29-Jul-2021		NTS: A 014-D/094-P-13	No	Helicopter	Passed Inspection (Complete)	29-Jul-2021	29-Jul-2021	Routine	No equipment observed onsite.						North		11702	Pipeline, Well
21-Jul-2021	073965255-001	CNOOC Petroleum North America ULC	29-Jul-2021		NTS: A 027-I/094-O-08	No	Helicopter	Passed Inspection (Complete)	29-Jul-2021	29-Jul-2021	Routine	Equipment/debris observed onsite: Cement barriers Broken rig matting						North		22554	Pipeline, Well
21-Jul-2021	073965816-001	Imperial Oil Resources Limited	29-Jul-2021		NTS: A 036-A/094-O-07	No	Helicopter	Passed Inspection (Complete)	29-Jul-2021	29-Jul-2021	Routine	No equipment observed onsite.						North		27675	Well
21-Jul-2021	073966125-001	Imperial Oil Resources Limited	29-Jul-2021		NTS: D 047-I/094-O-02	No	Helicopter	Passed Inspection (Complete)	29-Jul-2021	29-Jul-2021	Routine	No equipment observed onsite.						North		24418	Well
21-Jul-2021	073966680-001	Imperial Oil Resources Limited	29-Jul-2021		NTS: D-A 047-J/094-O-02	No	Helicopter	Passed Inspection (Complete)	29-Jul-2021	29-Jul-2021	Routine	No equipment observed onsite.						North		25559	Well
21-Jul-2021	073969248-001	Imperial Oil Resources Limited	29-Jul-2021		NTS: D-B 047-J/094-O-02	No	Helicopter	Passed Inspection (Complete)	29-Jul-2021	29-Jul-2021	Routine	Equipment observed onsite: Wellhead Cement barriers						North		25560	Well
21-Jul-2021	073969823-001	Imperial Oil Resources Limited	29-Jul-2021		NTS: B 060-L/094-O-01	No	Helicopter	Passed Inspection (Complete)	29-Jul-2021	29-Jul-2021	Routine	Equipment observed onsite: Wellhead Cement barriers						North		24513	Well
21-Jul-2021	073970393-001	Imperial Oil Resources Limited	29-Jul-2021		NTS: C 095-H/094-O-02	No	Helicopter	Passed Inspection (Complete)	29-Jul-2021	29-Jul-2021	Routine	Debris observed onsite: Rig matting						North		24512	Well

21-Jul-2021	074393966-001	Coastal GasLink Pipeline Ltd.	14-Sep-2021		From: NTS: C 006-J/093-L-04 To: NTS: A 077-A/103-I-02	Yes	Truck	Passed Inspection (Complete)	14-Sep-2021	21-Jul-2021	Routine	Routine inspection of CGL construction activities in the Upper Kitimat area and follow up on report of in stream works in watercourse UN 13-2 on July 21, 2021. BCOGC RP road crossings have been improved and bridges were compliant. Noted temp fencing on BR 128 bridge approach but road was open for traffic. Access control has not been approved for this BCOGC road and please remove this fencing so it does not inadvertently get placed without proper approvals. Viewed site UN 13-2 and documented the activities that had occurred. Requested incident (root cause) analysis, fish habitat impact assessment, WQM data and the site specific WC crossing plan. All documents have been provided to the BCOGC at the time of this report. Travelled to the end of construction at Lake L661. Road has been pioneered almost to the end of the lake on the SE side. POD in place and signage established, active drilling and blasting in area and ESC measures in place at the outflow of L661 (West end). Bridge established at WC 685 SS with significant seasonal flow, steep gradient and avalanche chute, no issues noted.						South			CIAS, Pipeline
22-Jul-2021	073834671-001	Whitecap Resources Inc.	23-Jul-2021		DLS: 14-24-086-14	No	Truck	Passed Inspection (Complete)	23-Jul-2021	22-Jul-2021	Routine							Central		00633	Pipeline, Well
22-Jul-2021	073835016-001	Whitecap Resources Inc.	23-Jul-2021		DLS: 16-24-086-14	No	Truck	Passed Inspection (Complete)	23-Jul-2021	22-Jul-2021	Routine							Central		01029	Pipeline, Well
22-Jul-2021	073835363-001	Whitecap Resources Inc.	23-Jul-2021		DLS: 08-25-086-14	No	Truck	Passed Inspection (Complete)	23-Jul-2021	22-Jul-2021	Routine							Central		01558	Pipeline, Well
22-Jul-2021	073836036-001	Whitecap Resources Inc.	23-Jul-2021		DLS: 06-30-086-13	No	Truck	Passed Inspection (Complete)	23-Jul-2021	22-Jul-2021	Routine							Central		01050	Pipeline, Well
22-Jul-2021	073836533-001	Whitecap Resources Inc.	23-Jul-2021		DLS: 08-02-085-14	Yes	Truck	Passed Inspection (Complete)	23-Jul-2021	22-Jul-2021	Incident	Follow up from recent pipe strike and oil spill. Active work on site, spill cleanup is completed. Site looks good.						Central	00000046, 00000474	00788, 07897	Facility, Pipeline, Well
22-Jul-2021	073838620-001	Cenovus Energy Inc.	23-Jul-2021		NTS: C 078-C/093-P-10	No	Truck	Passed Inspection (Complete)	23-Jul-2021	23-Jul-2021	Follow Up	Follow up for inspection #073515108-001						South		17827	Pipeline, Well
22-Jul-2021	073839378-001	Ovintiv Canada ULC	23-Jul-2021		NTS: B-A 050-H/093-P-09	No	Truck	Deficiencies Corrected	14-Oct-2021	23-Jul-2021	Follow Up	Follow up to inspection #073764443-001						South		23085, 23086	Pipeline, Well
22-Jul-2021	073840110-001	Ovintiv Canada ULC	23-Jul-2021		NTS: B-C 048-H/093-P-09	No	Truck	Passed Inspection (Complete)	23-Jul-2021	23-Jul-2021	Follow Up	Follow up to inspection #073481375-001						South		25292	Pipeline, Well
22-Jul-2021	073840668-001	Ovintiv Canada ULC	23-Jul-2021		NTS: B-C 092-B/093-P-09	No	Truck	Passed Inspection (Complete)	23-Jul-2021	23-Jul-2021	Follow Up	follow up to inspection #073705101-001						South		26106	Pipeline, Well
22-Jul-2021	073842251-001	Crew Energy Inc.	26-Jul-2021		NTS: B 096-E/094-O-10	No	Helicopter	Passed Inspection (Complete)	26-Jul-2021	26-Jul-2021	Routine	No equipment observed onsite.						North		03425	Pipeline, Well
22-Jul-2021	073842817-001	Paramount Resources Ltd.	26-Jul-2021		NTS: B 057-L/094-O-15	No	Helicopter	Passed Inspection (Complete)	26-Jul-2021	26-Jul-2021	Routine	No equipment observed onsite.						North		10487	Pipeline, Well
22-Jul-2021	073843395-001	Crew Energy Inc.	26-Jul-2021		NTS: A 025-L/094-O-10	No	Helicopter	Passed Inspection (Complete)	26-Jul-2021	26-Jul-2021	Routine	No equipment observed onsite.						North		13066	Pipeline, Well
22-Jul-2021	073843994-001	Crew Energy Inc.	26-Jul-2021		NTS: B 025-L/094-O-10	No	Helicopter	Passed Inspection (Complete)	26-Jul-2021	26-Jul-2021	Routine	No equipment observed onsite.						North		13243	Pipeline, Well
22-Jul-2021	073844570-001	Crew Energy Inc.	26-Jul-2021		NTS: D 076-E/094-O-10	No	Helicopter	Passed Inspection (Complete)	26-Jul-2021	26-Jul-2021	Routine	No equipment observed onsite.						North		21021	Pipeline, Well
22-Jul-2021	073845492-001	ConocoPhillips Canada Resources Corp.	26-Jul-2021		DLS: 09-09-088-23	No	Truck	Deficiencies Corrected	6-Oct-2021	26-Jul-2021	Planned	Noxious weeds on lease to be controlled. ES-9 - ensure drain off boot on production just before meter cabinet is not leaking. Berm on west side of lease is breached allowing surface water from Unit 5 Road to enter lease. Ensure drainage around lease does not impact pipeline right of way off north east corner of lease. Erosion controls should be implemented when soils on pipeline right of way are rolled back.	All wells have separate meter cabinets. Meter cals Jan 2021. Casings are tied in and being measured separately. Except J5-9 casing is tied back in to block tubing head. All wells have chokes. Gas detection at wellheads. ESDs on tubing flowlines. 5-9 and B5-9 wells have plunger lifts. C5-9 well choke was in the process of being replaced. TEGs, Ht test separator, lineheater, 4 pig barrels, flarestack, with above ground knock out.						Central	00026799	32911, 32912, 32913, 33378, 33379, 36720, 36721, 36722, 36723, 36724, 36725, 36726	Facility, Pipeline, Well
22-Jul-2021	073850091-001	Chevron Canada Limited	26-Jul-2021		NTS: B 048-A/094-O-10	No	Helicopter	Passed Inspection (Complete)	26-Jul-2021	26-Jul-2021	Routine	No equipment observed onsite.						North		15498	Pipeline, Well
22-Jul-2021	073850666-001	Chevron Canada Limited	26-Jul-2021		NTS: B 091-B/094-O-10	No	Helicopter	Passed Inspection (Complete)	26-Jul-2021	26-Jul-2021	Routine	No equipment observed onsite.						North		13323	Pipeline, Well
22-Jul-2021	073851433-001	Chevron Canada Limited	26-Jul-2021		NTS: B 002-H/094-O-10	No	Helicopter	Passed Inspection (Complete)	26-Jul-2021	26-Jul-2021	Routine	No equipment observed onsite.						North		13322	Pipeline, Well
22-Jul-2021	073852003-001	Crew Energy Inc.	26-Jul-2021		NTS: C 066-E/094-O-10	No	Helicopter	Passed Inspection (Complete)	26-Jul-2021	26-Jul-2021	Routine	No equipment observed onsite.						North		20941	Pipeline, Well
22-Jul-2021	073853009-001	EOG Canada Oil & Gas Inc.	26-Jul-2021		NTS: C 020-K/094-O-15	No	Helicopter	Passed Inspection (Complete)	26-Jul-2021	26-Jul-2021	Routine	Well abandonment activity occurring onsite.						North		24146	Pipeline, Well
22-Jul-2021	073853928-001	ConocoPhillips Canada Resources Corp.	26-Jul-2021		DLS: 04-09-088-23	No	Truck	Deficiencies Corrected	6-Oct-2021	26-Jul-2021	Planned	Erosion control off north east corner of lease needed. Sediment being carried to below lease. Noxious weeds on lease to be controlled.	ESDs on flowlines, casing tied in separately with own meter, choke, gas detection at wells 4-9 - cellar was hydro vacced out and left open for observation, due to hydro carbons coming up. Noticed no cement in conductor/scv annulus I4-9 - plunger lift in well wells were being dewaxed						Central		37174, 37175, 37176, 37177, 37178, 37179, 37180, 37181, 37182, 37183, 37184, 37185	Well
22-Jul-2021	073854327-001	Chevron Canada Limited	26-Jul-2021		NTS: D 066-F/094-O-09	No	Helicopter	Passed Inspection (Complete)	26-Jul-2021	26-Jul-2021	Routine	Equipment observed onsite: Wellhead Metal barrier fence Cement barriers						North		25511	Pipeline, Well
22-Jul-2021	073856450-001	EOG Canada Oil & Gas Inc.	26-Jul-2021		NTS: C 001-L/094-O-15	No	Helicopter	Passed Inspection (Complete)	26-Jul-2021	26-Jul-2021	Routine	Equipment observed onsite: Wellhead (locked and chained) SCV logging equipment Rig matting Pipeline riser and piles Metal perimeter fence Metal debris Plastic debris Wood debris						North		24059	Pipeline, Well
22-Jul-2021	073857974-001	Sinopec Daylight Energy Ltd.	26-Jul-2021		NTS: B 097-A/094-O-05	No	Helicopter	Passed Inspection (Complete)	26-Jul-2021	26-Jul-2021	Routine	No equipment observed onsite.						North		14978	Well
22-Jul-2021	073858577-001	Ridgeback Resources Inc.	26-Jul-2021		NTS: A 040-G/094-O-03	No	Helicopter	Passed Inspection (Complete)	26-Jul-2021	26-Jul-2021	Routine	No equipment observed onsite.						North		25913	Pipeline, Well
22-Jul-2021	073981065-001	Whitecap Resources Inc.	30-Jul-2021		DLS: 15-03-084-14	Yes	Truck	Passed Inspection (Complete)	30-Jul-2021	30-Jul-2021	Planned	All looked good upon inspection. Rig is clean and all related equipment is well maintained						South		41350	Pipeline, Well
22-Jul-2021	074459249-001	LNG Canada Development Inc.	22-Sep-2021		From: NTS: C 055-B/103-I-02 To: NTS: C 025-B/103-I-02	Yes		Passed Inspection (Complete)	22-Sep-2021	22-Jul-2021	Routine	Routine inspection of LNG Canada site activities on July 22, 2021. Raw water intake is nearing completion, sheet piles still intact but pumps shut off and water infiltrating. Crane was being assembled while the inspection was in process and will remove the sheet piles once approved for use on the site. Sediment containment booms and hydrocarbon booms in place until works are completed. Minor scour protection still required under the pier, gabion wall still under construction and minor revegetation still to be completed. No issues noted with the inspection of the Raw Water Intake area. HDPE pipe installation occurring during inspection. Direct pipe road crossings active at time of inspection as well as welding of casing. Welding procedure and welder qualification records provided to the BCOGC upon request. Visual inspections also occurring at time of inspection. Visual inspector qualification records and sample documentation of visual inspection records provided to the BCOGC upon request. Welding procedures, documentation, and qualifications all in order, no issues noted. In trench housekeeping requested as work area around active drill congested in and around welders. Items removed immediately and photos provided to the BCOGC. Mud waste being stored in Tervita bin for removal once crossings complete. Please let the BCOGC know how the drilling mud is disposed of once that occurs. Minor maintenance of ESC measures requested around watercourse on ROW. This was completed immediately after request and follow up photos provided. BCOGC is also requesting photos of 54 stream channel re-establishment once completed on ROW. Beaver dam #12 removal authorized under BCOGC permit 100100705 inspected post removal, no issues noted. Also visited beaver dam removal site 13 and 14 although works had not commenced at time of inspection. In stream works occurring in Anderson Creek. Isolation and fish salvage occurring at time of inspection. Fish salvage permits provided to BCOGC inspector upon request. Bypass in place with 3x48" pipes that allow for fish passage. Anderson creek running very clean at time of inspection. Moore Creek open cut utilities installation occurring at time of inspection. Flume established across open cut, back up pumps on site and available if required. BCOGC requested notification once channel re-established. LNGC followed up with notification and photos of the channel re-establishment. General overview and discussions of the load line piling operations, no concerns noted during inspection. Kitimat river side channel South channel two is now open, it is intertidal and is vegetation is beginning to re-establish. Minor works still to be completed and the rest of area still under construction at time of inspection. No noncompliance noted during inspection.						South			CIAS, Pipeline
23-Jul-2021	073847079-001	Canadian Natural Resources Limited	26-Jul-2021		NTS: C 009-I/094-A-13	No	Truck	Passed Inspection (Complete)	26-Jul-2021	23-Jul-2021	Planned	COMMENTS: -No concerns here at this time						Central		08387	Well
23-Jul-2021	073847634-001	Canadian Natural Resources Limited	26-Jul-2021		NTS: C 019-I/094-A-13	No	Truck	Passed Inspection (Complete)	26-Jul-2021	23-Jul-2021	Planned	COMMENTS: -No concerns here at this time						Central	00002338	09916	Facility, Pipeline, Well
23-Jul-2021	073848193-001	Canadian Natural Resources Limited	26-Jul-2021		NTS: D 029-I/094-A-13	No	Truck	Passed Inspection (Complete)	26-Jul-2021	23-Jul-2021	Planned	COMMENTS: -No concerns here at this time	observation well: flowline is disconnected, but wellhead is not chained and locked, as it is not inactive or Suspended.						Central	00001177, 00019076	08014	Facility, Pipeline, Well
23-Jul-2021	073852802-001	Canadian Natural Resources Limited	26-Jul-2021		NTS: D 050-I/094-A-13	No	Truck	Passed Inspection (Complete)	26-Jul-2021	23-Jul-2021	Planned	COMMENTS: -No concerns here at this time						Central	00001385, 00001156	08306, 07991	Facility, Pipeline, Well
23-Jul-2021	073855731-001	Canadian Natural Resources Limited	26-Jul-2021		NTS: B 059-I/094-A-13	No	Truck	Passed Inspection (Complete)	26-Jul-2021	23-Jul-2021	Planned	COMMENTS: -No concerns here at this time						Central	00001386	08307	Facility, Pipeline, Well
23-Jul-2021	073856801-001	Canadian Natural Resources Limited	26-Jul-2021		NTS: B 020-I/094-A-13	No	Truck	Passed Inspection (Complete)	26-Jul-2021	23-Jul-2021	Planned	COMMENTS: -No concerns here at this time						Central	00001323	08240	Facility, Pipeline, Well
23-Jul-2021	073857571-001	Canadian Natural Resources Limited	26-Jul-2021		NTS: D 001-J/094-A-13	No	Truck	Passed Inspection (Complete)	26-Jul-2021	23-Jul-2021	Routine	COMMENTS: -No concerns here at this time						Central	00000036, 00001322	05692, 08241	Facility, Pipeline, Well
23-Jul-2021	073972719-001	Todd Energy Canada Limited	29-Jul-2021		NTS: C-A 001-J/094-A-13	No	Truck	Passed Inspection (Complete)	29-Jul-2021	23-Jul-2021	Routine	COMMENTS: -No concerns here at this time.						Central		28175	Well
23-Jul-2021	073973310-001	Canadian Natural Resources Limited	29-Jul-2021		NTS: C 001-J/094-A-13	No	Truck	Passed Inspection (Complete)	29-Jul-2021	23-Jul-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00001525	08390	Facility, Pipeline, Well
23-Jul-2021	073973869-001	Canadian Natural Resources Limited	29-Jul-2021		NTS: D 002-J/094-A-13	No	Truck	Passed Inspection (Complete)	29-Jul-2021	23-Jul-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00001526	08391	Facility, Pipeline, Well
26-Jul-2021	073896253-001	Pacific Northern Gas (N.E.) Ltd.	28-Jul-2021		From: DLS: 01-01-083-18 To: DLS: 12-29-083-18	No	Truck	Passed Inspection (Complete)	28-Jul-2021	26-Jul-2021	Routine							Central			Pipeline, Well
26-Jul-2021	073896598-001	Pacific Northern Gas (N.E.) Ltd.	28-Jul-2021		From: DLS: 01-22-083-18 To: DLS: 01-32-083-18	No	Truck	Passed Inspection (Complete)	28-Jul-2021	26-Jul-2021	Routine							Central			Pipeline, Well
26-Jul-2021	074075358-001	Diamond LNG Canada Ltd.	9-Aug-2021		From: DLS: 10-27-078-17 To: DLS: 06-33-078-19	Yes	Truck	Passed Inspection (Complete)	9-Aug-2021	28-Jul-2021	Routine	Met at Midwest laydown yard to go over welding procedures. Reviewed welder qualifications, coater qualifications, AUT inspector qualifications, and welding inspector qualifications and visual inspection records. Talked about welding progress to date. 424 welds complete with 28 repairs 7% repair rate. Copied of all qualifications were forwarded to myself. No concerns at this time.						South			Pipeline, Road
27-Jul-2021	073870534-001	Murphy Oil Company Ltd.	27-Jul-2021		DLS: 16-29-077-17	No	Truck	Deficiencies Corrected	7-Oct-2021	27-Jul-2021	Routine	Company contacted, operator arrived to location						South	00024590, 00024591, 00025024, 00025025, 00025026, 00025027	26236, 26237, 27154, 27155, 27153, 27152	Facility, Pipeline, Well
27-Jul-2021	073882551-001	Murphy Oil Company Ltd.	28-Jul-2021		DLS: 06-05-078-17	No	Truck	Deficiencies Corrected	30-Jul-2021	28-Jul-2021	Routine	Company rep, was notified while at another location.						South	00025182, 00025183, 00025239, 00025240	27410, 27411, 27510, 27509	Facility, Pipeline, Well
27-Jul-2021	073883146-001	Ovintiv Canada ULC	28-Jul-2021		NTS: D-C 070-I/094-O-08	No	Truck	Passed Inspection (Complete)	28-Jul-2021	27-Jul-2021	Planned	Active disposal well. SCV is open and vented outside of building. Prescos locked open. Control valve /ESD closed. Turbine meter calibration outdated. (Sept. /2015)						North	00007813	24469	Facility, Pipeline, Well
27-Jul-2021	073883714-001	Ovintiv Canada ULC	28-Jul-2021		NTS: B 063-K/094-O-08	No	Truck	Passed Inspection (Complete)	28-Jul-2021	27-Jul-2021	Planned	Test separator appears to be out of service. Inactive coolers. Meter building, SCADA calibration due in 2022. Generator and tanks.						North	00024038, 00024238, 00024239, 00024240, 00024241, 00024242, 00024243, 00024244	25175, 25615, 25616, 25617, 25618, 25619, 25620, 25621	Facility, Pipeline, Well
27-Jul-2021	073884322-001	Ovintiv Canada ULC	28-Jul-2021		NTS: C 063-K/094-O-08	No	Truck	Passed Inspection (Complete)	28-Jul-2021	27-Jul-2021	Planned	Test separator appears to be out of service. Meter building, SCADA calibration due in 2022.						North	00024295, 00024296, 00024297, 00024298, 00024299, 00024300	25726, 25728, 25730, 25727, 25729, 25731	Facility, Pipeline, Well
27-Jul-2021	073884902-001	Ovintiv Canada ULC	28-Jul-2021		NTS: A-A 077-K/094-O-08	No	Truck	Passed Inspection (Complete)	28-Jul-2021	27-Jul-2021	Planned	Test separator appears to be out of service. Meter building, SCADA calibration due July/2021.						North	00023951, 00023952, 00023953	24967, 24969, 24968, 24970	Facility, Pipeline, Well
27-Jul-2021	073885496-001	Ovintiv Canada ULC	28-Jul-2021		NTS: A 077-K/094-O-08	No	Truck	Passed Inspection (Complete)	28-Jul-2021	27-Jul-2021	Planned	Inactive water well inside building. Wellhead chained and locked. No SCV. Flow line is still connected. Signage is good. Power building.						North	00023699	24471	Facility, Pipeline, Well
27-Jul-2021	073886295-001	Ovintiv Canada ULC	28-Jul-2021		NTS: B 076-K/094-O-08	No	Truck	Deficiencies Corrected	4-Aug-2021	27-Jul-2021	Planned	SCADA calibration due in July /2021 for some wells.						North	00023228, 00023321, 00023323, 00023371, 00023373, 00023374, 00023945, 00023946	23612, 23793, 23791, 23878, 23880, 23881, 24961, 24960, 24965	Facility, Pipeline, Well
27-Jul-2021	073886958-001	Ovintiv Canada ULC	28-Jul-2021		NTS: D 070-K/094-O-08	No	Truck	Passed Inspection (Complete)	28-Jul-2021	27-Jul-2021	Planned	Test separator appears to be out of service. Two meter buildings, SCADA calibration due in 2022. Pump building, Seacan, Two active TEGS.						North	00018118	24845, 25184, 25189, 25190, 25185, 25186, 25187, 25188, 25204, 25205, 25200, 25195, 25196, 25197, 25198, 25199	Facility, Pipeline, Well
27-Jul-2021	073887643-001	Ovintiv Canada ULC	28-Jul-2021		NTS: C-A 034-L/094-O-08	No	Truck	Passed Inspection (Complete)	28-Jul-2021	27-Jul-2021	Planned	Test separator appears to be out of service. Two meter buildings, SCADA calibration due August /2021. Two active TEGS. No parent well. Suspended wells should be chained and locked.						North	00024484, 00024485, 00024486, 00024487, 00024488, 00024489, 00024490, 00024491, 00024492	26076, 26080, 26078, 26082, 26079, 26077, 26081, 26083, 26084	Facility, Pipeline, Well
27-Jul-2021	073911750-001	Canadian Natural Resources Limited	28-Jul-2021		NTS: C 050-G/093-I-16	No	Truck	Passed Inspection (Complete)	28-Jul-2021	27-Jul-2021	Planned	No issues found at time of inspection.						South		21086	Well
27-Jul-2021	073912310-001	Canadian Natural Resources Limited	28-Jul-2021		NTS: B 062-F/093-I-16	No	Truck	Passed Inspection (Complete)	28-Jul-2021	27-Jul-2021	Planned	No issues found at time at time of inspection.						South		19122	Well
27-Jul-2021	073912865-001	Canadian Natural Resources Limited	28-Jul-2021		NTS: A 061-F/093-I-16	No	Truck	Passed Inspection (Complete)	28-Jul-2021	27-Jul-2021	Planned	No issues found at time of inspection.						South	00023064	14179, 23324	Facility, Pipeline, Well
27-Jul-2021	073913426-001	Canadian Natural Resources Limited	28-Jul-2021		NTS: A 060-G/093-I-16	No	Truck	Passed Inspection (Complete)	28-Jul-2021	27-Jul-2021	Planned	No issues found at time of inspection.						South		20422	Well
27-Jul-2021	073913983-001	Canadian Natural Resources Limited	28-Jul-2021		NTS: A 041-F/093-I-16	No	Truck	Passed Inspection (Complete)	28-Jul-2021	27-Jul-2021	Planned	No issues found at time of inspection.						South	00007284	14195, 15047	Facility, Pipeline, Well
27-Jul-2021	073914887-001	Canadian Natural Resources Limited	28-Jul-2021		NTS: C 085-F/093-I-16	No	Truck	Passed Inspection (Complete)	28-Jul-2021	27-Jul-2021	Routine	No issues found at time of inspection.						South		16130, 24446	Well

27-Jul-2021	073959449-001	Sukunka Natural Resources Inc.	29-Jul-2021		NTS: A 043-B/093-P-05	No	Truck	Passed Inspection (Complete)	29-Jul-2021	29-Jul-2021	Routine	Well and facility are suspended. Well is chained and locked with flowline blinds on place. No concerns were observed on day of inspection.	-SCVF ok -On site equipment include: line heater, flare stack, FLKO, injection water filter -Access road is good but not maintained					South	00018519	01517	Facility, Pipeline, Well
27-Jul-2021	073961037-001	Sukunka Natural Resources Inc.	29-Jul-2021		NTS: C 027-B/093-P-05	No	Truck	Passed Inspection (Complete)	29-Jul-2021	29-Jul-2021	Routine	Well is suspended and has positive isolation between well and flowline. Well head valves are chained and locked. Gauge on sub surface safety valve should be replaced with a plug.	-SCVF ok -Pipeline was discontinued Aug 2014, N2 purged					South		09685	Well
27-Jul-2021	073966374-001	Sukunka Natural Resources Inc.	29-Jul-2021		NTS: C 045-I/093-P-04	No	Truck	Passed Inspection (Complete)	29-Jul-2021	29-Jul-2021	Routine	Well has positive isolation and valves are chained and locked. No concerns were observed on day of inspection.	-SCVF ok -Pipeline from well was discontinued in Aug, 2014. N2 purged -Approx. 600 meters from well, pipeline ROW has significant erosion caused by run-off water. Communication with SNRI has taken place regarding this.					South	00018761	04431	Facility, Pipeline, Well
27-Jul-2021	073974427-001	Canadian Natural Resources Limited	29-Jul-2021		NTS: C 011-I/094-A-13	No	Truck	Passed Inspection (Complete)	29-Jul-2021	27-Jul-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00025204	27444	Facility, Pipeline, Well
27-Jul-2021	073978119-001	Canadian Natural Resources Limited	29-Jul-2021		NTS: D 022-J/094-A-13	No	Truck	Passed Inspection (Complete)	29-Jul-2021	27-Jul-2021	Planned	COMMENTS: -The flammable symbol needs replaced on the d-A22-J location signage at the pumpjack.						Central	00001240, 00019098, 00025054	08175, 27190	Facility, Pipeline, Well
27-Jul-2021	073978684-001	Canadian Natural Resources Limited	29-Jul-2021		NTS: A 032-I/094-A-13	No	Truck	Passed Inspection (Complete)	29-Jul-2021	27-Jul-2021	Planned	COMMENTS: -Faded flammable symbol on the lease entrance location signage.						Central	00024680	26422	Facility, Pipeline, Well
27-Jul-2021	073979724-001	Murphy Oil Company Ltd.	30-Jul-2021		DLS: 15-32-077-17	No	Truck	Passed Inspection (Complete)	30-Jul-2021	30-Jul-2021	Routine							South	00017991	25988, 25989, 29948, 29949, 29950, 29951	Facility, Pipeline, Well
27-Jul-2021	073980502-001	Canadian Natural Resources Limited	30-Jul-2021		NTS: B 099-C/094-B-16	No	Truck	Passed Inspection (Complete)	30-Jul-2021	27-Jul-2021	Planned	Status of site should be updated in our system from active.						Central	00000464		Facility, Pipeline, Well
27-Jul-2021	073981986-001	Canadian Natural Resources Limited	30-Jul-2021		NTS: C-A 098-F/094-B-08	No	Truck	Passed Inspection (Complete)	30-Jul-2021	30-Jul-2021	Planned	Please have insulated tarp laying on ground picked up. For Information Only: c-A98-F - wellhead is disconnected from flowline. Wellhead valves are secured.pump building, separator building, lineheater, above ground knock out, flarestack, radio tower, TEG still on lease. c-98-F wellhead removed P6696-29 c-98-F to c-98-F deactivated P6696-30 a-87-F to c-98-F deactivated P7 c-98-F to b-56-K deactivated P6696-31 c-98-F to b-56-K deactivated						Central	00020449	16902	Facility, Pipeline, Well
27-Jul-2021	073982737-001	Pavilion Energy Corp.	30-Jul-2021		NTS: D 083-L/094-A-12	No	Truck	Deficiencies Corrected	13-Aug-2021	27-Jul-2021	Routine	Trucker hose should be kept be disconnected by tank farm as it was connected to load out and hanging outside secondary containment. -Berm starting to erode.						Central	00002253, 00019195	09376	Facility, Pipeline, Well
27-Jul-2021	073983310-001	Tidewater Midstream and Infrastructure Ltd.	30-Jul-2021		NTS: D 018-K/094-B-08	No	Truck	Passed Inspection (Complete)	30-Jul-2021	30-Jul-2021	Routine	Pressure gauge should be removed from wellhead and outlet on wellhead bullplugged. For Information Only: No production equipment or flowline are on site. Wellhead valves are secured. At time of inspection there were 4 travel trailers (associated with nearby logging activities) parked onsite and 5 gallon pails and oil jugs piled on NE corner of lease by access.						Central		16294	Pipeline, Well
27-Jul-2021	073984843-001	PETRONAS Energy Canada Ltd.	30-Jul-2021		NTS: C 087-F/094-B-08	No	Truck	Deficiencies Corrected	27-Aug-2021	30-Jul-2021	Planned	Metal debris by production tank should be picked up. Noxious weeds on lease to be controlled. c-87-F & c-A87-F - ESD on flowlines, sand separators, chokes c-C87-F & c- B87-F (intermediate casing vents on both wells) - ESD, Choke, sand filter Pig barrel, chemical tank, production tank genset, TEG, flarestack Compressor, dehy, test separator, above ground knock out - signed not in service All wells go to separate meter cabinets c-87-F call'd May 2021						Central	00007822, 00018103	26046, 26230, 30206, 30207	Facility, Pipeline, Well
27-Jul-2021	073985822-001	PETRONAS Energy Canada Ltd.	30-Jul-2021		NTS: D 049-F/094-B-08	No	Truck	Passed Inspection (Complete)	30-Jul-2021	30-Jul-2021	Routine	For Information Only: No equipment or flowline. Wellhead valves are secured. Metal grating over open cellar. Cement barricades around wellhead.						Central		28709	Well
27-Jul-2021	073991488-001	PETRONAS Energy Canada Ltd.	30-Jul-2021		NTS: C 064-E/094-B-08	No	Truck	Passed Inspection (Complete)	30-Jul-2021	30-Jul-2021	Routine	Lease and access road have been constructed. Good vegetation catch on both. Multiple cement blocks along northern west side of lease.						Central		31458, 31459, 31457, 31456	Well
27-Jul-2021	073998685-001	Canadian Natural Resources Limited	3-Aug-2021		NTS: D 034-I/094-A-13	No	Truck	Passed Inspection (Complete)	3-Aug-2021	27-Jul-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00025206	27450	Facility, Pipeline, Well
27-Jul-2021	073999271-001	Canadian Natural Resources Limited	3-Aug-2021		NTS: D 041-I/094-A-13	No	Truck	Passed Inspection (Complete)	3-Aug-2021	27-Jul-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00025042	27177	Facility, Pipeline, Well
28-Jul-2021	073836945-001	Canadian Natural Resources Limited	28-Jul-2021		DLS: 14-16-086-18	No	Truck	Passed Inspection (Complete)	28-Jul-2021	28-Jul-2021	Routine							Central		07131	Well
28-Jul-2021	073897290-001	Canadian Natural Resources Limited	28-Jul-2021		DLS: 06-16-086-18	No	Truck	Passed Inspection (Complete)	28-Jul-2021	28-Jul-2021	Routine							Central	00002827	07101	Facility, Pipeline, Well
28-Jul-2021	073899372-001	Crew Energy Inc.	28-Jul-2021		DLS: 10-29-086-18	No	Truck	Passed Inspection (Complete)	28-Jul-2021	28-Jul-2021	Routine							Central		01130	Pipeline, Well
28-Jul-2021	073902379-001	STRATHCONA RESOURCES LTD.	29-Jul-2021		DLS: 11-33-086-18	No	Truck	Passed Inspection (Complete)	29-Jul-2021	28-Jul-2021	Routine							Central		08562	Pipeline, Well
28-Jul-2021	073902724-001	STRATHCONA RESOURCES LTD.	29-Jul-2021		DLS: 04-33-086-18	No	Truck	Passed Inspection (Complete)	29-Jul-2021	28-Jul-2021	Routine							Central		10998	Pipeline, Well
28-Jul-2021	073903069-001	STRATHCONA RESOURCES LTD.	29-Jul-2021		DLS: 03-33-086-18	No	Truck	Passed Inspection (Complete)	29-Jul-2021	28-Jul-2021	Routine							Central		08159	Pipeline, Well
28-Jul-2021	073903414-001	STRATHCONA RESOURCES LTD.	29-Jul-2021		DLS: 07-33-086-18	No	Truck	Passed Inspection (Complete)	29-Jul-2021	28-Jul-2021	Routine							Central	00004083	08273	Facility, Pipeline, Well
28-Jul-2021	073903761-001	STRATHCONA RESOURCES LTD.	29-Jul-2021		DLS: 14-28-086-18	No	Truck	Passed Inspection (Complete)	29-Jul-2021	28-Jul-2021	Routine							Central	00019086	08099	Facility, Pipeline, Well
28-Jul-2021	073904108-001	STRATHCONA RESOURCES LTD.	29-Jul-2021		DLS: 09-29-086-18	No	Truck	Passed Inspection (Complete)	29-Jul-2021	28-Jul-2021	Routine							Central		08256, 10473	Pipeline, Well
28-Jul-2021	073904455-001	STRATHCONA RESOURCES LTD.	29-Jul-2021		DLS: 05-28-086-18	No	Truck	Passed Inspection (Complete)	29-Jul-2021	28-Jul-2021	Routine							Central		09977, 08149	Pipeline, Well
28-Jul-2021	073904838-001	STRATHCONA RESOURCES LTD.	29-Jul-2021		DLS: 04-28-086-18	No	Truck	Passed Inspection (Complete)	29-Jul-2021	28-Jul-2021	Routine							Central		13722	Pipeline, Well
28-Jul-2021	073905183-001	STRATHCONA RESOURCES LTD.	29-Jul-2021		DLS: 01-29-086-18	No	Truck	Passed Inspection (Complete)	29-Jul-2021	28-Jul-2021	Routine							Central		08234, 10474	Pipeline, Well
28-Jul-2021	073905530-001	STRATHCONA RESOURCES LTD.	29-Jul-2021		DLS: 15-20-086-18	No	Truck	Passed Inspection (Complete)	29-Jul-2021	28-Jul-2021	Routine							Central		08178	Pipeline, Well
28-Jul-2021	073906014-001	STRATHCONA RESOURCES LTD.	29-Jul-2021		DLS: 06-21-086-18	No	Truck	Passed Inspection (Complete)	29-Jul-2021	28-Jul-2021	Routine							Central		07140	Pipeline, Well
28-Jul-2021	073906359-001	STRATHCONA RESOURCES LTD.	29-Jul-2021		DLS: 03-27-086-18	No	Truck	Passed Inspection (Complete)	29-Jul-2021	28-Jul-2021	Routine							Central		16534	Pipeline, Well
28-Jul-2021	073906704-001	Plateau Pipe Line Ltd.	28-Jul-2021		From: DLS: 05-28-086-18 To: DLS: 05-28-086-18	No	Truck	Passed Inspection (Complete)	28-Jul-2021	28-Jul-2021	Routine							Central			Well
28-Jul-2021	073967340-001	Shell Canada Limited	29-Jul-2021		DLS: 03-26-078-19	No	Truck	Passed Inspection (Complete)	29-Jul-2021	29-Jul-2021	Planned	No concerns were observed on day of inspection. Pipeline inspection is on components on location only.	-SCVF ok -Well head, flow line and meter building are fenced -Recent vegetation control was evident -ALP (Tom Aird) participated in inspection					South	00022207	21410	Facility, Pipeline, Well
28-Jul-2021	073984494-001	Tourmaline Oil Corp.	30-Jul-2021		DLS: 13-04-080-16	No	Truck	Passed Inspection (Complete)	30-Jul-2021	28-Jul-2021	Planned	Sign needs updating to Tourmaline along with corrected location. Status still indicating active in system. .						South	00004595		Facility, Pipeline, Well
28-Jul-2021	073999831-001	Canadian Natural Resources Limited	3-Aug-2021		NTS: C 052-E/094-A-14	No	Truck	Passed Inspection (Complete)	3-Aug-2021	28-Jul-2021	Planned	COMMENTS: -the location signage at the lease entrance is missing a portion of the 'E' on c-52-E, and is also missing the sour symbol. -there are some erosion channels that run from lease area to off lease area out by the fenced flare pit. CNRL should assess this and remedy if required.	a fenced flare pit onsite. There is large amount of vegetation within the fenced area of the flare pit. No sheen on the water and vegetation growing					Central	00008162	03899	Facility, Pipeline, Well
28-Jul-2021	074007001-001	Canadian Natural Resources Limited	3-Aug-2021		NTS: C 078-E/094-A-14	No	Truck	Passed Inspection (Complete)	3-Aug-2021	28-Jul-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00021086	19162	Facility, Pipeline, Well
28-Jul-2021	074007586-001	Canadian Natural Resources Limited	3-Aug-2021		NTS: A 089-E/094-A-14	No	Truck	Passed Inspection (Complete)	3-Aug-2021	28-Jul-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00000222	03771	Facility, Pipeline, Well
28-Jul-2021	074008149-001	Canadian Natural Resources Limited	3-Aug-2021		NTS: A 067-E/094-A-14	No	Truck	Passed Inspection (Complete)	3-Aug-2021	28-Jul-2021	Routine	COMMENTS: -No concerns here at this time.						Central		03882, 13179	Well
28-Jul-2021	074009061-001	Canadian Natural Resources Limited	3-Aug-2021		NTS: C-A 046-E/094-A-14	No	Truck	Passed Inspection (Complete)	3-Aug-2021	28-Jul-2021	Routine	COMMENTS: -There is quite a large sized tree over hanging the road just past the a-A67-E well. There is a couple of trees in the bunch, but one that is a concern, as it could come down on a truck, quad or person, etc. -No other concerns here at this time.						Central	00021063	19095	Facility, Pipeline, Well
28-Jul-2021	074077283-001	Diamond LNG Canada Ltd.	9-Aug-2021		From: DLS: 10-27-078-17 To: DLS: 06-33-078-19	Yes	Truck	Passed Inspection (Complete)	9-Aug-2021	28-Jul-2021	Routine	Inspected main line welding operations from KP 9+400 to KP 10+900 Looked at joint preparation QC measures. Pre heat temps were being monitored and within acceptance. Observed internal welding machine. Non-destructive testing AUT was following mainline welding closely to ensure any defects would be identified promptly. AUT machine was being calibrated while on-site. No concerns at time of inspection.						South			Pipeline, Road
28-Jul-2021	074374559-001	PETRONAS Energy Canada Ltd.	8-Sep-2021		NTS: A 097-L/094-A-12	No	Truck	Passed Inspection (Complete)	8-Sep-2021	8-Sep-2021	Routine	This inspection is for the road and lease construction. The earth works are well done. Just a reminder to ensure there is no sediment going into the wetland. It is important to ensure a good vegetation catch and to monitor water and sediment movement and correct if and when required.						Central		40402	Well
28-Jul-2021	074375320-001	Canadian Natural Resources Limited	8-Sep-2021		NTS: B-A 033-A/094-B-16	No	Truck	Passed Inspection (Complete)	8-Sep-2021	8-Sep-2021	Routine							Central	00022681	22477	Facility, Pipeline, Well
28-Jul-2021	074376512-001	PETRONAS Energy Canada Ltd.	8-Sep-2021			No	Truck	Deficiencies Corrected	4-Oct-2021	8-Sep-2021	Routine							Central			Pipeline, Road
28-Jul-2021	074378196-001	Tourmaline Oil Corp.	8-Sep-2021		NTS: A 012-A/094-B-16	No	Truck	Passed Inspection (Complete)	8-Sep-2021	8-Sep-2021	Routine	This is a general road and lease construction inspection. The earthworks were well done incorporating overland techniques for the softer ground. There appears to be sufficient culverts to allow for water in the low lying area to maintain its drainage. There is still some construction ribbon that can come down if not longer needed. A well sign at the entrance to the lease is still needed.						Central		39162	Pipeline, Well
29-Jul-2021	073886185-001	Tourmaline Oil Corp.	30-Jul-2021		NTS: B 067-H/093-P-10	No	Truck	Passed Inspection (Complete)	30-Jul-2021	29-Jul-2021	Planned	No concerns at time of inspection.						South	00007687		Facility, Pipeline, Well
29-Jul-2021	073994932-001	Tourmaline Oil Corp.	30-Jul-2021		NTS: D 094-D/094-H-06	No	Truck	Deficiencies Corrected	23-Aug-2021	30-Jul-2021	Planned	Onsite is a flarestack, underground knockout, pop tank, 2 production tanks. Valve to separator is closed. Valves on pipeline riser by separator are open. Pipeline header at side of lease is active.						Central		12464	Pipeline, Well
29-Jul-2021	073995521-001	Bonavista Energy Corporation	30-Jul-2021		NTS: C 074-L/094-A-14	No	Truck	Passed Inspection (Complete)	30-Jul-2021	30-Jul-2021	Planned	Ensure location sign is displayed where visible. P5897 c-74-L to b-76-L deactivated P1139-1 b-96-L to c-74-L P1527-1 c-74-L to d-33-L P10552-1 d-64-L to c-74-L For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Meter cabinet, underground tank, miscellaneous piping and pipeline risers onsite.						Central		03555	Pipeline, Well
29-Jul-2021	074052366-001	Coastal GasLink Pipeline Ltd.	6-Aug-2021			Yes	Truck	Passed Inspection (Complete)	6-Aug-2021	6-Aug-2021	Routine	Inspection with operator of CGL POD #29, located on the west side of the Stuart River KP 298+052. There is a sign on location, site is open, permit and a daily tally book for water withdrawal volumes are on site. No entries in the daily tally book. Pump present with intake hose and suitable fish screen. Note the intake was not in the water at the time of the inspection. Water is being pumped to 3 -60 cubic meter tanks and trucks are loading from the tanks. One tank is approximately 1/2 full and two were empty at the time of the inspection. No volume meter was observed between the pump and tanks. Numerous small fish were observed close to the shoreline in the area where the pump intake would be situated.						South			Pipeline, Road
29-Jul-2021	074052926-001	Coastal GasLink Pipeline Ltd.	6-Aug-2021			Yes	Truck	Passed Inspection (Complete)	6-Aug-2021	6-Aug-2021	Routine	Inspection with operator of CGL POD #4-7, located on the Blue Mountain Road. Intake hose present at the site with suitable fish screen. No signage, permit and daily water volume tally sheet present in water tight tube. The CGL POD number was not visible at the site or on the permit. There were no entries in the daily volume tally book.						South			Pipeline, Road
29-Jul-2021	074053488-001	Coastal GasLink Pipeline Ltd.	6-Aug-2021		From: NTS: C 002-F/093-J-06 To: NTS: C 080-G/093-K-01	Yes	Truck	Passed Inspection (Complete)	6-Aug-2021	6-Aug-2021	Routine	Inspection with operator of section 4 ROW from KP 288+300 to KP 298+250. KP 288+300, WC WCT-301, Gravel Creek, pipe installed and creek restoration complete, but requires some minor work. Bridge deck requires cleaning. KP 289+000 (App) Tie in crew working, Welding procedure CGL-SAE 03-rev1 produced, repair procedure 2020-01 06-R1 produced, 2 welders qualifications produced, PQR's produced, Level 1 inspector qualifications produced, Jeep completed, semi auto welding, 100% visual inspections, 100% UT (24 hour delay). KP 298+052 Stuart River bridge deck requires cleaning. KP 325, NCD 328, delineation and clean up of sediment off ROW, machine clean up to be followed by hand cleanup as required.						South			Pipeline, Road
29-Jul-2021	074091465-001	Tourmaline Oil Corp.	11-Aug-2021			No	Truck	Passed Inspection (Complete)	11-Aug-2021	11-Aug-2021	Routine	A post construction plan had been submitted indicating that the borrow pit "Not Cleared". Please refer to the conditions section of the approval for this activity and submit information to BC Oil and Gas Commission CONDITIONS Notification 6. Within 60 days of the completion of construction activities under this permit, the Permit Holder must submit to the Commission a post-construction plan as a shapefile and PDF plan accurately identifying the location of the total area actually disturbed under this permit. The shapefile and plan must be submitted via eSubmission. Cleared borrow pit site should be restored and bermed soils spread.						Central			Pipeline, Well
29-Jul-2021	074481569-001	Canadian Natural Resources Limited	20-Sep-2021		NTS: D 014-K/094-B-16	No	Truck	Passed Inspection (Complete)	20-Sep-2021	20-Sep-2021	Routine	This inspection letter is just to let you know that there is a washed out culvert on the access to CNRL ET AL TOWN D- 014-K/094-B-16. The access is off of approximately km 4.7 of Townsend Road. The washout is about 300 meters before the well and is not the main stream crossing culvert. It is hidden by grass and is a safety hazard as I ended up driving into it with my truck. This road is non-tenured and this notification is for your information only in case you want to go and mark the hazard or inspect the well. The inspection will show as a PASS due to limitations in KERMIT. The road is non-tenured and can't be listed as an asset on an inspection.						Central		20717	Well
30-Jul-2021	073986533-001	Whitecap Resources Inc.	30-Jul-2021		DLS: 14-02-084-14	No	Truck	Passed Inspection (Complete)	30-Jul-2021	30-Jul-2021	Routine							Central		01166	Pipeline, Well
30-Jul-2021	073987098-001	Whitecap Resources Inc.	30-Jul-2021		DLS: 08-11-084-14	No	Truck	Passed Inspection (Complete)	30-Jul-2021	30-Jul-2021	Routine							Central	00000349	01136	Facility, Pipeline, Well
30-Jul-2021	073987454-001	Whitecap Resources Inc.	30-Jul-2021		DLS: 06-12-084-14	No	Truck	Passed Inspection (Complete)	30-Jul-2021	30-Jul-2021	Routine							Central		06092	Pipeline, Well
30-Jul-2021	073987833-001	Whitecap Resources Inc.	30-Jul-2021		DLS: 06-11-084-14	No	Truck	Passed Inspection (Complete)	30-Jul-2021	30-Jul-2021	Routine							Central	00026514	01127, 31764	Facility, Pipeline, Well
30-Jul-2021	073988609-001	Whitecap Resources Inc.	30-Jul-2021		DLS: 16-11-084-14	No	Truck	Passed Inspection (Complete)	30-Jul-2021	30-Jul-2021	Routine	Access is overgrown						Central		00865	Pipeline, Well
30-Jul-2021	073989023-001	Whitecap Resources Inc.	30-Jul-2021		DLS: 14-11-084-14	No	Truck	Passed Inspection (Complete)	30-Jul-2021	30-Jul-2021	Routine							Central		00841	Pipeline, Well
30-Jul-2021	073989374-001	Whitecap Resources Inc.	30-Jul-2021		DLS: 06-14-084-14	No	Truck	Passed Inspection (Complete)	30-Jul-2021	30-Jul-2021	Routine							Central	00000351	00803	Facility, Pipeline, Well
30-Jul-2021	073989745-001	Whitecap Resources Inc.	30-Jul-2021		DLS: 08-14-084-14	No	Truck	Passed Inspection (Complete)	30-Jul-2021	30-Jul-2021	OGC Requested	Well valve handles not secured, fill in well cellar. New equipment install						Central	00026526, 00027120	00866, 33873	Facility, Pipeline, Well
30-Jul-2021	073990102-001	Whitecap Resources Inc.	30-Jul-2021		DLS: 12-13-084-14	No	Truck	Passed Inspection (Complete)	30-Jul-2021	30-Jul-2021	Routine							Central	00000049	06381	Facility, Pipeline, Well
30-Jul-2021	073990449-001	Whitecap Resources Inc.	30-Jul-2021		DLS: 06-13-084-14	No	Truck	Passed Inspection (Complete)	30-Jul-2021	30-Jul-2021	Routine							Central		00989	Pipeline, Well
30-Jul-2021	073990796-001	Whitecap Resources Inc.	30-Jul-2021		DLS: 03-13-084-14	No	Truck	Passed Inspection (Complete)	30-Jul-2021	30-Jul-2021	Routine							Central	00000350		Facility, Pipeline, Well
30-Jul-2021	073991141-001	Whitecap Resources Inc.	30-Jul-2021		DLS: 14-12-084-14	No	Truck	Passed Inspection (Complete)	30-Jul-2021	30-Jul-2021	Routine							Central		01037	Pipeline, Well

1-Aug-2021	074198390-001	Chevron Canada Limited	23-Aug-2021		NTS: B 003-K/094-O-12	No	Truck	Passed Inspection (Complete)	23-Aug-2021	23-Aug-2021	Routine	b-3-K: wellhead only, SCV ok, sign ok. b-A3-K; susp well and facility. Wellhead chained and locked, SCV ok, sign ok. Flowlines disconnected, blinds installed. b-B3-K; susp well and facility, Wellhead chained and locked. Overranged gas detector on LEL from SCV, moderate fill on glove test. Flowline disconnected, blinds installed. Spec blind installed on sales line at facility b-C3-K; wellhead only. Suspended. SCV ok, sign ok. b-D3-K; wellhead only. Suspended. SCV ok, sign ok. b-E3-K; wellhead only. Suspended. SCV below grating not tested, sign ok. b-F3-K; well is abandoned, tombstone in place. Comment: 1) Please conduct flow and buildup tests on surface casing vent for WA 29747 (b-B3-K) and provide data via e submission						North	00026017, 00026021	29195, 29727, 29747, 29748, 29749, 29750, 29751		Facility, Pipeline, Well
1-Aug-2021	074200020-001	Chevron Canada Limited	23-Aug-2021		NTS: C 086-F/094-O-12	No	Truck	Passed Inspection (Complete)	23-Aug-2021	23-Aug-2021	Routine	Suspended wellhead (ABNZ) and facility. Wellhead chained and locked. Gas detector overranged on LEL from surface casing vent Moderate fill on glove test. last tested sept 2019; no additional testing or reporting required at this time. Sign ok. Spec blind installed on sales line.						North	00008638, 00007850	25816		Facility, Pipeline, Well
1-Aug-2021	074000182-001	Canadian Natural Resources Limited	1-Aug-2021		DLS: 14-12-087-18	No	Truck	Passed Inspection (Complete)	1-Aug-2021	1-Aug-2021	Routine							Central		09381, 11914		Well
1-Aug-2021	074000531-001	Plateau Pipe Line Ltd.	1-Aug-2021		From: DLS: 14-12-087-18 To: DLS: 15-10-087-18	No	Truck	Passed Inspection (Complete)	1-Aug-2021	1-Aug-2021	Routine							Central				Pipeline, Road
1-Aug-2021	074000880-001	Kelt Exploration (LNG) Ltd.	1-Aug-2021		DLS: A 11-10-086-18	No	Truck	Passed Inspection (Complete)	1-Aug-2021	1-Aug-2021	Routine	Weeds on access and lease						Central		22896		Well
1-Aug-2021	074001433-001	Kelt Exploration (LNG) Ltd.	1-Aug-2021		DLS: 16-10-086-18	No	Truck	Passed Inspection (Complete)	1-Aug-2021	1-Aug-2021	Routine							Central	00007625	22573		Facility, Pipeline, Well
1-Aug-2021	074001787-001	Kelt Exploration (LNG) Ltd.	1-Aug-2021		DLS: 14-11-086-18	No	Truck	Passed Inspection (Complete)	1-Aug-2021	1-Aug-2021	Routine	Sign down at entrance Lease weeds						Central	00026381, 00026373	32842		Facility, Pipeline, Well
1-Aug-2021	074002141-001	STRATHCONA RESOURCES LTD.	1-Aug-2021		DLS: 14-14-086-18	No	Truck	Passed Inspection (Complete)	1-Aug-2021	1-Aug-2021	Routine							Central		08376, 10639		Pipeline, Well
1-Aug-2021	074002490-001	STRATHCONA RESOURCES LTD.	1-Aug-2021		DLS: 09-15-086-18	No	Truck	Passed Inspection (Complete)	1-Aug-2021	1-Aug-2021	Routine							Central		19261		Pipeline, Well
1-Aug-2021	074002837-001	STRATHCONA RESOURCES LTD.	1-Aug-2021		DLS: 08-10-086-18	No	Truck	Passed Inspection (Complete)	1-Aug-2021	1-Aug-2021	Routine							Central	00023899	24873		Facility, Pipeline, Well
1-Aug-2021	074003188-001	STRATHCONA RESOURCES LTD.	1-Aug-2021		DLS: 01-10-086-18	No	Truck	Passed Inspection (Complete)	1-Aug-2021	1-Aug-2021	Routine							Central		07763, 07942		Pipeline, Well
1-Aug-2021	074003539-001	STRATHCONA RESOURCES LTD.	1-Aug-2021		DLS: 16-03-086-18	No	Truck	Passed Inspection (Complete)	1-Aug-2021	1-Aug-2021	Routine							Central		07735		Pipeline, Well
1-Aug-2021	074003889-001	STRATHCONA RESOURCES LTD.	1-Aug-2021		DLS: 12-02-086-18	No	Truck	Passed Inspection (Complete)	1-Aug-2021	1-Aug-2021	Routine							Central		07853		Pipeline, Well
1-Aug-2021	074010686-001	Shanghai Energy Corporation	4-Aug-2021		NTS: C 086-F/094-P-04	No	Helicopter	Passed Inspection (Complete)	4-Aug-2021	3-Aug-2021	Planned	Abandoned well. Tombstone. Site clean.						North		18708		Pipeline, Well
1-Aug-2021	074011240-001	Shanghai Energy Corporation	4-Aug-2021		NTS: C 061-F/094-P-04	No	Helicopter	Passed Inspection (Complete)	4-Aug-2021	3-Aug-2021	Planned							North	00021195	19440		Facility, Pipeline, Well
1-Aug-2021	074011800-001	Shanghai Energy Corporation	4-Aug-2021		NTS: D 060-G/094-P-04	No	Helicopter	Passed Inspection (Complete)	4-Aug-2021	3-Aug-2021	Planned	SCADA calibration outdated. (Nov. /2015) Missing WHMIS label on tank.						North	00023214	23590		Facility, Pipeline, Well
1-Aug-2021	074012354-001	Shanghai Energy Corporation	4-Aug-2021		NTS: A 043-F/094-P-04	No	Helicopter	Passed Inspection (Complete)	4-Aug-2021	3-Aug-2021	Planned	SCADA calibration dated Jan. /2017.						North	00019676, 00020005	13299, 15194		Facility, Pipeline, Well
1-Aug-2021	074012913-001	Shanghai Energy Corporation	4-Aug-2021		NTS: D 049-G/094-P-04	No	Helicopter	Passed Inspection (Complete)	4-Aug-2021	3-Aug-2021	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected.						North	00019831	14231		Facility, Pipeline, Well
1-Aug-2021	074013473-001	Shanghai Energy Corporation	4-Aug-2021		NTS: D 048-G/094-P-04	No	Helicopter	Passed Inspection (Complete)	4-Aug-2021	3-Aug-2021	Planned	SCADA calibration outdated. (Nov. /2015)						North	00020584	17421		Facility, Pipeline, Well
1-Aug-2021	074014030-001	Murphy Oil Company Ltd.	4-Aug-2021		DLS: 15-08-078-17	No	Truck	Passed Inspection (Complete)	4-Aug-2021	4-Aug-2021	Planned							South	00024948, 00024949	26969, 26970, 30589, 30590, 30588, 30587, 32535		Facility, Pipeline, Well
1-Aug-2021	074014391-001	Shanghai Energy Corporation	4-Aug-2021		NTS: D-A 048-G/094-P-04	No	Helicopter	Passed Inspection (Complete)	4-Aug-2021	3-Aug-2021	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. (see D&PR Section 25(5)						North	00020598	17495		Facility, Pipeline, Well
1-Aug-2021	074015150-001	Shell Canada Limited	4-Aug-2021		DLS: 10-02-078-19	No	Truck	Passed Inspection (Complete)	4-Aug-2021	4-Aug-2021	Routine							South	00021990	20955		Facility, Pipeline, Well
1-Aug-2021	074015498-001	Shanghai Energy Corporation	4-Aug-2021		NTS: D 047-G/094-P-04	No	Helicopter	Passed Inspection (Complete)	4-Aug-2021	3-Aug-2021	Planned	Suspended well. Wellhead not chained and locked. SCV is open. Signage is good. Flow line is disconnected. Status for pipeline in Kermit is "active."						North	00020004	15193		Facility, Pipeline, Well
1-Aug-2021	074016055-001	Shell Canada Limited	4-Aug-2021		DLS: 13-12-078-19	No	Truck	Passed Inspection (Complete)	4-Aug-2021	4-Aug-2021	Routine							South	00022129	21246		Facility, Pipeline, Well
1-Aug-2021	074016628-001	Shanghai Energy Corporation	4-Aug-2021		NTS: B 055-G/094-P-04	No	Helicopter	Passed Inspection (Complete)	4-Aug-2021	3-Aug-2021	Planned	SCADA calibration outdated. (Nov. /2015)						North	00020097, 00020098	15774, 15773		Facility, Pipeline, Well
1-Aug-2021	074017196-001	Shanghai Energy Corporation	4-Aug-2021		NTS: A 045-G/094-P-04	No	Helicopter	Passed Inspection (Complete)	4-Aug-2021	3-Aug-2021	Planned	SCADA calibration outdated. (Nov. /2015)						North	00021847	20637		Facility, Pipeline, Well
1-Aug-2021	074017954-001	Shanghai Energy Corporation	4-Aug-2021		NTS: C 025-G/094-P-04	No	Helicopter	Passed Inspection (Complete)	4-Aug-2021	3-Aug-2021	Planned	SCADA calibration outdated. (Nov. /2015)						North	00020596, 00020597	17494, 17493		Facility, Pipeline, Well
1-Aug-2021	074018522-001	Shanghai Energy Corporation	4-Aug-2021		NTS: D 026-G/094-P-04	No	Helicopter	Passed Inspection (Complete)	4-Aug-2021	3-Aug-2021	Planned							North	00020580	17416		Facility, Pipeline, Well
1-Aug-2021	074019091-001	Shanghai Energy Corporation	4-Aug-2021		NTS: A 037-G/094-P-04	No	Helicopter	Passed Inspection (Complete)	4-Aug-2021	3-Aug-2021	Planned	SCADA calibration dated Jan. /2017.						North	00019852	14418, 15189		Facility, Pipeline, Well
1-Aug-2021	074019650-001	Shanghai Energy Corporation	4-Aug-2021		NTS: C 027-G/094-P-04	No	Helicopter	Deficiencies Corrected	13-Sep-2021	3-Aug-2021	Planned	SCADA calibration dated Jan. /2017.						North	00020583	17420		Facility, Pipeline, Well
1-Aug-2021	074020431-001	Shanghai Energy Corporation	4-Aug-2021		NTS: C 028-G/094-P-04	No	Helicopter	Passed Inspection (Complete)	4-Aug-2021	3-Aug-2021	Planned	SCADA calibration outdated. (Nov. /2015) Plug missing on wellhead flange. Heavy vegetation on this site.						North	00020001	15190		Facility, Pipeline, Well
1-Aug-2021	074020995-001	Shanghai Energy Corporation	4-Aug-2021		NTS: A 013-F/094-P-04	No	Helicopter	Deficiencies Corrected	23-Aug-2021	3-Aug-2021	Planned	SCADA calibration outdated. (Dec. /2015)						North	00021849	20642		Facility, Pipeline, Well
1-Aug-2021	074021354-001	Shell Canada Limited	4-Aug-2021		DLS: 09-30-077-18	No	Truck	Passed Inspection (Complete)	4-Aug-2021	4-Aug-2021	Routine							South	00025266, 00025267	27576, 27577		Facility, Pipeline, Well
1-Aug-2021	074022334-001	Shanghai Energy Corporation	4-Aug-2021		NTS: C 002-H/094-P-04	No	Helicopter	Deficiencies Corrected	23-Aug-2021	3-Aug-2021	Planned	SCADA calibration dated Jan. /2017.						North	00019680	13321		Facility, Pipeline, Well
1-Aug-2021	074022923-001	Shanghai Energy Corporation	4-Aug-2021		NTS: D 004-G/094-P-04	No	Helicopter	Passed Inspection (Complete)	4-Aug-2021	3-Aug-2021	Planned	SCADA calibration outdated. (Dec. /2015)						North	00022480	22525		Facility, Pipeline, Well
1-Aug-2021	074023485-001	Shanghai Energy Corporation	4-Aug-2021		NTS: D 093-B/094-P-04	No	Helicopter	Deficiencies Corrected	23-Aug-2021	3-Aug-2021	Planned	SCADA calibration dated Jan. /2017.						North	00020232, 00020233	16251, 16252		Facility, Pipeline, Well
1-Aug-2021	074024074-001	Shanghai Energy Corporation	4-Aug-2021		NTS: B 092-B/094-P-04	No	Helicopter	Passed Inspection (Complete)	4-Aug-2021	3-Aug-2021	Planned	SCADA calibration outdated. (Dec. /2015)						North	00020221	16229		Facility, Pipeline, Well
1-Aug-2021	074024701-001	Shanghai Energy Corporation	4-Aug-2021		NTS: B 093-B/094-P-04	No	Helicopter	Deficiencies Corrected	23-Aug-2021	3-Aug-2021	Planned	SCADA calibration outdated. (Dec. /2015)						North	00020222, 00020223	16231, 16232		Facility, Pipeline, Well
1-Aug-2021	074025281-001	Shanghai Energy Corporation	4-Aug-2021		NTS: C 094-B/094-P-04	No	Helicopter	Deficiencies Corrected	23-Aug-2021	3-Aug-2021	Planned	SCADA calibration outdated. (Dec. /2015)						North	00020166, 00020167	16110, 16111		Facility, Pipeline, Well
1-Aug-2021	074025860-001	Shanghai Energy Corporation	4-Aug-2021		NTS: D 097-B/094-P-04	No	Helicopter	Passed Inspection (Complete)	4-Aug-2021	3-Aug-2021	Planned	SCADA calibration outdated. (Dec. /2015)						North		16108, 16109		Facility, Pipeline, Well
1-Aug-2021	074026419-001	Shanghai Energy Corporation	4-Aug-2021		NTS: A 098-B/094-P-04	No	Helicopter	Passed Inspection (Complete)	4-Aug-2021	3-Aug-2021	Planned	SCADA calibration outdated. (Dec. /2015)						North	00019947, 00019948	15010, 15011		Facility, Pipeline, Well
1-Aug-2021	074027017-001	Shanghai Energy Corporation	4-Aug-2021		NTS: A 100-B/094-P-04	No	Helicopter	Passed Inspection (Complete)	4-Aug-2021	3-Aug-2021	Planned	SCADA calibration outdated. (Dec. /2015) Location a-A100-B/94-P-4 is a cellar and conductor casing only.						North	00020976	18831		Facility, Pipeline, Well
1-Aug-2021	074027571-001	Shanghai Energy Corporation	4-Aug-2021		NTS: C 089-B/094-P-04	No	Helicopter	Passed Inspection (Complete)	4-Aug-2021	3-Aug-2021	Planned	SCADA calibration outdated. (Dec. /2015) Cap missing on flange on line next to Foamer tank.						North	00022448, 00022496	22054, 21941		Facility, Pipeline, Well
1-Aug-2021	074028267-001	Shanghai Energy Corporation	4-Aug-2021		NTS: A 082-C/094-P-04	No	Helicopter	Deficiencies Corrected	23-Aug-2021	3-Aug-2021	Planned	SCADA calibration outdated. (Dec. /2015)						North	00021123, 00021124	19278, 19279		Facility, Pipeline, Well
1-Aug-2021	074028871-001	Shanghai Energy Corporation	4-Aug-2021		NTS: A 061-C/094-P-04	No	Helicopter	Deficiencies Corrected	23-Aug-2021	3-Aug-2021	Planned	SCADA calibration outdated. (Dec. /2015) Some dead vegetation under secondary containment for tanks.						North	00020006	15195		Facility, Pipeline, Well
1-Aug-2021	074029450-001	Shanghai Energy Corporation	4-Aug-2021		NTS: B 061-C/094-P-04	No	Helicopter	Passed Inspection (Complete)	4-Aug-2021	3-Aug-2021	Planned	SCADA calibration outdated. (Dec. /2015)						North	00022750, 00022751	22655, 22656		Facility, Pipeline, Well
1-Aug-2021	074030016-001	Shanghai Energy Corporation	4-Aug-2021		NTS: C 042-C/094-P-04	No	Helicopter	Deficiencies Corrected	10-Aug-2021	3-Aug-2021	Planned	Suspended well. SCV is open. Signage is good. No SCADA calibration tag.						North	00019749	13729		Facility, Pipeline, Well
1-Aug-2021	074030667-001	Shanghai Energy Corporation	4-Aug-2021		NTS: B 049-B/094-P-04	No	Helicopter	Passed Inspection (Complete)	4-Aug-2021	3-Aug-2021	Planned	SCADA calibration dated Jan. /2017.						North	00019645	13191		Facility, Pipeline, Well
1-Aug-2021	074031273-001	Shanghai Energy Corporation	4-Aug-2021		NTS: D 034-B/094-P-04	No	Helicopter	Deficiencies Corrected	23-Aug-2021	3-Aug-2021	Planned	SCADA calibration outdated. (Dec. /2015)						North	00020414, 00020541	16815, 17224		Facility, Pipeline, Well
1-Aug-2021	074031854-001	Shanghai Energy Corporation	4-Aug-2021		NTS: D 035-B/094-P-04	No	Helicopter	Passed Inspection (Complete)	4-Aug-2021	3-Aug-2021	Planned	SCADA calibration outdated. (Dec. /2015)						North	00020009, 00020010	15203, 15204		Facility, Pipeline, Well
1-Aug-2021	074032619-001	Shanghai Energy Corporation	4-Aug-2021		NTS: D 036-B/094-P-04	No	Helicopter	Passed Inspection (Complete)	4-Aug-2021	3-Aug-2021	Planned	SCADA calibration outdated. (Dec. /2015)						North	00019999, 00020000	15186, 15187		Facility, Pipeline, Well
1-Aug-2021	074033299-001	Shanghai Energy Corporation	4-Aug-2021		NTS: C 022-B/094-P-04	No	Helicopter	Deficiencies Corrected	26-Aug-2021	3-Aug-2021	Planned	SCADA calibration outdated. (Dec. /2015)						North	00021934	20821		Facility, Pipeline, Well
1-Aug-2021	074033872-001	Shanghai Energy Corporation	4-Aug-2021		NTS: A 057-A/094-P-04	No	Helicopter	Passed Inspection (Complete)	4-Aug-2021	3-Aug-2021	Planned	SCADA calibration dated Jan. /2017.						North	00022118	21223		Facility, Pipeline, Well
1-Aug-2021	074034429-001	Shanghai Energy Corporation	4-Aug-2021		NTS: C 004-A/094-P-04	No	Helicopter	Passed Inspection (Complete)	4-Aug-2021	3-Aug-2021	Planned	SCADA calibration outdated. (Dec. /2015)						North	00021374	19777		Facility, Pipeline, Well
1-Aug-2021	074034986-001	Shanghai Energy Corporation	4-Aug-2021		NTS: A 005-A/094-P-04	No	Helicopter	Passed Inspection (Complete)	4-Aug-2021	3-Aug-2021	Planned	SCADA calibration outdated. (Dec. /2015) Heavy vegetation on this site.						North	00022236	21461		Facility, Pipeline, Well
1-Aug-2021	074035545-001	Shanghai Energy Corporation	4-Aug-2021		NTS: B 011-B/094-P-04	No	Helicopter	Passed Inspection (Complete)	4-Aug-2021	3-Aug-2021	Planned	SCADA calibration outdated. (Dec. /2015)						North	00021926, 00021927	20807, 20808		Facility, Pipeline, Well
1-Aug-2021	074036108-001	Shanghai Energy Corporation	4-Aug-2021		NTS: B 012-B/094-P-04	No	Helicopter	Deficiencies Corrected	26-Aug-2021	3-Aug-2021	Planned	SCADA calibration outdated. (Dec. /2015)						North	00022432	21907		Facility, Pipeline, Well
1-Aug-2021	074036836-001	Repsol Oil & Gas Canada Inc.	4-Aug-2021		DLS: 04-14-077-19	No	Truck	Passed Inspection (Complete)	4-Aug-2021	4-Aug-2021	Routine	All valves must be chained and locked or valve handles must be removed						South	00024034	25162		Facility, Pipeline, Well
1-Aug-2021	074055277-001	PETRONAS Energy Canada Ltd.	6-Aug-2021		NTS: D 032-J/094-B-16	Yes	Truck	Passed Inspection (Complete)	6-Aug-2021	3-Aug-2021	Planned	Start Up Inspection new Compressor Station Receive completed inspection reports. Action items: 1.) Submit completed PSSR. 2.) Submit updated car seal report. Noted some missing in fuel gas PSHH and dehies to flare on blow down valves outside building. 3.) Grounding outside compressor on drain tank along with vent to atmosphere on regulator in compressor 320. 4.) PAV inlet chain reconnect on 16" a-40-J inlet.						Central	00027168			Facility, Pipeline, Well
1-Aug-2021	074131719-001	Diamond LNG Canada Ltd.	16-Aug-2021		From: DLS: 10-27-078-17 To: DLS: 06-33-078-19	Yes	Truck	Passed Inspection (Complete)	16-Aug-2021	3-Aug-2021	Routine	Inspected HDD site after drag section was pulled under the Kiskatnaw River. Drilling site was is good condition and clean-up was underway. Pipe on exit side was being excavated and drilling mud was being removed from bell-hole. The pipe appeared to be in good condition with no noticeable damage to coating. Area where fluid losses occurred still needed to have final clean-up. This was going to occurred at a later date. No concerns at time of visit.						South				Pipeline, Road
1-Aug-2021	074132629-001	Diamond LNG Canada Ltd.	16-Aug-2021		From: DLS: 10-27-078-17 To: DLS: 06-33-078-19	Yes	Truck	Passed Inspection (Complete)	16-Aug-2021	3-Aug-2021	Routine	Aug 3 - Inspected remote sump site (East) ADI# 100113437. Sumps on site looked good. New fencing was appropriate and fluid levels were acceptable. Looked at LWD operations and found no concerns. Asked that a sign be placed at the spray field indicating operations. Aug 4 - Inspected remote sump site (West) ADI# 100113617. Sumps on site looked good. New fencing was appropriate and fluid levels were acceptable. No concerns at time of inspection.						South				Pipeline, Road
1-Aug-2021	074297068-001	Diamond LNG Canada Ltd.	30-Aug-2021		From: DLS: 10-27-078-17 To: DLS: 06-33-078-19	Yes	Truck	Passed Inspection (Complete)	30-Aug-2021	3-Aug-2021	Routine	Inspected road crossings at KP 6+575, KP 10+250 and KP 12+300. No concerns at time of inspection.	All pipe used was double coated.					South				Pipeline, Road
1-Aug-2021	074037396-001	Repsol Oil & Gas Canada Inc.	5-Aug-2021		DLS: 15-10-077-19	No	Truck	Passed Inspection (Complete)	5-Aug-2021	4-Aug-2021	Routine	All valves must be chained and locked or valve handles must be removed						South	00024056, 00024118	25224, 25356		Facility, Pipeline, Well
1-Aug-2021	074039718-001	Canadian Natural Resources Limited	5-Aug-2021		NTS: D 082-J/094-H-01	No	Truck	Passed Inspection (Complete)	5-Aug-2021	4-Aug-2021	Routine							Central		17436		Well
1-Aug-2021	074040065-001	Canadian Natural Resources Limited	5-Aug-2021		NTS: D 090-H/094-H-01	No	Truck	Passed Inspection (Complete)	5-Aug-2021	4-Aug-2021	Routine							Central		13160		Well
1-Aug-2021	074040410-001	Canadian Natural Resources Limited	5-Aug-2021		NTS: C 087-H/094-H-01	No	Truck	Passed Inspection (Complete)	5-Aug-2021	4-Aug-2021	Routine							Central		13026		Well
1-Aug-2021	074040757-001	Canadian Natural Resources Limited	5-Aug-2021		NTS: A 097-H/094-H-01	No	Truck	Passed Inspection (Complete)	5-Aug-2021	4-Aug-2021	Routine							Central	00019537	12429		Facility, Pipeline, Well
1-Aug-2021	074041114-001	Canadian Natural Resources Limited	5-Aug-2021		NTS: A 098-H/094-H-01	No	Truck	Passed Inspection (Complete)	5-Aug-2021	4-Aug-2021	Routine							Central		13027		Well
1-Aug-2021	074041459-001	Canadian Natural Resources Limited	5-Aug-2021		NTS: B 088-H/094-H-01	No	Truck	Passed Inspection (Complete)	5-Aug-2021	4-Aug-2021	Routine							Central	00005227	13434, 14380		Facility, Pipeline, Well
1-Aug-2021	074041810-001	Canadian Natural Resources Limited	5-Aug-2021		NTS: A 068-H/094-H-01	No	Truck	Passed Inspection (Complete)	5-Aug-2021	4-Aug-2021	Routine							Central		13643		Well
1-Aug-2021	074042157-001	Canadian Natural Resources Limited	5-Aug-2021		NTS: D 044-H/094-H-01	No	Truck	Passed Inspection (Complete)	5-Aug-2021	4-Aug-2021	Routine							Central	00007134	13644		Facility, Pipeline, Well
1-Aug-2021	074042504-001	Canadian Natural Resources Limited	5-Aug-2021		NTS: D 035-H/094-H-01	No	Truck	Passed Inspection (Complete)	5-Aug-2021	4-Aug-2021	Routine							Central	00007223	14113		Facility, Pipeline, Well
1-Aug-2021	074042994-001	Canadian Natural Resources Limited	5-Aug-2021		NTS: C 014-H/094-H-01	No	Truck	Passed Inspection (Complete)	5-Aug-2021	4-Aug-2021	Routine	Valve handles not secured after suspension						Central	00007222	14038, 14092		Facility, Pipeline, Well
1-Aug-2021	074043348-001	Canadian Natural Resources Limited	5-Aug-2021		NTS: C 005-H/094-H-01	No	Truck	Passed Inspection (Complete)	5-Aug-2021	4-Aug-2021	Routine	Flowline is still connected						Central	00007162	13607, 17749		Facility, Pipeline, Well
1-Aug-2021	074043697-001	Canadian Natural Resources Limited	5-Aug-2021		NTS: C 006-H/094-H-01	No	Truck	Passed Inspection (Complete)	5-Aug-2021	4-Aug-2021	Routine	SCV flow meter						Central		13620		Well
1-Aug-2021	074054134-001	PETRONAS Energy Canada Ltd.	6-Aug-2021		NTS: A 040-J/094-A-13	No	Truck	Passed Inspection (Complete)	6-Aug-2021	4-Aug-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00017970	29711, 29992, 29993, 31308, 31309		Facility, Pipeline, Well
1-Aug-2021	074054873-001	PETRONAS Energy Canada Ltd.	9-Aug-2021		NTS: C 001-I/094-B-16	No	Truck	Passed Inspection (Complete)	9-Aug-2021	4-Aug-2021	Planned	COMMENTS: -The c-81-I well has a surface casing vent leak. I see there are submissions in IRIS indicating that you have submitted the test results to the OGC esubmission portal. The hose into the containment is venting gas and bubbling within the rain water inside of the containment.						Central	00018226	28821, 28975, 29298, 31039, 31040, 31041, 31735, 31736, 31737, 31738, 31739, 31740		Facility, Pipeline, Well
1-Aug-2021	074055632-001	PETRONAS Energy Canada Ltd.	6-Aug-2021		NTS: D 002-I/094-B-16	No	Truck	Passed Inspection (Complete)	6-Aug-2021	4-Aug-2021	Planned	COMMENTS: -No concerns here at this time.						Central		31042, 31043	Well	
1-Aug-2021	074056493-001	PETRONAS Energy Canada Ltd.	6-Aug-2021		NTS: B-A 011-I/094-B-16	No	Truck	Passed Inspection (Complete)	6-Aug-2021	4-Aug-2021	Planned	COMMENTS: -No concerns here at this time.						Central		31733, 31734	Well	
1-Aug-2021	074057064-001	Ovintiv Canada ULC	6-Aug-2021		NTS: D 097-G/093-P-01	No	Truck	Passed Inspection (Complete)	6-Aug-2021	6-Aug-2021	Follow Up							South	00023204	23573		Facility, Pipeline, Well
1-Aug-2021	074057630-001	Tidewater Midstream and Infrastructure Ltd	6-Aug-2021		NTS: A 009-J/093-P-01	No	Truck	Passed Inspection (Complete)	6-Aug-2021	6-Aug-2021	Follow Up	Note: tree fallen across lease road						South		21550	Pipeline, Well	
1-Aug-2021	074058189-001	Tidewater Midstream and Infrastructure Ltd	6-Aug-2021		NTS: D 018-J/093-P-01	No	Truck	Passed Inspection (Complete)	6-Aug-2021	6-Aug-2021	Planned							South	00023247	23654		Facility, Pipeline, Well
1-Aug-2021	074058689-001	PETRONAS Energy Canada Ltd.	6-Aug-2021		NTS: E 003-I/094-B-16	No	Truck	Passed Inspection (Complete)	6-Aug-2021	4-Aug-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00008121, 00001275, 00018377	00168		Facility, Pipeline, Well
1-Aug-2021	074059461-001	Ovintiv Canada ULC	6-Aug-2021		NTS: C 048-J/093-P-01	No	Truck	Passed Inspection (Complete)	6-Aug-2021	6-Aug-2021	Planned							South	00021162	19383		Facility, Pipeline, Well
1-Aug-2021	074060016-001	Canadian Natural Resources Limited	6-Aug-2021		NTS: B-A 003-I/094-B-16	No	Truck	Passed Inspection (Complete)	6-Aug-2021	4-Aug-2021	Planned	COMMENTS: -No concerns here at this time.						Central		16826	Well	
1-Aug-2021	074060368-001	Ovintiv Canada ULC	6-Aug-2021		NTS: D-A 030-J/093-P-01	No	Truck	Passed Inspection (Complete)	6-Aug-2021	6-Aug-2021	Planned	Note: Well identifier sign has no legible flammable sticker.						South	00023182	23540		Facility, Pipeline, Well
1-Aug-2021	074061480-001	Canadian Natural Resources Limited	6-Aug-2021		NTS: B 065-J/093-P-01	No	Truck	Passed Inspection (Complete)	6-Aug-2021	6-Aug-2021	Planned							South		18902	Well	
1-Aug-2021	074062030-001	Spartan Delta Corp.	6-Aug-2021		NTS: B 053-J/093-P-01	No	Truck	Passed Inspection (Complete)	6-Aug-2021	6-Aug-2021	Planned							South	00021029	19002, 23064		Facility, Pipeline, Well
1-Aug-2021	074062386-001	Canadian Natural Resources Limited	6-Aug-2021		NTS: C 004-I/094-B-16	No	Truck	Passed Inspection (Complete)	6-Aug-2021	4-Aug-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00003769, 00008451	11741		Facility, Pipeline, Well
1-Aug-2021	074064626-001	Canadian Natural Resources Limited	6-Aug-2021		NTS: B-A 025-I/094-B-16	No	Truck	Passed Inspection (Complete)	6-Aug-2021	4-Aug-2021	Planned	COMMENTS: -the fisher 4660 at the wellhead needs to be locked closed to prevent tampering of the settings, if it is in use.						Central	00008413	10539		Facility, Pipeline, Well
1-Aug-2021	074066637-001	PETRONAS Energy Canada Ltd.	6-Aug-2021		NTS: B 025-I/094-B-16	No	Truck	Passed Inspection (Complete)	6-Aug-2021	4-Aug-2021	Planned	COMMENTS: -No concerns here at this time.						Central		00112	Well	
1-Aug-2021	074069676-001	Canadian Natural Resources Limited	9-Aug-2021		NTS: D 058-J/094-B-16	No	Truck	Passed Inspection (Complete)	9-Aug-2021	4-Aug-2021	Planned	COMMENTS: -faded flammable symbol on least entrance location signage.						Central	00020633	17673		Facility, Pipeline, Well
1-Aug-2021	074070239-001	Canadian Natural Resources Limited	9-Aug-2021		NTS: B 057-I/094-B-16	No	Truck	Passed Inspection (Complete)	9-Aug-2021	4-Aug-2021	Routine	COMMENTS: -No concerns here at this time.						Central		11519	Well	
1-Aug-2021	074070979-001	Canadian Natural Resources Limited	9-Aug-2021		NTS: B 068-I/094-B-16	No

4-Aug-2021	074071540-001	Canadian Natural Resources Limited	9-Aug-2021		NTS: A 079-I/094-B-16	No		Passed Inspection (Complete)	9-Aug-2021	6-Aug-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00020853	18382	Facility, Pipeline, Well
5-Aug-2021	074045890-001	Orphan Fund	5-Aug-2021		DLS: 09-01-083-17	No	Truck	Passed Inspection (Complete)	5-Aug-2021	5-Aug-2021	Complaint	Flaring and odour complaint from area. Originally reported to possibly be Leucrotta but I confirmed it was this location and the active abandonment of this well. I spoke with the onsite consultant. I confirmed there was some sour gas flared during yesterdays operation at the time of the complaint. I was able to explain to the complainant what happened and what the service rig was doing. She has no further concerns.						Central		19942	Pipeline, Well
5-Aug-2021	074048926-001	Shell Canada Limited	5-Aug-2021		DLS: 16-02-078-22	No	Truck	Passed Inspection (Complete)	5-Aug-2021	5-Aug-2021	Routine	Well head is chained and locked, no other equipment is on site. No concerns were observed on day of inspection.	-SCVF ok -Site and access were recently sprayed for vegetation control -Large low spot in N/E corner of location					South	00024135	25398	Facility, Pipeline, Well
5-Aug-2021	074050645-001	Ovintiv Canada ULC	6-Aug-2021		NTS: A 098-A/093-P-09	No	Truck	Passed Inspection (Complete)	6-Aug-2021	6-Aug-2021	Follow Up	Follow up to inspection #07369725S-001						South		22757	Pipeline, Well
5-Aug-2021	074051206-001	Murphy Oil Company Ltd.	6-Aug-2021		DLS: 16-33-077-18	No	Truck	Deficiencies Corrected	15-Sep-2021	6-Aug-2021	Routine							South	00024663	26378	Facility, Pipeline, Well
5-Aug-2021	074051784-001	Murphy Oil Company Ltd.	6-Aug-2021		DLS: 16-36-077-18	No	Truck	Passed Inspection (Complete)	6-Aug-2021	6-Aug-2021	Routine							South	00024517, 00024518	26123, 26124	Facility, Pipeline, Well
5-Aug-2021	074062948-001	Canadian Natural Resources Limited	6-Aug-2021		NTS: B 014-C/093-P-08	No	Truck	Passed Inspection (Complete)	6-Aug-2021	6-Aug-2021	Planned							South	00023788	24642	Facility, Pipeline, Well
5-Aug-2021	074063503-001	Cenovus Energy Inc.	6-Aug-2021		NTS: D 073-K/093-P-01	No	Truck	Passed Inspection (Complete)	6-Aug-2021	6-Aug-2021	Planned							South		07117	Pipeline, Well
5-Aug-2021	074064266-001	Ovintiv Canada ULC	6-Aug-2021		NTS: A 082-K/093-P-01	No	Truck	Deficiencies Corrected	19-Aug-2021	6-Aug-2021	Planned							South	00024651	26355	Facility, Pipeline, Well
5-Aug-2021	074065208-001	Ovintiv Canada ULC	6-Aug-2021		NTS: B 081-K/093-P-01	No	Truck	Deficiencies Corrected	10-Sep-2021	6-Aug-2021	Planned							South	00021060, 00025922	19088, 29258	Facility, Pipeline, Well
5-Aug-2021	074066285-001	Ovintiv Canada ULC	6-Aug-2021		NTS: D 092-K/093-P-01	No	Truck	Passed Inspection (Complete)	6-Aug-2021	6-Aug-2021	Planned							South	00020281	16412, 16413	Facility, Pipeline, Well
5-Aug-2021	074067190-001	Ovintiv Canada ULC	6-Aug-2021		NTS: D 002-C/093-P-08	No	Truck	Passed Inspection (Complete)	6-Aug-2021	6-Aug-2021	Planned							South	00022113	21213, 21214	Facility, Pipeline, Well
5-Aug-2021	074067960-001	Ovintiv Canada ULC	6-Aug-2021		NTS: C 002-C/093-P-08	No	Truck	Passed Inspection (Complete)	6-Aug-2021	6-Aug-2021	Planned							South	00021221	19498	Facility, Pipeline, Well
5-Aug-2021	074077097-001	PETRONAS Energy Canada Ltd.	9-Aug-2021		NTS: B 097-I/094-B-16	No	Truck	Passed Inspection (Complete)	9-Aug-2021	5-Aug-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00018002	29755	Facility, Pipeline, Well
5-Aug-2021	074072654-001	PETRONAS Energy Canada Ltd.	9-Aug-2021		NTS: B 088-B/094-G-01	No	Truck	Passed Inspection (Complete)	9-Aug-2021	5-Aug-2021	Planned	COMMENTS: -there is a large hornets/wasps nest being built at the 90 in the flowline by the wellhead. It is on the flowline support/piling and is actve. Be careful -no other concerns here at this time.						Central	00020320	01350, 16559	Facility, Pipeline, Well
5-Aug-2021	074073222-001	PETRONAS Energy Canada Ltd.	9-Aug-2021		NTS: B 099-B/094-G-01	No	Truck	Passed Inspection (Complete)	9-Aug-2021	5-Aug-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00018450	00732, 00739	Facility, Pipeline, Well
5-Aug-2021	074074020-001	PETRONAS Energy Canada Ltd.	9-Aug-2021		NTS: D 010-G/094-G-01	No	Truck	Passed Inspection (Complete)	9-Aug-2021	5-Aug-2021	Planned	COMMENTS: -No concerns here at this time. -as per the database, this well has not produced since November 2020						Central		00541	Well
5-Aug-2021	074074801-001	PETRONAS Energy Canada Ltd.	9-Aug-2021		NTS: D 022-F/094-G-01	No	Truck	Passed Inspection (Complete)	9-Aug-2021	5-Aug-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00024745	26543	Facility, Pipeline, Well
5-Aug-2021	074075974-001	PETRONAS Energy Canada Ltd.	9-Aug-2021		NTS: A 021-F/094-G-01	No	Truck	Passed Inspection (Complete)	9-Aug-2021	5-Aug-2021	Planned	COMMENTS: -recent workover done on well. Flowline is disconnected. WELLHEAD valves should be chained and locked, but are not. -At time of inspection, i could hear and smell gas at the wellhead. Upon further inspection, I found that the surface casing vent is leaking gas, but it was not coming out of the end of the SCV assembly, it was leaking out from the threaded portion of the 90 on the SCV. There looks to be a burst plate in the SCV assembly, that being why the gas is not leaking out of the end of vent, but rather through the threads. Please contact the OGC engineering group ASAP. Thank you						Central	00018442	00711	Facility, Pipeline, Well
5-Aug-2021	074076595-001	PETRONAS Energy Canada Ltd.	9-Aug-2021		NTS: A 016-F/094-G-01	No	Truck	Passed Inspection (Complete)	9-Aug-2021	5-Aug-2021	Planned	COMMENTS: -the catadyne regulator is not vented outside of the building. This needs to be completed prior to starting up of the catadyne.						Central	00020708	17901	Facility, Pipeline, Well
5-Aug-2021	074077907-001	PETRONAS Energy Canada Ltd.	9-Aug-2021		NTS: C 027-F/094-G-01	No	Truck	Passed Inspection (Complete)	9-Aug-2021	5-Aug-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00021665	20284	Facility, Pipeline, Well
5-Aug-2021	074078482-001	PETRONAS Energy Canada Ltd.	9-Aug-2021		NTS: A 054-F/094-G-01	No	Truck	Passed Inspection (Complete)	9-Aug-2021	5-Aug-2021	Planned	COMMENTS: -No concerns here at this time.						Central		13022, 15665	Well
5-Aug-2021	074079047-001	PETRONAS Energy Canada Ltd.	9-Aug-2021		NTS: A 078-F/094-G-01	No	Truck	Passed Inspection (Complete)	9-Aug-2021	5-Aug-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00022400	21836	Facility, Pipeline, Well
5-Aug-2021	074136119-001	TAQA North Ltd.	16-Aug-2021		DLS: 11-09-084-21	No	Truck	Passed Inspection (Complete)	16-Aug-2021	16-Aug-2021	Routine	For Information Only: Due to Site C construction, realignment of Highway 29 will have the highway constructed in close proximity to this abandoned well bore.						Central		04485	Pipeline, Well
5-Aug-2021	074344949-001	Coastal GasLink Pipeline Ltd.	3-Sep-2021		From: NTS: A 077-A/103-I-02 To: NTS: D 025-B/103-I-02	Yes	Truck	Passed Inspection (Complete)	3-Sep-2021	3-Sep-2021	Routine	- Reviewed welding procedures and certifications at Kitimat Meter station - Material handling and storage is appropriate - Watercourse 739.1T: monitor, Not isolated at time of inspection - pipeline ROW appears to be in good condition. ESC in place.						South			Pipeline, Road
9-Aug-2021	074096252-001	Canadian Natural Resources Limited	13-Aug-2021		DLS: 08-34-083-15	No	Truck	Deficiencies Corrected	8-Sep-2021	9-Aug-2021	Planned	NRM meter, mcc and pl riser 3 PL 3-32-83-15 NL RS06 6-36-83-14 BC 4359-2 15-10-83-15 BC 4359-4						Central	00000298		Facility, Pipeline, Well
10-Aug-2021	074081147-001	Trans Mountain Pipeline ULC	16-Aug-2021		From: NTS: B 020-B/083-E-03 To: NTS: A 035-F/083-D-03	Yes	Truck	Passed Inspection (Complete)	16-Aug-2021	10-Aug-2021	Routine	Joint inspection with operator. KP 490+180, Wetland SP3-ACR1-0617-F1, Sediment fence on matted access requires maintenance. Pump off, the filter bag has a hole in it, crew replaced the filter bag immediately. KP 490+090, Baer Creek, BC-3, S2, no concerns noted at the time of the inspection. KP 490+880, BC-4, NCD, no concerns noted at the time of the inspection. KP 491+100, Marathon Creek, S2, Isolation in progress. Up stream pump around consists of 8 - 10" pumps, intakes are boxed and screened meeting DFO requirements (4 pumps working, 4 pumps on standby). Pump around goes to metal diffusers that enter the watercourse down stream of the isolation. Isolation by bags up stream and down stream. Trench water to be pumped by 2 - 3" pumps to well vegetated area with 6" pump as backup. Water quality monitoring in place. Fish salvage crew in place. Site specific isolation plan on location. KP 493+320, BC 5f, S6, temporary matted crossing requires maintenance, discussed with operator on location. KP 493+240, BC 5d, NCD, Crossing requires maintenance to re-establish flow of NCD. OGC Arc # 00612068, access around existing pigging station, Spatial data on the OGC and Transmountain tablets on location do not match the surveyed road. Operator will GPS the road and contact survey to determine the discrepancy. KP 511+010, Teepee Creek, BC-27, S3, clear-span bridge in place, Channel has been restored. KP 513+400, Crooked Creek, BC-28, S3, Clear-span bridge in place, channel has been partially restored awaiting tie in completions. KP 526+820, Canoe River, BC-36, S1B, Clear-span bridge in place KP 529+960, Camp Creek, BC-38, S2, Clear-span bridge in place, spawning deterrent in trench location KP 530+180, NCD, BC-67a, Restored channel with culvert KP 550+550, BC-68, S6, Restored channel with culvert, KP 550+590,BC-69, S6 / S4, signage indicates fish bearing and non-fish bearing which is contradictory, closed bottom culvert in place, the stream was constructed as non-fish bearing. KP 550+850, BC-70, S4, existing closed bottom culvert in place that was not disturbed by pipeline construction (non-fish bearing), discussed with operator, site is under review						South			CIAS, Pipeline
10-Aug-2021	074081527-001	Canadian Natural Resources Limited	11-Aug-2021		DLS: 13-35-082-21	No	Truck	Passed Inspection (Complete)	11-Aug-2021	11-Aug-2021	Planned	Well has positive isolation between well and flowline. Valves handles are chained and locked. There are gauges in place on well head. These gauges need to be replaced with plugs as per suspended well requirements (Oil and Gas Activities Operations Manual 9.3.2 Table 9(A). There is a significant amount of Canada thistle on this location. Efforts to control this should be made. Canada thistle was identified on several other CNRL locations and access roads in the area.	-SCVF ok -100 bbl tk and meter building on site -Pipeline discontinued Nov 2017					South	00021352	19726	Facility, Pipeline, Well
10-Aug-2021	074082285-001	Cenovus Energy Inc.	11-Aug-2021		NTS: A 044-D/093-P-10	No	Truck	Deficiencies Corrected	25-Aug-2021	11-Aug-2021	Routine							South		22049, 22451, 22452, 22453, 22455	Pipeline, Well
10-Aug-2021	074082859-001	Repsol Oil & Gas Canada Inc.	11-Aug-2021		DLS: 03-06-078-22	No	Truck	Passed Inspection (Complete)	11-Aug-2021	11-Aug-2021	Routine	Well head is chained and locked, no concerns were observed on day of inspection.	-SCVF ok -Well head is the only equip on site -Poplar trees starting to grow up on location					South		25320	Pipeline, Well
10-Aug-2021	074083632-001	Cenovus Energy Inc.	11-Aug-2021		NTS: B 068-C/093-P-10	No	Truck	Passed Inspection (Complete)	11-Aug-2021	11-Aug-2021	Routine							South		17828	Pipeline, Well
10-Aug-2021	074083980-001	Crew Energy Inc.	11-Aug-2021		DLS: 03-01-083-21	No	Truck	Passed Inspection (Complete)	11-Aug-2021	11-Aug-2021	Routine	No concerns were observed on day of inspection. Pipeline inspection is on components on location only.	-SCVF ok -Methanol and inhibitor tks on site -Meter skid and 2 propane tks on site					South	00024641	26335	Facility, Pipeline, Well
10-Aug-2021	074084542-001	Canadian Natural Resources Limited	11-Aug-2021		NTS: B 047-D/093-P-10	No	Truck	Passed Inspection (Complete)	11-Aug-2021	11-Aug-2021	Routine							South	00022356	21714	Facility, Pipeline, Well
10-Aug-2021	074085298-001	Chevron Canada Limited	11-Aug-2021		NTS: C 001-K/094-O-05	No	Truck	Passed Inspection (Complete)	11-Aug-2021	11-Aug-2021	Routine	Pond liner has been removed, rolled up and stored on site. Bird wires, flagging and piles have been removed. Buildings, pumps, tanks, above ground lines removed. Entire site is chain link fenced. Gates are locked. Sign ok. Earthen pond is maybe 10 or 20% full of water.						North	00018015		Facility, Pipeline, Well
10-Aug-2021	074085649-001	Orphan Fund	11-Aug-2021		DLS: 06-06-083-20	No	Truck	Passed Inspection (Complete)	11-Aug-2021	11-Aug-2021	Routine	No concerns were observed at this location on the day of inspection.	-SCVF ok -Discontinued CNRL pipeline riser on site, Oct 2012, N2 purged					South		03003	Pipeline, Well
10-Aug-2021	074086738-001	Canadian Natural Resources Limited	11-Aug-2021		DLS: 06-25-082-21	No	Walk	Passed Inspection (Complete)	11-Aug-2021	11-Aug-2021	Routine	Site inspection identified significant amounts of Canada thistle on location. An effort to control the thistle should be made. No other concerns were observed on day of inspection.	-Well head has been removed, discontinued pipeline riser is the only equip on site -Wildlife activity was observed on large dirt mound at back on location -Beaver dams on access road inhibit truck access					South		04877	Well
10-Aug-2021	074087212-001	Ovintiv Canada ULC	11-Aug-2021		NTS: C 048-C/093-P-10	No	Truck	Passed Inspection (Complete)	11-Aug-2021	11-Aug-2021	Routine							South	00021290	19629	Facility, Pipeline, Well
10-Aug-2021	074088177-001	STRATHCONA RESOURCES LTD.	11-Aug-2021		NTS: C 054-D/093-P-10	No	Truck	Passed Inspection (Complete)	11-Aug-2021	11-Aug-2021	Routine							South	00022901	22988, 22989, 22990, 22991, 22992	Facility, Pipeline, Well
10-Aug-2021	074088888-001	Chevron Canada Limited	11-Aug-2021		NTS: D 028-B/094-O-12	No	Truck	Passed Inspection (Complete)	11-Aug-2021	11-Aug-2021	Routine	d-28-B (ABNZ) and d-A28 B are suspended. Both wells chained and locked, disconnected from flowlines. Blinds installed. d-B28-B cased well only (Water source well). Sign ok. Surface casing vents checked, ok. Signs ok. Facility is suspended. Spec blind installed on Sales pipeline.						North	00007772, 00023918, 00025979	24902, 29502, 30909	Facility, Pipeline, Well
10-Aug-2021	074089247-001	Cenovus Energy Inc.	11-Aug-2021		NTS: C 058-C/093-P-10	No	Truck	Passed Inspection (Complete)	11-Aug-2021	11-Aug-2021	Routine							South		16989	Pipeline, Well
10-Aug-2021	074089805-001	Ovintiv Canada ULC	11-Aug-2021		NTS: D 040-D/093-P-10	No	Truck	Passed Inspection (Complete)	11-Aug-2021	11-Aug-2021	Routine							South	00023933, 00024359	24924, 25831	Facility, Pipeline, Well
10-Aug-2021	074090407-001	Ovintiv Canada ULC	11-Aug-2021		NTS: D 043-D/093-P-10	No	Truck	Deficiencies Corrected	10-Nov-2021	11-Aug-2021	Routine							South	00025580	28275	Facility, Pipeline, Well
10-Aug-2021	074107736-001	Trans Mountain Pipeline ULC	13-Aug-2021			Yes	Walk	Passed Inspection (Complete)	13-Aug-2021	13-Aug-2021	Routine	Inspection with operator of section 3 POD's. POD # 001, Marathon Creek, not active at the time of inspection POD # 005, Teepee Creek, Active no pump or intake on location, tube containing permit on location, (no withdrawal records), no indicator if open or closed POD # 006, Crooked Creek, Active, tube containing permit on location, (no withdrawal records), no indicator if open or closed POD # 008, Canoe River, not active at the time of the inspection POD # 009, Camp Creek, Tube containing permit on location (no withdrawal records) pump and intake line present. NOTE: signage indicates POD # 010 which is not correct. No indicator if open or closed POD # 011, not active at the time of the inspection POD # 016, Active Not currently accessible due to bird buffer, POD # 018, Moosbeam Creek, active, tube containing permit on location (no withdrawal records), pump and intake line present, no indicator if open or closed.						South			Pipeline, Road
10-Aug-2021	074114771-001	Canadian Natural Resources Limited	13-Aug-2021		NTS: B 079-C/093-I-16	No	Truck	Deficiencies Corrected	24-Aug-2021	10-Aug-2021	Planned	Small leak at the gauge in regulator beside door of shack.						South		19488	Well
10-Aug-2021	074115364-001	Aitken Creek Gas Storage ULC	13-Aug-2021		NTS: D 044-I/094-A-13	Yes	Truck	Deficiencies Corrected	13-Sep-2021	10-Aug-2021	Planned	Site is being kept in good shape and very clean. Calibrations current. Reviewed minor issues with operations on oil battery side regarding car seal for PSHH and venting of one regulator. HP COMP 2160 psi: K5900 turbine on K106 recip off Boosters 700 psi: K101 to K105 mid off K2940 and 2950 refridge cmps off Mid Press Comp 1700 psi K 900 running, 910, 915,3900 off, 4900 on Well, SCVG Action Item: 1.) Noted 400 BBL containment for production water appeared to have wet ground leaving from berm. Operations were aware and plan to address.						Central	00000160, 00000161, 00008202, 00018490	01186	Facility, Pipeline, Well
10-Aug-2021	074115861-001	Canadian Natural Resources Limited	13-Aug-2021		NTS: C 048-C/093-I-16	No	Truck	Passed Inspection (Complete)	13-Aug-2021	10-Aug-2021	Planned	Fire eye in line heater showing fault.						South	00022709	21815, 22537	Facility, Pipeline, Well
10-Aug-2021	074116626-001	Canlin Energy Corporation	13-Aug-2021		NTS: D 060-I/093-I-09	No	Truck	Passed Inspection (Complete)	13-Aug-2021	10-Aug-2021	Planned	Missing cap on needle valve						South	00022497	22057	Facility, Pipeline, Well
10-Aug-2021	074117178-001	Canadian Natural Resources Limited	13-Aug-2021		NTS: D-A 060-I/093-I-09	No	Truck	Deficiencies Corrected	24-Aug-2021	10-Aug-2021	Planned	Catadyne regulator malfunctioning and constantly venting. Catadyne exhaust vent crushed.						South		23311	Well
10-Aug-2021	074118119-001	Canadian Natural Resources Limited	13-Aug-2021		NTS: A 097-I/093-I-16	No	Walk	Passed Inspection (Complete)	13-Aug-2021	10-Aug-2021	Planned	No issues found at time of inspection.						South		20397	Well
10-Aug-2021	074118883-001	Cenovus Energy Inc.	13-Aug-2021		NTS: D 017-K/093-I-16	No	Truck	Deficiencies Corrected	15-Sep-2021	10-Aug-2021	Routine	Surface Casing Vent has a burst plate installed and cannot vent to atmosphere. Please update BCOGC records through esubmission as to details of the installation.						South	00021211	19477	Facility, Pipeline, Well
10-Aug-2021	074119544-001	Canadian Natural Resources Limited	13-Aug-2021		NTS: D 008-K/093-I-16	No	Truck	Passed Inspection (Complete)	13-Aug-2021	10-Aug-2021	Routine	No issues found at time of inspection.						South	00021210	19476	Facility, Pipeline, Well
10-Aug-2021	074120109-001	Canadian Natural Resources Limited	13-Aug-2021		NTS: B 027-H/093-I-15	No	Truck	Passed Inspection (Complete)	13-Aug-2021	10-Aug-2021	Planned	No issues found at time of inspection.						South	00020851	18372	Facility, Pipeline, Well
10-Aug-2021	074122257-001	Trans Mountain Pipeline ULC	13-Aug-2021			Yes	Truck	Passed Inspection (Complete)	13-Aug-2021	13-Aug-2021	Routine	Inspection with operator of access roads. OGC Ancillary # 00181280, Road has not been constructed. OGC Ancillary # 00181281, Active road no concerns						South			Pipeline, Road
10-Aug-2021	074341568-001	Coastal GasLink Pipeline Ltd.	2-Sep-2021		From: NTS: B 003-E/093-K-03 To: NTS: A 002-I/093-I-02	Yes	Truck	Passed Inspection (Complete)	2-Sep-2021	2-Sep-2021	Routine	WC11C2A: vehicle crossing established, ESC in place. Continue to monitor poly and sump area. soils stored separately. - WC15C1+ WL11289: install is great, ESC in place. Very low risk site. - WC25C1 + WL 11378: currently under construction, crossing being implemented - WC 15C2A crossing in place, ESC is great condition. Signage to be updated. - POD 3 (9 Mile Creek): not being utilized - POD 4 (Tatsutnai Creek): Signage established, fish screen on intake, flow is being monitored. - WC 21C2A, WL11264 multiple channels, all intact. Solid buffer for streams. Little to no sedimentation risk at time of inspection.						South			Pipeline, Road
11-Aug-2021	074091832-001	Canadian Natural Resources Limited	11-Aug-2021		NTS: C 027-A/094-A-15	No	Truck	Passed Inspection (Complete)	11-Aug-2021	11-Aug-2021	Routine	Recent suspension, ensure securing of wellhead valves and disconnection of flowline						Central		09392	Well

11-Aug-2021	074092179-001	Canadian Natural Resources Limited	11-Aug-2021		NTS: A 028-A/094-A-15	No	Truck	Passed Inspection (Complete)	11-Aug-2021	11-Aug-2021	Routine	Recent suspension, ensure securing of wellhead valves and disconnection of flowline						Central	00002340	09443	Facility, Pipeline, Well
11-Aug-2021	074092528-001	Bonavista Energy Corporation	11-Aug-2021		NTS: A 021-I/094-A-10	No	Truck	Passed Inspection (Complete)	11-Aug-2021	11-Aug-2021	Routine							Central		02054	Pipeline, Well
11-Aug-2021	074092873-001	Bonavista Energy Corporation	11-Aug-2021		DLS: 06-03-088-17	No	Truck	Passed Inspection (Complete)	11-Aug-2021	11-Aug-2021	Routine							Central		02187	Pipeline, Well
11-Aug-2021	074093218-001	Canadian Natural Resources Limited	11-Aug-2021		DLS: 14-32-084-18	No	Truck	Passed Inspection (Complete)	11-Aug-2021	11-Aug-2021	Routine							Central		04500	Well
11-Aug-2021	074093563-001	Canadian Natural Resources Limited	11-Aug-2021		DLS: 07-30-084-18	No	Truck	Passed Inspection (Complete)	11-Aug-2021	11-Aug-2021	Routine							Central		04595	Well
11-Aug-2021	074096998-001	Canadian Natural Resources Limited	13-Aug-2021		DLS: 13-09-081-18	No	Truck	Passed Inspection (Complete)	13-Aug-2021	11-Aug-2021	Routine	PSHL set at 20685 kPa for high at well site. Permit has 18150 kPa. Please confirm if tag is correct. Amot should be in armed position.						South	00026762	25459, 27314	Facility, Pipeline, Well
11-Aug-2021	074101460-001	Canadian Natural Resources Limited	12-Aug-2021		DLS: 16-36-084-19	No	Truck	Passed Inspection (Complete)	12-Aug-2021	12-Aug-2021	Planned	A bullplug is missing off casing of wellhead. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. The wellhead is inside a building. There is no equipment on lease.	Pipeline deactivated from 16-36-84-19 to 2-1					Central	00018751	04339	Facility, Pipeline, Well
11-Aug-2021	074102106-001	Canadian Natural Resources Limited	12-Aug-2021		DLS: 09-36-084-19	No	Truck	Passed Inspection (Complete)	12-Aug-2021	12-Aug-2021	Routine	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. I-beam supports and hydro pole on site.						Central		06410	Well
11-Aug-2021	074102451-001	Canadian Natural Resources Limited	12-Aug-2021		NTS: D 073-A/094-H-04	No	Truck	Passed Inspection (Complete)	12-Aug-2021	11-Aug-2021	Planned	COMMENTS: -there is a surface casing vent flow at this well. I can see the gas fumes and my monitor alarmed for LEL's. The last test submitted was from 2016 when I last found this SCVF. Your submission said bubble test passed, but test was done in February. Please do another test ASAP, as there is a gas flow present, and submit it via esubmission. You can speak with the OGC Engineering group. -What are the plans for the large pile of contaminated soil?						Central	00018662	03389	Facility, Pipeline, Well
11-Aug-2021	074103008-001	Canadian Natural Resources Limited	12-Aug-2021		DLS: 08-36-084-19	No	Truck	Passed Inspection (Complete)	12-Aug-2021	12-Aug-2021	Routine	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Farming taking place around wellhead, inside and around teardrop. There is a fence around wellhead. I-beam supports are still on site.						Central		04892	Well
11-Aug-2021	074103570-001	Canadian Natural Resources Limited	12-Aug-2021		DLS: 09-28-085-19	No	Truck	Passed Inspection (Complete)	12-Aug-2021	12-Aug-2021	Routine	Has the pipeline to this site been deactivated as per CSA Z662? Noxious weeds on site are to be controlled. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Pig barrel riser onsite.						Central		15026	Well
11-Aug-2021	074104510-001	Black Swan Energy Ltd.	12-Aug-2021		NTS: D 074-B/094-H-04	No	Truck	Passed Inspection (Complete)	12-Aug-2021	11-Aug-2021	Routine	COMMENTS: - this lease is constructed, but not gravelled. No wells drilled at this time.						Central		29149, 29150, 31394	Well
11-Aug-2021	074105133-001	Storm Resources Ltd.	12-Aug-2021		NTS: C 081-B/094-H-04	No	Truck	Passed Inspection (Complete)	12-Aug-2021	11-Aug-2021	Routine	COMMENTS: -the catadyne regulator needs to be vented outside to atmosphere in the separator building prior to it being put into use for fall. -some lease clean up is required, as there is black cloth that looks to have been under the c-rings that is lying around lease area.						Central		34406, 34407, 34408, 34409, 34410	Pipeline, Well
11-Aug-2021	074106384-001	Storm Resources Ltd.	12-Aug-2021		NTS: D 082-B/094-H-04	No	Truck	Passed Inspection (Complete)	12-Aug-2021	11-Aug-2021	Routine	COMMENTS: -No concerns here at this time.						Central	00026705	34411	Facility, Pipeline, Well
11-Aug-2021	074107062-001	Black Swan Energy Ltd.	12-Aug-2021	14-Sep-2021	NTS: A 085-B/094-H-04	No	Truck	Deficiencies Corrected	17-Sep-2021	11-Aug-2021	Planned	Due to a mix up, or other issues, the wells on a-85-B/94-H-4 are all over the place. Apparently, Black Swan, decided to move the a-84-B/94-H-4 and b-84-B/94-H-4 wells all to the a-85-B/94-H-4 location. Now the information in IRIS and KERMIT are not clear, and apparently there has been some mix up on the OGC end to correctly key in the proper information. So I am putting this inspection in by using the location search for a-85-B/94-H-4 AND AD#100109240 in order to gather from a-84-B and b-84-B and put all on the a-85-B inspection. Confusing. All wells, a-85-B to a-185-B are physically located at the a-85-B location.						Central	00027291	39508, 39509, 39510, 39511, 39512, 39513, 39514, 39515, 39516, 39517	Facility, Pipeline, Well
11-Aug-2021	074120688-001	Canadian Natural Resources Limited	13-Aug-2021		NTS: A 001-I/093-I-16	No	Truck	Passed Inspection (Complete)	13-Aug-2021	11-Aug-2021	Routine	No issues found at time of inspection.						South	00022241	21470	Facility, Pipeline, Well
11-Aug-2021	074121245-001	Canadian Natural Resources Limited	13-Aug-2021		NTS: A 095-H/093-I-16	No	Walk	Deficiencies Corrected	9-Sep-2021	11-Aug-2021	Planned	Surface casing vent assembly not attached.						South		12218	Well
11-Aug-2021	074122812-001	Trans Mountain Pipeline ULC	13-Aug-2021			Yes	Truck	Passed Inspection (Complete)	13-Aug-2021	13-Aug-2021	Routine	Inspection with operator of access roads. OGC Ancillary # 00171397, No construction activity to date. OGC Ancillary # 00171388, No construction activity to date. OGC Ancillary # 00171398, No construction activity to date. OGC Ancillary # 00171405, Active construction for approximately the first 1.3 KM no concerns noted at the time of the inspection, the rest of the access will not be built OGC Ancillary # 00171406, Active construction, no concerns noted at the time of the inspection OGC ancillary # 00171407, Active construction, no concerns noted at the time of the inspection.						South			Pipeline, Road
11-Aug-2021	074129071-001	Bonavista Energy Corporation	16-Aug-2021		NTS: C 082-B/094-H-04	No	Truck	Passed Inspection (Complete)	16-Aug-2021	11-Aug-2021	Routine	COMMENTS: -No concerns here at this time.						Central		10698, 11324	Pipeline, Well
11-Aug-2021	074130012-001	Bonavista Energy Corporation	16-Aug-2021		NTS: A 012-G/094-H-04	No	Truck	Passed Inspection (Complete)	16-Aug-2021	11-Aug-2021	Planned	COMMENTS: -No concerns here at this time.						Central		00131	Pipeline, Well
11-Aug-2021	074130806-001	Black Swan Energy Ltd.	16-Aug-2021		NTS: A 007-G/094-H-04	No	Truck	Deficiencies Corrected	17-Sep-2021	11-Aug-2021	Planned	COMMENTS: -see comments in the deficiency itself.						Central	00027128	34341, 34342, 34343, 34344, 34345, 34346, 34347, 34348, 39249, 39250, 39251	Facility, Pipeline, Well
11-Aug-2021	074134006-001	Canadian Natural Resources Limited	16-Aug-2021		NTS: A-A 012-G/094-H-04	No	Truck	Passed Inspection (Complete)	16-Aug-2021	11-Aug-2021	Planned	COMMENTS: -No concerns here at this time.	wellhead into pipeline, no well facility					Central		05410	Well
11-Aug-2021	074134561-001	Black Swan Energy Ltd.	16-Aug-2021		NTS: A 011-A/094-G-01	No	Truck	Passed Inspection (Complete)	16-Aug-2021	11-Aug-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00007978, 00025706, 00025707	28547, 28546	Facility, Pipeline, Well
11-Aug-2021	074135350-001	Aitken Creek Gas Storage ULC	16-Aug-2021		NTS: B 041-A/094-G-01	No	Truck	Passed Inspection (Complete)	16-Aug-2021	11-Aug-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00008294, 00019057, 00026827	07775, 36733	Facility, Pipeline, Well
11-Aug-2021	074140744-001	Black Swan Energy Ltd.	17-Aug-2021		NTS: B 011-A/094-G-01	No	Truck	Passed Inspection (Complete)	17-Aug-2021	11-Aug-2021	Routine	COMMENTS: -This lease is being over run with weeds/vegetation that is 3'-6' high, including SCENTLESS CHAMOMILE, which is considered an invasive/noxious weed in BC. It is recommended that these plants be hand picked and burnt, in order to prevent the spread. There is a large amount onsite, and should be dealt with prior to them all going to seed.	four cased wells onsite all with test ports					Central	00026600	29518, 29514, 29515, 29516, 29517, 30378	Facility, Pipeline, Well
11-Aug-2021	074141870-001	Tourmaline Oil Corp.	20-Aug-2021		NTS: A 080-L/094-A-13	No	Truck	Passed Inspection (Complete)	20-Aug-2021	11-Aug-2021	Routine	COMMENTS: -No concerns here at this time.						Central	00025716, 00025717	28588, 28590, 28589	Facility, Pipeline, Well
11-Aug-2021	074297970-001	Diamond LNG Canada Ltd.	30-Aug-2021		From: DLS: 10-27-078-17 To: DLS: 06-33-078-19	Yes	Truck	Passed Inspection (Complete)	30-Aug-2021	11-Aug-2021	Routine	KP 18+500 observed pipe lowering. Ditch bottoms look good, no concerns. KP 20+100 observed road boring activities. Pilot hole was being drilled when on site. KP 20+200 observed coating operations. When through entire coating process while on site. No concerns.						South			Pipeline, Road
11-Aug-2021	074349958-001	Coastal GasLink Pipeline Ltd.	3-Sep-2021		From: NTS: C 080-G/093-K-01 To: NTS: B 003-E/093-K-03	Yes	Truck	Passed Inspection (Complete)	3-Sep-2021	3-Sep-2021	Routine	Pine Rd area (WL 11016, WC CF004, WC 409.2T and WC 409.1T): access complete on ROW area across wetland. - Pipe placed on edge of matted access through wetland, matting has appeared to have shifted, and some minor settling has occurred. Monitor, some risk of pipe potentially falling into wetland under ground sink or heave conditions. - ESC and wetland crossing was very well done, but was damaged during welding activities (ie. garbage and dunnage thrown against or into sediment fencing. ESC taken down, ripped, or knocked down, and not repaired.). ESC crew was currently working to repair the damage. - Reviewed welding inspection process with welding inspectors on site. Sam Ross Rd area: coating completed recently, but no current work on site. Discussed wildlife breaks. KP 417+000: open trench, pipe being laid. Trench was well bedded. DOC well above minimum.						South			Pipeline, Road
12-Aug-2021	074108104-001	Ovintiv Canada ULC	13-Aug-2021		DLS: 04-17-077-14	No	Truck	Passed Inspection (Complete)	13-Aug-2021	13-Aug-2021	Planned							South	00018305	18288, 24775, 24787, 30754, 30755, 30756, 30757	Facility, Pipeline, Well
12-Aug-2021	074108691-001	Ovintiv Canada ULC	13-Aug-2021		DLS: 05-07-077-14	No	Truck	Passed Inspection (Complete)	13-Aug-2021	13-Aug-2021	Planned							South	00021274, 00022781	19598, 22736	Facility, Pipeline, Well
12-Aug-2021	074109261-001	Ovintiv Canada ULC	13-Aug-2021		DLS: 06-07-077-14	No	Truck	Passed Inspection (Complete)	13-Aug-2021	13-Aug-2021	Routine							South	00024016	25119	Facility, Pipeline, Well
12-Aug-2021	074109818-001	Ovintiv Canada ULC	13-Aug-2021		DLS: 12-05-077-14	No	Truck	Passed Inspection (Complete)	13-Aug-2021	13-Aug-2021	Planned	Well F12-05-77-14 WA 32284 cap missing off 912 regulator in meter building						South	00020975, 00025714, 00025715, 00025809, 00025810	18827, 28555, 28556, 28846, 28847, 32283, 32284, 32285, 32286	Facility, Pipeline, Well
12-Aug-2021	074110715-001	Cenovus Energy Inc.	13-Aug-2021		NTS: C 092-B/093-P-01	No	Truck	Passed Inspection (Complete)	13-Aug-2021	13-Aug-2021	Planned							South		06322	Pipeline, Well
12-Aug-2021	074111269-001	Cenovus Energy Inc.	13-Aug-2021		NTS: C 098-A/093-P-01	No	Truck	Passed Inspection (Complete)	13-Aug-2021	13-Aug-2021	Planned							South	00018797	04838	Facility, Pipeline, Well
12-Aug-2021	074111827-001	Cenovus Energy Inc.	13-Aug-2021		NTS: A-A 089-A/093-P-01	No	Truck	Passed Inspection (Complete)	13-Aug-2021	13-Aug-2021	Planned	Note: Cap missing off catodyne vent pipe west side of building, 6 empty buckets in secondary containment, valve open on secondary containment with fluid in primary and secondary containment.						South		06376	Pipeline, Well
12-Aug-2021	074112402-001	Cenovus Energy Inc.	13-Aug-2021		NTS: D 095-A/093-P-01	No	Truck	Passed Inspection (Complete)	13-Aug-2021	13-Aug-2021	Planned							South		05363	Pipeline, Well
12-Aug-2021	074112958-001	Cenovus Energy Inc.	13-Aug-2021		NTS: A 085-A/093-P-01	No	Truck	Passed Inspection (Complete)	13-Aug-2021	13-Aug-2021	Planned	Note: PSV inspection date 3/13/2016						South	00018935	06623	Facility, Pipeline, Well
12-Aug-2021	074113517-001	Cenovus Energy Inc.	13-Aug-2021		NTS: D 057-A/093-P-01	No	Truck	Passed Inspection (Complete)	13-Aug-2021	13-Aug-2021	Planned	Note: PSV inspection date 3/13/2016						South		13004	Pipeline, Well
12-Aug-2021	074114067-001	Cenovus Energy Inc.	13-Aug-2021		NTS: B 082-A/093-P-01	No	Truck	Passed Inspection (Complete)	13-Aug-2021	13-Aug-2021	Planned	Note: PSV inspection date 8/11/2016						South		04400	Pipeline, Well
12-Aug-2021	074124208-001	Ish Energy Ltd.	16-Aug-2021		NTS: D 026-D/094-P-07	No	Truck	Passed Inspection (Complete)	16-Aug-2021	12-Aug-2021	Planned	This inspection is for the inactive oil well located at d-26-D/94-P-7. Polish rod remains in the well. No pumpjack. Cement platform on piles only. Wellhead chained and locked. Signage is good. Pipeline may be labelled "active" in Kermit which may be incorrect.						North		06032	Pipeline, Well
12-Aug-2021	074124774-001	Ish Energy Ltd.	16-Aug-2021		NTS: D-B 026-D/094-P-07	No	Truck	Passed Inspection (Complete)	16-Aug-2021	12-Aug-2021	Planned	This inspection is for the suspended satellite facility located at d-26-D/94-P-7. Test separator and Barton meter tagged out of service. Electrical disconnected. Two propane tanks. One propane tank unused. Pig barrel with containments. 100bbl poptank. Pipeline may be labelled "active" in Kermit which may be incorrect.						North		18520	Pipeline, Well
12-Aug-2021	074125335-001	Ish Energy Ltd.	16-Aug-2021		NTS: D-A 025-E/094-P-07	No	Truck	Passed Inspection (Complete)	16-Aug-2021	12-Aug-2021	Planned	All oil wells are active with hydraulic lift with the exception of d-B25-E/94-P-7 which is suspended. SCVs are open. Signage is good. Generators are active. Prescos locked and calibrated. Satellite with test separator. SCADA calibration dated Jan. /2021. Active flare and knockout. Tanks.						North	00025339, 00025340, 00025344, 00025348	27712, 27713, 27739, 27722	Facility, Pipeline, Well
12-Aug-2021	074125904-001	Ish Energy Ltd.	16-Aug-2021		NTS: D 025-E/094-P-07	No	Truck	Deficiencies Corrected	16-Aug-2021	12-Aug-2021	Planned	This inspection is for the active gas well located at d-25-E/94-P-7. No SCV. Signage is good. SCADA calibration dated March /2021. OGC inspector has mentioned in a previous inspection to Ish Energy that the road access on both the Ish road and the Legacy road may be hazardous to travel. Presently, both roads have severe rutting and washouts. This may warrant a deficiency in the near future if not corrected in a timely manner.						North	00019265	10214	Facility, Pipeline, Well
12-Aug-2021	074126255-001	Trans Mountain Pipeline ULC	16-Aug-2021			Yes	Walk	Passed Inspection (Complete)	16-Aug-2021	16-Aug-2021	Routine	Inspection with operator. POD 018, Raft River, active POD with water being pumped to 60 cubic meter tank located at the HDD. A meter has been installed in the 3" line from the pump to the tank and is reset daily. POD has a screened box and submersible pump, permit is on site, there is no indicator of open or closed status and no withdrawal records at the POD. This POD is supplying entrance and exit water. POD 011, North Thompson River, active POD submersible pump and 3" line. Permit was located on site, there were no withdrawal records on site, signage was on site, no indicator of open or closed status. When the pump was pulled from the water for inspection it was observed that there were holes in the mesh that would allow for fish to enter into the intake. The pump and screened enclosure were voluntarily removed from service by the operator. It was agreed that the POD would not be put back into service until the pump had proper and effective screening that meets the requirements of permit condition 25. This inspection has been issued with a conditional pass, pending review and follow-up by the BCOGC Compliance and Enforcement Manager.						South			Pipeline, Road
12-Aug-2021	074126848-001	Canadian Natural Resources Limited	16-Aug-2021		NTS: D 004-J/094-P-02	No	Truck	Deficiencies Corrected	2-Sep-2021	12-Aug-2021	Planned	Active compressor station. Tank farm with produced water and condensate tanks. Air compressor, parts and MCC all in one building. One active genset. One inactive genset. Office trailer. Seacan. Inlet separator. Water pump building. Two active compressors, K101 and K102. Two inactive compressors, K103 and K104. Inactive flare and knockout. Fuel gas meter building. MCC building #1. Sales gas meter cabinet has a 5 way manifold that is not vented out. There are several empty barrels and buckets scattered throughout the site that should be removed.						North	00007359		Facility, Pipeline, Well
12-Aug-2021	074128219-001	Shell Canada Limited	16-Aug-2021		DLS: 04-15-080-19	Yes	Truck	Deficiencies Corrected	31-Aug-2021	12-Aug-2021	Planned	Site looks in good shape after turnaround. Calibrations all current. Noted AIT 9010 LEL flashing alarm but no readings. Older DEDS sheets in Refridge Process 8000 and 8300. Buy back fuel gas had chain but was not locked. Oil day tank Generator 4734/4731 missing sight glass guard.						South	00007286, 00008551, 00007727, 00007810, 00008643		Facility, Pipeline, Well

12-Aug-2021	074132272-001	Tourmaline Oil Corp.	16-Aug-2021		DLS: 11-21-087-18	No	Truck	Passed Inspection (Complete)	16-Aug-2021	16-Aug-2021	Planned	Location signage to be updated to Tourmaline information. A bullplug is missing off plunger lift section of wellhead. Wellhead is still connected to a partial flowline. Positive isolation blind should be placed as close to the wellhead as possible. Please refer to Drilling and Production Regulation section 25 (5) (5)The well permit holder of an inactive well, within 60 days of the well becoming inactive, must do both of the following: (a)suspend the well in a manner that ensures the ongoing integrity of the well; (b)ensure positive isolation between the well and the flowline by disconnecting the well from the flowline or by other means. Has the pipeline been deactivated as per CSA Z662? Notification of suspension of facility to be submitted to OGC.	Wellhead is insulated. Dehy, generator, partial flowline, compressor, flarestack, drain tank are still onsite. Miscellaneous equipment is being stored on site - vessels, tanks, building					Central	00000799	06309	Facility, Pipeline, Well
12-Aug-2021	074136740-001	Tourmaline Oil Corp.	16-Aug-2021		DLS: A 10-32-087-18	No	Truck	Passed Inspection (Complete)	16-Aug-2021	16-Aug-2021	Planned	Noxious weeds on location to be controlled. Location signage is to be updated to Tourmaline information. These three wells are still connected to partial flowlines. Please refer to Drilling and Production Regulation Section 25 (5)(The well permit holder of an inactive well, within 60 days of the well becoming inactive, must do both of the following: (a)suspend the well in a manner that ensures the ongoing integrity of the well; (b)ensure positive isolation between the well and the flowline by disconnecting the well from the flowline or by other means. c10-32 - pressure gauges should be removed from wellhead and outlets on wellhead plugged. b10-32 - fuel gas from wellhead to pumpjack should be disconnected and outlet on wellhead plugged. Has pipeline been deactivated as per CSA Z662?	c-10-32 - wellhead is insulated, valve handles have been removed. b10-32 - polish rod is in hole, connected to pumpjack, wellhead valves are secured separator, pop tank, meter cabinets, generator, production tank are on site a10-32 - wellhead insulated, valves handles removed.					Central	00020084	07219, 15666, 23350	Facility, Pipeline, Well
12-Aug-2021	074137330-001	Harvest Operations Corp.	16-Aug-2021		DLS: 15-07-088-18	No	Truck	Passed Inspection (Complete)	16-Aug-2021	16-Aug-2021	Routine	As per Oil and Gas Operations Manual Section 12.4.1 (https://www.bcogc.ca/files/operations-documentation/Oil-and-Gas-Operations-Manual/ogaom-chapter-12.pdf) , please submit a Notice of Intent for removal of the facility.	Rig was recently on and downhole abandoned well. Wellhead is still in place. pipe supports and rig anchors are still onsite. flare pit onsite.					Central	00003222	11318	Facility, Pipeline, Well
12-Aug-2021	074137887-001	Harvest Operations Corp.	16-Aug-2021		DLS: 04-18-088-18	No	Truck	Passed Inspection (Complete)	16-Aug-2021	16-Aug-2021	Routine	As per Oil and Gas Operations Manual Section 12.4.1 (https://www.bcogc.ca/files/operations-documentation/Oil-and-Gas-Operations-Manual/ogaom-chapter-12.pdf) , please submit a Notice of Intent for removal of the facility.	Recent downhole abandonment of well. Casing bowl flange bolts not all tightened. Master valve removed and installed is a 2 foot piece of tubing with valve . No equipment, flowline or pipeline on lease.					Central	00003352	11653	Facility, Pipeline, Well
12-Aug-2021	074138499-001	Trans Mountain Pipeline ULC	17-Aug-2021		From: NTS: A 035-F/083-D-03 To: NTS: D 075-B/092-P-08	Yes	Truck	Passed Inspection (Complete)	17-Aug-2021	17-Aug-2021	Routine	Inspection with operator. KP 712+900; Raft River HDD entrance, completed 12" and setting up for 24" ream at the time of the inspection. Permit on site, Environmental plans on site, Water Quality monitoring sonns located at, Base at 100m up-stream, 200 m, 400m, down stream, Manual runs every 2 hours with stations at 100m up-stream, 50m, 100m, 200m, 400m down stream. WQM results are on site (electronic) with no anomalies to date. KP 713+800; Raft River HDD exit, water for the exit is being trucked from POD 018 and municipal sources, at the time of the inspection amounts from each source were not available. KP 746+440, BC-331, S2, pipe is in and creek channel has been restored, mainline construction has not reached this area and tie ins are not completed. No bridge on this channel.						South			Pipeline, Road
12-Aug-2021	074210206-001	Ovintiv Canada ULC	24-Aug-2021		DLS: 12-12-077-15	No	Truck	Passed Inspection (Complete)	24-Aug-2021	24-Aug-2021	Planned							South	00024955, 00025044, 00025045, 00025046	26985, 27180, 27181, 27179	Facility, Pipeline, Well
12-Aug-2021	074364321-001	Coastal GasLink Pipeline Ltd.	7-Sep-2021		From: DLS: 02-24-077-21 To: DLS: 03-23-077-21	Yes	Truck	Passed Inspection (Complete)	7-Sep-2021	12-Aug-2021	Routine	Witnessed KP 114+460 hot bend/pup welding crew at the Timber Deck #6 Laydown yard. Talked with the on-site welding inspector and reviewed visual inspection reports. Looked at the installed section of pipe under Blind Creek KP 91+678. Pipe under the creek bed has good depth of cover and has concrete buoyancy. The pipe on either side of the creek crossing will be rock guarded due to course backfill material. Backfill material will be screened before being used <20mm. Trench bottoms looked good and will be padded before pipe is lowered in to the tie-in. No concerns at the time of inspection.						South			Pipeline, Road
12-Aug-2021	074637194-001	Coastal GasLink Pipeline Ltd.	7-Oct-2021		From: NTS: A 002-I/093-L-02 To: NTS: B 018-K/093-L-03	Yes		Passed Inspection (Complete)	7-Oct-2021	7-Oct-2021	Routine	Visited 9A Generator spill site, discussed clean up and reclamation Visited 9A DEF spill site. Requested follow up on incident, discussed clean up. - WC 595 (1740.00-WC, 584+149): dams and pumps in place. Stream at low flow. Backup pumps on site. No dissipator installed on hose, end covered in filter cloth held on with baling wire. No flume . pump dug into streambed to create sump. Streambed material placed in channel downstream of dam/sump. Log fill crossing downstream of upper dam. Overall high risk to stream during higher flows or rain event. Please provide a copy of typical that was provided to contractor. - discussed welding operations with CGL inspector - Excavator fire area (583+800): some cleanup completed but a few pieces remaining on ground. Stone material has been removed and area brought to grade. - Lake 1F Re-route: area felled, trees still on site. Processing at time of inspection. - 4201: crossing complete, re-instatement in progress. No evidence of spill. Dams have been removed, some CWD established, potential scour on side bank, stream material mixed. - POD 001 (PODBA): truck currently filling, checked box for fill records, discussed water use/fill with truck driver. No issues - pipe in trench: all pipe has been rock guarded. Discussed with techniques with CGL General Inspector. Spoke about operator dropping trench fill from height onto the pipe. _WC 137C and WC 138C: both outlets have no dissipators, small downstream dams. 137C has no pump in place (small pump beside channel, no hoses). 138C has pumps in and was currently pumping, but at low flow. No upstream fish isolation. Both WC have log fills downstream of bridges. - Signage at km 31/32 storage area shows it is a gravel pit. Active diesel spill noted on site. Crews responded and began cleanup immediately, while still on site. - Grease globs and spot spills noted in various locations during inspection						South			Pipeline, Road
13-Aug-2021	074117774-001	Ovintiv Canada ULC	13-Aug-2021		NTS: B 032-G/093-P-09	No	Truck	Passed Inspection (Complete)	13-Aug-2021	13-Aug-2021	Follow Up	Follow up to inspection #073779023-001(burst plate)						South		10766	Pipeline, Well
13-Aug-2021	074123419-001	Trans Mountain Pipeline ULC	16-Aug-2021			Yes	Truck	Passed Inspection (Complete)	16-Aug-2021	16-Aug-2021	Routine	Inspection with operator. Access Ancillary # 00171513, no construction activity to date. Access ancillary # 00171533, active construction at the time of the inspection, no concerns noted.						South			Pipeline, Road
13-Aug-2021	074129636-001	Trans Mountain Pipeline ULC	16-Aug-2021		From: NTS: C 060-J/092-I-16 To: NTS: A 098-J/092-H-06	Yes	Truck	Passed Inspection (Complete)	16-Aug-2021	16-Aug-2021	Routine	Inspection with operator. Access ancillary # 00163092, no construction activity to date. Access ancillary # 00163091, no construction access to date. KP 885+ 300, WT-644, ongoing amphibian salvage during Western Toad Migration. KP 889+370, BC-459, Moore Creek, S2, clear-span bridge with rubber deck matts, ESC is good. Bore pad has been brought to grade. 890+040, BC-460, Cultis Creek, S6, clear-span bridge with rubber deck matts, ESC is good, Routine maintenance is required as discussed with operator KP 924, BC-503A, Nicola River HDD Pad, entrance side is under construction and exit side is to grade, with matts in place. KP 925+490 BC-505, Hamilton Creek, NCD, culvert installed , no concerns noted at the time of the inspection.						South			Pipeline, Road
13-Aug-2021	074350719-001	Coastal GasLink Pipeline Ltd.	3-Sep-2021		From: NTS: B 018-K/093-L-03 To: NTS: A 021-L/093-L-03	Yes	Truck	Passed Inspection (Complete)	3-Sep-2021	3-Sep-2021	Routine	- KP 564+750 crossing: ROW clearing ongoing, WL 564.9 is cleared, no rutting or impact to wetland, currently unclassified. Timbermarks noted on decked logs. No issues noted on site. - Marten Rd area (556+800): no recent activity noted since last visit, site found to be in good condition - Geotechnical test sites X3 and X4 (mixed bury sites on Marten Rd.): small openings adjacent to roadway (approx. 15x15m). Corners are surveyed. Area felled, test pits completed and filled in. Felled regen (~15 years old) dispersed/spread across site. No issues. Overall are was found to be in good condition and no non-compliances were noted during the inspection.						South			Pipeline, Road
14-Aug-2021	074127776-001	Trans Mountain Pipeline ULC	16-Aug-2021			Yes	Truck	Passed Inspection (Complete)	16-Aug-2021	16-Aug-2021	Routine	Inspection with operator. POD 007, Hunter Creek, pump was pulled on August 12th due to low water levels. Open topped screened box and 3" line (on shore) at the site, signage at the site, Permit on location, no withdrawal records on location, No indicator if open or closed. Note: A closed sign installed later in the day. Flow was measured on Aug 12th at the POD and was 265 l / sec. POD 004, Coquihalla River, Active site, signage on location, permit on location, closed top screen box with pump and 3' line, no indicator if open or closed, no withdrawal records on location. Water truck on location, permit in truck, Truck log shows 3 loads today at 13 cubic meters per load. POD 003, Coquihalla River, active site, Signage on location, permit on location, open top screened box and 3" line, no indicator if open or closed, no withdrawal records on site. POD 001, Falls Lake Creek, not developed to date, no withdrawals to date.						South			Pipeline, Road
14-Aug-2021	074139052-001	Trans Mountain Pipeline ULC	17-Aug-2021		From: NTS: C 060-J/092-I-16 To: NTS: A 098-J/092-H-06	Yes	Truck	Passed Inspection (Complete)	17-Aug-2021	17-Aug-2021	Routine	Inspection with operator. KP 994+120, BC-587B, NCD, Culvert installed, ESC is good. KP 994+180, BC-587C, S4, Clear-span bridge, bridge maintenance and ESC are good. KP 994+250, BC 588, S3, Falls Lake Creek, clear-span bridge, Bridge maintenance and ESC are good. KP 994+990, BC-589, S6, Partially cleared (trees removed) riparian ground cover intact. KP 994+990 Shoofly access, ancillary # 00163096 and #00163086, constructed with no concerns noted at the time of the inspection. BCVA-259, S6 crossing on shoofly, clear-span bridge requires routine maintenance,						South			Pipeline, Road
14-Aug-2021	074139864-001	Trans Mountain Pipeline ULC	17-Aug-2021		From: NTS: A 098-J/092-H-06 To: NTS: D 012-K/092-H-04	Yes	Truck	Passed Inspection (Complete)	17-Aug-2021	17-Aug-2021	Routine	Inspection with operator. KP 1030+150, Coquihalla River crossing / diversion. Preparing site to grade for crossing, stockpile of material on location, De-watering of of side channel on going at the time of the inspection, fish salvage was completed prior to de-watering activity. water quality monitoring is established with sons at 100m up-stream, 100m and 200m down stream. Manual readings taken every 2 hours at 100m up-stream, 100m, 200m, 300m, 400m, and 800m, down stream. There have been no anomalies to date. Electronic records are available on location. Main stream diversion to commence in the next few days with the installation of flumes. Pump in-stream boxes were inspected for compliance and several small issues discussed with the operator. Several screens require the spaces where they are attached to the box to be filled, and some boxes had holes in the bottom for draining water that are required to sealed up. Operator will use rubber matts to ensure the top of the boxes where intakes go through are sealed up. Grey water will be pumped to a well vegetated area in proximity to the site. Discussed the possible requirement to have water pumped into the trench area while fish salvage is ongoing. Discussed having redundancy pumps in place, with intakes in place, should they be needed.						South			Pipeline, Road
16-Aug-2021	074133661-001	Ovintiv Canada ULC	16-Aug-2021		NTS: B 030-H/093-P-09	No	Truck	Passed Inspection (Complete)	16-Aug-2021	16-Aug-2021	Follow Up	Follow up to Inspection #074133661-001						South		19561	Pipeline, Well
16-Aug-2021	074207866-001	Cenovus Energy Inc.	23-Aug-2021		NTS: D 050-J/093-I-16	No	Truck	Passed Inspection (Complete)	23-Aug-2021	16-Aug-2021	Planned	Consider positively isolating the wellhead from production equipment by removing a section of flow line or some other means.						South		12552	Pipeline, Well
16-Aug-2021	074208421-001	Cenovus Energy Inc.	23-Aug-2021		NTS: B 042-J/093-I-16	No	Truck	Passed Inspection (Complete)	23-Aug-2021	16-Aug-2021	Planned	Consider positively isolating production equipment from the wellhead by removing a section of flowline or some other means.						South		13044	PROuCenovus EnergyCenovus Energy
16-Aug-2021	074208976-001	Cenovus Energy Inc.	23-Aug-2021		NTS: D 041-J/093-I-16	No	Truck	Deficiencies Corrected	6-Oct-2021	16-Aug-2021	Planned	Valves are not rendered inoperable by unauthorized persons. Consider positively isolating wellhead from the production equipment by removing a section of flow line or some other means.						South	00021842	20623	Facility, Pipeline, Well
16-Aug-2021	074209552-001	Cenovus Energy Inc.	23-Aug-2021		NTS: B 048-I/093-I-16	No	Truck	Passed Inspection (Complete)	23-Aug-2021	16-Aug-2021	Planned	No issues found at time of inspection.						South	00022534	22156	Facility, Pipeline, Well
17-Aug-2021	074143378-001	Ovintiv Canada ULC	18-Aug-2021		NTS: B 037-A/093-P-10	No	Truck	Passed Inspection (Complete)	18-Aug-2021	18-Aug-2021	Routine							South	00022995, 00025828	23193, 28871	Facility, Pipeline, Well
17-Aug-2021	074144087-001	Cenovus Energy Inc.	18-Aug-2021		NTS: C 005-A/093-P-10	No	Truck	Deficiencies Corrected	15-Sep-2021	18-Aug-2021	Routine							South		19305, 17563	Pipeline, Well
17-Aug-2021	074144716-001	Cenovus Energy Inc.	18-Aug-2021		NTS: D 008-A/093-P-10	No	Truck	Passed Inspection (Complete)	18-Aug-2021	18-Aug-2021	Routine							South	00020586	17428	Facility, Pipeline, Well
17-Aug-2021	074145610-001	Cenovus Energy Inc.	18-Aug-2021		NTS: D 097-I/093-P-07	No	Truck	Deficiencies Corrected	15-Sep-2021	18-Aug-2021	Routine							South		05096	Pipeline, Well
17-Aug-2021	074146754-001	Canlin Energy Corporation	18-Aug-2021		DLS: 10-28-081-15	No	Truck	Passed Inspection (Complete)	18-Aug-2021	17-Aug-2021	Planned	No concerns at time of inspection.	SCVF good High/low locked open esd activated.					South		01153	Pipeline, Well
17-Aug-2021	074147875-001	Canlin Energy Corporation	18-Aug-2021		DLS: 10-26-081-16	No	Truck	Passed Inspection (Complete)	18-Aug-2021	17-Aug-2021	OGC Requested	No concerns at time of inspection.	ESD closed High/low locked open SCVF good Pipeline good Last production date May 2021					South	00018504	01355	Facility, Pipeline, Well
17-Aug-2021	074148649-001	Canadian Natural Resources Limited	19-Aug-2021		DLS: 13-20-085-17	No	Truck	Passed Inspection (Complete)	19-Aug-2021	17-Aug-2021	Routine							Central		09002	Well
17-Aug-2021	074148994-001	Canadian Natural Resources Limited	19-Aug-2021		DLS: 03-29-085-17	No	Truck	Passed Inspection (Complete)	19-Aug-2021	17-Aug-2021	Routine							Central		08150	Well
17-Aug-2021	074149339-001	Canadian Natural Resources Limited	19-Aug-2021		DLS: 15-20-085-17	No	Truck	Passed Inspection (Complete)	19-Aug-2021	17-Aug-2021	Routine							Central		08225, 08795	Well
17-Aug-2021	074149686-001	Canadian Natural Resources Limited	19-Aug-2021		DLS: 02-29-085-17	No	Truck	Passed Inspection (Complete)	19-Aug-2021	17-Aug-2021	Routine							Central		08321, 08077	Well
17-Aug-2021	074150033-001	Canadian Natural Resources Limited	19-Aug-2021		DLS: 05-20-085-17	No	Truck	Passed Inspection (Complete)	19-Aug-2021	17-Aug-2021	Routine							Central		08736	Well
17-Aug-2021	074150378-001	Canadian Natural Resources Limited	19-Aug-2021		DLS: 11-20-085-17	No	Truck	Passed Inspection (Complete)	19-Aug-2021	17-Aug-2021	Routine							Central		08247	Well
17-Aug-2021	074150723-001	Canadian Natural Resources Limited	19-Aug-2021		DLS: 07-20-085-17	No	Truck	Passed Inspection (Complete)	19-Aug-2021	17-Aug-2021	Routine							Central		08861, 08133	Well
17-Aug-2021	074151070-001	Canadian Natural Resources Limited	19-Aug-2021		DLS: 15-17-085-17	No	Truck	Passed Inspection (Complete)	19-Aug-2021	17-Aug-2021	Routine							Central		08269	Well
17-Aug-2021	074151418-001	Canadian Natural Resources Limited	19-Aug-2021		DLS: 08-17-085-17	No	Truck	Passed Inspection (Complete)	19-Aug-2021	17-Aug-2021	Routine							Central		08451	Well
17-Aug-2021	074151763-001	Tallahassee Exploration Inc.	19-Aug-2021		DLS: 04-16-085-17	No	Truck	Passed Inspection (Complete)	19-Aug-2021	17-Aug-2021	Routine							Central		08793	Pipeline, Well
17-Aug-2021	074152108-001	Canadian Natural Resources Limited	19-Aug-2021	3-Sep-2021	DLS: 16-08-085-17	No	Truck	Deficiencies Corrected	8-Sep-2021	17-Aug-2021	Routine							Central		08786	Well
17-Aug-2021	074152453-001	Canadian Natural Resources Limited	19-Aug-2021		DLS: 01-17-085-17	No	Truck	Passed Inspection (Complete)	19-Aug-2021	17-Aug-2021	Routine							Central		11435	Well
17-Aug-2021	074152798-001	Canadian Natural Resources Limited	19-Aug-2021		DLS: 06-17-085-17	No	Truck	Passed Inspection (Complete)	19-Aug-2021	17-Aug-2021	Routine							Central		08794	Well
17-Aug-2021	074153146-001	Canadian Natural Resources Limited	19-Aug-2021		DLS: 06-07-085-17	No	Truck	Passed Inspection (Complete)	19-Aug-2021	17-Aug-2021	Routine							Central		03867	Well
17-Aug-2021	074153491-001	Canadian Natural Resources Limited	19-Aug-2021		DLS: 12-07-085-17	No	Truck	Passed Inspection (Complete)	19-Aug-2021	17-Aug-2021	Routine							Central	00020088, 00020089	15707, 15708	Facility, Pipeline, Well
17-Aug-2021	074153844-001	Canadian Natural Resources Limited	19-Aug-2021		DLS: 10-07-085-17	No	Truck	Passed Inspection (Complete)	19-Aug-2021	17-Aug-2021	Routine							Central	00007237	14497	Facility, Pipeline, Well
17-Aug-2021	074161635-001	Tourmaline Oil Corp.	19-Aug-2021		NTS: B 088-D/094-H-05	No	Walk	Deficiencies Corrected	24-Mar-2022	19-Aug-2021	Planned	Equipment observed onsite: Riser						Central		03042	Pipeline, Well
17-Aug-2021	074166078-001	Shell Canada Limited	19-Aug-2021			No	Truck	Passed Inspection (Complete)	19-Aug-2021	19-Aug-2021	OGC Requested	To early to tell if EPMR 19(1)(d) is effective Was not able to drive complete deactivated area by truck						South			Pipeline, Well
17-Aug-2021	074168745-001	PETRONAS Energy Canada Ltd.	19-Aug-2021		NTS: C 016-F/094-G-07	Yes	Truck	Passed Inspection (Complete)	19-Aug-2021	17-Aug-2021	Planned	No concerns at time of inspection. Cmp 2800 running to run if needed for HP sales inlet/gen/heat medium/flare stack on Rest of site spec blinded Gas comes in from below listed sites b-15-F cmp/dehy d-32-C & b-19-H cmp/dehy a-40-K & d-39-C cmp/dehy						North	00007966		Facility, Pipeline, Well
17-Aug-2021	074169301-001	PETRONAS Energy Canada Ltd.	19-Aug-2021		NTS: B 015-F/094-G-07	No	Truck	Deficiencies Corrected	31-Aug-2021	17-Aug-2021	Routine	No concerns with plant site and water hub.						North	00017857, 00026815		Facility, Pipeline, Well
17-Aug-2021	074169988-001	Ovintiv Canada ULC	19-Aug-2021		NTS: B 042-A/093-P-01	No	Truck	Passed Inspection (Complete)	19-Aug-2021	19-Aug-2021	Routine							South		21298	Pipeline, Well
17-Aug-2021	074170908-001	Cenovus Energy Inc.	19-Aug-2021		NTS: B 021-A/093-P-01	No	Truck	Passed Inspection (Complete)	19-Aug-2021	19-Aug-2021	Planned	Note: Psv dated Jan 29, 2016						South	00018974	06950	Facility, Pipeline, Well
17-Aug-2021	074171674-001	Cenovus Energy Inc.	19-Aug-2021		NTS: A 041-A/093-P-01	No	Truck	Passed Inspection (Complete)	19-Aug-2021	19-Aug-2021	Planned	Note: Dark liquid seeping from bullplug on valve just before pigging valve.						South		08249	Pipeline, Well
17-Aug-2021	074172226-001	Cenovus Energy Inc.	19-Aug-2021		NTS: D 033-A/093-P-01	No	Truck	Passed Inspection (Complete)	19-Aug-2021	19-Aug-2021	Planned							South	00019044	07697	Facility, Pipeline, Well
17-Aug-2021	074172796-001	Ovintiv Canada ULC	19-Aug-2021		NTS: B 014-J/093-P-01	No	Truck	Passed Inspection (Complete)	19-Aug-2021	19-Aug-2021	Planned							South	00022058	21090	Facility, Pipeline, Well
17-Aug-2021	074173348-001	Ovintiv Canada ULC	19-Aug-2021		NTS: C 003-J/093-P-01	No	Truck	Passed Inspection (Complete)	19-Aug-2021	19-Aug-2021	Planned							South	00020361	16705, 16731	Facility, Pipeline, Well
17-Aug-2021	074173907-001	Cenovus Energy Inc.	19-Aug-2021		NTS: B 050-H/093-P-01	No	Truck	Passed Inspection (Complete)	19-Aug-2021	19-Aug-2021	Planned							South		06301	Pipeline, Well

17-Aug-2021	074176378-001	Pacific Canbriam Energy Limited	19-Aug-2021		DLS: 08-06-085-25	No	Truck	Deficiencies Corrected	9-Sep-2021	19-Aug-2021	Planned	Could only find ESD calibration report found in RTU for test separator, B-6 well, A8-6, well and B8-6 well. Surface water drainage pipe under berm on north corner of lease has an open valve. Status of produced water pipeline is "active". Please refer to the Pipeline Regulation Section 9 Deactivation. For Information Only: Rig matting has been left piled onsite. Each well has -> ESD on flowline, choke, sand separator, meter cabinet (meters cal'd Oct 29, 2020 or April 13, 2021) All wells have cement barriers around them. Test separator - ESD on inlet, condi meter proved July 2, 2021, water meter Jan 20, 20, gas meter Oct 29, 2020. ESD site calibration report in RTU 23 Oct 20 fuel gas to site, ESD on line in test sep building generator, radio tower and chemical tanks onsite pig barrel - 8-6-85-25 to 15-1-85-26 fuel gas riser water line blinded off inside building.						Central	00026920	37340, 37341, 37342, 37343, 37344, 37345, 41119	Facility, Pipeline, Well
17-Aug-2021	074190891-001	Canadian Natural Resources Limited	23-Aug-2021		NTS: A 044-I/094-B-16	No	Truck	Passed Inspection (Complete)	23-Aug-2021	23-Aug-2021	Planned	No equipment observed onsite.						Central		21170	Well
17-Aug-2021	074191452-001	ConocoPhillips Canada Resources Corp.	23-Aug-2021		NTS: B 075-K/094-B-16	No	Truck	Passed Inspection (Complete)	23-Aug-2021	23-Aug-2021	Planned	No equipment observed onsite.						Central		07375	Well
17-Aug-2021	074192569-001	Canadian Natural Resources Limited	23-Aug-2021		NTS: C 022-I/094-G-01	No	Walk	Passed Inspection (Complete)	23-Aug-2021	23-Aug-2021	Planned	Equipment observed onsite: Wellhead (locked and chained) Pipeline riser and pile						Central		12168	Well
17-Aug-2021	074193494-001	Canlin Energy Corporation	23-Aug-2021		NTS: B 096-D/094-H-05	No	Truck	Passed Inspection (Complete)	23-Aug-2021	23-Aug-2021	Planned	No equipment observed onsite.						Central		16384	Pipeline, Well
17-Aug-2021	074298738-001	PETRONAS Energy Canada Ltd.	30-Aug-2021		NTS: B 003-H/094-G-01	No	Truck	Passed Inspection (Complete)	30-Aug-2021	24-Aug-2021	Routine	COMMENTS: -No concerns here at this time.						Central	00021298	19645	Facility, Pipeline, Well
18-Aug-2021	074154193-001	Canadian Natural Resources Limited	19-Aug-2021		NTS: D 065-H/094-A-15	No	Truck	Passed Inspection (Complete)	19-Aug-2021	18-Aug-2021	Planned							Central		01476, 29788	Well
18-Aug-2021	074154582-001	Canadian Natural Resources Limited	19-Aug-2021		NTS: B 074-H/094-A-15	No	Truck	Passed Inspection (Complete)	19-Aug-2021	18-Aug-2021	Routine							Central		02589	Well
18-Aug-2021	074154887-001	Canadian Natural Resources Limited	19-Aug-2021		NTS: D 064-H/094-A-15	No	Truck	Passed Inspection (Complete)	19-Aug-2021	18-Aug-2021	Planned							Central		01483	Well
18-Aug-2021	074155232-001	Canadian Natural Resources Limited	19-Aug-2021		NTS: D 075-H/094-A-15	No	Truck	Passed Inspection (Complete)	19-Aug-2021	18-Aug-2021	Planned							Central		01467	Well
18-Aug-2021	074155577-001	Canadian Natural Resources Limited	19-Aug-2021		NTS: B 100-H/094-A-15	No	Truck	Passed Inspection (Complete)	19-Aug-2021	18-Aug-2021	Routine							Central		08184	Well
18-Aug-2021	074155922-001	Canadian Natural Resources Limited	19-Aug-2021		NTS: C 100-H/094-A-15	No	Truck	Passed Inspection (Complete)	19-Aug-2021	18-Aug-2021	Routine							Central	00001623	08835	Facility, Pipeline, Well
18-Aug-2021	074156271-001	PETRONAS Energy Canada Ltd.	19-Aug-2021		DLS: A 14-14-084-17	Yes	Truck	Passed Inspection (Complete)	19-Aug-2021	18-Aug-2021	Incident	Recent spill. Spill contained but off lease, clean up and well kill in progress. Crews on site.						Central		06375	Well
18-Aug-2021	074157229-001	CNOOC Petroleum North America ULC	19-Aug-2021		NTS: B 077-H/094-O-08	No	Truck	Passed Inspection (Complete)	19-Aug-2021	18-Aug-2021	Planned	All wells have been properly abandoned or have an abandoned zone. Two wellheads remain at b-77-H and b-P77-H/94-O-8 for cut and cap. SCVs are open. Wellheads chained and locked. Signage is good. All equipment has been removed. There remains a significant number of piles and a pig barrel riser. Pipeline has been deactivated and purged with Nitrogen. Site is gated.						North	00007912	26175, 26928, 26929, 26925, 26930, 26931, 26926, 26927, 26932, 26934, 26936, 26938, 26933, 26940, 26935, 26937, 26939, 26941	Facility, Pipeline, Well
18-Aug-2021	074158470-001	CNOOC Petroleum North America ULC	19-Aug-2021		NTS: D 007-I/094-O-08	No	Truck	Passed Inspection (Complete)	19-Aug-2021	18-Aug-2021	Routine	Status in Kermit for this facility is "suspended." All equipment has been removed. There remains a significant number of piles and a pig barrel riser behind the plant. Pipelines has been deactivated and purged with Nitrogen. Site is completely fenced and gated. Small generator with several propane tanks. domestic water well inside enclosure. Secondary containment with piles. In ground septic system.						North	00007843, 00008658		Facility, Pipeline, Well
18-Aug-2021	074159880-001	CNOOC Petroleum North America ULC	19-Aug-2021		NTS: B 016-I/094-O-08	No	Truck	Passed Inspection (Complete)	19-Aug-2021	18-Aug-2021	Planned	Status in Kermit for this facility is "suspended." All equipment has been removed. There remains a significant number of piles and a pig barrel riser. Pipelines has been deactivated and purged with Nitrogen. Site is completely fenced and gated. Small generator with several propane tanks. domestic water well inside enclosure. Secondary containment with piles. Cement pad.						North	00007677, 00008625, 00016514		Facility, Pipeline, Well
18-Aug-2021	074160507-001	CNOOC Petroleum North America ULC	19-Aug-2021		NTS: B 016-I/094-O-08	No	Truck	Passed Inspection (Complete)	19-Aug-2021	18-Aug-2021	Planned	Abandoned well. No tombstone. Site clean.						North	00024013	25113	Facility, Pipeline, Well
18-Aug-2021	074162197-001	CNOOC Petroleum North America ULC	19-Aug-2021		NTS: C 016-I/094-O-08	No	Truck	Passed Inspection (Complete)	19-Aug-2021	18-Aug-2021	Planned	Abandoned wells. No tombstones. Site clean.						North	00022776	22723, 27360	Facility, Pipeline, Well
18-Aug-2021	074163611-001	CNOOC Petroleum North America ULC	19-Aug-2021		NTS: B-A 018-I/094-O-08	No	Truck	Passed Inspection (Complete)	19-Aug-2021	18-Aug-2021	Planned	All wells have been properly abandoned or have an abandoned zone. Two wellheads remain at b-A18-I and b-C18-I/94-O-8 for cut and cap. SCVs are open. Wellheads chained and locked. Signage is good. All equipment has been removed. There remains a significant number of piles and a pig barrel riser. Pipeline has been deactivated and purged with Nitrogen. Site is gated.						North	00018144	25941, 25943, 25938, 25940, 25944, 25942, 25939, 25945	Facility, Pipeline, Well
18-Aug-2021	074165037-001	CNOOC Petroleum North America ULC	19-Aug-2021		NTS: A 016-I/094-O-08	No	Truck	Passed Inspection (Complete)	19-Aug-2021	18-Aug-2021	Planned	All wells have been properly abandoned. Signage is good. Four conductor casings along with rat holes that are capped on site. All equipment has been removed. There remains a significant number of piles and a pig barrel riser. Pipeline has been deactivated and purged with Nitrogen. Site is gated.						North	00023839, 00024019, 00024037	24773, 25127, 25174	Facility, Pipeline, Well
18-Aug-2021	074166429-001	CNOOC Petroleum North America ULC	19-Aug-2021		NTS: C 001-I/094-O-08	No	Truck	Passed Inspection (Complete)	19-Aug-2021	18-Aug-2021	Planned	All wells have been properly abandoned or have an abandoned zone. Three wellheads remain at c-1-I, c-D1-I and c-L1-I/94-O-8 for cut and cap. SCVs are open. Wellheads chained and locked. Signage is good. All equipment has been removed. There remains a significant number of piles and a pig barrel riser. Pipeline has been deactivated and purged with Nitrogen. Site is gated.						North	00024456, 00024859, 00024860, 00024861, 00024862, 00024863, 00025812, 00025813, 00025814, 00025815, 00025816, 00025817, 00025818, 00025819, 00025820, 00025821, 00025822	26026, 26761, 26759, 26758, 26760, 26762, 28852, 28853, 28854, 28855, 28856, 28857, 28858, 28859, 28860, 28861, 28862	Facility, Pipeline, Well
18-Aug-2021	074167289-001	CNOOC Petroleum North America ULC	19-Aug-2021		NTS: D 001-I/094-O-08	No	Truck	Passed Inspection (Complete)	19-Aug-2021	18-Aug-2021	Planned	All wells have been properly abandoned or have an abandoned zone. One wellhead remains at d-1-I/94-O-8 for cut and cap. SCV is open. Wellhead chained and locked. Signage is good. All equipment has been removed. There remains a significant number of piles and a pig barrel riser. Pipeline has been deactivated and purged with Nitrogen. Site is gated.						North	00024864, 00024865, 00024866	26766, 26764, 26765	Facility, Pipeline, Well
18-Aug-2021	074168048-001	Leucrotta Exploration Inc.	19-Aug-2021		DLS: 13-24-080-15	Yes	Truck	Passed Inspection (Complete)	19-Aug-2021	18-Aug-2021	Routine	Offsite odours noted while driving by site. Walked with operations around perimeter of lease. Operations found thief hatch on still column of dehy was leaking and repaired immediately.						South	00017973		Facility, Pipeline, Well
18-Aug-2021	074170335-001	NorthRiver Midstream Inc.	19-Aug-2021		DLS: 02-25-080-15	Yes	Truck	Passed Inspection (Complete)	19-Aug-2021	18-Aug-2021	Planned	Inspect site which is being kept in very good condition. Some erosion by flare knockout which operations added signage. This would fall under D&PR 78(6)(b) and should be addressed at some time. Information provided for UT on pipe 13095 acid gas to compressor along with corrosion coupon C27WDP. Minor items were addressed immediately. Thank you for the time taken to tour plant and quick completion of issues.	3 Trains with only train 3 on at time of inspection. Staining cleaned up. Updated car seal list F&G cals UT and Corrosion info Grounding and PAV completed Erosion on site which was identified and marked						South	00007652		Facility, Pipeline, Well
18-Aug-2021	074174462-001	Ovintiv Canada ULC	19-Aug-2021		NTS: D 048-H/093-P-01	No	Truck	Passed Inspection (Complete)	19-Aug-2021	19-Aug-2021	Planned							South	00022203	21403	Facility, Pipeline, Well
18-Aug-2021	074175017-001	Cenovus Energy Inc.	19-Aug-2021		NTS: A 003-I/093-P-01	No	Truck	Passed Inspection (Complete)	19-Aug-2021	19-Aug-2021	Planned							South		14068	Pipeline, Well
18-Aug-2021	074175572-001	Cenovus Energy Inc.	19-Aug-2021		NTS: B 011-I/093-P-01	No	Truck	Passed Inspection (Complete)	19-Aug-2021	19-Aug-2021	Planned							South		14882	Pipeline, Well
18-Aug-2021	074176742-001	NorthRiver Midstream Inc.	19-Aug-2021		DLS: 15-24-080-15	Yes	Truck	Passed Inspection (Complete)	19-Aug-2021	18-Aug-2021	Planned	No concerns at time of inspection. Review permit conditions.	F&G cals SSSV report ESD report completed appendix in comm log						South	00007723	23946	Facility, Pipeline, Well
18-Aug-2021	074177723-001	Canadian Natural Resources Limited	19-Aug-2021		NTS: C 007-D/094-A-15	No	Truck	Passed Inspection (Complete)	19-Aug-2021	19-Aug-2021	Routine	Ensure wellhead cut and cap information is submitted to Oil and Gas Commission, if it hasn't been submitted already. No visible concerns.	No wellhead or equipment onsite. Soils have not been put back. Soil sample holes evident on site.						Central		13334	Well
18-Aug-2021	074179086-001	Aitken Creek Gas Storage ULC	20-Aug-2021		NTS: C 024-L/094-A-13	No	Truck	Passed Inspection (Complete)	20-Aug-2021	18-Aug-2021	Planned	COMMENTS: -No concerns here at this time.						Central		10612	Pipeline, Well
18-Aug-2021	074181473-001	Aitken Creek Gas Storage ULC	20-Aug-2021		NTS: D 025-L/094-A-13	No	Truck	Passed Inspection (Complete)	20-Aug-2021	18-Aug-2021	Routine	COMMENTS: -No concerns here at this time.						Central		01338	Pipeline, Well
18-Aug-2021	074182051-001	Aitken Creek Gas Storage ULC	20-Aug-2021		NTS: D 035-L/094-A-13	No	Truck	Passed Inspection (Complete)	20-Aug-2021	18-Aug-2021	Routine	COMMENTS: -No concerns here at this time.						Central		01227	Pipeline, Well
18-Aug-2021	074182653-001	Aitken Creek Gas Storage ULC	20-Aug-2021		NTS: B 033-L/094-A-13	No	Truck	Passed Inspection (Complete)	20-Aug-2021	18-Aug-2021	Routine	COMMENTS: -No concerns here at this time. -Wellhead valves chained and locked and flowline is disconnected						Central		07076	Pipeline, Well
18-Aug-2021	074183242-001	Aitken Creek Gas Storage ULC	20-Aug-2021		NTS: D 034-L/094-A-13	No	Truck	Passed Inspection (Complete)	20-Aug-2021	18-Aug-2021	Routine	COMMENTS: -No concerns here at this time.						Central		01205	Pipeline, Well
18-Aug-2021	074184008-001	Aitken Creek Gas Storage ULC	20-Aug-2021		NTS: D 033-L/094-A-13	No	Truck	Passed Inspection (Complete)	20-Aug-2021	18-Aug-2021	Routine	COMMENTS: - The wellhead valves are chained and locked and the flowline is disconnected. What is the status of this well? The OGC/IRIS database shows it as an ACTIVE well. -No concerns here at this time						Central		01160	Pipeline, Well
18-Aug-2021	074184565-001	Aitken Creek Gas Storage ULC	20-Aug-2021		NTS: B 042-L/094-A-13	No	Truck	Passed Inspection (Complete)	20-Aug-2021	18-Aug-2021	Routine	COMMENTS: -The wellhead valves are chained and locked...but the chain and lock also goes through the surface casing vent (SCV) handle, and should not be as per the Guidelines. The SCV handle should not be locked either open or closed.						Central		00485	Pipeline, Well
18-Aug-2021	074185134-001	Aitken Creek Gas Storage ULC	20-Aug-2021		NTS: D 043-L/094-A-13	No	Truck	Passed Inspection (Complete)	20-Aug-2021	18-Aug-2021	Routine	COMMENTS: -This is another well that is showing as ACTIVE on the OGC/IRIS database, but the wellhead valves are chained and locked and the flowline is disconnected. Should this be listed as SUSPENDED? -No concerns here at this time.						Central		01173	Pipeline, Well
18-Aug-2021	074185714-001	Aitken Creek Gas Storage ULC	20-Aug-2021		NTS: A 055-L/094-A-13	No	Walk	Passed Inspection (Complete)	20-Aug-2021	18-Aug-2021	Planned	COMMENTS: -No concerns here at this time.						Central		10614	Pipeline, Well
18-Aug-2021	074186957-001	Ovintiv Canada ULC	23-Aug-2021		NTS: B-B 050-H/093-P-09	No	Truck	Passed Inspection (Complete)	23-Aug-2021	23-Aug-2021	Follow Up	Follow up to inspection # 0738393578-003						South		23086	Pipeline, Well
18-Aug-2021	074187511-001	Ovintiv Canada ULC	23-Aug-2021			No	Truck	Passed Inspection (Complete)	23-Aug-2021	23-Aug-2021	Follow Up	Follow up to inspection #0730455113-002						South			Pipeline, Well
18-Aug-2021	074189779-001	Canadian Natural Resources Limited	23-Aug-2021		NTS: B 089-I/094-A-11	No	Truck	Passed Inspection (Complete)	23-Aug-2021	23-Aug-2021	Routine	No visible concerns with this location.	Everything has been removed from site. Access road from fence line to site is put back to bed. Vegetation has yet to be established.						Central	00021493	19996	Facility, Pipeline, Well
18-Aug-2021	074192008-001	Aitken Creek Gas Storage ULC	23-Aug-2021		NTS: D 045-L/094-A-13	No	Truck	Passed Inspection (Complete)	23-Aug-2021	18-Aug-2021	Planned	COMMENTS: -No concerns here at this time.						Central		01310	Pipeline, Well
18-Aug-2021	074192930-001	Aitken Creek Gas Storage ULC	23-Aug-2021		NTS: B 044-L/094-A-13	No	Truck	Passed Inspection (Complete)	23-Aug-2021	18-Aug-2021	Planned	COMMENTS: -a small ground stain behind the meter box.						Central		10616	Pipeline, Well
18-Aug-2021	074195950-001	Canadian Natural Resources Limited	23-Aug-2021		NTS: D 059-L/094-A-11	No	Truck	Passed Inspection (Complete)	23-Aug-2021	23-Aug-2021	Planned	No visible concerns with this location.	Wellhead is secured. No flowline. Pipeline riser is blinded.						Central		04065	Well
18-Aug-2021	074196790-001	Aitken Creek Gas Storage ULC	23-Aug-2021		NTS: A 045-L/094-A-13	No	Truck	Passed Inspection (Complete)	23-Aug-2021	18-Aug-2021	Planned	COMMENTS: -No concerns here at this time.						Central		08233	Pipeline, Well
18-Aug-2021	074197349-001	Aitken Creek Gas Storage ULC	23-Aug-2021		NTS: A 046-L/094-A-13	No	Truck	Passed Inspection (Complete)	23-Aug-2021	18-Aug-2021	Planned	COMMENTS: -No concerns here at this time.						Central		06841	Pipeline, Well
18-Aug-2021	074197985-001	Aitken Creek Gas Storage ULC	23-Aug-2021		NTS: B 043-L/094-A-13	No	Truck	Passed Inspection (Complete)	23-Aug-2021	18-Aug-2021	Planned	COMMENTS: -No concerns here at this time.						Central		02985	Pipeline, Well
18-Aug-2021	074202392-001	Canadian Natural Resources Limited	23-Aug-2021		NTS: B 067-I/094-A-11	No	Truck	Passed Inspection (Complete)	23-Aug-2021	23-Aug-2021	Planned	For Information Only: Wellhead valves are secured. No equipment on lease.						Central		06528	Well
18-Aug-2021	074202975-001	Canadian Natural Resources Limited	23-Aug-2021		NTS: C 067-I/094-A-11	No	Truck	Passed Inspection (Complete)	23-Aug-2021	23-Aug-2021	Planned	For Information Only: No wellhead or equipment are on site. Crew on site taking soil samples.						Central	00021549	20084	Facility, Pipeline, Well
18-Aug-2021	074203562-001	Canadian Natural Resources Limited	23-Aug-2021		NTS: B 061-I/094-A-11	No	Truck	Passed Inspection (Complete)	23-Aug-2021	23-Aug-2021	Planned	No visible concerns with this location.	No wellhead. No equipment. Soils have been rolled back. Vegetation growth started.						Central		17899	Well
18-Aug-2021	074207097-001	Bonavista Energy Corporation	23-Aug-2021		NTS: D 039-B/094-A-14	No	Truck	Deficiencies Corrected	22-Sep-2021	23-Aug-2021	Planned		Separator, production tank, hydraulic motor, above ground flareline and flarestack are still on site.						Central	00007937	11405	Facility, Pipeline, Well
18-Aug-2021	074211093-001	Tourmaline Oil Corp.	24-Aug-2021		DLS: 16-12-088-15	No	Truck	Passed Inspection (Complete)	24-Aug-2021	24-Aug-2021	Planned	No equipment observed onsite. Debris present - Multiple pieces of dunnage located near lease edge.						Central		15115	Pipeline, Well
18-Aug-2021	074211917-001	Tourmaline Oil Corp.	24-Aug-2021		DLS: 06-36-087-14	No	Truck	Passed Inspection (Complete)	24-Aug-2021	24-Aug-2021	Planned	No equipment observed onsite.						Central		18817	Pipeline, Well
18-Aug-2021	074212480-001	Tourmaline Oil Corp.	24-Aug-2021		DLS: A 06-01-088-14	No	Truck	Passed Inspection (Complete)	24-Aug-2021	24-Aug-2021	Planned	No equipment observed onsite.						Central		16153	Pipeline, Well
18-Aug-2021	074213053-001	Tourmaline Oil Corp.	24-Aug-2021		DLS: 08-01-088-14	No	Walk	Passed Inspection (Complete)	24-Aug-2021	24-Aug-2021	Planned	No equipment observed onsite.						Central		22838	Pipeline, Well
18-Aug-2021	074214011-001	Yoho Resources Inc.	24-Aug-2021		DLS: 10-10-084-15	No	Truck	Passed Inspection (Complete)	24-Aug-2021	24-Aug-2021	Planned	No equipment observed onsite.						Central		06869	Pipeline, Well
18-Aug-2021	074222231-001	Tourmaline Oil Corp.	25-Aug-2021		NTS: B 087-A/093-I-16	No	Truck	Passed Inspection (Complete)	25-Aug-2021	18-Aug-2021	Planned	No issues found at time of inspection.						South	00024443	25999	Facility, Pipeline, Well

18-Aug-2021	074549042-001	Pacific Northern Gas Ltd.	29-Sep-2021			Yes	Truck	Passed Inspection (Complete)	29-Sep-2021	18-Aug-2021	Routine	Routine inspection of PNG's Copper MP 250 environmental offsetting project on August 18, 2021. Stopped at gate entrance with radio frequency posted, called and received immediate response and site was made safe to proceed. Site specific tailgate toolbox provided at site office prior to entering active worksite. Upstream dam in place and easily holding flow volumes. Minor groundwater infiltration to site being pumped off into surrounding vegetation. Fish isolation in place upstream of dam location and back-up pumps onsite and ready to use. Secondary containment (sandbag, poly lined barrier) set up around pumps in case of accidental spills. Water levels in the side channel being tracked and documented. Downstream dam in place, reinforced with earthen berm. Sediment laden water pumped off to vegetation. Copper River water level being monitored. Pump set up in earthen poly lined berm. Site is clean and orderly, good communication noted between contractors onsite, no issues noted.						South			Pipeline, Road
19-Aug-2021	074188439-001	Ovintiv Canada ULC	23-Aug-2021		NTS: A-078-I/093-P-07	No	Truck	Passed Inspection (Complete)	23-Aug-2021	23-Aug-2021	Routine							South	00022069	21131, 21115	Facility, Pipeline, Well
19-Aug-2021	074188202-001	Ovintiv Canada ULC	23-Aug-2021		NTS: B-076-I/093-P-07	No	Truck	Passed Inspection (Complete)	23-Aug-2021	23-Aug-2021	Routine							South	00022072	21122	Facility, Pipeline, Well
19-Aug-2021	074190136-001	Ovintiv Canada ULC	23-Aug-2021		NTS: B-087-I/093-P-07	No	Truck	Passed Inspection (Complete)	23-Aug-2021	23-Aug-2021	Routine							South	00020154	16054	Facility, Pipeline, Well
19-Aug-2021	074194579-001	Ovintiv Canada ULC	23-Aug-2021		NTS: C-B 089-I/093-P-07	No	Truck	Passed Inspection (Complete)	23-Aug-2021	23-Aug-2021	Routine							South		19190	Pipeline, Well
19-Aug-2021	074195143-001	Canadian Natural Resources Limited	23-Aug-2021	16-Sep-2021	NTS: D-084-J/093-P-07	No	Truck	Deficiencies Corrected	20-Sep-2021	23-Aug-2021	Routine							South	00007650, 00022294	21585, 21586	Facility, Pipeline, Well
19-Aug-2021	074199229-001	PETRONAS Energy Canada Ltd.	23-Aug-2021		NTS: D 021-G/094-G-02	No	Truck	Passed Inspection (Complete)	23-Aug-2021	19-Aug-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00023460	24033	Facility, Pipeline, Well
19-Aug-2021	074200373-001	PETRONAS Energy Canada Ltd.	23-Aug-2021		NTS: B 031-G/094-G-02	No	Truck	Passed Inspection (Complete)	23-Aug-2021	19-Aug-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00023130	23443	Facility, Pipeline, Well
19-Aug-2021	074201177-001	PETRONAS Energy Canada Ltd.	23-Aug-2021		NTS: C 031-G/094-G-02	No	Truck	Passed Inspection (Complete)	23-Aug-2021	19-Aug-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00023170	23515	Facility, Pipeline, Well
19-Aug-2021	074201769-001	PETRONAS Energy Canada Ltd.	23-Aug-2021		NTS: C 041-G/094-G-02	No	Truck	Passed Inspection (Complete)	23-Aug-2021	19-Aug-2021	Planned	COMMENTS: -Two pigging barrels onsite, both have slight leaks of H2S and LEL's. Check/grease seals -well shows last production November 2020						Central	00022714	22561	Facility, Pipeline, Well
19-Aug-2021	074204145-001	PETRONAS Energy Canada Ltd.	23-Aug-2021		NTS: A 042-G/094-G-02	No		Passed Inspection (Complete)	23-Aug-2021	19-Aug-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00023448	24016	Facility, Pipeline, Well
19-Aug-2021	074204866-001	PETRONAS Energy Canada Ltd.	23-Aug-2021		NTS: C 050-H/094-G-02	No	Truck	Passed Inspection (Complete)	23-Aug-2021	19-Aug-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00023441	24008	Facility, Pipeline, Well
19-Aug-2021	074205425-001	PETRONAS Energy Canada Ltd.	23-Aug-2021		NTS: C 040-H/094-G-02	No	Truck	Passed Inspection (Complete)	23-Aug-2021	19-Aug-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00023465	24045	Facility, Pipeline, Well
19-Aug-2021	074205986-001	PETRONAS Energy Canada Ltd.	23-Aug-2021		NTS: B 060-H/094-G-02	No	Truck	Passed Inspection (Complete)	23-Aug-2021	19-Aug-2021	Routine	COMMENTS: -No concerns here at this time.	wellhead only chained and locked					Central	00024356	25826	Facility, Pipeline, Well
19-Aug-2021	074206543-001	PETRONAS Energy Canada Ltd.	23-Aug-2021		NTS: B 051-G/094-G-02	No	Truck	Passed Inspection (Complete)	23-Aug-2021	19-Aug-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00023710	24494	Facility, Pipeline, Well
19-Aug-2021	074214796-001	Murphy Oil Company Ltd.	24-Aug-2021		DLS: 07-31-077-17	No	Truck	Passed Inspection (Complete)	24-Aug-2021	24-Aug-2021	Planned	No equipment observed onsite.						Central		19817	Well
19-Aug-2021	074215389-001	Cenovus Energy Inc.	24-Aug-2021		NTS: D 075-F/093-P-08	No	Truck	Passed Inspection (Complete)	24-Aug-2021	24-Aug-2021	Planned	No equipment observed onsite.						Central		24111	Pipeline, Well
19-Aug-2021	074216153-001	Ovintiv Canada ULC	24-Aug-2021		NTS: B 081-C/093-P-08	No	Truck	Passed Inspection (Complete)	24-Aug-2021	24-Aug-2021	Planned	No equipment observed onsite.						Central		13121	Pipeline, Well
19-Aug-2021	074216716-001	Cenovus Energy Inc.	24-Aug-2021		NTS: C 016-I/093-P-01	No	Truck	Passed Inspection (Complete)	24-Aug-2021	24-Aug-2021	Planned	No equipment observed onsite.						Central		24999	Pipeline, Well
19-Aug-2021	074225892-001	Cenovus Energy Inc.	26-Aug-2021		NTS: D 010-H/093-I-16	No	Truck	Passed Inspection (Complete)	26-Aug-2021	19-Aug-2021	Routine	No issues found at time of inspection.						South		17830	Pipeline, Well
19-Aug-2021	074226447-001	Cenovus Energy Inc.	26-Aug-2021		NTS: A 036-A/093-I-16	No	Truck	Passed Inspection (Complete)	26-Aug-2021	19-Aug-2021	Routine	No issues found at time of inspection.						South		16456	Pipeline, Well
19-Aug-2021	074432168-001	Pacific Northern Gas Ltd.	14-Sep-2021		From: NTS: B 096-F/103-I-07 To: NTS: D 070-B/103-I-05	Yes	Truck	Passed Inspection (Complete)	14-Sep-2021	14-Sep-2021	Routine	Clearing work in back end (past Work Channel boat launch) recently occurred at time of inspection. Well done, no debris in streams, etc. - All ESC in area: needs improvement. Very high risk for future rain events. Multiple areas where sediment laden water was leaving ROW at time of inspection. Please notify OGC 'Kermit Inspections'15131 with description of work/improvements and pictures when completed. - Bridge on access road (off ~3.5 km, Lachmach FSR): no issues, but risk of sedimentation during rain event. ESC improvement and maintenance needed. Non-OGC issues noted: - Bridges at Fortune Creek, and 3.5 access road: bullrails lower than 30 cm, no guide rails/logs, load rating, or delineators. Sediment guard ineffective on 3.5km bridge. Review requirements for bridges and ensure these are in compliance with applicable authorities/legislation.						South			Pipeline, Road
20-Aug-2021	074179755-001	Kelt Exploration (LNG) Ltd.	20-Aug-2021		DLS: 13-12-087-18	Yes	Truck	Passed Inspection (Complete)	20-Aug-2021	20-Aug-2021	OGC Requested	Each wellhead requires a sign						Central	00026625, 00026710	34596, 39770, 39771, 41549, 41550	Facility, Pipeline, Well
20-Aug-2021	074180118-001	Kelt Exploration (LNG) Ltd.	20-Aug-2021		DLS: 06-35-086-18	Yes	Truck	Passed Inspection (Complete)	20-Aug-2021	20-Aug-2021	OGC Requested	Each wellhead requires a sign						Central	00008065, 00027318, 00027367	03171, 07179, 40189, 40190, 40191	Facility, Pipeline, Well
20-Aug-2021	074180481-001	Kelt Exploration (LNG) Ltd.	20-Aug-2021		DLS: 05-33-086-18	Yes	Truck	Passed Inspection (Complete)	20-Aug-2021	20-Aug-2021	OGC Requested							Central	00027362	39876, 39877	Facility, Pipeline, Well
20-Aug-2021	074219362-001	Shell Canada Limited	25-Aug-2021		DLS: 09-02-080-21	No	Truck	Passed Inspection (Complete)	25-Aug-2021	25-Aug-2021	Planned	Equipment observed onsite: Wellhead (locked and chained) Cement barriers						South		23716	Pipeline, Well
20-Aug-2021	074219739-001	ARC Resources Ltd.	25-Aug-2021		DLS: 06-30-081-16	No	Truck	Passed Inspection (Complete)	25-Aug-2021	25-Aug-2021	Planned	Equipment observed onsite: Wellhead (locked and chained) Cement barriers						South		21990	Pipeline, Well
20-Aug-2021	074220469-001	Leucrotta Exploration Inc.	25-Aug-2021		DLS: 02-27-082-16	No	Walk	Passed Inspection (Complete)	25-Aug-2021	25-Aug-2021	Planned	No equipment observed onsite.						Central		00135	Pipeline, Well
23-Aug-2021	074213666-001	PETRONAS Energy Canada Ltd.	24-Aug-2021		NTS: D 059-J/094-B-16	Yes	Truck	Passed Inspection (Complete)	24-Aug-2021	23-Aug-2021	Planned	Measurement Inspection- Pump Building Inspect the delivery point condensate meter. Yesterday's condensate total was 90.29 m3/day. Verified the turbine meter was being proved monthly. Could not verify if the temperature transmitter was being calibrated or verified at the time of the meter prove. The proportional sampler did not appear to be put in service. Noted the tag on the water cut analyser AIT- 5210 indicated it was overdue for a calibration (last calibration- June 2020). Noted the tag on the water meter FQIT- 5970 indicated it was overdue for the annual prove (last prove was June 28, 2020). Action Items: 1. Confirm with meter proving service provider that the condensate meter temperature transmitter TIT- 5212 is verified/calibrated at the time of each meter prove. Submit the next scheduled proving report to show this is being done. 2. Ensure the condensate meter pressure transmitter PIT- 5212 is in maintenance system and is calibrated/verified at least once per year. 3. Proportional sampler not in service - Does the live condensate flow computation for production accounting require a condensate analysis (Eg. a density analysis)? 4. Water cut Analyzer AIT- 5210 appears to be over due for annual calibration. Ensure it is in the maintenance system and is calibrated once per year. 5. Water meter FQIT- 5970 - appears to be overdue for annual prove. Ensure it is in the maintenance system and is proved once per year.						Central	00007800		Facility, Pipeline, Well
23-Aug-2021	074234674-001	PETRONAS Energy Canada Ltd.	27-Aug-2021		NTS: B 058-I/094-B-16	Yes	Truck	Passed Inspection (Complete)	27-Aug-2021	23-Aug-2021	Planned	Wet Meter EFM Calibration and Effluent Correction Factor (ECF) Testing Verify bA-58-J/94-B-16 EFM calibration was complete June 2, 2021. Verify b-58-J/94-B-16 EFM calibration was completed June 3, 2021. Action Items for both active wells: 1. Submit the well ECF testing schedule. 2. Submit the last (2) wet meter ECF test reports.						Central		25782, 25796	Well
23-Aug-2021	074236118-001	PETRONAS Energy Canada Ltd.	27-Aug-2021		NTS: D 070-J/094-B-16	Yes	Truck	Passed Inspection (Complete)	27-Aug-2021	23-Aug-2021	Planned	Wet Meter EFM Calibration and Effluent Correction Factor (ECF) Testing Verify d-70-J/94-B-16 EFM calibration was complete July 13, 2021. Verify dA-70-J/94-B-16 EFM calibration was completed May 3, 2021. Verify dB-70-J/94-B-16 EFM calibration was completed May 3, 2021. Verify dC-70-J/94-B-16 EFM calibration was completed July 19, 2021. Verify dD-70-J/94-B-16 EFM calibration was completed July 19,2021. Action Items for all active wells: 1. Submit the well ECF testing schedule. 2. Submit the last (2) wet meter ECF test reports.						Central		17728, 26066, 26140, 27266, 27341	Well
23-Aug-2021	074237035-001	PETRONAS Energy Canada Ltd.	27-Aug-2021		NTS: C 055-K/094-B-16	Yes	Truck	Passed Inspection (Complete)	27-Aug-2021	23-Aug-2021	Planned	Wet Meter EFM Calibration and Effluent Correction Factor (ECF) Testing Verify c-55-K/94-B-16 EFM calibration was complete Aug 16, 2021. Verify cA-55-K/94-B-16 EFM calibration was completed Aug 16,, 2021. Verify cB-55-K/94-B-16 EFM calibration was completed Aug 16, 2021. Action Items for all active wells: 1. Submit the well ECF testing schedule. 2. Submit the last (2) wet meter ECF test reports.						Central		28648, 28840, 29672	Well
23-Aug-2021	074240665-001	PETRONAS Energy Canada Ltd.	27-Aug-2021		NTS: D 066-J/094-B-16	Yes	Truck	Passed Inspection (Complete)	27-Aug-2021	23-Aug-2021	Planned	Wet Meter EFM Calibration and Effluent Correction Factor (ECF) Testing Verify all d-66-J/94-B-16 EFM calibrations were completed on July 17, 2021. Verify all test facility meter calibrations and meter proves were up-to-date. Action Items for all active wells: 1. Submit the well ECF testing schedule. 2. Submit the last (2) wet meter ECF test reports.						Central	00027165	37904, 37905, 37906, 37907, 37908, 37909, 39167, 39168, 39169	Facility, Pipeline, Well
23-Aug-2021	074246027-001	PETRONAS Energy Canada Ltd.	27-Aug-2021		NTS: C 027-B/094-G-01	Yes	Truck	Passed Inspection (Complete)	27-Aug-2021	23-Aug-2021	Planned	Wet Meter EFM Calibration and Effluent Correction Factor (ECF) Testing Verify all well EFM calibrations were done between July 4 - 6, 2021. Verify the test facility meter calibrations and meter proves were up-to-date. Action Items for all active wells: 1. Submit the well ECF testing schedule. 2. Submit the last (2) wet meter ECF test reports.						Central	00017870	28902, 29119, 29504, 30467, 30468, 30464, 30465, 30466, 32495, 40213, 40214, 40215, 40216, 40217, 40218, 40219	Facility, Pipeline, Well
24-Aug-2021	074217901-001	Cenovus Energy Inc.	25-Aug-2021		NTS: A-D 044-D/093-P-10	No	Truck	Passed Inspection (Complete)	25-Aug-2021	25-Aug-2021	Follow Up	Follow up to Inspection # 074082285-001						South		22455	Pipeline, Well
24-Aug-2021	074223553-001	Canlin Energy Corporation	26-Aug-2021		NTS: B 008-D/094-J-16	No	Truck	Passed Inspection (Complete)	26-Aug-2021	24-Aug-2021	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. SCADA calibration is from 2016. Inactive flare. Pipeline pigged and purged.						North	00018830	05077	Facility, Pipeline, Well
24-Aug-2021	074224125-001	Shanghai Energy Corporation	26-Aug-2021		NTS: D 081-K/094-I-11	No	Truck	Passed Inspection (Complete)	26-Aug-2021	24-Aug-2021	Planned	SCADA calibration outdated. (Oct. /2015)						North	00022429, 00022430, 00023457, 00023478, 00023493	21895, 21896, 24028, 24068, 24100	Facility, Pipeline, Well
24-Aug-2021	074224698-001	Shanghai Energy Corporation	26-Aug-2021		NTS: C 093-K/094-I-11	No	Truck	Passed Inspection (Complete)	26-Aug-2021	24-Aug-2021	Planned	SCADA calibration outdated. (Oct. /2015) Strong smell from inside cabinet. (No alarms)						North	00023410, 00023440	23955, 24007	Facility, Pipeline, Well
24-Aug-2021	074231948-001	Erikson National Energy Inc.	27-Aug-2021		DLS: B 03-29-083-18	No	Truck	Passed Inspection (Complete)	27-Aug-2021	27-Aug-2021	Planned	For Information Only: B3-29 and C3-29 wellheads are disconnected from flowline. Wellhead valves are secured. Wellhead have fencing around them. Lineheater building and pilings are still on location.						Central		00179, 00186	Well
24-Aug-2021	074232661-001	Erikson National Energy Inc.	27-Aug-2021		DLS: 08-20-083-18	No	Truck	Passed Inspection (Complete)	27-Aug-2021	27-Aug-2021	Planned	For Information Only: Wellhead valves are secured. No flowline on site. Meter building, pilings are still on site. Piping is laying along fence line. A cellar, full of water with barricade around and metal lid is onsite.						Central	00018378	00170	Facility, Pipeline, Well
24-Aug-2021	074233238-001	Erikson National Energy Inc.	27-Aug-2021		DLS: 10-20-083-18	No	Truck	Passed Inspection (Complete)	27-Aug-2021	27-Aug-2021	Planned	For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured. Pipeline is blinded. Pilings and a catadyne heater are still onsite.						Central		14371	Well
24-Aug-2021	074233932-001	Erikson National Energy Inc.	27-Aug-2021		DLS: 14-27-083-18	No	Truck	Passed Inspection (Complete)	27-Aug-2021	27-Aug-2021	Planned	Noxious weeds on lease to be controlled. For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured. Wellhead is inside a building. A chemical tank and meter cabinet are still on location.	Pipeline signage: P1008-8 14-21-83-18 to 14-22-83-18 (abandoned?)					Central	00018364	00076	Facility, Pipeline, Well
24-Aug-2021	074295250-001	PETRONAS Energy Canada Ltd.	30-Aug-2021		NTS: D 008-H/094-G-02	No	Truck	Passed Inspection (Complete)	30-Aug-2021	24-Aug-2021	Planned	COMMENTS: -there is a low flow surface casing vent flow. The latex glove only inflated slightly, but high LEL detected at SCV assembly. A report last submitted in 2020 -No other concerns here at this time.						Central	00022495, 00023066	22052, 23327	Facility, Pipeline, Well
24-Aug-2021	074295839-001	PETRONAS Energy Canada Ltd.	30-Aug-2021		NTS: A 019-H/094-G-02	No	Truck	Passed Inspection (Complete)	30-Aug-2021	24-Aug-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00023764	24586	Facility, Pipeline, Well
24-Aug-2021	074296483-001	PETRONAS Energy Canada Ltd.	30-Aug-2021		NTS: C 020-H/094-G-02	No	Truck	Passed Inspection (Complete)	30-Aug-2021	24-Aug-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00023755	24570	Facility, Pipeline, Well
24-Aug-2021	074297413-001	PETRONAS Energy Canada Ltd.	30-Aug-2021		NTS: B 030-H/094-G-02	No	Truck	Passed Inspection (Complete)	30-Aug-2021	24-Aug-2021	Planned	COMMENTS: -ESD in 'latched' mode at time of inspection, but sounded like gas flowing through the piping. Why would this be?						Central	00023744	24554	Facility, Pipeline, Well
24-Aug-2021	074299317-001	Black Swan Energy Ltd.	30-Aug-2021		NTS: A 006-H/094-G-01	No	Walk	Passed Inspection (Complete)	30-Aug-2021	24-Aug-2021	Routine	COMMENTS: -access to this well is a permitted road, but not able to drive it. Fallen trees and low grade, must walk in. -No other concerns here at this time.						Central		14528	Well
24-Aug-2021	074299872-001	Black Swan Energy Ltd.	30-Aug-2021		NTS: B 019-E/094-H-04	No	Truck	Passed Inspection (Complete)	30-Aug-2021	24-Aug-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00018177	29617, 29618, 31924	Facility, Pipeline, Well
24-Aug-2021	074300435-001	Black Swan Energy Ltd.	30-Aug-2021		NTS: A 020-E/094-H-04	No	Truck	Passed Inspection (Complete)	30-Aug-2021	24-Aug-2021	Planned	COMMENTS: -No concerns here at this time.						Central		31929, 31930	Well

24-Aug-2021	074444963-001	Trans Mountain Pipeline ULC	14-Sep-2021			Yes	Truck	Passed Inspection (Complete)	14-Sep-2021	14-Sep-2021	Routine	Silver Creek Tributaries (bottom): found to be in good condition - Silver Creek Tributaries (top): Found to be in good condition. Invasive plant removed immediately while on site. - Eagle Creek (inlet): minor maintenance on inlet (ongoing) - ISRA: water low, but area is in good condition - Eagle Creek (outlet): lumber from construction to be cleaned up. All else found to be in good condition. - TCA outlet: very little flow, water being monitored. - monitor and ensure ditchlines on site are being kept free of debris Site was found to be in generally good condition. No deficiencies found, excellent housekeeping.						South			Pipeline, Road
24-Aug-2021	074638873-001	Trans Mountain Pipeline ULC	8-Oct-2021		From: NTS: D 077-H/092-G-02 To: NTS: A 025-D/092-G-07	Yes	Truck	Passed Inspection (Complete)	8-Oct-2021	8-Oct-2021	Routine	- Watercourse crossing BC-78DA3: cement box culvert has been installed, pipe to be installed on top. Water discharge location well set up using poly, hay bales, etc. No exceedances during works. - Austin Creek: no TMX activities at this time. Protest related debris on time, TMX will remove when able. - Holmes Creek: no activity since work shut down. Site is stable. Discussed water monitoring. - POD at Fraser River: not in place yet. Reviewed site plans. Viewed site at low tide. - HDD pipe exit: area well matted. Site clean and organized. Some welding occuring on site. AUGUST 26: - Sumas River crossing: visited site. Inlet has no impact to Sumas River. Section 11 was not utilized during crossing. Section 10 water withdrawl only utilized to create anchor point for siltation curtain.						South			CIAS, Pipeline
25-Aug-2021	074222837-001	Canadian Natural Resources Limited	25-Aug-2021		NTS: A 077-B/094-G-01	No	Truck	Deficiencies Corrected	27-Sep-2021	25-Aug-2021	Routine	COMMENTS: -during the inspection today, I found the surface casing vent leaking. The latex glove inflated and blew off the assembly in approximately 45 seconds and LEL was detected on personal monitor. I found no previous SCVF report in the OGC system, therefore, you have 30 days to test the SCVF and submit the results to OGC Engineering department.						Central		12402	Well
25-Aug-2021	074227008-001	Ovintiv Canada ULC	31-Aug-2021		DLS: 14-31-078-17	No	Truck	Passed Inspection (Complete)	31-Aug-2021	25-Aug-2021	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00018062, 00019310	10677	Facility, Pipeline, Well
25-Aug-2021	074227840-001	PETRONAS Energy Canada Ltd.	26-Aug-2021	22-Sep-2021	NTS: B 008-I/094-B-16	Yes	Truck	Deficiencies Corrected	23-Sep-2021	25-Aug-2021	Planned	Pipelined Condensate and Truck-in Condensate Measurement Inspection Inspect the delivery point pipelined condensate meter FQIT-9111 installation. Noted from operations records that the condensate pipeline fill commenced on July 9, 2021 and from the tag (April 2020) on FQIT-9111 the meter prove was overdue. The BC Measurement Guideline section 2.7.3 Condensate at Flowline Conditions states "A new meter must be proved within the first calendar month of operation. The resultant meter factor must be applied to all volumes produced prior to the determination of the meter factor from the prove." Noted the FQIT-9111 meter installation did not meet the BC Measurement Guideline requirements in section 9.2.5 Temperature Measurement. " For pipelined delivery point measurements, two thermowells must be provided (i.e., one for measurement, one for verification). " Noted the continuous water cut analyzer AIT-9110 was removed for repair and the proportional sampler was not in service. Discuss the risk of condensate production accounting volumetric error with Petronas in running without a continuous water cut and the suggested considering installing a spare analyzer or performing a manual water cut. Truck-in Condensate Meter Inspect the truck-in meter. Found the "o" ring seal on the cover on the Coriolis Micro-Motion transmitter not engaged, and the threads on the cover damaged so it could not be put on tight, making the transmitter not explosion proof and a potential source of ignition should there be a gas leak in the meter building. Action Items 1. Repair AIT-9110 water cut analyzer. 2. The delivery point condensate meter run design is missing a test thermo-well to verify the temperature transmitter. The design is not in compliance with BC Measurement Guideline section 9.2.5 Temperature Measurement. Please address on other pipelined condensate delivery point installations (eg. d-59-I/94-B-16, d-32-I/94-B-16 and a-58-H/94-B-16). Please examine the non compliance and provide a response. 3. Confirm with meter proving service provider that the condensate meter temperature transmitter will be verified/calibrated at the time of each meter prove. 4. Ensure the pipelined condensate flow meter pressure transmitter PIT- 9110 is periodically maintained. 5. Proportional sampler was found not in service - Does the live condensate flow computation for production accounting require a condensate analysis (Eg. a density or compositional analysis)? 6. Submit all associated reports for the pipelined and trucked -in condensate meter proving. 7. Truck-in meter - Repair or replace the damaged Coriolis meter transmitter cover. Please reply to OGC concerning the above action items and to the attached deficiency through the KERMIT system.						Central	00018260		Facility, Pipeline, Well
25-Aug-2021	074238366-001	Ovintiv Canada ULC	27-Aug-2021		NTS: C 030-I/093-P-01	No	Truck	Passed Inspection (Complete)	27-Aug-2021	27-Aug-2021	Planned	Note: pool of black liquid and staining on floor of meter building.						South	00021230	19510	Facility, Pipeline, Well
25-Aug-2021	074239361-001	Ovintiv Canada ULC	27-Aug-2021		NTS: D 030-I/093-P-01	No	Truck	Passed Inspection (Complete)	27-Aug-2021	27-Aug-2021	Planned							South		19509	Pipeline, Well
25-Aug-2021	074240318-001	Ovintiv Canada ULC	27-Aug-2021		NTS: A 038-I/093-P-01	No	Truck	Passed Inspection (Complete)	27-Aug-2021	27-Aug-2021	Planned							South	00020162	16099	Facility, Pipeline, Well
25-Aug-2021	074242401-001	Ovintiv Canada ULC	27-Aug-2021		NTS: A 036-I/093-P-01	No	Truck	Passed Inspection (Complete)	27-Aug-2021	27-Aug-2021	Planned							South	00020275	16390	Facility, Pipeline, Well
25-Aug-2021	074243515-001	Ovintiv Canada ULC	27-Aug-2021		NTS: C 025-I/093-P-01	No	Truck	Passed Inspection (Complete)	27-Aug-2021	27-Aug-2021	Planned							South		16407, 17865	Pipeline, Well
25-Aug-2021	074244156-001	Ovintiv Canada ULC	27-Aug-2021		NTS: A 018-I/093-P-01	No	Truck	Passed Inspection (Complete)	27-Aug-2021	27-Aug-2021	Planned							South	00020280	16408	Facility, Pipeline, Well
25-Aug-2021	074244918-001	Ovintiv Canada ULC	27-Aug-2021		NTS: C 007-I/093-P-01	No	Truck	Passed Inspection (Complete)	27-Aug-2021	27-Aug-2021	Planned							South		16392	Pipeline, Well
25-Aug-2021	074250164-001	PETRONAS Energy Canada Ltd.	31-Aug-2021		NTS: D 032-I/094-B-16	Yes	Truck	Passed Inspection (Complete)	31-Aug-2021	25-Aug-2021	Planned	Pump Building- Pipelined Delivery Point Condensate Meter Installation Meet with the site construction supervisor. Inspect the pipelined delivery point condensate meter installation. Noted the meter run installation did not meet the BC Measurement Guideline section 9.2.5 Temperature Measurement " For pipelined delivery point measurements, two thermowells must be provided (i.e., one for measurement, one for verification). " As construction was not complete, discuss with the construction supervisor the non- compliance, and ask if Petronas engineering can correct before start-up. Action Item: 1. Arrange a measurement inspection to witness the pipelined delivery point condensate meter prove as per BC Measurement Guideline section 2.7.3 (1) - Condensate at Flowline Conditions "A new meter must be proved within the first calendar month of operation. The resultant meter factor must be applied to all volumes produced prior to the determination of the meter factor from the prove."						Central	00027168		Facility, Pipeline, Well
25-Aug-2021	074304569-001	PETRONAS Energy Canada Ltd.	31-Aug-2021		NTS: D 096-K/094-B-16	No	Truck	Passed Inspection (Complete)	31-Aug-2021	25-Aug-2021	Planned	COMMENTS: -there is snow fencing down and scattered around the lease in 3 different areas, -there are left over pieces of black poly piping and strapping scattered around, should be cleaned up, -there is scentless chamomile on lease, mainly in the areas where the poly piping was being stored on lease prior. This will have to be eradicated by picking by hand and bagging. -WAR 25565 has the ESD in 'latched' mode and ESD is closed at time of inspection.						Central	00024209, 00024714, 00025469	25565, 26491, 28048	Facility, Pipeline, Well
25-Aug-2021	074305290-001	Canadian Natural Resources Limited	31-Aug-2021		NTS: D 035-B/094-G-01	No	Truck	Passed Inspection (Complete)	31-Aug-2021	25-Aug-2021	Planned	COMMENTS: -No concerns here at this time.						Central		01154	Well
25-Aug-2021	074308853-001	Canadian Natural Resources Limited	31-Aug-2021		NTS: D 057-B/094-G-01	No	Truck	Passed Inspection (Complete)	31-Aug-2021	25-Aug-2021	Planned	COMMENTS: -No concerns here at this time.						Central		01095	Well
25-Aug-2021	074309526-001	Canadian Natural Resources Limited	31-Aug-2021		NTS: B 067-B/094-G-01	No	Truck	Passed Inspection (Complete)	31-Aug-2021	25-Aug-2021	Routine	COMMENTS: -No concerns here at this time. -wellead only chained and locked						Central		09326	Well
25-Aug-2021	074310483-001	Canadian Natural Resources Limited	31-Aug-2021		NTS: D 068-B/094-G-01	No	Truck	Passed Inspection (Complete)	31-Aug-2021	25-Aug-2021	Routine	COMMENTS: -No concerns here at this time.						Central		11489	Well
25-Aug-2021	074311464-001	ARC Resources Ltd.	31-Aug-2021		DLS: 15-21-079-14	No	Truck	Passed Inspection (Complete)	31-Aug-2021	25-Aug-2021	Routine	No issues found at time of inspection.	3 concrete barriers remain, 2 small holes started at pilings, no evidence of gas migration.					South	00019983	15141	Facility, Pipeline, Well
25-Aug-2021	074312270-001	ARC Resources Ltd.	31-Aug-2021		DLS: 03-28-079-14	No	Truck	Passed Inspection (Complete)	31-Aug-2021	25-Aug-2021	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00027298	39372, 40243, 40244, 40245, 40246, 40247	Facility, Pipeline, Well
25-Aug-2021	074312834-001	Canadian Natural Resources Limited	31-Aug-2021		NTS: C 045-B/094-G-01	No	Truck	Passed Inspection (Complete)	31-Aug-2021	25-Aug-2021	Routine	COMMENTS: -No concerns here at this time.						Central		09982	Well
25-Aug-2021	074313185-001	ARC Resources Ltd.	31-Aug-2021		DLS: 04-28-079-14	No	Truck	Passed Inspection (Complete)	31-Aug-2021	25-Aug-2021	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00019977, 00022835	15119, 22858	Facility, Pipeline, Well
25-Aug-2021	074313784-001	ARC Resources Ltd.	31-Aug-2021		DLS: 05-21-079-14	No	Truck	Passed Inspection (Complete)	31-Aug-2021	25-Aug-2021	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00019973, 00024112, 00024113	15104, 25341, 25342, 37693, 37694, 37695, 37696, 37697, 37698, 37699, 37700	Facility, Pipeline, Well
25-Aug-2021	074314583-001	ARC Resources Ltd.	31-Aug-2021		DLS: 07-19-079-14	No	Truck	Passed Inspection (Complete)	31-Aug-2021	25-Aug-2021	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00027119	36843, 38780, 38781, 38782, 38783, 38784, 38785, 38786, 38787	Facility, Pipeline, Well
25-Aug-2021	074315374-001	ARC Resources Ltd.	31-Aug-2021		DLS: 05-20-079-14	No	Truck	Deficiencies Corrected	13-Sep-2021	25-Aug-2021	Routine	Inspected equipment on site. Flow line should be isolated from the wellhead.						South		17564	Pipeline, Well
25-Aug-2021	074316975-001	ARC Resources Ltd.	31-Aug-2021		DLS: 09-20-079-14	No	Truck	Passed Inspection (Complete)	31-Aug-2021	25-Aug-2021	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00022828, 00024502, 00024503	22845, 26108, 26107	Facility, Pipeline, Well
25-Aug-2021	074317774-001	ARC Resources Ltd.	31-Aug-2021		DLS: 16-20-079-14	No	Truck	Passed Inspection (Complete)	31-Aug-2021	25-Aug-2021	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00024504	26109	Facility, Pipeline, Well
25-Aug-2021	074318395-001	ARC Resources Ltd.	31-Aug-2021		DLS: 09-21-079-14	No	Truck	Passed Inspection (Complete)	31-Aug-2021	25-Aug-2021	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00020558, 00023735	17301, 24540, 30684, 30685, 30686, 31349, 33114	Facility, Pipeline, Well
25-Aug-2021	074366293-001	ARC Resources Ltd.	7-Sep-2021		From: DLS: 03-14-080-15 To: DLS: 16-15-080-15	Yes	Truck	Passed Inspection (Complete)	7-Sep-2021	25-Aug-2021	Routine	A copy of the permit and all notifications were available on-site. Welding procedures were reviewed and approved by the permit holder, as well as repair procedures. All welders were qualified Aug 21, 2021. Coral Chrunyk was the welding inspector (CWB level 1 #16694) on-site. Welds are being 100% visually inspected. NDT is 100% of the welds using x-ray (Brad Shaw #803.) Copies of the coating crew certifications were provided as well as records of daily peel tests. Jeep calibrations were provided. A copy of the Inspection and Test Plan was provided and reviewed. Pipeline ditch was inspected and there were no concerns. There were no concerns with the soil handling and storage. Pipeline right-of-way was in good condition. There were no concerns at the time of inspection.						South			Pipeline, Well
26-Aug-2021	074229732-001	Leucrotta Exploration Inc.	26-Aug-2021		DLS: 16-06-083-16	No	Walk	Passed Inspection (Complete)	26-Aug-2021	26-Aug-2021	Planned	Equipment observed onsite: Pipeline risers and piles Metal barrier fence						Central		16184	Pipeline, Well
26-Aug-2021	074230290-001	Leucrotta Exploration Inc.	26-Aug-2021		DLS: 12-08-083-16	No	Walk	Passed Inspection (Complete)	26-Aug-2021	26-Aug-2021	Planned	No equipment observed onsite.						Central		18518	Pipeline, Well
26-Aug-2021	074236676-001	Canadian Natural Resources Limited	27-Aug-2021		NTS: A-A 025-I/094-A-14	No	Truck	Passed Inspection (Complete)	27-Aug-2021	27-Aug-2021	Planned	No visible location signage. Tin scattered off lease in pasture is to be picked up. For Information Only: Wellhead valves are secured.	Road 510-2 is not the same in field as spatially in Permits BC. Access is along P17770 As per signs on pipeline riser on location: P21186-1 d-26-J/94-A-14 to A-25-I/94-A-14 P18553-1 d-16-J/94-A-14 to A-25-I/94-A-14 No equipment on site.					Central	00021459	19933	Facility, Pipeline, Well
26-Aug-2021	074237800-001	Canadian Natural Resources Limited	27-Aug-2021		NTS: A 015-I/094-A-14	No	Truck	Passed Inspection (Complete)	27-Aug-2021	27-Aug-2021	Routine	Soils have settled where pilings have been removed and holes to be filled back in. For Information Only: Wellhead valves are secured.	No equipment on site. P21882-1 A-15-J/94-A-14 to D-15-J/94-A-14 blinded					Central	00024193	25541	Facility, Pipeline, Well
26-Aug-2021	074239706-001	Canadian Natural Resources Limited	27-Aug-2021		NTS: D 016-J/094-A-14	No	Truck	Passed Inspection (Complete)	27-Aug-2021	27-Aug-2021	Planned	Holes need to be filled in where soils have settled where some pilings have been removed. For Information Only: Wellhead valves are secured. There is no equipment on site.	P18853-1 A-25-J/94-A-14 to d-16-J/94-A-14 blinded					Central	00022313	21627	Facility, Pipeline, Well
26-Aug-2021	074241644-001	Canadian Natural Resources Limited	27-Aug-2021		NTS: D 026-J/094-A-14	No	Truck	Passed Inspection (Complete)	27-Aug-2021	27-Aug-2021	Routine	There were some odors downwind of wellhead. For Information Only: Wellhead valves are secured	P21186-1 D-26-J/94-A-14 to A-25-J/94-A-14 Blinded No equipment on site.					Central	00023634	24346	Facility, Pipeline, Well
26-Aug-2021	074243166-001	Canadian Natural Resources Limited	27-Aug-2021		From: NTS: D 093-G/094-A-14 To: NTS: A 024-J/094-A-14	No	Truck	Passed Inspection (Complete)	27-Aug-2021	27-Aug-2021	Routine	A couple calves were found inside fenced area of riser. They were chased out, back in with herd. A section of fence at corner was moved back in place. For Information Only: Pipeline risers at location a-24-J/94-A-14 were blinded.	P7 a-24-J/94-A-14 to b-23-J/94-A-15 blinded Disconnected risers cathodically connected.					Central			Pipeline, Road
26-Aug-2021	074245472-001	Canadian Natural Resources Limited	27-Aug-2021		NTS: B 094-G/094-A-14	No	Truck	Passed Inspection (Complete)	27-Aug-2021	27-Aug-2021	Planned	For Information Only: Wellhead valves are secured. Chemical tanks and section of culvert onsite.	Ground water still coming to surface approx. 5 meters west of wellhead - saturated area is fenced. See previous inspections. Pipeline riser onsite goes through lease.					Central	00020022	15253	Facility, Pipeline, Well
26-Aug-2021	074246612-001	Bonavista Energy Corporation	27-Aug-2021		NTS: D 074-G/094-A-14	No	Truck	Passed Inspection (Complete)	27-Aug-2021	27-Aug-2021	Routine	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Meter cabinet is isolated from pipeline and pig barrel. Chemical tank onsite.						Central	00022212	21418	Facility, Pipeline, Well
26-Aug-2021	074247191-001	Bonavista Energy Corporation	27-Aug-2021		NTS: A 065-H/094-A-14	No	Truck	Passed Inspection (Complete)	27-Aug-2021	27-Aug-2021	Routine	For Information Only: Wellhead valves are secured. There is no equipment or flowline on site.						Central		24635	Pipeline, Well
26-Aug-2021	074249005-001	Tervita Corporation	27-Aug-2021		NTS: D 034-H/094-A-14	No	Truck	Passed Inspection (Complete)	27-Aug-2021	27-Aug-2021	Routine	Pressure gauge should be removed wellhead and outlet on wellhead bullplugged. For Information Only: Wellhead is in a building and wellhead valves are secured.	Disconnected and blinded pipeline risers on site. Hydro powers to site.					Central	00007361	14498	Facility, Pipeline, Well

26-Aug-2021	074301500-001	Canlin Energy Corporation	31-Aug-2021		NTS: C-A 076-H/094-J-10	No	Truck	Passed Inspection (Complete)	31-Aug-2021	31-Aug-2021	Routine	Well is Active. Surface casing vent checked, ok. Pressure pilot/ESD ok. Sign, chem tank ok. Comment: 1) Chem tank containment is about 1/2 full of water.						North		16622	Pipeline, Well
26-Aug-2021	074302052-001	Canlin Energy Corporation	31-Aug-2021		NTS: A 081-G/094-J-10	No	Truck	Passed Inspection (Complete)	31-Aug-2021	31-Aug-2021	Routine	Well is Active. Surface casing vent checked, ok. ESD ok. Sign, chem tank ok. Comment: 1) Chem tank containment is 1/2 full of water.						North	00019009	07371	Facility, Pipeline, Well
26-Aug-2021	074302611-001	Canlin Energy Corporation	31-Aug-2021		NTS: D 072-G/094-J-10	No	Truck	Passed Inspection (Complete)	31-Aug-2021	31-Aug-2021	Routine	Well is Suspended. Valves chained and locked. Surface casing vent checked, ok. Sign ok. Chem tank empty. Wellhead disconnected from flowline and blinds installed. Sales line disconnected and blinds installed.						North	00000727, 00008211, 00018580	02176	Facility, Pipeline, Well
26-Aug-2021	074303175-001	Canlin Energy Corporation	31-Aug-2021		NTS: A 083-G/094-J-10	No	Truck	Passed Inspection (Complete)	31-Aug-2021	31-Aug-2021	Routine	Well is Active. Gas detector overranged on LEL from surface casing vent. Fast fill on glove test; see Comments below. ESD ok, Sign ok. Chem tank ok. Comment: 1) Serious SCVF discovered in 2019 was resolved with grease applied to wellhead (suspected wellhead seal failure). Please undertake investigation on this SCVF. 2) Chem tank containment 1/2 full of water.						North		07566	Pipeline, Well
26-Aug-2021	074303753-001	Canlin Energy Corporation	31-Aug-2021		NTS: C 069-H/094-J-10	No	Truck	Passed Inspection (Complete)	31-Aug-2021	31-Aug-2021	Routine	Well is Active. Surface casing vent checked, ok. Sign, chem tanks ok. ESD ok. Comments: 1) Corrosion Inhibitor tank containment is 1/4 full of spilled Cortron; should be pumped off and removed from lease. Paraffin Solvent tank containment is 1/4 full of water and dead mouse observed inside containment. 2) Small leak from fittings on Cortron line against wall inside building.						North		13413	Pipeline, Well
26-Aug-2021	074305861-001	Cenovus Energy Inc.	31-Aug-2021		NTS: A 023-I/093-P-01	No	Truck	Passed Inspection (Complete)	31-Aug-2021	31-Aug-2021	Planned							South	00018860	05425	Facility, Pipeline, Well
26-Aug-2021	074306416-001	Cenovus Energy Inc.	31-Aug-2021		NTS: D 022-I/093-P-01	No	Truck	Passed Inspection (Complete)	31-Aug-2021	31-Aug-2021	Planned							South		15885	Pipeline, Well
26-Aug-2021	074306967-001	Cenovus Energy Inc.	31-Aug-2021		NTS: D 023-I/093-P-01	No	Truck	Passed Inspection (Complete)	31-Aug-2021	31-Aug-2021	Planned							South		06132	Pipeline, Well
26-Aug-2021	074307730-001	Cenovus Energy Inc.	31-Aug-2021		NTS: A 064-I/093-P-01	No	Truck	Passed Inspection (Complete)	31-Aug-2021	31-Aug-2021	Planned							South	00001631, 00019104, 00025234	08211, 27503	Facility, Pipeline, Well
26-Aug-2021	074308289-001	Cenovus Energy Inc.	31-Aug-2021		NTS: B 075-I/093-P-01	No	Truck	Passed Inspection (Complete)	31-Aug-2021	31-Aug-2021	Planned							South		15148	Pipeline, Well
26-Aug-2021	074316328-001	Canlin Energy Corporation	31-Aug-2021		NTS: A 022-E/094-H-05	No	Truck	Passed Inspection (Complete)	31-Aug-2021	26-Aug-2021	Planned	COMMENTS: -At time of inspection, the ESD was in 'latched' mode and the ESD looks to be closed on this active well. Why? -Low level LEL inside of separator building. Check for leaks -the area under the flarestack is not blackened or vegetation free and the surrounding vegetation is moving in. There is a dead fallen tree and is full of weeds within the area under flarestack						Central	00018444	00715	Facility, Pipeline, Well
26-Aug-2021	074318760-001	Tourmaline Oil Corp.	31-Aug-2021		NTS: D 056-E/094-H-05	No	Truck	Passed Inspection (Complete)	31-Aug-2021	26-Aug-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00026537	31613, 31614, 31615, 31616, 31617, 31618, 39532, 39533, 39534, 39535, 41743, 42095, 42096, 42097	Facility, Pipeline, Well
26-Aug-2021	074320207-001	Tourmaline Oil Corp.	31-Aug-2021		NTS: C 062-F/094-H-05	No	Truck	Passed Inspection (Complete)	31-Aug-2021	26-Aug-2021	Planned	COMMENTS: -No concerns here at this time.	some rig matting still on lease					Central	00024506	26112, 29343, 29344	Facility, Pipeline, Well
26-Aug-2021	074322294-001	Canlin Energy Corporation	31-Aug-2021		NTS: C 100-F/094-H-05	No	Truck	Passed Inspection (Complete)	31-Aug-2021	26-Aug-2021	Planned	COMMENTS: -where is this well metered? -No blackened area under flarestack...this is considered a deficiency. -this lease is being over run with weeds and could be a fire hazard, -the containment for the chemical/methanol tank is broken in a couple different places...not sure it would be adequate to contain a leak or spill, and the containment is half full of water.						Central	00018845	05221	Facility, Pipeline, Well
27-Aug-2021	074292932-001	Shanghai Energy Corporation	30-Aug-2021		NTS: B 052-I/094-I-13	No	Truck	Passed Inspection (Complete)	30-Aug-2021	27-Aug-2021	Planned	SCADA calibration outdated. (Nov. /2015)						North	00020225	16236	Facility, Pipeline, Well
27-Aug-2021	074293490-001	Shanghai Energy Corporation	30-Aug-2021		NTS: D-A 048-K/094-P-05	No	Truck	Passed Inspection (Complete)	30-Aug-2021	27-Aug-2021	Planned							North	00019882	14671	Facility, Pipeline, Well
27-Aug-2021	074294047-001	Shanghai Energy Corporation	30-Aug-2021		NTS: B 049-K/094-P-12	No	Truck	Passed Inspection (Complete)	30-Aug-2021	27-Aug-2021	Planned	SCADA calibration outdated. (Jan. /2016)						North	00021257, 00021258	19569, 19570	Facility, Pipeline, Well
27-Aug-2021	074351285-001	Vancouver Airport Fuel Facilities Corporati	3-Sep-2021		From: NTS: A 075-H/092-G-03 To: NTS: D 065-H/092-G-03	Yes	Truck	Passed Inspection (Complete)	3-Sep-2021	3-Sep-2021	Routine	Marine terminal area: - Pipe laying in area has a full load of coarse angular rock dumped on top of it. Please follow up with identifiers for this section of pipe, and any records related to pipe integrity once applicable. - Various garbage and debris scattered all over marine terminal area. Food related garbage found on the ground, and in open (non animal safe) bins. Please confirm cleanup with pictures, and plan to address garbage handling issues. - Garbage and debris laying on ledge directly above Fraser River. To be cleaned up immediately and pictures sent to BCOGC as follow up. - Crushed tank (small) with hydrocarbons on the ground. Potentially historical (brought to surface during excavation), to be cleaned up. Please follow up with BCOGC with pictures and any other relevant information regarding cleanup. - Crane (on barge) placing riprap to armour shoreline, rocks being washed in Fraser River before being placed. Rocks falling from height into Fraser River during this process. Please confirm whether this follows EMP. - ESC all around site needs maintenance. Rocks, and construction debris have been pushed into or thrown on ESC causing damage to ESC. - ESC at South End (near the entrance/offices) needs maintenance. Currently overwhelmed by debris and rocks, fence has been pulled downwards allowing flow over fence. Hose leaking at top of small hill, is causing water to run down fenceline to currently overwhelmed area. Please repair ESC and send pictures. Pipeline ROW: - Pipeline ROW checked in various locations. Reclamation is coming along well, vegetation has regrown is most areas. Sites are clean and appropriate signage is in place. Pipeline ROW overall found to be in good condition. No issues or concerns.						South			Pipeline, Well
27-Aug-2021	074368225-001	ARC Resources Ltd.	7-Sep-2021		DLS: 07-22-080-14	No	Walk	Passed Inspection (Complete)	7-Sep-2021	27-Aug-2021	Routine	Well head locked and chained. No SCVF. Well head protection was in place. No concerns at time of inspection.						South		06823	Pipeline, Well
30-Aug-2021	074309877-001	PETRONAS Energy Canada Ltd.	31-Aug-2021		NTS: C 021-J/094-B-16	No	Truck	Deficiencies Corrected	21-Sep-2021	30-Aug-2021	Planned	Wet Meter EFM Calibration and Effluent Correction Factor (ECF) Testing Verify all well EFM calibrations were done between July 15 - 16, 2021. Verify the test facility condensate and water meter proves were up-to-date and done on Feb 3, 2021. Action Items for all active wells: 1. Submit the well ECF testing schedule. 2. Submit wet meter ECF test reports.						Central	00027175	38765, 38766, 38767, 38768, 38769, 38770, 39501, 39502, 39503	Facility, Pipeline, Well
30-Aug-2021	074315728-001	PETRONAS Energy Canada Ltd.	31-Aug-2021		NTS: A 075-J/094-B-16	No	Truck	Deficiencies Corrected	21-Sep-2021	30-Aug-2021	Planned	Wet Meter EFM Calibration and Effluent Correction Factor (ECF) Testing Verify all well EFM calibrations were up-to-date. Verify for both test facilities that the condensate and water meter proves were up-to-date. Action Items for all active wells: 1. Submit the well ECF testing schedule. 2. Submit the last (2) wet meter ECF test reports.						Central		31025, 31026, 31021, 31022, 31024, 31020, 31027, 31028, 31023, 38771, 38772, 38773, 38774, 38775, 38776, 38778	Well
30-Aug-2021	074321359-001	PETRONAS Energy Canada Ltd.	31-Aug-2021		NTS: A 084-J/094-B-16	No	Truck	Passed Inspection (Complete)	31-Aug-2021	30-Aug-2021	Planned	Wet Meter EFM Calibration and Effluent Correction Factor (ECF) Testing Verify all well EFM calibrations were up-to date. Verify the test facility gas meter calibration and water meter prove were up-to-date. Investigate and correct the item below 1. Found a valve open on test separator condensate dump line that may cause some of the flow to bypass the meter. The tag on the test separator condensate meter indicated it was last bench proved on March 10, 2020. Action Items for all active wells: 1. Submit the well ECF testing schedule. 2. Submit the last (2) wet meter ECF test reports.						Central	00017893	28758, 28940, 29687, 30502, 30503, 30500, 30501, 30504	Facility, Pipeline, Well
30-Aug-2021	074325306-001	STRATHCONA RESOURCES LTD.	1-Sep-2021		DLS: 11-21-088-18	No	Truck	Passed Inspection (Complete)	1-Sep-2021	1-Sep-2021	Planned	For Information Only: Wellhead disconnected from flowline. Wellhead valves are secured.	P7632-2 11-21-88-18 to 4-21-88-10 Deactivated as per signage. Site is teardropped. Power poles to site.					Central		10865	Pipeline, Well
30-Aug-2021	074325893-001	STRATHCONA RESOURCES LTD.	1-Sep-2021		DLS: A 02-28-088-18	No	Truck	Passed Inspection (Complete)	1-Sep-2021	1-Sep-2021	Planned	Pressure gauges on wellhead should be removed and outlets on wellhead bullplugged. For Information Only: Valves on wellhead are removed.	Wellhead is inside a fibreglass hut. Power poles to site Onsite - electrical building, pump building, cellar full of water-metal lid covering opening of cellar. This site is separate from 2-28.					Central		11414	Pipeline, Well
30-Aug-2021	074326482-001	STRATHCONA RESOURCES LTD.	1-Sep-2021		DLS: 02-28-088-18	No	Truck	Passed Inspection (Complete)	1-Sep-2021	1-Sep-2021	Planned	For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured.	Onsite - satellite building and pop tank All lines to this site are blinded inside satellite building. This site is a separator site from A2-28 88-18.					Central	00003019	10957	Facility, Pipeline, Well
30-Aug-2021	074327060-001	STRATHCONA RESOURCES LTD.	1-Sep-2021		DLS: 13-15-088-18	No	Truck	Passed Inspection (Complete)	1-Sep-2021	1-Sep-2021	Planned	Please send in to BC Oil and Gas Commission notice of suspension of facility. For Information Only: Wellhead is disconnected from flowline and wellhead valve handles are removed. Facility is fenced with locked gate.	Onsite - lineheater, inlet header, treater, compressor dehy, pump building, production tanks, flarestack with above ground knock out, chemical tank, underground tank, office buildings, butane bullet. Equipment is being stored on site. Plateau sales. Power poles to site.					Central	00001738	08857	Facility, Pipeline, Well
30-Aug-2021	074327644-001	Bonavista Energy Corporation	1-Sep-2021		DLS: 06-27-088-18	No	Truck	Passed Inspection (Complete)	1-Sep-2021	1-Sep-2021	Planned	Liquids in chemical tank should be removed from site. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured.	Onsite - underground tank, meter cabinet, fenced flare pit					Central		00828	Pipeline, Well
30-Aug-2021	074328275-001	STRATHCONA RESOURCES LTD.	1-Sep-2021		DLS: 03-27-088-18	No	Truck	Passed Inspection (Complete)	1-Sep-2021	1-Sep-2021	Planned	Polish rod is not connected to pumpjack and should be removed from 3-27 well. Pumpjack has been removed from site. Drilling information for water source wells is to be submitted to BC Oil and Gas Commission. Status of water source well in OGC system is Well Authorization Granted. For Information Only: Wellhead is disconnected from flowline.	3-27 well - pumpjack base and chemical tank A cattle fence is around equipment. Water source well casing has a cap bolted on. No piping to this well. Electrical conduit to it. Water source well with signage b3-27-88-18 is in a fibreglass hut. Well is disconnected from flowline. P9133 for water source well is deactivated.					Central		09346, 28014	Pipeline, Well
30-Aug-2021	074329956-001	Bonavista Energy Corporation	1-Sep-2021		DLS: 06-21-088-18	No	Truck	Passed Inspection (Complete)	1-Sep-2021	1-Sep-2021	Planned	Last surface casing vent flow test submitted to OGC was in 2019. Multiple chemical barrels by production tanks should be removed. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured.	Onsite - flarestacks with underground knock outs, 2 productin tanks, dehy, compressor , office building, underground tank and miscellaneious equipment stored on site.					Central	00000236	01118	Facility, Pipeline, Well
30-Aug-2021	074331593-001	PETRONAS Energy Canada Ltd.	1-Sep-2021			No	Truck	Deficiencies Corrected	5-Oct-2021	1-Sep-2021	Routine							Central			Pipeline, Road
30-Aug-2021	074369993-001	Canlin Energy Corporation	8-Sep-2021		NTS: D 094-H/094-G-08	No	Truck	Passed Inspection (Complete)	8-Sep-2021	8-Sep-2021	Planned	Equipment observed onsite: Wellhead (locked and chained)						Central		14949	Pipeline, Well
30-Aug-2021	074370559-001	Tourmaline Oil Corp.	8-Sep-2021		NTS: A-A 054-H/094-G-08	No	Truck	Passed Inspection (Complete)	8-Sep-2021	8-Sep-2021	Planned	No equipment observed onsite.						Central		12308	Pipeline, Well

30-Aug-2021	074371130-001	Bonavista Energy Corporation	8-Sep-2021		NTS: C 090-B/094-H-04	No	Truck	Passed Inspection (Complete)	8-Sep-2021	8-Sep-2021	Planned	Equipment observed onsite: Pipeline riser Metal barrier fence 3 steel pipes						Central		01161	Pipeline, Well
30-Aug-2021	074371707-001	Bonavista Energy Corporation	8-Sep-2021		NTS: A-A 057-B/094-H-04	No	Truck	Passed Inspection (Complete)	8-Sep-2021	8-Sep-2021	Planned	No equipment observed onsite.						Central		23373	Pipeline, Well
31-Aug-2021	073854952-001	Tourmaline Oil Corp.	7-Sep-2021		NTS: D 005-H/094-B-09	No	Truck	Passed Inspection (Complete)	7-Sep-2021	26-Jul-2021	Planned	There are a number of scentless chamomile plants that need to be removed. The wells and facility are in very good shape with no produced water weeps etc.						Central	00027151, 00027152	35334, 37079, 37080, 37081, 40162, 40163, 40164, 40165, 40166	Facility, Pipeline, Well
31-Aug-2021	074319384-001	ARC Resources Ltd.	31-Aug-2021		DLS: 09-29-079-14	No	Truck	Passed Inspection (Complete)	31-Aug-2021	31-Aug-2021	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00024126, 00024130	16433, 25385, 25391	Facility, Pipeline, Well
31-Aug-2021	074320563-001	ARC Resources Ltd.	31-Aug-2021		DLS: 10-08-079-14	No	Truck	Deficiencies Corrected	1-Sep-2021	31-Aug-2021	Planned	Inspected equipment on site. LELs in B10-B-79-14W6M meter skid, audible leak from steel tubing fitting at cluster below choke, H2S detection sensor on A10 showing fault.						South	00024089, 00024090	16672, 25301, 25300	Facility, Pipeline, Well
31-Aug-2021	074321506-001	ARC Resources Ltd.	31-Aug-2021		DLS: 09-08-079-14	No	Truck	Passed Inspection (Complete)	31-Aug-2021	31-Aug-2021	Routine	Inspected equipment on site. No issues found at time of inspection.						South	00023342, 00023349, 00024436	23824, 23833, 25980	Facility, Pipeline, Well
31-Aug-2021	074322646-001	ARC Resources Ltd.	31-Aug-2021		DLS: 11-28-079-14	No	Truck	Deficiencies Corrected	1-Sep-2021	31-Aug-2021	Planned	Inspected equipment on site and abandoned well. Leak at needle valve gauge on plunger catcher A11-28, secondary containment for inhibitor tank has bull plug removed.						South	00019929, 00023303, 00026137	14886, 21603, 30680	Facility, Pipeline, Well
31-Aug-2021	074324539-001	CNOOC Petroleum North America ULC	1-Sep-2021		NTS: A 068-D/094-O-05	No	Truck	Deficiencies Corrected	14-Sep-2021	1-Sep-2021	Routine	This is a wellhead only, inside fiberglass enclosure. Surrounded by steel fence. Wellhead valves chained and locked. Sign ok. Overranged gas detector on LEL from surface casing vent. Moderate fill on latex glove test. Last tested 2017-08. Please re-test; flow and stabilized buildup and provide results via e-submission						North		28608	Pipeline, Well
31-Aug-2021	074331229-001	PETRONAS Energy Canada Ltd.	2-Sep-2021		NTS: B 058-L/094-A-04	No	Truck	Passed Inspection (Complete)	2-Sep-2021	1-Sep-2021	Planned	Ensure wildlife or cattle do not have access to liquids in drain containments for sand separators. Ensure liquids in containment by pipeline riser at side of lease does not run over. Noxious weeds to be controlled. All connected wells have an ESDv on flowline and go through a sand separator then to group separator. b-5B-L - disconnected from flowline, valve handles are removed, intermediate casing vent b-A5B-L - ESD is shut in - liquids in sand seperator gurgling, intermediate casing vent b-B5A-L - active b-D5B-L - no flowline, valves secured, intermediate casing vent b-E5B-L - active, intermediate casing vent b-F5B-L - disconnected from flowline, valves secured, intermediate casing vent b-G5B-L - disconnected from flowline, valves are secured, intermediate casing vent b-I5B-L - active, no intermediate casing vent b-H5B-L - all valves open except choke, no intermediate casing valve b-C5B-L - active, no intermediate casing valve Onsite - generator, well gas meters cal'd Nov 2020, group separator, condi meter proven 13 3 21, LP separator, 3 water production tanks, produced water pump riser. P? b-5B-L to b-5B-L deactivated (HP line). LP line still connected						Central		27160, 27415, 27416, 27417, 27418, 27419, 27420, 27421, 28697, 28700	Well
31-Aug-2021	074332183-001	ARC Resources Ltd.	1-Sep-2021		DLS: 15-29-078-14	No	Truck	Passed Inspection (Complete)	1-Sep-2021	31-Aug-2021	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00025098, 00025749	24222, 27264, 28661	Facility, Pipeline, Well
31-Aug-2021	074333609-001	NorthRiver Midstream G and P Canada Inc.	2-Sep-2021		NTS: D 076-J/094-P-04	Yes	Truck	Passed Inspection (Complete)	2-Sep-2021	31-Aug-2021	Routine	Joint inspection with NorthRiver and FNFN Liaison. Inactive facility at d-76-J/94-P-4 located at Km 44.5 on the Komie Road. Also known as the NorthRiver Cabin plant. Facility constructed in 2011 and has never received any processing gas. Construction 80% complete. Some assets and equipment on site includes: -Control room with monitors and computers. -TCPL buy back fuel gas inlet. ESD should have a function test calibration tag attached. -all other flow lines disconnected. -site is completely fenced in with a security gate. -site has video surveillance. -shops and lab that has never been used. -holding pond that is lined and fenced. -water treatment building. -dehydrators. -several tanks throughout the site. -coolers, vessels and piping. -K-1211 compressor. -heat medium. -UHM /PHM pump building. -Nitrogen trailer. -flare stacks with low pressure and high pressure knockouts. -glycol makeup building. -two amine buildings. -Several construction camp buildings and lay down yard with parts and equipment. -K-1271 and K-1281 sales gas compressors. Wartsila generators inactive. -Q-1110 inlet separator. -diesel generator active. Phase 2 plant partially constructed and also inactive. Recommendation was made to post location and emergency # at the entrance of access on the Komie Road. Also to remove any barrels or fluids not being used. Site clean and well managed. Staff friendly, professional and cooperative.						North	00007812		Facility, Pipeline, Well
31-Aug-2021	074335311-001	PETRONAS Energy Canada Ltd.	2-Sep-2021		From: DLS: 01-24-083-26 To: DLS: 06-20-083-25	No	Truck	Passed Inspection (Complete)	2-Sep-2021	2-Sep-2021	Routine	This inspection took place at the 1-24-83-26 riser site. Some garbage around this riser should be cleaned up.	As per signage at this site: P22526-2, 22717-2, 22306-4, 22107-2, 22121-2 1-24-83-26 to a-88-I/94-B-1 P22689-2 10-19-83-25 to 1-24-83-26 deactivated.					Central			Pipeline, Road
31-Aug-2021	074336155-001	PETRONAS Energy Canada Ltd.	2-Sep-2021		From: DLS: 06-20-083-25 To: DLS: 01-24-083-26	No	Truck	Passed Inspection (Complete)	2-Sep-2021	2-Sep-2021	Routine	This inspection took place at the 6-20-83-25 riser site. The noxious weeds around the building are to be controlled.	Blinded riser onsite. Produce water riser, inside fibreglass building. fuel gas to site.					Central			Pipeline, Road
31-Aug-2021	074337733-001	Canadian Natural Resources Limited	2-Sep-2021		NTS: A 019-H/093-P-05	No	Truck	Passed Inspection (Complete)	2-Sep-2021	2-Sep-2021	Routine	Inspection identified pipeline as "Discontinued" at site but Kermit shows it as "Active". Please update to Kermit to reflect current pipeline status. Site is clean and well is properly suspended, no concerns were observed on day of inspection.	-SCVF ok -On site equipment: Line heater, Comms tower, flare stack, TEG					South		05874	Well
31-Aug-2021	074338583-001	ARC Resources Ltd.	2-Sep-2021		DLS: 07-32-078-14	No	Truck	Passed Inspection (Complete)	2-Sep-2021	31-Aug-2021	Routine	Inspected equipment on site and road. No issues found at time of inspection.						South	00026664	33429, 33430, 33431, 33432, 33433, 33434, 33435, 36807, 36808, 36809, 36810, 37153	Facility, Pipeline, Well
31-Aug-2021	074339676-001	ARC Resources Ltd.	2-Sep-2021		DLS: 15-12-079-15	No	Truck	Passed Inspection (Complete)	2-Sep-2021	31-Aug-2021	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00022190	21366	Facility, Pipeline, Well
31-Aug-2021	074340729-001	ARC Resources Ltd.	2-Sep-2021		DLS: 07-13-079-15	No	Truck	Passed Inspection (Complete)	2-Sep-2021	31-Aug-2021	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00020143	16639	Facility, Pipeline, Well
31-Aug-2021	074364946-001	Canadian Natural Resources Limited	7-Sep-2021		NTS: C 033-C/094-B-09	No	Truck	Passed Inspection (Complete)	7-Sep-2021	7-Sep-2021	Planned	The pipeline is blinded but the status in KERMIT is active, please confirm that the pipeline has been suspended properly-pigged, purged etc.						Central	00024305	25738	Facility, Pipeline, Well
31-Aug-2021	074366752-001	Canadian Natural Resources Limited	7-Sep-2021		NTS: C 037-B/094-B-09	No	Truck	Passed Inspection (Complete)	7-Sep-2021	7-Sep-2021	Planned							Central	00025197	27430	Facility, Pipeline, Well
31-Aug-2021	074367326-001	Canadian Natural Resources Limited	7-Sep-2021		NTS: B-A 033-A/094-B-16	No	Truck	Passed Inspection (Complete)	7-Sep-2021	7-Sep-2021	Planned	The pipeline inspection is limited in scope to the on lease riser.						North	00022681	22477	Facility, Pipeline, Well
31-Aug-2021	074378752-001	Pacific Canbriam Energy Limited	10-Sep-2021			No	Truck	Deficiencies Corrected	18-Oct-2021	8-Sep-2021	Routine							Central			Pipeline, Road
31-Aug-2021	074382595-001	Crew Energy Inc.	9-Sep-2021		NTS: C 020-E/094-A-04	No	Walk	Passed Inspection (Complete)	9-Sep-2021	9-Sep-2021	Routine	Equipment observed onsite: Wellhead (locked and chained) Metal barrier fence						Central		25596	Pipeline, Well
31-Aug-2021	074383155-001	Pacific Canbriam Energy Limited	9-Sep-2021		DLS: 05-05-083-24	No	Walk	Passed Inspection (Complete)	9-Sep-2021	9-Sep-2021	Routine	Equipment observed onsite: Wellhead (locked and chained) Metal barrier fence						Central		24032	Well
1-Sep-2021	074334335-001	Canadian Natural Resources Limited	2-Sep-2021		NTS: D 082-B/094-P-07	No	Walk	Passed Inspection (Complete)	2-Sep-2021	1-Sep-2021	Planned							North	00021806	20534	Facility, Pipeline, Well
1-Sep-2021	074336756-001	Shell Canada Limited	2-Sep-2021		DLS: 08-09-080-21	No	Truck	Passed Inspection (Complete)	2-Sep-2021	2-Sep-2021	OGC Requested	Well site has been reclaimed and is waiting on re-vegetation. Road access has been deactivated. A small piece of cable was noted in the ground at the lease entrance, this could be removed before re-vegetation is complete. No concerns were observed during inspection, site reclamation and road deactivation are very well done.						South	00019029	07526	Facility, Pipeline, Well
1-Sep-2021	074345950-001	PETRONAS Energy Canada Ltd.	3-Sep-2021		NTS: D 063-H/094-B-16	No	Truck	Passed Inspection (Complete)	3-Sep-2021	1-Sep-2021	Planned	Wet Meter EFM Calibration and Effluent Correction Factor (ECF) Testing Verify all well EFM calibrations were up-to date. Verify the test facility gas meter calibration and water meter prove were up-to-date. Investigate the item below 1. Found the display on the test separator condensate meter was blinking possibly indicating a fault. Action Items for all active wells: 1. Submit the well ECF testing schedule. 2. Submit the last (2) wet meter ECF test reports.						Central	00025120	27302, 27487, 28112, 28113, 31359, 31360, 31361, 31362, 31363	Facility, Pipeline, Well
1-Sep-2021	074346549-001	PETRONAS Energy Canada Ltd.	3-Sep-2021		NTS: D 002-J/094-B-16	No	Truck	Passed Inspection (Complete)	3-Sep-2021	1-Sep-2021	Planned	Wet Meter EFM Calibration and Effluent Correction Factor (ECF) Testing Verify all well EFM calibrations were up-to date. Verify the test facility gas meter calibration, the condensate and water meter proves were up-to-date. Action Items for all active wells: 1. Submit the well ECF testing schedule. 2. Submit the last (2) wet meter ECF test reports.						Central	00018220	29273, 30694, 30695, 30696, 30697, 30698, 30699, 30700	Facility, Pipeline, Well
1-Sep-2021	074347137-001	PETRONAS Energy Canada Ltd.	3-Sep-2021		NTS: D 080-H/094-B-16	No	Truck	Passed Inspection (Complete)	3-Sep-2021	1-Sep-2021	Planned	Wet Meter EFM Calibration and Effluent Correction Factor (ECF) Testing Verify all well EFM calibrations were up-to date. Action Items for all active wells: 1. Submit the well ECF testing schedule. 2. Submit the last (2) wet meter ECF test reports.						Central		27591, 27590, 28033, 28032	Well
1-Sep-2021	074347917-001	PETRONAS Energy Canada Ltd.	3-Sep-2021		NTS: D 007-H/094-B-16	Yes	Truck	Passed Inspection (Complete)	3-Sep-2021	1-Sep-2021	Planned	Wet Meter EFM Calibration and Effluent Correction Factor (ECF) Testing Verify all well EFM calibrations were up-to date. Verify the test facility gas meter calibration, the condensate and water meter proves were up-to-date. Action Items for all active wells: 1. Submit the well ECF testing schedule. 2. Submit the last (2) wet meter ECF test reports.						Central	00017884	29559, 29791, 29792, 31189, 31190, 31191, 31192	Facility, Pipeline, Well
1-Sep-2021	074348497-001	Canadian Natural Resources Limited	8-Sep-2021		NTS: D 063-C/094-A-16	No	Walk	Passed Inspection (Complete)	8-Sep-2021	1-Sep-2021	Planned	No concerns at time of inspection. Small stain under casing valve grease fitting.						Central		10393	Well
1-Sep-2021	074349051-001	Canadian Natural Resources Limited	8-Sep-2021		NTS: D 062-C/094-A-16	No	Truck	Deficiencies Corrected	4-Oct-2021	1-Sep-2021	Routine	PSV by generator on fuel gas should be pointed away from door entrance. DEOS 2018 PSHH inlet should have lock or car seal Holes by compressor from old pilings and by abandoned well.						Central	00008362, 00002109	09426	Facility, Pipeline, Well
1-Sep-2021	074353244-001	PETRONAS Energy Canada Ltd.	7-Sep-2021		NTS: A 064-I/094-G-01	No	Truck	Passed Inspection (Complete)	7-Sep-2021	1-Sep-2021	Planned	COMMENTS: -ESD 'latched' on WA#29002 at time of inspection						Central	00017971, 00025833, 00025858, 00025883	28906, 29002, 29076, 30858, 30860, 30859, 30861, 30862	Facility, Pipeline, Well
1-Sep-2021	074357819-001	Canadian Natural Resources Limited	7-Sep-2021		NTS: B 066-I/094-G-01	No	Truck	Passed Inspection (Complete)	7-Sep-2021	1-Sep-2021	Routine	COMMENTS: -The fencing is all down around the 2 pits onsite. Both pits are full of water.						Central		00480	Well
1-Sep-2021	074362486-001	PETRONAS Energy Canada Ltd.	7-Sep-2021		NTS: C 057-H/094-G-01	No	Truck	Passed Inspection (Complete)	7-Sep-2021	1-Sep-2021	Routine	COMMENTS: -No concerns here at this time.						Central	00018489	01183	Facility, Pipeline, Well
1-Sep-2021	074363316-001	PETRONAS Energy Canada Ltd.	7-Sep-2021		NTS: B 056-H/094-G-01	No	Truck	Passed Inspection (Complete)	7-Sep-2021	1-Sep-2021	Routine	COMMENTS: -No concerns here at this time.						Central	00024783	26634	Facility, Pipeline, Well
1-Sep-2021	074368824-001	ARC Resources Ltd.	7-Sep-2021		DLS: 13-33-079-14	No	Truck	Passed Inspection (Complete)	7-Sep-2021	1-Sep-2021	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00020145	15989	Facility, Pipeline, Well
1-Sep-2021	074375667-001	PETRONAS Energy Canada Ltd.	8-Sep-2021		NTS: B 086-G/094-G-07	No	Truck	Deficiencies Corrected	23-Sep-2021	8-Sep-2021	Routine	b-86-G: Wellhead only. Valves chained and locked. Sign ok. Gas detector overranged on LEL from surface casing vent. Moderate fill on glove test. b-A86-G: Wellhead valves chained and locked. Disconnected from flowline. Blinds installed. Sign ok. SCV ok. Chem tank ok. Valves on sale P/L closed. Sign on P/L: Deactivated and nitrogen blanket Feb 2021. Facility suspended. Chem tanks ok. Sign ok. Comp., inlet sep., Dehy, meter building, F, gas building...all out-of-service. sales and f. gas line disconn and blinds installed. P/L sign showing deactivation March 2021. C-49-J inlet line at inlet header is active (see deficiencies).						North	00007667, 00023229	13887, 23613	Facility, Pipeline, Well

1-Sep-2021	074377496-001	Canadian Natural Resources Limited	8-Sep-2021		NTS: A 080-E/094-B-16	No	ATV/Snow Machine	Deficiencies Corrected	27-Sep-2021	8-Sep-2021	Planned	In the fall of 2020 I found a panel gate barricade on Road #2073 which terminates at the a-80-E / 94-B-16 well pad. This is an extension of the Dark Road off km 8 of Cameron River Road. My inspection of the first bridge in 2020 found the structure only supported by wooden mats and they were being undermined by the stream. Research also found that no road closure notification had been received. Upon this notification CNRL completed a Temporary Road Closure Form. My 2021 inspection found the panel gate still in place and the bridges remain in bad shape. The last correspondence I have is that the bridges were going to be assessed in the spring of 2021. I am enquiring if these assessments have been done and what the results are. For the well pad, there is a bit of scentless chamomile that could be picked and removed as well as some minor garbage found around the lease.						Central		27958, 28698, 28699	Well
2-Sep-2021	074343116-001	Coastal GasLink Pipeline Ltd.	3-Sep-2021			Yes	Truck	Passed Inspection (Complete)	3-Sep-2021	3-Sep-2021	Routine	Inspection with operator of Laydown 14 located at approximately KP 99+500. No concerns noted at the time of the inspection.						South			Pipeline, Road
2-Sep-2021	074343666-001	Coastal GasLink Pipeline Ltd.	3-Sep-2021			Yes	Truck	Passed Inspection (Complete)	3-Sep-2021	3-Sep-2021	Routine	Inspection of Road 14A with operator. OGC Road 04501. No concerns noted at the time of the inspection.						South			Pipeline
2-Sep-2021	074344229-001	Coastal GasLink Pipeline Ltd.	3-Sep-2021			Yes	Truck	Passed Inspection (Complete)	3-Sep-2021	3-Sep-2021	Routine	Inspection with operator of Timber-deck 8, located at KM 12.7 on the Rocky FSR. Site has been partially constructed, utilizing the west aspect of the permitted area. No concerns noted at the time of the inspection.						South			Pipeline, Road
2-Sep-2021	074345605-001	Coastal GasLink Pipeline Ltd.	7-Sep-2021		From: NTS: D 031-F/093-P-05 To: NTS: C 046-F/093-J-16	Yes	Truck	Passed Inspection (Complete)	7-Sep-2021	3-Sep-2021	Routine	Inspection with operator from KP 98+296 to 99+733 and KP 113+000 to 113+ 300. KP 98+296 Burnt Mountain Grade, steep slope, work in progress, some ESC work completed and some water management work completed. Operator reported at the start of the inspection that there had been soil movement on this slope that has caused sediment to go off ROW and sediment to enter an S6 and continued downstream. An IR will be submitted, 1) to have the sediment release and associated sediment into the S6 delineated, and 2) to provide Water Management, Soil Management and ESC plans for this slope, and 3) to self report the off ROW sediment through the OGC Compliance and Enforcement email. KP 98+855, NCD, S0, culvert installed KP 98+879, S6, .IE.01, Clear-span bridge installed, ESC requires maintenance, discussed with operator KP 99+314, NCD, 18030, Culvert installed with lined channel KP 99+733, S6, .IB.01, Signage should be located at watercourse, discussed with the operator KP 99+907, NCDB.02, Signage should be located at watercourse, discussed with the operator KP 99+927, NCD, .IB.03, Signage should be located at watercourse, discussed with the operator KP 99+955, S6, .TS, Clear-span bridge, no concerns KP 100+048, NCD, culvert installed with ESC, no concerns KP 113+074, NCD, .I40.98, culvert installed with lined channel KP 113+175, NCD, .I40.99, Culvert installed with lined channel KP 113+176, NCD, .I40.96, culvert installed with lined channel KP 113+224, S5, .B9, Clear-span bridge, no concerns KP113+278, NCD, .H1.01, culvert installed with lined channel, construction dirt in channel, Culvert end not exposed, ESC requires maintenance, discussed with operator KP 113+278 ROW ditch line drains into NCD with no ESC in place, discussed with operator Action Item KP 113+000 to KP 113+300, please verify signage is correct to the appropriate watercourse..						South			Pipeline, Road
2-Sep-2021	074349613-001	Veresen Midstream General Partner Inc.	8-Sep-2021		NTS: C 064-A/093-P-08	Yes	Truck	Passed Inspection (Complete)	8-Sep-2021	2-Sep-2021	Planned	Inspect site which is being kept in good shape. Calibrations current. Action Items: 1. Submit annual cathodic summary report. 2. Submit V4607 coupon report off acid gas reflux. 3. Operations to confirm transmitter for PSHH on fuel gas which shuts ESD. Thanks for the time taken for the tour.	TA May 2019 5 yr cycle .6 % sour gas on brissette inlet 1.3% dog inlet 70 mmscfd train 1; 140 mmscfd train 2 2 trains with amine skids, dehies and a Sulphur plant no issues with invasive plant species liquid Sulphur to Enersol by truck by Chetwyn 40 tonnes						South	00007466		Facility, Pipeline, Well
2-Sep-2021	074352173-001	Coastal GasLink Pipeline Ltd.	7-Sep-2021			Yes	Truck	Passed Inspection (Complete)	7-Sep-2021	7-Sep-2021	Routine	Inspection with operator, section 2. There is an area being used to store equipment at Km 19 on the Rocky FSR and the junction of RE 960.0, OGC Road 05744. Road RE 960.0 has not been fully developed, only the first 50 to 75 meters has been cleared for a storage area. Please provide the authorization to utilize this space, as the area being used exceeds the Road ROW. Due to the road being partially cleared and used as a storage location for equipment it is now classified as under construction. An IR will be submitted for additional information. This inspection has a conditional pass, pending review of all authorizations.						South			Pipeline, Road
2-Sep-2021	074354135-001	Cenovus Energy Inc.	7-Sep-2021		NTS: B 054-F/093-P-01	No	Truck	Passed Inspection (Complete)	7-Sep-2021	7-Sep-2021	Planned							South		15076	Pipeline, Well
2-Sep-2021	074354692-001	Cenovus Energy Inc.	7-Sep-2021		NTS: C 036-F/093-P-01	No	Truck	Passed Inspection (Complete)	7-Sep-2021	7-Sep-2021	Planned							South		07136	Pipeline, Well
2-Sep-2021	074355249-001	Cenovus Energy Inc.	7-Sep-2021		NTS: D 027-F/093-P-01	No	Truck	Passed Inspection (Complete)	7-Sep-2021	7-Sep-2021	Planned							South	00019851	14413	Facility, Pipeline, Well
2-Sep-2021	074355806-001	Cenovus Energy Inc.	7-Sep-2021		NTS: A 039-F/093-P-01	No	Truck	Passed Inspection (Complete)	7-Sep-2021	7-Sep-2021	Planned							South		15876	Pipeline, Well
2-Sep-2021	074356359-001	Cenovus Energy Inc.	7-Sep-2021		NTS: C 040-F/093-P-01	No	Truck	Passed Inspection (Complete)	7-Sep-2021	7-Sep-2021	Planned							South		05715	Pipeline, Well
2-Sep-2021	074356915-001	Cenovus Energy Inc.	7-Sep-2021		NTS: B 053-E/093-P-01	No	Truck	Passed Inspection (Complete)	7-Sep-2021	7-Sep-2021	Planned							South		23430	Pipeline, Well
2-Sep-2021	074361698-001	Ovintiv Canada ULC	7-Sep-2021		NTS: D 004-I/093-P-01	No	Truck	Passed Inspection (Complete)	7-Sep-2021	7-Sep-2021	Planned							South	00021259	19571, 19572	Facility, Pipeline, Well
2-Sep-2021	074369383-001	PETRONAS Energy Canada Ltd.	8-Sep-2021		NTS: B 006-I/094-G-07	No	Truck	Passed Inspection (Complete)	8-Sep-2021	8-Sep-2021	Routine	Wellhead valves chained and locked. Flowline disconnected and blinds installed. Overranged gas detector on LEL from surface casing vent. Moderate fill on glove test (IRIS shows bubble test passed 08-20 and 05-21). 2 Chem tanks ok.	Well cabinet wired closed. Did not inspect.					North	00021395	19815	Facility, Pipeline, Well
2-Sep-2021	074372878-001	PETRONAS Energy Canada Ltd.	8-Sep-2021		NTS: C 096-G/094-G-07	No	Truck	Passed Inspection (Complete)	8-Sep-2021	8-Sep-2021	Routine	c-96-G; Wellhead chained and locked. Disconnected from flowline. Blinds installed. Sign ok. Chem tanks ok. Gas detector overranged on LEL from surface casing vent. Moderate fill on latex glove test. Facility is suspended. Blinds on flowlines. Sale line disconnected and blinded c-A96-G; same as above but fast fill on latex glove test from SCV.						North		23031, 23550	Well
2-Sep-2021	074373485-001	PETRONAS Energy Canada Ltd.	8-Sep-2021		NTS: A 096-G/094-G-07	No	Truck	Deficiencies Corrected	26-Sep-2022	8-Sep-2021	Routine	Wellhead valves chained and locked. Sign ok. Surface casing vent checked, ok. P/L valves closed and chained/locked. Flowline still connected to wellhead. P/L sign indicates pigged and nitrogen blanket Feb 2021. TEG inative. 2 Chem tanks out-of-service.	Last cal August 2021.					North	00024613	26271	Facility, Pipeline, Well
2-Sep-2021	074387398-001	ARC Resources Ltd.	9-Sep-2021		DLS: 05-34-079-14	No	Truck	Passed Inspection (Complete)	9-Sep-2021	2-Sep-2021	Planned	Inspected equipment on site. No issues found at time of inspection. Note; the ESD appears to be continually venting when closed.	Casing 5761 kpa, casing 53 kpa					South	00026963	15377	Facility, Pipeline, Well
2-Sep-2021	074391996-001	Ovintiv Canada ULC	9-Sep-2021		DLS: 13-34-079-17	No	Truck	Passed Inspection (Complete)	9-Sep-2021	2-Sep-2021	Planned	Inspected equipment on site. No issues found at time of inspection. Carseal on PSHL in G meter skid needs to be replaced.						South	00023619, 00024022, 00024198, 00024399, 00024534	24326, 24939, 25130, 25547, 25548, 26147, 31949, 31950, 31951, 31952, 31953, 31954, 31955, 31956, 34355, 34356, 34357, 34358, 34359, 34360, 34361, 34362, 34363	Facility, Pipeline, Well
2-Sep-2021	074394380-001	ARC Resources Ltd.	9-Sep-2021		DLS: 09-17-079-14	No	Truck	Passed Inspection (Complete)	9-Sep-2021	2-Sep-2021	Planned	Inspected equipment on site. No issues found at time of inspection.	well was suspended for 3 years, now flowing					South	00019937, 00022839, 00022886, 00024561, 00024566	14914, 22871, 22968, 26188, 26196	Facility, Pipeline, Well
2-Sep-2021	074400588-001	PETRONAS Energy Canada Ltd.	10-Sep-2021		NTS: D 041-H/094-B-16	No	Truck	Deficiencies Corrected	18-Oct-2021	10-Sep-2021	Planned	A plastic bin cover had been blown to the edge of the lease and needs to be picked up and secured. There is an intermittent odour (Petrosweet?) that can be detected down wind of the buildings and tank. Please check for a source and correct.						Central	00010274, 00014515, 00007675	17612	Facility, Pipeline, Well
2-Sep-2021	074404568-001	NorthRiver Midstream Inc.	10-Sep-2021		From: NTS: C 037-I/094-B-16 To: NTS: C 005-I/094-B-16	No	Truck	Deficiencies Corrected	27-Sep-2021	10-Sep-2021	Routine							Central			Pipeline, Well
2-Sep-2021	074405630-001	PETRONAS Energy Canada Ltd.	10-Sep-2021			No	Truck	Passed Inspection (Complete)	10-Sep-2021	10-Sep-2021	Routine	It was recently noted that the decked wood near the beginning of the road to well pad d-95-H / 94-B-16 has been mulched. The mulch is really deep and may not have the ability to be revegetated properly. Please assess. There is an option to spread the mulch out along the road right of way to assist in slowing the water velocity down where there is some erosion occurring. Just a reminder that any trees that are felled need to be bucked up so they lay flat on the ground. This will speed up decomposition and reduce fuel load in the forest. The rest of the road is well built. The inspection will show as a PASS but the decking site will be monitored for revegetation catch.						Central			Pipeline, Road
2-Sep-2021	074406193-001	Canadian Natural Resources Limited	10-Sep-2021			No	Truck	Deficiencies Corrected	4-Oct-2021	10-Sep-2021	Routine							Central			Pipeline, Road
2-Sep-2021	074407953-001	Canadian Natural Resources Limited	16-Sep-2021		NTS: B 074-F/094-B-16	No	Truck	Deficiencies Corrected	18-Oct-2021	10-Sep-2021	Planned	There is a mouse/rat hole that has subsided at the b-e-74-F wellhead. A piece of plywood and a plank have been placed over top of the hole. Another small area immediately adjacent to the mouse/rat hole is also subsiding. These need to be addressed asap. There are 2 piles of wood matting that is in poor shape and needs to be hauled to a proper disposal site. The surface casing vent for the b-g-74-F well was reported to the OGC in March 2021. According to the comments in our IRIS system, there is more information that is required. I have sent an e-mail to our Engineering Branch to see what additional info is required and when. I will ask Engineeringto contact CNRL via e-mail.						Central	00027060	17131, 38999, 39000, 39358, 39359, 39360, 39362	Facility, Pipeline, Well
3-Sep-2021	074357470-001	Cenovus Energy Inc.	7-Sep-2021		NTS: C 012-I/093-P-01	No	Truck	Passed Inspection (Complete)	7-Sep-2021	7-Sep-2021	Planned	Note: ground cables missing from chem tanks						South	00018829, 00027080	05053	Facility, Pipeline, Well
3-Sep-2021	074358371-001	Cenovus Energy Inc.	7-Sep-2021		NTS: C 094-I/093-P-01	No	Truck	Passed Inspection (Complete)	7-Sep-2021	7-Sep-2021	Planned							South		16155	Pipeline, Well
3-Sep-2021	074358924-001	Cenovus Energy Inc.	7-Sep-2021		NTS: B 083-E/093-P-01	No	Truck	Passed Inspection (Complete)	7-Sep-2021	7-Sep-2021	Planned							South		16043	Pipeline, Well
3-Sep-2021	074359477-001	Cenovus Energy Inc.	7-Sep-2021		NTS: D 071-E/093-P-01	No	Truck	Passed Inspection (Complete)	7-Sep-2021	7-Sep-2021	Planned							South	00018992	07134	Facility, Pipeline, Well
3-Sep-2021	074360032-001	Cenovus Energy Inc.	7-Sep-2021		NTS: D 075-E/093-P-01	No	Truck	Passed Inspection (Complete)	7-Sep-2021	7-Sep-2021	Planned	Note: Old wooden spool, misc removed stainless lines and fittings laying around on site						South	00018934	06613	Facility, Pipeline, Well
3-Sep-2021	074360590-001	Kelt Exploration (LNG) Ltd.	7-Sep-2021		NTS: C-A 057-F/093-P-01	No	Truck	Passed Inspection (Complete)	7-Sep-2021	7-Sep-2021	Planned							South	00022780	22735	Facility, Pipeline, Well
3-Sep-2021	074361145-001	Cenovus Energy Inc.	7-Sep-2021		NTS: B 028-L/093-P-01	No	Truck	Passed Inspection (Complete)	7-Sep-2021	7-Sep-2021	Planned							South		05478	Pipeline, Well
7-Sep-2021	074372304-001	Sukunka Natural Resources Inc.	8-Sep-2021		NTS: D 057-G/093-P-05	Yes	Truck	Passed Inspection (Complete)	8-Sep-2021	7-Sep-2021	Planned	Confirm status of site. Action Item: 1.) Submit annual cathodic survey summary report. Thanks for the time taken for tour.	Spec blinded diesel gen running lights plan to tie back into hydro					South	00007346		Facility, Pipeline, Well
7-Sep-2021	074389916-001	STRATHCONA RESOURCES LTD.	9-Sep-2021		DLS: 15-36-087-20	No	Truck	Passed Inspection (Complete)	9-Sep-2021	9-Sep-2021	Routine	No visible concerns with this location. For Information Only: Wellhead valves are secured and a barricade is around wellhead. There is no flowline or equipment on site.	Lease is tear dropped.					Central		12985	Pipeline, Well
7-Sep-2021	074390506-001	STRATHCONA RESOURCES LTD.	9-Sep-2021		DLS: 12-01-088-20	No	Truck	Passed Inspection (Complete)	9-Sep-2021	9-Sep-2021	Routine	No visible concerns with this location. For Information Only: Valve handles have been removed from wellhead. There is no equipment or flowline on site. A barricade is around wellhead.	Lease is teardropped.					Central		14077	Pipeline, Well
7-Sep-2021	074392634-001	STRATHCONA RESOURCES LTD.	9-Sep-2021		DLS: 13-36-087-20	No	Truck	Passed Inspection (Complete)	9-Sep-2021	9-Sep-2021	Routine	F4350 satellite battery has a status of "active". Please update status of F4350. For Information Only: There is no wellhead and all equipment has been removed from this site.	Tank dirt berm on site. Site is tear dropped. P9188 1 S-36-87-20 to 13-36-87-20 signed as Abandoned					Central	00004350	13000	Facility, Pipeline, Well
7-Sep-2021	074393237-001	STRATHCONA RESOURCES LTD.	9-Sep-2021		DLS: 08-35-087-20	No	Truck	Passed Inspection (Complete)	9-Sep-2021	9-Sep-2021	Routine	Noxious weeds on lease to be controlled. For Information Only: Some settling of soils at lease center.	No wellhead or equipment on site. Lease is teardropped. Evidence of cattle on lease.					Central		13204	Pipeline, Well
7-Sep-2021	074400075-001	STRATHCONA RESOURCES LTD.	10-Sep-2021		DLS: 07-31-087-19	No	Truck	Passed Inspection (Complete)	10-Sep-2021	10-Sep-2021	Routine	No visible concerns with this location. For Information Only: All equipment has been removed from lease.	Soils have settled on site. Lease has yet to be recontoured.					Central		12336	Pipeline, Well
7-Sep-2021	074401259-001	ConocoPhillips Canada Resources Corp.	10-Sep-2021		DLS: 13-11-087-20	No	Truck	Passed Inspection (Complete)	10-Sep-2021	10-Sep-2021	Routine	No visible concerns with this location. For Information Only: Wellhead valves are secured. There is no flowline and all equipment has been removed. Surface casing vent test ongoing.						Central		09876	Well
7-Sep-2021	074401813-001	ConocoPhillips Canada Resources Corp.	10-Sep-2021		DLS: 06-16-087-20	No	Truck	Passed Inspection (Complete)	10-Sep-2021	10-Sep-2021	Routine	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Meter cabinet, propane tank, chemical tank and 2 pig barrels are on location.						Central	00018611	02780	Facility, Pipeline, Well
7-Sep-2021	074409737-001	Ovintiv Canada ULC	13-Sep-2021		DLS: 04-26-079-17	No	Truck	Passed Inspection (Complete)	13-Sep-2021	7-Sep-2021	Planned	Inspected equipment on site and access road. No issues found at time of inspection.						South	00024234, 00024235, 00024938, 00024939, 00024940	25605, 25606, 26954, 26955, 26956	Facility, Pipeline, Well
7-Sep-2021	074410391-001	Ovintiv Canada ULC	13-Sep-2021		DLS: 05-02-080-17	No	Truck	Passed Inspection (Complete)	13-Sep-2021	7-Sep-2021	Planned	Inspected equipment on site and road. No issues found at time of inspection.						South		33680, 33681, 33682, 33683	Pipeline, Well
7-Sep-2021	074410952-001	Ovintiv Canada ULC	13-Sep-2021		DLS: 06-02-080-17	No	Truck	Passed Inspection (Complete)	13-Sep-2021	7-Sep-2021	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00017984	26980, 26981, 26982, 26983, 29612, 29613, 29614, 29615, 33671, 33672, 33673, 33674	Facility, Pipeline, Well
8-Sep-2021	074379778-001	Shanghai Energy Corporation	9-Sep-2021		NTS: C 007-K/094-I-11	No	Truck	Deficiencies Corrected	13-Sep-2021	8-Sep-2021	Planned	SCADA calibration outdated. (March /2016)						North	00020206	16200	Facility, Pipeline, Well
8-Sep-2021	074380351-001	Shanghai Energy Corporation	9-Sep-2021		NTS: D 007-K/094-I-11	No	Truck	Passed Inspection (Complete)	9-Sep-2021	8-Sep-2021	Planned	SCADA calibration outdated. (March /2016)						North	00021207	19471	Facility, Pipeline, Well
8-Sep-2021	074380908-001	Shanghai Energy Corporation	9-Sep-2021		NTS: A-A 025-K/094-I-11	No	Truck	Passed Inspection (Complete)	9-Sep-2021	8-Sep-2021	Planned	SCADA calibration outdated. (Oct. /2015)						North	00022436, 00022993	21924, 23189	Facility, Pipeline, Well
8-Sep-2021	074381469-001	Shanghai Energy Corporation	9-Sep-2021		NTS: B 010-K/094-I-11	No	Truck	Passed Inspection (Complete)	9-Sep-2021	8-Sep-2021	Planned	SCADA calibration outdated. (Oct. /2015)						North	00023021	23222	Facility, Pipeline, Well
8-Sep-2021	074383718-001	Shanghai Energy Corporation	9-Sep-2021		NTS: A 036-K/094-I-11	No	Truck	Passed Inspection (Complete)	9-Sep-2021	8-Sep-2021	Planned	SCADA calibration March /2017.						North	00019508	12190	Facility, Pipeline, Well

8-Sep-2021	074384853-001	Shanghai Energy Corporation	9-Sep-2021		NTS: C 029-J/094-I-11	No	Truck	Passed Inspection (Complete)	9-Sep-2021	8-Sep-2021	Planned	SCADA calibration March /2017. Unused double-walled tank on the ground.						North		13031	Pipeline, Well
8-Sep-2021	074385413-001	Peridae Alberta Production Ltd.	9-Sep-2021		NTS: D 003-E/094-I-14	No	Truck	Passed Inspection (Complete)	9-Sep-2021	8-Sep-2021	Routine	Wellhead and riser only. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Pipeline discontinued in March /2010.						North		13714	Well
8-Sep-2021	074386136-001	Canadian Natural Resources Limited	9-Sep-2021		NTS: B 092-H/093-I-16	No	Walk	Passed Inspection (Complete)	9-Sep-2021	8-Sep-2021	Planned	Inspected equipment on site. No issues found at time of inspection. Suggest placing the location/hazard signage on or near the wellhead, as public access to the site is primarily through the pipeline ROWs or seasonally deactivated logging roads.						South		17547	Well
8-Sep-2021	074386727-001	Cenovus Energy Inc.	9-Sep-2021		NTS: A 083-H/093-I-16	No	Walk	Passed Inspection (Complete)	9-Sep-2021	8-Sep-2021	Planned	Inspected equipment on site. No issues found at time of inspection.	CNRL riser, line heaters on site, inactive.					South	00027352	07268	Facility, Pipeline, Well
8-Sep-2021	074397111-001	Kelt Exploration (LNG) Ltd.	10-Sep-2021		NTS: C 022-I/093-P-02	No	Truck	Passed Inspection (Complete)	10-Sep-2021	10-Sep-2021	Planned	Note: Door locked did not enter building. Site was good with no odors or obvious deficiencies detected.						South	00023569	24233	Facility, Pipeline, Well
8-Sep-2021	074397750-001	Cenovus Energy Inc.	10-Sep-2021		NTS: C 091-I/093-P-02	No	Truck	Passed Inspection (Complete)	10-Sep-2021	10-Sep-2021	Planned							South		23750	Pipeline, Well
8-Sep-2021	074398321-001	Cenovus Energy Inc.	10-Sep-2021		NTS: B-A 048-D/093-P-08	No	Truck	Passed Inspection (Complete)	10-Sep-2021	10-Sep-2021	Planned							South		06566	Pipeline, Well
8-Sep-2021	074398876-001	Cenovus Energy Inc.	10-Sep-2021		NTS: B 024-A/093-P-07	No	Truck	Passed Inspection (Complete)	10-Sep-2021	10-Sep-2021	Planned							South	00018931	06568	Facility, Pipeline, Well
8-Sep-2021	074399458-001	Sanling Energy Ltd.	10-Sep-2021		NTS: C 074-F/093-P-01	No	Truck	Passed Inspection (Complete)	10-Sep-2021	10-Sep-2021	Planned	Note: Valves chained and locked. Wellhead not isolated. Building has do not operate tags.						South		08236	Pipeline, Well
8-Sep-2021	074400912-001	Pacific Canbriam Energy Limited	10-Sep-2021		NTS: B 072-A/094-B-08	Yes	Truck	Deficiencies Corrected	27-Sep-2021	8-Sep-2021	Audit	Measurement and Production Accounting Practices Audit for b-24-H/94-B-8 (BCBT 0007834) delivering to the b-72-A/94-B-8 gas plant (BCGP 0017909) and the b-24-H/94-B-8 gas plant (BCGP 0007834). Meet with with PCEL Superintendent and PCEL Measurement Co-Ordinator. Review PCEL's response to measurement audit questions for KERMIT Inspection No: 072208427-001. PCEL will continue to test each well multiple times each month, which will exceed the BC Measurement Guideline requirements. Some of these tests will be for reservoir management. However it was disclosed that at the time of each test for production accounting a laboratory analysis (gas and condensate) was not being taken in conjunction with the test. Gas analysis were being updated once per year and were not downloaded into well site SCADA after each ECF test. PCEL has committed to performing the well ECF tests and obtaining laboratory analysis until the RD of the last three analysis are within +/- 1% as per section 8.4.4 of the BC Measurement Guideline. It was mentioned at the time that section 6.5.1 Effluent Testing Frequency offered other opportunities for reduced test gas and condensate sampling. Reviewed BC Measurement guideline section 6.3.4. Effluent Gas Well – LGR Classification > 0.280 m3/e3m3 and discussed the measurement system requirements for delivery point condensate measurement. PCEL disclosed that both b-72-A (phase 1+2) and b-24-H plant inlet condensate measurement didn't not meet the requirements in BC Measurement Guideline sections 6.3.4 (8), 9.2.5 Temperature, and 9.2.6 Pressure. Noted Petrinex volumetric error messages and high water proration factors. Action Items: 1. Submit revised measurement schematics. 2. Consider incorporating an automated process or system to determine well test analysis frequency in alignment with BC Measurement Guideline section 6.5.1 Frequency. 3. Consider automating the process (ProTrend dump) to download the new gas analysis into the well site SCADA . 4. Correct excel spread sheet that was submitted - it appeared the GEV calculation did not closely match the laboratory analysis. 5. Submit the last (2) gas and liquid analysis for the b-72-A and b-24-H gas plant inlets. 6. Submit the last (2) condensate meter proves for the b-72-A and b-24-H gas plant inlets. 7. Investigate and address Petrinex volumetric error message for July 2021 reporting and high produced water proration factors exceeding 1.1000.						Central	00007834, 00017909		Facility, Pipeline, Well
8-Sep-2021	074402949-001	Pacific Canbriam Energy Limited	10-Sep-2021		NTS: C 054-A/094-B-08	No	Truck	Deficiencies Corrected	5-Oct-2021	10-Sep-2021	Planned	Nice, clean, well maintained site. All wells have an ESDv on flowline and a choke is in sand separator buildings. Test separator has an ESD on inlet line. ESDs calibration test report Aug 25, 2021. Chemical tanks, propane bullets, 3 TEG Blinded water line in building.						Central	00018168	29850, 30175, 30276, 30355, 32843, 32846	Facility, Pipeline, Well
8-Sep-2021	074404223-001	Pacific Canbriam Energy Limited	10-Sep-2021		NTS: B-A 083-A/094-B-08	No	Truck	Passed Inspection (Complete)	10-Sep-2021	10-Sep-2021	Planned	For Information Only: Wellhead valves are secured. No flowline or equipment on site. A barricade is around the wellhead.						Central		26058	Well
8-Sep-2021	074411603-001	ARC Resources Ltd.	13-Sep-2021		DLS: 13-27-079-14	No	Truck	Passed Inspection (Complete)	13-Sep-2021	8-Sep-2021	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00019982, 00022799, 00022818, 00024553, 00024559	15132, 22784, 22818, 26168, 26183	Facility, Pipeline, Well
8-Sep-2021	074412186-001	ARC Resources Ltd.	13-Sep-2021		DLS: 16-05-079-14	No	Truck	Passed Inspection (Complete)	13-Sep-2021	8-Sep-2021	Planned	Inspected Arc equipment on site. No issues found at time of inspection.						South	00020039, 00022581, 00026138, 00026139	15301, 22250, 30681, 30687	Facility, Pipeline, Well
8-Sep-2021	074412966-001	ARC Resources Ltd.	13-Sep-2021		DLS: 06-10-079-15	No	Truck	Passed Inspection (Complete)	13-Sep-2021	8-Sep-2021	Planned	Inspected equipment on site. No issues found at time of inspection, no gas migration evidence from abandoned well.						South	00022878, 00024077, 00024282	22955, 25268, 25269, 25696	Facility,Pipeline, Well
8-Sep-2021	074413742-001	Canadian Natural Resources Limited	13-Sep-2021		NTS: B 097-K/094-A-13	No	Truck	Passed Inspection (Complete)	13-Sep-2021	8-Sep-2021	Routine	COMMENTS: -No concerns here at this time.						Central	00018178	28203	Facility, Pipeline, Well
8-Sep-2021	074414805-001	Bonavista Energy Corporation	13-Sep-2021		NTS: C 001-G/094-H-04	No	Truck	Passed Inspection (Complete)	13-Sep-2021	8-Sep-2021	Routine	COMMENTS: -a low level H2S reading was detected by my personal monitor upon building entry procedures. I did not enter building. Please check for minor leak(s). -the emergency number on the lease sign is not legible. The sign on the door is good.						Central		14250	Pipeline, Well
8-Sep-2021	074416018-001	Bonavista Energy Corporation	13-Sep-2021		NTS: B 002-G/094-H-04	No	Truck	Passed Inspection (Complete)	13-Sep-2021	8-Sep-2021	Routine	COMMENTS: -No concerns here at this time.	old fenced flare pit onsite. No sheen on water..					Central	00018421	00447	Facility, Pipeline, Well
8-Sep-2021	074416946-001	Bonavista Energy Corporation	13-Sep-2021		NTS: D 092-B/094-H-04	No	Truck	Passed Inspection (Complete)	13-Sep-2021	8-Sep-2021	Routine	COMMENTS: -No concerns here at this time.						Central		14691	Pipeline, Well
8-Sep-2021	074444026-001	Kelt Exploration (LNG) Ltd.	14-Sep-2021		From: DLS: 05-31-086-18 To: DLS: 06-35-086-18	Yes	Truck	Passed Inspection (Complete)	14-Sep-2021	8-Sep-2021	Routine	A copy of the pipeline permit was on site. ITP was reviewed and emailed to me. Welding and repair (SMAW) procedures were approved. Welding qualificatons were provided: Aug 16, 17, 20 and 26 Welding inspector: Malcom Gillis #11952 Level 2 CWB 100% visual inspections NDT: X ray 100% of welds. Nathan Miner #12109 Repair rate: 10/600 welds Coator certificaton was provided Peel tests: Aug 29 to Sept 3 Jeep Calibraton: May 5, 2021 Inspected 2 boring locations (Highway and draw). There were no concerns. Drilling mud was being hauled to a remote sump site #3599. Remote sump site #3599, no concerns at time of inspection. Drilling mud in pit #1 will be pumped off and MBC.						Central			Pipeline, Road
9-Sep-2021	074388192-001	PETRONAS Energy Canada Ltd.	10-Sep-2021		DLS: A 14-14-084-17	No	Truck	Passed Inspection (Complete)	10-Sep-2021	9-Sep-2021	Follow Up	Follow up check on site clean up. Lots of area marked out, excavated and test wells installed.						Central		06375	Well
9-Sep-2021	074388537-001	Canadian Natural Resources Limited	10-Sep-2021		DLS: 15-19-084-15	No	Truck	Passed Inspection (Complete)	10-Sep-2021	9-Sep-2021	Routine							Central	00019627	13030	Facility, Pipeline, Well
9-Sep-2021	074388884-001	Ridgeback Resources Inc.	10-Sep-2021		DLS: 02-16-084-15	No	Truck	Passed Inspection (Complete)	10-Sep-2021	9-Sep-2021	Routine							Central		14957	Pipeline, Well
9-Sep-2021	074389229-001	Ridgeback Resources Inc.	10-Sep-2021		DLS: 04-22-084-15	No	Truck	Passed Inspection (Complete)	10-Sep-2021	9-Sep-2021	Routine							Central		24112	Pipeline, Well
9-Sep-2021	074395127-001	Canadian Natural Resources Limited	9-Sep-2021		NTS: B-A 025-I/094-B-16	No	Truck	Deficiencies Corrected	29-Oct-2021	9-Sep-2021	Routine	COMMENTS: -the two Fisher 4660's out near the wellhead are not adequately locked. The chain and lock is just hanging around the body of Fisher, it just slips off, so it is locking nothing. -the location sign near the lease entrance is falling over and is hidden in the trees.						Central	00008413	10539	Facility, Pipeline, Well
9-Sep-2021	074407158-001	PETRONAS Energy Canada Ltd.	10-Sep-2021			No	Truck	Deficiencies Corrected	9-Sep-2022	10-Sep-2021	Routine							Central			Pipeline, Road
9-Sep-2021	074432726-001	Canadian Natural Resources Limited	14-Sep-2021		NTS: C 026-I/094-B-16	No	Truck	Passed Inspection (Complete)	14-Sep-2021	9-Sep-2021	Routine	COMMENTS: -No concerns here at this time.						Central		10645, 16506	Well
9-Sep-2021	074433402-001	Canadian Natural Resources Limited	14-Sep-2021		NTS: D 026-I/094-B-16	No	Truck	Passed Inspection (Complete)	14-Sep-2021	9-Sep-2021	Routine	COMMENTS: -as per the IRIS database, this well produces gas with H2S...but the location signage is missing the sour symbol. Please correct this ASAP to avoid a deficiency. Thank you						Central	00000951, 00008187	05138	Facility, Pipeline, Well
9-Sep-2021	074434021-001	Canadian Natural Resources Limited	14-Sep-2021		NTS: B 090-I/094-B-16	No	Truck	Passed Inspection (Complete)	14-Sep-2021	9-Sep-2021	Routine	COMMENTS: -No concerns here at this time.						Central	00000950, 00007351, 00008111	05428	Facility, Pipeline, Well
9-Sep-2021	074438318-001	Canadian Natural Resources Limited	14-Sep-2021		NTS: A-A 090-I/094-B-16	No	Truck	Passed Inspection (Complete)	14-Sep-2021	9-Sep-2021	Routine	COMMENTS: -No concerns here at this time.	Well facility remains in place					Central		10215	Well
9-Sep-2021	074440808-001	Canadian Natural Resources Limited	14-Sep-2021		NTS: C 090-I/094-B-16	No	Truck	Passed Inspection (Complete)	14-Sep-2021	9-Sep-2021	Routine	COMMENTS: -No concerns here at this time.						Central	00023306	21609	Facility, Pipeline, Well
9-Sep-2021	074441967-001	Canadian Natural Resources Limited	14-Sep-2021		NTS: D 081-I/094-B-16	No	Truck	Passed Inspection (Complete)	14-Sep-2021	9-Sep-2021	Routine	COMMENTS: -The location sign at the beginning of the lease road has a extremely faded sour symbol and should be updated if required. -No other concerns at this time.						Central	00020255	16322	Facility, Pipeline, Well
9-Sep-2021	074442892-001	Pacific Canbriam Energy Limited	14-Sep-2021		NTS: C 074-A/094-B-08	Yes	Truck	Completed	5-Oct-2021	9-Sep-2021	Planned	Measurement Inspection Inspect test separator water and condensate meters. Inspect well and test gas EFM calibrations. Noted in some cases not all of the EFM "AS Found" calibration points were being recorded on the calibration record. It is important to record all of the " As Founds" to assess the meter health. If there is a significant error or failure it could lead to a production accounting volumetric data amendment. Discuss with PCEL implementing a notification process should the measurement technician find a transmitter failure or significant error when calibrating the EFMs. Action items: 1. bA-74-A/94-B-8 EFM - Found bB-74-A EFM calibration report in the meter calibration pouch. 2. bE-74-A/94-B-8 EFM - Found old report (Sept 11, 2019) in meter pouch. 3. When calibrating EFMs please ensure all " As Found" calibration points are recorded.						Central	00018044	27786, 29209, 29210, 29733, 29998, 31427, 31428, 31429, 33957, 33959, 33960, 33961, 35534	Facility, Pipeline, Well
9-Sep-2021	074443460-001	PETRONAS Energy Canada Ltd.	14-Sep-2021		NTS: D 049-B/094-G-01	No	Truck	Passed Inspection (Complete)	14-Sep-2021	9-Sep-2021	Routine	COMMENTS: -No concerns here at this time.						Central		23204	Well
9-Sep-2021	074444375-001	PETRONAS Energy Canada Ltd.	14-Sep-2021		NTS: C 027-B/094-G-01	No	Truck	Passed Inspection (Complete)	14-Sep-2021	9-Sep-2021	Routine	COMMENTS: -No concerns here at this time.						Central	00017870	28902, 29119, 29504, 30467, 30468, 30464, 30465, 30466, 32495, 40213, 40214, 40215, 40216, 40217, 40218, 40219	Facility, Pipeline, Well
9-Sep-2021	074446873-001	Pacific Canbriam Energy Limited	14-Sep-2021		NTS: B 095-H/094-B-08	No	Truck	Passed Inspection (Complete)	14-Sep-2021	9-Sep-2021	Planned	Measurement Inspection Inspect well and test gas EFM calibrations. Inspect test separator water and condensate meters. Noted no "AS Found" calibration points recorded on the BE-95-H/94-B-8 calibration record. It is important to record all of the " As Found" to assess the meter health. If there is a significant error or failure it could lead to a production accounting volumetric data amendment.						Central	00026496	31454, 31453, 31455, 31452, 41120, 41121	Facility, Pipeline, Well
9-Sep-2021	074447440-001	Pacific Canbriam Energy Limited	14-Sep-2021		DLS: 08-06-085-25	No	Truck	Passed Inspection (Complete)	14-Sep-2021	9-Sep-2021	Planned	Measurement Inspection Inspect test separator water and condensate meters. Inspect well and test gas EFM calibrations.						Central	00026920	37340, 37341, 37342, 37343, 37344, 37345, 41139	Facility, Pipeline, Well
10-Sep-2021	074408394-001	Tidewater Midstream and Infrastructure Lt	13-Sep-2021		NTS: C 037-L/094-G-07	No	Truck	Passed Inspection (Complete)	13-Sep-2021	13-Sep-2021	Routine	Wellhead only. Valves chained and locked. Sign ok. Surface casing vent checked, ok. Multiple risers on lease. Signs of recent soil testing.						North		00468	Pipeline, Well
10-Sep-2021	074408947-001	Tidewater Midstream and Infrastructure Lt	14-Sep-2021		NTS: A 059-L/094-G-07	No	Truck	Passed Inspection (Complete)	14-Sep-2021	13-Sep-2021	Routine	Well is abandoned. Multiple pilings, steel beams, flare, U-FKO, risers, remain on the site. Comment: 1) Scentless Chamomile observed on the Lease.	Evidence of recent soil testing observed. No tombstone at well centre.					North		07919	Pipeline, Well
10-Sep-2021	074415156-001	ARC Resources Ltd.	13-Sep-2021		DLS: 04-12-079-16	No	Truck	Passed Inspection (Complete)	13-Sep-2021	10-Sep-2021	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00022883, 00024404, 00024405	22963, 25921, 25920	Facility, Pipeline, Well
10-Sep-2021	074416572-001	Tourmaline Oil Corp.	13-Sep-2021		DLS: 05-18-080-17	No	Truck	Deficiencies Corrected	6-Oct-2021	10-Sep-2021	Planned	Inspected equipment on both sites. Suspended A5-18-80-17W5M should have masters and wing valves chained and locked out/unable to be casually operated, C and H wells have minor leaks from bottom master grease injectors.	00 and A wells scvf have not been recorded with OGC yet, had previous flow meters installed.					South	00023387, 00024568, 00026865	23903, 26202, 37717, 37718, 37719, 37720, 37721, 37722, 37723, 37724	Facility, Pipeline, Well
10-Sep-2021	074418430-001	Ovintiv Canada ULC	13-Sep-2021		DLS: 12-10-079-17	No	Truck	Passed Inspection (Complete)	13-Sep-2021	10-Sep-2021	Planned	Inspected equipment on site and road. No issues found at time of inspection.						South	00025573, 00025587, 00025588, 00025589, 00025929, 00025930, 00025931, 00025932	28344, 28293, 28294, 28295, 29307, 29308, 29309, 29310	Facility, Pipeline, Well
10-Sep-2021	074419047-001	Cenovus Energy Inc.	13-Sep-2021		NTS: D 100-I/093-I-16	No	Walk	Passed Inspection (Complete)	13-Sep-2021	10-Sep-2021	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00024011	25108	Facility, Pipeline, Well
10-Sep-2021	074452935-001	Leucrotta Exploration Inc.	15-Sep-2021		DLS: 13-24-080-15	Yes	Truck	Passed Inspection (Complete)	15-Sep-2021	10-Sep-2021	Planned	Inspect site with operations. Some minor items which operations plan to take care of immediately. Fuel regulator in sweet dehy to vent outside. Confirm meter and F&G calibrations current. Action Item: 1.) Bullet being used for oil storage with breach in berm. Operations confirming permit with the switch in usage. Ensure D&PR 50[2] met in regards to containment. Thank you for time taken for the tour.						South	00007770, 00007826, 00007932, 00017973	25065	Facility, Pipeline, Well
13-Sep-2021	074418078-001	ConocoPhillips Canada Resources Corp.	13-Sep-2021	22-Jan-2022	NTS: C 011-K/094-A-12	Yes	Truck	Deficiencies Corrected	2-Feb-2022	13-Sep-2021	Incident	Inspection for Incident # 074217860-001 Meet with CPC. Discuss the incident. It was mentioned that the failed coated piping piece on the discharge of the Froth Pump may or may not be sent out for analysis as there had been other failures on the produced water treatment system piping as the failure mechanism was known. CPC is currently performing an engineering integrity assessment and is planning to change out at least 20 piping spools on the produced water treatment system with Super Duplex piping. Noted the spill clean-up was good.						Central	00026696		Facility, Pipeline, Well
13-Sep-2021	074420244-001	Canadian Natural Resources Limited	14-Sep-2021		NTS: A-A 069-L/094-P-07	No	Helicopter	Passed Inspection (Complete)	14-Sep-2021	13-Sep-2021	Planned	Missing WHMIS label. Cabinet too tall to open.						North	00022622	22341	Facility, Pipeline, Well
13-Sep-2021	074420800-001	Canadian Natural Resources Limited	14-Sep-2021		NTS: A 032-L/094-P-07	No	Helicopter	Deficiencies Corrected	7-Oct-2021	13-Sep-2021	Planned	Missing WHMIS label.						North	00021087	19163	Facility, Pipeline, Well
13-Sep-2021	074421385-001	Canadian Natural Resources Limited	14-Sep-2021		NTS: C 021-L/094-P-07	No	Helicopter	Passed Inspection (Complete)	14-Sep-2021	13-Sep-2021	Planned							North	00020106	15815	Facility, Pipeline, Well

13-Sep-2021	074421944-001	Ish Energy Ltd.	14-Sep-2021		NTS: D 075-E/094-P-07	No	Helicopter	Deficiencies Corrected	27-Sep-2021	13-Sep-2021	Planned							North		06195	Pipeline, Well
13-Sep-2021	074422546-001	Ish Energy Ltd.	14-Sep-2021		NTS: D 011-E/094-P-07	No	Helicopter	Deficiencies Corrected	27-Sep-2021	13-Sep-2021	Planned	Suspended well. SCV is open. Signage is good. Tanks appear empty. Satellite is pipeline header with pig barrels only. Kermit indicates that the pipeline is "active." This is incorrect. This was noted on a previous inspection. ISH Energy must change the status of this pipeline.						North	00002422	05896	Facility, Pipeline, Well
13-Sep-2021	074423128-001	Ish Energy Ltd.	14-Sep-2021		NTS: D 086-D/094-P-07	No	Helicopter	Passed Inspection (Complete)	14-Sep-2021	13-Sep-2021	Planned	No inspection is for the abandoned well located at d-86-D/94-P-7. Tombstone. Riser and power box next to tombstone.						North	00018890	05964	Facility, Pipeline, Well
13-Sep-2021	074423839-001	Ish Energy Ltd.	14-Sep-2021		NTS: D-A 086-D/094-P-07	No	Helicopter	Deficiencies Corrected	27-Sep-2021	13-Sep-2021	Planned	All four oil wells are inactive. Two are pumpjacks and two are hydraulic lift with generators. Signage is good. SCVs are open. Prescos locked and calibrated to Nov. /2019. Flare is inactive and power is locked out. Satellite inactive.						North	00024873, 00024874, 00025311, 00025320	26786, 26787, 27657, 27667	Facility, Pipeline, Well
13-Sep-2021	074424630-001	Ish Energy Ltd.	14-Sep-2021		NTS: D 065-D/094-P-07	No	Helicopter	Deficiencies Corrected	27-Sep-2021	13-Sep-2021	Planned	Inactive oil well with inactive hydraulic lift and generator. Satellite appears inactive.						North	00002080	05915	Facility, Pipeline, Well
13-Sep-2021	074425207-001	Ish Energy Ltd.	14-Sep-2021		NTS: B 028-D/094-P-07	No	Helicopter	Passed Inspection (Complete)	14-Sep-2021	13-Sep-2021	Planned	Active injection well inside building. SCV is vented out. Signage is good.						North		20001	Pipeline, Well
13-Sep-2021	074425779-001	Ish Energy Ltd.	14-Sep-2021		NTS: B 025-D/094-P-07	No	Helicopter	Deficiencies Corrected	27-Sep-2021	13-Sep-2021	Planned	Active oil well with pumpjack at b-25-D and b-A25-D/94-P-7. Oil well with pumpjack at b-B25-D/94-P-7 is inactive. Flare active. Prescos locked and calibrated to April /2021.						North		09720, 13287, 13291	Pipeline, Well
13-Sep-2021	074426367-001	Ish Energy Ltd.	14-Sep-2021		NTS: A 016-D/094-P-07	No	Helicopter	Passed Inspection (Complete)	14-Sep-2021	13-Sep-2021	Planned	Active injection well inside building. SCV is vented out but has no open valve on it.						North		14384	Pipeline, Well
13-Sep-2021	074426934-001	Canadian Natural Resources Limited	14-Sep-2021		NTS: B 019-G/094-P-07	No	Helicopter	Passed Inspection (Complete)	14-Sep-2021	13-Sep-2021	Planned	Suspended well. Not chained and locked. SCV is open. Signage is good. Flow line is still connected. (see D&PR Section 25(5) Status of pipeline in Kermit is "active." This is incorrect.						North	00019945	15008	Facility, Pipeline, Well
13-Sep-2021	074427504-001	Canadian Natural Resources Limited	14-Sep-2021		NTS: C 089-B/094-P-07	No	Helicopter	Passed Inspection (Complete)	14-Sep-2021	13-Sep-2021	Planned	Suspended well. Chained and locked. SCV is open. Signage is good. Flow line is disconnected. Status of pipeline in Kermit is "active." This is incorrect.						North	00019884	14673	Facility, Pipeline, Well
13-Sep-2021	074428088-001	Canadian Natural Resources Limited	14-Sep-2021		NTS: A 056-B/094-P-07	No	Helicopter	Deficiencies Corrected	25-Oct-2021	13-Sep-2021	Planned	Both the a-56-B and a-C56-B/94-P-7 wells are active. The a-B56-B/94-P-7 well is chained and locked. SCV is open. Signage is good. Flow line is still connected. The a-A56-B/94-P-7 well is chained and locked. SCV is open. Signage is good. Flow line is disconnected. There is no "active" compressor at this location as indicated in Kermit.						North	00007416, 00020094, 00020199, 00020278, 00020279	15757, 16191, 16404, 16405	Facility, Pipeline, Well
13-Sep-2021	074428720-001	Canadian Natural Resources Limited	14-Sep-2021		NTS: A 032-B/094-P-07	No	Helicopter	Passed Inspection (Complete)	14-Sep-2021	13-Sep-2021	Planned							North		16594	Well
13-Sep-2021	074429309-001	Canadian Natural Resources Limited	14-Sep-2021		NTS: C 051-B/094-P-07	No	Helicopter	Passed Inspection (Complete)	14-Sep-2021	13-Sep-2021	Planned	Well at c-51-B/94-P-7 is active. Well at c-A51-B/94-P-7 is suspended. Chained and locked. SCV is open. Signage is good. Flow line is disconnected.						North	00020549, 00021028	18998, 17250	Facility, Pipeline, Well
13-Sep-2021	074429871-001	Canadian Natural Resources Limited	14-Sep-2021		NTS: A 035-G/094-P-07	No	Helicopter	Passed Inspection (Complete)	14-Sep-2021	13-Sep-2021	Planned							North	00018754	04362	Facility, Pipeline, Well
13-Sep-2021	074430443-001	Canadian Natural Resources Limited	14-Sep-2021		NTS: B 004-I/094-P-07	No	Helicopter	Passed Inspection (Complete)	14-Sep-2021	13-Sep-2021	Planned	Suspended well. Chained and locked. SCV is open. Signage is good. Flow line is disconnected. Status of pipeline in Kermit is "active." This is incorrect. Bags of insulation remain on site.						North	00019453	11852	Facility, Pipeline, Well
13-Sep-2021	074430997-001	Canadian Natural Resources Limited	14-Sep-2021		NTS: A 029-I/094-P-07	No	Helicopter	Deficiencies Corrected	10-Nov-2021	13-Sep-2021	Planned							North	00021443	19912	Facility, Pipeline, Well
13-Sep-2021	074431584-001	Canadian Natural Resources Limited	14-Sep-2021		NTS: D 091-J/094-P-07	No	Helicopter	Passed Inspection (Complete)	14-Sep-2021	13-Sep-2021	Planned	400bbl tank and boil tank inside berm. Boil tank tagged out of service. In ground tank. Inactive dehy tagged out of service.						North		06825	Well
13-Sep-2021	074434381-001	Canadian Natural Resources Limited	14-Sep-2021		NTS: B 095-K/094-P-02	No	Helicopter	Passed Inspection (Complete)	14-Sep-2021	13-Sep-2021	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Status in Kermit for pipeline is "active." This is incorrect.						North	00019953	15030	Facility, Pipeline, Well
13-Sep-2021	074434939-001	Canadian Natural Resources Limited	14-Sep-2021		NTS: C 087-J/094-P-02	No	Helicopter	Passed Inspection (Complete)	14-Sep-2021	13-Sep-2021	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Status in Kermit for pipeline is "active." This is incorrect.						North	00020086	15678	Facility, Pipeline, Well
13-Sep-2021	074435499-001	Canadian Natural Resources Limited	14-Sep-2021		NTS: B 037-I/094-P-02	No	Helicopter	Deficiencies Corrected	13-Oct-2021	13-Sep-2021	Planned	Suspended well. SCV is open. Signage is good. Flow line is still connected. (see D& PR Section 25(5) Status in Kermit for pipeline is "active." This is incorrect.						North	00019721	13509	Facility, Pipeline, Well
13-Sep-2021	074436346-001	Canadian Natural Resources Limited	14-Sep-2021		NTS: C 091-E/094-P-02	No	Helicopter	Passed Inspection (Complete)	14-Sep-2021	13-Sep-2021	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. (see D&PR Section 25(5) Status in Kermit for pipeline is "active." This is incorrect.						North	00021658	20274	Facility, Pipeline, Well
13-Sep-2021	074436978-001	Canadian Natural Resources Limited	14-Sep-2021		NTS: A 093-E/094-P-02	No	Helicopter	Passed Inspection (Complete)	14-Sep-2021	13-Sep-2021	Planned	Suspended well. Wellhead valves removed. SCV is open. Signage is good. Flow line is still connected. (see D&PR Section 25(5) Status in Kermit for pipeline is "active." This is incorrect.						North	00019703	13451	Facility, Pipeline, Well
13-Sep-2021	074437544-001	Canadian Natural Resources Limited	14-Sep-2021		NTS: C 080-F/094-P-02	No	Helicopter	Passed Inspection (Complete)	14-Sep-2021	13-Sep-2021	Planned	Suspended well. Wellhead chained and locked. SCV is under boards in cellar. Could not tell if open or closed. Signage is good. Flow line is disconnected. Steps into skid too high to climb in. Insulation wrap and batteries inside meter skid should be removed. Status in Kermit for pipeline is "active." This is incorrect.						North		12204	Well
13-Sep-2021	074438667-001	Canadian Natural Resources Limited	14-Sep-2021		NTS: B 051-E/094-P-02	No	Helicopter	Passed Inspection (Complete)	14-Sep-2021	13-Sep-2021	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. (see D&PR Section 25(5) Status in Kermit for pipeline is "active." This is incorrect.						North		12213	Well
13-Sep-2021	074439254-001	Canadian Natural Resources Limited	14-Sep-2021		NTS: A 055-H/094-P-02	No	Helicopter	Passed Inspection (Complete)	14-Sep-2021	13-Sep-2021	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. (see D&PR Section 25(5) Status in Kermit for pipeline is "active." This is incorrect. Status for wellhead facility is "active." This is incorrect.						North	00019553	12539	Facility, Pipeline, Well
13-Sep-2021	074440254-001	Canadian Natural Resources Limited	14-Sep-2021		NTS: B 096-L/094-I-16	No	Helicopter	Passed Inspection (Complete)	14-Sep-2021	13-Sep-2021	Routine	Abandoned well. No tombstone. Site clean.						North		10218	Well
13-Sep-2021	074441165-001	Canadian Natural Resources Limited	14-Sep-2021		NTS: C-A 086-L/094-I-16	No	Helicopter	Passed Inspection (Complete)	14-Sep-2021	13-Sep-2021	Routine	Two wellheads only. Wellheads chained and locked. SCVs are open. Signage for c-B86-L/94-I-16 only. No signage for c-A86-L/94-I-16.						North		20876, 20877	Well
13-Sep-2021	074448075-001	Canadian Natural Resources Limited	15-Sep-2021		NTS: B 085-L/094-I-16	No	Helicopter	Passed Inspection (Complete)	15-Sep-2021	13-Sep-2021	Routine	Abandoned well. No tombstone. Site clean.						North		17531	Well
13-Sep-2021	074448625-001	Canadian Natural Resources Limited	15-Sep-2021		NTS: A 088-E/094-I-16	No	Helicopter	Deficiencies Corrected	21-Sep-2021	13-Sep-2021	Planned	Suspended well. Wellhead chained and locked. Signage is good. Flow line is disconnected. Status in Kermit for pipeline is "active." This is incorrect.						North	00020021	15243	Facility, Pipeline, Well
13-Sep-2021	074449244-001	Canadian Natural Resources Limited	15-Sep-2021		NTS: A 007-L/094-I-16	No	Helicopter	Passed Inspection (Complete)	15-Sep-2021	13-Sep-2021	Follow Up							North	00019899	14750	Facility, Pipeline, Well
13-Sep-2021	074449808-001	Canadian Natural Resources Limited	15-Sep-2021		NTS: D 026-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	15-Sep-2021	13-Sep-2021	Routine	Abandoned well. Sign visible. Site clean.						North		08445	Well
13-Sep-2021	074450463-001	Canadian Natural Resources Limited	15-Sep-2021		NTS: D 006-J/094-I-09	No	Helicopter	Passed Inspection (Complete)	15-Sep-2021	13-Sep-2021	Routine	Wellhead only. Chained and locked. SCV is open. Signage is good.						North		14606	Well
13-Sep-2021	074451026-001	Canlin Energy Corporation	15-Sep-2021		NTS: C 092-J/094-I-09	No	Helicopter	Passed Inspection (Complete)	15-Sep-2021	13-Sep-2021	Routine	Abandoned well. No tombstone. Site clean. Monitoring wells.						North		03011	Pipeline, Well
13-Sep-2021	074451578-001	Canlin Energy Corporation	15-Sep-2021		NTS: C 085-L/094-I-09	No	Helicopter	Passed Inspection (Complete)	15-Sep-2021	13-Sep-2021	Routine	Abandoned well. Tombstone. Site clean.						North		23776	Pipeline, Well
14-Sep-2021	074453523-001	Shell Canada Limited	15-Sep-2021		DLS: 03-28-080-20	Yes	Truck	Passed Inspection (Complete)	15-Sep-2021	14-Sep-2021	Planned	No concerns at time of inspection. Site looks well maintained. Thanks for the time take for the tour.						South	00007868		Facility - Active
14-Sep-2021	074459683-001	Canadian Natural Resources Limited	15-Sep-2021			No	Truck	Passed Inspection (Complete)	15-Sep-2021	15-Sep-2021	Routine	This inspection is for the Km 16.5 road located off the Mile 132 road. The road has some positive upgrades such as some new culverts, ditching and additional gravel on the running surface. The road profile has been raised so water management in the ditch lines should be easier. No concerns were noted.						Central			Pipeline, Road
14-Sep-2021	074460533-001	Ovintiv Canada ULC	16-Sep-2021		DLS: 01-27-078-17	No	Truck	Passed Inspection (Complete)	16-Sep-2021	14-Sep-2021	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00023936, 00026019, 00026020, 00026841	24937, 29739, 29740	Facility, Pipeline, Well
14-Sep-2021	074461139-001	Ovintiv Canada ULC	16-Sep-2021		DLS: 12-16-080-17	No	Truck	Passed Inspection (Complete)	16-Sep-2021	14-Sep-2021	Planned	Inspected Ovintiv equipment on site. No issues found at time of inspection.						South		34850, 34851, 34852, 34853, 34854, 34855	Pipeline, Well
14-Sep-2021	074462001-001	Ovintiv Canada ULC	16-Sep-2021		DLS: 13-16-080-17	No	Truck	Passed Inspection (Complete)	16-Sep-2021	14-Sep-2021	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00018210	28138, 29720, 29721, 29722, 32378, 32379, 32380, 32381, 32382, 32383, 32384, 32385, 32386, 34846, 34847, 34848, 34849	Facility, Pipeline, Well
14-Sep-2021	074462639-001	Ovintiv Canada ULC	16-Sep-2021		DLS: 13-22-079-17	No	Truck	Passed Inspection (Complete)	16-Sep-2021	14-Sep-2021	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00024973, 00024974, 00024975, 00024976, 00024977, 00024978	27053, 27056, 27057, 27058, 27059, 27060	Facility, Pipeline, Well
14-Sep-2021	074467059-001	Cenovus Energy Inc.	17-Sep-2021		NTS: A 064-I/093-P-01	No	Truck	Passed Inspection (Complete)	17-Sep-2021	17-Sep-2021	Planned	Note: cap missing on catodyne reg adjusting screw east side						South	00001631, 00019104, 00025234	08211, 27503	Facility, Pipeline, Well
14-Sep-2021	074467627-001	Cenovus Energy Inc.	17-Sep-2021		NTS: A 055-I/093-P-01	No	Truck	Passed Inspection (Complete)	17-Sep-2021	17-Sep-2021	Planned	Note: Well identifier signs need to indicate which well is A,B,C etc. Currently all say A-55-I.						South		15023, 18702, 19110, 19111	Pipeline, Well
14-Sep-2021	074468186-001	Cenovus Energy Inc.	17-Sep-2021		NTS: A 057-I/093-P-01	No	Truck	Passed Inspection (Complete)	17-Sep-2021	17-Sep-2021	Planned							South	00020063	15388	Facility, Pipeline, Well
14-Sep-2021	074468741-001	Cenovus Energy Inc.	17-Sep-2021		NTS: A 058-I/093-P-01	No	Truck	Passed Inspection (Complete)	17-Sep-2021	17-Sep-2021	Planned	Note: Catodyne vents missing caps or caps crushed on all 3 buildings on north side.						South	00023751, 00023752, 00023795	24566, 24567, 24672	Facility, Pipeline, Well
14-Sep-2021	074469309-001	Cenovus Energy Inc.	17-Sep-2021		NTS: C 049-I/093-P-01	No	Truck	Passed Inspection (Complete)	17-Sep-2021	17-Sep-2021	Planned							South	00020483	17509	Facility, Pipeline, Well
14-Sep-2021	074469872-001	Canadian Natural Resources Limited	17-Sep-2021		NTS: D-A 011-E/093-P-08	No	Truck	Passed Inspection (Complete)	17-Sep-2021	17-Sep-2021	Planned							South	00023053, 00023054	23307, 23308	Facility, Pipeline, Well
15-Sep-2021	074452171-001	Canlin Energy Corporation	15-Sep-2021		NTS: D 008-L/094-I-14	Yes	Truck	Deficiencies Corrected	15-Oct-2021	15-Sep-2021	Planned	Joint inspection with Canlin on Sept. 10/21. Inactive facility. Inactive compressor, coolers, generators, dehys, inlet separator, MCC building, Control room, heater building, 3 inactive flares and knockouts, reboilers, contactors, tanks with pump building, control valve building, scrubber buildings with collapsed roof, shop building, air compressor building, air receiver building, parts building, all inactive. Some piles. Doors have been left open to many buildings, appears to have been vandalized. Birds nesting inside buildings. Site not secure and may pose a hazard. Lay down yard next to airstrip with a storage tent, parts, skids, tanks, wellheads, wiring and pipe. Waiting for Canlin to confirm permit for lay down yard. Status in Kermit for compressor and sales gas meter is "active." This is incorrect.						North	00008173, 00000263		Facility, Pipeline, Well
15-Sep-2021	074454238-001	Plateau Pipe Line Ltd.	15-Sep-2021			No	Truck	Passed Inspection (Complete)	15-Sep-2021	15-Sep-2021	Follow Up	Follow up on the work completed at the Taylor erosion project along P7261. Project appears completed and looks good.						Central			Pipeline, Road
15-Sep-2021	074454589-001	Erikson National Energy Inc.	15-Sep-2021		From: DLS: 16-32-082-17 To: DLS: 16-04-083-17	Yes	Truck	Passed Inspection (Complete)	15-Sep-2021	15-Sep-2021	Follow Up	Follow up to check the progress on the driveway erosion on this line ROW. Project in progress at the time I was there. Thank you for working on this.						Central			Pipeline, Road
15-Sep-2021	074455485-001	Cenovus Energy Inc.	15-Sep-2021		NTS: D 097-I/093-P-07	No	Truck	Passed Inspection (Complete)	15-Sep-2021	15-Sep-2021	Follow Up	Follow up to inspection #074145610-001						South		05096	Pipeline, Well
15-Sep-2021	074456115-001	Cenovus Energy Inc.	15-Sep-2021		NTS: C 005-A/093-P-10	No	Truck	Passed Inspection (Complete)	15-Sep-2021	15-Sep-2021	Follow Up	Follow up to inspection # 074144087-001						South		17563	Pipeline, Well

15-Sep-2021	074456742-001	Pacific Canbriam Energy Limited	15-Sep-2021		NTS: B 072-A/094-B-08	Yes	Truck	Passed Inspection (Complete)	15-Sep-2021	15-Sep-2021	Audit	Phase 3 Process Piping Mechanical Q/C Audit Meet with Allardyce Bower Consulting and MVP Oilfield Q/C Manager. Review Q/C documentation for (1) process weld on line # 273-900-PW-1207, welds B&E. Noted there was no NDE log for the project/job to track NDE RT % to ensure that specified 10 % RT was met. It was noted that the visual examination was not in accordance ASME B31.3 341.4 - Extent of Required Examination, as only some of the project welds had record of visual examination. Noted PCEL " Owners Inspector" qualifications were not provided, and the inspector had not signed -off on the fabricator's inspection Test Plan (ITP). It was also noted that the on-site construction manager signed the Technical Safety BC piping registration form 1329 where the " Owners inspector " should have signed the the form to register the piping. Action items: 1. Provide the " Owner's Inspectors" qualifications. 2. Provide the "Owner's Inspector" fabrication shop inspection reports. 3. Provide completed signed-off Inspection Test Plan (ITP) missing the customer or " Owner's Inspector" signature. 4. Provide evidence that the specified 10 % RT was met for the project/job. 5. Amend the Technical Safety BC 1329- Construction Data Report to include the " Owner's Inspector" signature. 6. Submit the revised Q/C documentation. Thank you,						Central	00017909		Facility, Pipeline, Well
15-Sep-2021	074457427-001	Murphy Oil Company Ltd.	15-Sep-2021		DLS: 16-33-077-18	No	Truck	Passed Inspection (Complete)	15-Sep-2021	15-Sep-2021	Follow Up	Follow up to inspection # 074051206-001						South		26378	Well
15-Sep-2021	074458125-001	Tourmaline Oil Corp.	15-Sep-2021		NTS: D 059-H/093-P-10	No	Truck	Deficiencies Corrected	7-Oct-2021	15-Sep-2021	Planned						South	00022973	23132	Facility, Pipeline, Well
15-Sep-2021	074470578-001	Cenovus Energy Inc.	17-Sep-2021		NTS: D 015-H/093-P-07	No	Truck	Passed Inspection (Complete)	17-Sep-2021	17-Sep-2021	Planned						South		05494	Pipeline, Well
15-Sep-2021	074471132-001	Cenovus Energy Inc.	17-Sep-2021		NTS: D 051-D/093-P-08	No	Truck	Passed Inspection (Complete)	17-Sep-2021	17-Sep-2021	Planned						South		06636	Pipeline, Well
15-Sep-2021	074471691-001	Spartan Delta Corp.	17-Sep-2021		NTS: B 095-B/093-P-08	No	Truck	Passed Inspection (Complete)	17-Sep-2021	17-Sep-2021	Planned						South		17235	Pipeline, Well
15-Sep-2021	074472254-001	Cenovus Energy Inc.	17-Sep-2021		NTS: D 093-A/093-P-08	No	Truck	Passed Inspection (Complete)	17-Sep-2021	17-Sep-2021	Planned						South	00018729	04057	Facility, Pipeline, Well
15-Sep-2021	074473635-001	Canadian Natural Resources Limited	17-Sep-2021		NTS: C 007-L/094-A-13	No	Truck	Passed Inspection (Complete)	17-Sep-2021	15-Sep-2021	Routine	COMMENTS: -No concerns here at this time.						Central		12300	Well
15-Sep-2021	074474198-001	ConocoPhillips Canada Resources Corp.	17-Sep-2021		NTS: B 017-E/094-A-13	No	Truck	Passed Inspection (Complete)	17-Sep-2021	15-Sep-2021	Routine	COMMENTS: -No concerns here at this time						Central	00007305, 00023368	16400, 23872	Facility, Pipeline, Well
15-Sep-2021	074474766-001	ConocoPhillips Canada Resources Corp.	17-Sep-2021		NTS: B-A 016-E/094-A-13	No	Truck	Passed Inspection (Complete)	17-Sep-2021	15-Sep-2021	Routine	COMMENTS: -where the flowline has been disconnected from the wellhead, there is a wooden 2"x4" holding up the end of the flowline. This does look to be a potential hazard, and maybe a better solution is available? -No other concerns here at this time						Central	00024657	26372	Facility, Pipeline, Well
15-Sep-2021	074475843-001	Cenovus Energy Inc.	17-Sep-2021		NTS: C 073-G/093-I-16	No	Walk	Passed Inspection (Complete)	17-Sep-2021	15-Sep-2021	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00023761	24581	Facility, Pipeline, Well
15-Sep-2021	074480225-001	Tallahassee Exploration Inc.	20-Sep-2021		NTS: A 099-F/094-J-10	Yes	Helicopter	Passed Inspection (Complete)	20-Sep-2021	20-Sep-2021	Operator Requested	LTO Inspection of the Tallahassee Milo facility with Tallahassee and Techmation reps. (see Tallahassee response to the following points in the Attachments tab; insufficient characters to include the response here). Rep is following up on Waste Registration and/or Waste Discharge Permit application(s). Electrical/Instrumentation QA/QC package will be available from Techmation over the next week. Electrical QC; will go over what was done since original facility construction and provide Red Lined version. Gas analysis to be done when Facility fires up and all wells are online. Will use last known Facility gas analysis until then for EFM configuration. DEOS will be updated when new gas analysis is available and posted in the Dehy. Shut down key pretty much done. Ian from Techmation will provide a copy for the Commissioning documentation package. (to confirm if P.Eng. stamp is required). Lock/carseal list is in development and will be in Commissioning package. Safety device bypass checklist/log has been built and will be in Commissioning package.There will be handover documentation from Commissioning to Operations in the Commissioning package. Fire & Gas systems are up and running; bypass timer set in the HMI at 180 minutes. Witnessed and confirmed by OGC. Not changeable by Operations. Tallahassee has confirmed the cathodic system is working. Contractor will survey and provide QA/QC this winter. Tallahassee is building the callout/alarm for flame fail. Will be added to SCADA package in about 2 weeks time. Compressor commissioning and panel report are complete and will form part of Commissioning package. Corporate/Site Specific ERP from May 2019 will receive annual update. Startup Procedure has been built and will be in the Commissioning package.Venting/Flaring record has been built and will be in the Commissioning package (applies to wells and the facility). Rep to confirm ERP exercise schedule. Walkdown: Valves on high level switch in Group Inlet Sep to be locked open and entered on lock/carseal list Chain on pig receiver to be re-attached to pig barrel cap. Pig barrel containment to be grounded and cover installed or entire containment to be changed out. Witnessed inlet ESD closure from push button and confirmed alarms in HMI. Bypass around inlet ESD locked closed. •Accounting tags in b-33-I inlet to be changed to Non-accounting. Observed Accounting tags on water meters in Group Inlet and b-33-I inlet. •Directional arrows and contents labelling to be completed on all flowlines. Locks/clamshells to be installed on some instrumentation and blowdown valves in Sales building. Fuel gas is metered; currently a chart is used but changing out to EFM. Purge gas is calculated from plant balance; Inlet gas minus (Sales + Fuel gas). High and low level switches observed on pop tank. New burner installed in Dehy.Observed NorthRiver Midstream sample point tag at Sales gas meter.Orifice meter in a-90-F meter building has been rebuilt. Grounding ok. Observed spools removed and blinds installed or spec blinds on out-of-service buildings. Observed no incomplete piping. Observed valid fire extinguishers in place across the facility. Some additional questions from my marked-up copy of the Facility Startup Inspection list I left behind at the office: Has a Petrinex reporting code been generated for the facility? How is Compressor blowdown and Compressor start gas being accounted for in the PA records?						North	00008288, 00000976		Facility, Pipeline, Well
15-Sep-2021	074481967-001	Canadian Natural Resources Limited	20-Sep-2021		NTS: B 085-G/093-I-16	No	Truck	Passed Inspection (Complete)	20-Sep-2021	15-Sep-2021	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00022896	22981	Facility, Pipeline, Well
15-Sep-2021	074482764-001	Ovintiv Canada ULC	20-Sep-2021		DLS: 15-22-079-17	No	Truck	Passed Inspection (Complete)	20-Sep-2021	15-Sep-2021	Planned	Inspected equipment on site. No issues found at time of inspection.	B,C slight scvf					South	00024343, 00024344, 00024891, 00024892, 00024893, 00024894	25802, 25801, 26827, 26829, 26826, 26828	Facility, Pipeline, Well
15-Sep-2021	074483476-001	Ovintiv Canada ULC	20-Sep-2021		DLS: 14-25-079-17	No	Truck	Passed Inspection (Complete)	20-Sep-2021	15-Sep-2021	Planned	Inspected equipment on site and road. Salt formation beginning to build from sealing bar on Canalta orifice plate meter run, G14-25-79-17W6M well facility. No other issues found at time of inspection.						South	00024451, 00024452, 00025129	26018, 26019, 27315, 33579, 33580, 33581, 33582, 33583, 33584, 33585, 33586, 33587	Facility, Pipeline, Well
15-Sep-2021	074485409-001	Canadian Natural Resources Limited	20-Sep-2021		NTS: B 007-E/094-A-13	No	Truck	Passed Inspection (Complete)	20-Sep-2021	15-Sep-2021	Routine	COMMENTS: -No concerns here at this time.						Central	00021016	18946	Facility, Pipeline, Well
15-Sep-2021	074486067-001	PETRONAS Energy Canada Ltd.	20-Sep-2021		NTS: B 018-E/094-A-13	No	Truck	Passed Inspection (Complete)	20-Sep-2021	15-Sep-2021	Routine	COMMENTS: -No concerns here at this time.	wellhead chained and locked, flowline is disconnected					Central	00008494, 00019776	13926	Facility, Pipeline, Well
15-Sep-2021	074486666-001	PETRONAS Energy Canada Ltd.	20-Sep-2021		NTS: C 018-E/094-A-13	No	Truck	Passed Inspection (Complete)	20-Sep-2021	15-Sep-2021	Routine	COMMENTS: -No concerns here at this time.						Central		15704	Well
15-Sep-2021	074487221-001	ConocoPhillips Canada Resources Corp.	20-Sep-2021		NTS: C-A 018-E/094-A-13	No	Truck	Passed Inspection (Complete)	20-Sep-2021	15-Sep-2021	Routine	COMMENTS: -No concerns here at this time.						Central	00023577	24249	Facility, Pipeline, Well
15-Sep-2021	074488171-001	PETRONAS Energy Canada Ltd.	20-Sep-2021		NTS: B 095-E/094-A-13	No	Truck	Passed Inspection (Complete)	20-Sep-2021	15-Sep-2021	Routine	COMMENTS: -No concerns here at this time.						Central		30624	Well
15-Sep-2021	074488847-001	Black Swan Energy Ltd.	20-Sep-2021			No	Truck	Passed Inspection (Complete)	20-Sep-2021	15-Sep-2021	Routine	COMMENTS: -No concerns here at this time.						Central			Pipeline, Road
15-Sep-2021	074489400-001	Ovintiv Canada ULC	20-Sep-2021		From: NTS: A 005-G/093-P-09 To: NTS: B-A 096-B/093-P-09	No	Helicopter	Passed Inspection (Complete)	20-Sep-2021	15-Sep-2021	Routine	Inspected pipeline riser, no spills, all bull plugs in place. No concerns at time of inspection.						South			Pipeline, Well
15-Sep-2021	074527288-001	PETRONAS Energy Canada Ltd.	23-Sep-2021		NTS: A 029-K/094-A-12	No	Truck	Passed Inspection (Complete)	23-Sep-2021	23-Sep-2021	Routine							Central		00330	Well
15-Sep-2021	074639501-001	Coastal GasLink Pipeline Ltd.	8-Oct-2021		From: NTS: A 077-A/103-I-02 To: NTS: D 025-B/103-I-02	Yes	Truck	Passed Inspection (Complete)	8-Oct-2021	8-Oct-2021	Routine	- WC 739.1T: now isolated with sheet piles, water is clear, no flow. No issues. - Spider trespass location: has been overlanded, most of the area has been covered/filled and is permitted. No further concerns. - Cable Crane Hill: cranes in place, cable being strung. No concerns. - WL 9101: clear, water running - WL 9104: clear - WL 11784: clear, but minor amount of sediment settled out - WC 686: stream banks in good condition. Stable and rip-rapped. Discussed stream reclamation. - WC 686.2T: stream banks in good condition, some concerns with soil storage/handling and placement. - KM 31 bridge: rail broken off - various signs faded, and no longer legible.						South			Pipeline, Road
16-Sep-2021	074464003-001	Pacific Canbriam Energy Limited	16-Sep-2021		NTS: B 072-A/094-B-08	Yes	Truck	Passed Inspection (Complete)	16-Sep-2021	16-Sep-2021	Planned	Phase 3 Measurement Inspection Reviewed the phase 3 gas plant measurement schematic. Questioned some meter designations, " Accounting" Vs. "Non- accounting". " If the meter is "Accounting" the volume would be used to report into Petrinex. Meters in question are: phase 3 plant sales meter FE- 130015 , plant 1 & 2 sales meter FE-062, plant condensate stabilizer FE-43905, glycol flash 13703D, C3/C4 to phase 1&2 storage FE- 412003, and de-ethanizer bottoms FE- 41203. Noted a design issue on the V-1000 and V-1010 inlet separator condensate meter runs. PCEL engineering opted to use the inlet vessel pressure for continuous pressure compensation, rather than using a pressure tap off of the meter runs. Calculations were provided to show a minimal affect using the vessel pressure for the flow calculation. Noted the orifice manufacturer specification data sheet for the (2) inlet separator (V-1000 and V-1010) gas meter runs was not available to verify the meter run upstream diameter that was stamped on the meter run data plates. On FE-100007 the upstream diameter was stamped 15.003 inches, and on FE- 101013 the upstream diameter was stamped 15.005 inches. Both meters were configured using 15.000 inches as the upstream pipe diameter. Reviewed prepared documentation, specifications, and calibration documentation, and sat with the PLC programmer and verified meter parameters entered into the plant electronic flow measurement (EFM). Action Items: 1. Verify all phase 3 meter designations with PCEL production accounting and update the phase 3 metering schematic as required. 2. Confirm with PCEL production accounting that total monthly flared gas = main flare meter + pilot gas + all sweep gas. 3. Confirm with PCEL production accounting that the plant fuel gas will be corrected by subtracting the flare pilot, and total sweep gas, as these meters are downstream of the plant fuel gas meter. 4. Provide a low flow cut-off calculation and ensure the any sweep gas to the flare header is not metered by the main flare meter. 5. Provide a PDF of the flare meter configuration showing the low flow cut-off value. 6. Provide the manufacturer data sheets for the inlet orifice gas meters FE-100007 and FE-101013. Ensure the correct upstream diameter is entered into the EFM configurations. 7. Submit the phase 3 production accounting meter documentation.						Central	00017909		Facility, Pipeline, Well
16-Sep-2021	074464859-001	Canadian Natural Resources Limited	17-Sep-2021		NTS: C 097-J/093-I-10	No	Truck	Passed Inspection (Complete)	17-Sep-2021	17-Sep-2021	Planned						South	00008485	12542	Facility, Pipeline, Well
16-Sep-2021	074465411-001	Canadian Natural Resources Limited	17-Sep-2021		NTS: D 010-B/093-I-15	No	Truck	Passed Inspection (Complete)	17-Sep-2021	17-Sep-2021	Routine						South		13034	Well
16-Sep-2021	074465967-001	Canadian Natural Resources Limited	17-Sep-2021		NTS: D 093-B/093-I-15	No	Truck	Deficiencies Corrected	15-Oct-2021	17-Sep-2021	Routine						South		09438	Well
16-Sep-2021	074472809-001	Ovintiv Canada ULC	17-Sep-2021		NTS: C 027-B/093-P-08	No	Truck	Passed Inspection (Complete)	17-Sep-2021	17-Sep-2021	Planned						South	00022200	21395	Facility, Pipeline, Well
16-Sep-2021	074489955-001	Kelt Exploration (LNG) Ltd.	20-Sep-2021		From: DLS: 05-31-086-18 To: DLS: 06-35-086-18	Yes	Truck	Passed Inspection (Complete)	20-Sep-2021	15-Sep-2021	Routine	All on-site documents were reviewed during last inspection. Witnessed mainline welding. All procedures were on-site. Welding inspector was on-site. No concerns at time of inspection.						South			Pipeline, Road
16-Sep-2021	074640177-001	Coastal GasLink Pipeline Ltd.	8-Oct-2021		From: NTS: C 006-J/093-I-04 To: NTS: A 077-A/103-I-02	Yes	Truck	Passed Inspection (Complete)	8-Oct-2021	8-Oct-2021	Routine	- Borrow pit: logs are marked, storage trailer has been removed. Gate is locked, no activity on site. - Hunter Creek camp: camp set up active at time of inspection, ESC maintenance needed, status to be confirmed of covered/tarped piles.						South			Pipeline, Road
17-Sep-2021	074475115-001	Tourmaline Oil Corp.	17-Sep-2021		DLS: G 13-07-080-17	Yes	Truck	Passed Inspection (Complete)	17-Sep-2021	17-Sep-2021	OGC Requested	Well facility Inspection. Meet with Tourmaline staff. Review the Well Facility Permit RE: Determination of Application Area Number 10010917, Date of Issuance: September 20, 2019. From the Completions Manager test data it was determined that the H2S-07-BD-17 well H2S content was 100 PPM, the G 13-07-BD-17 well H2S was 5 PPM, the J13-07-BD-17 well H2S was 30 PPM, and the k-13-07-BD-17 well H2S was 180 PPM. Found that Facilities Condition #6 "The permit holder must install the H2S detection if the H2S concentration of well exceeds 100 ppm" was not met as the K13-07-BD-17 well H2S concentration exceeded 100 PPM . Request Tourmaline clarify with OGC Pipeline and Facilities if H2S detection would be required in the test separator building. Inspect the well meter installations and EFM configurations. Inspect the test separator building and metering. Remind Tourmaline the test separator condensate meter must be proved in accordance with the BC Measurement Guideline section 2.73 Condensate at Flowline Condition. "A new meter must be proved within the first calendar month of operation. The resultant meter factor must be applied to all volumes produced prior to the determination of the meter factor from the prove. " Tourmaline staff informed at the time of inspection that a meter prove was scheduled. Action Items: 1. Install H2S detection if the H2S concentration of well exceeds 100 ppm. 2. Install H2S symbols on signage at lease entrances in accordance with Drilling and Production Regulation Signs for Facilities 771). 3. Prove the test separator condensate meter within the first month of operation and in accordance with the BC Measurement Guideline section 2.7.3 Condensate at Flow-line Conditions.						South	00027067	34280, 34281, 34282, 34283, 34284, 34285, 34286	Facility, Pipeline, Well
17-Sep-2021	074477012-001	Alcan Fluid Disposal Ltd.	20-Sep-2021		NTS: C 019-A/094-I-14	No	Truck	Passed Inspection (Complete)	20-Sep-2021	20-Sep-2021	Audit	Wellhead only, inside a fiberglass enclosure, on Crown land 18.5km from SYD along Kyklo Road (...low quality highgrade). -wellhead valves chained and locked. -sign ok. -moderate LEL from surface casing vent as detected with Altair 5X; no liquids, no H2S. Moderate fill on latex glove test. Can hear gurgling inside SCV standpipe. -no unused/derelict equipment or garbage. -lease and access road are well vegetated. -two abandoned P/L markers at lease entrance.						North		08685	Well
17-Sep-2021	074477627-001	Alcan Fluid Disposal Ltd.	20-Sep-2021	5-Oct-2021	NTS: B 062-C/094-J-15	No	Truck	Failed Inspection - Follow-up Pending		20-Sep-2021	Audit	Wellhead only, surrounded by cattle guard on Private land off Hwy 97 just west of Fort Nelson. -wellhead valves chained and locked. -sign is on the ground at the well; information is incomplete. -surface casing vent checked, ok. -oil staining observed on wellhead and on ground below wellhead. Not actively leaking at time of inspection. -no unused/derelict equipment or garbage. -no invasive plants on lease.						North		17986	Well
17-Sep-2021	074479671-001	Canadian Natural Resources Limited	20-Sep-2021		NTS: D 084-J/093-P-07	No	Truck	Passed Inspection (Complete)	20-Sep-2021	20-Sep-2021	Follow Up	Follow up to inspection #074195143-001						South	00022294			Facility, Pipeline, Well
17-Sep-2021	074480797-001	Murphy Oil Company Ltd.	20-Sep-2021		DLS: 01-03-078-17	No	Truck	Deficiencies Corrected	20-Oct-2021	20-Sep-2021	Planned						South	00026866	35425, 35426, 35427, 35428, 35429, 35430, 35431, 35432, 35433, 35434, 35435, 35436, 35437, 35438, 35439	Facility, Pipeline, Well
17-Sep-2021	074484098-001	Canadian Natural Resources Limited	20-Sep-2021		NTS: D 072-D/093-I-16	No	Truck	Passed Inspection (Complete)	20-Sep-2021	17-Sep-2021	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00019799	14164	Facility, Pipeline, Well
17-Sep-2021	074484847-001	PETRONAS Energy Canada Ltd.	20-Sep-2021		NTS: D 088-D/093-I-16	No	Truck	Passed Inspection (Complete)	20-Sep-2021	17-Sep-2021	Routine	Inspected equipment on site. No issues found at time of inspection.						South		16457	Well

17-Sep-2021	074490512-001	Diamond LNG Canada Ltd.	20-Sep-2021		From: DLS: 10-27-078-17 To: DLS: 06-33-078-19	Yes	Truck	Passed Inspection (Complete)	20-Sep-2021	17-Sep-2021	Routine	Pigging/cleaning on the line were completed. 2 tie-in welds remain on entire line. Looked at dewatering area where pressure test water was released (6000m3). Looked at C-ring site. Current activities include disking ROW, spreading topsoil and grass seeding. No concerns at time of inspection.						South			Pipeline, Road
20-Sep-2021	074491214-001	Ovintiv Canada ULC	21-Sep-2021		NTS: B 086-K/094-O-01	No	Helicopter	Deficiencies Corrected	26-Oct-2021	20-Sep-2021	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Heavy vegetation on this lease.						North		13946	Pipeline, Well
20-Sep-2021	074491898-001	Shanghai Energy Corporation	21-Sep-2021		NTS: A 031-D/094-P-13	No	Helicopter	Passed Inspection (Complete)	21-Sep-2021	20-Sep-2021	Planned	SCADA calibration outdated. (Dec. /2015)						North	00020964, 00020969	18793, 18799	Facility, Pipeline, Well
20-Sep-2021	074492518-001	Shanghai Energy Corporation	21-Sep-2021		NTS: A 015-A/094-P-05	No	Helicopter	Deficiencies Corrected	18-Oct-2021	20-Sep-2021	Planned	Abandoned well. Tombstone. Kermit indicates that the wellhead facility is "active." This is incorrect.						North	00020208	16203	Facility, Pipeline, Well
20-Sep-2021	074493091-001	Shanghai Energy Corporation	21-Sep-2021		NTS: C 049-K/094-P-05	No	Helicopter	Passed Inspection (Complete)	21-Sep-2021	20-Sep-2021	Planned	SCADA calibration outdated. (Dec. /2015)						North	00021189	19433	Facility, Pipeline, Well
20-Sep-2021	074494951-001	Shanghai Energy Corporation	21-Sep-2021		NTS: C-A 024-I/094-P-12	No	Helicopter	Passed Inspection (Complete)	21-Sep-2021	20-Sep-2021	Planned	Location is c-A24-I/94-P-12. SCADA calibration outdated. (Dec. /2015)						North	00022610	22323	Facility, Pipeline, Well
20-Sep-2021	074496418-001	Canlin Energy Corporation	21-Sep-2021		NTS: D 069-K/094-P-12	No	Helicopter	Deficiencies Corrected	15-Oct-2021	20-Sep-2021	Planned	This facility has been abandoned. There remains on the edge of lease or access road two pig barrel/risers and a flare. Status in Kermit for both the Gas dehydrator and Gas sales meter is "active." This is incorrect. Canlin must change the status of this facility.						North	00008141, 00000318		Facility, Pipeline, Well
20-Sep-2021	074497000-001	Shanghai Energy Corporation	21-Sep-2021		NTS: A 087-K/094-P-12	No	Helicopter	Deficiencies Corrected	10-Jan-2022	20-Sep-2021	Planned	SCADA calibration outdated. (Jan. /2016)						North	00021042	19040	Facility, Pipeline, Well
20-Sep-2021	074497579-001	Erikson National Energy Inc.	21-Sep-2021		NTS: D-A 015-C/094-P-11	No	Helicopter	Passed Inspection (Complete)	21-Sep-2021	20-Sep-2021	Planned	Location is d-A15-C/94-P-11. Suspended well. Chained and locked on Sept. 7/21. Flow line still connected. Signage is good. SCV standpipe is inside meter skid and should be re-installed. Skid is leaning back of frost-heaved piles.						North		15242	Well
20-Sep-2021	074498135-001	Erikson National Energy Inc.	21-Sep-2021		NTS: B 065-B/094-P-11	No	Helicopter	Passed Inspection (Complete)	21-Sep-2021	20-Sep-2021	Planned	Empty barrel on site should be removed. Some piles. SCV is open but standpipe is laying horizontal on the ground.						North		15245	Well
20-Sep-2021	074499800-001	Canadian Natural Resources Limited	22-Sep-2021		NTS: D 021-A/094-P-11	No	Helicopter	Passed Inspection (Complete)	22-Sep-2021	20-Sep-2021	Planned							North		12728	Well
20-Sep-2021	074500353-001	Canadian Natural Resources Limited	22-Sep-2021		NTS: D 001-A/094-P-11	No	Helicopter	Passed Inspection (Complete)	22-Sep-2021	20-Sep-2021	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. (see D&PR Section 25(5) Status in Kermit for pipeline is "active." This is incorrect.						North		13214	Well
20-Sep-2021	074500912-001	Canadian Natural Resources Limited	22-Sep-2021		NTS: C 078-C/094-P-08	No	Helicopter	Passed Inspection (Complete)	22-Sep-2021	20-Sep-2021	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Inactive line heater. Status in Kermit for pipeline is "active." This is incorrect.						North		07367	Well
20-Sep-2021	074501466-001	Canadian Natural Resources Limited	22-Sep-2021		NTS: A 006-C/094-P-08	No	Helicopter	Passed Inspection (Complete)	22-Sep-2021	20-Sep-2021	Planned							North		16508	Well
20-Sep-2021	074502027-001	Canadian Natural Resources Limited	22-Sep-2021		NTS: A 018-B/094-P-08	No	Helicopter	Deficiencies Corrected	13-Oct-2021	20-Sep-2021	Planned	Suspended well. No WHMIS labels on tanks. Tanks appear empty. SCADA calibration is from 2015. Status for pipeline in Kermit is "active." This is incorrect.						North		13698	Well
20-Sep-2021	074502610-001	Canadian Natural Resources Limited	22-Sep-2021		NTS: C 006-B/094-P-08	No	Helicopter	Passed Inspection (Complete)	22-Sep-2021	20-Sep-2021	Planned							North	00020305	16510	Facility, Pipeline, Well
20-Sep-2021	074503169-001	Canadian Natural Resources Limited	22-Sep-2021		NTS: D 006-B/094-P-08	No	Helicopter	Passed Inspection (Complete)	22-Sep-2021	20-Sep-2021	Planned	Abandoned zone. Wellhead remains. Cut and cap required. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. OGC letter from 2009 posted in meter skid. Status for well facility in Kermit is "active." This is incorrect.						North	00019171	09119	Facility, Pipeline, Well
20-Sep-2021	074504161-001	Canadian Natural Resources Limited	22-Sep-2021		NTS: C 025-B/094-P-08	No	Helicopter	Passed Inspection (Complete)	22-Sep-2021	20-Sep-2021	Planned	Inactive facility located at c-25-B/94-P-8. MCC building, inlet separator, compressor and line heater /heat medium all tagged out of service. Inactive flare and flare knockout. 400bbl tank in "C" ring. Large pig barrel /riser. Status for this facility in Kermit is "Permit Approved." This is incorrect.						North	00007432		Facility, Pipeline, Well
20-Sep-2021	074504713-001	Canadian Natural Resources Limited	22-Sep-2021		NTS: C 025-B/094-P-08	No	Helicopter	Passed Inspection (Complete)	22-Sep-2021	20-Sep-2021	Planned	Active gas well located at c-25-B/94-P-8						North		09205	Well
20-Sep-2021	074505271-001	Canadian Natural Resources Limited	22-Sep-2021		NTS: A 062-B/094-P-08	No	Helicopter	Passed Inspection (Complete)	22-Sep-2021	20-Sep-2021	Planned	Inactive line heater. Two full barrels on this site. Heavy vegetation on this site. Pig barrel chain on PAV not attached.						North		09591	Well
20-Sep-2021	074505826-001	Canadian Natural Resources Limited	22-Sep-2021		NTS: B 050-A/094-P-08	No	Helicopter	Passed Inspection (Complete)	22-Sep-2021	20-Sep-2021	Planned							North	00019163	09023	Facility, Pipeline, Well
20-Sep-2021	074506520-001	Canadian Natural Resources Limited	22-Sep-2021		NTS: C 021-B/094-P-08	No	Helicopter	Passed Inspection (Complete)	22-Sep-2021	20-Sep-2021	Planned	Empty barrels should be removed. Pig barrel chain on PAV not attached.						North		16895	Well
20-Sep-2021	074507104-001	Canadian Natural Resources Limited	22-Sep-2021		NTS: D 018-A/094-P-08	No	Helicopter	Passed Inspection (Complete)	22-Sep-2021	20-Sep-2021	Planned	Gas Migration observed outside of casing in wellhead cellar. Piles under tanks and TEG frost-heaved. Tanks appear empty.						North		12209	Well
20-Sep-2021	074507667-001	Canadian Natural Resources Limited	22-Sep-2021		NTS: A 016-A/094-P-08	No	Helicopter	Passed Inspection (Complete)	22-Sep-2021	20-Sep-2021	Planned							North		18028	Well
20-Sep-2021	074508227-001	Canadian Natural Resources Limited	22-Sep-2021		NTS: C 004-A/094-P-08	No	Helicopter	Deficiencies Corrected	12-Oct-2021	20-Sep-2021	Planned							North	00020735	18005	Facility, Pipeline, Well
20-Sep-2021	074508827-001	Canadian Natural Resources Limited	22-Sep-2021		NTS: C 002-A/094-P-08	No	Helicopter	Passed Inspection (Complete)	22-Sep-2021	20-Sep-2021	Planned							North	00021500	20012	Facility, Pipeline, Well
20-Sep-2021	074509795-001	Canadian Natural Resources Limited	22-Sep-2021		NTS: C 022-A/094-P-08	No	Helicopter	Passed Inspection (Complete)	22-Sep-2021	20-Sep-2021	Planned	Line heater inactive. Heavy vegetation on this site. Fuel gas line sagging and could rupture.						North		09589	Well
20-Sep-2021	074510347-001	Canadian Natural Resources Limited	22-Sep-2021		NTS: C-A 035-A/094-P-08	No	Helicopter	Passed Inspection (Complete)	22-Sep-2021	20-Sep-2021	Planned	Active gas well located at c-A35-A/94-P-8.						North		16768	Well
20-Sep-2021	074511041-001	Canadian Natural Resources Limited	22-Sep-2021		NTS: C 035-A/094-P-08	No	Helicopter	Passed Inspection (Complete)	22-Sep-2021	20-Sep-2021	Planned	Suspended well located at c-35-A/94-P-8. Wellhead only is chained and locked. SCV is open. Signage is good.						North		08645	Well
20-Sep-2021	074511594-001	Canadian Natural Resources Limited	22-Sep-2021		NTS: C 067-A/094-P-08	No	Helicopter	Passed Inspection (Complete)	22-Sep-2021	20-Sep-2021	Planned	Line heater/separator tagged out of service. Inactive flare. Pig barrel says "seized."						North		05695	Well
20-Sep-2021	074512149-001	Shanghai Energy Corporation	22-Sep-2021		NTS: C 013-C/094-I-14	No	Helicopter	Passed Inspection (Complete)	22-Sep-2021	20-Sep-2021	Planned	Active gas well located at c-13-C/94-I-14. SCADA calibration outdated. (Dec. /2015)						North	00022469	21999	Facility, Pipeline, Well
20-Sep-2021	074512711-001	Shanghai Energy Corporation	22-Sep-2021		NTS: C-A 013-F/094-I-14	No	Helicopter	Passed Inspection (Complete)	22-Sep-2021	20-Sep-2021	Planned	Suspended well located at c-A13-A/94-I-14. Wellhead only is chained and locked. SCV is open. Signage is good.						North		23048	Pipeline, Well
20-Sep-2021	074513958-001	Shanghai Energy Corporation	22-Sep-2021		NTS: D 089-B/094-I-13	No	Helicopter	Passed Inspection (Complete)	22-Sep-2021	20-Sep-2021	Planned	SCV is open but SCV standpipe is laying horizontal on the ground. SCADA calibration outdated. (Jan. /2016)						North	00021170	19401	Facility, Pipeline, Well
20-Sep-2021	074514680-001	Canadian Natural Resources Limited	23-Sep-2021		NTS: D 093-E/094-P-01	Yes	Helicopter	Deficiencies Corrected	4-Nov-2021	20-Sep-2021	Incident	See incident report # 74492500 for more information. There is no active compressor at this location as indicated in Kermit.						North	00007446, 00019339	10931	Facility, Pipeline, Well
21-Sep-2021	074526700-001	Ovintiv Canada ULC	23-Sep-2021		DLS: 07-25-079-18	No	Truck	Passed Inspection (Complete)	23-Sep-2021	21-Sep-2021	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00024643	26338	Facility, Pipeline, Well
21-Sep-2021	074527827-001	Ovintiv Canada ULC	23-Sep-2021		DLS: 08-25-079-18	No	Truck	Passed Inspection (Complete)	23-Sep-2021	21-Sep-2021	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00024159, 00024644	25475, 26339	Facility, Pipeline, Well
21-Sep-2021	074528429-001	Ovintiv Canada ULC	23-Sep-2021		DLS: 01-25-079-18	No	Truck	Passed Inspection (Complete)	23-Sep-2021	21-Sep-2021	Routine	Inspected equipment on site. No issues found at time of inspection.						South	00019407, 00024160	11486, 25476	Facility, Pipeline, Well
21-Sep-2021	074528988-001	Tourmaline Oil Corp.	23-Sep-2021		DLS: 09-07-080-17	No	Truck	Passed Inspection (Complete)	23-Sep-2021	21-Sep-2021	Routine	Inspected wellsite for evidence of gas migration. No evidence found at time of inspection.						South		21073	Pipeline, Well
21-Sep-2021	074529658-001	Tourmaline Oil Corp.	23-Sep-2021		DLS: 16-07-080-17	No	Truck	Passed Inspection (Complete)	23-Sep-2021	21-Sep-2021	Planned	Inspected equipment on site and road. No issues found at time of inspection.						South	00018140	23138, 28691, 28692, 28690, 30103, 30104, 30105	Facility, Pipeline, Well
21-Sep-2021	074530448-001	Tourmaline Oil Corp.	23-Sep-2021		DLS: 04-17-080-17	No	Truck	Passed Inspection (Complete)	23-Sep-2021	21-Sep-2021	Routine	Inspected equipment on site. No issues found at time of inspection.	Deadweight on SCV 8 well, cellar hydrovacced out					South	00017868, 00017949	28331, 28332, 28333, 28334, 28335	Facility, Pipeline, Well
21-Sep-2021	074531167-001	Tourmaline Oil Corp.	23-Sep-2021		DLS: 01-18-080-17	No	Truck	Passed Inspection (Complete)	23-Sep-2021	21-Sep-2021	Routine	Inspected equipment on site. No issues found at time of inspection.						South	00007756, 00021923	20801	Facility, Pipeline, Well
21-Sep-2021	074531730-001	Tourmaline Oil Corp.	23-Sep-2021		DLS: 02-18-080-17	No	Truck	Passed Inspection (Complete)	23-Sep-2021	21-Sep-2021	Routine	Inspected equipment on site. No issues found at time of inspection.						South	00024464, 00024465	26037, 26038	Facility, Pipeline, Well
21-Sep-2021	074532291-001	Ovintiv Canada ULC	23-Sep-2021		DLS: 16-12-079-17	No	Truck	Passed Inspection (Complete)	23-Sep-2021	21-Sep-2021	Routine	Inspected equipment on site. No issues found at time of inspection.						South	00025038, 00025039, 00025040, 00025041	27166, 27167, 27168, 27169	Facility, Pipeline, Well
21-Sep-2021	074532860-001	Ovintiv Canada ULC	23-Sep-2021		DLS: 13-01-079-17	No	Truck	Passed Inspection (Complete)	23-Sep-2021	21-Sep-2021	Routine	inspected equipment on site. No issues found at time of inspection.	well D not yet tied in as disposal. SCADA, but no equipment on site.					South	00025640, 00025645, 00025646, 00025648	28393, 28414, 28415, 28418, 34056	Facility, Pipeline, Well
21-Sep-2021	074542192-001	PETRONAS Energy Canada Ltd.	27-Sep-2021		NTS: D 008-K/094-A-12	No	Truck	Passed Inspection (Complete)	27-Sep-2021	27-Sep-2021	Routine	The well facility #00019777 was removed a long time ago and the status needs to be updated to "removed". The pipeline inspection is limited in scope to the lease where the riser has been removed and abandonment signs installed. The road prism is stable.						Central	00019777	13934, 24986	Facility, Pipeline, Well
21-Sep-2021	074543559-001	PETRONAS Energy Canada Ltd.	27-Sep-2021		NTS: B 018-K/094-A-12	No	Truck	Passed Inspection (Complete)	27-Sep-2021	27-Sep-2021	Routine	The road to this well was closed for a few years due to a slide on the fill slope. There were cement barricades across the beginning of the road as well as a road closed sign. On Sept 21 2021 the barricades were noted to have been moved off to the side to allow for traffic, however, the road closed sign is still present. Would you please confirm that the road is safe to use and if any modifications need to be done for safety (delineators, widen road etc.,) please do so and adjust the road closed sign as required. Please send confirmation of the status of the road to JOGC Thank you. The aluminum cover on the line heater is beginning to corrode. The steel bands and attachment screws tare starting to fail causing some insulation to fall off the heater and onto the ground. Please secure or remove the covering and insulation so the situation doesn't deteriorate further. Thank you.						Central		02420	Well
21-Sep-2021	074546821-001	PETRONAS Energy Canada Ltd.	27-Sep-2021		NTS: A 029-K/094-A-12	No	Truck	Passed Inspection (Complete)	27-Sep-2021	27-Sep-2021	Routine							Central		00330	Well
22-Sep-2021	074513059-001	Enercapita Energy Ltd.	22-Sep-2021		DLS: 01-29-085-14	No	Truck	Passed Inspection (Complete)	22-Sep-2021	22-Sep-2021	Routine							Central	00004079	12844	Facility, Pipeline, Well
22-Sep-2021	074513610-001	Amazing Oil & Gas Ltd.	22-Sep-2021		DLS: 13-17-085-14	No	Truck	Passed Inspection (Complete)	22-Sep-2021	22-Sep-2021	Routine	Road has been reworking into crop production						Central		26402	Pipeline, Well
22-Sep-2021	074515222-001	Whitecap Resources Inc.	22-Sep-2021		DLS: 12-28-085-14	No	Truck	Passed Inspection (Complete)	22-Sep-2021	22-Sep-2021	Routine							Central		10724	Pipeline, Well
22-Sep-2021	074515567-001	Whitecap Resources Inc.	23-Sep-2021		DLS: 10-14-085-14	No	Truck	Passed Inspection (Complete)	23-Sep-2021	22-Sep-2021	Routine	10-14 well never built						Central	00000365	30814	Facility, Pipeline, Well
22-Sep-2021	074515919-001	Whitecap Resources Inc.	23-Sep-2021		DLS: A 14-14-085-14	No	Truck	Passed Inspection (Complete)	23-Sep-2021	22-Sep-2021	Routine							Central		10376	Pipeline, Well
22-Sep-2021	074516266-001	Whitecap Resources Inc.	23-Sep-2021		DLS: 12-14-085-14	No	Truck	Passed Inspection (Complete)	23-Sep-2021	22-Sep-2021	Routine	Piping still connected to wellhead						Central		03179	Pipeline, Well
22-Sep-2021	074516615-001	Canlin Energy Corporation	23-Sep-2021		DLS: 14-14-085-14	No	Truck	Passed Inspection (Complete)	23-Sep-2021	22-Sep-2021	Routine							Central		00921, 17781	Pipeline, Well
22-Sep-2021	074516964-001	Canlin Energy Corporation	23-Sep-2021		DLS: 11-14-085-14	No	Truck	Passed Inspection (Complete)	23-Sep-2021	22-Sep-2021	Routine							Central		00667	Pipeline, Well
22-Sep-2021	074517309-001	Canlin Energy Corporation	23-Sep-2021		DLS: 08-15-085-14	No	Truck	Passed Inspection (Complete)	23-Sep-2021	22-Sep-2021	Routine							Central		00270	Pipeline, Well
22-Sep-2021	074533435-001	Canadian Natural Resources Limited	23-Sep-2021		NTS: C 076-H/093-I-15	No	Truck	Deficiencies Corrected	18-Oct-2021	22-Sep-2021	Routine	Inspected equipment on site. High traffic area for hunters. No visible signage on access or wellhead.	well, panel fence. Lots of truck and ATV/UTV traffic on site.					South		21485	Well
22-Sep-2021	074536503-001	Crew Energy Inc.	24-Sep-2021		From: DLS: 13-21-080-20 To: DLS: 14-21-080-20	No	Walk	Passed Inspection (Complete)	24-Sep-2021	24-Sep-2021	Follow Up	This inspection is a follow up to potential concerns over erosion and slope stabilization on Crew pipeline ADB 100103573. After completing the inspection it was determined that there was no immediate concern. Two very minor top soil movement areas within the ROW were observed on the East side of the Pine river. These are very minor and Crew is aware of them and will continue to monitor with their regular inspections. Considering the degree of slope and opportunity for erosion and soil movement on both the West and East slopes of the Pine River I feel that the ROW is in excellent condition. There is very strong vegetation growth to help alleviate soil movement.						South			Pipeline, Well
22-Sep-2021	074540656-001	PETRONAS Energy Canada Ltd.	27-Sep-2021		NTS: A 038-C/094-G-01	No	Truck	Passed Inspection (Complete)	27-Sep-2021	22-Sep-2021	Routine	COMMENTS: -No concerns here at this time.						Central	00025770, 00025972	28720, 29474	Facility, Pipeline, Well
22-Sep-2021	074541273-001	PETRONAS Energy Canada Ltd.	27-Sep-2021		NTS: A 057-C/094-G-01	No	Truck	Passed Inspection (Complete)	27-Sep-2021	22-Sep-2021	Routine	COMMENTS: -No concerns here at this time.						Central	00021227	19505	Facility, Pipeline, Well
22-Sep-2021	074541839-001	PETRONAS Energy Canada Ltd.	27-Sep-2021		NTS: A 056-C/094-G-01	No	Truck	Passed Inspection (Complete)	27-Sep-2021	22-Sep-2021	Routine	COMMENTS: -No concerns here at this time.						Central	00021228	19506	Facility, Pipeline, Well
22-Sep-2021	074542768-001	PETRONAS Energy Canada Ltd.	27-Sep-2021		NTS: A 016-F/094-G-01	No	Truck	Passed Inspection (Complete)	27-Sep-2021	22-Sep-2021	Routine	COMMENTS: -No concerns here at this time.						Central	00020708	17901	Facility, Pipeline, Well
22-Sep-2021	074544009-001	PETRONAS Energy Canada Ltd.	27-Sep-2021		NTS: B 005-F/094-G-01	No	Truck	Passed Inspection (Complete)	27-Sep-2021	22-Sep-2021	Routine	COMMENTS: - a low H2S reading on personal monitor inside of the meter run box was detected on personal monitor, and I could smell it. -the location sign at the lease entrance is hidden by trees/bushes. Sign needs to be visible and conspicuous.						Central	00021828	30586	Facility, Pipeline, Well
22-Sep-2021	074544855-001	Ovintiv Canada ULC	27-Sep-2021		From: DLS: 14-25-079-17 To: DLS: 14-30-079-16	No	Truck	Passed Inspection (Complete)	27-Sep-2021	22-Sep-2021	Routine	Top soil looks good, drainage reestablished on ROW, grass seeded. Brush piles still need to be burnt. No concerns at time of inspection.						South			Pipeline, Well
22-Sep-2021	074545995-001	PETRONAS Energy Canada Ltd.	27-Sep-2021		NTS: D 064-F/094-G-01	No	Truck	Passed Inspection (Complete)	27-Sep-2021	22-Sep-2021	Routine	COMMENTS: -this well is soon to be suspended as per the timing requirements. This well is soon to be inactive for 12 consecutive months.	2 wellhead valves chained and locked and 2 pipeline valves closed, but no flowline disconnect.					Central	00018449	00733	Facility, Pipeline, Well
22-Sep-2021	074547929-001	PETRONAS Energy Canada Ltd.	27-Sep-2021		NTS: A 085-F/094-G-01	No	Truck	Passed Inspection (Complete)	27-Sep-2021	22-Sep-2021	Routine	COMMENTS: -No concerns here at this time.						Central		12901, 12921	Well
22-Sep-2021	074548280-001	PETRONAS Energy Canada Ltd.	27-Sep-2021		NTS: C-A 091-N/094-B-16	No	Truck	Passed Inspection (Complete)	27-Sep-2021	27-Sep-2021	Routine	The Jo Road (km 13 Gundy/Mile 120) is having some erosion on the hil and should have some work done the next time a grader is in the area. An company inspection of roads where the wells have been suspended for sometime should be done and touch up where needed to keep the road safe and not impacting the environment.						Central		18502	Well
22-Sep-2021	074549397-001	PETRONAS Energy Canada Ltd.	27-Sep-2021		NTS: B 095-F/094-G-01	No	Truck	Passed Inspection (Complete)	27-Sep-2021	22-Sep-2021	Routine	COMMENTS: -No concerns here at this time.						Central	00018453	00747	Facility, Pipeline, Well
22-Sep-2021	074550172-001	PETRONAS Energy Canada Ltd.	27-Sep-2021		NTS: C 095-F/094-G-01	No	Truck	Passed Inspection (Complete)	27-Sep-2021	22-Sep-2021	Routine	COMMENTS: -No concerns here at this time.						Central	00024764	26589	Facility, Pipeline, Well

22-Sep-2021	0745551591-001	PETRONAS Energy Canada Ltd.	27-Sep-2021		NTS: D 027-H/094-B-16	No	Truck	Passed Inspection (Complete)	27-Sep-2021	27-Sep-2021	Routine	This is a routine inspection of the new road segment from the 17 pad onward and lease construction. The road and lease are well constructed, however, there are some items that could be adjusted based on the following observations; Road -some of the cobble berms in the ditch line are not wide enough and the water is going around and starting to cause minor erosion. This is at the first corner of the new road but can be seen in a few places. The first cross drain culvert has too much rock in the take off ditch causing the water to exit the takeoff and flow down the ditch. -there is some grass germinating but may need to be supplemented due to the heat and dryness of this past summer. -from km 4.9 to the lease there is no cobble in the upslope ditch line except right at the culverts. This may start to erode if the vegetation catch is delayed. -the water intercept ditch just before the lease goes into a culvert and there are no sediment control fences, cobble etc. The same goes for the culvert under the road at the lease entrance. Lease -good construction techniques with a french drain that has been incorporated into the pad and is flowing water. -some movement in the cut slope but minor						Central		41282	Well
23-Sep-2021	0745211691-001	Canadian Natural Resources Limited	23-Sep-2021		DLS: 10-01-083-15	No	Truck	Passed Inspection (Complete)	23-Sep-2021	23-Sep-2021	Routine	Thistle on lease						Central		05398	Well
23-Sep-2021	0745222036-001	Leucrotta Exploration Inc.	23-Sep-2021		DLS: 09-26-083-16	No	Truck	Passed Inspection (Complete)	23-Sep-2021	23-Sep-2021	Routine							Central		19335	Pipeline, Well
23-Sep-2021	0745223381-001	Leucrotta Exploration Inc.	23-Sep-2021		DLS: 06-13-083-16	No	Truck	Passed Inspection (Complete)	23-Sep-2021	23-Sep-2021	Routine	Thistle on lease						Central		07204	Pipeline, Well
23-Sep-2021	0745223273-001	Leucrotta Exploration Inc.	23-Sep-2021		DLS: 07-02-083-16	No	Truck	Passed Inspection (Complete)	23-Sep-2021	23-Sep-2021	Routine							Central		04585, 09991	Pipeline, Well
23-Sep-2021	0745223620-001	Leucrotta Exploration Inc.	23-Sep-2021		DLS: 06-02-083-16	No	Truck	Passed Inspection (Complete)	23-Sep-2021	23-Sep-2021	Routine	Road is getting close to impassable by truck. Vegetation and trees down across the road, rutting and generally a walk or ATV access at this point.						Central		04958	Pipeline, Well
23-Sep-2021	0745219365-001	Leucrotta Exploration Inc.	23-Sep-2021		DLS: 04-30-082-14	No	Truck	Passed Inspection (Complete)	23-Sep-2021	23-Sep-2021	Routine							Central		11977	Pipeline, Well
23-Sep-2021	0745243121-001	Leucrotta Exploration Inc.	23-Sep-2021		DLS: 05-19-082-14	No	Truck	Passed Inspection (Complete)	23-Sep-2021	23-Sep-2021	Routine							Central		14118	Pipeline, Well
23-Sep-2021	0745344415-001	Canadian Natural Resources Limited	24-Sep-2021		DLS: 04-09-082-21	No	Walk	Passed Inspection (Complete)	24-Sep-2021	24-Sep-2021	Planned	Walked into site to complete inspection. Several blown down trees on access road. Surface casing vent pipe is tipped over and on the ground, may not be connected. Will contact operator to address concern. Significant Canada thistle was observed on access road and well site, an effort should be made to control the growth and spread of any noxious weeds. Pipeline inspection is on components on location only. No other concerns were identified during inspection.	-SCVF ok but pipe needs to be stood back up -Wet meter building on site -Pipeline is discontinued Aug 2017					South	00020638	17683	Facility, Pipeline, Well
23-Sep-2021	0745334764-001	Coastal GasLink Pipeline Ltd.	24-Sep-2021		From: NTS: A 077-A/103-I-02 To: NTS: D 025-B/103-I-02	Yes	Truck	Deficiencies Corrected	27-Sep-2021	24-Sep-2021	Routine	Bridge abutment and armouring located directly in stream (main) channel, as well as having filled in two other stream (side) channels. This is in non-compliance with condition 68(i) of the pipeline permit which states, "Bridge or culvert abutments, footings and associated scour protection must be located outside the wetted stream channel and must not constrict the channel width." Due to the permit non-compliance, CGL is therefore in non-compliance with section 21(b)(2) of OGAA which states, "Subject to section 23, a person must not carry out an oil and gas activity unless (b) the person carries out the oil and gas activity in compliance with (ii) a permit issued to the person, if any" Coastal Gaslink must remove the abutment and infill from the stream channel within 24 hours to become in compliance with both the permit condition and OGAA. If there are any issues or concerns, please contact the BCOGC.						South			CIAS, Pipeline
23-Sep-2021	0745353663-001	Canadian Natural Resources Limited	24-Sep-2021		DLS: 09-16-082-21	No	Walk	Passed Inspection (Complete)	24-Sep-2021	24-Sep-2021	Planned	Walked into site to complete inspection, several trees blown down on access. No concerns were observed on day of inspection. Pipeline inspection is on components on location only.						South		17684	Well
23-Sep-2021	074547168-001	Crew Energy Inc.	27-Sep-2021		From: DLS: 04-17-081-21 To: DLS: 01-31-081-21	Yes	Truck	Passed Inspection (Complete)	27-Sep-2021	23-Sep-2021	Routine	Reviewed ITP, permit was available, welding procedures were available and approved. Welders were qualified Aug 27-28. Welding inspector: (Level 2 #1056410). Coater: #29028-8. Records of peel tests were reviewed. NDT x ray: #10814. Weld repair rate ~4%, 13 repairs on 256 welds. Looked at crossing #3 drag section. Water was being added to section for pressure test in the AM. Crossing #2, welding on pull head for drag section. Setting up bore rig when on-site. Areas where top soil was replaced look good. No concerns at time of inspection.						South			Pipeline, Well
23-Sep-2021	0745545558-001	NorthRiver Midstream Operations GP Inc.	28-Sep-2021		NTS: D 093-K/094-A-11	Yes	Truck	Passed Inspection (Complete)	28-Sep-2021	23-Sep-2021	Planned	Review permit conditions. Inspect site confirming suspended equipment along with pigging area. Spec blinds on lines from and to pipeline header. Flare still in use for pigging located in old flare pit. Action Items: 1.) Stack is used during pigging operations. Noted flare lit and heard gas passing on 10 " Buick flare valves. Operations were going to confirm valves. 2.) Ensure all PAVs for pig receivers/senders operational as per Pipeline Regulation 3. 3.) Grounding needed methanol chemical tank. 4.) Fencing down around flare pit gate and site also has fence down in some spots. Animal tracks by flare pit. Thanks for the time taken for inspection.						Central	00026978		Facility, Pipeline, Well
23-Sep-2021	0745552282-001	Canadian Natural Resources Limited	28-Sep-2021		NTS: D 043-K/094-A-13	No	Truck	Passed Inspection (Complete)	28-Sep-2021	23-Sep-2021	Routine	COMMENTS: -WA#28723 has flowline disconnected from wellhead and surface casing vent has a meter on it, -No concerns here at this time.						Central	00017856, 00017947	28723, 41219	Facility, Pipeline, Well
23-Sep-2021	0745608815-001	Black Swan Energy Ltd.	28-Sep-2021		NTS: B 052-C/094-H-04	No	Truck	Passed Inspection (Complete)	28-Sep-2021	23-Sep-2021	Routine	COMMENTS: -the location signage reads TOURMALINE, but the permit holder on file is BLACK SWAN?						Central	00026618	33146, 33147, 33148, 33149, 33150, 33151, 33152, 33153	Facility, Pipeline, Well
23-Sep-2021	0745661686-001	NorthRiver Midstream Operations GP Inc.	29-Sep-2021		NTS: C 093-B/094-H-04	Yes	Truck	Passed Inspection (Complete)	29-Sep-2021	23-Sep-2021	Planned	Review permit conditions Inspect site confirming suspended equipment spec blinded or disconnected. Inspect generator and fuel gas ESD and BDV. Confirm flare pit pilot, purge, flame detection and alarm. Action Items: 1.) Staining by 16" nig pig barrel. 2.) Ball plugs needed for 12" aitken and 16" nig barrels. 3.) Ensure all PAVs for pig receivers/senders operational as per Pipeline Regulation 3. 4.) Ensure car seals/locks for safety devices at facility. 5.) Disconnect 1" hose connected to barrel and bull plug on Umbach receiver. Thank you for the time taken for inspection.						Central	00026977		Facility, Pipeline, Well
23-Sep-2021	0745622239-001	Bonavista Energy Corporation	28-Sep-2021		NTS: B 070-B/094-H-04	No	Truck	Passed Inspection (Complete)	28-Sep-2021	23-Sep-2021	Routine	COMMENTS: -No concerns here at this time.						Central		00383	Pipeline, Well
23-Sep-2021	0745623894-001	Bonavista Energy Corporation	28-Sep-2021			No	Truck	Passed Inspection (Complete)	28-Sep-2021	23-Sep-2021	Follow Up	COMMENTS: -this inspection is for the "24 connector" road. I believe it to be POR 191 segment 4...road work was completed and old culverts removed. Road now passable						Central			Pipeline, Well
23-Sep-2021	0745633888-001	Black Swan Energy Ltd.	28-Sep-2021		NTS: A 072-C/094-H-04	No	Truck	Passed Inspection (Complete)	28-Sep-2021	23-Sep-2021	Routine	COMMENTS: -there is fencing down in an area around the water storage pond. -no other concerns here at this time.						Central	00026469	31905, 31906, 31907, 31908, 31909, 31910	Facility, Pipeline, Well
24-Sep-2021	0745500991-001	ARC Resources Ltd.	27-Sep-2021		From: DLS: 07-27-078-18 To: DLS: 08-34-078-18	No	Truck	Passed Inspection (Complete)	27-Sep-2021	24-Sep-2021	Routine	Top soil replaced, recontoured, drainage established, grass seeded. No concerns at time of inspection.						South			Pipeline, Well
24-Sep-2021	0745525605-001	Canadian Natural Resources Limited	28-Sep-2021		NTS: C 001-G/094-A-13	Yes	Truck	Deficiencies Corrected	7-Oct-2021	24-Sep-2021	Routine	DEOS in dehy May 2019						Central	00001121		Facility, Pipeline, Well
24-Sep-2021	0745532358-001	Canadian Natural Resources Limited	28-Sep-2021		NTS: A 018-H/094-A-13	No	Truck	Passed Inspection (Complete)	28-Sep-2021	24-Sep-2021	Routine	No concerns at time of the inspection.						Central		11970	Well
27-Sep-2021	074557724-001	Pacific Canbriam Energy Limited	28-Sep-2021		NTS: B 072-A/094-B-08	Yes	Truck	Passed Inspection (Complete)	28-Sep-2021	27-Sep-2021	Planned	LTO Phase III Expansion Inspect site with Construction Team. Reports provided for work completed. Confirm with Programmers SD key sign offs. Waiting on Waste Discharge Permit to be approved. Action Items: 1.) Submit completed PSSR. 2.) Send cathodic summary sheet regarding underground crossover pipelines. Thanks for the time taken to inspect the site.						Central	00017909		Facility, Pipeline, Well
27-Sep-2021	0746153273-001	Tourmaline Oil Corp.	1-Oct-2021		DLS: 14-04-080-16	No	Truck	Passed Inspection (Complete)	1-Oct-2021	27-Sep-2021	Planned	Inspected equipment on site. No issues found at time of inspection.						South		31415	Pipeline, Well
27-Sep-2021	0746153848-001	Sanling Energy Ltd.	1-Oct-2021		DLS: 13-12-079-16	No	Truck	Passed Inspection (Complete)	1-Oct-2021	27-Sep-2021	Planned	Inspected equipment on site. Large patches of invasive species (Canada Thistle) starting to establish on site.						South		17814	Pipeline, Well
28-Sep-2021	074555640-001	PETRONAS Energy Canada Ltd.	28-Sep-2021		DLS: 10-36-084-17	No	Truck	Passed Inspection (Complete)	28-Sep-2021	28-Sep-2021	Routine	Access is overgrown						Central		04915	Well
28-Sep-2021	074551999-001	Canadian Natural Resources Limited	29-Sep-2021		DLS: 06-05-085-16	No	Truck	Deficiencies Corrected	22-Oct-2021	28-Sep-2021	Routine							Central		06589	Well
28-Sep-2021	074556344-001	Canadian Natural Resources Limited	29-Sep-2021		DLS: 02-05-085-16	No	Truck	Passed Inspection (Complete)	29-Sep-2021	28-Sep-2021	Routine							Central	00008040		Facility, Pipeline, Well
28-Sep-2021	074556689-001	Leucrotta Exploration Inc.	29-Sep-2021		DLS: 02-05-085-16	No	Truck	Passed Inspection (Complete)	29-Sep-2021	28-Sep-2021	Routine							Central	00008537		Facility, Pipeline, Well
28-Sep-2021	074557034-001	Prairie Provident Resources Canada Ltd.	28-Sep-2021		DLS: 03-09-085-16	No	Truck	Passed Inspection (Complete)	28-Sep-2021	28-Sep-2021	Routine	Access deactivated						Central		11441	Pipeline, Well
28-Sep-2021	074557379-001	Canadian Natural Resources Limited	28-Sep-2021		DLS: 11-04-085-16	No	Truck	Passed Inspection (Complete)	28-Sep-2021	28-Sep-2021	Routine							Central		13029	Well
28-Sep-2021	074557725-001	Canadian Natural Resources Limited	29-Sep-2021		DLS: 11-30-084-16	No	Truck	Passed Inspection (Complete)	29-Sep-2021	28-Sep-2021	Routine							Central	00000006	04632, 09190	Facility, Pipeline, Well
28-Sep-2021	074558418-001	PETRONAS Energy Canada Ltd.	29-Sep-2021		DLS: 16-25-084-17	No	Truck	Passed Inspection (Complete)	29-Sep-2021	28-Sep-2021	Routine							Central		06116	Well
28-Sep-2021	074558763-001	PETRONAS Energy Canada Ltd.	29-Sep-2021		DLS: 06-31-084-16	No	Truck	Passed Inspection (Complete)	29-Sep-2021	28-Sep-2021	Routine							Central		06130	Well
28-Sep-2021	074559111-001	Canadian Natural Resources Limited	29-Sep-2021		DLS: 06-31-084-16	No	Truck	Passed Inspection (Complete)	29-Sep-2021	28-Sep-2021	Routine							Central	00001356		Facility, Pipeline, Well
28-Sep-2021	074559461-001	Leucrotta Exploration Inc.	29-Sep-2021		From: DLS: 01-35-084-16 To: DLS: 02-05-085-16	No	Truck	Passed Inspection (Complete)	29-Sep-2021	28-Sep-2021	Routine							Central			Pipeline, Well
28-Sep-2021	074559806-001	Pacific Northern Gas (N.E.) Ltd.	29-Sep-2021		From: DLS: 12-02-084-16 To: DLS: 13-24-084-17	No	Truck	Passed Inspection (Complete)	29-Sep-2021	28-Sep-2021	Routine							Central			Pipeline, Well
28-Sep-2021	074626745-001	Murphy Oil Company Ltd.	5-Oct-2021		From: DLS: 14-21-077-17 To: DLS: 14-28-077-17	No	Truck	Passed Inspection (Complete)	5-Oct-2021	28-Sep-2021	Routine	Top soil replaced, grass seeded, no erosion issues. No concerns at time of inspection.						South			Pipeline, Road
28-Sep-2021	074627309-001	ARC Resources Ltd.	5-Oct-2021		From: DLS: 13-07-079-14 To: DLS: 13-07-079-14	No	Truck	Passed Inspection (Complete)	5-Oct-2021	28-Sep-2021	Routine	Top soil replace, grass seeded, no erosion issues. No concerns at time of inspection.						South			Pipeline, Well
28-Sep-2021	074627864-001	Tourmaline Oil Corp.	5-Oct-2021		From: DLS: 05-05-081-15 To: DLS: 12-32-080-15	No	Truck	Passed Inspection (Complete)	5-Oct-2021	28-Sep-2021	Routine	Top soil replaced, no erosion issues. No concerns at time of inspection.						South			Pipeline, Well
29-Sep-2021	074608619-001	Canadian Natural Resources Limited	29-Sep-2021		DLS: 15-19-083-14	No	Truck	Passed Inspection (Complete)	29-Sep-2021	29-Sep-2021	Routine	Thistle on lease Tree down on access						Central		18463	Well
29-Sep-2021	074608964-001	Canadian Natural Resources Limited	29-Sep-2021		DLS: 07-30-083-14	No	Truck	Passed Inspection (Complete)	29-Sep-2021	29-Sep-2021	Routine	Thistle on access						Central		05660	Well
29-Sep-2021	074609309-001	Canadian Natural Resources Limited	29-Sep-2021		DLS: 11-29-083-14	No	Truck	Passed Inspection (Complete)	29-Sep-2021	29-Sep-2021	Routine							Central		06310	Well
29-Sep-2021	074609654-001	Canlin Energy Corporation	29-Sep-2021		DLS: 03-15-084-14	No	Truck	Passed Inspection (Complete)	29-Sep-2021	29-Sep-2021	Routine							Central		08710	Pipeline, Well
29-Sep-2021	074610833-001	Whitecap Resources Inc.	29-Sep-2021		DLS: 08-10-084-14	No	Truck	Passed Inspection (Complete)	29-Sep-2021	29-Sep-2021	Routine							Central	00000348	01023	Facility, Pipeline, Well
29-Sep-2021	074611186-001	Whitecap Resources Inc.	29-Sep-2021		DLS: 06-10-084-14	No	Truck	Passed Inspection (Complete)	29-Sep-2021	29-Sep-2021	Routine							Central		01024	Pipeline, Well
29-Sep-2021	074611541-001	Whitecap Resources Inc.	29-Sep-2021		DLS: 16-10-084-14	No	Truck	Passed Inspection (Complete)	29-Sep-2021	29-Sep-2021	Routine							Central		01079	Pipeline, Well
29-Sep-2021	074611914-001	Whitecap Resources Inc.	29-Sep-2021		DLS: 14-10-084-14	No	Truck	Passed Inspection (Complete)	29-Sep-2021	29-Sep-2021	Routine							Central	00018466	00843	Facility, Pipeline, Well
29-Sep-2021	074612273-001	Whitecap Resources Inc.	29-Sep-2021		DLS: 08-15-084-14	No	Truck	Passed Inspection (Complete)	29-Sep-2021	29-Sep-2021	Routine							Central		01076	Pipeline, Well
29-Sep-2021	074612618-001	Whitecap Resources Inc.	29-Sep-2021		DLS: 02-15-084-14	No	Truck	Passed Inspection (Complete)	29-Sep-2021	29-Sep-2021	Routine							Central		06185	Pipeline, Well
29-Sep-2021	074617482-001	ConocoPhillips Canada Resources Corp.	1-Oct-2021		DLS: 03-24-088-23	No	Truck	Passed Inspection (Complete)	1-Oct-2021	29-Sep-2021	Routine	COMMENTS: -WA#31698 has not produced in almost 12 consecutive months, therefore, it is due to be suspended soon. One valve on the wellhead is chained and locked, but flowline remains connected at the wellhead.						Central	00025569, 00026213	28235, 31698	Facility, Pipeline, Well
29-Sep-2021	074618078-001	ConocoPhillips Canada Resources Corp.	1-Oct-2021		DLS: A 02-04-088-22	No	Truck	Passed Inspection (Complete)	1-Oct-2021	29-Sep-2021	Routine	COMMENTS: -No concerns here at this time.						Central	00020698	17864	Facility, Pipeline, Well
29-Sep-2021	074618839-001	ConocoPhillips Canada Resources Corp.	1-Oct-2021		DLS: 10-04-088-22	No	Truck	Passed Inspection (Complete)	1-Oct-2021	29-Sep-2021	Routine	COMMENTS: -No concerns here at this time.						Central	00024440	25994	Facility, Pipeline, Well
29-Sep-2021	074619392-001	ConocoPhillips Canada Resources Corp.	1-Oct-2021		DLS: 05-10-088-22	No	Truck	Passed Inspection (Complete)	1-Oct-2021	29-Sep-2021	Routine	COMMENTS: -the radio tower is down and lying across the propane tank. -No other concerns here at this time.						Central		14962	Well
29-Sep-2021	074619967-001	ConocoPhillips Canada Resources Corp.	1-Oct-2021		DLS: 06-10-088-22	No	Truck	Passed Inspection (Complete)	1-Oct-2021	29-Sep-2021	Routine	COMMENTS: -well has had 12 consecutive months with no production. -Surface casing vent has a meter on it at time of inspection, with a reading on it. I do not see it as being reported to the OGC? Has this been done?						Central		10723	Well
29-Sep-2021	074620556-001	ConocoPhillips Canada Resources Corp.	1-Oct-2021		DLS: 15-02-088-22	No	Truck	Passed Inspection (Complete)	1-Oct-2021	29-Sep-2021	Routine	COMMENTS: -No concerns here at this time.						Central		10664	Well
29-Sep-2021	074621111-001	ConocoPhillips Canada Resources Corp.	1-Oct-2021		DLS: 07-09-088-22	No	Truck	Passed Inspection (Complete)	1-Oct-2021	29-Sep-2021	Routine	COMMENTS: -No concerns here at this time.						Central	00021614	20211	Facility, Pipeline, Well
29-Sep-2021	074621672-001	ConocoPhillips Canada Resources Corp.	1-Oct-2021		DLS: 09-16-088-22	No	Truck	Passed Inspection (Complete)	1-Oct-2021	29-Sep-2021	Routine	COMMENTS: -surface casing vent has a meter on it at time of inspection						Central		16402	Well
29-Sep-2021	074624281-001	ARC Resources Ltd.	5-Oct-2021		DLS: 05-35-079-14	Yes	Truck	Passed Inspection (Complete)	5-Oct-2021	29-Sep-2021	Planned	Inspect site which is being well maintained. Confirm calibrations current along with yearly checks. Operations installed some car seals that were required and sent updated car seal report along with some other minor items. Thanks for the time taken for inspection.	Completed acid gas inspection added in comm log Inspect all equipment on site.					South	00024114, 00026764	25345	Facility, Pipeline, Well
29-Sep-2021	074628419-001	Ovintiv Canada ULC	5-Oct-2021		From: DLS: 01-10-081-17 To: DLS: 05-02-081-17	Yes	Truck	Passed Inspection (Complete)	5-Oct-2021	29-Sep-2021	Routine	Met with Welding inspector to review on site procedures. A copy of the ITP was provided. Welding and repair procedures were approved by the operator, and copies were available on location. Welder qualifications were conducted September 25 (4 welders). Visual inspection records were provided, 100% of welds were inspected. NDT is X ray and on 100% of welds. There has been 1 repair weld on 160 total welds to date. Coating and jeeping has not begun. No concerns at time of inspection.						South			Pipeline, Well
5-Oct-2021	074632736-001	Ovintiv Canada ULC	6-Oct-2021		DLS: 03-14-080-17	No	Truck	Passed Inspection (Complete)	6-Oct-2021	5-Oct-2021	Routine	Inspected equipment on 3-14 site. No issues found at time of inspection.						South		36270, 36271, 36276, 36277, 36278, 36279	Pipeline, Well
5-Oct-2021	074634124-001	Ovintiv Canada ULC	6-Oct-2021		DLS: 13-12-079-17	No	Truck	Passed Inspection (Complete)	6-Oct-2021	5-Oct-2021	Routine	Inspected equipment on site. No issues found at time of inspection.						South	00024951, 00024952, 00024953, 00024954	26974, 26975, 26976, 26977	Facility, Pipeline, Well
5-Oct-2021	074710318-001	Canadian Natural Resources Limited	18-Oct-2021		NTS: A 079-A/094-G-01	No	Truck	Deficiencies Corrected	10-Nov-2021	18-Oct-2021	OGC Requested	This inspection is part of an on ground follow up from an aerial methane emissions flight. The purpose of the on ground follow up was /identify the sources of methane release. The only source of methane that doesn't have a repair requirement at the present time is the still column vent which in the past has been allowed to vent without flare or condensing tank due to being away from residences and camps etc.						Central	00009101	09537	Facility, Pipeline, Well
6-Oct-2021	074629717-001	Leucrotta Exploration Inc.	6-Oct-2021		DLS: 06-09-083-16	No	Truck	Passed Inspection (Complete)	6-Oct-2021	6-Oct-2021	Routine	Facility suspended, access gate locked						Central	00000209, 00018577	02139	Facility, Pipeline, Well
6-Oct-2021	074630066-001	Leucrotta Exploration Inc.	6-Oct-2021		DLS: 01-08-083-16	No	Truck	Passed Inspection (Complete)	6-Oct-2021	6-Oct-2021	Routine							Central	00020684	17823	Facility, Pipeline, Well
6-Oct-2021	074630417-001	Leucrotta Exploration Inc.	6-Oct-2021		DLS: 16-05-083-16	No	Truck	Passed Inspection (Complete)	6-Oct-2021	6-Oct-2021	Routine							Central	00007369, 00027056	17497, 19632, 18451	Facility, Pipeline, Well
6-Oct-2021	074630774-001	Leucrotta Exploration Inc.	6-Oct-2021		DLS: 10-05-083-16	No	Truck	Passed Inspection (Complete)	6-Oct-2021	6-Oct-2021	Routine							Central	00000404	02064	Facility, Pipeline, Well
6-Oct-2021	074631125-001	Leucrotta Exploration Inc.	6-Oct-2021		DLS: 14-05-083-16	Yes	Truck	Passed Inspection (Complete)	6-Oct-2021	6-Oct-2021	Routine							Central	00007283	12253	Facility, Pipeline, Well
6-Oct-2021	074645306-001	Kelt Exploration (LNG) Ltd.	12-Oct-2021		From: DLS: 05-31-086-18 To: DLS: 06-35-086-18	Yes	Truck	Passed Inspection (Complete)	12-Oct-2021	6-Oct-2021	Follow Up	Inspected pipeline bore fluid loss area. Spill was cleaned up using vac trucks. There was no evidence of drilling fluid in creek bed. At the time of inspection boring activities were completed and pipe was installed under the creek. Pipeline right-of-way was wet during inspection and equipment was working surface to dry. No concerns at time of inspection.						Central			Pipeline, Road

6-Oct-2021	075156382-001	LNG Canada Development Inc.	29-Nov-2021		NTS: A 005-B/103-I-02	Yes	Truck	Passed Inspection (Complete)	29-Nov-2021	29-Nov-2021	Routine	- River water intake: working on demobilization at time of inspection, pumphouse being constructed, no concerns. Area found to be in good condition. - HDPE piping (water crossings): no concerns noted on site - viewed PNG line (from floating pipe incident) - viewed Beaver Creek twin culverts - Culvert 1: vegetation has grown in, in good/stable condition. Beaver dam upstream has been removed. - North Haul Rd (including pullouts): ESC effective, haul road found to be in great condition. Clean and well maintained. - Anderson Creek (North tie in): weir damage to be repaired (when safe/practicable to do so) - Anderson Creek (at bridge): washout to be repaired (when safe/practicable to do so) - Anderson side channel: running clear, some erosion, but area is naturalizing - Moore Creek: running clear, no water runoff issues from road, surface runoff berms are intact, no sediment is entering the stream - Load line: no concerns, discussed CLB mechanisms - Sedimentation ponds: no concerns, plenty of freeboard left. As well, backup pumps are on site. - South Kitimat discharge area: effective, no concerns - South Kitimat River Side Channel (SKRSC, pond 3): replanting at time of inspection - SKRSC (main): running clear, tie in almost open at time of inspection. - Berm 1 (culverts 1 and 3): open and effective, debris being cleared at culvert 3. General: site is very clean and there has been a consistent pattern of excellent housekeeping.							South	00018315		Facility, Pipeline, Well
7-Oct-2021	074635775-001	Murphy Oil Company Ltd.	7-Oct-2021		DLS: A 16-29-077-17	No	Truck	Passed Inspection (Complete)	7-Oct-2021	7-Oct-2021	Follow Up	Follow up to inspection # 074635775-001							South		26237	Well
7-Oct-2021	074636356-001	Tourmaline Oil Corp.	7-Oct-2021		NTS: D 059-H/093-P-10	No	Truck	Passed Inspection (Complete)	7-Oct-2021	7-Oct-2021	Follow Up	Follow up to inspection # 074458125-001							South		23132	Pipeline, Well
7-Oct-2021	074642085-001	Ovintiv Canada ULC	12-Oct-2021		DLS: 10-35-077-15	No	Truck	Passed Inspection (Complete)	12-Oct-2021	12-Oct-2021	Planned								South	00018356	26921, 27176, 28189, 28190, 28191, 32700, 32701	Facility, Pipeline, Well
7-Oct-2021	074642650-001	Ovintiv Canada ULC	12-Oct-2021		DLS: 09-35-077-15	No	Truck	Passed Inspection (Complete)	12-Oct-2021	12-Oct-2021	Planned								South	00018165	30453, 30455, 30456, 32702	Facility, Pipeline, Well
7-Oct-2021	074643303-001	Ovintiv Canada ULC	12-Oct-2021		DLS: 05-23-077-15	No	Truck	Passed Inspection (Complete)	12-Oct-2021	12-Oct-2021	Planned								South	00022272, 00022847, 00022848, 00023808, 00023809	22891, 21528, 22892, 24710, 24711	Facility, Pipeline, Well
7-Oct-2021	074645883-001	Ovintiv Canada ULC	12-Oct-2021		From: DLS: 01-10-081-17 To: DLS: 05-02-081-17	Yes	Truck	Passed Inspection (Complete)	12-Oct-2021	7-Oct-2021	Routine	At the time of inspection the majority of welding was completed. Crews were working on finishing ~400m of ~800m total of coating. The plan was to lower a 400m section of pipe in the ditch and backfill prior to shutting down for the long weekend. There were no concerns at time of inspection.							South			Pipeline, Well
7-Oct-2021	074653732-001	TAQA North Ltd.	15-Oct-2021		NTS: C 092-B/094-H-08	No	Helicopter	Passed Inspection (Complete)	15-Oct-2021	7-Oct-2021	Planned								Central		08524	Pipeline, Well
7-Oct-2021	074657677-001	TAQA North Ltd.	15-Oct-2021		NTS: D 052-G/094-H-08	No	Helicopter	Passed Inspection (Complete)	15-Oct-2021	7-Oct-2021	Planned								Central		08542	Pipeline, Well
7-Oct-2021	074658022-001	TAQA North Ltd.	15-Oct-2021		NTS: D 062-H/094-H-08	No	Helicopter	Passed Inspection (Complete)	15-Oct-2021	7-Oct-2021	Planned								Central		09636	Pipeline, Well
7-Oct-2021	074658367-001	TAQA North Ltd.	15-Oct-2021		NTS: C 111-H/094-H-08	No	Helicopter	Passed Inspection (Complete)	15-Oct-2021	7-Oct-2021	Planned								Central		09709	Pipeline, Well
7-Oct-2021	074658712-001	TAQA North Ltd.	15-Oct-2021		NTS: B 069-H/094-H-08	No	Helicopter	Passed Inspection (Complete)	15-Oct-2021	7-Oct-2021	Planned								Central		10296	Pipeline, Well
7-Oct-2021	074659057-001	TAQA North Ltd.	15-Oct-2021		NTS: D 037-H/094-H-08	No	Helicopter	Passed Inspection (Complete)	15-Oct-2021	7-Oct-2021	Planned								Central		10302	Pipeline, Well
7-Oct-2021	074659402-001	TAQA North Ltd.	15-Oct-2021		NTS: A 040-H/094-H-08	No	Helicopter	Passed Inspection (Complete)	15-Oct-2021	7-Oct-2021	Planned								Central		10303	Pipeline, Well
7-Oct-2021	074659748-001	Canadian Natural Resources Limited	15-Oct-2021		NTS: D 006-H/094-H-08	No	Helicopter	Passed Inspection (Complete)	15-Oct-2021	7-Oct-2021	Planned								Central		10309	Well
7-Oct-2021	074660093-001	TAQA North Ltd.	15-Oct-2021		NTS: D 008-H/094-H-08	No	Helicopter	Passed Inspection (Complete)	15-Oct-2021	7-Oct-2021	Planned								Central		10496	Pipeline, Well
7-Oct-2021	074660439-001	TAQA North Ltd.	15-Oct-2021		NTS: B 095-A/094-H-08	No	Helicopter	Passed Inspection (Complete)	15-Oct-2021	7-Oct-2021	Planned								Central		10821	Pipeline, Well
7-Oct-2021	074665309-001	TAQA North Ltd.	15-Oct-2021		NTS: D 099-A/094-H-08	No	Helicopter	Passed Inspection (Complete)	15-Oct-2021	7-Oct-2021	Planned								Central		10823	Pipeline, Well
7-Oct-2021	074665654-001	TAQA North Ltd.	15-Oct-2021		NTS: D 001-G/094-H-08	No	Helicopter	Passed Inspection (Complete)	15-Oct-2021	7-Oct-2021	Planned								Central		10824	Pipeline, Well
7-Oct-2021	074665999-001	TAQA North Ltd.	15-Oct-2021		NTS: C 067-G/094-H-08	No	Helicopter	Passed Inspection (Complete)	15-Oct-2021	7-Oct-2021	Planned								Central		10828	Pipeline, Well
7-Oct-2021	074666344-001	TAQA North Ltd.	15-Oct-2021		NTS: B 072-G/094-H-08	No	Helicopter	Passed Inspection (Complete)	15-Oct-2021	7-Oct-2021	Planned								Central		10829	Pipeline, Well
7-Oct-2021	074666689-001	TAQA North Ltd.	15-Oct-2021		NTS: D 020-H/094-H-08	No	Helicopter	Passed Inspection (Complete)	15-Oct-2021	7-Oct-2021	Planned								Central		10831	Pipeline, Well
7-Oct-2021	074667034-001	TAQA North Ltd.	15-Oct-2021		NTS: C 023-H/094-H-08	No	Helicopter	Passed Inspection (Complete)	15-Oct-2021	7-Oct-2021	Planned	I realize much of the suspended wells out here are being abandoned but the flowlines should have been disconnected as part of the suspension in the meantime. Please ensure any remaining connected flowlines are disconnected if abandonment is not on the schedule in the short future.							Central		10832	Pipeline, Well
7-Oct-2021	074667379-001	TAQA North Ltd.	15-Oct-2021		NTS: B 024-H/094-H-08	No	Helicopter	Passed Inspection (Complete)	15-Oct-2021	7-Oct-2021	Planned								Central		10833	Pipeline, Well
7-Oct-2021	074667724-001	TAQA North Ltd.	15-Oct-2021		NTS: B 057-H/094-H-08	No	Helicopter	Passed Inspection (Complete)	15-Oct-2021	7-Oct-2021	Planned								Central		10837	Pipeline, Well
7-Oct-2021	074668069-001	TAQA North Ltd.	15-Oct-2021		NTS: D 002-G/094-H-08	No	Helicopter	Passed Inspection (Complete)	15-Oct-2021	7-Oct-2021	Planned								Central		11575	Pipeline, Well
7-Oct-2021	074668414-001	TAQA North Ltd.	15-Oct-2021		NTS: C 082-G/094-H-08	No	Helicopter	Passed Inspection (Complete)	15-Oct-2021	7-Oct-2021	Planned								Central		11579	Pipeline, Well
7-Oct-2021	074672395-001	TAQA North Ltd.	15-Oct-2021		NTS: D 024-G/094-H-08	No	Helicopter	Passed Inspection (Complete)	15-Oct-2021	7-Oct-2021	Planned								Central		11583	Pipeline, Well
7-Oct-2021	074672735-001	TAQA North Ltd.	15-Oct-2021		NTS: B 041-G/094-H-08	No	Helicopter	Passed Inspection (Complete)	15-Oct-2021	7-Oct-2021	Planned								Central		11587	Pipeline, Well
7-Oct-2021	074673080-001	TAQA North Ltd.	15-Oct-2021		NTS: A 021-G/094-H-08	No	Helicopter	Passed Inspection (Complete)	15-Oct-2021	7-Oct-2021	Planned								Central		11590	Pipeline, Well
7-Oct-2021	074673425-001	TAQA North Ltd.	15-Oct-2021		NTS: D 094-B/094-H-08	No	Helicopter	Passed Inspection (Complete)	15-Oct-2021	7-Oct-2021	Planned								Central		12371	Pipeline, Well
7-Oct-2021	074674335-001	TAQA North Ltd.	15-Oct-2021		NTS: D 088-A/094-H-08	No	Helicopter	Passed Inspection (Complete)	15-Oct-2021	7-Oct-2021	Planned								Central		13139	Pipeline, Well
7-Oct-2021	074674680-001	TAQA North Ltd.	15-Oct-2021		NTS: B 005-H/094-H-08	No	Truck	Passed Inspection (Complete)	15-Oct-2021	7-Oct-2021	Planned								Central		13175	Pipeline, Well
7-Oct-2021	074675025-001	TAQA North Ltd.	15-Oct-2021		NTS: B 036-H/094-H-08	No	Helicopter	Passed Inspection (Complete)	15-Oct-2021	7-Oct-2021	Planned	Open pits on lease							Central		13176	Pipeline, Well
7-Oct-2021	074675370-001	TAQA North Ltd.	15-Oct-2021		NTS: C 048-H/094-H-08	No	Helicopter	Passed Inspection (Complete)	15-Oct-2021	7-Oct-2021	Planned								Central		13539	Pipeline, Well
7-Oct-2021	074675715-001	TAQA North Ltd.	15-Oct-2021		NTS: D 025-H/094-H-08	No	Helicopter	Passed Inspection (Complete)	15-Oct-2021	7-Oct-2021	Planned								Central		13541	Pipeline, Well
7-Oct-2021	074676063-001	Kelt Exploration (LNG) Ltd.	15-Oct-2021		NTS: D 073-B/094-H-08	No	Helicopter	Passed Inspection (Complete)	15-Oct-2021	7-Oct-2021	Planned								Central		13694	Well
7-Oct-2021	074679390-001	TAQA North Ltd.	15-Oct-2021		NTS: D 003-G/094-H-08	No	Helicopter	Passed Inspection (Complete)	15-Oct-2021	7-Oct-2021	Planned								Central		13704	Pipeline, Well
7-Oct-2021	074679738-001	TAQA North Ltd.	15-Oct-2021		NTS: B 076-A/094-H-08	No	Helicopter	Passed Inspection (Complete)	15-Oct-2021	7-Oct-2021	Planned	Oil from hydraulics I believe left to be cleaned up							Central		14365	Pipeline, Well
7-Oct-2021	074680088-001	TAQA North Ltd.	15-Oct-2021		NTS: A 086-A/094-H-08	No	Helicopter	Passed Inspection (Complete)	15-Oct-2021	7-Oct-2021	Planned								Central		14366	Pipeline, Well
7-Oct-2021	074680433-001	TAQA North Ltd.	15-Oct-2021		NTS: B 044-A/094-H-08	No	Helicopter	Passed Inspection (Complete)	15-Oct-2021	7-Oct-2021	Planned								Central		14404	Pipeline, Well
7-Oct-2021	074680782-001	TAQA North Ltd.	15-Oct-2021		NTS: B 061-B/094-H-08	No	Helicopter	Passed Inspection (Complete)	15-Oct-2021	7-Oct-2021	Planned								Central		14650	Pipeline, Well
7-Oct-2021	074681130-001	Canadian Natural Resources Limited	15-Oct-2021		NTS: D 077-K/094-H-01	No	Helicopter	Passed Inspection (Complete)	15-Oct-2021	7-Oct-2021	Planned								Central		16533	Well
7-Oct-2021	074681476-001	TAQA North Ltd.	15-Oct-2021		NTS: C 047-H/094-H-08	No	Helicopter	Passed Inspection (Complete)	15-Oct-2021	7-Oct-2021	Planned								Central		17021	Pipeline, Well
7-Oct-2021	074681821-001	TAQA North Ltd.	15-Oct-2021		NTS: A 096-A/094-H-08	No	Helicopter	Passed Inspection (Complete)	15-Oct-2021	7-Oct-2021	Planned								Central		17253	Pipeline, Well
7-Oct-2021	074682166-001	TAQA North Ltd.	15-Oct-2021		NTS: A 010-H/094-H-08	No	Helicopter	Passed Inspection (Complete)	15-Oct-2021	7-Oct-2021	Planned								Central		17259	Pipeline, Well
7-Oct-2021	074682518-001	Canadian Natural Resources Limited	15-Oct-2021		NTS: D 008-B/094-H-08	No	Helicopter	Passed Inspection (Complete)	15-Oct-2021	7-Oct-2021	Planned								Central		17961	Well
7-Oct-2021	074685012-001	Canadian Natural Resources Limited	15-Oct-2021		NTS: D 088-I/094-H-01	No	Helicopter	Passed Inspection (Complete)	15-Oct-2021	7-Oct-2021	Planned								Central		17963	Well
7-Oct-2021	074685360-001	Canadian Natural Resources Limited	15-Oct-2021		NTS: C 026-B/094-H-08	No	Helicopter	Passed Inspection (Complete)	15-Oct-2021	7-Oct-2021	Planned								Central		17968	Well
7-Oct-2021	074685705-001	Canadian Natural Resources Limited	15-Oct-2021		NTS: D 124-B/094-H-08	No	Helicopter	Passed Inspection (Complete)	15-Oct-2021	7-Oct-2021	Planned								Central		17970	Well
7-Oct-2021	074686050-001	Canadian Natural Resources Limited	15-Oct-2021		NTS: D 030-B/094-H-08	No	Helicopter	Passed Inspection (Complete)	15-Oct-2021	7-Oct-2021	Planned								Central		17997	Well
7-Oct-2021	074686395-001	Canadian Natural Resources Limited	15-Oct-2021		NTS: A 014-B/094-H-08	No	Helicopter	Passed Inspection (Complete)	15-Oct-2021	7-Oct-2021	Planned								Central		18208	Well
7-Oct-2021	074687777-001	TAQA North Ltd.	15-Oct-2021		NTS: A 088-A/094-H-08	No	Helicopter	Passed Inspection (Complete)	15-Oct-2021	7-Oct-2021	Planned								Central		18699	Pipeline, Well
7-Oct-2021	074688124-001	TAQA North Ltd.	15-Oct-2021		NTS: D 086-A/094-H-08	No	Helicopter	Passed Inspection (Complete)	15-Oct-2021	7-Oct-2021	Planned								Central		18836	Pipeline, Well
7-Oct-2021	074688472-001	TAQA North Ltd.	15-Oct-2021		NTS: B 094-A/094-H-08	No	Helicopter	Passed Inspection (Complete)	15-Oct-2021	7-Oct-2021	Planned								Central		18962	Pipeline, Well
7-Oct-2021	074688817-001	TAQA North Ltd.	15-Oct-2021		NTS: C 084-A/094-H-08	No	Helicopter	Passed Inspection (Complete)	15-Oct-2021	7-Oct-2021	Planned								Central		18980	Pipeline, Well
7-Oct-2021	074689162-001	TAQA North Ltd.	15-Oct-2021		NTS: B 065-A/094-H-08	No	Helicopter	Passed Inspection (Complete)	15-Oct-2021	7-Oct-2021	Planned								Central		18992	Pipeline, Well
7-Oct-2021	074689507-001	TAQA North Ltd.	18-Oct-2021		NTS: A 081-B/094-H-08	No	Helicopter	Passed Inspection (Complete)	18-Oct-2021	7-Oct-2021	Planned								Central		19000	Pipeline, Well
7-Oct-2021	074689852-001	TAQA North Ltd.	18-Oct-2021		NTS: D 010-H/094-H-08	No	Helicopter	Passed Inspection (Complete)	18-Oct-2021	7-Oct-2021	Planned								Central		19024	Pipeline, Well
7-Oct-2021	074690197-001	TAQA North Ltd.	18-Oct-2021		NTS: B 056-H/094-H-08	No	Helicopter	Passed Inspection (Complete)	18-Oct-2021	7-Oct-2021	Planned								Central		19042	Pipeline, Well
7-Oct-2021	074690542-001	TAQA North Ltd.	18-Oct-2021		NTS: A 100-A/094-H-08	No	Helicopter	Passed Inspection (Complete)	18-Oct-2021	7-Oct-2021	Planned								Central		19043	Pipeline, Well
7-Oct-2021	074690889-001	TAQA North Ltd.	18-Oct-2021		NTS: C 093-B/094-H-08	No	Helicopter	Passed Inspection (Complete)	18-Oct-2021	7-Oct-2021	Planned								Central		19074	Pipeline, Well
7-Oct-2021	074691719-001	Canadian Natural Resources Limited	18-Oct-2021		NTS: D 095-K/094-H-01	No	Helicopter	Passed Inspection (Complete)	18-Oct-2021	7-Oct-2021	Planned								Central		19808	Well
7-Oct-2021	074692067-001	Canadian Natural Resources Limited	18-Oct-2021		NTS: C 087-K/094-H-01	No	Helicopter	Passed Inspection (Complete)	18-Oct-2021	7-Oct-2021	Planned								Central		19825	Well
7-Oct-2021	074692412-001	TAQA North Ltd.	18-Oct-2021		NTS: D-A 097-A/094-H-08	No	Helicopter	Passed Inspection (Complete)	18-Oct-2021	7-Oct-2021	Planned								Central		20324	Pipeline, Well
7-Oct-2021	074692757-001	TAQA North Ltd.	18-Oct-2021		NTS: C-A 081-B/094-H-08	No	Helicopter	Passed Inspection (Complete)	18-Oct-2021	7-Oct-2021	Planned								Central		20505	Pipeline, Well
7-Oct-2021	074693102-001	TAQA North Ltd.	18-Oct-2021		NTS: C 075-A/094-H-08	No	Helicopter	Passed Inspection (Complete)	18-Oct-2021	7-Oct-2021	Planned								Central		12372, 20664	Pipeline, Well
7-Oct-2021	074693447-001	TAQA North Ltd.	18-Oct-2021		NTS: A 025-A/094-H-08	No	Helicopter	Passed Inspection (Complete)	18-Oct-2021	7-Oct-2021	Planned								Central		24882	Pipeline, Well
7-Oct-2021	074693792-001	TAQA North Ltd.	18-Oct-2021		NTS: B 097-A/094-H-08	No	Helicopter	Passed Inspection (Complete)	18-Oct-2021	7-Oct-2021	Planned								Central		24913	Pipeline, Well
7-Oct-2021	074694137-001	TAQA North Ltd.	18-Oct-2021		NTS: C 061-B/094-H-08	No	Helicopter	Passed Inspection (Complete)	18-Oct-2021	7-Oct-2021	Planned								Central		24964	Pipeline, Well
7-Oct-2021	074694482-001	TAQA North Ltd.	18-Oct-2021		NTS: C 033-B/094-H-08	No	Helicopter	Passed Inspection (Complete)	18-Oct-2021	7-Oct-2021	Planned								Central		24995	Pipeline, Well
7-Oct-2021	074694827-001	TAQA North Ltd.	18-Oct-2021		NTS: C 042-B/094-H-08	No	Helicopter	Passed Inspection (Complete)	18-Oct-2021	7-Oct-2021	Planned								Central		25034	Pipeline, Well
7-Oct-2021	074698251-001	TAQA North Ltd.	18-Oct-2021		NTS: C 081-B/094-H-08	No	Helicopter	Passed Inspection (Complete)	18-Oct-2021	7-Oct-2021	Planned								Central		12367	Pipeline, Well
8-Oct-2021	074644444-001	Shell Canada Limited	12-Oct-2021		From: DLS: 02-03-079-19 To: DLS: 06-33-078-19	No	Truck	Passed Inspection (Complete)	12-Oct-2021	8-Oct-2021	Routine	Subsoil has began to settle around pipe. Minor erosion issues on the ROW, silt fences need to be repaired. No major concerns at this time, although some maintenance could ensure further issues are prevented.							South			Pipeline, Well
12-Oct-2021	074643889-001	Ovintiv Canada ULC	12-Oct-2021		DLS: 16-15-077-15	No	Truck	Passed Inspection (Complete)	12-Oct-2021	12-Oct-2021	Planned								South	00023162, 00023163, 00023164, 00023165	23503, 23504, 23505, 23506	Facility, Pipeline, Well
12-Oct-2021	074644474-001	Ovintiv Canada ULC	12-Oct-2021		DLS: 03-15-077-15	No	Truck	Passed Inspection (Complete)	12-Oct-2021	12-Oct-2021	Planned								South	00022910	23016	Facility, Pipeline, Well
13-Oct-2021	074651726-001	Ovintiv Canada ULC	14-Oct-2021		NTS: A 097-G/093-P-08	No	Truck	Passed Inspection (Complete)	14-Oct-2021	14-Oct-2021	Planned								South		12046	Pipeline, Well
13-Oct-2021	074652485-001	Canadian Natural Resources Limited	14-Oct-2021		NTS: A 087-I/093-P-01	No	Truck	Passed Inspection (Complete)	14-Oct-2021	14-Oct-2021	Planned								South	00019839	14269	Facility, Pipeline, Well
13-Oct-2021	074653040-001	Ovintiv Canada ULC	14-Oct-2021		NTS: A-A 087-J/093-P-01	No	Truck	Passed Inspection (Complete)	14-Oct-2021	14-Oct-2021	Routine								South	00020285	16421	Facility, Pipeline, Well
13-Oct-2021	074653799-001	Ovintiv Canada ULC	14-Oct-2021		NTS: B 097-J/093-P-01	No	Truck	Passed Inspection (Complete)	14-Oct-2021	14-Oct-2021	Planned	Note: ground cables are missing off of chemical tanks and need to be reinstalled.							South	00022214, 00022754	23562, 21426	Facility, Pipeline, Well
13-Oct-2021	074654361-001	Ovintiv Canada ULC	14-Oct-2021		NTS: A 016-B/093-P-08	No	Truck	Passed Inspection (Complete)	14-Oct-2021	14-Oct-2021	Planned								South	00022136, 00022140	21263, 21257	Facility, Pipeline, Well
13-Oct-2021	074654920-001	Ovintiv Canada ULC	14-Oct-2021		NTS: A 014-B/093-P-08	No	Truck	Passed Inspection (Complete)	14-Oct-2021	14-Oct-2021	Planned								South	00022201	21396	Facility, Pipeline, Well
13-Oct-2021	074668979-001	Canadian Natural Resources Limited	15-Oct-2021		NTS: D 093-B/093-I-15	No	Truck	Passed Inspection (Complete)	15-Oct-2021	15-Oct-2021	Follow Up	Follow up to inspection #074465967-001							South		09438	Well
13-Oct-2021	074669959-001	Canadian Natural Resources Limited	15-Oct-2021		NTS: B 062-G/093-I-15	No	Truck	Deficiencies Corrected	12-Nov-2021	15-Oct-2021	Planned								South		03180, 08424	Well
13-Oct-2021	074671187-001	Canadian Natural Resources Limited	15-Oct-2021		NTS: A 085-G/093-I-15	No	Truck	Passed Inspection (Complete)	15-Oct-2021	15-Oct-2021	Planned								South		03181	Well
13-Oct-2021	074673975-001	Canadian Natural Resources Limited	15-Oct-2021		NTS: C 074-G/093-I-15	No	Truck	Deficiencies Corrected	29-Oct-2021	15-Oct-2021	Planned								South		04136	Well
13-Oct-2021	074697253-001	Sukunka Natural Resources Inc.	18-Oct-2021		NTS: C 085-D/093-P-12	Yes	Truck	Passed Inspection (Complete)	18-Oct-2021	13-Oct-2021	Planned	Inspect site with operations. Berm should be maintained on the down side of sulphur tanks as it is full of water. Action items: 1.) Acid gas automatic blow down should have manual valves locked open. Please confirm BDVs in plant and submit updated car seal report ensuring D&PR 49(2) met. 2.) Vent regulators on fuel gas inlet building as per D&PR 47(f). 3.) Several flanges leaking on sulphur line. Ensure clean up as per OGAA 37(2)(c). 4.) PAV chain should be reconnected on pig receiver inlet as per Pipeline Reg 3. Thank you for the time taken for the inspection.	Trains A&B shut in and disconnected Train 3 running						South	00000442		Facility, Pipeline, Well
13-Oct-2021	074708433-001	Canlin Energy Corporation	18-Oct-2021		NTS: C 029-K/093-I-15	No	Truck	Passed Inspection (Complete)	18-Oct-2021	18-Oct-2021	Routine								South		24337	Pipeline, Well
13-Oct-2021	074709588-001	Canadian Natural Resources Limited	18-Oct-2021		NTS: D 089-K/093-I-15	No	Truck	Deficiencies Corrected	5-Nov-2021	18-Oct-2021	Routine	Hazards on location (pipes -flowlines protruding out of the ground)							South		03436	Well
13-Oct-2021	074720690-001	ConocoPhillips Canada Resources Corp.	19-Oct-2021		DLS: 07-33-087-22	No	Truck	Passed Inspection (Complete)	19-Oct-2021	19-Oct-2021	Planned	For Information Only: Both wells are disconnected from flowline and wellhead valves are secured.	Separator and lineheater, pig barrel are on site.						Central	00007233	17845, 17868	Facility, Pipeline, Well
13-Oct-2021	074725554-001	ConocoPhillips Canada Resources Corp.	19-Oct-2021		DLS: 11-33-087-22	No	Truck	Passed Inspection (Complete)	19-Oct-2021	19-Oct-2021	Planned	This well last produced in August 2020. Well should be assessed for appropriate suspension. Wellhead is still connected to flowline and is to be disconnected.	Wellhead valves are secured. Lineheater, pipeline header with 4 pig barrels, TEG on site.						Central	00019410	11520	Facility, Pipeline, Well
14-Oct-2021	074661825-001	Bench Creek Resources Ltd.	15-Oct-2021		NTS: C-A 051-B/094-O-14	No	Truck	Passed Inspection (Complete)	15-Oct-2021	14-Oct-2021	Planned	Location is c-A51-B/94-O-14. No SCADA. Skid with pump and fuel gas scrubber.							North	00019372	11217	Facility, Pipeline, Well
14-Oct-2021	074662794-001	Bench Creek Resources Ltd.	15-Oct-2021		NTS: B 052-B/094-O-14	No	Truck	Passed Inspection (Complete)	15-Oct-2021	14-Oct-2021	Routine	Location is b-52-B/94-O-14. Suspended well. Wellhead only. Chained and locked. SCV is open. Requires new signage.							North		16198	Well
14-Oct-2021	074663347-001	Ovintiv Canada ULC	15-Oct-2021		NTS: B-A 052-B/094-O-14	No	Truck	Deficiencies Corrected	26-Oct-2021	14-Oct-2021	Routine	Location is b-A52-B/94-O-14. Suspended well. Wellhead only. Chained and locked. SCV is open.							North		25648	Well
14-Oct-2021	074664537-001	Bench Creek Resources Ltd.	15-Oct-2021		NTS: B 053-B/094-O-14	No	Truck	Passed Inspection (Complete)	15-Oct-2021	14-Oct-2021	Planned	Requires new signage. SCADA calibration outdated. (March /2016) Skid with pump and fuel gas scrubber.							North	00019248	09950	Facility, Pipeline, Well
14-Oct-2021	074677749-001	Canlin Energy Corporation	15-Oct-2021		NTS: B 093-L/093-P-03	No	Truck	Passed Inspection (Complete)	15-Oct-2021	15-Oct-2021	Planned								South	00008528	07706	Facility, Pipeline, Well
14-Oct-2021	074696126-001	Ovintiv Canada ULC	15-Oct-2021		NTS: D 064-I/093-P-08	Yes	Truck	Passed Inspection (Complete)	15-Oct-2021	14-Oct-2021	Planned	Cross Border Meter Inspection Meet Ovintiv operations and E+I staff on site. Inspect the 4 inch fuel gas orifice meter installation. Questioned if the EFM temperature probe thermo-well was threaded in adequately as the line was operating at 7000 Kpa. Review the Aug 25, 2021 calibration report. Request a snap shot of the SCADA trend at the time of the calibration. Verify the meter run upstream diameter @ 3.828 inches meter and that the meter station bypass valve was locked closed. Verify the SCADA Pack was 334 as per the Measurement Canada approval. Asked the E+I technician to investigate problem with SCADA Pack Firmware, that the PDF of the meter configuration appeared to be factory default. Action Items: 1. Submit the SCADA trend at the time of EFM calibration on August 25 2021. 2. Correct issue with SCADAPack firmware and provide a PDF version of the system parameters in the SCADA Pack. 3. Ensure the thermo-well for the temperature probe is adequately threaded into the meter run. Thank you,							South	00027341		Facility, Pipeline, Well
14-Oct-2021	074700881-001	STRATHCONA RESOURCES LTD.	18-Oct-2021		NTS: D 060-L/094-H-07	No	Truck	Passed Inspection (Complete)	18-Oct-2021	14-Oct-2021	Routine	Status of site should be updated from active to suspended. Pipeline signs on risers indicated abandoned.							Central	00002642, 00008403		Facility, Pipeline, Well
14-Oct-2021	074701878-001	Sukunka Natural Resources Inc.	18-Oct-2021		NTS: C 086-E/093-P-03	No	Truck	Passed Inspection (Complete)	18-Oct-2021	18-Oct-2021	Planned								South		15136	Well
14-Oct-2021	074708998-001	Sukunka Natural Resources Inc.	18-Oct-2021		NTS: D 007-E/093-P-03	No	Truck	Deficiencies Corrected	18-Nov-2021	18-Oct-2021	Routine								South		12197	Well
14-Oct-2021	074711268-001	Pacific Canbriam Energy Limited	18-Oct-2021		From: NTS: D 063-A/094-B-08 To: NTS: C 062-A/094-B-08	No	Truck	Passed Inspection (Complete)	18-Oct-2021	14-Oct-2021	Routine	Right-of-way looks good, top soil replaced, no erosion concerns, pipeline signage is installed. No concerns at time of inspection.							Central			Pipeline, Road
14-Oct-2021	074714333-001	Canadian Natural Resources Limited	19-Oct-2021		DLS: 10-21-087-21	No	Truck	Passed Inspection (Complete)	19-Oct-2021	14-Oct-2021	Routine	COMMENTS: -There are two lines hanging down off of the radio tower, one is tied off to tower, the other one is blowing in the wind and coming awful close to the live power lines that are there. The second hanging line should be tied up also to prevent coming into contact with live power lines.							Central	00002593	10290	Facility

14-Oct-2021	074711333-001	Canadian Natural Resources Limited	19-Oct-2021		DLS: 07-21-087-21	No	Truck	Passed Inspection (Complete)	19-Oct-2021	14-Oct-2021	Routine	COMMENTS: -The surface casing vent needs to be vented outside of building. The piping is not connected on inside of the building. -This well has been inactive for 14.5 months and is now overdue for surface suspension. Please respond with a plan for this to take place.						Central	00026519, 00026520	10743	Facility, Pipeline, Well
14-Oct-2021	074719317-001	Canadian Natural Resources Limited	19-Oct-2021		DLS: 03-06-088-21	No	Truck	Passed Inspection (Complete)	19-Oct-2021	14-Oct-2021	Routine	COMMENTS: -the wellhead is leaking and has staining on bottom half of wellhead.						Central	00002349	09891, 11510	Facility, Pipeline, Well
14-Oct-2021	074722077-001	Canadian Natural Resources Limited	19-Oct-2021		DLS: 14-31-087-21	No	Truck	Passed Inspection (Complete)	19-Oct-2021	14-Oct-2021	Routine	COMMENTS: -there is supposed to be a 10 meter radius kept free of vegetation around the wellheads on site. This has not be kept up. Vegetation removal required						Central	00002360	09972, 11513	Facility, Pipeline, Well
14-Oct-2021	074723929-001	Canadian Natural Resources Limited	19-Oct-2021		DLS: 11-31-087-21	No	Truck	Passed Inspection (Complete)	19-Oct-2021	14-Oct-2021	Routine	COMMENTS: -No concerns here at this time						Central		10338	Well
14-Oct-2021	074726387-001	Canadian Natural Resources Limited	19-Oct-2021		DLS: 04-31-087-21	No	Truck	Passed Inspection (Complete)	19-Oct-2021	14-Oct-2021	Routine	COMMENTS: -No concerns here at this time.						Central	00002521	10241	Facility, Pipeline, Well
14-Oct-2021	074726949-001	PETRONAS Energy Canada Ltd.	19-Oct-2021		DLS: 04-33-083-25	No	Truck	Passed Inspection (Complete)	19-Oct-2021	19-Oct-2021	Planned	No visible concerns with this site. C4-33 - well is disconnected from flowline and wellhead valves are secured, intermediate casing vent on well B4-33 - well is active, intermediated casing vent on well, no sand separator A4-33 - intermediate casing vent on well, goes through sand separator 4-33 - intermediate casing vent has a pressure gauge on opening, well goes through a sand separator -radio tower, IMCC, TEG, LP separator building, 3 produced water tanks, produced water lines in building are blinded meters cal'd Oct 23, 2020 level shutdown on group separator cal'd Oct 10, 2021						Central	00024221, 00024933, 00024934	25587, 26948, 26949, 26950	Facility, Pipeline, Well
14-Oct-2021	074727313-001	ConocoPhillips Canada Resources Corp.	19-Oct-2021		DLS: 01-06-088-21	No	Truck	Passed Inspection (Complete)	19-Oct-2021	14-Oct-2021	Routine	COMMENTS: -No concerns here at this time						Central		10653	Well
14-Oct-2021	074728122-001	Canadian Natural Resources Limited	19-Oct-2021		DLS: A 01-06-088-21	No	Truck	Passed Inspection (Complete)	19-Oct-2021	14-Oct-2021	Routine	COMMENTS: -Abandoned well, no concerns here at this time.						Central		14642	Well
14-Oct-2021	074728696-001	PETRONAS Energy Canada Ltd.	19-Oct-2021		DLS: 13-28-083-24	No	Truck	Passed Inspection (Complete)	19-Oct-2021	19-Oct-2021	Routine	Staining on ground around wellhead to be cleaned up. Noxious weeds on lease to be controlled in spring.	Wellhead valves are secured. No flowline or equipment on site.					Central		30231	Well
19-Oct-2021	074702428-001	Canadian Natural Resources Limited	19-Oct-2021		NTS: D 024-D/094-H-08	No	Helicopter	Passed Inspection (Complete)	19-Oct-2021	19-Oct-2021	Planned							Central		09812	Well
19-Oct-2021	074702776-001	Canadian Natural Resources Limited	19-Oct-2021		NTS: D 003-D/094-H-08	No	Helicopter	Passed Inspection (Complete)	19-Oct-2021	19-Oct-2021	Planned							Central		15529	Well
19-Oct-2021	074703128-001	Canadian Natural Resources Limited	19-Oct-2021		NTS: D 035-C/094-H-08	No	Helicopter	Passed Inspection (Complete)	19-Oct-2021	19-Oct-2021	Planned	SCV laying over						Central		18015	Well
19-Oct-2021	074703473-001	Canadian Natural Resources Limited	19-Oct-2021		NTS: D 037-C/094-H-08	No	Helicopter	Passed Inspection (Complete)	19-Oct-2021	19-Oct-2021	Planned							Central		18016	Well
19-Oct-2021	074703818-001	Canadian Natural Resources Limited	19-Oct-2021		NTS: D 031-C/094-H-08	No	Helicopter	Passed Inspection (Complete)	19-Oct-2021	19-Oct-2021	Planned							Central		18057	Well
19-Oct-2021	074704164-001	Canadian Natural Resources Limited	19-Oct-2021		NTS: D 008-C/094-H-08	No	Helicopter	Passed Inspection (Complete)	19-Oct-2021	19-Oct-2021	Planned							Central		18322	Well
19-Oct-2021	074704511-001	Canadian Natural Resources Limited	19-Oct-2021		NTS: D 002-C/094-H-08	No	Helicopter	Passed Inspection (Complete)	19-Oct-2021	19-Oct-2021	Planned							Central		18358	Well
19-Oct-2021	074704856-001	Canadian Natural Resources Limited	19-Oct-2021		NTS: D 043-C/094-H-08	No	Helicopter	Passed Inspection (Complete)	19-Oct-2021	19-Oct-2021	Planned							Central		18400	Well
19-Oct-2021	074705201-001	Canadian Natural Resources Limited	19-Oct-2021		NTS: C 015-C/094-H-08	No	Helicopter	Passed Inspection (Complete)	19-Oct-2021	19-Oct-2021	Planned							Central		18412	Well
19-Oct-2021	074705546-001	Canadian Natural Resources Limited	19-Oct-2021		NTS: D 018-C/094-H-08	No	Helicopter	Passed Inspection (Complete)	19-Oct-2021	19-Oct-2021	Planned							Central		18413	Well
19-Oct-2021	074705891-001	Canadian Natural Resources Limited	19-Oct-2021		NTS: D 028-C/094-H-08	No	Helicopter	Passed Inspection (Complete)	19-Oct-2021	19-Oct-2021	Planned							Central		19718	Well
19-Oct-2021	074706236-001	Canadian Natural Resources Limited	19-Oct-2021		NTS: D 026-C/094-H-08	No	Helicopter	Passed Inspection (Complete)	19-Oct-2021	19-Oct-2021	Planned							Central		19724	Well
19-Oct-2021	074706581-001	Canadian Natural Resources Limited	19-Oct-2021		NTS: D 013-C/094-H-08	No	Helicopter	Passed Inspection (Complete)	19-Oct-2021	19-Oct-2021	Planned							Central		19725	Well
19-Oct-2021	074706926-001	Canadian Natural Resources Limited	19-Oct-2021		NTS: D 046-C/094-H-08	No	Helicopter	Passed Inspection (Complete)	19-Oct-2021	19-Oct-2021	Planned							Central		20064	Well
19-Oct-2021	074707271-001	Canadian Natural Resources Limited	19-Oct-2021		NTS: D 053-I/094-H-01	No	Helicopter	Passed Inspection (Complete)	19-Oct-2021	19-Oct-2021	Planned							Central		18724	Well
19-Oct-2021	074707616-001	Canadian Natural Resources Limited	19-Oct-2021		NTS: C 083-I/094-H-01	No	Helicopter	Passed Inspection (Complete)	19-Oct-2021	19-Oct-2021	Planned							Central		18927	Well
19-Oct-2021	074707992-001	Canadian Natural Resources Limited	19-Oct-2021		NTS: C 072-I/094-H-01	No	Helicopter	Deficiencies Corrected	10-Nov-2021	19-Oct-2021	Planned	Heli inspections today. Large leak noted on flow line. Did not land. Reported while I was flying to next wells.						Central		20270	Well
19-Oct-2021	074721042-001	West Lake Energy Corp.	19-Oct-2021		DLS: 12-08-086-17	No	Helicopter	Passed Inspection (Complete)	19-Oct-2021	19-Oct-2021	Planned							Central		21239	Well
19-Oct-2021	074721387-001	Canadian Natural Resources Limited	19-Oct-2021		NTS: C 052-I/094-A-10	No	Helicopter	Passed Inspection (Complete)	19-Oct-2021	19-Oct-2021	Planned							Central		17546	Well
19-Oct-2021	074721732-001	Prairie Provident Resources Canada Ltd.	19-Oct-2021		NTS: C 051-I/094-A-10	No	Helicopter	Passed Inspection (Complete)	19-Oct-2021	19-Oct-2021	Planned							Central		17642	Pipeline, Well
19-Oct-2021	074722436-001	Canadian Natural Resources Limited	19-Oct-2021		NTS: D 053-K/094-H-01	No	Helicopter	Passed Inspection (Complete)	19-Oct-2021	19-Oct-2021	Planned	No SCV seen						Central		16547	Well
19-Oct-2021	074722781-001	Canadian Natural Resources Limited	19-Oct-2021		NTS: D 066-K/094-H-01	No	Helicopter	Deficiencies Corrected	15-Nov-2021	19-Oct-2021	Planned	Several area suspended wells with connected flowlines remaining. Please disconnect any of these if abandonment is not planned for this winter						Central		16572	Well
19-Oct-2021	074723133-001	Canadian Natural Resources Limited	19-Oct-2021		NTS: D 091-K/094-H-01	No	Helicopter	Passed Inspection (Complete)	19-Oct-2021	19-Oct-2021	Planned	SCV disconnected						Central		17996	Well
19-Oct-2021	074729805-001	DEJOUR ENERGY (ALBERTA) LTD.	20-Oct-2021		NTS: D 024-L/094-H-01	No	Helicopter	Passed Inspection (Complete)	20-Oct-2021	19-Oct-2021	Planned	Brush on lease						Central		22881	Well
19-Oct-2021	074730150-001	Canadian Natural Resources Limited	20-Oct-2021		NTS: C 095-K/094-H-01	No	Helicopter	Passed Inspection (Complete)	20-Oct-2021	19-Oct-2021	Planned							Central		22010	Well
19-Oct-2021	074730495-001	Canadian Natural Resources Limited	20-Oct-2021		NTS: D 033-L/094-H-01	No	Helicopter	Passed Inspection (Complete)	20-Oct-2021	19-Oct-2021	Planned							Central		20022	Well
19-Oct-2021	074730840-001	Canadian Natural Resources Limited	20-Oct-2021		NTS: A 060-L/094-H-01	No	Helicopter	Passed Inspection (Complete)	20-Oct-2021	19-Oct-2021	Planned							Central		19907	Well
19-Oct-2021	074731693-001	Shanghai Energy Corporation	20-Oct-2021		NTS: A 078-L/094-I-11	No	Truck	Deficiencies Corrected	25-Oct-2021	19-Oct-2021	Planned	Access partially frozen.						North	00019505	12172	Facility, Pipeline, Well
19-Oct-2021	074734374-001	Ovintiv Canada ULC	20-Oct-2021		NTS: A 021-L/093-P-08	No	Truck	Passed Inspection (Complete)	20-Oct-2021	20-Oct-2021	Routine							South		20996, 21768	Pipeline, Well
19-Oct-2021	074734931-001	Ovintiv Canada ULC	20-Oct-2021		NTS: A 092-E/093-P-08	No	Truck	Passed Inspection (Complete)	20-Oct-2021	20-Oct-2021	Routine							South	00022163	21312, 21313	Facility, Pipeline, Well
19-Oct-2021	074735488-001	Ovintiv Canada ULC	20-Oct-2021		NTS: C 001-L/093-P-08	No	Truck	Passed Inspection (Complete)	20-Oct-2021	20-Oct-2021	Routine							South	00022121	21231	Facility, Pipeline, Well
19-Oct-2021	074736049-001	Ovintiv Canada ULC	20-Oct-2021		NTS: C 002-I/093-P-07	No	Truck	Passed Inspection (Complete)	20-Oct-2021	20-Oct-2021	Routine							South		19456, 19457	Pipeline, Well
19-Oct-2021	074736604-001	Ovintiv Canada ULC	20-Oct-2021		NTS: C 003-L/093-P-08	No	Truck	Passed Inspection (Complete)	20-Oct-2021	20-Oct-2021	Routine							South	00022152	21294, 21295	Facility, Pipeline, Well
19-Oct-2021	074737158-001	Canadian Natural Resources Limited	20-Oct-2021		NTS: D 013-L/093-P-08	No	Truck	Passed Inspection (Complete)	20-Oct-2021	20-Oct-2021	Routine							South		25602	Well
19-Oct-2021	074739096-001	Canadian Natural Resources Limited	21-Oct-2021		NTS: C 019-I/094-H-01	No	Helicopter	Passed Inspection (Complete)	21-Oct-2021	19-Oct-2021	Planned							Central		14693	Well
19-Oct-2021	074740041-001	Canadian Natural Resources Limited	21-Oct-2021		NTS: B 022-K/094-H-01	No	Helicopter	Passed Inspection (Complete)	21-Oct-2021	19-Oct-2021	Planned							Central		14800	Well
19-Oct-2021	074740386-001	Canadian Natural Resources Limited	21-Oct-2021		NTS: C 082-I/094-H-01	No	Helicopter	Passed Inspection (Complete)	21-Oct-2021	19-Oct-2021	Planned							Central		09748, 15514	Well
19-Oct-2021	074740731-001	Canadian Natural Resources Limited	21-Oct-2021		NTS: A 088-G/094-H-01	No	Helicopter	Passed Inspection (Complete)	21-Oct-2021	19-Oct-2021	Planned							Central		16448, 14737	Well
19-Oct-2021	074741078-001	Canadian Natural Resources Limited	21-Oct-2021		NTS: D 079-G/094-H-01	No	Helicopter	Passed Inspection (Complete)	21-Oct-2021	19-Oct-2021	Planned							Central		16450	Well
19-Oct-2021	074741423-001	Canadian Natural Resources Limited	21-Oct-2021		NTS: D 026-K/094-H-01	No	Helicopter	Passed Inspection (Complete)	21-Oct-2021	19-Oct-2021	Planned							Central		16562	Well
19-Oct-2021	074741797-001	Crew Energy Inc.	21-Oct-2021		DLS: 03-32-082-19	No	Truck	Deficiencies Corrected	27-Oct-2021	21-Oct-2021	Planned	Site inspection identified the following action items: -C ring on location has several bird deterrent flag strings that require maintenance. Spoke with water operator and these are scheduled to be repaired in the spring. -Clam shell on PSHH, H/I separator is secured with a zip tie and should be locked. -Wood and matting debris were noted throughout the site and should be cleaned up when conditions allow.						South	00026965	33502, 33503, 33504, 33505, 33506, 33507, 33508, 33509, 33510, 33511	Facility, Pipeline, Well
19-Oct-2021	074744424-001	Canadian Natural Resources Limited	21-Oct-2021		NTS: D 059-F/094-H-01	No	Helicopter	Passed Inspection (Complete)	21-Oct-2021	19-Oct-2021	Planned							Central		16755	Well
19-Oct-2021	074744769-001	Canadian Natural Resources Limited	21-Oct-2021		NTS: D 028-K/094-H-01	No	Helicopter	Passed Inspection (Complete)	21-Oct-2021	19-Oct-2021	Planned							Central		16948	Well
19-Oct-2021	074745114-001	Canadian Natural Resources Limited	21-Oct-2021		NTS: C 042-I/094-H-01	No	Helicopter	Passed Inspection (Complete)	21-Oct-2021	19-Oct-2021	Planned							Central		17351	Well
19-Oct-2021	074745459-001	Canadian Natural Resources Limited	21-Oct-2021		NTS: A 004-L/094-H-01	No	Helicopter	Passed Inspection (Complete)	21-Oct-2021	19-Oct-2021	Planned							Central		08575, 17403	Well
19-Oct-2021	074745806-001	Canadian Natural Resources Limited	21-Oct-2021		NTS: D 019-B/094-H-08	No	Helicopter	Passed Inspection (Complete)	21-Oct-2021	19-Oct-2021	Planned							Central		17962	Well
19-Oct-2021	074746151-001	Canadian Natural Resources Limited	21-Oct-2021		NTS: D 070-I/094-H-01	No	Helicopter	Passed Inspection (Complete)	21-Oct-2021	19-Oct-2021	Planned							Central		17971	Well
19-Oct-2021	074746496-001	Canadian Natural Resources Limited	21-Oct-2021		NTS: D 079-J/094-H-01	No	Helicopter	Passed Inspection (Complete)	21-Oct-2021	19-Oct-2021	Planned							Central		17973	Well
19-Oct-2021	074746841-001	Canadian Natural Resources Limited	21-Oct-2021		NTS: B 060-J/094-H-01	No	Helicopter	Passed Inspection (Complete)	21-Oct-2021	19-Oct-2021	Planned							Central		17985	Well
19-Oct-2021	074750020-001	Canadian Natural Resources Limited	21-Oct-2021		NTS: A 077-J/094-H-01	No	Helicopter	Passed Inspection (Complete)	21-Oct-2021	19-Oct-2021	Planned							Central		17998	Well
19-Oct-2021	074750369-001	Canadian Natural Resources Limited	21-Oct-2021		NTS: B 073-J/094-H-01	No	Helicopter	Passed Inspection (Complete)	21-Oct-2021	19-Oct-2021	Planned							Central		18001	Well
19-Oct-2021	074750714-001	Canadian Natural Resources Limited	21-Oct-2021		NTS: D 064-K/094-H-01	No	Helicopter	Passed Inspection (Complete)	21-Oct-2021	19-Oct-2021	Planned							Central		18194	Well
19-Oct-2021	074752045-001	Canadian Natural Resources Limited	21-Oct-2021		NTS: D 025-I/094-H-01	No	Helicopter	Passed Inspection (Complete)	21-Oct-2021	19-Oct-2021	Planned							Central		18935	Well
19-Oct-2021	074752399-001	Canadian Natural Resources Limited	21-Oct-2021		NTS: D 011-J/094-H-01	No	Helicopter	Passed Inspection (Complete)	21-Oct-2021	19-Oct-2021	Planned							Central		18947	Well
19-Oct-2021	074752744-001	Canadian Natural Resources Limited	21-Oct-2021		NTS: D 055-I/094-H-01	No	Helicopter	Passed Inspection (Complete)	21-Oct-2021	19-Oct-2021	Planned							Central		19706	Well
19-Oct-2021	074753099-001	Canadian Natural Resources Limited	21-Oct-2021		NTS: D-A 084-J/094-H-01	No	Helicopter	Passed Inspection (Complete)	21-Oct-2021	19-Oct-2021	Planned							Central		19709	Well
19-Oct-2021	074753446-001	Canadian Natural Resources Limited	21-Oct-2021		NTS: D 064-J/094-H-01	No	Helicopter	Passed Inspection (Complete)	21-Oct-2021	19-Oct-2021	Planned							Central		19711	Well
19-Oct-2021	074753794-001	Canadian Natural Resources Limited	21-Oct-2021		NTS: D 075-J/094-H-01	No	Helicopter	Passed Inspection (Complete)	21-Oct-2021	19-Oct-2021	Planned							Central		19712	Well
19-Oct-2021	074756091-001	Canadian Natural Resources Limited	21-Oct-2021		NTS: B 028-K/094-B-15	No	Walk	Passed Inspection (Complete)	21-Oct-2021	21-Oct-2021	Routine	Non-permitted road is badly rutted and had to walk the last 300m to the well.						Central		17423	Well
19-Oct-2021	074757140-001	Canadian Natural Resources Limited	21-Oct-2021		NTS: A 086-C/094-B-15	No	Truck	Passed Inspection (Complete)	21-Oct-2021	21-Oct-2021	Routine	The page fencing is stable and doing a good job keeping livestock and wildlife out of the contaminated facility/tank farm containment area. The water level is getting and will need to be monitored so that it doesn't overflow.						Central	00001223	00827	Facility, Pipeline, Well
19-Oct-2021	074764383-001	Tourmaline Oil Corp.	21-Oct-2021		DLS: 01-32-080-15	Yes	Truck	Deficiencies Corrected	27-Oct-2021	19-Oct-2021	Planned	Planned Inspection Confirm fire and gas detection recent calibration and testing - last done Sept 1, 2021, and that there were no faults on the plant HMI display. Confirm that all production accounting meter calibrations were up-to-date. and were being done on an annual basis. Confirm that Facility shutdown, compressor/generator panel, and ESD push button checks were last done in 2020, and will be coming due by the end of the 2021 calendar year. Confirmed that the ERP was up-to-date and the facility car seal/lock list was being regularly checked and maintained. Noted that there were some gauges on the 1-32 suspended well. These should be replaced with bull plugs. Inspected the inlet and outlet pipelines. Questioned if there were some cathodic insulator kits missing and when the last cathodic survey was done? Found (2) conduiet bull plugs were missing on EXP receptacles in Dehy 600 and (1) conduiet bull plug was missing on EXP receptacle in Dehy 300. Received confirmation on Oct 20 that an electrician installed missing bull plugs . Action Items: 1. Inlet and outlet pipelines - Inspect insulator kits and pipeline insulation from facility piling. Ensure a recent cathodic survey is completed in accordance with Tourmaline's facility or pipeline the Integrity Management Program. Submit the cathodic survey report. 2. Remove gauges on the suspended 1-32 well and bull plug.						South	00007681, 00007848	22869	Facility, Pipeline, Well
19-Oct-2021	075165792-001	Coastal GasLink Pipeline Ltd.	29-Nov-2021		From: NTS: A 054-H/093-L-01 To: NTS: C 008-I/093-L-02	Yes	Truck	Passed Inspection (Complete)	29-Nov-2021	29-Nov-2021	Routine	Inspection October 19, 2021 - Laydown 26: area to be monitored and traffic to be reduced. Some work on ESC still to occur at time of inspection. - ROW near laydown 26: pipe strung and welded, ESC functioning, Some risk around proximity of topsoil piles and ditches. Discussed recreation access controls. - MUS 10A: ESC to be improved, no non-compliances but some risk noted. Runoff currently all going to one corner. Discussed potential to reclaim unused areas of site. Minor housekeeping/garbage on site. Invasive plant controls discussed on site. - WC 11C2A: ESC in place and effective - WL 11378: fencing removed, no issues noted on site. Load ratings on bridge and radio signage discussed on site. - TD 16: ESC improvements needed (no issues, but risk). Features and road located below site. Timber decked on site clearly marked. Small spill noted on site (bucket of oil on site, <5L in bucket), unsure of who caused the spill as there is public access and dually tire tracks as well as dog paw prints were noted near the spill. Cleanup was started immediately and completed the next day. Area passed visual and olfactory tests. -						South			Pipeline, Road
20-Oct-2021	074737805-001	Murphy Oil Company Ltd.	20-Oct-2021		DLS: E 01-03-078-17	No	Truck	Passed Inspection (Complete)	20-Oct-2021	20-Oct-2021	Follow Up	Follow up to Inspection #074480797-001Deficiency #074480797-002 & #074480797-003						South		35430, 35436, 35437, 35438, 35439	Well
20-Oct-2021	074738771-001	Canlin Energy Corporation	21-Oct-2021		DLS: 06-29-081-15	Yes	Truck	Passed Inspection (Complete)	21-Oct-2021	20-Oct-2021	Planned	Inspect site with operations confirming calibrations current and functional. Site is very clean and well maintained. Some minor items reviewed with operations to be taken care of. a6-29-81-15 Two 912 regulators to vent outside on catadynes. Disposal Meter last calibration Nov 7 2019 on tag. Thanks for the time taken for the inspection.						South	00008063, 00000317	00153, 23159	Facility, Pipeline, Well
20-Oct-2021	074747187-001	Canadian Natural Resources Limited	21-Oct-2021		NTS: D 072-G/093-O-08	No	Truck	Deficiencies Corrected	15-Nov-2021	21-Oct-2021	Routine	Facility is not active. Inlets and sales piping at the site are blinded. Fuel gas valves are closed and car sealed. Site access gates are closed and locked. During inspection it was noted that the chain link fence on the north edge of the site was down and wildlife was accessing site through the open fence. It was also observed that the lock on the control room door has been cut. The facility is in a suspended state and has not been operational for several years. Please enter a NOI in Kermit to update the status of this facility to reflect the current suspended state. Site is clean and there were no environmental concerns observed on day of inspection. Site Equipment: -2 compressors -Generators -Flare stack -Incinerator -Gas dehydrator -Control room/warehouse -2 fluid production tanks -Numerous fuel, methanol and chemical tanks						South	00002394, 00001771, 00008341		Facility, Pipeline, Well
20-Oct-2021	074751059-001	Canadian Natural Resources Limited	21-Oct-2021			No	Truck	Deficiencies Corrected	5-Nov-2021	21-Oct-2021	Routine	This inspection is for the Robertson Road located off km 29 on the Cypress Creek/Mile 143 Road. It also includes part of the Genesis Road up to the intersection at about km 7. There is a circular pot hole about 0.9 kms east of the junction of Robertson and Genesis Roads. This is where there are ponds on both sides of the road. It may be an old culvert that is separated in the middle but it is hard to know as the outlet and inlet cannot be seen. Please ensure the bridges have had their annual visual and 3 year engineering inspections completed. One concrete barrier has fallen over suggesting the soil is moving on the side prone to undermining and leaning piling.						Central			Road
20-Oct-2021	074754150-001	Amazing Oil & Gas Ltd.	21-Oct-2021		DLS: B 06-36-085-15	No	Truck	Passed Inspection (Complete)	21-Oct-2021	20-Oct-2021	OGC Requested	Checking sign for proper updates. Access road is very rough						Central	00007857	26817	Facility, Pipeline, Well
20-Oct-2021	074754502-001	Amazing Oil & Gas Ltd.	21-Oct-2021		DLS: 13-17-085-14	No	Truck	Passed Inspection (Complete)	21-Oct-2021	20-Oct-2021	OGC Requested	Checking for sign updates. Sign is down at road access						Central		26802	Pipeline, Well
20-Oct-2021	074754854-001	Canlin Energy Corporation	21-Oct-2021		DLS: A 06-36-085-15	No	Truck	Passed Inspection (Complete)	21-Oct-2021	20-Oct-2021	Routine							Central		06926	Pipeline, Well
20-Oct-2021	074755201-001	Imperial Oil Resources Limited	21-Oct-2021		DLS: 06-36-085-15	No	Truck	Passed Inspection (Complete)	21-Oct-2021	20-Oct-2021	Routine							Central		02248	Well
20-Oct-2021	074760075-001	Bonavista Energy Corporation	21-Oct-2021		NTS: B 024-J/094-A-10	No	Truck	Passed Inspection (Complete)	21-Oct-2021	21-Oct-2021	Routine	Pressure gauge left in well should be removed and outlet on wellhead bullplugged.	Wellhead valves are secured. No equipment or flowline on site.					Central		10030	Pipeline, Well
20-Oct-2021	074761490-001	Bonavista Energy Corporation	21-Oct-2021		NTS: B 031-J/094-A-10	No	Truck	Passed Inspection (Complete)	21-Oct-2021	21-Oct-2021	Routine	For Information Only: Wellhead valves are secured.	No flowline or equipment on lease.					Central		14989	Pipeline, Well
20-Oct-2021	074762052-001	Bonavista Energy Corporation	21-Oct-2021		NTS: C 052-J/094-A-10	No	Truck	Passed Inspection (Complete)	21-Oct-2021	21-Oct-2021	Planned	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. A meter building, chemical tank and containment, pipeline riser and pilings are on site.						Central		08323	Pipeline, Well
20-Oct-2021	074762610-001	Bonavista Energy Corporation	21-Oct-2021		NTS: C 051-J/094-A-10	No	Truck	Passed Inspection (Complete)	21-Oct-2021	21-Oct-2021	Routine	Ensure noxious weeds on lease are controlled next spring. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. A meter building, chemical tank and containment, pilings and pipeline manifold are on site.	A per signage: P86088-2 c-53-J to a-49-I is deactivated. P86088-5 c-56-J to c-51-I is deactivated.					Central		07943	Pipeline, Well
20-Oct-2021	074763225-001	PETRONAS Energy Canada Ltd.	21-Oct-2021			No	Truck	Passed Inspection (Complete)	21-Oct-2021	21-Oct-2021	Routine	This inspection is for the South Lily Road located off km 2.6 on Mile 135/South Sikanni Road. No main concerns noted.						Central			Well
20-Oct-2021	074763783-001	PETRONAS Energy Canada Ltd.	21-Oct-2021		NTS: C 001-K/094-G-02	No	Walk	Deficiencies Corrected	25-Oct-2021	21-Oct-2021	Routine							Central		20276	Well

20-Oct-2021	074764747-001	Bonavista Energy Corporation	21-Oct-2021		NTS: D 037-J/094-A-10	No	Truck	Passed Inspection (Complete)	21-Oct-2021	21-Oct-2021	Planned	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Flowline, lineheater and chemical tank and containment are on site.	As per signage: P7081-3 deactivated					Central		10033	Pipeline, Well
20-Oct-2021	074766762-001	Tourmaline Oil Corp.	22-Oct-2021		DLS: 03-18-080-17	Yes	Truck	Deficiencies Corrected	5-Nov-2021	20-Oct-2021	Planned	Planned Inspection Confirm fire and gas detection recent calibration and testing - last done Sept 8, 2021, and that there were no faults on the plant HMI display. Confirm that all production accounting meter calibrations were up-to-date. and were being done on an annual basis. Confirm that ESD push button function testing, ESD Block and blowdown valve function testing were done on Aug 17 2021, and facility process shutdown, production tank high level switch function tests, compressor/generator panel checks were done during the plant turn-around on Aug 18 2021. Walk through the plant. The fuel gas dehy was removed. There were open holes where piles were cut -off below grade level. This would present a hazard for anyone walking in the area at night in low light condition or if the ground was covered in snow. Noted (3) egress security gates were open, spoke to operations staff about the security issue that this presented. Also It was noted that on some of the process building skid edge isolation valves on drop legs from the flare Header electrical heat trace was no longer in contact with the isolation valve. This may present opportunity for trapped liquids in the isolation valve to freeze blocking ESD blowdown valve and PSV the pathways to flare. This issue was raised with the plant operations staff. Action Items: 1. Examine the need to heat trace process building skid edge isolation valves on drop legs from the flare header. 2. Examine the need to maintain plant security - Plant security fencing is defeated having open egress gates.						South	00007819		Facility, Pipeline, Well
20-Oct-2021	074771003-001	Canadian Natural Resources Limited	25-Oct-2021		NTS: D-A 097-D/094-A-13	No	Truck	Passed Inspection (Complete)	25-Oct-2021	20-Oct-2021	Routine	COMMENTS: -fencing is down on backside of the lease -No other concerns here at this time.						Central	00008449	11995	Facility, Pipeline, Well
20-Oct-2021	074771721-001	Ovintiv Canada ULC	25-Oct-2021		From: DLS: 14-25-079-17 To: DLS: 14-30-079-16	No	Truck	Passed Inspection (Complete)	25-Oct-2021	20-Oct-2021	Routine	Top soil replaced, grass seeded, no erosion issues. Pipeline signage is in place. Slash piles yet to be burnt. No concerns at time of inspection.						South			Pipeline, Well
20-Oct-2021	074774899-001	PETRONAS Energy Canada Ltd.	26-Oct-2021		NTS: C 086-D/094-A-13	No	Truck	Passed Inspection (Complete)	26-Oct-2021	20-Oct-2021	Routine	COMMENTS: -the location signage at the lease entrance is not legible, as required by the regulations.						Central		09479	Well
20-Oct-2021	074775454-001	Canadian Natural Resources Limited	26-Oct-2021		NTS: C-A 086-D/094-A-13	No	Truck	Passed Inspection (Complete)	26-Oct-2021	20-Oct-2021	Routine	COMMENTS: -No concerns here at this time.						Central	00020861	18411	Facility, Pipeline, Well
20-Oct-2021	074776016-001	PETRONAS Energy Canada Ltd.	26-Oct-2021		NTS: B 095-D/094-A-13	No	Truck	Passed Inspection (Complete)	26-Oct-2021	20-Oct-2021	Routine	COMMENTS: -No concerns here at this time						Central		08221	Well
20-Oct-2021	074776578-001	PETRONAS Energy Canada Ltd.	26-Oct-2021		NTS: D 086-D/094-A-13	No	Truck	Passed Inspection (Complete)	26-Oct-2021	20-Oct-2021	Routine	COMMENTS: -No concerns here at this time						Central	00023466	24048	Facility, Pipeline, Well
20-Oct-2021	074777183-001	PETRONAS Energy Canada Ltd.	26-Oct-2021		NTS: C 084-D/094-A-13	No	Truck	Passed Inspection (Complete)	26-Oct-2021	20-Oct-2021	Routine	COMMENTS: -Flammable symbol on location sign at lease entrance is too faded to be legible						Central	00023473	24058	Facility, Pipeline, Well
20-Oct-2021	074777750-001	PETRONAS Energy Canada Ltd.	26-Oct-2021		NTS: D 097-D/094-A-13	No	Truck	Passed Inspection (Complete)	26-Oct-2021	20-Oct-2021	Routine	COMMENTS: -there looks to be approximately 4 hydro vac truck loads of wet soil/dirt that has been dumped on the backside of the lease. There is also a wet land area that the muck has flowed into. - I called Derek Watchorn and he came to the lease and took some pictures. Derek was to do some investigating, as to who was doing the dumping and why. I have not heard anything back on this matter as of yet.						Central		00581	Well
20-Oct-2021	075167047-001	Coastal GasLink Pipeline Ltd.	29-Nov-2021		From: NTS: C 080-G/093-K-01 To: NTS: B 003-E/093-K-03	Yes	Truck	Passed Inspection (Complete)	29-Nov-2021	29-Nov-2021	Routine	Pine Rd: ESC in good condition. Pipe is sitting level but matting has heaved. Discussed and reviewed welding procedures and certifications with CGL inspectors. Procedures were onsite and provided upon request. Welders qualified. - Sam Ross Rd E: Multiple radio channels posted, discussed open trench. - WC 416: ESC at capacity - Mason/White Dog Rd (Rd 501): mud on bridge deck (WC 421) but no issues. Site specific ESC plan in place for hill. - WC 422: water pump off nearby not affecting watercourse. Minor housekeeping needed on site. - WC 71C1: currently running clear, water mgmt work currently being completed. Bridge deck has been replaced and cleaned. Section to be closed to traffic due to mud. - Laydown 28: soil pile removed site has been reclaimed. Seeding, re-planting, and some ESC still to be completed. - Laydown 27: site found to be in good condition - ROW near LD 27: sumps functioning, clean water leaving site - General comments: sites very clean, water crossings are well established and maintained.						South			Pipeline, Road
21-Oct-2021	074767382-001	Orphan Fund	22-Oct-2021		NTS: B 040-A/093-P-07	No	ATV/Snow Machine	Passed Inspection (Complete)	22-Oct-2021	22-Oct-2021	OGC Requested	Wellhead chained and locked. No SCV flow detected. 1 rig anchor observed with plastic pipe inserted to note hazard. No other equipment observed on site.						South		09712	Pipeline, Well
21-Oct-2021	074769972-001	Coastal GasLink Pipeline Ltd.	25-Oct-2021		From: NTS: A 077-A/103-I-02 To: NTS: D 025-B/103-I-02	No	Helicopter	Deficiencies Corrected	18-Nov-2021	25-Oct-2021	Routine	Widespread ESC issues between KP 596+250 and 610+000. Sedimentation in numerous watercourses. As well, sediment plumes were noted in Lake 1F (approximately 586+750) and unnamed lake at approximately KP 587+300; caused by road or ROW runoff. This in in non-compliance with section 12 of the Environmental Protection and Management Regulation (EPMR), which states that, "A person who carries out an oil and gas activity on an operating area must ensure that the oil and gas activity does not result in any deleterious materials being deposited into a stream, wetland or lake." As well, this is in non-compliance with condition 77 of Coastal GasLink's pipeline permit, which states, "In all locations where run-off from the area of the pipeline right of way or work space may flow into a watercourse, the permit holder must contour and stabilize banks and approach slopes and install berms, silt fences, cross ditches, or implement other alternative effective measures as appropriate to minimize erosion and avoid sediment deposit into the watercourse." This non-compliance with the permit condition therefore means that Coastal GasLink is also in non-compliance with section 21(b)(2) of the Oil and Gas Activities Act (OGAA) which states that, "Subject to section 23, a person must not carry out an oil and gas activity unless (b)the person carries out the oil and gas activity in compliance with (ii)a permit issued to the person, if any." Coastal GasLink has 14 days to resolve these non-compliances. Please respond both in kermit, and notify OGC when these have been resolved. As well, please send aerial footage/imagery post completion, as well as an explanation of root cause and corrective actions. A follow up inspection may be conducted at the inspectors discretion.						South			Pipeline, Road
21-Oct-2021	074772072-001	Canadian Natural Resources Limited	26-Oct-2021			No	Truck	Deficiencies Corrected	10-Nov-2021	25-Oct-2021	Routine	The decking on the Elbow Creek Bridge (approx. km 21.5) is shredded and starting to fall apart with 2 fist size holes showing. This should be replaced in the near future especially with decommissioning and abandonment activities active in the area. At the km 17 bridge, the lock blocks that fell into stream haven't been replaced. The main concern is that water sits on the running surface above where the lock blocks were original located and the ground will eventually give way. Please assess and address.						Central			Pipeline, Road
21-Oct-2021	074778117-001	Canadian Natural Resources Limited	8-Nov-2021		NTS: A 057-H/094-G-03	No	Walk	Deficiencies Corrected	22-Dec-2022	26-Oct-2021	Routine	There is concern over the number of live mature spruce trees that were felled during these abandonment activities. A follow up will be done by the Ministry of FLNROD.						Central		08894	Well
21-Oct-2021	074778675-001	ConocoPhillips Canada Resources Corp.	26-Oct-2021		NTS: D 083-K/094-A-12	No	Truck	Passed Inspection (Complete)	26-Oct-2021	21-Oct-2021	Routine	COMMENTS: -No concerns here at this time						Central	00026148	30824	Facility, Pipeline, Well
21-Oct-2021	074779262-001	ConocoPhillips Canada Resources Corp.	26-Oct-2021		DLS: 01-31-088-23	No	Truck	Passed Inspection (Complete)	26-Oct-2021	21-Oct-2021	Routine	COMMENTS: -lease and access road looks to be completed, no wells drilled as of yet. -No concerns here at this time						Central		39170, 39171, 39172, 39173, 39174, 39175, 39176, 39177, 39178, 39179, 39180, 39181	Well
22-Oct-2021	074769244-001	Tourmaline Oil Corp.	25-Oct-2021		NTS: B 024-H/094-G-08	Yes	Truck	Passed Inspection (Complete)	25-Oct-2021	22-Oct-2021	Incident	Incident # 74641575-001 Follow-up Inspection Tourmaline reported that the level control (LIT 601) and high level alarm on the HP flare knock out (KO) tank failed which resulted in approx. 2m3 of produced water being carried over up the HP flare stack. This occurred after start-up after the plant turn-around (Oct 4- Oct 10). Tourmaline is currently doing an incident investigation into the cause. A temporary level control transmitter was installed on the HP flare KO bridal and sight glass. Tourmaline has implemented regular operator checks to ensure the temporary level control is working. Tourmaline is in the process of modifying the compressor drain system and installing piping to take the compressor scrubber drains to a new produced water tank rather than the HP flare KO. Inspect the plant fire and gas safety systems on the plant HMI. Note that fire detector BT-920A - Amine 920, LEL detector AIT -700 BK-700 Sweet Dehy Building, and LEL AIT - 780 in BK 780 Sweet Dehy building were in fault. Inspect the HP flare stack and area around the flare stack. Tourmaline has done a good job cleaning up the flare stack, scrapping and cleaning up the ground. Verified that no material went off lease. Noted a small area around the base of the HP flare stack and underneath the flare piping that still needed some remediation. It could not be verified at the time of inspection if the HP flare KO high level shutdown (LSHH- 600) was functional at the time of incident. Operation staff did not know if LSHH-600 initiated a plant block and hold. Action Items: 1. Determine if LSHH-600 on the HP flare KO is functional. If not, repair or replace. 2. Determine if flange mounted LIT-601 on top of the HP flare KO is to be replaced. 3. Repair fault on fire detector BT-920A - Amine 920. 4. Repair fault on LEL detector AIT -700 BK-700 Sweet Dehy Building. 5. Repair fault on LEL AIT - 780 in BK 780 Sweet Dehy Building. 6. Complete remediation of the ground around the base of the HP flare stack and under HP flare pipe rack by flare stack. Remove wood and debris by the base of the flare stack.						Central	00017858		Facility, Pipeline, Well
22-Oct-2021	075168335-001	Coastal GasLink Pipeline Ltd.	29-Nov-2021		From: NTS: B 018-K/093-L-03 To: NTS: A 021-L/093-L-03	No	Helicopter	Passed Inspection (Complete)	29-Nov-2021	29-Nov-2021	Routine	Section 7 heli/aerial inspection - possible sediment fence in stream at KP 518+500 - Morice Drill site currently occupied by non-CGL persons - sediment leaving ROW at approximately KP 561+000 - dirty water below culvert at approximately KP 575+750 - general ROW appeared to be in good condition. Some grading activities occurring at time of inspection.						South			Pipeline, Road
25-Oct-2021	074773016-001	Veresen Midstream General Partner Inc.	26-Oct-2021		DLS: 09-15-077-15	Yes	Truck	Deficiencies Corrected	9-Nov-2021	25-Oct-2021	Planned	Planned Inspection Inspect that there were no faults on the fire, H2S and LEL gas detection. Perform a walkdown of production equipment. Noted a small H2S leak inside the NorthRiver Buyback meter enclosure. The operator said they would leak check piping and tubing fittings. Found in some buildings such as Inlet #2 , and the Dehy buildings that sour gas Pressure Safety Valves (PSV) pilots vented to a common vent header in the building which vented to atmosphere outside the buildings. Discussed the safety concern if a PSV pilot failed and continuously vented sour gas with a high H2S content. Mentioned to the operator that an Engineering Assessment should be conducted to determine if the PSV pilots can be tied into the HP flare system. Action Items 1. Perform an Engineering Assessment to examine if sour PSV pilots that vent to a common header then outside process buildings such as in inlet # 2 and Dehy buildings should vent outside the building given the high H2S content or be tied into the HP flare system. 2. Leak check piping and fittings in the NorthRiver Buyback meter enclosure. 3. Fisher 912 regulators on Cata-dyne heaters - Install black caps where missing on regulator spring casing in Dehy #3, and in Compressor # 3.						South	00007665, 00008639		Facility, Pipeline, Well
26-Oct-2021	074780600-001	Veresen Midstream General Partner Inc.	26-Oct-2021		NTS: A 029-H/093-P-09	Yes	Truck	Deficiencies Corrected	9-Nov-2021	26-Oct-2021	Planned	Planned Inspection Perform a walkdown of production equipment and facility piping. Fire, LEL and H2S gas detection is being maintained - no faults- last calibrated Oct 12/2021. Accounting meters were being maintained- last calibrated June 8, 2021. Noted that there was a fair amount of oil under the decking of compressor #2 and # 3. This should be cleaned up, as it is combustible material. Found the condensate ESDV actuator in S-300 Inlet leaking a lot of instrument air. It should be serviced. Found PIT- 900 on the flare header reading negative saturation - the tag indicated it was last calibrated in 2017. On vessel V-700, found the vapor return spill catcher was not grounded, and some of the ground wires were disconnected under the truck load out spill catcher. Recommend an electrician look at this. Found a conduilet bull plug missing underneath an explosion proof receptacle in the fuel gas building. The operator called an electrician at the time of inspection who came and installed the missing bull plug. Found spill catchers on 839-H pig receiver, and on the a-28-A sales pig sender not grounded. Found a small H2S leak in the MVT-1100 (flow splitter) meter enclosure. Action Items: 1. Recommend clean up oil where large amounts are accumulating underneath the decking of the compressors. 2. Recommend looking at PIT -900 on the HP flare header. The transmitter display was reading negative saturation. 3. Recommend repair of actuator on condensate ESDV in Inlet S-300. Found leaking a fair amount of air. 4. Recommend that an electrician look at the grounding around the sour produced water V-700 truck out and vapor return Enviro boxes. It looked like some grounding was disconnected. 5. Ground B-39-H pig receiver, and the a-28-A sales pig sender spill catchers. 6. Leak check fittings inside MVT- 1100 flow splitter meter enclosure.						South	00007452		Facility, Pipeline, Well
26-Oct-2021	074784076-001	Crew Energy Inc.	27-Oct-2021		DLS: 13-19-082-19	No	Truck	Passed Inspection (Complete)	27-Oct-2021	27-Oct-2021	Routine	Site inspection was on two active C-rings on location. C-rings #1 and #7 are in good condition with no visible leaks. Lease berms are in good condition as well. Bird deterrent flagging will require some maintenance which can be done in the spring. There is some matting debris piled at the lease entrance, Crew operations has indicated that this would be addressed this fall. No concerns were observed on day of inspection.						South	00026378		Facility, Pipeline, Well
26-Oct-2021	074785034-001	Crew Energy Inc.	27-Oct-2021		DLS: 07-30-082-19	No	Truck	Passed Inspection (Complete)	27-Oct-2021	27-Oct-2021	Routine	Inspection was on four active C-rings on location. C-rings #6, 16, 17, 20 are in good condition with no visible leaks. All rings have sufficient freeboard above fluid levels. Site berms are in good condition. Bird deterrent flagging on some of the rings requires maintenance, this can be addressed in the spring. No concerns were observed on day of inspection.						South	00018357		Facility, Pipeline, Well
26-Oct-2021	074785809-001	Crew Energy Inc.	27-Oct-2021		DLS: 15-20-082-19	No	Truck	Passed Inspection (Complete)	27-Oct-2021	27-Oct-2021	Routine	Inspection was completed on four C-rings on location. C-rings #10, 12, 18, 21 are all in good condition with sufficient freeboard above fluid levels. No visible leaks were observed. Some of the bird deterrent flagging on these rings require maintenance. This could be completed in the spring prior to waterfowl migration. Site berms are in good condition. There is a pile of matting debris at the site entrance, Crew operations plans to address this issue in the fall prior to freeze up. No concerns were observed on the day of inspection.						South	00026716		Facility, Pipeline, Well

26-Oct-2021	074789106-001	Veresen Midstream General Partner Inc.	27-Oct-2021		NTS: D 019-H/093-P-09	Yes	Truck	Deficiencies Corrected	9-Nov-2021	26-Oct-2021	Planned	Planned Inspection Perform a walkdown of production equipment and facility piping. Fire, LEL and H2S gas detection is being maintained- no faults- last calibrated Oct 12, 2021. Found that production accounting meters may be overdue as the tag on the fuel gas meter indicated the last calibration was on Aug 7, 2020. Noted that there was a fair amount of oil under the decking of compressor #1, # 3, and # 4. This should be cleaned up, as it is combustible material. In the Heat Medium Building found (2) isolation valves on the main burner fuel gas PSV to HP flare were not locked or sealed open. The operator installed (2) car seals at the time of inspection. Found the high/low discharge pressure pilot (PSHL- 1100) on the discharge ESDV for gas going to d-33-I was continuously venting instrument air with the ESDV still open which could be indicating a problem with the pilot. It should be checked. Action Items: 1. Check PSHL -1100 on discharge ESDV for gas to d-33-I, venting instrument air with ESDV open. 2. Ensure production accounting meter calibrations are up-to-date for 2021. 3. Recommend clean up oil where large amounts are accumulating underneath the decking of the compressors.						South	00007599			Facility, Pipeline, Well
26-Oct-2021	074830998-001	Canadian Natural Resources Limited	29-Oct-2021		NTS: B 062-G/093-I-15	No	Truck	Passed Inspection (Complete)	29-Oct-2021	29-Oct-2021	Follow Up	Follow up to inspection #074669959-001(074669959-002 passed)(074669959-003 returned unsatisfied)						South		03180, 08424		Well
26-Oct-2021	074837633-001	Canadian Natural Resources Limited	29-Oct-2021		NTS: C 074-G/093-I-15	No	Truck	Passed Inspection (Complete)	29-Oct-2021	29-Oct-2021	Follow Up	Follow up to inspection# 074673975-001						South		04136		Well
26-Oct-2021	074842381-001	Canadian Natural Resources Limited	29-Oct-2021		NTS: B 099-E/093-I-15	No	Truck	Passed Inspection (Complete)	29-Oct-2021	29-Oct-2021	Planned							South	00008382	05189		Facility, Pipeline, Well
26-Oct-2021	074842936-001	Canadian Natural Resources Limited	29-Oct-2021		NTS: D 012-G/093-I-15	No	Truck	Passed Inspection (Complete)	29-Oct-2021	29-Oct-2021	Planned							South	00024398	25912		Facility, Pipeline, Well
27-Oct-2021	074781757-001	PETRONAS Energy Canada Ltd.	28-Oct-2021		DLS: 13-01-087-18	No	Truck	Passed Inspection (Complete)	28-Oct-2021	27-Oct-2021	Planned							Central	00019308	10655		Facility, Pipeline, Well
27-Oct-2021	074782104-001	Canadian Natural Resources Limited	28-Oct-2021		DLS: 11-13-087-18	No	Truck	Passed Inspection (Complete)	28-Oct-2021	27-Oct-2021	Planned							Central		09421, 09460		Well
27-Oct-2021	074782457-001	Canadian Natural Resources Limited	28-Oct-2021		DLS: 07-13-087-18	No	Truck	Deficiencies Corrected	2-Nov-2021	27-Oct-2021	Planned							Central		09401, 09656, 15459		Well
27-Oct-2021	074782810-001	Canadian Natural Resources Limited	28-Oct-2021		DLS: 03-13-087-18	No	Truck	Passed Inspection (Complete)	28-Oct-2021	27-Oct-2021	Planned							Central		09358, 09446		Well
27-Oct-2021	074783163-001	STRATHCONA RESOURCES LTD.	28-Oct-2021		DLS: 07-02-086-18	No	Truck	Passed Inspection (Complete)	28-Oct-2021	27-Oct-2021	Planned							Central		12405		Pipeline, Well
27-Oct-2021	074783512-001	STRATHCONA RESOURCES LTD.	28-Oct-2021		DLS: 06-02-086-18	No	Truck	Passed Inspection (Complete)	28-Oct-2021	27-Oct-2021	Planned							Central	00024201	20412, 25550		Facility, Pipeline, Well
27-Oct-2021	074787033-001	Crew Energy Inc.	28-Oct-2021		DLS: 13-29-086-18	No	Truck	Passed Inspection (Complete)	28-Oct-2021	27-Oct-2021	Routine							Central		17675		Pipeline, Well
27-Oct-2021	074787278-001	STRATHCONA RESOURCES LTD.	28-Oct-2021		DLS: 04-32-086-18	No	Truck	Passed Inspection (Complete)	28-Oct-2021	27-Oct-2021	Routine							Central	00020307	16521		Facility, Pipeline, Well
27-Oct-2021	074787725-001	Canadian Natural Resources Limited	28-Oct-2021		DLS: 12-34-086-18	No	Truck	Passed Inspection (Complete)	28-Oct-2021	27-Oct-2021	Routine							Central		08386		Well
27-Oct-2021	074788070-001	STRATHCONA RESOURCES LTD.	28-Oct-2021		DLS: 07-03-086-18	No	Truck	Deficiencies Corrected	10-Nov-2021	27-Oct-2021	Routine							Central		07963, 10641		Pipeline, Well
27-Oct-2021	074793738-001	Veresen Midstream General Partner Inc.	28-Oct-2021		NTS: D 033-I/093-P-08	Yes	Truck	Deficiencies Corrected	10-Nov-2021	27-Oct-2021	Planned	Planned Inspection Perform a walkdown of production equipment and facility piping. Fire, LEL and H2S gas detection is being maintained - no faults- last calibrated Oct 7, 2021. Accounting meters were being maintained- last calibrated Sept 8, 2021. Noted that critical station shutdowns such as the HP flare KO Level (LSHH) were recently function tested on Sept 14, 2021. Noted that there was a fair amount of oil under the decking of compressor #1, #2, #3, #4, and # 5. This should be cleaned up, as it is combustible material. Action item: 1. Recommend clean up oil where large amounts are accumulating underneath the decking of the compressors.						South	00007600			Facility, Pipeline, Well
27-Oct-2021	074838197-001	Murphy Oil Company Ltd.	29-Oct-2021		DLS: 02-33-077-17	No	Truck	Passed Inspection (Complete)	29-Oct-2021	29-Oct-2021	Planned							South	00023550, 00024052, 00024053, 00024294, 00024301, 00024302, 00024303, 00024929, 00024930, 00024931, 00024932	24200, 25217, 25220, 25724, 25734, 25735, 25736, 26945, 26944, 26946, 26947		Facility, Pipeline, Well
27-Oct-2021	074838799-001	Murphy Oil Company Ltd.	29-Oct-2021		DLS: 16-27-077-17	No	Truck	Passed Inspection (Complete)	29-Oct-2021	29-Oct-2021	Planned							South	00024374, 00024375, 00025028, 00025029, 00025030, 00025031	25863, 25864, 27157, 27158, 27159, 27156		Facility, Pipeline, Well
27-Oct-2021	074839376-001	Tourmaline Oil Corp.	29-Oct-2021		DLS: B 04-23-077-17	No	Truck	Passed Inspection (Complete)	29-Oct-2021	29-Oct-2021	Planned							South	00025413, 00025428	27906, 27963		Facility, Pipeline, Well
27-Oct-2021	074839937-001	Ovintiv Canada ULC	29-Oct-2021		NTS: B 042-L/093-P-08	No	Truck	Passed Inspection (Complete)	29-Oct-2021	29-Oct-2021	Planned							South		19542		Pipeline, Well
27-Oct-2021	074840695-001	Ovintiv Canada ULC	29-Oct-2021		NTS: B 064-L/093-P-08	No	Truck	Passed Inspection (Complete)	29-Oct-2021	29-Oct-2021	Planned							South	00023205, 00023210	23574, 23586		Facility, Pipeline, Well
27-Oct-2021	074841258-001	Ovintiv Canada ULC	29-Oct-2021		NTS: B 088-L/093-P-08	No	Truck	Passed Inspection (Complete)	29-Oct-2021	29-Oct-2021	Planned							South	00021373	19773, 20906		Facility, Pipeline, Well
27-Oct-2021	074841822-001	Ovintiv Canada ULC	29-Oct-2021		NTS: C 060-L/093-P-08	No	Truck	Passed Inspection (Complete)	29-Oct-2021	29-Oct-2021	Planned							South	00023272, 00023274	23700, 23702		Facility, Pipeline, Well
27-Oct-2021	074843962-001	ConocoPhillips Canada Resources Corp.	29-Oct-2021		DLS: 12-35-087-22	No	Truck	Passed Inspection (Complete)	29-Oct-2021	27-Oct-2021	Planned	COMMENTS: -No concerns here at this time - well is abandoned but all piping remains in place						Central	00002446	10155		Facility, Pipeline, Well
27-Oct-2021	074844546-001	ConocoPhillips Canada Resources Corp.	29-Oct-2021		DLS: 03-35-087-22	No	Truck	Passed Inspection (Complete)	29-Oct-2021	27-Oct-2021	Routine	COMMENTS: -No concerns here at this time						Central	00003174	10797		Facility, Pipeline, Well
27-Oct-2021	074845125-001	Canadian Natural Resources Limited	29-Oct-2021		DLS: 10-36-087-22	No	Truck	Passed Inspection (Complete)	29-Oct-2021	27-Oct-2021	Planned	COMMENTS: -the access into this well has a major washout in the road and there are tracks around it going through the creek. -There is also power lines that have trees across them above the pond that has formed due to beavers. This is also in the area of the washout. This needs to be addressed						Central	00003274	10582		Facility, Pipeline, Well
27-Oct-2021	074849413-001	Canadian Natural Resources Limited	29-Oct-2021		DLS: 02-36-087-22	No	Truck	Passed Inspection (Complete)	29-Oct-2021	27-Oct-2021	Routine	COMMENTS: -No concerns here at this time						Central		11557		Well
27-Oct-2021	074850837-001	Canadian Natural Resources Limited	29-Oct-2021		DLS: 07-36-087-22	No	Truck	Passed Inspection (Complete)	29-Oct-2021	27-Oct-2021	Routine	COMMENTS: -No concerns here at this time						Central		11427		Well
27-Oct-2021	074853730-001	Canadian Natural Resources Limited	29-Oct-2021		DLS: 16-25-087-22	No	Truck	Passed Inspection (Complete)	29-Oct-2021	27-Oct-2021	Routine	COMMENTS: -No concerns here at this time						Central	00002628, 00003337, 00002825	10371, 11364		Facility, Pipeline, Well
27-Oct-2021	074854427-001	Canadian Natural Resources Limited	29-Oct-2021		DLS: 13-30-087-21	No	Truck	Passed Inspection (Complete)	29-Oct-2021	27-Oct-2021	Routine	COMMENTS: -No concerns here at this time						Central	00002724	10514		Facility, Pipeline, Well
27-Oct-2021	074855061-001	Canadian Natural Resources Limited	29-Oct-2021		DLS: 10-20-087-21	No	Truck	Passed Inspection (Complete)	29-Oct-2021	27-Oct-2021	Planned	COMMENTS: -No concerns here at this time						Central	00003568	11556		Facility, Pipeline, Well
27-Oct-2021	074855661-001	Canadian Natural Resources Limited	29-Oct-2021		DLS: 01-29-087-21	No	Truck	Passed Inspection (Complete)	29-Oct-2021	27-Oct-2021	Planned	COMMENTS: -No concerns here at this time						Central		10485		Well
27-Oct-2021	074858756-001	Canadian Natural Resources Limited	8-Nov-2021	23-Nov-2021		No	Truck	Deficiencies Corrected	25-Oct-2022	1-Nov-2021	Follow Up							Central				Pipeline, Road
27-Oct-2021	074874602-001	Shell Canada Limited	2-Nov-2021		From: DLS: 02-03-079-19 To: DLS: 06-33-078-19	No	Truck	Passed Inspection (Complete)	2-Nov-2021	27-Oct-2021	Follow Up	Clean up looks good, erosion issues have been corrected. Will follow up in spring 2022. No concerns at time of inspection.						South				Pipeline, Well
27-Oct-2021	074921200-001	Prairie Provident Resources Canada Ltd.	4-Nov-2021	19-Nov-2021	DLS: 06-31-087-17	No	Walk	Deficiencies Corrected	5-Sep-2023	4-Nov-2021	Routine	First nations had brought forth information of landslide activity in the proximity to the access road and were concerned in regards to the affect on the abandoned well. Upon inspection of access a steel pipe culvert approximately 20 feet long was found in a stream crossing, with other debris in stream and on stream banks. This steel pipe and debris is to be removed from the stream.						Central		01714		Pipeline, Well
27-Oct-2021	074922873-001	Canadian Natural Resources Limited	4-Nov-2021	5-Dec-2021	NTS: B 071-I/094-A-15	No	Truck	Deficiencies Corrected	13-Dec-2021	4-Nov-2021	Planned	Wellhead is still connected to flowline and meter cabinet. Pipeline is blinded. Propane tank and chemical tank are on site.						Central	00018961	06815		Facility, Pipeline, Well
27-Oct-2021	074948141-001	Canadian Natural Resources Limited	8-Nov-2021		NTS: C 061-F/094-B-16	No	Walk	Passed Inspection (Complete)	8-Nov-2021	8-Nov-2021	Routine	No concerns noted. Good to see a CNRL sign on the wellhead as this is well is somewhat off the beaten track.						Central	00021843	20627		Facility, Pipeline, Well
28-Oct-2021	074860179-001	ConocoPhillips Canada Resources Corp.	1-Nov-2021		DLS: 02-33-088-22	No	Truck	Passed Inspection (Complete)	1-Nov-2021	28-Oct-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00001335	05345, 11344, 14649		Facility, Pipeline, Well
28-Oct-2021	074862719-001	Canadian Natural Resources Limited	1-Nov-2021		DLS: 02-36-088-22	No	ATV/Snow Machine	Passed Inspection (Complete)	1-Nov-2021	28-Oct-2021	Planned	COMMENTS: -I was unable to find this CNRL battery site. It is showing as "ACTIVE" in the database. Access to what was the well is not accessible, but it shows the well as OVINTIV and is abandoned. -Is the CNRL battery no longer there? Does the data need to be updated? A follow up from CNRL is required. Thank you,						Central	00002839			Facility, Pipeline, Well
28-Oct-2021	074863293-001	ConocoPhillips Canada Resources Corp.	1-Nov-2021		DLS: 08-15-088-23	No	Truck	Passed Inspection (Complete)	1-Nov-2021	28-Oct-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00007331	16735		Facility, Pipeline, Well
28-Oct-2021	074863907-001	Canadian Natural Resources Limited	1-Nov-2021		DLS: 05-21-088-23	No	Truck	Passed Inspection (Complete)	1-Nov-2021	28-Oct-2021	Planned	COMMENTS: -No concerns here at this time.	compressor facility remains in place.					Central	00008374, 00002276, 00019223	09660		Facility, Pipeline, Well
28-Oct-2021	074864506-001	Canadian Natural Resources Limited	1-Nov-2021		DLS: 14-17-088-23	No	Truck	Passed Inspection (Complete)	1-Nov-2021	28-Oct-2021	Routine	COMMENTS: -No concerns here at this time.	PI remains in place					Central		05475		Well
28-Oct-2021	074865140-001	Canadian Natural Resources Limited	1-Nov-2021		DLS: 06-20-088-23	No	Truck	Passed Inspection (Complete)	1-Nov-2021	28-Oct-2021	Routine	COMMENTS: -No concerns here at this time.						Central		02393		Well
28-Oct-2021	074875155-001	ARC Resources Ltd.	2-Nov-2021		From: DLS: 15-26-081-18 To: DLS: 03-31-081-17	No	Truck	Passed Inspection (Complete)	2-Nov-2021	28-Oct-2021	Routine	This inspection is for the ARC Tower Header. All plugs are in place. Cathodic protection is good. Header site is protected by barriers. No concerns at time of inspection.						South				Pipeline, Well
28-Oct-2021	074887207-001	ARC Resources Ltd.	3-Nov-2021		DLS: 13-08-082-17	No	Truck	Passed Inspection (Complete)	3-Nov-2021	3-Nov-2021	Planned	No concerns identified at time of site inspection.	No SCVF encountered, All critical S/D locked/clamshelled. Vibration control in place. Lease in overall good condition. Adequate wellhead protection. PSL unlocked on sep - not critical shutdown. No concerns					South	00024914	26882		Facility, Pipeline, Well
28-Oct-2021	074888091-001	ARC Resources Ltd.	3-Nov-2021		DLS: 12-25-081-18	No	Truck	Passed Inspection (Complete)	3-Nov-2021	3-Nov-2021	Planned	Please update facility status to 'Removed' in Kermit. No additional concerns.	No surface equipment, lease and access reclaimed, no noxious plants observed. Lease requires re-contour. No additional concerns.					South	00021393	19812		Facility, Pipeline, Well
28-Oct-2021	074888666-001	ARC Resources Ltd.	3-Nov-2021		DLS: 09-26-081-18	No	Truck	Passed Inspection (Complete)	3-Nov-2021	3-Nov-2021	Planned	Lease in overall good condition. No concerns identified at time of site inspection.	Inactive at time of site inspection. No SCVF encountered, all critical S/D locked/clamshelled. Lease in overall good condition.					South	00022829, 00025522	22848, 28159		Facility, Pipeline, Well
28-Oct-2021	074892149-001	Tervita Corporation	3-Nov-2021		DLS: 03-36-081-18	No	Truck	Passed Inspection (Complete)	3-Nov-2021	3-Nov-2021	Routine	Please update facility status to 'Removed'. No additional concerns identified.	Surface equipment removed, minor debris on site (wiring, etc.). Remediation not complete - lease requires recontour. No concerns identified.					South	00022346	21693		Facility, Pipeline, Well
28-Oct-2021	074893396-001	ARC Resources Ltd.	3-Nov-2021		From: DLS: 03-07-080-14 To: DLS: 14-07-080-14	No	Truck	Passed Inspection (Complete)	3-Nov-2021	3-Nov-2021	Routine	No concerns identified.	Clean location, well protected, all critical S/d locked. No concerns identified.					South				Pipeline, Well
28-Oct-2021	074893983-001	ARC Resources Ltd.	3-Nov-2021		DLS: 09-12-080-15	No	Truck	Passed Inspection (Complete)	3-Nov-2021	3-Nov-2021	Planned	No concerns identified at time of site inspection.	All critical shutdowns locked/clamshelled. Lease in overall good condition. Adequate wellhead protection, no SCVF encountered. No concerns identified.					South	00027276	40832, 40833, 40834, 40835, 40836, 40837, 40838, 40839		Facility, Pipeline, Well
28-Oct-2021	074895632-001	Longshore Resources Ltd.	3-Nov-2021		DLS: 06-11-080-15	No	Truck	Passed Inspection (Complete)	3-Nov-2021	3-Nov-2021	Routine	No concern identified at time of site inspection.	No surface equipment, well vegetated. No noxious weeds observed. No concerns					South		17280		Pipeline, Well
28-Oct-2021	074926742-001	Bonavista Energy Corporation	5-Nov-2021		DLS: 10-24-088-18	No	ATV/Snow Machine	Passed Inspection (Complete)	5-Nov-2021	5-Nov-2021	Routine	Snow fence along bank of Beatton River is down and should be removed along with rebar posts. Half buried cage wire attached to rebar on south side of lease should be removed. At what stage is the remediation on this site?	Ground water monitoring wells onsite.					Central		01324		Pipeline, Well
28-Oct-2021	074927309-001	Bonavista Energy Corporation	5-Nov-2021		DLS: 07-13-088-18	No	ATV/Snow Machine	Passed Inspection (Complete)	5-Nov-2021	5-Nov-2021	Routine	Fence is down around the flare pit. Ensure there is no contamination for wildlife to access.	Wellhead is disconnected from flowline and wellhead valves are secured. Barricade around wellhead. No equipment on lease. A pipe is at flarepit.					Central	00018566	01978		Facility, Pipeline, Well
28-Oct-2021	074928231-001	STRATHCONA RESOURCES LTD.	5-Nov-2021		DLS: A 07-13-088-18	No	ATV/Snow Machine	Passed Inspection (Complete)	5-Nov-2021	5-Nov-2021	Routine	A hole has been dug (by an animal) at well center by abandoned well sign.	Lease has a good stand of approximately 15 foot spruce trees.					Central		11430		Pipeline, Well
28-Oct-2021	074929437-001	NorthRiver Midstream Operations GP Inc.	5-Nov-2021		From: DLS: 07-19-088-17 To: DLS: 06-24-088-18	No	Truck	Passed Inspection (Complete)	5-Nov-2021	5-Nov-2021	Routine	The flarepit at the 7-19-88-17 location has liquids in it that have a hydrocarbon odor. There is also a waxy substance on top of the liquids and covering the bullrushes. There is evidence of wildlife accessing the liquids in the flarepit. A fence should be installed around the pit to prevent wildlife access. How often is this flarepit used? Please have someone contact the inspector next week to discuss this flarepit.	This flarepit has been brought to the attention of Engineering/Facilities Branch.					Central				Pipeline, Well
28-Oct-2021	074969591-001	Coastal GasLink Pipeline Ltd.	10-Nov-2021		From: NTS: D 031-F/093-P-05 To: NTS: C 046-F/093-I-16	Yes	Truck	Passed Inspection (Complete)	10-Nov-2021	28-Oct-2021	Planned	Walked wetland WL 30015 crossing, hotline crossing - looks good Wilde Plant site, ESC measures - floc gel appears effective in slow moving water Waste yard measures - effective TD 1 - active worksite, cleanup still to be done, interm activity looks good Stream crossing 6.1F (s4) - ESC looks effective TD 4 - documented sediment and drilling waste release DGIR 212812, interm measure prior to final cleanup appear effective Crib wall failures at KP 44 has yet to be actioned, understand that a plan is in place						South				Pipeline, Road

28-Oct-2021	075167637-001	Coastal GasLink Pipeline Ltd.	29-Nov-2021		From: NTS: A 077-A/103-I-02 To: NTS: D 025-B/103-I-02	Yes	Truck	Pssed Inspection (Complete)	29-Nov-2021	29-Nov-2021	Routine	- WC 182C (Hirsch Creek): 2 machines forded (one way), currently working on bridge. Row drainage is clear entering Hirsch Creek, ESC holding, minor improvements discussed. - WC 8A009: ESC crews working on improvements, H2o entering ROW from above rd. - WC 8A226: Spoke with water quality monitors on site, turbidity was coming down and being monitored, water clear leaving ROW - WC 8720A (NCD): earthen berm in channel, but no issues at time of inspection - WC 728: water not clear, but unable to locate source of sedimentation - WC 729: reclamation in good condition, pipe installed, water in trench above watercourse. Will need to be re-established. Discussed improved barriers around trench and bellhole. - WC 731: pipe established, riparian area has been seeded, Coconut matting on sides.						South			Pipeline, Road
29-Oct-2021	074845652-001	Enercapita Energy Ltd.	29-Oct-2021		DLS: 16-12-084-14	No	Truck	Passed Inspection (Complete)	29-Oct-2021	29-Oct-2021	Planned								Central	00000001	05950	Facility, Pipeline, Well
29-Oct-2021	074846206-001	Canadian Natural Resources Limited	29-Oct-2021		DLS: 07-19-084-13	No	Truck	Passed Inspection (Complete)	29-Oct-2021	29-Oct-2021	Routine								Central		11009	Well
29-Oct-2021	074847240-001	Whitecap Resources Inc.	1-Nov-2021		DLS: 08-13-084-14	No	Truck	Passed Inspection (Complete)	1-Nov-2021	29-Oct-2021	Planned								Central		01068	Pipeline, Well
29-Oct-2021	074847587-001	Whitecap Resources Inc.	1-Nov-2021		DLS: 14-18-084-13	No	Truck	Passed Inspection (Complete)	1-Nov-2021	29-Oct-2021	Planned								Central		01104	Pipeline, Well
29-Oct-2021	074847950-001	Whitecap Resources Inc.	1-Nov-2021		DLS: 08-24-084-14	No	Truck	Passed Inspection (Complete)	1-Nov-2021	29-Oct-2021	Routine								Central		00978	Pipeline, Well
29-Oct-2021	074848334-001	Whitecap Resources Inc.	1-Nov-2021		DLS: 04-19-084-13	No	Truck	Passed Inspection (Complete)	1-Nov-2021	29-Oct-2021	Routine								Central		06384	Pipeline, Well
29-Oct-2021	074848691-001	Whitecap Resources Inc.	1-Nov-2021		DLS: 16-18-084-13	No	Truck	Passed Inspection (Complete)	1-Nov-2021	29-Oct-2021	Planned								Central	00018915, 00026192	06346, 11399	Facility, Pipeline, Well
29-Oct-2021	074849062-001	Whitecap Resources Inc.	1-Nov-2021		DLS: 08-19-084-13	No	Truck	Passed Inspection (Complete)	1-Nov-2021	29-Oct-2021	Planned								Central		01078	Pipeline, Well
29-Oct-2021	074849891-001	Whitecap Resources Inc.	1-Nov-2021		DLS: 12-20-084-13	No	Truck	Passed Inspection (Complete)	1-Nov-2021	29-Oct-2021	Planned	Odour from enclosure, no gas detected							Central	00018921, 00026124	06387, 30634	Facility, Pipeline, Well
29-Oct-2021	074850482-001	Whitecap Resources Inc.	1-Nov-2021		DLS: 16-19-084-13	No	Truck	Passed Inspection (Complete)	1-Nov-2021	29-Oct-2021	Planned								Central		01018	Pipeline, Well
29-Oct-2021	074851186-001	Whitecap Resources Inc.	1-Nov-2021		DLS: 14-19-084-13	No	Truck	Passed Inspection (Complete)	1-Nov-2021	29-Oct-2021	Planned								Central	00000339, 00026615, 00026848	00998, 33872, 36850	Facility, Pipeline, Well
29-Oct-2021	074851752-001	Whitecap Resources Inc.	1-Nov-2021		DLS: 16-20-084-13	No	Truck	Passed Inspection (Complete)	1-Nov-2021	29-Oct-2021	Planned								Central		01386	Pipeline, Well
29-Oct-2021	074852103-001	Whitecap Resources Inc.	1-Nov-2021		DLS: 08-29-084-13	No	Truck	Passed Inspection (Complete)	1-Nov-2021	29-Oct-2021	Planned								Central		01400	Pipeline, Well
29-Oct-2021	074852453-001	Whitecap Resources Inc.	1-Nov-2021		DLS: 06-20-084-13	No	Truck	Passed Inspection (Complete)	1-Nov-2021	29-Oct-2021	Routine								Central		01117	Pipeline, Well
29-Oct-2021	074852802-001	Whitecap Resources Inc.	1-Nov-2021		DLS: 14-20-084-13	No	Truck	Passed Inspection (Complete)	1-Nov-2021	29-Oct-2021	Planned								Central	00000340, 00018406, 00026121, 00026517, 00026518	00296, 30631, 33769, 33770	Facility, Pipeline, Well
29-Oct-2021	074853178-001	Whitecap Resources Inc.	1-Nov-2021		DLS: 06-29-084-13	No	Truck	Passed Inspection (Complete)	1-Nov-2021	29-Oct-2021	Routine								Central		01091	Pipeline, Well
29-Oct-2021	074866401-001	Canadian Natural Resources Limited	2-Nov-2021		NTS: C 10D-C/094-H-03	No	Walk	Passed Inspection (Complete)	2-Nov-2021	29-Oct-2021	Planned	Small leak on grease fitting casing valve.							Central		24706	Well
29-Oct-2021	074866955-001	Canadian Natural Resources Limited	2-Nov-2021		NTS: C 09B-C/094-H-03	No	Walk	Passed Inspection (Complete)	2-Nov-2021	29-Oct-2021	Planned	Small leak on stem of master valve.							Central	00018853	05321	Facility, Pipeline, Well
29-Oct-2021	074870746-001	Bonavista Energy Corporation	2-Nov-2021		NTS: C 015-K/094-A-14	No	Walk	Passed Inspection (Complete)	2-Nov-2021	29-Oct-2021	Planned	Wellhead should have valves chained and locked or handles removed.							Central		14610	Pipeline, Well
29-Oct-2021	074871347-001	Bonavista Energy Corporation	2-Nov-2021		NTS: C 004-K/094-A-14	No	Walk	Passed Inspection (Complete)	2-Nov-2021	29-Oct-2021	Planned	No concerns at time of inspection.							Central		16799	Pipeline, Well
29-Oct-2021	074872098-001	Bonavista Energy Corporation	2-Nov-2021		NTS: C 010-J/094-A-14	No	Truck	Passed Inspection (Complete)	2-Nov-2021	29-Oct-2021	Planned	Gauge should be removed and bull plug installed on top of wellhead as per suspension requirements in section 9.3.2							Central		16843	Pipeline, Well
29-Oct-2021	074896603-001	AXC Resources Ltd.	3-Nov-2021		DLS: 09-11-080-15	No	Truck	Passed Inspection (Complete)	3-Nov-2021	3-Nov-2021	Planned	Please confirm facility status in kermit. No additional concerns.	No concerns identified at time of site inspection.						South	00019906	14774	Facility, Pipeline, Well
29-Oct-2021	074897644-001	AXC Resources Ltd.	3-Nov-2021		DLS: 07-01-080-15	No	Truck	Passed Inspection (Complete)	3-Nov-2021	3-Nov-2021	Planned	No concerns identified during site inspection.	Lease in good condition. No downhole/full disposal inspection completed - PIT locked on location, did not inspect shutdowns @ facility.						South	00023637	24350	Facility, Pipeline, Well
29-Oct-2021	074970420-001	Coastal GasLink Pipeline Ltd.	10-Nov-2021		From: NTS: D 031-F/093-P-05 To: NTS: C 046-F/093-J-16	Yes	Truck	Passed Inspection (Complete)	10-Nov-2021	29-Oct-2021	Routine	KP 98+650 NCD J 5.99 ESC appears effective KP 103+031 Slope 4A, discussed ESC plan and areas of potential concern KP 107+000 Stream 80.14, discussed cross ditches and areas of potential concern KP 113.175 NCD J 40.96, observed turbid water and discussed plan for addressing							South			Pipeline, Road
1-Nov-2021	074873869-001	Storm Resources Ltd.	2-Nov-2021		NTS: A 005-J/094-A-13	Yes	Truck	Passed Inspection (Complete)	2-Nov-2021	1-Nov-2021	Planned	LTO new Storm compressor site. Review permit and confirm ERP up to date. Receive reports for completed work. Action Items: 1.) Regulators need to be vented outside. 2.) Send updated car seal report. Noted LSHH on FKOs missing tags to indicate needed. 3.) Noted no psv or cone check off reboilers. Operations confirming status. 4.) Submit panel check off compressor.							Central	00026869		Facility, Pipeline, Well
1-Nov-2021	074923953-001	Canadian Natural Resources Limited	5-Nov-2021		NTS: D 089-K/093-I-15	No	Truck	Passed Inspection (Complete)	5-Nov-2021	5-Nov-2021	Follow Up	Follow up to inspection #0747095S8-001							South		03436	Well
1-Nov-2021	074944252-001	AXC Resources Ltd.	8-Nov-2021		DLS: 12-22-080-16	No	Truck	Passed Inspection (Complete)	8-Nov-2021	8-Nov-2021	Planned	No concerns identified at time of site inspection.	All critical shutdowns locked/carsealled. No SCVF. Adequate wellhead protection present. No concerns noted in separator shack. Lease in overall good condition						South	00024341, 00024656, 00024671	25798, 26367, 26400, 26401	Facility, Pipeline, Well
1-Nov-2021	074945193-001	AXC Resources Ltd.	8-Nov-2021		DLS: 13-22-080-16	No	Truck	Passed Inspection (Complete)	8-Nov-2021	8-Nov-2021	Routine	No concerns identified at time of site inspection.	Shared lease 12-22. All critical S/D locked. Adequate wellhead protection present. No SCVF. No concerns identified.						South	00024672, 00026051	26402, 26403, 30106	Facility, Pipeline, Well
1-Nov-2021	074946767-001	AXC Resources Ltd.	8-Nov-2021		DLS: 10-21-080-16	No	Truck	Passed Inspection (Complete)	8-Nov-2021	8-Nov-2021	Planned	No concerns identified at time of site inspection.	Well in active. Last orifice meter cal. 2020/07. Check production records - produced 2021/09. Minor SCVF - reported in IRIS. Lease in overall good condition.						South	00024058	25229	Facility, Pipeline, Well
2-Nov-2021	074876100-001	Keyera Energy Ltd.	2-Nov-2021		NTS: A-A 030-G/094-G-07	Yes	Truck	Passed Inspection (Complete)	2-Nov-2021	2-Nov-2021	Planned	Suspended Disposal Well Inspection ORDER 98-16-001 AMENDMENT #2 Meet the Permit Holder on site. Review the Order conditions. Inquire if there was a subsurface safety valve on the well. If so, request the manufacturer data sheet for record and request the most recent leak test done in Q3 of this year. Question if there was a subsurface valve and if it is shown on the Dec 11, 2015 Well Suspension Report attached Down Hole Well Profile. If not, request the Down Hole Well Profile be updated to show the subsurface safety valve and submitted. The Permit Holder mentioned that Condition 2(e) Complete quarter-annual site inspection visits, recording pressure measurements of the tubing and the casing annulus would be conducted by the Instrumentation Service Provider at the same time as the calibration and testing of the H2S gas detection and emergency call-out system. Found that part of the wellhead enclosure was removed exposing the wellhead and recently installed H2S sensor to the weather. It was recommended that the wellhead enclosure be repaired and the wellhead enclosed. Noted that the surface casing vent piping was not vented outside of the enclosure. This should be done for safety. It was recommended that the removed sections of the wellhead enclosure be put back together to offer some protection from the wind and weather. Noted there was propane on site and Cata-dyne heaters inside the enclosure could be lit. Witness a successful function test of the H2S detection and alarm call-out when a sample of 25 PPM H2S was applied to the H2S sensor by the wellhead as per condition 2(c) of the Order. The ERP Service Contractor responded and the Permit holder received a text message indicating high high H2S. However, the H2S alarm beacon and horn were not functional. Noted there was a torn wind sock. Recommend Keyera Energy assess these as safety items. Noted that an electrical seal on the H2S sensor was not packed and poured and a conduilet bull plug was missing on an EXP conduilet box. It was noted that there was unused equipment on site such as a methanol tank and partially filled propane tanks. The Permit Holder should evaluate what unused equipment could be removed from site.							Central		10585	Pipeline, Well
2-Nov-2021	074876790-001	Whitecap Resources Inc.	3-Nov-2021		DLS: 14-30-084-13	No	Truck	Passed Inspection (Complete)	3-Nov-2021	2-Nov-2021	Routine								Central		00975	Pipeline, Well
2-Nov-2021	074877139-001	Whitecap Resources Inc.	3-Nov-2021		DLS: 11-30-084-13	No	Truck	Passed Inspection (Complete)	3-Nov-2021	2-Nov-2021	Routine								Central		02867	Pipeline, Well
2-Nov-2021	074877488-001	Whitecap Resources Inc.	3-Nov-2021		DLS: 08-30-084-13	No	Truck	Passed Inspection (Complete)	3-Nov-2021	2-Nov-2021	Planned								Central		01061	Pipeline, Well
2-Nov-2021	074877837-001	Whitecap Resources Inc.	3-Nov-2021		DLS: 02-29-084-13	No	Truck	Passed Inspection (Complete)	3-Nov-2021	2-Nov-2021	Planned								Central	00001100, 00019061	07830	Facility, Pipeline, Well
2-Nov-2021	074878188-001	Whitecap Resources Inc.	3-Nov-2021		DLS: 02-24-084-14	No	Truck	Passed Inspection (Complete)	3-Nov-2021	2-Nov-2021	Routine								Central		06383	Pipeline, Well
2-Nov-2021	074878535-001	Whitecap Resources Inc.	3-Nov-2021		DLS: 14-13-084-14	No	Truck	Passed Inspection (Complete)	3-Nov-2021	2-Nov-2021	Planned								Central		01080	Pipeline, Well
2-Nov-2021	074878884-001	Whitecap Resources Inc.	3-Nov-2021		DLS: 06-24-084-14	No	Truck	Passed Inspection (Complete)	3-Nov-2021	2-Nov-2021	Planned								Central		01036	Pipeline, Well
2-Nov-2021	074879233-001	Whitecap Resources Inc.	3-Nov-2021		DLS: 08-24-084-14	No	Truck	Passed Inspection (Complete)	3-Nov-2021	2-Nov-2021	Planned								Central		00978	Pipeline, Well
2-Nov-2021	074879582-001	Whitecap Resources Inc.	3-Nov-2021		DLS: 01-23-084-14	No	Truck	Passed Inspection (Complete)	3-Nov-2021	2-Nov-2021	Routine								Central		00250	Pipeline, Well
2-Nov-2021	074879929-001	Whitecap Resources Inc.	3-Nov-2021		DLS: 16-14-084-14	No	Truck	Passed Inspection (Complete)	3-Nov-2021	2-Nov-2021	Routine								Central		01175	Pipeline, Well
2-Nov-2021	074880276-001	Whitecap Resources Inc.	3-Nov-2021		DLS: 08-23-084-14	No	Truck	Passed Inspection (Complete)	3-Nov-2021	2-Nov-2021	Planned								Central	00018950	06718	Facility, Pipeline, Well
2-Nov-2021	074880629-001	Whitecap Resources Inc.	3-Nov-2021		DLS: 16-23-084-14	No	Truck	Passed Inspection (Complete)	3-Nov-2021	2-Nov-2021	Planned								Central	00000357	00997	Facility, Pipeline, Well
2-Nov-2021	074880984-001	Whitecap Resources Inc.	3-Nov-2021		DLS: 08-26-084-14	No	Truck	Passed Inspection (Complete)	3-Nov-2021	2-Nov-2021	Routine								Central		00966	Pipeline, Well
2-Nov-2021	074883133-001	Canlin Energy Corporation	3-Nov-2021		DLS: 07-27-084-14	No	Truck	Passed Inspection (Complete)	3-Nov-2021	2-Nov-2021	Planned								Central	00018983	07049	Facility, Pipeline, Well
2-Nov-2021	074883682-001	Whitecap Resources Inc.	3-Nov-2021		DLS: 06-27-084-14	No	Truck	Passed Inspection (Complete)	3-Nov-2021	2-Nov-2021	Planned								Central		00802	Pipeline, Well
2-Nov-2021	074884027-001	Whitecap Resources Inc.	3-Nov-2021		DLS: 08-27-084-14	No	Truck	Passed Inspection (Complete)	3-Nov-2021	2-Nov-2021	Planned								Central		00743	Pipeline, Well
2-Nov-2021	074884274-001	Whitecap Resources Inc.	3-Nov-2021		DLS: 05-26-084-14	No	Truck	Passed Inspection (Complete)	3-Nov-2021	2-Nov-2021	Routine								Central		02977	Pipeline, Well
2-Nov-2021	074901594-001	Tourmaline Oil Corp.	4-Nov-2021		NTS: A 081-I/094-I-09	No	Truck	Passed Inspection (Complete)	4-Nov-2021	2-Nov-2021	Planned	Suspended well and facility. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Inactive compressor, dehy, line heater, flare, separator and tanks. Old bridge and seacan on site. Status in Kermit for facility and pipeline is "active." Tourmaline must correct status of facility and pipeline in Kermit to "suspended or deactivated." Access road will become impassable due to beavers in the near future.							North	00000468	07023	Facility, Pipeline, Well
2-Nov-2021	074902150-001	Tourmaline Oil Corp.	4-Nov-2021		NTS: A 063-J/094-I-09	No	Truck	Passed Inspection (Complete)	4-Nov-2021	2-Nov-2021	Routine	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Meter skid, tanks, and vent stack. Status for pipeline in Kermit is "active." This is incorrect. Access very rough and requires frozen ground conditions to travel.							North		07400	Pipeline, Well
2-Nov-2021	074902705-001	Tourmaline Oil Corp.	4-Nov-2021		NTS: A 065-J/094-I-09	No	Truck	Passed Inspection (Complete)	4-Nov-2021	2-Nov-2021	Routine	Suspended well and facility. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Inactive line heater, dehy, flare and tanks. Status for pipeline in Kermit is "active." This is incorrect. Access road will become impassable due to beavers in the near future. Meter station at entrance to main access inactive.							North		07309	Pipeline, Well
2-Nov-2021	074903277-001	Shanghai Energy Corporation	4-Nov-2021		NTS: D-B 016-D/094-I-12	No	Walk	Passed Inspection (Complete)	4-Nov-2021	2-Nov-2021	Planned	Location is d-B16-D/94-I-12 Location on sign is faded. SCADA calibration outdated. (Feb. /2016)							North		18333	Well
2-Nov-2021	074903829-001	Shanghai Energy Corporation	4-Nov-2021		NTS: B 094-J/094-I-05	No	Truck	Deficiencies Corrected	8-Nov-2021	2-Nov-2021	Planned	SCADA calibration outdated. (Nov. /2015)							North	00020648	17734	Facility, Pipeline, Well
2-Nov-2021	074904408-001	Shanghai Energy Corporation	4-Nov-2021		NTS: C 083-I/094-I-05	No	Truck	Passed Inspection (Complete)	4-Nov-2021	2-Nov-2021	Planned	SCADA calibration outdated. (Nov. /2015) Location on sign faded.							North		16323	Pipeline, Well
2-Nov-2021	074905034-001	Shanghai Energy Corporation	4-Nov-2021		NTS: C 093-I/094-I-05	No	Truck	Passed Inspection (Complete)	4-Nov-2021	2-Nov-2021	Planned								North	00020197, 00020373, 00020625	16138, 17660, 16751	Facility, Pipeline, Well
2-Nov-2021	074905599-001	Shanghai Energy Corporation	4-Nov-2021		NTS: B 096-J/094-I-05	No	Truck	Passed Inspection (Complete)	4-Nov-2021	2-Nov-2021	Planned	SCADA calibration outdated. (Feb. /2016)							North	00022600	22308	Facility, Pipeline, Well
2-Nov-2021	074906156-001	Shanghai Energy Corporation	4-Nov-2021		NTS: B 095-J/094-I-05	No	Truck	Passed Inspection (Complete)	4-Nov-2021	2-Nov-2021	Planned								North	00019894	14724	Facility, Pipeline, Well
2-Nov-2021	074906752-001	Shanghai Energy Corporation	4-Nov-2021		NTS: A 078-L/094-I-05	No	Truck	Passed Inspection (Complete)	4-Nov-2021	2-Nov-2021	Planned	SCADA calibration outdated. (Feb. /2016)							North	00020837	18336	Facility, Pipeline, Well
2-Nov-2021	074907309-001	Shanghai Energy Corporation	4-Nov-2021		NTS: C 097-J/094-I-05	No	Truck	Passed Inspection (Complete)	4-Nov-2021	2-Nov-2021	Planned	SCADA calibration outdated. (Feb. /2015)							North	00020577	16849, 17389	Facility, Pipeline, Well
2-Nov-2021	074907885-001	Shanghai Energy Corporation	4-Nov-2021		NTS: A 056-L/094-I-05	No	Walk	Passed Inspection (Complete)	4-Nov-2021	2-Nov-2021	Planned	This is winter access only.							North	00019875	14629	Facility, Pipeline, Well
2-Nov-2021	074908444-001	Shanghai Energy Corporation	4-Nov-2021		NTS: C 055-L/094-I-05	No	Truck	Passed Inspection (Complete)	4-Nov-2021	2-Nov-2021	Planned	SCADA calibration outdated. (Nov. /2015)							North		17693, 17679	Pipeline, Well
2-Nov-2021	074909001-001	Shanghai Energy Corporation	4-Nov-2021		NTS: C 091-K/094-I-05	No	Truck	Passed Inspection (Complete)	4-Nov-2021	2-Nov-2021	Planned	SCADA calibration outdated. (Nov. /2015)							North		15906, 18470	Well
2-Nov-2021	074924505-001	Canadian Natural Resources Limited	5-Nov-2021		NTS: A 085-I/093-I-14	No	Truck	Passed Inspection (Complete)	5-Nov-2021	5-Nov-2021	Planned								South	00021535	20066	Facility, Pipeline, Well
2-Nov-2021	074925060-001	Canadian Natural Resources Limited	5-Nov-2021		NTS: C 043-J/093-I-14	No	Truck	Passed Inspection (Complete)	5-Nov-2021	5-Nov-2021	Planned								South		09914, 11275, 13832	Well
2-Nov-2021	074925619-001	Canadian Natural Resources Limited	5-Nov-2021		NTS: C 046-J/093-I-14	No	Truck	Deficiencies Corrected	12-Nov-2021	5-Nov-2021	Planned								South		10014	Well
2-Nov-2021	074927884-001	Canadian Natural Resources Limited	5-Nov-2021		NTS: C 055-I/093-I-14	No	Truck	Passed Inspection (Complete)	5-Nov-2021	5-Nov-2021	Planned								South		09033	Well
2-Nov-2021	074929846-001	Canadian Natural Resources Limited	5-Nov-2021		NTS: D 048-I/093-I-14	No	Truck	Passed Inspection (Complete)	5-Nov-2021	5-Nov-2021	Routine								South		04029	Well
2-Nov-2021	074939887-001	Canadian Natural Resources Limited	5-Nov-2021		DLS: 16-36-087-24	No	Truck	Passed Inspection (Complete)	5-Nov-2021	5-Nov-2021	Routine	Pipe laying at beginning of access at intersection of 5.5 Road, should be removed. For Information Only: All wellhead valves are not secured. Rig anchors are onsite.	No flowline or equipment onsite.						Central		02720	Well
2-Nov-2021	074941355-001	Canadian Natural Resources Limited	5-Nov-2021		DLS: 08-36-087-24	No	Truck	Passed Inspection (Complete)	5-Nov-2021	5-Nov-2021	Routine	There is evidence of cattle and wildlife accessing water in pit around wellhead. Until liquids are determined not to be contaminated, apply some method to prevent access to water.	No flowline. Electrical posts on site.						Central		02766	Well
2-Nov-2021	074944617-001	PETRONAS Energy Canada Ltd.	8-Nov-2021		NTS: B 017-K/094-G-01	No	Truck	Passed Inspection (Complete)	8-Nov-2021	2-Nov-2021	Planned	COMMENTS: - WAR539 wellhead does not have all valves chained and locked as per the guidelines for a suspended well. Also, location signage for this well is not legible as per the regulations. - WAR2387 surface casing vent has a meter on it. I see there is a submission in esubmission for this well. This wellhead needs to have all the valves chained and locked as per the guidelines.							Central	00009079, 00018429	02387, 00539	Facility, Pipeline, Well
2-Nov-2021	074945969-001	PETRONAS Energy Canada Ltd.	8-Nov-2021		NTS: B 051-K/094-G-01	No	Truck	Passed Inspection (Complete)	8-Nov-2021	2-Nov-2021	Planned	COMMENTS: - both wellheads onsite have chains running through the valve handles, but there are no locks on them. Locks need to be installed as per the guidelines ASAP. Wells look to have been suspended in July 2021							Central	00017864	28903, 29009	Facility, Pipeline, Well
2-Nov-2021	074947347-001	Canadian Natural Resources Limited	8-Nov-2021		NTS: A 003-K/094-G-01	No	Truck	Passed Inspection (Complete)	8-Nov-2021	2-Nov-2021	Planned	COMMENTS: - No concerns here at this time.							Central	00009140	19311	Facility, Pipeline, Well

2-Nov-2021	075063474-001	ARC Resources Ltd.	23-Nov-2021		DLS: 12-21-080-16	No	Truck	Passed Inspection (Complete)	23-Nov-2021	23-Nov-2021	Routine	No concerns identified at time of site inspection	All critical shutdowns (PIT) locked where required. Lease in overall good condition - snowcovered/frozen. Adequate wellhead protection, No SCVF. No concerns identified.					South	00017912	25878, 29598, 29596, 29595, 29599, 29597	Facility, Pipeline, Well
2-Nov-2021	075065368-001	ARC Resources Ltd.	23-Nov-2021		DLS: 13-16-080-16	No	Truck	Passed Inspection (Complete)	23-Nov-2021	23-Nov-2021	Planned	No concerns identified at time of site inspection.	All critici shutdowns (PIT) locked open. Adequate wellhead protection, No SCVF encountered. Lease frozen/snowcovered. No concerns identified.					South	00024424, 00026052	25961, 26301, 26307, 30107, 31913, 31914, 31915	Facility, Pipeline, Well
2-Nov-2021	075069531-001	Tourmaline Oil Corp.	23-Nov-2021		From: DLS: 16-26-080-16 To: DLS: 08-35-080-16	No	Walk	Passed Inspection (Complete)	23-Nov-2021	23-Nov-2021	Routine	No concerns identified at time of inspection.	Row and river inspection. Well guarded. No concerns with ROW, no subsidence observed, well vegetated no evidence of noxious or nuisance vegetation. No concerns.					South			Pipeline, Well
2-Nov-2021	075078575-001	Ovintiv Canada ULC	24-Nov-2021		DLS: 15-13-080-17	No	Truck	Passed Inspection (Complete)	24-Nov-2021	24-Nov-2021	Routine	No concerns identified at time of site inspection.	All critical shutdowns locked/clamshelled. No concerns with sep. building on site. All chem tanks double walled/adequate secondary containment. Adequate wellhead protection in place. Lease in good condition. No concerns identified.					South	00026383	29453, 30788, 30789, 30790, 30791, 30792	Facility, Pipeline, Well
3-Nov-2021	074889233-001	Orphan Fund	3-Nov-2021		DLS: 06-36-083-18	No	Truck	Passed Inspection (Complete)	3-Nov-2021	3-Nov-2021	Planned							Central		04416	Pipeline, Well
3-Nov-2021	074889578-001	Orphan Fund	3-Nov-2021		DLS: 01-32-083-17	No	Truck	Passed Inspection (Complete)	3-Nov-2021	3-Nov-2021	Planned							Central	00007877		Facility, Pipeline, Well
3-Nov-2021	074889924-001	Orphan Fund	3-Nov-2021		DLS: 12-11-083-17	No	Truck	Passed Inspection (Complete)	3-Nov-2021	3-Nov-2021	Planned							Central		18091	Pipeline, Well
3-Nov-2021	074890274-001	Orphan Fund	3-Nov-2021		DLS: 05-02-083-17	No	Truck	Passed Inspection (Complete)	3-Nov-2021	3-Nov-2021	Planned							Central		18092	Pipeline, Well
3-Nov-2021	074890625-001	Orphan Fund	3-Nov-2021		DLS: 13-02-083-17	No	Truck	Passed Inspection (Complete)	3-Nov-2021	3-Nov-2021	Planned							Central		00213	Pipeline, Well
3-Nov-2021	074890970-001	Orphan Fund	3-Nov-2021		DLS: 16-03-083-17	No	Truck	Passed Inspection (Complete)	3-Nov-2021	3-Nov-2021	Planned							Central		00197	Pipeline, Well
3-Nov-2021	074891316-001	Orphan Fund	3-Nov-2021		DLS: 10-04-083-17	No	Truck	Passed Inspection (Complete)	3-Nov-2021	3-Nov-2021	Planned							Central		00173, 00191	Pipeline, Well
3-Nov-2021	074891663-001	Orphan Fund	3-Nov-2021		DLS: 05-03-083-17	No	Truck	Passed Inspection (Complete)	3-Nov-2021	3-Nov-2021	Planned							Central		16423	Pipeline, Well
3-Nov-2021	074898691-001	Kelt Exploration (LNG) Ltd.	3-Nov-2021		DLS: 06-35-086-18	Yes	Truck	Passed Inspection (Complete)	3-Nov-2021	3-Nov-2021	Planned	Facility LTO Compressor Station Inspect site with Operations and Construction. Receive start up documentation and review in control room. Action item: 1.) Operations to submit remaining items discussed on tour. Vent hoods on catadynes, vent regulator dehy and some wiring in VRU.							Central	00008065, 00027318, 00027367		Facility, Pipeline, Well
3-Nov-2021	074909625-001	Shanghai Energy Corporation	4-Nov-2021		NTS: A 062-L/094-I-11	No	Truck	Passed Inspection (Complete)	4-Nov-2021	3-Nov-2021	Planned	Abandoned well and pipeline. Site clean. Tombstone for both. Status in Kenmit for facility is "active." This is incorrect. Facility has been removed.							North	00019101	08189	Facility, Pipeline, Well
3-Nov-2021	074910245-001	Shanghai Energy Corporation	4-Nov-2021		NTS: B 089-K/094-I-11	No	Truck	Passed Inspection (Complete)	4-Nov-2021	3-Nov-2021	Planned	SCADA calibration outdated. (Oct. /2015)							North	00022418	21867	Facility, Pipeline, Well
3-Nov-2021	074910879-001	Shanghai Energy Corporation	4-Nov-2021		NTS: D-A 076-K/094-I-11	No	Truck	Passed Inspection (Complete)	4-Nov-2021	3-Nov-2021	Planned	SCADA calibration outdated. (Oct. /2015) Location has 3 wells at d-A76-K, d-B76-k and d-C76-K/94-I-11. There is no parent well at d-76-K/94-I-11.							North	00022929, 00022930, 00022931	23053, 23054, 23055	Facility, Pipeline, Well
3-Nov-2021	074911441-001	Shanghai Energy Corporation	4-Nov-2021		NTS: A 016-C/094-I-14	No	Truck	Deficiencies Corrected	18-Nov-2021	3-Nov-2021	Planned	Unused Jiro compressor on site.							North	00019519	12275	Facility, Pipeline, Well
3-Nov-2021	074912050-001	Shanghai Energy Corporation	4-Nov-2021		NTS: D 062-D/094-I-14	No	Truck	Passed Inspection (Complete)	4-Nov-2021	3-Nov-2021	Planned							North	00019524	12314	Facility, Pipeline, Well
3-Nov-2021	074912607-001	Pieridae Alberta Production Ltd.	4-Nov-2021		NTS: C 092-D/094-I-14	No	Truck	Passed Inspection (Complete)	4-Nov-2021	3-Nov-2021	Planned	Inactive disposal well. Wellhead chained and locked. SCV is vented out. Signage is good. Flow line is still connected. Status in Kenmit is "active." This is incorrect.							North	00019731	13592	Facility, Pipeline, Well
3-Nov-2021	074913162-001	Shanghai Energy Corporation	4-Nov-2021		NTS: D 002-E/094-I-14	No	Truck	Passed Inspection (Complete)	4-Nov-2021	3-Nov-2021	Planned	No SCADA calibration sheet.							North		11977	Pipeline, Well
3-Nov-2021	074913726-001	Shanghai Energy Corporation	4-Nov-2021		NTS: C-A 064-A/094-P-04	No	Truck	Passed Inspection (Complete)	4-Nov-2021	3-Nov-2021	Planned	Location is c-A64-A/94-P-4. OGC inspector told local operator on site about missing ground cable on FOAMER tank, missing WHMIS label and bull plug on wellhead high line. SCADA calibration outdated. (Nov. /2015)							North	00021379	19789	Facility, Pipeline, Well
3-Nov-2021	074914353-001	Shanghai Energy Corporation	4-Nov-2021		NTS: C 097-A/094-P-04	No	Truck	Deficiencies Corrected	18-Nov-2021	3-Nov-2021	Planned	SCADA calibration outdated. (Nov. /2015)							North	00020687	17832	Facility, Pipeline, Well
3-Nov-2021	074914929-001	Shanghai Energy Corporation	4-Nov-2021		NTS: A 025-C/094-P-05	No	Truck	Deficiencies Corrected	8-Nov-2021	3-Nov-2021	Planned	SCADA calibration outdated. (Dec. /2015)							North	00021186	21361	Facility, Pipeline, Well
3-Nov-2021	074915625-001	Shanghai Energy Corporation	4-Nov-2021		NTS: D 045-C/094-P-05	No	Truck	Deficiencies Corrected	8-Nov-2021	3-Nov-2021	Planned	SCADA calibration outdated. (Dec. /2015) Location on sign faded.							North	00020833, 00020839	18341, 18323	Facility, Pipeline, Well
3-Nov-2021	074916259-001	Shanghai Energy Corporation	4-Nov-2021		NTS: C 043-C/094-P-05	No	Truck	Passed Inspection (Complete)	4-Nov-2021	3-Nov-2021	Planned	Well at c-43-C/94-P-5 abandoned. Tombstone. Well at c-A43-C/94-P-5 active. SCADA calibration outdated. (Dec. /2015)							North	00020677	14230, 17808	Facility, Pipeline, Well
3-Nov-2021	074916822-001	Shanghai Energy Corporation	4-Nov-2021		NTS: B 074-C/094-P-05	No	Walk	Deficiencies Corrected	13-Jan-2022	3-Nov-2021	Planned	This is winter access only.							North	00019748	13726	Facility, Pipeline, Well
3-Nov-2021	074918725-001	Veresen Midstream General Partner Inc.	4-Nov-2021		NTS: A 005-G/093-P-09	Yes	Truck	Deficiencies Corrected	17-Nov-2021	3-Nov-2021	Planned	Planned Inspection Verified that fire and gas (LEL and H2S) detection had no faults on the facility HMI. Perform a walkdown of production equipment and facility piping. In the inlet area the spill catcher on the SCLH 16 inch line was not grounded. Noted that production accounting meters were recently calibrated on Sept 18, 2021. Found on Inlet Separators # 1 and #2 that the level switch low low (LSLL) level switches were no longer installed in the separators. Questioned if there was a separator low level shutdown still in service. Action items; 1. Perform an engineering assesment - inlet separator #1 and # 2 LSLL if they should be re-installed in the separators for low level shutdown, as these were part of the original design. 2. Perform an engineering assesment on compressors that have the 1st and 2nd stage discharge PSV pilots vented outside the compressor building, if those PSV pilot vents can be tied into the HP flare system. The concern is continuous venting if the PSV pilot fails and the high H2S content (approx. 5000 PPM). 3. Ground the spill catcher on the SCLH 16 inch inlet pig receiver. 4. Compressor # 9- Recommend cleaning up oil and water under the decking.							South	00007690	Facility, Pipeline, Well
3-Nov-2021	074933906-001	Canadian Natural Resources Limited	5-Nov-2021		NTS: A 041-B/093-P-03	No	Truck	Passed Inspection (Complete)	5-Nov-2021	5-Nov-2021	Planned							South	00022122	21232	Facility, Pipeline, Well
3-Nov-2021	074934666-001	Canadian Natural Resources Limited	5-Nov-2021		NTS: B 003-G/093-P-03	No	Truck	Passed Inspection (Complete)	5-Nov-2021	5-Nov-2021	Planned							South	00020059	15372	Facility, Pipeline, Well
3-Nov-2021	074935572-001	Canadian Natural Resources Limited	5-Nov-2021		NTS: B 016-G/093-P-03	No	Truck	Passed Inspection (Complete)	5-Nov-2021	5-Nov-2021	Planned							South	00021612	20207	Facility, Pipeline, Well
3-Nov-2021	074937084-001	Sukunka Natural Resources Inc.	5-Nov-2021		NTS: D 007-F/093-P-03	No	Truck	Passed Inspection (Complete)	5-Nov-2021	5-Nov-2021	Planned							South		19350	Well
3-Nov-2021	074938254-001	Canadian Natural Resources Limited	5-Nov-2021		NTS: D 080-A/093-P-03	No	Truck	Deficiencies Corrected	18-Nov-2021	5-Nov-2021	Planned							South	00018652, 00021200	03319, 19460	Facility, Pipeline, Well
3-Nov-2021	074948903-001	PETRONAS Energy Canada Ltd.	8-Nov-2021		NTS: C 006-L/094-G-01	No	Truck	Passed Inspection (Complete)	8-Nov-2021	3-Nov-2021	Planned	COMMENTS: -I could smell H2S outside of the meter box, but could not determine where it was coming from. -No other concerns here at this time.							Central	00022759	22675	Facility, Pipeline, Well
3-Nov-2021	074949563-001	PETRONAS Energy Canada Ltd.	8-Nov-2021		NTS: D 057-L/094-G-01	No	Truck	Passed Inspection (Complete)	8-Nov-2021	3-Nov-2021	Planned	COMMENTS: -No concerns here at this time.							Central	00022782	22737	Facility, Pipeline, Well
3-Nov-2021	074950317-001	PETRONAS Energy Canada Ltd.	8-Nov-2021		NTS: A 027-L/094-G-01	No	Truck	Passed Inspection (Complete)	8-Nov-2021	3-Nov-2021	Planned	COMMENTS: -No concerns here at this time.							Central	00022801	22790	Facility, Pipeline, Well
3-Nov-2021	074950918-001	PETRONAS Energy Canada Ltd.	8-Nov-2021		NTS: D 027-L/094-G-01	No	Truck	Passed Inspection (Complete)	8-Nov-2021	3-Nov-2021	Planned	COMMENTS: -No concerns here at this time.							Central	00023306	23766	Facility, Pipeline, Well
3-Nov-2021	074951671-001	PETRONAS Energy Canada Ltd.	8-Nov-2021		NTS: C 028-L/094-G-01	No	Truck	Passed Inspection (Complete)	8-Nov-2021	3-Nov-2021	Planned	COMMENTS: -the location sign on the suspended wellhead, c-28-L, is still in the name of PROGRESS -No other concerns here at this time.							Central	00018106	07680, 30258, 30259, 30260	Facility, Pipeline, Well
3-Nov-2021	074953336-001	PETRONAS Energy Canada Ltd.	9-Nov-2021		NTS: B 037-L/094-G-01	No	Truck	Passed Inspection (Complete)	9-Nov-2021	3-Nov-2021	Planned	COMMENTS: -No concerns here at this time.							Central	00022798	22782	Facility, Pipeline, Well
3-Nov-2021	074953989-001	PETRONAS Energy Canada Ltd.	9-Nov-2021		NTS: A 013-L/094-G-01	No	Truck	Passed Inspection (Complete)	9-Nov-2021	3-Nov-2021	Planned	COMMENTS: -No concerns here at this time.							Central	00018040, 00018188	29999, 30180, 30181	Facility, Pipeline, Well
3-Nov-2021	074954574-001	PETRONAS Energy Canada Ltd.	9-Nov-2021		NTS: B 011-L/094-G-01	No	Truck	Passed Inspection (Complete)	9-Nov-2021	3-Nov-2021	Planned	COMMENTS: -No concerns here at this time.							Central	00022274	21531	Facility, Pipeline, Well
3-Nov-2021	074955421-001	PETRONAS Energy Canada Ltd.	9-Nov-2021		NTS: D 099-J/094-G-01	No	Truck	Passed Inspection (Complete)	9-Nov-2021	3-Nov-2021	Planned	COMMENTS: -No concerns here at this time.							Central	00018413, 00025132	00382, 27321	Facility, Pipeline, Well
3-Nov-2021	074955990-001	Canadian Natural Resources Limited	9-Nov-2021		NTS: D 055-J/094-G-01	No	Truck	Passed Inspection (Complete)	9-Nov-2021	3-Nov-2021	Routine	COMMENTS: -No concerns here at this time.							Central	00007922	27837	Facility, Pipeline, Well
3-Nov-2021	074956838-001	Canadian Natural Resources Limited	9-Nov-2021		NTS: C 054-J/094-G-01	No	Truck	Passed Inspection (Complete)	9-Nov-2021	3-Nov-2021	Planned	COMMENTS: -No concerns here at this time.							Central	00025436, 00025460, 00025461	27981, 28023, 28024	Facility, Pipeline, Well
3-Nov-2021	074957402-001	PETRONAS Energy Canada Ltd.	9-Nov-2021		NTS: B 081-C/094-G-01	No	Truck	Passed Inspection (Complete)	9-Nov-2021	3-Nov-2021	Planned	COMMENTS: -the b-B81-C well had the ESD latched at time of inspection. -the b-A81-C well has a small leak from wellhead onto the ground							Central	00017897	29112, 29495, 29496	Facility, Pipeline, Well
3-Nov-2021	074992943-001	ARC Resources Ltd.	15-Nov-2021		From: DLS: 04-16-079-14 To: DLS: 04-16-079-14	No	Truck	Passed Inspection (Complete)	15-Nov-2021	3-Nov-2021	Routine	inspected pipeline riser. ESD armed, high/low locked open, all plugs in place, pipeline protective barriers in place. No concerns at time of inspection.							South			Pipeline, Well
3-Nov-2021	074993529-001	ARC Resources Ltd.	15-Nov-2021		From: DLS: 16-08-080-14 To: DLS: 01-17-080-14	No	Truck	Passed Inspection (Complete)	15-Nov-2021	3-Nov-2021	Routine	ESD armed, high/low locked open, all plugs in place. No concerns at time of inspection.							South			Pipeline, Well
3-Nov-2021	075347047-001	Coastal GasLink Pipeline Ltd.	21-Dec-2021		From: NTS: C 006-J/093-L-04 To: NTS: A 077-A/103-I-02	Yes	Truck	Passed Inspection (Complete)	21-Dec-2021	3-Nov-2021	Routine	Routine inspection of Section B West pipeline works in and around the North Hirsch on November 3rd with Hasila Liaison. WC 713 at KP 639+670 55 stream bridge installation active at time of inspection. WC 713 had recently seen high water and remaining material on bush side of crossing still highly erodible, monitor after any high water events but otherwise no issues with this installation. UN 11-69 at KP 638+617, UN 11-63.05 at seeing minor sedimentation inputs through blast rock road grade due to increased rock truck traffic in the area. Areas addressed immediately while onsite. Wetland 2320 at KP 638+225 no sedimentation noted, and significant amount of ESC work has been completed in this area. UN 11-97 at 640+429 on the other side of the Hirsch creek tributary crossing location no sedimentation noted and felling occurring on the far side of the crossing location, no concerns noted in this area. WC 715.2T at 641+946, 716 at 642+101 noted minor sediment inputs through road grade due to recent activity, discussed minor maintenance of ESC measures with staff onsite and actions were to be initiated the next day. Viewed completed 53 crossings 720 and 721 and restoration works holding up well and water running clear. WC 725 650+669 ongoing works on the Hirsch creek side channel. Fish salvage works occurring at time of inspection, block nets and deterrents in place. Town side bridge abutments under construction and excavators still on island as they had utilized the "one time" crossing. Fish salvage permit onsite and provided upon request. Noted bridge crossing at WC 723F at KP 650+472 has rig mats placed on the running surface to protect the bridge deck. These mats have increased the height of the deck so the rails are not minimum height as per WorkSafeBC guidelines. Please refer to WorkSafeBC section 26.81 Bull rails for minimum rail heights. No non compliance noted during this inspection.							South			CIAS, Pipeline
4-Nov-2021	074917758-001	Tourmaline Oil Corp.	4-Nov-2021		NTS: A 034-L/093-P-02	No	Truck	Deficiencies Corrected	5-Nov-2021	4-Nov-2021	Planned							South	00023483	24086	Facility, Pipeline, Well
4-Nov-2021	074926395-001	Canadian Natural Resources Limited	5-Nov-2021		NTS: A 094-H/094-H-07	No	Walk	Deficiencies Corrected	2-Dec-2021	4-Nov-2021	Planned							Central		20849	Well
4-Nov-2021	074930429-001	Cenovus Energy Inc.	5-Nov-2021		NTS: B 089-K/093-P-02	No	Truck	Passed Inspection (Complete)	5-Nov-2021	5-Nov-2021	Planned							South	00022390	21813	Facility, Pipeline, Well
4-Nov-2021	074930994-001	Canadian Natural Resources Limited	5-Nov-2021		NTS: B 094-H/094-H-07	No	Walk	Deficiencies Corrected	2-Dec-2021	4-Nov-2021	Planned							Central		16065	Well
4-Nov-2021	074931134-001	Canadian Natural Resources Limited	5-Nov-2021		NTS: D 066-D/093-P-02	No	Truck	Passed Inspection (Complete)	5-Nov-2021	5-Nov-2021	Planned							South		09467	Well
4-Nov-2021	074932198-001	Canadian Natural Resources Limited	5-Nov-2021		NTS: D 087-H/094-H-07	No	Walk	Deficiencies Corrected	2-Dec-2021	4-Nov-2021	Planned	Small leak casing valve. Missing bull plug on casing.							Central		15839	Well
4-Nov-2021	074932545-001	Cenovus Energy Inc.	5-Nov-2021		NTS: D 078-K/093-P-02	No	Truck	Passed Inspection (Complete)	5-Nov-2021	5-Nov-2021	Planned							South		16363	Pipeline, Well
4-Nov-2021	074933561-001	Canadian Natural Resources Limited	5-Nov-2021		NTS: B 006-I/094-H-07	No	Walk	Passed Inspection (Complete)	5-Nov-2021	4-Nov-2021	Routine	No concerns at time of inspection.							Central		03457	Well
4-Nov-2021	074935017-001	Canadian Natural Resources Limited	5-Nov-2021		NTS: C 077-H/094-H-07	No	Truck	Deficiencies Corrected	8-Nov-2021	4-Nov-2021	Routine	Bull plugs needed in place of gauges on wellhead. Lock open on chained valves.							Central		20021	Well
4-Nov-2021	074936349-001	Canadian Natural Resources Limited	5-Nov-2021		NTS: B 095-H/094-H-07	No	Walk	Passed Inspection (Complete)	5-Nov-2021	4-Nov-2021	Planned	Replace gauge with a bull plug on wellhead. Ensure positive isolation from well to flowline as per D&PR 25(5)(b) Pipeline indicates active in KERMIT. Ensure pipeline regulation 9 met. Noted gas bubble in cellar while inspecting.							Central		20387	Well
4-Nov-2021	074936920-001	Canadian Natural Resources Limited	5-Nov-2021		NTS: A 093-H/094-H-07	No	Walk	Deficiencies Corrected	19-Nov-2021	4-Nov-2021	Planned	Replace gauges with bull plugs on wellhead. Tubing cap missing on wellhead. Pipeline indicates active in KERMIT. Ensure pipeline regulation 9 met.							Central		15838	Well
4-Nov-2021	074938898-001	Cenovus Energy Inc.	5-Nov-2021		NTS: C 040-C/093-P-07	No	Truck	Passed Inspection (Complete)	5-Nov-2021	5-Nov-2021	Planned							South		06508	Pipeline, Well
4-Nov-2021	074952263-001	Canadian Natural Resources Limited	8-Nov-2021		NTS: B 087-G/094-B-16	No	Walk	Passed Inspection (Complete)	8-Nov-2021	8-Nov-2021	Routine	No concerns noted. The equipment has been removed just some pilings and secondary containment berms. Wellhead still in place.							Central	00019762, 00026579	13846	Facility, Pipeline, Well
4-Nov-2021	074958020-001	PETRONAS Energy Canada Ltd.	9-Nov-2021		NTS: C-A 084-C/094-G-01	No	Walk	Passed Inspection (Complete)	9-Nov-2021	4-Nov-2021	Planned	COMMENTS: -I found an abandoned sign for where the well used to be. No issues. When I look at the database, it shows an ACTIVE Compressor facility here in the name of PETRONAS. I did not find one in the name of PETRONAS, only the CNRL compressor site that is next to this abandoned well. Does this need to be corrected in the database?							Central	00090604, 00008175	20162	Facility, Pipeline, Well
4-Nov-2021	074958871-001	Canadian Natural Resources Limited	9-Nov-2021		NTS: C 084-C/094-G-01	No	Truck	Passed Inspection (Complete)	9-Nov-2021	4-Nov-2021	Routine	COMMENTS: -No concerns here at this time.							Central	00003492	00622	Facility, Pipeline, Well
4-Nov-2021	074959449-001	PETRONAS Energy Canada Ltd.	9-Nov-2021		NTS: D 084-C/094-G-01	No	Truck	Passed Inspection (Complete)	9-Nov-2021	4-Nov-2021	Planned	COMMENTS: -No concerns here at this time.							Central	00021407	19831	Facility, Pipeline, Well
4-Nov-2021	074960091-001	PETRONAS Energy Canada Ltd.	9-Nov-2021		NTS: C 003-D/094-G-01	No	Truck	Passed Inspection (Complete)	9-Nov-2021	4-Nov-2021	Planned	COMMENTS: -No concerns here at this time.							Central	00017915	28701, 28848, 29554	Facility, Pipeline, Well
4-Nov-2021	074960655-001	PETRONAS Energy Canada Ltd.	9-Nov-2021		NTS: C 034-D/094-G-01	No	Truck	Passed Inspection (Complete)	9-Nov-2021	4-Nov-2021	Planned	COMMENTS: -No concerns here at this time.							Central	00017842	28844, 28974, 29361	Facility, Pipeline, Well
4-Nov-2021	074961216-001	PETRONAS Energy Canada Ltd.	9-Nov-2021		NTS: A 096-D/094-G-01	No	Truck	Passed Inspection (Complete)	9-Nov-2021	4-Nov-2021	Planned	COMMENTS: -No concerns here at this time.							Central	00017835	28908, 29040, 29170	Facility, Pipeline, Well
4-Nov-2021	074966828-001	PETRONAS Energy Canada Ltd.	10-Nov-2021		NTS: D 024-E/094-G-01	No	Truck	Passed Inspection (Complete)	10-Nov-2021	4-Nov-2021	Planned	COMMENTS: -No concerns here at this time.							Central	00017965	29414, 29468, 29467	Facility, Pipeline, Well
4-Nov-2021	074967645-001	PETRONAS Energy Canada Ltd.	10-Nov-2021		NTS: A 020-F/094-G-01	No	Truck	Passed Inspection (Complete)	10-Nov-2021	4-Nov-2021	Planned	COMMENTS: -No concerns here at this time.							Central	00017901, 00018028	29171, 29667, 29668	Facility, Pipeline, Well
4-Nov-2021	075170602-001	ConocoPhillips Canada Resources Corp.	29-Nov-2021		From: DLS: 01-31-088-23 To: NTS: C 015-J/094-A-12	Yes	Truck	Passed Inspection (Complete)	29-Nov-2021	4-Nov-2021	Routine	Met with Triple J QC lead and reviewed procedures and certifications. There were no concerns at time of inspection							Central			Pipeline, Road

8-Nov-2021	074971094-001	Canadian Natural Resources Limited	10-Nov-2021		DLS: 04-16-085-20	No	Truck	Passed Inspection (Complete)	10-Nov-2021	10-Nov-2021	Planned	Our records indicate there is an active battery site at this location. Please review your records and update status to "removed" or if no battery existed, status change to "cancelled".							Central	00002780			Facility, Pipeline, Well
8-Nov-2021	074972606-001	PETRONAS Energy Canada Ltd.	10-Nov-2021		DLS: 04-16-085-20	No	Truck	Passed Inspection (Complete)	10-Nov-2021	10-Nov-2021	Planned	At time of inspection there was a travel trailer parked on southeast corner of lease. For Information Only: Wellhead valves are secured. No flowline or equipment on site. Rig anchors on site.							Central		10604	Well
8-Nov-2021	074973363-001	Canadian Natural Resources Limited	10-Nov-2021		DLS: 14-16-085-20	No	Truck	Passed Inspection (Complete)	10-Nov-2021	10-Nov-2021	Planned	In the spring this site could have some debris cleaned up. Roof for pumpjack motor is laying on ground, building itself has some walls removed. Insulation laying on ground, etc. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Pumpjack, satellite building, pop tank, propane tanks, chemical tank and pig barrel/risers onsite.	16-16 pipeline disconnected 10-16 pipeline blindflanged 14-16 from 6-16 disconnected 14-16 to 12-22-85-20 deactivated.						Central	00002529	06640	Facility, Pipeline, Well
8-Nov-2021	075001307-001	Canadian Natural Resources Limited	16-Nov-2021		DLS: 12-22-085-20	No	Truck	Passed Inspection (Complete)	16-Nov-2021	16-Nov-2021	Planned	For Information Only: Both wellheads are disconnected from flowlines. The wellhead valves on both wells are secured.	A12-22 and 12-22 are separate leases 12-22 - pipeline riser is blinded, pipe supports on lease A12-22 - separator building, tank safe, pop tank and pig barrel are onsite						Central	00006627	07019, 16289	Facility, Pipeline, Well
8-Nov-2021	075001870-001	Canadian Natural Resources Limited	16-Nov-2021		DLS: 06-34-085-20	No	Truck	Passed Inspection (Complete)	16-Nov-2021	16-Nov-2021	Planned	No visible concerns with this location.	electric pumpjack, stuffing box shutdown on well and ESD on flowline						Central		04357	Well
8-Nov-2021	075002434-001	Canadian Natural Resources Limited	16-Nov-2021		DLS: 10-34-085-20	No	Truck	Passed Inspection (Complete)	16-Nov-2021	16-Nov-2021	Planned	For Information Only: Active observation well static bottom hole pressure last submitted October 2020. Wellhead is disconnected from flowline. Wellhead valves are secured. Cattle fence is around wellhead. Pumpjack supports on site.	Electricity to site at one time.						Central	00018927	06482	Facility, Pipeline, Well
8-Nov-2021	075003842-001	Canadian Natural Resources Limited	16-Nov-2021		DLS: 02-34-085-20	No	Truck	Passed Inspection (Complete)	16-Nov-2021	16-Nov-2021	Routine	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured.	pumpjack supports are on site electricity to site						Central		07053	Well
8-Nov-2021	075004395-001	Canadian Natural Resources Limited	16-Nov-2021		DLS: 16-34-085-20	No	Truck	Passed Inspection (Complete)	16-Nov-2021	16-Nov-2021	Planned	No visible concerns with this location.	active electric pumpjack with stuffing box shutdown and ESD on flowline						Central		04535	Well
8-Nov-2021	075004974-001	Canadian Natural Resources Limited	16-Nov-2021		DLS: 16-27-085-20	No	Truck	Passed Inspection (Complete)	16-Nov-2021	16-Nov-2021	Planned	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Pumpjack is still onsite.	electricity to site.						Central	00002341	04545	Facility, Pipeline, Well
8-Nov-2021	075005565-001	Pavilion Energy Corp.	16-Nov-2021		DLS: A 12-26-085-20	No	Truck	Passed Inspection (Complete)	16-Nov-2021	16-Nov-2021	Routine	Ensure staining on ground around wellhead is cleaned up.	no master valve 2 annular valves Production tank has been moved to this location and sitting at lease edge. pumpjack has been removed, pilings are still in place						Central		07956	Pipeline, Well
9-Nov-2021	074962439-001	Shanghai Energy Corporation	10-Nov-2021		NTS: A 099-I/094-I-12	No	Truck	Passed Inspection (Complete)	10-Nov-2021	9-Nov-2021	Planned									North	00019812	14193	Facility, Pipeline, Well
9-Nov-2021	074962995-001	Shanghai Energy Corporation	10-Nov-2021		NTS: A 001-B/094-I-13	No	Truck	Passed Inspection (Complete)	10-Nov-2021	9-Nov-2021	Planned									North	00019640	13145	Facility, Pipeline, Well
9-Nov-2021	074963548-001	Shanghai Energy Corporation	10-Nov-2021		NTS: C 035-B/094-I-13	No	Truck	Passed Inspection (Complete)	10-Nov-2021	9-Nov-2021	Planned	SCADA calibration outdated. (Oct. /2015)							North	00023451, 00023484, 00023485	24021, 24088, 24087	Facility, Pipeline, Well
9-Nov-2021	074964111-001	Shanghai Energy Corporation	10-Nov-2021		NTS: C 052-B/094-I-13	No	Truck	Passed Inspection (Complete)	10-Nov-2021	9-Nov-2021	Planned	SCADA calibration outdated. (Oct. /2015)							North	00022179, 00022180	21344, 21345	Facility, Pipeline, Well
9-Nov-2021	074964680-001	Shanghai Energy Corporation	10-Nov-2021		NTS: B 027-K/094-I-11	No	Truck	Passed Inspection (Complete)	10-Nov-2021	9-Nov-2021	Planned	SCADA calibration outdated. (March /2016)							North	00019958	15039	Facility, Pipeline, Well
9-Nov-2021	074965262-001	Canadian Natural Resources Limited	10-Nov-2021		NTS: C 052-H/094-H-07	No	Walk	Deficiencies Corrected	29-Nov-2021	9-Nov-2021	Planned									Central		15855	Well
9-Nov-2021	074965894-001	Canadian Natural Resources Limited	10-Nov-2021		NTS: D 043-H/094-H-07	No	Truck	Deficiencies Corrected	10-Dec-2021	9-Nov-2021	Planned	Minor SCV leak.							Central	00020115	15854	Facility, Pipeline, Well
9-Nov-2021	074966476-001	Canadian Natural Resources Limited	10-Nov-2021		NTS: A 044-H/094-H-07	No	Truck	Deficiencies Corrected	19-Nov-2021	9-Nov-2021	Planned		A-44-H: MTR, 100 BBL A-444-H: SCVG well in MTR						Central	00022025	21008, 20204	Facility, Pipeline, Well
9-Nov-2021	074976727-001	Cenovus Energy Inc.	12-Nov-2021		NTS: A 005-E/093-P-10	No	Truck	Passed Inspection (Complete)	12-Nov-2021	12-Nov-2021	Planned									South		18573, 19189	Pipeline, Well
9-Nov-2021	074977284-001	Cenovus Energy Inc.	12-Nov-2021		NTS: A 007-E/093-P-10	No	Truck	Passed Inspection (Complete)	12-Nov-2021	12-Nov-2021	Planned									South		19398, 19447, 19450, 19453	Pipeline, Well
9-Nov-2021	074977638-001	Ovintiv Canada ULC	12-Nov-2021		NTS: B 092-G/093-P-01	No	Truck	Passed Inspection (Complete)	12-Nov-2021	12-Nov-2021	Planned									South	00024121	25360	Facility, Pipeline, Well
9-Nov-2021	074978396-001	Cenovus Energy Inc.	12-Nov-2021		NTS: A-A 008-E/093-P-10	No	Truck	Passed Inspection (Complete)	12-Nov-2021	12-Nov-2021	Planned									South	00020859	19103, 19104, 19105, 18409	Facility, Pipeline, Well
9-Nov-2021	074978753-001	Ovintiv Canada ULC	12-Nov-2021		NTS: A 004-J/093-P-01	No	Walk	Passed Inspection (Complete)	12-Nov-2021	12-Nov-2021	Planned									South	00024515, 00024898, 00025549	26121, 26839, 28207	Facility, Pipeline, Well
9-Nov-2021	074979324-001	Ovintiv Canada ULC	12-Nov-2021		NTS: D 076-G/093-P-01	No	Truck	Passed Inspection (Complete)	12-Nov-2021	12-Nov-2021	Planned									South	00024079	25277	Facility, Pipeline, Well
9-Nov-2021	074979876-001	Ovintiv Canada ULC	12-Nov-2021		NTS: B-A 010-I/093-P-01	No	Truck	Passed Inspection (Complete)	12-Nov-2021	12-Nov-2021	Planned									South	00021226	15000, 19504	Facility, Pipeline, Well
9-Nov-2021	074980445-001	Cenovus Energy Inc.	12-Nov-2021		NTS: A 072-H/093-P-01	No	Truck	Passed Inspection (Complete)	12-Nov-2021	12-Nov-2021	Planned									South		17496	Pipeline, Well
9-Nov-2021	074981254-001	Ovintiv Canada ULC	12-Nov-2021		NTS: A 010-E/093-P-01	No	Truck	Passed Inspection (Complete)	12-Nov-2021	12-Nov-2021	Planned									South	00024606	26259	Facility, Pipeline, Well
9-Nov-2021	074981820-001	Cenovus Energy Inc.	12-Nov-2021		NTS: B 002-E/093-P-10	No	Truck	Passed Inspection (Complete)	12-Nov-2021	12-Nov-2021	Planned									South	00021187	19534, 19535, 19536, 19431	Facility, Pipeline, Well
9-Nov-2021	074982396-001	Cenovus Energy Inc.	12-Nov-2021		NTS: B 020-F/093-P-10	No	Truck	Deficiencies Corrected	30-Nov-2021	12-Nov-2021	Planned									South		21203, 21204, 20150, 21200	Pipeline, Well
9-Nov-2021	074982988-001	Cenovus Energy Inc.	12-Nov-2021		NTS: B 077-O/093-P-10	No	Truck	Passed Inspection (Complete)	12-Nov-2021	12-Nov-2021	Planned									South		20139, 20134, 20141	Pipeline, Well
9-Nov-2021	074983574-001	Cenovus Energy Inc.	12-Nov-2021		NTS: B 084-O/093-P-10	No	Truck	Passed Inspection (Complete)	12-Nov-2021	12-Nov-2021	Planned									South		19034, 19364, 19360, 19367	Pipeline, Well
9-Nov-2021	074984141-001	Cenovus Energy Inc.	12-Nov-2021		NTS: C 016-E/093-P-10	No	Truck	Passed Inspection (Complete)	12-Nov-2021	12-Nov-2021	Planned									South		19429, 19537, 19538, 19532	Pipeline, Well
9-Nov-2021	074985047-001	Ovintiv Canada ULC	12-Nov-2021		NTS: C 084-D/093-P-10	No	Truck	Passed Inspection (Complete)	12-Nov-2021	12-Nov-2021	Planned									South	00025577	28251	Facility, Pipeline, Well
9-Nov-2021	074985602-001	Cenovus Energy Inc.	12-Nov-2021		NTS: C 088-D/093-P-10	No	Truck	Passed Inspection (Complete)	12-Nov-2021	12-Nov-2021	Planned									South		21610, 21389, 21617, 21618	Pipeline, Well
9-Nov-2021	074986412-001	Cenovus Energy Inc.	12-Nov-2021		NTS: D 006-E/093-P-10	No	Truck	Passed Inspection (Complete)	12-Nov-2021	12-Nov-2021	Planned									South		17136	Pipeline, Well
9-Nov-2021	074986967-001	Cenovus Energy Inc.	12-Nov-2021		NTS: D 084-D/093-P-10	No	Truck	Passed Inspection (Complete)	12-Nov-2021	12-Nov-2021	Planned									South		17802	Pipeline, Well
9-Nov-2021	074995585-001	Cenovus Energy Inc.	15-Nov-2021		NTS: A 081-H/093-P-01	No	Truck	Passed Inspection (Complete)	15-Nov-2021	15-Nov-2021	Planned									South		14725	Pipeline, Well
9-Nov-2021	074996138-001	Ovintiv Canada ULC	15-Nov-2021		NTS: D 007-J/093-P-01	No	Truck	Passed Inspection (Complete)	15-Nov-2021	15-Nov-2021	Planned									South	00020432	16853	Facility, Pipeline, Well
9-Nov-2021	075057217-001	PETRONAS Energy Canada Ltd.	23-Nov-2021		NTS: C 047-H/094-B-16	Yes	Truck	Deficiencies Corrected	25-Nov-2021	23-Nov-2021	Planned	Thanks to Petronas for accompanying me on these inspections. The c-G sand filter skid had an atmosphere of 14% LEL. No immediate source could be detected. Check on air circulation for the skid. c-A sand filter skid has a small produced water weep on the bottom of the blue isolation valve. Some of the CVS ESD have minor seal leaks that should be monitored to make sure they don't get worse. None have been dripping on the ground. Pipeline inspection limited in scope to the on lease riser.							Central	00024743, 00024823, 00024826, 00025212, 00025430, 00025431, 00025434	26541, 26710, 26702, 27465, 27966, 27969, 27976	Facility, Pipeline, Well
10-Nov-2021	074968627-001	Canadian Natural Resources Limited	10-Nov-2021		NTS: B 077-A/093-P-03	No	Truck	Passed Inspection (Complete)	10-Nov-2021	10-Nov-2021	Planned									South	00023126	23438	Facility, Pipeline, Well
10-Nov-2021	074975010-001	Canadian Natural Resources Limited	12-Nov-2021		NTS: B-A 062-G/093-I-15	No	Truck	Passed Inspection (Complete)	12-Nov-2021	12-Nov-2021	Follow Up	Follow up to inspection #074669959-001 (003)							South		08424	Well
10-Nov-2021	074975561-001	Canadian Natural Resources Limited	12-Nov-2021		NTS: C 046-I/093-I-14	No	Truck	Passed Inspection (Complete)	12-Nov-2021	12-Nov-2021	Follow Up	Follow up to inspection # 074925619--001 (002)							South		10014	Well
10-Nov-2021	074976131-001	Sukunka Natural Resources Inc.	12-Nov-2021		NTS: D 007-E/093-P-03	No	Truck	Deficiencies Corrected	11-Jan-2022	12-Nov-2021	Follow Up	Original inspection 074708433-001 October 14, 2021. There is a sign as of November 10, 2021 at lease entrance.							South		12197	Well
10-Nov-2021	074987974-001	Shell Canada Limited	15-Nov-2021		DLS: 15-34-080-18	No	Truck	Passed Inspection (Complete)	15-Nov-2021	15-Nov-2021	Routine	Site is clean and equipment is in good condition. Inspection did identify salt build up on meter run orifice changer. No other concerns were identified on day of inspection.	-SCVF ok -ALP attended site inspection						South	00023671	24410	Facility, Pipeline, Well
10-Nov-2021	074988777-001	ARC Resources Ltd.	15-Nov-2021		DLS: A 04-08-081-16	No	Truck	Passed Inspection (Complete)	15-Nov-2021	15-Nov-2021	Planned	Pump jack on site has all required shut downs. Equipment is in good condition and there were no environmental concerns on location on day of inspection. Pipeline inspection is on equipment on location only.	-SCVF ok -Separator and pop tank on site -Active injection well on site						South	00022637, 00025158	27358	Facility, Pipeline, Well
10-Nov-2021	074989654-001	ConocoPhillips Canada Resources Corp.	15-Nov-2021		DLS: 05-25-087-21	No	Truck	Passed Inspection (Complete)	15-Nov-2021	10-Nov-2021	Routine	COMMENTS: -No concerns here at this time.							Central	00008380, 00020339	16629	Facility, Pipeline, Well
10-Nov-2021	074990026-001	ARC Resources Ltd.	15-Nov-2021		DLS: 01-13-081-18	No	Truck	Passed Inspection (Complete)	15-Nov-2021	15-Nov-2021	Planned	Site equipment in good condition with required 50's in place. Significant surface erosion noted on east side of location. No other concerns were observed on day of inspection. Pipeline inspection is on components on location only.	-SCVF ok -Pumpjack, separator building, pop tank on site -ALP present during inspection						South	00025642	28408	Facility, Pipeline, Well
10-Nov-2021	074991105-001	ConocoPhillips Canada Resources Corp.	15-Nov-2021		DLS: 12-25-087-21	No	Truck	Passed Inspection (Complete)	15-Nov-2021	10-Nov-2021	Routine	COMMENTS: -No concerns here at this time.	Site is being prepped for a service rig to come in for abandonment						Central	00022164	21318	Facility, Pipeline, Well
10-Nov-2021	074991700-001	Erikson National Energy Inc.	15-Nov-2021		NTS: D 093-K/094-A-11	No	Truck	Passed Inspection (Complete)	15-Nov-2021	10-Nov-2021	Routine	COMMENTS: -Fenced facility viewed from outside of fencing							Central	00008231, 00000435		Facility, Pipeline, Well
10-Nov-2021	074996690-001	Ovintiv Canada ULC	15-Nov-2021		NTS: B 047-F/093-P-09	No	Truck	Passed Inspection (Complete)	15-Nov-2021	15-Nov-2021	Planned									South	00019556	12554	Facility, Pipeline, Well
10-Nov-2021	074997245-001	Ovintiv Canada ULC	15-Nov-2021		NTS: D 039-F/093-P-09	No	Truck	Passed Inspection (Complete)	15-Nov-2021	15-Nov-2021	Planned									South	00019298	10562	Facility, Pipeline, Well
10-Nov-2021	074997805-001	Ovintiv Canada ULC	15-Nov-2021		NTS: A 060-I/093-P-09	No	Truck	Passed Inspection (Complete)	15-Nov-2021	15-Nov-2021	Planned									South	00021113	19249	Facility, Pipeline, Well
10-Nov-2021	074998355-001	Ovintiv Canada ULC	15-Nov-2021		DLS: 04-24-097-16	No	Truck	Passed Inspection (Complete)	15-Nov-2021	15-Nov-2021	Planned									South	00019304	10622	Facility, Pipeline, Well
10-Nov-2021	074998910-001	Ovintiv Canada ULC	15-Nov-2021		DLS: 05-01-078-16	No	Truck	Passed Inspection (Complete)	15-Nov-2021	15-Nov-2021	Planned									South	00019316	10734, 22405	Facility, Pipeline, Well
10-Nov-2021	074999467-001	Murphy Oil Company Ltd.	15-Nov-2021		DLS: A 01-02-078-17	No	Truck	Passed Inspection (Complete)	15-Nov-2021	15-Nov-2021	Planned									South	00017969	27230	Facility, Pipeline, Well
10-Nov-2021	075000025-001	Murphy Oil Company Ltd.	15-Nov-2021		DLS: 13-02-078-17	No	Truck	Passed Inspection (Complete)	15-Nov-2021	15-Nov-2021	Planned									South	00024956, 00024957, 00026127	26986, 26987, 30638, 30640, 30639, 30637	Facility, Pipeline, Well
15-Nov-2021	075003219-001	Ovintiv Canada ULC	16-Nov-2021		NTS: C 041-G/093-P-09	Yes	Truck	Deficiencies Corrected	24-Nov-2021	15-Nov-2021	Planned	Planned Inspection Inspect the facility HMI fire and gas detection displays and reports, found no faults. The last calibrations were done on Oct 4, 2021. Inspect that the flare was lit and there were no alarms present on the pilot flame status. Perform a walkdown of the production and utility equipment, and the process piping. Noted that the recent spill on T-733 was cleaned up, and the cause, a blocked cascade line between tanks was cleared. A positive comment was given on the overall condition of the facility as being very well maintained and winterized. Noted recent fuel gas accounting meter calibrations, last done May 17, 2021. It was noted that the PSVs on V-174 Emulsion De-Sand Slurry and on the Produced Water De-Sand Tower vented to atmosphere and were not tied into the HP flare system. Raised the concern of worker safety and the possibility of off-lease odours should there be a release of sour gas @ 7000 PPM. Action Item: 1. De- Sand sour PSVs venting to atmosphere - Perform an engineering assessment if these PSVs should be tied into the HP flare system. Consider the safety risks of discharging sour gas @ 7000 PPM to atmosphere, and the possibility of creating off- lease odours.							South	00018346		Facility, Pipeline, Well
16-Nov-2021	075006376-001	Kelt Exploration (LNG) Ltd.	17-Nov-2021		DLS: B 06-17-086-18	No		Passed Inspection (Complete)	17-Nov-2021	16-Nov-2021	Routine									Central		22865	Well
16-Nov-2021	075006721-001	Canadian Natural Resources Limited	17-Nov-2021		DLS: 15-09-086-18	No	Truck	Passed Inspection (Complete)	17-Nov-2021	16-Nov-2021	Routine									Central		06668	Well
16-Nov-2021	075007066-001	Canadian Natural Resources Limited	17-Nov-2021		DLS: 08-16-086-18	No	Truck	Passed Inspection (Complete)	17-Nov-2021	16-Nov-2021	Routine									Central		07152	Well
16-Nov-2021	075007411-001	Canadian Natural Resources Limited	17-Nov-2021		DLS: 16-16-086-18	No	Truck	Passed Inspection (Complete)	17-Nov-2021	16-Nov-2021	Routine									Central		07121	Well
16-Nov-2021	075007756-001	STRATHCONA RESOURCES LTD.	17-Nov-2021		DLS: 16-22-086-18	No	Truck	Passed Inspection (Complete)	17-Nov-2021	16-Nov-2021	Routine									Central		08141	Pipeline, Well
16-Nov-2021	075009124-001	Crew Energy Inc.	17-Nov-2021		DLS: 08-30-082-20	No	Truck	Passed Inspection (Complete)	17-Nov-2021	17-Nov-2021	Routine	Well head is chained and locked and pipeline is deactivated. No concerns were observed on day of inspection.	-SCVF ok -Well head is the only equipment on site						South		23419	Well
16-Nov-2021	075009904-001	Crew Energy Inc.	17-Nov-2021		DLS: 10-29-082-20	No	Truck	Passed Inspection (Complete)	17-Nov-2021	17-Nov-2021	Routine	Well is suspended, chained and locked and pipeline is deactivated. No concerns were observed on day of inspection.	-SCVF ok -Well head is the only equipment on site						South		14627	Well
16-Nov-2021	075010680-001	Crew Energy Inc.	17-Nov-2021		DLS: 11-29-082-20	No	Truck	Passed Inspection (Complete)	17-Nov-2021	17-Nov-2021	Planned	No concerns observed on day of inspection. Pipeline inspection is on components on location only.	-SCVF ok -Methanol/inhibitor TK, meter building and blow down stack on site -10-29-82-20 meter building on site (isolated)						South	00018857	09365	Facility, Pipeline, Well
16-Nov-2021	075011067-001	PETRONAS Energy Canada Ltd.	17-Nov-2021		NTS: A 086-F/094-G-07	No	Truck	Passed Inspection (Complete)	17-Nov-2021	17-Nov-2021	Planned	a-86-F, a-A86-F and a-B86-F are Active. Signage good. 2 chem tanks ok. Pig sender ok. Last mater cal/orifice plate check Aug '21. Surface casing vents not checked. A-C86-F, a-D86-F, a-E86-F, a-F86-F and a-G86-F are cased. Surface casing vents exist. Surface casing vents not checked.							North	00017989	29725, 29900, 29901, 31773, 31775, 31776, 31774, 31777	Facility, Pipeline, Well
16-Nov-2021	075012049-001	PETRONAS Energy Canada Ltd.	17-Nov-2021		NTS: C 001-K/094-G-07	No	Truck	Passed Inspection (Complete)	17-Nov-2021	17-Nov-2021	Planned	All 3 wells are Active (c-1-K, c-A1-K and c-B1-K). Signage ok. 4 chem tanks ok. Pig sender ok. Last meter cal/orifice plate check July '21. Surface casing vents not checked.							North	00017875	29328, 29533, 29534	Facility, Pipeline, Well
16-Nov-2021	075012633-001	Crew Energy Inc.	17-Nov-2021		DLS: 07-30-082-20	No	Truck	Passed Inspection (Complete)	17-Nov-2021	17-Nov-2021	Planned	A 7-30 is abandoned and well head has been removed. Meter building and flowline have been isolated. 7-30-82-20 well and meter building are active. No concerns were observed on day of inspection.	-SCVF ok -Methanol/inhibitor TKs, flare stack on site -A 7-30 well head equip on ground at end of flowline (ESD, spool pieces)						South	00018748	06730, 04278	Facility, Pipeline, Well
16-Nov-2021	075013795-001	Crew Energy Inc.	17-Nov-2021		DLS: 03-30-082-20	No	Truck	Passed Inspection (Complete)	17-Nov-2021	17-Nov-2021	Planned	No concerns were observed on the day of inspection. Pipeline inspection is on components on location only.	-SCVF ok -Methanol/inhibitor TK on site. -Argus pig sender						South		23346	Pipeline, Well
16-Nov-2021	075014362-001	Crew Energy Inc.	17-Nov-2021		DLS: E 15-10-082-20	No	Truck	Passed Inspection (Complete)	17-Nov-2021	17-Nov-2021	Planned	Site and equipment are in good condition with no concerns observed on day of inspection. Pipeline inspection is on components on location only.	-SCVF ok -Methanol/inhibitor TKs on site -Matting stored on north side of location						South	00026281	32690, 32691, 32692, 32693, 33000, 33001, 33002, 33003	Facility, Pipeline, Well
16-Nov-2021	075015143-001	Canadian Natural Resources Limited	17-Nov-2021		DLS: 05-32-084-17	No	Truck	Passed Inspection (Complete)	17-Nov-2021	17-Nov-2021	Planned									Central	00004046	12783, 13673	Facility, Pipeline, Well
16-Nov-2021	075017056-001	Canadian Natural Resources Limited	17-Nov-2021		DLS: 02-03-087-17	No	Truck	Passed Inspection (Complete)	17-Nov-2021	16-Nov-2021	Planned	No concerns at time of inspection.							Central		08928	Well
16-Nov-2021	075017618-001	Tallahassee Exploration Inc.	17-Nov-2021		DLS: 06-32-086-17	No	Truck	Passed Inspection (Complete)	17-Nov-2021	16-Nov-2021	Routine	No concerns at time of inspection.							Central		08877	Pipeline, Well
16-Nov-2021	075018415-001	West Lake Energy Corp.	17-Nov-2021		DLS: 13-20-086-17	No	Truck	Passed Inspection (Complete)	17-Nov-2021	16-Nov-2021	Planned	No concerns at time of inspection. Status of wells and battery should be updated.							Central	00007879	24379, 25143	Facility, Pipeline, Well
16-Nov-2021	075018974-001	Tallahassee Exploration Inc.	17-Nov-2021		DLS: 05-28-086-17	No	Truck	Deficiencies Corrected	17-Dec-2021	16-Nov-2021	Planned		SCVG							Central	00027042	16684	Facility, Pipeline, Well

16-Nov-2021	075019549-001	Kelt Exploration (LNG) Ltd.	17-Nov-2021		DLS: A 06-35-086-18	Yes	Truck	Passed Inspection (Complete)	17-Nov-2021	16-Nov-2021	Planned	Ensure SCV vented outside once building completed on a6-35-86-18. Action Items: 1.) Submit calibration of water meter as there was no tag for a6-35-86-18. 2.) Operations confirming car seals for PSHH on ESDs for all wells. 3.) Submit density of water being injected. 4.) Noted higher casing pressure. Submit last PIT. I was unable to find in our system.						Central	00027367	40189, 40190, 40191	Facility, Pipeline, Well
16-Nov-2021	075020552-001	Cancen Oil Processors B.C. Inc.	18-Nov-2021		NTS: C-B 067-K/094-I-14	No	Truck	Passed Inspection (Complete)	18-Nov-2021	16-Nov-2021	Planned	Location is c-B67-K/94-I-14. Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Some equipment on site includes tanks in "C" ring, full barrel in containment, partial septic system, pump on rig mat, washer, rolls of geotextile. Status in Kermit for facility is "active." This is incorrect.						North	00007769	22847	Facility, Pipeline, Well
16-Nov-2021	075021104-001	Canadian Natural Resources Limited	18-Nov-2021		NTS: A 010-F/094-P-02	No	Walk	Passed Inspection (Complete)	18-Nov-2021	16-Nov-2021	Planned	This is winter access only.						North		18430	Well
16-Nov-2021	075021661-001	Canadian Natural Resources Limited	18-Nov-2021		NTS: C-A 080-B/094-P-07	No	Truck	Passed Inspection (Complete)	18-Nov-2021	16-Nov-2021	Planned	Location is c-A80-B/94-P-7.						North	00019397	11376	Facility, Pipeline, Well
16-Nov-2021	075022223-001	Canadian Natural Resources Limited	18-Nov-2021		NTS: A 019-G/094-P-07	No	Truck	Deficiencies Corrected	29-Nov-2021	16-Nov-2021	Planned	Tank missing WHMIS label. Roll of insulation on the ground.						North	00019227	09681	Facility, Pipeline, Well
16-Nov-2021	075022796-001	Canadian Natural Resources Limited	18-Nov-2021		NTS: C 087-D/094-P-08	No	Walk	Passed Inspection (Complete)	18-Nov-2021	16-Nov-2021	Planned							North		16550	Well
16-Nov-2021	075043086-001	PETRONAS Energy Canada Ltd.	19-Nov-2021		NTS: D 055-H/094-B-16	Yes	Truck	Passed Inspection (Complete)	19-Nov-2021	19-Nov-2021	Planned	Thanks to Terry Reid of Petronas for spending the day doing inspections and information sharing. There is a comment and that is the atmosphere in the sand filter skid was found to have 11% LEL. No immediate source was found. The pipeline inspection was limited in scope to the on lease riser equipment and the 2 shacks where the produced water risers are located.						Central	00017962	29663	Facility, Pipeline, Well
16-Nov-2021	075046760-001	PETRONAS Energy Canada Ltd.	22-Nov-2021		NTS: B 040-E/094-G-01	No	Truck	Passed Inspection (Complete)	22-Nov-2021	16-Nov-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00017872	28941, 29026, 29519	Facility, Pipeline, Well
16-Nov-2021	075047131-001	Coastal GasLink Pipeline Ltd.	22-Nov-2021			Yes	Truck	Passed Inspection (Complete)	22-Nov-2021	22-Nov-2021	Routine	Inspection of Timber-deck 9 with operator. Located at 7.5 km on the Upper Burnt FSR and KP 127+500 on the pipeline ROW. Area is an active storage and fuel site. There were no concerns noted at the time of the inspection.						South			Pipeline, Road
16-Nov-2021	075047889-001	Coastal GasLink Pipeline Ltd.	22-Nov-2021			Yes	Truck	Passed Inspection (Complete)	22-Nov-2021	22-Nov-2021	Routine	Inspection of camp and storage area with operator. Camp is fenced (electrified), with perimeter drainage ditch inside the fence line. Fuel storage meets requirements, discussed grated spill containment is full of snow and ice with operator. Camp and storage area are active.						South			Pipeline, Road
16-Nov-2021	075048447-001	Coastal GasLink Pipeline Ltd.	23-Nov-2021			Yes	ATV/Snow Machine	Passed Inspection (Complete)	23-Nov-2021	22-Nov-2021	Routine	KP 86+000, Inspection with operator of CIAS 6032-1, a temporary diversion of an S6 stream, located on the Burnt Mountain slope. The in-stream works have not been completed in accordance to the methods and mitigations as specified in the application. An information request was submitted by the undersigned Inspector on Nov 19, 2021, to the operator for delineation of the work and additional records. The failure to meet permit requirements has been forwarded to the BCOGC Manager of Enforcement for review. Inspection is a conditional pass pending review of the documents requested in the information request.						South			CIAS, Pipeline
16-Nov-2021	075048792-001	PETRONAS Energy Canada Ltd.	22-Nov-2021		NTS: A 085-E/094-G-01	No	Truck	Passed Inspection (Complete)	22-Nov-2021	16-Nov-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00022309	21619	Facility, Pipeline, Well
16-Nov-2021	075049560-001	PETRONAS Energy Canada Ltd.	22-Nov-2021		NTS: C 085-E/094-G-01	No	Truck	Passed Inspection (Complete)	22-Nov-2021	16-Nov-2021	Planned	COMMENTS: -No concerns here at this time. -ESD latched at time of inspection						Central	00022482	22030	Facility, Pipeline, Well
16-Nov-2021	075050187-001	PETRONAS Energy Canada Ltd.	22-Nov-2021		NTS: B 095-E/094-G-01	No	Truck	Passed Inspection (Complete)	22-Nov-2021	16-Nov-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00022876	22953	Facility, Pipeline, Well
16-Nov-2021	075050767-001	PETRONAS Energy Canada Ltd.	22-Nov-2021		NTS: D 096-E/094-G-01	No	Truck	Passed Inspection (Complete)	22-Nov-2021	16-Nov-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00022472	22004	Facility, Pipeline, Well
16-Nov-2021	075051384-001	PETRONAS Energy Canada Ltd.	22-Nov-2021		NTS: B 037-F/094-G-01	No	Truck	Passed Inspection (Complete)	22-Nov-2021	16-Nov-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00022948	23091	Facility, Pipeline, Well
16-Nov-2021	075051950-001	PETRONAS Energy Canada Ltd.	22-Nov-2021		NTS: A 048-F/094-G-01	No	Truck	Passed Inspection (Complete)	22-Nov-2021	16-Nov-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00022970	23127	Facility, Pipeline, Well
16-Nov-2021	075052528-001	PETRONAS Energy Canada Ltd.	22-Nov-2021		NTS: C 058-F/094-G-01	No	Truck	Passed Inspection (Complete)	22-Nov-2021	16-Nov-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00022222	00772, 21435	Facility, Pipeline, Well
16-Nov-2021	075053499-001	PETRONAS Energy Canada Ltd.	22-Nov-2021		NTS: B 073-E/094-G-01	No	Truck	Passed Inspection (Complete)	22-Nov-2021	16-Nov-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00017871	29174, 29359, 29360	Facility, Pipeline, Well
16-Nov-2021	075054669-001	PETRONAS Energy Canada Ltd.	23-Nov-2021		NTS: A 076-F/094-G-01	No	Truck	Passed Inspection (Complete)	23-Nov-2021	16-Nov-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00018126, 00018132	29830, 30160, 30161, 31485, 31487, 31486, 31489, 31488	Facility, Pipeline, Well
16-Nov-2021	075055038-001	PETRONAS Energy Canada Ltd.	23-Nov-2021		NTS: C 045-H/094-B-16	Yes	Truck	Deficiencies Corrected	21-Dec-2021	23-Nov-2021	Planned	Thanks to Petronas for accompanying me on these inspections. Always great to share information. It was noted that some regulators were venting gas and these could have been part of their normal operation or maybe some diaphragms were starting to wearing out. -c-c sand filter skid; the chemical pump PSV is not car sealed to the hole in the valve but is car sealed to the fitting instead. -the plastic chemical tank is slowly weeping inhibited methanol from the ball valve stem and the bung interface with the tank. The pipeline inspection is limited in scope to the on lease riser.						Central	00025213, 00025268, 00025327, 00025328	27466, 27579, 27686, 27687	Facility, Pipeline, Well
16-Nov-2021	075055489-001	Coastal GasLink Pipeline Ltd.	23-Nov-2021			Yes	Truck	Passed Inspection (Complete)	23-Nov-2021	23-Nov-2021	Routine	Inspection of Road RE 980.0 with operator. OGC Road 04268. Road is in winter conditions. There were no concerns noted at the time of the inspection.						South			Pipeline, Road
16-Nov-2021	075056042-001	Coastal GasLink Pipeline Ltd.	23-Nov-2021			Yes	Truck	Passed Inspection (Complete)	23-Nov-2021	23-Nov-2021	Routine	Inspection of Road RE 980.4 with operator. OGC Road 04267. Road is in winter condition. There were no concerns noted at the time of the inspection.						South			Pipeline, Road
16-Nov-2021	075056637-001	Coastal GasLink Pipeline Ltd.	23-Nov-2021			Yes	Truck	Passed Inspection (Complete)	23-Nov-2021	23-Nov-2021	Routine	Inspection of Road RE 980.4.1 with operator. OGC Road 05467. Road is in winter condition. Located at approximately 1km is NCD IS220.04. This NCD has an active flow going through a closed bottom culvert. This flow is a result of a previous log jam on the Rocky Creek that has diverted the flow overland and into the NCD. Previously fish were found and salvaged by CGL in a pool within 1 meter of this NCD. At that time I requested that a study be completed to determine if this flow is now fish bearing. I was informed on site that it was determined to be fish bearing. An Information Request was submitted to CGL on November 22, 2021 to provide the current classification of this flow.						South			Pipeline, Road
16-Nov-2021	075058843-001	Canadian Natural Resources Limited	23-Nov-2021		NTS: C 061-F/094-G-01	No	Truck	Passed Inspection (Complete)	23-Nov-2021	16-Nov-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00022307	21613	Facility, Pipeline, Well
16-Nov-2021	075081168-001	Tourmaline Oil Corp.	24-Nov-2021		DLS: 05-05-080-15	No	Truck	Passed Inspection (Complete)	24-Nov-2021	24-Nov-2021	Routine	No concerns identified at time of site inspection	All critical shutdowns locked/clamshelled. No SCVF encountered. Adequate WH protection present. No concerns with sep. building. 1x400bbl tank - adequate secondary containment. Pipeline header - no issues with sender/receiver barrels. Lease frozen/snowcovered. No concerns identified.						South	00017841, 00017876	29089, 29090, 29091, 29092, 29093, 29094	Facility, Pipeline, Well
17-Nov-2021	075015494-001	Canadian Natural Resources Limited	17-Nov-2021	2-Dec-2021	DLS: 14-32-084-17	No	Truck	Deficiencies Corrected	2-Dec-2021	17-Nov-2021	Planned							Central	00003520	11459	Facility, Pipeline, Well
17-Nov-2021	075015844-001	Canadian Natural Resources Limited	17-Nov-2021		DLS: A 10-29-084-17	No	Truck	Passed Inspection (Complete)	17-Nov-2021	17-Nov-2021	Routine							Central		08771	Well
17-Nov-2021	075032288-001	Tidewater Midstream and Infrastructure Ltd	19-Nov-2021		NTS: D 017-J/093-P-01	No	Truck	Deficiencies Corrected	3-Dec-2021	19-Nov-2021	Planned							South	00023279	23718	Facility, Pipeline, Well
17-Nov-2021	075033205-001	Ovintiv Canada ULC	19-Nov-2021		NTS: D 026-J/093-P-01	No	Truck	Passed Inspection (Complete)	19-Nov-2021	19-Nov-2021	Planned	Note: Bullplug missing from secondary containment needs to be replaced prior to filling primary containment.						South	00022854, 00022855	22905, 22906	Facility, Pipeline, Well
17-Nov-2021	075033764-001	Ovintiv Canada ULC	19-Nov-2021		NTS: B 036-J/093-P-01	No	Truck	Passed Inspection (Complete)	19-Nov-2021	19-Nov-2021	Planned							South	00023386	23901	Facility, Pipeline, Well
17-Nov-2021	075034319-001	Ovintiv Canada ULC	19-Nov-2021		NTS: B 046-J/093-P-01	No	Truck	Passed Inspection (Complete)	19-Nov-2021	19-Nov-2021	Planned							South	00024460	24032	Facility, Pipeline, Well
17-Nov-2021	075034874-001	Ovintiv Canada ULC	19-Nov-2021		NTS: A 035-J/093-P-01	No	Truck	Passed Inspection (Complete)	19-Nov-2021	19-Nov-2021	Planned							South	00021743, 00025579	20417, 28255	Facility, Pipeline, Well
17-Nov-2021	075035441-001	Ovintiv Canada ULC	19-Nov-2021		NTS: A 045-J/093-P-01	No	Truck	Passed Inspection (Complete)	19-Nov-2021	19-Nov-2021	Planned							South	00021448	19920	Facility, Pipeline, Well
17-Nov-2021	075041980-001	STRATHCONA RESOURCES LTD.	19-Nov-2021	4-Dec-2021	DLS: 06-22-088-18	No	Truck	Deficiencies Corrected	6-Dec-2021	19-Nov-2021	Routine		Wellhead is secured. No flowline. Fence around wellhead. Power lines to site.					Central		08265	Pipeline, Well
17-Nov-2021	075042698-001	STRATHCONA RESOURCES LTD.	19-Nov-2021		DLS: 10-22-088-18	No	Truck	Passed Inspection (Complete)	19-Nov-2021	19-Nov-2021	Planned	Worley Parson abandonment report dated Jan 19/12 for water source well WA 10613 B10-22-88-18 indicates well bore was cut and capped at surface. Please assess status of this wellbore in field and submit cut and cap below ground level program with timeline to inspector by e-mail to OGC by December 6, 2021. Ensure this well bore is cut and capped below surface to protect wellbore integrity and safe farming practices at surface.	10-22 wellhead - polish rod is still in hole and connected to jack. Wellhead is disconnected from flowline. Pop tank, separator building, header building are still on site. Power lines to site.					Central		09979, 10613, 08441	Pipeline, Well
17-Nov-2021	075043861-001	STRATHCONA RESOURCES LTD.	19-Nov-2021		DLS: 14-22-088-18	No	Truck	Passed Inspection (Complete)	19-Nov-2021	19-Nov-2021	Routine	For Information Only: Wellhead valves are secured. No flowline or equipment on lease. A fence is around wellhead. PGB67-4 14-22-88-18 to 10-22-88-18 has deactivation signage.						Central	00002044	09473	Facility, Pipeline, Well
17-Nov-2021	075058482-001	PETRONAS Energy Canada Ltd.	23-Nov-2021		NTS: A 048-J/094-B-16	No	Truck	Deficiencies Corrected	6-Dec-2021	23-Nov-2021	Planned	The pipeline inspection was limited in scope to the on lease riser.						Central	00021199	19458	Facility, Pipeline, Well
17-Nov-2021	075060028-001	Canadian Natural Resources Limited	23-Nov-2021		NTS: B 022-J/094-B-16	No	Truck	Passed Inspection (Complete)	23-Nov-2021	23-Nov-2021	Planned	The pipeline inspection was limited in scope to the on lease riser. There is a crushed culvert on the edge of the lease south of the wellhead that needs to be removed.						Central	00023843	24781	Facility, Pipeline, Well
17-Nov-2021	075061030-001	PETRONAS Energy Canada Ltd.	23-Nov-2021		NTS: D 009-A/094-G-08	No	Truck	Passed Inspection (Complete)	23-Nov-2021	17-Nov-2021	Planned	COMMENTS: -No concerns here at this time.	wellhead only valve handles removed					Central	00014275, 00019527	12347	Facility, Pipeline, Well
17-Nov-2021	075062210-001	Bonavista Energy Corporation	23-Nov-2021		DLS: 07-22-088-18	No	Truck	Passed Inspection (Complete)	23-Nov-2021	23-Nov-2021	Planned	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Meter building, chemical tank and pig barrel are on site.						Central		08854	Pipeline, Well
17-Nov-2021	075062767-001	STRATHCONA RESOURCES LTD.	23-Nov-2021		DLS: A 13-14-088-18	No	Truck	Passed Inspection (Complete)	23-Nov-2021	23-Nov-2021	Routine	Pipeline P7418-6 (9-15 to 13-14-88-18) status in OGC system is "abandoned". There is a riser present at the 13-14 site with signage for the pipeline. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. There is a barricade around wellhead. A satellite building, pop tank and pig barrel are on site. Power lines go to site.						Central	00002833	10484	Facility, Pipeline, Well
17-Nov-2021	075063835-001	PETRONAS Energy Canada Ltd.	23-Nov-2021		NTS: D 027-J/094-B-16	No	Truck	Passed Inspection (Complete)	23-Nov-2021	23-Nov-2021	Planned							Central	00024334, 00024426	25787, 25964	Facility, Pipeline, Well
17-Nov-2021	075064391-001	PETRONAS Energy Canada Ltd.	23-Nov-2021		NTS: D 010-A/094-G-08	No	Truck	Passed Inspection (Complete)	23-Nov-2021	17-Nov-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00019523	12312	Facility, Pipeline, Well
17-Nov-2021	075065737-001	PETRONAS Energy Canada Ltd.	23-Nov-2021		NTS: B 020-A/094-G-08	No	Truck	Passed Inspection (Complete)	23-Nov-2021	17-Nov-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00014752, 00022982	23155	Facility, Pipeline, Well
17-Nov-2021	075066523-001	STRATHCONA RESOURCES LTD.	23-Nov-2021	24-Dec-2021	DLS: 01-22-088-18	No	Truck	Deficiencies Corrected	29-Dec-2021	23-Nov-2021	Planned	For Information Only: Wellhead is disconnected from flowline. Pilings on site.						Central		10982	Pipeline, Well
17-Nov-2021	075066750-001	PETRONAS Energy Canada Ltd.	23-Nov-2021		NTS: D 051-K/094-B-16	No	Truck	Passed Inspection (Complete)	23-Nov-2021	23-Nov-2021	Planned	The methanol pump head has a very slow leak that should be attended to. No puddles just being soaked up with a pad.						Central	00017937	27232	Facility, Pipeline, Well
17-Nov-2021	075067433-001	STRATHCONA RESOURCES LTD.	23-Nov-2021		NTS: B 031-A/094-G-08	No	Truck	Passed Inspection (Complete)	23-Nov-2021	17-Nov-2021	Planned	COMMENTS: -All location signs at wellsites, need to have the flammable symbol on them as part of the regulation requirements. But, due to ongoing abandonment activities in the area by Strathcona, I will not ask that the symbols be applied, as the signage will be removed once abandonment takes place. -No other concerns here at this time.						Central	00007386	17887, 17895, 19172	Facility, Pipeline, Well
17-Nov-2021	075067787-001	PETRONAS Energy Canada Ltd.	23-Nov-2021		NTS: B 079-J/094-B-16	No	Truck	Passed Inspection (Complete)	23-Nov-2021	23-Nov-2021	Planned							Central	00019587	12740	Facility, Pipeline, Well
17-Nov-2021	075069182-001	PETRONAS Energy Canada Ltd.	23-Nov-2021		NTS: D 080-J/094-B-16	No	Truck	Deficiencies Corrected	29-Nov-2021	23-Nov-2021	Planned							Central	00020367	16728	Facility, Pipeline, Well
17-Nov-2021	075070546-001	STRATHCONA RESOURCES LTD.	23-Nov-2021		NTS: C 021-A/094-G-08	No	Truck	Passed Inspection (Complete)	23-Nov-2021	17-Nov-2021	Routine	COMMENTS: -No concerns here at this time.						Central		15904, 16257	Pipeline, Well
17-Nov-2021	075071112-001	PETRONAS Energy Canada Ltd.	23-Nov-2021		NTS: D 026-A/094-G-08	No	Truck	Passed Inspection (Complete)	23-Nov-2021	17-Nov-2021	Planned	COMMENTS: -All 3 ESD's are in tripped mode at time of inspection. -The d-26-A well has a vent line that is continuously venting sweet gas by the door of the building						Central	00018104, 00018324	29585, 29847, 29848	Facility, Pipeline, Well
17-Nov-2021	075072517-001	PETRONAS Energy Canada Ltd.	23-Nov-2021		NTS: D 047-A/094-G-08	No	Truck	Passed Inspection (Complete)	23-Nov-2021	17-Nov-2021	Routine	COMMENTS: -Gaseous odours on road, possibly from the flare? No tank trucks onsite at this time.						Central	00026564	14304, 23148	Facility, Pipeline, Well
17-Nov-2021	075073082-001	PETRONAS Energy Canada Ltd.	23-Nov-2021		NTS: D 059-A/094-G-08	No	Truck	Passed Inspection (Complete)	23-Nov-2021	17-Nov-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00019656	13233	Facility, Pipeline, Well
17-Nov-2021	075076361-001	PETRONAS Energy Canada Ltd.	24-Nov-2021		NTS: B-A 079-A/094-G-08	No	Truck	Passed Inspection (Complete)	24-Nov-2021	17-Nov-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00007644	13917	Facility, Pipeline, Well
17-Nov-2021	075076936-001	PETRONAS Energy Canada Ltd.	24-Nov-2021		NTS: C 079-A/094-G-08	No	Truck	Passed Inspection (Complete)	24-Nov-2021	17-Nov-2021	Routine	COMMENTS: -No concerns here at this time.	Large facility being removed at time of inspection. Wells are either suspended or abandoned.					Central	00003815, 00008458, 00019526, 00019692, 00019694	13384, 13390, 13391, 12345	Facility, Pipeline, Well
17-Nov-2021	075077716-001	PETRONAS Energy Canada Ltd.	24-Nov-2021		NTS: C 078-A/094-G-08	No	Truck	Passed Inspection (Complete)	24-Nov-2021	17-Nov-2021	Planned	COMMENTS: -No concerns here at this time.	abandoned					Central	00022924	23045	Facility, Pipeline, Well
17-Nov-2021	075078964-001	Coastal GasLink Pipeline Ltd.	24-Nov-2021		From: NTS: D 031-F/093-P-05 To: NTS: C 046-F/093-J-16	Yes	ATV/Snow Machine	Passed Inspection (Complete)	24-Nov-2021	24-Nov-2021	Routine	Inspection with operator of the ROW from KP 127+500 to KP 136+236. ROW is snow covered with areas of grade work being completed. Blasting crews are drilling sections of the trench at the time of the inspection. KP 128+229, NCD culvert with dirt fill, ESC in place KP 128+297, S6, JB5.01, Clear span bridge, ESC in place KP 129+810, Wetland 11675, ESC along travel lane KP 130+056, Wetland 11674, ESC along travel lane KP 131+314, NCD, J91.01, Culvert with dirt fill, ESC in place KP 131+415, NCD, J91.95, Clear span bridge, ESC in place KP 132+500, wet area with travel lane under construction KP 133+400, S5, WCO384.0, Temporary clear span bridge in place and being used, permanent clear span bridge in place and with approaches being completed at the time of the inspection. Temporary bridge will be removed upon completion of the permanent bridge. Travel lane is being constructed through the wetland area, utilizing geo-fabric and log corduroy. KP 136+236, S5, WC 0392.0, clear span bridge, ESC in place						South			Pipeline, Road

17-Nov-2021	0750817742-001	ARC Resources Ltd.	24-Nov-2021		DLS: 05-14-081-17	No	Truck	Passed Inspection (Complete)	24-Nov-2021	24-Nov-2021	Planned	No concerns identified at time of site inspection.	PSV bypass on test sep not locked open - ties into outlet line downstream, no concerns. Adequate well head protection. No SCV encountered. Vibration control in place. POP tank - no concerns, adequate secondary containment. No concerns with sender/receiver barrels on site. Snow covered/frozen lease - no concerns identified.					South	00017890	27432, 28041, 29478, 29480, 29479	Facility, Pipeline, Well
17-Nov-2021	0750832521-001	ARC Resources Ltd.	24-Nov-2021		DLS: 08-15-081-17	No	Truck	Passed Inspection (Complete)	24-Nov-2021	24-Nov-2021	Planned	No concerns identified at time of site inspection.	All critical shutdowns locked/carsealled. Adequate wellhead protection. No SCVF encountered. Lease frozen/snowcovered. No cocnerns identified.					South	00007931, 00025539, 00025540, 00025541, 00025973, 00025974, 00025975, 00025976, 00025977	28186, 28188, 28187, 29484, 29482, 29481, 29483, 29485	Facility, Pipeline, Well
17-Nov-2021	0750831111-001	Ovintiv Canada ULC	24-Nov-2021		DLS: 14-04-081-17	No	Truck	Passed Inspection (Complete)	24-Nov-2021	24-Nov-2021	Routine	No concerns identified at time of site inspection.	No SCVF, adequate protection. PIT (shutdown) locked open. No concerns with meter skid/flowlines. Lease snowcovered/frozen. No concerns identified.					South	00027290	27392	Facility, Pipeline, Well
17-Nov-2021	0750833874-001	ARC Resources Ltd.	24-Nov-2021		DLS: 04-21-081-17	No	Truck	Passed Inspection (Complete)	24-Nov-2021	24-Nov-2021	Planned	No concerns identified at time of site inspection.	Adequate wellhead protection. No SCVF. All critical shudowns locked/clamehelied. No concerns with segi/compressor on site. Sender/receiver barrels un good condition - no concerns. Lease frozen/snowcovered.					South	00026301, 00026302	32305, 32306, 40238, 40239	Facility, Pipeline, Well
17-Nov-2021	0752804691-001	Trans Mountain Pipeline ULC	10-Dec-2021		From: NTS: D 077-H/092-G-02 To: NTS: A 025-D/092-G-07	Yes	Truck	Passed Inspection (Complete)	10-Dec-2021	10-Dec-2021	Routine	November 17, 2021 Inspection of BCOGC permitted activities: · Holmes Creek: ESC holding up well after extreme rainfall. Bridge is in, installation welldone. Security fence upstream from bridge in water, to be moved out of water, some ESC materials laying near high water mark. Water quality monitoring is ongoing, WQM on site during inspection. Garbage and debris left by protest activities has been cleaned up. · Austin Creek: water is running clear, trees felled, stumps are intact in RRZ. No debris in creek. No concerns. · CWP87 and 89 (Brunette crossing): ESC in place and functional. Triple ESC in place, held during extreme rainfall. No issues on site. · Como Creek: city work completed. Crossing is on road over established culvert, no instream works occurred. · Dawes Creek: Triton WQM on site checking water levels. Please provide rationale for selection of water quality monitoring site (ie. why only one point) · Fraser River drill (exit point): no concerns while on site. Crews are completing fluid release walks. · Fraser River drill (entrance point): viewed fluid release area. Area is being pumped and fluids recirculated. Fluid release walks occurring every 20-30 minutes (between 2 crews. Michels every 1-2 hours, then environmental crew as well. Also a monitor permanently stationed by CN property with spill containment equipment if needed.). Reviewed logs and made minor recommendations. Permit was on site and available.						South			Pipeline, Road
18-Nov-2021	0750259335-001	Canadian Natural Resources Limited	19-Nov-2021		DLS: 10-29-087-15	No	Truck	Passed Inspection (Complete)	19-Nov-2021	18-Nov-2021	Routine							Central		01194	Well
18-Nov-2021	0750262280-001	Canadian Natural Resources Limited	19-Nov-2021		DLS: 08-29-087-15	No	Truck	Passed Inspection (Complete)	19-Nov-2021	18-Nov-2021	Planned							Central	00000724	06855	Facility, Pipeline, Well
18-Nov-2021	0750262629-001	Tourmaline Oil Corp.	19-Nov-2021		DLS: 07-28-087-15	No	Truck	Passed Inspection (Complete)	19-Nov-2021	18-Nov-2021	Planned							Central	00023992	25061	Facility, Pipeline, Well
18-Nov-2021	075026978-001	Tourmaline Oil Corp.	19-Nov-2021		DLS: 03-27-087-15	No	Truck	Passed Inspection (Complete)	19-Nov-2021	18-Nov-2021	Planned							Central	00023294	23744	Facility, Pipeline, Well
18-Nov-2021	0750273278-001	Enercapita Energy Ltd.	19-Nov-2021		DLS: 12-12-088-15	No	Truck	Passed Inspection (Complete)	19-Nov-2021	18-Nov-2021	Planned							Central	00026355	33052	Facility, Pipeline, Well
18-Nov-2021	0750277678-001	Tourmaline Oil Corp.	19-Nov-2021		DLS: 03-19-088-14	No	Truck	Passed Inspection (Complete)	19-Nov-2021	18-Nov-2021	Planned							Central	00007243, 00008543	15112, 23815	Facility, Pipeline, Well
18-Nov-2021	0750278033-001	Tourmaline Oil Corp.	19-Nov-2021		DLS: 12-29-088-14	No	Truck	Passed Inspection (Complete)	19-Nov-2021	18-Nov-2021	Planned							Central		19856	Pipeline, Well
18-Nov-2021	0750283378-001	Canadian Natural Resources Limited	19-Nov-2021		DLS: 01-32-088-14	No	Truck	Passed Inspection (Complete)	19-Nov-2021	18-Nov-2021	Routine							Central		20301	Well
18-Nov-2021	0750283723-001	Canadian Natural Resources Limited	19-Nov-2021		NTS: B 033-J/094-A-09	No	Truck	Passed Inspection (Complete)	19-Nov-2021	18-Nov-2021	Routine							Central	00007429, 00008591		Facility, Pipeline, Well
18-Nov-2021	0750293072-001	Canadian Natural Resources Limited	19-Nov-2021		NTS: A 033-J/094-A-09	No	Truck	Passed Inspection (Complete)	19-Nov-2021	18-Nov-2021	Planned							Central	00008295, 00008316, 00001507	00322, 08319	Facility, Pipeline, Well
18-Nov-2021	0750331507-001	Aduro Resources Ltd.	19-Nov-2021		DLS: 16-17-083-22	No	Truck	Deficiencies Corrected	6-Dec-2021	19-Nov-2021	Routine	Well is suspended and well head is chained and locked. Pipeline is disconnected and blinded downstream of meter building. Well head requires positive isolation from flowline as per D&PR 25(5). Pipeline inspection is on components on location only.	-SCVF ok -Two methanol tks, line heater, flare stack on site					South		12158	Pipeline, Well
18-Nov-2021	0750332849-001	Zargon Oil & Gas Ltd.	22-Nov-2021	20-Dec-2021	DLS: 11-13-083-21	No	Truck	Deficiencies Corrected	14-Feb-2022	19-Nov-2021	Routine	Site inspection identified the following action items: 1)Signage at site entrance gate has site identified as CNRL with the CNRL Emergency contact number. Signage inside the fenced area identifies the site as TAQA North with TAQA Emergency contact number. Updated signage ID required as per D&PR 77(1) 2)Inspection identified several risers, piping from underground tanks , drain lines and fuel gas lines protruding from the ground. Some of this piping represents a potential hazard as per D&PR 15(3)(a). Possible solutions to this but not limited to are markers, flagging, barriers, removal of hazardous piping or controlling site access by closing of the facility site gates. On initial inspection it appears that lines and piping have been properly blinded, plugged or capped. Sales line has been blinded, chained and locked. Please email OGC with any questions regarding this inspection.	Site recently changed ownership from TAQA North to Zargon Oil & Gas. There is no equipment on site except for a sales meter building and 2 empty propane tanks.					South	00000573		Facility, Pipeline, Well
18-Nov-2021	0750335993-001	Ovintiv Canada ULC	19-Nov-2021		NTS: B 044-J/093-P-01	No	Truck	Passed Inspection (Complete)	19-Nov-2021	19-Nov-2021	Planned							South	00022787	22750, 20341	Facility, Pipeline, Well
18-Nov-2021	0750336557-001	Spartan Delta Corp.	19-Nov-2021		NTS: C 033-J/093-P-01	No	Truck	Passed Inspection (Complete)	19-Nov-2021	19-Nov-2021	Planned							South	00020113	15844, 23026, 23027	Facility, Pipeline, Well
18-Nov-2021	0750337121-001	Ovintiv Canada ULC	19-Nov-2021		NTS: C 023-J/093-P-01	No	Truck	Passed Inspection (Complete)	19-Nov-2021	19-Nov-2021	Planned							South	00022151	21290, 22691	Facility, Pipeline, Well
18-Nov-2021	0750338185-001	Aduro Resources Ltd.	19-Nov-2021	4-Dec-2021	DLS: 01-20-081-22	No	Truck	Deficiencies Corrected	6-Dec-2021	19-Nov-2021	Planned	Inspection identified HI/LO SD not locked or car sealed. Last calibration date on SD is 2016. Pipeline inspection is on components on location only.	-SCVF ok -Methanol tk, flare stack on site -Well not flowing on day of inspection					South	00022289	21575	Facility, Pipeline, Well
18-Nov-2021	0750338976-001	PETRONAS Energy Canada Ltd.	19-Nov-2021		DLS: 05-06-083-21	No	Truck	Passed Inspection (Complete)	19-Nov-2021	19-Nov-2021	Planned	Well is suspended, chained and locked. There is positive isolation between well and flowline. Inspection identified that inhibitor tank is approx. 25% full of fluid. Ball valve from inhibitor tank is closed but tubing line to pump is not plugged or capped. No other concerns were observed on day of inspection. Pipeline inspection is on components on location only.	-SCVF ok -Pipeline was discontinued and treated with corrosion inhibitor on Jan 18, 2016 -Methanol/inhibitor tk, meter building, flare stack on site					South	00021204	19465	Facility, Pipeline, Well
18-Nov-2021	0750339794-001	Canadian Natural Resources Limited	19-Nov-2021		NTS: B 056-J/093-P-01	No	Truck	Passed Inspection (Complete)	19-Nov-2021	19-Nov-2021	Planned							South		14173	Well
18-Nov-2021	0750340354-001	Ovintiv Canada ULC	19-Nov-2021		NTS: A 052-B/093-P-08	No	Truck	Passed Inspection (Complete)	19-Nov-2021	19-Nov-2021	Planned							South	00020272, 00021978	16383, 20921	Facility, Pipeline, Well
18-Nov-2021	0750340987-001	Ovintiv Canada ULC	19-Nov-2021		NTS: C 033-J/093-P-08	No	Truck	Passed Inspection (Complete)	19-Nov-2021	19-Nov-2021	Planned							South	00007632	10522	Facility, Pipeline, Well
18-Nov-2021	0750721155-001	Ridgeback Resources Inc.	24-Nov-2021		NTS: C 094-K/094-H-06	No	Truck	Passed Inspection (Complete)	24-Nov-2021	23-Nov-2021	Routine	For Information Only: Equipment has been removed from site. Some piles of debris and loose debris still on site. Some underground piping still needs to be removed. (in NW corner of facility lease extending out to a pit)	An anonymous complaint came through to OGC. Complaint did not go through OGC complaint procedure, there is no complaint number assigned to this. DGR 212677 See Communications Log tab for additional information and pictures.					Central	00008178, 00000291, 00018670	03567	Facility, Pipeline, Well
18-Nov-2021	0750855554-001	Spartan Delta Corp.	25-Nov-2021		NTS: C 094-K/094-H-06	No	Truck	Deficiencies Corrected	3-Feb-2022	24-Nov-2021	Routine	Please submit to the OGC a Notice of Intent for suspension of this facility.	Production tank has been removed. Secondary containment still in place. 2 buildings, above ground flare knockout, radio tower, and chemical tank are on site.					Central	00008596		Facility, Pipeline, Well
18-Nov-2021	0751711177-001	Storm Resources Ltd.	29-Nov-2021		From: NTS: B 016-J/094-A-13 To: NTS: D 095-G/094-A-13	No	Truck	Passed Inspection (Complete)	29-Nov-2021	18-Nov-2021	Routine	No concerns at time of inspection.						Central			Pipeline, Well
19-Nov-2021	0750344677-001	Canadian Natural Resources Limited	22-Nov-2021		DLS: 04-36-084-18	No	Truck	Passed Inspection (Complete)	22-Nov-2021	19-Nov-2021	Planned	No concerns at time of inspection.						Central		06405, 07501, 11337	Well
19-Nov-2021	0750345235-001	Canadian Natural Resources Limited	22-Nov-2021		DLS: 13-25-084-18	No	Truck	Passed Inspection (Complete)	22-Nov-2021	19-Nov-2021	Planned	No concerns at time of inspection.						Central	00026405	05855, 10765	Facility, Pipeline, Well
19-Nov-2021	0750345913-001	Canadian Natural Resources Limited	22-Nov-2021		DLS: 07-26-084-18	No	Truck	Passed Inspection (Complete)	22-Nov-2021	19-Nov-2021	Routine	No concerns at time of inspection.						Central		05859	Well
19-Nov-2021	0750613393-001	Coastal GasLink Pipeline Ltd.	23-Nov-2021		From: DLS: 14-34-078-19 To: DLS: 03-33-078-19	Yes	Walk	Passed Inspection (Complete)	23-Nov-2021	23-Nov-2021	Routine	Inspection of the Ground-birch Connector pipeline with the operator. Soils separated and identified. Wetlands have signage with ESC in place. Arch site has signage and is fenced. Trenching is in the final stages with pipe strung the entire length of the pipeline. Welding is in the final stages with some tie-ins remaining (auto / manual). Welding procedure CGL-SMJV-01 and Repair procedure CGL-SMJV-02 produced on site. 2 welders on location, certifications produced on site. PQR's produced on site to 01 and 02 procedures. 100% visuals , 100% UT, with a 1.4% repair rate. Welding Inspector certification verified, CWB level 1 and API 1169. Coating and UT were not on location at the time of the inspection.						South			Pipeline, Road
19-Nov-2021	0751168902-001	Vancouver Airport Fuel Facilities Corporatio	29-Nov-2021		From: NTS: A 075-H/092-G-03 To: NTS: D 065-H/092-G-03	Yes	Truck	Passed Inspection (Complete)	29-Nov-2021	29-Nov-2021	Routine	Marine Terminal Inspection: · Overall excellent housekeeping on site. Area was clean and organized, materials were separated, etc. · Not yet operational, expected approx. 3 weeks to completion. · Discussed firewater system while on site.						South			Pipeline, Well
23-Nov-2021	0750774723-001	Kelt Exploration (LNG) Ltd.	24-Nov-2021		From: DLS: 05-31-086-18 To: DLS: 06-35-086-18	No	Truck	Passed Inspection (Complete)	24-Nov-2021	23-Nov-2021	Routine							Central			Pipeline, Road
23-Nov-2021	0750775074-001	NorthRiver Midstream Operations GP Inc.	24-Nov-2021		From: DLS: 06-35-086-18 To: DLS: 09-02-084-18	No	Truck	Passed Inspection (Complete)	24-Nov-2021	23-Nov-2021	Routine							Central			Pipeline, Well
23-Nov-2021	0750776009-001	Kelt Exploration (LNG) Ltd.	24-Nov-2021		DLS: 06-35-086-18	Yes	Truck	Passed Inspection (Complete)	24-Nov-2021	23-Nov-2021	Complaint	Met with Kelt Operations to review flaring events at site. ·Discuss loud horn situation which has been remedied by operations earlier in the morning caused by push button ESD which appeared to have faulted. ·Review production and amount of trucks hauling fluid away and how the trucker's vent is tied back into low pressure flare as well as increased fuel gas to stack for safety reasons. ·Discuss some of the sand issues occurring at the inlet and overview of their sand management plan. Inlet separator clean out helped with bridles and dump valve issues. ·Flare was good at time of inspection but discuss flare performance requirements under D&PR section 44(e) ensuring flare does not result in the emission of black smoke. Action Items: 1.) Submit flare log report. 2.) Submit VRU run time report. 3.) Submit the estimated flare gas report. 4.) Submit fuel gas and sales gas trends off HMI. Thank you for the time taken to review these items and walk through of plant.						Central	00027318		Facility, Pipeline, Well
23-Nov-2021	0750880140-001	Shanghai Energy Corporation	24-Nov-2021	25-Dec-2021	NTS: C 054-D/094-O-16	No	Truck	Deficiencies Corrected	4-Jan-2022	24-Nov-2021	Planned	Well and well facility are active. Sign ok, Chem tanks ok. Surface casing vent checked, no flow; valve is open. Wellhead ESD ok. TEG is active. Catadynes ok. Comments: 1) Facility 00024082 sows as Suspended. Please revert to Active status via e-submission. 2) Calibration tags at Daniels meter and water turbine meter show last cal dates of 2015 and 2014. Shanghai Foreman (Shawn) advises calibrations were done recently but tags were not updated. Please ensure meters show valid cal dates.						North	00024082	25282	Facility, Pipeline, Well
23-Nov-2021	0750884492-001	Shanghai Energy Corporation	24-Nov-2021	25-Dec-2021	NTS: C 029-D/094-O-16	No	Truck	Deficiencies Corrected	4-Jan-2022	24-Nov-2021	Planned	Well and Well Facility are active. Sign ok. Wellhead ESD Ok. Chem tanks ok. Surface casing vent checked, ok. Comments: 1) Calibration tags at Daniels meter and water turbine meter show last cal dates of 2015 and 2014. Shanghai Foreman (Shawn) advises calibrations were done recently but tags were not updated. Please ensure meters show valid cal dates. 2) Facility shows as Suspended. Please update status to Active via e-submission.						North	00024069	25251	Facility, Pipeline, Well
23-Nov-2021	0750935587-001	Plateau Pipe Line Ltd.	25-Nov-2021		DLS: 13-13-078-14	Yes	Truck	Passed Inspection (Complete)	25-Nov-2021	23-Nov-2021	Planned	Planned Inspection Inspect equipment in the booster pump building, the oil sales meter, the sump tank 300, the main pumps, and process piping. Verify that fire and gas defection and critical safety devices were recently calibrated and tested on November 4, 2021. Found that facility location signs were mounted on the side of the buildings. In the strictest sense this didn't meet the intent of the Drilling and Production Regulation 77(1) that being the signs were not conspicuous signs, as they did not stand out and be noticeable from a distance. The lease gate is normally locked. A person would have to go onto the lease and up to a building to read the information on the facility sign. This would not be desirable in an emergency situation. Action Item: 1. Install a conspicuous facility sign.						South	00026421		Facility, Pipeline, Well

23-Nov-2021	075099428-001	Shanghai Energy Corporation	26-Nov-2021		NTS: C 060-D/094-O-16	No	Truck	Passed Inspection (Complete)	26-Nov-2021	26-Nov-2021	Planned	Well and Well facility inactive at time of inspection. Sign ok. Catadynes ok. Chem tanks ok. Surface casing vent checked; gas detector overranged on LEL. Slow fill on latex glove. Comments: 1) 2 out of 3 pig barrels had a cable attached between PAV and pig barrel cap. One didn't. Before next startup of this well, please ensure the cable is attached between PAV and cap.						North	00023770	24597	Facility, Pipeline, Well
23-Nov-2021	075144708-001	Ovintiv Canada ULC	29-Nov-2021		NTS: C 030-G/093-P-09	No	Truck	Passed Inspection (Complete)	29-Nov-2021	29-Nov-2021	Planned	Note: Screens should be secured over active chemical pumps.						South	00018048	29757, 29818, 29820, 29819	Facility, Pipeline, Well
23-Nov-2021	075145274-001	Ovintiv Canada ULC	29-Nov-2021		NTS: C 010-G/093-P-09	No	Truck	Passed Inspection (Complete)	29-Nov-2021	29-Nov-2021	Planned	Note: Screens should be secured over active chemical pumps.						South	00024601, 00024604, 00025788, 00025789, 00025790, 00025791	26348, 26251, 28796, 28797, 28798, 28799	Facility, Pipeline, Well
23-Nov-2021	075146847-001	Ovintiv Canada ULC	29-Nov-2021		NTS: C 009-G/093-P-09	No	Truck	Passed Inspection (Complete)	29-Nov-2021	29-Nov-2021	Planned							South	00024146, 00024147, 00024259, 00024260	22669, 25443, 25444, 25641, 25642	Facility, Pipeline, Well
23-Nov-2021	075148457-001	Ovintiv Canada ULC	29-Nov-2021		NTS: A 017-G/093-P-09	No	Truck	Passed Inspection (Complete)	29-Nov-2021	29-Nov-2021	Planned							South	00020616, 00023700, 00023702, 00024032, 00024033	17601, 24478, 24484, 25157, 25159	Facility, Pipeline, Well
23-Nov-2021	075149628-001	Ovintiv Canada ULC	29-Nov-2021		NTS: D 007-G/093-P-09	No	Truck	Passed Inspection (Complete)	29-Nov-2021	29-Nov-2021	Planned							South	00024550, 00024551	26165, 26166	Facility, Pipeline, Well
23-Nov-2021	075170046-001	Pacific Canbriam Energy Limited	29-Nov-2021		From: DLS: 14-01-085-26 To: DLS: 07-01-085-26	No	Truck	Passed Inspection (Complete)	29-Nov-2021	23-Nov-2021	Routine	No concerns at time of inspection.						Central			Pipeline, Road
24-Nov-2021	075079790-001	Kelt Exploration (LNG) Ltd.	24-Nov-2021		DLS: 06-35-086-18	Yes	Truck	Passed Inspection (Complete)	24-Nov-2021	24-Nov-2021	Complaint	Odour complaint from residence close to facility. No odour or readings found. Flare is on and clean. Wind from the south.						Central	00008065, 00027318, 00027367		Facility, Pipeline, Well
24-Nov-2021	075091857-001	Canadian Natural Resources Limited	25-Nov-2021		NTS: C 062-H/094-B-16	No	Truck	Passed Inspection (Complete)	25-Nov-2021	25-Nov-2021	Planned	No concerns noted.						Central		11740	Well
24-Nov-2021	075093028-001	Tourmaline Oil Corp.	25-Nov-2021			No	Truck	Passed Inspection (Complete)	25-Nov-2021	25-Nov-2021	Routine	The road segments were well graded and enough aggregate has been exposed to provide safe travel. No concerns noted considering the icy conditions all over the Peace Country.						Central			Pipeline, Well
24-Nov-2021	075143589-001	Canadian Natural Resources Limited	29-Nov-2021		DLS: 11-13-083-21	No	Truck	Passed Inspection (Complete)	29-Nov-2021	29-Nov-2021	Planned	Good vegetation on site, no concerns observed on day of inspection.						South		04723	Well
24-Nov-2021	075144359-001	Aduro Resources Ltd.	29-Nov-2021		DLS: 12-12-082-23	No	Truck	Deficiencies Corrected	10-Dec-2021	29-Nov-2021	Planned	Location sign at lease entrance is missing the Flammable emblem. Also noted is panic hardware on meter building door is missing. Last calibration date on HHSD tag is Oct 2007, please confirm if this is accurate.	-SCVF ok -FL stack, meter building, line heater on site -Natural spring flowing at NE corner of site					South	00021186	19427	Facility, Pipeline, Well
24-Nov-2021	075146290-001	Aduro Resources Ltd.	29-Nov-2021		DLS: 06-12-082-23	No	Truck	Passed Inspection (Complete)	29-Nov-2021	29-Nov-2021	Planned	No concerns observed on day of inspection. Last production date is July 2021.	-SCVF ok -FL stack, meter building, methanol/inhibitor tk on site -Access road was not ploughed out -Last SD cal was 2016					South		16281	Pipeline, Well
24-Nov-2021	075147631-001	Aduro Resources Ltd.	29-Nov-2021		DLS: 13-25-081-22	No	Truck	Deficiencies Corrected	10-Dec-2021	29-Nov-2021	Planned		-SCVF ok -Line heater, FL stack, meter building, methanol tk X2 on site					South	00019836	13090, 14263	Facility, Pipeline, Well
24-Nov-2021	075184496-001	Sanling Energy Ltd.	2-Dec-2021		DLS: 15-24-078-16	No	Walk	Passed Inspection (Complete)	2-Dec-2021	24-Nov-2021	Planned	casing bowl only						South		11781	Pipeline, Well
24-Nov-2021	075473628-001	LNG Canada Development Inc.	14-Jan-2022		NTS: A 005-B/103-I-02	Yes	Truck	Passed Inspection (Complete)	14-Jan-2022	14-Jan-2022	Routine	Technical inspection of LNG Canada site, November 24, 2021: LNG Loading Line - Work area under hydro lines • Piles observed from ground o Identification marks recorded (P10P071-HGP01; W.ID.: CW-1044), noted for further verification o Information related to welder qualifications requested - Verifications later completed. No issues. Module Laydown Area • Inter-connecting pipe rack for condensate loading modules observed o Identification marks recorded (3CC3SOXBR: Inter-connecting pipe rack for Condensate Loading), noted for further verification o Planned carryover work and unplanned carryover work list requested - Verifications later completed during January 11, 2022, meeting. No issues. o Record from receiving inspection at Kitimat site requested - Verifications later completed. No issues. o Manufacturing Data Report was requested - Verifications later completed during January 11, 2022, meeting. No issues. Overall, site found to be well maintained.						South	00018315		Facility, Pipeline, Well
24-Nov-2021	075475273-001	LNG Canada Development Inc.	14-Jan-2022		NTS: A 005-B/103-I-02	Yes	Truck	Passed Inspection (Complete)	14-Jan-2022	14-Jan-2022	Routine	Technical inspection of LNG Canada site, November 24, 2021: Material Laydown Area for LNG Tank • 9% Ni plates observed (MIS 10392; C10) o Identification and traceability marks recorded, noted for further verification o Material records associated with 9% Ni plates requested - Verifications later completed. No issues or concerns. • Stiffener plate weld observed in the laydown yard (W.ID.: TA-1, AN-1, HP-1, JK-1; Weld date: Nov 2/21) o Weld identification marks recorded, noted for further verification o Inspection test records for welding requested - Verifications later completed. No issues. o Information related to welder qualifications and procedures requested - Verifications later completed. No issues. Inside of LNG Tank • Insulation installation observed (bitumen felt, cellular glass, fiberglass at thermal corner) o Inspection test records for insulation installation requested - Verifications later completed. No issues. • Metallic wall liner welds observed o Information related to welder qualifications requested (W.ID.: AN-1) - Verifications later completed. No issues. Roof of LNG Tank • Concrete roof observed • Rebar installation for concrete pedestals observed • No issues.						South	00018315		Facility, Pipeline, Well
25-Nov-2021	075089854-001	STRATHCONA RESOURCES LTD.	25-Nov-2021		DLS: 11-11-086-18	Yes	Truck	Passed Inspection (Complete)	25-Nov-2021	25-Nov-2021	Complaint	Odour complaint yesterday, follow up on site today. Operator on site, we used the FLIR camera. I understand the flame arrestor/flare line froze off yesterday causing the tanks to over pressure and release gas. We also found that tank 3 was venting slightly at the time of the inspection. Please fix this leak/venting. I don't know if the gas release was reported yesterday but this would have helped our efforts to find the source at the time.						Central	00002365, 00008274, 00000606, 00018994	07166	Facility, Pipeline, Well
25-Nov-2021	075090285-001	STRATHCONA RESOURCES LTD.	25-Nov-2021		DLS: 16-10-086-18	No	Truck	Passed Inspection (Complete)	25-Nov-2021	25-Nov-2021	Routine							Central	00026703		Facility, Pipeline, Well
25-Nov-2021	075090630-001	Kelt Exploration (LNG) Ltd.	25-Nov-2021		DLS: 16-10-086-18	No	Truck	Passed Inspection (Complete)	25-Nov-2021	25-Nov-2021	Routine							Central	00007625	22573	Facility, Pipeline, Well
25-Nov-2021	075090979-001	Kelt Exploration (LNG) Ltd.	25-Nov-2021		DLS: 14-11-086-18	No	Truck	Passed Inspection (Complete)	25-Nov-2021	25-Nov-2021	Routine							Central	00026381, 00026373	12642	Facility, Pipeline, Well
25-Nov-2021	075150811-001	Ovintiv Canada ULC	29-Nov-2021		NTS: B 005-G/093-P-09	No	Truck	Passed Inspection (Complete)	29-Nov-2021	29-Nov-2021	Planned							South	00023453, 00023454, 00023455, 00023456	24024, 24025, 24026, 24027	Facility, Pipeline, Well
25-Nov-2021	075151384-001	Ovintiv Canada ULC	29-Nov-2021		NTS: C 012-G/093-P-09	No	Truck	Passed Inspection (Complete)	29-Nov-2021	29-Nov-2021	Planned							South	00025109	16480, 27283	Facility, Pipeline, Well
25-Nov-2021	075151951-001	Ovintiv Canada ULC	29-Nov-2021		NTS: D 019-H/093-P-09	No	Truck	Deficiencies Corrected	23-Dec-2021	29-Nov-2021	Planned	Note: No bull plug on methanol injector needle valve. Vent cap missing off of catodyne heater vent meter building D-19-H						South	00019408, 00024154, 00024155, 00025115	11497, 25467, 25468, 27294, 27295	Facility, Pipeline, Well
25-Nov-2021	075153470-001	Aduro Resources Ltd.	29-Nov-2021		DLS: 13-35-081-21	Yes	Truck	Deficiencies Corrected	10-Dec-2021	29-Nov-2021	Planned	The following action items were identified during site inspection: 1) No well head barriers were in place, field operator indicted that these were on order 2) Well head ESD was found in the latched position. Field operator corrected this same day 3) Pressure HHSD in separator building not locked or car sealed 4) Dump line off of separator leaking on threaded pipe fittings Pipeline inspection is on components on location only.	-SCVF ok -Meter cals done in 2018 -400 bbl TK inside secondary containment on site, methanol TK on site					South	00026241	27999	Facility, Pipeline, Well
25-Nov-2021	075153824-001	ConocoPhillips Canada Resources Corp.	29-Nov-2021		DLS: 04-04-088-21	No	Truck	Passed Inspection (Complete)	29-Nov-2021	25-Nov-2021	Planned	COMMENTS: -nothing onsite. I suspect recent abandonment, but I dont see anything in the system referring to that.						Central	00003187	11220	Facility, Pipeline, Well
25-Nov-2021	075155039-001	Ovintiv Canada ULC	29-Nov-2021		NTS: D 018-H/093-P-09	No	Truck	Passed Inspection (Complete)	29-Nov-2021	29-Nov-2021	Planned							South	00021080, 00022153, 00022218, 00023442, 00023443, 00023444, 00025519, 00025520, 00025521	19146, 21431, 21297, 24010, 24011, 24012, 28156, 28157, 28158	Facility, Pipeline, Well
25-Nov-2021	075155418-001	Crew Energy Inc.	29-Nov-2021		DLS: 04-28-082-19	No	Truck	Passed Inspection (Complete)	29-Nov-2021	29-Nov-2021	Routine	Access to well is covered in water/ice due to beaver activity. Location sign on access is very faded. Handles are removed from well head and barriers are in place. No concerns were observed at well site on day of inspection.						South		28087	Pipeline, Well
25-Nov-2021	075156964-001	Crew Energy Inc.	29-Nov-2021		DLS: 16-24-082-21	No	Truck	Passed Inspection (Complete)	29-Nov-2021	29-Nov-2021	Planned	During inspection odors were noted near meter skid. Operator was called and concern was addressed by field ops. No other concerns were observed during inspection. Pipeline inspection is on components on location only.	-SCVF ok -Well head barriers in place					South	00023940	24951	Facility, Pipeline, Well
25-Nov-2021	075157736-001	Canadian Natural Resources Limited	29-Nov-2021		DLS: 16-08-082-21	No	Truck	Passed Inspection (Complete)	29-Nov-2021	29-Nov-2021	Planned	Surface casing pressure monitor in progress by operator on day of inspection. Well is chained and locked and has positive isolation from flowline. Pipeline has been deactivated. No concerns observed on day of inspection.	-Pop TK, methanol TK, meter building on site					South	00020639	17685	Facility, Pipeline, Well
25-Nov-2021	075162225-001	ConocoPhillips Canada Resources Corp.	29-Nov-2021		NTS: B-A 062-I/094-A-12	No	Truck	Passed Inspection (Complete)	29-Nov-2021	25-Nov-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00002685, 00019287	10481, 32251, 34176, 34177, 39433, 39434, 39435	Facility, Pipeline, Well
25-Nov-2021	075163857-001	ConocoPhillips Canada Resources Corp.	29-Nov-2021		NTS: A 075-I/094-A-12	No	Truck	Passed Inspection (Complete)	29-Nov-2021	25-Nov-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00022006	10265, 20978	Facility, Pipeline, Well
25-Nov-2021	075164414-001	ConocoPhillips Canada Resources Corp.	29-Nov-2021		NTS: D 076-I/094-A-12	No	Truck	Passed Inspection (Complete)	29-Nov-2021	25-Nov-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00022712, 00024054	22558, 25221	Facility, Pipeline, Well
25-Nov-2021	075165014-001	ConocoPhillips Canada Resources Corp.	29-Nov-2021		NTS: A 076-I/094-A-12	No	Truck	Passed Inspection (Complete)	29-Nov-2021	25-Nov-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00020322, 00021536	16569, 19578, 21173, 20068, 25375	Facility, Pipeline, Well

25-Nov-2021	075166149-001	Secure Energy Services Inc.	29-Nov-2021		NTS: C 088-J/094-A-12	No	Walk	Passed Inspection (Complete)	29-Nov-2021	25-Nov-2021	Planned	COMMENTS: -at time of inspection, the ESD at the well was in 'latched' mode, but I could hear product moving in the lines. I drove to the main facility at mile 99 Alaska Highway and spoke to rep. He told me that the communication system was down, so he was unaware of this. I asked why the system was down and he said maybe due to trees or wind. There was no wind of notice. If these are truly reasons for the communication system to go down and not be available, maybe a review of the system is necessary? -we drove to the wellsite, and the operator reset the ESD. Then he told me that the ESD was not actually 'latched', it was a soft latched. I checked the latch when I was at the site the first time, and i dont think it was 'soft latched'. -So there is a bit of confusion on my part as to what was actually going on and why...						Central		29846	Well
25-Nov-2021	075169496-001	Whitecap Resources Inc.	29-Nov-2021		From: DLS: 08-35-084-14 To: DLS: 06-02-085-14	No	Truck	Passed Inspection (Complete)	29-Nov-2021	25-Nov-2021	Routine	Follow up inspection of pipeline failure and spill. Contaminated soil was removed from site. Lined containment cell was still present. Area around pipe failure was open and fenced off. No concerns at time of inspection.						Central			Pipeline, Well
25-Nov-2021	075177322-001	Canadian Natural Resources Limited	1-Dec-2021	1-Jan-2022	DLS: 06-07-085-18	No	Truck	Deficiencies Corrected	13-Jan-2022	1-Dec-2021	Planned	Wellhead is disconnected from flowline and wellhead valves are secured. Water injection header building is suspended. 14-7 only well that appears to be flowing to site.						Central	00000382	04287	Facility, Pipeline, Well
25-Nov-2021	075177929-001	Canadian Natural Resources Limited	1-Dec-2021	16-Dec-2021	DLS: 16-12-085-19	No	Truck	Deficiencies Corrected	22-Dec-2021	1-Dec-2021	Planned	For Information Only: Hut over wellhead has a portion of wall removed and a portion of fence around hut has also been removed.						Central		04453	Well
25-Nov-2021	075180398-001	Canadian Natural Resources Limited	1-Dec-2021		DLS: 08-12-085-19	No	Truck	Passed Inspection (Complete)	1-Dec-2021	1-Dec-2021	Routine	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Pumpjack is still on site. Power lines to site.	Pumpjack and wellhead are fenced.					Central		04985	Well
25-Nov-2021	075180958-001	Canadian Natural Resources Limited	1-Dec-2021		DLS: 04-07-085-18	No	Truck	Passed Inspection (Complete)	1-Dec-2021	1-Dec-2021	Routine	Culvert at corner west of lease on access road is eroding and will need maintenance. For Information Only: Wellhead is disconnected from flowline. Wellhead valves are secured. Wellhead has a fence around it. There are pilings on site and power lines to site..						Central		06412	Well
25-Nov-2021	075181553-001	Canadian Natural Resources Limited	1-Dec-2021		DLS: 15-25-084-19	No	Truck	Passed Inspection (Complete)	1-Dec-2021	1-Dec-2021	Planned	No visible concerns with this location.	Produced water header building onsite. Second header system with pig barrel. Power lines to site. Cement supports on site.					Central	00000385, 00026589	04187	Facility, Pipeline, Well
25-Nov-2021	075182122-001	Canadian Natural Resources Limited	1-Dec-2021		DLS: 14-35-084-19	No	Truck	Passed Inspection (Complete)	1-Dec-2021	1-Dec-2021	Planned	Battery F1497 status in OGC system is active. A NOI should be submitted to OGC to update status. For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Wellhead has fence around it. Fenced cellar with water valve is onsite.						Central	00001497	06312	Facility, Pipeline, Well
25-Nov-2021	075185092-001	Sanling Energy Ltd.	2-Dec-2021		DLS: 11-20-078-16	No	Walk	Passed Inspection (Complete)	2-Dec-2021	25-Nov-2021	Planned	well chained and locked, no crash barriers.						South		18020	Pipeline, Well
25-Nov-2021	075185682-001	Sanling Energy Ltd.	2-Dec-2021		DLS: 01-11-079-17	No	Walk	Passed Inspection (Complete)	2-Dec-2021	25-Nov-2021	Planned	No crash barriers						South		16458	Pipeline, Well
26-Nov-2021	075095423-001	Kelt Exploration (LNG) Ltd.	26-Nov-2021		DLS: 13-12-087-18	No	Truck	Passed Inspection (Complete)	26-Nov-2021	26-Nov-2021	Follow Up							Central	00026625, 00026710	34596, 39770, 39771, 41549, 41550	Facility, Pipeline, Well
26-Nov-2021	075095786-001	Kelt Exploration (LNG) Ltd.	26-Nov-2021		DLS: 05-33-086-18	Yes	Truck	Passed Inspection (Complete)	26-Nov-2021	26-Nov-2021	Follow Up	Active crew and well work on site today. Flare is on and burning clean.						Central	00027862	39876, 39877	Facility, Pipeline, Well
26-Nov-2021	075096135-001	Kelt Exploration (LNG) Ltd.	26-Nov-2021		DLS: 06-35-086-18	Yes	Truck	Passed Inspection (Complete)	26-Nov-2021	26-Nov-2021	Follow Up	Checking the wells today, also observing the facility. No odours, flare was small and burning clean, but I did see it increase in size twice and give off some black smoke for several seconds						Central		03171, 40189, 40190, 40191	Well
26-Nov-2021	075096486-001	STRATHCONA RESOURCES LTD.	26-Nov-2021		DLS: 11-11-086-18	Yes	Truck	Passed Inspection (Complete)	26-Nov-2021	26-Nov-2021	Follow Up	No odours today. Small amount of flare smoke. Truck loading.						Central	00002365		Facility, Pipeline, Well
26-Nov-2021	075100452-001	Black Swan Energy Ltd.	26-Nov-2021		NTS: C 046-C/094-H-04	Yes	Truck	Passed Inspection (Complete)	26-Nov-2021	26-Nov-2021	Planned	Inspection for Amendment to Application Determination Number 100103539 Phase 2 C- Dehy - 311, Turbo Expander Package, De-ethanizer, De-butanizer, Mercury Absorber, Dry Gas Particulate Filter, Mole Sieve, and Re-gen Gas Heater addition. Please note there is a permit holder name change in progress to Tourmaline Oil. The gas plant was shutdown, isolated, and blown down for new piping tie into the existing pipe rack. Pipe spools were being installed to connect to the HP and LP flare header. Perform a walk down of the new process equipment and piping with Tourmaline construction and operations staff. Found some car seals on PSV isolation valves to flare were not installed due to work being done. Verified that production equipment blowdown isolation valves and skid edge isolation valves were open and car seals were in place. Operations had a partial car seal list completed, as work was still in progress. Request a complete car seal list prior to plant start-up. Found that some electrical seals that were not packed and poured waiting completion of vendor commissioning. This was discussed with the electrical contractor, they were aware. The electrical seals were tagged " Not Poured". Inspect the HP flare header sweep gas meter installation. Confirmed that the post HAZOP IFC PIDs were submitted, as per amendment condition 5. Witness a satisfactory Emergency Shutdown (ESD) test for the new safety critical devices when an ESD push button was pressed on the Turbo Expander Building. Received the signed shutdown key, as per amendment Facilities condition 6. Received calibration and configuration records to for the new HP flare header sweep gas meter, as per amendment condition 5. Noted compressor Package K-630 was not installed. The expected installation date is Dec 21st. Request Tourmaline notify the OGC for inspection prior to start-up. Vendor commissioning is planned for the Turbo Expander on Dec 18th. Request the vendor commissioning report, and a verification of remote shutdown from the plant PLC. Action Items: 1. Prior to plant start-up, submit complete car seal list. 2. Prior to start-up of new production equipment submit complete electrical seal inspection report. 3. Submit the Turbo Expander vendor commisioning report prior to start-up. Physically test the remote shutdown from the plant PLC to the Turbo Expander control panel. 4. Submit I/O Commissioning Report prior to the start-up of the inspected equipment. 5. Arrange and complete an inspection for new compressor K-630 (phase 2B) prior to start-up.						Central	00026623		Facility, Pipeline, Well
26-Nov-2021	075149054-001	Canadian Natural Resources Limited	29-Nov-2021		NTS: C 013-A/094-H-16	No	Walk	Passed Inspection (Complete)	29-Nov-2021	26-Nov-2021	Planned	Low LEL inside building.						Central		09622	Well
26-Nov-2021	075150225-001	Canadian Natural Resources Limited	29-Nov-2021		NTS: D 038-K/094-H-09	No	Truck	Passed Inspection (Complete)	29-Nov-2021	26-Nov-2021	Planned	No concerns at time of inspection.						Central		12146	Well
26-Nov-2021	075152344-001	Canadian Natural Resources Limited	29-Nov-2021		NTS: A 041-E/094-H-16	No	Walk	Passed Inspection (Complete)	29-Nov-2021	26-Nov-2021	Planned	No concerns at time of inspection.						Central	00022532	22149	Facility, Pipeline, Well
26-Nov-2021	075152913-001	Canadian Natural Resources Limited	29-Nov-2021		NTS: B 057-K/094-H-09	No	Truck	Passed Inspection (Complete)	29-Nov-2021	26-Nov-2021	Planned	No concerns at time of inspection.						Central	00004081, 00019413	11570	Facility, Pipeline, Well
26-Nov-2021	075159815-001	Canadian Natural Resources Limited	29-Nov-2021		NTS: D 077-K/094-H-09	No	Walk	Passed Inspection (Complete)	29-Nov-2021	26-Nov-2021	Planned	No concerns at time of inspection.						Central		11569	Well
26-Nov-2021	075160665-001	Canadian Natural Resources Limited	29-Nov-2021		NTS: B 051-B/094-H-16	No	Truck	Passed Inspection (Complete)	29-Nov-2021	26-Nov-2021	Planned	No concerns at time of inspection.						Central	00022524	22133	Facility, Pipeline, Well
26-Nov-2021	075161228-001	Canadian Natural Resources Limited	29-Nov-2021		NTS: B 097-K/094-H-09	No	Walk	Passed Inspection (Complete)	29-Nov-2021	26-Nov-2021	Planned	No concerns at time of inspection. Noted SCV with PSV.						Central		13282	Well
26-Nov-2021	075161879-001	Canadian Natural Resources Limited	29-Nov-2021		NTS: C 084-B/094-H-16	No	Truck	Passed Inspection (Complete)	29-Nov-2021	26-Nov-2021	Planned	Regulator to catadyne should be vented outside.						Central		18692	Well
26-Nov-2021	075162820-001	Canadian Natural Resources Limited	29-Nov-2021		NTS: C 074-F/094-H-16	No	Truck	Passed Inspection (Complete)	29-Nov-2021	26-Nov-2021	Planned	No concerns at time of inspection.						Central	00003182, 00000766, 00018981	07037	Facility, Pipeline, Well
30-Nov-2021	075173802-001	Shanghai Energy Corporation	1-Dec-2021		NTS: A 085-G/094-P-04	No	Truck	Passed Inspection (Complete)	1-Dec-2021	30-Nov-2021	Planned	SCADA calibration outdated. (Dec. /2015)						North	00021100	19209	Facility, Pipeline, Well
30-Nov-2021	075174358-001	Shanghai Energy Corporation	1-Dec-2021		NTS: A-A 085-G/094-P-04	No	Truck	Passed Inspection (Complete)	1-Dec-2021	30-Nov-2021	Planned	Suspended well. Wellhead only. Chained and locked. SCV is open. Signage is good. Flow line disconnected.						North		19210	Pipeline, Well
30-Nov-2021	075174919-001	Shanghai Energy Corporation	1-Dec-2021		NTS: A 006-J/094-P-04	No	Truck	Passed Inspection (Complete)	1-Dec-2021	30-Nov-2021	Planned	SCADA calibration outdated. (Dec. /2015)						North	00021268, 00021269	19586, 19587	Facility, Pipeline, Well
30-Nov-2021	075175493-001	Shanghai Energy Corporation	1-Dec-2021		NTS: D 044-F/094-P-05	No	Truck	Passed Inspection (Complete)	1-Dec-2021	30-Nov-2021	Routine	This is winter access only. Wellhead only. SCV is open. Signage is good. Not chained and locked. Bull plug missing on wellhead. Access and lease appear to have been cleared in preparation for abandonment during the winter of 2021/2022.						North		16250	Pipeline, Well
30-Nov-2021	075176048-001	Shanghai Energy Corporation	1-Dec-2021		NTS: A 009-F/094-P-12	No	Walk	Passed Inspection (Complete)	1-Dec-2021	30-Nov-2021	Planned	SCADA calibration outdated. (Dec. /2015)						North	00021266	19582	Facility, Pipeline, Well
30-Nov-2021	075176610-001	Shanghai Energy Corporation	1-Dec-2021		NTS: A 038-F/094-P-12	No	Walk	Deficiencies Corrected	9-Dec-2021	30-Nov-2021	Planned	SCADA calibration outdated. (Dec. /2015)						North	00019439, 00020036, 00021261	11704, 15290, 19574	Facility, Pipeline, Well
30-Nov-2021	075178594-001	Spoke Resources Ltd.	1-Dec-2021		NTS: B 070-B/094-O-15	No	Truck	Passed Inspection (Complete)	1-Dec-2021	1-Dec-2021	Planned	Well and Well Facility are Active. Line heater active. Sign ok. Wellhead ESD ok. Chem tanks ok. Well building ok. Last meter cal in well building Sept 2021. Pig sender ok. TEG is active. Comments: 1) High LEL detected from surface casing vent. 2) Fuel gas from Plant last cal = August 2018; last orifice plate inspection = April 2020. Please ensure fuel gas meter has current calibration and orifice plate has recent inspection. Please post updated tags.						North	00024023	25132	Facility, Pipeline, Well
30-Nov-2021	075179153-001	Shanghai Energy Corporation	1-Dec-2021		NTS: B-D 070-B/094-O-15	No	Truck	Passed Inspection (Complete)	1-Dec-2021	1-Dec-2021	Planned	This inspection is for b-070-B and b-E70-B. Both wells and well facilities were active. Signs ok. Surface casing vents checked, ok. Wellhead ESD's ok. TEG's are active. Line heaters active. Chem tanks ok. Comments: 1) Last meter cal date at both wells shows as August 2018. No date for last orifice plate inspection at both wells. Please calibrate meter, inspect orifice plate and update records.						North	00024093, 00024094	25307, 25306	Facility, Pipeline, Well
30-Nov-2021	075188885-001	Canadian Natural Resources Limited	2-Dec-2021		NTS: D 067-K/094-H-09	No	Walk	Passed Inspection (Complete)	2-Dec-2021	30-Nov-2021	Planned	No concerns at time of inspection.						Central	00022560	22207	Facility, Pipeline, Well
30-Nov-2021	075187442-001	Canadian Natural Resources Limited	2-Dec-2021		NTS: B 032-C/094-H-16	No	Truck	Deficiencies Corrected	13-Dec-2021	30-Nov-2021	Planned	Low LEL in meter building.						Central	00021682	20314	Facility, Pipeline, Well
30-Nov-2021	075188014-001	Canadian Natural Resources Limited	2-Dec-2021		NTS: B 043-B/094-H-16	No	Walk	Passed Inspection (Complete)	2-Dec-2021	30-Nov-2021	Planned	Vent regulators outside meter building.						Central		09616	Well
30-Nov-2021	075188937-001	Canadian Natural Resources Limited	2-Dec-2021		NTS: D 099-K/094-H-09	No	Walk	Deficiencies Corrected	13-Dec-2021	30-Nov-2021	Planned							Central		13281	Well
30-Nov-2021	075189512-001	Canadian Natural Resources Limited	2-Dec-2021		NTS: D 011-D/094-H-16	No	Truck	Deficiencies Corrected	15-Dec-2021	30-Nov-2021	Planned	Vent regulators in flare knock out outside. Replace 912 cap on regulator in satellite building.						Central	00004596, 00019679	13312	Facility, Pipeline, Well
30-Nov-2021	075197638-001	Cenovus Energy Inc.	3-Dec-2021		NTS: D 040-A/093-P-01	No	Truck	Passed Inspection (Complete)	3-Dec-2021	3-Dec-2021	Planned	Note: Large mouse nest built in catodyne heater presents fire hazard and needs to be removed						South		14963	Pipeline, Well
30-Nov-2021	075198191-001	Cenovus Energy Inc.	3-Dec-2021	18-Dec-2021	NTS: A 094-B/093-P-01	No	Truck	Deficiencies Corrected	23-Dec-2021	3-Dec-2021	Planned							South		13389	Pipeline, Well
30-Nov-2021	075199308-001	Cenovus Energy Inc.	3-Dec-2021		NTS: C 017-G/093-P-01	No	Truck	Passed Inspection (Complete)	3-Dec-2021	3-Dec-2021	Planned							South		14727	Pipeline, Well
30-Nov-2021	075199865-001	Ovintiv Canada ULC	3-Dec-2021		NTS: D 077-G/093-P-01	No	Truck	Passed Inspection (Complete)	3-Dec-2021	3-Dec-2021	Planned	Note: Debris piled on stack of old mats needs to be removed						South	00021190, 00025043	19434, 27178	Facility, Pipeline, Well
30-Nov-2021	075200977-001	Ovintiv Canada ULC	3-Dec-2021		NTS: C 004-J/093-P-01	No	Truck	Passed Inspection (Complete)	3-Dec-2021	3-Dec-2021	Planned	Note: Pressure Relief Valve last inspected 3/31/16						South	00022174	21335	Facility, Pipeline, Well
30-Nov-2021	075201536-001	Tidewater Midstream and Infrastructure Ltd.	3-Dec-2021		NTS: D 017-J/093-P-01	No	Truck	Passed Inspection (Complete)	3-Dec-2021	3-Dec-2021	Follow Up							South	00023279	23718	Facility, Pipeline, Well
30-Nov-2021	075211305-001	Coastal GasLink Pipeline Ltd.	6-Dec-2021			Yes	Helicopter	Passed Inspection (Complete)	6-Dec-2021	6-Dec-2021	Routine	Inspection with operator of active storage area (laydown 20) at KP 224+500. There were no concerns noted at the time of the inspection.						South			Pipeline, Road
30-Nov-2021	075230465-001	ARC Resources Ltd.	6-Dec-2021		From: DLS: 03-14-080-15 To: DLS: 16-15-080-15	No	Truck	Passed Inspection (Complete)	6-Dec-2021	30-Nov-2021	Routine	Riser site: high/low locked open, ESD armed, all plugs in place. Pipeline 03-14 to 16-15: top soil replaced, erosion controls in place. No concerns at time of inspection.						South			Pipeline, Well
30-Nov-2021	075231578-001	Coastal GasLink Pipeline Ltd.	7-Dec-2021			Yes	Walk	Passed Inspection (Complete)	7-Dec-2021	7-Dec-2021	Routine	Inspection with operator of OGC Road D4499, CGL Road RE 151.0, KP 227+250. Short connector road to existing FSR. No concerns noted at the time of the inspection.						South			Pipeline, Road
30-Nov-2021	075232138-001	Coastal GasLink Pipeline Ltd.	7-Dec-2021		From: NTS: C 090-G/093-J-10 To: NTS: D- 072-F/093-J-10	Yes	Helicopter	Passed Inspection (Complete)	7-Dec-2021	7-Dec-2021	Routine	Helicopter inspection with operator of section 3 ROW, KP 197+500 to KP 244+000. KP 227+744, WC 110C, S4, isolation in place using aqua-dams, Pump around is active, trench pump is active, pumping to a filter bag off ROW. Fish screens on pump inlets. NOTE: one fish screened box on pump around has fallen over and water is entering through the hose inlet area. Operator to correct immediately. WQM in place. French drain on ROW is flowing to a filter box which drains to WC110C. Water entering WC 110C was clear at the time of the inspection. KP229+910, WC 118C, S2, isolation in place using steel plates and sheet piling. pump around is active. Fish screens (box) on inlets. There are 5-6inch pumps and 1-4 inch pump completing pump around, being diffused by filter bags prior to entering the water course. NOTE: some of the boxed inlets are open tops. Discussed the need to monitor water levels with operator. Two screen boxes have small holes that are above the water level. Discussed with operator that these screens need to be upgraded / repaired. WQM in place.						South			CIAS, Pipeline, Road
30-Nov-2021	075272345-001	Coastal GasLink Pipeline Ltd.	10-Dec-2021		From: NTS: C 002-F/093-J-06 To: NTS: C 080-G/093-K-01	Yes	Helicopter	Passed Inspection (Complete)	10-Dec-2021	10-Dec-2021	Routine	Inspection with operator of section 4 from KP 244+000 to 298+000. KP 272+200, WC 291, S3, WQM in place, sheet piling in progress but not instream, no isolation in place, WC is flowing, WC will be left flowing for Christmas break and then isolated. KP 278+359, WC 132C, WQM in place, isolation in place (U/S and D/S plates) Sheet piling being removed.						South			Pipeline, Road
30-Nov-2021	075273937-001	Coastal GasLink Pipeline Ltd.	10-Dec-2021			Yes	Helicopter	Passed Inspection (Complete)	10-Dec-2021	10-Dec-2021	Routine	Inspection with operator of the Racoon lake storage site. Active pile driving for installation of block valve. No concerns noted at the time of the inspection.						South			Pipeline, Road
30-Nov-2021	075274499-001	Coastal GasLink Pipeline Ltd.	10-Dec-2021			Yes	Helicopter	Passed Inspection (Complete)	10-Dec-2021	10-Dec-2021	Routine	Inspection with operator of Laydown 22. Area has been cleared and there is a communications tower set up. There were no concerns noted at the time of the inspection.						South			Pipeline, Road
30-Nov-2021	075372419-001	Coastal GasLink Pipeline Ltd.	22-Dec-2021		From: NTS: C 006-J/093-L-04 To: NTS: A 077-A/103-I-02	Yes	Truck	Passed Inspection (Complete)	22-Dec-2021	30-Nov-2021	Routine	Routine inspection of CGL Section BW on November 30th, 2021 in the Kitimat and North Hirsch areas. WC 740 and 740.1T flume in place and looked at the inadvertent loss of surface water into auger bore site, discussed depth of cover over pipe, fish screen on pumps and potential for establishing bentonite plug and covering with organics. No concerns with the site and plans moving forward. Also noted a very small spill onsite to ground which was actioned immediately as well as discussed the discharge of well point water to an alternate location. WC 811 (KP 662+351) exceedance follow up. Stream is heavily vegetated, and no evidence of sediment remained, cause likely from over splash on bridge from recent use, no concerns with this area. WC 725 Hirsch creek side channel dam in place and most of the flow is focused on the side channel. The flow is significant, but channel is holding the volume. Inspected the dam which consists of meter bags and cobble with some flow still coming through the dam. Pump installation at this location occurring at time of inspection, no sedimentation noted during installation. Prepping occurring for pipeline installation on the island and no concerns noted in the area. Lots of flow at this time of year and would be difficult to isolate this location at this time. WC 57C2A (KP 637+434) flume established with meter and sandbag dam. Significant flow during inspection and dam is being slightly overtopped with high water flow on bush side of isolation. No turbidity noted with the isolation, only high flow. CGL actively managing high flows at time of inspection. Discussed flume set up and design and potential issues if left in place over a long duration of time. No noncompliance noted during inspection.						South			CIAS, Pipeline, Road
1-Dec-2021	075186269-001	Tourmaline Oil Corp.	2-Dec-2021		NTS: C 060-A/094-B-16	Yes	Truck	Passed Inspection (Complete)	2-Dec-2021	1-Dec-2021	Planned	LTO for Train 2 Inspect site with Operations and Construction group. Review remaining equipment to be installed at a later date including stabilizer, waste heat exchangers and coolers. Mechanics finishing up with alignment on turbo expander. Receive all information for start up including Lease Custody Transfer Thank you for all the information provided.	5150 and 5160 waste heat exchangers 7200 stabilizer and 7250 cooler 6525 and 6620 cooler depropanizer					Central	00026427		Facility, Pipeline, Well
1-Dec-2021	075193462-001	Shell Canada Limited	3-Dec-2021		DLS: 02-32-077-19	No	Truck	Deficiencies Corrected	10-Dec-2021	3-Dec-2021	Planned							South	00022481	22027	Facility, Pipeline, Well
1-Dec-2021	075194034-001	Shell Canada Limited	3-Dec-2021		DLS: 05-32-077-19	No	Truck	Passed Inspection (Complete)	3-Dec-2021	3-Dec-2021	Planned							South	00023625, 00023626	24332, 24333	Facility, Pipeline, Well
1-Dec-2021	075194596-001	Shell Canada Limited	3-Dec-2021		DLS: 12-20-077-19	No	Truck	Passed Inspection (Complete)	3-Dec-2021	3-Dec-2021	Planned							South	00024266, 00024324	25657, 25767	Facility, Pipeline, Well
1-Dec-2021	075195152-001	Shell Canada Limited	3-Dec-2021		DLS: 11-25-077-20	No	Truck	Passed Inspection (Complete)	3-Dec-2021	3-Dec-2021	Planned							South	00025084	27228	Facility, Pipeline, Well
1-Dec-2021	075195709-001	Shell Canada Limited	3-Dec-2021		DLS: 01-05-078-19	No	Truck	Passed Inspection (Complete)	3-Dec-2021	3-Dec-2021	Planned							South	00022470	22002	Facility, Pipeline, Well
1-Dec-2021	075196264-001	Shell Canada Limited	3-Dec-2021		DLS: 11-05-078-19	No	Truck	Passed Inspection (Complete)	3-Dec-2021	3-Dec-2021	Planned							South	00023310	23774	Facility, Pipeline, Well
1-Dec-2021	075196908-001	Shell Canada Limited	3-Dec-2021		DLS: 01-01-078-20	No	Truck	Passed Inspection (Complete)	3-Dec-2021	3-Dec-2021	Planned							South	00024275	25677	Facility, Pipeline, Well

1-Dec-2021	075215605-001	Aduro Resources Ltd.	6-Dec-2021		DLS: 07-26-081-22	No	Truck	Passed Inspection (Complete)	6-Dec-2021	6-Dec-2021	Planned	Inspection identified HHSD to be in the latched position. Well was shut in on day of inspection. Contacted field operator and issue was corrected. Pipeline inspection is on components on location only.	-SCVF ok -Well not flowing on day of inspection.					South		13089	Pipeline, Well
1-Dec-2021	075216714-001	Ovintiv Canada ULC	6-Dec-2021		DLS: 01-05-080-17	No	Truck	Passed Inspection (Complete)	6-Dec-2021	1-Dec-2021	Planned	No issues found at time of inspection.						South	00026733	36292, 36293, 36294, 36299, 36300, 36301, 36302, 36303, 36304, 36305, 36306, 36307, 36308, 36309, 36310, 36311	Facility, Pipeline, Well
1-Dec-2021	075219539-001	Crew Energy Inc.	6-Dec-2021		DLS: 04-24-082-20	No	Truck	Passed Inspection (Complete)	6-Dec-2021	6-Dec-2021	Planned	Reviewed inspection with Lead operator. No concerns were observed on day of inspection. Pipeline inspection is on components on location only.	-SCVF ok on all wells -Minor salt build up on 0 well ESD					South	00018171	28814, 28816, 28815, 30142, 30143, 30144, 30145, 30146, 30400	Facility, Pipeline, Well
1-Dec-2021	075219904-001	ARC Resources Ltd.	6-Dec-2021		DLS: 01-12-079-15	No	Truck	Passed Inspection (Complete)	6-Dec-2021	1-Dec-2021	Planned	No issues found at time of inspection.						South	00017933	16050, 25972, 25971, 29591, 29592, 29593, 29594	Facility, Pipeline, Well
1-Dec-2021	075221949-001	Crew Energy Inc.	6-Dec-2021		DLS: 07-30-082-19	No	Truck	Passed Inspection (Complete)	6-Dec-2021	6-Dec-2021	Planned	Reviewed inspection with Lead operator. No concerns were observed on day of inspection. C rings #6,16,20 all good with appropriate freeboard. Pipeline inspection is on components on location only.	-SCVF ok on all wells -0 well not flowing, last production June of 2021					South	00018357	26178, 30875, 30876, 31960, 31964, 32706, 32707, 32708	Facility, Pipeline, Well
1-Dec-2021	075223923-001	Aduro Resources Ltd.	6-Dec-2021		DLS: 09-26-081-22	No	Truck	Passed Inspection (Complete)	6-Dec-2021	6-Dec-2021	Planned	No concerns observed on day of inspection. Well last production date July 2021 for 3 days. Pipeline inspection is on components on location only.	-SCVF ok -Flare stack, methanol TK, TEG, equip not in use					South		16320	Pipeline, Well
1-Dec-2021	075226612-001	Canadian Natural Resources Limited	6-Dec-2021		DLS: 09-20-087-21	No	Truck	Passed Inspection (Complete)	6-Dec-2021	1-Dec-2021	Routine	COMMENTS: -looks like both have been recently abandoned. -No concerns here at this time.						Central	00002789	10583, 11555	Facility, Pipeline, Well
1-Dec-2021	075229720-001	ConocoPhillips Canada Resources Corp.	7-Dec-2021		DLS: B 09-20-087-21	No	Truck	Passed Inspection (Complete)	7-Dec-2021	1-Dec-2021	Routine	COMMENTS: -no concerns here at this time.						Central	00026889	36454, 40739	Facility, Pipeline, Well
1-Dec-2021	075233017-001	Ovintiv Canada ULC	6-Dec-2021		From: DLS: 05-02-081-17 To: DLS: 01-10-081-17	No	Truck	Passed Inspection (Complete)	6-Dec-2021	1-Dec-2021	Routine	Top soil replaced. No concerns at time of inspection.						South			Pipeline, Well
1-Dec-2021	075244115-001	Coastal GasLink Pipeline Ltd.	8-Dec-2021		From: NTS: C 090-G/093-J-10 To: NTS: D- 072-F/093-J-10	Yes	Truck	Passed Inspection (Complete)	8-Dec-2021	8-Dec-2021	Routine	Inspection with operator of section 3, KP 201+000 to KP 189+750. KP 201+000, red Rocky Creek, WC 110, 52, Track bore has been completed, tie ins and UT scanning in progress, clear span bridge in place. Bridge requires maintenance as discussed with operator on location. Bridge sidewalls appear to lack height, please ensure sidewalls meet specifications as defined by typical drawings. Arch Site fenced with signage, fence has been impacted by snow removal from ROW and a sign has been knocked over. Please repair fence and signage. KP 200+205, WC 3243, 54, clear span bridge in place, requires maintenance as was discussed with operator on location. KP 191+500, WC BR122, pilings in ground for bridge placement. access through wetland has been constructed, North slope ditching to two sumps at toe of slope. South slope retaining wall and ESC in place. RE:320.0, no concerns noted at the time of the inspection. KP 193+100, , mainline welding, 13 welders on location, welding procedures produced, welder certifications produced, welder PQR's produced, repair procedure produced, welder PQR's to repair procedure produced, 100 % visual, 100 % UT, Welding inspector certifications produced. KP 189+750, Parsnip DPI site, casing is in, DPI being set up, 2 sections of pipe are strung total length approximately 640 meters.						South			Pipeline, Well CIAS, Pipeline, Road
1-Dec-2021	075248046-001	Tourmaline Oil Corp.	8-Dec-2021		DLS: 01-12-080-18	No	Truck	Passed Inspection (Complete)	8-Dec-2021	1-Dec-2021	Planned	No issues found at time of inspection.						South	00024869, 00024871, 00025523, 00025524, 00025525, 00025526	26773, 26781, 28161, 28162, 28164, 28163	Facility, Pipeline, Well
1-Dec-2021	075281781-001	Crew Energy Inc.	13-Dec-2021		DLS: 02-28-081-17	Yes	Truck	Passed Inspection (Complete)	13-Dec-2021	13-Dec-2021	Planned	No concerns identified at time of site inspection.	Some spatter around 'a' well and leaking out of stuffing box - operator switching out packing/gaskets while onsite. No SCVF encountered. Adequate wellhead protection present. All critical shutdowns locked/clamshelled. Lease frozen/snow covered - no apparent issues. No concerns with sending/receiving barrels on site.					South	00018069, 00025591, 00025592, 00025593	28297, 28298, 28299	Facility, Pipeline, Well
1-Dec-2021	075282457-001	Crew Energy Inc.	13-Dec-2021		DLS: 10-28-081-17	No	Truck	Passed Inspection (Complete)	13-Dec-2021	13-Dec-2021	Planned	No concerns identified at time of site inspection.	All critical shutdowns locked/clamshelled. No SCVF encountered. Adequate wellhead protection in place. No concerns with sep. buildings on location. Lease frozen/snow covered - no apparent concerns					South	00018019, 00026246	30123, 30124, 30125, 30737, 30738, 30739, 30740, 30741, 30819, 30820, 30821, 30822	Facility, Pipeline, Well
1-Dec-2021	075283040-001	Shell Canada Limited	13-Dec-2021		DLS: A 15-17-080-18	No	Truck	Passed Inspection (Complete)	13-Dec-2021	13-Dec-2021	Routine	No concerns identified at time of site inspection.	All critical shutdowns locked/clamshelled. Wing valves recently cleared free of ice/snow. Adequate wellhead protection present. No SCVF encountered. Lease frozen/snow covered - no apparent concerns.					South	00023801, 00023803, 00023806	24694, 24700, 24707	Facility, Pipeline, Well
1-Dec-2021	075283663-001	Shell Canada Limited	13-Dec-2021		DLS: 01-16-080-18	No	Truck	Passed Inspection (Complete)	13-Dec-2021	13-Dec-2021	Planned	No concerns identified at time of site inspection.	a01-16 & 01-16 both producing, others have conductors and cages set. All critical shutdowns locked. No SCVF encountered. Lease frozen/snowcovered - no apparent concerns. Adequate wellhead protection in place. No concerns identified.					South	00023717, 00023718	24504, 24505, 28984, 28983, 28985, 28986, 28987, 28988, 28989, 28990, 28994, 28998, 28995, 28991, 28992, 28993, 28996, 28997	Facility, Pipeline, Well
1-Dec-2021	075362272-001	PETRONAS Energy Canada Ltd.	21-Dec-2021		NTS: D-A 063-G/094-B-16	No	Truck	Passed Inspection (Complete)	21-Dec-2021	21-Dec-2021	Planned	No concerns noted.						Central	00017862	26360, 26470, 26467, 29564	Facility, Pipeline, Well
1-Dec-2021	075363255-001	PETRONAS Energy Canada Ltd.	21-Dec-2021			No	Truck	Passed Inspection (Complete)	21-Dec-2021	21-Dec-2021	Routine							Central			Pipeline, Road
1-Dec-2021	075373290-001	Coastal GasLink Pipeline Ltd.	19-Jan-2022		From: NTS: C 006-J/093-L-04 To: NTS: A 077-A/103-I-02	Yes	Truck	Passed Inspection (Complete)	19-Jan-2022	1-Dec-2021	Routine	Routine inspection of CGL construction activities in the Upper (North) Kitimat area on December 1, 2021. WC4701 stream running clear at time of inspection but is potentially still in exceedance, some minor depositions noted in and around high water mark which may still be adding to the exceedance during rain events. Water quality monitors onsite at WC 4701 at time of inspection. WC UN 13-73 and 67617 both running clean at time of inspection. Crossings of UN 13-72 and the Kitimat River discussed during inspection to inform inspector of methods and potential construction timing. WC UN 13-1 inspected and running clean at time of inspection. 8452 AN has had a temporary woodbox culvert installed to access felled wood, no impact to the stream but crossing should be pulled or changed out if further access to this area is required. WC 678 was affected from debris slide from failed culvert upstream, access and sumps established and are effective in removing sediment prior to entering the Kitimat River. UN 13-89 adjacent to TD 37A running clean and rock currently being added for access and more work planned for this area. No noncompliance noted.						South			CIAS, Pipeline
2-Dec-2021	075183769-001	STRATHCONA RESOURCES LTD.	2-Dec-2021		DLS: 11-11-086-18	Yes	Truck	Passed Inspection (Complete)	2-Dec-2021	2-Dec-2021	Complaint	Odour complaint from area. Checked location and found no odour source here. Flare is on and clean.						Central	00002365, 00008274, 00006006, 00018994	07166	Facility, Pipeline, Well
2-Dec-2021	075184122-001	Kelt Exploration (LNG) Ltd.	2-Dec-2021		DLS: 06-35-086-18	Yes	Truck	Passed Inspection (Complete)	2-Dec-2021	2-Dec-2021	Complaint	Odour complaint from area. Checked location and found no odour source here. Flare is on and clean.						Central	00008065, 00027318, 00027367		Facility, Pipeline, Well
2-Dec-2021	075188364-001	STRATHCONA RESOURCES LTD.	2-Dec-2021		DLS: 06-02-086-18	Yes	Truck	Passed Inspection (Complete)	2-Dec-2021	2-Dec-2021	Complaint	Odour complaint from area. Checked location and found no odour source here. Active service rig on well.						Central	00024201	20412, 25550	Facility, Pipeline, Well
2-Dec-2021	075192905-001	Shanghai Energy Corporation	3-Dec-2021		NTS: D-A 029-I/094-I-11	No	Truck	Passed Inspection (Complete)	3-Dec-2021	2-Dec-2021	Planned	This is winter access only.						North	00019517	12254	Facility, Pipeline, Well
2-Dec-2021	075198541-001	Cenovus Energy Inc.	3-Dec-2021		NTS: A 057-C/093-P-07	No	Truck	Passed Inspection (Complete)	3-Dec-2021	3-Dec-2021	Planned							South		05309	Pipeline, Well
2-Dec-2021	075200216-001	Cenovus Energy Inc.	3-Dec-2021		NTS: A 083-C/093-P-07	No	Truck	Passed Inspection (Complete)	3-Dec-2021	3-Dec-2021	Planned							South		06740	Pipeline, Well
2-Dec-2021	075202492-001	Cenovus Energy Inc.	3-Dec-2021		NTS: A 089-C/093-P-07	No	Truck	Passed Inspection (Complete)	3-Dec-2021	3-Dec-2021	Planned							South		06590	Pipeline, Well
2-Dec-2021	075206321-001	Cenovus Energy Inc.	6-Dec-2021		NTS: B 087-F/093-P-01	No	Truck	Passed Inspection (Complete)	6-Dec-2021	6-Dec-2021	Planned							South		10391	Pipeline, Well
2-Dec-2021	075207517-001	Cenovus Energy Inc.	6-Dec-2021		NTS: C 043-I/093-P-01	No	Truck	Passed Inspection (Complete)	6-Dec-2021	6-Dec-2021	Planned							South		23434	Pipeline, Well
2-Dec-2021	075209789-001	Coastal GasLink Pipeline Ltd.	6-Dec-2021			Yes	Truck	Passed Inspection (Complete)	6-Dec-2021	6-Dec-2021	Routine	Inspection with operator of Road 04368, GCL road RW1400.0. This is a sort connector from an existing FSR to the ROW,, located at approximately KP 330+250. There were no concerns noted at the time of the inspection.						South			Pipeline, Road
2-Dec-2021	075210373-001	Coastal GasLink Pipeline Ltd.	6-Dec-2021			Yes	Truck	Passed Inspection (Complete)	6-Dec-2021	6-Dec-2021	Routine	Inspection with operator of Road 04374, CGL Road RE 1530.1.A, Shoofly 41. Road is in good winter condition. There were no concerns noted at the time of the inspection.						South			Pipeline, Road
2-Dec-2021	075212102-001	Coastal GasLink Pipeline Ltd.	7-Dec-2021			Yes	Walk	Passed Inspection (Complete)	7-Dec-2021	6-Dec-2021	Routine	Inspection with operator of the Clear Creek Storage area. Walked site perimeter, drainage ditches are in place to low corner. Top soils and sub soils stored on site and segregated. The rig matt access to the soils piles area has a small (12") metal culvert in place. Operator will remove this culvert prior to freshet. Active construction in trench of block valve and 2 isolation valves. Blowdowns are located on the block valve. Pilings are in ground for the prefab building. Building requires installation onto the pilings. Pipe beveling work station on location for 550 grade, 24.7 pipe. Pipe is pre-heated to 280 - 300 degrees prior to bevel. 100% visual on bevels and an electronic log is kept on site for visuals.						South			Pipeline, Road
2-Dec-2021	075212449-001	Crew Energy Inc.	6-Dec-2021		DLS: 10-34-082-20	No	Truck	Passed Inspection (Complete)	6-Dec-2021	6-Dec-2021	Planned	Facility is clean and all necessary safety devices and shut downs are in place. No concerns were observed on day of inspection. Pipeline inspection is on components location only.	-Gen building, instrument air building, sales meter, flare stack(auto igniter), Under gr flso, 2 400 bbl tk, glycol dehy building, compressor building					South	00009080		Facility, Pipeline, Well
2-Dec-2021	075213443-001	Crew Energy Inc.	6-Dec-2021		DLS: 09-05-082-20	No	Truck	Deficiencies Corrected	7-Dec-2021	6-Dec-2021	Planned	Inspection identified that there was no Flammable emblem on location signage at lease entrance and lid for the pig sender tub is missing. ESD bypass on "0" well is not locked or car sealed. Pipeline inspection is on components on location only.	-Several sand separators on site as well as generator building and large methanol TK -SCVF ok on all wells					South	00027245	30800, 30801, 30796, 30795, 30797, 30798, 30799	Facility, Pipeline, Well
2-Dec-2021	075213804-001	Storm Resources Ltd.	6-Dec-2021		NTS: D 021-H/094-H-04	No	Truck	Passed Inspection (Complete)	6-Dec-2021	6-Dec-2021	Planned	No visible concerns with this locaiton.	Separator building, chemical tanks, 2 pig barrels, flarestack ESDs on tubing and casing lines, H2S detection by wellhead					Central		28649	Pipeline, Well
2-Dec-2021	075214843-001	Crew Energy Inc.	6-Dec-2021		DLS: 03-16-082-20	No	Truck	Passed Inspection (Complete)	6-Dec-2021	6-Dec-2021	Routine	No concerns were observed on day of inspection. Pipeline inspection is done on components on location only.	-SCVF ok -Well is suspended, chained and locked, pos/so					South	00023758	24573	Facility, Pipeline, Well
2-Dec-2021	075222314-001	Storm Resources Ltd.	6-Dec-2021		NTS: C 027-I/094-H-03	No	Truck	Passed Inspection (Complete)	6-Dec-2021	6-Dec-2021	Planned	No visible concerns with this location.	ESD on flowline Meter building, H2S detection at building, 3 pig barrels, chemical tank, propane tank					Central	00025354	27749	Facility, Pipeline, Well
2-Dec-2021	075224479-001	Canadian Natural Resources Limited	6-Dec-2021		NTS: A 048-E/094-H-03	No	Truck	Passed Inspection (Complete)	6-Dec-2021	6-Dec-2021	Planned	No visible concerns with this location.	meter building and chemical tank					Central	00022921	23036	Facility, Pipeline, Well
2-Dec-2021	075225658-001	Storm Resources Ltd.	6-Dec-2021		NTS: A 058-E/094-H-03	No	Truck	Passed Inspection (Complete)	6-Dec-2021	6-Dec-2021	Planned	No visible concerns with this location.	ESD on tubing and casing line separator building, meter cal'd Dec 2020, pig barrel, chemical tanks, propane tank PSV off separator to atmosphere with pressure switch					Central	00026394	31519	Facility, Pipeline, Well
2-Dec-2021	075226265-001	Canadian Natural Resources Limited	6-Dec-2021		NTS: D 036-E/094-H-03	No	Truck	Passed Inspection (Complete)	6-Dec-2021	6-Dec-2021	Planned	Hazard label on location sign is faded.	meter (cal'd 2/2/21) cabinet , chemical tank - all fenced					Central	00022923	23041	Facility, Pipeline, Well
2-Dec-2021	075227192-001	Canadian Natural Resources Limited	6-Dec-2021		NTS: D 035-E/094-H-03	No	Truck	Deficiencies Corrected	22-Dec-2021	6-Dec-2021	Planned							Central	00022812	22811	Facility, Pipeline, Well
2-Dec-2021	075227882-001	Canadian Natural Resources Limited	6-Dec-2021		NTS: B 035-E/094-H-03	No	Truck	Passed Inspection (Complete)	6-Dec-2021	6-Dec-2021	Planned	No visible concerns with this location.	meter (cal'd 2/9/21), chemical tank					Central	00023609	24308	Facility, Pipeline, Well
2-Dec-2021	075228628-001	Canadian Natural Resources Limited	6-Dec-2021		NTS: C 037-F/094-H-03	No	Truck	Passed Inspection (Complete)	6-Dec-2021	6-Dec-2021	Planned	FBS04 status is still "active" in OGC system. Ensure facility is suspended as per OGC Guidelines.	compressor, dehy, fuel gas separator - all building signed "Not in Service" H2 tank, 2 above ground knockouts, flarestack 2 production tanks Wellhead is disconnected from flowline and wellhead valves are secured.					Central	00008504	08350	Facility, Pipeline, Well
2-Dec-2021	075235113-001	PETRONAS Energy Canada Ltd.	7-Dec-2021		NTS: A 100-A/094-G-08	No	Truck	Passed Inspection (Complete)	7-Dec-2021	2-Dec-2021	Planned	COMMENTS: -I drove into this site to within approximately 100 meters, but the snow was deep and hadn't been plowed yet this winter and there was also a tree across the road. -the wellhead is chained and locked and nothing else onsite.						Central	00022881	22959	Facility, Pipeline, Well
2-Dec-2021	075235743-001	PETRONAS Energy Canada Ltd.	7-Dec-2021		NTS: C 100-A/094-G-08	No	Truck	Passed Inspection (Complete)	7-Dec-2021	2-Dec-2021	Planned	COMMENTS: -No concerns here at this time. -snow not plowed, drove to lease entrance.	4 wellheads all valve handles chained and locked					Central	00004736, 00005139, 00007297, 00017845	13217, 13228, 13229, 14030	Facility, Pipeline, Well
2-Dec-2021	075236964-001	PETRONAS Energy Canada Ltd.	8-Dec-2021		NTS: D-B 091-B/094-G-08	No	Truck	Passed Inspection (Complete)	8-Dec-2021	2-Dec-2021	Planned	COMMENTS: -The location signage on the wellhead reads "b-68-A/94-G-8" which is incorrect. This needs to be corrected ASAP. -No other concerns here at this time.						Central	00023382	21896	Facility, Pipeline, Well
2-Dec-2021	075247017-001	PETRONAS Energy Canada Ltd.	8-Dec-2021		NTS: C 097-B/094-G-08	No	Truck	Passed Inspection (Complete)	8-Dec-2021	2-Dec-2021	Planned	COMMENTS: -No concerns here at this time.						Central		13392	Well
2-Dec-2021	075248624-001	Canadian Natural Resources Limited	8-Dec-2021		NTS: A 001-G/093-I-16	No	Truck	Passed Inspection (Complete)	8-Dec-2021	2-Dec-2021	Planned	No issues found at time of inspection.						South		04815	Well
2-Dec-2021	075249178-001	Canadian Natural Resources Limited	8-Dec-2021		NTS: A 099-G/093-I-16	No	Truck	Passed Inspection (Complete)	8-Dec-2021	8-Dec-2021	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00022915	23028	Facility, Pipeline, Well
2-Dec-2021	075249737-001	Canadian Natural Resources Limited	8-Dec-2021		NTS: B 013-G/093-I-16	No	Truck	Passed Inspection (Complete)	8-Dec-2021	2-Dec-2021	Planned	Inspected equipment on site. No issues found at time of inspection.						South		16906	Well

2-Dec-2021	075250824-001	Canadian Natural Resources Limited	8-Dec-2021		NTS: C 052-B/094-G-08		No	Truck	Passed Inspection (Complete)	8-Dec-2021	2-Dec-2021	Planned	COMMENTS: -No concerns here at this time.							Central	00007227	15842	Facility, Pipeline, Well
2-Dec-2021	075251173-001	Canadian Natural Resources Limited	8-Dec-2021		NTS: B 024-G/093-I-16		No	Truck	Passed Inspection (Complete)	8-Dec-2021	2-Dec-2021	Planned	Inspected equipment on site. No issues found at time of inspection.							South	00024124	25380	Facility, Pipeline, Well
2-Dec-2021	075251938-001	Canadian Natural Resources Limited	8-Dec-2021		NTS: D 024-G/093-I-16		No	Truck	Passed Inspection (Complete)	8-Dec-2021	2-Dec-2021	Planned	Inspected equipment on site. No issues found at time of inspection.							South		15823	Well
2-Dec-2021	075252293-001	PETRONAS Energy Canada Ltd.	8-Dec-2021		NTS: C 085-C/094-G-08		No	Truck	Passed Inspection (Complete)	8-Dec-2021	2-Dec-2021	Planned	COMMENTS: -No concerns here at this time.							Central	00024683	26426	Facility, Pipeline, Well
2-Dec-2021	075252850-001	Canadian Natural Resources Limited	8-Dec-2021		NTS: C 021-G/093-I-16		No	Truck	Passed Inspection (Complete)	8-Dec-2021	2-Dec-2021	Planned	Inspected equipment on site. No issues found at time of inspection.							South		21358	Well
2-Dec-2021	075253407-001	Canadian Natural Resources Limited	8-Dec-2021		NTS: C 022-G/093-I-16		No	Truck	Passed Inspection (Complete)	8-Dec-2021	2-Dec-2021	Planned	Inspected equipment on site. No issues found at time of inspection.							South	00023794	24671	Facility, Pipeline, Well
2-Dec-2021	075254170-001	PETRONAS Energy Canada Ltd.	8-Dec-2021		NTS: B 074-C/094-G-08		No	Truck	Passed Inspection (Complete)	8-Dec-2021	2-Dec-2021	Planned	COMMENTS: -No concerns here at this time.							Central	00024688	26432	Facility, Pipeline, Well
2-Dec-2021	075255302-001	PETRONAS Energy Canada Ltd.	8-Dec-2021		NTS: D 054-C/094-G-08		No	Truck	Passed Inspection (Complete)	8-Dec-2021	2-Dec-2021	Planned	COMMENTS: -No concerns here at this time.							Central		08858	Well
2-Dec-2021	075284263-001	Shell Canada Limited	13-Dec-2021		DLS: 16-29-080-18		No	Truck	Passed Inspection (Complete)	13-Dec-2021	13-Dec-2021	Planned	No concerns identified at time of site inspection.	All critical shutdowns locked open. No SCVF encountered. Adequate wellhead protection present. No concerns identified w/ separator building on location. Lease snow-covered/frozen - all valves free of ice. No concerns identified.						South	00024246, 00024247, 00024248, 00024249, 00024250, 00024251, 00024252, 00024253, 00024254, 00024255, 00024401, 00024408, 00024989, 00024990, 00024991, 00024992, 00024993, 00024994, 00024995, 00024996	25626, 25629, 25627, 25631, 25632, 25628, 25630, 25634, 25633, 25635, 25915, 25925, 27090, 27091, 27092, 27087, 27089, 27088, 27093, 27094	Facility, Pipeline, Well
2-Dec-2021	075287205-001	Shell Canada Limited	13-Dec-2021		DLS: 07-34-078-19		No	Truck	Passed Inspection (Complete)	13-Dec-2021	13-Dec-2021	Planned	No concerns identified at time of site inspection. Please ensure all valves are operational and free from ice.	No SCVF. Adequate wellhead protection. Wing valve sitting in ~1cm of ice - comment. Good secondary containment on chem. tanks. Presco locked open. Lease frozen/snowcovered - no apparent concerns.						South	00021813	20552	Facility, Pipeline, Well
2-Dec-2021	075287762-001	Shell Canada Limited	13-Dec-2021		DLS: 03-34-078-19		No	Truck	Passed Inspection (Complete)	13-Dec-2021	13-Dec-2021	Planned	No concerns identified at time of site inspection.	No SCVF encountered. Adequate wellhead protection present. Appropriate secondary containment for chem tanks on site. Presco locked open. Lease frozen/snowcovered - no apparent concerns.						South	00021807	20538	Facility, Pipeline, Well
2-Dec-2021	075360366-001	PETRONAS Energy Canada Ltd.	21-Dec-2021		NTS: C 093-A/094-B-16		No	Walk	Passed Inspection (Complete)	21-Dec-2021	21-Dec-2021	Routine	No concerns noted.							Central		26648	Well
2-Dec-2021	075361139-001	PETRONAS Energy Canada Ltd.	21-Dec-2021		NTS: D 033-E/094-A-13		No	Walk	Passed Inspection (Complete)	21-Dec-2021	21-Dec-2021	Routine	The well pad and permitted road have been reclaimed including site preparation, spreading of some woody debris and planted with trees. These measures will ensure the site is well on its way to establishing the wildlife habitat that existed prior to development. Well done and an industry leader!							Central		08472	Well
2-Dec-2021	075363821-001	PETRONAS Energy Canada Ltd.	21-Dec-2021		NTS: D 040-E/094-A-13		No	Truck	Passed Inspection (Complete)	21-Dec-2021	21-Dec-2021	Routine								Central		16154	Well
2-Dec-2021	075364493-001	Canadian Natural Resources Limited	21-Dec-2021		NTS: D 008-F/094-B-16		No	Truck	Deficiencies Corrected	6-Jan-2022	21-Dec-2021	Planned	Just an observation over the years that the clearings along the road contribute water and sediment to the ditches and these in turn plug up the first culvert downhill on the Mile 132 road. The gas meter in the d-8-F well facility building is due for service/calibration.							Central	00024780, 00025278, 00025297	26622, 27597, 27621	Facility, Pipeline, Well
2-Dec-2021	075365483-001	Canadian Natural Resources Limited	21-Dec-2021				No	Truck	Deficiencies Corrected	14-Jan-2022	21-Dec-2021	Routine								Central			Pipeline, Road
3-Dec-2021	075205000-001	Canadian Natural Resources Limited	6-Dec-2021		NTS: D 088-F/094-H-09		No	Truck	Passed Inspection (Complete)	6-Dec-2021	3-Dec-2021	Planned	No concerns at time of inspection.							Central		11917	Well
3-Dec-2021	075205613-001	Canadian Natural Resources Limited	6-Dec-2021		NTS: D 099-F/094-H-09		No	Truck	Passed Inspection (Complete)	6-Dec-2021	3-Dec-2021	Planned	No concerns at time of inspection.							Central		12147	Well
3-Dec-2021	075206895-001	Canadian Natural Resources Limited	6-Dec-2021		NTS: A 029-K/094-H-09		No	Truck	Passed Inspection (Complete)	6-Dec-2021	3-Dec-2021	Planned	No concerns at time of inspection.							Central		12145	Well
3-Dec-2021	075208082-001	Canadian Natural Resources Limited	6-Dec-2021		NTS: D 066-F/094-H-09		No	Walk	Passed Inspection (Complete)	6-Dec-2021	3-Dec-2021	Planned	Vent regulator outside meter building. PAV chain needs to be reconnected on pig cap. 2" ball valve has bull plug in it but handle shows it open on pipeline header.							Central		12397	Well
3-Dec-2021	075208651-001	Canadian Natural Resources Limited	6-Dec-2021		NTS: C 054-F/094-H-09		No	Walk	Deficiencies Corrected	13-Dec-2021	3-Dec-2021	Planned	Low LEL in building.							Central		12331	Well
3-Dec-2021	075209222-001	Canadian Natural Resources Limited	6-Dec-2021		NTS: A 007-F/094-H-09		No	Truck	Passed Inspection (Complete)	6-Dec-2021	3-Dec-2021	Planned	Regulator connected to methanol pump not vented outside. Valve to regulator shut and pump not in use at time of inspection.							Central		12686	Well
3-Dec-2021	075210725-001	Canadian Natural Resources Limited	6-Dec-2021		NTS: D 021-L/094-H-09		No	Truck	Deficiencies Corrected	14-Dec-2021	3-Dec-2021	Planned								Central	00004082, 00019489	12085	Facility, Pipeline, Well
3-Dec-2021	075285116-001	Shell Canada Limited	13-Dec-2021		DLS: 07-33-080-18		No	Truck	Passed Inspection (Complete)	13-Dec-2021	13-Dec-2021	Routine	No concerns identified at time of site inspection	Wellhead chained and locked. All surface infrastructure except wellhead removed. No SCVF encountered. Appropriate wellhead protection present. Lease snowcovered - no apparent concerns identified.						South		09478	Pipeline, Well
3-Dec-2021	075286272-001	Tourmaline Oil Corp.	13-Dec-2021		DLS: B 16-15-080-18		No	Truck	Passed Inspection (Complete)	13-Dec-2021	13-Dec-2021	Routine	No concerns identified at time of site inspection.	All critical shutdowns locked. No SCVF encountered. Adequate wellhead protection present. 2x 400bbl on site - appropriate secondary containment noted. Lease snowcovered/frozen - no apparent concerns.						South	00017854, 00026095, 00026096, 00026097, 00026098, 00026099, 00026100, 00026101, 00026102, 00026103, 00026104	30482, 30483, 30484, 30485, 30486, 30487, 30488, 30489, 30490, 30491	Facility, Pipeline, Well
3-Dec-2021	075288326-001	Shell Canada Limited	13-Dec-2021		DLS: 06-34-078-19		No	Truck	Passed Inspection (Complete)	13-Dec-2021	13-Dec-2021	Planned	No concerns identified at time of site inspection.	No SCVF encountered. Adequate wellhead protection. Presco locked open. Lease snowcovered/frozen - no apparent concerns.						South	00020692	17847	Facility, Pipeline, Well
3-Dec-2021	075288906-001	Shell Canada Limited	13-Dec-2021		DLS: 08-33-078-19		No	Truck	Passed Inspection (Complete)	13-Dec-2021	13-Dec-2021	Planned	No concerns identified at time of site inspection.	'a' well locked/chained - positive isolation on flowlines - surface suspended. No SCVF. Adequate wellhead protection. Presco locked in open position. Lease snowcovered/frozen - no concerns apparent.						South	00022268, 00023251	21516, 23667	Facility, Pipeline, Well
3-Dec-2021	075289507-001	Shell Canada Limited	13-Dec-2021		DLS: 15-27-078-19		No	Truck	Passed Inspection (Complete)	13-Dec-2021	13-Dec-2021	Planned	No concerns identified at time of site inspection.	Lease snow covered - no apparent concerns. No SCVF encountered. Adequate wellhead protection present. All critical shutdowns locked/carselled.						South	00021300, 00022205, 00022206	19647, 21407, 21406	Facility, Pipeline, Well
3-Dec-2021	075290075-001	Shell Canada Limited	14-Dec-2021		DLS: 13-27-078-19		No	Truck	Passed Inspection (Complete)	14-Dec-2021	13-Dec-2021	Planned	No concerns identified at time of site inspection.	SCVF detected - reported in IRIS. All critical shutdowns locked open. Lease frozen/snowcovered - no apparent concerns. Adequate well protection present. No concerns identified.						South	00020614	17590	Facility, Pipeline, Well
6-Dec-2021	075216363-001	Kelt Exploration (LNG) Ltd.	6-Dec-2021		DLS: 06-35-086-18		Yes	Truck	Passed Inspection (Complete)	6-Dec-2021	6-Dec-2021	Complaint	Odour complaint from the area. Nothing found here. Flares from facility and well are small and clean.							Central	00000187, 00008065, 00027318, 00027367		Facility, Pipeline, Well
6-Dec-2021	075217097-001	STRATHCONA RESOURCES LTD.	6-Dec-2021		DLS: A 14-27-086-18		No	Walk	Passed Inspection (Complete)	6-Dec-2021	6-Dec-2021	Complaint	Odour complaint from the area. The wellhead at this site is producing a slight odour. The valve packing or something likely needs maintenance. Please check this and eliminate the odour and email me when this is completed							Central		13806	Pipeline, Well
6-Dec-2021	075217443-001	Canadian Natural Resources Limited	6-Dec-2021		DLS: 14-27-086-18		No	Walk	Passed Inspection (Complete)	6-Dec-2021	6-Dec-2021	Routine								Central		12200	Well
6-Dec-2021	075217788-001	Canadian Natural Resources Limited	6-Dec-2021		DLS: 10-27-086-18		No	Truck	Passed Inspection (Complete)	6-Dec-2021	6-Dec-2021	Complaint								Central		03201	Well
6-Dec-2021	075218138-001	Canadian Natural Resources Limited	6-Dec-2021		DLS: 11-26-086-18		No	Truck	Passed Inspection (Complete)	6-Dec-2021	6-Dec-2021	Complaint	Odour complaint from the area. The wellhead at this site is producing a slight odour. The valve packing or something likely needs maintenance. Please check this and eliminate the odour and email me when this is completed							Central		04626	Well
6-Dec-2021	075285690-001	Tourmaline Oil Corp.	13-Dec-2021		DLS: 12-23-080-18		No	Truck	Passed Inspection (Complete)	13-Dec-2021	13-Dec-2021	Planned	No concerns identified at time of site inspection.	All critical shutdowns locked. Adequate wellhead protection present. No SCVF identified. 2x400bbl tanks - appropriate secondary containment, no concerns. with sep.,/test sep. buildings on location. No concerns with riser on site - sender/reciever. Genset onsite - fuelgas powered - no concerns.						South	00026268	31863, 31864, 31865, 31866, 31867, 31868, 31869, 31870, 31871	Facility, Pipeline, Well
6-Dec-2021	075313283-001	Shell Canada Limited	15-Dec-2021		DLS: 01-09-079-19		No	Truck	Passed Inspection (Complete)	15-Dec-2021	15-Dec-2021	Planned	No concerns identified at time of site inspection.	No SCVF. Adequate wellhead protection. Presco locked open position. Chem. tank - double walled. Lease frozen/snowcovered - no apparent concerns.						South	00021447	19919	Facility, Pipeline, Well
6-Dec-2021	075313855-001	Shell Canada Limited	15-Dec-2021		DLS: 16-04-079-19		No	Truck	Passed Inspection (Complete)	15-Dec-2021	15-Dec-2021	Planned	No concerns identified at time of site inspection.	No SCVF. Adequate wellhead protection. presco locked open. Methanol tank double walled - good secondary containment. Lease snowcovered - no apparent concerns.						South	00020678	17809	Facility, Pipeline, Well
7-Dec-2021	075218836-001	STRATHCONA RESOURCES LTD.	7-Dec-2021		DLS: 05-28-086-18		No	Truck	Passed Inspection (Complete)	7-Dec-2021	7-Dec-2021	OGC Requested								Central	00007075, 00001219, 00019094	09977, 08149	Facility, Pipeline, Well
7-Dec-2021	075219191-001	Plateau Pipe Line Ltd.	7-Dec-2021		From: DLS: 05-28-086-18 To: DLS: 05-28-086-18		No	Truck	Passed Inspection (Complete)	7-Dec-2021	7-Dec-2021	Routine								Central			Well
7-Dec-2021	075220223-001	STRATHCONA RESOURCES LTD.	7-Dec-2021	7-Jan-2022	DLS: 11-11-086-18		Yes	Truck	Deficiencies Corrected	7-Jan-2022	7-Dec-2021	OGC Requested	FLIR camera used with zoom lens to check for leaks. All buildings and piping inspected. Leak on tank 3 thief hatch still venting, some odour noticed approaching the lease.							Central	00002365, 00008274, 00000606, 00018994	07166	Facility, Pipeline, Well
7-Dec-2021	075220624-001	Canadian Natural Resources Limited	7-Dec-2021		DLS: 14-12-087-18		No	Truck	Passed Inspection (Complete)	7-Dec-2021	7-Dec-2021	OGC Requested	Flare on and burning clean							Central	00007074, 00002012, 00003876	09381, 11914	Facility, Pipeline, Well
7-Dec-2021	075220984-001	Plateau Pipe Line Ltd.	7-Dec-2021		From: DLS: 14-12-087-18 To: DLS: 15-10-087-18		No	Truck	Passed Inspection (Complete)	7-Dec-2021	7-Dec-2021	Routine								Central			Well
7-Dec-2021	075233369-001	Kelt Exploration (LNG) Ltd.	7-Dec-2021	7-Jan-2022	DLS: 16-10-086-18		No	Truck	Deficiencies Corrected	13-Jun-2022	7-Dec-2021	OGC Requested	Checked site for leaks with FLIR camera and zoom lens. Found both tanks venting at the gauge on top.							Central	00007625	22573	Facility, Pipeline, Well
7-Dec-2021	075236357-001	Leucrotta Exploration Inc.	7-Dec-2021		DLS: A 13-19-080-13		No	Truck	Passed Inspection (Complete)	7-Dec-2021	7-Dec-2021	Planned	No concerns identified at time of site inspection. All critical shutdowns clamshelled/locked. No SCVF encountered. Adequate wellhead protection. North side of lease - soil and erosion concerns - spillway built to shed water - previous landowner complaints re: erosion issues. Ground conditions frozen/snow covered - unable to assess. Flagged and will return during spring/freshet conditions.							South	00018299, 00026262	31640	Facility, Pipeline, Well
7-Dec-2021	075239487-001	Canadian Natural Resources Limited	8-Dec-2021		NTS: B 019-F/094-P-02		No	Truck	Passed Inspection (Complete)	8-Dec-2021	7-Dec-2021	Routine	This is winter access only. Suspended wells at b-19-F and b-A19-F/94-P-2. Wellheads chained and locked. SCVs are open. Signage is good. Flow lines are still connected.							North	00020306, 00020347	16517, 16660	Facility, Pipeline, Well
7-Dec-2021	075240043-001	Canadian Natural Resources Limited	8-Dec-2021		NTS: B-B 019-F/094-P-02		No	Truck	Passed Inspection (Complete)	8-Dec-2021	7-Dec-2021	Routine	This is winter access only. Active gas well located at b-B19-F/94-P-2.							North	00020356	16677	Facility, Pipeline, Well
7-Dec-2021	075240229-001	Canadian Natural Resources Limited	8-Dec-2021		NTS: C 018-F/094-H-03		No	Truck	Deficiencies Corrected	20-Jan-2022	8-Dec-2021	Planned	What is the project number for the pipeline that is active to the riser by the old "Not In Service" compressor station? Status of this compressor station is "Active" in OGC system. Please submit NOI to update status. Have all contaminated soils been removed from Nov 18, 2021 spill? If trench not refilled with soils by spring ensure possible accumulation of water in low end of trench does not run out and off lease. Active compressor/dehy site F4078 should be assessed for emissions as per the Division of the Natural Gas Emissions in the Drilling and Production Regulation. Wellhead meter cabinet - meter cal'd 10/19/2021 inlet separator building Dehy gas meter cal'd 4/30/2021 fuel gas meter 10/19/2021 DEOS in dehy Blowdown in dehy goes to vent stack Compressor start gas vents to atmosphere at compressor generator, MCC building, air compressor, underground tank production tank old office and equipment stored on site Old compressor station area pad is North East of c-18-F well.: compressor, inlet separator and dehy all signed "Not in Service" flarestack with underground knockout Nov 18, 2021 methanol spill area: a trench is present along North berm where soils have been removed. Snow fence is around trench. A small office is in use and some equipment stored on this section of c-18-F.							Central	00000598, 00004078	05106	Facility, Pipeline, Well
7-Dec-2021	075240947-001	Canadian Natural Resources Limited	8-Dec-2021		NTS: C 062-F/094-P-07		No	Truck	Passed Inspection (Complete)	8-Dec-2021	7-Dec-2021	Planned	No WHMIS labels on tanks.							North	00020688	17833	Facility, Pipeline, Well
7-Dec-2021	075241500-001	Canadian Natural Resources Limited	8-Dec-2021		NTS: B 030-B/094-P-10		No	Truck	Deficiencies Corrected	9-Dec-2021	7-Dec-2021	Planned	This is an active gas well with an inactive facility. Inactive equipment includes a dehy, compressor, tanks, flare and flare knockout, inlet separator. Status in Kermit for compressor station is "active." This is incorrect and should be changed by CNRL. There is some significant unused equipment on this site. This was noted in previous inspections.							North	00001161	05122	Facility, Pipeline, Well
7-Dec-2021	075241849-001	Murphy Oil Company Ltd.	8-Dec-2021		DLS: 01-21-078-18		No	Truck	Passed Inspection (Complete)	8-Dec-2021	8-Dec-2021	Planned								South	00018170	30059, 30060, 30061, 30062	Facility, Pipeline, Well
7-Dec-2021	075242414-001	Shell Canada Limited	8-Dec-2021		DLS: 04-18-078-18		No	Truck	Passed Inspection (Complete)	8-Dec-2021	8-Dec-2021	Planned								South	00024337, 00024338, 00025037	25792, 25791, 27165, 28712	Facility, Pipeline, Well

7-Dec-2021	075243194-001	Canadian Natural Resources Limited	8-Dec-2021		NTS: C 096-B/094-P-10	No	Truck	Passed Inspection (Complete)	8-Dec-2021	7-Dec-2021	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. OGC inspector could hear gas venting from SCV with a strong odor. This SCVF was noted on a previous inspection. Facility has been removed. There remains an MCC building, tower and meter run. Status in Kermit for both the facility and pipeline is "active." This is incorrect. Status in Kermit is to be changed by CNRL.						North	00001162, 00018846	05236	Facility, Pipeline, Well
7-Dec-2021	075243555-001	Shell Canada Limited	8-Dec-2021		DLS: 06-11-078-19	No	Truck	Deficiencies Corrected	10-Dec-2021	8-Dec-2021	Planned							South	00022548	22187	Facility, Pipeline, Well
7-Dec-2021	075244467-001	Canadian Natural Resources Limited	8-Dec-2021		NTS: B 018-F/094-H-03	No	Truck	Deficiencies Corrected	20-Jan-2022	8-Dec-2021	Routine	This sales meter building is just south of the c-18-F compressor/dehy site. AP#23 A tower with TEG is also on site.						Central	00008427		Facility, Pipeline, Well
7-Dec-2021	075245031-001	Shell Canada Limited	8-Dec-2021		DLS: 07-02-078-19	No	Truck	Passed Inspection (Complete)	8-Dec-2021	8-Dec-2021	Planned							South	00018955	06773	Facility, Pipeline, Well
7-Dec-2021	075245790-001	Shell Canada Limited	8-Dec-2021		DLS: 11-11-078-19	No	Truck	Passed Inspection (Complete)	8-Dec-2021	8-Dec-2021	Planned							South	00023263	23680	Facility, Pipeline, Well
7-Dec-2021	075254726-001	ARC Resources Ltd.	8-Dec-2021		DLS: 01-20-079-14	No	Truck	Passed Inspection (Complete)	8-Dec-2021	7-Dec-2021	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00017894	21095, 29501, 29500	Facility, Pipeline, Well
7-Dec-2021	075265778-001	ARC Resources Ltd.	10-Dec-2021		DLS: 13-33-079-14	No	Truck	Passed Inspection (Complete)	10-Dec-2021	7-Dec-2021	Routine	Equipment recently removed. Site is in good shape.						South	00020145	15989	Facility, Pipeline, Well
7-Dec-2021	075270501-001	Pavilion Energy Corp.	10-Dec-2021	25-Dec-2021	DLS: 06-21-085-19	No	Truck	Deficiencies Corrected	18-Jan-2022	7-Dec-2021	Planned							Central	00018176, 00018803	04896	Facility, Pipeline, Well
7-Dec-2021	075271148-001	Pavilion Energy Corp.	10-Dec-2021	25-Dec-2021	DLS: 16-24-085-20	No	Truck	Deficiencies Corrected	18-Jan-2022	7-Dec-2021	Planned	Vent regulators outside pumpjack engine building.						Central		05843	Pipeline, Well
7-Dec-2021	075271723-001	Pavilion Energy Corp.	10-Dec-2021	25-Dec-2021	DLS: 16-19-085-19	No	Truck	Deficiencies Corrected	10-Mar-2022	7-Dec-2021	Planned							Central	00000116, 00018799	04846	Facility, Pipeline, Well
7-Dec-2021	075277913-001	Pavilion Energy Corp.	10-Dec-2021		DLS: 05-10-086-20	No	Truck	Passed Inspection (Complete)	10-Dec-2021	7-Dec-2021	Planned	Reattach RAV chain on pig sender. Ground containment under pig sender. Clam shell on separator needs car seal or lock on PSHH.						Central	00026774, 00026775	26316	Facility, Pipeline, Well
7-Dec-2021	075278518-001	Pavilion Energy Corp.	10-Dec-2021		DLS: 02-13-086-20	No	Truck	Passed Inspection (Complete)	10-Dec-2021	7-Dec-2021	Planned	Catadyne hood rusted out in meter building. Flare pit fence starting to fall down.						Central		00262	Pipeline, Well
7-Dec-2021	075279096-001	Pavilion Energy Corp.	10-Dec-2021		DLS: 10-35-085-19	No	Truck	Passed Inspection (Complete)	10-Dec-2021	7-Dec-2021	Planned	No concerns at time of inspection.						Central		02182	Pipeline, Well
7-Dec-2021	075290876-001	PETRONAS Energy Canada Ltd.	14-Dec-2021		NTS: C 014-F/094-G-10	No	Truck	Passed Inspection (Complete)	14-Dec-2021	14-Dec-2021	Planned	All 3 wells Active at time of inspection. Signs ok. 2 chem tanks ok. Pig barrel ok. All critical valves carsealed open. Last meter cal/last orifice plate inspection Oct 2021. Comments: 1) Gas detector overranged on LEL from c-14-F and c-A14-F surface casing vent. No glove test. c-B14-F SCV ok.						North	00025581, 00025615, 00025735	28277, 28343, 28615	Facility, Pipeline, Well
7-Dec-2021	075291438-001	PETRONAS Energy Canada Ltd.	14-Dec-2021		NTS: B 056-F/094-G-10	No	Truck	Passed Inspection (Complete)	14-Dec-2021	14-Dec-2021	Planned	All 3 wells inspected. b-56-F and b-B56-F Active. b-A56-F chained and locked. Spec blind in b-A56-F flowline (last production Oct 2021). Spool removed inside sand filter building and blinds installed. Signs ok. Critical valves secured open. Pig barrel ok. 2 chem tanks ok. Last meter cal/last orifice plate inspection Nov 2021. Comments: 1) for b-A56-F, Bullplugs missing from valves on flowlines at well and meter building. 2) Moderate LEL detected from b-56-F surface casing vent. No glove test.						North	00025307, 00025899, 00025900	27650, 29181, 29182	Facility, Pipeline, Well
7-Dec-2021	075305514-001	Cenovus Energy Inc.	15-Dec-2021		NTS: C 068-F/093-P-01	No	Truck	Passed Inspection (Complete)	15-Dec-2021	15-Dec-2021	Planned							South		13007	Pipeline, Well
8-Dec-2021	075247648-001	Leucrotta Exploration Inc.	13-Dec-2021		DLS: 08-25-080-14	No	Truck	Deficiencies Corrected	13-Jan-2022	8-Dec-2021	Routine	Please address deficiency listed. Please confirm and update the status of all associated pipelines in Kermit. No additional concerns identified at time of site inspection.	Last produced 2002. Well abandoned 2014. Surface equipment still remains onsite (Flare and lines, meter skid & measurement equipment, pilings and piping, chem. tanks w/ chemical remaining). Site does not meet dormancy requirements and has no planned work for 2021/2022. Lease frozen/snow covered.					South		11535	Pipeline, Well
8-Dec-2021	075256588-001	Enercapita Energy Ltd.	9-Dec-2021		DLS: 16-20-086-13	No	Truck	Passed Inspection (Complete)	9-Dec-2021	8-Dec-2021	Routine							Central		27462	Pipeline, Well
8-Dec-2021	075256935-001	Enercapita Energy Ltd.	9-Dec-2021		DLS: 13-21-086-13	No	Truck	Passed Inspection (Complete)	9-Dec-2021	8-Dec-2021	Planned							Central	00023361	23860	Facility, Pipeline, Well
8-Dec-2021	075257284-001	Enercapita Energy Ltd.	9-Dec-2021		DLS: 05-21-086-13	No	Truck	Passed Inspection (Complete)	9-Dec-2021	8-Dec-2021	Planned							Central	00025207	27453	Facility, Pipeline, Well
8-Dec-2021	075257632-001	Enercapita Energy Ltd.	9-Dec-2021		DLS: 04-21-086-13	No	Truck	Passed Inspection (Complete)	9-Dec-2021	8-Dec-2021	Routine							Central	00023362	23861	Facility, Pipeline, Well
8-Dec-2021	075257981-001	Enercapita Energy Ltd.	9-Dec-2021		DLS: 01-20-086-13	No	Truck	Passed Inspection (Complete)	9-Dec-2021	8-Dec-2021	Planned	Oil well and cased well(still to drill?)						Central	00018247, 00026194	31443	Facility, Pipeline, Well
8-Dec-2021	075258330-001	Enercapita Energy Ltd.	9-Dec-2021		DLS: 12-16-086-13	No	Truck	Passed Inspection (Complete)	9-Dec-2021	8-Dec-2021	Planned	Wrong location on pumpjack sign						Central	00021125	19281	Facility, Pipeline, Well
8-Dec-2021	075258685-001	Enercapita Energy Ltd.	9-Dec-2021		DLS: 13-16-086-13	No	Truck	Passed Inspection (Complete)	9-Dec-2021	8-Dec-2021	Planned							Central	00005510, 00019922	14854	Facility, Pipeline, Well
8-Dec-2021	075259044-001	Enercapita Energy Ltd.	9-Dec-2021		DLS: 09-08-086-13	No	Truck	Passed Inspection (Complete)	9-Dec-2021	8-Dec-2021	Planned							Central	00022784, 00023375	22742, 23883, 26490	Facility, Pipeline, Well
8-Dec-2021	075259403-001	Enercapita Energy Ltd.	9-Dec-2021		DLS: 07-17-086-13	No	Truck	Passed Inspection (Complete)	9-Dec-2021	8-Dec-2021	Planned							Central	00007875	24647	Facility, Pipeline, Well
8-Dec-2021	075259750-001	Whitecap Resources Inc.	9-Dec-2021		DLS: 06-17-086-13	No	Truck	Passed Inspection (Complete)	9-Dec-2021	8-Dec-2021	Routine	Recent stuffing box leak, some clean up remains mainly on wellhead.						Central		00918	Pipeline, Well
8-Dec-2021	075260125-001	PETRONAS Energy Canada Ltd.	9-Dec-2021		NTS: A 053-B/094-G-08	Yes	Truck	Passed Inspection (Complete)	9-Dec-2021	8-Dec-2021	Planned	Start Up Inspection of added equipment. Receive supporting documentation. Action Items: 1.) Submit completed PSSR. 2.) Submit completed car seal report.						Central	00018235		Facility, Pipeline, Well
8-Dec-2021	075263897-001	Crew Energy Inc.	10-Dec-2021		DLS: A 09-17-082-20	Yes	Truck	Passed Inspection (Complete)	10-Dec-2021	10-Dec-2021	Planned	Joint inspection completed with Crew field operator. A/B wells are suspended, chained and locked with positive isolation. Only one action item was identified during insurrection. Gauges on suspended wells should be replace with plugs. Pipeline inspection was on components on location only. Thank you for participating in this site inspection.	-SCVF ok -A/B meter buildings out of service					South	00018283	24546, 26050, 30706, 30707, 30708, 30709, 30711	Facility, Pipeline, Well
8-Dec-2021	075264907-001	Crew Energy Inc.	10-Dec-2021		DLS: 10-16-082-20	Yes	Truck	Passed Inspection (Complete)	10-Dec-2021	10-Dec-2021	Planned	Reviewed inspection with Crew field operator on site. One action item was identified during the inspection. Valve on HHSD on well was found in the closed position, bypassing the SD. Field operator corrected the issue immediately. Some matting debris was observed piled near the location entrance but does not present a hazard at this time. No other concerns were identified during inspection. thank you for taking the time to participate in this site inspection.						South	00018333	30728, 30729, 30730, 30731, 30732, 30733, 30734, 30735	Facility, Pipeline, Well
8-Dec-2021	075269170-001	Crew Energy Inc.	10-Dec-2021		DLS: 04-22-082-20	No	Truck	Deficiencies Corrected	4-Jan-2022	10-Dec-2021	Planned	F/H wells are completed and chained and locked with positive isolation. G well is suspended, chained and locked but does not have positive isolation. Last production on G well is Oct, 2019. Pipeline inspection is on components on location only.	-SCVF ok on all wells					South	00026361	31809, 31810, 31811, 31812, 31813, 31814, 32624, 32625, 33083, 33084	Facility, Pipeline, Well
8-Dec-2021	075275268-001	Crew Energy Inc.	10-Dec-2021		DLS: 15-09-082-20	No	Truck	Passed Inspection (Complete)	10-Dec-2021	10-Dec-2021	Planned	Active C ring on location. C ring was at approx. 50% capacity on day of inspection. Site berms are in good condition. No environmental or equipment concerns observed on day of inspection. Pipeline inspection is on components on location only.	-SCVF ok -Meter building, comms tower, methanol & inhibitor TK on site -B well chained & locked, last prod Feb 2021					South	00026308	31806, 31807, 31808, 32697	Facility, Pipeline, Well
8-Dec-2021	075304364-001	Cenovus Energy Inc.	15-Dec-2021		NTS: C 036-F/093-P-01	No	Truck	Passed Inspection (Complete)	15-Dec-2021	15-Dec-2021	Routine	Note: cap missing over adjusting screw on catodyne regulator in wellhead building						South	00018918	06355	Facility, Pipeline, Well
8-Dec-2021	075306837-001	Cenovus Energy Inc.	15-Dec-2021		NTS: D 057-F/093-P-01	No	Truck	Passed Inspection (Complete)	15-Dec-2021	15-Dec-2021	Planned	Note: Cap over adjusting screw missing off catodyne appliance regulator						South		17722	Pipeline, Well
8-Dec-2021	075307390-001	Cenovus Energy Inc.	15-Dec-2021		NTS: D 097-F/093-P-01	No	Truck	Passed Inspection (Complete)	15-Dec-2021	15-Dec-2021	Planned							South		06639	Pipeline, Well
8-Dec-2021	075307948-001	Cenovus Energy Inc.	15-Dec-2021		NTS: C 016-K/093-P-01	No	Truck	Passed Inspection (Complete)	15-Dec-2021	15-Dec-2021	Planned							South		11048	Pipeline, Well
8-Dec-2021	075326319-001	ConocoPhillips Canada Resources Corp.	16-Dec-2021		DLS: A 15-01-086-22	No	Truck	Passed Inspection (Complete)	16-Dec-2021	16-Dec-2021	Planned	Erosion on lease.	No equipment, no flowline. Wellhead valves are secured.					Central		24167	Well
8-Dec-2021	075326879-001	Canadian Natural Resources Limited	16-Dec-2021		DLS: 15-01-086-22	No	Truck	Passed Inspection (Complete)	16-Dec-2021	16-Dec-2021	Planned	Barrels with liquids should be removed from lease. Bottom of barrel on steps of dehy is bulging. Status of F2807 compressor/dehy should be updated.	Flarestack above ground knockout. blowcase, separator, dehy, office building, 2 production tanks, heat medium building, flashtank building powerlines to site Pipelines are blinded: P7398-2 15-1 to 11-23-86-21 P7398-4 15-1 to 11-23-86-21 (fuelgas line) P127564 -1 15-1 to 4-6-86-21					Central	00002807	10575	Facility, Pipeline, Well
8-Dec-2021	075329513-001	ARC Resources Ltd.	16-Dec-2021		DLS: 02-01-086-22	No	Truck	Passed Inspection (Complete)	16-Dec-2021	16-Dec-2021	Routine	Some odors from wellhead.	No equipment on lease. Wellhead valves are secured. Crew on site with excavator, filling in soils where pipeline was abandoned.					Central	00024998	27096	Facility, Pipeline, Well
8-Dec-2021	075330484-001	ARC Resources Ltd.	16-Dec-2021		DLS: A 04-06-086-21	No	Truck	Passed Inspection (Complete)	16-Dec-2021	16-Dec-2021	Planned	No visible concerns with this location.	Wellhead is disconnected from flowline and wellhead valves are secured. Flarestack, chemical tanks, VRU building, 2 pig barrels, pipe supports, MCC building Line locators onsite.					Central	00007841	24530	Facility, Pipeline, Well
8-Dec-2021	075331934-001	Canadian Natural Resources Limited	16-Dec-2021		DLS: 04-06-086-21	No	Truck	Passed Inspection (Complete)	16-Dec-2021	16-Dec-2021	Planned	Location sign at wellhead needs to be put back up. Some leakage at wellhead valves.	No flowline. Wellhead valves are secured. Pipeline riser.					Central		10062	Well
9-Dec-2021	075266158-001	Cenovus Energy Inc.	10-Dec-2021		NTS: A 036-F/093-P-10	No	Truck	Passed Inspection (Complete)	10-Dec-2021	10-Dec-2021	Planned							South		17803	Pipeline, Well
9-Dec-2021	075266921-001	ARC Resources Ltd.	10-Dec-2021		DLS: 03-06-079-14	No	Truck	Passed Inspection (Complete)	10-Dec-2021	9-Dec-2021	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00020144, 00025047, 00025048	15987, 27182, 27183	Facility, Pipeline, Well
9-Dec-2021	075267486-001	Tourmaline Oil Corp.	10-Dec-2021		NTS: B 049-H/093-P-10	No	Truck	Passed Inspection (Complete)	10-Dec-2021	10-Dec-2021	Planned							South	00023078, 00025911	23352, 29199	Facility, Pipeline, Well
9-Dec-2021	075268050-001	Tourmaline Oil Corp.	10-Dec-2021		NTS: D 043-H/093-P-10	No	Truck	Passed Inspection (Complete)	10-Dec-2021	10-Dec-2021	Planned							South	00025845, 00026068	28942, 30167	Facility, Pipeline, Well
9-Dec-2021	075268816-001	Tourmaline Oil Corp.	10-Dec-2021		NTS: D 066-A/093-P-10	No	Truck	Passed Inspection (Complete)	10-Dec-2021	10-Dec-2021	Planned							South	00023757	24572	Facility, Pipeline, Well
9-Dec-2021	075279649-001	Ovintiv Canada ULC	10-Dec-2021		DLS: 08-31-078-16	Yes	Truck	Passed Inspection (Complete)	10-Dec-2021	9-Dec-2021	Planned	Disposal Well Facility Start Up Inspection. Action Items: 1.) Submit car seal report. 2.) Submit meter calibrations. 3.) Submit PSHH report for disposal well.						South	00026228, 00027368	30817, 30818	Facility, Pipeline, Well
9-Dec-2021	075304001-001	Ovintiv Canada ULC	15-Dec-2021		DLS: 03-21-080-17	No	Truck	Passed Inspection (Complete)	15-Dec-2021	9-Dec-2021	Routine	Inspected equipment on site. No issues found at time of inspection.						South	00026493	28117, 29567, 29568, 29569, 29570, 32395, 32396, 32397	Facility, Pipeline, Well
9-Dec-2021	075305145-001	Ovintiv Canada ULC	15-Dec-2021		DLS: 05-20-080-17	No	Truck	Passed Inspection (Complete)	15-Dec-2021	9-Dec-2021	Routine	Inspected equipment on site. No issues found at time of inspection.						South	00027288	36221, 36222, 36223, 36224, 36225, 36226, 36227, 36228, 36229, 36230	Facility, Pipeline, Well
9-Dec-2021	075306067-001	Bonavista Energy Corporation	15-Dec-2021		NTS: C-A 068-F/093-P-01	No	Truck	Passed Inspection (Complete)	15-Dec-2021	15-Dec-2021	Routine							South		21228, 21048	Pipeline, Well
9-Dec-2021	075309757-001	Ovintiv Canada ULC	15-Dec-2021		NTS: D 004-I/093-P-01	No	Truck	Passed Inspection (Complete)	15-Dec-2021	15-Dec-2021	Planned							South	00022396	21825	Facility, Pipeline, Well
9-Dec-2021	075312032-001	Cenovus Energy Inc.	15-Dec-2021		NTS: A 013-J/093-P-01	No	Truck	Passed Inspection (Complete)	15-Dec-2021	15-Dec-2021	Planned							South	00021072	19119	Facility, Pipeline, Well
9-Dec-2021	075313088-001	Canadian Natural Resources Limited	15-Dec-2021		NTS: A 088-I/093-P-01	No	Truck	Passed Inspection (Complete)	15-Dec-2021	15-Dec-2021	Planned							South	00021106, 00021107	19229, 19230	Facility, Pipeline, Well
9-Dec-2021	075311451-001	Canadian Natural Resources Limited	15-Dec-2021		NTS: B 008-B/093-P-08	No	Truck	Passed Inspection (Complete)	15-Dec-2021	15-Dec-2021	Planned							South	00019815	14198	Facility, Pipeline, Well
9-Dec-2021	075312018-001	Ovintiv Canada ULC	15-Dec-2021		NTS: D 022-B/093-P-08	No	Truck	Passed Inspection (Complete)	15-Dec-2021	15-Dec-2021	Planned							South	00022013, 00022021	21000, 20991	Facility, Pipeline, Well
9-Dec-2021	075394478-001	PETRONAS Energy Canada Ltd.	24-Dec-2021		NTS: D 009-G/094-G-02	No	Truck	Passed Inspection (Complete)	24-Dec-2021	24-Dec-2021	Planned	It appears there were some operational issues with the wells and pipeline. There were sensing point lockouts that were cut and clamshells removed. Some of the wells were back flowing and these lockouts should have been back in place when operations started again. What process does Petronas have when such events happen where lockouts need to be actioned? The main concern is the timing to get the lockouts back on the equipment asap. Thank you.						Central	00025563, 00025613, 00025704	28225, 28340, 28543	Facility, Pipeline, Well
9-Dec-2021	075395101-001	PETRONAS Energy Canada Ltd.	24-Dec-2021			No	Truck	Passed Inspection (Complete)	24-Dec-2021	24-Dec-2021	Routine	The Julienne Road is well maintained. One observation is that the km 3 sign is missing. The sign post is still standing.						Central			Pipeline, Road
9-Dec-2021	075395651-001	PETRONAS Energy Canada Ltd.	24-Dec-2021		NTS: C 079-B/094-G-02	No	Truck	Deficiencies Corrected	10-Jan-2022	24-Dec-2021	Planned	The pipeline inspection is limited in scope to the on lease equipment.						Central	00025737, 00025781, 00025834	28619, 28742, 28907	Facility, Pipeline, Well
10-Dec-2021	075276039-001	Shell Canada Limited	10-Dec-2021		DLS: 02-32-077-19	No	Truck	Passed Inspection (Complete)	10-Dec-2021	10-Dec-2021	Follow Up	Follow up to inspection 075193462-001						South	00022481		Facility, Pipeline, Well
10-Dec-2021	075276793-001	Shell Canada Limited	10-Dec-2021		DLS: 06-11-078-19	No	Truck	Passed Inspection (Complete)	10-Dec-2021	10-Dec-2021	Follow Up	Follow up to inspection 075243555-001						South	00022548		Facility, Pipeline, Well
10-Dec-2021	075308504-001	Ovintiv Canada ULC	15-Dec-2021		NTS: D 044-K/093-P-01	No	Truck	Deficiencies Corrected	23-Dec-2021	15-Dec-2021	Planned							South	00023413, 00023414, 00023766	23959, 23960, 24589	Facility, Pipeline, Well
13-Dec-2021	075331041-001	Crew Energy Inc.	16-Dec-2021		DLS: 01-06-082-19	No	Truck	Passed Inspection (Complete)	16-Dec-2021	16-Dec-2021	Planned	No concerns identified at time of site inspection.	Adequate wellhead protection, no SCVF encountered. All critical shutdowns locked/clamshelled. No issues with meter skid. Riser - sender/receiver barrels OK - no concerns.					South	00025279, 00025280	27598, 27599	Facility, Pipeline, Well

13-Dec-2021	07534458D-001	Trans Mountain Pipeline ULC	20-Dec-2021			Yes	Truck	Passed Inspection (Complete)	20-Dec-2021	20-Dec-2021	Routine	On December 13th and 15th,2021 an inspection was completed with the operator, of the emergency instream works, which resulted from the recent severe weather events. Please note this inspection has been assigned to AO 1000846B1 which covers the pipeline permit for that area. An interim authorization, dated November 18, 2021 , was issued by the BCOGC to cover the emergency instream works based on the urgent nature of the work required. The BCOGC is awaiting formal documentation from Trans Mountain Pipeline ULC, to complete the permitting process for these sites. KP 928 to KP 930, initial emergency works have been completed. Site is being cleared of debris and accumulated soils, active work in the flood plane continues to protect the area from future high water events. Fish salvage is ongoing with positive results. WQM is in place. KP 933, initial emergency work has been completed for this location. Armoring of the bank is near completion with the addition of two spur walls to deflect water into the main channel from the outside bend. WQM in place. KP 940, Initial emergency works have been completed at this location, access off Hwy 5 has been established. Rebuilding of the bank is near completion to prevent undermining of the pipe. River is still diverted to the side channel and will put put back into the main channel once repair work is completed. Please contact the undersigned Inspector 5 days prior to returning the river to its main channel. KP 947, Clear span bridge installation has been completed and is now being used for construction traffic on HWY 5. KP 949, initial emergency work has been completed. Repair work on the creek channel continues with armoring and fill. KP 955, initial emergency work has been completed. The bank failure has been filled and armored on a temporary basis and will be completed in January 2022. A 5.5 km access road has been establish utilizing the ROW and previously existing shoofly's. The temporary creek crossings on this access were discussed with operator. A borrow source was created at 5.7 km.						South			CIAS, Pipeline
14-Dec-2021	075292990-001	Whitecap Resources Inc.	14-Dec-2021		DLS: 08-03-084-14	No	Truck	Passed Inspection (Complete)	14-Dec-2021	14-Dec-2021	Planned							Central		00941	Pipeline, Well
14-Dec-2021	075293335-001	Whitecap Resources Inc.	14-Dec-2021		DLS: 04-25-084-14	No	Truck	Passed Inspection (Complete)	14-Dec-2021	14-Dec-2021	Planned							Central		01219	Pipeline, Well
14-Dec-2021	075293682-001	Whitecap Resources Inc.	14-Dec-2021		DLS: 03-25-084-14	No	Truck	Passed Inspection (Complete)	14-Dec-2021	14-Dec-2021	Routine	Road not open						Central		01010	Pipeline, Well
14-Dec-2021	075294029-001	Whitecap Resources Inc.	14-Dec-2021		DLS: 06-25-084-14	No	Truck	Passed Inspection (Complete)	14-Dec-2021	14-Dec-2021	Routine							Central		00979	Pipeline, Well
14-Dec-2021	075294376-001	Whitecap Resources Inc.	14-Dec-2021		DLS: 08-25-084-14	No	Truck	Passed Inspection (Complete)	14-Dec-2021	14-Dec-2021	Planned							Central		00928	Pipeline, Well
14-Dec-2021	075294723-001	Whitecap Resources Inc.	14-Dec-2021		DLS: 16-24-084-14	No	Truck	Passed Inspection (Complete)	14-Dec-2021	14-Dec-2021	Planned							Central	00000358	00872	Facility, Pipeline, Well
14-Dec-2021	075295078-001	Whitecap Resources Inc.	14-Dec-2021		DLS: 06-30-084-13	No	Truck	Passed Inspection (Complete)	14-Dec-2021	14-Dec-2021	Planned							Central	00000341	01019	Facility, Pipeline, Well
14-Dec-2021	075295433-001	Whitecap Resources Inc.	14-Dec-2021		DLS: 16-25-084-14	No	Truck	Passed Inspection (Complete)	14-Dec-2021	14-Dec-2021	Planned							Central		01063	Pipeline, Well
14-Dec-2021	075295780-001	Whitecap Resources Inc.	14-Dec-2021		DLS: 08-36-084-14	No	Truck	Passed Inspection (Complete)	14-Dec-2021	14-Dec-2021	Routine							Central		00814	Pipeline, Well
14-Dec-2021	075296125-001	Whitecap Resources Inc.	15-Dec-2021		DLS: 14-25-084-14	No	Truck	Passed Inspection (Complete)	15-Dec-2021	14-Dec-2021	Planned							Central	00000359	01077	Facility, Pipeline, Well
14-Dec-2021	075296478-001	Whitecap Resources Inc.	15-Dec-2021		DLS: 11-25-084-14	No	Truck	Passed Inspection (Complete)	15-Dec-2021	14-Dec-2021	Planned							Central		02866	Pipeline, Well
14-Dec-2021	075296825-001	Whitecap Resources Inc.	15-Dec-2021		DLS: 06-36-084-14	No	Truck	Passed Inspection (Complete)	15-Dec-2021	14-Dec-2021	Planned							Central		00804	Pipeline, Well
14-Dec-2021	075297172-001	Whitecap Resources Inc.	15-Dec-2021		DLS: 05-36-084-14	No	Truck	Passed Inspection (Complete)	15-Dec-2021	14-Dec-2021	Planned							Central		02745	Pipeline, Well
14-Dec-2021	075297519-001	Whitecap Resources Inc.	14-Dec-2021		DLS: 08-35-084-14	No	Truck	Passed Inspection (Complete)	14-Dec-2021	14-Dec-2021	Planned							Central		00815	Pipeline, Well
14-Dec-2021	075297864-001	Whitecap Resources Inc.	15-Dec-2021		DLS: 07-35-084-14	No	Truck	Passed Inspection (Complete)	15-Dec-2021	14-Dec-2021	Planned							Central	00000361	02735	Facility, Pipeline, Well
14-Dec-2021	075298213-001	Whitecap Resources Inc.	15-Dec-2021		DLS: 06-35-084-14	No	Truck	Passed Inspection (Complete)	15-Dec-2021	14-Dec-2021	Planned							Central		00833	Pipeline, Well
14-Dec-2021	075314658-001	Crew Energy Inc.	15-Dec-2021		DLS: A 16-07-082-19	No	Truck	Deficiencies Corrected	21-Dec-2021	15-Dec-2021	Planned	Please address deficiency listed. No additional concerns noted.	'B' well PSHL valve open but not locked. No SCVF. Adequate wellhead protection. No concerns with sep./test sep. buildings. Pipeline riser (sender/receiver barrels) - no concerns. Lease frozen/snow covered - no apparent concerns.					South	00025011, 00025012	27130, 27131	Facility, Pipeline, Well
14-Dec-2021	075321862-001	PETRONAS Energy Canada Ltd.	16-Dec-2021		NTS: C 032-D/094-G-10	No	Truck	Deficiencies Corrected	10-Jan-2022	16-Dec-2021	Planned	Well was Active. Sign ok. Surface casing vent checked, ok. All critical valves secured. Pig barrel ok. Last meter cal and last orifice plate inspection = Oct 2021. Comment: 1) No ground on steel pig barrel containment.						North	00017938	29664	Facility, Pipeline, Well
14-Dec-2021	075323429-001	PETRONAS Energy Canada Ltd.	16-Dec-2021		NTS: A 098-B/094-G-10	No	Truck	Passed Inspection (Complete)	16-Dec-2021	16-Dec-2021	Planned	Suspended well. Valves chained and locked. Flowline disconnected and blinds installed. Fuel gas line disconnected and blinds installed. Sign ok. TEG inactive. 3 chem tanks ok. Line heater ok. Gas detector overranged on LEL from surface casing vent. No glove test. Flowlines and fuel gas line pigged/inhibited 2015/2021. Comments: 1) Well facility shows as "Active" in OGC systems. Please update the Facility status to "Suspended"(last gas 2015).						North	00020973	18820	Facility, Pipeline, Well
14-Dec-2021	075323986-001	Sukunka Natural Resources Inc.	16-Dec-2021		NTS: D 028-I/093-P-04	No	Truck	Deficiencies Corrected	10-Jan-2022	16-Dec-2021	Planned	No location signage was noted during inspection. Pipeline inspection is on components on location only.	-SCVF ok -Active downhole heat string and pump -Line heater, flare stack, RTU, comms tower X2 on site					South		08229	Well
14-Dec-2021	075324337-001	PETRONAS Energy Canada Ltd.	16-Dec-2021		NTS: D 086-B/094-G-10	No	Truck	Passed Inspection (Complete)	16-Dec-2021	16-Dec-2021	Planned	Both wells suspended. Wellhead valves chained and locked. Flowlines disconnected and blinds installed. Gas detector overranged on LEL from d-A86-B surface casing vent. d-86-B SCV ok. Signs ok. Chem tanks ok (tagged as "Out of Service"). Line heater out of service. Flowlines at line heater pigged and inhibited/discontinued 2015. Flowlines at d-A86-B pigged and inhibited 2018. TEG inactive.						North	00022917, 00023301	23032, 23755	Facility, Pipeline, Well
14-Dec-2021	075325548-001	Sukunka Natural Resources Inc.	16-Dec-2021		NTS: B 065-B/093-P-05	No	Truck	Passed Inspection (Complete)	16-Dec-2021	16-Dec-2021	Planned	Disposal well is inactive. Well is suspended, chained and locked and has positive isolation. Well has pressure transmitters on well head and is inside a fiberglass building. No concerns were observed on day of inspection.	-SCVF ok					South		03793	Well
14-Dec-2021	075327583-001	Canadian Natural Resources Limited	16-Dec-2021		DLS: 07-08-082-19	No	Truck	Passed Inspection (Complete)	16-Dec-2021	16-Dec-2021	Planned	No concerns identified at time of site inspection.	No concerns w/ wells - adequate wellhead protection, no SCVF encountered. All critical shutdowns locked/carsealled. No concerns in measurement/sep. building. No concerns w/ 400bbl - adequate secondary containment.					South	00025886, 00025912, 00025913	29083, 29205, 29206	Facility, Pipeline, Well
14-Dec-2021	075329154-001	Crew Energy Inc.	16-Dec-2021		DLS: 08-06-082-19	No	Truck	Passed Inspection (Complete)	16-Dec-2021	16-Dec-2021	Planned	No concerns identified at time of site inspection.	No concerns with wells - adequate protection, no SCVF encountered. Critical shutdowns locked open. No concerns with sep/meter building. Lease frozen/snowcovered - no concerns apparent.					South	00025073, 00025074, 00025075	27215, 27217, 27216	Facility, Pipeline, Well
14-Dec-2021	075332281-001	Canadian Natural Resources Limited	16-Dec-2021		DLS: 10-05-082-19	No	Truck	Passed Inspection (Complete)	16-Dec-2021	16-Dec-2021	Planned	No concerns identified at time of site inspection.	All critical shutdowns locked/clamshelled. No concerns with measurement/test sep. building. No concerns with flare/flare KO. Bypass around flame arrestor closed/locked. Adequate wellhead protection - No SCVF encountered. Lease snowcovered/frozen - no apparent concerns.					South	00023638, 00024972, 00024979, 00025908	24351, 27052, 27068, 29192	Facility, Pipeline, Well
14-Dec-2021	075333895-001	Canadian Natural Resources Limited	16-Dec-2021		DLS: 10-09-082-19	No	Truck	Passed Inspection (Complete)	16-Dec-2021	16-Dec-2021	Planned	No concerns identified at time of site inspection.	All critical shutdowns locked/clamshelled. No SCVF encountered. Adequate wellhead protection in place. 320bbl methane tank - no secondary, double walled. No concerns with test sep./meter building/sandtraps. Lease frozen/snowcovered - no apparent concerns.					South	00027247	39796, 40985, 40986, 40987	Facility, Pipeline, Well
14-Dec-2021	075335307-001	Crew Energy Inc.	16-Dec-2021		DLS: 04-02-082-19	No	Truck	Passed Inspection (Complete)	16-Dec-2021	16-Dec-2021	Planned	No concerns identified at time of site inspection.	Original well chained & positive isolation - flowlines disconnected. All critical shutdowns locked/carsealled. Adequate wellhead protection. No SCVF encountered. Lease(s) frozen/snowcovered - no apparent concerns,					South	00023655, 00024040, 00025437, 00025438, 00025439	24384, 25179, 27983, 27982, 27984	Facility, Pipeline, Well
14-Dec-2021	075361919-001	Trans Mountain Pipeline ULC	21-Dec-2021		From: NTS: C 060-I/092-I-16 To: NTS: A 098-I/092-H-06	Yes	Truck	Passed Inspection (Complete)	21-Dec-2021	21-Dec-2021	Routine	Inspection with the operator of the Moore Creek bore project located at KP 889+370, BC 459, 52, with a clear-span bridge in place. Two in trench pump offs to individual secondary containments. Filter bags in place on the pump off lines. WQM by grab samples twice daily with hourly environmental walks. There were no concerns noted at the time of the inspection.						South			Pipeline, Road
14-Dec-2021	075380794-001	PETRONAS Energy Canada Ltd.	23-Dec-2021		NTS: A 001-F/094-G-08	No	Truck	Passed Inspection (Complete)	23-Dec-2021	14-Dec-2021	Planned	COMMENTS: -No concerns here at this time.						Central		08199	Well
14-Dec-2021	075381702-001	PETRONAS Energy Canada Ltd.	23-Dec-2021		NTS: D 011-F/094-G-08	No	Truck	Passed Inspection (Complete)	23-Dec-2021	14-Dec-2021	Routine	COMMENTS: -No concerns here at this time.						Central		13180	Well
14-Dec-2021	075383595-001	PETRONAS Energy Canada Ltd.	23-Dec-2021		NTS: C 020-G/094-G-08	No	Truck	Passed Inspection (Complete)	23-Dec-2021	14-Dec-2021	Routine	COMMENTS: -No concerns here at this time.						Central		07909	Well
14-Dec-2021	075384505-001	PETRONAS Energy Canada Ltd.	23-Dec-2021		NTS: D 020-G/094-G-08	No	Truck	Passed Inspection (Complete)	23-Dec-2021	14-Dec-2021	Routine	COMMENTS: -No concerns here at this time.						Central	00019623	12998	Facility, Pipeline, Well
14-Dec-2021	075386424-001	PETRONAS Energy Canada Ltd.	23-Dec-2021		NTS: C 006-F/094-G-08	No	Truck	Passed Inspection (Complete)	23-Dec-2021	14-Dec-2021	Planned	COMMENTS: -at time of inspection, my personal monitor alarmed for low level H2S inside of the meter cupboard. I moved off lease and called Petronas FSJ office and got a number for operation. I called they said would have an operator in the area go assess. I asked that I be contacted as soon as the situation was assessed. About an hour later, called to tell me that an operator was on his way to lease. -At 0740 hrs the next morning, December 15, I received a text saying that a loose fitting was found to be the source of the leak and was fixed. -No other concerns here at this time.						Central	00024689	26433	Facility, Pipeline, Well
14-Dec-2021	075386981-001	PETRONAS Energy Canada Ltd.	23-Dec-2021		NTS: D 009-F/094-G-08	No	Truck	Passed Inspection (Complete)	23-Dec-2021	14-Dec-2021	Planned	COMMENTS: -No concerns here at this time.						Central		08834	Well
15-Dec-2021	075302153-001	Whitecap Resources Inc.	16-Dec-2021		DLS: A 14-34-084-14	No	Truck	Passed Inspection (Complete)	16-Dec-2021	15-Dec-2021	Routine							Central	00026777	06347, 36847	Facility, Pipeline, Well
15-Dec-2021	075302506-001	Whitecap Resources Inc.	16-Dec-2021		DLS: 05-05-085-13	No	Truck	Passed Inspection (Complete)	16-Dec-2021	15-Dec-2021	Planned							Central		02864	Pipeline, Well
15-Dec-2021	075302853-001	Whitecap Resources Inc.	16-Dec-2021		DLS: 06-05-085-13	No	Truck	Passed Inspection (Complete)	16-Dec-2021	15-Dec-2021	Planned							Central		00833	Pipeline, Well
15-Dec-2021	075303200-001	Whitecap Resources Inc.	16-Dec-2021		DLS: 07-05-085-13	No	Truck	Passed Inspection (Complete)	16-Dec-2021	15-Dec-2021	Planned							Central		02730	Pipeline, Well
15-Dec-2021	075303547-001	Whitecap Resources Inc.	16-Dec-2021		DLS: 08-05-085-13	No	Truck	Passed Inspection (Complete)	16-Dec-2021	15-Dec-2021	Planned							Central		00878	Pipeline, Well
15-Dec-2021	075316298-001	Whitecap Resources Inc.	16-Dec-2021		DLS: 05-31-084-13	No	Truck	Passed Inspection (Complete)	16-Dec-2021	15-Dec-2021	Planned							Central		02733, 08478	Pipeline, Well
15-Dec-2021	075316645-001	Whitecap Resources Inc.	16-Dec-2021		DLS: 06-31-084-13	No	Truck	Passed Inspection (Complete)	16-Dec-2021	15-Dec-2021	Planned							Central	00000342	00931	Facility, Pipeline, Well
15-Dec-2021	075316996-001	Whitecap Resources Inc.	16-Dec-2021		DLS: 07-31-084-13	No	Truck	Passed Inspection (Complete)	16-Dec-2021	15-Dec-2021	Planned							Central		02734	Pipeline, Well
15-Dec-2021	075317341-001	Whitecap Resources Inc.	16-Dec-2021		DLS: 14-32-084-13	No	Truck	Passed Inspection (Complete)	16-Dec-2021	15-Dec-2021	Planned							Central	00000343	00935	Facility, Pipeline, Well
15-Dec-2021	075317695-001	Whitecap Resources Inc.	16-Dec-2021		DLS: 16-31-084-13	No	Truck	Passed Inspection (Complete)	16-Dec-2021	15-Dec-2021	Planned							Central		00369	Pipeline, Well
15-Dec-2021	075318040-001	Whitecap Resources Inc.	16-Dec-2021		DLS: 08-06-085-13	No	Truck	Passed Inspection (Complete)	16-Dec-2021	15-Dec-2021	Planned							Central		00795	Pipeline, Well
15-Dec-2021	075318387-001	Whitecap Resources Inc.	16-Dec-2021		DLS: 03-06-085-13	No	Truck	Passed Inspection (Complete)	16-Dec-2021	15-Dec-2021	Planned							Central		02744	Pipeline, Well
15-Dec-2021	075318732-001	Whitecap Resources Inc.	16-Dec-2021		DLS: 06-06-085-13	No	Truck	Passed Inspection (Complete)	16-Dec-2021	15-Dec-2021	Planned							Central		00789	Pipeline, Well
15-Dec-2021	075319083-001	Whitecap Resources Inc.	16-Dec-2021		DLS: 11-06-085-13	No	Truck	Passed Inspection (Complete)	16-Dec-2021	15-Dec-2021	Planned							Central		02981	Pipeline, Well
15-Dec-2021	075319428-001	Whitecap Resources Inc.	16-Dec-2021		DLS: 16-19-084-13	Yes	Truck	Passed Inspection (Complete)	16-Dec-2021	15-Dec-2021	Incident	Ongoing site clean-up and pipeline replacement. Active crews on site.						Central		01018	Pipeline, Well
15-Dec-2021	075319779-001	Procyon Energy Corp.	16-Dec-2021		DLS: 06-23-087-17	No	Truck	Passed Inspection (Complete)	16-Dec-2021	15-Dec-2021	OGC Requested	Some recent site work						Central	00000076, 00018561	01942	Facility, Pipeline, Well
15-Dec-2021	075320128-001	AXC Resources Ltd.	16-Dec-2021		DLS: 10-34-087-17	No	Truck	Passed Inspection (Complete)	16-Dec-2021	15-Dec-2021	Planned	Facility not at location						Central	00000184		Facility, Pipeline, Well
15-Dec-2021	075320473-001	Canadian Natural Resources Limited	16-Dec-2021		DLS: 11-19-094-18	No	Truck	Passed Inspection (Complete)	16-Dec-2021	15-Dec-2021	Planned							Central	00000719	07446	Facility, Pipeline, Well
15-Dec-2021	075323080-001	Yoho Resources Inc.	16-Dec-2021		DLS: 14-22-087-24	No	Truck	Passed Inspection (Complete)	16-Dec-2021	16-Dec-2021	Routine	No visible concerns with this location.	Complaint # 075229324-001 See noise monitor survey in Communication Log Tab. Generator building, hydraulic jack pump, pig barrel, 2 separator buildings ESD on each fowline					Central	00027307	39795, 41352	Facility, Pipeline, Well
15-Dec-2021	075327232-001	Sukunka Natural Resources Inc.	16-Dec-2021		NTS: A 026-E/093-P-05	No	Truck	Passed Inspection (Complete)	16-Dec-2021	16-Dec-2021	Planned	No concerns observed on day of inspection. Pipeline inspection is on components on location only.	-SCVF ok -Flare stack, line heater, meth/inhib TKs on site -Gas detection ok					South	00022343	21688	Facility, Pipeline, Well
15-Dec-2021	075380226-001	Ovintiv Canada ULC	24-Dec-2021		NTS: C 033-K/093-P-01	No	Truck	Deficiencies Corrected	11-Jan-2022	23-Dec-2021	Planned	Note: Venting from C-a33-K meter box every 2 seconds.						South	00022906	23007, 23008	Facility, Pipeline, Well
15-Dec-2021	075387541-001	Black Swan Energy Ltd.	23-Dec-2021		NTS: C 045-D/094-H-04	No	Truck	Passed Inspection (Complete)	23-Dec-2021	15-Dec-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00025892, 00025923	29130, 29259, 30192, 33874	Facility, Pipeline, Well
15-Dec-2021	075388112-001	Black Swan Energy Ltd.	23-Dec-2021		NTS: B 054-D/094-H-04	No	Truck	Passed Inspection (Complete)	23-Dec-2021	15-Dec-2021	Routine	COMMENTS: -No concerns here at this time.						Central		30390, 30391, 31147	Well
15-Dec-2021	075388675-001	Black Swan Energy Ltd.	23-Dec-2021		NTS: A 054-D/094-H-04	No	Truck	Passed Inspection (Complete)	23-Dec-2021	15-Dec-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00018265	30392, 30393, 30394, 30395, 31148	Facility, Pipeline, Well

15-Dec-2021	075389238-001	Aitken Creek Gas Storage ULC	23-Dec-2021		NTS: C-A 060-D/094-H-04	No	Truck	Passed Inspection (Complete)	23-Dec-2021	15-Dec-2021	Planned	COMMENTS: -At time of inspection, the access was recently plowed open. This has been on my inspection list for many years, and this is the first time I have seen it opened up. -Is there plans to abandon this well? -The database shows that there are two (2) 'ACTIVE' Battery Sites at this location, but I only found one wellhead. Nothing else. Have these "battery sites"/equipment been removed? Please respond via email or by calling me. Thank you,						Central	00001606, 00001340	08517	Facility, Pipeline, Well
15-Dec-2021	075389939-001	Aitken Creek Gas Storage ULC	23-Dec-2021		NTS: B 041-A/094-G-01	No	Truck	Passed Inspection (Complete)	23-Dec-2021	15-Dec-2021	Routine	COMMENTS: -WAR7775 has the wellhead valves chained and locked and the flowline disconnected.						Central	00008294, 00019057, 00026827	07775, 36733	Facility, Pipeline, Well
16-Dec-2021	075337363-001	Shanghai Energy Corporation	17-Dec-2021		NTS: B 051-J/094-P-04	No	Truck	Deficiencies Corrected	4-Jan-2022	16-Dec-2021	Planned	This is winter access only. SCADA calibration outdated. (Jan. /2016)						North	00022846	22889	Facility, Pipeline, Well
16-Dec-2021	075337722-001	Canlin Energy Corporation	17-Dec-2021		NTS: A 092-G/094-J-10	No	Truck	Passed Inspection (Complete)	17-Dec-2021	17-Dec-2021	Planned	Well inactive at time of inspection. Gas detector overranged on LEL from surface casing vent. Sign ok. Chem tank ok. Last meter cal June 2021. No orifice plate change tag. Wellhead ESD ok.						North		08151	Pipeline, Well
16-Dec-2021	075338314-001	Shanghai Energy Corporation	17-Dec-2021		NTS: D 079-J/094-P-04	No	Truck	Deficiencies Corrected	10-Jan-2022	16-Dec-2021	Planned	This is winter access only. SCADA calibration outdated. (Dec. /2015) Missing WHMIS label on tank.						North	00022595, 00022596	22298, 22297	Facility, Pipeline, Well
16-Dec-2021	075338889-001	Shanghai Energy Corporation	17-Dec-2021		NTS: B 027-C/094-P-12	No	Truck	Deficiencies Corrected	10-Jan-2022	16-Dec-2021	Planned	This is winter access only. SCADA calibration outdated. (Dec. /2015)						North	00020494	17049	Facility, Pipeline, Well
16-Dec-2021	075339461-001	Shanghai Energy Corporation	17-Dec-2021		NTS: B 058-C/094-P-12	No	Truck	Deficiencies Corrected	4-Jan-2022	16-Dec-2021	Planned	This is winter access only. SCADA calibration outdated. (Dec. /2015)						North	00022104, 00022105	21185, 21186	Facility, Pipeline, Well
16-Dec-2021	075340967-001	Canlin Energy Corporation	17-Dec-2021		NTS: C 052-F/094-J-10	No	Truck	Passed Inspection (Complete)	17-Dec-2021	17-Dec-2021	Planned	Well is Active. Sign ok. 2 Chem tanks ok. High LEL detected from surface casing vent. Wellhead ESD ok. Last cal June 2021.						North		03228	Pipeline, Well
16-Dec-2021	075341617-001	Canlin Energy Corporation	17-Dec-2021		NTS: D 066-G/094-J-10	No	Truck	Passed Inspection (Complete)	17-Dec-2021	17-Dec-2021	Planned	Well was Active. Surface casing vent checked, ok. Sign ok. Chem tank ok. Wellhead ESD ok. Last ESD cal and last meter cal = July 2021.						North		07414	Pipeline, Well
16-Dec-2021	075342448-001	Canlin Energy Corporation	17-Dec-2021		NTS: A 054-G/094-J-10	No	Truck	Passed Inspection (Complete)	17-Dec-2021	17-Dec-2021	Planned	Well was Active. Surface casing vent checked, ok. Sign ok. Wellhead ESD ok. Chem tank ok. Last meter cal July 2021 (no orifice plate check tag).						North		15212	Pipeline, Well
16-Dec-2021	075345447-001	Trans Mountain Pipeline ULC	20-Dec-2021			Yes	Truck	Passed Inspection (Complete)	20-Dec-2021	20-Dec-2021	Routine	Access road (High Road) inspected with operator. Road in winter conditions. No concerns noted at the time of the inspection.						South			Pipeline, Road
16-Dec-2021	075347907-001	Shanghai Energy Corporation	21-Dec-2021		NTS: A 007-K/094-P-05	No	Truck	Passed Inspection (Complete)	21-Dec-2021	16-Dec-2021	Planned	SCADA calibration outdated. (Dec. /2015)						North	00020219, 00020224	16221, 16235	Facility, Pipeline, Well
16-Dec-2021	075348494-001	Shanghai Energy Corporation	21-Dec-2021		NTS: C 016-C/094-P-12	No	Truck	Passed Inspection (Complete)	21-Dec-2021	16-Dec-2021	Planned	SCADA calibration outdated. (Dec. /2015)						North	00022704	22531	Facility, Pipeline, Well
16-Dec-2021	075349047-001	Shanghai Energy Corporation	21-Dec-2021		NTS: C 027-C/094-P-12	No	Truck	Passed Inspection (Complete)	21-Dec-2021	16-Dec-2021	Planned	This is winter access only. SCADA calibration outdated. (Dec. /2015)						North	00020385	16778	Facility, Pipeline, Well
16-Dec-2021	075349602-001	Shanghai Energy Corporation	21-Dec-2021		NTS: C 019-C/094-P-12	No	Truck	Passed Inspection (Complete)	21-Dec-2021	16-Dec-2021	Planned	This is winter access only. SCADA calibration outdated. (Dec. /2015)						North	00021205	19467	Facility, Pipeline, Well
16-Dec-2021	075358686-001	Trans Mountain Pipeline ULC	21-Dec-2021		From: NTS: A 035-F/083-D-03 To: NTS: D 075-B/092-P-08	Yes	Truck	Passed Inspection (Complete)	21-Dec-2021	21-Dec-2021	Routine	Inspection with operator of Spread 4B KP 763+200 to KP 734+900. KP 763+200, BC 342, 53, Isolation utilizing bags and poly U/S and D/S, pump around using 2-4" submersible pumps in a screened fish box, pump intakes are not screened, discussed with operator. Fish barriers U/S and D/S, diffuser in place and WQM by grab sample twice daily. Fish salvage completed prior to isolation. Matt bridge in place requires maintenance, discussed with operator and work will be completed before use, KP 750+850, BC 335, 56, Clear-span bridge in place, maintenance issues discussed with operator. KP 746+440, BC 331, 52, Nehalliston Creek, Clear-span bridge in place, maintenance issues discussed with operator. KP 746+100, BC 330B, 53, Clear-span in place with matted approach. KP 746+010 to 745+310, Wetland complex 45, matted crossing, ESC in place KP 745+500 and 745+430, BC 330A (North and South), NCD's KP 744+800, BC 330, 518, Lemeux Creek, Clear-span bridge in place KP 744+500 to 744+700, WL 214C, wooded deciduous swamp, matted crossing KP 744+542, BC 329B, NCD matted crossing with culvert KP 741+660, BC 328, 56, Clear-span bridge in place, maintenance issues discussed with operator KP 740+960, BC 327, NCD, culvert with dirt fill KP 737+ 324, BC 327, NCD, flume and culvert crossing KP 737+270, BC 324, NCD, maintenance issues discussed with operator KP 735+200, BC 322, NCD, culvert with dirt fill, excavator broke down in the NCD, discussed with operator and operator will arrange to have the excavator removed. KP 735+020, BC 321A, NCD, corduroy with clay cap and two culverts, maintenance issues discussed with operator. KP 728+800, pump off location from two bore projects onto private land. utilizing secondary containment with a filter bag on the end of the pump off line. secondary containment is full approximately (app 5cm from top in low corner) the filter bag appears to be detached from the line, secondary containment has multiple tears / holes allowing water to escape. Observed issues discussed with the operator and that additional secondary containment loctaion(s) may be required if water volume increases.						South			Pipeline, Road
16-Dec-2021	075381351-001	ARC Resources Ltd.	23-Dec-2021		DLS: 03-32-079-14	No	Truck	Passed Inspection (Complete)	23-Dec-2021	16-Dec-2021	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00024333	15082, 25786	Facility, Pipeline, Well
16-Dec-2021	075382260-001	ARC Resources Ltd.	23-Dec-2021		DLS: 04-32-079-14	No	Truck	Passed Inspection (Complete)	23-Dec-2021	16-Dec-2021	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00024332	25785	Facility, Pipeline, Well
16-Dec-2021	075382815-001	ARC Resources Ltd.	23-Dec-2021		DLS: 04-04-079-14	No	Truck	Passed Inspection (Complete)	23-Dec-2021	16-Dec-2021	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00024163, 00024494, 00024495	25486, 26095, 26096	Facility, Pipeline, Well
16-Dec-2021	075383940-001	ARC Resources Ltd.	23-Dec-2021		DLS: 09-30-079-14	No	Truck	Passed Inspection (Complete)	23-Dec-2021	16-Dec-2021	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00019887	14690	Facility, Pipeline, Well
16-Dec-2021	075385070-001	ARC Resources Ltd.	23-Dec-2021		DLS: 11-04-079-14	No	Truck	Passed Inspection (Complete)	23-Dec-2021	16-Dec-2021	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00020585	17427	Facility, Pipeline, Well
16-Dec-2021	075390509-001	Storm Resources Ltd.	23-Dec-2021		NTS: C 065-A/094-H-04	No	Truck	Passed Inspection (Complete)	23-Dec-2021	16-Dec-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00026490	33733, 33734, 33736, 33736, 33737, 33738	Facility, Pipeline, Well
16-Dec-2021	075391074-001	Canadian Natural Resources Limited	23-Dec-2021		NTS: D 053-A/094-H-04	No	Truck	Passed Inspection (Complete)	23-Dec-2021	16-Dec-2021	Planned	COMMENTS: -Access road not plowed at time of inspection, therefore, I used binoculars to look at site. Due to the amount of snow, it was hard to see if there was a wellhead onsite. It was either a top of a wellhead or a pipeline riser that I could see through the binoculars.						Central	00000059	03746	Facility, Pipeline, Well
16-Dec-2021	075391631-001	Canadian Natural Resources Limited	23-Dec-2021		NTS: A 043-A/094-H-04	No	Truck	Passed Inspection (Complete)	23-Dec-2021	16-Dec-2021	Planned	COMMENTS: -No concerns here at this time.						Central	00008094	03786	Facility, Pipeline, Well
16-Dec-2021	075748791-001	Coastal GasLink Pipeline Ltd.	3-Feb-2022			Yes	Truck	Passed Inspection (Complete)	3-Feb-2022	3-Feb-2022	Routine	- WC 740: water running clear, dam bags pulled, flume to remain in until after winter break, bentonite plug in sinkhole has sealed off - WC 57C2A: crews pulling secondary dams in preparation to pull flume. Root wads installed on bank. Still more remediation work to go after flume is removed. - WC 725 (Hirsch Side Channel): water being diverted from main. Some bags pulled, creating a notch to let H2O flow to main stem. - WC182C (Hirsch Main): Right bank armoured with metre bags at crossing (temporary). Some dam prep started on gravel bar. Returned to natural state. Ditchline graded down on island. Water being managed by pumps. All water running clear. - Kitimat DPI area: minimal activities. Prep work for trenchless crossings. Sheet piling occuring. No concerns or deficiencies noted during inspection.						South			Pipeline, Road
17-Dec-2021	075352194-001	Trans Mountain Pipeline ULC	21-Dec-2021			Yes	Truck	Passed Inspection (Complete)	21-Dec-2021	21-Dec-2021	Routine	Inspection with the operator of several access roads. All access roads were found to be in good winter condition unless otherwise stated in this comment section. Road 48, danger tress have ben removed and road has been plowed. Being used as an emergency access only. KP 559+ 700, Albreda River, 2 small existing access roads that run on along the sides of the river are temporarily blocked by the Albreda clear-span bridge. Kp 558+200, shoofly not plowed at the time of the inspection. KP 565+500, Moonbeam Road, discussed leaving wildlife corridors in the plowed snowbanks and not undercutting steep slope snowbanks.						South			Pipeline, Road
17-Dec-2021	075355308-001	Trans Mountain Pipeline ULC	21-Dec-2021		From: NTS: B 020-B/083-E-03 To: NTS: A 035-F/083-D-03	Yes	Truck	Passed Inspection (Complete)	21-Dec-2021	21-Dec-2021	Routine	Inspection with the operator of Spread 3 KP 559+850 to KP 543+200 and Moonbeam Creek at KP 567+850. KP 559+850 to 559+800, WS01 riparian swamp matted clay capped crossing KP 559+780, BC 85A, NCD, Matted clay capped crossing with culvert KP559+680, BC 85, 52, Albreda River Bridge, clear-span, maintenance issues discussed with operator. KP 549+600, BC 67, and WL 16-17, matted clay capped crossing, maintenance issues discussed with operator. KP 546+200, BC 63, 55, clear-span bridge in place, maintenance issues discussed with operator. KP 546+ 670 to 545+840, , SP3-SHD524-F2, Mixed wooded swamp, crossing clay capped crossing. KP 545+470, BC 61, 56, culvert with dirt fill crossing. KP 544+710, 56, culvert with dirt fill crossing. KP 544+570, BC 57A, NCD, culvert with dirt fill crossing KP 544+210, BC 57B, NCD, culvert with dirt fill crossing. KP 543+200, BC 56, 52, Camp Creek, Clear-span temp bridge under construction, footings in place for permanent bridge. KP 567+850, BC 94, 52, Moonbeam Creek, pipe in ground and the stream channel has been restored. Equipment is being de-mobed from the site.						South			Pipeline, Road
17-Dec-2021	075365133-001	Canadian Natural Resources Limited	21-Dec-2021		DLS: 15-34-081-19	No	Truck	Passed Inspection (Complete)	21-Dec-2021	21-Dec-2021	Planned	No concerns identified at time of site inspection.	Well chained/locked - no production infrastructure. No concerns with pipelines/barrels on location. Lease snowcovered/frozen - no apparent concerns.					South	00022177, 00026522	19411	Facility, Pipeline, Well
17-Dec-2021	075366082-001	Canadian Natural Resources Limited	21-Dec-2021		DLS: 07-27-081-19	No	Truck	Passed Inspection (Complete)	21-Dec-2021	21-Dec-2021	Planned	No concerns identified at time of site inspection.	All critical shutdowns locked/clasheled. No SCVF encountered. Adequate wellhead protection. No concerns with flare/flare K/O shack. Lease frozen/snowcovered - no apparent concerns.					South	00025069, 00025070, 00025071, 00025072, 00025080	27210, 27211, 27212, 27213, 27224	Facility, Pipeline, Well
17-Dec-2021	075367086-001	Crew Energy Inc.	21-Dec-2021		From: DLS: 05-34-081-19 To: DLS: 15-34-081-19	Yes	Truck	Passed Inspection (Complete)	21-Dec-2021	21-Dec-2021	Routine	No concerns identified - inspecting for above-ground water storage systems (c-rings) and lease conditions.	2 AGWSS systems on site with plans for 4 more (6 total), currently holding a slurry of produced/fresh water (salinated). Crew supervisor was able to produce engineering report for berm suitability. No concerns at time of visit.					South			Pipeline, Well
17-Dec-2021	075367642-001	Shell Canada Limited	21-Dec-2021		DLS: 09-33-080-18	No	Truck	Passed Inspection (Complete)	21-Dec-2021	21-Dec-2021	Planned	No concerns identified at time of site inspection.	No SCVF, all critical shutdowns locked. Adequate well protection. Lease snowcovered - no apparent concerns. No concerns w/ seperator buildings on site.					South	00024384, 00024385, 00024386, 00024387, 00024388, 00024389	25888, 25892, 25889, 25891, 25893, 25890	Facility, Pipeline, Well
20-Dec-2021	075350155-001	EOG Canada Oil & Gas Inc.	21-Dec-2021		NTS: B-A 093-G/094-I-14	No	Truck	Passed Inspection (Complete)	21-Dec-2021	20-Dec-2021	Routine	Location is b-A93-G/94-I-14. This is winter access only. Abandoned well. Tombstone. No equipment. Site clean.						North		19312	Pipeline, Well
20-Dec-2021	075350718-001	EOG Canada Oil & Gas Inc.	21-Dec-2021		NTS: D 080-H/094-I-14	No	Truck	Passed Inspection (Complete)	21-Dec-2021	20-Dec-2021	Follow Up	This is winter access only. Wellhead only. Abandoned zone. Wellhead chained and locked. SCV is open. Signage is good. Access and lease appear to have been cleared for cut and cap.						North		19071	Pipeline, Well
20-Dec-2021	075351286-001	Canadian Natural Resources Limited	21-Dec-2021		NTS: C 083-K/094-P-02	No	Truck	Passed Inspection (Complete)	21-Dec-2021	20-Dec-2021	Planned	This is winter access only.						North	00020304, 00020355	16505, 16676	Facility, Pipeline, Well
20-Dec-2021	075351847-001	Ish Energy Ltd.	21-Dec-2021	5-Jan-2022	NTS: D 087-K/094-P-02	No	Truck	Deficiencies Corrected	10-Jan-2022	20-Dec-2021	Planned	Location is d-87-K/94-P-2.						North		15416	Pipeline, Well
20-Dec-2021	075352805-001	Ish Energy Ltd.	21-Dec-2021		NTS: D-A 087-K/094-P-02	No	Truck	Passed Inspection (Complete)	21-Dec-2021	20-Dec-2021	Planned	Location is d-A87-K/94-P-2. Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected.						North		15415	Pipeline, Well
20-Dec-2021	075353362-001	Ish Energy Ltd.	21-Dec-2021		NTS: D 001-D/094-P-07	No	Truck	Passed Inspection (Complete)	21-Dec-2021	20-Dec-2021	Planned	Satellite facility located at d-1-D/94-P-7. Test separator active. Meter building active. Compressor and line pump buildings inactive.						North	00001956		Facility, Pipeline, Well
20-Dec-2021	075353943-001	Ish Energy Ltd.	21-Dec-2021		NTS: D-A 001-D/094-P-07	No	Truck	Deficiencies Corrected	31-Mar-2022	20-Dec-2021	Planned	Location is an active oil well with hydraulic lift at d-A1-D/94-P-7. Active flare. Prescos locked and calibrated.						North		18255	Pipeline, Well
20-Dec-2021	075354524-001	Ish Energy Ltd.	21-Dec-2021		NTS: B 004-D/094-P-07	No	Truck	Passed Inspection (Complete)	21-Dec-2021	20-Dec-2021	Planned	Active oil well with pumpjack. No SCV. Prescos locked and calibrated. Active flare.						North		09507	Pipeline, Well
20-Dec-2021	075355653-001	Ish Energy Ltd.	21-Dec-2021		NTS: D-A 005-D/094-P-07	No	Truck	Passed Inspection (Complete)	21-Dec-2021	20-Dec-2021	Planned	Active gas wells located at d-A5-D and d-B5-D/94-P-7. Leaking texteam pump in small containment should be repaired.						North		15256, 15257	Pipeline, Well
20-Dec-2021	075356214-001	Ish Energy Ltd.	21-Dec-2021		NTS: D 005-D/094-P-07	No	Truck	Passed Inspection (Complete)	21-Dec-2021	20-Dec-2021	Planned	Active injection well located at d-5-D/94-P-7.						North		06054	Pipeline, Well

20-Dec-2021	075356776-001	Ish Energy Ltd.	21-Dec-2021		NTS: B 005-D/094-P-07	No	Truck	Passed Inspection (Complete)	21-Dec-2021	20-Dec-2021	Planned	Satellite facility located at b-5-D/94-P-7. Test separator with header and pump building. Staining near pig barrel should be cleaned up. Full Hazco bins should be emptied.						North	00001953		Facility, Pipeline, Well
20-Dec-2021	075357542-001	Ish Energy Ltd.	21-Dec-2021		NTS: B 005-D/094-P-07	No	Truck	Passed Inspection (Complete)	21-Dec-2021	20-Dec-2021	Planned	Active oil well with pumpjack at b-5-D/94-P-7. No flare. Prescos locked and calibrated. No tanks.						North		06148	Pipeline, Well
20-Dec-2021	075358125-001	Ish Energy Ltd.	21-Dec-2021		NTS: D 096-L/094-P-02	No	Truck	Passed Inspection (Complete)	21-Dec-2021	20-Dec-2021	Planned	Active injection well located at d-96-L/94-P-2.						North		06153	Pipeline, Well
20-Dec-2021	075359034-001	Shanghai Energy Corporation	21-Dec-2021		NTS: C 089-K/094-I-11	No	Truck	Passed Inspection (Complete)	21-Dec-2021	20-Dec-2021	Planned	This is winter access only. SCADA calibration outdated. (March /2016) Access difficult due to beavers.						North	00021206	19469	Facility, Pipeline, Well
20-Dec-2021	075359605-001	Shanghai Energy Corporation	21-Dec-2021		NTS: B 033-I/094-I-12	No	Truck	Passed Inspection (Complete)	21-Dec-2021	20-Dec-2021	Routine	This is winter access only. Wellhead only. Chained and locked. SCV is open. No Signage. There is a steel gate just off of the Sierra Road at Km 84. Access and lease appear to have been cleared in preparation for abandonment during the winter of 2021/2022.						North		09462	Pipeline, Well
21-Dec-2021	075368629-001	PETRONAS Energy Canada Ltd.	22-Dec-2021		NTS: B 010-A/094-G-10	No	Truck	Deficiencies Corrected	4-Jan-2022	22-Dec-2021	Routine	Both wells are Suspended. Wellhead valves chained and locked. Flowlines disconnected and blinds installed. Surface casing vents checked, ok. Signs ok. Pipleine sin indicates lines were pigged 2018.	Following equipment is out of service: Inlet Sept, Dehy, MCC, two chem tanks, 100bbl pop tank, C-ring, above ground flowlines and risers, Flare, U-FKO.					North	00007748	23056, 23895	Facility, Pipeline, Well
21-Dec-2021	075369637-001	PETRONAS Energy Canada Ltd.	22-Dec-2021		DLS: A 08-35-085-20	No	Truck	Passed Inspection (Complete)	22-Dec-2021	22-Dec-2021	Planned	F118 battery and F7057 oil sales meter status are "active" in OGC system. Please submit NOI to OGC and update status.	Power lines to site. 4 Production tanks Separator building, test separator building, pop tank, lineheater Wellhead is disconnected from flowline, wellhead valves are secured. Pipelines to test separator deactivated!: P 4132-1 16-35 to 8-35 P4151-1 10-35 to 8-35 P4151-2 2-35 to 8-35 P4467-2 15-35 to 8-35 P4467-1 7-35 to 8-35					Central	00000118, 00007057	06205	Facility, Pipeline, Well
21-Dec-2021	075370202-001	PETRONAS Energy Canada Ltd.	22-Dec-2021		DLS: 10-35-085-20	No	Truck	Passed Inspection (Complete)	22-Dec-2021	22-Dec-2021	Planned	F0267 injection station status is "active" in the OGC system. Please submit a NOI to OGC to update status.	Multiple blinded pipeline risers onsite. Flarestack Wellhead is disconnected from flowline and wellhead valves are secured.					Central	00000267	06342	Facility, Pipeline, Well
21-Dec-2021	075370759-001	Canadian Natural Resources Limited	22-Dec-2021		DLS: 08-03-086-20	No	Truck	Passed Inspection (Complete)	22-Dec-2021	22-Dec-2021	Planned	No visible concerns with this location.	pumpjack, ESD on flowline Propane tank					Central		05085	Well
21-Dec-2021	075371321-001	Pavilion Energy Corp.	22-Dec-2021		DLS: 06-02-086-20	No	Truck	Passed Inspection (Complete)	22-Dec-2021	22-Dec-2021	Routine	No visible concerns with this location.	Recent service rig on site. No master valves - casing valves only. Pig barrel and pilings on site. 3 pipeline riser off lease to the west - line locating recently done.					Central		04629	Pipeline, Well
21-Dec-2021	075385842-001	Canadian Natural Resources Limited	23-Dec-2021		NTS: A 040-A/093-I-09	No	Truck	Passed Inspection (Complete)	23-Dec-2021	21-Dec-2021	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00022879	22956	Facility, Pipeline, Well
22-Dec-2021	075375079-001	Shanghai Energy Corporation	23-Dec-2021		NTS: C-A 024-F/094-P-12	No	Truck	Deficiencies Corrected	10-Jan-2022	22-Dec-2021	Follow Up	This is winter access only. SCADA calibration outdated. (Dec. /2015)						North	00022610	22323	Facility, Pipeline, Well
22-Dec-2021	075376245-001	Shanghai Energy Corporation	23-Dec-2021		NTS: C 084-F/094-P-12	No	Truck	Passed Inspection (Complete)	23-Dec-2021	22-Dec-2021	Planned	This is winter access only. SCADA calibration outdated. (Dec. /2015)						North	00021936	20824	Facility, Pipeline, Well
22-Dec-2021	075376594-001	Cenovus Energy Inc.	23-Dec-2021		NTS: A 094-B/093-P-01	No	Truck	Passed Inspection (Complete)	23-Dec-2021	23-Dec-2021	Follow Up							South		13389	Pipeline, Well
22-Dec-2021	075377353-001	Shanghai Energy Corporation	23-Dec-2021		NTS: A 008-K/094-P-12	No	Truck	Deficiencies Corrected	10-Jan-2022	22-Dec-2021	Planned	This is winter access only. SCADA calibration outdated. (Dec. /2015)						North	00021347	19720	Facility, Pipeline, Well
22-Dec-2021	075377940-001	Shanghai Energy Corporation	23-Dec-2021		NTS: D 037-K/094-P-12	No	Truck	Deficiencies Corrected	10-Jan-2022	22-Dec-2021	Planned	This is winter access only. SCADA calibration outdated. (Jan. /2016)						North	00021750	20428	Facility, Pipeline, Well
22-Dec-2021	075378521-001	Shanghai Energy Corporation	23-Dec-2021		NTS: A 088-D/094-P-13	No	Truck	Deficiencies Corrected	10-Jan-2022	22-Dec-2021	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. No tanks. SCADA calibration outdated. (Dec. /2015)						North	00021115	19255	Facility, Pipeline, Well
22-Dec-2021	075379097-001	Shanghai Energy Corporation	23-Dec-2021		NTS: D 075-D/094-P-13	No	Truck	Passed Inspection (Complete)	23-Dec-2021	22-Dec-2021	Planned	SCADA calibration outdated. (Dec. /2015)						North	00020642, 00020643	17711, 17712	Facility, Pipeline, Well
22-Dec-2021	075379660-001	Shanghai Energy Corporation	23-Dec-2021		NTS: B 019-E/094-P-13	No	Truck	Passed Inspection (Complete)	23-Dec-2021	22-Dec-2021	Planned	SCADA calibration outdated. (Dec. /2015)						North	00022778, 00022795	22733, 22775	Facility, Pipeline, Well
22-Dec-2021	075438657-001	Venturion Oil Limited	30-Dec-2021		DLS: A 13-04-082-14	No	Truck	Passed Inspection (Complete)	30-Dec-2021	30-Dec-2021	Planned	No concerns identified at time of site inspection.	No SCVF encountered, adequate wellhead protection. Vibration control present. Hi/Lo locked open, Lease frozen, no apparent concerns. No concerns with injection shack.					South	00026158, 00026219	30834, 31837	Facility, Pipeline, Well
22-Dec-2021	075439217-001	Venturion Oil Limited	30-Dec-2021		DLS: 07-04-082-14	No	Truck	Deficiencies Corrected	31-Jan-2022	30-Dec-2021	Planned	Please address deficiencies listed. No additional concerns noted.	LEL's (18%) encountered in separator building - audible leak off dump valve. Lid missing off pollution control device on original well. Vibration control in place. Adequate wellhead protection in place. Critical shutdowns locked. Lease frozen/snowcovered - no apparent concerns.					South	00018249, 00018769, 00026191	04482, 31354	Facility, Pipeline, Well
22-Dec-2021	075440111-001	Venturion Oil Limited	30-Dec-2021		DLS: 04-03-082-14	No	Truck	Deficiencies Corrected	13-Jan-2022	30-Dec-2021	Planned	Please address deficiencies listed. No additional concerns.	Bull plug missing off pollution control drain. Adequate wellhead protection present. No SCVF. Vibration control in place. Lease frozen/snow covered - no apparent concerns.					South	00019512	12202	Facility, Pipeline, Well
23-Dec-2021	075392604-001	Shanghai Energy Corporation	24-Dec-2021		NTS: B 055-B/094-O-15	No	Truck	Deficiencies Corrected	21-Jan-2022	24-Dec-2021	Planned	b-55-B not flowing at time of inspection. b-A55-B active. Gas detector overranged on LEL from b-55-B surface casing vent. b-A55-B SCV ok. Signs ok, chem tanks ok. b-55-B wellhead ESD ok. Both Line heaters and TEG's active. Pig barrel ok. Comments: 1) Last meter cal May 2017; last orifice plate check April 2020. See OGC Measurement Manual for calibration and orifice plate check requirements. If available, please post current meter cal sheet and orifice plate check sheet in well building.						North	00023759, 00023956	24574, 24982	Facility, Pipeline, Well
23-Dec-2021	075393188-001	Shanghai Energy Corporation	24-Dec-2021		NTS: C 042-C/094-O-15	No	Truck	Passed Inspection (Complete)	24-Dec-2021	24-Dec-2021	Planned	Well is active. Sign ok. Moderate LEL from surface casing vent. Wellhead ESD ok. TEG active. Line heater active. Comment: 1) Last meter cal = May 2017. Please see OGC Measurement Manual for calibration requirements. If available, please post current meter calibration record and orifice plate check record.						North	00024136	25401	Facility, Pipeline, Well
10-Jan-2022	075453784-001	PETRONAS Energy Canada Ltd.	12-Jan-2022		NTS: D 039-C/094-G-10	Yes	Truck	Deficiencies Corrected	3-Feb-2022	10-Jan-2022	Planned	Planned Inspection Meet with Petronas Integrated Operations Field Lead and field staff. Inspect the SCADA panel fire and gas detection screens. Noted that compressor 2200 was blinded off and the H2S and LEL gas detection was reading -25. Noted compressor 2400 was removed and H2S and LEL was reading -25 and Dehy #2 H2S and LEL was reading -25. This was discussed with the Petronas Operations Field Lead and it was suggested not to graphically represent decommissioned fire and gas detection equipment where buildings have been removed. Action Items: 1. Review Aug 14 and Nov 29, 2021 Fire and Gas Inspection Reports. Noted comment from Service Provider Note #2: " Beacons don't trigger in bypass mode. Due to programming (similar to D-32-C, B-38-J)" Raised the safety concern of not routinely function testing beacons. Inquire with the Operations Field Lead if a maintenance request (work order) had been generated to correct the issue. Request this be confirmed. 2. Found the bypass valve on the fuel gas meter not locked or sealed closed as per the BC Measurement Guideline 4.4.2 General Installation Figure 4.4-3 (B) " Meter bypass (optional) with block valve The bypass valve when closed must effectively block all flow through the bypass and be locked or car sealed in the closed position when the meter is operating normally." 3. Found that compressor 300 was not equipped with an automatic blowdown valve. Perform an engineering assessment and evaluate against CSA Z662 4.14.2.4 Compressor stations shall have emergency shutdown systems that meet the following requirements: a) Such systems shall provide a means to isolate the station and blow down the station piping, except that gas supplies to essential station auxiliaries may be maintained. 4. Sales building - Found methanol pump PSVs were missing tags with PSV information such as set pressure and date. 5. Inlet ESD bypass valve- Found car seal stretched and showing signs of distress- request the car seal be replaced. 6. Dehy Building #1 found a Fisher 912 regulator on a cata-dyne heater missing the black spring casing cap.						Central	00007913, 00026816		Facility, Pipeline, Well
10-Jan-2022	075460811-001	PETRONAS Energy Canada Ltd.	12-Jan-2022		NTS: B 019-H/094-G-07	Yes	Truck	Deficiencies Corrected	3-Feb-2022	10-Jan-2022	Planned	Planned Inspection Meet with Petronas staff. Inspect the compressor/dehy facility and the water hub. It was noted that some of the car seals in the inlet separator #1 were loosely put in place and could allow the emergency shutdown device sensing isolation valve to be repositioned without breaking the car seal. This was addressed at the time of the inspection, and the loose car seals were tightened.						Central	00007972, 00026813		Facility, Pipeline, Well
11-Jan-2022	075449669-001	Whitecap Resources Inc.	12-Jan-2022		DLS: 06-32-084-13	No	Truck	Passed Inspection (Complete)	12-Jan-2022	11-Jan-2022	Planned							Central		00965	Pipeline, Well
11-Jan-2022	075450023-001	Whitecap Resources Inc.	12-Jan-2022		DLS: 03-32-084-13	No	Truck	Passed Inspection (Complete)	12-Jan-2022	11-Jan-2022	Planned							Central	00026198	31476	Facility, Pipeline, Well
11-Jan-2022	075450178-001	Whitecap Resources Inc.	12-Jan-2022		DLS: 12-05-085-13	No	Truck	Passed Inspection (Complete)	12-Jan-2022	11-Jan-2022	Routine							Central	00000344		Facility, Pipeline, Well
11-Jan-2022	075450741-001	Whitecap Resources Inc.	12-Jan-2022		DLS: 14-05-085-13	No	Truck	Passed Inspection (Complete)	12-Jan-2022	11-Jan-2022	Routine	Decked timber to haul						Central		00832	Pipeline, Well
11-Jan-2022	075451088-001	Whitecap Resources Inc.	12-Jan-2022		DLS: 16-05-085-13	No	Truck	Passed Inspection (Complete)	12-Jan-2022	11-Jan-2022	Planned							Central		00882	Pipeline, Well
11-Jan-2022	075451433-001	Whitecap Resources Inc.	12-Jan-2022		DLS: 14-06-085-13	No	Truck	Passed Inspection (Complete)	12-Jan-2022	11-Jan-2022	Planned							Central		00792	Pipeline, Well
11-Jan-2022	075451780-001	Whitecap Resources Inc.	12-Jan-2022		DLS: 16-06-085-13	No	Truck	Passed Inspection (Complete)	12-Jan-2022	11-Jan-2022	Planned							Central		00796	Pipeline, Well
11-Jan-2022	075452125-001	Zargon Oil & Gas Ltd.	12-Jan-2022		DLS: 14-35-085-14	No	Truck	Passed Inspection (Complete)	12-Jan-2022	11-Jan-2022	OGC Requested							Central	00000334	00528	Facility, Pipeline, Well
11-Jan-2022	075456080-001	Pieridae Alberta Production Ltd.	12-Jan-2022		NTS: C 016-G/094-I-10	No	Truck	Deficiencies Corrected	27-Jan-2022	12-Jan-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. Chem tanks ok. TEG Active. Last RTU cal and last orifice plate check Jan 2021.						North	00019385	11289	Facility, Pipeline, Well
11-Jan-2022	075457161-001	Pieridae Alberta Production Ltd.	12-Jan-2022		NTS: C 059-G/094-I-10	No	Truck	Deficiencies Corrected	27-Jan-2022	12-Jan-2022	Planned	Well is Active. Low LEL detected from surface casing vent. Sign ok. Chem tanks and containment ok. Last RTU cal and orifice plate inspection Jan 2021. TEG Active.						North	00019473	11986	Facility, Pipeline, Well
11-Jan-2022	075457740-001	Pieridae Alberta Production Ltd.	12-Jan-2022		NTS: A 002-G/094-I-10	No	Truck	Passed Inspection (Complete)	12-Jan-2022	12-Jan-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. Chem tanks and containment ok. Last RTU cal and orifice plate inspection Jan 2021. TEG Active.						North	00019210	09540	Facility, Pipeline, Well

11-Jan-2022	075458297-001	Pieridae Alberta Production Ltd.	12-Jan-2022		NTS: C 069-A/094-I-10	No	Truck	Passed Inspection (Complete)	12-Jan-2022	12-Jan-2022	Planned	Well is Active. Low LEL detected from surface casing vent. Sign ok. Chem tanks and containment ok. Last RTU cal, last orifice plate inspection Jan 2021. TEG active.						North	00019549	12508	Facility, Pipeline, Well
11-Jan-2022	075494207-001	Canadian Natural Resources Limited	17-Jan-2022		NTS: A 026-H/093-I-09	No	Truck	Deficiencies Corrected	21-Jan-2022	11-Jan-2022	Planned	Low level LELs detected in separator shack.						South	00023683	24426	Facility, Pipeline, Well
12-Jan-2022	075452474-001	Kelt Exploration (LNG) Ltd.	12-Jan-2022		DLS: 06-35-086-18	Yes	Truck	Passed Inspection (Complete)	12-Jan-2022	12-Jan-2022	Complaint	Met staff on site to go over complaint info. Flaring and noise data/information gathered. Flare burning clean. Noise level seems to be within the guidelines. Further measures are being planned. Went through the facility to view the completed facility. I will plan to complete a full inspection under snow free conditions in early summer.						Central	00008065, 00027318, 00027367	03171, 40189, 40190, 40191	Facility, Pipeline, Well
12-Jan-2022	075452835-001	Kelt Exploration (LNG) Ltd.	12-Jan-2022		DLS: 13-12-087-18	No	Truck	Passed Inspection (Complete)	12-Jan-2022	12-Jan-2022	OGC Requested	Quick status check today. Site construction completed at 13-12 and 5-33 well locations.						Central	00026625, 00026710	34596, 39770, 39771, 41549, 41550	Facility, Pipeline, Well
12-Jan-2022	075453198-001	Kelt Exploration (LNG) Ltd.	12-Jan-2022		DLS: 05-33-086-18	No	Truck	Passed Inspection (Complete)	12-Jan-2022	12-Jan-2022	OGC Requested	Quick status check today. Site construction completed at 13-12 and 5-33 well locations.						Central	00027362	39876, 39877	Facility, Pipeline, Well
12-Jan-2022	075462281-001	Canadian Natural Resources Limited	13-Jan-2022		NTS: A 037-I/094-P-02	No	Truck	Passed Inspection (Complete)	13-Jan-2022	12-Jan-2022	Routine	This is winter access only. Suspended well at a-A37-I/94-P-2 snowed in and inaccessible.						North	00019337	10927	Facility, Pipeline, Well
12-Jan-2022	075462892-001	Canadian Natural Resources Limited	13-Jan-2022		NTS: B 039-B/094-P-07	No	Truck	Passed Inspection (Complete)	13-Jan-2022	12-Jan-2022	Planned	This is winter access only. Suspended well located at b-39-B/94-P-7. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Last SCADA calibration is from 2018.						North	00019834	14251	Facility, Pipeline, Well
12-Jan-2022	075463443-001	Canadian Natural Resources Limited	13-Jan-2022		NTS: B-A 039-B/094-P-07	No	Truck	Deficiencies Corrected	10-Feb-2022	12-Jan-2022	Planned	This is winter access only. Active gas wells located at b-A39-B and b-B39-B/94-P-7.						North	00020627, 00020628	17667, 17668	Facility, Pipeline, Well
12-Jan-2022	075465065-001	Canadian Natural Resources Limited	13-Jan-2022		NTS: C 096-F/094-P-07	No	Truck	Passed Inspection (Complete)	13-Jan-2022	12-Jan-2022	Routine							North	00023370	23877	Facility, Pipeline, Well
12-Jan-2022	075465646-001	Canadian Natural Resources Limited	13-Jan-2022		NTS: D 096-F/094-P-07	No	Truck	Passed Inspection (Complete)	13-Jan-2022	12-Jan-2022	Planned	Suspended injection well. Wellhead only. Wellhead chained and locked. SCV is open. Flow line is disconnected. Status in Kermit for Disposal station is "active." This is incorrect. Request for status change from CNRL was made on a previous inspection but not completed.						North	00000399, 00018676	03620	Facility, Pipeline, Well
12-Jan-2022	075466203-001	Canadian Natural Resources Limited	13-Jan-2022		NTS: A 006-K/094-P-07	No	Truck	Passed Inspection (Complete)	13-Jan-2022	12-Jan-2022	Planned							North		03712	Well
12-Jan-2022	075467489-001	Canadian Natural Resources Limited	13-Jan-2022		NTS: B 090-I/094-P-07	No	Truck	Passed Inspection (Complete)	13-Jan-2022	12-Jan-2022	Planned	This is winter access only. Loud gurgling sound coming from SCV. Blows off glove instantly. OGC inspector spoke to Desmond Jones at CNRL on Jan. 13th, 2022 about this SCVF. Pressure buildup and Flow rate sent to eSubmission on Sept. 14/2021. Desmond will test again this winter. Minus 13C on Jan. 12th, 2022. Unused tri-tanks and boil tank on this site. Inactive dehy. 400bbl tank in berm. Status in Kermit for dehy is "active." This is incorrect. CNRL to change status in Kermit. Appears to have been a fire inside the dehy building.						North	00003860	05208	Facility, Pipeline, Well
12-Jan-2022	075468058-001	Canadian Natural Resources Limited	13-Jan-2022		NTS: B 046-I/094-P-07	No	Truck	Deficiencies Corrected	27-Jan-2022	12-Jan-2022	Planned	This is winter access only.						North		12599	Well
12-Jan-2022	075468634-001	Canadian Natural Resources Limited	13-Jan-2022		NTS: A 027-I/094-P-07	No	Truck	Deficiencies Corrected	24-Jan-2022	12-Jan-2022	Planned	This is winter access only.						North		05149	Well
12-Jan-2022	075469221-001	Canadian Natural Resources Limited	13-Jan-2022		NTS: A 013-E/094-P-10	No	Truck	Deficiencies Corrected	27-Jan-2022	12-Jan-2022	Incident	This is winter access only. Four wheel drive only. Inspection to follow up on incident that occurred on Jan. 9th, 2022. (see incident # 75448345) Took pictures of area of spill. (K./C.& E. shared) Area cleaned up to approximately 20 meters going east from vent stack. No evidence of any fluid remaining on site. A few small trees knocked down on edge of lease.						North		13356	Well
12-Jan-2022	075497771-001	Storm Resources Ltd.	17-Jan-2022		NTS: C 026-G/094-H-04	No	Truck	Passed Inspection (Complete)	17-Jan-2022	12-Jan-2022	Planned	COMMENTS: -I could faintly smell gas around the wellhead of the C-A26-G well. I spoke to a STORM person that was onsite and was told he would look into it. I did not catch the name of Storm personnel. -No other concerns						Central	00026587	33875, 33876, 33877	Facility, Pipeline, Well
12-Jan-2022	075500705-001	Bonavista Energy Corporation	17-Jan-2022		NTS: C 033-H/094-H-04	No	Truck	Passed Inspection (Complete)	17-Jan-2022	12-Jan-2022	Routine	COMMENTS: -At time of inspection, i could hear the surface casing vent gurgling. I put a latex glove over the assembly and the latex glove inflated and LEL was detected. I see no previous entry into the IRIS database for existing SCVF. Please contact OGC Engineering department for further direction. A test will have to be completed, but will have to work out the details with them as to when it must be completed. Usually within 30 days of receiving this notification, but winter may not be ideal.	old fenced flare pit onsite. Winter inspection, so no water to see for sheen.					Central		01742	Pipeline, Well
13-Jan-2022	075463796-001	STRATHCONA RESOURCES LTD.	13-Jan-2022		DLS: 11-11-086-18	No	Truck	Passed Inspection (Complete)	13-Jan-2022	13-Jan-2022	Complaint	Area odour complaint. Nothing detected downwind but slight chemical odour close to gate. No problems observed						Central	00002365, 00000606		Facility, Pipeline, Well
13-Jan-2022	075464152-001	Kelt Exploration (LNG) Ltd.	13-Jan-2022		DLS: 14-11-086-18	No	Truck	Passed Inspection (Complete)	13-Jan-2022	13-Jan-2022	Complaint	Area odour complaint. Nothing detected here						Central	00026381, 00026373		Facility, Pipeline, Well
13-Jan-2022	075464716-001	Kelt Exploration (LNG) Ltd.	13-Jan-2022		DLS: 06-35-086-18	Yes	Truck	Passed Inspection (Complete)	13-Jan-2022	13-Jan-2022	Complaint	Area odour complaint. There is a foul odour from old smoldering aspen piles but I found nothing else. Also the processing battery inn Kermit is listed as removed which seems to be erroneous. AD# 100009653Facility# 00000187 Processing BatteryStatus:Removed						Central	00000187, 00027318		Facility, Pipeline, Well
13-Jan-2022	075473987-001	PETRONAS Energy Canada Ltd.	14-Jan-2022		NTS: D 032-C/094-G-07	Yes	Truck	Deficiencies Corrected	3-Feb-2022	13-Jan-2022	Planned	Meet with Petronas Field Assurance Lead. Perform an inspection of the compressor/dehy facility, the water hub, and the sales meter. Action Items: 1. Repair required. The facility alarm horn and strobe were on upon arrival. After consulting with Petronas Lead and checking SCADA alarm page it was found that T-405 and T-450 level transmitters were in malfunction. Expressed the concern of operator/worker safety as no new process alarms would sound as the alarm horn and beacon were on continuously. 2. Discussed the requirement to report theft and vandalism through the OGC Incident reporting. The Petronas Lead said he would inform appropriate personnel of the requirement, and any questions or concerns could go to the Director of Security and Emergency Management. 3. Repair required. Review Fire and Gas Inspection Reports. Found comment from the Service Provider - Beacons don't trigger while in bypass mode. Raised the concern that fire and gas detection beacons and alarms were not being checked routinely at the time of the fire and gas detection inspection, calibration, and testing.						Central	00007885, 00008653, 00026812		Facility, Pipeline, Well
13-Jan-2022	075474810-001	PETRONAS Energy Canada Ltd.	14-Jan-2022		NTS: B 038-I/094-G-02	Yes		Deficiencies Corrected	3-Feb-2022	13-Jan-2022	Planned	Meet with Petronas Field Assurance Lead. Perform an inspection of the compressor/dehy facility, the water hub, and the sales meter. Noted that the Petronas Assurance Lead had to make a few repairs of PAV safety chains on pigging enclosures in the inlet area. In one case, on the sales to caribou, the pig sender the end cap on the closure could be spun off without removing the pressure alert valve (PAV). The PAV safety chain length was shortened. Action Items: 1. Investigate and repair if required C-300 fire-eye - Self-test LED blinking red. 2. Investigate and alleviate the cause of Dehy #1 dump valve being stuck open and the dump line frosted off. 3. Tighten bull plug on b-52-F pig receiver pressure de-energization confirmation point valve.						Central	00007894, 00008654, 00026811		Facility, Pipeline, Well
13-Jan-2022	075477041-001	PETRONAS Energy Canada Ltd.	17-Jan-2022		NTS: A 034-L/094-G-07	No	Truck	Deficiencies Corrected	28-Jan-2022	17-Jan-2022	Planned	All 3 wells are Active. Wellhead ESD's ok. Surface casing vents ok. Signs ok. Chem tanks ok. Pig barrel ok. Last meter cal and last orifice plate inspection Jan 2021.						North	00017848	29198, 29351, 29352	Facility, Pipeline, Well
13-Jan-2022	075483032-001	Crew Energy Inc.	17-Jan-2022		DLS: 14-14-082-21	No	Truck	Passed Inspection (Complete)	17-Jan-2022	17-Jan-2022	Planned	Compressor station is inactive. Tanks and compressors are isolated. A portable generator is active on location for cathodic protection. No concerns were observed on day of inspection.						South	00000288		Facility, Pipeline, Well
13-Jan-2022	075485339-001	Canadian Natural Resources Limited	17-Jan-2022		DLS: 07-21-082-21	No	Truck	Passed Inspection (Complete)	17-Jan-2022	17-Jan-2022	Routine	Well head is chained and locked. No other equipment on site except rig anchors which are well marked. Access to location was recently snow ploughed out and frozen in. Access crosses several beaver ponds. No SCVF was detected at well. No concerns were observed on day of inspection.						South		05653	Well
13-Jan-2022	075486097-001	Canadian Natural Resources Limited	17-Jan-2022		DLS: 07-27-082-21	No	Truck	Passed Inspection (Complete)	17-Jan-2022	17-Jan-2022	Routine	Well head is chained, locked and blinded. No SCVF was detected. Facility has recently been removed. Pipeline has been discontinued and is blinded. Access road crosses several beaver dams and has been snow ploughed and frozen in. No concerns were observed on day of inspection.						South		04878	Well
13-Jan-2022	075490305-001	PETRONAS Energy Canada Ltd.	17-Jan-2022			No	Truck	Passed Inspection (Complete)	17-Jan-2022	17-Jan-2022	Routine	This inspection was conducted under snow conditions which limited the view of ground works. This road goes from the back of the d-66-J well pad to the pigging station.						Central			Road
13-Jan-2022	075490968-001	PETRONAS Energy Canada Ltd.	17-Jan-2022			No	Truck	Passed Inspection (Complete)	17-Jan-2022	17-Jan-2022	Routine	This road goes to the d-66-J / 94-B-16 well pad.						Central			Road
13-Jan-2022	075491590-001	PETRONAS Energy Canada Ltd.	17-Jan-2022		NTS: A 052-K/094-G-02	No	Truck	Passed Inspection (Complete)	17-Jan-2022	17-Jan-2022	Planned	The pipeline inspection was limited in scope to the on lease equipment. The wells were not flowing on the date of inspection.						Central	00018009	28221, 29656, 29718, 29785	Facility, Pipeline, Well
13-Jan-2022	075492765-001	PETRONAS Energy Canada Ltd.	17-Jan-2022		NTS: A 032-K/094-G-02	No	Truck	Passed Inspection (Complete)	17-Jan-2022	17-Jan-2022	Planned							Central	00007905, 00020971	18805, 23212	Facility, Pipeline, Well
13-Jan-2022	075493862-001	PETRONAS Energy Canada Ltd.	17-Jan-2022			No	Truck	Passed Inspection (Complete)	17-Jan-2022	17-Jan-2022	Routine	This inspection is for the road commonly named the "Pit Road" located off approximately km 2.4 on the Mile 156/South Sikanni Road.						Central			Road
13-Jan-2022	075495052-001	Canadian Natural Resources Limited	17-Jan-2022		NTS: D 032-C/094-H-03	No	Truck	Passed Inspection (Complete)	17-Jan-2022	17-Jan-2022	Planned	No visible concerns with this location.	ESD on production line. Meter cabinet, chemical tank, pig barrel are onsite. Wellhead is insulated.					Central	00024066	25246	Facility, Pipeline, Well
13-Jan-2022	075495604-001	PETRONAS Energy Canada Ltd.	17-Jan-2022		NTS: D 012-K/094-G-02	No	Truck	Passed Inspection (Complete)	17-Jan-2022	17-Jan-2022	Planned	This inspection was limited due to snow levels at this suspended facility.						Central	00000523, 00007428	00385	Facility, Pipeline, Well
13-Jan-2022	075496989-001	Canadian Natural Resources Limited	17-Jan-2022		NTS: A 038-B/094-H-03	No	Truck	Passed Inspection (Complete)	17-Jan-2022	17-Jan-2022	Planned	No visible concerns with this location.	Tubing and casing flowline go through an inactive lineheater. Separator - ESD on gas leg. Gas meter cal'd 2021. Booster compressor, production tank, vent stack.					Central	00019198	09402	Facility, Pipeline, Well
13-Jan-2022	075502058-001	ConocoPhillips Canada Resources Corp.	18-Jan-2022		DLS: 08-13-088-21	No	Truck	Passed Inspection (Complete)	18-Jan-2022	13-Jan-2022	Routine	COMMENTS: -the location sign at the lease entrance is still in the name of KELT. Change this when possible						Central		14877	Well
13-Jan-2022	075543089-001	ARC Resources Ltd.	21-Jan-2022		DLS: 15-26-078-15	No	Truck	Passed Inspection (Complete)	21-Jan-2022	13-Jan-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00022176, 00024166, 00024167, 00024168	21337, 25490, 25492, 25491	Facility, Pipeline, Well
14-Jan-2022	075477622-001	Pieridae Alberta Production Ltd.	17-Jan-2022		NTS: A 094-D/094-I-10	No	Truck	Deficiencies Corrected	24-Jan-2022	17-Jan-2022	Planned	a-A94-D was Active at time of inspection. a-94-D, a-094-D and a-E94-D are wellheads only; Chained and locked. Signs ok. Chem tanks and containment ok. Gas detector overranged on LEL from a-94-D surface casing vent. Slow fill on latex glove test. Last test 205-07. Temp was -9*C. All other SCV's ok. Last meter cal and last orifice plate inspection Jan 2021.						North	00020381	16769, 17025, 17086, 17087	Facility, Pipeline, Well
14-Jan-2022	075477980-001	Canadian Natural Resources Limited	17-Jan-2022		NTS: C-A 004-G/094-P-07	No	Truck	Deficiencies Corrected	11-Feb-2022	14-Jan-2022	Planned	This is winter access only. Location is an active gas well at c-A4-G/94-P-7. Flare stack with underground knockout disconnected.						North	00019278	10367	Facility, Pipeline, Well
14-Jan-2022	075478337-001	Crew Energy Inc.	17-Jan-2022		DLS: 06-34-082-22	No	Truck	Passed Inspection (Complete)	17-Jan-2022	17-Jan-2022	Routine	Recent work done at site. Well head has been removed. Meter building, flare stack, flowline, pig sender and tank pilings are still in place. No concerns were observed on day of inspection.						South	00009012	06760	Facility, Pipeline, Well
14-Jan-2022	075478902-001	Canadian Natural Resources Limited	17-Jan-2022		NTS: C 004-G/094-P-07	No	Truck	Passed Inspection (Complete)	17-Jan-2022	14-Jan-2022	Planned	This is winter access only. Location is a suspended well at c-4-G/94-P-7. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. No tanks. Barton meter skid. Last calibration dated 2016.						North	00019164	09040	Facility, Pipeline, Well
14-Jan-2022	075479868-001	Canadian Natural Resources Limited	17-Jan-2022		NTS: C 057-C/094-P-08	No	Truck	Passed Inspection (Complete)	17-Jan-2022	14-Jan-2022	Planned	This is winter access only.						North		08289	Well
14-Jan-2022	075480429-001	Canadian Natural Resources Limited	17-Jan-2022		NTS: C 002-B/094-P-08	No	Truck	Passed Inspection (Complete)	17-Jan-2022	14-Jan-2022	Planned	This is winter access only.						North		18843	Well
14-Jan-2022	075481001-001	Canadian Natural Resources Limited	17-Jan-2022		NTS: B 086-A/094-P-08	No	Truck	Passed Inspection (Complete)	17-Jan-2022	14-Jan-2022	Planned	This is winter access only. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected.						North		06629	Well
14-Jan-2022	075481566-001	Pieridae Alberta Production Ltd.	17-Jan-2022		NTS: D 020-F/094-I-10	No	Truck	Passed Inspection (Complete)	17-Jan-2022	17-Jan-2022	Planned	Well is Active. Sign ok. Surface casing vent checked, ok. Chem tank and containment ok. Building ok. TEG Active. Last meter cal/last orifice plate inspection Jan 2021.						North	00019381	11285	Facility, Pipeline, Well

14-Jan-2022	0754821125-001	Canadian Natural Resources Limited	17-Jan-2022		NTS: B 086-A/094-P-08	No	Truck	Passed Inspection (Complete)	17-Jan-2022	14-Jan-2022	Planned	This is winter access only. Facility located at b-86-A/94-P-8 is completely suspended. Status in Kermit for this facility is "active." This is incorrect. CNRL is required to change the status of this facility in Kermit. Pesh #1 heat medium building tagged out of service. Fuel gas buy back building inactive. Piping has been flanged. Pesh #1 underground knockout inactive. Small MCC skid tagged out of service. ATCO trailer. Inactive genset. Some propane tanks. Chemical tanks appear to be empty. Pesh #2 heat medium building tagged out of service. Dehy tagged out of service. Inlet separator and compressor tagged out of service. Still column drain tank inactive. Pesh #2 underground knockout and two flare stacks inactive. Pump building and tank farm inactive. Site is completely snowed in.						North	00008258, 00000599, 00000708, 00018937		Facility, Pipeline, Well
14-Jan-2022	0754826BD-001	Peridae Alberta Production Ltd.	17-Jan-2022		NTS: A 039-F/094-I-10	No	Truck	Passed Inspection (Complete)	17-Jan-2022	17-Jan-2022	Planned	 Well is Active. Surface casing vent checked, ok. Sign ok. Chem tank and containment ok. Pig barrel ok. TEG Active. Last meter cal/last orifice plate inspection Jan 2021.						North	00024354	25823	Facility, Pipeline, Well
14-Jan-2022	0754833582-001	Peridae Alberta Production Ltd.	17-Jan-2022		NTS: B 039-F/094-I-10	No	Truck	Passed Inspection (Complete)	17-Jan-2022	17-Jan-2022	Planned	 Well is Active. Low LEL detected from surface casing vent. Sign ok. Chem tank and containment ok. Last meter cal/last orifice plate inspection Jan 2021. Comment: 1) Small gas leak inside cabinet.						North	00020516	17116	Facility, Pipeline, Well
14-Jan-2022	0754841139-001	Peridae Alberta Production Ltd.	17-Jan-2022		NTS: C 082-F/094-I-10	No	Truck	Deficiencies Corrected	3-Feb-2022	17-Jan-2022	Planned	 Well is Active. Surface casing vent checked, ok. Sign ok. Chem tank and containment ok. Pig barrel ok. TEG is Active. Last meter cal/last orifice plate inspection Jan 2021.						North	00019545	12502	Facility, Pipeline, Well
14-Jan-2022	0754867871-001	Aduro Resources Ltd.	17-Jan-2022		DLS: 08-11-082-23	No	Truck	Passed Inspection (Complete)	17-Jan-2022	17-Jan-2022	Routine	Well not flowing on day of inspection. No concerns were observed during inspection.	-SCVF ok 400 bbl tk inside secondary containment on site, not in use.					South	00023422	23976	Facility, Pipeline, Well
14-Jan-2022	0754837641-001	Aduro Resources Ltd.	17-Jan-2022		DLS: 07-11-082-23	No	Truck	Deficiencies Corrected	25-Feb-2022	17-Jan-2022	Planned	Inspection identified the visual indicator on ESD at well was in the "CLOSED" position. The well was flowing and the HI/LO SD latch was in in the cleared position and appeared to be functioning ok. Please email the last ESD function tests for the wells on this location to the OGC.	-SCVF ok on 0 and A wells					South	00018770, 00022224	04490, 21438	Facility, Pipeline, Well
14-Jan-2022	0754888686-001	Aduro Resources Ltd.	17-Jan-2022		DLS: 05-07-082-22	No	Truck	Deficiencies Corrected	25-Feb-2022	17-Jan-2022	Planned	Access road was snow ploughed. Well heads had appropriate barriers in place. Wells were not flowing on day of inspection. Pipeline inspection is on components on location only.	-SCVF ok on both wells					South	00020313, 00022211	16535, 21416	Facility, Pipeline, Well
14-Jan-2022	0754889485-001	Canadian Natural Resources Limited	17-Jan-2022	17-Feb-2022	DLS: 07-17-082-21	No	Truck	Deficiencies Corrected	17-Mar-2022	17-Jan-2022	Routine	Well facility (meter skid) has recently been removed. Well head is chained, locked and blinded. Pipeline was discontinued in Aug 2017. Pipeline inspection is on components on location only.	-SCVF ok					South	00018828	05047	Facility, Pipeline, Well
14-Jan-2022	0754962275-001	PETRONAS Energy Canada Ltd.	17-Jan-2022		NTS: B 050-H/094-B-16	No	Truck	Passed Inspection (Complete)	17-Jan-2022	17-Jan-2022	Complaint							Central	00024211, 00024415	25568, 25947	Facility, Pipeline, Well
14-Jan-2022	0754981135-001	PETRONAS Energy Canada Ltd.	17-Jan-2022		NTS: B 100-A/094-B-08	No	Truck	Passed Inspection (Complete)	17-Jan-2022	17-Jan-2022	Planned	No visible concerns with this location.						Central	00022688	22487	Facility, Pipeline, Well
14-Jan-2022	0754983690-001	PETRONAS Energy Canada Ltd.	17-Jan-2022		NTS: D 081-B/094-B-08	No	Truck	Passed Inspection (Complete)	17-Jan-2022	17-Jan-2022	Planned	No visible concerns with this location.						Central	00022729	22600	Facility, Pipeline, Well
14-Jan-2022	0754998245-001	PETRONAS Energy Canada Ltd.	11-Feb-2022			No	Truck	Deficiencies Corrected	6-Feb-2023	17-Jan-2022	Routine	This inspection is for the sump at approximately km 1 on the km 8.5 road off of Mile 120/Gundy.						Central			Road
14-Jan-2022	0754999594-001	PETRONAS Energy Canada Ltd.	17-Jan-2022		NTS: A 010-H/094-B-08	No	Truck	Passed Inspection (Complete)	17-Jan-2022	17-Jan-2022	Planned	No visible concerns with this location.						Central	00022319	21639	Facility, Pipeline, Well
14-Jan-2022	0755000357-001	PETRONAS Energy Canada Ltd.	17-Jan-2022		NTS: C 020-H/094-B-08	No	Truck	Passed Inspection (Complete)	17-Jan-2022	17-Jan-2022	Planned	No visible concerns with this location.						Central	00021880	20707	Facility, Pipeline, Well
14-Jan-2022	0755005671-001	Tourmaline Oil Corp.	19-Jan-2022		NTS: A 020-H/094-B-16	No	Truck	Passed Inspection (Complete)	19-Jan-2022	19-Jan-2022	Planned	The pipeline inspection is limited in scope to the on lease equipment.						Central	00007926	27022, 27434	Facility, Pipeline, Well
14-Jan-2022	0755008608-001	PETRONAS Energy Canada Ltd.	19-Jan-2022			No	Truck	Passed Inspection (Complete)	19-Jan-2022	19-Jan-2022	Routine	The km 11.5 Road on Gundy/Mile 120 is missing the radio frequency and road name sign at the beginning of the road. The sign was last seen on the ground below the sign post and now is covered by a snow bank. With new well pad at the end of the road and an increase in traffic and to promote safe use of the road, a new sign is required. Otherwise, the road is in good shape.						Central			Road
14-Jan-2022	0755009821-001	PETRONAS Energy Canada Ltd.	19-Jan-2022		NTS: C 007-I/094-B-16	No	Truck	Passed Inspection (Complete)	19-Jan-2022	19-Jan-2022	Planned	The well head sign for c-O-7-I is missing and may be under the snow. The Sirus chemical tanks may not be all bonded and grounded properly. It appears the chemical tanks sit on wooden pallets and any bonds are attached to the chemical tank from but there is no grounding to a rod or piling etc. Please assess all of the chemical tanks as there is also an inconsistency in how the bonding and grounding is done including the loading clamps. The pipeline inspection is limited in scope to the on lease equipment.						Central	00017955	28640, 28865, 29843, 29844, 31355, 31356, 31357, 31358, 31765, 31766, 31767, 31768, 31769, 31770, 31771, 31772	Facility, Pipeline, Well
14-Jan-2022	0755510620-001	PETRONAS Energy Canada Ltd.	19-Jan-2022			No	Truck	Passed Inspection (Complete)	19-Jan-2022	19-Jan-2022	Routine	No concerns noted						Central			Road
14-Jan-2022	0755511173-001	PETRONAS Energy Canada Ltd.	19-Jan-2022			No	Truck	Passed Inspection (Complete)	19-Jan-2022	19-Jan-2022	Routine	No concerns noted						Central			Road
18-Jan-2022	0755504270-001	PETRONAS Energy Canada Ltd.	19-Jan-2022		NTS: B 066-A/094-G-02	Yes	Truck	Deficiencies Corrected	3-Feb-2022	18-Jan-2022	Planned	Meet with Petronas Assurance Lead. Inspect the facility piping, equipment, and sales meter. Found C-300 fire detection AIT-1020 in fault. Noted a significant bit of engine coolant underneath decking of the compressor c-300. Inspected the inlet riser area. Found some pigging barrel safety chains to be too long with hay wire extending the chain length. Discuss with the Assurance Lead setting the safety chains to the proper length and installing a chain link. Found that one bull plug on a pigging barrel was not threaded in adequately (finger tight) to the valve on top of the barrel. Action Items 1. C-300 - fire detector AIT 1020 trouble shoot fault and repair. 2. C-300 - clean up coolant underneath decking inside the compressor building. 3. Inlet riser- ensure all pigging barrel safety chains are of correct length and replace hay wire chain extension with a chain link. 4. Inlet riser- tighten bull plug on pigging barrel receiver. 5. Water Header Building # 1 - Cata-a-dyne electrical box cover - tighten cover.						Central	00008611, 00007583		Facility, Pipeline, Well
18-Jan-2022	0755004725-001	Pacific Canbriam Energy Limited	19-Jan-2022		NTS: D 013-G/094-B-09	No	Walk	Passed Inspection (Complete)	19-Jan-2022	19-Jan-2022	Planned	The facility is still listed as ACTIVE. Could you please update KERMIT. Thank you.						Central	00022909	23015	Facility, Pipeline, Well
18-Jan-2022	0755007940-001	PETRONAS Energy Canada Ltd.	19-Jan-2022		NTS: A 046-G/094-G-02	Yes	Truck	Deficiencies Corrected	3-Feb-2022	18-Jan-2022	Planned	Meet with Petronas Assurance Lead. Inspect the water hub, and compressor dehy facility equipment and piping. Noted a fault on the LEL controller on the outside of the compressor building was not reset. Noted AIT-2050 controller in dehy #2 was in fault. Noted high LEL (reading 11) on AIT-4050 in Fuel Gas building with no gas detected upon entry. Action Items: 1. Reset fault on C-200 LEL controller outside of the compressor building. 2. Investigate fault on dehy # 2 LEL controller AIT-2050. 3. Investigate why the fuel gas building LEL AIT-4050 is reading a high LEL with no gas in the building.						Central	00018197, 00026810		Facility, Pipeline, Well
18-Jan-2022	0755014170-001	Shanghai Energy Corporation	20-Jan-2022		NTS: D 058-J/094-P-04	No	Truck	Passed Inspection (Complete)	20-Jan-2022	18-Jan-2022	Planned	This is winter access only. SCADA calibration dated Jan. /2022.						North	00022250	21484	Facility, Pipeline, Well
18-Jan-2022	0755015307-001	Shanghai Energy Corporation	20-Jan-2022		NTS: A 057-J/094-P-04	No	Truck	Passed Inspection (Complete)	20-Jan-2022	18-Jan-2022	Planned	This is winter access only. SCADA calibration dated Jan. /2022. SCV is open but laying horizontal to the ground buried in snow.						North	00022371	21743	Facility, Pipeline, Well
18-Jan-2022	0755015932-001	Shanghai Energy Corporation	20-Jan-2022		NTS: A 064-E/094-I-14	No	Truck	Passed Inspection (Complete)	20-Jan-2022	18-Jan-2022	Planned	This is winter access only.						North	00022770, 00026009	22700, 29669	Facility, Pipeline, Well
18-Jan-2022	0755016502-001	Shanghai Energy Corporation	20-Jan-2022		NTS: D-A 077-C/094-I-14	No	Truck	Passed Inspection (Complete)	20-Jan-2022	18-Jan-2022	Planned	This is winter access only. SCADA calibration outdated. (Nov. /2015)						North	00020421, 00023687, 00023731, 00023732	16827, 24438, 24528, 24529	Facility, Pipeline, Well
18-Jan-2022	0755017068-001	Shanghai Energy Corporation	20-Jan-2022		NTS: D 085-C/094-I-14	No	Truck	Passed Inspection (Complete)	20-Jan-2022	18-Jan-2022	Planned	This is winter access only.						North		12899	Pipeline, Well
18-Jan-2022	0755518616-001	PETRONAS Energy Canada Ltd.	20-Jan-2022		NTS: D 062-G/094-B-08	No	Truck	Passed Inspection (Complete)	20-Jan-2022	20-Jan-2022	Planned	No visible concerns with this location.						Central	00019595	12794	Facility, Pipeline, Well
18-Jan-2022	0755519241-001	PETRONAS Energy Canada Ltd.	20-Jan-2022		NTS: B 071-G/094-B-08	No	Truck	Passed Inspection (Complete)	20-Jan-2022	20-Jan-2022	Planned	No visible concerns with this location.						Central	00021341	19713	Facility, Pipeline, Well
18-Jan-2022	0755519588-001	Pacific Canbriam Energy Limited	20-Jan-2022			No	Truck	Passed Inspection (Complete)	20-Jan-2022	20-Jan-2022	Routine	The first 200 meters of the Harold Ellis Road has been undergoing a long process of slumping towards the creek. This should be assessed to prevent a slide into the stream which at this stage is preventable. The attempts to stabilize the slope in the past only addressed the problem on a temporary basis and a more permanent solution should be considered. This inspection is focused on how the road is being maintained during the winter season. The road is well plowed with numerous pull outs made with the junction of inactive roads. No concerns were noted. All signage appeared to be in place to allow for safe use of the road. Road traffic were calling their kms and paying attention to speed.						Central			Pipeline, Road
18-Jan-2022	0755520145-001	PETRONAS Energy Canada Ltd.	20-Jan-2022		NTS: D 084-G/094-B-08	No	Truck	Passed Inspection (Complete)	20-Jan-2022	20-Jan-2022	Planned	No visible concerns for this location.						Central	00021294	19638	Facility, Pipeline, Well
18-Jan-2022	0755521052-001	ConocoPhillips Canada Resources Corp.	20-Jan-2022		DLS: A 12-06-087-24	No	Truck	Passed Inspection (Complete)	20-Jan-2022	20-Jan-2022	Routine	While traveling the 95 road, it was noted the access to this well was plowed open so an inspection of the well head was conducted.						Central		28114	Well
18-Jan-2022	0755521605-001	Crew Energy Inc.	20-Jan-2022		NTS: D 035-A/094-B-09	No	Truck	Passed Inspection (Complete)	20-Jan-2022	20-Jan-2022	Routine	While driving the Harold Ellis Road, it was noted the road to this well was plowed open so an inspection of the well head took place.						Central	00010401	04015	Facility, Pipeline, Well
18-Jan-2022	0755522271-001	Canadian Natural Resources Limited	20-Jan-2022		NTS: C 089-G/094-B-09	No	Truck	Deficiencies Corrected	11-Feb-2022	20-Jan-2022	Planned	The pipeline inspection is limited in scope to some of the on lease equipment that was accessible considering the snow depths.						Central	00018200, 00026050, 00026077, 00026078	30086, 30277, 30287	Facility, Pipeline, Well
18-Jan-2022	0755524534-001	PETRONAS Energy Canada Ltd.	20-Jan-2022		NTS: B 093-G/094-B-08	No	Truck	Passed Inspection (Complete)	20-Jan-2022	20-Jan-2022	Planned	No visible concerns with this location.	b-93-G this well is disconnected from flowline and is on a separate lease than the other wells listed in this inspection. Pig barrels and chemical tank are on site. The other wells have an ESD on flowline and go through a sand separator, then meter cabinets.						Central		17545, 28228, 28413, 28735, 28737	Well
18-Jan-2022	0755525114-001	PETRONAS Energy Canada Ltd.	20-Jan-2022		NTS: C 007-J/094-B-08	No	Truck	Passed Inspection (Complete)	20-Jan-2022	20-Jan-2022	Planned	No visible concerns with this location.	All wells have an ESD on flowline and go through individual sand separators and then to meter cabinets. Meters cal'd May 2 2021. pig barrels, multiple chemical tanks						Central	00025326, 00025407, 00025531, 00025681, 00025835, 00025859	27684, 27889, 28170, 28487, 28911, 29003	Facility, Pipeline, Well
18-Jan-2022	0755525786-001	PETRONAS Energy Canada Ltd.	20-Jan-2022		NTS: C 002-J/094-B-08	No	Truck	Passed Inspection (Complete)	20-Jan-2022	20-Jan-2022	Planned	No visible concerns with this location.	All wells have ESD on flowline, go through individual sand separators and through meter cabinets. Meters cal'd May 3 2021.						Central	00025686, 00025742, 00025832, 00025874	28500, 28650, 28901, 29024	Facility, Pipeline, Well
18-Jan-2022	0755526810-001	Canadian Natural Resources Limited	20-Jan-2022			No	Truck	Passed Inspection (Complete)	20-Jan-2022	20-Jan-2022	Routine	This inspection is for the road to well site c-89-G / 94-B-09 off the north end of the Harold Ellis Road. No concerns noted.						Central			Road
19-Jan-2022	0755536183-001	PETRONAS Energy Canada Ltd.	21-Jan-2022		NTS: B 055-C/094-G-07	No	Truck	Passed Inspection (Complete)	21-Jan-2022	21-Jan-2022	Planned	 b-55-C Active at time of inspection. b-A55-C and b-B55-C are wellheads only, chained and locked. Moderate LEL detected from b-55-C surface casing vent. Other two checked, ok. Signs ok. Chem tanks ok. Pig barrel ok. Last instrumentation calibration = Nov '21. Last meter cal/orifice plate inspection = Jan 2022.						North	00025769, 00025852, 00025938	28719, 28972, 29348	Facility, Pipeline, Well
19-Jan-2022	0755537997-001	PETRONAS Energy Canada Ltd.	21-Jan-2022		NTS: B 091-B/094-G-07	No	Truck	Passed Inspection (Complete)	21-Jan-2022	21-Jan-2022	Planned	 All wells Active. Signs ok. Chem tanks ok. Well buildings and Group Test Sep building ok. Pig barrel ok. Last meter calibrations/last orifice plate inspections = Sept 2021. Gas detector overranged on LEL from b-E91-G surface casing vent. Latex glove blew off in 5 seconds. SCV at d-G91-G is tied to plastic containment with flex hose. Gas detector overranged on LEL at edge of plastic containment. All other surface casing vents ok.						North	00018261	28912, 29311, 29355, 30778, 30779, 30780, 30781, 30782	Facility, Pipeline, Well
19-Jan-2022	0755541408-001	ARC Resources Ltd.	21-Jan-2022		DLS: 12-29-079-14	No	Truck	Passed Inspection (Complete)	21-Jan-2022	19-Jan-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00020600	17505	Facility, Pipeline, Well
19-Jan-2022	0755541965-001	ARC Resources Ltd.	21-Jan-2022		DLS: 15-30-079-14	No	Truck	Passed Inspection (Complete)	21-Jan-2022	19-Jan-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00019966, 00023300	15072, 23754	Facility, Pipeline, Well
19-Jan-2022	0755542526-001	ARC Resources Ltd.	21-Jan-2022		DLS: 16-33-078-14	No	Truck	Passed Inspection (Complete)	21-Jan-2022	19-Jan-2022	Planned	Inspected equipment on site and access road. No issues found at time of inspection.						South	00024895, 00024896	26830, 26835	Facility, Pipeline, Well

19-Jan-2022	075543801-001	Ovintiv Canada ULC	21-Jan-2022		DLS: 06-18-079-16	No	Truck	Passed Inspection (Complete)	21-Jan-2022	19-Jan-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00024980, 00024981	27069, 27070	Facility, Pipeline, Well
19-Jan-2022	075544362-001	Ovintiv Canada ULC	21-Jan-2022		DLS: 14-18-079-16	No	Truck	Passed Inspection (Complete)	21-Jan-2022	19-Jan-2022	Routine	Inspected equipment on site. No issues found at time of inspection.						South	00024985	27078	Facility, Pipeline, Well
19-Jan-2022	075544917-001	Ovintiv Canada ULC	21-Jan-2022		DLS: 13-18-079-16	No	Truck	Passed Inspection (Complete)	21-Jan-2022	19-Jan-2022	Routine	Inspected equipment on site. No issues found at time of inspection.						South	00024982, 00024983, 00024984	27075, 27076, 27077	Facility, Pipeline, Well
19-Jan-2022	075545482-001	Ovintiv Canada ULC	21-Jan-2022		DLS: 06-19-079-16	No	Truck	Passed Inspection (Complete)	21-Jan-2022	19-Jan-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00025049, 00025050, 00025051, 00025052	27184, 27185, 27186, 27187	Facility, Pipeline, Well
19-Jan-2022	075546049-001	Tourmaline Oil Corp.	21-Jan-2022		DLS: 09-34-079-16	No	Truck	Passed Inspection (Complete)	21-Jan-2022	19-Jan-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00026876	37896, 37897, 37898, 37899, 37900, 37901, 37902	Facility, Pipeline, Well
19-Jan-2022	075546616-001	Tourmaline Oil Corp.	21-Jan-2022		DLS: 16-34-079-16	No	Truck	Passed Inspection (Complete)	21-Jan-2022	19-Jan-2022	Routine	Inspected equipment on site. No issues found at time of inspection.						South	00025674, 00025926	28470, 29272	Facility, Pipeline, Well
19-Jan-2022	075547195-001	Tourmaline Oil Corp.	21-Jan-2022		DLS: 09-03-080-16	No	Truck	Deficiencies Corrected	31-Jan-2022	19-Jan-2022	Routine	05 9-3-80-16 W6M well flowing with ESD AMOT switch locked open instead of armed. 00 9-3-80-16 W6M suspended well chain and lock not installed (chain and lock hanging beside wing valve)						South	00025682, 00026640	28448, 35844, 35845, 35846, 35847, 35848, 35849, 35850	Facility, Pipeline, Well
19-Jan-2022	075552946-001	Canadian Natural Resources Limited	24-Jan-2022		DLS: 16-09-082-21	No	Truck	Deficiencies Corrected	25-Feb-2022	24-Jan-2022	Routine	Well head is chained, locked and blinded. Pipeline was discontinued Aug 2017. Inspection identified a pressure gauge in plunger lubricator. This should be removed and replaced with a plug.						South	00020640	17686	Facility, Pipeline, Well
19-Jan-2022	075558023-001	Canadian Natural Resources Limited	24-Jan-2022		DLS: 10-01-083-21	No	Truck	Passed Inspection (Complete)	24-Jan-2022	24-Jan-2022	Routine	Well head is chained, locked and blinded. Facility has recently been removed. Pipeline was discontinued Nov 2017. No well head or pipeline riser barriers were observed at inspection. CNRL is completing some site decommissioning in the area and Lead operator indicated that he would send a crew to place barriers in the appropriate spots.						South		04610	Well
19-Jan-2022	075561243-001	Canadian Natural Resources Limited	24-Jan-2022		DLS: 11-35-082-21	No	Truck	Passed Inspection (Complete)	24-Jan-2022	24-Jan-2022	Routine	Well head is chained, locked and blinded. Facility recently removed. Pipeline was discontinued Nov 2017. No concerns were observed on day of inspection.						South		04876	Well
19-Jan-2022	075562006-001	Canadian Natural Resources Limited	24-Jan-2022		DLS: 10-02-083-21	No	Truck	Passed Inspection (Complete)	24-Jan-2022	24-Jan-2022	Routine	Well head is chained, locked and blinded. Facility has recently been removed and pipeline was discontinued Nov 2017. There are no barriers in place at well head or pipeline riser. CNRL crews doing decommissioning in the area will address this concern. No other concerns were observed during inspection.						South		06698	Well
19-Jan-2022	075563028-001	Canadian Natural Resources Limited	24-Jan-2022		DLS: 11-09-082-21	No	Truck	Deficiencies Corrected	25-Feb-2022	24-Jan-2022	Routine	Well head is chained, locked and has positive isolation from flowline. Pipeline was discontinued Aug 2017 but still indicates "Active" in Kermit. Please update Kermit to reflect current pipeline status.	-SCVF ok -Meter building and methanol tank still on site but site is prepped for decommission					South		04110	Well
19-Jan-2022	075569193-001	Canadian Natural Resources Limited	24-Jan-2022		NTS: D 070-C/094-H-06	No	Truck	Deficiencies Corrected	7-Feb-2022	24-Jan-2022	Planned		New solar pump onsite, yet to be installed. Chemical tank onsite. Vent stack is blinded off.						Central		09755	Well
19-Jan-2022	075570560-001	Canadian Natural Resources Limited	24-Jan-2022		NTS: C 077-C/094-H-06	No	Truck	Passed Inspection (Complete)	24-Jan-2022	24-Jan-2022	Planned	No visible concerns with this location.						Central		06449	Well
19-Jan-2022	075571522-001	Canadian Natural Resources Limited	24-Jan-2022		NTS: A 007-F/094-H-06	No	Truck	Passed Inspection (Complete)	24-Jan-2022	24-Jan-2022	Routine	No visible concerns with this location.	Wellhead is insulated. Pipeline going to be abandoned. Meter cabinet, radio tower, TEG and MCC building onsite.						Central		07595	Well
19-Jan-2022	075574367-001	Canadian Natural Resources Limited	24-Jan-2022		NTS: B 019-F/094-H-06	No	Truck	Passed Inspection (Complete)	24-Jan-2022	24-Jan-2022	Routine	No visible concerns with this location.	Lineheater building, chemical tank, radio tower, TEG Wellhead is disconnected from flowline and wellhead valves are secured.						Central		09124	Well
19-Jan-2022	075574920-001	Canadian Natural Resources Limited	24-Jan-2022		NTS: C 058-C/094-H-06	No	Truck	Passed Inspection (Complete)	24-Jan-2022	24-Jan-2022	Planned	No visible concerns with this location.	Meter cabinet, meter cal'd Feb 20, 2021 New solar pump onsite, ready to be installed.						Central		00641	Well
19-Jan-2022	075710126-001	Cenovus Energy Inc.	31-Jan-2022		From: NTS: D 077-G/093-P-08 To: NTS: D 011-E/093-P-08	No	Truck	Passed Inspection (Complete)	31-Jan-2022	19-Jan-2022	Routine	b-43-F/93-P-08 Riser -No leaks/staining -All plugs in place No concerns at time of inspection.						South			Pipeline, Well
20-Jan-2022	075522641-001	Zargon Oil & Gas Ltd.	21-Jan-2022		DLS: 16-12-085-14	No	Truck	Passed Inspection (Complete)	21-Jan-2022	20-Jan-2022	Routine	Area signs need to be updated with the new company information. Taqa and Blue Sky signs noted on several locations						Central	00000037	00602	Facility, Pipeline, Well
20-Jan-2022	075522988-001	Zargon Oil & Gas Ltd.	21-Jan-2022		DLS: 04-12-085-14	No	Truck	Passed Inspection (Complete)	21-Jan-2022	20-Jan-2022	Routine							Central		01671	Pipeline, Well
20-Jan-2022	075523333-001	Zargon Oil & Gas Ltd.	21-Jan-2022		DLS: 06-12-085-14	No	Truck	Passed Inspection (Complete)	21-Jan-2022	20-Jan-2022	Routine							Central		00624	Pipeline, Well
20-Jan-2022	075523678-001	Zargon Oil & Gas Ltd.	21-Jan-2022		DLS: 08-12-085-14	No	Truck	Passed Inspection (Complete)	21-Jan-2022	20-Jan-2022	Planned							Central		00625	Pipeline, Well
20-Jan-2022	075524025-001	Zargon Oil & Gas Ltd.	21-Jan-2022		DLS: 08-13-085-14	No	Truck	Passed Inspection (Complete)	21-Jan-2022	20-Jan-2022	Planned							Central		00603	Pipeline, Well
20-Jan-2022	075527573-001	Whitecap Resources Inc.	21-Jan-2022		DLS: 14-36-084-14	No	Truck	Passed Inspection (Complete)	21-Jan-2022	20-Jan-2022	Planned							Central		00793	Pipeline, Well
20-Jan-2022	075527946-001	Whitecap Resources Inc.	21-Jan-2022		DLS: 16-36-084-14	No	Truck	Passed Inspection (Complete)	21-Jan-2022	20-Jan-2022	Planned							Central		00798	Pipeline, Well
20-Jan-2022	075528302-001	Whitecap Resources Inc.	21-Jan-2022		DLS: 03-01-085-14	No	Truck	Passed Inspection (Complete)	21-Jan-2022	20-Jan-2022	Routine							Central		02736	Pipeline, Well
20-Jan-2022	075528652-001	Whitecap Resources Inc.	21-Jan-2022		DLS: 06-01-085-14	No	Truck	Passed Inspection (Complete)	21-Jan-2022	20-Jan-2022	Routine							Central	00018456	00761	Facility, Pipeline, Well
20-Jan-2022	075529249-001	Whitecap Resources Inc.	21-Jan-2022		DLS: 11-01-085-14	No	Truck	Passed Inspection (Complete)	21-Jan-2022	20-Jan-2022	Routine							Central		02740	Pipeline, Well
20-Jan-2022	075529594-001	Whitecap Resources Inc.	21-Jan-2022		DLS: 08-01-085-14	No	Truck	Passed Inspection (Complete)	21-Jan-2022	20-Jan-2022	Routine							Central		00770	Pipeline, Well
20-Jan-2022	075530218-001	Whitecap Resources Inc.	21-Jan-2022		DLS: 16-01-085-14	No	Truck	Passed Inspection (Complete)	21-Jan-2022	20-Jan-2022	Routine							Central		00776	Pipeline, Well
20-Jan-2022	075530974-001	Whitecap Resources Inc.	21-Jan-2022		DLS: 14-01-085-14	No	Truck	Passed Inspection (Complete)	21-Jan-2022	20-Jan-2022	Routine							Central		00521	Pipeline, Well
20-Jan-2022	075531343-001	Whitecap Resources Inc.	21-Jan-2022		DLS: 16-02-085-14	No	Truck	Passed Inspection (Complete)	21-Jan-2022	20-Jan-2022	Routine							Central		00777	Pipeline, Well
20-Jan-2022	075531688-001	Whitecap Resources Inc.	21-Jan-2022		DLS: 14-07-085-13	No	Truck	Passed Inspection (Complete)	21-Jan-2022	20-Jan-2022	Routine							Central		00368	Pipeline, Well
20-Jan-2022	075532334-001	Whitecap Resources Inc.	21-Jan-2022		DLS: 16-07-085-13	No	Truck	Passed Inspection (Complete)	21-Jan-2022	20-Jan-2022	Planned							Central		00775	Pipeline, Well
20-Jan-2022	075532927-001	Whitecap Resources Inc.	21-Jan-2022		DLS: 11-07-085-13	No	Truck	Passed Inspection (Complete)	21-Jan-2022	20-Jan-2022	Planned							Central		02980	Pipeline, Well
20-Jan-2022	075533462-001	Whitecap Resources Inc.	21-Jan-2022		DLS: 06-07-085-13	No	Truck	Passed Inspection (Complete)	21-Jan-2022	20-Jan-2022	Planned							Central		00763	Pipeline, Well
20-Jan-2022	075533813-001	Whitecap Resources Inc.	21-Jan-2022		DLS: 03-07-085-13	No	Truck	Passed Inspection (Complete)	21-Jan-2022	20-Jan-2022	Planned							Central		02979	Pipeline, Well
20-Jan-2022	075534158-001	Whitecap Resources Inc.	21-Jan-2022		DLS: 08-07-085-13	No	Truck	Passed Inspection (Complete)	21-Jan-2022	20-Jan-2022	Planned							Central		00807	Pipeline, Well
20-Jan-2022	075540044-001	PETRONAS Energy Canada Ltd.	21-Jan-2022		NTS: A 005-I/094-G-02	Yes	Truck	Deficiencies Corrected	3-Feb-2022	20-Jan-2022	Planned	Meet with the Petronas Assurance Lead, and the Petronas Regulatory and Environmental Lead. Inspect the facility, water hub, and sales meter. It was found that a hand-off- auto electrical box for P-800 was missing a conduiet bull plug. The Petronas Assurance Lead immediately contacted the field electrician who came and installed the missing bull plug. Action Items: 1. b-66-A inlet pig receiver pressure alert valve (PAV) safety chain - recommend replacing haywire with chain link and setting the chain length to the original manufacturer specification. 2. Inlet Separator # 2 - Found methane LEL gas level @ 7.8 % - recommend leak checking piping. 3. C-300 Compressor- recommend trouble shooting electrical to ensure adequate lighting inside compressor building.						Central	00007976, 00008666, 00026809		Facility, Pipeline, Well
20-Jan-2022	075540627-001	Shanghai Energy Corporation	21-Jan-2022		NTS: D 069-G/094-I-11	No	Truck	Passed Inspection (Complete)	21-Jan-2022	21-Jan-2022	Routine	Well is Active. Sign ok. Surface casing vent ok. Chem tank ok. TEG Active. Comments: 1) Last meter cal = March 2017. 2) Last orifice plate inspection Feb 2021.						North	00024326	25772	Facility, Pipeline, Well
20-Jan-2022	075547908-001	Shanghai Energy Corporation	21-Jan-2022		NTS: C 070-H/094-I-11	No	Truck	Passed Inspection (Complete)	21-Jan-2022	21-Jan-2022	Routine	Well is Active. Sign ok. SCV checked, ok. Chem tank ok. Building ok. TEG Active. Comments: 1) Last meter cal = March 2017. Last orifice plate check Jan 2021.						North	00024331	25784	Facility, Pipeline, Well
20-Jan-2022	075553514-001	Coastal GasLink Pipeline Ltd.	24-Jan-2022			No	Truck	Passed Inspection (Complete)	24-Jan-2022	24-Jan-2022	Routine	Inspection of Laydown # 6, located at Approximately KP 91+250. Active pipe storage area. No concerns noted at the time of the inspection.						South			Pipeline, Road
20-Jan-2022	075554432-001	Coastal GasLink Pipeline Ltd.	24-Jan-2022			No	Truck	Passed Inspection (Complete)	24-Jan-2022	24-Jan-2022	Routine	Inspection of Laydown 8. Active pipe storage. No concerns noted at the time of the inspection.						South			Pipeline, Road
20-Jan-2022	075555544-001	Coastal GasLink Pipeline Ltd.	24-Jan-2022			No	Truck	Passed Inspection (Complete)	24-Jan-2022	24-Jan-2022	Routine	Inspection of Laydown 8A. Active pipe storage. No concerns noted at the time of the inspection.						South			Pipeline, Road
20-Jan-2022	075557281-001	Coastal GasLink Pipeline Ltd.	24-Jan-2022			No	Truck	Passed Inspection (Complete)	24-Jan-2022	24-Jan-2022	Routine	Inspection of the Sukunka multi use area. Active camp and storage area. Hydrocarbon sheen in the snow around the filling station at dyed diesel tank # 3 requires cleanup.						South			Pipeline, Road
20-Jan-2022	075564744-001	Crew Energy Inc.	24-Jan-2022		DLS: 11-35-082-22	No	Truck	Passed Inspection (Complete)	24-Jan-2022	24-Jan-2022	Routine	Tombstone marker in place. No equipment on site. Access to site is winter only if access is ploughed. Area around marker is slightly sunken. No concerns were observed on day of inspection.						South		06824	Pipeline, Well
20-Jan-2022	075566032-001	Canadian Natural Resources Limited	24-Jan-2022		DLS: 01-09-083-21	No	Truck	Passed Inspection (Complete)	24-Jan-2022	24-Jan-2022	Routine	Well head has been removed. Meter building and methanol tank still on site. Winter road access only. No concerns were observed on day of inspection.						South	00022283	21558	Facility, Pipeline, Well
20-Jan-2022	075566927-001	ConocoPhillips Canada Resources Corp.	24-Jan-2022		DLS: 01-24-088-23	No	Truck	Passed Inspection (Complete)	24-Jan-2022	20-Jan-2022	Routine	COMMENTS: -No concerns here at this time						Central	00018316	31755, 31756, 34705	Facility, Pipeline, Well
20-Jan-2022	075567343-001	Aduro Resources Ltd.	24-Jan-2022		DLS: 06-12-082-23	No	Truck	Deficiencies Corrected	2-Feb-2022	24-Jan-2022	Planned	Facility on location is not active. Compressor is partially disasembled. Barrel and still column vent tank by dehy building both have a fluid level in them and should be emptied at the soonest opportunity. Well on site is active. Pipeline inspection is on components on location only.	-SCVF ok -Facility is not active and does not present any safety of environmental concerns at this time.					South		16281	Pipeline, Well
20-Jan-2022	075568482-001	ConocoPhillips Canada Resources Corp.	24-Jan-2022		DLS: 03-24-088-23	No	Truck	Passed Inspection (Complete)	24-Jan-2022	20-Jan-2022	Routine	COMMENTS: -WA#31698 (A3-24) is just days away from needing surface suspension requirements for this well.						Central	00025569, 00026213	28235, 31698	Facility, Pipeline, Well
20-Jan-2022	075568846-001	Aduro Resources Ltd.	24-Jan-2022		DLS: 16-12-082-23	No	Truck	Passed Inspection (Complete)	24-Jan-2022	24-Jan-2022	Planned	Reviewed inspection with field operator, all concerns were addressed.						South		12385	Pipeline, Well
20-Jan-2022	075569956-001	Aduro Resources Ltd.	24-Jan-2022		DLS: 03-18-082-22	No	Truck	Passed Inspection (Complete)	24-Jan-2022	24-Jan-2022	Planned	"A" well is chained, locked and has positive isolation. "0" well is active. Inspection was reviewed with field operator and any concerns were addressed. Pipeline inspection is on components on location only.	-SCVF evident. Test is current in IRIS					South		16537, 21493	Pipeline, Well
20-Jan-2022	075571871-001	Canadian Natural Resources Limited	24-Jan-2022		DLS: 10-03-083-21	No	Truck	Deficiencies Corrected	25-Feb-2022	24-Jan-2022	Routine	"0" well is chained, locked and blinded. "A" well is not completed, cellar is fenced off with panels. Barriers are required for "0" well. CNRL Lead Op said decommission crew working in the area will address this.	-SCVF ok					South		04151, 21574	Well
20-Jan-2022	075573211-001	Canadian Natural Resources Limited	24-Jan-2022		DLS: 11-19-083-21	No	Truck	Passed Inspection (Complete)	24-Jan-2022	24-Jan-2022	Routine	Tombstone marker in place on location. Site has been reclaimed. Access to site is by winter road or ATV in summer. No concerns were observed on day of inspection.						South		04598	Well
20-Jan-2022	075573974-001	ConocoPhillips Canada Resources Corp.	24-Jan-2022		DLS: A 02-23-088-23	No	Truck	Passed Inspection (Complete)	24-Jan-2022	20-Jan-2022	Routine							Central	00023376, 00025683, 00026092, 00026652	23884, 28494, 34135, 34136, 34961, 34962, 34963	Facility, Pipeline, Well
20-Jan-2022	075575837-001	ConocoPhillips Canada Resources Corp.	24-Jan-2022		DLS: 07-23-088-23	No	Truck	Passed Inspection (Complete)	24-Jan-2022	20-Jan-2022	Routine	COMMENTS: -No concerns here at this time.						Central	00025824	28866	Facility, Pipeline, Well
20-Jan-2022	075727385-001	Coastal GasLink Pipeline Ltd.	8-Feb-2022		From: NTS: A 077-A/103-I-02 To: NTS: D 025-B/103-I-02	Yes	Truck	Passed Inspection (Complete)	8-Feb-2022	20-Jan-2022	Routine	Routine inspection of CGL Section BW in the Kitimat and South Hirsch areas with Haisla liaison on January 20,2022. S1073 52 crossing currently dry, sheet pile installed, and pit excavated. Currently pumping groundwater to vegetation and no crew onsite during inspection, no concerns. Approach to WC 741 sheet pile installed and excavations underway preparing for the crossing. WC 740 active site, casing is in through the stream and pipe being installed at time of inspection. Flume and meter bags still in place and will be removed once crossing is complete, new pig pens in place to handle groundwater pump off to vegetation. WC 727 52 crossing that has seen recent ice jam/debris torrent from upstream of pipeline activities. Clean up and salvage activities in progress at time of inspection, all pumps had been removed from ditch. Four pumps still active and managing flows. Crossing will be re-attempted once flows subside and pipe needs to be re-examined for any potential damage. WC 182C mainstem isolated and side channel utilized for flow. During site visit call came in from upstream noted ice jam had released. Evacuation occurred immediately and was very calm and orderly, I was only able to see the site from high ground. No noncompliance noted during inspection.						South			Pipeline, Road
21-Jan-2022	075550855-001	Shanghai Energy Corporation	24-Jan-2022		NTS: B-A 099-K/094-P-05	No	Truck	Passed Inspection (Complete)	24-Jan-2022	21-Jan-2022	Planned	This is winter access only. SCADA calibration dated Jan. /2022. Tombstone located at b-99-K/94-P-5. Two active wells located at b-A99-K and b-B99-K/94-P-5.						North	00023312, 00023385	23780, 23899	Facility, Pipeline, Well
21-Jan-2022	075553878-001	Shanghai Energy Corporation	24-Jan-2022		NTS: A-A 069-K/094-P-05	No	Truck	Passed Inspection (Complete)	24-Jan-2022	21-Jan-2022	Routine	this is winter access only. SCADA calibration outdated. (Jan. /2017)						North	00019226	09672	Facility, Pipeline, Well
21-Jan-2022	075554987-001	Shanghai Energy Corporation	24-Jan-2022		NTS: C 067-J/094-I-13	No	Truck	Passed Inspection (Complete)	24-Jan-2022	21-Jan-2022	Planned	This is winter access only. SCADA calibration outdated. (Feb. /2017)						North	00019662	13254	Facility, Pipeline, Well
21-Jan-2022	075556302-001	Shanghai Energy Corporation	24-Jan-2022		NTS: B 057-J/094-I-13	No	Truck	Passed Inspection (Complete)	24-Jan-2022	21-Jan-2022	Planned	This is winter access only. SCADA calibration outdated. (Jan. /2016)						North	00020392, 00020511	16786, 17103	Facility, Pipeline, Well
21-Jan-2022	075557669-001	Shanghai Energy Corporation	24-Jan-2022		NTS: D 097-G/094-I-13	No	Truck	Passed Inspection (Complete)	24-Jan-2022	21-Jan-2022	Planned	This is winter access only. SCADA calibration outdated. (Jan. /2016)						North	00020540	17222	Facility, Pipeline, Well
21-Jan-2022	075558575-001	Shanghai Energy Corporation	24-Jan-2022		NTS: D 096-G/094-I-13	No	Truck	Passed Inspection (Complete)	24-Jan-2022	21-Jan-2022	Planned	This is winter access only. Could not open cabinets, frozen.						North	00020413, 00020509	16814, 17101	Facility, Pipeline, Well
21-Jan-2022	075559138-001	Shanghai Energy Corporation	24-Jan-2022		NTS: C 095-G/094-I-13	No	Truck	Passed Inspection (Complete)	24-Jan-2022	21-Jan-2022	Planned	This is winter access only. SCADA calibration outdated. (Jan. /2017)						North	00019808	14189, 15044	Facility, Pipeline, Well
21-Jan-2022	075559714-001	Shanghai Energy Corporation	24-Jan-2022		NTS: D-A 084-G/094-I-13	No	Truck	Passed Inspection (Complete)	24-Jan-2022	21-Jan-2022	Planned	This is winter access only. Suspended well located at d-A84-G/94-I-13. Chained and locked. SCV is open. Signage is good. Flow line is disconnected.						North		19186	Pipeline, Well
21-Jan-2022	075560677-001	Shanghai Energy Corporation	24-Jan-2022		NTS: D 084-G/094-I-13	No	Truck	Passed Inspection (Complete)	24-Jan-2022	21-Jan-2022	Planned	This is winter access only. SCADA calibration outdated. (Jan. /20160 Two active wells located at d-84-G and d-B84-G/94-I-13.						North	00021093, 00021163	19389, 19181	Facility, Pipeline, Well
21-Jan-2022	075563842-001	Coastal GasLink Pipeline Ltd.	24-Jan-2022			Yes	Truck	Passed Inspection (Complete)	24-Jan-2022	24-Jan-2022	Routine	Inspection of CGL Road 3C, access to the Murray HDD site. No concerns noted at the time of the inspection.						South			Pipeline, Road
21-Jan-2022	075564396-001	Coastal GasLink Pipeline Ltd.	24-Jan-2022			No	Truck	Passed Inspection (Complete)	24-Jan-2022	24-Jan-2022	Routine	Inspection of Access road from 9.1 km on the GB FSR to approximately KP 14+500. There were no concerns noted at the time of the inspection.						South			Pipeline, Road
21-Jan-2022	075576571-001	ConocoPhillips Canada Resources Corp.	24-Jan-2022		NTS: C 095-D/094-A-13	No	Truck	Passed Inspection (Complete)	24-Jan-2022	21-Jan-2022	Planned	COMMENTS: -no concerns here at this time.						Central	00022146, 00024036	21276, 25169	Facility, Pipeline, Well

21-Jan-2022	0757051845-001	ConocoPhillips Canada Resources Corp.	31-Jan-2022		From: NTS: A 028-J/094-A-12 To: NTS: D 012-K/094-A-12	Yes	Truck	Passed Inspection (Complete)	31-Jan-2022	21-Jan-2022	Routine	Jan 20 - During HHD of the 12" line under the 53 (Beaver Dam), fluid losses occurred. OGC EO was notified and cleanup operations began. During site visit cleanup was underway and progressing well. Ground crews were using vac trucks and water to clean drilling fluid (bentonite water mix) from vegetation. The impacted area had been identified and marked out. There was no additional fluid lost since the fluid loss was identified. Ditching and lower in activities were observed, ground material looks good (no rocks in backfill or ditch bottoms. Looked at remote sump site d-16-J/94-A-12 (Sump #3612). There are 2 pits on site: fencing is good, >1m free board in pits. A copy of the Drilling Execution Plan (CSA Z662-19 4.22, 6.2.11) was requested from the onsite supervisor. This was received over the weekend and forwarded on to OGC for incident inspection. No concerns at time of inspection.						Central			Pipeline, Road
24-Jan-2022	0755887906-001	PETRONAS Energy Canada Ltd.	26-Jan-2022		NTS: B 070-C/094-G-01	Yes	Truck	Deficiencies Corrected	3-Feb-2022	24-Jan-2022	Planned	Meet with Petronas Assurance Lead and Environment Regulatory Lead. Inspect the facility equipment. Noted that parts or components on the facility signage were faded and should be replaced. Action Items: 1. Facility sign at lease entrance - recommend replacing faded components on the sign. 2. Inlet # 1 HP shutdown - Fisher 4660 - recommend sealing front cover to prevent the tamper of HP shutdown setpoint.						Central	00007845		Facility, Pipeline, Well
24-Jan-2022	0755887745-001	PETRONAS Energy Canada Ltd.	26-Jan-2022		NTS: C 086-J/094-B-09	Yes	Truck	Deficiencies Corrected	3-Feb-2022	24-Jan-2022	Planned	Meet with Petronas Assurance Lead and Environment Regulatory Lead. Upon arrival notice an abnormally high flare. Inspect the facility equipment. The Assurance Lead commented that a control valve diaphragm was leaking, causing the valve not to close tight, and about 0.5 e3m3/day excess gas was being flared. Action item: 1. Inlet Separator # 1 - methane LEL at 7 % - Recommend leak checking piping inside building.						Central	00007825		Facility, Pipeline, Well
25-Jan-2022	0755778062-001	Zargon Oil & Gas Ltd.	25-Jan-2022		DLS: 02-13-085-14	No	Truck	Passed Inspection (Complete)	25-Jan-2022	25-Jan-2022	Planned							Central		01677	Pipeline, Well
25-Jan-2022	0755778409-001	Zargon Oil & Gas Ltd.	25-Jan-2022		DLS: 07-13-085-14	No	Truck	Passed Inspection (Complete)	25-Jan-2022	25-Jan-2022	Planned							Central		14090	Pipeline, Well
25-Jan-2022	0755778756-001	Plateau Pipe Line Ltd.	25-Jan-2022		From: DLS: 08-04-085-14 To: DLS: 08-02-085-14	No	Truck	Passed Inspection (Complete)	25-Jan-2022	25-Jan-2022	Routine							Central			Road
25-Jan-2022	0755779733-001	Canlin Energy Corporation	25-Jan-2022		DLS: A 14-11-085-14	No	Truck	Passed Inspection (Complete)	25-Jan-2022	25-Jan-2022	Planned	Chemical floating in the water around wellhead						Central	00020664	17774	Facility, Pipeline, Well
25-Jan-2022	0755780089-001	Canlin Energy Corporation	25-Jan-2022		DLS: 10-10-085-14	No	Truck	Passed Inspection (Complete)	25-Jan-2022	25-Jan-2022	Planned							Central	00019093	08145	Facility, Pipeline, Well
25-Jan-2022	0755780445-001	Canlin Energy Corporation	25-Jan-2022		DLS: A 11-10-085-14	No	Truck	Passed Inspection (Complete)	25-Jan-2022	25-Jan-2022	Planned							Central	00018818	04987	Facility, Pipeline, Well
25-Jan-2022	0755780794-001	Canlin Energy Corporation	25-Jan-2022		DLS: 12-10-085-14	Yes	Truck	Passed Inspection (Complete)	25-Jan-2022	25-Jan-2022	Planned							Central		00352	Pipeline, Well
25-Jan-2022	0755781147-001	Canlin Energy Corporation	25-Jan-2022		DLS: 09-09-085-14	No	Truck	Passed Inspection (Complete)	25-Jan-2022	25-Jan-2022	Planned							Central		01991	Pipeline, Well
25-Jan-2022	0755781494-001	Canlin Energy Corporation	25-Jan-2022		DLS: 14-04-085-14	No	Truck	Passed Inspection (Complete)	25-Jan-2022	25-Jan-2022	Planned							Central		01964	Pipeline, Well
25-Jan-2022	0755845563-001	Sukunka Natural Resources Inc.	26-Jan-2022		NTS: D 027-F/093-P-05	No	Truck	Passed Inspection (Complete)	26-Jan-2022	26-Jan-2022	Planned	No concerns observed on day of inspection. Pipeline inspection is on components on location only.	-SCVF ok -Active line heater and TEG on site -Gas detection in place					South	00023363	-23862	Facility, Pipeline, Well
25-Jan-2022	0755859382-001	Whitecap Resources Inc.	26-Jan-2022		From: DLS: 10-10-085-14 To: DLS: 08-02-085-14	No	Truck	Passed Inspection (Complete)	26-Jan-2022	25-Jan-2022	Routine							Central			Pipeline, Well
25-Jan-2022	0755886336-001	Whitecap Resources Inc.	26-Jan-2022		DLS: 08-09-085-14	No	Truck	Passed Inspection (Complete)	26-Jan-2022	25-Jan-2022	Routine							Central		11416	Pipeline, Well
25-Jan-2022	0755886688-001	Whitecap Resources Inc.	26-Jan-2022		DLS: 11-10-085-14	No	Truck	Passed Inspection (Complete)	26-Jan-2022	25-Jan-2022	Routine							Central		00227	Pipeline, Well
25-Jan-2022	0755889110-001	Canadian Natural Resources Limited	28-Jan-2022		NTS: B 055-F/094-B-16	No	Truck	Passed Inspection (Complete)	28-Jan-2022	26-Jan-2022	Planned	The thrust rod covers for the CVS chemical pumps are not all secured in place. The covers need to be secured so that they don't move and provide worker protection. The pipeline inspection is limited in scope to the on lease equipment.						Central	00018341	26913, 30974, 30972, 30971, 30973	Facility, Pipeline, Well
25-Jan-2022	0755590715-001	Whitecap Resources Inc.	27-Jan-2022		DLS: 16-03-085-14	No	Truck	Passed Inspection (Complete)	27-Jan-2022	25-Jan-2022	Routine							Central		00359	Pipeline, Well
25-Jan-2022	0755591065-001	Whitecap Resources Inc.	27-Jan-2022		DLS: 03-11-085-14	No	Truck	Passed Inspection (Complete)	27-Jan-2022	25-Jan-2022	Planned							Central		03182	Pipeline, Well
25-Jan-2022	0755591413-001	Whitecap Resources Inc.	27-Jan-2022		DLS: 06-11-085-14	No	Truck	Passed Inspection (Complete)	27-Jan-2022	25-Jan-2022	Planned							Central		00282	Pipeline, Well
25-Jan-2022	0755591761-001	Whitecap Resources Inc.	27-Jan-2022		DLS: 11-11-085-14	No	Truck	Passed Inspection (Complete)	27-Jan-2022	25-Jan-2022	Planned							Central		03211, 32573	Pipeline, Well
25-Jan-2022	0755592113-001	Whitecap Resources Inc.	27-Jan-2022		DLS: 14-11-085-14	No	Truck	Passed Inspection (Complete)	27-Jan-2022	25-Jan-2022	Planned							Central		00821	Pipeline, Well
25-Jan-2022	0755592460-001	Whitecap Resources Inc.	27-Jan-2022		DLS: 08-11-085-14	No	Truck	Passed Inspection (Complete)	27-Jan-2022	25-Jan-2022	Planned							Central		00769	Pipeline, Well
25-Jan-2022	0755593172-001	Whitecap Resources Inc.	27-Jan-2022		DLS: 16-11-085-14	No	Truck	Passed Inspection (Complete)	27-Jan-2022	25-Jan-2022	Planned							Central	00000364	00356	Facility, Pipeline, Well
25-Jan-2022	0755593521-001	Whitecap Resources Inc.	27-Jan-2022		DLS: 14-12-085-14	No	Truck	Passed Inspection (Complete)	27-Jan-2022	25-Jan-2022	Planned							Central		00759	Pipeline, Well
25-Jan-2022	0755594072-001	Whitecap Resources Inc.	27-Jan-2022		DLS: 06-13-085-14	No	Truck	Passed Inspection (Complete)	27-Jan-2022	25-Jan-2022	Planned							Central		00758	Pipeline, Well
25-Jan-2022	0755594420-001	Canlin Energy Corporation	27-Jan-2022		DLS: A 14-12-085-14	No	Truck	Passed Inspection (Complete)	27-Jan-2022	25-Jan-2022	Routine							Central		23274	Pipeline, Well
25-Jan-2022	0756121581-001	ARC Resources Ltd.	27-Jan-2022		DLS: 01-31-079-14	No	Truck	Passed Inspection (Complete)	27-Jan-2022	25-Jan-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00019967, 00020747, 00024435	15073, 18045, 25979	Facility, Pipeline, Well
25-Jan-2022	0756272845-001	Canadian Natural Resources Limited	28-Jan-2022		NTS: B 058-C/094-H-10	No	Truck	Passed Inspection (Complete)	28-Jan-2022	28-Jan-2022	Routine	Leases are in process of reclamation.	b-A58-C - No wellhead, no equipment. Lease surface has been ripped up. SNC handseeding with Fort Nelson low land mix b-B58-C and b-C58-C - soils removed from one of the well centers and placed on plastic, casing has yet to be cut below ground level b-58-C - no wellhead - rig anchor and cathodic protection post in willows on NE corner of lease, line locators onsite						Central		10449, 12760, 16001, 13630	Well
25-Jan-2022	0756228997-001	Canadian Natural Resources Limited	28-Jan-2022		NTS: D 048-C/094-H-10	No	Truck	Passed Inspection (Complete)	28-Jan-2022	28-Jan-2022	Routine	Lease is in process of reclamation.	no wellhead, no equipment Lease surface has been ripped and roughened up.						Central		12761	Well
25-Jan-2022	0756229925-001	Canadian Natural Resources Limited	28-Jan-2022		NTS: C 046-C/094-H-10	No	Truck	Passed Inspection (Complete)	28-Jan-2022	28-Jan-2022	Planned	Lease is in process of reclamation.	snow has been cleared off lease well center soils have been dug up and placed on plastic no visible casing No equipment on lease						Central	00022067	21112	Facility, Pipeline, Well
25-Jan-2022	0756230690-001	Canadian Natural Resources Limited	28-Jan-2022		NTS: D 038-C/094-H-10	No	Truck	Passed Inspection (Complete)	28-Jan-2022	28-Jan-2022	Routine	Lease is in process of reclamation.	well center soils dug out no equipment on site riser south of lease removed						Central		14825	Well
25-Jan-2022	0756231829-001	Canadian Natural Resources Limited	28-Jan-2022		NTS: A 059-C/094-H-10	No	Truck	Passed Inspection (Complete)	28-Jan-2022	28-Jan-2022	Routine	Water source well still on site.	a-59-C - well centre soils dug out and sitting on plastic, casing is cut below ground level a-A59-C water source well is still onsite pipeline riser on east side of lease abandoned - soils removed from this area and sitting on plastic - conduit/liner to riser just below surface and visible at riser ground opening hole						Central		13629, 14995	Well
25-Jan-2022	0756232746-001	Canadian Natural Resources Limited	28-Jan-2022		NTS: A 038-C/094-H-10	No	Truck	Passed Inspection (Complete)	28-Jan-2022	28-Jan-2022	Routine	No visible concerns with this location.	No wellhead cathodic protection post on SE corner of lease						Central	00019917	14828	Facility, Pipeline, Well
25-Jan-2022	0756234094-001	Canadian Natural Resources Limited	28-Jan-2022		NTS: A 050-C/094-H-10	No	Truck	Passed Inspection (Complete)	28-Jan-2022	28-Jan-2022	Routine	Lease is in process of reclamation.	Lease surface has been ripped and roughed up.						Central		13631, 14051	Well
25-Jan-2022	0756237154-001	Canadian Natural Resources Limited	28-Jan-2022		NTS: A 060-C/094-H-10	No	Truck	Deficiencies Corrected	1-Mar-2022	28-Jan-2022	Routine		Upper half of wellhead including mastervalve has been removed. Casing valves and scv are present.						Central		08537	Well
25-Jan-2022	0756238744-001	Canadian Natural Resources Limited	28-Jan-2022			No	Truck	Passed Inspection (Complete)	28-Jan-2022	28-Jan-2022	Routine	No concerns noted.						Central			Pipeline, Road
25-Jan-2022	0756404093-001	Canadian Natural Resources Limited	31-Jan-2022		NTS: A 041-F/094-B-16	No	Truck	Passed Inspection (Complete)	31-Jan-2022	28-Jan-2022	Planned	The pipeline inspection is limited in scope to the on lease equipment. The upper master valve for well a-a-41-F is starting to weep produced water salts and needs some maintenance. Inside the test separator the vertical catalyne exhaust pipe has dislodge itself from the wall where it vents outside the building.						Central	00018318	27246, 27365, 27367, 27366, 31510, 31511	Facility, Pipeline, Well
25-Jan-2022	0756411925-001	Canadian Natural Resources Limited	28-Jan-2022		NTS: A 097-F/094-B-16	No	Truck	Passed Inspection (Complete)	28-Jan-2022	28-Jan-2022	Routine	The "navigation sign" at the junction of the Townsend Road has all the current operator's information , however, the sign at the wellhead is the old Painted Pony info. Please update the wellhead sign.						Central	00021360	19746	Facility, Pipeline, Well
25-Jan-2022	0756422470-001	STRATHCONA RESOURCES LTD.	28-Jan-2022		NTS: D 048-A/094-H-11	No	Truck	Passed Inspection (Complete)	28-Jan-2022	28-Jan-2022	Routine	Lease is in process of reclamation.	No equipment on lease. line locators recently on location.						Central		10892	Pipeline, Well
25-Jan-2022	0756431582-001	PETRONAS Energy Canada Ltd.	28-Jan-2022		NTS: C 089-G/094-B-16	No	Truck	Passed Inspection (Complete)	28-Jan-2022	28-Jan-2022	Routine							Central	00007392	07988	Facility, Pipeline, Well
25-Jan-2022	0756445726-001	Canadian Natural Resources Limited	31-Jan-2022		NTS: A 092-F/094-B-16	No	Truck	Deficiencies Corrected	7-Feb-2022	28-Jan-2022	Planned	The pipeline inspection is limited in scope to the on lease equipment.						Central	00026544	12866, 33742, 33743, 33744, 33745, 33746, 33747, 33748, 33749, 33750	Facility, Pipeline, Well
25-Jan-2022	0756693701-001	Canadian Natural Resources Limited	31-Jan-2022			No	Truck	Passed Inspection (Complete)	31-Jan-2022	31-Jan-2022	Routine	This inspection is for the road to well site a-41-F / 94-B-16, located off km 13 on Townsend Road.						Central			Road
25-Jan-2022	0756963132-001	Tourmaline Oil Corp.	31-Jan-2022		NTS: A 023-J/094-H-05	No	Truck	Passed Inspection (Complete)	31-Jan-2022	25-Jan-2022	Planned	COMMENTS: -No concerns here at this time						Central		20482	Pipeline, Well
25-Jan-2022	0756974990-001	Tourmaline Oil Corp.	31-Jan-2022		NTS: B 035-J/094-H-05	No	Truck	Deficiencies Corrected	7-Mar-2022	25-Jan-2022	Routine							Central		10112	Pipeline, Well
25-Jan-2022	0757045523-001	Tourmaline Oil Corp.	31-Jan-2022	15-Feb-2022	NTS: C 025-J/094-H-05	No	Truck	Deficiencies Corrected	18-Feb-2022	25-Jan-2022	Planned							Central	00022589	22276	Facility, Pipeline, Well
25-Jan-2022	0757060865-001	Tourmaline Oil Corp.	31-Jan-2022		NTS: D 037-J/094-H-05	No	Truck	Passed Inspection (Complete)	31-Jan-2022	25-Jan-2022	Routine	COMMENTS: -I was unable to find any visible signage for this well. -I also did not see a surface casing vent assembly on this well?? -						Central		20487	Pipeline, Well
25-Jan-2022	0757078851-001	Tourmaline Oil Corp.	31-Jan-2022		NTS: A 017-J/094-H-05	No	Walk	Passed Inspection (Complete)	31-Jan-2022	25-Jan-2022	Planned	COMMENTS: -winter access plowed open up to well access, then walked in.						Central		20497	Pipeline, Well
25-Jan-2022	0757078980-001	Tourmaline Oil Corp.	31-Jan-2022		NTS: A 055-J/094-H-05	No	Truck	Passed Inspection (Complete)	31-Jan-2022	25-Jan-2022	Routine							Central	00021780	20490	Facility, Pipeline, Well
25-Jan-2022	0757095561-001	ARC Resources Ltd.	31-Jan-2022		From: DLS: 01-36-079-15 To: DLS: 08-25-079-15	No	Truck	Passed Inspection (Complete)	31-Jan-2022	25-Jan-2022	Routine	08-25-79-14 W6M pipeline riser. -No leaks/staining on site -All plugs in-place No concerns at time of inspection.						South			Pipeline, Well
25-Jan-2022	0757111473-001	Tourmaline Oil Corp.	31-Jan-2022		NTS: D 036-J/094-H-05	No	Truck	Passed Inspection (Complete)	31-Jan-2022	25-Jan-2022	Planned							Central	00023810	24712	Facility, Pipeline, Well
26-Jan-2022	0755552807-001	Shanghai Energy Corporation	27-Jan-2022		NTS: B 053-B/094-I-13	No	Truck	Passed Inspection (Complete)	27-Jan-2022	26-Jan-2022	Planned	SCADA calibration outdated. (Oct. /2015)						North	00021068, 00022197, 00023364, 00023432	19112, 21390, 23864, 23997	Facility, Pipeline, Well
26-Jan-2022	0755594765-001	Shanghai Energy Corporation	27-Jan-2022		NTS: C 056-B/094-I-13	No	Truck	Passed Inspection (Complete)	27-Jan-2022	26-Jan-2022	Planned	SCADA calibration outdated. (Oct. 2015)						North	00019854, 00022825, 00022895	14466, 22839, 22978	Facility, Pipeline, Well
26-Jan-2022	0755596120-001	Shanghai Energy Corporation	27-Jan-2022		NTS: B 069-G/094-I-13	No	Truck	Passed Inspection (Complete)	27-Jan-2022	26-Jan-2022	Planned	This is winter access only. SCADA calibration outdated. (Jan. /2016)						North	00022349	21700	Facility, Pipeline, Well
26-Jan-2022	0755596879-001	Shanghai Energy Corporation	27-Jan-2022		NTS: B 014-G/094-I-13	No	Truck	Passed Inspection (Complete)	27-Jan-2022	26-Jan-2022	Planned	This is winter access only. SCADA calibration outdated. (Jan. /2016)						North	00020183, 00020589	16133, 17457	Facility, Pipeline, Well
26-Jan-2022	0755597642-001	West Lake Energy Corp.	27-Jan-2022		DLS: 14-31-087-15	No	Truck	Passed Inspection (Complete)	27-Jan-2022	26-Jan-2022	Routine							Central		24296	Well
26-Jan-2022	0755597994-001	Shanghai Energy Corporation	27-Jan-2022		NTS: D 035-C/094-I-13	No	Truck	Passed Inspection (Complete)	27-Jan-2022	26-Jan-2022	Planned	This is winter access only. SCADA calibration outdated. (Jan. /2016)						North	00020398	16792	Facility, Pipeline, Well
26-Jan-2022	0755598898-001	West Lake Energy Corp.	27-Jan-2022		DLS: 07-36-087-16	No	Truck	Passed Inspection (Complete)	27-Jan-2022	26-Jan-2022	Routine							Central		19310	Well
26-Jan-2022	0755599466-001	Shanghai Energy Corporation	27-Jan-2022		NTS: B 042-C/094-I-13	No	Truck	Passed Inspection (Complete)	27-Jan-2022	26-Jan-2022	Routine	This is winter access only. SCADA calibration outdated. (Jan. /2016)						North	00020399, 00020561	17318, 16793	Facility, Pipeline, Well
26-Jan-2022	0756600230-001	Shanghai Energy Corporation	27-Jan-2022		NTS: D 090-B/094-I-13	Yes	Truck	Passed Inspection (Complete)	27-Jan-2022	26-Jan-2022	Planned	This is winter access only. SCADA calibration outdated. (March /2016)						North	00019758	13836	Facility, Pipeline, Well
26-Jan-2022	0756600993-001	Shanghai Energy Corporation	27-Jan-2022		NTS: A 093-C/094-I-13	No	Truck	Passed Inspection (Complete)	27-Jan-2022	26-Jan-2022	Planned	This is winter access only. SCADA calibration outdated. (Jan. /2017)						North		10058	Pipeline, Well
26-Jan-2022	0756601952-001	Shanghai Energy Corporation	27-Jan-2022		NTS: B 050-K/094-I-12	No	Truck	Passed Inspection (Complete)	27-Jan-2022	26-Jan-2022	Routine	This is winter access only. SCADA calibration outdated. (Feb. /2016)						North	00022977	21143	Facility, Pipeline, Well
26-Jan-2022	0756602707-001	Shanghai Energy Corporation	27-Jan-2022		NTS: A 050-K/094-I-12	No	Truck	Passed Inspection (Complete)	27-Jan-2022	26-Jan-2022	Planned	This is winter access only. SCADA calibration outdated. (Feb. /2016) No signage.						North		15040	Pipeline, Well
26-Jan-2022	0756604021-001	Orphan Fund	27-Jan-2022		NTS: A 066-I/094-A-10	No	Truck	Passed Inspection (Complete)	27-Jan-2022	26-Jan-2022	Routine							Central		09621	Pipeline, Well
26-Jan-2022	0756604582-001	Orphan Fund	27-Jan-2022		DLS: 11-30-088-16	No	Truck	Passed Inspection (Complete)	27-Jan-2022	26-Jan-2022	Routine							Central		19357	Pipeline, Well
26-Jan-2022	0756604927-001	Orphan Fund	27-Jan-2022		DLS: 07-31-088-16	No	Truck	Passed Inspection (Complete)	27-Jan-2022	26-Jan-2022	Routine							Central		05127	Pipeline, Well
26-Jan-2022	0756605272-001	Tallahassee Exploration Inc.	27-Jan-2022		DLS: 07-31-088-16	No	Truck	Passed Inspection (Complete)	27-Jan-2022	26-Jan-2022	Planned							Central	00002105		Facility, Pipeline, Well
26-Jan-2022	0756605619-001	Bonavista Energy Corporation	27-Jan-2022		NTS: A 041-I/094-A-10	No	Truck	Passed Inspection (Complete)	27-Jan-2022	26-Jan-2022	Routine							Central		08684	Pipeline, Well
26-Jan-2022	0756605964-001	Bonavista Energy Corporation	27-Jan-2022		NTS: D 057-I/094-A-10	No	Truck	Passed Inspection (Complete)	27-Jan-2022	26-Jan-2022	Routine							Central	00007195	01537	Facility, Pipeline, Well
26-Jan-2022	0756606317-001	Tourmaline Oil Corp.	27-Jan-2022		DLS: 08-35-088-16	No	Truck	Passed Inspection (Complete)	27-Jan-2022	26-Jan-2022	Routine							Central		09893	Pipeline, Well
26-Jan-2022	0756606702-001	Canadian Natural Resources Limited	27-Jan-2022		DLS: 08-35-088-16	No	Truck	Passed Inspection (Complete)	27-Jan-2022	26-Jan-2022	Routine							Central	00008078		Facility, Pipeline, Well
26-Jan-2022	0756607048-001	Canadian Natural Resources Limited	27-Jan-2022		DLS: 13-26-088-16	No	Truck	Passed Inspection (Complete)	27-Jan-2022	26-Jan-2022	Routine							Central		00160	Well
26-Jan-2022	0756607394-001	Canadian Natural Resources Limited	27-Jan-2022		DLS: 16-02-087-18	No	Truck	Passed Inspection (Complete)	27-Jan-2022	26-Jan-2022	Routine							Central	00008133		Facility, Pipeline, Well
26-Jan-2022	0756607741-001	STRATHCONA RESOURCES LTD.	27-Jan-2022		DLS: 09-02-087-18	No	Truck	Passed Inspection (Complete)	27-Jan-2022	26-Jan-2022	Routine							Central	00008290		Facility, Pipeline, Well
26-Jan-2022	0756614816-001	Ovintiv Canada ULC	28-Jan-2022		NTS: A 065-I/093-P-07	No	Truck	Deficiencies Corrected	16-Feb-2022	28-Jan-2022	Planned							South		17237	Pipeline, Well
26-Jan-2022	0756615391-001	Ovintiv Canada ULC	28-Jan-2022		NTS: A 074-I/093-P-07	No	Truck	Deficiencies Corrected	16-Feb-2022	28-Jan-2022	Planned							South	00021999	20984, 20969	Facility, Pipeline, Well
26-Jan-2022	0756616744-001	Ovintiv Canada ULC	28-Jan-2022		NTS: A 086-I/093-P-07	No	Truck	Passed Inspection (Complete)	28-Jan-2022	28-Jan-2022	Planned							South	00022096	21159	Facility, Pipeline, Well
26-Jan-2022	0756619640-001	Ovintiv Canada ULC	28-Jan-2022		NTS: B 063-I/093-P-07	No	Truck	Deficiencies Corrected	16-Feb-2022	28-Jan-2022	Planned							South	00023232	21644, 21645	Facility, Pipeline, Well
26-Jan-2022	0756621893-001	Ovintiv Canada ULC	28-Jan-2022		NTS: C 066-I/093-P-07	No	Truck	Passed Inspection (Complete)	28-Jan-2022	28-Jan-2022	Planned							South	00022305	21607	Facility, Pipeline, Well

26-Jan-2022	075622462-001	Ovintiv Canada ULC	28-Jan-2022		NTS: D 067-I/093-P-07	No	Truck	Deficiencies Corrected	22-Feb-2022	28-Jan-2022	Routine	The signs noted in the inspections show fading and and labels etc non visable.						South		21608	Pipeline, Well
26-Jan-2022	075623411-001	ARC Resources Ltd.	28-Jan-2022		DLS: 13-25-078-15	No	Truck	Passed Inspection (Complete)	28-Jan-2022	26-Jan-2022	Planned	Inspected equipment on site and access road. No issues found at time of inspection.						South	00022871	22938, 30717, 30718, 30719, 30720, 35009, 35010, 35011, 35012	Facility, Pipeline, Well
26-Jan-2022	075624248-001	PETRONAS Energy Canada Ltd.	28-Jan-2022		NTS: C 053-K/094-G-07	No	Truck	Passed Inspection (Complete)	28-Jan-2022	28-Jan-2022	Planned	All wells Active. All critical valves secured. Signs ok. Chem tanks ok. Pig barrel ok. Well buildings and Group Sep Test building ok. Last meter cal/last orifice plate inspection July 2021. Last instrumentation date July 2021. Surface casing vent flows found as follows: c-53-K; overrange gas detector, very slow fill on latex glove. +2*C. c-A53-K; high LEL detected. c-B53-K; low LEL detected. c-C53-K; SCVA tied to black steel containment tank. Overrange gas detector from tank vent. Slow fill. c-D53-K; overrange gas detector on LEL, moderate fill on latex glove. c-E53-K; low LEL detected.						North	00018017	29952, 30129, 30128, 31121, 31122, 31125	Facility, Pipeline, Well
26-Jan-2022	075625173-001	Secure Energy Services Inc.	28-Jan-2022		DLS: 04-36-078-15	No	Truck	Passed Inspection (Complete)	28-Jan-2022	26-Jan-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South		26920	Well
26-Jan-2022	075626714-001	ARC Resources Ltd.	31-Jan-2022		DLS: 07-08-079-15	No	Truck	Passed Inspection (Complete)	31-Jan-2022	26-Jan-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00024647, 00024648	26345, 26346	Facility, Pipeline, Well
26-Jan-2022	075627288-001	ARC Resources Ltd.	28-Jan-2022		DLS: 10-35-079-15	No	Truck	Passed Inspection (Complete)	28-Jan-2022	26-Jan-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South		19814	Pipeline, Well
26-Jan-2022	075628212-001	ARC Resources Ltd.	28-Jan-2022		DLS: 10-36-079-15	No	Truck	Passed Inspection (Complete)	28-Jan-2022	26-Jan-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00027246	36831, 39941, 39942, 39943, 39944, 39945, 39946, 39947, 39948	Facility, Pipeline, Well
26-Jan-2022	075629547-001	Tourmaline Oil Corp.	28-Jan-2022		DLS: 13-32-079-15	No	Truck	Passed Inspection (Complete)	28-Jan-2022	26-Jan-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00018045, 00025957, 00025958, 00025959, 00025960, 00025961, 00025962	29407, 29408, 29409, 29410, 29411, 29412	Facility, Pipeline, Well
26-Jan-2022	075631037-001	ARC Resources Ltd.	28-Jan-2022		DLS: 13-33-078-15	No	Truck	Passed Inspection (Complete)	28-Jan-2022	26-Jan-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00025836, 00025837, 00025838, 00025839	28916, 28917, 28918, 28915	Facility, Pipeline, Well
26-Jan-2022	075632176-001	Ovintiv Canada ULC	28-Jan-2022		DLS: 07-09-079-17	No	Truck	Deficiencies Corrected	11-Jan-2022	26-Jan-2022	Planned	Inspected equipment on site. A7-9-79-17WM north meter skid has salt buildup forming from leak on the orifice plate assembly gasket.						South	00027289	27772, 29211	Facility, Pipeline, Well
26-Jan-2022	075633532-001	Ovintiv Canada ULC	28-Jan-2022		DLS: 02-09-079-17	No	Truck	Passed Inspection (Complete)	28-Jan-2022	26-Jan-2022	Planned	Inspected equipment on site. Several caps missing from needle valves downstream of meter skids.						South		27771, 29212, 29944, 29945	Pipeline, Well
26-Jan-2022	075635562-001	Canadian Natural Resources Limited	28-Jan-2022		NTS: C 050-C/094-H-10	No	Truck	Passed Inspection (Complete)	28-Jan-2022	28-Jan-2022	Routine	Lease is in process of reclamation.	No equipment on site. No wellhead, soils at well centre are dug up and piled on plastic Riser is abandoned and soils are piled.					Central		14829	
26-Jan-2022	075639506-001	STRATHCONA RESOURCES LTD.	28-Jan-2022		NTS: D 049-A/094-H-11	No	Truck	Passed Inspection (Complete)	28-Jan-2022	28-Jan-2022	Routine	Lease is being prepped for reclamation.	Line locators were recently onsite. No equipment on site.					Central		10450	Pipeline, Well
26-Jan-2022	075704178-001	Pacific Northern Gas (N.E.) Ltd.	31-Jan-2022		From: DLS: 01-26-079-15 To: DLS: 13-14-079-15	No	Truck	Passed Inspection (Complete)	31-Jan-2022	26-Jan-2022	Routine	Site was fenced with lock. There were no visible leaks or stains on site. No concerns at time of inspection.						South			Pipeline, Well
26-Jan-2022	075705094-001	ARC Resources Ltd.	31-Jan-2022		From: DLS: 07-19-079-14 To: DLS: 12-19-079-14	No	Truck	Passed Inspection (Complete)	31-Jan-2022	26-Jan-2022	Routine	Arc 05-19-79-14 W6M Riser. -Cathodic protection good. -Pig barrels good. -No leaks/staining on site. No concerns at time of inspection.						South			Pipeline, Well
26-Jan-2022	075708218-001	ARC Resources Ltd.	31-Jan-2022		From: DLS: 06-25-079-15 To: DLS: 05-30-079-14	No	Truck	Passed Inspection (Complete)	31-Jan-2022	26-Jan-2022	Routine	05-30-79-14 W6M Riser. -Cathodic protection good -Pig barrels good -No leaks/staining on site No concerns at time of inspection.						South			Pipeline, Well
26-Jan-2022	075714074-001	Coastal GasLink Pipeline Ltd.	1-Feb-2022			Yes	Truck	Passed Inspection (Complete)	1-Feb-2022	1-Feb-2022	Routine	Inspection with operator of the Parsnip River DPI, located at approximately KP 189+500. Electronic files on site included the environmental plan, drilling execution plan, pull back plan and the emergency response plan. Water Quality Monitoring in place with hourly walks. Copies of the profile, drilling fluids program and the Parsnip River inadvertent fluid release contingency plan were provided to the undersigned Inspector. At the time of the inspection the DPI was at the 331.7 meter mark. Drilling mud is being trucked to sumps located on private land in proximity to the Parsnip camp.						South			Pipeline, Road
26-Jan-2022	075714664-001	Coastal GasLink Pipeline Ltd.	1-Feb-2022			Yes	Truck	Passed Inspection (Complete)	1-Feb-2022	1-Feb-2022	Routine	Inspection of POD # 3 on the Parsnip River. Signage in place, permit on location, fish screens on pump intakes and the pump has secondary containment. No withdrawal records on site. Operator stated permits are located in water trucks and each truck maintains their individual record of loads and volumes, which are submitted on a daily basis.						South			Pipeline, Road
26-Jan-2022	075715831-001	Erikson National Energy Inc.	1-Feb-2022		NTS: C-A 001-H/094-A-13	No	Truck	Passed Inspection (Complete)	1-Feb-2022	26-Jan-2022	Planned	COMMENTS: -The two wellheads have the valves chained and locked, but flowlines are still connected to the wellhead. I see there are blinds in the lines just before where the pipeline leaves the lease, which is not adequate for surface suspension requirements. -These two leases have been recently plowed of snow, so wondering what is going on here?? -The location signage at the beginning of the access to the c-81-H is barely legible and needs to be updated. -the above mentioned comments are considered to be deficiencies, but I have chose to only put in comments for the time being. A response to me is required. Thank you.						Central	00021323	00455, 19683	Facility, Pipeline, Well
26-Jan-2022	075716613-001	STRATHCONA RESOURCES LTD.	1-Feb-2022		NTS: D 055-H/094-A-13	No	Truck	Passed Inspection (Complete)	1-Feb-2022	26-Jan-2022	Routine	COMMENTS: -service rig onsite. -No concerns here at this time.						Central	00004430, 00018493	01201	Facility, Pipeline, Well
26-Jan-2022	075717178-001	Canadian Natural Resources Limited	1-Feb-2022		NTS: D 088-H/094-A-13	No	Truck	Passed Inspection (Complete)	1-Feb-2022	26-Jan-2022	Planned	COMMENTS: -wellhead valves are chained and locked on the d-A88-H well, but the access is not plowed open to the d-88-H well. -PI is removed but its there. -No concerns here at this time.						Central	00000093, 00001492	06080, 08267	Facility, Pipeline, Well
26-Jan-2022	075719473-001	Canadian Natural Resources Limited	1-Feb-2022		NTS: B 097-H/094-A-13	No	Truck	Passed Inspection (Complete)	1-Feb-2022	26-Jan-2022	Routine	COMMENTS: -No concerns here at this time.						Central	00001493	08266	Facility, Pipeline, Well
26-Jan-2022	075720211-001	Canadian Natural Resources Limited	1-Feb-2022		NTS: D 096-H/094-A-13	No	Truck	Passed Inspection (Complete)	1-Feb-2022	26-Jan-2022	Planned	COMMENTS: -No concerns here at this time.						Central	00025544	28196	Facility, Pipeline, Well
26-Jan-2022	075722367-001	Canadian Natural Resources Limited	2-Feb-2022		NTS: D-A 097-H/094-A-13	No	Truck	Passed Inspection (Complete)	2-Feb-2022	26-Jan-2022	Routine	COMMENTS: -the flowline on this well needs to be disconnected at the wellhead to meet surface suspension requirements. Please respond with an explanation. The wellhead valves are chained and locked						Central	00025160	27363	Facility, Pipeline, Well
26-Jan-2022	075723361-001	Canadian Natural Resources Limited	2-Feb-2022		NTS: A 096-H/094-A-13	No	Truck	Passed Inspection (Complete)	2-Feb-2022	26-Jan-2022	Planned	COMMENTS: -No concerns here at this time.						Central	00019096	08157	Facility, Pipeline, Well
26-Jan-2022	075724659-001	Erikson National Energy Inc.	2-Feb-2022		NTS: A-A 057-A/094-A-13	No	Truck	Passed Inspection (Complete)	2-Feb-2022	26-Jan-2022	Planned	COMMENTS: -workers in and out of site. Well does not meet surface suspension requirements of the flowline being disconnected at the wellhead. -Recently plowed open of snow and a generator is running.						Central	00008103, 00002118	16092	Facility, Pipeline, Well
26-Jan-2022	075613237-001	Crew Energy Inc.	28-Jan-2022		DLS: 08-16-083-21	No	Truck	Passed Inspection (Complete)	28-Jan-2022	28-Jan-2022	Routine	Well is abandoned. No well head or production equipment on site. Heavy equipment on location on day of inspection to begin site reclamation and remediation. No concerns on day of inspection.						South		14620	Pipeline, Well
27-Jan-2022	075613995-001	Crew Energy Inc.	28-Jan-2022		DLS: 06-21-083-21	No	Truck	Passed Inspection (Complete)	28-Jan-2022	28-Jan-2022	Routine	Well has been abandoned, tombstone marker in place. No other equipment on site. No concerns observed on day of inspection. Well is listed as "Suspended" in Kermit, please update to reflect current site status.						South		05443	Pipeline, Well
27-Jan-2022	075615750-001	Canadian Natural Resources Limited	28-Jan-2022		DLS: 07-16-083-21	No	Truck	Passed Inspection (Complete)	28-Jan-2022	28-Jan-2022	Routine	Well head is chained, locked and blinded. No other equipment on site. Well head requires barriers, CNRL Lead Ops are aware of this and will address the issue. No other concerns were identified on day of inspection.	-SCVF ok -Site and access were recently snow ploughed					South		04522	Well
27-Jan-2022	075617093-001	Crew Energy Inc.	28-Jan-2022		DLS: 10-22-083-21	No	Truck	Passed Inspection (Complete)	28-Jan-2022	28-Jan-2022	Routine	Well head has recently been removed, tombstone marker in place. Pipeline riser/pig sender on location. No concerns were observed on day of inspection. Information in Kermit indicates well is suspended. Please update to reflect current status of well site.						South	00018971	06924	Facility, Pipeline, Well
27-Jan-2022	075617855-001	Ovintiv Canada ULC	28-Jan-2022		NTS: B 051-I/093-P-07	No	Truck	Passed Inspection (Complete)	28-Jan-2022	28-Jan-2022	Planned							South	00022296	21591, 21592	Facility, Pipeline, Well
27-Jan-2022	075618681-001	Canadian Natural Resources Limited	28-Jan-2022		DLS: A 11-24-083-21	No	Truck	Passed Inspection (Complete)	28-Jan-2022	28-Jan-2022	Routine	Well head is chained, locked and blinded. Well head barriers are required, CNRL Lead Ops are aware of this and will address the issue. No other concerns were observed on day of inspection.	-SCVF ok -Site and access were recently snow ploughed					South		04906	Well
27-Jan-2022	075620037-001	Zargon Oil & Gas Ltd.	28-Jan-2022		DLS: 07-33-083-21	No	Truck	Deficiencies Corrected	14-Feb-2022	28-Jan-2022	Routine	Access and well site recently snow ploughed. Several beaver dams along access which makes this truck access in winter only. Well head is chained, locked and has positive isolation from flow line. Pressure gauges on well head should be removed and replaced with plugs as per suspended well requirements in Oil & Gas Operations manual 9.3.2 Table 9(A). Signage update is required as location sign still indicates TAQA as permit holder. Zargon is aware of this as there is an existing deficiency for this at another site in the area.	-SCVF ok -On site equip include: Meter building, meth tk, propane tk, TEG					South		07461	Pipeline, Well
27-Jan-2022	075621318-001	Ovintiv Canada ULC	28-Jan-2022		NTS: C 051-I/093-P-07	No	Truck	Passed Inspection (Complete)	28-Jan-2022	28-Jan-2022	Planned							South		17238	Pipeline, Well
27-Jan-2022	075623044-001	Ovintiv Canada ULC	28-Jan-2022		NTS: B-A 045-L/093-P-08	No	Truck	Passed Inspection (Complete)	28-Jan-2022	28-Jan-2022	Planned							South	00020165, 00020697	16106, 17806, 17860	Facility, Pipeline, Well
27-Jan-2022	075624685-001	Ovintiv Canada ULC	28-Jan-2022		NTS: B 058-L/093-P-08	No	Truck	Passed Inspection (Complete)	28-Jan-2022	28-Jan-2022	Planned							South	00022068	21402, 21114	Facility, Pipeline, Well
27-Jan-2022	075626135-001	Husky Oil Operations Limited	28-Jan-2022		NTS: D 080-H/094-I-08	No	Truck	Passed Inspection (Complete)	28-Jan-2022	28-Jan-2022	Planned	d-8D-H is Active. d-A80-H wellhead only. Chained and locked. Surface casing vents checked, ok. Signs, chem tanks, building ok. Meter cal in process at time of inspection. TEG is Active.						North	00027270	15679, 16946	Facility, Pipeline, Well
27-Jan-2022	075634649-001	Husky Oil Operations Limited	28-Jan-2022		NTS: C 061-G/094-I-08	No	Truck	Passed Inspection (Complete)	28-Jan-2022	28-Jan-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. Building ok. Chem tank ok. TEG Active. Last meter cal/last orifice plate check Jan 2021.						North	00027265	18127	Facility, Pipeline, Well
27-Jan-2022	075635205-001	Husky Oil Operations Limited	28-Jan-2022		NTS: A 052-J/094-I-08	No	Truck	Passed Inspection (Complete)	28-Jan-2022	28-Jan-2022	Planned	Well is Active. Surface casing vent checked, ok. Chem tank ok. Sign ok. Low LEL in Building. Pig barrel ok. TEG Active.						North	00020765	18104	Facility, Pipeline, Well
27-Jan-2022	075636330-001	PETRONAS Energy Canada Ltd.	28-Jan-2022		NTS: A 053-B/094-G-08	Yes	Truck	Deficiencies Corrected	3-Feb-2022	28-Jan-2022	Planned	Meet with Petronas Assurance Lead, the Environmental Lead, and operations staff. Inspect existing facility, water hub and new facility equipment. New equipment included (1) new compressor (c-400), (1) VRU package (V-640 and V-641), (1) new dehy, (1) new inlet separator, (1) new sales station, (1) new air compressor, (1) new generator, (1) new flare stack, (1) new HP KO. The new compressor c-400, Dehy # 3, and the new generator were not running. The operator mentioned that Petronas was waiting on the approval of the new Waste Discharge permit. Action Items: 1. Recommend retargeting fire-eyes in new VRU (C-1317) to have a wider field of view. 2. Recommend locking the instrument air dryer bypass line from instrument air compressor tank to dry air receiver closed. This line was found open bypassing some of the instrument air from going to the air dryer. 3. Dehy # 1 and Dehy # 2 fire-eyes - self-test LEL blinking red. Recommend trouble shooting and repairing the problem.						Central	00018235, 00026806		Facility, Pipeline, Well
27-Jan-2022	075643233-001	Canadian Natural Resources Limited	28-Jan-2022		NTS: D 017-F/094-H-07	No	Truck	Passed Inspection (Complete)	28-Jan-2022	28-Jan-2022	Planned	Lease is in the process of reclamation.	Acid sulphate soils on leae. Study being done by NAIT? Planting trees. Surface of lease was being ripped and roughed up.					Central	00002344	04793, 09964	Facility, Pipeline, Well
27-Jan-2022	075645161-001	Canadian Natural Resources Limited	28-Jan-2022		NTS: A 068-E/094-H-07	No	Truck	Passed Inspection (Complete)	28-Jan-2022	28-Jan-2022	Routine	Lease is in process of reclamation.	No wellhead or equipment on lease. Line locators recently on site.					Central		10158	Well
27-Jan-2022	075646091-001	Canadian Natural Resources Limited	28-Jan-2022		NTS: B 080-E/094-H-07	No	Truck	Passed Inspection (Complete)	28-Jan-2022	28-Jan-2022	Routine	Lease is in process of reclamation.	No wellhead, no equipment on site.					Central		11194	Well
27-Jan-2022	075690351-001	Canadian Natural Resources Limited	31-Jan-2022		NTS: D 099-E/094-H-07	No	Truck	Passed Inspection (Complete)	31-Jan-2022	31-Jan-2022	Routine	Lease is in reclamation stage.	No wellhead, all equipment has been removed. Surface of lease has been ripped/roughened up.					Central		12724	Well
27-Jan-2022	075691322-001	Canadian Natural Resources Limited	31-Jan-2022		NTS: C 087-E/094-H-07	No	Truck	Passed Inspection (Complete)	31-Jan-2022	31-Jan-2022	Routine	Lease is being prepped for reclamation.	No wellhead, no equipment. 2 ground water well test posts on site. Access opened up to borrow pit on East side of lease.					Central		12726	Well

27-Jan-2022	0756931142-001	Canadian Natural Resources Limited	31-Jan-2022		NTS: A 010-L/094-H-07	No	Truck	Passed Inspection (Complete)	31-Jan-2022	31-Jan-2022	Routine	Lease is being prepped for reclamation.	No wellhead or equipment. Yellow jacket pipe piled on location. Cut and Fill lease. Soils from NW side of lease stripped and pulled and piled in line near lease center. Small water drainage area on NE corner of lease had ice removed for hole and fluids were pumped out on side where soils were stripped from on West side.					Central		12725	Well
27-Jan-2022	0756948819-001	Canadian Natural Resources Limited	31-Jan-2022		NTS: B 018-L/094-H-07	No	Truck	Passed Inspection (Complete)	31-Jan-2022	31-Jan-2022	Routine	If no immediate plans for well abandonment ensure a well location sign is visible as per Drilling and Production Regulation Section 15 (1). Pressure gauge on casing should be removed and outlet on wellhead bullplugged.	No flowline or equipment. Wellhead valves are secured.					Central		09728	Well
27-Jan-2022	0756999756-001	Canadian Natural Resources Limited	31-Jan-2022		NTS: C 047-K/094-B-16	No	Truck	Passed Inspection (Complete)	31-Jan-2022	31-Jan-2022	Planned	There is a spare/old well head valve and hardware laying on the ground at c-c-47-K that needs to be picked up. Otherwise, no concerns. The pipeline inspection is limited in scope to the on lease equipment.						Central	00018331	26709, 28070, 31787, 31788	Facility, Pipeline, Well
27-Jan-2022	0757051129-001	Canadian Natural Resources Limited	31-Jan-2022		NTS: C 098-F/094-B-16	No	Truck	Deficiencies Corrected	11-Feb-2022	31-Jan-2022	Planned							Central	00021951	20860	Facility, Pipeline, Well
27-Jan-2022	0757073000-001	Canadian Natural Resources Limited	31-Jan-2022		NTS: A 013-F/094-B-16	No	Truck	Passed Inspection (Complete)	31-Jan-2022	31-Jan-2022	Planned	Just an FYI that your methanol tank outside the test separator appears to be missing the electrical ground clamp. Otherwise no concerns noted at the time of inspection. The pipeline inspection was limited in scope to the on lease equipment.						Central	00026240	31855, 31856, 31857, 31858, 32291, 32292, 32293, 32294, 32295, 32296, 32297, 32298	Facility, Pipeline, Well
27-Jan-2022	0757310871-001	Tourmaline Oil Corp.	31-Jan-2022		From: DLS: 09-03-080-16 To: DLS: 13-02-080-16	No	Truck	Passed Inspection (Complete)	31-Jan-2022	27-Jan-2022	Routine	-No leaks/staining on site -All plugs in place -No issues with pigging barrel No concerns at time of inspection.						South			Pipeline, Well
27-Jan-2022	0757312259-001	Tourmaline Oil Corp.	31-Jan-2022		From: DLS: 08-35-078-17 To: NTS: B 067-H/093-P-10	No	Truck	Passed Inspection (Complete)	31-Jan-2022	27-Jan-2022	Routine	03-16-78-17 W6M ESDV Station #9 -No spills or leaks on-site -All plugs in place -Hi/Low locked open No concerns at time of inspection.						South			Pipeline, Well
27-Jan-2022	0757312978-001	Canadian Natural Resources Limited	2-Feb-2022		NTS: B 017-G/094-B-16	No	Truck	Deficiencies Corrected	8-Feb-2022	31-Jan-2022	Planned	The pipeline inspection is limited in scope to the on lease equipment.						Central	00017925	29415, 29469, 29470, 30877, 30878, 30879, 30880, 30881, 32773, 32772, 32773	Facility, Pipeline, Well
27-Jan-2022	0757541133-001	Ovintiv Canada ULC	3-Feb-2022		NTS: B-A 016-C/093-P-10	No	Truck	Passed Inspection (Complete)	3-Feb-2022	3-Feb-2022	Planned							South	00023035	23277	Facility, Pipeline, Well
28-Jan-2022	0756907728-001	Leucrotta Exploration Inc.	31-Jan-2022		DLS: 13-07-082-13	Yes	Truck	Passed Inspection (Complete)	31-Jan-2022	31-Jan-2022	Planned	Please update the status of the 'A' well in Kermit. No additional concerns identified at time of site inspection.	All critical shutdowns locked/clamshelled. Adequate wellhead protection present. No SCVF encountered. No concerns w/ sep. building. 2x 400bbl tanks - adequate secondary containment.					South	00018121, 00026146	30807, 37015	Facility, Pipeline, Well
28-Jan-2022	0756944468-001	Venturion Oil Limited	31-Jan-2022		DLS: 14-36-081-14	No	Truck	Passed Inspection (Complete)	31-Jan-2022	31-Jan-2022	Planned	No concerns identified at time of site inspection.	Injection well - no concerns with building. All critical s/d's locked. Lease in good condition. No concerns.					South	00025637	28390	Facility, Pipeline, Well
28-Jan-2022	0756957723-001	Leucrotta Exploration Inc.	31-Jan-2022		DLS: 08-04-082-14	No	Truck	Passed Inspection (Complete)	31-Jan-2022	31-Jan-2022	Planned	No concerns identified at time of site inspection.	Plunger install - did not inspect wellhead. 2x c-rings onsite. Levels are both ~50cm freeboard. No indications of regular checks (footprints in snow, etc). Lease newly upgraded with clay berm. Lease frozen - snowcovered,					South	00026279	32032	Facility, Pipeline, Well
28-Jan-2022	0756966659-001	Venturion Oil Limited	31-Jan-2022		DLS: 05-03-082-14	No	Truck	Deficiencies Corrected	15-Jun-2022	31-Jan-2022	Planned	Please update facility status in Kermit. Please address deficiency listed. No additional concerns.	2x wells - one cased, one suspended. No SCVF - both adequate wellhead protection. Lease frozen. NW corner contains old wooden building in poor condition. Various pieces of equipment laying around lese.					South	00007964	29104, 29105, 29106	Facility, Pipeline, Well
28-Jan-2022	0756981361-001	Venturion Oil Limited	31-Jan-2022		DLS: 11-34-081-14	No	Truck	Passed Inspection (Complete)	31-Jan-2022	31-Jan-2022	Planned	No concerns identified at time of site inspection.	All critical shutdowns locked/clamshelled. Lease in good condition. No concerns with well. Building in good repair - No concerns identified.					South		03649, 23409	Pipeline, Well
28-Jan-2022	0756999405-001	Venturion Oil Limited	31-Jan-2022		DLS: 08-33-081-14	No	Truck	Passed Inspection (Complete)	31-Jan-2022	31-Jan-2022	Planned	No concerns identified at time of site inspection.	Adequate wellhead protection. Presco locked open. No SCVF. Vibration control in place. No concerns with lease.					South	00018750	04333	Facility, Pipeline, Well
28-Jan-2022	0757003321-001	Venturion Oil Limited	31-Jan-2022		DLS: 14-27-081-14	No	Truck	Passed Inspection (Complete)	31-Jan-2022	31-Jan-2022	Planned	No concerns identified at time of site inspection.	No concerns w/ injection well - all critical shut downs locked. 'a' well locked/chained - no infrastructure. Lease in overall good condition.					South	00026160	04903, 08176, 30891	Facility, Pipeline, Well
28-Jan-2022	0757019385-001	Venturion Oil Limited	31-Jan-2022		DLS: 16-28-081-14	No	Truck	Passed Inspection (Complete)	31-Jan-2022	31-Jan-2022	Planned	No concerns identified at time of site inspection. Please ensure all locks on critical shutdowns are secured and latched.	Pumpjack not operational - well flowing. Bypass around ESD locked, presco and hilo locked open. No SCVF. Lease in overall ok condition. Tank on site not in operation - unsuitable berm.					South	00011905	20381, 21456	Facility, Pipeline, Well
28-Jan-2022	0757033253-001	Leucrotta Exploration Inc.	31-Jan-2022		DLS: 09-33-081-14	No	Truck	Passed Inspection (Complete)	31-Jan-2022	31-Jan-2022	Routine	No concerns noted at time of site inspection.	Newly completed wells on test. Did not inspect well infrastructure - lease in NW corner low. C-ring on location ~50cm freeboard.					South	00026472, 00026473	32837, 42372, 42373, 42374, 42375	Facility, Pipeline, Well
28-Jan-2022	0757038826-001	Venturion Oil Limited	31-Jan-2022		DLS: 16-33-081-14	No	Truck	Passed Inspection (Complete)	31-Jan-2022	31-Jan-2022	Routine	No concerns identified.	Recently replaced pig valve - some minor staining around wellhead. presco locked open. Adequate wellhead protection - No SCVF. Vibration control in place. No concerns identified					South	00018759	04418	Facility, Pipeline, Well
28-Jan-2022	0757057794-001	Venturion Oil Limited	31-Jan-2022		DLS: 08-34-081-14	No	Truck	Passed Inspection (Complete)	31-Jan-2022	31-Jan-2022	Planned	No concerns identified at time of site inspection.	Locks in place on critical shut downs, no SCVF, lease in overall good condition. Vibration control in place. No concerns.					South	00018756	04399	Facility, Pipeline, Well
28-Jan-2022	0757118118-001	Tourmaline Oil Corp.	1-Feb-2022		DLS: 15-02-080-16	No	Truck	Passed Inspection (Complete)	1-Feb-2022	1-Feb-2022	Planned	No concerns identified at time of site inspection.	Lease in good condition. Well locked/chained. No concerns.					South	00007880, 00018342	26412	Facility, Pipeline, Well
28-Jan-2022	0757318681-001	Tourmaline Oil Corp.	1-Feb-2022		From: DLS: 13-02-080-16 To: DLS: 15-02-080-16	No	Truck	Passed Inspection (Complete)	1-Feb-2022	1-Feb-2022	Routine	No concerns identified.	Pipeline gathering header. No concerns identified. Cathodic apparent, site in good condition					North			Pipeline, Well
31-Jan-2022	0757151251-001	Plateau Pipe Line Ltd.	1-Feb-2022			Yes	Truck	Passed Inspection (Complete)	1-Feb-2022	1-Feb-2022	Routine	Inspection of POD located in the Pine River. Permit on location, water withdrawal records located at the HOD, Water Quality Management in place, fish screens on pump intakes, fuel is placed in secondary containment. There were no concerns noted at the time of the inspection.						South			CIAS
31-Jan-2022	0757262823-001	PETRONAS Energy Canada Ltd.	2-Feb-2022		NTS: D 045-D/094-G-08	Yes	Truck	Deficiencies Corrected	14-Feb-2022	31-Jan-2022	Planned	Meet with Petronas Assurance Lead. Inspect the facility and water hub equipment. Found a laminated copy of a sales gas analysis in the Sales Gas Building, dated March 28 2016. Questioned if the sales meter EFM was updated with a recent analysis. Also noted the calibration date on the Sales Meter EFM tag was Jan 11/21 , where it should have been Jan 11/22. Found high methane LEL in the Cascade Filter Building from unburnt fuel coming off old Cata-dyne heaters inside the building. 1. Sales Meter- Ensure the EFM has an up-to-date (recent) gas analysis entered into it and ensure the calibration date on the EFM calibration tag is correct. 2. C-200 recommend cleaning up oil underneath the decking of the compressor. 3. Cascade Filter Building - recommend replacing old Cata-dyne heaters.						Central	00018005, 00026805		Facility, Pipeline, Well
1-Feb-2022	0757212101-001	Canadian Natural Resources Limited	2-Feb-2022		DLS: 14-01-083-22	No	Truck	Passed Inspection (Complete)	2-Feb-2022	2-Feb-2022	Routine	During inspection it was noted that there are gauges in tubing needle valves on A and D wells as well as a gauge in casing valve on D well. These gauges should be replaced with plugs as per Oil & Gas Operations Manual 9(A)9.3.2. No well head barriers were observed on location. Truck access to this location is winter only as it is remote with no developed access road. No other concerns were observed on day of inspection.	-SCVF ok -A well handles have been removed, D well handles are chained and locked -Well heads are the only equipment on site -Site access has recently been snow ploughed					South		13635, 13663	Well
1-Feb-2022	0757211559-001	Tourmaline Oil Corp.	2-Feb-2022		NTS: B 100-L/094-A-12	No	Truck	Deficiencies Corrected	25-Feb-2022	2-Feb-2022	Routine	The pigging barrel lid needs a proper chain on it. The PAV and chain are short and not connected to the lid. It is anticipated that a pigging barrel catchment bin will be in place.						Central	00027085	39604, 39605, 39606, 39607, 39608, 39609, 39610, 39611, 39612	Facility, Pipeline, Well
1-Feb-2022	0757223985-001	Canadian Natural Resources Limited	2-Feb-2022		DLS: 10-29-083-21	No	Truck	Deficiencies Corrected	2-Mar-2022	2-Feb-2022	Routine	Well is chained, locked and blinded. Inspection identified plug missing on valve on casing. No well head protection was noted on day of inspection. This well is remote and truck access is winter only.	-SCVF ok -Recent service rig work on this well. Trailer left on location has tubing pulled from well.					South		05280	Well
1-Feb-2022	0757259078-001	Fireweed Energy Ltd.	2-Feb-2022		DLS: 06-18-083-19	No	Truck	Passed Inspection (Complete)	2-Feb-2022	2-Feb-2022	Routine	No equipment on site. Site was snow covered on day of inspection. Two water monitor wells on north side of location. No concerns were observed on day of inspection.	Site is truck access in winter only if access is ploughed out.					South	00022872	22948	Facility, Pipeline, Well
1-Feb-2022	0757313226-001	Shell Canada Limited	3-Feb-2022		DLS: 03-23-078-19	No	Truck	Passed Inspection (Complete)	3-Feb-2022	3-Feb-2022	Planned							South	00021998	20967	Facility, Pipeline, Well
1-Feb-2022	0757327781-001	Shell Canada Limited	3-Feb-2022		DLS: 05-23-078-19	No	Truck	Passed Inspection (Complete)	3-Feb-2022	3-Feb-2022	Planned							South	00021154	19370	Facility, Pipeline, Well
1-Feb-2022	0757334036-001	Shell Canada Limited	3-Feb-2022		DLS: 06-23-078-19	No	Truck	Passed Inspection (Complete)	3-Feb-2022	3-Feb-2022	Planned							South	00022022	21001	Facility, Pipeline, Well
1-Feb-2022	0757352284-001	Shell Canada Limited	3-Feb-2022		DLS: 08-22-078-19	No	Truck	Passed Inspection (Complete)	3-Feb-2022	3-Feb-2022	Planned							South	00021231	19513	Facility, Pipeline, Well
1-Feb-2022	0757353835-001	Shell Canada Limited	3-Feb-2022		DLS: 09-22-078-19	No	Truck	Passed Inspection (Complete)	3-Feb-2022	3-Feb-2022	Planned							South	00022352	21706	Facility, Pipeline, Well
1-Feb-2022	0757363393-001	Shell Canada Limited	3-Feb-2022		DLS: 10-14-078-19	No	Truck	Passed Inspection (Complete)	3-Feb-2022	3-Feb-2022	Planned							South	00022147	21277	Facility, Pipeline, Well
1-Feb-2022	0757367677-001	Canadian Natural Resources Limited	3-Feb-2022		NTS: B 005-I/094-H-03	No	Truck	Passed Inspection (Complete)	3-Feb-2022	3-Feb-2022	Routine	Please confirm "Suspended" status of this well or plans for this well to OGC There has been no production submitted since 2015. Well to be suspended as per Drilling & Production Reg Section 25 and pipeline to be deactivated as per Pipeline Reg Section 9 if well is not going to be started back up this winter.	Valves open, no flow on meter. Meter last cal'd Feb 2021 3 chemical tank There has been no recorded production from this well since 2015. Inspection from 2020 indicates well being turned on.					Central		17927	Well
1-Feb-2022	0757738734-001	Shell Canada Limited	3-Feb-2022		DLS: 10-22-078-19	No	Truck	Passed Inspection (Complete)	3-Feb-2022	3-Feb-2022	Planned							South	00021299	19646	Facility, Pipeline, Well
1-Feb-2022	0757739510-001	Canadian Natural Resources Limited	3-Feb-2022		NTS: B 068-I/094-H-03	No	Truck	Passed Inspection (Complete)	3-Feb-2022	3-Feb-2022	Planned	No visible concerns of this location.	wellhead is insulated meter on 5 year extension, next cal due 2026 3 chemical tanks.					Central		13765	Well
1-Feb-2022	0757740519-001	Shell Canada Limited	3-Feb-2022		DLS: 11-14-078-19	No	Truck	Passed Inspection (Complete)	3-Feb-2022	3-Feb-2022	Planned							South	00022148	21278	Facility, Pipeline, Well
1-Feb-2022	0757741284-001	Shell Canada Limited	3-Feb-2022		DLS: 12-14-078-19	No	Truck	Passed Inspection (Complete)	3-Feb-2022	3-Feb-2022	Planned							South	00021223	19501	Facility, Pipeline, Well
1-Feb-2022	0757742267-001	Shell Canada Limited	3-Feb-2022		DLS: 14-22-078-19	No	Truck	Passed Inspection (Complete)	3-Feb-2022	3-Feb-2022	Planned							South	00020869	18426	Facility, Pipeline, Well
1-Feb-2022	0757743851-001	Shell Canada Limited	3-Feb-2022		DLS: 16-15-078-19	No	Truck	Passed Inspection (Complete)	3-Feb-2022	3-Feb-2022	Planned							South	00021120	19262	Facility, Pipeline, Well
1-Feb-2022	0757743412-001	Erikson National Energy Inc.	3-Feb-2022		NTS: C 057-A/094-P-11	No	Truck	Passed Inspection (Complete)	3-Feb-2022	3-Feb-2022	Routine	c-57-A and c-A57-A inspected. Both wells are Active. Surface casing vents checked, ok. Signs ok. Comments 1) Last meter calibrations dated 2015. Please complete current calibration. 2) Please update Facility equipment lists in Kermit; both Well Facilities show multiple Heat Medium Units which no longer exist.	No heat in buildings. Valve on flowline downstream of c-A57-A wellhead is closed. c-A57-A is opened to flow manually infrequently. Last full month of gas production shows as March 2021; and shows produced for 1 day in April 2021. Requested Jim Young at Erikson to complete calibrations,					North	00019329, 00019436	11674, 10853	Facility, Pipeline, Well
1-Feb-2022	0757457797-001	Canadian Natural Resources Limited	3-Feb-2022		NTS: D 044-J/094-H-03	No	Truck	Deficiencies Corrected	1-Mar-2022	3-Feb-2022	Routine		Wellhead is insulated. Lineheater is inactive. Underground tank and chemical tank					Central		11845	Well
1-Feb-2022	0757747288-001	Canadian Natural Resources Limited	3-Feb-2022		NTS: B 072-J/094-H-03	No	Truck	Passed Inspection (Complete)	3-Feb-2022	3-Feb-2022	Routine	No visible concerns with this location.	Wellhead is partially insulated. Meter building and chemical tank.					Central		11270	Well
1-Feb-2022	0757747844-001	Canadian Natural Resources Limited	3-Feb-2022		NTS: C 061-J/094-H-03	No	Truck	Deficiencies Corrected	7-Feb-2022	3-Feb-2022	Planned		Lineheater is not in service. Production gas does go through. Meter last cal'd Jan 2021 casing line has been disconnected and blinded chemical tank and underground tank onsite					Central		10973	Well

1-Feb-2022	075748442-001	Erikson National Energy Inc.	3-Feb-2022	6-Mar-2022	NTS: C-A 045-A/094-P-11	No	Truck	Deficiencies Corrected	8-Mar-2022	3-Feb-2022	Routine	Active Disposal Well. Wireline was just here; well is not in service at time of inspection. Surface casing vent checked, ok. ESD valve open. Casing and tubing transmitters and water turbine meter are in place. Water turbine last cal Sept 2021. Comments: 1) Please complete updated cal on Casing and Tubing transmitters. 2) last cal for ESD pressure pilots shows as 2015. Please complete updated on cal for these. 3) Ball valve on ESD pressure pilots is closed; valve must be open and fixed in the open position (carseal or lock).	Well was not active at time of inspection. Line pressure on analog gauge shows as 925 kPa 2015 Approval document tacked to building wall shows MWHP 1200kPa. Plan Operator confirms this limit is in the Facility PLC.					North		12130	Well
1-Feb-2022	075749378-001	Canadian Natural Resources Limited	3-Feb-2022		NTS: A 075-I/094-H-03	No	Truck	Deficiencies Corrected	7-Feb-2022	3-Feb-2022	Planned		Wellhead is insulated. Meter cal'd Jan 2021. 4 chemical tanks onsite.					Central		14870	Well
1-Feb-2022	075753207-001	Erikson National Energy Inc.	3-Feb-2022	6-Mar-2022	NTS: A 016-E/094-P-10	No	Truck	Deficiencies Corrected	8-Mar-2022	3-Feb-2022	Routine	Wellhead only. Valves chained and locked. Surface casing vent checked, ok. See Deficiency for signage.						North		17071	Well
1-Feb-2022	075753781-001	Erikson National Energy Inc.	3-Feb-2022	18-Feb-2022	NTS: D 016-E/094-P-10	No	Truck	Deficiencies Corrected	25-Feb-2022	3-Feb-2022	Routine	Active injection well and facility. Sign ok. Last cal for tubing and casing transmitters April 2021. Turbine meter last cal Sept 2021. Last cal for Presco Sept 2021. Comment: 1) Valve at Presco is open but need to be secured open (i.e. lock, clamshell or carseal).	ESD closed at time of inspection. Wireline scheduled for this well Feb 4 2022.					North	00024909	26868	Facility, Pipeline, Well
1-Feb-2022	075758222-001	Cenovus Energy Inc.	3-Feb-2022		NTS: A 023-A/093-I-16	No	Truck	Passed Inspection (Complete)	3-Feb-2022	1-Feb-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00018919	06360	Facility, Pipeline, Well
1-Feb-2022	075758984-001	Canadian Natural Resources Limited	3-Feb-2022		From: NTS: A 023-A/093-I-16 To: NTS: C 023-A/093-I-16	No	Truck	Passed Inspection (Complete)	3-Feb-2022	1-Feb-2022	Planned	Inspected above ground equipment on A-23-A/93-I-16 site. No issues found at time of inspection.						South		14320	Well
1-Feb-2022	075759582-001	Tourmaline Oil Corp.	3-Feb-2022		NTS: B 014-A/093-I-16	No	Truck	Passed Inspection (Complete)	3-Feb-2022	1-Feb-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00022271	21527	Facility, Pipeline, Well
1-Feb-2022	075760571-001	Canadian Natural Resources Limited	3-Feb-2022		NTS: C-A 044-A/093-I-16	No	Truck	Passed Inspection (Complete)	3-Feb-2022	1-Feb-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South		15460	Well
2-Feb-2022	075728058-001	Canadian Natural Resources Limited	3-Feb-2022		NTS: B 009-A/094-H-01	No	Truck	Passed Inspection (Complete)	3-Feb-2022	2-Feb-2022	Planned							Central	00007330	10192	Facility, Pipeline, Well
2-Feb-2022	075728409-001	Canadian Natural Resources Limited	3-Feb-2022		NTS: A 099-I/094-A-16	No	Truck	Passed Inspection (Complete)	3-Feb-2022	2-Feb-2022	Planned	Low LEL inside enclosure						Central		18428	Well
2-Feb-2022	075728758-001	Canadian Natural Resources Limited	3-Feb-2022		NTS: C 097-I/094-A-16	No	Truck	Passed Inspection (Complete)	3-Feb-2022	2-Feb-2022	Planned							Central		18427	Well
2-Feb-2022	075729105-001	Canadian Natural Resources Limited	3-Feb-2022		NTS: C 019-A/094-H-01	No	Truck	Passed Inspection (Complete)	3-Feb-2022	2-Feb-2022	Planned							Central		09868	Well
2-Feb-2022	075729452-001	Canadian Natural Resources Limited	3-Feb-2022		NTS: C 023-B/094-H-01	No	Truck	Passed Inspection (Complete)	3-Feb-2022	2-Feb-2022	Routine							Central		17354	Well
2-Feb-2022	075729803-001	STRATHCONA RESOURCES LTD.	3-Feb-2022		NTS: D 042-K/094-A-16	No	Truck	Passed Inspection (Complete)	3-Feb-2022	2-Feb-2022	Routine							Central		09160	Pipeline, Well
2-Feb-2022	075730148-001	STRATHCONA RESOURCES LTD.	3-Feb-2022		NTS: D 035-K/094-A-16	No	Truck	Passed Inspection (Complete)	3-Feb-2022	2-Feb-2022	Routine							Central		10428	Pipeline, Well
2-Feb-2022	075730493-001	STRATHCONA RESOURCES LTD.	3-Feb-2022		NTS: D-A 026-K/094-A-16	No	Truck	Passed Inspection (Complete)	3-Feb-2022	2-Feb-2022	Routine							Central		09139	Pipeline, Well
2-Feb-2022	075730838-001	STRATHCONA RESOURCES LTD.	3-Feb-2022		NTS: B 015-K/094-A-16	No	Truck	Passed Inspection (Complete)	3-Feb-2022	2-Feb-2022	Routine							Central		09406	Pipeline, Well
2-Feb-2022	075731185-001	STRATHCONA RESOURCES LTD.	3-Feb-2022		NTS: D 062-K/094-A-16	Yes	Truck	Passed Inspection (Complete)	3-Feb-2022	2-Feb-2022	Planned	Crew completing some site work						Central	00008208, 00000166	02323	Facility, Pipeline, Well
2-Feb-2022	075731883-001	Canadian Natural Resources Limited	3-Feb-2022		From: NTS: D 062-E/094-A-16 To: NTS: B 053-E/094-A-16	No	Truck	Passed Inspection (Complete)	3-Feb-2022	2-Feb-2022	Planned							Central			Pipeline, Road
2-Feb-2022	075732232-001	Canadian Natural Resources Limited	3-Feb-2022		NTS: D 061-E/094-A-16	No	Truck	Passed Inspection (Complete)	3-Feb-2022	2-Feb-2022	Planned							Central		08136	Well
2-Feb-2022	075733128-001	Canadian Natural Resources Limited	3-Feb-2022		NTS: D 043-E/094-A-16	No	Truck	Passed Inspection (Complete)	3-Feb-2022	2-Feb-2022	Routine							Central		01575	Well
2-Feb-2022	075733677-001	Canadian Natural Resources Limited	3-Feb-2022		NTS: D 034-E/094-A-16	No	Truck	Passed Inspection (Complete)	3-Feb-2022	2-Feb-2022	Planned							Central	00000398, 00026713	01690	Facility, Pipeline, Well
2-Feb-2022	075734386-001	Canadian Natural Resources Limited	3-Feb-2022		NTS: D 024-E/094-A-16	No	Truck	Passed Inspection (Complete)	3-Feb-2022	2-Feb-2022	Routine							Central		01694	Well
2-Feb-2022	075734937-001	Bonavista Energy Corporation	3-Feb-2022		NTS: C 100-I/094-A-10	No	Truck	Passed Inspection (Complete)	3-Feb-2022	2-Feb-2022	Routine							Central		10732, 14651	Pipeline, Well
2-Feb-2022	075738170-001	Canadian Natural Resources Limited	3-Feb-2022		NTS: A 031-C/094-H-06	No	Truck	Deficiencies Corrected	1-Mar-2022	3-Feb-2022	Planned	Lineheater signed "Out of Service". Chemical tanks, underground tank 2nd building partially dismantled with dismantled piping inside. Left voice mail message for operator						Central		11842	Well
2-Feb-2022	075743777-001	Cenovus Energy Inc.	3-Feb-2022		NTS: A 021-I/093-P-07	No	Truck	Passed Inspection (Complete)	3-Feb-2022	3-Feb-2022	Planned							South	00018948	06715	Facility, Pipeline, Well
2-Feb-2022	075744337-001	Cenovus Energy Inc.	3-Feb-2022		NTS: A 050-I/093-P-07	No	Truck	Passed Inspection (Complete)	3-Feb-2022	3-Feb-2022	Planned							South	00022233	21458	Facility, Pipeline, Well
2-Feb-2022	075745242-001	Cenovus Energy Inc.	3-Feb-2022		NTS: C 008-I/093-P-07	No	Truck	Passed Inspection (Complete)	3-Feb-2022	3-Feb-2022	Planned							South		16156	Pipeline, Well
2-Feb-2022	075746147-001	Cenovus Energy Inc.	3-Feb-2022		NTS: C 046-J/093-P-07	No	Truck	Passed Inspection (Complete)	3-Feb-2022	3-Feb-2022	Planned							South		17721	Pipeline, Well
2-Feb-2022	075746939-001	Cenovus Energy Inc.	3-Feb-2022		NTS: D 032-J/093-P-07	No	Truck	Passed Inspection (Complete)	3-Feb-2022	3-Feb-2022	Planned	After BCOGC proper building entry procedures. Entered building personal monitor alarmed for High LEL's. Called operator who just left location. Operator return found a vent line off choke actuator. Repaired while location						South		17787	Pipeline, Well
2-Feb-2022	075750832-001	Cenovus Energy Inc.	3-Feb-2022		NTS: D 037-J/093-P-07	No	Truck	Passed Inspection (Complete)	3-Feb-2022	3-Feb-2022	Planned	A bull plug missing off of ball valve on flow line outside of building. Talked to operator at another location. operator replaced plug						South	00021135	19307	Facility, Pipeline, Well
2-Feb-2022	075751183-001	Tourmaline Oil Corp.	3-Feb-2022		NTS: D 063-D/094-H-06	No	Truck	Passed Inspection (Complete)	3-Feb-2022	3-Feb-2022	Planned	Hydrocarbon misting around building on snow around building should be cleaned up.	Wellhead is insulated. Meter cal'd Jan 2021 Chemical tank onsite.					Central	00021631	20233	Facility, Pipeline, Well
2-Feb-2022	075754697-001	Tourmaline Oil Corp.	3-Feb-2022		NTS: D 053-D/094-H-06	No	Truck	Deficiencies Corrected	11-Feb-2022	3-Feb-2022	Planned	Insulation wrap on flowline showing signs of possible leakage from piping.	Wellhead is insulated. Meter building - meter cal'd Sept 2021 Casing and tubing production combined. 1 meter building is disconnected from service.					Central	00018832	05091	Facility, Pipeline, Well
2-Feb-2022	075755051-001	Canadian Natural Resources Limited	3-Feb-2022		DLS: 09-20-087-21	No	Truck	Passed Inspection (Complete)	3-Feb-2022	2-Feb-2022	Planned	COMMENTS: -both wells look to have recently been abandoned. -9-20 well has piping risen onsite with KELT signage on it.						Central		10583, 11555	Well
2-Feb-2022	075755873-001	Canadian Natural Resources Limited	3-Feb-2022		NTS: D 059-C/094-H-06	No	Truck	Passed Inspection (Complete)	3-Feb-2022	3-Feb-2022	Planned	No visible concerns with this location.	Wellhead is insulated. Vent stack and lineheater are positively isolated from service. Meter cal'd Jan 2022 2 chemical tanks and radio tower on site.					Central		05736	Well
2-Feb-2022	075756670-001	Canadian Natural Resources Limited	3-Feb-2022		NTS: A 038-C/094-H-06	No	Truck	Deficiencies Corrected	7-Feb-2022	3-Feb-2022	Planned		Wellhead is insulated. Meter cabinet - meter cal'd Jan 2022 chemical tank					Central	00022544	22181	Facility, Pipeline, Well
2-Feb-2022	075757308-001	Canadian Natural Resources Limited	3-Feb-2022		NTS: C 014-C/094-H-06	No	Truck	Passed Inspection (Complete)	3-Feb-2022	3-Feb-2022	Routine	No visible concerns with this location.	Wellhead is disconnected from flowline and wellhead valves are secured.					Central		04745	Well
2-Feb-2022	075757877-001	Tourmaline Oil Corp.	3-Feb-2022		NTS: A 003-C/094-H-06	No	Truck	Passed Inspection (Complete)	3-Feb-2022	3-Feb-2022	Routine	No visible concerns with this location.	Wellhead is inside a building. Meter cal'd Jan 2022 Methanol tank, flarestack with underground knock out, radio tower are on site.					Central		05205	Pipeline, Well
2-Feb-2022	075760189-001	Canadian Natural Resources Limited	3-Feb-2022		NTS: D 042-C/094-H-06	No	Truck	Passed Inspection (Complete)	3-Feb-2022	3-Feb-2022	Routine	No visible concerns with this location.	Wellhead is disconnected from flowline and wellhead valves are secured. Chemical tanks on site.					Central		05211	Well
2-Feb-2022	075761372-001	Canadian Natural Resources Limited	3-Feb-2022		NTS: A 041-C/094-H-06	No	Truck	Passed Inspection (Complete)	3-Feb-2022	3-Feb-2022	Planned	No visible concerns with this location.	Meter was last cal'd 2017 - 5 year exemption radio tower and 2 chemical tanks are onsite.					Central		18737	Well
2-Feb-2022	075761934-001	Canadian Natural Resources Limited	3-Feb-2022		NTS: D 072-B/093-I-09	No	Truck	Deficiencies Corrected	17-Feb-2022	1-Feb-2022	Planned	Inspected equipment on site. Low level LELs in shack.						South	00024759	26576	Facility, Pipeline, Well
2-Feb-2022	075762548-001	Canadian Natural Resources Limited	3-Feb-2022		NTS: A 038-H/093-I-09	No	Truck	Deficiencies Corrected	11-Feb-2022	2-Feb-2022	Planned	Inspected equipment on site. Low level LELs in A-a38-H/93-I-9 separator shack (monitor display beside door shows 17ppm, confirmed with OGC 4 head personal monitor. A-38-H/93-I-9 separator shack displayed 4ppm, unsure of accuracy as chemical pump vents directly above door. Safety chain unhooked on jigging barrel cap.						South	00018824	05022, 19634	Facility, Pipeline, Well
2-Feb-2022	075763152-001	Canadian Natural Resources Limited	3-Feb-2022		NTS: A 026-H/093-I-09	No	Truck	Deficiencies Corrected	11-Feb-2022	2-Feb-2022	Follow Up	Inspected equipment on site. Odors present upon entering site, suspected to be coming from separator shack, confirmed with 4 head personal monitor.						South	00023683	24426	Facility, Pipeline, Well
2-Feb-2022	075772431-001	Pieridae Alberta Production Ltd.	4-Feb-2022		NTS: B 023-D/094-I-10	No	Truck	Passed Inspection (Complete)	4-Feb-2022	4-Feb-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. Chem tanks and containment ok. Building ok. Last meter cal/last orifice plate inspection Jan 2022. TEG Active.						North	00019565	12625	Facility, Pipeline, Well
2-Feb-2022	075773338-001	Pieridae Alberta Production Ltd.	4-Feb-2022		NTS: A 097-I/094-I-07	No	Truck	Passed Inspection (Complete)	4-Feb-2022	4-Feb-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. Chem tanks and containment ok. Building ok. Last meter cal/last orifice plate inspection Jan 2022. TEG Active.						North	00019567	12634	Facility, Pipeline, Well
2-Feb-2022	075774306-001	Pieridae Alberta Production Ltd.	4-Feb-2022		NTS: B 018-D/094-I-10	No	Truck	Deficiencies Corrected	7-Mar-2022	4-Feb-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. Chem tanks and containment ok. Building ok. Audible gas leak inside inside cabinet - not inspected.						North		17350	Well
2-Feb-2022	075775750-001	Pieridae Alberta Production Ltd.	4-Feb-2022		NTS: C 062-D/094-I-10	No	Truck	Passed Inspection (Complete)	4-Feb-2022	4-Feb-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. Containment ok. Building ok. Last meter cal/last orifice plate inspection Jan 2022. TEG Active. Comment: 1) No ground observed on chem tank.						North	00019477	11990	Facility, Pipeline, Well
2-Feb-2022	075776307-001	Pieridae Alberta Production Ltd.	4-Feb-2022		NTS: C 060-C/094-I-10	No	Truck	Passed Inspection (Complete)	4-Feb-2022	4-Feb-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. Chem tanks and containment ok. Building ok. 2 pig barrels ok. Last meter cal/last orifice plate inspection Jan 2022. TEG Active.						North	00019386	11290	Facility, Pipeline, Well
2-Feb-2022	075776864-001	Pieridae Alberta Production Ltd.	4-Feb-2022		NTS: B 060-C/094-I-10	No	Truck	Passed Inspection (Complete)	4-Feb-2022	4-Feb-2022	Routine	Well is Active. Surface casing vent checked, ok. Sign ok. Chem tanks and containment ok. Building ok. Pig barrel ok. Last meter cal/last orifice plate inspection Jan 2022.						North		18945	
2-Feb-2022	075787129-001	Canadian Natural Resources Limited	8-Feb-2022		NTS: D-A 069-B/094-B-16	No	Truck	Deficiencies Corrected	11-Feb-2022	8-Feb-2022	Planned	Just an FYI-The green coloured chemical tank being used to store methanol has a thief hatch that has lifted. While this device may not be relevant in the present storage tank use, it does allow for moisture to enter the tank and contaminate the methanol.						Central	00025424, 00025457, 00025458, 00025459, 00026033, 00026079, 00026690	27952, 28020, 28018, 28019, 29943, 30305, 30314, 30315, 30316, 30317, 31122, 41452	Facility, Pipeline, Well
2-Feb-2022	075787782-001	Canadian Natural Resources Limited	9-Feb-2022			No	Truck	Passed Inspection (Complete)	9-Feb-2022	8-Feb-2022	Routine							Central			Pipeline, Road

2-Feb-2022	075788132-001	Canadian Natural Resources Limited	11-Feb-2022		NTS: C 009-G/094-B-16	No	Truck	Deficiencies Corrected	16-Feb-2022	8-Feb-2022	Planned	This well pad encompassing the c-9-G and d-9-G wells has had a long history of produced water salts weeping out of the wellhead components. The pipeline inspection is limited in scope to the on lease riser and equipment.						Central	00026598	33286, 33287, 33288, 33289, 33290, 33291, 33292	Facility, Pipeline, Well
2-Feb-2022	075812738-001	Canadian Natural Resources Limited	10-Feb-2022		DLS: 16-20-087-21	No	Truck	Passed Inspection (Complete)	10-Feb-2022	2-Feb-2022	Routine	COMMENTS: -No concerns here at this time.						Central	00002592	10289	Facility, Pipeline, Well
2-Feb-2022	075814238-001	Canadian Natural Resources Limited	10-Feb-2022		DLS: 04-28-087-21	No	Truck	Passed Inspection (Complete)	10-Feb-2022	2-Feb-2022	Routine	COMMENTS: -No concerns here at this time.						Central	00003176	11276	Facility, Pipeline, Well
2-Feb-2022	075814795-001	Canadian Natural Resources Limited	10-Feb-2022		DLS: 03-29-087-21	No	Truck	Passed Inspection (Complete)	10-Feb-2022	2-Feb-2022	Routine	COMMENTS: -No concerns here at this time.						Central	00002495, 00002667	10261	Facility, Pipeline, Well
2-Feb-2022	075815814-001	ConocoPhillips Canada Resources Corp.	10-Feb-2022		From: DLS: 03-29-087-21 To: DLS: 14-20-087-21	No	Truck	Passed Inspection (Complete)	10-Feb-2022	2-Feb-2022	Routine	COMMENTS: -No concerns here at this time.						Central			Pipeline, Road
2-Feb-2022	075816600-001	ConocoPhillips Canada Resources Corp.	10-Feb-2022		From: DLS: 14-20-087-21 To: DLS: 03-28-087-21	No	Truck	Passed Inspection (Complete)	10-Feb-2022	2-Feb-2022	Routine	COMMENTS: -No concerns here at this time.						Central			Pipeline, Road
2-Feb-2022	075817517-001	Canadian Natural Resources Limited	10-Feb-2022		DLS: 14-20-087-21	No	Truck	Passed Inspection (Complete)	10-Feb-2022	2-Feb-2022	Routine	COMMENTS: -No concerns here at this time.						Central	00019289	10505	Facility, Pipeline, Well
2-Feb-2022	075818089-001	Canadian Natural Resources Limited	10-Feb-2022		DLS: 05-30-087-21	No	Truck	Passed Inspection (Complete)	10-Feb-2022	2-Feb-2022	Routine	COMMENTS: -as per the guidelines, all wellhead valves must be chained and locked or valve handles removed, for proper surface suspension. Not all valve handles are chained and locked on this suspended well.						Central	00002429, 00002705	10045	Facility, Pipeline, Well
2-Feb-2022	075818689-001	Canadian Natural Resources Limited	10-Feb-2022		DLS: 04-30-087-21	No	Truck	Passed Inspection (Complete)	10-Feb-2022	2-Feb-2022	Routine	COMMENTS: -No concerns here at this time.						Central	00003156	11238	Facility, Pipeline, Well
2-Feb-2022	075819249-001	ConocoPhillips Canada Resources Corp.	10-Feb-2022		DLS: 06-32-087-21	No	Truck	Passed Inspection (Complete)	10-Feb-2022	2-Feb-2022	Routine	COMMENTS: -No concerns here at this time.						Central		10618	Well
2-Feb-2022	075822053-001	Canadian Natural Resources Limited	11-Feb-2022		NTS: D 009-G/094-B-16	No	Truck	Deficiencies Corrected	16-Feb-2022	11-Feb-2022	Planned	The pipeline inspection is limited in scope to the on lease riser. These wells have had a long history of leaking produced water as evident by the salt build up. The wellhead components appear to require more maintenance than your other sites. The a-b-9 well has a minor weep and still needs maintenance. Also inside the header/separator building the site glass apparatus needs the fittings tightened as they are starting to weep produced water.						Central		32616, 33293, 33294, 33295	Well
2-Feb-2022	075822703-001	Canadian Natural Resources Limited	11-Feb-2022			No	Truck	Passed Inspection (Complete)	11-Feb-2022	11-Feb-2022	Routine	This road is located off km 17 on Townsend road.						Central			Pipeline, Road
2-Feb-2022	075851200-001	ConocoPhillips Canada Resources Corp.	15-Feb-2022		From: DLS: 01-31-088-23 To: NTS: C 015-J/094-A-12	Yes	Truck	Passed Inspection (Complete)	15-Feb-2022	2-Feb-2022	Routine	This inspection was initially intended to included members from Blueberry River First Nations (ALP program), however they were unable to attend on the day of the inspection. The inspection focused on the area of the recent fluid losses during pipeline boring activities. The area is flagged off to show the impacted area. Silt fences with sawdust are installed and look good. There is a new relief pit excavated on the ROW in the event more fluid comes to surface. Overall the area is cleaned up very well. No concerns at the time of inspection.						Central			Pipeline
2-Feb-2022	075868499-001	KANATA Energy Group Ltd.	17-Feb-2022		NTS: D 069-B/094-B-16	No	Truck	Passed Inspection (Complete)	17-Feb-2022	17-Feb-2022	Planned	The pipeline inspection was limited in scope to the on lease equipment.						Central	00018046		Facility, Pipeline, Well
3-Feb-2022	075771667-001	Crew Energy Inc.	4-Feb-2022		DLS: 07-02-082-22	No	Truck	Passed Inspection (Complete)	4-Feb-2022	4-Feb-2022	Routine	Well is cut and capped, tombstone marker in place. No concerns observed on day of inspection.						South		05426	Pipeline, Well
3-Feb-2022	075772989-001	Crew Energy Inc.	4-Feb-2022		DLS: 07-14-083-21	No	Truck	Deficiencies Corrected	2-Mar-2022	4-Feb-2022	Routine	Well is chained, locked and blinded. No location signage was observed during site inspection. No other concerns were noted on day of inspection.						South	00024320	25758	Facility, Pipeline, Well
3-Feb-2022	075774753-001	Aduro Resources Ltd.	4-Feb-2022		DLS: 06-36-081-22	No	Truck	Passed Inspection (Complete)	4-Feb-2022	4-Feb-2022	Planned	Well was not flowing on day of inspection. No concerns were observed on day of inspection. Pipeline inspection is on components on location only.						South		16317	Pipeline, Well
3-Feb-2022	075777479-001	Zargon Oil & Gas Ltd.	4-Feb-2022		DLS: 10-03-084-21	No	Truck	Deficiencies Corrected	14-Feb-2022	4-Feb-2022	Routine	Well head is chained, locked and blinded. Two steel barrels were standing upright beside the well head. Access to well site was recently snow ploughed out from Zargon 4-34-83-21 location. The 10-3 location is walk-in or ATV access only unless winter access is ploughed.						South		03663	Pipeline, Well
4-Feb-2022	075770624-001	Pacific Northern Gas (N.E.) Ltd.	4-Feb-2022		From: DLS: 01-04-084-18 To: DLS: 01-33-083-18	No	Truck	Passed Inspection (Complete)	4-Feb-2022	4-Feb-2022	Routine							Central			Pipeline, Well
4-Feb-2022	075770969-001	Pacific Northern Gas (N.E.) Ltd.	4-Feb-2022		From: DLS: 01-01-084-19 To: DLS: 01-07-084-18	No	Truck	Passed Inspection (Complete)	4-Feb-2022	4-Feb-2022	Routine							Central			Pipeline, Well
4-Feb-2022	075771314-001	Canadian Natural Resources Limited	4-Feb-2022		DLS: 16-35-083-18	No	Truck	Passed Inspection (Complete)	4-Feb-2022	4-Feb-2022	Routine							Central		04683	Well
4-Feb-2022	075782903-001	Canadian Natural Resources Limited	7-Feb-2022	10-Mar-2022	NTS: B 018-H/093-I-16	No	Walk	Deficiencies Corrected	14-Mar-2022	4-Feb-2022	Planned	Inspected equipment on site. Well status as Suspended, has chain and lock installed. Flow line requires positive isolation between wellhead and metering equipment.						South		16715	Well
7-Feb-2022	075785524-001	Aduro Resources Ltd.	8-Feb-2022		DLS: 01-36-083-22	No	Truck	Passed Inspection (Complete)	8-Feb-2022	8-Feb-2022	Planned	No concerns were observed on day of inspection.	-SCVF ok -Meter building, Flare stack, Methanol tks on site					South		12157	Pipeline, Well
7-Feb-2022	075786304-001	Crew Energy Inc.	8-Feb-2022		DLS: 04-23-082-22	No	Truck	Passed Inspection (Complete)	8-Feb-2022	8-Feb-2022	Routine	Site is abandoned and grown over with trees and has a tombstone marker in place. Pieces of an old tank were noted at the access into the location. Crew Lead Op is looking into who these may belong to and if there is a plan to have them removed. Access was recently snow ploughed and is winter or ATV access only. No concerns were observed on day of inspection.						South		02463	Pipeline, Well
7-Feb-2022	075837023-001	Trans Mountain Pipeline ULC	22-Feb-2022			Yes	Truck	Passed Inspection (Complete)	22-Feb-2022	14-Feb-2022	Routine	Inspection with operator of work spaces, log decks and water crossings, KP 543+130 to KP 588+970. There were no concerns noted with the work spaces and / or log decks. KP 543+130, Camp Creek, BC 56, 52, Permanent bridge has been installed and temporary bridge has been removed. Preliminary stage of setting up for isolation, inspected fish boxes / screens for pumps and diffusers. Some issues were discussed with the operator and will be addressed prior to installation. KP 546+220, BC 63, 55, bridge installed with ESC in place, no concerns noted at the time of the inspection. KP 547+070, BC 64, 55, bridge installed with ESC in place, no concerns noted at the time of the inspection. KP 535+060, BC 76A, 56, culvert installed KP 554+940, BC 76, Clemina Creek, 52, Bridge installed with ESC in place, deck was being cleaned at the time of the inspection, no concerns. KP 555+450, BC 78, Dora Creek, 52, isolation in progress, upstream and downstream, meter bags and poly used to isolate, pump around using 10" pump to diffuser downstream. Back up pump and lines in place. WQM 10 meters U/S and 50 meters D/S and grab samples. KP 576+650, Access to the HDD pad from the Serpintine FSR, no concerns noted at the time of the inspection. KP 577+500, Access from hwy 5, no concerns noted at the time of the inspection. KP 588+970, BC 151, 51B, Milledge Creek, Prepping for isolation, looked at pumps and screens stored on site. Most of the screened pump boxes on site will require repair prior to use, discussed with the operator.						South			Pipeline, Road
7-Feb-2022	075902863-001	Trans Mountain Pipeline ULC	23-Feb-2022			Yes	Truck	Passed Inspection (Complete)	23-Feb-2022	23-Feb-2022	Routine	Inspection with operator of access roads 46A, 46B, and 46C. Roads are in winter condition and there were no concerns noted at the time of the inspection.						South			Road
7-Feb-2022	075903420-001	Trans Mountain Pipeline ULC	23-Feb-2022			Yes	Truck	Passed Inspection (Complete)	23-Feb-2022	23-Feb-2022	Routine	Inspection with operator. Ancillary access # 0171470, is not active with no upgrades completed at the time of the inspection. Peter Philips Road, rig matted road from a private property to the ROW, with no public use. There were no concerns noted at the time of the inspection.						South			Road
8-Feb-2022	075784289-001	NTE Energy Canada Ltd.	8-Feb-2022		NTS: A 021-C/094-P-04	No	Helicopter	Deficiencies Corrected	10-Mar-2022	8-Feb-2022	Planned	This is a duplicate inspection to replace inspection 57912609 issued to Shanghai Sept 5 2019, now cancelled due to Shanghai/NTE asset transfer. Well is inactive. Surface casing vent checked, ok. Sign, chem tanks ok"						North	00020396	16790	Facility, Pipeline, Well
8-Feb-2022	075784862-001	NTE Energy Canada Ltd.	8-Feb-2022		NTS: D 050-A/094-O-15	No	Truck	Deficiencies Corrected	10-Mar-2022	8-Feb-2022	Planned	This is a duplicate inspection to replace inspection 75393750 issued to Shanghai December 24 2021, now cancelled due to Shanghai/NTE asset transfer. 9 Active wells, 1 Suspended well. Signs ok. Pig barrels ok. Chem tanks ok. Comments: 1) Last meter calibrations Sept 2016. last orifice plate inspection April 2020. See OGC Measurement Guideline for measurement standards. Please post current meter calibrations and orifice plate inspection records if available.						North	00018004, 00023772, 00024483, 00025222, 00025223, 00025224, 00025225, 00025226, 00025228	24606, 25191, 26073, 27480, 27481, 27482, 27484, 27486, 27483, 27485, 27843	Facility, Pipeline, Well
8-Feb-2022	075789009-001	Canadian Natural Resources Limited	8-Feb-2022		DLS: A 06-14-084-18	No	Truck	Passed Inspection (Complete)	8-Feb-2022	8-Feb-2022	Routine	Slight odour off lease, please check vents and flares						Central	00000128	05667	Facility, Pipeline, Well
8-Feb-2022	075789356-001	Whitecap Resources Inc.	8-Feb-2022		DLS: 06-07-084-14	No	Truck	Passed Inspection (Complete)	8-Feb-2022	8-Feb-2022	Routine							Central	00000618	05849	Facility, Pipeline, Well
8-Feb-2022	075789703-001	Canlin Energy Corporation	8-Feb-2022		DLS: 05-07-084-14	No	Truck	Passed Inspection (Complete)	8-Feb-2022	8-Feb-2022	Routine							Central		07742	Pipeline, Well
8-Feb-2022	075790050-001	Canlin Energy Corporation	8-Feb-2022		DLS: 04-13-084-15	No	Truck	Passed Inspection (Complete)	8-Feb-2022	8-Feb-2022	Planned							Central		07972	Pipeline, Well
8-Feb-2022	075790399-001	Canlin Energy Corporation	8-Feb-2022		DLS: 08-23-084-15	No	Truck	Passed Inspection (Complete)	8-Feb-2022	8-Feb-2022	Planned	Slight odour close to wellhead						Central		07606	Pipeline, Well
8-Feb-2022	075790748-001	Canlin Energy Corporation	8-Feb-2022		DLS: 11-24-084-15	No	Truck	Passed Inspection (Complete)	8-Feb-2022	8-Feb-2022	Planned							Central		06731	Pipeline, Well
8-Feb-2022	075793336-001	PETRONAS Energy Canada Ltd.	9-Feb-2022		NTS: D 004-H/094-B-16	Yes	Truck	Deficiencies Corrected	14-Feb-2022	8-Feb-2022	Planned	Meet Petronas Assurance, Environmental , and HSE Leads. Inspect the compressor/dehy, and water hub equipment and piping. Found an exhaust leak in compressor C-200, with a reading of 8 on 4-way CO gas monitor with the doors open in the compressor building. Petronas said there was a work order to repair the exhaust leak. Verified the delivery point condensate meter proving was being conducted as per the BC Measurement Guideline, on a monthly basis. Noted that sections of ribbon were missing for the bird deterrent on the water hub pond. Petronas agreed to follow-up and repair by spring before bird migrations start. Action Items: 1. Meter bypass valves - main fuel gas meter bypass - blanket gas meter bypass - valve handles without lock - ensure the car seal or lock is secure and prevents the valve handle from being manipulated. 2. C-200 - recommend repairing exhaust leak. 3. Generator E drain tank - recommend repairing ground/bond . 4. Line heater main burner HPSD switch - recommend car sealing or locking open pressure isolation valve.						Central	00007971, 00026803		Facility, Pipeline, Well
8-Feb-2022	075794466-001	Tourmaline Oil Corp.	9-Feb-2022		DLS: D 12-14-080-16	No	Truck	Passed Inspection (Complete)	9-Feb-2022	9-Feb-2022	Planned	No concerns identified at time of site inspection.	Adequate wellhead protection, well suspended - no SCVF. No concerns w/ compressor on site. tank farm for stored prod. water/sweet and sour condensate - good secondary containment for tank farm. All critical shutdowns identified locked/carsealed. No concerns.					South	00007900	27864	Facility, Pipeline, Well
8-Feb-2022	075795039-001	Tourmaline Oil Corp.	9-Feb-2022		DLS: 05-14-080-16	No	Truck	Passed Inspection (Complete)	9-Feb-2022	9-Feb-2022	Planned	No concerns identified at time of site inspection.	'c' well active, all others suspended. No SCVF. All presco's locked open. No concerns w/ meter runs. 1x200bbl no concerns w/ secondary containment. No concerns w/ separator building. Lease frozen/snow covered.					South	00024755, 00024756, 00024757, 00024758	26572, 26571, 26574, 26573	Facility, Pipeline, Well
8-Feb-2022	075796273-001	Tourmaline Oil Corp.	9-Feb-2022		DLS: 10-15-080-16	No	Truck	Passed Inspection (Complete)	9-Feb-2022	9-Feb-2022	Planned	No concerns identified at time of site inspection.	Injection well - no downhole conditions inspected for. All shutdowns locked. Lease in good condition.					South	00018328, 00023778	24618	Facility, Pipeline, Well
8-Feb-2022	075797032-001	Tourmaline Oil Corp.	9-Feb-2022		DLS: 09-10-080-16	No	Truck	Passed Inspection (Complete)	9-Feb-2022	9-Feb-2022	Planned	No concerns identified at time of site inspection.	No concerns with meter runs, no SCVF, no concerns with sep. buildings, 3x400bbl tanks on site - adequate secondary containment. lease in overall good condition. Good wellheadprotection.					North	00018285, 00026638	30209, 31638, 31637, 32238, 32239, 32240, 32241, 32242, 32243, 32244, 32245, 32246, 35831, 35832, 35833, 35834, 35835, 35836	Facility, Pipeline, Well
8-Feb-2022	075801781-001	Ovintiv Canada ULC	10-Feb-2022		NTS: D 051-I/093-P-07	No	Truck	Deficiencies Corrected	14-Mar-2022	10-Feb-2022	Planned							South		19418	Pipeline, Well
8-Feb-2022	075803406-001	Ovintiv Canada ULC	10-Feb-2022		NTS: C-A 020-L/093-P-08	No	Truck	Deficiencies Corrected	14-Mar-2022	10-Feb-2022	Routine							South	00021179	19415	Facility, Pipeline, Well
8-Feb-2022	075803880-001	Ovintiv Canada ULC	10-Feb-2022		NTS: A 021-L/093-P-08	No	Truck	Passed Inspection (Complete)	10-Feb-2022	10-Feb-2022	Planned							South	00022018	20996, 21768	Facility, Pipeline, Well
8-Feb-2022	075805655-001	Canadian Natural Resources Limited	10-Feb-2022	12-Mar-2022	NTS: B 026-L/093-P-08	No	Truck	Deficiencies Corrected	1-Apr-2022	10-Feb-2022	Planned							South	00025018, 00025114	27139, 27293	Facility, Pipeline, Well
8-Feb-2022	075805934-001	Ovintiv Canada ULC	10-Feb-2022		NTS: C 001-L/093-P-08	No	Truck	Passed Inspection (Complete)	10-Feb-2022	10-Feb-2022	Planned							South	00021211	21231	Facility, Pipeline, Well
8-Feb-2022	075810156-001	Ovintiv Canada ULC	10-Feb-2022		NTS: C 003-L/093-P-08	No	Truck	Passed Inspection (Complete)	10-Feb-2022	10-Feb-2022	Planned							South	00022152	21294, 21295	Facility, Pipeline, Well
8-Feb-2022	075820719-001	Tourmaline Oil Corp.	11-Feb-2022		DLS: 04-25-080-16	No	Truck	Passed Inspection (Complete)	11-Feb-2022	11-Feb-2022	Planned	No concerns identified at time of site inspection.	All critical shutdown's locked/clamshelled. No SCVF encountered. Adequate wellhead protection. Lease frozen/snowcovered. Facility at E of location not active. No concerns.					South	00018131, 00024519, 00025312, 00025313, 00025314, 00026044, 00026045	26125, 27659, 27660, 27661, 30055, 30056, 30057	Facility, Pipeline, Well
8-Feb-2022	075828108-001	PETRONAS Energy Canada Ltd.	11-Feb-2022		DLS: 16-09-085-19	No	Truck	Passed Inspection (Complete)	11-Feb-2022	11-Feb-2022	Planned	No visible concerns with this location.	electric pumpjack pumpjack not pumping, all flowline valves were open snow had not been plowed in to site, no recent activity					Central		19633	Well
8-Feb-2022	075830074-001	Orphan Fund	11-Feb-2022		DLS: A 10-22-085-19	No	Truck	Passed Inspection (Complete)	11-Feb-2022	11-Feb-2022	Routine	No visible concerns with this locaton. For Information Only: Wellhead valves are secured. No flowline or equipment on site.						Central		04160	Pipeline, Well
8-Feb-2022	075840996-001	Ovintiv Canada ULC	14-Feb-2022		DLS: 04-20-079-17	No	Truck	Passed Inspection (Complete)	14-Feb-2022	8-Feb-2022	Planned	Inspected equipment on site and access road. No issues found at time of inspection.						South	00024328	25780	Facility, Pipeline, Well
8-Feb-2022	075841553-001	Veresen Midstream General Partner Inc.	14-Feb-2022		From: DLS: 04-20-079-17 To: DLS: 03-21-079-17	No	Truck	Passed Inspection (Complete)	14-Feb-2022	8-Feb-2022	Planned	Inspected equipment on 4-20-79-17W6M site. No issues found at time of inspection.						South			Pipeline, Well
8-Feb-2022	075842136-001	Ovintiv Canada ULC	14-Feb-2022		DLS: 08-02-080-17	No	Truck	Passed Inspection (Complete)	14-Feb-2022	8-Feb-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00018158	30119, 30122, 30120, 30121, 30111, 30182, 33857, 33858, 33859	Facility, Pipeline, Well
8-Feb-2022	075842706-001	Veresen Midstream General Partner Inc.	14-Feb-2022		From: DLS: 08-02-080-17 To: DLS: 06-02-080-17	No	Truck	Passed Inspection (Complete)	14-Feb-2022	8-Feb-2022	Planned	Inspected equipment on 8-2-80-17W6M site. No issues found at time of inspection.						South			Pipeline, Well
8-Feb-2022	075843449-001	Ovintiv Canada ULC	14-Feb-2022		DLS: 11-08-079-17	No	Truck	Passed Inspection (Complete)	14-Feb-2022	8-Feb-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00018206	27488, 27489, 27490, 27491	Facility, Pipeline, Well
8-Feb-2022	075844009-001	Veresen Midstream General Partner Inc.	14-Feb-2022		From: DLS: 11-08-079-17 To: DLS: 12-10-079-17	No	Truck	Passed Inspection (Complete)	14-Feb-2022	8-Feb-2022	Planned	Inspected equipment on 11-8-79-17W6M site. No issues found at time of inspection.						South			Pipeline, Well
8-Feb-2022	075844747-001	Ovintiv Canada ULC	14-Feb-2022		DLS: 12-35-079-17	No	Truck	Passed Inspection (Complete)	14-Feb-2022	8-Feb-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00023350, 00023351	23836, 23837	Facility, Pipeline, Well

8-Feb-2022	075845303-001	Veresen Midstream General Partner Inc.	14-Feb-2022		From: DLS: 12-35-079-17 To: DLS: 13-26-079-17	No	Truck	Passed Inspection (Complete)	14-Feb-2022	8-Feb-2022	Planned	Inspected equipment on 12-35-79-17W6M site. No issues found at time of inspection.						South				Pipeline, Well
8-Feb-2022	075845856-001	Ovintiv Canada ULC	14-Feb-2022		DLS: 11-35-079-17	No	Truck	Passed Inspection (Complete)	14-Feb-2022	8-Feb-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00024820	26696		Facility, Pipeline, Well
8-Feb-2022	075846415-001	Ovintiv Canada ULC	14-Feb-2022		DLS: 13-26-079-17	No	Truck	Passed Inspection (Complete)	14-Feb-2022	8-Feb-2022	Planned	Inspected equipment on site and access road. No issues found at time of inspection.						South	00022862, 00024137, 00024138	22915, 25416, 29414		Facility, Pipeline, Well
8-Feb-2022	075846983-001	Veresen Midstream General Partner Inc.	14-Feb-2022		From: DLS: 13-26-079-17 To: DLS: 09-27-079-17	No	Truck	Passed Inspection (Complete)	14-Feb-2022	8-Feb-2022	Planned	Inspected equipment on 13-26-79-17w*m site. No issues found at time of inspection.						South				Pipeline, Well
8-Feb-2022	075847546-001	Ovintiv Canada ULC	14-Feb-2022		DLS: 13-29-079-17	No	Truck	Deficiencies Corrected	28-Feb-2022	8-Feb-2022	Planned	Inspected equipment on site. Suspended well A13-29-79-17W6M requires positive isolation of the flowline between the well and production equipment.						South	00024256, 00024257	25638, 25639, 31520, 31522, 31523, 31521		Facility, Pipeline, Well
8-Feb-2022	075893630-001	Trans Mountain Pipeline ULC	23-Feb-2022			Yes	Truck	Passed Inspection (Complete)	23-Feb-2022	23-Feb-2022	Routine	Inspection with operator of water course crossings , work spaces and log decks from KP 703+570 to KP 746+450. KP 703+570, BC 302; 56, Crossing Creek, clear-span bridge being installed and bridge approaches under construction, no concerns noted at the time of the inspection. KP 702+570 to KP 701+400, work spaces and one ROW access, no concerns noted at the time of the inspection. KP 706+000 to KP 706+500, work spaces, no concerns noted at the time of the inspection. KP 706+520, BC 305, 55, Noble Quartz Creek, ground vegetation still in place, no crossing KP 721+200, Clearwater DPI site, in the early stages of ground work prior to mobilizing the DPI KP 724+000, BC 313, Gill Creek KP 747+840, BC 332, Eakin Creek, vegetation buffer in place KP 746+450, BC 331, Nehalliston Creek, Clear-span bridge installed, ESC in place, Note Signage does not indicate fish bearing and was discussed with the operator.						South				Pipeline, Road
9-Feb-2022	075793786-001	Canlin Energy Corporation	9-Feb-2022		DLS: 07-17-084-14	No	Truck	Passed Inspection (Complete)	9-Feb-2022	9-Feb-2022	Planned							Central		06957		Pipeline, Well
9-Feb-2022	075797961-001	Pacific Northern Gas (N.E.) Ltd.	10-Feb-2022		From: DLS: 12-02-084-16 To: DLS: 13-24-084-17	No	Truck	Passed Inspection (Complete)	10-Feb-2022	9-Feb-2022	Routine							Central				Pipeline, Well
9-Feb-2022	075798511-001	Whitecap Resources Inc.	10-Feb-2022		DLS: 06-15-084-14	No	Truck	Passed Inspection (Complete)	10-Feb-2022	9-Feb-2022	Routine							Central	00000352, 00018479	01084		Facility, Pipeline, Well
9-Feb-2022	075798866-001	Whitecap Resources Inc.	10-Feb-2022		DLS: 16-16-084-14	No	Truck	Passed Inspection (Complete)	10-Feb-2022	9-Feb-2022	Routine							Central		01112		Pipeline, Well
9-Feb-2022	075799214-001	Whitecap Resources Inc.	10-Feb-2022		DLS: 08-16-084-14	No	Truck	Passed Inspection (Complete)	10-Feb-2022	9-Feb-2022	Routine							Central	00000353	01128		Facility, Pipeline, Well
9-Feb-2022	075799565-001	Whitecap Resources Inc.	10-Feb-2022		DLS: 06-16-084-14	No	Truck	Passed Inspection (Complete)	10-Feb-2022	9-Feb-2022	Routine							Central		01035		Pipeline, Well
9-Feb-2022	075799912-001	Whitecap Resources Inc.	10-Feb-2022		DLS: 08-17-084-14	No	Truck	Deficiencies Corrected	14-Mar-2022	9-Feb-2022	Routine							Central		01151		Pipeline, Well
9-Feb-2022	075800257-001	Whitecap Resources Inc.	10-Feb-2022		DLS: 16-15-084-14	No	Truck	Passed Inspection (Complete)	10-Feb-2022	9-Feb-2022	Routine							Central		00752		Pipeline, Well
9-Feb-2022	075800602-001	Whitecap Resources Inc.	10-Feb-2022		DLS: 14-15-084-14	Yes	Truck	Passed Inspection (Complete)	10-Feb-2022	9-Feb-2022	Planned							Central		00755		Pipeline, Well
9-Feb-2022	075804536-001	Canadian Natural Resources Limited	10-Feb-2022		NTS: A 088-F/093-P-08	No	Truck	Passed Inspection (Complete)	10-Feb-2022	10-Feb-2022	Planned							South	00023295, 00023296	23745, 23746		Facility, Pipeline, Well
9-Feb-2022	075805098-001	Ovintiv Canada ULC	10-Feb-2022		NTS: A 092-E/093-P-08	No	Truck	Passed Inspection (Complete)	10-Feb-2022	10-Feb-2022	Planned							South	00022163	23132, 23313		Facility, Pipeline, Well
9-Feb-2022	075806268-001	Canadian Natural Resources Limited	10-Feb-2022		NTS: B 077-F/093-P-08	No	Truck	Passed Inspection (Complete)	10-Feb-2022	10-Feb-2022	Planned							South	00023329	23803		Facility, Pipeline, Well
9-Feb-2022	075807088-001	Husky Oil Operations Limited	10-Feb-2022		NTS: A 058-I/094-I-08	No	Truck	Passed Inspection (Complete)	10-Feb-2022	10-Feb-2022	Planned	Well is Active. Surface casing vent checked, ok. Chem tank ok. Pig barrel ok. Building ok. TEG Active. Last meter cal/last orifice plate inspection Jan 2022. Comment: 1)Require Flammable symbol on well sign. Please ensure the Flammable sticker is on the sign when the sign is update from Husky to Cenovus.						North	00020759	18094		Facility, Pipeline, Well
9-Feb-2022	075807882-001	Husky Oil Operations Limited	10-Feb-2022		NTS: B 057-I/094-I-08	No	Truck	Passed Inspection (Complete)	10-Feb-2022	10-Feb-2022	Planned	Well is Active. Surface casing vent checked, ok. Chem tank ok. Last meter cal/last orifice plate inspection Jan 2022. Comment: 1)Require Flammable symbol on well sign. Please ensure the Flammable sticker is on the sign when the sign is update from Husky to Cenovus.						North	00020761	18100		Facility, Pipeline, Well
9-Feb-2022	075808452-001	Husky Oil Operations Limited	10-Feb-2022		NTS: C 047-I/094-I-08	No	Truck	Passed Inspection (Complete)	10-Feb-2022	10-Feb-2022	Planned	Well is Active. Surface casing vents checked, ok. Chem tanks ok. Sign ok. TEG not active. Line heater out of service. Last cal/last orifice plate check = Jan 2022.						North	00027263	15500		Facility, Pipeline, Well
9-Feb-2022	075809024-001	Husky Oil Operations Limited	10-Feb-2022		NTS: D 048-I/094-I-08	No	Truck	Passed Inspection (Complete)	10-Feb-2022	10-Feb-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. Chem tank ok. Wellhead ESD ok.						North	00020760	18096		Facility, Pipeline, Well
9-Feb-2022	075810698-001	Husky Oil Operations Limited	10-Feb-2022		NTS: B 073-H/094-I-08	No	Truck	Passed Inspection (Complete)	10-Feb-2022	10-Feb-2022	Routine	Well is Active. Surface casing vent checked, ok. Chem tank ok. Pig barrel ok. Building ok. Sign ok. TEG Active. Last meter cal/last orifice plate inspection Jan 2022.						North	00020808	18235		Facility, Pipeline, Well
9-Feb-2022	075811473-001	Canadian Natural Resources Limited	10-Feb-2022		NTS: C 077-F/093-P-08	No	Truck	Passed Inspection (Complete)	10-Feb-2022	10-Feb-2022	Planned							South	00023326	23799		Facility, Pipeline, Well
9-Feb-2022	075812265-001	Canadian Natural Resources Limited	10-Feb-2022		NTS: D 048-F/093-P-08	No	Truck	Passed Inspection (Complete)	10-Feb-2022	10-Feb-2022	Planned							South	00024236	25607		Facility, Pipeline, Well
9-Feb-2022	075813505-001	Canadian Natural Resources Limited	10-Feb-2022		NTS: D 061-E/093-P-08	No	Truck	Passed Inspection (Complete)	10-Feb-2022	10-Feb-2022	Planned							South	00023266, 00023275, 00023276	23685, 23707, 23706		Facility, Pipeline, Well
9-Feb-2022	075815259-001	Canadian Natural Resources Limited	10-Feb-2022		NTS: D 078-F/093-P-08	No	Truck	Passed Inspection (Complete)	10-Feb-2022	10-Feb-2022	Planned							South		24074		Well
9-Feb-2022	075823636-001	Canadian Natural Resources Limited	11-Feb-2022		NTS: B 076-L/094-B-16	No	Truck	Deficiencies Corrected	16-Feb-2022	11-Feb-2022	Planned	The pipeline inspection is limited in scope to the on lease riser. Thanks to Operator for his interest and accompanying me on part of this inspection. It was a good opportunity for information sharing. mentioned to me that there is a work order in for the leaking valves on the well head.						Central	00026319	29784, 30215, 30216, 42078, 42079		Facility, Pipeline, Well
9-Feb-2022	075824333-001	Canadian Natural Resources Limited	11-Feb-2022		NTS: A 026-L/094-B-16	No	Truck	Passed Inspection (Complete)	11-Feb-2022	11-Feb-2022	Planned	There are 3 buckets of chemical/hydrocarbon buried in the snow beside the a-26-L wellhead that need to be removed. The pipeline inspection is limited in scope to the on lease equipment.						Central	00018092	29179, 30068, 30217, 30609, 30610		Facility, Pipeline, Well
9-Feb-2022	075824918-001	Canadian Natural Resources Limited	11-Feb-2022			No	Truck	Passed Inspection (Complete)	11-Feb-2022	11-Feb-2022	Routine	This road goes to well pad b-76-L/ 94-B-16 located off km 4 on the Mile 138 road.						Central				Road
9-Feb-2022	075825678-001	Canadian Natural Resources Limited	11-Feb-2022			No	Truck	Passed Inspection (Complete)	11-Feb-2022	11-Feb-2022	Routine	This road is located off approximately km 10 on the Mile 138 road.						Central				Road
9-Feb-2022	075848178-001	Cenovus Energy Inc.	14-Feb-2022		NTS: A 033-A/093-I-16	No	Truck	Passed Inspection (Complete)	14-Feb-2022	9-Feb-2022	Planned	Inspected equipment on site and access road. No issues found at time of inspection.						South		16141		Pipeline, Well
9-Feb-2022	075848738-001	Cenovus Energy Inc.	14-Feb-2022		NTS: D 088-A/093-I-16	No	Truck	Passed Inspection (Complete)	14-Feb-2022	9-Feb-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00019912	14793		Facility, Pipeline, Well
9-Feb-2022	075849302-001	Canadian Natural Resources Limited	14-Feb-2022		NTS: A 036-H/093-I-16	No	Walk	Passed Inspection (Complete)	14-Feb-2022	9-Feb-2022	Planned	Inspected equipment on site and access road. No issues found at time of inspection.						South	00021882	20713		Facility, Pipeline, Well
9-Feb-2022	075914411-001	Trans Mountain Pipeline ULC	24-Feb-2022		From: NTS: C 060-J/092-I-16 To: NTS: A 098-J/092-H-06	Yes	Truck	Passed Inspection (Complete)	24-Feb-2022	24-Feb-2022	Routine	Inspection with operator of water courses and work spaces from KP 860+800 to KP 867+900. BC 433, Anderson Creek, in isolation, U/S meter bags and D/S sandbags and poly, Fish salvage was completed prior to work, Pump around 3" submersible to D/S diffuser, Grey water to pig pen no sediment bag. In stream 3" submersible pump contained in a screened box, screen has several holes in it that would allow small fish to enter. This has been referred to the BCOGC Manager of Enforcement for review and follow up. WQM is in place but has been removed as the operator changed the status of the stream to non-fish bearing during the isolation. This has been referred to the BCOGC Manager of Enforcement for review and follow up. KP 861+670, BC 434, not fish bearing, plate installed upstream as contingency, trench pumps to pig pen no filter bags KP 862+860, BC 435, not fish bearing, culvert installed KP 863+530, BC 436, not fish bearing, culvert installed KP 864+550, BC 437, not fish bearing, in isolation, upstream culvert blocked with plywood and downstream culvert blocked with sandbags and poly. Pump around to downstream diffuser, Trench pumps and well points to 3 pig pens no filter bags. 2 pig pens are in close proximity to the wet land, discussed with the operator the requirement to move further away from wet land. KP 866+290, BC 438, not fish bearing, and wetland complex 48, travel lane requires maintenance discussed with the operator. Cold Water HDD site KP 986+900, intersect completed, environmental monitoring plan on site, with walks every 3 hours. WQM in place at 50m upstream and 50m and 100m downstream. There is no active POD as water is being supplied by local mine . NOTE: Inspection is a conditional pass pending review by the BCOGC Manager of Enforcement of the Anderson Creek issues noted above.						South				CIAS, Pipeline
10-Feb-2022	075823285-001	PETRONAS Energy Canada Ltd.	11-Feb-2022		NTS: B 076-C/094-G-08	Yes	Truck	Deficiencies Corrected	17-Mar-2022	10-Feb-2022	Planned	Meet with Petronas Assurance and Environmental Leads. Inspect the compressor facility. Noted this was an old site with some out-of-service equipment and buildings such as the BC Star Inlet Building, the Heat Medium Building, a compressor, an old production tank and containment. Inquire as to if Petronas has a plan to remove the out-of-service-equipment. Action items: 1. Submit a plan to remove old unused equipment. 2. Recommend trouble shooting fire-eye AIT-301 as the current output is fluctuating between 4 mA and 6 mA. 3. Recommend replacing faded facility signage.						Central	00000257			Facility, Pipeline, Well
10-Feb-2022	075826281-001	PETRONAS Energy Canada Ltd.	11-Feb-2022		NTS: D 062-J/094-B-09	No	Truck	Passed Inspection (Complete)	11-Feb-2022	11-Feb-2022	Planned	Please update the well facility status in KERMIT from ACTIVE to SUSPENDED. Thank you						Central	00025564, 00025720, 00025743	28226, 28594, 28652, 30480, 30478, 30479		Facility, Pipeline, Well
10-Feb-2022	075826856-001	PETRONAS Energy Canada Ltd.	11-Feb-2022		NTS: B 096-J/094-B-09	No	Truck	Deficiencies Corrected	17-Feb-2022	11-Feb-2022	Planned							Central	00022382	21798		Facility, Pipeline, Well
10-Feb-2022	075827651-001	PETRONAS Energy Canada Ltd.	11-Feb-2022		NTS: C 058-J/094-B-09	No	Truck	Deficiencies Corrected	17-Feb-2022	11-Feb-2022	Planned	The steel floor in the c-a-58 sand filter skid has rusted thru leaving a foot sized hole in the floor. This should be repaired.						Central	00018813, 00024912	04965, 26875		Facility, Pipeline, Well
10-Feb-2022	075828671-001	PETRONAS Energy Canada Ltd.	11-Feb-2022			No	Truck	Passed Inspection (Complete)	11-Feb-2022	11-Feb-2022	Routine	The slash piles for the clearing of the road ROW could be disposed of.						Central				Pipeline
10-Feb-2022	075829233-001	PETRONAS Energy Canada Ltd.	11-Feb-2022		NTS: C 068-J/094-B-09	No	Truck	Deficiencies Corrected	25-Feb-2022	11-Feb-2022	Planned	The pipeline inspection is limited in scope to the on lease riser.						Central	00025561, 00025703	28222, 28542, 28660		Facility, Pipeline, Well
10-Feb-2022	075833466-001	Canadian Natural Resources Limited	14-Feb-2022		DLS: 14-34-084-25	No	Truck	Passed Inspection (Complete)	14-Feb-2022	14-Feb-2022	Planned	Ensure location signage shows correct operator.	Wellhead is disconnected from flowline and wellhead valves are secured. MCC building, chemical pumps building, injection pump building, one production tank on site.					Central	00007898	22801		Facility, Pipeline, Well
10-Feb-2022	075834275-001	PETRONAS Energy Canada Ltd.	14-Feb-2022		NTS: C 079-G/094-B-08	No	Truck	Passed Inspection (Complete)	14-Feb-2022	14-Feb-2022	Planned	No visible concerns with this location.	All wells have intermediate casing & scv. All active/inactive wells have ESD on flowline and flow through sand separators. All active/inactive wells go to separate meters, cal'd April 2021. Cased wells have no master valve, no flowlines. Borrow pit not inspected, due to extreme icey surfaces.					Central	00025576, 00025616, 00025744, 00025745	28247, 28344, 28653, 28654, 31217, 31218, 31220, 31221, 31219		Facility, Pipeline, Well
10-Feb-2022	075835719-001	PETRONAS Energy Canada Ltd.	14-Feb-2022		NTS: C 075-J/094-B-09	No	Truck	Deficiencies Corrected	17-Feb-2022	14-Feb-2022	Planned	The pipeline inspection is limited in scope to the on lease equipment.						Central	00025121, 00025273, 00025754, 00025755	27303, 27587, 28695, 28696		Facility, Pipeline, Well
10-Feb-2022	075912626-001	Trans Mountain Pipeline ULC	24-Feb-2022		From: NTS: C 060-J/092-I-16 To: NTS: A 098-J/092-H-06	Yes	Helicopter	Passed Inspection (Complete)	24-Feb-2022	24-Feb-2022	Routine	Inspection with operator, overflight, from KP 986+900 to KP 867+900. Discussed falling standing timber into water courses with the operator. Otherwise there were no other concerns noted during the flight. Post flight KP 912+690, Saw Mill Creek crossing, discussed planned crossing and work spaces with the operator						South				

10-Feb-2022	075942229-001	Coastal GasLink Pipeline Ltd.	28-Feb-2022		From: NTS: C 006-J/093-L-04 To: NTS: A 077-A/103-I-02	Yes	Truck	Passed Inspection (Complete)	28-Feb-2022	10-Feb-2022	Routine	Routine inspection in the Upper Kitimat River area on February 10, 2022. "No trespassing" sign noted at the beginning of BCOGC road permit 100102234. If road closure is required, please refer to Oil and Gas Road Regulation Section 16 and 20. Under Section 20 of the OGRR a road permit holder may temporarily close or restrict access if the action is necessary to address an existing or imminent threat that may cause damage to the road or to the environment or endanger human life or property. The link to the notification form and way to submit to the BCOGC can be found in the Oil and Gas Activity Operations Manual Section 6.3.2. Also, direction has been previously provided to CGL regarding restricting access on Oil and Gas roads compared to the permitted pipeline ROW. WC crossing 677 Kitimat River KP 623+416 inspected restoration works after high water event, no issues noted at site. With recent snowmelt minor housekeeping requested and was followed up immediately while onsite. Kitimat River bridge crossing cleaned off while onsite and minor tilting/listing of secondary containment on generators re-established immediately upon request. UN 13-1 KP 623+416 fish salvage has been completed and stream is isolated with pump around bypass in place, no issues noted at this site. Woodbox crossing removed from NCD upstream of UN 13-1 as requested from previous inspection. Pipeline KP 623+560 tie in occurring, welders onsite but no welding occurring at time of inspection. Pipe line up clamps not in place as yet. Trench water pumped to adjacent vegetation and constructed sumps. No issues noted at this site. WC 678 KP 623+587 stream running clean, sumps in adjacent area functioning for grey water discharge. Noted snow pile immediately adjacent to stream, still frozen with no impacts to stream at this time. UN 13-36 KP 623+363 Stream has been salvaged and is isolated at entrance to the Kitimat River, block nets at confluence and adjacent to bell hole with bypass in place. No issues noted at this location. UN 13-40 KP 662+938 is an NCD that runs through a newly constructed temp workspace. Stream running clean at time of inspection but has potential for inputs at times of increased flow. Recommended increased ESC measures in this area as well as potential relocation of soil pile adjacent to NCD. No noncompliance noted during inspection.						South			Pipeline, Road
11-Feb-2022	075831010-001	Pieridae Alberta Production Ltd.	14-Feb-2022		NTS: B 073-D/094-I-09	No	Truck	Passed Inspection (Complete)	14-Feb-2022	14-Feb-2022	Planned	Well is Active. Surface casing vent checked, ok. Chem tank ok. Wellhead ESD ok. Last meter cal/orifice plate check Jan 2022. Comment: 1) Flammable symbol required on sign. Se sign requirements in Drilling and Production regulation section 15.						North	00020773	18139	Facility, Pipeline, Well
11-Feb-2022	075831564-001	Pieridae Alberta Production Ltd.	14-Feb-2022		NTS: C 074-D/094-I-09	No	Truck	Passed Inspection (Complete)	14-Feb-2022	14-Feb-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. Chem tank ok. Building ok. Last meter cal/orifice plate check Jan 2021. TEG is Active.						North		16721	Well
11-Feb-2022	075832175-001	Pieridae Alberta Production Ltd.	14-Feb-2022		NTS: D-A 003-E/094-I-09	No	Truck	Deficiencies Corrected	22-Feb-2022	14-Feb-2022	Planned	Well is Active. Sign ok. Chem tanks ok. 4 pig barrels ok. Last meter cal/orifice plate inspection Jan 2021. 3 TEG's Active. Surface casing vent is tied in for fuel gas; OGC approval granted in 2007. See IRIS.	Valve on flowline in building is closed. Significant previous water and chemical spill in building; chem stains on floor and walls. Salt crystals from chlorides evident across the building floor.					North		13178	Well
11-Feb-2022	075832532-001	Cenovus Energy Inc.	14-Feb-2022		NTS: C 019-A/093-P-07	No	Truck	Passed Inspection (Complete)	14-Feb-2022	14-Feb-2022	Planned							South	00003970, 00019002	07326	Facility, Pipeline, Well
11-Feb-2022	075833117-001	Cenovus Energy Inc.	14-Feb-2022		NTS: A 081-I/093-P-02	No	Truck	Passed Inspection (Complete)	14-Feb-2022	14-Feb-2022	Planned							South	00023845	24795	Facility, Pipeline, Well
11-Feb-2022	075834644-001	Cenovus Energy Inc.	14-Feb-2022		NTS: B 029-J/093-P-02	No	Truck	Passed Inspection (Complete)	14-Feb-2022	14-Feb-2022	Planned							South	00023811	24714	Facility, Pipeline, Well
11-Feb-2022	075836106-001	Pieridae Alberta Production Ltd.	14-Feb-2022		NTS: C 032-E/094-I-09	No	Truck	Passed Inspection (Complete)	14-Feb-2022	14-Feb-2022	Planned	Well is Active. Sign and Chem tanks ok. Pig barrel ok. High LEL detected from surface casing vent. Last meter cal/last orifice plate inspection Jan 2021. TEG Active.	Significant chem spill inside the building since the February 2020 inspection. Staining and residue observed on floor, walls, ceiling, piping and vessels.					North		14692	Well
11-Feb-2022	075837428-001	Cenovus Energy Inc.	14-Feb-2022		NTS: D 037-J/093-P-02	No	Truck	Passed Inspection (Complete)	14-Feb-2022	14-Feb-2022	Planned							South	00027369	15140	Facility, Pipeline, Well
11-Feb-2022	075838036-001	Pieridae Alberta Production Ltd.	14-Feb-2022		NTS: C 061-E/094-I-09	No	Truck	Deficiencies Corrected	8-Mar-2022	14-Feb-2022	Planned	Well is Active. Sign ok. Chem tank ok. Low LEL detected in building. Last meter cal/orifice plate check Jan 2022. TEG Active. Comments: 1) Small gas leak from c-61-E Fisher Actuator in well building.						North	00020754	18083	Facility, Pipeline, Well
11-Feb-2022	075838634-001	Pieridae Alberta Production Ltd.	16-Feb-2022		NTS: D 071-E/094-I-09	No	Truck	Passed Inspection (Complete)	16-Feb-2022	14-Feb-2022	Routine	Well is ABNZ. Wellhead is disconnected from flowline. Blinds installed. Wellhead valves chained and locked. Sign ok. Chem tank ok. Gas detector overranged on LEL from surface casing vent. V.slow fill on glove test (-17°C).						North		16693	Well
11-Feb-2022	075852813-001	Pieridae Alberta Production Ltd.	16-Feb-2022		NTS: A 058-F/094-I-09	No	Truck	Deficiencies Corrected	25-Feb-2022	16-Feb-2022	Planned	Well is Active. Low LEL in building. Surface casing vent checked, ok. Chem tank ok. Pig barrel ok. Last meter cal/last orifice plate inspection = Jan 2021. TEG Active. Comment: 1) Well sign is missing Flammable symbol.						North	00020791	18176	Facility, Pipeline, Well
11-Feb-2022	075853943-001	Pieridae Alberta Production Ltd.	16-Feb-2022		NTS: C 047-F/094-I-09	No	Truck	Passed Inspection (Complete)	16-Feb-2022	16-Feb-2022	Planned	Well is Active. Surface casing vent checked, ok. Chem tank ok. Wellhead ESD ok. Last meter cal/last orifice plate inspection = Jan 2021. Comment: 1) Well sign requires Flammable symbol.						North	00020790	18175	Facility, Pipeline, Well
11-Feb-2022	075854500-001	Pieridae Alberta Production Ltd.	16-Feb-2022		NTS: D 004-E/094-I-09	No	Truck	Passed Inspection (Complete)	16-Feb-2022	16-Feb-2022	Planned	Both wells Active. Low LEL detected from d-4-E surface casing vent. Signs ok. Chem tanks ok. Wellhead ESD's ok. Last meter cal/orifice plate check = Jan 2021.						North	00020771	18117, 20109	Facility, Pipeline, Well
11-Feb-2022	075856584-001	Pieridae Alberta Production Ltd.	16-Feb-2022		NTS: B 013-E/094-I-09	No	Truck	Passed Inspection (Complete)	16-Feb-2022	16-Feb-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. Chem tanks ok. Wellhead ESD ok. Last meter cal/last orifice plate check = Jan 2021.						North	00020786	18153	Facility, Pipeline, Well
11-Feb-2022	075857487-001	Pieridae Alberta Production Ltd.	16-Feb-2022		NTS: D 014-E/094-I-09	No	Truck	Deficiencies Corrected	25-Feb-2022	16-Feb-2022	Planned	Well is Active. Surface casing vent checked, ok. Chem tanks ok. Pi barrel ok. TEG Active. Last meter cal/last orifice plate check = Jan 2021.						North		16709	Well
11-Feb-2022	075922770-001	ARC Resources Ltd.	24-Feb-2022		From: DLS: 05-05-080-14 To: DLS: 01-31-079-14	No	Truck	Passed Inspection (Complete)	24-Feb-2022	18-Feb-2022	Routine	PIG sender/receiver good, no leaks/staining. ESD open and armed, high/low locked open. No concerns at time of inspection.						South			Pipeline, Well
12-Feb-2022	075910430-001	Trans Mountain Pipeline ULC	24-Feb-2022			Yes	Truck	Passed Inspection (Complete)	24-Feb-2022	24-Feb-2022	Routine	Inspection with the operator of emergency in stream work sites, inspection was conducted over two days February 11 & 12, 2022 KP 928, Now in phase 2, pipe has been covered, braided channel created by the event have been removed and removal of the emergency dyke is underway. WQM is being completed by grab samples with no spikes recorded and fish salvage is ongoing at the site. Discussed with operator to what extent the river banks will be armored and was provided conflicting information. Follow up required. KP 930, work completed and additional work is now under MOTI; KP 933, work completed, follow up required in the spring. KP 939, Brody access, bank washed out endangering the pipe, the FLNRCD bridge located at the washout is off its foundation and a potential risk to the workers. Woody debris is being removed from the area and stockpiled within the high water mark, WQM is in place located at 50m upstream and 75m, 125m, and 200m downstream. Fish salvage is underway and meter bags will be used as a spur to deflect waterflow away from the site. Replacement of bank armor will be in the wet. KP 940, work completed. KP 949, Juliet Creek, temporary clear-span is in place, ESC is required and was discussed with the operator. Building a berm with meter bags to create a dry work area, fish barrier nets are in place upstream and downstream. The upstream net will allow fish to pass and was discussed with operator. Pumps were placed (not running)in a location that had connectivity to fish bearing water, pumps did not have fish screens. This was discussed with the operator and the pumps were removed immediately. Ground water and trench water is being pumped to a Pig Pen, walls of the pen had collapsed and water was running over the geo fabric and into a vegetated area. This was discussed with the operator. The operator will review the overall site plans and options for daylighting the pipe and pipe repairs. KP 951, clear-span bridge installation discussed the removal of a soils pile within the high water mark, otherwise no concerns noted at the time of the inspection. KP 955, The 5.5 km access has completed installing the appropriate structures for crossing the water courses along the route. Snow and dirt has been pushed into the tree line in numerous locations along the access. This was discussed with the operator to ensure that after snow melt an assessment would be completed to determine impact to vegetation in these areas and any corrective action, if required. The KP 955 site repairs have been completed and final cleanup and reclamation will be required. KP 954.36, Log jam accessed through the KP 955 site, Logs and stumps have been removed and are stored at a work space created at 4kilometer on the access road. The clear-span bridge was being removed at the time of the inspection and final armoring was being placed at the site. Site is 90% complete. KP 962, Active isolation for replacement of rock around the pipe and rebuilding of the in water ford crossing. Pump around to diffuser, trench pump to pig pen, fish barrier fences in place and WQM by grab sample. Discussed the ford with operator. KP 990, Completing armoring of the outside bend in proximity to the pipeline. There were no concerns noted at the time of the inspection. KP 949, Juliet Creek, (return visit to site), Met with operator and consultants on site to discuss the work plan. Three well points will be installed to assist with dewater the pipe area, isolation has been fortified, Fish barrier nets have been re-strung to prevent fish from entering the work zone, fabric on the pig pen is upright so discharge water is being filtered, 4 tanks are being brought in to assist with filtering the discharge water and clean ground water will be discharged to the WC and monitored to meet WQ objectives.						South			CIAS, Pipeline, Road
14-Feb-2022	075864110-001	Ovintiv Canada ULC	17-Feb-2022		NTS: A 014-B/093-P-08	No	Truck	Passed Inspection (Complete)	17-Feb-2022	17-Feb-2022	Planned	Wellhead Meter Skid Pipeline						South	00022201	21396	Facility, Pipeline Project, Well
14-Feb-2022	075865080-001	Ovintiv Canada ULC	17-Feb-2022		NTS: A 016-B/093-P-08	No	Truck	Passed Inspection (Complete)	17-Feb-2022	17-Feb-2022	Planned	2x wellhead Pipelines Meters Skids						South	00022136, 00022140	21263, 21257	Facility, Pipeline Project, Well
14-Feb-2022	075869277-001	Ovintiv Canada ULC	17-Feb-2022		NTS: A 016-A/093-P-08	No	Truck	Passed Inspection (Complete)	17-Feb-2022	17-Feb-2022	Planned	Talk with Ovintiv Leak detection on road leaving lease and he said he would pass on to operator to get flammable stickers on wellhead sign. 2 wells meter skid pipeline						South	00022005, 00022008	20977, 20980	Facility, Pipeline Project, Well
14-Feb-2022	075870252-001	Canadian Natural Resources Limited	17-Feb-2022		NTS: D 054-F/093-P-08	No	Truck	Passed Inspection (Complete)	17-Feb-2022	17-Feb-2022	Planned							South		18080	Well

14-Feb-2022	075880115-001	Coastal GasLink Pipeline Ltd.	18-Feb-2022		From: NTS: D 031-F/093-P-05 To: NTS: C 046-F/093-J-16	Yes	Helicopter	Passed Inspection (Complete)	18-Feb-2022	18-Feb-2022	Routine	Aerial (helicopter) inspection of section 2 from KP 140 to KP 172 with the operator. Geotech crews working from KP 153 to KP 164 Several bridge installations are being completed for access along the ROW Access crews are located at approximately KP 145 working towards the headwall area. There were no concerns noted at the time of the inspection.						South			Pipeline Project
14-Feb-2022	075902066-001	Coastal GasLink Pipeline Ltd.	23-Feb-2022		From: NTS: C 002-F/093-J-06 To: NTS: C 080-G/093-K-01	Yes	Helicopter	Passed Inspection (Complete)	23-Feb-2022	23-Feb-2022	Routine	Inspection with operator over 2 days. Feb 14, 2022 helicopter overflight of section 4 (KP 263 to KP 298) while hydrostatic testing was in progress and a ground inspection on Feb 17, 2022.There were no concerns noted during the flight and the observations from the ground inspection are as listed below. KP 271+050, ROW travel lane pump off to a snow covered portion of the ROW . Discussed with operator it would be preferred to pump of to well vegetated area off ROW. KP 272+156, WC 291, S3, WC is froze in, clear-span bridge installed maintenance required . Discussed with operator. Well points have been removed, sheet piling is being removed at the time of the inspection. There are U/S and D/S plates install as a contingency only, U/S pump to to D/S diffuser and filter bag in place as contingency only, fish barrier fences in place U/S and D/S, 3" trench pump to filter bag. KP 278 (app) Hydrostatic test dewatering point is located approximately 500 meters off the ROW in a logging cut block, approximately 21,000 cubic meters of water was released gradually through a pig pen and diffuser. The pig pen had double fabric and water was tested prior to release. The path of the water was walked with no erosion channels evident. KP 278+359, WC 132C, S3, Clear-span bridge is being removed at the time of the inspection. WQM in place with U/S at 40m and D/S at 75m and 600m (for hydrostatic test dewatering), fish barrier nets are in place. KP 298+000, Stewart River Bridge has been removed.						South			CIAS, Pipeline Project
14-Feb-2022	076010488-001	Coastal GasLink Pipeline Ltd.	2-Mar-2022		From: NTS: C 090-G/093-J-10 To: NTS: D 072-F/093-J-10	Yes	Helicopter	Deficiencies Corrected	8-Mar-2022	2-Mar-2022	Routine	This inspection replaces inspection number 075865653-001 which had an error in the deficiency. Helicopter fly-over inspection with operator of section 3, KP 172+200 to KP 263+250. KP 182+250, active shootfly access, no concerns noted at the time of the inspection. KP 190+000, track bore operation. KP 191+500, ground inspection of WC 207, S2, and WL 212B, W2, in isolation, with U/S plate, D/S sandbags and poly wrap, There is a hole on the upstream plate that is approximately 25cm above the current water line. Discussed with operator and the hole will be sealed and / or welded. Fish barrier nets are present upstream and downstream of the isolation. Pump around is active with the pumps enclosed in a poly wrapped frame and heated. 4 - 10 inch pumps, with fish screens, 2 are active, pumping to diffuser downstream. Trench pumps are active, pumping to 2 secondary containments, with filter bags on the hose outlets. The trench walls are being contained by slide rails and cross members, with active trenching at the time of the inspection. Sheet piling has been installed along the outside of the trench. WQM is in place located at 50m and 200m upstream, and 50m, 100m, and 300m downstream. KP 215 through KP 224 machine cleanup. KP 227+500, WC 110C, Backfilling trench. KP 229+900, Ground inspection, WC 118C, S2, Peculiar Creek, in isolation with plates installed upstream and downstream and sheet piling. Fish barrier nets are installed, with the upstream net being partially under water. Discussed with operator. Pump around using 4 - 6 inch pumps and 2 - 8 inch pumps (spares). 2 of the fish screens on the active 4 inch pumps have holes that will allow fish. (Discussed with operator see deficiency.) pumping to diffuser downstream. Trench pumps are active pumping to filter bags. WQM is in place located at 50m upstream and 50m downstream. KP 232 to KP 236, completed to roll back KP 245 to 249, final cleanup						South			CIAS, Pipeline Project
15-Feb-2022	075853172-001	Ovintiv Canada ULC	16-Feb-2022		NTS: A 065-I/093-P-07	No	Truck	Passed Inspection (Complete)	16-Feb-2022	16-Feb-2022	Follow Up	Follow up to inspection #075614816-001						South		17237	Pipeline, Well
15-Feb-2022	075855064-001	Sukunka Natural Resources Inc.	16-Feb-2022		NTS: D 079-J/093-P-04	No	Truck	Passed Inspection (Complete)	16-Feb-2022	16-Feb-2022	Planned	No concerns were observed on day of inspection. SCVF ok - Drifting snow on mountain access (Gulf) road made completion of inspection difficult at this location. This was the third attempt to complete an inspection.						South	00019010	07410	Facility, Pipeline, Well
15-Feb-2022	075855821-001	Ovintiv Canada ULC	16-Feb-2022		NTS: A 074-I/093-P-07	No	Truck	Passed Inspection (Complete)	16-Feb-2022	16-Feb-2022	Follow Up	Follow up to inspection #075615391-001						South		20984, 20969	Pipeline, Well
15-Feb-2022	075856933-001	Ovintiv Canada ULC	16-Feb-2022		NTS: B 063-I/093-P-07	No	Truck	Passed Inspection (Complete)	16-Feb-2022	16-Feb-2022	Follow Up	Follow up to inspection #075619640-001						South		21644, 21645	Pipeline, Well
15-Feb-2022	075858586-001	Canadian Natural Resources Limited	16-Feb-2022		NTS: D 057-H/094-B-09	No	Truck	Deficiencies Corrected	11-Mar-2022	16-Feb-2022	Planned	The pipeline inspection is limited in scope to the on lease equipment. Some of the well head ESD's are weeping hydraulic oil from the screw underneath the bucket and require some maintenance and a bit of a clean up. The worse one was a deficiency.						Central	00018808, 00026398	04922, 32696, 33345, 33346, 33347, 33348, 33349, 33350, 33351, 33352, 33353, 33354, 42084	Facility, Pipeline Project, Well
15-Feb-2022	075858970-001	ARC Resources Ltd.	16-Feb-2022		NTS: A 041-C/094-I-11	No	Truck	Passed Inspection (Complete)	16-Feb-2022	16-Feb-2022	Routine	Old disposal well location. Last disposal December 1991. Well Abandoned 2003. Pipeline Project 02943 Abandoned 2014. Removal of contaminated soil in progress at time of inspection. One excavator, several box trucks. Expect to be completed very soon.Dirty dirt out, clean fill back. Consultant advises approx. 3,800 m3 total, to Secure Northern Rockies Landfil in Fort Nelson.						North		04658	Pipeline, Well
15-Feb-2022	075859921-001	Pieridae Alberta Production Ltd.	16-Feb-2022		NTS: C 096-A/094-I-10	No	Truck	Deficiencies Corrected	14-Mar-2022	16-Feb-2022	Planned	Well is Active. Sign ok. Building ok. 4 pig barrels ok. Chem tanks ok (see deficiency for chem tank containment). Last meter cal/fast orifice plate inspection = January 2021. 2 TEG's Active.						North	00019382	11286	Facility, Pipeline, Well
15-Feb-2022	075860649-001	Pieridae Alberta Production Ltd.	16-Feb-2022		NTS: D 053-D/094-I-09	No	Truck	Passed Inspection (Complete)	16-Feb-2022	16-Feb-2022	Routine	Well is Active. Surface casing vent checked, ok.. Sign ok. Chem tanks ok. Pig barrel ok. Building ok. Last meter cal/fast orifice plate check = January 2022. TEG Active.						North		15275	Well
15-Feb-2022	075861474-001	Canadian Natural Resources Limited	16-Feb-2022			No	Truck	Passed Inspection (Complete)	16-Feb-2022	16-Feb-2022	Routine	This segment of the Pilsner Road system in from the km 6 junction to just south of the km 8 bridge. The road is well plowed, ice has been removed and is safe to travel.						Central			Road
15-Feb-2022	075862193-001	Canadian Natural Resources Limited	16-Feb-2022		NTS: C 066-H/094-B-09	No	Truck	Deficiencies Corrected	11-Mar-2022	16-Feb-2022	Planned	Two years ago and prior to the official CNRL take over of Painted Pony Energy my inspection found that some of the well cellars were deep and presented as a slip, trip and fall hazard. Some of the cellars were filled in at the time. However the cellars for c-e-66 and c-d-66 look rather deep. Please assess when snow and ice free and use the available pile of gravel to top them up. Please check all wellhead ESD reservoirs for weeping hydraulic oil. c-f-66-seperator/sand filter skid-the ball valve and "T" piping for draining the vessel into the containment bin is dripping produced water. It is going into the containment bin but both the ball valve and bull plug are allowing this water to pass thru and should be cleaned or replaced. The pipeline inspection is limited in scope to the on lease equipment.						Central	00026388	31131, 32438, 32439, 32440, 32441, 32442, 32443, 32444, 32445, 32446, 32447, 32448	Facility, Pipeline, Well
15-Feb-2022	075863154-001	Canadian Natural Resources Limited	22-Feb-2022		NTS: B 079-H/094-B-09	No	Truck	Deficiencies Corrected	15-Mar-2022	16-Feb-2022	Planned	Pipeline inspection is limited in scope to the on lease equipment. b-79-H--needs flammable symbol on well sign. b-a-79-H--needs flammable symbol on well sign						Central	00018300, 00026018, 00026069, 00026070, 00026172	29729, 30171, 30172, 30975, 32522, 32523, 32524, 32525, 32526, 32527, 32528, 32529	Facility, Pipeline Project, Well
15-Feb-2022	075863537-001	Canadian Natural Resources Limited	22-Feb-2022		NTS: A 079-H/094-B-09	No	Truck	Deficiencies Corrected	30-Mar-2022	16-Feb-2022	Planned	The pipeline inspection is limited in scope to the on lease equipment. Some of the ball valves and bull lugs on the well facility separator drains into the containment bin are showing signs of some leakage and should be cleaned up . These ball valves were replaced prior to CNRL's acquisition but are again passing some fluid.						Central		30976, 30977, 30978, 30979	Pipeline Project, Well
15-Feb-2022	075866239-001	Canadian Natural Resources Limited	17-Feb-2022		NTS: C 005-H/093-I-16	No	Truck	Passed Inspection (Complete)	17-Feb-2022	15-Feb-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00020716	17943	Facility, Pipeline, Well
15-Feb-2022	075866796-001	Cenovus Energy Inc.	17-Feb-2022		NTS: D 002-G/093-I-16	No	Truck	Passed Inspection (Complete)	17-Feb-2022	15-Feb-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South		21376	Pipeline, Well
15-Feb-2022	075867356-001	Canadian Natural Resources Limited	17-Feb-2022		NTS: B 021-G/093-I-16	No	Truck	Passed Inspection (Complete)	17-Feb-2022	15-Feb-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South		16345	Well
15-Feb-2022	075867906-001	Cenovus Energy Inc.	17-Feb-2022		From: NTS: B 021-G/093-I-16 To: NTS: A 001-G/093-I-16	No	Truck	Passed Inspection (Complete)	17-Feb-2022	15-Feb-2022	Planned	Inspected equipment on b-21-g/93-i-16 site. No issues found at time of inspection.						South			Pipeline, Well
15-Feb-2022	075870904-001	Ovintiv Canada ULC	17-Feb-2022		NTS: C 005-I/093-P-08	No	Truck	Passed Inspection (Complete)	17-Feb-2022	17-Feb-2022	Planned							South		16051, 18370	Pipeline, Well
15-Feb-2022	075871461-001	Canadian Natural Resources Limited	17-Feb-2022		NTS: C 006-I/093-P-08	No	Truck	Passed Inspection (Complete)	17-Feb-2022	17-Feb-2022	Planned							South	00023051	15358, 23305	Facility, Pipeline, Well
15-Feb-2022	075872223-001	Spartan Delta Corp.	17-Feb-2022		NTS: A 008-G/093-P-08	No	Truck	Passed Inspection (Complete)	17-Feb-2022	17-Feb-2022	Planned							South	00020309	16525	Facility, Pipeline, Well
15-Feb-2022	075874112-001	Spartan Delta Corp.	17-Feb-2022		NTS: A 017-G/093-P-08	No	Truck	Passed Inspection (Complete)	17-Feb-2022	17-Feb-2022	Planned							South	00020316	16542	Facility, Pipeline, Well
15-Feb-2022	075874666-001	Ovintiv Canada ULC	17-Feb-2022		NTS: A 034-B/093-P-08	No	Truck	Passed Inspection (Complete)	17-Feb-2022	17-Feb-2022	Planned	Please ensure Flammable Decals are on signs as none observed at wellhead but Road entrance sign covered with snow so may be present.						South	00021151	19359, 19358	Facility, Pipeline, Well
15-Feb-2022	075875341-001	Canadian Natural Resources Limited	17-Feb-2022		NTS: D 015-G/093-I-16	No	Truck	Passed Inspection (Complete)	17-Feb-2022	15-Feb-2022	Planned	Inspected equipment on site and access road. No issues found at time of inspection.						South	00021236	19521	Facility, Pipeline, Well
15-Feb-2022	075880686-001	Coastal GasLink Pipeline Ltd.	18-Feb-2022		From: NTS: C 090-G/093-J-10 To: NTS: D 072-F/093-J-10	Yes	Truck	Passed Inspection (Complete)	18-Feb-2022	18-Feb-2022	Routine	Inspection with operator of section 3 KP 238 to KP 244. KP 238+500, WC 269, S3, clear-span bridge, WC in isolation with upstream plate and downstream plate and sandbags. Pump around using two 3" submersibles with boxed fish screens (one active, one spare), to diffuser downstream. Fish barrier nets are in place upstream and downstream. trench pump to filter bag in vegetated area. WQM 50m upstream and 50m downstream. KP 239+200, WC 127C, S4, Clear-span bridge requires maintenance as discussed with operator. WC is in isolation with upstream plate and downstream sandbags and poly. Pump around using 3" submersible inside a milk crate wrapped in screen material, to downstream diffuser. **The fish screen opening size appears to be large, it is to be measured and the size confirmed with the undersigned Inspector. Fish barrier nets are in place upstream and downstream. Trench pumps are pumping to filter bags . WQM is located 50m upstream and 50m downstream KP 240+820, WC270, S4, and Wetland WL11537, W2, corduroy and clear-span bridge crossing, sheet piling in place, WC in isolation with upstream and downstream plates. Pump around using 3" submersible (one active, one spare) to downstream diffuser. Fish barrier fences are in place upstream and downstream. WQM located at 50m upstream and 75m downstream. Ground water trench pump (clean water) to downstream diffuser. KP244+520, WC 272, S3, clear-span bridge. WC is not in isolation but does have pumps and equipment on site. Fish barrier fences are in place upstream and downstream and a fish salvage is underway at the time of this inspection. WQM is located at 50m upstream and downstream. KP 244+608, WC 127C, S4, clear-span bridge. WC is not in isolation as it froze to the bottom. Pump around equipment is in place and plates have been installed upstream and downstream for contingency . 2 banks of well points are active, with one bank pumping to a tank then discharging to filter bags and the 2nd bank pumping and discharging direct to filter bags. Note: this site is using perforated pipe inserts in the filter bags to diffuse water.						South			CIAS, Pipeline Project
15-Feb-2022	075881624-001	Canada Energy Partners Inc.	18-Feb-2022		NTS: B 043-A/094-B-01	No	Walk	Passed Inspection (Complete)	18-Feb-2022	15-Feb-2022	Planned	COMMENTS: -No concerns here at this time. -abandoned site						Central	00007578	21477	Facility, Pipeline, Well
15-Feb-2022	075882303-001	Canadian Natural Resources Limited	18-Feb-2022		NTS: A 073-I/094-B-01	No	Truck	Deficiencies Corrected	7-Mar-2022	15-Feb-2022	Planned	COMMENTS: -there is location signage at the lease entrance for wells a-073-I to a-G73-I. These wells have not been drilled and there is no Well Authorization for these in the name of Petronas or CNRL. These signs should not be posted.						Central	00025247, 00025248, 00025249, 00025753	27536, 27538, 27537, 28693	Facility, Pipeline, Well
15-Feb-2022	075887720-001	Canadian Natural Resources Limited	22-Feb-2022		NTS: B 085-I/094-B-01	No	Truck	Passed Inspection (Complete)	22-Feb-2022	15-Feb-2022	Routine	COMMENTS: -Location signage still in the name of PETRONAS. As per an email dated July 29, 2021 from CNRL's Emergency Management Lead, the signage name change was supposed to be completed by the end of August 2021. There are many signs that have not been changed in this area.						Central	00024543, 00024544, 00024627, 00024628, 00024629, 00024630, 00025215, 00025216	26158, 26159, 26300, 26304, 26305, 26306, 27469, 27468, 31568, 31569, 31570, 31571	Facility, Pipeline, Well
15-Feb-2022	075888109-001	ARC Resources Ltd.	22-Feb-2022		From: DLS: 15-26-078-15 To: DLS: 13-07-079-14	No		Passed Inspection (Complete)	22-Feb-2022	15-Feb-2022	Routine	Pipeline ESD armed, high/low locked open, PIG receiver no issues, no staining/spills, cathodic good. No concerns at time of inspection.						South			Pipeline, Well
15-Feb-2022	075889280-001	ARC Resources Ltd.	22-Feb-2022		From: DLS: 13-07-079-14 To: DLS: 09-17-079-14	No	Truck	Passed Inspection (Complete)	22-Feb-2022	15-Feb-2022	Routine	-ESD armed -High/low locked open -PIG receiver ok -No staining/spills on site -Cathodic ok No concerns at time of inspection.						South			Pipeline, Well
15-Feb-2022	075891715-001	Canadian Natural Resources Limited	22-Feb-2022		NTS: C 085-I/094-B-01	No	Truck	Passed Inspection (Complete)	22-Feb-2022	15-Feb-2022	Routine	COMMENTS: - As per an email dated July 29, 2021 from CNRL's Emergency Management Lead, the signage name change was supposed to be completed by the end of August 2021. There are many signs that have not been changed in this area.						Central	00023498, 00023607, 00024027, 00024035, 00024442	24106, 24302, 25148, 25148, 25998	Facility, Pipeline, Well
15-Feb-2022	075894114-001	Canadian Natural Resources Limited	23-Feb-2022		NTS: D 087-I/094-B-01	No	Truck	Passed Inspection (Complete)	23-Feb-2022	15-Feb-2022	Routine	COMMENTS: -No concerns here at this time.						Central	00024029, 00024537, 00024564	25153, 26150, 26193	Facility, Pipeline, Well
15-Feb-2022	075894495-001	Canadian Natural Resources Limited	23-Feb-2022		NTS: A 087-I/094-B-01	No	Truck	Passed Inspection (Complete)	23-Feb-2022	15-Feb-2022	Planned	COMMENTS: -No concerns here at this time						Central	00024030, 00024429	25154, 25969	Facility, Pipeline, Well
15-Feb-2022	075895266-001	Canadian Natural Resources Limited	23-Feb-2022		NTS: C 089-I/094-B-01	No	Truck	Passed Inspection (Complete)	23-Feb-2022	15-Feb-2022	Planned	COMMENTS: -No concerns here at this time.						Central	00018262, 00024634, 00024635, 00024924, 00024925, 00024926, 00024927	26321, 26322, 26919, 26918, 26917, 26916	Facility, Pipeline, Well
15-Feb-2022	075895881-001	Canadian Natural Resources Limited	23-Feb-2022		NTS: B 098-I/094-B-01	No	Truck	Passed Inspection (Complete)	23-Feb-2022	15-Feb-2022	Planned	COMMENTS: -No concerns here at this time						Central	00018227	26319, 27781, 27783, 27785, 27784, 27782	Facility, Pipeline, Well
15-Feb-2022	075896454-001	Canadian Natural Resources Limited	23-Feb-2022		NTS: B 094-I/094-B-01	No	Truck	Passed Inspection (Complete)	23-Feb-2022	15-Feb-2022	Planned	COMMENTS: -No concerns here at this time						Central	00024245, 00024469, 00024520, 00024521, 00024522, 00024526, 00024542, 00025341, 00025342, 00025343	25624, 26047, 26060, 26129, 26127, 26128, 26136, 26157, 26800	Facility, Pipeline, Well
15-Feb-2022	075897057-001	Pacific Canbriam Energy Limited	23-Feb-2022		NTS: D 063-A/094-B-08	No	Truck	Passed Inspection (Complete)	23-Feb-2022	15-Feb-2022	Planned	COMMENTS: -No concerns here at this time.						Central	00026309	30679, 30722, 30723, 30721, 31106, 33107, 33108	Facility, Pipeline, Well
15-Feb-2022	075897648-001	Pacific Canbriam Energy Limited	23-Feb-2022		NTS: C 082-A/094-B-08	No	Truck	Passed Inspection (Complete)	23-Feb-2022	15-Feb-2022	Planned	COMMENTS: -No concerns here at this time.						Central	00022367, 00023616, 00027210	21734, 24322	Facility, Pipeline, Well
15-Feb-2022	076235227-001	Coastal GasLink Pipeline Ltd.	24-Mar-2022		From: NTS: A 077-A/103-I-02 To: NTS: D 025-B/103-I-02	Yes	Truck	Passed Inspection (Complete)	24-Mar-2022	15-Feb-2022	Incident	Incident follow up with the February 9th spill at the Hirsch Creek crossing location on February 15th with CGL staff. Four full bins of potential contaminated soils onsite and waiting to be sampled. Two carbon filter tanks are also onsite and arrived in the morning and are to be set up as soon as possible to deal with the water. Walked perimeter of the standing water remaining. Water is partially frozen, no sheen and only minor odor detected. Noted diversion dam damage due to trees breaching dam during significant rainfall event. Also some debris still instream (meter bags) from storm event. Meter bags cleaned up and removed and noted on follow up inspection on February 22nd. Third party contractor onsite during inspection monitoring the clean up activities. Also inspected WC 2001.02 at KP 647+249, stream isolated and bypass in place. No trench water discharge occurring at time of inspection, trench is dry. ESC measures discussed around soil pile West of stream. ESC measures implemented on follow up inspection that occurred February 22nd. Also inspected WC 2001.32 at KP 647+310, channel dry at time of inspection. No concerns noted on these crossings. Travelled to 9km on South Hirsch and inspected town side of the Hirsch Creek crossing. Steep slopes and limited work area, active pumping in place managing site run off being pumped. No inputs noted into WC 182C. No non compliance noted during inspection.						South			CIAS, Pipeline Project
16-Feb-2022	075872821-001	ARC Resources Ltd.	17-Feb-2022		From: DLS: 04-28-079-14 To: DLS: 11-28-079-14	No	Truck	Deficiencies Corrected	24-Feb-2022	16-Feb-2022	Routine	While inspecting the pipeline riser on 04-28-79-14 W6M a small pinhole leak was discovered in the piping leading to the presco switch. The section of pipe was on the western most portion of the pipeline riser on the capped dead leg of the riser. OGAA - 37 (1) A permit holder and a person carrying out an oil and gas activity must (a) prevent spillage.						South			Pipeline Project
16-Feb-2022	075875897-001	STRATHCONA RESOURCES LTD.	17-Feb-2022		NTS: B-A 068-I/094-H-02	No	Truck	Passed Inspection (Complete)	17-Feb-2022	17-Feb-2022	Routine	No visible concerns with this location. No wellhead or equipment on lease.						Central		06998	Pipeline, Well
16-Feb-2022	075876245-001	Canadian Natural Resources Limited	17-Feb-2022		NTS: B 035-G/093-I-16	No	Truck	Passed Inspection (Complete)	17-Feb-2022	16-Feb-2022	Planned	Inspected equipment on site and access road. No issues found at time of inspection.						South	00022359	21719	Facility, Pipeline, Well
16-Feb-2022	075877009-001	Canadian Natural Resources Limited	17-Feb-2022		NTS: D 036-G/093-I-16	No	Truck	Passed Inspection (Complete)	17-Feb-2022	16-Feb-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00023224	23608	Facility, Pipeline, Well
16-Feb-2022	075877638-001	Canadian Natural Resources Limited	17-Feb-2022		NTS: D 026-G/093-I-16	No	Truck	Passed Inspection (Complete)	17-Feb-2022	16-Feb-2022	Routine	Inspected equipment on site. No issues found at time of inspection.						South	00021792	20516	Facility, Pipeline, Well

16-Feb-2022	075878204-001	Cenovus Energy Inc.	17-Feb-2022		NTS: D 087-G/093-I-16	No	Truck	Passed Inspection (Complete)	17-Feb-2022	16-Feb-2022	Planned	Inspected equipment on site. No issues found at time of inspection.							South		21511	Pipeline, Well
16-Feb-2022	075878759-001	Canadian Natural Resources Limited	17-Feb-2022		NTS: D 030-C/094-H-10	No	Truck	Passed Inspection (Complete)	17-Feb-2022	17-Feb-2022	Routine	No visible concerns with this location. Well centre has been dug out. Can visibly see that casing has been cut and capped below ground level. Pipeline has been dug and cut.							Central		14817	Pipeline Project, Well
16-Feb-2022	075884087-001	Coastal GasLink Pipeline Ltd.	22-Feb-2022			Yes	Truck	Passed Inspection (Complete)	22-Feb-2022	22-Feb-2022	Routine	Inspection with the operator of a storage area located at KP 211+500. There were no concerns noted at the time of the inspection.							South			AOGA
16-Feb-2022	075884638-001	Coastal GasLink Pipeline Ltd.	22-Feb-2022			Yes	Truck	Passed Inspection (Complete)	22-Feb-2022	22-Feb-2022	Routine	Inspection with operator of CGL road 19A, OGC road D4272. Located at approximately KP 2o8+500. Road is in winter condition, plowed, with active use. There were no concerns noted at the time of the inspection.							South			Road
16-Feb-2022	075886901-001	Coastal GasLink Pipeline Ltd.	22-Feb-2022		From: NTS: C 090-G/093-J-10 To: NTS: D 072-F/093-J-10	Yes	Truck	Passed Inspection (Complete)	22-Feb-2022	22-Feb-2022	Routine	Inspection with operator from KP 212+000 to KP 201+700. KP 211+000, WL 0347, travel lane established through the wetland, amphibian exclusion fence installed KP 210+830, WC 233, 56, clear-span bridge in place with ESC, Channel has been diverted to establish a 90 degree crossing of the ROW KP 209+650, Hot Line Crossing, crossing agreement and supporting documentation at site, signage in place, good freeboard present on crossing KP 208+518, WC 230, 53, Clear-span bridge in place with ESC, WL 3012 has amphibian exclusion fence present KP 208+000, Backfill crew applying sand bedding, trench is sloped and roped off, bell-holes have stairs present KP 206+800, WC 97C, 54, clear-span bridge in place with ESC, channel has been diverted to a 90 degree crossing of the ROW, snow has been pushed up in the channel and may need to opened up prior to freezhette KP 206+600, Tie In Crew and Lowering In Crew, 2 welders and welding inspector on site, welding procedure produced, repair procedure produced, welders PQR's produced welders Certifications produced, weld inspectors welding certificate produced and AP 1169 produced, repair log (electronic produced), welding log is at the main office, 100% visuals and 100% UT (after 24hrs), pipe temp 149C to 121C, cut out at 110C KP 206+500, WC 96C, 53, clear-span bridge installed with ESC in place, maintenance is require and was discussed with the operator, there is a snow / dirt pile pushed up close to the water course, discussed with operator. WL 1158, W1, corduroy and clay crossing, no concerns KP 204+339, WC 93C, Clear-span bridge installed with ESC, no concerns KP 204+320, Shoofly access, matted, discussed snow / dirt pushed into the standing timber with operator, there are several water course crossings along the shoofly, WC BR-210, 54, discussed the low side walls with the operator. KP 203+400, WC 221, 54, Clear-span bridge installed, requires maintenance- discussed with operator KP 201+545, WC 120, 54, clear-span brige installed, requires maintenance - discussed with operator							South			Pipeline Project
16-Feb-2022	075889834-001	ARC Resources Ltd.	22-Feb-2022		From: DLS: 09-17-079-14 To: DLS: 04-28-079-14	No	Truck	Passed Inspection (Complete)	22-Feb-2022	16-Feb-2022	Routine	-PIG receiver ok -Cathodic ok -No staining/spills No concerns at time of inspection							South			Pipeline, Well
16-Feb-2022	075890387-001	ARC Resources Ltd.	22-Feb-2022		From: DLS: 09-30-079-14 To: DLS: 01-34-079-14	No	Truck	Passed Inspection (Complete)	22-Feb-2022	16-Feb-2022	Routine	-PIG launcher/receiver ok -ESD all armed -High/low locked open -No staining/spills -Cathodic ok No concerns at time of inspection.							South			Pipeline, Well
16-Feb-2022	075899188-001	Pacific Canbriam Energy Limited	23-Feb-2022		NTS: C 064-H/094-B-08	No	Truck	Passed Inspection (Complete)	23-Feb-2022	16-Feb-2022	Planned	COMMENTS: -there is a pile of tires at the beginning of the access road that should be cleaned up, as well as the snow fencing down around the soil piles in the same area - Surface suspension looks to have been completed on a couple wells on this site, but i dont see where it has been reported by Canbriam to the OGC?? A response to me by email or telephone please.							Central	00015525, 00023640, 00024711, 00024805, 00024916	24356, 26479, 26668, 26891, 27575, 27778, 27777	Facility, Pipeline, Well
16-Feb-2022	075905698-001	Tourmaline Oil Corp.	23-Feb-2022		DLS: 12-24-080-16	No	Truck	Passed Inspection (Complete)	23-Feb-2022	23-Feb-2022	Planned	No concerns identified at time of site inspection. 'A' well locked/chained. 400 bbl onsite - secondary containment good, adequate well protection present. No concerns with separator skid. Pig senders/pipeline header - no concerns. Lease frozen - appears in good condition.							South	00024838, 00024839, 00025299	26732, 26731, 27634	Facility, Pipeline, Well
16-Feb-2022	075906076-001	Pacific Canbriam Energy Limited	23-Feb-2022		NTS: D 076-H/094-B-08	No	Truck	Passed Inspection (Complete)	23-Feb-2022	16-Feb-2022	Planned	COMMENTS: -WAR 33161: surface suspension work done, not seeing a report to the OGC?							Central	00026523, 00026621, 00026622	31916, 33161, 33162	Facility, Pipeline, Well
16-Feb-2022	075907244-001	Pacific Canbriam Energy Limited	23-Feb-2022		NTS: D 088-A/094-B-08	No	Truck	Passed Inspection (Complete)	23-Feb-2022	16-Feb-2022	Planned	COMMENTS: -No concerns here at this time.							Central	00026211	31650	Facility, Pipeline, Well
16-Feb-2022	075908062-001	Pacific Canbriam Energy Limited	23-Feb-2022		NTS: A 098-A/094-B-08	No	Truck	Passed Inspection (Complete)	23-Feb-2022	16-Feb-2022	Planned	COMMENTS: -No concerns here at this time.							Central		31222, 31223, 31224, 31225	Well
16-Feb-2022	075911615-001	Pacific Canbriam Energy Limited	24-Feb-2022		NTS: B 097-A/094-B-08	No	Truck	Passed Inspection (Complete)	24-Feb-2022	16-Feb-2022	Routine	COMMENTS: -No concerns here at this time.							Central	00018084	29601, 30132, 30133, 30274	Facility, Pipeline, Well
16-Feb-2022	075914020-001	Pacific Canbriam Energy Limited	24-Feb-2022		NTS: C 007-H/094-B-08	No	Truck	Passed Inspection (Complete)	24-Feb-2022	16-Feb-2022	Planned	COMMENTS: -No concerns here at this time.							Central	00026926, 00027190	31016, 31017, 31018, 31019, 31819, 33869, 33870, 33871, 41394, 41395	Facility, Pipeline, Well
16-Feb-2022	075915023-001	PETRONAS Energy Canada Ltd.	24-Feb-2022		NTS: A 003-H/094-B-08	No	Truck	Passed Inspection (Complete)	24-Feb-2022	16-Feb-2022	Routine	COMMENTS: -No concerns here at this time.							Central		03945	Well
16-Feb-2022	075915615-001	Pacific Canbriam Energy Limited	24-Feb-2022		NTS: A-A 003-H/094-B-08	No	Truck	Passed Inspection (Complete)	24-Feb-2022	16-Feb-2022	Planned	COMMENTS: -another well where surface suspension has been done, but not reported to the OGC, -Site not plowed of snow. -Wellhead valves chained and locked and piping disconnected. -Equipment still onsite							Central	00020650	17739	Facility, Pipeline, Well
16-Feb-2022	075916174-001	Pacific Canbriam Energy Limited	24-Feb-2022		NTS: C 004-H/094-B-08	No	Truck	Passed Inspection (Complete)	24-Feb-2022	16-Feb-2022	Planned	COMMENTS: -No concerns here at this time.							Central	00018114	28526, 28979, 28977, 30237, 31326, 31327, 31328, 31329, 31627	Facility, Pipeline, Well
16-Feb-2022	075918518-001	Pacific Canbriam Energy Limited	24-Feb-2022		NTS: D 004-H/094-B-08	No	Truck	Passed Inspection (Complete)	24-Feb-2022	16-Feb-2022	Routine	COMMENTS: -No concerns here at this time.							Central		32976, 32974, 32971, 32975	Well
16-Feb-2022	075919866-001	Pacific Canbriam Energy Limited	24-Feb-2022		NTS: C 023-H/094-B-08	No	Truck	Deficiencies Corrected	14-Mar-2022	16-Feb-2022	Planned								Central	00018319	27196, 27242, 27243, 30579, 30579, 30580, 30581	Facility, Pipeline, Well
16-Feb-2022	075921099-001	Pacific Canbriam Energy Limited	24-Feb-2022		NTS: C 044-H/094-B-08	No	Truck	Passed Inspection (Complete)	24-Feb-2022	16-Feb-2022	Planned	COMMENTS: -WAR 28517 is surface suspended, but not reported to OGC. This is considered a deficiency by our field staff, and needs to be taken up with the OGC engineering department.							Central	00025614, 00025691, 00025692	28341, 28517, 28518, 30690, 30688, 30689	Facility, Well
16-Feb-2022	075922008-001	ARC Resources Ltd.	24-Feb-2022		From: DLS: 09-17-079-14 To: DLS: 04-28-079-14	No	Truck	Passed Inspection (Complete)	24-Feb-2022	16-Feb-2022	Routine	No staining/spills on site. No concerns at time of inspection.							South			Pipeline Project
16-Feb-2022	075924326-001	Pacific Canbriam Energy Limited	24-Feb-2022		NTS: D 044-H/094-B-08	No	Truck	Passed Inspection (Complete)	24-Feb-2022	16-Feb-2022	Routine	COMMENTS: -No concerns here at this time.							Central	00023491, 00023636, 00027207	24098, 24348	Facility, Well
16-Feb-2022	075925016-001	Pacific Canbriam Energy Limited	24-Feb-2022		NTS: C 027-H/094-B-08	No	Truck	Passed Inspection (Complete)	24-Feb-2022	16-Feb-2022	Planned	COMMENTS: -No concerns here at this time.							Central	00025243, 00025425, 00025426, 00025746, 00026113, 00026114, 00026115, 00026116	27530, 27956, 27957, 28656, 30582, 30583, 30584, 30585, 31446, 31445	Facility, Pipeline, Well
16-Feb-2022	075925605-001	PETRONAS Energy Canada Ltd.	24-Feb-2022		NTS: C 030-H/094-B-08	No	Truck	Passed Inspection (Complete)	24-Feb-2022	16-Feb-2022	Planned	COMMENTS: -No concern here at this time.							Central	00021295	19641	Facility, Pipeline, Well
17-Feb-2022	075890940-001	ARC Resources Ltd.	22-Feb-2022		From: DLS: 13-07-080-14 To: DLS: 01-01-080-15	No	Truck	Passed Inspection (Complete)	22-Feb-2022	16-Feb-2022	Routine	Segment 1 - install 3 01-01 line from pipeline riser to site is deactivated and purged with N2. -All plugs in place, no spills. Line from 01-01 riser to 07-01 is an active water injection line to the 07-01 disposal well. Segment 2 - install 3 Injection well at 07-01 is active, pipeline looks good East/West line. North/South line on site is deactivated and N2 purged. No concerns at time of inspection.							South			Pipeline Project
17-Feb-2022	075908628-001	Tourmaline Oil Corp.	23-Feb-2022		DLS: 05-25-080-16	No	Truck	Passed Inspection (Complete)	23-Feb-2022	23-Feb-2022	Planned	No concerns identified at time of site inspection. All critical shutdowns locked/carsealled. No SCVF. Adequate wellhead protection. No concerns w/ sep. skid. Lease frozen/snow covered - no apparent concerns.							South	00027031	39284, 39285, 39286, 39287, 39288, 39289, 39290	Facility, Pipeline, Well
17-Feb-2022	075909408-001	Tourmaline Oil Corp.	23-Feb-2022		DLS: 08-24-080-16	No	Truck	Passed Inspection (Complete)	23-Feb-2022	23-Feb-2022	Planned	No concerns identified at time of site inspection. All critical shutdowns locked/carsealled. No SCVF encountered. Adequate wellhead protection. No cocnerns with sep. skids. Lease frozen/snowcovered - no apparent concerns.							South	00018231	30537, 30538, 30539, 30540, 30541, 30542	Facility, Pipeline, Well
17-Feb-2022	075944487-001	Canadian Natural Resources Limited	28-Feb-2022		NTS: D 089-E/094-B-08	No	Truck	Passed Inspection (Complete)	28-Feb-2022	17-Feb-2022	Routine	COMMENTS: -There is no handle on the surface casing vent, and it needs to have one. Please install. -there are hydro carbon liquids around the wellhead on the ground.							Central		09464	Well
17-Feb-2022	075945235-001	Canadian Natural Resources Limited	28-Feb-2022		NTS: C 072-E/094-B-08	No	Truck	Passed Inspection (Complete)	28-Feb-2022	17-Feb-2022	Planned	COMMENTS: -No concerns here at this time.							Central	00007823, 00018204	26104, 26233, 30402, 30403, 30404	Facility, Pipeline, Well
17-Feb-2022	075946400-001	Canadian Natural Resources Limited	28-Feb-2022		NTS: B 051-E/094-B-08	No	Truck	Passed Inspection (Complete)	28-Feb-2022	17-Feb-2022	Planned	COMMENTS: -No concerns here at this time.							Central	00018292	31109	Facility, Pipeline, Well
17-Feb-2022	075948048-001	Canadian Natural Resources Limited	28-Feb-2022		NTS: A 036-F/094-B-08	No	Truck	Passed Inspection (Complete)	28-Feb-2022	17-Feb-2022	Planned	COMMENTS: -No concerns here at this time.							Central	00018252	31181, 31182, 31183, 31184	Facility, Pipeline, Well
17-Feb-2022	075948628-001	Canadian Natural Resources Limited	28-Feb-2022		NTS: B 055-F/094-B-08	No	Truck	Passed Inspection (Complete)	28-Feb-2022	17-Feb-2022	Routine	COMMENTS: -No concerns here at this time.							Central		08816	Well
17-Feb-2022	075949204-001	PETRONAS Energy Canada Ltd.	28-Feb-2022		NTS: A 075-G/094-B-08	No	Truck	Passed Inspection (Complete)	28-Feb-2022	17-Feb-2022	Planned	COMMENTS: -No concerns here at this time.							Central	00018031	28453, 28616, 29295, 29306	Facility, Pipeline, Well
17-Feb-2022	075950745-001	PETRONAS Energy Canada Ltd.	28-Feb-2022		NTS: B 041-G/094-B-08	No	Truck	Passed Inspection (Complete)	28-Feb-2022	17-Feb-2022	Planned	COMMENTS: -No concerns here at this time.							Central	00020858	18402	Facility, Pipeline, Well
17-Feb-2022	075954653-001	PETRONAS Energy Canada Ltd.	28-Feb-2022		NTS: B 042-G/094-B-08	No	Truck	Passed Inspection (Complete)	28-Feb-2022	17-Feb-2022	Planned	COMMENTS: -No concerns here at this time.							Central	00022172	21332	Facility, Pipeline, Well
17-Feb-2022	075957137-001	PETRONAS Energy Canada Ltd.	28-Feb-2022		NTS: B 022-G/094-B-08	No	Truck	Passed Inspection (Complete)	28-Feb-2022	17-Feb-2022	Planned	COMMENTS: -No concerns here at this time							Central	00021924	20804, 22622	Facility, Pipeline, Well
17-Feb-2022	076514594-001	LNG Canada Development Inc.	13-Apr-2022		NTS: A 005-B/103-I-02	Yes	Truck	Passed Inspection (Complete)	13-Apr-2022	13-Apr-2022	Routine	Technical inspection of LNG Canada site, February 17, 2022: Train 1 Cooling Tower Laydown Yard – Material Traceability • Fiberglass reinforced plastic (FRP) pultruded profiles were observed - Identification and traceability marks recorded and noted for further verification - Verification of material traceability later completed. No issues or concerns • Galvanized components were observed - Identification marks recorded and noted for further verification - Verification of material traceability later completed. No issues or concerns • Surface anomalies on the galvanized components were observed and noted for follow-up - Reviewed galvanizing visual inspection records - Reviewed JFJV quality surveillance report (KT-22-QA-328) including follow-up actions related to galvanizing finish observed in the laydown area on Feb-17 - No issues or concerns related to actions to correct galvanizing finish - Discussed quality surveillance activities for materials arriving on site during follow-up meeting on Feb-24 • Area found to be well maintained Train 1 Cooling Tower – Bolt torquing records and calibration of tools • Bolting of fiberglass reinforced plastic structural members observed - Pictures recorded, noted for further verification - Bolting records and worker competency records were requested for review - Verifications later completed. No issues or concerns. • Area found to be well maintained Follow-up on CPAP effectiveness for control of activities on the LNG rundown line (related to Nov-24, 2021 inspection findings) • Reviewed JFJV records that demonstrated that non-destructive testing was not required for Bent 08, records included a correction to the JFJV NCR • Reviewed JFJV surveillance of Bent 09 from Jan 25, 2022 • No issues or concerns							South	00018315		Facility
18-Feb-2022	075900300-001	ARC Resources Ltd.	23-Feb-2022		DLS: 01-36-078-15	No	Truck	Passed Inspection (Complete)	23-Feb-2022	18-Feb-2022	Planned	Inspected equipment on site. No issues found at time of ispection.							South	00024569, 00024571, 00024572	10047, 26203, 26212, 26213	Facility, Pipeline, Well
18-Feb-2022	075901284-001	ARC Resources Ltd.	23-Feb-2022		DLS: 01-07-079-14	No	Truck	Passed Inspection (Complete)	23-Feb-2022	18-Feb-2022	Planned	Inspected equipment on site. No issues found at time of inspection.							South	00017923	15945, 25293, 29682, 29680, 29681, 29679	Facility, Pipeline, Well
18-Feb-2022	075904524-001	Ovintiv Canada ULC	23-Feb-2022		DLS: 16-28-079-17	No	Truck	Passed Inspection (Complete)	23-Feb-2022	18-Feb-2022	Planned	Inspected equipment on site. No issues found at time of inspection.							South	00024353, 00026173, 00026174, 00026175, 00026176	25820, 31000, 31001, 30999, 30998, 33977, 33978, 33979, 33980, 33981, 33982, 33983, 33984, 33985, 33986, 33987, 33988, 33989	Facility, Pipeline, Well
18-Feb-2022	075906649-001	Tourmaline Oil Corp.	23-Feb-2022			No	Truck	Passed Inspection (Complete)	23-Feb-2022	23-Feb-2022	Routine	No concerns identified.							South			Road
18-Feb-2022	075911089-001	Ovintiv Canada ULC	24-Feb-2022		DLS: 03-01-083-18	No	Truck	Passed Inspection (Complete)	24-Feb-2022	24-Feb-2022	Planned	No concerns identified at time of site inspection. Lease in good condition - frozen - no apparent concerns. All critical shutdowns locked/clamshelled. Adequate protection in place.							South	00027010, 00027011	32398, 32399, 32400	Facility, Pipeline, Well
18-Feb-2022	075913641-001	Ovintiv Canada ULC	24-Feb-2022		DLS: 07-14-083-18	No	Truck	Passed Inspection (Complete)	24-Feb-2022	24-Feb-2022	Planned	No concerns identified at time of site inspection. All critical shutdowns locked. Lease in good condition. Adequate wellhead protection in place, No SCVF encountered. well test (monthly) crew on site. No concerns.							South		33408, 33409, 33410, 33412, 33413, 33414, 36358, 36359, 36360, 36361, 36362, 36363, 36364, 36365, 36366	Pipeline, Well

18-Feb-2022	075916967-001	Ovintiv Canada ULC	24-Feb-2022		DLS: 10-14-081-18	No	Truck	Passed Inspection (Complete)	24-Feb-2022	24-Feb-2022	Planned	No concerns identified at time of site inspection. Adequate wellhead protection present. All critical shutdowns locked/clamshelled. Lease in frozen condition - no apparent concerns. No concerns w/ meter skids.							South	00026653	35068, 35069, 35070, 35071, 35072, 35073, 35074, 35075, 35076, 35077, 35078, 35079, 36662, 36663, 36664, 36665, 36666, 36667, 36668, 36669, 36670, 36671, 36672, 36673, 36674, 36675, 36676, 36677, 36678, 36679, 36680, 36681, 36682, 36683, 36684, 36685	Facility, Pipeline, Well
18-Feb-2022	075917963-001	Crew Energy Inc.	24-Feb-2022		DLS: 12-25-081-17	No	Truck	Passed Inspection (Complete)	24-Feb-2022	24-Feb-2022	Planned	Please update facility status to reflect current operational state in Kermit. No additional concerns identified at time of inspection. Wellhead abandoned/removed. All surface equipment remains, 2x seperator shacks, flare, flowlines and riser. All appear decommissioned. Lease in minor state of disrepair - some insulation/cladding starting to come loose - should be followed up on in spring. Methanol tank on site - no chemical remaining. Cathodic appears in place and in good order on lines - lines labeled as deactivated.							South	00018874	05673	Facility, Pipeline, Well
18-Feb-2022	075918874-001	ARC Resources Ltd.	24-Feb-2022		DLS: 07-12-081-17	No	Truck	Passed Inspection (Complete)	24-Feb-2022	24-Feb-2022	Planned	No concerns identified at time of site inspection. Adequate wellhead protection in place. No SCVF encountered. No concerns w/ separator building or compressor. HP flare and KO in auto position, no issues identified. Lease frozen - no apparent concerns. Pop tank off separator - adequate secondary containment.							South	00018245	31374, 31375, 31376, 31377, 31378, 31379, 31387, 31388, 31389, 31390, 31391, 31392, 31393, 31414	Facility, Pipeline, Well
18-Feb-2022	075920716-001	ARC Resources Ltd.	24-Feb-2022		DLS: 15-01-081-17	No	Truck	Passed Inspection (Complete)	24-Feb-2022	24-Feb-2022	Planned	No concerns identified at time of site inspection. Adequate wellhead protection, No SCV encountered. All critical shutdowns locked/clamshelled. No concerns with sep. buildings x2. Lease frozen/snow covered - no apparent concerns. Pipeline header/sender barrels - good condition. No concerns.							South	00026390, 00026391	33590, 33591, 33592, 33593, 33594, 33595, 33596, 33597, 41222, 41223, 41224, 41225	Facility, Pipeline, Well
18-Feb-2022	075923543-001	ARC Resources Ltd.	24-Feb-2022		From: DLS: 05-05-080-14 To: DLS: 09-31-079-14	No	Truck	Passed Inspection (Complete)	24-Feb-2022	18-Feb-2022	Routine	Line deactivated and purged with N2 11/11/2020. Line is disconnected and locked. No concerns at time of inspection.							South			Pipeline Project
21-Feb-2022	075905138-001	Erikson National Energy Inc.	25-Feb-2022	12-Mar-2022	NTS: C 051-I/094-P 06	No	Truck	Deficiencies Corrected	28-Mar-2022	23-Feb-2022	Routine	Active Facility. Turnaround completed this month on this Facility. Facility Sign on office trailer ok. - Comp K200 not in service. Comp K210 Active. - PSV's across the Facility are dated Feb 2022. - Fire and gas detection in Comp K210 ok (PLC not checked). - Last cal on fuel gas meter in Utility Building = Feb 2022. - ESDV and pig barrels in Pigging Building all ok. - Tanks, Tank farm, Tank farm pump building ok. - Gen. Building, Comm. Building, MCC, Clean/Used Engine Oil Building, Inlet Sep. ok. - Flare ok. FKO not checked. Comments: 1) Facility ERP was not on site at time of inspection. 2) One Fire Extinguisher observed at Comp K210; located outside south door. Other extinguishers observed around the Facility. All have valid annual and monthly inspections. Please review NFPA 10 for number of extinguishers required at Comp K210.							North	00007116		Facility - Active
21-Feb-2022	075912199-001	Ovintiv Canada ULC	24-Feb-2022		DLS: 02-12-081-18	No	Truck	Passed Inspection (Complete)	24-Feb-2022	24-Feb-2022	Planned	No concerns identified at time of site inspection. Gas lift on most wells - appropriate shutdowns and locks in place. Adequate protection for infrastructure on site. Lease frozen - no apparent concerns. No concerns with pipeline header/barrels on site.							South	00007977, 00018239, 00026877	28456, 30496, 30499, 30497, 30498, 30495, 32020, 32021, 32022, 32023, 32024, 32025, 32026, 32027, 32028, 35056, 35057, 35058, 35059, 35060, 35061, 35062, 35063, 35239, 35240, 36686, 36687	Facility, Pipeline Project, Well
22-Feb-2022	075904176-001	Black Swan Energy Ltd.	23-Feb-2022		NTS: C 007-H/094-G-01	Yes	Truck	Deficiencies Corrected	8-Mar-2022	22-Feb-2022	Planned	Meet operations staff on site. Inspect the facility equipment and piping. The facility signage is updated with the new permit holder Tourmaline and emergency contact information. Noted a small amount of flow was registering on the LP flare meter. Question if the LP flare header purge flow was above the meter low flow cut-off or if the meter needed maintenance. Request the last maintenance report for the HP and LP flare meters to confirm if maintenance is in accordance with the BC Measurement Guideline. Action Items: 1. c-7-H pad inlet pig receiver PAV safety chain- recommend replacing haywire connection to the PAV with a chain link. 2. VRU- LP flare - skid edge isolation - recommend locking or car sealing valve open. 3. Compressor # 1- Fire-eye Northeast corner pointed downwards and self test LED is blinking red. Recommend trouble shooting and repair if required. 4. Recycle Building - LEL gas detection reading -25 on HMI display. Recommend trouble shooting and repair. 5. HP and LP flare meters - submit the most recent maintenance reports. Ensure the maintenance frequency is in accordance with the BC Measurement Guideline Table 2.5-1. Please reply to OGC concerning the above action items and to the attached deficiency through the KERMIT system.							Central	00007960		Facility, Pipeline, Well
22-Feb-2022	076244029-001	Coastal GasLink Pipeline Ltd.	28-Mar-2022		From: NTS: A 077-A/103-I-02 To: NTS: D 025-B/103-I-02	Yes	Truck	Passed Inspection (Complete)	28-Mar-2022	22-Feb-2022	Routine	Routine follow up on the Hirsch Creek spill response and other active construction locations on the North Hirsch, Wathl and Kitimat municipality with Hasita liaison on Feb. 22 2022. Hirsch Creek side channel WC 724 KP 650+669 is isolated with block nets and is ready for pipe installation. Bridge will need to be removed to facilitate pipeline installation. Diversion dam has been removed at the confluence and all meter bag debris cleaned up. I was also told that no further debris remains downstream. Spill site has been tested and is mostly contaminant free. One small section remains (4m x 5m) pending results. Area is flagged off with HAZMAT flagging tape. UN 11-117 KP 647+279 crews on days off during inspection. Pipe in crossing and back filled with stream still isolated. WC S10-19 KP 647+310 pipe in crossing and back filled with stream still isolated. No issues noted at these locations, streams had low flow due to cold temperatures. WC B113.0.5km Wathl FSR KP 658+929. ESC works in progress, one crew onsite. Stream frozen at time of inspection and difficult to see any turbid water instream. Will revisit during warmer weather and see established ESC measures and effectiveness. UN 22-17 KP 663+715 water appeared turbid from road but upon further inspection the stream was running clean and was just noticing some road dust on top of an ice layer. No concerns in this area. WC 739.1T KP 663+992. New sheet pile installed and ramp through sheet pile. Pump around in place at time of inspection and flows remain intact. Sheet pile is for vehicle crossings and pipeline crossing piling still to be completed. Please ensure watercourse crossing table reflects this type of vehicle crossing method.							South			Pipeline Project
23-Feb-2022	075928629-001	Canadian Natural Resources Limited	25-Feb-2022		DLS: 10-03-083-21	No	Truck	Passed Inspection (Complete)	25-Feb-2022	25-Feb-2022	Follow Up	Follow up to inspection #075571871. No concerns were observed on day of inspection. Please update Kermit to reflect current well status. Well has been abandoned. Well head is now cut and capped.							South		04151	Well
23-Feb-2022	075929418-001	PETRONAS Energy Canada Ltd.	25-Feb-2022		DLS: 04-27-083-21	No	Truck	Passed Inspection (Complete)	25-Feb-2022	25-Feb-2022	Routine	Well is chained, locked and blinded. No concerns were observed on day of inspection. No equipment on location other than well head. Well is truck access in winter only as access is not maintained.							South		19464	Well
23-Feb-2022	075930401-001	Crew Energy Inc.	25-Feb-2022		DLS: 07-27-083-21	No	Truck	Passed Inspection (Complete)	25-Feb-2022	25-Feb-2022	Routine	Well is cased, no well head on casing. Appropriate valve and bull plug installed. Well protection barrier in place. No concerns observed on day of inspection. Truck access in winter only as access road is not maintained.							South		25049	Pipeline, Well
23-Feb-2022	075933786-001	Shell Canada Limited	25-Feb-2022		DLS: 06-34-077-19	No	Truck	Passed Inspection (Complete)	25-Feb-2022	25-Feb-2022	Planned								South	00021519	20041	Facility, Pipeline, Well
23-Feb-2022	075934343-001	Shell Canada Limited	25-Feb-2022		DLS: 10-33-077-19	No	Truck	Passed Inspection (Complete)	25-Feb-2022	25-Feb-2022	Planned								South	00021677	20305	Facility, Pipeline, Well
23-Feb-2022	075935657-001	Shell Canada Limited	25-Feb-2022		DLS: 10-04-078-19	No	Truck	Passed Inspection (Complete)	25-Feb-2022	25-Feb-2022	Planned								South	00019728	13574	Facility, Pipeline, Well
23-Feb-2022	075941668-001	Crew Energy Inc.	25-Feb-2022		DLS: 10-20-087-24	No	Truck	Passed Inspection (Complete)	25-Feb-2022	25-Feb-2022	Routine	I noticed the road was plowed so I just did a routine inspection. The well site area was all plowed off for decommissioning / abandonment operations. The existing equipment had been suspended properly, the pipeline was also deactivated. No concerns noted.							Central		08865	Pipeline, Well
23-Feb-2022	075942586-001	Crew Energy Inc.	25-Feb-2022		DLS: 14-20-087-24	No	Truck	Passed Inspection (Complete)	25-Feb-2022	25-Feb-2022	Routine	I noticed the Lost Road was plowed open so just followed it to the end and conducted a routine inspection. There is only a well head. No concerns were noted.							Central	00014431	22774	Facility, Pipeline, Well
23-Feb-2022	075943148-001	ConocoPhillips Canada Resources Corp.	25-Feb-2022		DLS: 03-14-088-25	No	Truck	Passed Inspection (Complete)	25-Feb-2022	25-Feb-2022	Planned	If the battery (tank farm) on this site is suspended then KERMIT should be updated. Thanks							Central	00018057, 00026026	29868	Facility, Pipeline, Well
23-Feb-2022	075946624-001	ConocoPhillips Canada Resources Corp.	28-Feb-2022		DLS: 09-28-088-25	No	Truck	Passed Inspection (Complete)	28-Feb-2022	28-Feb-2022	Planned	No concerns noted.							Central		35139	Well
23-Feb-2022	075946749-001	PETRONAS Energy Canada Ltd.	28-Feb-2022		NTS: D 019-K/094-A-12	No	Truck	Passed Inspection (Complete)	28-Feb-2022	28-Feb-2022	Routine	After inspecting this well site, I came across operator. Thanks for updating me on the decommissioning activities in the old Suncor Blueberry Field. This particular well site has been decommissioned and the pipelines abandoned. No concerns were noted.							Central		00785	Well
23-Feb-2022	075949774-001	Pavilion Energy Corp.	28-Feb-2022		NTS: D 083-L/094-A-12	No	Truck	Deficiencies Corrected	29-Mar-2022	28-Feb-2022	Routine	There are a few scattered pieces of equipment such as valves, piping etc. that should be cleaned up in the spring.							Central	00002253, 00019195	09376	Facility, Pipeline, Well
23-Feb-2022	075950400-001	Tourmaline Oil Corp.	28-Feb-2022		From: NTS: A 021-I/094-B-09 To: NTS: D 050-I/094-A-12	No	Truck	Passed Inspection (Complete)	28-Feb-2022	28-Feb-2022	Routine	This inspection is for the pipeline riser located at d-50-L/ 94-A-12 . No concerns were noted.							Central			Pipeline, Well
23-Feb-2022	075951472-001	NorthRiver Midstream Operations GP Inc.	28-Feb-2022		From: NTS: D 050-L/094-A-12 To: NTS: C 082-L/094-A-12	No	Truck	Deficiencies Corrected	14-Mar-2022	28-Feb-2022	Routine	This inspection is for the riser located on an access road off km 12 on the Mile 109 Road. This inspection was limited in scope to the pipeline riser only.							Central			Pipeline Project
23-Feb-2022	075952041-001	Canadian Natural Resources Limited	28-Feb-2022		From: NTS: A 039-L/094-A-12 To: NTS: D 050-L/094-A-12	No	Truck	Passed Inspection (Complete)	28-Feb-2022	28-Feb-2022	Routine	This inspection is for the deactivated pipeline skid and riser.							Central			Pipeline
23-Feb-2022	075954098-001	NorthRiver Midstream Inc.	28-Feb-2022		From: DLS: 13-05-080-15 To: DLS: 05-24-080-15	No	Truck	Passed Inspection (Complete)	28-Feb-2022	23-Feb-2022	Routine	ESD armed and high/low locked open. No concerns at time of inspection.							South			Pipeline, Well
24-Feb-2022	075919497-001	Murphy Oil Company Ltd.	24-Feb-2022		DLS: 03-11-078-18	No	Truck	Deficiencies Corrected	25-Feb-2022	24-Feb-2022	Planned	OPERATOR CALLED FROM LOCATION REPAIRED WHILE ON LOCATION							South	00034371, 00024372, 00025100	25861, 25859, 27267	Facility, Pipeline, Well
24-Feb-2022	075927859-001	Crew Energy Inc.	25-Feb-2022		DLS: 10-15-082-22	No	Truck	Passed Inspection (Complete)	25-Feb-2022	25-Feb-2022	Routine	Well site is reclaimed, tombstone marker is in place. No concerns were observed on day of inspection. Site was recently snow ploughed into -Two drill sample holes were observed on location. -Truck access is winter only							South		02019	Pipeline, Well
24-Feb-2022	075931209-001	Murphy Oil Company Ltd.	25-Feb-2022		DLS: 04-04-078-17	No	Truck	Passed Inspection (Complete)	25-Feb-2022	25-Feb-2022	Planned								South	00024448, 00024449, 00025289, 00025290, 00025291, 00025292, 00025293, 00025294	26009, 26010, 27614, 27615, 27616, 27613, 27618, 27617	Facility, Pipeline, Well
24-Feb-2022	075931810-001	Murphy Oil Company Ltd.	25-Feb-2022		DLS: 08-07-078-17	No	Truck	Deficiencies Corrected	21-Mar-2022	25-Feb-2022	Planned	operator was contacted to resolve issue							South	00018208	26972, 26973, 30341, 30342, 30343, 30705	Facility, Pipeline, Well
24-Feb-2022	075932646-001	Bench Creek Resources Ltd.	25-Feb-2022		NTS: A 086-I/094-O-06	No	Truck	Passed Inspection (Complete)	25-Feb-2022	25-Feb-2022	OGC Requested	Well was recently abandoned. This Dormant site is included in an Order to Bench Creek. Observed two concrete barriers on lease below snow. Under Drilling and Production Regulation 15(3)(b) these are considered garbage and are to be removed please. A follow-up inspection will be completed in snow free conditions.							North		16070	Well
24-Feb-2022	075932991-001	Murphy Oil Company Ltd.	25-Feb-2022		DLS: A 07-15-078-18	No	Truck	Deficiencies Corrected	21-Mar-2022	25-Feb-2022	Planned	Operator contacted to resolve							South	00024291, 00024292	25720, 25721	Facility, Pipeline, Well
24-Feb-2022	075934692-001	Canadian Natural Resources Limited	25-Feb-2022		DLS: 14-09-082-21	No	Truck	Passed Inspection (Complete)	25-Feb-2022	25-Feb-2022	Routine	This site has been decommissioned. Compressor/Dehy/Sales meter equipment have been removed. Site is listed as "Active" in Kermit. Please update Kermit to reflect current site status. No concerns were observed on location on day of inspection. Site was snow covered on day of inspection. A follow up inspection in summer to verify any environmental concerns would be prudent.							South	00008030, 00000225		Facility, Pipeline, Well
24-Feb-2022	075936311-001	NorthRiver Midstream Operations GP Inc.	25-Feb-2022		From: DLS: 14-09-082-21 To: DLS: 14-21-083-18	No	Truck	Passed Inspection (Complete)	25-Feb-2022	25-Feb-2022	Routine	Site is well maintained. Solar panels and remote PT are active, pipeline header barriers are in place. No environmental or safety concerns were observed on day of inspection.							South			Pipeline, Well
24-Feb-2022	075937177-001	Canadian Natural Resources Limited	25-Feb-2022		DLS: 11-09-082-21	No	Truck	Passed Inspection (Complete)	25-Feb-2022	25-Feb-2022	Follow Up	This is a follow up to inspection #075563028. No concerns were observed on day of inspection.							South		04110	Well
24-Feb-2022	075938081-001	Canadian Natural Resources Limited	25-Feb-2022		DLS: 10-05-082-21	No	Truck	Deficiencies Corrected	28-Mar-2022	25-Feb-2022	Routine	Inspection identified well head was not properly secured, Chain is hanging on well head but valves are not locked out. No other concerns were identified on day of inspection. Pipeline inspection is on components on location only. SCVF ok -Well head barriers are in place							South		03819	Well
24-Feb-2022	075939454-001	Crew Energy Inc.	25-Feb-2022		DLS: A 06-05-083-19	No	Truck	Passed Inspection (Complete)	25-Feb-2022	25-Feb-2022	Routine	Site remediation is complete and reclamation is underway with heavy equipment on site. Well is listed as suspended and pipeline as active in Kermit. Please update Kermit to reflect current site status. No concerns were observed on day of inspection.							South		21908	Pipeline Project
24-Feb-2022	075940219-001	Crew Energy Inc.	25-Feb-2022		DLS: 11-36-082-20	No	Truck	Passed Inspection (Complete)	25-Feb-2022	25-Feb-2022	Routine	Well head has been cut and capped. Site remediation is underway. Open excavation on site has been fenced off and site access is marked with caution tape. No concerns were observed on day of inspection. Remediation is paused until results from soil sampling are completed at the lab.							South		21909	Pipeline, Well
24-Feb-2022	075941033-001	Crew Energy Inc.	25-Feb-2022		DLS: 09-28-081-17	Yes	Truck	Deficiencies Corrected	2-Mar-2022	24-Feb-2022	Planned	Meet operations staff on site. Inspect fire and gas detection function status. Found that the tank farm H2S detector AIT- 3502 was in fault and reading - 25 PPM. Calibration tags on facility meters indicated that calibrations were last done Aug 27, 2020. Found many critical locks or car seals missing or incorrectly installed (see deficiency comments). At the time of inspection the discharge ESDV closed. The operator trouble shot and found an instrument air regulator partially froze off. An inspection of the instrument air building found the bypass valve on the instrument air dryer partially open. Action Items: 1. Facility meters - recommend to identify as either " reporting" or "non-reporting" for future inspections. 2. All facility meters - recommend calibration and orifice plate inspection. 3. Tank Farm H2S detection (AIT-3502) - recommend trouble shooting fault and repair. 4. Instrument Air Dryer - recommend locking the bypass valve closed. 5. Slug Catcher HP Flare Isolation Valve- recommend re-attaching the heat tracing. Please reply to OGC concerning the above Action Items and to the attached deficiency through the KERMIT system. Thank you,							South	00007661		Facility, Pipeline, Well
24-Feb-2022	075952666-001	PETRONAS Energy Canada Ltd.	28-Feb-2022		NTS: D 028-D/094-A-13	No	Truck	Deficiencies Corrected	7-Mar-2022	28-Feb-2022	Planned	The d-28 well flowline/pipeline support upstream of the sand filter skid should be assessed for its ability to support the piping. IT is not laying flat on the piling support. Overall, this site is in good shape, just one minor deficiency. It is good to see the failed lease slope that faces the Mile 109 is repaired. The treated drilling camp sewage outlet was placed on this slope which probably hastened the slope failure.							Central	00027166	38552, 38553, 38554, 38555, 38556, 38557, 38558	Facility, Pipeline, Well
24-Feb-2022	075957876-001	Tourmaline Oil Corp.	28-Feb-2022		NTS: A 067-A/094-B-16	No	Truck	Deficiencies Corrected	2-Mar-2022	28-Feb-2022	Planned								Central	00007911	19282, 26575	Facility, Pipeline, Well
24-Feb-2022	075958511-001	Tourmaline Oil Corp.	28-Feb-2022		NTS: A 062-B/094-B-16	No	Truck	Deficiencies Corrected	11-Mar-2022	28-Feb-2022	Planned								Central	00007919	27010, 27409	Facility, Pipeline, Well
24-Feb-2022	076003354-001	Canadian Natural Resources Limited	7-Mar-2022	22-Mar-2022	NTS: A 011-I/094-B-09	No	Truck	Deficiencies Corrected	30-Mar-2022	1-Mar-2022	Planned	a-11-j--separator/meter skid-the well is not flowing but the chemical pump and HH pilot were venting gas. These should be shut off when the well is not active.							Central	00017959, 00025367, 00025454, 00025455, 00025456, 00026037, 00026038, 00026039	27776, 28015, 28017, 28016, 29990, 29989, 29991	Facility, Pipeline, Well
25-Feb-2022	075943928-001	Cenovus Energy Inc.	28-Feb-2022		NTS: B 053-G/093-I-16	No	Truck	Passed Inspection (Complete)	28-Feb-2022	25-Feb-2022	Planned	Inspected equipment on site. No issues found at time of inspection.							South		21469	Pipeline, Well

25-Feb-2022	075955022-001	Veresen Midstream General Partner Inc.	28-Feb-2022		From: DLS: 03-21-079-17 To: DLS: 01-28-079-17	No	Truck	Passed Inspection (Complete)	28-Feb-2022	25-Feb-2022	Routine	Inspected equipment on 01-28-79-17 remote riser site. No concerns at time of inspection.						South			Pipeline Project
25-Feb-2022	075956002-001	Veresen Midstream General Partner Inc.	28-Feb-2022		From: DLS: 13-22-079-17 To: DLS: 01-28-079-17	No	Truck	Passed Inspection (Complete)	28-Feb-2022	25-Feb-2022	Routine	Inspected pipeline equipment at 13-22-79-17 wellsite and 01-28-79-17 WGM remote riser site. -No spills or leaks were noticed, no concerns with safety devices. No concerns at time of inspection.						South			Pipeline Project
25-Feb-2022	075956552-001	Ovintiv Canada ULC	28-Feb-2022		From: DLS: 04-02-080-17 To: DLS: 16-27-079-17	No	Truck	Passed Inspection (Complete)	28-Feb-2022	25-Feb-2022	Routine	16-27-79-17 WGM pipeline riser -All high/lows locked open -ESD ok -PIG equipment good, no spills or staining No concerns at time of inspection.						South			Pipeline Project
25-Feb-2022	076018878-001	Canadian Natural Resources Limited	3-Mar-2022		NTS: D 006-J/093-I-16	No	Truck	Passed Inspection (Complete)	3-Mar-2022	3-Mar-2022	Planned	Inspected equipment on site. Unable to access shack at wellhead due to ice buildup. No issues found at time of inspection.						South	00007331	11426	Facility, Pipeline, Well
28-Feb-2022	076002425-001	Canadian Natural Resources Limited	1-Mar-2022	16-Mar-2022	NTS: B 038-K/094-A-16	Yes	Truck	Deficiencies Corrected	30-Mar-2022	28-Feb-2022	Planned	Meet operations staff on site. Found the flare system being operated with no positive purge, the flare stack not lit, and no continuous pilot. Operations staff explained that the flared gas from compressor starts, compressor auto-blowdown, and facility ESD is ignited solely by the auto-igntior on the flare stack. Safety concern- Air ingress into the flare header- possibility of explosion in the flare header. Found high probability of spillage (vented gas) due the flare stack auto-ignitor not igniting gas discharged to flare system. Contacted CNRL area foreman who agreed to look into the matter. Action Items: 1. Provide evidence that facility emergency shutdown (ESD) valves have been recently function tested. 2. Submit the most recent Station Shutdown Inspection Report. 3. Recommend cleaning up oil underneath decking of compressor - combustible material - possible of leakage through compressor building pan. Please reply to OGC concerning the above action items and to the attached deficiencies through the KERMIT system. Thank you,						Central	00001882		Facility, Pipeline, Well
1-Mar-2022	076004489-001	Kelt Exploration (LNG) Ltd.	2-Mar-2022		DLS: 06-35-086-18	Yes	Truck	Deficiencies Corrected	17-Mar-2022	1-Mar-2022	Complaint	Meet with operations staff. Discuss operational issues. Sand accumulation on the Inlet Separator V-1000 LSLL-1000 has been causing unnecessary compressor shutdowns and flaring. Operations submitted a MOC Request to change the action of LSLL-1000 to only close ESDV 1007 and ESDV 1008, and not to close the inlet separator ESDV 102, which would allow the compressors to keep running reducing downtime and flaring. Discuss Drilling and Production Regulation 52.02 - Hydrocarbon gas conservation equipment (1) A facility permit holder who operates a facility that uses hydrocarbon gas conservation equipment must ensure that: (a) the equipment is operated continuously, except during a turnaround for the facility or while being maintained, cleaned, inspected or repaired, (b the equipment recovers at least 95% of the natural gas routed through the equipment, and (c) the natural gas recovered by the equipment is used for a purpose other than to dispose of that gas as waste. Perform a FLIR inspection. No leaks were found. On Feb 26th. operational activity took place where a sandy, waxy, very odorous hydrocarbon compound was removed when cleaning the oil pump and recycle pump "y" strainers and placed directly in the HAZCO disposal bin. The recycle pump 'y" strainer was cleaned (3) times and the oil pump "y" strainer was cleaned (2) times on Feb 26th. and quite a bit of material was removed. Hydrocarbon odors may have emanated from the material in the HAZCO bin as the lighter hydrocarbon ends flashed off. Action Items: 1. Recommend performing an engineering assessment on the function of LSLL - 1000. 2. Recommend developing a means to calculate the VRU operating efficiency. 3. Submit monthly VRU operating efficiency reports to OGC.Pipelines.Facilities@bcogc.ca until further directed. 4. Recommend that Kelt operations place waxy, odorous material in a plastic garbage bag and seal the bag before placing in the HAZCO bin. Please reply to OGC concerning the above action items and to the attached deficiency through the KERMIT system. Thank you,						Central	00027318		Facility, Pipeline, Well
1-Mar-2022	076005352-001	Crew Energy Inc.	2-Mar-2022		DLS: 07-14-083-21	No	Truck	Passed Inspection (Complete)	2-Mar-2022	2-Mar-2022	Follow Up	No concerns observed on day of inspection.						South		25758	Pipeline, Well
1-Mar-2022	076006112-001	Cenovus Energy Inc.	2-Mar-2022		NTS: D 099-D/093-P-07	No	Truck	Passed Inspection (Complete)	2-Mar-2022	2-Mar-2022	Planned							South	00019041	07677	Facility, Pipeline, Well
1-Mar-2022	076006672-001	Cenovus Energy Inc.	2-Mar-2022		NTS: A 003-H/093-P-06	No	Truck	Passed Inspection (Complete)	2-Mar-2022	2-Mar-2022	Planned							South	00019021	07490	Facility, Pipeline, Well
1-Mar-2022	076007241-001	Zargon Oil & Gas Ltd.	2-Mar-2022		DLS: 10-14-083-21	No	Truck	Passed Inspection (Complete)	2-Mar-2022	2-Mar-2022	Routine	Well head has been removed and pipeline was discontinued Nov 2015. Both pipeline headers are valved closed and have pancakes in line. Location signage contact information has been updated but LSD information is very faded and barely legible. Consideration should be given to upgrading signage. No other concerns were observed on day of inspection.						South	00000321	06172	Facility, Pipeline, Well
1-Mar-2022	076007590-001	Enerplus Corporation	2-Mar-2022		NTS: B 061-L/094-G-09	No	Truck	Passed Inspection (Complete)	2-Mar-2022	2-Mar-2022	Planned	Well is abandoned. Site is reclaimed. No tombstone. No risers. Site is clean. Comment: 1) Well Facility 23155 shows as Active despite the well and pipeline showing as Abandoned. Please submit NOI 'Removed Facility' in Kermit.						North	00023155	23485	Pipeline Project
1-Mar-2022	076007939-001	Cenovus Energy Inc.	2-Mar-2022		NTS: A 007-H/093-P-06	No	Truck	Passed Inspection (Complete)	2-Mar-2022	2-Mar-2022	Planned							South	00018998	07245	Facility, Pipeline, Well
1-Mar-2022	076009130-001	Cenovus Energy Inc.	2-Mar-2022		NTS: C 091-B/093-P-06	No	Truck	Passed Inspection (Complete)	2-Mar-2022	2-Mar-2022	Planned	PSV UNLOADING EVERY 1.5 MINUTES FIELD OPERATOR CONTACTED						South		07657	Pipeline, Well
1-Mar-2022	076009480-001	Crew Energy Inc.	2-Mar-2022		From: DLS: 06-29-082-19 To: DLS: 11-29-082-19	No	Truck	Passed Inspection (Complete)	2-Mar-2022	2-Mar-2022	Routine	This inspection was completed on the pipeline header and pig send/receive assembly at 6-29-82-19. Pig barrel drain tubs are appropriately grounded and protection barriers are in place. Cathodic insulation is in place. No concerns were observed on day of inspection.						South			Pipeline Project
1-Mar-2022	076011432-001	Calima Energy Inc.	2-Mar-2022		NTS: C 028-K/094-G-09	No	Truck	Passed Inspection (Complete)	1-Mar-2022	2-Mar-2022	Follow Up	Facility is Suspended. Facility sign ok. Facility is not tied to any active or suspended wells. Last gas 2017. Buildings, tanks and seacans inspected. Inspected Condy Pump Building, 7 Chem tanks, Inlet/Fuel Gas Building, Line Heater/Heat Medium Building, Two Compressor Buildings, MCC, Gen/Air Building, 400 bbl diesel fuel storage tank, Facility sign, Gen Building #2, Regen Pump Building. Office/Accomm. building, Flare, FKO not inspected. All doors were closed at time of inspection. Integrity of buildings (walls, roof) is good Comments: 1) Compressor oil leak from plastic barrel onto floor inside compressor building 96095. Several fresh absorbent pads were placed by OGC Inspector to prevent the spill from exiting the building at the door. 2) Pipeline Project 025564 shows as 'Active". Last gas 2017. Pipeline should be field deactivated and reverted to 'Deactivated' status via NOI submission in Kermit. See 9(1) Pipeline Regulation.						North	00002526		Pipeline Project
1-Mar-2022	076014234-001	Canadian Natural Resources Limited	3-Mar-2022		NTS: B 050-I/094-P-10	No	Truck	Deficiencies Corrected	7-Mar-2022	1-Mar-2022	Planned	This is winter access only. 400bbl tank in berm. Other chemical tank appears empty. Two chemical containers on site.						North		07784	Well
1-Mar-2022	076014808-001	Canadian Natural Resources Limited	3-Mar-2022		NTS: D 085-B/094-P-15	No	Truck	Passed Inspection (Complete)	3-Mar-2022	1-Mar-2022	Planned	This is winter access only. This is an inactive facility with a suspended well. Wellhead chained and locked. Flow line disconnected. Signage is good. TEG skid, meter skid and line heater all tagged out of service. Two 400bbl tanks in berms. Several unused tanks on site. Pipeline /pig barrel header appears to be active. The rest of the facility is not active. Too much snow to get around site safely. Will require a snow-free inspection.						North	00007226	09151	Pipeline Project
1-Mar-2022	076015417-001	Canadian Natural Resources Limited	3-Mar-2022		NTS: C 011-F/094-B-16	No	Truck	Passed Inspection (Complete)	3-Mar-2022	2-Mar-2022	Planned	A good site inspection. No concerns noted.						Central	00018317	27565, 27807, 27809, 27808, 30923, 30924, 30925, 30926	Facility, Pipeline, Well
1-Mar-2022	076016038-001	Canadian Natural Resources Limited	3-Mar-2022		NTS: B-A 051-H/094-B-16	No	Truck	Passed Inspection (Complete)	3-Mar-2022	3-Mar-2022	Planned	No concerns noted.						Central	00013581, 00007701	21666	Facility, Pipeline, Well
1-Mar-2022	076017074-001	ConocoPhillips Canada Resources Corp.	3-Mar-2022		NTS: D 030-E/094-A-13	No	Truck	Deficiencies Corrected	29-Mar-2022	3-Mar-2022	Planned	The pipeline inspection was limited in scope to the on lease equipment.						Central	00025572	28239	Pipeline Project
1-Mar-2022	076017783-001	Canadian Natural Resources Limited	3-Mar-2022		NTS: D 005-K/094-B-16	No	Truck	Deficiencies Corrected	11-Mar-2022	3-Mar-2022	Planned	The pipeline inspection was limited in scope to the on lease equipment.						Central	00024803, 00024946, 00024947, 00026034, 00026035	26662, 26964, 26963, 29953, 29954, 33154, 33155, 33156, 33157	Pipeline Project
1-Mar-2022	076019484-001	Canadian Natural Resources Limited	3-Mar-2022		NTS: D 040-H/093-I-09	No	Truck	Passed Inspection (Complete)	3-Mar-2022	1-Mar-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00024210, 00024287	25566, 25710	Facility, Pipeline, Well
1-Mar-2022	076020114-001	Canadian Natural Resources Limited	3-Mar-2022		NTS: C 032-I/093-I-09	No	Truck	Passed Inspection (Complete)	3-Mar-2022	1-Mar-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00023850	24804	Facility, Pipeline, Well
1-Mar-2022	076021062-001	Canadian Natural Resources Limited	3-Mar-2022		NTS: A 051-G/093-I-09	No	Truck	Passed Inspection (Complete)	3-Mar-2022	1-Mar-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00024377	25869	Facility, Pipeline, Well
1-Mar-2022	076021651-001	Canadian Natural Resources Limited	3-Mar-2022		NTS: D 013-G/093-I-09	No	Truck	Passed Inspection (Complete)	3-Mar-2022	1-Mar-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00008502, 00019435, 00022365	11648, 21730	Facility, Pipeline, Well
1-Mar-2022	076096423-001	NorthRiver Midstream Operations GP Inc.	10-Mar-2022		From: DLS: 14-21-078-17 To: DLS: 06-04-082-17	No	Truck	Passed Inspection (Complete)	10-Mar-2022	1-Mar-2022	Routine	Inspection reflects 02-04-79-17 WGM LBV #9 MP 33.00 and 16-08-79-17 WGM LBV# 10 MP 35.20. Pipeline signage good, building around LBV on both sites was locked. No concerns at time of inspection.						South			Pipeline Project
1-Mar-2022	076097300-001	NorthRiver Midstream Operations GP Inc.	10-Mar-2022		From: DLS: 15-21-078-17 To: DLS: 15-21-078-17	No	Truck	Passed Inspection (Complete)	10-Mar-2022	1-Mar-2022	Routine	14-21-78-17 WGM LBV#8 MP 30.30 and 16" receiver site. High/lows were locked open. Chain on PIG receiver was missing. I contacted NRMS and he had it replaced. There was some minor staining on the containment under the PIG receiver. This is not an issue at the moment but should be monitored as the snow melts to ensure it does not reach the ground.						South			Pipeline Project
2-Mar-2022	076020463-001	Canadian Natural Resources Limited	3-Mar-2022	18-Mar-2022	NTS: D 003-E/094-A-16	Yes	Truck	Deficiencies Corrected	4-Apr-2022	2-Mar-2022	Planned	Meet the CNRL area foreman on site. Oil was continually running out of the oil shipping pump packing, some down the pump frame, and some into a catch underneath the pump. Raised the concern of the packing leak rate increasing and filling up the oil catch quicker than anticipated. Inquire if a work order was in place to repair the pump packing.						Central	00000165		Facility, Pipeline, Well
2-Mar-2022	076022234-001	Canadian Natural Resources Limited	3-Mar-2022		NTS: C-A 088-F/093-I-09	No	Truck	Passed Inspection (Complete)	3-Mar-2022	2-Mar-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00021293, 00022388	19635, 21811	Facility, Pipeline, Well
2-Mar-2022	076023697-001	Coastal GasLink Pipeline Ltd.	3-Mar-2022		From: NTS: A 077-A/103-I-02 To: NTS: D 025-B/103-I-02	Yes	Truck	Deficiencies Corrected	18-Mar-2022	3-Mar-2022	Routine	Laydown at km 13 on Shea (before 9A): potential trespass. Mat storage greater than 37.5m and snow storage past 37.5 m. - Camp 9A: fuel storage/generator and previous spill location, secondary containment needs maintenance. Sidewalls collapsed/pushed down. - Clore River crossing: not working at time of inspection. checked workspace in RRZ and found to be compliant. Discussed flood risk and berm height. Sandbags noted in stream (CGL is aware and waiting for lower water levels to retrieve safely). Discussed NCD near crossing. - SOC2A and S1C2A: works currently occurring outside of instream work window. Please provide proof of submission to OGC (as per condition 60). Sediment build up noted under bridge (on frozen stream bed, from bridge and failed sediment guards). To be cleaned up (began while on site). Please confirm clean up with photos once completed. Active discharge above upstream dam. Sediment/tubidity noted in sump. Traced sedimentation to trench water pump off location (location not approved by CGL Environment). This is in non-compliance with section 12 of the EPMR. To be remedied immediately, and CGL to provide images and description of remedies completed. As well, CGL to provide turbidity data for location from before, during, and after the incident. Secondary containments (under pumps) in RMA have collapsed sidewals or sidewalls pushed down by equipment. Hydrocarbons noted in multiple of these secondary containments. Various small hydrocarbons spills noted on ground in work area around SOC2A and S1C2A. Noted by OGC Inspector while on site, not noticed by numerous workers (active pipeline construction) in area. Spills appear to be tracked through area by equipment. Actioned immediately while on site. Spills did not appear to enter any watercourses. - Pipeline: noted hanging pipe, areas of trench not bedded (using parent material, several large rocks in bottom of trench and falling out of sidewalls noted). Ditch block installation method unusual (bentonite bags in disarray, then squished/moved by pipe, more bags added on top(excavator took large scoop of bentonite bags, then dropped bags on top from height, breaking some of the bags during the process)). Please provide documentation showing CGL tolerance for hanging pipe, criteria for bedding, and ditch block typical that is provided to contractor. - General maintenance needed on bridges (ESC and splash guards, signage, delineators, etc.) - General ESC upgrades and maintenance needed on running track prior to freshet.						South			Pipeline Project
2-Mar-2022	076024429-001	Canadian Natural Resources Limited	4-Mar-2022	19-Mar-2022	NTS: D 062-C/094-A-16	Yes	Truck	Deficiencies Corrected	30-Mar-2022	2-Mar-2022	Planned	The operator was on site but did not attend the inspection. Some oil staining on the ground underneath the decking of compressor A , and significantly more oil staining on the ground underneath the decking of B compressor. Explained inspection findings, missing locks or car seals, and improperly installed car seals, where valves could be manipulated without removing the car seal (see attached deficiency).						Central	00008362, 00002109		Facility, Pipeline, Well
2-Mar-2022	076033114-001	Canadian Natural Resources Limited	4-Mar-2022		NTS: D 069-A/094-A-15	No	Truck	Deficiencies Corrected	29-Mar-2022	4-Mar-2022	Planned							Central	00000113		Facility, Pipeline, Well
2-Mar-2022	076032339-001	Canadian Natural Resources Limited	4-Mar-2022	19-Mar-2022	NTS: B 049-A/094-A-15	No	Truck	Deficiencies Corrected	29-Mar-2022	4-Mar-2022	Planned	Test separator - one well coming in. (c 49 A - in) well - tubing off casing and tubing goes to chart, valve on flowline is closed pumpjack still onsite pig barrel						Central	00002264, 00019192, 00024945	09341, 26962	Facility, Pipeline, Well
2-Mar-2022	076032980-001	Canadian Natural Resources Limited	4-Mar-2022		NTS: B 068-A/094-A-15	No	Truck	Passed Inspection (Complete)	4-Mar-2022	4-Mar-2022	Planned	No visible concerns with this location. wellhead is insulated meter next calibration is due 2026 pig barrel, chemical tank onsite						Central	00019146	08730	Facility, Pipeline, Well
2-Mar-2022	076038178-001	Canadian Natural Resources Limited	4-Mar-2022		NTS: D 080-A/094-A-15	No	Truck	Passed Inspection (Complete)	4-Mar-2022	4-Mar-2022	Planned	Please submit a Notice of Intent for the satellite battery F0088 that has been removed. Status of this facility in OGC system is "active" .P5702 d-80-A/94-A-15 to d-79-A/94-A-15 blinded. As per signage: Purged with nitrogen. Wellhead valves are secured. No flowline or equipment on site. Barricade around wellhead. Status of pipeline P5702 in OGC system is "abandoned". A disconnected and blinded pipeline riser still exists on location. Either status of pipeline in OGC system to be amended to "deactivated" or pipeline to be abandoned at location as per CSAZ662.						Central	00000088	04508	Pipeline Project
2-Mar-2022	076038824-001	Canadian Natural Resources Limited	4-Mar-2022	4-Apr-2022	NTS: D 010-H/094-A-15	No	Truck	Deficiencies Corrected	24-May-2022	4-Mar-2022	Planned	No visible concerns with this location. Turbine tested 2020.						Central		17532, 29789	Well
2-Mar-2022	076064315-001	Canadian Natural Resources Limited	8-Mar-2022		NTS: A-A 019-H/094-A-15	No	Truck	Passed Inspection (Complete)	8-Mar-2022	8-Mar-2022	Planned	Meter has a five year extension for next calibration due 2025. Ensure body of orifice plate changer is not leaking. If found leaking please, repair and confirm calibration accuracy of meter. chemical tank, propane tank and solar pump onsite Ensure dump valve is not leaking.						Central	00021083	19151	Facility, Pipeline, Well
2-Mar-2022	076074603-001	Canadian Natural Resources Limited	10-Mar-2022		NTS: D-A 029-H/094-A-15	No	Truck	Passed Inspection (Complete)	10-Mar-2022	10-Mar-2022	Planned	No visible concerns with this location.						Central		09527	Well
2-Mar-2022	076076418-001	Canadian Natural Resources Limited	10-Mar-2022		NTS: D 020-H/094-A-15	No	Truck	Passed Inspection (Complete)	10-Mar-2022	10-Mar-2022	Planned	Ensure calibration of production meter is up to date. Meter cabinet - meter cal'd Dec 29, 2020 chemical tank, propane tank						Central	00021488	19985	Facility, Pipeline, Well
2-Mar-2022	076086545-001	Canadian Natural Resources Limited	10-Mar-2022		NTS: B 030-H/094-A-15	No	Truck	Passed Inspection (Complete)	10-Mar-2022	10-Mar-2022	Planned	Wellhead should be cleaned up and any leaks repaired.						Central		09017	Well
2-Mar-2022	076098364-001	NorthRiver Midstream Inc.	10-Mar-2022		From: DLS: 09-15-077-15 To: DLS: 11-26-078-17	No	Truck	Passed Inspection (Complete)	10-Mar-2022	2-Mar-2022	Routine	12-20-78-16 WGM LBV #3 High/lows car sealed open. No concerns at time of inspection.						South			Pipeline
2-Mar-2022	076099142-001	NorthRiver Midstream Operations GP Inc.	10-Mar-2022		From: NTS: C 095-E/093-P-08 To: DLS: 14-21-078-17	No	Truck	Passed Inspection (Complete)	10-Mar-2022	2-Mar-2022	Routine	02-03-78-17 WGM LBV#6 MP 25.10 No concerns at time of inspection						South			Pipeline, Well
3-Mar-2022	076025039-001	Bench Creek Resources Ltd.	4-Mar-2022		NTS: C 080-A/094-O-14	No	ATV/Snow Machine	Passed Inspection (Complete)	4-Mar-2022	4-Mar-2022	Planned	This was a joint inspection with operator. Well was Active. 2 Chem tanks ok. Wellhead ok. Building ok. Metered at Sat 1. (d-72-B/94-O-14) Comments: 1) Sign requires Flammable symbol. See Drilling and Production Regulation section 15. 2) Last meter cal/last orifice plate inspection = 2020. See OGC Measurement Guideline for standards.						North	00019425	11615	Facility, Pipeline, Well

3-Mar-2022	0760253388-001	Canlin Energy Corporation	4-Mar-2022		NTS: A 023-D/093-P-12	No	Truck	Passed Inspection (Complete)	4-Mar-2022	4-Mar-2022	Planned	Inspection identified facility as out of service and pipelines are deactivated. Well is suspended, has positive isolation and well head handles have been removed. Generator on site is active to supply power for cathodic protection and communication tower. The only action item noted was the need for a Flammable emblem on the location signage at the site entrance. Please install this as soon as possible. No other concerns were observed on day of inspection. SCVF ok -Compressor, dehy, line heater, slug catcher, flare stack, generator, office building, MCC, barrel dock on location. A couple tanks and un-used line pipe in back corner of location -Snow was very deep on day of inspection so if ground staining was present it was not visible						South	00008184	03915	Facility, Pipeline, Well
3-Mar-2022	0760259950-001	Bench Creek Resources Ltd.	4-Mar-2022		NTS: D 072-B/094-O-14	Yes	ATV/Snow Machine	Passed Inspection (Complete)	4-Mar-2022	4-Mar-2022	Routine	Joint inspection with operator. Facility ("Sat 1") was Active. Line heater not in service. Chem tank ok. Pig barrel ok. Comments: 1) Facility sign identifies the location as "D-72-J" but the location is D-72-B. Please amend the sign. 2) Open electrical conduit observed inside the building. 3) Open chem pump tubing observed. 4) Catadyne fuel gas regulator in MCC requires vent to outside. 5) Last meter calibrations show as 2020. Last orifice plate inspections show as 2019. Please see OGC Measurement Guideline for standards.						North	00003324		Facility, Pipeline, Well
3-Mar-2022	0760263545-001	Bench Creek Resources Ltd.	4-Mar-2022		NTS: C 072-B/094-O-14	Yes	ATV/Snow Machine	Passed Inspection (Complete)	4-Mar-2022	4-Mar-2022	Planned	Joint inspection with operator. Well was Active. Building ok. Chem tank ok. Wellhead ok. Comments: 1) Sign requires Flammable symbol. See Drilling and Production Regulation section 15. 2) Last meter cal 2020. Last orifice plate inspection 2019. See OGC Measurement Guideline for standards.						North	00019373	11222	Facility, Pipeline, Well
3-Mar-2022	0760271102-001	Bench Creek Resources Ltd.	4-Mar-2022		NTS: B 093-B/094-O-14	Yes	ATV/Snow Machine	Passed Inspection (Complete)	4-Mar-2022	4-Mar-2022	Planned	Joint inspection with operator Well was Active. Chem tank ok. Wellhead ok. Surface casing vent checked, ok. Building ok. TEG Active. Comments: 1) Sign requires Flammable symbol. See Drilling and Production Regulation (DPR) section 15. 2) Last meter cal 2020. Last orifice plate inspection 2019. See OGC Measurement Guideline for standards. 3) Cover on Texsteam pump is broken and should be replaced. See DPR section 16; "...tools and equipment...operated in accordance with manufacturers specifications or sound engineering".						North	00019688	13379	Facility, Pipeline, Well
3-Mar-2022	0760282776-001	Bench Creek Resources Ltd.	4-Mar-2022		NTS: C 086-B/094-O-14	Yes	ATV/Snow Machine	Passed Inspection (Complete)	4-Mar-2022	4-Mar-2022	Planned	Joint inspection with . Well was Active. Surface casing vent checked, ok. Chem tanks ok. Building ok. Wellhead ok. Comments: 1) Sign requires Flammable symbol. See Drilling and Production Regulation section 15. 2) Last meter cal 2020. Last orifice plate inspection 2019. See OGC Measurement Guideline for standards. 3) Chem pump tray 1/2 full. 4) Some fluids observed on snow below Argus pig launcher.						North	00019890	14719	Facility, Pipeline, Well
3-Mar-2022	0760283836-001	Bench Creek Resources Ltd.	4-Mar-2022		NTS: A 091-B/094-O-14	Yes	ATV/Snow Machine	Passed Inspection (Complete)	4-Mar-2022	4-Mar-2022	Planned	Joint inspection with operator. Well was Active. Surface casing vent checked, ok. Chem tanks ok. Building ok. Comments: 1) Sign requires Flammable symbol. See Drilling and Production Regulation section 15. 2) Last meter cal 2020. Last orifice plate inspection 2019. See OGC Measurement Guideline for standards.						North	00019613	12946	Facility, Pipeline, Well
3-Mar-2022	0760291385-001	Canadian Natural Resources Limited	4-Mar-2022		NTS: A 087-J/093-P-01	No	Truck	Deficiencies Corrected	31-Mar-2022	4-Mar-2022	Planned							South	00019839	14269	Facility, Pipeline, Well
3-Mar-2022	0760229965-001	Ovintiv Canada ULC	4-Mar-2022		NTS: B 097-J/093-P-01	No	Truck	Passed Inspection (Complete)	4-Mar-2022	4-Mar-2022	Planned							South	00022214, 00022754	22662, 21426	Facility, Pipeline, Well
3-Mar-2022	0760230559-001	Ovintiv Canada ULC	4-Mar-2022		NTS: C 067-J/093-P-01	No	Truck	Passed Inspection (Complete)	4-Mar-2022	4-Mar-2022	Planned							South	00022327	21657	Facility, Pipeline, Well
3-Mar-2022	0760311762-001	Canadian Natural Resources Limited	4-Mar-2022		NTS: B 037-J/094-H-03	No	Truck	Passed Inspection (Complete)	4-Mar-2022	4-Mar-2022	Planned	Low LELs were detected with personal monitor. Monitor did not alarm. wellhead is insulated floboss next cal is 2025 casing line goes to another building, door of building is sealed shut, valve closed on flowline tubing line active meter buildings, 4 chemical tanks						Central		14803	Well
3-Mar-2022	0760441981-001	Canadian Natural Resources Limited	7-Mar-2022		DLS: 14-31-083-24	No	Truck	Passed Inspection (Complete)	7-Mar-2022	3-Mar-2022	Planned	COMMENTS: -No concerns here at this time.						Central	00025693, 00025694, 00025695, 00025948, 00025949	28521, 28522, 28523, 29388, 29389	Facility, Pipeline, Well
3-Mar-2022	0760455615-001	Canadian Natural Resources Limited	7-Mar-2022		DLS: A 10-36-083-25	No	Truck	Passed Inspection (Complete)	7-Mar-2022	3-Mar-2022	Routine	COMMENTS: -No concerns here at this time.						Central		22944	Well
3-Mar-2022	0760475615-001	Canadian Natural Resources Limited	7-Mar-2022		DLS: 13-36-083-25	No	Truck	Passed Inspection (Complete)	7-Mar-2022	3-Mar-2022	Routine	COMMENTS: -No concerns here at this time.						Central	00025484, 00025940, 00025941, 00025942	28097, 29370, 29371, 29372	Facility, Pipeline, Well
3-Mar-2022	0760481130-001	Canadian Natural Resources Limited	7-Mar-2022		DLS: 12-36-083-25	No	Truck	Passed Inspection (Complete)	7-Mar-2022	3-Mar-2022	Planned	COMMENTS: -No concerns here at this time.						Central	00025220, 00025483, 00025939	27477, 28091, 29369	Facility, Pipeline, Well
3-Mar-2022	0760487714-001	Canadian Natural Resources Limited	7-Mar-2022		DLS: 10-36-083-26	No	Truck	Passed Inspection (Complete)	7-Mar-2022	3-Mar-2022	Routine	COMMENTS: -No concerns here at this time.						Central	00025130, 00025131	27317, 27318	Facility, Pipeline, Well
3-Mar-2022	0760495285-001	Canadian Natural Resources Limited	7-Mar-2022		DLS: 07-36-083-26	No	Truck	Passed Inspection (Complete)	7-Mar-2022	3-Mar-2022	Planned	COMMENTS: -No concerns here at this time.						Central	00025133, 00025134	27322, 27323	Facility, Pipeline, Well
3-Mar-2022	0760498844-001	Longshore Resources Ltd.	7-Mar-2022		DLS: 12-13-084-21	No	Truck	Passed Inspection (Complete)	7-Mar-2022	3-Mar-2022	Planned	COMMENTS: -No concerns here at this time. -site is fenced, but not locked						Central	00020866	18421	Facility, Pipeline, Well
3-Mar-2022	0760513348-001	Longshore Resources Ltd.	7-Mar-2022		DLS: 06-13-084-21	No	Truck	Passed Inspection (Complete)	7-Mar-2022	3-Mar-2022	Planned	COMMENTS: -No concerns here at this time						Central	00019388	11308	Facility, Pipeline, Well
3-Mar-2022	0760521136-001	Longshore Resources Ltd.	7-Mar-2022		DLS: 14-13-084-21	No	Truck	Passed Inspection (Complete)	7-Mar-2022	3-Mar-2022	Planned	COMMENTS: -No concerns here at this time.						Central	00002742, 00026919		Facility, Pipeline, Well
3-Mar-2022	0760532736-001	Coastal GasLink Pipeline Ltd.	8-Mar-2022			Yes	Truck	Passed Inspection (Complete)	8-Mar-2022	8-Mar-2022	Routine	Inspection with the operator of storage space located at KP 99+600. There were no concerns noted at the time of the inspection.						South			AOGA
3-Mar-2022	0760542286-001	Coastal GasLink Pipeline Ltd.	8-Mar-2022			Yes	Truck	Passed Inspection (Complete)	8-Mar-2022	8-Mar-2022	Routine	Inspection with the operator of road 14A. Road is in winter condition. Plowed snow banks / berms require breaches for wildlife crossings, discussed with the operator. Road 14A connects with the ROW at KP 99+500.						South			Road
3-Mar-2022	0760548867-001	Coastal GasLink Pipeline Ltd.	8-Mar-2022		From: NTS: D 031-F/093-P-05 To: NTS: C 046-F/093-J-16	Yes	Truck	Passed Inspection (Complete)	8-Mar-2022	8-Mar-2022	Routine	Inspection with the operator of section 2 ROW from KP 99+500 to KP 105+937. KP 99+733, J8-01, 56 KP 99+907, J8-02, NCD KP 99+927, J8-03, NCD KP 99+955, WC 75, 56, clear-span bridge, bridge has low side walls please ensure that it meets your typical drawing requirements, bridge requires maintenance as discussed with operator. KP 100+410, J8-09, NCD, KP 100+522, 56, Clear-span bridge requires maintenance as discussed with operator. KP 100+752, WC 70, 56, clear-span bridge requires maintenance as discussed with operator. KP 103+702, 56, clear-span bridge requires maintenance as discussed with operator. Active trenching through WC. WC is frozen through to bottom and has sandbags and poly as upstream and downstream isolation precautions should flow start. Pumps and hoses are at the site but not in place. KP 103+857, 56, clear-span bridge has low side walls please ensure sidewalls meet your typical drawing specifications. Bridge requires maintenance as discussed with operator. KP 104+159, J18-01, 56, clear-span bridge requires maintenance as discussed with the operator. KP 104+651, J18-08, clear-span bridge requires maintenance as discussed with operator. KP 105+000, J18-98 KP 105+801, WL 1705, clear-span bridge has low sidewalls please ensure sidewalls meet the requirements of your typical drawing specifications. Bridge requires maintenance as discussed with operator. Signage for NCD's J18-05, J18-06, and WC 22C are located in proximity to each other at this location. It was observed at the time of the inspection that several NCD drainages may have been altered to facilitate ROW construction. Please ensure that these drainages are put back prior to spring break-up to allow water management during this period. It was observed that at the time of the inspection there was intermittent ESC along the inspected portion of the ROW. Discussed with the operator lack of ESC and was informed that additional ESC crews would be starting next week. Please ensure that the appropriate ESC is in place along the entire ROW prior to spring freshet.						South			Pipeline
3-Mar-2022	0760555342-001	Sukunka Natural Resources Inc.	8-Mar-2022			No	Truck	Passed Inspection (Complete)	8-Mar-2022	8-Mar-2022	Routine	Inspection was completed on Westcoast road #2746, ADR10079120. This road accesses the SNRI Pine River gas plant. Road is well maintained and in good condition. There are two bridges at km 11 of the road. The first bridge traveling up is in need of some maintenance as the right hand side rail appears damaged at the midway point of the span. As well the delineator on the right hand side approach is missing. Rob Oliver with CNRL has scheduled Great Northern Bridgeworks to complete an inspection of this bridge and any safety or maintenance items will be addressed. SNRI supervisor Murray Bennett will update any action required/taken. Please email actions taken to the OGC No other concerns were identified on day of inspection.						South			Pipeline, Road
3-Mar-2022	0760556320-001	Crew Energy Inc.	8-Mar-2022			No	Truck	Passed Inspection (Complete)	8-Mar-2022	8-Mar-2022	Routine	Logging of ROW and location are complete. Timber has been hauled but log debris/limbs piles remain at decking areas. In conversation with Crew construction supervisor it appears construction is paused for now. ROW was snow covered on day of inspection. No concerns were observed.						South			Pipeline, Well
3-Mar-2022	0760889994-001	Canadian Natural Resources Limited	10-Mar-2022		NTS: C 030-I/094-H-03	No	Truck	Deficiencies Corrected	4-Apr-2022	10-Mar-2022	Routine	No visible concerns with this location. wellhead insulated floboss cal'd 02/03/22 control valve closed 4 chemical tanks						Central		14423	Well
3-Mar-2022	0760693012-001	Canadian Natural Resources Limited	10-Mar-2022		NTS: A-A 064-J/094-H-03	No	Truck	Passed Inspection (Complete)	10-Mar-2022	10-Mar-2022	Routine	Status of pipeline in OGC system is "active". Please submit a Notice of Intent to update status of pipeline. Wellhead is disconnected from flowline and wellhead valves are secured. pipeline is blinded meter cabinet, chem tank are on site						Central		22183	Pipeline Project
3-Mar-2022	0760693996-001	Canadian Natural Resources Limited	10-Mar-2022		NTS: A 062-J/094-H-03	No	Truck	Passed Inspection (Complete)	10-Mar-2022	10-Mar-2022	Planned	No visible concerns with this location. control valve closed floboss next cal 2026 2 chemical tanks, metre building						Central		13481	Well
3-Mar-2022	0761499138-001	Tourmaline Oil Corp.	15-Mar-2022		From: DLS: 16-24-080-16 To: DLS: 12-24-080-16	No	Truck	Passed Inspection (Complete)	15-Mar-2022	3-Mar-2022	Routine	12-24 to 16-24 8" sour line. PIG equipment good, high/low locked open, ESD armed. No concerns at time of inspection.						South			Pipeline, Well
3-Mar-2022	0761496688-001	Tourmaline Oil Corp.	15-Mar-2022		From: DLS: 12-24-080-16 To: DLS: 04-25-080-16	No	Truck	Passed Inspection (Complete)	15-Mar-2022	3-Mar-2022	Routine	PIG equipment good, no stains/spills No concerns at time of inspection.						South			Pipeline, Well
4-Mar-2022	0760333926-001	Whitecap Resources Inc.	4-Mar-2022		DLS: 06-03-085-14	No	Truck	Passed Inspection (Complete)	4-Mar-2022	4-Mar-2022	Routine							Central	00000363, 00018412	00362	Facility, Pipeline, Well
4-Mar-2022	0760334283-001	Whitecap Resources Inc.	4-Mar-2022		DLS: 14-03-085-14	No	Truck	Passed Inspection (Complete)	4-Mar-2022	4-Mar-2022	Routine							Central	00026542	00363, 34251, 39325	Facility, Pipeline, Well
4-Mar-2022	0760334650-001	Whitecap Resources Inc.	4-Mar-2022		DLS: 03-10-085-14	No	Truck	Passed Inspection (Complete)	4-Mar-2022	4-Mar-2022	Routine							Central		01545	Pipeline, Well
4-Mar-2022	0760335000-001	Whitecap Resources Inc.	4-Mar-2022		DLS: 16-04-085-14	No	Truck	Passed Inspection (Complete)	4-Mar-2022	4-Mar-2022	Routine							Central		00267	Pipeline, Well
4-Mar-2022	076035358-001	Canlin Energy Corporation	4-Mar-2022		DLS: A 16-04-085-14	No	Truck	Passed Inspection (Complete)	4-Mar-2022	4-Mar-2022	Routine							Central		00655	Pipeline, Well
4-Mar-2022	0760353705-001	Canlin Energy Corporation	4-Mar-2022		DLS: 04-10-085-14	No	Truck	Passed Inspection (Complete)	4-Mar-2022	4-Mar-2022	Routine							Central	00019970	15097	Facility, Pipeline, Well
4-Mar-2022	0760360654-001	Amazing Oil & Gas Ltd.	4-Mar-2022		DLS: 13-17-085-14	No	Walk	Passed Inspection (Complete)	4-Mar-2022	4-Mar-2022	OGC Requested	Road no longer in place. Brush is excessive. Wellhead reported being removed but is in place still. Sign is missing. File being taken by Enforcement Branch.						Central		26802	Pipeline, Well
4-Mar-2022	0760401150-001	NTE Energy Canada Ltd.	7-Mar-2022		NTS: C 024-E/094-I-14	Yes	Truck	Passed Inspection (Complete)	7-Mar-2022	4-Mar-2022	Planned	This is winter access only.						North	00023080, 00023089, 00023112	23354, 23367, 23412	Facility, Pipeline, Well
4-Mar-2022	0760407715-001	NTE Energy Canada Ltd.	7-Mar-2022		NTS: B 037-E/094-I-14	No	Truck	Passed Inspection (Complete)	7-Mar-2022	4-Mar-2022	Routine	This is winter access only.						North	00022769, 00023029, 00023031	22699, 23263, 23265	Facility, Pipeline, Well
4-Mar-2022	0760412780-001	NTE Energy Canada Ltd.	7-Mar-2022		NTS: C 019-E/094-I-14	No	Truck	Passed Inspection (Complete)	7-Mar-2022	4-Mar-2022	Planned	This is winter access only. SCADA calibration outdated. (March /2017)						North	00024271, 00024417	25664, 25949	Facility, Pipeline, Well
4-Mar-2022	0760413843-001	NTE Energy Canada Ltd.	7-Mar-2022		NTS: B 032-H/094-I-13	No	Truck	Passed Inspection (Complete)	7-Mar-2022	4-Mar-2022	Routine	This is winter access only.						North	00024293	25722	Facility, Pipeline, Well
4-Mar-2022	0760424302-001	NTE Energy Canada Ltd.	7-Mar-2022		NTS: D 023-H/094-I-13	No	Truck	Passed Inspection (Complete)	7-Mar-2022	4-Mar-2022	Routine	This is winter access only.						North	00021751, 00021755	20434, 20429	Facility, Pipeline, Well
4-Mar-2022	0760421961-001	NTE Energy Canada Ltd.	7-Mar-2022		NTS: C 025-H/094-I-13	No	Truck	Passed Inspection (Complete)	7-Mar-2022	4-Mar-2022	Planned	This is winter access only.						North		17440	Well
4-Mar-2022	0760418518-001	NTE Energy Canada Ltd.	7-Mar-2022		NTS: D 017-H/094-I-13	No	Truck	Passed Inspection (Complete)	7-Mar-2022	4-Mar-2022	Routine	This is winter access only.						North	00021933	20820	Facility, Pipeline, Well
4-Mar-2022	0760404075-001	NTE Energy Canada Ltd.	7-Mar-2022		NTS: B 028-H/094-I-13	No	Truck	Passed Inspection (Complete)	7-Mar-2022	4-Mar-2022	Routine	This is winter access only. No SCADA calibration tag.						North		12746	Well
4-Mar-2022	0760463328-001	Crew Energy Inc.	7-Mar-2022		NTS: C-A 097-L/094-I-11	No	Truck	Passed Inspection (Complete)	7-Mar-2022	4-Mar-2022	Follow Up	Location is c-A97-L/94-I-11. This is an inactive disposal well. Kermit indicates that it has an "abandoned zone." Wellhead only. Wellhead chained and locked. SCV is open. Signage is good. Propane tank on site was venting, valve closed. Also, a separate conductor casing and cellar on this site.						North		13971	Pipeline, Well
4-Mar-2022	0760468898-001	Crew Energy Inc.	7-Mar-2022		NTS: C 097-L/094-I-11	No	Truck	Deficiencies Corrected	28-Mar-2022	4-Mar-2022	Follow Up	Location is c-97-L/94-I-11. All unused equipment on lease has been removed. This includes: a flare and flare knockout, line heater, empty chemical tanks, inlet separator, cooler, propane tanks, dehydrator, small separator skid with flash tank, incinerator, piping, MCC building, genset/air compressor building, four tanks in berms or "C" ring containments, pump building, office trailer, parts. Wellhead only. Wellhead chained and locked. SCV is open. There are two pieces of pipe on lease. Frozen access along edge of beaver pond was opened this winter to remove equipment. CREW must change status of facility in Kermit to "removed."						North	00008337	04726	Facility, Pipeline, Well
4-Mar-2022	0760501195-001	Tourmaline Oil Corp.	7-Mar-2022		NTS: C 007-B/093-I-16	No	Truck	Deficiencies Corrected	22-Mar-2022	4-Mar-2022	Planned	Inspected equipment on site. Active Bettis Pressurematic controller needs to be locked open.						South	00023042	23293	Facility, Pipeline, Well
4-Mar-2022	0760501785-001	Cenovus Energy Inc.	7-Mar-2022		NTS: C 008-B/093-I-16	No	Truck	Passed Inspection (Complete)	7-Mar-2022	4-Mar-2022	Planned	Inspected equipment on site and access road. No issues found at time of inspection.						South	00022557	22204	Facility, Pipeline, Well
4-Mar-2022	0760532496-001	Canadian Natural Resources Limited	7-Mar-2022		NTS: D 021-C/093-I-16	No	Truck	Deficiencies Corrected	31-Mar-2022	4-Mar-2022	Planned	Inspected equipment on site. Suspended well needs to be secured (chain/lock) and positive isolation of the flowline from the well.						South	00020603	17517	Facility, Pipeline, Well

4-Mar-2022	076057236-001	Canadian Natural Resources Limited	8-Mar-2022		NTS: D 065-H/094-A-15	Yes	Truck	Deficiencies Corrected	22-Mar-2022	4-Mar-2022	Planned	Inspect the truck-in oil meter, the battery production equipment and tanks, VRU and compressor, and water disposal equipment. All water disposal meters had a recent meter prove. Noted that a flammable gas symbol was missing on the second facility sign. Confirmed there was a flammable symbol on the facility sign at the entrance to the lease. Action Items: 1. Beavertail group separator emulsion meter- determine if the meter requires proving - last proved 10/17/19. Identify the meter purpose as either " reporting" or "non-reporting". 2. WPJ/Osprey group separator emulsion meter- determine if the meter requires proving- no meter tag. Identify the meter purpose as either " reporting" or " non- reporting". 3. Recommend installing a flammable symbol on the second facility sign. Please reply to OGC concerning the above action items and to the attached deficiency through the KERMIT system. Thank you,						Central	00007009, 00000105, 00026794		Facility, Pipeline, Well
4-Mar-2022	076098013-001	Canadian Natural Resources Limited	10-Mar-2022		NTS: D 003-E/094-A-16	No	Truck	Deficiencies Corrected	30-Mar-2022	4-Mar-2022	Planned								Central	00007011		Facility, Pipeline, Well
4-Mar-2022	076102428-001	Ovintiv Canada ULC	11-Mar-2022		NTS: A 022-H/093-P-09	No	Truck	Passed Inspection (Complete)	11-Mar-2022	11-Mar-2022	Planned	All good. Lease snow covered.							South	00022281, 00022820, 00022821, 00022822	22822, 21551, 22824, 22825	Facility, Pipeline, Well
4-Mar-2022	076102996-001	Ovintiv Canada ULC	11-Mar-2022		NTS: C 078-A/093-P-09	No	Truck	Passed Inspection (Complete)	11-Mar-2022	11-Mar-2022	Planned	All good. Lease covered in snow.							South	00022861, 00023209, 00024462	22914, 23579, 23583, 26033, 26034	Facility, Pipeline, Well
4-Mar-2022	076103978-001	Ovintiv Canada ULC	11-Mar-2022		NTS: B 078-A/093-P-09	No	Truck	Passed Inspection (Complete)	11-Mar-2022	11-Mar-2022	Routine								South	00023208	23580	Facility, Pipeline, Well
4-Mar-2022	076104537-001	Murphy Oil Company Ltd.	11-Mar-2022		NTS: C 058-A/093-P-09	No	Truck	Passed Inspection (Complete)	11-Mar-2022	11-Mar-2022	Planned	Roan snow covered but passable.							South	00024621, 00024622, 00024623, 00024624	26288, 26289, 26290, 26291	Facility, Pipeline, Well
4-Mar-2022	076106245-001	Murphy Oil Company Ltd.	11-Mar-2022		NTS: A 051-B/093-P-09	No	Truck	Passed Inspection (Complete)	11-Mar-2022	11-Mar-2022	Planned	All good, lease snow covered.							South	00022494, 00023433, 00023449, 00023533, 00024170, 00024171	22051, 23998, 24018, 24174, 25504, 25503	Facility, Pipeline, Well
4-Mar-2022	076107023-001	Murphy Oil Company Ltd.	11-Mar-2022		NTS: A 030-A/093-P-09	No	Truck	Passed Inspection (Complete)	11-Mar-2022	11-Mar-2022	Planned	All good, lease snow covered.							South	00023528, 00023529	24163, 24166	Facility, Pipeline, Well
4-Mar-2022	076107585-001	Murphy Oil Company Ltd.	11-Mar-2022		NTS: D 040-A/093-P-09	No	Truck	Passed Inspection (Complete)	11-Mar-2022	11-Mar-2022	Planned	Wood debris in corner of lease needs removed as weather permits.							South	00023658, 00023659, 00023660	24389, 24390, 24391	Facility, Pipeline, Well
4-Mar-2022	076109719-001	Murphy Oil Company Ltd.	11-Mar-2022		NTS: D 054-B/093-P-09	No	Truck	Passed Inspection (Complete)	11-Mar-2022	11-Mar-2022	Planned	Road and lease snow covered. Slight hydro carbon smell near B well.							South	00022837, 00023398, 00023399, 00023400, 00023401, 00024102, 00024103, 00024104, 00024105, 00024812, 00024813	22867, 23933, 23934, 23936, 23935, 25329, 25328, 25326, 25327, 26681, 26682	Facility, Pipeline, Well
4-Mar-2022	076110476-001	Ovintiv Canada ULC	11-Mar-2022		NTS: A 045-B/093-P-09	No	Truck	Passed Inspection (Complete)	11-Mar-2022	11-Mar-2022	Planned	Road and Lease snow covered but passable. Hydrocarbon odor on north side of wells.							South		25394	Pipeline, Well
4-Mar-2022	076111038-001	Ovintiv Canada ULC	11-Mar-2022		NTS: B 045-B/093-P-09	No	Truck	Passed Inspection (Complete)	11-Mar-2022	11-Mar-2022	Routine	Lease snow covered, all good.							South	00018166	26853, 29964, 29965	Facility, Pipeline, Well
4-Mar-2022	076150241-001	Plateau Pipe Line Ltd.	15-Mar-2022		From: DLS: 10-26-080-16 To: DLS: 06-26-078-15	No	Truck	Passed Inspection (Complete)	15-Mar-2022	4-Mar-2022	Routine	Plateau 10-26-80-16 W6M West Doe RV 12.034 No concerns at time of inspection.							South			Pipeline
8-Mar-2022	076058131-001	Canadian Natural Resources Limited	8-Mar-2022		DLS: B 16-29-085-13	No	Truck	Deficiencies Corrected	15-Mar-2022	8-Mar-2022	Planned	Temp catadyne heater no hood/vent							Central	00007664	22957	Facility, Pipeline, Well
8-Mar-2022	076058480-001	Enercapita Energy Ltd.	8-Mar-2022		DLS: 15-29-085-13	No	Truck	Passed Inspection (Complete)	8-Mar-2022	8-Mar-2022	Planned								Central	00020243	06800, 16285	Facility, Pipeline, Well
8-Mar-2022	076058971-001	Enercapita Energy Ltd.	8-Mar-2022		DLS: 08-29-085-13	No	Truck	Passed Inspection (Complete)	8-Mar-2022	8-Mar-2022	Planned								Central		06799, 06801	Pipeline, Well
8-Mar-2022	076059320-001	Enercapita Energy Ltd.	8-Mar-2022		DLS: A 10-29-085-13	No	Truck	Passed Inspection (Complete)	8-Mar-2022	8-Mar-2022	Planned								Central	00018959	06798	Facility, Pipeline, Well
8-Mar-2022	076059735-001	Enercapita Energy Ltd.	8-Mar-2022		DLS: 10-20-085-13	No	Truck	Passed Inspection (Complete)	8-Mar-2022	8-Mar-2022	Planned								Central		06247	Pipeline, Well
8-Mar-2022	076060082-001	Enercapita Energy Ltd.	8-Mar-2022		DLS: 15-20-085-13	No	Truck	Passed Inspection (Complete)	8-Mar-2022	8-Mar-2022	Routine								Central	00000141, 00007025	06150	Facility, Pipeline, Well
8-Mar-2022	076060433-001	Enercapita Energy Ltd.	8-Mar-2022		DLS: 09-20-085-13	No	Truck	Passed Inspection (Complete)	8-Mar-2022	8-Mar-2022	Planned								Central	00020242	16284	Facility, Pipeline, Well
8-Mar-2022	076060782-001	Enercapita Energy Ltd.	8-Mar-2022		DLS: 02-29-085-13	No	Truck	Passed Inspection (Complete)	8-Mar-2022	8-Mar-2022	Planned								Central		06349	Pipeline, Well
8-Mar-2022	076061131-001	Whitecap Resources Inc.	9-Mar-2022		DLS: 12-08-085-13	No	Truck	Passed Inspection (Complete)	9-Mar-2022	8-Mar-2022	Routine								Central	00000345		Facility, Pipeline, Well
8-Mar-2022	076061478-001	Whitecap Resources Inc.	9-Mar-2022		DLS: 06-08-085-13	No	Truck	Passed Inspection (Complete)	9-Mar-2022	8-Mar-2022	Planned								Central		00847	Pipeline, Well
8-Mar-2022	076062188-001	Whitecap Resources Inc.	9-Mar-2022		DLS: 05-29-085-13	No	Truck	Passed Inspection (Complete)	9-Mar-2022	8-Mar-2022	Follow Up								Central		02479	Pipeline, Well
8-Mar-2022	076062547-001	Whitecap Resources Inc.	9-Mar-2022		DLS: 03-29-085-13	No	Truck	Passed Inspection (Complete)	9-Mar-2022	8-Mar-2022	Routine								Central		06551	Pipeline, Well
8-Mar-2022	076063037-001	Whitecap Resources Inc.	9-Mar-2022		DLS: 06-29-085-13	No	Truck	Passed Inspection (Complete)	9-Mar-2022	8-Mar-2022	Routine								Central		00591	Pipeline, Well
8-Mar-2022	076063388-001	Whitecap Resources Inc.	9-Mar-2022		DLS: 08-30-085-13	No	Truck	Passed Inspection (Complete)	9-Mar-2022	8-Mar-2022	Routine								Central		02931, 01097	Pipeline, Well
8-Mar-2022	076063741-001	Whitecap Resources Inc.	9-Mar-2022		DLS: 07-30-085-13	No	Truck	Passed Inspection (Complete)	9-Mar-2022	8-Mar-2022	Routine								Central		02376	Pipeline, Well
8-Mar-2022	076077970-001	Cenovus Energy Inc.	10-Mar-2022		NTS: C 036-E/093-P-01	No	Truck	Passed Inspection (Complete)	10-Mar-2022	10-Mar-2022	Planned								South	00018918	06355	Facility, Pipeline, Well
8-Mar-2022	076079441-001	Cenovus Energy Inc.	10-Mar-2022		NTS: C 066-F/093-P-01	No	Truck	Passed Inspection (Complete)	10-Mar-2022	10-Mar-2022	Planned	winter access when plowed or ATV summer months							South		12613	Pipeline, Well
8-Mar-2022	076081528-001	Cenovus Energy Inc.	10-Mar-2022		NTS: D 077-D/093-P-01	No	Truck	Passed Inspection (Complete)	10-Mar-2022	10-Mar-2022	Planned	CAP MISSING OFF 912 REGULATOR FOR CATADYNE Existing Traditional Winter Access when plowed / ATV access summer months							South	00020017	15231	Facility, Pipeline, Well
8-Mar-2022	076117839-001	Longshore Resources Ltd.	18-Mar-2022		DLS: 09-23-084-21	No	Truck	Deficiencies Corrected	19-May-2022	8-Mar-2022	Planned								Central	00003253, 00026924	11410, 19895	Facility, Pipeline, Well
8-Mar-2022	076125372-001	Canadian Natural Resources Limited	14-Mar-2022		NTS: C 015-H/093-I-16	No	Truck	Passed Inspection (Complete)	14-Mar-2022	8-Mar-2022	Planned	Inspected equipment on site. No issues found at time of inspection.							South	00021066	19102	Facility, Pipeline, Well
8-Mar-2022	076127435-001	Canadian Natural Resources Limited	14-Mar-2022		NTS: B 016-H/093-I-16	No	Truck	Passed Inspection (Complete)	14-Mar-2022	8-Mar-2022	Planned	Inspected equipment on site. Fisher controller continuously venting at time of inspection.							South	00021065	19100	Facility, Pipeline, Well
8-Mar-2022	076140118-001	Longshore Resources Ltd.	15-Mar-2022		DLS: 08-26-084-21	No	Truck	Passed Inspection (Complete)	15-Mar-2022	8-Mar-2022	Planned	COMMENTS: -No concerns here at this time							Central	00021433	19881	Facility, Pipeline, Well
8-Mar-2022	076141148-001	Tourmaline Oil Corp.	15-Mar-2022		DLS: B 08-26-084-21	No	Truck	Passed Inspection (Complete)	15-Mar-2022	8-Mar-2022	Planned	COMMENTS: -ensure, if there are any by-passes around an ESD, it is locked closed, -The needle valve on the Pressco is missing a bullplug, -there are several small spills on the snow in various places, -there is low level LEL both on the building sensor and on my personal monitor inside building, -there should be a location sign at or near the well to indicate different well/different company as there are two wells and two different companies on one location. Your company does have a location sign at the lease entrance, but should also have one at the well itself. Please contact me when these items have been dealt with or if there are any questions.							Central	00027111	39551	Facility, Pipeline, Well
8-Mar-2022	076144241-001	Canadian Natural Resources Limited	15-Mar-2022		DLS: 06-29-084-23	No	Truck	Passed Inspection (Complete)	15-Mar-2022	8-Mar-2022	Routine	COMMENTS: -No concerns here at this time.							Central	00000033	01792	Facility, Pipeline, Well
8-Mar-2022	076144813-001	Canadian Natural Resources Limited	15-Mar-2022		DLS: 04-17-084-24	No	Truck	Passed Inspection (Complete)	15-Mar-2022	8-Mar-2022	Planned	COMMENTS: -site inactive at time of inspection. ESD is in 'latched' mode, -Petronas signage should be removed from site if no longer applicable							Central	00007921, 00025245	27532	Facility, Pipeline, Well
8-Mar-2022	076147086-001	Canadian Natural Resources Limited	15-Mar-2022		DLS: A 16-22-084-25	No	Truck	Passed Inspection (Complete)	15-Mar-2022	8-Mar-2022	Planned	COMMENTS: -No concerns here at this time.							Central	00018081	29896, 29897, 29898, 31396, 31395, 31398, 31397	Facility, Pipeline, Well
8-Mar-2022	076147746-001	Pacific Canbriam Energy Limited	15-Mar-2022		DLS: 15-12-084-26	No	Truck	Passed Inspection (Complete)	15-Mar-2022	8-Mar-2022	Planned	COMMENTS: -No concerns here at this time							Central	00025641	28394	Facility, Pipeline, Well
8-Mar-2022	076226216-001	ARC Resources Ltd.	22-Mar-2022		From: DLS: 07-03-081-16 To: DLS: 05-35-080-16	No	Truck	Passed Inspection (Complete)	22-Mar-2022	8-Mar-2022	Routine	High/low locked open, ESD good. No concerns at time of inspection.							South			Pipeline, Well
8-Mar-2022	076326358-001	Coastal GasLink Pipeline Ltd.	30-Mar-2022		From: NTS: A 077-A/103-I-02 To: NTS: D 025-B/103-I-02	Yes	Truck	Passed Inspection (Complete)	30-Mar-2022	8-Mar-2022	Routine	Routine inspection and complaint follow up with Kitimat resident in the strawberry meadows area on March 8, 2022. Discussions prior to site inspection regarding condition 60 of the pipeline permit, talked with QP and was directed to section 3.2.2 titled Instream Work Outside Qualified Environmental Professional Timing Windows. No further questions regarding Section 60 compliance required. WC 725 650+669 side channel to Hirsch creek isolated and pump around in place. Salvage occurring downstream of crossing in isolated pools. Bridge has been removed and trench work and dewatering occurring. Clean water discharge location viewed and no issues with this crossing. WC 182C 650+800 and spill site location has been cleaned up and no further works required. Crews actively working on tie in at time of inspection. UN 11-117 647+279 crossing complete but further reclamation required. Will revisit site once completed. 51019 647+710 stream re-established and no flow at time of inspection. WC 741 KP 665+614 meter bag and steel plate dam in place, sheet piling active at time of inspection. Wide flood channel with significantly defined organic streambed. Pump around with large diffusers in place. Final salvage taking place at time of inspection. Inspected grey water discharge area and containment holding, minimal grey water coming off site at this time. BCOGC staff as well as CGL staff met with complainant in Strawberry meadows area of Kitimat and discussed landowner concerns with the construction in the area. No noncompliance noted during inspection.							South			CIAS, Pipeline, Road
9-Mar-2022	076061841-001	Whitecap Resources Inc.	9-Mar-2022		DLS: 11-20-085-13	Yes	Truck	Passed Inspection (Complete)	9-Mar-2022	8-Mar-2022	Planned								Central		02484	Pipeline, Well
9-Mar-2022	076069210-001	Pacific Northern Gas (N.E.) Ltd.	9-Mar-2022		From: DLS: 01-05-084-18 To: DLS: 01-02-084-18	No	Truck	Passed Inspection (Complete)	9-Mar-2022	9-Mar-2022	Routine								Central			Pipeline, Well
9-Mar-2022	076069768-001	Pacific Northern Gas (N.E.) Ltd.	9-Mar-2022		From: DLS: 01-01-084-19 To: DLS: 01-07-084-18	No	Truck	Passed Inspection (Complete)	9-Mar-2022	9-Mar-2022	Routine								Central			Pipeline, Well
9-Mar-2022	076071038-001	Pacific Northern Gas (N.E.) Ltd.	10-Mar-2022		From: DLS: 01-01-083-18 To: DLS: 12-29-083-18	No	Truck	Passed Inspection (Complete)	10-Mar-2022	9-Mar-2022	Routine								Central			Pipeline, Well
9-Mar-2022	076071383-001	Pacific Northern Gas (N.E.) Ltd.	10-Mar-2022		From: DLS: 01-36-083-19 To: DLS: 01-01-084-19	No	Truck	Passed Inspection (Complete)	10-Mar-2022	9-Mar-2022	Routine								Central			Pipeline, Well
9-Mar-2022	076072146-001	Erikson National Energy Inc.	10-Mar-2022	10-Apr-2022	NTS: A 097-H/094-P-06	Yes	Truck	Deficiencies Corrected	26-Apr-2022	9-Mar-2022	Routine	This is winter access only. Active gas well with active pumpjack to lift water. SCV is open. Technician on site to replace meter and carry out SCADA calibration. Presco not locked and no calibration tag on presco. Portable generator for pumpjack. Older generator inactive. Site requires a change of status in Kermit from "suspended" to "active."							North	00020015	15224	Facility, Pipeline, Well
9-Mar-2022	076072946-001	Erikson National Energy Inc.	10-Mar-2022		NTS: B 083-H/094-P-06	Yes	Truck	Passed Inspection (Complete)	10-Mar-2022	9-Mar-2022	Routine	This is winter access only. Service rig HURLEY Rig # 11 on site doing a workover. Gas well with pumpjack to lift water. Location is at Km 323 on the 300 Road.							North	00020020	15238	Facility, Pipeline, Well
9-Mar-2022	076073297-001	Zargon Oil & Gas Ltd.	10-Mar-2022		DLS: 01-32-082-22	No	Truck	Passed Inspection (Complete)	10-Mar-2022	10-Mar-2022	Routine	There is no equipment on location. Well head and facility have been removed. Site was recently snow ploughed and recent enviro-drill test holes were observed. No concerns were noted on day of inspection.							South		08182	Pipeline, Well
9-Mar-2022	076073644-001	Bench Creek Resources Ltd.	10-Mar-2022		NTS: B 052-B/094-O-14	Yes	ATV/Snow Machine	Passed Inspection (Complete)	10-Mar-2022	10-Mar-2022	OGC Requested	Joint inspection with Bench Creek Field Op. Well is abandoned. No garbage, debris or equipment. Site is scheduled for followup inspection in snow free conditions Summer 2022. Inspection completed at request of Liabilities Group wrt agreements and asset transfer from GSENR to Bench Creek Resources. Adjacent well (b-A52-B WA 25648) on the lease is a suspended Ovintiv water source well. No above ground pipes, pilings or buildings associated with the OVV well.							North		16198	Well
9-Mar-2022	076075200-001	Erikson National Energy Inc.	10-Mar-2022	10-Apr-2022	NTS: D 016-I/094-P-06	No	Truck	Deficiencies Corrected	17-Jun-2022	9-Mar-2022	Routine	This is winter access only. Active gas well with an inactive pumpjack and generator. Polish rod in well and attached to pumpjack. Inactive generator. SCV is open. Signage is good. Presco locked open. Calibration on presco says 2017. SCADA calibration from Sept. /2021.							North	00020992	18869	Facility, Pipeline, Well
9-Mar-2022	076075715-001	PETRONAS Energy Canada Ltd.	10-Mar-2022		DLS: 11-03-083-22	No	Truck	Passed Inspection (Complete)	10-Mar-2022	10-Mar-2022	Routine	Well head is chained, locked and blinded. No SCVF detected. No other equipment on location. Access road was recently snow ploughed but road is not maintained. Truck access is winter only. No concerns were observed on day of inspection.							South		19876	Well
9-Mar-2022	076076062-001	Bench Creek Resources Ltd.	10-Mar-2022		NTS: B 053-B/094-O-14	Yes	ATV/Snow Machine	Passed Inspection (Complete)	10-Mar-2022	10-Mar-2022	Planned	This was a followup joint inspection with Bench Creek Field Op. Well is Active. Sign, chem tank, building ok. Wellhead ok. Well is metered remotely. Comments: 1) Catadyne exhaust requires repair. Exhaust pipe has become separated.							North	00019248	09950	Facility, Pipeline, Well
9-Mar-2022	076077828-001	Tourmaline Oil Corp.	10-Mar-2022		NTS: B 054-G/094-P-06	No	Truck	Passed Inspection (Complete)	10-Mar-2022	9-Mar-2022	Routine	This well was abandoned during the winter of 2021/2022. No tombstone. No equipment. No riser. Site has been re-contoured. Site is clean. Status for this site in Kermit should be changed to "abandoned."							North	00020515	17113	Facility, Pipeline, Well
9-Mar-2022	076078527-001	Bench Creek Resources Ltd.	10-Mar-2022		NTS: B 044-B/094-O-14	Yes	ATV/Snow Machine	Passed Inspection (Complete)	10-Mar-2022	10-Mar-2022	Planned	This was a joint inspection with Bench Creek Field Op. Well is Active. Sign ok. Building ok. Chem tanks and containment ok. TEG active. Comments: 1) Last meter cal/last orifice plate inspection = 2020. 2) Open ports on old chem pump tubing and ASCO solenoids.							North	00019764	13861	Facility, Pipeline, Well
9-Mar-2022	076080403-001	Tourmaline Oil Corp.	10-Mar-2022		NTS: D 056-G/094-P-06	Yes	Truck	Passed Inspection (Complete)	10-Mar-2022	9-Mar-2022	Routine	This well was abandoned during the winter of 2021/2022. No tombstone. No equipment. No riser. Site has been re-contoured. Site clean up of pipe, wellheads and metal will be completed this week. Status for this site in Kermit should be changed to "abandoned."							North		19225	Pipeline, Well
9-Mar-2022	076080971-001	Bench Creek Resources Ltd.	10-Mar-2022		NTS: C 055-B/094-O-14	Yes	ATV/Snow Machine	Passed Inspection (Complete)	10-Mar-2022	10-Mar-2022	Planned	This was a joint inspection with Bench Creek Field Op. Well is Active. Sign ok. Surface casing vent checked, ok. Chem tank ok.							North	00019422	11611	Facility, Pipeline, Well
9-Mar-2022	076081881-001	Tourmaline Oil Corp.	10-Mar-2022		NTS: D 065-G/094-P-06	Yes	Truck	Passed Inspection (Complete)	10-Mar-2022	9-Mar-2022	Routine	his well was abandoned during the winter of 2021/2022. No tombstone. No equipment. No riser. Site clean up of pipe, wellhead and metal will be completed this week. Contractor on site to do cut and cap which was completed on March 9/22. Excavator on site to do re-contour. Status for this site in Kermit should be changed to "abandoned."							North		25091	Pipeline, Well
9-Mar-2022	076082843-001	Bench Creek Resources Ltd.	10-Mar-2022		NTS: C 057-B/094-O-14	Yes	ATV/Snow Machine	Passed Inspection (Complete)	10-Mar-2022	10-Mar-2022	Planned	This was a joint inspection with Bench Creek Field Op. Well is Active. Sign ok. Chem tanks ok. Surface casing vent checked, ok. Comments: 1) Last meter cal 2020.							North	00019421	11610	Facility, Pipeline, Well
9-Mar-2022	076083404-001	Cenovus Energy Inc.	10-Mar-2022		NTS: A 083-I/093-P-01	No	Truck	Passed Inspection (Complete)	10-Mar-2022	10-Mar-2022	Routine	Existing Traditional Winter Access when plowed / ATV summer months							South		14619	Pipeline, Well
9-Mar-2022	076083548-001	Bench Creek Resources Ltd.	10-Mar-2022		NTS: A 058-B/094-O-14	Yes	ATV/Snow Machine	Passed Inspection (Complete)	10-Mar-2022	10-Mar-2022	Planned	This was a joint inspection with Bench Creek Field Op. Well is Active. Building ok. Chem tanks and containment ok. Sign ok. TEG active. Comments: 1) Last meter cal 2020.							North	00019693	13387	Facility, Pipeline, Well

9-Mar-2022	0760845515-001	Erikson National Energy Inc.	10-Mar-2022		NTS: A 001-K/094-P-06	No	Truck	Passed Inspection (Complete)	10-Mar-2022	9-Mar-2022	Routine	This is winter access only. ctive gas well with an active pumpjack to lift water. SCV is open. Signage is good. Generator active. ROTO Launcher on site. Some piles on lease. Presco locked open. Cannot read calibration date. SCADA calibration dated Sept. /2021.						North	00019706	13462	Facility, Pipeline, Well
9-Mar-2022	0760850073-001	Bench Creek Resources Ltd.	10-Mar-2022		NTS: B 058-B/094-O-14	Yes	ATV/Snow Machine	Passed Inspection (Complete)	10-Mar-2022	10-Mar-2022	Routine	This was a joint inspection with Bench Creek Field Op. Well is Active. Cabinet ok. Wellhead ok. Chem tank ok. Comments: 1) Last meter cal/last orifice plate inspection 2020. 2) Flammable symbol missing from well sign.						North	00023252	23668	Facility, Pipeline, Well
9-Mar-2022	0760854423-001	Ovintiv Canada ULC	10-Mar-2022		NTS: A 094-I/093-P-01	No	Truck	Deficiencies Corrected	14-Mar-2022	10-Mar-2022	Planned	Operator contacted came to location identified issue, shut off fuel gas supply. LEL's 51						South	00022213	16209, 21421	Facility, Pipeline, Well
9-Mar-2022	0760860040-001	Bench Creek Resources Ltd.	10-Mar-2022		NTS: A 064-B/094-O-14	Yes	ATV/Snow Machine	Passed Inspection (Complete)	10-Mar-2022	10-Mar-2022	Planned	This was a joint inspection with Bench Creek Field Op. Well is Active. Sign, wellhead, building ok. Comments: 1) Last meter cal 2020. 2) Methanol tank requires ground						North	00019673	13279	Facility, Pipeline, Well
9-Mar-2022	0760868890-001	Erikson National Energy Inc.	10-Mar-2022		NTS: D 041-K/094-P-06	No	Truck	Passed Inspection (Complete)	10-Mar-2022	9-Mar-2022	Routine	This is winter access only.						North	00019695	13398	Facility, Pipeline, Well
9-Mar-2022	0760880061-001	Bench Creek Resources Ltd.	10-Mar-2022		NTS: C 074-B/094-O-14	Yes	ATV/Snow Machine	Passed Inspection (Complete)	10-Mar-2022	10-Mar-2022	Planned	This was a joint inspection with Bench Creek Field Op Well is Active. Sign, building, chem tanks and containment ok. Wellhead ok. Comments: 1) Leak from chem pump into chem tray.						North	00019420	11609	Facility, Pipeline, Well
9-Mar-2022	0760886647-001	Bench Creek Resources Ltd.	10-Mar-2022		NTS: C-A 051-B/094-O-14	Yes	ATV/Snow Machine	Passed Inspection (Complete)	10-Mar-2022	10-Mar-2022	Routine	This was a joint inspection with Bench Creek Field Op. Well is Active. Sign, building, chem tanks, wellhead all ok.						North	00019372	11217	Facility, Pipeline, Well
9-Mar-2022	0760899428-001	Cenovus Energy Inc.	10-Mar-2022		NTS: B 081-I/093-P-01	No	Truck	Deficiencies Corrected	7-Apr-2022	10-Mar-2022	Routine							South		15877	Pipeline, Well
9-Mar-2022	0760909342-001	Cenovus Energy Inc.	10-Mar-2022		NTS: D 072-I/093-P-01	No	Truck	Passed Inspection (Complete)	10-Mar-2022	10-Mar-2022	Planned							South	00022397	21827, 21828, 21829, 21830	Facility, Pipeline, Well
9-Mar-2022	0760909316-001	Zargon Oil & Gas Ltd.	10-Mar-2022		DLS: 06-02-083-22	No	Truck	Passed Inspection (Complete)	10-Mar-2022	10-Mar-2022	Routine	No equipment on site. Access and location recently snow ploughed. Recently completed enviro-drill test holes noted on location. No concerns observed on day of inspection.						South		06547	Pipeline, Well
9-Mar-2022	0760991892-001	Zargon Oil & Gas Ltd.	10-Mar-2022		DLS: 07-03-083-22	No	Truck	Passed Inspection (Complete)	10-Mar-2022	10-Mar-2022	Routine	No equipment on site. Location was recently snow ploughed and has recent enviro-drill test holes on location. Access road has beaver activity and is truck access in winter only. No concerns were observed on day of inspection.						South		07164	Pipeline, Well
9-Mar-2022	0760992661-001	Zargon Oil & Gas Ltd.	10-Mar-2022		DLS: 07-33-082-22	No	Truck	Passed Inspection (Complete)	10-Mar-2022	10-Mar-2022	Routine	Site has been recently decommissioned. Meter building and chemical tank have been removed. Several enviro-drill test holes were noted on site. Well head is suspended, chained and locked. CSG and TBG have pressure gauges/monitoring in needle valves. These gauges need to be replaced with plugs as per Oil & Gas Activities Operations Manual Table 9(A) 9.3.2. No other concerns were observed on day of inspection.						South		05764	Pipeline, Well
9-Mar-2022	0760994640-001	Coastal GasLink Pipeline Ltd.	10-Mar-2022			Yes	Truck	Passed Inspection (Complete)	10-Mar-2022	10-Mar-2022	Routine	Inspection with operator of TD 8 located at Approximately KP 107+250 off the Rocky Creek FSR. There were no concerns noted at the time of the inspection.						South			AOGA
9-Mar-2022	0760995195-001	Canadian Natural Resources Limited	10-Mar-2022		NTS: D 091-C/094-H-06	No	Truck	Passed Inspection (Complete)	10-Mar-2022	10-Mar-2022	Planned	Catadyne heater and fuel gas line are mounted on one of the 2 doors. The door with catadyne needs to be adequately secured to building so as to not accidently be pulled open when opening manway door. wellhead is insulated control valve and 1/4 turn valve on flowline closed fuel gas off pipeline is active lineheater is signed "Out of Service" meter cal has been extended to 2025 3 chem tanks, underground tank, solar pump						Central		05155	Well
9-Mar-2022	0761117214-001	Canadian Natural Resources Limited	14-Mar-2022		NTS: B 099-B/094-H-06	No	Truck	Passed Inspection (Complete)	14-Mar-2022	14-Mar-2022	Planned	No visible concerns with this location. wellhead is insulated meter cabinet - meter next calibration due 2023 pig barrel, chemical tanks						Central	00021008	18920	Facility, Pipeline, Well
9-Mar-2022	0761118218-001	Canadian Natural Resources Limited	14-Mar-2022		NTS: C 098-B/094-H-06	No	Truck	Passed Inspection (Complete)	14-Mar-2022	14-Mar-2022	Planned	No visible concerns with this location. lineheater "out of service" ESD closed on flowline meter cal'd 2022 2 pig barrels, chemical tank, solar pump						Central	00018794	04813	Facility, Pipeline, Well
9-Mar-2022	0761187773-001	Coastal GasLink Pipeline Ltd.	14-Mar-2022		From: NTS: D 031-F/093-P-05 To: NTS: C 046-F/093-J-16	Yes	Truck	Passed Inspection (Complete)	14-Mar-2022	14-Mar-2022	Routine	Inspection with the operator from KP 106 to KP 117. Pipe has been strung from approximately KP 106 to 112. KP 106+652, S6, clear-span bridge, bridge requires maintenance as discussed with the operator. KP 106+820, NCD, J21.01, please ensure the channel / flow is established prior to break up, as discussed with the operator. KP 106+976, S4, J80.1F, clear-span bridge in place, low side walls and bridge requires maintenance as discussed with the operator. KP 113+074, NCD, J40.98, culvert in place. KP 113+219, NCD, J40.95, Clear-span bridge in place, low side walls, bridge requires maintenance, as discussed with the operator. KP 113+956, NCD, culvert in place. KP 114+061, S6, J42.03, clear-span bridge in place, bridge requires maintenance as discussed with the operator. KP 114+255, NCD, culvert in place. KP 114+395, S6, J42.08, clear-span bridge, bridge requires maintenance, as discussed with the operator. KP 114+459, S5, 29C, clear-span bridge, bridge requires maintenance, as discussed with the operator. KP 115+087, NCD, culvert in place, water bar and settling sump installed to allow drainage into the NCD, discussed with operator. KP 115+268, NCD, J43.89, culvert installed. KP 115+281, NCD, J43.9 KP 115+847, S5, WC 30C, clear-span bridge, bridge requires maintenance as discussed with the operator. KP 116+403, S6, J44.04, culvert installed. KP 116+413, NCD, J44.94, culvert installed. KP 116+525, NCD, J44.06, clear-span bridge, bridge requires maintenance, as discussed with the operator Snow from the ROW is being pushed onto soil piles down one side of the ROW. Please ensure that this snow does not cause erosion issues with the soils piles or along the ROW.						South			Pipeline, Road
9-Mar-2022	0761196021-001	Canadian Natural Resources Limited	14-Mar-2022		NTS: B 097-B/094-H-06	No	Truck	Deficiencies Corrected	21-Mar-2022	14-Mar-2022	Planned	meter cal'd 2022 chemical tanks, solar pump						Central	00021128	19291	Facility, Pipeline, Well
9-Mar-2022	0761200682-001	Canadian Natural Resources Limited	14-Mar-2022		NTS: C 070-B/094-H-06	No	Truck	Passed Inspection (Complete)	14-Mar-2022	14-Mar-2022	Planned	No visible concerns with this location. wellhead is insulated meter cal'd 01/18/2022 radio tower, solar pump, 2 chemical tanks						Central		16692	Well
9-Mar-2022	0761223316-001	Canadian Natural Resources Limited	14-Mar-2022		NTS: B 078-B/094-H-06	No	Truck	Passed Inspection (Complete)	14-Mar-2022	14-Mar-2022	Planned	Ensure correct location is on signage. wellhead insulated meter building - meter has 5 year extension 4 chemical tanks, solar pump pipeline riser with pig barrel at N57 18 08.21 W121 14 36.56						Central		15292	Pipeline Project
9-Mar-2022	0761259949-001	Canadian Natural Resources Limited	14-Mar-2022		NTS: C 067-B/094-H-06	No	Truck	Passed Inspection (Complete)	14-Mar-2022	14-Mar-2022	Planned	No visible concerns with this location. Wellhead is partially insulated. meter building - meter cal'd 01/24/21 4 chemical tanks, solar pump						Central		14830	Well
9-Mar-2022	0761265005-001	Canadian Natural Resources Limited	14-Mar-2022		NTS: D-A 059-B/094-H-06	No	Truck	Passed Inspection (Complete)	14-Mar-2022	14-Mar-2022	Planned	Where injection pump was removed ensure open ended injection line is capped. wellhead is insulated meter building - meter next calibration date 2026 lineheater is signed "Out of Service" chemical tank, solar pump, underground tank						Central		10967	Well
9-Mar-2022	0761227074-001	Canadian Natural Resources Limited	14-Mar-2022		NTS: C 068-B/094-H-06	No	Truck	Deficiencies Corrected	21-Mar-2022	14-Mar-2022	Planned	Old injection line should be capped. Please apply this to other sites where old chemical injection pumps have been removed. Wellhead partially insulated. Meter building - meter next calibration due 2026 chemical tank, solar pump						Central	00021664	20282	Facility, Pipeline, Well
9-Mar-2022	0761280367-001	Canadian Natural Resources Limited	14-Mar-2022		NTS: D 011-K/093-I-16	No	Walk	Passed Inspection (Complete)	14-Mar-2022	9-Mar-2022	Planned	Inspected equipment on site and access road. No issues found at time of inspection.						South	00019531	12379	Facility, Pipeline, Well
9-Mar-2022	0761309574-001	Canadian Natural Resources Limited	15-Mar-2022		NTS: C 020-I/094-B-09	No	Truck	Deficiencies Corrected	30-Mar-2022	14-Mar-2022	Routine	The pipeline inspection is limited in scope to the on lease equipment. The c-G-I and c-F-I well head signs need a flammable symbol.						Central	00018345	31778, 31779, 31780, 31781, 32002, 32003, 32004, 32005, 32585, 32582, 32922, 32923	Pipeline Project
9-Mar-2022	0761399226-001	ConocoPhillips Canada Resources Corp.	30-Mar-2022		NTS: C 035-D/094-A-13	No	Truck	Deficiencies Corrected	19-Apr-2022	15-Mar-2022	Planned	The pipeline inspection is limited in scope to the on lease equipment. It was noticed that the sand filter barrels have been modified for their use in the present application. The modifications noted would be the removal of the chains normally associated with the barrel lids plus the addition of piping and a ball valve (and presumably a pressure gauge) instead of a pressure alert valve. The same set up was noted at the d-44-K/94-A-12 well site and that inspection will be entered on March 30 2022. To assist in the OGC acceptance of the modifications, I am requesting verification from Conoco that this modification has been reviewed and approved in writing by an EGBC registered professional engineer as part of Conoco's quality management/ MOC processes. Please e-mail your response to OGC by April 15th 2022. Thank you.						Central	00018349, 00026199, 00026200, 00026201	31490, 31491, 31492	Facility, Pipeline, Well
9-Mar-2022	0761487799-001	Longshore Resources Ltd.	16-Mar-2022		DLS: 13-03-085-21	No	Truck	Deficiencies Corrected	9-May-2022	9-Mar-2022	Planned	COMMENTS: -13-3-85-21: I assume it is this wellhead. There is no signage to indicate which well this is that I can see. Location signage is required as per the D&PR at each well. - Has this wellsite been approved by the OGC as a storage site?? As there is a bunch of equipment with signage labeled 14-13-84-21. Unless it has been authorized as a storage site, this equipment should not be stored there. -A13-3-85-21: There is staining around the wellhead on the ground, inside of the wellhead building, and is leaking down the wellhead to the ground. The leak needs to be repaired and the staining cleaned up. -the building with signage indicating B13-3-85-21, has no wellhead inside, but has a high pressure water line inside as per the signage. Please contact me when these items have been addressed or if there are any questions in regards to my comments.						Central	00003571	10108, 11563, 11564	Facility, Pipeline, Well
9-Mar-2022	0761613938-001	Tourmaline Oil Corp.	16-Mar-2022		DLS: 15-10-085-21	No	Truck	Passed Inspection (Complete)	16-Mar-2022	9-Mar-2022	Planned	COMMENTS: -No concerns here at this time.						Central	00027018, 00027019	35290	Facility, Pipeline, Well
9-Mar-2022	0761626273-001	Tourmaline Oil Corp.	16-Mar-2022		DLS: 10-32-084-21	No	Truck	Passed Inspection (Complete)	16-Mar-2022	9-Mar-2022	Routine	COMMENTS: -No concerns here at this time						Central		04011	Pipeline, Well
9-Mar-2022	0761632226-001	Tourmaline Oil Corp.	16-Mar-2022		DLS: 06-05-085-21	No	Truck	Passed Inspection (Complete)	16-Mar-2022	9-Mar-2022	Planned	COMMENTS: -Looks to be only perimeter fencing left at this site						Central	00018623	02989	Facility, Pipeline, Well
9-Mar-2022	0763277722-001	ConocoPhillips Canada Resources Corp.	30-Mar-2022		NTS: D 044-K/094-A-12	No	Truck	Deficiencies Corrected	19-Apr-2022	30-Mar-2022	Planned	It was noticed that the sand filter barrels have been modified for their use in the present application. The modifications noted would be the removal of the chains normally associated with the barrel lids plus the addition of piping and a ball valve (and presumably a pressure gauge) instead of a pressure alert valve. To assist in the OGC acceptance of the modifications, I am requesting verification from Conoco that this modification has been reviewed and approved in writing by an EGBC registered professional engineer as part of Conoco's quality management/ MOC processes. Please e-mail your response toOGC by April 15th 2022. Thank you. There is a solar powered chemical pump by the tank farm that is not presently in operation but it needs the pressure safety valve car sealed. There are some tags identifying leaks from equipment back in November 2021 and there doesn't appear to have been any corrective action taken.						Central	00026456	31228, 31226	Facility, Pipeline, Well
9-Mar-2022	0764248872-001	Canadian Natural Resources Limited	1-Apr-2022		NTS: D 087-C/094-B-15	No	Truck	Passed Inspection (Complete)	1-Apr-2022	1-Apr-2022	Routine	This road to this well site has a permit. The well head has been worked on and all that remains is an earthen bermed area, a riser and the wellhead. Please check on the pipeline status and field deactivation for project 4786 segment 2 and make the required changes as it shows as ACTIVE in our database. This site is very clean and free of any garbage or materials from the work that has been completed so far. The well status is "abandoned zone" and my observed status is "suspended" as there is no option in our system to choose "abandoned zone" in KERMIT.						Central		03326	Well
9-Mar-2022	0764345505-001	Coastal GasLink Pipeline Ltd.	1-Apr-2022		From: NTS: A 077-A/103-I-02 To: NTS: D 025-B/103-I-02	Yes	Truck	Passed Inspection (Complete)	1-Apr-2022	1-Apr-2022	Routine	UN13-1- watercourse isolated at time of inspection. Crossing complete and streambank reclamation complete. - WC 678: crossing complete. Streambank reclamation complete. - WC 677 (Kitimat River): crossing complete, streambank reclamation complete. Root wads and riprap in place. - UN 13-36: soil wraps in place, ESC above. Creek running clear at time of inspection. - WC 677 (North side): significant timber left on flood plain - WC 676.17: pipe currently installed through crossing but not backfilled. Ditch in good condition. - WC 4701: riparian stripped in preparation for crossing. To start the week after. - UN 13-41: vehicle crossing in. No current activity. Stream running clear. - WC 676: vehicle crossing installed. ESC crews installing silt fence around piles. - WC 675: running clear. Mostly snow covered. Grading work underway to the East. General comments: - collapsed or ineffective sidewalls in secondary containments (crews fixing while on site) - general/minor seasonal bridge maintenance						South			Pipeline, Road
9-Mar-2022	0764437723-001	Canadian Natural Resources Limited	4-Apr-2022		NTS: A 077-B/094-H-06	No	Truck	Passed Inspection (Complete)	4-Apr-2022	4-Apr-2022	Planned	Post for solar panel has been pulled free from building and is leaning. chem tanks meter cal'd 2022 After entering building, personal monitor detected a very small reading of LELs and H2S - personal monitor did not alarm.						Central	00021103	19223	Facility, Pipeline, Well
10-Mar-2022	0761051130-001	PETRONAS Energy Canada Ltd.	11-Mar-2022		NTS: C 014-I/094-B-16	No	Truck	Passed Inspection (Complete)	11-Mar-2022	11-Mar-2022	Routine	The access and lease have been snow plowed. Aside from what appears to be seismicity equipment, there is only a well head on location. No concerns noted.						Central		06439	Well
10-Mar-2022	0761056889-001	PETRONAS Energy Canada Ltd.	11-Mar-2022		NTS: D 075-E/094-B-16	No	Truck	Passed Inspection (Complete)	11-Mar-2022	11-Mar-2022	Routine							Central	00018847	05241	Facility, Pipeline, Well
10-Mar-2022	0761058188-001	PETRONAS Energy Canada Ltd.	11-Mar-2022		NTS: B 064-E/094-B-16	No	Truck	Passed Inspection (Complete)	11-Mar-2022	11-Mar-2022	Routine	There is only a well head on site. The access and lease was plowed open so a routine inspection was done. No concerns noted						Central		15804	Well
10-Mar-2022	0761087853-001	PETRONAS Energy Canada Ltd.	11-Mar-2022		NTS: D 047-K/094-G-02	No	Truck	Passed Inspection (Complete)	11-Mar-2022	11-Mar-2022	Routine	Access and lease were plowed open. On the well head has ever been on site. No concerns noted. Road has a prism but is low grade and constructed as needed just to drill the well.						Central		17838	Well
10-Mar-2022	0761124006-001	Canadian Natural Resources Limited	14-Mar-2022		NTS: B 026-L/093-P-08	No	Truck	Passed Inspection (Complete)	14-Mar-2022	14-Mar-2022	Follow Up	Follow up to inspection deficiency 075805655-002						South		27139	Well
10-Mar-2022	0761129574-001	Ovintiv Canada ULC	14-Mar-2022		NTS: C-A 020-L/093-P-08	No	Truck	Passed Inspection (Complete)	14-Mar-2022	14-Mar-2022	Follow Up	Follow up to inspection deficiency 075803406-002						South		19415	Pipeline, Well
10-Mar-2022	0761133514-001	Ovintiv Canada ULC	14-Mar-2022		NTS: D 011-I/093-P-07	No	Truck	Passed Inspection (Complete)	14-Mar-2022	14-Mar-2022	Follow Up	Follow up to inspection deficiency 075801781-002						South		19418	Pipeline, Well
10-Mar-2022	0761199256-001	Canadian Natural Resources Limited	14-Mar-2022		From: NTS: A 026-L/094-B-16 To: NTS: D 086-E/094-B-16	No	Truck	Deficiencies Corrected	15-Nov-2022	14-Mar-2022	Routine							Central			Pipeline
10-Mar-2022	0762147782-001	ConocoPhillips Canada Resources Corp.	22-Mar-2022		DLS: 14-35-086-20	No	Truck	Passed Inspection (Complete)	22-Mar-2022	22-Mar-2022	Routine	Ensure surface casing vent flow test result is reported to the Commission through the e-submission portal. Precision Well Services 642 rig released Well abandoned downhole. well cemented the night before inspection. wellhead still on hole operator indicated there was still a small scv flow - no H2S - workover report indicate scvflow failed bubble test lease and access soils are stripped						Central		24134	Well

11-Mar-2022	076109327-001	Clarke Lake Geothermal GP Ltd.	14-Mar-2022		NTS: C 087-I/094-J-10	No	Truck	Passed Inspection (Complete)	14-Mar-2022	11-Mar-2022	Routine	Two wells inspected: c-87-I; Suspended Geothermal Disposal Well. Wellhead valves chained and locked. Sign ok. c-A87-I; Suspended Geothermal Source Well. Lower master valve and both wing valves chained and locked. Surface Casing Vent Assembly at c-A87-I tied to 100lb closed plastic containment tank. Containment is about 1/3 full of water. No LEL detected from tank vent. Hoses from SCVA to containment tank are heat traced. Heat trace is operating. Please address the following issues: 1) No well sign in place for c-A87-I. 2) Open port on lower wing valves at c-87-I. 3) Open ports on valve at wellhead crown and lower wing valve at c-A87-I. Locked, permanent steel gate observed on access road 350m back from lease. Active light plant, diesel fuel tank and Seacan observed on lease.						North	00027560	10637, 41510	Facility, Pipeline, Well
11-Mar-2022	076114077-001	Ovintiv Canada ULC	14-Mar-2022		NTS: A 094-I/093-P-01	No	Truck	Passed Inspection (Complete)	14-Mar-2022	14-Mar-2022	Follow Up	Follow up to inspection deficiency 076085423-002						South		16209	Pipeline, Well
11-Mar-2022	076114422-001	Canadian Natural Resources Limited	14-Mar-2022		NTS: C 001-D/094-P-10	No	Truck	Deficiencies Corrected	31-Mar-2022	11-Mar-2022	Routine	This is winter access only. Active gas well. SCADA calibration is from Jan. /2020. TEG is active. Status in Kermit is incorrect.						North	00019463	11955	Facility, Pipeline, Well
11-Mar-2022	076115004-001	Canadian Natural Resources Limited	14-Mar-2022		NTS: A 089-K/094-P-07	No	Truck	Deficiencies Corrected	28-Mar-2022	11-Mar-2022	Routine	This is winter access only. Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Too much snow to walk to meter skid.						North	00019189	09290	Facility, Pipeline, Well
11-Mar-2022	076115588-001	Canadian Natural Resources Limited	14-Mar-2022		NTS: C 086-H/094-P-11	No	Truck	Passed Inspection (Complete)	14-Mar-2022	11-Mar-2022	Routine	This is winter access only. Suspended well with inactive facility. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Last SCADA calibration is from Feb. /2015. Some unused equipment includes inactive line heater, JIRD compressor, dehy, 400bbl tank, chemical tank, buildings, flare, MCC, and pig barrel/riser. Flare line out to flare is off of its pilings and on the ground. There is a tank with Jet fuel on this lease. Met Dan P. and helper doing a "render safe" at this location. Removing barrels and fluid from site. From the 100 Road up the "Core" road and "R" Road to this site is 17 Kms of winter road for one site.						North		13416	Well
11-Mar-2022	076116162-001	Ovintiv Canada ULC	14-Mar-2022		NTS: A 092-I/093-P-01	No	Truck	Deficiencies Corrected	1-Apr-2022	14-Mar-2022	Planned	Existing Traditional Winter Access. Rd 3218-3 access when plowed						South	00022038	21042	Facility, Pipeline, Well
11-Mar-2022	076129814-001	Canadian Natural Resources Limited	14-Mar-2022		NTS: A 031-C/094-H-06	No	Truck	Passed Inspection (Complete)	14-Mar-2022	14-Mar-2022	Follow Up	Deficiency from previous inspection corrected. No visible concerns with this location. wellhead is insulated Lineheater signed "Out of Service" chemical tanks, underground tank						Central		11842	Well
11-Mar-2022	076204217-001	Canadian Natural Resources Limited	21-Mar-2022		NTS: B 056-B/094-H-06	No	Truck	Passed Inspection (Complete)	21-Mar-2022	21-Mar-2022	Planned	No visible concerns with this location. ESD on flowline meter building - next calibration on meter is due 2026 chemical tanks, solar pump pipeline riser SW of b-56-B, pig barrel						Central		18913	Well
11-Mar-2022	076204785-001	Canadian Natural Resources Limited	21-Mar-2022		NTS: D 048-B/094-H-06	No	Truck	Deficiencies Corrected	24-Mar-2022	21-Mar-2022	Routine	flowline valve is open meter cabinet - calibration for meter next due 2026 pig barrel, chemical tanks, solar pump, radio tower						Central	00021661	20279	Facility, Pipeline, Well
11-Mar-2022	076206204-001	Canadian Natural Resources Limited	21-Mar-2022		NTS: C 039-A/094-H-06	No	Truck	Deficiencies Corrected	24-Mar-2022	21-Mar-2022	Routine	flowline valve is open meter cabinet - calibration for meter next due 2026 pig barrel, chemical tanks, solar pump, radio tower						Central		10979	Well
11-Mar-2022	076209867-001	Canadian Natural Resources Limited	21-Mar-2022		NTS: C 059-A/094-H-06	No	Truck	Passed Inspection (Complete)	21-Mar-2022	21-Mar-2022	Routine	Ensure status of pipeline in OGC system is updated. Wellhead is disconnected and secured. Chemical tanks, piping Pipeline is blinded. Pipeline riser at N57 17 24.38 W 121 07 27.02						Central		13526	Pipeline Project
11-Mar-2022	076210424-001	Canadian Natural Resources Limited	21-Mar-2022		NTS: B-A 037-B/094-H-06	No	Truck	Passed Inspection (Complete)	21-Mar-2022	21-Mar-2022	Planned	No visible concerns with this location. Meter building - meter next calibration date 2027 chemical tank ESD on flowline has been disconnected						Central		14845	Pipeline Project
11-Mar-2022	076223137-001	Ovintiv Canada ULC	22-Mar-2022		From: DLS: 10-36-079-18 To: DLS: 16-36-079-18	No	Truck	Passed Inspection (Complete)	22-Mar-2022	11-Mar-2022	Routine	Reviewed ITP, everything was signed off on by company. WPS were approved by company and a copy was available on-site. Welders were qualified on-site Feb 22/22. Welding and Coating inspector: Cory Charles (Welding #10790, Coating #76949). 100% of welds are visually inspected and X ray. Project consisted of 4 - 368m bored lines. Fluid is stored in a remote sump site and has been sampled for MBC disposal. No concerns at time of inspection.						South			Pipeline, Well
14-Mar-2022	076100252-001	Whitecap Resources Inc.	14-Mar-2022		DLS: 08-33-085-14	No	Truck	Passed Inspection (Complete)	14-Mar-2022	14-Mar-2022	Routine							Central	00026858	01717, 36846	Facility, Pipeline, Well
14-Mar-2022	076100605-001	Zargon Oil & Gas Ltd.	14-Mar-2022		DLS: 11-34-085-14	No	Truck	Passed Inspection (Complete)	14-Mar-2022	14-Mar-2022	Planned							Central		14394	Pipeline, Well
14-Mar-2022	076100952-001	Zargon Oil & Gas Ltd.	14-Mar-2022		DLS: 13-34-085-14	No	Truck	Passed Inspection (Complete)	14-Mar-2022	14-Mar-2022	Routine							Central		17555	Pipeline, Well
14-Mar-2022	076101299-001	Zargon Oil & Gas Ltd.	14-Mar-2022		DLS: 04-03-086-14	No	Truck	Passed Inspection (Complete)	14-Mar-2022	14-Mar-2022	Routine							Central		04880, 14132	Pipeline, Well
14-Mar-2022	076101646-001	Whitecap Resources Inc.	14-Mar-2022		DLS: 08-34-085-14	No	Truck	Passed Inspection (Complete)	14-Mar-2022	14-Mar-2022	Planned							Central		00857	Pipeline, Well
14-Mar-2022	076101993-001	Zargon Oil & Gas Ltd.	14-Mar-2022		DLS: 04-35-085-14	No	Truck	Passed Inspection (Complete)	14-Mar-2022	14-Mar-2022	Routine							Central		01471	Pipeline, Well
14-Mar-2022	076121243-001	Whitecap Resources Inc.	14-Mar-2022		DLS: 14-27-085-14	No	Truck	Passed Inspection (Complete)	14-Mar-2022	14-Mar-2022	Routine							Central		00971	Pipeline, Well
14-Mar-2022	076121590-001	Whitecap Resources Inc.	14-Mar-2022		DLS: 16-28-085-14	No	Truck	Passed Inspection (Complete)	14-Mar-2022	14-Mar-2022	Routine							Central		01543	Pipeline, Well
14-Mar-2022	076121944-001	Whitecap Resources Inc.	14-Mar-2022		DLS: 08-28-085-14	No	Truck	Passed Inspection (Complete)	14-Mar-2022	14-Mar-2022	Routine							Central		01480	Pipeline, Well
14-Mar-2022	076131188-001	Zargon Oil & Gas Ltd.	15-Mar-2022		DLS: 06-35-085-14	No	Truck	Passed Inspection (Complete)	15-Mar-2022	14-Mar-2022	Routine							Central		00574	Pipeline, Well
14-Mar-2022	076131535-001	Zargon Oil & Gas Ltd.	15-Mar-2022		DLS: 12-35-085-14	No	Truck	Passed Inspection (Complete)	15-Mar-2022	14-Mar-2022	Planned							Central		01665	Pipeline, Well
14-Mar-2022	076131882-001	Zargon Oil & Gas Ltd.	15-Mar-2022		DLS: 10-35-085-14	No	Truck	Passed Inspection (Complete)	15-Mar-2022	14-Mar-2022	Planned							Central		01667	Pipeline, Well
14-Mar-2022	076132229-001	Zargon Oil & Gas Ltd.	15-Mar-2022		DLS: 16-34-085-14	No	Truck	Passed Inspection (Complete)	15-Mar-2022	14-Mar-2022	Routine							Central		01022	Pipeline, Well
14-Mar-2022	076132576-001	Zargon Oil & Gas Ltd.	15-Mar-2022		DLS: 10-34-085-14	No	Truck	Passed Inspection (Complete)	15-Mar-2022	14-Mar-2022	Planned							Central		01668	Pipeline, Well
14-Mar-2022	076132923-001	Zargon Oil & Gas Ltd.	15-Mar-2022		DLS: 02-03-086-14	No	Truck	Passed Inspection (Complete)	15-Mar-2022	14-Mar-2022	Planned							Central	00010629	01666	Facility, Pipeline, Well
14-Mar-2022	076133270-001	Zargon Oil & Gas Ltd.	15-Mar-2022		DLS: 02-02-086-14	No	Truck	Passed Inspection (Complete)	15-Mar-2022	14-Mar-2022	Routine							Central		07707	Pipeline, Well
14-Mar-2022	076133617-001	Zargon Oil & Gas Ltd.	15-Mar-2022		DLS: 03-02-086-14	No	Truck	Passed Inspection (Complete)	15-Mar-2022	14-Mar-2022	Planned							Central		14102	Pipeline, Well
14-Mar-2022	076133964-001	Zargon Oil & Gas Ltd.	15-Mar-2022		DLS: 04-02-086-14	No	Truck	Deficiencies Corrected	18-Mar-2022	14-Mar-2022	Routine							Central		12960	Pipeline, Well
14-Mar-2022	076134309-001	Zargon Oil & Gas Ltd.	15-Mar-2022		DLS: 06-02-086-14	No	Truck	Passed Inspection (Complete)	15-Mar-2022	14-Mar-2022	Planned							Central		01440	Pipeline, Well
14-Mar-2022	076134656-001	Zargon Oil & Gas Ltd.	15-Mar-2022		DLS: 12-02-086-14	No	Truck	Passed Inspection (Complete)	15-Mar-2022	14-Mar-2022	Planned							Central		17509	Pipeline, Well
14-Mar-2022	076135005-001	Zargon Oil & Gas Ltd.	15-Mar-2022		DLS: 05-02-086-14	No	Truck	Passed Inspection (Complete)	15-Mar-2022	14-Mar-2022	Planned							Central		14114	Pipeline, Well
14-Mar-2022	076135360-001	Zargon Oil & Gas Ltd.	15-Mar-2022		DLS: 08-03-086-14	No	Truck	Passed Inspection (Complete)	15-Mar-2022	14-Mar-2022	Planned							Central		01156	Pipeline, Well
14-Mar-2022	076135709-001	Zargon Oil & Gas Ltd.	15-Mar-2022		DLS: 07-03-086-14	No	Truck	Deficiencies Corrected	18-Mar-2022	14-Mar-2022	Routine							Central		14115	Pipeline, Well
14-Mar-2022	076136062-001	Zargon Oil & Gas Ltd.	15-Mar-2022		DLS: A 06-03-086-14	No	Truck	Passed Inspection (Complete)	15-Mar-2022	14-Mar-2022	Planned							Central		17556	Pipeline, Well
14-Mar-2022	076140704-001	Canadian Natural Resources Limited	15-Mar-2022		NTS: B 088-F/094-A-16	No	Truck	Deficiencies Corrected	24-Mar-2022	14-Mar-2022	Planned	Action Items: 1. Sales dehy - recommend repair cause of strong BTEX odours around dehy. 2. Flare ignitor panel- recommend trouble shooting and repair- found door open and snow in panel. It did not appear that the auto-ignitor was working. 3. Fire detection in MCC - recommend- trouble shooting error " Err" on panel. Please reply to OGC concerning the above action items and to the attached deficiencies through the KERMIT system. Thank you,						Central	00008377, 00002048		Facility, Pipeline, Well
14-Mar-2022	076148305-001	Canadian Natural Resources Limited	15-Mar-2022		NTS: D 039-E/094-A-16	Yes	Truck	Deficiencies Corrected	22-Mar-2022	14-Mar-2022	Planned	Action Items: 1. Oil - combustible material underneath decking inside the compressor building - recommend cleaning up. 2. Sales Dehy- recommend to investigate and repair cause of BTEX odours around dehy. 3. Flare stack and piping- recommend cleaning oil off of the flare stack and piping. Please reply to OGC concerning the above action items and to the attached deficiency through the KERMIT system.						Central	00008379, 00002337		Facility, Pipeline, Well
15-Mar-2022	076151770-001	Ovintiv Canada ULC	16-Mar-2022		NTS: C 031-A/094-O-06	No	Truck	Passed Inspection (Complete)	16-Mar-2022	16-Mar-2022	Planned	Joint inspection with Operator. All wells inspected. c-A31-A and c-C31-A are suspended; wellhead valves chained and locked and blinds installed on flow/wines. All other wells are Active. Chem tank ok. All critical valves carsealed or clamshells installed. Last meter cal = July 2020. Next meter cal = July 2023. Comments: 1) Small gas leak from threads around locknut on Bettis ESD at c-31-A. To be addressed. Last production for c-A31-A = March 2021. Open electrical cable on Dresser Micro Series 201 fuel gas meter. Determined not to be an issue as manufacturers technical sheet shows this meter to be intrinsically safe.						North	00017914	28409, 28761, 28762, 28763, 28760, 28759, 28764	Facility, Pipeline, Well
15-Mar-2022	076152560-001	Ovintiv Canada ULC	16-Mar-2022		NTS: A 067-D/094-O-07	No	Truck	Passed Inspection (Complete)	16-Mar-2022	16-Mar-2022	Planned	Joint inspection with Operator. All wells are Active. Signs ok. Two Chem tanks ok. Carseals or clamshells installed on all critical valves. last meter cal June 2021, next meter cal June 2024. Test Sep building inspected, ok. Last meter cal = June 2021, next meter cal = June 2022.						North	00024857, 00025090, 00025091, 00025092, 00025093, 00025094, 00025095	26754, 27248, 27249, 27250, 27251, 27252, 27253	Facility, Pipeline, Well
15-Mar-2022	076153149-001	Ovintiv Canada ULC	16-Mar-2022		NTS: B 014-D/094-O-07	Yes	Truck	Passed Inspection (Complete)	16-Mar-2022	16-Mar-2022	Planned	Joint inspection with Operator. Well is Active. Sign ok. Comments; 1) Amot Pilot observed in the latched open position and held by flagging tape. Fixed by Operator at time of inspection. 2) Carseals missing from 4 locations. Fixed by Operator at time of inspection. 3) Open live fuel gas tubing. Fixed by Operator at time of inspection.						North	00024373	25862	Facility, Pipeline, Well
15-Mar-2022	076164864-001	Ish Energy Ltd.	17-Mar-2022		NTS: D-B 095-L/094-P-02	No	Truck	Passed Inspection (Complete)	17-Mar-2022	15-Mar-2022	Planned	Inactive oil well with inactive hydraulic lift. Flare is active.						North	00001955	12590	Facility, Pipeline, Well
15-Mar-2022	076165634-001	Ish Energy Ltd.	17-Mar-2022		NTS: D-A 095-L/094-P-02	No	Truck	Passed Inspection (Complete)	17-Mar-2022	15-Mar-2022	Planned	Active oil well with pumpjack. Flare active.						North		09506	Pipeline, Well
15-Mar-2022	076166192-001	Ish Energy Ltd.	17-Mar-2022		NTS: B 094-L/094-P-02	No	Truck	Passed Inspection (Complete)	17-Mar-2022	15-Mar-2022	Planned	This is winter access only. Two active oil wells with pumpjacks. Flare is active.						North		09522, 12533	Pipeline, Well
15-Mar-2022	076166748-001	Ish Energy Ltd.	17-Mar-2022		NTS: B 084-L/094-P-02	No	Truck	Passed Inspection (Complete)	17-Mar-2022	15-Mar-2022	Planned	This is winter access only. Two active oil wells with pumpjacks. Flare is active.						North		09520, 12532	Pipeline, Well
15-Mar-2022	076167306-001	Ish Energy Ltd.	17-Mar-2022		NTS: D 074-L/094-P-02	No	Truck	Passed Inspection (Complete)	17-Mar-2022	15-Mar-2022	Routine	This is winter access only. Active water injection well inside enclosure.						North		06269	Pipeline, Well
15-Mar-2022	076168272-001	Ish Energy Ltd.	17-Mar-2022		NTS: A 075-L/094-P-02	No	Truck	Passed Inspection (Complete)	17-Mar-2022	15-Mar-2022	Routine	This is winter access only. Inactive oil well with inactive pumpjack. Flare is inactive.						North		15199	Pipeline, Well
15-Mar-2022	076169039-001	Ish Energy Ltd.	17-Mar-2022		NTS: D 075-L/094-P-02	No	Truck	Passed Inspection (Complete)	17-Mar-2022	15-Mar-2022	Routine	This is winter access only. Two inactive oil wells with inactive pumpjacks. Flare is inactive. Requires status change in Kermit from "active" to "suspended."						North		06046, 15200	Pipeline, Well
15-Mar-2022	076170012-001	Ish Energy Ltd.	17-Mar-2022		NTS: D 087-L/094-P-02	No	Truck	Passed Inspection (Complete)	17-Mar-2022	15-Mar-2022	Planned	This is winter access only. Active water injection well inside enclosure.						North		06161	Pipeline, Well
15-Mar-2022	076170568-001	Ish Energy Ltd.	17-Mar-2022		NTS: D 086-L/094-P-02	No	Truck	Passed Inspection (Complete)	17-Mar-2022	15-Mar-2022	Planned	Four active oil wells with active pumpjacks. Satellite facility with test separator and header. Flare is active.						North	00007147	06160, 13283, 13284, 14386	Facility, Pipeline, Well
15-Mar-2022	076171799-001	Ish Energy Ltd.	17-Mar-2022		NTS: D 085-L/094-P-02	No	Truck	Passed Inspection (Complete)	17-Mar-2022	15-Mar-2022	Planned	Active water injection well inside enclosure. Active satellite facility with test separator and header. No flare.						North	00001954	06236	Facility, Pipeline, Well
15-Mar-2022	076172364-001	Ish Energy Ltd.	17-Mar-2022		NTS: D 076-L/094-P-02	No	Truck	Passed Inspection (Complete)	17-Mar-2022	15-Mar-2022	Planned	this is winter access only. Active water injection well inside enclosure.						North		06158	Pipeline, Well
15-Mar-2022	076172919-001	Ish Energy Ltd.	17-Mar-2022		NTS: A 006-D/094-P-07	Yes	Truck	Deficiencies Corrected	31-Mar-2022	15-Mar-2022	Planned	Active oil well with active hydraulic lift. Flare is active. Met operator on site.						North		09508	Pipeline, Well
15-Mar-2022	076173495-001	Ish Energy Ltd.	17-Mar-2022		NTS: A 007-D/094-P-07	No	Truck	Passed Inspection (Complete)	17-Mar-2022	15-Mar-2022	Planned	This is winter access only. Active oil well with active pumpjack. Flare is inactive. Bull plug missing on valve on top of poptank. Valve appears to be open.						North		10213	Pipeline, Well
15-Mar-2022	076174050-001	Ish Energy Ltd.	17-Mar-2022		NTS: A 097-L/094-P-02	No	Truck	Passed Inspection (Complete)	17-Mar-2022	15-Mar-2022	Routine	This is winter access only. Two inactive oil wells with inactive pumpjacks. Flare is inactive.						North		09523, 14387	Pipeline, Well

15-Mar-2022	076174399-001	Crew Energy Inc.	17-Mar-2022		From: DLS: 01-31-081-21 To: DLS: 13-15-082-20	No	Truck	Passed Inspection (Complete)	17-Mar-2022	17-Mar-2022	Routine	Pipeline inspection is on risers and pig barrels on location only. No concerns were observed on day of inspection.							South				Pipeline, Well
15-Mar-2022	076175005-001	Ish Energy Ltd.	17-Mar-2022		NTS: A 017-D/094-P-07	No	Truck	Deficiencies Corrected	31-Mar-2022	15-Mar-2022	Planned	This is winter access only. Active gas well.							North		20352		Pipeline, Well
15-Mar-2022	076175994-001	Ish Energy Ltd.	17-Mar-2022		NTS: C 008-D/094-P-07	No	Truck	Deficiencies Corrected	31-Mar-2022	15-Mar-2022	Planned	This is winter access only. Active gas well.							North		18524		Pipeline, Well
15-Mar-2022	076180553-001	Zargon Oil & Gas Ltd.	17-Mar-2022		DLS: 10-15-083-21	No	Truck	Passed Inspection (Complete)	17-Mar-2022	17-Mar-2022	Routine	Surface equipment: meter building, tanks, pipeline riser have been removed in decommissioning actives. Well is suspended, chained and locked. No concerns were observed on day of inspection. Zargon is completing several decommissioning activities on sites in the Monias area. Please ensure that once the decommissioning is completed on a location that a NOI (Notice of Intent) is entered into Kermit. This will ensure the site status of the location is current in the OGC Kermit system.							South		06999		Pipeline, Well
15-Mar-2022	076184638-001	Canadian Natural Resources Limited	17-Mar-2022		NTS: B 077-E/093-I-09	No	Truck	Passed Inspection (Complete)	17-Mar-2022	15-Mar-2022	Planned	Inspected equipment on site. No issues found at time of inspection.							South	00020718	17946		Facility, Pipeline, Well
15-Mar-2022	076185199-001	Canadian Natural Resources Limited	17-Mar-2022		NTS: A 065-E/093-I-09	No	Truck	Passed Inspection (Complete)	17-Mar-2022	15-Mar-2022	Planned	Inspected active equipment on site. No issues found at time of inspection.							South	00008501	11266		Facility, Pipeline, Well
15-Mar-2022	076185760-001	Canadian Natural Resources Limited	17-Mar-2022		NTS: D 041-E/093-I-09	No	Truck	Passed Inspection (Complete)	17-Mar-2022	15-Mar-2022	Planned	Inspected active equipment on d-41-E/93-I-9 site. Did not walk to d4-41-E/93-I-9 site at this inspection. No issues found at time of inspection.							South	00008555	15915		Facility, Pipeline, Well
15-Mar-2022	076211045-001	Bonavista Energy Corporation	21-Mar-2022		DLS: 11-11-088-18	No	Truck	Passed Inspection (Complete)	29-Mar-2022	21-Mar-2022	Routine	Wellhead is disconnected from flowline and wellhead valves are secured. flowline, pipeline riser, chemical tank and a vent stack are onsite							Central		01494		Pipeline, Well
15-Mar-2022	076488860-001	PETRONAS Energy Canada Ltd.	8-Apr-2022		NTS: D 061-G/094-B-16	No	Truck	Passed Inspection (Complete)	8-Apr-2022	8-Apr-2022	Routine	Construction inspection conducted under snow conditions. No concerns noted at the time of inspection.							Central		41154		Well
15-Mar-2022	076490946-001	PETRONAS Energy Canada Ltd.	8-Apr-2022		NTS: B 073-G/094-B-16	No	Truck	Passed Inspection (Complete)	8-Apr-2022	8-Apr-2022	Routine	The pipeline for this well has been deactivated. No concerns noted.							Central	00020842	18348		Facility, Pipeline, Well
15-Mar-2022	076491538-001	Tourmaline Oil Corp.	8-Apr-2022		NTS: A 079-A/094-B-16	No	Truck	Deficiencies Corrected	13-Apr-2022	8-Apr-2022	Planned	Overall a good inspection with some minor things to address. The wellhead valve grease fittings show recent maintenance activities. Inside the test separator skid the ball valve handle stem on the site glass is starting to weep fluid.							Central	00026527, 00026528	34713, 34714, 34715, 34716, 34717, 34718, 34719, 34720, 34721, 34722, 34723, 34724		Facility, Pipeline, Well
16-Mar-2022	076142216-001	Zargon Oil & Gas Ltd.	16-Mar-2022		DLS: 02-35-085-14	No	Truck	Passed Inspection (Complete)	16-Mar-2022	16-Mar-2022	Routine								Central	00018536			Facility, Pipeline, Well
16-Mar-2022	076142561-001	Zargon Oil & Gas Ltd.	16-Mar-2022		DLS: 08-35-085-14	No	Truck	Passed Inspection (Complete)	16-Mar-2022	16-Mar-2022	Routine								Central		00488		Pipeline, Well
16-Mar-2022	076142908-001	Zargon Oil & Gas Ltd.	16-Mar-2022		DLS: 16-35-085-14	No	Truck	Passed Inspection (Complete)	16-Mar-2022	16-Mar-2022	Routine								Central		00606		Pipeline, Well
16-Mar-2022	076143253-001	Zargon Oil & Gas Ltd.	16-Mar-2022		DLS: 16-02-086-14	No	Truck	Deficiencies Corrected	18-Mar-2022	16-Mar-2022	Routine								Central		00605		Pipeline, Well
16-Mar-2022	076154035-001	Zargon Oil & Gas Ltd.	16-Mar-2022		DLS: 10-02-086-14	No	Truck	Passed Inspection (Complete)	16-Mar-2022	16-Mar-2022	Routine	Well status and access check							Central		07709		Pipeline, Well
16-Mar-2022	076154380-001	Zargon Oil & Gas Ltd.	16-Mar-2022		DLS: 02-11-086-14	No	Truck	Passed Inspection (Complete)	16-Mar-2022	16-Mar-2022	Routine	Well status and access check							Central		07710		Pipeline, Well
16-Mar-2022	076154725-001	Zargon Oil & Gas Ltd.	16-Mar-2022		DLS: 03-11-086-14	No	Truck	Passed Inspection (Complete)	16-Mar-2022	16-Mar-2022	Routine	Well status and access check							Central		17558		Pipeline, Well
16-Mar-2022	076156685-001	Zargon Oil & Gas Ltd.	16-Mar-2022		DLS: 07-11-086-14	No	Truck	Passed Inspection (Complete)	16-Mar-2022	16-Mar-2022	Planned								Central	00019791	14103		Facility, Pipeline, Well
16-Mar-2022	076157032-001	Zargon Oil & Gas Ltd.	16-Mar-2022		DLS: 14-02-086-14	No	Truck	Passed Inspection (Complete)	16-Mar-2022	16-Mar-2022	Routine								Central		01064		Pipeline, Well
16-Mar-2022	076157377-001	Zargon Oil & Gas Ltd.	17-Mar-2022		DLS: 08-11-086-14	No	Truck	Passed Inspection (Complete)	17-Mar-2022	16-Mar-2022	Routine								Central	00000039	00764		Facility, Pipeline, Well
16-Mar-2022	076157728-001	Zargon Oil & Gas Ltd.	17-Mar-2022		DLS: 10-11-086-14	No	Truck	Passed Inspection (Complete)	17-Mar-2022	16-Mar-2022	Planned								Central		13078		Pipeline, Well
16-Mar-2022	076158075-001	Zargon Oil & Gas Ltd.	17-Mar-2022		DLS: 15-11-086-14	No	Truck	Passed Inspection (Complete)	17-Mar-2022	16-Mar-2022	Planned								Central		14121		Pipeline, Well
16-Mar-2022	076158422-001	Zargon Oil & Gas Ltd.	17-Mar-2022		DLS: 08-14-086-14	No	Truck	Passed Inspection (Complete)	17-Mar-2022	16-Mar-2022	Routine								Central		00808		Pipeline, Well
16-Mar-2022	076158769-001	Zargon Oil & Gas Ltd.	17-Mar-2022		DLS: 09-14-086-14	No	Truck	Passed Inspection (Complete)	17-Mar-2022	16-Mar-2022	Routine								Central		13955		Pipeline, Well
16-Mar-2022	076159118-001	Zargon Oil & Gas Ltd.	17-Mar-2022		DLS: 16-14-086-14	No	Truck	Passed Inspection (Complete)	17-Mar-2022	16-Mar-2022	Routine								Central		01070		Pipeline, Well
16-Mar-2022	076159463-001	Whitecap Resources Inc.	17-Mar-2022		From: DLS: 12-19-086-13 To: DLS: 16-13-086-14	No	Truck	Passed Inspection (Complete)	17-Mar-2022	16-Mar-2022	Routine								Central				Pipeline, Well
16-Mar-2022	076159814-001	Whitecap Resources Inc.	17-Mar-2022		From: DLS: 11-19-086-13 To: DLS: 12-19-086-13	No	Truck	Passed Inspection (Complete)	17-Mar-2022	16-Mar-2022	Routine								Central				Pipeline, Well
16-Mar-2022	076160175-001	Whitecap Resources Inc.	17-Mar-2022		DLS: 05-19-086-13	No	Truck	Passed Inspection (Complete)	17-Mar-2022	16-Mar-2022	Planned								Central		02513		Pipeline, Well
16-Mar-2022	076160522-001	Whitecap Resources Inc.	17-Mar-2022		DLS: 06-19-086-13	No	Truck	Passed Inspection (Complete)	17-Mar-2022	16-Mar-2022	Planned								Central		01074		Pipeline, Well
16-Mar-2022	076160874-001	Whitecap Resources Inc.	17-Mar-2022		DLS: 08-19-086-13	No	Truck	Passed Inspection (Complete)	17-Mar-2022	16-Mar-2022	Planned								Central		01049		Pipeline, Well
16-Mar-2022	076176586-001	Ish Energy Ltd.	17-Mar-2022		NTS: C 060-C/094-P-07	No	Truck	Deficiencies Corrected	31-Mar-2022	16-Mar-2022	Planned	this is winter access only. Active gas well.							North		18583		Pipeline, Well
16-Mar-2022	076177417-001	Crew Energy Inc.	17-Mar-2022		DLS: 01-08-082-20	No	Truck	Deficiencies Corrected	28-Mar-2022	17-Mar-2022	Routine	Inspection identified that The "Flammable" emblem is missing on the location signage at the lease entrance. Hydrocarbon staining was observed on the gravel at "A" well. No other concerns were observed on day of inspection.							South	00027345	35019, 35020, 35021, 35022, 35023, 35024, 35025		Facility, Pipeline, Well
16-Mar-2022	076177817-001	Ish Energy Ltd.	17-Mar-2022		NTS: B 090-C/094-P-07	No	Truck	Deficiencies Corrected	31-Mar-2022	16-Mar-2022	Planned	This is winter access only. Two active gas wells.							North		18580, 18581		Pipeline, Well
16-Mar-2022	076178830-001	Ish Energy Ltd.	17-Mar-2022		NTS: D 090-C/094-P-07	No	Truck	Passed Inspection (Complete)	17-Mar-2022	16-Mar-2022	Planned	This is winter access only. Active gas well.							North		18658		Pipeline, Well
16-Mar-2022	076179464-001	Ish Energy Ltd.	17-Mar-2022		NTS: A-A 067-C/094-P-07	No	Truck	Deficiencies Corrected	31-Mar-2022	16-Mar-2022	Planned	This is winter access only. Suspended well. SCV is open. Signage is good. Chained and locked.							North		16887		Pipeline, Well
16-Mar-2022	076180206-001	Ish Energy Ltd.	17-Mar-2022		NTS: A 067-C/094-P-07	No	Truck	Deficiencies Corrected	31-Mar-2022	16-Mar-2022	Planned	This is winter access only. Active gas well located at a-67-C/94-P-7.							North		16602		Pipeline, Well
16-Mar-2022	076181632-001	Ish Energy Ltd.	17-Mar-2022		NTS: A 056-C/094-P-07	No	Truck	Deficiencies Corrected	31-Mar-2022	16-Mar-2022	Planned	this is winter access only. 8 full barrels on this site.							North		16613		Pipeline, Well
16-Mar-2022	076182217-001	Ish Energy Ltd.	17-Mar-2022		NTS: B 034-C/094-P-07	No	Truck	Deficiencies Corrected	31-Mar-2022	16-Mar-2022	Planned	This is winter access only. 8 full barrels on this site.							North		16603, 15463		Pipeline, Well
16-Mar-2022	076184155-001	Canadian Natural Resources Limited	17-Mar-2022	17-Apr-2022	NTS: B 038-K/094-A-16	Yes	Truck	Deficiencies Corrected	6-Jul-2022	16-Mar-2022	Planned	Found HP flare stack not lit. Meet operations staff on site. The operator had to open a needle valve fully on a 3/8 tubing line to supply purge gas to the flare header, the flare lit briefly, and then went out. The operator had to open a manual valve blowdown valve (BDV) in the dehy to light the flare stack. The manual BDV was closed and the flare stayed lit. The operator reported that the 3/8 tubing line and needle valve supplying the purge gas to the flare header should be increased to a 1/2 valve and 1/2 line to supply sufficient purge gas to keep the flare stack from going out.							Central	00001882			Facility, Pipeline, Well
16-Mar-2022	076186621-001	Canadian Natural Resources Limited	17-Mar-2022		NTS: B 088-F/094-A-16	Yes	Truck	Deficiencies Corrected	30-Mar-2022	16-Mar-2022	Planned								Central	00002048			Facility, Pipeline, Well
16-Mar-2022	076187810-001	Spartan Delta Corp.	18-Mar-2022		NTS: A 050-I/093-P-01	No	Truck	Deficiencies Corrected	1-Apr-2022	18-Mar-2022	Planned								South	00020292	16440, 23063, 23021		Facility, Pipeline, Well
16-Mar-2022	076188579-001	Canadian Natural Resources Limited	18-Mar-2022		NTS: B 037-I/093-P-01	No	Truck	Passed Inspection (Complete)	18-Mar-2022	18-Mar-2022	Planned								South		13324		Well
16-Mar-2022	076189135-001	Ovintiv Canada ULC	18-Mar-2022		NTS: B 060-K/093-P-01	No	Truck	Passed Inspection (Complete)	18-Mar-2022	18-Mar-2022	Planned								South	00024352	25815, 25933		Facility, Pipeline, Well
16-Mar-2022	076191428-001	Ovintiv Canada ULC	18-Mar-2022		NTS: C-A 049-I/093-P-01	No	Truck	Passed Inspection (Complete)	18-Mar-2022	18-Mar-2022	Planned								South	00021240	19527, 19545		Facility, Pipeline, Well
16-Mar-2022	076193367-001	Spartan Delta Corp.	18-Mar-2022		NTS: D 040-I/093-P-01	No	Truck	Passed Inspection (Complete)	18-Mar-2022	18-Mar-2022	Planned								South	00021025	18993		Facility, Pipeline, Well
16-Mar-2022	076195751-001	Ovintiv Canada ULC	18-Mar-2022		NTS: A-A 036-B/093-P-08	No	Truck	Deficiencies Corrected	31-Mar-2022	18-Mar-2022	Planned								South	00020265	16364		Facility, Pipeline, Well
16-Mar-2022	076197148-001	Ish Energy Ltd.	18-Mar-2022		NTS: D 015-E/094-P-07	No	Truck	Passed Inspection (Complete)	18-Mar-2022	16-Mar-2022	Planned	Suspended gas well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Tank appears empty. Meter skid tagged out of service.							North		06043		Pipeline, Well
16-Mar-2022	076198685-001	Ish Energy Ltd.	18-Mar-2022		NTS: D 015-E/094-P-07	No	Truck	Deficiencies Corrected	31-Mar-2022	16-Mar-2022	Planned	Satellite facility. Test separator tagged out of service. Horizontal separator with turbine meter appears to be active.							North	00002421			Facility, Pipeline, Well
16-Mar-2022	076201242-001	Ish Energy Ltd.	18-Mar-2022		NTS: D-A 006-D/094-P-07	No	Truck	Passed Inspection (Complete)	18-Mar-2022	16-Mar-2022	Planned	This is winter access only. Location is an inactive oil well with an inactive pumpjack at d-A6-D/94-P-7. Flare is inactive. Status for pipeline in Kermit is incorrect.							North		09509		Pipeline Project
16-Mar-2022	076208023-001	Canadian Natural Resources Limited	21-Mar-2022		NTS: A 003-J/094-A-15	Yes	Truck	Deficiencies Corrected	11-Jul-2022	16-Mar-2022	Planned								Central	00000447, 00000103			Facility, Pipeline, Well
16-Mar-2022	076211866-001	Canadian Natural Resources Limited	21-Mar-2022		NTS: B 093-H/094-H-03	No	Truck	Passed Inspection (Complete)	21-Mar-2022	21-Mar-2022	Routine	No visible concerns with this location. control valves on flowline is closed meter building - meter next calibration due 2027 chemical tank, TEG.							Central		13952		Well
16-Mar-2022	076213111-001	Yoho Resources Inc.	21-Mar-2022		NTS: B 071-H/094-H-03	No	Truck	Passed Inspection (Complete)	21-Mar-2022	21-Mar-2022	Routine	No visible concerns with this location. No wellhead, equipment or pipeline riser on site.							Central	00024445	26001		Facility, Pipeline, Well
16-Mar-2022	076215511-001	Canadian Natural Resources Limited	22-Mar-2022		NTS: D-A 043-H/094-H-03	No	Truck	Passed Inspection (Complete)	22-Mar-2022	22-Mar-2022	Routine	Ensure line off casing is adequately supported. meter building with tank inside - meter calibrated 2022 solar pump							Central		14815		Well
16-Mar-2022	076216075-001	Canadian Natural Resources Limited	22-Mar-2022		NTS: C 085-H/094-H-03	No	Truck	Passed Inspection (Complete)	22-Mar-2022	22-Mar-2022	Planned	No visible concerns with this location. wellhead is insulated meter cabinet - meter calibrated 2022 pig barrel, chemical tanks							Central		17150		Well
16-Mar-2022	076216705-001	Canadian Natural Resources Limited	22-Mar-2022		NTS: B 045-H/094-H-03	No	Truck	Passed Inspection (Complete)	22-Mar-2022	22-Mar-2022	Planned	Isolation valve on bullplugged drain on pig barrel is in open position, should be closed. Meter calibration tag is dated 2020. Ensure calibration is up to date. wellhead is insulated meter cabinet - meter calibrated 2022 pig barrel, chemical tanks							Central		17407		Well
16-Mar-2022	076344489-001	Canadian Natural Resources Limited	11-Apr-2022		NTS: A 086-E/094-B-15	No	Truck	Passed Inspection (Complete)	11-Apr-2022	31-Mar-2022	Planned	The site was very clean-no left over materials or stains were noted. A crew was just finishing up setting a bridge plug when I stopped by. I noticed the decommissioning was done and just the wellhead remaining. The main concern over the removal of the disposal well facility is the fencing around the earthen berm. This fencing was to keep out livestock and big game animals due to the contamination found inside the berm. There was an old underground tank inside the facility that had overflowed and went into the containment. An inspection conducted years ago and contamination sampling resulted in the fencing being put in place. Fencing needs to be in place or the contamination removed before the animals are attracted to it.							Central	00001223	00827		Facility, Pipeline, Well
16-Mar-2022	076427379-001	PETRONAS Energy Canada Ltd.	1-Apr-2022		NTS: B 065-C/094-B-15	No	Walk	Passed Inspection (Complete)	1-Apr-2022	1-Apr-2022	Routine	No concerns noted							Central	00023917	24900		Facility, Pipeline, Well
16-Mar-2022	076446150-001	Coastal GasLink Pipeline Ltd.	4-Apr-2022			Yes	Truck	Passed Inspection (Complete)	4-Apr-2022	4-Apr-2022	Routine	MUS 9A: discussed survey of road permit area at km 13 on Shea. Containment around fuel storage and generators cleaned out and sidewalls re-established. Continue to monitor. - KP 609 area: WC 50C2A: pipe installed. Streambed and banks reclaimed. Bridge clean, new mats installed. WC 51C2A: pipe installed. Streambed and banks reclaimed. Riparian to be reclaimed. Material still frozen/saturated and will need to dry out. Small hydrocarbon spill near 50C2A, and another small spill uphill (down road ~500m). Started cleanup while on site. Discussed response. - Spill at 602+650. Actioned immediately and delineated. - WC 151C: Dams and pump around in place. Trench being prepped. Burnt construction debris on site (CGL to follow up) General: - Discussed snow management (re: watercourses and freshet) - Bridge and ESC maintenance ongoing Requests: - pictures of ditch plug on West side of WC 50C2A - locations of ditch plugs near WC 50C2A							South				Pipeline, Road
16-Mar-2022	076479954-001	Yoho Resources Inc.	7-Apr-2022		NTS: D 071-H/094-H-03	No	Truck	Passed Inspection (Complete)	7-Apr-2022	7-Apr-2022	Routine	Where did the recently piled soils on site come from? wellhead valves are chained and locked chemical tank partial line connected to wellhead							Central	00023330	23804		Facility, Pipeline, Well
16-Mar-2022	076494242-001	Canadian Natural Resources Limited	11-Apr-2022		NTS: B 007-F/094-B-15	No	Truck	Deficiencies Corrected	24-May-2022	13-Apr-2022	Routine								Central		15071, 28642		Well
16-Mar-2022	076497595-001	Canadian Natural Resources Limited	11-Apr-2022		NTS: C 050-B/094-B-15	No	Truck	Deficiencies Corrected	24-May-2022	11-Apr-2022	Routine	There are a few items to consider when this road is eventually abandoned. There is a camp water well located on the north side of the road within 2-3 kms of the beginning of the road. I marked it with orange flagging tape as during the summer it is obscured by willow bushes. There are also 2 piles of old discarded culverts at 2 streams on this road that will eventually need to be removed when deactivated or when equipment is available with work being done on the lease. The road has been snow plowed open but no work has been done on the date of inspection. The road has some water issues including some beaver activity during the snow free season. It is anticipated the pipeline will be deactivated or KERMIT updated at some point in time. CNRL has an exemption until 2029 for this work to be completed.							Central	00019071	07971		Facility, Pipeline, Well
16-Mar-2022	076504220-001	Canadian Natural Resources Limited	11-Apr-2022		NTS: A 017-F/094-B-15	No	Truck	Deficiencies Corrected	22-Dec-2022	11-Apr-2022	Routine	The recent work on this site left the site very clean, no discarded materials, no staining and no garbage etc. The pilings have been removed. There remains on site a well head, pipeline riser and what appears to be an earthen berm for containment purposes.							Central			12170	Well
17-Mar-2022	076187227-001	Cenovus Energy Inc.	18-Mar-2022		NTS: C 049-I/093-P-01	No	Truck	Deficiencies Corrected	7-Apr-2022	18-Mar-2022	Planned								South	00020483	17009		Facility, Pipeline, Well
17-Mar-2022	076193926-001	Ovintiv Canada ULC	18-Mar-2022		NTS: B 088-H/093-P-01	No	Truck	Deficiencies Corrected	1-Apr-2022	18-Mar-2022	Planned								South	00021183	19421		Facility, Pipeline, Well
17-Mar-2022	076194500-001	Ovintiv Canada ULC	24-Mar-2022		NTS: C 079-H/093-P-01	No	Truck	Passed Inspection (Complete)	24-Mar-2022	18-Mar-2022	Routine								South		19422		Pipeline, Well
17-Mar-2022	076194926-001	Snopac Daylight Energy Ltd.	18-Mar-2022		NTS: C-A 066-B/093-P-01	No	Truck	Passed Inspection (Complete)	18-Mar-2022	18-Mar-2022	Planned								South	00025233	27502		Facility, Pipeline, Well
17-Mar-2022	076196587-001	Longshore Resources Ltd.	18-Mar-2022		DLS: 09-03-084-20	No	Truck	Passed Inspection (Complete)	18-Mar-2022	17-Mar-2022	Planned	COMMENTS: - No concerns here at this time.							Central	00021672	20296		Facility, Pipeline, Well
17-Mar-2022	076217293-001	Ridgeback Resources Inc.	22-Mar-2022		NTS: C 082-L/094-H-06	No	Truck	Passed Inspection (Complete)	22-Mar-2022	22-Mar-2022	Planned	Status of well facility should be updated to "removed" in OGC system. no wellhead, no visible equipment site being prepped for reclamation							Central	00021996	20964		Facility, Pipeline, Well
17-Mar-2022	076217989-001	Ridgeback Resources Inc.	22-Mar-2022		NTS: D 081-L/094-H-06	No	Truck	Passed Inspection (Complete)	22-Mar-2022	22-Mar-2022	Routine	No visible concerns with this location. no wellhead, no visible equipment being prepped for reclamation							Central		02406		Pipeline, Well
17-Mar-2022	076218902-001	Canadian Natural Resources Limited	22-Mar-2022		NTS: C 092-K/094-H-06	No	Truck	Passed Inspection (Complete)	22-Mar-2022	22-Mar-2022	Routine	No visible concerns with this location at time of inspection. Soils from biopile are gone or spread. No wellhead or equipment on site							Central		04212		Well
17-Mar-2022	076220165-001	Ridgeback Resources Inc.	22-Mar-2022		NTS: C 086-K/094-H-06	No	Truck	Passed Inspection (Complete)	22-Mar-2022	22-Mar-2022	Routine	No visible concerns with location at time of inspection. No wellhead, no visible equipment. Soils spread.							Central		08518		Pipeline, Well
17-Mar-2022	076221199-001	Canadian Natural Resources Limited	22-Mar-2022		NTS: C 020-C/094-H-11	No	Truck	Passed Inspection (Complete)	22-Mar-2022	22-Mar-2022	Routine	Clearing along access, NW of lease have had soils spread out. N57 29 16.61 W121 19.46 05 No visible concerns with this location at time of inspection. No visible equipment onsite. Biopile is gone or soils have been spread. Monitoring wells onsite.							Central		03744		Well
17-Mar-2022	076223732-001	Ovintiv Canada ULC	22-Mar-2022		From: NTS: B 002-Q/093-P-09 To: NTS: C 071-B/093-P-09	No	Truck	Passed Inspection (Complete)	22-Mar-2022	17-Mar-2022	Routine	High/low car sealed open. ESD armed. PIG equipment ok, no leaks/staining. No concerns at time of inspection.							South				Pipeline, Well
17-Mar-2022	076224308-001	Secure Energy Services Inc.	22-Mar-2022		DLS: 04-36-078-15	No	Truck	Passed Inspection (Complete)	22-Mar-2022	17-Mar-2022	Routine	***Minor staining on pipeline from needle valve. Please ensure a cap is placed on this to prevent spillage. No concerns at time of inspection.							South			26920	Well
17-Mar-2022	076225272-001	ARC Resources Ltd.	22-Mar-2022		From: DLS: 15-26-078-15 To: DLS: 13-07-079-14	No	Truck	Passed Inspection (Complete)	22-Mar-2022	17-Mar-2022	Routine	PIG receiver ok, no staining/spills. No concerns at time of inspection.							South				Pipeline, Well
17-Mar-2022	076225624-001	Canadian Natural Resources Limited	22-Mar-2022		NTS: C 034-L/094-H-06	No	Truck	Passed Inspection (Complete)	22-Mar-2022	22-Mar-2022	Routine	No visible concerns at this location at time of inspection. Meter building - meter calibrated 2022 wellhead is inside a building pig barrel, chemical tank, solar pump							Central	00023838	24772		Facility, Pipeline, Well
17-Mar-2022	076226980-001	Tourmaline Oil Corp.	22-Mar-2022		NTS: D 091-E/094-H-03	No	Truck	Passed Inspection (Complete)	22-Mar-2022	22-Mar-2022	Planned	No visible concerns with this location at time of inspection.wellhead is in a building tubing and casing measured separately - EFM last calibrated Feb 2021 chemical tanks							Central		05087		Pipeline, Well
17-Mar-2022	076228106-001	Canadian Natural Resources Limited	22-Mar-2022		NTS: C 071-E/094-H-06	No	Truck	Deficiencies Corrected	19-Apr-2022	22-Mar-2022	Planned	wellhead is inside a building meter building - meter calibrated 2022 chemical tanks, solar pump							Central	00023875	24838		Facility, Pipeline, Well

17-Mar-2022	076229042-001	Canadian Natural Resources Limited	22-Mar-2022		NTS: D 070-F/094-H-06	No	Truck	Deficiencies Corrected	29-Mar-2022	22-Mar-2022	Planned	wellhead is insulated meter building - meter next calibration date 2025 control valve on flowline is closed chemical tank, solar pump						Central	00023238	23640	Facility, Pipeline, Well
18-Mar-2022	076220801-001	Canadian Natural Resources Limited	22-Mar-2022		NTS: D 033-I/094-A-15	Yes	Truck	Deficiencies Corrected	4-Apr-2022	18-Mar-2022	Planned							Central	00000098, 00008194, 00000482			Facility, Pipeline, Well
18-Mar-2022	076227331-001	NorthRiver Midstream Inc.	22-Mar-2022		From: DLS: 09-15-077-15 To: DLS: 11-26-078-17	No	Truck	Passed Inspection (Complete)	22-Mar-2022	18-Mar-2022	Routine	Inspection for LBV #2 Site. Bissette Pipeline. High/low car sealed open. ESD open/armed. No concerns at time of inspection.						South			Pipeline, Well
18-Mar-2022	076228453-001	Canadian Natural Resources Limited	6-Apr-2022	7-May-2022	NTS: D 047-D/094-A-16	Yes	Truck	Deficiencies Corrected	25-Oct-2022	18-Mar-2022	Planned	Consideration should be given to connect the ajax compressor PSV's into the flare system.						Central	00001020, 00008289			Facility, Pipeline, Well
21-Mar-2022	076189693-001	West Lake Energy Corp.	21-Mar-2022		DLS: 09-31-083-17	No	Truck	Passed Inspection (Complete)	21-Mar-2022	21-Mar-2022	Routine							Central		21328, 22898	Well
21-Mar-2022	076190046-001	Tervita Corporation	21-Mar-2022		DLS: 12-10-083-17	No	Truck	Passed Inspection (Complete)	21-Mar-2022	21-Mar-2022	Routine							Central	00000504	05407	Facility, Pipeline, Well
21-Mar-2022	076190393-001	Pembina NGL Corporation	21-Mar-2022		From: DLS: 03-08-083-17 To: DLS: 01-36-082-18	No	Truck	Passed Inspection (Complete)	21-Mar-2022	21-Mar-2022	Routine							Central				Pipeline, Well
21-Mar-2022	076190738-001	Plateau Pipe Line Ltd.	21-Mar-2022		From: DLS: 02-20-083-17 To: DLS: 11-05-083-17	No	Truck	Passed Inspection (Complete)	21-Mar-2022	21-Mar-2022	Routine							Central				Pipeline
21-Mar-2022	076191083-001	Plateau Pipe Line Ltd.	21-Mar-2022		From: DLS: 15-05-083-17 To: DLS: 07-36-082-18	No	Truck	Passed Inspection (Complete)	21-Mar-2022	21-Mar-2022	Routine							Central				Pipeline
21-Mar-2022	076191777-001	Plateau Pipe Line Ltd.	21-Mar-2022		From: DLS: 01-11-084-18 To: DLS: 14-05-083-17	No	Truck	Passed Inspection (Complete)	21-Mar-2022	21-Mar-2022	Routine							Central				Pipeline
21-Mar-2022	076192122-001	Plateau Pipe Line Ltd.	21-Mar-2022		From: DLS: 07-36-082-18 To: DLS: 10-31-082-17	No	Truck	Passed Inspection (Complete)	21-Mar-2022	21-Mar-2022	Routine							Central				Pipeline
21-Mar-2022	076192674-001	Plateau Pipe Line Ltd.	21-Mar-2022		From: DLS: 04-05-083-17 To: DLS: 10-31-082-17	No	Truck	Passed Inspection (Complete)	21-Mar-2022	21-Mar-2022	Routine							Central				Pipeline
21-Mar-2022	076193019-001	Leucrotta Exploration Inc.	21-Mar-2022		From: DLS: 06-09-083-16 To: DLS: 01-06-083-17	No	Truck	Passed Inspection (Complete)	21-Mar-2022	21-Mar-2022	Routine							Central				Pipeline, Well
21-Mar-2022	076202715-001	West Lake Energy Corp.	21-Mar-2022		DLS: 16-26-083-18	No	Truck	Passed Inspection (Complete)	21-Mar-2022	21-Mar-2022	Routine							Central		09398	Well
21-Mar-2022	076256244-001	Peridae Alberta Production Ltd.	28-Mar-2022		NTS: D 043-A/093-I-09	No	Truck	Passed Inspection (Complete)	28-Mar-2022	21-Mar-2022	Planned	Inspected equipment on site. Met with operator on shift after inspection.						South	00024752, 00024753	26566, 26567	Facility, Pipeline, Well
21-Mar-2022	076257721-001	Canadian Natural Resources Limited	28-Mar-2022		NTS: A 065-A/093-I-09	No	Truck	Passed Inspection (Complete)	28-Mar-2022	21-Mar-2022	Planned	Inspected equipment on site and access road. No issues found at time of inspection.						South	00007672, 00008619, 00023109	21406	Facility, Pipeline, Well
21-Mar-2022	076258521-001	Canadian Natural Resources Limited	28-Mar-2022		NTS: B 056-A/093-I-09	No	Truck	Passed Inspection (Complete)	28-Mar-2022	21-Mar-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00022543	22178	Facility, Pipeline, Well
21-Mar-2022	076260564-001	Canadian Natural Resources Limited	28-Mar-2022		NTS: C 076-A/093-I-09	No	Truck	Passed Inspection (Complete)	28-Mar-2022	21-Mar-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00007891	24108	Facility, Pipeline, Well
21-Mar-2022	076262125-001	Canadian Natural Resources Limited	28-Mar-2022		NTS: B 095-A/093-I-09	No	Truck	Passed Inspection (Complete)	28-Mar-2022	21-Mar-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00007890	23868	Facility, Pipeline, Well
21-Mar-2022	076263472-001	Canadian Natural Resources Limited	28-Mar-2022		NTS: B 018-H/093-I-09	No	Truck	Passed Inspection (Complete)	28-Mar-2022	21-Mar-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00023545	24193	Facility, Pipeline, Well
21-Mar-2022	076265528-001	Tourmaline Oil Corp.	28-Mar-2022		From: NTS: D 037-H/093-P-10 To: NTS: A 037-H/093-P-10	No	Truck	Passed Inspection (Complete)	28-Mar-2022	21-Mar-2022	Routine	04-16-77-17 W6M ESDV Station #4 High/low car sealed open, ESD ok. No concerns at time of inspection.						South			Pipeline, Well
22-Mar-2022	076208380-001	STRATHCONA RESOURCES LTD.	22-Mar-2022		DLS: 11-11-086-18	Yes	Truck	Passed Inspection (Complete)	22-Mar-2022	22-Mar-2022	OGC Requested	Checking the flare and area for ongoing odour problems. Lease water being pumped off. No issues noted						Central	00002365, 00008274, 00000606, 00018994	07166	Facility, Pipeline, Well
22-Mar-2022	076208742-001	Kelt Exploration (LNG) Ltd.	22-Mar-2022		DLS: 14-11-086-18	No	Truck	Passed Inspection (Complete)	22-Mar-2022	22-Mar-2022	OGC Requested	Checking the area for ongoing odour problems. Lease water and road drainage being worked on. No issues noted						Central	00026381, 00026373	32842	FOXann
22-Mar-2022	076209445-001	STRATHCONA RESOURCES LTD.	22-Mar-2022		DLS: 10-14-086-18	No	Truck	Passed Inspection (Complete)	22-Mar-2022	22-Mar-2022	Routine	Access blocked by overland water flow and ice blockage. Equipment working on opening the access						Central		07478	Pipeline, Well
22-Mar-2022	076218334-001	Kelt Exploration (LNG) Ltd.	22-Mar-2022		DLS: 06-35-086-18	No	Truck	Passed Inspection (Complete)	22-Mar-2022	22-Mar-2022	Routine	Checking the flare and area for ongoing problems. Flare is small and clean. Area noise seems low. No area odours found. No issues noted						Central	00027318		Facility, Pipeline, Well
22-Mar-2022	076219467-001	Pacific Northern Gas (N.E.) Ltd.	22-Mar-2022		From: DLS: 01-06-085-18 To: DLS: 13-20-086-18	No	Truck	Passed Inspection (Complete)	22-Mar-2022	22-Mar-2022	Routine							Central			Pipeline, Well
22-Mar-2022	076219812-001	Pacific Northern Gas (N.E.) Ltd.	22-Mar-2022		From: DLS: 01-06-085-18 To: DLS: 01-06-085-18	No	Truck	Passed Inspection (Complete)	22-Mar-2022	22-Mar-2022	Routine							Central			Pipeline, Well
22-Mar-2022	076230118-001	Erikson National Energy Inc.	23-Mar-2022		NTS: B 032-G/094-P-11	No	Truck	Passed Inspection (Complete)	23-Mar-2022	22-Mar-2022	Routine	This is winter access only. No tanks. Status in Kermit is "suspended." This is incorrect. The site is "active." SCADA calibration is outdated. (2013)						North		11707	Well
22-Mar-2022	076230675-001	Erikson National Energy Inc.	23-Mar-2022	23-Apr-2022	NTS: A 001-G/094-P-11	No	Truck	Deficiencies Corrected	25-Jul-2022	22-Mar-2022	Routine	This is winter access only. Suspended well. Wellhead is chained and locked. SCV is open. Signage is good. Propane tank. Door on meter skid wide open with broken window. Snow inside meter skid which is tagged out of service. SCADA calibration is from 2014.						North		10856	Well
22-Mar-2022	076231541-001	Erikson National Energy Inc.	23-Mar-2022	23-Apr-2022	NTS: B 096-A/094-P-11	No	Truck	Deficiencies Corrected	19-Jul-2022	22-Mar-2022	Routine	This is winter access only. Suspended well. SCV is open. Signage is good. Pipeline disconnected. Meter skid tagged out of service.						North		09604	Well
22-Mar-2022	076232288-001	Erikson National Energy Inc.	23-Mar-2022		NTS: B 052-A/094-P-11	No	Truck	Passed Inspection (Complete)	23-Mar-2022	22-Mar-2022	Planned	Active gas well located at b-52-A/94-P-11.						North		10852	Well
22-Mar-2022	076232845-001	Erikson National Energy Inc.	23-Mar-2022		NTS: B-A 052-A/094-P-11	No	Truck	Passed Inspection (Complete)	23-Mar-2022	22-Mar-2022	Planned	Active injection well located at b-A52-A/94-P-11. Tank tagged out of service. Propane tanks. Wellhead inside enclosure. Calibration tag on turbine dated Sept. 2021. Maximum allowable pressure posted.						North		12194	Well
22-Mar-2022	076237175-001	Canadian Natural Resources Limited	24-Mar-2022		NTS: A 042-C/093-P-08	No	Truck	Passed Inspection (Complete)	24-Mar-2022	24-Mar-2022	Planned							South	00023052	23306	Facility, Pipeline, Well
22-Mar-2022	076238197-001	Spartan Delta Corp.	24-Mar-2022		NTS: B 097-B/093-P-08	No	Truck	Passed Inspection (Complete)	24-Mar-2022	24-Mar-2022	Planned	WARNING: HIGH LEVEL OF CO (CARBON MONOXIDE) IN COMPRESSOR BUILDING						South	00019311	10689	Facility, Pipeline, Well
22-Mar-2022	076238763-001	Ovintiv Canada ULC	24-Mar-2022		NTS: C 041-C/093-P-08	No	Truck	Passed Inspection (Complete)	24-Mar-2022	24-Mar-2022	Planned							South	00021643	20252	Facility, Pipeline, Well
22-Mar-2022	076239535-001	Ovintiv Canada ULC	24-Mar-2022		NTS: C 087-B/093-P-08	No	Truck	Passed Inspection (Complete)	24-Mar-2022	24-Mar-2022	Planned							South		18531, 16937	Facility, Pipeline, Well
22-Mar-2022	076240103-001	Spartan Delta Corp.	24-Mar-2022		NTS: D 049-B/093-P-08	No	Truck	Passed Inspection (Complete)	24-Mar-2022	24-Mar-2022	Planned							South	00020315	16541	Facility, Pipeline, Well
22-Mar-2022	076242115-001	Coastal GasLink Pipeline Ltd.	25-Mar-2022	9-Apr-2022	From: NTS: C 090-G/093-J-10 To: NTS: D 072-F/093-J-10	Yes	Helicopter	Deficiencies Corrected	26-Sep-2022	25-Mar-2022	Routine	Overflight of section 3 with operator from KP 174+500 to KP 244+250. ESC crews are actively installing ESC measures in this section. It was observed that there are areas along the ROW that still require ESC to be installed, which was discussed with the operator. KP 227+744, WC 110C, S4, in isolation, aqua-dams upstream and downstream, pump around to filter bag diffuser, pump intakes screened. Trench pump to filter bag. WQM in place. KP 227+950, off ROW sediment laden water release to Wetland 11553. See deficiency.						South			Pipeline, Road
22-Mar-2022	076242695-001	Coastal GasLink Pipeline Ltd.	25-Mar-2022		From: NTS: C 002-F/093-J-06 To: NTS: C 080-G/093-K-01	Yes	Helicopter	Passed Inspection (Complete)	25-Mar-2022	25-Mar-2022	Routine	Overflight of section 4 with operator, KP 244+250 to KP 337+250. Section 4 has machine cleanup completed for several areas and roll back in place in some locations. Disturbance of some of these areas was due to due integrity digs for ovality issues. ESC measures were observed in most active areas of section 4. KP 278+354, WC 112C, downstream flow was observed to be darker. Operator will environment staff look at this WC to determine the cause of this discoloration.						South			Pipeline
22-Mar-2022	076266314-001	Tourmaline Oil Corp.	28-Mar-2022		From: NTS: B 036-H/093-P-10 To: NTS: B 067-H/093-P-10	No	Truck	Passed Inspection (Complete)	28-Mar-2022	22-Mar-2022	Routine	High/low locked open, ESD open and activated. No spills or leaks. No concerns at time of inspection.						South			Pipeline, Road
22-Mar-2022	076266890-001	Tourmaline Oil Corp.	28-Mar-2022		From: DLS: 04-15-077-17 To: DLS: 15-10-077-17	No	Truck	Passed Inspection (Complete)	28-Mar-2022	22-Mar-2022	Routine	PIG equipment ok, no spills/leaks. No concerns at time of inspection.						South			Pipeline, Well
22-Mar-2022	076319052-001	Canadian Natural Resources Limited	29-Mar-2022		NTS: B 045-G/093-I-09	No	Truck	Passed Inspection (Complete)	29-Mar-2022	22-Mar-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00008540	15454	Facility, Pipeline, Well
22-Mar-2022	076319611-001	Canadian Natural Resources Limited	29-Mar-2022		NTS: A 069-G/093-I-09	No	Truck	Passed Inspection (Complete)	29-Mar-2022	22-Mar-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00022874	22951	Facility, Pipeline, Well
22-Mar-2022	076320176-001	Canadian Natural Resources Limited	29-Mar-2022		NTS: B 087-G/093-I-09	No	Truck	Passed Inspection (Complete)	29-Mar-2022	22-Mar-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00023955, 00024129	25062, 25390	Facility, Pipeline, Well
22-Mar-2022	076320739-001	Canadian Natural Resources Limited	29-Mar-2022		NTS: D 094-G/093-I-09	No	Truck	Passed Inspection (Complete)	29-Mar-2022	22-Mar-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00019827	14222	Facility, Pipeline, Well
22-Mar-2022	076321343-001	Canadian Natural Resources Limited	29-Mar-2022		NTS: D 072-F/093-I-09	No	Truck	Passed Inspection (Complete)	29-Mar-2022	22-Mar-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00023818, 00023972	24729, 25388	Facility, Pipeline, Well
22-Mar-2022	076444966-001	Coastal GasLink Pipeline Ltd.	4-Apr-2022			Yes	Helicopter	Passed Inspection (Complete)	4-Apr-2022	4-Apr-2022	Routine	Aerial inspection with operator of OGC Road 04368. A short connector road to the ROW at the Clear Creek storage area. There were no concerns noted at the time of the inspection.						South			AOGA
22-Mar-2022	076445524-001	Coastal GasLink Pipeline Ltd.	4-Apr-2022			Yes	Helicopter	Passed Inspection (Complete)	4-Apr-2022	4-Apr-2022	Routine	Aerial Inspection with operator of OGC Road 04367 a short connector road to the ROW, located at KP 332+250. Road is snow covered. There were no concerns noted at the time of the inspection.						South			Road
23-Mar-2022	076243274-001	Coastal GasLink Pipeline Ltd.	25-Mar-2022			Yes	Truck	Passed Inspection (Complete)	25-Mar-2022	25-Mar-2022	Routine	Inspection of the Raccoon Lake storage site with the operator. Active construction of the block valves and the inlet and outlet lines. The newly constructed lines are had not been tested at the time of the inspection and tie in to the main pipeline has not been completed. Welding crew on location. Welding & repair procedures, PQR's, welder certifications, welding inspector certification were all produced on site. The repair log is kept in the main office and is accessible there. 100% visuals, and 100% UT. UT was not on site at the time of the inspection. Coating was not on site at the time of the inspection. There are 2 active pump offs of surface water, one to filter bags and secondary containment the other to a filter bag. There is a drainage ditch running through the site and the existing ESC measures require maintenance as discussed with the operator. One location is close to a wetland and the operator will move to a more suitable location. Housekeeping on the site is poor with wood debris and miscellaneous debris pushed up into the snow/ dirt piles. This was discussed with the operator and will be cleaned up post freshet. There is a matted access to the site through a wetland that requires maintenance on the ESC and snow / dirt piles removed prior to freshet as discussed with the operator. Trench pump on site was not active at the tine of inspection but was set up to pump to a secondary containment and filter bag on location.						South			CIAS, Pipeline, Road
23-Mar-2022	076244850-001	Coastal GasLink Pipeline Ltd.	25-Mar-2022		From: NTS: C 090-G/093-J-10 To: NTS: D 072-F/093-J-10	Yes	Truck	Passed Inspection (Complete)	25-Mar-2022	25-Mar-2022	Routine	Inspection with operator of WC 127C, WC 272 and associated ROW, approximately KP 243+500 to KP 245+000. WC 272, S3, Clear-span bridge in place, requires maintenance as discussed with the operator, in isolation with upstream and downstream plates, fish barrier nets in place, 1-6" pump and 1-3" pump are active with spares set up, open top pump box with screens in place. NOTE: Water level was approximately 10 to 15 cm from the top of the pump box. Workers had to be prompted to pump the level down to ensure safe operating levels to prevent fish from potentially entering the pump intake. Discussed with the operator the need for 24 hour monitoring of pumps due to fluctuating water levels. Pump around to downstream diffusers. Note: Diffusers were placed in a manner that may cause turbidity. Discussed with the operator. Trench pump to filter bag. NOTE: Filter bag had a hole in and workers had to be prompted to replace the bag. WQM in place. WC 127C, S4, Clear-span bridge requires maintenance as discussed with operator. In isolation with upstream plate supported by sandbags, pump around is 2-3" inch pumps in screened fish box, to downstream diffuser. WQM in place. North slope leading to the watercourses was active at the time of the inspection with backfilling of the trench and slope work. 2 water bars in place one at the top and one approximately mid slope. please ensure these are put back if compromised by machine work on a daily basis. South slope, travel lane used by rock trucks for hauling material to the north slope. water bars top and upper mid slope. At the top of the slope ,surface water was flowing from the FSR access road to the ROW with no control measures in place. This was brought to the attention of the onsite EI's for action. Upper water bar was full of water and had sediment laden water flowing into the tree-line. Sediment control on this water bar was being bypassed. This was brought to the attention of the onsite EI's for action. Mid slope water bar was blown out by rock trucks and not capturing water. A sump had been dug downhill of this water bar and sediment laden water was flowing out of the sump and going into the trench and down the travel lane towards water course 127C. There was no corrective action to fix this problem. The undersigned inspector watched two on site EI's walk past this sump without any effort to correct the issue. This water management problem was discussed with on site foreman and I was told that the pump was not able to pump this stuff. During an on site discussion with a General Inspector II was stated, nothing can be done about this water. This matter was brought to the attention of the on site EI's and for action. It is apparent that there is a failure to follow and implement best management practices and routine maintenance with respect to erosion and sediment control measures. Please have the area within the tree-line on the south slope, (upper water bar) inspected for off ROW sediment and report findings. Please provide a water management plan for the slopes on WC 272 , and pictures showing that the above noted ESC issues for this location have been corrected, by Monday 8:00 pm, March 28, 2022.						South			CIAS, Pipeline, Road
23-Mar-2022	076255059-001	ConocoPhillips Canada Resources Corp.	28-Mar-2022		DLS: 15-33-087-22	No	Truck	Passed Inspection (Complete)	28-Mar-2022	23-Mar-2022	Planned	COMMENTS: -well has been abandoned, but well facility equipment and piping remain in place.						Central	00007265	15913	Facility, Pipeline, Well
23-Mar-2022	076255829-001	ConocoPhillips Canada Resources Corp.	28-Mar-2022		DLS: 05-33-087-22	No	Truck	Passed Inspection (Complete)	28-Mar-2022	23-Mar-2022	Planned	COMMENTS: -Nothing on lease						Central	00003193, 00019321	10791	Facility, Pipeline, Well
23-Mar-2022	076267450-001	Cenovus Energy Inc.	28-Mar-2022		From: NTS: A 082-C/093-P-10 To: NTS: C 029-B/093-P-10	No	Truck	Passed Inspection (Complete)	28-Mar-2022	23-Mar-2022	Routine	PIG equipment ok, no leaks/spills. No concerns at time of inspection.						South			Pipeline, Well
23-Mar-2022	076268685-001	Canadian Natural Resources Limited	28-Mar-2022		DLS: 13-05-087-23	No	Truck	Passed Inspection (Complete)	28-Mar-2022	23-Mar-2022	Planned	COMMENTS: -wellhead valves chained and locked, flowline disconnected from the wellhead approximately 40 feet down the line. PJ inactive and polish rod attached with head down.						Central	00007523, 00026719	20997	Facility, Pipeline, Well
23-Mar-2022	076269259-001	ConocoPhillips Canada Resources Corp.	28-Mar-2022		DLS: 10-17-087-23	No	Truck	Deficiencies Corrected	11-Apr-2022	23-Mar-2022	Planned							Central	00017839	10955, 29304, 29305, 29773	Facility, Pipeline, Well
23-Mar-2022	076328083-001	Canadian Natural Resources Limited	30-Mar-2022		NTS: B 011-I/093-I-10	No	Truck	Passed Inspection (Complete)	30-Mar-2022	23-Mar-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00019103	08200	Facility, Pipeline, Well
23-Mar-2022	076328844-001	Canadian Natural Resources Limited	30-Mar-2022		NTS: D 031-H/093-I-15	No	Truck	Passed Inspection (Complete)	30-Mar-2022	23-Mar-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00008249, 00018876	05699	Facility, Pipeline, Well
24-Mar-2022	076257032-001	Canadian Natural Resources Limited	28-Mar-2022		NTS: D 073-A/093-I-09	No	Truck	Passed Inspection (Complete)	28-Mar-2022	24-Mar-2022	Planned	Inspected equipment on site.						South	00024342	25800	Facility, Pipeline, Well
24-Mar-2022	076270019-001	Harvest Operations Corp.	28-Mar-2022		DLS: 01-30-085-23	No	Walk	Passed Inspection (Complete)	28-Mar-2022	24-Mar-2022	Planned	COMMENTS: -Walked into lease. Nothing here but a fenced (buffalo wire) area. There is a raised soil area in center of lease, I suspect a recent abandonment.						Central	00007527	19331	Facility, Pipeline, Well
24-Mar-2022	076331600-001	Peridae Alberta Production Ltd.	30-Mar-2022		NTS: C 084-A/093-I-09	No	Truck	Passed Inspection (Complete)	30-Mar-2022	24-Mar-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00026969	23735	Facility, Pipeline, Well
24-Mar-2022	076332171-001	Canadian Natural Resources Limited	30-Mar-2022		NTS: B 043-L/093-I-09	No	Truck	Passed Inspection (Complete)	30-Mar-2022	24-Mar-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00021929	20810	Facility, Pipeline, Well
24-Mar-2022	076442694-001	Coastal GasLink Pipeline Ltd.	4-Apr-2022		From: NTS: C 090-G/093-J-10 To: NTS: D 072-F/093-J-10	Yes	Truck	Passed Inspection (Complete)	4-Apr-2022	4-Apr-2022	Routine	Inspection with operator KP 189+950 to KP191+762. KP 189+950, Bell hole that is sand-pointed with 3 - 6" pumps pumping to filter bags in 2 pig pens, area has approximately 6" of standing water. Pig pens require maintenance, discussed with the operator. KP 190+200, Track bore of CN Rail Line, completed 76 meters of an 86 meter bore. Site has housekeeping issues that were discussed with the operator. 4 welders on location, currently welding casing only. Pipe welding procedures are on location including repair procedure, welders PQR's produced, welders certifications produced, welding inspector level 1 certification produced, 100% UT, 100% visuals. Installation of winch points underway. KP 191+682, WC 207, S2, pipe installed, In isolation, upstream plate, 4-8" pumps with fish screens, pump around to diffuser, fish barrier fence in place. Restoration / reclamation meeting in progress during inspection, trench water to filter bags. KP 191+762, BR 122, S2, Clear-span bridge, crew working on ESC at the time of the inspection RE:320, active with some ESC measures in place.						South			CIAS, Pipeline, Road
25-Mar-2022	076248053-001	NTE Energy Canada Ltd.	28-Mar-2022		NTS: B 008-C/094-I-13	No	Truck	Passed Inspection (Complete)	28-Mar-2022	25-Mar-2022	Planned	SCADA calibration outdated. (Feb. /2017) Signage says SHANGHAI						North	00019658	13244	Facility, Pipeline, Well
25-Mar-2022	076248816-001	NTE Energy Canada Ltd.	28-Mar-2022		NTS: B 007-C/094-I-13	No	Truck	Passed Inspection (Complete)	28-Mar-2022	25-Mar-2022	Planned							North	00019989	15161, 19472	Facility, Pipeline, Well
25-Mar-2022	076249381-001	NTE Energy Canada Ltd.	28-Mar-2022		NTS: B 100-L/094-I-12	No	Truck	Passed Inspection (Complete)	28-Mar-2022	25-Mar-2022	Planned							North	00021444	19914	Facility, Pipeline, Well
25-Mar-2022	076249947-001	NTE Energy Canada Ltd.	28-Mar-2022		NTS: A 010-B/094-I-13	No	Truck	Passed Inspection (Complete)	28-Mar-2022	25-Mar-2022	Planned	This is winter access only.						North	00021532	20063	Facility, Pipeline, Well
25-Mar-2022	076250501-001	NTE Energy Canada Ltd.	28-Mar-2022		NTS: A 093-K/094-I-12	No	Truck	Passed Inspection (Complete)	28-Mar-2022	25-Mar-2022	Planned							North	00019590, 00021482	12750, 19974	Facility, Pipeline, Well
25-Mar-2022	076251086-001	NTE Energy Canada Ltd.	28-Mar-2022		NTS: B 095-K/094-I-12	No	Truck	Passed Inspection (Complete)	28-Mar-2022	25-Mar-2022	Planned	SCADA calibration outdated. (Feb. /2017)						North	00019444	11753	Facility, Pipeline, Well
25-Mar-2022	076251671-001	NTE Energy Canada Ltd.	28-Mar-2022		NTS: C 071-I/094-I-13	No	Truck	Passed Inspection (Complete)	28-Mar-2022	25-Mar-2022	Routine	This is winter access only. Abandoned well. Tombstone. All equipment has been removed. Above ground piping and piles remain. ESD valve on piping.						North		21944	Well
25-Mar-2022	076252378-001	Canlin Energy Corporation	28-Mar-2022		NTS: C 036-I/094-I-13	No	Truck	Passed Inspection (Complete)	28-Mar-2022	25-Mar-2022	Routine	This is winter access only. Abandoned well. No tombstone. Location sign OK. Wellhead remains on the ground ready for pickup. Site clean.						North		03660	Pipeline, Well

25-Mar-2022	076252947-001	NTE Energy Canada Ltd.	28-Mar-2022		NTS: B 034-I/094-I-13	No	Truck	Passed Inspection (Complete)	28-Mar-2022	25-Mar-2022	Routine	This is winter access only. Abandoned well. Tombstone. Two wellheads on the ground ready for pickup. Some piles and a riser remaining on site. Site clean.						North		09932	Well
25-Mar-2022	076253510-001	NTE Energy Canada Ltd.	28-Mar-2022		NTS: D 072-B/094-P-04	No	Walk	Passed Inspection (Complete)	28-Mar-2022	25-Mar-2022	Planned	SCV buried in snow. Signage says SHANGHAI.						North	00022324	21650	Facility, Pipeline, Well
25-Mar-2022	076254066-001	NTE Energy Canada Ltd.	28-Mar-2022		NTS: B 072-B/094-P-04	No	Walk	Passed Inspection (Complete)	28-Mar-2022	25-Mar-2022	Planned							North	00020170	16114	Facility, Pipeline, Well
25-Mar-2022	076332728-001	Cenovus Energy Inc.	30-Mar-2022		NTS: D 051-A/093-I-16	No	Truck	Passed Inspection (Complete)	30-Mar-2022	25-Mar-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00022620	22339	Facility, Pipeline, Well
25-Mar-2022	076449154-001	Trans Mountain Pipeline ULC	5-Apr-2022			No	Truck	Passed Inspection (Complete)	5-Apr-2022	5-Apr-2022	Routine	Inspection of road segments. Road number 2, OGC Road 04B33, segment 342, road is actve but currently roped off to prevent vehicle access in wet conditions. Segment 312, located on ROW , no concerns noted at the time of the inspection. Segment 314, located on ROW, no concerns noted at the time of the inspection.						South			Road
26-Mar-2022	076448586-001	Trans Mountain Pipeline ULC	5-Apr-2022			Yes	Truck	Passed Inspection (Complete)	5-Apr-2022	5-Apr-2022	Routine	Inspection with the operator of the Serpentine Road from KM 4.5 to KM 6.5. Construction activities prevented access to the remaining portion of the road. All water crossings will require maintenance once snow levels allow. Discussed maintenance issues with the operator.						South			Road
26-Mar-2022	076449711-001	Trans Mountain Pipeline ULC	5-Apr-2022			Yes	Walk	Passed Inspection (Complete)	5-Apr-2022	5-Apr-2022	Routine	Inspection of STWU, POD 22, North Thompson River with operator. Signage in place, Daily 1440 cubic meters, total 33860 cubic meters, Permit and daily withdrawal records on location. Site was not active at the time of the inspection with the intake hose out of the water. Fish screened intake box fully submerged and secured by a rope. NOTE: this screened box would not meet DFO requirements when submerged as the top is not screened to the appropiate mesh size and this was discussed with the operator. The intake hose was not screened. Access to the POD was matted from the ROW to the river, with a gate at the ROW.						South			Road
26-Mar-2022	076450264-001	Trans Mountain Pipeline ULC	5-Apr-2022			Yes	Truck	Passed Inspection (Complete)	5-Apr-2022	5-Apr-2022	Routine	Inspection with operator March 26 & 27, 2022. If not listed below, there were no concerns noted at the time of the inspection. Road 64, OGC Anc # 00171408, 400 meters of perm all weather road with hard surface, the remainder is matted for wet conditions. WC crossings require maintenance as discussed with the operator. The TELUS line crossing has the agreement on location. Road 76, OGC Anc # 00171374, Snow / dirt has been pushed into the tree-line, discussed with the operator the requirement not to allow sediment to cover the vegetation and inhibit growth. 300 meters of new construction with the remainder of the access not completed yet due to wet conditions. OGC Anc access# 00171402 and 00171403 have been blocked by the Albreda River Bridge on ROW. Road 48, OGC Anc# 00171400 is roped off with signage that states emergency access only .						South			Road
26-Mar-2022	076486739-001	Trans Mountain Pipeline ULC	8-Apr-2022			No	Walk	Passed Inspection (Complete)	8-Apr-2022	8-Apr-2022	Routine	Inspection of instream works located at KP 540. No activity at the time of the inspection. Site appeared to have work completed, with clean up and equipment demobilization still outstanding. Pump off to filter bags in well vegetated area. Constructed sump lined with poly in work space, still contained water. Fish barrier fence in place, screened pump intake boxes on site with 2 3" pumps. Access to site was on the TMEP, matted ROW. Work space boundary was flagged. There were no concerns noted at the time of the inspection.						South			Road
27-Mar-2022	076446817-001	Trans Mountain Pipeline ULC	5-Apr-2022		From: NTS: B 020-B/083-E-03 To: NTS: A 035-F/083-O-03	Yes	Truck	Passed Inspection (Complete)	5-Apr-2022	5-Apr-2022	Routine	Inspection with operator March 26 & 27, 2022. KP 561+240, BC 88, S6, no concerns noted at the time of the inspection KP 561+430, BC 89, S6, culvert and matted crossing. Site of sediment laden water to a wetland, DGIR 215260, NOTE: signage states BC 89 as fish bearing with an S6 classification. S6 is not a fish bearing classification. KP 574+200, Stockpile 24, Sulphur rock, CMC4, approximately 6 tons at the stockpile at the time of the inspection. Stockpile is approximately 25 meters from BC 108. Discussed with the operator ESC to prevent leaching to BC 108. A large snow / dirt pile has been pushed up approximately 20 meters from BC 108. Discussed with the operator ESC to prevent flow to BC 108 during spring melt, OGC Access 00162062, no concerns noted at the time of the inspection. KP 633+950, Finn Creek, location of chance hydrocarbon find. All construction activity has been stopped pending delineation and remediation of this site. KP 634+010, BC 201A, NCD, matted crossing with ESC in place OGC access 00162061, no concerns noted at the time of the inspection KP 634+180, BC 202, matted crossing with ESC in place KP 634+350, BC 202A, matted crossing with ESC in place KP 640+491, BC 217, NCD, clear-span bridge, ESC in place, site of sediment laden water entering a wetland, DGIR 215261. NOTE: Signage states BC 217 as an NCD and fish bearing, an NCD is not a fish bearing classification. KP 640+880, BC 217A, S3, temporary matt crossing in place, perm clear-span bridge crossing partially installed (not in service). KP 606, sand point operation on ROW pumping to filter bag approximately 10 meters from Cook Creek, Discharge hose has been run through the creek and under 2 bridge structures. Site was not active at the time of the inspection. Discussed requirement to have WQM in place while discharging to Cook Creek						South			CIAS, Pipeline, Road
27-Mar-2022	076448021-001	Trans Mountain Pipeline ULC	5-Apr-2022			No	Walk	Passed Inspection (Complete)	5-Apr-2022	5-Apr-2022	Routine	Inspection of road 59, OGC road number 05890, segment 317. Road is active with no concerns noted at the time of the inspection.						South			Road
28-Mar-2022	076245597-001	ConocoPhillips Canada Resources Corp.	28-Mar-2022		DLS: 10-27-084-16	No	Truck	Passed Inspection (Complete)	28-Mar-2022	28-Mar-2022	Planned							Central		01954	Well
28-Mar-2022	076245942-001	Canadian Natural Resources Limited	28-Mar-2022		DLS: A 10-27-084-16	No	Truck	Passed Inspection (Complete)	28-Mar-2022	28-Mar-2022	Planned							Central		06635	Well
28-Mar-2022	076246287-001	Canadian Natural Resources Limited	28-Mar-2022		DLS: 09-25-084-16	No	Truck	Passed Inspection (Complete)	28-Mar-2022	28-Mar-2022	Planned							Central		13475	Well
28-Mar-2022	076246634-001	Canadian Natural Resources Limited	28-Mar-2022		DLS: 06-25-084-16	No	Truck	Passed Inspection (Complete)	28-Mar-2022	28-Mar-2022	Planned							Central		03776	Well
28-Mar-2022	076246986-001	Tallahassee Exploration Inc.	28-Mar-2022		DLS: A 06-25-084-16	No	Truck	Passed Inspection (Complete)	28-Mar-2022	28-Mar-2022	Planned							Central	00022123	21234	Facility, Pipeline, Well
28-Mar-2022	076247342-001	Canadian Natural Resources Limited	28-Mar-2022		DLS: 16-24-084-16	No		Passed Inspection (Complete)	28-Mar-2022	28-Mar-2022	Routine							Central		12976	Well
28-Mar-2022	076247696-001	Canadian Natural Resources Limited	28-Mar-2022		DLS: 07-30-084-15	No	Truck	Passed Inspection (Complete)	28-Mar-2022	28-Mar-2022	Planned							Central	00018838	05148	Facility, Pipeline, Well
28-Mar-2022	076258884-001	Canlin Energy Corporation	28-Mar-2022		DLS: 11-30-084-14	No	Truck	Passed Inspection (Complete)	28-Mar-2022	28-Mar-2022	Planned							Central	00007522	06900	Facility, Pipeline, Well
28-Mar-2022	076259235-001	Whitecap Resources Inc.	28-Mar-2022		DLS: A 11-30-084-14	No	Truck	Passed Inspection (Complete)	28-Mar-2022	28-Mar-2022	Planned							Central		08851	Pipeline, Well
28-Mar-2022	076259593-001	Whitecap Resources Inc.	28-Mar-2022		DLS: 14-30-084-14	No	Truck	Passed Inspection (Complete)	28-Mar-2022	28-Mar-2022	Routine							Central	00022050, 00024063	21070, 25241	Facility, Pipeline, Well
28-Mar-2022	076259947-001	Canadian Natural Resources Limited	28-Mar-2022		DLS: 04-18-084-17	No	Truck	Passed Inspection (Complete)	28-Mar-2022	28-Mar-2022	Planned							Central		05780	Well
28-Mar-2022	076318330-001	AQT Water Management Inc.	29-Mar-2022		DLS: 11-12-084-19	No	Truck	Passed Inspection (Complete)	29-Mar-2022	29-Mar-2022	Planned	For Information Only: High pressure shut downs for disposal pumps and pressure meters at wellhead were last calibrated April 2021, as indicated on calibration tags. When I arrived on site, only pump 2 was active and pumping to 6-24 well. shut down for that pump is at 10850kpa and last cal'd April 2021. Operator was changing filter for pump 1 and then started it up. s/d is at 10850kpa and last cal'd April 2021. Needle valves for isolation valves at sensing points had clamshells on them. H2S detection last cal'd Feb 2022. 11-12 wellhead Unable to see tubing pressure due to meter is too high. Casing pressure was 4kpa. Flow meter was reading 152 m3/hr total 8918.7 m3 Pressure gauges on pipeline must have been closed as reading no pressure. Rest of site looked good and clean. Some small equipment stored on site.						Central	00000287	03010	Pipeline Project
28-Mar-2022	076451426-001	Trans Mountain Pipeline ULC	5-Apr-2022			Yes	Truck	Passed Inspection (Complete)	5-Apr-2022	5-Apr-2022	Routine	Inspection with operator of Road 77, OGC Anc # 00171430. The road is matted for wet conditions. WC BCVA 88 has ESC in place. No concerns noted at the time of the inspection.						South			Road
28-Mar-2022	076454651-001	Trans Mountain Pipeline ULC	5-Apr-2022		From: NTS: A 035-F/083-O-03 To: NTS: D 075-B/092-P-08	Yes	Truck	Passed Inspection (Complete)	5-Apr-2022	5-Apr-2022	Routine	Inspection with operator of Spread 4 March 27 & 28, 2022. KP 613+500, Road 90, roped off, under construction KP 622+ 300, BC 188A, NCD, ESC requires maintenance discussed with operator. KP 622+670, BC 189, S2, Frosh Creek, restored KP 646+160, OGC Anc access 00162154, under construction KP 647+300, NT 7 pad under construction. Dewatering site with perimeter ditch and pump off. There are two matted accesses to the site one completed, one under construction. Both require additional ESC to be installed. KP 647+560, Swamp WS-01, WT 128, access under construction. KP 647+647, BC 328, S3, temporary matt crossing with ESC in place KP 649+140, BC 240A, braided channel across the ROW KP 699+920, BC 300, clear-span bridge with matts, ESC is in place KP 703+500, BC 302, Crossing Creek, clear-span bridge, ESC in place KP 706+500, BC 305, Noble Quartz Creek, No crossing in place, machine work into the riparian, discussed with the operator ESC is required. KP 720+200, Clearwater DPI site, sheet piling with cross member supports, casing installed KP 750+850, BC 335, Spokane Creek, clear-span bridge, ESC requires maintenance as discussed with the operator.						South			CIAS, Pipeline, Road
29-Mar-2022	076314483-001	Canadian Natural Resources Limited	30-Mar-2022		DLS: 06-32-084-18	No	Truck	Deficiencies Corrected	27-Apr-2022	29-Mar-2022	Routine	No sign and enclosure is not accessible						Central		04069	Well
29-Mar-2022	076314828-001	Canadian Natural Resources Limited	30-Mar-2022		DLS: 02-32-084-18	No	Truck	Passed Inspection (Complete)	30-Mar-2022	29-Mar-2022	Planned							Central		07097	Well
29-Mar-2022	076315177-001	KNL Exploration Ltd.	30-Mar-2022		DLS: 13-21-084-18	No	Truck	Passed Inspection (Complete)	30-Mar-2022	29-Mar-2022	Planned							Central		22870	Pipeline, Well
29-Mar-2022	076315594-001	Canadian Natural Resources Limited	30-Mar-2022		DLS: 08-28-084-18	No	Truck	Passed Inspection (Complete)	30-Mar-2022	29-Mar-2022	Routine							Central	00018823	05016	Facility, Pipeline, Well
29-Mar-2022	076315941-001	Canadian Natural Resources Limited	30-Mar-2022		DLS: 06-27-084-18	Yes	Truck	Passed Inspection (Complete)	30-Mar-2022	29-Mar-2022	Routine							Central	00007014, 00008081, 00000130, 00018646	03239	Facility, Pipeline, Well
29-Mar-2022	076316310-001	Canadian Natural Resources Limited	30-Mar-2022		DLS: 14-27-084-18	No	Truck	Passed Inspection (Complete)	30-Mar-2022	29-Mar-2022	Routine							Central		03782	Well
29-Mar-2022	076316662-001	Canadian Natural Resources Limited	30-Mar-2022		DLS: A 16-27-084-18	No	Truck	Deficiencies Corrected	25-Apr-2022	29-Mar-2022	Routine							Central		04085	Well
29-Mar-2022	076317008-001	Canadian Natural Resources Limited	30-Mar-2022		DLS: 03-35-084-18	No	Truck	Passed Inspection (Complete)	30-Mar-2022	29-Mar-2022	Planned							Central		06437, 05941	Well
29-Mar-2022	076317357-001	Canadian Natural Resources Limited	30-Mar-2022		DLS: 04-35-084-18	No	Truck	Passed Inspection (Complete)	30-Mar-2022	29-Mar-2022	Planned							Central		11329	Well
29-Mar-2022	076317704-001	Canadian Natural Resources Limited	30-Mar-2022		DLS: 08-34-084-18	No	Truck	Passed Inspection (Complete)	30-Mar-2022	29-Mar-2022	Planned							Central		05197	Well
29-Mar-2022	076329996-001	Canadian Natural Resources Limited	30-Mar-2022		DLS: 07-34-087-21	Yes	Truck	Deficiencies Corrected	11-Apr-2022	29-Mar-2022	Planned							Central		11398	Well
29-Mar-2022	076331045-001	Canadian Natural Resources Limited	30-Mar-2022		DLS: 08-29-087-21	Yes	Truck	Deficiencies Corrected	11-Apr-2022	29-Mar-2022	Planned							Central		10347	Well
29-Mar-2022	076432809-001	ConocoPhillips Canada Resources Corp.	1-Apr-2022		DLS: 05-25-087-21	No	Walk	Passed Inspection (Complete)	1-Apr-2022	29-Mar-2022	Planned							Central	00008380, 00020339	16629	Facility, Pipeline, Well
29-Mar-2022	076433554-001	Canadian Natural Resources Limited	1-Apr-2022		DLS: 11-29-087-21	No		Passed Inspection (Complete)	1-Apr-2022	29-Mar-2022	Planned	COMMENTS: -Wellhead valves chained and locked. Piping risers at several places around lease area. -No concerns here at this time.						Central	00002407, 00004515, 00003202	09971	Facility, Pipeline, Well
29-Mar-2022	076434108-001	Leucrotta Exploration Inc.	1-Apr-2022		DLS: 16-17-088-21	No	Truck	Deficiencies Corrected	9-May-2022	29-Mar-2022	Planned							Central	00026513	25849, 33787	Facility, Pipeline, Well
29-Mar-2022	076435330-001	ConocoPhillips Canada Resources Corp.	1-Apr-2022		DLS: 04-08-088-21	No	Truck	Passed Inspection (Complete)	1-Apr-2022	29-Mar-2022	Routine	COMMENTS: -No concerns here at this time.						Central	00019240	09881	Facility, Pipeline, Well
29-Mar-2022	076461857-001	Trans Mountain Pipeline ULC	5-Apr-2022		From: NTS: C 060-J/092-I-16 To: NTS: A 098-J/092-H-06	Yes	Truck	Passed Inspection (Complete)	5-Apr-2022	5-Apr-2022	Routine	Inspection with operator of Spread 5A. KP 987, BC 582, Coldwater HDD, at the time of inspection 42° ream was at 580 meters, there have been no pressure drops in mud returns, water is supplied by a mine site nearby and mud is disposed at the mine site. WQM onsite with samples at 100m upstream and downstream. Grab samples every 2 hours at 100m upstream and 100/200/350m downstream. Electronic WQM records on site no spikes observed. Exit rig returns all mud to the entrance side and water volumes are tallied weekly for both. KP 977+625, chance find channel, culvert and matt crossing, ESC in place. KP 977+650, BC 571, Juliet Creek, clear-span bridge, ESC requires maintenance as discussed with the operator. KP 926+740, Wet land crossing, ESC in place on travel lane KP 926+500, BC 510, temporary diversion, culvert and poly liner with matts, ESC in place KP 926+450, Trench pump off to filter bags and pig pens, hose laying on fabric has reduced the size of the pig pen to 1/3 capacity, Discussed with operator.						South			CIAS, Pipeline, Road
29-Mar-2022	076483862-001	Coastal GasLink Pipeline Ltd.	8-Apr-2022		From: NTS: A 077-A/103-I-02 To: NTS: D 025-B/103-I-02	Yes	Truck	Passed Inspection (Complete)	8-Apr-2022	29-Mar-2022	Routine	Routine inspection of CGL construction activities in the municipality of Kitimat and the Wathl FSR on March 29, 2022. WC 51073 at KP 666+513 trenchless crossing ongoing, pump off discharge checked and traced back to ROW and discharge terminates in trench, no connectivity to adjacent watercourses noted. WC UN 22-20 666+513 Bridge deck cleaned at time of inspection, no concerns with this trenchless crossing. WC 741 665+191 Sheet piles being moved during inspection, isolation still in place and pump around in place. Root wads onsite for bank restoration. Three-inch pump pumping directly into creek from isolation, water clean at time of inspection. WC 739.17 No current construction activity at this time. Sheet pile vehicle crossing still in place. No pumping occurring, no flow. Discussed QP assessment of stream class as well as for crossing type and adjust the water course crossing table as required based on the QP assessment. KP 664+470 CGL crossing at the junction of Haisla village road PNG station. Sediment ponds very low and almost dry at time of inspection. No sediment laden water leaving ROW. WC UN 22-5 NCD 660+325 pumping occurring and very little runoff coming from the ROW. Across Alcan private road at the culvert outlet a perched snow pile was noted that was depositing sediment into the NCD. Please remove snow pile to stop sediment entering stream. Also noted recent construction of a sandbag barrier to minimize potential road run off. UN 22-1 KP 659+886 PNG access crossing pine creek area. Little flow into sediment ponds, area relatively dry at this time of year. Sand filter being set up in anticipation of increase in flow during freshet. No sediment laden water noted leaving ROW. WC 66 KP 659+382 grading activities active at time of inspection. Westside of stream prepped for isolation and fish salvage to be occurring tomorrow. Discussed grey water discharge location. Bridge has significant layer of mud on deck, told it was cleaned twice daily. High splash guards on bridge and no over splash noted below bridge crossing. No non compliance noted during inspection.						South			CIAS, Pipeline, Road
29-Mar-2022	076484608-001	Trans Mountain Pipeline ULC	8-Apr-2022			Yes	Truck	Passed Inspection (Complete)	8-Apr-2022	8-Apr-2022	Routine	Inspection with operator of the OGC access 00197690, off the Upper Coldwater Road, used to access HDD exit side. Access Road, no concerns noted at the time of the inspection. KP 986+350 BC 581, matted crossing with ESC in place, requires maintenance, as discussed with the operator. Work spaces in the immediate area, no concerns noted at the time of the inspection.						South			Pipeline
30-Mar-2022	076333320-001	NTE Energy Canada Ltd.	31-Mar-2022		NTS: C 088-I/094-I-12	No	Truck	Passed Inspection (Complete)	31-Mar-2022	30-Mar-2022	Planned							North	00019960	15041, 19940	Facility, Pipeline, Well
30-Mar-2022	076333891-001	NTE Energy Canada Ltd.	31-Mar-2022		NTS: B 053-I/094-I-12	No	Truck	Passed Inspection (Complete)	31-Mar-2022	30-Mar-2022	Planned							North	00023980, 00024713	25037, 26483	Facility, Pipeline, Well
30-Mar-2022	076334456-001	NTE Energy Canada Ltd.	31-Mar-2022		NTS: A-C 056-I/094-I-12	No	Truck	Passed Inspection (Complete)	31-Mar-2022	30-Mar-2022	Planned							North	00024690, 00024748	25434, 26553	Facility, Pipeline, Well
30-Mar-2022	076335021-001	NTE Energy Canada Ltd.	31-Mar-2022		NTS: B 064-I/094-I-12	No	Truck	Passed Inspection (Complete)	31-Mar-2022	30-Mar-2022	Planned	This is winter access only.						North	00020050	15334	Facility, Pipeline, Well
30-Mar-2022	076335603-001	NTE Energy Canada Ltd.	31-Mar-2022		NTS: B 033-I/094-I-12	No	Truck	Passed Inspection (Complete)	31-Mar-2022	30-Mar-2022	Planned	This is winter access only. SCV is tied into a secondary containment.						North	00019747	13717	Facility, Pipeline, Well
30-Mar-2022	076336160-001	NTE Energy Canada Ltd.	31-Mar-2022		NTS: A 061-I/094-I-12	No	Truck	Deficiencies Corrected	25-Apr-2022	30-Mar-2022	Planned	This is winter access only. Signage says SHANGHAI.						North	00019980	15126	Facility, Pipeline, Well
30-Mar-2022	076336735-001	NTE Energy Canada Ltd.	31-Mar-2022		NTS: A 053-C/094-I-14	No	Truck	Passed Inspection (Complete)	31-Mar-2022	30-Mar-2022	Planned	This is winter access only. Signage says SHANGHAI.						North	00019500, 00026010	12163, 29670	Facility, Pipeline, Well
30-Mar-2022	076337303-001	NTE Energy Canada Ltd.	31-Mar-2022		NTS: B 070-C/094-I-14	No	Truck	Passed Inspection (Complete)	31-Mar-2022	30-Mar-2022	Planned							North	00024041	25181	Facility, Pipeline, Well
30-Mar-2022	076337863-001	NTE Energy Canada Ltd.	31-Mar-2022		NTS: C 070-C/094-I-14	No	Truck	Passed Inspection (Complete)	31-Mar-2022	30-Mar-2022	Routine							North	00024115, 00024150	25348, 25457	Facility, Pipeline, Well
30-Mar-2022	076338424-001	NTE Energy Canada Ltd.	31-Mar-2022		NTS: D 067-D/094-I-14	No	Truck	Passed Inspection (Complete)	31-Mar-2022	30-Mar-2022	Planned							North	00024545, 00024584	26160, 26225	Facility, Pipeline, Well
30-Mar-2022	076338989-001	NTE Energy Canada Ltd.	31-Mar-2022		NTS: D 075-D/094-I-14	No	Truck	Passed Inspection (Complete)	31-Mar-2022	30-Mar-2022	Planned							North	00022629, 00022630, 00023131, 00023179	22351, 22352, 23805, 23889	Facility, Pipeline, Well
30-Mar-2022	076339558-001	NTE Energy Canada Ltd.	31-Mar-2022		NTS: D 076-D/094-I-14	No	Truck	Passed Inspection (Complete)	31-Mar-2022	30-Mar-2022	Planned							North	00023470, 00023490	24055, 24097	Facility, Pipeline, Well
30-Mar-2022	076340121-001	NTE Energy Canada Ltd.	31-Mar-2022		NTS: A 100-C/094-I-14	No	Truck	Passed Inspection (Complete)	31-Mar-2022	30-Mar-2022	Planned							North		11784	Well
30-Mar-2022	076340681-001	NTE Energy Canada Ltd.	31-Mar-2022		NTS: A 044-E/094-I-14	No	Truck	Passed Inspection (Complete)	31-Mar-2022	30-Mar-2022	Planned							North	00022771, 00022918, 00023583, 00023672	22702, 23033, 24258, 24411	Facility, Pipeline, Well
30-Mar-2022	076417130-001	Shell Canada Limited	1-Apr-2022		DLS: 08-25-078-21	No	Truck	Passed Inspection (Complete)	1-Apr-2022	1-Apr-2022	Planned	Well head has positive isolation and is chained and locked. No concerns were observed on day of inspection. Well is listed as active in Kermit, please update Kermit to reflect current suspended status.SCVF ok -Pipeline was discontinued and N2 purged in Oct 2021						South	00023186	23545	Pipeline Project
30-Mar-2022	076417967-001	Shell Canada Limited	1-Apr-2022		DLS: 02-27-078-20	No	Truck	Passed Inspection (Complete)	1-Apr-2022	1-Apr-2022	Planned	No concerns were observed on day of inspection. Pipeline inspection is on components on location only. SCVF ok on all wells -Separator/Tank building on site not in use. Isolated with closed valves						South	00024777, 00025560	26616, 28219, 28220	Pipeline Project

30-Mar-2022	0764119152-001	Shell Canada Limited	1-Apr-2022		DLS: 14-16-080-21	No	Truck	Passed Inspection (Complete)	1-Apr-2022	1-Apr-2022	Routine	No concerns were observed on day of inspection. Pipeline inspection is on components on location only. SCVF ok -Separator/Tank building, meter skid, RTU building on site						South	00025353	27746	Pipeline Project
30-Mar-2022	0764135893-001	ConocoPhillips Canada Resources Corp.	1-Apr-2022		DLS: 04-11-088-22	No	Truck	Passed Inspection (Complete)	1-Apr-2022	30-Mar-2022	Planned	COMMENTS: -No concerns here at this time.						Central	00002881, 00002937	10658, 41544	Facility, Pipeline, Well
30-Mar-2022	0764136529-001	ConocoPhillips Canada Resources Corp.	1-Apr-2022		DLS: 13-17-088-22	No	Truck	Passed Inspection (Complete)	1-Apr-2022	30-Mar-2022	Planned	COMMENTS: -No concerns here at this time.						Central	00022372	21749	Facility, Pipeline, Well
30-Mar-2022	0764137086-001	ConocoPhillips Canada Resources Corp.	1-Apr-2022		DLS: 09-18-088-22	No	Walk	Passed Inspection (Complete)	1-Apr-2022	30-Mar-2022	Planned	COMMENTS: -No concerns here at this time.						Central		21916	Well
30-Mar-2022	0764421105-001	ConocoPhillips Canada Resources Corp.	4-Apr-2022		DLS: 10-20-088-22	No	Truck	Passed Inspection (Complete)	4-Apr-2022	30-Mar-2022	Planned	COMMENTS: -Inspection done from outside of locked facility.						Central	00001732, 00008478, 00008280	02567	Facility, Pipeline, Well
30-Mar-2022	0764443257-001	ConocoPhillips Canada Resources Corp.	4-Apr-2022		DLS: 04-22-088-22	No	Truck	Passed Inspection (Complete)	4-Apr-2022	30-Mar-2022	Planned	COMMENTS: -No concerns here at this time.						Central	00019162	09004, 14209	Facility, Pipeline, Well
30-Mar-2022	0764443835-001	ConocoPhillips Canada Resources Corp.	4-Apr-2022		DLS: 06-22-088-22	No	Truck	Passed Inspection (Complete)	4-Apr-2022	30-Mar-2022	Planned	COMMENTS: -No concerns here at this time.						Central		03367	Well
30-Mar-2022	0764500637-001	ConocoPhillips Canada Resources Corp.	5-Apr-2022		DLS: A 10-27-088-22	No	Truck	Passed Inspection (Complete)	5-Apr-2022	30-Mar-2022	Planned	COMMENTS: -No concerns here at this time.						Central	00005645, 00026721	11240, 14968	Facility, Pipeline, Well
30-Mar-2022	0764511771-001	ConocoPhillips Canada Resources Corp.	5-Apr-2022		DLS: 06-28-088-22	No	Truck	Passed Inspection (Complete)	5-Apr-2022	30-Mar-2022	Planned	COMMENTS: -No concerns here at this time						Central	00000323, 00008191	02423	Facility, Pipeline, Well
30-Mar-2022	0764525594-001	ConocoPhillips Canada Resources Corp.	5-Apr-2022		DLS: A 07-28-088-22	No	Walk	Passed Inspection (Complete)	5-Apr-2022	30-Mar-2022	Planned	COMMENTS: -No concerns here at this time.						Central	00021133	19301	Facility, Pipeline, Well
30-Mar-2022	0764533604-001	ConocoPhillips Canada Resources Corp.	5-Apr-2022		DLS: 01-29-088-22	No	Truck	Passed Inspection (Complete)	5-Apr-2022	30-Mar-2022	Planned	COMMENTS: -no concerns here at this time.						Central		09014, 11383	Well
30-Mar-2022	0764487880-001	Trans Mountain Pipeline ULC	8-Apr-2022			Yes	Truck	Passed Inspection (Complete)	8-Apr-2022	8-Apr-2022	Routine	Inspection with operator of spread 5B March 30, 2022. Please note that additional sites were inspected with line 1 operations on March 31, 2022. KP 1015+750, OGC access 00171446, Shylock Road, Enbridge hot line crossing, agreement on location. Road is chained and locked by Enbridge at approximately 1.5km. There were no concerns noted at the time of the inspection of the accessible portion. The undersigned inspector will contact Enbridge to determine the reason for the road being inaccessible. KP 1018, OGC access 00171448, not inspected due to washout. KP 1029+800, OGC access 00171458, Being used by line 1 to access their emergency site 997. BCVA 276 ESC requires maintenance, BCVA 291 ESC requires maintenance. KP 1018+600, OGC access road 00171499, BC 630 culvert has been washed out runoff has created a large erosion channel down the access road approximately 1 meter deep and 150 meters long. In communication with the lead EI for 5B the access is expected to be repaired on April 15, 2022. Conditional pass as the road was already scheduled to have repairs completed within a reasonable timeline. Please confirm when repairs have been completed by photograph to OGC KP 1019, OGC access road 00171450, active construction for line 1 sites 990.3 and 989. There were no concerns noted at the time of the inspection. KP 1019+200, OGC Road 04617, Active use and construction by line 1. No concerns noted at the time of the inspection.						South			CIAS, Pipeline, Road
30-Mar-2022	0764488905-001	Trans Mountain Pipeline ULC	8-Apr-2022			Yes	Truck	Passed Inspection (Complete)	8-Apr-2022	8-Apr-2022	Routine	Inspection with operator. Road 12, OGC access 00171510, Discussed ESC at water course crossings with operator. BCVA 286 and BCVA 285 have culverts installed. the access road was not completely accessible to do snow. OGC access 00171498, Juliet Creek area is being used by Line 1 to access their 949 site. There were no concerns noted at the time of the inspection. OGC access, Juliet Creek area is being used by Line 1 to access their 949 site. There were no concerns noted at the time of the inspection.						South			CIAS, Pipeline, Road
31-Mar-2022	0763427762-001	Canlin Energy Corporation	31-Mar-2022		DLS: 13-24-085-14	No	Truck	Passed Inspection (Complete)	31-Mar-2022	31-Mar-2022	Planned							Central		17786	Pipeline, Well
31-Mar-2022	0763431109-001	Canlin Energy Corporation	31-Mar-2022		DLS: A 16-23-085-14	No	Truck	Passed Inspection (Complete)	31-Mar-2022	31-Mar-2022	Routine	Status check, lease not plowed out						Central		15098	Pipeline, Well
31-Mar-2022	0763434454-001	Canlin Energy Corporation	31-Mar-2022		DLS: A 08-23-085-14	No	Truck	Passed Inspection (Complete)	31-Mar-2022	31-Mar-2022	Planned							Central	00007020, 00008075, 00000002	14161	Facility, Pipeline, Well
31-Mar-2022	0764088633-001	Zargon Oil & Gas Ltd.	1-Apr-2022		DLS: 08-22-085-14	No	Truck	Passed Inspection (Complete)	1-Apr-2022	31-Mar-2022	Planned							Central	00000336	00768	Facility, Pipeline, Well
31-Mar-2022	0764089884-001	Zargon Oil & Gas Ltd.	1-Apr-2022		DLS: 05-22-085-14	No	Truck	Passed Inspection (Complete)	1-Apr-2022	31-Mar-2022	Planned							Central		14364	Pipeline, Well
31-Mar-2022	0764089729-001	Zargon Oil & Gas Ltd.	1-Apr-2022		DLS: 06-22-085-14	No	Truck	Passed Inspection (Complete)	1-Apr-2022	31-Mar-2022	Planned							Central		01033	Pipeline, Well
31-Mar-2022	0764089676-001	Zargon Oil & Gas Ltd.	1-Apr-2022		DLS: 03-22-085-14	No	Truck	Passed Inspection (Complete)	1-Apr-2022	31-Mar-2022	Routine							Central		14111	Pipeline, Well
31-Mar-2022	0764090423-001	Zargon Oil & Gas Ltd.	1-Apr-2022		DLS: 07-22-085-14	No	Truck	Passed Inspection (Complete)	1-Apr-2022	31-Mar-2022	Planned							Central		13905	Pipeline, Well
31-Mar-2022	0764111430-001	Whitecap Resources Inc.	1-Apr-2022		DLS: 14-22-085-14	No	Truck	Passed Inspection (Complete)	1-Apr-2022	31-Mar-2022	Routine							Central		01073	Pipeline, Well
31-Mar-2022	0764111775-001	Whitecap Resources Inc.	1-Apr-2022		DLS: 10-22-085-14	No	Truck	Passed Inspection (Complete)	1-Apr-2022	31-Mar-2022	Planned							Central		02373	Pipeline, Well
31-Mar-2022	0764122122-001	Whitecap Resources Inc.	1-Apr-2022		DLS: 16-22-085-14	No	Truck	Passed Inspection (Complete)	1-Apr-2022	31-Mar-2022	Planned							Central		00823	Pipeline, Well
31-Mar-2022	0764122485-001	Whitecap Resources Inc.	1-Apr-2022		DLS: 08-27-085-14	No	Truck	Passed Inspection (Complete)	1-Apr-2022	31-Mar-2022	Routine							Central		00845	Pipeline, Well
31-Mar-2022	0764123830-001	Whitecap Resources Inc.	1-Apr-2022		DLS: 07-27-085-14	No	Truck	Passed Inspection (Complete)	1-Apr-2022	31-Mar-2022	Routine							Central		02170	Pipeline, Well
31-Mar-2022	0764113175-001	Whitecap Resources Inc.	1-Apr-2022		DLS: 06-27-085-14	No	Truck	Passed Inspection (Complete)	1-Apr-2022	31-Mar-2022	Planned							Central		00924	Pipeline, Well
31-Mar-2022	0764113524-001	Whitecap Resources Inc.	1-Apr-2022		DLS: 05-27-085-14	No	Truck	Passed Inspection (Complete)	1-Apr-2022	31-Mar-2022	Planned							Central		02499	Pipeline, Well
31-Mar-2022	0764113873-001	Whitecap Resources Inc.	1-Apr-2022		DLS: 11-27-085-14	No	Truck	Passed Inspection (Complete)	1-Apr-2022	31-Mar-2022	Planned							Central		02889	Pipeline, Well
31-Mar-2022	0764114220-001	Whitecap Resources Inc.	1-Apr-2022		DLS: 14-23-085-14	No	Truck	Passed Inspection (Complete)	1-Apr-2022	31-Mar-2022	Planned							Central		00643	Pipeline, Well
31-Mar-2022	0764114571-001	Whitecap Resources Inc.	1-Apr-2022		DLS: 10-23-085-14	No	Truck	Passed Inspection (Complete)	1-Apr-2022	31-Mar-2022	Planned							Central		02487	Pipeline, Well
31-Mar-2022	0764114918-001	Whitecap Resources Inc.	1-Apr-2022		DLS: 04-23-085-14	No	Truck	Passed Inspection (Complete)	1-Apr-2022	31-Mar-2022	Planned							Central		02383	Pipeline, Well
31-Mar-2022	0764115265-001	Whitecap Resources Inc.	1-Apr-2022		DLS: 06-23-085-14	No	Truck	Passed Inspection (Complete)	1-Apr-2022	31-Mar-2022	Planned	Small spill around wellhead						Central		00646	Pipeline, Well
31-Mar-2022	0764115614-001	Whitecap Resources Inc.	1-Apr-2022		DLS: 08-23-085-14	No	Truck	Passed Inspection (Complete)	1-Apr-2022	31-Mar-2022	Planned							Central	00018434	00652	Facility, Pipeline, Well
31-Mar-2022	0764115963-001	Whitecap Resources Inc.	1-Apr-2022		DLS: 16-23-085-14	No	Truck	Passed Inspection (Complete)	1-Apr-2022	31-Mar-2022	Planned							Central		00719	Pipeline, Well
31-Mar-2022	0764320190-001	Shell Canada Limited	1-Apr-2022		From: DLS: 06-21-080-20 To: DLS: 08-29-080-20	No	Truck	Passed Inspection (Complete)	1-Apr-2022	1-Apr-2022	Routine	Inspection was completed on pipeline risers and pig senders at 6-21-80-20, km 16 on the Stewart Lake road. No concerns were identified on the day of inspection.						South			Pipeline, Well
31-Mar-2022	0764222005-001	ARC Resources Ltd.	1-Apr-2022		DLS: 13-11-081-20	No	Truck	Passed Inspection (Complete)	1-Apr-2022	1-Apr-2022	Planned	During inspection it was noted that "D" well has a gauge in the casing valve. This gauge should be replaced with a plug. "D" well is blinded, chained and locked. No other concerns were observed on day of inspection.						South	00023723	24354, 24518	Facility, Pipeline, Well
31-Mar-2022	0764223682-001	STRATHCONA RESOURCES LTD.	1-Apr-2022		DLS: 16-26-080-21	No	Truck	Passed Inspection (Complete)	1-Apr-2022	1-Apr-2022	Routine	No concerns were observed on day of inspection.SCVF ok on all wells 4 separator buildings with methanol tks on site matting in use around back side of location to access site behind well pad						South	00024525, 00024625, 00024678, 00024679	26135, 26298, 26420, 26421	Facility, Pipeline, Well
31-Mar-2022	0764225221-001	STRATHCONA RESOURCES LTD.	1-Apr-2022		DLS: 13-25-080-21	No	Truck	Deficiencies Corrected	6-Apr-2022	1-Apr-2022	Planned	Inspection identified produced water salt buildup on plunger lubricator. No other concerns were observed on day of inspection.						South	00024889	26824	Facility,Pipeline, Well
31-Mar-2022	0764263315-001	Bench Creek Resources Ltd.	1-Apr-2022		NTS: A 029-D/093-P-08	No	Truck	Passed Inspection (Complete)	1-Apr-2022	1-Apr-2022	Planned							South	00003345	06845	Facility, Pipeline, Well
31-Mar-2022	0764277730-001	Canadian Natural Resources Limited	1-Apr-2022		NTS: A 083-C/093-P-08	No	Truck	Deficiencies Corrected	11-Apr-2022	1-Apr-2022	Planned							South	00023069, 00023554	23333, 24208	Facility, Pipeline, Well
31-Mar-2022	0764284409-001	STRATHCONA RESOURCES LTD.	1-Apr-2022		DLS: 01-19-080-20	No	Truck	Deficiencies Corrected	20-Apr-2022	1-Apr-2022	Planned	Inspection identified minor produced water salt buildup on orifice changer in "B" well separator building. Also significant salt buildup and produced water drip on HI/LO SD in "A" well separator building. No other concerns were observed on day of inspection.						South	00024834, 00024967, 00024968	26721, 27039, 27040	Facility, Pipeline, Well
31-Mar-2022	0764299592-001	Canadian Natural Resources Limited	1-Apr-2022		NTS: B 089-C/093-P-08	No	Truck	Passed Inspection (Complete)	1-Apr-2022	1-Apr-2022	Planned							South		13123	Well
31-Mar-2022	0764301145-001	Canadian Natural Resources Limited	1-Apr-2022		NTS: B 019-F/093-P-08	No	Truck	Passed Inspection (Complete)	1-Apr-2022	1-Apr-2022	Planned							South	00020057	15361	Facility, Pipeline, Well
31-Mar-2022	0764430874-001	Canadian Natural Resources Limited	5-Apr-2022		NTS: B 028-D/094-H-06	No	Truck	Deficiencies Corrected	28-Apr-2022	4-Apr-2022	Planned	Ensure all active chemical tanks on site are grounded. Ensure site is kept free of garbage and equipment that will have no further use. wellhead is insulated fuel gas meter calibrated 04/11#/2021 compressor and fuel gas pix go to atmosphere 1inheater, 2 dehys, flarestack and underground flare knock out are signed not in service 2 production tanks, 1 is disconnected generator building active CNRL camp onsite						Central	00002355	09134	Facility, Pipeline, Well
31-Mar-2022	0764447625-001	ARC Resources Ltd.	5-Apr-2022		DLS: 05-35-079-14	Yes	Truck	Deficiencies Corrected	11-Apr-2022	31-Mar-2022	Planned	Found the casing pressure transmitter PIT 0105 High High shutdown setpoint setpoint @ 14,000 Kpa. Questioned if at this value would it be deemed to be a loss of hydraulic isolation in the wellbore or formation. 14,000 kpa seemed high. Action Items: 1. Request Arc meet with OGC Reservoir Engineering to determine appropriate set points for casing pressure alarm 2 (f) and disposal operation shutdown for loss of hydraulic isolation as per 2 (v) of Order 10-16-002 Amendment # 2. Please reply to OGC the above action item and to the attached deficiencies through the KERMIT system.						South		25345	Pipeline, Well
31-Mar-2022	0764454161-001	ConocoPhillips Canada Resources Corp.	5-Apr-2022		DLS: 07-14-088-23	No	Truck	Passed Inspection (Complete)	5-Apr-2022	31-Mar-2022	Planned	COMMENTS: -viewed from outside fenced facility/wells -No concerns here at this time.						Central	00025768, 00025829	28718, 28878	Facility, Pipeline, Well
31-Mar-2022	0764666275-001	Erikson National Energy Inc.	5-Apr-2022		NTS: D 093-K/094-A-11	No	Truck	Passed Inspection (Complete)	5-Apr-2022	31-Mar-2022	Planned	COMMENTS: -Inspected from outside the locked/gated facility. -Looks to be inactive and should be suspended.						Central	00008231, 00000435		Facility, Pipeline, Well
31-Mar-2022	0764666986-001	ConocoPhillips Canada Resources Corp.	5-Apr-2022		NTS: B 015-L/094-A-11	No	Truck	Passed Inspection (Complete)	5-Apr-2022	31-Mar-2022	Planned	COMMENTS: -No concerns here at this time.						Central		16520	Well
1-Apr-2022	0764611093-001	ARC Resources Ltd.	5-Apr-2022		DLS: A 13-07-080-14	Yes	Truck	Deficiencies Corrected	12-Apr-2022	1-Apr-2022	Planned	Found there was no High High shutdown setpoint on the casing pressure transmitter PIT 08S005. Questioned how and at what value would it be deemed to be a loss of hydraulic isolation in the wellbore or formation. Action Items: 1. Request Arc meet with OGC Reservoir Engineering to determine appropriate set points for disposal operation shutdown for loss of hydraulic isolation as per 2 (u) of Order 17-16-001 Amendment # 1. 2. Recommend incorporating a check of disposal well operating parameters into the operator daily log sheet. Please reply to OGC concerning the above action items and to the attached deficiencies through the KERMIT system.						South		30922	Pipeline, Well
1-Apr-2022	0764489515-001	Trans Mountain Pipeline ULC	8-Apr-2022			Yes	Truck	Passed Inspection (Complete)	8-Apr-2022	8-Apr-2022	Routine	Inspection of Line 1 emergency work wit the operator March 31 and April 1, 2022. KP 928, site was not active at the time of the inspection. KP 933, work completed KP 939, work completed KP 949.36, Active in stream works, ground water pumps clean water to the river downstream with diffusers, WQM in place, 4 times daily, with no spikes to date, trench pump is not active but has a hose line to sediment bag and filtered containment. Discussed with the operator a secondary containment made of poly and wood frame is not suitable as built. KP 951, Clear-span bridge is in place with the ramps blocked off to prevent access. The access road is currently in wet condition and not suitable for vehicle traffic. the access road on both sides of the bridge has had snow and dirt pushed into the tree line throughout its entire length. Discussed with the operator the requirement to have this delineated after snow melt to see if there is enough sediment deposited to impair or prevent vegetation from growing, if so, it will require removal. KP 989, Diversion channel is in with water flowing, fish salvage has started in the original channel, BC 630 will be put to diversion on completion of the fish salvage, work will begin on armoring the bank once fish salvage is completed. WQM is in place with grab samples being taken as required by nature of the instream work. Discussed with the operator electronic monitoring of the water quality. KP 990.3, The FSR bridge is on blocks, authorization for this instream and bridge work was not produced on site. the undersigned Inspector will contact the issuing authority to ensure work is permitted. A temporary 70 foot clear-span has been installed, discussed with the operator that wing walls are to be installed. WQM by grab samples as required by the nature of the work. Discussed with the operator electronic monitoring of the water quality. KP 997, accessed by TMEP permitted access, river bank and road repair at kilometer 3.5 on the road. Channel has been isolated from its original path and allowed to flow in a side channel created by pervious weather events. Upstream isolation by dirt berm and downstream by poly and meter bags. Trench pump off to well vegetated area and diffusers. Discussed using alternate method with operator to prevent ground disturbance. Ground water pump off to river using diffusers. WQM in place by grab samples 3 times per day. Clean water at time of inspection was 2.44 NTU and background being from 4 to 18 NTU.						South			CIAS, Pipeline, Road
5-Apr-2022	0764138323-001	Whitecap Resources Inc.	5-Apr-2022		DLS: 14-26-084-14	No	Truck	Passed Inspection (Complete)	5-Apr-2022	5-Apr-2022	Planned							Central		01111	Pipeline, Well
5-Apr-2022	0764139023-001	Whitecap Resources Inc.	5-Apr-2022		DLS: 16-29-084-13	No	Truck	Passed Inspection (Complete)	5-Apr-2022	5-Apr-2022	Planned							Central		01425	Pipeline, Well
5-Apr-2022	0764139370-001	Whitecap Resources Inc.	5-Apr-2022		DLS: 14-29-084-13	No	Truck	Passed Inspection (Complete)	5-Apr-2022	5-Apr-2022	Planned							Central	00026609	01060, 32470	Facility, Pipeline, Well
5-Apr-2022	0764139729-001	Whitecap Resources Inc.	5-Apr-2022		DLS: 16-30-084-13	No	Truck	Passed Inspection (Complete)	5-Apr-2022	5-Apr-2022	Planned							Central		01062	Pipeline, Well
5-Apr-2022	0764140078-001	Whitecap Resources Inc.	5-Apr-2022		DLS: 05-32-084-13	No	Truck	Passed Inspection (Complete)	5-Apr-2022	5-Apr-2022	Routine							Central		02978	Pipeline, Well
5-Apr-2022	0764404423-001	Whitecap Resources Inc.	5-Apr-2022		DLS: 16-26-084-14	No	Truck	Passed Inspection (Complete)	5-Apr-2022	5-Apr-2022	Planned							Central	00018481	01099	Facility, Pipeline, Well
5-Apr-2022	0764455017-001	Secure Energy Services Inc.	5-Apr-2022		DLS: A 16-13-084-14	No	Truck	Passed Inspection (Complete)	5-Apr-2022	5-Apr-2022	Planned							Central		39929	Well
5-Apr-2022	0764457784-001	Whitecap Resources Inc.	5-Apr-2022		DLS: A 14-06-084-13	No	Truck	Passed Inspection (Complete)	5-Apr-2022	5-Apr-2022	Planned							Central	00002175, 00019209	09516	Facility, Pipeline, Well
5-Apr-2022	0764561137-001	Whitecap Resources Inc.	5-Apr-2022		DLS: 15-06-084-13	No	Truck	Passed Inspection (Complete)	5-Apr-2022	5-Apr-2022	Planned							Central	00024775	26609	Facility, Pipeline, Well
5-Apr-2022	0764564688-001	Whitecap Resources Inc.	5-Apr-2022		DLS: 14-07-084-13	No	Truck	Passed Inspection (Complete)	5-Apr-2022	5-Apr-2022	Planned							Central	00000045	00473	Facility, Pipeline, Well
5-Apr-2022	0764564835-001	Whitecap Resources Inc.	5-Apr-2022		DLS: 05-17-084-13	No	Truck	Passed Inspection (Complete)	5-Apr-2022	5-Apr-2022	Routine							Central	00010588	17584	Facility, Pipeline, Well
5-Apr-2022	0764571183-001	Whitecap Resources Inc.	6-Apr-2022		DLS: 08-18-084-13	No	Truck	Passed Inspection (Complete)	6-Apr-2022	5-Apr-2022	Planned							Central		01108	Pipeline, Well
5-Apr-2022	0764575739-001	Whitecap Resources Inc.	6-Apr-2022		DLS: 06-18-084-13	No	Truck	Passed Inspection (Complete)	6-Apr-2022	5-Apr-2022	Planned							Central	00000338, 00026307, 00027284	01041	Facility, Pipeline, Well
5-Apr-2022	0764577896-001	Whitecap Resources Inc.	6-Apr-2022		DLS: 05-18-084-13	No	Truck	Passed Inspection (Complete)	6-Apr-2022	5-Apr-2022	Planned							Central		32401	Pipeline, Well
5-Apr-2022	0764582431-001	Whitecap Resources Inc.	6-Apr-2022		DLS: 16-13-084-14	No	Truck	Passed Inspection (Complete)	6-Apr-2022	5-Apr-2022	Planned							Central		01085	Pipeline, Well
5-Apr-2022	0764585694-001	Whitecap Resources Inc.	6-Apr-2022		DLS: 04-19-084-13	No	Truck	Passed Inspection (Complete)	6-Apr-2022	5-Apr-2022	Routine							Central		06384	Pipeline, Well
5-Apr-2022	0764589939-001	Whitecap Resources Inc.	6-Apr-2022		DLS: 06-19-084-13	No	Truck	Passed Inspection (Complete)	6-Apr-2022	5-Apr-2022	Planned							Central		01098	Pipeline, Well
5-Apr-2022	0764595286-001	Whitecap Resources Inc.	6-Apr-2022		DLS: 14-18-084-13	No	Truck	Passed Inspection (Complete)	6-Apr-2022	5-Apr-2022	Planned							Central		01104	Pipeline, Well
5-Apr-2022	0764599635-001	Whitecap Resources Inc.	6-Apr-2022		DLS: 05-35-084-14	No	Truck	Passed Inspection (Complete)	6-Apr-2022	5-Apr-2022	Planned							Central		02729	Pipeline, Well
5-Apr-2022	0764599982-001	Whitecap Resources Inc.	6-Apr-2022		DLS: 08-34-084-14	No	Truck	Passed Inspection (Complete)	6-Apr-2022	5-Apr-2022	Planned							Central		00861	Pipeline, Well
5-Apr-2022	0764603329-001	Whitecap Resources Inc.	6-Apr-2022		DLS: 16-34-084-14	No	Truck	Passed Inspection (Complete)	6-Apr-2022	5-Apr-2022	Planned							Central		00846	Pipeline, Well
5-Apr-2022	0764733847-001	Canadian Natural Resources Limited	6-Apr-2022		NTS: D 054-F/094-P-02	No	Truck	Deficiencies Corrected	11-Apr-2022	5-Apr-2022	Planned	Suspended well. Wellhead chained and locked. SCV is buried in snow. Signage is good. Tanks appear to be empty. Catadyne in meter skid is on but regulator on catadyne is not vented out.						North		11567	Well
5-Apr-2022	0764744421-001	Canadian Natural Resources Limited	6-Apr-2022		NTS: D 068-F/094-P-01	No	Truck	Passed Inspection (Complete)	6-Apr-2022	5-Apr-2022	Planned							North	00020082, 00020681, 00020682	15137, 17818, 17819	Facility, Pipeline, Well
5-Apr-2022	0764751018-001	Canadian Natural Resources Limited	6-Apr-2022		NTS: B 047-H/094-P-02	No	Truck	Passed Inspection (Complete)	6-Apr-2022	5-Apr-2022	Planned							North	00020210	16205	Facility, Pipeline, Well
5-Apr-2022	0764756081-001	Canadian Natural Resources Limited	6-Apr-2022		NTS: B 037-H/094-P-02	No	Walk	Passed Inspection (Complete)	6-Apr-2022	5-Apr-2022	Planned							North	00020214	16213	Facility, Pipeline, Well
5-Apr-2022	0764763369-001	Canadian Natural Resources Limited	6-Apr-2022		NTS: B-A 037-H/094-P-02	No	Walk	Passed Inspection (Complete)	6-Apr-2022	5-Apr-2022	Planned	All 3 wells at b-A37-H, b-B37-H and b-C37-H/94-P-2 are suspended. Wellheads are chained and locked. Signage is good. Flow lines are disconnected. SCVs are buried in snow.						North	00020212, 00020260, 00020261	16207, 16348, 16349	Facility, Pipeline, Well
5-Apr-2022	0764777240-001	Shell Canada Limited	6-Apr-2022		DLS: 14-29-080-20	No	Truck	Passed Inspection (Complete)	6-Apr-2022	6-Apr-2022	Planned	Well head is chained and locked, barriers are in place. No other equipment on site. No concerns were observed on day of inspection.						South		27441	Pipeline, Well
5-Apr-2022	0764778013-001	Crew Energy Inc.	6-Apr-2022		DLS: 12-35-081-20	No	Truck	Deficiencies Corrected	19-Apr-2022	6-Apr-2022	Planned	Inspection identified produced water leak and salt build up on piping in D well separator building. No other concerns were observed on day of inspection. Pipeline inspection is on components on location only.						South	00018271	31294, 31295, 31296, 31297, 31298	Facility, Pipeline, Well
5-Apr-2022	0764788313-001	Shell Canada Limited	6-Apr-2022		DLS: 11-25-078-20	No	Truck	Passed Inspection (Complete)	6-Apr-2022	6-Apr-2022	Planned	Inspection identified "C" well ESD to be pumped open and in the latched position. Field operator was contacted and the concern was resolved. It was also observed that the flammable emblems on the location signage at the lease access were very faded and difficult to identify. No other concerns were observed on day of inspection. Pipeline inspection is on components on location only. SCVF ok on all wells -5 separator/TX buildings on site as well as 7 wet meter skids with methanol TKs						South	00024128, 00024156, 00024157, 00024169, 00024172, 00024184, 00024185, 00024202	25389, 25470, 25469, 25505, 25501, 25522, 25523, 25551	Pipeline Project

5-Apr-2022	076511089-001	Coastal GasLink Pipeline Ltd.	12-Apr-2022		From: NTS: A 077-A/103-I-02 To: NTS: D 025-B/103-I-02	Yes	Truck	Passed Inspection (Complete)	12-Apr-2022	12-Apr-2022	Routine	- UN 13-36: water seeping through rocks/riprap, various pumps/sumps set up to catch water. Sediment laden water not entering creek at time of inspection, creek was running clear. Small spot spill uphill from watercourse. Actioned immediately. - WC 677 (Kitimat River): crossing complete. No concerns. - WC 4801: silt fence needs maintenance - UN 13-41: turbid water entering from shoofly 9C, ESC crew actioning while on site. - WC 676: crossing finished. Water slightly turbid from upstream. - UN 13-42: sumps possibly draining into watercourse. Wing wall being constructed. Pioneering/gradework occurring nearby. - WC 674: temp crossing in. - WC 678: small hydrocarbon spill on bridge. Actioned while on site. - UN 13-1: hydrocarbon spill adjacent to watercourse. Crews actioned immediately. No hydrocarbons in watercourse at time of inspection.							South			CIAS, Pipeline, Road
6-Apr-2022	076438672-001	Secure Energy Services Inc.	6-Apr-2022		DLS: 15-26-084-14	Yes	Truck	Passed Inspection (Complete)	6-Apr-2022	5-Apr-2022	Planned								Central	00007341		Facility, Pipeline, Well
6-Apr-2022	076462720-001	Canlin Energy Corporation	6-Apr-2022		DLS: 06-32-084-14	No	Truck	Passed Inspection (Complete)	6-Apr-2022	6-Apr-2022	Planned								Central	00018977	06981	Facility, Pipeline, Well
6-Apr-2022	076463071-001	Canlin Energy Corporation	6-Apr-2022		DLS: 07-32-084-14	No	Truck	Passed Inspection (Complete)	6-Apr-2022	5-Apr-2022	Planned								Central	00007037		Facility, Pipeline, Well
6-Apr-2022	076471327-001	Whitecap Resources Inc.	6-Apr-2022		DLS: 14-15-084-14	No	Truck	Passed Inspection (Complete)	6-Apr-2022	6-Apr-2022	Planned								Central		00805	Pipeline, Well
6-Apr-2022	076471738-001	Whitecap Resources Inc.	6-Apr-2022		DLS: 16-35-084-14	No	Truck	Passed Inspection (Complete)	6-Apr-2022	6-Apr-2022	Planned								Central		00797	Pipeline, Well
6-Apr-2022	076472098-001	Whitecap Resources Inc.	6-Apr-2022		DLS: 01-02-085-14	No	Truck	Passed Inspection (Complete)	6-Apr-2022	6-Apr-2022	Planned								Central		06918	Pipeline, Well
6-Apr-2022	076480672-001	Harvest Operations Corp.	7-Apr-2022		DLS: 01-04-088-20	No	Truck	Passed Inspection (Complete)	7-Apr-2022	7-Apr-2022	Routine	Please ensure a NOI is submitted for removal of the facility. OGC system indicates battery is active.							Central	00007598	20042	Facility, Pipeline, Well
6-Apr-2022	076481265-001	Harvest Operations Corp.	7-Apr-2022		DLS: 15-33-087-20	No	Truck	Passed Inspection (Complete)	7-Apr-2022	7-Apr-2022	Routine	Please ensure a NOI is submitted for removal of both facilities. OGC system has battery status as active and well facility as suspended.							Central	00000488, 00018985	07051	Facility, Pipeline, Well
6-Apr-2022	076482133-001	ConocoPhillips Canada Resources Corp.	7-Apr-2022		DLS: 15-21-087-20	No	Truck	Passed Inspection (Complete)	7-Apr-2022	7-Apr-2022	Routine								Central		09851	Well
6-Apr-2022	076482689-001	ConocoPhillips Canada Resources Corp.	7-Apr-2022		DLS: 15-16-087-20	No	Truck	Passed Inspection (Complete)	7-Apr-2022	7-Apr-2022	Routine	Open pilings left at ground level onsite are a hazard to wildlife.							Central		09921	Well
6-Apr-2022	076485176-001	Cenovus Energy Inc.	8-Apr-2022		NTS: A 039-I/093-P-08	No	Truck	Deficiencies Corrected	28-Apr-2022	8-Apr-2022	Planned								South		11480	Pipeline, Well
6-Apr-2022	076486358-001	Canadian Natural Resources Limited	8-Apr-2022		NTS: D 008-F/093-P-08	No	Truck	Passed Inspection (Complete)	8-Apr-2022	8-Apr-2022	Planned								South	00021253, 00022965, 00022966	19560, 23116, 23117	Facility, Pipeline, Well
6-Apr-2022	076487303-001	Cenovus Energy Inc.	8-Apr-2022		NTS: D 009-D/093-P-08	No	Truck	Deficiencies Corrected	22-Apr-2022	8-Apr-2022	Planned								South		10411	Pipeline, Well
6-Apr-2022	076494924-001	South Peace Parkland Ltd.	11-Apr-2022		DLS: 06-01-082-15	No	Truck	Failed Inspection - Follow-up Pending		11-Apr-2022	OGC Requested	Please address deficiencies listed. Well is active - status in Kermit shows as suspended. No metering setup in place. Strong hydrocarbon odours encountered at wellhead. No SCVF. Equipment present on site: wellhead, separator, UST, associated control valves used as ESD, existing riser tying into unknown line - pipeline pressure at header 68lbs. Site is in poor condition – derelict equipment and debris, staining and caped piles remaining as hazards. Liquids auto dump from separator via level float to UST on site. No leak detection or overflow in place - tank open to atmosphere. Berm around UST holding water and insufficient volume to act as appropriate secondary containment. Hi/low shutdown valve open but not locked in open position. Set points 100psi Hi/ 20psi Low.							South		04918	Well
6-Apr-2022	076495303-001	Coastal GasLink Pipeline Ltd.	12-Apr-2022		From: DLS: 02-24-077-21 To: DLS: 03-23-077-21	Yes	Helicopter	Passed Inspection (Complete)	12-Apr-2022	11-Apr-2022	Routine	Overflight of section 1 with the operator, KP 0 - KP 92. There were no concerns noted at the time of the inspection. It was observed during the flight that substantial progress has been completed on installing ESC measures in this section. It was also observed that there is minimal traffic on the ROW, with numerous areas blocked off to vehicle traffic, in an effort to maintain the ESC measures. KP 51+204, ground inspection of WC 4681, 53, site of previous exceedance, no concerns noted at the time of the inspection.							South			Pipeline
6-Apr-2022	076495818-001	Canadian Natural Resources Limited	11-Apr-2022		NTS: B 013-B/094-G-01	No	Truck	Passed Inspection (Complete)	11-Apr-2022	6-Apr-2022	Planned	COMMENTS: -well is abandoned, and I did not find access to the wellsite. The facility is fenced and with a locked gate. I viewed from outside of the fence. No concerns here at this time. Facility looks to be inactive.							Central	00008363, 00002119	00337	Facility, Pipeline, Well
6-Apr-2022	076496977-001	Canadian Natural Resources Limited	11-Apr-2022		NTS: B 024-B/094-G-01	No	Truck	Deficiencies Corrected	9-May-2022	6-Apr-2022	Planned								Central		12605	Well
6-Apr-2022	076497978-001	Canadian Natural Resources Limited	11-Apr-2022		NTS: A 035-B/094-G-01	No	Truck	Passed Inspection (Complete)	11-Apr-2022	6-Apr-2022	Planned	COMMENTS: -the surface casing vent should have an elbow or 90 on it to prevent water/snow and other things to get into the vent.							Central	00022196	21387	Facility, Pipeline, Well
6-Apr-2022	076498536-001	Canadian Natural Resources Limited	11-Apr-2022		NTS: D 046-B/094-G-01	No	Truck	Passed Inspection (Complete)	11-Apr-2022	6-Apr-2022	Planned	COMMENTS: - I put a latex glove on the surface casing vent, and the glove blew off almost immediately. This makes me believe that the last test done in October 2021 at 28m3 per day is not what I found at time of this inspection. I have contacted OGC Engineering department and maybe CNRL should contact to discuss my findings.							Central		00806	Well
6-Apr-2022	076499621-001	South Peace Parkland Ltd.	11-Apr-2022		DLS: 12-02-082-15	No	Truck	Failed Inspection - Follow-up Pending		11-Apr-2022	OGC Requested	Please address deficiencies listed. Well is active - status in Kermit shows as suspended. No metering setup in place. No wellhead protection. No SCVF. Equipment present on site: wellhead, separator, flare k/o tank as production liquids storage, associated control valves used as ESD, gas produced to unknown line - line pressure at header 60lbs. Hi/Lo not locked for shutdown, valve open. Missing bullplug on production tank/flare k/o. Liquids auto dump from separator via level float to production/flare knockout tank on site. No leak detection or overflow in place - tank open to atmosphere. No appropriate secondary containment.							South		07174, 12160	Well
6-Apr-2022	076499976-001	Canadian Natural Resources Limited	11-Apr-2022		NTS: B 055-B/094-G-01	No	Truck	Passed Inspection (Complete)	11-Apr-2022	6-Apr-2022	Routine	COMMENTS: -No concerns here at this time.							Central		12551	Well
6-Apr-2022	076500540-001	PETRONAS Energy Canada Ltd.	11-Apr-2022		NTS: B 001-C/094-G-01	No	Truck	Passed Inspection (Complete)	11-Apr-2022	6-Apr-2022	Planned	COMMENTS: -No concerns here at this time.							Central	00020372	16748	Facility, Pipeline, Well
6-Apr-2022	076501790-001	PETRONAS Energy Canada Ltd.	11-Apr-2022		NTS: D 002-C/094-G-01	No	Truck	Deficiencies Corrected	9-May-2022	6-Apr-2022	Planned								Central	00020641	17695	Facility, Pipeline, Well
6-Apr-2022	076503086-001	South Peace Parkland Ltd.	11-Apr-2022		DLS: A 11-03-082-15	No	Truck	Failed Inspection - Follow-up Pending		11-Apr-2022	OGC Requested	Please confirm if a pressure shutdown is in place for this well and associated infrastructure. Additionally, please address deficiencies listed. Well is active - status in Kermit shows as suspended. No metering or measurement setup in place. No SCVF. Equipment present on site: wellhead, separator, UST, associated control valves used as ESD, existing riser tying into unknown line - pipeline pressure at header 50 lbs. LSHH on separator appears to be well shutdown. No pressure shutdown identified - request confirmation of presence of pressure shutdown from SPPL. Auto dumps tied to a level controller off liquids for separator. No SCADA or system indicating high levels in UST. No indicators that daily checks are being completed on fluid volumes in UST. UST is open to atmosphere with no external means of secondary containment (berm)							South		08825	Well
6-Apr-2022	076505940-001	Attagas Holdings Inc.	11-Apr-2022		From: NTS: D 034-L/094-A-13 To: NTS: C 008-I/094-B-16	No	Truck	Passed Inspection (Complete)	11-Apr-2022	11-Apr-2022	Routine	This inspection is for the riser located beside the Pembina Facility at about km 1.8 on Gundy/Mile 120 Road. The sign on it said "North Loop Riser 3". There is some ditch erosion that should be addressed so it doesn't get worse and affect the road surface.							Central			Pipeline, Well
6-Apr-2022	076506494-001	Tourmaline Oil Corp.	11-Apr-2022		From: NTS: B 079-A/094-B-16 To: NTS: A 020-H/094-B-16	No	Truck	Deficiencies Corrected	20-Apr-2022	11-Apr-2022	Planned	Only two risers (c-100-A / 94-B-16 and b-89-A/94-B-16) were inspected on pipeline project 22720 segment 1 and 2. For c-100-A, all was fine. For b-89-A the insulation jacket has fallen off and is laying on the ground. The rear crash gate was not installed properly and swings wide open enabling livestock or big game to enter the enclosure. If the enclosure was to deter people, it is not entirely effective as there is an 18 inch gap between the bottom of the fence and the ground.							Central			Pipeline Project
6-Apr-2022	076507665-001	South Peace Parkland Ltd.	12-Apr-2022	3-May-2022	DLS: 10-05-082-15	No	Truck	Failed Inspection - Follow-up Pending		11-Apr-2022	OGC Requested	Please address deficiencies listed. Additionally, the BC Oil and Gas Commission requires South Peace Parkland to complete at a minimum four boreholes around the underground storage tank under the direction of a qualified professional. Sample collection should occur at depths equivalent to the depth of tank base and at surface. Consideration should be given to observation of soils within 1 m below the depth of the of tank as well. Please submit analytical reports for the following parameters in soil; detailed salinity, BTEX/VPH, EPH and CSR Metals. Analytical Reports to be sent to OGCwithin 30 days of receipt of this request. Well is active - status in Kermit shows as suspended. No SCVF. Equipment present on site: wellhead, separator, UST for production liquids storage, associated ESD, scrubber, gas produced to unknown line - line pressure at header 80lbs. ESD bypass not locked - valve in closed position, valve open. Drain line off separator transitions from tubing to unknown plastic fuel line via hose clamp - apparent seepage around connection. Liquids auto dump from separator via level float to UST on site. UST is surrounded by soft clay with poor vegetation and heavy ungulate presence - indicators of stressed vegetation/spillage. No leak detection or overflow in place - tank open to atmosphere. No appropriate secondary containment (berm). Confirmation of UST integrity requested.							South		09256	Well
6-Apr-2022	076511693-001	Coastal GasLink Pipeline Ltd.	12-Apr-2022		From: NTS: D 031-F/093-P-05 To: NTS: C 046-F/093-J-16	Yes	Helicopter	Passed Inspection (Complete)	12-Apr-2022	12-Apr-2022	Routine	Overflight of section 2 with the operator, KP 92 - KP 140. There were no concerns noted at the time of the inspection. The higher elevations of the ROW are still snow covered. ESC crew was observed working at approximately KP 102. It was observed that substantial progress has been made on the installation of ESC in this section. Some of the section has limited access for vehicle traffic with portions of the ROW blocked off to vehicle traffic, in an effort to maintain ESC measures.							South			Pipeline
6-Apr-2022	076515811-001	Tourmaline Oil Corp.	13-Apr-2022		NTS: B 093-I/094-B-09	No	Truck	Deficiencies Corrected	16-Jun-2022	13-Apr-2022	Planned	Thanks to Carson Hilgersom for our discussions and tour of the portable compressor and the plans for using this piece of equipment around the field. b-N-93 and b-O-93 ESDs are slightly weeping hydraulic fluid at the SS tubing connection with the ESD body. These should be cleaned and tightened up.							Central	00007933, 00025356, 00025357, 00025358, 00026485	27751, 27752, 27753, 33418, 33419, 33420, 33421, 33422, 33423, 33424, 33425, 33426, 33427, 33428, 37962, 37963	Facility, Pipeline, Well
7-Apr-2022	076485776-001	Ovintiv Canada ULC	8-Apr-2022		NTS: C-B 029-A/093-P-08	No	Truck	Passed Inspection (Complete)	8-Apr-2022	8-Apr-2022	Planned								South			20583	Pipeline, Well
7-Apr-2022	076502737-001	PETRONAS Energy Canada Ltd.	11-Apr-2022		NTS: B 012-C/094-G-01	No	Truck	Passed Inspection (Complete)	11-Apr-2022	7-Apr-2022	Planned	COMMENTS: -Ensure all flowlines are either disconnected at the wellhead or blinded at the wellhead when/if suspension occurs. Flowlines should not be disconnected further down the flowline and should be at the wellhead itself.							Central	00022254	16321	Facility, Pipeline, Well
7-Apr-2022	076503659-001	PETRONAS Energy Canada Ltd.	11-Apr-2022		NTS: A 013-C/094-G-01	No	Truck	Passed Inspection (Complete)	11-Apr-2022	7-Apr-2022	Planned	COMMENTS: -No concerns here at this time.							Central	00022209	21414, 26864	Facility, Pipeline, Well
7-Apr-2022	076504797-001	PETRONAS Energy Canada Ltd.	11-Apr-2022		NTS: C 013-C/094-G-01	No	Truck	Passed Inspection (Complete)	11-Apr-2022	7-Apr-2022	Planned	COMMENTS: -No concerns here at this time.							Central	00020617	17603, 26848	Facility, Pipeline, Well
7-Apr-2022	076505382-001	PETRONAS Energy Canada Ltd.	11-Apr-2022		NTS: B 024-C/094-G-01	No	Truck	Passed Inspection (Complete)	11-Apr-2022	7-Apr-2022	Planned								Central	00020889	18511, 26849	Facility, Pipeline, Well
7-Apr-2022	076507058-001	PETRONAS Energy Canada Ltd.	11-Apr-2022		NTS: A 024-C/094-G-01	No	Truck	Passed Inspection (Complete)	11-Apr-2022	7-Apr-2022	Planned								Central	00022228	21450	Facility, Pipeline, Well
7-Apr-2022	076508232-001	PETRONAS Energy Canada Ltd.	11-Apr-2022		NTS: D 024-C/094-G-01	No	Truck	Passed Inspection (Complete)	11-Apr-2022	7-Apr-2022	Planned								Central		18272	Well
7-Apr-2022	076512612-001	Canadian Natural Resources Limited	12-Apr-2022		NTS: C 038-G/094-H-04	Yes	Truck	Deficiencies Corrected	14-Apr-2022	7-Apr-2022	Planned								Central		17395	Well
12-Apr-2022	076521467-001	ConocoPhillips Canada Resources Corp.	14-Apr-2022		NTS: A 034-I/094-A-12	No	Truck	Passed Inspection (Complete)	14-Apr-2022	12-Apr-2022	Planned	COMMENTS: -No concerns here at this time.							Central	00026783	34383, 34384	Facility, Pipeline, Well
12-Apr-2022	076522069-001	ConocoPhillips Canada Resources Corp.	14-Apr-2022		NTS: B 033-I/094-A-12	No	Truck	Passed Inspection (Complete)	14-Apr-2022	12-Apr-2022	Routine	COMMENTS: -No concerns here at this time.							Central		34380, 34381, 34382	Well
12-Apr-2022	076522626-001	ConocoPhillips Canada Resources Corp.	14-Apr-2022		NTS: A 065-I/094-A-12	No	Truck	Deficiencies Corrected	20-May-2022	12-Apr-2022	Planned								Central	00018096	29899, 30463	Facility, Pipeline, Well
12-Apr-2022	076523220-001	ConocoPhillips Canada Resources Corp.	14-Apr-2022		NTS: D-A 079-I/094-A-12	No	Truck	Passed Inspection (Complete)	14-Apr-2022	12-Apr-2022	Planned	COMMENTS: -There are sour/H2S symbols on the location signs, but checking the Gas analysis for this well, there is NO H2S/sour gas present in the gas stream. Therefore, these symbols should not be posted. This applies to all of your sites. When posting H2S/sour gas symbols where there is none present, it is a deficiency. Please remove any sour/H2S gas symbols where this is posted incorrectly.							Central	00026093	30419	Facility, Pipeline, Well
12-Apr-2022	076523830-001	Canadian Natural Resources Limited	14-Apr-2022		NTS: D 079-I/094-A-12	No	Truck	Passed Inspection (Complete)	14-Apr-2022	12-Apr-2022	Routine	COMMENTS: -No concerns here at this time.							Central	00000242, 00000223	02007	Facility, Pipeline, Well
12-Apr-2022	076525225-001	Canadian Natural Resources Limited	14-Apr-2022		NTS: B 010-A/094-A-13	No	Truck	Passed Inspection (Complete)	14-Apr-2022	12-Apr-2022	Routine	COMMENTS: -No concerns here at this time.							Central		00470	Well
12-Apr-2022	076525780-001	ConocoPhillips Canada Resources Corp.	14-Apr-2022		NTS: C 095-I/094-A-12	No	Truck	Passed Inspection (Complete)	14-Apr-2022	12-Apr-2022	Planned	COMMENTS: -No concerns here at this time.							Central	00021158, 00021986	19374, 20945	Facility, Pipeline, Well
13-Apr-2022	076517334-001	Ovintiv Canada ULC	14-Apr-2022		DLS: A 02-35-077-14	No	Truck	Deficiencies Corrected	19-Apr-2022	14-Apr-2022	Routine								South	00026918	37132, 37133, 37134	Facility, Pipeline, Well
13-Apr-2022	076517913-001	Ovintiv Canada ULC	14-Apr-2022		DLS: 02-03-077-14	No	Truck	Deficiencies Corrected	29-Apr-2022	14-Apr-2022	Planned								South	00018085	22876, 30208, 30236, 30256, 30257	Facility, Pipeline, Well
13-Apr-2022	076518528-001	Ovintiv Canada ULC	14-Apr-2022		DLS: 01-35-077-14	No	Truck	Passed Inspection (Complete)	14-Apr-2022	14-Apr-2022	Planned								South		37136, 37137, 37138	Pipeline, Well
13-Apr-2022	076519103-001	Ovintiv Canada ULC	14-Apr-2022		DLS: 01-01-077-14	No	Truck	Passed Inspection (Complete)	14-Apr-2022	14-Apr-2022	Planned								South	00022312	21626	Facility, Pipeline, Well
13-Apr-2022	076519658-001	Aduro Resources Ltd.	14-Apr-2022		DLS: 07-13-082-23	No	Truck	Passed Inspection (Complete)	14-Apr-2022	14-Apr-2022	Planned	No concerns were observed on day of inspection. Well last flowed Sept, 2021. Pipeline inspection is on components on location only. SCVF ok -Equip on site: Flare stack, line heater, meter building, methanol/chem tks.							South	00020870	18433	Pipeline Project
13-Apr-2022	076520450-001	Aduro Resources Ltd.	14-Apr-2022		DLS: 03-21-083-22	No	Truck	Passed Inspection (Complete)	14-Apr-2022	14-Apr-2022	Planned	No concerns were observed on day of inspection. Well last flowed July, 2021. Pipeline inspection is on components on location only. SCVF ok -Equipment on site: Flare stack, line heater, meter building, methanol/chem tks, TEG							South		13050	Pipeline Project
13-Apr-2022	076526342-001	Canadian Natural Resources Limited	14-Apr-2022		NTS: D 051-K/094-A-12	No	Truck	Passed Inspection (Complete)	14-Apr-2022	12-Apr-2022	Planned	COMMENTS: -Abandoned well. No concerns here at this time.							Central		02533	Well
13-Apr-2022	076526689-001	ConocoPhillips Canada Resources Corp.	14-Apr-2022		NTS: B 005-A/094-A-13	No	Truck	Passed Inspection (Complete)	14-Apr-2022	12-Apr-2022	Planned	COMMENTS: -there was continuous venting at the ESD at the wellhead of b-A5-A/94-A-13. I drove to the plant at c-16-A/94-A-13 and spoke with Justin (Plant operator) and he said he would go and assess for repair.							Central	00021283	16431, 19619	Facility, Pipeline, Well
13-Apr-2022	076527472-001	ConocoPhillips Canada Resources Corp.	14-Apr-2022		NTS: C-A 016-A/094-A-13	Yes	Truck	Passed Inspection (Complete)	14-Apr-2022	13-Apr-2022	Planned	COMMENTS: -spoke with Justin (Facility operator), had a look at the wells and tank farm where spill originated from a couple years prior. -No concerns here at this time.							Central	00026795	16260, 20061	Facility, Pipeline, Well
13-Apr-2022	076528035-001	Canadian Natural Resources Limited	14-Apr-2022		NTS: C 016-A/094-A-13	No	Truck	Passed Inspection (Complete)	14-Apr-2022	13-Apr-2022	Routine	COMMENTS: -Abandoned well with piping risers onsite. -No concerns here at this time							Central	00007166	08204	Facility, Pipeline, Well
13-Apr-2022	076528589-001	Erikson National Energy Inc.	14-Apr-2022		NTS: B 042-A/094-A-13	No	Truck	Passed Inspection (Complete)	14-Apr-2022	13-Apr-2022	Planned	COMMENTS: -No concerns here at this time.							Central	00018641	03203	Facility, Pipeline, Well
13-Apr-2022	076529149-001	Canadian Natural Resources Limited	14-Apr-2022		NTS: C 074-A/094-A-13	No	Truck	Passed Inspection (Complete)	14-Apr-2022	13-Apr-2022	Planned	COMMENTS: -As has been brought up in the last two previous inspections (064670071-001 and 028450173-001) in 2016 and again in 2020, the location signage at the old compressor/dehy site (equipment removed) does not match the OGC records. OGC database shows this as c-74-A/94-A-13, but CNRL has it signed as "c-75-A/94-A-13 FIREWEED #1 Compressor". This should be corrected until this site has been completely abandoned, as there is still a fenced area with piping and pilings within.							Central	00000219		Facility, Pipeline, Well
13-Apr-2022	076531300-001	Canadian Natural Resources Limited	19-Apr-2022		DLS: 05-22-081-18	No	Truck	Passed Inspection (Complete)	19-Apr-2022	19-Apr-2022	Planned	No concerns identified at time of site inspection. No SCVF encountered, Adequate wellhead protection present. No concerns with separator/test separator. No vibration control on pumpjacks - confirm no H2S for all pumpjacks. Lease in good condition - no concerns.							South	00026422, 00026423	33113, 33550, 33551, 33552, 33974, 33975, 33973, 37346, 37347, 38620, 38621, 38622, 38623, 38624, 38625, 38626, 38627	Pipeline Project
13-Apr-2022	076532217-001	Canadian Natural Resources Limited	19-Apr-2022		DLS: 10-09-081-18	No	Truck	Passed Inspection (Complete)	19-Apr-2022	19-Apr-2022	Planned	No concerns identified at time of site inspection. No SCVF encountered. Adequate wellhead protection in place. No concerns with separator/test sep. building. Pipeline header/barrels - no concerns identified. Lease in overall good condition - no concerns identified at time of site inspection.							South	00018172	28174, 29228, 29229, 29230, 29231, 29232, 29233, 29234, 30423, 30420, 30424, 30425, 30426, 30427, 30421, 30422	Pipeline Project
13-Apr-2022	076532816-001	Canadian Natural Resources Limited	19-Apr-2022		DLS: 15-18-081-18	No	Truck	Passed Inspection (Complete)	19-Apr-2022	19-Apr-2022	Planned	No concerns identified at time of site inspection. No SCVF encountered. Adequate wellhead protection present. All critical shutdowns locked/car sealed. No concerns w/ flare or flare k/o. Lease in overall good condition.							South	00017993	27886, 29051, 29048, 29049, 29050, 29052, 29095, 29096	Facility, Pipeline, Well

13-Apr-2022	076533657-001	Canadian Natural Resources Limited	19-Apr-2022		DLS: 05-18-081-18	No	Truck	Passed Inspection (Complete)	19-Apr-2022	19-Apr-2022	Planned	No concerns identified at time of site inspection. No SCVF encountered. Adequate wellhead protection present. All critical shutdown locked/car sealed. No concerns w/ flare or flare k/o- maintenance flare only. Lease in overall good condition. No concerns identified.						South	00017990	29120, 29163, 29158, 29160, 29164, 29156, 29157, 29159, 29573, 29574, 29575	Facility, Pipeline, Well
13-Apr-2022	076534464-001	ARC Resources Ltd.	20-Apr-2022		DLS: 08-24-081-18	No	Truck	Passed Inspection (Complete)	20-Apr-2022	19-Apr-2022	Planned	No concerns identified at time of site inspection. No SCVF encountered. Adequate wellhead protection in place. All critical shutdowns locked/carsealed. No concerns with flare or flare k/o. Lease in overall good condition, no concerns identified.						South	00018125	29293, 29279, 29280, 29281, 29282, 29283, 29284, 29285, 29286, 29287, 29288, 29289, 29290, 29291, 29292, 29294	Facility, Pipeline, Well
13-Apr-2022	076535759-001	Canadian Natural Resources Limited	20-Apr-2022		NTS: B 004-A/093-I-09	No	Truck	Deficiencies Corrected	26-May-2022	13-Apr-2022	Planned	Inspected equipment on site. Low level LELs in separator shack.						South	00023197	23161	Facility, Pipeline, Well
13-Apr-2022	076537974-001	Ovintiv Canada ULC	20-Apr-2022		DLS: 04-08-081-17	No	Truck	Passed Inspection (Complete)	20-Apr-2022	20-Apr-2022	Planned	No concerns identified at time of site inspection. All critical shutdowns locked/car sealed. No concerns with pop tank on site. No SCVF encountered, adequate wellhead protection. No concerns with pipeline header/barrels. Lease in overall good condition. N concerns identified.						South	00026689	35508, 35509, 35510, 35511, 35512, 35513, 35514, 35515, 35516, 36159, 36160, 36161, 36162, 36163, 36164, 36165, 36166, 36167, 36168, 36169, 37348, 37349, 37350, 37351, 37352, 37353	Pipeline Project
13-Apr-2022	076539594-001	ARC Resources Ltd.	20-Apr-2022		DLS: 08-24-078-18	No	Truck	Passed Inspection (Complete)	20-Apr-2022	20-Apr-2022	Planned	No concerns identified at time of site inspection. Adequate wellhead protection in place. No SCVF encountered. All critical shutdowns locked/carsealed. No concerns with pipeline header/barrels. Lease in overall good condition. No concerns identified.						South	00018192	27061, 27062, 29696, 29689, 29690, 29695, 29697, 29692, 29694, 29699, 29691, 29693, 29698	Pipeline Project
13-Apr-2022	076540186-001	Shell Canada Limited	20-Apr-2022		DLS: 12-22-080-18	No	Truck	Passed Inspection (Complete)	20-Apr-2022	20-Apr-2022	Planned	No concerns identified at time of site inspection. Well suspended w/ positive isolation, no concerns. No concerns w/ seperator skids. All critical shutdowns locked/caresealed. Lease in overall good condition. No SCVF encountered. Adequate wellhead protection. No concerns identified at time of site inspection.						South	00025281, 00025282, 00025283, 00025284, 00025285, 00025286, 00025287, 00025288	27604, 27605, 27606, 27607, 27608, 27609, 27610, 27611	Pipeline Project
14-Apr-2022	076540814-001	Murphy Oil Company Ltd.	20-Apr-2022		DLS: 12-17-078-17	Yes	Truck	Passed Inspection (Complete)	20-Apr-2022	20-Apr-2022	Planned	No concerns identified at time of site inspection. PSHH/PSLL in line heater not carsealed - operator on site confirmed line-heater out of service and removed spool while onsite. Adequate wellhead protection, no SCVF encountered. No concerns w/ flare/flare k/o. No concerns with test sep building. Lease in overall good condition. No concerns identified.						South	00017992	29097, 29098, 29099, 29100	Facility, Pipeline, Well
14-Apr-2022	076541647-001	Murphy Oil Company Ltd.	20-Apr-2022		DLS: 13-17-078-17	Yes	Truck	Passed Inspection (Complete)	20-Apr-2022	20-Apr-2022	Planned	No concerns identified at time of site inspection. Adequate wellhead protection, no SCVF encountered. All critical shutdowns locked open. Lease in overall good condition. No concerns identified.						South		26850, 26854, 27461	Well
14-Apr-2022	076542214-001	ARC Resources Ltd.	20-Apr-2022		DLS: 07-27-078-18	No	Truck	Passed Inspection (Complete)	20-Apr-2022	20-Apr-2022	Planned	No concerns identified at time of site inspection. New construction. Various stages of facility construction complete. Lease in ok condition - some construction materials remain, revisit in summer. All critical shutdowns locked/cam shelled. No SCVF encountered. Adequate wellhead protection in place. No concerns.						South	00027322	25227, 40893, 40894, 40895, 40896, 40897, 40898, 40899, 40900, 40901, 40902	Facility, Pipeline, Well
14-Apr-2022	076542791-001	ARC Resources Ltd.	20-Apr-2022		DLS: 08-33-078-18	No	Truck	Passed Inspection (Complete)	20-Apr-2022	20-Apr-2022	Planned	No concerns identified at time of site inspection. All critical shutdowns locked/car sealed. No SCVF encountered. Adequate wellhead protection in place. No concerns with pipeline header and pig sender/reviever barrels. No concerns with meter shack. Lease in overall good condition. No concerns.						South	00026555	30647, 30648, 30649, 30650, 30651, 30652, 30653, 30654, 30655, 30656, 30657, 34351, 34352, 34353	Facility, Pipeline, Well
14-Apr-2022	076543390-001	ARC Resources Ltd.	20-Apr-2022		DLS: 02-35-078-18	No	Truck	Passed Inspection (Complete)	20-Apr-2022	20-Apr-2022	Planned	No concerns identified at time of site inspection. No SCVF encountered, adequate wellhead protection present. C-ring onsite - approx 50cm freeboard. Regular checks documented onsite. All bypass around ESD locked. Lease in good condition. All critical shutdowns (PIT) locked open. No concerns identified.						South	00027249	36484, 40749, 40750, 40751, 40752, 40753, 40754, 40755, 40756	Facility, Pipeline, Well
14-Apr-2022	076544059-001	Tourmaline Oil Corp.	20-Apr-2022		DLS: 09-04-079-18	No	Truck	Passed Inspection (Complete)	20-Apr-2022	20-Apr-2022	Planned	Please ensure all valves are operable. No additional concerns identified at time of site inspection. annulus valve in thawed ice - sitting in water durind inspection but will freeze again overnight. No concerns with critical shutdowns, adequate wellhead protection in place. Lease in good condition.						South	00024533, 00024535, 00025372	26146, 26148, 27817	Facility, Pipeline, Well
14-Apr-2022	076544663-001	LNG Canada Development Inc.	20-Apr-2022		NTS: A 005-B/103-I-02	Yes	Truck	Passed Inspection (Complete)	20-Apr-2022	20-Apr-2022	Routine	North Haul Rd: found to be in good condition. Some ESC maintenance has been completed. - Pullout 2: in good condition. Stream running clear. - Anderson Re-alignment: new inlet complete. Stream clear. - Moore Creek Side Channel: riparian work to be completed, but all other work finished - Moore Creek main/bridge: surface runoff still isolated. Stream in great condition. - HVL Pad: no sheen in water, cleaned up. Overall site was very clean, and the crew was maintaining the worksite well. - Anderson Side Channel: No concerns. Naturally occurring iron oxide in ponds. - Stormwater ponds: Permanent ponds have been cemented. Temporary ponds have no concerns. Adequate freeboard. - West Dike Breach: water flowing clear, no concerns. - South Kitimat River Side Channel: in good condition. Some riparian growth starting.						South	00018315		Facility, Pipeline, Well
14-Apr-2022	076562464-001	Tourmaline Oil Corp.	21-Apr-2022		DLS: 01-04-079-18	No	Truck	Passed Inspection (Complete)	21-Apr-2022	21-Apr-2022	Planned	No concerns identified at time of site inspection. Lease in overall good condition. all critical shutdowns locked/car sealed. No SCVF encountered. Adequate wellhead protection present. No concerns with separator shack on site. No concern with pipeline riser. Lease in overall good condition.						South	00023574, 00024072, 00024237, 00024536, 00026846	24241, 25254, 25610, 26149	Pipeline Project
14-Apr-2022	076563465-001	Tourmaline Oil Corp.	21-Apr-2022		DLS: 13-02-079-18	No	Truck	Deficiencies Corrected	27-Apr-2022	21-Apr-2022	Planned	Please address deficiency listed. No additional concerns noted. No SCVF encountered, adequate wellhead protection. Lease in overall good condition. salt buildup and leaking from PIT downstream of choke on 'E' well. All critical shutdowns locked/car sealed. No additional concerns.						South	00017920, 00026693, 00026694	29493, 29494, 30386, 30387, 30388, 36214, 36215, 36216, 36217	Facility, Pipeline, Well
14-Apr-2022	076746374-001	Cedar LNG Partners (GP) Ltd.	18-May-2022			Yes	Truck	Passed Inspection (Complete)	18-May-2022	14-Apr-2022	Routine	Routine inspection of the Cedar LNG site Investigative works permit #100115528 on April 14, 2022. Works just commencing on site. Driller onsite and qualifications provided upon request, discussed mud use and type as well as water use and where it was being sourced. Mats being utilized for stream crossings. Streams have been impacted by historical activity on the site (approximately 40 years ago) and do not always follow a natural channel. Minor gaps noted in mats where sediment could potentially fall through and into the stream, this was addressed immediately once pointed out. Historical, non project related, garbage onsite being collected and disposed of by the permit holder. Small site location with a significant amount of activity but was very clean, orderly, and safe. No noncompliance noted during inspection.						South			Pipeline, Well
19-Apr-2022	076546324-001	NTE Energy Canada Ltd.	21-Apr-2022		NTS: D-A 019-H/094-P-04	No	Truck	Passed Inspection (Complete)	21-Apr-2022	19-Apr-2022	Planned	Location is d-A19-H/94-P-4. No SCADA calibration sheet. No tanks. Signage says SHANGHAI. Location d-19-H/94-P-4 is a conductor casing only.						North	00021383	19796	Facility, Pipeline, Well
19-Apr-2022	076546879-001	NTE Energy Canada Ltd.	21-Apr-2022		NTS: A 059-H/094-P-04	No	Truck	Passed Inspection (Complete)	21-Apr-2022	19-Apr-2022	Planned	No tanks. SCADA calibration outdated. (Dec. /2015) Signage says SHANGHAI.						North	00020660	17762	Facility, Pipeline, Well
19-Apr-2022	076547438-001	NTE Energy Canada Ltd.	21-Apr-2022		NTS: A-A 059-H/094-P-04	No	Truck	Passed Inspection (Complete)	21-Apr-2022	19-Apr-2022	Planned	Suspended well located at a-A59-H/94-P-4. Wellhead chained and locked. SCV is open. No signage visible. Flow line is disconnected.						North	00020659	17761	Facility, Pipeline, Well
19-Apr-2022	076547994-001	NTE Energy Canada Ltd.	21-Apr-2022		NTS: C 069-H/094-P-04	No	Truck	Deficiencies Corrected	2-May-2022	19-Apr-2022	Planned	SCADA calibration outdated. (Dec. /2015) Signage says SHANGHAI.						North	00021382	19794	Facility, Pipeline, Well
19-Apr-2022	076548574-001	NTE Energy Canada Ltd.	21-Apr-2022		NTS: B 074-G/094-P-04	No	Truck	Deficiencies Corrected	24-May-2022	19-Apr-2022	Planned							North	00022115, 00022116	21216, 21217	Facility, Pipeline, Well
19-Apr-2022	076549182-001	NTE Energy Canada Ltd.	21-Apr-2022		NTS: B 076-G/094-P-04	No	Truck	Deficiencies Corrected	24-May-2022	19-Apr-2022	Planned							North	00021270, 00021271	19588, 19589	Facility, Pipeline, Well
19-Apr-2022	076549769-001	NTE Energy Canada Ltd.	21-Apr-2022		NTS: B 077-G/094-P-04	No	Truck	Deficiencies Corrected	24-May-2022	19-Apr-2022	Planned							North	00020748	18052	Facility, Pipeline, Well
19-Apr-2022	076550349-001	NTE Energy Canada Ltd.	21-Apr-2022		NTS: B 078-G/094-P-04	No	Truck	Deficiencies Corrected	2-May-2022	19-Apr-2022	Planned	SCADA calibration outdated. (Jan. /2017)						North	00019842	14301	Facility, Pipeline, Well
19-Apr-2022	076551051-001	NTE Energy Canada Ltd.	21-Apr-2022		NTS: C 078-G/094-P-04	No	Truck	Passed Inspection (Complete)	21-Apr-2022	19-Apr-2022	Planned							North	00020002	15195	Facility, Pipeline, Well
19-Apr-2022	076551606-001	NTE Energy Canada Ltd.	21-Apr-2022		NTS: D 079-G/094-P-04	No	Truck	Passed Inspection (Complete)	21-Apr-2022	19-Apr-2022	Planned							North	00021194	19439	Facility, Pipeline, Well
19-Apr-2022	076552165-001	NTE Energy Canada Ltd.	21-Apr-2022		NTS: B 083-F/094-P-04	No	Truck	Deficiencies Corrected	9-May-2022	19-Apr-2022	Planned							North	00021167, 00021168	19396, 19397	Facility, Pipeline, Well
19-Apr-2022	076552754-001	NTE Energy Canada Ltd.	21-Apr-2022		NTS: C 083-F/094-P-04	No	Truck	Deficiencies Corrected	24-May-2022	19-Apr-2022	Planned							North	00020703	17883	Facility, Pipeline, Well
19-Apr-2022	076553353-001	NTE Energy Canada Ltd.	21-Apr-2022		NTS: D 083-F/094-P-04	No	Truck	Passed Inspection (Complete)	21-Apr-2022	19-Apr-2022	Routine							North	00021169	19400	Facility, Pipeline, Well
19-Apr-2022	076553907-001	NTE Energy Canada Ltd.	21-Apr-2022		NTS: A 083-F/094-P-04	No	Truck	Passed Inspection (Complete)	21-Apr-2022	19-Apr-2022	Planned							North	00021218	19492	Facility, Pipeline, Well
19-Apr-2022	076554464-001	NTE Energy Canada Ltd.	21-Apr-2022		NTS: A 005-K/094-P-04	No	Truck	Deficiencies Corrected	24-May-2022	19-Apr-2022	Planned							North	00020965, 00020966, 00026080, 00026081	18794, 18795, 30344, 30345	Facility, Pipeline, Well
20-Apr-2022	076555140-001	NTE Energy Canada Ltd.	21-Apr-2022		NTS: D 039-F/094-I-12	No	Truck	Passed Inspection (Complete)	21-Apr-2022	20-Apr-2022	Planned							North	00024997, 00025066	27095, 27206	Facility, Pipeline, Well
20-Apr-2022	076555701-001	NTE Energy Canada Ltd.	21-Apr-2022		NTS: A 069-C/094-I-12	No	Walk	Passed Inspection (Complete)	21-Apr-2022	20-Apr-2022	Planned							North		15282, 16923	Well
20-Apr-2022	076556267-001	NTE Energy Canada Ltd.	21-Apr-2022		NTS: A 076-B/094-I-12	No	Truck	Passed Inspection (Complete)	21-Apr-2022	20-Apr-2022	Planned							North	00021939, 00021956, 00023093, 00023111	20874, 20832, 21372, 23411	Facility, Pipeline, Well
20-Apr-2022	076556843-001	NTE Energy Canada Ltd.	21-Apr-2022		NTS: B 060-C/094-I-12	No	Truck	Passed Inspection (Complete)	21-Apr-2022	20-Apr-2022	Planned							North	00020034, 00020198, 00020335	16189, 16604, 15287	Facility, Pipeline, Well
20-Apr-2022	076557424-001	NTE Energy Canada Ltd.	21-Apr-2022		NTS: A 029-C/094-I-12	No	Truck	Passed Inspection (Complete)	21-Apr-2022	20-Apr-2022	Planned							North		16563, 16564, 16565, 15288	Well
20-Apr-2022	076558066-001	NTE Energy Canada Ltd.	21-Apr-2022		NTS: A 019-C/094-I-12	No	Truck	Passed Inspection (Complete)	21-Apr-2022	20-Apr-2022	Planned							North		16515, 16514, 16516	Well
20-Apr-2022	076558623-001	NTE Energy Canada Ltd.	21-Apr-2022		NTS: B 018-C/094-I-12	No	Truck	Passed Inspection (Complete)	21-Apr-2022	20-Apr-2022	Routine							North		16312	Well
20-Apr-2022	076559179-001	NTE Energy Canada Ltd.	21-Apr-2022		NTS: D 008-C/094-I-12	No	Truck	Passed Inspection (Complete)	21-Apr-2022	20-Apr-2022	Planned							North	00020253, 00020311	16313, 16529	Facility, Pipeline, Well
20-Apr-2022	076559752-001	NTE Energy Canada Ltd.	21-Apr-2022		NTS: B 011-D/094-I-12	No	Truck	Passed Inspection (Complete)	21-Apr-2022	20-Apr-2022	Planned							North	00020202, 00020203	16197, 16196, 19468	Facility, Pipeline, Well
20-Apr-2022	076560315-001	NTE Energy Canada Ltd.	21-Apr-2022		NTS: A 025-D/094-I-12	No	Truck	Passed Inspection (Complete)	21-Apr-2022	20-Apr-2022	Planned							North	00019961, 00021208, 00025086	15050, 19474, 27236	Facility, Pipeline, Well
21-Apr-2022	076538620-001	Secure Energy Services Inc.	21-Apr-2022		DLS: 15-05-083-17	Yes	Truck	Passed Inspection (Complete)	21-Apr-2022	21-Apr-2022	Planned							Central	00000017, 00007040, 00007041, 00001266, 00007070, 00002661, 00019091	08130	Facility, Pipeline, Well
21-Apr-2022	076538980-001	Plateau Pipe Line Ltd.	21-Apr-2022		DLS: 11-05-083-17	No	Truck	Passed Inspection (Complete)	21-Apr-2022	21-Apr-2022	Planned	Observed site, status check. I will plan to check snow free at this facility and Taylor in 2023						Central	00007044, 00007045, 00007046, 00007047, 00007066, 00000444		Facility - Active
21-Apr-2022	076545965-001	Erikson National Energy Inc.	21-Apr-2022		DLS: A 04-10-083-17	No	Truck	Passed Inspection (Complete)	21-Apr-2022	21-Apr-2022	Planned							Central	00018383	00184	Facility, Pipeline, Well
21-Apr-2022	076565478-001	Ovintiv Canada ULC	22-Apr-2022		DLS: 06-22-077-14	No	Truck	Deficiencies Corrected	29-Apr-2022	22-Apr-2022	Planned							South	00026351	32173, 32174, 32175, 32176, 32177, 32178, 32179, 32180, 32181, 32182, 32183, 32184	Facility, Pipeline, Well
21-Apr-2022	076566069-001	Tourmaline Oil Corp.	22-Apr-2022		NTS: B 051-I/094-B-09	No	Truck	Passed Inspection (Complete)	22-Apr-2022	22-Apr-2022	Routine	No concerns noted. For the pipeline inspection only the on site riser was inspected. Thanks to Operator for our discussions.						Central	00027113	40016, 40017, 40018, 40019, 40020, 40021, 40022, 40023, 40024, 40025	Pipeline Project
21-Apr-2022	076566681-001	Ovintiv Canada ULC	22-Apr-2022		DLS: 14-19-077-14	No	Truck	Deficiencies Corrected	4-May-2022	22-Apr-2022	Planned							South	00018337	31649, 31685, 31686, 31687, 33222, 33223, 33224, 33226, 33227, 33228, 33229	Facility, Pipeline, Well
21-Apr-2022	076567067-001	Tourmaline Oil Corp.				No	Truck	Perform Inspection		22-Apr-2022	Planned	no concerns noted a the time of inspection.						Central			Pipeline, Well
21-Apr-2022	076567426-001	Tourmaline Oil Corp.	22-Apr-2022		NTS: C 031-H/094-B-09	No	Truck	Passed Inspection (Complete)	22-Apr-2022	22-Apr-2022	Planned	No concerns noted. For the pipeline, only the riser was inspected.						Central	00025566, 00025567, 00025568	28232, 28233, 28234	Pipeline Project
21-Apr-2022	076568310-001	Ovintiv Canada ULC	22-Apr-2022		DLS: 15-07-077-14	No	Truck	Deficiencies Corrected	25-May-2022	22-Apr-2022	Planned	E-15 WELL REQUIRES A SIGN AS PER D&PR 15(1) (a) to (f)						South	00026426	32185, 32186, 32187, 32188, 32189, 32191, 32192	Facility, Pipeline, Well
21-Apr-2022	076580706-001	Tourmaline Oil Corp.	27-Apr-2022			No	Truck	Passed Inspection (Complete)	27-Apr-2022	27-Apr-2022	Routine	No concerns noted at the time of inspection. Although recently plowed there was still enough snow and ice in the sight ruts to get into the well pad with out making ruts.						Central			Pipeline Project
25-Apr-2022	076633533-001	Tourmaline Oil Corp.	29-Apr-2022		NTS: A-H 014-I/094-G-08	Yes	Truck	Passed Inspection (Complete)	29-Apr-2022	25-Apr-2022	Planned	Inspection for Amendment Application # 100115176-1 Review commissioning documentation. Inspect meter run construction and EFM configurations. Found the (k) well meter run data plate partially painted over obscuring the upstream pipe diameter. A technician cleaned the paint off and corrected the DP Meter pipe diameter in the EFM to match the data plate.						Central		38030, 38031, 38032, 38033, 38034	Pipeline, Well
26-Apr-2022	076571858-001	Canadian Natural Resources Limited	26-Apr-2022		DLS: A 06-32-084-17	No	Truck	Passed Inspection (Complete)	26-Apr-2022	26-Apr-2022	Planned							Central		08379	Well
26-Apr-2022	076572203-001	No Operator or Non-Active Operator	26-Apr-2022		DLS: 06-32-084-17	No	Truck	Passed Inspection (Complete)	26-Apr-2022	26-Apr-2022	Planned							Central		03846	Pipeline, Well
26-Apr-2022	076572552-001	Canadian Natural Resources Limited	26-Apr-2022		DLS: 04-25-084-18	No	Truck	Passed Inspection (Complete)	26-Apr-2022	26-Apr-2022	Routine							Central		06436	Well
26-Apr-2022	076572897-001	Canadian Natural Resources Limited	26-Apr-2022		DLS: 03-25-084-18	No	Truck	Passed Inspection (Complete)	26-Apr-2022	26-Apr-2022	Routine							Central		11326	Well
26-Apr-2022	076573242-001	Canadian Natural Resources Limited	27-Apr-2022		DLS: 02-25-084-18	No	Truck	Passed Inspection (Complete)	27-Apr-2022	26-Apr-2022	Routine							Central		10542	Well
26-Apr-2022	076573587-001	Canadian Natural Resources Limited	27-Apr-2022		DLS: 15-24-084-18	No	Truck	Passed Inspection (Complete)	27-Apr-2022	26-Apr-2022	Planned							Central	00000127, 00026709		Facility, Pipeline, Well
26-Apr-2022	076573936-001	Canadian Natural Resources Limited	27-Apr-2022		DLS: 01-25-084-18	No	Truck	Deficiencies Corrected	25-May-2022	26-Apr-2022	Planned							Central		10541	Well
26-Apr-2022	076574283-001	Canadian Natural Resources Limited	27-Apr-2022		DLS: 09-25-084-18	No	Truck	Passed Inspection (Complete)	27-Apr-2022	26-Apr-2022	Planned							Central		07502	Well
26-Apr-2022	076574630-001	Canadian Natural Resources Limited	27-Apr-2022		DLS: 08-25-084-18	No	Truck	Passed Inspection (Complete)	27-Apr-2022	26-Apr-2022	Planned							Central		05903	Well
26-Apr-2022	076574977-001	Canadian Natural Resources Limited	27-Apr-2022		DLS: 15-25-084-18	No	Truck	Passed Inspection (Complete)	27-Apr-2022	26-Apr-2022	Routine							Central		05867	Well
26-Apr-2022	076575322-001	Canadian Natural Resources Limited	27-Apr-2022		DLS: 02-36-084-18	No	Truck	Passed Inspection (Complete)	27-Apr-2022	26-Apr-2022	Routine							Central		06422	Well
26-Apr-2022	076576086-001	No Operator or Non-Active Operator	26-Apr-2022		DLS: 10-29-084-17	No	Truck	Passed Inspection (Complete)	26-Apr-2022	26-Apr-2022	Planned							Central		02356	Pipeline, Well

26-Apr-2022	076582338-001	Tourmaline Oil Corp.	27-Apr-2022		NTS: B 024-H/094-G-08	Yes	Truck	Passed Inspection (Complete)	27-Apr-2022	26-Apr-2022	Planned	Commissioning and Start-up Inspection - AMS Amendment Application 100114088, dated April 11, 2022. Addition of Equipment: 1. Condensate Stabilizer Package. 2. Hot Oil Heater. 3. Overheads Compressor K- 5200. 4. Fuel Gas Exchanger. 5. Condensate Pre-heater. 6. Storage Tank and Generator Package. 7. Replacement Flare Stack - blower assisted. Tourmaline is waiting for the Waste Discharge (WD)) permit to start-up the equipment. The plan is to purge and pressurize new process piping and equipment and leave in a safe state (no oxygen) until the WD permit is approved. The plant master car seal list was revised to include critical safety devices for the new equipment, but at the time of inspection locks or car seals were not installed on all new critical safety devices. Reviewed commissioning and QC documentation provided. Inspected that fire and gas detection equipment for the new equipment had no faults back to the plant PLC. Inspected plant process graphic on the operator HMI screen. Noted that PCV-2601 on the condensate stabilizer (SK-100) was a fail closed valve. It appeared there was no blowdown valve on the HMI graphic and there may be the possibility for trapped gas downstream of PCV-2601 on the condensate stabilizer common line up to the overheads compressors K-5200, K-5000, and K-5100. Action Items: 1. Assess possibility of trapped gas between the condensate stabilizers PCVs and the overheads compressors (K-5000, K-5100, K-5200). 2. Submit Tourmaline Pre-Start-up Safety Review (PSSR) and construction to operations final handover. 3. Submit PLC programming Site Acceptance Test (SAT) once all final Vendor commissioning is completed. 4. New generator package - lube oil day tank - install a sight glass guard. 5. Overheads compressor- K5200 - repair sight glass guard - missing (2) rods. 6. Overheads compressor- K5200 - BDV - up and downstream isolation valves to flare - require to be locked or car sealed in the open position. 7. Condensate pump building- identify all meters- as either " reporting' or "non- reporting". Please reply to OGC concerning the above action items.							Central	00017858		Facility, Pipeline, Well
26-Apr-2022	076582956-001	Canadian Natural Resources Limited	28-Apr-2022	9-Jun-2022	DLS: 14-34-085-20	Yes	Truck	Deficiencies Corrected	9-Jun-2022	28-Apr-2022	Routine	There are a number of deactivated pipelines to this facility that need "active" statuses changed by NOI submissions to Oil and Gas Commission. Please submit to Oil and Gas Commission record drawings as per D&P Reg 78(4) of facility. Operator present Compressor on North side of lease signed "Out of Service" hydro still to buildling. 2nd Compressor on North side of lease signed "Out of Service" fuel gas is measured and goes through separator in this building. Chart reads VRU tank fuel gas Cal'd 04/31/2021 Sour produced H2O pipeline signage 14-34-85-20 to A6-27-85-20 water plant building -active - drains off scrubbers directed to floor drain to underground tank. Flo meter on discharge cal'd 01/31/22 Inhibit fresh water line with pig barrel from 2-1-85-19 to 14-34, p/l vents in vertical culvert Plateau and PNG pipeline risers onsite. Multiple chemical tanks onsite. Dehy still column to underground tank, vent off underground tank tied in to portable gas sweetener (valve on line to sweetener was closed - operator opened). Compressor start gas is air. Group and test separator meters cal'd 04/12/21. It appears that the orifice plate in test sep meter run is changed to different sizes for different wells. Treater building - glycol heat medium and lineheater okay Plateau pump building. Air compressor building.							Central	00000133, 00026786		Facility, Pipeline, Well
26-Apr-2022	076666813-001	NorthRiver Midstream Operations GP Inc.	5-May-2022		From: DLS: 05-36-082-18 To: DLS: 02-36-082-18	No	Truck	Passed Inspection (Complete)	5-May-2022	26-Apr-2022	Routine	Inspection reflects the following: 26" Alaska Hwy MP 36.7 18" FSJ MP 7.0 NorthRiver 18" FSJ Condensate Loop. All buildings on the locations were locked. Fence at the condensate loop was locked. No concerns at the time of inspection.							Central			Pipeline, Well
26-Apr-2022	076801914-001	Coastal GasLink Pipeline Ltd.	24-May-2022		From: NTS: C 006-J/093-I-04 To: NTS: A 077-A/103-I-02	Yes	Truck	Passed Inspection (Complete)	24-May-2022	26-Apr-2022	Routine	Routine inspection of CGL Section BW in the Upper (North) Klimat area on April 26, 2022. WC UN 13-36 KP 623+363 stream running clear at time of inspection, streambank restoration generally complete with some further works required upstream of crossing location. WC 676.1T KP 623+150 crossing is complete and stream running clean at time of inspection. WC J470.1 KP 623+095 NCD crossing complete (stream turns onto an S4 downslope). Minor hose within stream and was removed immediately upon request. WC 470.1 KP 623+072 crossing has been completed and streambanks have been re-established, and stream running clean at time of inspection. WC 675 KP 622+704 same minor hose within the high water mark of the stream, hose removed immediately once noted. WC 13-1 KP 623+496 crossing has been completed and streambanks re-established, water running clean at time of inspection. WC 678 KP 623+644 crossing has been completed and streambanks re-established, water running clean at time of inspection. WC UN 13-2 KP 623+657 stream running clear at time of inspection, discussed ESC measures around soil piles as well as drainage on ROW, minor issues and no noncompliance noted at this time. Overall sites were clean and in good order, no noncompliance noted during inspection.							South			CIAS, Pipeline, Road
27-Apr-2022	076581611-001	Pacific Canbriam Energy Limited	27-Apr-2022			No	Truck	Passed Inspection (Complete)	27-Apr-2022	27-Apr-2022	Audit	This is a request for the submission of your bridge inspections located on Road 01891 segment 1 which is the access to well pad c-29-G / 94-B-09. What is requested are the last annual and 3 year inspections. Please refer to the Oil and Gas Road Regulations under Section 14. This inspection will show as a PASS however, there is a legislative information request to be fulfilled. Please forward your inspection records to OGC by the end of the day on May 23, 2022. Thank you							Central			Road
28-Apr-2022	077081587-001	LNG Canada Development Inc.	20-Jun-2022		NTS: A 005-B/103-I-02	Yes	Truck	Passed Inspection (Complete)	20-Jun-2022	17-Jun-2022	Routine	Closure welds: Closure welds observed in condensate piperacks. Pictures records for further verification. Welder performance qualification records (WPQ), associated welding procedure specification (WPS), and weld completion records were requested for review. Verifications later completed of WPQ and WPS. No non-compliances. Reviewed visual test records and visual inspector qualifications. -CSA Z276-18 clause 9.6.4.2 specifies qualifications for visual inspection of piping. Weld# 3CC150-OP369001-02-01 was inspected by(CWB Certified Welding Inspector #4377) and it was confirmed that they are Certified to CSA W178.2 Level: 2, with code endorsements for CSA W47.1/W59: Welded Steel Construction. CWB Certified Welding Inspector #4377 does not have documentation showing a code endorsement for ASME B31.3. Please provide evidence that the visual inspections were conducted by a company qualified to CSA W178.1. -Weld# 3CC150CBR-OA479121-02-01 Visual test record states "Note: Examinations completed on April 1, 2022. This form is a reprint. AG". The record was signed on May 3, 2022. -Original records should be provided when requested and should be completed by the person conducting the examination. -Weld# 3CC150CBR-OW640059-02-01 Visual test record has the signoff of the acceptance of the root pass, internal root pass and fill passes on May 3, 2022 (after the request for this report on May 2, 2022) when the weld was completed on April 26, 2022. This record is initialed and is incomplete (no document sign off). Inlet Gas Module: Each level of the inlet gas module was observed. No non-compliances noted. Area was found to be clean and well maintained. AGRU Solvent Storage Tank (0T-1102) and AGRU Wash Water Tank (0T-1103): -0T-1102 and 0T-1103 were observed. 0T-1102 was noted for further verification of the Manufacturing Data Book. Quality records were verified. -Competency requirements were requested for coating inspectors: "NACE CIP Level 2 Inspector shall be signed off document accordance with this work procedure and project requirement." Still require confirmation that the person who signed off on coating is qualified in accordance with this requirement.No issues or concerns. -Area found to be well maintained LNG Tank: -Inner tank welds were observed. Pictures recorded of Weld#C1B-V-1 (Welder SM-1 / TC-1), noted for further verification. -Weld completion records, WPQ and WPS were requested for review. -Verifications later completed. No issues or concerns. -Area found to be well maintained.							South	00018315		Facility, Pipeline, Well
29-Apr-2022	076628670-001	Canlin Energy Corporation	29-Apr-2022		DLS: 12-07-084-18	No	Truck	Passed Inspection (Complete)	29-Apr-2022	29-Apr-2022	Routine								Central		00062	Pipeline, Well
29-Apr-2022	076629015-001	Canlin Energy Corporation	29-Apr-2022		DLS: 09-03-084-18	No	Truck	Passed Inspection (Complete)	29-Apr-2022	29-Apr-2022	Routine								Central		00072	Pipeline, Well
29-Apr-2022	076629360-001	Canlin Energy Corporation	29-Apr-2022		DLS: 08-31-083-17	No	Truck	Passed Inspection (Complete)	29-Apr-2022	29-Apr-2022	Routine								Central		00039	Pipeline, Well
29-Apr-2022	076632466-001	Tidewater Midstream and Infrastructure Lt 29-Apr-2022				No		Passed Inspection (Complete)	29-Apr-2022	29-Apr-2022	Audit	This is an information request for the last annual and 3 year inspections for the bridge on Road #232 , located off approximately km 22.3 on the South Sikanni Road (Mile 156 Alaska Highway). This road accesses your well at A- 063-H/094-G-03. Please refer to the Oil and Gas Road Regulations Section 14 which identifies the requirement for these inspections to be completed. Please send the inspections to BCER by the end of the day on May 27th 2022. Thank you This inspection will show as a PASS however there is the information request to be fulfilled.							Central			Pipeline, Well
2-May-2022	076692282-001	Plateau Pipe Line Ltd.	10-May-2022			Yes	Truck	Passed Inspection (Complete)	10-May-2022	10-May-2022	Routine	Inspection with the operator of the Section 11 work being conducted in the Pine River at crossing number 5, to prevent pipe erosion. Diversion has been completed and is actively flowing. A rock berm has been constructed to direct the flow away from the pipeline and prevent scouring of the bank in proximity to the pipe. Rock has been PAG tested prior to use. Rock will be stockpiled on the ROW for future use if required. WQM in place at 50 meters upstream and 100 meters and approximately 1000 meters downstream. WQM is downloaded once per day, with no reportable exceedances noted in turbidity. Work spaces and access roads meet OGC requirements.							South			CIAS, Pipeline, Road
3-May-2022	076633366-001	Canlin Energy Corporation	3-May-2022		DLS: 11-24-084-15	Yes	Truck	Passed Inspection (Complete)	3-May-2022	3-May-2022	Planned								Central	00000730, 00008276, 00000465		Facility, Pipeline, Well
3-May-2022	076633737-001	Whitecap Resources Inc.	3-May-2022		DLS: 14-07-084-14	No	Truck	Passed Inspection (Complete)	3-May-2022	3-May-2022	Planned								Central		01450	Pipeline, Well
3-May-2022	076639734-001	Canlin Energy Corporation	3-May-2022		DLS: 06-14-084-15	No	Truck	Passed Inspection (Complete)	3-May-2022	3-May-2022	Planned								Central	00018964	06848	Facility, Pipeline, Well
3-May-2022	076668261-001	Coastal GasLink Pipeline Ltd.	6-May-2022		From: NTS: C 090-G/093-J-10 To: NTS: D 072-F/093-J-10	Yes	Helicopter	Deficiencies Corrected	9-May-2022	6-May-2022	Routine	Aerial inspection of section 3 with the operator, KP 172+250 to KP 263+250. KP 174+000, NCD, temporary bridge, minor leaching through ESC, matted crossing requires maintenance, discussed with operator KP 182, soil slumping on slope, currently on ROW, discussed with the operator, to be monitored and appropriate measures to be taken if additional soil movement occurs. KP 191+500, RI 320, pump off area is saturated with sediment laden water which poses a significant risk of migration to the S2 watercourse. Discussed with the operator due to risk of migration pump off should be relocated. KP 204+700, erosion channels on ROW there is potential for sediment laden water to go off ROW. Discussed with operator. KP 209+050, Sediment laden water has leached through ESC into the wet land and was being actioned by workers at the time of the inspection. KP 209+800, sediment movement down slope on the ROW, operator is aware and will be actioning. KP 229+910, WC 118C, S2, sediment laden water observed running into the water course from the ROW, with a visible sediment plume going down stream. The Plume is approximately 400 meters + in length at the time of the inspection. WQM in place from previous exceedance Dated March 31, 2022. See deficiency. KP 250+500, Matted road running beside the ROW has sediment laden water leaching through the ESC measures and into the adjacent wet land. Discussed with the operator that additional ESC measures are required. KP 273+030, WC 292, S3, Slight discoloration was observed in this watercourse, operator will investigate to determine source.							South			CIAS, Pipeline, Road
4-May-2022	076640083-001	Whitecap Resources Inc.	5-May-2022		DLS: 07-02-085-14	No	Truck	Passed Inspection (Complete)	5-May-2022	4-May-2022	Planned								Central	00008073, 00000445	02865	Facility, Pipeline, Well
4-May-2022	076640436-001	Whitecap Resources Inc.	5-May-2022		DLS: 08-02-085-14	Yes	Truck	Passed Inspection (Complete)	5-May-2022	4-May-2022	Planned								Central	00000046, 00007030, 00000474, 00001642, 00007024, 00018462	00788	Facility, Pipeline, Well
4-May-2022	076643246-001	Whitecap Resources Inc.	5-May-2022		DLS: A 06-02-085-14	No	Truck	Passed Inspection (Complete)	5-May-2022	4-May-2022	Planned								Central	00000366, 00018423, 00018619, 00018906	02911, 06223	Facility, Pipeline, Well
4-May-2022	076643610-001	Whitecap Resources Inc.	5-May-2022		DLS: 13-29-082-13	Yes	Truck	Passed Inspection (Complete)	5-May-2022	4-May-2022	Planned								Central	00000487		Facility, Pipeline, Well
4-May-2022	076644031-001	Whitecap Resources Inc.	5-May-2022		DLS: 16-30-082-13	Yes	Truck	Passed Inspection (Complete)	5-May-2022	4-May-2022	Planned								Central	00016169		Facility, Pipeline, Well
4-May-2022	076644873-001	NTE Energy Canada Ltd.	5-May-2022		NTS: D 063-K/094-I-13	No	Helicopter	Deficiencies Corrected	5-May-2022	4-May-2022	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is SHANGHAI. Tanks almost empty.							North	00020389	16783	Facility, Pipeline, Well
4-May-2022	076646511-001	NTE Energy Canada Ltd.	5-May-2022		NTS: B 054-K/094-I-13	No	Helicopter	Passed Inspection (Complete)	5-May-2022	4-May-2022	Planned	Suspended well. Wellhead chained and locked. SCV has a meter attached. Flow line is disconnected. Tank is empty. Status in Kermit for well is "active." This is incorrect.							North		11670	Well
4-May-2022	076647069-001	NTE Energy Canada Ltd.	5-May-2022		NTS: A 053-K/094-I-13	No	Helicopter	Passed Inspection (Complete)	5-May-2022	4-May-2022	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is Shanghai. Flow line is disconnected. Tanks are empty.							North	00019991	15174	Facility, Pipeline, Well
4-May-2022	076647629-001	NTE Energy Canada Ltd.	5-May-2022		NTS: B 051-K/094-I-13	No	Helicopter	Deficiencies Corrected	5-May-2022	4-May-2022	Planned	Suspended wells. Wellhead valves removed. SCVs are open. Signage is Shanghai. Some tanks removed.							North	00019994, 00023167	15178, 23509	Facility, Pipeline, Well
4-May-2022	076648212-001	NTE Energy Canada Ltd.	5-May-2022		NTS: A 031-K/094-I-13	No	Helicopter	Passed Inspection (Complete)	5-May-2022	4-May-2022	Planned								North	00019661	13251	Facility, Pipeline, Well
4-May-2022	076648769-001	NTE Energy Canada Ltd.	5-May-2022		NTS: A 021-K/094-I-13	No	Helicopter	Passed Inspection (Complete)	5-May-2022	4-May-2022	Routine								North		11042	Well
4-May-2022	076649333-001	NTE Energy Canada Ltd.	5-May-2022		NTS: B 021-K/094-I-13	No	Helicopter	Deficiencies Corrected	5-May-2022	4-May-2022	Planned	Suspended wells. SCVs are open. Signage is Shanghai. SCADA calibration is from Jan. /2016.							North	00020390, 00020562	17319, 16784	Facility, Pipeline, Well
4-May-2022	076650163-001	NTE Energy Canada Ltd.	5-May-2022		NTS: D 022-K/094-I-13	No	Helicopter	Deficiencies Corrected	24-May-2022	4-May-2022	Planned	Suspended wells. Wellheads chained and locked or valves removed. SCVs are open. Signage is Shanghai. Tanks almost empty.							North	00020538, 00020560	17217, 17317	Facility, Pipeline, Well
4-May-2022	076650747-001	NTE Energy Canada Ltd.	5-May-2022		NTS: B 033-K/094-I-13	No	Helicopter	Passed Inspection (Complete)	5-May-2022	4-May-2022	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage Shanghai. Flow line disconnected. Tank empty.							North		11669	Well
4-May-2022	076651302-001	NTE Energy Canada Ltd.	5-May-2022		NTS: D 013-K/094-I-13	No	Helicopter	Deficiencies Corrected	24-May-2022	4-May-2022	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage Shanghai. Tanks empty.							North	00020394	16788	Facility, Pipeline, Well
4-May-2022	076651881-001	NTE Energy Canada Ltd.	5-May-2022		NTS: D 014-K/094-I-13	No	Helicopter	Deficiencies Corrected	22-Jun-2022	4-May-2022	Planned	Suspended well. SCV is open. Signage Shanghai.							North	00020406	16802	Facility, Pipeline, Well
4-May-2022	076652460-001	NTE Energy Canada Ltd.	5-May-2022		NTS: A 025-K/094-I-13	No	Helicopter	Passed Inspection (Complete)	5-May-2022	4-May-2022	Planned								North	00020970	18804	Facility, Pipeline, Well
4-May-2022	076653032-001	NTE Energy Canada Ltd.	5-May-2022		NTS: C A 092-F/094-I-13	No	Helicopter	Passed Inspection (Complete)	5-May-2022	4-May-2022	Planned	Two active wells at c-A92-F and c-B92-F/94-I-13. Tombstone with piles at c-92-F/94-I-13.							North	00019814, 00021140	19321, 14195	Facility, Pipeline, Well
4-May-2022	076653598-001	NTE Energy Canada Ltd.	5-May-2022		NTS: D 094-F/094-I-13	No	Helicopter	Deficiencies Corrected	27-May-2022	4-May-2022	Planned	Suspended well. SCV is open. Signage Shanghai.							North	00019820	14204	Facility, Pipeline, Well
4-May-2022	076654205-001	NTE Energy Canada Ltd.	5-May-2022		NTS: A 082-F/094-I-13	No	Helicopter	Passed Inspection (Complete)	5-May-2022	4-May-2022	Planned	suspended well. Wellhead chained and locked. SCV is open. Signage Shanghai. Flow line disconnected.							North		16805	Well
4-May-2022	076654759-001	NTE Energy Canada Ltd.	5-May-2022		NTS: A-A 082-F/094-I-13	No	Helicopter	Passed Inspection (Complete)	5-May-2022	4-May-2022	Planned								North	00020475	16981	Facility, Pipeline, Well
4-May-2022	076655363-001	NTE Energy Canada Ltd.	5-May-2022		NTS: A 073-F/094-I-13	No	Helicopter	Passed Inspection (Complete)	5-May-2022	4-May-2022	Planned	Suspended well. Wellhead valves removed. SCV is open. Signage Shanghai. Blinded off.							North		05202	Well
4-May-2022	076655917-001	NTE Energy Canada Ltd.	5-May-2022		NTS: B 075-F/094-I-13	No	Helicopter	Passed Inspection (Complete)	5-May-2022	4-May-2022	Planned	Suspended well. Wellhead valves removed. SCV is open. Signage Shanghai. Flow line is disconnected. Tank is empty.							North		10084	Well
4-May-2022	076656546-001	NTE Energy Canada Ltd.	5-May-2022		NTS: D 062-G/094-I-13	No	Helicopter	Passed Inspection (Complete)	5-May-2022	4-May-2022	Planned								North	00021840, 00021841	20618, 20620	Facility, Pipeline, Well
4-May-2022	076657124-001	NTE Energy Canada Ltd.	5-May-2022		NTS: A 063-G/094-I-13	No	Helicopter	Passed Inspection (Complete)	5-May-2022	4-May-2022	Planned								North	00020967, 00020968	18797, 18798	Facility, Pipeline, Well
4-May-2022	076657685-001	NTE Energy Canada Ltd.	5-May-2022		NTS: A 064-G/094-I-13	No	Helicopter	Passed Inspection (Complete)	5-May-2022	4-May-2022	Planned								North	00020980, 00020990	18850, 18864	Facility, Pipeline, Well
4-May-2022	076658249-001	NTE Energy Canada Ltd.	5-May-2022		NTS: A 055-G/094-I-13	No	Helicopter	Passed Inspection (Complete)	5-May-2022	4-May-2022	Planned								North	00019867	14562	Facility, Pipeline, Well
4-May-2022	076658803-001	NTE Energy Canada Ltd.	5-May-2022		NTS: D 046-G/094-I-13	No	Helicopter	Passed Inspection (Complete)	5-May-2022	4-May-2022	Planned								North	00021196, 00023023, 00023028	19442, 23255, 23262	Facility, Pipeline, Well
4-May-2022	076659368-001	NTE Energy Canada Ltd.	5-May-2022		NTS: A 059-G/094-I-13	No	Helicopter	Passed Inspection (Complete)	5-May-2022	4-May-2022	Planned								North	00020246	16288	Facility, Pipeline, Well
4-May-2022	076659925-001	NTE Energy Canada Ltd.	5-May-2022		NTS: D 050-G/094-I-13	No	Helicopter	Passed Inspection (Complete)	5-May-2022	4-May-2022	Planned								North	00019811, 00020245	16287, 14192	Facility, Pipeline, Well

4-May-2022	076660486-001	NTE Energy Canada Ltd.	5-May-2022		NTS: B 041-F/094-I-13	No	Helicopter	Passed Inspection (Complete)	5-May-2022	4-May-2022	Planned						North	00020464	16954	Facility, Pipeline, Well
4-May-2022	076661043-001	NTE Energy Canada Ltd.	5-May-2022		NTS: B 024-F/094-I-13	No	Helicopter	Passed Inspection (Complete)	5-May-2022	4-May-2022	Planned						North	00021953	20870	Facility, Pipeline, Well
4-May-2022	076661716-001	NTE Energy Canada Ltd.	5-May-2022		NTS: B 004-F/094-I-13	No	Helicopter	Passed Inspection (Complete)	5-May-2022	4-May-2022	Planned	Location is b-A-F/84-I-13.					North	00020506	17082	Facility, Pipeline, Well
4-May-2022	076662273-001	NTE Energy Canada Ltd.	5-May-2022		NTS: B-A 004-F/094-I-13	No	Helicopter	Passed Inspection (Complete)	5-May-2022	4-May-2022	Planned	Abandoned well located at b-A4-F/94-I-13. Tombstone. Site clean. Abandoned during winter of 2021/2022.					North		17320	Well
4-May-2022	076662826-001	NTE Energy Canada Ltd.	5-May-2022		NTS: B 005-F/094-I-13	No	Helicopter	Passed Inspection (Complete)	5-May-2022	4-May-2022	Planned						North	00021694, 00021695	20330, 20331	Facility, Pipeline, Well
4-May-2022	076663387-001	NTE Energy Canada Ltd.	5-May-2022		NTS: B 072-C/094-I-13	No	Helicopter	Passed Inspection (Complete)	5-May-2022	4-May-2022	Planned						North	00020411	16807	Facility, Pipeline, Well
4-May-2022	076663944-001	NTE Energy Canada Ltd.	5-May-2022		NTS: D 054-C/094-I-13	No	Helicopter	Deficiencies Corrected	27-May-2022	4-May-2022	Planned						North	00020397, 00020407	16791, 16803	Facility, Pipeline, Well
4-May-2022	076664527-001	NTE Energy Canada Ltd.	5-May-2022		NTS: D 026-C/094-I-13	No	Helicopter	Passed Inspection (Complete)	5-May-2022	4-May-2022	Planned						North	00021860	20657	Facility, Pipeline, Well
4-May-2022	076665084-001	NTE Energy Canada Ltd.	5-May-2022		NTS: B 036-C/094-I-13	No	Helicopter	Passed Inspection (Complete)	5-May-2022	4-May-2022	Planned						North	00020989	18863	Facility, Pipeline, Well
4-May-2022	076665641-001	NTE Energy Canada Ltd.	5-May-2022		NTS: D 025-A/094-I-13	No	Helicopter	Deficiencies Corrected	7-Jun-2022	4-May-2022	Planned						North		18832, 18633	Well
4-May-2022	076666218-001	NTE Energy Canada Ltd.	5-May-2022		NTS: A 067-A/094-I-13	No	Helicopter	Deficiencies Corrected	7-Jun-2022	4-May-2022	Planned						North	00023199	19140, 23563	Facility, Pipeline, Well
4-May-2022	076674428-001	NTE Energy Canada Ltd.	9-May-2022		NTS: C 075-B/094-I-13	No	Helicopter	Passed Inspection (Complete)	9-May-2022	4-May-2022	Planned						North	00019761	13841	Facility, Pipeline, Well
4-May-2022	076674982-001	NTE Energy Canada Ltd.	9-May-2022		NTS: B 086-B/094-I-13	No	Helicopter	Passed Inspection (Complete)	9-May-2022	4-May-2022	Planned						North	00020259	16346	Facility, Pipeline, Well
4-May-2022	076675541-001	NTE Energy Canada Ltd.	9-May-2022		NTS: D 048-A/094-I-13	No	Helicopter	Passed Inspection (Complete)	9-May-2022	4-May-2022	Planned						North		18457	Well
4-May-2022	076676101-001	NTE Energy Canada Ltd.	9-May-2022		NTS: B 058-A/094-I-13	No	Helicopter	Passed Inspection (Complete)	9-May-2022	4-May-2022	Planned						North	00019597	12811	Facility, Pipeline, Well
4-May-2022	076676658-001	NTE Energy Canada Ltd.	9-May-2022		NTS: A 064-A/094-I-13	No	Helicopter	Passed Inspection (Complete)	9-May-2022	4-May-2022	Planned						North	00023298, 00023369	23748, 23874	Facility, Pipeline, Well
4-May-2022	076677237-001	NTE Energy Canada Ltd.	9-May-2022		NTS: B 064-A/094-I-13	No	Helicopter	Passed Inspection (Complete)	9-May-2022	4-May-2022	Planned						North		18875, 18877	Well
4-May-2022	076677776-001	NTE Energy Canada Ltd.	9-May-2022		NTS: D 073-A/094-I-13	No	Helicopter	Passed Inspection (Complete)	9-May-2022	4-May-2022	Planned						North	00023249, 00023339	23659, 23820	Facility, Pipeline, Well
4-May-2022	076678337-001	NTE Energy Canada Ltd.	9-May-2022		NTS: D 082-A/094-I-13	No	Helicopter	Passed Inspection (Complete)	9-May-2022	4-May-2022	Planned						North	00021071, 00021537	19138, 20069	Facility, Pipeline, Well
4-May-2022	076678898-001	NTE Energy Canada Ltd.	9-May-2022		NTS: D 084-A/094-I-13	No	Helicopter	Passed Inspection (Complete)	9-May-2022	4-May-2022	Planned						North	00021907	20760	Facility, Pipeline, Well
4-May-2022	076679455-001	NTE Energy Canada Ltd.	9-May-2022		NTS: B 002-I/094-I-13	No	Helicopter	Passed Inspection (Complete)	9-May-2022	4-May-2022	Planned						North	00021775	20483	Facility, Pipeline, Well
4-May-2022	076680012-001	NTE Energy Canada Ltd.	9-May-2022		NTS: D 005-H/094-I-13	No	Helicopter	Passed Inspection (Complete)	9-May-2022	4-May-2022	Planned						North	00021776, 00021777	20484, 20485	Facility, Pipeline, Well
4-May-2022	076680573-001	NTE Energy Canada Ltd.	9-May-2022		NTS: C 098-A/094-I-13	No	Helicopter	Passed Inspection (Complete)	9-May-2022	4-May-2022	Planned						North	00021568	20118	Facility, Pipeline, Well
4-May-2022	076681130-001	NTE Energy Canada Ltd.	9-May-2022		NTS: B 100-A/094-I-13	No	Helicopter	Passed Inspection (Complete)	9-May-2022	4-May-2022	Planned						North	00019736	13638	Facility, Pipeline, Well
4-May-2022	076681838-001	NTE Energy Canada Ltd.	9-May-2022		NTS: C 078-A/094-I-13	No	Helicopter	Passed Inspection (Complete)	9-May-2022	4-May-2022	Planned						North		14595	Well
4-May-2022	076683147-001	PETRONAS Energy Canada Ltd.	9-May-2022		NTS: C 034-C/094-G-01	No	Truck	Passed Inspection (Complete)	9-May-2022	4-May-2022	Planned	COMMENTS: -ESD tripped at time of inspection. Called operator and he arrived. Apparently pig sending was knocking some wells down.					Central		18469	Well
4-May-2022	076683714-001	PETRONAS Energy Canada Ltd.	9-May-2022		NTS: C 035-C/094-G-01	No	Truck	Passed Inspection (Complete)	9-May-2022	4-May-2022	Planned	COMMENTS: -No concerns here at this time.					Central	00020329	16588	Facility, Pipeline, Well
4-May-2022	076684271-001	PETRONAS Energy Canada Ltd.	9-May-2022		NTS: A 035-C/094-G-01	No	Truck	Passed Inspection (Complete)	9-May-2022	4-May-2022	Planned	COMMENTS: -ESD tripped at time of inspection					Central	00021209	19475	Facility, Pipeline, Well
4-May-2022	076686211-001	Coastal GasLink Pipeline Ltd.	9-May-2022			Yes	Helicopter	Passed Inspection (Complete)	9-May-2022	9-May-2022	Routine	An aerial inspection was conducted on May 3, followed by a ground inspection on May 5, 2022 of the Mount Bracey Storage site located at KP 163+250. ESC on the site requires maintenance as discussed with the operator. Only part of the site has been cleared to date. A rock berm has been constructed to hold back sediment laden water - allowing slow filtration off site. There is a pump off location on site that was not active at the time of the inspection. Rock has been stockpiled on location from the ROW.					South			Pipeline, Road
4-May-2022	076688772-001	Coastal GasLink Pipeline Ltd.	9-May-2022			Yes	Truck	Passed Inspection (Complete)	9-May-2022	9-May-2022	Routine	Inspection of the Mount Bracey geotechnical work KP 163+500. Work completed on the storage area consists of a series of matted access roads that have been topped with gravel and 5 cleared locations where the geotechnical work was completed. There were no concerns noted at the time of the inspection.					South			Pipeline, Road
4-May-2022	076687322-001	Coastal GasLink Pipeline Ltd.	9-May-2022			Yes	Truck	Passed Inspection (Complete)	9-May-2022	9-May-2022	Routine	Inspection with operator of access road to POD site off the Crocker FSR. Access road is located at approximately KP 165+000. There appears to be hydrocarbon staining on segment 2 of the access. The staining may be historical and not related to CGL activity. The operator was asked to sample the site and provide results to the undersigned inspector. There were no other concerns noted at the time of the inspection. Conditional pass pending sample results.					South			Pipeline, Road
4-May-2022	076687896-001	Coastal GasLink Pipeline Ltd.	9-May-2022			Yes	Truck	Passed Inspection (Complete)	9-May-2022	9-May-2022	Routine	Inspection with operator of POD 14 on Crocker Creek. POD was closed not active at the time of the inspection. Signage and permit in place. The Short Term Water Use expires May 13, 2022.					South			Pipeline, Road
4-May-2022	076688904-001	PETRONAS Energy Canada Ltd.	9-May-2022		NTS: D 036-C/094-G-01	No	Truck	Passed Inspection (Complete)	9-May-2022	4-May-2022	Planned	COMMENTS: -at time of inspection, my personal monitor alarmed for H2S upon building entry procedures. I then drove to the c-34-C facility and spoke with an operator there. He contacted supervisor, and he came to the facility. We spoke about the issue, and then went to the lease where he shut in the well until a repair could be done. It was found that the control valve was leaking.					Central	00022368	21736	Facility, Pipeline, Well
4-May-2022	076689485-001	PETRONAS Energy Canada Ltd.	9-May-2022		NTS: B 045-C/094-G-01	No	Truck	Passed Inspection (Complete)	9-May-2022	4-May-2022	Planned	COMMENTS: -there is a hydrocarbon sheen on the pooled water around the b-A45-C wellhead, -The surface casing vent on the b-A45-C well is lying over and partially under water. -I called operator to discuss my findings. Called me back to say that the SCV was stood up and he would get the sheen cleaned up asap.					Central	00021264, 00022310	19580, 21621	Facility, Pipeline, Well
4-May-2022	076690044-001	PETRONAS Energy Canada Ltd.	9-May-2022		NTS: C 046-C/094-G-01	No	Truck	Passed Inspection (Complete)	9-May-2022	4-May-2022	Planned	COMMENTS: -No concerns here at this time.					Central	00021513	20033	Facility, Pipeline, Well
4-May-2022	076690601-001	PETRONAS Energy Canada Ltd.	9-May-2022		NTS: A 067-C/094-G-01	No	Truck	Passed Inspection (Complete)	9-May-2022	4-May-2022	Planned	COMMENTS: -No concerns here at this time.					Central	00021289	19628	Facility, Pipeline, Well
4-May-2022	076691158-001	PETRONAS Energy Canada Ltd.	9-May-2022		NTS: D 042-C/094-G-01	No	Truck	Passed Inspection (Complete)	9-May-2022	4-May-2022	Planned	COMMENT: -the surface casing vent handle is not usable where it is located, -door hinge on meter cupboard is broken and door almost falls off when opening					Central	00020366	16720	Facility, Pipeline, Well
4-May-2022	076692914-001	Coastal GasLink Pipeline Ltd.	10-May-2022			Yes	Truck	Passed Inspection (Complete)	10-May-2022	10-May-2022	Routine	Inspection with the operator of Stockpiles 7A, BA and 8B located at approximately KP 166+000. Stockpile 7A is active with a few housekeeping issues that were discussed with the operator. Stockpile BA & 8B are located on the ROW and are not currently being used for storage. No other concerns were noted during the inspection.					South			Pipeline
4-May-2022	076693475-001	PETRONAS Energy Canada Ltd.	10-May-2022		NTS: B 052-C/094-G-01	No	Truck	Passed Inspection (Complete)	10-May-2022	4-May-2022	Planned	COMMENTS: -broken hinge on the meter cupboard door -no other concerns here at this time.					Central		18325	Well
4-May-2022	076693822-001	Coastal GasLink Pipeline Ltd.	10-May-2022			Yes	Truck	Passed Inspection (Complete)	10-May-2022	10-May-2022	Routine	Inspection with operator of Equipment storage site located at approximately KP 166+750. Area has only been partially cleared and is not fully utilized. There are some housekeeping issues that were discussed with the operator. Cat mulcher 541 has oil dripping onto the ground , with oil staining on the underside of the engine compartment. Prior to use this piece of equipment will require an inspection and possible service. Cat mulcher 444 has oil dripping onto the ground, with oil staining on the underside of the engine compartment. Prior to use this piece of equipment will require an inspection and possible service. There is a tri-axle trailer located on site, the pump has ground staining around it and some type of material on the fittings and line, operator will determine if this is part of the CGL equipment stored at this location and determine corrective action.					South			CIAS, Pipeline, Road
4-May-2022	076694604-001	PETRONAS Energy Canada Ltd.	10-May-2022		NTS: C 054-C/094-G-01	No	Truck	Passed Inspection (Complete)	10-May-2022	4-May-2022	Planned	COMMENTS: -the surface casing vent is leaking. I used a latex glove to check flow and the glove inflated completely. Your companies last submission in June 2021 says no emissions, but I did find LEL from the SCV. Another annual test should be done and submit the results.					Central	00021607	20193	Facility, Pipeline, Well
4-May-2022	076695306-001	Coastal GasLink Pipeline Ltd.	10-May-2022			Yes	Truck	Passed Inspection (Complete)	10-May-2022	10-May-2022	Routine	Inspection with operator of Laydown 16 located at approximately KP 172+100, a road (with 2 individual lanes) has been built through the laydown. The ESC measures along the road require maintenance as discussed with the operator. The remainder of the laydown has been partially developed, trees removed and vegetation layer intact. Operator states that the area is to wait for use.					South			CIAS, Pipeline, Road
4-May-2022	076696001-001	Coastal GasLink Pipeline Ltd.	10-May-2022			Yes	Truck	Passed Inspection (Complete)	10-May-2022	10-May-2022	Routine	Inspection with operator of timber deck 11 located at approximately 4.2 km on the Crocker FSR. Site is an active timber storage location. There were no concerns noted at the time of the inspection.					South			Pipeline
4-May-2022	076696974-001	Coastal GasLink Pipeline Ltd.	10-May-2022			No	Truck	Passed Inspection (Complete)	10-May-2022	10-May-2022	Routine	Inspection with the operator of Road 15, OGC Road 05264. The road is in good condition, with no concerns noted at the time of the inspection. WC BR218, S3, clear-span bridge with ESC in place, the ESC requires maintenance as discussed with the operator.					South			Pipeline
4-May-2022	076697887-001	Canadian Natural Resources Limited	10-May-2022		NTS: C 053-C/094-G-01	No	Truck	Passed Inspection (Complete)	10-May-2022	4-May-2022	Planned	COMMENTS: -symbols on lease location signage faded. As per the Gas Analysis on file (0% H2S), the sour symbol is not required					Central	00023237	23637	Facility, Pipeline, Well
4-May-2022	076700566-001	PETRONAS Energy Canada Ltd.	10-May-2022		NTS: A 061-C/094-G-01	No	Truck	Deficiencies Corrected	19-May-2022	4-May-2022	Planned						Central	00022182	21349	Facility, Pipeline, Well
4-May-2022	076701152-001	PETRONAS Energy Canada Ltd.	10-May-2022		NTS: C 062-C/094-G-01	No	Truck	Passed Inspection (Complete)	10-May-2022	4-May-2022	Planned	COMMENTS: -No concerns here at this time.					Central	00022195	21383	Facility, Pipeline, Well
5-May-2022	076638035-001	PETRONAS Energy Canada Ltd.	5-May-2022			No	Truck	Passed Inspection (Complete)	5-May-2022	2-May-2022	Audit	This is an information request for the last annual and 3 year inspection for the bridge on Road #3593 segment 1, located off km 4 on Townsend Road. This road accesses your well at b-11-K/094-B-16 . Please refer to the Oil and Gas Road Regulations Section 14 which identifies the requirement for these inspections to be completed. Please send the inspections to OGC by the end of the day on May 31st 2022. This inspection will show as a PASS however, there is a legislative information request to be fulfilled. Thank you.					Central			Pipeline, Road
5-May-2022	076667900-001	PETRONAS Energy Canada Ltd.	6-May-2022			No	Truck	Passed Inspection (Complete)	6-May-2022	3-May-2022	Audit	This is an information request for the last annual and 3 year bridge inspections on road # 1829, segment #1 located off km 8.5 on the Mile 120/Gundy Road. Please refer to the Oil and Gas Road Regulations Section 14 for the requirement for these inspections to be conducted. Please submit the inspections to OGC by the end of day on June 1, 2022. This inspection will show as a PASS, however, there is a legislative information request that needs to be fulfilled. Thank you.					Central			Road
5-May-2022	076668868-001	Coastal GasLink Pipeline Ltd.	6-May-2022		From: NTS: C 090-G/093-J-10 To: NTS: D- 072-F/093-J-10	Yes	Helicopter	Deficiencies Corrected	20-May-2022	6-May-2022	Routine	Aerial inspection of section 3 with the operator, KP 172+250 to KP 263+250. KP 176+700, temporary bridge requires maintenance, discussed with the operator. KP 183+400, Bridge requires maintenance, discussed with the operator. KP 191+500, RE 320, The pump off located on RE 320 has sediment laden water entering the S2 water course and has caused a sediment plume. See Deficiency . KP 208+200, soil slumping on ROW discussed with operator. KP 209+050, sediment laden water leaching through ESC to the wetland, discussed with operator about additional ESC measures and additional pump offs. KP 211+400, sediment laden water leaching through the ESC to the wetland, discussed with the operator about additional ESC measures and additional pump offs. KP 214+800, area requires pump off, discussed with the operator. NOTE; KP 208 to KP 212 discussed with the operator about enhanced ESC measures and monitoring in conjunction with enhanced water management. KP 229+910, WC 118C, S2, sediment plume from ROW has been corrected, however an additional plume approximately 75 meters from the ROW has increased in intensity and is causing another plume to go down stream. See deficiency.					South			Pipeline, Road
5-May-2022	076698674-001	Coastal GasLink Pipeline Ltd.	10-May-2022			Yes	Helicopter	Passed Inspection (Complete)	10-May-2022	10-May-2022	Routine	Helicopter inspection with the operator of Laydown 9A. Site has been reclaimed and seeded. ESC measures are in place on the perimeter of the site. There were no concerns noted at the time of the inspection.					South			Pipeline, Road
5-May-2022	076699229-001	Coastal GasLink Pipeline Ltd.	10-May-2022			Yes	Helicopter	Passed Inspection (Complete)	10-May-2022	10-May-2022	Routine	Helicopter inspection with the operator of sites 5A & 5B. Sites have been reclaimed and seeded. There were no concerns noted at the time of the inspection.					South			Pipeline, Road
5-May-2022	076699996-001	Coastal GasLink Pipeline Ltd.	10-May-2022			Yes	Helicopter	Passed Inspection (Complete)	10-May-2022	10-May-2022	Routine	Helicopter inspection with the operator of Road 15, OGC Road 05264. During the fight a small sediment plume was observed entering the nearby wetland from a small watercourse within the standing timber which Road 15 was located in. The operator was asked to ground truth the area and locate the source of the sediment plume to determine if it was natural or construction related. If construction related it is to be actioned immediately.					South			Pipeline, Road
5-May-2022	076701722-001	PETRONAS Energy Canada Ltd.	10-May-2022		NTS: D 068-C/094-G-01	No	Truck	Passed Inspection (Complete)	10-May-2022	5-May-2022	Planned	COMMENTS: -No concerns here at this time.					Central	00021285	19621	Facility, Pipeline, Well
5-May-2022	076702977-001	PETRONAS Energy Canada Ltd.	10-May-2022		NTS: D 070-C/094-G-01	No	Truck	Passed Inspection (Complete)	10-May-2022	5-May-2022	Routine	COMMENTS: -No concerns here at this time.					Central	00023511, 00023988, 00024880, 00024881	24141, 25055, 26799, 26798, 27413	Facility, Pipeline, Well
5-May-2022	076704635-001	Canadian Natural Resources Limited	10-May-2022		NTS: B 072-C/094-G-01	No	Truck	Passed Inspection (Complete)	10-May-2022	5-May-2022	Planned						Central	00023600	24287	Facility, Pipeline, Well
5-May-2022	076707605-001	PETRONAS Energy Canada Ltd.	10-May-2022		NTS: A 073-C/094-G-01	No	Truck	Passed Inspection (Complete)	10-May-2022	5-May-2022	Planned	COMMENTS: -catadyne hood vent off and lying inside of meter cupboard. I spoke to operator, about this.					Central	00022220	21433	Facility, Pipeline, Well
5-May-2022	076708513-001	PETRONAS Energy Canada Ltd.	10-May-2022		NTS: A 074-C/094-G-01	No	Truck	Passed Inspection (Complete)	10-May-2022	5-May-2022	Planned	COMMENTS: -there is a surface casing vent flow on this well. I put latex glove on vent and in 20 seconds the glove blew off of the vent assembly. This has been tested in the past and will need to be tested again this year. -the hinge is broken on the meter cupboard and door falling off when open.					Central	00021944	20843	Facility, Pipeline, Well
5-May-2022	076709281-001	PETRONAS Energy Canada Ltd.	10-May-2022		NTS: D 082-C/094-G-01	No	Truck	Passed Inspection (Complete)	10-May-2022	5-May-2022	Planned	COMMENTS: -ESD is tripped at time of inspection.					Central	00021726	20393	Facility, Pipeline, Well
5-May-2022	076709844-001	PETRONAS Energy Canada Ltd.	10-May-2022		NTS: B 092-C/094-G-01	No	Truck	Passed Inspection (Complete)	10-May-2022	5-May-2022	Planned	COMMENTS: -The culvert, just before the lease entrance, is overflowing and compromised. The water is running across the road, creating a large rut.					Central	00021811	20547	Facility, Pipeline, Well
5-May-2022	076710410-001	PETRONAS Energy Canada Ltd.	10-May-2022		NTS: D 093-C/094-G-01	No	Truck	Passed Inspection (Complete)	10-May-2022	5-May-2022	Planned	COMMENTS: -the ESD was tripped at time of inspection. I called Russ White and he came to lease and shut in the well, as there has been ESD issues here and apparently a new ESD is ordered.					Central	00022221	21434	Facility, Pipeline, Well
5-May-2022	076710967-001	Canadian Natural Resources Limited	10-May-2022		NTS: B 094-C/094-G-01	No	Truck	Passed Inspection (Complete)	10-May-2022	5-May-2022	Planned	COMMENTS: -No concerns here at this time.					Central	00019302	10619	Facility, Pipeline, Well
6-May-2022	076669838-001	PETRONAS Energy Canada Ltd.	6-May-2022			No	Truck	Passed Inspection (Complete)	6-May-2022	6-May-2022	Audit	This is an information request for the last annual and 3 year bridge inspections on both bridges on road # 632, segment #1 located off km 1.5 on the Mile 120/Gundy Road. Please refer to the Oil and Gas Road Regulations Section 14 for the requirement for these inspections to be conducted. Please submit the inspections to OGC by the end of day on June 1, 2022. This inspection will show as a PASS, however, there is a legislative information request that needs to be fulfilled. Thank you.					Central			Pipeline, Road
6-May-2022	076670641-001	PETRONAS Energy Canada Ltd.	6-May-2022			No	Truck	Passed Inspection (Complete)	6-May-2022	6-May-2022	Audit	This is an information request for the last annual and 3 year bridge inspections on road # 0320, segment #1 located at approximately km 21 on the Mile 120/Gundy Road. Please refer to the Oil and Gas Road Regulations Section 14 for the requirement for these inspections to be conducted. Please submit the inspections to OGC by the end of day on June 1, 2022. This inspection will show as a PASS, however, there is a legislative information request that needs to be fulfilled. Thank you.					Central			Pipeline, Road
6-May-2022	076671347-001	PETRONAS Energy Canada Ltd.	6-May-2022			No	Truck	Passed Inspection (Complete)	6-May-2022	6-May-2022	Audit	This is an information request for the last annual and 3 year bridge inspections on road # 3849, segment #1 located off the Cameron River Road and the access to d-97-I / 94-B-10. Please refer to the Oil and Gas Road Regulations Section 14 for the requirement for these inspections to be conducted. Please submit the inspections to OGC by the end of day on June 1, 2022. Thank you. This inspection will show as a PASS, however, there is a legislative information request that needs to be fulfilled.					Central			Pipeline, Road
6-May-2022	076672322-001	Tourmaline Oil Corp.	6-May-2022			No	Truck	Passed Inspection (Complete)	6-May-2022	6-May-2022	Audit	This is an information request for the last annual and 3 year bridge inspections on road #1834, segment #1 located on the km 13 road off km 13 on Mile 120/Gundy Road. This is the access to d-78-G / 94-B-16 . Please refer to the Oil and Gas Road Regulations Section 14 for the requirement for these inspections to be conducted. Please submit the inspections toOGC by the end of day on June 1, 2022. Thank you. This inspection will show as a PASS, however, there is a legislative information request that needs to be fulfilled.					Central			Pipeline, Well
6-May-2022	076672875-001	PETRONAS Energy Canada Ltd.	6-May-2022			No	Truck	Passed Inspection (Complete)	6-May-2022	6-May-2022	Audit	This is an information request for the last annual and 3 year bridge inspections on road # 2299, segment #6 located off km 13 on the Mile 120/Gundy Road. This bridge is located just before the road to c-34-G / 94-B-16. Please refer to the Oil and Gas Road Regulations Section 14 for the requirement for these inspections to be conducted. Please submit the inspections to OGC by the end of day on June 1, 2022. Thank you. This inspection will show as a PASS, however, there is a legislative information request that needs to be fulfilled.					Central			Pipeline, Road
6-May-2022	076673458-001	Tourmaline Oil Corp.	6-May-2022			No	Truck	Passed Inspection (Complete)	6-May-2022	6-May-2022	Audit	This is an information request for the last annual and 3 year inspections for the two bridges on Gundy Truck Road (road # 2485, segment #1 and 2). Please refer to the Oil and Gas Road Regulations Section 14 for the requirement for these inspections to be conducted. Please submit the inspections toOGC by the end of day on June 1, 2022. Thank you. This inspection will show as a PASS, however, there is a legislative information request that needs to be fulfilled.					Central			Pipeline, Well
9-May-2022	076720028-001	NorthRiver Midstream Inc.	11-May-2022		DLS: 15-24-080-15	Yes	Truck	Deficiencies Corrected	20-May-2022	9-May-2022	Planned	ACID GAS DISPOSAL APPROVAL 09-16-001 AMENDMENT #2 SEMC DOE 15-24-80-15 WIOM; WELL PERMIT #23946 Verify that permit conditions were met. Shutdown checks and transmitter calibrations were being performed on an annual basis. H2S detection equipment is calibrated quarterly. Review leakage and Packer Isolation Tests (PIT) reports, both passed. The next equipment shutdown checks and calibrations will be done during the next outage on May 24, 2022.					South	00007723	23946	Facility, Pipeline, Well

10-May-2022	0766949601-001	Canadian Natural Resources Limited	10-May-2022			No	Truck	Passed Inspection (Complete)	10-May-2022	10-May-2022	Routine	This is an information request for the last annual and 3 year inspection for the Cypress Creek bridge located at approximately km 12 on Robertson Creek Road (road#170,Segment #1). Please refer to the Oil and Gas Road Regulations Section 14 for the requirement for these inspections to be conducted. Please submit the inspections to BCER by the end of day on June 3rd, 2022. Thank you. This inspection will show as a PASS, however there is a legislative information request that needs to be fulfilled.						Central			Pipeline, Road
10-May-2022	0766975391-001	Canadian Natural Resources Limited	10-May-2022			No	Truck	Passed Inspection (Complete)	10-May-2022	10-May-2022	Audit	This is an information request for the last annual and 3 year inspection for the Cameron River bridge located at approximately km 4 on Cameron River Road (road#169,Segment #1). Please refer to the Oil and Gas Road Regulations Section 14 for the requirement for these inspections to be conducted. Please submit the inspections to OGC by the end of day on June 3rd, 2022. Thank you.						Central			Pipeline, Road
10-May-2022	0767033631-001	Canadian Natural Resources Limited	10-May-2022			No	Truck	Passed Inspection (Complete)	10-May-2022	10-May-2022	Audit	This is an information request for the last annual and 3 year inspection for the Cameron River bridge located at approximately km 4 on Pilsner Road (road#1836,Segment #1). Please refer to the Oil and Gas Road Regulations Section 14 for the requirement for these inspections to be conducted. Please submit the inspections toOGC by the end of day on June 3rd, 2022. Thank you. This inspection will show as a PASS however, there is a legislative information request to be fulfilled.						Central			Pipeline, Road
10-May-2022	0767040382-001	Canadian Natural Resources Limited	10-May-2022			No	Truck	Passed Inspection (Complete)	10-May-2022	10-May-2022	Audit	This is an information request for the last annual and 3 year inspection for the bridge located at approximately km 7 on Pilsner Road (road 4791,Segment #1). Please refer to the Oil and Gas Road Regulations Section 14 for the requirement for these inspections to be conducted. Please submit the inspections to OGC by the end of day on June 3rd, 2022. Thank you. This inspection will show as a PASS however there is a legislative information request that needs to be fulfilled.						Central			Pipeline, Road
10-May-2022	0767052033-001	Canadian Natural Resources Limited	10-May-2022			No	Truck	Passed Inspection (Complete)	10-May-2022	10-May-2022	Audit	This is an information request for the last annual and 3 year inspection for the 2 bridges on the road (road # 2073,Segment #1) that accesses well site a-80-E / 94-B-16. Please refer to the Oil and Gas Road Regulations Section 14 for the requirement for these inspections to be conducted. Please submit the inspections to OGC by the end of day on June 3rd, 2022. Thank you.						Central			Pipeline, Road
10-May-2022	0767057941-001	Canadian Natural Resources Limited	10-May-2022			No	Truck	Passed Inspection (Complete)	10-May-2022	10-May-2022	Audit	This is an information request for the last annual and 3 year inspections for the all bridges approximately located at km 4.5, 11 and 13.5, and 13.8 on the Mile 132 Road (road#165,segment 2). Please refer to the Oil and Gas Road Regulations Section 14 for the requirement for these inspections to be conducted. Please submit the inspections to OGC by the end of day on June 3rd, 2022. Thank you.						Central			Pipeline, Road
10-May-2022	0767064351-001	Canadian Natural Resources Limited	10-May-2022			No	Truck	Passed Inspection (Complete)	10-May-2022	10-May-2022	Audit	This is an information request for the last annual and 3 year inspection for the bridges on the Genesis Road (off km 29 Cypress Creek Road) located between well sites b-24-I / 94-B-15 and d-77-L / 94-B-15. Please refer to the Oil and Gas Road Regulations Section 14 for the requirement for these inspections to be conducted. Please submit the inspections to OGC by the end of day on June 3rd, 2022. Thank you. This inspection will show as a PASS but there is a legislative information request to be fulfilled.						Central			Pipeline, Road
10-May-2022	0767079601-001	Canadian Natural Resources Limited	10-May-2022			No	Truck	Passed Inspection (Complete)	10-May-2022	10-May-2022	Audit	This is an information request for the last annual and 3 year inspection for all of the bridges located on the Mile 156 Road (Road #101, segment 1). Please refer to the Oil and Gas Road Regulations Section 14 for the requirement for these inspections to be conducted. Please submit the inspections to BCER by the end of day on June 3rd, 2022. Thank you. This inspection will show as a PASS however a legislative information request needs to be fulfilled.						Central			Pipeline, Road
10-May-2022	0767119741-001	Tourmaline Oil Corp.	11-May-2022		DLS: 13-36-076-17	No	Truck	Passed Inspection (Complete)	11-May-2022	11-May-2022	Planned						South	00026324	30413, 30414, 32457, 32458, 32459, 32460	Facility, Pipeline, Well
10-May-2022	0767125401-001	Murphy Oil Company Ltd.	11-May-2022		DLS: 03-24-077-17	Yes	Truck	Passed Inspection (Complete)	11-May-2022	11-May-2022	Planned						South	00024407, 00024439	25924, 25993	Facility, Pipeline, Well
10-May-2022	0767133251-001	Tourmaline Oil Corp.	11-May-2022		DLS: 04-15-077-17	No	Truck	Passed Inspection (Complete)	11-May-2022	11-May-2022	Planned						South	00017855	29225, 29226	Facility, Pipeline, Well
10-May-2022	0767133897-001	Murphy Oil Company Ltd.	11-May-2022		DLS: 06-31-077-17	No	Truck	Passed Inspection (Complete)	11-May-2022	11-May-2022	Planned						South	00017975	25851, 25852, 28093, 28094, 28095, 28096	Facility, Pipeline, Well
10-May-2022	0767144861-001	Murphy Oil Company Ltd.	11-May-2022		DLS: 14-23-077-17	No	Truck	Passed Inspection (Complete)	11-May-2022	11-May-2022	Planned						South	00023720, 00024119, 00024120, 00024283, 00024284, 00024285, 00024286, 00024963, 00024964, 00024965, 00024966	24308, 25357, 25358, 25707, 25708, 25705, 25709, 27033, 27034, 27035, 27036	Facility, Pipeline, Well
10-May-2022	0767150941-001	Tourmaline Oil Corp.	11-May-2022		DLS: A 16-10-077-17	No	Truck	Passed Inspection (Complete)	11-May-2022	11-May-2022	Planned						South	00024750, 00026181, 00026182, 00026183, 00026184, 00026185	26559, 31048, 31049, 31051, 31050, 31052	Facility, Pipeline, Well
10-May-2022	0767351741-001	Murphy Oil Company Ltd.	17-May-2022		DLS: 04-23-077-17	No	Truck	Passed Inspection (Complete)	17-May-2022	16-May-2022	Planned	GAS MIGRATION OBSERVED AT WELL A-4-23-77-17 AT TIME OF INSPECTION					South	00024312, 00024313	25749, 25750	Facility, Pipeline, Well
10-May-2022	0767483291-001	Pavilion Energy Corp.	17-May-2022	1-Jun-2022	DLS: 11-16-086-19	No	Truck	Deficiencies Corrected	15-Jul-2022	17-May-2022	Planned	O&P Reg 5.0(e) if natural gas, petroleum, natural gas liquids, natural gas byproducts or water are produced from or injected into a well or facility, that (i)the meter is maintained in good operating condition, and (ii)the meter is suitably safeguarded from weather and from interference by unauthorized persons Ensure building where meter is located is heated in winter months to prevent freezing of taps, sensing lines and transmitter. Ensure temporary screw compressor and motor are intrinsically safe and grounded. Ensure the temporary screw compressor has adequate shutdowns that are calibrated, tagged and secured. Small plastic basin under compressor is full of liquids and should be removed. At time of inspection a small booster screw compressor package on wheels was connected to wellhead. Well was inactive - 1/4 turn valve on flowline was closed. A separator package with tank inside building on a trailer onsite not connected to anything. RDC meter transmitter is at pipeline riser at 6-18-86-19.						Central	00027613	02562	Facility, Pipeline, Well
10-May-2022	0769191501-001	Trans Mountain Pipeline ULC	2-Jun-2022		From: NTS: D 077-H/092-G-02 To: NTS: A 025-D/092-G-07	Yes	Truck	Passed Inspection (Complete)	2-Jun-2022	2-Jun-2022	Routine	Crossing near Fraser HDD Entry parking (7778): complete; pipe in ground, still in reclamation phase. Stable with no issues. - Fraser HDD (Entry): entrance pit area stabilized. Minor dirtwork has occured. Hydrocarbon sheen noted in perimeter drain, pumps turned off immediately. No sheen noted at discharge location. No connectivity to watercourses. Spill actioned immediately. Drilling not active while on site. Discussed Worksafe BC requirements re: vehicle barriers along open trench. - Fraser HDD (Exit): No drilling occurring while on site. Site was clean, little activity. - Fraser HDD emergency sheet piles: Currently being reviewed outside scope of inspection. Light hydrocarbon sheen noted between sheet piles (mostly around downstream pile). Please provide water quality data, as requested on site. - Austin Creek: grubbed to watercourse. Xermit Inspections. Water quality monitoring occurring while on site. Site was very orderly, clean, and very well maintained. - Holmes Creek: vehicle crossing still in place. ESC in place, stream running clear. Site was very clean and orderly. Minor housekeeping requested re: no-project related debris - S6 (Unnamed tributary to Holmes): culvert and ramp installed. Stream running clear. No sediment noted. ESC in place.						South			Pipeline, Road
11-May-2022	0767116291-001	Canadian Natural Resources Limited	11-May-2022			No	Truck	Passed Inspection (Complete)	11-May-2022	11-May-2022	Audit	This is an information request for the last annual and 3 year inspection for all of the bridges located on the road (#4371,segment 1) that accesses well site b-65-F / 94-B-10 in the Horseshoe field. Please refer to the Oil and Gas Road Regulations Section 14 for the requirement for these inspections to be conducted. Please submit the inspections to BCER by the end of day on June 3rd, 2022. Thank you. This inspection will show as a PASS, however, there is legislative information request to be fulfilled.						Central			Pipeline Project
11-May-2022	0767157411-001	Canadian Natural Resources Limited	11-May-2022			No	Truck	Passed Inspection (Complete)	11-May-2022	11-May-2022	Audit	This is an information request for the annual and 3 year bridge inspection reports for the bridge located at approximately km 3 on the Robertson Creek Road. Please submit the inspections to OGC by the end of the day on June 3rd 2022. Thank you. This inspection will show as a PASS however, there is a legislative information request to be fulfilled.						Central			Pipeline, Road
11-May-2022	0767216316-001	STRATHCONA RESOURCES LTD.	12-May-2022		DLS: A 06-17-086-18	No	Truck	Passed Inspection (Complete)	12-May-2022	11-May-2022	Planned						Central		14011	Pipeline, Well
11-May-2022	0767216661-001	STRATHCONA RESOURCES LTD.	12-May-2022		DLS: 08-17-086-18	No	Truck	Passed Inspection (Complete)	12-May-2022	11-May-2022	Planned						Central		07575	Pipeline, Well
11-May-2022	0767217008-001	STRATHCONA RESOURCES LTD.	12-May-2022		DLS: 16-28-086-18	No	Truck	Passed Inspection (Complete)	12-May-2022	11-May-2022	Routine						Central		16332	Pipeline, Well
11-May-2022	0767217354-001	Kelt Exploration (LNG) Ltd.	12-May-2022		DLS: A 06-35-086-18	No	Truck	Passed Inspection (Complete)	12-May-2022	11-May-2022	OGC Requested						Central	00027367	40189, 40190, 40191	Facility, Pipeline, Well
11-May-2022	0767224224-001	Aduro Resources Ltd.	13-May-2022		DLS: 03-26-083-22	No	Truck	Passed Inspection (Complete)	13-May-2022	13-May-2022	Planned	Damaged solar panel on the ground beside meter building should be removed. No other concerns were observed on day of inspection.					South		16318	Pipeline, Well
11-May-2022	0767249801-001	Crew Energy Inc.	13-May-2022		DLS: 06-23-082-21	No	Truck	Passed Inspection (Complete)	13-May-2022	13-May-2022	Planned	Two piling studs were noted alongside the location access and roadway. These could present a hazard and should be properly marked or removed. No other concerns were observed on day of inspection.					South	00018738	04152	Facility, Pipeline, Well
11-May-2022	0767257611-001	Crew Energy Inc.	13-May-2022		DLS: 05-24-082-20	No	Truck	Passed Inspection (Complete)	13-May-2022	13-May-2022	Planned	Two C rings on site were in good condition. Bird deterrents were in place and sufficient freeboard were observed on both C rings. Containment berms on location were in good condition. No concerns were observed on day of inspection. Pipeline inspection is on components on location only.					South	00026259	31664, 31665, 31666	Facility, Pipeline, Well
11-May-2022	0767265311-001	Crew Energy Inc.	13-May-2022		DLS: 06-24-082-20	No	Truck	Passed Inspection (Complete)	13-May-2022	13-May-2022	Routine	No concerns were observed on day of inspection. Pipeline inspection is on components on location only.					South		31667, 31668, 31669, 31670	Pipeline Project
11-May-2022	0767284351-001	Canadian Natural Resources Limited	13-May-2022		DLS: 06-05-086-20	No	Truck	Passed Inspection (Complete)	13-May-2022	13-May-2022	Routine	Please submit a NOI to update status of F3779 Battery. Please submit a NOI to update status of pipeline PB997-2. Both wells are disconnected from flowline and secured. 6-5 well is inside a building. PB997-2 6-5 to 14-33 deactivated.						Central	00003779	12154, 12225	Pipeline Project
11-May-2022	0767289941-001	Canadian Natural Resources Limited	13-May-2022		DLS: A 16-32-085-20	No	Truck	Passed Inspection (Complete)	13-May-2022	13-May-2022	Planned	Ensure surface water is controlled. active pumpjack presco and ESD on flowline well is not metered at this site 2 underground tanks and 2 buildings are "Not in Service" fuel gas line PNG deactivated pipeline A16-32 to 12-33 deactivated PB055-8 to 8055-3 A16-32 to 8-5-86-20 deactivated flarestack with underground knockout on site.						Central		11423	Pipeline Project
11-May-2022	0767295481-001	Canadian Natural Resources Limited	13-May-2022		DLS: 08-05-086-20	No	Truck	Passed Inspection (Complete)	13-May-2022	13-May-2022	Planned	Please submit NOI to update status of F7387 from Permit Approved to Active. active pumpjack presco and ESD on flowline pipeline 8-5 to 14-4-86-20 active PB055-1 to PB055-8 deactivated PB055-4 to PB055-9 to PB055-10 to PB055-5 8-5 to 1-7-86-20 deactivated 8-5 to 1-7-86-20 sour gas 3" sales active 14-34 to 8-5 sour gas 3" sales active Satellite building test separator inactive at time of inspection gas meter-cal d 04/13/2021 emulsion meter 9/22/21 pop tank and air compressor on site						Central	00007387	05745	Pipeline Project
11-May-2022	0767301211-001	Canadian Natural Resources Limited	13-May-2022		DLS: 16-05-086-20	No	Truck	Passed Inspection (Complete)	13-May-2022	13-May-2022	Planned	No visible concerns with this location. active pumpjack presco and ESD on flowline, stuffing box shutdown, camera pointed at wellhead 2 propane tanks						North		05437	Well
11-May-2022	0767330878-001	Canadian Natural Resources Limited	13-May-2022		DLS: 01-08-086-20	No	Truck	Passed Inspection (Complete)	13-May-2022	13-May-2022	Routine	No visible concerns with this location. No flowline, no equipment. Wellhead valves are secured. Lease is well vegetated with grasses.						Central		21573	Well
11-May-2022	0767359921-001	NorthRiver Midstream Operations GP Inc.	16-May-2022		From: DLS: 16-24-084-17 To: DLS: 01-36-082-18	No	Truck	Passed Inspection (Complete)	16-May-2022	11-May-2022	Routine	Site fence locked, no visible issues. ***Site signage with emergency phone # was on the ground, please hang it in a visible location. No other concerns at time of inspection.						Central			Pipeline, Well
11-May-2022	0767371841-001	NorthRiver Midstream Operations GP Inc.	16-May-2022		From: DLS: 16-36-082-18 To: DLS: 01-36-082-18	No	Truck	Passed Inspection (Complete)	16-May-2022	11-May-2022	Routine	12" Milligan Peejay Consensate Loop Site signage still has Spectra Energy as the operator. Please change to reflect with the appropriate emergency phone number. No other concerns at time of inspection.						Central			Pipeline, Well
11-May-2022	0767377451-001	Plateau Pipe Line Ltd.	16-May-2022		From: DLS: 07-36-082-18 To: DLS: 10-31-082-17	Yes	Truck	Passed Inspection (Complete)	16-May-2022	11-May-2022	Routine	Plateau Pump Station 10-31-82-17 W6M Walked through site with Operator Tony. Had him place clam shells on high/low needle valves in pump building. Minor staining under the ESD pump building. Please monitor and ensure it does not get worse. No other concerns at time of inspection.						Central			Pipeline, Road
11-May-2022	0767388041-001	NorthRiver Midstream Operations GP Inc.	16-May-2022		From: DLS: 07-31-082-17 To: DLS: 01-36-082-18	No	Truck	Passed Inspection (Complete)	16-May-2022	11-May-2022	Routine	12" Peace River Rec 20" South Peace Connector Sending 07-31-82-17 W6M Flare stack ok. Site looks good, gate and fence locked. No visible staining/spills No concerns at time of inspection.						Central			Pipeline, Well
11-May-2022	0768450001-001	Trans Mountain Pipeline ULC	30-May-2022		From: NTS: D 077-H/092-G-02 To: NTS: A 025-D/092-G-07	Yes	Truck	Passed Inspection (Complete)	30-May-2022	27-May-2022	Routine	- WC 755A1: Ramped over on East side. Tree clearing/brushing work on West side, no work on East. - Chance find NCD (SP7A-CR1-0126-F1): temporary crossing in place. Vehicle crossing established. Vegetation cleared through NCD. Please ensure chance find is added to watercourse crossing table. - Wetland access (and ditch at 758D2): wetlands have been ramped/matted over. Area around DPI exit has been matter. Excellent ESC measure in place, site was extremely clean and well set up. Site water was cleaner leaving site than when it entered. - BC-768A (54 behind movie studio): tree clearing and brushing has occurred. No debris in stream. Some minor (non-project related/historical) debris/garbage on site. Stream appears previously altered. - 770C1: planned for open cut. Ramp installed over twin culverts. Culvert has been installed inside of existing cement culvert (historical). Ensure inlets/outlets are free of poly/debris so flow remains unrestricted. Requested poly to be cut/removed from inlet and channel. - 770C: Ensure inlets/outlets clear of poly/blockages. - Leoran Brook (7700): discussing crossing. Cleared to top of bank and East side. Felled on West side, but brush/understory left. Non-project related debris/garbage on site and in stream due to highway and public presence. - Adjacent NCDs: cleared. Existing disturbance in area. Rock lined. Mostly artificial ditches. No non-compliances found during inspection.						South			Pipeline, Road
12-May-2022	0767234161-001	Canadian Natural Resources Limited	12-May-2022			No	Truck	Passed Inspection (Complete)	12-May-2022	12-May-2022	Audit	This is an information request for the last annual and 3 year inspections for the superstructure bridge on the road to well site c-33-C / 94-B-09 located off km 1.5 on the Iron Creek Road. This road is #1905, segment #1. Please send the inspections to OGC by the end of day on June 6th 2022. Thank you This inspection will show as a PASS however, there is a legislative information request that needs to be fulfilled.						Central			Pipeline, Road
12-May-2022	0767278721-001	Tourmaline Oil Corp.	13-May-2022		DLS: R 13-07-080-17	Yes	Truck	Passed Inspection (Complete)	13-May-2022	12-May-2022	Planned	rig clean and well maintained					South		34291	Pipeline, Well
12-May-2022	0767324481-001	Shell Canada Limited	16-May-2022		DLS: A 16-33-077-19	No	Truck	Deficiencies Corrected	17-May-2022	16-May-2022	Planned						South	00022988, 00022990	23166, 23182	Facility, Pipeline, Well
12-May-2022	0767332361-001	Shell Canada Limited	16-May-2022		DLS: 10-03-078-19	No	Truck	Passed Inspection (Complete)	16-May-2022	16-May-2022	Planned						South	00020283	16419	Facility, Pipeline, Well
12-May-2022	0767338141-001	Shell Canada Limited	16-May-2022		DLS: 12-02-078-19	No	Truck	Passed Inspection (Complete)	16-May-2022	16-May-2022	Planned						South	00020885	18500	Facility, Pipeline, Well
12-May-2022	0767343761-001	Shell Canada Limited	16-May-2022		DLS: 13-14-078-19	No	Truck	Deficiencies Corrected	17-May-2022	16-May-2022	Planned						South	00021224	19502	Facility, Pipeline, Well

12-May-2022	076735627-001	NorthRiver Midstream Inc.	16-May-2022		NTS: B 019-A/094-G-08	Yes	Truck	Passed Inspection (Complete)	16-May-2022	12-May-2022	Planned	The Commission has the following recommendations concerning the operations of the disposal well: 1. Add a SCADA (local) shutdown for max wellhead injection pressure (MWHP) set at an appropriate value. The approval MWHP = 9600 Kpa. If adding local shutdown, clamshell and seal open the tubing pressure isolation needle valve at the wellhead. 2. Repair of the wellhead ESDV position status data point on SCADA and HMI system. The pressure switch that indicates the ESD loop pressure to the wellhead ESDV is not being transmitted through the SCADA system to the HMI display at the plant. 3. Install displays on the tubing and pressure transmitters and include a verification of tubing and casing pressure readings on the monthly Pipeline Check sheet. 4. Examine how the maintenance flare stack is lit, consider adding an auto-ignitor. 5. Replace the flare stack pilot regulator at the base of the flare stack. 6. Repair fencing were it has fallen over for security purpose. 7. Install insulation on the wellhead and flowline. 8. Replace the torn wind sock. Please reply to OGC concerning the above recommendations. Thank you,						Central		00464	Pipeline, Well
12-May-2022	076738312-001	NorthRiver Midstream Inc.	16-May-2022		NTS: A 079-J/094-G-01	Yes	Truck	Passed Inspection (Complete)	16-May-2022	12-May-2022	Planned	The Commission has the following recommendations for the disposal operations: 1. Determine whether a continuous flare is required to be maintained. 2. Determine if the selector switch on the subsurface valve panel should be clam shelled and sealed in the pilot position to prevent accidentally being left in the ESD position. 3. Replace torn wind sock. Please reply to OGCconcerning the above recommendations. Thank you,						Central	00027303	09637	Facility, Pipeline, Well
12-May-2022	076947447-001	Trans Mountain Pipeline ULC	3-Jun-2022		From: NTS: D 012-K/092-H-04 To: NTS: D 077-H/092-G-02	Yes	Truck	Passed Inspection (Complete)	3-Jun-2022	3-Jun-2022	Routine	Sumas River DPI exit: No residual evidence of flooding. Matted areas intact. Fencing and infrastructure intact. No adverse effect noted. - WC726A: Minor surface erosion noted on ROW. Channel reconstruction has occurred. Fabric and gravel established with sump to manage flow. Minor upgrades discussed. No issues found. Site currently inactive d'ue to red tailed hawk buffer zone. - Sumas River DPI entrance: DPI is complete. Site is inactive. Further works will occur at later time. Access remaining in place for potential future use. No project related debris noted around Sumas River. - Nicolas Creek (WC BC730C): NCD with matted access. Site visited for investigation purposes. - 53 bridge install (BC 730): clearspan bridge installed with wood abutments. Install is above high water mark. Recent slope instability noted at stream crossing due to November flooding and is non-project related. Non-project related debris/garbage in stream (ie. car parts, plastic, etc.). Bridge is matted and wrapped (including splash guards). Approaches have geo, rock, and matting on top. Drainage is established. Various ESC on slopes. No issues with crossing. Discussed conditions 4 and 5 (regarding water quality management). Please provide a copy of the site specific water quality management plan for this crossing. -McKee Rd East (NCD, BC728I (1, 2, and 3))(Pacific water shrew area): low flow. Partial grubbing has occurred. Exclusion fencing in place (salvaged). Sumps established and one pump-off to adjacent vegetation noted. ESC established on high side of NCD to protect from exposed soils. Very low risk. Overall no major concerns or issues noted during inspection. No deficiencies.						South			Pipeline, Road
13-May-2022	076727319-001	Canadian Natural Resources Limited	13-May-2022			No	Truck	Passed Inspection (Complete)	13-May-2022	13-May-2022	Audit	This is an information request for the last annual and 3 year inspections for the bridge located at approximately km 6 on the Cameron River Road (road #169, segment 1). Pease submit the inspections by the end of the day on June 6th 2022. Thank you. This inspection will show as a PASS, however, there is a legislative information request that needs to be fulfilled.						Central			Road
13-May-2022	076846321-001	NorthRiver Midstream Operations GP Inc.	27-May-2022		From: DLS: 07-04-082-17 To: DLS: 07-31-082-17	No	Truck	Passed Inspection (Complete)	27-May-2022	13-May-2022	Routine	11-29-82-17 W6M ESD #3 05-32-82-17 W6M ESD #4 MP 5.48 High/low valves were open but no locks/car seals were present to prevent them being accidentally closed. No other concerns at the time of inspection.						Central			Pipeline, Well
13-May-2022	076948422-001	FortisBC Energy Inc.	3-Jun-2022		From: NTS: A 018-D/092-G-07 To: NTS: A 075-L/092-G-02	Yes	Truck	Passed Inspection (Complete)	3-Jun-2022	13-May-2022	Routine	Routine inspection of FortisBC's Pattullo Gas Replacement Project on May 13, 2022. Inspection began at the Winston Triangle area where the Still Creek HDD has been completed. Pipe is exposed onsite, and fencing has been established. Pipeline work in the area will recommence once timing windows open for Spartan Creek crossing. Still potential clean up in the area but that is to be determined by the city, as there may be a contractor handover once pipeline activities are completed. Spartan Creek has had one side grubbed and ESC measures are in place and holding. No sediment noted entering the stream. Non project related garbage noted onsite, will be cleaned once crossing commences. Sperling to Glencarin HDD exit location. Active pipeline construction during inspection, trench boxes being utilized, and dewatering is required. Water treatment onsite with real-time monitoring of NTU and discharge is to adjacent vegetation. No concerns noted in the area then travelled towards Glencarin where sheet piling, and ongoing pipeline construction is occurring. Sheet piling being vibrated into place, little noise noted. Area is very wet/boggy with peat on both sides of the construction area. ESC in place on either side of construction area (access road) and is in good shape, frequent maintenance is required due to high, fluctuating water table. Multilayer trench bedding required due to water table as well as cement block capping due to depth of cover over public road. Welding checks completed, welders qualified to FortisBC approved procedures and visuals being completed and documented, no inspector concerns with welding. Glencarin to Freeway trail also had water treatment systems up and down the line, discharging to vegetation towards adjacent highway away from Burnaby Lake. ESC measures in place on either side of construction corridor, access road and backside of soil storage piles. These ESC measures require frequent maintenance due to high water table and public access road. Deer Lake Brook, Raeside and Lubbock's ramp over/under creek prescribed for crossing method. Culverts have been tested for soundness. Soil piles covered and well stored. Direct bore entrance excavated and prepped for crossing, shallow entrance and only short pipe lengths can be used. Entire area neat and orderly, no housekeeping issues noted. Direct pipe exit prepped with trench boxes, exit trench fairly deep (+/- 6m) and no issues noted onsite. Travelled towards Lakefield (east) and most pipework complete only +/- 400m remain, small stretch of trench boxes and pipework occurring at time of inspection. Areas along this stretch still being used for storage and repaving required and is weather dependant. Attempted to meet with archeologists but excavations had been completed for the day once we arrived. No non-compliance noted during inspection.						South			Pipeline Project
17-May-2022	076740952-001	Whitecap Resources Inc.	17-May-2022		DLS: 15-03-084-14	No	Truck	Passed Inspection (Complete)	17-May-2022	17-May-2022	OGC Requested							Central	00027384, 00027385	41350	Facility, Pipeline, Well
17-May-2022	076741303-001	Whitecap Resources Inc.	18-May-2022		DLS: 16-05-084-14	No	Truck	Passed Inspection (Complete)	18-May-2022	17-May-2022	Planned	Some staining around wellhead						Central		05845	Pipeline, Well
17-May-2022	076741650-001	Whitecap Resources Inc.	18-May-2022		DLS: 14-05-084-14	No	Truck	Passed Inspection (Complete)	18-May-2022	17-May-2022	Planned							Central		06900	Pipeline, Well
17-May-2022	076741997-001	Whitecap Resources Inc.	18-May-2022		DLS: 06-09-084-14	No	Truck	Passed Inspection (Complete)	18-May-2022	17-May-2022	Planned							Central	00000337	05865	Facility, Pipeline, Well
17-May-2022	076742348-001	Whitecap Resources Inc.	18-May-2022		DLS: 08-08-084-14	No	Truck	Passed Inspection (Complete)	18-May-2022	17-May-2022	Planned							Central		06101	Pipeline, Well
17-May-2022	076742695-001	Whitecap Resources Inc.	18-May-2022		DLS: 06-17-084-14	No	Truck	Passed Inspection (Complete)	18-May-2022	17-May-2022	Planned	Some staining around wellhead						Central	00000354	01102	Facility, Pipeline, Well
17-May-2022	076743182-001	Whitecap Resources Inc.	18-May-2022		DLS: 16-17-084-14	No	Truck	Passed Inspection (Complete)	18-May-2022	17-May-2022	Planned							Central		01158	Pipeline, Well
17-May-2022	076743529-001	Whitecap Resources Inc.	18-May-2022		DLS: 16-04-084-14	No	Truck	Passed Inspection (Complete)	18-May-2022	17-May-2022	Planned							Central		01358	Pipeline, Well
17-May-2022	076743878-001	Whitecap Resources Inc.	18-May-2022		DLS: 14-04-084-14	No	Truck	Passed Inspection (Complete)	18-May-2022	17-May-2022	Planned							Central		01369	Pipeline, Well
17-May-2022	076744227-001	Whitecap Resources Inc.	18-May-2022		DLS: 08-09-084-14	No	Truck	Passed Inspection (Complete)	18-May-2022	17-May-2022	Routine							Central		01367	Pipeline, Well
17-May-2022	076744574-001	Whitecap Resources Inc.	18-May-2022		DLS: 16-09-084-14	No	Truck	Passed Inspection (Complete)	18-May-2022	17-May-2022	Planned							Central		01133	Pipeline, Well
17-May-2022	076744923-001	Canlin Energy Corporation	17-May-2022		From: DLS: 16-17-084-14 To: DLS: 07-17-084-14	No	Truck	Passed Inspection (Complete)	17-May-2022	17-May-2022	Planned							Central			Pipeline, Well
17-May-2022	076745268-001	Canlin Energy Corporation	17-May-2022		DLS: A 16-09-084-14	No	Truck	Passed Inspection (Complete)	17-May-2022	17-May-2022	Planned							Central		11515	Pipeline, Well
17-May-2022	076751890-001	Murphy Oil Company Ltd.	18-May-2022		DLS: J 13-02-078-17	Yes	Truck	Passed Inspection (Complete)	18-May-2022	17-May-2022	Planned	Everything looks good clean and well maintained. Drilling the last well on this pad.						South		42409	Well
17-May-2022	076752806-001	Canlin Energy Corporation	18-May-2022		NTS: C 029-C/093-P-12	No	Truck	Passed Inspection (Complete)	18-May-2022	18-May-2022	Routine	Site is a decommissioned disposal facility. Well has been abandoned and well head removed. There is no surface equipment on location. The location appears to be in the process of remediation with two bermed soil piles on site. Three action items were identified during inspection: 1) Pipeline riser at far end of location is valved closed but the gauge on attached ball valve shows 1000 PSI. Please verify pressure. 2) Yellow fuel gas line protruding out of ground in center of location should be properly marked/identified to avoid potential contact from equipment. 3) Please communicate a plan to the OGC regarding a potential timeline to the completion of the site remediation. Please email this to OGC by June 30th, 2022. In conversation with Canlin Superintendent, the first two action items will be addressed as soon as possible. Both the pipeline riser and fuel gas line have been deenergized and discontinued. No other concerns were observed on day of inspection.						South	00000416	04411	Pipeline Project
17-May-2022	076770674-001	Coastal GasLink Pipeline Ltd.	20-May-2022		From: DLS: 14-34-078-19 To: DLS: 03-33-078-19	Yes	Walk	Passed Inspection (Complete)	20-May-2022	20-May-2022	Routine	Inspection with operator of pipeline connector from the 212 Road to Compressor Station. KP 0+100, Discussed with the operator fencing both sides of the trench for wildlife protection. Arch site fenced with signage KP 0+290, Amphibian area, Exclusion fencing being installed, discussed with operator the need for signage. Pump off in the area to filter bag on private land, no concerns noted at the time of the inspection. KP1+100, to 1+200, WL- 30003 KP 2+283, Shell hotline crossing, authorization on site, no concerns noted at the time of the inspection. KP 2+300, ESC failure, sediment off ROW onto private land, discussed with the operator.						South			Pipeline Project
17-May-2022	076771314-001	Coastal GasLink Pipeline Ltd.	20-May-2022			Yes	Truck	Passed Inspection (Complete)	20-May-2022	20-May-2022	Routine	Inspection with the operator of Road 3C, Located at approximately KP 24+500. There were no concerns noted at the time of the inspection.						South			Pipeline, Road
17-May-2022	076771876-001	Coastal GasLink Pipeline Ltd.	20-May-2022			Yes	Truck	Deficiencies Corrected	27-Jun-2022	20-May-2022	Routine	Inspection with the operator of Road 04362, located off the Groundbirch FSR at 9.2 km. The existing road ditch has been altered with the installation of a cattleguard. The road ditch used to join into the existing ditch for the GB FSR. The ditch now flows under the cattleguard and onto Crown Land following an fence line that leads to wetland 2044. Sediment laden water now flows along the fence line and associated area and to the start of the wetland. Sediment has been deposited onto Crown Land along the fence line. See deficiency.						South			Road
17-May-2022	076772490-001	Coastal GasLink Pipeline Ltd.	20-May-2022			Yes	Walk	Passed Inspection (Complete)	20-May-2022	20-May-2022	Routine	Inspection with the operator of Timber-deck 1, located at approximately KP 14+500. TDI sumps have been capped and signage is in place. A surface water knock out sump has been dug on the lower portion of the timber-deck and drains off into the treed area. Sediment laden water has flowed from the knock out onto crown land and a sediment layer has been deposited. Depth of the layer varies but reaches an estimated 10cm + depth in some locations. This sediment is to be delineated and remediated.						South			Pipeline, Road
17-May-2022	076799358-001	Canadian Natural Resources Limited	24-May-2022		NTS: A 015-I/094-B-16	No	Truck	Passed Inspection (Complete)	24-May-2022	17-May-2022	Planned	COMMENTS: -the double walled methanol tank is missing the ground cable						Central		13505	Well
17-May-2022	076800544-001	Canadian Natural Resources Limited	24-May-2022		NTS: A 047-I/094-B-16	No	Truck	Passed Inspection (Complete)	24-May-2022	17-May-2022	Planned	COMMENTS: -the pig barrel chain is not connected as it should be, -H2S detected with personal monitor inside of meter cupboard. I called CNRL, got a number for Bill Muss. Called Bill, reported to him the H2S and he said he would get an operator there. Bill called me back later in the day and said that there were loose fittings, and that is has now been corrected.						Central	00008327	00180	Facility, Pipeline, Well
17-May-2022	076801565-001	Canadian Natural Resources Limited	24-May-2022		NTS: D 058-I/094-B-16	No	Truck	Passed Inspection (Complete)	24-May-2022	17-May-2022	Routine	COMMENTS: -no concerns here at this time.						Central	00020633	17673	Facility, Pipeline, Well
17-May-2022	076806384-001	Canadian Natural Resources Limited	25-May-2022		NTS: B 057-I/094-B-16	No	Truck	Passed Inspection (Complete)	25-May-2022	17-May-2022	Routine	COMMENTS: -no visible location sign at lease or well. Please install signage as per the regulations.						Central		11519	Well
17-May-2022	076806949-001	Canadian Natural Resources Limited	25-May-2022		NTS: B 079-I/094-B-16	No	Truck	Passed Inspection (Complete)	25-May-2022	17-May-2022	Planned	COMMENTS: -No concerns here at this time. -some equipment remains onsite						Central	00003534	10538, 10656	Facility, Pipeline, Well
17-May-2022	076807566-001	Canadian Natural Resources Limited	25-May-2022		NTS: C 068-I/094-B-16	No	Truck	Passed Inspection (Complete)	25-May-2022	17-May-2022	Routine	COMMENTS: -faded flammable symbol on the location signage. update. -equipment remains onsite.						Central		10537	Well
17-May-2022	076808144-001	Canadian Natural Resources Limited	25-May-2022		NTS: B 068-I/094-B-16	No	Truck	Passed Inspection (Complete)	25-May-2022	17-May-2022	Routine	COMMENTS: -No concerns here at this time.						Central	00022293	21583	Facility, Pipeline, Well
17-May-2022	076808703-001	Tourmaline Oil Corp.	25-May-2022		NTS: D 066-I/094-B-16	No	Truck	Passed Inspection (Complete)	25-May-2022	17-May-2022	Planned	COMMENTS: -the d-A66-I well has a 5 gallon bucket under either the surface casing vent and it has brown coloured liquid in the bucket. What is going on here? I see a non serious SCVF report from 2021, with no mention of liquids.						Central	00018083, 00018099, 00025663, 00025664, 00027109	28449, 28450, 28451, 39949, 39950, 39951, 39952, 39956, 39957, 39958, 39959, 39960, 39961, 39962, 39963, 39964, 39965, 39966, 39967, 39968, 39969, 39970, 39971, 39972, 39973, 39974	Facility, Pipeline, Well
17-May-2022	076811548-001	PETRONAS Energy Canada Ltd.	25-May-2022		NTS: C 090-J/094-B-16	No	Truck	Passed Inspection (Complete)	25-May-2022	17-May-2022	Planned	COMMENTS: -No concerns here at this time.						Central		15990	Well
17-May-2022	076814013-001	PETRONAS Energy Canada Ltd.	25-May-2022		NTS: D 019-E/094-A-13	No	Walk	Passed Inspection (Complete)	25-May-2022	25-May-2022	Routine	This inspection was conducted to recognize the great effort that Petronas has taken to revegetate these sites with truly ecologically suitable species. This effort will enable these sites to reach a wildlife habitat trajectory in a greatly reduced timeline.						Central		08472	Well
17-May-2022	076815147-001	ConocoPhillips Canada Resources Corp.	25-May-2022			No	Truck	Passed Inspection (Complete)	25-May-2022	25-May-2022	Routine	This road is located down Mile 109 and off the km 2.4 road. There are a few pieces of black steel pipe in the ROW just before the gate that need to be removed.						Central			Pipeline, Road
17-May-2022	076815918-001	ConocoPhillips Canada Resources Corp.	25-May-2022		NTS: A 055-D/094-A-13	No	Truck	Passed Inspection (Complete)	25-May-2022	25-May-2022	Planned	The well facility appears to be suspended but is still listed as ACTIVE. Please update KERMIT if you have properly suspended the well facility. The well is currently listed as being ACTIVE but has been suspended. Please update KERMIT.						Central	00024710	26478	Facility, Pipeline, Well
17-May-2022	076817584-001	PETRONAS Energy Canada Ltd.	25-May-2022		NTS: B 044-D/094-A-13	No	Truck	Deficiencies Corrected	30-May-2022	25-May-2022	Planned							Central	00019580	12675	Facility, Pipeline, Well
17-May-2022	076818550-001	PETRONAS Energy Canada Ltd.	25-May-2022		NTS: A 034-D/094-A-13	No	Truck	Passed Inspection (Complete)	25-May-2022	25-May-2022	Planned	The aluminum flashing on the line heater is coming off and the insulation is falling onto the ground. This should be secured before the insulation scatters around the lease.						Central	00018381	00175	Facility, Pipeline, Well
17-May-2022	076820110-001	Tourmaline Oil Corp.	25-May-2022		NTS: D 043-A/094-B-16	No	Truck	Passed Inspection (Complete)	25-May-2022	25-May-2022	Planned	The lease sign needs to be changed to Tourmaline. Please update the battery site status as it shows it as active.						Central	00018055, 00026046	30058	Facility, Pipeline, Well
17-May-2022	076842707-001	NorthRiver Midstream Operations GP Inc.	27-May-2022		From: DLS: 16-24-084-17 To: DLS: 01-36-082-18	No	Truck	Passed Inspection (Complete)	27-May-2022	17-May-2022	Routine	12" Milligan PI. RCPT 410. MP 29 Access from the 249 Road washed out over culvert. Culvert is damaged and preventing water flow. Major erosion in field behind site. Check for depth of cover as per (Pipeline Regulations 3(2) - A pipeline permit holder who constructs a pipeline under agricultural land must ensure the pipeline has a minimum cover of 0.8 metres.)						Central			Pipeline, Well
17-May-2022	076843270-001	NorthRiver Midstream Operations GP Inc.	27-May-2022		From: DLS: 09-23-083-18 To: DLS: 11-01-083-18	Yes	Truck	Passed Inspection (Complete)	27-May-2022	17-May-2022	Routine	16" Oak Rigel Receiving 10-23-83-18 W6M and 18" Ft St John Sending No concerns at time of inspection						Central			Pipeline, Well
17-May-2022	076843836-001	NorthRiver Midstream Operations GP Inc.	27-May-2022		From: DLS: 04-28-083-18 To: DLS: 02-01-083-18	No	Truck	Passed Inspection (Complete)	27-May-2022	17-May-2022	Routine	MP 33.3 Building locked at time of inspection. No visible concerns.						Central			Pipeline, Well
17-May-2022	076844389-001	NorthRiver Midstream Operations GP Inc.	27-May-2022		From: DLS: 12-12-083-18 To: DLS: 09-35-082-18	No	Truck	Passed Inspection (Complete)	27-May-2022	17-May-2022	Routine	26" BC Trunk Condensate Loop 12-12-83-18 W6M Site was locked at the time of inspection. No visible concerns.						Central			Pipeline, Well
17-May-2022	076915300-001	PETRONAS Energy Canada Ltd.	2-Jun-2022		NTS: B 035-D/094-A-13	No	Truck	Passed Inspection (Complete)	2-Jun-2022	31-May-2022	Routine	The berm at the back of the lease needs to be fixed. Although the site is no longer producing and the well has been abandoned the berm still needs to prevent any off site contamination and at this phase it is the spring run off and rain events such as the one we just had. It appears the lease is at the headwaters of a stream and there is a small wetland complex that is adjacent to the lease.						Central	00018486	01146	Facility, Pipeline, Well
18-May-2022	076753866-001	Canlin Energy Corporation	18-May-2022		DLS: 07-21-084-14	No	Truck	Passed Inspection (Complete)	18-May-2022	18-May-2022	Planned							Central		06994	Pipeline, Well
18-May-2022	076754216-001	Canlin Energy Corporation	18-May-2022		From: DLS: 02-21-084-14 To: DLS: 07-21-084-14	No	Truck	Passed Inspection (Complete)	18-May-2022	18-May-2022	Routine							Central			Pipeline, Well

18-May-2022	076755457-001	Whitecap Resources Inc.	19-May-2022		DLS: 12-14-084-14	No	Truck	Passed Inspection (Complete)	19-May-2022	18-May-2022	Routine						Central		06382	Pipeline, Well
18-May-2022	076755806-001	Whitecap Resources Inc.	19-May-2022		DLS: 04-23-084-14	No	Truck	Passed Inspection (Complete)	19-May-2022	18-May-2022	Planned						Central		06262	Pipeline, Well
18-May-2022	076756153-001	Whitecap Resources Inc.	19-May-2022		DLS: 14-14-084-14	No	Truck	Passed Inspection (Complete)	19-May-2022	18-May-2022	Routine						Central		01059	Pipeline, Well
18-May-2022	076756502-001	Whitecap Resources Inc.	19-May-2022		DLS: 06-23-084-14	No	Truck	Passed Inspection (Complete)	19-May-2022	18-May-2022	Routine						Central		01017	Pipeline, Well
18-May-2022	076756851-001	Whitecap Resources Inc.	19-May-2022		DLS: 10-15-084-14	No	Truck	Passed Inspection (Complete)	19-May-2022	18-May-2022	Routine						Central		06261	Pipeline, Well
18-May-2022	076757196-001	Whitecap Resources Inc.	19-May-2022		DLS: 08-22-084-14	No	Truck	Passed Inspection (Complete)	19-May-2022	18-May-2022	Planned						Central	00000356, 00018451	00742	Facility, Pipeline, Well
18-May-2022	076757555-001	Whitecap Resources Inc.	19-May-2022		DLS: 06-22-084-14	No	Truck	Passed Inspection (Complete)	19-May-2022	18-May-2022	Planned						Central		00780	Pipeline, Well
18-May-2022	076757902-001	Whitecap Resources Inc.	19-May-2022		DLS: 12-23-084-14	No	Truck	Passed Inspection (Complete)	19-May-2022	18-May-2022	Planned						Central		06263	Pipeline, Well
18-May-2022	076758249-001	Whitecap Resources Inc.	19-May-2022		DLS: 14-21-084-14	No	Truck	Passed Inspection (Complete)	19-May-2022	18-May-2022	Planned						Central		01172	Pipeline, Well
18-May-2022	076758596-001	Whitecap Resources Inc.	19-May-2022		DLS: 16-21-084-14	No	Truck	Passed Inspection (Complete)	19-May-2022	18-May-2022	Planned						Central		01122	Pipeline, Well
18-May-2022	076758947-001	Whitecap Resources Inc.	19-May-2022		DLS: 08-21-084-14	No	Truck	Passed Inspection (Complete)	19-May-2022	18-May-2022	Planned						Central	00000355	01120	Facility, Pipeline, Well
18-May-2022	076759296-001	Whitecap Resources Inc.	19-May-2022		DLS: 06-21-084-14	No	Truck	Passed Inspection (Complete)	19-May-2022	18-May-2022	Planned						Central		01157	Pipeline, Well
18-May-2022	076759641-001	Whitecap Resources Inc.	19-May-2022		DLS: 16-22-084-14	No	Truck	Passed Inspection (Complete)	19-May-2022	18-May-2022	Planned						Central		00727	Pipeline, Well
18-May-2022	076759990-001	Whitecap Resources Inc.	19-May-2022		DLS: 14-22-084-14	No	Truck	Passed Inspection (Complete)	19-May-2022	18-May-2022	Planned						Central		00794	Pipeline, Well
18-May-2022	076760337-001	Whitecap Resources Inc.	19-May-2022		DLS: 16-27-084-14	No	Truck	Passed Inspection (Complete)	19-May-2022	18-May-2022	Routine						Central		00753	Pipeline, Well
18-May-2022	076773090-001	Coastal GasLink Pipeline Ltd.	20-May-2022		From: DLS: 02-24-077-21 To: DLS: 03-23-077-21	Yes	Walk	Passed Inspection (Complete)	20-May-2022	20-May-2022	Routine	Inspection with the operator May 17 & 18, 2022. KP 1+000, Reclamation completed KP 5+600, WC 3, S3, reclamation completed KP 14+500, sediment deposited off ROW, ESC measures failed to control sediment laden water, surface erosion channel on ROW KP 15+784, Coldstream crossing, slumping on the S/E aspect of the ROW, no impact to the water course at the time of the inspection KP 21+087, WC 781, S4, 781 was in exceedance from May 7 through to May 17, inspection of the site shows that all drainage from the east slope leads to the watercourse. ESC measures at the water course are inadequate and sediment laden water has accumulated behind two sediment fences. These sediment fences are in close proximity to the watercourse and have been leaching sediment laden water into the watercourse and along side the water course for approximately 100 meters. KP 21+200, sediment laden water flow off ROW has deposited a layer of sediment into the tree line. Depth ranges from 2cm to 15cm. KP 21+357, NCD, B81, restored channel KP 21+550, Sediment laden water flow off ROW has deposited a layer of sediment. KP 24+700, Drainage from the Murray slope through the Murray HDD pad site has caused sediment to be deposited approximately 100 meters into the tree line on the S/W corner and the N/W corner. A pump off location along the west aspect of the ROW has caused a sediment deposit with in the tree-line for approximately 50 meters. depth varies from 2cm to 15cm. Please note, this a conditional pass as the repeated sediment off ROW occurrences and the extended exceedance duration for WC 781 have been referred to BCOGC Enforcement .						South			Pipeline, Road
18-May-2022	076813664-001	PETRONAS Energy Canada Ltd.	25-May-2022		NTS: B 014-H/094-G-01	No	Truck	Passed Inspection (Complete)	25-May-2022	18-May-2022	Planned	COMMENTS: -no concerns here at this time.						Central	00007909	19644	Facility, Pipeline, Well
18-May-2022	076814784-001	Tourmaline Oil Corp.	25-May-2022		NTS: B 019-E/094-H-04	No	Truck	Passed Inspection (Complete)	25-May-2022	18-May-2022	Routine	COMMENTS: -No concerns here at this time.						Central	00018177	29617, 29618, 31924, 31925, 31926, 31927, 31928	Facility, Pipeline, Well
18-May-2022	076818203-001	Tourmaline Oil Corp.	25-May-2022		NTS: A 020-E/094-H-04	No	Truck	Passed Inspection (Complete)	25-May-2022	18-May-2022	Planned	COMMENTS: -No concerns here at this time.						Central		31929, 31930	Pipeline, Well
18-May-2022	076819116-001	Tourmaline Oil Corp.	25-May-2022		NTS: A-A 025-H/094-G-01	No	Truck	Passed Inspection (Complete)	25-May-2022	18-May-2022	Planned	COMMENTS: -the surface casing vent is leaking. I can hear it gurgling and I put the latex glove over vent and the glove inflated. I see there is a report in IRIS for last 3 years						Central	00025731	28610, 29271	Facility, Pipeline, Well
18-May-2022	076894226-001	PETRONAS Energy Canada Ltd.	30-May-2022		NTS: B 046-H/094-G-01	No	Truck	Passed Inspection (Complete)	30-May-2022	18-May-2022	Planned	COMMENTS: -ESD is tripped, meter chart is from December 2021, and last produced in September 2021. -No concerns here at this time.						Central	00024730	26517	Facility, Pipeline, Well
19-May-2022	076760682-001	Leucrotta Exploration Inc.	19-May-2022		DLS: 16-05-083-16	No	Truck	Passed Inspection (Complete)	19-May-2022	19-May-2022	OGC Requested	Berm has washed out, concerns about containment of C-Ring fluids Please submit within 2 business days: DRILLING AND PRODUCTION REGULATION, SECTION 51(6)(D) 51(6) A well permit holder who uses an above ground structure with a liner as the primary means of containment to store water -based fluids with a concentration of total dissolved solids greater than 4000 ppm must ensure that (d) before the structure is used, a qualified professional verifies that contained fluids will not migrate beyond the lease boundary in the event of a complete containment failure. Confirm the following: 1. Confirm if the water-based fluid has a TDS greater than 4000 ppm. 2. Provide documentation of the verification from the qualified professional. 3. Confirm how long the structure will be used for?						Central	00007369, 00027056	17497, 19632, 38451	Facility, Pipeline, Well
19-May-2022	076766158-001	Crew Energy Inc.	20-May-2022		DLS: 16-15-082-20	No	Truck	Passed Inspection (Complete)	20-May-2022	20-May-2022	Routine	No concerns observed on day of inspection.						South		30292, 30293, 30294, 30295	Pipeline, Well
19-May-2022	076767008-001	Crew Energy Inc.	20-May-2022		DLS: C 09-15-082-20	No	Truck	Passed Inspection (Complete)	20-May-2022	20-May-2022	Planned	C-rings that had previously been on site have been removed. Some piping associated with the C-rings is still on site but stored on the edge of the location. Inspection identified two washes in the site berm. There is no surface water on site. Crew Lead Op indicated that repairs to the berm will take place at a later date. No concerns were observed on day of inspection. Pipeline inspection is on components on location only.						South	00018232	30648, 30850	Facility, Pipeline, Well
19-May-2022	076767359-001	Canlin Energy Corporation	20-May-2022		DLS: 15-17-083-15	Yes	Truck	Deficiencies Corrected	25-May-2022	19-May-2022	Planned	Inspection for Acid Gas Disposal Approval 01-16-001 Amendment # 2 Met with operations and technical staff. Inspect the plant HMI display screens and SCADA trending for the acid gas well disposal operation transmitters. It was found that the acid gas well casing transmitter faulted on May 16, 2022 and was reading 1422.76 kpa. The plant SCADA high and high high alarms were set at 2000 Kpa above the transmitter operating range (0-1400Kpa) .						South	00026766	07979	Facility, Pipeline, Well
19-May-2022	076768126-001	Aduro Resources Ltd.	20-May-2022		DLS: 13-32-083-21	No	Truck	Passed Inspection (Complete)	20-May-2022	20-May-2022	Planned	During inspection it was noted that the last calibration date on the HI-LO SD function was Oct 24, 2016. The last calibration date on the gas measurement is May 1, 2014. Please verify if these dates are correct. Email the most current calibration records to the OGC by June 30, 2022. No other concerns were observed on day of inspection.						South	00022127	16267, 21242	Facility, Pipeline, Well
19-May-2022	076768907-001	Aduro Resources Ltd.	20-May-2022		DLS: 13-04-082-21	No	Truck	Passed Inspection (Complete)	20-May-2022	20-May-2022	Planned	Unable to access wet meter cabinet as doors were jammed closed. No other concerns were observed on day of inspection. Pipeline inspection is on components on location only.						South	00022875	22952	Facility, Pipeline, Well
19-May-2022	076768899-001	Ovintiv Canada ULC	20-May-2022		DLS: B 04-24-078-17	Yes	Truck	Passed Inspection (Complete)	20-May-2022	19-May-2022	Planned	Location being prepared for second drilling rig to move in. rig clean and drilling horizontal section with invert						South		29765	Well
20-May-2022	076774531-001	NTE Energy Canada Ltd.	24-May-2022		NTS: C 082-C/094-I-13	No	Walk	Passed Inspection (Complete)	24-May-2022	20-May-2022	Planned						North	00020403	16797	Facility, Pipeline, Well
20-May-2022	076775085-001	NTE Energy Canada Ltd.	24-May-2022		NTS: B 071-B/094-I-13	No	Truck	Passed Inspection (Complete)	24-May-2022	20-May-2022	Routine	Lease has been cleared. No wellheads or cellars on lease, just two markers.						North	00025119, 00025209	27299, 27458	Facility, Pipeline, Well
20-May-2022	076775647-001	NTE Energy Canada Ltd.	24-May-2022		NTS: C 013-G/094-I-13	No	Walk	Deficiencies Corrected	11-Oct-2022	20-May-2022	Planned						North	00019805	14182	Facility, Pipeline, Well
20-May-2022	076776228-001	NTE Energy Canada Ltd.	24-May-2022		NTS: C 027-G/094-I-13	No	Walk	Passed Inspection (Complete)	24-May-2022	20-May-2022	Planned						North	00019822, 00020408, 00021215	14208, 16804, 19481	Facility, Pipeline, Well
20-May-2022	076776997-001	NTE Energy Canada Ltd.	24-May-2022		NTS: A 073-J/094-I-13	No	Walk	Passed Inspection (Complete)	24-May-2022	20-May-2022	Planned						North	00020184, 00020185	16139, 16140	Facility, Pipeline, Well
20-May-2022	076777562-001	NTE Energy Canada Ltd.	24-May-2022		NTS: A 072-J/094-I-13	No	Truck	Passed Inspection (Complete)	24-May-2022	20-May-2022	Planned						North	00020227, 00020228, 00021745	16238, 16239, 20420	Facility, Pipeline, Well
20-May-2022	076778123-001	Bench Creek Resources Ltd.	24-May-2022		NTS: B 006-C/094-O-11	No	Helicopter	Passed Inspection (Complete)	24-May-2022	24-May-2022	Planned	Well is active. Surface casing vent checked, ok. Sign ok. 2 Chem tanks and containment ok. Meter cabinet ok.						North	00020998	18890	Facility, Pipeline, Well
20-May-2022	076778684-001	Bench Creek Resources Ltd.	24-May-2022		NTS: C 001-C/094-O-11	No	Helicopter	Passed Inspection (Complete)	24-May-2022	24-May-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. 2 Chem tanks and containment ok. (One chem tank containment is half full of water and may not be able to accommodate the chem tank volume). Meter cabinet ok.						North	00019855	14467	Facility, Pipeline, Well
20-May-2022	076779241-001	Bench Creek Resources Ltd.	24-May-2022		NTS: A 028-B/094-O-11	No	Helicopter	Passed Inspection (Complete)	24-May-2022	24-May-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. Chem tanks and containment ok. Meter cabinet ok.						North	00019743	13682	Facility,Pipeline, Well
20-May-2022	076779803-001	Bench Creek Resources Ltd.	24-May-2022		NTS: C 016-B/094-O-11	No	Helicopter	Deficiencies Corrected	15-Jun-2022	24-May-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. 2 Chem tanks and containment ok. Last meter cal = April 2022.						North	00020466, 00020467	16957, 16956	Facility, Pipeline, Well
20-May-2022	076780386-001	Bench Creek Resources Ltd.	24-May-2022		NTS: D 048-B/094-O-11	No	Helicopter	Deficiencies Corrected	17-Jun-2022	24-May-2022	Planned	Well is Active. Surface casing vent checked, ok. Chem tanks and containment ok. Last meter cal = Apr 2022. Comment: 1) GSENR signage observed on location. Operator has committed to having all field signage changed by August 31 2022.						North	00020042	15318	Facility, Pipeline, Well
20-May-2022	076780989-001	Bench Creek Resources Ltd.	24-May-2022		NTS: B 068-B/094-O-11	No	Helicopter	Passed Inspection (Complete)	24-May-2022	24-May-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. Chem tanks and containment ok. Last meter cal = Apr 2022.						North	00020049	15328	Facility, Pipeline, Well
20-May-2022	076781562-001	Bench Creek Resources Ltd.	24-May-2022		NTS: A-A 079-B/094-O-11	No	Helicopter	Deficiencies Corrected	17-Jun-2022	24-May-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. Chem tanks ok.						North	00019720	13508	Facility, Pipeline, Well
20-May-2022	076782142-001	Bench Creek Resources Ltd.	24-May-2022		NTS: B 096-B/094-O-11	No	Helicopter	Deficiencies Corrected	17-Jun-2022	24-May-2022	Planned	Well is Active. Surface casing vent checked, ok. Chem tanks and containment ok. Last meter cal = Apr 2022.						North	00020052	15343	Facility,Pipeline, Well
20-May-2022	076782987-001	Bench Creek Resources Ltd.	24-May-2022		NTS: B 006-G/094-O-11	No	Helicopter	Passed Inspection (Complete)	24-May-2022	24-May-2022	Planned	Well is Active. Surface casing vent checked, ok. Chem tank containment ok. Last cal = Apr 2022. Comments: 1) No WHMIS on Chem tanks. 2) GSENR sign on lease. Marty Clark has committed to replacing al field signage by August 31 2022. 3) Small amount of snake wrap on ground to be removed.						North	00019670	13276	Facility, Pipeline, Well
20-May-2022	076783562-001	Bench Creek Resources Ltd.	24-May-2022		NTS: A 018-G/094-O-11	No	Helicopter	Deficiencies Corrected	17-Jun-2022	24-May-2022	Planned	Well is Active. Surface casing vent checked, ok. Chem tanks and containment ok. Last meter cal = Apr 2020. Comments: 1) Sign on location is GSENR. Signage will be changed to Bench Creek by Aug 31 2022 as per discussion with Operator.						North	00019856	14468	Facility, Pipeline, Well
20-May-2022	076784247-001	Bench Creek Resources Ltd.	24-May-2022		NTS: A 030-G/094-O-11	No	Helicopter	Deficiencies Corrected	17-Jun-2022	24-May-2022	Planned	Well is Active. Surface casing vent checked, ok. 2 Chem tank and containment ok. Last cel = Apr 2022 Comments: 1) Sign on location is GSENR to be changed to Bench Creek by August 31 2022 as per discussion with Operator						North	00019719	13507	Facility, Pipeline, Well
20-May-2022	076784923-001	Bench Creek Resources Ltd.	24-May-2022		NTS: D 037-G/094-O-11	No	Helicopter	Passed Inspection (Complete)	24-May-2022	24-May-2022	Planned	Well is Active. Surface casing vent checked, ok. 2 Chem tanks and containment ok. Building ok. Capped conductor pipe observed inside water filled cellar on lease (d-A37-G). Last meter cal = Apr 2022 Comments: 1) Sign on location is GSENR. To be changed to Bench Creek by August 31 2022 as per discussion with Operator.						North	00019561	12587, 28031	Facility, Pipeline, Well
20-May-2022	076785489-001	Bench Creek Resources Ltd.	24-May-2022		NTS: B 057-G/094-O-11	No	Helicopter	Passed Inspection (Complete)	24-May-2022	24-May-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. Chem tank and containment ok. Last meter cal = Apr 2022. Comments: 1) Sign on location is GSENR. To be changed to Bench Creek by August 31 2022 as discussed with Operator. 2) Open port on AMOT for chem pump.						North	00019858	14472	Facility, Pipeline, Well
20-May-2022	076786052-001	Bench Creek Resources Ltd.	24-May-2022		NTS: B 055-G/094-O-11	No	Helicopter	Passed Inspection (Complete)	24-May-2022	24-May-2022	Planned	Well is Active. Surface casing vent checked, ok. Chem tank and containment ok. Building ok. Last meter cal = Apr 2022. Comments: 1) Sign on location is GSENR. To be changed to Bench Creek by August 31 2022 as discussed with Operator.						North	00019857	14469	Facility, Pipeline, Well

20-May-2022	0767867735-001	Bench Creek Resources Ltd.	24-May-2022		NTS: B 073-G/094-O-11	No	Helicopter	Deficiencies Corrected	17-Jun-2022	24-May-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. Chem tank and containment ok. Last meter cal Apr 2022.						North	00019431	11623	Facility, Pipeline, Well
20-May-2022	0767873732-001	Bench Creek Resources Ltd.	24-May-2022	8-Jun-2022	NTS: B 075-G/094-O-11	No	Helicopter	Deficiencies Corrected	9-Jun-2022	24-May-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. 2 Chem tank containments ok. Last meter cal -= Apr 2022. Comments: 1) One chem tank has an open port on the bulkhead valve. Unsure is chem tank is in service.						North	00019710	13489	Facility, Pipeline, Well
20-May-2022	0767880035-001	Bench Creek Resources Ltd.	24-May-2022		NTS: A 078-G/094-O-11	No	Helicopter	Deficiencies Corrected	17-Jun-2022	24-May-2022	Planned	Well is Active. Surface casing vent checked, ok. 2 Chem tanks and containment ok. Comments: 1) GSENR sign observed, will be changed prior to August 31 2022 as discussed with Operator.						North	00020140	15971	Facility, Pipeline, Well
20-May-2022	0767886622-001	Bench Creek Resources Ltd.	24-May-2022		NTS: A 096-G/094-O-11	No	Helicopter	Passed Inspection (Complete)	24-May-2022	24-May-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. Chem tank ok. Building ok.						North	00019280	10380	Facility, Pipeline, Well
20-May-2022	0767889190-001	Bench Creek Resources Ltd.	24-May-2022		NTS: A 094-G/094-O-11	No	Helicopter	Passed Inspection (Complete)	24-May-2022	24-May-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. Chem tan ok. Building ok. Comments: 1) Small amount of snake wrap insulation on ground behind well building.						North	00019430	11621	Facility, Pipeline, Well
20-May-2022	0767891745-001	Bench Creek Resources Ltd.	24-May-2022		NTS: C 081-G/094-O-11	No	Helicopter	Passed Inspection (Complete)	24-May-2022	24-May-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. Chem tank and containment ok. Building ok. Last meter cal = Apr 2022.						North	00019712	13491	Facility, Pipeline, Well
20-May-2022	0767903313-001	Bench Creek Resources Ltd.	24-May-2022		NTS: C 018-A/094-O-14	No	Helicopter	Passed Inspection (Complete)	24-May-2022	24-May-2022	Planned	Wellhead disconnected from flowline. Blinds installed. Valves chained and locked. Sign ok. 3 chem tanks and containment ok. Building ok. Valves on P/L closed X2. (not chained and locked). Comments: 1) Please ensure well and facility status in OGC systems are soon updated to "Suspended". Also, once P/L has been deactivated/abandoned please update P/L status.						North	00019671	13277	Pipeline Project
20-May-2022	0768340007-001	Bench Creek Resources Ltd.	26-May-2022		NTS: C 020-A/094-O-14	No	Helicopter	Passed Inspection (Complete)	26-May-2022	26-May-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. Chem tanks and containment ok. Building ok. Metered remotely at Group Satellite.						North	00019378	11262	Facility, Pipeline, Well
20-May-2022	0768345562-001	Bench Creek Resources Ltd.	26-May-2022		NTS: C 001-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	26-May-2022	26-May-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. Chem tanks and containment ok. Building ok. Last meter cal = Apr 2022.						North	00019672	13278	Facility, Pipeline, Well
20-May-2022	0768351127-001	Bench Creek Resources Ltd.	26-May-2022		NTS: C 012-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	26-May-2022	26-May-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. Chem tanks and containment ok. Building ok. Last meter cal = Apr 2022.						North	00019379	11263	Facility, Pipeline, Well
20-May-2022	0768356580-001	Bench Creek Resources Ltd.	26-May-2022		NTS: D 004-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	26-May-2022	26-May-2022	Planned	Well is suspended. Disconnected from flowline. Blinds installed. Wellhead valves chained and locked. Sign ok. Chem tanks and containment ok. valves on P/L closed X2. Comments: 1) Please ensure well, facility status are updated to Suspended and P/L status updated to Decommissioned or Abandoned.						North	00019667	13273	Facility, Pipeline, Well
20-May-2022	0768362266-001	Bench Creek Resources Ltd.	26-May-2022		NTS: A 017-B/094-O-14	No	Helicopter	Deficiencies Corrected	17-Jun-2022	26-May-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. Chem tanks and containment ok. Building ok Last meter cal = Apr 2022.						North	00019900	14751	Facility, Pipeline, Well
20-May-2022	0768368852-001	Bench Creek Resources Ltd.	26-May-2022		NTS: B 026-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	26-May-2022	26-May-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. Chem tanks and containment ok. Building ok. Last meter cal = Apr 2022.						North	00019423	11613	Facility, Pipeline, Well
20-May-2022	0768374413-001	Bench Creek Resources Ltd.	26-May-2022		NTS: C 038-B/094-O-14	No	Helicopter	Deficiencies Corrected	17-Jun-2022	26-May-2022	Planned	Two Active wells (c-A38-B and c-B38-B), and one wellhead only (c-38-B); chained and locked. All surface casing vents checked, ok. Chem tanks and containment ok. Last meter cal = Apr 2020.						North	00020463, 00020468	15320, 16958, 16953	Facility, Pipeline, Well
20-May-2022	0768380013-001	Bench Creek Resources Ltd.	26-May-2022		NTS: D 037-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	26-May-2022	26-May-2022	Planned	Wellhead disconnected from flowlines. Blinds installed. Wellhead valves chained and locked. Surface casing vent checked, ok. Sign ok. P/L valves open, ESD inside well building closed. Chem tank and containment ok. Comments: 1) Please update well and facility status to Suspended, and P/L status to deactivated or abandoned.						North	00019332	10873	Pipeline Project
20-May-2022	0768385586-001	Bench Creek Resources Ltd.	26-May-2022		NTS: B 024-B/094-O-14	No	Helicopter	Deficiencies Corrected	17-Jun-2022	26-May-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. Chem tanks ok. Building ok. Metered at Groups Satellite.						North	00019424	11614	Facility, Pipeline, Well
20-May-2022	0768393369-001	Bench Creek Resources Ltd.	26-May-2022		NTS: B 033-B/094-O-14	No	Helicopter	Deficiencies Corrected	17-Jun-2022	26-May-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. Chem tanks and containment ok. Building ok. Metered at Group Satellite.						North	00019367	11206	Facility, Pipeline, Well
20-May-2022	0768399942-001	Bench Creek Resources Ltd.	26-May-2022		NTS: B 031-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	26-May-2022	26-May-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. Chem tanks and containment ok. Building ok. Last meter cal = 2016.						North	00019368	11207	Facility, Pipeline, Well
20-May-2022	0768404502-001	Bench Creek Resources Ltd.	26-May-2022		NTS: C 038-A/094-O-14	No	Helicopter	Passed Inspection (Complete)	26-May-2022	26-May-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. Chem tank and containment ok. Building ok. Metered at Group Sat.						North	00019331	10872	Facility, Pipeline, Well
20-May-2022	0768889401-001	Bench Creek Resources Ltd.	30-May-2022		NTS: A 077-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	30-May-2022	30-May-2022	Planned	Well is Active. Surface casing vent checked, ok. Chem tanks and containment ok. Sign ok.						North	00023297	23747	Facility, Pipeline, Well
20-May-2022	0768889955-001	Bench Creek Resources Ltd.	30-May-2022		NTS: B 077-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	30-May-2022	30-May-2022	Planned	Well is Active. Surface casing vent checked, ok. Chem tank containment ok. Sign ok. Building ok. Comment: 1) Chem tank missing WHMIS label.						North	00019486	12047	Facility, Pipeline, Well
20-May-2022	0768890512-001	Bench Creek Resources Ltd.	30-May-2022		NTS: C 076-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	30-May-2022	30-May-2022	Planned	Well is Active. Surface casing vent checked, ok. Chem tanks ok. Sign ok. Building ok. Comment: 1) Last meter cal = 2018.						North	00019391	11352	Facility, Pipeline, Well
20-May-2022	0768891069-001	Bench Creek Resources Ltd.	30-May-2022		NTS: D 097-B/094-O-14	No	Helicopter	Deficiencies Corrected	17-Jun-2022	30-May-2022	Planned	Well is Active. Surface casing vent checked, ok. Chem tank ok. Sign ok. Last meter cal = Apr 2020						North	00019419	11608	Facility,Pipeline, Well
20-May-2022	0768891649-001	Bench Creek Resources Ltd.	30-May-2022		NTS: C 006-G/094-O-14	No	Helicopter	Deficiencies Corrected	17-Jun-2022	30-May-2022	Planned	Well are Active. Surface casing vents checked, ok. Chem tanks and containment ok. Signs ok Last meter cal = Apr 2022.						North	00019902, 00023381	14753, 23893	Facility, Pipeline, Well
20-May-2022	0768892234-001	Bench Creek Resources Ltd.	30-May-2022		NTS: C 016-G/094-O-14	No	Helicopter	Deficiencies Corrected	27-Jun-2022	30-May-2022	Planned	Well is Active. Surface casing vent checked, ok. Chem tanks and containment ok. Sign ok. Metered at satellite. Comment: 1) Chem leak onto floor of building. 2) Snake wrap by wellhead.						North	00019418	11607	Facility, Pipeline, Well
20-May-2022	0768892810-001	Bench Creek Resources Ltd.	30-May-2022		NTS: D 014-G/094-O-14	No	Helicopter	Passed Inspection (Complete)	30-May-2022	30-May-2022	Planned	Well is Active. Surface casing vent checked, ok. Chem tank ok. Sign ok. Building ok. Last meter cal = Apr 2022.						North	00019488	12077	Facility, Pipeline, Well
20-May-2022	0768893367-001	Bench Creek Resources Ltd.	30-May-2022		NTS: D 012-G/094-O-14	No	Helicopter	Deficiencies Corrected	17-Jun-2022	30-May-2022	Planned	Well is Active. Chem tank ok. Sign ok. Last meter cal = Apr 2022. Comment: 1) Gas detector overranged on LEL from surface casing vent. No H2S, no liquids. Latex glove blew off instantly. Please complete a flow test and stabilized buildup test and submit results via e-submission						North	00019612	12943	Facility, Pipeline, Well
24-May-2022	0767790671-001	Whitecap Resources Inc.	24-May-2022		DLS: 04-34-084-14	No	Truck	Passed Inspection (Complete)	24-May-2022	24-May-2022	Planned							Central	00002904, 00019307	07289, 10643	Facility, Pipeline, Well
24-May-2022	0767912431-001	Whitecap Resources Inc.	24-May-2022		DLS: 08-03-085-14	No	Truck	Passed Inspection (Complete)	24-May-2022	24-May-2022	Planned	Staining around wellhead						Central		00379	Pipeline, Well
24-May-2022	0767915590-001	Whitecap Resources Inc.	25-May-2022		DLS: 14-02-085-14	No	Truck	Passed Inspection (Complete)	25-May-2022	24-May-2022	Planned							Central		00493	Pipeline, Well
24-May-2022	0767924480-001	Whitecap Resources Inc.	25-May-2022		DLS: 11-02-085-14	No	Truck	Passed Inspection (Complete)	25-May-2022	24-May-2022	Complaint							Central		04538	Pipeline, Well
24-May-2022	0767935540-001	Whitecap Resources Inc.	25-May-2022	25-Jun-2022	DLS: 09-10-085-14	No	Truck	Deficiencies Corrected	27-Jun-2022	24-May-2022	Planned							Central		01495	Pipeline, Well
24-May-2022	0767938885-001	Whitecap Resources Inc.	24-May-2022		DLS: 08-10-085-14	No	Truck	Passed Inspection (Complete)	24-May-2022	24-May-2022	Routine							Central		00360	Pipeline, Well
24-May-2022	0767944230-001	Whitecap Resources Inc.	25-May-2022		DLS: 14-27-084-14	No	Truck	Passed Inspection (Complete)	25-May-2022	24-May-2022	Planned	Are there any plans for this SCV?						Central		00853	Pipeline, Well
24-May-2022	0767945679-001	Whitecap Resources Inc.	25-May-2022		DLS: A 08-28-084-14	No	Truck	Passed Inspection (Complete)	25-May-2022	24-May-2022	Planned							Central	00026197	05788, 31471	Facility, Pipeline, Well
24-May-2022	0767949951-001	Canlin Energy Corporation	24-May-2022		DLS: 06-29-084-14	No	Truck	Passed Inspection (Complete)	24-May-2022	24-May-2022	Planned							Central		12553	Pipeline, Well
24-May-2022	0767953302-001	Canlin Energy Corporation	24-May-2022		DLS: 15-19-084-14	No	Truck	Passed Inspection (Complete)	24-May-2022	24-May-2022	Planned							Central	00018973	06948	Facility, Pipeline, Well
24-May-2022	0767955651-001	Whitecap Resources Inc.	24-May-2022		DLS: 16-18-084-14	No	Truck	Passed Inspection (Complete)	24-May-2022	24-May-2022	Routine							Central		01343	Pipeline, Well
24-May-2022	0767959396-001	Canlin Energy Corporation	24-May-2022		DLS: 02-13-084-15	No	Truck	Passed Inspection (Complete)	24-May-2022	24-May-2022	Routine							Central		07108	Pipeline, Well
24-May-2022	0767963341-001	Canlin Energy Corporation	24-May-2022		DLS: 06-12-084-15	No	Truck	Passed Inspection (Complete)	24-May-2022	24-May-2022	Planned							Central	00002062	06797	Facility, Pipeline, Well
24-May-2022	0767966690-001	Canlin Energy Corporation	24-May-2022		DLS: 11-01-084-15	No	Truck	Passed Inspection (Complete)	24-May-2022	24-May-2022	Routine							Central		06890	Pipeline, Well
24-May-2022	0767970351-001	Pacific Northern Gas (N.E.) Ltd.	24-May-2022		From: DLS: 12-02-084-16 To: DLS: 13-24-084-17	No	Truck	Passed Inspection (Complete)	24-May-2022	24-May-2022	Routine							Central			Pipeline, Well
24-May-2022	0767977408-001	Pacific Northern Gas (N.E.) Ltd.	24-May-2022		From: DLS: 01-01-084-19 To: DLS: 01-19-084-18	No	Truck	Passed Inspection (Complete)	24-May-2022	24-May-2022	Routine							Central			Pipeline, Well
24-May-2022	0768171181-001	Tourmaline Oil Corp.	25-May-2022		NTS: B 024-H/094-G-08	Yes	Truck	Passed Inspection (Complete)	25-May-2022	24-May-2022	Incident	A washout occurred on the a-14-I/94-G-8 inlet pig barrel at the flange connecting the inlet liquids control. A similar washout occurred on April 21, 2022. New wells on the a-14-I/94-G-8 pad were recently brought on. It is suspected that when pigging the inlet liquids can become like a sand slurry. This when combined with abrupt piping direction changes and high velocities become highly erosional. Action Item: 1. Recommend examining velocities and plant inlet piping design, considering the possibility of entrained sand in multi-phase fluids, for all inlet piping (pigging liquids control and mainmiet gas lines) to limit the possibility of piping erosion. Please reply to OGC concerning the above action item.						Central	00017858		Facility, Pipeline, Well
24-May-2022	0768229834-001	Canadian Natural Resources Limited	26-May-2022		NTS: A 048-G/093-I-16	No	Truck	Passed Inspection (Complete)	26-May-2022	24-May-2022	Routine	Inspected equipment on site. No issues found at time of inspection.						South		17875	Well
24-May-2022	0768296981-001	Canadian Natural Resources Limited	30-May-2022		NTS: D 049-G/093-I-16	No	Truck	Passed Inspection (Complete)	30-May-2022	24-May-2022	Planned	Inspected equipment on site and access road. No issues found at time of inspection.						South	00023256	15456, 23673	Facility, Pipeline, Well
24-May-2022	0768975421-001	Canadian Natural Resources Limited	30-May-2022		NTS: C 050-G/093-I-16	No	Truck	Passed Inspection (Complete)	30-May-2022	24-May-2022	Routine	Inspected equipment on site. No issues found at time of inspection.						South		21086	Well

24-May-2022	076898111-001	Canadian Natural Resources Limited	30-May-2022		NTS: A 041-F/093-I-16	No	Truck	Passed Inspection (Complete)	30-May-2022	24-May-2022	Routine	Inspected equipment on site. No issues found at time of inspection.							South	00007284	14185, 15047	Facility, Pipeline, Well
24-May-2022	076899231-001	Canadian Natural Resources Limited	30-May-2022		NTS: C 048-G/093-I-16	No	Truck	Passed Inspection (Complete)	30-May-2022	24-May-2022	Planned	Inspected equipment on site. No issues found at time of inspection.							South	00023218	23594	Facility, Pipeline, Well
24-May-2022	076900408-001	Canadian Natural Resources Limited	30-May-2022		NTS: A 060-G/093-I-16	No	Truck	Passed Inspection (Complete)	30-May-2022	24-May-2022	Routine	Inspected equipment on site and access road. No issues found at time of inspection.							South		20422	Well
24-May-2022	076901116-001	Canadian Natural Resources Limited	30-May-2022		NTS: C 060-G/093-I-16	No	Truck	Passed Inspection (Complete)	30-May-2022	24-May-2022	Planned	Inspected equipment on site and access road. No issues found at time of inspection.							South	00024558	26182	Facility, Pipeline, Well
24-May-2022	076901884-001	Canadian Natural Resources Limited	30-May-2022		NTS: A 061-F/093-I-16	No	Truck	Passed Inspection (Complete)	30-May-2022	24-May-2022	Routine	Inspected equipment on site. No issues found at time of inspection.							South	00023064	14179, 23324	Facility, Pipeline, Well
24-May-2022	076902453-001	Canadian Natural Resources Limited	30-May-2022		NTS: B 062-F/093-I-16	No	Truck	Passed Inspection (Complete)	30-May-2022	24-May-2022	Routine	Inspected equipment on site. No issues found at time of inspection.							South	00021237	19522	Facility, Pipeline, Well
24-May-2022	076903785-001	Canadian Natural Resources Limited	30-May-2022		NTS: C 063-F/093-I-16	No	Truck	Passed Inspection (Complete)	30-May-2022	24-May-2022	Routine	Inspected equipment on site. No issues at time of inspection.							South	00020887	18506	Facility, Pipeline, Well
24-May-2022	076904701-001	Canadian Natural Resources Limited	30-May-2022		NTS: B 075-F/093-I-16	No	Truck	Passed Inspection (Complete)	30-May-2022	24-May-2022	Routine	Inspected equipment on site. No issues found at time of inspection.							South		14138	Well
24-May-2022	076905607-001	Canadian Natural Resources Limited	30-May-2022		NTS: C 085-F/093-I-16	No	Truck	Passed Inspection (Complete)	30-May-2022	24-May-2022	Routine	Inspected equipment on site. No issues found at time of inspection.							South		16130, 24446	Well
24-May-2022	076906164-001	Cenovus Energy Inc.	30-May-2022		NTS: A 095-F/093-I-16	No	Truck	Passed Inspection (Complete)	30-May-2022	24-May-2022	Routine	Inspected equipment on site. No issues found at time of inspection.							South	00021235	19520	Facility, Pipeline, Well
25-May-2022	076803469-001	STRATHCONA RESOURCES LTD.	25-May-2022		DLS: 15-17-086-18	No	Truck	Passed Inspection (Complete)	25-May-2022	25-May-2022	Planned								Central		19257	Pipeline, Well
25-May-2022	076803814-001	STRATHCONA RESOURCES LTD.	25-May-2022		DLS: 13-17-086-18	No	Truck	Passed Inspection (Complete)	25-May-2022	25-May-2022	Planned	SCV vent line has fallen out of place							Central		09329	Pipeline, Well
25-May-2022	076804159-001	Erikson National Energy Inc.	25-May-2022	21-Jul-2022	DLS: 13-32-086-18	No	Truck	Deficiencies Corrected	21-Jul-2022	25-May-2022	Routine								Central		17911, 17912	Well
25-May-2022	076804506-001	Kelt Exploration (LNG) Ltd.	25-May-2022		DLS: 06-35-086-18	Yes	Truck	Passed Inspection (Complete)	25-May-2022	25-May-2022	OGC Requested	Walk through of the entire plant. Looking at all process improvements and discussed upcoming upgrades(like electrical power supply)							Central	00008065, 00027318		Facility, Pipeline, Well
25-May-2022	076805129-001	STRATHCONA RESOURCES LTD.	25-May-2022		DLS: 03-20-086-18	No	Truck	Passed Inspection (Complete)	25-May-2022	25-May-2022	Routine								Central		08914	Pipeline, Well
25-May-2022	076809474-001	Canadian Natural Resources Limited	25-May-2022		DLS: 05-14-087-18	No	Truck	Passed Inspection (Complete)	25-May-2022	25-May-2022	Planned								Central		09419	Well
25-May-2022	076809819-001	Canadian Natural Resources Limited	25-May-2022		DLS: 12-14-087-18	No	Truck	Passed Inspection (Complete)	26-May-2022	25-May-2022	Planned								Central		18534	Well
25-May-2022	076810166-001	Canadian Natural Resources Limited	26-May-2022		DLS: A 16-14-087-18	No	Truck	Passed Inspection (Complete)	26-May-2022	25-May-2022	Routine								Central		17045	Well
25-May-2022	076810716-001	Canadian Natural Resources Limited	26-May-2022		DLS: 07-14-087-18	No	Truck	Passed Inspection (Complete)	26-May-2022	25-May-2022	Routine								Central		09218, 10801	Well
25-May-2022	076811066-001	Canadian Natural Resources Limited	26-May-2022		DLS: 06-03-085-18	No	Truck	Passed Inspection (Complete)	26-May-2022	25-May-2022	Planned								Central	00026565	03822	Facility, Pipeline, Well
25-May-2022	076816279-001	Ovintiv Canada ULC	25-May-2022		DLS: O 13-33-078-17	Yes	Truck	Passed Inspection (Complete)	25-May-2022	25-May-2022	Planned	Rig running Casing. Everything looks good rig is clean and organized							South		41346	Pipeline, Well
25-May-2022	076822356-001	Crew Energy Inc.	26-May-2022		DLS: 11-27-082-19	No	Truck	Passed Inspection (Complete)	26-May-2022	26-May-2022	Routine	Lease construction is complete but there is no drilling activity. First section of pipeline leaving location is complete with flanged risers at edge of location. Some heavy construction equipment is parked on site. Rain water has collected in the low areas of the site. No concerns were observed on day of inspection.							South		37925, 37926, 37927, 37928, 37929, 37930, 37931, 37932, 37933, 37934	Pipeline, Well
25-May-2022	076822721-001	Cenovus Energy Inc.	26-May-2022	26-Jun-2022	NTS: B 048-F/093-P-10	No	Truck	Deficiencies Corrected	27-Jun-2022	26-May-2022	Planned								South		19871, 21320, 21321, 21322	Pipeline, Well
25-May-2022	076823644-001	Aduro Resources Ltd.	26-May-2022		DLS: 05-31-081-21	No	Truck	Deficiencies Corrected	30-May-2022	26-May-2022	Planned	SCVF ok							South		22985	Pipeline, Well
25-May-2022	076824966-001	Cenovus Energy Inc.	26-May-2022		NTS: A 070-A/093-P-10	No	Truck	Passed Inspection (Complete)	26-May-2022	26-May-2022	Planned								South	00022337	21674, 21675	Facility, Pipeline, Well
25-May-2022	076825536-001	Cenovus Energy Inc.	26-May-2022		NTS: B 059-F/093-P-10	No	Truck	Deficiencies Corrected	21-Jun-2022	26-May-2022	Planned								South		07455	Pipeline, Well
25-May-2022	076826119-001	Cenovus Energy Inc.	26-May-2022		NTS: B 070-A/093-P-10	No	Truck	Passed Inspection (Complete)	26-May-2022	26-May-2022	Routine	SIGN ON BUILDING SURFACE LOCATION B-B-70 SHOULD BE B-A-70							South		21476, 21676	Pipeline, Well
25-May-2022	076828466-001	Crew Energy Inc.	26-May-2022		DLS: 14-14-082-21	No	Truck	Deficiencies Corrected	30-May-2022	26-May-2022	Planned	A recent inspection this past winter produced no concerns but a spring inspection identified ground staining south of the inactive flare stack near the cathodic protection markers. This facility is not in use except for an active generator.							South	00000288		Facility, Pipeline, Well
25-May-2022	076827029-001	Cenovus Energy Inc.	26-May-2022		DLS: 01-03-077-19	No	Truck	Deficiencies Corrected	21-Jun-2022	26-May-2022	Planned								South		20532	Pipeline, Well
25-May-2022	076828011-001	Cenovus Energy Inc.	26-May-2022		DLS: 02-04-077-19	No	Truck	Deficiencies Corrected	21-Jun-2022	26-May-2022	Planned								South		21350, 21351, 21352, 21353, 20636	Pipeline, Well
25-May-2022	076828641-001	Crew Energy Inc.	26-May-2022		DLS: 13-14-082-22	No	Truck	Passed Inspection (Complete)	26-May-2022	26-May-2022	Planned	No concerns were observed on day of inspection. Pipeline inspection is on components on location only. SCVF ok 400 bbl tank with containment on site, tank vapor scrubber connected to tank vent							South	00024962	27030	Facility, Pipeline, Well
25-May-2022	076829405-001	Cenovus Energy Inc.	26-May-2022		DLS: 07-05-077-19	No	Truck	Passed Inspection (Complete)	26-May-2022	26-May-2022	Planned								South		21381	Pipeline, Well
25-May-2022	076830405-001	Coastal GasLink Pipeline Ltd.	26-May-2022		From: NTS: C 006-J/093-L-O4 To: NTS: A 077-A/103-I-02	Yes	Truck	Deficiencies Corrected	13-Jun-2022	25-May-2022	Routine	Routine inspection on Section BW in and around the North Hirsch FSR on May 25, 2022. WC 713 KP 639+662 tie in being prepped, grey water being pumped into large sediment container then into a pig pen which drains into a flat, basin like area. Light turbid discharge noted adjacent to sediment container that could potentially flow into non-classified wetland, requested that the curlex block sediment container be cleaned out. Significant flow into ditch adjacent to stream, bentonite plug does not appear to be sealed at time of inspection. WC 713 banks have been re-established; some coarse woody debris has been placed in the stream that has not been anchored. Due to the significant flow of the stream, it is requested that this woody debris either be anchored or removed from stream as it will mobilize at high flows. Also, downstream of the bridge crossing curlex blocks were noted in an overflow channel, if these ESC measures are part of the ESC plan for this crossing, then they are acceptable but if not part of the plan they should be removed before high water to prevent mobilization downstream. WC UN 11-94 at 640+218 bridge installed and area cleared, no concerns with the bridge install and there was no debris noted in the S3 stream. There were, however, temp crossing structures established downstream of the bridge that have not been removed. Please refer to permit condition 68 of Section 8 pipeline permit and remove these structures as soon as is practicable. WC UN 11-79 NCD was noted containing turbid water originating from snow/dirt piles that were melting on the ROW. WC UN 11-79 then flows into WC UN 11-63.01 and S6 stream that flows directly into Hirsch creek. Area actively being worked at time of inspection, deficiency issued with EPMR Section 12 No deleterious materials into streams, wetlands or lakes. BCOGC road permit 100106728 accessed at approximately 18km on the North Hirsch FSR had a no trespassing sign at the start of the road permit and not on the edge of the ROW. CGL has not received permission to restrict access as per the Oil and Gas Road Regulations and this permission must be received or the signage removed. Travelled ROW from approximate KP 642+500 to KP 647+250, ROW was clean and in good order, no concerns noted in this area. WC UN 11-117 KP 647+321 has seen no changes since last inspection. Previously it was noted that the stream banks appeared to be too low in this alluvial fan area. Water levels have increased significantly, and the water is very close to overtopping the left bank. There is currently only about four inches of freeboard remaining and water levels are anticipated to rise in a very short period of time with more rain and warmer temperatures predicted (freshet). WC 28D KP 647+946 bridge approach being pulled and amphibian salvage occurring, no concerns noted. The access road is a BCOGC RP road and had signage indicating No access/No trespassing at the start of the road. This was removed immediately and placed at the junction of the road and the pipeline ROW. KP 650+309 area of significant sediment loading from the Hirsch Creek crossing discharge activities. Area has been cleaned and no concerns noted, will revisit in summer when dry. Clean up activities went beyond the contractor footprint but stayed well within the BCOGC permitted corridor. WC 723F 650+172 Bridge approach being re-established, bridge deck lined, and sidewalls established with wooden deck still to be installed. Pipeline crossing is in but bypass still in place. Stream banks re-established with rip rap left bank and soil wrap right bank with two separate levels. No concerns noted with this crossing. WC 725 Hirsch Creek side channel crossing is established and is flowing naturally.							South			CIAS, Pipeline, Road
25-May-2022	076831085-001	Cenovus Energy Inc.	26-May-2022		DLS: 07-06-077-19	No	Truck	Passed Inspection (Complete)	26-May-2022	26-May-2022	Planned								South		21382	Pipeline, Well
25-May-2022	076831977-001	Cenovus Energy Inc.	26-May-2022		DLS: 09-06-077-19	No	Truck	Passed Inspection (Complete)	26-May-2022	26-May-2022	Planned								South	00019341	10949	Facility, Pipeline, Well
25-May-2022	076832957-001	Cenovus Energy Inc.	26-May-2022		DLS: 02-01-077-20	No	Truck	Passed Inspection (Complete)	26-May-2022	26-May-2022	Planned								South		21512	Pipeline, Well
25-May-2022	076900954-001	Trans Mountain Pipeline ULC	30-May-2022		From: NTS: B 020-B/083-E-03 To: NTS: A 035-F/083-D-03	Yes	Truck	Passed Inspection (Complete)	30-May-2022	30-May-2022	Routine	Inspection with the operator of spread 3 KP 489 to KP 498. KP 489+360, BC 2, NCD culvert installed KP 490+090, BC 3, 52, Baer Creek, clear-span with matted approaches, ESC requires maintenance as discussed with the operator KP490+180 – KP 490+380, Wetland SPS-ACR-1-0617-F1, Matted travel lane. ESC requires maintenance as discussed with te operator KP 491+100, BC 4, NCD, culvert installed, ESC requires maintenance, signage on the ground KP 492+210, BC 5a, NCD, culvert installed, no concerns noted KP 492+300, BC 5b, NCD, culvert installed, water flowing over sediment fencing KP 492+400, BC 5c, NCD, culvert installed, ESC failure sediment into stream channel from sump area. Discussed with operator for clean up and ESC maintenance. KP 493+380, BC 5e, NCD, installing culvert in flowing water at the time of the inspection, sediment flowing down stream, no ESC to mitigate sediment, no isolation to prevent sediment from entering the NCD, S1 river approximately 180 meters down stream of the work. Operator discussed with crew installation requirements KP 493+500, BC 5f, S6, culvert installed, matted access, ESC in place KP 494+160, BC 6, signage shows as an S6 and S4 and non-fish bearing, with a 15 RBZ, S4 is a fish bearing stream. Please confirm if this stream is fish bearing or non-fish bearing and correct the signage. This stream has a closed bottom culvert installed that is not suitable for fish bearing waters. KP 494+870, BC 6a, culvert installed with ESC, no concerns KP 495+470, BC 8, S3, Terry Fox Creek, Line 1 wood bridge is being used as crossing structure, ESC requires maintenance as discussed with the operator KP 498+230, BC 16a, NCD, culvert installed, channel is lined with poly, no concerns noted KP 498+310, BC 16b, culvert installed with ESC, no concerns noted KP 498+230, BC 16c, culvert installed with poly lined channel and ESC, no concerns noted KP 498+370, BC 16d, S6, culvert installed with ESC, no concerns noted Inspection of the Serpentine Road that is overlapping with the ROW, KP 568+790 to KP 570+370 KP 568+790, BC 95, S6, culvert installed with ESC, no concerns noted KP 569+010, BC 96, NCD, culvert installed with ESC, no concerns noted KP 569+110, BC 96a, NCD, culvert installed, ESC requires maintenance as discussed with the operator KP 569+280, BC 97, S6, culvert installed with ESC, no concerns noted KP 569+400, BC 98, S6, culvert installed, ESC requires maintenance as discussed with the operator KP 569+530, BC 99, S5, culvert installed with ESC, there are 2 flows in proximity to BC 99 that have been directed to BC 99, discussed with operator to delineate water management for this area. KP 570+370, BC 100, NCD, matted crossing with ESC, no concerns noted							South			CIAS, Pipeline, Road
25-May-2022	076909263-001	Trans Mountain Pipeline ULC	30-May-2022			Yes	Truck	Passed Inspection (Complete)	30-May-2022	30-May-2022	Routine	Inspection with the operator of POD # 1, STWU 0005430, Marathon Creek. Permit on location, signage in place. POD was not in use, pump and hose removed. There were no concerns noted at the time of the inspection.							South			CIAS, Pipeline, Road
26-May-2022	076841377-001	NTE Energy Canada Ltd.	27-May-2022		NTS: D 078-J/094-P-04	No	Truck	Passed Inspection (Complete)	27-May-2022	26-May-2022	Planned	Status of well in Kermit is "active." This is incorrect. Suspended well. Flow line disconnected. Meter cabinet removed. Pipeline abandoned with tombstone present. Methanol tank is full and should be emptied. Signage says SHANGHAI.							North	00020661	17765	Facility, Pipeline, Well
26-May-2022	076842315-001	PETRONAS Energy Canada Ltd.	30-May-2022		NTS: C 072-A/094-B-16	Yes	Truck	Passed Inspection (Complete)	30-May-2022	26-May-2022	Planned	Inspect fire and gas detection equipment status on the plant PLC HMI. No faults were found, all detectors reading normal. Perform a walkdown of the process piping and equipment. Inspect that locks or car seals were installed on critical safety equipment as per regulation. Noted (3) conduilet bull plugs were loose on (3) EXP electrical boxes near doorway on refrigeration building BU-3000. Noted the meter calibration tag on the condensate meter in the Condensate Truck Out Building BU 7270 was dated Mar 12, 2021 which did not agree with the proving report dated Mar 12 2022. Noted the calibration tag for the gas detection calibration indicated a quarterly calibration frequency but didn't show a calibration for 2022. Found the plant operations printed copy of the site ERP did not have an updated revision page. The printed ERP copy should be updated to include the 2022 revision page and include all recent revisions if any are to be added. Action items : 1. BU- 3000- tighten (3) conduilet bull plugs underneath EXP electrical boxes by main doorway. 2. Generator Building - ensure gas detection calibrations are conducted as per maintenance frequency and tagging reflects the most recent calibration date. 3. Condensate Truck-out Meter Building BU- 7270 - Correct the condensate meter proving tag date to match the meter proving report. 4. Plant printed ERP - control room copy- update the ERP revision page and ERP main body if required. Please reply to OGC concerning the above action items.							Central	00018229		Facility, Pipeline, Well
26-May-2022	076845351-001	PETRONAS Energy Canada Ltd.	27-May-2022		NTS: C-E 002-K/094-G-02	Yes	Truck	Passed Inspection (Complete)	27-May-2022	26-May-2022	Planned	Rig circulating Production casing at TD preparing to Cement. Rig clean and well maintained all looks good.							North			31717	Well
26-May-2022	076894806-001	ConocoPhillips Canada Resources Corp.	30-May-2022		NTS: C 030-H/094-A-13	No	Truck	Passed Inspection (Complete)	30-May-2022	26-May-2022	Planned	COMMENTS: -ESD at wellhead is closed, - VRU building has LEL detection outside of building flashing red (gas detected), -In the separator building, the methanol pump needs the lid put on it before using, as there are moving parts that are deemed a hazard, -site appears inactive at time of inspection.							Central	00026573, 00026533	32960	Facility, Pipeline, Well
26-May-2022	076895369-001	Canadian Natural Resources Limited	30-May-2022		NTS: D 091-B/094-A-13	No	Truck	Passed Inspection (Complete)	30-May-2022	26-May-2022	Planned	COMMENTS: -the well cellar is out at the treeline and should be removed. I first requested this in a 2013 inspection, but it is still in the same place.							Central	00023544	04499, 24192	Facility, Pipeline, Well
26-May-2022	076896408-001	Canadian Natural Resources Limited	30-May-2022		NTS: C 001-G/094-A-13	No	Truck	Passed Inspection (Complete)	30-May-2022	26-May-2022	Planned	COMMENTS: -No concerns here at this time.							Central	00001121		Facility, Pipeline, Well
26-May-2022	076898462-001	Canadian Natural Resources Limited	30-May-2022		NTS: C 031-H/094-A-13	No	Truck	Passed Inspection (Complete)	30-May-2022	26-May-2022	Routine	COMMENTS: -No concerns here at this time.							Central	00011717	19615	Facility, Pipeline, Well
26-May-2022	076941645-001	Trans Mountain Pipeline ULC	3-Jun-2022		From: NTS: A 035-F/083-D-03 To: NTS: D 075-B/092-P-08	Yes	Truck	Passed Inspection (Complete)	3-Jun-2022	3-Jun-2022	Routine	Inspection with the operator of spread 4A from KP 613 to KP 643. KP 613+810, BC 180A, NCD + WT-63, matted crossing, ESC requires maintenance as discussed with the operator. KP 614+500, Wt01, wetland complex 32, matted travel lane, ESC requires maintenance as discussed with the operator KP 614+670, BC 180B, S4, matted crossing with existing closed bottom culvert, ESC requires maintenance as discussed with the operator KP 614+920, BC 180B1, NCD-W, Signage states fish bearing, NCD's are not fish bearing, matted crossing, ESC requires maintenance KP 615+090, BC 180B2, NCD-W, Culvert installed with matted crossing, ESC requires maintenance as discussed with the operator KP 615+220, BC 180B3, NCD, signage states fish bearing, NCD's are not fish bearing, RBZ 15meters, poly & geo "Taco" on both sides of the installed closed bottom culvert, matted crossing. this crossing is installed as a non-fish bearing crossing with signage that states fish bearing, please confirm actual status BC 180C, S4, 2 wide matted crossing with stacked matts and culvert KP 615+660, BC 180D, NCD, signage indicates fish bearing, NCD's are not fish bearing, matted crossing (spanned) NOTE: from KP 613+810 through to KP 615+660 the ESC measures requires maintenance. This was discussed with the operator KP 616+240 to 616+390 Flood association area WT 900 KP 616+400, BC 182, NT6 location the area is currently flooded KP 616+700, BC 182A, NCD, culvert installed with ESC KP 616+930, WM-05 + WT-90, no concerns at the time of the inspection KP 618+280, BC 183A, S6, culvert installed, matted crossing, no concerns noted at the time of the inspection KP 619+170, WS-04, WT-66, ESC requires maintenance as discussed with the operator KP 619+840, BC 186, S3, matted crossing, ESC requires maintenance KP 619+900 to KP 619+980, , WS-10, riparian swamp, signage indicates non-fish bearing KP 619+920, BC 186A, NCD, signage indicates fish bearing, NCD's are not fish bearing, RBZ 15 meters NOTE WS-10 and BC 186A are overlapping one indicates fish bearing the other non-fish bearing, please advise the actual status of this area KP 620+050, BC 187, S3, existing closed bottom culvert with obstructed ends NOTE: Fish bearing streams require a clear span structure. KP 620+120, BC 188, S6, matted crossing with ESC in place KP 621+000, NCD, culvert installed KP 621+180, NCD, culvert installed							South			CIAS, Pipeline, Road
27-May-2022	076899582-001	ConocoPhillips Canada Resources Corp.	30-May-2022		NTS: C 046-C/094-A-13	No	Truck	Passed Inspection (Complete)	30-May-2022	27-May-2022	Planned	COMMENTS: -No concerns here at this time							Central	00024781, 00026337	26624	Facility, Pipeline, Well
27-May-2022	076900962-001	PETRONAS Energy Canada Ltd.	30-May-2022		NTS: D-A 047-C/094-A-13	No	Truck	Passed Inspection (Complete)	30-May-2022	27-May-2022	Routine	COMMENTS: -no concerns here at this time. Underground tank onsite							Central	00001263	08165	Facility, Pipeline, Well
27-May-2022	076903011-001	PETRONAS Energy Canada Ltd.	30-May-2022		NTS: A 056-A/094-G-02	No	Truck	Passed Inspection (Complete)	30-May-2022	30-May-2022	Routine								Central		23765	Well
27-May-2022	076904348-001	ConocoPhillips Canada Resources Corp.	30-May-2022		NTS: C 060-C/094-A-13	No	Truck	Passed Inspection (Complete)	30-May-2022	27-May-2022	Planned	COMMENTS: -No concerns here at this time							Central	00024727, 00024910	26513, 26870	Facility, Pipeline, Well
27-May-2022	076905236-001	PETRONAS Energy Canada Ltd.	30-May-2022		NTS: C 056-A/094-G-02	No	Truck	Passed Inspection (Complete)	30-May-2022	30-May-2022	Planned	The road to the well site is not in the best shape and hasn't been in a while. When the road dries out, the ditch line should be re-established where needed and the road graded. considering the work that is being done on the Tote Road at km 2.5-3 there should be an opportunity for a grader to do this work. The pipeline inspection is limited in scope to the on lease equipment.							Central	00022424	21884	Facility, Pipeline, Well
27-May-2022	076907545-001	PETRONAS Energy Canada Ltd.	30-May-2022		NTS: C 041-D/094-A-13	No	Truck	Passed Inspection (Complete)	30-May-2022	27-May-2022	Planned	COMMENTS: -viewed from outside of fenced area							Central	00026591	08692	Facility, Pipeline, Well
27-May-2022	076908102-001	ConocoPhillips Canada Resources Corp.	30-May-2022		NTS: A 095-D/094-A-13	No	Truck	Passed Inspection (Complete)	30-May-2022	27-May-2022	Planned	COMMENTS: -Many beer cans lying around the lease							Central	00024151	25460	Facility, Pipeline, Well
27-May-2022	076916066-001	PETRONAS Energy Canada Ltd.	31-May-2022			No	Truck	Passed Inspection (Complete)	31-May-2022	31-May-2022	Audit	This is an information request for the last annual and 3 year "engineered" inspections for the bridge on Road 4109, segment #1. This road terminates at well site D-A055-A/094-B-16. For more information please refer to Section 14 of the Oil and Gas Road Regulations for the requirement for these inspections to be conducted. Please forward the inspections by the end of the day on June 17th 2022. Thank you This inspection will show as a PASS , however, there is a legislative information request that needs to be fulfilled.							Central			Pipeline, Road

27-May-2022	076947840-001	Trans Mountain Pipeline ULC	3-Jun-2022		From: NTS: A 035-F/083-D-03 To: NTS: D 075-B/092-P-08	Yes	Truck	Passed Inspection (Complete)	3-Jun-2022	3-Jun-2022	Routine	Inspection with the operator of spread 4B, KP 702 to KP 765. KP 702+270, BC 301A, NCD, french drain formed to channel, ESC installed, no concerns noted at the time of the inspection. KP 706+520, BC 305, Noble quartz Creek, FB, clear-span bridge, ESC installed, no concerns noted at the time of the inspection. KP 721+120, BC 312, FB, Clearwater DPI site is not active at the time of inspection, WQM 100m upstream, centerline and 100m, 200m, 400m down stream, combination of grab samples every 2 hours and sonn readings. There have been no work related spikes to date. Frac walks every KP 741+660, BC 318, S6, diversion, trenched with pump around. Isolations are poly and sandbags, 1-6" pump and 3-3" pumps in screened box pumping to down stream diffuser. trench pump to filter bag on geo liner KP 756+658, BC 338, Thuya Creek, S2, FB, clear-span bridge over restored channel, ESC installed, no concerns noted at the time of the inspection. KP 763+780, BC 343, Darlington Creek, S2, FB, clear-span over restored channel, ESC installed, no concerns noted at the time of the inspection. KP 764+080, BC 344, Lindquist Creek, S2, FB, clear-span bridge with ESC installed, active hammer bore at 65m, North bell hole has sheet piling in progress and the south bell hole has slide rails installed. Trench water pump off to pig pens, no concerns noted at the time of the inspection.								South				CIAS, Pipeline, Road
27-May-2022	076948786-001	Trans Mountain Pipeline ULC	3-Jun-2022			Yes	Truck	Passed Inspection (Complete)	3-Jun-2022	3-Jun-2022	Routine	Inspection with the operator of spread 4B POD's. POD 002, Clearwater River DPI site, Active 3" line with screened intake, permit and daily withdrawal records on site, signage installed during the inspection. POD 003, North Thompson River, not active at the time of the inspection, signage in place and access being rebuilt. Permit on location. POD 004, Nehalliston Creek, Signage shows as closed, permit on location, no pump on location, daily withdrawal records show an average. referred to the BCOGC Manager of Enforcement for follow up. Conditional pass pending review by BCOGC Manager of Enforcement. POD 008, Thuya Creek, Closed signage, Permit on site, no pump on location. POD 009, Darlington Creek, Closed signage, permit on site, no pump on location. POD 016, Raft River, Active site, permit on site, daily withdrawal records on site, signage in place, 3" submersible pump and line with screened intake, open topped screened box. Discussed with the operator the open top screened box and concerns in fluctuating water levels.								South				CIAS, Pipeline, Road
27-May-2022	076955226-001	PETRONAS Energy Canada Ltd.	6-Jun-2022		NTS: D 077-A/094-G-02	No	Truck	Deficiencies Corrected	27-Jun-2022	6-Jun-2022	Planned										Central	00022763	22687		Facility, Pipeline, Well
27-May-2022	076963155-001	PETRONAS Energy Canada Ltd.	6-Jun-2022		NTS: A 066-A/094-G-02	No	Truck	Passed Inspection (Complete)	6-Jun-2022	6-Jun-2022	Planned	The road into the well is in poor shape in a couple of locations where the ditch line is higher than the road or not defined. This directs water onto the road. Consider improving water management on the road. The pipeline inspection was limited in scope to the on lease equipment.								Central	00023357	23850		Pipeline Project
27-May-2022	076963985-001	PETRONAS Energy Canada Ltd.	6-Jun-2022		NTS: C 056-A/094-G-02	No	Truck	Passed Inspection (Complete)	6-Jun-2022	6-Jun-2022	Planned										Central	00022424	21884		Facility, Pipeline, Well
27-May-2022	076964545-001	PETRONAS Energy Canada Ltd.	6-Jun-2022			No	Truck	Passed Inspection (Complete)	6-Jun-2022	6-Jun-2022	Routine	This road accessed well site c-56-A / 94-G-02								Central				Pipeline, Road
27-May-2022	076968351-001	PETRONAS Energy Canada Ltd.	7-Jun-2022		NTS: D 067-A/094-G-02	No	Truck	Passed Inspection (Complete)	7-Jun-2022	7-Jun-2022	Planned	The road , #3957, that goes to this well site is in poor shape. Aside from the frozen culvert causing issues, the ditch also contributes water flow onto the road. The ditches need to be cleaned out just like what work has been done on the Tote Road.								Central	00022377	21761		Facility, Pipeline, Well
27-May-2022	076982610-001	PETRONAS Energy Canada Ltd.	7-Jun-2022		NTS: A 077-A/094-G-02	No	Truck	Passed Inspection (Complete)	7-Jun-2022	7-Jun-2022	Planned	The pipeline inspection is limited in scope to the on lease equipment.								Central		20009		Well
27-May-2022	076983780-001	PETRONAS Energy Canada Ltd.	7-Jun-2022		NTS: C 078-A/094-G-02	No	Truck	Passed Inspection (Complete)	7-Jun-2022	7-Jun-2022	Planned	The pipeline inspection is limited in scope to the on lease equipment.								Central	00023086	23364		Facility, Pipeline, Well
27-May-2022	076992458-001	PETRONAS Energy Canada Ltd.	8-Jun-2022		NTS: C 091-B/094-G-02	No	Truck	Deficiencies Corrected	27-Jun-2022	8-Jun-2022	Planned	The pipeline inspection is limited in scope to the on lease equipment. There are numerous pieces of insulation that needs to be cleaned up.								Central	00023220	23598		Facility, Pipeline, Well
27-May-2022	076993749-001	PETRONAS Energy Canada Ltd.	8-Jun-2022		NTS: D 063-B/094-G-02	No	Truck	Deficiencies Corrected	27-Jun-2022	8-Jun-2022	Planned	Just an FYI-the load clamp on one of the chemical tanks is missing. Also too the pigging barrel catchment bin is missing a ground wire as it has been cut and removed.								Central	00018076	27962, 30185, 30184		Facility, Pipeline, Well
27-May-2022	077016377-001	Tidewater Midstream and Infrastructure Ltd.	9-Jun-2022	10-Jul-2022		No	Truck	Failed Inspection - Follow-up Pending	9-Jun-2022		Audit										Central				Pipeline, Well
28-May-2022	076950721-001	Trans Mountain Pipeline ULC	3-Jun-2022			Yes	Truck	Passed Inspection (Complete)	3-Jun-2022	3-Jun-2022	Routine	Inspection of POD 002, Inns Lake with the operator. Active POD with signage in place, permit on location, withdrawal records on location, 3" pump with screened intake. Truck at site has a copy of the permit and daily trip records on board. There were no concerns noted at the time of the inspection.								South				CIAS, Pipeline, Road
29-May-2022	076955947-001	Trans Mountain Pipeline ULC	6-Jun-2022			Yes	Truck	Passed Inspection (Complete)	6-Jun-2022	6-Jun-2022	Routine	Inspection with the operator of spread 5A, May 28 and 29, 2022. KP 820 to KP 824+350 KP 820+540, BC 376, S2, restored channel with ESC in place, North (steep) slope restored with proganic layer and flex terra layer, South (steep) slope to working grade with ESC in place KP 821+850, BC 376A, NCD, culvert with ESC in place KP 822+800, BC SPSA-2000808-ACR3-F2 wetland, 2 culverts installed with ESC in place KP 822+650, BC 377B, NCD, culvert with ESC in place KP 822+450, BC 377A, NCD, culvert with ESC in place KP 823+750, BC 379A, S6, restored channel with tiered banks KP 824+350, Dairy Creek, BC 381, S3, Channel restored, banks wrapped, North slope (steep) proganic layer and flex terra layer, South slope to grade with ESC in place KP 838 to KP 840+280 KP 838+990, BC 410A, NCD, culvert wit ESC in place, no concerns noted at the time of the inspection KP 839+070, BC 411, NCD, culvert wit ESC in place, no concerns noted at the time of the inspection KP 840+280, BC 412, NCD, culvert wit ESC in place, no concerns noted at the time of the inspection KP 976+720, to KP 987+000 KP 976+720, BC 570, Coldwater River, FB, KP 976+810, BC 570A, FB, portable 84-60 bridge with ESC in place KP 977+640, BC SPSA-CR2-220411-F2, S6, culvert has damage on the down stream end and was discussed wit the operator, the channel is lined with rock KP 986+350, BC 581, S6, culvert with ESC in place								South				CIAS, Pipeline, Road
30-May-2022	076909948-001	Tourmaline Oil Corp.	31-May-2022		DLS: 02-06-077-17	No	Truck	Passed Inspection (Complete)	31-May-2022	31-May-2022	Planned										South	00018097	30278, 30280, 30279		Facility, Pipeline, Well
30-May-2022	076910504-001	Tourmaline Oil Corp.	31-May-2022		DLS: 09-09-077-17	No	Truck	Passed Inspection (Complete)	31-May-2022	31-May-2022	Planned										South	00025680, 00025897, 00025898, 00026027, 00026028, 00026029, 00026433	28486, 29177, 29178, 29869, 29871, 29870, 31007, 31009, 31006, 31008, 33990, 33991, 33992		Facility, Pipeline, Well
30-May-2022	076911105-001	Tourmaline Oil Corp.	31-May-2022		NTS: A 018-H/093-P-10	No	Truck	Deficiencies Corrected	6-Jun-2022	31-May-2022	Planned										South	00024125	25382		Facility, Pipeline, Well
30-May-2022	076911709-001	Tourmaline Oil Corp.	31-May-2022		NTS: A 037-H/093-P-10	No	Truck	Passed Inspection (Complete)	31-May-2022	31-May-2022	Planned										South	00024818	26687		Facility, Pipeline, Well
30-May-2022	076912482-001	Tourmaline Oil Corp.	31-May-2022		NTS: B 027-H/093-P-10	No	Truck	Passed Inspection (Complete)	31-May-2022	31-May-2022	Planned										South	00022717	22567		Facility, Pipeline, Well
30-May-2022	076913059-001	Tourmaline Oil Corp.	31-May-2022		NTS: B 036-H/093-P-10	No	Truck	Passed Inspection (Complete)	31-May-2022	31-May-2022	Planned										South	00022991	23187		Facility, Pipeline, Well
30-May-2022	076913634-001	Tourmaline Oil Corp.	31-May-2022		NTS: C 051-H/093-P-10	No	Truck	Passed Inspection (Complete)	31-May-2022	31-May-2022	Planned										South	00026551	35002, 35003, 35004, 35005, 35006, 35007		Facility, Pipeline, Well
30-May-2022	076950140-001	Trans Mountain Pipeline ULC	3-Jun-2022			No	Truck	Passed Inspection (Complete)	3-Jun-2022	3-Jun-2022	Routine	Inspection of the Black-Pines Power Line Project. there were no concerns noted at the time of the inspection.								South				Pipeline, Road
30-May-2022	076951502-001	Trans Mountain Pipeline ULC	3-Jun-2022			No	Truck	Passed Inspection (Complete)	3-Jun-2022	3-Jun-2022	Routine	Inspection of Darfield to Black pines access roads off Westsyde Road. there were no concerns noted at the time of the inspection.								South				Pipeline, Road
30-May-2022	076976174-001	NorthRiver Midstream Operations GP Inc.	7-Jun-2022		From: DLS: 16-24-084-17 To: DLS: 01-36-082-18	No	Truck	Passed Inspection (Complete)	7-Jun-2022	30-May-2022	Routine	12" Milligan PI MP 21.4 Building locked, no visible concerns at time of inspection.								Central				Pipeline, Well
30-May-2022	076976933-001	Canadian Natural Resources Limited	7-Jun-2022		From: DLS: A 10-29-084-17 To: DLS: 12-13-084-17	No		Passed Inspection (Complete)	7-Jun-2022	30-May-2022	Routine	12-13-84-17 W6M High/Low car sealed open, ESD armed and open. No concerns at time of inspection.								Central				Pipeline, Road
30-May-2022	076978192-001	Plateau Pipe Line Ltd.	7-Jun-2022		From: DLS: 13-34-084-19 To: DLS: 12-29-083-17	No	Truck	Passed Inspection (Complete)	7-Jun-2022	30-May-2022	Routine	Plateau Fish Creek Upstream BV 12.130 (10-18-84-18 W6M) High/Low locked open Site locked no visible concerns at time of inspection.								Central				Pipeline, Road
31-May-2022	076949491-001	Trans Mountain Pipeline ULC	3-Jun-2022			No	Truck	Passed Inspection (Complete)	3-Jun-2022	3-Jun-2022	Routine	Inspection of the Kingvale Powerline Project ROW and roads from Pole 22-01 to pole 03-04. There are some areas where vegetation has impaired growth through the mulch layer. A second inspection will be conducted in August to determine if there could be long term impact. Roads are in good condition overall with no concerns noted at the time of the inspection.								South				Road
1-Jun-2022	076919516-001	Ovintiv Canada ULC	2-Jun-2022		DLS: 05-24-078-17	Yes	Truck	Passed Inspection (Complete)	2-Jun-2022	1-Jun-2022	Planned	rig clean all looks good, currently drilling horizontal section								South		29772		Pipeline, Well
1-Jun-2022	076923420-001	STRATHCONA RESOURCES LTD.	2-Jun-2022		DLS: 06-09-088-18	No	Truck	Deficiencies Corrected	9-Jun-2022	2-Jun-2022	Planned	Location sign is laying on ground at wellhead. Wellhead is disconnected from flowline. Wellhead valves are secured.								Central		09842		Pipeline, Well
1-Jun-2022	076923775-001	Ovintiv Canada ULC	2-Jun-2022		DLS: 16-36-079-18	No	Truck	Passed Inspection (Complete)	2-Jun-2022	1-Jun-2022	Planned	Inspected equipment on site. No issues found at time of inspection.								South	00027016	38816, 38817, 38818, 38819, 38820, 38821, 38822, 38823, 38824, 38825, 38826, 38827, 38828, 38829, 38830, 38831, 38832, 41054, 41055		Facility, Pipeline, Well
1-Jun-2022	076942381-001	ARC Resources Ltd.	3-Jun-2022		DLS: 06-11-078-18	No	Truck	Passed Inspection (Complete)	3-Jun-2022	3-Jun-2022	Planned										South	00017865			Facility, Pipeline, Well
1-Jun-2022	076942938-001	Bonavista Energy Corporation	3-Jun-2022		DLS: A 06-09-088-18	No	Truck	Passed Inspection (Complete)	3-Jun-2022	3-Jun-2022	Routine	Location signage is faded. No other visible concerns with this site at this time. Wellhead is disconnected from flowline. Valves on wellhead are secured. Meter building, chemical tank, pilings on site. Power poles to site. P87809-1 10-17 to 6-9-88-18 is deactivated.								Central		10937		Pipeline Project
1-Jun-2022	076943285-001	ARC Resources Ltd.	3-Jun-2022		DLS: 09-13-078-18	No	Truck	Deficiencies Corrected	8-Jun-2022	3-Jun-2022	Planned										South	00018152	23483, 24246, 24404, 29419, 29421, 29418, 29420, 29416, 29417		Facility, Pipeline, Well
1-Jun-2022	076944097-001	ARC Resources Ltd.	3-Jun-2022		DLS: 09-14-078-18	No	Truck	Passed Inspection (Complete)	3-Jun-2022	3-Jun-2022	Planned										South	00027027	35256, 36994, 36995, 36996, 36997, 36998, 36999		Facility, Pipeline, Well
1-Jun-2022	076945522-001	Murphy Oil Company Ltd.	3-Jun-2022		DLS: 15-01-078-18	No	Truck	Passed Inspection (Complete)	3-Jun-2022	3-Jun-2022	Planned										South	00024021, 00024043	25129, 25192		Facility, Pipeline, Well
1-Jun-2022	076950978-001	Trans Mountain Pipeline ULC	6-Jun-2022			Yes	Truck	Passed Inspection (Complete)	6-Jun-2022	6-Jun-2022	Routine	Inspection with operator of spread 5BKP 987 to 1009+430. KP 989+500 WT 390A, ESC in place, amphibian pond on ROW KP 989+740, BC 583, ESC in place KP 990+106, BC 583.1, Culvert with ESC in place, culvert is short for travel lane width and was discussed with the operator KP 993+930, Dry Gulch HDD pad, slumping and turbid water off ROW onto Telus line, referred to CER KP 994+120, BC 587B, NCD, culvert installed is short on the down stream end, discussed with the operator KP 994+180 BC 587C, S4, Clear-span with ESC in place, side wall height is low, discussed with operator KP 994+250, BC 588, S3, clear-span with ESC in place, bridge side wall height is low and signage does not indicate fish, discussed with the operator KP 994+350, row and OGC road 04618 segment 237, Falls Lake access, discussed sediment laden water from ROW going into road ditch and the need for additional ESC KP 1003+100, BC 643, Coq 15 crossing channel restored, no concerns noted at the time of the inspection. KP 1009+170, BC 599D, S6, temp crossing was pulled for winter and has not been reactivated at the time of the inspection KP 1009+430, BC 600, temporary crossing being installed at the time of the inspection								South				Pipeline, Road
1-Jun-2022	076958023-001	Trans Mountain Pipeline ULC	6-Jun-2022			Yes	Truck	Passed Inspection (Complete)	6-Jun-2022	6-Jun-2022	Routine	Inspection with operator of spread 5B, change in OGC AD numbers at KP 1015 generates a separate inspection. KP 1017+550, BC 629, S2, clear-span wit ESC in place, ESC requires maintenance and the bridge sidewalls are low, discussed with the operator. KP 1018+300, BC 630, S3, open bottom culvert installed KP 1022+880, BC 635, S3, Matt bridge with timber abutments and corduroy approaches that are matted, ESC in place KP 1023+750, BC 635A1, S4, clear-span bridge with ESC in place no concerns noted at the time of the inspection. KP 1023+790, BC 635A, S3, clear-span bridge with ESC in place no concerns noted at the time of the inspection KP 1023+950, BC 636, S1, riparian area marked off, no crossing to date.								South				Pipeline, Road
1-Jun-2022	076958646-001	STRATHCONA RESOURCES LTD.	6-Jun-2022		DLS: 09-09-088-18	No	Truck	Passed Inspection (Complete)	6-Jun-2022	6-Jun-2022	Routine	No visible concerns with this location. Wellhead is disconnected from flowline. Wellhead valves are secured.								Central		09424		Pipeline, Well
1-Jun-2022	076958994-001	NorthRiver Midstream Inc.	6-Jun-2022		NTS: B 019-A/094-G-08	No	Truck	Passed Inspection (Complete)	6-Jun-2022	1-Jun-2022	Planned	COMMENTS: -A flammable symbol is missing from the location signage on the facility fencing at the entrance. Please correct this. -there are several sections of fencing that are falling over and should be repaired -inspection done from outside of locked fenced area.								Central		00464		Pipeline, Well
1-Jun-2022	076959587-001	ARC Resources Ltd.	6-Jun-2022		DLS: 14-14-081-17	No	Truck	Passed Inspection (Complete)	6-Jun-2022	6-Jun-2022	Planned	No concerns identified at time of site inspection. All critical shutdown locked/clamshelled. Lease in good condition deep erosion channels on south side of least - private land. No concerns w/ pipeline header. Adequate wellhead protection.								South	00026297, 00026298	32942, 32943, 32944, 32945, 32946, 32947, 32948, 35159		Facility, Pipeline, Well
1-Jun-2022	076960375-001	BP Canada Energy Group ULC	6-Jun-2022		NTS: B 079-A/094-G-08	No	Truck	Passed Inspection (Complete)	6-Jun-2022	1-Jun-2022	Planned	COMMENTS: -abandoned well, no concerns here at this time.								Central		00482		Pipeline, Well
1-Jun-2022	076960932-001	PETRONAS Energy Canada Ltd.	6-Jun-2022		NTS: B-A 079-A/094-G-08	No	Truck	Passed Inspection (Complete)	6-Jun-2022	1-Jun-2022	Planned	COMMENTS: -abandoned well, no concerns here at this time.								Central	00007644	13917		Facility, Pipeline, Well
1-Jun-2022	076962006-001	ARC Resources Ltd.	6-Jun-2022		DLS: 12-16-081-17	No	Truck	Passed Inspection (Complete)	6-Jun-2022	6-Jun-2022	Planned	No concerns identified at time of site inspection. All critical shutdowns locked/carseailed. No SCVF encountered. Adequate wellhead protection present. Lease in good condition. No concerns w/ separator building. No concerns with pipeline header on site. Vibration control in place on pumpjacks.								South	00007943, 00025772, 00025773, 00025774, 00025775, 00025776, 00025777, 00025778, 00025779, 00026150, 00026151, 00026152, 00026153, 00026154, 00026155, 00026156, 00026157	28730, 28732, 28729, 28731, 28727, 28733, 28726, 28728, 30826, 30827, 30828, 30829, 30830, 30831, 30832, 30833		Facility, Pipeline, Well
1-Jun-2022	076962691-001	Ovintiv Canada ULC	6-Jun-2022		DLS: 13-08-081-17	No	Truck	Passed Inspection (Complete)	6-Jun-2022	6-Jun-2022	Planned	No concerns identified at time of site inspection.Well surface suspended. No SCVF. Lease in OK condition - some debris on site (rig matts, wood, etc) Adequate wellhead protection. Access road in ok condition. No concerns identified.								South		27431		Pipeline, Well
1-Jun-2022	076965273-001	STRATHCONA RESOURCES LTD.	7-Jun-2022	8-Jul-2022	DLS: B 06-10-088-18	No	Truck	Deficiencies Corrected	15-Jul-2022	7-Jun-2022	Routine	Lease is bermed with majority of lease under water.								Central		12738		Pipeline, Well
1-Jun-2022	076965983-001	PETRONAS Energy Canada Ltd.	7-Jun-2022		NTS: C 079-A/094-G-08	No	Truck	Passed Inspection (Complete)	7-Jun-2022	1-Jun-2022	Planned	COMMENTS: -as per the location signage lying on the ground, the c-C79-A/94-G-8 well (WA# 13390, abandoned) has staining on the ground around where the wellhead was. There is also a hydrocarbon odour associated with the staining. This should be cleaned up. -also, there is a partially dismantled wellhead lying on the ground at the lease edge that should be removed. - Facility has been removed								Central	00003815, 00008458, 00019526, 00019692, 00019694	13384, 13390, 13391, 12345		Facility, Pipeline, Well
1-Jun-2022	076966729-001	STRATHCONA RESOURCES LTD.	7-Jun-2022		DLS: 01-16-088-18	No	Truck	Deficiencies Corrected	29-Jun-2022	7-Jun-2022	Planned	Ensure water source wells onsite are properly capped to ensure no contaminates can be introduced to well. As per D&P Reg 79 (2) please notify OGC of suspension of satellite battery F2962. Access road to site needs maintenance at culvert crossings. Please ensure road permit is approved before maintenance takes place. Gate entrance is locked. MCC building, power poles to site production tank water source inlet building, water injection building #1 and building #2 underground tank 1-16 majority of valve handles are removed, polish rod is still in hole, connected to pumpjack inlet header - lines to header are deactivated pop tank, chemical tank								Central	00002962	09352, 12041, 12042		Facility, Pipeline, Well

1-Jun-2022	076967100-001	Tourmaline Oil Corp.	7-Jun-2022		NTS: A 097-A/094-G-08	No	Truck	Passed Inspection (Complete)	7-Jun-2022	1-Jun-2022	Planned	COMMENTS: -there are crushed and broken culvert pieces at the beginning of the lease road that should be cleaned up and removed. -No other concerns here at this time.							Central		32569	Pipeline, Well
1-Jun-2022	076967801-001	STRATHCONA RESOURCES LTD.	7-Jun-2022		DLS: 11-08-088-18	No	Truck	Passed Inspection (Complete)	7-Jun-2022	7-Jun-2022	Planned	No visible concerns with this location. Wellhead is disconnected from flowline and wellhead valves are secured. Polish rod is in hole and connected to pumpjack.							Central		12031	Pipeline, Well
1-Jun-2022	076968914-001	STRATHCONA RESOURCES LTD.	7-Jun-2022		DLS: 12-08-088-18	No	Truck	Passed Inspection (Complete)	7-Jun-2022	7-Jun-2022	Routine	No visible concerns with this location. Wellhead is disconnected from flowline and wellhead valves are secured. Polish rod is in hole and connected to pumpjack.							Central	00023686	24437	Pipeline Project
1-Jun-2022	076969472-001	STRATHCONA RESOURCES LTD.	7-Jun-2022		DLS: 03-17-088-18	No	Truck	Passed Inspection (Complete)	7-Jun-2022	7-Jun-2022	Planned	No visible concerns with this location. Wellhead is disconnected from flowline and wellhead valves are secured. Polish rod is in hole and connected to pumpjack. P8263-1 3-17-88-18 to 15-8-88-18 is deactivated.							Central		11553	Pipeline Project
1-Jun-2022	076970233-001	STRATHCONA RESOURCES LTD.	7-Jun-2022		DLS: 12-16-088-18	No	Truck	Passed Inspection (Complete)	7-Jun-2022	7-Jun-2022	Planned	No visible concerns with this location. Wellhead is disconnected from flowline and wellhead valves are secured. Wellhead is in a fibreglass hut. P 77829-1 12-16 to 4-21-88-18 is deactivated.							Central		11428	Pipeline Project
1-Jun-2022	076970794-001	STRATHCONA RESOURCES LTD.	7-Jun-2022		DLS: 01-27-088-18	No	Truck	Passed Inspection (Complete)	7-Jun-2022	7-Jun-2022	Planned	No visible concerns with this location. Wellhead is disconnected from flowline and wellhead valves are secured. Polish rod is in hole and connected to pumpjack. P6867-3 1-27 to 10-22-88-18 is deactivated power lines to site.							Central		23130	Pipeline Project
1-Jun-2022	076971884-001	ARC Resources Ltd.	7-Jun-2022		DLS: 08-24-081-18	No	Truck	Passed Inspection (Complete)	7-Jun-2022	7-Jun-2022	Planned	No concerns identified at time of site inspection. Wellhead is disconnected from flowline and wellhead valves are secured. Polish rod is in hole and connected to pumpjack. P6867-3 1-27 to 10-22-88-18 is deactivated power lines to site.							South	00018125	29293, 29279, 29280, 29281, 29282, 29283, 29284, 29285, 29286, 29287, 29288, 29289, 29290, 29291, 29292, 29294	Facility, Pipeline, Well
1-Jun-2022	076972537-001	STRATHCONA RESOURCES LTD.	7-Jun-2022		DLS: 02-27-088-18	No	Truck	Passed Inspection (Complete)	7-Jun-2022	7-Jun-2022	Routine	No visible concerns with location. Wellhead valves are secured. No flowline or equipment on site. Power lines to site.							Central	00019172	09127	Facility, Pipeline, Well
1-Jun-2022	076974033-001	ARC Resources Ltd.	7-Jun-2022		From: DLS: 03-31-081-17 To: DLS: 08-13-081-17	No	Truck	Passed Inspection (Complete)	7-Jun-2022	7-Jun-2022	Routine	No concerns identified at time of site inspection. 4" line header/pig barrels. Pig reciever secondary not grounded. Site in good condition. 4" line east deactivated and pos. isolated.							South			Pipeline, Well
1-Jun-2022	076974596-001	Crew Energy Inc.	7-Jun-2022			No	Truck	Passed Inspection (Complete)	7-Jun-2022	7-Jun-2022	Routine	No concerns/							South			Pipeline, Well
1-Jun-2022	076977282-001	Canlin Energy Corporation	8-Jun-2022		NTS: A 084-A/094-G-08	No	Truck	Passed Inspection (Complete)	8-Jun-2022	1-Jun-2022	Planned	No concerns identified at time of inspection. Some minor rutting along road surface, adequate ditchline and water management. No concerns. COMMENTS: -the wellhead valves are not chained and locked as per the regulations. The flowline has been disconnected from the wellhead, but the valves need to be chained and locked or handles all removed. Please contact me either by email or phone when this has been completed. Thank you,							Central	00020128	15892	Facility, Pipeline, Well
1-Jun-2022	076979164-001	STRATHCONA RESOURCES LTD.	7-Jun-2022		DLS: 10-23-088-18	No	Truck	Passed Inspection (Complete)	7-Jun-2022	7-Jun-2022	Planned	No visible concerns with this location. Wellhead is disconnected from flowline and wellhead valve handles are removed. Wellhead is in a fibreglass hut.							Central		11491	Pipeline, Well
1-Jun-2022	076979723-001	STRATHCONA RESOURCES LTD.	7-Jun-2022		DLS: 13-27-088-18	No	Truck	Passed Inspection (Complete)	7-Jun-2022	7-Jun-2022	Planned	Lease is teardropped and covered in water. Wellhead is disconnected from flowline and wellhead valves are secured. Wellhead is inside a fibreglass hut.							Central		11061	Pipeline, Well
1-Jun-2022	076980633-001	Bonavista Energy Corporation	7-Jun-2022		DLS: A 09-33-088-18	No	Truck	Passed Inspection (Complete)	7-Jun-2022	7-Jun-2022	Planned	No visible concerns with this location. Wellhead is disconnected from flowline and wellhead valves are secured. Meter building and chemical tank onsite. PIB408 9-33 to 7-32-88-18 deactivated							Central		12181	Pipeline Project
1-Jun-2022	076984383-001	Trans Mountain Pipeline ULC	8-Jun-2022			Yes	Truck	Passed Inspection (Complete)	8-Jun-2022	8-Jun-2022	Routine	Inspection of roads and accesses of spreads 5A and 5B, May 28, 29 and June 1st , 2022. Road 4618 segment 237, Falls Lake, modifications to existing road only no additional work has been completed to date Road 4618 segment 260, temporarily closed for bird buffer, no concerns were noted at the time of the inspection. Ancillary access 171535, Road 15, active at the time of the inspection, no concerns were noted at the time of the inspection. Ancillary access 171538, active, no concerns were noted at the time of the inspection. Ancillary access 171536, short access off road 15 to the ROW, no concerns were noted at the time of the inspection. Ancillary access 171469 and 171467, not constructed Ancillary access 171517, active, no concerns were noted at the time of the inspection. Ancillary access 171547, active, matted, no concerns were noted at the time of the inspection. Ancillary access 171545, 171543, 171544, all are active, temporarily closed due to bird buffers Ancillary access 171523, active, short matted access off Westsyde Road, no concerns were noted at the time of the inspection. Ancillary access 171522, 171521, 171520, existing, considered to be active, no concerns were noted at the time of the inspection. Ancillary access 171518, short matted access off Westsyde Road Ancillary access 171519, matted acess off Westsyde Road							South			Road
1-Jun-2022	076985403-001	Trans Mountain Pipeline ULC	8-Jun-2022			Yes	Truck	Passed Inspection (Complete)	8-Jun-2022	8-Jun-2022	Routine	Inspection with operator of spread 5B June 1, 2022. Road 0417 segment 20, active, no concerns were noted at the time of the inspection. Road 0417 segment 17, Road 19A, active, no concerns were noted at the time of the inspection. Ancillary accesses 171452, 171451, 171448, 171450, active, no concerns were noted at the time of the inspection. Ancillary access 171447 is closed at the Ladner Creek Bridge, discussed with the operator to ensure the Oil and Gas Road Regulations are met with notification of closure Ancillary access 171446, Shylock area, has been closed 1/2 way down the hill (chain and lock), discussed with the operator to ensure the Oil and Gas Road Regulations are met with notification of closure							South			Road
1-Jun-2022	076994674-001	PETRONAS Energy Canada Ltd.	8-Jun-2022		DLS: A 06-28-087-24	No	Truck	Passed Inspection (Complete)	8-Jun-2022	8-Jun-2022	Planned	Just an FYI-your lease sign has fallen off the post and is laying on the ground. The post is at the beginning of the lease. The facility is listed as ACTIVE but it is suspended with the chemical tank and pilings still in place. Please update KERMIT as suspended. Thank you							Central	00022143	09387, 21269	Facility, Pipeline, Well
1-Jun-2022	076995277-001	PETRONAS Energy Canada Ltd.	8-Jun-2022			No	Truck	Passed Inspection (Complete)	8-Jun-2022	8-Jun-2022	Routine	The inspection is for the access to 6-28-87-24. The road bed is quite stable considering the slope involved.							Central			Pipeline, Road
1-Jun-2022	076995831-001	Pacific Canbriam Energy Limited	8-Jun-2022		NTS: C 025-A/094-B-09	No	Truck	Passed Inspection (Complete)	8-Jun-2022	8-Jun-2022	Planned	5 cement barricades remain to be removed. The facility is still shown as suspended but has actually been removed. The pipeline was abandoned but our system shows as deactivated. Pease confirm my observed status an update KERMIT. Thank you							Central	00020685	17829	Pipeline Project
1-Jun-2022	076996388-001	Pacific Canbriam Energy Limited	8-Jun-2022			No	Truck	Passed Inspection (Complete)	8-Jun-2022	8-Jun-2022	Routine								Central			Pipeline, Road
1-Jun-2022	077005268-001	Pacific Canbriam Energy Limited	9-Jun-2022		NTS: B 035-A/094-B-09	No	Truck	Passed Inspection (Complete)	9-Jun-2022	9-Jun-2022	Planned	The well is abandoned zone but I am only able to pick SUSPENDED as the status in our system. No concerns noted.							Central		00177	Well
1-Jun-2022	077005983-001	Crew Energy Inc.	9-Jun-2022		NTS: B 046-A/094-B-09	No	Truck	Passed Inspection (Complete)	9-Jun-2022	9-Jun-2022	Planned								Central	00019008	07352	Facility, Pipeline, Well
1-Jun-2022	077006543-001	Pacific Canbriam Energy Limited	9-Jun-2022		NTS: D 048-A/094-B-09	No	Truck	Passed Inspection (Complete)	9-Jun-2022	9-Jun-2022	Planned	The pipeline inspection is limited in scope to the on lease equipment.							Central	00022566	22214	Facility, Pipeline, Well
1-Jun-2022	077007107-001	Pacific Canbriam Energy Limited	9-Jun-2022		NTS: C-A 056-A/094-B-09	No	Truck	Passed Inspection (Complete)	9-Jun-2022	9-Jun-2022	Planned								Central		11440	Well
1-Jun-2022	077008049-001	Pacific Canbriam Energy Limited	9-Jun-2022		NTS: D-A 068-A/094-B-09	No	Truck	Passed Inspection (Complete)	9-Jun-2022	9-Jun-2022	Planned								Central	00022747	22651	Facility, Pipeline, Well
1-Jun-2022	077008612-001	Pacific Canbriam Energy Limited	9-Jun-2022		NTS: D 079-A/094-B-09	No	Truck	Passed Inspection (Complete)	9-Jun-2022	9-Jun-2022	Complaint	The pipeline inspection is limited in scope to the on lease equipment.							Central	00022441	21931	Pipeline Project
1-Jun-2022	077009593-001	Pacific Canbriam Energy Limited	9-Jun-2022		NTS: C 063-B/094-B-09	No	Truck	Passed Inspection (Complete)	9-Jun-2022	9-Jun-2022	Planned	The km 2 sign is knocked over and should be stood back up again. The signs at the beginning of the road are all twisted and in poor shape. These need some maintenance. Thank you. The pipeline inspection is limited ins cope to the on lease equipment.							Central	00025631	28380	Pipeline Project
1-Jun-2022	077010804-001	Pacific Canbriam Energy Limited	9-Jun-2022		NTS: D 086-A/094-B-09	No	Truck	Passed Inspection (Complete)	9-Jun-2022	9-Jun-2022	Routine	This is an information request for the culverts that were installed at Harold Ellis Creek on Road #1678 segment #7. This is the road to well site d-86-A / 94-B-09. The information request is for the stream classification and notes from the qualified person who supervised the installation of the culverts. The request comes from The Oil and Gas Road Regulations Section 4.1 and Section 6. Please submit the information by the end of the day on June 22 , 2022. Thank you. For the pipeline deactivation the blind just downstream of the meter skid should be used for the pipeline deactivation like on your other sites.							Central	00019400	11418	Pipeline Project
1-Jun-2022	077014818-001	Pacific Canbriam Energy Limited	9-Jun-2022		NTS: B 098-A/094-B-09	No	Truck	Passed Inspection (Complete)	9-Jun-2022	9-Jun-2022	Planned	The pipeline inspection is limited in scope to the on lease equipment.							Central	00020789	18174	Facility, Pipeline, Well
1-Jun-2022	077015716-001	Pacific Canbriam Energy Limited	9-Jun-2022		NTS: D 002-G/094-B-09	No	Truck	Deficiencies Corrected	27-Jun-2022	9-Jun-2022	Planned								Central	00025269	27449, 27583	Facility, Pipeline, Well
1-Jun-2022	077062030-001	Pacific Canbriam Energy Limited	16-Jun-2022		NTS: A 099-A/094-B-09	No	Truck	Passed Inspection (Complete)	16-Jun-2022	16-Jun-2022	Planned	No concerns noted							Central		00314	Pipeline Project
1-Jun-2022	077062599-001	Pacific Canbriam Energy Limited	16-Jun-2022		NTS: D 090-A/094-B-09	No	Truck	Passed Inspection (Complete)	16-Jun-2022	16-Jun-2022	Planned	Please update your well facility in KERMIT. It is still showing as ACTIVE. Thank you.							Central	00022894	23977	Facility, Pipeline, Well
1-Jun-2022	077063185-001	Pacific Canbriam Energy Limited	16-Jun-2022		NTS: B 019-H/094-B-09	No	Truck	Passed Inspection (Complete)	16-Jun-2022	16-Jun-2022	Planned	Pipeline inspection limited in scope to the on lease equipment. Please ensure that when the vendor removes the propane tanks that the heater housing and stainless steel tubing are placed inside the meter skid etc. Please update KERMIT as the well facility is shown as ACTIVE when it is actually suspended. Thank you							Central	00020732	17993	Pipeline Project
1-Jun-2022	077064204-001	Pacific Canbriam Energy Limited	16-Jun-2022		NTS: A 020-H/094-B-09	No	Truck	Deficiencies Corrected	27-Jun-2022	16-Jun-2022	Routine								Central		00164	Well
1-Jun-2022	077064778-001	Crew Energy Inc.	16-Jun-2022		NTS: C 020-H/094-B-09	No	Truck	Passed Inspection (Complete)	16-Jun-2022	16-Jun-2022	Planned	No signage regarding the pipeline being deactivated							Central	00018727	04025	Pipeline Project
1-Jun-2022	077301576-001	Tourmaline Oil Corp.	12-Jul-2022			No	Truck	Deficiencies Corrected	2-Aug-2022	12-Jul-2022	Routine	COMMENTS: -During an attempt to inspect wellsite a-81-A/94-G-8 Zargon Oil and Gas, I found that there is a washout on the access to this wellsite. I was unable to inspect said wellsite due to the washout. I originally submitted an inspection to Zargon Oil and Gas for the road washout, but after further investigation, I found that this portion of road is in the name of Tourmaline. Therefore, I have retracted the inspection deficiency to Zargon, and am now applying it to the permit holder of this section of road 222 (section 4), Tourmaline. As there are now only Zargon wells past this location, Tourmaline may want to transfer this section of road over to Zargon Oil and Gas, after discussions with them.							Central			Pipeline, Well
2-Jun-2022	076929260-001	Cenovus Energy Inc.	3-Jun-2022		NTS: A 052-C/094-I-08	No	Helicopter	Passed Inspection (Complete)	3-Jun-2022	3-Jun-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign, chem tank, building, pig barrel ok. Last meter cal = Jan 2022. TEG active.							North	00023734, 00023802	24535, 24698	Facility, Pipeline, Well
2-Jun-2022	076929818-001	Cenovus Energy Inc.	3-Jun-2022		NTS: B 060-B/094-I-08	No	Helicopter	Deficiencies Corrected	2-Aug-2022	3-Jun-2022	Planned	Both wells are Active. Low LEL detected from b-A60-B surface casing vent. Surface casing vent at b-60-B laying flat on ground in water. Chem tank and building ok. Last meter cal = Jan 2022. TEG active.							North	00023804	24516, 24703	Facility, Pipeline, Well
2-Jun-2022	076930421-001	Cenovus Energy Inc.	3-Jun-2022		NTS: A 079-B/094-I-08	No	Helicopter	Passed Inspection (Complete)	3-Jun-2022	3-Jun-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign, 2 chem tanks, building, pig barrel ok. Last meter cal = Jan 2022. TEG active.							North	00023773	24610	Facility, Pipeline, Well
2-Jun-2022	076930981-001	Cenovus Energy Inc.	3-Jun-2022		NTS: A 077-B/094-I-08	No	Helicopter	Deficiencies Corrected	2-Aug-2022	3-Jun-2022	Planned	Both wells are Active. Surface casing vents checked, ok. Signs, chem tanks, building, pig barrel ok. Next meter cal = Jan 2027. TEG active.							North	00023820	24732, 24733	Facility, Pipeline, Well
2-Jun-2022	076931558-001	Cenovus Energy Inc.	3-Jun-2022		NTS: A 095-B/094-I-08	No	Helicopter	Passed Inspection (Complete)	3-Jun-2022	3-Jun-2022	Planned	All 3 wells are Active. Surface casing vents checked, ok. Signs, chem tank, building, pig barrel ok. Last meter cal = Jan 2022. TEG active.							North	00023119	23426, 23481, 23489	Facility, Pipeline, Well
2-Jun-2022	076932122-001	Cenovus Energy Inc.	3-Jun-2022		NTS: B 012-G/094-I-08	No	Helicopter	Deficiencies Corrected	29-Jun-2022	3-Jun-2022	Planned	Both wells are Active. Surface casing vents checked, ok. Chem tank, building, pig barrel ok. Next meter cal = 2027. TEG active. Comment: 1) Significant Scentless Chamomile observed growing around chem tank and below and around full length of highline. Scentless Chamomile is a Schedule A Noxious Weed in the BC Weed Control Regulation and control is mandatory.							North	00023787	24639, 24763	Facility, Pipeline, Well
2-Jun-2022	076932723-001	Cenovus Energy Inc.	3-Jun-2022		NTS: C 021-G/094-I-08	No	Helicopter	Deficiencies Corrected	29-Jun-2022	3-Jun-2022	Planned	All 3 wells are Active. Low LEL detected from c-21-G and c-A21-G surface casing vents. Chem tank, building, pig barrel ok. Next meter cal = 2027. TEG active.							North	00021633	20236, 23465, 23466	Facility, Pipeline, Well
2-Jun-2022	076933310-001	Cenovus Energy Inc.	3-Jun-2022		NTS: C 089-G/094-I-08	No	Helicopter	Deficiencies Corrected	27-Jun-2022	3-Jun-2022	Planned	Well is Active. Low LEL detected from surface casing vent. Chem tank, building, pig barrel ok. Next meter cal = 2027. TEG active. Line heater out-of-service.							North	00027267	15258	Facility, Pipeline, Well
2-Jun-2022	076933659-001	Cenovus Energy Inc.	3-Jun-2022		NTS: A 023-I/093-P-07	No	Truck	Passed Inspection (Complete)	3-Jun-2022	3-Jun-2022	Planned								South	00018877	05708	Facility, Pipeline, Well
2-Jun-2022	076934438-001	Cenovus Energy Inc.	3-Jun-2022		NTS: B 076-G/094-I-08	No	Helicopter	Passed Inspection (Complete)	3-Jun-2022	3-Jun-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign, chem tank, building, pig barrel ok. Next meter cal = 2027. TEG active. Comment: 1) One chem tank needs WHMIS (cortron tank).							North	00020491	17044	Facility, Pipeline, Well
2-Jun-2022	076934787-001	Cenovus Energy Inc.	3-Jun-2022		NTS: A 033-I/093-P-07	No	Truck	Passed Inspection (Complete)	3-Jun-2022	3-Jun-2022	Planned								South		17866	Pipeline, Well
2-Jun-2022	076935342-001	Cenovus Energy Inc.	3-Jun-2022		NTS: C 065-G/094-I-08	No	Helicopter	Deficiencies Corrected	29-Jun-2022	3-Jun-2022	Planned	Well is Active. Surface casing vent checked, ok. Metered at b-76-G (next cal due 2027). TEG active. Comment: 1) No WHMIS observed on chem tank.							North	00021499	20011	Facility, Pipeline, Well
2-Jun-2022	076936126-001	Ovintiv Canada ULC	3-Jun-2022		NTS: A 086-H/093-P-07	No	Truck	Passed Inspection (Complete)	3-Jun-2022	3-Jun-2022	Planned								South	00023184, 00023185	23543, 23544	Facility, Pipeline, Well
2-Jun-2022	076936688-001	Cenovus Energy Inc.	3-Jun-2022		NTS: B 026-I/093-P-07	No	Truck	Passed Inspection (Complete)	3-Jun-2022	3-Jun-2022	Planned								South	00003963	06612	Facility, Pipeline, Well
2-Jun-2022	076937243-001	Cenovus Energy Inc.	3-Jun-2022		NTS: C 012-I/093-P-07	No	Truck	Deficiencies Corrected	21-Jun-2022	3-Jun-2022	Planned								South		17474	Pipeline, Well

2-Jun-2022	076937592-001	Cenovus Energy Inc.	3-Jun-2022		NTS: C 074-G/094-I-08	No	Helicopter	Deficiencies Corrected	2-Aug-2022	3-Jun-2022	Planned	Well is Active. Surface casing vent checked, ok. Chem tanks, building, ok. Next meter cal = 2027. TEG active. Line heater out-of-service.						North	00027286	15264	Facility, Pipeline, Well
2-Jun-2022	076938820-001	Cenovus Energy Inc.	3-Jun-2022		NTS: C 061-G/094-I-08	No	Helicopter	Deficiencies Corrected	29-Jun-2022	3-Jun-2022	Planned	Well is Active. Surface casing vent checked, ok. Building ok. Next meter cal = 2027. TEG active.						North	00027265	18127	Facility, Pipeline, Well
2-Jun-2022	076939170-001	Cenovus Energy Inc.	3-Jun-2022		NTS: C 036-I/093-P-07	No	Truck	Passed Inspection (Complete)	3-Jun-2022	3-Jun-2022	Planned							South	00020646	17723	Facility, Pipeline, Well
2-Jun-2022	076939730-001	Cenovus Energy Inc.	3-Jun-2022		NTS: C 049-I/093-P-07	No	Truck	Passed Inspection (Complete)	3-Jun-2022	3-Jun-2022	Planned							South		16149, 17573	Pipeline, Well
2-Jun-2022	076940287-001	Ovintiv Canada ULC	3-Jun-2022		NTS: C 075-H/093-P-07	No	Truck	Passed Inspection (Complete)	3-Jun-2022	3-Jun-2022	Planned							South	00021388, 00021782, 00022891, 00022892	19805, 20492, 22974, 22975	Facility, Pipeline, Well
2-Jun-2022	076941078-001	Cenovus Energy Inc.	3-Jun-2022		NTS: D 080-H/094-I-08	No	Helicopter	Deficiencies Corrected	23-Jun-2022	3-Jun-2022	Planned	d-80-H is Active. d-A80-H is a suspended wellhead only, chained and locked. Surface casing vents checked, ok. Chem tanks ok, building ok. Next meter cal = 2027. TEG active.						North	00027270	15679, 16946	Facility, Pipeline, Well
2-Jun-2022	076942027-001	Cenovus Energy Inc.	17-Jun-2022		NTS: B 099-H/094-I-08	No	Helicopter	Deficiencies Corrected	29-Jun-2022	3-Jun-2022	Planned	Active Facility. - inlet ESD's and bypasses ok. - next cal on Fuel gas meter in inlet sep building due 2027 - last cal on turbine water meter in inlet sep building Apr 2022. - valves on inlet sep PSV carsealed open. - Compressor units FH-401 and 402 idle. Waukesha compressor idle. - fire/gas in all compressor buildings ok - tank farm ok. - Gasoline and Methanol tanks ok. - Glycol pump building ok. - Line heater ok. - MCC ok. Comments: 1) Oil staining observed on ground around and behind compressors FH401 and 402.						North	00008592, 00007138, 00007137, 00007435		Facility, Pipeline, Well
2-Jun-2022	076944762-001	PETRONAS Energy Canada Ltd.	3-Jun-2022		NTS: C-E 003-D/094-G-01	Yes	Truck	Passed Inspection (Complete)	3-Jun-2022	2-Jun-2022	Planned	Passed all looks good						North		11097	Well
2-Jun-2022	076946314-001	Tourmaline Oil Corp.	3-Jun-2022		NTS: A 006-H/093-P-10	No	Truck	Passed Inspection (Complete)	3-Jun-2022	3-Jun-2022	Planned							South	00022149	21279	Facility, Pipeline, Well
2-Jun-2022	076948869-001	Tourmaline Oil Corp.	3-Jun-2022		NTS: D 085-A/093-P-10	No	Truck	Passed Inspection (Complete)	3-Jun-2022	3-Jun-2022	Planned							South	00023033, 00023581	23269, 24255	Facility, Pipeline, Well
2-Jun-2022	076952396-001	Cenovus Energy Inc.	3-Jun-2022		NTS: B 009-I/094-I-08	No	Helicopter	Passed Inspection (Complete)	3-Jun-2022	3-Jun-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. Wellhead ESD ok. Low LEL in building. Last meter cal = Jan 2022. TEG active. Line heater not-in-service						North	00027259	14702	Facility, Pipeline, Well
2-Jun-2022	076952979-001	Cenovus Energy Inc.	3-Jun-2022		NTS: C 047-I/094-I-08	No	Helicopter	Passed Inspection (Complete)	3-Jun-2022	3-Jun-2022	Planned	Well is Active. Low LEL detected from surface casing vent. Sign, chem tanks, building, ok. Last meter cal = Jan 2022. TEG active. Line heater out-of-service.						North	00027263	15500	Facility, Pipeline, Well
2-Jun-2022	076953611-001	Cenovus Energy Inc.	3-Jun-2022		NTS: D 048-I/094-I-08	No	Helicopter	Passed Inspection (Complete)	3-Jun-2022	3-Jun-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign, chem tank ok. Metered remotely at a-58-I . TEG active. Wellhead ESD ok. Comment: 1) Gas Migration observed adjacent to casing in water filled cellar. Please evaluate/quantify the gas migration and provide a risk assessment and if necessary a repair plan to the Commission via e-submission						North	00020760	18096	Facility, Pipeline, Well
2-Jun-2022	076957395-001	Catapult Environmental Inc.	6-Jun-2022		DLS: 13-26-083-17	No	Truck	Deficiencies Corrected	23-Jun-2022	6-Jun-2022	Planned	Please address deficiencies listed. Deactivated pipeline onsite should be adequately flagged for visibility. No additional concerns identified at time of site visit. Disposal well - did not complete downhole inspection. Chemical tote onsite - no secondary containment. 2" fuel gas line tied to bushing to tubing line - tubing open ended - valve on 2" line closed. Lease in ok condition - some construction debris on site (broken skids/capped pile, cable)						South	00021585	20155	Facility, Pipeline, Well
2-Jun-2022	076987206-001	Canadian Natural Resources Limited	8-Jun-2022		NTS: B-A 032-H/094-A-13	Yes	Truck	Passed Inspection (Complete)	8-Jun-2022	2-Jun-2022	Planned	COMMENTS: -there are miscellaneous items lying around the lease, ie: cables, weights, gaurds, etc. could use some clean up. -there is a portable pump in corner of lease, used to pump water off lease. Water testing/sampling prior to pumping off lease required						Central	00022329	21662	Facility, Pipeline, Well
2-Jun-2022	076987825-001	Canadian Natural Resources Limited	8-Jun-2022		NTS: A 042-H/094-A-13	No	Truck	Passed Inspection (Complete)	8-Jun-2022	2-Jun-2022	Planned	COMMENTS: -No concerns here at this time.						Central	00022336	21672	Facility, Pipeline, Well
2-Jun-2022	076988382-001	Canadian Natural Resources Limited	8-Jun-2022		NTS: B 051-H/094-A-13	No	Truck	Passed Inspection (Complete)	8-Jun-2022	2-Jun-2022	Planned	COMMENTS: -No concerns here at this time.						Central	00024837	26727	Facility, Pipeline, Well
2-Jun-2022	076988944-001	Canadian Natural Resources Limited	8-Jun-2022		NTS: A 051-H/094-A-13	No	Truck	Passed Inspection (Complete)	8-Jun-2022	2-Jun-2022	Planned	COMMENTS: -No concerns here at this time.						Central	00022387	21809	Facility, Pipeline, Well
2-Jun-2022	076989511-001	Canadian Natural Resources Limited	8-Jun-2022		NTS: D 050-E/094-A-14	No	Truck	Passed Inspection (Complete)	8-Jun-2022	2-Jun-2022	Routine	COMMENTS: -abandoned well with pipeline riser and piling remaining onsite. There is no location signage that I could see.						Central		14135	Well
2-Jun-2022	076990074-001	Canadian Natural Resources Limited	8-Jun-2022		NTS: C 050-E/094-A-14	No	Truck	Passed Inspection (Complete)	8-Jun-2022	2-Jun-2022	Planned	COMMENTS: -there is a location sign at the beginning of the lease road that is in the Name of PREDATOR. This should be corrected						Central	00022170, 00022171	21331, 21330	Facility, Pipeline, Well
2-Jun-2022	076990645-001	Canadian Natural Resources Limited	8-Jun-2022		NTS: C 069-E/094-A-14	No	Truck	Passed Inspection (Complete)	8-Jun-2022	2-Jun-2022	Planned	COMMENTS: -ensure all pig barrel chains remain attached, as they are not here.						Central		13074	Well
2-Jun-2022	076991310-001	Canadian Natural Resources Limited	8-Jun-2022		NTS: A 052-H/094-A-13	No	Truck	Passed Inspection (Complete)	8-Jun-2022	2-Jun-2022	Planned	COMMENTS: -No concerns here at this time.						Central	00022325	21651	Facility, Pipeline, Well
2-Jun-2022	076992834-001	Canadian Natural Resources Limited	8-Jun-2022		NTS: B 052-H/094-A-13	No	Truck	Passed Inspection (Complete)	8-Jun-2022	2-Jun-2022	Planned	COMMENTS: -No concerns here at this time						Central	00025055, 00025368	27191, 27792	Facility, Pipeline, Well
2-Jun-2022	076997136-001	Cenovus Energy Inc.	9-Jun-2022		NTS: A 058-I/094-I-08	No	Helicopter	Passed Inspection (Complete)	9-Jun-2022	9-Jun-2022	Planned	Well is Active. Surface casing vent not checked; too wet. Sign, building, chem tanks ok. Last meter cal Jan 2022.						North	00020759	18094	Facility, Pipeline, Well
2-Jun-2022	076997690-001	Cenovus Energy Inc.	9-Jun-2022		NTS: B 057-I/094-I-08	No	Helicopter	Deficiencies Corrected	27-Jun-2022	9-Jun-2022	Planned	Well is Active. Low LEL detected from Surface casing vent. Chem tank ok. Wellhead ESD ok. Metered remotely.						North	00020761	18100	Facility, Pipeline, Well
2-Jun-2022	076998272-001	Cenovus Energy Inc.	9-Jun-2022		NTS: A 052-I/094-I-08	No	Helicopter	Deficiencies Corrected	27-Jun-2022	9-Jun-2022	Planned	Well is Active. Surface casing vent checked, ok. Building ok. next meter cal 2027.						North	00020765	18104	Facility, Pipeline, Well
2-Jun-2022	076998848-001	Cenovus Energy Inc.	9-Jun-2022		NTS: B 055-I/094-I-08	No	Helicopter	Passed Inspection (Complete)	9-Jun-2022	9-Jun-2022	Planned	Wells are Active. Surface casing vent checked, ok. Sign, building, chem tanks, pig barrel ok. Next meter cal 2027. TEG Active						North	00021486, 00023189	19980, 23549	Facility, Pipeline, Well
2-Jun-2022	076999409-001	Cenovus Energy Inc.	9-Jun-2022		NTS: A 051-K/094-I-08	No	Helicopter	Deficiencies Corrected	29-Jun-2022	9-Jun-2022	Planned	Well is Active. Surface casing vent checked, ok. Building, chem tanks, pig barrel ok. Next meter cal 2025. TEG Active						North	00020028	15271	Facility, Pipeline, Well
2-Jun-2022	076999988-001	Cenovus Energy Inc.	9-Jun-2022		NTS: C 085-I/094-I-08	No	Helicopter	Passed Inspection (Complete)	9-Jun-2022	9-Jun-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign, building, chem tanks, pig barrel ok. Next meter cal 2027. TEG Active						North	00021489	19986	Facility, Pipeline, Well
2-Jun-2022	077000542-001	Cenovus Energy Inc.	9-Jun-2022		NTS: D 082-J/094-I-08	No	Helicopter	Deficiencies Corrected	27-Jun-2022	9-Jun-2022	Planned	Well is Active. Surface casing vent checked, ok. Building, chem tanks, pig barrel ok. Next meter cal 2027. TEG Active Comment: 1) Extensive Scentless Chamomile observed on lease around wellhead, building and flowline. SC is a Schedule A noxious weed. Control is mandatory under the BC Weed Control Act.						North	00021428	19869	Facility, Pipeline, Well
2-Jun-2022	077001118-001	Cenovus Energy Inc.	9-Jun-2022		NTS: C 081-I/094-I-08	No	Helicopter	Deficiencies Corrected	27-Jun-2022	9-Jun-2022	Planned	Well is Active. Surface casing vent checked, ok. Chem tank ok. Metered remotely.						North	00021420	19858	Facility, Pipeline, Well
2-Jun-2022	077001694-001	Cenovus Energy Inc.	9-Jun-2022		NTS: C 027-B/094-I-09	No	Helicopter	Deficiencies Corrected	27-Jun-2022	9-Jun-2022	Planned	Well is Active. Low LEL detected from Surface casing vent. Chem tank ok. Metered remotely.						North	00022445	21936	Facility, Pipeline, Well
2-Jun-2022	077002273-001	Cenovus Energy Inc.	9-Jun-2022		NTS: C 029-B/094-I-09	No	Helicopter	Passed Inspection (Complete)	9-Jun-2022	9-Jun-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign, building, chem tanks, pig barrel ok. Last meter cal Jan 2022 Comment: 1) Pig barrel containment 80% full with open top.						North	00021069	19114	Facility, Pipeline, Well
2-Jun-2022	077002881-001	Cenovus Energy Inc.	9-Jun-2022		NTS: D 028-B/094-I-09	No	Helicopter	Passed Inspection (Complete)	9-Jun-2022	9-Jun-2022	Routine	Well is Suspended. Site was too wet to land. Not inspected. Comment: 1) Gas Migration observed from the air, around wellhead. Vigorous bubbling in water filled cellar immediately adjacent to the casing, Please evaluate the source of the GM, quantify the volume, and complete a risk assessment and repair plan. Provide the documents to the OGC via e-submission						North	00020484	17017	Facility, Pipeline, Well
2-Jun-2022	077003644-001	Cenovus Energy Inc.	9-Jun-2022		NTS: A 045-C/094-I-09	No	Helicopter	Passed Inspection (Complete)	9-Jun-2022	9-Jun-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign, chem tank ok. Metered remotely.						North	00020534	17205	Facility, Pipeline, Well
2-Jun-2022	077010455-001	Pieridae Alberta Production Ltd.	9-Jun-2022		NTS: B 073-O/094-I-09	No	Helicopter	Passed Inspection (Complete)	9-Jun-2022	9-Jun-2022	Planned	Well is Active. Too wet to check SCV. Sign, chem tank ok. Metered remotely.						North	00020773	18119	Facility, Pipeline, Well

2-Jun-2022	0770711354-001	Pieridae Alberta Production Ltd.	9-Jun-2022		NTS: C 074-D/094-I-09	No	Helicopter	Passed Inspection (Complete)	9-Jun-2022	9-Jun-2022	Planned	Well is Active. Surface casing vent not checked; too wet. Sign, chem tanks, pig barrel, building ok. Last cal Jan 2022.						North		16721	Well
2-Jun-2022	0770711925-001	Pieridae Alberta Production Ltd.	9-Jun-2022		NTS: D 004-E/094-I-09	No	Helicopter	Passed Inspection (Complete)	9-Jun-2022	9-Jun-2022	Planned	Both Wells are Active. Surface casing vents checked, ok. Signs, chem tanks, ok. Metered remotely.						North	00020771	18117, 20109	Facility, Pipeline, Well
2-Jun-2022	0770712493-001	Pieridae Alberta Production Ltd.	9-Jun-2022		NTS: D-A 003-E/094-I-09	No	Helicopter	Deficiencies Corrected	11-Jul-2022	9-Jun-2022	Planned	Well is Active. Surface casing vent tied into fuel gas. OGC approval granted 2003. . Sign, chem tanks, ok. Last cal Feb 2022.						North		13178	Well
2-Jun-2022	0770713277-001	Pieridae Alberta Production Ltd.	9-Jun-2022		NTS: D 014-E/094-I-09	No	Helicopter	Deficiencies Corrected	11-Jul-2022	9-Jun-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign, chem tanks, ok. Last cal Feb 2022.						North		16709	Well
2-Jun-2022	0770713862-001	Pieridae Alberta Production Ltd.	9-Jun-2022		NTS: C 032-E/094-I-09	No	Helicopter	Deficiencies Corrected	11-Jul-2022	9-Jun-2022	Planned	Well may be Suspended (meter is removed). Surface casing vent checked, ok. Sign ok.						North		14692	Well
2-Jun-2022	0770729447-001	Pieridae Alberta Production Ltd.	13-Jun-2022		NTS: B 013-E/094-I-09	No	Helicopter	Passed Inspection (Complete)	13-Jun-2022	13-Jun-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign, chem tank, wellhead ESD ok. Metered remotely.						North	00020786	18153	Facility, Pipeline, Well
2-Jun-2022	0770735714-001	Pieridae Alberta Production Ltd.	13-Jun-2022		NTS: C 047-F/094-I-09	No	Helicopter	Passed Inspection (Complete)	13-Jun-2022	13-Jun-2022	Planned	Well is Active. Surface casing vent not checked...too wet. Chem tank, sign ok. Wellhead ESD ok. Metered remotely.						North	00020790	18175	Facility, Pipeline, Well
2-Jun-2022	0770736271-001	Pieridae Alberta Production Ltd.	13-Jun-2022		NTS: A 058-F/094-I-09	No	Helicopter	Passed Inspection (Complete)	13-Jun-2022	13-Jun-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign, chem tanks, building, pig barrel ok. TEG Active. Last meter cal Feb 2022.						North	00020791	18176	Facility, Pipeline, Well
3-Jun-2022	0769751154-001	ARC Resources Ltd.	7-Jun-2022		DLS: 15-30-083-17	No	Truck	Passed Inspection (Complete)	7-Jun-2022	7-Jun-2022	Planned	No concerns identified at time of site inspection. No surface equipment. Wellhead locked/chained/ Lease in good condition. Fail SCVF - reported in kermit						South	00022173	21334	Facility, Pipeline, Well
3-Jun-2022	0769752823-001	Crew Energy Inc.	7-Jun-2022		DLS: 16-30-081-17	No	Truck	Passed Inspection (Complete)	7-Jun-2022	7-Jun-2022	Planned	No concerns identified at time of site inspection. No SCVF - ('0' or 'a' well). Lease fully fenced. No concerns with lease condition. Monitoring equipment/sensor on location E side of lease. No concerns.						South	00022232	22728, 21457	Facility, Pipeline, Well
3-Jun-2022	0769777841-001	Crew Energy Inc.	7-Jun-2022		DLS: 01-31-081-17	Yes	Truck	Passed Inspection (Complete)	7-Jun-2022	7-Jun-2022	Planned	No concerns identified at time of site inspection. Adequate wellhead protection in place. Hi/lo locked open, all other critical shutdowns locked. 3x 400bbl onsite - not in use - adequate secondary containment. Line heater not in operation - pressure switch not locked open, operator pos. isolated line heater while on location - No concerns. Lease in proximity to tributaries of S3, follow up to see requirements/distance for wetland and lease containment.						South	00007906, 00024666	26395	Facility, Pipeline, Well
3-Jun-2022	0769781275-001	Canadian Natural Resources Limited	7-Jun-2022		NTS: A 028-D/094-H-03	No	Truck	Passed Inspection (Complete)	7-Jun-2022	7-Jun-2022	Routine	Nice clean lease. No visible concerns with this location. All wells have ESDs on tubing and casing lines, gas detection at each well and at test separator ESD (call'd Oct 2021) on tubing and casing lines, meter cal'd Oct 2021 test separator a-28-D, sensor shut down on PSV on separator, cony turbine proven Oct 2014, water turbine proven Oct 2014						Central	00017931	29652, 29651, 29653, 29654	Facility, Pipeline, Well
3-Jun-2022	0769781838-001	Canadian Natural Resources Limited	7-Jun-2022		NTS: A 038-D/094-H-03	No	Truck	Passed Inspection (Complete)	7-Jun-2022	7-Jun-2022	Planned	Erosion on lease berm on south side of lease. ESDs on tubing and casing lines, gas detection at wellheads a-38-D Rosemount cal'd Sept 2021 a-A38-D inactive - valve on flowline is closed, Rosemount cal'd Sept 2021 test separator - water and condy turbines cal'd Oct 2016.						Central	00017942	29647, 29649, 29648, 29650	Facility, Pipeline, Well
3-Jun-2022	0769786830-001	Canadian Natural Resources Limited	9-Jun-2022		NTS: D 052-D/094-H-03	No	Truck	Deficiencies Corrected	6-Jul-2022	8-Jun-2022	Planned	Ensure isolation valve for ESD has been locked open. At time of inspection isolation valve for ESD was open but not locked. Maintenance was being carried out. ESD on tubing line, casing line is connected, no ESD on this line gas detection at wellhead Pig barrels blow down to vent stack. Technnation onsite - said operators are dealing with a hydrate in line.						Central	00025242	27528	Facility, Pipeline, Well
6-Jun-2022	0769972886-001	Tourmaline Oil Corp.	7-Jun-2022		NTS: C 038-C/094-H-04	Yes	Truck	Passed Inspection (Complete)	7-Jun-2022	6-Jun-2022	Planned	Meet with operations staff. Inspect fire and gas safety systems on the plant HMI displays. No faults were indicated, however upon field inspection, some faults were noted on LEL controllers. Also some warnings were present on UV IR flame detectors which had a 2 Hz red blinking LED indicating a warning in the Built in Test (BIT) mode. The detector's BIT checks the following: • Electronic circuitry • Sensors • Window cleanliness. Inspect accounting meter calibrations. Noted the LPG Bullet levels did not all agree even though the bullets were physically mounted on pilings at the same height and were common and equalized. Recommend a level transmitter calibration and a level offset adjustment. The Level Calibration and Level Offset function can be utilized to make the indicated level on the AT transmitter match the indicated level of another transmitter. Operations commented they are expecting to install a new LPG bullet in the next few weeks, and had cranes standing by. Suggest once the new LPG bullet is installed all LPG bullet level transmitters should be calibrated and level indications examined with all bullets common and equalized. The meter punch card calibration tagging system worked well and facilitated a quick confirmation of meter calibration, although the Alliance Buyback meter transmitters did not have the updated calibration tags. Action items: 1. Facility signage - west gate - recommend installing flammable and poisonous gas symbols. 2. PIT- 10021- isolation valves are required to be locked/car sealed open if connected (S/D Key) to Inlet ESDV- 12. 3. V-100 building - electrical seal on metering pump - recommend packing and pouring seal in a hazardous area. 4. Sharplye 40/40 UV/IR Flame Detection- various locations throughout the plant - recommend trouble shooting 2 Hz blinking red warning LEL in Built-in Test mode. 5. TCPL Buyback meter- ensure annual calibration is completed. 6. PIT- 11524 - isolation valves are required to be locked or car sealed if connected (S/D Key) to Alliance Sales ESDV. 7. Enbridge Sales pig sender- recommend shortening the PAV safety chain. 8. Alliance 10 inch pipeline pig sender PAV - recommend installing PAV in end closure as a safety item. 9. Enbridge Sales/Fuel Gas Building- recommend venting the fuel gas scrubber PSV pilot outdoors. 10. AIT - 90703 - recommend clearing the fault on LEL controller. 11. AIT 90801- recommend clearing the fault on LEL controller. 12. K616/K617 Building - recommend clearing the fault on LEL controller. Please reply to OGC the above action items.						Central	00018237		Facility, Pipeline, Well
7-Jun-2022	0769885987-001	Sukunka Natural Resources Inc.	8-Jun-2022		NTS: B 079-J/093-P-04	No	Truck	Passed Inspection (Complete)	8-Jun-2022	8-Jun-2022	Planned	All SD's appropriately locked, gas detection functioning and calibrations are current. No concerns were observed on day of inspection.	-SCVF ok -All barriers in place					South	00019511	12196	Facility, Pipeline, Well
7-Jun-2022	0770193613-001	Canadian Natural Resources Limited	10-Jun-2022		NTS: A 019-J/093-I-16	No	Truck	Passed Inspection (Complete)	10-Jun-2022	7-Jun-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00019506	12177	Facility, Pipeline, Well
7-Jun-2022	0770202180-001	Canadian Natural Resources Limited	10-Jun-2022		NTS: C 097-H/093-I-16	No	Truck	Passed Inspection (Complete)	10-Jun-2022	7-Jun-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00007214, 00019485	12040	Facility, Pipeline, Well
7-Jun-2022	0770202738-001	Cenovus Energy Inc.	10-Jun-2022		NTS: B 028-I/093-I-16	No	Truck	Passed Inspection (Complete)	10-Jun-2022	7-Jun-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00018800	04861	Facility, Pipeline, Well
7-Jun-2022	0770216649-001	Coastal GasLink Pipeline Ltd.	10-Jun-2022		From: NTS: D 031-F/093-P-05 To: NTS: C 046-F/093-J-16	Yes	Walk	Deficiencies Corrected	12-Oct-2022	10-Jun-2022	Routine	Inspection with operator of section 2, KP 101+000 to KP 99+953, area of water management issues and slope issues. Excess surface and ground water has caused ditch plugs to fail and soil saturation which resulted in sediment movement. There are locations along the slope where sediment laden water has flowed off ROW and deposited sediment off ROW. Soil on the ROW has become unstable at approximately KP 100+850 and moved from the ROW onto a work space. See deficiency. Crews are daylighting the pipe and pumping off water to help with the noted issues. ESC is required in several locations and was discussed with the operator. Discussed pump off locations with the operator.						South			Pipeline, Road
7-Jun-2022	0770422068-001	Coastal GasLink Pipeline Ltd.	14-Jun-2022		From: NTS: C 080-G/093-K-01 To: NTS: B 003-E/093-K-03	Yes	Truck	Deficiencies Corrected	29-Jun-2022	7-Jun-2022	Routine	Routine inspection on Section 5 WP 3E on June 7th 2022 with CSTC liaisons. RW 1330.1 2 KP 337+900 open cut road crossing completed, bell holes open and area signed "open excavation" and delineated with rope barrier and flagging tape, no concerns noted. Laydown 10A welding qualifications occurring during inspection. Welding procedures provided upon request and discussed, also viewed process and practice of Macro inspectors and welders. No concerns noted during welding viewing. RW1370.1 KP 343+000 open cut crossing completed, bell holes still open and appropriate signage and barrier installed. Barricade established at exit of ROW restricting access to BCOGC Road Permit Road number 5665-002 AD # 100110312. Section 20 OGRR requires approval from the commission to restrict access or temporarily close a road, or, if the RP holder temporarily closes or restricts access promptly give notice of the temporary closures to the commission. The BCOGC has no record of any closure requests or notification of road closures from CGL in this area. Roads were frequently noted as having no access signs as well as rope "gates" throughout Section 5E. Deficiency noted with OGRR Section 20. Guidance was provided by the BCOGC regarding access controls on ROW May 5, 2021 for future reference. WC 15C1 pipeline crossing established, banks re-established and some works still remain within the RMA. No BCOGC concerns with this crossing. WL11178 KP 352+370 wetland crossing complete as well as road crossing. Bell holes open on either side of road, minor safety issues discussed but otherwise no concerns with this crossing. WL 11378 greening up well considering the crossing was just recently completed. WC 24C1 and 25C1 crossings complete and banks re-established. Requested removal of amphibian fencing as it has collapsed in and around the stream. WC 24C1 water quality monitoring no longer in place and no sediment noted in the stream. Sump and pump off in place and checked discharge area and sediment bag and pig pen in place in high/dry area that is handling the water well. Crossings looked well done and no other concerns from the BCOGC noted in the area. POD #5 checked, and permit and map onsite as required. Volume records blank and told that the records are being kept in the individual trucks. BCOGC requests that records also be kept at the withdrawal location when multiple trucks hauling from the same location, this is to avoid daily overages that can occur from multiple trucks withdrawing from the same location. Secondary containment within RRZ of the stream needs to be adjusted and emptied as on a slight incline and full of water, no sheen noted in secondary containment. Fish screens in place on intake and stream had adequate depth and flow for withdrawal purposes. WC crossing 21C2A 361+639 Tatsutnai creek previewed prior to crossing activities. Requested maintenance on Ge5d-61 (signage and fencing re-establishment) ahead of construction on 21C2A to avoid any accidental disturbance of this site. RW 1330.3.1 one of multiple locations off Barlow FSR (approximately 26.4km) that have been roped and signed "No Entry" that directly access BCOGC roads and added to the deficiency. Also noted RW 1340.4.4 at 370+900 AD 100111046 on day two of inspections also had rope and No Entry signage.						South			Pipeline, Road
8-Jun-2022	0770004350-001	Shell Canada Limited	9-Jun-2022		DLS: C 02-22-080-19	Yes	Truck	Passed Inspection (Complete)	9-Jun-2022	8-Jun-2022	Planned	Passed						South		33699	Pipeline, Well
8-Jun-2022	0770007456-001	Shell Canada Limited	9-Jun-2022		DLS: 05-03-081-18	Yes	Truck	Passed Inspection (Complete)	9-Jun-2022	8-Jun-2022	Planned	Meet with operations staff. Noted a H2S poisonous gas symbol on the facility sign at the main gate. As this is a sweet gas plant, comment the H2S symbol must not be displayed as no hazard is present. Inspect fire and gas detection plant HMI display screen, no faults were found. Operations indicated the methane gas detection calibration frequency was 6 months. If so, this would not be in accordance with the manufacturer's recommendation. General Monitors S4000C Manual - 4.6 Calibration - General Monitors recommends that the Model S4000C Intelligent Sensor be calibrated one hour after start-up, and that the calibration be checked at least every ninety (90) days to ensure system integrity. Frequent calibration checks ensure the integrity of the life protecting equipment. Performed an inspection of critical valve lock/car seal installations. Operations indicated that the compressors (K-220 and K-100) did not have a a remote shutdown in the event the Enbridge Sales ESDV closed. If this is the case the compression would continue to run until the 2nd Stg high discharge pressure shutdown was reached. It was recommended that the pressure sensing isolation valves for the compressor 2nd Stage discharge pressure transmitters be locked or car sealed open if they serve as the over pressure control (OPC). It was found that some car seals installed on safety critical valves didn't prevent the valve from being incorrectly positioned as the diameter of the car seal was not great enough compared to the diameter of a lock to prevent the locking valve handle from being moved. A recommendation was to use a scissor clamp on the critical safety valve locking handle and then to install a car seal on the scissor clamp to prevent the valve from being improperly positioned. Action Items: 1. General Monitors S4000C gas detection- recommend examining whether the calibration and maintenance frequency is in accordance with the manufacturer's recommendations. 2. 2-6-81-18 pig receiver PAV - recommend removing cable (too long)- recommend repairing the safety chain and re-attaching to the PAV. 3. All plant meters - recommend identifying the meter as either "reporting" or "non reporting" to assist in identification for compliance with the BC Measurement Guideline. 4. Critical safety valves - ensure an adequate means is used to prevent valve movement. 5. Glycol Regeneration Building - Glycol Regenerator- recommend adding two additional rods to the sight glass guard. 6. Flare KO - Fisher 912 regulator on Cata-a-dyne heater - spring casing cap was missing- recommend installing a spring casing cap. 7. Compressor K220 and K100 OPC - recommend examining whether the 2nd Stg Discharge pressure transmitter isolation valves should be locked or car sealed open. 8. Instrument Air Building - low instrument air pressure switch- recommend examining whether the isolation valve should be locked or car sealed open. 9. H2S poisonous gas symbols / signage throughout the gas plant - recommend removing symbol and or signage in accordance with The Oil and Gas Processing Facility Regulation section 18(5).						South	00003479		Facility, Pipeline, Well
8-Jun-2022	0770023399-001	Coastal GasLink Pipeline Ltd.	13-Jun-2022		From: DLS: 13-28-078-19 To: DLS: 02-24-077-21	Yes	Walk	Deficiencies Corrected	15-Aug-2022	10-Jun-2022	Routine	Inspection with the operator of the Coldstream crossing at KP 15+750. The south cut bank has slumped and the lower 1/3 of the East slope has water management issues that have left erosion channels in the slope and sediment deposited at the toe of the slope up against the water course armoring. See Deficiency. Note: The slumping off the south cut bank was identified and discussed with operator during an inspection (0767773090-001) of the area on May 18, 2022. There appears to have been no additional corrective measures on the bank which has led to additional failures.						South			Pipeline, Road
8-Jun-2022	0770230083-001	Ovintiv Canada ULC	13-Jun-2022		DLS: 04-28-078-17	No	Truck	Passed Inspection (Complete)	13-Jun-2022	8-Jun-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00024076, 00026016	25267, 29726	Facility, Pipeline, Well
8-Jun-2022	0770230646-001	Veresen Midstream General Partner Inc.	13-Jun-2022		From: DLS: 04-28-078-17 To: DLS: 01-28-078-17	No	Truck	Passed Inspection (Complete)	13-Jun-2022	8-Jun-2022	Planned	Inspected surface equipment on site. No issues found at time of inspection..						South			Pipeline, Well
8-Jun-2022	0770231230-001	Ovintiv Canada ULC	13-Jun-2022		DLS: 13-35-078-17	No	Truck	Passed Inspection (Complete)	13-Jun-2022	8-Jun-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00024123, 00024596, 00024614, 00025210	25374, 26243, 26272, 27460	Facility, Pipeline, Well
8-Jun-2022	0770231799-001	Veresen Midstream General Partner Inc.	13-Jun-2022		From: DLS: 13-35-078-17 To: DLS: 01-34-078-17	No	Truck	Passed Inspection (Complete)	13-Jun-2022	8-Jun-2022	Planned	Inspected surface equipment on site. No issues found at time of inspection.						South			Pipeline, Well

8-Jun-2022	0770323S2-001	Ovintiv Canada ULC	13-Jun-2022		DLS: 05-32-079-17	No	Truck	Passed Inspection (Complete)	13-Jun-2022	8-Jun-2022	Planned	Inspected equipment on site and access roads. No issues found at time of inspection.						South	00026375, 00027277	31102, 31103, 31103, 31104, 31105, 31106, 31107, 31108, 34480, 34481, 34482, 34483, 34484, 34485, 34486, 34487, 34488, 34489, 34490, 34491, 34492, 34493, 34494, 34495, 34500		Facility, Pipeline, Well
8-Jun-2022	0770424S1-001	Canadian Natural Resources Limited	13-Jun-2022		From: NTS: D 011-H/093-P-07 To: NTS: D 011-E/093-P-08	No	Truck	Passed Inspection (Complete)	13-Jun-2022	8-Jun-2022	Routine	High/low locked open. ESD armed. No concerns at time of inspection.						South				Pipeline, Road
8-Jun-2022	0770995S0-001	Coastal GasLink Pipeline Ltd.	24-Jun-2022		From: NTS: C 080-G/093-K-01 To: NTS: B 003-E/093-K-03	Yes	Truck	Passed Inspection (Complete)	24-Jun-2022	8-Jun-2022	Routine	Routine inspection of CGL Section 5 on June 8, 2022. Followed-up with a site visit at RW 1350.1 Ed road after discussions with FLNRORD and CGL over the winter. Non BCOGC regulated road and area is still inactive, no concerns noted during site visit. Offsite sedimentation follow up at KP 371+600. Spring melt from adjacent clearcut inundated ROW and sediment from ROW has travelled off construction footprint. Once identified it was immediately reported to the BCOGC. Sedimentation travelled through a young clearcut (5-7 years old) and settled in an area that has been previously burned. Continue to monitor site for vegetation regrowth as well as for any potential impacts to this existing stand of trees. No sensitive receptors impacted. BCOGC would also like to request the root cause analysis/incident report with corrective actions to prevent this from occurring again as well as a report stating what is to occur with this site moving foreword. Offsite sedimentation follow up at KP 364+185. Sediment from ROW has travelled offsite during snowmelt earlier this year. Once identified it was immediately reported to the BCOGC. Sedimentation travelled approximately 100m offsite, sediment is only a thin veneer and vegetation already noted emerging through this area. Site is an older clearcut with approximately 20-25 year old pine plantation. Continue to monitor site for vegetation regrowth as well as for any potential impacts to this existing stand of trees. No sensitive receptors impacted. BCOGC would like to request the root cause analysis/incident report with corrective actions to prevent this from occurring again as well as a report stating what is to occur with this site moving foreword. WC SBC1 KP 371+675 documented site conditions with respect to the exceedance reported April 1, 2022. No sediment noted in the stream post incident, discussed when the event occurred area was snow covered. Endako River crossing 391+000 Grading occurring while onsite. Direct bore highway crossing exit pit has been partially excavated, pump off occurring to vegetation in private property. Discussed the adjacent wetland and discharge location. ESC measures in place around wetland 0687 and no sedimentation noted in wetland. No non compliance noted in area.						South				Pipeline, Road
9-Jun-2022	0770180S2-001	Canadian Natural Resources Limited	10-Jun-2022		NTS: D-X 069-B/094-B-16	Yes	Truck	Passed Inspection (Complete)	10-Jun-2022	9-Jun-2022	Planned	Rig is running production casing, one more well to drill on this pad. Rig and location clean and well maintained.						North		13122		Well
9-Jun-2022	0770192S0-001	Erikson National Energy Inc.	10-Jun-2022	11-Jul-2022	NTS: B 078-C/094-A-14	No	Truck	Deficiencies Corrected	5-Oct-2022	9-Jun-2022	Routine	COMMENTS: -many pieces of insulation lying around on the ground, should be cleaned up.						Central		00089		Well
9-Jun-2022	0770219S4-001	Canadian Natural Resources Limited	10-Jun-2022		NTS: B 031-E/094-A-14	No	Truck	Passed Inspection (Complete)	10-Jun-2022	9-Jun-2022	Routine	COMMENTS: -the compressor station has been removed, but fencing and an old sales meter (?) box outside of the fencing are still remaining.						Central	00000228			Facility, Pipeline, Well
9-Jun-2022	0770230S3-001	Coastal GasLink Pipeline Ltd.	13-Jun-2022		From: NTS: D 031-F/093-P-05 To: NTS: C 046-F/093-J-16	Yes	Truck	Deficiencies Corrected	28-Jun-2022	10-Jun-2022	Routine	Inspection with operator. KP 112+750, ground water flow comes to surface on ROW and is picking up sediment before flowing off ROW. Discussed with the operator. There is a pile of mixed garbage and wood debris that should be removed, discussed with the operator. A snow / dirt pile is melting off and running down the ROW picking up sediment. Discussed with the operator to ensure ESC measures are in place. Rocky FSR at approximately kilometer post 19. This area is being used as a storage area for equipment and supplies. An information request was submitted for verification this area is under permit or authorization. CGL reply verified that an application was submitted to the BCOGC but a permit has not been issued at the date of the inspection. See deficiency.						South				Pipeline, Road
9-Jun-2022	0770244S2-001	Cenovus Energy Inc.	13-Jun-2022		NTS: A 001-E/093-P-10	No	Truck	Passed Inspection (Complete)	13-Jun-2022	13-Jun-2022	Planned							South	00021260	19573, 20144, 20149	Facility, Pipeline, Well
9-Jun-2022	0770250S3-001	Cenovus Energy Inc.	13-Jun-2022		NTS: A 072-D/093-P-10	No	Truck	Passed Inspection (Complete)	13-Jun-2022	13-Jun-2022	Planned							South	00021197	19443, 19592, 19593, 19594	Facility, Pipeline, Well
9-Jun-2022	0770258O8-001	Cenovus Energy Inc.	13-Jun-2022		NTS: B 090-C/093-P-10	No	Truck	Deficiencies Corrected	29-Jun-2022	13-Jun-2022	Planned	Operator contacted, confirmed repairs same day						South		16968, 17072, 17073, 17074	Pipeline, Well
9-Jun-2022	0770271S7-001	Cenovus Energy Inc.	13-Jun-2022		NTS: D 032-L/093-P-10	No	Truck	Passed Inspection (Complete)	13-Jun-2022	13-Jun-2022	Planned							South		17778		Pipeline, Well
9-Jun-2022	0770277S5-001	Cenovus Energy Inc.	13-Jun-2022		NTS: D 079-C/093-P-10	No	Truck	Deficiencies Corrected	27-Jun-2022	13-Jun-2022	Planned							South		17112		Pipeline, Well
9-Jun-2022	0770283S1-001	Cenovus Energy Inc.	13-Jun-2022		NTS: D 088-L/093-P-10	No	Truck	Passed Inspection (Complete)	13-Jun-2022	13-Jun-2022	Planned							South		17203		Pipeline, Well
9-Jun-2022	0770290I4-001	Cenovus Energy Inc.	13-Jun-2022		NTS: D 089-C/093-P-10	No	Truck	Deficiencies Corrected	30-Jun-2022	13-Jun-2022	Planned							South		17740		Pipeline, Well
9-Jun-2022	0770329I7-001	Canadian Natural Resources Limited	13-Jun-2022		NTS: A 098-H/093-I-10	No	Truck	Deficiencies Corrected	8-Jul-2022	9-Jun-2022	Planned	Inspected equipment on site. Most buildings have extensive vandalism damage. Evidence of use as a campsite by public. Wellhead disconnected; no chains/locks securing valves,						South	00003629, 00019138	08606		Facility, Pipeline, Well
9-Jun-2022	0770340O4-001	Canadian Natural Resources Limited	13-Jun-2022		NTS: D 082-H/094-A-13	No	Truck	Passed Inspection (Complete)	13-Jun-2022	9-Jun-2022	Routine	COMMENTS: -Looking at this well on the IRIS system, it says "suspended", but this well does not look to be surface suspended. The ESD is latched, and well does not appear to be active. The system says its been inactive for just over 18 months. What is your status for this well?						Central	00026665, 00026666	21595		Facility, Pipeline, Well
9-Jun-2022	0770345S7-001	Cenovus Energy Inc.	13-Jun-2022		NTS: D 091-D/093-P-10	No	Truck	Passed Inspection (Complete)	13-Jun-2022	13-Jun-2022	Routine	Secondary containment, excessive amount of liquid for capacity of tank						South		20147		Pipeline, Well
9-Jun-2022	0770351S4-001	Canadian Natural Resources Limited	13-Jun-2022		NTS: D 042-H/094-A-13	No	Truck	Passed Inspection (Complete)	13-Jun-2022	9-Jun-2022	Routine	COMMENTS: -No concerns here at this time.						Central	00002246, 00007568	09767, 07716		Facility, Pipeline, Well
9-Jun-2022	0770377S7-001	Crew Energy Inc.	13-Jun-2022		NTS: B 022-H/094-A-13	No	Truck	Passed Inspection (Complete)	13-Jun-2022	9-Jun-2022	Routine							Central	00008119	03346		Facility, Pipeline, Well
9-Jun-2022	0770430O4-001	Canadian Natural Resources Limited	13-Jun-2022		From: DLS: 10-23-085-17 To: DLS: 10-18-085-16	No	Truck	Passed Inspection (Complete)	13-Jun-2022	9-Jun-2022	Routine	10-23-85-17 W6M. High/low locked open, ESD closed, PIG equipment ok. No concerns at time of inspection.						Central				Pipeline, Road
9-Jun-2022	0770437Z7-001	NorthRiver Midstream Operations GP Inc.	13-Jun-2022		From: DLS: 01-21-087-15 To: DLS: 13-19-084-16	No	Truck	Passed Inspection (Complete)	13-Jun-2022	9-Jun-2022	Routine	12" MPI MP 16.9 No concerns at time of inspection.						Central				Pipeline, Well
9-Jun-2022	0770446S7-001	Canadian Natural Resources Limited	13-Jun-2022		From: DLS: 10-18-085-15 To: DLS: 13-15-085-16	No	Truck	Passed Inspection (Complete)	13-Jun-2022	9-Jun-2022	Routine	13-15-85-16 W6M Sales. Line is deactivated, blind flanged and disconnected. No concerns at time of inspection.						Central				Pipeline, Road
9-Jun-2022	0770454I6-001	Canlin Energy Corporation	13-Jun-2022		From: DLS: 14-24-084-15 To: DLS: 13-15-085-16	No	Truck	Passed Inspection (Complete)	13-Jun-2022	9-Jun-2022	Routine	13-15-85-16 W6M ESD site. High/low car sealed open, ESD ok, no concerns at time of inspection.						Central				Pipeline, Well
9-Jun-2022	0771523S1-001	Coastal GasLink Pipeline Ltd.	27-Jun-2022		From: NTS: C 006-J/093-L-04 To: NTS: A 077-A/103-I-02	Yes	Truck	Passed Inspection (Complete)	27-Jun-2022	9-Jun-2022	Routine	Routine inspection of CGL Section 8E on June 9, 2022. Stopped at 23.5km on the Shae road to look at the vehicle incident that occurred on May 31, 2022. Area has been cleaned up and still awaiting results from sampling. CGL in discussions with MOE and unless requested BCOGC will leave the follow up to MOE. Lake 1F no sediment noted in Lake with precipitation occurring all day during inspection. Rock trucks shut down partway though the day due to precipitation. No concerns with works in and around Lake 1F. POD 5922-1 on BR 189 inspected. Signage, permit and withdrawal records onsite and correct. Upon return sedimentation noted in ditches due to rainfall during the day. No sediment noted in streams and MSJV was contacted immediately to establish perimeter controls. Stopped approximately 4km on the BR 300 road and had a cross valley viewing of the ongoing works in Burnie Gorge. Good view spot to understand the works in the area. No concerns noted. Clore Bridge crossing noted mats on bridge deck had broken down due to winter traffic and splashguards required re-establishment. Site visit to the slides at KP 599+500 and KP 599+550. KP 599+500 excavator onsite during inspection creating machine pad for longstick to follow with clean-up. Excavator pioneered along edge of CGL construction footprint. Area has been partially cleaned-up already with this pioneering activity. Noted that no sensitive receptors have been impacted. KP 599+550 still to be pioneered and will do the same as at KP 599+500, also noted no sensitive receptors impacted. Please keep the BCOGC updated on progress of clean-up activities at both locations. WC 2297 KP 600+400 location of previous fil slope failure. Area has been cleaned; additional ESC measures have been established. Sediment is settling out, but water is still slightly turbid, most from original event. Silt curtain in place and discussed adjusting it slightly to improve effectiveness. Site is still being monitored by CGL staff. WC SF141 bridge crossing to P2 camp. Additional ESC measures have been put in place, rock lined sumps functioning well with precipitation throughout the day. Cattleguard crossdrain also functioning well and extra-large splash guards have been placed on the bridge. No non-compliance noted during inspection.						South				Pipeline, Road
10-Jun-2022	0770265I4-001	Cenovus Energy Inc.	13-Jun-2022		NTS: B-A 090-C/093-P-10	No	Truck	Passed Inspection (Complete)	13-Jun-2022	13-Jun-2022	Follow Up	FOLLOW UP TO INSPECTION 0770258O8-101 (REPAIRS COMPLETED)						South		17072		Pipeline, Well
10-Jun-2022	0770368I1-001	Cenovus Energy Inc.	13-Jun-2022		NTS: B 014-D/093-P-10	No	Truck	Passed Inspection (Complete)	13-Jun-2022	13-Jun-2022	Planned							South		19879, 21894, 21893	Pipeline, Well
10-Jun-2022	0770373S4-001	Cenovus Energy Inc.	13-Jun-2022	14-Jul-2022	NTS: B 061-D/093-P-10	No	Truck	Deficiencies Corrected	18-Jul-2022	13-Jun-2022	Planned							South		17513		Pipeline, Well
10-Jun-2022	0770406I2-001	Ovintiv Canada ULC	13-Jun-2022		NTS: B 096-C/093-P-10	No	Truck	Passed Inspection (Complete)	13-Jun-2022	13-Jun-2022	Planned							South	00024265	25654		Facility, Pipeline, Well
10-Jun-2022	0770411S7-001	Cenovus Energy Inc.	13-Jun-2022		NTS: C 024-D/093-P-10	No	Truck	Deficiencies Corrected	25-Jul-2022	13-Jun-2022	Planned							South		19606, 21682, 21683, 21684	Pipeline, Well
10-Jun-2022	0770429I7-001	Cenovus Energy Inc.	13-Jun-2022		NTS: D 069-C/093-P-10	No	Truck	Deficiencies Corrected	25-Jul-2022	13-Jun-2022	Planned							South		05352		Pipeline, Well
10-Jun-2022	0771188P5-001	Coastal GasLink Pipeline Ltd.	29-Jun-2022		From: NTS: B 018-K/093-L-03 To: NTS: A 021-I/093-L-03	Yes	Truck	Passed Inspection (Complete)	29-Jun-2022	10-Jun-2022	Routine	Routine inspection of the Morice River Drill site and Huckleberry Camp on June 10, 2022. Marten Road rig matted all the way to the drill site. Drill pad perimeter fencing complete. Amphibian fencing established around perimeter of site. Administrative trailers have been re-established. ESC measures in place and functioning. NCD re-routed around lower pad and running clean at time of inspection. Entrance shaft under construction and approximately 1/3 complete. Containment pond 2 currently being pumped NE into adjacent vegetated area. Soil piles saturated and being managed. Contaminated soils in containment cell 4 awaiting remediation. No noncompliance noted at the Morice River drill site. Huckleberry access road 740.1.1 drainage structures functioning and running surface stable, no concerns. Huckleberry Camp lower pond has very low water levels. No outfall at time of inspection, pump off occurring when required. Earthen berm mid pond showing signs of erosion and risk of sedimentation during times of high-water flow. Mid pond outfall flowing clean and into adjacent vegetation. Upper pond holding with no outflow at time of inspection. No noncompliance noted during inspection of Huckleberry camp.						South				Pipeline, Road
14-Jun-2022	0770471I9-001	Canadian Natural Resources Limited	14-Jun-2022		DLS: 08-12-084-18	No	Truck	Passed Inspection (Complete)	14-Jun-2022	14-Jun-2022	Planned							Central		05668, 05669	Well
14-Jun-2022	0770474I6-001	Erikson National Energy Inc.	14-Jun-2022		DLS: A 08-05-083-17	No	Truck	Passed Inspection (Complete)	14-Jun-2022	14-Jun-2022	Planned							Central		10597	Well
14-Jun-2022	0770478I1-001	Erikson National Energy Inc.	14-Jun-2022		From: DLS: 16-32-082-17 To: DLS: 16-04-083-17	No	Truck	Passed Inspection (Complete)	14-Jun-2022	14-Jun-2022	Follow Up	Follow up to check the driveway/ROW slump repairs at the Hotte residence. Confirmed more land movement this spring. I have appreciated the efforts made here so far, but some more work is again required.						Central				Pipeline, Road
14-Jun-2022	0770481S6-001	Orphan Fund	14-Jun-2022		DLS: 04-07-084-17	No	Truck	Passed Inspection (Complete)	14-Jun-2022	14-Jun-2022	Routine							Central		03804		Pipeline, Well
14-Jun-2022	0770519B9-001	Canadian Natural Resources Limited	14-Jun-2022		NTS: B 068-H/093-P-07	No	Truck	Deficiencies Corrected	6-Jul-2022	14-Jun-2022	Planned	COMPANY REP CONTACTED						South	00022675	22449		Facility, Pipeline, Well
14-Jun-2022	0770538Z6-001	Tourmaline Oil Corp.	15-Jun-2022		NTS: A-O 040-H/094-B-16	Yes	Truck	Passed Inspection (Complete)	15-Jun-2022	14-Jun-2022	Planned	rig clean and well maintained a few small issues noted during inspection that were repaired during inspection. Manual drill pipe pressure gauge in manifold being repaired, side kick operational. Found garbage in cuttings catch tank below shakers. Pop valve lines ending in mud tank end with 90 degree elbow and not a T will check on requirements. High pressure discharge block on mud pump has been heated and struck with a hammer to remove stuck internal components. Rig manager to discuss with field superintendent on these two items						North		37863		Pipeline, Well
14-Jun-2022	0770544I6-001	NorthRiver Midstream Inc.	15-Jun-2022		NTS: A 005-I/094-B-16	Yes	Truck	Deficiencies Corrected	12-Jul-2022	14-Jun-2022	Planned	Meet with operations staff. Inspect the facility equipment and piping. Inquire if the inlet c3+ meter FE-261110, which was identified as a production accounting meter, had been proved? Found no tag indicating a meter prove. Inquire if the generator fuel gas meter had been recently calibrated? Found no indication of calibration. Noted the C3+ bullet levels were not all in agreement - PV02102 level of 39 % was noticeably different from the other bullet levels (45 %, 45 %, and 43%) indicating level transmitter calibration may be required. Inspect the truck loading terminal. It was noted at the time of inspection a tanker and pup was loading with the Ground Permissive cable clamp connected to the fender of the truck when there was a ground pin on both the tanker and pup. Recommend the permit holder notify the trucking company, and request truck loading procedures and proper grounding be reviewed. As part of the discussion it was recommend that a socket style connection on the end of the ground cable be installed. This would ensure proper hook-up and a good solid ground connection to the frame of the tanker and pup. This would help reduce the risk of a static discharge and product ignition during the C3+ loading operation. Action items: 1. Ensure all production accounting meters for reporting into PETRINEX are routinely calibrated or proved as per the BC Measurement Guideline. 2. Ensure calibration tags and calibration/proving reports are available for inspection on all production accounting meters such as the Inlet c3+ , truck loading, generator fuel gas, and the bullet level transmitters. 3. Submit production accounting meter calibration and proving reports. Please reply to OGC concerning the above action items. Thank you,						Central	00018142			Facility, Pipeline, Well
14-Jun-2022	0770616B1-001	Tourmaline Oil Corp.	17-Jun-2022		NTS: D 027-I/094-B-16	Yes	Truck	Deficiencies Corrected	11-Jul-2022	14-Jun-2022	Planned	Meet with operation staff. Inspect fire and gas detection safety systems. No faults were found. Noted on the fire-eye in the generator package the targeting and coverage were not optimal. Recommend it be re-targeted. On the terminal HMI display the condensate pipeline riser leak detection transmitters calibration looked good. The readings at each riser, up and downstream of the ESDVs, with no flow, closely agreed. Action Item: 1. Recommend re-targeting fire-eye in the generator package. Please reply to OGC the above action item. Thank you,						Central	00026686			Facility, Pipeline, Well
14-Jun-2022	0770678B1-001	I3 ENERGY CANADA LTD.	17-Jun-2022		NTS: A-082-G/093-P-07	No	Truck	Passed Inspection (Complete)	17-Jun-2022	17-Jun-2022	Planned							South	00020651	17742, 35117	Facility, Pipeline, Well
14-Jun-2022	0770686S8-001	Cenovus Energy Inc.	17-Jun-2022		NTS: A 081-C/093-P-07	No	Truck	Passed Inspection (Complete)	17-Jun-2022	17-Jun-2022	Routine							South		06740		Pipeline, Well
14-Jun-2022	0770692I1-001	Cenovus Energy Inc.	17-Jun-2022		NTS: A 089-B/093-P-07	No	Truck	Deficiencies Corrected	6-Jul-2022	17-Jun-2022	Planned							South		07301		Pipeline, Well
14-Jun-2022	0770697B2-001	Cenovus Energy Inc.	17-Jun-2022		NTS: B 089-H/093-P-07	No	Truck	Deficiencies Corrected	6-Jul-2022	17-Jun-2022	Planned							South	00020481	16996		Facility, Pipeline, Well
14-Jun-2022	0770703B8-001	Cenovus Energy Inc.	17-Jun-2022		NTS: C 018-I/093-P-07	No	Truck	Deficiencies Corrected	6-Jul-2022	17-Jun-2022	Planned	NOTE: THERE ARE SEVERAL LOCATIONS THAT THE SECONDAY CONTAINMENT ROUIRES ATTENTION FOR OVERFILLED WITH LIQUID FOR TANK SIZE						South	00018972	06936		Facility, Pipeline, Well
14-Jun-2022	0770709G9-001	Canadian Natural Resources Limited	17-Jun-2022		NTS: C 088-G/093-P-07	No	Truck	Passed Inspection (Complete)	17-Jun-2022	17-Jun-2022	Planned							South	00020435	16865		Facility, Pipeline, Well
14-Jun-2022	0770715Z6-001	Ovintiv Canada ULC	17-Jun-2022		NTS: B 020-B/094-G-08	No	Truck	Passed Inspection (Complete)	17-Jun-2022	17-Jun-2022	OGC Requested	At time of inspection was unable to confirm EMPR 19(1) (d) is completed as it was to soon to see growth of vegetation.						South				Pipeline, Well
14-Jun-2022	0771023S8-001	PETRONAS Energy Canada Ltd.	22-Jun-2022		NTS: B 020-B/094-G-08	No	Truck	Passed Inspection (Complete)	22-Jun-2022	14-Jun-2022	Planned	COMMENTS: -I put a latex glove over the surface casing vent and the glove inflated immediately and blew off of the vent in approximately 30 seconds. My personal monitor over ranged on LEL's when the glove blew off and I bent over to pick up glove. This well will be tested again sometime this summer I suspect? I am curious as to what the flow amounts are this year.						Central	00019099	08183		Facility, Pipeline, Well
14-Jun-2022	0771103I3-001	PETRONAS Energy Canada Ltd.	22-Jun-2022		NTS: B 030-B/094-G-08	No	Truck	Passed Inspection (Complete)	22-Jun-2022	14-Jun-2022	Planned	COMMENTS: -there is a surface casing vent flow at this suspended well. Looking in IRIS, it has been deemed a serious since 2008. I put a latex glove on the surface casing vent assembly and the glove inflated immediately and blew off assembly in approximately 15 seconds.						Central		00460	Well	
14-Jun-2022	0771040I9-001	PETRONAS Energy Canada Ltd.	22-Jun-2022		NTS: B 039-B/094-G-08	No	Truck	Passed Inspection (Complete)	22-Jun-2022	14-Jun-2022	Planned							Central	00017940	29581, 29825, 29826	Facility, Pipeline, Well
14-Jun-2022	0771047Z9-001	PETRONAS Energy Canada Ltd.	22-Jun-2022		NTS: D 093-C/094-G-08	No	Truck	Passed Inspection (Complete)	22-Jun-2022	14-Jun-2022	Planned	COMMENTS: -No concerns here at this time.						Central		06321	Well	
14-Jun-2022	0771052S5-001	PETRONAS Energy Canada Ltd.	22-Jun-2022		NTS: B 084-C/094-G-08	No	Truck	Passed Inspection (Complete)	22-Jun-2022	14-Jun-2022	Planned	COMMENTS: -No concerns here at this time.						Central	00018438	00691	Facility, Pipeline, Well	
14-Jun-2022	0771058T8-001	PETRONAS Energy Canada Ltd.	22-Jun-2022		NTS: A 095-C/094-G-08	No	Truck	Passed Inspection (Complete)	22-Jun-2022	14-Jun-2022	Planned	COMMENTS: -No concerns here at this time.						Central	00018506	01366	Facility, Pipeline, Well	
14-Jun-2022	0771078A0-001	PETRONAS Energy Canada Ltd.	22-Jun-2022		NTS: A 085-C/094-G-08	No	Truck	Passed Inspection (Complete)	22-Jun-2022	14-Jun-2022	Planned	COMMENTS: -No concerns here at this time.						Central		12333	Well	

14-Jun-2022	077109131-001	PETRONAS Energy Canada Ltd.	22-Jun-2022		NTS: D 097-C/094-G-08	No	Truck	Passed Inspection (Complete)	22-Jun-2022	14-Jun-2022	Planned	COMMENTS: -No concerns here at this time.						Central	00018433	00651	Facility, Pipeline, Well
14-Jun-2022	077109819-001	PETRONAS Energy Canada Ltd.	22-Jun-2022		NTS: B 099-C/094-G-08	No	Truck	Passed Inspection (Complete)	22-Jun-2022	14-Jun-2022	Planned	COMMENTS: -No concerns here at this time.						Central	00018287	31031, 31032, 31033, 31034, 31035, 31036, 31037, 31038	Facility, Pipeline, Well
14-Jun-2022	077115840-001	Coastal GasLink Pipeline Ltd.	23-Jun-2022		From: NTS: C 090-G/093-J-10 To: NTS: D- 072-F/093-J-10	Yes	Truck	Deficiencies Corrected	12-Oct-2022	23-Jun-2022	Routine	Inspection with operator of section 3 June 14, 2022. KP 212+000 Several pump offs located in this area, woody debris, geo fabric and miscellaneous garbage mixed into soils piles. Discussed with the operator requires clean up. KP210+706, WL 0347, amphibian salvage underway, prepping for pump off to lower water levels as required for salvage. KP 210+600, WC 233, 56, clear-span bridge with ESC in place, rock and geo lined channel. Bridge deck requires maintenance, discussed with the operator. KP 210+044, WC 232, NCD, culvert installed with matts, ESC in place, no concerns noted at the time of the inspection KP 209+750. machine work appears to off ROW an information Request will be submitted for site to be delineated & referral to OCC Enforcement Manager if required. KP 209+500, soil movement on ROW slope towards hotline crossing, See deficiency KP 209+050, Crew / machinery working to turn soils for drying KP 208+800, steep slopes have been turned to assist soils to dry KP 208+518, WC 230, 53, Clear-span bridge with ESC, requires maintenance, bridge approach requires maintenance as discussed with the operator KP 206+278, WC 97C, 54, clear-span bridge with ESC, ESC requires maintenance as discussed with the operator, diverted rock and geo fabric lined channel , Signage has faded and is difficult to read. KP 206+481, WC 96C, 53, clear-span bridge with ESC, ESC requires maintenance as discussed with the operator KP 205+600, WC 224, NCD, culvert installed with ESC, WC sign in place but no writing on it KP 204+900, Location of sediment off ROW, spatial data on OGC tablet does not match workspaces. An information request will be submitted for confirmation of work spaces as built. KP 204+710, sediment off ROW, See deficiency KP 204+680, sediment off ROW, See deficiency KP 204+500, Access 00100310, Schtz Creek, matted access with S3 and S4 crossings, no concerns noted at the time of the inspection KP 204+315, RR209, S3, clear-span bridge with ESC , no concerns noted at the time of the inspection KP 203+401, BR 210, S4, clear-span bridge with ESC , no concerns noted at the time of the inspection KP 202+764, WC 219,609.00, NCD, culvert installed with ESC in place, no concerns noted at the time of the inspection KP 201+595, WC 120, S4, Clear-span bridge with ESC in place, channel has been restored, there are 10 pieces of 12" pipe in the riparian area and wood debris, a ripper shank and rope on the bridge approach that require clean up 201+146, WC 110, S2, Red Rocky Creek, clear-span with ESC in place, ESC requires maintenance as discussed with the operator, signage is not legible the ink has faded, tire in the channel needs to be removed						South			Pipeline, Road
15-Jun-2022	077056033-001	Tourmaline Oil Corp.	15-Jun-2022		DLS: A 05-09-080-15	Yes	Truck	Deficiencies Corrected	15-Jul-2022	15-Jun-2022	Complaint	Please address deficiency listed - Erosion/silt deposited onto adjacent ROW and into adjacent forested area. N side of lease - berm has been opened to allow water to move off lease resulting in ~1m deep erosion channels, Silt moving off-lease being deposited over RoW and into adjacent forested area. No additional concerns with lease.						South		36000	Pipeline, Well
15-Jun-2022	077072428-001	Tourmaline Oil Corp.	17-Jun-2022		DLS: 04-18-077-17	No	Truck	Passed Inspection (Complete)	17-Jun-2022	17-Jun-2022	Planned							South		23042	Pipeline, Well
15-Jun-2022	077073275-001	Murphy Oil Company Ltd.	17-Jun-2022		DLS: 05-29-077-17	No	Truck	Passed Inspection (Complete)	17-Jun-2022	17-Jun-2022	Planned							South	00025184	27412	Facility, Pipeline, Well
15-Jun-2022	077073830-001	Murphy Oil Company Ltd.	17-Jun-2022		DLS: 06-29-077-17	No	Truck	Passed Inspection (Complete)	17-Jun-2022	17-Jun-2022	Routine							South	00024645, 00024646	26343, 26344	Facility, Pipeline, Well
15-Jun-2022	077074389-001	Murphy Oil Company Ltd.	17-Jun-2022	18-Jul-2022	DLS: 14-21-077-17	No	Truck	Deficiencies Corrected	18-Jul-2022	17-Jun-2022	Planned	Spoke to opearator at lease entrance						South	00027327	35080, 35081, 35082, 35083, 35084	Facility, Pipeline, Well
15-Jun-2022	077074978-001	Ovintiv Canada ULC	17-Jun-2022		NTS: B 012-C/093-P-10	No	Truck	Passed Inspection (Complete)	17-Jun-2022	17-Jun-2022	Planned							South	00023002	19528, 19529, 19530, 23206	Facility, Pipeline, Well
15-Jun-2022	077075541-001	Ovintiv Canada ULC	17-Jun-2022		NTS: C 022-C/093-P-10	No	Truck	Passed Inspection (Complete)	17-Jun-2022	17-Jun-2022	Planned							South	00021220		Facility, Pipeline, Well
15-Jun-2022	077076310-001	Ovintiv Canada ULC	17-Jun-2022		NTS: C 033-C/093-P-10	No	Truck	Passed Inspection (Complete)	17-Jun-2022	17-Jun-2022	Planned	Note: errrosion on road at (beaver dam) culvert location						South	00021225	19503, 19833	Facility, Pipeline, Well
15-Jun-2022	077076869-001	Ovintiv Canada ULC	17-Jun-2022		NTS: C 039-B/093-P-10	No	Truck	Deficiencies Corrected	27-Jun-2022	17-Jun-2022	Planned							South	00020174	16119	Facility, Pipeline, Well
15-Jun-2022	077101877-001	Harvest Operations Corp.	29-Jun-2022		DLS: 08-13-088-19	No	Truck	Passed Inspection (Complete)	29-Jun-2022	22-Jun-2022	Routine	For Information Only: No wellheads or equipment on site. Restoration of lease has yet to be initiated.						Central		12316, 11571	Pipeline, Well
15-Jun-2022	077110424-001	Canadian Natural Resources Limited	22-Jun-2022		NTS: B 068-D/094-A-14	No	Truck	Passed Inspection (Complete)	22-Jun-2022	14-Jun-2022	Planned	COMMENTS: -location sign and post lying on the ground at the lease entrance.						Central		04150	Well
15-Jun-2022	077111353-001	Erikson National Energy Inc.	22-Jun-2022		NTS: A 053-A/094-A-13	No	Truck	Passed Inspection (Complete)	22-Jun-2022	15-Jun-2022	Routine	COMMENTS: -Ensure that the lid is put back on the injection pump when pump is in use, as this is deemed a hazard as there are moving parts. This is considered a deficiency and will be considered in future inspections. - no other concerns here at this time.						Central	00019784	14062	Facility, Pipeline, Well
15-Jun-2022	077112138-001	Canadian Natural Resources Limited	22-Jun-2022		NTS: A 009-L/094-A-14	No	Truck	Passed Inspection (Complete)	22-Jun-2022	15-Jun-2022	Planned	COMMENTS: -No concerns here at this time.						Central		12528	Well
15-Jun-2022	077113045-001	Canadian Natural Resources Limited	22-Jun-2022		NTS: D 019-L/094-A-14	No	Truck	Passed Inspection (Complete)	22-Jun-2022	15-Jun-2022	Planned	COMMENTS: -No concerns here at this time.						Central		13825	Well
15-Jun-2022	077114157-001	Canadian Natural Resources Limited	22-Jun-2022		NTS: D 038-L/094-A-14	No	Truck	Passed Inspection (Complete)	22-Jun-2022	15-Jun-2022	Planned	COMMENTS: -No concerns here at this time. -3 tanks, berm and piling remain onsite.						Central	00018029, 00022347	21696	Facility, Pipeline, Well
15-Jun-2022	077120598-001	Erikson National Energy Inc.	23-Jun-2022	24-Jul-2022	DLS: 14-14-088-19	No	Truck	Failed Inspection - Follow-up Pending		23-Jun-2022	Planned	Wellhead valves are secure. Plunger lift in well, separator, pig barrel, 2 chemical tanks and a underground tank are on site.						Central	00019272	10275	Facility, Pipeline, Well
15-Jun-2022	077213327-001	Harvest Operations Corp.	29-Jun-2022	14-Jul-2022	DLS: A 10-13-088-19	No	Truck	Deficiencies Corrected	12-Sep-2022	29-Jun-2022	Routine	No wellhead or equipment on lease. Restoration on lease has yet to be started.						Central	00003294	11514	Facility, Pipeline, Well
15-Jun-2022	077217882-001	Harvest Operations Corp.	29-Jun-2022		DLS: 04-19-088-18	No	Truck	Passed Inspection (Complete)	29-Jun-2022	29-Jun-2022	Routine	For Information Only: No wellhead or equipment are on site. Restoration of lease has yet to be initiated.						Central		10886	Well
15-Jun-2022	077219813-001	Canadian Natural Resources Limited	30-Jun-2022		From: DLS: 05-36-088-19 To: DLS: 10-24-088-19	No	Truck	Passed Inspection (Complete)	30-Jun-2022	30-Jun-2022	Routine	Please confirm by e-mail to OGC the status of this pipeline. At 10-24-88-19 is a building (sales meter) with signage as CNRL as the operator and Rec Point #386. No external piping connected to building. If pipeline is not active please submit NOI to OGC. Building should be removed.						Central			Pipeline Project
15-Jun-2022	077220959-001	NorthRiver Midstream Operations GP Inc.	30-Jun-2022		From: DLS: 05-21-088-18 To: DLS: 15-21-088-19	No	Truck	Passed Inspection (Complete)	30-Jun-2022	30-Jun-2022	Routine	For Information Only: Inspection was at 10-24-88-19 location. Two pancaked risers with a partial barricade around.						Central			Pipeline, Well
15-Jun-2022	077224271-001	Erikson National Energy Inc.	30-Jun-2022	31-Jul-2022	DLS: 10-24-088-19	No	Truck	Deficiencies Corrected	8-Aug-2022	30-Jun-2022	Planned	Secondary containment for chemical tank is full of liquids. Please confirm status of P5621 by e-mail to OGC if the pipeline P5621 has not had any production through it in the last 18 months, deactivate as per CSAZ662 and submit NOI to OGC. Wellhead valves are secured. separator, pig barrel, underground tank, chemical tank are on site						Central	00018638	03160	Pipeline Project
15-Jun-2022	077225820-001	Erikson National Energy Inc.	30-Jun-2022	31-Jul-2022	DLS: 07-25-088-19	No	Truck	Deficiencies Corrected	8-Aug-2022	30-Jun-2022	Planned	Please confirm status for pipelines P5306 and P5460 by e-mail to OGC If these pipelines have not had product through them in the last 18 months deactivate as per CSAZ662 and submit NOI to OGC. Wellhead valves are secured. separator, pig barrel, underground tank Chemical tank has been removed.						Central	00019048	07724	Pipeline Project
16-Jun-2022	077057376-001	Canadian Natural Resources Limited	16-Jun-2022		DLS: 13-13-087-18	No	Truck	Passed Inspection (Complete)	16-Jun-2022	16-Jun-2022	Routine							Central		11938	Well
16-Jun-2022	077057721-001	Canadian Natural Resources Limited	16-Jun-2022		DLS: 10-12-087-18	No	Truck	Passed Inspection (Complete)	16-Jun-2022	16-Jun-2022	Planned							Central		16435	Well
16-Jun-2022	077058068-001	Canadian Natural Resources Limited	16-Jun-2022		DLS: 06-04-085-18	No	Truck	Passed Inspection (Complete)	16-Jun-2022	16-Jun-2022	Planned							Central		04939	Well
16-Jun-2022	077058413-001	Canadian Natural Resources Limited	16-Jun-2022		DLS: 14-04-085-18	No	Truck	Passed Inspection (Complete)	16-Jun-2022	16-Jun-2022	Routine							Central		04997	Well
16-Jun-2022	077058758-001	Canadian Natural Resources Limited	16-Jun-2022		DLS: 16-33-084-18	No	Truck	Passed Inspection (Complete)	16-Jun-2022	16-Jun-2022	Routine							Central		05643	Well
16-Jun-2022	077060434-001	Tourmaline Oil Corp.	17-Jun-2022		NTS: B-L 024-I/094-B-09	Yes	Truck	Passed Inspection (Complete)	17-Jun-2022	16-Jun-2022	Planned	all pool on inspection rig is clean and well maintained						North		36523	Pipeline, Well
16-Jun-2022	077067090-001	Canadian Natural Resources Limited	17-Jun-2022		NTS: D-C 082-I/094-B-01	No	Truck	Deficiencies Corrected	29-Jun-2022	17-Jun-2022	Routine	This was the only wellhead on site inspected.						Central		27115	Well
16-Jun-2022	077072081-001	Canadian Natural Resources Limited	17-Jun-2022	2-Jul-2022	DLS: 04-31-083-25	No	Truck	Deficiencies Corrected	4-Jul-2022	17-Jun-2022	Routine	Please forward to the inspector by July 25, 2022, a leak detection program as described in Section 10.3.5 of CSA Z662 for the pipelines associated with these two facilities. Loadlines for trucks are not inside tank secondary containment. Enviroboxes are displaying very rusty conditions. Ensure integrity of enviroboxes are maintained to contain and hold any spillage. Liner in ponds should be protected from wear that could be encountered from vibration of water discharge piping. Location signage along side Core Road for 4-31-83-25 is faded. 4-31-83-25 and 13-30-83-25 are across the Core Road from each other See Communication Log tab for correspondence of suspended status of 13-30. At 4-31 location. 2 water ponds, 3 generators, MCC building, pump building - vibration s/d Dec 2020 Rosemount Dec 2020 3 pumps inactive Roots fuel gas meter 07/Oct/2020 Truck out ESD July 2021 filter pump building, NORMS sign displayed on door. 4 750bbl production tanks. 13-30-83-25 location - 2 water ponds, MCC building, loadlines do not end in a secondary containment all loadlines do have enviroboxes All water ponds have cable strung across them with ribbon pieces attached to act as bird deterrants. All water ponds have high cage wire fencing around them to keep out wildlife. Ponds have leak detection risers, sub drain riser and water management risers						Central	00018068, 00018078		Facility, Pipeline, Well
16-Jun-2022	077079045-001	Kelt Exploration (LNG) Ltd.	17-Jun-2022		NTS: A 026-I/093-P-02	No	Truck	Passed Inspection (Complete)	17-Jun-2022	17-Jun-2022	Planned							South	00024012	25110	Facility, Pipeline, Well
16-Jun-2022	077080366-001	Coastal GasLink Pipeline Ltd.	17-Jun-2022		From: NTS: C 006-J/093-L-04 To: NTS: A 077-A/103-I-02	Yes	Truck	Passed Inspection (Complete)	17-Jun-2022	17-Jun-2022	Routine	- POD 4 (Davies Creek): Checked withdrawl log/record. All documentation and permit on site. No issues. - WC 662.1T /4 (KP 616+574): Water pooling on and running over road. Geotextile is partially restricting culvert, water is going around and under culvert. Second culvert nearby broken, and water is flowing around and under. Water is entering culvert turbid. Unable to locate outlet of culvert due to snow cover, but lake located directly downstream. - 1862.00-WC (616+880): dirty snow piled in and around the lake. To be pulled back. - UN 23.02 (618+209): dirt piled in NCD. Rock piled in NCD (with no wrap or ESC). Turbid water leaching through dirt and rock (not yet entering watercourse below). Site was shut down for mitigation. - KP 618+350: pumping operation (pig pen) above watercourse (not pumping at time of inspection), sediment noted in pig pen. Pig pen located on slope, with low walls. Crews were moving equipment and location will not be used for further pump offs. - KP 620+170: viewed pie install and backfill. Trench in good condition. - UN 13-51 (621+675): multiple pump off locations. Pumps off at time of inspection. NCD filled with rock, sediment laden water is leaching through rock, into sediment boxes. Turbid water then leaving sediment boxes dur to pump offs not functioning. Sediment laden water had not yet reached watercourse below. The multiple locations are to be re-worked.						South			Pipeline, Road
16-Jun-2022	077081240-001	Campus Energy Partners Operations Inc.	17-Jun-2022		DLS: 07-20-078-15	Yes	Truck	Deficiencies Corrected	26-Jul-2022	16-Jun-2022	Planned	Meet with operations staff. The site was down for turn-around, PSV servicing, and routine maintenance. Inspect the facility HMI fire and gas detection display screens. Found fire detector AIT- 9025 and LEL detection AIT- 9023 in fault. The operator commented these must be repaired prior to operation. Inspect facility piping and production equipment. Action Items: 1. Confirm AIT 9025 and AIT-9023 are repaired. 2. Confirm PIT- 1002 LL bypass has been removed. 3. Submit a completed plant-master critical safety valve car seal/lock list. Please reply to OGC concerning the above action items and to the attached deficiency through the KERMIT system. Thank you,						South	00018280		Facility, Pipeline, Well
16-Jun-2022	077082742-001	Canadian Natural Resources Limited	20-Jun-2022		NTS: A 041-I/093-P-02	No	Truck	Passed Inspection (Complete)	20-Jun-2022	20-Jun-2022	Planned							South		14393	Well
16-Jun-2022	077083294-001	Cenovus Energy Inc.	20-Jun-2022		NTS: A 049-I/093-P-02	No	Truck	Passed Inspection (Complete)	20-Jun-2022	20-Jun-2022	Planned							South	00020148	16006	Facility, Pipeline, Well
16-Jun-2022	077083852-001	Cenovus Energy Inc.	20-Jun-2022		NTS: A 065-I/093-P-02	No	Truck	Passed Inspection (Complete)	20-Jun-2022	20-Jun-2022	Planned							South		07404	Pipeline, Well
16-Jun-2022	077084613-001	Cenovus Energy Inc.	20-Jun-2022		NTS: A 067-I/093-P-02	No	Truck	Passed Inspection (Complete)	20-Jun-2022	20-Jun-2022	Planned							South		06637	Pipeline, Well
16-Jun-2022	077085168-001	Cenovus Energy Inc.	20-Jun-2022		NTS: A 087-I/093-P-02	No	Truck	Passed Inspection (Complete)	20-Jun-2022	20-Jun-2022	Planned							South		07278	Pipeline, Well
16-Jun-2022	077085721-001	Kelt Exploration (LNG) Ltd.	20-Jun-2022		NTS: C 025-J/093-P-02	No	Truck	Passed Inspection (Complete)	20-Jun-2022	20-Jun-2022	Planned							South	00024383	25887	Facility, Pipeline, Well
16-Jun-2022	077086606-001	Cenovus Energy Inc.	20-Jun-2022		NTS: D 023-I/093-P-02	No	Truck	Passed Inspection (Complete)	20-Jun-2022	20-Jun-2022	Planned							South		08072	Pipeline, Well
16-Jun-2022	077087159-001	Cenovus Energy Inc.	20-Jun-2022		NTS: D 059-J/093-P-02	No	Truck	Passed Inspection (Complete)	20-Jun-2022	20-Jun-2022	Planned							South	00007316	07058	Facility, Pipeline, Well
16-Jun-2022	077087716-001	Cenovus Energy Inc.	20-Jun-2022		NTS: D 062-J/093-P-02	No	Truck	Passed Inspection (Complete)	20-Jun-2022	20-Jun-2022	Planned							South	00007339, 00027130	05473	Facility, Pipeline, Well
16-Jun-2022	077088273-001	Cenovus Energy Inc.	20-Jun-2022		NTS: D 099-J/093-P-02	No	Truck	Passed Inspection (Complete)	20-Jun-2022	20-Jun-2022	Planned							South	00007291	08198	Facility, Pipeline, Well
16-Jun-2022	077119240-001	PETRONAS Energy Canada Ltd.	23-Jun-2022		NTS: C 024-I/094-G-01	No	Truck	Passed Inspection (Complete)	23-Jun-2022	16-Jun-2022	Planned	COMMENTS: -No concerns here at this time.						Central	00018181	29976, 30102, 30101	Facility, Pipeline, Well
16-Jun-2022	077128456-001	Coastal GasLink Pipeline Ltd.	23-Jun-2022	16-Aug-2022	From: NTS: C 090-G/093-J-10 To: NTS: D- 072-F/093-J-10	Yes	Truck	Deficiencies Corrected	12-Oct-2022	23-Jun-2022	Routine	Inspection with operator June 15 & 16, 2022. KP 200+205, WC 2343, 54, Clear-span bridge with ESC in place, no concerns noted at the time of the inspection. KP 199+950, sediment off ROW, see deficiency KP 198+806, WC 79C, 56, clear-span bridge with ESC in place, no concerns noted at the time of the inspection. KP 198+750, Access 00100308, RE 280.00, not in use at the time of the inspection, was used during the pioneering phase of construction KP 198+034, WC 78C-L3, Lake, clear-span bridge with ESC in place, ESC requires maintenance as discussed with the operator KP 197+320, WC 211, 56, culvert installed with ESC in Place, no concerns noted at the time of the inspection KP 194+850, WC 208, NCD, culvert installed with ESC in place, poly lined channel, no concerns noted at the time of the inspection KP 194+300, WL 0325, W2, location of sediment laden water off ROW KP 191+762, RE 320, access 00101168, no concerns noted at the time of the inspection KP 191+682, WC 207, 52, clear-span with ESC in place, ESC requires maintenance, bridge approaches require maintenance as discussed with the operator KP 191+600, WL sediment release to wetland, please delineate and provide a plan for remediation that includes a time line for work to be completed. KP 191+500, location of soil pile sloughing onto crown Land, see deficiency KP 191+350, WL 2128. sediment release to wetland, see deficiency KP 189+900, exit site of Parsnip DPI, low ground is under water, well points are still in place, an information request will be submitted for confirmation that water source is not ground water from well points. KP 227+950, WL 1153, site of previous deficiency KP 244+500, WC 272, 54, clear-span and ESC in place, sheet piling still in place, there is excess wood debris in this area that requires clean up as discussed with the operator						South			Pipeline, Road
16-Jun-2022	077129937-001	PETRONAS Energy Canada Ltd.	23-Jun-2022		NTS: A 065-I/094-G-01	No	Truck	Passed Inspection (Complete)	23-Jun-2022	16-Jun-2022	Planned	COMMENTS: -at time of inspection, I could smell what I believe to be sulphur odours from the flarestack, out on the road, off site of facility. Please check this as there are to be no offsite odours from the facility. -No other concerns here at this time.						Central	00007970, 00026807		Facility, Pipeline, Well

16-Jun-2022	077130907-001	PETRONAS Energy Canada Ltd.	23-Jun-2022		NTS: B 067-I/094-G-01	No	Truck	Passed Inspection (Complete)	23-Jun-2022	16-Jun-2022	Planned	COMMENTS: - Why the H2S scrubber on the b-A67-I well? The containment around the scrubber is full of water and probably wont contain enough to be sufficient. Also, there is an odour around the scrubber, so wondering if it needs to be replenished??						Central	00017882	29357, 29367, 29368	Facility, Pipeline, Well
17-Jun-2022	077157340-001	Shell Canada Limited	27-Jun-2022		DLS: 13-12-080-19	No	Truck	Passed Inspection (Complete)	27-Jun-2022	27-Jun-2022	Planned	No concerns identified at time of site inspection. Adequate wellhead protection, No SCVF, critical shutdowns locked. lease in overall good condition - no concerns identified.						South	00023588, 00023981	24266, 25039	Facility, Pipeline, Well
20-Jun-2022	077089170-001	Tallahassee Exploration Inc.	20-Jun-2022		DLS: 08-29-086-17	No	Truck	Passed Inspection (Complete)	20-Jun-2022	20-Jun-2022	Complaint	Complaint called in about facility site in poor condition after apparent vandalism. I checked the location today. Many windows are broken out on pretty much every building, fire extinguishers are laying around in several buildings(I assume set off), there is debris spread in many areas, and some damage done inside some buildings. A lot of clean up will be required here. A report should also be made to the police.						Central	00003204		Facility, Pipeline, Well
20-Jun-2022	077089519-001	Tallahassee Exploration Inc.	22-Jun-2022		DLS: 14-28-086-17	No	Truck	Passed Inspection (Complete)	22-Jun-2022	20-Jun-2022	Routine							Central		08650	Pipeline, Well
20-Jun-2022	077088866-001	Tallahassee Exploration Inc.	20-Jun-2022	21-Jul-2022	DLS: 09-28-086-17	No	Truck	Deficiencies Corrected	12-Sep-2022	20-Jun-2022	Planned							Central		08344	Pipeline, Well
20-Jun-2022	077090218-001	Tallahassee Exploration Inc.	22-Jun-2022		DLS: 04-33-086-17	No	Truck	Passed Inspection (Complete)	22-Jun-2022	20-Jun-2022	Planned							Central	00027035	08744	Facility, Pipeline, Well
20-Jun-2022	077090567-001	Tallahassee Exploration Inc.	22-Jun-2022		DLS: 04-28-086-17	No	Truck	Passed Inspection (Complete)	22-Jun-2022	20-Jun-2022	Routine							Central		08899	Pipeline, Well
20-Jun-2022	077090912-001	Tallahassee Exploration Inc.	20-Jun-2022	21-Jul-2022	DLS: 13-21-086-17	No	Truck	Deficiencies Corrected	25-Aug-2022	20-Jun-2022	Planned							Central	00027037	09504	Facility, Pipeline, Well
20-Jun-2022	077091259-001	Tallahassee Exploration Inc.	22-Jun-2022		DLS: 16-20-086-17	No	Truck	Passed Inspection (Complete)	22-Jun-2022	20-Jun-2022	Planned							Central	00027040	09435	Facility, Pipeline, Well
20-Jun-2022	077091606-001	Tallahassee Exploration Inc.	22-Jun-2022		DLS: 07-20-086-17	No	Truck	Passed Inspection (Complete)	22-Jun-2022	20-Jun-2022	Routine							Central	00027036	09511	Facility, Pipeline, Well
20-Jun-2022	077091953-001	Tallahassee Exploration Inc.	22-Jun-2022		DLS: A 09-17-086-17	No	Truck	Passed Inspection (Complete)	22-Jun-2022	20-Jun-2022	Routine							Central		11401	Pipeline, Well
20-Jun-2022	077092516-001	Canadian Natural Resources Limited	22-Jun-2022		DLS: 09-14-087-18	No	Truck	Passed Inspection (Complete)	22-Jun-2022	20-Jun-2022	Routine							Central	00002492	09781	Facility, Pipeline, Well
20-Jun-2022	077092867-001	Canadian Natural Resources Limited	22-Jun-2022		DLS: 08-14-087-18	No	Truck	Passed Inspection (Complete)	22-Jun-2022	20-Jun-2022	Routine							Central		13048, 11939	Well
20-Jun-2022	077097455-001	Cenovus Energy Inc.	21-Jun-2022		NTS: B 059-F/093-P-10	No	Truck	Passed Inspection (Complete)	21-Jun-2022	21-Jun-2022	Follow Up	Follow up to inspection #076825536-001						South		07455	Pipeline, Well
20-Jun-2022	077098011-001	Cenovus Energy Inc.	21-Jun-2022		DLS: 01-03-077-19	No	Truck	Passed Inspection (Complete)	21-Jun-2022	21-Jun-2022	Follow Up	Follow up to inspection #076827029-001						South		20532	Pipeline, Well
20-Jun-2022	077098565-001	Cenovus Energy Inc.	21-Jun-2022		DLS: A 02-04-077-19	No	Truck	Passed Inspection (Complete)	21-Jun-2022	21-Jun-2022	Follow Up	Follow up to inspection #076828011-001						South		21350	Pipeline, Well
20-Jun-2022	077107200-001	Tourmaline Oil Corp.	22-Jun-2022		NTS: A 013-G/093-P-10	No	Helicopter	Passed Inspection (Complete)	22-Jun-2022	20-Jun-2022	Planned	Inspected site. Recently surface abandoned, cut, cap and reclaimed. Small amount of surface erosion, silt fence on lower side down in several small sections but appears adequate at time of inspection. Please ensure KERMIT is updated with the appropriate well status.						South		21998	Pipeline, Well
20-Jun-2022	077108187-001	Tourmaline Oil Corp.	22-Jun-2022		NTS: B 015-I/093-I-09	No	Helicopter	Passed Inspection (Complete)	22-Jun-2022	20-Jun-2022	Planned	Inspected equipment on site. No evidence of public access. Slight erosion at road entrance, not fresh. No evidence of gas migration at time of inspection.						South		20360	Pipeline, Well
20-Jun-2022	077111008-001	Canadian Natural Resources Limited	22-Jun-2022		NTS: A 012-I/093-I-09	No	Helicopter	Deficiencies Corrected	8-Jul-2022	20-Jun-2022	Planned	Inspected equipment on site. Pig cap safety chains replaced with bull plug caps and/or ball valve and caps.						South	00007671		Facility, Pipeline, Well
20-Jun-2022	077111693-001	Tourmaline Oil Corp.	22-Jun-2022		NTS: A 024-I/093-I-09	No	Helicopter	Passed Inspection (Complete)	22-Jun-2022	20-Jun-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00021707	20361	Facility, Pipeline, Well
20-Jun-2022	077113808-001	Tourmaline Oil Corp.	22-Jun-2022		NTS: D 013-I/093-I-09	No	Helicopter	Passed Inspection (Complete)	22-Jun-2022	20-Jun-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00023996	25067	Facility, Pipeline, Well
20-Jun-2022	077114954-001	Canadian Natural Resources Limited	22-Jun-2022		NTS: C 093-H/093-I-09	No	Helicopter	Passed Inspection (Complete)	22-Jun-2022	20-Jun-2022	Planned	Inspected equipment on site. Signage on shack door appears incorrect. Please check to ensure proper signage is in place.						South	00021879	20705	Facility, Pipeline, Well
20-Jun-2022	077116418-001	Peridae Alberta Production Ltd.	23-Jun-2022		NTS: D 098-I/093-I-08	No	Helicopter	Passed Inspection (Complete)	23-Jun-2022	20-Jun-2022	Routine	Inspected site. Site has been recently reclaimed. No vegetation yet established. No erosion concerns at time of inspection, no evidence of gas migration at this time.						South		14206	Well
20-Jun-2022	077116984-001	Peridae Alberta Production Ltd.	23-Jun-2022		NTS: C 046-B/093-I-09	No	Helicopter	Passed Inspection (Complete)	23-Jun-2022	20-Jun-2022	Routine	Inspected equipment on site. No issues found at time of inspection.						South		24841	
20-Jun-2022	077117570-001	Canadian Natural Resources Limited	23-Jun-2022		NTS: D 078-B/093-I-09	No	Helicopter	Passed Inspection (Complete)	23-Jun-2022	20-Jun-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00008500, 00007940	13192	Facility, Pipeline, Well
20-Jun-2022	077118131-001	Ovintiv Canada ULC	23-Jun-2022		NTS: D 056-C/093-I-09	No	Helicopter	Passed Inspection (Complete)	23-Jun-2022	20-Jun-2022	Routine	Inspected site. Good vegetation growth, no evidence of erosion concerns, no evidence of gas migration to surface at this time.						South		14000	Pipeline, Well
20-Jun-2022	077118684-001	Canadian Natural Resources Limited	23-Jun-2022		NTS: A 017-F/093-I-09	No	Helicopter	Passed Inspection (Complete)	23-Jun-2022	20-Jun-2022	Routine	Inspected site. Good vegetation growth. Some evidence of public use. Cellar has slumped but not a hazard at this time						South		04839	Well
20-Jun-2022	077119596-001	Cenovus Energy Inc.	23-Jun-2022		NTS: D 064-I/093-I-09	No	Helicopter	Deficiencies Corrected	20-Jul-2022	20-Jun-2022	Planned	Inspected equipment on site. Secondary containments on methanol and inhibitor tanks full or nearing capacity.						South	00022533	22155	Facility, Pipeline, Well
20-Jun-2022	077120321-001	Tourmaline Oil Corp.	23-Jun-2022		NTS: D 068-I/093-I-09	No	Helicopter	Passed Inspection (Complete)	23-Jun-2022	20-Jun-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00023177	23524	Facility, Pipeline, Well
20-Jun-2022	077121160-001	Canadian Natural Resources Limited	23-Jun-2022		NTS: A 041-A/093-I-16	No	Helicopter	Passed Inspection (Complete)	23-Jun-2022	20-Jun-2022	Routine	Inspected site. Posts, caps, pipe headers still remain. No evidence of gas migration at time of inspection.						South		12682	Well
20-Jun-2022	077121719-001	Cenovus Energy Inc.	23-Jun-2022		NTS: C 034-I/093-I-16	No	Helicopter	Passed Inspection (Complete)	23-Jun-2022	20-Jun-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00023338	23819	Facility, Pipeline, Well
20-Jun-2022	077122286-001	Cenovus Energy Inc.	23-Jun-2022		NTS: A 012-I/093-I-16	No	Helicopter	Passed Inspection (Complete)	23-Jun-2022	20-Jun-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00020150	16026	Facility, Pipeline, Well
20-Jun-2022	077123075-001	Cenovus Energy Inc.	23-Jun-2022		NTS: C 043-B/093-I-16	No	Helicopter	Passed Inspection (Complete)	23-Jun-2022	20-Jun-2022	Routine	Inspected site. Good vegetation, no evidence of gas migration at this time.						South		17228	Pipeline, Well
20-Jun-2022	077123628-001	Cenovus Energy Inc.	23-Jun-2022		NTS: A 066-B/093-I-16	No	Truck	Passed Inspection (Complete)	23-Jun-2022	20-Jun-2022	Routine	Inspected site. Good vegetation growth, no evidence of gas migration at this time.						South		13888	Pipeline, Well
20-Jun-2022	077124295-001	Canadian Natural Resources Limited	23-Jun-2022		NTS: C 063-B/093-I-16	No	Helicopter	Passed Inspection (Complete)	23-Jun-2022	20-Jun-2022	Routine	Inspected site. Good vegetation growth, no evidence of gas migration at this time.						South		12588	Well
20-Jun-2022	077124849-001	Cenovus Energy Inc.	23-Jun-2022		NTS: C 073-B/093-I-16	No	Helicopter	Passed Inspection (Complete)	23-Jun-2022	20-Jun-2022	Routine	Inspected site. No evidence of gas migration at this time.						South		10245	Pipeline, Well
20-Jun-2022	077125402-001	Canadian Natural Resources Limited	23-Jun-2022		NTS: B 004-G/093-I-16	No	Helicopter	Passed Inspection (Complete)	23-Jun-2022	20-Jun-2022	Routine	Inspected equipment on site. No issues found at time of inspection.						South		14740	Well
20-Jun-2022	077125975-001	Canadian Natural Resources Limited	23-Jun-2022		NTS: A 028-G/093-I-16	No	Helicopter	Passed Inspection (Complete)	23-Jun-2022	20-Jun-2022	Routine	Inspected equipment on site. No issues found at time of inspection.						South		15494	Well
20-Jun-2022	077126531-001	Canadian Natural Resources Limited	23-Jun-2022		NTS: A 057-G/093-I-16	No	Helicopter	Passed Inspection (Complete)	23-Jun-2022	20-Jun-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00023225	23609	Facility, Pipeline, Well
20-Jun-2022	077127293-001	Canadian Natural Resources Limited	23-Jun-2022		NTS: D 072-F/093-I-16	No	Helicopter	Passed Inspection (Complete)	23-Jun-2022	20-Jun-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00024218	25583	Facility, Pipeline, Well
20-Jun-2022	077127850-001	Canadian Natural Resources Limited	23-Jun-2022		NTS: A 097-F/093-I-16	No	Helicopter	Passed Inspection (Complete)	23-Jun-2022	20-Jun-2022	Routine	Inspected equipment on site. No issues found at time of inspection.						South		20397	Well
21-Jun-2022	077227509-001	Cardinal Energy Ltd.	30-Jun-2022		DLS: 04-29-081-13	Yes	Truck	Passed Inspection (Complete)	30-Jun-2022	30-Jun-2022	Planned	No concerns identified at time of site inspection. Conversation w/ operator surrounding condition of separator - working on housekeeping and upkeep since Cardinal takeover. Lease in good condition. No SCVF. Adequate wellhead protection. No concerns w/ secondary containment for 400bbl. No concerns w/ pipeline header.						South	00015082, 00023434	23999	Facility, Pipeline, Well
22-Jun-2022	077129592-001	Pavilion Energy Corp.	29-Jun-2022		From: DLS: 11-16-086-19 To: DLS: 02-13-086-20	No	Walk	Deficiencies Corrected	15-Jul-2022	23-Jun-2022	Complaint	Ensure noxious weeds at exposed pipe are controlled. Please submit the last right of way inspection that was prior to June 22, 2022 to C&E Officer by July 11, 2022.						Central			Pipeline, Well
22-Jun-2022	077529773-001	Veresen Midstream General Partner Inc.	28-Jul-2022		NTS: C 064-A/093-P-08	Yes	Truck	Passed Inspection (Complete)	28-Jul-2022	28-Jul-2022	Routine	- Routine inspection of facility - All facility buildings and equipment inspected while on site - No deficiencies or issues found during inspection - Excellent housekeeping on site						South	00007466		Facility, Pipeline, Well
22-Jun-2022	077530338-001	Ovintiv Canada ULC	28-Jul-2022		NTS: C-A 041-B/093-P-08	No	Truck	Passed Inspection (Complete)	28-Jul-2022	28-Jul-2022	Routine	- No surface casing vent flow - Wellsite in good condition - No issues noted						South		19499	Pipeline, Well
22-Jun-2022	077530893-001	Ovintiv Canada ULC	28-Jul-2022		NTS: C-A 033-B/093-P-08	No	Truck	Passed Inspection (Complete)	28-Jul-2022	28-Jul-2022	Routine	- Cap on needle valve missing x2 (annulus tubing and main) - No other issues found on site						South		22904	Pipeline, Well
22-Jun-2022	077531448-001	Ovintiv Canada ULC	28-Jul-2022		NTS: D 026-B/093-P-08	No	Truck	Passed Inspection (Complete)	28-Jul-2022	28-Jul-2022	Routine	- Routine well inspection - No issues found on site						South	00022202	21398	Facility, Pipeline, Well
22-Jun-2022	077532338-001	Canadian Natural Resources Limited	28-Jul-2022		NTS: B-A 028-B/093-P-08	No	Truck	Passed Inspection (Complete)	28-Jul-2022	28-Jul-2022	Routine	- leak noted at annulus actuator - ESD actuator leaking (in B-well shack) - No other issues noted						South	00020686	17831	Facility, Pipeline, Well
22-Jun-2022	077532906-001	Ovintiv Canada ULC	28-Jul-2022		NTS: A 038-B/093-P-08	No	Truck	Passed Inspection (Complete)	28-Jul-2022	28-Jul-2022	Routine	No issues noted on site.						South	00022126	21241	Facility, Pipeline, Well
22-Jun-2022	077534393-001	Ovintiv Canada ULC	28-Jul-2022		NTS: C 046-B/093-P-08	No	Truck	Passed Inspection (Complete)	28-Jul-2022	28-Jul-2022	Routine	No issues noted on site						South	00022215	21427	Facility, Pipeline, Well
23-Jun-2022	077130296-001	Shell Canada Limited	23-Jun-2022		DLS: 01-33-080-18	No	Truck	Deficiencies Corrected	27-Jun-2022	23-Jun-2022	Planned	As discussed, please address deficiency noted. Secondary containment for separator building 50% full. No additional concerns identified at time of site inspection. AMOT on 'c' well in override position - ESD open and well flowing. Secondary containment for group separator filled ~50%, building appears out of service although not indicated onsite. Lease in overall good condition. No SCVF. Remainder of wells in good condition, shutdowns locked. Adequate wellhead and infrastructure protection present. No Concerns.						South	00024272, 00024317, 00024318, 00024319, 00024321	25667, 25755, 25757, 25756, 25759	Facility, Pipeline, Well
23-Jun-2022	077131507-001	Shell Canada Limited	23-Jun-2022		DLS: 12-22-080-18	No	Truck	Passed Inspection (Complete)	23-Jun-2022	23-Jun-2022	Planned	No concerns identified at the time of site inspection. Adequate wellhead protection. No SCVF. No concerns w/ separator building. All critical shutdowns locked/clamshelled. Lease in good condition. No Concerns.						South	00025281, 00025282, 00025283, 00025284, 00025285, 00025286, 00025287, 00025288	27604, 27605, 27606, 27607, 27608, 27609, 27610, 27611	Facility, Pipeline, Well
23-Jun-2022	077132269-001	Shell Canada Limited	23-Jun-2022		DLS: 05-21-080-18	No	Truck	Passed Inspection (Complete)	23-Jun-2022	23-Jun-2022	Routine	No concerns identified at time of site inspection. All surface equipment has been removed from site. Well is cur and capped. Lease is mid-reclamation,, no contouring has been completed.						South		08705	Pipeline, Well
23-Jun-2022	077133193-001	Cenovus Energy Inc.	24-Jun-2022		NTS: A 021-B/093-P-10	No	Truck	Passed Inspection (Complete)	24-Jun-2022	24-Jun-2022	Planned							South	00021023	18985, 19384, 19386, 19387, 19388	Facility, Pipeline, Well
23-Jun-2022	077133756-001	Cenovus Energy Inc.	24-Jun-2022		NTS: A 045-B/093-P-10	No	Truck	Passed Inspection (Complete)	24-Jun-2022	24-Jun-2022	Routine							South	00021117	19258, 19354, 19355	Facility, Pipeline, Well
23-Jun-2022	077134458-001	Cenovus Energy Inc.	24-Jun-2022		NTS: B 022-B/093-P-10	No	Truck	Passed Inspection (Complete)	24-Jun-2022	24-Jun-2022	Planned							South		18806, 18807, 18234	Pipeline, Well
23-Jun-2022	077135015-001	Cenovus Energy Inc.	24-Jun-2022		NTS: B 031-B/093-P-10	No	Truck	Passed Inspection (Complete)	24-Jun-2022	24-Jun-2022	Planned							South	00020587	17431	Facility, Pipeline, Well
23-Jun-2022	077135592-001	Cenovus Energy Inc.	24-Jun-2022		NTS: B 044-B/093-P-10	No	Truck	Passed Inspection (Complete)	24-Jun-2022	24-Jun-2022	Planned							South		19356	Pipeline, Well
23-Jun-2022	077136145-001	Cenovus Energy Inc.	24-Jun-2022		NTS: C 029-B/093-P-10	Yes	Truck	Passed Inspection (Complete)	24-Jun-2022	24-Jun-2022	Planned							South	00007293, 00020194	16181	Facility, Pipeline, Well
23-Jun-2022	077136717-001	Cenovus Energy Inc.	24-Jun-2022		NTS: D 031-B/093-P-10	No	Truck	Passed Inspection (Complete)	24-Jun-2022	24-Jun-2022	Planned							South		18810, 19377, 19378, 19259	Pipeline, Well
23-Jun-2022	077140745-001	ConocoPhillips Canada Resources Corp.	24-Jun-2022		DLS: A 01-31-088-23	Yes	Truck	Passed Inspection (Complete)	24-Jun-2022	23-Jun-2022	Planned	Rig manager ordering rebuild kit for manifold DP gauge sensor, electronic readout working. a couple electrical plugins not covered during inspection, corrected during inspection. garbage around incinerator cleaned up upon our arrival. rig looks well maintained and clean						North		39171	Well
23-Jun-2022	077144842-001	Canadian Natural Resources Limited	27-Jun-2022		NTS: C 027-K/094-P-02	No	Helicopter	Passed Inspection (Complete)	27-Jun-2022	23-Jun-2022	Planned	Abandoned well. Tombstone. Equipment removed. Site clean. Joint inspection with FNFN member.						North	00000022	00671	Facility, Pipeline, Well
23-Jun-2022	077145395-001	ExxonMobil Canada Energy	27-Jun-2022		NTS: D 059-K/094-P-02	No	Helicopter	Passed Inspection (Complete)	27-Jun-2022	23-Jun-2022	Planned	Abandoned well. Tombstone. Site clean. Joint inspection with FNFN member.						North	00000070	06214	Facility, Pipeline, Well
23-Jun-2022	077145953-001	ExxonMobil Canada Energy	27-Jun-2022		NTS: D 061-L/094-P-02	No	Helicopter	Passed Inspection (Complete)	27-Jun-2022	23-Jun-2022	Planned	Abandoned well. Tombstone. Site clean. Joint inspection with FNFN member.						North	00000071	06212	Facility, Pipeline, Well
23-Jun-2022	077146515-001	Canadian Natural Resources Limited	27-Jun-2022		NTS: A-A 069-L/094-P-07	No	Helicopter	Deficiencies Corrected	21-Jul-2022	23-Jun-2022	Planned	Joint inspection with FNFN member.						North	00022622	22341	Facility, Pipeline, Well
23-Jun-2022	077147388-001	Canadian Natural Resources Limited	27-Jun-2022		NTS: C 018-D/094-P-10	No	Helicopter	Deficiencies Corrected	4-Jul-2022	23-Jun-2022	Planned	Abandoned zone. Flow line disconnected. Vent stack disconnected. Skid with fuel gas scrubber and heater only. Signage is good. Joint inspection with FNFN member. Status in Kermit for pipeline is "active." This is incorrect.						North	00018866	05128	Facility, Pipeline, Well
23-Jun-2022	077148315-001	Canadian Natural Resources Limited	27-Jun-2022		NTS: A 089-I/094-P-10	No	Helicopter	Passed Inspection (Complete)	27-Jun-2022	23-Jun-2022	Planned	Active gas well with inactive facility. Unused equipment on site includes: Inactive compressor, MCC building, Produced water tank in berm, Methanol tank in "C" ring, Inactive dehy, flare with flare knockout, glycol tank, boil tank in berm, decommissioned boil tank. Used oil tank. Joint inspection with FNFN member.						North	00019058	07785	Facility, Pipeline, Well
23-Jun-2022	077149081-001	Canadian Natural Resources Limited	27-Jun-2022		NTS: C 043-K/094-P-15	No	Helicopter	Passed Inspection (Complete)	27-Jun-2022	23-Jun-2022	Planned	Suspended well. SCV open. Wellhead chained and locked. Signage is good. Flow line is disconnected. SCADA calibration from 2013. Status in Kermit for pipeline is "active." This is incorrect. Joint inspection with FNFN member .						North	00020433	16855	Facility, Pipeline, Well
23-Jun-2022	077149655-001	NTE Energy Canada Ltd.	27-Jun-2022		NTS: D 075-D/094-P-13	No	Helicopter	Passed Inspection (Complete)	27-Jun-2022	23-Jun-2022	Planned	Joint inspection with FNFN member.						North	00020642, 00020643	17711, 17712	Facility, Pipeline, Well
23-Jun-2022	077150593-001	Orphan Fund	27-Jun-2022		NTS: D 071-D/094-P-12	No	Helicopter	Passed Inspection (Complete)	27-Jun-2022	23-Jun-2022	Planned	Abandoned well. Tombstone. Site clean. Joint inspection with FNFN member.						North	00021797	20522	Facility, Pipeline, Well
23-Jun-2022	077151544-001	NTE Energy Canada Ltd.	27-Jun-2022		NTS: A-A 069-K/094-P-05	No	Helicopter	Deficiencies Corrected	25-Oct-2022	23-Jun-2022	Planned	Location is a-A69-K/94-P-5. Joint inspection with FNFN member						North	00019226	09672	Facility, Pipeline, Well
23-Jun-2022	077152744-001	Erikson National Energy Inc.	27-Jun-2022		NTS: C 034-L/094-P-06	No	Helicopter	Passed Inspection (Complete)	27-Jun-2022	23-Jun-2022	Planned	Suspended well. SCV is open. Signage is good. 400bbl tank not in use. Two Roto Launchers on site. Pig barrel riser. Pipeline valve in cellar. Joint inspection with FNFN member .						North	00018654	03322	Pipeline Project
23-Jun-2022	077153301-001	NTE Energy Canada Ltd.	27-Jun-2022		NTS: A 015-A/094-P-05	No	Helicopter	Passed Inspection (Complete)	27-Jun-2022	23-Jun-2022	Planned	Abandoned well and pipeline. Tombstones. Site clean. Joint inspection with FNFN member.						North	00020208	16203	Facility, Pipeline, Well
23-Jun-2022	077153858-001	NTE Energy Canada Ltd.	27-Jun-2022		NTS: A 025-C/094-P-05	No	Helicopter	Passed Inspection (Complete)	27-Jun-2022	23-Jun-2022	Planned	Joint inspection with FNFN member.						North	00022186	21361	Facility, Pipeline, Well
23-Jun-2022	077358179-001	Coastal GasLink Pipeline Ltd.	15-Jul-2022		From: NTS: C 006-J/093-L-04 To: NTS: A 077-A/103-I-02	Yes	Truck	Passed Inspection (Complete)	15-Jul-2022	23-Jun-2022	Routine	Routine inspection of CGL Section BW with Hasla liaison in the North Hinch area on June 23, 2022. WC 280 KP 647+892 beaver dam complex, pipe install complete as well as bank restoration. Multiple root wads utilized in bank restoration as well coarse woody complexing, minor sedimentation noted from crossing location, low flow in stream at time of inspection. Bell hole adjacent to crossing filled with water. WC 718 KP 646+873 trenchless crossing ongoing during inspection. Minor water infiltration into bell hole, water is being pumped to floc tank, then gravity fed to sump and dispersed to vegetation. STWU 5928-005 has multiple signs at that location and multiple permits. Please address and correct permits and signage at this POD. UN-117 KP 647+321 left bank has been built up since last site visit and is currently handling flow. WL 10111 KP 634+160 stripping and active grade work at time of inspection and ESC being installed while onsite. No issues at this location. Chance find WC at KP 633+950. Stream has been graded through and ESC crews realigned stream in approximately the same location. Stream is in very close proximity to previously identified S3 stream. BCOGC requests a professional assesment of this chance find stream to verify classification and provide the stream assessment to the BCOGC once complete. WC 692 canyon at KP 629+507 grading and blasting occurring and temporary isolation is in place consisting of poly/sandbag and adjacent rock with pump around occurring. Crew taking flow measurements at time of inspection. No noncompliance noted during inspection.						South			Pipeline, Road
24-Jun-2022	077137383-001	Leucrotta Exploration Inc.	24-Jun-2022		DLS: 16-06-083-16	No	Walk	Passed Inspection (Complete)	24-Jun-2022	24-Jun-2022	Routine							Central	00007771	16184	Facility, Pipeline, Well
24-Jun-2022	077137730-001	Leucrotta Exploration Inc.	24-Jun-2022		DLS: 02-08-083-16	Yes	Truck	Passed Inspection (Complete)	24-Jun-2022	24-Jun-2022	Routine	Service rig on location						Central		16297	Pipeline, Well
24-Jun-2022	077138075-001	Leucrotta Exploration Inc.	24-Jun-2022		DLS: 10-08-083-16	No	Truck	Passed Inspection (Complete)	24-Jun-2022	24-Jun-2022	Planned							Central	00026939	12348, 34856	Facility, Pipeline, Well
24-Jun-2022	077138426-001	Leucrotta Exploration Inc.	24-Jun-2022		DLS: 16-05-083-16	No	Truck	Passed Inspection (Complete)	24-Jun-2022	24-Jun-2022	Follow Up	Check on the breeched berm, no work yet. Weather has been very wet, was told equipment will be there soon as it dries up.						Central	00007369, 00027056		Facility, Pipeline, Well
24-Jun-2022	077138775-001	Leucrotta Exploration Inc.	24-Jun-2022		DLS: 16-30-082-16	No	Truck	Passed Inspection (Complete)	24-Jun-2022	24-Jun-2022	Routine							Central		31827	Pipeline, Well
24-Jun-2022	077139120-001	Leucrotta Exploration Inc.	24-Jun-2022		From: DLS: 06-09-083-16 To: DLS: 01-06-083-17	No	Truck	Passed Inspection (Complete)	24-Jun-2022	24-Jun-2022	Routine							Central			Pipeline, Well
24-Jun-2022	077147749-001	Shell Canada Limited	27-Jun-2022		DLS: 15-21-080-18	No	Truck	Passed Inspection (Complete)	27-Jun-2022	27-Jun-2022	Routine	No concerns identified at time of site inspection. Lease mid-reclamation. All surface equipt. removed, well cut/capped. Soils not restored/re-countered. No concerns identified.						South	00022701	22524	Facility, Pipeline, Well
24-Jun-2022	077150213-001	Shell Canada Limited	27-Jun-2022		DLS: 14-21-080-18	No	Truck	Passed Inspection (Complete)	27-Jun-2022	27-Jun-2022	Planned	No concerns identified at time of site inspection. Original well - fail SCVF - visible flow - reported non-serious - last recorded 2021. Adequate wellhead protection present. All critical shutdowns locked/carrealed. Lease in overall good condition. No concerns w/ group sep., adequate secondary containment in place. No concerns noted.						South	00001646, 00024222, 00024327, 00024602, 00024603, 00024605	08769, 25589, 25773, 26249, 26250, 26252, 26253	Facility, Pipeline, Well

24-Jun-2022	077154424-001	Shell Canada Limited	27-Jun-2022		DLS: 11-20-080-18	No	Truck	Passed Inspection (Complete)	27-Jun-2022	27-Jun-2022	Planned	No concerns identified at time of site inspection. Lease in good condition. No SCVF encountered, adequate wellhead protection. All critical shutdowns locked/carsealed. No concerns w/ separators (5x) onsite - adequate secondary containment present. No concerns identified.						South	00023805, 00023947, 00023948, 00024106, 00024107, 00025301, 00025302, 00025303, 00025304, 00025305, 00025306	24704, 24962, 24963, 25330, 25331, 27636, 27637, 27638, 27639, 27640, 27641, 27642, 27643, 27645, 27646, 27647, 27648, 27649, 29910	Facility, Pipeline, Well	
24-Jun-2022	077155068-001	Shell Canada Limited	27-Jun-2022		DLS: 15-08-080-18	No	Truck	Passed Inspection (Complete)	27-Jun-2022	27-Jun-2022	Routine	No concerns identified at time of site inspection. Shell waterhub. No concerns identified. All shutdowns locked. Deterrents in place for ponds. Site in good condition.						South	00007811		Facility, Pipeline, Well	
24-Jun-2022	077155629-001	Shell Canada Limited	27-Jun-2022		DLS: 14-08-080-18	No	Truck	Passed Inspection (Complete)	27-Jun-2022	27-Jun-2022	Routine	No concerns identified at time of site inspection. Site mid-reclamation. Surface equipment removed, well locked/chained - adequate well protection. No SCVF. Lease in good condition.						South		07640, 21804	Pipeline, Well	
24-Jun-2022	077156193-001	Shell Canada Limited	27-Jun-2022		DLS: 09-14-080-19	No	Truck	Passed Inspection (Complete)	27-Jun-2022	27-Jun-2022	Planned	No concerns identified at time of site inspection II critical shutdowns locked/carsealled. Temp. sand sep. installed - no concerns. Adequate wellhead protection. No concerns w/ group sep. Lease in good condition.						South	00027404	34229, 34230, 34231, 34232, 34233, 34234	Facility, Pipeline, Well	
24-Jun-2022	077156769-001	Shell Canada Limited	27-Jun-2022		DLS: 09-11-080-19	No	Truck	Passed Inspection (Complete)	27-Jun-2022	27-Jun-2022	Planned	No concerns identified at the time of site inspection. All critical shutdowns locked/carsealled. Lease in good condition. Adequate wellhead protection, no SCVF, No concerns identified.						South	00026655	30346, 30347, 30348, 30349, 30350, 30351	Facility, Pipeline, Well	
24-Jun-2022	077157977-001	Shell Canada Limited	27-Jun-2022		DLS: G 03-21-080-19	No	Truck	Passed Inspection (Complete)	27-Jun-2022	27-Jun-2022	Planned	No concerns identified at time of site inspection. Wells on rotating test - cleanout - hit by frac from 14-17. Spoke with PIC on site, no concerns.						South	00026610	32684, 32685, 32686, 32687, 32688, 32689	Facility, Pipeline, Well	
24-Jun-2022	077158700-001	Shell Canada Limited	27-Jun-2022		DLS: 14-17-080-19	No	Truck	Passed Inspection (Complete)	27-Jun-2022	27-Jun-2022	Planned	No concerns identified at time of site inspection. Adequate wellhead protection, No SCVF. Temp. sand sep. on 'J' well. All critical shutdowns locked/carsealled. Lease in good condition - temp. laydown for test operations on adjacent location. No concerns identified.						South	00018113, 00027475	29917, 29918, 29919, 29920, 29921, 29922, 29923, 29924, 29925, 29926, 29927, 29928, 29929, 34868, 34869, 34870, 34871, 34872	Facility, Pipeline, Well	
24-Jun-2022	077159895-001	Canadian Natural Resources Limited	27-Jun-2022		NTS: B 024-L/094-B-15	No	Truck	Deficiencies Corrected	4-Jul-2022	27-Jun-2022	Complaint	There were some small pieces of white insulation, orange plastic netting etc. that should have been cleaned up when the site was cleared of the metal. These pieces are the easiest to blow off site. When the piling hole hazard is dealt with this clean up could be done.						Central		05693	Well	
24-Jun-2022	077160530-001	Canadian Natural Resources Limited	27-Jun-2022			No	Truck	Deficiencies Corrected	11-Jul-2022	27-Jun-2022	Follow Up	This inspection is for the Genesis Road located at km 11 on the Robertson Creek Road off km 29 ,Mile 143.						Central			Well	
24-Jun-2022	077242333-001	Canadian Natural Resources Limited	4-Jul-2022		NTS: D 091-E/094-B-15	No	Truck	Passed Inspection (Complete)	4-Jul-2022	4-Jul-2022	Routine	No concerns noted at the time of inspection.						Central		03420, 36623	Well	
28-Jun-2022	077141302-001	Leucrotta Exploration Inc.	28-Jun-2022		DLS: 11-30-082-15	No	Truck	Passed Inspection (Complete)	28-Jun-2022	27-Jun-2022	Planned							Central	00018122, 00018812, 00026149	04950, 30825	Facility, Pipeline, Well	
28-Jun-2022	077141657-001	Leucrotta Exploration Inc.	28-Jun-2022		DLS: 12-31-082-14	No	Truck	Passed Inspection (Complete)	28-Jun-2022	27-Jun-2022	Routine	Vegetated access						Central		25310	Pipeline, Well	
28-Jun-2022	077142002-001	Leucrotta Exploration Inc.	28-Jun-2022		DLS: 15-31-082-14	No	Truck	Passed Inspection (Complete)	28-Jun-2022	27-Jun-2022	Routine							Central	00023506	24121	Facility, Pipeline, Well	
28-Jun-2022	077142349-001	Leucrotta Exploration Inc.	28-Jun-2022		DLS: 01-07-083-14	No	Truck	Passed Inspection (Complete)	28-Jun-2022	27-Jun-2022	Planned							Central	00026220	31876	Facility, Pipeline, Well	
28-Jun-2022	077161838-001	Leucrotta Exploration Inc.	28-Jun-2022		DLS: 10-30-083-15	No	Truck	Passed Inspection (Complete)	28-Jun-2022	28-Jun-2022	Routine							Central	00007298	09924	Facility, Pipeline, Well	
28-Jun-2022	077162185-001	Canadian Natural Resources Limited	28-Jun-2022		DLS: 06-30-084-17	No	Truck	Passed Inspection (Complete)	28-Jun-2022	28-Jun-2022	Planned							Central		05951	Well	
28-Jun-2022	077162532-001	Canadian Natural Resources Limited	28-Jun-2022		DLS: 11-25-084-18	No	Truck	Deficiencies Corrected	8-Aug-2022	28-Jun-2022	Routine							Central		06398	Well	
28-Jun-2022	077162882-001	Canadian Natural Resources Limited	28-Jun-2022		DLS: 05-25-084-18	No	Truck	Passed Inspection (Complete)	28-Jun-2022	28-Jun-2022	Routine							Central		05877	Well	
28-Jun-2022	077163227-001	Canadian Natural Resources Limited	28-Jun-2022		DLS: 06-31-084-17	No	Truck	Passed Inspection (Complete)	28-Jun-2022	28-Jun-2022	Routine	Access erosion						Central		02971	Well	
28-Jun-2022	077212094-001	Canadian Natural Resources Limited	29-Jun-2022		NTS: C 063-G/093-I-15	No	Truck	Deficiencies Corrected	2-Aug-2022	29-Jun-2022	Planned	Contacted company personal, and relayed findings of inspection						South		04776, 08139	Well	
28-Jun-2022	077212665-001	Canadian Natural Resources Limited	29-Jun-2022	30-Jul-2022	NTS: D-A 041-G/093-I-15	No	Truck	Deficiencies Corrected	5-Aug-2022	29-Jun-2022	Planned							South		17149	Well	
28-Jun-2022	077215685-001	Canlin Energy Corporation	29-Jun-2022		NTS: D 007-L/094-I-14	No	Truck	Passed Inspection (Complete)	29-Jun-2022	28-Jun-2022	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Tank empty. Inactive flare. TEG with two propane tanks. SCADA calibration from 2016.						North	00018570	02035	Facility, Pipeline, Well	
28-Jun-2022	077221321-001	Glenogle Energy Inc.	30-Jun-2022	31-Jul-2022	DLS: 04-20-082-13	No	Truck	Deficiencies Corrected	5-Aug-2022	30-Jun-2022	Planned	Please address listed deficiencies. No additional concerns identified at time of site inspection. All critical shutdowns locked/carsealed. No SCVF. Adequate wellhead protection. No concerns w/ 2x sep. on location. UST off sep. drain - no apparent concerns. 400bbl tank onsite - insufficient volume for secondary containment (lined earthen berm), containment full of water. No additional concerns.						South	00026566	14617	Facility, Pipeline, Well	
28-Jun-2022	077223714-001	Cardinal Energy Ltd.	30-Jun-2022		DLS: 08-36-081-14	No	Truck	Passed Inspection (Complete)	30-Jun-2022	30-Jun-2022	Routine	No concerns identified at time of site inspection. All critical shutdowns locked. Adequate wellhead protection, no SCVF. Lease in good condition. No concerns identified.						South		19363	Pipeline, Well	
28-Jun-2022	077224839-001	Canadian Natural Resources Limited	30-Jun-2022		DLS: 06-36-081-14	No	Truck	Passed Inspection (Complete)	30-Jun-2022	30-Jun-2022	Planned	No concerns identified at time of site inspection. All critical shutdowns locked. Adequate wellhead protection in place. Pollution control present.Lease in good condition. No concerns.						South		14916	Well	
28-Jun-2022	077226179-001	Cardinal Energy Ltd.	30-Jun-2022		DLS: 08-34-081-14	No	Truck	Passed Inspection (Complete)	30-Jun-2022	30-Jun-2022	Planned	No concerns identified at time of site inspection. All critical shutdowns locked/carsealled. Adequate wellhead protection present. H2S detection present. No SCVF encountered. Lease in good condition. No concerns identified						South	00018756	04399	Facility, Pipeline, Well	
28-Jun-2022	077226746-001	Canadian Natural Resources Limited	30-Jun-2022		DLS: 14-20-081-13	No	Truck	Passed Inspection (Complete)	30-Jun-2022	30-Jun-2022	Planned	No concerns identified at time of site inspection. All critical shutdowns locked/carsealled. Pollution control present. Vibration control in place. Adequate wellhead protection. No SCVF - well inactive. No concerns w/ flare s/ds, sep, building, or pipeline header. Lease in good condition.						South	00026563	26371	Facility, Pipeline, Well	
28-Jun-2022	077228086-001	Leucrotta Exploration Inc.	30-Jun-2022		DLS: 01-24-081-14	Yes	Truck	Passed Inspection (Complete)	30-Jun-2022	30-Jun-2022	Planned	No concerns identified at time of site inspection - Dg's to follow up with soil/water samples. No concerns w/ well or sep. building. All critical shutdowns locked/clamshelled. PSV bypass not locked - feeds back into flowline n/c. C-ring on location - operator provided daily checks, ground compaction, berm engineering. Organic sheen surrounding c-ring - operator field screened for EC, low range, will sample soil and water for chloride/EC/hydrocarbon to confirm no breech in containment.						South	00026286	32254	Facility, Pipeline, Well	
28-Jun-2022	077228649-001	Cardinal Energy Ltd.	30-Jun-2022		DLS: 15-06-081-13	No	Truck	Passed Inspection (Complete)	30-Jun-2022	30-Jun-2022	Planned	No concerns identified at time of site inspection. Cross border measurement facility - pos. isolation on well flowline. Well locked/chained. No wellhead protection - inside gated lease. No concerns w/ onsite sep. buildings (out of service). All pipeline critical shutdowns locked/carsealled. No concerns identified.						South	00013223, 00009146, 00011599, 00026575	18170	Facility, Pipeline, Well	
28-Jun-2022	077240984-001	Canadian Natural Resources Limited	4-Jul-2022		NTS: C 061-L/094-B-15	No	Truck	Passed Inspection (Complete)	4-Jul-2022	4-Jul-2022	Routine	The compressor station is listed as ACTIVE but it has been INACTIVE for years. The site has gone thru a proper suspension as well documented on the doors, windows and sides of tanks etc. There is a fire extinguisher and another item in the eroded gullies off the site to the south edge of the lease. What is the timeframe for the site to be decommissioned? My concern is the eroded gullies that continually get deeper. If there is going to be equipment in the area this should be addressed. It was noted in iMapBC that most of the road is permitted to the forest industry and the non-permitted portion has recently been applied for by CNRL. Thank you.						Central	00007296	14873	Facility, Pipeline, Well	
29-Jun-2022	077208249-001	Canadian Natural Resources Limited	29-Jun-2022		DLS: 16-35-084-18	No	Truck	Deficiencies Corrected	8-Aug-2022	29-Jun-2022	Routine							Central		05785	Well	
29-Jun-2022	077208596-001	Canadian Natural Resources Limited	29-Jun-2022		DLS: 10-35-084-18	No	Truck	Passed Inspection (Complete)	29-Jun-2022	29-Jun-2022	Routine							Central		11332	Well	
29-Jun-2022	077208943-001	Canadian Natural Resources Limited	29-Jun-2022		DLS: 07-35-084-18	No	Truck	Deficiencies Corrected	8-Aug-2022	29-Jun-2022	Planned							Central	00026379	05777, 11327	Facility, Pipeline, Well	
29-Jun-2022	077209292-001	Canadian Natural Resources Limited	29-Jun-2022		DLS: 06-35-084-18	No	Truck	Deficiencies Corrected	8-Aug-2022	29-Jun-2022	Planned							Central		05046, 05789, 04027	Well	
29-Jun-2022	077209647-001	Canadian Natural Resources Limited	29-Jun-2022		DLS: 11-35-084-18	No	Truck	Passed Inspection (Complete)	29-Jun-2022	29-Jun-2022	Routine							Central		11330	Well	
29-Jun-2022	077209992-001	Canadian Natural Resources Limited	29-Jun-2022		DLS: 14-35-084-18	No	Truck	Passed Inspection (Complete)	29-Jun-2022	29-Jun-2022	Routine	I am not sure how recently this well was operating. Please suspend properly if that is the intention.						Central		06094	Well	
29-Jun-2022	077210339-001	Canadian Natural Resources Limited	29-Jun-2022		DLS: 13-26-084-18	No	Truck	Passed Inspection (Complete)	29-Jun-2022	29-Jun-2022	Planned							Central		07582, 05662, 18747	Well	
29-Jun-2022	077210690-001	Canadian Natural Resources Limited	29-Jun-2022		DLS: 05-26-084-18	No	Walk	Passed Inspection (Complete)	29-Jun-2022	29-Jun-2022	Planned							Central		06549, 05657, 11328	Well	
29-Jun-2022	077211045-001	Canadian Natural Resources Limited	29-Jun-2022		DLS: 08-27-084-18	No	Walk	Passed Inspection (Complete)	29-Jun-2022	29-Jun-2022	Routine							Central		05045	Well	
29-Jun-2022	077211402-001	Canadian Natural Resources Limited	29-Jun-2022		DLS: 14-27-084-18	No	Truck	Passed Inspection (Complete)	29-Jun-2022	29-Jun-2022	Routine							Central		03782	Well	
29-Jun-2022	077213794-001	Canadian Natural Resources Limited	29-Jun-2022		DLS: 06-34-084-18	No	Truck	Passed Inspection (Complete)	29-Jun-2022	29-Jun-2022	Planned							Central		03370	Well	
29-Jun-2022	077220177-001	Ovintiv Canada ULC	30-Jun-2022		NTS: A 034-A/093-P-11	No	Truck	Deficiencies Corrected	29-Jul-2022	30-Jun-2022	Planned							South	00024870	26778	Facility, Pipeline, Well	
29-Jun-2022	077221872-001	Cenovus Energy Inc.	30-Jun-2022		NTS: D 089-C/093-P-10	No	Truck	Passed Inspection (Complete)	30-Jun-2022	30-Jun-2022	Follow Up	Follow up to inspection # 077029094-001						South		17740	Pipeline, Well	
29-Jun-2022	077222587-001	Cenovus Energy Inc.	30-Jun-2022		NTS: D-A 094-L/093-P-07	No	Truck	Passed Inspection (Complete)	30-Jun-2022	30-Jun-2022	Planned							South		21746, 21747	Pipeline, Well	
29-Jun-2022	077222934-001	Tourmaline Oil Corp.	30-Jun-2022		NTS: C-G 078-C/094-H-05	Yes	Truck	Passed Inspection (Complete)	30-Jun-2022	29-Jun-2022	Planned	rig has recently rigged up a few open electrical connectors and loose ground cables, rig crews in process of cleaning						North		34709	Pipeline, Well	
29-Jun-2022	077229231-001	Leucrotta Exploration Inc.	30-Jun-2022		DLS: 12-04-081-13	No	Truck	Passed Inspection (Complete)	30-Jun-2022	30-Jun-2022	Planned	No concerns identified at at time of site inspection. Lease waterflled - Prospect enviro. on site completing pump-off. Landowner permission, field screening all in order. All critical shutdowns locked. Adequate secondary containment for poptank on site. No SCVF, Good wellhead protection. Plans to construct 2x c-rings on location~14 days. Plan to recheck lease again in 30 days.						South	00026317, 00026270	32231	Facility, Pipeline, Well	
29-Jun-2022	077229792-001	Leucrotta Exploration Inc.	30-Jun-2022		DLS: 08-18-081-14	No	Truck	Passed Inspection (Complete)	30-Jun-2022	30-Jun-2022	Planned	No concerns identified at time of site inspection. Adequate wellhead protection, critical shutdowns locked. Pypass around ESD locked. Lease in good condition. No concerns.						South	00018102, 00026235	30629	Facility, Pipeline, Well	
29-Jun-2022	077235305-001	Canadian Natural Resources Limited	12-Jul-2022		DLS: 03-14-083-15	No	Truck	Deficiencies Corrected	5-Aug-2022	4-Jul-2022	Planned	Please address listed deficiencies - An application through the BCOGC for non-status road modification must be made prior to completing work. No additional concerns noted at time of site inspection. Methanol secondary containment overfilled. Lease in good condition. SCVF - pass bubble test. Adequate wellhead protection. Lease in good condition. Access road appears to have no permit - issues w/ erosion and concerns w/ stability.						South		12148	Well	
29-Jun-2022	077235799-001	PETRONAS Energy Canada Ltd.	4-Jul-2022		NTS: A-A 023-E/094-G-01	No	Truck	Deficiencies Corrected	2-Aug-2022	29-Jun-2022	Planned	Wellhead only chained and locked						Central	00023512	24142	Facility, Pipeline, Well	
29-Jun-2022	077236940-001	PETRONAS Energy Canada Ltd.	4-Jul-2022		NTS: A 033-E/094-G-01	No	Truck	Passed Inspection (Complete)	4-Jul-2022	29-Jun-2022	Routine	COMMENTS: -The location signage at the lease entrance is missing the flammable symbol. Please add asap. -snow fencing lying on the ground at lease entrance. Wellhead only chained and locked						Central	00023587	24263	Facility, Pipeline, Well	
29-Jun-2022	077237287-001	Canadian Natural Resources Limited	4-Jul-2022		DLS: 10-11-081-15	No	Truck	Passed Inspection (Complete)	4-Jul-2022	4-Jul-2022	Routine	No concerns identified at time of site inspection. Fail SCVF - previously reported in IRIS. Lease in good condition overall. Tanks/small compressor out of service. All critical shutdowns - locked open. No concerns.						South	00000952	06758, 07759	Facility, Pipeline, Well	
29-Jun-2022	077237968-001	PETRONAS Energy Canada Ltd.	4-Jul-2022		NTS: B 032-E/094-G-01	No	Truck	Passed Inspection (Complete)	4-Jul-2022	29-Jun-2022	Planned	COMMENTS: -No concerns here at this time.						Central	00017896, 00026808		Facility, Pipeline, Well	
29-Jun-2022	077238766-001	PETRONAS Energy Canada Ltd.	4-Jul-2022		NTS: B 099-E/094-G-01	No	Truck	Passed Inspection (Complete)	4-Jul-2022	29-Jun-2022	Planned	COMMENTS: -No concerns here at this time.						Central	00018169	28459, 28663, 28965, 30520, 30521, 30522, 30523, 30524	Facility, Pipeline, Well	
29-Jun-2022	077239409-001	Leucrotta Exploration Inc.	4-Jul-2022		DLS: 04-12-081-15	No	Truck	Passed Inspection (Complete)	4-Jul-2022	4-Jul-2022	Routine	No concern identified at time of site inspection. No SCVF. Adequate wellhead protection. Critical shutdowns locked/clamshelled. Lease in good condition. No concerns.						South	00026521	34078	Facility, Pipeline, Well	
29-Jun-2022	077240047-001	PETRONAS Energy Canada Ltd.	4-Jul-2022		NTS: D 098-H/094-G-02	No	Truck	Passed Inspection (Complete)	4-Jul-2022	29-Jun-2022	Planned	COMMENTS: -ESD closed on the d-C98-H well at time of inspection						Central	00017874	29200, 29346, 29347, 31882, 31879, 31877, 31880, 31881, 31884, 31883, 31878	Facility, Pipeline, Well	
29-Jun-2022	077240626-001	PETRONAS Energy Canada Ltd.	4-Jul-2022		NTS: B 035-H/094-G-02	No	Truck	Passed Inspection (Complete)	4-Jul-2022	29-Jun-2022	Planned	COMMENTS: -No concerns here at this time.						Central	00018111	30250, 30251, 30252	Facility, Pipeline, Well	
29-Jun-2022	077241541-001	PETRONAS Energy Canada Ltd.	4-Jul-2022		NTS: B 018-H/094-G-02	No	Truck	Passed Inspection (Complete)	4-Jul-2022	29-Jun-2022	Planned	COMMENTS: -No concerns here at this time.						Central	00023127	23439	Facility, Pipeline, Well	
30-Jun-2022	077236379-001	Leucrotta Exploration Inc.	4-Jul-2022		DLS: 02-08-083-16	Yes	Truck	Passed Inspection (Complete)	4-Jul-2022	30-Jun-2022	Routine	a couple small leaks on accumulator and remote panel. Pop valve discharge line to be upgraded to high pressure with correct fittings.						Central		16297	Pipeline, Well	
30-Jun-2022	077379255-001	Pacific Northern Gas Ltd.	18-Jul-2022		From: NTS: D 070-B/103-I-05 To: NTS: B 026-A/103-J-08	Yes	Helicopter	Passed Inspection (Complete)	18-Jul-2022	30-Jun-2022	Routine	Follow up on emergency works and pipeline repairs from Incident Notification #077739905-001. At time of inspection existing line has been bled down and Prince Rupert is currently receiving gas from portable LNG. Replacement section of pipe has been welded and rock guarded and ready for placement. Existing pipe has been cut but still needs to be pulled from the area and removed from site. Emergency works authorization has seen some tree cutting along projected bypass line otherwise no further works noted with the emergency authorization. No non-compliance noted during inspection.						South			Pipeline, Road	
4-Jul-2022	077245217-001	Cenovus Energy Inc.	6-Jul-2022		NTS: C 018-I/093-P-07	No	Truck	Passed Inspection (Complete)	6-Jul-2022	6-Jul-2022	Follow Up	Follow up inspection to 077070388						South	00018972		Facility, Pipeline, Well	
4-Jul-2022	077245768-001	Cenovus Energy Inc.	6-Jul-2022		NTS: A 089-B/093-P-07	No	Truck	Passed Inspection (Complete)	6-Jul-2022	6-Jul-2022	Follow Up	Follow up inspection to 077069211						South		07301	Pipeline, Well	
4-Jul-2022	077246325-001	Cenovus Energy Inc.	6-Jul-2022		NTS: B 089-H/093-P-07	No	Truck	Passed Inspection (Complete)	6-Jul-2022	6-Jul-2022	Follow Up	Follow up inspection to 077069782-002 and 003						South	00020481		Facility, Pipeline, Well	
4-Jul-2022	077246882-001	Canadian Natural Resources Limited	6-Jul-2022		NTS: B 068-H/093-P-07	No	Truck	Passed Inspection (Complete)	6-Jul-2022	6-Jul-2022	Follow Up	Follwo up to inspection 077051989						South	00022675		Facility, Pipeline, Well	
5-Jul-2022	077247436-001	Shell Canada Limited	6-Jul-2022		DLS: 10-21-077-19	No	Truck	Passed Inspection (Complete)	6-Jul-2022	6-Jul-2022	Planned							South	00022572	22228	Facility, Pipeline, Well	
5-Jul-2022	077247996-001	Shell Canada Limited	6-Jul-2022		DLS: 11-21-077-19	No	Truck	Passed Inspection (Complete)	6-Jul-2022	6-Jul-2022	Planned							South	00022086	21144	Facility, Pipeline, Well	
5-Jul-2022	077248551-001	Erikson National Energy Inc.	6-Jul-2022	6-Aug-2022	NTS: B-A 023-E/094-A-14	No	Walk	Deficiencies Corrected	5-Oct-2022	5-Jul-2022	Planned							Central		08889	Well	
5-Jul-2022	077251438-001	Erikson National Energy Inc.	11-Jul-2022	11-Aug-2022	NTS: D 004-E/094-A-14	No	Truck	Failed Inspection - Follow-up Pending		5-Jul-2022	Planned							Central		05754	Well	
5-Jul-2022	077268373-001	Ovintiv Canada ULC	8-Jul-2022		DLS: 01-28-078-17	No	Truck	Deficiencies Corrected	14-Jul-2022	5-Jul-2022	Planned	Fluid drip creating a salt buildup from Canalta orifice plate sealing bar.						South	00023790, 00024897, 00025198	24649, 26836, 27436	Facility, Pipeline, Well	
5-Jul-2022	077268982-001	Veresen Midstream General Partner Inc.	8-Jul-2022		From: DLS: 01-28-078-17 To: DLS: 01-34-078-17	No	Truck	Passed Inspection (Complete)	8-Jul-2022	5-Jul-2022	Routine	Inspected equipment on site. No issues found at time of inspection.						South			Pipeline, Well	
5-Jul-2022	077269535-001	Ovintiv Canada ULC	8-Jul-2022		DLS: 03-11-079-17	No	Truck	Deficiencies Corrected	14-Jul-2022	5-Jul-2022	Planned	Inspected equipment on site. Fluid drip creating a salt buildup from Canalta orifice plate sealing bar, B well meter skid.						South	00024457, 00024958, 00025415, 00025612	26027, 27015, 27913, 28336	Facility, Pipeline, Well	
5-Jul-2022	077270212-001	Veresen Midstream General Partner Inc.	8-Jul-2022		From: DLS: 03-11-079-17 To: DLS: 09-27-079-17	No	Truck	Passed Inspection (Complete)	8-Jul-2022	5-Jul-2022	Routine	Inspeted equipment on site. No issues found at time of inspection.						South			Pipeline, Well	
5-Jul-2022	077271342-001	Ovintiv Canada ULC	8-Jul-2022		DLS: 06-30-079-17	No	Truck	Passed Inspection (Complete)	8-Jul-2022	5-Jul-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00024336, 00025952, 00025953, 00025954, 00025955	25789, 29394, 29395, 29396, 29397, 32203, 32204, 32205, 32206	Facility, Pipeline, Well	
5-Jul-2022	077280086-001	Coastal GasLink Pipeline Ltd.	11-Jul-2022		From: NTS: D 031-F/093-P-05 To: NTS: C 046-F/093-J-16	Yes	Truck	Passed Inspection (Complete)	11-Jul-2022	11-Jul-2022	Routine	An Inspection with the operator was conducted in section 2 of the hydrostatic testing for CGL pipeline section 16, KP 91+100 to KP 97+570. KP 91+100, hydrostatic test head has not been attached to the pipe at the time of the inspection. Trench pump dewatering to filter bag, no concerns. Located and viewed the hydrostatic test dewater site. KP 97+570, welding crew attaching test head to pipe. 2 welders and welding inspector on site. Manual and semi-auto welding. Welding procedure CGL-SMV-01 and repair procedure CGL-SMV- RP-02, welders certification, and welders PQR's produced on site. Welding inspectors Level 1 certification produced on site. 100% visuals and 100% UT.						South			Pipeline, Road	
5-Jul-2022	077286475-001	Erikson National Energy Inc.	11-Jul-2022	11-Aug-2022	NTS: C 002-E/094-A-14	No	Truck	Failed Inspection - Follow-up Pending		5-Jul-2022	Planned							Central	00018397	00239	Facility, Pipeline, Well	
5-Jul-2022	077288040-001	Erikson National Energy Inc.	11-Jul-2022	11-Aug-2022	NTS: B 091-D/094-A-14	No	Truck	Deficiencies Corrected	5-Oct-2022	5-Jul-2022	Planned	COMMENTS: -The location signage on lease has the emergency number posted over top of the location itself. This needs to be corrected. Please email or call me when this has been completed.						Central	00018403	00255	Facility, Pipeline, Well	
5-Jul-2022	077599740-001	KM LNG Operating Ltd.	3-Aug-2022			Yes	Truck	Passed Inspection (Complete)	3-Aug-2022	5-Jul-2022	Routine	Routine inspection of reclamation activities on Kitimat LNG ancillary areas on July 5, 2022. Storage area A had "no trespassing" sign noted at entrance to site as well as a "private property" sign on the Bish bridge crossing. Please remove signage as soon as possible. REM material being removed from Area A, noted Geo-Poly layer on top of REM material approximately 30cm below crush fill. Geo fabric was also noted at the base of the REM material, so the area was delineated in the past and is easier to identify layers than originally thought. Noted minor housekeeping with poly around Area A, ensure it does not blow off site into the natural environment. North Logistics Area cross drains have been filled in and access restored to the NLA for heavy vehicle traffic. Access roads within the NLA have been restored to complete restoration activities. NCD's in the area dry at time of inspection. Photos requested of the restoration of the drainage in this area, and this has already been provided. Water and monitoring wells still to be removed and abandoned prior to complete decommissioning of the site. Area H material has been removed and placed in Area G. Lower access road (spur road to nowhere) completely decommissioned and construction not complete at time of inspection. Area I. herbicide spray has been used for invasive plant treatment (only minor amount of spray required) and access road has been scarified. Area G Diversion of water between quarry G and storm water pond. Pump and hose onsite but not in use at time of inspection. Permit not available onsite during inspection and unauthorized withdrawal point noted during inspection. This has been forwarded to our enforcement staff for a determination and will be dealt with outside of this inspection process.						South			Pipeline, Road	
6-Jul-2022	077231058-001	PETRONAS Energy Canada Ltd.	6-Jul-2022		DLS: 13-09-085-17	No	Truck	Passed Inspection (Complete)	6-Jul-2022	5-Jul-2022	Routine							Central	00019158	08913	Facility, Pipeline, Well	

6-Jul-2022	077231405-001	Canadian Natural Resources Limited	6-Jul-2022	21-Jul-2022		DLS: A 08-08-085-17	No	Truck	Deficiencies Corrected	21-Jul-2022	5-Jul-2022	Routine								Central		09250	Well
6-Jul-2022	077231750-001	Canadian Natural Resources Limited	6-Jul-2022			DLS: 10-08-085-17	No	Truck	Passed Inspection (Complete)	6-Jul-2022	5-Jul-2022	Planned								Central	00003868	12637	Facility, Pipeline, Well
6-Jul-2022	077232101-001	Canadian Natural Resources Limited	6-Jul-2022			DLS: A 06-08-085-17	No	Truck	Passed Inspection (Complete)	6-Jul-2022	5-Jul-2022	Planned								Central	00001047	07863	Facility, Pipeline, Well
6-Jul-2022	077232448-001	Canadian Natural Resources Limited	6-Jul-2022			DLS: 11-08-085-17	No	Truck	Passed Inspection (Complete)	6-Jul-2022	5-Jul-2022	Routine								Central		13512	Well
6-Jul-2022	077232793-001	Canadian Natural Resources Limited	6-Jul-2022			DLS: 02-08-085-17	No	Truck	Passed Inspection (Complete)	6-Jul-2022	5-Jul-2022	Routine								Central	00001297	08254	Facility, Pipeline, Well
6-Jul-2022	077233146-001	Canadian Natural Resources Limited	6-Jul-2022			DLS: A 10-05-085-17	No	Truck	Passed Inspection (Complete)	6-Jul-2022	5-Jul-2022	Planned								Central	00001516, 00003532	08380	Facility, Pipeline, Well
6-Jul-2022	077233495-001	Canadian Natural Resources Limited	6-Jul-2022			DLS: 07-05-085-17	No	Truck	Passed Inspection (Complete)	6-Jul-2022	5-Jul-2022	Planned								Central	00000474, 00001168, 00007545	08053	Facility, Pipeline, Well
6-Jul-2022	077233850-001	Canadian Natural Resources Limited	6-Jul-2022			DLS: 06-05-085-17	No	Truck	Passed Inspection (Complete)	6-Jul-2022	5-Jul-2022	Routine								Central		04909	Well
6-Jul-2022	077234195-001	Canadian Natural Resources Limited	6-Jul-2022			DLS: 14-05-085-17	No	Truck	Passed Inspection (Complete)	6-Jul-2022	5-Jul-2022	Planned								Central	00000827	07535	Facility, Pipeline, Well
6-Jul-2022	077234542-001	Canadian Natural Resources Limited	6-Jul-2022			DLS: 02-07-085-17	No	Truck	Passed Inspection (Complete)	6-Jul-2022	5-Jul-2022	Routine								Central		25590	Well
6-Jul-2022	077234887-001	Canadian Natural Resources Limited	6-Jul-2022			DLS: 16-06-085-17	No	Truck	Passed Inspection (Complete)	6-Jul-2022	5-Jul-2022	Routine	Possible SCV leak, please assess and report if it meets the criteria							Central	00018713	03943	Facility, Pipeline, Well
6-Jul-2022	077253441-001	Tourmaline Oil Corp.	7-Jul-2022			DLS: C 13-04-080-15	Yes	Truck	Passed Inspection (Complete)	7-Jul-2022	6-Jul-2022	Planned	secondary containent under Hydraulic pumps missing plug. A couple loose ground cables. Rig very clean and looking well maintained							South		38887	Pipeline, Well
6-Jul-2022	077255027-001	Sukunka Natural Resources Inc.	8-Jul-2022			NTS: A 016-F/093-P-03	No	Truck	Passed Inspection (Complete)	8-Jul-2022	8-Jul-2022	Planned								South	00020644	17713	Facility, Pipeline, Well
6-Jul-2022	077255084-001	Sukunka Natural Resources Inc.	8-Jul-2022			NTS: A-A 043-E/093-P-03	No	Truck	Passed Inspection (Complete)	8-Jul-2022	8-Jul-2022	Planned								South	00021853	20650	Facility, Pipeline, Well
6-Jul-2022	077256139-001	Canadian Natural Resources Limited	8-Jul-2022			NTS: A 066-G/093-P-03	No	Truck	Passed Inspection (Complete)	8-Jul-2022	8-Jul-2022	Planned								South	00007736	22972	Facility, Pipeline, Well
6-Jul-2022	077256694-001	Canadian Natural Resources Limited	8-Jul-2022			NTS: B 080-B/093-P-03	No	Truck	Passed Inspection (Complete)	8-Jul-2022	8-Jul-2022	Planned								South	00021174	19408	Facility, Pipeline, Well
6-Jul-2022	077257251-001	NTE Energy Canada Ltd.	8-Jul-2022			NTS: D 039-I/094-I-12	No	Truck	Passed Inspection (Complete)	8-Jul-2022	6-Jul-2022	Planned	Abandoned well and facility removed. No garbage. Site clean. Lease is completely fenced in. Gates are open. No sign at site. Signage at entrance to 81 Road says Shanghai. Status in Kermit for pipeline is "active." This is incorrect.							North	00007294	08775	Facility, Pipeline, Well
6-Jul-2022	077259194-001	NTE Energy Canada Ltd.	8-Jul-2022			NTS: C 096-B/094-P-04	No	Truck	Passed Inspection (Complete)	8-Jul-2022	6-Jul-2022	Planned	Signage says Shanghai.							North	00019949, 00019950	15012, 15013	Facility, Pipeline, Well
6-Jul-2022	077260100-001	NTE Energy Canada Ltd.	8-Jul-2022			NTS: D 096-B/094-P-04	No	Truck	Deficiencies Corrected	2-Aug-2022	6-Jul-2022	Planned	Signage says Shanghai.							North	00020168, 00020169	16112, 16113	Facility, Pipeline, Well
6-Jul-2022	077260687-001	NTE Energy Canada Ltd.	8-Jul-2022			NTS: D 095-B/094-P-04	No	Truck	Passed Inspection (Complete)	8-Jul-2022	6-Jul-2022	Planned	Signage says Shanghai.							North		15033, 15034	Well
6-Jul-2022	077261247-001	NTE Energy Canada Ltd.	8-Jul-2022			NTS: D 066-B/094-P-04	No	Truck	Passed Inspection (Complete)	8-Jul-2022	6-Jul-2022	Planned	Signage says Shanghai.							North	00019954	15031	Facility, Pipeline, Well
6-Jul-2022	077262015-001	NTE Energy Canada Ltd.	8-Jul-2022			NTS: C 069-B/094-P-04	No	Truck	Passed Inspection (Complete)	8-Jul-2022	6-Jul-2022	Planned	Signage says Shanghai.							North	00022340, 00026088, 00026089	21685, 30397, 30398	Facility, Pipeline, Well
6-Jul-2022	077262597-001	NTE Energy Canada Ltd.	8-Jul-2022			NTS: A 048-B/094-P-04	No	Truck	Passed Inspection (Complete)	8-Jul-2022	6-Jul-2022	Planned	Signage says Shanghai. SCADA calibration outdated. (2015)							North	00022048	21061	Facility, Pipeline, Well
6-Jul-2022	077263154-001	NTE Energy Canada Ltd.	8-Jul-2022			NTS: C 041-C/094-P-04	No	Walk	Deficiencies Corrected	2-Aug-2022	6-Jul-2022	Planned	Signage says Shanghai. Status in Kermit is "suspended." Site appears to be "active." Wellhead not chained and locked. Flow line is still connected. SCADA calibration dated Feb. /2022.							North	00020410		Facility, Pipeline, Well
6-Jul-2022	077270765-001	Ovintiv Canada ULC	8-Jul-2022			DLS: 15-30-079-17	No	Truck	Passed Inspection (Complete)	8-Jul-2022	6-Jul-2022	Planned	Inspected equipment on site. No issues found at time of inspection.							South	00019396, 00024276, 00034280	11372, 25678, 25682, 30198, 30199, 30200, 30201	Facility, Pipeline, Well
6-Jul-2022	077271931-001	Ovintiv Canada ULC	8-Jul-2022			DLS: 10-28-079-17	No	Truck	Passed Inspection (Complete)	8-Jul-2022	6-Jul-2022	Planned	Inspected equipment on site and access road. No issues found at time of inspection.							South	00026730	33927, 33928, 33929, 33930, 33931, 33932, 33933, 33934, 33935, 33936, 33937, 33938, 33939, 33940, 40812	Facility, Pipeline, Well
6-Jul-2022	077272519-001	Ovintiv Canada ULC	8-Jul-2022			DLS: 03-19-078-16	No	Truck	Deficiencies Corrected	14-Jul-2022	6-Jul-2022	Planned	Inspected equipment on site. Fluid drip creating salt buildups from Canalta orifice plate sealing bar, 00, A and B well meter skids.							South	00018223	29837, 29838, 29839	Facility, Pipeline, Well
6-Jul-2022	077273113-001	Veresen Midstream General Partner Inc.	8-Jul-2022			From: DLS: 03-19-078-16 To: DLS: 04-24-078-17	No	Truck	Passed Inspection (Complete)	8-Jul-2022	6-Jul-2022	Routine	Inspected equipment on site. No issues found at time of inspection.							South			Pipeline, Well
6-Jul-2022	077273666-001	Ovintiv Canada ULC	8-Jul-2022			DLS: 06-19-078-16	No	Truck	Deficiencies Corrected	14-Jul-2022	6-Jul-2022	Routine	Inspected equipment on site. Fluid drip creating a salt buildup from Canalta orifice plate sealing bar.							South		29840	Pipeline, Well
6-Jul-2022	077274235-001	ARC Resources Ltd.	8-Jul-2022			DLS: 16-14-079-15	No	Truck	Passed Inspection (Complete)	8-Jul-2022	6-Jul-2022	Planned	Inspected equipment on site. No issues found at time of inspection.							South	00026119, 00026120, 00026163	16049, 30601, 30602, 30600, 30921	Facility, Pipeline, Well
6-Jul-2022	077274806-001	ARC Resources Ltd.	8-Jul-2022			DLS: 01-26-079-15	No	Truck	Deficiencies Corrected	14-Jul-2022	6-Jul-2022	Planned	Inspected equipment on site. Plug missing from secondary containment for methanol tank supplying A well.							South	00019985, 00022301, 00024441	15146, 21600, 25995	Facility, Pipeline, Well
6-Jul-2022	077275396-001	Pacific Northern Gas (N.E.)Ltd.	8-Jul-2022			From: DLS: 01-26-079-15 To: DLS: 13-14-079-15	No	Truck	Passed Inspection (Complete)	8-Jul-2022	6-Jul-2022	Routine	Inspected equipment on site. No issues found at time of inspection.							South			Pipeline, Well
6-Jul-2022	077281258-001	Coastal GasLink Pipeline Ltd.	11-Jul-2022				Yes	Truck	Passed Inspection (Complete)	11-Jul-2022	11-Jul-2022	Routine	Inspection with operator on July 5th and 6th, 2022. CGL POD 10, STWU 05583-07, Sukunka River. Active POD with signage and permit on location. Withdrawal records on location. Intake hose on site with appropriate fish screen. Truck on site at the time of the inspection has permit and load records that match on site records. CGL POD 21, STWU 05583-10, Burnt River. At the time of inspection the POD equipment was being set up to with draw water for hydrostatic testing. 4-4" submersible pumps in screened baskets have been placed in the water with intake lines attached. a larger relay pump converts to 12" line to test head. There was no permit or signage on location, discussed with the operator to have these brought to site immediately. Discussed with operator the meter for water usage should be close to the point of withdrawal.							South			Pipeline, Road
6-Jul-2022	077288643-001	PETRONAS Energy Canada Ltd.	11-Jul-2022			NTS: D 057-D/094-A-13	No	Truck	Passed Inspection (Complete)	11-Jul-2022	11-Jul-2022	Routine	The satellite battery is still listed as ACTIVE but it appears that is not the case. Please assess and update KERMIT as necessary. Satellite Battery-1000797920001797ESatellite BatteryActive Inactive NTS: D 057-D/094-A-13PETRONAS BLUEBERRY D-057-D/094-A-13 003PETRONAS Energy Canada Ltd.							Central	00017978, 00018503	01333, 01504, 07974	Facility, Pipeline, Well
6-Jul-2022	077289224-001	ConocoPhillips Canada Resources Corp.	11-Jul-2022			NTS: B 046-L/094-A-12	No	Truck	Passed Inspection (Complete)	11-Jul-2022	11-Jul-2022	Routine								Central	00025418, 00025471	27930, 28056	Facility, Pipeline, Well
6-Jul-2022	077289787-001	ConocoPhillips Canada Resources Corp.	11-Jul-2022				No	Truck	Passed Inspection (Complete)	11-Jul-2022	11-Jul-2022	Routine	This inspection is for the last portion of the road that goes to lease b-46-L / 94-A-12. The road is starting to erode and could use some grading before the rutting gets too deep. Assess and monitor.							Central			Pipeline, Road
6-Jul-2022	077290907-001	Canadian Natural Resources Limited	11-Jul-2022			NTS: D 082-I/094-B-09	No	Truck	Passed Inspection (Complete)	11-Jul-2022	11-Jul-2022	Routine								Central	00018376	00165	Facility, Pipeline, Well
6-Jul-2022	077291467-001	Canadian Natural Resources Limited	11-Jul-2022			NTS: C 082-I/094-B-09	No	Truck	Passed Inspection (Complete)	11-Jul-2022	11-Jul-2022	Routine	The herbicide sign for the lease is only made from a sheet of yellow paper. It was zip tied to the lease sign post but torn off easily. These signs should be made of a material that is more durable.							Central	00019147	08733	Facility, Pipeline, Well
6-Jul-2022	077292031-001	Canadian Natural Resources Limited	11-Jul-2022			NTS: B 061-H/094-B-16	No	Truck	Passed Inspection (Complete)	11-Jul-2022	11-Jul-2022	Routine								Central		10633	Well
6-Jul-2022	077292790-001	Canadian Natural Resources Limited	11-Jul-2022			NTS: D-B 073-H/094-B-16	No	Truck	Passed Inspection (Complete)	11-Jul-2022	11-Jul-2022	Planned								Central	00020868	18425	Facility, Pipeline, Well
6-Jul-2022	077308488-001	ConocoPhillips Canada Resources Corp.	12-Jul-2022			NTS: C 037-L/094-A-12	No	Truck	Passed Inspection (Complete)	12-Jul-2022	12-Jul-2022	Planned	The battery site is listed as ACTIVE, however, the wells that flow to it are suspended. and the pipeline is deactivated. The status should be upgraded if it is suspended. There is a sign that states b-46-L / 94-A-12, however, this is not the physical location but rather where production comes from. The sign should be changed to reflect the actual physical location and that is c-37-L /94-A-12. If this site is on your Dormant Site list, a new sign is not required just use a permanent marker to make the location change.							Central	00007897		Facility, Pipeline, Well
6-Jul-2022	077585167-001	Pacific Canbriam Energy Limited	29-Jul-2022				No	Truck	Deficiencies Corrected	9-Sep-2022	29-Jul-2022	Audit	The 2 new culverts that were installed at approximately km 43 on the Kobe's road (road # 2847 segment #1). There is some concern about sizing of these culverts in reference to Section 6 (c) and Section 4.1 of the Oil and Gas Road Regulations. Please provide the data/information for the sizing of these 2 culverts by the end of the day on August 19th 2022. Thank you There was also another request for culvert sizing information for the recently installed culvert and "overflow culvert" on the access to D- 086-A/094-B-09. This information request was in the details section of inspection # 077010804-001. This was due June 22 2022 and is overdue.							Central			Pipeline, Road
7-Jul-2022	077264175-001	Canadian Natural Resources Limited	8-Jul-2022			NTS: A 009-L/094-P-01	No	Truck	Deficiencies Corrected	19-Jul-2022	7-Jul-2022	Planned	Active facility. Office building. MCC and instrument air building. Two generators with one being active. diesel tank. Active compressor. PSVs dated 2016. Inlet separator building with flare knockout inside. Inactive flare. Fuel gas meter calibration dated 2021. ESD function test calibration dated 2019. Produced water tank farm.							North	00007503		Facility, Pipeline, Well
7-Jul-2022	077265005-001	Canadian Natural Resources Limited	8-Jul-2022			NTS: C 005-L/094-P-01	No	Truck	Deficiencies Corrected	19-Jul-2022	7-Jul-2022	Planned	Heavy vegetation around well and tanks dangerous for bears.							North	00020798		Facility, Pipeline, Well
7-Jul-2022	077265579-001	Canadian Natural Resources Limited	8-Jul-2022			NTS: C 080-F/094-P-01	No	Truck	Deficiencies Corrected	19-Jul-2022	7-Jul-2022	Planned	Heavy vegetation around well and tanks dangerous for bears.							North	00020679, 00020680	17815, 17816	Facility, Pipeline, Well
7-Jul-2022	077266183-001	Canadian Natural Resources Limited	8-Jul-2022			NTS: D 048-F/094-P-01	No	Truck	Passed Inspection (Complete)	8-Jul-2022	7-Jul-2022	Planned	Suspended well. Wellhead valves removed or locked. Flow line is disconnected. SCV is open. Signage is good. Status for pipeline in Kermit is "active." This is incorrect.							North		19090	Well
7-Jul-2022	077266738-001	Canadian Natural Resources Limited	8-Jul-2022			NTS: D 017-C/094-P-01	No	Truck	Passed Inspection (Complete)	8-Jul-2022	7-Jul-2022	Planned								North	00020723, 00020724	17965, 17966	Facility, Pipeline, Well
7-Jul-2022	077275950-001	Ovintiv Canada ULC	8-Jul-2022			DLS: 05-29-078-16	No	Truck	Deficiencies Corrected	14-Jul-2022	7-Jul-2022	Planned	Inspected equipment on site. ESD (closed) on casing side continually venting to atmosphere.							South	00026014	22693, 29717	Facility, Pipeline, Well
7-Jul-2022	077276971-001	Canadian Natural Resources Limited	8-Jul-2022			NTS: B 048-A/094-A-13	No	Truck	Passed Inspection (Complete)	8-Jul-2022	7-Jul-2022	Planned	COMMENTS: -No concerns here at this time.							Central	00000525, 00018991	07123	Facility, Pipeline, Well
7-Jul-2022	077277627-001	Canadian Natural Resources Limited	8-Jul-2022			NTS: A 048-A/094-A-13	No	Truck	Passed Inspection (Complete)	8-Jul-2022	7-Jul-2022	Routine	COMMENTS: -No concerns here at this time							Central	00001706, 00008311		Facility, Pipeline, Well
7-Jul-2022	077279356-001	Coastal GasLink Pipeline Ltd.	11-Jul-2022	11-Aug-2022			Yes	Helicopter	Deficiencies Corrected	14-Dec-2022	11-Jul-2022	Routine	Inspection with operator of CGL Road 5, RE 721, 722, & 723. The road is located off the ROW at approximately KP 39+800. The road was never fully constructed with approximately 1/2 of the road built to grade and one 1/2 logged and ground cover left intact. The portion built to grade has been reclaimed and several issues were found in the course of the inspection. See deficiency.							South			Pipeline, Road
7-Jul-2022	077280659-001	Coastal GasLink Pipeline Ltd.	11-Jul-2022			From: NTS: D 031-F/093-P-05 To: NTS: C 046-F/093-J-16	Yes	Helicopter	Passed Inspection (Complete)	11-Jul-2022	11-Jul-2022	Routine	Aerial inspection of section 2 with the operator, KP 92 - KP 130. KP 98+500, Burnt Mountain slope, ditch breaker failure with soil movement on slope. Potential sediment off ROW. Discussed with the operator sediment will be delineated to determine if its off ROW. KP 100, area of previous deficiency remediation work in progress. KP 100+500 to KP 103, settling has occurred along the trench, discussed with the operator. KP 112, work space, asked operator to confirm all work at this work space area is within the permitted footprint.							South			Pipeline, Road
7-Jul-2022	077281822-001	Coastal GasLink Pipeline Ltd.	11-Jul-2022			From: DLS: 02-24-077-21 To: DLS: 03-23-077-21	Yes	Helicopter	Passed Inspection (Complete)	11-Jul-2022	11-Jul-2022	Routine	Inspection of section 1 with the operator by vehicle on July 6 and an aerial inspection July 7, 2022. KP 0 - KP 92. KP 0- KP 14+500, completed with top soil and roll back in place , 2 areas of repair work required, KP 2 and KP 5 KP 24, areas of erosion, discussed with the operator KP 29 slope areas of erosion, discussed with the operator KP 40, The Gorge, erosion on slope, discussed with the operator KP 40 - KP 47, areas of surface erosion, discussed with the operator KP 47 , machine clean up crew working KP 51 - KP 52+500, completed to top soil in place KP 54+500 - KP 56+400, completed to top soil and roll back in place KP 56+400 - KP 59+330, active sub soil work, machine clean up at KP 57 KP 59+330 - KP 61+349, completed to top soil and roll back in place KP 89, soil movement on slope, ditch plug damaged, discussed with the operator.							South			Pipeline, Road
8-Jul-2022	077257805-001	Pavilion Energy Corp.	8-Jul-2022			DLS: 06-29-085-18	No	Truck	Passed Inspection (Complete)	8-Jul-2022	8-Jul-2022	Routine	SCV tied into production							Central	00027617	02262	Facility, Pipeline, Well
8-Jul-2022	077258157-001	STRATHCONA RESOURCES LTD.	8-Jul-2022			DLS: 14-34-085-18	No	Truck	Passed Inspection (Complete)	8-Jul-2022	8-Jul-2022	Routine								Central		08047	Pipeline, Well
8-Jul-2022	077258502-001	STRATHCONA RESOURCES LTD.	8-Jul-2022			DLS: 10-34-085-18	No	Truck	Passed Inspection (Complete)	8-Jul-2022	8-Jul-2022	Planned								Central	00003762	08154	Facility, Pipeline, Well
8-Jul-2022	077258849-001	Aspenleaf Energy Limited	8-Jul-2022			DLS: 16-34-085-18	No	Truck	Passed Inspection (Complete)	8-Jul-2022	8-Jul-2022	Routine								Central		21640	Pipeline, Well
8-Jul-2022	077259547-001	STRATHCONA RESOURCES LTD.	8-Jul-2022			DLS: 03-03-086-18	No	Truck	Passed Inspection (Complete)	8-Jul-2022	8-Jul-2022	Routine								Central		08021	Pipeline, Well
8-Jul-2022	077278586-001	Ovintiv Canada ULC	8-Jul-2022			DLS: H 04-24-078-17	Yes	Truck	Passed Inspection (Complete)	8-Jul-2022	8-Jul-2022	Follow Up	Rig in process of cleaning after drilling out. One high casing pressure gauge in manifold shack leaking fluid. The containment pan under hydraulic pumps missing drain plug. A couple open electrical connectors. All items corrected during inspection							South		29771	Pipeline, Well
11-Jul-2022	077282381-001	Canadian Natural Resources Limited	11-Jul-2022			DLS: 06-06-085-17	No	Truck	Passed Inspection (Complete)	11-Jul-2022	11-Jul-2022	Planned								Central	00000510, 00000074, 00018702, 00026784	03806	Facility, Pipeline, Well
11-Jul-2022	077282740-001	Canadian Natural Resources Limited	11-Jul-2022			DLS: 13-06-085-17	No	Truck	Deficiencies Corrected	9-Aug-2022	11-Jul-2022	Planned								Central	00004077, 00019510	06902, 12192	Facility, Pipeline, Well
11-Jul-2022	077283095-001	Canadian Natural Resources Limited	11-Jul-2022			DLS: 12-06-085-17	No	Truck	Passed Inspection (Complete)	11-Jul-2022	11-Jul-2022	Planned								Central	00000452, 00017886	04817, 06316	Facility, Pipeline, Well
11-Jul-2022	077283448-001	Canadian Natural Resources Limited	11-Jul-2022			DLS: 10-06-085-17	No	Truck	Deficiencies Corrected	9-Aug-2022	11-Jul-2022	Planned								Central	00000524, 00019053	07675, 07760	Facility, Pipeline, Well
11-Jul-2022	077283801-001	Canadian Natural Resources Limited	12-Jul-2022			DLS: 02-06-085-17	No	Truck	Passed Inspection (Complete)	12-Jul-2022	11-Jul-2022	Planned								Central	00019157	08884	Facility, Pipeline, Well
11-Jul-2022	077284150-001	Canadian Natural Resources Limited	12-Jul-2022			DLS: 04-06-085-17	No	Truck	Passed Inspection (Complete)	12-Jul-2022	11-Jul-2022	Planned								Central	00000451	06958	Facility, Pipeline, Well
11-Jul-2022	077284499-001	Canadian Natural Resources Limited	12-Jul-2022			DLS: 10-26-085-17	No	Truck	Passed Inspection (Complete)	12-Jul-2022	11-Jul-2022	Routine								Central	00001312	06925	Facility, Pipeline, Well
11-Jul-2022	077284846-001	Tourmaline Oil Corp.	12-Jul-2022			DLS: 04-13-085-17	No	Truck	Passed Inspection (Complete)	12-Jul-2022	11-Jul-2022	Routine	Lease is heavily filled in with weeds							Central		23195, 35950	Pipeline, Well
11-Jul-2022	077285193-001	Canadian Natural Resources Limited	12-Jul-2022			DLS: 10-26-084-17	No	Truck	Passed Inspection (Complete)	12-Jul-2022	11-Jul-2022	Routine								Central	00000123	04427	Facility, Pipeline, Well
11-Jul-2022	077285540-001	Canadian Natural Resources Limited	12-Jul-2022			DLS: 06-26-084-17	No	Truck	Passed Inspection (Complete)	12-Jul-2022	11-Jul-2022	Routine								Central		07756	Well
11-Jul-2022	077285890-001	Canadian Natural Resources Limited	12-Jul-2022			DLS: 02-26-084-17	No	Truck	Passed Inspection (Complete)	12-Jul-2022	11-Jul-2022	Routine								Central		07940	Well
11-Jul-2022	077293437-001	Erikson National Energy Inc.	12-Jul-2022			NTS: D-B 077-L/094-P-09	No	Helicopter	Deficiencies Corrected	11-Aug-2022	11-Jul-2022	Planned	Wellhead only located at d-B77-L/94-P-9. SCV is open.							North		26923	Well
11-Jul-2022	077294039-001	Erikson National Energy Inc.	12-Jul-2022			NTS: B 059-L/094-P-09	No	Helicopter	Deficiencies Corrected	4-Aug-2022	11-Jul-2022	Planned	Wellhead only. SCV is open. Wellhead chained and locked.							North		05619	Well
11-Jul-2022	077294604-001	Erikson National Energy Inc.	12-Jul-2022	12-Aug-2022		NTS: B 071-I/094-P-10	No	Helicopter	Failed Inspection - Follow-up Pending		11-Jul-2022	Planned	Suspended well with an inactive facility. Compressor inactive. Tagged out of service. Inactive dehy, line heater, tank farm, flare and underground knockout. Seacan. Propane tanks. Wellhead chained and locked. Flow line disconnected. Status in Kermit for both the compressor and pipeline are "active." This is incorrect. Kermit indicates ownership for compressor is Crew Energy. This may also be incorrect.							North	00018880	09719	Facility, Pipeline, Well
11-Jul-2022	077295204-001	Crew Energy Inc.	12-Jul-2022			NTS: B 071-I/094-P-10	No	Helicopter	Deficiencies Corrected	26-Jul-2022	11-Jul-2022	Planned	Location is b-71-I/94-P-10. This is a suspended well with an inactive facility. Kermit indicates that Crew Energy is the owner of the compressor/dehy on this site. Compressor inactive. Tagged out of service. Inactive dehy, line heater, tank farm, flare and underground knockout. Seacan and propane tanks.							North	00004058		Facility, Pipeline, Well
11-Jul-2022	077296615-001	Erikson National Energy Inc.	12-Jul-2022			NTS: B 034-I/094-P-10	No	Helicopter	Passed Inspection (Complete)	12-Jul-2022	11-Jul-2022	Planned	Low alarm LEL detected in meter skid.							North		17172	Well
11-Jul-2022	077297391-001	Erikson National Energy Inc.	12-Jul-2022			NTS: B 036-I/094-P-10	No	Helicopter	Deficiencies Corrected	9-Aug-2022	11-Jul-2022	Planned								North	00020799	18197	Facility, Pipeline, Well
11-Jul-2022	077298043-001	Erikson National Energy Inc.	12-Jul-2022			NTS: A 031-K/094-P-10	No	Helicopter	Passed Inspection (Complete)	12-Jul-2022	11-Jul-2022	Planned								North		17180	Well
11-Jul-2022	077298638-001	Canadian Natural Resources Limited	12-Jul-2022			NTS: A 032-K/094-P-10	No	Helicopter	Passed Inspection (Complete)	12-Jul-2022	11-Jul-2022	Planned	Low alarm LEL detected in meter skid.							North		16573	Well
11-Jul-2022	077299609-001	Erikson National Energy Inc.	12-Jul-2022	27-Jul-2022		NTS: B 021-K/094-P-10	No	Helicopter	Deficiencies Corrected	9-Aug-2022	11-Jul-2022	Planned	SCV standpipe disconnected but port is open. No tanks.							North		17394	Well
11-Jul-2022	077300430-001	Canadian Natural Resources Limited	12-Jul-2022			NTS: A 025-K/094-P-10	No	Helicopter	Passed Inspection (Complete)	12-Jul-2022	11-Jul-2022	Planned								North		16620	Well
11-Jul-2022	077302985-001	Canadian Natural Resources Limited	12-Jul-2022			NTS: C 081-K/094-P-10	No	Helicopter	Passed Inspection (Complete)	12-Jul-2022	11-Jul-2022	Planned								North	00020159	16690	Facility, Pipeline, Well
11-Jul-2022	077302168-001	Canadian Natural Resources Limited	12-Jul-2022			NTS: D 046-L/094-P-10	No	Helicopter	Passed Inspection (Complete)	12-Jul-2022	11-Jul-2022	Planned	Suspended well. Wellhead valves removed. SCV is open. Signage is good. Flow line is still connected. See D&PR Section 25(5) Status in Kermit for pipeline is "active." This is incorrect.							North		18077	Pipeline Project

11-Jul-2022	077302726-001	Canadian Natural Resources Limited	12-Jul-2022		NTS: A 095-E/094-P-10	No	Helicopter	Passed Inspection (Complete)	12-Jul-2022	11-Jul-2022	Planned	Suspended well. Wellhead valves chained and locked. SCV is open. Signage is good. Flow line is still connected. See D&PR Section 25(5) Status in Kermit for pipeline is "active." This is incorrect.						North		12883	Pipeline Project
11-Jul-2022	077303302-001	Canadian Natural Resources Limited	12-Jul-2022		NTS: B 092-E/094-P-10	No	Helicopter	Deficiencies Corrected	21-Jul-2022	11-Jul-2022	Planned	Roto Launcher on site.						North		15352	Well
11-Jul-2022	077303941-001	Canadian Natural Resources Limited	12-Jul-2022		NTS: A 098-F/094-P-10	No	Helicopter	Passed Inspection (Complete)	12-Jul-2022	11-Jul-2022	Planned	Kimea to North Leg meter building on site.						North		15353	Well
11-Jul-2022	077304504-001	Canadian Natural Resources Limited	12-Jul-2022		NTS: A 002-K/094-P-10	No	Helicopter	Passed Inspection (Complete)	12-Jul-2022	11-Jul-2022	Planned	This is an active gas well with an inactive facility. Status of Compressor Station in KERMIT is "active." This is incorrect. Two inactive compressors. Inactive flare and flare knockout. Inactive inlet separator. MCC building. Tank farm. Heat medium. Pig barrel secondary containments full of water. Secondary containment for empty methanol tank full of water. Some soaker pads on surface. Inactive genset with building frost heaving.						North	00007399, 00020337	16617	Pipeline Project
11-Jul-2022	077305098-001	Erikson National Energy Inc.	12-Jul-2022		NTS: B 016-I/094-P-10	No	Helicopter	Passed Inspection (Complete)	12-Jul-2022	11-Jul-2022	Planned	Very wet site.						North	00021591	20167	Facility, Pipeline, Well
11-Jul-2022	077305657-001	Erikson National Energy Inc.	12-Jul-2022		NTS: D 094-G/094-P-10	No	Helicopter	Passed Inspection (Complete)	12-Jul-2022	11-Jul-2022	Planned	Full barrel of chemical on site.						North		17611	Well
11-Jul-2022	077306403-001	Erikson National Energy Inc.	12-Jul-2022		NTS: D 096-G/094-P-10	No	Helicopter	Passed Inspection (Complete)	12-Jul-2022	11-Jul-2022	Planned	Unused 400bbl tank on site. Heavy vegetation dangerous for bears.						North		07823	Well
11-Jul-2022	077306962-001	Erikson National Energy Inc.	12-Jul-2022		NTS: B 076-G/094-P-10	No	Helicopter	Deficiencies Corrected	9-Aug-2022	11-Jul-2022	Planned							North	00019445	11768, 20152	Facility, Pipeline, Well
11-Jul-2022	077307552-001	Erikson National Energy Inc.	12-Jul-2022		NTS: B-A 064-G/094-P-10	No	Helicopter	Deficiencies Corrected	4-Aug-2022	11-Jul-2022	Planned	Location is an active gas well at b-A64-G/94-P-10.						North	00020829	18310	Facility, Pipeline, Well
11-Jul-2022	077308141-001	Erikson National Energy Inc.	12-Jul-2022		NTS: B 064-G/094-P-10	No	Helicopter	Deficiencies Corrected	4-Aug-2022	11-Jul-2022	Complaint	Location is a suspended well at b-64-G/94-P-10. Wellhead chained and locked. SCV is open. Flow line is disconnected. Tank out of service. SCADA calibration dated 2013.						North	00019447	11774	Facility, Pipeline, Well
11-Jul-2022	077309075-001	Canadian Natural Resources Limited	12-Jul-2022		NTS: D 035-A/094-P-10	No	Helicopter	Passed Inspection (Complete)	12-Jul-2022	11-Jul-2022	Planned	Active gas well with an inactive facility. Two inactive compressors. One is a portable Jiro compressor. MCC/storage building. Inactive dehy. 400bbl tank, boil tank and "C" ring.						North	00007257	07005	Facility, Pipeline, Well
11-Jul-2022	077310065-001	Canadian Natural Resources Limited	12-Jul-2022		NTS: A 063-A/094-P-10	No	Helicopter	Passed Inspection (Complete)	12-Jul-2022	11-Jul-2022	Planned	Catadyne on.						North	00021516	20036	Facility, Pipeline, Well
11-Jul-2022	077310624-001	Canadian Natural Resources Limited	12-Jul-2022		NTS: A 081-A/094-P-10	No	Helicopter	Passed Inspection (Complete)	12-Jul-2022	11-Jul-2022	Planned	Suspended well. Wellhead valves not chained and locked. SCV is open. Signage is good. Flow line is disconnected. Status in Kermit for pipeline is "active." This is incorrect. SCADA calibration dated 2019. Unused dehy, tri-tanks, boil tank, chemical tank on site. Also 400bbl tank in berm.						North		03924	Pipeline Project
11-Jul-2022	077311193-001	Canadian Natural Resources Limited	12-Jul-2022		NTS: A 020-E/094-P-09	No	Helicopter	Passed Inspection (Complete)	12-Jul-2022	11-Jul-2022	Planned	Suspended well. Wellhead valves not chained and locked. SCV is open. Signage is good. Flow line is still connected. See D&PR Section 25(5) Status in Kermit for pipeline is "active." This is incorrect. SCADA calibration dated 2019.						North	00019220	09653	Pipeline Project
11-Jul-2022	077311995-001	Canadian Natural Resources Limited	12-Jul-2022		NTS: D 026-E/094-P-09	No	Helicopter	Passed Inspection (Complete)	12-Jul-2022	11-Jul-2022	Routine	Abandoned well. Tombstone. Site clean.						North		20893	Well
11-Jul-2022	077312562-001	Canadian Natural Resources Limited	12-Jul-2022		NTS: D 021-G/094-P-10	No	Helicopter	Passed Inspection (Complete)	12-Jul-2022	11-Jul-2022	Planned	Suspended well. Wellhead valves not chained and locked. SCV is open. Signage is good. Flow line is still connected. See D&PR Section 25(5) Status in Kermit for pipeline is "active." This is incorrect. SCADA calibration dated 2019.						North	00021430	19874	Pipeline Project
11-Jul-2022	077321474-001	Cenovus Energy Inc.	14-Jul-2022		NTS: A 003-B/093-P-01	No	Truck	Deficiencies Corrected	25-Jul-2022	14-Jul-2022	Planned							South		04498	Pipeline, Well
11-Jul-2022	077322051-001	Cenovus Energy Inc.	14-Jul-2022		NTS: A 004-B/093-P-01	No	Truck	Passed Inspection (Complete)	14-Jul-2022	14-Jul-2022	Planned							South	00023071	23335	Facility, Pipeline, Well
11-Jul-2022	077322632-001	Cenovus Energy Inc.	14-Jul-2022		NTS: A 062-B/093-P-01	No	Truck	Passed Inspection (Complete)	14-Jul-2022	14-Jul-2022	Planned							South		14174	Pipeline, Well
11-Jul-2022	077323600-001	Cenovus Energy Inc.	14-Jul-2022		NTS: B 002-H/093-P-01	No	Truck	Passed Inspection (Complete)	14-Jul-2022	14-Jul-2022	Planned							South		06361	Pipeline, Well
11-Jul-2022	077324361-001	Cenovus Energy Inc.	14-Jul-2022		NTS: B 008-B/093-P-01	No	Truck	Passed Inspection (Complete)	14-Jul-2022	14-Jul-2022	Planned							South	00022492	22046	Facility, Pipeline, Well
11-Jul-2022	077325272-001	Ovintiv Canada ULC	14-Jul-2022		NTS: C 045-H/093-P-01	No	Truck	Passed Inspection (Complete)	14-Jul-2022	14-Jul-2022	Planned	C-A 45 H WELL SIGN LAYING ON THE GROUND						South	00022077, 00022138	21127, 21259	Facility, Pipeline, Well
11-Jul-2022	077326494-001	Cenovus Energy Inc.	14-Jul-2022		NTS: C 081-B/093-P-01	No	Truck	Passed Inspection (Complete)	14-Jul-2022	14-Jul-2022	Planned							South		13040	Pipeline, Well
11-Jul-2022	077327272-001	Cenovus Energy Inc.	14-Jul-2022		NTS: D 051-B/093-P-01	No	Truck	Passed Inspection (Complete)	14-Jul-2022	14-Jul-2022	Planned							South	00019643	13167	Facility, Pipeline, Well
11-Jul-2022	077327623-001	Erikson National Energy Inc.	14-Jul-2022		NTS: C 032-G/094-P-10	No	Helicopter	Passed Inspection (Complete)	14-Jul-2022	11-Jul-2022	Planned	Inactive dehy and 400bbl tank.						North		07545	Well
11-Jul-2022	077328805-001	Erikson National Energy Inc.	14-Jul-2022		NTS: A 047-G/094-P-10	No	Helicopter	Passed Inspection (Complete)	14-Jul-2022	11-Jul-2022	Planned							North	00020811	18242	Facility, Pipeline, Well
11-Jul-2022	077330271-001	Canadian Natural Resources Limited	14-Jul-2022		NTS: A 038-G/094-P-10	No	Helicopter	Deficiencies Corrected	21-Jul-2022	11-Jul-2022	Planned	Suspended well. Wellhead chained and locked. Signage is good. Flow line is disconnected. Status for pipeline in Kermit is "active." This is incorrect. This was mentioned on a previous inspection in 2020.						North		16619	Pipeline Project
11-Jul-2022	077330892-001	Canadian Natural Resources Limited	14-Jul-2022		NTS: A 015-G/094-P-10	No	Helicopter	Deficiencies Corrected	19-Jul-2022	11-Jul-2022	Planned	Heavy vegetation on lease dangerous for bears.						North		11688	Well
11-Jul-2022	077332496-001	Canadian Natural Resources Limited	14-Jul-2022		NTS: A 078-B/094-P-10	No	Helicopter	Passed Inspection (Complete)	14-Jul-2022	11-Jul-2022	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. (see D&PR Section 25(5) Status for pipeline in Kermit is "active." This is incorrect. This was noted on a previous inspection. SCADA calibration dated 2019.						North		11685	Pipeline Project
11-Jul-2022	077333296-001	Canadian Natural Resources Limited	14-Jul-2022		NTS: C 090-B/094-P-10	No	Helicopter	Passed Inspection (Complete)	14-Jul-2022	11-Jul-2022	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. (see D&PR Section 25(5) Status for well and pipeline in Kermit is "active." This is incorrect. This was noted on a previous inspection.						North		15357	Pipeline Project
11-Jul-2022	077334599-001	Canadian Natural Resources Limited	14-Jul-2022		NTS: C 001-F/094-P-10	No	Helicopter	Passed Inspection (Complete)	14-Jul-2022	11-Jul-2022	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. (see D&PR Section 25(5) Status for well in Kermit is "active." This is incorrect. This was noted on a previous inspection.						North		14476	Pipeline Project
11-Jul-2022	077335709-001	Erikson National Energy Inc.	14-Jul-2022		NTS: C 023-F/094-P-10	No	Helicopter	Passed Inspection (Complete)	14-Jul-2022	11-Jul-2022	Planned	Inactive portable compressor on lease.						North		17476	Well
11-Jul-2022	077337230-001	Erikson National Energy Inc.	14-Jul-2022		NTS: C 033-F/094-P-10	No	Helicopter	Passed Inspection (Complete)	14-Jul-2022	11-Jul-2022	Planned	No tanks. Inactive portable compressor on lease.						North		17475	Well
11-Jul-2022	077338895-001	Canadian Natural Resources Limited	14-Jul-2022		NTS: A 026-F/094-P-10	No	Helicopter	Passed Inspection (Complete)	14-Jul-2022	11-Jul-2022	Planned	Suspended well. Wellhead valves removed. SCV is open. Signage is good. Flow line is still connected. (see D&PR Section 25(5) Status for pipeline in Kermit is "active." This is incorrect.						North		16643	Pipeline Project
11-Jul-2022	077341037-001	Canadian Natural Resources Limited	14-Jul-2022		NTS: C 005-F/094-P-10	No	Helicopter	Passed Inspection (Complete)	14-Jul-2022	11-Jul-2022	Planned	This well appears to be "active." Status in Kermit is "suspended." Wellhead not chained and locked. SCV is open. Signage is good. Flow line is still connected.						North		15394	Well
11-Jul-2022	077342710-001	Canadian Natural Resources Limited	14-Jul-2022		NTS: C 076-C/094-P-10	No	Helicopter	Passed Inspection (Complete)	14-Jul-2022	11-Jul-2022	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. (see D&PR Section 25(5) Status for pipeline in Kermit is "active." This is incorrect. This was noted on a previous inspection.						North		15382	Pipeline Project
11-Jul-2022	077344057-001	Canadian Natural Resources Limited	14-Jul-2022		NTS: B 088-C/094-P-10	No	Helicopter	Passed Inspection (Complete)	14-Jul-2022	11-Jul-2022	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. (see D&PR Section 25(5) Status for pipeline in Kermit is "active." This is incorrect. This was noted on a previous inspection. SCADA calibration dated 2019.						North		05608	Pipeline Project
11-Jul-2022	077345350-001	Canadian Natural Resources Limited	14-Jul-2022		NTS: C 008-F/094-P-10	No	Helicopter	Passed Inspection (Complete)	14-Jul-2022	11-Jul-2022	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. (see D&PR Section 25(5) Status for pipeline in Kermit is "active." This is incorrect. This was noted on a previous inspection.						North		14428	Pipeline Project
11-Jul-2022	077346113-001	Canadian Natural Resources Limited	14-Jul-2022		NTS: A 011-E/094-P-10	No	Helicopter	Passed Inspection (Complete)	14-Jul-2022	11-Jul-2022	Planned							North		12594	Well
11-Jul-2022	077346686-001	Canadian Natural Resources Limited	14-Jul-2022		NTS: A 041-E/094-P-10	No	Helicopter	Passed Inspection (Complete)	14-Jul-2022	11-Jul-2022	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. (see D&PR Section 25(5) Status for pipeline in Kermit is "active." This is incorrect. This was noted on a previous inspection. Building frost heaved.						North	00018871	05607, 13530	Pipeline Project
11-Jul-2022	077347249-001	Canadian Natural Resources Limited	14-Jul-2022		NTS: A 055-E/094-P-10	No	Helicopter	Passed Inspection (Complete)	14-Jul-2022	11-Jul-2022	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. (see D&PR Section 25(5) Status for pipeline in Kermit is "active." This is incorrect. This was noted on a previous inspection.						North		15364	Pipeline Project
11-Jul-2022	077347816-001	Canadian Natural Resources Limited	14-Jul-2022		NTS: A 034-E/094-P-10	No	Helicopter	Passed Inspection (Complete)	14-Jul-2022	11-Jul-2022	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. (see D&PR Section 25(5) Status for pipeline in Kermit is "active." This is incorrect. This was noted on a previous inspection.						North		12593	Pipeline Project
11-Jul-2022	077348589-001	Canadian Natural Resources Limited	14-Jul-2022		NTS: B 093-D/094-P-10	No	Helicopter	Passed Inspection (Complete)	14-Jul-2022	11-Jul-2022	Planned							North		09110	Well
11-Jul-2022	077349144-001	Canadian Natural Resources Limited	14-Jul-2022		NTS: C 042-D/094-P-10	No	Helicopter	Passed Inspection (Complete)	14-Jul-2022	11-Jul-2022	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. (see D&PR Section 25(5) Status for pipeline in Kermit is "active." This is incorrect. This was noted on a previous inspection. SCADA calibration dated 2016. Heavy vegetation dangerous for bears.						North		14406	Pipeline Project
12-Jul-2022	077351540-001	Erikson National Energy Inc.	14-Jul-2022	14-Aug-2022	NTS: C 024-A/094-A-13	No	Truck	Failed Inspection - Follow-up Pending		12-Jul-2022	Follow Up	COMMENTS: -the pipeline leaving the the building at the c-A24-A well, where it goes into the ground, should have some gaurding around it, as you can see the tin and insulation have been squished/dented, maybe by a vehicle. -also, the vegetation needs to be cleared away from the location signage, as it is not conspicuous, as the regulations state.						Central		10594, 08567	Well
12-Jul-2022	077352229-001	Erikson National Energy Inc.	14-Jul-2022	14-Aug-2022	NTS: A 033-A/094-A-13	No	Truck	Failed Inspection - Follow-up Pending		12-Jul-2022	Follow Up	COMMENTS: -Ensure the lid remains on the chemical/methanol pump, when in use, as the moving parts are considered a hazard. -containment for the methanol is overflowing with rain water/snow melt. Ensure it is emptied prior to using again. Not to be put out onto the ground without testing prior. The valves are in the open position on the tank. -The location sign at the lease entrance does not have a location on it, only the company name and emergency number. Please contact me when these comments have been addressed						Central		09263	Well
12-Jul-2022	077352824-001	Erikson National Energy Inc.	14-Jul-2022		NTS: B 044-A/094-A-13	No	Truck	Passed Inspection (Complete)	14-Jul-2022	12-Jul-2022	Follow Up	COMMENTS: -the location signage at lease has vegetation grown up and around making it not conspicuous as the Regulations state, -the fencing has come down around the flarepit and needs to be corrected. Animals getting into the flarepit area, as per the animal tracks, -there are faint H2S odours near the wellhead, -lid is not on the injection pump						Central	00018703	03813	Facility, Pipeline, Well
12-Jul-2022	077353386-001	Erikson National Energy Inc.	14-Jul-2022		NTS: A 053-A/094-A-13	No	Truck	Passed Inspection (Complete)	14-Jul-2022	12-Jul-2022	Follow Up	COMMENTS: -no concerns here at this time.						Central	00019784	14062	Facility, Pipeline, Well
13-Jul-2022	077313544-001	NorthRiver Midstream Operations GP Inc.	13-Jul-2022		From: DLS: 01-21-087-15 To: DLS: 13-19-084-16	No	Truck	Passed Inspection (Complete)	13-Jul-2022	13-Jul-2022	Planned							Central			Pipeline, Well
13-Jul-2022	077313890-001	Canadian Natural Resources Limited	13-Jul-2022		DLS: 01-21-087-15	No	Truck	Passed Inspection (Complete)	13-Jul-2022	13-Jul-2022	Planned							Central	00008408, 00002692		Facility, Pipeline, Well
13-Jul-2022	077314237-001	Canadian Natural Resources Limited	13-Jul-2022		DLS: 06-07-087-14	No	Truck	Passed Inspection (Complete)	13-Jul-2022	13-Jul-2022	Planned							Central	00020700, 00026659	17877	Facility, Pipeline, Well
13-Jul-2022	077314588-001	Canadian Natural Resources Limited	13-Jul-2022		DLS: 06-08-087-14	No	Truck	Passed Inspection (Complete)	13-Jul-2022	13-Jul-2022	Routine							Central	00000156, 00018520	01529	Facility, Pipeline, Well
13-Jul-2022	077315771-001	Canadian Natural Resources Limited	13-Jul-2022		DLS: 06-09-087-14	No	Truck	Passed Inspection (Complete)	13-Jul-2022	13-Jul-2022	Routine							Central	00003536	10691	Facility, Pipeline, Well
13-Jul-2022	077316326-001	Pacific Northern Gas (N.E.) Ltd.	13-Jul-2022		From: DLS: 12-02-084-16 To: DLS: 13-24-084-17	No	Truck	Passed Inspection (Complete)	13-Jul-2022	13-Jul-2022	Routine							Central			Pipeline, Well
13-Jul-2022	077317223-001	Canadian Natural Resources Limited	14-Jul-2022		DLS: 08-09-087-14	No	Truck	Passed Inspection (Complete)	14-Jul-2022	13-Jul-2022	Routine							Central		11393	Well
13-Jul-2022	077317574-001	Canadian Natural Resources Limited	14-Jul-2022		DLS: 14-09-087-14	No	Truck	Passed Inspection (Complete)	14-Jul-2022	13-Jul-2022	Routine							Central		10692	Well
13-Jul-2022	077317924-001	Canadian Natural Resources Limited	14-Jul-2022		DLS: 10-09-087-14	No	Truck	Passed Inspection (Complete)	14-Jul-2022	13-Jul-2022	Planned							Central	00001209, 00026680, 00026792	01451	Facility, Pipeline, Well
13-Jul-2022	077318277-001	Canadian Natural Resources Limited	14-Jul-2022		DLS: 13-10-087-14	No	Truck	Passed Inspection (Complete)	14-Jul-2022	13-Jul-2022	Routine	Road from 13-10 to 15-11 is washed out just past the 16-10 well.						Central		14050	Well
13-Jul-2022	077318626-001	Canadian Natural Resources Limited	14-Jul-2022		DLS: 07-15-087-14	No	Truck	Passed Inspection (Complete)	14-Jul-2022	13-Jul-2022	Routine							Central		01881	Well
13-Jul-2022	077318971-001	Canadian Natural Resources Limited	14-Jul-2022		DLS: 08-16-087-14	No	Truck	Passed Inspection (Complete)	14-Jul-2022	13-Jul-2022	Routine							Central		15957	Well
13-Jul-2022	077319316-001	Canadian Natural Resources Limited	14-Jul-2022		DLS: 16-10-087-14	No	Truck	Deficiencies Corrected	7-Sep-2022	13-Jul-2022	Routine							Central	00021014	18941	Facility, Pipeline, Well
13-Jul-2022	077319663-001	Canadian Natural Resources Limited	14-Jul-2022		DLS: 13-11-087-14	No		Passed Inspection (Complete)	14-Jul-2022	13-Jul-2022	Routine	Access road washed out, no vehicle access to 13-11 and 15-11 wells.						Central		19270	Well
13-Jul-2022	077320008-001	Canadian Natural Resources Limited	14-Jul-2022		DLS: 15-11-087-14	No		Passed Inspection (Complete)	14-Jul-2022	13-Jul-2022	Planned	Access road washed out, no vehicle access to 13-11 and 15-11 wells.						Central		15802, 17876	Well
13-Jul-2022	077320355-001	Canadian Natural Resources Limited	14-Jul-2022		DLS: 07-03-087-16	No	Truck	Deficiencies Corrected	8-Aug-2022	13-Jul-2022	Routine							Central		03077	Well
13-Jul-2022	077320700-001	Canadian Natural Resources Limited	14-Jul-2022		DLS: 11-34-086-16	No	Truck	Passed Inspection (Complete)	14-Jul-2022	13-Jul-2022	Routine							Central	00026647	08660	Facility, Pipeline, Well
13-Jul-2022	077321047-001	Canadian Natural Resources Limited	14-Jul-2022		DLS: 07-33-086-16	No	Truck	Passed Inspection (Complete)	14-Jul-2022	13-Jul-2022	Routine							Central		02972, 03118, 10573	Well
13-Jul-2022	077331487-001	Ovintiv Canada ULC	14-Jul-2022		NTS: A 034-I/093-P-01	No	Truck	Passed Inspection (Complete)	14-Jul-2022	14-Jul-2022	Planned							South	00020276	16391, 19607, 19608	Facility, Pipeline, Well
13-Jul-2022	077332134-001	Ovintiv Canada ULC	14-Jul-2022		NTS: A 076-I/093-P-01	No	Truck	Passed Inspection (Complete)	14-Jul-2022	14-Jul-2022	Planned							South	00022112, 00022119	21225, 21212	Facility, Pipeline, Well

13-Jul-2022	077333879-001	PETRONAS Energy Canada Ltd.	14-Jul-2022		NTS: C 055-B/094-G-08	No	Truck	Passed Inspection (Complete)	14-Jul-2022	13-Jul-2022	Planned	COMMENTS: -the c-A55-B well has an H2S scrubber attached, the containment is about 3/4 full and should be emptied if in use.						Central	00018191, 00018198	29967, 30168, 30169, 31889, 31886, 31887, 31888, 37383, 37384, 37385	Facility, Pipeline, Well
13-Jul-2022	077334250-001	Cenovus Energy Inc.	14-Jul-2022		NTS: A 087-H/093-P-01	No	Truck	Passed Inspection (Complete)	14-Jul-2022	14-Jul-2022	Planned							South		06897	Pipeline, Well
13-Jul-2022	077335152-001	Ovintiv Canada ULC	14-Jul-2022		NTS: A 096-H/093-P-01	No	Truck	Passed Inspection (Complete)	14-Jul-2022	14-Jul-2022	Planned							South	00021277	19603, 19604	Facility, Pipeline, Well
13-Jul-2022	077336673-001	Ovintiv Canada ULC	14-Jul-2022		NTS: B 074-H/093-P-01	No	Truck	Passed Inspection (Complete)	14-Jul-2022	14-Jul-2022	Planned							South	00020267	16368, 18388	Facility, Pipeline, Well
13-Jul-2022	077337580-001	PETRONAS Energy Canada Ltd.	14-Jul-2022		NTS: B-E 011-A/094-G-07	Yes	Truck	Passed Inspection (Complete)	14-Jul-2022	13-Jul-2022	Planned	Leak from plug on Blind ram housing. Garbage in shale bins. Requested a Hazzard Assessment for Manifold shack placement. Found a couple open 110V covers and several damaged Crouse Hinds explosion proof covers loose loose ground cables.						Central		31752	Well
13-Jul-2022	077338130-001	Zargon Oil & Gas Ltd.	14-Jul-2022	14-Aug-2022	NTS: B-A 062-B/094-G-08	No	Truck	Deficiencies Corrected	16-Aug-2022	13-Jul-2022	Planned	COMMENTS: -this well has a blind in the flowline at the wellhead. A flowline disconnect at the wellhead is preferred, but a blind is acceptable. -there is vegetation growing up around the equipment and around the wellhead on lease. As per the guidelines, a 10 meter radius free of vegetation is required around a suspended well itself.						Central	00002590, 00008415	00674	Facility, Pipeline, Well
13-Jul-2022	077339676-001	ARC Resources Ltd.	14-Jul-2022		DLS: 01-36-079-15	No	Truck	Passed Inspection (Complete)	14-Jul-2022	13-Jul-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00020141, 00022333	15973, 21668	Facility, Pipeline, Well
13-Jul-2022	077340045-001	Ovintiv Canada ULC	14-Jul-2022		NTS: B 075-H/093-P-01	No	Truck	Deficiencies Corrected	2-Aug-2022	14-Jul-2022	Planned							South	00020164	16102, 16103, 18445	Facility, Pipeline, Well
13-Jul-2022	077341382-001	Ovintiv Canada ULC	14-Jul-2022		NTS: C 045-I/093-P-01	No	Truck	Passed Inspection (Complete)	14-Jul-2022	14-Jul-2022	Planned							South	00021214	19482	Facility, Pipeline, Well
13-Jul-2022	077342363-001	Ovintiv Canada ULC	14-Jul-2022		NTS: C 063-H/093-P-01	No	Truck	Deficiencies Corrected	2-Aug-2022	14-Jul-2022	Planned							South	00020277	16397	Facility, Pipeline, Well
13-Jul-2022	077343500-001	Ovintiv Canada ULC	14-Jul-2022		NTS: C 087-H/093-P-01	No	Truck	Passed Inspection (Complete)	14-Jul-2022	14-Jul-2022	Planned							South	00021462	19938, 19937	Facility, Pipeline, Well
13-Jul-2022	077344611-001	PETRONAS Energy Canada Ltd.	14-Jul-2022		NTS: C 084-B/094-G-08	No	Truck	Passed Inspection (Complete)	14-Jul-2022	13-Jul-2022	Planned	COMMENTS: -No concerns here at this time.						Central	00006467, 00019533	13575, 13578, 12409, 16335, 13651	Facility, Pipeline, Well
13-Jul-2022	077344975-001	ARC Resources Ltd.	14-Jul-2022		DLS: 12-31-079-14	No	Truck	Passed Inspection (Complete)	14-Jul-2022	13-Jul-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00026843	35730, 35731, 35732, 35733, 35734, 35735, 35736, 35737, 39014, 39015, 39016	Facility, Pipeline, Well
13-Jul-2022	077349719-001	PETRONAS Energy Canada Ltd.	14-Jul-2022		NTS: A 088-B/094-G-08	No	Truck	Passed Inspection (Complete)	14-Jul-2022	13-Jul-2022	Planned	COMMENTS: -ESD in 'tripped' mode at time of inspection						Central		08040	Well
13-Jul-2022	077350352-001	PETRONAS Energy Canada Ltd.	14-Jul-2022		NTS: D 089-B/094-G-08	No	Truck	Passed Inspection (Complete)	14-Jul-2022	13-Jul-2022	Planned	COMMENTS: -No concerns here at this time.						Central	00017899	28201, 29358, 29535	Facility, Pipeline, Well
13-Jul-2022	077350915-001	PETRONAS Energy Canada Ltd.	14-Jul-2022		NTS: D 099-B/094-G-08	No	Truck	Passed Inspection (Complete)	14-Jul-2022	13-Jul-2022	Planned	COMMENTS: -wellhead ESD is in 'tripped' mode at time of inspection						Central	00000306, 00007280	03820	Facility, Pipeline, Well
13-Jul-2022	077355418-001	Tourmaline Oil Corp.	15-Jul-2022		DLS: 04-06-080-15	No	Truck	Passed Inspection (Complete)	15-Jul-2022	15-Jul-2022	Planned	No concerns identified at time of site inspection. All critical shut downs locked/clamshelled. Adequate wellhead protection present. No concerns w/ 400bbl production tank on site - adequate secondary containment. No concerns w/ pig barrels. Lease in good condition.						South	00026667	35951, 35952, 35953, 35954, 35955, 35956, 35957	Facility, Pipeline, Well
13-Jul-2022	077356002-001	Tourmaline Oil Corp.	15-Jul-2022		DLS: 05-07-080-15	No	Truck	Passed Inspection (Complete)	15-Jul-2022	15-Jul-2022	Planned	No concerns identified at time of site inspection. All critical shut downs locked/clamshelled. Adequate wellhead protection present. No concerns w/ sep (x2) buildings on site. Lease in good condition.						South	00026532	34785, 34786, 34787, 34788, 34789, 34790	Facility, Pipeline, Well
13-Jul-2022	077356631-001	Tourmaline Oil Corp.	15-Jul-2022		DLS: 08-12-080-16	No	Truck	Passed Inspection (Complete)	15-Jul-2022	15-Jul-2022	Routine	No concerns identified at time of site inspection. All critical shutdowns locked/carsealled. Adequate wellhead protection on site. Lease in good condition. No concerns with (2x)400bbl production tank onsite - adequate secondary containment present. No concerns w/ pig barrels/pipeline header.						South	00026273	30619, 30620, 30621, 30622, 30617, 30618	Facility, Pipeline, Well
13-Jul-2022	077593086-001	Pacific Northern Gas Ltd.	26-Aug-2022		From: NTS: B 050-D/103-I-09 To: NTS: B 060-I/103-I-08	Yes	Truck	Passed Inspection (Complete)	26-Aug-2022	29-Jul-2022	Routine	Dig# 0637: - Staff on site aware of and adhering to operating pressure restriction (as per General Order 2021-0115-01) - BC One Call ticket in place for each dig site (documentation kept on site) - Copy of ERP stored on site at each dig - Dig sheet kept available at each dig site - Dig procedure distributed to all contractors at start-up meeting Dig# 670 and 671: - All same points as dig 0637 - Please send copy of dig repair decision to OGC Dig# 667 (KM 16 on Copper FSR): - Some ESC risk discussed while on site - All same as point under dig 0637 - No concerns or deficiencies noted while on site - Sites were tidy, and important documentation was readily available - Staff and contractors on site were knowledgeable and helpful in answering any and all questions						South			Pipeline, Road
14-Jul-2022	077354044-001	Pacific Canbriam Energy Limited	15-Jul-2022		NTS: D-C 076-H/094-B-08	Yes	Truck	Passed Inspection (Complete)	15-Jul-2022	14-Jul-2022	Planned	a couple unsealed 110 v plugs in sub and damaged Crouse Hinds explosion proof covers. Bolt for inside bop broke off. Garbage in shale bins. Checking into water permit						Central		37910	Well
14-Jul-2022	077357209-001	Tourmaline Oil Corp.	15-Jul-2022		DLS: 05-05-080-15	No	Truck	Passed Inspection (Complete)	15-Jul-2022	15-Jul-2022	Routine	No concerns identified at time of site inspection. All critical shutdowns locked/clamshelled. No concerns w/ water line header. 1x400bbl production tank - adequate secondary containment present. No concerns w/ pipeline header. Adequate wellhead protection - Lease in good condition, No concerns.						South	00017841, 00017876	29089, 29090, 29091, 29092, 29093, 29094	Facility, Pipeline, Well
14-Jul-2022	077357786-001	Tourmaline Oil Corp.	15-Jul-2022		DLS: 04-11-080-16	No	Truck	Passed Inspection (Complete)	15-Jul-2022	15-Jul-2022	Planned	No concerns identified at time of site inspections. Wellhead locked/chained - flowlines pos. isolated. No concerns w/ sep. building. Pipeline showing 0psi at header. Lease in good condition. Access overgrown but in good structural condition. No concerns.						South	00025325	27680	Facility, Pipeline, Well
14-Jul-2022	077358761-001	Tourmaline Oil Corp.	15-Jul-2022		DLS: 06-06-081-15	No	Truck	Passed Inspection (Complete)	15-Jul-2022	15-Jul-2022	Planned	No concerns identified at time of site inspection. No concerns w/ sep. Unable to test SCVF - metered. Adequate wellhead protection. Lease in good condition. No concerns.						South	00023253	23669	Facility, Pipeline, Well
14-Jul-2022	077359329-001	Tourmaline Oil Corp.	15-Jul-2022		DLS: 05-06-081-15	No	Truck	Passed Inspection (Complete)	15-Jul-2022	15-Jul-2022	Planned	No concerns identified at time of site inspection. Adequate wellhead protection. No concerns w/ sep/ 400 bbl tank on site. Adequate secondary containment present. All critical shutdowns locked/clamshelled. No concerns w/ pipeline header or water line. Lease in good condition.						South	00024736, 00025315, 00025316, 00025317, 00025318, 00025319, 00025597, 00025598	26528, 27662, 27663, 27664, 27665, 27666, 28303, 28304	Facility, Pipeline, Well
14-Jul-2022	077360690-001	Tourmaline Oil Corp.	15-Jul-2022		DLS: 05-05-081-15	No	Truck	Passed Inspection (Complete)	15-Jul-2022	15-Jul-2022	Planned	No concerns identified at time of site inspection. Active lease construction - recontour and put soils back. No concerns w/ sep. building. All critical shutdowns locked/clamshelled. No SCVF encountered. No concerns.						South	00027309	41310, 41311, 41312, 41313, 41314, 41315, 41316	Facility, Pipeline, Well
14-Jul-2022	077361264-001	Tourmaline Oil Corp.	15-Jul-2022		DLS: 12-32-080-15	No	Truck	Passed Inspection (Complete)	15-Jul-2022	15-Jul-2022	Planned	No concerns identified. All critical shutdowns locked. 2x400bbl onsite - no concerns w/ secondary containment. Adequate wellhead protection. No SCVF encountered. Lease in good condition.						South	00018298	30595, 30598, 30594, 30596, 30597, 30599	Facility, Pipeline, Well
14-Jul-2022	077361835-001	Tourmaline Oil Corp.	15-Jul-2022		DLS: 04-32-080-15	No	Truck	Passed Inspection (Complete)	15-Jul-2022	15-Jul-2022	Planned	No concerns identified at time of site inspection. All critical shutdowns locked/carsealled. 2x400 bbl tanks onsite - adequate secondary containment. No concerns w/ sep. building. Adequate wellhead protection - no SCVF encountered. Lease in good condition.						South	00018090	29893, 29894, 29895, 29892, 30411, 30412	Facility, Pipeline, Well
14-Jul-2022	077401415-001	Canadian Natural Resources Limited	20-Jul-2022	1-Oct-2022		No	Truck	Deficiencies Corrected	6-Oct-2022	19-Jul-2022	Routine							Central			Pipeline, Road
14-Jul-2022	077439923-001	Canadian Natural Resources Limited	21-Jul-2022	23-Sep-2022	NTS: C 033-J/094-G-03	No	ATV/Snow Machine	Deficiencies Corrected	27-Sep-2022	21-Jul-2022	Routine	The following are observations made on the day of inspection; The well site has been recontoured with a few pieces of course wood debris placed on the lease. There were a few rills on the recontoured lease where fine soils are being displaced and the area left behind is starting to hardpan. There are some subsided areas where equipment used to be located. The winter access on the hill going to the lease has some minor ruts that are funneling the water down hill toward the lease. Trees have been placed perpendicular to the road in an attempt to slow the water down. The shallow water bars that have existed for many years should have been re-established to aid in erosion control. I would like to receive a copy of your plan that addresses the requirements for well and road restoration in the Upper Sikanni Valley/ Muskwa-Kechika Management Area (M-KMA). The requirements are in the M-KMA Act and Regulations and Pre-Tenure Plans. Could you please provide the information by the end of the day on August 25th 2022. Thank you.						Central	00010089, 00019582	12706	Facility, Pipeline, Well
14-Jul-2022	077506399-001	Cedar LNG Partners (GP) Ltd.	27-Jul-2022			Yes	Truck	Passed Inspection (Complete)	27-Jul-2022	14-Jul-2022	Routine	Routine inspection of Cedar LNG investigative works in the Kitimat area on July 14, 2022. Inspected boreholes BH22-BCHPP-02, BH22-AHHDD-02, BH22-BCHPP-01, TLBH-22-04. Access was muddy at time of inspection due to recent rains. CMT (stump) checked and was flagged off and not disturbed. Several areas already deactivated and coarse woody debris has been placed in the disturbed areas. Stream crossings were generally matted crossings with geo-fabric, and some also had splash guards installed. Minor gravelling requested at one crossing location and was completed immediately, and photos were provided to the BCOGC. Also took a quick look at the plant site post inspection of the IUP works. No non-compliance noted during inspection.						South			Pipeline, Well
15-Jul-2022	077359709-001	Canadian Natural Resources Limited	15-Jul-2022	30-Jul-2022	NTS: D 085-I/093-P-01	No	Truck	Deficiencies Corrected	12-Aug-2022	15-Jul-2022	Planned							South	00019809	14190	Facility, Pipeline, Well
15-Jul-2022	077363861-001	PETRONAS Energy Canada Ltd.	18-Jul-2022		NTS: A 034-L/094-G-07	No	Truck	Deficiencies Corrected	18-Aug-2022	18-Jul-2022	Routine	All 3 wells Active. Signs ok. All surface casing vents checked, ok. Pig barrel ok. 4 chem tanks ok. Last meter cal/last orifice plate inspection August 2021.						North	00017848	29198, 29351, 29352	Facility, Pipeline, Well
15-Jul-2022	077364444-001	Canadian Natural Resources Limited	18-Jul-2022		NTS: A-A 085-A/094-G-10	No	Truck	Passed Inspection (Complete)	18-Jul-2022	18-Jul-2022	Planned	a-A85-A well is ABNC. Wellhead only. Valves chained and locked. Gas detector overranged on LEL from surface casing vent. Very slow fill on latex glove. Well sign on ground. Risers on lease and at lease edge. Comment: 1) a-85-A facility shows as "Active" in OGC systems, but no facility exists on site. Please submit NOI Facility removed via e-submission to update facility status.						North	00020268	16369	Pipeline Project
15-Jul-2022	077365021-001	Canadian Natural Resources Limited	18-Jul-2022		NTS: C-A 055-A/094-G-10	No	Truck	Passed Inspection (Complete)	18-Jul-2022	18-Jul-2022	Routine	Wellhead only. Valves chained and locked. High LEL detected from surface casing vent. Slow fill on latex glove. Service rig on lease at d-A55-A (WA 19314). Sign ok. Comment: 1) Pipeline shows as Active. Please update Pipeline project # 012345 status via e submission.						North		12452	Pipeline Project
15-Jul-2022	077365577-001	Canadian Natural Resources Limited	18-Jul-2022		NTS: D 044-A/094-G-10	No	Truck	Passed Inspection (Complete)	18-Jul-2022	18-Jul-2022	Routine	Wellhead only. Valves chained and locked. Gas detector overranged on LEL from surface casing vent. Latex glove blew off in 8 seconds. Last SCV test was December 2021. Sign ok. Facility piping is in place along edge of Facility lease. Comment: 1) Facility and Pipeline show as Active in OGC systems. Please submit NOI's via e-submission.						North	00007317	12427	Pipeline Project
15-Jul-2022	077366152-001	Canadian Natural Resources Limited	18-Jul-2022		NTS: C 033-A/094-G-10	No	Truck	Passed Inspection (Complete)	18-Jul-2022	18-Jul-2022	Routine	Wellhead only. valves chained and locked. Surface casing vent checked, ok. Sign ok. P/L Riser on lease. Comments: 1) Facility and Pipeline still show as Active. Facility has been removed. Pipeline has been disconnected. Please submit NOI to e submission to update the status of the Facility and Pipeline.						North	00023096	23376	Pipeline Project
15-Jul-2022	077366750-001	Orphan Fund	18-Jul-2022		NTS: A 085-I/094-A-11	No	Truck	Passed Inspection (Complete)	18-Jul-2022	18-Jul-2022	OGC Requested	Confirmed F9029 Compressor station has been removed. No equipment or wellhead onsite. Metal location sign at well center. Metal for old signage at cattle guard at entrance to lease needs to be removed. Fenced (barb wire) flare pit north of well center. West of metal location signage is a low spot that is accumulating water. Evidence of cattle and/or wildlife around low spot. Some barb wire fencing may need to be addressed.						Central	00009029, 00018502	01323	Facility, Pipeline, Well
15-Jul-2022	077367442-001	Canadian Natural Resources Limited	18-Jul-2022		NTS: D-A 073-I/094-A-11	No	Truck	Deficiencies Corrected	8-Aug-2022	18-Jul-2022	Planned	Some piping from underground still in place in northeast corner of lease. Valves on d-A73-I wellhead are not secured. No flowline or equipment on site. Evidence of livestock on lease.						Central		12962, 12220	Well
15-Jul-2022	077368016-001	Canadian Natural Resources Limited	18-Jul-2022		NTS: C 094-I/094-A-11	No	Truck	Passed Inspection (Complete)	18-Jul-2022	18-Jul-2022	Routine	Appears some recent work has been completed on well. Some bolts on flange under lower master valve are not securely bolted. Wellhead valves are secured. Well was d/h abandoned in 2019 with a scv flow. All equipment has been removed. Flare pit still onsite. See Communications Log tab.						Central		02693	Well
15-Jul-2022	077371805-001	Canadian Natural Resources Limited	18-Jul-2022		NTS: D 095-I/094-A-11	No	Truck	Passed Inspection (Complete)	18-Jul-2022	18-Jul-2022	Routine	Soils have subsided in a couple of spots on lease. Test hole (with snow fence) off NW corner of lease is still open.						Central		08997	Well
15-Jul-2022	077378046-001	Ovintiv Canada ULC	18-Jul-2022		NTS: B 064-I/093-P-01	No	Truck	Deficiencies Corrected	2-Aug-2022	18-Jul-2022	Planned							South	00021449	19921	Facility, Pipeline, Well
15-Jul-2022	077378624-001	Canadian Natural Resources Limited	18-Jul-2022		NTS: B 076-I/093-P-01	No	Truck	Passed Inspection (Complete)	18-Jul-2022	18-Jul-2022	Planned							South	00021128	21244	Facility, Pipeline, Well
15-Jul-2022	077381330-001	NTE Energy Canada Ltd.	19-Jul-2022		NTS: C 042-I/094-P-04	No	Truck	Deficiencies Corrected	2-Aug-2022	15-Jul-2022	Planned	Signage says Shanghai.						North	00021191	19436	Facility, Pipeline, Well
15-Jul-2022	077381948-001	NTE Energy Canada Ltd.	19-Jul-2022		NTS: A 054-F/094-P-04	No	Truck	Deficiencies Corrected	2-Aug-2022	15-Jul-2022	Routine	Signage says Shanghai.						North	00020987, 00020991, 00021153, 00021272	19368, 18861, 18867, 19590	Facility, Pipeline, Well
15-Jul-2022	077382545-001	NTE Energy Canada Ltd.	19-Jul-2022		NTS: D 003-J/094-P-04	No	Truck	Deficiencies Corrected	2-Aug-2022	15-Jul-2022	Planned	Signage says Shanghai.						North	00022363, 00022375, 00022928	21759, 21727, 23051	Facility, Pipeline, Well
15-Jul-2022	077383139-001	NTE Energy Canada Ltd.	19-Jul-2022		NTS: D 015-I/094-P-04	No	Truck	Passed Inspection (Complete)	19-Jul-2022	15-Jul-2022	Planned	Signage says Shanghai. SCADA calibration outdated. (Dec. /2015) Location d-A15-J/94-P-4 is a capped conductor casing in a cellar. Heavy vegetation dangerous for bears.						North	00022364	21728	Facility, Pipeline, Well
15-Jul-2022	077383704-001	Ovintiv Canada ULC	19-Jul-2022		NTS: D 055-I/093-P-01	No	Truck	Deficiencies Corrected	2-Aug-2022	19-Jul-2022	Planned							South	00020907, 00021450	19922, 18566	Facility, Pipeline, Well

15-Jul-2022	077384317-001	Harvest Operations Corp.	19-Jul-2022		NTS: D 037-D/094-P-12	No	Truck	Deficiencies Corrected	15-Sep-2022	15-Jul-2022	Planned	This is typically an active well with an active facility, however, NEXT Compression is doing some work on the AJAX compressor so the site is presently inactive. AJAX compressor. Active genset with propane tanks. MCC, instrument air and parts building combined. Line heater/heat medium with building. Two inactive coolers. Small separator building. Inactive dehy. Small building with stainless steel H2S scrubber. Barrel dock. Black tank farm. Another tank farm that may be unused. Inactive flare. Unused camp trailer. Propane tanks next to camp trailer. Sleep cabin next to camp trailer has been thrashed. Unused tank. Storage shed with birds nesting inside. Propane tanks. Issues: - No Deos posted in the dehy. -ESD function test on well dated Aug. /2019.							North	00001104, 00008197	03063	Facility, Pipeline, Well
15-Jul-2022	077384668-001	Canadian Natural Resources Limited	19-Jul-2022		NTS: C 076-I/093-P-01	No	Truck	Passed Inspection (Complete)	19-Jul-2022	19-Jul-2022	Routine											South	00019635	13117	Facility, Pipeline, Well
15-Jul-2022	077404896-001	Elk Valley Corporation	20-Jul-2022		NTS: B 082-L/082-J-02	Yes	Truck	Passed Inspection (Complete)	20-Jul-2022	20-Jul-2022	Planned	Site is abandoned with COR issued. This site and the access are located within a permitted mine and are scheduled to be buried in mine waste rock. there were no concerns noted at the time of the inspection.									South		14153	Pipeline, Well
15-Jul-2022	077406069-001	Elk Valley Corporation	20-Jul-2022		NTS: A 082-L/082-J-02	Yes	Truck	Passed Inspection (Complete)	20-Jul-2022	20-Jul-2022	Planned	Site is abandoned with COR 1&2. Site and access are within a permitted working mine and are scheduled to buried in mine waste rock. There were no concerns noted at the time of the inspection.									South		14155	Pipeline, Well
15-Jul-2022	077407446-001	Elk Valley Corporation	20-Jul-2022		NTS: D-A 082-L/082-J-02	Yes	Truck	Passed Inspection (Complete)	20-Jul-2022	20-Jul-2022	Planned	Site is abandoned with COR issued. This site and the access are located within a permitted mine and are scheduled to be buried in mine waste rock. There were no concerns noted at the time of the inspection.									South		14154	Pipeline, Well
15-Jul-2022	077407995-001	Elk Valley Corporation	20-Jul-2022		NTS: D 082-L/082-J-02	Yes	Truck	Passed Inspection (Complete)	20-Jul-2022	20-Jul-2022	Planned	Site is abandoned with COR issued. This site and the access are located within a permitted mine and are scheduled to be buried in mine waste rock. There were no concerns noted at the time of the inspection. gathering lines purged and capped.									South		13081	Pipeline, Well
15-Jul-2022	077408548-001	Elk Valley Corporation	20-Jul-2022		NTS: A 094-L/082-J-02	Yes	Truck	Passed Inspection (Complete)	20-Jul-2022	20-Jul-2022	Planned	Abandoned site with COR 1. Well pad and access have been reclaimed. The well pad has approximately 75% vegetation and the access road has approximately 35% vegetation. There were no concerns noted at the time of the inspection.									South		21343	Pipeline, Well
15-Jul-2022	077409144-001	Elk Valley Corporation	20-Jul-2022		NTS: D 093-L/082-J-02	Yes	Truck	Passed Inspection (Complete)	20-Jul-2022	20-Jul-2022	Planned	Abandoned site with COR 1 issued. Pad and access have been reclaimed. The pad has approximately 75% vegetation and the access has approximately 30% vegetation. There were no concerns noted at the time of the inspection.									South		13080	Pipeline, Well
15-Jul-2022	077410448-001	Elk Valley Corporation	20-Jul-2022		NTS: A 084-L/082-J-02	Yes	Truck	Passed Inspection (Complete)	20-Jul-2022	20-Jul-2022	Planned	Abandoned site with COR 1. Pad has been reclaimed and has approximately 90% vegetation. The access road is active and is being transferred to a local mining company. There were no concerns noted at the time of the inspection.									South		16630	Pipeline, Well
15-Jul-2022	077411228-001	Elk Valley Corporation	20-Jul-2022		NTS: C 074-L/082-J-02	Yes	Truck	Passed Inspection (Complete)	20-Jul-2022	20-Jul-2022	Planned	Abandoned site with COR 1. Pad has been reclaimed with approximately 85% vegetation. there were no concerns noted at the time of the inspection.									South		15655	Pipeline, Well
15-Jul-2022	077411777-001	Elk Valley Corporation	20-Jul-2022		NTS: D 085-L/082-J-02	Yes	Truck	Passed Inspection (Complete)	20-Jul-2022	20-Jul-2022	Planned	Abandoned site with COR 1. Pad has been reclaimed with approximately 90% vegetation. Access road has been partially reclaimed (3/4) with the rest being transferred to a local mine for access to a transformer station.									South		17374	Pipeline, Well
15-Jul-2022	077412418-001	Elk Valley Corporation	20-Jul-2022		NTS: A-A 085-L/082-J-02	Yes	Truck	Passed Inspection (Complete)	20-Jul-2022	20-Jul-2022	Planned	Abandoned site with COR 1. Pad has been reclaimed with approximately 90% vegetation. There were no concerns noted at the time of the inspection.									South		15656	Pipeline, Well
15-Jul-2022	077413002-001	Elk Valley Corporation	20-Jul-2022		NTS: A 085-L/082-J-02	Yes	Truck	Passed Inspection (Complete)	20-Jul-2022	20-Jul-2022	Planned	Abandoned site with COR1. Pad has been reclaimed with 95% vegetation. There were no concerns noted at the time of the inspection.									South		13082	Pipeline, Well
15-Jul-2022	077413590-001	Elk Valley Corporation	20-Jul-2022		NTS: A-B 085-L/082-J-02	Yes	Truck	Passed Inspection (Complete)	20-Jul-2022	20-Jul-2022	Planned	Abandoned site with COR 1. Pad has been reclaimed with 80% vegetation. there were no concerns noted at the time of the inspection.									South		15657	Pipeline, Well
15-Jul-2022	077414145-001	Elk Valley Corporation	20-Jul-2022		NTS: B 074-L/082-J-02	Yes	Truck	Passed Inspection (Complete)	20-Jul-2022	20-Jul-2022	Planned	Abandoned site. Site may be mined in the future, TBD. Access road is gated and active. Road is to be transferred to the local mine. There were no concerns noted at the time of the inspection.									South		21372	Pipeline, Well
15-Jul-2022	077414720-001	Elk Valley Corporation	20-Jul-2022		NTS: B 083-L/082-J-02	Yes	Truck	Passed Inspection (Complete)	20-Jul-2022	20-Jul-2022	Planned	Abandoned site with COR. Site is to be filled with mine waste rock. There were no concerns noted at the time of the inspection.									South		21283	Pipeline, Well
15-Jul-2022	077415303-001	Elk Valley Corporation	20-Jul-2022		NTS: B 081-L/082-J-02	Yes	Truck	Passed Inspection (Complete)	20-Jul-2022	20-Jul-2022	Planned	Abandoned site with COR 2. Site has been filled with waste rock from the mine. There were no concerns noted at the time of the inspection.									South		13087	Pipeline, Well
15-Jul-2022	077415862-001	Elk Valley Corporation	20-Jul-2022		NTS: D 073-L/082-J-02	Yes	Truck	Passed Inspection (Complete)	20-Jul-2022	20-Jul-2022	Planned	Abandoned site. Site is to filled with mine waste rock . There were no concerns noted at the time of the inspection.									South		13220	Pipeline, Well
15-Jul-2022	077416411-001	Elk Valley Corporation	20-Jul-2022		NTS: D 034-D/082-J-07	Yes	Truck	Passed Inspection (Complete)	20-Jul-2022	20-Jul-2022	Planned	Abandoned site with COR 1. Pad has been reclaimed with approximately 20% vegetation. Will require additional work. Yellow hawkweed has migrated from the hydro line to the edge of the pad.									South		13535	Pipeline, Well
15-Jul-2022	077416962-001	Elk Valley Corporation	20-Jul-2022		NTS: D 016-D/082-J-07	Yes	Truck	Passed Inspection (Complete)	20-Jul-2022	20-Jul-2022	Planned	Abandoned site with COR 1. Pad has been reclaimed with 80% vegetation. Auger work was completed in 2021. There were no concerns noted at the time of the inspection.									South		13085	Pipeline, Well
15-Jul-2022	077417511-001	Elk Valley Corporation	20-Jul-2022		NTS: D 096-L/082-J-02	Yes	Truck	Passed Inspection (Complete)	20-Jul-2022	20-Jul-2022	Planned	Abandoned site with COR 1. Pad has been reclaimed with 90% vegetation. There were no concerns noted at the time of the inspection.									South		13083	Pipeline, Well
15-Jul-2022	077428189-001	Ovintiv Canada ULC	21-Jul-2022		NTS: B 050-A/093-P-08	No	Truck	Deficiencies Corrected	28-Jul-2022	21-Jul-2022	Planned											South	00022056, 00022057	21087, 21088	Facility, Pipeline, Well
15-Jul-2022	077428973-001	Ovintiv Canada ULC	21-Jul-2022		NTS: C 022-A/093-P-08	No	Truck	Passed Inspection (Complete)	21-Jul-2022	21-Jul-2022	Planned											South	00023367	21870	Facility, Pipeline, Well
15-Jul-2022	077429884-001	Ovintiv Canada ULC	21-Jul-2022		NTS: C 027-A/093-P-08	No	Truck	Passed Inspection (Complete)	21-Jul-2022	21-Jul-2022	Planned											South	00020340	16632, 18549	Facility, Pipeline, Well
15-Jul-2022	077473531-001	Tidewater Midstream and Infrastructure Ltd	29-Jul-2022	29-Aug-2022	NTS: C 053-J/094-G-03	No	ATV/Snow Machine	Failed Inspection - Follow-up Pending		25-Jul-2022	Follow Up	This inspection is a follow up for the outstanding work that was to have been completed on the well site and road. Would you please submit a plan as to what your intentions are for this site considering the work that was identified but not completed. Below are some observations made on the day of inspection; The slide area does not appeared to have been worked on. If it had been, part of it has failed again. What information can you provide as to the work that was completed in December 2021? It was also noted that there was no ground preparation for planting trees and no coarse woody debris distributed over the site as described in the e-mail sent on December 13th 2021 and is as follows; "Thank you for providing this additional information and resources related to this erosion site. This helps to define our final reclamation plans as we address the non-compliances. Operations and our equipment contractor (Half a Dime) are cc'd. Our end goal is to reestablish a functioning ecosystem by properly prepping the site for tree planting and shrub encroachment. This will involve scarification of the surface and spreading of coarse woody debris across the site to allow for proper tree seedling microsites. We will fix the slumped slope/erosion areas, rough contour the subsoil before re-spreading topsoil/strippings and leave woody debris across the site for tree planting in 2022. Appropriate tree species will be selected that match the forest ecosystem zone. Weed spraying/vegetation control may be required prior to planting. A suitable snow berm will be left at the access road entrance after we are finished to prevent access to the site. Will keep you informed of our progress and completed activities. Senior Environmental and Liability Coordinator									Central		09984	Pipeline, Well
18-Jul-2022	077368458-001	Whitecap Resources Inc.	19-Jul-2022		DLS: 07-24-086-14	No	Truck	Passed Inspection (Complete)	19-Jul-2022	18-Jul-2022	Routine											Central		02500	Pipeline, Well
18-Jul-2022	077368803-001	Whitecap Resources Inc.	19-Jul-2022		DLS: 06-24-086-14	No	Truck	Passed Inspection (Complete)	19-Jul-2022	18-Jul-2022	Planned											Central		00885	Pipeline, Well
18-Jul-2022	077369150-001	Whitecap Resources Inc.	19-Jul-2022		DLS: 08-23-086-14	No	Truck	Passed Inspection (Complete)	19-Jul-2022	18-Jul-2022	Routine											Central		01125	Pipeline, Well
18-Jul-2022	077369495-001	Whitecap Resources Inc.	19-Jul-2022		DLS: 14-13-086-14	No	Truck	Passed Inspection (Complete)	19-Jul-2022	18-Jul-2022	Routine											Central		00952	Pipeline, Well
18-Jul-2022	077369840-001	Whitecap Resources Inc.	19-Jul-2022		DLS: 07-13-086-14	No	Truck	Passed Inspection (Complete)	19-Jul-2022	18-Jul-2022	Routine											Central		02519	Pipeline, Well
18-Jul-2022	077370397-001	Whitecap Resources Inc.	19-Jul-2022		DLS: 06-13-086-14	No	Truck	Passed Inspection (Complete)	19-Jul-2022	18-Jul-2022	Routine											Central		00880	Pipeline, Well
18-Jul-2022	077370746-001	Whitecap Resources Inc.	19-Jul-2022		DLS: 05-13-086-14	No	Truck	Passed Inspection (Complete)	19-Jul-2022	18-Jul-2022	Routine											Central		00553	Pipeline, Well
18-Jul-2022	077371111-001	Whitecap Resources Inc.	20-Jul-2022		DLS: 16-13-086-14	No	Truck	Passed Inspection (Complete)	20-Jul-2022	18-Jul-2022	Planned											Central	00000395	00858	Facility, Pipeline, Well
18-Jul-2022	077371460-001	Whitecap Resources Inc.	19-Jul-2022		DLS: 14-18-086-13	No	Truck	Passed Inspection (Complete)	19-Jul-2022	18-Jul-2022	Routine											Central		01116	Pipeline, Well
18-Jul-2022	077372156-001	Whitecap Resources Inc.	19-Jul-2022		DLS: 16-18-086-13	No	Truck	Passed Inspection (Complete)	19-Jul-2022	18-Jul-2022	Routine											Central		01066	Pipeline, Well
18-Jul-2022	077372506-001	Whitecap Resources Inc.	20-Jul-2022		DLS: 06-18-086-13	No	Truck	Passed Inspection (Complete)	20-Jul-2022	18-Jul-2022	Planned											Central		00811	Pipeline, Well
18-Jul-2022	077372866-001	Whitecap Resources Inc.	20-Jul-2022		DLS: 03-18-086-13	No	Truck	Passed Inspection (Complete)	20-Jul-2022	18-Jul-2022	Routine											Central		03016	Pipeline, Well
18-Jul-2022	077373211-001	Whitecap Resources Inc.	20-Jul-2022		DLS: 05-18-086-13	No	Truck	Passed Inspection (Complete)	20-Jul-2022	18-Jul-2022	Routine											Central		02489	Pipeline, Well
18-Jul-2022	077373558-001	Whitecap Resources Inc.	20-Jul-2022		DLS: 08-18-086-13	No	Truck	Passed Inspection (Complete)	20-Jul-2022	18-Jul-2022	Routine											Central		00995	Pipeline, Well
18-Jul-2022	077373903-001	Whitecap Resources Inc.	20-Jul-2022		DLS: 11-18-086-13	No	Truck	Passed Inspection (Complete)	20-Jul-2022	18-Jul-2022	Follow Up											Central		02888	Pipeline, Well
18-Jul-2022	077374248-001	Whitecap Resources Inc.	20-Jul-2022		DLS: 08-13-086-14	No	Truck	Passed Inspection (Complete)	20-Jul-2022	18-Jul-2022	Routine											Central		01101	Pipeline, Well
18-Jul-2022	077374594-001	Whitecap Resources Inc.	20-Jul-2022		DLS: 16-12-086-14	No	Truck	Passed Inspection (Complete)	20-Jul-2022	18-Jul-2022	Planned											Central		00593	Pipeline, Well
18-Jul-2022	077374943-001	Whitecap Resources Inc.	20-Jul-2022		DLS: 08-12-086-14	No	Truck	Passed Inspection (Complete)	20-Jul-2022	18-Jul-2022	Routine											Central		01096	Pipeline, Well
18-Jul-2022	077375290-001	Whitecap Resources Inc.	20-Jul-2022		DLS: 12-06-086-13	No	Truck	Passed Inspection (Complete)	20-Jul-2022	18-Jul-2022	Planned											Central		01284	Pipeline, Well
18-Jul-2022	077376147-001	Murphy Oil Company Ltd.	18-Jul-2022		DLS: A 14-21-077-17	No	Truck	Passed Inspection (Complete)	18-Jul-2022	18-Jul-2022	Follow Up	FOLLOW UP INSPECTION TO INSPECTION# 077074389									South		35083, 35084	Well
18-Jul-2022	077376704-001	Cenovus Energy Inc.	18-Jul-2022		NTS: B 061-D/093-P-10	No	Truck	Passed Inspection (Complete)	18-Jul-2022	18-Jul-2022	Follow Up	FOLLOW UP TO INSPECTION 077037394-001									South		17513	Pipeline, Well
18-Jul-2022	077377478-001	Cenovus Energy Inc.	18-Jul-2022		NTS: D-C 031-B/093-P-10	No	Truck	Passed Inspection (Complete)	18-Jul-2022	18-Jul-2022	Follow Up	follow up to inspection 077136717-001									South		19377	Pipeline, Well
18-Jul-2022	077385775-001	Canadian Natural Resources Limited	19-Jul-2022		NTS: C 096-D/094-I-16	No	Helicopter	Deficiencies Corrected	26-Jul-2022	18-Jul-2022	Planned											North		14752	Well
18-Jul-2022	077386367-001	Canadian Natural Resources Limited	19-Jul-2022		NTS: C-A 096-D/094-I-16	No	Helicopter	Deficiencies Corrected	30-Aug-2022	18-Jul-2022	Planned	Location is a wellhead only at c-A96-D/94-I-16. SCV is open. Wellhead chained and locked. Kermit indicates this well has an abandoned zone. Cut and cap remaining.									North	00021965	20899	Facility, Pipeline, Well
18-Jul-2022	077386949-001	Canadian Natural Resources Limited	19-Jul-2022		NTS: D 075-C/094-I-16	No	Helicopter	Passed Inspection (Complete)	19-Jul-2022	18-Jul-2022	Planned	Missing WHMIS label on tank.									North	00018901	06162	Facility, Pipeline, Well
18-Jul-2022	077387513-001	Canadian Natural Resources Limited	19-Jul-2022		NTS: D 048-F/094-I-16	No	Helicopter	Passed Inspection (Complete)	19-Jul-2022	18-Jul-2022	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Possible Gas Migration sign. Bugs all around wellhead. Status for pipeline in Kermit is "active." This is incorrect.									North	00020083	15540	Facility, Pipeline, Well
18-Jul-2022	077388088-001	Canadian Natural Resources Limited	19-Jul-2022		NTS: D 017-I/094-I-15	No	Helicopter	Deficiencies Corrected	26-Jul-2022	18-Jul-2022	Planned											North	00019913	14797	Facility, Pipeline, Well
18-Jul-2022	077388691-001	Canadian Natural Resources Limited	19-Jul-2022	19-Aug-2022	NTS: D 012-I/094-I-15	No	Helicopter	Deficiencies Corrected	25-Aug-2022	18-Jul-2022	Planned	Suspended well. Signage is good. Status for pipeline in Kermit is "active." This is incorrect.									North	00020032	15281	Pipeline Project
18-Jul-2022	077389487-001	Canadian Natural Resources Limited	19-Jul-2022		NTS: D 032-I/094-I-15	No	Helicopter	Passed Inspection (Complete)	19-Jul-2022	18-Jul-2022	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Status for pipeline, well and facility in Kermit is "active." This is incorrect.									North	00020012	15214	Facility, Pipeline, Well
18-Jul-2022	077390044-001	Canadian Natural Resources Limited	19-Jul-2022		NTS: B 071-I/094-I-15	No	Helicopter	Deficiencies Corrected	26-Jul-2022	18-Jul-2022	Planned											North	00020013	15216	Facility, Pipeline, Well
18-Jul-2022	077390645-001	Canadian Natural Resources Limited	19-Jul-2022		NTS: C 031-A/094-P-02	No	Helicopter	Passed Inspection (Complete)	19-Jul-2022	18-Jul-2022	Planned											North	00021001	18898	Facility, Pipeline, Well
18-Jul-2022	077391202-001	Canadian Natural Resources Limited	19-Jul-2022		NTS: B 080-A/094-P-02	No	Helicopter	Passed Inspection (Complete)	19-Jul-2022	18-Jul-2022	Planned	SCADA calibration dated 2016.									North	00019905	14770	Facility, Pipeline, Well
18-Jul-2022	077391865-001	Canadian Natural Resources Limited	19-Jul-2022		NTS: B-A 080-A/094-P-02	No	Helicopter	Passed Inspection (Complete)	19-Jul-2022	18-Jul-2022	Planned	Two suspended wells located at b-A80-A and b-B80-A/94-P-2. Wellheads chained and locked. SCVs are open. Signage is good. Flow lines are disconnected.									North	00021376, 00021404	19783, 19827	Facility, Pipeline, Well
18-Jul-2022	077395665-001	Canadian Natural Resources Limited	19-Jul-2022		NTS: D 031-D/094-P-01	No	Helicopter	Deficiencies Corrected	23-Aug-2022	18-Jul-2022	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. (see D&PR Section 25(5) Status for pipeline in Kermit is "active." This is incorrect. SCADA calibration dated 2017.									North	00020815	18251	pipeline Project
18-Jul-2022	077397638-001	Canadian Natural Resources Limited	19-Jul-2022		NTS: C 060-C/094-P-01	No	Helicopter	Deficiencies Corrected	23-Aug-2022	18-Jul-2022	Planned	Some dead vegetation on lease.									North	00020813, 00020814	18249, 18250	Facility, Pipeline, Well
18-Jul-2022	077398252-001	Canadian Natural Resources Limited	19-Jul-2022		NTS: A 058-C/094-P-01	No	Helicopter	Deficiencies Corrected	26-Jul-2022	18-Jul-2022	Planned	Empty chemical containers on lease. One tombstone.									North	00020727, 00020728	17976, 17977	Facility, Pipeline, Well
18-Jul-2022	077398835-001	Canadian Natural Resources Limited	19-Jul-2022		NTS: C 034-C/094-P-01	No	Helicopter	Passed Inspection (Complete)	19-Jul-2022	18-Jul-2022	Planned	Status for pipeline in Kermit is "active." This is incorrect. Wellheads chained and locked. SCVs are open. Signage is good. Flow line for well at c-A34-C/94-P-1 is still connected. (see D&PR Section 25(5)									North	00020852, 00020895	18376, 18529	pipeline Project
18-Jul-2022	077399565-001	Canadian Natural Resources Limited	19-Jul-2022		NTS: A 011-C/094-P-01	No	Helicopter	Deficiencies Corrected	26-Jul-2022	18-Jul-2022	Planned											North	00020939, 00020941	18703, 18705	Facility, Pipeline, Well
18-Jul-2022	077400174-001	Canadian Natural Resources Limited	19-Jul-2022		NTS: B 049-G/094-P-01	No	Helicopter	Deficiencies Corrected	4-Aug-2022	18-Jul-2022	Planned											North	00019344	11502	Facility, Pipeline, Well
18-Jul-2022	077400758-001	Canadian Natural Resources Limited	19-Jul-2022		NTS: A 051-F/094-P-01	No	Helicopter	Deficiencies Corrected	4-Aug-2022	18-Jul-2022	Planned											North		19026	Well
18-Jul-2022	077418172-001	ARC Resources Ltd.	20-Jul-2022		DLS: 13-07-079-14	Yes	Truck	Passed Inspection (Complete)	20-Jul-2022	18-Jul-2022	Operator Requested	Start up inspection as per requirement of AMS application #100113590, 13-07-79-14 WellM site. Met with operations, construction, E&I and production staff and contractors. Reviewed permit conditions and related documentation, quality control documentation. Inspected site. Request for documentation was fulfilled by Arc representative. Permit conditions appear to have been met. No issues found at time of inspection.									South	00020071	15492, 40040, 40658, 40659, 40660, 40661, 40662, 40663, 40664, 40665, 40666	Facility, Pipeline, Well
18-Jul-2022	077424452-001	Canadian Natural Resources Limited	21-Jul-2022	21-Aug-2022	NTS: C 045-F/094-P-01	No	Helicopter	Deficiencies Corrected	23-Aug-2022	18-Jul-2022	Planned											North	00019722	13517	Facility, Pipeline, Well
18-Jul-2022	077425028-001	Canadian Natural Resources Limited	21-Jul-2022		NTS: A 065-E/094-P-01	No	Helicopter	Passed Inspection (Complete)	21-Jul-2022	18-Jul-2022	Planned											North	00019338	10928	Facility, Pipeline, Well
18-Jul-2022	077425385-001	Canadian Natural Resources Limited	21-Jul-2022		NTS: D 062-F/094-P-01	No	Helicopter	Deficiencies Corrected	26-Jul-2022	18-Jul-2022	Planned											North	00020825, 00020838	18139, 18291	Facility, Pipeline, Well
18-Jul-2022	077426168-001	Canadian Natural Resources Limited	21-Jul-2022		NTS: C 069-G/094-P-01	No	Helicopter	Passed Inspection (Complete)	21-Jul-2022	18-Jul-2022	Planned											North	00021442	19909	Facility, Pipeline, Well
18-Jul-2022	077426725-001	Canadian Natural Resources Limited	21-Jul-2022		NTS: C 065-G/094-P-01	No	Helicopter	Passed Inspection (Complete)	21-Jul-2022	18-Jul-2022	Planned											North	00021406	19829	Facility, Pipeline, Well
18-Jul-2022	077427282-001	Canadian Natural Resources Limited	21-Jul-2022		NTS: C-A 065-G/094-P-01	No	Helicopter	Passed Inspection (Complete)	21-Jul-2022	18-Jul-2022	Planned	Location is a suspended well at c-A65-G/94-P-1. Wellhead only. Chained and locked. SCV is open. Signage is good. Flow line is disconnected.									North		19859	Well
18-Jul-2022	077427836-001	Canadian Natural Resources Limited	21-Jul-2022		NTS: A 098-L/094-P-01	No	Helicopter	Passed Inspection (Complete)	21-Jul-2022	18-Jul-2022	Planned	Suspended well with an inactive facility. Wellhead valves locked or removed. SCV is open. Signage is good. Flow line is still connected. (see D&PR Section 25(5) Status for pipeline in Kermit is "active." This is incorrect. Inactive compressor. MCC building, inactive flare and flare knockout, pig barrel riser, 400 bbl tank in "C" ring, inactive heat medium.									North	00007408, 00020077	15483	Facility, Pipeline, Well
18-Jul-2022	077429323-001	Canadian Natural Resources Limited	21-Jul-2022		NTS: C 085-L/094-P-01	No	Helicopter	Passed Inspection (Complete)	21-Jul-2022	18-Jul-2022	Planned	Active gas well with an inactive facility. Dehy inactive. Unused tri-tanks. 400bbl tank and unused boil tank in berm. This site has an old flare pit on lease with a line going to it.									North		08346	Well
18-Jul-2022	077430649-001	Canadian Natural Resources Limited	21-Jul-2022		NTS: D 045-L/094-P-01	No	Helicopter	Passed Inspection (Complete)	21-Jul-2022	18-Jul-2022	Planned	Some piles and disconnected pipe on this lease. There is no compressor on this lease.									North	00007415, 00002439	09680	Facility, Pipeline, Well
18-Jul-2022	077431210-001	Canadian Natural Resources Limited	21-Jul-2022		NTS: C 087-K/094-P-01	No	Helicopter	Passed Inspection (Complete)	21-Jul-2022	18-Jul-2022	Planned											North		16532	Well
18-Jul-2022	077431765-001	Canadian Natural Resources Limited	21-Jul-2022		NTS: C 094-K/094-P-01	No	Helicopter	Deficiencies Corrected	23-Aug-2022	18-Jul-2022	Planned	SCV standpipe disconnected. Port is open.									North		10057	Well
18-Jul-2022	077432357-001	Canadian Natural Resources Limited	21-Jul-2022		NTS: C 091-K/094-P-01	No	Helicopter	Passed Inspection (Complete)	21-Jul-2022	18-Jul-2022	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Status for pipeline in Kermit is "active." This is incorrect.									North	00021446	19916	Facility, Pipeline, Well
18-Jul-2022	077432919-001	Canadian Natural Resources Limited	21-Jul-2022		NTS: D 088-I/094-P-01	No	Helicopter	Passed Inspection (Complete)	21-Jul-2022	18-Jul-2022	Planned											North	00020978	18840, 18841	Facility, Pipeline, Well
18-Jul-2022	077433478-001	Canadian Natural Resources Limited	21-Jul-2022		NTS: A 076-I/094-P-01	No	Helicopter	Passed Inspection (Complete)	21-Jul-2022	18-Jul-2022	Planned											North	00020743	18032	Facility, Pipeline, Well
18-Jul-2022	077434035-001	Canadian Natural Resources Limited	21-Jul-2022		NTS: D 061-K/094-P-01	No	Helicopter	Passed Inspection (Complete)	21-Jul-2022	18-Jul-2022	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. (see D&PR Section 25(5) Status for pipeline in Kermit is "active." This is incorrect. Evidence of Gas Migration visible in cellar.									North	00020979	18848	Facility, Pipeline, Well
18-Jul-2022	077434592-001	Canadian Natural Resources Limited	21-Jul-2022		NTS: D 062-K/094-P-01	No	Helicopter	Passed Inspection (Complete)	21-Jul-2022	18-Jul-2022	Planned											North		18842	Well

18-Jul-2022	077435168-001	Canadian Natural Resources Limited	21-Jul-2022		NTS: C-A 046-K/094-P-01	No	Helicopter	Deficiencies Corrected	26-Jul-2022	18-Jul-2022	Planned	Location is c-A46-K/94-P-1. Active oil well with active pumpjack. SCV is open. Signage is good. Presco switch not locked. Cannot read function test tag. Small separator building. Generator does not appear to be active. Pumpjack appears to be gas driven.						North	00007948, 00026450	28724	Facility, Pipeline, Well
18-Jul-2022	077435747-001	Canadian Natural Resources Limited	21-Jul-2022		NTS: C 046-K/094-P-01	No	Helicopter	Deficiencies Corrected	26-Jul-2022	18-Jul-2022	Planned	Location is a suspended well at c-46-K/94-P-1. SCV is open. Signage is good. Wellhead chained and locked. Flow line is still connected. (see D&PR Section 25(5)						North		13699	Well
18-Jul-2022	077436326-001	Canadian Natural Resources Limited	21-Jul-2022		NTS: C 039-K/094-P-01	No	Helicopter	Passed Inspection (Complete)	21-Jul-2022	18-Jul-2022	Planned	Status for this compressor station in Kermit is "active." This is incorrect. Compressor is inactive. Flare and flare knockout are inactive. Seacan on lease. Barrel dock empty. Inlet separator tagged out of service. Tanks empty. Flow line is disconnected.						North	00007804		Facility, Pipeline, Well
18-Jul-2022	077436879-001	Canadian Natural Resources Limited	21-Jul-2022		NTS: A 040-K/094-P-01	No	Helicopter	Passed Inspection (Complete)	21-Jul-2022	18-Jul-2022	Planned							North		15367	Well
18-Jul-2022	077437983-001	Canadian Natural Resources Limited	21-Jul-2022		NTS: D 008-J/094-P-01	No	Helicopter	Deficiencies Corrected	26-Jul-2022	18-Jul-2022	Planned							North	00021397, 00021405	19818, 19828	Facility, Pipeline, Well
18-Jul-2022	077438601-001	Canadian Natural Resources Limited	21-Jul-2022		NTS: A 001-K/094-P-01	No	Helicopter	Passed Inspection (Complete)	21-Jul-2022	18-Jul-2022	Planned							North	00021398	19819	Facility, Pipeline, Well
18-Jul-2022	077439363-001	Canadian Natural Resources Limited	21-Jul-2022		NTS: B 005-K/094-P-01	No	Helicopter	Passed Inspection (Complete)	21-Jul-2022	18-Jul-2022	Planned							North		16724	Well
19-Jul-2022	077392447-001	Canlin Energy Corporation	20-Jul-2022		DLS: 04-13-084-15	No	Truck	Passed Inspection (Complete)	20-Jul-2022	19-Jul-2022	OGC Requested	Checking on new construction						Central		07972, 40100, 40101	Pipeline, Well
19-Jul-2022	077392798-001	Canlin Energy Corporation	20-Jul-2022		DLS: A 07-25-084-15	No	Truck	Passed Inspection (Complete)	20-Jul-2022	19-Jul-2022	Planned							Central		12219	Pipeline, Well
19-Jul-2022	077393143-001	Canadian Natural Resources Limited	20-Jul-2022		DLS: 08-36-084-15	No	Truck	Passed Inspection (Complete)	20-Jul-2022	19-Jul-2022	Routine							Central		08776	Well
19-Jul-2022	077393488-001	Kelor Rentals Ltd.	21-Jul-2022		DLS: 10-31-084-14	No	Truck	Passed Inspection (Complete)	21-Jul-2022	19-Jul-2022	Planned	Weeds on lease						Central	00007611	21839	Facility, Pipeline, Well
19-Jul-2022	077393835-001	Canlin Energy Corporation	20-Jul-2022		DLS: A 08-05-085-14	No	Truck	Passed Inspection (Complete)	20-Jul-2022	19-Jul-2022	Complaint	Weeds on lease, odour beside building						Central		28331	Pipeline, Well
19-Jul-2022	077394180-001	Leucrotta Exploration Inc.	20-Jul-2022		DLS: 12-26-085-15	No	Truck	Passed Inspection (Complete)	20-Jul-2022	19-Jul-2022	Planned							Central	00023555	24209	Facility, Pipeline, Well
19-Jul-2022	077394534-001	Calima Energy Inc.	20-Jul-2022		DLS: 05-01-086-15	No	Truck	Passed Inspection (Complete)	20-Jul-2022	19-Jul-2022	Complaint	Some ground staining						Central	00007512	21097	Facility, Pipeline, Well
19-Jul-2022	077418790-001	NorthRiver Midstream Operations GP Inc.	20-Jul-2022		From: NTS: D 093-K/094-A-11 To: DLS: 09-10-087-21	Yes	Truck	Passed Inspection (Complete)	20-Jul-2022	20-Jul-2022	Complaint	This inspection was in response to a complaint regarding strong odors experienced on July 19, 2022 at approximately 9:45AM by passing motorists at KM 27 of the Beaton River Airport Rd (73 RD). In reference to CSA2362:19 Section 10.5.8 Environmental Effects Operating companies shall establish effective prevention and control measures to maintain the effect of pipeline system operations upon the environment within acceptable levels. Note: Matters that should be considered include the following: k) adverse effects on public health; i) inconvenience to the public Drilling and Production Regulation Venting and fugitive emissions 41 (1)A permit holder must not vent gas unless the gas heating value, volume or flow rate is insufficient to support stable combustion and (a)the venting is conducted in a manner that does not constitute a safety hazard, (b)the venting does not cause off-site odours, (c)the quantity of vented gas is minimized, and (d)the duration of venting is minimized. An assessment of flare system design is to be completed to ensure gases vented from pigging activities at pig barrels are being fully combusted at flarestack. A P&ID of the flare system is to be submitted to OGC by August 22, 2022. At time of inspection there were noticeable odors from the open sumps at the pig barrels. Pictures of pig barrels, open sumps and flarestack. Three pig barrels are on this site. One is pigged annually and the 16" and 20" are pigged daily. There were pigging activities on the 16" at approximately 9:20AM July 19, 2022. The pig barrel is vented to a flare stack. There is no purge gas. The operator said the piping to the flarestack is approximately 6". The flarestack is approx. 300 m from pig barrels. The flare stack is approximately 12 m with an auto ignitor that could be audibly heard zapping approximately every 30 seconds. The 16" and 20" pig barrel each have an open sump (approx 10'x10') that the condy from removing the pig is dumped into. There were odors coming from these sumps. There is a suspended compressor station onsite and another inactive compressor/dehy facility adjacent to this site.						Central			Pipeline Project
19-Jul-2022	077419493-001	ARC Resources Ltd.	20-Jul-2022		DLS: 16-24-079-15	No	Truck	Deficiencies Corrected	22-Jul-2022	19-Jul-2022	Planned	Inspected equipment on site. TimeMate 2000 supply gas controller to choke leaking from bottom port.						South	00019974, 00023324	15105, 23794	Facility, Pipeline, Well
19-Jul-2022	077420357-001	ARC Resources Ltd.	20-Jul-2022		DLS: 02-25-079-15	No	Truck	Passed Inspection (Complete)	20-Jul-2022	19-Jul-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00020053	15344	Facility, Pipeline, Well
19-Jul-2022	077420946-001	ARC Resources Ltd.	20-Jul-2022		DLS: 12-17-079-14	No	Truck	Passed Inspection (Complete)	20-Jul-2022	19-Jul-2022	Routine	Inspected equipment on site. No issues found at time of inspection.						South		15472	Pipeline, Well
19-Jul-2022	077421504-001	ARC Resources Ltd.	20-Jul-2022		DLS: 02-19-079-14	Yes	Truck	Passed Inspection (Complete)	20-Jul-2022	19-Jul-2022	Planned	Inspected equipment on site. Faint odor from enclosed Presco before meter skid, Presco maintenance tag indicated valve is non functional. Spoke with operator on site and is to address suspected leak and investigate tag meaning.						South	00024116, 00024117	16418, 25352, 25353	Facility, Pipeline, Well
19-Jul-2022	077422072-001	ARC Resources Ltd.	20-Jul-2022		DLS: 02-07-079-15	No	Truck	Passed Inspection (Complete)	20-Jul-2022	19-Jul-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00023404, 00023405, 00025083	23939, 23940, 27227	Facility, Pipeline, Well
20-Jul-2022	077419142-001	Ovintiv Canada ULC	20-Jul-2022		NTS: A 098-B/093-P-08	No	Truck	Deficiencies Corrected	12-Aug-2022	20-Jul-2022	Planned							South		17385	Pipeline, Well
20-Jul-2022	077437226-001	Canadian Natural Resources Limited	21-Jul-2022		DLS: K 05-22-083-18	Yes	Truck	Passed Inspection (Complete)	21-Jul-2022	20-Jul-2022	Planned	Rig is very clean and organized. A couple small issues corrected during inspection. Transfer pump packing leaking end of mud tank. Pop valve lines could use a safety sling at mud tanks. Mud pump #2 pressure gauge showing trapped pressure. Blow by hose from generator dripping oil onto matting. Garbage in Shale bin.						South		38622	Well
20-Jul-2022	077440632-001	CNOOC Petroleum North America ULC	21-Jul-2022		NTS: B 093-A/094-O-08	No	Truck	Passed Inspection (Complete)	21-Jul-2022	20-Jul-2022	Planned	Abandoned wells. Some piles, cement blocks, wooden mats, pig barrel riser. Gate is locked. Signage is good. Facility has been removed.						North	00007779	24219	Facility, Pipeline, Well
20-Jul-2022	077441277-001	CNOOC Petroleum North America ULC	21-Jul-2022		NTS: D 094-A/094-O-08	No	Truck	Passed Inspection (Complete)	21-Jul-2022	20-Jul-2022	Routine	Abandoned wells. Site markers and signage is good. Site clean.						North		23498, 24240	Pipeline, Well
20-Jul-2022	077441832-001	CNOOC Petroleum North America ULC	21-Jul-2022		NTS: D 037-H/094-O-08	No	Truck	Passed Inspection (Complete)	21-Jul-2022	20-Jul-2022	Planned	Abandoned wells. One well remaining at d-G37-H/94-O8. Kermit indicates an abandoned zone for this well. Cut and cap remaining. SCV is open. Signage is good. Wellhead chained and locked. All equipment has been removed. Lots of piles on lease. Wooden mats. Markers for wells. Capped water lines. Pig barrel riser. Power line. Borrow pit filled with water. Site has a locked gate. Signage is good.						North	00025277, 00025497, 00025498, 00025499, 00025500, 00025501, 00025502, 00025503, 00025504, 00025505, 00025506, 00025507, 00025508, 00025509, 00025510, 00025511, 00025512, 00025513, 00025514, 00025515	27595, 28134, 28135, 28137, 28138, 28139, 28140, 28141, 28143, 28144, 28145, 28147, 28136, 28146, 28148, 28142, 28149, 28150, 28151, 28152	Facility, Pipeline, Well
20-Jul-2022	077442481-001	Ovintiv Canada ULC	21-Jul-2022		NTS: D 070-J/094-O-08	No	Truck	Passed Inspection (Complete)	21-Jul-2022	20-Jul-2022	Planned	Line heater /heat medium inactive. Test separator inactive.						North	00023222, 00023322, 00023741, 00023742, 00023793	23601, 23792, 24551, 24552, 24661	Facility, Pipeline, Well
20-Jul-2022	077443063-001	Ovintiv Canada ULC	21-Jul-2022		NTS: D-F 070-J/094-O-08	No	Truck	Passed Inspection (Complete)	21-Jul-2022	20-Jul-2022	Planned	Suspended well located at d-F70-J/94-O-8. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected.						North	00023743	24553	Facility, Pipeline, Well
20-Jul-2022	077443621-001	Ovintiv Canada ULC	21-Jul-2022		NTS: D-K 070-J/094-O-08	No	Truck	Passed Inspection (Complete)	21-Jul-2022	20-Jul-2022	Planned	Both wells at d-K70-J and d-L70-J/94-O-8 have partial wellheads. d-L70-J/94-O-8 has an open SCV. d-K70-J/94-O-8 has no SCV. Signage is good on both wells. Wells are fenced in. Status in Kermit for d-K70-J is abandoned. Cut and cap remains. Status in Kermit for d-L70-J is cased.						North		24663, 24662	Pipeline, Well
20-Jul-2022	077444205-001	EOG Canada Oil & Gas Inc.	21-Jul-2022		NTS: C 018-B/094-O-09	No	Truck	Passed Inspection (Complete)	21-Jul-2022	20-Jul-2022	Routine	Abandoned injection well. Tombstone. Riser. Signage good. Wellhead building on site.						North		26179	Pipeline, Well
20-Jul-2022	077444965-001	EOG Canada Oil & Gas Inc.	21-Jul-2022		NTS: C 018-B/094-O-09	No	Truck	Passed Inspection (Complete)	21-Jul-2022	20-Jul-2022	Routine	Facility partially removed. Camp trailer removed. Flare and flare knockout removed. Compressor and dehy removed. No genset. Lots of piles. Tower. Piping disconnected. Pipe on the ground. Lots of garbage, nuts and bolts, parts, insulation, wood and wiring. Empty plastic chemical tanks. Catwalks and stairs. Black tank farm and pump building remain. Some piping remains. Signage cut down. Lay down yard at Km 9 on the SS Road still has sand hopper, building and equipment. Garbage, metal, plastic tanks, equipment and an old bridge. There is also a scale on site with a pile of gravel.						North	00007807, 00008623		pipeline Project
20-Jul-2022	077446680-001	EOG Canada Oil & Gas Inc.	21-Jul-2022		NTS: C 055-B/094-O-09	No	Truck	Passed Inspection (Complete)	21-Jul-2022	20-Jul-2022	Planned	Abandoned wells. Tombstones. Signage is good. Lots of piles. All equipment has been removed.						North	00024277, 00024278, 00024279, 00024513	25585, 25679, 25680, 25681, 26119	Facility, Pipeline, Well
20-Jul-2022	077447253-001	EOG Canada Oil & Gas Inc.	21-Jul-2022		NTS: C-D 055-B/094-O-09	No	Truck	Passed Inspection (Complete)	21-Jul-2022	20-Jul-2022	Planned	Inactive well located at c-D55-B/94-O-9. Wellhead chained and locked. Fenced in. SCV has a recorder on it. Equipment has been removed.						North	00024512	26118	Facility, Pipeline, Well
20-Jul-2022	077452957-001	Ovintiv Canada ULC	22-Jul-2022		NTS: A 068-B/093-P-08	No	Truck	Deficiencies Corrected	5-Aug-2022	22-Jul-2022	Planned							South	00022131	21249	Facility, Pipeline, Well
20-Jul-2022	077453733-001	Ovintiv Canada ULC	22-Jul-2022		NTS: A 022-C/093-P-08	No	Truck	Deficiencies Corrected	5-Aug-2022	22-Jul-2022	Planned							South	00021575	20129, 20153	Facility, Pipeline, Well
20-Jul-2022	077454521-001	Ovintiv Canada ULC	22-Jul-2022		NTS: A 078-B/093-P-08	No	Truck	Passed Inspection (Complete)	22-Jul-2022	22-Jul-2022	Planned							South	00021781	20491, 20920	Facility, Pipeline, Well
20-Jul-2022	077455286-001	Ovintiv Canada ULC	22-Jul-2022		NTS: B 068-B/093-P-08	No	Truck	Passed Inspection (Complete)	22-Jul-2022	22-Jul-2022	Routine							South	00020266	16365	Facility, Pipeline, Well
20-Jul-2022	077456257-001	Ovintiv Canada ULC	22-Jul-2022		NTS: C 043-H/093-P-08	No	Truck	Deficiencies Corrected	5-Aug-2022	22-Jul-2022	Planned							South	00020457	18499, 16935, 18649	Facility, Pipeline, Well
20-Jul-2022	077458109-001	Ovintiv Canada ULC	22-Jul-2022		NTS: C 051-C/093-P-08	No	Truck	Passed Inspection (Complete)	22-Jul-2022	22-Jul-2022	Planned							South	00020258	16341, 18527	Facility, Pipeline, Well
20-Jul-2022	077458670-001	Canadian Natural Resources Limited	22-Jul-2022		NTS: C 061-C/093-P-08	No	Truck	Passed Inspection (Complete)	22-Jul-2022	22-Jul-2022	Planned							South	00023799	24683	Facility, Pipeline, Well
20-Jul-2022	077459227-001	Ovintiv Canada ULC	22-Jul-2022		NTS: D 008-G/093-P-08	No	Truck	Deficiencies Corrected	5-Aug-2022	22-Jul-2022	Planned							South	00020459	16961, 16938	Facility, Pipeline, Well
20-Jul-2022	077460498-001	Shell Canada Limited	22-Jul-2022		DLS: 16-13-081-21	No	Truck	Passed Inspection (Complete)	22-Jul-2022	22-Jul-2022	Planned	No concerns identified at time of site inspection. All critical shutdowns locked/cansealled. Lease in good overall condition. PSV on SCVF 'I' well. No concerns w/ separator skid. Adequate wellhead protection present. No concerns w/ pig barrels/ Access road(s) in good condition. No concern.						South	00018359	26703, 31283, 31284, 31285, 31286, 31290, 31291, 31292	Facility, Pipeline, Well
20-Jul-2022	077470223-001	Shell Canada Limited	22-Jul-2022		DLS: 04-11-081-21	No	Truck	Passed Inspection (Complete)	22-Jul-2022	22-Jul-2022	Routine	No concerns identified at time of site inspection. 'a' through 'e' wells locked/chained. Original well - locked/chained - PSV on SCV. No SCVF encountered, adequate wellhead protection present. No concerns with sep. on site - inside adequate secondary containment. All critical shut downs locked/clamshelled. Lease in good condition. Access road(s) in good condition. No concerns.						South	00024075, 00024658, 00024659, 00024660, 00024661, 00024662, 00024888, 00025166, 00025167, 00025168, 00025169, 00025170, 00025171	25261, 26374, 26373, 26376, 26375, 26377, 26822, 27378, 27381, 27382, 27380, 27379, 27381	Facility, Pipeline, Well
20-Jul-2022	077470630-001	Coastal GasLink Pipeline Ltd.	22-Jul-2022		From: NTS: C 006-J/093-L-04 To: NTS: A 077-A/103-I-02	Yes	Truck	Deficiencies Corrected	5-Aug-2022	20-Jul-2022	Routine	Routine inspection of Section BW in the North Hirsch FSR on July 20th, 2022. WC 280 KP 647+892 pipe install, bank restoration complete. Exceedance report follow up and beaver pond now running clean. Adjacent bell hole filled, and area appears to be holding water better. No further concerns in this area. WC 718 KP 646+873 trenchless crossing now complete as well as the tie ins and backfilling is ongoing. Some minor trench water still being pumped into floc tank then to a sump and into vegetation. Signage has been updated for the STWU POD in the area. UN 11-117 KP 647+279 alluvial fan with significant flow at this time of year. Banks holding and no issues noted in this area. KP 636+100 additional temporary workspace where leave of the commission was granted for condition 24. ATWS cleared and ESC has been established adjacent to Hirsch Creek. No concerns with the extra clearing required. Wetland 2319 KP 634+500 Rockwork placement occurring at time of inspection to widen running track. Wetland disturbance caused sediment laden water to enter the wetland during inspection. Water was bypassing ESC measures and operator and ESC crews were onsite, but no actions were occurring to prevent this sedimentation. CGL Lead EI stopped works immediately and mustered crews to address the situation. Deficiency noted with EPMR Section 12 no deleterious materials into streams, wetlands or lakes. Rest of the streams in area running clean. WC 692 KP 629+507 bypass still in place, pipe in trench and crossing has been filled in. Bank restoration still to be completed once adjacent pipe is installed. No concerns noted in area. Steep slope 10 preparations ongoing for cable crane installation at ~KP 627+500. Viewed current works and discussed potential use of ATWS in adjacent wetland. No concerns noted in area.						South			CIAS, Pipeline, Road
20-Jul-2022	077471345-001	Shell Canada Limited	22-Jul-2022		DLS: 13-11-081-21	No	Truck	Passed Inspection (Complete)	22-Jul-2022	22-Jul-2022	Planned	No concerns identified at time of site inspection. Shared lease w/ 12-11. All shutdowns locked/clamshelled. No concerns w/ lease. Adequate wellhead protection present. No concerns w/ access rds.						South	00025617, 00025618, 00025619, 00025620	28347, 28346, 28348, 28345	Facility, Pipeline, Well
20-Jul-2022	077888013-001	Coastal GasLink Pipeline Ltd.	26-Aug-2022		From: NTS: C 006-J/093-L-04 To: NTS: A 077-A/103-I-02	Yes	Truck	Passed Inspection (Complete)	26-Aug-2022	26-Aug-2022	Routine	WC 655 (KP 613+433): follow up from previous inspection. Bridge missing section of guardrails and all delineators. Stream channels are no longer infilled. Discussed culvert installation re: potential to wash out. - UN 23.02 (KP 618+209): follow up from previous inspection. No fill across wetland. Water running clear. Sediment fence around soil pile to be keyed in (where possible) - KP 618+350 (water discharge area): not pumping at time of inspection, frequent maintenance required. - WC 510372FCP005 (621+645 to 621+424): unable to access due to high stream flow. Recently upgraded from NCD to S3. Follow up required. - Cable Crane hill (623+550): working between towers 2-5, no work near bottom at time of inspection. Stable, but currently dry. Sumps functioning. - WC 677 (Kitimat River)(KP 623+416): riparian vegetation established. No concerns.						South			CIAS, Pipeline, Road
21-Jul-2022	077445312-001	Canadian Natural Resources Limited	21-Jul-2022		DLS: 05-02-085-17	No	Truck	Passed Inspection (Complete)	21-Jul-2022	21-Jul-2022	Routine	Lease weeds						Central	00019115	08317	Facility, Pipeline, Well
21-Jul-2022	077445664-001	PETRONAS Energy Canada Ltd.	21-Jul-2022		DLS: 11-02-085-17	No	Truck	Passed Inspection (Complete)	21-Jul-2022	21-Jul-2022	Routine							Central		05441	Well
21-Jul-2022	077447885-001	Canadian Natural Resources Limited	21-Jul-2022		DLS: 16-23-085-20	No	Truck	Passed Inspection (Complete)	21-Jul-2022	21-Jul-2022	Routine	Some brush removal around wellhead should be completed around wellhead. No equipment or flowline onsite. Wellhead valves are secured.						Central		04513	Well
21-Jul-2022	077449144-001	Tourmaline Oil Corp.	22-Jul-2022		DLS: 08-08-088-14	No	Truck	Passed Inspection (Complete)	22-Jul-2022	21-Jul-2022	Planned							Central	00021611	20206	Facility, Pipeline, Well
21-Jul-2022	077449491-001	Tourmaline Oil Corp.	22-Jul-2022		DLS: 06-09-088-14	No	Truck	Passed Inspection (Complete)	22-Jul-2022	21-Jul-2022	Planned							Central		05491	Pipeline, Well
21-Jul-2022	077449839-001	Tourmaline Oil Corp.	22-Jul-2022		DLS: 14-04-088-14	No	Truck	Passed Inspection (Complete)	22-Jul-2022	21-Jul-2022	Planned							Central		10116	Pipeline, Well
21-Jul-2022	077450186-001	Tourmaline Oil Corp.	22-Jul-2022		DLS: 11-04-088-14	No	Truck	Passed Inspection (Complete)	22-Jul-2022	21-Jul-2022	Planned							Central		14869	Pipeline, Well
21-Jul-2022	077450531-001	Tourmaline Oil Corp.	22-Jul-2022		DLS: 05-04-088-14	No	Truck	Passed Inspection (Complete)	22-Jul-2022	21-Jul-2022	Planned							Central	00007474	17486	Facility, Pipeline, Well
21-Jul-2022	077450878-001	Tourmaline Oil Corp.	22-Jul-2022		DLS: 14-33-087-14	No	Truck	Passed Inspection (Complete)	22-Jul-2022	21-Jul-2022	Planned	Odours by buildings						Central		14992	Pipeline, Well
21-Jul-2022	077451223-001	Tourmaline Oil Corp.	22-Jul-2022		DLS: 03-33-087-14	No	Truck	Passed Inspection (Complete)	22-Jul-2022	21-Jul-2022	Routine	Access road is washed out						Central		14999	Pipeline, Well
21-Jul-2022	077451568-001	Tourmaline Oil Corp.	22-Jul-2022		DLS: 12-34-087-14	No	Truck	Passed Inspection (Complete)	22-Jul-2022	21-Jul-2022	Routine							Central		16098	Pipeline, Well

21-Jul-2022	077451913-001	Tourmaline Oil Corp.	22-Jul-2022		DLS: 05-03-088-14	No	Truck	Passed Inspection (Complete)	22-Jul-2022	21-Jul-2022	Planned							Central		14868	Pipeline, Well
21-Jul-2022	077452260-001	Tourmaline Oil Corp.	22-Jul-2022		DLS: 11-02-088-14	No	Truck	Passed Inspection (Complete)	22-Jul-2022	21-Jul-2022	Planned							Central		15992	Pipeline, Well
21-Jul-2022	077452609-001	Tourmaline Oil Corp.	22-Jul-2022		DLS: 05-11-088-14	No	Truck	Passed Inspection (Complete)	22-Jul-2022	21-Jul-2022	Routine	Access road washed out						Central	00021387	19800	Facility, Pipeline, Well
21-Jul-2022	077460295-001	Ovintiv Canada ULC	22-Jul-2022		NTS: A 014-K/093-P-01	No	Truck	Deficiencies Corrected	5-Aug-2022	22-Jul-2022	Planned							South	00025082	27097, 27226	Facility, Pipeline, Well
21-Jul-2022	077460693-001	PETRONAS Energy Canada Ltd.	22-Jul-2022		NTS: B 056-F/094-G-10	No	Truck	Passed Inspection (Complete)	22-Jul-2022	22-Jul-2022	Routine	b-56-F inactive. CVS hydraulic control inside building for wellhead ESD has been removed. Flowline valves are closed. Last production November 2021. Gas detector overranged on LEL from surface casing vent. Slow fill on latex glove. Sign ok. Pb barrel ok. Chem tank at well building has been disconnected. b=A56 and b-B56 active. Surface casing vents ok. Signs ok. Chem tank ok. Last meter cal/last orifice plate check Nov 2021. Comment: 11-b-56-F well and facility currently show as Active. Status should be changed to Suspended if they are out of service indefinitely.						North	00025307, 00025899, 00025900	27650, 29181, 29182	Facility, Pipeline, Well
21-Jul-2022	077461088-001	Pacific Canbriam Energy Limited	22-Jul-2022		NTS: C-D 017-H/094-B-08	Yes	Truck	Passed Inspection (Complete)	22-Jul-2022	21-Jul-2022	Planned	Need proper storage of short drilling tools on pipe racks. Need proper stops on pipe racks. Manifold shack only one door with approximatly 14"w x 15"h hinged door to catwalk.Several third party pieces of equipment not bonded to rig. Drill pipe pressure gauge not working on rig floor. Driller recently misplaced all his tickets spare on file with rig manager. Waiting on water permit confirmation. rig is clean						Central		31499	Well
21-Jul-2022	077461642-001	PETRONAS Energy Canada Ltd.	22-Jul-2022		NTS: C 004-F/094-G-10	No	Truck	Passed Inspection (Complete)	22-Jul-2022	22-Jul-2022	Routine	Wellhead only. Surface casing vent checked, ok. Wellhead valves chained and locked. Sign ok.						North		26756	Well
21-Jul-2022	077462867-001	Ovintiv Canada ULC	22-Jul-2022		NTS: B-A 031-K/093-P-01	No	Truck	Deficiencies Corrected	5-Aug-2022	22-Jul-2022	Planned							South	00022134	21354	Facility, Pipeline, Well
21-Jul-2022	077463443-001	Cenovus Energy Inc.	22-Jul-2022		NTS: B 036-K/093-P-01	No	Truck	Passed Inspection (Complete)	22-Jul-2022	22-Jul-2022	Planned							South	00019301	10586	Facility, Pipeline, Well
21-Jul-2022	077463790-001	PETRONAS Energy Canada Ltd.	22-Jul-2022		NTS: C 067-C/094-G-10	No	Truck	Passed Inspection (Complete)	22-Jul-2022	22-Jul-2022	Routine	c-67-C: wellhead only. Valves chained/locked. Sign ok. Surface casing vent ok. c467-C; suspended. Disconnected from flowline and blinds installed. Sign ok. Low LEL detected from surface casing vent. No fill on latex glove test. Chem tank removed.						North		30001, 30000	Well
21-Jul-2022	077464349-001	Cenovus Energy Inc.	22-Jul-2022		NTS: B 056-K/093-P-01	No	Truck	Passed Inspection (Complete)	22-Jul-2022	22-Jul-2022	Planned							South	00019282	10390	Facility, Pipeline, Well
21-Jul-2022	077465113-001	PETRONAS Energy Canada Ltd.	22-Jul-2022		NTS: D 067-C/094-G-10	No	Truck	Passed Inspection (Complete)	22-Jul-2022	22-Jul-2022	Routine	Well is suspended. Disconnected from flowline and blinds installed. Sign ok. Surface casing vent checked, ok.						North	00017964	29644	Facility, Pipeline, Well
21-Jul-2022	077465463-001	Ovintiv Canada ULC	22-Jul-2022		NTS: C 055-K/093-P-01	No	Truck	Passed Inspection (Complete)	22-Jul-2022	22-Jul-2022	Planned							South	00024795, 00024796	26653, 26654	Facility, Pipeline, Well
21-Jul-2022	077466025-001	Ovintiv Canada ULC	22-Jul-2022		NTS: C 070-J/093-P-01	No	Truck	Deficiencies Corrected	5-Aug-2022	22-Jul-2022	Planned							South	00022805	22794	Facility, Pipeline, Well
21-Jul-2022	077466805-001	Ovintiv Canada ULC	22-Jul-2022		NTS: C 079-J/093-P-01	No	Truck	Deficiencies Corrected	19-Aug-2022	22-Jul-2022	Planned							South	00020626	17663	Facility, Pipeline, Well
21-Jul-2022	077467381-001	Ovintiv Canada ULC	22-Jul-2022		NTS: D 024-K/093-P-01	No	Truck	Passed Inspection (Complete)	22-Jul-2022	22-Jul-2022	Planned							South	00023409, 00023416	23953, 23963	Facility, Pipeline, Well
21-Jul-2022	077468144-001	Ovintiv Canada ULC	22-Jul-2022		NTS: D 050-J/093-P-01	No	Truck	Deficiencies Corrected	5-Aug-2022	22-Jul-2022	Planned							South	00024986	27081	Facility, Pipeline, Well
21-Jul-2022	077468926-001	Cenovus Energy Inc.	22-Jul-2022		NTS: B 046-H/093-P-08	No	Truck	Passed Inspection (Complete)	22-Jul-2022	22-Jul-2022	Planned							South	00018854	05330	Facility, Pipeline, Well
21-Jul-2022	078153840-001	LNG Canada Development Inc.	15-Sep-2022		NTS: A 005-B/103-I-02	Yes	Truck	Passed Inspection (Complete)	15-Sep-2022	15-Sep-2022	Routine	Acid Gas Recovery Unit, Module A1EA: - Each level of the A1EA module was observed, pictures and equipment tags were recorded for further verification - Manual blowdown control valve from absorber column to warm wet flare, 111HCV-0001, requested pre-commissioning documentation - Sample pre-conditioning system, 111QT-0010-PC, for the H2S, BTEX, and CO2 analyzer, requested pre-commissioning documentation - Requested installation / inspection records to verify correct installation orientation of sample quill, 111-QT-0010 - Requested the future inspection activities for absorber column internals, 1C-1101 - Reflux pump, 1P-110AA, requested alignment report and confirmation of rotation checks - Requested a copy of the piping test pack for the reflux pump discharge line # 1-80-P110097-33021C-E2 - Infrared fire detector (fire eye), 169XZA-111170, 111ENC02 DK1 IR DETCR, requested pre-commissioning documentation. Noted two punch items and requested confirmation that the items are closed. - Gate valve, 111VV-0653-2, requested preservation records - Differential pressure transmitter, 111PDIA-0262-TX, requested quality documentation - Verified all requested documentation- No non-compliances identified REQUEST: Confirm hydrotest pressure philosophy with OGC engineering (full flange rating vs. design pressure) Cooling Water Utility Area, Closure Welds: - Three closure welds observed in the cooling water utility area - Weld 2757 – 2"- 3UB140JBR-2G420563-02-01 (Carbon Steel): VT, RT, MT - Weld 2758 – 2" - 3UB140JBR-2Q420332-03-01 (Stainless Steel): VT, FT, PT, PMI, RT - Weld 2759 – 30" - 3UB140JBR-2W425084-03-01 (Carbon Steel): VT, PAUT, MT - Welder performance qualification records (WPQ) for welder ID's PF-105, PF-114, and PF-115 were requested and verified - Welding procedure specifications (WPS) for 1-1-BA-1 (carbon steel) and B-8-B-8-1 (stainless steel) were requested and verified - Visual in process examination records (VT) and inspector qualifications were requested and verified - Non-destructive examination (NDE) records were requested and verified, a few NDE activities were pending completion. Ferrite Test for weld 2758 indicated "FAILED" in the audit section, this was clarified to be a clerical error with weld identification references included in the report, not the result of the ferrite test. The ferrite test was updated to Revision 2 with the correct weld identification references. - The weld maps and weld repair data for this scope was requested and verified - Welding equipment, Unit WWZ019, noted that the calibration tags on lower units had wiped off and the calibration due dates were not legible, calibration records were requested and verified - Coating damage was observed on either side of weld 2759, JF/V confirmed that weld coating and repairs will be a punch item for coating contractors scheduled to be on site in September 2022 - No non-compliances identified - FOLLOW-UP: Pending submission, final NDE records for Weld 2758.						South	00018315		Facility, Pipeline, Well
22-Jul-2022	077490643-001	Shell Canada Limited	26-Jul-2022		DLS: 12-11-081-21	No	Truck	Passed Inspection (Complete)	26-Jul-2022	26-Jul-2022	Planned	No concerns identified at time of site inspection. #, B, D, F, H wells locked/chained - frac in area. All critical shutdowns locked/clamshelled. Shared lease - w/ 13-11. No concerns w/ pipeline header. Adequate w/h protection, No SCVF encountered. Lease in good condition - No concerns identified.						South	00025621, 00025622, 00025623, 00025624, 00025625, 00025626, 00025627, 00025628, 00025629, 00025630	28358, 28350, 28352, 28355, 28349, 28351, 28356, 28354, 28353, 28357	Facility, Pipeline, Well
22-Jul-2022	077492159-001	Shell Canada Limited	26-Jul-2022		DLS: 12-08-081-20	No	Truck	Passed Inspection (Complete)	26-Jul-2022	26-Jul-2022	Planned	No concerns identified at time of site inspection. B, D, E, F, G, H, J, K wells all locked/chained - frac in area. Critical shutdowns locked/clamshelled. Adequate wellhead protection, no SCVF encountered. Lease in overall good condition. No concerns w/ 2x seperators on location, in secondary containment - good condition. No concerns identified.						South	00025322, 00025387, 00025388, 00025389, 00025390, 00025391, 00025392, 00025393, 00025394, 00025395, 00025396, 00025397, 00025398	27674, 27851, 27853, 27855, 27858, 27852, 27854, 27856, 27859, 27860, 27862, 27863, 27861	Facility, Pipeline, Well
22-Jul-2022	077493563-001	Shell Canada Limited	26-Jul-2022		DLS: 06-05-081-20	No	Truck	Passed Inspection (Complete)	26-Jul-2022	26-Jul-2022	Routine	No concerns identified at time of site inspection. Well locked chained - flowlines pos. Isolated 3x 800 bbl tanks on site, adequate secondary containment. All pig barrels in good condition- no concerns w/ RoW. Location well maintained - no concerns.						South	00018344	23683	Facility, Pipeline, Well
22-Jul-2022	077494134-001	Shell Canada Limited	26-Jul-2022		DLS: 16-04-081-20	No	Truck	Passed Inspection (Complete)	26-Jul-2022	26-Jul-2022	Routine	No concerns located at time of site inspection. Matted access into location - poor condition - spoke w/operatora re: plans. - Inspected for in under rd no. 03115. Lease in ok condition. well cut/capped. Riser/pig barrels on location - no concerns.						South	00020618	17622	Facility, Pipeline, Well
22-Jul-2022	077494691-001	Shell Canada Limited	26-Jul-2022		DLS: 14-29-080-20	No	Truck	Passed Inspection (Complete)	26-Jul-2022	26-Jul-2022	Planned	No concerns identified at time of site inspection. Well locked/chained. No surface infrastructure. Adequate wellhead protection. SCVF found - pass bubble test. Lease in good condition - no concerns.						South	00025202		Facility, Pipeline, Well
22-Jul-2022	077495246-001	STRATHCONA RESOURCES LTD.	26-Jul-2022		DLS: 13-25-080-21	No	Truck	Passed Inspection (Complete)	26-Jul-2022	26-Jul-2022	Routine	No concerns identified at time of site inspection. Adequate wellhead protection. All critical s/d locked/clamshelled. Bypass around esd locked. No concerns with sep. buildings on location.						South	00024889	26824	Facility, Pipeline, Well
22-Jul-2022	077495814-001	Shell Canada Limited	26-Jul-2022		DLS: 15-10-080-21	No	Truck	Passed Inspection (Complete)	26-Jul-2022	26-Jul-2022	Planned	No concerns identified at time of site inspection. Adequate well protection, no SCVF encountered. Critical shutdown locked/clamshelled. Adequate secondary containment in place for chem tanks. Lease in good condition. No concerns						South	00025465	28034	Facility, Pipeline, Well
22-Jul-2022	077496369-001	Shell Canada Limited	26-Jul-2022		DLS: 01-15-080-21	No	Truck	Passed Inspection (Complete)	26-Jul-2022	26-Jul-2022	Planned	No concerns identified at time of site inspection. Shared lease w/ 01-15. Adequate wellhead protection, no SCVF encountered. All critical shutdowns locked/clamshelled. Lease in good condition. No concerns identified.						South	00024716, 00024717, 00024718, 00024719, 00024720	26494, 26496, 26495, 26497	Facility, Pipeline, Well
22-Jul-2022	077498627-001	Canadian Natural Resources Limited	27-Jul-2022		NTS: D 009-D/093-I-16	No	Truck	Passed Inspection (Complete)	27-Jul-2022	22-Jul-2022	Routine	Inspected equipment on site. No issues found at time of inspection.						South		08564	Well
22-Jul-2022	077499860-001	Canadian Natural Resources Limited	27-Jul-2022		NTS: C 099-L/093-I-09	No	Truck	Passed Inspection (Complete)	27-Jul-2022	22-Jul-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00019136	08563	Facility, Pipeline, Well
22-Jul-2022	077500417-001	Canadian Natural Resources Limited	27-Jul-2022		NTS: A-A 003-A/093-I-15	No	Truck	Passed Inspection (Complete)	27-Jul-2022	22-Jul-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00019792	14112	Facility, Pipeline, Well
22-Jul-2022	077501152-001	Canadian Natural Resources Limited	27-Jul-2022		NTS: D 013-A/093-I-15	No	Truck	Passed Inspection (Complete)	27-Jul-2022	22-Jul-2022	Routine	Inspected equipment on site. No issues found at time of inspection.						South		04081	Well
22-Jul-2022	077502124-001	Canadian Natural Resources Limited	27-Jul-2022		NTS: C 036-A/093-I-15	No	Truck	Passed Inspection (Complete)	27-Jul-2022	22-Jul-2022	Routine	Inspected equipment on site. No issues found at time of inspection.						South		02973	Well
25-Jul-2022	077473892-001	Cenovus Energy Inc.	25-Jul-2022		NTS: C-B 024-D/093-P-10	No	Truck	Passed Inspection (Complete)	25-Jul-2022	25-Jul-2022	Follow Up	FOLLOW UP TO INSPECTION 077041167-001						South		21683	Pipeline, Well
25-Jul-2022	077474452-001	Cenovus Energy Inc.	25-Jul-2022		NTS: D 069-C/093-P-10	No	Truck	Passed Inspection (Complete)	25-Jul-2022	25-Jul-2022	Follow Up	FOLLOW UP TO INSPECTION 077044297-001						South		05352	Pipeline, Well
25-Jul-2022	077475704-001	Spartan Delta Corp.	25-Jul-2022		NTS: B 097-B/093-P-08	No	Truck	Passed Inspection (Complete)	25-Jul-2022	25-Jul-2022	Planned	100 bbl tank doubled walled fiberglass (email from Spartan)						South	00019111	10689	Facility, Pipeline, Well
25-Jul-2022	077476715-001	NTE Energy Canada Ltd.	26-Jul-2022		NTS: B 096-K/094-I-12	No	Helicopter	Passed Inspection (Complete)	26-Jul-2022	25-Jul-2022	Planned	SCADA calibration outdated. (March /2016) Signage says Shanghai.						North	00021391, 00021396	19810, 19816	Facility, Pipeline, Well
25-Jul-2022	077477275-001	NTE Energy Canada Ltd.	26-Jul-2022		NTS: B 036-K/094-I-12	No	Helicopter	Passed Inspection (Complete)	26-Jul-2022	25-Jul-2022	Planned	Unused propane tank on lease. Signage says Shanghai. Strong odor near wellhead.						North		17359	Well
25-Jul-2022	077477833-001	NTE Energy Canada Ltd.	26-Jul-2022		NTS: C 060-J/094-I-12	No	Helicopter	Passed Inspection (Complete)	26-Jul-2022	25-Jul-2022	Planned	Signage says Shanghai.						North	00022102, 00023486, 00023564	21179, 24089, 24226	Facility, Pipeline, Well
25-Jul-2022	077478398-001	NTE Energy Canada Ltd.	26-Jul-2022		NTS: D 049-J/094-I-12	No	Helicopter	Deficiencies Corrected	26-Aug-2022	25-Jul-2022	Planned	Signage says Shanghai.						North	00023937, 00024048	24945, 25210	Facility, Pipeline, Well
25-Jul-2022	077478977-001	NTE Energy Canada Ltd.	26-Jul-2022		NTS: A 039-J/094-I-12	No	Helicopter	Passed Inspection (Complete)	26-Jul-2022	25-Jul-2022	Planned	Signage says Shanghai. SCADA calibration outdated. (March /2016) Lots of piles on lease. Inactive flare.						North		13843	Well
25-Jul-2022	077479530-001	NTE Energy Canada Ltd.	26-Jul-2022		NTS: C-A 035-J/094-I-12	No	Helicopter	Passed Inspection (Complete)	26-Jul-2022	25-Jul-2022	Planned	Signage says Shanghai. Inactive flare.						North		13361	Well
25-Jul-2022	077480085-001	NTE Energy Canada Ltd.	26-Jul-2022		NTS: B 007-J/094-I-12	No	Helicopter	Passed Inspection (Complete)	26-Jul-2022	25-Jul-2022	Planned	Signage says Shanghai. Some piles and rig anchors on lease. Inactive flare.						North		10997	Well
25-Jul-2022	077480640-001	NTE Energy Canada Ltd.	26-Jul-2022		NTS: C 074-F/094-I-12	No	Helicopter	Passed Inspection (Complete)	26-Jul-2022	25-Jul-2022	Planned	Signage says Shanghai.						North	00020440, 00020552	17281, 16873	Facility, Pipeline, Well
25-Jul-2022	077481203-001	NTE Energy Canada Ltd.	26-Jul-2022		NTS: C 068-F/094-I-12	No	Helicopter	Passed Inspection (Complete)	26-Jul-2022	25-Jul-2022	Planned	Signage says Shanghai.						North	00020444, 00020543, 00022605	17226, 16884, 22316	Facility, Pipeline, Well
25-Jul-2022	077481768-001	NTE Energy Canada Ltd.	26-Jul-2022		NTS: C 067-F/094-I-12	No	Helicopter	Passed Inspection (Complete)	26-Jul-2022	25-Jul-2022	Planned	Signage says Shanghai.						North	00020437, 00020488, 00020489	16869, 17037, 17039	Facility, Pipeline, Well
25-Jul-2022	077482335-001	NTE Energy Canada Ltd.	26-Jul-2022		NTS: A 043-E/094-I-12	No	Helicopter	Passed Inspection (Complete)	26-Jul-2022	25-Jul-2022	Planned	Abandoned well. Tombstone. Site clean. Status for well facility in Kermit is "active." This is incorrect.						North	00019818	14202	Facility, Pipeline, Well
25-Jul-2022	077482890-001	NTE Energy Canada Ltd.	26-Jul-2022		NTS: A 047-F/094-I-12	No	Helicopter	Deficiencies Corrected	26-Aug-2022	25-Jul-2022	Planned	Signage says Shanghai. Suspended wells. Wellhead valves removed. SCVs are open. Tanks empty. SCADA calibration dated 2015.						North	00020439, 00020553	17282, 16872	Facility, Pipeline, Well
25-Jul-2022	077483503-001	NTE Energy Canada Ltd.	26-Jul-2022		NTS: C 011-G/094-I-12	No	Helicopter	Passed Inspection (Complete)	26-Jul-2022	25-Jul-2022	Planned	Signage says Shanghai.						North	00023353, 00023354	23842, 23843	Facility, Pipeline, Well
25-Jul-2022	077484075-001	NTE Energy Canada Ltd.	26-Jul-2022		NTS: C 088-G/094-I-12	No	Helicopter	Passed Inspection (Complete)	26-Jul-2022	25-Jul-2022	Planned	Signage says Shanghai.						North	00019772, 00022676	13909, 22454	Facility, Pipeline, Well
25-Jul-2022	077484641-001	NTE Energy Canada Ltd.	26-Jul-2022		NTS: A 098-I/094-I-12	No	Helicopter	Passed Inspection (Complete)	26-Jul-2022	25-Jul-2022	Planned	Signage says Shanghai.						North		18318	Well
25-Jul-2022	077485196-001	NTE Energy Canada Ltd.	26-Jul-2022		NTS: A 097-I/094-I-12	No	Helicopter	Passed Inspection (Complete)	26-Jul-2022	25-Jul-2022	Planned	Signage says Shanghai.						North		18284	Well
25-Jul-2022	077485751-001	NTE Energy Canada Ltd.	26-Jul-2022		NTS: B 092-L/094-I-11	No	Helicopter	Passed Inspection (Complete)	26-Jul-2022	25-Jul-2022	Planned	Signage says Shanghai. SCADA calibration outdated. (March 2016)						North		16828	Well
25-Jul-2022	077486306-001	NTE Energy Canada Ltd.	26-Jul-2022		NTS: B 037-K/094-I-11	No	Helicopter	Passed Inspection (Complete)	26-Jul-2022	25-Jul-2022	Planned	Abandoned well. Tombstone. Site clean.						North	00001974	08933	Facility, Pipeline, Well
25-Jul-2022	077486863-001	NTE Energy Canada Ltd.	26-Jul-2022		NTS: C 018-K/094-I-11	No	Helicopter	Deficiencies Corrected	26-Aug-2022	25-Jul-2022	Planned	SCADA calibration outdated. (March /2016)						North		15206	Well
25-Jul-2022	077487507-001	NTE Energy Canada Ltd.	26-Jul-2022		NTS: D-A 075-J/094-I-11	No	Helicopter	Passed Inspection (Complete)	26-Jul-2022	25-Jul-2022	Planned	Location is d-A 75-J/94-I-11. Signage says Shanghai. SCADA calibration outdated. (March /2017) Tombstone on lease.						North	00019450	11782	Facility, Pipeline, Well
25-Jul-2022	077488064-001	Canadian Natural Resources Limited	26-Jul-2022		NTS: B 020-F/094-I-11	No	Helicopter	Passed Inspection (Complete)	26-Jul-2022	25-Jul-2022	Routine	Wellhead only. Chained and locked. SCV is open. Signage is good.						North		15819	Well
25-Jul-2022	077488617-001	NTE Energy Canada Ltd.	26-Jul-2022		NTS: B 078-B/094-I-11	No	Helicopter	Deficiencies Corrected	26-Aug-2022	25-Jul-2022	Planned	Signage says Shanghai.						North	00021587	20161	Facility, Pipeline, Well
25-Jul-2022	077489193-001	NTE Energy Canada Ltd.	26-Jul-2022		NTS: B 069-A/094-I-14	No	Helicopter	Passed Inspection (Complete)	26-Jul-2022	25-Jul-2022	Planned	Signage says Shanghai.						North	00020263	16356	Facility, Pipeline, Well
25-Jul-2022	077489752-001	NTE Energy Canada Ltd.	26-Jul-2022		NTS: C 059-A/094-I-14	No	Helicopter	Passed Inspection (Complete)	26-Jul-2022	25-Jul-2022	Routine	Signage says Shanghai.						North	00020264	16357	Facility, Pipeline, Well
25-Jul-2022	077491245-001	NTE Energy Canada Ltd.	26-Jul-2022		NTS: B 031-B/094-I-14	No	Helicopter	Passed Inspection (Complete)	26-Jul-2022	25-Jul-2022	Planned	Signage says Shanghai. SCADA calibration outdated. (March /2017)						North	00020269	16372	Facility, Pipeline, Well
25-Jul-2022	077491802-001	NTE Energy Canada Ltd.	26-Jul-2022		NTS: C 067-B/094-I-14	No	Helicopter	Passed Inspection (Complete)	26-Jul-2022	25-Jul-2022	Planned	Signage says Shanghai. No SCADA calibration tags. Dismantled tower on lease.						North	00022458, 00023293	21980, 23740	Facility, Pipeline, Well
25-Jul-2022	077492771-001	NTE Energy Canada Ltd.	26-Jul-2022		NTS: B 085-B/094-I-14	No	Helicopter	Deficiencies Corrected	26-Aug-2022	25-Jul-2022	Planned	Signage says Shanghai. SCADA calibration outdated. (March /2016)						North	00020138	15967	Facility, Pipeline, Well
25-Jul-2022	077503638-001	Canadian Natural Resources Limited	27-Jul-2022		NTS: B 013-A/093-I-09	No	Truck	Passed Inspection (Complete)	27-Jul-2022	25-Jul-2022	Planned	Inspected equipment on site. Monitor AIT-203 over ranged, however no LELs detected in meter shack at time of inspection. Secondary containment for the Westeel tank assembly has reduced capacity for potential spill volume due to current liquid volume, please ensure sufficient space is available.						South	00023605	24295	Facility, Pipeline, Well
25-Jul-2022	077507270-001	Canlin Energy Corporation	28-Jul-2022		NTS: C 044-H/094-I-14	No	Helicopter	Deficiencies Corrected	26-Aug-2022	25-Jul-2022	Planned	Wellhead only. Suspended well fenced in. Wellhead chained and locked. SCV is open. Signage is good.						North	00000506	03459	Facility, Pipeline, Well
25-Jul-2022	077507843-001	Canlin Energy Corporation	28-Jul-2022		NTS: D 071-G/094-I-14	No	Helicopter	Passed Inspection (Complete)	28-Jul-2022	25-Jul-2022	Planned	Abandoned wells. Tombstone. Site clean.						North	00000207, 00018651	03308, 03617	Facility, Pipeline, Well
25-Jul-2022	077508419-001	NTE Energy Canada Ltd.	28-Jul-2022		NTS: C 082-G/094-I-14	No	Helicopter	Passed Inspection (Complete)	28-Jul-2022	25-Jul-2022	Planned	Signage says Shanghai. No SCADA calibration sheet. 4 propane tanks.						North		13612	Well
25-Jul-2022	077508974-001	NTE Energy Canada Ltd.	28-Jul-2022		NTS: C 088-G/094-I-14	No	Helicopter	Deficiencies Corrected	26-Aug-2022	25-Jul-2022	Planned	Signage says Shanghai. SCADA calibration outdated. (March /2017)						North	00019589	12747	Facility, Pipeline, Well
25-Jul-2022	077509550-001	NTE Energy Canada Ltd.	28-Jul-2022		NTS: B 098-G/094-I-14	No	Helicopter	Passed Inspection (Complete)	28-Jul-2022	25-Jul-2022	Planned	Signage says Shanghai. SCADA calibration outdated. (March /2017) Unused plastic tank and containment on lease.						North	00019794	14149	Facility, Pipeline, Well

25-Jul-2022	077510107-001	NTE Energy Canada Ltd.	28-Jul-2022		NTS: C 043-F/094-I-14	No	Helicopter	Passed Inspection (Complete)	28-Jul-2022	25-Jul-2022	Planned	Signage says Shanghai. SCADA calibration outdated. (March /2016)							North	00023910, 00024026, 00026008	24904, 25144, 29662	Facility, Pipeline, Well
25-Jul-2022	077510672-001	NTE Energy Canada Ltd.	28-Jul-2022		NTS: B 046-F/094-I-14	No	Helicopter	Passed Inspection (Complete)	28-Jul-2022	25-Jul-2022	Planned	Signage says Shanghai. SCADA calibration outdated. (March /2016)							North	00024887, 00024917	26816, 26892	Facility, Pipeline, Well
25-Jul-2022	077511231-001	NTE Energy Canada Ltd.	28-Jul-2022		NTS: D 006-F/094-I-14	No	Helicopter	Passed Inspection (Complete)	28-Jul-2022	25-Jul-2022	Planned	Signage says Shanghai.							North	00024778, 00024882	26618, 26801	Facility, Pipeline, Well
25-Jul-2022	077511795-001	NTE Energy Canada Ltd.	28-Jul-2022		NTS: B 032-K/094-I-14	No	Helicopter	Passed Inspection (Complete)	28-Jul-2022	25-Jul-2022	Planned	Signage says Shanghai. SCADA calibration outdated. (March /2017)							North		13404	Well
25-Jul-2022	077512407-001	NTE Energy Canada Ltd.	28-Jul-2022		NTS: B 047-A/094-P-04	No	Helicopter	Deficiencies Corrected	26-Aug-2022	25-Jul-2022	Planned	Signage says Shanghai.							North	00020667, 00020668	17783, 17784	Facility, Pipeline, Well
25-Jul-2022	077512990-001	NTE Energy Canada Ltd.	28-Jul-2022		NTS: D 047-A/094-P-04	No	Helicopter	Passed Inspection (Complete)	28-Jul-2022	25-Jul-2022	Planned	Signage says Shanghai.							North	00022199	21393	Facility, Pipeline, Well
25-Jul-2022	077513566-001	NTE Energy Canada Ltd.	28-Jul-2022		NTS: A 048-A/094-P-04	No	Helicopter	Passed Inspection (Complete)	28-Jul-2022	25-Jul-2022	Planned	Signage says Shanghai. SCADA calibration outdated. (Dec. /2015)							North	00021691, 00021692	20327, 20328	Facility, Pipeline, Well
25-Jul-2022	077514127-001	NTE Energy Canada Ltd.	28-Jul-2022		NTS: D 009-B/094-P-04	No	Helicopter	Passed Inspection (Complete)	28-Jul-2022	25-Jul-2022	Planned	Signage says Shanghai.							North	00020003	15192	Facility, Pipeline, Well
25-Jul-2022	077514684-001	NTE Energy Canada Ltd.	28-Jul-2022		NTS: C 021-C/094-P-04	No	Helicopter	Deficiencies Corrected	4-Oct-2022	25-Jul-2022	Planned	Suspended well. Signage says Shanghai. Wellhead chained and locked. SCV is open. SCADA calibration dated Jan. /2015.							North	00019995	15180	Facility, Pipeline, Well
25-Jul-2022	077515273-001	NTE Energy Canada Ltd.	28-Jul-2022		NTS: B 021-C/094-P-04	No	Helicopter	Passed Inspection (Complete)	28-Jul-2022	25-Jul-2022	Planned	Suspended well. Signage says Shanghai. Wellhead chained and locked. SCV is open. Tanks empty. SCADA calibration dated Jan. /2015.							North	00020395	16789	Facility, Pipeline, Well
26-Jul-2022	077499509-001	Sukunka Natural Resources Inc.	27-Jul-2022		NTS: C 061-A/093-O-08	No	Truck	Passed Inspection (Complete)	27-Jul-2022	27-Jul-2022	Planned	During inspection it was noted that there were several patches of scentless chamomile along the road way to this location. Is there a plan to address the control of these noxious weeds? No other concerns were identified on the day of inspection. The pipeline inspection is on components on location only. SCVF on both wells is ok. -Line heater, flare stack, meter building, comms tower and TEG are the equipment on site. -C-61-A well is suspended; C-A061-A is active							South	00019105	08213, 24076	Pipeline Project
26-Jul-2022	077502665-001	Sukunka Natural Resources Inc.	27-Jul-2022	27-Aug-2022	NTS: C 062-D/093-P-05	No	Truck	Deficiencies Corrected	31-Aug-2022	27-Jul-2022	Routine	Well is suspended, chained and locked. barriers are in place. SCVF ok -No other equipment on site other than a pipeline riser/pig barrel							South		07394	Well
26-Jul-2022	077504009-001	Sukunka Natural Resources Inc.	27-Jul-2022		NTS: A 069-C/093-P-05	No	Truck	Passed Inspection (Complete)	27-Jul-2022	27-Jul-2022	Routine	It was noted that access road had a hole washed in it over top of a culvert. This was marked with a pole, flag and ribbon. Due to its location, consideration should be given to repairing this as it could present a safety concern. No concerns were observed on wellsite inspection. SCVF ok -Well has continuous pressure monitoring device on well head							South		21440	Well
26-Jul-2022	077505022-001	Canadian Natural Resources Limited	27-Jul-2022		NTS: C 024-A/093-I-16	No	Truck	Passed Inspection (Complete)	27-Jul-2022	26-Jul-2022	Planned	Inspected equipment on site. No issues found at time of inspection.							South	00022554	22196	Facility, Pipeline, Well
26-Jul-2022	077515837-001	Ovintiv Canada ULC	28-Jul-2022		NTS: B 074-L/093-P-01	No	Truck	Deficiencies Corrected	5-Aug-2022	28-Jul-2022	Planned								South	00024703, 00025547, 00025599	26465, 28200, 28305	Facility, Pipeline, Well
26-Jul-2022	077516811-001	Cenovus Energy Inc.	28-Jul-2022	12-Aug-2022	NTS: B 090-L/093-P-01	No	Truck	Deficiencies Corrected	24-Aug-2022	28-Jul-2022	Planned								South		06638	Pipeline, Well
26-Jul-2022	077517406-001	Cenovus Energy Inc.	28-Jul-2022		NTS: B 002-A/093-P-07	No	Truck	Deficiencies Corrected	12-Aug-2022	28-Jul-2022	Planned								South	00026782	07155	Facility, Pipeline, Well
26-Jul-2022	077518551-001	Ovintiv Canada ULC	28-Jul-2022		NTS: C 013-D/093-P-08	No	Truck	Deficiencies Corrected	5-Aug-2022	28-Jul-2022	Planned								South	00023488, 00023703	24094, 24485	Facility, Pipeline, Well
26-Jul-2022	077519143-001	Cenovus Energy Inc.	29-Jul-2022		NTS: D 009-D/093-P-08	No	Truck	Passed Inspection (Complete)	28-Jul-2022	28-Jul-2022	Planned								South		10411	Pipeline, Well
26-Jul-2022	077583265-001	Canadian Natural Resources Limited	29-Jul-2022		NTS: D-A 021-L/094-H-03	No	Truck	Passed Inspection (Complete)	29-Jul-2022	29-Jul-2022	Planned	No visible concerns with this location. No equipment, no flowline onsite. Wellhead valves are secured.							Central		20976	Well
26-Jul-2022	077584039-001	Canadian Natural Resources Limited	29-Jul-2022		NTS: D 057-K/094-H-03	No	Truck	Passed Inspection (Complete)	29-Jul-2022	29-Jul-2022	Planned	Status for well facility F19118, pipeline P5962-2 and P16762-1 is "active" in the OGC system. Wellhead is disconnected from the flowline and wellhead valves are secured. flarestac, separator building, and chemical tank are onsite d-57-K/94-H-3 to b-99-G/94-H-3 P5962-2 is deactivated b-66-K/94-H-3 to d-57-K/94-H-3 is deactivated. 2 pig barrels							Central	00019118	08336	Pipeline Project
26-Jul-2022	077590105-001	Canadian Natural Resources Limited	29-Jul-2022		NTS: C 036-K/094-H-03	No	Truck	Passed Inspection (Complete)	29-Jul-2022	29-Jul-2022	Planned	Pipeline P6210-2 has an "active" status in the OGC system. For Information Only: Flarestack, dehy, production tank, pig barrel, chemical tank and propane tank are onsite. Wellhead is disconnected from flowline and wellhead valves are secured.c-36-K/94-H-3 to c-45-K/94-H-3 pig barrel is deactivated							Central		08642	Pipeline Project
26-Jul-2022	077591023-001	Canadian Natural Resources Limited	29-Jul-2022		NTS: A 055-K/094-H-03	No	Truck	Passed Inspection (Complete)	29-Jul-2022	29-Jul-2022	Planned	Pipeline P9531-1 has an "active" status in the OGC system. A chemical barrel is onsite and should be removed. Wellhead is disconnected from flowline and wellhead valves are secured. a-55-K/94-H-3 to c-45-K/94-H-3 P9531-1 is deactivated. meter cabinet and chemical tank are onsite							Central		08760	Pipeline Project
26-Jul-2022	077591590-001	Canadian Natural Resources Limited	29-Jul-2022		NTS: D 033-K/094-H-03	No	Truck	Deficiencies Corrected	8-Aug-2022	29-Jul-2022	Planned	Pipeline P21652 has an "active" status in the OGC system. Wellhead is disconnected from flowline and wellhead valves are secured. Meter cabinet and chemical tank are onsite.							Central		08641	Pipeline Project
26-Jul-2022	077592173-001	Canadian Natural Resources Limited	29-Jul-2022		NTS: D 024-K/094-H-03	No	Truck	Passed Inspection (Complete)	29-Jul-2022	29-Jul-2022	Planned	For information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Dehy, chemical tank and production tank are onsite. Pipeline riser is along access off east corner of borrow pit..							Central		08848	Pipeline Project
26-Jul-2022	077592741-001	Canadian Natural Resources Limited	29-Jul-2022		NTS: A 022-K/094-H-03	No	Truck	Passed Inspection (Complete)	29-Jul-2022	29-Jul-2022	Planned	Facility 2829 has an "active" status in the OGC system. Flarestack, 4 production tanks, 100 bbl tank, underground tank compressor and inlet header are still onsite. As per signage on pipelines: a-12-K to a-22-K/94-H-3 P7233-4 Deactivated a-23-K to a-22-K/94-H-3 P7233-5 Deactivated d-22-K to a-22-K/94-H-3 P7233-2 Deactivated b-21-K to a-22-K/94-H-3 P7233-3 Deactivated a-23-K to a-22-K/94-H-3 P7233-1 Deactivated							Central	00002829		Pipeline Project
27-Jul-2022	077517778-001	Tourmaline Oil Corp.	28-Jul-2022		NTS: A-S 040-H/094-B-16	Yes	Truck	Passed Inspection (Complete)	28-Jul-2022	27-Jul-2022	Planned	Rig is running production casing. Oil leak under draw works, mix pump packing leak being contained. Conduit over shakers not secured and open to atmosphere. Light in manifold shack and on mud tank need cleaning and seals inspected.							North		37867	Pipeline, Well
27-Jul-2022	077519701-001	Canadian Natural Resources Limited	28-Jul-2022		NTS: A 021-L/093-P-08	No	Truck	Passed Inspection (Complete)	28-Jul-2022	28-Jul-2022	Planned								South	00020056	15360	Facility, Pipeline, Well
27-Jul-2022	077520261-001	Cenovus Energy Inc.	28-Jul-2022		NTS: A 087-D/093-P-08	No	Truck	Passed Inspection (Complete)	28-Jul-2022	28-Jul-2022	Planned								South		08196	Pipeline, Well
27-Jul-2022	077520825-001	Canadian Natural Resources Limited	28-Jul-2022		NTS: B 098-C/093-P-08	No	Truck	Passed Inspection (Complete)	28-Jul-2022	28-Jul-2022	Planned								South	00022772, 00024325	22703, 25771	Facility, Pipeline, Well
27-Jul-2022	077521391-001	NTE Energy Canada Ltd.	28-Jul-2022		NTS: A 087-E/094-I-04	No	Truck	Passed Inspection (Complete)	28-Jul-2022	27-Jul-2022	Planned								North	00024458	26030	Facility, Pipeline, Well
27-Jul-2022	077521950-001	Cenovus Energy Inc.	28-Jul-2022	12-Aug-2022	NTS: C 012-F/093-P-08	No	Truck	Deficiencies Corrected	19-Aug-2022	28-Jul-2022	Planned								South		06742	Pipeline, Well
27-Jul-2022	077522297-001	Canlin Energy Corporation	28-Jul-2022		NTS: A 005-A/094-J-15	No	Truck	Passed Inspection (Complete)	28-Jul-2022	27-Jul-2022	Planned	Inactive flare.							North	00019156	08867	Facility, Pipeline, Well
27-Jul-2022	077522861-001	Canlin Energy Corporation	28-Jul-2022		NTS: C 100-L/094-J-09	No	Truck	Passed Inspection (Complete)	28-Jul-2022	27-Jul-2022	Planned	Suspended well. Wellhead only. Chained and locked. SCV is open. Signage is good. Some scentless chamomile on lease.							North	00007659	19732	Facility, Pipeline, Well
27-Jul-2022	077523643-001	Canlin Energy Corporation	28-Jul-2022		NTS: B 097-L/094-J-09	No	Truck	Passed Inspection (Complete)	28-Jul-2022	27-Jul-2022	Planned	Inactive flare.							North	00018657	03361	Facility, Pipeline, Well
27-Jul-2022	077524197-001	Canadian Natural Resources Limited	28-Jul-2022		NTS: C 017-L/093-P-08	No	Truck	Deficiencies Corrected	5-Aug-2022	28-Jul-2022	Planned								South		15152	Well
27-Jul-2022	077524547-001	Canlin Energy Corporation	28-Jul-2022		NTS: D 096-L/094-J-09	No	Truck	Passed Inspection (Complete)	28-Jul-2022	27-Jul-2022	Planned	Inactive flare.							North	00018740	04167	Facility, Pipeline, Well
27-Jul-2022	077525110-001	Canlin Energy Corporation	28-Jul-2022		NTS: B 069-L/094-J-09	No	Truck	Passed Inspection (Complete)	28-Jul-2022	27-Jul-2022	Planned								North		02240	Pipeline, Well
27-Jul-2022	077525885-001	Canlin Energy Corporation	28-Jul-2022		NTS: D 072-L/094-J-09	No	Truck	Passed Inspection (Complete)	28-Jul-2022	27-Jul-2022	Planned	Inactive flare.							North	00018715	03961	Facility, Pipeline, Well
27-Jul-2022	077526234-001	Cenovus Energy Inc.	28-Jul-2022		NTS: C 070-D/093-P-08	No	Truck	Passed Inspection (Complete)	28-Jul-2022	28-Jul-2022	Planned								South		21561	Pipeline, Well
27-Jul-2022	077526992-001	Canlin Energy Corporation	28-Jul-2022		NTS: B 072-L/094-J-09	No	Truck	Passed Inspection (Complete)	28-Jul-2022	27-Jul-2022	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Tank empty. Inactive flare. Strong odor near wellhead.							North	00018599	02540	Facility, Pipeline, Well
27-Jul-2022	077527348-001	Cenovus Energy Inc.	28-Jul-2022		NTS: C 099-D/093-P-08	No	Truck	Passed Inspection (Complete)	28-Jul-2022	28-Jul-2022	Planned								South	00020230	16248	Facility, Pipeline, Well
27-Jul-2022	077528312-001	Cenovus Energy Inc.	28-Jul-2022		NTS: D 055-D/093-P-08	No	Truck	Passed Inspection (Complete)	28-Jul-2022	28-Jul-2022	Planned								South	00018932	06598	Facility, Pipeline, Well
27-Jul-2022	077529075-001	Cenovus Energy Inc.	28-Jul-2022		NTS: D-B 079-D/093-P-08	No	Truck	Passed Inspection (Complete)	28-Jul-2022	28-Jul-2022	Planned								South		21508	Pipeline, Well
27-Jul-2022	077580479-001	ARC Resources Ltd.	29-Jul-2022		DLS: 09-30-080-16	No	Truck	Passed Inspection (Complete)	29-Jul-2022	29-Jul-2022	Planned	No concerns identified at time of site inspection. If, A, wells locked/chained - pos. isolation on flow lines. # well - No SCV located. Lease recently graveled/well maintained. No SCVF. Adequate wellhead protection. All critical shutdowns (PIT) locked open. No concerns w/ separator building on location.							South	00024158, 00024463, 00025846, 00025847	25471, 26035, 28943, 28944	Pipeline Project
27-Jul-2022	077581886-001	ARC Resources Ltd.	29-Jul-2022		DLS: 11-36-080-17	No	Truck	Passed Inspection (Complete)	29-Jul-2022	29-Jul-2022	Planned	No concerns identified at time of site inspection. All critical shutdowns locked/cannalled. No SCVF encountered. Adequate wellhead protection present. No concerns w/ separator buildings. Pig barrels/pipeline riser - No concerns. No concerns w/ flare K/O or flare system. Lease in overall good condition.							South	00017866	28879, 28880, 28881, 29560, 29561, 29562, 29563	Pipeline Project
27-Jul-2022	077584390-001	ARC Resources Ltd.	29-Jul-2022		DLS: 01-31-080-16	No	Truck	Passed Inspection (Complete)	29-Jul-2022	29-Jul-2022	Routine	No concerns identified at time of site inspection. All critical shutdowns locked/clamsheled. No SCVF encountered. Adequate wellhead protection present. No concerns w/ separator building on location. Pig sender/receiver - good condition. No concerns w/ flare system. Lease in overall good condition.							South	00018021, 00026393	30024, 30025, 30026	Facility, Pipeline, Well
27-Jul-2022	077585735-001	ARC Resources Ltd.	29-Jul-2022		DLS: 09-32-080-16	No	Truck	Passed Inspection (Complete)	29-Jul-2022	29-Jul-2022	Planned	No concerns identified at time of site inspection. Adequate wellhead protection. No SCVF encountered. All wells Locked/chained. All critical shutdowns locked/clamsheled. Lease in good condition. No concerns w/ separator shack/ flare system.							South	00023647, 00025023	24367, 27151	Facility, Pipeline, Well
27-Jul-2022	077586532-001	ARC Resources Ltd.	29-Jul-2022		DLS: 12-07-081-16	No	Truck	Passed Inspection (Complete)	29-Jul-2022	29-Jul-2022	Routine	No concerns identified at time of site inspection.							South	00026311, 00026312	32309, 32310, 32311, 32312, 32313, 32314, 32315, 32316, 32317	Facility, Pipeline, Well
27-Jul-2022	077587105-001	ARC Resources Ltd.	29-Jul-2022		DLS: 10-29-080-16	No	Truck	Passed Inspection (Complete)	29-Jul-2022	29-Jul-2022	Planned	No concerns identified at time of site inspection. Lease in good condition, Presco locked open. Adequate well protection. No concerns w/ pig barrels. No issue w/ separator. No concerns.							South	00023650	24370	Facility, Pipeline, Well
27-Jul-2022	077587871-001	ARC Resources Ltd.	29-Jul-2022		DLS: 15-28-080-16	Yes	Truck	Passed Inspection (Complete)	29-Jul-2022	29-Jul-2022	Planned	Operator locked ESD bypass while onsite. No additional concerns identified. Bypass around ESD to riser unlocked - operator remedied on site. Checked SCVF - Fail Bubble, reported in IRIS. No concerns w/ pipeline header and pig barrels. Lease in good condition.							South	00023526	24161	Pipeline Project
27-Jul-2022	077588455-001	ARC Resources Ltd.	29-Jul-2022		DLS: 16-32-080-16	No	Truck	Passed Inspection (Complete)	29-Jul-2022	29-Jul-2022	Planned	No concerns identified at time of site inspection. Well locked/chained - flowlines pos. isolated. Lease in good condition. No concerns w/ facility infrastructure on location. No SCVF, adequate well protection.							South	00022888	22970, 36775	Pipeline Project
27-Jul-2022	077589024-001	ARC Resources Ltd.	29-Jul-2022		DLS: 09-32-080-16	No	Truck	Passed Inspection (Complete)	29-Jul-2022	29-Jul-2022	Planned	No concerns identified at time of site inspection. Lease in good condition. No concerns w pipeline header. All critical shutdowns locked/clamsheled. No SCVF, adequate well protection. No concerns w/ separators on location.							South	00023647, 00025023	24367, 27151	Pipeline Project
27-Jul-2022	077589689-001	ARC Resources Ltd.	29-Jul-2022		DLS: 01-10-081-16	No	Truck	Deficiencies Corrected	4-Aug-2022	29-Jul-2022	Planned	Please address deficiency listed. No additional concerns. Lease(s) in overall good condition. No SCVF encounteres. # well no lock on valve to presco - valve open. Adequate well protection. No concerns w/ separator on location.							South	00023383, 00023649, 00026742	23897, 24369, 35479, 35480, 36218, 36219, 36220, 39553, 39554, 39555, 39556, 39557	Facility, Pipeline, Well
27-Jul-2022	077598056-001	PETRONAS Energy Canada Ltd.	2-Aug-2022		NTS: D 031-C/094-G-08	No	Truck	Passed Inspection (Complete)	2-Aug-2022	27-Jul-2022	Planned	COMMENTS: -a faint odour of H2S inside of meter building, and also a low reading on my personal monitor. -ESD tripped at time of inspection							Central	00018488	01178	Facility, Pipeline, Well
27-Jul-2022	077598619-001	PETRONAS Energy Canada Ltd.	2-Aug-2022		NTS: D 042-C/094-G-08	No	Truck	Passed Inspection (Complete)	2-Aug-2022	27-Jul-2022	Planned	COMMENTS: -ESD is in 'tripped' mode at time of inspection -There is a plastic containment under the surface casing vent...Why? -the location signage at the entrance to lease is very faded							Central		00453	Well
27-Jul-2022	077599179-001	PETRONAS Energy Canada Ltd.	3-Aug-2022		NTS: D 044-C/094-G-08	No	Truck	Passed Inspection (Complete)	3-Aug-2022	27-Jul-2022	Planned	COMMENTS: -the location signage at the lease road is very faded, and the symbols not legible (sour symbol is behind the vegetation growing up around sign, and the flammable symbol is completely faded). -ESD is in 'tripped' mode at time of inspection, -wellhead valves are chained and locked. Flowline is not disconnected at time of inspection							Central	00018510	01375	Facility, Pipeline, Well
27-Jul-2022	077600525-001	PETRONAS Energy Canada Ltd.	3-Aug-2022		NTS: D 053-C/094-G-08	No	Truck	Passed Inspection (Complete)	3-Aug-2022	27-Jul-2022	Planned	COMMENTS: -the location signage at the beginning of the lease road has no visible flammable symbol. There is also a piece of yellow jacket piping lying in the vegetation at the same location sign that should be removed, -ESD is in 'tripped' mode at time of inspection							Central	00018465	00820	Facility, Pipeline, Well
27-Jul-2022	077601117-001	PETRONAS Energy Canada Ltd.	3-Aug-2022		NTS: A 063-C/094-G-08	No	Truck	Passed Inspection (Complete)	3-Aug-2022	27-Jul-2022	Planned	COMMENTS: -ESD was in 'tripped' mode at time of inspection							Central		12377	Well
27-Jul-2022	077603793-001	PETRONAS Energy Canada Ltd.	3-Aug-2022		NTS: B 058-C/094-G-08	No	Truck	Passed Inspection (Complete)	3-Aug-2022	27-Jul-2022	Planned	COMMENTS: -there is a large pile of broken matting, probably 20 feet high, at the beginning of the lease road. What is the plan for it? It has pieces of metal in all of the matting, so just burning it will not be suffice without cleaning up a mess afterwards.							Central	00017900, 00018089	29587, 29802, 29803	Facility, Pipeline, Well
27-Jul-2022	077604984-001	PETRONAS Energy Canada Ltd.	3-Aug-2022		NTS: B 076-C/094-G-08	No	Truck	Passed Inspection (Complete)	3-Aug-2022	27-Jul-2022	Planned	COMMENTS: -There is a sour water and condy horizontal tank with containment around it. The stairs to access into this area (building on end of tank) appears to me like it could be considered a hazardous or confined space area. With the stairs going over the containment wall, and down into the containment area, and with it being sour water and condy, I think this should be assessed by your company. Maybe you already have, but I look forward to your response on this matter. -Many buildings labelled as out of service, and compressors (3) not running at time of inspection.							Central	00000257, 00008143, 00008232		Facility, Pipeline, Well
27-Jul-2022	077605567-001	PETRONAS Energy Canada Ltd.	3-Aug-2022		NTS: B 099-C/094-G-08	No	Truck	Passed Inspection (Complete)	3-Aug-2022	27-Jul-2022	Planned	COMMENTS: -No concerns here at this time.							Central	00018287	31031, 31032, 31033, 31034, 31035, 31036, 31037, 31038	Facility, Pipeline, Well
27-Jul-2022	077606167-001	PETRONAS Energy Canada Ltd.	3-Aug-2022		NTS: B 073-C/094-G-08	No	Truck	Passed Inspection (Complete)	3-Aug-2022	27-Jul-2022	Planned	COMMENTS: -faint H2S odours around the outside of the building onsite, maybe a small leak somewhere.							Central		00868	Well
28-Jul-2022	077578174-001	Sukunka Natural Resources Inc.	29-Jul-2022		NTS: A 070-E/093-P-05	No	Truck	Passed Inspection (Complete)	29-Jul-2022	29-Jul-2022	Planned	It was noted during inspection that the pipeline to B-002-E/93-P-5 has been discontinued since March 2019. Information in Kermit indicates that this is still active, please update Kermit to reflect the discontinued status. Also noted was a significant amount of Scentless Chamomile on location. Is there a noxious weed control plan in place for this site and other sites in this area. No other concerns were identified on day of inspection. Pipeline inspection is on components on location only.							South		07696	Well
28-Jul-2022	077578936-001	Sukunka Natural Resources Inc.	29-Jul-2022		NTS: B 091-L/093-P-05	No	Truck	Deficiencies Corrected	10-Aug-2022	29-Jul-2022	Routine	Well is chained, locked and blinded. An old pick up box was noted in the corner of the location. SCVF ok -Well head is the only equipment on site.							South		12875	Well
28-Jul-2022	077579713-001	Canlin Energy Corporation	29-Jul-2022		NTS: A 045-D/093-P-12	No	Truck	Passed Inspection (Complete)	29-Jul-2022	29-Jul-2022	Routine	No concerns were observed on day of inspection. Site is out of service and pipeline is discontinued in May 2012. Well is suspended, chained and locked. SCVF ok - Flare stack, line heater, heat string, meter building, genset, meth tks and comms tower on site.							South	00008601	14130	Facility, Pipeline, Well
28-Jul-2022	077580848-001	Canlin Energy Corporation	29-Jul-2022		NTS: D 039-C/093-P-12	No	Truck	Passed Inspection (Complete)	29-Jul-2022	29-Jul-2022	Routine	Well is suspended, chained, locked and has positive isolation from flowline. Pipeline was discontinued in May 2012. Pipeline inspection is on components on location only. No concerns were observed on day of inspection. SCVF ok -Flare stack, methanol tks, meter building, line heater and genset on site. Nothing is active							South		14214	Pipeline, Well
28-Jul-2022	077582255-001	Canlin Energy Corporation	29-Jul-2022		NTS: C 063-C/093-P-12	No	Truck	Passed Inspection (Complete)	29-Jul-2022	29-Jul-2022	Routine	Well is chained, locked and has positive isolation from flowline. Pipeline was discontinued in March 2012. Several pieces of piping spool pieces were noted along side well flowline. No concerns were observed on day of inspection. Pipeline inspection is on components on location only. SCVF ok -Line heater, heat string, flare stack, meter building, methanol tks, MCC and genset on site but not active							South	00018821	05006	Facility, Pipeline, Well
28-Jul-2022	077606720-001	PETRONAS Energy Canada Ltd.	3-Aug-2022		NTS: C 057-D/094-G-08	No	Truck	Passed Inspection (Complete)	3-Aug-2022	28-Jul-2022	Planned	COMMENTS: -the surface casing vent is tied into a tank due to previous SCV tests and mitigation. The last time a Surface Casing Vent test was submitted to the OGC was in 2019. Is the containment still required, and has a test been done since 2019?							Central	00017852	29028, 29222, 29488, 30743, 30746, 30744, 30745, 30747	Facility, Pipeline, Well
28-Jul-2022	077607297-001	PETRONAS Energy Canada Ltd.	3-Aug-2022		NTS: D 083-D/094-G-08	No	Truck	Passed Inspection (Complete)	3-Aug-2022	28-Jul-2022	Planned	COMMENTS: -there are a few wells that have vegetation growing up and around the wells and equipment onsite that is approximately 2'-4' high. This should be removed as it is considered a fire hazard. Thank you,							Central	00018180, 00018190	29674, 29955, 29956, 31466, 31467, 31468, 31469, 31470	Facility, Pipeline, Well
29-Jul-2022	077594299-001	Canadian Natural Resources Limited	2-Aug-2022		NTS: C-A 063-G/093-I-15	No	Truck	Passed Inspection (Complete)	2-Aug-2022	2-Aug-2022	Follow Up	FOLLOW UP INSPECTION TO 0772212094-001							South		08139	Well
29-Jul-2022	077594853-001	Ovintiv Canada ULC	2-Aug-2022		NTS: B-B 075-H/093-P-01	No	Truck	Passed Inspection (Complete)	2-Aug-2022	2-Aug-2022	Follow Up	FOLLOW UP TO INSPECTION 0773400545-001							South		18445	Pipeline, Well

29-Jul-2022	075595407-001	Ovintiv Canada ULC	2-Aug-2022		NTS: C 063-H/093-P-01	No	Truck	Passed Inspection (Complete)	2-Aug-2022	2-Aug-2022	Follow Up	FOLLOW UP TO INSPECTION 077342363-001						South		16397	Pipeline, Well
29-Jul-2022	075595961-001	Ovintiv Canada ULC	2-Aug-2022		NTS: B 064-I/093-P-01	No	Truck	Passed Inspection (Complete)	2-Aug-2022	2-Aug-2022	Follow Up	FOLLOW UP TO INSPECTION 077378046-001						South		19921	Pipeline, Well
29-Jul-2022	075596515-001	Ovintiv Canada ULC	2-Aug-2022		NTS: D-A 055-L/093-P-01	No	Truck	Passed Inspection (Complete)	2-Aug-2022	2-Aug-2022	Follow Up	FOLLOW UP TO INSPECTION 077383704-001						South		19922	Pipeline, Well
29-Jul-2022	077601470-001	PETRONAS Energy Canada Ltd.	3-Aug-2022		NTS: D 097-C/094-G-07	No	Truck	Passed Inspection (Complete)	3-Aug-2022	3-Aug-2022	Planned	All 3 wells Active. Low LEL detected from d-97-C surface casing vent. Othres ok. Signs ok. 2 Chem tanks, pig barrel ok. last meter cal/last orifice plate check = Jan '22. Comment: 1) Scentless Chamomile observed growing across the lease. Widely distributed.						North	00017939	29452, 29797, 29796	Facility, Pipeline, Well
29-Jul-2022	077602047-001	PETRONAS Energy Canada Ltd.	3-Aug-2022		NTS: C-C 004-C/094-G-07	No	Truck	Passed Inspection (Complete)	3-Aug-2022	3-Aug-2022	Planned	c-4-G, c-A4-G and c-B4-G not inspected; service rig on this part of the pad. This inspection is for c-C4-G to c-G4-G wells and c-4-G Group Test Sep. Surface casing vents checked, ok. Signs ok. Pig barrel, chem tank ok. Last meter cal/last orifice plate check Jan '22. TEG is active.						North		30515, 30516, 30517, 30518, 30519	Well
29-Jul-2022	077603016-001	PETRONAS Energy Canada Ltd.	3-Aug-2022		NTS: B 049-B/094-G-07	No	Truck	Passed Inspection (Complete)	3-Aug-2022	3-Aug-2022	Planned	All 3 wells Active. Moderate LEL detected from b-A49-B surface casing vent. High LEL detected from b-B94-B SCV. b-94-B SCV ok. Signs, chem tanks, pi barrels ok. Last meter cal/last orifice plate check = November '21.						North	00024844, 00025274, 00025853	26739, 27588, 28976	Facility, Pipeline, Well
3-Aug-2022	077609801-001	Ovintiv Canada ULC	4-Aug-2022		DLS: E 13-33-078-17	Yes	Truck	Passed Inspection (Complete)	4-Aug-2022	3-Aug-2022	Routine	Rig Just finished running 2-3/8 tubing installing well head and pressure testing. All looks good with operation. SCVF ok Cased well is the only equipment on site.						South		29970	Pipeline, Well
3-Aug-2022	077610509-001	Sukunka Natural Resources Inc.	4-Aug-2022		NTS: A 006-F/093-P-05	No	Truck	Deficiencies Corrected	10-Aug-2022	4-Aug-2022	Routine	Kermit shows facility as inactive and well as suspended. Please update to reflect active status as well was flowing on day of inspection. Ground cable at 12" pig receiver was not attached to tub on day of inspection. Pipeline inspection is on components on location only. Please see deficiencies list for non compliance observed on day of inspection. SCVF ok - Well is active but line heater is not in use - Methanol tks, flare stack, meter building, RTU, comms tower on site.						South	00019067	07906	Facility, Pipeline, Well
3-Aug-2022	077611338-001	Sukunka Natural Resources Inc.	4-Aug-2022		NTS: D 039-C/093-P-05	No	Truck	Passed Inspection (Complete)	4-Aug-2022	4-Aug-2022	Routine	Well is suspended, chained and locked. Some loose insulation was noted on the grating beneath the flowline. Pipeline was disconnected and recently pigged and purged with air. No concerns were observed on day of inspection. SCVF ok - Comms tower, RTU, line heater, flare stack, and methanol tks on site.						South		07923	Well
3-Aug-2022	077612339-001	Sukunka Natural Resources Inc.	4-Aug-2022		NTS: B 087-C/093-P-05	No	Truck	Passed Inspection (Complete)	4-Aug-2022	4-Aug-2022	Routine	Well is cased, chained and locked. Barriers are in place. No concerns were observed on day of inspection.						South		08126	Well
3-Aug-2022	077617583-001	Ovintiv Canada ULC	5-Aug-2022		NTS: A 014-K/093-P-01	No	Truck	Passed Inspection (Complete)	5-Aug-2022	5-Aug-2022	Follow Up	FOLLOW UP INSPECTION TO 077460295-001						South	00025082		Facility, Pipeline, Well
3-Aug-2022	077618899-001	Ovintiv Canada ULC	5-Aug-2022		NTS: B-A 031-K/093-P-01	No	Truck	Passed Inspection (Complete)	5-Aug-2022	5-Aug-2022	Follow Up	FOLLOW UP INS PECTION TO 077462867-001						South		21254	Pipeline, Well
3-Aug-2022	077619806-001	Ovintiv Canada ULC	5-Aug-2022		NTS: B 074-L/093-P-01	No	Truck	Passed Inspection (Complete)	5-Aug-2022	5-Aug-2022	Follow Up	FOLLOW UP INPSECTION TO 077515837-001						South	00025547		Facility, Pipeline, Well
3-Aug-2022	077620360-001	Ovintiv Canada ULC	5-Aug-2022		NTS: C 070-J/093-P-01	No	Truck	Passed Inspection (Complete)	5-Aug-2022	5-Aug-2022	Follow Up	FOLLOW UP INSPECTION TO 077466025-001						South	00022805		Facility, Pipeline, Well
3-Aug-2022	077621222-001	Ovintiv Canada ULC	5-Aug-2022		NTS: D 050-J/093-P-01	No	Truck	Passed Inspection (Complete)	5-Aug-2022	5-Aug-2022	Follow Up	FOLLOW UP INSPECTION TO 077468144-001						South		27081	Pipeline, Well
3-Aug-2022	077621676-001	Ovintiv Canada ULC	5-Aug-2022		NTS: A 068-B/093-P-08	No	Truck	Passed Inspection (Complete)	5-Aug-2022	5-Aug-2022	Follow Up	FOLLOW UP INSPECTION TO 077452957-001						South		21249	Pipeline, Well
3-Aug-2022	077622230-001	Ovintiv Canada ULC	5-Aug-2022		NTS: A-A 072-C/093-P-08	No	Truck	Passed Inspection (Complete)	5-Aug-2022	5-Aug-2022	Follow Up	FOLLOW UP INSPECTION TO 077453733-001						South		20153	Pipeline, Well
3-Aug-2022	077622784-001	Ovintiv Canada ULC	5-Aug-2022		NTS: C 013-D/093-P-08	No	Truck	Passed Inspection (Complete)	5-Aug-2022	5-Aug-2022	Follow Up	FOLLOW UP INSPECTION TO 077518551-001						South		24094	Pipeline, Well
3-Aug-2022	077623338-001	Canadian Natural Resources Limited	5-Aug-2022		NTS: C 017-E/093-P-08	No	Truck	Passed Inspection (Complete)	5-Aug-2022	5-Aug-2022	Follow Up	FOLLOW UP INPSECTION TO 077524197-001						South		15152	Well
3-Aug-2022	077623892-001	Ovintiv Canada ULC	5-Aug-2022		NTS: C 049-B/093-P-08	No	Truck	Passed Inspection (Complete)	5-Aug-2022	5-Aug-2022	Follow Up	FOLLOW UP INSPECTION TO 077456257-001						South		16935	Pipeline, Well
3-Aug-2022	077625002-001	Ovintiv Canada ULC	5-Aug-2022		NTS: D 008-G/093-P-08	No	Truck	Passed Inspection (Complete)	5-Aug-2022	5-Aug-2022	Follow Up	FOLLOW UP INSPECTION TO 077459227-001						South	00020459	16961, 16938	Facility, Pipeline, Well
4-Aug-2022	077613147-001	Ovintiv Canada ULC	4-Aug-2022		NTS: A 082-F/093-P-08	No	Truck	Deficiencies Corrected	5-Aug-2022	4-Aug-2022	Planned							South		14248	Pipeline, Well
4-Aug-2022	077614254-001	Bench Creek Resources Ltd.	5-Aug-2022	5-Sep-2022	NTS: A 048-K/094-O-06	No	Helicopter	Deficiencies Corrected	12-Sep-2022	5-Aug-2022	Planned	All 3 wells Active. Surface casing vents checked, all ok. Signs ok. Chem tanks ok. Last meter cal Apr 2022.						North	00021017, 00021762, 00021763	18950, 20447, 20448	Facility, Pipeline, Well
4-Aug-2022	077614841-001	Bench Creek Resources Ltd.	5-Aug-2022		NTS: B 070-K/094-O-06	No	Helicopter	Passed Inspection (Complete)	5-Aug-2022	5-Aug-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. Chem tanks ok. Last meter cal April 2022.						North	00020993	18871	Facility,Pipeline, Well
4-Aug-2022	077615471-001	Bench Creek Resources Ltd.	5-Aug-2022		NTS: B 066-K/094-O-06	No	Helicopter	Passed Inspection (Complete)	5-Aug-2022	5-Aug-2022	Planned	Both Wells are Active. Surface casing vents checked, ok. Sign ok. Chem tanks ok. Last meter cal April 2022.						North	00021761, 00025427	20445, 27961	Facility, Pipeline, Well
4-Aug-2022	077616120-001	Bench Creek Resources Ltd.	5-Aug-2022		NTS: D 064-K/094-O-06	No	Helicopter	Passed Inspection (Complete)	5-Aug-2022	5-Aug-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. Chem tanks ok. Last meter cal April 2022.						North	00020465	16955	Facility,Pipeline, Well
4-Aug-2022	077616674-001	Bench Creek Resources Ltd.	5-Aug-2022		NTS: C 044-K/094-O-06	No	Helicopter	Passed Inspection (Complete)	5-Aug-2022	5-Aug-2022	Planned	Well is Active. Moderate LEL detected from surface casing vent. Very slow fill on latex glove. Sign ok. 3 Chem tanks upset from pile heaving. Company is aware. Last meter cal April 2022.						North	00020951	18744	Facility, Pipeline, Well
4-Aug-2022	077617231-001	Bench Creek Resources Ltd.	5-Aug-2022		NTS: D 052-K/094-O-06	No	Helicopter	Passed Inspection (Complete)	5-Aug-2022	5-Aug-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. Chem tanks ok. Last meter cal unknown. Comments: 1) Chem tank containment is 50% full of water; may not have enough capacity to contain 110% of chem tank volume (filled to 1900L). Please review and address, if required.						North	00019323	10806	Facility, Pipeline, Well
4-Aug-2022	077618133-001	Bench Creek Resources Ltd.	5-Aug-2022		NTS: B 090-J/094-O-06	No		Passed Inspection (Complete)	5-Aug-2022	5-Aug-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. 2 Chem tanks ok. Pig barrel ok. Comments: 1) Catadyne hood not fully connected to exhaust piping.						North	00020940	18704	Facility, Pipeline, Well
4-Aug-2022	077618958-001	Bench Creek Resources Ltd.	5-Aug-2022		NTS: B 094-K/094-O-06	No	Helicopter	Passed Inspection (Complete)	5-Aug-2022	5-Aug-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. 2 Chem tanks ok. Comments: 1) Last meter cal Jan 2018						North	00020469	16959	Facility, Pipeline, Well
4-Aug-2022	077624239-001	Bench Creek Resources Ltd.	5-Aug-2022	5-Sep-2022	NTS: A 006-J/094-O-11	No	Helicopter	Deficiencies Corrected	6-Sep-2022	5-Aug-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. 2 Chem tanks ok. Comments: 1) Last meter cal Apr 2020 (GSENR).						North	00020047	15325	Facility, Pipeline, Well
4-Aug-2022	077625789-001	Bench Creek Resources Ltd.	5-Aug-2022		NTS: C 003-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	5-Aug-2022	5-Aug-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. 2 Chem tanks ok. Comments: 1) Last meter cal Apr. 2020.						North	00019429	11620	Facility, Pipeline, Well
4-Aug-2022	077626349-001	Bench Creek Resources Ltd.	5-Aug-2022	5-Sep-2022	NTS: C 001-J/094-O-11	No	Helicopter	Deficiencies Corrected	6-Sep-2022	5-Aug-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. 2 Chem tank containments ok. Metered at Sat 5.						North	00019768	13886	Facility, Pipeline, Well
4-Aug-2022	077627275-001	Canadian Natural Resources Limited	5-Aug-2022		NTS: A 041-H/093-P-07	No	Truck	Deficiencies Corrected	29-Aug-2022	5-Aug-2022	Planned							South	00020884	18497	Facility, Pipeline, Well
4-Aug-2022	077627857-001	Canadian Natural Resources Limited	5-Aug-2022		NTS: D 011-H/093-P-07	No	Truck	Passed Inspection (Complete)	5-Aug-2022	5-Aug-2022	Planned							South	00025138, 00025139	27330, 27329	Facility, Pipeline, Well
4-Aug-2022	077628416-001	Cenovus Energy Inc.	5-Aug-2022		NTS: A 056-G/093-P-08	No	Truck	Passed Inspection (Complete)	5-Aug-2022	5-Aug-2022	Planned							South		07948	Pipeline, Well
4-Aug-2022	077629585-001	PETRONAS Energy Canada Ltd.	5-Aug-2022		NTS: C-J 003-D/094-G-01	Yes	Truck	Passed Inspection (Complete)	5-Aug-2022	4-Aug-2022	Planned	Rig clean and well maintained.						North		31167	Well
4-Aug-2022	077630697-001	Canadian Natural Resources Limited	5-Aug-2022		NTS: B 020-E/093-P-08	No	Truck	Deficiencies Corrected	29-Aug-2022	5-Aug-2022	Planned							South	00020881	18494	Facility, Pipeline, Well
4-Aug-2022	077631056-001	Bench Creek Resources Ltd.	5-Aug-2022		NTS: D 011-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	5-Aug-2022	5-Aug-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. 2 Chem tanks and containment ok. Meter cabinet ok.						North	00021043	15139	Facility, Pipeline, Well
4-Aug-2022	077632185-001	Canadian Natural Resources Limited	5-Aug-2022		NTS: D 029-E/093-P-08	No	Truck	Deficiencies Corrected	29-Aug-2022	5-Aug-2022	Planned							South	00022278	21542	Facility, Pipeline, Well
4-Aug-2022	077632777-001	Bench Creek Resources Ltd.	5-Aug-2022		NTS: B 022-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	5-Aug-2022	5-Aug-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. 2 Chem tanks and containment ok. Comments: 1) WHMIS missing from both chem tanks.						North	00019330	10869	Facility, Pipeline, Well
4-Aug-2022	077633474-001	Bench Creek Resources Ltd.	5-Aug-2022		NTS: D 016-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	5-Aug-2022	5-Aug-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. Chem tank ok.						North	00019334	10877	Facility, Pipeline, Well
4-Aug-2022	077634075-001	Bench Creek Resources Ltd.	5-Aug-2022		NTS: D 025-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	5-Aug-2022	5-Aug-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. 3 Chem tanks and containment ok TEG Active. Comment 1) Last meter cal Apr 2020 (GSENR).						North	00019675	13298	Facility, Pipeline, Well
4-Aug-2022	077634632-001	Bench Creek Resources Ltd.	5-Aug-2022		NTS: D 036-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	5-Aug-2022	5-Aug-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. 2 Chem tanks ok. Comments: 1) Last meter cal Apr 2020 (GSENR).						North	00019427	11618	Facility, Pipeline, Well
4-Aug-2022	077635186-001	Bench Creek Resources Ltd.	5-Aug-2022	5-Sep-2022	NTS: D 034-J/094-O-11	No	Helicopter	Deficiencies Corrected	6-Sep-2022	5-Aug-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. 2 Chem tanks ok. Metered remotely. Building ok.						North	00019428	11619	Facility,Pipeline, Well
4-Aug-2022	077635762-001	Bench Creek Resources Ltd.	5-Aug-2022		NTS: C 032-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	5-Aug-2022	5-Aug-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. Chem tanks ok. Metered remotely. Building ok.						North	00019377	11261	Facility, Pipeline, Well
4-Aug-2022	077636407-001	Bench Creek Resources Ltd.	5-Aug-2022	5-Sep-2022	NTS: B 040-I/094-O-11	No	Helicopter	Deficiencies Corrected	3-Oct-2022	5-Aug-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. 3 Chem tanks and containment ok.						North	00019663	13259	Facility, Pipeline, Well
4-Aug-2022	077637000-001	Bench Creek Resources Ltd.	5-Aug-2022		NTS: C 051-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	5-Aug-2022	5-Aug-2022	Planned	Well and Satellite Battery (#4) are Active. Line Heater not running. Company owner confirmed the gas flows through the line heater. Surface casing vent checked, ok. Sign ok. Chem tank ok. Comments: 1) Last meter cal Apr 2020 (GSENR) 2) For out of service Line Heater, ensure integrity of internal piping, or alternately, suggest isolating the Line Heater.						North	00003327	11224	Facility, Pipeline, Well
4-Aug-2022	077637568-001	Bench Creek Resources Ltd.	5-Aug-2022		NTS: A 053-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	5-Aug-2022	5-Aug-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. Chem tank ok. Metered remotely.						North	00019267	10246	Facility, Pipeline, Well

4-Aug-2022	077638122-001	Bench Creek Resources Ltd.	5-Aug-2022	5-Sep-2022	NTS: D 045-J/094-O-11	No	Helicopter	Deficiencies Corrected	6-Sep-2022	5-Aug-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. 3 Chem tanks ok. Comments: 1) Last meter cal Apr 2020 (GSENR)						North	00019713	13492	Facility, Pipeline, Well
4-Aug-2022	077638717-001	Bench Creek Resources Ltd.	5-Aug-2022		NTS: C 056-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	5-Aug-2022	5-Aug-2022	Planned	Both Wells are Active. Surface casing vents checked, ok. Signs ok. 3 Chem tanks and containment ok. Meter cabinets ok.						North	00020044, 00020046	15321, 15324	Facility, Pipeline, Well
4-Aug-2022	077641580-001	Bench Creek Resources Ltd.	8-Aug-2022		NTS: C 055-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	8-Aug-2022	8-Aug-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. 2 Chem tanks and containment ok. Comment: 1) Last meter cal Apr 2020 (GSENR).						North	00019369	11208	Facility, Pipeline, Well
4-Aug-2022	077642134-001	Bench Creek Resources Ltd.	8-Aug-2022	8-Sep-2022	NTS: D 063-J/094-O-11	No	Helicopter	Deficiencies Corrected	3-Oct-2022	8-Aug-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. 2 Chem tanks ok. Comment: 1) Last meter cal Apr 2020 (GSENR). 2) Chem tank containment 50% full of water.						North	00019678	13306	Facility, Pipeline, Well
4-Aug-2022	077642725-001	Bench Creek Resources Ltd.	8-Aug-2022		NTS: D 065-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	8-Aug-2022	8-Aug-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. 3 Chem tanks and containment ok. Building ok. Comment: 1) Last meter cal Apr 2020 (GSENR).						North	00019689	13380	Facility, Pipeline, Well
4-Aug-2022	077643846-001	Bench Creek Resources Ltd.	8-Aug-2022		NTS: D 076-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	8-Aug-2022	8-Aug-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. 2 Chem tanks and containment ok. Comment: 1) Last meter cal Apr 2020 (GSENR).						North	00019365	11203	Facility, Pipeline, Well
4-Aug-2022	077644406-001	Bench Creek Resources Ltd.	8-Aug-2022		NTS: D 074-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	8-Aug-2022	8-Aug-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. 2 Chem tanks and containment ok. Building ok.						North	00019364	11202	Facility,Pipeline, Well
4-Aug-2022	077645315-001	Bench Creek Resources Ltd.	8-Aug-2022		NTS: D 072-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	8-Aug-2022	8-Aug-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. Building ok. Metered at sat 3.						North	00003326	11201	Facility, Pipeline, Well
4-Aug-2022	077646080-001	Bench Creek Resources Ltd.	8-Aug-2022		NTS: D 080-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	8-Aug-2022	8-Aug-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. 2 Chem tanks and containment ok. Building ok.						North	00019363	11200	Facility,Pipeline, Well
4-Aug-2022	077646998-001	Bench Creek Resources Ltd.	8-Aug-2022		NTS: B 029-H/094-O-14	No	Helicopter	Passed Inspection (Complete)	8-Aug-2022	8-Aug-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. Chem tanks and containment ok. Meter cabinet ok.						North	00019465	11958	Facility,Pipeline, Well
4-Aug-2022	077647560-001	Bench Creek Resources Ltd.	8-Aug-2022		NTS: C 062-G/094-O-14	No	Helicopter	Passed Inspection (Complete)	8-Aug-2022	8-Aug-2022	Planned	c-A62 is Active. c-62; surface casing and cellar only. Surface casing vent checked, ok. Sign ok. Chem tanks ok. Building ok. Last meter cal May 2022.						North	00019564	12622, 12623	Facility, Pipeline, Well
4-Aug-2022	077648699-001	Bench Creek Resources Ltd.	8-Aug-2022		NTS: B 033-G/094-O-14	No	Helicopter	Passed Inspection (Complete)	8-Aug-2022	8-Aug-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. Chem tanks ok. Metered at Sat 7.. Comment: 1) Small pool of Cortron on building floor.						North	00019466	11959	Facility, Pipeline, Well
4-Aug-2022	077649261-001	Bench Creek Resources Ltd.	8-Aug-2022		NTS: B 035-G/094-O-14	No	Helicopter	Passed Inspection (Complete)	8-Aug-2022	8-Aug-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. 2 Chem tanks ok. Building ok. Metered at Sat 4. Flowline on P/L closed.						North	00019417	11606	Facility, Pipeline, Well
4-Aug-2022	077650218-001	Bench Creek Resources Ltd.	8-Aug-2022	8-Sep-2022	NTS: C 026-G/094-O-14	No	Helicopter	Deficiencies Corrected	12-Sep-2022	8-Aug-2022	Planned	Both Wells are Active. Surface casing vents checked, ok. Chem tanks and containment ok. Door latch on one of the buildings did not work. didn't enter. Comment: 1) Last meter cal Apr 2020 (GSENR). 2) Both wells have a sign showing c-26-G; need to indicate which is c-26-G and which is c-A26-G please.						North	00019775, 00023341	13924, 23822	Facility, Pipeline, Well
4-Aug-2022	077651004-001	Bench Creek Resources Ltd.	8-Aug-2022		NTS: C 016-G/094-O-14	No	Helicopter	Passed Inspection (Complete)	8-Aug-2022	8-Aug-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. 2 Chem tanks and containment ok. Metered remotely.						North	00019418	11607	Facility,Pipeline, Well
4-Aug-2022	077651567-001	Bench Creek Resources Ltd.	8-Aug-2022		NTS: B 017-G/094-O-14	No	Helicopter	Passed Inspection (Complete)	8-Aug-2022	8-Aug-2022	Planned	Wells are Active. One Surface casing vent checked, ok. Other surface casing vent closed. Subsequently opened by Operator and no pressure found. Signs ok. Chem tanks and containment ok. Building ok. Last meter cal Apr 2022.						North	00019559, 00019560	12578, 12579	Facility, Pipeline, Well
4-Aug-2022	077652128-001	Bench Creek Resources Ltd.	8-Aug-2022	1-Dec-2022	NTS: D 097-B/094-O-14	No	Helicopter	Deficiencies Corrected	1-Dec-2022	8-Aug-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. Chem tank containment ok. Comment: 1) Last meter cal Apr 2020 (GSENR).						North	00019419	11608	Facility, Pipeline, Well
4-Aug-2022	077652701-001	Bench Creek Resources Ltd.	8-Aug-2022		NTS: C 076-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	8-Aug-2022	8-Aug-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. 2 Chem tanks and containment ok.						North	00019991	11352	Facility, Pipeline, Well
4-Aug-2022	077653258-001	Bench Creek Resources Ltd.	8-Aug-2022	8-Sep-2022	NTS: B 024-B/094-O-14	No	Helicopter	Deficiencies Corrected	12-Sep-2022	8-Aug-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. Chem tank ok. Comment: 1) Last meter cal Apr 2020 (GSENR).						North	00019424	11614	Facility, Pipeline, Well
4-Aug-2022	077654194-001	Bench Creek Resources Ltd.	8-Aug-2022		NTS: B 026-B/094-O-14	No	Helicopter	Passed Inspection (Complete)	8-Aug-2022	8-Aug-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. Chem tanks and containment ok. Building ok. Comment: 1) Last meter cal Apr 2020 (GSENR).						North	00019423	11613	Facility, Pipeline, Well
4-Aug-2022	077658328-001	Bench Creek Resources Ltd.	9-Aug-2022		NTS: D 097-J/094-O-11	No	Helicopter	Deficiencies Corrected	12-Sep-2022	9-Aug-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. Chem tanks ok Building ok. Metered at Sat 3.						North	00019426	11616	Facility, Pipeline, Well
4-Aug-2022	077664469-001	Bench Creek Resources Ltd.	9-Aug-2022		NTS: C 095-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	9-Aug-2022	9-Aug-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok. 2 Chem tanks and containment ok. Building ok.						North	00019371	11216	Facility,Pipeline, Well
4-Aug-2022	077665023-001	Bench Creek Resources Ltd.	9-Aug-2022		NTS: A 093-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	9-Aug-2022	9-Aug-2022	Planned	Well is active. Surface casing vent checked, ok. Sign ok. 2 Chem tanks and containment ok. Building ok. Metered remotely. Comments: 1) Chem is pooling in chem containment trays below chem pumps.						North	00019358	11149	Facility, Pipeline, Well
4-Aug-2022	077666152-001	Bench Creek Resources Ltd.	9-Aug-2022		NTS: C 091-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	9-Aug-2022	9-Aug-2022	Planned	Well is active. Surface casing vent checked, ok. Sign ok. Chem tank ok. Building ok. Metered remotely.						North	00019370	11215	Facility, Pipeline, Well
4-Aug-2022	077667265-001	Bench Creek Resources Ltd.	9-Aug-2022		NTS: C 099-J/094-O-11	No	Helicopter	Passed Inspection (Complete)	9-Aug-2022	9-Aug-2022	Planned	Well is active. Surface casing vent checked, ok. Sign ok. Chem tanks and containment ok. Building ok. Comments: 1) Last meter cal = Apr 2020 (GSENR).						North	00019674	13280	Facility, Pipeline, Well
4-Aug-2022	077742645-001	Coastal GasLink Pipeline Ltd.	16-Aug-2022		From: NTS: C 090-G/093-J-10 To: NTS: D- 072-F/093-J-10	Yes	Truck	Passed Inspection (Complete)	16-Aug-2022	16-Aug-2022	Routine	Inspection August 3 & 4 with operator of of section 3, KP 212+100 to KP 190+150. KP 212+100, Several pile of metal and wood debris that had the following items mixed in, electrical wire, DEF containers, Geo fabric and misc. garbage. Discussed with operator about removal of the plastics and garbage. KP 211+675, Sandpoint operation, 2 pump offs 4" lines to plastic diffusers (no filtering). Discussed with the operator filtering the discharge once trench excavation is started. The amphibian fence requires maintenance and was discussed with the operator. KP 211+100, Housekeeping issues, discussed with the operator to be cleaned-up, KP 208+600, Road 19A , RE 220.0 PTN A, connects with the ROW. Sand was being stored and trucked at approximately KM 0.5. An information request was submitted for verification of the authorization to use this area. KP 206+800, WC 97C, S4, Excavator working in the riparian area completing prep work for pipe installation. KP 206+474, WC 96C, S3, Clear-span with ESC. this WC was previously blasted (for trenching) and rock removed in winter conditions. Excess rock is remaining in the channel and is impeding flow in low water conditions. Discussed the requirement to adhere to all site specific procedures for in-stream work for this S3 . KP 205+200, Crew daylighting the pipe and installing a bentonite plug. Conversation with the supervisor revealed that they were installing 11 plugs from KP 201+742 to KP 205+279. An information request was submitted for clarity on these installations after pipe is installed. KP 201+564, WC 12B, pipe ends have been removed from the riparian area as discussed on a previous inspection. Pipe ends were placed on the ROW, discussed why these were not removed from the working area. KP 201+250, Shoofly 1B, RE 250.1, Sand being piled along the edge of the ROW, trucks hauling sand to and from the pile with an excavator loading trucks. The area of the sand pile does not show as permitted ground on my spatial data. An IR was submitted for clarity on the authorization to use this area. KP 201+146, WC 11D, Red Rocky Creek, S2, clear span with ESC, bridge requires maintenance and was discussed with the operator. Arch site, Soil and Clay piles from this arch site are being stored on ROW. Piles are covered, fenced and have signage. KP 200+209, WC 324J, S4, clear span with ESC requires maintenance as discussed with the operator, WC is in isolation, Up-stream meter bags and poly, down stream plate, WC is dry but pump around in place to diffuser down stream, if needed, trench has pipe in with weight bags , sand pointing active at site with approximately 36 points to headers and 2 lines to plastic diffusers with no filter bags. Discussed with operator that this is now considered trench water as the sand points are just below an open trench and require filter bags. 6" trench pump to 4" line to filter bag. KP 201+169, WC 83.C.1, NCD, in isolation, dry no flow, backfilling at the time of the inspection. KP 199+950, Area of previous sediment release off ROW that has been cleaned up by hand, Vegetation is starting to come through cleaned area, discussed raking the area.						South			Pipeline Project
5-Aug-2022	077643290-001	Canadian Natural Resources Limited	8-Aug-2022		DLS: 01-32-087-21	No	Truck	Passed Inspection (Complete)	8-Aug-2022	5-Aug-2022	Planned	COMMENTS: - Well is abandoned, no concerns here at this time.						Central		11277	Well
5-Aug-2022	077644758-001	ConocoPhillips Canada Resources Corp.	8-Aug-2022		DLS: 13-34-087-22	No	Truck	Passed Inspection (Complete)	8-Aug-2022	5-Aug-2022	Planned	COMMENTS: -No concerns here at this time						Central		17844	Well
5-Aug-2022	077646436-001	ConocoPhillips Canada Resources Corp.	8-Aug-2022		DLS: 11-34-087-22	No	Truck	Passed Inspection (Complete)	8-Aug-2022	5-Aug-2022	Routine	COMMENTS: -No concerns here at this time						Central	00021414	19850	Facility, Pipeline, Well
5-Aug-2022	077648348-001	Leucrotta Exploration Inc.	8-Aug-2022	8-Sep-2022	DLS: 04-01-088-21	No	Truck	Deficiencies Corrected	21-Sep-2022	5-Aug-2022	Planned							Central	00017843, 00018147, 00025370	27810	Facility, Pipeline, Well
5-Aug-2022	077653611-001	ConocoPhillips Canada Resources Corp.	8-Aug-2022		DLS: 01-02-088-21	No	Truck	Passed Inspection (Complete)	8-Aug-2022	5-Aug-2022	Planned	COMMENTS: -the access road off of the Mile 73 Beatton River Road at km 7.2 has a washout approximately 0.4 km from the Beatton road. This road says that it was previously Baytex/Kelt road, therefore, it should have been transferred to ConocoPhillips? The washout is at a culvert, and is quite deep and could be hazardous to anyone travelling this access road.						Central	00023916	24899	Facility, Pipeline, Well

5-Aug-2022	0776549959-001	ConocoPhillips Canada Resources Corp.	8-Aug-2022		DLS: 13-26-088-22	No	Truck	Passed Inspection (Complete)	8-Aug-2022	5-Aug-2022	Planned	COMMENTS: -There is an old Ford pickup truck parked on lease, approximately 15'-20' away from the wellhead. This could be a hazard if there were any issues with the well. This pickup should be moved off lease. There is also an old RV trailer parked on lease, but it is towards the lease edge. Neither should be parked on lease.						Central	00003191	11345	Facility, Pipeline, Well
5-Aug-2022	0776555520-001	Canadian Natural Resources Limited	8-Aug-2022		DLS: 02-36-088-22	No	Walk	Passed Inspection (Complete)	8-Aug-2022	5-Aug-2022	Planned	COMMENTS: -the landowner pulled up to speak with me while I was parked at gate to lease. Landowner tells me that there is nothing left onsite and that the well was abandoned. The landowner asked me not to access lease as it was wet and muddy. Therefore, I took the landowner for his word that nothing remains onsite.						Central	00002839		Facility, Pipeline, Well
5-Aug-2022	077757263-001	Coastal GasLink Pipeline Ltd.	16-Aug-2022		From: NTS: D 031-F/093-P-05 To: NTS: C 046-F/093-J-16	Yes	Truck	Passed Inspection (Complete)	16-Aug-2022	16-Aug-2022	Routine	Inspection with operator of section 2. KP 165+024, Crocker Creek DPI site, DPI being mobbed in, Pad is constructed and pipe pull section is welded with sandblasting and coating being completed. KP 165+000, DPI exit location, travel lane in place, corduroy and capped, with ESC KP 161+158, WC 1C035, S4, Clear-span, no concerns noted at the time of the inspection KP 161+189, WC 159 Hamilton Creek, S2, no concerns noted at the time of the inspection KP 154+100, woody debris observed in top soil pile KP 154+800, WC 143, S1B, no crossing installed at the time of the inspection. There are 3 aqua dams in place, 1 on WL B078, 1 on WL 154.9 and 1 on NCD J175.03. WL 154.9 has amphibians (tadpoles) present There are 3 pump offs on the ROW with the intake hoses in screened boxes with lines to filter bags. Please ensure the screened boxes remain upright.						South			CIAS, Pipeline, Road
5-Aug-2022	077758062-001	Coastal GasLink Pipeline Ltd.	16-Aug-2022			Yes	Truck	Passed Inspection (Complete)	16-Aug-2022	16-Aug-2022	Routine	Inspection with operator of POD1s POD 003, Parsnip River, active POD with good signage, permit on site, with-drawl records on site. Pump with screened intake, screen has been dented. operator will replace to ensure adequate flow volumes. Access road has been rutted by water trucks and this road serves as a boat ramp for public use. Operator will have the road graded at first opportunity. POD 001, Anzac River, not in use, no equipment on site.						South			CIAS, Pipeline, Road
5-Aug-2022	077759209-001	Coastal GasLink Pipeline Ltd.	16-Aug-2022			Yes	Truck	Passed Inspection (Complete)	16-Aug-2022	16-Aug-2022	Routine	Inspection with operator of POD's. POD 005, Parsnip River, not in use at the time of the inspection. Permit on site, with-draw sheets on site, intake on site no Pump, discussed putting up a closed sign. POD 006, Crocker Creek, Not in use at the time of the inspection, closed signage in place, permit on site, with-drawl records on site, no equipment on site.						South			CIAS, Pipeline, Road
7-Aug-2022	077760121-001	Trans Mountain Pipeline ULC	16-Aug-2022		From: NTS: B 020-B/083-E-03 To: NTS: A 035-F/083-O-03	Yes	Truck	Passed Inspection (Complete)	16-Aug-2022	16-Aug-2022	Routine	Inspection with operator KP 547+070 to KP 545+770. KP 547+070, BC 64, clear-span with ESC, Armored banks with cobble channel, there were no concerns noted at the time of the inspection. KP 546+210, BC 63, clear-span with ESC, Armored banks with cobble channel, there were no concerns noted at the time of the inspection. KP 545+770, BC 62, pipe placed over trench for flow, matted travel lane with ESC BC 61A, flowing onto backfilled trench down ROW and joining BC 62 KP 545+670, Sp3SHO524-F2, mixed woodland swamp, trenched with pipe partially shaded, matted travel lane with culvert and ESC. KP 545+470, BC 61, culvert installed, armored bank and cobble channel KP 545+380, BC 60, culvert installed, armored bank and cobble channel KP 545+200, BC 59, culvert installed, armored bank and cobble channel KP 544+710, BC 58, culvert installed KP 544+630, BC 57B, culvert installed, armored bank and cobble channel KP 544+570, BC 57A, culvert installed KP 544+210, BC 57.1, culvert installed with cobble channel KP 543+130, BC 56, FB, Camp Creek, clear-span with ESC, restored channel, discussed cement retaining blocks on bridge approach being on an angle with the operator. KP 542+470, BC 55, FB clear-span requires maintenance, discussed with operator						South			CIAS, Pipeline, Road
7-Aug-2022	077760674-001	Trans Mountain Pipeline ULC	16-Aug-2022			Yes	Truck	Passed Inspection (Complete)	16-Aug-2022	16-Aug-2022	Routine	Inspection with operator of 3 access roads in spread 3. Roads 46A, 48B and 46C. There were no concerns noted at the time of the inspection.						South			CIAS, Pipeline, Road
7-Aug-2022	077763507-001	Trans Mountain Pipeline ULC	16-Aug-2022			Yes	Truck	Passed Inspection (Complete)	16-Aug-2022	16-Aug-2022	Routine	Inspection with the operator of POD's in spread 3. POD 009, Camp Creek, permit on site, with-drawl records on site, signage in place, there were no concerns noted at the time of the inspection. POD 015, Dominion Creek, pump with intake properly screened, permit and with-drawl records on site, good signage, there were no concerns noted at the time of the inspection.						South			CIAS, Pipeline, Road
8-Aug-2022	077658916-001	Ish Energy Ltd.	9-Aug-2022		NTS: D 065-C/094-P-02	No	Helicopter	Passed Inspection (Complete)	9-Aug-2022	8-Aug-2022	Planned	Wellhead only. Wellhead chained and locked. No SCV. Signage is good. Fenced in.						North	00003411	05923	Facility, Pipeline, Well
8-Aug-2022	077659471-001	Ish Energy Ltd.	9-Aug-2022		NTS: D 078-C/094-P-02	No	Helicopter	Passed Inspection (Complete)	9-Aug-2022	8-Aug-2022	Planned	Wellhead only. Wellhead chained and locked. No SCV. Signage is good. Site very brushy.						North	00007343	06522	Facility, Pipeline, Well
8-Aug-2022	077660026-001	Canadian Natural Resources Limited	9-Aug-2022		NTS: B 040-E/094-P-02	No	Helicopter	Passed Inspection (Complete)	9-Aug-2022	8-Aug-2022	Planned							North	00019773	13910	Facility, Pipeline, Well
8-Aug-2022	077660583-001	Canadian Natural Resources Limited	9-Aug-2022		NTS: C 058-E/094-P-02	No	Helicopter	Passed Inspection (Complete)	9-Aug-2022	8-Aug-2022	Planned							North	00019883	14672	Facility, Pipeline, Well
8-Aug-2022	077661142-001	Canadian Natural Resources Limited	9-Aug-2022		NTS: A 080-E/094-P-02	No	Helicopter	Deficiencies Corrected	30-Aug-2022	8-Aug-2022	Planned							North	00019881	14670	Facility, Pipeline, Well
8-Aug-2022	077661738-001	Canadian Natural Resources Limited	9-Aug-2022		NTS: A 066-E/094-P-02	No	Helicopter	Passed Inspection (Complete)	9-Aug-2022	8-Aug-2022	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. SCADA calibration dated 2018. Status in Kermit for pipeline is "active." This is incorrect.						North		16889	Pipeline Project
8-Aug-2022	077662297-001	Canadian Natural Resources Limited	9-Aug-2022		NTS: B 077-F/094-P-02	No	Helicopter	Deficiencies Corrected	30-Aug-2022	8-Aug-2022	Planned	Suspended well. SCADA calibration dated 2016. Status in Kermit for well is "suspended." Status in Kermit for pipeline is "active." This is incorrect.						North		12215	Well
8-Aug-2022	077662983-001	Canadian Natural Resources Limited	9-Aug-2022		NTS: D 074-F/094-P-02	No	Helicopter	Passed Inspection (Complete)	9-Aug-2022	8-Aug-2022	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. SCADA calibration dated 2018. Flow line is still connected. (see D&PR Section 25(5) Status in Kermit for pipeline is "active." This is incorrect.						North		14597	Pipeline Project
8-Aug-2022	077663538-001	Canadian Natural Resources Limited	9-Aug-2022		NTS: D 036-F/094-P-02	No	Helicopter	Deficiencies Corrected	30-Aug-2022	8-Aug-2022	Planned							North	00019774	13918	Facility, Pipeline, Well
8-Aug-2022	077664114-001	Canadian Natural Resources Limited	9-Aug-2022		NTS: B 029-H/094-P-02	No	Helicopter	Passed Inspection (Complete)	9-Aug-2022	8-Aug-2022	Planned	Two suspended wells. Wellheads chained and locked. SCVs are open. Signage is good. SCADA calibration dated 2018. Flow line at b-29-H/94-P-2 is still connected. (see D&PR Section 25(5) Flow line at b-A29-H/94-P-2 is disconnected. Status in Kermit for pipeline is "active." This is incorrect.						North	00019435, 00019766	11864, 13879	Pipeline Project
8-Aug-2022	077665583-001	Canadian Natural Resources Limited	9-Aug-2022		NTS: B 095-G/094-P-02	No	Helicopter	Passed Inspection (Complete)	9-Aug-2022	8-Aug-2022	Planned	All wells are suspended. Wellheads chained and locked. SCVS are open. Signage is good. Flow lines are all disconnected. Status in Kermit for pipeline and well at b-B95-G/94-P-2 is "active." This is incorrect.						North	00020288, 00020289, 00020290, 00020291	16426, 16427, 16428, 16429	Pipeline Project
8-Aug-2022	077666706-001	Canadian Natural Resources Limited	9-Aug-2022		DLS: 11-30-086-20	No	Truck	Passed Inspection (Complete)	9-Aug-2022	9-Aug-2022	Planned	Please submit to OGC an As-Built for this facility. When was the last ultrasonic inspection done on separator and associated piping? flarestack with autoignitor, underground knockout, fuel gas to flare isolated production tank, treater inactive, Plateau pump building isolated, underground tank inactive MCC/air compressor building, chemical tank, propane tank compressor start gas to atmosphere from 11-30 well heat medium building - inactive for summer 11-30 wellhead is insulated recycle building, production tank - vents to atmosphere separator building ESD off gas outlet June 2022 fuel gas meter - meter transmitter 2021 - gas from 7-5? 11-30 meter transmitter 2021 P1566-4 11-30 to 4-30-86-20 deactivated 11-7 and 10-18 line deactivated						Central	00000107, 00018584	02199	Pipeline Project
8-Aug-2022	077667618-001	Canadian Natural Resources Limited	9-Aug-2022		NTS: B 077-G/094-P-02	No	Helicopter	Deficiencies Corrected	30-Aug-2022	8-Aug-2022	Planned							North	00019456	11882	Facility, Pipeline, Well
8-Aug-2022	077668402-001	Canadian Natural Resources Limited	9-Aug-2022		NTS: D 081-F/094-P-02	No	Helicopter	Passed Inspection (Complete)	9-Aug-2022	8-Aug-2022	Planned							North		14588	Well
8-Aug-2022	077668957-001	Canadian Natural Resources Limited	9-Aug-2022		NTS: D 005-K/094-P-02	No	Helicopter	Passed Inspection (Complete)	9-Aug-2022	8-Aug-2022	Routine							North		08988	Well
8-Aug-2022	077669516-001	Canadian Natural Resources Limited	9-Aug-2022		NTS: A 016-K/094-P-02	No	Helicopter	Passed Inspection (Complete)	9-Aug-2022	8-Aug-2022	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Status in Kermit for pipeline is "active." This is incorrect.						North	00019963	15054	Pipeline Project
8-Aug-2022	077670371-001	Canadian Natural Resources Limited	9-Aug-2022		NTS: C 038-K/094-P-02	No	Helicopter	Passed Inspection (Complete)	9-Aug-2022	8-Aug-2022	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Status in Kermit for pipeline is "active." This is incorrect.						North	00021043	19045	Pipeline Project
8-Aug-2022	077671148-001	Canadian Natural Resources Limited	9-Aug-2022		NTS: A 054-K/094-P-02	No	Helicopter	Passed Inspection (Complete)	9-Aug-2022	8-Aug-2022	Planned							North	00019904	14769	Pipeline Project
8-Aug-2022	077671705-001	Canadian Natural Resources Limited	9-Aug-2022		NTS: C 041-K/094-P-02	No	Helicopter	Passed Inspection (Complete)	9-Aug-2022	8-Aug-2022	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Status in Kermit for pipeline is "active." This is incorrect.						North		15339	Pipeline Project
8-Aug-2022	077672264-001	Canadian Natural Resources Limited	9-Aug-2022		NTS: A 051-I/094-P-02	No	Helicopter	Deficiencies Corrected	30-Aug-2022	8-Aug-2022	Planned	Suspended well. SCV is open. Signage is good. SCADA calibration dated 2018. Status in Kermit for pipeline is "active." This is incorrect.						North		16605	Well
8-Aug-2022	077672841-001	Canadian Natural Resources Limited	9-Aug-2022		NTS: A 052-J/094-P-02	No	Helicopter	Passed Inspection (Complete)	9-Aug-2022	8-Aug-2022	Routine	Suspended wells. Wellheads chained and locked. SCVs are open. Signage is good. Flow lines are disconnected. Status in Kermit for pipeline is "active." This is incorrect.						North	00020377, 00020522, 00020523	16762, 17151, 17152	Pipeline Project
8-Aug-2022	077673412-001	Canadian Natural Resources Limited	9-Aug-2022		NTS: C 074-I/094-P-02	No	Helicopter	Passed Inspection (Complete)	9-Aug-2022	8-Aug-2022	Planned							North		17948	Well
8-Aug-2022	077673985-001	Canadian Natural Resources Limited	9-Aug-2022		NTS: A 092-I/094-P-02	No	Helicopter	Passed Inspection (Complete)	9-Aug-2022	8-Aug-2022	Planned							North		15484	Well
8-Aug-2022	077674555-001	Canadian Natural Resources Limited	9-Aug-2022		NTS: A 095-I/094-P-02	No	Helicopter	Passed Inspection (Complete)	9-Aug-2022	8-Aug-2022	Planned							North		16571	Well
8-Aug-2022	077675123-001	Canadian Natural Resources Limited	9-Aug-2022		NTS: D 082-I/094-P-02	No	Helicopter	Deficiencies Corrected	30-Aug-2022	8-Aug-2022	Planned	Suspended well. SCV is open. Signage is good. Status in Kermit for pipeline is "active." This is incorrect.						North	00020090	15714	Facility, Well
8-Aug-2022	077675711-001	Canadian Natural Resources Limited	9-Aug-2022		NTS: C 089-J/094-P-02	No	Helicopter	Passed Inspection (Complete)	9-Aug-2022	8-Aug-2022	Planned							North	00020215	16214	Facility, Pipeline, Well
8-Aug-2022	077676269-001	Canadian Natural Resources Limited	9-Aug-2022		NTS: D 060-J/094-P-02	No	Helicopter	Passed Inspection (Complete)	9-Aug-2022	8-Aug-2022	Routine	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. SCADA calibration dated 2011. Status in Kermit for pipeline is "active." This is incorrect. Status in Kermit for compressor is "active." This is incorrect. Compressor has been removed.						North	00007645, 00020209	16204	pipeline Project
8-Aug-2022	077676840-001	Canadian Natural Resources Limited	9-Aug-2022		NTS: A 100-J/094-P-02	No	Helicopter	Passed Inspection (Complete)	9-Aug-2022	8-Aug-2022	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. (see D&PR Section 25(5) SCADA calibration dated 2015.						North	00019829	14229	Facility, Pipeline, Well
8-Aug-2022	077677635-001	Canadian Natural Resources Limited	9-Aug-2022		DLS: 10-36-086-21	No	Truck	Passed Inspection (Complete)	9-Aug-2022	9-Aug-2022	Planned	No visible concerns with this location. lineheater isolated pipeline riser with pig barrel wellhead is insulated underground tank						Central		06082	pipeline Project
8-Aug-2022	077678201-001	Canadian Natural Resources Limited	9-Aug-2022		DLS: 08-13-086-21	No	Truck	Passed Inspection (Complete)	9-Aug-2022	9-Aug-2022	Planned	No visible concerns with this location. electric pumpjack enviro shut down on stuffing box ESD on flowline, presco on flowline chemical tank						Central		04407	Well
8-Aug-2022	077678756-001	Canadian Natural Resources Limited	9-Aug-2022		DLS: 09-12-086-21	No	Truck	Passed Inspection (Complete)	9-Aug-2022	9-Aug-2022	Planned	No visible concerns with these locations, A9-12 electric pumpjack, enviro shut down on stuffing box, ESD and presco on flowline 9-12 pumpjack inactive, pumpjack brake is engaged, valves on flowline are open						Central	00022354, 00023117	21711, 23422	Facility, Pipeline, Well
8-Aug-2022	077679509-001	Ish Energy Ltd.	9-Aug-2022	24-Aug-2022	NTS: A 038-D/094-P-07	No	Helicopter	Deficiencies Corrected	25-Aug-2022	8-Aug-2022	Planned	Suspended well. Wellhead only. No facility on site. Wellhead chained and locked. Signage is good.						North	00022666	22424	Facility, Pipeline, Well
8-Aug-2022	077680093-001	Ish Energy Ltd.	9-Aug-2022		NTS: A 018-D/094-P-07	No	Helicopter	Passed Inspection (Complete)	9-Aug-2022	8-Aug-2022	Planned							North		19998	Pipeline, Well
8-Aug-2022	077680662-001	Ish Energy Ltd.	9-Aug-2022		NTS: A 008-D/094-P-07	No	Helicopter	Passed Inspection (Complete)	9-Aug-2022	8-Aug-2022	Planned							North		19997	Pipeline, Well
8-Aug-2022	077682602-001	Canadian Natural Resources Limited	10-Aug-2022		DLS: 11-13-083-21	No	Walk	Deficiencies Corrected	20-Dec-2022	10-Aug-2022	Routine	Access to site is hampered by beaver activity on road way approximately 500 meters from location. Surface equipment has been removed from location except for two 1000 gl propane tanks. Several pipeline risers, underground tank vents and load lines are in place as well. Please see deficiencies list for concerns noted during inspection. Site has been decommissioned and equipment removed -Site is fenced and gates are closed though several areas of the fence are damaged -Zargon Oil & Gas recently removed a sales meter building and pipeline header that had been in use for a compressor they had on site						South	00000562, 00018787	04723	Facility, Pipeline, Well
8-Aug-2022	077693437-001	Ish Energy Ltd.	11-Aug-2022		NTS: C-A 096-L/094-P-02	No	Helicopter	Passed Inspection (Complete)	11-Aug-2022	8-Aug-2022	Planned	Inactive oil well with inactive pumpjack. SCV is open. Signage is good. Prescos locked and calibrated in 2019. Polish still in wellbore and connected to horse's head.						North		19994	Pipeline Project
8-Aug-2022	077693990-001	Ish Energy Ltd.	11-Aug-2022		NTS: B 085-L/094-P-02	No	Helicopter	Passed Inspection (Complete)	11-Aug-2022	8-Aug-2022	Planned	Inactive oil well with inactive pumpjack. No SCV. Signage is good. Prescos locked and calibrated in 2019. Polish still in wellbore and connected to horse's head. Status in Kermit for pipeline is "active." This is incorrect.						North		09521	Pipeline Project
8-Aug-2022	077694545-001	Ish Energy Ltd.	11-Aug-2022		NTS: D 084-L/094-P-02	No	Helicopter	Passed Inspection (Complete)	11-Aug-2022	8-Aug-2022	Planned	Inactive oil well with inactive pumpjack. No SCV. Signage is good. Prescos locked and calibrated in 2019. Polish still in wellbore and connected to horse's head. Status in Kermit for pipeline is "active." This is incorrect.						North		06255	Pipeline Project
8-Aug-2022	077695100-001	Ish Energy Ltd.	11-Aug-2022		NTS: D 094-L/094-P-02	No	Helicopter	Passed Inspection (Complete)	11-Aug-2022	8-Aug-2022	Planned	Active injection well. SCV open and vented out. Signage is good. Calibration dated 2022.						North		14381	pipeline Project

8-Aug-2022	077695661-001	Ish Energy Ltd.	11-Aug-2022		NTS: D 091-L/094-P-02	No	Helicopter	Passed Inspection (Complete)	11-Aug-2022	8-Aug-2022	Planned	Inactive oil well with inactive pumpjack. No SCV. Signage is good. Prescos locked and calibrated in 2019. Polish still in wellbore and connected to horse's head. Status in Kermit for pipeline is "active." This is incorrect.						North		06031	pipeline Project
8-Aug-2022	077696436-001	Ish Energy Ltd.	11-Aug-2022		NTS: D 081-L/094-P-02	No	Helicopter	Passed Inspection (Complete)	11-Aug-2022	8-Aug-2022	Planned	Inactive oil well with inactive pumpjack. No SCV. Signage is good. Prescos locked and calibrated in 2019. Polish still in wellbore and connected to horse's head. Status in Kermit for pipeline is "active." This is incorrect.						North		06006	Pipeline Project
8-Aug-2022	077697222-001	Ish Energy Ltd.	11-Aug-2022		NTS: D-A 081-L/094-P-02	No	Helicopter	Passed Inspection (Complete)	11-Aug-2022	8-Aug-2022	Planned	Suspended gas well. SCV is open. Signage is good. Wellhead chained and locked. Flow line is disconnected. SCADA calibration dated 2017. Status in Kermit for pipeline is "active." This is incorrect.						North		16381	Pipeline Project
8-Aug-2022	077698404-001	Ovintiv Canada ULC	11-Aug-2022		NTS: D 089-K/094-P-02	No	Helicopter	Passed Inspection (Complete)	11-Aug-2022	8-Aug-2022	Planned	Abandoned well. Tombstone. Site clean.						North		04701	Pipeline Project
8-Aug-2022	077699165-001	Canadian Natural Resources Limited	11-Aug-2022		NTS: A 085-K/094-P-02	No	Helicopter	Passed Inspection (Complete)	11-Aug-2022	8-Aug-2022	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Tanks empty. Status in Kermit for pipeline and facility is "active." This is incorrect.						North	00019952	15029	Pipeline Project
8-Aug-2022	077699722-001	Canadian Natural Resources Limited	11-Aug-2022		NTS: A 072-L/094-P-02	No	Helicopter	Deficiencies Corrected	30-Aug-2022	8-Aug-2022	Planned	Suspended well. SCV is open. Signage is good. Status in Kermit for pipeline is "active." This is incorrect.						North		15341	Well
8-Aug-2022	077700310-001	Canadian Natural Resources Limited	11-Aug-2022		NTS: D-A 053-I/094-P-02	No	Helicopter	Passed Inspection (Complete)	11-Aug-2022	8-Aug-2022	Planned							North	00020344	16648	Facility, Pipeline, Well
8-Aug-2022	077700867-001	Ish Energy Ltd.	11-Aug-2022		NTS: A 065-L/094-P-02	No	Helicopter	Passed Inspection (Complete)	11-Aug-2022	8-Aug-2022	Planned	Active injection well. SCV is open and vented out. Signage is good. Calibration tag dated 2019. Catadyne heater is on.						North		20587	Pipeline, Well
8-Aug-2022	077701640-001	Canadian Natural Resources Limited	11-Aug-2022		NTS: D-A 055-L/094-P-02	No	Helicopter	Passed Inspection (Complete)	11-Aug-2022	8-Aug-2022	Planned	Inactive oil well with inactive hydraulic lift. SCV is open. Signage is good. Wellhead chained and locked. Genset is inactive. Polish rod is still in wellbore. Test separator building inactive. Status in Kermit for pipeline and facility is "active." This is incorrect.						North	00007587	20343	Pipeline Project
8-Aug-2022	077767536-001	Trans Mountain Pipeline ULC	16-Aug-2022		From: NTS: A 035-F/083-D-03 To: NTS: D 075-B/092-P-08	Yes	Truck	Passed Inspection (Complete)	16-Aug-2022	16-Aug-2022	Routine	Inspection with operator of spread 4A. KP 643+260, BC 224, Sundh Creek, FB, in isolation with meter bags and poly upstream and downstream, Pump around with 6-10" pumps in closed top screened boxes to diffusers downstream, 2 - 3" water pumps for utility use one with a worn screen on the bottom of the box, not in operation at the time of the inspection, discussed with the operator about repairing the screen before operation. WQM 50 upstream and 50, 100, and 200 downstream. KP 644+220, BC 227A, FB, started flowing from spring located on the ROW and connects to a Fish Bearing stream. Travel lane does not go through 227A. KP 644+175, BC 227, FB, Tum Tum Creek, Channel has been reclaimed with armored banks and a cobble channel with woody debris. KP 648+500, BC 239, FB, split channel that has been reclaimed with cobble banks and channel. Travel lane is a matted open air crossing. BC 229 (Fish Bearing S3) and the Avola Mountain Road. TMEP contract water truck was observed to be filling the truck tank from this stream. Inspection determined that there is no section 10 for this location. This matter is now under investigation and has been referred to the BCOGC Manager of Enforcement. This inspection is a conditional pass pending the results of the investigation.						South			CIAS, Pipeline, Road
8-Aug-2022	077840821-001	Trans Mountain Pipeline ULC	22-Aug-2022			Yes	Walk	Passed Inspection (Complete)	22-Aug-2022	22-Aug-2022	OGC Requested	Inspection with the operator of Coq 16, BC 654, wet open cut, CIAS 00050BD-21, located at approximately KP 1040+800. the inspection was conducted over 2 days August 8 & 9, 2022. August 8th inspection. This site is a DFO authorized wet open cut. At the time of the inspection 2 excavators were working instream digging the trench for pipe installation. Rock trucks were hauling the excavated trench material away from the water course to be stockpiled. 20 - 10" pumps have been placed instream above the work area and are actively pumping water around the work area to diffusers placed approximately 75 meters downstream. Pump intakes are enclosed in closed top boxes that are encased in fish screening. Signage has been installed upstream and downstream to prevent boaters from entering the site and orange snow fence was placed on the upstream side of the work area but does not go into the water. Fish are allowed to move freely in and out of the work area. WQM is in place at 150m upstream and 200, 500, and 1000m downstream. The TMEP representatives advise that water quality has not exceeded the DFO parameters. The side channel adjacent to the work area is being fish salvaged and there are 2 - 4" pumps pumping from the river to the side channel to keep the channel "wet" . Discussed flow being maintained to channel after work is completed. August 9th inspection Side channel fish salvage was completed the evening of August 8th and channel is currently dry. Approximately 820 fish salvaged . Observed 3 excavators in stream completing the trenching and measurements being taken to ensure specifications for final trench requirements are met. Observed side booms moving 36" pipe to the water course and pipe installation. Front 2 side booms were required to go instream during pipe installation. Confirmed the side booms going instream had been properly cleaned and oils and grease were compatible with instream work. The 20 - 10" inch pumps are still in place and active.						South			CIAS, Pipeline, Road
9-Aug-2022	077684150-001	Ovintiv Canada ULC	10-Aug-2022			No	Truck	Passed Inspection (Complete)	10-Aug-2022	10-Aug-2022	OGC Requested	unable to determine 19(1)(d) at this time.						South			Pipeline, Well
9-Aug-2022	077685019-001	ARC Resources Ltd.	10-Aug-2022		DLS: 09-23-079-15	Yes	Truck	Passed Inspection (Complete)	10-Aug-2022	9-Aug-2022	Planned	rig clean and organized just finished cement squeeze						South		14600	Pipeline, Well
9-Aug-2022	077726709-001	PETRONAS Energy Canada Ltd.	15-Aug-2022		NTS: A 017-F/094-G-08	No	Truck	Passed Inspection (Complete)	15-Aug-2022	9-Aug-2022	Planned	COMMENTS: -ESD 'tripped' at time of inspection -No concerns here at this time.						Central	00018459	00779	Facility, Pipeline, Well
9-Aug-2022	077728546-001	PETRONAS Energy Canada Ltd.	15-Aug-2022		NTS: A 026-F/094-G-08	No	Truck	Passed Inspection (Complete)	15-Aug-2022	9-Aug-2022	Planned	COMMENTS: -ESD 'tripped' at time of inspection -No concerns here at this time.						Central		14567	Well
9-Aug-2022	077730332-001	PETRONAS Energy Canada Ltd.	15-Aug-2022		NTS: C 026-F/094-G-08	No	Truck	Passed Inspection (Complete)	15-Aug-2022	9-Aug-2022	Planned	COMMENTS: -No concerns here at this time. -the flowline valve on the wellhead is chained and locked at time of inspection.						Central	00020709	17909	Facility, Pipeline, Well
9-Aug-2022	077730688-001	ARC Resources Ltd.	15-Aug-2022		DLS: 01-35-079-15	No	Truck	Passed Inspection (Complete)	15-Aug-2022	9-Aug-2022	Routine	Inspected site of new abandonment. No issues found at time of inspection.						South	00020054	15345	Facility, Pipeline, Well
9-Aug-2022	077731682-001	ARC Resources Ltd.	15-Aug-2022		DLS: 14-25-079-15	No	Truck	Passed Inspection (Complete)	15-Aug-2022	9-Aug-2022	Routine	Inspected equipment on site. No issues found at time of inspection.						South	00021309, 00024073, 00025758, 00025759, 00025760, 00025761	19663, 25256, 28703, 28706, 28705, 28704	Facility, Pipeline, Well
9-Aug-2022	077732261-001	ARC Resources Ltd.	15-Aug-2022		DLS: 11-25-079-15	No	Truck	Passed Inspection (Complete)	15-Aug-2022	9-Aug-2022	Routine	Inspected equipment on site. No issues found at time of inspection.						South	00025762	28707	Facility, Pipeline, Well
9-Aug-2022	077732816-001	ARC Resources Ltd.	15-Aug-2022		DLS: 06-25-079-15	No	Truck	Passed Inspection (Complete)	15-Aug-2022	9-Aug-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00019787, 00023492, 00023494, 00023495, 00023496	14080, 24099, 24101, 24102, 24103	Facility, Pipeline, Well
9-Aug-2022	077733946-001	ARC Resources Ltd.	15-Aug-2022		DLS: 09-26-079-15	No	Truck	Passed Inspection (Complete)	15-Aug-2022	9-Aug-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00019908, 00026161, 00026162	14779, 30893, 30904	Facility, Pipeline, Well
9-Aug-2022	077734515-001	PETRONAS Energy Canada Ltd.	15-Aug-2022		NTS: D 025-F/094-G-08	No	Truck	Passed Inspection (Complete)	15-Aug-2022	9-Aug-2022	Planned	COMMENTS: -ESD 'tripped' at time of inspection -No concerns here at this time.						Central		08766, 17863	Well
9-Aug-2022	077737301-001	PETRONAS Energy Canada Ltd.	15-Aug-2022		NTS: B 035-F/094-G-08	No	Truck	Passed Inspection (Complete)	15-Aug-2022	9-Aug-2022	Planned	COMMENTS: -ESD 'tripped' at time of inspection -No concerns here at this time.						Central		10006	Well
9-Aug-2022	077738203-001	PETRONAS Energy Canada Ltd.	15-Aug-2022		NTS: B 054-F/094-G-08	No	Truck	Passed Inspection (Complete)	15-Aug-2022	9-Aug-2022	Complaint	COMMENTS: -ESD is in 'tripped' mode at time of inspection, -Scentless Chamomile found on lease. This will need to be hand picked and disposed of.						Central	00019806	14186	Facility, Pipeline, Well
9-Aug-2022	077738804-001	PETRONAS Energy Canada Ltd.	15-Aug-2022		NTS: D 044-F/094-G-08	No	Truck	Passed Inspection (Complete)	15-Aug-2022	9-Aug-2022	Planned	COMMENTS: -ESD 'tripped' at time of inspection -the location signage at the lease entrance is lying on the ground						Central	00025870	29019, 29741, 29742	Facility, Pipeline, Well
9-Aug-2022	077739675-001	PETRONAS Energy Canada Ltd.	15-Aug-2022		NTS: A 044-F/094-G-08	No	Truck	Passed Inspection (Complete)	15-Aug-2022	9-Aug-2022	Planned	COMMENTS: -ESD 'tripped' at time of inspection -No concerns here at this time.						Central		12342	Well
9-Aug-2022	077740293-001	Bonavista Energy Corporation	15-Aug-2022		NTS: A 039-F/094-G-08	No	Truck	Passed Inspection (Complete)	15-Aug-2022	9-Aug-2022	Planned	COMMENTS: -there is an old well cellar at the lease entrance to a-C39-F. This should be removed						Central	00000282	01334, 08232, 19793, 20182	Facility, Pipeline, Well
9-Aug-2022	077740862-001	PETRONAS Energy Canada Ltd.	15-Aug-2022		NTS: D 029-F/094-G-08	No	Truck	Passed Inspection (Complete)	15-Aug-2022	9-Aug-2022	Planned	COMMENTS: -ESD 'tripped' at time of inspection -No concerns here at this time.						Central		17907	Well
9-Aug-2022	077741419-001	PETRONAS Energy Canada Ltd.	15-Aug-2022		NTS: B 028-F/094-G-08	No	Truck	Passed Inspection (Complete)	15-Aug-2022	9-Aug-2022	Planned	COMMENTS: -ESD 'tripped' at time of inspection -No concerns here at this time.						Central	00018473	00944	Facility, Pipeline, Well
9-Aug-2022	078362584-001	Plateau Pipe Line Ltd.	3-Oct-2022		From: DLS: 13-16-079-21 To: DLS: 06-17-079-21	No	Truck	Passed Inspection (Complete)	3-Oct-2022	10-Aug-2022	Routine	Dig site 7: NW 16-79-21 At time of inspection crews were pulling matting on access. No concerns at time of inspection. Results of inspection were under review to determine what repairs were needed. Talked with Pembina inspector Oct 3 who said crews were moving in the week of Oct 3rd to complete repairs. Follow up inspection to follow when work is underway.						South			Pipeline, Road
10-Aug-2022	077681900-001	Enercapita Energy Ltd.	10-Aug-2022		DLS: 11-06-088-14	No	Truck	Passed Inspection (Complete)	10-Aug-2022	10-Aug-2022	Planned	Tank thief hatch is open						Central		16089	Pipeline, Well
10-Aug-2022	077682247-001	Enercapita Energy Ltd.	10-Aug-2022		DLS: 13-06-088-14	No	Truck	Passed Inspection (Complete)	10-Aug-2022	10-Aug-2022	Planned	Active operation on lease						Central	00018201, 00020428, 00026210	16845, 31607	Facility, Pipeline, Well
10-Aug-2022	077682951-001	Enercapita Energy Ltd.	11-Aug-2022	11-Sep-2022	DLS: 06-01-088-15	No	Truck	Deficiencies Corrected	13-Sep-2022	10-Aug-2022	Planned							Central	00000082, 00026320	06707, 32151	Facility, Pipeline, Well
10-Aug-2022	077683302-001	Enercapita Energy Ltd.	11-Aug-2022		DLS: 16-36-087-15	No	Truck	Deficiencies Corrected	3-Oct-2022	10-Aug-2022	Planned							Central	00018139, 00018938, 00026169	06650, 30950	Facility, Pipeline, Well
10-Aug-2022	077686517-001	Enercapita Energy Ltd.	10-Aug-2022		DLS: 14-31-087-14	No	Truck	Passed Inspection (Complete)	10-Aug-2022	10-Aug-2022	Planned							Central	00017887, 00018888, 00025980	05958, 29512	Facility, Pipeline, Well
10-Aug-2022	077686872-001	Enercapita Energy Ltd.	11-Aug-2022		DLS: 14-36-087-15	No	Truck	Passed Inspection (Complete)	11-Aug-2022	10-Aug-2022	Routine	Access well vegetated						Central		19973	Pipeline, Well
10-Aug-2022	077687217-001	Enercapita Energy Ltd.	11-Aug-2022		DLS: 12-31-087-14	No	Truck	Passed Inspection (Complete)	11-Aug-2022	10-Aug-2022	Planned							Central	00018953	06769	Facility, Pipeline, Well
10-Aug-2022	077687566-001	Enercapita Energy Ltd.	11-Aug-2022		DLS: 16-31-087-14	No	Truck	Passed Inspection (Complete)	11-Aug-2022	10-Aug-2022	Planned							Central		06320	Pipeline, Well
10-Aug-2022	077687913-001	Enercapita Energy Ltd.	11-Aug-2022		DLS: 14-29-087-14	No	Truck	Passed Inspection (Complete)	11-Aug-2022	10-Aug-2022	Planned							Central	00018199, 00026087, 00026164	03520, 30369, 30942	Facility, Pipeline, Well
10-Aug-2022	077688282-001	Enercapita Energy Ltd.	11-Aug-2022		DLS: 11-31-087-14	No	Truck	Passed Inspection (Complete)	11-Aug-2022	10-Aug-2022	Planned							Central	00026006	29659	Facility, Pipeline, Well
10-Aug-2022	077688631-001	Enercapita Energy Ltd.	11-Aug-2022		DLS: 06-31-087-14	No	Truck	Passed Inspection (Complete)	11-Aug-2022	10-Aug-2022	Planned							Central		06634	Pipeline, Well
10-Aug-2022	077688978-001	Enercapita Energy Ltd.	11-Aug-2022		DLS: 08-31-087-14	Yes	Truck	Passed Inspection (Complete)	11-Aug-2022	10-Aug-2022	Planned	Older well may require full suspension						Central	00000081, 00026073	03242, 30222	Facility, Pipeline, Well
10-Aug-2022	077689333-001	Enercapita Energy Ltd.	11-Aug-2022		DLS: 02-31-087-14	No	Truck	Passed Inspection (Complete)	11-Aug-2022	10-Aug-2022	Planned							Central	00026072	30221, 34940	Facility, Pipeline, Well
10-Aug-2022	077689684-001	Enercapita Energy Ltd.	11-Aug-2022		DLS: A 04-31-087-14	No	Truck	Passed Inspection (Complete)	11-Aug-2022	10-Aug-2022	Routine	Excessive brush around wellhead						Central		08367	Pipeline, Well
10-Aug-2022	077690030-001	Enercapita Energy Ltd.	11-Aug-2022		DLS: 14-30-087-14	No	Truck	Passed Inspection (Complete)	11-Aug-2022	10-Aug-2022	Planned							Central	00018967	06876	Facility, Pipeline, Well
10-Aug-2022	077690377-001	Enercapita Energy Ltd.	11-Aug-2022		DLS: 11-30-087-14	No	Truck	Passed Inspection (Complete)	11-Aug-2022	10-Aug-2022	Planned							Central	00001082	03098	Facility, Pipeline, Well
10-Aug-2022	077690729-001	Enercapita Energy Ltd.	11-Aug-2022		DLS: 10-30-087-14	No	Truck	Passed Inspection (Complete)	11-Aug-2022	10-Aug-2022	Routine							Central	00019122	08368, 30368	Facility, Pipeline, Well
10-Aug-2022	077691080-001	Enercapita Energy Ltd.	11-Aug-2022		DLS: 06-29-087-14	Yes	Truck	Passed Inspection (Complete)	11-Aug-2022	10-Aug-2022	Planned							Central	00000080, 00018726	04024	Facility, Pipeline, Well
10-Aug-2022	077691435-001	Enercapita Energy Ltd.	11-Aug-2022		DLS: 16-19-087-14	No	Truck	Passed Inspection (Complete)	11-Aug-2022	10-Aug-2022	Planned							Central	00018725	04023	Facility, Pipeline, Well
10-Aug-2022	077691784-001	Enercapita Energy Ltd.	11-Aug-2022		DLS: 12-29-087-14	No	Truck	Passed Inspection (Complete)	11-Aug-2022	10-Aug-2022	Planned							Central		16730	Pipeline, Well
10-Aug-2022	077704312-001	Ovintiv Canada ULC	11-Aug-2022		NTS: B 090-I/094-O-08	No	Truck	Passed Inspection (Complete)	11-Aug-2022	10-Aug-2022	Planned	Inactive line heater.						North	00021835	20613	Facility, Pipeline, Well
10-Aug-2022	077704867-001	Ovintiv Canada ULC	11-Aug-2022		NTS: B-A 090-I/094-O-08	No	Truck	Passed Inspection (Complete)	11-Aug-2022	10-Aug-2022	Planned	Active disposal well located at b-A90-I/94-O-8. SCV open and vented out. Signage is good. Presco locked and calibrated 2021. MCC and pump building. Inlet separator building inactive. Tank farm and Pig barrel riser. Genset active.						North	00007686	23605	Facility, Pipeline, Well
10-Aug-2022	077705422-001	Ovintiv Canada ULC	11-Aug-2022		NTS: D-A 001-D/094-O-09	No	Truck	Passed Inspection (Complete)	11-Aug-2022	10-Aug-2022	Planned	Inlet separator tagged out of service.						North	00024554, 00024555, 00024592, 00024594, 00024595, 00024611	26174, 26171, 26238, 26242, 26241, 26265	Facility, Pipeline, Well
10-Aug-2022	077706001-001	Ovintiv Canada ULC	11-Aug-2022		NTS: D 001-D/094-O-09	No	Truck	Passed Inspection (Complete)	11-Aug-2022	10-Aug-2022	Planned	Suspended well located at d-1-D/94-O-9. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected.						North	00024378	25872	Facility, Pipeline, Well
10-Aug-2022	077706556-001	Ovintiv Canada ULC	11-Aug-2022		NTS: D-F 001-D/094-O-09	No	Truck	Passed Inspection (Complete)	11-Aug-2022	10-Aug-2022	Planned	Casing bowls with capped intermediate casing. No valves. No SCVS. Signage is good. Fenced in.						North		26264, 26266, 26268, 26269, 26267, 26277, 26278, 26279, 26280	Pipeline, Well
10-Aug-2022	077707125-001	Ovintiv Canada ULC	11-Aug-2022		NTS: D 052-L/094-O-08	No	Truck	Passed Inspection (Complete)	11-Aug-2022	10-Aug-2022	Planned	Inactive wells. Wellheads or casing bowls only. Wells at different stages of development. Some have a full wellhead, others are casing bowls with valves and open SCVs. Wellheads and casing bowls chained and locked. SCVS are open. Signage is good. Fenced in. Status in Kermit for wellhead facility at d-52-L/94-O-8 is "active." This is incorrect. Lots of piles, unused equipment, parts and wooden mats on lease. Heavy vegetation.						North	00023898	24871, 25421, 25422, 25423, 25424, 25425, 25426, 25427, 25428, 25430, 25438, 25429, 25435, 25436, 25437	Facility, Pipeline, Well
10-Aug-2022	077717965-001	Cenovus Energy Inc.	12-Aug-2022		NTS: A 039-J/093-P-08	No	Truck	Passed Inspection (Complete)	12-Aug-2022	12-Aug-2022	Planned							South		11480	Pipeline, Well
10-Aug-2022	077719491-001	Cenovus Energy Inc.	12-Aug-2022		NTS: A 064-J/093-P-08	No	Truck	Deficiencies Corrected	20-Sep-2022	12-Aug-2022	Planned							South		07949	Pipeline, Well
10-Aug-2022	077720254-001	Cenovus Energy Inc.	12-Aug-2022		NTS: A 071-J/093-P-08	No	Truck	Deficiencies Corrected	20-Sep-2022	12-Aug-2022	Planned	ENTRANCE SIGN MISSING FLAMMABLE SYMBOL						South	00023642	24359	Facility, Pipeline, Well
10-Aug-2022	077721171-001	Cenovus Energy Inc.	12-Aug-2022		NTS: C 075-J/093-P-08	No	Truck	Passed Inspection (Complete)	12-Aug-2022	12-Aug-2022	Planned							South		08752	Pipeline, Well
10-Aug-2022	077721738-001	Cenovus Energy Inc.	12-Aug-2022		NTS: D 057-J/093-P-08	No	Truck	Passed Inspection (Complete)	12-Aug-2022	12-Aug-2022	Planned							South	00019049	07728	Facility, Pipeline, Well
10-Aug-2022	077728895-001	Canadian Natural Resources Limited	15-Aug-2022		NTS: C 095-D/093-I-16	No	Truck	Passed Inspection (Complete)	15-Aug-2022	10-Aug-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00020575	17383	Facility, Pipeline, Well
10-Aug-2022	077729689-001	Canadian Natural Resources Limited	15-Aug-2022		NTS: C 007-E/093-I-16	No	Truck	Passed Inspection (Complete)	15-Aug-2022	10-Aug-2022	Routine	Inspected equipment on site. No issues found at time of inspection.						South	00020573	17369	Facility, Pipeline, Well
10-Aug-2022	077734870-001	ARC Resources Ltd.	15-Aug-2022		DLS: 11-14-079-15	Yes	Truck	Passed Inspection (Complete)	15-Aug-2022	10-Aug-2022	Planned	Inspected equipment on site. Audible leak at choke controller, plug missing from secondary containment. Operator to replace plug and have instrumentation fix leak. Will check on results.						South	00023397	23927	Facility, Pipeline, Well
10-Aug-2022	077735441-001	ARC Resources Ltd.	15-Aug-2022		DLS: 14-11-079-15	No	Truck	Passed Inspection (Complete)	15-Aug-2022	10-Aug-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00024708, 00024709	26476, 26475	Facility, Pipeline, Well

10-Aug-2022	077756528-001	Coastal GasLink Pipeline Ltd.	16-Aug-2022		From: NTS: A 077-A/103-I-02 To: NTS: D 025-B/103-I-02	Yes	Truck	Passed Inspection (Complete)	16-Aug-2022	10-Aug-2022	Routine	Routine inspection of CGL Section BW in and around the Municipality of Kitimat, the Wathl FSR and North Hirsch FSR on August 10, 2022 with Haisla liaison. WC 1073 666+450 dry SZ channel not being used for water discharge at this time, awaiting permit from BCOGC. Inspected C-Ring adjacent to WC 1073, water clean within c-ring and is being discharged into "pig pens" adjacent to site. Significant volume being pumped to this site and water running clear through adjacent vegetation. Inspected UN-22-20 and UN22-19 and, other than a sheen of road dust on the surface both were running clean. Direct bore on UN 22-20 active at time of inspection. Significant water infiltration noted in bore bays, water being pumped to C-Ring. WC 6E additional works within streambed completed and minor surface flow noted. No flow noted upstream at the culvert crossing at 0.5km. ROW from Wathl to WC 6E topsoil has been replaced and is waiting to be seeded, minor housekeeping noted and was dealt with immediately. WC 716 crews actively cleaning out isolated S6 crossing, soils/construction debris being removed from streambed downstream of isolation. Culvert outlet will flow directly onto debris and suggested culvert extension or flume be installed prior to removing isolation. BCOGC requests photo follow up of culvert outflow at this location once works complete and isolation has been removed. WC 714 KP 640+462 (West side) inspected grade works in riparian zone, no inputs noted into WC 714. More drilling and blasting required for crossing, planned for January, to get site to grade for pipeline install. Spawning deterrents noted in stream channel. WC UN 11-97 KP 640+218 S6 stream above WC 714 was previously re-aligned around workspace. Recent works have placed a 90 degree bend in the stream that just terminates into worksite, no flow noted at time of inspection. Re-align channel through worksite as required and follow up photo documentation requested by the BCOGC. UN 11-97 KP 640+218 no current in stream works, adjacent activities occurring. WC subsurface at vehicle crossing due to low flow at this time of year, no concerns noted at crossing. Temporary spans have been removed that were noted in a previous inspection. WC 713 KP 639+682 pipeline crossing complete and adjacent bell hole has been filled in. Remaining ESC measures have been removed as per previous inspection and new ESC measures have been installed on the approach slope. Old discharge area poly lining has been replaced and is currently not in use. No non compliance noted during inspection.									South			CIAS, Pipeline, Road
10-Aug-2022	077756908-001	PETRONAS Energy Canada Ltd.	16-Aug-2022		NTS: C 009-G/094-G-08	No	Truck	Passed Inspection (Complete)	16-Aug-2022	10-Aug-2022	Planned	COMMENTS: -ESD 'tripped' at time of inspection -there is a 1/4 turn valve on the bottom of the wellhead that should have a bullplug in it. even though the valve has a padlock on it.									Central	00024744	26542	Facility, Pipeline, Well
10-Aug-2022	077758418-001	PETRONAS Energy Canada Ltd.	16-Aug-2022		NTS: B 018-G/094-G-08	No	Truck	Passed Inspection (Complete)	16-Aug-2022	10-Aug-2022	Planned	COMMENTS: -ESD 'tripped' at time of inspection -there is NO blackened area around the flarestack, as required in the regulations. The vegetation around the flarestack area is approximately 4 feet high. Prior to using the flarestack, this needs to be completed. -there is quite a bit of corrosion on the equipment inside of the meter building									Central	00019698	13425	Facility, Pipeline, Well
10-Aug-2022	077759556-001	PETRONAS Energy Canada Ltd.	16-Aug-2022		NTS: D 010-G/094-G-08	No	Truck	Passed Inspection (Complete)	16-Aug-2022	10-Aug-2022	Planned	COMMENTS: -ESD 'tripped' at time of inspection -No concerns here at this time.									Central		12381	Well
10-Aug-2022	077768498-001	Tourmaline Oil Corp.	16-Aug-2022		NTS: A 081-G/094-G-08	No	Truck	Passed Inspection (Complete)	16-Aug-2022	10-Aug-2022	Planned	COMMENTS: -No concerns here at this time.									Central		32252, 32253	Pipeline, Well
10-Aug-2022	077769889-001	Tourmaline Oil Corp.	16-Aug-2022		NTS: B 081-G/094-G-08	No	Truck	Passed Inspection (Complete)	16-Aug-2022	10-Aug-2022	Planned	COMMENTS: -No concerns here at this time.									Central		29376, 32910, 34152	Pipeline, Well
10-Aug-2022	077771080-001	Tourmaline Oil Corp.	16-Aug-2022		NTS: C 081-G/094-G-08	No	Truck	Passed Inspection (Complete)	16-Aug-2022	10-Aug-2022	Planned	COMMENTS: -No concerns here at this time.									Central	00017932	29374, 29375, 29377, 34149, 34150, 34151	Facility, Pipeline, Well
10-Aug-2022	077772546-001	Tourmaline Oil Corp.	16-Aug-2022		NTS: D 081-G/094-G-08	No	Truck	Passed Inspection (Complete)	16-Aug-2022	10-Aug-2022	Planned	COMMENTS: -No concerns here at this time.									Central		29378, 29379, 29380	Pipeline, Well
10-Aug-2022	077778762-001	PETRONAS Energy Canada Ltd.	16-Aug-2022			No	Truck	Deficiencies Corrected	22-Aug-2022	10-Aug-2022	Routine	COMMENTS: - this inspection is for the 'LOOP ROAD'									Central			Pipeline, Road
10-Aug-2022	077847136-001	Trans Mountain Pipeline ULC	22-Aug-2022		From: NTS: A 035-F/083-D-03 To: NTS: D 075-B/092-P-08	Yes	Truck	Passed Inspection (Complete)	22-Aug-2022	22-Aug-2022	Routine	Inspection with the operator of Spread 4B. KP 703+570, BC 302, Crossing Creek, NFB, clear-span with ESC , ESC requires maintenance and was discussed with the operator. Creek is in isolation, sandbags and poly upstream and downstream, 3 - 4" pumps to diffuser downstream, WQM in place at 50 upstream and 50 downstream as stream changes to FB downstream of ROW. KP 706+520, BC 305, Noble Quartz Creek, FB, Creek is dry at the time of the inspection, Clear-span with ESC, channel has been reclaimed. There were no concerns noted at the time of the inspection. KP 750+940, BC 335, Spokane Creek, Channel has been reclaimed with Choir matting and armored banks and a cobble channel. KP 756+660, BC 338, Thuya Creek, Clear-span with ESC, discussed low side walls, channel has been reclaimed KP 758+250, BC 339, Bryan Creek, NFB, in isolation sandbags and poly upstream, 2- 3" pumps maintaining equilibrium to diffuser downstream. No WQM in place.									South			CIAS, Pipeline, Road
10-Aug-2022	077861147-001	Trans Mountain Pipeline ULC	23-Aug-2022			Yes	Truck	Passed Inspection (Complete)	23-Aug-2022	23-Aug-2022	Routine	Inspection with the operator of POD's in spread 4B. POD 14, North Thompson River, signage present, permit on site, with drawl sheets on site, 2-4" pumps in a open topped screened box with water approximately 1/3 up the box, Fish screen has been pulled away from 2 sides of the expanded metal screen of the box and is inadequate to prevent fish from being pulled into the intake. truck entered the POD during the inspection, driver stated using the POD yesterday as well. Driver could not produce a copy of the permit when asked. Driver could not produce load records when asked. POD was closed by EI on site and driver was instructed to obtain the required paperwork. Referred to the BC Manager of Enforcement for follow up. Conditional pass pending review. POD 16, Raft River, active site, signage present, permit on site, with drawl sheets on site, there were no concerns noted at the time of the inspection. POD 002, Clearwater River DPI site, active site but not currently in use, signage present, pump and intake present, intake screen measures 3.3mm . Intake pulled from service by the EI on site. referred to the BCOGC Manager of Enforcement for review. Conditional pass pending review. POD 008, Thuya Creek, Signage indicates POD is closed, permit on site, no equipment on site, there were no concerns noted at the time of the inspection.									South			CIAS, Pipeline, Road
10-Aug-2022	078363262-001	Plateau Pipe Line Ltd.	3-Oct-2022		From: NTS: A 073-K/093-O-07 To: NTS: C 068-J/093-O-02	No	Truck	Passed Inspection (Complete)	3-Oct-2022	10-Aug-2022	Routine	Macro dig site 39, KP 190.59 - pipe was exposed with coating removed for inspection. There were dents and abnormalities identified. Marking on pipe identified the use of 3 sleeves, these were 36", 18" and 18" Follow up conversations indicate that work has been completed and area backfilled. No concerns. Macro dig site 43, KP 191.98 - pipe was exposed with coating removed for inspection. There was evidence of denting on the exposed pipe. 1 - 18" B-sleeve was identified to be used for repairs. Surface corrosion was noted and identified on the pipe, this was determined to be within parameters and not of concern. Macro dig site 42, KP 191.98 - pipe was exposed with coating removed for inspection. There was evidence of denting on the exposed pipe. 1 - 18" B-sleeve was identified to be used for repairs. Macro dig site 41, KP 191.93 - pipe was exposed with coating removed for inspection. There was evidence of denting on the exposed pipe. 2 - 36" sleeves were scheduled to repair pipe. No other concerns at time of inspection. Macro dig site 40, KP 191.90 - pipe was exposed at time of inspection. Coating had been reapplied and pipe was ready for backfilling. No concerns at time of inspection. Macro site 38 ,37, 36 no concerns. Follow up conversations have indicated that the above noted work has been completed and all dig sites have been backfilled. No concerns at this time.									South			Pipeline, Road
11-Aug-2022	077710050-001	Canadian Natural Resources Limited	12-Aug-2022		NTS: D 085-J/093-P-01	No	Truck	Passed Inspection (Complete)	12-Aug-2022	12-Aug-2022	Follow Up	FOLLOW UP TO INSPECTION 077359709-001									South	00019809		Facility, Pipeline, Well
11-Aug-2022	077710603-001	Cenovus Energy Inc.	12-Aug-2022		NTS: A 025-H/093-P-02	No	Truck	Passed Inspection (Complete)	12-Aug-2022	12-Aug-2022	Planned									South		21400	Pipeline, Well
11-Aug-2022	077711156-001	PETRONAS Energy Canada Ltd.	12-Aug-2022		NTS: D 043-F/094-G-07	No	Truck	Passed Inspection (Complete)	12-Aug-2022	12-Aug-2022	Planned	All 8 wells Active. Low LEL detected from d-43 and d-F43 surface casing vents. All signs, buildings ok. Group Test Sep building ok. Pig barrel ok. Last meter cals/last orifice plate checks = Dec 2021. Last turbine water meter cal = March 2021. TEG Active. Comments: 1) Scentless Chamomile observed growing at multiple places across the lease. 2) Small leak from fittings at d-643 chem tank. Other two chem tanks ok.									North	00017873	29084, 29402, 29403, 30603, 30604, 30605, 30606, 30607	Facility, Pipeline, Well
11-Aug-2022	077711729-001	Aduro Resources Ltd.	12-Aug-2022		DLS: 06-35-082-23	No	Truck	Passed Inspection (Complete)	12-Aug-2022	12-Aug-2022	Planned	Vegetation control on site was good and well head barriers were in place. It was noted that the last SD calibration was in Oct 2016. Pipeline inspection is on components on location only.									South		12913, 23596	Pipeline, Well
11-Aug-2022	077712083-001	PETRONAS Energy Canada Ltd.	12-Aug-2022		NTS: A 080-G/094-G-07	No	Truck	Passed Inspection (Complete)	12-Aug-2022	12-Aug-2022	Routine	All 3 wells are Active. LEL detected from all 3 surface casing vents. Slow fill on glove test. Previously tested. No additional testing at this time. All buildings and signs ok. 2 pig barrels, 2 chem tanks ok. Last meter cal/last orifice plate inspection Jan 2022.									North	00017916	27343, 27558, 29180	Facility, Pipeline, Well
11-Aug-2022	077712646-001	Ovintiv Canada ULC	12-Aug-2022		DLS: A 05-02-081-17	Yes	Truck	Passed Inspection (Complete)	12-Aug-2022	11-Aug-2022	Planned	A couple electrical issues repaired during inspection. Rig is clean and well maintained.									South		37083	Pipeline, Well
11-Aug-2022	077712995-001	PETRONAS Energy Canada Ltd.	12-Aug-2022		NTS: B 079-G/094-G-07	No	Truck	Passed Inspection (Complete)	12-Aug-2022	12-Aug-2022	Planned	-Wellhead only. Valves chained and locked. Surface casing vent checked, ok. Sign ok. No invasive plants noted.									North		24455	Well
11-Aug-2022	077713961-001	Cenovus Energy Inc.	12-Aug-2022		NTS: B 013-H/093-P-02	No	Truck	Deficiencies Corrected	15-Sep-2022	12-Aug-2022	Planned									South		20002	Pipeline, Well
11-Aug-2022	077714534-001	Aduro Resources Ltd.	12-Aug-2022		DLS: 12-35-082-23	No	Truck	Passed Inspection (Complete)	12-Aug-2022	12-Aug-2022	Planned	During inspection it was noted that the the calibration date on the SD's was Oct 2016 and the orifice meter inspection was in 2015. No other concerns were observed on day of inspection. Vegetation control was good and well head barriers were in place. Pipeline inspection is on components on location only. SCVF ok									South	00020857, 00022693	18401, 22502	Facility, Pipeline, Well
11-Aug-2022	077715522-001	Ovintiv Canada ULC	12-Aug-2022		NTS: A 056-B/093-P-08	No	Truck	Passed Inspection (Complete)	12-Aug-2022	12-Aug-2022	Planned									South	000204612	16952	Facility, Pipeline, Well
11-Aug-2022	077716133-001	Ovintiv Canada ULC	12-Aug-2022		NTS: C 020-B/093-P-08	No	Truck	Deficiencies Corrected	19-Aug-2022	12-Aug-2022	Planned									South	000197704	13453, 15038	Facility, Pipeline, Well
11-Aug-2022	077716620-001	Canadian Natural Resources Limited	12-Aug-2022		DLS: 06-14-082-21	No	Truck	Passed Inspection (Complete)	12-Aug-2022	12-Aug-2022	Planned	Site is decommissioned and equipment has been removed. Some pipeline risers are still in place but all are capped or blinded. There are still 3 bags of garbage on site from some recent clean up. No concerns were observed on day of inspections. Site is fenced but all equipment has been removed.									South	00002224, 00008053, 00008054		Facility, Pipeline, Well
11-Aug-2022	077717612-001	Aduro Resources Ltd.	12-Aug-2022		DLS: 10-27-082-23	No	Walk	Passed Inspection (Complete)	12-Aug-2022	12-Aug-2022	Routine	-Well is chained and locked, barriers are in place. Road into location has beaver activity approx. 2 km from site making the site not accessible with a truck. Vegetation on site is grass and clover with a small patch of Canada thistle in the SW corner of the location. No other concerns were observed on day of inspection. SCVF ok -Well is the only equip on site									South		05377	Pipeline, Well
11-Aug-2022	077718726-001	PETRONAS Energy Canada Ltd.	12-Aug-2022		NTS: D 083-C/094-G-07	No	Truck	Passed Inspection (Complete)	12-Aug-2022	12-Aug-2022	Planned	All 3 wells Active. All surface casing vents checked, ok. All signs, buildings ok. 4 chem tanks ok. Pig barrel ok. Last meter cal/last orifice plate check = Jan '22.									North	00017861	29246, 29404, 29405	Facility, Pipeline, Well
11-Aug-2022	077773742-001	Trans Mountain Pipeline ULC	16-Aug-2022			Yes	Truck	Passed Inspection (Complete)	16-Aug-2022	16-Aug-2022	Routine	Inspection with operator of POD's in spread 5A. POD 009, Nicola Lake, good signage, permit and withdrawal sheets on location, intake hose has fish screen. There were no concerns noted at the time of the inspection. POD 010, Nicola Lake, good signage, permit and withdrawal sheets on location, intake and fully submerged boxed screen. Truck on site at time of inspection driver provided permit and load sheet. There were no concerns noted at the time of the inspection.									South			CIAS, Pipeline, Road
11-Aug-2022	077786778-001	Zargon Oil & Gas Ltd.	17-Aug-2022		NTS: C 001-H/094-G-08	No	Truck	Passed Inspection (Complete)	17-Aug-2022	11-Aug-2022	Planned	COMMENTS: -The location signage at the lease road is not legible for the location. As per the regulations, this must be legible and conspicuous. Please look at the others to ensure they are legible and conspicuous.									Central	00022578	22244	Facility, Pipeline, Well
11-Aug-2022	077787520-001	Zargon Oil & Gas Ltd.	17-Aug-2022		NTS: C-A 002-H/094-G-08	No	Truck	Passed Inspection (Complete)	17-Aug-2022	11-Aug-2022	Planned	COMMENTS: -No concerns here at this time.									Central		20621	Pipeline, Well
11-Aug-2022	077788319-001	Tourmaline Oil Corp.	17-Aug-2022		NTS: C 002-H/094-G-08	No	Truck	Passed Inspection (Complete)	17-Aug-2022	11-Aug-2022	Planned	COMMENTS: -No concerns here at this time.									Central	00006530	16063	Facility, Pipeline, Well
11-Aug-2022	077788875-001	Zargon Oil & Gas Ltd.	17-Aug-2022		NTS: B 002-H/094-G-08	No	Truck	Passed Inspection (Complete)	17-Aug-2022	11-Aug-2022	Planned	COMMENTS: -The drain plug is missing on the methanol/chemical containment bin - I spoke with the operator about this, he was to contact me when completed, but nothing as of yet. -The catadyne regulator is not vented outside to atmosphere. The tubing line is there, but it is not connected - I spoke with the operator about this, he was to contact me when completed, but nothing as of yet. -the location signage at the lease road is barely legible for the location. **Contact me via email or cell when completed**									Central		00483	Pipeline, Well
11-Aug-2022	077793339-001	Zargon Oil & Gas Ltd.	17-Aug-2022		NTS: D 004-H/094-G-08	No	Truck	Passed Inspection (Complete)	17-Aug-2022	11-Aug-2022	Planned	COMMENTS: -there was low level LEL inside building, it did not alarm on personal monitor, but present - Spoke with operator in regards to this, -The location signage at the lease entrance is still in the name of TAQA North - I spoke with operator about this, and I was told he needed to get more stickers. **contact me when completed**									Central		01852	Pipeline, Well
11-Aug-2022	077793894-001	Tourmaline Oil Corp.	17-Aug-2022		NTS: D-A 013-H/094-G-08	No	Truck	Passed Inspection (Complete)	17-Aug-2022	11-Aug-2022	Planned	COMMENTS: -there is grass/vegetation covering one end of the earth berm around the 3 production tanks. As per the D&PIL...."must be maintained in good condition, and the area encompassed by it is kept free from grass, weeds and other combustible material." Also, there is quite a bit of old insulation pieces that have fallen off of the tanks and is lying inside of the earth berm. This should be cleaned up.									Central	00006321	16042	Facility, Pipeline, Well
11-Aug-2022	077795169-001	Zargon Oil & Gas Ltd.	17-Aug-2022		NTS: C 023-H/094-G-08	No	Truck	Passed Inspection (Complete)	17-Aug-2022	11-Aug-2022	Planned	COMMENTS: -location signage at the lease entrance is still in the name of TAQA North. Beyond this day of inspections, if more found this way, deficiencies will be given, as I have given several 'comments only' today. Thank you.									Central		16167	Pipeline, Well
11-Aug-2022	077796000-001	Tourmaline Oil Corp.	17-Aug-2022		NTS: C-A 023-H/094-G-08	No	Truck	Passed Inspection (Complete)	17-Aug-2022	11-Aug-2022	Planned	COMMENTS: -No concerns here at this time.									Central	00006586	16599	Facility, Pipeline, Well
11-Aug-2022	077796555-001	Zargon Oil & Gas Ltd.	17-Aug-2022		NTS: A 024-H/094-G-08	No	Truck	Passed Inspection (Complete)	17-Aug-2022	11-Aug-2022	Planned	COMMENTS: -the location on the location signage at the lease road is barely legible. -No other concerns here at this time.									Central	00023618	24324	Facility, Pipeline, Well
11-Aug-2022	077797137-001	Zargon Oil & Gas Ltd.	17-Aug-2022		NTS: D 013-H/094-G-08	No	Truck	Passed Inspection (Complete)	17-Aug-2022	11-Aug-2022	Planned	COMMENTS: - During my inspection of this compressor site, I found that the surface casing vent on the suspended well was not vented outside of the wellhead cover. The piping was there, but was disconnected. **Also, during this inspection, I found that the diesel tank containment was about half full of water and sludge/sheen. It was quite obvious, that there was hydrocarbon, most likely diesel, mixed in with the water inside of the containment. Upon looking closer at the fluid, I noticed that there were six (6) dead birds floating in the diesel/water mixture. I went and located the operator that I had spoke to earlier in the day about the other sites, and took him over to have a look at what I had found. The birds were black (like a small raven or a crow), but also had what looked like moss on parts of them, so I think they had been in there probably most of the summer, obviously not real recent. Operator said he would get the containments cleaned out, but he hasnt contacted me to say so. Having the containments cleaned out before the things are half full of water, and being aware of the hazards associated with dirty containments, should be observed prior to dead wildlife being found. If any more are found, please contact OGC Enforcement as has been discussed. **Contact me when containments have been cleaned out**									Central	00007488	00474	Facility, Pipeline, Well

11-Aug-2022	077835943-001	Trans Mountain Pipeline ULC	19-Aug-2022			Yes	Truck	Passed Inspection (Complete)	19-Aug-2022	19-Aug-2022	Routine	Inspection with the operator of spread 5A roads KP 965+350, 964 road, access 00171492, no concerns were noted at the time of the inspection. Road is 1/2 gravel surface and 1/2 rig matts. KP 966+600, RD4618, segment 216, There were no concerns noted at the time of the inspection. Road 59G, access 00171490, partially constructed sever water course crossing with no concerns noted at the time of the inspection and one hot line crossing, air bridge, with agreement in place. At approximately KM 3.5 ditching is shallow and the grader has pushed material into the ditch. Discussed with the operator to remove material next time the grader is working on the road. Access 00171489 construction has started, but was not inspected.						South			CIAS, Pipeline, Road
12-Aug-2022	077727766-001	Canadian Natural Resources Limited	15-Aug-2022		NTS: B 053-G/094-A-15	No	Truck	Passed Inspection (Complete)	15-Aug-2022	15-Aug-2022	Planned	Rod rotator did not appear to be working and may be seized on polish rod. At bottom of stroke the rod rotator pulls on rod causing a slight movement on stuffing box. This was brought to operator in field attention. flowline insulated, electric pumpjack, ag fields in this area are full of noxious weeds.						Central		10455	Well
12-Aug-2022	077733601-001	Canadian Natural Resources Limited	15-Aug-2022		NTS: C 053-G/094-A-15	No	Truck	Passed Inspection (Complete)	15-Aug-2022	15-Aug-2022	Planned	No equipment or flowline on site.						Central		28819	Well
12-Aug-2022	077736160-001	Canadian Natural Resources Limited	15-Aug-2022		NTS: C 065-C/093-I-16	No	Truck	Deficiencies Corrected	26-Aug-2022	12-Aug-2022	Planned	Inspected equipment on site. Safety chain on pig sender unhooked. Secondary containment on product tanks too full to contain spillage.						South		19123	Well
12-Aug-2022	077783335-001	Canadian Natural Resources Limited	17-Aug-2022		NTS: B 064-G/094-A-15	No	Truck	Passed Inspection (Complete)	17-Aug-2022	17-Aug-2022	Planned	For Information Only: Wellhead is still connected to flowline. electric pumpjack, polish rod in hole valves on flowline are closed chemical tank is inside building						Central		10452	Well
12-Aug-2022	077784108-001	Canadian Natural Resources Limited	17-Aug-2022		NTS: B 043-G/094-A-15	No	Truck	Passed Inspection (Complete)	17-Aug-2022	17-Aug-2022	Planned	Catadyne heater is not exhausted outside. Regulator for catadyne should be exhausted outside. Volume turbine cal'd 03/09/22 Pressure chart off tubing and casing. cal'd May 23, 2019 propane tank Pipeline 3-43-G/94-A-15 to a-32-G/94-A-15 Deactivated as per signage.						Central		08394	Well
12-Aug-2022	077784715-001	Canadian Natural Resources Limited	17-Aug-2022		NTS: A 033-G/094-A-15	No	Truck	Deficiencies Corrected	26-Aug-2022	17-Aug-2022	Planned	Wellhead insulated. Casing inactive. Floboss meter on 5yr exemption. Next cal 2027. chemical tank and propane tank						Central	00020579	17410	Facility, Pipeline, Well
12-Aug-2022	077797759-001	Canadian Natural Resources Limited	17-Aug-2022		NTS: D 044-G/094-A-15	No	Truck	Passed Inspection (Complete)	17-Aug-2022	17-Aug-2022	Planned	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Pilings and partial metal barricade are still on lease.						Central		01008	Well
12-Aug-2022	077798312-001	Canadian Natural Resources Limited	17-Aug-2022		NTS: D 023-G/094-A-15	No	Truck	Deficiencies Corrected	30-Aug-2022	17-Aug-2022	Planned	separator is isolated pipeline riser on site is still active d-A23-G wellhead is disconnected from flowline and wellhead valves are secured. d-23-G wellhead - wellhead valves are secured, no flowline d-B23-G wellhead - electrical wiring still in hole, electrical wiring is disconnected						Central	00001113, 00007782	07941, 16414, 25370	Facility, Pipeline, Well
12-Aug-2022	077798927-001	Canadian Natural Resources Limited	17-Aug-2022		NTS: D 022-G/094-A-15	No	Truck	Passed Inspection (Complete)	17-Aug-2022	17-Aug-2022	Planned	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Polish rod is still in hole and connected to pumpjack.						Central		07901	Well
12-Aug-2022	077844498-001	Trans Mountain Pipeline ULC	22-Aug-2022			Yes	Truck	Passed Inspection (Complete)	22-Aug-2022	22-Aug-2022	Routine	inspection with the operator of POD's in Spread 5B. KP 1059+340, POD 008, Whaleach Creek, WC 668, signage meets requirements, permit on site, with drawl sheets on site, intake in a screened box, no concerns noted at the time of the inspection. KP 1053+085, POD 007, Hunter Creek, WC 662, signage - no open or closed sign, permit on site, with drawl sheets on site, no entries, intake in a fully submerged closed top box with fish screen. Truck arrived at location during the inspection, driver stated 2nd load today, driver unable to provide cubic meters hauled and not sure of tank capacity to legal load limit. Tank is a 16,000 liter tank. Tank has a dial gauge on the side with legal load marked in green (approximately 3/4 of a tank). Driver was partially full on arrival at POD and was unable to determine cubic meters loaded to reach legal load limit. Driver was unable to fill out the with drawl sheets and was coached by the TMEP EI on site. This information has been referred to the BCOGC Manager of Enforcement for review to determine if further action is required. KP 1030+200, POD 004, Coquihalla River, BC 645, permit on site, with drawl sheets on site, signage meets requirements, intake is in a fully submerged closed top box with fish screening in place. There were no concerns noted at the time of the inspection. KP 1017+530, POD 012, Coquihalla River, permit on site, with drawl sheets on site, signage meets requirements, intake is in a fully submerged closed top box with fish screening in place. There were no concerns noted at the time of the inspection.						South			CIAS, Pipeline, Road
12-Aug-2022	077848067-001	Trans Mountain Pipeline ULC	22-Aug-2022		From: NTS: A 098-J/092-H-06 To: NTS: D 012-K/092-H-04	Yes	Truck	Passed Inspection (Complete)	22-Aug-2022	22-Aug-2022	Routine	Inspection with the operator of spread 5B. KP 1059+340, BC 668, Wahleach Creek, isolation being installed, meter bags and poly upstream and downstream, equilibrium to be maintained by 2-10" and 2-6" pumps to downstream diffusers, pumps are in fish screened boxes discussed sealing small gaps, trench pump to 2 floc tanks to filter to dewater point #179 a geo lined sump in a gravel area. WQM 100 upstream and 100 and 200 downstream plus grab samples at 3 hour intervals. KP 1040+800, Coq 16 wet open cut pipes installed and active backfilling of the trench, 1- 10" pump has been placed in the south portion of the trench and a dirt plug is being installed to separate this part of the trench from the main channel. This pump is active and is pumping sediment laden water directly to the main channel through a diffuser with no filtration. Referred to DFO for follow up. KP 1023+950, BC 636, Coq 13, start of a super flume installation and start of a partial channel isolation by using meter bags and poly. Amphibian salvage is underway. WQM at 50 upstream and 100 and 200 downstream plus grab samples every 2 hours. KP 1019+100. BC 631, Coquihalla River, Temp diversion in place with meter bags and poly, isolated area has ground water (clean) flow being maintained by 3-18" and 2-8"pumps to diffusers in the main channel. Discussed procedure f the ground water becomes sediment laden. A super flume is to be installed prior to pipe installation.						South			CIAS, Pipeline, Road
15-Aug-2022	077727060-001	Pembina NGL Corporation	15-Aug-2022		From: DLS: 02-34-087-21 To: DLS: 03-08-083-17	No	Truck	Passed Inspection (Complete)	15-Aug-2022	15-Aug-2022	Complaint	Weed complaint. Mainly Canada Thistle on ROW. In area of sec29-83-17 East of Baldonnel						Central			Pipeline, Well
15-Aug-2022	077727416-001	Plateau Pipe Line Ltd.	15-Aug-2022		From: DLS: 01-11-084-18 To: DLS: 14-05-083-17	No	Truck	Passed Inspection (Complete)	15-Aug-2022	15-Aug-2022	Complaint	Weed complaint. Mainly Canada Thistle on ROW. In area of sec29-83-17 East of Baldonnel						Central			Pipeline, Road
15-Aug-2022	077743019-001	Erikson National Energy Inc.	16-Aug-2022		NTS: A 004-B/094-P-11	No	Helicopter	Passed Inspection (Complete)	16-Aug-2022	15-Aug-2022	Planned	Catadyne is on.						North		14417	Well
15-Aug-2022	077743590-001	Erikson National Energy Inc.	16-Aug-2022		NTS: C 007-C/094-P-11	No	Helicopter	Deficiencies Corrected	13-Sep-2022	15-Aug-2022	Planned	Dead vegetation on lease.						North		14541	Well
15-Aug-2022	077744172-001	Erikson National Energy Inc.	16-Aug-2022		NTS: C 025-C/094-P-11	No	Helicopter	Passed Inspection (Complete)	16-Aug-2022	15-Aug-2022	Planned	Inactive oil well with inactive pumpjack. Genset inactive. Some parts removed. Propane tanks. SCV is open. Signage is good. Polish rod still connected to horse's head and in wellbore. Some dead vegetation on lease. Status in Kermit for well, facility and pipeline is "active." This is incorrect.						North	00019702	13449	Facility, Pipeline, Well
15-Aug-2022	077744783-001	Erikson National Energy Inc.	16-Aug-2022		NTS: A 038-C/094-P-11	No	Helicopter	Passed Inspection (Complete)	16-Aug-2022	15-Aug-2022	Planned							North		15308	Well
15-Aug-2022	077745341-001	Erikson National Energy Inc.	16-Aug-2022		NTS: D 031-D/094-P-11	No	Helicopter	Passed Inspection (Complete)	16-Aug-2022	15-Aug-2022	Planned	Inactive oil well with inactive pumpjack. Genset inactive. SCV is open. Signage is good. Polish rod connected to horse's head and in wellbore. Catadyne heater on full blast. Status in Kermit for well, facility and pipeline is "active." This is incorrect.						North	00020025	15266	Facility, Pipeline, Well
15-Aug-2022	077745907-001	Erikson National Energy Inc.	16-Aug-2022		NTS: C 094-D/094-P-11	No	Helicopter	Passed Inspection (Complete)	16-Aug-2022	15-Aug-2022	Planned							North	00019599	12847	Facility, Pipeline, Well
15-Aug-2022	077746468-001	Erikson National Energy Inc.	16-Aug-2022		NTS: D 041-A/094-P-11	No	Helicopter	Deficiencies Corrected	13-Sep-2022	15-Aug-2022	Planned							North		11982	Well
15-Aug-2022	077747047-001	Erikson National Energy Inc.	16-Aug-2022		NTS: A 065-A/094-P-11	No	Helicopter	Deficiencies Corrected	12-Sep-2022	15-Aug-2022	Planned							North		11675	Well
15-Aug-2022	077747630-001	Erikson National Energy Inc.	16-Aug-2022	1-Apr-2023	NTS: A 077-A/094-P-11	No	Helicopter	Failed Inspection - Follow-up Pending		15-Aug-2022	Planned	Inactive pumpjack disconnected. Genset inactive. Appear to be gas production only. SCV is open. Signage is good. No SCADA calibration tag. Total Flow meter blank. No tanks. Wellhead not chained and locked. Flow line is still connected.						North	00019576	12659	Facility, Pipeline, Well
15-Aug-2022	077748202-001	Erikson National Energy Inc.	16-Aug-2022		NTS: C 073-A/094-P-11	No	Helicopter	Passed Inspection (Complete)	16-Aug-2022	15-Aug-2022	Planned							North		11677	Well
15-Aug-2022	077748802-001	Erikson National Energy Inc.	16-Aug-2022		NTS: A 005-H/094-P-11	No	Helicopter	Passed Inspection (Complete)	16-Aug-2022	15-Aug-2022	Routine	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Pipeline deactivated. No tanks. Status in Kermit for pipeline is "active." This is incorrect.						North		10857	Well
15-Aug-2022	077749403-001	Erikson National Energy Inc.	16-Aug-2022		NTS: A 007-H/094-P-11	No	Helicopter	Passed Inspection (Complete)	16-Aug-2022	15-Aug-2022	Planned							North		11772	Well
15-Aug-2022	077749972-001	Erikson National Energy Inc.	16-Aug-2022		NTS: C 005-G/094-P-11	No	Helicopter	Deficiencies Corrected	4-Oct-2022	15-Aug-2022	Planned	Unused , disconnected portable compressor on site. Heavy vegetation on lease dangerous for bears,						North		13400	Well
15-Aug-2022	077750597-001	Erikson National Energy Inc.	16-Aug-2022		NTS: C 015-G/094-P-11	No	Helicopter	Passed Inspection (Complete)	16-Aug-2022	15-Aug-2022	Planned	Heavy vegetation on lease dangerous for bears.						North		11770	Well
15-Aug-2022	077751154-001	Erikson National Energy Inc.	16-Aug-2022		NTS: B 018-G/094-P-11	No	Helicopter	Passed Inspection (Complete)	16-Aug-2022	15-Aug-2022	Planned							North		12470	Well
15-Aug-2022	077751725-001	Erikson National Energy Inc.	16-Aug-2022		NTS: B 026-H/094-P-11	No	Helicopter	Passed Inspection (Complete)	16-Aug-2022	15-Aug-2022	Planned							North		10086	Well
15-Aug-2022	077752285-001	Erikson National Energy Inc.	16-Aug-2022		NTS: A 038-H/094-P-11	No	Helicopter	Passed Inspection (Complete)	16-Aug-2022	15-Aug-2022	Planned							North		10860	Well
15-Aug-2022	077752917-001	Erikson National Energy Inc.	16-Aug-2022		NTS: D 028-H/094-P-11	No	Helicopter	Deficiencies Corrected	12-Sep-2022	15-Aug-2022	Planned							North		10859	Well
15-Aug-2022	077753658-001	Erikson National Energy Inc.	16-Aug-2022		NTS: A 040-H/094-P-11	No	Helicopter	Passed Inspection (Complete)	16-Aug-2022	15-Aug-2022	Planned	Catadyne heater on full blast.						North		11679	Well
15-Aug-2022	077754232-001	Erikson National Energy Inc.	16-Aug-2022		NTS: A 044-G/094-P-11	No	Helicopter	Passed Inspection (Complete)	16-Aug-2022	15-Aug-2022	Planned	This appears to be a suspended well. Previous inspection noted this but Erikson responded that the well was producing. Status in Kermit for well is "completed." Status for facility is "suspended." This is to be corrected if well is producing. Wellhead not chained and locked. Flow line is still connected. SCV is open. Signage is good. Unused, disconnected portable compressor on lease.						North	00019541	12454	Facility, Pipeline, Well
15-Aug-2022	077754802-001	Erikson National Energy Inc.	16-Aug-2022		NTS: D 037-G/094-P-11	No	Helicopter	Passed Inspection (Complete)	16-Aug-2022	15-Aug-2022	Planned	Catadyne heater on.						North		11710	Well
15-Aug-2022	077755605-001	Erikson National Energy Inc.	16-Aug-2022		NTS: B 040-G/094-P-11	No	Helicopter	Passed Inspection (Complete)	16-Aug-2022	15-Aug-2022	Planned							North		12469	Well
15-Aug-2022	077796489-001	Erikson National Energy Inc.	18-Aug-2022		NTS: C 098-A/094-P-11	No	Helicopter	Passed Inspection (Complete)	18-Aug-2022	15-Aug-2022	Planned	Invasive plants on lease.						North		10855	Well
15-Aug-2022	077800044-001	Erikson National Energy Inc.	18-Aug-2022		NTS: D 042-H/094-P-11	No	Helicopter	Passed Inspection (Complete)	18-Aug-2022	15-Aug-2022	Planned							North		14501	Well
15-Aug-2022	077800595-001	Erikson National Energy Inc.	18-Aug-2022		NTS: D-A 042-H/094-P-11	No	Helicopter	Passed Inspection (Complete)	18-Aug-2022	15-Aug-2022	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. No tanks.						North		17141	Well
15-Aug-2022	077801155-001	Erikson National Energy Inc.	18-Aug-2022		NTS: C 071-H/094-P-11	No	Helicopter	Deficiencies Corrected	13-Sep-2022	15-Aug-2022	Planned							North		14503	Well
15-Aug-2022	077801880-001	Erikson National Energy Inc.	18-Aug-2022		NTS: D 064-H/094-P-11	No	Helicopter	Passed Inspection (Complete)	18-Aug-2022	15-Aug-2022	Planned							North		14502	Well
15-Aug-2022	077802435-001	Erikson National Energy Inc.	18-Aug-2022		NTS: A 068-H/094-P-11	No	Helicopter	Passed Inspection (Complete)	18-Aug-2022	15-Aug-2022	Planned							North		13518	Well
15-Aug-2022	077802992-001	Erikson National Energy Inc.	18-Aug-2022		NTS: C 088-H/094-P-11	No	Helicopter	Passed Inspection (Complete)	18-Aug-2022	15-Aug-2022	Planned	Wellhead not chained and locked. Flow line is still connected. Status in Kermit for well is "suspended." This is incorrect.						North		13502	Well
15-Aug-2022	077803559-001	Erikson National Energy Inc.	18-Aug-2022		NTS: D 070-H/094-P-11	No	Helicopter	Passed Inspection (Complete)	18-Aug-2022	15-Aug-2022	Planned							North		12453	Well
15-Aug-2022	077804258-001	Erikson National Energy Inc.	18-Aug-2022		NTS: B 061-G/094-P-11	No	Helicopter	Passed Inspection (Complete)	18-Aug-2022	15-Aug-2022	Planned	Roto Launcher on site.						North		11709	Well
15-Aug-2022	077804850-001	Erikson National Energy Inc.	18-Aug-2022		NTS: B-A 061-G/094-P-11	No	Helicopter	Passed Inspection (Complete)	18-Aug-2022	15-Aug-2022	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. No tanks.						North		14505	Well
15-Aug-2022	077805406-001	Erikson National Energy Inc.	18-Aug-2022		NTS: D 083-G/094-P-11	No	Helicopter	Deficiencies Corrected	20-Oct-2022	15-Aug-2022	Planned	SCADA calibration outdated. (2017)						North		12456	Well
15-Aug-2022	077806011-001	Ovintiv Canada ULC	18-Aug-2022		NTS: D-A 015-H/093-P-07	No	Truck	Deficiencies Corrected	29-Aug-2022	18-Aug-2022	Planned							South	00007440	17606	Facility, Pipeline, Well
15-Aug-2022	077806364-001	Erikson National Energy Inc.	18-Aug-2022		NTS: A 085-G/094-P-11	No	Helicopter	Passed Inspection (Complete)	18-Aug-2022	15-Aug-2022	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. No calibration tag. Status in Kermit for pipeline is "active." This is incorrect.						North		12468	Well
15-Aug-2022	077806922-001	Erikson National Energy Inc.	18-Aug-2022		NTS: D 078-G/094-P-11	No	Helicopter	Passed Inspection (Complete)	18-Aug-2022	15-Aug-2022	Planned							North		11706	Well
15-Aug-2022	077807697-001	Erikson National Energy Inc.	18-Aug-2022		NTS: A 068-G/094-P-11	No	Helicopter	Deficiencies Corrected	12-Sep-2022	15-Aug-2022	Planned	Wooden mats on lease.						North		12298	Well
15-Aug-2022	077808622-001	Erikson National Energy Inc.	18-Aug-2022		NTS: A 097-G/094-P-11	No	Helicopter	Deficiencies Corrected	12-Sep-2022	15-Aug-2022	Planned							North		12297	Well
15-Aug-2022	077809210-001	Erikson National Energy Inc.	18-Aug-2022		NTS: C 089-G/094-P-11	No	Helicopter	Passed Inspection (Complete)	18-Aug-2022	15-Aug-2022	Planned							North		12294	Well
15-Aug-2022	077809768-001	Erikson National Energy Inc.	18-Aug-2022		NTS: C 071-F/094-P-11	No	Helicopter	Passed Inspection (Complete)	18-Aug-2022	15-Aug-2022	Planned	SCADA calibration dated 2019.						North		12295	Well
15-Aug-2022	077810557-001	Erikson National Energy Inc.	18-Aug-2022		NTS: B 063-F/094-P-11	No	Helicopter	Passed Inspection (Complete)	18-Aug-2022	15-Aug-2022	Planned							North		12133	Well
15-Aug-2022	077811174-001	Erikson National Energy Inc.	18-Aug-2022		NTS: C 091-F/094-P-11	No	Helicopter	Passed Inspection (Complete)	18-Aug-2022	15-Aug-2022	Planned							North		13519	Well
15-Aug-2022	077812089-001	Erikson National Energy Inc.	18-Aug-2022		NTS: D 010-J/094-P-11	No	Helicopter	Passed Inspection (Complete)	18-Aug-2022	15-Aug-2022	Planned							North		13444	Well
15-Aug-2022	077812861-001	Erikson National Energy Inc.	18-Aug-2022		NTS: C 011-K/094-P-11	No	Helicopter	Passed Inspection (Complete)	18-Aug-2022	15-Aug-2022	Planned							North		13501	Well
15-Aug-2022	077813774-001	Erikson National Energy Inc.	18-Aug-2022		NTS: A 020-K/094-P-11	No	Helicopter	Passed Inspection (Complete)	18-Aug-2022	15-Aug-2022	Planned	Inactive pumpjack with horse's head removed. Well appears to be for gas production only. SCADA calibration dated 2018. Unused and disconnected portable compressor on lease. Status in Kermit for wellhead facility and compressor is "active." This is incorrect. Garbage, batteries inside skid.						North	00007637, 00020019	15235	Facility, Pipeline, Well
15-Aug-2022	077814570-001	Erikson National Energy Inc.	18-Aug-2022		NTS: C 010-K/094-P-11	No	Helicopter	Passed Inspection (Complete)	18-Aug-2022	15-Aug-2022	Follow Up	Suspended well. Wellhead chained and locked. SCV standpipe disconnected. Signage is good. Flow line is disconnected. No tanks. Some piles. Status in Kermit for pipeline is "active." This is incorrect. One outstanding deficiency from previous inspection.						North		13801	Well
15-Aug-2022	077826653-001	Cenovus Energy Inc.	19-Aug-2022		NTS: C 078-J/093-P-02	No	Truck	Passed Inspection (Complete)	19-Aug-2022	19-Aug-2022	Planned							South		09733	Pipeline, Well
15-Aug-2022	077827208-001	Cenovus Energy Inc.	19-Aug-2022	19-Sep-2022	NTS: C 012-F/093-P-08	No	Truck	Deficiencies Corrected	12-Oct-2022	19-Aug-2022	Follow Up							South		06742	Pipeline, Well
15-Aug-2022	077828730-001	Murphy Oil Company Ltd.	19-Aug-2022		NTS: B-C 069-F/093-P-09	No	Truck	Passed Inspection (Complete)	19-Aug-2022	19-Aug-2022	Planned							South	00024175, 00024397	25906, 25907	Facility, Pipeline, Well
16-Aug-2022	077722927-001	Whitecap Resources Inc.	16-Aug-2022		DLS: 04-33-085-14	No	Truck	Passed Inspection (Complete)	16-Aug-2022	16-Aug-2022	Routine							Central		06560	Pipeline, Well
16-Aug-2022	077723274-001	Whitecap Resources Inc.	16-Aug-2022		DLS: 06-33-085-14	No	Truck	Passed Inspection (Complete)	16-Aug-2022	16-Aug-2022	Routine							Central		01767	Pipeline, Well
16-Aug-2022	077723622-001	Whitecap Resources Inc.	16-Aug-2022		DLS: 06-28-085-14	No	Truck	Passed Inspection (Complete)	16-Aug-2022	16-Aug-2022	Planned							Central		01786	Pipeline, Well
16-Aug-2022	077723973-001	Whitecap Resources Inc.	16-Aug-2022		DLS: 07-28-085-14	No	Truck	Passed Inspection (Complete)	16-Aug-2022	16-Aug-2022	Routine							Central		02498	Pipeline, Well
16-Aug-2022	077724318-001	Whitecap Resources Inc.	16-Aug-2022		DLS: 04-28-085-14	No	Truck	Passed Inspection (Complete)	16-Aug-2022	16-Aug-2022	Planned							Central		04588, 39011, 39100	Pipeline, Well
16-Aug-2022	077724673-001	Whitecap Resources Inc.	16-Aug-2022		DLS: 16-21-085-14	No	Truck	Passed Inspection (Complete)	16-Aug-2022	16-Aug-2022	Planned							Central		01798	Pipeline, Well
16-Aug-2022	077725018-001	Whitecap Resources Inc.	16-Aug-2022		DLS: 11-21-085-14	No	Truck	Passed Inspection (Complete)	16-Aug-2022	16-Aug-2022	Planned							Central		04589	Pipeline, Well
16-Aug-2022	077725365-001	Whitecap Resources Inc.	16-Aug-2022		DLS: 14-28-085-14	No	Truck	Passed Inspection (Complete)	16-Aug-2022	16-Aug-2022	Planned							Central		01751	Pipeline, Well
16-Aug-2022	077725726-001	Whitecap Resources Inc.	16-Aug-2022		DLS: 16-27-085-14	No	Truck	Passed Inspection (Complete)	16-Aug-2022	16-Aug-2022	Planned							Central	00007027, 00000150	00812	Facility, Pipeline, Well
16-Aug-2022	077761228-001	Whitecap Resources Inc.	16-Aug-2022		DLS: 11-01-086-14	No	Truck	Passed Inspection (Complete)	16-Aug-2022	16-Aug-2022	Routine							Central		02895	Pipeline, Well
16-Aug-2022	077761578-001	Whitecap Resources Inc.	16-Aug-2022		DLS: 05-01-086-14	No	Truck	Passed Inspection (Complete)	16-Aug-2022	16-Aug-2022	Routine							Central		06552	Pipeline, Well
16-Aug-2022	077761925-001	Whitecap Resources Inc.	16-Aug-2022		DLS: 06-01-086-14	No	Truck	Passed Inspection (Complete)	16-Aug-2022	16-Aug-2022	Routine							Central		00663	Pipeline, Well
16-Aug-2022	077762270-001	Whitecap Resources Inc.	16-Aug-2022		DLS: 03-01-086-14	No	Truck	Passed Inspection (Complete)	16-Aug-2022	16-Aug-2022	Routine							Central		02894	Pipeline, Well
16-Aug-2022	077762617-001	Whitecap Resources Inc.	16-Aug-2022		DLS: 07-01-086-14	No	Truck	Passed Inspection (Complete)	16-Aug-2022	16-Aug-2022	Routine							Central		02375	Pipeline, Well
16-Aug-2022	077763154-001	Whitecap Resources Inc.	16-Aug-2022		DLS: 08-01-086-14	No	Truck	Passed Inspection (Complete)	16-Aug-2022	16-Aug-2022	Routine							Central		01083	Pipeline, Well
16-Aug-2022	077763854-001	Whitecap Resources Inc.	16-Aug-2022		DLS: 14-12-086-14	No	Truck	Passed Inspection (Complete)	16-Aug-2022	16-Aug-2022	Follow Up							Central		00900	Pipeline, Well
16-Aug-2022	077764201-001	Whitecap Resources Inc.	16-Aug-2022		DLS: 11-12-086-14	No	Truck	Passed Inspection (Complete)	16-Aug-2022	16-Aug-2022	Planned							Central		03025	Pipeline, Well
16-Aug-2022	077764548-001	Whitecap Resources Inc.	16-Aug-2022		DLS: 06-12-086-14	No	Truck	Passed Inspection (Complete)	16-Aug-2022	16-Aug-2022	Planned							Central		00829	Pipeline, Well
16-Aug-2022	077764899-001	Whitecap Resources Inc.	16-Aug-2022		DLS: 07-12-086-14	No	Truck	Passed Inspection (Complete)	16-Aug-2022	16-Aug-2022	Planned							Central		02530	Pipeline, Well

16-Aug-2022	077765248-001	Whitecap Resources Inc.	16-Aug-2022		DLS: 03-12-086-14	No	Truck	Passed Inspection (Complete)	16-Aug-2022	16-Aug-2022	Planned						Central		03029	Pipeline, Well
16-Aug-2022	077765595-001	Whitecap Resources Inc.	16-Aug-2022		DLS: 14-01-086-14	No	Truck	Passed Inspection (Complete)	16-Aug-2022	16-Aug-2022	Planned						Central		00664	Pipeline, Well
16-Aug-2022	077765942-001	Whitecap Resources Inc.	16-Aug-2022		DLS: 16-01-086-14	No	Truck	Passed Inspection (Complete)	16-Aug-2022	16-Aug-2022	Planned						Central		00860	Pipeline, Well
16-Aug-2022	077781068-001	Crew Energy Inc.	17-Aug-2022		DLS: 02-04-082-22	No	Truck	Passed Inspection (Complete)	17-Aug-2022	17-Aug-2022	Planned	No concerns observed on day of inspection. Pipeline inspection is on components on location only. SCVF ok -2 400 bbl tks on site in secondary containment -low spots on back side of location where c-ring previously sat						South	00018052, 00018241	29577, 29578, 30080, 30081	Facility, Pipeline, Well
16-Aug-2022	077781840-001	Canadian Natural Resources Limited	17-Aug-2022		DLS: 14-09-082-21	No	Truck	Deficiencies Corrected	20-Dec-2022	17-Aug-2022	Planned	Surface equipment has been removed. Heavy infestation of Canada thistle throughout the site.						South	00008030, 00000225		Facility, Well
16-Aug-2022	077782760-001	Canadian Natural Resources Limited	17-Aug-2022		DLS: A 07-08-082-21	No	Truck	Passed Inspection (Complete)	17-Aug-2022	17-Aug-2022	Planned	Well is chained, locked and blinded. Barriers are in place and pipeline riser has been removed. Vegetation has started to grow up around well head. No concerns were observed on day of inspection. SCVF ok - Well head is the only equipment on site						South		02428	Well
16-Aug-2022	077785941-001	Aduro Resources Ltd.	17-Aug-2022	17-Sep-2022	DLS: 13-05-082-21	No	Truck	Deficiencies Corrected	26-Sep-2022	17-Aug-2022	Routine	Well is suspended, chained and locked. Flowline is disconnected from well head and well head barriers are in place. Casing and tubing have gauges in them. These should be replaced with plugs as per the Oil & Gas Operations Manual 9.3.2 Table 9 (a). Vegetation control on site is good but significant Canada thistle was noted on the edge of the location and on the access into the location. SCVF ok - Meter building and propane tank on site						South	00023747	24557	Facility, Pipeline, Well
16-Aug-2022	077829713-001	Canadian Natural Resources Limited	19-Aug-2022		NTS: A 100-K/093-I-15	No	Truck	Passed Inspection (Complete)	19-Aug-2022	19-Aug-2022	Planned						South	00007436		Facility, Pipeline, Well
16-Aug-2022	077832334-001	Canadian Natural Resources Limited	19-Aug-2022		NTS: B 020-L/093-I-15	No	Truck	Passed Inspection (Complete)	19-Aug-2022	19-Aug-2022	Planned						South	00023050	08770, 23304	Facility, Pipeline, Well
16-Aug-2022	077832891-001	Canadian Natural Resources Limited	19-Aug-2022		NTS: D 097-K/093-I-15	No	Truck	Passed Inspection (Complete)	19-Aug-2022	19-Aug-2022	Planned						South	00019309	10675	Facility, Pipeline, Well
16-Aug-2022	077833652-001	Canlin Energy Corporation	19-Aug-2022		NTS: B 052-D/093-P-02	No	Truck	Passed Inspection (Complete)	19-Aug-2022	19-Aug-2022	Planned						South	00022035	21032	Facility, Pipeline, Well
16-Aug-2022	077834552-001	Canlin Energy Corporation	19-Aug-2022		NTS: C 052-A/093-P-03	No	Truck	Passed Inspection (Complete)	19-Aug-2022	19-Aug-2022	Planned						South	00007462	18489	Facility, Pipeline, Well
16-Aug-2022	077840472-001	Peridae Alberta Production Ltd.	22-Aug-2022		NTS: A 027-H/093-I-09	No	Truck	Passed Inspection (Complete)	22-Aug-2022	16-Aug-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00020449	22459	Facility, Pipeline, Well
16-Aug-2022	078122306-001	Trans Mountain Pipeline ULC	12-Sep-2022			Yes	Truck	Passed Inspection (Complete)	12-Sep-2022	12-Sep-2022	Routine	- Leoran Brook: ESC in place, brush cleared, discussed crossing and water management - Fraser HDD (entry):shut down at time of inspection. ESC in place. - Fraser HDD (exit): casing at time of inspection, ESC in place and adding improvements, secondary containments in place for hydrocarbons, sheet piling from HDD release has been removed, creek very low with little to no flow. Site was very clean. Excellent housekeeping. - Austin Creek: isolation in place at time of inspection, reclamation of crossing underway, ESC measures in place. Please provide turbidity records from Austin Creek turbidity incident (24 hrs before incident, 24 hours after, and during the incident) - CWP 66 (box culvert): pump around and ESC measures in place. Creek was very low (little to no flow). Secondary containment to be moved to flat ground. Minor ESC maintenance needed. - Holes Creek: pump around in place at time of inspection, pipe installation underway No deficiencies or major concerns noted during inspection.						South			Pipeline, Road
17-Aug-2022	077775960-001	Prairie Provident Resources Canada Ltd.	17-Aug-2022		DLS: 06-36-087-17	No	Truck	Passed Inspection (Complete)	17-Aug-2022	17-Aug-2022	Routine						Central		01354	Pipeline, Well
17-Aug-2022	077776305-001	Tallahassee Exploration Inc.	17-Aug-2022		DLS: B 10-34-087-16	No	Truck	Passed Inspection (Complete)	17-Aug-2022	17-Aug-2022	Planned						Central		19605	Pipeline, Well
17-Aug-2022	077776650-001	West Lake Energy Corp.	17-Aug-2022		DLS: 15-35-087-16	No	Truck	Passed Inspection (Complete)	17-Aug-2022	17-Aug-2022	Follow Up						Central		15542, 18422	Well
17-Aug-2022	077789430-001	Falls Creek Resources Inc.	17-Aug-2022		DLS: A 16-20-087-15	No	Truck	Passed Inspection (Complete)	17-Aug-2022	17-Aug-2022	Routine	Access erosion. Slight onsite odours. Lease sign damaged.						Central	00007958, 00024885	26814	Facility, Pipeline, Well
17-Aug-2022	077789781-001	Canadian Natural Resources Limited	17-Aug-2022		DLS: 16-20-087-15	No	Truck	Passed Inspection (Complete)	17-Aug-2022	17-Aug-2022	Routine	Brush around wellhead						Central		07128	Well
17-Aug-2022	077790126-001	Canadian Natural Resources Limited	17-Aug-2022		DLS: 15-36-086-16	No	Truck	Passed Inspection (Complete)	17-Aug-2022	17-Aug-2022	Routine	Access erosion, vegetation and downed trees on access						Central	00019878	14660	Facility, Pipeline, Well
17-Aug-2022	077790615-001	Canadian Natural Resources Limited	17-Aug-2022		DLS: 06-31-086-15	Yes	Truck	Passed Inspection (Complete)	17-Aug-2022	17-Aug-2022	Planned	Status check, active operations on location and ROW						Central	00007213, 00026449	15147	Pipeline Project
17-Aug-2022	077790966-001	Enercapita Energy Ltd.	17-Aug-2022		DLS: 15-25-086-16	No	Truck	Passed Inspection (Complete)	17-Aug-2022	17-Aug-2022	Routine						Central		16170	Pipeline, Well
17-Aug-2022	077808051-001	Ovintiv Canada ULC	18-Aug-2022		NTS: A 003-F/093-P-09	No	Truck	Deficiencies Corrected	2-Sep-2022	18-Aug-2022	Planned						South	00021105	19227	Facility, Pipeline, Well
17-Aug-2022	077811521-001	Ovintiv Canada ULC	18-Aug-2022		NTS: C 082-C/093-P-09	No	Truck	Deficiencies Corrected	19-Aug-2022	18-Aug-2022	Planned						South	00018911	06293	Facility, Pipeline, Well
17-Aug-2022	077813213-001	Ovintiv Canada ULC	18-Aug-2022		NTS: D 050-G/093-P-09	No	Truck	Deficiencies Corrected	3-Nov-2022	18-Aug-2022	Routine						South	00020217	16217	Facility, Pipeline, Well
17-Aug-2022	077815144-001	Canadian Natural Resources Limited	18-Aug-2022		NTS: B 011-K/094-P-02	No	Truck	Passed Inspection (Complete)	18-Aug-2022	17-Aug-2022	Planned	Inactive facility. Tanks in tank farm disconnected and tagged out of service. Pump building tagged out of service. Two inactive flares. One underground knockout and one above ground knockout. Waste oil tank tagged out of service. Chemical tanks empty. Line heater tagged out of service. Inlet separator tagged out of service. Dead bird and half bucket of oil inside separator building. MCC, office and instrument air building. Some parts removed. Generator building tagged out of service. One generator removed. Some garbage inside generator building. Seacan, barrels and pipe on lease. One barrel of glycol near Seacan bloated. Seacan has parts inside. Compressor has been removed. Some piles. Pig barrel header rattling. Possible gas flow. Lagoon. Status in Kermit for compressor and pipeline is "active." This is incorrect.						North	00009078		Facility, Pipeline, Well
17-Aug-2022	077815937-001	Canadian Natural Resources Limited	18-Aug-2022		NTS: A 067-K/094-P-07	No	Truck	Deficiencies Corrected	23-Aug-2022	17-Aug-2022	Planned	This is mostly an inactive facility. Tombstone for abandoned well at a-67-K/94-P-7. Pump building for tanks tagged out of service. Generator and instrument air building active. MCC and office trailer. Flare and two knockouts inactive. Sales meter building tagged out of service. PLC building. Both small and larger dehy tagged out of service. Produced water, produced oil and condensate tank farm. Some tanks tagged out of service. Small separator building tagged out of service. Larger inlet separator building active. Compressor tagged out of service. Roof on compressor caved in. Both small and larger line heaters with flame arrestors active.						North	00003971, 00005724, 00008107, 00008465	03616	Facility, Pipeline, Well
17-Aug-2022	077816587-001	Canadian Natural Resources Limited	18-Aug-2022		NTS: A 059-K/094-P-07	No	Truck	Deficiencies Corrected	30-Aug-2022	17-Aug-2022	Planned	Inactive oil well with an inactive pumpjack. SCV is open. Signage is good. Presco locked and calibrated. Polish rod attached to horse's head and in wellbore. Small separator building. Condensate tank. Invasive plants on lease.						North	00007270, 00019563	12619	Facility, Pipeline, Well
17-Aug-2022	077817193-001	Canadian Natural Resources Limited	18-Aug-2022		NTS: A-A 059-K/094-P-07	No	Truck	Passed Inspection (Complete)	18-Aug-2022	17-Aug-2022	Planned	Suspended gas well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. (see D&PR Section 25(5)						North	00020111	15834	Facility, Pipeline, Well
17-Aug-2022	077817761-001	Canadian Natural Resources Limited	18-Aug-2022		NTS: A 080-K/094-P-07	No	Truck	Deficiencies Corrected	23-Aug-2022	17-Aug-2022	Planned	Active oil well with active pumpjack. SCV is open. Signage is good. Presco locked and calibrated.						North		15772	Well
17-Aug-2022	077818334-001	Canadian Natural Resources Limited	18-Aug-2022		NTS: D 077-K/094-P-07	No	Truck	Passed Inspection (Complete)	18-Aug-2022	17-Aug-2022	Planned	Inactive facility. Separator building inactive. Lines have been disconnected. Tank empty. Portable separator and portable compressor inactive and disconnected. Waste oil tank disconnected. Pigtank with fluid in it. Building for portable units full of parts and piping. Some above ground piping on lease appears to be blinded off. Status in Kermit for facility is "active." This is incorrect. Invasive plants on lease.						North	00003082		Facility, Pipeline, Well
17-Aug-2022	077819373-001	Ovintiv Canada ULC	18-Aug-2022		NTS: B 051-F/093-P-09	No	Truck	Deficiencies Corrected	19-Dec-2022	18-Aug-2022	Planned						South	00022791, 00023202, 00023308	22765, 23570, 23770	Facility, Pipeline, Well
17-Aug-2022	077819959-001	Ovintiv Canada ULC	18-Aug-2022		NTS: C 046-G/093-P-09	No	Truck	Deficiencies Corrected	19-Dec-2022	18-Aug-2022	Routine						South		16120	Pipeline, Well
17-Aug-2022	077820528-001	Ovintiv Canada ULC	18-Aug-2022		NTS: B 058-G/093-P-09	No	Truck	Deficiencies Corrected	19-Dec-2022	18-Aug-2022	Routine						South	00020248, 00023463	16302, 24038	Facility, Pipeline, Well
17-Aug-2022	077821109-001	Ovintiv Canada ULC	18-Aug-2022		NTS: C 042-H/093-P-09	No	Truck	Deficiencies Corrected	19-Dec-2022	18-Aug-2022	Planned						South	00019616	12954	Facility, Pipeline, Well
17-Aug-2022	077821710-001	Ovintiv Canada ULC	18-Aug-2022		NTS: A 091-C/093-P-09	No	Truck	Passed Inspection (Complete)	18-Aug-2022	18-Aug-2022	Planned						South	00021301	19650	Facility, Pipeline, Well
17-Aug-2022	077822270-001	Ovintiv Canada ULC	18-Aug-2022		NTS: B 002-F/093-P-09	No	Truck	Passed Inspection (Complete)	18-Aug-2022	18-Aug-2022	Routine						South	00023302, 00023307	23756, 23769	Facility, Pipeline, Well
17-Aug-2022	077822849-001	Ovintiv Canada ULC	18-Aug-2022		NTS: D 070-B/093-P-09	No	Truck	Passed Inspection (Complete)	18-Aug-2022	18-Aug-2022	Planned						South	00023684, 00024290, 00025675, 00025806, 00025807	24430, 25717, 28471, 28472, 28843, 28842	Facility, Pipeline, Well
17-Aug-2022	077841378-001	Canadian Natural Resources Limited	22-Aug-2022		NTS: B 060-A/093-I-09	No	Truck	Deficiencies Corrected	15-Sep-2022	17-Aug-2022	Planned	Inspected equipment on site. Noted the blinds on pipeline and separator outlet, however a Suspended well requires the flow line to be isolated from the wellhead and the wellhead valves to be chained and locked.						South	00023884	24854	Facility, Pipeline, Well
17-Aug-2022	077842100-001	Canadian Natural Resources Limited	22-Aug-2022		NTS: B 079-A/093-I-09	No	Truck	Passed Inspection (Complete)	22-Aug-2022	17-Aug-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South		23938	Well
17-Aug-2022	077842653-001	Peridae Alberta Production Ltd.	22-Aug-2022		From: NTS: B 079-A/093-I-09 To: NTS: A 079-A/093-I-09	No	Truck	Passed Inspection (Complete)	22-Aug-2022	17-Aug-2022	Planned	Inspected surface equipment on site. No issues found at time of inspection.						South			Pipeline, Road
17-Aug-2022	077862976-001	Coastal GasLink Pipeline Ltd.	24-Aug-2022		From: NTS: D 031-F/093-P-05 To: NTS: C 046-F/093-J-16	Yes	Truck	Passed Inspection (Complete)	24-Aug-2022	23-Aug-2022	Routine	Inspection with the operator of section 2, KP 133 to KP 138. It was observed during the inspection that several NCD's had been removed or channels blocked off for construction purposes. Please ensure that drainage channels are put back as expediently as possible, as discussed with the operator. On most of the water course crossings the RBZ's have not been marked off, please ensure these are marked off, as discussed with the operator. There are several areas where ESC requires maintenance, please ensure that all ESC is functional and in good repair, as discussed with the operator. It was observed that ROW drainage ditches have been directed to flow into NCD channels crossing the ROW some of which feed directly into wet land areas. At KP 136+780, WL B075, requires ESC installed along the ROW. Drainage ditches on the up hill side of the ROW feed to a flume crossing the ROW that feeds directly into WL B075 with no ESC in place to trap sediment and or sediment laden water. At KP 136+740, NCD 501, ROW drainage ditches feed directly into the NCD. KP 133+504, J93.50, NCD, Active trenching through a flowing NCD with no isolation. CGL inspectors identified the problem and were dealing with it prior to the OGC inspection. CGL had stopped work at this site prior to the OGC inspection. Workers on site were not conversant in what procedures were required for this type of work and the supervisor was not at the site. Supervisor was requested to attend the site but was busy. An IR will be submitted for an explanation why there was a lack of qualified supervision at this site and how this will be corrected.						South			Pipeline, Road
18-Aug-2022	077823516-001	Canadian Natural Resources Limited	19-Aug-2022		NTS: A 026-A/094-A-15	No	Truck	Passed Inspection (Complete)	19-Aug-2022	18-Aug-2022	Planned	Temp catadyne will require vents/hood etc before being used again.						Central		09831	Well
18-Aug-2022	077823863-001	Canadian Natural Resources Limited	19-Aug-2022		NTS: A 016-A/094-A-15	No	Truck	Passed Inspection (Complete)	19-Aug-2022	18-Aug-2022	Routine						Central		08098	Well
18-Aug-2022	077824208-001	Prairie Provident Resources Canada Ltd.	19-Aug-2022		NTS: D 004-A/094-A-15	No	Truck	Passed Inspection (Complete)	19-Aug-2022	18-Aug-2022	Routine						Central		08841, 07976	Pipeline, Well
18-Aug-2022	077824555-001	Canadian Natural Resources Limited	19-Aug-2022		NTS: A 014-A/094-A-15	No	Truck	Passed Inspection (Complete)	19-Aug-2022	18-Aug-2022	Planned						Central	00001158, 00019081	08062	Facility, Pipeline, Well
18-Aug-2022	077824906-001	Canadian Natural Resources Limited	19-Aug-2022		NTS: B 023-A/094-A-15	No	Truck	Passed Inspection (Complete)	19-Aug-2022	18-Aug-2022	Planned						Central	00026661	11473	Facility, Pipeline, Well
18-Aug-2022	077825255-001	Canadian Natural Resources Limited	19-Aug-2022		NTS: A 024-A/094-A-15	No	Truck	Passed Inspection (Complete)	19-Aug-2022	18-Aug-2022	Planned						Central		12575	Well
18-Aug-2022	077825604-001	Canadian Natural Resources Limited	19-Aug-2022		NTS: C 084-A/094-A-15	No	Truck	Passed Inspection (Complete)	19-Aug-2022	18-Aug-2022	Planned						Central	00020220, 00026662	16223	Facility, Pipeline, Well
18-Aug-2022	077825955-001	Canadian Natural Resources Limited	19-Aug-2022		NTS: D 075-A/094-A-15	No	Truck	Passed Inspection (Complete)	19-Aug-2022	18-Aug-2022	Planned						Central	00007278, 00008549		Facility, Pipeline, Well
18-Aug-2022	077826306-001	Canadian Natural Resources Limited	19-Aug-2022		NTS: D 088-A/094-A-15	No	Truck	Passed Inspection (Complete)	19-Aug-2022	18-Aug-2022	Routine						Central		01564, 12001	Well
18-Aug-2022	077834207-001	Tourmaline Oil Corp.	19-Aug-2022		NTS: B-I 060-A/094-B-16	Yes	Truck	Passed Inspection (Complete)	19-Aug-2022	18-Aug-2022	Planned	rig is clean and organized. Light on end of mud tank not working and moisture inside of lens.						North		38183	Well
18-Aug-2022	077835330-001	Coastal GasLink Pipeline Ltd.	19-Aug-2022		From: NTS: D 031-F/093-P-05 To: NTS: C 046-F/093-J-16	Yes	Walk	Deficiencies Corrected	16-Sep-2022	19-Aug-2022	Routine	Inspection with the operator of section 2 from KP 106+653 to KP 106+964. KP 106+653, WC 79, 56, Clear-span with ESC, Note both slopes leading to the water course have substantial water management / ESC measures in place. There is some confusion on the placement of some of the water management/ ESC and why it leads back to the water course. An Information Request will be submitted to obtain clarity on these measures. Note: there has been a small amount of sediment overrun the ESC and enter the riparian zone of this water course, discussed with the operator KP 106+700, small amount of sediment off ROW at the end of the water bar. KP 106+820, J21.01, NCD, closed off by top soil pile, discussed with the operator KP 106+964, WC 80.1f, 54, Rocky Creek, clear-span with ESC, ESC requires maintenance as discussed with the operator . The bridge deck is loaded with mud / dirt and has pushed the side boards out at the bottom causing dirt to fall into the riparian area. The water course is in isolation with an up-stream plate and down stream sandbags and poly, Pump around with 2 - 8" pumps downsized to 4" lines to down stream diffuser. The pump intakes are inside a screened box and the screen has pulled away from the side of the box creating an opening that will allow fish to pass through. See deficiency. Fish barrier nets were placed up stream and down stream with the down stream having holes in it. Both nets appeared to larger mesh openings than the screening on the pump intake box. WQM was installed at 25m up stream and 25m, 50m, 100m, and 200m down stream, with no unusual. spikes to date. Data is being downloaded once per day. Grab samples are being done 3 times per day.						South			CIAS, Pipeline, Road
18-Aug-2022	077837319-001	Canlin Energy Corporation	22-Aug-2022		DLS: 06-08-077-25	No	Truck	Passed Inspection (Complete)	22-Aug-2022	22-Aug-2022	Routine	Well head is chained, locked and blinded. Well head barriers are in place. Old rig anchor/pipe is protruding from the ground on the location. Please ensure that these are removed or clearly marked as the vegetation makes them difficult to see and could present a hazard. No other concerns were observed on day of inspection. SCVF ok						South		05623	Pipeline, Well
18-Aug-2022	077838143-001	Canlin Energy Corporation	22-Aug-2022		DLS: 07-06-077-25	No	Truck	Passed Inspection (Complete)	22-Aug-2022	22-Aug-2022	Routine	Well is chained, locked and blinded. Well head barriers are in place. During inspection it was noted that there was significant growth of scentless chamomile on location. This is a noxious weed and should be controlled. Inspection identified that the pipeline marker signage from this location to D-31-E/93-P-12 was Suncor. This should be updated to Canlin Energy. No other concerns were observed on day of inspection. SCVF ok, Wellhead and pipeline riser are the only equipment onsite						South		04572	Pipeline Project, Well
18-Aug-2022	077839687-001	Canlin Energy Corporation	22-Aug-2022	22-Sep-2022	DLS: 15-31-076-25	No	Truck	Deficiencies Corrected	26-Sep-2022	22-Aug-2022	Routine	Well head is chained, locked and blinded. Well head barriers are in place. Several steel pilings were observed on the location. These represent a potential hazard and should be clearly marked or removed. A pile of partially burnt garbage and bricks was noted on the site. Please see deficiency list. SCVF ok Well head and pilings were the only equipment on site						South		05336	Pipeline, Well
18-Aug-2022	077843208-001	Canadian Natural Resources Limited	22-Aug-2022		NTS: D-A 052-H/094-A-13	No	Truck	Passed Inspection (Complete)	22-Aug-2022	18-Aug-2022	Planned	COMMENTS: -No concerns here at this time.						Central		26898	Well
18-Aug-2022	077843976-001	Canlin Energy Corporation	22-Aug-2022			No	Walk	Deficiencies Corrected	19-Dec-2022	22-Aug-2022	Routine	This inspection is a follow up to road deactivation notice for road #00351, AD#10000739S9, File #9634900 sent on Jan 11, 2022. Weather and road conditions at the time did not allow for a review of work done on this deactivation. Road was inspected up to approximately km 4.5. The road crosses Commotion Creek several times in this distance. Much of the road in this section has been washed away by flood water but some high grade does remain. The bridges have been removed in this area but some structural components of these bridges remain. Please see deficiencies list to address concerns arising from this inspection.						South			Road, Well
18-Aug-2022	077845214-001	Canadian Natural Resources Limited	22-Aug-2022		NTS: A 085-H/094-A-13	No	Truck	Passed Inspection (Complete)	22-Aug-2022	18-Aug-2022	Planned	COMMENTS: -there is no flammable symbol on the lease location signage -the location signage on the building reads...a-85-H/94-A-14....it should read a-85-H/94-A-13. Please correct this ASAP.						Central	00026278	07392	Facility, Pipeline, Well
18-Aug-2022	077848412-001	Canadian Natural Resources Limited	22-Aug-2022		NTS: C 097-H/094-A-13	No	Truck	Passed Inspection (Complete)	22-Aug-2022	18-Aug-2022	Planned	COMMENTS: -the location signage at the lease road is becoming obscured with vegetation, making it hard to see. -The wellhead valves are chained and locked, and the flowline is disconnected from the wellhead, but it is showing as INACTIVE in IRIS for 66 months. This status should be updated with the OGC.						Central	00001443	08259	Facility, Pipeline, Well
18-Aug-2022	077849864-001	Canadian Natural Resources Limited	22-Aug-2022		NTS: A 008-I/094-A-13	No	Truck	Passed Inspection (Complete)	22-Aug-2022	18-Aug-2022	Planned	COMMENTS: -No concerns here at this time.						Central	00001233, 00019090	08125	Facility, Pipeline, Well
18-Aug-2022	077850435-001	Canadian Natural Resources Limited	22-Aug-2022		NTS: D 008-I/094-A-13	No	Truck	Passed Inspection (Complete)	22-Aug-2022	18-Aug-2022	Planned	COMMENTS: -No concerns here at this time						Central	00025543	28193	Facility, Pipeline, Well

18-Aug-2022	077852286-001	Todd Energy Canada Limited	22-Aug-2022		NTS: C 012-I/094-A-13	No	Truck	Passed Inspection (Complete)	22-Aug-2022	18-Aug-2022	Planned	COMMENTS: -the location signage on the meter box at well c-A12-I has faded symbols on it. Should be updated						Central	00018167, 00026071	30183, 31902, 31903, 34949, 34950, 34951, 37458, 39536, 39537, 39538, 39539, 41930		Facility, Pipeline, Well
18-Aug-2022	077853087-001	Canadian Natural Resources Limited	22-Aug-2022		NTS: B 022-I/094-A-13	No	Truck	Passed Inspection (Complete)	22-Aug-2022	18-Aug-2022	Routine	COMMENTS: -No concerns here at this time.						Central		11176		Well
18-Aug-2022	077855039-001	Canadian Natural Resources Limited	22-Aug-2022		NTS: B 033-I/094-A-13	No	Truck	Passed Inspection (Complete)	22-Aug-2022	18-Aug-2022	Planned	COMMENTS: -No concerns here at this time.						Central	00019935	14910		Facility, Pipeline, Well
18-Aug-2022	077862217-001	Coastal GasLink Pipeline Ltd.	23-Aug-2022			Yes	Truck	Passed Inspection (Complete)	23-Aug-2022	23-Aug-2022	Routine	Inspection with the operator of CGL road 14A, RE 970.1, OGC Road 04501. Winter snow plowing of the road has deposited gravel outside the ditch-line on the lower side of the road as well as onto the woody debris pile and the topsoil pile. The gravel has over run the sediment fence on the lower side of the road. JS197-06, 56, culvert with ESC, ESC requires maintenance as discussed with the operator. 18D12, NC0, flume with ESC, ESC requires maintenance as discussed with the operator. 18D31, 56, clear-span with ESC, bridge deck and ESC requires maintenance as discussed with the operator.						South				Pipeline, Road
19-Aug-2022	077838912-001	Harvest Operations Corp.	22-Aug-2022		NTS: B 094-G/094-I-09	No	Helicopter	Deficiencies Corrected	27-Sep-2022	22-Aug-2022	Planned	2 Wellheads only. Chained and locked. Surface casing vents checked, ok. Pump building - out of service. One riser; blind flange installed.						North	00002413	10269, 13557, 22805		Facility, Pipeline, Well
19-Aug-2022	077851933-001	Harvest Operations Corp.	22-Aug-2022		NTS: B 083-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	22-Aug-2022	22-Aug-2022	Planned	Wellhead only. Active Observation well. Valves chained and locked. Surface casing vent checked, ok. Comments: 1) Flammable symbol required on the well sign if the well could produce flammable gas.						North		17231		Pipeline, Well
19-Aug-2022	077853646-001	Harvest Operations Corp.	22-Aug-2022		NTS: D 072-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	22-Aug-2022	22-Aug-2022	Routine	Wellhead only. Active Observation well. Surface casing vent checked, ok. Comments: 1) Believe sign at well shows this location as "A-72-G/94-I-9". Also, if the well may produce flammable gas, a flammable symbol is required.						North		13354		Pipeline, Well
19-Aug-2022	077854203-001	Harvest Operations Corp.	22-Aug-2022		NTS: D 080-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	22-Aug-2022	22-Aug-2022	Planned	Wellhead only. Active Observation well. Surface casing vent checked, ok. Comments: 1) No flammable symbol on sign. Symbol is required if well is capable of producing flammable gas. 2) Well Facility 27487 at this location has been removed, but shows as "Active". Please submit NOI Facility Removed.						North	00027487	10248		Facility, Pipeline, Well
19-Aug-2022	077884740-001	Harvest Operations Corp.	25-Aug-2022		NTS: D 100-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	25-Aug-2022	25-Aug-2022	Planned	D-100-H Abandoned; Tombstone on location. Al other wells Active. Surface casing vents checked, ok. Signs ok. Inlet Test Sep ok. Last meter cal Sept'21. Well building ok.						North	00007206, 00027488	10250, 15920, 15933, 15934, 15935, 15949		Facility, Pipeline, Well
19-Aug-2022	077885314-001	Harvest Operations Corp.	25-Aug-2022		NTS: D 096-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	25-Aug-2022	25-Aug-2022	Planned	Active OBS well. Surface casing vent checked, ok. 3 pig barrels ok. 2 ESD's ok; last test date Apr'21. Well building ok. Last meter cal Apr '22. Chem tank, pop tank ok.						North	00019269	10252		Facility, Pipeline, Well
19-Aug-2022	077885873-001	Harvest Operations Corp.	25-Aug-2022		NTS: C-A 083-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	25-Aug-2022	25-Aug-2022	Planned	Suspended well. Last production Apr 2017. Surface casing vent checked, ok. Sign ok. Same pad as d-84-H wells.						North	00007102	14456		Facility, Pipeline, Well
19-Aug-2022	077886439-001	Harvest Operations Corp.	25-Aug-2022		NTS: D 084-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	25-Aug-2022	25-Aug-2022	Planned	All wells ok. Surface casing vents ok. Signs ok. Group inlet sep. last meter cal Jan '22. Well building ok. 2 chem tanks ok.						North		14457, 14458, 14459, 14460, 14461		Pipeline, Well
19-Aug-2022	077887003-001	Harvest Operations Corp.	25-Aug-2022		NTS: A 086-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	25-Aug-2022	25-Aug-2022	Planned	All wells ok. All signs ok. Surface casing vents checked, ok. Group inlet sep ok. Last meter cal Jan '22. Well building and 2 chem tanks ok.						North	00007101	14480, 14481, 14482, 14483, 14484, 17294, 17295		Facility, Pipeline, Well
19-Aug-2022	077894794-001	Harvest Operations Corp.	26-Aug-2022		NTS: C 075-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	26-Aug-2022	26-Aug-2022	Planned	Active Observation well. Surface casing vent checked, ok. Comments: 1) No Flammable symbol on well sign. Flammable symbol required if well is capable of producing gas to support combustion.						North		08587		Pipeline, Well
19-Aug-2022	077940221-001	Harvest Operations Corp.	29-Aug-2022		NTS: D 077-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	29-Aug-2022	29-Aug-2022	Planned	Wellhead only. Active OBS well. Surface casing vent checked, ok. Sign ok.						North		06443		Pipeline, Well
19-Aug-2022	077940788-001	Harvest Operations Corp.	29-Aug-2022		NTS: A 078-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	29-Aug-2022	29-Aug-2022	Planned	a-78-H Active. a-A78-H chained and locked. (Last production August 2021). a-78-H surface casing vent checked, ok. a-A78-H surface casing vent overranged gas detector on LEL. Slow fill on glove test. Signs ok. Pipeline ESD ok. Chem tank ok.						North	00007763, 00023887, 00023888	24857, 24858		Facility, Pipeline, Well
19-Aug-2022	077941353-001	Harvest Operations Corp.	29-Aug-2022		NTS: B 070-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	29-Aug-2022	29-Aug-2022	Planned	All wells ok. Group inlet test sept ok. last meter cal = May '22. Chem tank ok. Well building ok.						North	00007098	14487, 14488, 14489, 14490, 14491, 14492, 14493		Facility, Pipeline, Well
19-Aug-2022	077944386-001	Harvest Operations Corp.	29-Aug-2022		NTS: B 061-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	29-Aug-2022	29-Aug-2022	Planned	All wells ok. 2 Chem tanks ok. Inlet group test sep ok; last meter cal Jan '22. Signs ok. Well building ok.						North	00007209	15715, 15716, 15717, 15718, 15719, 15720, 15721, 15722, 17297		Facility, Pipeline, Well
19-Aug-2022	077945166-001	Harvest Operations Corp.	29-Aug-2022		NTS: B 062-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	29-Aug-2022	29-Aug-2022	Planned	All wells ok. 2 Chem tanks ok. Inlet group test sep ok; last meter cal Jan '22. Well building ok. Comments: 1) Flammable symbol required for all signs.						North	00007208	15729, 15724, 15725, 15726, 15727, 15728, 15730		Facility, Pipeline, Well
19-Aug-2022	077945960-001	Harvest Operations Corp.	29-Aug-2022		NTS: B 053-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	29-Aug-2022	29-Aug-2022	Planned	All wells and Facility Suspended; chained and locked. Site is Out-Of-Service. Signs ok. Comments: 1) b-A53-G injection well and Facility 023858 show as Active; last injection recorded March 2021. Please update well and facility status to Suspended.						North	00023858	10268, 24817, 24878, 24876, 24875, 24877, 24880		Facility, Pipeline, Well
19-Aug-2022	077947491-001	Harvest Operations Corp.	29-Aug-2022		NTS: C 032-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	29-Aug-2022	29-Aug-2022	Planned	All wells ok. 2 Chem tanks ok. Inlet group test sep ok; last meter cal June '22. Signs ok. Well building ok.						North	00007395	18480, 18535, 18536, 18537, 18540, 18561, 25218		Facility, Pipeline, Well
19-Aug-2022	077948298-001	Harvest Operations Corp.	29-Aug-2022		NTS: D 032-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	29-Aug-2022	29-Aug-2022	Planned	Wellhead only. Active OBS well. Surface casing vent checked, ok. Comments: 1) Flammable symbol required on well sign.						North		11789		Well
19-Aug-2022	077948851-001	Harvest Operations Corp.	29-Aug-2022		NTS: D 024-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	29-Aug-2022	29-Aug-2022	Planned	All wells ok. Chem tank ok. Well building ok.						North	00007765, 00023854, 00023857, 00023862, 00023863, 00023864, 00023865, 00023866, 00025380	24824, 24822, 24823, 24826, 24812, 24825, 24815, 27840, 28004		Facility, Pipeline, Well
19-Aug-2022	077949445-001	Harvest Operations Corp.	29-Aug-2022		NTS: D 025-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	29-Aug-2022	29-Aug-2022	Planned	All wells ok. 2 Chem tanks ok. Inlet group test sep ok; last meter cal July '21. Signs ok. Well building ok.						North	00023880, 00023961, 00023962, 00023963, 00023964	24848, 25000, 25002, 25001, 25003, 25318		Facility, Pipeline, Well
19-Aug-2022	077950027-001	Harvest Operations Corp.	29-Aug-2022		NTS: A 024-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	29-Aug-2022	29-Aug-2022	Planned	All wells ok. 2 Chem tanks ok. Inlet group test sep ok; last meter cal August '21. surface casing vents checked, ok. Signs ok. Well building ok.						North	00007762, 00023737, 00023738, 00023739, 00023740, 00023745, 00023746	24547, 24548, 24556, 24549, 24550, 24555		Facility, Pipeline, Well
19-Aug-2022	077950605-001	Harvest Operations Corp.	29-Aug-2022		NTS: D 014-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	29-Aug-2022	29-Aug-2022	Planned	All wells ok. Chem tanks ok. Inlet group test sep ok; last meter cal August '21. Signs ok. Well building ok.						North	00007605, 00024060	22235, 22239, 22234, 22236, 22238, 22240, 22242, 25238		Facility, Pipeline, Well
19-Aug-2022	077951192-001	Harvest Operations Corp.	29-Aug-2022		NTS: C 014-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	29-Aug-2022	29-Aug-2022	Planned	All wells ok. 2 Chem tanks ok. Inlet group test sep ok. Signs ok. Well building ok.						North	00023853, 00023868, 00023869, 00023870, 00023871, 00023872	24848, 24810, 24832, 24833, 24829, 24831, 24830		Facility, Pipeline, Well
19-Aug-2022	077951774-001	Harvest Operations Corp.	29-Aug-2022		NTS: D 016-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	29-Aug-2022	29-Aug-2022	Planned	All wells ok. Chem tank ok. Inlet group test sep ok. Signs ok. Low LEL detected from d-016-G surface casing vent. Well building ok.						North	00024330, 00024827, 00024828, 00024829, 00024830, 00024831, 00024832	25783, 26716, 26714, 26712, 26711, 26713, 26715		Facility, Pipeline, Well
19-Aug-2022	077952362-001	Harvest Operations Corp.	29-Aug-2022		NTS: A 005-G/094-I-09	No	Helicopter	Passed Inspection (Complete)	29-Aug-2022	29-Aug-2022	Planned	All wells ok. Chem tank ok. Inlet group test sep ok. Signs ok. Well building ok.						North	00025377, 00025710, 00025711, 00025712, 00025713, 00025718, 00025719	27834, 28551, 28554, 28552, 28553, 28591, 28592		Facility, Pipeline, Well
19-Aug-2022	077954939-001	Harvest Operations Corp.	29-Aug-2022		NTS: C 018-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	29-Aug-2022	29-Aug-2022	Planned	All wells ok. Inlet group test sep ok. 2 Chem tanks ok. Well building ok. Comment: 1) Flammable symbol required on signs.						North	00020499, 00020500	17060, 17061		Facility, Pipeline, Well
19-Aug-2022	077955877-001	Harvest Operations Corp.	29-Aug-2022		NTS: A 039-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	29-Aug-2022	29-Aug-2022	Planned	All wells ok. Inlet group test sep ok; last meter cal June '22. 2 Chem tanks ok. Well building ok. Comment: 1) Flammable symbol required on signs.						North	00007536, 00021893, 00021894, 00021895, 00021908, 00021909, 00022071, 00025332, 00025333, 00025334	20738, 20762, 20763, 20732, 20733, 21120, 20110, 27704, 27705, 27703		Facility, Pipeline, Well
19-Aug-2022	077956484-001	Harvest Operations Corp.	29-Aug-2022		NTS: A 047-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	29-Aug-2022	29-Aug-2022	Planned	All wells ok. Chem tank ok. Well buildings ok.						North	00024824, 00024849, 00024850, 00024851	26706, 26745, 26747, 26746		Facility, Pipeline, Well
19-Aug-2022	077957602-001	Harvest Operations Corp.	29-Aug-2022		NTS: D 047-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	29-Aug-2022	29-Aug-2022	Planned	All wells ok. Inlet group test sep ok; last meter cal = May '22. 2 Chem tanks ok. Well building ok.						North	00007211	15734, 15735, 15736, 15738		Facility, Pipeline, Well
19-Aug-2022	077958169-001	Harvest Operations Corp.	29-Aug-2022		NTS: A 058-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	29-Aug-2022	29-Aug-2022	Planned	All wells ok. Inlet group test sep ok; last meter cal June '22. Chem tank ok. Well building ok. Comment: 1) Flammable symbol required on signs.						North	00007210	15739, 15740, 15741, 15742, 15743		Facility, Pipeline, Well
19-Aug-2022	077959310-001	Harvest Operations Corp.	29-Aug-2022		NTS: D 046-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	29-Aug-2022	29-Aug-2022	Planned	All wells ok. Inlet group test sep ok; last meter cal = June '22. 2 Chem tanks ok. Well building ok. Comment: 1) Flammable symbol required on signs.						North	00007097	14433, 14434, 14435, 14436, 14437, 14438, 14439		Facility, Pipeline, Well

19-Aug-2022	077961789-001	Harvest Operations Corp.	29-Aug-2022		NTS: A 045-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	29-Aug-2022	29-Aug-2022	Planned	All wells ok. Well building ok. Inlet sep ok. Chem tanks ok.						North	00002414, 00025349, 00025350	10251, 27740, 27741	Facility, Pipeline, Well
19-Aug-2022	077996756-001	Harvest Operations Corp.	31-Aug-2022		NTS: A 061-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	31-Aug-2022	31-Aug-2022	Planned	2 wellheads only. Disconnected, blinds installed. Valves chained and locked. Surface casing vents checked, ok. Comments: 1) Flammable symbol required on one of the well signs.						North	00019853	14464, 20794	Facility, Pipeline, Well
19-Aug-2022	077997312-001	Harvest Operations Corp.	31-Aug-2022		NTS: D 065-H/094-I-09	No	Helicopter	Deficiencies Corrected	27-Sep-2022	31-Aug-2022	Planned	d-65-H Active. Low LEL detected from surface casing vent. d-A65-H Suspended. Wellhead valves chained and locked. Surface casing vent checked, ok. Comments: 1) Both signs require Flammable symbol.						North	00022571	22225, 22227	Facility, Pipeline, Well
19-Aug-2022	077997901-001	Harvest Operations Corp.	31-Aug-2022		NTS: D-A 055-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	31-Aug-2022	31-Aug-2022	Planned	All wells ok. Group inlet test sep ok; last meter cal May '22. Well building ok. 2 chem tanks ok. Comments: 1) Flammable symbol required on some signs.						North	00007100	14442, 14443, 14444, 14445, 14446, 14447, 17299, 17298	Facility, Pipeline, Well
19-Aug-2022	077998470-001	Harvest Operations Corp.	31-Aug-2022		NTS: D 045-H/094-I-09	No	Helicopter	Passed Inspection (Complete)	31-Aug-2022	31-Aug-2022	Planned	All wells ok. Group inlet test sep ok; last meter cal May '22. Surface casing vent checked, ok. Well building ok. Chem tank ok. All signs ok.						North	00007212, 00020091, 00020092	15732, 15733, 15731	Facility, Pipeline, Well
19-Aug-2022	077999043-001	Canlin Energy Corporation	31-Aug-2022		NTS: B 057-I/094-J-10	No	Helicopter	Deficiencies Corrected	27-Sep-2022	31-Aug-2022	Planned	Well is Suspended. Wellhead valves chained and locked. Disconnected from flowline, blinds installed. Surface casing vent checked, ok. Plastic chem tank is empty. Comment: 1) Flammable symbol required on well sign. P/L sign on location indicates P/L Laid up in 2019 w/corrosion inhibitor.						North		16358	Pipeline, Well
19-Aug-2022	077999966-001	Tallahassee Exploration Inc.	31-Aug-2022		NTS: C 089-F/094-J-10	No	Helicopter	Deficiencies Corrected	7-Oct-2022	31-Aug-2022	Planned	Well is Active. Gas detector overranged from LEL on surface casing vent. Fast fill on latex glove test. Sign ok. Comment: 1) Last recorded Surface casing vent test results are from March 2015. Please re-test. Please conduct flow test and stabilized buildup test and submit results via e-submisssion						North	00002282	03474	Facility, Pipeline, Well
19-Aug-2022	078004188-001	Tallahassee Exploration Inc.	31-Aug-2022	15-Sep-2022	NTS: A 090-F/094-J-10	No	Helicopter	Deficiencies Corrected	3-Oct-2022	31-Aug-2022	Planned	Well is Active. Surface casing vent checked, ok. Sign ok.						North		09514	Pipeline, Well
19-Aug-2022	078004791-001	Orphan Fund	31-Aug-2022		NTS: C 043-E/094-J-10	No	Helicopter	Passed Inspection (Complete)	31-Aug-2022	31-Aug-2022	OGC Requested	This is a wellhead only. Chained and locked. Sign ok. Surface casing vent checked, ok.						North		02260	Pipeline, Well
19-Aug-2022	078005360-001	Orphan Fund	31-Aug-2022	1-Oct-2022	NTS: A 067-E/094-J-10	No	Helicopter	Deficiencies Corrected	7-Oct-2022	31-Aug-2022	OGC Requested	This is a wellhead only. Valves chained and locked. See deficiencies for signage abend surface casing vent.						North		04350	Pipeline, Well
19-Aug-2022	078006656-001	Tallahassee Exploration Inc.	31-Aug-2022		NTS: B 075-H/094-J-11	No	Helicopter	Passed Inspection (Complete)	31-Aug-2022	31-Aug-2022	Planned	Well is Suspended. Sign ok. Surface casing vent checked, ok. 2 Chem tanks ok. Comment: 1) Last production was 2017. if the well will no be brought into production in the short term, it should be properly suspended (i.e. chained/locked, disconnected from flowlines).						North	00027044	13616	Facility, Pipeline, Well
19-Aug-2022	078008181-001	Orphan Fund	31-Aug-2022	1-Oct-2022	NTS: B 077-H/094-J-11	No	Helicopter	Deficiencies Corrected	7-Oct-2022	31-Aug-2022	OGC Requested	This is a wellhead only. ABNZ. Valves chained and locked. Bubble test completed on surface casing vent; zero bubbles in 10 minutes. Comments: 1) Related Orphan Pipeline Project 10237 shows as Active. is this really the case?						North		06771	Pipeline, Well
19-Aug-2022	078013605-001	Tallahassee Exploration Inc.	31-Aug-2022	15-Sep-2022	NTS: C 077-H/094-J-11	No	Helicopter	Deficiencies Corrected	7-Oct-2022	31-Aug-2022	Routine	Well is Active. Surface casing vent checked, ok. Sign ok.						North	00027046	13610	Facility, Pipeline, Well
19-Aug-2022	078014254-001	Tallahassee Exploration Inc.	31-Aug-2022	15-Sep-2022	NTS: B 033-I/094-J-11	No	Helicopter	Deficiencies Corrected	3-Oct-2022	31-Aug-2022	Planned	Well is Suspended. Surface casing vent checked, ok. Comment: 1) if well is to remain Suspended, wellhead valves must be chained and locked, flowline disconnected and blinds installed.						North	00027043	12668	Facility, Pipeline, Well
19-Aug-2022	078014925-001	FortisBC Energy Inc.	31-Aug-2022		From: NTS: A 018-D/092-G-07 To: NTS: A 075-I/092-G-02	Yes	Truck	Passed Inspection (Complete)	31-Aug-2022	31-Aug-2022	Routine	Pipeline construction inspection, August 19, 2022: - Most areas being backfilled. No concerns noted during inspection related to trenching or backfill. - Sperling Ave incident site: area dry during inspection. No impact to area or pipe noted. - Still Creek and Lubbocks Creek: crossings complete. No issues noted. - Lakefield Drive: visited incident site. No evidence of incident remaining, trench has been cleaned out. - All work areas were neat and tidy. - REQUEST: Please provide NDT procedures and certifications/qualifications for persons completing NDT testing OGC						South			Pipeline Project
22-Aug-2022	077856610-001	Ovintiv Canada ULC	23-Aug-2022			No	Truck	Passed Inspection (Complete)	23-Aug-2022	23-Aug-2022	OGC Requested	Too soon after deactivation to notice if EP&M 19(1) (d) is complied with.						South			Pipeline, Well
22-Aug-2022	077856965-001	Pieridae Alberta Production Ltd.	23-Aug-2022		NTS: D 029-L/094-I-11	No	Truck	Passed Inspection (Complete)	23-Aug-2022	22-Aug-2022	Planned	Suspended disposal well. SCV is open and vented out. Signage is good. Prescos locked and calibrated. Wellhead chained and locked. Flow line is still connected. Generator is inactive. Status in Kermit is "active." This is incorrect.						North		04198	Well
22-Aug-2022	077857518-001	NTE Energy Canada Ltd.	23-Aug-2022		NTS: A 074-I/094-I-11	No	Truck	Passed Inspection (Complete)	23-Aug-2022	22-Aug-2022	Routine							North	00022912, 00022926, 00022927	23049, 23050, 23023	Facility, Pipeline, Well
22-Aug-2022	077858086-001	NTE Energy Canada Ltd.	23-Aug-2022		NTS: C 003-B/094-I-14	No	Truck	Passed Inspection (Complete)	23-Aug-2022	22-Aug-2022	Routine							North	00024482, 00024570	26072, 26205	Facility, Pipeline, Well
22-Aug-2022	077858869-001	NTE Energy Canada Ltd.	23-Aug-2022		NTS: D 012-B/094-I-14	No	Truck	Passed Inspection (Complete)	23-Aug-2022	22-Aug-2022	Routine							North	00021201	19461	Facility, Pipeline, Well
22-Aug-2022	077859430-001	NTE Energy Canada Ltd.	23-Aug-2022		NTS: B 089-C/094-I-14	No	Truck	Deficiencies Corrected	15-Sep-2022	22-Aug-2022	Planned	Suspended well with an inactive portable Jiro compressor still tied in. Wellhead chained and locked. SCV is open. Signage says Shanghai. Flow line is disconnected. Tanks appear to have fluid in them. Poptank with fluid in it. Larger booster compressor inactive. Status in Kermit for pipeline is "active." This is incorrect.						North	00019451	11783	Facility, Pipeline, Well
22-Aug-2022	077860012-001	Pieridae Alberta Production Ltd.	23-Aug-2022		NTS: C 091-D/094-I-14	No	Truck	Passed Inspection (Complete)	23-Aug-2022	22-Aug-2022	Planned	Suspended well located at c-91-D/94-I-14. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. Presco locked. Tank empty. Status in Kermit for well and pipeline is "active." This is incorrect.						North		01659	Well
22-Aug-2022	077860567-001	NTE Energy Canada Ltd.	23-Aug-2022		NTS: A 041-E/094-I-14	No	Truck	Passed Inspection (Complete)	23-Aug-2022	22-Aug-2022	Routine							North	00024941, 00024942	26958, 26959	Facility, Pipeline, Well
22-Aug-2022	077869883-001	Cenovus Energy Inc.	24-Aug-2022		NTS: B 090-L/093-P-01	No	Truck	Passed Inspection (Complete)	24-Aug-2022	24-Aug-2022	Follow Up	FOLLOW UP TO INSPECTION 0775516811-001						South		06638	Pipeline, Well
22-Aug-2022	077870454-001	Murphy Oil Company Ltd.	24-Aug-2022		NTS: B 045-A/093-P-09	No	Truck	Deficiencies Corrected	12-Dec-2022	24-Aug-2022	Planned							South	00023824, 00023825, 00024472, 00024473	24745, 24746, 26055, 26056, 36879, 36878, 36880	Facility, Pipeline, Well
22-Aug-2022	077871088-001	Murphy Oil Company Ltd.	24-Aug-2022		NTS: B 048-A/093-P-09	No	Truck	Passed Inspection (Complete)	24-Aug-2022	24-Aug-2022	Planned							South	00024132, 00024133	25395, 25396	Facility, Pipeline, Well
22-Aug-2022	077872223-001	Murphy Oil Company Ltd.	24-Aug-2022		NTS: C 048-A/093-P-09	No	Truck	Passed Inspection (Complete)	24-Aug-2022	24-Aug-2022	Routine							South	00022546, 00023345, 00023346, 00024134, 00024217	22185, 23828, 23830, 25397, 25581	Facility, Pipeline, Well
23-Aug-2022	077864627-001	STRATHCONA RESOURCES LTD.	24-Aug-2022		NTS: D 039-L/094-A-16	No	Truck	Passed Inspection (Complete)	24-Aug-2022	23-Aug-2022	Routine							Central	00000018, 00018547	01802	Facility, Pipeline, Well
23-Aug-2022	077864976-001	Canadian Natural Resources Limited	24-Aug-2022		NTS: C 099-H/094-A-15	No	Truck	Passed Inspection (Complete)	24-Aug-2022	23-Aug-2022	Routine							Central		10672	Well
23-Aug-2022	077865321-001	Canadian Natural Resources Limited	24-Aug-2022		NTS: B 019-I/094-A-15	No	Truck	Passed Inspection (Complete)	24-Aug-2022	23-Aug-2022	Planned							Central		08193	Well
23-Aug-2022	077865668-001	Canadian Natural Resources Limited	24-Aug-2022		NTS: D 033-I/094-A-15	No	Truck	Passed Inspection (Complete)	24-Aug-2022	23-Aug-2022	Routine							Central	00007008, 00000088, 00008194, 00000482, 00018447	03669, 00725	Facility, Pipeline, Well
23-Aug-2022	077866029-001	Canadian Natural Resources Limited	24-Aug-2022		NTS: D 040-L/094-A-16	No	Truck	Passed Inspection (Complete)	24-Aug-2022	23-Aug-2022	Routine							Central	00018923	08423	Facility, Pipeline, Well
23-Aug-2022	077866394-001	Canadian Natural Resources Limited	24-Aug-2022		NTS: D 021-I/094-A-15	Yes	Truck	Passed Inspection (Complete)	24-Aug-2022	23-Aug-2022	Routine							Central	00007332, 00008563		Facility, Pipeline, Well
23-Aug-2022	077866745-001	Canadian Natural Resources Limited	24-Aug-2022		NTS: D 070-L/094-A-16	No	Truck	Passed Inspection (Complete)	24-Aug-2022	23-Aug-2022	Routine							Central		16008	Well
23-Aug-2022	077867092-001	Canadian Natural Resources Limited	24-Aug-2022		NTS: C 060-L/094-A-16	No	Truck	Passed Inspection (Complete)	24-Aug-2022	23-Aug-2022	Routine							Central	00000419	06289	Facility, Pipeline, Well
23-Aug-2022	077867443-001	Canadian Natural Resources Limited	24-Aug-2022		NTS: A 035-I/094-A-15	No	Truck	Passed Inspection (Complete)	24-Aug-2022	23-Aug-2022	Routine							Central		18385	Well
23-Aug-2022	077872802-001	Murphy Oil Company Ltd.	24-Aug-2022		NTS: A 044-B/093-P-09	No	Truck	Passed Inspection (Complete)	24-Aug-2022	24-Aug-2022	Planned							South	00024821, 00024822	26699, 26698	Facility, Pipeline, Well
23-Aug-2022	077873361-001	Ovintiv Canada ULC	24-Aug-2022		NTS: A 085-B/093-P-09	No	Truck	Passed Inspection (Complete)	24-Aug-2022	24-Aug-2022	Planned							South	00024814, 00024815	26683, 26684	Facility, Pipeline, Well
23-Aug-2022	077873920-001	Ovintiv Canada ULC	24-Aug-2022		NTS: A 088-A/093-P-09	No	Truck	Passed Inspection (Complete)	24-Aug-2022	24-Aug-2022	Planned							South	00023287, 00023288, 00023289	23729, 23730, 23731	Facility, Pipeline, Well
23-Aug-2022	077874483-001	Murphy Oil Company Ltd.	24-Aug-2022		NTS: B 043-B/093-P-09	No	Truck	Passed Inspection (Complete)	24-Aug-2022	24-Aug-2022	Routine							South	00023663, 00023664, 00023665	24396, 24397, 24398	Facility, Pipeline, Well
23-Aug-2022	077875252-001	Ovintiv Canada ULC	24-Aug-2022		NTS: B 083-B/093-P-09	No	Truck	Passed Inspection (Complete)	24-Aug-2022	24-Aug-2022	Planned							South	00024144, 00024145, 00024585, 00024586	25441, 25442, 26228, 26229	Facility, Pipeline, Well
23-Aug-2022	077875819-001	Ovintiv Canada ULC	24-Aug-2022		NTS: B 086-B/093-P-09	No	Truck	Deficiencies Corrected	31-Aug-2022	24-Aug-2022	Planned							South	00024392, 00024393, 00024597, 00024598, 00024599, 00024600	25900, 25901, 26244, 26245, 26246, 26247	Facility, Pipeline, Well
23-Aug-2022	077876462-001	Ovintiv Canada ULC	24-Aug-2022		NTS: B-A 096-B/093-P-09	No	Truck	Passed Inspection (Complete)	24-Aug-2022	24-Aug-2022	Planned							South	00023589, 00023590, 00023673, 00023674, 00023681, 00023682	24269, 24270, 24412, 24425, 24424, 24413	Facility, Pipeline, Well
23-Aug-2022	077877219-001	Murphy Oil Company Ltd.	24-Aug-2022		NTS: D 063-B/093-P-09	No	Truck	Passed Inspection (Complete)	24-Aug-2022	24-Aug-2022	Planned							South	00022824, 00023217, 00024191, 00024192, 00024817	22835, 23593, 25534, 25535, 26686	Facility, Pipeline, Well
23-Aug-2022	077877803-001	Ovintiv Canada ULC	24-Aug-2022		NTS: D 068-B/093-P-09	No	Truck	Passed Inspection (Complete)	24-Aug-2022	24-Aug-2022	Planned							South	00024425, 00024427, 00024737, 00024738, 00025105, 00025106	25962, 25966, 26529, 26530, 27276, 27277	Facility, Pipeline, Well
23-Aug-2022	077883668-001	Tourmaline Oil Corp.	25-Aug-2022		NTS: C 025-H/094-G-08	No	Truck	Passed Inspection (Complete)	25-Aug-2022	23-Aug-2022	Planned	COMMENTS: -No concerns here at this time.						Central	00010627	16062, 18453	Facility, Pipeline, Well
23-Aug-2022	077884389-001	Zargon Oil & Gas Ltd.	29-Aug-2022		NTS: B 031-H/094-G-08	No	Truck	Passed Inspection (Complete)	29-Aug-2022	23-Aug-2022	Planned	COMMENTS: -No concerns here at this time.						Central	00023048	23301	Facility, Pipeline, Well
23-Aug-2022	077895345-001	Plateau Pipe Line Ltd.	26-Aug-2022		From: DLS: 15-36-078-17 To: DLS: 16-26-079-16	No	Walk	Passed Inspection (Complete)	26-Aug-2022	23-Aug-2022	OGC Requested	Inspection in response to local landowner concerns in the area regarding wetlands. No issues with wetland crossings were found; however inspector found a bare patch within the otherwise heavily vegetated right of way. Coordinates 55.87523 N, 120.40318 W. Action Item - request Plateau Pipe Line Ltd. to investigate the site to determine the cause of the lack of vegetation, include any reports from QPs involved, and inform of any remedial actions required within 30 days of receiving this inspection report. This inspection report will indicate that the inspection was satisfactory; however this is CONDITIONAL to Plateau's response and may be rescinded. Please send any follow up communications to OGC.						South			Pipeline, Road
23-Aug-2022	077895918-001	STRATHCONA RESOURCES LTD.	26-Aug-2022		DLS: 10-33-086-19	No	Truck	Passed Inspection (Complete)	26-Aug-2022	26-Aug-2022	Planned	Some staining on ground under casing valve of wellhead should be cleaned up. Wellhead is disconnected from flowline. Wellhead valves are secured. Separator, chemical tank, 200 bbl tank are on site. P73B5-1 10-33 to 11-34-86-19 is deactivated.						Central		10568	Pipeline, Well
23-Aug-2022	077896475-001	STRATHCONA RESOURCES LTD.	26-Aug-2022		DLS: 01-03-087-19	No	Truck	Passed Inspection (Complete)	26-Aug-2022	26-Aug-2022	Planned	Please submit a NOI submission to update the status of the facilities at this site. Wellhead is disconnected from flowline and wellhead valves are secured. Onsite: Barestack with underground knockout, separator, chemical tanks inlet separator, dehy, radio tower, propane tanks, TEG, dehy still column vent tank, fuel gas riser Production tank has been removed, C-ring secondary containment and associated tank piping still onsite. There is no compressor onsite - removed. P127 29-1 1-3 to 16-33-86-19 Deactivated.						Central	00008572, 00007342	17247	Facility, Pipeline, Well
23-Aug-2022	077897034-001	STRATHCONA RESOURCES LTD.	26-Aug-2022		DLS: 11-02-087-19	No	Truck	Passed Inspection (Complete)	26-Aug-2022	26-Aug-2022	Routine	For Information Only: No visible oil and gas assets on this site. There are miscellaneous items on site that could be landowner's -A couple mounds of soil.						Central		04509	Pipeline, Well
23-Aug-2022	077952952-001	STRATHCONA RESOURCES LTD.	29-Aug-2022	29-Sep-2022	DLS: 11-34-086-19	No	Truck	Deficiencies Corrected	29-Sep-2022	29-Aug-2022	Planned							Central	00019258	10113	Facility, Pipeline, Well
23-Aug-2022	077954143-001	STRATHCONA RESOURCES LTD.	29-Aug-2022		DLS: 04-36-086-19	No	Truck	Passed Inspection (Complete)	29-Aug-2022	29-Aug-2022	Planned	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Separator building and a chemical tank are still onsite. P185431-1 4-36 to 9-35-86-19 Deactivated						Central	00022160	21309	Facility, Pipeline, Well
23-Aug-2022	077957052-001	Zargon Oil & Gas Ltd.	29-Aug-2022		NTS: D 032-H/094-G-08	No	Truck	Passed Inspection (Complete)	29-Aug-2022	23-Aug-2022	Planned	COMMENTS: -No concerns here at this time.						Central		19107	Pipeline, Well
23-Aug-2022	077960120-001	Zargon Oil & Gas Ltd.	29-Aug-2022		NTS: A 042-H/094-G-08	No	Truck	Passed Inspection (Complete)	29-Aug-2022	23-Aug-2022	Planned	COMMENTS: -No concerns here at this time.						Central		03633	Pipeline, Well
23-Aug-2022	077961238-001	Zargon Oil & Gas Ltd.	29-Aug-2022		NTS: D 041-H/094-G-08	No	Truck	Passed Inspection (Complete)	29-Aug-2022	23-Aug-2022	Planned	COMMENTS: -the containment for the chemical/methanol tank is about 2/3 full of water and needs to be emptied. Not sure it would be sufficient to contain 110% tank volume.						Central		20619	Pipeline, Well
23-Aug-2022	077962597-001	Zargon Oil & Gas Ltd.	29-Aug-2022	13-Sep-2022	NTS: C-A 035-H/094-G-08	No	Truck	Deficiencies Corrected	16-Sep-2022	23-Aug-2022	Planned	COMMENTS: -low level LEL inside of building. Personal monitor did not alarm, but registered for LEL.						Central	00023046	23299	Facility, Pipeline, Well
23-Aug-2022	077963748-001	Tourmaline Oil Corp.	29-Aug-2022		NTS: C 035-H/094-G-08	No	Truck	Passed Inspection (Complete)	29-Aug-2022	23-Aug-2022	Planned	COMMENTS: -No concerns here at this time.						Central	00006581	16171	Facility, Pipeline, Well
23-Aug-2022	077964316-001	Zargon Oil & Gas Ltd.	29-Aug-2022		NTS: A 035-H/094-G-08	No	Truck	Passed Inspection (Complete)	29-Aug-2022	23-Aug-2022	Planned	COMMENTS: -No concerns here at this time.						Central		00327	Pipeline, Well

23-Aug-2022	077964893-001	Tourmaline Oil Corp.	29-Aug-2022		NTS: B 034-H/094-G-08	No	Truck	Passed Inspection (Complete)	29-Aug-2022	23-Aug-2022	Planned	COMMENTS: -the b-B34-H/94-G-08 well (WAII 29431) is a suspended well, but still has the polish rod in the well. As per the Oil and Gas Activity Manual, Table 9A: General Requirements for All Inactive Wells - Under Wellhead Maintenance: "Polish rod removal is not required to suspend low risk oil wells as long as the polish rod remains connected to the pump jack." -as there is no PJ attached to this polish rod, this is does not meet the guidelines.						Central	00007961, 00017913	21521, 29430, 29431, 29432, 30018, 30019, 30020, 30938, 30939, 30940, 30941, 31833, 31834, 31835, 32938, 32939, 32940	Facility, Pipeline, Well
23-Aug-2022	077966315-001	Zargon Oil & Gas Ltd.	29-Aug-2022	29-Sep-2022	NTS: D-A 034-H/094-G-08	No	Truck	Deficiencies Corrected	5-Oct-2022	23-Aug-2022	Planned						Central		20622	Pipeline, Well
23-Aug-2022	077966891-001	Tourmaline Oil Corp.	29-Aug-2022		NTS: D 034-H/094-G-08	No	Truck	Passed Inspection (Complete)	29-Aug-2022	23-Aug-2022	Planned	COMMENTS: -No concerns here at this time.						Central	00010765	16173	Facility, Pipeline, Well
23-Aug-2022	077967446-001	Zargon Oil & Gas Ltd.	29-Aug-2022		NTS: A 033-H/094-G-08	No	Truck	Passed Inspection (Complete)	29-Aug-2022	23-Aug-2022	Planned	COMMENTS: -No concerns here at this time.						Central		00666	Pipeline, Well
23-Aug-2022	077968001-001	Zargon Oil & Gas Ltd.	2-Sep-2022		NTS: C 042-H/094-G-08	No	Truck	Passed Inspection (Complete)	2-Sep-2022	23-Aug-2022	Planned						Central	00023613	24316	Facility, Pipeline, Well
24-Aug-2022	077879234-001	Secure Energy Services Inc.	25-Aug-2022		DLS: A 06-26-084-14	No	Truck	Passed Inspection (Complete)	25-Aug-2022	24-Aug-2022	OGC Requested	OGC Engineering staff field review of site						Central	00019018, 00026091	07474, 30410	Facility, Pipeline, Well
24-Aug-2022	077879585-001	Secure Energy Services Inc.	25-Aug-2022		DLS: A 16-13-084-14	No	Truck	Passed Inspection (Complete)	25-Aug-2022	24-Aug-2022	OGC Requested	OGC Engineering staff field review of site						Central		09929	Well
24-Aug-2022	077879930-001	Secure Energy Services Inc.	25-Aug-2022		DLS: 15-26-084-14	Yes	Truck	Passed Inspection (Complete)	25-Aug-2022	24-Aug-2022	OGC Requested	OGC Engineering staff field review of site. Secure operator provided a site tour.						Central	00007341		Facility, Pipeline, Well
24-Aug-2022	077880281-001	Secure Energy Services Inc.	25-Aug-2022		DLS: 14-07-084-16	No	Truck	Passed Inspection (Complete)	25-Aug-2022	24-Aug-2022	OGC Requested	OGC Engineering staff field review of site. Is there a schedule for well abandonment and equipment removal?						Central	00000125	05774, 05793	Facility, Pipeline, Well
24-Aug-2022	077881463-001	Canadian Natural Resources Limited	25-Aug-2022		NTS: A 040-B/094-P-10	No	Truck	Passed Inspection (Complete)	25-Aug-2022	24-Aug-2022	Planned						North		11683	Well
24-Aug-2022	077882054-001	Canadian Natural Resources Limited	25-Aug-2022		NTS: A 084-I/094-P-07	No	Truck	Passed Inspection (Complete)	25-Aug-2022	24-Aug-2022	Planned	Inactive facility. Inactive compressor partially dismantled tagged out of service. Inactive cooler. Empty seacan. Some piles. Compressor oil tank tagged out of service. Inactive flare and flare knockout tagged out of service. Generator building tagged out of service. MCC and instrument air building tagged out of service. Line heater with glycol in it tagged out of service. Inactive dehy tagged out of service. Inactive inlet separator tagged out of service. Calibration tag says 2017. Pig barrel /riser. Tank farm with 6-400bbl tanks tagged out of service. Status in Kermit for compressor facility and pipeline is "active." This is incorrect.						North	00001146		Facility, Pipeline, Well
24-Aug-2022	077882827-001	Canadian Natural Resources Limited	25-Aug-2022		NTS: A 091-A/094-H-04	No	Truck	Deficiencies Corrected	6-Sep-2022	25-Aug-2022	Planned	Soils around equipment have yet to be levelled, filling in holes around equipment. Surface casing vent for a-91-A (WA 12515) is tied in to containment with contaminated soils around wellhead. If not done so already report surface casing vent flow to OGC and as per D&R Reg Section 4)On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a)test the flow rate and buildup pressure of the surface casing vent flow, and (b)submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow. a-C91-A/94-H4 - PSHH 400 cal'd March 2021 c-091-A gas measurement cal'd Feb 2021 a-E91-A - desander on this well, PSV tied in to flarestack Separator - PSV sensor shutdown, Water turbine Feb 2021 a-91-A - desander on this well PSV tied into flarestack a-A91-A - desander on this well PSV tied in to flarestack no ignitor on flarestack All wells have ESD valves on tubing and casing lines.						Central	00026392	32514, 32515, 32516, 32517, 32519	Facility, Pipeline, Well
24-Aug-2022	077888386-001	Tourmaline Oil Corp.	26-Aug-2022		DLS: H 13-02-079-18	Yes	Truck	Passed Inspection (Complete)	26-Aug-2022	24-Aug-2022	Planned	Loose hammer union at flare tank coming off degasser, damaged pressure gauge on spare accumulator bottle. Rig is clean well organized, issues corrected during inspection						South		36217	Pipeline, Well
24-Aug-2022	077889711-001	Canadian Natural Resources Limited	26-Aug-2022		NTS: C 076-C/093-I-16	No	Truck	Passed Inspection (Complete)	26-Aug-2022	24-Aug-2022	Routine	Inspected equipment on site. No issues found at time of inspection.						South		16945	Well
24-Aug-2022	077955290-001	Canadian Natural Resources Limited	29-Aug-2022		NTS: A-A 010-E/094-H-03	No	Truck	Passed Inspection (Complete)	29-Aug-2022	29-Aug-2022	Planned	Toggle for ESD on a-A10-E well was latched, is this well active? A-A10-E - transmitter displaying 0 flow, toggle for ESD is in latch position A-B10-E - transmitter cal'd 7/17/22 Both wells - ESD valves on tubing and casing lines, chemical tanks, propane tanks Separator - turbine proved 2018, gas 7/17/22 flarestack and above ground knockout have been disconnected TEG onsite.						Central	00025890, 00025891	29117, 29116	Facility, Pipeline, Well
24-Aug-2022	077971757-001	Canadian Natural Resources Limited	30-Aug-2022		NTS: D 008-F/093-I-16	No	Truck	Deficiencies Corrected	6-Sep-2022	24-Aug-2022	Routine	Inspected equipment on site. Wellhead requires positive isolation from the flowline.						South		19659	Well
24-Aug-2022	077972542-001	Canadian Natural Resources Limited	30-Aug-2022		NTS: D 019-F/093-I-16	No	Truck	Deficiencies Corrected	6-Sep-2022	24-Aug-2022	Routine	Inspected equipment on site. Wellhead requires positive isolation from flowline.						South	00021278	19609	Facility, Pipeline, Well
24-Aug-2022	077973146-001	Canadian Natural Resources Limited	30-Aug-2022		NTS: D 020-F/093-I-16	No	Truck	Passed Inspection (Complete)	30-Aug-2022	24-Aug-2022	Routine	Inspected equipment on site. Flowline is positively isolated from the wellhead wing valve, casing valve flow line is not positively isolated. Please isolate the casing flowline to fulfill suspended well requirements.						South		16929	Well
24-Aug-2022	077973699-001	Zargon Oil & Gas Ltd.	30-Aug-2022		NTS: A 046-H/094-G-08	No	Truck	Passed Inspection (Complete)	30-Aug-2022	24-Aug-2022	Planned	COMMENTS: -the emergency number on the load procedure signage is still associated with TAQA NORTH. Please correct this issue and any other signage where the incorrect emergency number is still posted.						Central		00665	Pipeline, Well
24-Aug-2022	077974046-001	Cenovus Energy Inc.	30-Aug-2022		From: NTS: D 019-F/093-I-16 To: NTS: D 020-F/093-I-16	No	Truck	Passed Inspection (Complete)	30-Aug-2022	24-Aug-2022	Routine	Inspected surface equipment on site. No issues found at time of inspection.						South			Pipeline, Well
24-Aug-2022	077974600-001	Canadian Natural Resources Limited	30-Aug-2022		NTS: B 030-F/093-I-16	No	Truck	Deficiencies Corrected	26-Sep-2022	24-Aug-2022	Routine	Inspected equipment on site. Wellhead requires positive isolation from the flow line on both 00 and A wells.						South	00021311, 00022488	19666, 22041	Facility, Pipeline, Well
24-Aug-2022	077986520-001	Zargon Oil & Gas Ltd.	30-Aug-2022		NTS: C 046-H/094-G-08	No	Truck	Passed Inspection (Complete)	30-Aug-2022	24-Aug-2022	Planned	COMMENTS: -there is low level LEL inside of the building. It did not alarm on my personal monitor, but there was a reading. Upon further inspection, I found a 'leak' tag on a tubing line inside. The tag says a leak was detected on March 6, 2021, but I can hear it leaking still. Maybe it is time to fix the leak that appears to have been leaking for over one year as per the date on the tag.						Central	00022579	22245	Facility, Pipeline, Well
24-Aug-2022	077987094-001	Tourmaline Oil Corp.	30-Aug-2022	30-Sep-2022	NTS: D-A 057-H/094-G-08	No	Truck	Deficiencies Corrected	5-Oct-2022	24-Aug-2022	Planned	COMMENTS: -there is a 1/4 turn valve on the bottom of the wellhead that should have a bull plug in it.						Central		16653	Pipeline, Well
24-Aug-2022	077991719-001	PETRONAS Energy Canada Ltd.	30-Aug-2022		NTS: B 056-H/094-G-08	No	Truck	Passed Inspection (Complete)	30-Aug-2022	24-Aug-2022	Routine	COMMENTS: -No concerns here at this time. WH CH&L, FL removed, building remains.						Central	00003814, 00008457	12286	Facility, Pipeline, Well
24-Aug-2022	077992495-001	Tourmaline Oil Corp.	30-Aug-2022		NTS: B-A 056-H/094-G-08	No	Truck	Passed Inspection (Complete)	30-Aug-2022	24-Aug-2022	Routine	COMMENTS: -No concerns here at this time.						Central	00006503	16377	Facility, Pipeline, Well
24-Aug-2022	077993062-001	Tourmaline Oil Corp.	30-Aug-2022		NTS: D 046-H/094-G-08	No	Truck	Passed Inspection (Complete)	30-Aug-2022	24-Aug-2022	Routine	COMMENTS: -No concerns here at this time.						Central	00006509	16161	Facility, Pipeline, Well
24-Aug-2022	077993778-001	Tourmaline Oil Corp.	30-Aug-2022		NTS: C 054-H/094-G-08	No	Truck	Passed Inspection (Complete)	30-Aug-2022	24-Aug-2022	Planned	COMMENTS: -there is quite a bit of water around the one end of a C-ring, just want to make sure it is not leaking. Doesn't look to be hydrocarbon water, but just a mention.						Central	00026465	34090, 34091, 34092, 34093, 34094, 35812, 35813, 35814, 35815, 35816	Facility, Pipeline, Well
24-Aug-2022	077994630-001	Zargon Oil & Gas Ltd.	30-Aug-2022		NTS: A 052-H/094-G-08	No	Truck	Passed Inspection (Complete)	30-Aug-2022	24-Aug-2022	Planned	COMMENTS: -the access to this well, including wells at (as per the Zargon signage) b-80-E/94-H-5 and c-A60-E/94-H-5, is washed out. If you are the permit holder of this access road, you will need to repair it. If there is no permit holder for this access, you will need to get a permit prior to the road repairs taking place.						Central		01445	Pipeline, Well
25-Aug-2022	077888939-001	ConocoPhillips Canada Resources Corp.	26-Aug-2022		DLS: E 01-31-088-23	Yes	Truck	Passed Inspection (Complete)	26-Aug-2022	25-Aug-2022	Planned	Rig is on Stand by for evacuation due to fire in area. Cleaning and maintenance ongoing rig looks good. Plug missing from secondary containment under Hydraulic pumps installed during inspection.						North		39175	Well
25-Aug-2022	077890266-001	Canadian Natural Resources Limited	26-Aug-2022		DLS: 06-14-085-19	No	Truck	Deficiencies Corrected	6-Sep-2022	26-Aug-2022	Planned	There are some odors down wind of pop tank. Please check levels and have operator close thief hatch. Electric pumpjack, enviro shut down on stuffing box separator building, 2 pig barrels, poptank, propane tank, lineheater is out of service						Central	00000386	04374	Facility, Pipeline, Well
25-Aug-2022	077890613-001	Canadian Natural Resources Limited	26-Aug-2022		NTS: A 033-C/093-I-16	No	Truck	Passed Inspection (Complete)	26-Aug-2022	25-Aug-2022	Routine	Inspected equipment on site. No issues found at time of inspection. Regulator from chemical pump loudly venting but seems to be functioning.						South		17628	Well
25-Aug-2022	077891173-001	Cenovus Energy Inc.	26-Aug-2022		From: NTS: A 033-C/093-I-16 To: NTS: C 042-C/093-I-16	No	Truck	Passed Inspection (Complete)	26-Aug-2022	25-Aug-2022	Routine	Inspected equipment on A 33-C/93-I-16 WBM site. No issues found at time of inspection.						South			CIAS, Pipeline
25-Aug-2022	077891726-001	Tourmaline Oil Corp.	26-Aug-2022		NTS: A 055-I/093-I-09	No	Truck	Passed Inspection (Complete)	26-Aug-2022	25-Aug-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00021910	20766	Facility, Pipeline, Well
25-Aug-2022	077892293-001	Tourmaline Oil Corp.	26-Aug-2022		NTS: C 043-I/093-I-09	No	Truck	Passed Inspection (Complete)	26-Aug-2022	25-Aug-2022	Planned	Inspected equipment on site and access road. No issues found at time of inspection.						South	00021911	20768, 24204	Facility, Pipeline, Well
25-Aug-2022	077892871-001	Tourmaline Oil Corp.	26-Aug-2022		NTS: B 073-I/093-I-09	No	Truck	Passed Inspection (Complete)	26-Aug-2022	25-Aug-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00023553	24206	Facility, Pipeline, Well
25-Aug-2022	077893437-001	Cenovus Energy Inc.	26-Aug-2022		NTS: D 057-C/093-I-16	No	Truck	Passed Inspection (Complete)	26-Aug-2022	25-Aug-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South		15856	Pipeline, Well
25-Aug-2022	077894002-001	Canadian Natural Resources Limited	26-Aug-2022		NTS: D 041-D/093-I-16	No	Truck	Passed Inspection (Complete)	26-Aug-2022	25-Aug-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00021419	19857	Facility, Pipeline, Well
25-Aug-2022	077941926-001	Crew Energy Inc.	29-Aug-2022		DLS: 13-29-081-18	No	Truck	Passed Inspection (Complete)	29-Aug-2022	29-Aug-2022	Planned	No concerns identified at time of site inspection. Crew water disposal well - Lease and surface infrastructure inspected only, did not complete full disposal well inspection. Lease in good condition. Adequate well protection. No SCVF. No concerns.						South	00022355	21713	Facility, Pipeline, Well
25-Aug-2022	077942530-001	Crew Energy Inc.	29-Aug-2022		DLS: B 09-30-081-18	No	Truck	Passed Inspection (Complete)	29-Aug-2022	29-Aug-2022	Planned	No concerns identified at time of site inspection. All critical shutdowns locked/clamshelled. No concerns w/ seperator/compressor. 3x400 bbl tanks on location, adequate secondary containment. No SCVF encountered. No concerns w/ pig barrels. Adequate well protection in place. Lease is within 100m of 55/6 creek - adequate berm in place. No concerns.						South	00018091, 00026043	30033	Facility, Pipeline, Well
25-Aug-2022	077944037-001	Crew Energy Inc.	29-Aug-2022		DLS: 15-29-081-18	No	Truck	Passed Inspection (Complete)	29-Aug-2022	29-Aug-2022	Planned	No concerns identified at time of site inspection. Did not complete full injection/disposal inspection - only surface infrastructure and environmental. Lease in good condition. Adequate well protection in place. No concerns identified.						South	00020904	18558	Facility, Pipeline, Well
25-Aug-2022	077946529-001	Crew Energy Inc.	29-Aug-2022		DLS: 11-28-083-18	No	Truck	Deficiencies Corrected	14-Mar-2023	29-Aug-2022	Planned	Please address deficiency noted. No additional concerns identified at time of site inspection. Drilled and completed - never produced. No SCVF, not locked/chained. Lease in ok condition. No concerns.						South	00023074	23345	Facility, Pipeline, Well
25-Aug-2022	077947118-001	ARC Resources Ltd.	29-Aug-2022		DLS: 04-03-082-18	No	Truck	Passed Inspection (Complete)	29-Aug-2022	29-Aug-2022	Planned	No concerns identified at time of site inspection. All critical shutdowns locked/clamshelled. Adequate well protection present. Vibration control in place. No concerns w/ sep. building. No concerns w/ pipeline header/pig barrels. 2x400bbl tanks on site - adequate secondary containment. Lease in good condition.						South	00007939	28538, 28535, 28531, 28533, 28534, 28536, 28537, 28532	Facility, Pipeline, Well
25-Aug-2022	077953349-001	ARC Resources Ltd.	29-Aug-2022		DLS: 05-03-082-18	No	Truck	Passed Inspection (Complete)	29-Aug-2022	29-Aug-2022	Planned	No concerns identified at the time of inspection. Adequate well protection present. No SCVF. Lease in good condition. Vibration control in place. All critical shutdowns locked - No concerns identified.						South	00025468	28046	Facility, Pipeline, Well
25-Aug-2022	077958528-001	Canadian Natural Resources Limited	29-Aug-2022		DLS: A 08-14-085-19	No	Truck	Deficiencies Corrected	6-Sep-2022	29-Aug-2022	Planned	Wellhead is disconnected from flowline and wellhead valves are secured. A barrier is around wellhead.						Central		04524	Well
25-Aug-2022	077960473-001	Canadian Natural Resources Limited	29-Aug-2022		DLS: 14-11-085-19	No	Truck	Passed Inspection (Complete)	29-Aug-2022	29-Aug-2022	Planned	The OGC status of pipeline P2957-01 is "active". Please confirm status. Wellhead and flowline are insulated. Wellhead valves are secured. Polish rod is still in hole and connected to pumpjack.						Central		04986	Well
25-Aug-2022	077962973-001	Canadian Natural Resources Limited	29-Aug-2022		DLS: 16-11-085-19	No	Truck	Passed Inspection (Complete)	29-Aug-2022	29-Aug-2022	Routine	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Wellhead is in a green fibreglass hut						Central		04422	Well
25-Aug-2022	078043248-001	Pacific Northern Gas Ltd.	2-Sep-2022			Yes	Truck	Passed Inspection (Complete)	2-Sep-2022	25-Aug-2022	Routine	Routine inspection of integrity dig and Daoque quarry #1 on August 25, 2022. Borrow pit has been cleared and stripped, buffer remains on archeological site in the area. Borrow is at the early stages of development, only a few blasts have been completed and access just being developed. Reviewed mine regulations with the supervisor onsite. These discussions included: -Number of workers to be onsite and required certifications for Supervision (MEM HS&R 1.12.1 (a) and (b)) -Mine plan (Mines act Section 27 and MEM HS&R 10.1.1) -ERP (MEM HS&R 3.7.1) -Training and training records (MEM HS&R 1.11.1 and 1.11.2) -Signage requirements (MEM HS&R 1.3.2) -Faces, Overhangs and Loading equipment reach height (MEM HS&R 6.23.3 and 4) -Equipment requirements (MEM HS&R 4.9.4 to 4.9.12) Also discussed Magazine storage and required permitting with blasting contractor (MEM HS&R 8.1.1 and 8.1.2). Site visit was for informational purposes and will return once crushing activities commence. Please provide the BCOGC inspector notice once crushing commences for follow up inspection. Also viewed Dig site #1048 in progress. Fish block nets in place and trench box has been installed. Stream has little to no flow due to hot weather. No concerns with site as is but asked supervisor to monitor the weather as rain is expected within the next few days. No noncompliance noted during inspections.						South			Pipeline, Road
25-Aug-2022	078051282-001	Canadian Natural Resources Limited	6-Sep-2022		DLS: 12-12-085-19	No	Truck	Passed Inspection (Complete)	6-Sep-2022	6-Sep-2022	Planned	The status of the pipeline P4203 is to be updated in OGC system. The main access road has deep erosion. This needs to be maintained and monitored. A permit for the road needs to be applied for. For Information Only: Wellhead is disconnected from the flowline and wellhead valves are secured. Pumpjack has been removed, cement base is still onsite.						Central		06495	Well
26-Aug-2022	077943483-001	Ovintiv Canada ULC	29-Aug-2022		NTS: D-A 015-H/093-P-07	No	Truck	Passed Inspection (Complete)	29-Aug-2022	29-Aug-2022	Follow Up	FOLLOW UP TO INSPECTION 077806011-001						South		17606	Pipeline, Well
26-Aug-2022	078001684-001	Canadian Natural Resources Limited	31-Aug-2022		NTS: C 045-C/093-I-16	No	Truck	Deficiencies Corrected	6-Sep-2022	26-Aug-2022	Planned	Inspected equipment on site. Secondary containment full and unable to contain required volume. Contents of the secondary containment milky in color.						South	00020762	18101	Facility, Pipeline, Well
26-Aug-2022	078001155-001	Cenovus Energy Inc.	31-Aug-2022		From: NTS: C 045-C/093-I-16 To: NTS: B 055-C/093-I-16	No	Truck	Passed Inspection (Complete)	31-Aug-2022	26-Aug-2022	Planned	Inspected surface equipment on site. No issues found at time of inspection.						South			Pipeline, Well
29-Aug-2022	077968383-001	NTE Energy Canada Ltd.	30-Aug-2022		NTS: D 092-L/094-P-12	No	Helicopter	Passed Inspection (Complete)	30-Aug-2022	29-Aug-2022	Planned						North	00023171	23516	Facility, Pipeline, Well
29-Aug-2022	077968953-001	NTE Energy Canada Ltd.	30-Aug-2022		NTS: A 099-K/094-P-12	No	Helicopter	Passed Inspection (Complete)	30-Aug-2022	29-Aug-2022	Planned						North	00020045	15322	Facility, Pipeline, Well
29-Aug-2022	077969513-001	NTE Energy Canada Ltd.	30-Aug-2022		NTS: D 079-K/094-P-12	No	Helicopter	Deficiencies Corrected	4-Oct-2022	29-Aug-2022	Planned	Signage says Shanghai. SCADA calibration outdated. (2017)						North	00021262	19575	Facility, Pipeline, Well
29-Aug-2022	077970234-001	NTE Energy Canada Ltd.	30-Aug-2022		NTS: A 073-F/094-P-12	No	Helicopter	Deficiencies Corrected	11-Oct-2022	29-Aug-2022	Planned	Status in Kermit for a-73-F/94-P-12 is "active." Status in Kermit for a-A73-F/94-P-12 is "suspended." Signage says Shanghai.						North	00023418, 00023445	23968, 24013	Facility, Pipeline, Well
29-Aug-2022	077970822-001	NTE Energy Canada Ltd.	30-Aug-2022		NTS: B 054-K/094-P-05	No	Helicopter	Deficiencies Corrected	4-Oct-2022	29-Aug-2022	Planned	Signage says Shanghai. SCADA calibration outdated. (2015)						North	00019750	13751	Facility, Pipeline, Well
29-Aug-2022	077971398-001	NTE Energy Canada Ltd.	30-Aug-2022		NTS: B 068-K/094-P-05	No	Helicopter	Passed Inspection (Complete)	30-Aug-2022	29-Aug-2022	Planned	No well, no facility, no equipment on site. Site cleared. Some fencing around part of the lease where excavation has taken place. Some soil has been removed. Quad bridge to the south.						North	00000324, 00008139, 00018440	00704	Facility, Pipeline, Well
29-Aug-2022	077975473-001	NTE Energy Canada Ltd.	30-Aug-2022		NTS: C 027-K/094-P-05	No	Helicopter	Passed Inspection (Complete)	30-Aug-2022	29-Aug-2022	Planned	Signage says Shanghai. SCADA calibration outdated. (2017)						North	00019914	14823	Facility, Pipeline, Well
29-Aug-2022	077976030-001	Erikson National Energy Inc.	30-Aug-2022		NTS: D 061-I/094-P-05	No	Helicopter	Passed Inspection (Complete)	30-Aug-2022	29-Aug-2022	Planned	Two propane tanks, one is disconnected. Chemical tank with full barrel next to it. One section of pipeline has been decommissioned. Rusted out pig barrel secondary containment should be removed.						North		14536	Well
29-Aug-2022	077977974-001	NTE Energy Canada Ltd.	30-Aug-2022		NTS: D 031-C/094-P-05	No	Helicopter	Passed Inspection (Complete)	30-Aug-2022	29-Aug-2022	Planned	Signage says Shanghai. Bull plug missing on wellhead high line and needle valve. No SCADA calibration tag.						North	00019843	14302	Facility, Pipeline, Well

29-Aug-2022	077978739-001	NTE Energy Canada Ltd.	30-Aug-2022		NTS: B 093-K/094-P-04	No	Helicopter	Passed Inspection (Complete)	30-Aug-2022	29-Aug-2022	Planned	Signage says Shanghai. SCADA calibration outdated. (2017)						North	00019817	14201	Facility, Pipeline, Well
29-Aug-2022	077979321-001	NTE Energy Canada Ltd.	30-Aug-2022		NTS: A 074-K/094-P-04	No	Helicopter	Deficiencies Corrected	4-Oct-2022	29-Aug-2022	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage says Shanghai. Flow line is disconnected. Methanol tank is full. SCADA calibration dated 2015. Status in Kermit for pipeline is "active." This is incorrect.						North	00020590	17458	Facility, Pipeline, Well
29-Aug-2022	077980828-001	NTE Energy Canada Ltd.	30-Aug-2022		NTS: B 077-I/094-P-04	No	Helicopter	Deficiencies Corrected	4-Oct-2022	29-Aug-2022	Planned	Signage says Shanghai. SCADA calibration outdated. (2015)						North	00020670, 00020671	17789, 17790	Facility, Pipeline, Well
29-Aug-2022	077981414-001	NTE Energy Canada Ltd.	30-Aug-2022		NTS: B 016-I/094-P-04	No	Helicopter	Passed Inspection (Complete)	30-Aug-2022	29-Aug-2022	Planned							North	00022360	21720	Facility, Pipeline, Well
29-Aug-2022	077982022-001	NTE Energy Canada Ltd.	30-Aug-2022		NTS: B 008-I/094-P-04	No	Helicopter	Passed Inspection (Complete)	30-Aug-2022	29-Aug-2022	Planned	Signage says Shanghai. Missing WHMIS label on methanol tank. SCADA calibration outdated. (2017)						North	00020775, 00020776	18122, 18123	Facility, Pipeline, Well
29-Aug-2022	077982581-001	NTE Energy Canada Ltd.	30-Aug-2022		NTS: C 033-F/094-P-04	No	Helicopter	Passed Inspection (Complete)	30-Aug-2022	29-Aug-2022	Planned	Signage says Shanghai. Missing WHMIS label on methanol tank.						North	00020581	17417	Facility, Pipeline, Well
29-Aug-2022	077983140-001	NTE Energy Canada Ltd.	30-Aug-2022		NTS: C 002-F/094-P-04	No	Helicopter	Passed Inspection (Complete)	30-Aug-2022	29-Aug-2022	Planned							North	00019680	13321	Facility, Pipeline, Well
29-Aug-2022	077983700-001	NTE Energy Canada Ltd.	30-Aug-2022		NTS: D 065-B/094-P-04	No	Helicopter	Passed Inspection (Complete)	30-Aug-2022	29-Aug-2022	Planned							North	00019951	15014	Facility, Pipeline, Well
29-Aug-2022	077984257-001	NTE Energy Canada Ltd.	30-Aug-2022		NTS: B 062-B/094-P-04	No	Helicopter	Deficiencies Corrected	4-Oct-2022	29-Aug-2022	Planned	Signage says Shanghai.						North	00022335	21671	Facility, Pipeline, Well
29-Aug-2022	077984839-001	Canlin Energy Corporation	30-Aug-2022		NTS: C 032-I/094-I-13	No	Helicopter	Passed Inspection (Complete)	30-Aug-2022	29-Aug-2022	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected.						North	00018683	03659	Facility, Pipeline, Well
29-Aug-2022	077985403-001	NTE Energy Canada Ltd.	30-Aug-2022		NTS: B 032-C/094-P-04	No	Helicopter	Passed Inspection (Complete)	30-Aug-2022	29-Aug-2022	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage says Shanghai. Flow line is disconnected. Methanol tank half full. SCADA calibration dated 2015. Status in Kermit for pipeline is "active." This is incorrect. Door to skid wide open and birds nesting inside.						North	00019608	12926	Facility, Pipeline, Well
29-Aug-2022	077985967-001	NTE Energy Canada Ltd.	30-Aug-2022		NTS: A 022-C/094-P-04	No	Helicopter	Passed Inspection (Complete)	30-Aug-2022	29-Aug-2022	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage says Shanghai. Flow line is disconnected.						North	00019603	12889	Facility, Pipeline, Well
29-Aug-2022	077987449-001	NTE Energy Canada Ltd.	30-Aug-2022		NTS: B 072-K/094-I-13	No	Helicopter	Deficiencies Corrected	4-Oct-2022	29-Aug-2022	Planned	Signage says Shanghai.						North		15252	Well
29-Aug-2022	077988022-001	NTE Energy Canada Ltd.	30-Aug-2022		NTS: A 071-K/094-I-13	No	Helicopter	Passed Inspection (Complete)	30-Aug-2022	29-Aug-2022	Planned							North	00020539	17221	Facility, Pipeline, Well
29-Aug-2022	077988579-001	NTE Energy Canada Ltd.	30-Aug-2022		NTS: B 080-I/094-I-13	No	Helicopter	Passed Inspection (Complete)	30-Aug-2022	29-Aug-2022	Planned							North	00019992	15175	Facility, Pipeline, Well
29-Aug-2022	077989136-001	NTE Energy Canada Ltd.	30-Aug-2022		NTS: A 080-I/094-I-13	No	Helicopter	Passed Inspection (Complete)	30-Aug-2022	29-Aug-2022	Planned	Signage says Shanghai. SCADA calibration outdated. (2016)						North	00020193	16787	Facility, Pipeline, Well
29-Aug-2022	078000980-001	Shell Canada Limited	31-Aug-2022			No	Truck	Passed Inspection (Complete)	31-Aug-2022	31-Aug-2022	OGC Requested							South			Pipeline, Well
29-Aug-2022	078002590-001	Shell Canada Limited	31-Aug-2022			No	Truck	Passed Inspection (Complete)	31-Aug-2022	31-Aug-2022	Operator Requested							South			Pipeline, Well
29-Aug-2022	078005719-001	Shell Canada Limited	31-Aug-2022		DLS: 15-34-077-19	No	Truck	Passed Inspection (Complete)	31-Aug-2022	31-Aug-2022	OGC Requested							South		23366	Pipeline, Well
29-Aug-2022	078016125-001	NTE Energy Canada Ltd.	1-Sep-2022		NTS: A 069-J/094-I-13	No	Helicopter	Passed Inspection (Complete)	1-Sep-2022	29-Aug-2022	Planned	This well appears to be active. NTE indicated on a previous inspection that the well was chained and locked and the flow line was disconnected. Inspector did not find the well to be chained and locked. Status in Kermit is either "suspended" or "inactive." This may be incorrect. Signage says Shanghai.						North	00019993	15177	Facility, Pipeline, Well
29-Aug-2022	078016679-001	NTE Energy Canada Ltd.	1-Sep-2022		NTS: B 098-I/094-I-13	No	Helicopter	Passed Inspection (Complete)	1-Sep-2022	29-Aug-2022	Planned							North	00019657	13241	Facility, Pipeline, Well
29-Aug-2022	078017239-001	NTE Energy Canada Ltd.	1-Sep-2022		NTS: B 096-I/094-I-13	No	Helicopter	Passed Inspection (Complete)	1-Sep-2022	29-Aug-2022	Planned							North	00019998	15185	Facility, Pipeline, Well
29-Aug-2022	078017796-001	NTE Energy Canada Ltd.	1-Sep-2022		NTS: B 091-K/094-I-13	No	Helicopter	Passed Inspection (Complete)	1-Sep-2022	29-Aug-2022	Planned							North	00019707	13479	Facility, Pipeline, Well
29-Aug-2022	078018384-001	NTE Energy Canada Ltd.	1-Sep-2022		NTS: B 085-I/094-I-13	No	Helicopter	Passed Inspection (Complete)	1-Sep-2022	29-Aug-2022	Planned							North	00020119, 00020123	15867, 15872	Facility, Pipeline, Well
29-Aug-2022	078018947-001	NTE Energy Canada Ltd.	1-Sep-2022		NTS: D 076-J/094-I-13	No	Helicopter	Passed Inspection (Complete)	1-Sep-2022	29-Aug-2022	Planned							North	00020387, 00020542	17225, 16780	Facility, Pipeline, Well
29-Aug-2022	078019514-001	NTE Energy Canada Ltd.	1-Sep-2022		NTS: C 074-I/094-I-13	No	Helicopter	Passed Inspection (Complete)	1-Sep-2022	29-Aug-2022	Planned							North	00020412, 00020518	16813, 17179	Facility, Pipeline, Well
29-Aug-2022	078020075-001	NTE Energy Canada Ltd.	1-Sep-2022		NTS: A 074-J/094-I-13	No	Helicopter	Passed Inspection (Complete)	1-Sep-2022	29-Aug-2022	Planned							North	00020109, 00020110	15830, 15831	Facility, Pipeline, Well
29-Aug-2022	078020638-001	NTE Energy Canada Ltd.	1-Sep-2022		NTS: D 047-J/094-I-13	No	Helicopter	Passed Inspection (Complete)	1-Sep-2022	29-Aug-2022	Planned	No SCADA calibration sheet. Signage says Shanghai.						North	00019838	14265	Facility, Pipeline, Well
29-Aug-2022	078021212-001	NTE Energy Canada Ltd.	1-Sep-2022		NTS: A 037-J/094-I-13	No	Helicopter	Passed Inspection (Complete)	1-Sep-2022	29-Aug-2022	Planned							North	00019659	13245	Facility, Pipeline, Well
29-Aug-2022	078021771-001	NTE Energy Canada Ltd.	1-Sep-2022		NTS: D 027-J/094-I-13	No	Helicopter	Passed Inspection (Complete)	1-Sep-2022	29-Aug-2022	Planned							North	00019660	13250	Facility, Pipeline, Well
29-Aug-2022	078022328-001	NTE Energy Canada Ltd.	1-Sep-2022		NTS: A 039-I/094-I-13	No	Helicopter	Passed Inspection (Complete)	1-Sep-2022	29-Aug-2022	Planned							North	00019666	13272	Facility, Pipeline, Well
29-Aug-2022	078022889-001	NTE Energy Canada Ltd.	1-Sep-2022		NTS: D 029-J/094-I-13	No	Helicopter	Passed Inspection (Complete)	1-Sep-2022	29-Aug-2022	Planned							North	00019669	13275	Facility, Pipeline, Well
29-Aug-2022	078023446-001	Canlin Energy Corporation	1-Sep-2022		NTS: A 065-L/094-J-09	No	Helicopter	Passed Inspection (Complete)	1-Sep-2022	29-Aug-2022	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Pipeline decommissioned in 2019. Tanks almost empty. Flare is inactive. SCADA calibration tag dated 2017.						North	00021904	20756	Facility, Pipeline, Well
29-Aug-2022	078024638-001	NTE Energy Canada Ltd.	1-Sep-2022		NTS: D 007-J/094-I-13	No	Truck	Passed Inspection (Complete)	1-Sep-2022	29-Aug-2022	Routine							North	00019819	14203	Facility, Pipeline, Well
29-Aug-2022	078044538-001	Canadian Natural Resources Limited	6-Sep-2022		NTS: B 017-K/094-B-08	No	Truck	Passed Inspection (Complete)	6-Sep-2022	29-Aug-2022	Planned	Inspected equipment on site and access road. No issues found at time of inspection.						Central	00018251	30667, 30668, 30669, 30670	Facility, Pipeline, Well
29-Aug-2022	078045117-001	Canadian Natural Resources Limited	6-Sep-2022		NTS: D 046-G/094-B-08	No	Truck	Passed Inspection (Complete)	6-Sep-2022	29-Aug-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						Central	00024877	26793	Facility, Pipeline, Well
29-Aug-2022	078045686-001	PETRONAS Energy Canada Ltd.	6-Sep-2022		NTS: A 063-G/094-B-08	No	Truck	Passed Inspection (Complete)	6-Sep-2022	29-Aug-2022	Planned	Inspected equipment on site and access road. No issues found at time of inspection.						Central	00019638	07659	Facility, Pipeline, Well
29-Aug-2022	078046388-001	PETRONAS Energy Canada Ltd.	6-Sep-2022		NTS: B 082-G/094-B-08	No	Truck	Passed Inspection (Complete)	6-Sep-2022	29-Aug-2022	Planned	Inspected equipment on site and access road. No issues found at time of inspection.						Central	00000705	07047	Facility, Pipeline, Well
29-Aug-2022	078046949-001	Canadian Natural Resources Limited	6-Sep-2022		From: NTS: B 082-G/094-B-08 To: NTS: D 065-G/094-B-08	No	Truck	Passed Inspection (Complete)	6-Sep-2022	29-Aug-2022	Planned	Inspected equipment at surface. No issues found at time of inspection.						Central			Pipeline, Road
29-Aug-2022	078047507-001	PETRONAS Energy Canada Ltd.	6-Sep-2022		NTS: D 004-J/094-B-08	No	Truck	Deficiencies Corrected	29-Sep-2022	29-Aug-2022	Planned	Inspected equipment on site and access road. Audible leak at master and wing valve. Leak detection tags from Resolve dated 2020. Access road traditional winter access, dry weather only.						Central	00020705	17890	Facility, Pipeline, Well
29-Aug-2022	078048105-001	Pacific Canbriam Energy Limited	6-Sep-2022		NTS: D 022-G/094-B-08	No	Truck	Passed Inspection (Complete)	6-Sep-2022	29-Aug-2022	Planned	Inspected equipment on site and access road. No issues found at time of inspection.						Central	00023573	24239	Facility, Pipeline, Well
29-Aug-2022	078048664-001	PETRONAS Energy Canada Ltd.	6-Sep-2022		NTS: B 022-G/094-B-08	No	Truck	Passed Inspection (Complete)	6-Sep-2022	29-Aug-2022	Routine	Inspected equipment on site and access road. SCVF appears to match 2021 test data submission. No issues found at time of inspection.						Central	00021924	20804, 22622	Facility, Pipeline, Well
30-Aug-2022	077976377-001	Erikson National Energy Inc.	30-Aug-2022		DLS: 13-21-083-18	No	Truck	Passed Inspection (Complete)	30-Aug-2022	30-Aug-2022	Planned							Central		00082	Well
30-Aug-2022	077976722-001	Erikson National Energy Inc.	30-Aug-2022		DLS: 13-14-083-18	No	Truck	Deficiencies Corrected	21-Sep-2022	30-Aug-2022	Planned	Audible gas leak						Central		00194	Well
30-Aug-2022	077977067-001	Crew Energy Inc.	30-Aug-2022		DLS: 06-11-083-18	No	Truck	Passed Inspection (Complete)	30-Aug-2022	30-Aug-2022	Routine	Access is vegetated but also includes weeds						Central		22729	Pipeline, Well
30-Aug-2022	077977421-001	Predator Oil BC Ltd.	30-Aug-2022		DLS: 06-16-083-18	No	Truck	Passed Inspection (Complete)	30-Aug-2022	30-Aug-2022	Complaint	Gate locked on access. Road appears to be in good condition.						Central		00198	Well
30-Aug-2022	077995620-001	Canadian Natural Resources Limited	31-Aug-2022		NTS: C 052-K/093-O-08	No	Truck	Passed Inspection (Complete)	31-Aug-2022	31-Aug-2022	Planned	Site is inactive and well is suspended. Well head is chained, locked and has positive isolation from flowline. No concerns were observed on day of inspection. SCVF ok. Line heater, flare stack, methanol tanks, heat string pump building and 100 bbl tank on site.						South	00020637	17682	Facility, Pipeline, Well
30-Aug-2022	077999404-001	Canadian Natural Resources Limited	31-Aug-2022			No	Truck	Deficiencies Corrected	27-Sep-2022	31-Aug-2022	Routine	Inspection was completed on the Boulder Road #DO163/ ADK#2006#107 from km 1 to km 20. It was noted that the bridges at km 5.5, km 15.2 and km 18 are missing delineator markers. The bridges are not missing all the markers but each bridge is missing one or more. Though normal CNRL operations activities have ceased or been scaled back, maintenance on these bridges is till required. At the time of inspection there was regular road use taking place up to and beyond km 20. On day of inspection a contracting company was completing reclamation work on a small mine past km 20. They indicated that they may be completing some reclamation work for CNRL at B-21-D/ 93-O-9 at the end of the Boulder road.						South			Pipeline, Road
30-Aug-2022	078002245-001	Canadian Natural Resources Limited	31-Aug-2022		NTS: B 041-K/093-O-08	No	Truck	Deficiencies Corrected	27-Sep-2022	31-Aug-2022	Planned	During the inspection of the facility it was noted that there was indication that the site had been vandalized. Several pieces of cut off electrical cable were laying on the ground and the MCC and generator rooms had the locked doors pried open. The site is not active and the flowlines in and out have been blinded. The facility is listed as active in Kermit. please update Kermit to reflect the current status. Equipment on site consists of compressor, inlet separator, flare KO, flare stack, MCC/generator building. There is a secondary containment underneath the compressor building that appears to have been added on after the construction of the compressor facility.						South	00004409		Facility, Pipeline, Well
30-Aug-2022	078007005-001	Murphy Oil Company Ltd.	31-Aug-2022		NTS: B 003-H/093-P-09	No	Truck	Passed Inspection (Complete)	31-Aug-2022	31-Aug-2022	Planned							South	00018038	29985, 29986, 29987, 29988	Facility, Pipeline, Well
30-Aug-2022	078007799-001	Murphy Oil Company Ltd.	31-Aug-2022		NTS: C 003-H/093-P-09	No	Truck	Deficiencies Corrected	2-Sep-2022	31-Aug-2022	Planned							South	00022234, 00023521, 00023522, 00023523, 00025153, 00025154, 00025155, 00025156, 00025157	23624, 24155, 24156, 24157, 27353, 27354, 27355, 27356, 27357	Facility, Pipeline, Well
30-Aug-2022	078009071-001	Murphy Oil Company Ltd.	31-Aug-2022		NTS: C 072-A/093-P-09	No	Truck	Passed Inspection (Complete)	31-Aug-2022	31-Aug-2022	Planned							South	00024403, 00024406, 00026060, 00026061, 00026062, 00026063	25917, 25923, 30149, 30150, 30151, 30152	Facility, Pipeline, Well
30-Aug-2022	078009853-001	Ovintiv Canada ULC	31-Aug-2022		NTS: D 021-G/093-P-09	No	Truck	Passed Inspection (Complete)	31-Aug-2022	31-Aug-2022	Planned							South	00020104	19022	Facility, Pipeline, Well
30-Aug-2022	078026090-001	Shell Canada Limited	1-Sep-2022		DLS: E 16-32-079-18	Yes	Truck	Passed Inspection (Complete)	1-Sep-2022	30-Aug-2022	Planned	Secondary containment under hydraulic unit missing plug, Electrical panel on Tank farm missing bolts and requires proper gromet for power cord. Rig is clean and well organized, issues corrected on the day of inspection.						South		35018	Pipeline, Well
30-Aug-2022	078049238-001	Canadian Natural Resources Limited	6-Sep-2022		NTS: A 045-L/094-B-08	No	Truck	Deficiencies Corrected	3-Oct-2022	30-Aug-2022	Planned	Inspected equipment on site. Suspended wells are not chained, locked and positively isolated from flowlines.						Central	00018274	31231, 31232, 31233	Facility, Pipeline, Well
30-Aug-2022	078050067-001	Canadian Natural Resources Limited	6-Sep-2022		NTS: C 044-L/094-B-08	No	Truck	Passed Inspection (Complete)	6-Sep-2022	30-Aug-2022	Routine	Inspected equipment on site. SCVF seem to match the 2018 and 2020 test data submissions. No issues found at time of inspection.						Central	00024031, 00024450	25155, 26015	Facility, Pipeline, Well
30-Aug-2022	078050638-001	Canadian Natural Resources Limited	6-Sep-2022		NTS: D 012-L/094-B-07	No	Truck	Passed Inspection (Complete)	6-Sep-2022	30-Aug-2022	Routine	Inspected equipment on site. No issues found at time of inspection.						Central	00021863	20663	Facility, Pipeline, Well
30-Aug-2022	078051843-001	Bonavista Energy Corporation	6-Sep-2022		NTS: C A 038-J/094-A-11	No	Truck	Passed Inspection (Complete)	6-Sep-2022	6-Sep-2022	Planned	Pen ink for chart needs replacement, lines are not very visible. Meter cabinet and chemical tank onsite. Meter cal'd March 2022.						Central	00023938	20831	Facility, Pipeline, Well
30-Aug-2022	078052428-001	Bonavista Energy Corporation	6-Sep-2022	21-Sep-2022	NTS: D 048-J/094-A-11	No	Truck	Deficiencies Corrected	6-Feb-2023	6-Sep-2022	Planned	Pens are overinking on chart. There is erosion on the access going down on to site. It is eroding in to surface of access and hidden by vegetation. This is a hazard that needs to be addressed. Water control along ditchline before erosion needs to be addressed. Permit for road may need to be applied for before maintenance initiated. Meter cabinet, pig barrel, chemical tank onsite Meter cal'd March 2022 flowline is open						Central		14400	Pipeline, Well
30-Aug-2022	078061693-001	Canadian Natural Resources Limited	7-Sep-2022		NTS: B 011-I/094-B-07	No	Truck	Passed Inspection (Complete)	7-Sep-2022	30-Aug-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						Central	00020897	18544	Facility, Pipeline, Well
30-Aug-2022	078062256-001	Canadian Natural Resources Limited	7-Sep-2022		NTS: D 100-E/094-B-08	No	Truck	Passed Inspection (Complete)	7-Sep-2022	30-Aug-2022	Routine	Inspected equipment on site. No issues found at time of inspection.						Central	00021862	20661	Facility, Pipeline, Well
30-Aug-2022	078062821-001	Pacific Canbriam Energy Limited	7-Sep-2022		NTS: A 094-I/094-B-08	No	Truck	Passed Inspection (Complete)	7-Sep-2022	30-Aug-2022	Planned	Inspected equipment remaining on site, assessed for gas migration, site erosion, invasive species. No issues found at time of inspection.						Central		12176	Well
30-Aug-2022	078063378-001	Pacific Canbriam Energy Limited	7-Sep-2022		NTS: D 094-I/094-B-08	No	Truck	Deficiencies Corrected	7-Oct-2022	30-Aug-2022	Planned	Inspected equipment on site. Wellhead cap needle valve missing plug						Central	00018374	00141	Facility, Pipeline, Well
30-Aug-2022	078064109-001	Pacific Canbriam Energy Limited	7-Sep-2022		NTS: A 083-I/094-B-08	No	Truck	Passed Inspection (Complete)	7-Sep-2022	30-Aug-2022	Planned	Inspected equipment on site and access road. No issues found at time of inspection.						Central		11458	Well
30-Aug-2022	078064670-001	PETRONAS Energy Canada Ltd.	7-Sep-2022		From: NTS: A 083-I/094-B-08 To: NTS: A 083-I/094-B-08	No	Truck	Passed Inspection (Complete)	7-Sep-2022	30-Aug-2022	Planned	Inspected surface equipment on site. No issues found at time of inspection.						Central			Pipeline, Road
30-Aug-2022	078065223-001	Pacific Canbriam Energy Limited	7-Sep-2022		NTS: C 073-I/094-B-08	No	Truck	Passed Inspection (Complete)	7-Sep-2022	30-Aug-2022	Routine	Inspected equipment on site. Slight SCV flow detected, no record of a flow test data submission. Please conduct a surface casing flow test and submit results to the commission within 30 days. Please contact myself once the test is complete and submitted.						Central	00018407	00299	Facility, Pipeline, Well
30-Aug-2022	078065933-001	Pacific Canbriam Energy Limited	7-Sep-2022		NTS: B 082-I/094-B-08	No	Truck	Deficiencies Corrected	26-Sep-2022	30-Aug-2022	Routine	Inspected equipment on site. Wellhead requires master and wing valves to be chained and locked.						Central	00018422	00496	Facility, Pipeline, Well
30-Aug-2022	078066538-001	PETRONAS Energy Canada Ltd.	7-Sep-2022		From: NTS: B 082-I/094-B-08 To: NTS: D 025-A/094-B-09	No	Truck	Passed Inspection (Complete)	7-Sep-2022	30-Aug-2022	Routine	Inspected surface equipment on site. No issues found at time of inspection.						Central			Pipeline, Road
30-Aug-2022	078067091-001	Pacific Canbriam Energy Limited	7-Sep-2022		NTS: B 051-I/094-B-08	No	Truck	Passed Inspection (Complete)	7-Sep-2022	30-Aug-2022	Routine	Inspected equipment on site. No issues found at time of inspection.						Central	00021108	19238	Facility, Pipeline, Well
30-Aug-2022	078067653-001	Pacific Canbriam Energy Limited	7-Sep-2022		NTS: B 062-I/094-B-08	No	Truck	Passed Inspection (Complete)	7-Sep-2022	30-Aug-2022	Planned	Inspected equipment on both sites and access road. No issues found at time of inspection.						Central		06667, 13224	Well
30-Aug-2022	078077629-001	Bonavista Energy Corporation	8-Sep-2022	9-Oct-2022	NTS: C 067-J/094-A-11	No	Truck	Deficiencies Corrected	6-Feb-2023	8-Sep-2022	Planned	There is no information in the OGC system in regards to the installation of the compressor package at this site. Please submit by October 31, 2022 a Modify Facility NOI and include a plot plan and P & ID Chemical tank secondary containments should be emptied. Active pumpjack, presco and ESDv on production flowline off wellhead. Gas lift with small compressor package off casing fuel gas - propane tank and casing gas (active) camera pointed at wellhead						Central	00023232	23621	Facility, Pipeline, Well
30-Aug-2022	078086091-001	Bonavista Energy Corporation	12-Sep-2022	13-Oct-2022	NTS: A 077-J/094-A-11	No	Truck	Deficiencies Corrected	6-Feb-2023	8-Sep-2022	Planned	Liquids dump valve off separator was continually opening and closing. Active pumpjack psv off separator tied in to pop tank pig barrel, pipeline manifold, gas chart cal'd March 2022						Central	00022422	21881	Facility, Pipeline, Well
30-Aug-2022	078162680-001	Pacific Northern Gas Ltd.	15-Sep-2022		From: NTS: A 032-C/093-L-10 To: NTS: A 059-E/093-L-10	Yes	Truck	Passed Inspection (Complete)	15-Sep-2022	30-Aug-2022	Routine	Routine inspection of Telkwa drill site on August 30. Met at the Telkwa laydown yard and reviewed welding procedures, PQR's, welder qualifications and visual inspection documentation. No concerns noted with review of welding practices. Exit pit area noted as being neat, tidy, and organized for such a small working area. Minor discussions on ESC measures on access road. Pipe being pulled at time of inspection. Entrance pit hydraulic leak occurring at time of inspection. Spill was actioned immediately, and more supplies being brought to site as inspection occurring. Spill may have migrated though rig mats and some soil clean up may be required. SDS provided for the drilling mud utilized onsite, currently no additional additives are being used. Site supervisor noted that drill logs were being received on a daily basis. Frac walks were occurring during inspection, but no logs were being kept. If there ever is an inadvertent fluid release one of the things that will be requested by BCOGC investigators is the documentation that proves these walks are occurring and at what frequency for due diligence defense. Although not legislated it is recommended to document frac walks as additional due diligence during drilling operations. No noncompliance noted.						South			Pipeline, Road
31-Aug-2022	077995271-001	Tourmaline Oil Corp.	31-Aug-2022		DLS: 08-12-088-15	Yes	Truck	Passed Inspection (Complete)	31-Aug-2022	31-Aug-2022	Planned							Central	00007164		Facility, Pipeline, Well
31-Aug-2022	077995969-001	Canadian Natural Resources Limited	1-Sep-2022			No	Truck	Passed Inspection (Complete)	1-Sep-2022	31-Aug-2022	BCER Requested	Inspection of the recent culvert/road repair at 9.5km of the Osborn. Can you submit information showing me how you met the regulations? Specifically Section 6 of the road regulations and Section 22 of the EPMR.						Central			Road
31-Aug-2022	078010452-001	Tourmaline Oil Corp.	31-Aug-2022		DLS: 07-20-088-14	No	Truck	Passed Inspection (Complete)	31-Aug-2022	31-Aug-2022	Routine							Central		15889, 17117	Pipeline, Well
31-Aug-2022	078010812-001	Tourmaline Oil Corp.	31-Aug-2022		DLS: 16-18-088-14	No	Truck	Passed Inspection (Complete)	31-Aug-2022	31-Aug-2022	Routine							Central	00020127	15890	Facility, Pipeline, Well
31-Aug-2022	078011159-001	Tourmaline Oil Corp.	31-Aug-2022		DLS: 11-12-088-15	No	Truck	Passed Inspection (Complete)	31-Aug-2022	31-Aug-2022	Routine							Central		16272	Pipeline, Well
31-Aug-2022	078011504-001	Enercapita Energy Ltd.	31-Aug-2022		DLS: 08-14-088-15	No	Truck	Deficiencies Corrected	2-Sep-2022	31-Aug-2022	Routine	Site odour, audible gas leak at wellhead						Central		08423	Pipeline, Well
31-Aug-2022	078011849-001	Enercapita Energy Ltd.	31-Aug-2022		DLS: 09-13-088-15	No	Truck	Passed Inspection (Complete)	31-Aug-2022	31-Aug-2022	Routine							Central		17541	Pipeline, Well
31-Aug-2022	078015495-001	Erikson National Energy Inc.	31-Aug-2022	15-Sep-2022	NTS: B 078-C/094-A-14	No	Truck	Deficiencies Corrected	21-Sep-2022	31-Aug-2022	Follow Up	COMMENTS; -see comments within deficiency.						Central		00089	Well
31-Aug-2022	078024058-001	NTE Energy Canada Ltd.	1-Sep-2022		NTS: C-A 081-F/094-I-13	No	Truck	Passed Inspection (Complete)	1-Sep-2022	31-Aug-2022	Routine	Location is an active well c-A81-F/94-I-13. Signage says Shanghai. Location c-81-F/94-I-13 is a conductor casing with cap only.						North	00022181	21348	Facility, Pipeline, Well
31-Aug-2022	078025198-001	NTE Energy Canada Ltd.	1-Sep-2022		NTS: D 023-J/094-I-13	No	Truck	Passed Inspection (Complete)	1-Sep-2022	31-Aug-2022	Routine							North	00020179, 00020180	16126, 16127	Facility, Pipeline, Well
31-Aug-2022	078026647-001	Crew Energy Inc.	1-Sep-2022		DLS: C 11-27-082-19	Yes	Truck	Passed Inspection (Complete)	1-Sep-2022	31-Aug-2022	Planned	Pressure trapped or faulty casing gauge on choke manifold. Missing plugs in secondary containment on tank farm. Missing plugs and caps on tank farm plumbing. Rig is clean and well organized for location. Issues corrected on day of inspection. BOP/man down drill conducted during inspection, secure 90 seconds.						Central		37928	Pipeline, Well

31-Aug-2022	078028337-001	Coastal GasLink Pipeline Ltd.	2-Sep-2022		From: NTS: C 006-J/093-L-04 To: NTS: A 077-A/103-I-02	Yes	Truck	Deficiencies Corrected	19-Sep-2022	31-Aug-2022	Routine	Routine inspection of CGL Section BW North Hirsch area with Haisla liaison on August 31, 2022. WC 679 KP 625+213 pipeline crossing is complete, watercourse is running clean and no current active construction. Wetland 9101 KP 625+300 minor sedimentation noted in wetland due to recent rain event. ESC work ongoing in the area. Minor culvert works requested as inlet is slightly raised and flow going under culvert and through the road base. Follow up photos requested once works are completed. Wetland 9104 625+348 pipe installation is complete, and no noncompliance noted in this area. WC 683 KP 625+534 SS stream is isolated with pump around in place. Trench work ongoing, blasting required. Suggested relocation of grey water discharge further away from stream channel and this was completed during inspection. No further follow up required. Upper Lake off project footprint at approximate KP 626+150 turbidity noted in Lake, clean water currently entering lake and no evidence of project related sediment causing this turbidity. Minor ESC maintenance requested on small drainage from ROW to Lake. Follow up photos requested once works are completed. Lower Lake off project footprint at approximately 626+400 visibly turbid from the road. Hiked into the East side of the lake first to pig pen noted on ridge between two receptors and set up was not effective. Residual sedimentation noted throughout, but no plume noted from this side of the lake. During inspection of the area, it was noted that WC 684 had curlex blocks established instream that have become unstable, remove from stream as soon as possible. Noted plume on West side of the lake and inspected that area next. Sediment boxes adjacent to the work area handling run-off from road surface. Two "big O" pipes running from sediment boxes, one perforated and wrapped in cloth has little to no flow, the second pipe flows into a sediment bag then filters through vegetation. The flow through the sediment bag has oversaturated the adjacent vegetation and sediment laden water was noted entering the Lake. Sediment box also receiving clean water from WC 684.2T bypass, water not being directed into natural channel. This extra water was a contributing factor to the discharge location becoming oversaturated. Deficiency noted with EPMR section 12.									South				CIAS, Pipeline, Road
31-Aug-2022	078034434-001	Yoho Resources Inc.	2-Sep-2022		NTS: D 060-C/094-A-14	No	Truck	Passed Inspection (Complete)	2-Sep-2022	31-Aug-2022	Planned	COMMENTS: -No concerns here at this time.									Central	00021287	19626	Facility, Pipeline, Well
31-Aug-2022	078035022-001	Erikson National Energy Inc.	2-Sep-2022	3-Oct-2022	NTS: B 088-C/094-A-14	No	Truck	Deficiencies Corrected	11-Oct-2022	31-Aug-2022	Planned									Central	00020963	18788	Facility, Pipeline, Well
31-Aug-2022	078035833-001	Erikson National Energy Inc.	2-Sep-2022	3-Oct-2022	NTS: D 089-C/094-A-14	No	Truck	Deficiencies Corrected	5-Oct-2022	31-Aug-2022	Planned	COMMENTS: -Equipment remains onsite. Underground tank onsite.									Central		00268	Well
31-Aug-2022	078057446-001	Canadian Natural Resources Limited	7-Sep-2022			No	Truck	Passed Inspection (Complete)	7-Sep-2022	7-Sep-2022	Planned	A culvert on the Birley Road (by access to d-57-K/94-H-3 well) needs maintenance. Soils, either by a cleanout of culvert and/or erosion are starting to erode in to surface of road.									Central			Well
31-Aug-2022	078059342-001	Canadian Natural Resources Limited	7-Sep-2022		NTS: B 099-G/094-H-03	No	Truck	Passed Inspection (Complete)	7-Sep-2022	7-Sep-2022	Planned	Please submit a NOI to update status of F2434 and F8297 in OGC system. Some clean up of insulation required around pipeline riser site area just south east of facility. Onsite: generator building, office, 4 compressors, 3 dehys, flarestack with underground knockout, separator, 3 production tanks, multiple underground tanks PB9456 a-87-G/94-H-3 to b-99-G/94-H-3 Deactivated P9330-2 a-100-G/94-H-3 to b-99-G/94-H-3 Deactivated Pipeline riser site south east of facility: a-87-G/94-H-3 to b-99-G/94-H-3 d-98-G/94-H-3 to b-99-G P5962-02 d-57-K to b-99-G/94-H-3									Central	00002434, 00008297		Facility - Active
31-Aug-2022	078059902-001	Canadian Natural Resources Limited	7-Sep-2022		NTS: D 079-G/094-H-03	No	Truck	Passed Inspection (Complete)	7-Sep-2022	7-Sep-2022	Planned	A bolt on a companion flange of wellhead was broken. Operator was sent out and bolt was replaced. Wellhead was partially insulated. Wellhead disconnected from flowline and wellhead valves secured. Onsite: dehy, production tank, chemical tank									Central		08761	Well
31-Aug-2022	078060573-001	Canadian Natural Resources Limited	7-Sep-2022		NTS: D 061-F/094-H-03	No	Truck	Passed Inspection (Complete)	7-Sep-2022	7-Sep-2022	Planned	No visible concerns with this location. Wellhead is insulated. Onsite: meter cabinet, chemical tanks, pig barrel									Central	00022864	22923	Facility, Pipeline, Well
31-Aug-2022	078061137-001	Canadian Natural Resources Limited	7-Sep-2022		NTS: A 087-G/094-H-03	No	Truck	Passed Inspection (Complete)	7-Sep-2022	7-Sep-2022	Planned	No visible concerns with this location. Wellhead is disconnected from flowline and wellhead valves are secured. Wellhead partially insulated. Onsite: dehy, chemical tanks, meter cabinet, flarestack PB9465 - b-99-G to a-87-G Deactivated P74286 b-75-G to a-87-G Deactivated PB5635 - a-87-G to b-99-G Deactivated									Central		07997	Well
31-Aug-2022	078076426-001	PETRONAS Energy Canada Ltd.	8-Sep-2022		NTS: A 083-A/094-B-08	No	Truck	Deficiencies Corrected	15-Sep-2022	31-Aug-2022	Routine	Inspected equipment on site and access road. SCV assembly disconnected and on ground. Please reconnect.									Central		00410	Well
31-Aug-2022	078078225-001	Pacific Canbriam Energy Limited	8-Sep-2022		NTS: D 044-A/094-B-08	No	Truck	Passed Inspection (Complete)	8-Sep-2022	31-Aug-2022	Planned	Inspected equipment on site. No issues found at time of inspection.									Central	00024567	26200	Facility, Pipeline, Well
31-Aug-2022	078078786-001	Pacific Canbriam Energy Limited	8-Sep-2022		NTS: C 084-A/094-B-08	Yes	Truck	Passed Inspection (Complete)	8-Sep-2022	31-Aug-2022	Planned	Inspected equipment on site. No issues found at time of inspection.									Central	00018164	29799, 30289, 30298, 30297, 31330, 31331, 31332, 31333, 31334, 33947	Facility, Pipeline, Well
31-Aug-2022	078079568-001	Pacific Canbriam Energy Limited	8-Sep-2022		NTS: D 053-A/094-B-08	No	Truck	Passed Inspection (Complete)	8-Sep-2022	31-Aug-2022	Planned	Inspected equipment on both sites and access road. No issues found at time of inspection.									Central	00007803, 00020972	18809, 25290	Facility, Pipeline, Well
31-Aug-2022	078080149-001	Pacific Canbriam Energy Limited	8-Sep-2022		NTS: A 043-A/094-B-08	No	Truck	Passed Inspection (Complete)	8-Sep-2022	31-Aug-2022	Planned	Inspected remaining equipment on site. No issues found at time of inspection.									Central	00021740	20413	Facility, Pipeline, Well
31-Aug-2022	078080711-001	Pacific Canbriam Energy Limited	8-Sep-2022		NTS: C 029-A/094-B-08	Yes	Truck	Passed Inspection (Complete)	8-Sep-2022	31-Aug-2022	Planned	Inspected equipment on site and discussed with operator.									Central	00026580	29600, 35252	Facility, Pipeline, Well
31-Aug-2022	078081547-001	Pacific Canbriam Energy Limited	8-Sep-2022		DLS: 15-01-085-26	No	Truck	Passed Inspection (Complete)	8-Sep-2022	31-Aug-2022	Planned	Inspected equipment on site and access road. SCV flow meters on "D", "F", "G", and "H" wells, reports submitted for "D" and "F", no records of flow reports from "G" and "H". Please submit any reports resulting from SCV flow rate tests.									Central	00025150, 00025218	27344, 27472, 27474, 27473, 31815, 31816, 31817, 31818, 36844	Facility, Pipeline, Well
31-Aug-2022	078082144-001	Pacific Canbriam Energy Limited	8-Sep-2022		DLS: 10-01-085-26	No	Truck	Passed Inspection (Complete)	8-Sep-2022	31-Aug-2022	Planned	Inspected equipment on site. No issues found at time of inspection.									Central		36845	Well
1-Sep-2022	078029108-001	STRATHCONA RESOURCES LTD.	2-Sep-2022		NTS: B 069-I/094-A-15	No	Truck	Passed Inspection (Complete)	2-Sep-2022	1-Sep-2022	Routine									Central		06791	Pipeline, Well
1-Sep-2022	078029453-001	Canadian Natural Resources Limited	2-Sep-2022		NTS: D 046-A/094-H-02	No	Truck	Passed Inspection (Complete)	2-Sep-2022	1-Sep-2022	Planned									Central		00530	Well
1-Sep-2022	078029805-001	Canadian Natural Resources Limited	2-Sep-2022		NTS: D 045-A/094-H-02	No	Truck	Passed Inspection (Complete)	2-Sep-2022	1-Sep-2022	Planned									Central	00018463	00810	Facility, Pipeline, Well
1-Sep-2022	078030154-001	Canadian Natural Resources Limited	2-Sep-2022		NTS: D 035-A/094-H-02	No	Truck	Passed Inspection (Complete)	2-Sep-2022	1-Sep-2022	Planned									Central	00007004, 00008195, 00000167, 00018543	01766	Facility, Pipeline, Well
1-Sep-2022	078030507-001	Canadian Natural Resources Limited	2-Sep-2022		NTS: B 034-A/094-H-02	No	Truck	Passed Inspection (Complete)	2-Sep-2022	1-Sep-2022	Routine									Central		01195	Well
1-Sep-2022	078030852-001	Canadian Natural Resources Limited	2-Sep-2022		NTS: D 076-A/094-H-02	No	Truck	Passed Inspection (Complete)	2-Sep-2022	1-Sep-2022	Planned									Central	00007247		Facility, Pipeline, Well
1-Sep-2022	078031197-001	Canadian Natural Resources Limited	2-Sep-2022		NTS: A 005-H/094-H-02	No	Truck	Passed Inspection (Complete)	2-Sep-2022	1-Sep-2022	Planned									Central	00001083	07839	Facility, Pipeline, Well
1-Sep-2022	078031544-001	Canadian Natural Resources Limited	2-Sep-2022		NTS: A 035-H/094-H-02	No	Truck	Passed Inspection (Complete)	2-Sep-2022	1-Sep-2022	Routine									Central		08103	Well
1-Sep-2022	078033624-001	Dvinity Canada ULC	2-Sep-2022		NTS: A 003-F/093-P-09	No	Truck	Passed Inspection (Complete)	2-Sep-2022	2-Sep-2022	Follow Up	FOLLOW UP TO INSPECTION 077808051-001									South	00021105	19227	Facility, Pipeline, Well
1-Sep-2022	078036493-001	Canadian Natural Resources Limited	2-Sep-2022		NTS: A 019-I/094-A-13	No	Truck	Passed Inspection (Complete)	2-Sep-2022	1-Sep-2022	Planned	COMMENTS: -there are several holes where piling looks to have been cut off at ground level inside of the wellhead building, that I think could pose a hazard to someone stepping in one of these holes. Maybe assess this. -No other concerns here at this time. The wellhead valves are chained and locked and the flowline is disconnected, but is showing active due to it being an 'observation' well.									Central	00001326, 00019109	08246	Facility, Pipeline, Well
1-Sep-2022	078037154-001	Canadian Natural Resources Limited	2-Sep-2022		NTS: D-A 009-I/094-A-13	No	Truck	Passed Inspection (Complete)	2-Sep-2022	1-Sep-2022	Routine	COMMENTS: -No concerns here at this time.									Central	00001327, 00019108	08244	Facility, Pipeline, Well
1-Sep-2022	078037713-001	Canadian Natural Resources Limited	2-Sep-2022		NTS: D 019-I/094-A-13	No	Truck	Passed Inspection (Complete)	2-Sep-2022	1-Sep-2022	Planned	COMMENTS: -No concerns here at this time.									Central	00000066, 00001176, 00019077	04866, 08015	Facility, Pipeline, Well
1-Sep-2022	078038283-001	Canadian Natural Resources Limited	2-Sep-2022		NTS: B 040-I/094-A-13	No	Truck	Passed Inspection (Complete)	2-Sep-2022	1-Sep-2022	Planned	COMMENTS: -there is a hole with a well cellar off to side of lease. Looks like a conductor or a mouse hole inside. This should either be filled in or covered over to eliminate this hazard.									Central		08305	Well
1-Sep-2022	078038865-001	Canadian Natural Resources Limited	2-Sep-2022		NTS: B 050-I/094-A-13	No	Truck	Passed Inspection (Complete)	2-Sep-2022	1-Sep-2022	Planned	COMMENTS: -No concerns here at this time.									Central	00000067	04616	Facility, Pipeline, Well
1-Sep-2022	078039507-001	Todd Energy Canada Limited	2-Sep-2022		NTS: A 060-I/094-A-13	No	Truck	Passed Inspection (Complete)	2-Sep-2022	1-Sep-2022	Planned	COMMENTS: -No concerns here at this time.									Central	00020189	16163, 32058, 32059, 32060	Facility, Pipeline, Well
1-Sep-2022	078040922-001	Canadian Natural Resources Limited	2-Sep-2022		NTS: D 050-I/094-A-13	No	Truck	Passed Inspection (Complete)	2-Sep-2022	1-Sep-2022	Routine	COMMENTS: -This suspended well has a lot of vegetation growing around the wellhead. As per the guidelines, a 10 meter radius must be kept free of vegetation around the wellhead.									Central	00001385	07991	Facility, Pipeline, Well
1-Sep-2022	078041856-001	Todd Energy Canada Limited	2-Sep-2022		NTS: D 056-I/094-A-13	No	Truck	Passed Inspection (Complete)	2-Sep-2022	1-Sep-2022	Planned	COMMENTS: -There are what looks to be 3 Water Source Wells onsite. There is signage that says d-56-I/94-A-13 is an observation/abandoned well, but it looks to be a WSW.									Central	00019479, 00025730	12015, 28607, 28694, 32067, 36334, 38219, 39498, 39499, 39500, 39495, 39496, 39497	Facility, Pipeline, Well
1-Sep-2022	078042653-001	Todd Energy Canada Limited	2-Sep-2022		NTS: A 084-I/094-A-13	No	Truck	Passed Inspection (Complete)	2-Sep-2022	1-Sep-2022	Planned	COMMENTS: -No concerns here at this time.									Central	00025408, 00025410	27891, 27893	Facility, Pipeline, Well
1-Sep-2022	078083044-001	Canadian Natural Resources Limited	8-Sep-2022		NTS: C 006-A/094-B-08	No	Truck	Deficiencies Corrected	29-Sep-2022	1-Sep-2022	Planned	Inspected equipment on site. Cap missing from swagelok connection in needle valve assembly on "00" well.									Central	00018279	31255, 31257, 31256	Facility, Pipeline, Well
1-Sep-2022	078084040-001	Pacific Canbriam Energy Limited	8-Sep-2022		NTS: C 045-I/094-B-01	No	Truck	Deficiencies Corrected	7-Oct-2022	1-Sep-2022	Planned	Inspected equipment on site. Audible leak at block valve at pig sender. Status of this well in KERMIT shows as SUSPENDED; is this the correct status?									Central	00024153	25465	Facility, Pipeline, Well
1-Sep-2022	078084622-001	Pacific Canbriam Energy Limited	8-Sep-2022		NTS: C-A 048-I/094-B-01	No	Truck	Passed Inspection (Complete)	8-Sep-2022	1-Sep-2022	Planned	Inspected equipment on site. No issues found at time of inspection.									Central	00024183	25521	Facility, Pipeline, Well
1-Sep-2022	078085179-001	Canadian Spirit Resources Inc.	8-Sep-2022		NTS: C 048-I/094-B-01	No	Truck	Passed Inspection (Complete)	8-Sep-2022	1-Sep-2022	Planned	Inspected equipment on site. No issues found at time of inspection.									Central		17552	Well
1-Sep-2022	078085732-001	Pacific Canbriam Energy Limited	8-Sep-2022		NTS: C 018-I/094-B-01	No	Truck	Deficiencies Corrected	7-Oct-2022	1-Sep-2022	Planned	Inspected equipment on site and access road. Audible leak from Meridian choke in meter skid. Wells "00" and "8" need to be suspended as per regulations.									Central	00024409, 00024747, 00024886	25929, 26550, 26815	Facility, Pipeline, Well
1-Sep-2022	078086708-001	Pacific Canbriam Energy Limited	8-Sep-2022		NTS: B 017-I/094-B-01	No	Truck	Deficiencies Corrected	7-Oct-2022	1-Sep-2022	Planned	Inspected equipment on site and access road. Suspended well requires suspension as per regulations.									Central	00007833, 00008634, 00024232	25603	Facility, Pipeline, Well
1-Sep-2022	078087302-001	Canadian Natural Resources Limited	8-Sep-2022		NTS: A 100-L/094-A-04	No	Truck	Deficiencies Corrected	3-Oct-2022	1-Sep-2022	Planned	Inspected equipment on site. Audible leak at wing valve cap on "D" well.									Central	00024802, 00025020, 00025021, 00025022, 00025036	26660, 27143, 27144, 27145, 27164	Facility, Pipeline, Well
1-Sep-2022	078088058-001	Canadian Natural Resources Limited	8-Sep-2022		NTS: D 090-L/094-A-04	No	Truck	Passed Inspection (Complete)	8-Sep-2022	1-Sep-2022	Planned	Inspected equipment on site. No issues found at time of inspection.									Central	00025033, 00025034, 00025035	27162, 27161, 27163	Facility, Pipeline, Well
1-Sep-2022	078088638-001	Canadian Natural Resources Limited	8-Sep-2022		NTS: B 100-L/094-A-04	No	Truck	Passed Inspection (Complete)	8-Sep-2022	1-Sep-2022	Planned	Inspected equipment on site. No issues found at time of inspection.									Central	00025751, 00025752	28664, 28665	Facility, Pipeline, Well
1-Sep-2022	078089224-001	Canadian Natural Resources Limited	8-Sep-2022		DLS: A 16-30-083-25	No	Truck	Deficiencies Corrected	3-Oct-2022	1-Sep-2022	Routine	Inspected equipment on site. "8" well has slight leak from needle valve on wing. Staining on ground from intermediate casing vent.									Central	00025146, 00025147, 00025148	27338, 27339, 27340	Facility, Pipeline, Well
1-Sep-2022	078089836-001	Canadian Natural Resources Limited	8-Sep-2022		DLS: 01-31-083-25	No	Truck	Passed Inspection (Complete)	8-Sep-2022	1-Sep-2022	Planned	Inspected equipment on site. No issues found at time of inspection.									Central	00025142, 00025143, 00025144, 00025145, 00025872	27334, 27336, 27333, 27335, 29021	Facility, Pipeline, Well
1-Sep-2022	078112673-001	Canadian Natural Resources Limited	9-Sep-2022		DLS: 01-32-083-25	No	Truck	Passed Inspection (Complete)	9-Sep-2022	1-Sep-2022	Planned	Inspected equipment on site. No issues found at time of inspection.									Central	00025176, 00025177, 00025178, 00025179	27399, 27400, 27401, 27404	Facility, Pipeline, Well
1-Sep-2022	078113260-001	Canadian Natural Resources Limited	9-Sep-2022		DLS: 16-33-083-25	No	Truck	Passed Inspection (Complete)	9-Sep-2022	1-Sep-2022	Planned	Inspected equipment on site. No issues found at time of inspection.									Central	00017998	28106, 28107, 28108, 28109	Facility, Pipeline, Well
1-Sep-2022	078113988-001	Canadian Natural Resources Limited	9-Sep-2022		DLS: 02-33-083-25	No	Truck	Passed Inspection (Complete)	9-Sep-2022	1-Sep-2022	Planned	Inspected equipment on site. No issues found at time of inspection.									Central	00018022	27836, 28003, 28002, 28005, 28004, 28006	Facility, Pipeline, Well
2-Sep-2022	078040359-001	Shell Canada Limited	2-Sep-2022			No	Truck	Passed Inspection (Complete)	2-Sep-2022	2-Sep-2022	OGC Requested									South			Pipeline, Well
2-Sep-2022	078041282-001	Secure Energy Services Inc.	2-Sep-2022		DLS: 14-07-084-16	No	Truck	Passed Inspection (Complete)	2-Sep-2022	2-Sep-2022	Complaint	Landowner complaint regarding the site cleanliness and access/lease weeds. -There is a lot of old stuff laying around out there, it might be good to clean some of it up prior to the abandonment schedule and treat the weeds.									Central	00000125	05774, 05793	Facility, Pipeline, Well
2-Sep-2022	078114571-001	Canadian Natural Resources Limited	9-Sep-2022		DLS: 13-27-083-25	No	Truck	Passed Inspection (Complete)	9-Sep-2022	2-Sep-2022	Planned	Inspected equipment on site. Test shack Net Safety display shows 2% LEL, no readings on personal monitor or odors detected. No issues found at time of inspection.									Central	00017869, 00025264, 00025345, 00025346, 00025347	27564, 27723, 27725, 27724	Facility, Pipeline, Well
2-Sep-2022	078115311-001	Canadian Natural Resources Limited	9-Sep-2022		DLS: 15-26-083-25	No	Truck	Passed Inspection (Complete)	9-Sep-2022	2-Sep-2022	Planned	Inspected equipment on site. No issues found at time of inspection.									Central	00018026	27693, 27694, 27695, 27696, 27697, 27690, 27692, 27691, 29715, 29716	Facility, Pipeline, Well
2-Sep-2022	078115898-001	Canada Energy Partners Inc.	9-Sep-2022		NTS: A 096-I/093-O-16	No	Truck	Passed Inspection (Complete)	9-Sep-2022	2-Sep-2022	Planned	Site revegetated, used recreationally. No evidence of gas migration at time of inspection.									Central	00007579	21721, 23407	Facility, Pipeline, Well
6-Sep-2022	078054280-001	Canadian Natural Resources Limited	7-Sep-2022		NTS: D 037-C/094-A-16	No	Truck	Passed Inspection (Complete)	7-Sep-2022	6-Sep-2022	Planned									Central	00007540	01269	Facility, Pipeline, Well
6-Sep-2022	078054631-001	Canadian Natural Resources Limited	7-Sep-2022		NTS: B 009-C/094-A-16	No	Truck	Passed Inspection (Complete)	7-Sep-2022	6-Sep-2022	Planned									Central	00007329, 00008548, 00019128	08403	Facility, Pipeline, Well
6-Sep-2022	078054986-001	Canadian Natural Resources Limited	7-Sep-2022		NTS: A 020-C/094-A-16	No	Truck	Deficiencies Corrected	3-Oct-2022	6-Sep-2022	Routine									Central		07902	Well
6-Sep-2022	078055331-001	Canadian Natural Resources Limited	7-Sep-2022		NTS: A 010-C/094-A-16	No	Truck	Passed Inspection (Complete)	7-Sep-2022	6-Sep-2022	Planned	Gas venting outside of the meter building									Central	00026451	16656	Facility, Pipeline, Well
6-Sep-2022	078055680-001	Canadian Natural Resources Limited	8-Sep-2022		NTS: D 001-D/094-A-16	No	Truck	Passed Inspection (Complete)	8-Sep-2022	6-Sep-2022	Planned									Central	00020669	17785	Facility, Pipeline, Well
6-Sep-2022	078056042-001	Canadian Natural Resources Limited	8-Sep-2022		NTS: B 067-C/094-A-16	No	Truck	Passed Inspection (Complete)	8-Sep-2022	6-Sep-2022	Planned									Central		06440	Well
6-Sep-2022	078056391-001	Canadian Natural Resources Limited	8-Sep-2022		NTS: D 057-C/094-A-16	No	Truck	Passed Inspection (Complete)	8-Sep-2022	6-Sep-2022	Planned									Central	00000179, 00026314	06657	Facility, Pipeline, Well
6-Sep-2022	078056742-001	Canadian Natural Resources Limited	8-Sep-2022		NTS: D 080-C/094-A-16	No	Truck	Passed Inspection (Complete)	8-Sep-2022	6-Sep-2022	Routine									Central		01636	Well
6-Sep-2022	078057087-001	Canadian Natural Resources Limited	8-Sep-2022		NTS: D 090-C/094-A-16	No	Truck	Passed Inspection (Complete)	8-Sep-2022	6-Sep-2022	Routine									Central	00000396	01600	Facility, Pipeline, Well
6-Sep-2022	078057791-001	Canadian Natural Resources Limited	8-Sep-2022		NTS: B 090-C/094-A-16	No	Truck	Passed Inspection (Complete)	8-Sep-2022	6-Sep-2022	Planned									Central		06406	Well
6-Sep-2022	078058142-001	Canadian Natural Resources Limited	8-Sep-2022		NTS: A 002-E/094-A-16	No	Truck	Passed Inspection (Complete)	8-Sep-2022	6-Sep-2022	Planned									Central		02821	Well
7-Sep-2022	078068217-001	Canadian Natural Resources Limited	8-Sep-2022		NTS: B 053-H/094-A-15	No	Truck	Passed Inspection (Complete)	8-Sep-2022	7-Sep-2022	Planned									Central		07978	Well
7-Sep-2022	078068566-001	Canadian Natural Resources Limited	8-Sep-2022		NTS: D 043-H/094-A-15	No	Truck	Passed Inspection (Complete)	8-Sep-2022	7-Sep-2022	Planned									Central	00000372	01497	Facility, Pipeline, Well
7-Sep-2022	078068921-001	Canadian Natural Resources Limited	8-Sep-2022		NTS: B 041-H/094-A-15	No	Truck	Passed Inspection (Complete)	8-Sep-2022	7-Sep-2022	Routine									Central		02195	Well
7-Sep-2022	078069266-001	Canadian Natural Resources Limited	8-Sep-2022		NTS: D 041-H/094-A-15	No	Truck	Passed Inspection (Complete)	8-Sep-2022	7-Sep-2022	Planned									Central		01632	Well
7-Sep-2022	078069615-001	Canadian Natural Resources Limited	8-Sep-2022		NTS: D 039-E/094-A-16	No	Truck	Passed Inspection (Complete)	8-Sep-2022	7-Sep-2022	Routine									Central	00008379, 00007010, 00000104, 00008198, 00003137, 00002337, 00026785		Facility, Pipeline, Well
7-Sep-2022	078069986-001	Canadian Natural Resources Limited	8-Sep-2022		From: NTS: B 037-E/094-A-16 To: NTS: B 037-E/094-A-16	No	Truck	Passed Inspection (Complete)	8-Sep-2022	7-Sep-2022	Routine									Central			Pipeline, Road
7-Sep-2022	078070345-001	Canadian Natural Resources Limited	8-Sep-2022		NTS: A 034-E/094-A-16	No	Truck	Passed Inspection (Complete)	8-Sep-2022	7-Sep-2022	Planned									Central		03102	Well
7-Sep-2022	078070694-001	Canadian Natural Resources Limited	8-Sep-2022		NTS: D 025-E/094-A-16	No	Truck	Passed Inspection (Complete)	8-Sep-2022	7-Sep-2022	Routine									Central		01641, 37868	Well
7-Sep-2022	078071043-001	Canadian Natural Resources Limited	8-Sep-2022		NTS: D 026-E/094-A-16	No	Truck	Passed Inspection (Complete)	8-Sep-2022	7-Sep-2022	Routine									Central		01718	Well
7-Sep-2022	078071388-001	Canadian Natural Resources Limited	8-Sep-2022		NTS: B 075-H/094-A-15	No	Truck	Passed Inspection (Complete)	8-Sep-2022	7-Sep-2022	Routine									Central		02095	Well
7-Sep-2022	078092340-001	ConocoPhillips Canada Resources Corp.	9-Sep-2022		DLS: 16-10-088-23	No	Truck	Deficiencies Corrected	13-Sep-2022	9-Sep-2022	Planned	Inspection identified tubing plug missing on suspended B well. See deficiencies list. No other concerns were identified on day of inspection. Pipeline inspection is on components on location only. SCVF ok -Flare lit and igniter in auto -Gas detection calibration is current									North	00025088, 00025530, 00025708, 00025871	27340, 28169, 28548, 29020	Facility, Pipeline, Well
7-Sep-2022	078093199-001	ConocoPhillips Canada Resources Corp.	9-Sep-2022		DLS: 06-03-088-23	No	Truck	Passed Inspection (Complete)	9-Sep-2022	9-Sep-2022	Planned	Strong odor inside meter building but no gas detected on personal monitor. No other concerns observed on day of inspection. Pipeline inspection is on components on location only. SCVF ok -O well suspended, pos/so, chained and locked									North	00023377, 00024670	23887, 26399	Facility, Pipeline, Well
7-Sep-2022	078093967-001	Canadian Natural Resources Limited	9-Sep-2022		DLS: 16-08-088-23	No	Truck	Passed Inspection (Complete)	9-Sep-2022	9-Sep-2022	Routine	Site is reclaimed, tombstone marker in place. Good vegetation on location, no concerns on day of inspection.									North		02048	Well
7-Sep-2022	078094731-001	ConocoPhillips Canada Resources Corp.	9-Sep-2022		DLS: 05-11-088-23	No	Truck	Deficiencies Corrected	26-Sep-2022	9-Sep-2022	Planned	- Inspection identified lock missing on HLO shut down on D well. See deficiencies list. - Pipeline inspection is on components on location only.									North	00024782, 00025848	26632	Facility, Pipeline, Well
7-Sep-2022	078095537-001	ConocoPhillips Canada Resources Corp.	9-Sep-2022		DLS: 13-03-088-23	No	Truck	Passed Inspection (Complete)	9-Sep-2022	9-Sep-2022	Planned	No concerns were observed on day of inspection. Pipeline inspection is on components on location only. SCVF ok - A well has been isolated from flowline -Water source well on site has been suspended									North	00025473, 00025474	28059, 28060, 38169	pp
7-Sep-2022	078096324-001	ConocoPhillips Canada Resources Corp.	9-Sep-2022		DLS: 07-10-088-23	No	Truck	Deficiencies Corrected	11-Oct-2022	9-Sep-2022	Routine	- Well head barriers missing on B well. See deficiencies list. - Pipeline inspection is on components on location only.									North	00017961	29433, 29434, 29435	Facility, Pipeline, Well

7-Sep-2022	078097136-001	ConocoPhillips Canada Resources Corp.	9-Sep-2022		DLS: 02-04-088-23	No	Truck	Passed Inspection (Complete)	9-Sep-2022	9-Sep-2022	Routine	No concerns were observed on day of inspection. site is not in service. Fuel gas meter, line heater are the only equip on site. Pipeline is valved closed but not blinded. No well head on site.							North	00022911	23022		Facility, Pipeline, Well
7-Sep-2022	078097913-001	ConocoPhillips Canada Resources Corp.	9-Sep-2022		DLS: A 16-33-087-23	No	Truck	Passed Inspection (Complete)	9-Sep-2022	9-Sep-2022	Planned	A,B wells recently suspended, wells are chained and locked. C well, water source well is suspended as well. Minor matting debris was noted on site. No other concerns were observed on day of inspection. SCVF ok -Water source well is valved closed							North	00018067, 00025180, 00025181	27407, 27408, 29801		Facility, Pipeline, Well
7-Sep-2022	078098780-001	Canadian Natural Resources Limited	9-Sep-2022		DLS: 06-33-087-23	No	Truck	Passed Inspection (Complete)	9-Sep-2022	9-Sep-2022	Planned	No concerns were observed on day of inspection.							North	00000015	01989		Facility, Pipeline, Well
7-Sep-2022	078099580-001	ConocoPhillips Canada Resources Corp.	9-Sep-2022		DLS: 05-28-087-23	No	Truck	Passed Inspection (Complete)	9-Sep-2022	9-Sep-2022	Planned	Inspection identified 0 well has been inactive for 12 months and it is listed as suspended in Kermit. Please ensure that the well is suspended as per D&PR 25 (5) a,b. No other concerns were observed on day of inspection. SCVF ok - Pumpjack and compressor not active on day of inspection - Flare is active, igniter is in auto							North	00018093, 00026585	30385, 30418		Facility, Pipeline, Well
7-Sep-2022	078100349-001	ConocoPhillips Canada Resources Corp.	9-Sep-2022		DLS: 04-33-087-23	No	Truck	Deficiencies Corrected	11-Oct-2022	9-Sep-2022	Planned	Inspection identified loose insulation on edge of site. See deficiencies list. No toher concerns were observed on day of inspection. SCVF ok - Line heater, flare stack, meter building and flare KO on site							North	00026040	29994		Facility, Pipeline, Well
7-Sep-2022	078101148-001	ConocoPhillips Canada Resources Corp.	9-Sep-2022		DLS: 13-33-087-23	Yes	Truck	Passed Inspection (Complete)	9-Sep-2022	9-Sep-2022	Planned	Operator was on site during inspection. All wells have recently been suspended. All have positive isolation and are chained and locked. Well head barriers are not in place but field ops said that they will be reset at the next available opportunity. Some loose matting pieces are still on site from recent work. No other concerns were observed on day of inspection. Pipeline inspection is on components on location only. SCVF ok -Site is inactive other than flare stack is lit and igniter is in auto							North	00025533, 00025534, 00025910	28178, 28179, 29196		Facility, Pipeline, Well
8-Sep-2022	078090542-001	Ovintiv Canada ULC	8-Sep-2022		DLS: E 16-12-079-17	Yes	Truck	Passed Inspection (Complete)	8-Sep-2022	8-Sep-2022	Planned	Rig is clean and well maintained. Exposed electrical on flare igniter control box, missing a guard over coupler on catwalk pump.							South		27171		Pipeline, Well
8-Sep-2022	078101509-001	PETRONAS Energy Canada Ltd.	9-Sep-2022		NTS: C 069-J/094-B-16	No	Truck	Passed Inspection (Complete)	9-Sep-2022	9-Sep-2022	Planned	The area around the excavated wellhead needs to be flagged off. There were 2 areas within the cellar in which bubbling was noticed. It is assumed this was noticed by Petronas as well.							Central		00315		Well
8-Sep-2022	078102511-001	PETRONAS Energy Canada Ltd.	9-Sep-2022		NTS: A 079-J/094-B-16	No	Truck	Passed Inspection (Complete)	9-Sep-2022	9-Sep-2022	Planned								Central	00010684	17726		Facility, Pipeline, Well
8-Sep-2022	078103093-001	Canadian Natural Resources Limited	9-Sep-2022		DLS: 08-36-087-24	No	Truck	Deficiencies Corrected	6-Oct-2022	9-Sep-2022	Routine	Inspection identified debris (wooden posts) on site as well as large sunken area around well head. Significant livestock activity in area around well head. See deficiencies list.							North		02766		Well
8-Sep-2022	078103870-001	Yoho Resources Inc.	9-Sep-2022		DLS: 11-24-087-24	Yes	Truck	Passed Inspection (Complete)	9-Sep-2022	9-Sep-2022	Planned	Inspection identified small produced water leak on well head tubing hanger nut. Spoke with field operator and he will address immediately. Small piece of damaged culvert was noted in ditch at lease entrance. No other concerns were observed on day of inspection. Pipeline inspection is on components on location only. SCVF ok -Location is fenced							North	00026650	32990, 35797		Facility, Pipeline, Well
8-Sep-2022	078104645-001	Yoho Resources Inc.	9-Sep-2022		DLS: 14-22-087-24	Yes	Truck	Passed Inspection (Complete)	9-Sep-2022	9-Sep-2022	Routine	Joint inspection completed with field operator. Small hydrocarbon stain noted under front of generator building. Field ops will address. No other concerns were observed on day of inspection. SCVF ok - 2 meter buildings, generator building, fuel gas meter, gas/liquid compression system on site							North	00027307	39795, 41352		Facility, Pipeline, Well
8-Sep-2022	078105430-001	ConocoPhillips Canada Resources Corp.	9-Sep-2022		DLS: 07-29-087-23	No	Truck	Passed Inspection (Complete)	9-Sep-2022	9-Sep-2022	Planned	Both D & B wells are suspended. Flowlines are disconnected and well head valves disabled. No concerns were observed on day of inspection. SCVF ok - D well is a pumpjack, A well is a gas well - 2 line heaters, 2 sep buildings, active flare stack/igniter - Some matting stored on site							North	00017927, 00026340	29760, 29762		Facility, Pipeline, Well
8-Sep-2022	078106198-001	ConocoPhillips Canada Resources Corp.	9-Sep-2022		DLS: 04-29-087-23	No	Truck	Passed Inspection (Complete)	9-Sep-2022	9-Sep-2022	Routine	No concerns observed on day of inspection. SCVF ok - Pump jack, 400 bbl tk on site							North	00003270, 00019399	11409		Facility, Pipeline, Well
8-Sep-2022	078106970-001	Canadian Natural Resources Limited	9-Sep-2022		DLS: 14-19-087-23	No	Truck	Passed Inspection (Complete)	9-Sep-2022	9-Sep-2022	Routine	No equipment on location. Ground water monitor well throughout site. Good vegetation growth on site, no concerns on day of inspection.							North	00000154, 00007063, 00008028, 00007582			Facility, Pipeline, Well
8-Sep-2022	078107951-001	Canadian Natural Resources Limited	9-Sep-2022		DLS: 14-18-087-23	No	Truck	Passed Inspection (Complete)	9-Sep-2022	9-Sep-2022	Routine	No concerns observed on day of inspection.							North		02940		Well
8-Sep-2022	078108711-001	Canadian Natural Resources Limited	9-Sep-2022		DLS: 06-21-087-23	No	Truck	Passed Inspection (Complete)	9-Sep-2022	9-Sep-2022	Routine	Well has handles are removed. Several ground water monitor wells on site. Please remove gauges on tubing and casing valves and replace with plugs as this is recommended for suspended wells. No other concerns were observed on day of inspection.							North		02778		Well
8-Sep-2022	078109467-001	PETRONAS Energy Canada Ltd.	9-Sep-2022		NTS: A 079-J/094-B-16	No	Truck	Passed Inspection (Complete)	9-Sep-2022	9-Sep-2022	Planned	The pipeline inspection was limited to the on lease equipment.							Central	00010684	17726		Facility, Pipeline, Well
8-Sep-2022	078110035-001	PETRONAS Energy Canada Ltd.	9-Sep-2022		NTS: C 049-J/094-B-16	No	Truck	Passed Inspection (Complete)	9-Sep-2022	9-Sep-2022	Planned	The pipeline inspection is limited in scope to the on lease equipment.							Central	00022331	21665		Facility, Pipeline, Well
8-Sep-2022	078110494-001	Canadian Natural Resources Limited	9-Sep-2022		DLS: 16-36-087-24	No	Truck	Deficiencies Corrected	6-Oct-2022	9-Sep-2022	Routine	Inspection identified an electrical panel box on location and a piece of old yellow jacket pipe at access entrance. See deficiencies list. No other concerns were observed on day of inspection.							North		02720		Well
8-Sep-2022	078111479-001	Harvest Operations Corp.	9-Sep-2022		DLS: 11-31-087-23	No	Truck	Deficiencies Corrected	12-Oct-2022	9-Sep-2022	Planned	Inspection identified that the compressor site is inactive. Power to the location has been removed and the entire site is out of service. Kermit has the the site listed as active, please update to reflect the current site status. Significant hydrocarbon staining was observed on the ground underneath the compressor building and a smaller amount on the ground on the north side of the building. A Tervita waste bin is on site and is full of rags and other garbage. See deficiencies list. Site is in good condition other than the hydrocarbon ground staining. Staining does not appear to be migrating out from the compressor base at this time.							North	00009071			Facility, Pipeline, Well
8-Sep-2022	078116247-001	Canadian Natural Resources Limited	9-Sep-2022		DLS: 06-31-087-23	No	Truck	Deficiencies Corrected	6-Oct-2022	9-Sep-2022	Routine	Well head is the only equipment on site. Handles on well head should be removed or chained and locked. Needle valve off of ball valve on tubing is missing a plug. See deficiencies list. No other concerns were observed on day of inspection.							North		02755		Well
8-Sep-2022	078117238-001	Harvest Operations Corp.	9-Sep-2022		DLS: 16-31-087-23	No	Truck	Passed Inspection (Complete)	9-Sep-2022	9-Sep-2022	Routine	No concerns observed on day of inspection. SCVF ok - Site is fenced, gate at access - Rig anchors are marked - Site has no power and is not in service							North		07206		Pipeline, Well
8-Sep-2022	078117996-001	Canadian Natural Resources Limited	9-Sep-2022		DLS: 06-29-087-23	No	Truck	Passed Inspection (Complete)	9-Sep-2022	9-Sep-2022	Routine	Inspection identified several steel pilings in the ground on the edge of the location. These should be clearly marked or removed. No other concerns were observed on day of inspection.							North		02770		Well
8-Sep-2022	078118756-001	Canadian Natural Resources Limited	9-Sep-2022		DLS: 16-25-087-24	No	Truck	Passed Inspection (Complete)	9-Sep-2022	9-Sep-2022	Routine	No concerns were observed on day of inspection.							North		02209		Well
8-Sep-2022	078119722-001	Canadian Natural Resources Limited	9-Sep-2022		DLS: 16-30-087-23	No	Truck	Passed Inspection (Complete)	9-Sep-2022	9-Sep-2022	Routine	No concerns were observed on day of inspection.							North		02658		Well
8-Sep-2022	078120495-001	Coastal GasLink Pipeline Ltd.	9-Sep-2022		From: NTS: C 006-J/093-L-04 To: NTS: A 077-A/103-I-02	Yes	Truck	Deficiencies Corrected	28-Sep-2022	9-Sep-2022	Routine	North Hirsch Inspection- September 8, 2022 - WC 176/WL 1901: follow up from previous inspection. No activity at time of inspection. Poly has been added to culvert inlet. Creek now flowing through culvert. Residual sediment remains in wetland. - WL 1179: some residual sediment remaining in wetland - WC 683: being pumped around for active pipe installation. No longer discharging grey water into pig pen. Creek running clear. - Upper Lake: (624+100): some residual sediment remaining, but clearing up. No project related inputs. - Lower Lake (626+150) no longer discharging into lake (changed location). Residual sediment in lake (still turbid). - WC 684.2T: pipe has been installed. ESC blankets not keyed in, minimal staking (does not hold down installed measures. Plywood, straw, poly, and other construction related debris left at crossing. Sediment fencing needs maintenance but water running clear. - KP 630+630: Site housekeeping unacceptable. Various garbage and debris, animal attractants, secondary containment issues (full of water, overfilled, partially filled bottles/containers floating on their side with open spouts/releases hanging over edge), propane bottle thrown on its side onto riprap (half full), bucket of hydraulic fluid (opened) with no secondary containment. - KP 630+660: Housekeeping unacceptable. Various garbage and debris, animal attractants, (open)cleaning and chemical bottles adjacent to wetland (thrown into sediment fencing), no secondary containment under generator. - All secondary containments from km 31.2 road junction to top of Cable Crane hill to be immediately checked for adequacy (every containment checked was either full of water, had holes, was not built adequately (would not hold fluids), walls collapsed, walls pushed down by hoses, inadequate lining (would not hold fluids), etc.) and repaired/replaced as needed. - Deficiency: OGAA 21(b)(ii)- failure to follow condition of permit (pertaining to garbage/wildlife attractants). Garbage to be cleaned up and appropriately stored.							South				Pipeline, Road
8-Sep-2022	078123617-001	PETRONAS Energy Canada Ltd.	12-Sep-2022		NTS: D 050-J/094-B-16	No	Truck	Passed Inspection (Complete)	12-Sep-2022	12-Sep-2022	Planned								Central	00022376	21760		Facility, Pipeline, Well
8-Sep-2022	078124247-001	PETRONAS Energy Canada Ltd.	12-Sep-2022		NTS: C 050-J/094-B-16	No	Truck	Passed Inspection (Complete)	12-Sep-2022	12-Sep-2022	Planned	The pipeline inspection is for the on lease equipment only.							Central	00024447	26007		Facility, Pipeline, Well
8-Sep-2022	078124899-001	Canadian Natural Resources Limited	12-Sep-2022		NTS: C 033-J/094-G-03	No	ATV/Snow Machine	Deficiencies Corrected	20-Mar-2023	12-Sep-2022	Follow Up	This is a follow up inspection for the open mouse/rat hole that was readily seen on a ground inspection in July 2022. The original inspection is 077439923-001. The deficiency response was that the mouse/rat hole was "filled in". A follow up revealed that this was not the case. In the future there will be a requirement for a picture to be taken of mouse/rat holes that are found to be open and needed to be filled in to address the hazard.							Central		12706		Well
8-Sep-2022	078129355-001	PETRONAS Energy Canada Ltd.	13-Sep-2022		NTS: B 050-J/094-B-16	No	Truck	Passed Inspection (Complete)	13-Sep-2022	13-Sep-2022	Planned								Central	00024695, 00024696, 00024900	26444, 26443, 26852		Facility, Pipeline, Well
8-Sep-2022	078129933-001	PETRONAS Energy Canada Ltd.	15-Sep-2022		NTS: B 041-K/094-B-16	No	Truck	Passed Inspection (Complete)	15-Sep-2022	13-Sep-2022	Planned								Central	00022373	21753		Facility, Pipeline, Well
8-Sep-2022	078157558-001	PETRONAS Energy Canada Ltd.	15-Sep-2022		NTS: A 031-K/094-B-16	No	Truck	Passed Inspection (Complete)	15-Sep-2022	15-Sep-2022	Routine	The pipeline inspection is limited in scope to the equipment on lease.							Central	00022374	21758		Facility, Pipeline, Well
8-Sep-2022	078158226-001	PETRONAS Energy Canada Ltd.	15-Sep-2022		NTS: C 002-K/094-B-16	No	Truck	Passed Inspection (Complete)	15-Sep-2022	15-Sep-2022	Routine	The pipeline inspection is limited in scope to the on lease equipment.							Central	00022383	21799		Facility, Pipeline, Well
8-Sep-2022	078159464-001	Canadian Natural Resources Limited	15-Sep-2022		NTS: D 013-K/094-B-16	No	Truck	Passed Inspection (Complete)	15-Sep-2022	15-Sep-2022	Planned	The pipeline inspection was limited in scope to the on lease equipment.							Central	00021131	19294, 28130		Facility, Pipeline, Well
8-Sep-2022	078213415-001	Canadian Natural Resources Limited	27-Sep-2022		NTS: D 013-E/094-G-02	No	ATV/Snow Machine	Deficiencies Corrected	21-Oct-2022	21-Sep-2022	Routine								Central	00006905, 00020436	01330, 16868		Facility, Pipeline, Well
12-Sep-2022	078154749-001	ARC Resources Ltd.	15-Sep-2022		DLS: 01-30-079-14	No	Truck	Passed Inspection (Complete)	15-Sep-2022	12-Sep-2022	Planned	Inspected equipment on site. No issues found at time of inspection.							South		15074		Pipeline, Well
12-Sep-2022	078159109-001	ARC Resources Ltd.	15-Sep-2022		DLS: 02-30-079-14	No	Truck	Passed Inspection (Complete)	15-Sep-2022	12-Sep-2022	Planned	Inspected equipment and both sites. No issues found at time of inspection.							South	00024316, 00024322	21652, 25754, 25764		Facility, Pipeline, Well
12-Sep-2022	078160037-001	Ovintiv Canada ULC	15-Sep-2022		DLS: 13-33-078-17	No	Truck	Deficiencies Corrected	14-Oct-2022	12-Sep-2022	Planned	Inspected equipment on site and test units rigged into R well. Small fluid leak from wing valve stem on B well, fluid leak from hammer union on flow line from the r2 test side, old salt buildup on canalta meter run r2 side on K well.							South	00018326, 00018334	24564, 26471, 29140, 29968, 29969, 29970, 29971, 29972, 29973, 29974, 29975, 41342, 41343, 41344, 41345, 41346, 41347, 41348, 41349		Facility, Pipeline, Well
12-Sep-2022	078161108-001	Veresen Midstream General Partner Inc.	15-Sep-2022		From: DLS: 13-33-078-17 To: DLS: 01-34-078-17	No	Truck	Passed Inspection (Complete)	15-Sep-2022	12-Sep-2022	Planned	Inspected equipment on site. No issues found at time of inspection.							South				Pipeline, Well
13-Sep-2022	078126200-001	Altagas Holdings Inc.	13-Sep-2022		From: DLS: 05-33-087-22 To: DLS: 05-30-087-21	No	Truck	Passed Inspection (Complete)	13-Sep-2022	13-Sep-2022	Routine	Riser site is clean and vegetation control is good. All required car seals and locks are in place. No concerns were observed on day of inspection.							North				Pipeline, Well
13-Sep-2022	078127056-001	Plateau Pipe Line Ltd.	13-Sep-2022		From: DLS: 06-19-088-23 To: DLS: 10-19-088-23	No	Truck	Passed Inspection (Complete)	13-Sep-2022	13-Sep-2022	Routine	Site is clean, deactivated line is valved closed and locked. No concerns were observed on day of inspection.							North				Pipeline
13-Sep-2022	078127883-001	Canadian Natural Resources Limited	13-Sep-2022		DLS: 13-19-085-20	No	Truck	Passed Inspection (Complete)	13-Sep-2022	13-Sep-2022	Planned	Site has been reclaimed. Good established vegetation growth on site. No concerns on day of inspection.							North	00003207	11026		Facility, Pipeline, Well
13-Sep-2022	078130624-001	PETRONAS Energy Canada Ltd.	13-Sep-2022		NTS: B 089-J/094-B-16	Yes	Truck	Passed Inspection (Complete)	13-Sep-2022	13-Sep-2022	Planned	Inspection for turbine generator # 3 G-8210 commissioning, tuning, synchronization, load sharing, and 4 hour break-in run. Petronas received an email concerning the Waste Discharge Permit - clarification stating the following ; "There will be no issue with running the third generator driver for a limited duration of time to preform the required test. Please ensure that there are administrative controls in place, or the third unit is locked out/tagged out to ensure that it is not used as routine plant process until the discharge authorization is amended." Review commissioning documentation for new fire detection (AT-B210), gas detection (AIT-B208), (XV-B240), and (XV-B240). Witness a satisfactory ESD function test of the turbine generator main fuel gas isolation valve (XV-B240) and blow down valve (BDV-B240) when a 50 % methane sample was applied to LEL gas detector AI-B208. Confirmed that a remote shutdown signal was sent to the turbine generator # 3 control panel for a fast stop and that XV-B240 closed and BDV-B240 opened.							Central	00018309			Facility, Pipeline, Well
13-Sep-2022	078131313-001	TAQA North Ltd.	14-Sep-2022	15-Oct-2022	NTS: D 030-H/094-H-01	No	Truck	Deficiencies Corrected	20-Oct-2022	13-Sep-2022	Routine								Central		15078		Pipeline, Well
13-Sep-2022	078131638-001	Canadian Natural Resources Limited	14-Sep-2022		NTS: B 073-E/094-H-01	No	Truck	Passed Inspection (Complete)	14-Sep-2022	13-Sep-2022	Planned								Central	00022421	09600, 21879		Facility, Pipeline, Well
13-Sep-2022	078132009-001	Canadian Natural Resources Limited	14-Sep-2022		NTS: B 074-E/094-H-01	No	Truck	Passed Inspection (Complete)	14-Sep-2022	13-Sep-2022	Planned								Central	00001513, 00009086			Facility, Pipeline, Well
13-Sep-2022	078132368-001	Canadian Natural Resources Limited	14-Sep-2022		NTS: B 084-E/094-H-01	No	Truck	Passed Inspection (Complete)	14-Sep-2022	13-Sep-2022	Routine								Central		08450		Well
13-Sep-2022	078132713-001	Canadian Natural Resources Limited	14-Sep-2022		NTS: D-A 083-E/094-H-01	No	Truck	Deficiencies Corrected	17-Oct-2022	13-Sep-2022	Routine								Central		08758		Well
13-Sep-2022	078133058-001	Canadian Natural Resources Limited	14-Sep-2022		NTS: B 092-E/094-H-01	No	Truck	Deficiencies Corrected	17-Oct-2022	13-Sep-2022	Routine								Central	00000147	05757		Facility, Pipeline, Well
13-Sep-2022	078133405-001	Canadian Natural Resources Limited	14-Sep-2022		NTS: D 030-K/094-H-01	No	Truck	Passed Inspection (Complete)	14-Sep-2022	13-Sep-2022	Routine								Central		14814, 16909		Well
13-Sep-2022	078133758-001	Canadian Natural Resources Limited	14-Sep-2022		DLS: 14-18-088-23	No	Truck	Passed Inspection (Complete)	14-Sep-2022	14-Sep-2022	Planned	Well is chained, locked and blinded. Flowline spool piece, electrical cable and panel box are propped up beside well head. No other equipment on site. No concerns on day of inspection.							North	00018643	03224		Facility, Pipeline, Well
13-Sep-2022	078135460-001	Canadian Natural Resources Limited	14-Sep-2022		NTS: B 046-K/094-H-01	No	Truck	Passed Inspection (Complete)	14-Sep-2022	13-Sep-2022	Planned								Central		14334, 15711		Well
13-Sep-2022	078135811-001	Canadian Natural Resources Limited	14-Sep-2022		NTS: D 002-K/094-H-01	No	Truck	Passed Inspection (Complete)	14-Sep-2022	13-Sep-2022	Planned								Central		16646, 14338		Well
13-Sep-2022	078136160-001	Canadian Natural Resources Limited	14-Sep-2022		NTS: C 010-J/094-H-01	No	Truck	Passed Inspection (Complete)	14-Sep-2022	13-Sep-2022	Planned	Ensure all suspended wellheads have secured valve handles and disconnected flow lines							Central	00007245, 00007602, 00007146, 00019802	14171, 15488		Facility, Pipeline, Well
13-Sep-2022	078136531-001	Canadian Natural Resources Limited	14-Sep-2022		NTS: C 007-J/094-H-01	No	Truck	Passed Inspection (Complete)	14-Sep-2022	13-Sep-2022	Routine								Central		14169		Well
13-Sep-2022	078136925-001	ConocoPhillips Canada Resources Corp.	14-Sep-2022		DLS: 05-13-087-22	No	Truck	Passed Inspection (Complete)	14-Sep-2022	14-Sep-2022	Planned	Site has no equipment on it and vegetation control is good. A large piece of pipe was observed on the edge of the road way part way into the location. Consideration should be given into removing this as it could present a hazard. No other concerns were observed on day of inspection.							North	00003193, 00019321	10791, 13899		Facility, Pipeline, Well
13-Sep-2022	078137321-001	Canadian Natural Resources Limited	14-Sep-2022		NTS: D 086-G/094-H-01	No	Truck	Passed Inspection (Complete)	14-Sep-2022	13-Sep-2022	Routine								Central	00007144	14120		Facility, Pipeline, Well
13-Sep-2022	078137668-001	Canadian Natural Resources Limited	14-Sep-2022		NTS: D 084-G/094-H-01	No	Truck	Passed Inspection (Complete)	14-Sep-2022	13-Sep-2022	Routine								Central		18026		Well
13-Sep-2022	078138018-001	Canadian Natural Resources Limited	15-Sep-2022		NTS: C 082-G/094-H-01	No	Truck	Passed Inspection (Complete)	15-Sep-2022	13-Sep-2022	Planned	Flow line should be disconnected soon on c82 wellhead							Central	00007135	14923, 14021		Facility, Pipeline, Well
13-Sep-2022	078138370-001	Canadian Natural Resources Limited	15-Sep-2022		NTS: D 082-G/094-H-01	No	Truck	Passed Inspection (Complete)	15-Sep-2022	13-Sep-2022	Planned								Central		19138		Well
13-Sep-2022	078139123-001	Canadian Natural Resources Limited	15-Sep-2022		NTS: B 047-H/094-H-01	Yes	Truck	Passed Inspection (Complete)	15-Sep-2022	13-Sep-2022	Planned	Active crew on site, clean up project. Facility equipment mostly inactive							Central	00008495, 00004576			Facility, Pipeline, Well
13-Sep-2022	078139477-001	Canadian Natural Resources Limited	15-Sep-2022		NTS: A 038-H/094-H-01	No	Truck	Deficiencies Corrected	17-Oct-2022	13-Sep-2022	Planned								Central		14522		Well
13-Sep-2022	078139825-001	Tourmaline Oil Corp.	14-Sep-2022		NTS: B 054-J/094-B-09	Yes	Truck	Passed Inspection (Complete)	14-Sep-2022	13-Sep-2022	Planned	Casing pressure gauge in manifold shack requires fluid, guards missing over couplers on top drive hydraulic pumps. Guard on mixing pump requires repair. Pop valve lines need better securement in mud tanks. Damaged hand rail leading to back of the sub,							North		39742		Pipeline, Well
13-Sep-2022	078140170-001	ConocoPhillips Canada Resources Corp.	14-Sep-2022		DLS: 16-20-087-22	No	Truck	Passed Inspection (Complete)	14-Sep-2022	14-Sep-2022	Planned	Inspection was completed at this location and no concerns were identified. It was noted that there are no well head barriers on suspended wells A & B. Pipeline was discontinued in July 2022 but is listed as active in Kermit. Pipeline inspection is on components on location only.							North	00026284	23948, 32282, 33053		Facility, Pipeline, Well
13-Sep-2022	078140525-001	Canadian Natural Resources Limited	15-Sep-2022		NTS: D 029-H/094-H-01	Yes	Truck	Passed Inspection (Complete)	15-Sep-2022	13-Sep-2022	Complaint								Central	00007186, 00020657	14367, 17753, 17869		Facility, Pipeline, Well
13-Sep-2022	078140882-001	Canadian Natural Resources Limited	15-Sep-2022		NTS: D 044-G/094-H-01	No	Truck	Passed Inspection (Complete)	15-Sep-2022	13-Sep-2022	Planned								Central	00026911	14557		Facility, Pipeline, Well
13-Sep-2022	078141639-001	Canadian Natural Resources Limited	15-Sep-2022		NTS: A 036-H/094-H-01	No	Truck	Passed Inspection (Complete)	15-Sep-2022	13-Sep-2022	Planned	If a36 well is going to become suspended, disconnect flowline							Central	00007390	13605, 17688		Facility, Pipeline, Well
13-Sep-2022	078141989-001	Canadian Natural Resources Limited	15-Sep-2022		NTS: A 100-H/094-H-01	No	Truck	Passed Inspection (Complete)	15-Sep-2022	13-Sep-2022	Routine								Central		13158		Well
13-Sep-2022	078143154-001	Canadian Natural Resources Limited	14-Sep-2022		DLS: 06-19-088-23	No	Truck	Deficiencies Corrected	12-Oct-2022	14-Sep-2022	Planned	There is no equipment on site other than the suspended well. Well valve handles are chained and locked. In Kermit the Battery facility is listed as active as well as several pipelines leaving the site. Please update Kermit to reflect the current status of the site and associated pipelines. Several exposed open ended pipe were noted in the inspection. A large hydrocarbon stain was observed near the center of the location with one other smaller one near by, please see deficiencies list. SCVF ok on well - Site is fenced with chain link fence and gates are locked. Potential exists for small animals (deer) to get in still. Site has what appears to be a lagoon but it is fenced as well. Several ground water monitor wells are in place throughout the location. There are a few deeper holes on site but they are fenced off with orange snow fence. There are several cut off pipes and some flanged ones that are left open-ended. Though significant, the hydrocarbon staining is contained to a specific area and doesn't appear to migrating on the surface at this time.							North	00007052, 00008058, 00000113, 00018567	01982		Facility, Pipeline, Well
13-Sep-2022	078145235-001	ConocoPhillips Canada Resources Corp.	14-Sep-2022		DLS: 09-19-087-22	No	Truck	Deficiencies Corrected	6-Oct-2022	14-Sep-2022	Routine	Well site inspection identified sections of orange plastic fencing as well as several steel posts off to one side of the site. These currently serve no function and should be removed. Fence and posts around well area can remain in place. SCVF ok - Well consists of casing bowl and tubing with attached valve for pressure measurement.							North		22964		Well
13-Sep-2022	078161661-001	Canadian Natural Resources Limited	15-Sep-2022		NTS: C 009-K/093-I-09	No	Truck	Passed Inspection (Complete)	15-Sep-2022	13-Sep-2022	Planned	Inspected equipment on site. AIT 202 fire eye show a fault.							South	00022034	21029		Facility, Pipeline, Well
13-Sep-2022	078185512-001	Canadian Natural Resources Limited	16-Sep-2022		DLS: 08-19-088-23	No	Truck	Passed Inspection (Complete)	16-Sep-2022	13-Sep-2022	Planned	COMMENTS: -No concerns here at this time.							Central	00018833	05095		Facility, Pipeline, Well
13-Sep-2022	078186080-001	Canadian Natural Resources Limited	16-Sep-2022		DLS: 06-20-088-23	No	Truck	Passed Inspection (Complete)	16-Sep-2022	13-Sep-2022	Routine	COMMENTS: -Scentless Chamomile onsite. Needs hand picked and bagged for removal, -Location sign lying on the ground at the wellhead							Central		02393		Well
13-Sep-2022	078186672-001	Canadian Natural Resources Limited	16-Sep-2022		DLS: 14-17-088-23	No	Truck	Passed Inspection (Complete)	16-Sep-2022	13-Sep-2022	Routine	COMMENTS: -vegetation covers entire lease 3'- 4' high up to and around all equipment and wellhead. There is visible dead vegetation from spraying, but is a fire hazard, being so tall and so much.							Central		05475		Well
13-Sep-2022	078189046-001	Canadian Natural Resources Limited	20-Sep-2022		NTS: C 012-J/093-I-09	No	Truck	Passed Inspection (Complete)	20-Sep-2022	13-Sep-2022	Planned	Inspected equipment on site and access road. No issues found at time of inspection.							South	00018757	04414		Facility, Pipeline, Well
13-Sep-2022	078189609-001	Canadian Natural Resources Limited	20-Sep-2022		NTS: C 023-J/093-I-09	No	Truck	Passed Inspection (Complete)	20-Sep-2022	13-Sep-2022	Planned	Inspected equipment on site. No issues found at time of inspection.							South	00023174	23521		Facility, Pipeline, Well
13-Sep-2022	078207984-001	Canadian Natural Resources Limited	21-Sep-2022		DLS: 05-21-088-23	No	Truck	Passed Inspection (Complete)	21-Sep-2022	13-Sep-2022	Routine	COMMENTS: -No concerns here at this time							Central	00008374, 00002276, 00019223	09660		Facility, Pipeline, Well
13-Sep-2022	078209426-001	Canadian Natural Resources Limited	21-Sep-2022		DLS: 10-21-088-23	No	Truck	Passed Inspection (Complete)	21-Sep-2022	13-Sep-2022	Routine	COMMENTS: -location signage at lease entrance is shot up							Central		09981		Well
14-Sep-2022	078134602-001	Canadian Natural Resources Limited	14-Sep-2022		DLS: 08-18-088-23	No	Truck	Deficiencies Corrected	31-Oct-2022	14-Sep-2022	Routine	Inspection identified significant vegetation growth around well head and building on site. Well head barriers are set off to the side. Please address these concerns. Well identification signage was not visible. See deficiencies list. SCVF ok Site equip includes concrete pumpjack pad, Pump jack driver & building, well head							North	00001823	09037		Facility, Pipeline, Well
14-Sep-2022	078148812-001	NTE Energy Canada Ltd.	15-Sep-2022		NTS: C 063-B/094-P-04	No	Truck	Deficiencies Corrected	11-Oct-2022	14-Sep-2022	Planned	Location is c-63-B/94-P-4.							North

14-Sep-2022	078151990-001	Paramount Resources Ltd.	15-Sep-2022		NTS: A-A 051-A/094-O-08	No	Truck	Deficiencies Corrected	11-Oct-2022	14-Sep-2022	Routine	Location is a suspended well at a-A51-A/94-O-8. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Inactive flare. Inactive line heater. Line heater building full of insulation. Some fluid in chemical tanks should be removed.						North		08648	Pipeline, Well
14-Sep-2022	078152582-001	Paramount Resources Ltd.	15-Sep-2022		NTS: D 051-A/094-O-08	No	Truck	Passed Inspection (Complete)	15-Sep-2022	14-Sep-2022	Routine	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Inactive flare and line heater. Line heater has insulation and tubing from removed propane tanks inside. Fluid in chemical tanks should be removed.						North	00018841	05174	Facility, Pipeline, Well
14-Sep-2022	078152931-001	Pembina NGL Corporation	15-Sep-2022		From: DLS: 02-34-087-21 To: DLS: 03-08-083-17	No	Truck	Passed Inspection (Complete)	15-Sep-2022	14-Sep-2022	Follow Up	Follow up on weeds/ROW landowner concerns on sec29-83-17. Have treatments been done yet? Landowner asked me to follow up with this.						Central			Pipeline, Well
14-Sep-2022	078162335-001	Altagas Holdings Inc.	15-Sep-2022		DLS: 06-29-087-20	Yes	Truck	Passed Inspection (Complete)	15-Sep-2022	14-Sep-2022	Planned	Review proving records for truck-out/truck -in (FIT-7000 and FIT 7300) and pipeline-in (FIT-0012 and FIT- 0022) meters. Noted the 7200 transmitter was recently replaced on FIT-0012 meter due to an issue with the loss of the pulse output to the plant PLC during meter proving. Noted consistent meter factors on the recent proving reports and that the meters were proved as in accordance with the BC Measurement Guideline. All other accounting meter calibrations were found acceptable and in accordance with the guideline. Review fire and gas detection reports and inspect the Safety instrument screen on the operations display. All safety instruments were ok -no faults found. Inspect North Pine #1 and North Pine #2 facility equipment, and the rail terminal. Action items: 1. Recommend evaluating if isolation valves on LSHH-6506 on the fuel gas scrubber should be locked or car sealed open in accordance with the Drilling Production Regulation 49 (2) - Emergency Shutdown Devices. 2. Recommend examining the flow direction arrows on the condensate line from the facility to the rail terminal. 3. Recommend following up on third party contractor comments found in the April 08/22 fire and gas report.						Central	00026230		Facility, Pipeline, Well
14-Sep-2022	078190182-001	Canadian Natural Resources Limited	20-Sep-2022		NTS: A 067-L/093-I-09	No	Truck	Passed Inspection (Complete)	20-Sep-2022	14-Sep-2022	Planned	Inspected wellsite and access road. No issues found at time of inspection. I would suggest signage at the first gate or at the wellhead as both access routes into the site are in use. The upper gate is clearly and adequately signed.						South		05184	Well
14-Sep-2022	078190737-001	Canadian Natural Resources Limited	20-Sep-2022		NTS: C 025-A/093-I-15	No	Truck	Deficiencies Corrected	14-Oct-2022	14-Sep-2022	Planned	Inspected suspended well. Flammable gas symbol on sign faded out and unreadable.						South		01396	Well
14-Sep-2022	078192427-001	BG INTERNATIONAL LIMITED	20-Sep-2022			No	Truck	Passed Inspection (Complete)	20-Sep-2022	14-Sep-2022	Planned	Inspected access road to site c-25-A/93-I-15. No issues found at time of inspection.						South			Road
14-Sep-2022	078194941-001	Tidewater Midstream and Infrastructure Ltd	21-Sep-2022		NTS: A 047-C/094-G-02	No	ATV/Snow Machine	Passed Inspection (Complete)	21-Sep-2022	20-Sep-2022	Routine	There is some debris that needs to be cleaned up (plastics, electrical cable etc.). There is also a pile of concrete barriers used for secondary containment. Is this waiting for the abandonment of the pipeline equipment and will all be removed at once? Please update the status in KEMRIT for the compressor from suspended to removed. Thank you						Central	00007349	08885	Facility, Pipeline, Well
14-Sep-2022	078204265-001	Ovintiv Canada ULC	21-Sep-2022		NTS: C 036-K/093-P-08	No	Truck	Deficiencies Corrected	28-Sep-2022	21-Sep-2022	Routine							South		19681	Pipeline, Well
15-Sep-2022	078164720-001	ConocoPhillips Canada Resources Corp.	16-Sep-2022		DLS: 11-35-087-23	No	Truck	Passed Inspection (Complete)	16-Sep-2022	16-Sep-2022	Routine	Well is chained , locked and blinded. Pipeline is deactivated July, 2022. No concerns were observed on day of inspection. SCVF ok. Wellhead is the only equip on site						North	00019985	25047	Facility, Pipeline, Well
15-Sep-2022	078165482-001	ConocoPhillips Canada Resources Corp.	16-Sep-2022		DLS: 10-35-087-23	No	Truck	Passed Inspection (Complete)	16-Sep-2022	16-Sep-2022	Planned	Well is suspended, chained and locked. Pipeline was deactivated July, 2022. No concerns were observed on day of inspection. SCVF ok Well head is the only equip on site						North	00023027	23261	Facility, Pipeline, Well
15-Sep-2022	078166440-001	ConocoPhillips Canada Resources Corp.	16-Sep-2022		DLS: 12-36-087-23	No	Truck	Passed Inspection (Complete)	16-Sep-2022	16-Sep-2022	Routine	No concerns were observed on site on day of inspection. It was noted that the pipeline from 12-36 to 10-35 has been discontinued but it is identified as active in Kermit. Please update Kermit to reflect pipeline status. SCVF ok on all wells Site equip: Pumpjack, Test sep building, generator @ source water well						North	00025009	27127, 32048, 34158, 33669	Facility, Pipeline, Well
15-Sep-2022	078167216-001	ConocoPhillips Canada Resources Corp.	16-Sep-2022		DLS: 11-16-087-23	Yes	Truck	Passed Inspection (Complete)	16-Sep-2022	16-Sep-2022	Planned	During inspection it was noted that there was a liquid hydrocarbon leak on a wing valve and top master valve on B well. Field operator was present and addressed the concern immediately. No other concerns were observed during inspection. SCVF ok. Minor odors were noted in building but not gas was detected on personal monitor or fixed gas monitor						North	00018059	29774, 30230	Facility, Pipeline, Well
15-Sep-2022	078167981-001	Yoho Resources Inc.	16-Sep-2022		DLS: 01-19-087-23	No	Truck	Deficiencies Corrected	27-Sep-2022	16-Sep-2022	Planned	During inspection a liquid hydrocarbon leak was observed on A wells bottom master valve. Similar leaks were observed on B well flowline wing valve and Neway pig receiver on pipeline header. See deficiencies list. Pipeline inspection is on components on location only. SCVF ok. Old C-ring location along side road way, no concerns						North	00026032	28182, 29915, 29916, 36736	Facility, Pipeline, Well
15-Sep-2022	078169138-001	Canadian Natural Resources Limited	16-Sep-2022		DLS: 14-16-087-23	No	Truck	Deficiencies Corrected	11-Oct-2022	16-Sep-2022	Routine	Inspection identified rig anchors and old steel pilings on site. These pilings are hidden in the vegetation and represent a hazard. See deficiencies list. Production activities. The public does frequent the site as there old camp fire pits on site.						North		03283	Well
15-Sep-2022	078170114-001	Yoho Resources Inc.	16-Sep-2022		DLS: 03-14-087-24	No	Truck	Deficiencies Corrected	6-Oct-2022	16-Sep-2022	Planned	Site inspection identified a significant amount of matting debris along the perimeter of the location. See deficiencies list. SCVF ok Small gas lift compressor is active on site Site is still matted up to wells and some matting is stored on edge of location.						North	00027066	37641, 38798	Facility, Pipeline, Well
15-Sep-2022	078171092-001	Canadian Natural Resources Limited	16-Sep-2022		DLS: 06-17-088-23	No	Truck	Passed Inspection (Complete)	16-Sep-2022	16-Sep-2022	Routine	Vegetation starting to grow up around well head. No concerns were observed on day of inspection. SCVF ok. Location mostly grown over with trees						North		02098	Well
15-Sep-2022	078171889-001	Harvest Operations Corp.	16-Sep-2022		DLS: A 06-21-087-23	No	Truck	Passed Inspection (Complete)	16-Sep-2022	16-Sep-2022	Routine	No equipment on site, vegetation control is good. No concerns were observed on day of inspection.						North	00001095	07924	Facility, Pipeline, Well
15-Sep-2022	078172687-001	ConocoPhillips Canada Resources Corp.	16-Sep-2022		DLS: 05-27-087-23	Yes	Truck	Passed Inspection (Complete)	16-Sep-2022	16-Sep-2022	Planned	Joint inspection completed with Conoco field operator. No concerns were observed on day of inspection. SCVF ok on all wells Active gas lift compressor on site, flare stack, pumpjack. sep building, FL KO Large pile of discarded matting debris observed along side access road. This was reviewed and there are no concern						North	00018094	30416, 30379, 31765	Facility, Pipeline, Well
15-Sep-2022	078209981-001	ConocoPhillips Canada Resources Corp.	21-Sep-2022		NTS: D 029-C/094-A-13	No	Truck	Passed Inspection (Complete)	21-Sep-2022	15-Sep-2022	Planned	COMMENTS: -Large gate locked. I accessed the site through the man gate -No concerns here at this time						Central	00023917	24984	Facility,Pipeline, Well
15-Sep-2022	078210543-001	PETRONAS Energy Canada Ltd.	21-Sep-2022		NTS: B 036-C/094-A-13	No	Truck	Passed Inspection (Complete)	21-Sep-2022	15-Sep-2022	Routine	COMMENTS: -abandoned well with piping risers onsite with cattle guard around, - old concrete slab onsite, -also some ground water observation posts onsite -no concerns here at this time.						Central		00331	Well
15-Sep-2022	078211210-001	Crew Energy Inc.	21-Sep-2022		NTS: D 026-H/094-A-13	No	Truck	Passed Inspection (Complete)	21-Sep-2022	15-Sep-2022	Routine	COMMENTS: - no concerns here at this time.						Central	00023539, 00023540	24186, 24187	Facility, Pipeline, Well
15-Sep-2022	078212529-001	Crew Energy Inc.	21-Sep-2022		NTS: B 034-H/094-A-13	No	Truck	Passed Inspection (Complete)	21-Sep-2022	15-Sep-2022	Routine	COMMENTS: -No concerns here at this time.						Central	00015449, 00023538	24185	Facility, Pipeline, Well
16-Sep-2022	078175130-001	Canadian Natural Resources Limited	16-Sep-2022		DLS: 12-17-085-13	No		Passed Inspection (Complete)	16-Sep-2022	16-Sep-2022	Routine							Central	00008357, 00001987	09297	Facility, Pipeline, Well
16-Sep-2022	078175479-001	Whitecap Resources Inc.	16-Sep-2022		DLS: 14-08-085-13	No	Truck	Passed Inspection (Complete)	16-Sep-2022	16-Sep-2022	Planned							Central		00767	Pipeline, Well
16-Sep-2022	078175826-001	Whitecap Resources Inc.	16-Sep-2022		DLS: 16-08-085-13	No	Truck	Passed Inspection (Complete)	16-Sep-2022	16-Sep-2022	Planned							Central		00889	Pipeline, Well
16-Sep-2022	078176173-001	Whitecap Resources Inc.	16-Sep-2022		DLS: 06-17-085-13	No	Truck	Passed Inspection (Complete)	16-Sep-2022	16-Sep-2022	Planned							Central	00000346	00760	Facility, Pipeline, Well
16-Sep-2022	078176522-001	Whitecap Resources Inc.	16-Sep-2022		DLS: 08-17-085-13	No	Truck	Passed Inspection (Complete)	16-Sep-2022	16-Sep-2022	Planned							Central	00018604, 00026212	02568, 30635, 31690	Facility, Pipeline, Well
16-Sep-2022	078176881-001	Whitecap Resources Inc.	16-Sep-2022		DLS: 11-17-085-13	No	Truck	Passed Inspection (Complete)	16-Sep-2022	16-Sep-2022	Planned							Central		06720	Pipeline, Well
16-Sep-2022	078177228-001	Whitecap Resources Inc.	21-Sep-2022		DLS: 08-18-085-13	No	Truck	Passed Inspection (Complete)	21-Sep-2022	16-Sep-2022	Planned							Central		00523	Pipeline, Well
16-Sep-2022	078177577-001	Whitecap Resources Inc.	21-Sep-2022		DLS: 06-18-085-13	No	Truck	Passed Inspection (Complete)	21-Sep-2022	16-Sep-2022	Planned							Central		02738, 00734	Pipeline, Well
16-Sep-2022	078177930-001	Whitecap Resources Inc.	21-Sep-2022		DLS: 14-17-085-13	No	Truck	Passed Inspection (Complete)	21-Sep-2022	16-Sep-2022	Planned							Central		00738	Pipeline, Well
16-Sep-2022	078178277-001	Whitecap Resources Inc.	21-Sep-2022		DLS: 16-17-085-13	No	Truck	Passed Inspection (Complete)	21-Sep-2022	16-Sep-2022	Planned							Central		02641	Pipeline, Well
16-Sep-2022	078178622-001	Whitecap Resources Inc.	21-Sep-2022		DLS: 03-20-085-13	No	Truck	Passed Inspection (Complete)	21-Sep-2022	16-Sep-2022	Planned							Central		06889	Pipeline, Well
16-Sep-2022	078178971-001	Whitecap Resources Inc.	21-Sep-2022		DLS: 06-20-085-13	No	Truck	Passed Inspection (Complete)	21-Sep-2022	16-Sep-2022	Routine							Central		00524	Pipeline, Well
16-Sep-2022	078179318-001	Whitecap Resources Inc.	21-Sep-2022		DLS: 16-18-085-13	No	Truck	Passed Inspection (Complete)	21-Sep-2022	16-Sep-2022	Planned							Central		00628	Pipeline, Well
16-Sep-2022	078179673-001	Whitecap Resources Inc.	16-Sep-2022		DLS: A 11-18-085-13	No	Truck	Deficiencies Corrected	21-Sep-2022	16-Sep-2022	Planned							Central		06550	Pipeline, Well
16-Sep-2022	078180049-001	Whitecap Resources Inc.	21-Sep-2022		DLS: 14-18-085-13	No	Truck	Passed Inspection (Complete)	21-Sep-2022	16-Sep-2022	Planned							Central		00590	Pipeline, Well
16-Sep-2022	078180398-001	Whitecap Resources Inc.	16-Sep-2022		DLS: 08-19-085-13	No	?	Passed Inspection (Complete)	16-Sep-2022	16-Sep-2022	Routine							Central		00632	Pipeline, Well
16-Sep-2022	078180745-001	Whitecap Resources Inc.	21-Sep-2022		DLS: 07-19-085-13	No	Truck	Passed Inspection (Complete)	21-Sep-2022	16-Sep-2022	Complaint							Central		02485	Pipeline, Well
16-Sep-2022	078181094-001	Whitecap Resources Inc.	21-Sep-2022		DLS: 11-19-085-13	No	Truck	Passed Inspection (Complete)	21-Sep-2022	16-Sep-2022	Planned							Central		03035	Pipeline, Well
16-Sep-2022	078181445-001	Whitecap Resources Inc.	16-Sep-2022		DLS: 03-19-085-13	No	Truck	Passed Inspection (Complete)	16-Sep-2022	16-Sep-2022	Planned							Central		03036	Pipeline, Well
16-Sep-2022	078181790-001	Whitecap Resources Inc.	21-Sep-2022		DLS: 06-19-085-13	No	Truck	Passed Inspection (Complete)	21-Sep-2022	16-Sep-2022	Routine							Central		00618	Pipeline, Well
16-Sep-2022	078182145-001	Whitecap Resources Inc.	21-Sep-2022		DLS: 05-19-085-13	No	Truck	Passed Inspection (Complete)	21-Sep-2022	16-Sep-2022	Routine							Central		02380	Pipeline, Well
16-Sep-2022	078182505-001	Whitecap Resources Inc.	21-Sep-2022		DLS: 16-19-085-13	No	Truck	Passed Inspection (Complete)	21-Sep-2022	16-Sep-2022	Planned							Central		00636	Pipeline, Well
16-Sep-2022	078184946-001	Ovintiv Canada ULC	16-Sep-2022		DLS: I 15-24-077-15	Yes	Truck	Passed Inspection (Complete)	16-Sep-2022	16-Sep-2022	Planned	Rig is clean and well organized. Rig in process of cleaning lights over mud tanks. No issues						South		37264	Pipeline, Well
16-Sep-2022	078191309-001	Canlin Energy Corporation	20-Sep-2022		NTS: B 007-K/093-I-09	No	Truck	Passed Inspection (Complete)	20-Sep-2022	16-Sep-2022	Routine	Inspected equipment on site. I suggest isolating the heat string from the wellhead to complete the positive isolation of the wellhead from any production equipment. A mini bulk bag of dry product has been spilt open and product has spilled onto the ground. Evidence of vandalism throughout site.						South	00007716	22883	Facility, Pipeline, Well
16-Sep-2022	078191874-001	Canadian Natural Resources Limited	20-Sep-2022			No	Truck	Passed Inspection (Complete)	20-Sep-2022	16-Sep-2022	Routine	Inspected access road to B-7-K/93-I-9. No issues found at time of inspection.						South			Road
16-Sep-2022	078193175-001	STRATHCONA RESOURCES LTD.	20-Sep-2022		DLS: 06-19-080-20	Yes	Truck	Passed Inspection (Complete)	20-Sep-2022	16-Sep-2022	Planned	Inspect fire and gas detection display screens on the plant operations display. Noted that fire and gas detection testing and calibrations were being done at the time of inspection. The contractor commented that one fire detector in Amine Building # 1 and one fire detector in Refridge Building # 1 did not ring back to the operator display when they were testing. There was still one functional fire detector in each building. The operator said he would follow-up and confirm the repair once completed. Action items: 1. Buyback fuel gas pressure transmitter PIT 6413 root valve was not locked or car sealed open. 2. V-1100 PSV pilot was not vented outside of the inlet separator building. 3. V-1100 ESDV Bypass valve was not locked or car sealed closed. 4. LP Flare KO Level Bridal- Car seals were not tight to prevent the isolation valve from being closed without removing the car seal. 5. V-1100 and V-1000 inlet produced water meter were overdue for meter calibration . Last done July 21/21. 6. Confirm that Amine #1 and Refridge # 1 fire detection ring back to the plant PLC and operations display when function tested.						South	00007795		Facility, Pipeline, Well
16-Sep-2022	078453260-001	Canadian Natural Resources Limited	7-Oct-2022	13-Dec-2022		No	Truck	Deficiencies Corrected	20-Mar-2023	6-Oct-2022	Routine	The OGC has not received any notification or documentation for the deactivation of this road. Please read the section on road deactivation in the Oil and Gas Road Regulations to find all of the requirements for notifications/ documentation etc. Under Section 23 of the Oil and Gas Road Regulations I am requesting documentation in regard to all of the requirements under Section 23. Please provide this documentation toOGC by the end of the day on October 28th, 2022. Thank you.						Central			Road
20-Sep-2022	078198787-001	Bonterra Energy Corp.	21-Sep-2022		NTS: D 040-I/094-A-14	No	Truck	Passed Inspection (Complete)	21-Sep-2022	20-Sep-2022	Planned							Central	00007562	19918	Facility, Pipeline, Well
20-Sep-2022	078199134-001	Bonterra Energy Corp.	21-Sep-2022		NTS: D 057-L/094-A-15	No	Truck	Passed Inspection (Complete)	21-Sep-2022	20-Sep-2022	Planned	Site status on the system for these area wells are mostly showing active for the wells. pipes, and facilities. But in reality are mostly suspended and inactive. Updates should be made.						Central	00021715	20374	Facility, Pipeline, Well
20-Sep-2022	078199483-001	Bonterra Energy Corp.	21-Sep-2022		NTS: C-A 064-L/094-A-15	No	Truck	Passed Inspection (Complete)	21-Sep-2022	20-Sep-2022	Planned							Central	00020930	18669	Facility, Pipeline, Well
20-Sep-2022	078199832-001	Bonterra Energy Corp.	21-Sep-2022		NTS: D 075-L/094-A-15	No	Truck	Passed Inspection (Complete)	21-Sep-2022	20-Sep-2022	Planned							Central	00008590, 00007421, 00019317	11146	Facility, Pipeline, Well
20-Sep-2022	078200185-001	Bonterra Energy Corp.	21-Sep-2022		NTS: C 084-L/094-A-15	No	Truck	Passed Inspection (Complete)	21-Sep-2022	20-Sep-2022	Planned							Central	00020921	18625	Facility, Pipeline, Well
20-Sep-2022	078200534-001	Bonterra Energy Corp.	21-Sep-2022		NTS: B 072-L/094-A-15	No	Truck	Passed Inspection (Complete)	21-Sep-2022	20-Sep-2022	Planned							Central	00019347	11049	Facility, Pipeline, Well
20-Sep-2022	078200883-001	Bonterra Energy Corp.	21-Sep-2022		NTS: B 074-E/094-A-15	No	Truck	Passed Inspection (Complete)	21-Sep-2022	20-Sep-2022	Planned							Central	00022279	21543	Facility, Pipeline, Well
20-Sep-2022	078201232-001	Bonterra Energy Corp.	21-Sep-2022		NTS: A 095-E/094-A-15	No	Truck	Passed Inspection (Complete)	21-Sep-2022	20-Sep-2022	Planned							Central	00022276	21537	Facility, Pipeline, Well
20-Sep-2022	078201581-001	Bonterra Energy Corp.	21-Sep-2022		NTS: A 007-L/094-A-15	No	Truck	Passed Inspection (Complete)	21-Sep-2022	20-Sep-2022	Planned							Central	00022290	21578	Facility, Pipeline, Well
20-Sep-2022	078201930-001	Bonterra Energy Corp.	21-Sep-2022		NTS: D 099-I/094-A-15	No	Truck	Passed Inspection (Complete)	21-Sep-2022	20-Sep-2022	Planned							Central	00007792	14285	Facility, Pipeline, Well
20-Sep-2022	078202279-001	Bonterra Energy Corp.	21-Sep-2022		NTS: B-A 046-E/094-A-15	No	Truck	Passed Inspection (Complete)	21-Sep-2022	20-Sep-2022	Planned							Central	00021381	19791	Facility, Pipeline, Well
20-Sep-2022	078202628-001	Bonterra Energy Corp.	21-Sep-2022		NTS: D-A 026-E/094-A-15	No	Truck	Passed Inspection (Complete)	21-Sep-2022	20-Sep-2022	Planned							Central	00021839	20617	Facility, Pipeline, Well
20-Sep-2022	078202977-001	Bonterra Energy Corp.	21-Sep-2022		NTS: A 015-E/094-A-15	No	Truck	Passed Inspection (Complete)	21-Sep-2022	20-Sep-2022	Planned							Central	00020831	18315	Facility, Pipeline, Well
20-Sep-2022	078203334-001	Bonterra Energy Corp.	21-Sep-2022		NTS: C 043-E/094-A-15	No	Truck	Passed Inspection (Complete)	21-Sep-2022	20-Sep-2022	Planned	Most equipment removed from the facility site, but many pilings remain with fencing and pipes also still on location.						Central	00007529, 00022453	21952	Facility, Pipeline, Well
20-Sep-2022	078203689-001	Bonterra Energy Corp.	21-Sep-2022		NTS: D 004-E/094-A-15	No	Truck	Passed Inspection (Complete)	21-Sep-2022	20-Sep-2022	Planned							Central	00021952	20861	Facility, Pipeline, Well
20-Sep-2022	078223824-001	Coastal GasLink Pipeline Ltd.	26-Sep-2022			Yes	Helicopter	Passed Inspection (Complete)	26-Sep-2022	26-Sep-2022	Routine	Aerial inspection with operator. KP 162+200, Storage site has had ground disturbance that will require remedial work. Discussed with the operator and this site will addressed in the machine clean up stage. There were no additional concerns noted at the time of the inspection.						South			Pipeline, Road
20-Sep-2022	078224374-001	Coastal GasLink Pipeline Ltd.	26-Sep-2022			Yes	Helicopter	Passed Inspection (Complete)	26-Sep-2022	26-Sep-2022	Routine	Aerial inspection with operator. KP 244+500, Storage area is active. and has ground disturbance. Discussed with operator and will be addressed in the machine and final clean up stages. No additional concerns were noted during the inspection.						South			Pipeline, Road
20-Sep-2022	078224942-001	Coastal GasLink Pipeline Ltd.	26-Sep-2022			Yes	Helicopter	Passed Inspection (Complete)	26-Sep-2022	26-Sep-2022	Routine	Aerial inspection with operator. KP 330+500, Clear Creek block valve site. Site is to grade with block valves installed. No concerns were noted at the time of the inspection.						South			Pipeline, Road
20-Sep-2022	078225494-001	Coastal GasLink Pipeline Ltd.	26-Sep-2022			Yes	Helicopter	Passed Inspection (Complete)	26-Sep-2022	26-Sep-2022	Routine	Aerial inspection with operator. KP 163+500, Mount Bracey storage area, site is to grade with matted access. There were no concerns noted at the time of the inspection.						South			Pipeline, Road
20-Sep-2022	078226274-001	Coastal GasLink Pipeline Ltd.	26-Sep-2022			Yes	Helicopter	Passed Inspection (Complete)	26-Sep-2022	26-Sep-2022	Routine	Aerial inspection with operator. KP 249+500, Access road construction to the Raccoon Lake block valve site. Road construction is completed or near completion and will be inspected by ground at a later time. There were no concerns noted at the time of the aerial inspection.						South			Pipeline, Road
20-Sep-2022	078226895-001	Coastal GasLink Pipeline Ltd.	26-Sep-2022			Yes	Helicopter	Passed Inspection (Complete)	26-Sep-2022	26-Sep-2022	Routine	Aerial inspection with operator. KP 249+500, Raccoon Lake block valve site. Site is to grade with block valves installed. There were no concerns noted at the time of the inspection.						South			Pipeline, Road
20-Sep-2022	078227454-001	Coastal GasLink Pipeline Ltd.	26-Sep-2022			Yes	Truck	Passed Inspection (Complete)	26-Sep-2022	26-Sep-2022	Routine	Inspection with the operator of Road 15. Road is active. Bridge requires maintenance as discussed with the operator. No other concerns were noted at the time of the inspection.						South			Pipeline, Road
20-Sep-2022	078240463-001	Coastal GasLink Pipeline Ltd.	27-Sep-2022		From: NTS: C 080-G/093-K-01 To: NTS: B 003-E/093-K-03	Yes	Truck	Passed Inspection (Complete)	27-Sep-2022	20-Sep-2022	Routine	Routine inspection of CGL Section 5 with BCOGC pipeline technical advisor. WC 11C2A KP 346+266 crossing is complete, and flows have been re-established and no concerns with the crossing. Approach slopes should either be put to bed or a site specific ESC plan implemented prior to fall rains. WC 15C2A KP 353+516 fish salvage ongoing, passive traps being utilized. Block nets in place and open cut is planned to commence within the next week. Once complete ensure slope reconstruction utilizing RMA soils where feasible. Crossing is a four-channel braided crossing that is complete with minor touch ups ongoing. Two bridges and two culverts installed at the vehicle crossing location, only main channel has flow at this time of year. Wetland 11264 trench water discharge directly into wetland. Pumps shut off immediately upon discovery but noticeable sediment laden water leaving active ROW and into wetland. Deficiency with EPMR Section 12 No deleterious materials into streams, wetland or lakes. Deficiency corrected on site and followed up photos shown to BCOGC officer the next day during further inspections. No further action required with this deficiency as it has been corrected prior to inspection being filed. Pipe in trench at KP 360+240 noted skewed pipe in trench, elevated and touching sidewalls. Discussion with CGL GI onsite on next steps foreword in order to align pipe in trench. No BCOGC concerns once discussions completed with CGL GI. Re-visited sedimentation leaving ROW South of KP 371+650 adjacent to WC 58C1. Regrowth occurring over silty/sand deposit off ROW. Area generally non-forested within a previously harvested cutblock and contains mainly Willow and Alder with an understory of sedges, grasses, and horsetail with very few conifers. Noted that any clean up activities would be detrimental to the establishing vegetation onsite, monitor regrowth to ensure that the area continues to fill in. This statement does not supersede any potential recommendations/follow up actions from the forestry tenure holder responsible for this area. Ormond creek 59C1 KP 374+650 direct bore complete and pipe in place, trench excavation ongoing for tie in. Minor hydraulic leak noted (non reportable) as well as minor garbage and these were actioned immediately. Fraser Lake cliff bore at approximately 380+700, discussed drainage on steep slope as well as bore path and technique. No concerns noted during discussions. Highway rail crossing at approximate KP 390+500. Crossing complete and BCOGC was provided with the as built depth of coverage. Entry pit being prepped for tie in. Minor spill already being actioned at entry pit, site was clean and well maintained. Endako River entrance pit KP 383+500 under construction and rock lining occurring during inspection. Discussed with GI and told that rock being sourced from ROW. No concerns. Inspected POD 19 BCOGC permit #100111750. Permit with withdrawal records onsite and no concerns with the installation and location of the POD.						South			Pipeline, Road
20-Sep-2022	078240820-001	Coastal GasLink Pipeline Ltd.	27-Sep-2022		From: NTS: C 002-F/093-J-06 To: NTS: C 080-G/093-K-01	Yes	Helicopter	Passed Inspection (Complete)	27-Sep-2022	27-Sep-2022	Routine	Aerial inspection with the operator of section 4, KP 263+500 to KP 330+500. There were no concerns noted during the inspection. Watercourses have been restored, Machine clean up or final clean up has been completed and roll back has been installed where required. Vegetation has started to come in and a aerial seeding plan is being prepared. Line of site barriers have been installed on the ROW. Where the ROW crosses forestry roads, barriers to prevent vehicle and ATV access have been put in place to prevent these vehicles from damaging the ROW.						South			Pipeline, Road

20-Sep-2022	078241623-001	Coastal GasLink Pipeline Ltd.	27-Sep-2022		From: NTS: D 031-F/093-P-05 To: NTS: C 046-F/093-J-16	Yes	Helicopter	Passed Inspection (Complete)	27-Sep-2022	27-Sep-2022	Routine	Aerial inspection with the operator of section 2, KP 148 to KP 172+250. KP 158, Blasting and grade crews working. KP 161, Hamilton Creek bore underway. KP 167, Access crew working KP 172, Grade crew working There were no concerns noted during this portion of the flight.						South			Pipeline, Road
20-Sep-2022	078242179-001	Coastal GasLink Pipeline Ltd.	27-Sep-2022		From: NTS: C 090-G/093-J-10 To: NTS: D- 072-F/093-J-10	Yes	Helicopter	Passed Inspection (Complete)	27-Sep-2022	27-Sep-2022	Routine	An aerial inspection with the operator of section 3, KP 172+250 to KP 263+250. KP 184+800, ground inspection of isolation, WC 197, 53, clear span bridge with ESC, isolated with sandbags and poly, equilibrium by 3" pump in screened box to diffuser down stream, WQM by grab samples once per day at 50 up stream and 50 down stream. NOTE: Temp bridge still in place, discussed with the operator about removal. KP 185, stripping and grading crews working KP 185+400, ground inspection of isolation, WC 198, 54, clear span bridge with ESC, Bank sloughing in isolated area, isolation with sandbags and poly up stream and down stream, Equilibrium by 2- 3" pumps with screens to diffuser down stream, Block nets in place up stream and down stream, WQM sonns at 50 up stream and down stream. Trench pump to filter bag. KP 188, sediment off ROW, discussed with the operator to ensure this site is on the clean up list KP 208. machine clean up crew working KP 210, sediment off ROW, discussed with the operator to ensure this site is on on the clean up list KP 216, machine and final clean up crews working KP 227, WL 1153, remediation work completed, sediment has been removed from the wetland and the slope leading to the WL has been cleaned up and woody debris placed on it. Discussed additional ESC / water management on the ROW to prevent re-occurrence. KP 235 machine and final clean up crews working						South			Pipeline, Road
21-Sep-2022	078213924-001	PETRONAS Energy Canada Ltd.	22-Sep-2022			Yes	Truck	Passed Inspection (Complete)	22-Sep-2022	21-Sep-2022	Planned	Rig is currently running Production casing on last well of this pad. Rig will be cleaned on site prior to rig move. all looks good.						North			Pipeline, Road
21-Sep-2022	078215712-001	PETRONAS Energy Canada Ltd.	22-Sep-2022		NTS: D 093-J/094-G-01	Yes	Truck	Passed Inspection (Complete)	22-Sep-2022	21-Sep-2022	Routine	Rig just finish cement plug for abandonment and currently rigging out. Rig is clean and organized.						North		24975	Well
21-Sep-2022	078228066-001	Ovintiv Canada ULC	26-Sep-2022		DLS: 08-31-078-16	Yes	Truck	Deficiencies Corrected	4-Oct-2022	21-Sep-2022	Planned	Inspect the source and disposal wells and the facility equipment. Confirm the disposal well max wellhead injection pressure HI S/D was set at 9775 Kpa as not to exceed condition 2 (b) of Order # 22-02-001. Noted that the disposal well casing pressure HI S/D was set high at 9755 Kpa. Recommend Ovintiv examine this set point given condition 2 (f) Cease injection and notify the Commission at Reservoir@bcogc.ca immediately if there are any indications that hydraulic isolation is lost in the wellbore or formation. Found the instrument air drier bypass valve open, bypassing the air drier. Recommend to the operator that an operations lock be installed on the bypass valve to prevent the air drier from accidently being bypassed. Questioned whether the disposal meter in the pump building was a " Reporting " meter, as it was not identified as such. Action Items: 1. Identify the disposal meter in the pump building as "reporting" if this is the case. 2. Disposal well high casing shutdown - Examine the setting with respect to condition 2 (f) in Order # 22-02-001.						South	00026228, 00027368	30817, 30818	Facility, Pipeline, Well
21-Sep-2022	078244063-001	Coastal GasLink Pipeline Ltd.	27-Sep-2022		From: NTS: B 003-E/093-K-03 To: NTS: A 002-I/093-L-02	Yes	Truck	Passed Inspection (Complete)	27-Sep-2022	21-Sep-2022	Routine	Routine inspection of CGL Section 6 with BCOGC pipeline technical advisor on September 21, 2022. WC 02C1 KP 440+000 previously completed water crossing by contractor not active in this area approximately two years ago. Currently flow being disrupted and entering trench, definite lack of connectivity in the S3 stream due to trench saturation. BCOGC requests CGL to restore stream connectivity and monitor in the interim after rain/increase flow due to risk of fish stranding. Please advise BCOGC once repairs to stream commence. BCOGC has considerable concerns with leaving these works uncompleted for an extended period of time. WC 106C1 KP 447+172 Jacobs WQM onsite during inspection. Fish salvage traps were utilized and area has been e-fished with no fish captured. Fish salvage permit requested and provided to the BCOGC. Inspector confirmed appropriate personnel onsite for these works. Block nets in place and no concerns noted onsite. Lacey FSR ROW KP 449+380 pipeline crossing complete. Road bypass still in place but road is open. Pipe is rock guarded, well bedded and site looked good. Underground pipe marking in place >1.0m from top of pipe. WC 7C2 450+422 crossing complete and no concerns with crossing nor the bridge installation but it was noted that there were no delineators on the bridge. WC 459 453+171 no flow at time of inspection. Riparian soils placed adjacent to stream with no ESC measures in place, no risk at time of inspection but this may increase during fall rains. Stream was not isolated during pipeline installation. I was told that isolation equipment was nearby in a vehicle, but the vehicle was not able to travel the ROW due to active pipeline installation. Recommend having isolation material adjacent or in closer proximity to the crossing. Active welding onsite. Discussed welding procedure (tie-in) with inspector onsite. Welding procedures provided immediately and no concerns with welding from BCOGC. WC 461 KP 455+586 bridge installation complete and pipeline crossing completed. Organic top layer of stream has been returned as it was removed (in order) and crossing looked good. No concerns. WC 462 KP 457+097 and WC 464 457+911 pipeline crossing complete and no concerns noted on each stream, crossings inspected during the day were well done. No non-compliance noted during inspection.						South			CIAS, Pipeline, Road
22-Sep-2022	078206730-001	Bonterra Energy Corp.	22-Sep-2022		NTS: B 022-E/094-H-03	No	Truck	Deficiencies Corrected	27-Sep-2022	22-Sep-2022	Planned	Gas leak at wellhead						Central	00022392	21816	Facility, Pipeline, Well
22-Sep-2022	078207079-001	Bonterra Energy Corp.	22-Sep-2022		NTS: D 031-E/094-H-03	No	Truck	Passed Inspection (Complete)	22-Sep-2022	22-Sep-2022	Planned							Central	00022005	20970	Facility, Pipeline, Well
22-Sep-2022	078216901-001	Ovintiv Canada ULC	22-Sep-2022		NTS: C 028-H/093-P-09	No	Truck	Deficiencies Corrected	5-Oct-2022	22-Sep-2022	Planned							South	00021138, 00021787	19317, 20500	Facility, Pipeline, Well
22-Sep-2022	078218620-001	Ovintiv Canada ULC	22-Sep-2022		NTS: A 038-H/093-P-09	No	Truck	Deficiencies Corrected	5-Oct-2022	22-Sep-2022	Planned							South	00020287, 00027788, 00022789	16425, 22752, 22753, 21413, 21417	Facility, Pipeline, Well
22-Sep-2022	078232801-001	Canadian Natural Resources Limited	26-Sep-2022		DLS: 16-15-086-21	No	Truck	Passed Inspection (Complete)	26-Sep-2022	22-Sep-2022	Planned	Inspected equipment on site and access road. No issues found at time of inspection.						Central	00026645	35321	Facility, Pipeline, Well
22-Sep-2022	078233450-001	Canadian Natural Resources Limited	26-Sep-2022		DLS: 16-11-086-21	No	Truck	Deficiencies Corrected	21-Oct-2022	22-Sep-2022	Planned	Inspected equipment on site. Wellhead requires chain, lock and positive isolation of the flow line.						Central	00024749	26555	Facility, Pipeline, Well
22-Sep-2022	078234038-001	ARC Resources Ltd.	26-Sep-2022		DLS: 02-07-085-23	No	Truck	Passed Inspection (Complete)	26-Sep-2022	22-Sep-2022	Planned	Inspected remaining equipment on site. No issues found at time of inspection.						Central		26669	Pipeline, Well
22-Sep-2022	078243387-001	Canlin Energy Corporation	27-Sep-2022		NTS: A-A 007-F/094-H-05	No	Truck	Passed Inspection (Complete)	27-Sep-2022	22-Sep-2022	OGC Requested	COMMENTS: -As per the guidelines, there is to be a 10 meter radius around the wellhead free of vegetation on a suspended well. This site does not meet the guidelines, as the entire lease is covered in vegetation approximately 3 feet high.						Central	00008109	11922	Facility, Pipeline, Well
22-Sep-2022	078249094-001	Tourmaline Oil Corp.	27-Sep-2022		NTS: C 076-D/094-H-05	No	Truck	Passed Inspection (Complete)	27-Sep-2022	22-Sep-2022	Planned	COMMENTS: -No concerns here at this time						Central	00018146	30244, 30245, 30246, 30247, 30248, 30249, 31659, 31660, 31661, 31662, 31663, 31830, 31831, 31832, 37903, 42032, 42033	Facility, Pipeline, Well
22-Sep-2022	078249796-001	Canlin Energy Corporation	27-Sep-2022		NTS: D 077-D/094-H-05	No	Truck	Passed Inspection (Complete)	27-Sep-2022	22-Sep-2022	Planned	COMMENTS: -the pipeline tied to this well is showing in the system as "deactivated", project #1199 segment #2. But the flowline is not disconnected at the well, and the well is showing as "active". Therefore, I am curious as to how the gas is moving? Is there a different pipeline that should be associated with this well, or has this line become 'active' again rather that 'deactivated'? - I see that this well has produced quite a bit of water recently, but the 400bbl tank onsite is labelled as "out of service". Where is the water going? No chain and lock on flowline disconnect						Central	00018511	01378	Facility, Pipeline, Well
22-Sep-2022	078250445-001	Canadian Natural Resources Limited	27-Sep-2022		NTS: D 086-K/094-G-01	No	Truck	Passed Inspection (Complete)	27-Sep-2022	22-Sep-2022	Planned	COMMENTS: -Faded Flammable symbol on lease entrance location signage						Central	00026005	29582	Facility, Pipeline, Well
22-Sep-2022	078251002-001	Canadian Natural Resources Limited	27-Sep-2022		NTS: D 006-K/094-G-01	No	Truck	Passed Inspection (Complete)	27-Sep-2022	22-Sep-2022	Planned	COMMENTS: -No concerns here at this time.						Central	00026022	29758	Facility, Pipeline, Well
22-Sep-2022	078524093-001	Coastal GasLink Pipeline Ltd.	13-Oct-2022		From: NTS: B 018-K/093-L-03 To: NTS: A 021-L/093-L-03	Yes	Truck	Passed Inspection (Complete)	13-Oct-2022	22-Sep-2022	Routine	Routine inspection of CGL Section 8E with BCOGC pipeline technical advisor on September 22, 2022. Viewed the camp 9A spill rehabilitation area. Seeding has taken well and getting close to complete coverage. Generally good survival on the planted trees, fairly consistent with minor small gaps noted, area does have pockets of non-productive ground. Seedlings generally performing well, minor poorer growth noted in extreme wet areas/NP ground. Also noted natural Cottonwood inseeding occurring. Lake 1F deactivation ongoing during inspection. Archeologist onsite monitoring the deactivation. Two of three portions of the heritage trail have been reconstructed under the supervision of the Archeologist. Corduroy, matting and rock has been removed down to native ground, area to be seeded once completed except for trail area. Amphibian salvage activities occurring during inspection. Trail has been surveyed and marked prior to reclamation and post reclamation. Bridges have been removed. Silt curtain established in the lake as a preventative measure in case of sedimentation. No sediment laden water noted during inspection. Wetland 2297 fill slope failure site. Wetland clear and free of sediment. Silt curtain was adjusted after previous BCOGC inspection. Natural regeneration of grass complex within impacted area is proceeding well. No further concerns with this site. WC 643 KP 607+927 had previously been reported to the BCOGC as being in exceedance. Source was noted as being snow pile melt adjacent to construction boundary. Documented corrective actions that have been taken which include: -Removal of snow pile -Established multiple sumps -Pump off occurring to stable ground -Hydroseeded Stream running clear and water quality monitoring has been removed. WC 49C2A KP 608+747 had previously been reported to the BCOGC as being in exceedance. Source was road runoff pooling on the bridge deck. Documented corrective actions that have been taken which include: -Negative approach has been regraded, positive slope to steep. Water now able to flow across bridge and off road surface. -Sump has been established and sediment laden water being pumped off to vegetation. Stream now running clean. Noted turbid water in non-connected sidechannel. Clean out overflow side channel prior to high water to prevent this water from entering the mainstem. KP 599+920 Soil stockpile migration location. Two of three locations have been cleaned and third is likely to be completed summer 2023. No risks noted to any sensitive receptors. Burnie Gorge 592+640 stream crossing and upchain pipe installation complete, downchain installation ongoing with welding in progress, trench complete. No noncompliance noted during inspection.						South			CIAS, Pipeline, Road
23-Sep-2022	078163027-001	PETRONAS Energy Canada Ltd.	27-Sep-2022		NTS: D 023-A/094-B-16	No	Truck	Passed Inspection (Complete)	27-Sep-2022	15-Sep-2022	Routine	No concerns noted.						Central	00021586	20158	Facility, Pipeline, Well
23-Sep-2022	078228934-001	Ovintiv Canada ULC	26-Sep-2022		DLS: 01-01-077-14	No	Truck	Passed Inspection (Complete)	26-Sep-2022	26-Sep-2022	Planned							South	00022312	21626	Facility, Pipeline, Well
23-Sep-2022	078229489-001	Ovintiv Canada ULC	26-Sep-2022		DLS: 02-03-077-14	No	Truck	Passed Inspection (Complete)	26-Sep-2022	26-Sep-2022	Planned							South	00018085	22876, 30208, 30236, 30256, 30257	Facility, Pipeline, Well
23-Sep-2022	078230813-001	Ovintiv Canada ULC	26-Sep-2022		NTS: B 007-H/093-P-09	No	Truck	Passed Inspection (Complete)	26-Sep-2022	26-Sep-2022	Planned							South	00025103, 00025111	27273, 27286	Facility, Pipeline, Well
23-Sep-2022	078231565-001	Ovintiv Canada ULC	26-Sep-2022		NTS: C 015-H/093-P-09	No	Truck	Passed Inspection (Complete)	26-Sep-2022	26-Sep-2022	Planned							South	00022613, 00022614, 00022616	22327, 22328, 22330	Facility, Pipeline, Well
23-Sep-2022	078232148-001	Ovintiv Canada ULC	26-Sep-2022		NTS: D 017-H/093-P-09	No	Truck	Passed Inspection (Complete)	26-Sep-2022	26-Sep-2022	Planned							South	00020576, 00022237, 00022238, 00024307	17386, 21463, 21464, 25740	Facility, Pipeline, Well
23-Sep-2022	078234602-001	Canadian Natural Resources Limited	26-Sep-2022		NTS: A 074-I/094-B-01	No	Truck	Deficiencies Corrected	29-Sep-2022	23-Sep-2022	Planned	Inspected equipment on site and access roads. Cap missing from wing needle valve on "A" well.						Central	00024607, 00024608, 00024609, 00024610, 00024797, 00024798, 00024799	26260, 26261, 26262, 26263, 26655, 26656, 26657	Facility, Pipeline, Well
23-Sep-2022	078235330-001	PETRONAS Energy Canada Ltd.	26-Sep-2022		NTS: C 024-K/094-B-08	No	Truck	Passed Inspection (Complete)	26-Sep-2022	23-Sep-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						Central	00025300, 00025435	27635, 27978	Facility, Pipeline, Well
23-Sep-2022	078235929-001	Pacific Canbriam Energy Limited	26-Sep-2022		NTS: C 057-I/094-B-08	No	Truck	Passed Inspection (Complete)	26-Sep-2022	23-Sep-2022	Planned	Inspected equipment on site and access road. No issues found at time of inspection.						Central	00025409	27892	Facility, Pipeline, Well
23-Sep-2022	078236489-001	Pacific Canbriam Energy Limited	26-Sep-2022		NTS: C 029-I/094-B-08	No	Truck	Passed Inspection (Complete)	26-Sep-2022	23-Sep-2022	Planned	Inspected equipment on site and access road. No issues found at time of inspection.						Central	00025632	28382	Facility, Pipeline, Well
23-Sep-2022	078237048-001	Pacific Canbriam Energy Limited	26-Sep-2022		NTS: C 015-I/094-B-08	No	Truck	Passed Inspection (Complete)	26-Sep-2022	23-Sep-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						Central	00024561, 00024724	13237, 26507	Facility, Pipeline, Well
23-Sep-2022	078238140-001	PETRONAS Energy Canada Ltd.	26-Sep-2022		NTS: A 029-J/094-G-02	Yes	Truck	Passed Inspection (Complete)	26-Sep-2022	23-Sep-2022	Planned	Inspect the plant LEL and fire detection HMI displays - no faults found. Noted instrument service provider was on site calibrating production accounting gas meters. Review the plant master car seal list. Noted operations staff is doing monthly inspections of the critical car seals and the list. Perform a walkdown of the facility equipment - no issues to report.						Central	00007925		Facility, Pipeline, Well
23-Sep-2022	078239232-001	Foothills Pipe Lines (South B.C.) Ltd.	27-Sep-2022			Yes	Walk	Passed Inspection (Complete)	27-Sep-2022	27-Sep-2022	Routine	Inspection with the operator of POD's on the Moyie River. POD 001, signage in place, permit on site and with drawl records on site. 3" intake with adequate fish screen. There were no concerns noted at the time of the inspection. POD 003, signage in place, permit on site, with drawl volumes recorded by in-line meter. Records of daily with drawl are kept by the contractor and are available upon request. 6" intake in a screened box, no concerns were noted at the time of the inspection. water is being pumped directly to C-rings for storage and use as required.						South			Pipeline, Well
23-Sep-2022	078239872-001	Foothills Pipe Lines (South B.C.) Ltd.	27-Sep-2022			Yes	Truck	Passed Inspection (Complete)	27-Sep-2022	27-Sep-2022	Routine	Inspection with the operator. KP 01+684, WC 002.00, culvert installed with ESC and riparian intact. KP 1+750, WC 001.00, Channel has been lined and flume installed. KP 06+756, WC 5, FB, in isolation, upstream plate meter bags and poly, down stream sandbags and poly, equilibrium by 2- 4" submersible pumps in screened baskets to down stream diffuser, WQM by grab samples every 2 hours, Down stream spawning deterrent (snow fence) approvals supplied on request. No block-nets installed. KP 06+776, WC 6A, FB, in isolation, upstream plate sandbags and poly, down stream discussed with the operator and sandbags and poly was installed. NOTE: channel was dry at plate installation and now has a minimal flow. 2" pump wrapped in fish screen pumping to WCS, Discussed with the operator fish screening on the pump and a screened box will be brought in. Up stream block net installed measures at 4mm openings, discussed with the operator. WQM by grab samples every 2 hours.. KP 06+786, WC 6B, FB, Hawkins Creek, in isolation, 2 sets of up stream plates installed, down stream plates and sandbags and poly, some ground water flow in the isolated area. Discussed additional plates to ensure full channel width is isolated. Equilibrium, 4-10" pumps (2 active) and 1-6" pump, to diffusers down stream. WQM sonns 50 up stream and 50 down stream, Grab samples at 100, 200 and 300 downstream. Fish salvage near completion. Discussed ESC on the south slope and WC. Requested updates on progress every 2 days by email. KP 08+767, WC 009, clear span bridge with ESC, discussed low wing walls with the operator. Installing ESC on the riparian area at the time of the inspection.						South			Pipeline, Well
23-Sep-2022	078244637-001	Tourmaline Oil Corp.	27-Sep-2022			No	Truck	Passed Inspection (Complete)	27-Sep-2022	27-Sep-2022	Routine	No concerns with the road.						Central			Pipeline, Well
23-Sep-2022	078245193-001	PETRONAS Energy Canada Ltd.	27-Sep-2022		NTS: B 065-I/094-B-16	No	Truck	Passed Inspection (Complete)	27-Sep-2022	27-Sep-2022	Planned	Please update KERMIT with the well facility as suspended. It is shown as an active.						Central	00017953	24047	Facility, Pipeline, Well
23-Sep-2022	078245751-001	PETRONAS Energy Canada Ltd.	27-Sep-2022			No	Truck	Passed Inspection (Complete)	27-Sep-2022	27-Sep-2022	Routine	No concerns noted at the time of inspection.						Central			Pipeline, Road
23-Sep-2022	078254718-001	PETRONAS Energy Canada Ltd.	6-Oct-2022		From: NTS: C 064-I/094-B-16 To: NTS: A 066-I/094-B-16	No	Truck	Deficiencies Corrected	21-Oct-2022	28-Sep-2022	Routine	The pile of wooden matting from the pipeline works is stored on the edge of the b-65-J / 94-B-16 lease and pipeline ROW.						Central			Pipeline, Road
23-Sep-2022	078255063-001	PETRONAS Energy Canada Ltd.	28-Sep-2022		NTS: B 038-I/094-B-16	No	Truck	Deficiencies Corrected	29-Sep-2022	28-Sep-2022	Planned							Central	00024481, 00024540	26070, 26155	Facility, Pipeline, Well
23-Sep-2022	078255679-001	PETRONAS Energy Canada Ltd.	28-Sep-2022			No	Truck	Passed Inspection (Complete)	28-Sep-2022	28-Sep-2022	Routine							Central			Pipeline, Road
23-Sep-2022	078256606-001	PETRONAS Energy Canada Ltd.	28-Sep-2022		NTS: D 038-I/094-B-16	No	Truck	Passed Inspection (Complete)	28-Sep-2022	28-Sep-2022	Planned							Central	00020888, 00024216	18509, 25577	Facility, Pipeline, Well
23-Sep-2022	078257182-001	PETRONAS Energy Canada Ltd.	28-Sep-2022			No	Truck	Passed Inspection (Complete)	28-Sep-2022	28-Sep-2022	Routine							Central			Pipeline, Road
23-Sep-2022	078258160-001	PETRONAS Energy Canada Ltd.	28-Sep-2022		NTS: A 037-I/094-B-16	No	Truck	Passed Inspection (Complete)	28-Sep-2022	28-Sep-2022	Planned							Central	00020876	18458	Facility, Pipeline, Well
23-Sep-2022	078258718-001	PETRONAS Energy Canada Ltd.	28-Sep-2022			No	Truck	Passed Inspection (Complete)	28-Sep-2022	28-Sep-2022	Routine							Central			Pipeline, Road
23-Sep-2022	078259272-001	PETRONAS Energy Canada Ltd.	28-Sep-2022		NTS: A 018-J/094-B-16	No	Truck	Passed Inspection (Complete)	28-Sep-2022	28-Sep-2022	Planned							Central		17891	Well
23-Sep-2022	078259827-001	PETRONAS Energy Canada Ltd.	28-Sep-2022		NTS: B 017-J/094-B-16	No	Truck	Deficiencies Corrected	6-Oct-2022	28-Sep-2022	Planned							Central	00025117, 00025217, 00025417, 00025422	27297, 27470, 27926, 27940	Facility, Pipeline, Well
23-Sep-2022	078260437-001	PETRONAS Energy Canada Ltd.	28-Sep-2022		From: NTS: C 064-I/094-B-16 To: NTS: A 066-I/094-B-16	No	Truck	Passed Inspection (Complete)	28-Sep-2022	28-Sep-2022	Routine	There is a stack of wooden mats piled on the B-065-I/094-B-16 well site that is from pipeline work. These are not in the greatest shape and should be removed. There are a few scentless chamomile plants on the newer pipeline ROW where the Peck Road splits to go to the 65-J pad or 75-J pad. The plants are across from the abandoned well site and on the southwest side. There are not a lot of plants and it would be possible to just pick them.						Central			Pipeline, Road
23-Sep-2022	078261721-001	PETRONAS Energy Canada Ltd.	28-Sep-2022		NTS: D 026-J/094-B-16	No	Truck	Passed Inspection (Complete)	28-Sep-2022	28-Sep-2022	Planned	The pipeline inspection was limited in scope to the on lease equipment. The d-c-26 well is the water well.						Central	00024908, 00024960	26865, 27026, 27374	Facility, Pipeline, Well
23-Sep-2022	078262292-001	PETRONAS Energy Canada Ltd.	28-Sep-2022			No	Truck	Passed Inspection (Complete)	28-Sep-2022	28-Sep-2022	Routine							Central			Pipeline, Road

23-Sep-2022	078305872-001	PETRONAS Energy Canada Ltd.	29-Sep-2022		NTS: B 035-I/094-B-16	No	Truck	Passed Inspection (Complete)	29-Sep-2022	29-Sep-2022	Planned	Sand filter skid for the b-O-35 well has the vent hose detached from the regulator. The ball valve controlling the fuel is closed. This detached hose needs to be in its proper place.						Central	00017936	29688, 29937, 31260, 31269, 31270, 31271, 31272, 31273, 31424, 31425, 31426, 31419, 31420, 31421, 31422, 31423	Facility, Pipeline, Well
23-Sep-2022	078307390-001	PETRONAS Energy Canada Ltd.	29-Sep-2022			No	Truck	Passed Inspection (Complete)	29-Sep-2022	29-Sep-2022	Routine							Central			Pipeline, Road
23-Sep-2022	078459718-001	Pacific Canbriam Energy Limited	7-Oct-2022			No	Truck	Deficiencies Corrected	21-Nov-2022	7-Oct-2022	Routine	The OGC has not received any notification or documentation for the deactivation of this road. Please read the section on road deactivation in the Oil and Gas Road Regulations to find all of the requirements for notifications/ documentation etc. Under Section 23 of the Oil and Gas Road Regulations I am requesting documentation in regard to all of the requirements under Section 23. Please provide this documentation to OGCby the end of the day on October 28th, 2022. Thank you.						Central			Road
23-Sep-2022	078460304-001	Pacific Canbriam Energy Limited	7-Oct-2022			No	Truck	Deficiencies Corrected	21-Nov-2022	7-Oct-2022	Routine	The OGC has not received any notification or documentation for the deactivation of this road. Please read the section on road deactivation in the Oil and Gas Road Regulations to find all of the requirements for notifications/ documentation etc. Under Section 23 of the Oil and Gas Road Regulations I am requesting documentation in regard to all of the requirements under Section 23. Please provide this documentation to OGC by the end of the day on October 28th, 2022. Thank you.						Central			Road
23-Sep-2022	078541243-001	Coastal GasLink Pipeline Ltd.	14-Oct-2022		From: NTS: B 018-K/093-L-03 To: NTS: A 021-L/093-L-03	Yes	Truck	Passed Inspection (Complete)	14-Oct-2022	23-Sep-2022	Routine	Routine inspection on CGL Section 7 with BCOGC pipeline technical advisor on September 23, 2022. Marten Road/Morice River drill pad mix bury cover stripping and site preparation active at time of inspection. Discussed process that will be completed for the disposal of drilling mud. Additional road ROW clearing has occurred on Marten Road which is a Canfor Road permit road and not BCOGC. Clearing competed for safety reasons. Morice River Drill pad discussed ongoing works and prosesses as well as future development of the site. Viewed equipment and materials to be used. BCOGC would like to make a few requests: -SDS for the materials to be used in the drilling process. -What is going to be remaining at the vertical entry shaft once drilling is complete (if already determined). -Drill plan. Travelled shoefly 14 to shoefly 10 KP 529+000 to 525+000. Stripping and most grade work complete, minor blasting still required. Noted a few sump outflows lined with wood mulch/chips without any backing. Wood will become buoyant if flows occur and this technique has questionable efficacy. No concerns at this time as area is very dry but will follow up once fall rains occur. WC 140C1 and J38B.01 KP 527+784 and 527+780 bridge crossing installed. Did not note any delineators nor load ratings on bridge but no concerns with the installation. Grubbing has occurred within 10m of these fish bearing watercourses. BCOGC requests the timing of the pipeline installation to ensure compliance with condition 24 of pipeline permit legacy BCOGC file #9708371. ESC measures in place as per approved WEP and has been inspected by third party monitors (IESCA). Shallow poly lined ditches are to direct water flows to approved sump locations. Noted check dams in place utilizing sandbags without overflow or "V" installation which would slow flows and assist in keeping the flow within the trench. No flow at time of inspection and no concerns but will follow up once flows occur. Structures appear to be temporary due to upcoming pipe installation. Viewed blast at ~KP 524+800 from the recommended safe distance. Owen Bluffs viewed west slope, stripping and grading in process. Significant blasting required to get slope to grade. East slope to grade and ESC measures in place, no concerns noted. WC 134C1 KP 522+527 channel dry at time of inspection, bridge install looked good however no delineators noted. Parrot Creek WC 510 pipe install complete and bed/bank restoration also complete and was advised that willow staking is still to be completed. Bridge install also completed and noted the delineators are not the appropriate type for a bridge crossing. No concerns noted and all crossings were well done. No noncompliance noted during inspection.						South			Pipeline, Road
24-Sep-2022	078230052-001	Foothills Pipe Lines (South B.C.) Ltd.	27-Sep-2022			Yes	Truck	Passed Inspection (Complete)	27-Sep-2022	26-Sep-2022	Routine	Inspection with operator of POD 001 on Michel Creek. POD is active but was not in use on the day of the inspection. Intake and screened box on site, nothing in the water. Discussed screen with operator. Signage is present and permit is located on site. There are no tracking sheets on location and operator states that a specific foreman is assigned to control water trucks and loads. Tracking is maintained with sheets located in the trucks and the foreman keeps a running log of daily totals to ensure no overages. KP 0+900, WL 000.01 travel lane through wetland geo fabric and rig matts. KP 1+100, WC 100, FB, Clear-span with ESC, ESC requires maintenance as discussed with the operator. KP 1+600, WC 102.00, FB, Clear-span with ESC, no concerns noted at the time of the inspection. KP 1+541, WC 001.01, dry channel. Trench dewatering to pig pen. Discussed with operator recommended to use filter bag on the end of the hose inside the secondary containment. KP 3+750, WC 108.00, FB, Matted crossing on travel lane, WC is isolated, with upstream plate and downstream with sandbags and poly, equilibrium by 1 - 3" pump to downstream diffuser, redundancy is in place and fish screening meets requirements. No block nets installed and discussed with the operator, WQM 3 times daily by grab samples at 50 upstream and 10 and 25 downstream. Backfilling of the trench at the time of inspection.						South			Pipeline, Well
26-Sep-2022	078414099-001	Canadian Natural Resources Limited	5-Oct-2022		NTS: C 015-F/094-H-09	No	Helicopter	Passed Inspection (Complete)	5-Oct-2022	3-Oct-2022	Planned	COMMENTS: -ESD appeared to be closed at time of inspection -No concerns here at this time.						Central		14288	Well
27-Sep-2022	078251618-001	Ovintiv Canada ULC	28-Sep-2022		DLS: 12-23-077-15	No	Truck	Passed Inspection (Complete)	28-Sep-2022	28-Sep-2022	Planned							South	00025008, 00025076, 00025077, 00025078	27123, 27219, 27220, 27221, 32010	Facility, Pipeline, Well
27-Sep-2022	078252188-001	Ovintiv Canada ULC	28-Sep-2022		DLS: 07-15-077-14	No	Truck	Deficiencies Corrected	20-Oct-2022	28-Sep-2022	Planned							South	00026637	34502	Facility, Pipeline, Well
27-Sep-2022	078252775-001	Ovintiv Canada ULC	28-Sep-2022		DLS: 01-15-077-14	No	Truck	Passed Inspection (Complete)	28-Sep-2022	28-Sep-2022	Routine							South		34506, 34507, 34508, 34509	Pipeline, Well
27-Sep-2022	078253355-001	Ovintiv Canada ULC	28-Sep-2022		DLS: 08-15-077-14	No	Truck	Passed Inspection (Complete)	28-Sep-2022	28-Sep-2022	Routine							South		34503, 34504, 34505	Pipeline, Well
27-Sep-2022	078253949-001	Kelt Exploration (LNG) Ltd.	28-Sep-2022		DLS: C 05-33-086-18	Yes	Truck	Passed Inspection (Complete)	28-Sep-2022	27-Sep-2022	Follow Up	Flare on flare tank would not light. Back up flare gun available. Hydraulic leak on BOP fitting to function blind rams. Electrical wires exposed from grommet for fuel pump. Rig manager to provide update when repairs completed						Central		44140	Well
27-Sep-2022	078330487-001	Canadian Natural Resources Limited	29-Sep-2022		DLS: 10-05-086-21	No	Truck	Passed Inspection (Complete)	29-Sep-2022	29-Sep-2022	Routine	No concerns were observed on day of inspection. No well head or production equipment on site, only pipeline riser.						North		10170	Well
27-Sep-2022	078309245-001	ARC Resources Ltd.	29-Sep-2022		DLS: A 04-06-086-21	No	Truck	Deficiencies Corrected	6-Oct-2022	29-Sep-2022	Routine	All equipment on site is out of service and well is suspended. Site is fenced but gate access is open. Some production equipment has been removed but pilings remain. Significant erosion was noted on the back side if the location. VRU compressor building has approx. 1 cm of oil covering the floor, see deficiencies list. SCVF ok - Most of the production equip has been removed, tanks, vessels etc. -Pipelines have been blinded -Location is fenced but gate access is open						North	00007841	24530	Facility, Pipeline, Well
27-Sep-2022	078309621-001	Canadian Natural Resources Limited	29-Sep-2022		DLS: 04-04-082-19	No	Truck	Passed Inspection (Complete)	29-Sep-2022	27-Sep-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00024346, 00024412, 00024557	25804, 25934, 26177	Facility, Pipeline, Well
27-Sep-2022	078310630-001	Longshore Resources Ltd.	29-Sep-2022		DLS: 01-30-084-21	No	Truck	Deficiencies Corrected	24-Oct-2022	29-Sep-2022	Planned	Site inspection identified both 0 and A wells as suspended and separators as inactive. PT on wells showed 0 well at 11828 kpa TBG 11442 kpa CSG. A well at 5096 kpa TBG and 7269 kpa CSG. Both suspended wells have positive isolation between well head and flow line but valve handles on both 0 and A are not secured. See deficiencies list. SCVF ok - Pumpjacks on both wells, 2 separators on site -Dunnage beside both jacks from propane tanks						North	00026860	26427, 34076	Facility, Pipeline, Well
27-Sep-2022	078310988-001	Canadian Natural Resources Limited	29-Sep-2022		DLS: 04-05-082-19	No	Truck	Passed Inspection (Complete)	29-Sep-2022	27-Sep-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00024612, 00025104, 00025488, 00025489	26270, 27274, 28104, 28105	Facility, Pipeline, Well
27-Sep-2022	078311984-001	Crew Energy Inc.	29-Sep-2022		DLS: 05-07-082-19	No	Truck	Passed Inspection (Complete)	29-Sep-2022	27-Sep-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00024122, 00024205, 00024508, 00024509, 00025096, 00026276	25366, 25558, 26114, 26115, 27258, 29851, 29852, 29853, 29854, 32613	Facility, Pipeline, Well
27-Sep-2022	078312585-001	Canadian Natural Resources Limited	29-Sep-2022		DLS: 04-06-086-21	No	Truck	Passed Inspection (Complete)	29-Sep-2022	29-Sep-2022	Routine	Well is chained, locked and blinded. It was noted that there were no well head barriers in place. Pipeline inspection is on components on location only.						North		10062	Well
27-Sep-2022	078312932-001	Crew Energy Inc.	29-Sep-2022		DLS: 08-18-082-19	No	Truck	Passed Inspection (Complete)	29-Sep-2022	27-Sep-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00023497	24105	Facility, Pipeline, Well
27-Sep-2022	078313902-001	ARC Resources Ltd.	29-Sep-2022		DLS: 09-05-086-21	No	Truck	Passed Inspection (Complete)	29-Sep-2022	29-Sep-2022	Routine	No concerns observed on day of inspection. SCVF ok - Well head is the only equipment on site						North		29816	Pipeline, Well
27-Sep-2022	078314248-001	Crew Energy Inc.	29-Sep-2022		DLS: 09-34-081-19	No	Truck	Passed Inspection (Complete)	29-Sep-2022	27-Sep-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00024455, 00024459, 00024466, 00024467, 00024468, 00024476, 00025250	26025, 26031, 26043, 26044, 26045, 26059, 27544	Facility, Pipeline, Well
27-Sep-2022	078315239-001	Crew Energy Inc.	29-Sep-2022		DLS: 05-35-081-19	No	Truck	Passed Inspection (Complete)	29-Sep-2022	27-Sep-2022	Planned	Inspected equipment on site and access road. No issues found at time of inspection.						South	00017863	29362, 29363, 29364	Facility, Pipeline, Well
27-Sep-2022	078315804-001	Erikson National Energy Inc.	29-Sep-2022		NTS: B 002-F/094-A-14	No	Truck	Passed Inspection (Complete)	29-Sep-2022	29-Sep-2022	Planned	For Information Only: Wellhead is disconnected from flowline and wellhead valves are secured. Meter building, chemical tanks and flarestack are still onsite.						Central		02026	Well
27-Sep-2022	078316151-001	Crew Energy Inc.	29-Sep-2022		DLS: A 04-34-081-19	No	Truck	Passed Inspection (Complete)	29-Sep-2022	27-Sep-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00024675, 00024676, 00024677, 00025876, 00025877	26418, 26417, 26419, 29038, 29039	Facility, Pipeline, Well
27-Sep-2022	078316724-001	Crew Energy Inc.	29-Sep-2022		DLS: 05-34-081-19	Yes	Truck	Passed Inspection (Complete)	29-Sep-2022	27-Sep-2022	Planned	Inspected equipment on site, laydown yard and AGWS (units 5,9,11,14,15). No issues found at time of inspection.						South	00023378, 00023566, 00024050	23888, 24230, 25212	Facility, Pipeline, Well
27-Sep-2022	078317493-001	Canadian Natural Resources Limited	29-Sep-2022		DLS: 04-09-081-19	No	Truck	Passed Inspection (Complete)	29-Sep-2022	27-Sep-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00023601, 00024868	24288, 26772	Facility, Pipeline, Well
27-Sep-2022	078325444-001	Canadian Natural Resources Limited	29-Sep-2022		DLS: 14-16-081-18	Yes	Truck	Deficiencies Corrected	24-Oct-2022	27-Sep-2022	Planned	Inspect the plant operator HMI fire and gas detection display screens - no faults found. It was mentioned to the operations staff on plant alarm that the beacon on the MCC Building didn't appear to be flashing. Review recent calibration reports for the fuel gas, buyback fuel gas, and sales gas meters - last done Aug 15, 2022. CNRL could find no record of the calibration/verifications for the HP and LP flare meters, or for the production tank level transmitters. CNRL agreed to have these done ASAP as well as add them to the PM schedule and will forward a copy of the reports as soon as they are completed.						South	00026354		Facility, Pipeline, Well
27-Sep-2022	078386359-001	NorthRiver Midstream Operations GP Inc.	4-Oct-2022		From: NTS: D 093-K/094-A-11 To: DLS: 09-10-087-21	Yes	Truck	Passed Inspection (Complete)	4-Oct-2022	4-Oct-2022	Follow Up	Air monitoring was conducted on September 27, 2022 and results forwarded to NorthRiver Midstream by e-mail on October 4, 2022. Results of air monitoring are just a general field screening. Conditions at time of air monitoring was approx 13degrees celsius and clear, wind was from North Air monitor was set on tail gate of truck, truck was parked on access beside the Ericsson inactive facility. operators conducting the pigging activity. Autoignitor was set for 5-6 min interval.						Central			Pipeline, Well
27-Sep-2022	078404012-001	Erikson National Energy Inc.	4-Oct-2022	6-Nov-2022	NTS: C 022-F/094-A-14	No	Truck	Failed Inspection - Follow-up Pending		4-Oct-2022	Planned	Wellhead is disconnected from flowline and wellhead valves are secured. Compressor, separator building, MCC, pig barrel, chemical tanks, flarestack with underground knock out tank.						Central	00000308	03753	Facility, Pipeline, Well
27-Sep-2022	078542977-001	Coastal GasLink Pipeline Ltd.	14-Oct-2022		From: NTS: C 006-J/093-L-04 To: NTS: A 077-A/103-I-02	Yes	Truck	Passed Inspection (Complete)	14-Oct-2022	14-Oct-2022	Routine	- WC 657.3T: crossing isolated at time of inspection. Extra hoses laid out and ready. Excellent housekeeping. - WC C8-001 and WC 252-Z: No construction at time of inspection. Secondary containments to be checked. Viewed water discharge area, no concerns. - Cable Crane Hill: base has been hydroseeded and berms installed. Minor housekeeping required on site. ESC is place. Secondary containment to be replaced. - Kitimat River: crossing complete. Some vegetative re-growth. - UN 13-1: No concerns - WC 678: Sumps to be cleaned out. No concerns.						South			Pipeline, Road
28-Sep-2022	078318427-001	Pacific Canbriam Energy Limited	29-Sep-2022		NTS: B-F 095-H/094-B-08	Yes	Truck	Passed Inspection (Complete)	29-Sep-2022	28-Sep-2022	Planned	Guard on one preharge pump not installed correctly. Pop valve lines not properly secured to mud tanks. Pig was having electrical issues						Central		41122	Well
28-Sep-2022	078319219-001	ARC Resources Ltd.	29-Sep-2022		DLS: 06-22-084-22	No	Truck	Passed Inspection (Complete)	29-Sep-2022	29-Sep-2022	Routine	Well head is chained , locked and blinded. No other equipment is on site. Heavy growth of cattails was noted throughout the location. 4 large rolls of barbed wire were found in the grass in the NW corner of the site. No concerns were observed on day of inspection. SCVF ok						North		19289	Pipeline, Well
28-Sep-2022	078320742-001	Canadian Natural Resources Limited	29-Sep-2022		DLS: 07-20-084-22	No	Truck	Passed Inspection (Complete)	29-Sep-2022	29-Sep-2022	Routine	Inspection noted minor pieces of piping, cable and hoses on location. Recent activity on site indicates work or clean up taking place. Site is fenced and has a functional gate. Due to the amount of equipment on site that could present hazards, CNRL should consider securing gate to control access. No other concerns were observed on day of inspection.						North	00000676		Facility, Pipeline, Well
28-Sep-2022	078321500-001	ARC Resources Ltd.	29-Sep-2022		DLS: 07-20-084-22	No	Truck	Passed Inspection (Complete)	29-Sep-2022	29-Sep-2022	Routine	No concerns were observed on day of inspection. SCVF ok. Well is inside suspended CNRL compressor site						North		02961	Pipeline, Well
28-Sep-2022	078322262-001	ARC Resources Ltd.	29-Sep-2022		DLS: 13-14-084-24	No	Truck	Passed Inspection (Complete)	29-Sep-2022	29-Sep-2022	Planned	No concerns were observed on day of inspection. SCVF ok on all wells. FI stack, FI KO, genset, instrument air building, sep buildings on site						North	00026303	32248, 32249, 34818, 34819, 34820, 34821, 34822, 34823	Facility, Pipeline, Well
28-Sep-2022	078323059-001	ARC Resources Ltd.	29-Sep-2022		DLS: 02-27-084-24	Yes	Truck	Passed Inspection (Complete)	29-Sep-2022	29-Sep-2022	Planned	Joint inspection with Arc field operator on site. A small produced water leak was identified on K well wing valve and a hydrocarbon leak was noted on D well orifice plate changer. No other concerns were identified and field ops addressed all issues at the time of inspection. SCVF ok. On site equip includes compressor, FI Stack & FI KO, instrument air, inlet building						North	00026962	36805, 38404, 38405, 38406, 38407, 38408, 38409, 38410, 38411, 38413, 38414	Facility, Pipeline, Well
28-Sep-2022	078323903-001	Canadian Natural Resources Limited	29-Sep-2022		DLS: A 07-26-084-22	No	Truck	Passed Inspection (Complete)	29-Sep-2022	29-Sep-2022	Routine	Location is covered with a heavy growth of sweet clover and broom grass. Well head is chained, locked and blinded. Well cellar culvert is covered with grating, it is note that there is no well head barriers. Cattle guards at access and location entrances are functional but are difficult to see due to heavy vegetation growth. Consideration should be given to some vegetation management at this site. SCVF ok. Pipeline riser and well head are the only equip on site						North		05659	Well
28-Sep-2022	078324682-001	ARC Resources Ltd.	29-Sep-2022		DLS: 13-26-084-24	Yes	Truck	Passed Inspection (Complete)	29-Sep-2022	29-Sep-2022	Planned	Completed joint inspection with Arc field operator. Identified small produced water leak on wing valve flange. Arc field ops addressed this issue on day of inspection. No other concerns were observed during inspection. SCVF ok on all wells. Active compressor, Flare ST, flare KO, inlet sep building, generator, instrument air on site						North	00018295	31683, 31684, 32618	Facility, Pipeline, Well
28-Sep-2022	078326058-001	PETRONAS Energy Canada Ltd.	29-Sep-2022		NTS: B 089-J/094-B-16	Yes	Truck	Passed Inspection (Complete)	29-Sep-2022	28-Sep-2022	Planned	Phase 2 Measurement Inspection Review documentation Petronas prepared for the measurement inspection. Noted FIT- 6044 was not a PA meter. Questioned if FIT- 1050 Static K Factor (100 pulses/M3) was correct in the ROC. Questioned if the V-1050 inlet meter and the condensate and produced water tanks and LPG bullet LITs were included in an annual meter maintenance PM. Verify that the V-1050 inlet water and condensate meters were configured correct back to the ROC. Action items: 1. Add FIT-1303 fuel gas meter to phase 2 meter documentation. 2. Ensure there is a PM in MAXIMO for all PA meters and LIT's on site. 3. Provide a screen shot of the V-1050 inlet gas meter ROC configuration.						Central	00018309		Facility, Pipeline, Well
28-Sep-2022	078328092-001	Canadian Natural Resources Limited	1-Oct-2022		NTS: A 082-I/094-H-09	No	Helicopter	Passed Inspection (Complete)	3-Oct-2022	28-Sep-2022	Planned							Central		08010	Well
28-Sep-2022	078328439-001	Canadian Natural Resources Limited	1-Oct-2022		NTS: C 092-I/094-H-09	No	Helicopter	Passed Inspection (Complete)	3-Oct-2022	28-Sep-2022	Planned							Central		07255	Well
28-Sep-2022	078328786-001	Canadian Natural Resources Limited	1-Oct-2022		NTS: C 094-I/094-H-09	No	Helicopter	Passed Inspection (Complete)	3-Oct-2022	28-Sep-2022	Planned							Central		07215	Well
28-Sep-2022	078329133-001	Canadian Natural Resources Limited	1-Oct-2022		NTS: A 085-I/094-H-09	No	Helicopter	Passed Inspection (Complete)	3-Oct-2022	28-Sep-2022	Planned							Central		07041	Well
28-Sep-2022	078329480-001	Canadian Natural Resources Limited	1-Oct-2022		NTS: A 054-I/094-H-09	No	Helicopter	Deficiencies Corrected	17-Oct-2022	28-Sep-2022	Planned							Central		08017	Well
28-Sep-2022	078329825-001	Canadian Natural Resources Limited	1-Oct-2022		NTS: C 032-I/094-H-09	No	Helicopter	Passed Inspection (Complete)	3-Oct-2022	28-Sep-2022	Planned							Central		07207	Well
28-Sep-2022	078330172-001	Canadian Natural Resources Limited	1-Oct-2022		NTS: C 014-I/094-H-09	Yes	Helicopter	Passed Inspection (Complete)	3-Oct-2022	28-Sep-2022	Planned							Central		07246	Well
28-Sep-2022	078330519-001	Canadian Natural Resources Limited	1-Oct-2022		NTS: C 092-H/094-H-09	No	Helicopter	Passed Inspection (Complete)	3-Oct-2022	28-Sep-2022	Planned							Central		07270	Well
28-Sep-2022	078330866-001	Canadian Natural Resources Limited	1-Oct-2022		NTS: A 095-H/094-H-09	No	Helicopter	Passed Inspection (Complete)	3-Oct-2022	28-Sep-2022	Planned							Central		13688	Well
28-Sep-2022	078331213-001	Canadian Natural Resources Limited	1-Oct-2022		NTS: A 006-I/094-H-09	No	Helicopter	Passed Inspection (Complete)	3-Oct-2022	28-Sep-2022	Planned							Central		12688	Well
28-Sep-2022	078331560-001	Canadian Natural Resources Limited	1-Oct-2022		NTS: D 008-I/094-H-09	No	Helicopter	Passed Inspection (Complete)	3-Oct-2022	28-Sep-2022	Planned							Central		13683	Well
28-Sep-2022	078334221-001	Canadian Natural Resources Limited	1-Oct-2022		NTS: A 027-I/094-H-09	No	Helicopter	Passed Inspection (Complete)	3-Oct-2022	28-Sep-2022	Planned							Central		10199	Well
28-Sep-2022	078334568-001	Canadian Natural Resources Limited	1-Oct-2022		NTS: B 046-I/094-H-09	No	Helicopter	Passed Inspection (Complete)	3-Oct-2022	28-Sep-2022	Planned							Central		07025	Well
28-Sep-2022	078334915-001	Canadian Natural Resources Limited	1-Oct-2022		NTS: C 066-I/094-H-09	No	Helicopter	Passed Inspection (Complete)	3-Oct-2022	28-Sep-2022	Planned							Central		07202	Well
28-Sep-2022	078335262-001	Canadian Natural Resources Limited	1-Oct-2022		NTS: B 077-I/094-H-09	No	Helicopter	Passed Inspection (Complete)	3-Oct-2022	28-Sep-2022	Planned							Central		10162	Well
28-Sep-2022	078335609-001	Canadian Natural Resources Limited	1-Oct-2022		NTS: C 078-I/094-H-09	No	Helicopter	Passed Inspection (Complete)	3-Oct-2022	28-Sep-2022	Planned							Central		07211	Well

28-Sep-2022	078335954-001	Canadian Natural Resources Limited	1-Oct-2022			NTS: C 080-I/094-H-09	No	Helicopter	Passed Inspection (Complete)	3-Oct-2022	28-Sep-2022	Planned												Central		15423		Well
28-Sep-2022	078336301-001	Canadian Natural Resources Limited	1-Oct-2022			NTS: C 070-I/094-H-09	No	Helicopter	Passed Inspection (Complete)	3-Oct-2022	28-Sep-2022	Planned	Tank secondary containment is full of water											Central		09602		Well
28-Sep-2022	078336648-001	Canadian Natural Resources Limited	1-Oct-2022			NTS: A 069-I/094-H-09	No	Helicopter	Passed Inspection (Complete)	3-Oct-2022	28-Sep-2022	Planned												Central		15511		Well
28-Sep-2022	078336993-001	Canadian Natural Resources Limited	1-Oct-2022			NTS: B 049-I/094-H-09	No	Helicopter	Passed Inspection (Complete)	3-Oct-2022	28-Sep-2022	Planned												Central		09601		Well
28-Sep-2022	078337338-001	Canadian Natural Resources Limited	1-Oct-2022			NTS: D 029-I/094-H-09	No	Helicopter	Passed Inspection (Complete)	3-Oct-2022	28-Sep-2022	Planned												Central		14341		Well
28-Sep-2022	078337685-001	Canadian Natural Resources Limited	1-Oct-2022			NTS: A 041-I/094-H-09	No	Helicopter	Passed Inspection (Complete)	3-Oct-2022	28-Sep-2022	Planned												Central		09600		Well
28-Sep-2022	078338032-001	Canadian Natural Resources Limited	1-Oct-2022			NTS: C 060-I/094-H-09	No	Helicopter	Passed Inspection (Complete)	3-Oct-2022	28-Sep-2022	Planned												Central	00018996	07220	Facility, Pipeline, Well	
28-Sep-2022	078344154-001	Shell Canada Limited	1-Oct-2022			DLS: 05-16-079-19	No	Truck	Passed Inspection (Complete)	3-Oct-2022	28-Sep-2022	Planned	Inspected equipment on site. No issues found at time of inspection.											South	00022764	22689	Facility, Pipeline, Well	
28-Sep-2022	078344750-001	Shell Canada Limited	1-Oct-2022			DLS: 06-27-078-19	No	Truck	Passed Inspection (Complete)	3-Oct-2022	28-Sep-2022	Planned	Inspected equipment on site. No issues found at time of inspection.											South	00021178, 00021371	19412, 19766	Facility, Pipeline, Well	
28-Sep-2022	078346144-001	Shell Canada Limited	1-Oct-2022			DLS: 04-27-078-19	No	Truck	Passed Inspection (Complete)	4-Oct-2022	28-Sep-2022	Planned	Inspected equipment on site. No issues found at time of inspection.											South	00023475, 00024098, 00024099, 00024100, 00024101, 00025494, 00025495, 00025496	24064, 25321, 25322, 25324, 25323, 28131, 28132, 28133	Facility, Pipeline, Well	
28-Sep-2022	078347651-001	Canadian Natural Resources Limited	1-Oct-2022			NTS: D 052-J/094-H-09	No	Helicopter	Passed Inspection (Complete)	3-Oct-2022	28-Sep-2022	Planned												Central		15674		Well
28-Sep-2022	078348017-001	Canadian Natural Resources Limited	1-Oct-2022			NTS: C 063-J/094-H-09	No	Helicopter	Passed Inspection (Complete)	3-Oct-2022	28-Sep-2022	Planned												Central		17176		Well
28-Sep-2022	078348364-001	Canadian Natural Resources Limited	1-Oct-2022			NTS: B 083-J/094-H-09	No	Helicopter	Passed Inspection (Complete)	3-Oct-2022	28-Sep-2022	Planned												Central		14615		Well
28-Sep-2022	078348711-001	Canadian Natural Resources Limited	1-Oct-2022			NTS: D 093-J/094-H-09	No	Helicopter	Passed Inspection (Complete)	3-Oct-2022	28-Sep-2022	Planned												Central		10779		Well
28-Sep-2022	078349067-001	Canadian Natural Resources Limited	1-Oct-2022			NTS: C 084-J/094-H-09	No	Helicopter	Passed Inspection (Complete)	3-Oct-2022	28-Sep-2022	Planned												Central		17173		Well
28-Sep-2022	078349414-001	Canadian Natural Resources Limited	1-Oct-2022			NTS: D 055-J/094-H-09	No	Helicopter	Deficiencies Corrected	17-Oct-2022	28-Sep-2022	Planned												Central		11658		Well
28-Sep-2022	078349761-001	Canadian Natural Resources Limited	1-Oct-2022			NTS: A 045-J/094-H-09	No	Helicopter	Passed Inspection (Complete)	3-Oct-2022	28-Sep-2022	Planned												Central		11657		Well
28-Sep-2022	078350108-001	Canadian Natural Resources Limited	1-Oct-2022			NTS: B 034-J/094-H-09	No	Helicopter	Passed Inspection (Complete)	3-Oct-2022	28-Sep-2022	Planned												Central		18320		Well
28-Sep-2022	078350455-001	Canadian Natural Resources Limited	1-Oct-2022			NTS: B 025-J/094-H-09	No	Helicopter	Passed Inspection (Complete)	3-Oct-2022	28-Sep-2022	Planned												Central		11237		Well
28-Sep-2022	078350802-001	Canadian Natural Resources Limited	1-Oct-2022			NTS: C 006-J/094-H-09	No	Helicopter	Passed Inspection (Complete)	3-Oct-2022	28-Sep-2022	Planned												Central		11663		Well
28-Sep-2022	078351556-001	Canadian Natural Resources Limited	1-Oct-2022			NTS: B 027-J/094-H-09	Yes	Helicopter	Passed Inspection (Complete)	3-Oct-2022	28-Sep-2022	Planned												Central	00004061, 00019374	11236	Facility, Pipeline, Well	
28-Sep-2022	078351911-001	Canadian Natural Resources Limited	1-Oct-2022			NTS: A 036-J/094-H-09	No	Helicopter	Passed Inspection (Complete)	3-Oct-2022	28-Sep-2022	Planned												Central		20635		Well
28-Sep-2022	078354256-001	Canadian Natural Resources Limited	1-Oct-2022			NTS: A 047-J/094-H-09	No	Helicopter	Passed Inspection (Complete)	3-Oct-2022	28-Sep-2022	Planned												Central		11235		Well
28-Sep-2022	078354607-001	Canadian Natural Resources Limited	1-Oct-2022			NTS: A 056-J/094-H-09	No	Helicopter	Passed Inspection (Complete)	3-Oct-2022	28-Sep-2022	Planned												Central		18209		Well
28-Sep-2022	078354992-001	Canadian Natural Resources Limited	1-Oct-2022			NTS: C 056-J/094-H-09	No	Helicopter	Passed Inspection (Complete)	3-Oct-2022	28-Sep-2022	Planned												Central		11659		Well
28-Sep-2022	078355341-001	Canadian Natural Resources Limited	1-Oct-2022			NTS: B 086-J/094-H-09	No	Helicopter	Passed Inspection (Complete)	3-Oct-2022	28-Sep-2022	Planned												Central		12415		Well
28-Sep-2022	078357341-001	Canadian Natural Resources Limited	1-Oct-2022			NTS: D 098-J/094-H-09	No	Helicopter	Passed Inspection (Complete)	3-Oct-2022	28-Sep-2022	Planned												Central		12422		Well
28-Sep-2022	078357688-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: B 078-J/094-H-09	No	Truck	Passed Inspection (Complete)	4-Oct-2022	28-Sep-2022	Planned												Central		15443		Well
28-Sep-2022	078358035-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: C 058-J/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	28-Sep-2022	Planned												Central		11660		Well
28-Sep-2022	078358383-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: A 049-J/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	28-Sep-2022	Planned												Central		11233		Well
28-Sep-2022	078358731-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: A 029-J/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	28-Sep-2022	Planned												Central		11234		Well
28-Sep-2022	078359082-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: C 008-J/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	28-Sep-2022	Planned												Central		11668		Well
28-Sep-2022	078359429-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: C 010-J/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	28-Sep-2022	Planned												Central		11115		Well
28-Sep-2022	078359778-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: C 020-J/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	28-Sep-2022	Planned												Central	00021829	20588	Facility, Pipeline, Well	
28-Sep-2022	078360127-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: A 022-K/094-H-09	No	Helicopter	Deficiencies Corrected	17-Oct-2022	28-Sep-2022	Planned												Central		11665		Well
28-Sep-2022	078360476-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: A 042-K/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	28-Sep-2022	Planned												Central		12328		Well
28-Sep-2022	078360834-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: A 060-J/094-H-09	No	Helicopter	Deficiencies Corrected	17-Oct-2022	28-Sep-2022	Planned												Central		20311		Well
28-Sep-2022	078361169-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: D 070-J/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	28-Sep-2022	Planned												Central		12100		Well
28-Sep-2022	078361515-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: B 090-J/094-H-09	No	Truck	Passed Inspection (Complete)	4-Oct-2022	28-Sep-2022	Planned												Central		12838		Well
28-Sep-2022	078361862-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: C 072-K/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	28-Sep-2022	Planned												Central		12126		Well
28-Sep-2022	078362209-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: A 062-K/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	28-Sep-2022	Planned												Central		12099		Well
28-Sep-2022	078389763-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: B 090-F/094-H-06	No	Truck	Passed Inspection (Complete)	4-Oct-2022	4-Oct-2022	Planned	Vegetation around wellhead and equipment to be controlled. Wellhead is insulted and connected to flowline. Lineheater and flarestack are out of service											Central		07231		Well
28-Sep-2022	078403143-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: B 068-F/094-H-06	No	Truck	Passed Inspection (Complete)	4-Oct-2022	4-Oct-2022	Planned	Some garbage in behind buildings should be picked up. Majority of facility is inactive. Multiple wells come to site, through inlet building. Inlet separator is isolated. Sales building, dehy, compressor, heat medium building, inlet separator, production tanks, office trailer, flarestack.											Central	00001411	07651	Facility, Pipeline, Well	
28-Sep-2022	078405636-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: A 048-Q/094-H-06	No	Truck	Passed Inspection (Complete)	4-Oct-2022	4-Oct-2022	Planned	No visible concerns with this location. Inlet header at this facility is active. Meter cal'd Feb 1, 2022 The rest of the facility is inactive. Onsite: 2 compressors, above ground knockout, flarestack, underground tanks, lineheater, MCC, generator, 6 production tanks office building, chemical tanks											Central	00002424		Facility, Pipeline, Well	
28-Sep-2022	078406203-001	Tourmaline Oil Corp.	4-Oct-2022			NTS: B 061-F/094-H-06	No	Truck	Deficiencies Corrected	4-Nov-2022	4-Oct-2022	Routine	Ensure wellhead valves are secured. Wellhead is disconnected from flowline. Pipeline riser onsite is blinded.											Central		09084		Pipeline, Well
29-Sep-2022	078367263-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: C 053-K/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned												Central	00021683	20315	Facility, Pipeline, Well	
29-Sep-2022	078367612-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: C 044-K/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned												Central		12087		Well
29-Sep-2022	078367961-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: A 034-K/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned												Central		17174		Well
29-Sep-2022	078368308-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: B 023-K/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned												Central		22127		Well
29-Sep-2022	078368655-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: A 014-K/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned	Tank secondary containment is full of water											Central		11126		Well
29-Sep-2022	078369002-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: D 005-K/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned												Central		12413		Well
29-Sep-2022	078369349-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: C 006-K/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned												Central		11898		Well
29-Sep-2022	078369720-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: B 017-K/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned												Central		12329		Well
29-Sep-2022	078370079-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: A 026-K/094-H-09	No	Helicopter	Deficiencies Corrected	17-Oct-2022	29-Sep-2022	Planned												Central		14931		Well
29-Sep-2022	078370426-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: A 046-K/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned												Central		12086		Well
29-Sep-2022	078370773-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: A 065-K/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned												Central		12098		Well
29-Sep-2022	078371120-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: D 074-K/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned	Several area wells have psv's and meters on the SCV's. Ensure all leak data is sent to engineering branch as required.											Central		12325		Well
29-Sep-2022	078371467-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: A 095-K/094-H-09	No	Helicopter	Deficiencies Corrected	21-Oct-2022	29-Sep-2022	Planned												Central		15428		Well
29-Sep-2022	078371814-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: A 086-K/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned												Central		17175		Well
29-Sep-2022	078372161-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: C 059-K/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned												Central		12327		Well
29-Sep-2022	078372508-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: D 040-K/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned												Central		18281		Well
29-Sep-2022	078372565-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: D 001-L/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned												Central		12323		Well
29-Sep-2022	078376912-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: D 002-L/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned												Central		12448		Well
29-Sep-2022	078377262-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: B 012-L/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned												Central		13186		Well
29-Sep-2022	078377609-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: D 004-L/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned												Central		12398		Well
29-Sep-2022	078377954-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: A 014-L/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned												Central		12936		Well
29-Sep-2022	078378301-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: B 023-L/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned												Central		12322		Well
29-Sep-2022	078378646-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: D 033-L/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned												Central		13173		Well
29-Sep-2022	078378993-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: C 080-K/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned												Central		12324		Well
29-Sep-2022	078379340-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: A 089-K/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned												Central		12918		Well
29-Sep-2022	078379688-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: C 100-K/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned												Central		13240		Well
29-Sep-2022	078380035-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: C 082-L/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned												Central		13096		Well
29-Sep-2022	078380382-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: B 084-L/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned												Central		20400		Well
29-Sep-2022	078380729-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: A 086-L/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned												Central		13093		Well
29-Sep-2022	078381076-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: B 097-L/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned												Central		12319		Well
29-Sep-2022	078381472-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: A 088-L/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned												Central		14847		Well
29-Sep-2022	078381819-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: A 059-L/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned												Central		24916		Well
29-Sep-2022	078382164-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: A 027-L/094-H-09	No	Helicopter	Deficiencies Corrected	17-Oct-2022	29-Sep-2022	Planned												Central		12937		Well
29-Sep-2022	078386706-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: A 040-L/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned												Central		13916		Well
29-Sep-2022	078387058-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: A 012-J/094-H-10	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned												Central		13859		Well
29-Sep-2022	078387403-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: D 001-J/094-H-10	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned												Central		13301		Well
29-Sep-2022	078387752-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: C 009-J/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned												Central		13258		Well
29-Sep-2022	078388097-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: B 017-L/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned												Central		14930		Well
29-Sep-2022	078388444-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: A 029-L/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned												Central		13649		Well
29-Sep-2022	078388791-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: D 020-L/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned												Central		13257		Well
29-Sep-2022	078388140-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: B 038-L/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned												Central		12938		Well
29-Sep-2022	078392607-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: B 035-L/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned												Central		12756		Well
29-Sep-2022	078393024-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: D 045-G/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned												Central		10189		Well
29-Sep-2022	078393375-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: B 065-G/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned												Central		13187		Well
29-Sep-2022	078393749-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: B 077-G/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned												Central		13621		Well
29-Sep-2022	078394096-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: D 081-F/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned												Central		11114		Well
29-Sep-2022	078394449-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: D 092-F/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned												Central		10187		Well
29-Sep-2022	078394798-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: A 084-F/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned												Central		11667		Well
29-Sep-2022	078395145-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: A 083-F/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned												Central	00023132	23446	Facility, Pipeline, Well	
29-Sep-2022	078395496-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: A 072-F/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned	Not sure on well status, disconnect flowline if suspension is permanent.											Central		11666		Well
29-Sep-2022	078395841-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: A 051-F/094-H-09	No	Helicopter	Deficiencies Corrected	17-Oct-2022	29-Sep-2022	Planned												Central		11929		Well
29-Sep-2022	078396190-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: D 042-F/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned												Central		12105		Well
29-Sep-2022	078396539-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: D 040-G/094-H-09	No	Helicopter	Deficiencies Corrected	17-Oct-2022	29-Sep-2022	Planned												Central		11155		Well
29-Sep-2022	078396886-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: D 029-G/094-H-09	No	Helicopter	Deficiencies Corrected	17-Oct-2022	29-Sep-2022	Planned												Central		14286		Well
29-Sep-2022	078397231-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: B 021-F/094-H-09	No	Helicopter	Deficiencies Corrected	17-Oct-2022	29-Sep-2022	Planned												Central		23497		Well
29-Sep-2022	078397580-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: A 011-F/094-H-09	No	Helicopter	Deficiencies Corrected	17-Oct-2022	29-Sep-2022	Planned												Central		18214		Well
29-Sep-2022	078397925-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: C 092-C/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned												Central		13767		Well
29-Sep-2022	078398271-001	Canadian Natural Resources Limited	4-Oct-2022			NTS: D 066-C/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned												Central		15900		Well
29-Sep-2022	078398618-001	Harvest Operations Corp.	4-Oct-2022			NTS: D 077-C/094-H-09	No	Helicopter	Passed Inspection (Complete)	4-Oct-2022	29-Sep-2022	Planned	Lots of old equipment on site to clean up. Old bridge on access may not be safe.											Central	00019946	15009	Facility, Pipeline, Well	
1-Oct-2022	078338392-001	Kelt Exploration (LNG) Ltd.	3-Oct-2022			DLS: 05-33-086-18	Yes	Truck	Passed Inspection (Complete)	3-Oct-2022	3-Oct-2022	Complaint	Noise complaint generated from this source location. Rig and active crew on site. Lease is close to Rose Prairie. I stopped and assessed the noise level from several surrounding locations. Rig does not seem to be creating a lot of noise at this time.											Central	00027362	39876, 39877, 44139, 44140	Facility, Pipeline, Well	
3-Oct-2022	078338745-001	Kelt Exploration (LNG) Ltd.	3-Oct-2022			DLS: A 06-35-086-18	Yes	Truck	Passed Inspection (Complete)	3-Oct-2022	3-Oct-2022	OGC Requested	Noise complaint regarding S-33 Rig/crew. I checked this site in addition.											Central	00027367	40189, 40190, 40191	Facility, Pipeline, Well	
3-Oct-2022	078339106-001	Kelt Exploration (LNG) Ltd.	3-Oct-2022			DLS: 13-12-087-18	Yes	Truck	Passed Inspection (Complete)	3-Oct-2022	3-Oct-2022	OGC Requested	Noise complaint regarding S-33 Rig/crew. I checked this site in addition.											Central	00026625	34106, 39770, 39771, 41549, 41550	Facility, Pipeline, Well	
3-Oct-2022	078339465-001	STRATHCONA RESOURCES LTD.	3-Oct-2022			DLS: 14-06-086-17	No	Truck	Passed Inspection (Complete)	3-Oct-2022	3-Oct-2022	Routine												Central		05940		Pipeline, Well
3-Oct-2022	078339810-001	STRATHCONA RESOURCES LTD.	3-Oct-2022			DLS: A 10-25-085-18	No	Truck	Passed Inspection (Complete)	3-Oct-2022	3-Oct-2022	Routine												Central		10567		Pipeline, Well
3-Oct-2022	078340155-001	Canadian Natural Resources Limited	3-Oct-2022			DLS: 05-12-085-18	No	Truck	Passed Inspection (Complete)	3-Oct-2022	3-Oct-2022	Routine												Central		07438		Well
3-Oct-2022	078340502-001	Prairie Prov

3-Oct-2022	078454702-001	Canadian Natural Resources Limited	6-Oct-2022		NTS: B 090-F/094-H-09	No	Helicopter	Passed Inspection (Complete)	6-Oct-2022	3-Oct-2022	Planned	COMMENTS: -No concerns here at this time. -ESD appears to be closed at time of inspection						Central		12330	Well
3-Oct-2022	078455258-001	Canadian Natural Resources Limited	6-Oct-2022		NTS: C 061-E/094-H-09	No	Helicopter	Passed Inspection (Complete)	6-Oct-2022	3-Oct-2022	Planned	COMMENTS: -No concerns here at this time. -ESD appears to be closed at time of inspection -a depression in ground where pipeline leaves the building						Central	00023135	23449	Facility, Pipeline, Well
3-Oct-2022	078455977-001	Canadian Natural Resources Limited	6-Oct-2022		NTS: A 070-F/094-H-09	No	Helicopter	Passed Inspection (Complete)	6-Oct-2022	3-Oct-2022	Planned	COMMENTS: -No concerns here at this time.						Central		12676	Well
3-Oct-2022	078456532-001	Canadian Natural Resources Limited	6-Oct-2022		NTS: D 041-E/094-H-09	No	Helicopter	Passed Inspection (Complete)	6-Oct-2022	3-Oct-2022	Planned	COMMENTS: -No concerns here at this time. -ESD appears to be closed at time of inspection						Central		12680	Well
3-Oct-2022	078457087-001	Canadian Natural Resources Limited	6-Oct-2022		NTS: D 021-E/094-H-09	No	Helicopter	Passed Inspection (Complete)	6-Oct-2022	3-Oct-2022	Planned	COMMENTS: -No concerns here at this time. -ESD appears to be closed at time of inspection						Central		12687	Well
4-Oct-2022	078407868-001	Ovintiv Canada ULC	5-Oct-2022		NTS: A-B 038-H/093-P-09	No	Truck	Passed Inspection (Complete)	5-Oct-2022	5-Oct-2022	Follow Up	Follow up to inspection 078216901-001						South	00022788	21417	Facility, Pipeline, Well
4-Oct-2022	078408421-001	Ovintiv Canada ULC	5-Oct-2022		NTS: C-A 028-H/093-P-09	No	Truck	Passed Inspection (Complete)	5-Oct-2022	5-Oct-2022	Follow Up	Follow up to inspection 078216901-001						South		20500	Pipeline, Well
4-Oct-2022	078408997-001	Ovintiv Canada ULC	5-Oct-2022		DLS: 01-02-078-14	No	Truck	Passed Inspection (Complete)	5-Oct-2022	5-Oct-2022	Planned							South	00027068	38951, 38952, 38953, 38954, 38955	Facility, Pipeline, Well
4-Oct-2022	078410076-001	Ovintiv Canada ULC	5-Oct-2022		DLS: 14-01-078-14	No	Truck	Passed Inspection (Complete)	5-Oct-2022	5-Oct-2022	Planned							South	00027070	38936, 38937, 38938	Facility, Pipeline, Well
4-Oct-2022	078439512-001	Pacific Canbriam Energy Limited	6-Oct-2022		From: NTS: C 017-H/094-B-08 To: NTS: C 007-H/094-B-08	No	Truck	Passed Inspection (Complete)	6-Oct-2022	6-Oct-2022	Planned	Inspected water and gas pipeline riser on south side of location. No concerns were observed on day of inspection.						North			Pipeline, Road
4-Oct-2022	078441282-001	Pacific Canbriam Energy Limited	6-Oct-2022		NTS: C 037-H/094-B-08	No	Truck	Passed Inspection (Complete)	6-Oct-2022	6-Oct-2022	Planned	No concerns were observed on day of inspection.						North	00026737	33638, 33639, 33640, 33641, 33642	Facility, Pipeline, Well
4-Oct-2022	078442617-001	Canadian Natural Resources Limited	6-Oct-2022		NTS: C 060-L/094-A-04	No	Truck	Deficiencies Corrected	11-Oct-2022	6-Oct-2022	Planned	Inspection identified 0 and A wells as suspended. Kermit has A well and facility listed as active. Please update Kermit to reflect current status. A large hole was noted along side "B" well flowline. Consideration should be given to filling this in as it does represent a hazard. "A" well has positive isolation on the flowline but after the choke and ESD. An open ball valve with no plug was observed on this piece of piping. See deficiencies list.						North	00025005, 00025006, 00025007	27117, 27118, 27116	Facility, Pipeline, Well
4-Oct-2022	078443964-001	Canadian Natural Resources Limited	6-Oct-2022		NTS: D 060-L/094-A-04	No	Truck	Passed Inspection (Complete)	6-Oct-2022	6-Oct-2022	Routine	-No concerns were observed on day of inspection. Pipeline inspection is on components on location only. SCVF ok - Recent work done at site to pipeline wells into new metering facility - Two out of service inlet buildings on site						North	00024784, 00025002, 00025003	26635, 27114, 27113	Facility, Pipeline, Well
4-Oct-2022	078444738-001	Pacific Canbriam Energy Limited	6-Oct-2022		NTS: B 034-H/094-B-08	No	Truck	Passed Inspection (Complete)	6-Oct-2022	6-Oct-2022	Planned	B well is listed as active in Kermit, please update to reflect current status. No concerns were observed on location on day of inspection. SCVF ok -Large site with multiple pieces of equipment stored on location. Site is tidy and orderly with no concerns						North	00025584, 00025585, 00025586, 00025763, 00026186, 00026187, 00026188	28290, 28291, 28292, 28708, 31053, 31054, 31055	Facility, Pipeline, Well
4-Oct-2022	078446079-001	Crew Energy Inc.	6-Oct-2022		DLS: 09-22-084-25	No	Truck	Passed Inspection (Complete)	6-Oct-2022	6-Oct-2022	Routine	Well head is the only equipment on site. No concerns were observed on day of inspection.						North		17649	Pipeline, Well
4-Oct-2022	078446893-001	Crew Energy Inc.	6-Oct-2022		DLS: 10-22-084-25	No	Truck	Passed Inspection (Complete)	6-Oct-2022	6-Oct-2022	Routine	Well head is the only equipment on site. No concerns were observed on day of inspection.						North		05487	Pipeline, Well
4-Oct-2022	078447665-001	ARC Resources Ltd.	6-Oct-2022		DLS: 16-16-084-24	No	Truck	Passed Inspection (Complete)	6-Oct-2022	6-Oct-2022	Planned	No concerns were observed on day of inspection. SCVF ok - Tanks have been removed from c-ring berm - Some equip is being stored on site/ Site is tid						North	00017904	29006	Facility, Pipeline, Well
4-Oct-2022	078472259-001	Canadian Natural Resources Limited	11-Oct-2022		NTS: D 022-E/094-H-09	No	Helicopter	Deficiencies Corrected	17-Oct-2022	4-Oct-2022	Planned							Central		13674	Well
4-Oct-2022	078478229-001	Canadian Natural Resources Limited	11-Oct-2022		NTS: D 024-E/094-H-09	No	Helicopter	Passed Inspection (Complete)	11-Oct-2022	4-Oct-2022	Planned	COMMENTS: -No concerns here at this time						Central		13817	Well
4-Oct-2022	078477023-001	Canadian Natural Resources Limited	11-Oct-2022		NTS: A 043-E/094-H-09	No	Helicopter	Passed Inspection (Complete)	11-Oct-2022	4-Oct-2022	Planned	COMMENTS: -No concerns here at this time						Central		13184	Well
4-Oct-2022	078478137-001	Canadian Natural Resources Limited	11-Oct-2022		NTS: D 053-E/094-H-09	No	Helicopter	Passed Inspection (Complete)	11-Oct-2022	4-Oct-2022	Planned	COMMENTS: -low level CO in the building that is not the wellhead building. Check for source of CO						Central		12672	Well
4-Oct-2022	078482549-001	Canadian Natural Resources Limited	11-Oct-2022		NTS: C 063-E/094-H-09	No	Helicopter	Passed Inspection (Complete)	11-Oct-2022	4-Oct-2022	Planned	COMMENTS: -No concerns here at this time						Central		14033	Well
4-Oct-2022	078486570-001	Canadian Natural Resources Limited	11-Oct-2022		NTS: D 083-E/094-H-09	No	Helicopter	Passed Inspection (Complete)	11-Oct-2022	4-Oct-2022	Planned	COMMENTS: -No concerns here at this time						Central	00004069	12421	Facility, Pipeline, Well
4-Oct-2022	078487969-001	Canadian Natural Resources Limited	11-Oct-2022		NTS: B 093-E/094-H-09	No	Helicopter	Passed Inspection (Complete)	11-Oct-2022	4-Oct-2022	Planned	COMMENTS: -No concerns here at this time -Flowline disconnected from wellhead, but did not see the wellhead chained and locked						Central		13255	Well
4-Oct-2022	078488524-001	Canadian Natural Resources Limited	11-Oct-2022		NTS: D 084-E/094-H-09	No	Helicopter	Passed Inspection (Complete)	11-Oct-2022	4-Oct-2022	Planned	COMMENTS: -No concerns here at this time						Central		14902	Well
4-Oct-2022	078489077-001	Canadian Natural Resources Limited	11-Oct-2022		NTS: C 085-E/094-H-09	No	Helicopter	Deficiencies Corrected	7-Nov-2022	4-Oct-2022	Planned							Central		12106	Well
4-Oct-2022	078489905-001	Canadian Natural Resources Limited	11-Oct-2022		NTS: C 065-E/094-H-09	No	Helicopter	Passed Inspection (Complete)	11-Oct-2022	4-Oct-2022	Planned	COMMENTS: -No concerns here at this time						Central		12531	Well
4-Oct-2022	078490468-001	Canadian Natural Resources Limited	11-Oct-2022		NTS: A 055-E/094-H-09	No	Helicopter	Passed Inspection (Complete)	11-Oct-2022	4-Oct-2022	Planned	COMMENTS: -No concerns here at this time						Central		13325	Well
4-Oct-2022	078491023-001	Canadian Natural Resources Limited	11-Oct-2022		NTS: D 047-E/094-H-09	No	Helicopter	Passed Inspection (Complete)	11-Oct-2022	4-Oct-2022	Planned	COMMENTS: -No concerns here at this time						Central		12735	Well
4-Oct-2022	078491581-001	Canadian Natural Resources Limited	11-Oct-2022		NTS: D 028-E/094-H-09	No	Helicopter	Passed Inspection (Complete)	11-Oct-2022	4-Oct-2022	Planned	COMMENTS: -steps into this building would be good. Entrance is almost too high to get into building. -No other concerns here at this time.						Central		13611	Well
4-Oct-2022	078492196-001	Canadian Natural Resources Limited	11-Oct-2022		NTS: C 008-E/094-H-09	No	Helicopter	Passed Inspection (Complete)	11-Oct-2022	4-Oct-2022	Planned	COMMENTS: -personal monitor alarmed for low level CO in building. Check for source						Central		13300	Well
4-Oct-2022	078492801-001	Canadian Natural Resources Limited	11-Oct-2022		NTS: A 090-D/094-H-09	No	Helicopter	Passed Inspection (Complete)	11-Oct-2022	4-Oct-2022	Planned	COMMENTS: -No concerns here at this time -well has been inactive for almost 16 months, but looks to have been reactivated September 1, 2022...is this correct?						Central		13296	Well
4-Oct-2022	078493908-001	Canadian Natural Resources Limited	11-Oct-2022		NTS: D 062-A/094-H-10	No	Helicopter	Passed Inspection (Complete)	11-Oct-2022	4-Oct-2022	Planned	COMMENTS: -No concerns here at this time						Central	00000206		Facility, Pipeline, Well
4-Oct-2022	078494465-001	Canadian Natural Resources Limited	11-Oct-2022		NTS: B 062-A/094-H-10	No	Helicopter	Passed Inspection (Complete)	11-Oct-2022	4-Oct-2022	Planned	COMMENTS: -No concerns here at this time						Central		04370	Well
4-Oct-2022	078495021-001	Canadian Natural Resources Limited	11-Oct-2022		NTS: A 083-A/094-H-10	No	Helicopter	Passed Inspection (Complete)	11-Oct-2022	4-Oct-2022	Planned	COMMENTS: -I did not see a surface casing vent on this well? Comments?						Central		04254	Well
4-Oct-2022	078496027-001	Canadian Natural Resources Limited	11-Oct-2022		NTS: A 003-H/094-H-10	No	Helicopter	Passed Inspection (Complete)	11-Oct-2022	4-Oct-2022	Planned	COMMENTS: -Meter appeared to be OFF?						Central		04763	Well
4-Oct-2022	078500885-001	Canadian Natural Resources Limited	12-Oct-2022		NTS: A 021-H/094-H-10	No	Helicopter	Passed Inspection (Complete)	12-Oct-2022	4-Oct-2022	Planned	COMMENTS: -No concerns here at this time						Central		03860	Well
4-Oct-2022	078501553-001	Canadian Natural Resources Limited	12-Oct-2022		NTS: A 049-E/094-H-09	No	Helicopter	Passed Inspection (Complete)	12-Oct-2022	4-Oct-2022	Planned	COMMENTS: -No concerns here at this time						Central		12736	Well
4-Oct-2022	078502150-001	Canadian Natural Resources Limited	12-Oct-2022		NTS: B 059-E/094-H-09	No	Helicopter	Deficiencies Corrected	8-Nov-2022	4-Oct-2022	Planned							Central		12488	Well
4-Oct-2022	078502874-001	Canadian Natural Resources Limited	12-Oct-2022		NTS: B 067-E/094-H-09	No	Helicopter	Passed Inspection (Complete)	12-Oct-2022	4-Oct-2022	Planned	COMMENTS: -No concerns here at this time -Well last produced in April 2022						Central		12396	Well
4-Oct-2022	078503453-001	Canadian Natural Resources Limited	12-Oct-2022		NTS: B 077-E/094-H-09	No	Helicopter	Passed Inspection (Complete)	12-Oct-2022	4-Oct-2022	Planned	COMMENTS: -No concerns here at this time						Central		11918	Well
4-Oct-2022	078504022-001	Canadian Natural Resources Limited	12-Oct-2022		NTS: B 079-E/094-H-09	No	Helicopter	Passed Inspection (Complete)	12-Oct-2022	4-Oct-2022	Planned	COMMENTS: -No concerns here at this time						Central		11916	Well
4-Oct-2022	078504586-001	Canadian Natural Resources Limited	12-Oct-2022		NTS: C 061-H/094-H-10	No	Helicopter	Deficiencies Corrected	8-Nov-2022	4-Oct-2022	Planned	COMMENTS: -A large bear was onsite when I attempted to do an inspection. We did not land, as the bear was not going away. -From what I could see from the air, it looks like the wellhead valves are chained and locked, but I did not see the flowline disconnected from the wellhead						Central		11154	Well
4-Oct-2022	078505322-001	Canadian Natural Resources Limited	12-Oct-2022		NTS: A 052-H/094-H-10	No	Helicopter	Passed Inspection (Complete)	12-Oct-2022	4-Oct-2022	Planned	COMMENTS: -No concerns here at this time						Central		11921	Well
4-Oct-2022	078505885-001	Canadian Natural Resources Limited	12-Oct-2022		NTS: B 041-H/094-H-10	No	Helicopter	Passed Inspection (Complete)	12-Oct-2022	4-Oct-2022	Planned	COMMENTS: -No concerns here at this time						Central		12734	Well
4-Oct-2022	078506450-001	Canadian Natural Resources Limited	12-Oct-2022		NTS: D 015-H/094-H-10	No	Helicopter	Deficiencies Corrected	17-Oct-2022	4-Oct-2022	Planned	COMMENTS: -the methanol pump lid is not in place and should be on, as the moving parts inside can be deemed a hazard.						Central		04258	Well
4-Oct-2022	078507158-001	Bonavista Energy Corporation	12-Oct-2022		NTS: C 072-B/094-H-10	No	Helicopter	Passed Inspection (Complete)	12-Oct-2022	4-Oct-2022	Planned	COMMENTS: -No concerns here at this time						Central		05212	Pipeline, Well
4-Oct-2022	078507863-001	Bonavista Energy Corporation	12-Oct-2022		NTS: B 044-B/094-H-10	No	Helicopter	Passed Inspection (Complete)	12-Oct-2022	4-Oct-2022	Planned	COMMENTS: -No concerns here at this time						Central		05598	Pipeline, Well
4-Oct-2022	078508433-001	Canadian Natural Resources Limited	12-Oct-2022		NTS: D 019-A/094-H-10	No	Helicopter	Passed Inspection (Complete)	12-Oct-2022	4-Oct-2022	Planned	COMMENTS: -No concerns here at this time						Central		04241	Well
4-Oct-2022	078508996-001	Canadian Natural Resources Limited	12-Oct-2022		NTS: C 018-D/094-H-09	No	Helicopter	Passed Inspection (Complete)	12-Oct-2022	4-Oct-2022	Planned	COMMENTS: -No wellhead, just a casing stub with signage.						Central		15486	Well
4-Oct-2022	078509549-001	Canadian Natural Resources Limited	12-Oct-2022		NTS: C 085-I/094-H-07	No	Helicopter	Passed Inspection (Complete)	12-Oct-2022	4-Oct-2022	Planned	COMMENTS: -No concerns here at this time						Central		11966	Well
4-Oct-2022	078510110-001	Canadian Natural Resources Limited	12-Oct-2022		NTS: D 078-I/094-H-07	No	Helicopter	Passed Inspection (Complete)	12-Oct-2022	4-Oct-2022	Planned	COMMENTS: -there is a lot of vegetation around the wellhead area. As per the guidelines, there is to be a 10 meter radius around the suspended wellhead free of vegetation. It is quite overgrown around wellhead area.						Central		11965	Well
4-Oct-2022	078510673-001	Canadian Natural Resources Limited	12-Oct-2022		NTS: D 071-I/094-H-07	No	Helicopter	Passed Inspection (Complete)	12-Oct-2022	4-Oct-2022	Planned	COMMENTS: -I did not see the wellhead valves chained and locked						Central		04856, 11963	Well
4-Oct-2022	078511244-001	Canadian Natural Resources Limited	12-Oct-2022		NTS: D 073-J/094-H-07	No	Helicopter	Deficiencies Corrected	7-Nov-2022	4-Oct-2022	Planned	COMMENTS: -this is a suspended well... -the wellhead valves are chained and locked, but the flowline is not disconnected from the wellhead -the pig barrel chain is not attached, -there is no hood vent on two (2) catadyne heaters and the catadyne regulator is not vented outside of building. These items need to be addressed if well becomes active.						Central		04261	Well
4-Oct-2022	078511907-001	Canadian Natural Resources Limited	12-Oct-2022		NTS: D 053-J/094-H-07	No	Helicopter	Passed Inspection (Complete)	12-Oct-2022	4-Oct-2022	Planned	COMMENTS: -No concerns here at this time						Central	00000279, 00008205, 00008236, 00008273, 00000195, 00018555	01849	Facility, Pipeline, Well
4-Oct-2022	078512508-001	Canadian Natural Resources Limited	12-Oct-2022		NTS: D 033-J/094-H-07	No	Helicopter	Deficiencies Corrected	8-Nov-2022	4-Oct-2022	Planned							Central		04197	Well
4-Oct-2022	078513146-001	Canadian Natural Resources Limited	12-Oct-2022		NTS: C 022-J/094-H-07	No	Helicopter	Passed Inspection (Complete)	12-Oct-2022	4-Oct-2022	Planned	COMMENTS: -the lid is not on the chemical pump, moving parts are deemed a hazard.						Central	00020453	16912	Facility, Pipeline, Well
4-Oct-2022	078513703-001	Canadian Natural Resources Limited	12-Oct-2022		NTS: A 041-J/094-H-07	No	Helicopter	Passed Inspection (Complete)	12-Oct-2022	4-Oct-2022	Planned	COMMENTS: -No concerns here at this time						Central		04270	Well
4-Oct-2022	078514262-001	Canadian Natural Resources Limited	12-Oct-2022		NTS: D 037-J/094-H-07	No	Helicopter	Passed Inspection (Complete)	12-Oct-2022	4-Oct-2022	Planned	COMMENTS: -flowline is disconnected at the pipeline						Central		11926	Well
4-Oct-2022	078514826-001	Canadian Natural Resources Limited	12-Oct-2022		NTS: B 050-L/094-H-08	No	Helicopter	Passed Inspection (Complete)	12-Oct-2022	4-Oct-2022	Planned	COMMENTS: -wellhead valves did not look to be chained and locked. Did not land at this site.						Central		04696	Well
4-Oct-2022	078515400-001	Canadian Natural Resources Limited	12-Oct-2022		NTS: D 079-E/094-H-08	No	Helicopter	Passed Inspection (Complete)	12-Oct-2022	4-Oct-2022	Planned	COMMENTS: -No concerns here at this time						Central		03671	Well
4-Oct-2022	078516054-001	Canadian Natural Resources Limited	12-Oct-2022		NTS: C 061-H/094-H-07	No	Helicopter	Passed Inspection (Complete)	12-Oct-2022	4-Oct-2022	Planned	COMMENTS: -No concerns here at this time						Central	00019376	11259	Facility, Pipeline, Well
4-Oct-2022	078525793-001	Canadian Natural Resources Limited	13-Oct-2022		NTS: A 072-H/094-H-07	No	Helicopter	Passed Inspection (Complete)	13-Oct-2022	4-Oct-2022	Planned	COMMENTS: -No concerns here at this time -methanol containment 80% full of water-not in use						Central		10123	Well
4-Oct-2022	078526352-001	Canadian Natural Resources Limited	13-Oct-2022		NTS: A 062-H/094-H-07	No	Helicopter	Passed Inspection (Complete)	13-Oct-2022	4-Oct-2022	Planned	COMMENTS: -No concerns here at this time						Central		13970	Well
4-Oct-2022	078526939-001	Canadian Natural Resources Limited	13-Oct-2022		NTS: A 074-H/094-H-07	No	Helicopter	Passed Inspection (Complete)	13-Oct-2022	4-Oct-2022	Planned	COMMENTS: -No concerns here at this time						Central	00021993	20961	Facility, Pipeline, Well
4-Oct-2022	078527496-001	Canadian Natural Resources Limited	13-Oct-2022		NTS: A 084-H/094-H-07	No	Helicopter	Passed Inspection (Complete)	13-Oct-2022	4-Oct-2022	Planned	COMMENTS: -No concerns here at this time. disconnected at the pipeline, not at the wellhead. OK						Central	00022650	22393	Facility, Pipeline, Well
4-Oct-2022	078528057-001	Canadian Natural Resources Limited	13-Oct-2022		NTS: A 089-H/094-H-07	No	Helicopter	Passed Inspection (Complete)	13-Oct-2022	4-Oct-2022	Planned	COMMENTS: -No concerns here at this time						Central	0008B221	03722	Facility, Pipeline, Well
4-Oct-2022	078528616-001	Canadian Natural Resources Limited	13-Oct-2022		NTS: B 089-H/094-H-07	No	Helicopter	Passed Inspection (Complete)	13-Oct-2022	4-Oct-2022	Planned	COMMENTS: -No concerns here at this time During helicopter inspections, FAC#8221 was on the list to inspect (no WAR). Helicopter pilot thought the coordinates took us to the b-89-H/94-H-7 facility, which is not in service, when in actual fact, the next door facility (sales meter) and an abandoned well at a 89-H/94-H-7 was the site to inspect. Sales meter facility #8221 at a 89-H was site to inspect, which I did too. If the WAR for the abandoned well was on the list, as well as the FAC#8221, it would have made clear sense as to which site was the target.						Central	00000286		Facility, Pipeline, Well
4-Oct-2022	078529205-001	Canadian Natural Resources Limited	13-Oct-2022		NTS: D 077-H/094-H-07	No	Helicopter	Passed Inspection (Complete)	13-Oct-2022	4-Oct-2022	Planned	COMMENTS: -No concerns here at this time						Central		13522	Well
4-Oct-2022	078530267-001	Canadian Natural Resources Limited	13-Oct-2022		NTS: B 068-H/094-H-07	No	Helicopter	Passed Inspection (Complete)	13-Oct-2022	4-Oct-2022	Planned	COMMENTS: -No concerns here at this time						Central		04298	Well
4-Oct-2022	078530896-001	Canadian Natural Resources Limited	13-Oct-2022		NTS: C 059-H/094-H-07	No	Helicopter	Passed Inspection (Complete)	13-Oct-2022	4-Oct-2022	Planned	COMMENTS: -No concerns here at this time						Central		15879	Well
4-Oct-2022	078531451-001	Canadian Natural Resources Limited	13-Oct-2022		NTS: A 041-G/094-H-07	No	Helicopter	Passed Inspection (Complete)	13-Oct-2022	4-Oct-2022	Planned	COMMENTS: -No concerns here at this time. Everything has been removed except for piping and piling. Wellhead chained and locked and flowline disconnected						Central	00007556, 00007557	04244	Facility, Pipeline, Well
4-Oct-2022	078532199-001	Canadian Natural Resources Limited	13-Oct-2022		NTS: D 031-G/094-H-07	No	Helicopter	Passed Inspection (Complete)	13-Oct-2022	4-Oct-2022	Planned	COMMENTS: -No concerns here at this time						Central		22615	Well
4-Oct-2022	078532755-001	Canadian Natural Resources Limited	13-Oct-2022		NTS: D 039-H/094-H-07	No	Helicopter	Deficiencies Corrected	1-Nov-2022	4-Oct-2022	Planned							Central	00020715	17941	Facility, Pipeline, Well
4-Oct-2022	078533347-001	Canadian Natural Resources Limited	13-Oct-2022		NTS: B 030-H/094-H-07	No	Helicopter	Passed Inspection (Complete)	13-Oct-2022	4-Oct-2022	Planned	COMMENTS: -No concerns here at this time						Central		21928	Well
4-Oct-2022	078533909-001	Canadian Natural Resources Limited	13-Oct-2022		NTS: D 002-G/094-H-07	No	Helicopter	Passed Inspection (Complete)	13-Oct-2022	4-Oct-2022	Planned	COMMENTS: -No concerns here at this time						Central	00021770	20469	Facility, Pipeline, Well
5-Oct-2022	078413318-001	Canadian Natural Resources Limited	5-Oct-2022		DLS: 14-16-085-20	No	Truck	Passed Inspection (Complete)	5-Oct-2022	5-Oct-2022	Complaint	Landowner has concerns of noxious weeds on site and spreading off lease. Noxious weeds are to be controlled. Please contact landowner as soon as possible. Comments from Nov 8, 2021 inspection were not addressed. "In the spring this site could have some debris cleaned up. Roof for pumpjack motor is laying on ground, building itself has some walls removed. Insulation laying on ground, etc."						Central	00002529	06640	Facility, Pipeline, Well
5-Oct-2022	078416159-001	Ish Energy Ltd.	6-Oct-2022		NTS: D-A 081-K/094-P-02	No	Truck	Passed Inspection (Complete)	6-Oct-2022	5-Oct-2022	Planned	Water source well located at d-A81-K/94-P-2. Well inside enclosure. Signage is good.						North		17557	Pipeline, Well
5-Oct-2022	078416949-001	Ish Energy Ltd.	6-Oct-2022		NTS: D 081-K/094-P-02	No	Truck	Passed Inspection (Complete)	6-Oct-2022	5-Oct-2022	Planned	Suspended gas well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. No tanks. SCADA meter removed.						North		15219	Pipeline, Well

5-Oct-2022	078417674-001	Ish Energy Ltd.	6-Oct-2022		NTS: A 081-K/094-P-02	No	Truck	Passed Inspection (Complete)	6-Oct-2022	5-Oct-2022	Planned	Water source well. Well inside enclosure. Signage is good.						North		14893	Pipeline, Well
5-Oct-2022	078418595-001	Ish Energy Ltd.	6-Oct-2022		NTS: B 016-D/094-P-07	No	Truck	Deficiencies Corrected	31-Oct-2022	5-Oct-2022	Planned	Suspended oil well with an inactive pumpjack. Inactive flare. Prescos locked and calibrated. SCV is open. Signage is good. Polish rod in wellbore and connected to horse's head. Two full barrels of Cortron should be removed. This location was noted as being suspended on a previous inspection from Feb. /2020.						North		06149	Pipeline, Well
5-Oct-2022	078419931-001	Ish Energy Ltd.	6-Oct-2022		NTS: D 016-D/094-P-07	No	Truck	Deficiencies Corrected	31-Oct-2022	5-Oct-2022	Planned	Suspended oil well with an inactive pumpjack. No SCV. Signage is good. Prescos locked and calibrated. This location was noted as being suspended on a previous inspection from 2020. Polish rod in wellbore and connected to horse's head.						North		06145	Pipeline, Well
5-Oct-2022	078421696-001	Ish Energy Ltd.	6-Oct-2022		NTS: D 017-D/094-P-07	No	Truck	Passed Inspection (Complete)	6-Oct-2022	5-Oct-2022	Planned	Location is d-17-D/94-P-7 Suspended well. Wellhead chained and locked. Pumpjack and polish rod removed. No SCV. Signage is good.						North		06058	Pipeline, Well
5-Oct-2022	078422252-001	Ish Energy Ltd.	6-Oct-2022		NTS: D-A 017-D/094-P-07	No	Truck	Passed Inspection (Complete)	6-Oct-2022	5-Oct-2022	Planned	Location is d-A17-D/94-P-7. Suspended oil well. Wellhead not chained and locked. SCV is open. Signage is good. Polish rod removed and well disconnected from horse's head. Status in Kermit is "active." This is incorrect.						North		12534	Pipeline, Well
5-Oct-2022	078422854-001	Ish Energy Ltd.	6-Oct-2022		NTS: D-B 017-D/094-P-07	No	Truck	Passed Inspection (Complete)	6-Oct-2022	5-Oct-2022	Planned	Location d-B17-D/94-P-7 is an active oil well with hydraulic lift. Location d-D17-D/94-P-7 is an active oil well with a pumpjack. Location d-C17-D/94-P-7 is an inactive oil well with a pumpjack. Genset active. Flare is active. Test separator /satellite on site. Calibration date June /2022. Prescos locked and calibrated. Condensate truck connected to well at d-C17-D/94-P-7.						North	00007396	13285, 18277, 18273	Facility, Pipeline, Well
5-Oct-2022	078423421-001	Ish Energy Ltd.	6-Oct-2022		NTS: D-B 026-D/094-P-07	No	Walk	Passed Inspection (Complete)	6-Oct-2022	5-Oct-2022	Planned	Location is an active gas well at d-B26-D/94-P-7						North		18520	Pipeline, Well
5-Oct-2022	078423993-001	Ish Energy Ltd.	6-Oct-2022		NTS: D-A 026-D/094-P-07	No	Walk	Passed Inspection (Complete)	6-Oct-2022	5-Oct-2022	Planned	Location is a suspended injection well at d-A26-D/94-P-7. Wellhead chained and locked. SCV is open and vented out. Signage is good. Flow line is disconnected.						North		16609	Pipeline, Well
5-Oct-2022	078424546-001	Ish Energy Ltd.	6-Oct-2022		NTS: B 064-D/094-P-07	No	Truck	Deficiencies Corrected	31-Oct-2022	5-Oct-2022	Planned	Suspended oil well with an inactive pumpjack. SCV is open. Signage is good. Polish rod in wellbore and connected to horse's head. Suspended status for well was noted in previous inspection in 2020. Status for pipeline in Kermit is "active." This is incorrect. Pig barrel secondary containment is half full of oil and should be emptied.						North		05804	Pipeline, Well
5-Oct-2022	078425368-001	Longshore Resources Ltd.	6-Oct-2022	21-Oct-2022	DLS: 04-10-085-21	Yes	Truck	Deficiencies Corrected	4-Nov-2022	6-Oct-2022	Planned	Site has one active pumpjack on an active well and one out of service pumpjack on a suspended well. There is also one active injection well and one active disposal well. There is one other suspended well with pumpjack pad pilings still in place. SCVF ok on all wells Site has some equipment stored there. 2 line heaters, pumpjack, used line pipe						North	00026861, 00026862	10790, 11310, 11388, 11389, 11598	Facility, Pipeline, Well
5-Oct-2022	078426253-001	Longshore Resources Ltd.	6-Oct-2022		DLS: A 05-10-085-21	No	Truck	Passed Inspection (Complete)	6-Oct-2022	6-Oct-2022	Routine	No concerns observed on day of inspection.						North		11450	Pipeline, Well
5-Oct-2022	078427020-001	Longshore Resources Ltd.	6-Oct-2022		DLS: 12-13-084-21	No	Truck	Passed Inspection (Complete)	6-Oct-2022	6-Oct-2022	Routine	Active pumpjack on location. All equipment is fenced and gated. No concerns on day of inspection.						North	00020866	18421	Facility, Pipeline, Well
5-Oct-2022	078427792-001	Tourmaline Oil Corp.	6-Oct-2022		DLS: 15-10-085-21	No	Truck	Deficiencies Corrected	15-Oct-2022	6-Oct-2022	Routine	Site has active well and pumpjack. Inspection identified 1/2 " ball valve off of stuffing box leak detection is missing a plug. See deficiencies list.						North	00027019	15290	Facility, Pipeline, Well
5-Oct-2022	078429286-001	Longshore Resources Ltd.	6-Oct-2022	21-Oct-2022	DLS: 06-13-084-21	No	Truck	Deficiencies Corrected	24-Oct-2022	6-Oct-2022	Routine	Site has active pumpjack and well. Inspection identified isolation ball valve on stuffing box leak detection has handle removed but requires car seal or lock. See deficiencies list.						North	00019388	11308	Facility, Pipeline, Well
5-Oct-2022	078433266-001	Longshore Resources Ltd.	6-Oct-2022		DLS: 15-13-084-21	No	Truck	Deficiencies Corrected	31-Oct-2022	6-Oct-2022	Planned	Well is inactive but listed as active in Kermit. Please update to reflect current status. Pipeline is blinded and has been discontinued since April 26, 2021. Please see deficiencies list.						North	00027057	11309	Facility, Pipeline, Well
5-Oct-2022	078449209-001	ConocoPhillips Canada Resources Corp.	6-Oct-2022		DLS: 02-10-088-23	Yes	Truck	Passed Inspection (Complete)	6-Oct-2022	5-Oct-2022	Planned	Meet with CPC operations staff and instrument technician. Review the plant measurement schematic and plant production accounting meter maintenance records. The CPC instrument technician commented that the measurement schematic from previous operator KELT LNG was being reviewed. It was noted gas analysis for all production accounting gas meters (including FG and Sales) were not being regularly updated and pushed to the EFM. The instrument technician said CPC is aware of this issue and is working on a system to do this. Inspect the plant fire and gas detection HMI safety system display screens - No faults found. Inspect production equipment - No issues to report. Action Items: 1. Flare meter maintenance - Ensure the service provider is performing maintenance as recommended in the product manual. 2. Update all production accounting gas meter analysis for EFM. 3. Review the 2-10-88-23 measurement schematic. Ensure the schematic delineation and meter designation matches plant reporting structure and codes set-up in PETRINEX. Submit revised measurement schematic to the OGC.						Central	00026856		Facility, Pipeline, Well
6-Oct-2022	078429640-001	Canadian Natural Resources Limited	6-Oct-2022		DLS: 04-36-084-18	No	Truck	Passed Inspection (Complete)	6-Oct-2022	6-Oct-2022	Routine							Central		06405, 07501, 11337	Well
6-Oct-2022	078430406-001	Canadian Natural Resources Limited	6-Oct-2022		DLS: 13-25-084-18	No	Truck	Passed Inspection (Complete)	6-Oct-2022	6-Oct-2022	Routine							Central	00026405	05855, 10765	Facility, Pipeline, Well
6-Oct-2022	078430759-001	Canadian Natural Resources Limited	6-Oct-2022		DLS: 07-26-084-18	No	Truck	Passed Inspection (Complete)	6-Oct-2022	6-Oct-2022	Planned							Central		05859	Well
6-Oct-2022	078431174-001	Canadian Natural Resources Limited	6-Oct-2022		DLS: 10-26-084-18	No	Truck	Passed Inspection (Complete)	6-Oct-2022	6-Oct-2022	Routine							Central		06401	Well
6-Oct-2022	078431519-001	Canadian Natural Resources Limited	6-Oct-2022		From: DLS: 14-23-084-18 To: DLS: 06-14-084-18	No	Truck	Passed Inspection (Complete)	6-Oct-2022	6-Oct-2022	Routine							Central			Pipeline, Road
6-Oct-2022	078431864-001	Canadian Natural Resources Limited	6-Oct-2022		From: DLS: 11-23-084-18 To: DLS: 06-14-084-18	No	Truck	Passed Inspection (Complete)	6-Oct-2022	6-Oct-2022	Routine							Central			Pipeline, Road
6-Oct-2022	078432209-001	Canadian Natural Resources Limited	6-Oct-2022		DLS: 02-26-084-18	No	Truck	Passed Inspection (Complete)	6-Oct-2022	6-Oct-2022	Planned	Erosion on well access						Central	00000387	06399	Facility, Pipeline, Well
6-Oct-2022	078432566-001	Canadian Natural Resources Limited	6-Oct-2022		DLS: 14-23-084-18	No	Truck	Passed Inspection (Complete)	6-Oct-2022	6-Oct-2022	Routine							Central		05802	Well
6-Oct-2022	078432913-001	Canadian Natural Resources Limited	6-Oct-2022		DLS: 11-23-084-18	No	Truck	Passed Inspection (Complete)	6-Oct-2022	6-Oct-2022	Planned							Central	00003197	06480, 10606, 10607	Facility, Pipeline, Well
6-Oct-2022	078458556-001	Canadian Natural Resources Limited	7-Oct-2022		NTS: B 093-D/093-I-16	No	Truck	Passed Inspection (Complete)	7-Oct-2022	6-Oct-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00023219	17824, 23595	Facility, Pipeline, Well
6-Oct-2022	078459135-001	Canadian Natural Resources Limited	7-Oct-2022		NTS: D 084-D/093-I-16	No	Truck	Passed Inspection (Complete)	7-Oct-2022	6-Oct-2022	Planned	Inspected equipment on site. Pig cap safety chain appears to be unhooked, should be reattached before use.						South	00020327	16585	Facility, Pipeline, Well
6-Oct-2022	078534745-001	ConocoPhillips Canada Resources Corp.	13-Oct-2022		From: NTS: C 011-K/094-A-12 To: DLS: 11-29-088-23	Yes	Truck	Passed Inspection (Complete)	13-Oct-2022	6-Oct-2022	Follow Up	Inspected fluid loss on HDD bore of 54 creek. Approximately 2L of drilling fluid migrated to adjacent Pembina pipeline ROW. Fluid loss occurred at a drilling depth of ~20m, drilling operations were stopped and casing was ran to 30m. At time of inspection losses has ceased and cleanup was completed. No concerns at time of inspection.						Central			Pipeline, Road
7-Oct-2022	078461533-001	ARC Resources Ltd.	25-Oct-2022		DLS: M 02-35-078-18	Yes	Truck	Passed Inspection (Complete)	25-Oct-2022	7-Oct-2022	Planned	A couple faulty explosion proof covers in sub. Rig manager will order and replace as soon as parts arrive. Issues with Weatherford MPD flare stack ignition system, missing caps on flare lines, safety slings for flare line enroute and will be installed ASAP. Weatherford onsite rep making repairs as required.						South		43622	Pipeline, Well
7-Oct-2022	078462224-001	Erikson National Energy Inc.	11-Oct-2022		NTS: B 085-K/094-P-11	No	Helicopter	Passed Inspection (Complete)	11-Oct-2022	7-Oct-2022	Planned							North		15306	Well
7-Oct-2022	078462776-001	Erikson National Energy Inc.	11-Oct-2022		NTS: A 061-K/094-P-11	No	Helicopter	Passed Inspection (Complete)	11-Oct-2022	7-Oct-2022	Planned							North		14573	Well
7-Oct-2022	078463532-001	Erikson National Energy Inc.	11-Oct-2022		NTS: A 097-J/094-P-11	No	Helicopter	Passed Inspection (Complete)	11-Oct-2022	7-Oct-2022	Planned	6 propane tanks with cathodic protection on lease.						North		17165	Well
7-Oct-2022	078464084-001	Erikson National Energy Inc.	11-Oct-2022		NTS: A 092-J/094-P-11	No	Helicopter	Passed Inspection (Complete)	11-Oct-2022	7-Oct-2022	Planned	No tanks.						North	00021629	20227	Facility, Pipeline, Well
7-Oct-2022	078466447-001	Erikson National Energy Inc.	11-Oct-2022		NTS: C 083-J/094-P-11	No	Helicopter	Passed Inspection (Complete)	11-Oct-2022	7-Oct-2022	Planned	Unused portable compressor disconnected.						North	00020918	18604	Facility, Pipeline, Well
7-Oct-2022	078465211-001	Erikson National Energy Inc.	11-Oct-2022		NTS: A 100-I/094-P-11	No	Helicopter	Passed Inspection (Complete)	11-Oct-2022	7-Oct-2022	Planned							North	00021626	20223	Facility, Pipeline, Well
7-Oct-2022	078465768-001	Erikson National Energy Inc.	11-Oct-2022		NTS: A 071-I/094-P-11	No	Helicopter	Passed Inspection (Complete)	11-Oct-2022	7-Oct-2022	Planned							North	00021627	20225	Facility, Pipeline, Well
7-Oct-2022	078466325-001	Erikson National Energy Inc.	11-Oct-2022		NTS: A 079-I/094-P-11	No	Helicopter	Passed Inspection (Complete)	11-Oct-2022	7-Oct-2022	Planned	No tanks. Some piles on lease.						North		18603	Well
7-Oct-2022	078466880-001	Erikson National Energy Inc.	11-Oct-2022		NTS: B 058-I/094-P-11	Yes	Truck	Passed Inspection (Complete)	11-Oct-2022	7-Oct-2022	Planned							North	00021684	20316	Facility, Pipeline, Well
7-Oct-2022	078467437-001	Erikson National Energy Inc.	11-Oct-2022		NTS: C 054-J/094-P-11	No	Helicopter	Passed Inspection (Complete)	11-Oct-2022	7-Oct-2022	Planned							North		17043	Well
7-Oct-2022	078467992-001	Erikson National Energy Inc.	11-Oct-2022		NTS: B 056-I/094-P-11	No	Helicopter	Deficiencies Corrected	14-Oct-2022	7-Oct-2022	Planned	Some stress on pipe. Inspector could not determine if this section was flex hose, wrapped in insulation.						North		14575	Well
7-Oct-2022	078468572-001	Erikson National Energy Inc.	11-Oct-2022		NTS: B 042-J/094-P-11	No	Helicopter	Deficiencies Corrected	20-Oct-2022	7-Oct-2022	Planned	No tanks.						North		15223	Well
7-Oct-2022	078469164-001	Erikson National Energy Inc.	11-Oct-2022		NTS: C 022-J/094-P-11	No	Helicopter	Deficiencies Corrected	20-Oct-2022	7-Oct-2022	Planned	Unused portable compressor disconnected.						North		14571	Well
7-Oct-2022	078469741-001	Erikson National Energy Inc.	11-Oct-2022		NTS: A 016-I/094-P-11	No	Helicopter	Deficiencies Corrected	14-Oct-2022	7-Oct-2022	Planned	No tanks. SCADA calibration dated 2019.						North	00019700	13440	Facility, Pipeline, Well
7-Oct-2022	078470338-001	Erikson National Energy Inc.	11-Oct-2022		NTS: D 029-J/094-P-11	No	Helicopter	Deficiencies Corrected	14-Oct-2022	7-Oct-2022	Planned							North	00019718	13500	Facility, Pipeline, Well
7-Oct-2022	078470935-001	Erikson National Energy Inc.	11-Oct-2022		NTS: B 098-K/094-P-06	No	Helicopter	Deficiencies Corrected	14-Oct-2022	7-Oct-2022	Planned	No tanks. Heavy vegetation dangerous for bears. Meter skid door jammed, could not open.						North		14543	Well
7-Oct-2022	078471544-001	Erikson National Energy Inc.	11-Oct-2022		NTS: D 087-K/094-P-06	No	Helicopter	Deficiencies Corrected	14-Oct-2022	7-Oct-2022	Planned	No tanks.						North		14039	Well
7-Oct-2022	078472614-001	Erikson National Energy Inc.	11-Oct-2022		NTS: C 063-K/094-P-06	No	Helicopter	Passed Inspection (Complete)	11-Oct-2022	7-Oct-2022	Planned	Unused portable compressor disconnected.						North		13427	Well
7-Oct-2022	078473199-001	Erikson National Energy Inc.	11-Oct-2022		NTS: D 052-K/094-P-06	No	Helicopter	Passed Inspection (Complete)	11-Oct-2022	7-Oct-2022	Planned	No tanks.						North		13397	Well
7-Oct-2022	078473753-001	Erikson National Energy Inc.	11-Oct-2022		NTS: D 051-K/094-P-06	No	Helicopter	Deficiencies Corrected	20-Oct-2022	7-Oct-2022	Planned							North	00019600	12852	Facility, Pipeline, Well
7-Oct-2022	078474350-001	Erikson National Energy Inc.	11-Oct-2022		NTS: B 037-K/094-P-06	No	Helicopter	Passed Inspection (Complete)	11-Oct-2022	7-Oct-2022	Planned	Extremely wet site. Well appears to be suspended. SCV is open. Signage is good. Flow line is disconnected. Status for well and pipeline in Kermit is "active." This is incorrect.						North		14507	Well
7-Oct-2022	078475134-001	Canadian Natural Resources Limited	11-Oct-2022		NTS: C 063-I/094-P-06	No	Helicopter	Deficiencies Corrected	20-Oct-2022	7-Oct-2022	Planned	Unused empty chemical tank on lease. Missing WHMIS label on other chemical tank.						North	00023273	23701	Facility, Pipeline, Well
7-Oct-2022	078475872-001	Erikson National Energy Inc.	11-Oct-2022		NTS: C 100-H/094-P-06	No	Helicopter	Deficiencies Corrected	20-Oct-2022	7-Oct-2022	Planned	Active gas well with inactive pumpjack and generator. Polish rod in wellbore and connected to horse's head.						North	00020496	17056	Facility, Pipeline, Well
7-Oct-2022	078479037-001	Erikson National Energy Inc.	11-Oct-2022		NTS: D 095-G/094-P-06	No	Helicopter	Deficiencies Corrected	14-Oct-2022	7-Oct-2022	Planned	No tanks.						North		17057	Well
7-Oct-2022	078479629-001	Erikson National Energy Inc.	11-Oct-2022		NTS: C 075-G/094-P-06	No	Helicopter	Deficiencies Corrected	14-Oct-2022	7-Oct-2022	Planned							North		18621	Well
7-Oct-2022	078480249-001	Erikson National Energy Inc.	11-Oct-2022		NTS: C 063-I/094-P-06	No	Helicopter	Passed Inspection (Complete)	11-Oct-2022	7-Oct-2022	Planned							North	00020920	18616	Facility, Pipeline, Well
7-Oct-2022	078480822-001	Erikson National Energy Inc.	11-Oct-2022		NTS: C 081-I/094-P-06	No	Helicopter	Passed Inspection (Complete)	11-Oct-2022	7-Oct-2022	Planned							North		19298	Well
7-Oct-2022	078481377-001	Erikson National Energy Inc.	11-Oct-2022		NTS: C 068-I/094-P-06	No	Helicopter	Deficiencies Corrected	24-Oct-2022	7-Oct-2022	Planned	Active gas well with an inactive pumpjack. Genset has been removed. Polish rod in wellbore and connected to horse's head.						North	00019716	13497	Facility, Pipeline, Well
7-Oct-2022	078481974-001	Erikson National Energy Inc.	11-Oct-2022		NTS: A 057-I/094-P-06	No	Helicopter	Passed Inspection (Complete)	11-Oct-2022	7-Oct-2022	Planned	Active gas well with an inactive pumpjack. Pumpjack removed and laying on the ground. Genset removed. Empty building with roof on the ground. No tanks.						North	00020582	17419	Facility, Pipeline, Well
7-Oct-2022	078482908-001	Erikson National Energy Inc.	11-Oct-2022		NTS: B 062-I/094-P-06	No	Helicopter	Passed Inspection (Complete)	11-Oct-2022	7-Oct-2022	Planned	No tanks.						North		14596	Well
7-Oct-2022	078483465-001	Erikson National Energy Inc.	11-Oct-2022		NTS: B 043-J/094-P-06	No	Helicopter	Deficiencies Corrected	24-Oct-2022	7-Oct-2022	Planned	Suspended well. SCV is open. Well and pipeline chained and locked. No tanks. OGC inspector spoke to rep for Erikson about this location which had a major spill. Well is to be reactivated and area cleaned up this winter. Animal tracks throughout the site. Snow fencing delineating spill area is down on the ground. Equipment inside the meter skid is completely rusted out.						North		12906	Well
7-Oct-2022	078484070-001	Erikson National Energy Inc.	11-Oct-2022		NTS: C 024-I/094-P-06	No	Helicopter	Deficiencies Corrected	25-Oct-2022	7-Oct-2022	Planned	Active disposal well. Turbine meter calibration dated 2022.						North		13463	Well
7-Oct-2022	078484651-001	NTE Energy Canada Ltd.	11-Oct-2022		NTS: D 097-C/094-P-06	No	Helicopter	Passed Inspection (Complete)	11-Oct-2022	7-Oct-2022	Planned	Abandoned well. Tombstone. Site clean. Status in Kermit for well facility is "active." This is incorrect.						North	00019711	13490	Facility, Pipeline, Well
7-Oct-2022	078485254-001	NTE Energy Canada Ltd.	11-Oct-2022		NTS: C 053-D/094-P-06	No	Helicopter	Passed Inspection (Complete)	11-Oct-2022	7-Oct-2022	Planned	Abandoned well. Tombstone. Site clean. Status in Kermit for well facility is "active." This is incorrect.						North	00018445	00717	Facility, Pipeline, Well
7-Oct-2022	078485809-001	NTE Energy Canada Ltd.	11-Oct-2022		NTS: D 033-D/094-P-06	No	Helicopter	Passed Inspection (Complete)	11-Oct-2022	7-Oct-2022	Planned	Abandoned well. Tombstone. Site clean. Status in Kermit for well facility is "active." This is incorrect. Animal tracks all around tombstone.						North	00019763	13857	Facility, Pipeline, Well
7-Oct-2022	078487136-001	NTE Energy Canada Ltd.	11-Oct-2022		NTS: A 024-D/094-P-06	No	Helicopter	Passed Inspection (Complete)	11-Oct-2022	7-Oct-2022	Planned	Abandoned well. Tombstone. Site clean. Status in Kermit for well facility is "active." This is incorrect. Animal tracks all around tombstone.						North	00020955	18753	Facility, Pipeline, Well
7-Oct-2022	078493329-001	PETRONAS Energy Canada Ltd.	11-Oct-2022		NTS: C 065-G/094-B-08	Yes	Truck	Passed Inspection (Complete)	11-Oct-2022	7-Oct-2022	Planned	Verify that plant production accounting meter maintenance, calibrations, and proving are in accordance with the BC Measurement Guideline. Verify that VRU operating hours are being recorded and an annual efficiency of 95 % is met. Inspect fire and gas detection HMI display screens - no faults found. Inspect that the Monthly Master Lock Confirmation is being routinely conducted. Inspect plant process piping and production equipment - no regulatory issues to report.						Central	00008651		Facility, Pipeline, Well
7-Oct-2022	078517575-001	Ish Energy Ltd.	13-Oct-2022		NTS: D 045-A/094-P-06	No	Helicopter	Passed Inspection (Complete)	13-Oct-2022	7-Oct-2022	Planned	Abandoned well. No tombstone. Site clean.						North	00007111	06203	Facility, Pipeline, Well
7-Oct-2022	078518331-001	Ish Energy Ltd.	13-Oct-2022		NTS: D 034-A/094-P-06	No	Helicopter	Passed Inspection (Complete)	13-Oct-2022	7-Oct-2022	Planned	Conductor casing inside a cellar on this lease.						North	00020325	16577	Facility, Pipeline, Well
7-Oct-2022	078518889-001	Ish Energy Ltd.	13-Oct-2022		NTS: D 026-A/094-P-06	No	Helicopter	Passed Inspection (Complete)	13-Oct-2022	7-Oct-2022	Planned	Abandoned well. Tombstone. Site clean.						North	00004566	06217	Facility, Pipeline, Well
7-Oct-2022	078519444-001	Ish Energy Ltd.	13-Oct-2022		NTS: D 025-A/094-P-06	No	Helicopter	Passed Inspection (Complete)	13-Oct-2022	7-Oct-2022	Routine	Abandoned well. Tombstone. Site clean.						North		16578	Pipeline, Well
7-Oct-2022	078520385-001	Ish Energy Ltd.	13-Oct-2022		NTS: A 024-A/094-P-06	No	Helicopter	Passed Inspection (Complete)	13-Oct-2022	7-Oct-2022	Routine	Abandoned well. Tombstone. Site clean.						North		17109	Pipeline, Well
7-Oct-2022	078521390-001	Ish Energy Ltd.	13-Oct-2022		NTS: D 001-A/094-P-06	No	Helicopter	Passed Inspection (Complete)	13-Oct-2022	7-Oct-2022	Routine	Abandoned well. No tombstone. Site clean.						North		06048	Pipeline, Well
11-Oct-2022	078460904-001	Canadian Natural Resources Limited	24-Oct-2022		NTS: B 007-D/094-H-06	No	Helicopter	Passed Inspection (Complete)	24-Oct-2022	7-Oct-2022	Planned	The insulation snake is ripped apart with the insulation blowing around the lease. Please repair, replace or remove. The pipeline inspection is limited in scope to the on lease equipment.						Central		10286	Well
11-Oct-2022	078496731-001	Harvest Operations Corp.	12-Oct-2022		DLS: 11-31-087-23	No	Truck	Passed Inspection (Complete)	12-Oct-2022	12-Oct-2022	Follow Up	A follow up inspection was completed at this location. During the inspection it was noted that the site had been vandalized and that many of the electrical components on site had been tampered with. The site is out of service so there was no immediate danger due to the exposed electrical system. OGC C&E contacted the operator and they were aware of the situation. Harvest operations supervisor was in the process of arranging clean up at the site. No other concerns were observed on the day of inspection.						North	00009071		Facility - Active
11-Oct-2022	078497489-001	Cenovus Energy Inc.	12-Oct-2022			No	Truck	Passed Inspection (Complete)	12-Oct-2022	12-Oct-2022	Follow Up	Follow up to inspection 077822708-001						South			Pipeline, Road
11-Oct-2022	078497836-001	Canadian Natural Resources Limited	12-Oct-2022		DLS: 16-06-087-23	No	Truck	Passed Inspection (Complete)	12-Oct-2022	12-Oct-2022	Routine	No production equipment on site. A slightly sunken in area was observed at the center of the location. There were several screw piles and small pieces of pipe piled on the edge of the site in the grass. These could present a hazard as they are difficult to see. No other concerns were observed on day of inspection.						North		02180	Well
11-Oct-2022	078498875-001	Tidewater Midstream and Infrastructure Lt	12-Oct-2022		DLS: A 06-05-087-23	No	Truck	Passed Inspection (Complete)	12-Oct-2022	12-Oct-2022	Routine	No equipment on site. No concerns were observed on day of inspection.						North		16394	Pipeline, Well
11-Oct-2022	078499635-001	Canadian Natural Resources Limited	12-Oct-2022		DLS: 08-06-087-23	No	Truck	Deficiencies Corrected	14-Oct-2022	12-Oct-2022	Routine	Well head is the only equipment on site, valve handles are secured. Inspection identified a plug missing on plug in well head tubing. See deficiencies list.						North		02731	Well
11-Oct-2022	078543323-001	Shell Canada Limited	14-Oct-2022		DLS: 07-09-079-19	No	Truck	Deficiencies Corrected	21-Oct-2022	11-Oct-2022	Planned	Inspected equipment on site. Active salt drip from wellhead grease port on "D" well.						South	00020592, 00023563, 00023595, 00023596, 00023615	17464, 24225, 24282, 24283, 24321	Facility, Pipeline, Well
11-Oct-2022	078543966-001	Shell Canada Limited	14-Oct-2022		DLS: 05-10-079-19	No	Truck	Passed Inspection (Complete)	14-Oct-2022	11-Oct-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00021656	20271	Facility, Pipeline, Well
11-Oct-2022	078544617-001	Shell Canada Limited	14-Oct-2022		DLS: 03-10-079-19	No	Truck	Passed Inspection (Complete)	14-Oct-2022	11-Oct-2022	Planned	Inspected equipment on site. No issues found at time of inspection.						South	00020610	17567	Facility, Pipeline, Well
11-Oct-2022	078545174-001	Shell Canada Limited	14-Oct-2022		DLS: 02-10-079-19	No	Truck	Passed Inspection (Complete)	14-Oct-2022	11-Oct-2022	Routine	Inspected equipment on site. No issues found at time of inspection.						South		22976	Pipeline, Well
11-Oct-2022	078545769-001	Canadian Natural Resources Limited	14-Oct-2022		DLS: A 08-24-081-19	No	Truck	Passed Inspection (Complete)	14-Oct-2022	11-Oct-2022	Planned	Inspected equipment on site and access road. No issues found at time of inspection.						South	00025477, 00025535, 00025536, 00025537, 00025542, 00025635, 00025636, 00025638, 00025639, 00026819	28181, 28184, 28183, 28192, 28388, 28391, 28392, 28389	Facility, Pipeline, Well
11-Oct-2022	078583079-001	Canadian Natural Resources Limited	24-Oct-2022		NTS: C 039-B/094-H-06	No	Helicopter	Deficiencies Corrected	28-Nov-2022	24-Oct-2022	Planned	The pipeline is not entirely deactivated. This pipeline may fall under the exemption given to CNRL for over 4,000 pipelines that are not compliant in regard to deactivation. When the other flowline/pipeline is deactivated there needs to be a reduction in the length of flowline/pipeline that may be subject to pressure built up from a potential leaking valve on the pipeline. Presently there is an estimated 40 m of flowline between the pipeline valve and the well head.						Central		11941	Well
11-Oct-2022	078583100-001	Sinopec Daylight Energy Ltd.	24-Oct-2022	8-Nov-2022	NTS: A 032-C/094-H-06	No	Helicopter	Deficiencies Corrected	14-Nov-2022	24-Oct-2022	Planned	On the edge of the well pad are 2 rectangular depressions that have wildlife tracks in them. If this was a sump, please take soil samples to aid in determining if there is a contamination concern. Please provide a response to this concern.						Central	00005857	14836	Facility, Pipeline, Well
11-Oct-2022	078587879-001	Canadian Natural Resources Limited	24-Oct-2022		NTS: C 017-D/094-H-06	No	Helicopter	Passed Inspection (Complete)	24-Oct-2022	24-Oct-2022	Planned	The pipeline is not deactivated and is due. This may be on the exemption list for the pipelines that have not met the deactivation timeframe.						Central		10412	Well

11-Oct-2022	078589760-001	Canadian Natural Resources Limited	24-Oct-2022		NTS: B 009-D/094-H-06 From: NTS: B 009-D/094-H-06 To: NTS: D 019-D/094-H-06	No	Helicopter	Passed Inspection (Complete)	24-Oct-2022	24-Oct-2022	Planned	Please repair or remove. The pipeline inspection is limited in scope to the on lease equipment.						Central		10060	Pipeline Project, Road, Well
11-Oct-2022	078590900-001	Canadian Natural Resources Limited	24-Oct-2022		NTS: D 010-D/094-H-06	No	Helicopter	Passed Inspection (Complete)	24-Oct-2022	24-Oct-2022	Planned	The pipeline inspection is limited in scope to the on lease equipment. NOI for pipeline deactivation was received.						Central	00002615	10478	Facility, Pipeline Project, Road, Well
11-Oct-2022	078591621-001	Canadian Natural Resources Limited	24-Oct-2022		NTS: B 030-D/094-H-06	No	Helicopter	Passed Inspection (Complete)	24-Oct-2022	24-Oct-2022	Planned	The pipeline inspection is limited in scope to the on lease equipment. The well has not flowed and needs to be suspended.						Central		10061	Pipeline Project, Road, Well
11-Oct-2022	078592192-001	Canadian Natural Resources Limited	24-Oct-2022		NTS: B 009-A/094-H-06	No	Helicopter	Passed Inspection (Complete)	24-Oct-2022	24-Oct-2022	Planned	The well last flowed in Feb 2009 and the pipeline is many years past being deactivated. It is still listed as ACTIVE. The site was too overgrown to land. There are some buckets that need to be picked up when the site is visited.						Central		15837	Pipeline Project, Well
11-Oct-2022	078595507-001	Canadian Natural Resources Limited	4-Nov-2022		NTS: D 070-A/094-H-06	No	Helicopter	Passed Inspection (Complete)	4-Nov-2022	25-Oct-2022	Planned	The pipeline needs to be deactivated.						Central		10203	Well
11-Oct-2022	078691464-001	Canadian Natural Resources Limited	31-Oct-2022		NTS: A 040-D/094-H-06	No	Helicopter	Passed Inspection (Complete)	31-Oct-2022	31-Oct-2022	Planned	Flooded-did not land so inspection is more based on status of the activity.						Central		10287	Well
11-Oct-2022	078692020-001	Canadian Natural Resources Limited	31-Oct-2022		NTS: C 039-D/094-H-06	No	Helicopter	Passed Inspection (Complete)	31-Oct-2022	31-Oct-2022	Planned	Pipeline is not deactivated. Shows as active when well has flowline disconnected.						Central		10970	Pipeline Project, Well
11-Oct-2022	078693727-001	Canadian Natural Resources Limited	31-Oct-2022		NTS: C 050-A/094-H-06	No	Helicopter	Passed Inspection (Complete)	31-Oct-2022	31-Oct-2022	Planned	Well head only.						Central		12285	Well
11-Oct-2022	078694305-001	Canadian Natural Resources Limited	31-Oct-2022		NTS: D 071-B/094-H-06	No	Helicopter	Passed Inspection (Complete)	31-Oct-2022	31-Oct-2022	Planned	Pipeline is flanged and valve closed. Too wet to land. well head chained and locked. Pipeline has a flange and valve is closed. If the pipeline has been deactivated, please notify the OGC.						Central		10981	Pipeline Project, Well
11-Oct-2022	078694863-001	Canadian Natural Resources Limited	31-Oct-2022		NTS: A 083-B/094-H-06	No	Helicopter	Passed Inspection (Complete)	31-Oct-2022	31-Oct-2022	Planned	If pipeline is deactivated, please notify the OGC. IT is listed as active in our system.						Central		11942, 17412	Pipeline Project, Well
11-Oct-2022	078695420-001	Canadian Natural Resources Limited	31-Oct-2022		NTS: D 063-B/094-H-06	No	Helicopter	Passed Inspection (Complete)	31-Oct-2022	31-Oct-2022	Planned							Central		20946	Well
11-Oct-2022	078696567-001	Canadian Natural Resources Limited	31-Oct-2022		NTS: B 017-B/094-H-06	No	Helicopter	Passed Inspection (Complete)	31-Oct-2022	31-Oct-2022	Planned	The pipeline inspection is limited in scope to the on lease equipment. If the pipeline is deactivated, please notify the OGC. Pipeline is blinded. Appears well head is undergoing testing.						Central		13823	Pipeline Project, Well
11-Oct-2022	078697822-001	Tourmaline Oil Corp.	31-Oct-2022		NTS: A 028-B/094-H-06	No	Helicopter	Passed Inspection (Complete)	31-Oct-2022	31-Oct-2022	Planned	Pipeline inspection limited in scope to the on lease equipment.						Central		15703	Pipeline Project, Well
11-Oct-2022	078698399-001	Tourmaline Oil Corp.	31-Oct-2022		NTS: D 019-B/094-H-06	No	Helicopter	Deficiencies Corrected	19-May-2023	31-Oct-2022	Planned	Only the on lease pipeline equipment was inspected.						Central		02119	Well
11-Oct-2022	078699429-001	Tourmaline Oil Corp.	31-Oct-2022		NTS: B 004-C/094-H-06	No	Helicopter	Passed Inspection (Complete)	31-Oct-2022	31-Oct-2022	Planned	There is a pit 1 m wide and 40 cm deep close to the wellhead that should be identified as a slip/trip fall hazard.						Central		12465	Pipeline, Well
11-Oct-2022	078701371-001	Canadian Natural Resources Limited	31-Oct-2022		NTS: D 017-C/094-H-06	No	Helicopter	Passed Inspection (Complete)	31-Oct-2022	31-Oct-2022	Planned	There is a pile of production tubing 20 m from the wellhead and covered by grass and to be removed when the well is abandoned.						Central		05340	Well
11-Oct-2022	078701974-001	Canadian Natural Resources Limited	31-Oct-2022		NTS: D 017-C/094-H-06	No	Helicopter	Passed Inspection (Complete)	31-Oct-2022	31-Oct-2022	Planned	Not able to land. This inspection is just to confirm status of the site based on a hover inspection.						Central		02324	Well
11-Oct-2022	078703145-001	Canadian Natural Resources Limited	31-Oct-2022		NTS: D 047-C/094-H-06	No	Helicopter	Passed Inspection (Complete)	31-Oct-2022	31-Oct-2022	Planned	Did not land so this inspection is for the status of the site to compare with our database.						Central		06953	Well
11-Oct-2022	078703703-001	Canadian Natural Resources Limited	31-Oct-2022		NTS: D 048-C/094-H-06	No	Helicopter	Passed Inspection (Complete)	31-Oct-2022	31-Oct-2022	Planned							Central		03044	Well
11-Oct-2022	078704268-001	Canadian Natural Resources Limited	31-Oct-2022		NTS: C 048-C/094-H-06	No	Helicopter	Passed Inspection (Complete)	31-Oct-2022	31-Oct-2022	Planned							Central		10968	Well
11-Oct-2022	078704862-001	Canadian Natural Resources Limited	31-Oct-2022		NTS: D 002-G/094-H-06	No	Helicopter	Passed Inspection (Complete)	31-Oct-2022	31-Oct-2022	Planned	Was not able to land. Inspection just confirms site status. Pipeline is partly deactivated. Please investigate and if fully deactivated please update the status.						Central	00021053	19068	Facility, Pipeline Project, Well
11-Oct-2022	078771125-001	NorthRiver Midstream Operations GP Inc.	4-Nov-2022		From: NTS: A 005-A/094-H-06 To: DLS: 11-21-088-18	No	Helicopter	Passed Inspection (Complete)	4-Nov-2022	4-Nov-2022	Planned	No concerns noted.						Central			Pipeline, Well
11-Oct-2022	078773680-001	Canadian Natural Resources Limited	4-Nov-2022		NTS: A 005-A/094-H-06	No	Helicopter	Passed Inspection (Complete)	4-Nov-2022	4-Nov-2022	Planned							Central	00018446	00724	Facility, Pipeline, Well
11-Oct-2022	078775276-001	Canadian Natural Resources Limited	4-Nov-2022		From: NTS: D 056-C/094-H-06 To: NTS: A 066-G/094-H-06	No	Helicopter	Passed Inspection (Complete)	4-Nov-2022	4-Nov-2022	Planned	This inspection will go to the 3 companies that have pipeline equipment at this A-066-G/094-H-06 location /co-ordinates 57.383495-121.194340. The age of the garbage/equipment is variable. There is a galvanized cellar on its side with a bunch of aluminum pipeline covering, garbage bags full of unknown material, insulation, a 45 gallon drum and other debris. There are also 2 very old and rusted 1000 lb. propane bullets that should be removed. If the equipment or part of the equipment is yours or if you are actively using this site it would be greatly appreciated if this material was removed. Thank you very much.						Central			Pipeline, Road
11-Oct-2022	078776055-001	Tourmaline Oil Corp.	4-Nov-2022		From: NTS: B 002-E/094-H-06 To: NTS: A 066-G/094-H-06	No	Helicopter	Passed Inspection (Complete)	4-Nov-2022	4-Nov-2022	Planned	This inspection will go to the 3 companies that have pipeline equipment at this A-066-G/094-H-06 location /co-ordinates 57.383495 -121.194340. The age of the garbage/equipment is variable. There is a galvanized cellar on its side with a bunch of aluminum pipeline covering, garbage bags full of unknown material, insulation, a 45 gallon drum and other debris. There are also 2 very old and rusted 1000 lb. propane bullets that should be removed. If the equipment or part of the equipment is yours or if you are actively using this site it would be greatly appreciated if this material was removed. Thank you very much.						Central			Pipeline, Well
11-Oct-2022	078777030-001	NorthRiver Midstream Inc.	4-Nov-2022		From: NTS: A 066-G/094-H-06 To: NTS: A 090-C/094-H-06	No	Helicopter	Passed Inspection (Complete)	4-Nov-2022	4-Nov-2022	Planned	This inspection will go to the 3 companies that have pipeline equipment at this A-066-G/094-H-06 location /co-ordinates 57.383495 -121.194340. The age of the garbage/equipment is variable. There is a galvanized cellar on its side with a bunch of aluminum pipeline covering, garbage bags full of unknown material, insulation, a 45 gallon drum and other debris. There are also 2 very old and rusted 1000 lb. propane bullets that should be removed. If the equipment or part of the equipment is yours or if you are actively using this site it would be greatly appreciated if this material was removed. Thank you very much.						Central			Pipeline, Well
11-Oct-2022	078923531-001	Canadian Natural Resources Limited	18-Nov-2022		NTS: D 080-D/094-H-06	No	Helicopter	Passed Inspection (Complete)	18-Nov-2022	18-Nov-2022	Planned	This inspection replaces inspection 078692575 which will be cancelled. That inspection will be cancelled as an interpretation for grounding of the portable solar powered chemical pump has been accepted. The original inspection had a comment in regard to the torn insulation snake an insulation falling out. This comment has been addressed by CNRL. The pipeline inspection is limited in scope to the on lease equipment.						Central		12484	Well
12-Oct-2022	078516793-001	Pembina NGL Corporation	12-Oct-2022		DLS: 08-15-087-21	Yes	Truck	Passed Inspection (Complete)	12-Oct-2022	12-Oct-2022	Incident	Meet with Pembina instrumentation and electrical staff. Review the operator panel display screens with the instrument technician at the time of the incident and get a general description of what was occurring at the time leading up to the flare stack carry-over and fire. The technician felt that the flare KO pump discharge valve MOV 1839 may have failed to open as part of the flare KO pump sequence. Request this be looked at and questioned if this condition alarmed and removed the truck loading permissive. Pembina has agreed to function test the flare KO pump sequence prior to start-up, as well as test other truck loading permissive and alarm logic in the shutdown Key. Spoke with Pembina operations Supervisor, gathered the PSV on the flare KO released which meant there was a pressure build-up on the flare system, possibly from a blocked flame arrestor. This is currently under investigation and Pembina plans to service or replace the flame arrestor. Conduct an inspection of the tank terminal equipment. Action Items: 1. Request Pembina develop and submit a plan to safely re-start the tank terminal. 2. Perform annual electrical PM (TX calibrations/verifications) and S/D Key testing prior to the re-start of the terminal. 3. Submit the Mile 73 KeyWest Truck Terminal Expansion Control Narrative and Shutdown Key. 4. Submit bullet and flare KO level transmitter trending at the time of the incident. 5. Conduct an Engineering Review, and or Root Cause Analysis, and or a HAZOP of the incident and implement engineering controls to prevent a future incident of similar nature. Submit the review findings and corrective actions to the OGC. 6. Repair electrical QUAT O-ring seal on the cover and electrical tech cable on ESD 1601. 7. Pour electrical seal on truck load riser # 1 truck vapor pump suction scrubber LSHH 1611. 8. Pour electrical seal on truck load - riser # 2 truck vapor pump suction scrubber dump valve control switch.						Central	00003969		Facility, Pipeline, Well
12-Oct-2022	078519995-001	Tourmaline Oil Corp.	13-Oct-2022		DLS: 05-03-077-17	No	Truck	Deficiencies Corrected	31-Oct-2022	13-Oct-2022	Planned							South	00018010, 00027311	29960, 29959, 41441, 41442, 41443, 41444, 41445, 41446, 41447, 42083	Facility, Pipeline, Well
12-Oct-2022	078521738-001	Tourmaline Oil Corp.	13-Oct-2022		DLS: 04-04-077-17	No	Truck	Passed Inspection (Complete)	13-Oct-2022	13-Oct-2022	Planned							South	00018072	29939, 29940, 29941, 29942, 40867, 40868, 40869	Facility, Pipeline, Well
12-Oct-2022	078522722-001	Canadian Natural Resources Limited	13-Oct-2022		NTS: C 040-G/094-P-07	No	Truck	Deficiencies Corrected	20-Oct-2022	12-Oct-2022	Routine	Decommissioned facility with most of the equipment removed. Lots of monitoring wells on lease. Capped water well. Underground flare knockout remains. Above ground piping with ESD valves remains. Some blinded above ground piping with pig barrels remains. Status in Kermit for pipeline segments is "active." This may be incorrect.						North	00001746, 00008156, 00000296		Facility - Active
12-Oct-2022	078523367-001	Canadian Natural Resources Limited	13-Oct-2022		NTS: A 041-F/094-P-07	No	Truck	Deficiencies Corrected	31-Oct-2022	12-Oct-2022	Planned	Inactive facility. Office trailer, MCC and instrument air building, two generators all tagged out of service. Large shop/storage building. TEG with propane tanks active. Tank farm and pig barrel riser. Meter run sales building, inlet separator, dehy, compressor tagged out of service. Flare and flare knockout inactive and tagged out of service. Status in Kermit for facility and pipelines is "active." This is incorrect.						North	00008530, 00007187		Facility, Pipeline, Well
12-Oct-2022	078524745-001	Canadian Natural Resources Limited	13-Oct-2022		NTS: D-A 041-F/094-P-07	No	Truck	Passed Inspection (Complete)	13-Oct-2022	12-Oct-2022	Planned	Suspended injection well. Valves locked. SCV is open and vented out. Flow line is disconnected. Signage is good. 400bbl tank in berm. Small inactive separator skid. Status in Kermit for pipeline is "active." This is incorrect.						North	00019353	11113	Facility, Pipeline, Well
12-Oct-2022	078535929-001	Murphy Oil Company Ltd.	14-Oct-2022		DLS: 03-13-078-18	No	Truck	Passed Inspection (Complete)	14-Oct-2022	14-Oct-2022	Planned							South	00025136, 00025137	27327, 27328, 41823, 41824, 41825, 41826, 41827, 41828, 41829, 41830, 41831, 41832	Facility, Road, Well
12-Oct-2022	078541814-001	Canadian Natural Resources Limited	14-Oct-2022		DLS: M 03-31-081-19	Yes	Truck	Passed Inspection (Complete)	14-Oct-2022	12-Oct-2022	Planned	Part of the berm behind tank farm has been compromised, CNRL rep looking after this issues. Mix pump guards around pulleys could allow for contact with personnel. Rig manager to address issue	Rig is clean and well organized					South		10099	Well
12-Oct-2022	078555153-001	Canadian Natural Resources Limited	17-Oct-2022		NTS: D 056-C/094-H-06	No	Truck	Passed Inspection (Complete)	17-Oct-2022	17-Oct-2022	Planned	Ensure the Wargen Road is permitted from Beatton Road to Facility at d-56-C/94-H-6. Some staining on ground at underground flare knock out to be cleaned up. Operator was going to ensure pump at knock out was not leaking. Ensure loadline and trucker ground cables at production tank #3 is grounded. Is the small flarestack east of facility outside of fenced area part of CNRL facility? Generator building Sales compressor (#3727) S/d calibration Aug 22/22, start gas to flare Booster compressor - inactive Sales compressor (#3726) good Dehy building - d-85-K meter 2018 Rosemont, d-42-C meter, fuel gas to compressors metered Feb20/22, still column to atmosphere DEOS 2/02/2022 3.07 tonnes/year, Sales gas meter 07/01/22 high pressure inlet building, low pressure inlet building, air compressor building wellhead - fuel gas line comes off annulus with a PSV, Meter has 5 yr extention 02/7/26, booster compressor by wellhead out of service Operator had indicated that pump at knock out had had some recent work done to it. vegetation around flarestack has been cut, with some blackened area. 2 pipeline riser with 1 pig barrel west of flarestack 3 production tanks, hi level shutdown						Central	00000645	06120	Pipeline
12-Oct-2022	078577298-001	Canadian Natural Resources Limited	21-Oct-2022		NTS: D 071-G/094-H-06	No	Helicopter	Passed Inspection (Complete)	21-Oct-2022	21-Oct-2022	Planned	DUE TO A SYSTEM LIMITATION IN REGARD TO AN INFORMATION REQUEST, THIS INSPECTION WILL SHOW AS A 'PASS', HOWEVER THERE IS AN OBLIGATION TO PROVIDE THE REQUESTED INFORMATION AS A CONCERN HAS BEEN IDENTIFIED. This lease, completed in 1998 and no record of workovers etc. since that time, is mostly barren of vegetation. The traditional access does not show signs of recent access suggesting this lack of vegetation is a chronic issue that needs to be assessed. Pictures are available upon request. Please conduct soil sampling as per protocols and submit the report along with site pictures and an action plan to; bcogc.ca by the end of the day on November 18, 2022. Other than the above concern, there is some small pieces of orange plastic fencing that needs to be removed during the soil sampling. There is a cellar that will need to be removed whenever the site is accessed for final abandonment. There were no concerns with the wellhead.						Central		10939	Well
12-Oct-2022	078579213-001	Canadian Natural Resources Limited	24-Oct-2022		NTS: D 004-G/094-H-06	No	Helicopter	Deficiencies Corrected	1-Nov-2022	24-Oct-2022	Planned							Central		19288	Well
12-Oct-2022	078705424-001	Canadian Natural Resources Limited	31-Oct-2022		NTS: D 022-G/094-H-06 From: NTS: D 022-G/094-H-06 To: NTS: C 020-H/094-H-06	No	Helicopter	Deficiencies Corrected	24-Jan-2023	31-Oct-2022	Complaint	The pipeline is not deactivated. This may fall under the exemption given for the 4,000 wells not deactivated. The line heater still shows about 10-15 cm of fluid in the site glass. The insulation snake is torn and insulation is falling out.						Central		11258	Pipeline Project, Well
12-Oct-2022	078706341-001	Canadian Natural Resources Limited	31-Oct-2022		NTS: A 059-H/094-H-06	No	Helicopter	Passed Inspection (Complete)	31-Oct-2022	31-Oct-2022	Planned							Central		25811	Well
12-Oct-2022	078706895-001	Canadian Natural Resources Limited	31-Oct-2022		NTS: A 043-G/094-H-06	No	Helicopter	Passed Inspection (Complete)	31-Oct-2022	31-Oct-2022	Planned	The pipeline needs to be deactivated.						Central		10075	Well
12-Oct-2022	078710955-001	Canadian Natural Resources Limited	1-Nov-2022		NTS: B 069-H/094-H-06	No	Helicopter	Deficiencies Corrected	22-Dec-2022	1-Nov-2022	Planned	The insulation snake is torn and insulation is scattered around.						Central		10076	Well
12-Oct-2022	078712390-001	Canadian Natural Resources Limited	1-Nov-2022		NTS: D 051-G/094-H-06	No	Helicopter	Deficiencies Corrected	12-Dec-2022	1-Nov-2022	Planned	There is some insulation scattered around that could be cleaned up.						Central		09579	Well
12-Oct-2022	078724195-001	Tourmaline Oil Corp.	1-Nov-2022		NTS: B 068-G/094-H-06	No	Helicopter	Passed Inspection (Complete)	1-Nov-2022	1-Nov-2022	Planned	Insulation snake is torn and insulation is falling out. Please repair or remove. The pipeline is still listed as active in our system but appears to be deactivated (blinded) but any purge gas or air is not known. Please check your records and conduct tasks where needed.						Central		05813	Pipeline, Well
12-Oct-2022	078726016-001	Canadian Natural Resources Limited	1-Nov-2022		NTS: C 027-G/094-H-06	No	Helicopter	Deficiencies Corrected	14-Nov-2022	1-Nov-2022	Planned	15 (1) Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (a) the name of the well permit holder (b) emergency notification information, including a telephone number (c) the location of the surface site of the well as specified in the well permit (d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1 (e) if the well may produce gas containing 100 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1 (f) after March 1, 2011, if the well may produce gas containing 10 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1. The well sign states" Devon:. Please update the sign.						Central		16704	Well
12-Oct-2022	078731658-001	Canadian Natural Resources Limited	2-Nov-2022		NTS: B 030-G/094-H-06 From: NTS: B 030-G/094-H-06 To: NTS: C 040-G/094-H-06	No	Helicopter	Passed Inspection (Complete)	2-Nov-2022	2-Nov-2022	Planned	There was a bull moose on the lease so did not land. This inspection is just to confirm the site status. The pipeline status is active but the well was suspended in January 2019.						Central		12627	Pipeline Project, Well
12-Oct-2022	078736838-001	Canadian Natural Resources Limited	2-Nov-2022		NTS: C 095-C/094-H-06	No	Helicopter	Passed Inspection (Complete)	2-Nov-2022	2-Nov-2022	Planned	The abandoned wellsite is fully treed and no concerns were noted.						Central		10977	Well
12-Oct-2022	078737919-001	Tourmaline Oil Corp.	2-Nov-2022		NTS: D 086-C/094-H-06	No	Helicopter	Deficiencies Corrected	18-Nov-2022	2-Nov-2022	Planned							Central		13422	Pipeline, Well
12-Oct-2022	078738708-001	Tourmaline Oil Corp.	2-Nov-2022		NTS: C 098-C/094-H-06	No	Helicopter	Deficiencies Corrected	15-Nov-2022	2-Nov-2022	Planned	49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment, at a well that is producing, injecting or disposing of fluids, or at a facility. Needle valve on SSSV requires a lock or car seal.						Central		12795	Pipeline, Well
12-Oct-2022	078739285-001	Tourmaline Oil Corp.	2-Nov-2022		NTS: B 089-C/094-H-06	No	Helicopter	Passed Inspection (Complete)	2-Nov-2022	2-Nov-2022	Planned	The insulation snake is torn and insulation is falling out. Please repair or replace. Please check the status of the well and pipeline and make the necessary corrections. The well is listed as ACTIVE while the pipeline is DEACTIVATED.						Central		10078	Pipeline, Well

12-Oct-2022	078740787-001	Canadian Natural Resources Limited	2-Nov-2022		NTS: A 090-C/094-H-06	No	Helicopter	Passed Inspection (Complete)	2-Nov-2022	2-Nov-2022	Planned	I was not able to identify the sales meter at this location. I may have missed it as everything has been signed as NorthRiver. If the sales meter is in a building signed as North River, please have some sort of identifying feature on the outside of the building. Thank you Due to system limitations, this inspection will show as a PASS, however the actual equipment was not inspected and just some comments were made.							Central	00008462			Facility, Pipeline, Well
12-Oct-2022	078744563-001	Canadian Natural Resources Limited	2-Nov-2022		NTS: B 071-D/094-H-06	No	Helicopter	Passed Inspection (Complete)	2-Nov-2022	2-Nov-2022	Planned							Central		11668	Well
12-Oct-2022	078745314-001	Canadian Natural Resources Limited	2-Nov-2022		NTS: A 081-D/094-H-06	No	Helicopter	Passed Inspection (Complete)	2-Nov-2022	2-Nov-2022	Planned	The well last flowed in October 2016. The pipeline status still shows as active but there is a blinded flanged downstream of the meter skid. Please confirm the status of the pipeline and make adjustments as needed. Thank you.							Central		20280	Pipeline Project, Well
12-Oct-2022	078917491-001	Canadian Natural Resources Limited	18-Nov-2022		NTS: D 090-C/094-H-06	No	Helicopter	Passed Inspection (Complete)	18-Nov-2022	18-Nov-2022	Planned							Central	00002245	09769	Facility, Pipeline Project, Well
12-Oct-2022	078918259-001	Canadian Natural Resources Limited	18-Nov-2022		NTS: A 047-G/094-H-06	No	Helicopter	Passed Inspection (Complete)	18-Nov-2022	18-Nov-2022	Planned	The pipeline inspection is limited in scope to the on lease equipment.							Central		09661	Pipeline Project, Well
12-Oct-2022	078918821-001	Canadian Natural Resources Limited	18-Nov-2022		NTS: A 057-G/094-H-06	No	Helicopter	Passed Inspection (Complete)	18-Nov-2022	18-Nov-2022	Planned	The pipeline inspection is limited in scope to the on lease equipment. This inspection replaces # 78722457. An interpretation for grounding of the solar powered chemical pump skid has been accepted by the OGC. Please note the following inspections have also been replaced; 78740052 has been replaced by 78917491 PASS 78725435 has been replaced by 78918259 PASS							Central		09745	Pipeline Project, Well
12-Oct-2022	078919457-001	Canadian Natural Resources Limited	18-Nov-2022		NTS: C 040-G/094-H-06	No	Helicopter	Passed Inspection (Complete)	18-Nov-2022	18-Nov-2022	Planned	This inspection replaces inspection # 078726598 which will be cancelled due to an accepted interpretation for grounding of the solar powered chemical pump skid. The original inspection also found a deficiency regarding the catchment bin at the pigging station not grounded and the pressure alert valve (PAV) is not connected to the lid. These have been corrected and satisfied in KERMIT. The pipeline inspection is limited in scope to the on lease equipment.							Central		09311	Pipeline Project, Well
12-Oct-2022	078920020-001	Canadian Natural Resources Limited	18-Nov-2022		NTS: D 074-G/094-H-06	No	Helicopter	Passed Inspection (Complete)	18-Nov-2022	18-Nov-2022	Planned	This inspection replaces #078712964 and that inspection will be cancelled due to an accepted interpretation for grounding of the portable chemical pump skid. The 78712964 inspection had a comment that the insulation snake was torn and insulation was falling out. This has been attended to. The pipeline inspection is limited in scope to the on lease equipment.							Central	00021669	20292	Pipeline
12-Oct-2022	078920781-001	Canadian Natural Resources Limited	18-Nov-2022		NTS: C 064-G/094-H-06	No	Helicopter	Passed Inspection (Complete)	18-Nov-2022	18-Nov-2022	Planned	This inspection replaces inspection 078714749 which will be cancelled. That inspection will be cancelled as an interpretation for grounding of the portable solar powered chemical pump has been accepted. The original inspection identified in a comment that the wing valve had an active grease weep and need to be addressed as it was a sign that maintenance needed to be done. This comment has been addressed by CNRL. The pipeline inspection is limited in scope to the on lease equipment.							Central		09599	Pipeline
12-Oct-2022	078921545-001	Canadian Natural Resources Limited	18-Nov-2022		NTS: A 075-G/094-H-06	No	Helicopter	Passed Inspection (Complete)	18-Nov-2022	18-Nov-2022	Planned	This inspection replaces inspection #78714127 which will be cancelled. That inspection will be cancelled as an interpretation for grounding of the portable solar powered chemical pump has been accepted. The original inspection found a deficiency that the pipeline pigging catchment bin was not grounded. There was also a comment regarding the insulation snake being torn and insulation falling out. Both items have been addressed by CNRL. The pipeline inspection is limited in scope to the on lease equipment.							Central	00020038	15299	Pipeline
12-Oct-2022	078922190-001	Canadian Natural Resources Limited	18-Nov-2022		NTS: C 016-B/094-H-06	No	Helicopter	Passed Inspection (Complete)	18-Nov-2022	18-Nov-2022	Planned	This inspection replaces inspection 078695973 which will be cancelled. That inspection will be cancelled as an interpretation for grounding of the portable solar powered chemical pump has been accepted. The pipeline inspection is limited in scope to the on lease equipment.							Central	00022625	22345	Pipeline
12-Oct-2022	078922954-001	Canadian Natural Resources Limited	18-Nov-2022		NTS: D 077-O/094-H-06 From: NTS: D 077-O/094-H-06 To: NTS: B 085-D/094-H-06	No	Helicopter	Passed Inspection (Complete)	18-Nov-2022	18-Nov-2022	Planned	This inspection replaces inspection 078693153 which will be cancelled. That inspection will be cancelled as an interpretation for grounding of the portable solar powered chemical pump has been accepted. There was a comment on the original inspection regarding the temporary /auxiliary catadyne heater needs to be vented to the outside before it is used again. The pipeline inspection is limited in scope to the on lease equipment.							Central		10227	Pipeline Project, Well
13-Oct-2022	078536302-001	Sukunka Natural Resources Inc.	14-Oct-2022		NTS: B 060-E/093-P-05	No	Truck	Deficiencies Corrected	17-Oct-2022	14-Oct-2022	Planned	Well was active on day of inspection. Well head barriers are in place and site is clean with no environmental concerns. This well has a functioning subsurface safety valve that requires a lock or car seal on the needle valve at the well head. See deficiencies list. SCVF ok. Active line heater on site as well as flare stack, meter building, pig sender and methanol tanks.							South	00019956	15035	Facility, Pipeline Project, Well
13-Oct-2022	078536878-001	Ovintiv Canada ULC	14-Oct-2022		DLS: 12-31-077-15	No	Truck	Passed Inspection (Complete)	14-Oct-2022	14-Oct-2022	Planned							South	00023829, 00023830, 00023885, 00023886, 00025442, 00025443, 00025444, 00025445	24755, 24754, 24855, 24856, 27988, 27989, 27990, 27991	Facility, Pipeline, Well
13-Oct-2022	078537977-001	Murphy Oil Company Ltd.	14-Oct-2022		DLS: 04-30-077-16	No	Truck	Passed Inspection (Complete)	14-Oct-2022	14-Oct-2022	Planned							South	00023782	24628	Facility, Pipeline, Well
13-Oct-2022	078538759-001	Ovintiv Canada ULC	14-Oct-2022		DLS: 15-08-078-16	No	Truck	Passed Inspection (Complete)	14-Oct-2022	14-Oct-2022	Planned							South		10690	Pipeline, Well
13-Oct-2022	078539355-001	Canadian Natural Resources Limited	14-Oct-2022		NTS: A 094-A/093-O-08	No	Truck	Passed Inspection (Complete)	14-Oct-2022	14-Oct-2022	Routine	Inspection identified that the acid gas injection facility is out of service, the well has been abandoned and well head has been removed. In Kermit the facility is listed as active, please update this reflect the current facility status. There are several pipelines associated with this site but their status is unclear as well. Please verify the status of these in Kermit. It was noted in the inspection that the pipelines entering the facility are valved closed and not locked or blinded. Facility equip is all still on site except for the well head, this has been removed. All vessels appear to be properly drained and decommissioned. Pipeline has been blinded but not at the header. Blinds were inserted at the acid gas filter pot part way through the process.							South	00007348	07908	Facility, Pipeline, Well
13-Oct-2022	078539717-001	Murphy Oil Company Ltd.	14-Oct-2022		DLS: 14-01-078-17	No	Truck	Deficiencies Corrected	31-Oct-2022	14-Oct-2022	Planned							South	00017997	30007, 30005, 30003, 30006, 30004, 33534, 33535, 33536, 33537, 33538	Facility, Pipeline, Well
13-Oct-2022	078542380-001	Pacific Canbriam Energy Limited	14-Oct-2022		NTS: C-G 017-H/094-B-08	Yes	Truck	Passed Inspection (Complete)	14-Oct-2022	13-Oct-2022	Planned	One guard not secured on mixing pump, mix pump guards around pulleys could allow for contact with personnel. Rig manager to address issue Rig is clean and well organized							Central		31502	Well
13-Oct-2022	078546371-001	Shell Canada Limited	14-Oct-2022		DLS: 11-03-079-19	No	Truck	Passed Inspection (Complete)	14-Oct-2022	13-Oct-2022	Routine	Inspected equipment on site. No issues found at time of inspection.							South		15265	Pipeline, Well
13-Oct-2022	078546970-001	Shell Canada Limited	14-Oct-2022		DLS: 13-03-079-19	No	Truck	Passed Inspection (Complete)	14-Oct-2022	13-Oct-2022	Planned	Inspected equipment on site. No issues found at time of inspection.							South	00023010	23218	Facility, Pipeline, Well
13-Oct-2022	078547545-001	Shell Canada Limited	14-Oct-2022		DLS: 06-03-079-19	No	Truck	Passed Inspection (Complete)	14-Oct-2022	13-Oct-2022	Planned	Inspected equipment on site. No issues found at time of inspection.							South	00023509, 00023698	24136, 24467	Facility, Pipeline, Well
13-Oct-2022	078548109-001	Shell Canada Limited	14-Oct-2022		DLS: 10-03-079-19	No	Truck	Passed Inspection (Complete)	14-Oct-2022	13-Oct-2022	Planned	Inspected equipment on site. No issues found at time of inspection.							South	00021372	19772	Facility, Pipeline, Well
13-Oct-2022	078548975-001	ARC Resources Ltd.	14-Oct-2022		DLS: 13-07-080-14	Yes	Truck	Passed Inspection (Complete)	14-Oct-2022	13-Oct-2022	Planned	Meet with Arc foreman, measurement technician and measurement coordinator, and operations staff. Reviewed the plant and gathering system measurement schematic. Arc is in the process of reviewing and redlining the information on the schematic in preparation for transition to new software ' Muddy Boots'. Discuss the schematic with Arc's measurement coordinator, the first draft will be complete by the end of the month. Suggest that production swing valves such as the valve at 16-13 that can swing production to either 13-7 or 5-35 plants be identified on the schematic. Request an updated measurement schematic once complete. Review plant production accounting meter list and audit production accounting meter, analyzer calibrations, and meter proving records. Noted on the Intricate E-Form the Arc meter ID was not recorded. Suggest to Arc this be added to assist in the cross referencing back to the Arc meter ID without the use of the meter table. Noted that the H2S analyzer frequency was not in the Excel EI PM Schedule. The Arc foreman agreed to add it at a bi-annual frequency. Question if the 13-7 inlet separator produced water meters are used in determining the gas multi-well effluent battery total water delivered to the 13-7 gas plant? Audit gas meter and truck-in liquid meter proving and analysis - found up to date in the gas plant Fisher ROC and Terminal Boss systems. Noted the Terminal Boss only accepts 4 decimal places for the meter factor. Suggest Arc review if the 5 decimal place meter factor on the proving report can be rounded either up or down for better accuracy in the Terminal Boss. Check that a write to EPOM 'Flash Config to Memory" is being performed after ROC parameter changes are made such as after updating the gas analysis in the ROC. Inspect plant fire and gas detection HMI display screens - no faults found. Verify that Enbridge and TC Energy sales OPP and OPC system and equipment calibration were being maintained regularly and were and up to date. Review the plant master control valve log- found up to date and signed off after the recent turn-around Sept 11-25, 2022. Action Items: 1. Submit a revised measurement schematic once on new Muddy Boots Software. 2. Are the inlet separator produced water meters used in the proration of produced water back to the wells in the gas multi-well effluent battery? If so, please identify the produced water meters as production accounting. 3. Inform the OGC of changes implemented as a result of the inspection finding suggestions above.							South	00018270		Facility, Pipeline, Well
13-Oct-2022	078823247-001	Canadian Natural Resources Limited	14-Nov-2022	1-Aug-2023		No	Truck	Deficiencies Corrected	31-Aug-2023	8-Nov-2022	Audit	This inspection is for the Fireweed Road and only covers the first 14 kms starting at the junction with Tommy Lakes/Mile 115 road.							Central				Well
14-Oct-2022	078549432-001	Canlin Energy Corporation	14-Oct-2022		NTS: A 094-A/094-J-09	No	Helicopter	Passed Inspection (Complete)	14-Oct-2022	14-Oct-2022	Planned	Abandoned well. No tombstone. Site clean.							North		17382	Pipeline, Well
14-Oct-2022	078550169-001	Canlin Energy Corporation	14-Oct-2022		NTS: B 073-C/094-J-09	No	Helicopter	Passed Inspection (Complete)	14-Oct-2022	14-Oct-2022	Planned	Abandoned well. Tombstone. Site clean.							North		08473	Pipeline, Well
14-Oct-2022	078550727-001	Canlin Energy Corporation	14-Oct-2022		NTS: A 035-F/094-J-09	No	Helicopter	Passed Inspection (Complete)	14-Oct-2022	14-Oct-2022	Planned	Abandoned well. Tombstone. Site clean.							North	00000537	02955	Facility, Pipeline, Well
14-Oct-2022	078551441-001	Paramount Resources Ltd.	14-Oct-2022		NTS: C 071-F/094-J-09	No	Helicopter	Passed Inspection (Complete)	14-Oct-2022	14-Oct-2022	Planned	Abandoned well. No tombstone. Site clean.							North		06475	Pipeline, Well
14-Oct-2022	078554729-001	Coastal GasLink Pipeline Ltd.	17-Oct-2022		From: NTS: D 031-F/093-P-05 To: NTS: C 046-F/093-J-16	Yes	Truck	Deficiencies Corrected	14-Dec-2022	17-Oct-2022	Incident	Inspection of ground movement / slide at approximately KP 145+700. Minor incident number 078540082-001. The incident occurred at approximately 11 am October 13th, 2022. Grade and blasting crews were working in the immediate vicinity. The slide material went down a 50 - 60% slope for approximately 75 meters and stopped 1 to 2 meters before entering the Little Anzac River, WC 42c, an S2. Slide material was deposited into the S2's, RRZ and RMZ. October 13th afternoon, crews were mobilized and began constructing an access road within the ROW boundary to the lower portion of the slide area. An excavator was winched to the toe of the slide area (off ROW) and began pulling back the material from the 20-meter RMZ. Two retaining / crib walls were installed (off ROW) to prevent slough material from continuing down slope. October 14th, A small sump was installed (off ROW) to capture water from a spring that started to flow after the slide. Sump water is being pumped back up the slope and discharged in a vegetated area. sediment fence was / is being installed along the bank of the WC. Excavation at the toe of the slide continues, as well as construction of a stable platform mid slope to allow a second excavator to relay material for loading into rock trucks. Please provide a plan for remediation and drawings that clearly show the slide area in relation to the construction footprint, the OGC footprint and the 300-meter corridor. Please provide the requested documentation on or before October 24th, 2022. Discussed installed ESC measures at approximately KP 146+500, all going to one location on the upper side of the flop and not being able to drain properly. Discussed ESC measures on the temp WC crossings not satisfactory and require maintenance.							South				Pipeline Project
17-Oct-2022	078574600-001	Pacific Canbriam Energy Limited	21-Oct-2022		DLS: 07-32-078-21	No	Truck	Passed Inspection (Complete)	21-Oct-2022	17-Oct-2022	Planned	Inspected equipment on site. No issues found at time of inspection.							South		20083	Well
17-Oct-2022	078575153-001	Shell Canada Limited	21-Oct-2022		DLS: 08-06-079-20	No	Truck	Passed Inspection (Complete)	21-Oct-2022	17-Oct-2022	Routine	Inspected site. No evidence of gas migrations, several groundwater monitoring wells in place. No issues found at time of inspection.							South		05044	Pipeline, Well
18-Oct-2022	078557590-001	Ovintiv Canada ULC	18-Oct-2022		DLS: 10-20-077-15	No	Truck	Deficiencies Corrected	19-Oct-2022	18-Oct-2022	Planned							South	00022765, 00023060, 00023061, 00024009, 00024010	21510, 23316, 23317, 25103, 25104	Facility, Pipeline, Well
18-Oct-2022	078558242-001	Ovintiv Canada ULC	18-Oct-2022		DLS: 08-30-077-15	No	Truck	Deficiencies Corrected	19-Oct-2022	18-Oct-2022	Planned	TALKED TO A COMPANY REP FROM 8-30							South	00023009, 00023388, 00023389, 00024080	23316, 23908, 23909, 25278	Facility, Pipeline, Well
18-Oct-2022	078563206-001	Ovintiv Canada ULC	20-Oct-2022		DLS: 09-05-077-15	No	Truck	Passed Inspection (Complete)	20-Oct-2022	20-Oct-2022	Planned							South	00023582	24257	Facility, Pipeline, Well
18-Oct-2022	078563766-001	Ovintiv Canada ULC	20-Oct-2022		DLS: 12-15-077-15	No	Truck	Passed Inspection (Complete)	20-Oct-2022	20-Oct-2022	Planned							South	00025162, 00025163, 00025164, 00025583	27370, 27376, 27375, 28289	Facility, Pipeline, Well
18-Oct-2022	078564339-001	Ovintiv Canada ULC	20-Oct-2022		DLS: 11-17-077-15	No	Truck	Passed Inspection (Complete)	20-Oct-2022	20-Oct-2022	Planned							South	00022920, 00024507, 00026177, 00026178	23035, 26113, 31003, 31004	Facility, Pipeline, Well
19-Oct-2022	078562581-001	Ovintiv Canada ULC	20-Oct-2022		DLS: 07-15-077-14	No	Truck	Passed Inspection (Complete)	20-Oct-2022	20-Oct-2022	Follow Up	FOLLOW UP TO INSPECTION 078252188-001							South		34502	Pipeline, Well
20-Oct-2022	078565332-001	Canadian Natural Resources Limited	20-Oct-2022		DLS: 05-26-084-18	No	Truck	Passed Inspection (Complete)	20-Oct-2022	20-Oct-2022	Routine	Slight stuffing box leak							Central		06549, 05657, 11328	Well
20-Oct-2022	078565685-001	Canadian Natural Resources Limited	20-Oct-2022		DLS: 08-27-084-18	No	Truck	Passed Inspection (Complete)	20-Oct-2022	20-Oct-2022	Routine							Central		05045	Well
20-Oct-2022	078566034-001	Canadian Natural Resources Limited	20-Oct-2022		DLS: 15-22-084-18	No	Truck	Passed Inspection (Complete)	20-Oct-2022	20-Oct-2022	Routine							Central		06400, 04562	Well
20-Oct-2022	078566381-001	Canadian Natural Resources Limited	20-Oct-2022		DLS: 10-27-084-18	No	Truck	Passed Inspection (Complete)	20-Oct-2022	20-Oct-2022	Routine	Old lease pilings							Central		06307	Well
20-Oct-2022	078566726-001	Canadian Natural Resources Limited	20-Oct-2022		DLS: 07-27-084-18	No	Truck	Passed Inspection (Complete)	20-Oct-2022	20-Oct-2022	Routine							Central	00000389		Facility, Pipeline, Well
20-Oct-2022	078567071-001	Canadian Natural Resources Limited	20-Oct-2022		DLS: 02-27-084-18	No	Truck	Passed Inspection (Complete)	20-Oct-2022	20-Oct-2022	Routine							Central		06306	Well
20-Oct-2022	078567416-001	Canadian Natural Resources Limited	20-Oct-2022		DLS: 14-22-084-18	No	Truck	Passed Inspection (Complete)	20-Oct-2022	20-Oct-2022	Routine							Central		04494, 11283	Well
20-Oct-2022	078567763-001	Canadian Natural Resources Limited	20-Oct-2022		DLS: 10-22-084-18	No	Truck	Passed Inspection (Complete)	20-Oct-2022	20-Oct-2022	Routine							Central	00003784	06305, 06334	Facility, Pipeline, Well
20-Oct-2022	078568112-001	Canadian Natural Resources Limited	20-Oct-2022		DLS: 07-22-084-18	No	Truck	Passed Inspection (Complete)	20-Oct-2022	20-Oct-2022	Routine							Central	00003768	05778, 11331, 11333	Facility, Pipeline, Well
20-Oct-2022	078568480-001	Canadian Natural Resources Limited	20-Oct-2022		DLS: 02-22-084-18	No	Truck	Passed Inspection (Complete)	20-Oct-2022	20-Oct-2022	Planned							Central		11336	Well
20-Oct-2022	078568829-001	Canadian Natural Resources Limited	20-Oct-2022		DLS: 06-22-084-18	No	Truck	Passed Inspection (Complete)	20-Oct-2022	20-Oct-2022	Planned							Central		03364, 10611, 07911	Well
20-Oct-2022	078569180-001	Canadian Natural Resources Limited	20-Oct-2022		DLS: 11-22-084-18	No	Truck	Passed Inspection (Complete)	20-Oct-2022	20-Oct-2022	Routine							Central		06559	Well
20-Oct-2022	078575823-001	PETRONAS Energy Canada Ltd.	21-Oct-2022		NTS: A-G 076-Y/094-G-01	Yes	Truck	Passed Inspection (Complete)	21-Oct-2022	20-Oct-2022	Planned	Overall everything looks good cleaning underway as rig circulating casing at TD preparig to cement. Found one guard on mixing pump could use better protection. Rig manager will address when welder arrives on next well.							North		31489	Well
20-Oct-2022	078578666-001	Tourmaline Oil Corp.	24-Oct-2022		NTS: A-A 029-A/094-H-04	No	Truck	Passed Inspection (Complete)	24-Oct-2022	20-Oct-2022	Planned	During my inspection, I could smell a sour gas odour around the wellhead area. I put a latex glove on the surface casing vent, and the glove inflated, but did not blow off of vent. When I took glove off of the vent, my personal monitor detected both LEL and H2S. Please test the surface casing vent leak and report to OGC Engineering group within 30 days of receiving this inspection. If not received within the timeline provided, a deficiency will be issued. -No other concerns here at this time.							Central		12110	Pipeline, Well
20-Oct-2022	078580717-001	Tourmaline Oil Corp.	24-Oct-2022		NTS: D 038-A/094-H-04	No	Truck	Passed Inspection (Complete)	24-Oct-2022	20-Oct-2022	Planned	COMMENTS: -At time of inspection, there was a meter on the surface casing vent, at which time it had a display of 1069 kPa. Please submit the test results to the OGC engineering department within 30 days of receiving this inspection. If not submitted within 30 days, a deficiency will be given. -No other concerns here at this time.							Central	00022493	22048	Facility, Pipeline, Well
20-Oct-2022	078582004-001	Tourmaline Oil Corp.	24-Oct-2022		NTS: A-A 029-A/094-H-04	No	Truck	Deficiencies Corrected	26-Oct-2022	20-Oct-2022	Planned	COMMENTS: -a surface casing vent flow was found to have H2S and LEL present							Central		12110	Pipeline, Well
20-Oct-2022	078583695-001	Canadian Natural Resources Limited	24-Oct-2022		NTS: A 041-J/094-H-04	No	Truck	Passed Inspection (Complete)	24-Oct-2022	20-Oct-2022	Planned	COMMENTS: -No concerns here at this time.							Central	00020157	04630, 16079	Facility, Pipeline, Well
20-Oct-2022	078584321-001	Canadian Natural Resources Limited	24-Oct-2022		NTS: A 042-A/094-H-04	No	Truck	Passed Inspection (Complete)	24-Oct-2022	20-Oct-2022	Planned	COMMENTS: -No concerns here at this time.							Central		30213, 30214	Well
20-Oct-2022	078585130-001	Canadian Natural Resources Limited	24-Oct-2022		NTS: D 032-A/094-H-04	No	Truck	Passed Inspection (Complete)	24-Oct-2022	20-Oct-2022	Planned	COMMENTS: -No concerns here at this time.							Central	00018110	30210, 30211, 30212	Facility, Pipeline, Well
20-Oct-2022	078585939-001	Canadian Natural Resources Limited	24-Oct-2022		NTS: B 051-A/094-H-04	No	Truck	Passed Inspection (Complete)	24-Oct-2022	20-Oct-2022	Planned	COMMENTS: -No concerns here at this time.							Central		32510, 32511	Well
20-Oct-2022	078586516-001	Canadian Natural Resources Limited	24-Oct-2022		NTS: C 051-A/094-H-04	No	Truck	Passed Inspection (Complete)	24-Oct-2022	20-Oct-2022	Planned	COMMENTS: -No concerns here at this time.							Central	00026315	32509, 32512	Facility, Pipeline, Well
20-Oct-2022	078587105-001	Canadian Natural Resources Limited	24-Oct-2022		NTS: C 061-A/094-H-04	No	Truck	Passed Inspection (Complete)	24-Oct-2022	20-Oct-2022	Planned	COMMENTS: -No concerns here at this time.							Central		30155	Well
20-Oct-2022	078588224-001	Canadian Natural Resources Limited	24-Oct-2022		NTS: D 062-A/094-H-04	No	Truck	Passed Inspection (Complete)	24-Oct-2022	20-Oct-2022	Planned	COMMENTS: -No concerns here at this time.							Central		30157, 30156	Well
20-Oct-2022	078588786-001	Canadian Natural Resources Limited	24-Oct-2022		NTS: A 062-A/094-H-04	No	Truck	Passed Inspection (Complete)	24-Oct-2022	20-Oct-2022	Planned	COMMENTS: -No concerns here at this time.							Central	00018107	30158, 30159	Facility, Pipeline, Well

20-Oct-2022	078745661-001	Coastal GasLink Pipeline Ltd.	2-Nov-2022		From: NTS: D 031-F/093-P-05 To: NTS: C 046-F/093-J-16	Yes	Truck	Passed Inspection (Complete)	2-Nov-2022	2-Nov-2022	Routine	Inspection with the operator of section 2 KP 138+500 to 133+350. KP 138+500, Welding crew, 6 welders on site, welders are field certified, 2 welders certifications produced, welding inspector level 1 certification produced, PQR's produced, welding procedure WPDS-2020-01-21 produced, 100% visuals and 100% UT scan. There were no repair welders on site. KP 138+500, Bending crew, Field bending method statement GA-SPEC-0007 produced, Inspection and test plan CGL4703-SMJV-QA-TP-0007 produced. Max 9 1/2-degree cols bends with 20-minute pull, visuals are completed before, during and after bend, A record of bends is kept in office and was not provided on site, QC for ovalities is completed after all bends, ovality tolerance is 30mi. KP 138+500; Coating crew, specification sheet TES-CO-EPU-GL produced, Field Applied External Liquid Coating Systems for steel pipe provided, Sand blast with green diamond 20/50, salt test, 2" overlap on old coat, heat range is 70C to 90C, dry film thickness test, Shore D teat 1/50, Adhesion test "X" cut, holiday at 3.0 KV. KP 137+914, WC 38C, 56, in isolation sandbags upstream and downstream, Equilibrium to diffuser downstream. KP 137+830, WL 922.1, partially graded out, variance in place KP 137+757, WL 2591, partially graded out, variance in place KP 137+714, WL 2589, partially graded out, variance in place KP 137+335, NCD J108.98, graded out at the time of inspection KP 137+326, NCD J108.96, graded out at the time of inspection KP 136+960, NCD J108.70, Culvert with ESC KP 136+910, 56, J108.94, culvert with ESC KP 136+236, 55, 37C, clear-span bridge with ESC, bridge deck and ESC require maintenance KP 136+077, NCD J100.02, culvert with ESC KP 135+644, NCD J100-01, culvert with ESC KP 135+583, 56, 36C, clear-span bridge with ESC, bridge deck and ESC require maintenance KP 135+465, 56, 113, Clear-span bridge with ESC, channel restored, ESC requires maintenance KP 135+245, NCD, J96.07, culvert with ESC KP 135+089, NCD, J96.06, culvert with ESC, ESC requires maintenance KP 135+005, NCD, J96.04, culvert with ESC, ESC requires maintenance KP 134+944, NCD, J96.02, culvert with ESC, ESC requires maintenance KP 134+787, NCD, J96.08, culvert with ESC, ESC requires maintenance KP 134+711, NCD, 112, graded out at the time of the inspection							South			Pipeline Project
21-Oct-2022	078572185-001	Erikson National Energy Inc.	21-Oct-2022		From: DLS: 16-32-082-17 To: DLS: 16-04-083-17	No	Truck	Passed Inspection (Complete)	21-Oct-2022	21-Oct-2022	Follow Up	New repair on the Hotte driveway/pipe ROW crossing. Repair looks good, hopefully it will hold this time.							Central			Pipeline Project
21-Oct-2022	078604949-001	STRATHCONA RESOURCES LTD.	26-Oct-2022		NTS: C 033-B/094-H-02	No	Truck	Passed Inspection (Complete)	26-Oct-2022	26-Oct-2022	Planned	Surface casing vent leak with H2S was discovered late Friday afternoon and Strathcona was notified. Follow up by text on Saturday Oct 22, 2022 on steps taken to eliminate leak. Thank you for the quick response. wellhead is disconnected from flowline, valve handles are removed radigan appears closed polish rod in hole connected to pj) P22885 c-33-B to b-44-B/94-H-2 Deactivated.							Central	00019154	08833	Pipeline Project
21-Oct-2022	078605523-001	STRATHCONA RESOURCES LTD.	26-Oct-2022		NTS: D 083-C/094-H-02	No	Truck	Passed Inspection (Complete)	26-Oct-2022	26-Oct-2022	Planned	Roof has been removed from pumpjack building and is laying on ground. Some garbage and debris to be removed. Half barrel drain containment should be emptied. Wellhead is disconnected from flowline, master valve handle removed. polish rod is removed from well, pumpjack is still onsite P494 d-83-C to d-72-C Deactivated							Central		03115	Pipeline Project
21-Oct-2022	078606078-001	STRATHCONA RESOURCES LTD.	26-Oct-2022		NTS: D 082-C/094-H-02	No	Truck	Passed Inspection (Complete)	26-Oct-2022	26-Oct-2022	Routine	No visible concerns with these locations. d-82-C - - no flowline, no equipment, wellhead valves secured d-A82-C - no wellhead, flowline riser still in place at well center							Central		03144, 03234	Pipeline Project
21-Oct-2022	078606804-001	Canadian Natural Resources Limited	26-Oct-2022		NTS: D 095-B/094-H-02	No	Truck	Deficiencies Corrected	22-Nov-2022	26-Oct-2022	Routine	Ensure there is visible well location signage. Wellhead is disconnected from flowline and wellhead valves are secured. Polish rod is still in well and connected to pumpjack. Onsite: pig barrel and rig anchors							Central	00018545	01775	Facility, Pipeline, Well
21-Oct-2022	078607554-001	STRATHCONA RESOURCES LTD.	26-Oct-2022		NTS: D 067-B/094-H-02	No	Truck	Passed Inspection (Complete)	26-Oct-2022	26-Oct-2022	Routine	No visible concerns with this location.Wellheads is disconnected from flowline and wellhead valves are secured.							Central		01857	Pipeline, Well
21-Oct-2022	078616855-001	Canadian Natural Resources Limited	27-Oct-2022		NTS: D 097-B/094-H-02	No	Truck	Passed Inspection (Complete)	27-Oct-2022	27-Oct-2022	Routine	Ensure status of F7261 compressor station is updated with OGC.All production equipment has been removed. Onsite: pipeline risers, propane tanks, TEG							Central	00007261		Facility, Pipeline, Well
21-Oct-2022	078618947-001	Canadian Natural Resources Limited	27-Oct-2022		NTS: D 077-B/094-H-02	No	Truck	Passed Inspection (Complete)	27-Oct-2022	27-Oct-2022	Routine	No visible concerns with this location.No flowline or equipment on site. Wellhead valves are secured.							Central		01906	Well
21-Oct-2022	078619709-001	STRATHCONA RESOURCES LTD.	27-Oct-2022		NTS: B 089-B/094-H-02	No	Truck	Passed Inspection (Complete)	27-Oct-2022	27-Oct-2022	Planned	No visible concerns with this location.Wellhead is disconnected from flowline and wellhead valve handles are removed. Onsite: chemical tanks P13537 b-89-B to c-90-B deactivated							Central		17896	Pipeline Project
21-Oct-2022	078620264-001	STRATHCONA RESOURCES LTD.	27-Oct-2022		NTS: C 090-B/094-H-02	No	Truck	Passed Inspection (Complete)	27-Oct-2022	27-Oct-2022	Routine	Ensure status of F7609 compressor station is updated with OGC. Wellhead is disconnected from flowline and wellhead valves are secured. Onsite: separator/meter building for b-89-B/94-H-2 separator building, compressor, underground flare knockout, flarestack, chemical tanks							Central	00007609	17415	Facility, Pipeline, Well
21-Oct-2022	078620994-001	STRATHCONA RESOURCES LTD.	27-Oct-2022		NTS: D 071-C/094-H-02	No	Truck	Deficiencies Corrected	31-Oct-2022	27-Oct-2022	Planned	Ensure pipeline is deactivated as per CSA Z662 including isolation of pipeline. Valves on flowline are in closed position. Polish rod is still in well and connected to the pumpjack. Flowline is still connected to separator. Chemical tanks on site.							Central	00018615	02834	Pipeline Project
21-Oct-2022	078622553-001	STRATHCONA RESOURCES LTD.	27-Oct-2022		NTS: D 072-C/094-H-02	No	Truck	Passed Inspection (Complete)	27-Oct-2022	27-Oct-2022	Planned	Drain containment should be emptied. Ensure F0020 processing battery status is updated with OGC. Wellhead is disconnected from flowline and wellhead valves handles are removed. Polish rod is in well and connected to pumpjack. P4940 d-83-C to d-72-C deactivated P18024-003 d-71-C to d-72-C deactivated P18024-001 d-72-C to d-35-B deactivated Onsite: separator building, pop tank, underground flareknock out, flarestack, pig barrel							Central	00000020	03078	Pipeline Project
21-Oct-2022	078735688-001	Coastal GasLink Pipeline Ltd.	2-Nov-2022			Yes	Walk	Passed Inspection (Complete)	2-Nov-2022	2-Nov-2022	Routine	Inspection with the operator of the storage area located at KP 127+500. A warehouse is in operation at this location. Hydrocarbon staining was observed in proximity to the plastic bins and parked equipment. Discussed with the operator to initiate clean-up. Several housekeeping issues were observed, and each was discussed with the operator during the inspection. Several items are required to be stored in secondary containment. These items were discussed with the operator at the time of inspection and included batteries, DEF fluid and windshield washer fluid. ESC on the site requires maintenance at several locations and was discussed with the operator.							South			Pipeline, Road
24-Oct-2022	078572668-001	Methanex Corporation	24-Oct-2022		DLS: 06-14-084-16	Yes	Truck	Passed Inspection (Complete)	24-Oct-2022	24-Oct-2022	Complaint	Landowner complaint of not enough restoration work completed and still not enough topsoil in place on this old lease. Attended the site today with the landowner and the environmental consultant. The work done thus far was acceptable to the landowner. In his view it did not go far enough. I was able to find areas with heavy clay on what is the old lease. These would indeed reduce field productivity.							Central		04888	Pipeline, Well
24-Oct-2022	078573013-001	Canadian Natural Resources Limited	24-Oct-2022		DLS: 05-14-084-16	No	Truck	Passed Inspection (Complete)	24-Oct-2022	24-Oct-2022	OGC Requested	Landowner concerns of old wells on his field and lack of topsoil. This site was checked along with the main problem lease. There is no problem here currently, but he will be very interested in the restoration phase of this location.							Central		08735	Well
25-Oct-2022	078597095-001	Cenovus Energy Inc.	26-Oct-2022		NTS: A 036-F/093-P-10	No	Truck	Passed Inspection (Complete)	26-Oct-2022	26-Oct-2022	Routine								South		17803	Pipeline, Well
25-Oct-2022	078713313-001	KM LNG Operating Ltd.	4-Nov-2022			Yes	Truck	Passed Inspection (Complete)	4-Nov-2022	25-Oct-2022	Routine	Routine inspection of Kitimat LNG deactivation activities with Haisla liaison on October 25, 2022. Area H site perimeter road ripped and deactivated. Access to trail and viewpoint left intact. Rocks/lock block barriers in place to restrict vehicle access as well as being utilized to block access to reclamation areas and steep slopes. Area G perimeter access ripped and deactivated. Reclamation works still to be completed around pond/stormwater discharge. Area that has been reclaimed has been planted with a mix of Sx, Cw and Hw. General housekeeping required throughout the area, will be ongoing throughout the reclamation phase of activities. Noted sandbags/plastic tube in Area G outflow/watercourse. Please remove ASAP and provide photos to the BCOGC inspector. BCOGC requested the seedlot information for the planted Cedar, Hemlock and Spruce and this was provided prior to filing this inspection. Confirmed that the planted trees conform to the Chief Forester's Standards for Seed Use. No further action required Area L perimeter access ripped, and deactivated, small area reclaimed and planted. Borrow pit Z pipe/culverts removed and ditch re-established along Bish FSR. Access to site removed. Small bench adjacent to Bish filled in and soil storage at the top of the site has been planted. Area AZ rock burn adjacent to Bish FSR removed and transferred to borrow pit Z. Thin veneer of soil placed at toe of slope and has been planted. Minor pockets of rock remain. NLA water wells decommissioned as well as most of the monitoring wells. I was told onsite that a few monitoring wells remain onsite with a spring removal planned. Rock pad at base of the slope removed only small vehicle turnaround remains. Area has mostly been capped with topsoil and coarse woody debris and small areas have been planted. Rest of the planting to be completed in the spring. Access road intact with crossdrains/waterbars in place. Access to remain due to slope instability concerns. BCOGC road permit including the Bish and Bees IR access in good shape and no concerns noted during inspection. No noncompliance noted during inspection.							South			Pipeline, Road
25-Oct-2022	078734548-001	Coastal GasLink Pipeline Ltd.	2-Nov-2022			Yes	Walk	Passed Inspection (Complete)	2-Nov-2022	2-Nov-2022	Routine	Inspection with operator of POD - 001, Anzac River. The POD was not in use at the time of the inspection. Signage is in place and the permit is on location. The fish screen on the intake meets requirements. Water levels at the intake are below the 30cm requirement and the operator immediately pulled the intake from the water. Discussed with the operator the requirements for water depth and flow. The operator is to ensure that both requirements are met prior to use.							South			Pipeline, Road
26-Oct-2022	078598319-001	Canlin Energy Corporation	26-Oct-2022		DLS: 01-23-085-14	No	Truck	Passed Inspection (Complete)	26-Oct-2022	26-Oct-2022	Planned								Central		11094	Pipeline, Well
26-Oct-2022	078598664-001	Canlin Energy Corporation	26-Oct-2022		DLS: A 06-24-085-14	No	Truck	Deficiencies Corrected	25-Nov-2022	26-Oct-2022	Routine	25 (5) The well permit holder of an inactive well, within 60 days of the well becoming inactive, must do both of the following: (a) suspend the well in a manner that ensures the ongoing integrity of the well; (b) ensure positive isolation between the well and the flowline by disconnecting the well from the flowline or by other means. Polish rod/rod string still in the well. This was identified 2.5 years ago. I think there was possible reactivation at the time but now it is time to suspend this properly.							Central	00018513	01454	Facility, Pipeline Project, Well
26-Oct-2022	078599022-001	Whitecap Resources Inc.	26-Oct-2022		DLS: 04-24-085-14	No	Truck	Passed Inspection (Complete)	26-Oct-2022	26-Oct-2022	Planned								Central	00000500	07093	Facility, Pipeline, Well
26-Oct-2022	078599375-001	Whitecap Resources Inc.	26-Oct-2022		DLS: 16-14-085-14	No	Truck	Passed Inspection (Complete)	26-Oct-2022	26-Oct-2022	Planned								Central		00895	Pipeline, Well
26-Oct-2022	078599722-001	Whitecap Resources Inc.	26-Oct-2022		DLS: 11-13-085-14	No	Truck	Passed Inspection (Complete)	26-Oct-2022	26-Oct-2022	Planned								Central		02381	Pipeline, Well
26-Oct-2022	078600074-001	Whitecap Resources Inc.	26-Oct-2022		DLS: 14-13-085-14	No	Truck	Passed Inspection (Complete)	26-Oct-2022	26-Oct-2022	Planned								Central		00629, 07086	Pipeline, Well
26-Oct-2022	078600435-001	Whitecap Resources Inc.	27-Oct-2022		DLS: 16-13-085-14	No	Truck	Passed Inspection (Complete)	27-Oct-2022	26-Oct-2022	Planned								Central		00580	Pipeline, Well
26-Oct-2022	078600785-001	Whitecap Resources Inc.	27-Oct-2022		DLS: 12-13-085-14	No	Truck	Passed Inspection (Complete)	27-Oct-2022	26-Oct-2022	Planned								Central		08086	Pipeline, Well
26-Oct-2022	078601132-001	Whitecap Resources Inc.	26-Oct-2022		DLS: 05-13-085-14	No	Truck	Passed Inspection (Complete)	26-Oct-2022	26-Oct-2022	Planned	SCV leaking. Evaluate and report to engineering branch if this has not already been done.							Central		03191	Pipeline, Well
26-Oct-2022	078601481-001	Whitecap Resources Inc.	27-Oct-2022		DLS: 08-14-085-14	No	Truck	Passed Inspection (Complete)	27-Oct-2022	26-Oct-2022	Routine	Pipe and valve fitting remain.							Central		00848	Pipeline, Well
26-Oct-2022	078601826-001	Whitecap Resources Inc.	27-Oct-2022		DLS: 07-14-085-14	No	Truck	Passed Inspection (Complete)	27-Oct-2022	26-Oct-2022	Planned								Central		03210	Pipeline, Well
26-Oct-2022	078602246-001	Whitecap Resources Inc.	27-Oct-2022		DLS: 06-24-085-14	No	Truck	Passed Inspection (Complete)	27-Oct-2022	26-Oct-2022	Planned								Central	00018431	00639	Facility, Pipeline, Well
26-Oct-2022	078602609-001	Whitecap Resources Inc.	27-Oct-2022		DLS: 07-24-085-14	No	Truck	Passed Inspection (Complete)	27-Oct-2022	26-Oct-2022	Planned								Central		02486	Pipeline, Well
26-Oct-2022	078602958-001	Whitecap Resources Inc.	27-Oct-2022		DLS: 08-24-085-14	No	Truck	Passed Inspection (Complete)	27-Oct-2022	26-Oct-2022	Routine	Access is rutted and grown in							Central		00608	Pipeline, Well
26-Oct-2022	078609328-001	NTE Energy Canada Ltd.	27-Oct-2022		NTS: A-A 001-D/094-P-13	No	Helicopter	Deficiencies Corrected	10-Nov-2022	26-Oct-2022	Planned								North	00020836	18335	Facility, Pipeline, Well
26-Oct-2022	078610328-001	NTE Energy Canada Ltd.	27-Oct-2022		NTS: C 012-D/094-P-13	No	Helicopter	Passed Inspection (Complete)	27-Oct-2022	26-Oct-2022	Planned								North	00019927	14866	Facility, Pipeline, Well
26-Oct-2022	078610881-001	NTE Energy Canada Ltd.	27-Oct-2022		NTS: B 051-D/094-P-13	No	Helicopter	Deficiencies Corrected	7-Nov-2022	26-Oct-2022	Planned	Signage says SHANGHAI. SCADA calibration outdated. (2015)							North	00021859	20656	Facility, Pipeline, Well
26-Oct-2022	078611469-001	NTE Energy Canada Ltd.	27-Oct-2022		NTS: C 051-D/094-P-13	No	Helicopter	Passed Inspection (Complete)	27-Oct-2022	26-Oct-2022	Planned								North	00022051	21074	Facility, Pipeline, Well
26-Oct-2022	078612273-001	Erikson National Energy Inc.	27-Oct-2022		NTS: D 081-C/094-P-14	No	Helicopter	Passed Inspection (Complete)	27-Oct-2022	26-Oct-2022	Planned	Status in Kermit for compressor station is "active." This is incorrect. Compressor removed. Some piles on lease.							North	00007615	18706	Facility, Pipeline, Well
26-Oct-2022	078612830-001	Erikson National Energy Inc.	27-Oct-2022	27-Nov-2022	NTS: A 098-B/094-P-14	No	Helicopter	Deficiencies Corrected	8-Dec-2022	26-Oct-2022	Planned	Status in Kermit for compressor station is "active." This is incorrect. Compressor removed. Some piles on lease. No tanks.							North	00007616	18697	Facility, Pipeline, Well
26-Oct-2022	078613406-001	Erikson National Energy Inc.	27-Oct-2022		NTS: D 029-G/094-P-14	No	Helicopter	Passed Inspection (Complete)	27-Oct-2022	26-Oct-2022	Planned	Inactive, disconnected, portable compressor on lease.							North		18698	Well
26-Oct-2022	078613968-001	Erikson National Energy Inc.	27-Oct-2022		NTS: A 039-G/094-P-14	No	Helicopter	Passed Inspection (Complete)	27-Oct-2022	26-Oct-2022	Planned	Inactive, disconnected, portable compressor on lease. ROTO Launcher on lease.							North	00021628	20226	Facility, Pipeline, Well
26-Oct-2022	078614525-001	Erikson National Energy Inc.	27-Oct-2022		NTS: B 077-B/094-P-14	No	Helicopter	Passed Inspection (Complete)	27-Oct-2022	26-Oct-2022	Planned	Status in Kermit for compressor station is "active." This is incorrect. Inactive, disconnected, portable compressor on lease. Piles on lease. No tanks.							North	00007636	17395	Facility, Pipeline, Well
26-Oct-2022	078615087-001	Erikson National Energy Inc.	27-Oct-2022		NTS: A 014-B/094-P-14	No	Helicopter	Passed Inspection (Complete)	27-Oct-2022	26-Oct-2022	Planned								North	00021639	20246	Facility, Pipeline, Well
26-Oct-2022	078615644-001	Erikson National Energy Inc.	27-Oct-2022		NTS: B 020-A/094-P-14	No	Helicopter	Deficiencies Corrected	18-Nov-2022	26-Oct-2022	Planned	Status in Kermit for compressor station is "active." This is incorrect. Inactive, disconnected, portable compressor on lease. Some piles on lease.							North	00007617	18609	Facility, Pipeline, Well
26-Oct-2022	078616297-001	Canadian Natural Resources Limited	27-Oct-2022		NTS: C 042-H/094-P-14	No	Helicopter	Passed Inspection (Complete)	27-Oct-2022	26-Oct-2022	Planned	Well appears to be suspended. Wellhead chained and locked. Flow line still connected. Catadyne on.							North		13418	Well
26-Oct-2022	078617200-001	Canadian Natural Resources Limited	27-Oct-2022		NTS: A 073-H/094-P-14	No	Helicopter	Deficiencies Corrected	10-Nov-2022	26-Oct-2022	Planned	Inactive facility. Inactive generator and MCC building. Camp trailer empty. Large shop empty. Large number of tanks in both "C" rings and berms. Inactive dehy, inlet separator, heat medium tagged out of service. Two inactive compressors, line heater, flare and flare knockout tagged out of service. TEG with propane tanks.							North	00008355, 00002249		Facility, Pipeline, Well
26-Oct-2022	078618011-001	Canadian Natural Resources Limited	27-Oct-2022		NTS: C 082-H/094-P-14	No	Helicopter	Passed Inspection (Complete)	27-Oct-2022	26-Oct-2022	Planned								North		10995	Well
26-Oct-2022	078618571-001	Canadian Natural Resources Limited	27-Oct-2022		NTS: A 091-H/094-P-14	No	Helicopter	Passed Inspection (Complete)	27-Oct-2022	26-Oct-2022	Planned								North		13478	Well
26-Oct-2022	078621769-001	Tourmaline Oil Corp.	27-Oct-2022		NTS: A-B 057-C/094-H-04	Yes	Truck	Passed Inspection (Complete)	27-Oct-2022	26-Oct-2022	Planned	rig clean and well organized, just reached TD this well. One light over shakers out and dirty inside. rig manager planned repair during next move.							North		34167	Pipeline, Well
26-Oct-2022	078623248-001	Canadian Natural Resources Limited	27-Oct-2022		NTS: D 025-D/094-P-15	No	Helicopter	Passed Inspection (Complete)	27-Oct-2022	26-Oct-2022	Planned	Strong odor near wellhead.							North	00021511	20030	Facility, Pipeline, Well
26-Oct-2022	078623854-001	Canadian Natural Resources Limited	27-Oct-2022		NTS: B 072-D/094-P-15	No	Helicopter	Deficiencies Corrected	20-Dec-2022	26-Oct-2022	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. 400bbl tank in berm. Vent stack. No SCADA on site.							North		11700	Well
26-Oct-2022	078624452-001	Canadian Natural Resources Limited	27-Oct-2022		NTS: C 009-F/094-P-15	No	Helicopter	Deficiencies Corrected	28-Nov-2022	26-Oct-2022	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. SCADA calibration is from 2018.							North		13455	Well
26-Oct-2022	078625118-001	Canadian Natural Resources Limited	27-Oct-2022		NTS: A 080-F/094-P-15	No	Helicopter	Deficiencies Corrected	11-Oct-2022	26-Oct-2022	Planned								North		15395	Well
26-Oct-2022	078625722-001	Canadian Natural Resources Limited	27-Oct-2022		NTS: B 100-B/094-P-15	No	Helicopter	Passed Inspection (Complete)	27-Oct-2022	26-Oct-2022	Planned								North	00019480	12016	Facility, Pipeline, Well
26-Oct-2022	078626277-001	Canadian Natural Resources Limited	27-Oct-2022		NTS: A 023-E/094-P-15	No	Helicopter	Passed Inspection (Complete)	27-Oct-2022	26-Oct-2022	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Inactive dehy tagged out of service. Unused tri-tanks. SCADA calibration is from 2012. 100bbl tank in berm. Supply line from propane tanks to TEG drooping and laying on the frozen ground.							North	00018848	05268	Facility, Pipeline, Well
26-Oct-2022	078626910-001	Canadian Natural Resources Limited	27-Oct-2022		NTS: A 023-E/094-P-15	No	Helicopter	Deficiencies Corrected	10-Nov-2022	26-Oct-2022	Planned	Inactive facility located at a 23-E/94-P-15. Compressor and inlet separator tagged out of service. Multiple tanks in multiple "C" rings. Inactive flare and flare knockout. Inactive line heater. Pig barrel riser. Empty MCC, storage, power building. No dehy.							North	00003168		Facility, Pipeline, Well
26-Oct-2022	078628837-001	Canadian Natural Resources Limited	28-Oct-2022		NTS: C 036-G/094-P-15	No	Helicopter	Passed Inspection (Complete)	28-Oct-2022	26-Oct-2022	Planned	Unused tri-tanks and boil tank on lease. Dehy tagged out of service. 400bbl tank in berm. Vent stack.							North		09792	Well
26-Oct-2022	078629390-001	Canadian Natural Resources Limited	28-Oct-2022		NTS: B 020-H/094-P-15	No	Helicopter	Deficiencies Corrected	20-Dec-2022	26-Oct-2022	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. SCADA calibration is from 2015. 400bbl tank in berm. Status for pipeline in Kermit is "active." This is incorrect.							North		09548	Well
26-Oct-2022	078629963-001	Canadian Natural Resources Limited	28-Oct-2022		NTS: B 033-H/094-P-15	No	Helicopter	Passed Inspection (Complete)	28-Oct-2022	26-Oct-2022	Planned								North		15418	Well
26-Oct-2022	078630518-001	Canadian Natural Resources Limited	28-Oct-2022		NTS: A 012-H/094-P-15	No	Helicopter	Passed Inspection (Complete)	28-Oct-2022	26-Oct-2022	Planned								North		13477	Well
26-Oct-2022	078631074-001	Canadian Natural Resources Limited	28-Oct-2022		NTS: A 041-A/094-P-15	No	Helicopter	Deficiencies Corrected	3-Nov-2022	26-Oct-2022	Planned	15 (1) Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (a) the name of the well permit holder (b) emergency notification information, including a telephone number (c) the location of the surface site of the well as specified in the well permit (d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1 (e) if the well may produce gas containing 100 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1 (f) after March 1, 2011, if the well may produce gas containing 10 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1. Location sign faded and peeled. No emergency # visible							North		07355	Pipeline Project, Well

26-Oct-2022	078631647-001	Canadian Natural Resources Limited	28-Oct-2022		NTS: C 020-A/094-P-15	No	Helicopter	Deficiencies Corrected	22-Nov-2022	26-Oct-2022	Planned	This is an active gas well with an inactive facility. Separator tagged out of service. RCC building. 100bbl tank in "C" ring. Inactive compressor, dehy, flare and flare knockout. Chemical tanks. 400bbl tank in berm with unused boil tank. Unused tri-tanks. MCC building. ROTO Launcher on site.						North	00019028	07525	Facility, Pipeline, Well
26-Oct-2022	078632247-001	Canadian Natural Resources Limited	28-Oct-2022		NTS: C 015-B/094-P-15	No	Helicopter	Deficiencies Corrected	20-Dec-2022	26-Oct-2022	Planned	No wellhead at this location. Inactive dehy and vent stack. Unused boil tank. 50-100bbl tank. Unused tri-tanks.						North	00003484		Facility, Pipeline, Well
26-Oct-2022	078632815-001	Canadian Natural Resources Limited	28-Oct-2022		NTS: A 059-B/094-P-15	No	Helicopter	Passed Inspection (Complete)	28-Oct-2022	26-Oct-2022	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected.						North		10335	Well
26-Oct-2022	078633371-001	Canadian Natural Resources Limited	28-Oct-2022		NTS: A-A 007-C/094-P-15	No	Helicopter	Passed Inspection (Complete)	28-Oct-2022	26-Oct-2022	Planned	Suspended well located at a-A7-C/94-P-15. Wellhead valves removed. SCV is open. Signage is good. Flow line is disconnected. Tank and meter skid tagged out of service. Status for pipeline in Kermit is "active." This is incorrect.						North		18768	Well
26-Oct-2022	078733190-001	Coastal GasLink Pipeline Ltd.	2-Nov-2022			Yes	Truck	Passed Inspection (Complete)	2-Nov-2022	2-Nov-2022	Routine	Inspection with the operator of Laydown 16. Site is active, storage of equipment and rig mats. Excavator and rock truck cleaning ditches along access road to storage area. There were no concerns noted at the time of the inspection.						South			Pipeline, Road
26-Oct-2022	078733985-001	Coastal GasLink Pipeline Ltd.	2-Nov-2022			Yes	Walk	Passed Inspection (Complete)	2-Nov-2022	2-Nov-2022	Routine	Inspection with the operator of POD - 006, Crocker Creek. POD was not in use at the time of the inspection. Permit is on location and signage is in place. Fish screen on the intake meets requirements. Water depth at the location of the intake is less than 30 cm. Discussed with the operator the requirement of 30 cm depth and permitted flow rate. Opertor is to ensure both requirements are met prior to use.						South			Pipeline, Road
26-Oct-2022	078735101-001	Coastal GasLink Pipeline Ltd.	2-Nov-2022			Yes	Truck	Passed Inspection (Complete)	2-Nov-2022	2-Nov-2022	Routine	Inspection with the operator of laydown 7A. Storage area is active with a mini warehouse on location and numerous items including heavy equipment, timber, pipe and bridges being stored there. there were no concerns noted at the time of the inspection.						South			Pipeline, Road
26-Oct-2022	078752533-001	Coastal GasLink Pipeline Ltd.	3-Nov-2022		From: NTS: D 031-F/093-P-05 To: NTS: C 046-F/093-J-16	Yes	Truck	Passed Inspection (Complete)	3-Nov-2022	3-Nov-2022	Routine	Inspection with the operator of section 2, KP 145+500 to KP 166+500, October 25 & 26, 2022. KP 145+700, slide area, material has been pulled back from the WC, crib wall has been installed at the toe of the slope, informed that Geotech assesment is ongoing. Blasting crew is working in proximity to the slide location. KP 147+300, admixing of snow and soils on ROW, woody debris pushed to the tree line has soils mixed in. Discussed with the operator. Madil grapple yarder pulling logs over installed ESC, discussed with the operator. 154+100, Set up crew completing prep and counter bore, beveling at the time of the inspection, 5 to 45 degrees, lands flat, internal at 37 1/2 degrees, 100% visuals and key checks 2 sides, QC completed by welding inspector and QC inspector (key checks) prior to welding. Counter bore from 24.7ml to 18.5 ml with 1 ml tolerance. External markings on the pipe include CB#, Trans#, Manufacturer, P#, Heat #, CB2, date and chainage, Written reports by chainage located at office. 154+800. Arcac bore (west side), sheet piling installed with cross members, 3 aqua dams installed isolating across the wetland area, 4 of 12 wellpoints installed discharging to filter bags in secondary containment, 4" trench pump discharging to filter bag in secondary containment. The East side has slide rails installed. KP 166+000, coating crew, procedure TES-CO-EPU-GL produced, Field-Applied External Liquid for Steel Pipe Specifications produced, Coating Inspector NACE level 3, QC Inspector NACE level 2, temp range 10 - 100C normal is 85C, holiday at 2.3KV & 780 direct current, Sandblast 20/50 Green Diamond, SALT test on bare substrate and sand blast, Coating is SPC 2888 - brush grade - 2-part epoxy. QC, Dry Film Thickness20 - 70 mil, Shore D test 80 - 85 + or - 2 hardness on 1/25. cross hatch X cut on 1/50 and holiday at min 3.2 KV. KP 166+500, mainline welding, fully automated, 3 shacks, goose and trouble shooter, procedures produced; 2020-01-10-R1 for 18.5 mil, 2020-01-11 for 20.6 mil, 2020-01-12 for 24.7 mi, 2020-01-13 for 29.6 mi, welding inspector cert level 1 produced, 8 welders on site, certificates produced, PQR's produced, welders are field certified. There were no repair welders on site at the time of the inspection. KP 166+500, UT crew, operator and scan tech on site, procedure produced, CGL-4703-RTD-QA-PRO-0001-2020-10-02-REV 0, documents on site weld journal and daily report. QC functions as auditor. QC documents on site weld parameter sheet, welder qualification sheet, bevel and fit reports. (QC checks 3 bevels per day).						South			CIAS, Pipeline, Road
26-Oct-2022	078779409-001	PETRONAS Energy Canada Ltd.	4-Nov-2022		NTS: C-A 014-J/094-B-08	No	Walk	Deficiencies Corrected	17-Nov-2022	4-Nov-2022	Planned	There are numerous wildlife tracks attracted to the area which may have been an on lease sump. Please conduct soil sampling and provide the results by the end of the day on November 30, 2022. If there is contamination then big game and any livestock are excluded from the immediate area. The same request was required in October 2014 but nothing was received. This is a follow up inspection for the same concerns identified at that time.						Central		14337	Well
27-Oct-2022	078698798-001	Ovintiv Canada ULC	31-Oct-2022		From: DLS: 16-27-079-16 To: DLS: 14-29-079-16	Yes	Truck	Passed Inspection (Complete)	31-Oct-2022	27-Oct-2022	Routine	Met with Ovintiv to go through Sureline QC manual and procedures. A copy of the welding procedures was available (SUR-01). Welders were qualified Sept 19, 23 and 26th in Sureline FSJ yard. Welding inspector: 100% of welds are visually inspected. 100% of 12" welds are x-rayed. Repair rate of 2.99%. Coating inspector: Observed an insulation coating being placed on the pipe. No concerns with the process being used. No concerns at time of inspection.						South			Pipeline, Well
27-Oct-2022	078707890-001	Canadian Natural Resources Limited	1-Nov-2022		NTS: A 008-D/094-H-03	No	Truck	Passed Inspection (Complete)	1-Nov-2022	27-Oct-2022	Planned	COMMENTS: -No concerns here at this time.						Central	00025825, 00025826, 00025827	28868, 28869, 28870, 29133, 34159	Facility, Pipeline, Well
27-Oct-2022	078708480-001	Canadian Natural Resources Limited	1-Nov-2022		NTS: D 090-L/094-H-03	No	Truck	Passed Inspection (Complete)	1-Nov-2022	27-Oct-2022	Planned	COMMENTS: -No concerns here at this time.						Central	00019275	10299	Facility, Pipeline, Well
27-Oct-2022	078748829-001	Coastal GasLink Pipeline Ltd.	3-Nov-2022		From: NTS: D 072-F/093-J-10 To: NTS: C 002-F/093-J-06	Yes	Truck	Passed Inspection (Complete)	3-Nov-2022	3-Nov-2022	Routine	Inspection with the operator of section 3, KP 212+500 to KP 215+700. KP 213+950, WC 237, S3, clear-span bridge with ESC, ESC requires maintenance as discussed with the operator. Sheet piling installed, well pointing installed discharging to filter bag in vegetated area, WC is isolated by upstream and downstream plates, equilibrium with 6" pump to downstream diffuser, fish block nets and intake screens meet requirements and back up equipment in place for equilibrium. WQM in place at 25m upstream and 50m and 75m downstream. Trench pump to filter bag (no secondary). Pull section is completed with the pull head attached, water will be pumped into the trench for buoyancy during the install. KP 214+797, WC 239, S3, clear-span bridge with ESC, ESC requires maintenance as discussed with the operator, sheet piling installed, WC is isolated by plates and sandbags upstream and downstream, fish block nets are installed, equilibrium by 2- 3" pumps to diffuser downstream, screened intakes meet requirements, redundancy in place, both side channel and main channel are isolated, WQM in place. Travel lane has sediment laden water flowing onto the ROW and is being diverted into a sump and pumped off to filter bags, water is pooling along the sediment fence, discussed with the operator to prevent this water from leaving the ROW. KP 215+646, WC 242, S2, clear-span bridge with ESC, ESC requires Maintenance as discussed with the operator, sheet piling installed, well pointing installed discharging to filter bag, Back filling in progress, WC is isolated by upstream and downstream plates, equilibrium by 1-3" pump to downstream diffuser, redundancy in place, fish block nets installed and intake screening meets requirements, WQM in place. Tie in welding crew on location. Welding Inspector and 2 welders certificates provided, PQR's provided, procedure CGL-SAE-03-REV 2 provided, Repair Procedure 2020-01-06 provided, 100% visual and 100% UT. Note; Beveling completed on site after removal of the cover plates by welding crew (cutting band and crawler) with QC done by welding inspector - key measurement.						South			CIAS, Pipeline, Road
28-Oct-2022	078634095-001	Canlin Energy Corporation	28-Oct-2022		DLS: 14-24-085-14	No	Truck	Passed Inspection (Complete)	28-Oct-2022	28-Oct-2022	Planned							Central	00019305	10627	Facility, Pipeline, Well
28-Oct-2022	078634444-001	Canlin Energy Corporation	28-Oct-2022		DLS: A 16-24-085-14	No	Truck	Deficiencies Corrected	25-Nov-2022	28-Oct-2022	Planned	25 (5) The well permit holder of an inactive well, within 60 days of the well becoming inactive, must do both of the following: (a) suspend the well in a manner that ensures the ongoing integrity of the well; (b) ensure positive isolation between the well and the flowline by disconnecting the well from the flowline or by other means. Polish rod/string to be removed from well						Central		03219	Pipeline, Well
28-Oct-2022	078634789-001	Whitecap Resources Inc.	28-Oct-2022		DLS: 16-24-085-14	No	Truck	Passed Inspection (Complete)	28-Oct-2022	28-Oct-2022	Planned							Central		00736	Pipeline, Well
28-Oct-2022	078635140-001	Whitecap Resources Inc.	28-Oct-2022		DLS: 11-24-085-14	No	Truck	Passed Inspection (Complete)	28-Oct-2022	28-Oct-2022	Planned							Central		00692	Pipeline, Well
28-Oct-2022	078635489-001	Whitecap Resources Inc.	28-Oct-2022		DLS: 14-19-085-13	No	Truck	Deficiencies Corrected	23-Nov-2022	28-Oct-2022	Routine	25 (5) The well permit holder of an inactive well, within 60 days of the well becoming inactive, must do both of the following: (a) suspend the well in a manner that ensures the ongoing integrity of the well; (b) ensure positive isolation between the well and the flowline by disconnecting the well from the flowline or by other means. a14 Wellhead valves not secured						Central		00635, 06663	Road, Well
28-Oct-2022	078636928-001	Whitecap Resources Inc.	28-Oct-2022		DLS: 08-30-085-13	No	Truck	Passed Inspection (Complete)	28-Oct-2022	28-Oct-2022	Routine							Central		02931, 01097	Pipeline, Well
28-Oct-2022	078637275-001	Whitecap Resources Inc.	28-Oct-2022		DLS: 07-30-085-13	No	Truck	Passed Inspection (Complete)	28-Oct-2022	28-Oct-2022	Routine							Central		02376	Pipeline, Well
28-Oct-2022	078637622-001	Whitecap Resources Inc.	28-Oct-2022		DLS: 11-30-085-13	No	Truck	Passed Inspection (Complete)	28-Oct-2022	28-Oct-2022	Planned							Central		02892	Pipeline, Well
28-Oct-2022	078637969-001	Whitecap Resources Inc.	31-Oct-2022		DLS: 03-30-085-13	No	Truck	Passed Inspection (Complete)	31-Oct-2022	28-Oct-2022	Planned							Central		02893	Pipeline, Well
28-Oct-2022	078638316-001	Whitecap Resources Inc.	31-Oct-2022		DLS: 06-30-085-13	No	Truck	Passed Inspection (Complete)	31-Oct-2022	28-Oct-2022	Planned							Central	00007588	03137	Facility, Pipeline, Well
28-Oct-2022	078638675-001	Whitecap Resources Inc.	28-Oct-2022		DLS: 05-30-085-13	No	Truck	Passed Inspection (Complete)	28-Oct-2022	28-Oct-2022	Routine							Central		02177, 17888	Pipeline, Well
28-Oct-2022	078639022-001	Whitecap Resources Inc.	31-Oct-2022		DLS: 08-25-085-14	No	Truck	Passed Inspection (Complete)	31-Oct-2022	28-Oct-2022	Planned							Central		01539	Pipeline, Well
28-Oct-2022	078639373-001	Whitecap Resources Inc.	31-Oct-2022		DLS: 10-25-085-14	No	Truck	Passed Inspection (Complete)	31-Oct-2022	28-Oct-2022	Routine							Central		24909	Pipeline, Well
28-Oct-2022	078639718-001	Whitecap Resources Inc.	31-Oct-2022		DLS: 02-25-085-14	No	Truck	Passed Inspection (Complete)	31-Oct-2022	28-Oct-2022	Planned							Central	00007362, 00020159, 00020262, 00023314	16088, 16350, 23783	Facility, Pipeline, Well
28-Oct-2022	078640079-001	Whitecap Resources Inc.	31-Oct-2022		DLS: 06-25-085-14	No	Truck	Passed Inspection (Complete)	31-Oct-2022	28-Oct-2022	Planned							Central	00003618, 00000149, 00008061, 00018437	00687	Facility, Pipeline, Well
28-Oct-2022	078640438-001	Whitecap Resources Inc.	31-Oct-2022		DLS: 14-25-085-14	No	Truck	Passed Inspection (Complete)	31-Oct-2022	28-Oct-2022	Planned							Central		00656	Pipeline, Well
28-Oct-2022	078640787-001	Whitecap Resources Inc.	31-Oct-2022		DLS: 16-30-085-13	No	Truck	Passed Inspection (Complete)	31-Oct-2022	28-Oct-2022	Planned							Central		01481	Pipeline, Well
28-Oct-2022	078641136-001	Whitecap Resources Inc.	31-Oct-2022		DLS: 12-29-085-13	No	Truck	Passed Inspection (Complete)	31-Oct-2022	28-Oct-2022	Routine	Access growing in						Central		06875	Pipeline, Well
28-Oct-2022	078641481-001	Whitecap Resources Inc.	31-Oct-2022		DLS: 14-29-085-13	No	Truck	Passed Inspection (Complete)	31-Oct-2022	28-Oct-2022	Planned							Central		00771	Pipeline, Well
28-Oct-2022	078641826-001	Whitecap Resources Inc.	31-Oct-2022		DLS: 08-31-085-13	No	Truck	Passed Inspection (Complete)	31-Oct-2022	28-Oct-2022	Planned							Central		01150	Pipeline, Well
28-Oct-2022	078642171-001	Whitecap Resources Inc.	31-Oct-2022		DLS: 06-32-085-13	No	Truck	Passed Inspection (Complete)	31-Oct-2022	28-Oct-2022	Planned							Central		02930	Pipeline, Well
28-Oct-2022	078642518-001	Whitecap Resources Inc.	31-Oct-2022		DLS: 07-31-085-13	No	Truck	Passed Inspection (Complete)	31-Oct-2022	28-Oct-2022	Planned							Central	00007859	02477, 24760	Facility, Pipeline, Well
28-Oct-2022	078643794-001	Tourmaline Oil Corp.	28-Oct-2022		NTS: B 054-I/094-B-09	Yes	Truck	Passed Inspection (Complete)	28-Oct-2022	28-Oct-2022	Planned	Inspection for Application Determination # 100109507 Meet Tourmaline commissioning staff on site. Inspect commissioning documentation provided for the wellhead and test separator electronic flow measurement (EFM), and for the shutdown and safety systems. A generic gas analysis was used to configure the wellhead and test separator EFMs. Once operations commence each well EFM must be updated with a gas analysis specific to that individual well. Once wells are flowing obtain a blended analysis from the group line for the test separator EFM gas analysis. Confirm there is a high flow velocity shutdown programmed into the EFM, and that the wells have remote shutdown capability through SCADA. Observed status: Flowlines from the wellheads to the meter skids, and from the group line to the sales riser are disconnected due to the well testing operations. The well testers are tied into the sales riser. WorkSafe BC has halted well testing operations concerning documentation for the bolt-up of Stream Flo 15,000 API casing bowls to Cameron 5,000 API wellheads. Tourmaline is working to resolve the concern. Inspect the generator and propane system. Inspect the test separator building equipment and piping. Request initial meter proves for the test separator water and condensate meters be submitted to the OGC. Action items once wells and test separator are in service: 1. Within the first month of operation prove the test separator water and condensate meters. Submit the proving records. 2. Update each well EFM and with a gas analysis specific to that well. Submit updated well EFM Reports to show that each gas analysis has been updated. 3. Update the test separator EFM gas analysis. Submit updated test separator EFM Report to show that the gas analysis has been updated.						Central	00037098	39742, 39743, 39744, 39745	Facility, Pipeline, Well
28-Oct-2022	078688753-001	Tourmaline Oil Corp.	31-Oct-2022		DLS: E 05-03-077-17	No	Truck	Passed Inspection (Complete)	31-Oct-2022	31-Oct-2022	Follow Up	FOLLOW UP TO INSPECTION 078519995-001						South		41444	Pipeline, Well
28-Oct-2022	078689515-001	Murphy Oil Company Ltd.	31-Oct-2022		DLS: F 14-01-078-17	No	Truck	Passed Inspection (Complete)	31-Oct-2022	31-Oct-2022	Follow Up	FOLLOW UP TO INSPECTION 078539717-001						South		33535	Well
28-Oct-2022	078709269-001	Tourmaline Oil Corp.	1-Nov-2022		NTS: A 069-A/094-H-04	No	Truck	Passed Inspection (Complete)	1-Nov-2022	28-Oct-2022	Planned	COMMENTS: -No concerns here at this time.						Central		00839	Pipeline, Well
28-Oct-2022	078709849-001	Tourmaline Oil Corp.	1-Nov-2022		NTS: B 079-A/094-H-04	No	Truck	Passed Inspection (Complete)	1-Nov-2022	28-Oct-2022	Planned	COMMENTS: -No concerns here at this time.						Central		13904	Pipeline, Well
28-Oct-2022	078710404-001	Canadian Natural Resources Limited	1-Nov-2022		NTS: C 088-A/094-H-04	No	Truck	Passed Inspection (Complete)	1-Nov-2022	28-Oct-2022	Planned	COMMENTS: -No concerns here at this time.						Central	00026547	33728, 33729, 33730, 33731, 33732, 34641	Facility, Pipeline, Well
28-Oct-2022	078711517-001	Tourmaline Oil Corp.	1-Nov-2022		NTS: D 071-B/094-H-04	No	Truck	Passed Inspection (Complete)	1-Nov-2022	28-Oct-2022	Planned	COMMENTS: -No concerns here at this time.						Central		00790, 08238	Pipeline, Well
1-Nov-2022	078713340-001	Zargon Oil & Gas Ltd.	2-Nov-2022		DLS: 14-26-085-14	No	Truck	Passed Inspection (Complete)	2-Nov-2022	1-Nov-2022	Planned							Central		00573	Pipeline, Well
1-Nov-2022	078715687-001	Zargon Oil & Gas Ltd.	2-Nov-2022		DLS: 12-26-085-14	No	Truck	Passed Inspection (Complete)	2-Nov-2022	1-Nov-2022	Routine							Central		01674	Pipeline, Well
1-Nov-2022	078716032-001	Zargon Oil & Gas Ltd.	2-Nov-2022		DLS: 10-26-085-14	No	Truck	Passed Inspection (Complete)	2-Nov-2022	1-Nov-2022	Planned							Central		01673	Pipeline, Well
1-Nov-2022	078716177-001	Zargon Oil & Gas Ltd.	2-Nov-2022		DLS: 04-26-085-14	No	Truck	Passed Inspection (Complete)	2-Nov-2022	1-Nov-2022	Planned							Central		01672	Pipeline, Well
1-Nov-2022	078716722-001	Zargon Oil & Gas Ltd.	2-Nov-2022		DLS: 06-26-085-14	No	Truck	Passed Inspection (Complete)	2-Nov-2022	1-Nov-2022	Planned							Central	00000335	00575	Facility, Pipeline, Well
1-Nov-2022	078717075-001	Zargon Oil & Gas Ltd.	2-Nov-2022		DLS: 02-26-085-14	No	Truck	Passed Inspection (Complete)	2-Nov-2022	1-Nov-2022	Planned							Central		01669	Pipeline, Well
1-Nov-2022	078717562-001	Zargon Oil & Gas Ltd.	2-Nov-2022		DLS: 16-26-085-14	No	Truck	Passed Inspection (Complete)	2-Nov-2022	1-Nov-2022	Planned							Central		00465	Pipeline, Well
1-Nov-2022	078717909-001	Zargon Oil & Gas Ltd.	2-Nov-2022		DLS: 08-26-085-14	No	Truck	Passed Inspection (Complete)	2-Nov-2022	1-Nov-2022	Planned							Central		00550	Pipeline, Well
1-Nov-2022	078718261-001	Enercapita Energy Ltd.	2-Nov-2022		DLS: 01-26-085-14	No	Truck	Deficiencies Corrected	21-Nov-2022	1-Nov-2022	Routine	Well has not been reactivated in 2020 as planned. Needs to be suspended properly.						Central		09858, 24644	Pipeline, Well
1-Nov-2022	078718608-001	Canlin Energy Corporation	2-Nov-2022		DLS: 07-15-085-14	No	Truck	Passed Inspection (Complete)	2-Nov-2022	1-Nov-2022	Planned	Complete full suspensions if these are both out of production						Central		06956, 23096	Pipeline, Well
1-Nov-2022	078718955-001	Canlin Energy Corporation	2-Nov-2022		DLS: 08-15-085-14	No	Truck	Passed Inspection (Complete)	2-Nov-2022	1-Nov-2022	Routine							Central		00270	Pipeline, Well
1-Nov-2022	078719300-001	Whitecap Resources Inc.	2-Nov-2022		DLS: 12-14-085-14	No	Truck	Passed Inspection (Complete)	2-Nov-2022	1-Nov-2022	Routine							Central		01179	Pipeline, Well
1-Nov-2022	078719645-001	Whitecap Resources Inc.	2-Nov-2022		DLS: A 14-14-085-14	No	Truck	Passed Inspection (Complete)	2-Nov-2022	1-Nov-2022	Routine							Central		10376	Pipeline, Well
1-Nov-2022	078719992-001	Whitecap Resources Inc.	2-Nov-2022		From: DLS: 06-31-085-13 To: DLS: 03-31-085-13	No	Truck	Passed Inspection (Complete)	2-Nov-2022	1-Nov-2022	Routine	Risers/buildings at 6-31 and 11-31						Central			Pipeline, Well
1-Nov-2022	078720382-001	Whitecap Resources Inc.	2-Nov-2022		DLS: 06-36-085-14	No	Truck	Passed Inspection (Complete)	2-Nov-2022	1-Nov-2022	Routine							Central		00662	Pipeline, Well
1-Nov-2022	078720727-001	Whitecap Resources Inc.	2-Nov-2022		DLS: 11-36-085-14	No	Truck	Passed Inspection (Complete)	2-Nov-2022	1-Nov-2022	Planned							Central		02475	Pipeline, Well
1-Nov-2022	078721072-001	Whitecap Resources Inc.	2-Nov-2022		DLS: 16-25-085-14	No	Truck	Passed Inspection (Complete)	2-Nov-2022	1-Nov-2022	Planned							Central		01144	Pipeline, Well
1-Nov-2022	078721425-001	Whitecap Resources Inc.	2-Nov-2022		DLS: 08-36-085-14	No	Truck	Passed Inspection (Complete)	2-Nov-2022	1-Nov-2022	Planned							Central		01058	Pipeline, Well
1-Nov-2022	078721770-001	Whitecap Resources Inc.	2-Nov-2022		DLS: 05-31-085-13	No	Truck	Passed Inspection (Complete)	2-Nov-2022	1-Nov-2022	Planned							Central		02374	Pipeline, Well
1-Nov-2022	078722117-001	Whitecap Resources Inc.	2-Nov-2022		DLS: 16-36-085-14	No	Truck	Passed Inspection (Complete)	2-Nov-2022	1-Nov-2022	Planned							Central		00206	Pipeline, Well
1-Nov-2022	078722474-001	Whitecap Resources Inc.	2-Nov-2022		DLS: 14-36-085-14	No	Truck	Passed Inspection (Complete)	2-Nov-2022	1-Nov-2022	Planned							Central		00657	Pipeline, Well
1-Nov-2022	078722827-001	Whitecap Resources Inc.	2-Nov-2022		DLS: 14-30-085-13	No	Truck	Passed Inspection (Complete)	2-Nov-2022	1-Nov-2022	Routine							Central		03171	Pipeline, Well
1-Nov-2022	078723174-001	Whitecap Resources Inc.	2-Nov-2022		DLS: 03-31-085-13	No	Truck	Passed Inspection (Complete)	2-Nov-2022	1-Nov-2022	Planned							Central		02886, 26406	Pipeline, Well
1-Nov-2022	078723532-001	Whitecap Resources Inc.	2-Nov-2022		DLS: 02-15-085-14	No	Truck	Passed Inspection (Complete)	2-Nov-2022	1-Nov-2022	Planned							Central		03189	Pipeline, Well
1-Nov-2022	078736273-001	Murphy Oil Company Ltd.	2-Nov-2022		DLS: 16-36-077-18	No	Truck	Passed Inspection (Complete)	2-Nov-2022	2-Nov-2022	Planned							South	00024517, 00024518	26123, 26124	Facility, Pipeline, Well
1-Nov-2022	078737348-001	Murphy Oil Company Ltd.	2-Nov-2022		DLS: 06-05-078-17	No	Truck	Passed Inspection (Complete)	2-Nov-2022	2-Nov-2022	Planned							South	00025182, 00025183, 00025239, 00025240	27410, 27411, 27510, 27509	Facility, Pipeline, Well
1-Nov-2022	078742583-001	Tourmaline Oil Corp.	2-Nov-2022		NTS: D 059-H/093-P-10	No	Truck	Passed Inspection (Complete)	2-Nov-2022	2-Nov-2022	Planned							South	00022973	23132	Facility, Pipeline, Well
1-Nov-2022	078743138-001	Tourmaline Oil Corp.	2-Nov-2022		NTS: D 043-H/093-P-10	No	Truck	Passed Inspection (Complete)	2-Nov-2022	2-Nov-2022	Planned							South	00025845, 00026068	28942, 30167	Facility, Pipeline, Well
1-Nov-2022	078743994-001	Tourmaline Oil Corp.	2-Nov-2022		NTS: B 043-H/093-P-10	No	Truck	Passed Inspection (Complete)	2-Nov-2022	2-Nov-2022	Planned							South	00023078, 00025911	23152, 29199	Facility, Pipeline, Well
1-Nov-2022	078747484-001	Canadian Natural Resources Limited	2-Nov-2022		NTS: C 081-I/094-H-09	Yes	Truck	Passed Inspection (Complete)	2-Nov-2022	1-Nov-2022	Planned	The facility status in the OGC KERMIT data base indicates the facility as " Active". When in speaking with the CNRL Assistant Foreman it was indicated the "South Ring " facility operations has been suspended for a number of years. CNRL was asked to provide the OGC the date that operations ceased when notifying of the status change. 1. Notify the OGC of the facility status change. Determine and provide the date operations ceased. 2. Based on the information of when operations ceased, determine if section 24 of the Oil and Gas Processing Facility Regulation applies.						Central	00000740		Facility, Pipeline, Well
1-Nov-2022	078748065-001	Canadian Natural Resources Limited	3-Nov-2022		NTS: C 081-I/094-H-09	Yes	Truck	Passed Inspection (Complete)	3-Nov-2022	1-Nov-2022	Planned	Inspect gas plant HMI LEL safety system displays- no faults found. Noted CNRL has work order # 18528787 generated to install propane LEL sensors in the Refrigeration Process Building. Plant shutdown device testing and TX calibrations were done on plant shutdown Oct 17- 18th. Review production tank level transmitter, and gas meter calibration records - Plant Sales FE 1301, Fuel Gas FE-1302, BC Fuel Gas 3B4 FG Buyback, and Back-up Fuel Gas meters had recent calibrations on completed 10/18/2022. BC Inlet and AB Inlet gas meter calibrations were last performed 6/1/22. BC and Alberta Inlet condensate meters had recent proves last done 04/06/22. CNRL could not provide a record at the time of inspection for recent maintenance/calibration of the plant main flare meter. Found some tags on the BC 1 Satellite meters indicated calibrations were last done 11/08/2020. Inspect the gas plant production equipment. Found (1) Fisher 630 regulator on the glycol flash separator in the refrigeration process building not vented safely to atmosphere. Found in the Sales Compressor Building some up and downstream isolation valves on the sales units and on an inlet gas blowdown valve to flare were not locked or car sealed open. Informed the CNRL Assistant Foreman who mentioned there was a recent service and indicated the seals would be installed immediately. Action items: 1. Sales Compressor building - Install locks or car seals on all up and downstream blowdown isolation valves to flare. 2. Plant main gas flare meter - provide a recent record of maintenance/calibration in alignment with the BC Measurement Guideline or calibrate for 2022. 3. BC 1 Satellite meters- provide recent record of calibration or calibrate for 2022. 4. Refrigeration Process Building - Glycol Flash Tank back pressure to flare- Vent Fisher 630 regulator safely to atmosphere.						Central	00008268, 00000921, 00000760		Facility, Pipeline, Well
1-Nov-2022	078760599-001	ConocoPhillips Canada Resources Corp.	3-Nov-2022		DLS: A 04-27-088-25	Yes	Truck	Passed Inspection (Complete)	3-Nov-2022	1-Nov-2022	Planned	Rig is clean and well organized for cold weather.						North		40053	Well

2-Nov-2022	078749187-001	Ovintiv Canada ULC	3-Nov-2022		NTS: D 050-G/093-P-09	No	Truck	Passed Inspection (Complete)	3-Nov-2022	3-Nov-2022	Follow Up	FOLLOW UP TO INSPECTION 077813213-001						South		16217	Pipeline, Well
2-Nov-2022	078749965-001	Ish Energy Ltd.	3-Nov-2022		NTS: D 077-D/094-P-07	No	Helicopter	Deficiencies Corrected	8-Dec-2022	2-Nov-2022	Planned	Suspended oil well with an inactive pumpjack. Polish rod in wellbore and connected to pumpjack. Presco calibration is from 2019. SCV is open. Signage is good. Status for pipeline in Kermit is "active." This is incorrect.						North		09725	Well
2-Nov-2022	078750946-001	Ish Energy Ltd.	3-Nov-2022		NTS: D 075-D/094-P-07	No	Helicopter	Deficiencies Corrected	8-Dec-2022	2-Nov-2022	Planned	Suspended oil well with an inactive pumpjack. Polish rod in wellbore and connected to pumpjack. Presco calibration is from 2019. No SCV. Signage is good. Status for pipeline in Kermit is "active." This is incorrect.						North		05917	Well
2-Nov-2022	078751520-001	Ish Energy Ltd.	3-Nov-2022		NTS: D 067-D/094-P-07	No	Helicopter	Deficiencies Corrected	8-Dec-2022	2-Nov-2022	Planned	Suspended oil well with an inactive pumpjack. Polish rod in wellbore and connected to pumpjack. Presco calibration is from 2019. No SCV. Signage is good. Status for pipeline in Kermit is "active." This is incorrect.						North		05986	Well
2-Nov-2022	078752173-001	Ish Energy Ltd.	3-Nov-2022		NTS: D 066-D/094-P-07	No	Helicopter	Deficiencies Corrected	8-Dec-2022	2-Nov-2022	Planned	Suspended oil well with an inactive pumpjack. Polish rod in wellbore and connected to pumpjack. Presco calibration is from 2019. No SCV. Signage is good. Status for pipeline in Kermit is "active." This is incorrect.						North		09724	Well
2-Nov-2022	078753113-001	Ish Energy Ltd.	3-Nov-2022		NTS: D 056-D/094-P-07	No	Helicopter	Deficiencies Corrected	8-Dec-2022	2-Nov-2022	Planned	Suspended oil well with an inactive pumpjack. Polish rod in wellbore and connected to pumpjack. Presco calibration is from 2019. No SCV. Signage is good. Fluid in pig barrel secondary containments. Status for pipeline in Kermit is "active." This is incorrect.						North		05983	Well
2-Nov-2022	078753710-001	Ish Energy Ltd.	3-Nov-2022		NTS: D 046-D/094-P-07	No	Helicopter	Deficiencies Corrected	8-Dec-2022	2-Nov-2022	Planned	Suspended oil well with an inactive pumpjack located at d-46-D/94-P-7. Polish rod in wellbore and connected to pumpjack. Presco calibration is from 2019. No SCV. Signage is good. Pig barrel secondary containment tipped. Status for pipeline in Kermit is "active." This is incorrect. Location d-A46-D/94-P-7 is a wellhead only. Chained and locked.						North		05905, 10211	Well
2-Nov-2022	078754320-001	Ish Energy Ltd.	3-Nov-2022		NTS: D 037-D/094-P-07	No	Helicopter	Deficiencies Corrected	8-Dec-2022	2-Nov-2022	Planned	Suspended oil well with an inactive pumpjack. Polish rod in wellbore and connected to pumpjack. Presco calibration is from 2019. No SCV. Signage is good. Status for pipeline in Kermit is "active." This is incorrect.						North		06265	Well
2-Nov-2022	078754912-001	Ish Energy Ltd.	3-Nov-2022		NTS: B 037-D/094-P-07	No	Helicopter	Passed Inspection (Complete)	3-Nov-2022	2-Nov-2022	Planned	Suspended well. Wellhead chained and locked. Horse's head and polish rod removed. SCV is open. Signage is good. Flow line is disconnected. No Prescos. No tanks.						North	00022662	12418	Facility, Well
2-Nov-2022	078755469-001	Ish Energy Ltd.	3-Nov-2022		NTS: B 036-D/094-P-07	No	Helicopter	Deficiencies Corrected	8-Dec-2022	2-Nov-2022	Planned	Suspended oil well with an inactive pumpjack. Polish rod in wellbore and connected to pumpjack. Presco calibration is from 2019. No SCV. Signage is good. Pig barrel secondary containment half full. Status for pipeline in Kermit is "active." This is incorrect.						North		09721	Well
2-Nov-2022	078756048-001	Ish Energy Ltd.	3-Nov-2022		NTS: B 024-D/094-P-07	No	Helicopter	Passed Inspection (Complete)	3-Nov-2022	2-Nov-2022	Planned							North		16611	Well
2-Nov-2022	078756603-001	Ish Energy Ltd.	3-Nov-2022		NTS: A 018-D/094-P-07	No	Helicopter	Passed Inspection (Complete)	3-Nov-2022	2-Nov-2022	Routine							North		19998	Pipeline, Well
2-Nov-2022	078757158-001	Ish Energy Ltd.	3-Nov-2022		NTS: D 015-D/094-P-07	No	Helicopter	Passed Inspection (Complete)	3-Nov-2022	2-Nov-2022	Planned	Suspended oil well with an inactive pumpjack. Polish rod in wellbore and connected to pumpjack. Presco calibration is from 2021. No SCV. Signage is good.						North		06029	Pipeline, Well
2-Nov-2022	078757713-001	Ish Energy Ltd.	3-Nov-2022		NTS: B 018-D/094-P-07	No	Helicopter	Deficiencies Corrected	8-Dec-2022	2-Nov-2022	Planned	Suspended gas well. SCV is open. Signage is good. Status for pipeline in Kermit is "active." This is incorrect.						North		20350	Well
2-Nov-2022	078758293-001	Ish Energy Ltd.	3-Nov-2022		NTS: D 008-D/094-P-07	No	Helicopter	Deficiencies Corrected	8-Dec-2022	2-Nov-2022	Planned	Suspended oil well with an inactive pumpjack. Polish rod in wellbore and connected to pumpjack. Presco calibration is from 2019. No SCV. Signage is good. Status for pipeline in Kermit is "active." This is incorrect.						North		06157	Well
2-Nov-2022	078758914-001	Ish Energy Ltd.	3-Nov-2022		NTS: D 007-D/094-P-07	No	Helicopter	Passed Inspection (Complete)	3-Nov-2022	2-Nov-2022	Planned	Suspended oil well with an inactive pumpjack. Polish rod in wellbore and connected to pumpjack. Presco calibration is from 2022. No SCV. Signage is good.						North		06049	Well
2-Nov-2022	078760037-001	Canadian Natural Resources Limited	3-Nov-2022		NTS: A 072-C/094-P-07	No	Helicopter	Passed Inspection (Complete)	3-Nov-2022	2-Nov-2022	Planned	Active gas well located at a-72-C/94-P-7. Meter cabinet strapped shut. Some piles. Compressor removed. Status for Compressor station in Kermit is "active." This is incorrect. This was mentioned on a previous inspection.						North	00007601, 00021031	19007	Facility, Well
2-Nov-2022	078760947-001	Canadian Natural Resources Limited	3-Nov-2022		NTS: A-A 072-C/094-P-07	No	Helicopter	Deficiencies Corrected	10-Nov-2022	2-Nov-2022	Planned	Suspended well located at a-A72-C/94-P-7. Wellhead valves removed. SCV is open. Signage is good. Fluid in tanks.						North		20191	Well
2-Nov-2022	078761843-001	Canadian Natural Resources Limited	3-Nov-2022		NTS: B 058-A/094-P-07 From: NTS: B 058-A/094-P-07 To: NTS: D 054-A/094-P-07	No	Helicopter	Deficiencies Corrected	28-Nov-2022	2-Nov-2022	Planned	37 (1) A permit holder and a person carrying out an oil and gas activity must (a) prevent spillage. Pig barrel secondary containment full.						North	6780	09619	Pipeline Project, Well
2-Nov-2022	078762419-001	Canadian Natural Resources Limited	3-Nov-2022		NTS: A 032-D/094-P-08	No	Helicopter	Deficiencies Corrected	28-Nov-2022	2-Nov-2022	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Status for pipeline in Kermit is "active."						North		13544	Well
2-Nov-2022	078762993-001	Canadian Natural Resources Limited	3-Nov-2022		NTS: C 029-C/094-P-08	No	Helicopter	Deficiencies Corrected	10-Nov-2022	2-Nov-2022	Planned							North		16685	Well
2-Nov-2022	078763631-001	Canadian Natural Resources Limited	3-Nov-2022		NTS: C 061-D/094-P-08	No	Helicopter	Deficiencies Corrected	28-Nov-2022	2-Nov-2022	Planned	Suspended well. SCV is open. Signage is good. Unused chemical tanks. 400bbl and 200bbl tank in berm. Piles. Flare stack. Small skid ROC. Status for pipeline in Kermit is "active."						North		09201	Well
2-Nov-2022	078764214-001	Canadian Natural Resources Limited	3-Nov-2022		NTS: C 080-C/094-P-08	No	Helicopter	Deficiencies Corrected	18-Nov-2022	2-Nov-2022	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Inactive line heater. SCADA calibration is from 2015. Status for pipeline in Kermit is "active."						North		08292	Well
2-Nov-2022	078764787-001	Canadian Natural Resources Limited	3-Nov-2022		NTS: B 084-C/094-P-08	No	Helicopter	Deficiencies Corrected	28-Nov-2022	2-Nov-2022	Planned	Suspended well. SCV is open. Signage is good. Inactive line heater. SCADA calibration is from 2019. Status for pipeline in Kermit is "active."						North		08294	Well
2-Nov-2022	078765368-001	Canadian Natural Resources Limited	3-Nov-2022		NTS: A 039-A/094-P-08	No	Helicopter	Passed Inspection (Complete)	3-Nov-2022	2-Nov-2022	Planned	KERMIT indicates that this well is "active." Wellhead is chained and locked. This was noted on a previous inspection. SCV is open. Signage is good. Flow line is still connected. SCADA calibration is from 2022.						North		18844	Well
2-Nov-2022	078765941-001	Canadian Natural Resources Limited	3-Nov-2022		NTS: D 004-B/094-P-08	No	Helicopter	Deficiencies Corrected	28-Nov-2022	2-Nov-2022	Planned	Status for this well in Kermit is "suspended." This was also noted on a previous inspection from 2020. SCV is open. Signage is good. Status for the pipeline in Kermit is "active."						North		18846	Well
2-Nov-2022	078766606-001	Canadian Natural Resources Limited	3-Nov-2022		NTS: C 021-C/094-P-08	No	Helicopter	Deficiencies Corrected	10-Nov-2022	2-Nov-2022	Planned							North		16485	Well
2-Nov-2022	078767184-001	Canadian Natural Resources Limited	3-Nov-2022		NTS: C 049-B/094-P-08	No	Helicopter	Deficiencies Corrected	28-Nov-2022	2-Nov-2022	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. No SCADA. Status for pipeline in Kermit is "active."						North		09175	Well
2-Nov-2022	078767862-001	Canadian Natural Resources Limited	3-Nov-2022		NTS: D 055-C/094-P-08	No	Helicopter	Passed Inspection (Complete)	3-Nov-2022	2-Nov-2022	Planned	Location is an active gas well at d-55-C/94-P-8.						North	00019745	13701	Facility, Well
2-Nov-2022	078768443-001	Canadian Natural Resources Limited	3-Nov-2022		NTS: D-A 055-C/094-P-08	No	Helicopter	Deficiencies Corrected	18-Nov-2022	2-Nov-2022	Planned	Location is an inactive pumpjack at d-A55-C/94-P-8. Inactive generator. Small separator skid. Several tanks.						North	00007942	27937	Facility, Well
2-Nov-2022	078780913-001	Canadian Natural Resources Limited	7-Nov-2022		NTS: C 089-B/094-P-07	No	Helicopter	Passed Inspection (Complete)	7-Nov-2022	2-Nov-2022	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Fluid in the tanks. Status for pipeline in Kermit is "active."						North	00019884	14673	Facility, Well
2-Nov-2022	078781467-001	Canadian Natural Resources Limited	7-Nov-2022		NTS: C-A 084-B/094-P-07	No	Helicopter	Passed Inspection (Complete)	7-Nov-2022	2-Nov-2022	Planned	Suspended well located at c-A84-B/94-P-7. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected.						North	00019352	11083	Facility, Well
2-Nov-2022	078782027-001	Canadian Natural Resources Limited	7-Nov-2022		NTS: B 015-B/094-P-07	No	Helicopter	Passed Inspection (Complete)	7-Nov-2022	2-Nov-2022	Planned							North	00020104	15809	Facility, Well
2-Nov-2022	078782384-001	Canadian Natural Resources Limited	7-Nov-2022		NTS: C 029-A/094-P-07	No	Helicopter	Passed Inspection (Complete)	7-Nov-2022	2-Nov-2022	Planned							North		16489	Well
2-Nov-2022	078783139-001	Canadian Natural Resources Limited	7-Nov-2022		NTS: C 027-A/094-P-07	No	Helicopter	Passed Inspection (Complete)	7-Nov-2022	2-Nov-2022	Planned	Status for this well in Kermit is "suspended." Well appears to be "active." SCADA calibration dated 2022.						North		17957	Well
2-Nov-2022	078783694-001	Canadian Natural Resources Limited	7-Nov-2022		NTS: A 009-A/094-P-07	No	Helicopter	Passed Inspection (Complete)	7-Nov-2022	2-Nov-2022	Planned	Status for compressor station in Kermit is "active." There is no compressor station on this site. It has been removed.						North	00007510, 00019469	11969	Facility, Well
2-Nov-2022	078784809-001	Ish Energy Ltd.	7-Nov-2022		NTS: D 009-A/094-P-07	No	Helicopter	Passed Inspection (Complete)	7-Nov-2022	2-Nov-2022	Routine	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Chemical line still connected to wellhead. Status for pipeline in Kermit is "active." This is incorrect.						North		06178	Well
2-Nov-2022	078785728-001	Canadian Natural Resources Limited	7-Nov-2022		NTS: A 035-A/094-P-07	No	Helicopter	Passed Inspection (Complete)	7-Nov-2022	2-Nov-2022	Planned							North		17954	Well
2-Nov-2022	078785296-001	Canadian Natural Resources Limited	7-Nov-2022		NTS: A 036-D/094-P-08	No	Helicopter	Passed Inspection (Complete)	7-Nov-2022	2-Nov-2022	Planned							North		16543	Well
2-Nov-2022	078787723-001	Canadian Natural Resources Limited	7-Nov-2022		NTS: C 007-G/094-P-08	No	Helicopter	Passed Inspection (Complete)	7-Nov-2022	2-Nov-2022	Planned							North		08993	Well
2-Nov-2022	078788278-001	Harvest Operations Corp.	7-Nov-2022		NTS: B 018-H/094-P-08	No	Helicopter	Passed Inspection (Complete)	7-Nov-2022	2-Nov-2022	Planned	Abandoned well. No tombstone. Site clean.						North	00018936	06627	Facility, Well
2-Nov-2022	078788835-001	Canadian Natural Resources Limited	7-Nov-2022		NTS: B 036-A/094-P-08	No	Helicopter	Passed Inspection (Complete)	7-Nov-2022	2-Nov-2022	Planned							North		18847	Well
2-Nov-2022	078789427-001	Canadian Natural Resources Limited	7-Nov-2022		NTS: C 022-B/094-P-08	No	Helicopter	Passed Inspection (Complete)	7-Nov-2022	2-Nov-2022	Planned							North		16483	Well
2-Nov-2022	078789982-001	Canadian Natural Resources Limited	7-Nov-2022		NTS: A 019-B/094-P-08	No	Helicopter	Passed Inspection (Complete)	7-Nov-2022	2-Nov-2022	Planned	Some piles on site. Vent stack.						North		18018	Well
2-Nov-2022	078790573-001	Canadian Natural Resources Limited	7-Nov-2022		NTS: C 045-C/094-P-08	No	Helicopter	Passed Inspection (Complete)	7-Nov-2022	2-Nov-2022	Planned	Pig barrel secondary containment 3/4 full.						North		09138	Well
2-Nov-2022	078791211-001	Canadian Natural Resources Limited	7-Nov-2022		NTS: C 077-B/094-P-08	No	Helicopter	Passed Inspection (Complete)	7-Nov-2022	2-Nov-2022	Planned							North		08595	Well
2-Nov-2022	078791840-001	Canadian Natural Resources Limited	7-Nov-2022		NTS: A 043-C/094-P-08	No	Helicopter	Passed Inspection (Complete)	7-Nov-2022	2-Nov-2022	Planned	Some piles on site. Vent stack.						North		05564	Well
2-Nov-2022	078792489-001	Canadian Natural Resources Limited	7-Nov-2022		NTS: D 046-C/094-P-08	No	Helicopter	Passed Inspection (Complete)	7-Nov-2022	2-Nov-2022	Planned	Unused tri-tanks. Some piles on lease. Vent stack.						North		09112	Well
2-Nov-2022	078798169-001	Tourmaline Oil Corp.	7-Nov-2022		NTS: C 036-B/094-H-04	No	Truck	Passed Inspection (Complete)	7-Nov-2022	2-Nov-2022	Planned	COMMENTS: -No concerns here at this time.						Central		00729	Well
2-Nov-2022	078798724-001	Tourmaline Oil Corp.	7-Nov-2022		NTS: B 046-B/094-H-04	No	Truck	Passed Inspection (Complete)	7-Nov-2022	2-Nov-2022	Planned	COMMENTS: -No concerns here at this time.						Central	00019938	14918	Facility, Well
2-Nov-2022	078799288-001	Tourmaline Oil Corp.	7-Nov-2022		NTS: A-A 068-B/094-H-04	No	Truck	Passed Inspection (Complete)	7-Nov-2022	2-Nov-2022	Planned	COMMENTS: -No concerns here at this time.						Central		08669	Well
2-Nov-2022	078800412-001	Tourmaline Oil Corp.	7-Nov-2022		NTS: A 057-B/094-H-04	No	Truck	Passed Inspection (Complete)	7-Nov-2022	2-Nov-2022	Planned	COMMENTS: -No concerns here at this time.						Central		12185, 23373	Well
2-Nov-2022	078800977-001	Tourmaline Oil Corp.	7-Nov-2022		NTS: A 079-B/094-H-04	No	Truck	Passed Inspection (Complete)	7-Nov-2022	2-Nov-2022	Planned	COMMENTS: -No concerns here at this time.						Central	00019621	00061, 12992	Facility, Well
2-Nov-2022	078802384-001	Tourmaline Oil Corp.	7-Nov-2022		NTS: B 079-B/094-H-04	No	Truck	Passed Inspection (Complete)	7-Nov-2022	2-Nov-2022	Planned	COMMENTS: -No concerns here at this time.						Central	00023108	23404	Facility, Well
2-Nov-2022	078803741-001	Tourmaline Oil Corp.	7-Nov-2022		NTS: B 095-B/094-H-04	No	Truck	Passed Inspection (Complete)	7-Nov-2022	2-Nov-2022	Planned	COMMENTS: -No concerns here at this time.						Central		13900	Well
2-Nov-2022	078804687-001	Tourmaline Oil Corp.	7-Nov-2022		NTS: A 092-C/094-H-04	No	Truck	Passed Inspection (Complete)	7-Nov-2022	2-Nov-2022	Planned	COMMENTS: -No concerns here at this time.						Central	00017983	29207, 29208, 31279, 31280, 31281, 31282	Facility, Well
2-Nov-2022	078805627-001	Tourmaline Oil Corp.	7-Nov-2022		NTS: B 088-C/094-H-04	No	Truck	Passed Inspection (Complete)	7-Nov-2022	2-Nov-2022	Planned	No concerns here at this time.						Central	00026620	33651, 33652, 33653, 33654, 33655, 33656, 33657, 33658	Facility, Well
2-Nov-2022	078806693-001	Tourmaline Oil Corp.	7-Nov-2022		NTS: C 087-C/094-H-04	No	Truck	Passed Inspection (Complete)	7-Nov-2022	2-Nov-2022	Planned	No concerns here at this time.						Central		34394, 34395, 34396	Well
2-Nov-2022	078807254-001	Tourmaline Oil Corp.	7-Nov-2022		NTS: B 087-C/094-H-04	No	Truck	Passed Inspection (Complete)	7-Nov-2022	2-Nov-2022	Planned	No concerns here at this time.						Central	00026745	34397, 34398, 34399	Facility, Well
2-Nov-2022	078807815-001	Tourmaline Oil Corp.	7-Nov-2022		NTS: C 056-C/094-H-04	No	Truck	Passed Inspection (Complete)	7-Nov-2022	2-Nov-2022	Planned	No concerns here at this time.						Central	00026619	33920, 33921, 33922, 33923, 34964, 34965	Facility, Well
2-Nov-2022	078808388-001	Tourmaline Oil Corp.	7-Nov-2022		NTS: A 032-C/094-H-04	No	Truck	Passed Inspection (Complete)	7-Nov-2022	2-Nov-2022	Planned	No concerns here at this time.						Central	00026599	32586, 32587, 32588, 32589, 32590, 32591	Facility, Well
2-Nov-2022	078808955-001	Tourmaline Oil Corp.	7-Nov-2022		NTS: B-A 022-C/094-H-04	No	Truck	Passed Inspection (Complete)	7-Nov-2022	2-Nov-2022	Planned	No concerns here at this time.						Central	00017850, 00017976	29123, 29124, 31274, 31275, 31276, 31277, 31278	Facility, Well
2-Nov-2022	078809725-001	Tourmaline Oil Corp.	7-Nov-2022		NTS: C 002-C/094-H-04	No	Truck	Passed Inspection (Complete)	7-Nov-2022	2-Nov-2022	Planned	No concerns here at this time.						Central	00026348	31968, 31969, 31970, 31971, 31972, 31973, 31974, 31975	Facility, Well
3-Nov-2022	078769622-001	Crew Energy Inc.	4-Nov-2022		DLS: 14-34-082-21	No	Truck	Passed Inspection (Complete)	4-Nov-2022	4-Nov-2022	Routine	Site is rough and has some ruts due to recent activity. Both wells have barriers and well heads are secured. No concerns on day of inspection. SCVF SCVF ok - 0 well is abandoned and has masters removed. Tubing is plugged and has needle valve installed for pressure monitoring -Some matting is still in place on site access road -No production equip on site						South	00023075	23347, 32520	Facility, Well
3-Nov-2022	078770448-001	Aduro Resources Ltd.	4-Nov-2022		DLS: 13-25-081-22	No	Truck	Deficiencies Corrected	8-Dec-2022	4-Nov-2022	Planned	During inspection it was noted that there is no lock on "A" well HHSD. No other concerns were observed on day of inspection. Pipeline inspection is on components on location only.						South	00019836	13090, 14263	Facility, Well
3-Nov-2022	078771255-001	Canadian Natural Resources Limited	4-Nov-2022		DLS: 13-35-082-21	No	Truck	Passed Inspection (Complete)	4-Nov-2022	4-Nov-2022	Routine	Site has been decommissioned and there is no equipment left on location. Well head has been removed. Inspection did identify 3 steel pilings left from decommissioning. These piles should be removed or clearly marked as they could represent a hazard or safety concern. No other concerns were observed on day of inspection.						South	00021352	19726	Facility, Well
3-Nov-2022	078772025-001	Crew Energy Inc.	4-Nov-2022		DLS: 02-02-083-21	No	Truck	Passed Inspection (Complete)	4-Nov-2022	4-Nov-2022	Routine	Well head is secured and has positive isolation from flowline. Pipeline has positive isolation form facility. No concerns were observed on day of inspection. SCVF ok. Meter building and methanol tanks on site. 2 1000 gl propane tanks on site						South	00023779	24619	Facility, Well
3-Nov-2022	078778035-001	Canadian Natural Resources Limited	4-Nov-2022		From: NTS: C 029-E/094-B-16 To: NTS: A 080-E/094-B-16	No	Helicopter	Passed Inspection (Complete)	4-Nov-2022	4-Nov-2022	Routine	It was noted on a fly by that the 2 temporary bridges were removed due to their inadequate size and condition. Please send in a notification of a rod closure to the OGC. It is hoped the signage for the closed road is in place to warn the public.						Central			Road

3-Nov-2022	078793431-001	Erikson National Energy Inc.	7-Nov-2022		DLS: 13-19-088-19	No	Truck	Passed Inspection (Complete)	7-Nov-2022	7-Nov-2022	Planned	Low LELs were detected with personal monitor in building. Wellhead is insulated. separator and drain tank (fibreglass) are in same building with same secondary containment around both. Onsite: pig barrel, chemical tank.					Central	00022423	21883	Facility, Well
3-Nov-2022	078794219-001	Erikson National Energy Inc.	7-Nov-2022	8-Dec-2022	DLS: 05-30-088-19	No	Truck	Deficiencies Corrected	15-Dec-2022	7-Nov-2022	Planned	wellhead is insulated separator with fibreglass drain tank are in same building, both are in same secondary containment. Drain tank has a small containment inside building. Gas meter last cal'd 22/08/10					Central	00021779	20489	Facility, Well
3-Nov-2022	078794814-001	Ovintiv Canada ULC	7-Nov-2022		NTS: A 090-D/094-O-07	No	Truck	Passed Inspection (Complete)	7-Nov-2022	7-Nov-2022	Planned	6 Wells Active. 1 Well Suspended (a-A90-D). Wellhead valves chained and locked. Flowline disconnected and blinds installed. Signs, surface casing vents, chem tank good. Well building ok. Measurement ok. Test Sep ok. Fuel gas ok. TEG's are active. Pig sender ok. Wellhead ESD's and pressure controls ok. SCV at a-P90-D tied to plastic containment near wellhead.					North	00025462, 00025550, 00025555, 00025556, 00025557, 00025558, 00025559	28029, 28208, 28213, 28215, 28217, 28216, 28218	Facility, Well
3-Nov-2022	078796050-001	Ovintiv Canada ULC	7-Nov-2022		NTS: C 015-D/094-O-07	No	Truck	Passed Inspection (Complete)	7-Nov-2022	7-Nov-2022	Planned	All 5 wells Active. Signs, surface casing vents, chem tank, well building (meters, separator, fuel gas, catadynes, chem pumps) ok. SCV at c-A15, c-C15, c-D15 tied to plastic tank at wellhead. Noted in previous inspections.					North	00024697, 00024765, 00024766, 00024767, 00024768	26445, 26593, 26595, 26594, 26596	Facility, Well
3-Nov-2022	078800051-001	Erikson National Energy Inc.	7-Nov-2022	22-Nov-2022	DLS: 04-28-088-19	No	Truck	Deficiencies Corrected	15-Dec-2022	7-Nov-2022	Planned	CO2 was detected with personal monitor in pumpjack building - no entry. Ensure temperature is marked on chart. Gas meter cal'd Aug 2022					Central	00019097	28166	Facility, Well
3-Nov-2022	078801792-001	Erikson National Energy Inc.	7-Nov-2022		DLS: A 10-22-088-19	No	Truck	Passed Inspection (Complete)	16-Nov-2022	7-Nov-2022	Planned	wellhead is insulated gas meter cal'd Aug 2022 Onsite: 2 pig barrels, chemical tank, underground tank					Central		07507	Well
3-Nov-2022	078802733-001	Erikson National Energy Inc.	7-Nov-2022	22-Nov-2022	DLS: 11-26-088-19	No	Truck	Deficiencies Corrected	5-Dec-2022	7-Nov-2022	Planned	wellhead is insulated and inside a buildingOnsite: separator building, drain tank, chemical tankgas meter cal'd Aug 2022					Central		07379	well
3-Nov-2022	078805253-001	Canadian Natural Resources Limited	7-Nov-2022		NTS: B 017-I/094-H-01	Yes	Truck	Passed Inspection (Complete)	7-Nov-2022	3-Nov-2022	Planned	The gas plant equipment (choke plant) is shut-in and decommissioned. The K- 2501 compressor is converted to air start. The sales meters FAC 8493 and FAC 8583 are no longer active. CNRL indicated that Receipt Point 802 is used to report sales gas from both b-17-I/94-H-1 and b-74-E/94-H-1. The one sales meter on site is non reporting (used as reference). The Alberta XBorder inlet condensate meter is reading inaccurately and has a work order to repair. Mentioned to operations staff that the isolation valve on PT-101A on Inlet A should be sealed open if there is a high inlet pressure shutdown setpoint associated which closes the inlet ESDV. Mentioned that the flammable gas symbol on the facility sign should be replaced as it is faded. Could not confirm at the time of inspection if the HP and LP flare meter calibrations were done for 2022. Verify fire and gas detection systems are being maintained and had no faults. Found (1) Fisher 630 regulator on the glycol flash separator not safely vented to atmosphere. Action items: 1. Update the facility type from " gas plant" to "compressor/dehy ". 2. Update (2) sales meters status (FAC 8493 and FAC 8583). 3. Tag the sales meter on site as "non-reporting" if using Receipt Point 802 to report sales. 4. Submit HP and LP flare meters calibration records or inspect and calibrate as required for 2022. 5. Repair X-border Inlet-C condensate meter. 6. Replace faded flammable symbol on lease sign. 7. Vent Fisher 630 regulator on the glycol flash tank in the dehy. 8. Inlet-A PT-101A - if high shutdown setpoint closes inlet ESDV then lock, or car seal open the isolation valve for pressure sensing on the instrument manifold.					Central	00008583, 00004070, 00008493, 00007646, 00019538		Facility
3-Nov-2022	078810605-001	Tourmaline Oil Corp.	8-Nov-2022		NTS: A 006-G/094-H-04	No	Truck	Passed Inspection (Complete)	8-Nov-2022	3-Nov-2022	Planned	No concerns here at this time.					Central		01740	Well
3-Nov-2022	078811731-001	Tourmaline Oil Corp.	8-Nov-2022		NTS: C 006-G/094-H-04	No	Truck	Passed Inspection (Complete)	8-Nov-2022	3-Nov-2022	Planned	No concerns here at this time.					Central	00019824, 00022491	14216, 22045	Facility, Well
3-Nov-2022	078812372-001	Tourmaline Oil Corp.	8-Nov-2022		NTS: C 019-G/094-H-04	No	Truck	Passed Inspection (Complete)	8-Nov-2022	3-Nov-2022	Planned	The location sign on the wellhead building is still in the name of BONAVISTA, as the location sign at the beginning of the lease road is in the name of TOURMALINE.					Central		10696	Well
3-Nov-2022	078812928-001	Canadian Natural Resources Limited	8-Nov-2022		NTS: C 038-G/094-H-04	No	Truck	Passed Inspection (Complete)	8-Nov-2022	3-Nov-2022	Planned	Upon building entry procedures, my personal monitor detected a small amount of H2S inside of the building. I did not enter. -I went to the facility at b-48-G/94-H-4 and spoke with the plant operator inside of the office building. I explained the low H2S findings at the c-38-G well. He looked at his computer and said to me that there was only a 1.8 ppm reading from that building. I explained that a reading of ZERO is acceptable. He said he would look into it. What were the findings of the leak? -I also suggested, that because there is no location signage at the access road for the c-38-G well, only on the building itself (which does meet the regulation requirements), that maybe a location sign could be posted at the beginning of the access road by the facility, or at the beginning of the access road to the b-48-G facility, or both, for the c-38-G well. As the well sits behind the large facility, it is not easily located, as there is only location signage for the b-48-G/94-H-4 facility, except on the well building itself.					Central		37395	Well
3-Nov-2022	078813273-001	Tidewater Midstream and Infrastructure Ltd	8-Nov-2022	9-Dec-2022	NTS: A 081-H/094-G-06	No	Helicopter	Deficiencies Corrected	31-Aug-2023	8-Nov-2022	Planned	There are barrels of oil and chemical that should have been removed at the time the facility was suspended. These should be removed at the same time the garbage is removed.					Central	00007740	06993	Facility, Well
3-Nov-2022	078813828-001	Canadian Natural Resources Limited	8-Nov-2022		NTS: C 058-G/094-H-04	No	Truck	Passed Inspection (Complete)	8-Nov-2022	3-Nov-2022	Planned	No concerns here at this time.					Central	00026957, 00027331	36336, 36337, 36338, 36339, 36340, 36341, 36342, 36343, 41545, 41546, 41547, 41548	Facility, Well
3-Nov-2022	078814679-001	Tidewater Midstream and Infrastructure Ltd	8-Nov-2022		NTS: C 091-H/094-G-06	No	Helicopter	Passed Inspection (Complete)	8-Nov-2022	8-Nov-2022	Planned	There are some barrels of oil that should have been removed when the facility was suspended.					Central	00007157	07233	Facility, Well
3-Nov-2022	078815241-001	Canadian Natural Resources Limited	8-Nov-2022		NTS: B 086-G/094-H-04	No	Truck	Passed Inspection (Complete)	8-Nov-2022	3-Nov-2022	Planned	No concerns here at this time.					Central	00026960	38142, 38143, 38144, 38145, 38146, 38147	Facility, Well
3-Nov-2022	078816173-001	Canadian Natural Resources Limited	8-Nov-2022		NTS: D 039-I/094-H-04	No	Truck	Passed Inspection (Complete)	8-Nov-2022	3-Nov-2022	Routine	No concerns here at this time.					Central		07505	Well
3-Nov-2022	078818894-001	Ovintiv Canada ULC	9-Nov-2022		NTS: B 015-D/094-O-07	No	Truck	Passed Inspection (Complete)	9-Nov-2022	8-Nov-2022	Planned	All wells are Active. Well building ok. Chem tank ok. Signs ok. Surface casing vents open.					North	00024769, 00024770, 00024771, 00024772, 00024773	26597, 26599, 26601, 26598, 26600	Facility, Well
3-Nov-2022	078819289-001	Tidewater Midstream and Infrastructure Ltd	8-Nov-2022		NTS: D 056-E/094-G-07	No	Helicopter	Passed Inspection (Complete)	8-Nov-2022	8-Nov-2022	Planned	There are barrels of oil and chemical that should have been removed at the time the facility was suspended. The status of the pipeline could not be determined at the time of inspection as there was no line separation or blinds noted. Please check your processes to confirm the pipeline was deactivated. Only the on lease pipeline equipment was inspected.					Central	00007788	07761	Facility, Well
3-Nov-2022	078820286-001	Tidewater Midstream and Infrastructure Ltd	8-Nov-2022		NTS: B 076-E/094-G-07	No	Helicopter	Passed Inspection (Complete)	8-Nov-2022	8-Nov-2022	Planned	The well facility still shows as ACTIVE. Please confirm the status and update KERMIT.					Central	00019073	07987	Facility, Well
3-Nov-2022	078821363-001	Tidewater Midstream and Infrastructure Ltd	8-Nov-2022		NTS: D 053-E/094-G-07	No	Helicopter	Passed Inspection (Complete)	8-Nov-2022	8-Nov-2022	Planned	No concerns noted.					Central	00007589	07811	Facility, Well
3-Nov-2022	078821990-001	Tidewater Midstream and Infrastructure Ltd	8-Nov-2022		NTS: D 071-G/094-G-07	No	Helicopter	Passed Inspection (Complete)	8-Nov-2022	8-Nov-2022	Planned	-					Central	00019159	08934	Facility, Well
3-Nov-2022	078822549-001	Tidewater Midstream and Infrastructure Ltd	8-Nov-2022		NTS: A 007-D/094-G-07	No	Helicopter	Passed Inspection (Complete)	8-Nov-2022	8-Nov-2022	Planned	The facility has been removed and it is anticipated the notice of removal would be submitted to the OGC. Thank you					Central	00019150	08788	Facility, Well
3-Nov-2022	078824208-001	Ovintiv Canada ULC	9-Nov-2022		NTS: B 095-L/094-O-02	No	Truck	Passed Inspection (Complete)	9-Nov-2022	9-Nov-2022	Planned	Active disposal well. Sign ok. Surface casing vent ok. No heat in building. Manual pipeline flowline valves on either side of well building are closed (not locked). Manual valve on flowline at wellhead closed (not locked).					North	00025412	27905	Facility, Well
3-Nov-2022	078828137-001	PETRONAS Energy Canada Ltd.	10-Nov-2022		NTS: A 005-C/094-G-10	No	Truck	Deficiencies Corrected	7-Dec-2022	9-Nov-2022	Planned	a-5-C is a wellhead only. OBS well suspended. Valves chained and locked. a-A5-C, a-C5-C, a-D5-C wells are active; Surface casing vents open. Signs ok. Chem tanks (t13) ok. Pig barrel ok. a-B5C well is suspended; last production Nov 2017. ABNZ. Wellhead valves chained and locked. Flowline disconnected and blinds installed. Sign ok. SCV ok. Last meter cal/last orifice plate inspection October 2021. Comment: 1) Exposed wiring on electrical cable in a-A5, a-C5 and a-D5 well buildings; unsure if Teck cable is energized. Please address this immediately if lines are energized.					North	00025578, 00025595, 00025733, 00025734	27814, 28254, 28301, 28614, 28613	Facility, Well
4-Nov-2022	078774896-001	Murphy Oil Company Ltd.	4-Nov-2022		DLS: 01-21-078-18	No	Truck	Deficiencies Corrected	9-Nov-2022	4-Nov-2022	Planned	37(2) If spillage occurs, a permit holder, an authorization holder or person carrying out an oil and gas activity must promptly do all of the following: (a)remedy the cause or source of the spillage DISCONNECTED STAINLESS TUBING THAT WENT TO ANNULUS IS LEAKING FROM PLUG/FITTING					South	00018170	30059, 30060, 30061, 30062	Facility, Well
4-Nov-2022	078784045-001	Shell Canada Limited	7-Nov-2022		DLS: 09-30-077-18	No	Truck	Passed Inspection (Complete)	7-Nov-2022	7-Nov-2022	Planned						South	00025266, 00025267	27576, 27577	Facility, Well
4-Nov-2022	078785367-001	Murphy Oil Company Ltd.	7-Nov-2022		DLS: 15-08-078-17	No	Truck	Deficiencies Corrected	9-Nov-2022	7-Nov-2022	Planned	37 (1) A permit holder and a person carrying out an oil and gas activity must (a) prevent spillage. CAP/PLUGS MISSING OFF NEEDLE VALVES (ANNULUS AND TOP OF WELL)					South	00024948, 00024949	26969, 26970, 30589, 30590, 30588, 30587, 32535	Facility, Well
4-Nov-2022	078787076-001	Shell Canada Limited	7-Nov-2022		DLS: 04-18-078-18	No	Truck	Deficiencies Corrected	9-Nov-2022	7-Nov-2022	Planned	25 (2) The well permit holder of an inactive well must submit a report to the commission within 30 days of the suspension of a well: THIS WELL STILL INDICATES ACTIVE IN KERMIT WHILE BEING INACTIVE FOR 14.16 MONTHS (NO RECORD OF SUSPENSION)					South	00024337, 00024338, 00025037	25792, 25791, 27165, 28712	Facility, Well
4-Nov-2022	078793084-001	Canadian Natural Resources Limited	7-Nov-2022		NTS: A 100-I/094-P-02	No	Walk	Deficiencies Corrected	28-Nov-2022	2-Nov-2022	Follow Up	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. SCADA calibration is from 2015.					North	00019829	14229	Facility, Well
4-Nov-2022	078795440-001	Canadian Natural Resources Limited	7-Nov-2022		NTS: B 020-B/094-P-07	No	Walk	Deficiencies Corrected	28-Nov-2022	4-Nov-2022	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Status for pipeline in Kermit is "active."					North	00020190	16164	Facility, Well
4-Nov-2022	078796421-001	Canadian Natural Resources Limited	7-Nov-2022		NTS: A 020-G/094-P-07	No	Walk	Passed Inspection (Complete)	7-Nov-2022	4-Nov-2022	Planned	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is disconnected. Status for pipeline in Kermit is "active."					North	00020629	17669	Facility, Pipeline Project, Well
4-Nov-2022	078796991-001	Canadian Natural Resources Limited	7-Nov-2022		NTS: D-A 069-D/094-P-08	No	Truck	Passed Inspection (Complete)	7-Nov-2022	4-Nov-2022	Planned	Inspection is for the active gas well located at d-A69-D/94-P-8.					North		06762	Well
4-Nov-2022	078797567-001	Canadian Natural Resources Limited	7-Nov-2022	9-Dec-2022	NTS: D 069-D/094-P-08	No	Truck	Deficiencies Corrected	20-Dec-2022	4-Nov-2022	Planned	This inspection is for the inactive facility located at d-A69-D/94-P-8. There are four inactive compressors. One of the older compressors has the roof caved in and is boarded up. Inactive flare and flare knockout. Inactive Offload building. SCADA calibration is from 2018. Tank farm. Pump building tagged out of service. In ground tank. Inactive line heater. Three inactive boil tanks in "C" ring. Inactive dehy, inlet separator and generator/MCC building. PLC building. Empty office trailer. Several chemical tanks and used oil tank. Tower and radio building. Two TEGs are active. Status for pipelines and compressor station in Kermit is "active."					North	00000446		Facility
4-Nov-2022	078824766-001	PETRONAS Energy Canada Ltd.	9-Nov-2022		NTS: B 015-E/094-G-10	No	Truck	Passed Inspection (Complete)	9-Nov-2022	9-Nov-2022	Planned	All wells are Active. Signs ok. Surface casing vents open. 2 chem tanks ok. Pig barrel ok. Last meter cal/last orifice plate check = October 2021. Comment: 1) Exposed wiring in well building; Unsure if Teck cable is energized. If so, this needs to be addressed immediately.					North	00025682, 00025709, 00025937	28493, 28549, 29345	Facility, Well
4-Nov-2022	078826651-001	PETRONAS Energy Canada Ltd.	9-Nov-2022		NTS: A 075-D/094-G-10	No	Truck	Passed Inspection (Complete)	9-Nov-2022	9-Nov-2022	Planned	All wells are Active. Signs ok. Surface casing vents open. 2 chem tanks ok. Pig barrel ok. Last meter cal/last orifice plate check = October 2021. Comment: 1) Fisher regulator for wellhead choke at a-B75 well is continuously venting; may be malfunctioning.					North	00025705, 00025844, 00025860	28544, 28939, 29004	Facility, Well
4-Nov-2022	078827570-001	PETRONAS Energy Canada Ltd.	9-Nov-2022		NTS: C 032-D/094-G-10	No	Truck	Passed Inspection (Complete)	9-Nov-2022	9-Nov-2022	Planned	Well is Active Sign ok. Surface casing vent open. 2 chem tanks ok. Pig barrel ok. Last meter cal/last orifice plate check = October 2021. Comment: 1) Exposed wiring in well building; Unsure if Teck cable is energized. If so, this needs to be addressed immediately.					North	00017938	29664	Facility, Well
4-Nov-2022	078830603-001	Shell Canada Limited	9-Nov-2022		DLS: 07-02-078-19	No	Truck	Passed Inspection (Complete)	9-Nov-2022	9-Nov-2022	Planned						South	00018955	06773	Facility, Well
4-Nov-2022	078831735-001	Shell Canada Limited	9-Nov-2022		DLS: 11-11-078-19	No	Truck	Passed Inspection (Complete)	9-Nov-2022	9-Nov-2022	Planned						South	00023263	23680	Facility, Well
4-Nov-2022	078832083-001	Coastal GasLink Pipeline Ltd.	9-Nov-2022		DLS: 04-33-078-19	Yes	Truck	Passed Inspection (Complete)	9-Nov-2022	4-Nov-2022	Planned	Construction Inspection of JVP Mitsubishi & Diamond LNG Canada Inlet Meter Station 2 - OGC Permit issued May 08, 2015, Commission File No: 9708579, Job No.: 016376797-001, Site Number: 000041100. Meet with CGL construction and commissioning leads, and TC Energy measurement technician. Meter Station 2 measurement equipment construction is sufficiently complete for the measurement technician to begin inputting meter characteristic parameters, testing and calibrating measurement equipment, and performing a flow computer "flow check "calculation verification. Inspect the Meter Station 2 inlet filter, drain tank, upstream, downstream, and bypass GOVs, the evaporative vapor combustor (EVC), meter station #2 slam shut valve, and inlet H2S analyzer slam shut valve control building. Inquire as to what the slam shut station H2S analyzer high shutdown setpoint is to be set at as not to exceed the permitted value of 16 PPM. Raise concern that at least one isolation valve on the bypass line around the slam shut valve is to be locked or car sealed closed once operation commences. Action items: 1. Submit TC Energy measurement technician's calibration test equipment certifications (Crystal MVision, Fluke 754, Digi Sense). 2. Meter station # 2 Slam Shut Station - Submit the H2S analyser high shutdown setpoint. 3. Meter station # 2 Daniel Mark 3 - submit TransCanada Calibrations meter certifications and ultrasonic meter diagnostic validity alarms. 4. ABB flow computers and gas chromatographs - submit Measurement Canada approvals.					South	00018222		Facility
8-Nov-2022	078825123-001	Shell Canada Limited	9-Nov-2022		DLS: 02-32-077-19	No	Truck	Passed Inspection (Complete)	9-Nov-2022	9-Nov-2022	Planned						South	00022481	22027	Facility, Well
8-Nov-2022	078825679-001	Shell Canada Limited	9-Nov-2022		DLS: 05-32-077-19	No	Truck	Passed Inspection (Complete)	9-Nov-2022	9-Nov-2022	Planned						South	00023625, 00023626	24332, 24333	Facility, Well
8-Nov-2022	078827020-001	Shell Canada Limited	9-Nov-2022		DLS: 12-20-077-19	No	Truck	Passed Inspection (Complete)	9-Nov-2022	9-Nov-2022	Planned	INJECTION PUMP LEAKING, SPILL CATCH CONTAINER APPROX. 1 INCH FREE BOARD					South	00024266, 00024324	25657, 25767	Facility, Well
8-Nov-2022	078828933-001	Shell Canada Limited	9-Nov-2022		DLS: 11-25-077-20	No	Truck	Passed Inspection (Complete)	9-Nov-2022	9-Nov-2022	Planned						South	00025084	27228	Facility, Well
8-Nov-2022	078829491-001	Shell Canada Limited	9-Nov-2022		DLS: 01-05-078-19	No	Truck	Passed Inspection (Complete)	9-Nov-2022	9-Nov-2022	Planned						South	00022470	22002	Facility, Well
8-Nov-2022	078830048-001	Shell Canada Limited	9-Nov-2022		DLS: 06-11-078-19	No	Truck	Passed Inspection (Complete)	9-Nov-2022	9-Nov-2022	Planned						South	00022548	22187	Facility, Well
8-Nov-2022	078831163-001	Shell Canada Limited	9-Nov-2022		DLS: 11-05-078-19	No	Truck	Deficiencies Corrected	17-Nov-2022	9-Nov-2022	Planned						South	00023310	23774	Facility, Well
8-Nov-2022	078832654-001	Shell Canada Limited	9-Nov-2022		DLS: 01-01-078-20	No	Truck	Passed Inspection (Complete)	9-Nov-2022	9-Nov-2022	Planned						South	00024275	25677	Facility, Well
8-Nov-2022	078848828-001	Tourmaline Oil Corp.	10-Nov-2022		DLS: 13-25-080-16	Yes	Truck	Passed Inspection (Complete)	10-Nov-2022	8-Nov-2022	Planned	Meet with operations staff. Inspect plant operations fire and gas detection HMI display screens- no faults found. Review recent maintenance records. Verify plant shutdown checks and transmitter calibrations were recently done Aug 8 -13 2022. Production accounting gas meter maintenance records indicate the calibrations are being done on an annual basis. The BC Measurement Guideline Table 2.5-1 Gas Meter Maintenance Frequency states that the maintenance frequency for "gas plant meters used for reporting purposes." is "semi- annual". Perform a walkdown of production equipment. Noted the facility is clean and in good condition - This was relayed to operations staff. Found Train #2 de-butanizer LPG cooler PSV isolation valve was not locked, or car sealed open. This isolation valve was car sealed open on Train #1 debutanizer. Noted that some car seals installed on locking valves did not prevent the valve from being manipulated. The diameter of the wire on the car seal is not sufficient to prevent locking mechanism movement. Recommend installing a lock or a scissor clamp with seal. This was noted on the downstream isolation valves on the fuel gas blowdown valves to flare. Action items: 1. Gas plant reporting meters- update the gas plant PM scheduling to conduct gas plant reporting gas meter maintenance in accordance with the BC Measurement Guideline Table 2.5-1 Gas Meter Maintenance Frequency. 2. Train # 2 debutanizer LPG cooler PSV isolation valve- car seal open PSV isolation valve in accordance with the Oil and Gas Processing Facility Regulation - Maintaining Safety - section 19 (2). 3. Plant Wide - Locking valves for safety devices - ensure the valve cannot be manipulated without removing the car seal.					South	00007936		Facility
9-Nov-2022	078838593-001	PETRONAS Energy Canada Ltd.	10-Nov-2022		NTS: D 012-E/094-G-10	No	Truck	Passed Inspection (Complete)	10-Nov-2022	10-Nov-2022	Planned	All wells are Active. Signs ok. Buildings ok. Pig barrel ok. Chem tank ok. Last meter cal/orifice plate inspection = Oct 2021. Last instrumetation = Aug 2022.					North	00025849, 00025901, 00025902	28964, 29183, 29184, 31324	Facility, Well
9-Nov-2022	078838955-001	NTE Energy Canada Ltd.	10-Nov-2022		NTS: B 036-A/094-P-04	No	Truck	Passed Inspection (Complete)	10-Nov-2022	9-Nov-2022	Planned						North	00022361	21724	Facility, Well
9-Nov-2022	078839512-001	NTE Energy Canada Ltd.	10-Nov-2022		NTS: B 066-A/094-P-04	No	Truck	Deficiencies Corrected	18-Nov-2022	9-Nov-2022	Planned						North	00022080	21133	Facility, Well
9-Nov-2022	078840301-001	NTE Energy Canada Ltd.	10-Nov-2022		NTS: A 076-A/094-P-04	No	Truck	Deficiencies Corrected	18-Nov-2022	9-Nov-2022	Planned						North	00020744	18035	Facility, Well
9-Nov-2022	078840897-001	NTE Energy Canada Ltd.	10-Nov-2022		NTS: A 020-H/094-P-04	No	Truck	Passed Inspection (Complete)	10-Nov-2022	9-Nov-2022	Planned	SCADA calibration outdated. (2015)					North	00021368	19758	Facility, Well
9-Nov-2022	078841456-001	NTE Energy Canada Ltd.	10-Nov-2022		NTS: D 030-H/094-P-04	No	Truck	Deficiencies Corrected	18-Nov-2022	9-Nov-2022	Planned						North	00019795	14150	Facility, Well
9-Nov-2022	078842036-001	NTE Energy Canada Ltd.	10-Nov-2022		NTS: D 050-H/094-P-04	No	Truck	Passed Inspection (Complete)	10-Nov-2022	9-Nov-2022	Planned	SCADA calibration outdated. (2015) No tanks.					North	00021356	19737	Facility, Well
9-Nov-2022	078842593-001	NTE Energy Canada Ltd.	10-Nov-2022		NTS: A 003-C/094-P-05	No	Truck	Passed Inspection (Complete)	10-Nov-2022	9-Nov-2022	Planned	SCADA calibration outdated. (2015)					North	00022044, 00022047	21058, 21059	Facility, Well
9-Nov-2022	078842948-001	PETRONAS Energy Canada Ltd.	10-Nov-2022		NTS: C 079-K/094-G-07	No	Truck	Passed Inspection (Complete)	10-Nov-2022	10-Nov-2022	Planned	All 3 wells Active. Gas lift installed for all 3 wells. Signs ok. 4 chem tanks ok. Pig barrel ok. Surface casing vents ok. Well buildings and gas lift building ok. Last meter cal/orifice plate check = Oct '22. Last gas lift cal = July '21. Gas lift ESDV last cal = June '22. Comment: 1) Small gas leak from Fisher valve FV1020 in gas lift building.					North	00025881	29053, 29240, 29239	Facility, Well
9-Nov-2022	078843507-001	NTE Energy Canada Ltd.	10-Nov-2022		NTS: C 067-K/094-P-05	No	Truck	Deficiencies Corrected	18-Nov-2022	9-Nov-2022	Planned	SCADA calibration outdated. (2015)					North	00020235	16255	Facility, Well
9-Nov-2022	078844296-001	NTE Energy Canada Ltd.	10-Nov-2022		NTS: D 068-K/094-P-05	No	Truck	Deficiencies Corrected	18-Nov-2022	9-Nov-2022	Planned	Cabinet cabled shut.					North	00020234	16254	Facility, Well
9-Nov-2022	078845665-001	AQT Water Management Inc.	10-Nov-2022		DLS: 11-12-084-19	No	Truck	Passed Inspection (Complete)	10-Nov-2022	10-Nov-2022	OGC Requested	The Commission requests that AQT perform a packer isolation test. Request from OGC Reservoir to inspect well. Casing pressure 74 - 75 Kpa, Tubing pressure 8086 - 8102 Kpa SCV - passed glove test Pump #1 actively pumping - gauge on discharge 8500 Kpa Sensor shutdown low 3450 Kpa high 10850 Kpa Cal'd April 6, 2022 Pump #2 at time of inspection not pumping. Sensor shutdowns same as Pump #1					Central	00000287	03010	Facility, Well

9-Nov-2022	078846403-001	AQT Water Management Inc.	10-Nov-2022		DLS: 06-24-084-19	Yes	Truck	Passed Inspection (Complete)	10-Nov-2022	10-Nov-2022	OGC Requested	The Commission requests that AQT perform a packer isolation test. Pump #2 at facility 11-12-84-19 was not actively pumping to this well. Casing 7 Kpa Tubing 4880 Kpa PSHH 9608 Kpa low 3448 Kpa Ca'd April 6, 2022 SCV - passed glove test						Central			3060	Well
9-Nov-2022	078853056-001	Tourmaline Oil Corp.	14-Nov-2022		NTS: B-Q 005-A/094-B-16	Yes	Truck	Passed Inspection (Complete)	14-Nov-2022	9-Nov-2022	Planned							North			39080	Well
9-Nov-2022	078855590-001	ConocoPhillips Canada Resources Corp.	14-Nov-2022		NTS: B 093-I/094-A-12	No	Truck	Passed Inspection (Complete)	14-Nov-2022	9-Nov-2022	Planned	No concerns here at this time.						Central			27593	Well
9-Nov-2022	078856172-001	ConocoPhillips Canada Resources Corp.	14-Nov-2022		NTS: C 093-I/094-A-12	No	Truck	Passed Inspection (Complete)	14-Nov-2022	9-Nov-2022	Planned	No concerns here at this time.						Central	00017948, 00018124	16268, 27311	Facility, Well
9-Nov-2022	078856911-001	ConocoPhillips Canada Resources Corp.	14-Nov-2022		NTS: A 089-I/094-A-12	No	Truck	Passed Inspection (Complete)	14-Nov-2022	9-Nov-2022	Routine	No concerns here at this time						Central	00018175, 00021157, 00022703	19373, 22530	Facility, Well
9-Nov-2022	078858604-001	ConocoPhillips Canada Resources Corp.	14-Nov-2022		NTS: A 096-I/094-A-12	No	Truck	Passed Inspection (Complete)	14-Nov-2022	9-Nov-2022	Planned	No concerns here at this time -ESD closed at time of inspection on WA# 26881 (a-A96-I)						Central	00020300, 00024913	16481, 26881	Facility, Well
9-Nov-2022	078859178-001	ConocoPhillips Canada Resources Corp.	14-Nov-2022		NTS: B 097-I/094-A-12	No	Truck	Passed Inspection (Complete)	14-Nov-2022	9-Nov-2022	Planned	No concerns here at this time						Central		16432, 31130	Well
9-Nov-2022	078891122-001	Pembina NGL Corporation	17-Nov-2022		From: DLS: 03-09-081-14 To: DLS: 11-04-082-17	No	Truck	Passed Inspection (Complete)	17-Nov-2022	9-Nov-2022	Routine	Pembina Collins Road Meter Station 11-04-82-17 W6M Site fenced and locked no concerns at time of inspection.						South			Pipeline Project
9-Nov-2022	078893675-001	Plateau Pipe Line Ltd.	17-Nov-2022		From: DLS: 11-05-083-17 To: DLS: 10-26-080-16	No	Truck	Passed Inspection (Complete)	17-Nov-2022	9-Nov-2022	Routine	Plateau Septimus BV 12.012 - 10-04-82-17 W6M Chain link fencing on the NW corner of the site is damaged and down. No concerns at time of inspection.						South			Pipeline Project
9-Nov-2022	078894228-001	NorthRiver Midstream Operations GP Inc.	17-Nov-2022		From: DLS: 06-04-082-17 To: DLS: 04-21-082-17	No	Truck	Passed Inspection (Complete)	17-Nov-2022	9-Nov-2022	Routine	NorthRiver MP 54.80 - 06-04-82-17 W6M Signage at the 230 Road access is down. No concerns at time of inspection.						South			Pipeline Project
10-Nov-2022	078816804-001	Canadian Natural Resources Limited	10-Nov-2022		DLS: 06-33-084-18	No	Truck	Passed Inspection (Complete)	10-Nov-2022	10-Nov-2022	Planned							Central		05342	Well
10-Nov-2022	078817153-001	Canadian Natural Resources Limited	10-Nov-2022		DLS: 16-04-085-18	No	Truck	Passed Inspection (Complete)	10-Nov-2022	10-Nov-2022	Planned							Central		09026	Well
10-Nov-2022	078817500-001	Canadian Natural Resources Limited	10-Nov-2022		DLS: 13-03-085-18	No	Truck	Passed Inspection (Complete)	10-Nov-2022	10-Nov-2022	Planned							Central		10609	Well
10-Nov-2022	078817848-001	STRATHCONA RESOURCES LTD.	10-Nov-2022		DLS: 13-35-085-18	No	Truck	Passed Inspection (Complete)	10-Nov-2022	10-Nov-2022	Planned	SCV leak ongoing. What are the plans for this well?						Central		09415	Well
10-Nov-2022	078818193-001	STRATHCONA RESOURCES LTD.	10-Nov-2022		DLS: 02-02-086-18	No	Truck	Passed Inspection (Complete)	10-Nov-2022	10-Nov-2022	Planned							Central		09962, 08153	Well
10-Nov-2022	078818542-001	Kelt Exploration (LNG) Ltd.	10-Nov-2022		From: DLS: 06-35-086-18 To: DLS: 13-12-087-18	No	Truck	Passed Inspection (Complete)	10-Nov-2022	10-Nov-2022	OGC Requested							Central			Pipeline Project
10-Nov-2022	078851294-001	Ovintiv Canada ULC	14-Nov-2022		NTS: B 037-A/093-P-10	No	Truck	Passed Inspection (Complete)	14-Nov-2022	14-Nov-2022	Planned							South	00022995, 00025828	23193, 28871	Facility, Well
10-Nov-2022	078851850-001	Cenovus Energy Inc.	14-Nov-2022		NTS: C 005-A/093-P-10	No	Truck	Passed Inspection (Complete)	14-Nov-2022	14-Nov-2022	Planned							South		19305, 17563	Well
10-Nov-2022	078853409-001	Cenovus Energy Inc.	14-Nov-2022		NTS: C 012-B/093-P-10	No	Truck	Deficiencies Corrected	7-Dec-2022	14-Nov-2022	Planned							South		15883	Well
10-Nov-2022	078853650-001	Tourmaline Oil Corp.	14-Nov-2022		DLS: G 02-06-077-17	Yes	Truck	Passed Inspection (Complete)	14-Nov-2022	10-Nov-2022	Planned	All looked good on inspection. There is a coil tubing rig drilling cement on C02-06-77-17-w6 of this location.						South		43444	Well - Active
10-Nov-2022	078854238-001	Cenovus Energy Inc.	14-Nov-2022		NTS: D 008-A/093-P-10	No	Truck	Deficiencies Corrected	7-Dec-2022	14-Nov-2022	Planned							South	00020586	17428	Facility, Well
10-Nov-2022	078854826-001	Tourmaline Oil Corp.	14-Nov-2022		NTS: D 066-A/093-P-10	No	Truck	Passed Inspection (Complete)	14-Nov-2022	14-Nov-2022	Planned							South	00023757	24572	Facility, Well
10-Nov-2022	078859778-001	ConocoPhillips Canada Resources Corp.	14-Nov-2022		NTS: A 007-A/094-A-13	No	Truck	Passed Inspection (Complete)	14-Nov-2022	10-Nov-2022	Planned	during the inspection, the ESD on the a-7-A well was continuously venting gas. I drove over to the c-16-A facility and spoke with the area operator and explained my findings. Operator said he would go and have a look and get back to me. Later in the day I got a call saying the ESD stem was leaking and they had someone coming to repair. -No other concerns here at this time						Central	00020236, 00021845	16264, 20633, 21007	Facility, Well
10-Nov-2022	078860453-001	ConocoPhillips Canada Resources Corp.	14-Nov-2022		NTS: A 006-A/094-A-13	No	Truck	Passed Inspection (Complete)	14-Nov-2022	10-Nov-2022	Planned	No concerns here at this time						Central	00026092	30417	Facility, Well
10-Nov-2022	078861018-001	ConocoPhillips Canada Resources Corp.	14-Nov-2022		NTS: C 014-E/094-A-13	No	Truck	Passed Inspection (Complete)	14-Nov-2022	10-Nov-2022	Planned	No concerns here at this time						Central	00018212	30406, 30407, 30408	Facility, Well
10-Nov-2022	078861584-001	PETRONAS Energy Canada Ltd.	14-Nov-2022		NTS: D 014-E/094-A-13	No	Truck	Passed Inspection (Complete)	14-Nov-2022	10-Nov-2022	Routine	No concerns here at this time						Central	00023472	24057	Facility, Well
10-Nov-2022	078862141-001	ConocoPhillips Canada Resources Corp.	14-Nov-2022		NTS: D 006-E/094-A-13	No	Truck	Passed Inspection (Complete)	14-Nov-2022	10-Nov-2022	Routine	No concerns here at this time						Central	00024203	25354	Facility, Well
10-Nov-2022	078948286-001	PETRONAS Energy Canada Ltd.	22-Nov-2022		NTS: A 074-C/094-G-01	No	Truck	Passed Inspection (Complete)	22-Nov-2022	17-Nov-2022	Planned	No concerns here at this time						Central	00025135, 00025238	27326, 27508, 30913, 30912, 30915, 30916, 30914, 31436, 31437, 31438, 31439, 31440, 31441	Facility, Well
10-Nov-2022	078959681-001	Cenovus Energy Inc.	24-Nov-2022		NTS: D 097-I/093-P-07	No	Truck	Passed Inspection (Complete)	24-Nov-2022	24-Nov-2022	Planned							South		05096	Well
15-Nov-2022	078863114-001	Canlin Energy Corporation	15-Nov-2022		DLS: 14-15-085-14	No	Truck	Passed Inspection (Complete)	15-Nov-2022	15-Nov-2022	Routine							Central		01140	Well
15-Nov-2022	078863459-001	Canlin Energy Corporation	15-Nov-2022		DLS: 09-15-085-14	No	Truck	Passed Inspection (Complete)	15-Nov-2022	15-Nov-2022	Routine							Central		05411	Well
15-Nov-2022	078863804-001	Zargon Oil & Gas Ltd.	15-Nov-2022		DLS: 02-22-085-14	No	Truck	Passed Inspection (Complete)	15-Nov-2022	15-Nov-2022	Routine							Central		04872	Well
15-Nov-2022	078864151-001	Zargon Oil & Gas Ltd.	15-Nov-2022		DLS: 01-22-085-14	No	Truck	Passed Inspection (Complete)	15-Nov-2022	15-Nov-2022	Routine							Central	00024524	26134	Facility, Wellsite
15-Nov-2022	078864500-001	Whitecap Resources Inc.	15-Nov-2022		DLS: 16-15-085-14	No	Truck	Passed Inspection (Complete)	15-Nov-2022	15-Nov-2022	Planned							Central		00961	Well
15-Nov-2022	078864847-001	Whitecap Resources Inc.	15-Nov-2022		DLS: 06-15-085-14	No	Truck	Passed Inspection (Complete)	15-Nov-2022	15-Nov-2022	Routine							Central		01368	Well
15-Nov-2022	078865192-001	Whitecap Resources Inc.	15-Nov-2022		DLS: 05-14-085-14	No	Truck	Passed Inspection (Complete)	15-Nov-2022	15-Nov-2022	Planned							Central		04990	Well
15-Nov-2022	078865537-001	Whitecap Resources Inc.	15-Nov-2022		DLS: 06-14-085-14	No	Truck	Passed Inspection (Complete)	15-Nov-2022	15-Nov-2022	Planned							Central	00003867	01124	Facility, Well
15-Nov-2022	078866047-001	Canadian Natural Resources Limited	15-Nov-2022		NTS: C 033-J/094-G-03	No	ATV/Snow Machine	Deficiencies Corrected	22-Dec-2022	15-Nov-2022	Follow Up							Central	00010089, 00019582	12706	Facility, Well
15-Nov-2022	078867168-001	Whitecap Resources Inc.	15-Nov-2022		DLS: 14-23-084-14	No	Truck	Passed Inspection (Complete)	15-Nov-2022	15-Nov-2022	Planned							Central		00929	Pipeline, Well
15-Nov-2022	078867517-001	Whitecap Resources Inc.	15-Nov-2022		DLS: 06-26-084-14	No	Truck	Passed Inspection (Complete)	15-Nov-2022	15-Nov-2022	Planned							Central	00000360	00927	Facility, Well
15-Nov-2022	078867882-001	Whitecap Resources Inc.	15-Nov-2022		DLS: 07-26-084-14	No	Truck	Passed Inspection (Complete)	15-Nov-2022	15-Nov-2022	Routine	Recent suspension work with rod string pulled out. Rod stacked on ground. WH valve handles were left unsecured. Please lock or remove.						Central		02868	Well
15-Nov-2022	078868229-001	Whitecap Resources Inc.	15-Nov-2022		DLS: 04-16-084-14	No	Truck	Passed Inspection (Complete)	15-Nov-2022	15-Nov-2022	Routine							Central		06719	Well
15-Nov-2022	078868579-001	Whitecap Resources Inc.	15-Nov-2022		DLS: 16-08-084-14	No	Truck	Passed Inspection (Complete)	15-Nov-2022	15-Nov-2022	Planned							Central		06127	Well
15-Nov-2022	078868926-001	Whitecap Resources Inc.	15-Nov-2022		DLS: 14-08-084-14	No	Truck	Passed Inspection (Complete)	15-Nov-2022	15-Nov-2022	Planned							Central		01164	Well
15-Nov-2022	078869271-001	Whitecap Resources Inc.	15-Nov-2022		DLS: 16-07-084-14	Yes	Truck	Passed Inspection (Complete)	15-Nov-2022	15-Nov-2022	Routine	Well status check. Service rig and active operations on lease. No rig inspection conducted.						Central		01357	Well
15-Nov-2022	078873802-001	Cenovus Energy Inc.	16-Nov-2022		NTS: A 044-D/093-P-10	No	Truck	Passed Inspection (Complete)	16-Nov-2022	16-Nov-2022	Planned							South		22049, 22451, 22452, 22453, 22455	Facility, Well
15-Nov-2022	078874360-001	Canadian Natural Resources Limited	16-Nov-2022		NTS: B 047-D/093-P-10	No	Truck	Passed Inspection (Complete)	16-Nov-2022	16-Nov-2022	Planned							South	00022356	21714	Facility, Well
15-Nov-2022	078875265-001	Cenovus Energy Inc.	16-Nov-2022		NTS: B 068-C/093-P-10	No	Truck	Deficiencies Corrected	12-Dec-2022	16-Nov-2022	Planned							South		17828	Well
15-Nov-2022	078875839-001	Ovintiv Canada ULC	16-Nov-2022		NTS: C 048-C/093-P-10	No	Truck	Passed Inspection (Complete)	16-Nov-2022	16-Nov-2022	Planned							South	00021290	19629	Facility, Well
15-Nov-2022	078876538-001	STRATHCONA RESOURCES LTD.	16-Nov-2022		NTS: C 054-D/093-P-10	No	Truck	Passed Inspection (Complete)	16-Nov-2022	16-Nov-2022	Planned							South	00022901	22988, 22989, 22990, 22991, 22992	Facility, Well
15-Nov-2022	078877097-001	Canadian Natural Resources Limited	16-Nov-2022		DLS: 14-09-086-20	No	Truck	Passed Inspection (Complete)	16-Nov-2022	16-Nov-2022	Planned	No visible concerns with this location. Enviro shutdown, presco, ESD on flowline.						Central		05738	Well
15-Nov-2022	078878059-001	Canadian Natural Resources Limited	16-Nov-2022		DLS: 08-09-086-20	No	Truck	Deficiencies Corrected	5-Dec-2022	16-Nov-2022	Planned	Drain containment for fuel gas scrubber should be emptied.						Central		06706	Well
15-Nov-2022	078879274-001	Canadian Natural Resources Limited	16-Nov-2022		DLS: 06-09-086-20	No	Truck	Passed Inspection (Complete)	16-Nov-2022	16-Nov-2022	Planned	No visible concerns with this location. Enviro shutdown, presco, ESD valve on flowline.						Central		05661	Well
15-Nov-2022	078879627-001	Cenovus Energy Inc.	16-Nov-2022		NTS: C 058-C/093-P-10	No	Truck	Passed Inspection (Complete)	16-Nov-2022	16-Nov-2022	Planned							South		16989	Well
15-Nov-2022	078880632-001	Canadian Natural Resources Limited	16-Nov-2022		DLS: 12-04-086-20	No	Truck	Deficiencies Corrected	15-Dec-2022	16-Nov-2022	Planned	Active electric pumpjack enviro shutdown, presco, ESD valve on flowline						Central		07790	Well
15-Nov-2022	078881465-001	Canadian Natural Resources Limited	16-Nov-2022		DLS: 06-04-086-20	No	Truck	Deficiencies Corrected	15-Dec-2022	16-Nov-2022	Planned	What is attached to (insulated) surface casing vent assembly at the 6-4 well? A6-4 - disconnected from flowline, no master valve. Pumpjack still by wellhead. 6-4 - active electric pumpjack, enviro shutdown, presco, ESD valve on flowline						Central		04424, 06693	Well
15-Nov-2022	078881819-001	Cenovus Energy Inc.	16-Nov-2022		NTS: C 078-C/093-P-10	No	Truck	Passed Inspection (Complete)	16-Nov-2022	16-Nov-2022	Planned							South		17827	Well
15-Nov-2022	078882372-001	Ovintiv Canada ULC	16-Nov-2022		NTS: D 041-D/093-P-10	No	Truck	Passed Inspection (Complete)	16-Nov-2022	16-Nov-2022	Planned							South	00025580	28275	Facility, Wellsite
15-Nov-2022	078883369-001	Canadian Natural Resources Limited	16-Nov-2022		DLS: 14-04-086-20	No	Truck	Passed Inspection (Complete)	16-Nov-2022	16-Nov-2022	Planned	Flarestack ignitor is lowered out of position for ignition. Temperature probe is tied to outside of meter run. Active electric pumpjack, enviro shutdown, presco, ESD valve on flowline (Sept 30, 2022) underground flareknockout, test separator gas ca'd 03/08/22, liquids meter 04/14/21 14-9 is flowing through test separator						Central	00000390	05346	Facility, Wellsite
15-Nov-2022	078883988-001	Canadian Natural Resources Limited	16-Nov-2022		DLS: 16-33-085-20	No	Truck	Passed Inspection (Complete)	16-Nov-2022	16-Nov-2022	Planned	No visible concerns with this location. Active electric pumpjack enviro shutdown, presco, ESD valve on flowline chemical tank						Central		04979	Well
15-Nov-2022	078932173-001	PETRONAS Energy Canada Ltd.	21-Nov-2022		NTS: B 024-H/094-G-01	No	Truck	Passed Inspection (Complete)	21-Nov-2022	15-Nov-2022	Planned	the wellhead valves are chained and locked, and one of two flowlines are disconnected at the wellhead. Looks like the pipeline has been disconnected. At time of surface suspension, ensure all flowlines are disconnected at the wellhead, not just where the pipeline goes into the ground as per the regulations. -No other concerns here at this time						Central		18717	Wellsite - Suspended
15-Nov-2022	078932734-001	Tourmaline Oil Corp.	21-Nov-2022		NTS: B 017-H/094-G-01	No	Truck	Passed Inspection (Complete)	21-Nov-2022	15-Nov-2022	Planned	the gas detection at the door of b-17-H/94-G-1 well is flashing red, calibration required. -No other concerns here at this time.						Central	00026057, 00026058	30140, 30141	Facility, Well
15-Nov-2022	078933500-001	Tourmaline Oil Corp.	21-Nov-2022		NTS: C 007-H/094-G-01	No	Truck	Passed Inspection (Complete)	21-Nov-2022	15-Nov-2022	Planned	the gas detection at the doors of wells c-7-H and c-87-H are flashing red, calibration required. No other concerns here at this time.						Central	00007960, 00026054, 00026055, 00026056	30137, 30138, 30139	Facility, Pipeline Project, Well
15-Nov-2022	078934712-001	Tourmaline Oil Corp.	21-Nov-2022		NTS: A 020-H/094-G-01	No	Truck	Passed Inspection (Complete)	21-Nov-2022	15-Nov-2022	Planned	WAR 28506 - a-A20-H/94-G-1 surface casing vent flow recorded over past years. Now the surface casing vent has been extended to approximately 6-7 feet high. I am wondering why? It seems to me, that if the surface casing vent is leaking gas, why would you extend it to head height for any person attending to the well. Seems to me that is a hazard. Assessment and comments appreciated.						Central	00025611, 00025687, 00025915, 00025971	28325, 28506, 29227, 29418, 29439	Facility, Well
16-Nov-2022	078886075-001	Canadian Natural Resources Limited	16-Nov-2022		DLS: 05-15-085-19	No	Truck	Passed Inspection (Complete)	16-Nov-2022	16-Nov-2022	Planned	No visible concerns with this location. Wellhead is connected to flowline - valve on flowline is closed - polish rod still in hole, electric pumpjack, test separator, pop tank, chemical tank, propane tank						Central	00022316	21635	Facility, Well
16-Nov-2022	078886630-001	PETRONAS Energy Canada Ltd.	16-Nov-2022		DLS: 04-15-085-19	No	Truck	Passed Inspection (Complete)	16-Nov-2022	16-Nov-2022	Planned	There were noticeable odors downwind of wellhead. Please check wellhead and flowline for leaks.						Central		16072	Wellsite - Active
16-Nov-2022	078887183-001	PETRONAS Energy Canada Ltd.	16-Nov-2022		DLS: 13-10-085-19	No	Truck	Passed Inspection (Complete)	16-Nov-2022	16-Nov-2022	Planned	Thief hatch on pop tank is open. Electric pumpjack, enviro shutdown, presco test separator gas ca'd 09/05/22, propane tank						Central	00007263	11373	Facility, Well
16-Nov-2022	078888984-001	Shell Canada Limited	17-Nov-2022		DLS: 11-05-078-19	No	Truck	Passed Inspection (Complete)	17-Nov-2022	17-Nov-2022	Follow Up	FOLLOW UP TO INSPECTION 07883163-001						South	00023310		Facility - Active
16-Nov-2022	078889561-001	Canadian Natural Resources Limited	17-Nov-2022		DLS: 06-11-085-19	No	Truck	Passed Inspection (Complete)	17-Nov-2022	17-Nov-2022	Planned	Ensure piping on non-production side of wellhead isn't leaking.						Central	00000384	04154	Facility, Well
16-Nov-2022	078890116-001	Canadian Natural Resources Limited	17-Nov-2022		DLS: 14-02-085-19	No	Truck	Passed Inspection (Complete)	17-Nov-2022	17-Nov-2022	Planned	Flammable label on location sign needs to be replaced.						Central		05010	Wellsite - Active
16-Nov-2022	078890667-001	ConocoPhillips Canada Resources Corp.	17-Nov-2022		NTS: A 008-E/094-A-13	No	Truck	Passed Inspection (Complete)	17-Nov-2022	17-Nov-2022	Routine							Central		21275	Wellsite
16-Nov-2022	078891225-001	Canadian Natural Resources Limited	17-Nov-2022		DLS: 08-02-085-19	No	Truck	Passed Inspection (Complete)	17-Nov-2022	17-Nov-2022	Planned	No visible concerns with this location. Electic pumpjack - enviro shutdown, presco - chemical tank - test separator						Central	00000383	04716	Facility, Well
16-Nov-2022	078891572-001	Canadian Natural Resources Limited	17-Nov-2022		NTS: A 062-H/094-A-13 From: NTS: A 062-H/094-A-13 To: NTS: C 051-H/094-A-13	No	Truck	Passed Inspection (Complete)	17-Nov-2022	17-Nov-2022	Planned	The pipeline inspection is limited in scope to the on lease equipment.						Central		21599	Pipeline Project, Well
16-Nov-2022	078892762-001	Canadian Natural Resources Limited	17-Nov-2022		NTS: C 062-H/094-B-16 From: NTS: C 062-H/094-B-16 To: NTS: A 083-H/094-B-16	No	Truck	Passed Inspection (Complete)	17-Nov-2022	17-Nov-2022	Planned	The pipeline inspection is limited in scope to the on lease equipment.						Central		11740	Pipeline Project, Road, Well
16-Nov-2022	078895149-001	PETRONAS Energy Canada Ltd.	17-Nov-2022		NTS: B-A 071-H/094-B-16	No	Truck	Passed Inspection (Complete)	17-Nov-2022	17-Nov-2022	Planned	I met Petronas Operator who was working on location trying to get the wells flowing again. The pipeline inspection is limited in scope to the on lease equipment.						Central	00025750, 00025831, 00025873	28662, 28849, 29023	Facility, Pipeline Project, Road, Well
16-Nov-2022	078895735-001	Canadian Natural Resources Limited	17-Nov-2022	1-Jan-2023	NTS: B 093-H/094-B-16	No	Truck	Deficiencies Corrected	25-Jan-2023	17-Nov-2022	Planned	The pipeline inspection is limited in scope to the on lease equipment.						Central	00008437	11488	Facility, Pipeline Project, Well
16-Nov-2022	078904148-001	PETRONAS Energy Canada Ltd.	17-Nov-2022		NTS: A 002-H/094-B-16	No	Truck	Passed Inspection (Complete)	17-Nov-2022	17-Nov-2022	Complaint	No concerns noted.						Central	00027154	38019, 38020, 38021, 38022, 38023, 38024, 38025	Facility, Pipeline Project, Well
16-Nov-2022	078905131-001	PETRONAS Energy Canada Ltd.	17-Nov-2022		From: NTS: B 020-E/094-A-13 To: NTS: A 002-H/094-B-16	No	Truck	Passed Inspection (Complete)	17-Nov-2022	17-Nov-2022	Routine	The pipeline inspection is limited in scope to the on lease equipment.						Central			Road
16-Nov-2022	078905684-001	PETRONAS Energy Canada Ltd.	17-Nov-2022		NTS: A 011-H/094-B-16	No	Truck	Deficiencies Corrected	28-Nov-2022	17-Nov-2022	Planned	The pipeline inspection is limited in scope to the on lease equipment. For pipeline 25386, it has been deactivated but still shows as active in our system. Please update KERMIT. Thank you						Central	00025880, 00025903, 00025920	29045, 29185, 29256	Facility, Pipeline Project, Well
16-Nov-2022	078906731-001	PETRONAS Energy Canada Ltd.	17-Nov-2022		NTS: B 020-E/094-A-13	No	Truck	Passed Inspection (Complete)	17-Nov-2022	17-Nov-2022	Planned	The pipeline inspection is limited in scope to the on lease equipment. No concerns were noted. RAE technicians were on site conducting sand management testing on piping.						Central		40513, 40514, 40515, 40516, 40517, 40518, 40519, 40520	Road, Well
16-Nov-2022	078907447-001	PETRONAS Energy Canada Ltd.	17-Nov-2022		NTS: A 040-I/094-B-16	No	Truck	Deficiencies Corrected	28-Nov-2022	17-Nov-2022	Planned	The pipeline inspection is limited in scope to the on lease equipment. Please ensure the sand filter barrel lids have the chains attached to the pressure alert valves (PAVs)						Central	00017859	28638, 28769, 29339, 30712, 30713, 30714, 30715, 30716	Facility, Pipeline Project, Well
16-Nov-2022	078908163-001	PETRONAS Energy Canada Ltd.	17-Nov-2022		NTS: C 021-I/094-B-16	No	Truck	Passed Inspection (Complete)	17-Nov-2022	17-Nov-2022	Planned	The pipeline inspection is limited in scope to the on lease equipment.						Central	00027175	38765, 38766, 38767, 38768, 38769, 38770, 39501, 39502, 39503	Facility, Pipeline Project, Well

16-Nov-2022	078908748-001	PETRONAS Energy Canada Ltd.	17-Nov-2022			From: NTS: A 031-J/094-B-16 To: NTS: C 021-J/094-B-16	No	Truck	Passed Inspection (Complete)	17-Nov-2022	17-Nov-2022	Routine									Central				Road
16-Nov-2022	078909486-001	PETRONAS Energy Canada Ltd.	17-Nov-2022			From: NTS: B 022-J/094-B-16 To: NTS: A 018-J/094-B-16	No	Truck	Passed Inspection (Complete)	17-Nov-2022	17-Nov-2022	Follow Up	It was noted that the old temporary bridge were removed from underneath the permanent ones. The installation looks good.									Central				Road
16-Nov-2022	078917146-001	Canadian Natural Resources Limited	18-Nov-2022			NTS: D 011-D/094-H-16	Yes	Truck	Deficiencies Corrected	5-Dec-2022	16-Nov-2022	Planned	8 % LEL was present in the inlet separator building. The flare stack had no auto-ignitor and was not lit. Operations staff arrived as the site inspection was concluding. Walk through and review inspection findings with the operator. It was pointed out that the car seals on the float column isolation valves for the fuel gas high level shutdown switch did not prevent the isolation valves from being closed without removing the car seal. The operator indicated these car seals would be redone. Discuss the safety concern and the need to restore pig barrel pressure alert valve (PAV) safety chains to original manufacturer specification (length and properly connect to end cap) to prevent the barrel end cap from being spun and removed without first removing the PAV. The operator agreed and said he would repair the safety chains as required. Noted oil underneath the decking in the compressor building. Action items: 1. Fugitive emissions - 8% methane found in the inlet separator building - quantify, report, and repair gas leaks. 2. Fire prevention - remove oil (combustible material) from underneath the decking of the compressor building. 3. Safety device - ensure all pig barrel PAV safety chains are restored to original manufacturer specification.									Central	000045596			Facility - Active
16-Nov-2022	078935291-001	PETRONAS Energy Canada Ltd.	21-Nov-2022			NTS: C 022-C/094-G-01	No	Truck	Passed Inspection (Complete)	21-Nov-2022	16-Nov-2022	Planned	No concerns here at this time.									Central	000179552	29413, 29442, 29443, 30929, 30927, 30930, 30928		Facility, Pipeline Project, Road, Well
16-Nov-2022	078935888-001	PETRONAS Energy Canada Ltd.	21-Nov-2022			NTS: B 031-C/094-G-01	No	Truck	Passed Inspection (Complete)	21-Nov-2022	16-Nov-2022	Planned										Central	00021284	19620		Facility, Pipeline Project, Road, Well
16-Nov-2022	078936651-001	PETRONAS Energy Canada Ltd.	21-Nov-2022			NTS: C 031-C/094-G-01	No	Truck	Passed Inspection (Complete)	21-Nov-2022	16-Nov-2022	Planned	a low H2S reading on personal monitor was encountered inside of the meter cupboard on the c-A31-C well. Check for leaks and determine where leak is from.									Central	00020298, 00020950	16468, 18743		Facility, Pipeline Project, Road, Well
16-Nov-2022	078937960-001	Canadian Natural Resources Limited	22-Nov-2022			NTS: B 012-B/094-G-01	No	Truck	Passed Inspection (Complete)	22-Nov-2022	16-Nov-2022	Planned	No concerns here at this time									Central	00020860	18410		Facility, Well
16-Nov-2022	078938518-001	Canadian Natural Resources Limited	22-Nov-2022			NTS: B 010-A/094-G-01	No	Truck	Passed Inspection (Complete)	22-Nov-2022	16-Nov-2022	Planned	No concerns here at this time									Central		15841		Wellsite - Active
16-Nov-2022	078939079-001	Canadian Natural Resources Limited	22-Nov-2022			NTS: D 002-B/094-G-01	No	Truck	Passed Inspection (Complete)	22-Nov-2022	16-Nov-2022	Planned	I did not see an indictor on any signage as to which well is the d-A2-B well. There should be an indicator to determine which well is which. Both sites are signed as d-2-B/94-G-1.									Central		08882, 10634		Wellsite - Active
16-Nov-2022	078939828-001	Canadian Natural Resources Limited	22-Nov-2022			NTS: C 091-J/094-B-16	No	Truck	Passed Inspection (Complete)	22-Nov-2022	16-Nov-2022	Routine	No concerns here at this time									Central		08881		Wellsite - Suspended
16-Nov-2022	078941081-001	Canadian Natural Resources Limited	22-Nov-2022			NTS: B 001-B/094-G-01	No	Truck	Passed Inspection (Complete)	22-Nov-2022	16-Nov-2022	Planned	Flammable symbol on location signage is too faded and needs replaced									Central		16301		Wellsite - Active
16-Nov-2022	078941691-001	PETRONAS Energy Canada Ltd.	22-Nov-2022			NTS: A 099-I/094-B-16	No	Truck	Passed Inspection (Complete)	22-Nov-2022	16-Nov-2022	Planned	No concerns here at this time									Central	00018105	30377, 30370, 30372, 30373, 30374, 30376, 30375, 30371		Facility, Well
16-Nov-2022	078942313-001	PETRONAS Energy Canada Ltd.	22-Nov-2022			NTS: C 100-J/094-B-16	No	Truck	Passed Inspection (Complete)	22-Nov-2022	16-Nov-2022	Planned	No concerns here at this time									Central	00024131, 00024323, 00024698, 00024899, 00025882	25392, 25766, 26457, 26851, 29075		Facility, Well
17-Nov-2022	078896590-001	Enercapita Energy Ltd.	17-Nov-2022			DLS: 08-05-086-13	No	Truck	Passed Inspection (Complete)	17-Nov-2022	17-Nov-2022	Routine										Central	00022810	08096, 22802		Facility, Well
17-Nov-2022	078897035-001	Enercapita Energy Ltd.	17-Nov-2022			DLS: A 02-08-086-13	No	Truck	Passed Inspection (Complete)	17-Nov-2022	17-Nov-2022	Routine	Status check. Active well operations on lease.									Central	00023360, 00026193	23855, 31442		Facility, Well
17-Nov-2022	078897622-001	Whitecap Resources Inc.	17-Nov-2022			DLS: 14-31-085-13	No	Truck	Passed Inspection (Complete)	17-Nov-2022	17-Nov-2022	Routine										Central		00167		Wellsite - Suspended
17-Nov-2022	078897975-001	Whitecap Resources Inc.	17-Nov-2022			DLS: 16-31-085-13	No	Truck	Passed Inspection (Complete)	17-Nov-2022	17-Nov-2022	Routine										Central		00218		Wellsite - Active
17-Nov-2022	078898326-001	Whitecap Resources Inc.	18-Nov-2022			DLS: 16-06-086-13	No	Truck	Passed Inspection (Complete)	18-Nov-2022	17-Nov-2022	Planned										Central		01009		Wellsite - Active
17-Nov-2022	078898679-001	Whitecap Resources Inc.	18-Nov-2022			DLS: 02-08-086-13	No	Truck	Passed Inspection (Complete)	18-Nov-2022	17-Nov-2022	Routine										Central		06456		Wellsite - Active
17-Nov-2022	078899026-001	Whitecap Resources Inc.	18-Nov-2022			DLS: 05-08-086-13	No	Truck	Passed Inspection (Complete)	18-Nov-2022	17-Nov-2022	Planned										Central	00000393	02476		Facility, Well
17-Nov-2022	078899391-001	Whitecap Resources Inc.	18-Nov-2022			DLS: 16-07-086-13	No	Truck	Passed Inspection (Complete)	18-Nov-2022	17-Nov-2022	Planned										Central		00844		Wellsite - Active
17-Nov-2022	078899736-001	Whitecap Resources Inc.	18-Nov-2022			DLS: 14-07-086-13	No	Truck	Passed Inspection (Complete)	18-Nov-2022	17-Nov-2022	Planned										Central		01100		Wellsite - Suspended
17-Nov-2022	078900081-001	Whitecap Resources Inc.	18-Nov-2022			DLS: 11-07-086-13	No	Truck	Passed Inspection (Complete)	18-Nov-2022	17-Nov-2022	Planned										Central		03019		Wellsite - Active
17-Nov-2022	078900430-001	Whitecap Resources Inc.	18-Nov-2022			DLS: 07-07-086-13	No	Truck	Passed Inspection (Complete)	18-Nov-2022	17-Nov-2022	Planned										Central		02467		Wellsite - Active
17-Nov-2022	078900777-001	Whitecap Resources Inc.	18-Nov-2022			DLS: 06-07-086-13	No	Truck	Passed Inspection (Complete)	18-Nov-2022	17-Nov-2022	Planned										Central		00862		Wellsite - Active
17-Nov-2022	078901130-001	Whitecap Resources Inc.	18-Nov-2022			DLS: 05-07-086-13	No	Truck	Passed Inspection (Complete)	18-Nov-2022	17-Nov-2022	Planned										Central		02478		Wellsite - Active
17-Nov-2022	078901477-001	Whitecap Resources Inc.	18-Nov-2022			DLS: 14-06-086-13	No	Truck	Passed Inspection (Complete)	18-Nov-2022	17-Nov-2022	Planned										Central		00152		Wellsite - Active
17-Nov-2022	078901828-001	Whitecap Resources Inc.	18-Nov-2022			DLS: 07-06-086-13	No	Truck	Passed Inspection (Complete)	18-Nov-2022	17-Nov-2022	Planned										Central		02369		Wellsite - Active
17-Nov-2022	078902177-001	Whitecap Resources Inc.	18-Nov-2022			DLS: 06-06-086-13	No	Truck	Passed Inspection (Complete)	18-Nov-2022	17-Nov-2022	Planned										Central	00018367	00101		Facility, Well
17-Nov-2022	078902540-001	Whitecap Resources Inc.	18-Nov-2022			DLS: 03-06-086-13	No	Truck	Passed Inspection (Complete)	18-Nov-2022	17-Nov-2022	Planned										Central		03024		Wellsite - Active
17-Nov-2022	078910185-001	Secure Energy Services Inc.	18-Nov-2022			DLS: 06-16-088-20	No	Truck	Passed Inspection (Complete)	18-Nov-2022	17-Nov-2022	Routine	Glove on surface casing vent very slowly inflated. LELs were detected with personal monitor. As per Drilling and Production Regulation 41 (4) On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a)test the flow rate and buildup pressure of the surface casing vent flow, and (b)submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow. Status for F18129 needs to be updated to removed with a Notice of Intent. Location signage is missing flammable label. Disposal station has been removed from this location. Pump and generator is at landfill site and water piped to disposal well. At time of inspection well was actively injecting. casing 10.807kPa Tubing 14 244kPa Flowmeter cal'd Oct 5, 2022 296m3/day 10867m3									Central		03076		Wellsite - Active
17-Nov-2022	078912973-001	Ovintiv Canada ULC	18-Nov-2022			NTS: B 042-J/093-P-08	No	Truck	Passed Inspection (Complete)	18-Nov-2022	18-Nov-2022	Planned										South			19542	Wellsite - Active
17-Nov-2022	078911945-001	Ovintiv Canada ULC	18-Nov-2022			NTS: B 064-L/093-P-08	No	Truck	Passed Inspection (Complete)	18-Nov-2022	18-Nov-2022	Planned										South	00023205, 00023210	23574, 23585		Facility, Pipeline, Well
17-Nov-2022	078914916-001	Ovintiv Canada ULC	18-Nov-2022			NTS: B 083-L/093-P-08	No	Truck	Deficiencies Corrected	12-Dec-2022	18-Nov-2022	Planned										South	00021373	19773, 20906		Facility, Well
17-Nov-2022	078915907-001	Ovintiv Canada ULC	18-Nov-2022			NTS: C 065-L/093-P-08	No	Truck	Passed Inspection (Complete)	18-Nov-2022	18-Nov-2022	Planned										South	00023272, 00023274	23700, 23702		Facility, Well
17-Nov-2022	078916479-001	PETRONAS Energy Canada Ltd.	18-Nov-2022			NTS: D 040-D/094-B-16	Yes	Truck	Passed Inspection (Complete)	18-Nov-2022	17-Nov-2022	Planned	Rig was recently retrofitted and painted after returning from the US, looks good a few minor electrical issues that were taken care of during inspection.									North		44097		Wellsite - Active
17-Nov-2022	078924996-001	Canadian Natural Resources Limited	18-Nov-2022			NTS: D 021-L/094-H-09	Yes	Truck	Deficiencies Corrected	5-Dec-2022	17-Nov-2022	Planned	Meet operations staff on site. Walk through the facility with the operator. Noted there was a fair amount of oil underneath the decking of the not in service compressor # 103. Action items: 1. Inlet header building- pig receiving operation - please examine this operation to prevent the venting of methane. In the inlet header the option exists to blowdown inlet line gas and liquids to the tank or to the flare system. It would be best to not normally blowdown inlet lines to tank when pulling-in a pig, as the operation risks venting gas to atmosphere when there will be a lit flare. 2. Compressor # 103- recommend cleaning up oil underneath the decking to prevent spillage.									Central	00004082, 00019489	12085		Facility, Well
17-Nov-2022	078940383-001	AXC Resources Ltd.	22-Nov-2022			DLS: 05-30-079-14	No	Truck	Passed Inspection (Complete)	22-Nov-2022	17-Nov-2022	Planned	Inspected remaining equipment on site. No issues found at time of inspection.									South			14913	Wellsite - Abandoned
17-Nov-2022	078942894-001	PETRONAS Energy Canada Ltd.	22-Nov-2022			NTS: B 009-B/094-G-01	No	Truck	Passed Inspection (Complete)	22-Nov-2022	16-Nov-2022	Planned	No concerns here at this time									Central	00022159	21308		Facility, Well
17-Nov-2022	078943453-001	PETRONAS Energy Canada Ltd.	22-Nov-2022			NTS: D 038-C/094-G-01	No	Truck	Passed Inspection (Complete)	22-Nov-2022	17-Nov-2022	Planned	No concerns here at this time									Central	00020843	18350		Facility, Well
17-Nov-2022	078944011-001	PETRONAS Energy Canada Ltd.	22-Nov-2022			NTS: C 043-C/094-G-01	No	Truck	Passed Inspection (Complete)	22-Nov-2022	17-Nov-2022	Planned	No concerns here at this time									Central	00004060, 00027745	12340		Facility, Well
17-Nov-2022	078944670-001	PETRONAS Energy Canada Ltd.	22-Nov-2022			NTS: C-A 063-C/094-G-01	No	Truck	Passed Inspection (Complete)	22-Nov-2022	17-Nov-2022	Planned	A small H2S reading on my personal monitor inside of the meter cupboard. I called rep, and he sent operator to site. S way valve leaking. Will repair asap. Field is shut in temporarily due to work at plant, so some back pressure.									Central	00021255	19565		Facility, Well
17-Nov-2022	078945234-001	PETRONAS Energy Canada Ltd.	22-Nov-2022			NTS: B 073-C/094-G-01	No	Truck	Passed Inspection (Complete)	22-Nov-2022	17-Nov-2022	Planned	No concerns here at this time									Central	00021256	19566		Facility, Well
17-Nov-2022	078945797-001	PETRONAS Energy Canada Ltd.	22-Nov-2022			NTS: D 073-C/094-G-01	No	Truck	Passed Inspection (Complete)	22-Nov-2022	17-Nov-2022	Planned	No concerns here at this time									Central	00021959	20883		Facility, Well
17-Nov-2022	078946595-001	PETRONAS Energy Canada Ltd.	22-Nov-2022			NTS: C 074-C/094-G-01	No	Truck	Passed Inspection (Complete)	22-Nov-2022	17-Nov-2022	Planned	No concerns here at this time									Central	00022026	21011		Facility, Well
17-Nov-2022	078947161-001	AXC Resources Ltd.	22-Nov-2022			DLS: 09-30-079-14	No	Truck	Passed Inspection (Complete)	22-Nov-2022	17-Nov-2022	Planned	Inspected equipment on site. No issues found at time of inspection.									South	00019867	14090		Facility, Well
17-Nov-2022	078947519-001	PETRONAS Energy Canada Ltd.	22-Nov-2022			NTS: B 075-C/094-G-01	No	Truck	Passed Inspection (Complete)	22-Nov-2022	17-Nov-2022	Planned	No concerns here at this time									Central	00025309, 00025310	27652, 27653		Facility, Well
17-Nov-2022	078948665-001	AXC Resources Ltd.	22-Nov-2022			DLS: 12-29-079-14	No	Truck	Passed Inspection (Complete)	22-Nov-2022	17-Nov-2022	Routine	Inspected equipment on site. No issues found at time of inspection.									South	00020600	17505		Facility, Well
17-Nov-2022	078949241-001	AXC Resources Ltd.	22-Nov-2022			DLS: 03-32-079-14	No	Truck	Passed Inspection (Complete)	22-Nov-2022	17-Nov-2022	Routine	Inspected equipment on site. No issues found at time of inspection.									South	00024333	15082, 25786		Facility, Well
17-Nov-2022	078950032-001	AXC Resources Ltd.	22-Nov-2022			DLS: 04-32-079-14	No	Truck	Passed Inspection (Complete)	22-Nov-2022	17-Nov-2022	Planned	Inspected equipment on site. No issues found at time of inspection.									South	00024332	25785		Facility, Well
17-Nov-2022	078950379-001	PETRONAS Energy Canada Ltd.	22-Nov-2022			NTS: A 078-C/094-G-01	No	Truck	Passed Inspection (Complete)	22-Nov-2022	17-Nov-2022	Planned	WAM 26397. A-078-C. I could smell H2S at this well. I called rep, and he sent operator over. He found a regulator leaking to atmosphere. Closed in well, and will change out regulator asap.									Central	00024335, 00024668, 00024669	25788, 26398, 26397		Facility, Well
17-Nov-2022	078951313-001	AXC Resources Ltd.	22-Nov-2022			DLS: 15-30-079-14	No	Truck	Passed Inspection (Complete)	22-Nov-2022	17-Nov-2022	Routine	Inspected equipment on site. No issues found at time of inspection.									South	00019966, 00023300	15072, 23754		Facility, Well
17-Nov-2022	078952084-001	AXC Resources Ltd.	22-Nov-2022			DLS: 01-31-079-14	No	Truck	Passed Inspection (Complete)	22-Nov-2022	17-Nov-2022	Routine	Inspected equipment on site. No issues found at time of inspection.									South	00019967, 00020747, 00024435	15073, 18045, 25979		Facility, Well
17-Nov-2022	078953017-001	AXC Resources Ltd.	22-Nov-2022			DLS: 09-31-079-14	No	Truck	Passed Inspection (Complete)	22-Nov-2022	17-Nov-2022	Routine	Inspected equipment remaining on site. No issues found at time of inspection.									South		13006		Wellsite - Abandoned
17-Nov-2022	078954226-001	PETRONAS Energy Canada Ltd.	22-Nov-2022			NTS: B 078-C/094-G-01	No	Truck	Passed Inspection (Complete)	22-Nov-2022	17-Nov-2022	Planned	No concerns here at this time									Central	00024878, 00024879	26796, 26797		Facility, Well
17-Nov-2022	078955195-001	Canadian Natural Resources Limited	22-Nov-2022			NTS: B 057-K/094-H-09	No	Truck	Passed Inspection (Complete)	22-Nov-2022	17-Nov-2022	Planned	The inlet separator/flare KO building and (2) compressors are inactive. The inlet riser, pigging facilities, the well, and parts of the inlet header piping in the header building remain active.									Central	00004081, 00019413			Facility - Active
17-Nov-2022	078956535-001	Pacific Northern Gas Ltd.	25-Nov-2022				Yes	Truck	Passed Inspection (Complete)	25-Nov-2022	17-Nov-2022	Routine	Routine inspection of PNG bank armoring on the Dasque road as well as quarry's one and three. Quarry three has had signage installed and no current activity during inspection. Site was clean and orderly with one spill tray that appeared to be left behind from machine mob/demobilizing activities. Discussed access control with PNG representatives while sites are inactive and agreed that the placement of large boulders at the entrance of the mine to restrict public access would be prudent. Once complete please provide follow up photos. WSA works under permit 100113959 has been completed and rock fill has been covered with parent material. Discussed decked timber onsite and potential for access by the public and potential fire hazard. Timber will either be dispersed onsite or, if possible, hauled away to minimize the potential for firewood collection, public use, and wildfire potential. WSA works under BCOGC permit #100114987 occurring during inspection. Water quality monitor onsite during inspection. Rock armoring ongoing but nearing completion. No concerns with these works noted during inspection. Quarry one on the Dasque was active and has had signage installed and ERP was provided upon request and reviewed. Minor comments made by the inspector that the emergency contact list did not contain any BCOGC contact information. Also discussed access control while sites are inactive and agreed that the placement of large boulders at the entrance of the mine to restrict public access would be prudent. Once complete please provide follow up photos. Also discussed decked timber onsite and the plan is to have the timber removed or dispersed onsite to reduce fire hazard and the potential for public to enter the site for firewood purposes. No noncompliance noted during inspection.									South				ADGA, CIAS
18-Nov-2022	078924374-001	Crew Energy Inc.	18-Nov-2022			DLS: H 10-28-081-17	Yes	Truck	Passed Inspection (Complete)	18-Nov-2022	18-Nov-2022	Planned	rig is clean and warm. found a couple missing caps at tank farm installed during inspection. all looking good at this time									South		30819		Facility, Well
18-Nov-2022	078926621-001	Murphy Oil Company Ltd.	21-Nov-2022			DLS: 15-32-077-17	No	Truck	Passed Inspection (Complete)	21-Nov-2022	21-Nov-2022	Planned										South	00017991	25988, 25989, 25948, 29949, 29950, 29951		Facility, Well
18-Nov-2022	078927841-001	Shell Canada Limited	21-Nov-2022			DLS: 14-23-077-19	No	Truck	Passed Inspection (Complete)	21-Nov-2022	21-Nov-2022	Routine										South	00019723	13538		Facility, Well
18-Nov-2022	078928405-001	Shell Canada Limited	21-Nov-2022			DLS: 14-25-077-19	No	Truck	Passed Inspection (Complete)	21-Nov-2022	21-Nov-2022	Planned										South	00022528	22144		Facility, Well
18-Nov-2022	078928977-001	Murphy Oil Company Ltd.	21-Nov-2022			DLS: 15-01-078-18	No	Truck	Passed Inspection (Complete)	21-Nov-2022	21-Nov-2022	Routine										South	00024021, 00024043	25129, 25192		Facility, Well
18-Nov-2022	078929554-001	Murphy Oil Company Ltd.	21-Nov-2022			DLS: 16-01-078-18	No	Truck	Passed Inspection (Complete)	21-Nov-2022	21-Nov-2022	Planned										South	00023627, 00024365, 00024366, 00024367	24334, 25837, 25838, 25839		Facility, Well
21-Nov-2022	078930781-001	Canadian Natural Resources Limited	21-Nov-2022			DLS: 11-27-086-15	No	Truck	Passed Inspection (Complete)	21-Nov-2022	21-Nov-2022	Routine	Some piping/equip remains									Central		03578		Wellsite - Abandoned
21-Nov-2022	078931128-001	Canadian Natural Resources Limited	21-Nov-2022			DLS: 10-33-086-15	No	Truck	Passed Inspection (Complete)	21-Nov-2022	21-Nov-2022	Routine	Old piping on lease									Central		03449		Wellsite - Abandoned
21-Nov-2022	078931475-001	Canadian Natural Resources Limited	21-Nov-2022			DLS: 15-31-086-15	No	Truck	Passed Inspection (Complete)	21-Nov-2022	21-Nov-2022	Routine	Lots of old unused equipment/buildings remain									Central	00000273, 00008034			Facility
21-Nov-2022	078931822-001	Canadian Natural Resources Limited	21-Nov-2022			DLS: 07-05-087-15	No	Truck	Passed Inspection (Complete)	21-Nov-2022	21-Nov-2022	Routine	Sign fell down, could not find it.									Central	00008070	03939		Facility, Well
22-Nov-2022	078950946-001	Murphy Oil Company Ltd.	22-Nov-2022			DLS: 10-24-077-17	No	Truck	Passed Inspection (Complete)	22-Nov-2022	22-Nov-2022	Planned										South	00024391, 00024414, 00024959, 00024969, 00024970, 00024971	25896, 25937, 27017, 27043, 27044, 27045		Facility, Well
22-Nov-2022	078952447-001	Tourmaline Oil Corp.	22-Nov-2022			DLS: B 04-23-077-17	No	Truck	Deficiencies Corrected	29-Nov-2022	22-Nov-2022	Planned										South	00025413, 00025428	27906, 27963		Facility, Road, Well
23-Nov-2022	078958204-001	Cenovus Energy Inc.	24-Nov-2022			NTS: A 057-C/093-P-07	No	Truck	Passed Inspection (Complete)	24-Nov-2022	24-Nov-2022	Planned										South		05309		Wellsite - Active
23-Nov-2022	078958569-001	Cenovus Energy Inc.	24-Nov-2022			NTS: A 089-C/093-P-07	No	Truck	Passed Inspection (Complete)	24-Nov-2022	24-Nov-2022	Planned										South		06590		Wellsite - Active
23-Nov-2022	078959124-001	Cenovus Energy Inc.	24-Nov-2022			NTS: C 040-C/093-P-07	No	Truck	Passed Inspection (Complete)	24-Nov-2022	24-Nov-2022	Planned										South		06508		Wellsite - Active
2-Feb-2023	079460678-001	Coastal GasLink Pipeline Ltd.	28-Apr-2023				Yes	Truck	Passed Inspection (Complete)	28-Apr-2023	28-Apr-2023	Routine	Section 7 Inspection - Gosnell Creek: access matted to site. Prep work ongoing for entrance and exit pits. No instream works or disturbance to riparian occurring at time of inspection. No concerns noted on site. - WC-I15ZC1.01: bridge complete. ESC in (where applicable). Stream was snow covered at time of inspection. No concerns noted. - Crystal Creek: (Negative side) mulched, but root mass intact. Prep work ongoing for crossing at time of inspection. No concerns. (Positive side) grade work occurring at time of inspection. ESC measures in place. No concerns. - Morice Drill: (drill pad) walked site, checked ESC and drainage below drill pad. Confirmed with driller no new product/additives had been utilized. Reviewed IFR walk log (being complete every ~2-3 hours). Discussed secondary containment in storage area. No concerns noted. (Mixed Bury Site) No new land anticipated. - Owen Creek: (positive side) Prepping for open cut. Fish salvage occurring at time of inspection. ESC in place. Natural/historical deposition noted within channel substrate (sand and fines deposited). (negative side) Drilling and blast for grade occurring. ESC in place. Discussed pump-off locations. Riparian has been cut but not grubbed, Jacobs on site and provided fish salvage permit. Signage in place. - No non-compliances noted.									South				CIAS
9-Mar-2023	079461310-001	Coastal GasLink Pipeline Ltd.	28-Apr-2023			From: NTS: A 077-A/103-I-02 To: NTS: D 025-B/103-I-02	Yes	Truck	Passed Inspection (Complete)	28-Apr-2023	28-Apr-2023	Routine	Section 8 West Inspection - Cable Crane Hill: ditching and blasting final section of trench at time of inspection. Much of hill under snow. No concerns noted. - Steep Slope 6D: ditching and prep for installation. Secondary containment maintenance required. - WC-CF005: snow covered at time of inspection - WC-671: reclamation complete. Snow covered at time of inspection. Bridge in excellent condition. All signage in place. No concerns at time of inspection. - WC-51074: reclamation complete. Snow covered at time of inspection. Bridge in good condition. - WC-673: bridge railing broken off onto creek bank. Secondary containment maintenance under light bank required. - WC-674: regular seasonal maintenance required - Hunter Creek Camp: fuel storage locker secondary containment rendered ineffective with plywood. Plywood to be removed. Small spill found under light tower. Cleaned up while on site and spill tray added underneath. Ensure all fuel containers are in secondary containment. Minor general housekeeping required.									South				CIAS, Pipeline Project
22-Mar-2023	079461928-001	Coastal GasLink Pipeline Ltd.	28-Apr-2023			From: NTS: C 006-I/093-I-04 To: NTS: A 077-A/103-I-02	Yes	Truck	Passed Inspection (Complete)	28-Apr-2023	28-Apr-2023	Routine	Section 8 West - Kitimat Town - ROW at KP 659+150: (non-BCER) sed. fence is down, deposition noted in watercourse. Splash guards need maintenance. No active construction on ROW at time. - Pine Creek Trib (660+325): water clear leaving ROW. Regular maintenance needed after snow melt. - WC UN 22-10: pumps in NCD to prevent sediment from entering Pine Creek. ESC maintenance is required at road. - WC UN 22-13: sump above big-O pipe directing runoff to vegetation. Potential maintenance needed at snow melt. - WC 3E-1: pipe recently installed. Backfill is ongoing. - WC UN 22-15: spill tray on angle with hydrocarbon sheen. Multiple secondary containments require maintenance. Water bottles in snow near generators. General housekeeping required. Active fish salvage occurring at time of inspection. Vehicle bridge removed to facilitate installation. Pipe installation occurring to up crossing. - WC 510-73: (discharge location) water running clear. Iron staining noted throughout streambed. Additional discharge location noted ~20m downstream (flowing clear. Placed on gravel bar with plywood and dissipator. Not active at time of inspection). Checked dam #1, functioning well. Additional block nets noted in channel. 2 (non-project related) cars noted as being partially buried in stream channel. No algae blooms. - WC 3002T4: juvenile salmonids noted. Water within guidelines during inspection (~12 NTU). Iron deposition and staining noted. Sand substrate, low flow, and tidal influence. Discussed low D.O in section. No algae blooms. (Transect #3:) same as previous transect. DO okay. No algae blooms. - WC 741.1T: crossing completed. Hole repaired (patched with bentonite). Site still isolated and pump around ongoing (aquadam). Will be isolated until tie-ins completed. Iron staining evident throughout watercourse (inclusive of upstream from crossing). No non-compliances issued.									South				CIAS, Pipeline Project

28-Mar-2023	0794624499-001	Trans Mountain Pipeline ULC	28-Apr-2023			Yes	Truck	Passed Inspection (Complete)	28-Apr-2023	28-Apr-2023	Routine	Anderson Creek: grade on slope complete, ESC measures are in. Evidence of flow in creek but dry during inspection. Geotextile under the bridge has been cut back (removed from high water mark). Additional lock blocks have been placed at approach. BC 705a: crossing to be completed. Bridge has been installed BC- 706a1 and BC-706a2: crossing in at 706a1, wetland being sheetpiled, viewed water treatment and trenchwater discharge area. 706a1 reclamation has been completed and vegetation re-growth has started, willow staked. BC-708 (Nevin Creek): discussed crossing, bridge installed. Pipe not yet installed. Prepping for crosing (trying to bring down water table). Viewed discharge area adjacent to watercourse and discussed de-watering. Gravel bottom in stream and noted as salmon bearing. Peach Creek (BC-716): followed up on sinkhole. Hole is ~5m at widest and ~2m deep. Please provide reclamation plan to BCER after professionals have been engaged. Continue to monitor sinkhole and provide updates to BCER throughout and post freshet. Browne Creek Wetland and BC-719 (Browne Creek): Viewed creek, discussed reclamation, installation complete. Browne Creek and Vedder section tied in. Discussed bridge removal. Viewed past de-watering site for evidence of sedimentation.						South			CIAS
30-Mar-2023	0793947253-001	Ridgeback Resources Inc.	30-Mar-2023			DLS: 02-16-084-15	No	Truck	Passed Inspection (Complete)	30-Mar-2023	30-Mar-2023	Routine						Central		14957	Wellsite - Suspended
30-Mar-2023	0793947588-001	Ridgeback Resources Inc.	30-Mar-2023			DLS: 04-22-084-15	No	Truck	Passed Inspection (Complete)	30-Mar-2023	30-Mar-2023	Routine						Central		24112	Wellsite - Suspended

KP 12+720 - Grizzly Creek - This crossing has been mostly completed with the trench and pipe being buried and the rip rap being tied into the existing rip rap that was placed on the older right of way during the last flood event in this area. All work that was completed is well done, there are no concerns here.

P40 - Commotion Creek - Preparation work is being conducted at this time for the open trench across the creek. No in stream works have been completed yet with the exception of a few locations where the ice was cut through to measure water and ice depths. Rip rap is being hauled to the site, all work conducted to date looks good with no concerns. I will be attending this site next week when the in stream work is being done.

Work Spaces: Numerous work spaces were inspected. All were adequately sized. There are no concerns regarding workspaces at this time.
Access:
167738 (diamond willow relocation area) - proper location and proper size

Work Spaces:
167760 and 167776 (Diamond Willow) - both locations in the proper location and of proper size.
167807 and 167813 (P3 Fur Thief) - Both in proper location and properly sized
167762 - blast rock storage, will require ongoing monitoring to ensure proper reclamation of this area
KP 25.5 - Diamond Willow relocation area. Well marked with ribbon and a great job has been done to work with the local Indigenous group to attempt to retain the Diamond Willow trees in this area.
12. Identify all production meter sample points.
13. Change meter identification tag on Dilution Gas FE 4550-2 to "accounting".
14 Submit a revised measurement schematic for entire plant (Phase 1 and 2).

Please reply to OGC concerning the above action items.
5. Include the Watts declaration + punch list in the OGC LTO Commissioning Binder.
6. Perform check when starting sweep gas to flare and setting header sweep gas rates that the main flare meter is not measuring the total header sweep gas.
7. Physically verify that a flare stack pilot flame fail initiates a plant " block and hold".
8. Arrange an inspection once the NGL LACT and booster pump packages are installed.
9. Refrig- Propane Accumulator - Install a load procedure sign.
10. K-600, K-601, K-602, K- 603- Separately vent 2nd and 3rd stg PSV pilot domes safely to the outdoors.
11. Truck Vapor Surge Drum - Vent Cata-dyne heater exhaust hood outside of the enclosure.
16. T-717 Amine Drain, T-711 Amine Surge, T-712 Water Storage – Vent Fisher 912 regulators on Cata-dyne heaters. Disconnect the propane supply to the Cata-a-dyne heater on the water storage tank.
17. Re-target fire detection in the Amine and Refrigeration for optimal coverage. Ensure all fire-eyes are targeted for optimal coverage.
18. Pull all plastic caps on the spring casing vents on Fisher 67CFR regulators.
19. Tighten conduilet bull plugs- Amine Re-boiler, Inlet Separator TSH-10101
20. Install missing pipe bull plug on the H.P flare KO pump discharge.
21. Propane accumulator- move load-line ground closer to the load point.
22. Perform a sensitive leak test on acid injection piping in the acid gas compressor package and where practicable on the plant and acid gas well flowline process piping.
23. Arrange for an inspection of the CI/C4 LACT unit prior to commencing operations.

5. Provide an example of the written record and documentation to show how Amendment condition 19 - VRU 95 % annual operating performance will be monitored and recorded.
6. Submit G3 - Form once commissioning and handover from construction to operations is complete.
7. Inlet separator # 1 and # 2 - Level column isolation valves - car seal open isolation valves.
8. VRU- liquids pump PSV stop valve- Replace broken car seal.
9. Utility and Process Heat Medium BMS Panels - repair faulty low panel purge pressure switches.
10. Submit the signed off Pre-Start-up Safety Review (PSSR).
Visible plume in Moore Creek, coming off the Moor Creek bridge (funneling off Haul Rd.). No ESC measures along most of Haul Rd.
- Large chunks of erosion/scour/sloughing off side of Haul Rd. into utilities corridor. Water then running along utilities corridor below erosion directly into Moore Creek with no ESC measures.
- Large quantities of water (stream-like) running over pullout 2 on N. Haul Rd. Origin/cause appears to be on Chevron property. OGC to follow up with Chevron, then will communicate back with LNGC.
- General facility site was extremely wet with large deep pools of water (up to truck running boards). However, ditches are being dug to drain site into discharge pond.

Positive items:
- Anderson Creek re-alignment and pond: seems to be holding up extremely well despite the heavy rain event
- Turbidity incident site (N. Haul Rd): incident site appears to be in good conditions. Incident no longer visible. Berm and sump being put in, road being re-surfaced to enhance road drainage.
- Pullout 2 (plant side): Creek looking great, spawning salmon in channel. ESC holding up well.
- N. Haul rd (general, above 4 way): No issues found. Road surface clean.
- Water discharge pond: still lots of freeboard left. No concerns.
- Fish salvage operations: RP Bio/Lead provided excellent information regarding the fish salvage operation and measures taken to prevent fish mortality. No issues or concerns at this time.

JFJV/LNGC has not yet conducted any audit of its Weld Console program to assure the quality of weld input data is correct as required by Project Quality Plan. (quality plan site and module yard (L001-00000-QA-5798-2101_R0))

- JFJV has not yet qualified WPS and PQR for site welding. Missing information in welder qualification/tests.

- No approval status available for special quality control processes for site such as painting, coating, insulation, welding, perlite, pneumatic testing, hydrotesting, pre-commissioning, commissioning and cool down etc. with the team.

An FTP site will be set up and permission granted to a designated audit respondent to upload the audit response with supporting documentation, records, and reports. The OGC KERMIT system will be used to track permit holder responses and correspondences. Following the audit submission and review, a Follow-up Audit Inspection Report will be generated to communicate findings and action items if required.

An Information Request will be submitted for a detailed water management plan for this area. It was also observed that there is a lack of monitoring of the water lines and pumps.
KP 301+892, WC 309, an S3, sloughing on the East slope to the water course but not entering the water course at the time of the inspection. A plastic flume has been installed to prevent soils from entering the water course. Water Quality Monitoring is in place. Plans for slope repair are to be completed by a QP prior to work commencing.
KP 302+535, NCD 325, minimal ESC on slopes consisting of Aspen Wattles, travel lane on the West slope was covered with mulch and left open.
KP 322+200, WC 326, an S3, sloughing on both slopes, fish salvage underway at the time of the inspection, water quality monitoring in place.
KP 325+000, sloughing on ROW, contained to the ROW.

KP 552+570, BC-74a, S6, restored channel with existing 900 culvert in place that was not disturbed by pipeline construction
KP 552+610, BC-74b, S6 restored channel that joins BC-74a and flows into existing 900 culvert not disturbed by pipeline construction

Action Item:
1) Ancillary access # 0162068, operator has not provided the spatial data at the time of the writing of this inspection. Please ensure that the data is provided to OGC on or before August 31, 2021.
2) BC- 69, Please provide stream classification documentation that supports the on ROW construction work as non-fish bearing. Please provide the requested information to OGC, on or before August 31, 2021.
3) BC 74a and BC 74b, signage indicates both are S6 classification. Signage also indicates they are fish bearing, the S6 classification is non-fish bearing. Please provide stream classification documentation to support the ROW construction work as non fish bearing.
LNG Loading Line - Cantilever bridge
- Piles 35 and 36 observed from cantilever bridge
  - Pile records associated with installation requested
    - Verifications later completed. No issues.
- Bent 08 observed from cantilever bridge
  - Identification marks recorded (HS-TR-08-2 TYPE 3) and bolt torqueing records (including calibration records) requested
    - Verifications later completed. No issues.
  - Weld records requested for Bent 08 cross bracing.
    - JFJV provided a statement confirming that non-destructive testing was not carried out after the installation of Bent 8 bracing prior to the coating activities commencing as required by section 6 (Welding) of the Inspection Test Plan for Structural Bracing Installation (L001-06600-QA-5733-2206).
    - As per subsection 9(1)(a) of the LNG Facility Regulation before beginning operation an LNG facility permit holder must do "test the components and systems of the facility in accordance with CSA Z276". As per clause 4.3.2 of CSA Z276-18, a permit holder is required to "establish the required level of quality assurance for each component". Also, as per clause 4.5.3 of CSA Z276-18, "the quality assurance program should ensure that the … acceptance tests, and installation of components are in accordance with the provisions of this Standard". As per the quality assurance program submitted to the Commission prior to LTC, the LNG Canada Inspection Test Plans must be followed.
    - Submission of the retesting records for the Bent 08 Weld after removal of paint is required.

KP 199+700, discussed with operator having the EI assess for sediment off ROW
KP 199+600, discussed with operator having the EI assess the upper bank on the ROW where there is some slumping occurring.
KP 191+762, WC 2128, trench sloughing, Deficiency has been issued previously.
KP 191+682, WC 207, S2, clear span with ESC, only one approach to bridge remaining, bridge is scheduled for removal with in two weeks.
KP 190+150, Old Mill site (CN/Parsnip contaminated site), 3 contaminated soil piles, WQ monitoring in place, application is at OGC for review.
Field Auxiliary Room, FAR030:
- Ongoing installation / construction in area
- Fire alarm system, requested CAN/ULC-S537 verification records. Reviewed section C6.5 deficiencies and requested documentation confirming deficiencies are tracked for future action. - Humidity data logger (for preservation), requested a copy of the calibration record. Noted that these are off the shelf items which come packaged with a calibration certificate, sample demonstrated. - No non-compliances identified - FOLLOW-UP: Pending submission, evidence that CAN/ULC-S537 section C6.5 deficiencies are tracked for future action.
KP 636+080, BC 205A, NCD, culvert with geo lined channel and matted crossing
KP 636+210, BC 205B, wetland, culvert installed with matted crossing and geo lined channel
KP 636+470, BC 205C, NCD-W, culvert installed, matted crossing, ends of the culvert are damaged and water is flowing under the matts, maintenance is required
KP 636+660, BC 206, NCD, culvert with matted crossing, no concerns noted at the time of the inspection
KP636+810, NCD, culvert with matted crossing, no concerns noted at the time of the inspection
KP 636+990, BC 206B, NCD + WL, culvert installed and matted crossing, ESC installed, no concerns noted at the time of the inspection
KP 637+060, BC 207, NCD, culvert with matted crossing, ESC installed, no concerns noted at the time of the inspection
KP 637+150, NCD, culvert with matted crossing, ESC installed, no concerns noted at the time of the inspection
KP 637+240, BC 209, S6, matted crossing with a gravel and geo lined channel, no concerns noted at the time of the inspection
KP 642+690, BC 222A, NCD, NCD features removed from ROW, discussed with the operator features are to be re-established, pump off to standing water along highway ditch, discussed with the operator pump off to stable surface only
KP 643+260, BC 224, S2, Sundt Creek, isolation crew prepping the creek, there were no concerns noted at the time of the inspection.
12. Verify with Arc Resources production accounting (PA) if the two meters on the disposal pump discharge can be used as reference (non-account). The meters at the disposal wells should be used to report the disposal volumes.
13. Submit contact information for the person responsible for the Pembina LACT Unit commissioning.
14. Inlet Separator Building- Install ESD push button cover on the west door ESD.
15.Recycle compressor- Install sight glass guard on the lube oil day tank.
16. Propane Refrigeration Building. Perform HAZOP Review of propane sensor placement. Found mounted in 4 corners of the building and not in close proximity to the refrigeration compressors.

Please reply to OGC
e) Gathering system and sales pipeline schematic.
11. Conduct a HAZOP to examine the risk of ESD failure due to a freeze off or blockage in the restriction that is on the discharge side of the quick release on the inlet and outlet ESDVs in the inlet area.
12. Install grounded spill catchers on pigging valve senders and receivers in the inlet /outlet area.
13. Identify the product in the production tanks.
14. Check with Engineering as to whether isolation valves on PCVs that are connected to the flare header that double as blowdown valves in an ESD condition should be locked or car sealed open.
15. Prior to commencing operations ensure all PLC forces are removed. If a PLC force must remain once the facility is in operation then authorization is given and it is logged.

Please reply to OGC concerning the above action items. Thank you to all that participated to make this a satisfactory inspection.

Bioassay or an equivalent value determined by another bioassay method approved by a director, (v) the liquid is discharged at a rate at which there is no accumulation of effluent on the surface of the ground, (vi) the discharge does not cause erosion or result in measurable downward and outward movement of soil, rocks, snow, ice, mud or debris, and (vii) the discharge is on to a stable slope.
(3) The operators who are authorized to discharge the wastes referred to in subsection (2) (e) must (a) (i) obtain written consent of the land owner for any discharges of waste to private land, (ii) analyse the discharge for the parameters listed in subsections (2) (e)(ii), (iii) and (iv) before each discharge and record that analysis, (iii) record the volume of discharge after each discharge, (iv) retain, for a period of 5 years, all records specified in paragraphs (ii) and (iii), and(v) make those records available for inspection by an officer.

(c) the permit holder has established and documented work procedures sufficient to ensure that the operation can be conducted safely, and
(d) the operation is conducted in accordance with the procedures referred to in paragraph (c).

CIAS, Pipeline

Erosion occurring in the northwest corner from the well site onto adjacent private land
O&GWR 7(2)(e)(vi) Subject to subsection (3) and section 8 of this regulation, the operators of equipment or facilities are authorized to discharge to land the following wastes:
water used in hydrostatic pipeline testing, accumulated precipitation in flare pits and surface runoff from sites associated with equipment and facilities identified in sections 4 and 6, if the discharge does not cause erosion or result in measurable downward and outward movement of soil, rocks, snow, ice, mud or debris. (3) The operators who are authorized to discharge the wastes referred to in subsection (2) (e) must (a)(i) obtain written consent of the land owner for any discharges of waste to private land,

C-D 55 A well flow line leak near the meter building immediately after the PSV line
D&PR 50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.
High-Lows missing from the active wells; however, during a follow-up inspection on August 17, 2017, Hi-Lows were being installed, and AMOT/ suspended well issues on site had been dealt with.

CIAS, Pipeline

D&PR 15 (3) A well permit holder must ensure
(a) that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of materials and equipment, and (b) that the well site is free of garbage, debris and unused equipment.

Definition of unused equipment:
"unused equipment" means equipment, at an oil and gas activity site, that
(a) is related to a decommissioned activity,
(b) is dismantled or partially dismantled to render the equipment inadequate for use,
(c) is in a derelict condition, or
(d) has been inactive for 10 years or longer,

INSPECTION_DATE	INSPECTION_NUMBER	PERMIT_HOLDER	RELATED_LOCATION	SITE_ACCESS	INSPECTION_AREA	INSPECTION_STATUS	INSPECTION_OUTCOME	INSPECTION_CATEGORY	INSPECTION_COMMENTS	ACT	REGULATION	SECTION	SECTION_TEXT	NON-COMPLIANCE_COMMENT	FACILITY_NUMBER	ASSOCIATED_ACTIVITY	WELL (WA)_NUMBER	ROAD_SEGMENT	AD_NUMBER
29-Jun-22	2023-1788	Canadian Natural Resources Limited	From NTS: B- 033-I/094-G-08 To NTS: D- 044-A/094-G-10	TRUCK	NORTH	Completed	In Compliance	Officer Selected	This is an Active OBS well. Wellhead valves chained and locked. Sign ok. High LEL detected from surface casing vent. Slow fill on glove test. All other wells in the area Suspended or Abandoned. No Operations in the area.									30670	
29-Jun-22	2023-1788	Canadian Natural Resources Limited	From NTS: D- 044-A/094-G-10 To NTS: B- 033-I/094-G-08	TRUCK	NORTH	Completed	In Compliance	Officer Selected											
29-Jun-22	2023-1788	Canadian Natural Resources Limited	NTS: B- 033-I/094-G-08	TRUCK	NORTH	Completed	In Compliance	Officer Selected									8578		
29-Jun-22	2023-1745	Canadian Natural Resources Limited	NTS: C- 013-A/094-G-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	All surface equipment removed. Well is Abandoned. Facility has been removed. No tombstone or P/L risers. Comment: 1. Facility status shows as Active. Facility has been removed. Please submit NOI .	OGAA	DRPR	15(3)(a)	(a) that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of materials and equipment;	Open deep hole at lease entrance, on the left side. Wooden picket and piece of steel were placed in the hole. Appears to be an area of recent excavation .			8573		
29-Jun-22	2023-1745	Canadian Natural Resources Limited	NTS: C- 013-A/094-G-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							3082				
29-Jun-22	2023-1745	Canadian Natural Resources Limited	From NTS: C- 013-A/094-G-10 To NTS: D- 044-A/094-G-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed											
17-Aug-22	2022-0011	Trans Mountain Pipeline ULC		TRUCK	LOWER MAINLAND & VACOUVER ISLAND	Completed	In Compliance	Major Project	* Wetland 724: viewed site prior to WL crossing works. Site inactive. Bird and amphibian sweeps complete at time of inspection. * Browne Creek: brushing to assist with species surveys and exclusion fencing. Water at low flow during inspection. * BC-720 (Street Creek: site prep underway, riparian intact at time of inspection * BC-724: access installed with twin culverts * BC-723: structure installed * Sumas Canal: discussed crossing and water management plan. Requested informal notification prior to commencing. * All sites clean and organized.										
17-Aug-22	2022-0011	Trans Mountain Pipeline ULC		TRUCK	LOWER MAINLAND & VACOUVER ISLAND	Completed	In Compliance	Major Project											100109039
17-Aug-22	2022-0011	Trans Mountain Pipeline ULC	UTM: 10N 558065.55E 5436444.817N	TRUCK	LOWER MAINLAND & VACOUVER ISLAND	Completed	In Compliance	Major Project											
17-Aug-22	2022-0011	Trans Mountain Pipeline ULC	UTM: 10N 560341.943E 5435199.751N	TRUCK	LOWER MAINLAND & VACOUVER ISLAND	Completed	In Compliance	Major Project											
18-Aug-22	2022-0012	Trans Mountain Pipeline ULC		TRUCK	LOWER MAINLAND & VACOUVER ISLAND	Completed	In Compliance	Major Project	* Sumas DPI exit (BC-726A): NCD restored/naturalized, ESC in place * BC-730: site stable, ESC in place. No work yet re: watercourse at time of inspection * Nicolas Creek (BC-730C): bridge in place. Site found to be in good condition, ESC in place. Stream running clear, no sign of impact from non-compliance. * West Creek (BC-749): viewed watercourse * Overall good housekeeping on all sites										
18-Aug-22	2022-0012	Trans Mountain Pipeline ULC	UTM: 10N 560341.943E 5435199.751N	TRUCK	LOWER MAINLAND & VACOUVER ISLAND	Completed	In Compliance	Major Project											
16-Sep-22	2023-1292	LNG Canada Development Inc.		TRUCK	COASTAL	Completed	In Compliance	Major Project	* South Haul Rd/Estuary area: some minor garbage, crew picking up while on site * HVL Pad and kink pad: minor garbage, rag to be removed from creek (update has been provided since inspection) * Moore Offset: works complete * Anderson Creek: gravel has been removed at side channel inlet. * KRSC: functioning well, no concerns * North Haul Rd: no concerns. Discussed drainage. * LNG Tank area: garbage and food waste on site. Area to be cleaned up. * Train 1 area: garbage has been cleaned up since last inspection. Area very tidy. * General facility area: general construction garbage and debris to be picked up.										
29-Sep-22	2023-1290	LNG Canada Development Inc.		TRUCK	COASTAL	Completed	In Compliance	Major Project	Inspection Date: September 29, 2022 (PART 2) The following items were inspected and observed during a routine technical inspection. Condensate Pumps * Per P&ID, condensate pumps have commissioning mesh installed in suction strainer * Requested details that mesh was installed as specified * Evidence provided, no concerns * Requested information on planned timing for removal or description of how this task will be transitioned to operations if not removed * Statement provided indicating strainers will remain after RFSU. Progressive removal and replacement by LNG Canada as part of operations activities. * No concerns. Refrigerant Piping * Reviewed 4 sections of refrigerant piping which can be isolated via automated valves and are not equipped with TRVs * Drain valves were noted to be accessible on all 4 piping runs * Back-to-back dissimilar check valves were tagged with "Class 1 Check ValvE – Safety Critical". Requested: * Demonstration that the valves were included on the Safety Critical Element equipment list * Check Valves managed within the broader SCE of the piping system * No concerns * Records of testing at the module yard or vendor shop * Records show that fabricator verified orientation of valves. No further testing described. * Confirmation as to whether these valves would be tested routinely by operations * Statement provided by LNG Canada indicating their intention to develop a risk-based and condition based inspection and testing program for critical check valves. Statement also includes design intent for critical check valves (e.g. preventing backflow, PRV sizing). * No concerns. * Some control valves were equipped with plates indicating "Warning Trim Size Impacts Relief Sizing". This is consistent with P&ID Note										
29-Sep-22	2023-1290	LNG Canada Development Inc.		TRUCK	COASTAL	Completed	In Compliance	Major Project	Stub Piles * Discussed process of making up connection between the module and stub piles * Noted different designs of supports * Clarification that the design varies based on loading * Noted shims between module and stub piles * Shim height defined by surveys prior to sail away * Noted double nuts on bolted stub piles * Reportedly snugged tight, no tensioning or torquing * Requested QA Pack for a stub pile on A1EJ Gridline D3 for review * Information provided * No concerns General * Information was provided comparing design accelerations from sea voyage to actuals. * Actuals noted to be lower than design * Digital copy of records requested for A1ED and A1EJ * Records shared * No concerns * Housekeeping and garbage noted to be improved compared to prior inspection										

29-Sep-22	2023-1289	LNG Canada Development Inc.		TRUCK	COASTAL	Completed	In Compliance	Major Project	Inspection Date: September 29, 2022 (PART 1) The following items were inspected and observed during a routine technical inspection. LNG Tank & Area * Entered the tank at the 0° ground level entrance. Active installation of 9% Ni plates ongoing via elevated working decks. Portions of the floor had been built up with layers of insulation and tank floor material. CS vapor barrier exposed at higher elevations. Suspended tank roof in place complete with penetrations for pumps, instrumentation, and relief systems. * Observed course 1 of the 9% Ni plates * Discussed requirement for NDE following removal of platform support brackets. Requested NDE reports for plate H19 on course 1. Markings around the bracket location indicated PT was completed in February 2022. * PT report submitted by JFJV noted to be dated October 14, 2022 * BCER requested copy of report for work completed in February 2022, consistent with markings on plate * JFJV provided updated NDE report indicating that a reports for the February 2022 inspection were not completed. Inspection was repeated and documented October 14, 2022. * BCER requested further information which detailed inspection requirements at the time of platform clip installation (e.g. procedures, specifications, work packs, drawings) and results for plate H19 Course 1 and H07 Course 1. * JFJV provided NDE Procedures and Procedure discussing temporary attachments. Procedure specifies VT and PT following installation of clips. Procedure does not discuss documentation of inspections. JFJV subsequently indicated that installation NDE inspections are expected to be performed, but results are not required to be retained. JFJV has updated the provided procedure to clarify expectations around documentation of inspection results. * JFJV provided installation VT reports and supporting rationale for report date (January 2023) * No additional concerns.										
29-Sep-22	2023-1289	LNG Canada Development Inc.		TRUCK	COASTAL	Completed	In Compliance	Major Project	* BCER requested further information which detailed inspection requirements at the time of platform clip removal (e.g. procedures, specifications, work packs, drawings) and results from plate H07 Course 1. * Procedure provided which indicates requirements for NDE following installation. Code requires removal inspection. Results expected to be retained. * Results from H07 Course 1 pending clip removal; noted for followup by JFJV when available. * Climbed scaffold staircase at ~180° position in tank to active working deck. * Evidence of weld repairs noted on horizontal and vertical plate welds * Requested welding and NDE records for welds C7-V-01 (in) and C7-V0-01 (out) * Information provided; no concerns * Requested welding and NDE records for horizontal plate weld * Records for CSC6-H-21 provided showing repair process; no concerns * Requested project-to-date weld repair data and trend for 9% Ni plates * Weld repair rate provided; no concerns * Descended stairs to tank floor * Requested demo of digital tank drawing PC * unit appeared to be out of service * Exited tank * Observed tank-roof modules prior to placement * No concerns * Observed pump column assemblies * No concerns * Walked around tank perimeter to gauge house keeping and garbage * Improved housekeeping compared to previous inspection Modules A1EJ and A1ED * Walked from parking lot to modules of interest and accessed same via staircase Condensate Coolers * PID note indicates cooling water outlet valve to be car sealed open for overpressure protection * Car seals have not been installed, no evidence of field tagging * Discussed that valves may be required to be operable during commissioning activities * Requested JFJV to seek statement from operations on process and timing of car seal installation * Statement provided. Car Seal register in development. Installation is a final commissioning activity, just prior to Ready For Start Up (RFSU) milestone * No concerns.										
20-Oct-22	2022-0031	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	I originally entered this inspection previously (#078580717-001), but I keyed in wrong location. I mistakenly entered d-38-A instead of c-38-A with a comment in regards to finding a gauge on the surface casing vent. It was brought to my attention that there may have been a mistake. After looking back at my notes, I did an inspection at c-38-A/94-H-4 on October 20, 2022 and not at d-38-A/94-H-4. Sorry for the confusion. It was a keying error by myself.										
20-Oct-22	2022-0031	Tourmaline Oil Corp.	From NTS: D- 038-A/094-H-04 To NTS: C- 038-A/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
3-Nov-22	2022-0114	Canadian Natural Resources Limited	NTS: B- 017-I/094-H-01	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program		OGAA	DRPR	53(a)(ii)	(ii) each product stream used for reporting purposes at a facility, and	1. No fuel gas buy-back meter. The concern is when the facility is flat (de-pressurized) and has to take sales gas to repressurize the fuel system, and start up. Fuel gas buyback would affect the monthly gas volume reported in Petrinex (the disposition) for battery (BCBT 0004070).	364					
3-Nov-22	2022-0030	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Officer Selected	There was an aerial inspection conducted on November 3, 2022 and based on what was observed there are some questions the OGC would like to ask; * Was there a deactivation plan written for this road? * Who is the Qualified Person who supervised the work and what is their experience? * Who did the deactivation work? * What criteria was used to determine the type and extent of deactivation? * Were there any concerns or comments from local Indigenous nations, users of the road or the Peace Forest District Office? If so , what measures were taken to address any concerns or comments? * How does this deactivation meet section 24(f) of OGRR and/or section 19(1)(c) EPMR? * What is the plan for ongoing monitoring and final determination of restoration success? Could you please provide the answers to BCER by the end of the day on December 14th 2022. Thank you Due to system limitations this inspection will show as a PASS, however, this is an information request.										
3-Nov-22	2022-0030	Canadian Natural Resources Limited	From NTS: C- 014-L/094-G-02 To NTS: C- 033-L/094-G-02	HELICOPTER	CENTRAL	Completed	In Compliance	Officer Selected										98		
3-Nov-22	2022-0246	Canadian Natural Resources Limited	NTS: A- 057-H/094-G-03	HELICOPTER	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected	This well site was visited by helicopter on November 3 2022. The road was noticed to have been fully deactivated in Nov 2021. The OGC did not receive any notification or declaration of the road deactivation activity as a result the well site and road could not be visited prior to the removal of ground access.	OGAA		21(b)(ii)	(ii) a permit issued to the person, if any, and	This wellsite and a portion of the road are within the Upper Sikanni Management Plan Area (USMP). The USMP was assented in 1997 to become a legal document and includes oil and gas tenures that previously existed. From the flight on Nov 3rd 2022 it was noted there was no coarse woody debris nor slash piles over most of the well site. The woody debris was limited to the fill slope. The USMP states the wildlife habitat must be equal to or better than the habitat that existed prior to the oil and gas activity. While being viewed under snow conditions, it was difficult to see if the well site, associated disturbances and the portion of the road within the USMP were planted with trees and shrubs. It was noted in SNC Lavalin's plan that planting of trees would augment that of existing woody vegetation and that a layer of mulch/woody debris be of assistance in establishing vegetation. Could you please confirm if these step were taken? What is the rooting depth on the lease and will that impact the ability of this site to at least provide equal habitat values that existed prior to the disturbance?			838		
3-Nov-22	2022-0246	Canadian Natural Resources Limited	NTS: A- 057-H/094-G-03	HELICOPTER	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected		OGAA	OGRR	27(1)(b)	(b) section 19 of the Environmental Protection and Management Regulation, as applicable.	No statement has been received.						
3-Nov-22	2022-0246	Canadian Natural Resources Limited	NTS: A- 057-H/094-G-03	HELICOPTER	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected		OGAA	OGRR	23(1)(a)	(a) the commission;	This is a non-permitted road that was deactivated and the Oil and Gas Road Regulations (OGRR) still apply. The Oil and Gas Commission did not received any notification as per section 23 of the Oil and Gas Road Regulations. Since the OGC was not notified please provide the written notifications to local Indigenous Nations and the Peace District Forest Office. If there were any responses, please include them in the submission. Please note the notification form is waiting an update to be an e-submission and the Indigenous Nations and Local forest district office are not listed but are a regulatory requirement and should be referred to on the existing form.						
3-Nov-22	2022-0246	Canadian Natural Resources Limited	NTS: A- 057-H/094-G-03	HELICOPTER	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected		OGAA	OGRR	23(3)	23 (3) A road permit holder may not begin deactivating an oil and gas road unless at least 30 days and not more than 60 days have elapsed since the road permit holder provided notice under subsection (1) in relation to the deactivation.	No notice was received by the OGC and the work was completed without our knowledge.						
3-Nov-22	2022-0246	Canadian Natural Resources Limited	NTS: A- 057-H/094-G-03	HELICOPTER	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected		OGAA		21(a)(i)	(i) the person holds a permit that gives the person permission to carry out that oil and gas activity, or	This road was not permitted. There were also a bridge and stream crossings removed with no Water Sustainability Act authorization under Section 11 (changes in and about a stream).						
3-Nov-22	2022-0246	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected		OGAA	OGRR	27(1)(a)	(a) section 24, and	No signed statement has been received to state the road has been deactivated. The signed statement should refer to both the Environmental Protection and Management Regulations for that section outside the Upper Sikanni Management Plan and should contain a clause regarding the Upper Sikanni Management Plan and its requirements for road deactivation within the plan area.						

15-Nov-22	2023-0033	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	The clearing for OGOA (#18969) appears to have been a decking site and is showing a good recovery to native plant communities. It was noted in the fall of 2022 that this well site has finally been completely reclaimed. This is an information request for the vegetation restoration plan for this well site on meeting the wildlife habitat trajectory that existed prior to the oil and gas activity as found in the Environmental Protection and Management Regulation Section 19 (d)(i). Would you please respond by the end of the day on January 20th 2023. Thank you											100080166
15-Nov-22	2023-0033	Tourmaline Oil Corp.	NTS: A- 050-D/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									1545			
15-Nov-22	2023-0033	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								21643				
15-Nov-22	2022-0237	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project	Camp 9A: * minor maintenance required on secondary containment around generators Lake 1F: * Road has been removed. Viewed reclamation area (currently under snow) Burnie River crossing: * pipe install almost complete. Backfilling at time of inspection. Camp P2: * checked perimeter for ESC. Minor housekeeping required on site and around storage area. Clore River Crossing: * discussed crossing techniques/plan and reviewed site. No issues. WC- 54C2A: * Checked exceedance site. Watercourse still in exceedance at time of inspection. * Discussed response to non-compliance. Information request to follow. WC-49C2A: * Discussed causes of exceedances. Reviewed exceedance site. WC- 637: * viewed isolation and trench water discharge. No concerns at time of inspection. No non-compliances. WC-54C2A was brought into compliance prior to inspection submission.											
15-Nov-22	2022-0237	Coastal GasLink Pipeline Ltd.	From NTS: A- 077-A/103-I-02 To NTS: D- 025-B/103-I-02	TRUCK	COASTAL	Completed	In Compliance	Major Project												
16-Nov-22	2022-0238	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project	Section 7 Inspection- November 16/2022 WC-589B: * No concerns. Checked timber deck (marked on back side) WC-588F4: * restoration work complete. Sediment laden rock at surface, discussed risk (current erosion visible). * Water discharge locations nearby: 1 in use, 1 not. No concerns. WC- J452.01 and WC-J451.01: * currently isolated at time of inspection. Trenching, being pumped around. Gosnell Creek: * Reviewed site and discussed crossing plan Morice River Drill: * Approximately 200m in at time of inspection * Pressure was able to be reduced * Discussed ESC measures and amphibian measures around NCD * No issues noted. Soil storage area (Area 3, beside Morice River Drill): * reclamation and remediation complete Owen Creek: * viewed crossing site. Riparian still intact at time of inspection. Owen Bluffs: * blasting and gradework occurring at time of inspection WC-134C1: * riparian intact * bridge in good condition No non-compliances noted.											
16-Nov-22	2022-0238	Coastal GasLink Pipeline Ltd.	From NTS: A- 002-I/093-L-02 To NTS: B- 018-K/093-L-03	TRUCK	COASTAL	Completed	In Compliance	Major Project												
16-Nov-22	2022-0238	Coastal GasLink Pipeline Ltd.	From NTS: B- 018-K/093-L-03 To NTS: A- 021-L/093-L-03	TRUCK	COASTAL	Completed	In Compliance	Major Project												
16-Nov-22	2022-0238	Coastal GasLink Pipeline Ltd.	From NTS: A- 021-L/093-L-03 To NTS: C- 006-J/093-L-04	TRUCK	COASTAL	Completed	In Compliance	Major Project												
16-Nov-22	2022-0238	Coastal GasLink Pipeline Ltd.	From NTS: B- 018-K/093-L-03 To NTS: A- 021-L/093-L-03	TRUCK	COASTAL	Completed	In Compliance	Major Project												
17-Nov-22	2022-0016	ConocoPhillips Canada Resources Corp.		TRUCK	CENTRAL	Completed	In Compliance	Operational Submission												100106789
17-Nov-22	2022-0016	ConocoPhillips Canada Resources Corp.		TRUCK	CENTRAL	Completed	In Compliance	Operational Submission												
17-Nov-22	2022-0016	ConocoPhillips Canada Resources Corp.		TRUCK	CENTRAL	Completed	In Compliance	Operational Submission												100114334
17-Nov-22	2023-0275	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project	* Huckleberry Camp: lower pond ESC has been re-done, Middle pond outlet ESC replaced, Upper pond ESC repaired. No concerns. * SHAR-31: isolation in place, pipe being installed, well-organized site. * KP SHAR 31+550: backfilling at time of inspections. No concerns. * WL-20031 and 20030: currently grubbing, ESC in place and riparian intact. * Allen Creek (SHAR-5): ESC in place at crossing, riparian intact. Bridge being installed at time of inspection. Discussed ESC measures on slope. * KP 454+100 to WC-459: snow covered. WC crossing complete. * WC-458: snow covered. ESC in place. Crossing complete. * General: woody debris along ROW, discussed fire abatement and wildlife crossings											
17-Nov-22	2023-0275	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project												100082423
18-Nov-22	2022-0239	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project	Section 6 Inspection- November 18, 2022 Fraser Cliff: * ongoing ditching. Spider excavator on site. * ESC to be installed prior to break Endako River: * ongoing prep for crossing * bore bay in, but stope to be stabilized * Arch site still flagged off. No access noted. * POD-19 (Endako River): not in use. All paperwork on site. WL-11010: * stripped, ESC being installed while on site * ditching at time of inspection Hwy-16 bore complete. No non-compliances noted during inspection.											
18-Nov-22	2022-0239	Coastal GasLink Pipeline Ltd.	From NTS: B- 003-E/093-K-03 To NTS: A- 002-I/093-L-02	TRUCK	COASTAL	Completed	In Compliance	Major Project												
18-Nov-22	2022-0239	Coastal GasLink Pipeline Ltd.	From NTS: A- 054-H/093-L-01 To NTS: C- 008-I/093-L-02	TRUCK	COASTAL	Completed	In Compliance	Major Project												
19-Nov-22	2022-0017	Trans Mountain Pipeline ULC	From NTS: B- 087-C/092-I-02 To NTS: C- 087-C/092-I-02	TRUCK	COASTAL	Completed	In Compliance	Major Project	Inspection with the operator of the roads for the Coldwater re-alignment in spread 5A. All roads were found to be in satisfactory winter condition. Inspected roads are identified in the inspection inventory list.									46		
19-Nov-22	2022-0017	Trans Mountain Pipeline ULC	From NTS: A- 072-D/092-I-02 To NTS: B- 071-D/092-I-02	TRUCK	COASTAL	Completed	In Compliance	Major Project										33		
19-Nov-22	2022-0017	Trans Mountain Pipeline ULC	From NTS: B- 071-D/092-I-02 To NTS: B- 071-D/092-I-02	TRUCK	COASTAL	Completed	In Compliance	Major Project										34		
19-Nov-22	2022-0017	Trans Mountain Pipeline ULC	From NTS: B- 071-D/092-I-02 To NTS: B- 071-D/092-I-02	TRUCK	COASTAL	Completed	In Compliance	Major Project										35		
19-Nov-22	2022-0017	Trans Mountain Pipeline ULC	From NTS: C- 071-D/092-I-02 To NTS: B- 071-D/092-I-02	TRUCK	COASTAL	Completed	In Compliance	Major Project										38		
19-Nov-22	2022-0017	Trans Mountain Pipeline ULC	From NTS: B- 081-D/092-I-02 To NTS: C- 071-D/092-I-02	TRUCK	COASTAL	Completed	In Compliance	Major Project										40		
19-Nov-22	2022-0017	Trans Mountain Pipeline ULC	From NTS: C- 086-C/092-I-02 To NTS: D- 087-C/092-I-02	TRUCK	COASTAL	Completed	In Compliance	Major Project										36		
19-Nov-22	2022-0017	Trans Mountain Pipeline ULC	From NTS: B- 085-C/092-I-02 To NTS: A- 085-C/092-I-02	TRUCK	COASTAL	Completed	In Compliance	Major Project										48		
19-Nov-22	2022-0017	Trans Mountain Pipeline ULC	From NTS: D- 043-D/092-I-02 To NTS: D- 033-D/092-I-02	TRUCK	COASTAL	Completed	In Compliance	Major Project										22		
19-Nov-22	2022-0017	Trans Mountain Pipeline ULC	From NTS: C- 042-D/092-I-02 To NTS: C- 042-D/092-I-02	TRUCK	COASTAL	Completed	In Compliance	Major Project										31		
19-Nov-22	2022-0017	Trans Mountain Pipeline ULC		TRUCK	COASTAL	Completed	In Compliance	Major Project												
19-Nov-22	2022-0017	Trans Mountain Pipeline ULC	From NTS: C- 062-D/092-I-02 To NTS: C- 062-D/092-I-02	TRUCK	COASTAL	Completed	In Compliance	Major Project										17		
19-Nov-22	2022-0017	Trans Mountain Pipeline ULC	From NTS: C- 062-D/092-I-02 To NTS: B- 062-D/092-I-02	TRUCK	COASTAL	Completed	In Compliance	Major Project										18		
19-Nov-22	2022-0017	Trans Mountain Pipeline ULC	From NTS: B- 062-D/092-I-02 To NTS: C- 052-D/092-I-02	TRUCK	COASTAL	Completed	In Compliance	Major Project										19		
19-Nov-22	2022-0017	Trans Mountain Pipeline ULC	From NTS: C- 052-D/092-I-02 To NTS: B- 052-D/092-I-02	TRUCK	COASTAL	Completed	In Compliance	Major Project										20		
19-Nov-22	2022-0017	Trans Mountain Pipeline ULC	From NTS: B- 052-D/092-I-02 To NTS: D- 043-D/092-I-02	TRUCK	COASTAL	Completed	In Compliance	Major Project										21		
19-Nov-22	2022-0017	Trans Mountain Pipeline ULC	From NTS: B- 062-D/092-I-02 To NTS: B- 062-D/092-I-02	TRUCK	COASTAL	Completed	In Compliance	Major Project										32		
19-Nov-22	2022-0017	Trans Mountain Pipeline ULC	From NTS: C- 042-D/092-I-02 To NTS: C- 042-D/092-I-02	TRUCK	COASTAL	Completed	In Compliance	Major Project										30		
19-Nov-22	2022-0017	Trans Mountain Pipeline ULC	From NTS: B- 052-D/092-I-02 To NTS: B- 052-D/092-I-02	TRUCK	COASTAL	Completed	In Compliance	Major Project										29		
19-Nov-22	2022-0017	Trans Mountain Pipeline ULC	From NTS: A- 088-C/092-I-02 To NTS: A- 088-C/092-I-02	TRUCK	COASTAL	Completed	In Compliance	Major Project										37		
19-Nov-22	2022-0017	Trans Mountain Pipeline ULC	From NTS: B- 095-C/092-I-02 To NTS: B- 095-C/092-I-02	TRUCK	COASTAL	Completed	In Compliance	Major Project										47		
19-Nov-22	2022-0017	Trans Mountain Pipeline ULC	From NTS: C- 071-D/092-I-02 To NTS: C- 071-D/092-I-02	TRUCK	COASTAL	Completed	In Compliance	Major Project										61		
19-Nov-22	2022-0017	Trans Mountain Pipeline ULC	From NTS: B- 085-C/092-I-02 To NTS: B- 085-C/092-I-02	TRUCK	COASTAL	Completed	In Compliance	Major Project										49		
19-Nov-22	2022-0017	Trans Mountain Pipeline ULC	From NTS: B- 085-C/092-I-02 To NTS: B- 085-C/092-I-02	TRUCK	COASTAL	Completed	In Compliance	Major Project										50		
19-Nov-22	2022-0017	Trans Mountain Pipeline ULC	From NTS: B- 085-C/092-I-02 To NTS: B- 085-C/092-I-02	TRUCK	COASTAL	Completed	In Compliance	Major Project										51		
19-Nov-22	2022-0017	Trans Mountain Pipeline ULC	From NTS: C- 075-C/092-I-02 To NTS: B- 085-C/092-I-02	TRUCK	COASTAL	Completed	In Compliance	Major Project										52		
19-Nov-22	2022-0017	Trans Mountain Pipeline ULC		TRUCK	COASTAL	Completed	In Compliance	Major Project												100112636
19-Nov-22	2022-0017	Trans Mountain Pipeline ULC		TRUCK	COASTAL	Completed	In Compliance	Major Project												100112637

19-Nov-22	2022-0035	Trans Mountain Pipeline ULC	From NTS: C- 050-L/092-I-01 To NTS: D- 073-I/092-I-02	TRUCK	LOWER MAINLAND & VACOUVER ISLAND	Completed	In Compliance	Major Project	Inspection of spread 5A, conducted on November 18 & 19, 2022, with the operator. KP 857+060, Wet Land Complex 47 + 47A, Matted travel lane with culvert, amphibian area with a snake fence to prevent amphibians from entering the work area. KP 899+830, BC 473, S5, Klup Creek, sheet piled downstream, matted and capped travel lane / crossing. In isolation sandbags upstream (discussed no poly with sandbags), 3" submersible pump to diffuser downstream, trench pump to filter bags in secondary containment. KP 898+000, WT 16A, travel lane with ESC and amphibian fencing. KP 900+850, BC 474, NCD, KP 901+700, WT 651.1, travel lane with ESC KP 912+800, S2, Clapperton Creek, active clearing / grade work to within ½ a meter of the stream. Discussed with the operator that the stream should be in isolation if doing instream work. Discussed with the operator the requirement to have ESC in place while working in close proximity to the stream. WQM in place 70m upstream and 100m downstream with grab samples at 50, 70, and 100 meters downstream. temporary installation of water-gate dam to check operational capabilities. A second site visit was completed on November 21, 2022, at the time of inspection 2 pumps were instream in fish bearing water. The pumps were not fish screened appropriately and were in 5-gallon plastic buckets with 1" hole drilled in them. The pumps were not active at the time of the inspection. Discussed with the operator the requirement to meet DFO end of Pipe intake requirements as required by the permit. Operator stated pumps were not going to be used until fish salvage was competed. KP 914+670, BC 485, S6, culvert with ESC KP 914+850, BC 485A, NCD, culvert with ESC 915+010, BC 486, S3, Shuta Creek, clear span bridge with ESC KP 966+230, BC 558, S3, cannel diverted to cross the ROW at 90 degrees, matted airbridge over line 1, discussed depth of cover over line 1 WC at this location with the operator.								167	
19-Nov-22	2022-0035	Trans Mountain Pipeline ULC	From NTS: A- 076-D/092-H-15 To NTS: D- 076-D/092-H-15	TRUCK	LOWER MAINLAND & VACOUVER ISLAND	Completed	In Compliance	Major Project	KP 966+500, Coldwater 2 HDD entrance pad, currently installing 72" casing, there were no concerns noted at the time of the inspection. KP 966+900, Coldwater HDD exit pad, 75 meters of 72" casing installed, drag section hydrostatic testing dewatering being completed. there were no concerns noted at the time of the inspection.								166	
19-Nov-22	2022-0035	Trans Mountain Pipeline ULC	From NTS: C- 085-D/092-H-15 To NTS: A- 086-D/092-H-15	TRUCK	LOWER MAINLAND & VACOUVER ISLAND	Completed	In Compliance	Major Project										186	
19-Nov-22	2022-0035	Trans Mountain Pipeline ULC		TRUCK	LOWER MAINLAND & VACOUVER ISLAND	Completed	In Compliance	Major Project								1486			
19-Nov-22	2022-0035	Trans Mountain Pipeline ULC		TRUCK	LOWER MAINLAND & VACOUVER ISLAND	Completed	In Compliance	Major Project								1487			
19-Nov-22	2022-0035	Trans Mountain Pipeline ULC		TRUCK	LOWER MAINLAND & VACOUVER ISLAND	Completed	In Compliance	Major Project								1502			
19-Nov-22	2022-0035	Trans Mountain Pipeline ULC		TRUCK	LOWER MAINLAND & VACOUVER ISLAND	Completed	In Compliance	Major Project								1563			
19-Nov-22	2022-0035	Trans Mountain Pipeline ULC		TRUCK	LOWER MAINLAND & VACOUVER ISLAND	Completed	In Compliance	Major Project								1039			
19-Nov-22	2022-0035	Trans Mountain Pipeline ULC		TRUCK	LOWER MAINLAND & VACOUVER ISLAND	Completed	In Compliance	Major Project								1137			
19-Nov-22	2022-0035	Trans Mountain Pipeline ULC		TRUCK	LOWER MAINLAND & VACOUVER ISLAND	Completed	In Compliance	Major Project								1038			
19-Nov-22	2022-0035	Trans Mountain Pipeline ULC		TRUCK	LOWER MAINLAND & VACOUVER ISLAND	Completed	In Compliance	Major Project								1037			
19-Nov-22	2022-0035	Trans Mountain Pipeline ULC		TRUCK	LOWER MAINLAND & VACOUVER ISLAND	Completed	In Compliance	Major Project											
19-Nov-22	2022-0035	Trans Mountain Pipeline ULC		TRUCK	LOWER MAINLAND & VACOUVER ISLAND	Completed	In Compliance	Major Project											100101507
19-Nov-22	2022-0035	Trans Mountain Pipeline ULC		TRUCK	LOWER MAINLAND & VACOUVER ISLAND	Completed	In Compliance	Major Project											100100228
20-Nov-22	2022-0038	Trans Mountain Pipeline ULC		TRUCK	COASTAL	Completed	In Compliance	Major Project	Inspection with operator on November 20th and 21st, 2022, of spread 5B from KP 1016 to KP 1059. KP 1016+820, BC 627, S6, Culvert with ESC. KP 1016+910, BC 627A, NCD, existing culvert with ESC KP 1016+970, BC 628, S5, 3 box culverts (cement), matted and capped travel lane KP 1017+550, BC 629, S2, FB, clear span bridge with ESC KP 1018+250, BC 629A, NCD, culvert with ESC KP 1018+380, BC 630, S3, FB, Spiral open bottom culvert, pipe installed, and the channel has been restored KP 1020+315, BC, 632A, culvert with ESC KP 1021+510, BC 633A, S3, FB, clear span with ESC KP 1021+560, BC, 633B, S3, FB, clear span with ESC KP 1021+640, BC 633C, S3, FB, clear span with ESC KP 1021+750, BC 634, S2, FB, clear span with ESC KP 1023+750, BC 635A-1, S4, FB, clear span with ESC KP 1023+ 790, BC 635A, S3, FB, clear span with ESC KP 1023+950, BC 636, S1, FB, Coq 13, crossing has been reclaimed, with boulders placed instream by GPS points, banks have been seeded with woody debris placement. KP 1026+190, BC 639, S1, FB, Coq 14, pipe is installed, and channel has been restored banks have been seeded and placement of woody debris KP 1026+500, BC 640, S5, culvert with ESC, the ESC requires maintenance as discussed with the operator KP 1030+270, BC 645D, S6, Pipe installed to maintain flow for Coastal Tailed Frog tadpoles KP 1030+480 to KP 1030+700, WT 710D, amphibian breeding pond, 2 aqua dams have been installed along the matted travel lane to separate the breeding pond from the ROW work								1844			
20-Nov-22	2022-0038	Trans Mountain Pipeline ULC		TRUCK	COASTAL	Completed	In Compliance	Major Project	KP 1030+590, BC 645C, S6, culvert with ESC, channel has been lined with small cobble KP 1030+790, BC 646, S2, FB, Railway Creek, clear span with ESC, signage does not indicate the creek is fish bearing and was discussed with the operator, Piles have been installed for the bore bay (west side only), Woody debris pile contains a Garter Snake den, and a pipe has been installed to act as a passageway for the snakes across the ROW. KP 1044+840, BC 657, Silver hope Creek, Pad preparation for Micro Tunnel, no concerns noted at the time of the inspection. KP 1040+800, BC 654, SI, FB, Coq 16, back channel is flowing, restoration KP1045+360, BC 657A, S6, pipe installed, and the channel has been reclaimed, riparian has been seeded with good regeneration of vegetation, travel lane and culvert still on the roadside of the ROW KP 1051+440, BC 669B, NCD, pipe installed, channel has been reclaimed with rock for scour protection, good regeneration of vegetation. KP 1051+490, BC 669C, S6, pipe installed, channel has been reclaimed with rock for scour protection, good regeneration of vegetation KP 1051+820, BC 669D, NCD, pipe installed, channel has been reclaimed with rock for scour protection KP 1051+890, BC 669D-1, NCD, pipe installed, channel has been reclaimed with rock for scour protection KP 1051.970, BC 669D-2, NCD, pipe has been installed and the channel restored with satisfactory regeneration of vegetation KP 1059+340, BC 668, S1, FB, pipe installed, channel restored with armor on both banks								1848			
20-Nov-22	2022-0038	Trans Mountain Pipeline ULC		TRUCK	COASTAL	Completed	In Compliance	Major Project								1897			
20-Nov-22	2022-0038	Trans Mountain Pipeline ULC		TRUCK	COASTAL	Completed	In Compliance	Major Project								1878			
20-Nov-22	2022-0038	Trans Mountain Pipeline ULC		TRUCK	COASTAL	Completed	In Compliance	Major Project								1896			

20-Nov-22	2022-0021	Trans Mountain Pipeline ULC		TRUCK	COASTAL	Completed	In Compliance	Major Project	Inspection with the operator of spread 5B roads. All roads were found to be in satisfactory condition. Please note the following comments for road 27 (Ancillary 171458). BCVA 292, culvert installed with ESC on one end only, requires additional ESC. BCVA 292A, Existing culvert, culvert is exposed on road surface. BCVA 293, 294, 295, are to be verified by TMEP as discussed with the operator at the time of the inspection.										
20-Nov-22	2022-0021	Trans Mountain Pipeline ULC		TRUCK	COASTAL	Completed	In Compliance	Major Project								118				
20-Nov-22	2022-0021	Trans Mountain Pipeline ULC	From NTS: C- 080-J/092-H-06 To NTS: B- 090-J/092-H-06	TRUCK	COASTAL	Completed	In Compliance	Major Project										63		
20-Nov-22	2022-0021	Trans Mountain Pipeline ULC	From NTS: C- 080-J/092-H-06 To NTS: C- 080-J/092-H-06	TRUCK	COASTAL	Completed	In Compliance	Major Project										64		
20-Nov-22	2022-0021	Trans Mountain Pipeline ULC	From NTS: A- 061-K/092-H-06 To NTS: A- 061-K/092-H-06	TRUCK	COASTAL	Completed	In Compliance	Major Project										67		
20-Nov-22	2022-0021	Trans Mountain Pipeline ULC	From NTS: D- 051-K/092-H-06 To NTS: D- 051-K/092-H-06	TRUCK	COASTAL	Completed	In Compliance	Major Project										68		
20-Nov-22	2022-0021	Trans Mountain Pipeline ULC		TRUCK	COASTAL	Completed	In Compliance	Major Project								110				
20-Nov-22	2022-0021	Trans Mountain Pipeline ULC		TRUCK	COASTAL	Completed	In Compliance	Major Project								107				
20-Nov-22	2022-0021	Trans Mountain Pipeline ULC		TRUCK	COASTAL	Completed	In Compliance	Major Project								111				
20-Nov-22	2022-0021	Trans Mountain Pipeline ULC		TRUCK	COASTAL	Completed	In Compliance	Major Project								112				
20-Nov-22	2022-0021	Trans Mountain Pipeline ULC		TRUCK	COASTAL	Completed	In Compliance	Major Project								119				
20-Nov-22	2022-0021	Trans Mountain Pipeline ULC		TRUCK	COASTAL	Completed	In Compliance	Major Project								127				
21-Nov-22	2022-0235	Canadian Natural Resources Limited	NTS: C- 033-J/094-G-03	ATV	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected	This new CMIS inspection replaces KERMIT inspection 078866047. The re-issuance is due to the site being located in the Upper Sikanni Management Plan Area which has a higher standard of restoration and is a rework of a recently restored well site. An extension was also request by CNRL until Sept 30 2023 due to only winter access for heavy equipment and a helicopter or ATV access for tree planting, shrub establishment enhancement and assessment of germination success in the fall of 2023.	OGAA		21(b)(ii)	(ii) a permit issued to the person, if any, and	This one inspection replaces KERMIT inspections 078866047 (permit conditions in regard to restoration) and 78124899 (open mouse hole not permanently abandoned). Extension requests have been received from CNRL in KERMIT and will or have been approved and will have them submit the extension requests again to the new CMIS inspection. This well site has been reclaimed and revegetated, however, there is a shortfall in the revegetation that has taken place. One resource material that has not been referred to in the Sikanni Area Based Closure Program are the Habitat Impact Assessments and Mitigation Measures that were part of the application process for wells in the Upper Sikanni Valley / Muskwa-Kechika Management Area. This document is on file at the Oil and Gas Commission. There will be other well sites and roads within the Upper Sikanni Valley Management Plan that may also have these mitigation measures as noted above. The oversight is found in the Mitigation Measures Table 1 (page 21) under Section 5 that states " Reseed and reclaim well sites and roads with seed Mix #1 and local tree and shrub transplants. It is the local tree and shrub transplants that are missing on the revegetated leased will need to be planted on the road when the time comes for final restoration. The ability to provide "transplants" might impact the natural revegetation that has taken place on the road right of way and other tenured areas. There may be some options to consider such as planting of tree stock that meets the provincial tree seed transfer guidelines and this could be discussed. The shrub component would also need to be addressed. The lease surface is rather smooth and has resulted in movement of fine soil particles resulting in rills, exposing gravels and cobbles which reduced the available area for revegetation. While logs were distributed around the lease, brush piles as described in the Upper Sikanni Valley Management Plan are absent. It is recognized that native seed has been utilized in revegetating the lease and reflects the transition away from the traditional agronomic seed mix that was common when the Upper Sikanni Management Plan was initiated.			1537		
21-Nov-22	2022-0235	Canadian Natural Resources Limited	NTS: C- 033-J/094-G-03	ATV	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected		OGAA	DRPR	15(3)(a)	(a) that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of materials and equipment;	The entire lease fill slope was pulled back but the mouse hole was not deal with at that time when heavy equipment was on site. The mouse/rat hole was also not filled in as identified in my inspection in July 2022. It was discovered in the fall of 2022 on a follow up inspection that a steel plate was placed over top of the hole and a shallow amount of dirt placed on top. This is not an acceptable practice as it does not address the long term hazard risk especially when the well site is undergoing permanent restoration. Steel rusts and will fail, revealing the hazard once again. Upon pulling the casing or permanently filling in the hole, please take and submit a picture of the gravel, dirt etc. that completely fills the hole plus extra for settling. Upon receipt of the picture with a date stamp the deficiency status will be reviewed.					
22-Nov-22	2022-0018	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project	Inspection with the operator of POD 15, located in the Mad River. The intake is located in the river and has adequate fish screening. The POD was not actively pumping water at the time of the inspection. The water level of the river is below the minimum requirement for this POD of 0.3 meters as is required by condition 9B of the permit. This was discussed with the operator and the intake was pulled from the river.										100115308
22-Nov-22	2022-0018	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project												
22-Nov-22	2022-0018	Trans Mountain Pipeline ULC	UTM: 11N 319754E 5727938N	TRUCK	MID	Completed	In Compliance	Major Project												
23-Nov-22	2022-0037	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project	Inspection with the operator of Spread 3 from KP 561+960 to KP 562+800 and KP 604+200 to KP 605+500. KP 561+900, BC 90, S6/S3, FB, existing culvert requires ESC, planned forisolated open cut KP 562+040, BC 90A, NCD, NFB, existing culvert requires ESC, Braided channel possibly joins with other channels in this area. KP 562+170, BC 90B, NCD, NFB KP 562+230 to 563+090, Wild 49, amphib breeding pond (Western toad), travel lane matted with ESC KP 562+250, BC 90C, NCD, NFB KP 562+500, Frog over wintering area KP 562+650, BC 92, NCD-W, FB (note: NCD's are not fish bearing, an Information Request will be submitted for clarification) sheet piling up to BC 92 channel remains open for flow. Travel lane over wetland area and BC 92. KP 605+460 to KP 604+200, matted travel lane with ESC, sheet piling along ditch line, well points both side of ditch line, with 8 pumps pumping to 3 dewatering points. west side pumps to flock tanks then to dewater points. East side pumps to dewatering points. KP 605+460, BC 176, S2, FB, Cook Creek, pipe installed, and the channel has been restored.										100100221
23-Nov-22	2022-0036	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project	Inspection with the operator of randomly selected site in Spread 4A. KP 681+950, BC 277, S2, FB, Cove Creek, Channel restored with gravel cobble and woody debris on the banks KP 670+210, BC 258A, S6, in isolation using sandbags and poly, equilibrium to diffuser downstream, with redundancy in place, trench pump to filter bag, all lines and pump intake are wrapped in poly and heated. KP 653+840 to KP 664+660, WS02 shrubby swamp, wet land complex 41, matted travel lane, active well pointing at approximately KP 653+890. Well points are discharging to designated dewatering locations with filter bags and secondary containment. KP 653+880, BC 243A, NCD, FB, clear span with ESC. NOTE: an NCD is not a fish bearing classification. Water from this stream is connected to the wetland and associated trench area. An Information Request will be submitted to determine if 243A is fish bearing. KP 633+900, BC 201, S2, Finn Creek, Chance find hydrocarbons have been remediated except for the bank of Finn Creek. This area will be remediated when the creek is isolated for the open cut and pipe installation. Contaminated water is contained on site and is scheduled to be removed.								2378				
23-Nov-22	2022-0036	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project								2379				
23-Nov-22	2022-0036	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project												100100227
23-Nov-22	2022-0036	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project												100101506
23-Nov-22	2022-0013	Tourmaline Oil Corp.		TRUCK	NORTH	Completed	In Compliance	Drilling Rig	Ensign 897 is new to BC. During inspection found a couple open 110-volt plugins, which were corrected during inspection. Sub area warm and well heated. The rig has one boiler recently recertified. Alberta and BC documents posted. Rig is clean and organized											
23-Nov-22	2022-0013	Tourmaline Oil Corp.	NTS: B-AE035-A/094-B-16	TRUCK	NORTH	Completed	In Compliance	Drilling Rig									27			
24-Nov-22	2022-0022	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project	Inspection with the operator of roads in spread 3. All roads were found to be in satisfactory winter condition. There were no concerns noted at the time of the inspection.							745				
24-Nov-22	2022-0022	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project								744				
24-Nov-22	2022-0022	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project								743				
24-Nov-22	2022-0022	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project								742				
24-Nov-22	2022-0022	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project								740				
24-Nov-22	2022-0022	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project								739				
25-Nov-22	2022-0015	ADT Water Management Inc.	DLS: 11-12-084-19	TRUCK	CENTRAL	Completed	In Compliance	Internal Request	Witnessed 1.4Mpa and 7 MPapacker isolation test. Arrived on site at 10:05 AM, +1 degree celsius. Fresh water used for pressure test. Consultant with Eagle Well Services onsite and Nemesys Oilfield Services performed pressure test. SCV valve was left open. Results will be submitted. Day before that they had a minor setback. When pulling up to set the packer the tubing had parted. They had fixed that. The well was left for approx. 12 hours to let stabilize. Inhibitor tends to foam and defoamer skews the results of the packer test.									55		

25-Nov-22	2022-0014	PETRONAS Energy Canada Ltd.	NTS: B- 095-E/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	No concerns here at this time. Wellhead only chained and locked.								52			
25-Nov-22	2022-0014	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
25-Nov-22	2022-0014	PETRONAS Energy Canada Ltd.	From NTS: B- 095-E/094-A-13 To NTS: C- 085-E/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											4	
25-Nov-22	2022-0010	Enercapita Energy Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
25-Nov-22	2022-0010	Enercapita Energy Ltd.	DLS: A10-18-087-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									16			
25-Nov-22	2022-0010	Enercapita Energy Ltd.	From DLS: 09-04-087-13 To DLS: 10-18-087-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											3	
25-Nov-22	2022-0010	Enercapita Energy Ltd.	DLS: 10-18-087-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									17			
25-Nov-22	2022-0010	Enercapita Energy Ltd.	DLS: 10-18-087-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							7					
25-Nov-22	2022-0009	Enercapita Energy Ltd.	DLS: 13-16-087-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									15			
25-Nov-22	2022-0009	Enercapita Energy Ltd.	DLS: 13-16-087-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							6					
25-Nov-22	2022-0009	Enercapita Energy Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
25-Nov-22	2022-0008	Enercapita Energy Ltd.	From DLS: 09-04-087-13 To DLS: 10-18-087-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											1	
25-Nov-22	2022-0008	Enercapita Energy Ltd.	DLS: 06-09-087-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									14			
25-Nov-22	2022-0007	Enercapita Energy Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Tank thief hatch is open											
25-Nov-22	2022-0007	Enercapita Energy Ltd.	DLS: 01-08-087-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									13			
25-Nov-22	2022-0006	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
25-Nov-22	2022-0006	Canadian Natural Resources Limited	DLS: 06-04-087-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									12			
25-Nov-22	2022-0005	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
25-Nov-22	2022-0005	Canadian Natural Resources Limited	DLS: 06-04-087-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									10			
25-Nov-22	2022-0005	Canadian Natural Resources Limited	DLS: 13-04-087-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9			
25-Nov-22	2022-0004	Canadian Natural Resources Limited	DLS: 06-08-087-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Tree down on access						5					
25-Nov-22	2022-0004	Canadian Natural Resources Limited	DLS: 06-08-087-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									8			
25-Nov-22	2022-0003	Canadian Natural Resources Limited	DLS: 10-05-087-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Slight odour noted by wellhead								7			
25-Nov-22	2022-0003	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
25-Nov-22	2022-0003	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												100006059
25-Nov-22	2022-0002	Tourmaline Oil Corp.	DLS: 16-17-087-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							3					
25-Nov-22	2022-0002	Tourmaline Oil Corp.	DLS: 16-17-087-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									5			
25-Nov-22	2022-0002	Tourmaline Oil Corp.	From DLS: 16-17-087-13 To DLS: 09-17-087-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
25-Nov-22	2022-0001	Tourmaline Oil Corp.	From DLS: 09-17-087-13 To DLS: 13-16-087-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
25-Nov-22	2022-0001	Tourmaline Oil Corp.	DLS: 09-17-087-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									3			
25-Nov-22	2022-0001	Tourmaline Oil Corp.	DLS: 09-17-087-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							2					
28-Nov-22	2022-0020	Murphy Oil Company Ltd.	DLS: 16-29-077-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		OGAA		37(1)(a)	(a) prevent spillage, and	LEL's in Meter building, activated personal monitor	23					
28-Nov-22	2022-0020	Murphy Oil Company Ltd.	DLS: 16-29-077-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		OGAA	DRPR	49(1)(a)	(a) the purpose of the bypass or disablement is to carry out maintenance or commissioning of the well or facility,	AMOT in the override(latched) position	22					
28-Nov-22	2022-0020	Murphy Oil Company Ltd.	DLS: 16-29-077-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							21					
28-Nov-22	2022-0020	Murphy Oil Company Ltd.	DLS: 16-29-077-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							20					
28-Nov-22	2022-0020	Murphy Oil Company Ltd.	DLS: 16-29-077-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							19					
28-Nov-22	2022-0020	Murphy Oil Company Ltd.	DLS: 16-29-077-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							24					
28-Nov-22	2022-0020	Murphy Oil Company Ltd.	DLS: 16-29-077-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									67			
28-Nov-22	2022-0020	Murphy Oil Company Ltd.	DLS: A16-29-077-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									68			
28-Nov-22	2022-0020	Murphy Oil Company Ltd.	DLS: B16-29-077-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									69			
28-Nov-22	2022-0020	Murphy Oil Company Ltd.	DLS: C16-29-077-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									70			
28-Nov-22	2022-0020	Murphy Oil Company Ltd.	DLS: D16-29-077-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									71			
28-Nov-22	2022-0020	Murphy Oil Company Ltd.	DLS: E16-29-077-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									72			
28-Nov-22	2022-0019	Tourmaline Oil Corp.	DLS: B04-23-077-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	This inspection is a follow up for inspection #078952447-001 Nov 22, 2022								65			
28-Nov-22	2022-0019	Tourmaline Oil Corp.	DLS: C04-23-077-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									66			
29-Nov-22	2022-0043	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Major Facility	Inspection for d-35-A/94-H-16 satellite battery and booster compressor.	OGAA	DRPR	52.07(1)(b)	(b) flared in accordance with sections 42 to 44, if the facility includes a flaring system to which the compressor starter can be connected.	Found that the compressor starter gas discharge was not connected to the flare system.						
29-Nov-22	2022-0043	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Major Facility		OGAA	DRPR	53(b)(iii)	(iii) production accounting purposes, and	d-35-A/94-H-16 forms part of the c-81-I/94-H-9 BC1 Battery (Petrinex BCBT0009073) and has a lit flare stack. October 2022 Petrinex reporting for BCBT 0009073 has the VME0035 Message: Venting volume exceeds the acceptable tolerance for the month. Details: Total volume for Vent is greater than 30 103m3. and was found not to be reporting any flared gas.						
29-Nov-22	2022-0042	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No concerns here at this time.											
29-Nov-22	2022-0042	Canadian Natural Resources Limited	From NTS: D- 090-A/094-H-04 To NTS: C- 088-A/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
29-Nov-22	2022-0042	Canadian Natural Resources Limited	From NTS: C- 088-A/094-H-04 To NTS: B- 075-A/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
29-Nov-22	2022-0042	Canadian Natural Resources Limited	From NTS: C- 088-A/094-H-04 To NTS: D- 088-A/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											475	
29-Nov-22	2022-0042	Canadian Natural Resources Limited	From NTS: B- 007-H/094-H-04 To NTS: C- 088-A/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
29-Nov-22	2022-0041	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No concerns here at this time.											
29-Nov-22	2022-0041	Canadian Natural Resources Limited	NTS: D- 032-A/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									832			
29-Nov-22	2022-0041	Canadian Natural Resources Limited	NTS: D-A032-A/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									828			
29-Nov-22	2022-0041	Canadian Natural Resources Limited	NTS: D-B032-A/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									831			
29-Nov-22	2022-0041	Canadian Natural Resources Limited	NTS: D- 032-A/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							237					
29-Nov-22	2022-0040	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No concerns here at this time.											
29-Nov-22	2022-0040	Canadian Natural Resources Limited	NTS: A- 042-A/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									823			
29-Nov-22	2022-0040	Canadian Natural Resources Limited	NTS: A-A042-A/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									824			
29-Nov-22	2022-0039	Canadian Natural Resources Limited	From NTS: A- 041-A/094-H-04 To NTS: C- 031-A/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No concerns here at this time										470	
29-Nov-22	2022-0039	Canadian Natural Resources Limited	From NTS: A- 041-A/094-H-04 To NTS: A- 041-A/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											471	
29-Nov-22	2022-0039	Canadian Natural Resources Limited	NTS: A-A041-A/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									815			
29-Nov-22	2022-0039	Canadian Natural Resources Limited	NTS: A- 041-A/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									821			
29-Nov-22	2022-0039	Canadian Natural Resources Limited	NTS: A- 041-A/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							233					
29-Nov-22	2022-0039	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
29-Nov-22	2022-0039	Canadian Natural Resources Limited	From NTS: A- 041-A/094-H-04 To NTS: A- 043-A/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
29-Nov-22	2022-0039	Canadian Natural Resources Limited	From NTS: A- 041-A/094-H-04 To NTS: D- 031-A/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
29-Nov-22	2022-0034	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No concerns here at this time.											
29-Nov-22	2022-0034	Tourmaline Oil Corp.	NTS: C- 002-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									807			
29-Nov-22	2022-0034	Tourmaline Oil Corp.	NTS: C-A002-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									808			
29-Nov-22	2022-0034	Tourmaline Oil Corp.	NTS: C-B002-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									809			
29-Nov-22	2022-0034	Tourmaline Oil Corp.	NTS: C-C002-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									810			
29-Nov-22	2022-0034	Tourmaline Oil Corp.	NTS: C-D002-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									811			
29-Nov-22	2022-0034	Tourmaline Oil Corp.	NTS: C-E002-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									812			
29-Nov-22	2022-0034	Tourmaline Oil Corp.	NTS: C-F002-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									813			
29-Nov-22	2022-0034	Tourmaline Oil Corp.	NTS: C-G002-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									814			
29-Nov-22	2022-0034	Tourmaline Oil Corp.	NTS: C- 002-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							232					
29-Nov-22	2022-0024	Coelacanth Energy Inc.	DLS: 10-08-083-16	TRUCK	CENTRAL	Completed	In Compliance	Complaint	Area noise complaint. I checked the drilling operation at b10-8. Normal and expected sound levels on lease.						25					
29-Nov-22	2022-0024	Coelacanth Energy Inc.		TRUCK	CENTRAL	Completed	In Compliance	Complaint												
29-Nov-22	2022-0023	Coelacanth Energy Inc.		TRUCK	CENTRAL	Completed	In Compliance	Complaint	New lease construction. Local area landowner complaint of noise. Several pieces of heavy equipment working on site. Reverse alarms have been disabled and the tree clearing is completed which was the loudest portion of the job. Completion will be about 10 days and then the rig will be on site. Talked to the area foreman and landowner.											
29-Nov-22	2022-0023	Coelacanth Energy Inc.	DLS: 13-18-083-16	TRUCK	CENTRAL	Completed	In Compliance	Complaint									73			
29-Nov-22	2022-0083	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project	Routine inspection of the Trans Mountain expansion project on November 29, 2022. Fraser River drill exit location. HDD is complete, site is clean and orderly. Viewed Coquitlam creek BC 780-A1 sheet pile removal. Sheet piling that was installed to contain IFR has been removed. Also inspected Bore Bays for direct pipe under BC 780-A1 which was inactive and no pumping occurring at time of inspection. Inspected Cement box culvert crossing at BC 780-A3 and adjacent Bore Bay facilitating highway bore crossing. Bore bay currently being dewatered. Checked discharge area into BC 780-A3 and recommended minor scour protection around discharge location and noted that a dissipator is currently being used. Hydrocarbon sheen noted in and around discharge location as well as the cement box culvert crossing. Could not find any project related inputs during inspection. BCOGC would like to request: -Previous to November 29th water sampling lab results and next water sampling lab results post November 29th that are taken from the Bore Bay discharge activities into BC 780-A3. -Follow up on what clean up activities have taken place since the hydrocarbon sheen was noted. Dawes Creek BC 780-B sheet pile installed, excavations ongoing. Dewatering (wellpoint) discharging into adjacent intertidal culvert, no concerns noted. Holmes Creek BC 783-B construction and reclamation complete, coarse woody debris utilised in the crossing reclamation. Road access being monitored for the potential of surface run off entering the stream. No concerns noted. Austin Creek BC 784-A crossing complete and in-stream reclamation complete. Minor works still required on upper slopes, to be completed once construction commences in the area again. No concerns noted.											

29-Nov-22	2022-0083	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project	WC 783-A7 S6 that flows into Holmes creek. Stream is isolated and dam and pump in place, very little flow at time of inspection. Active works on steep slopes above bore bay. Discharge into poly lined section of stream above Holmes creek. No concerns noted. Stoney Creek BC 785. No instream works occurring nor is there any impact on the watercourse. Storm drains in and around construction protected from any potential sediment leaving the site. Trench water treated and being discharged into storm drain as per approval from the City of Burnaby. Leoran Creek (Brook) Crossing and restoration complete. Braided channel left intact and not impacted by isolation. No concerns noted. Fraser HDD entry side. HDD complete, clean up and demobilization ongoing. Area clean and orderly, snowing at time of inspection. No concerns noted. Overall, no non compliance noted during inspection											100084453
29-Nov-22	2022-0083	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project												
29-Nov-22	2022-0083	Trans Mountain Pipeline ULC	UTM: 10N 530793.218E 5444100.052N	TRUCK	LMVI	Completed	In Compliance	Major Project												
29-Nov-22	2022-0083	Trans Mountain Pipeline ULC	From NTS: D- 077-H/092-G-02 To NTS: A- 025-D/092-G-07	TRUCK	LMVI	Completed	In Compliance	Major Project												
29-Nov-22	2022-0074	NTE Energy Canada Ltd.	NTS: B- 062-K/094-I-11	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program	SCV has a meter attached to it and is vented into a secondary containment.	OGAA		37(1)(a)	(a) prevent spillage, and	Gas leak from wellhead valve.			929			
29-Nov-22	2022-0074	NTE Energy Canada Ltd.	NTS: B- 062-K/094-I-11	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program		OGAA		37(2)(c)	(c) remediate any land or body of water affected by the spillage;	Secondary containment for SCV is almost full and has spilled onto the ground.	304					
29-Nov-22	2022-0074	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program												
29-Nov-22	2022-0054	NTE Energy Canada Ltd.	From NTS: D- 064-K/094-I-11 To NTS: B- 074-K/094-I-11	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program	SCADA calibration outdated. (2015)	OGAA		37(1)(a)	(a) prevent spillage, and	High pressure vent at b-74-K/94-I-11 is venting constantly.				1070		
29-Nov-22	2022-0054	NTE Energy Canada Ltd.	NTS: B- 074-K/094-I-11	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program									877			
29-Nov-22	2022-0054	NTE Energy Canada Ltd.	NTS: B-A074-K/094-I-11	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program									876			
29-Nov-22	2022-0054	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program												
29-Nov-22	2022-0054	NTE Energy Canada Ltd.	NTS: B- 074-K/094-I-11	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program							265					
29-Nov-22	2022-0054	NTE Energy Canada Ltd.	NTS: B- 074-K/094-I-11	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program							266					
29-Nov-22	2022-0047	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program	Gauge installed on SCV.											
29-Nov-22	2022-0047	NTE Energy Canada Ltd.	NTS: B- 004-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									856			
29-Nov-22	2022-0047	NTE Energy Canada Ltd.	NTS: B- 004-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							244					
29-Nov-22	2022-0045	NTE Energy Canada Ltd.	NTS: B- 027-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Officer Selected	Meter cabinet frozen shut. -30C								853			
29-Nov-22	2022-0045	NTE Energy Canada Ltd.	NTS: B- 027-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Officer Selected							242					
29-Nov-22	2022-0045	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Officer Selected												
29-Nov-22	2022-0044	NTE Energy Canada Ltd.	NTS: A- 097-F/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program	No calibration tag on meter.								852			
29-Nov-22	2022-0044	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
29-Nov-22	2022-0044	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												100013556
29-Nov-22	2022-0061	NTE Energy Canada Ltd.	NTS: D- 041-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							279					
29-Nov-22	2022-0061	NTE Energy Canada Ltd.	NTS: D- 041-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							278					
29-Nov-22	2022-0061	NTE Energy Canada Ltd.	NTS: D-A041-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									891			
29-Nov-22	2022-0061	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
29-Nov-22	2022-0061	NTE Energy Canada Ltd.	From NTS: D- 041-K/094-I-11 To NTS: A- 049-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
29-Nov-22	2022-0061	NTE Energy Canada Ltd.	NTS: D- 041-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									890			
29-Nov-22	2022-0060	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
29-Nov-22	2022-0060	NTE Energy Canada Ltd.	From NTS: D- 098-K/094-I-11 To NTS: A- 055-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program										1311		
29-Nov-22	2022-0060	NTE Energy Canada Ltd.	From NTS: A- 055-J/094-I-11 To NTS: D- 075-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program										1332		
29-Nov-22	2022-0060	NTE Energy Canada Ltd.	NTS: A- 055-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									886			
29-Nov-22	2022-0060	NTE Energy Canada Ltd.	NTS: A-A055-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									887			
29-Nov-22	2022-0060	NTE Energy Canada Ltd.	NTS: A-B055-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									888			
29-Nov-22	2022-0060	NTE Energy Canada Ltd.	NTS: A-C055-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									889			
29-Nov-22	2022-0060	NTE Energy Canada Ltd.	NTS: A- 055-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							275					
29-Nov-22	2022-0060	NTE Energy Canada Ltd.	NTS: A- 055-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							277					
29-Nov-22	2022-0060	NTE Energy Canada Ltd.	NTS: A- 055-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							276					
29-Nov-22	2022-0059	NTE Energy Canada Ltd.	NTS: B- 046-J/094-I-11	WALK	NORTH	Completed	In Compliance	Planned Inspection Program							274					
29-Nov-22	2022-0059	NTE Energy Canada Ltd.		WALK	NORTH	Completed	In Compliance	Planned Inspection Program												
29-Nov-22	2022-0059	NTE Energy Canada Ltd.	NTS: B- 046-J/094-I-11	WALK	NORTH	Completed	In Compliance	Planned Inspection Program									885			
29-Nov-22	2022-0058	NTE Energy Canada Ltd.	From NTS: C- 017-J/094-I-11 To NTS: D- 029-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
29-Nov-22	2022-0058	NTE Energy Canada Ltd.	NTS: C-A017-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									883			
29-Nov-22	2022-0058	NTE Energy Canada Ltd.	NTS: C- 017-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							272					
29-Nov-22	2022-0058	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
29-Nov-22	2022-0058	NTE Energy Canada Ltd.	NTS: C- 017-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							273					
29-Nov-22	2022-0058	NTE Energy Canada Ltd.	From NTS: C- 017-J/094-I-11 To NTS: D- 029-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
29-Nov-22	2022-0058	NTE Energy Canada Ltd.	NTS: C- 017-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									884			
29-Nov-22	2022-0057	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
29-Nov-22	2022-0057	NTE Energy Canada Ltd.	From NTS: A- 085-K/094-I-11 To NTS: C- 084-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program										1138		
29-Nov-22	2022-0057	NTE Energy Canada Ltd.	NTS: A- 085-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									881			
29-Nov-22	2022-0057	NTE Energy Canada Ltd.	NTS: A-A085-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									882			
29-Nov-22	2022-0057	NTE Energy Canada Ltd.	NTS: A- 085-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							270					
29-Nov-22	2022-0057	NTE Energy Canada Ltd.	NTS: A- 085-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							271					
29-Nov-22	2022-0056	NTE Energy Canada Ltd.	NTS: A- 063-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							268					
29-Nov-22	2022-0056	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
29-Nov-22	2022-0056	NTE Energy Canada Ltd.	From NTS: A- 063-K/094-I-11 To NTS: C- 064-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
29-Nov-22	2022-0056	NTE Energy Canada Ltd.	From NTS: A- 098-K/094-I-11 To NTS: A- 063-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program										1071		
29-Nov-22	2022-0056	NTE Energy Canada Ltd.	NTS: A-A063-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									879			
29-Nov-22	2022-0056	NTE Energy Canada Ltd.	NTS: A- 063-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							267					
29-Nov-22	2022-0056	NTE Energy Canada Ltd.	NTS: A- 063-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									878			
29-Nov-22	2022-0053	NTE Energy Canada Ltd.	NTS: A- 097-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									873			
29-Nov-22	2022-0053	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
29-Nov-22	2022-0053	NTE Energy Canada Ltd.	NTS: A- 097-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							262					
29-Nov-22	2022-0051	NTE Energy Canada Ltd.	NTS: C- 077-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							259					
29-Nov-22	2022-0051	NTE Energy Canada Ltd.	NTS: C- 077-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							258					
29-Nov-22	2022-0051	NTE Energy Canada Ltd.	From NTS: C- 077-K/094-I-11 To NTS: B- 087-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
29-Nov-22	2022-0051	NTE Energy Canada Ltd.	From NTS: C- 077-K/094-I-11 To NTS: A- 088-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program										1002		
29-Nov-22	2022-0051	NTE Energy Canada Ltd.	NTS: C- 077-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									870			
29-Nov-22	2022-0051	NTE Energy Canada Ltd.	NTS: C-A077-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									869			
29-Nov-22	2022-0051	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
29-Nov-22	2022-0050	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
29-Nov-22	2022-0050	NTE Energy Canada Ltd.	From NTS: C- 077-K/094-I-11 To NTS: B- 087-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
29-Nov-22	2022-0050	NTE Energy Canada Ltd.	NTS: B- 087-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									866			
29-Nov-22	2022-0050	NTE Energy Canada Ltd.	NTS: B-A087-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									867			
29-Nov-22	2022-0050	NTE Energy Canada Ltd.	NTS: B-B087-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									868			
29-Nov-22	2022-0050	NTE Energy Canada Ltd.	NTS: B- 087-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							256					
29-Nov-22	2022-0050	NTE Energy Canada Ltd.	NTS: B- 087-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							255					
29-Nov-22	2022-0050	NTE Energy Canada Ltd.	NTS: B- 087-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							257					
29-Nov-22	2022-0049	NTE Energy Canada Ltd.	NTS: D- 040-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									865			
29-Nov-22	2022-0049	NTE Energy Canada Ltd.	NTS: D-B040-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									864			
29-Nov-22	2022-0049	NTE Energy Canada Ltd.	NTS: D-A040-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									863			
29-Nov-22	2022-0049	NTE Energy Canada Ltd.	NTS: D- 040-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							254					
29-Nov-22	2022-0049	NTE Energy Canada Ltd.	NTS: D- 040-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							252					
29-Nov-22	2022-0049	NTE Energy Canada Ltd.	NTS: D- 040-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							253					
29-Nov-22	2022-0049	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
29-Nov-22	2022-0049	NTE Energy Canada Ltd.	From NTS: D- 040-K/094-I-11 To NTS: D- 040-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
29-Nov-22	2022-0048	NTE Energy Canada Ltd.	From NTS: A- 004-K/094-I-11 To NTS: B- 015-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
29-Nov-22	2022-0048	NTE Energy Canada Ltd.	From NTS: A- 004-K/094-I-11 To NTS: B- 015-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
29-Nov-22	2022-0048	NTE Energy Canada Ltd.	From NTS: A- 026-K/094-I-11 To NTS: A- 004-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program										821		
29-Nov-22	2022-0048	NTE Energy Canada Ltd.	NTS: A-A004-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									862			
29-Nov-22	2022-0048	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
29-Nov-22	2022-0048	NTE Energy Canada Ltd.	NTS: A- 004-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							250					
29-Nov-22	2022-0046	NTE Energy Canada Ltd.	NTS: B- 028-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							243					
29-Nov-22	2022-0046	NTE Energy Canada Ltd.	From NTS: B- 028-K/094-I-11 To NTS: C- 027-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
29-Nov-22	2022-0046	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
29-Nov-22	2022-0046	NTE Energy Canada Ltd.	NTS: B- 028-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									854			
29-Nov-22	2022-0029	Ovintiv Canada ULC	NTS: A- 078-I/093-P-07	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Signs on both wells faded beyond readability								80			
29-Nov-22	2022-0029	Ovintiv Canada ULC	NTS: A-A078-I/093-P-07	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									81			
29-Nov-22	2022-0029	Ovintiv Canada ULC	NTS: A- 078-I/093-P-07	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							31					
29-Nov-22	2022-0028	Ovintiv Canada ULC	NTS: B- 076-I/093-P-07	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									79			
29-Nov-22	2022-0028	Ovintiv Canada ULC	NTS: B- 076-I/093-P-07	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							30					
29-Nov-22	2022-0027	Ovintiv Canada ULC	NTS: B- 087-I/093-P-07	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		OGAA	DRPR	49(1)(a)	(a) the purpose of the bypass or disablement is to carry out maintenance or commissioning of the well or facility,	AMOT in the override (latched) position in the meter building.			78			
29-Nov-22	2022-0027	Ovintiv Canada ULC	NTS: B- 087-I/093-P-07	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							29					
29-Nov-22	2022-0026	Shell Canada Limited	NTS: C- 089-I/093-P-07	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									77			
29-Nov-22	2022-0026	Shell Canada Limited	NTS: C- 089-I/093-P-07	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							28					
29-Nov-22	2022-0025	Canadian Natural Resources Limited	NTS: D- 084-I/093-P-07	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							27					
29-Nov-22	2022-0025	Canadian Natural Resources Limited	NTS: D- 084-I/093-P-07	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									75			
29-Nov-22	2022-0025	Canadian Natural Resources Limited	NTS: D-A084-I/093-P-07	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									76			
29-Nov-22	2022-0025	Canadian Natural Resources Limited	NTS: D- 084-I/093-P-07	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							26					
30-Nov-22	2022-0033	Kelt Exploration (LNG) Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Complaint	Area odour complaint, nothing found during field checks.											
30-Nov-22	2022-0033	Kelt Exploration (LNG) Ltd.	From DLS: 14-11-086-18 To DLS: 14-11-086-18	TRUCK	CENTRAL	Completed	In Compliance	Complaint												
30-Nov-22	2022-0032	Kelt Exploration (LNG) Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Complaint	Area odour complaint, nothing found during field checks.											
30-Nov-22	2022-0032	Kelt Exploration (LNG) Ltd.	From DLS: 05-35-086-18 To DLS: 06-35-086-18	TRUCK	CENTRAL	Completed	In Compliance	Complaint										469		

30-Nov-22	2022-0032	Kelt Exploration (LNG) Ltd.	DLS: 06-35-086-18	TRUCK	CENTRAL	Completed	In Compliance	Complaint								231				
30-Nov-22	2022-0072	NTE Energy Canada Ltd.	From NTS: B- 058-B/094-I-13 To NTS: A- 038-B/094-I-13	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program		OGAA		37(1)(a)	(a) prevent spillage, and	Vent outside meter skid is venting constantly.				1979	
30-Nov-22	2022-0072	NTE Energy Canada Ltd.	NTS: A- 038-B/094-I-13	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program		OGAA	DRPR	18(9)(a)	(a) the surface casing annulus can freely vent,	SCV closed.			916			
30-Nov-22	2022-0072	NTE Energy Canada Ltd.	NTS: A- 038-B/094-I-13	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program								300				
30-Nov-22	2022-0072	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program												
30-Nov-22	2022-0072	NTE Energy Canada Ltd.	From NTS: B- 058-B/094-I-13 To NTS: A- 038-B/094-I-13	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program											2066	
30-Nov-22	2022-0071	PETRONAS Energy Canada Ltd.	From NTS: C- 049-J/094-G-07 To NTS: D- 050-J/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	All 3 wells Active. Signs ok. Pig barrel ok. 2 chem tanks ok. All critical valves carsealed open. Gas detector overranged on LEL from c-49-J and c-A49-J surface casing vents (SCV). Low LEL detected from c-B49-J SCV. Last meter cal/orifice plate check October 2022. Notes: 1. Exposed wires observed on electrical cable inside well building. Unsure if there are energized. if not already, de-energize the wire and cap ends.										
30-Nov-22	2022-0071	PETRONAS Energy Canada Ltd.	NTS: C-A049-J/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									914			
30-Nov-22	2022-0071	PETRONAS Energy Canada Ltd.	NTS: C-B049-J/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									915			
30-Nov-22	2022-0071	PETRONAS Energy Canada Ltd.	NTS: C- 049-J/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed								299				
30-Nov-22	2022-0071	PETRONAS Energy Canada Ltd.	From NTS: B- 059-J/094-G-07 To NTS: C- 049-J/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed											1951	
30-Nov-22	2022-0071	PETRONAS Energy Canada Ltd.	NTS: C- 049-J/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									913			
30-Nov-22	2022-0070	NTE Energy Canada Ltd.	NTS: D- 048-B/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program								296				
30-Nov-22	2022-0070	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
30-Nov-22	2022-0070	NTE Energy Canada Ltd.	From NTS: D- 048-B/094-I-13 To NTS: C- 048-B/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
30-Nov-22	2022-0070	NTE Energy Canada Ltd.	NTS: D- 048-B/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									910			
30-Nov-22	2022-0069	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program		OGAA		37(1)(a)	(a) prevent spillage, and	High pressure vent at b-74-K/94-I-11 is venting constantly.						
30-Nov-22	2022-0069	NTE Energy Canada Ltd.	From NTS: B- 058-B/094-I-13 To NTS: B- 058-B/094-I-13	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program												
30-Nov-22	2022-0069	NTE Energy Canada Ltd.	From NTS: B- 058-B/094-I-13 To NTS: D- 058-B/094-I-13	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program											1741	
30-Nov-22	2022-0069	NTE Energy Canada Ltd.	NTS: B- 058-B/094-I-13	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program									909			
30-Nov-22	2022-0069	NTE Energy Canada Ltd.	From NTS: B- 058-B/094-I-13 To NTS: A- 038-B/094-I-13	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program											1832	
30-Nov-22	2022-0069	NTE Energy Canada Ltd.	From NTS: B- 058-B/094-I-13 To NTS: B- 058-B/094-I-13	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program											1746	
30-Nov-22	2022-0069	NTE Energy Canada Ltd.	NTS: B- 058-B/094-I-13	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program								295				
30-Nov-22	2022-0068	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
30-Nov-22	2022-0068	NTE Energy Canada Ltd.	NTS: D- 026-G/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									908			
30-Nov-22	2022-0068	NTE Energy Canada Ltd.	NTS: D- 026-G/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program								294				
30-Nov-22	2022-0067	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
30-Nov-22	2022-0067	NTE Energy Canada Ltd.	NTS: A- 080-G/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									907			
30-Nov-22	2022-0067	NTE Energy Canada Ltd.	NTS: A- 080-G/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program								293				
30-Nov-22	2022-0066	NTE Energy Canada Ltd.	NTS: B- 080-G/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									904			
30-Nov-22	2022-0066	NTE Energy Canada Ltd.	NTS: B- 080-G/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program								290				
30-Nov-22	2022-0066	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
30-Nov-22	2022-0065	NTE Energy Canada Ltd.	NTS: D- 091-F/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program								288				
30-Nov-22	2022-0065	NTE Energy Canada Ltd.	NTS: D- 091-F/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program								289				
30-Nov-22	2022-0065	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
30-Nov-22	2022-0065	NTE Energy Canada Ltd.	NTS: D- 091-F/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									900			
30-Nov-22	2022-0065	NTE Energy Canada Ltd.	NTS: D-A091-F/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									901			
30-Nov-22	2022-0064	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program	Signage removed probably to replace sticker. Meter cabinet frozen shut.											
30-Nov-22	2022-0064	NTE Energy Canada Ltd.	NTS: B- 025-J/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program								284				
30-Nov-22	2022-0064	NTE Energy Canada Ltd.	NTS: B- 025-J/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									896			
30-Nov-22	2022-0063	NTE Energy Canada Ltd.	NTS: C- 024-J/094-I-13	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program		OGAA		37(1)(a)	(a) prevent spillage, and	High pressure vent at b-74-K/94-I-11 is venting constantly.		281				
30-Nov-22	2022-0063	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program												
30-Nov-22	2022-0063	NTE Energy Canada Ltd.	NTS: C- 024-J/094-I-13	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program									894			
30-Nov-22	2022-0063	NTE Energy Canada Ltd.	NTS: C-A024-J/094-I-13	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program									895			
30-Nov-22	2022-0063	NTE Energy Canada Ltd.	NTS: C-B024-J/094-I-13	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program									893			
30-Nov-22	2022-0063	NTE Energy Canada Ltd.	NTS: C- 024-J/094-I-13	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program								283				
30-Nov-22	2022-0063	NTE Energy Canada Ltd.	NTS: C- 024-J/094-I-13	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program								282				
30-Nov-22	2022-0062	NTE Energy Canada Ltd.	NTS: B- 053-J/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									892			
30-Nov-22	2022-0062	NTE Energy Canada Ltd.	NTS: B- 053-J/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program								280				
30-Nov-22	2022-0062	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
30-Nov-22	2022-0055	PETRONAS Energy Canada Ltd.	NTS: D- 050-J/094-G-07	TRUCK	NORTH	Completed	In Compliance	Officer Selected	Both wells are wellheads only. Wellhead valves chained and locked. Signs ok. Moderate LEL detected at d-50-J surface casing vent (SCV). Gas detector overranged on LEL from d-A50-J SCV. All pig barrels ok.									872			
30-Nov-22	2022-0055	PETRONAS Energy Canada Ltd.	From NTS: D- 050-J/094-G-07 To NTS: C- 086-G/094-G-07	TRUCK	NORTH	Completed	In Compliance	Officer Selected												
30-Nov-22	2022-0055	PETRONAS Energy Canada Ltd.	From NTS: D- 050-J/094-G-07 To NTS: A- 039-K/094-G-07	TRUCK	NORTH	Completed	In Compliance	Officer Selected												
30-Nov-22	2022-0055	PETRONAS Energy Canada Ltd.	From NTS: C- 049-J/094-G-07 To NTS: D- 050-J/094-G-07	TRUCK	NORTH	Completed	In Compliance	Officer Selected												
30-Nov-22	2022-0055	PETRONAS Energy Canada Ltd.	From NTS: A- 049-C/094-G-10 To NTS: D- 050-J/094-G-07	TRUCK	NORTH	Completed	In Compliance	Officer Selected												
30-Nov-22	2022-0055	PETRONAS Energy Canada Ltd.	NTS: D-A050-J/094-G-07	TRUCK	NORTH	Completed	In Compliance	Officer Selected									871			
30-Nov-22	2022-0055	PETRONAS Energy Canada Ltd.	NTS: D- 050-J/094-G-07	TRUCK	NORTH	Completed	In Compliance	Officer Selected								260				
30-Nov-22	2022-0055	PETRONAS Energy Canada Ltd.	NTS: D- 050-J/094-G-07	TRUCK	NORTH	Completed	In Compliance	Officer Selected								261				
30-Nov-22	2022-0055	PETRONAS Energy Canada Ltd.	From NTS: A- 061-K/094-G-07 To NTS: D- 050-J/094-G-07	TRUCK	NORTH	Completed	In Compliance	Officer Selected											1058	
30-Nov-22	2022-0052	PETRONAS Energy Canada Ltd.	NTS: C- 014-F/094-G-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	All wells and Facilities Active. All signs ok. All critical valves carsealed open. Pig Barrell ok. Low LEL from c-14-F surface casing vent (SCV). SCV at c-A14-F overranged gas detector on LEL. SCV at c-B14-F ok. Last meter cal/last orifice plate inspection November 2022. NOTE: 1. Exposed electrical wires observed in all well buildings. Unsure if wires are energized. if they are, they are to be de-energized and capped. 2. Small gas leak from CCI Thermal Catadyne Regulator in c-14-F meter cabinet. 3. High level of CO detected in c-B14-F well building; vented and entered.									247				
30-Nov-22	2022-0052	PETRONAS Energy Canada Ltd.	NTS: C- 014-F/094-G-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed								246				
30-Nov-22	2022-0052	PETRONAS Energy Canada Ltd.	NTS: C- 014-F/094-G-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed								248				
30-Nov-22	2022-0052	PETRONAS Energy Canada Ltd.	From NTS: C- 014-F/094-G-10 To NTS: B- 080-B/094-G-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed												
30-Nov-22	2022-0052	PETRONAS Energy Canada Ltd.	From NTS: B- 080-B/094-G-10 To NTS: C- 014-F/094-G-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed												
30-Nov-22	2022-0052	PETRONAS Energy Canada Ltd.	From NTS: D- 014-F/094-G-10 To NTS: D- 014-F/094-G-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed											943	
30-Nov-22	2022-0052	PETRONAS Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed												
30-Nov-22	2022-0052	PETRONAS Energy Canada Ltd.	NTS: C-A014-F/094-G-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									860			
30-Nov-22	2022-0052	PETRONAS Energy Canada Ltd.	NTS: C- 014-F/094-G-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									858			
30-Nov-22	2022-0052	PETRONAS Energy Canada Ltd.	NTS: C-B014-F/094-G-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									857			
30-Nov-22	2022-0073	Murphy Oil Company Ltd.	DLS: I14-21-077-17	TRUCK	SOUTH	Completed	In Compliance	Drilling Rig	The rig is clean and well maintained. Rig is waiting on prefabs to close in a couple areas around the base of the sub structure. The interior of sub and BOP area are still warm enough to prevent ice buildup at this time. Rig is running two boilers, proper documents in place. Rig is set up for MPD operations.									926			
30-Nov-22	2022-0073	Murphy Oil Company Ltd.		TRUCK	SOUTH	Completed	In Compliance	Drilling Rig												
1-Dec-22	2022-0075	Canadian Natural Resources Limited	NTS: C- 073-B/094-H-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program	Inspection for c-73-B/94-H-16 Compressor.	OGAA	DRPR	49(2)	49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment at a well that is producing, injecting or disposing of fluids, or at a facility.			305				
1-Dec-22	2022-0075	Canadian Natural Resources Limited	NTS: C- 073-B/094-H-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program		OGAA	DRPR	52.07(1)(b)	(b) flared in accordance with sections 42 to 44, if the facility includes a flaring system to which the compressor starter can be connected.							
1-Dec-22	2022-0075	Canadian Natural Resources Limited	NTS: C- 073-B/094-H-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program		OGAA	DRPR	44(b)	(b) that unsupervised flare stacks where flaring may occur are equipped with an adequate auto-ignition system;							
1-Dec-22	2022-0075	Canadian Natural Resources Limited	NTS: C- 073-B/094-H-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program		OGAA		37(1)(a)	(a) prevent spillage, and			306				

1-Dec-22	2022-0197	Trans Mountain Pipeline ULC	From NTS: D- 012-K/092-H-04 To NTS: D- 077-H/092-G-02	TRUCK	LMVI	Completed	In Compliance	Major Project	Routine inspection of TMEP Section 6 on Dec. 1st, 2022. - Viewed Peach Creek inadvertent fluid release. Streambed has appeared to have collapsed and fluid release contained within the collapsed area. Area is currently being monitored for further environmental impacts but is considered stable at time of inspection. Discussed clean up options, fish, and aquatic considerations as well as potential cultural heritage values with onsite EI. * MSDS sheets for fluids used during the drill were provided to BCER as requested on site, prior to inspection filing. No further action required with this request. * Fluid release walk logs for late November 26th-29th provided to BCER as requested on site, prior to inspection filing. No further action required with this request. * Turbidity records for the incident provided to BCER as requested on site, prior to inspection filing. No further action required with this request. The BCER would like to request: * Provide the BCER with the clean-up plan, once developed, as well as notification when clean up works are to occur. - Brown Creek wetlands, direct pipe works were halted at the time of inspection due to mechanical issues. Drill has approximately 100m remaining until complete. A two-lane bridge crossing has been established across BC 719 to access to the entry pit. No impacts noted to stream BC 719 during installation of bridges. Discussed bridge safety and signage during inspection. - Street Creek BC-720 Bridge crossing established and stream reclamation complete, salmon noted in stream during inspection. Construction occurred within the stream but pipe installation was unsuccessful, and alternative crossing methods will need to occur. Discussed bridge safety and signage during inspection.											
1-Dec-22	2022-0197	Trans Mountain Pipeline ULC	UTM: 10N 588624.926E 5447835.691N	TRUCK	LMVI	Completed	In Compliance	Major Project	BC 712b Cranberry field, dewatering activities active at time of inspection. Sheet piles in place as well as upstream and downstream dams on the watercourse. Amphibian and fish isolation in place, stream dry and frozen at time of inspection. Pipe strung and welded and ready to install which will occur in approximately one week. - BC 705 Anderson Creek, pipe installed, and stream banks have been reclaimed, minor ESC touch-up requested prior to snowmelt onsite. Also requested that downstream signage be removed/replaced out of high-water mark prior to flows commencing in the stream as well as extra Geotech fabric noted under bridge crossing. It was mentioned that the stream, despite onsite indicators, does not flow often, even after significant rains. Discussed bridge safety and signage during inspection. - No non-compliances noted during inspections.											
1-Dec-22	2022-0197	Trans Mountain Pipeline ULC	UTM: 10N 538755E 5441898N	TRUCK	LMVI	Completed	In Compliance	Major Project												
1-Dec-22	2022-0197	Trans Mountain Pipeline ULC	UTM: 10N 578952E 5442264N	TRUCK	LMVI	Completed	In Compliance	Major Project												
1-Dec-22	2022-0197	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project												
1-Dec-22	2022-0143	Coastal GasLink Pipeline Ltd.	From NTS: D- 031-F/093-P-05 To NTS: C- 046-F/093-J-16	HELICOPTER	MID	Completed	In Compliance	Major Project	Aerial inspection with the operator of section 2, KP 92+00 TO KP 157+00. Various stages of construction ongoing at the time of the inspection. Discussed with the operator ESC measures and winterization plans. KP 98+500, Burnt slope winterization ESC being installed. KP 130+000, discussed snow being pushed onto soils piles in a workspace											
1-Dec-22	2022-0143	Coastal GasLink Pipeline Ltd.		HELICOPTER	MID	Completed	In Compliance	Major Project												
1-Dec-22	2022-0143	Coastal GasLink Pipeline Ltd.		HELICOPTER	MID	Completed	In Compliance	Major Project												100082292
1-Dec-22	2022-0115	Coastal GasLink Pipeline Ltd.		HELICOPTER	MID	Completed	In Compliance	Major Project	Aerial inspection with the operator of section 1 from KP 30+500 to KP 92+000. Discussed with the operator the outstanding ESC measures / winterization to be completed for section 1. The operator has a plan in place with weather dependent timelines. Final reclamation completed from KP 30+500 to KP 64+500. Clean up ongoing from KP 64+500 to KP 66+500 Final clean up completed KP 77+00 to 81+500 Clean up ongoing from KP 81+500 to KP 85+500. KP 84+000 block valve 4 under construction Final cleanup completed from KP 85+000 to KP 87+500 Clean up ongoing from KP 90+000 to KP 92+000											
1-Dec-22	2022-0115	Coastal GasLink Pipeline Ltd.		HELICOPTER	MID	Completed	In Compliance	Major Project												100084669
1-Dec-22	2022-0115	Coastal GasLink Pipeline Ltd.		HELICOPTER	MID	Completed	In Compliance	Major Project												100084335
1-Dec-22	2022-0115	Coastal GasLink Pipeline Ltd.	From DLS: 03-23-077-21 To DLS: ---	HELICOPTER	MID	Completed	In Compliance	Major Project												
1-Dec-22	2022-0115	Coastal GasLink Pipeline Ltd.	From DLS: 02-24-077-21 To DLS: 03-23-077-21	HELICOPTER	MID	Completed	In Compliance	Major Project												
1-Dec-22	2022-0115	Coastal GasLink Pipeline Ltd.		HELICOPTER	MID	Completed	In Compliance	Major Project												100082293
1-Dec-22	2022-0115	Coastal GasLink Pipeline Ltd.		HELICOPTER	MID	Completed	In Compliance	Major Project												100084703
1-Dec-22	2022-0115	Coastal GasLink Pipeline Ltd.		HELICOPTER	MID	Completed	In Compliance	Major Project												
2-Dec-22	2022-0248	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	In May 2022, I requested the annual and 3 year bridge inspections from oil and gas companies in my inspection area. Aside from the bridge going to the well site at d-97-I not being inspected on a regular basis as the asset was unknown to Petronas, the annual and 3 year bridge inspections are in compliance with the frequency as described in the Oil and Gas Regulations. Each bridge has comments from the engineer as to the maintenance requirements. In 2023, some of those bridges will be inspected by the BCER to ensure maintenance is being addressed.									7470			
2-Dec-22	2022-0076	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	In May 2022, I had requested the annual and 3rd year bridge inspections from Tourmaline as part of a review for all companies in my inspection area. The main goal was to determine compliance with the Oil and Gas Road Regulation and the Environmental Protection Management Regulation. Upon review of your submissions and visiting the 3 bridges (13 road, km 8; km 1.5 and 2.5 Gundy trunk) I have determined that your bridge inspection plans are in compliance with the frequency of inspection and overall in good shape. The km 8 bridge on the 13 is generally only used by your company and contractors and as a result there is less attention to it for grading the approaches etc. There are some of the grouting that is recommended by the engineer to ensure the longevity of the support structures for this bridge. From my site visits and observations I would recommend that any erosion or dirt coming off any of your bridges be corrected and then you maintain compliance with the Environmental Protection Management Regulation.											
2-Dec-22	2022-0196	Vancouver Airport Fuel Facilities Corporation		TRUCK	LMVI	Completed	In Compliance	Major Project	Site visit to marine terminal. * Viewed site and discussed further works to occur. * Piping receiving touch up paint * Firewater system nearly complete * Some ground/final grade work to occur * Discussed security and site management. * Site was found to be in good condition. Good housekeeping. * No non-compliances noted.											
2-Dec-22	2022-0131	Ovintiv Canada ULC	From DLS: 16-27-079-16 To DLS: 14-29-079-16	TRUCK	SOUTH	Completed	In Compliance	Incident	This inspection is to correct errors in original inspection 2022-0081 Dispatched to Ovintiv 16-27 to 14-29-79-16 W6M pipeline to inspect methanol water release during pipeline pressure testing. At the time of the site visit it was unknown as to the root cause of the flex steel pipe failure. The pipeline release occurred when a PIG was being sent through the line and filled with the water/methanol mix. The line was pressured to 1050psi when the failure occurred. Follow up to be conducted once pipe excavation occurs. OGC was on-site to inspect clean-up operations.											
2-Dec-22	2022-0131	Ovintiv Canada ULC	UTM: 10N 661046.973E 6196636.791N	TRUCK	SOUTH	Completed	In Compliance	Incident												
2-Dec-22	2022-0131	Ovintiv Canada ULC		TRUCK	SOUTH	Completed	In Compliance	Incident												

2-Dec-22	2022-0081	Ovintiv Canada ULC		TRUCK	SOUTH	Completed	In Compliance	Incident	Dispatched to Ovintiv 16-27 to 14-29-79-16 W6M pipeline to inspect ethanol water release during pipeline pressure testing. At the time of the site visit it was unknown as to the root cause of the flex steel pipe failure. The pipeline release occurred when a PIG was being sent through the line and filling with the water/ethanol mix. The line was pressured to 1050psi when the failure occurred. Follow up to be conducted once pipe excavation occurres. OGC was on-site to inspect clean-up operations.										100111931
2-Dec-22	2022-0081	Ovintiv Canada ULC	From DLS: 16-27-079-16 To DLS: 14-29-079-16	TRUCK	SOUTH	Completed	In Compliance	Incident												
2-Dec-22	2022-0081	Ovintiv Canada ULC	UTM: 10N 661046.973E 6196636.791N	TRUCK	SOUTH	Completed	In Compliance	Incident												
2-Dec-22	2022-0081	Ovintiv Canada ULC		TRUCK	SOUTH	Completed	In Compliance	Incident												
5-Dec-22	2022-0113	PETRONAS Energy Canada Ltd.	NTS: A- 080-H/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									1030			
5-Dec-22	2022-0113	PETRONAS Energy Canada Ltd.	NTS: A-A080-H/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									1025			
5-Dec-22	2022-0113	PETRONAS Energy Canada Ltd.	NTS: D- 080-H/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									1028			
5-Dec-22	2022-0113	PETRONAS Energy Canada Ltd.	NTS: D-A080-H/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									1029			
5-Dec-22	2022-0113	PETRONAS Energy Canada Ltd.	NTS: D-B080-H/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									1026			
5-Dec-22	2022-0113	PETRONAS Energy Canada Ltd.	NTS: D-C080-H/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									1027			
5-Dec-22	2022-0113	PETRONAS Energy Canada Ltd.	NTS: A- 080-H/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								357				
5-Dec-22	2022-0113	PETRONAS Energy Canada Ltd.	NTS: A- 080-H/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								362				
5-Dec-22	2022-0113	PETRONAS Energy Canada Ltd.	NTS: D- 080-H/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								361				
5-Dec-22	2022-0113	PETRONAS Energy Canada Ltd.	NTS: D- 080-H/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								358				
5-Dec-22	2022-0113	PETRONAS Energy Canada Ltd.	NTS: D- 080-H/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								360				
5-Dec-22	2022-0113	PETRONAS Energy Canada Ltd.	NTS: D- 080-H/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								359				
5-Dec-22	2022-0112	Tourmaline Oil Corp.	From NTS: B- 034-G/094-B-16 To NTS: D- 066-G/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	Well is suspended. The bridge needs to have a sign for the Gross Vehicle Weight.										3330	
5-Dec-22	2022-0112	Tourmaline Oil Corp.	From NTS: B- 076-G/094-B-16 To NTS: D- 078-G/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											3331	
5-Dec-22	2022-0112	Tourmaline Oil Corp.	NTS: D- 078-G/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									1024			
5-Dec-22	2022-0110	PETRONAS Energy Canada Ltd.	NTS: C-C045-H/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									1023			
5-Dec-22	2022-0110	PETRONAS Energy Canada Ltd.	From NTS: B- 057-H/094-B-16 To NTS: C- 045-H/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											3329	
5-Dec-22	2022-0110	PETRONAS Energy Canada Ltd.	NTS: C- 045-H/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									1020			
5-Dec-22	2022-0110	PETRONAS Energy Canada Ltd.	NTS: C-A045-H/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									1021			
5-Dec-22	2022-0110	PETRONAS Energy Canada Ltd.	NTS: C-B045-H/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									1022			
5-Dec-22	2022-0110	PETRONAS Energy Canada Ltd.	NTS: C- 045-H/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								354				
5-Dec-22	2022-0110	PETRONAS Energy Canada Ltd.	NTS: C- 045-H/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								353				
5-Dec-22	2022-0110	PETRONAS Energy Canada Ltd.	NTS: C- 045-H/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								356				
5-Dec-22	2022-0110	PETRONAS Energy Canada Ltd.	NTS: C- 045-H/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								355				
5-Dec-22	2022-0109	PETRONAS Energy Canada Ltd.	NTS: D- 055-H/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									968			
5-Dec-22	2022-0109	PETRONAS Energy Canada Ltd.	NTS: D- 055-H/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								316				
5-Dec-22	2022-0109	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									10389			
5-Dec-22	2022-0109	PETRONAS Energy Canada Ltd.	NTS: D-A055-H/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									969			
5-Dec-22	2022-0109	PETRONAS Energy Canada Ltd.	NTS: D-C055-H/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									971			
5-Dec-22	2022-0109	PETRONAS Energy Canada Ltd.	From NTS: B- 057-H/094-B-16 To NTS: C- 045-H/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											2069	
5-Dec-22	2022-0109	PETRONAS Energy Canada Ltd.	From NTS: C- 055-H/094-B-16 To NTS: D- 055-H/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											2070	
5-Dec-22	2022-0103	Canadian Natural Resources Limited	NTS: B- 024-G/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	A NOI needs to be submitted to change status of Project 7571 from active to deactivated.								1003			
5-Dec-22	2022-0092	Canadian Natural Resources Limited	NTS: B- 022-J/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed		OGAA	DRPR	78(6)(a)	(a) the facility is maintained in a condition that minimizes hazards, including hazards associated with pits, holes, equipment and storage of materials;	The chemical pump thrust rod cover was off while equipment was functioning. Please re-install guard.	315					
5-Dec-22	2022-0092	Canadian Natural Resources Limited	NTS: B- 022-J/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed									967			
5-Dec-22	2022-0085	Canadian Natural Resources Limited	NTS: A- 003-G/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	No visible concerns with this location.								949			
5-Dec-22	2022-0084	Canadian Natural Resources Limited	NTS: B- 003-G/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with this location.								944			
5-Dec-22	2022-0082	Canadian Natural Resources Limited	NTS: D- 024-G/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Flammable label needed on location sign.								941			
5-Dec-22	2022-0080	Canadian Natural Resources Limited	NTS: B- 078-A/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with this location.								940			
5-Dec-22	2022-0079	Canadian Natural Resources Limited	NTS: A- 050-A/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									936			
5-Dec-22	2022-0078	Canadian Natural Resources Limited	NTS: C- 040-A/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Status of pipeline P6854 in OGC system needs to be changed from "abandoned" to deactivated. Signage on pipeline riser at c-40-A indicates it incorrectly as "P4948".								934			
5-Dec-22	2022-0078	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
5-Dec-22	2022-0077	Canadian Natural Resources Limited	NTS: C- 039-A/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									931			
6-Dec-22	2022-0151	PETRONAS Energy Canada Ltd.	NTS: D- 067-J/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	The pipeline inspection is limited in scope to the on lease equipment.								1278			
6-Dec-22	2022-0151	PETRONAS Energy Canada Ltd.	From NTS: D- 067-J/094-B-09 To NTS: C- 067-J/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
6-Dec-22	2022-0151	PETRONAS Energy Canada Ltd.	NTS: D-A067-J/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									1280			
6-Dec-22	2022-0151	PETRONAS Energy Canada Ltd.	NTS: D-B067-J/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									1279			
6-Dec-22	2022-0151	PETRONAS Energy Canada Ltd.	NTS: D- 067-J/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								459				
6-Dec-22	2022-0151	PETRONAS Energy Canada Ltd.	NTS: C- 067-J/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								458				
6-Dec-22	2022-0151	PETRONAS Energy Canada Ltd.	NTS: D- 067-J/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								457				
6-Dec-22	2022-0151	PETRONAS Energy Canada Ltd.	NTS: D- 067-J/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								456				
6-Dec-22	2022-0151	PETRONAS Energy Canada Ltd.	From NTS: C- 067-J/094-B-09 To NTS: C- 086-J/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
6-Dec-22	2022-0149	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
6-Dec-22	2022-0149	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												100053763
6-Dec-22	2022-0149	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									15084			
6-Dec-22	2022-0149	PETRONAS Energy Canada Ltd.	From NTS: C- 056-J/094-B-09 To NTS: D- 078-J/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											4110	
6-Dec-22	2022-0149	PETRONAS Energy Canada Ltd.	From NTS: C- 056-J/094-B-09 To NTS: A- 057-J/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											4111	
6-Dec-22	2022-0149	PETRONAS Energy Canada Ltd.	NTS: D- 078-J/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									1277			
6-Dec-22	2022-0149	PETRONAS Energy Canada Ltd.	NTS: D- 078-J/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								455				
6-Dec-22	2022-0127	PETRONAS Energy Canada Ltd.	NTS: A- 017-B/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									1048			
6-Dec-22	2022-0127	PETRONAS Energy Canada Ltd.	NTS: A- 017-B/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								377				
6-Dec-22	2022-0127	PETRONAS Energy Canada Ltd.	From NTS: A- 017-B/094-B-16 To NTS: C- 017-B/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											3350	
6-Dec-22	2022-0127	PETRONAS Energy Canada Ltd.	From NTS: A- 017-B/094-B-16 To NTS: A- 017-B/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
6-Dec-22	2022-0126	PETRONAS Energy Canada Ltd.	From NTS: A- 028-B/094-B-16 To NTS: A- 028-B/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											3349	
6-Dec-22	2022-0125	PETRONAS Energy Canada Ltd.	NTS: D- 097-J/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	The pipeline inspection is limited in scope to the on lease equipment.								1046			
6-Dec-22	2022-0125	PETRONAS Energy Canada Ltd.	NTS: A- 028-B/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									1047			
6-Dec-22	2022-0125	PETRONAS Energy Canada Ltd.	NTS: D- 097-J/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								375				
6-Dec-22	2022-0125	PETRONAS Energy Canada Ltd.	NTS: A- 028-B/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								376				
6-Dec-22	2022-0125	PETRONAS Energy Canada Ltd.	From NTS: A- 028-B/094-B-16 To NTS: D- 097-J/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
6-Dec-22	2022-0123	PETRONAS Energy Canada Ltd.	From NTS: B- 017-G/094-B-16 To NTS: D- 056-B/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	The pipeline inspection is limited in scope to the on lease equipment.											
6-Dec-22	2022-0123	PETRONAS Energy Canada Ltd.	From NTS: D- 056-B/094-B-16 To NTS: B- 017-G/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
6-Dec-22	2022-0121	PETRONAS Energy Canada Ltd.	From NTS: D- 056-B/094-B-16 To NTS: D- 056-B/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											3348	
6-Dec-22	2022-0120	PETRONAS Energy Canada Ltd.	NTS: A-A045-B/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									1045			
6-Dec-22	2022-0120	PETRONAS Energy Canada Ltd.	NTS: B- 044-B/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									1042			
6-Dec-22	2022-0120	PETRONAS Energy Canada Ltd.	NTS: B- 044-B/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								373				
6-Dec-22	2022-0120	PETRONAS Energy Canada Ltd.	NTS: A- 045-B/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								372				
6-Dec-22	2022-0120	PETRONAS Energy Canada Ltd.	NTS: A- 045-B/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									1044			
6-Dec-22	2022-0119	PETRONAS Energy Canada Ltd.	NTS: D- 056-B/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	The external methanol filter is stating to weep product from around the lid/body connection.								1038			
6-Dec-22	2022-0119	PETRONAS Energy Canada Ltd.	NTS: D-B056-B/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									1040			
6-Dec-22	2022-0119	PETRONAS Energy Canada Ltd.	NTS: D-A056-B/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									1039			
6-Dec-22	2022-0119	PETRONAS Energy Canada Ltd.	NTS: D- 056-B/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								370				
6-Dec-22	2022-0111	Canadian Natural Resources Limited	NTS: B- 074-E/094-H-01	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program		OGAA	DRPR	49(2)	49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment at a well that is producing, injecting or disposing of fluids, or at a facility.	1. Dehy auto blowdown valve upstream and downstream isolation valves were not locked, or car sealed open.	352					
6-Dec-22	2022-0111	Canadian Natural Resources Limited	NTS: B- 074-E/094-H-01	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program		OGAA	DRPR	44(b)	(b) that unsupervised flare stacks where flaring may occur are equipped with an adequate auto-ignition system;	1. The flare stack auto-ignitor was wound down, at the base of the flare stack, and was not functioning.						
6-Dec-22	2022-0111	Canadian Natural Resources Limited	NTS: B- 074-E/094-H-01	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program		OGAA	DRPR	52.07(1)(b)	(b) flared in accordance with sections 42 to 44, if the facility includes a flaring system to which the compressor starter can be connected.	1. The compressor starter gas discharge was not connected into the flare system.						
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project	Inspection with the operator on December 6 & 7, 2022, of Section 2 from KP 144+000 to KP 159+000. Bridge decks were generally found to be packed with snow and required cleaning. KP 144+000, crew pioneering access KP 144+375, WC 131C, S4, crew installing ESC on travel lane and preparing clear span bridge for installation. Piles for bridge are installed. KP 144+656, WL 1747, travel lane corduroy, geo fabric and rock cap. Crew installing ESC at the time of the inspection. KP 144+711, WC 131.1T, S4, clear span with ESC, the ESC requires maintenance as discussed with the operator. KP 145 to 146 approximately, drilling and blasting crew working KP 145+115, WC 132, S3, Claer span with ESC (permanent bridge) , Temporary bridge is still installed. Discussed removal of the temporary crossing with the operator. KP 145+200, NCD, no signage in place discussed with the operator, culvert in travel lane. KP 146+400, WC 134, NCD, culvert installed in the travel lane with ESC. KP 146 to 149 approximately, grade crew working. KP 146+466, WC J147.96, S6, culvert installed in travel lane. KP 146+504, WC J147.98, S4, clear span with ESC KP 146+600, WC 135.1F, S6, clear span with ESC. KP 147+530, WC J152.01, S4, clear span with ESC. KP 147+785, WC J153.03, S4, clear span with ESC. KP 147+885, WT 139T and 138T, S6, clear span with ESC KP 148+184, WC 140, temporary bridge still active with the permanent bridge partially installed. KP 148+380, WC 141, S4, clear span with ESC. Permanent bridge is installed, and the temporary bridge is still installed and actively being used. Discussed with the operator removal of temporary bridge.								14118			

6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project	KP 149+250, active shoofly, OGC access number 00097705 KP 150, grade crew working KP 152, drilling and blasting crew working KP 153+400, WC J169.01, S6, culvert in the travel lane with ESC. KP 154+700, WC 143, Anzac River, initial bore deflected on exit and was pulled back. Bore bays are being modified for a deeper bore profile. Trench pumps are to filter bags in secondary containment. 6 active well points are to filter bags in well vegetated area. Trench has a ramp for wildlife egress if needed. Entrance is sheet piled with cross members and the exit is slide rails. Currently a rock drill and excavator are working the exit side making modifications. The 3 aqua dams are still in place with no issues to date. KP 157+300, At approximately kilometer 31.5 on the Crocker FSR, RE-430.1. Soils are being stockpiled from the ROW. An information request will be submitted for clarity on the authorization to use this area. KP 158+362, WC 152, S5, clear span bridge with ESC, a retaining wall has been constructed to prevent stockpiled soils from entering the S5. KP 158+418, WC 701, NCD, a no contact culvert has been installed on the ROW and under the travel lane. KP 158+518, WC 153.1C & J199.19, NCD, no contact culverts have been installed on the ROW and under the travel lanes. KP 158+556, WC J192.01 & 153.2E, NCD's, no contact culverts have been installed on the ROW and under the travel lanes. KP 158+763, WC J193.01, NCD, a no contact culvert has been installed on the ROW and under the travel lane. KP 158+953, WC 154, S6, clear span bridge with ESC KP 160+400. At approximately kilometer 28.5 on the Crocker FSR, RE-430.0, soils from the ROW are being stockpiled in a borrow pit. An information request will be submitted for clarity on the authorization to use this area and to determine if this is short- or long-term storage.							14823			
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project	POD 006 located on Crocker Creek was inspected for depth of water. A depth of 30.5 cm was observed at the time of the inspection. The permit requires a depth of 30 cm. Discussed with the operator the need for continuous monitoring of the depth and flow of this stream to ensure adequate depth as required by the permit.							13535			
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								14337			
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								14039			
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								14042			
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								13277			
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								13801			
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								14100			
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								14880			
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								13504			
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								13296			
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project											
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project											
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project											
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project											
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project											
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project											
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project											
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project											
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project											
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project											
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project											
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project											
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project											
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project											
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project											100082292
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								14119			
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								13220			
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								14120			
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								14508			
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								14215			
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								13926			
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								14419			
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								14225			
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								13824			
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								14329			
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								13836			
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								14033			
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								14629			
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								13943			
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								14442			
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								13883			
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								14608			
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								13928			
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								14424			
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								13232			
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								13332			
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								13821			
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								13252			
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								13541			
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								13451			
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								13553			
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								13765			
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								13568			
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								13863			
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								14369			
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project											
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project											
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project											
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project											
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.	UTM: 10N 548756E 6084539N	TRUCK	MID	Completed	In Compliance	Major Project											
6-Dec-22	2022-0152	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								14513			
6-Dec-22	2022-0144	Tourmaline Oil Corp.	DLS: 12-07-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Inspected equipment on site. No issues found at time of inspection.								1104		
6-Dec-22	2022-0144	Tourmaline Oil Corp.	DLS: A12-07-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1105		
6-Dec-22	2022-0144	Tourmaline Oil Corp.	DLS: B12-07-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1106		
6-Dec-22	2022-0144	Tourmaline Oil Corp.	DLS: C12-07-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1107		
6-Dec-22	2022-0144	Tourmaline Oil Corp.	DLS: D12-07-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1108		
6-Dec-22	2022-0144	Tourmaline Oil Corp.	DLS: E12-07-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1109		
6-Dec-22	2022-0144	Tourmaline Oil Corp.	DLS: 12-07-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								407			
6-Dec-22	2022-0144	Tourmaline Oil Corp.	DLS: 12-07-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								405			
6-Dec-22	2022-0144	Tourmaline Oil Corp.	DLS: 12-07-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								402			
6-Dec-22	2022-0144	Tourmaline Oil Corp.	DLS: 12-07-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								406			
6-Dec-22	2022-0144	Tourmaline Oil Corp.	DLS: 12-07-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								411			
6-Dec-22	2022-0144	Tourmaline Oil Corp.	DLS: 12-07-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								413			
6-Dec-22	2022-0142	Tourmaline Oil Corp.	DLS: 01-12-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Inspected equipment on site and access road. No issues found at time of inspection.								1078		
6-Dec-22	2022-0142	Tourmaline Oil Corp.	DLS: C01-12-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1081		
6-Dec-22	2022-0142	Tourmaline Oil Corp.	DLS: D01-12-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1082		
6-Dec-22	2022-0142	Tourmaline Oil Corp.	From DLS: 05-07-080-17 To DLS: 01-12-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										4087	
6-Dec-22	2022-0142	Tourmaline Oil Corp.	DLS: A01-12-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1079		
6-Dec-22	2022-0142	Tourmaline Oil Corp.	DLS: B01-12-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1080		
6-Dec-22	2022-0142	Tourmaline Oil Corp.	DLS: E01-12-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1083		
6-Dec-22	2022-0142	Tourmaline Oil Corp.	DLS: 01-12-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								399			
6-Dec-22	2022-0142	Tourmaline Oil Corp.	DLS: 01-12-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								397			
6-Dec-22	2022-0142	Tourmaline Oil Corp.	DLS: 01-12-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								398			
6-Dec-22	2022-0142	Tourmaline Oil Corp.	DLS: 01-12-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								396			
6-Dec-22	2022-0142	Tourmaline Oil Corp.	DLS: 01-12-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								401			
6-Dec-22	2022-0142	Tourmaline Oil Corp.	DLS: 01-12-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								400			
7-Dec-22	2022-0089	Kelt Exploration (LNG) Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Internal Request	Checking location S-33-86-18 (4 wells active)after recent completions and complaints										
7-Dec-22	2022-0088	STRATHCONA RESOURCES LTD.	DLS: 09-20-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									959		
7-Dec-22	2022-0088	STRATHCONA RESOURCES LTD.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
7-Dec-22	2022-0088	STRATHCONA RESOURCES LTD.	DLS: 07-20-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									961		
7-Dec-22	2022-0087	Canadian Natural Resources Limited	DLS: 06-09-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Access not plowed								954		
7-Dec-22	2022-0087	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
7-Dec-22	2022-0087	Canadian Natural Resources Limited	DLS: 12-09-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									953		
7-Dec-22	2022-0087	Canadian Natural Resources Limited	DLS: 12-09-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								313			
7-Dec-22	2022-0086	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
7-Dec-22	2022-0086	Canadian Natural Resources Limited	DLS: 16-08-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									952		
7-Dec-22	2022-0086	Canadian Natural Resources Limited	DLS: 16-08-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								312			
7-Dec-22	2022-0130	Coelacanth Energy Inc.		TRUCK	MID	Completed	In Compliance	Drilling Rig	Inspection on Coelacanth HZ Two Rivers B10-08-083-16 WA # 43977. Rig is preparing to run production casing. During the inspection found loose connections between the manifold shack and the flare tank. Connections were tightened and secured. Also found a couple open 110v receptacles in the doghouse which were to be secured that day. The rig is clean and organized. The rig is operating with one boiler with recent certification. the BOP area is warm										
7-Dec-22	2022-0108	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program											
7-Dec-22	2022-0108	NTE Energy Canada Ltd.	From NTS: A- 100-I/094-I-11 To NTS: C- 098-I/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program											
7-Dec-22	2022-0108	NTE Energy Canada Ltd.	NTS: A- 100-I/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									1016		
7-Dec-22	2022-0108	NTE Energy Canada Ltd.	NTS: A-A100-I/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									1017		

7-Dec-22	2022-0108	NTE Energy Canada Ltd.	NTS: A-B100-I/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									1018			
7-Dec-22	2022-0108	NTE Energy Canada Ltd.	NTS: A- 100-I/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							350					
7-Dec-22	2022-0108	NTE Energy Canada Ltd.	NTS: A- 100-I/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							351					
7-Dec-22	2022-0108	NTE Energy Canada Ltd.	NTS: A- 100-I/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							349					
7-Dec-22	2022-0107	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program	Location b-B39-A/94-I-14 is abandoned.											
7-Dec-22	2022-0107	NTE Energy Canada Ltd.	NTS: B- 039-A/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									1013			
7-Dec-22	2022-0107	NTE Energy Canada Ltd.	NTS: B-A039-A/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									1011			
7-Dec-22	2022-0107	NTE Energy Canada Ltd.	NTS: B-B039-A/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									1012			
7-Dec-22	2022-0107	NTE Energy Canada Ltd.	NTS: B- 039-A/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							346					
7-Dec-22	2022-0107	NTE Energy Canada Ltd.	NTS: B- 039-A/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							347					
7-Dec-22	2022-0107	NTE Energy Canada Ltd.	NTS: B- 039-A/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							348					
7-Dec-22	2022-0105	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program	SCADA calibration outdated. (2015)											
7-Dec-22	2022-0105	NTE Energy Canada Ltd.	From NTS: D- 027-A/094-I-14 To NTS: A- 039-A/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
7-Dec-22	2022-0105	NTE Energy Canada Ltd.	NTS: D-A027-A/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									1010			
7-Dec-22	2022-0105	NTE Energy Canada Ltd.	NTS: D- 027-A/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							345					
7-Dec-22	2022-0105	NTE Energy Canada Ltd.	NTS: D- 027-A/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							344					
7-Dec-22	2022-0105	NTE Energy Canada Ltd.	NTS: D- 027-A/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									1009			
7-Dec-22	2022-0105	NTE Energy Canada Ltd.	From NTS: D- 029-A/094-I-14 To NTS: D- 027-A/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program											3009	
7-Dec-22	2022-0104	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
7-Dec-22	2022-0104	NTE Energy Canada Ltd.	From NTS: C- 007-A/094-I-14 To NTS: B- 008-A/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
7-Dec-22	2022-0104	NTE Energy Canada Ltd.	NTS: C- 007-A/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							342					
7-Dec-22	2022-0104	NTE Energy Canada Ltd.	From NTS: B- 008-A/094-I-14 To NTS: C- 007-A/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program											2946	
7-Dec-22	2022-0104	NTE Energy Canada Ltd.	NTS: C- 007-A/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									1008			
7-Dec-22	2022-0104	NTE Energy Canada Ltd.	NTS: C- 007-A/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							343					
7-Dec-22	2022-0104	NTE Energy Canada Ltd.	NTS: C-A007-A/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									1007			
7-Dec-22	2022-0102	NTE Energy Canada Ltd.	From NTS: B- 082-J/094-I-11 To NTS: B- 082-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program	No parent well.											
7-Dec-22	2022-0102	NTE Energy Canada Ltd.	From NTS: A- 083-J/094-I-11 To NTS: B- 082-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program											2888	
7-Dec-22	2022-0102	NTE Energy Canada Ltd.	NTS: B-A082-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									997			
7-Dec-22	2022-0102	NTE Energy Canada Ltd.	NTS: B-B082-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									998			
7-Dec-22	2022-0102	NTE Energy Canada Ltd.	NTS: B-C082-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									999			
7-Dec-22	2022-0102	NTE Energy Canada Ltd.	NTS: B-D082-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									1001			
7-Dec-22	2022-0102	NTE Energy Canada Ltd.	NTS: B-E082-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									1000			
7-Dec-22	2022-0102	NTE Energy Canada Ltd.	NTS: B- 082-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							337					
7-Dec-22	2022-0102	NTE Energy Canada Ltd.	NTS: B- 082-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							341					
7-Dec-22	2022-0102	NTE Energy Canada Ltd.	NTS: B- 082-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							338					
7-Dec-22	2022-0102	NTE Energy Canada Ltd.	NTS: B- 082-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							340					
7-Dec-22	2022-0102	NTE Energy Canada Ltd.	NTS: B- 082-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							339					
7-Dec-22	2022-0102	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
7-Dec-22	2022-0101	NTE Energy Canada Ltd.	NTS: C-C005-B/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									996			
7-Dec-22	2022-0101	NTE Energy Canada Ltd.	NTS: C- 005-B/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							336					
7-Dec-22	2022-0101	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
7-Dec-22	2022-0101	NTE Energy Canada Ltd.	NTS: C-A005-B/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									994			
7-Dec-22	2022-0101	NTE Energy Canada Ltd.	NTS: C-B005-B/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									995			
7-Dec-22	2022-0101	NTE Energy Canada Ltd.	NTS: C- 005-B/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							333					
7-Dec-22	2022-0101	NTE Energy Canada Ltd.	NTS: C- 005-B/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							335					
7-Dec-22	2022-0101	NTE Energy Canada Ltd.	NTS: C- 005-B/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									993			
7-Dec-22	2022-0101	NTE Energy Canada Ltd.	NTS: C- 005-B/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							334					
7-Dec-22	2022-0099	NTE Energy Canada Ltd.	NTS: A-A039-B/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program	Location a-A39-B/94-I-14 active. Location a-B39-B/94-I-14 suspended. Wellhead chained and locked. Wellhead only. SCV is open. Signage is good. Location a-39-B/94-I-14 abandoned.								988			
7-Dec-22	2022-0099	NTE Energy Canada Ltd.	NTS: A- 039-B/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							332					
7-Dec-22	2022-0099	NTE Energy Canada Ltd.	From NTS: A- 039-B/094-I-14 To NTS: C- 037-B/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
7-Dec-22	2022-0099	NTE Energy Canada Ltd.	From NTS: A- 039-B/094-I-14 To NTS: C- 037-B/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
7-Dec-22	2022-0099	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
7-Dec-22	2022-0099	NTE Energy Canada Ltd.	From NTS: C- 039-B/094-I-14 To NTS: A- 039-B/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program											2781	
7-Dec-22	2022-0099	NTE Energy Canada Ltd.	NTS: A-B039-B/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									987			
7-Dec-22	2022-0098	NTE Energy Canada Ltd.	NTS: C- 034-C/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							331					
7-Dec-22	2022-0098	NTE Energy Canada Ltd.	NTS: C- 034-C/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							330					
7-Dec-22	2022-0098	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
7-Dec-22	2022-0098	NTE Energy Canada Ltd.	NTS: C- 034-C/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									985			
7-Dec-22	2022-0098	NTE Energy Canada Ltd.	NTS: C-A034-C/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									986			
7-Dec-22	2022-0097	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
7-Dec-22	2022-0097	NTE Energy Canada Ltd.	From NTS: A- 087-J/094-I-11 To NTS: A- 087-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
7-Dec-22	2022-0097	NTE Energy Canada Ltd.	NTS: A- 087-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									981			
7-Dec-22	2022-0097	NTE Energy Canada Ltd.	NTS: A-A087-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									982			
7-Dec-22	2022-0097	NTE Energy Canada Ltd.	NTS: A- 087-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							327					
7-Dec-22	2022-0097	NTE Energy Canada Ltd.	NTS: A- 087-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							326					
7-Dec-22	2022-0096	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
7-Dec-22	2022-0096	NTE Energy Canada Ltd.	NTS: C- 079-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									980			
7-Dec-22	2022-0097	NTE Energy Canada Ltd.	NTS: A-087-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									981			
7-Dec-22	2022-0097	NTE Energy Canada Ltd.	NTS: A-A087-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									982			
7-Dec-22	2022-0097	NTE Energy Canada Ltd.	NTS: A- 087-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							327					
7-Dec-22	2022-0097	NTE Energy Canada Ltd.	NTS: A- 087-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							326					
7-Dec-22	2022-0096	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
7-Dec-22	2022-0096	NTE Energy Canada Ltd.	NTS: C- 079-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									980			
7-Dec-22	2022-0097	NTE Energy Canada Ltd.	NTS: A- 087-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									981			
7-Dec-22	2022-0097	NTE Energy Canada Ltd.	NTS: A-A087-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									982			
7-Dec-22	2022-0097	NTE Energy Canada Ltd.	NTS: A- 087-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							327					
7-Dec-22	2022-0097	NTE Energy Canada Ltd.	NTS: A- 087-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							326					
7-Dec-22	2022-0096	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
7-Dec-22	2022-0096	NTE Energy Canada Ltd.	NTS: C- 079-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									980			
7-Dec-22	2022-0096	NTE Energy Canada Ltd.	From NTS: D- 098-J/094-I-11 To NTS: C- 079-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program											2481	
7-Dec-22	2022-0096	NTE Energy Canada Ltd.	From NTS: C- 079-J/094-I-11 To NTS: C- 079-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program											2482	
7-Dec-22	2022-0096	NTE Energy Canada Ltd.	From NTS: A- 009-B/094-I-14 To NTS: C- 079-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
7-Dec-22	2022-0095	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
7-Dec-22	2022-0095	NTE Energy Canada Ltd.	NTS: D- 098-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							322					
7-Dec-22	2022-0095	NTE Energy Canada Ltd.	NTS: D- 098-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							323					
7-Dec-22	2022-0095	NTE Energy Canada Ltd.	From NTS: D- 098-J/094-I-11 To NTS: C- 079-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
7-Dec-22	2022-0095	NTE Energy Canada Ltd.	NTS: D- 098-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									978			
7-Dec-22	2022-0095	NTE Energy Canada Ltd.	NTS: D-A098-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									977			
7-Dec-22	2022-0094	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
7-Dec-22	2022-0094	NTE Energy Canada Ltd.	From NTS: A- 009-B/094-I-14 To NTS: C- 079-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program											2252	
7-Dec-22	2022-0094	NTE Energy Canada Ltd.	NTS: A-A009-B/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									975			
7-Dec-22	2022-0094	NTE Energy Canada Ltd.	NTS: A-B009-B/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									976			
7-Dec-22	2022-0094	NTE Energy Canada Ltd.	NTS: A- 009-B/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							320					
7-Dec-22	2022-0094	NTE Energy Canada Ltd.	NTS: A- 009-B/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							321					
7-Dec-22	2022-0094	NTE Energy Canada Ltd.	From NTS: A- 009-B/094-I-14 To NTS: D- 099-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
7-Dec-22	2022-0094	NTE Energy Canada Ltd.	NTS: A- 009-B/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									974			
7-Dec-22	2022-0094	NTE Energy Canada Ltd.	NTS: A- 009-B/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							319					
7-Dec-22	2022-0093	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program	SCADA calibration outdated. (2015)	OGAA	DRPR	18(9)(a)	(a) the surface casing annulus can freely vent,	SCV at b-A69-J/94-I-11 closed.						
7-Dec-22	2022-0093	NTE Energy Canada Ltd.	From NTS: B- 069-J/094-I-11 To NTS: A- 069-J/094-I-11	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program												
7-Dec-22	2022-0093	NTE Energy Canada Ltd.	NTS: B- 069-J/094-I-11	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program							318					
7-Dec-22	2022-0093	NTE Energy Canada Ltd.	NTS: B- 069-J/094-I-11	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program							317					
7-Dec-22	2022-0093	NTE Energy Canada Ltd.	From NTS: B- 069-J/094-I-11 To NTS: A- 069-J/094-I-11	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program											2143	
7-Dec-22	2022-0093	NTE Energy Canada Ltd.	NTS: B- 069-J/094-I-11	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program									972			
7-Dec-22	2022-0093	NTE Energy Canada Ltd.	NTS: B-A069-J/094-I-11	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program									973			
7-Dec-22	2022-0093	NTE Energy Canada Ltd.	From NTS: B- 069-J/094-I-11 To NTS: A- 069-J/094-I-11	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program												
7-Dec-22	2022-0100	Ovintiv Canada ULC	NTS: C-B089-J/093-P-07	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									992			
7-Dec-22	2022-0091	Cenovus Energy Inc.	NTS: D- 008-A/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Follow up to inspection KERMIT #078854238-001								966			
7-Dec-22	2022-0090	Cenovus Energy Inc.	NTS: C- 012-B/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Follow up to inspection KERMIT #078852409-001								962			
8-Dec-22	2022-0153	Coastal GasLink Pipeline Ltd.		HELICOPTER	MID	Completed	In Compliance	Major Project	Aerial inspection with the operator of section 3 from KP 177+500 to KP 254+250. KP 177+500, WC 187, S3, clear span bridge wit ESC KP 177+762, WC 187.2F, S4, clear span bridge with ESC KP 177+908, WC 188, NCD, culvert installed in the travel lane KP 178+177, WC 189, S4, clear span bridge with ESC KP 178+445, WC 190, NCD, culvert installed in the travel lane, poly lined no contact channel KP 178+460, WC 8D, NCD, culvert installed in the travel lane with ESC KP 180+698, WC 194, S2, Rock Soap Creek, in isolation, upstream plate and down-stream sandbags and poly, 2 - 10" pumps, one active to down-stream diffuser, trench pumps to filter bag, excavating sheet piled bore bays KP 182, RE 1015.0, reclaimed with roll back in place KP 183 clean-up crew working KP 184+760, WC 197, S3, 2 bridged in place, discussed with the operator removal of the temporary bridge KP 186+499, WC 199, S2, clear span bridge, sheet piling installed, backfilling the trench KP 201, cleanup crew working KP 249+500, Raccoon Lake block valve site completed KP 249+500, road access to raccoon lake block valve completed										100102300
8-Dec-22	2022-0153	Coastal GasLink Pipeline Ltd.		HELICOPTER	MID	Completed	In Compliance	Major Project								16446				
8-Dec-22	2022-0153	Coastal GasLink Pipeline Ltd.		HELICOPTER	MID	Completed	In Compliance	Major Project												
8-Dec-22	2022-0153	Coastal GasLink Pipeline Ltd.		HELICOPTER	MID	Completed	In Compliance	Major Project												
8-Dec-22	2022-0153	Coastal GasLink Pipeline Ltd.		HELICOPTER	MID	Completed	In Compliance	Major Project												
8-Dec-22	2022-0153	Coastal GasLink Pipeline Ltd.		HELICOPTER	MID	Completed	In Compliance	Major Project												
8-Dec-22	2022-0153	Coastal GasLink Pipeline Ltd.		HELICOPTER	MID	Completed	In Compliance	Major Project												
8-Dec-22	2022-0153	Coastal GasLink Pipeline Ltd.	UTM: 10N 534635E 6072942N	HELICOPTER	MID	Completed	In Compliance	Major Project												

8-Dec-22	2022-0153	Coastal GasLink Pipeline Ltd.		HELICOPTER	MID	Completed	In Compliance	Major Project										
8-Dec-22	2022-0153	Coastal GasLink Pipeline Ltd.		HELICOPTER	MID	Completed	In Compliance	Major Project										
8-Dec-22	2022-0153	Coastal GasLink Pipeline Ltd.		HELICOPTER	MID	Completed	In Compliance	Major Project										
8-Dec-22	2022-0153	Coastal GasLink Pipeline Ltd.		HELICOPTER	MID	Completed	In Compliance	Major Project										
8-Dec-22	2022-0153	Coastal GasLink Pipeline Ltd.	UTM: 10N 534666.88E 6072919.46N	HELICOPTER	MID	Completed	In Compliance	Major Project										
8-Dec-22	2022-0153	Coastal GasLink Pipeline Ltd.		HELICOPTER	MID	Completed	In Compliance	Major Project										100082299
8-Dec-22	2022-0153	Coastal GasLink Pipeline Ltd.	From NTS: C- 046-F/093-J-16 To NTS: C- 090-G/093-J-10	HELICOPTER	MID	Completed	In Compliance	Major Project										
8-Dec-22	2022-0153	Coastal GasLink Pipeline Ltd.	From NTS: C- 090-G/093-J-10 To NTS: C- 072-F/093-J-10	HELICOPTER	MID	Completed	In Compliance	Major Project										
8-Dec-22	2022-0153	Coastal GasLink Pipeline Ltd.	From NTS: D- 072-F/093-J-10 To NTS: C- 002-F/093-J-06	HELICOPTER	MID	Completed	In Compliance	Major Project										
8-Dec-22	2022-0153	Coastal GasLink Pipeline Ltd.	From NTS: C- 090-G/093-J-10 To NTS: D- 072-F/093-J-10	HELICOPTER	MID	Completed	In Compliance	Major Project										
8-Dec-22	2022-0153	Coastal GasLink Pipeline Ltd.		HELICOPTER	MID	Completed	In Compliance	Major Project										100101104
8-Dec-22	2022-0154	Tallahassee Exploration Inc.	NTS: C- 024-I/094-O-02	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected	Suspended disposal well. Chained and locked.	OGAA	DRPR	15(1)(a)	(a) the name of the well permit holder;	Sign at well shows as Imperial, with Imperial Emerg. Contact information.	1019			
8-Dec-22	2022-0154	Tallahassee Exploration Inc.		TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected		OGAA		37(1)(a)	(a) prevent spillage, and	Bullplug missing from valve on wellhead crown.				100074518
8-Dec-22	2022-0106	Tallahassee Exploration Inc.	NTS: D-B047-J/094-O-02	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected	Wellhead only. Valves chained and locked. Surface casing vent open.	OGAA	DRPR	15(1)(a)	(a) the name of the well permit holder;	Well sign shows as Imperial, with Imperial Emerg. Contact Information.	1005			
8-Dec-22	2022-0106	Tallahassee Exploration Inc.	NTS: D- 047-J/094-O-02	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected							1006			
8-Dec-22	2022-0147	Ovintiv Canada ULC	From DLS: 06-16-080-17 To DLS: 04-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Inspected equipment on site. Salt drip noted on sealing bar of Canalta orifice plate holder in E06-16-80-17W6M meter run. Please ensure this is not an active leak.									
8-Dec-22	2022-0147	Ovintiv Canada ULC	From DLS: 03-16-080-17 To DLS: 07-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									4094	
8-Dec-22	2022-0147	Ovintiv Canada ULC	DLS: H06-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1172			
8-Dec-22	2022-0147	Ovintiv Canada ULC	DLS: I06-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1173			
8-Dec-22	2022-0147	Ovintiv Canada ULC	DLS: J06-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1184			
8-Dec-22	2022-0147	Ovintiv Canada ULC	DLS: K06-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1185			
8-Dec-22	2022-0147	Ovintiv Canada ULC	DLS: L06-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1186			
8-Dec-22	2022-0147	Ovintiv Canada ULC	DLS: M06-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1187			
8-Dec-22	2022-0147	Ovintiv Canada ULC	DLS: N06-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1188			
8-Dec-22	2022-0147	Ovintiv Canada ULC	DLS: O06-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1189			
8-Dec-22	2022-0147	Ovintiv Canada ULC	DLS: 07-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1190			
8-Dec-22	2022-0147	Ovintiv Canada ULC	DLS: A07-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1191			
8-Dec-22	2022-0147	Ovintiv Canada ULC	DLS: P06-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1192			
8-Dec-22	2022-0147	Ovintiv Canada ULC	DLS: Q06-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1193			
8-Dec-22	2022-0147	Ovintiv Canada ULC	DLS: R06-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1194			
8-Dec-22	2022-0147	Ovintiv Canada ULC	DLS: S06-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1195			
8-Dec-22	2022-0147	Ovintiv Canada ULC	DLS: M13-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1174			
8-Dec-22	2022-0147	Ovintiv Canada ULC	DLS: 06-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1164			
8-Dec-22	2022-0147	Ovintiv Canada ULC	DLS: A06-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1165			
8-Dec-22	2022-0147	Ovintiv Canada ULC	DLS: B06-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1166			
8-Dec-22	2022-0147	Ovintiv Canada ULC	DLS: C06-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1167			
8-Dec-22	2022-0147	Ovintiv Canada ULC	DLS: D06-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1168			
8-Dec-22	2022-0147	Ovintiv Canada ULC	DLS: E06-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1169			
8-Dec-22	2022-0147	Ovintiv Canada ULC	DLS: F06-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1170			
8-Dec-22	2022-0147	Ovintiv Canada ULC	DLS: G06-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1171			
8-Dec-22	2022-0146	Tourmaline Oil Corp.	From DLS: 13-07-080-17 To DLS: 03-18-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Inspected equipment on site and access road. No issues found at time of inspection.									
8-Dec-22	2022-0146	Tourmaline Oil Corp.	From DLS: 03-18-080-17 To DLS: 13-07-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										
8-Dec-22	2022-0146	Tourmaline Oil Corp.	DLS: K13-07-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1133			
8-Dec-22	2022-0146	Tourmaline Oil Corp.	DLS: L13-07-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1134			
8-Dec-22	2022-0146	Tourmaline Oil Corp.	DLS: O13-07-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1139			
8-Dec-22	2022-0146	Tourmaline Oil Corp.	DLS: P13-07-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1141			
8-Dec-22	2022-0146	Tourmaline Oil Corp.	DLS: Q13-07-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1142			
8-Dec-22	2022-0146	Tourmaline Oil Corp.	DLS: R13-07-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1127			
8-Dec-22	2022-0146	Tourmaline Oil Corp.	DLS: S13-07-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1140			
8-Dec-22	2022-0146	Tourmaline Oil Corp.	From DLS: 13-07-080-17 To DLS: 03-18-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										
8-Dec-22	2022-0146	Tourmaline Oil Corp.	From DLS: 01-12-080-18 To DLS: 13-07-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										
8-Dec-22	2022-0146	Tourmaline Oil Corp.	From DLS: 13-07-080-17 To DLS: 01-12-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										
8-Dec-22	2022-0146	Tourmaline Oil Corp.	From DLS: 16-07-080-17 To DLS: 13-07-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										
8-Dec-22	2022-0146	Tourmaline Oil Corp.	From DLS: 16-07-080-17 To DLS: 13-07-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										
8-Dec-22	2022-0146	Tourmaline Oil Corp.	From DLS: 13-07-080-17 To DLS: 13-07-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									4093	
8-Dec-22	2022-0146	Tourmaline Oil Corp.	DLS: A13-07-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1118			
8-Dec-22	2022-0146	Tourmaline Oil Corp.	DLS: B13-07-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1131			
8-Dec-22	2022-0146	Tourmaline Oil Corp.	DLS: C13-07-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1120			
8-Dec-22	2022-0146	Tourmaline Oil Corp.	DLS: D13-07-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1128			
8-Dec-22	2022-0146	Tourmaline Oil Corp.	DLS: E13-07-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1135			
8-Dec-22	2022-0146	Tourmaline Oil Corp.	DLS: F13-07-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1132			
8-Dec-22	2022-0146	Tourmaline Oil Corp.	DLS: G13-07-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1124			
8-Dec-22	2022-0146	Tourmaline Oil Corp.	DLS: H13-07-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1119			
8-Dec-22	2022-0146	Tourmaline Oil Corp.	DLS: I13-07-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1137			
8-Dec-22	2022-0146	Tourmaline Oil Corp.	DLS: J13-07-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1130			
8-Dec-22	2022-0146	Tourmaline Oil Corp.	DLS: M13-07-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1125			
8-Dec-22	2022-0146	Tourmaline Oil Corp.	DLS: N13-07-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1138			
8-Dec-22	2022-0146	Tourmaline Oil Corp.	DLS: T13-07-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1143			
8-Dec-22	2022-0122	Cenovus Energy Inc.	From NTS: D- 078-K/093-P-02 To NTS: A- 078-K/093-P-02	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	LEL IN METER BUILDING ALARMED PERSONAL MONITOR			3340	
8-Dec-22	2022-0122	Cenovus Energy Inc.	NTS: D- 078-K/093-P-02	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1041			
8-Dec-22	2022-0118	Cenovus Energy Inc.	NTS: D- 059-J/093-P-02	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						368				
8-Dec-22	2022-0118	Cenovus Energy Inc.	NTS: C- 076-K/093-P-02	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1035			
8-Dec-22	2022-0117	Cenovus Energy Inc.	From NTS: B- 089-K/093-P-02 To NTS: B- 089-K/093-P-02	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3335	
8-Dec-22	2022-0117	Cenovus Energy Inc.	NTS: B- 089-K/093-P-02	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1033			
8-Dec-22	2022-0117	Cenovus Energy Inc.	NTS: B- 089-K/093-P-02	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						367				
8-Dec-22	2022-0116	Tourmaline Oil Corp.	NTS: A- 034-L/093-P-02	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	LEL'S IN METER BUILDING SET OFF PERSONAL MONITOR (USING BCOGC BUILDING ENTRY PROCEDURE)	366			
8-Dec-22	2022-0116	Tourmaline Oil Corp.	NTS: A- 034-L/093-P-02	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1032			
9-Dec-22	2022-0148	PETRONAS Energy Canada Ltd.	NTS: C- 007-H/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	There is no flammable or sour if applicable on the location signage						1242			
9-Dec-22	2022-0148	PETRONAS Energy Canada Ltd.	NTS: C- 007-H/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected						434				
9-Dec-22	2022-0148	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										
9-Dec-22	2022-0148	PETRONAS Energy Canada Ltd.	From NTS: D- 097-A/094-G-02 To NTS: C- 007-H/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										
9-Dec-22	2022-0148	PETRONAS Energy Canada Ltd.	From NTS: C- 007-H/094-G-02 To NTS: D- 008-H/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										
9-Dec-22	2022-0148	PETRONAS Energy Canada Ltd.	From NTS: B- 017-H/094-G-02 To NTS: C- 007-H/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									4095	
9-Dec-22	2022-0145	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed	Fenced area, but gate has pull access.	OGAA		37(1)(a)	(a) prevent spillage, and	personal monitor alarmed for LEL present in meter cupboard, could also smell it. Check for leaks				
9-Dec-22	2022-0145	PETRONAS Energy Canada Ltd.	NTS: D- 097-A/094-G-02	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed							1076			
9-Dec-22	2022-0145	PETRONAS Energy Canada Ltd.	NTS: D- 097-A/094-G-02	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed						395				
9-Dec-22	2022-0145	PETRONAS Energy Canada Ltd.	From NTS: A- 097-A/094-G-02 To NTS: A- 097-A/094-G-02	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed									4086	
9-Dec-22	2022-0141	PETRONAS Energy Canada Ltd.	From NTS: A- 071-A/094-G-02 To NTS: B- 074-D/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No concerns here at this time.									
9-Dec-22	2022-0141	PETRONAS Energy Canada Ltd.	From NTS: A- 071-A/094-G-02 To NTS: C- 070-C/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										
9-Dec-22	2022-0141	PETRONAS Energy Canada Ltd.	From NTS: A- 071-A/094-G-02 To NTS: B- 074-D/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										
9-Dec-22	2022-0141	PETRONAS Energy Canada Ltd.	From NTS: A- 071-A/094-G-02 To NTS: D- 061-A/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									4085	
9-Dec-22	2022-0141	PETRONAS Energy Canada Ltd.	NTS: A- 071-A/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							1072			
9-Dec-22	2022-0141	PETRONAS Energy Canada Ltd.	NTS: A-A071-A/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							1073			
9-Dec-22	2022-0141	PETRONAS Energy Canada Ltd.	NTS: A-B071-A/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							1074			
9-Dec-22	2022-0141	PETRONAS Energy Canada Ltd.	NTS: A- 071-A/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed						393				
9-Dec-22	2022-0141	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										
9-Dec-22	2022-0129	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Checked on equipment/building at 13-15-85-16 Cecil Lake area. Old meter building and pipe remain on site. Inactive									
9-Dec-22	2022-0128	Kelt Exploration (LNG) Ltd.	DLS: 10-27-085-16	TRUCK	CENTRAL	Completed	In Compliance	Internal Request	Site status check, active crew and operations on site						1052			
9-Dec-22	2022-0128	Kelt Exploration (LNG) Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Internal Request							12634			
9-Dec-22	2022-0128	Kelt Exploration (LNG) Ltd.	DLS: B10-27-085-16	TRUCK	CENTRAL	Completed	In Compliance	Internal Request							1053			
9-Dec-22	2022-0128	Kelt Exploration (LNG) Ltd.	DLS: A10-27-085-16	TRUCK	CENTRAL	Completed	In Compliance	Internal Request							1051			
9-Dec-22	2022-0128	Kelt Exploration (LNG) Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Internal Request										
9-Dec-22	2022-0124	PETRONAS Energy Canada Ltd.	From NTS: D- 056-B/094-B-16 To NTS: A- 045-B/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	The pipeline inspection is limited in scope to the on lease equipment.									
9-Dec-22	2022-0124	PETRONAS Energy Canada Ltd.	From NTS: A- 045-B/094-B-16 To NTS: D- 056-B/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program										
9-Dec-22	2022-0167	Bench Creek Resources Ltd.	From NTS: B- 015-J/094-O-11 To NTS: B- 013-J/094-O-11	TRUCK	NORTH	Completed	In Compliance	Officer Selected	Both wells Active. Signs ok, surface casing vents ok. Chem tank ok. Building ok. Last meter cal May '22.									
9-Dec-22	2022-0167	Bench Creek Resources Ltd.	NTS: B-015-J/094-O-11	TRUCK	NORTH	Completed	In Compliance	Officer Selected							1316			
9-Dec-22	2022-0167	Bench Creek Resources Ltd.	NTS: B-A015-J/094-O-11	TRUCK	NORTH	Completed	In Compliance	Officer Selected							1317			
9-Dec-22	2022-0157	Crescent Point Energy Corp.	From NTS: B- 019-J/094-O-11 To NTS: A- 018-J/094-O-11	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	b-19-J Active. Sign, surface casing vent, wellhead pressure pilot ok. Comments: 1. 1 chem tank requires WHMIS. 2. Scentless Chamomile observed around wellhead & chem tanks.									
9-Dec-22	2022-0157	Crescent Point Energy Corp.	NTS: B- 019-J/094-O-11	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							1287			
9-Dec-22	2022-0157	Crescent Point Energy Corp.	NTS: B- 019-J/094-O-11	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed						467				

9-Dec-22	2022-0156	Crescent Point Energy Corp.	NTS: A-D018-J/094-O-11	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	a-18-J, a-D18-J, a-B18-J, a-C18-J Active. a-A18-J Suspended. All signs, wellhead pressure pilots, surface casing vents, chem tanks ok. Flare and FKO ok. Last meter cal in Test Sep and Group Sep 12/2021							1286			
9-Dec-22	2022-0156	Crescent Point Energy Corp.	NTS: A- 018-J/094-O-11	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							464				
9-Dec-22	2022-0156	Crescent Point Energy Corp.	NTS: A- 018-J/094-O-11	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							463				
9-Dec-22	2022-0156	Crescent Point Energy Corp.	NTS: A- 018-J/094-O-11	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							462				
9-Dec-22	2022-0156	Crescent Point Energy Corp.	NTS: A- 018-J/094-O-11	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							461				
9-Dec-22	2022-0156	Crescent Point Energy Corp.	NTS: A- 018-J/094-O-11	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							466				
9-Dec-22	2022-0156	Crescent Point Energy Corp.	NTS: A- 018-J/094-O-11	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							465				
9-Dec-22	2022-0156	Crescent Point Energy Corp.	From NTS: A- 027-J/094-O-11 To NTS: D- 016-J/094-O-11	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed											
9-Dec-22	2022-0156	Crescent Point Energy Corp.	From NTS: A- 027-J/094-O-11 To NTS: A- 018-J/094-O-11	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed											
9-Dec-22	2022-0156	Crescent Point Energy Corp.	From NTS: B- 019-J/094-O-11 To NTS: A- 018-J/094-O-11	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed											
9-Dec-22	2022-0156	Crescent Point Energy Corp.	From NTS: A- 018-J/094-O-11 To NTS: A- 027-J/094-O-11	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed											
9-Dec-22	2022-0156	Crescent Point Energy Corp.	NTS: A- 018-J/094-O-11	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									1282		
9-Dec-22	2022-0156	Crescent Point Energy Corp.	NTS: A-A018-J/094-O-11	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									1283		
9-Dec-22	2022-0156	Crescent Point Energy Corp.	NTS: A-B018-J/094-O-11	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									1284		
9-Dec-22	2022-0156	Crescent Point Energy Corp.	NTS: A-C018-J/094-O-11	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									1285		
9-Dec-22	2022-0150	Bench Creek Resources Ltd.	NTS: A- 060-I/094-O-11	TRUCK	NORTH	Completed	In Compliance	Internal Request	1. Facility is a Reporting Facility in Petrinex. Petrinex shows a Volumetric Measurement Error of 10.6%. This was brought to the attention of the Company and awaiting a response. 2 Only the measurement building was inspected. A buy back line on the sales line was observed downstream of the custody transfer meter. A cross over is in place from the sales line to the inlet line in order to supply the Facility with fuel gas in a black start condition. An orifice meter was observed on the buy back line. No calibration was evident on the orifice meter; an inquiry has been sent to the Company and awaiting response.							460			
9-Dec-22	2022-0138	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program											
9-Dec-22	2022-0138	NTE Energy Canada Ltd.	From NTS: C- 091-C/094-I-14 To NTS: B- 091-C/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program											
9-Dec-22	2022-0138	NTE Energy Canada Ltd.	From NTS: C- 091-C/094-I-14 To NTS: B- 091-C/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program											
9-Dec-22	2022-0138	NTE Energy Canada Ltd.	NTS: C- 091-C/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									1064		
9-Dec-22	2022-0138	NTE Energy Canada Ltd.	NTS: C-A091-C/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									1065		
9-Dec-22	2022-0138	NTE Energy Canada Ltd.	NTS: C- 091-C/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							389				
9-Dec-22	2022-0138	NTE Energy Canada Ltd.	NTS: C- 091-C/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							390				
9-Dec-22	2022-0138	NTE Energy Canada Ltd.	From NTS: C- 091-C/094-I-14 To NTS: B- 091-C/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program										4056	
9-Dec-22	2022-0137	NTE Energy Canada Ltd.	From NTS: C- 072-C/094-P-03 To NTS: D- 073-C/094-P-03	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program										4006	
9-Dec-22	2022-0137	NTE Energy Canada Ltd.	NTS: D- 073-C/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									1062		
9-Dec-22	2022-0137	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program											
9-Dec-22	2022-0137	NTE Energy Canada Ltd.	From NTS: D- 073-C/094-I-14 To NTS: B- 083-C/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program										3969	
9-Dec-22	2022-0137	NTE Energy Canada Ltd.	NTS: D- 073-C/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							388				
9-Dec-22	2022-0137	NTE Energy Canada Ltd.	NTS: D- 073-C/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							387				
9-Dec-22	2022-0137	NTE Energy Canada Ltd.	From NTS: D- 073-C/094-I-14 To NTS: A- 093-C/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program											
9-Dec-22	2022-0137	NTE Energy Canada Ltd.	NTS: D-A073-C/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									1061		
9-Dec-22	2022-0136	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program											
9-Dec-22	2022-0136	NTE Energy Canada Ltd.	From NTS: C- 010-F/094-I-14 To NTS: C- 001-E/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program											
9-Dec-22	2022-0136	NTE Energy Canada Ltd.	From NTS: C- 010-F/094-I-14 To NTS: C- 001-E/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program											
9-Dec-22	2022-0136	NTE Energy Canada Ltd.	NTS: C- 010-F/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									1060		
9-Dec-22	2022-0136	NTE Energy Canada Ltd.	NTS: C-A010-F/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									1059		
9-Dec-22	2022-0136	NTE Energy Canada Ltd.	NTS: C- 010-F/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							385				
9-Dec-22	2022-0136	NTE Energy Canada Ltd.	NTS: C- 010-F/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							386				
9-Dec-22	2022-0135	Canadian Natural Resources Limited	From NTS: B- 038-F/094-P-02 To NTS: B- 038-F/094-P-02	WALK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program	Strong odor on site. Did not open cabinet.	OGAA		37(1)(a)	(a) prevent spillage, and	High pressure vent is venting constantly.				3852	
9-Dec-22	2022-0135	Canadian Natural Resources Limited	NTS: B- 038-F/094-P-02	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program									1058		
9-Dec-22	2022-0135	Canadian Natural Resources Limited	NTS: B- 038-F/094-P-02	WALK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program							384				
9-Dec-22	2022-0135	Canadian Natural Resources Limited	From NTS: B- 038-F/094-P-02 To NTS: A- 040-F/094-P-02	WALK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program	Strong odor on site. Did not open cabinet.									3823	
9-Dec-22	2022-0135	Canadian Natural Resources Limited		WALK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program											
9-Dec-22	2022-0134	Canadian Natural Resources Limited		TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program	Active oil well with hydraulic lift. Generator active. Prescos locked. Calibration tag inside meter skid outdated. (2016)	OGAA		37(1)(a)	(a) prevent spillage, and	Leak from pumps and saturated soaker pads inside meter skid.					
9-Dec-22	2022-0134	Canadian Natural Resources Limited	NTS: C-A082-F/094-P-02	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program									1056		
9-Dec-22	2022-0134	Canadian Natural Resources Limited	NTS: C- 082-F/094-P-02	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program							383				
9-Dec-22	2022-0133	Canadian Natural Resources Limited		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program											
9-Dec-22	2022-0133	Canadian Natural Resources Limited	From NTS: C- 005-L/094-P-01 To NTS: B- 004-L/094-P-01	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program											
9-Dec-22	2022-0133	Canadian Natural Resources Limited	NTS: C- 005-L/094-P-01	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									1055		
9-Dec-22	2022-0133	Canadian Natural Resources Limited	NTS: C- 005-L/094-P-01	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							382				
9-Dec-22	2022-0132	Canadian Natural Resources Limited	NTS: A- 032-I/094-P-02	WALK	NORTH	Completed	In Compliance	Planned Inspection Program									1054		
9-Dec-22	2022-0132	Canadian Natural Resources Limited		WALK	NORTH	Completed	In Compliance	Planned Inspection Program											
9-Dec-22	2022-0132	Canadian Natural Resources Limited	NTS: A- 032-J/094-P-02	WALK	NORTH	Completed	In Compliance	Planned Inspection Program							380				
9-Dec-22	2022-0140	Cenovus Energy Inc.	NTS: B- 068-C/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									1068		
9-Dec-22	2022-0139	Ovintiv Canada ULC	NTS: B- 088-L/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	FOLLOW UP TO KERMIT INSPECTION #078914916-001								1067		
13-Dec-22	2022-0213	PETRONAS Energy Canada Ltd.	NTS: D- 098-A/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							559				
13-Dec-22	2022-0213	PETRONAS Energy Canada Ltd.	From NTS: A- 008-H/094-G-02 To NTS: D- 098-A/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program										4916	
13-Dec-22	2022-0213	PETRONAS Energy Canada Ltd.	NTS: D- 098-A/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									1452		
13-Dec-22	2022-0212	PETRONAS Energy Canada Ltd.	From NTS: A- 008-H/094-G-02 To NTS: D- 098-A/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program										4915	
13-Dec-22	2022-0212	PETRONAS Energy Canada Ltd.	NTS: A- 098-A/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									1449		
13-Dec-22	2022-0212	PETRONAS Energy Canada Ltd.	NTS: A- 098-A/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							556				
13-Dec-22	2022-0211	PETRONAS Energy Canada Ltd.	NTS: B- 087-A/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									1448		
13-Dec-22	2022-0211	PETRONAS Energy Canada Ltd.	NTS: B-A087-A/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									1447		
13-Dec-22	2022-0211	PETRONAS Energy Canada Ltd.	NTS: B- 087-A/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							555				
13-Dec-22	2022-0210	PETRONAS Energy Canada Ltd.	NTS: A- 097-A/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									1442		
13-Dec-22	2022-0210	PETRONAS Energy Canada Ltd.	NTS: A- 097-A/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							550				
13-Dec-22	2022-0209	PETRONAS Energy Canada Ltd.	NTS: A- 087-A/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									1439		
13-Dec-22	2022-0209	PETRONAS Energy Canada Ltd.	NTS: A- 087-A/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							548				
13-Dec-22	2022-0208	PETRONAS Energy Canada Ltd.	From NTS: A- 078-A/094-G-02 To NTS: C- 078-A/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program										4912	
13-Dec-22	2022-0207	PETRONAS Energy Canada Ltd.	NTS: B- 077-A/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									1435		
13-Dec-22	2022-0207	PETRONAS Energy Canada Ltd.	NTS: B- 077-A/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							544				
13-Dec-22	2022-0206	PETRONAS Energy Canada Ltd.	NTS: C- 067-A/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									1434		
13-Dec-22	2022-0206	PETRONAS Energy Canada Ltd.	NTS: C- 067-A/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							542				
13-Dec-22	2022-0205	PETRONAS Energy Canada Ltd.	NTS: D- 067-A/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	The pipeline inspection is limited in scope to the on lease equipment						536				
13-Dec-22	2022-0205	PETRONAS Energy Canada Ltd.	From NTS: A- 077-A/094-G-02 To NTS: D- 067-A/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program										4835	
13-Dec-22	2022-0205	PETRONAS Energy Canada Ltd.	From NTS: D- 067-A/094-G-02 To NTS: D- 067-A/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											
13-Dec-22	2022-0205	PETRONAS Energy Canada Ltd.	From NTS: B- 066-A/094-G-02 To NTS: B- 066-A/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program										4834	
13-Dec-22	2022-0205	PETRONAS Energy Canada Ltd.	NTS: D- 067-A/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									1417		
13-Dec-22	2022-0205	PETRONAS Energy Canada Ltd.	From NTS: B- 045-A/094-G-02 To NTS: B- 066-A/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program										4833	
13-Dec-22	2022-0205	PETRONAS Energy Canada Ltd.	From NTS: D- 057-A/094-G-02 To NTS: A- 077-A/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program										4836	
13-Dec-22	2022-0195	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											
13-Dec-22	2022-0195	PETRONAS Energy Canada Ltd.	NTS: C- 055-A/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									1416		
13-Dec-22	2022-0195	PETRONAS Energy Canada Ltd.	NTS: C- 055-A/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							535				
13-Dec-22	2022-0195	PETRONAS Energy Canada Ltd.	From NTS: D- 056-A/094-G-02 To NTS: C- 055-A/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program										4831	
13-Dec-22	2022-0195	PETRONAS Energy Canada Ltd.	From NTS: C- 055-A/094-G-02 To NTS: A- 056-A/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program										4830	
13-Dec-22	2022-0189	Canlin Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No concerns here at this time.										
13-Dec-22	2022-0189	Canlin Energy Corporation	NTS: C- 098-D/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									1396		
13-Dec-22	2022-0188	Canlin Energy Corporation	NTS: B- 100-C/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No concerns here at this time.								1393		
13-Dec-22	2022-0188	Canlin Energy Corporation	NTS: B- 100-C/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							526				
13-Dec-22	2022-0188	Canlin Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
13-Dec-22	2022-0186	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	No concerns here at this time. -Wellhead valves are chained and locked and Flowline is disconnected at the wellhead. Equipment remains in place										
13-Dec-22	2022-0186	Canadian Natural Resources Limited	NTS: B- 084-I/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									1392		
13-Dec-22	2022-0184	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Wellhead valves are chained and locked, Flowline is disconnected at the wellhead. Piping and meter cupboard remain onsite. -No concerns here at this time.										
13-Dec-22	2022-0184	Canadian Natural Resources Limited	NTS: D- 093-I/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									1380		
13-Dec-22	2022-0175	PETRONAS Energy Canada Ltd.	NTS: C- 025-D/094-G-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	All wells are Active (However, measurement equipment and a section of meter run piping in the Group Test Sep building for c-25-D has been removed. Blinds installed). All signs, surface casing vents, chem tanks, pig barrel ok. Well buildings and Group Test Sep building ok. All critical valves carsealed open. Last meter cal/last orifice plate inspection Nov '22.								1338		
13-Dec-22	2022-0175	PETRONAS Energy Canada Ltd.	NTS: C-A025-D/094-G-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									1339		
13-Dec-22	2022-0175	PETRONAS Energy Canada Ltd.	NTS: C-B025-D/094-G-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									1332		
13-Dec-22	2022-0175	PETRONAS Energy Canada Ltd.	NTS: C- 025-D/094-G-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							486				
13-Dec-22	2022-0175	PETRONAS Energy Canada Ltd.	NTS: C-C025-D/094-G-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									1333		
13-Dec-22	2022-0175	PETRONAS Energy Canada Ltd.	NTS: D- 026-D/094-G-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									1336		
13-Dec-22	2022-0175	PETRONAS Energy Canada Ltd.	NTS: D-A026-D/094-G-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									1337		
13-Dec-22	2022-0175	PETRONAS Energy Canada Ltd.	NTS: C-E025-D/094-G-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									1335		
13-Dec-22	2022-0175	PETRONAS Energy Canada Ltd.	NTS: C-D025-D/094-G-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									1334		

13-Dec-22	2022-0175	PETRONAS Energy Canada Ltd.	From NTS: C- 043-D/094-G-10 To NTS: C- 025-D/094-G-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed												
13-Dec-22	2022-0175	PETRONAS Energy Canada Ltd.	From NTS: C- 025-D/094-G-10 To NTS: C- 043-D/094-G-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed												
13-Dec-22	2022-0174	NTE Energy Canada Ltd.	NTS: B- 045-K/094-P-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected	This is winter access only. Suspended well. Wellhead only. Chained and locked. SCV is open. Signage says Shanghai. Access and lease cleared for abandonment during winter of 2022/2023.								1340			
13-Dec-22	2022-0174	NTE Energy Canada Ltd.	From NTS: D- 037-K/094-P-12 To NTS: B- 045-K/094-P-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected											4311	
13-Dec-22	2022-0174	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Officer Selected												
13-Dec-22	2022-0173	PETRONAS Energy Canada Ltd.	NTS: A-F086-F/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	3 wells Active. 5 Suspended wells (wellheads only, valves chained and locked). Signs at Active wells ok. 2 chem tanks, surface casing vents, pig barrel ok. All critical valves carsealed open. Last meter cal/last orifice plate inspection Oct '22. Comment: 1. Open electrical wires observed in all well buildings. If energized, please de-energize and cap/terminate wires properly.	OGAA	DRPR	15(1)(a)	(a) the name of the well permit holder;	No well signs at a-C86, a-E86, a-F86 or a-G86. All elements of DPR section 15 are required.		1321			
13-Dec-22	2022-0173	PETRONAS Energy Canada Ltd.	NTS: A-D086-F/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									1319			
13-Dec-22	2022-0173	PETRONAS Energy Canada Ltd.	From NTS: A- 086-F/094-G-07 To NTS: A- 017-K/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed												
13-Dec-22	2022-0173	PETRONAS Energy Canada Ltd.	From NTS: D- 010-K/094-G-07 To NTS: A- 086-F/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed											4116	
13-Dec-22	2022-0173	PETRONAS Energy Canada Ltd.	NTS: A- 086-F/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									1323			
13-Dec-22	2022-0173	PETRONAS Energy Canada Ltd.	NTS: A-A086-F/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									1324			
13-Dec-22	2022-0173	PETRONAS Energy Canada Ltd.	NTS: A-B086-F/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									1325			
13-Dec-22	2022-0173	PETRONAS Energy Canada Ltd.	NTS: A- 086-F/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							480					
13-Dec-22	2022-0173	PETRONAS Energy Canada Ltd.	NTS: A-G086-F/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									1322			
13-Dec-22	2022-0173	PETRONAS Energy Canada Ltd.	NTS: A-E086-F/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									1320			
13-Dec-22	2022-0173	PETRONAS Energy Canada Ltd.	NTS: A-C086-F/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									1318			
13-Dec-22	2022-0172	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Officer Selected	This is winter access only. Suspended well. Wellhead only. Chained and locked. Signage says Shanghai. SCV is open. Access and lease have been cleared for abandonment during the winter of 2022/2023.											
13-Dec-22	2022-0172	NTE Energy Canada Ltd.	From NTS: D- 037-K/094-P-12 To NTS: B- 045-K/094-P-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected											4266	
13-Dec-22	2022-0172	NTE Energy Canada Ltd.	NTS: B- 045-K/094-P-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected									1331			
13-Dec-22	2022-0171	NTE Energy Canada Ltd.	From NTS: D- 037-K/094-P-12 To NTS: B- 049-K/094-P-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected	This is winter access only.											
13-Dec-22	2022-0171	NTE Energy Canada Ltd.	From NTS: D- 037-K/094-P-12 To NTS: D- 037-K/094-P-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected												
13-Dec-22	2022-0171	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Officer Selected												
13-Dec-22	2022-0171	NTE Energy Canada Ltd.	From NTS: D- 037-K/094-P-12 To NTS: B- 045-K/094-P-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected											4216	
13-Dec-22	2022-0171	NTE Energy Canada Ltd.	From NTS: C- 039-K/094-P-12 To NTS: D- 037-K/094-P-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected											4223	
13-Dec-22	2022-0171	NTE Energy Canada Ltd.	NTS: D- 037-K/094-P-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected									1330			
13-Dec-22	2022-0171	NTE Energy Canada Ltd.	NTS: D- 037-K/094-P-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected							485					
13-Dec-22	2022-0170	NTE Energy Canada Ltd.	From NTS: D- 037-K/094-P-12 To NTS: B- 049-K/094-P-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected		OGAA		37(1)(a)	(a) prevent spillage, and	High pressure vent at b-A49-K/94-P-12 is venting constantly.					
13-Dec-22	2022-0170	NTE Energy Canada Ltd.	NTS: B- 049-K/094-P-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected							484					
13-Dec-22	2022-0170	NTE Energy Canada Ltd.	NTS: B- 049-K/094-P-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected							483					
13-Dec-22	2022-0170	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected												
13-Dec-22	2022-0170	NTE Energy Canada Ltd.	NTS: B- 049-K/094-P-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected									1328			
13-Dec-22	2022-0170	NTE Energy Canada Ltd.	NTS: B-A049-K/094-P-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected									1329			
13-Dec-22	2022-0169	NTE Energy Canada Ltd.	NTS: C- 060-K/094-P-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							481					
13-Dec-22	2022-0169	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
13-Dec-22	2022-0169	NTE Energy Canada Ltd.	NTS: C- 060-K/094-P-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							482					
13-Dec-22	2022-0169	NTE Energy Canada Ltd.	NTS: C-A060-K/094-P-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									1327			
13-Dec-22	2022-0169	NTE Energy Canada Ltd.	From NTS: C- 060-K/094-P-12 To NTS: C- 060-K/094-P-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
13-Dec-22	2022-0169	NTE Energy Canada Ltd.	From NTS: C- 060-K/094-P-12 To NTS: D- 060-K/094-P-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program											4148	
13-Dec-22	2022-0169	NTE Energy Canada Ltd.	From NTS: C- 060-K/094-P-12 To NTS: C- 060-K/094-P-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program											4170	
13-Dec-22	2022-0169	NTE Energy Canada Ltd.	NTS: C- 060-K/094-P-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									1326			
13-Dec-22	2022-0168	Tidewater Midstream and Infrastructure Ltd.	NTS: A- 081-H/094-G-06	TRUCK	NORTH	Completed	In Compliance	Officer Selected	This was a followup inspection to confirm removal of garbage at this location as well as 91-H and 56-E. Met Tidewater employee Keith Allard (780 933-9962) at the 81-H location. Operation underway to remove Generator Building; lowbed and crew onsite. Garbage from inside various buildings has been consolidated and will be removed. Keith explained the road will be opened to 91-H and 56-E next day in order to remove garbage and barrels from those locations.						479				
13-Dec-22	2022-0201	Canadian Natural Resources Limited	NTS: D-A060-J/093-I-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Inspected equipment on site. No issues found at time of inspection.								1429			
13-Dec-22	2022-0201	Canadian Natural Resources Limited	From NTS: D- 060-J/093-I-09 To NTS: C- 008-B/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
13-Dec-22	2022-0187	Tourmaline Oil Corp.	NTS: D- 050-I/093-I-09	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Inspected equipment on site and access road. Strong smell of hydrocarbons from separator shack, LELs present 12% on monitor before removal.	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	LELs detected in separator shack.			1394			
13-Dec-22	2022-0187	Tourmaline Oil Corp.		TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed											4828	
13-Dec-22	2022-0187	Tourmaline Oil Corp.	From NTS: D- 050-I/093-I-09 To NTS: D- 060-I/093-I-09	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed												
13-Dec-22	2022-0187	Tourmaline Oil Corp.	NTS: D-A050-I/093-I-09	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									1395			
13-Dec-22	2022-0187	Tourmaline Oil Corp.	NTS: D- 050-I/093-I-09	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							527					
13-Dec-22	2022-0187	Tourmaline Oil Corp.	NTS: D- 050-I/093-I-09	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							528					
13-Dec-22	2022-0158	Ovintiv Canada ULC	DLS: E16-27-079-16	TRUCK	SOUTH	Completed	In Compliance	Drilling Rig	Rig is clean and warm running one boiler with updated BC certs. Bop area very warm. Found a couple unsecured ground stakes, a couple missing caps and plugs at the tank farm. A couple open 110v plugs in doghouse. All issues were corrected during inspection								1293			
13-Dec-22	2022-0158	Ovintiv Canada ULC		TRUCK	SOUTH	Completed	In Compliance	Drilling Rig												
13-Dec-22	2022-0155	Cenovus Energy Inc.	NTS: D- 078-K/093-P-02	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Follow up to non-compliance CMIS # 2022-0246-01								1281			
14-Dec-22	2022-0236	Canlin Energy Corporation	NTS: D- 055-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No concerns here at this time						582					
14-Dec-22	2022-0236	Canlin Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
14-Dec-22	2022-0236	Canlin Energy Corporation	NTS: D- 055-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									1543			
14-Dec-22	2022-0234	Canlin Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No concerns here at this time.											
14-Dec-22	2022-0234	Canlin Energy Corporation	NTS: A- 046-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									1542			
14-Dec-22	2022-0234	Canlin Energy Corporation	NTS: A- 046-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							581					
14-Dec-22	2022-0233	Canlin Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	COMMENTS: -Location signage is barely visible due to being overgrown with vegetation. Must be legible and conspicuous as per the regulations.											
14-Dec-22	2022-0233	Canlin Energy Corporation	NTS: B- 044-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							580					
14-Dec-22	2022-0233	Canlin Energy Corporation	NTS: B- 044-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									1541			
14-Dec-22	2022-0232	Canlin Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No concerns here at this time.											
14-Dec-22	2022-0232	Canlin Energy Corporation	NTS: A- 033-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									1540			
14-Dec-22	2022-0231	Canlin Energy Corporation	NTS: C- 026-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No concerns here at this time.								1539			
14-Dec-22	2022-0231	Canlin Energy Corporation	NTS: C-A026-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									1538			
14-Dec-22	2022-0231	Canlin Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
14-Dec-22	2022-0223	Kelt Exploration (LNG) Ltd.	DLS: 05-31-086-18	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with this location.								1474			
14-Dec-22	2022-0223	Kelt Exploration (LNG) Ltd.	DLS: A05-31-086-18	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									1475			
14-Dec-22	2022-0223	Kelt Exploration (LNG) Ltd.	DLS: 05-31-086-18	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							568					
14-Dec-22	2022-0193	Tourmaline Oil Corp.	NTS: B- 002-E/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	Met with operations staff. Two issues with car seals/lock installations were found. 1. Discharge auto BDV isolation valve to flare - the car seal was broken 2. Compressor #5 auto BDV isolation valve - Request to redo the isolation valve lock or seal installation- found loosely installed. Operations staff immediately rectified the issues. Action items: 1. Acid gas meter to flare requires calibration- last calibration 2021-08-21 2. Compressor #2 flare isolation (at skid edge) - found valve handle was not secure and requires repair to be locked or car sealed open. Please reply to OGC concerning the above action items. Thank you.						532				
14-Dec-22	2022-0192	Canlin Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No concerns here at this time.											
14-Dec-22	2022-0192	Canlin Energy Corporation	NTS: A- 014-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									1401			
14-Dec-22	2022-0190	Canlin Energy Corporation		TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed												
14-Dec-22	2022-0190	Canlin Energy Corporation	NTS: A- 002-E/094-H-05	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed									1397			
14-Dec-22	2022-0165	Harvest Operations Corp.	DLS: 15-28-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									1309			
14-Dec-22	2022-0165	Harvest Operations Corp.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
14-Dec-22	2022-0164	STRATHCONA RESOURCES LTD.	DLS: 07-33-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							472					
14-Dec-22	2022-0164	STRATHCONA RESOURCES LTD.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
14-Dec-22	2022-0164	STRATHCONA RESOURCES LTD.	DLS: 07-33-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									1305			
14-Dec-22	2022-0164	STRATHCONA RESOURCES LTD.	DLS: 03-33-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									1304			
14-Dec-22	2022-0161	Canadian Natural Resources Limited	DLS: 06-28-085-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							470					
14-Dec-22	2022-0161	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
14-Dec-22	2022-0161	Canadian Natural Resources Limited	DLS: A06-28-085-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									1303			
14-Dec-22	2022-0161	Canadian Natural Resources Limited	DLS: 06-28-085-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							471					
14-Dec-22	2022-0160	Canadian Natural Resources Limited	DLS: 15-21-085-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									1301			
14-Dec-22	2022-0160	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												

14-Dec-22	2022-0160	Canadian Natural Resources Limited	DLS: 06-21-085-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								1302			
14-Dec-22	2022-0159	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
14-Dec-22	2022-0159	PETRONAS Energy Canada Ltd.	DLS: 13-22-085-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								1300			
14-Dec-22	2022-0159	PETRONAS Energy Canada Ltd.	DLS: 13-22-085-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected						469					
14-Dec-22	2022-0162	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project	Inspection issued to transfer extended deficiency issued under Kermit inspection 0785547290-001 to the CMIS data base.	OGAA	EPMR	17(a)	(a) not cause the soil of the area to become unstable, and	Change in data base from Kermit to CMIS requires this deficiency to be reissued. The deficiency has been extended to October 31, 2023. Please re-submit the extension request as the extension is not transferable from Kermit to CMIS. The original comment enclosed below. At approximately KP 145+700, a slide occurred while Grade and blasting crews were actively working on the ROW. The slide material went approximately 75 meters down a 50 - 60% grade and stopped before entering the Little Anzac River an S2 water course. The material went off ROW and into the riparian area of the water course.					
14-Dec-22	2022-0162	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project											100082292
14-Dec-22	2022-0162	Coastal GasLink Pipeline Ltd.	From NTS: D- 031-F/093-P-05 To NTS: C- 046-F/093-J-16	TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project											
14-Dec-22	2022-0185	Erikson National Energy Inc.		TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program	Wells at d-64-G, d-B64-G and d-E64-G/94-P-10 are suspended. d-64-G and d-B64-G/94-P-10 are wellheads only. Chained and locked. SCVs are open. Signage is good. Well at d-E64-G/94-P-10 has a polish rod in the wellbore and the flow line is still connected. Signage is good. SCV is open.	OGAA	DRPR	25(5)(b)	(b) ensure positive isolation between the well and the flowline by disconnecting the well from the flowline or by other means.	Flow line at d-E64-G/94-P-10 is still connected. Wellhead not chained and locked.					
14-Dec-22	2022-0185	Erikson National Energy Inc.	NTS: D-C064-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program								1385			
14-Dec-22	2022-0185	Erikson National Energy Inc.	NTS: D-E064-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program								1389			
14-Dec-22	2022-0185	Erikson National Energy Inc.	NTS: D- 064-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program						518					
14-Dec-22	2022-0185	Erikson National Energy Inc.	NTS: D- 064-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program								1384			
14-Dec-22	2022-0185	Erikson National Energy Inc.	NTS: D-A064-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program								1391			
14-Dec-22	2022-0185	Erikson National Energy Inc.	NTS: D-B064-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program								1388			
14-Dec-22	2022-0185	Erikson National Energy Inc.	NTS: D-D064-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program								1390			
14-Dec-22	2022-0185	Erikson National Energy Inc.	NTS: D- 064-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program						521					
14-Dec-22	2022-0185	Erikson National Energy Inc.	NTS: D- 064-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program						523					
14-Dec-22	2022-0185	Erikson National Energy Inc.	NTS: D- 064-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program						524					
14-Dec-22	2022-0185	Erikson National Energy Inc.	NTS: D- 064-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program						520					
14-Dec-22	2022-0185	Erikson National Energy Inc.	NTS: D- 064-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program						519					
14-Dec-22	2022-0183	Erikson National Energy Inc.	NTS: C- 054-G/094-P-10	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program	Suspended well. Wellhead only. Chained and locked. SCV is open. Signage is good.							1371			
14-Dec-22	2022-0183	Erikson National Energy Inc.	NTS: C- 064-G/094-P-10	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program								1373			
14-Dec-22	2022-0183	Erikson National Energy Inc.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program											
14-Dec-22	2022-0183	Erikson National Energy Inc.	NTS: C- 064-G/094-P-10	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program						515					
14-Dec-22	2022-0181	NTE Energy Canada Ltd.	NTS: B- 055-B/094-O-15	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Both wells are active. Signs at buildings are ok. Surface casing vents checked, ok. Wellhead ESD's and pressure pilots ok. Chem tanks ok. Pig barrel ok. TEG's and line heaters active. Last production meter cal = July '22. Last fuel gas meter cal = July '22. Comment: 1. Signs at wellheads should have Flammable sumbol. See DPR section 15.	OGAA		37(1)(a)	(a) prevent spillage, and	Open port on ball valve on produced water bypass line inside well building.	504					
14-Dec-22	2022-0181	NTE Energy Canada Ltd.	From NTS: B- 055-B/094-O-15 To NTS: D- 068-B/094-O-15	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		OGAA		37(1)(a)	(a) prevent spillage, and	Open port on valve for Separator HP shutdown inside well building.					
14-Dec-22	2022-0181	NTE Energy Canada Ltd.	From NTS: B- 055-B/094-O-15 To NTS: D- 068-B/094-O-15	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed											
14-Dec-22	2022-0181	NTE Energy Canada Ltd.	NTS: B- 055-B/094-O-15	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								1366			
14-Dec-22	2022-0181	NTE Energy Canada Ltd.	NTS: B-A055-B/094-O-15	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								1367			
14-Dec-22	2022-0181	NTE Energy Canada Ltd.	From NTS: D- 068-B/094-O-15 To NTS: B- 055-B/094-O-15	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed											
14-Dec-22	2022-0181	NTE Energy Canada Ltd.	NTS: B- 055-B/094-O-15	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed						503					
14-Dec-22	2022-0180	Erikson National Energy Inc.	NTS: B-B064-G/094-P-10	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program								1357			
14-Dec-22	2022-0180	Erikson National Energy Inc.	From NTS: B- 064-G/094-P-10 To NTS: C- 054-G/094-P-10	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program											
14-Dec-22	2022-0180	Erikson National Energy Inc.	NTS: B- 064-G/094-P-10	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program						498					
14-Dec-22	2022-0180	Erikson National Energy Inc.	From NTS: B- 064-G/094-P-10 To NTS: B- 046-G/094-P-10	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program											
14-Dec-22	2022-0180	Erikson National Energy Inc.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program											
14-Dec-22	2022-0180	Erikson National Energy Inc.	From NTS: B- 064-G/094-P-10 To NTS: B- 064-G/094-P-10	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program										4655	
14-Dec-22	2022-0180	Erikson National Energy Inc.	From NTS: B- 064-G/094-P-10 To NTS: B- 046-G/094-P-10	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program											
14-Dec-22	2022-0179	Spoke Resources Ltd.	NTS: B- 070-B/094-O-15	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Well is Active. Low LEL detected from surface casing vent. TEG, line heater active. Chem tanks ok. Building ok. Last meter cal July '22.	OGAA	DRPR	49(2)	49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment at a well that is producing, injecting or disposing of fluids, or at a facility.	Carseal on valve for wellhead ESD high/low pressure switch is not effective in securing the valve open.			1365			
14-Dec-22	2022-0179	Spoke Resources Ltd.	NTS: B- 070-B/094-O-15	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		OGAA		37(1)(a)	(a) prevent spillage, and	Open port on flare line valve near pig barrel.					
14-Dec-22	2022-0179	Spoke Resources Ltd.	NTS: B- 070-B/094-O-15	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		OGAA	DRPR	15(1)(d)	(d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1;	No Flammable symbol on sign at wellhead or at building.	502				
14-Dec-22	2022-0178	NTE Energy Canada Ltd.	NTS: B-D070-B/094-O-15	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	b-D70-B and b-E70-B inspected. Both wells Active. Signs at well buildings ok. Surface casing vents checked, ok. Chem tanks ok. Pressure pilot for b-E70 wellhead ESD ok. Line heaters and TEGs active. Well buildings ok. Pig barrel ok. Last meter cal July '22. Comment: 1. Signs at wellheads should have Flammable symbol added. See DPR section 15.	OGAA	DRPR	49(2)	49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment at a well that is producing, injecting or disposing of fluids, or at a facility.	HI/Low pressure switch for wellhead ESD not locked or carsealed open.			1342			
14-Dec-22	2022-0178	NTE Energy Canada Ltd.	NTS: B- 070-B/094-O-15	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Gas leak from flange on wellhead casing line.	489				
14-Dec-22	2022-0178	NTE Energy Canada Ltd.	NTS: B-E070-B/094-O-15	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		OGAA		37(1)(a)	(a) prevent spillage, and	No cap on open tubing at wellhead ESD high/low pressure switch.			1343		
14-Dec-22	2022-0178	NTE Energy Canada Ltd.	NTS: B- 070-B/094-O-15	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							490				
14-Dec-22	2022-0177	Erikson National Energy Inc.	NTS: B-F024-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program	Both b-B24-G and b-C24-G/94-P-10 wells are suspended. Wellheads only. Chained and locked. SCVs are open. Signage is good.	OGAA	DRPR	47(f)	(f) all vessels and equipment from which ignitable vapours may issue are safely vented to the atmosphere;	Regulator on catadyne inside instrument air building not vented out.			1351			
14-Dec-22	2022-0177	Erikson National Energy Inc.		TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program											
14-Dec-22	2022-0177	Erikson National Energy Inc.	NTS: B- 024-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program								1348			
14-Dec-22	2022-0177	Erikson National Energy Inc.	NTS: B-C024-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program								1346			
14-Dec-22	2022-0177	Erikson National Energy Inc.	NTS: B-G024-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program								1352			
14-Dec-22	2022-0177	Erikson National Energy Inc.	NTS: B-H024-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program								1353			
14-Dec-22	2022-0177	Erikson National Energy Inc.	From NTS: B- 024-G/094-P-10 To NTS: B- 024-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program										4632	
14-Dec-22	2022-0177	Erikson National Energy Inc.	From NTS: B- 024-G/094-P-10 To NTS: B- 024-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program										4633	
14-Dec-22	2022-0177	Erikson National Energy Inc.	NTS: B-D024-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program								1347			
14-Dec-22	2022-0177	Erikson National Energy Inc.	NTS: B-B024-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program								1345			
14-Dec-22	2022-0177	Erikson National Energy Inc.	NTS: B- 024-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program						491					
14-Dec-22	2022-0177	Erikson National Energy Inc.	NTS: B-A024-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program								1349			
14-Dec-22	2022-0177	Erikson National Energy Inc.	NTS: B-E024-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program								1350			
14-Dec-22	2022-0177	Erikson National Energy Inc.	From NTS: B- 024-G/094-P-10 To NTS: B- 046-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program											
14-Dec-22	2022-0177	Erikson National Energy Inc.	From NTS: C- 024-G/094-P-10 To NTS: B- 024-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program										4634	
14-Dec-22	2022-0176	Canadian Natural Resources Limited		WALK	NORTH	Completed	In Compliance	Planned Inspection Program	This is winter access only. Unused dehy, tri-tanks and boil tank on lease.										
14-Dec-22	2022-0176	Canadian Natural Resources Limited	NTS: B- 084-J/094-P-07	WALK	NORTH	Completed	In Compliance	Planned Inspection Program								1341			
14-Dec-22	2022-0176	Canadian Natural Resources Limited	NTS: B- 084-J/094-P-07	WALK	NORTH	Completed	In Compliance	Planned Inspection Program						488					

14-Dec-22	2022-0222	Cenovus Energy Inc.	NTS: D- 097-J/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Inspected equipment on site and access road. No issues found at time of inspection.							567				
14-Dec-22	2022-0222	Cenovus Energy Inc.	From NTS: D- 097-J/093-I-16 To NTS: A- 097-J/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
14-Dec-22	2022-0222	Cenovus Energy Inc.	NTS: D- 097-J/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1473			
14-Dec-22	2022-0221	Canadian Natural Resources Limited	From NTS: A- 099-G/093-I-16 To NTS: B- 087-G/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Inspected equipment on site and access road. No issues found at the time of inspection.											
14-Dec-22	2022-0221	Canadian Natural Resources Limited	NTS: A- 099-G/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								563				
14-Dec-22	2022-0221	Canadian Natural Resources Limited	From NTS: A- 099-G/093-I-16 To NTS: A- 099-G/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed											5098	
14-Dec-22	2022-0221	Canadian Natural Resources Limited	NTS: A- 099-G/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1463			
14-Dec-22	2022-0219	Canadian Natural Resources Limited	From NTS: C- 022-G/093-I-16 To NTS: A- 032-G/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Inspected equipment on site and access road. No issues found at time of inspection.											
14-Dec-22	2022-0219	Canadian Natural Resources Limited	NTS: C- 022-G/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1462			
14-Dec-22	2022-0219	Canadian Natural Resources Limited	From NTS: B- 032-G/093-I-16 To NTS: C- 022-G/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed											5064	
14-Dec-22	2022-0219	Canadian Natural Resources Limited	NTS: C- 022-G/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								562				
14-Dec-22	2022-0218	Canadian Natural Resources Limited	From NTS: C- 023-G/093-I-16 To NTS: C- 023-G/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Inspected equipment on site and access road. No issues found at the time of inspection.										5032	
14-Dec-22	2022-0218	Canadian Natural Resources Limited	NTS: C- 023-G/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1461			
14-Dec-22	2022-0217	Canadian Natural Resources Limited	From NTS: C- 023-G/093-I-16 To NTS: D- 024-G/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Inspected equipment on site. No issues found at time of inspection.											
14-Dec-22	2022-0217	Canadian Natural Resources Limited	From NTS: B- 024-G/093-I-16 To NTS: D- 024-G/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
14-Dec-22	2022-0217	Canadian Natural Resources Limited	NTS: D- 024-G/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1459			
14-Dec-22	2022-0216	Canadian Natural Resources Limited	From NTS: B- 024-G/093-I-16 To NTS: D- 024-G/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Inspected equipment on site and access road. No issues found at time of inspection.											
14-Dec-22	2022-0216	Canadian Natural Resources Limited	From NTS: A- 024-G/093-I-16 To NTS: B- 024-G/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed											4963	
14-Dec-22	2022-0216	Canadian Natural Resources Limited	NTS: B- 024-G/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								560				
14-Dec-22	2022-0216	Canadian Natural Resources Limited	NTS: B- 024-G/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1456			
14-Dec-22	2022-0215	Canadian Natural Resources Limited	From NTS: B- 013-G/093-I-16 To NTS: B- 024-G/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Inspected equipment on site and access road. No issues found at time of inspection.										4936	
14-Dec-22	2022-0215	Canadian Natural Resources Limited	NTS: B- 013-G/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1453			
14-Dec-22	2022-0204	Canadian Natural Resources Limited	NTS: A- 001-G/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Inspected equipment on site and access road. No issues found at time of inspection.								1432			
14-Dec-22	2022-0204	Canadian Natural Resources Limited	From NTS: D- 091-E/093-I-16 To NTS: A- 001-L/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed											4876	
14-Dec-22	2022-0203	Cenovus Energy Inc.	NTS: A- 036-A/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Inspected equipment on site. No issues found at time of inspection.								1431			
14-Dec-22	2022-0202	Tourmaline Oil Corp.	From NTS: B- 014-A/093-I-16 To NTS: B- 015-A/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Inspected equipment on site. No issues found at time of inspection.											
14-Dec-22	2022-0202	Tourmaline Oil Corp.	NTS: B- 014-A/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								540				
14-Dec-22	2022-0202	Tourmaline Oil Corp.	NTS: B- 014-A/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1430			
14-Dec-22	2022-0166	Murphy Oil Company Ltd.	DLS: 16-29-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Follow up inspection CMIS # 2022-0020							477				
14-Dec-22	2022-0163	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project	Inspection issued to change an extended deficiency over to the CMIS data base from Kermit. Please request an extension through CMIS as it cannot be transferred without the request.	OGAA	OGRR	11.1(b)(i)	(i) conserve soil in the area, and	Re-issued in CMIS. please ask for an extension to July 31, 2023 as originally requested.						100105432
14-Dec-22	2022-0163	Coastal GasLink Pipeline Ltd.	From DLS: 15-09-077-22 To DLS: 15-08-077-22	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project											4115	
14-Dec-22	2022-0163	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project												
15-Dec-22	2022-0229	PETRONAS Energy Canada Ltd.	From NTS: C- 055-K/094-B-16 To NTS: D- 063-K/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
15-Dec-22	2022-0229	PETRONAS Energy Canada Ltd.	From NTS: D- 063-K/094-B-16 To NTS: C- 055-K/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
15-Dec-22	2022-0229	PETRONAS Energy Canada Ltd.	NTS: C-A055-K/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									1535			
15-Dec-22	2022-0229	PETRONAS Energy Canada Ltd.	NTS: C- 055-K/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								578				
15-Dec-22	2022-0229	PETRONAS Energy Canada Ltd.	NTS: C-B055-K/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									1534			
15-Dec-22	2022-0229	PETRONAS Energy Canada Ltd.	NTS: C- 055-K/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									1536			
15-Dec-22	2022-0229	PETRONAS Energy Canada Ltd.	NTS: C- 055-K/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								577				
15-Dec-22	2022-0229	PETRONAS Energy Canada Ltd.	NTS: C- 055-K/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								579				
15-Dec-22	2022-0229	PETRONAS Energy Canada Ltd.	From NTS: C- 055-K/094-B-16 To NTS: C- 055-K/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											5111	
15-Dec-22	2022-0228	Canadian Natural Resources Limited	From NTS: D- 044-C/094-B-16 To NTS: D- 047-C/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	This inspection is for the tie in point to the West Coast Main Line. No concerns were noted.											
15-Dec-22	2022-0227	Canadian Natural Resources Limited	From NTS: B- 066-C/094-B-16 To NTS: C- 057-C/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	This inspection is for the tie in riser on the West Coast Main Line. No concerns noted.											
15-Dec-22	2022-0225	Canadian Natural Resources Limited	From NTS: D- 008-F/094-B-16 To NTS: C- 008-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program	The pipeline inspection is limited in scope to the on lease equipment. I met CNRL Operator Shannon Burseth on location. He tightened up a couple of the bottom side ball valves on flowlines and pipeline riser. Thanks to Shannon for our discussions.	OGAA		37(1)(a)	(a) prevent spillage, and	There was LEL in the separator/meter skid for d-a-8-F. Shannon went in and tightened a needle valve so that may have corrected the issue.				5103	
15-Dec-22	2022-0225	Canadian Natural Resources Limited	From NTS: C- 099-C/094-B-16 To NTS: D- 100-C/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program											5104	
15-Dec-22	2022-0225	Canadian Natural Resources Limited	NTS: D- 008-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program								569				
15-Dec-22	2022-0225	Canadian Natural Resources Limited	NTS: D- 008-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program								570				
15-Dec-22	2022-0225	Canadian Natural Resources Limited	NTS: D- 008-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program								571				
15-Dec-22	2022-0225	Canadian Natural Resources Limited	NTS: D- 008-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									1478			
15-Dec-22	2022-0225	Canadian Natural Resources Limited	NTS: D-A008-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									1476			
15-Dec-22	2022-0225	Canadian Natural Resources Limited	NTS: D-B008-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									1477			
15-Dec-22	2022-0225	Canadian Natural Resources Limited	From NTS: C- 029-F/094-B-16 To NTS: D- 008-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program												
15-Dec-22	2022-0224	Canadian Natural Resources Limited	NTS: A- 050-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program	The pipeline inspection is limited in scope to the on lease equipment.	OGAA	DRPR	49(2)	49 (2) Subject to subsection (1), a permit holder must lock	The isolation valve for the pressure sensor /ESD is not locked in the open	565					
15-Dec-22	2022-0224	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program		OGAA	DRPR	49(2)	49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment at a well that is producing, injecting or disposing of fluids, or at a facility.	The isolation valve for the pressure sensor/ ESD is not locked in the open position.		21483				
15-Dec-22	2022-0224	Canadian Natural Resources Limited	NTS: A- 050-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program		OGAA	DRPR	78(1.1)	78 (1.1) A facility permit holder must ensure that all tools and equipment used in facility operations are installed and operated in accordance with the manufacturer's specifications or sound engineering practices.	The regulator the the ESD is passing air and could be the gasket.			1470			
15-Dec-22	2022-0224	Canadian Natural Resources Limited	NTS: A-A050-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program		OGAA	DRPR	49(2)	49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment at a well that is producing, injecting or disposing of fluids, or at a facility.	The isolation valve for the for the ESD pilot is not locked in the open position. Please car seal or lock.			1471			
15-Dec-22	2022-0224	Canadian Natural Resources Limited	NTS: D- 040-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program		OGAA	OGRR	15.3(2)(a)	(a) there is no road permit holder for the road,	Please apply for a road permit to this newly expanded lease. It is understood this will take some some to get a permit application thru the process. Thank you.			1472			
15-Dec-22	2022-0224	Canadian Natural Resources Limited	NTS: D- 040-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program								564				
15-Dec-22	2022-0224	Canadian Natural Resources Limited	NTS: A- 050-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program								566				
15-Dec-22	2022-0224	Canadian Natural Resources Limited	NTS: D-A040-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									1469			
15-Dec-22	2022-0224	Canadian Natural Resources Limited	NTS: D-B040-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									1468			
15-Dec-22	2022-0224	Canadian Natural Resources Limited	NTS: D-C040-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									1467			
15-Dec-22	2022-0224	Canadian Natural Resources Limited	NTS: D-D040-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									1466			
15-Dec-22	2022-0224	Canadian Natural Resources Limited	NTS: D-E040-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									1464			
15-Dec-22	2022-0224	Canadian Natural Resources Limited	NTS: D-F040-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									1465			
15-Dec-22	2022-0220	PETRONAS Energy Canada Ltd.	From NTS: B- 044-L/094-B-16 To NTS: A- 043-L/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	Pipeline inspection limited in scope to the on lease equipment. The surface casing vent was recently worked on and probably related to the flow that is readily evident. Please submit the appropriate test results to BCER Engineerng. Thank you.										4986	
15-Dec-22	2022-0220	PETRONAS Energy Canada Ltd.	NTS: D- 033-L/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									1457			
15-Dec-22	2022-0191	AQT Water Management Inc.	DLS: 06-24-084-19	TRUCK	CENTRAL	Completed	In Compliance	Internal Request	OGC Engineering had requested that Packer Isolation Tests be witness at this well and 11-12-84-19 well. Please refer to e-mails attached in Notebook.								1400			
15-Dec-22	2022-0182	NTE Energy Canada Ltd.	From NTS: C- 042-C/094-O-15 To NTS: B- 068-B/094-O-15	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Well is Active. Sign, surface casing vent ok. Well building ok. Pig barrel ok. Chem tanks ok. Wellhead ESD and pressure pilots ok. Line heater, TEG active. Production meter and fuel gas last cal = July '22	OGAA		37(2)(c)	(c) remediate any land or body of water affected by the spillage;	Water leak from upper wing valve onto snow.						
15-Dec-22	2022-0182	NTE Energy Canada Ltd.	From NTS: C- 042-C/094-O-15 To NTS: B- 068-B/094-O-15	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed												
15-Dec-22	2022-0182	NTE Energy Canada Ltd.	From NTS: B- 068-B/094-O-15 To NTS: C- 042-C/094-O-15	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed												
15-Dec-22	2022-0182	NTE Energy Canada Ltd.	NTS: C- 042-C/094-O-15	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									1368			
15-Dec-22	2022-0182	NTE Energy Canada Ltd.	NTS: C- 042-C/094-O-15	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								505				
15-Dec-22	2022-0194	Ovintiv Canada ULC		TRUCK	SOUTH	Completed	In Compliance	Drilling Rig	Rig is clean and well organized. BOP area warm, rig operating with one boiler recerted with BC inspection documents. During inspection found loose ground cables, also found camlocks from tank farm missing securement on connections. Issues corrected during inspection.											
15-Dec-22	2022-0194	Ovintiv Canada ULC	DLS: 16-27-079-16	TRUCK	SOUTH	Completed	In Compliance	Drilling Rig									1403			
16-Dec-22	2022-0214	Tourmaline Oil Corp.	NTS: B- 094-I/094-H-05	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program	Meet with operations staff. Inspect the mixed oil and gas battery. Questioned the joint venture partner (CNRL/Tourmaline) oil well d-A-76-I/94-H-5 measurement. The operator reported that the well was routed through the B-94-I/94-H-5 test separator and that the test separator SCADA was non-functional. Found that the facility black start fuel gas supply solenoid controlled ESD actuator was removed and the ESD valve was in the open position. The operator locked a globe valve closed at the inlet to the fuel gas building until the ESD valve can be repaired. Found there were some faults on the fire and gas safety system devices. The fire eye in the generator building had a rapidly blinking red light and the H2S detector behind the oil separator in compressor #1 had a negative drift fault. Found that the compressor starter gas discharge on all (3) compressors were not connected to the flare system. A high CO level was detected in compressor #3. Operations staff confirmed the CO reading and mentioned it may be coming from a leaking exhaust gasket. Request that Tourmaline have mechanics trace the CO source and repair the leak. Found that the battery Petrinex reporting meters were not being calibrated as per the BC Measurement Guideline.	OGAA	DRPR	53(b)(iii)	(iii) production accounting purposes, and	1. No proration factors are being reported in Petrinex for B-94-I/94-H-5 battery (BCBT 00004557- subtype 393). 2. The joint venture partner (Tourmaline/CNRL) well dA-76-I/94-H-5 oil well was found to have no measurement equipment and production was not being kept whole.	543					

16-Dec-22	2022-0214	Tourmaline Oil Corp.	NTS: B- 094-J/094-H-05	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program		OGAA	DRPR	78(1.1)	78 (1.1) A facility permit holder must ensure that all tools and equipment used in facility operations are installed and operated in accordance with the manufacturer's specifications or sound engineering practices.	1. generator fire detector in fault- rapid blinking red light. 2. compressor #1 H2S detection fault- negative drift.						
16-Dec-22	2022-0214	Tourmaline Oil Corp.	NTS: B- 094-J/094-H-05	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program		OGAA	DRPR	78(6)(a)	(a) the facility is maintained in a condition that minimizes hazards, including hazards associated with pits, holes, equipment and storage of materials;	1. Compressor # 3 - high CO level inside the building.						
16-Dec-22	2022-0214	Tourmaline Oil Corp.	NTS: B- 094-J/094-H-05	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program		OGAA	DRPR	47(f)	(f) all vessels and equipment from which ignitable vapours may issue are safely vented to the atmosphere;	1. Fisher 912 regulator in the Test Separator Building was not safely vented to atmosphere. 2. Fisher 912 regulator in compressor # 2 was missing the black spring casing cap and therefore was not safely vented to atmosphere.						
16-Dec-22	2022-0214	Tourmaline Oil Corp.	NTS: B- 094-J/094-H-05	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program		OGAA	DRPR	49(1)(a)	(a) the purpose of the bypass or disablement is to carry out maintenance or commissioning of the well or facility,	1. The ESD valve on the facility black start fuel gas supply from c-82-J/94-H-5 was non- functional. The actuator was removed from the ESD valve and the ESD valve was in the open position.						
16-Dec-22	2022-0214	Tourmaline Oil Corp.	NTS: B- 094-J/094-H-05	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program		OGAA	DRPR	S3(a)(iii)	(iii) any fluid injection or pressure measurement required by this Part;	1. The battery sales meter was not calibrated in accordance with the BC Measurement Guideline Table 2.5-1 Gas Meter Maintenance Frequency - last calibration July 26,2021. 2. The battery fuel gas meter was not calibrated in accordance with the BC Measurement Guideline 2.5-1 Gas Meter Maintenance Frequency - last calibration July 26,2021.						
16-Dec-22	2022-0214	Tourmaline Oil Corp.	NTS: B- 094-J/094-H-05	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program		OGAA	DRPR	52.07(1)(b)	(b) flared in accordance with sections 42 to 44, if the facility includes a flaring system to which the compressor starter can be connected.	1. Compressor # 1 compressor starter gas discharge not connected to the flare system. 2. Compressor # 2 compressor starter gas discharge not connected to the flare system. 3. Compressor # 3 compressor starter gas discharge not connected to the flare system.						
16-Dec-22	2022-0230	Ovintiv Canada ULC	DLS: 04-14-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Inspected equipment on site. No issues found at time of inspection.								1511			
16-Dec-22	2022-0230	Ovintiv Canada ULC	DLS: 03-14-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1530			
16-Dec-22	2022-0230	Ovintiv Canada ULC	DLS: A03-14-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1531			
16-Dec-22	2022-0230	Ovintiv Canada ULC	DLS: B03-14-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1532			
16-Dec-22	2022-0230	Ovintiv Canada ULC	DLS: C03-14-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1533			
16-Dec-22	2022-0230	Ovintiv Canada ULC	DLS: 04-14-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							576					
16-Dec-22	2022-0230	Ovintiv Canada ULC	From DLS: 04-02-080-17 To DLS: 04-14-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
16-Dec-22	2022-0230	Ovintiv Canada ULC	From DLS: 04-02-080-17 To DLS: 04-14-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
16-Dec-22	2022-0230	Ovintiv Canada ULC	From DLS: 04-14-080-17 To DLS: 15-13-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
16-Dec-22	2022-0230	Ovintiv Canada ULC	From DLS: 02-22-080-17 To DLS: 04-14-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
16-Dec-22	2022-0230	Ovintiv Canada ULC	From DLS: 04-14-080-17 To DLS: 02-22-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
16-Dec-22	2022-0230	Ovintiv Canada ULC	From DLS: 04-14-080-17 To DLS: 02-22-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
16-Dec-22	2022-0230	Ovintiv Canada ULC	From DLS: 02-22-080-17 To DLS: 04-14-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
16-Dec-22	2022-0230	Ovintiv Canada ULC	DLS: A04-14-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1512			
16-Dec-22	2022-0230	Ovintiv Canada ULC	DLS: B04-14-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1513			
16-Dec-22	2022-0230	Ovintiv Canada ULC	DLS: C04-14-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1514			
16-Dec-22	2022-0230	Ovintiv Canada ULC	DLS: D04-14-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1515			
16-Dec-22	2022-0230	Ovintiv Canada ULC	DLS: E04-14-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1516			
16-Dec-22	2022-0230	Ovintiv Canada ULC	DLS: F04-14-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1517			
16-Dec-22	2022-0230	Ovintiv Canada ULC	DLS: G04-14-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1518			
16-Dec-22	2022-0230	Ovintiv Canada ULC	DLS: H04-14-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1519			
16-Dec-22	2022-0230	Ovintiv Canada ULC	DLS: I04-14-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1520			
16-Dec-22	2022-0230	Ovintiv Canada ULC	DLS: J04-14-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1521			
16-Dec-22	2022-0230	Ovintiv Canada ULC	DLS: K04-14-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1522			
16-Dec-22	2022-0230	Ovintiv Canada ULC	DLS: L04-14-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1523			
16-Dec-22	2022-0230	Ovintiv Canada ULC	DLS: D03-14-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1524			
16-Dec-22	2022-0230	Ovintiv Canada ULC	From DLS: 04-14-080-17 To DLS: 04-02-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
16-Dec-22	2022-0230	Ovintiv Canada ULC	From DLS: 04-14-080-17 To DLS: 15-13-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
16-Dec-22	2022-0230	Ovintiv Canada ULC	DLS: E03-14-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1525			
16-Dec-22	2022-0226	Ovintiv Canada ULC	DLS: O01-05-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Inspected equipment on site and access roads. No issues found at time of inspection.								1493			
16-Dec-22	2022-0226	Ovintiv Canada ULC	DLS: B01-05-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1500			
16-Dec-22	2022-0226	Ovintiv Canada ULC	DLS: C01-05-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1501			
16-Dec-22	2022-0226	Ovintiv Canada ULC	DLS: D01-05-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1502			
16-Dec-22	2022-0226	Ovintiv Canada ULC	DLS: E01-05-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1503			
16-Dec-22	2022-0226	Ovintiv Canada ULC	From DLS: 01-05-080-17 To DLS: 01-05-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed											5108	
16-Dec-22	2022-0226	Ovintiv Canada ULC	DLS: N01-05-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1492			
16-Dec-22	2022-0226	Ovintiv Canada ULC	DLS: P01-05-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1494			
16-Dec-22	2022-0226	Ovintiv Canada ULC	DLS: 01-05-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1498			
16-Dec-22	2022-0226	Ovintiv Canada ULC	DLS: A01-05-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1499			
16-Dec-22	2022-0226	Ovintiv Canada ULC	DLS: F01-05-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1504			
16-Dec-22	2022-0226	Ovintiv Canada ULC	DLS: G01-05-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1505			
16-Dec-22	2022-0226	Ovintiv Canada ULC	DLS: H01-05-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1506			
16-Dec-22	2022-0226	Ovintiv Canada ULC	DLS: I01-05-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1507			
16-Dec-22	2022-0226	Ovintiv Canada ULC	DLS: J01-05-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1508			
16-Dec-22	2022-0226	Ovintiv Canada ULC	DLS: K01-05-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1509			
16-Dec-22	2022-0226	Ovintiv Canada ULC	DLS: L01-05-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1510			
16-Dec-22	2022-0226	Ovintiv Canada ULC	DLS: 01-05-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							575					
16-Dec-22	2022-0226	Ovintiv Canada ULC	DLS: M01-05-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1491			
16-Dec-22	2022-0226	Ovintiv Canada ULC	From DLS: 01-05-080-17 To DLS: 01-05-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed											5109	
16-Dec-22	2022-0200	Ovintiv Canada ULC	NTS: C- 046-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Follow up inspection Kermit #077819959-001								1428			
16-Dec-22	2022-0199	Ovintiv Canada ULC	NTS: B-A058-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Follow up inspection KERMIT #077820528-001								1426			
16-Dec-22	2022-0199	Ovintiv Canada ULC	NTS: B- 058-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									1427			
16-Dec-22	2022-0198	Ovintiv Canada ULC	NTS: B- 051-F/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									1419			
16-Dec-22	2022-0198	Ovintiv Canada ULC	NTS: B-A051-F/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Follow up inspection KERMIT #077819373-001								1421			
16-Dec-22	2022-0198	Ovintiv Canada ULC	NTS: B-B051-F/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									1422			
16-Dec-22	2022-0198	Ovintiv Canada ULC	NTS: B-C051-F/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									1420			
22-Dec-22	2022-0245	ARC Resources Ltd.	DLS: 03-28-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 3-28-79-14 W6M. Inspected equipment on site. No issues found at time of inspection.								1626			
22-Dec-22	2022-0245	ARC Resources Ltd.	DLS: A03-28-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1624			
22-Dec-22	2022-0245	ARC Resources Ltd.	DLS: B03-28-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1629			
22-Dec-22	2022-0245	ARC Resources Ltd.	DLS: C03-28-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1625			
22-Dec-22	2022-0245	ARC Resources Ltd.	DLS: D03-28-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1630			
22-Dec-22	2022-0245	ARC Resources Ltd.	DLS: E03-28-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1627			
22-Dec-22	2022-0245	ARC Resources Ltd.	DLS: 03-28-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							632					
22-Dec-22	2022-0245	ARC Resources Ltd.	From DLS: 03-28-079-14 To DLS: 04-28-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
22-Dec-22	2022-0245	ARC Resources Ltd.	From DLS: 04-28-079-14 To DLS: 03-28-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
22-Dec-22	2022-0244	ARC Resources Ltd.	From DLS: 09-20-079-14 To DLS: 04-28-079-14	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Routine inspection of site 4-28-79-14 W6M. Inspected equipment on site. No issues found at time of inspection.											
22-Dec-22	2022-0244	ARC Resources Ltd.	From DLS: 04-28-079-14 To DLS: 09-20-079-14	TRUCK	SOUTH	Completed	In Compliance	Officer Selected												
22-Dec-22	2022-0244	ARC Resources Ltd.	From DLS: 09-20-079-14 To DLS: 04-28-079-14	TRUCK	SOUTH	Completed	In Compliance	Officer Selected												
22-Dec-22	2022-0244	ARC Resources Ltd.	DLS: A04-28-079-14	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									1591			
22-Dec-22	2022-0244	ARC Resources Ltd.	DLS: 04-28-079-14	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							613					
22-Dec-22	2022-0244	ARC Resources Ltd.	From DLS: 09-17-079-14 To DLS: 04-28-079-14	TRUCK	SOUTH	Completed	In Compliance	Officer Selected												
22-Dec-22	2022-0244	ARC Resources Ltd.	From DLS: 04-28-079-14 To DLS: 11-28-079-14	TRUCK	SOUTH	Completed	In Compliance	Officer Selected												
22-Dec-22	2022-0244	ARC Resources Ltd.	From DLS: 03-28-079-14 To DLS: 04-28-079-14	TRUCK	SOUTH	Completed	In Compliance	Officer Selected												
22-Dec-22	2022-0244	ARC Resources Ltd.	From DLS: 04-28-079-14 To DLS: 03-28-079-14	TRUCK	SOUTH	Completed	In Compliance	Officer Selected												
22-Dec-22	2022-0243	ARC Resources Ltd.	DLS: 09-08-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 9-8-79-14 W6M. Inspected equipment on site. No issues found at time of inspection.							603					
22-Dec-22	2022-0243	ARC Resources Ltd.	From DLS: 10-08-079-14 To DLS: 09-08-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
22-Dec-22	2022-0243	ARC Resources Ltd.	DLS: 09-08-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							604					
22-Dec-22	2022-0243	ARC Resources Ltd.	DLS: 09-08-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							605					
22-Dec-22	2022-0243	ARC Resources Ltd.	DLS: 09-08-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1576			
22-Dec-22	2022-0243	ARC Resources Ltd.	DLS: A09-08-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1577			
22-Dec-22	2022-0243	ARC Resources Ltd.	DLS: B09-08-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1578			
22-Dec-22	2022-0242	ARC Resources Ltd.	From DLS: 10-08-079-14 To DLS: 09-08-079-14	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Routine inspection of site 10-8-70-14 W6M. Inspected equipment on site. No issues found at time of inspection.											
22-Dec-22	2022-0242	ARC Resources Ltd.	DLS: 10-08-079-14	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									1571			
22-Dec-22	2022-0242	ARC Resources Ltd.	DLS: B10-08-079-14	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									1570			
22-Dec-22	2022-0242	ARC Resources Ltd.	DLS: A10-08-079-14	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									1569			
22-Dec-22	2022-0242	ARC Resources Ltd.	DLS: 10-08-079-14	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							597					
22-Dec-22	2022-0242	ARC Resources Ltd.	DLS: 10-08-079-14	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							598					
22-Dec-22	2022-0241	ARC Resources Ltd.	DLS: 03-06-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 3-6-79-14 W6M. Inspected equipment on site. No issues found at time of inspection.								1563			
22-Dec-22	2022-0241	ARC Resources Ltd.	DLS: B03-06-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1565			
22-Dec-22	2022-0241	ARC Resources Ltd.	From DLS: 07-35-078-15 To DLS: 03-06-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
22-Dec-22	2022-0241	ARC Resources Ltd.	From DLS: 03-06-079-14 To DLS: 07-35-078-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
22-Dec-22	2022-0241	ARC Resources Ltd.	DLS: A03-06-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1564			
22-Dec-22	2022-0241	ARC Resources Ltd.	DLS: 03-06-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							593					
22-Dec-22	2022-0241	ARC Resources Ltd.	DLS: 03-06-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							591					
22-Dec-22	2022-0241	ARC Resources Ltd.	DLS: 03-06-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							592					
22-Dec-22	2022-0240	ARC Resources Ltd.	From DLS: 01-20-079-14 To DLS: 02-20-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of location 1-20-79-14 W6M. Inspected equipment on site. No issues found at time of inspection.											
22-Dec-22	2022-0240	ARC Resources Ltd.	From DLS: 02-20-079-14 To DLS: 01-20-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
22-Dec-22	2022-0240	ARC Resources Ltd.	From DLS: 01-20-079-14 To DLS: 02-20-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
22-Dec-22	2022-0240	ARC Resources Ltd.	DLS: 01-20-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1556			

22-Dec-22	2022-0240	ARC Resources Ltd.	DLS: A01-20-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1554			
22-Dec-22	2022-0240	ARC Resources Ltd.	DLS: B01-20-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1555			
22-Dec-22	2022-0240	ARC Resources Ltd.	DLS: 01-20-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								590				
29-Dec-22	2022-0247	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected	Please note that KERMIT inspection # 075499245 has been satisfied due to the compliance management system changeover. This CMIS inspection will take its place.	OGAA		21(b)(ii)	(ii) a permit issued to the person, if any, and	This deficiency was initially issued in KERMIT inspection # 075499245. That inspection will be satisfied due to the system changeover and replaced by this CMIS inspection. "This sump is located at approximately km 1 on the 8.5 road off Mile 120/Gundy Road. The temporary use permit for this sump was issued on August 26, 2013 and expired on August 26, 2015. The sump needs to follow the process for closure with the end result being fully restored with the strippings and topsoil spread, the fence removed along with any culvert on the access. A sign is not necessary." Petronas had requested an extension on this deficiency until December 31, 2024. The extension time was reduced to September 30, 2022 partly due to a new inspection system being implemented. A continued extension request to December 31, 2024 was submitted on September 22 , 2022. Upon review of the history of Petronas' non-compliant sumps in my inspection area over the last 10 plus years the extension is reduced to July 4, 2023 to allow for works during the snow free season. Petronas restored a sump 1 km down the road from this one after a deficiency was given. This sump should have been restored at the same time. Unfortunately, due to delays this site will see more than 7 years of vegetation growth destroyed and a new disturbance will have been initiated. In order to have a smooth transition over to CMIS please respond with an extension request for July 4th 2023 and it will be approved, Thank you.		27001			
29-Dec-22	2022-0247	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected												
30-Dec-22	2023-0032	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected	This inspection is for the former Shell camp site and associated clearing located at approximately km 18 on the Gundy/Mile 120 road. This former camp site was seeded with grass and shows no trajectory towards providing wildlife habitat that existed prior to the development considering the approximate decade it has been revegetated.	OGAA	EPMR	19(1)(d)(i)	(i) promote the restoration of the wildlife habitat that existed on the area before the oil and gas activity was begun, and	This former campsite is heavily seeded with grass and there is no other plant species within the grassed area. The density of the grass as well and the thick mat is provides has resulted in the lack of native species growth. The evidence of any trajectory towards the establishment of wildlife habitat has been observed since the former camp site was first grass seeded.					
30-Dec-22	2023-0032	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected									27419			
30-Dec-22	2023-0032	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected									27423			
30-Dec-22	2022-0251	Ovintiv Canada ULC	From DLS: 13-12-079-17 To DLS: 16-12-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 13-12-79-17 W6M and access road. Inspected equipment on site. No issues found at time of inspection.											
30-Dec-22	2022-0251	Ovintiv Canada ULC	From DLS: 13-12-079-17 To DLS: 16-12-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
30-Dec-22	2022-0251	Ovintiv Canada ULC	From DLS: 13-12-079-17 To DLS: 16-12-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed											5121	
30-Dec-22	2022-0251	Ovintiv Canada ULC	DLS: 13-12-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1744			
30-Dec-22	2022-0251	Ovintiv Canada ULC	DLS: A13-12-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1745			
30-Dec-22	2022-0251	Ovintiv Canada ULC	DLS: B13-12-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1746			
30-Dec-22	2022-0251	Ovintiv Canada ULC	DLS: C13-12-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1747			
30-Dec-22	2022-0251	Ovintiv Canada ULC	DLS: 13-12-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								684				
30-Dec-22	2022-0251	Ovintiv Canada ULC	DLS: 13-12-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								687				
30-Dec-22	2022-0251	Ovintiv Canada ULC	DLS: 13-12-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								685				
30-Dec-22	2022-0251	Ovintiv Canada ULC	DLS: 13-12-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								686				
30-Dec-22	2022-0250	Ovintiv Canada ULC	DLS: B13-22-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 13-22-79-17 W6M. Inspected equipment on site. Surface casing vent assembly valve appears closed. Please ensure the surface casing can vent freely.									1708			
30-Dec-22	2022-0250	Ovintiv Canada ULC	DLS: 13-22-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										1706		
30-Dec-22	2022-0250	Ovintiv Canada ULC	DLS: A13-22-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										1707		
30-Dec-22	2022-0250	Ovintiv Canada ULC	DLS: E13-22-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										1709		
30-Dec-22	2022-0250	Ovintiv Canada ULC	DLS: C13-22-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										1722		
30-Dec-22	2022-0250	Ovintiv Canada ULC	DLS: D13-22-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										1723		
30-Dec-22	2022-0250	Ovintiv Canada ULC	DLS: 13-22-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								672				
30-Dec-22	2022-0250	Ovintiv Canada ULC	DLS: 13-22-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								675				
30-Dec-22	2022-0250	Ovintiv Canada ULC	DLS: 13-22-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								676				
30-Dec-22	2022-0250	Ovintiv Canada ULC	DLS: 13-22-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								677				
30-Dec-22	2022-0250	Ovintiv Canada ULC	DLS: 13-22-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								681				
30-Dec-22	2022-0250	Ovintiv Canada ULC	DLS: 13-22-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								679				
30-Dec-22	2022-0249	Ovintiv Canada ULC	DLS: A15-22-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 15-22-79-17 W6M. Inspected equipment on site. Sensor display AE-120 shows fault.									1669			
30-Dec-22	2022-0249	Ovintiv Canada ULC	DLS: 15-22-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										1668		
30-Dec-22	2022-0249	Ovintiv Canada ULC	DLS: C15-22-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										1671		
30-Dec-22	2022-0249	Ovintiv Canada ULC	DLS: E15-22-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										1673		
30-Dec-22	2022-0249	Ovintiv Canada ULC	DLS: B15-22-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										1670		
30-Dec-22	2022-0249	Ovintiv Canada ULC	DLS: D15-22-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										1672		
30-Dec-22	2022-0249	Ovintiv Canada ULC	DLS: 15-22-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								652				
30-Dec-22	2022-0249	Ovintiv Canada ULC	DLS: 15-22-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								653				
30-Dec-22	2022-0249	Ovintiv Canada ULC	DLS: 15-22-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								651				
30-Dec-22	2022-0249	Ovintiv Canada ULC	DLS: 15-22-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								650				
30-Dec-22	2022-0249	Ovintiv Canada ULC	DLS: 15-22-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								648				
30-Dec-22	2022-0249	Ovintiv Canada ULC	DLS: 15-22-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								649				
3-Jan-23	2023-0637	Pacific Northern Gas Ltd.	NTS: B- 070-B/093-K-05	TRUCK	COASTAL	Completed	In Compliance	Facility Start-Up	Jan 3/2023 Inspection of R3 Compressor (Burns Lake) * Discussed date on ERP. PNG to email ogc once ERP has been updated. Also discussed labelling of ERP binder for ease of locating/use. * Inlet: chained and grounded appropriately. Catchment basin away during inspection. * Compressor: no bypass on auto-blowdown valve (compliant). PSV serviced Oct/22. * Fuel Gas Building: in the process of being converted to instrument air at time of inspection. PSV serviced Oct/22. * Facility signage: phone number legible, address listed, appropriate warnings displayed. * Discussed wind indicators while on site * Good housekeeping. Site was neat and tidy. * No non-compliances noted during the inspection.							1437				
3-Jan-23	2023-0030	Tourmaline Oil Corp.	From DLS: 03-18-080-17 To DLS: 01-18-080-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Routine inspection of site 1-18-80-17 W6M. Inspected equipment on site. No issues found at time of inspection.											
3-Jan-23	2023-0030	Tourmaline Oil Corp.	From DLS: 01-18-080-17 To DLS: 15-34-079-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected												
3-Jan-23	2023-0030	Tourmaline Oil Corp.	From DLS: 03-18-080-17 To DLS: 01-18-080-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected												
3-Jan-23	2023-0030	Tourmaline Oil Corp.	DLS: 01-18-080-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									2016			
3-Jan-23	2023-0029	Ovintiv Canada ULC	From DLS: 05-02-080-17 To DLS: 05-02-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 5-2-80-17 W6M. Inspected equipment on site and access road. No issues found at time of inspection.											6032
3-Jan-23	2023-0029	Ovintiv Canada ULC	DLS: A05-02-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1971			
3-Jan-23	2023-0029	Ovintiv Canada ULC	DLS: B05-02-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1960			
3-Jan-23	2023-0029	Ovintiv Canada ULC	DLS: C05-02-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1966			
3-Jan-23	2023-0029	Ovintiv Canada ULC	DLS: 05-02-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1981			
3-Jan-23	2023-0028	Tourmaline Oil Corp.	DLS: 02-18-080-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Routine inspection of site 2-18-80-17 W6M. Inspected equipment on site. No issues found at time of inspection.							760				
3-Jan-23	2023-0028	Tourmaline Oil Corp.	DLS: A02-18-080-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										1956		
3-Jan-23	2023-0028	Tourmaline Oil Corp.	DLS: 02-18-080-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										1957		
3-Jan-23	2023-0027	Ovintiv Canada ULC	From DLS: 05-20-080-17 To DLS: 13-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection on site 5-20-80-17 W6M. Inspected equipment on site and access road. No issues found at time of inspection.											
3-Jan-23	2023-0027	Ovintiv Canada ULC	From DLS: 05-20-080-17 To DLS: 13-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
3-Jan-23	2023-0027	Ovintiv Canada ULC	From DLS: 13-16-080-17 To DLS: 05-20-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
3-Jan-23	2023-0027	Ovintiv Canada ULC	DLS: 05-20-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1931			
3-Jan-23	2023-0027	Ovintiv Canada ULC	DLS: A05-20-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1932			
3-Jan-23	2023-0027	Ovintiv Canada ULC	DLS: B05-20-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1933			
3-Jan-23	2023-0027	Ovintiv Canada ULC	DLS: C05-20-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1934			
3-Jan-23	2023-0027	Ovintiv Canada ULC	DLS: D05-20-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1935			
3-Jan-23	2023-0027	Ovintiv Canada ULC	From DLS: 13-16-080-17 To DLS: 05-20-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
3-Jan-23	2023-0027	Ovintiv Canada ULC	From DLS: 06-20-080-17 To DLS: 05-20-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed											6029	
3-Jan-23	2023-0027	Ovintiv Canada ULC	DLS: E05-20-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1940			
3-Jan-23	2023-0027	Ovintiv Canada ULC	DLS: H05-20-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1939			
3-Jan-23	2023-0027	Ovintiv Canada ULC	DLS: G05-20-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1938			
3-Jan-23	2023-0027	Ovintiv Canada ULC	DLS: F05-20-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1937			
3-Jan-23	2023-0027	Ovintiv Canada ULC	DLS: E05-20-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1936			
3-Jan-23	2023-0027	Ovintiv Canada ULC	DLS: 05-20-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								757				
3-Jan-23	2023-0026	Ovintiv Canada ULC	From DLS: 03-21-080-17 To DLS: 13-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 3-21-80-17 W6M. Inspected equipment on site and access road. No issues found at time of inspection.											
3-Jan-23	2023-0026	Ovintiv Canada ULC	From DLS: 06-21-080-17 To DLS: 03-21-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed											6025	
3-Jan-23	2023-0026	Ovintiv Canada ULC	From DLS: 13-16-080-17 To DLS: 03-21-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
3-Jan-23	2023-0026	Ovintiv Canada ULC	DLS: A03-21-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1904			
3-Jan-23	2023-0026	Ovintiv Canada ULC	DLS: B03-21-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1905			
3-Jan-23	2023-0026	Ovintiv Canada ULC	DLS: C03-21-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1906			
3-Jan-23	2023-0026	Ovintiv Canada ULC	DLS: D03-21-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1907			
3-Jan-23	2023-0026	Ovintiv Canada ULC	DLS: G03-21-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1901			
3-Jan-23	2023-0026	Ovintiv Canada ULC	DLS: F03-21-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1902			
3-Jan-23	2023-0026	Ovintiv Canada ULC	DLS: E03-21-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1903			
3-Jan-23	2023-0026	Ovintiv Canada ULC	From DLS: 13-16-080-17 To DLS: 03-21-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												

3-Jan-23	2023-0026	Ovintiv Canada ULC	DLS: 03-21-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1892			
3-Jan-23	2023-0025	Tourmaline Oil Corp.	From DLS: 16-07-080-17 To DLS: 13-07-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Routine inspection of site 16-7-80-17 W6M. Inspected equipment on site and access road. LELs (7%) detected in separator shack for E16-7-80-17 well. Wellhead for 00 16-7-80-17 well is positively isolated from production equipment, still requires main and wing valves to be secured with chain and lock.	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	LELs detected in E16-7-80-17 separator shack.						
3-Jan-23	2023-0025	Tourmaline Oil Corp.	From DLS: 16-07-080-17 To DLS: 13-07-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed												
3-Jan-23	2023-0025	Tourmaline Oil Corp.	From DLS: 16-07-080-17 To DLS: 09-07-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed											6021	
3-Jan-23	2023-0025	Tourmaline Oil Corp.	DLS: 16-07-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									1887			
3-Jan-23	2023-0025	Tourmaline Oil Corp.	DLS: B16-07-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									1888			
3-Jan-23	2023-0025	Tourmaline Oil Corp.	DLS: C16-07-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									1889			
3-Jan-23	2023-0025	Tourmaline Oil Corp.	DLS: D16-07-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									1890			
3-Jan-23	2023-0025	Tourmaline Oil Corp.	DLS: E16-07-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									1884			
3-Jan-23	2023-0025	Tourmaline Oil Corp.	DLS: F16-07-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									1885			
3-Jan-23	2023-0025	Tourmaline Oil Corp.	DLS: G16-07-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									1886			
3-Jan-23	2023-0025	Tourmaline Oil Corp.	DLS: 16-07-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								742				
3-Jan-23	2023-0024	Ovintiv Canada ULC	From DLS: 06-02-080-17 To DLS: 04-02-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Routine inspection of site 6-2-80-17 W6M. Inspected equipment on site. LELs in separator building, monitor AIT-101 shows 5%, personal monitor recorded 6%.	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	LELs detected in separator building.						
3-Jan-23	2023-0024	Ovintiv Canada ULC	From DLS: 04-02-080-17 To DLS: 06-02-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed												
3-Jan-23	2023-0024	Ovintiv Canada ULC	From DLS: 06-02-080-17 To DLS: 08-02-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed												
3-Jan-23	2023-0024	Ovintiv Canada ULC	DLS: 06-02-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									1845			
3-Jan-23	2023-0024	Ovintiv Canada ULC	DLS: D06-02-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									1804			
3-Jan-23	2023-0024	Ovintiv Canada ULC	DLS: K06-02-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									1814			
3-Jan-23	2023-0024	Ovintiv Canada ULC	DLS: 06-02-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								727				
3-Jan-23	2023-0024	Ovintiv Canada ULC	From DLS: 06-02-080-17 To DLS: 04-02-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed												
3-Jan-23	2023-0024	Ovintiv Canada ULC	From DLS: 04-02-080-17 To DLS: 06-02-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed												
3-Jan-23	2023-0024	Ovintiv Canada ULC	From DLS: 06-02-080-17 To DLS: 08-02-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed												
3-Jan-23	2023-0024	Ovintiv Canada ULC	From DLS: 08-02-080-17 To DLS: 06-02-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed												
3-Jan-23	2023-0024	Ovintiv Canada ULC	DLS: A06-02-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									1846			
3-Jan-23	2023-0024	Ovintiv Canada ULC	DLS: B06-02-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									1847			
3-Jan-23	2023-0024	Ovintiv Canada ULC	DLS: C06-02-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									1848			
3-Jan-23	2023-0024	Ovintiv Canada ULC	DLS: E06-02-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									1805			
3-Jan-23	2023-0024	Ovintiv Canada ULC	DLS: F06-02-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									1806			
3-Jan-23	2023-0024	Ovintiv Canada ULC	DLS: G06-02-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									1807			
3-Jan-23	2023-0024	Ovintiv Canada ULC	DLS: H06-02-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									1811			
3-Jan-23	2023-0024	Ovintiv Canada ULC	DLS: I06-02-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									1812			
3-Jan-23	2023-0024	Ovintiv Canada ULC	DLS: J06-02-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									1813			
4-Jan-23	2023-0057	PETRONAS Energy Canada Ltd.	NTS: D-C002-J/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program	Instrument air is leaking from the regulator inside the d-2-J sand filter skid.	OGAA		37(1)(a)	(a) prevent spillage, and	There is produced water weeping out of the grease fittings on the d-N-2-J wellhead.			2199			
4-Jan-23	2023-0057	PETRONAS Energy Canada Ltd.	NTS: D-D002-J/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program		OGAA	DRPR	16(1)(a)	(a) that all tools and equipment used in well operations, production, injection or disposal are installed and operated in accordance with the manufacturer's specifications or sound engineering practices,	d-f-2-J sand filter skid-the PSV on the chemical pump is not sealed.			2200			
4-Jan-23	2023-0057	PETRONAS Energy Canada Ltd.	NTS: D-E002-J/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program		OGAA		37(1)(a)	(a) prevent spillage, and	There is a consistent gas odour coming from the d-e-2-J well head.			2201			
4-Jan-23	2023-0057	PETRONAS Energy Canada Ltd.	NTS: D-F002-J/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									2202			
4-Jan-23	2023-0057	PETRONAS Energy Canada Ltd.	NTS: D-G002-J/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									2203			
4-Jan-23	2023-0057	PETRONAS Energy Canada Ltd.	NTS: D-H002-J/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									2189			
4-Jan-23	2023-0057	PETRONAS Energy Canada Ltd.	NTS: D-I002-J/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									2190			
4-Jan-23	2023-0057	PETRONAS Energy Canada Ltd.	NTS: D-J002-J/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									2191			
4-Jan-23	2023-0057	PETRONAS Energy Canada Ltd.	NTS: D-O002-J/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									2196			
4-Jan-23	2023-0057	PETRONAS Energy Canada Ltd.	NTS: D-N002-J/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									2195			
4-Jan-23	2023-0057	PETRONAS Energy Canada Ltd.	NTS: D-M002-J/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									2194			
4-Jan-23	2023-0057	PETRONAS Energy Canada Ltd.	NTS: D-L002-J/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									2193			
4-Jan-23	2023-0057	PETRONAS Energy Canada Ltd.	NTS: D-K002-J/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									2192			
4-Jan-23	2023-0057	PETRONAS Energy Canada Ltd.	From NTS: A- 030-I/094-B-16 To NTS: D- 002-J/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program												
4-Jan-23	2023-0057	PETRONAS Energy Canada Ltd.	NTS: D- 002-J/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									2204			
4-Jan-23	2023-0057	PETRONAS Energy Canada Ltd.	NTS: D-A002-J/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									2197			
4-Jan-23	2023-0057	PETRONAS Energy Canada Ltd.	NTS: D-B002-J/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									2198			
4-Jan-23	2023-0057	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program												100082812
4-Jan-23	2023-0057	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program												100082815
4-Jan-23	2023-0057	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program												100082811
4-Jan-23	2023-0057	PETRONAS Energy Canada Ltd.	From NTS: D- 002-J/094-B-16 To NTS: A- 100-H/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program											6825	
4-Jan-23	2023-0057	PETRONAS Energy Canada Ltd.	From NTS: A- 030-I/094-B-16 To NTS: D- 002-J/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program												
4-Jan-23	2023-0057	PETRONAS Energy Canada Ltd.	From NTS: D- 002-J/094-B-16 To NTS: A- 030-I/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program												
4-Jan-23	2023-0057	PETRONAS Energy Canada Ltd.	From NTS: B- 039-I/094-B-16 To NTS: A- 030-I/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program												
4-Jan-23	2023-0057	PETRONAS Energy Canada Ltd.	NTS: D- 002-J/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program								815				
4-Jan-23	2023-0008	Bonavista Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
4-Jan-23	2023-0008	Bonavista Energy Corporation	DLS: 06-03-088-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									1771			
4-Jan-23	2023-0007	Bonavista Energy Corporation	NTS: C- 070-L/094-A-09	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								697				
4-Jan-23	2023-0007	Bonavista Energy Corporation	NTS: C- 070-L/094-A-09	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								698				
4-Jan-23	2023-0007	Bonavista Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
4-Jan-23	2023-0007	Bonavista Energy Corporation	NTS: C- 070-L/094-A-09	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									1770			
4-Jan-23	2023-0006	Prairie Provident Resources Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Lease access not plowed											
4-Jan-23	2023-0006	Prairie Provident Resources Canada Ltd.	NTS: C- 061-I/094-A-10	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									1769			
4-Jan-23	2023-0005	Prairie Provident Resources Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Site equipment inactive for quite some time											
4-Jan-23	2023-0005	Prairie Provident Resources Canada Ltd.	NTS: C- 073-J/094-A-10	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								696				
4-Jan-23	2023-0005	Prairie Provident Resources Canada Ltd.	From NTS: C- 071-I/094-A-10 To NTS: C- 073-J/094-A-10	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
4-Jan-23	2023-0004	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
4-Jan-23	2023-0004	Canadian Natural Resources Limited	NTS: A- 024-A/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									1768			
4-Jan-23	2023-0003	Canadian Natural Resources Limited	From NTS: B- 033-A/094-A-15 To NTS: B- 033-A/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
4-Jan-23	2023-0003	Canadian Natural Resources Limited	NTS: B- 033-A/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									1767			
4-Jan-23	2023-0003	Canadian Natural Resources Limited	NTS: B- 033-A/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								695				
4-Jan-23	2023-0003	Canadian Natural Resources Limited	NTS: B- 033-A/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								694				
4-Jan-23	2023-0003	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
4-Jan-23	2023-0002	Canadian Natural Resources Limited	NTS: D- 044-A/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								693				
4-Jan-23	2023-0002	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
4-Jan-23	2023-0002	Canadian Natural Resources Limited	NTS: D- 044-A/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									1766			
4-Jan-23	2023-0001	Tourmaline Oil Corp.	NTS: A-A044-A/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Lease not currently plowed. Old Chinook name on sign								1765			
4-Jan-23	2023-0001	Tourmaline Oil Corp.	NTS: A- 044-A/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								692				
4-Jan-23	2023-0001	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
4-Jan-23	2023-0023	NTE Energy Canada Ltd.	NTS: A-A006-A/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									1800			
4-Jan-23	2023-0023	NTE Energy Canada Ltd.	NTS: A-B006-A/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									1801			
4-Jan-23	2023-0023	NTE Energy Canada Ltd.	NTS: A- 006-A/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program								724				
4-Jan-23	2023-0023	NTE Energy Canada Ltd.	NTS: A- 006-A/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program								723				
4-Jan-23	2023-0023	NTE Energy Canada Ltd.	From NTS: B- 027-A/094-I-13 To NTS: A- 006-A/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program											6005	
4-Jan-23	2023-0023	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
4-Jan-23	2023-0023	NTE Energy Canada Ltd.	NTS: A- 006-A/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									1799			
4-Jan-23	2023-0023	NTE Energy Canada Ltd.	NTS: A- 006-A/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program								725				
4-Jan-23	2023-0022	NTE Energy Canada Ltd.	From NTS: C- 030-A/094-I-13 To NTS: C- 017-A/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program											5825	
4-Jan-23	2023-0022	NTE Energy Canada Ltd.	From NTS: C- 017-A/094-I-13 To NTS: C- 028-A/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
4-Jan-23	2023-0022	NTE Energy Canada Ltd.	NTS: C- 017-A/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									1796			
4-Jan-23	2023-0022	NTE Energy Canada Ltd.	NTS: C- 017-A/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program								722				
4-Jan-23	2023-0022	NTE Energy Canada Ltd.	NTS: C- 017-A/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program								721				
4-Jan-23	2023-0022	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
4-Jan-23	2023-0022	NTE Energy Canada Ltd.	NTS: C-A017-A/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									1795			
4-Jan-23	2023-0021	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
4-Jan-23	2023-0021	NTE Energy Canada Ltd.	From NTS: D- 025-A/094-I-13 To NTS: D- 038-A/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
4-Jan-23	2023-0021	NTE Energy Canada Ltd.	NTS: B- 038-A/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									1794			
4-Jan-23	2023-0021	NTE Energy Canada Ltd.	NTS: B-A038-A/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									1793			
4-Jan-23	2023-0021	NTE Energy Canada Ltd.	NTS: B- 038-A/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program								719				
4-Jan-23	2023-0021	NTE Energy Canada Ltd.	NTS: B- 038-A/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program								720				
4-Jan-23	2023-0020	NTE Energy Canada Ltd.	NTS: C- 012-F/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									1792			
4-Jan-23	2023-0020	NTE Energy Canada Ltd.	From NTS: C- 012-F/094-I-13 To NTS: B- 012-F/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
4-Jan-23	2023-0020	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
4-Jan-23	2023-0020	NTE Energy Canada Ltd.	From NTS: A- 023-F/094-I-13 To NTS: C- 012-F/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program											5739	
4-Jan-23	2023-0020	NTE Energy Canada Ltd.	NTS: C- 012-F/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program								718				
4-Jan-23	2023-0019	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
4-Jan-23	2023-0019	NTE Energy Canada Ltd.	NTS: C- 013-F/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									1789			
4-Jan-23	2023-0019	NTE Energy Canada Ltd.	NTS: C- 013-F/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program								717				
4-Jan-23	2023-0018	NTE Energy Canada Ltd.	From NTS: D- 082-C/094-I-13 To NTS: C- 082-C/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program											5622	
4-Jan-23	2023-0018	NTE Energy Canada Ltd.	NTS: D- 082-C/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									1788			
4-Jan-23	2023-0018	NTE Energy Canada Ltd.	NTS: D-A082-C/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									1787			
4-Jan-23	2023-0018	NTE Energy Canada Ltd.	NTS: D- 082-C/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program								716				
4-Jan-23	2023-0018	NTE Energy Canada Ltd.	NTS: D- 082-C/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program								715				
4-Jan-23	2023-0018	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
4-Jan-23	2023-0018	NTE Energy Canada Ltd.	From NTS: D- 082-C/094-I-13 To NTS: C- 082-C/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
4-Jan-23	2023-0017	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program	Cabinet frozen shut.											
4-Jan-23	2023-0017	NTE Energy Canada Ltd.	From NTS: D- 080-B/094-I-13 To NTS: D- 080-B/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
4-Jan-23	2023-0017	NTE Energy Canada Ltd.	NTS: D- 080-B/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									1785			
4-Jan-23	2023-0017	NTE Energy Canada Ltd.	NTS: D- 080-B/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program								713				
4-Jan-23	2023-0016	NTE Energy Canada Ltd.	From NTS: D- 032-B/094-I-13 To NTS: A- 032-B/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
4-Jan-23	2023-0016	NTE Energy Canada Ltd.	NTS: D- 032-B/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									1784			
4-Jan-23	2023-0016	NTE Energy Canada Ltd.	NTS: D- 032-B/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program								712				
4-Jan-23	2023-0016	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
4-Jan-23	2023-0015	NTE Energy Canada Ltd.	From NTS: A- 033-B/094-I-13 To NTS: A- 033-B/094-I-13	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program	Cabinet frozen shut.	OGAA		37(1)(a)	(a) prevent spillage, and	Leak below cabinet.					5251	
4-Jan-23	2023-0015	NTE Energy Canada Ltd.	NTS: A- 033-B/094-I-13	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program									1783			
4-Jan-23	2023-0015	NTE Energy Canada Ltd.	NTS: A- 033-B/094-I-13	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program								711				
4-Jan-23	2023-0015	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program												

4-Jan-23	2023-0015	NTE Energy Canada Ltd.	From NTS: A- 033-B/094-I-13 To NTS: A- 033-B/094-I-13	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program												
4-Jan-23	2023-0014	NTE Energy Canada Ltd.	NTS: A- 013-G/094-I-13	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program		OGAA		37(1)(a)	(a) prevent spillage, and	Leak inside and below cabinet.			1782			
4-Jan-23	2023-0014	NTE Energy Canada Ltd.	NTS: A-A013-G/094-I-13	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program									1781			
4-Jan-23	2023-0014	NTE Energy Canada Ltd.	NTS: A- 013-G/094-I-13	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program							709					
4-Jan-23	2023-0014	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program												
4-Jan-23	2023-0014	NTE Energy Canada Ltd.	NTS: A- 013-G/094-I-13	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program							710					
4-Jan-23	2023-0013	NTE Energy Canada Ltd.	NTS: D- 009-J/094-I-13	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program		OGAA	DRPR	15(1)(a)	(a) the name of the well permit holder;	Signage says Shanghai.			1779			
4-Jan-23	2023-0013	NTE Energy Canada Ltd.	NTS: D- 009-J/094-I-13	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program							707					
4-Jan-23	2023-0013	NTE Energy Canada Ltd.	NTS: D- 009-J/094-I-13	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program							706					
4-Jan-23	2023-0013	NTE Energy Canada Ltd.	From NTS: D- 009-J/094-I-13 To NTS: C- 008-J/094-I-13	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program											5124	
4-Jan-23	2023-0013	NTE Energy Canada Ltd.	From NTS: D- 009-J/094-I-13 To NTS: C- 008-J/094-I-13	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program											5241	
4-Jan-23	2023-0013	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program												
4-Jan-23	2023-0012	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program												
4-Jan-23	2023-0012	NTE Energy Canada Ltd.	NTS: C- 006-J/094-I-13	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program									1778			
4-Jan-23	2023-0012	NTE Energy Canada Ltd.	NTS: C- 006-J/094-I-13	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program		OGAA		37(1)(a)	(a) prevent spillage, and	Leak inside and below cabinet.	705					
4-Jan-23	2023-0011	NTE Energy Canada Ltd.	NTS: B- 015-J/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program	Cabinet strapped. Did not open.						704					
4-Jan-23	2023-0011	NTE Energy Canada Ltd.	NTS: B- 015-J/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									1777			
4-Jan-23	2023-0011	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
4-Jan-23	2023-0010	NTE Energy Canada Ltd.	NTS: A-A028-J/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									1775			
4-Jan-23	2023-0010	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
4-Jan-23	2023-0010	NTE Energy Canada Ltd.	NTS: A- 028-J/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							702					
4-Jan-23	2023-0010	NTE Energy Canada Ltd.	NTS: A- 028-J/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									1774			
4-Jan-23	2023-0010	NTE Energy Canada Ltd.	NTS: A- 028-J/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							701					
4-Jan-23	2023-0009	NTE Energy Canada Ltd.	NTS: C- 044-J/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									1773			
4-Jan-23	2023-0009	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
4-Jan-23	2023-0009	NTE Energy Canada Ltd.	NTS: C- 044-J/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							699					
4-Jan-23	2023-0009	NTE Energy Canada Ltd.	NTS: C-A044-J/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									1772			
4-Jan-23	2023-0009	NTE Energy Canada Ltd.	NTS: C- 044-J/094-I-13	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							700					
4-Jan-23	2023-0031	Canadian Natural Resources Limited	From NTS: A- 040-A/093-I-09 To NTS: B- 056-A/093-I-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site A-40-A/93-I-9. Inspected equipment on site. No issues found at time of inspection.											
4-Jan-23	2023-0031	Canadian Natural Resources Limited	NTS: A- 040-A/093-I-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2017			
4-Jan-23	2023-0031	Canadian Natural Resources Limited	NTS: A- 040-A/093-I-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							773					
5-Jan-23	2023-0058	PETRONAS Energy Canada Ltd.	From NTS: A- 048-K/094-G-02 To NTS: C- 047-K/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	The on lease pipeline riser -the ground wire for the catchment bin has been cut and removed. Before the catadyne heater is used in the c-a-48-K sand filter skid, the stainless steel nut on the regulator vent line needs to be tightened.										6830	
5-Jan-23	2023-0058	PETRONAS Energy Canada Ltd.	NTS: C- 048-K/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							817					
5-Jan-23	2023-0058	PETRONAS Energy Canada Ltd.	NTS: C- 048-K/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							816					
5-Jan-23	2023-0058	PETRONAS Energy Canada Ltd.	NTS: C- 048-K/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									2206			
5-Jan-23	2023-0058	PETRONAS Energy Canada Ltd.	NTS: C-A048-K/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									2205			
5-Jan-23	2023-0058	PETRONAS Energy Canada Ltd.	From NTS: A- 048-K/094-G-02 To NTS: D- 028-K/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											6826	
5-Jan-23	2023-0058	PETRONAS Energy Canada Ltd.	From NTS: C- 013-K/094-G-02 To NTS: C- 013-K/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											6827	
5-Jan-23	2023-0058	PETRONAS Energy Canada Ltd.	From NTS: A- 013-K/094-G-02 To NTS: A- 013-K/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											6828	
5-Jan-23	2023-0058	PETRONAS Energy Canada Ltd.	From NTS: C- 007-K/094-G-02 To NTS: D- 048-K/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											6829	
5-Jan-23	2023-0045	PETRONAS Energy Canada Ltd.	NTS: B- 100-D/094-G-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	All 3 Wells are Active. All signs ok. Last meter cal/last orifice plate inspection December '22. Low LEL detected from b-100-D and b-A100-D surface casing vents. Gas detector overranged on LEL from b-B100-D surface casing vent. Small fluid leak from pig barrel onto pig barrel containment lid. Please clean up the spill and ensure no ongoing leaks.						781					
5-Jan-23	2023-0045	PETRONAS Energy Canada Ltd.	NTS: B-A100-D/094-G-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									2038			
5-Jan-23	2023-0045	PETRONAS Energy Canada Ltd.	NTS: B-B100-D/094-G-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									2039			
5-Jan-23	2023-0045	PETRONAS Energy Canada Ltd.	From NTS: B- 100-D/094-G-08 To NTS: C- 096-A/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed												
5-Jan-23	2023-0045	PETRONAS Energy Canada Ltd.	NTS: B- 100-D/094-G-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									2045			
5-Jan-23	2023-0040	PETRONAS Energy Canada Ltd.	From NTS: D- 055-A/094-G-07 To NTS: C- 096-A/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	All 3 Wells are Active. Signs ok. Chem tanks, pig barrels, buildings ok. Last meter cal and last orifice plate inspection November '22. Gas detector overranged on LEL from a-55-A surface casing vent. Fast fill on glove test.											
5-Jan-23	2023-0040	PETRONAS Energy Canada Ltd.	From NTS: C- 054-A/094-G-07 To NTS: D- 035-H/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed											6368	
5-Jan-23	2023-0040	PETRONAS Energy Canada Ltd.	NTS: D- 055-A/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									2029			
5-Jan-23	2023-0040	PETRONAS Energy Canada Ltd.	NTS: D-A055-A/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									2027			
5-Jan-23	2023-0040	PETRONAS Energy Canada Ltd.	NTS: A- 055-A/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									2028			
5-Jan-23	2023-0040	PETRONAS Energy Canada Ltd.	NTS: D- 055-A/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							779					
5-Jan-23	2023-0040	PETRONAS Energy Canada Ltd.	From NTS: C- 096-A/094-G-07 To NTS: D- 055-A/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed												
5-Jan-23	2023-0038	PETRONAS Energy Canada Ltd.	NTS: B-A026-H/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	All 3 Wells are Active. Signs ok. Buildings ok. Pig barrels and containments ok. Chem tanks ok. Last meter cal October '22. Last orifice plate inspection October '21. Gas detector overranged on LEL from a-26-H surface casing vent. Very slow fill on glove test. High LEL detected from b-A26-H surface casing vent.	OGAA		37(2)(c)	(c) remediate any land or body of water affected by the spillage;	Leak from wellhead to ground.				2023			
5-Jan-23	2023-0038	PETRONAS Energy Canada Ltd.	From NTS: B- 026-H/094-G-07 To NTS: B- 019-H/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		OGAA		37(2)(c)	(c) remediate any land or body of water affected by the spillage;	Leak from wellhead onto snow.						
5-Jan-23	2023-0038	PETRONAS Energy Canada Ltd.	From NTS: B- 019-H/094-G-07 To NTS: B- 026-H/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed												
5-Jan-23	2023-0038	PETRONAS Energy Canada Ltd.	From NTS: B- 026-H/094-G-07 To NTS: A- 048-H/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed											6052	
5-Jan-23	2023-0038	PETRONAS Energy Canada Ltd.	NTS: A- 026-H/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									2021			
5-Jan-23	2023-0038	PETRONAS Energy Canada Ltd.	NTS: B- 026-H/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							775					
5-Jan-23	2023-0038	PETRONAS Energy Canada Ltd.	NTS: B- 026-H/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									2022			
6-Jan-23	2023-0036	Coelacanth Energy Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Follow up on berm repair at 16-5-83-16											
6-Jan-23	2023-0036	Coelacanth Energy Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												100065455
6-Jan-23	2023-0035	Coelacanth Energy Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	After drilling follow up											
6-Jan-23	2023-0035	Coelacanth Energy Inc.	DLS: B10-08-083-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									2019			
6-Jan-23	2023-0034	Coelacanth Energy Inc.	DLS: 13-18-083-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	After drilling follow up								2018			
6-Jan-23	2023-0034	Coelacanth Energy Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	After drilling follow up											
6-Jan-23	2023-0065	Canlin Energy Corporation		TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	Well is Active. Sign ok. Surface casing vent checked, ok. Wellhead ESD, chem tanks, building all ok. Last meter cal = November '22. Last orifice plate inspection = July '22.											100034206
6-Jan-23	2023-0065	Canlin Energy Corporation	NTS: A- 054-G/094-J-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									2229			
6-Jan-23	2023-0064	Canlin Energy Corporation	NTS: D- 066-G/094-J-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	Well is Active. Sign, surface casing vent ok. Wellhead ESD, chem tank, building ok. Last meter cal = November '22. Last orifice plate inspection = July '22.								2228			

6-Jan-23	2023-0063	Canlin Energy Corporation		TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	Active well. Sign ok. Gas detector overranged on LEL from surface casing vent. Chem tank, wellhead ESD, building ok. Last meter cal = November '22, last orifice plate inspection = June '22.										100114564
6-Jan-23	2023-0063	Canlin Energy Corporation	NTS: C- 052-F/094-J-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									2227		
6-Jan-23	2023-0063	Canlin Energy Corporation		TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed											
6-Jan-23	2023-0063	Canlin Energy Corporation	From NTS: C- 054-F/094-J-10 To NTS: A- 077-G/094-J-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed										6831	
6-Jan-23	2023-0062	Canlin Energy Corporation	NTS: A- 074-G/094-J-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	Active disposal well. Sign ok. Surface casing vent checked, ok. Turbine flow meter, casing pressure transmitter, tubing pressure transmitter in service.							833				
6-Jan-23	2023-0062	Canlin Energy Corporation	NTS: B- 084-G/094-J-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									2225		
6-Jan-23	2023-0062	Canlin Energy Corporation	NTS: A- 074-G/094-J-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									2226		
6-Jan-23	2023-0051	Canlin Energy Corporation	NTS: C-A076-H/094-J-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	Well is Active. Sign, surface casing vent, wellhead ESD, chem tanks ok. Building ok. Last meter cal = November '22. Last orifice plate inspection = July '22.									2057		
6-Jan-23	2023-0050	Canlin Energy Corporation	From NTS: C- 058-H/094-J-10 To NTS: C- 069-H/094-J-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	Well is Active. Sign, surface casing vent, wellhead ESD, 2 chem tanks ok. Building ok. Last meter cal = November '22. Last orifice plate inspection = July '22.											
6-Jan-23	2023-0050	Canlin Energy Corporation	NTS: C- 069-H/094-J-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									2055		
6-Jan-23	2023-0049	Canlin Energy Corporation	NTS: A- 081-G/094-J-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	Well is Active. Sign, surface casing vent, chem tank, building ok. Wellhead ESD ok. Last meter cal = November '22. Last orifice plate inspection = July '22.									2053		
6-Jan-23	2023-0049	Canlin Energy Corporation	NTS: A- 081-G/094-J-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed								789			
6-Jan-23	2023-0048	Canlin Energy Corporation	NTS: D- 072-G/094-J-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected	Well is Suspended. Last gas production 2019-04. Wellhead disconnected from flowline and blinds installed. Sales line disconnected and blinds installed. Meter building is isolated, Sign ok. Surface casing vent checked, ok. Chem tank and containment removed from location. Building, chem tank stand, cable tray, highline remain in place.	OGAA	DRPR	79(2)(b)	(b) immediately notify the commission if the suspension continues for more than 12 consecutive months.	Facility shows as Active in OGC systems. Last gas production from WA02176 was 2019-04. Well status in OGC systems correctly shows as Suspended. Sales line is disconnected with blinds installed. Building and sales meter are isolated.			2052		
6-Jan-23	2023-0048	Canlin Energy Corporation	From NTS: C- 058-H/094-J-10 To NTS: C- 069-H/094-J-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected											
6-Jan-23	2023-0048	Canlin Energy Corporation	NTS: D- 072-G/094-J-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected								788			
6-Jan-23	2023-0048	Canlin Energy Corporation	NTS: D- 072-G/094-J-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected								787			
6-Jan-23	2023-0047	Canlin Energy Corporation	NTS: A- 083-G/094-J-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	Well is Active. Sign, chem tank, building ok. Wellhead ESD ok. Low LEL detected from surface casing vent. Last meter cal = November '22. Last orifice plate inspection = July '22.								2051		
6-Jan-23	2023-0046	Canadian Natural Resources Limited	NTS: A- 001-K/094-P-01	TRUCK	NORTH	Completed	In Compliance	Officer Selected									2050		
6-Jan-23	2023-0046	Canadian Natural Resources Limited	NTS: A- 001-K/094-P-01	TRUCK	NORTH	Completed	In Compliance	Officer Selected								786			
6-Jan-23	2023-0046	Canadian Natural Resources Limited		TRUCK	NORTH	Completed	In Compliance	Officer Selected											
6-Jan-23	2023-0046	Canadian Natural Resources Limited	From NTS: A- 001-K/094-P-01 To NTS: A- 099-G/094-P-01	TRUCK	NORTH	Completed	In Compliance	Officer Selected											
6-Jan-23	2023-0044	Canadian Natural Resources Limited	NTS: D-A008-J/094-P-01	TRUCK	NORTH	Completed	In Compliance	Officer Selected									2049		
6-Jan-23	2023-0044	Canadian Natural Resources Limited	NTS: D- 008-J/094-P-01	TRUCK	NORTH	Completed	In Compliance	Officer Selected								784			
6-Jan-23	2023-0044	Canadian Natural Resources Limited	NTS: D- 008-J/094-P-01	TRUCK	NORTH	Completed	In Compliance	Officer Selected								785			
6-Jan-23	2023-0044	Canadian Natural Resources Limited		TRUCK	NORTH	Completed	In Compliance	Officer Selected											
6-Jan-23	2023-0044	Canadian Natural Resources Limited	From NTS: D- 008-J/094-P-01 To NTS: A- 099-G/094-P-01	TRUCK	NORTH	Completed	In Compliance	Officer Selected											
6-Jan-23	2023-0044	Canadian Natural Resources Limited	NTS: D- 008-J/094-P-01	TRUCK	NORTH	Completed	In Compliance	Officer Selected									2048		
6-Jan-23	2023-0043	Canadian Natural Resources Limited		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program											
6-Jan-23	2023-0043	Canadian Natural Resources Limited	From NTS: B- 097-G/094-P-01 To NTS: A- 099-G/094-P-01	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program											
6-Jan-23	2023-0043	Canadian Natural Resources Limited	NTS: B- 097-G/094-P-01	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									2047		
6-Jan-23	2023-0043	Canadian Natural Resources Limited	NTS: B-A097-G/094-P-01	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									2046		
6-Jan-23	2023-0043	Canadian Natural Resources Limited	NTS: B- 097-G/094-P-01	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program								783			
6-Jan-23	2023-0043	Canadian Natural Resources Limited	NTS: B- 097-G/094-P-01	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program								782			
6-Jan-23	2023-0042	Canadian Natural Resources Limited		TRUCK	NORTH	Completed	In Compliance	Officer Selected	Location c-65-G/94-P-1 is active. Location c-A65-G/94-P-1 is a suspended well. Wellhead only. Chained and locked. SCV is open. Signage is good.											
6-Jan-23	2023-0042	Canadian Natural Resources Limited	From NTS: C- 065-G/094-P-01 To NTS: A- 099-G/094-P-01	TRUCK	NORTH	Completed	In Compliance	Officer Selected											
6-Jan-23	2023-0042	Canadian Natural Resources Limited	NTS: C- 065-G/094-P-01	TRUCK	NORTH	Completed	In Compliance	Officer Selected									2036		
6-Jan-23	2023-0042	Canadian Natural Resources Limited	NTS: C-A065-G/094-P-01	TRUCK	NORTH	Completed	In Compliance	Officer Selected									2037		
6-Jan-23	2023-0042	Canadian Natural Resources Limited	NTS: C- 065-G/094-P-01	TRUCK	NORTH	Completed	In Compliance	Officer Selected								780			
6-Jan-23	2023-0041	Canadian Natural Resources Limited		TRUCK	NORTH	Completed	In Compliance	Officer Selected											
6-Jan-23	2023-0041	Canadian Natural Resources Limited	From NTS: C- 069-G/094-P-01 To NTS: A- 051-F/094-P-01	TRUCK	NORTH	Completed	In Compliance	Officer Selected											
6-Jan-23	2023-0041	Canadian Natural Resources Limited	From NTS: C- 069-G/094-P-01 To NTS: D- 051-F/094-P-01	TRUCK	NORTH	Completed	In Compliance	Officer Selected										6622	
6-Jan-23	2023-0041	Canadian Natural Resources Limited	NTS: A- 051-F/094-P-01	TRUCK	NORTH	Completed	In Compliance	Officer Selected									2035		
6-Jan-23	2023-0039	Canadian Natural Resources Limited		TRUCK	NORTH	Completed	In Compliance	Officer Selected											
6-Jan-23	2023-0039	Canadian Natural Resources Limited	From NTS: C- 081-F/094-P-01 To NTS: C- 069-G/094-P-01	TRUCK	NORTH	Completed	In Compliance	Officer Selected											
6-Jan-23	2023-0039	Canadian Natural Resources Limited	From NTS: C- 069-G/094-P-01 To NTS: A- 051-F/094-P-01	TRUCK	NORTH	Completed	In Compliance	Officer Selected											
6-Jan-23	2023-0039	Canadian Natural Resources Limited	From NTS: C- 069-G/094-P-15 To NTS: D- 069-G/094-P-15	TRUCK	NORTH	Completed	In Compliance	Officer Selected										6120	
6-Jan-23	2023-0039	Canadian Natural Resources Limited	From NTS: B- 079-G/094-P-10 To NTS: C- 069-G/094-P-10	TRUCK	NORTH	Completed	In Compliance	Officer Selected										6161	
6-Jan-23	2023-0039	Canadian Natural Resources Limited	From NTS: C- 069-G/094-P-01 To NTS: D- 051-F/094-P-01	TRUCK	NORTH	Completed	In Compliance	Officer Selected										6306	
6-Jan-23	2023-0039	Canadian Natural Resources Limited	NTS: C- 069-G/094-P-01	TRUCK	NORTH	Completed	In Compliance	Officer Selected									2026		
6-Jan-23	2023-0039	Canadian Natural Resources Limited	NTS: C- 069-G/094-P-01	TRUCK	NORTH	Completed	In Compliance	Officer Selected								778			
6-Jan-23	2023-0037	Canadian Natural Resources Limited		TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected	OGAA		37(1)(a)	(a) prevent spillage, and	Serious gas leak at d-A62-F/94-P-1.						
6-Jan-23	2023-0037	Canadian Natural Resources Limited	From NTS: D- 062-F/094-P-01 To NTS: C- 062-F/094-P-01	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected											
6-Jan-23	2023-0037	Canadian Natural Resources Limited	NTS: D- 062-F/094-P-01	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected								777			
6-Jan-23	2023-0037	Canadian Natural Resources Limited	NTS: D- 062-F/094-P-01	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected								776			
6-Jan-23	2023-0037	Canadian Natural Resources Limited	NTS: D- 062-F/094-P-01	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected									2025		
6-Jan-23	2023-0037	Canadian Natural Resources Limited	NTS: D-A062-F/094-P-01	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected									2024		
6-Jan-23	2023-0061	Ovintiv Canada ULC	DLS: 01-25-079-18	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Routine inspection of site 1-25-79-18 W6M. Inspected equipment on site. No issues found at time of inspection.								2221		
6-Jan-23	2023-0061	Ovintiv Canada ULC	DLS: A01-25-079-18	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									2223		
6-Jan-23	2023-0061	Ovintiv Canada ULC	DLS: 01-25-079-18	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								832			
6-Jan-23	2023-0061	Ovintiv Canada ULC	DLS: 01-25-079-18	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								830			
6-Jan-23	2023-0061	Ovintiv Canada ULC	DLS: B01-25-079-18	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									2224		
6-Jan-23	2023-0060	Ovintiv Canada ULC	DLS: 08-25-079-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 8-25-79-18 W6M. Inspected equipment on site. No issues found at time of inspection.								2214		
6-Jan-23	2023-0060	Ovintiv Canada ULC	DLS: 08-25-079-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								826			
6-Jan-23	2023-0060	Ovintiv Canada ULC	DLS: 08-25-079-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								824			
6-Jan-23	2023-0060	Ovintiv Canada ULC	DLS: A08-25-079-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2217		
6-Jan-23	2023-0059	Ovintiv Canada ULC	DLS: 07-25-079-18	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Routine inspection of site 7-25-79-18 W6M. Inspected equipment on site. No issues found at time of inspection.								2210		
6-Jan-23	2023-0059	Ovintiv Canada ULC	DLS: 07-25-079-18	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								818			
6-Jan-23	2023-0055	Ovintiv Canada ULC	DLS: 03-21-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 3-21-79-17 W6M. Inspected equipment on site.							810			
6-Jan-23	2023-0055	Ovintiv Canada ULC	DLS: 03-21-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								808			
6-Jan-23	2023-0055	Ovintiv Canada ULC	DLS: 03-21-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								803			
6-Jan-23	2023-0055	Ovintiv Canada ULC	DLS: 03-21-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								804			

6-Jan-23	2023-0055	Ovintiv Canada ULC	DLS: 03-21-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							812					
6-Jan-23	2023-0055	Ovintiv Canada ULC	DLS: 03-21-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							813					
6-Jan-23	2023-0055	Ovintiv Canada ULC	DLS: B03-21-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2170			
6-Jan-23	2023-0055	Ovintiv Canada ULC	DLS: C03-21-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2171			
6-Jan-23	2023-0055	Ovintiv Canada ULC	DLS: D03-21-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2172			
6-Jan-23	2023-0055	Ovintiv Canada ULC	DLS: E03-21-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2173			
6-Jan-23	2023-0055	Ovintiv Canada ULC	DLS: 03-21-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2174			
6-Jan-23	2023-0055	Ovintiv Canada ULC	DLS: A03-21-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2175			
6-Jan-23	2023-0054	Ovintiv Canada ULC	DLS: D12-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Routine inspection of site 12-16-80-17 W6M. Inspected equipment on site. No issues found at time of inspection.								2142			
6-Jan-23	2023-0054	Ovintiv Canada ULC	DLS: E12-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									2143			
6-Jan-23	2023-0054	Ovintiv Canada ULC	DLS: 12-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									2144			
6-Jan-23	2023-0054	Ovintiv Canada ULC	DLS: C12-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									2147			
6-Jan-23	2023-0054	Ovintiv Canada ULC	DLS: A12-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									2145			
6-Jan-23	2023-0054	Ovintiv Canada ULC	DLS: B12-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									2146			
6-Jan-23	2023-0052	Tourmaline Oil Corp.	DLS: 05-18-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of sites 5-18-80-17 W6M. Inspected equipment on both sites. No issues found at time of inspection.						791					
6-Jan-23	2023-0052	Tourmaline Oil Corp.	From DLS: 05-18-080-17 To DLS: 03-18-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
6-Jan-23	2023-0052	Tourmaline Oil Corp.	From DLS: 04-18-080-17 To DLS: 05-18-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
6-Jan-23	2023-0052	Tourmaline Oil Corp.	From DLS: 04-18-080-17 To DLS: 05-18-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
6-Jan-23	2023-0052	Tourmaline Oil Corp.	DLS: 05-18-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							790					
6-Jan-23	2023-0052	Tourmaline Oil Corp.	DLS: 05-18-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2059			
6-Jan-23	2023-0052	Tourmaline Oil Corp.	DLS: A05-18-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2058			
6-Jan-23	2023-0052	Tourmaline Oil Corp.	DLS: B05-18-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2063			
6-Jan-23	2023-0052	Tourmaline Oil Corp.	DLS: C05-18-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2064			
6-Jan-23	2023-0052	Tourmaline Oil Corp.	DLS: 05-18-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							796					
6-Jan-23	2023-0052	Tourmaline Oil Corp.	DLS: D05-18-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2065			
6-Jan-23	2023-0052	Tourmaline Oil Corp.	DLS: E05-18-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2066			
6-Jan-23	2023-0052	Tourmaline Oil Corp.	DLS: F05-18-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2067			
6-Jan-23	2023-0052	Tourmaline Oil Corp.	DLS: G05-18-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2068			
6-Jan-23	2023-0052	Tourmaline Oil Corp.	DLS: H05-18-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2069			
6-Jan-23	2023-0052	Tourmaline Oil Corp.	DLS: I05-18-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2070			
9-Jan-23	2023-0053	Ovintiv Canada ULC	DLS: E13-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Routine inspection of site 13-16-80-17 W6M. Inspected equipment on site. No issues found at time of inspection.								2077			
9-Jan-23	2023-0053	Ovintiv Canada ULC	DLS: D13-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									2078			
9-Jan-23	2023-0053	Ovintiv Canada ULC	DLS: L13-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									2079			
9-Jan-23	2023-0053	Ovintiv Canada ULC	DLS: M13-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									2093			
9-Jan-23	2023-0053	Ovintiv Canada ULC	DLS: O13-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									2095			
9-Jan-23	2023-0053	Ovintiv Canada ULC	DLS: P13-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									2096			
9-Jan-23	2023-0053	Ovintiv Canada ULC	DLS: 13-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							798					
9-Jan-23	2023-0053	Ovintiv Canada ULC	DLS: 13-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									2115			
9-Jan-23	2023-0053	Ovintiv Canada ULC	DLS: B13-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									2081			
9-Jan-23	2023-0053	Ovintiv Canada ULC	DLS: C13-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									2082			
9-Jan-23	2023-0053	Ovintiv Canada ULC	DLS: K13-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									2071			
9-Jan-23	2023-0053	Ovintiv Canada ULC	DLS: J13-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									2072			
9-Jan-23	2023-0053	Ovintiv Canada ULC	DLS: I13-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									2073			
9-Jan-23	2023-0053	Ovintiv Canada ULC	DLS: H13-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									2074			
9-Jan-23	2023-0053	Ovintiv Canada ULC	DLS: G13-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									2075			
9-Jan-23	2023-0053	Ovintiv Canada ULC	DLS: F13-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									2076			
9-Jan-23	2023-0053	Ovintiv Canada ULC	DLS: N13-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									2094			
9-Jan-23	2023-0053	Ovintiv Canada ULC	DLS: A13-16-080-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									2080			
10-Jan-23	2023-0137	Canlin Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
10-Jan-23	2023-0137	Canlin Energy Corporation	From NTS: D- 087-E/094-H-05 To NTS: B- 096-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
10-Jan-23	2023-0137	Canlin Energy Corporation	From NTS: B- 096-E/094-H-05 To NTS: D- 087-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
10-Jan-23	2023-0137	Canlin Energy Corporation	NTS: D- 087-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2348			
10-Jan-23	2023-0137	Canlin Energy Corporation	NTS: D- 087-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							868					
10-Jan-23	2023-0136	Canlin Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
10-Jan-23	2023-0136	Canlin Energy Corporation	NTS: A- 099-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2347			
10-Jan-23	2023-0135	Canlin Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Gas venting at wellhead. I met up with Mason Loades, operator, and we went to location. Mason closed the valve and leak stopped. Mason said he would have to get the Instrumentation tech guys to look at it.												
10-Jan-23	2023-0135	Canlin Energy Corporation	NTS: B- 089-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2345			
10-Jan-23	2023-0135	Canlin Energy Corporation	NTS: B- 089-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							866					
10-Jan-23	2023-0134	Canlin Energy Corporation	From NTS: C- 078-E/094-H-05 To NTS: D- 079-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
10-Jan-23	2023-0134	Canlin Energy Corporation	NTS: C- 078-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2344			
10-Jan-23	2023-0134	Canlin Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
10-Jan-23	2023-0133	Canlin Energy Corporation	NTS: C- 69-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Low level LEL and H2S present on personal monitor detected inside building. Checked atmosphere two times to be sure. -As per the gas analysis on file for this well, there is no H2S present in the gas stream. So why is there H2S present at site? There is no sour symbol on any of the signage at the location. Please contact me to discuss.						865					
10-Jan-23	2023-0133	Canlin Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
10-Jan-23	2023-0133	Canlin Energy Corporation	NTS: C- 056-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2343			
10-Jan-23	2023-0132	Canlin Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
10-Jan-23	2023-0132	Canlin Energy Corporation	NTS: D- 068-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2342			
10-Jan-23	2023-0132	Canlin Energy Corporation	NTS: D- 068-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							864					
10-Jan-23	2023-0127	Canlin Energy Corporation	NTS: D- 067-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	a low reading of LEL inside building on personal monitor. Check for leak(s)								2335			
10-Jan-23	2023-0127	Canlin Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
10-Jan-23	2023-0127	Canlin Energy Corporation	NTS: D- 067-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							863					
10-Jan-23	2023-0126	Canlin Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	flammable symbol required on location signage at the wellhead											
10-Jan-23	2023-0126	Canlin Energy Corporation	NTS: C- 059-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	flammable symbol required on location signage at the wellhead								2334			
10-Jan-23	2023-0126	Canlin Energy Corporation	NTS: C- 059-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	flammable symbol required on location signage at the wellhead						862					
10-Jan-23	2023-0125	Canlin Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	there are a pile of crushed culverts at the entrance that need to be removed when weather permits											
10-Jan-23	2023-0125	Canlin Energy Corporation	NTS: C- 056-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2333			
10-Jan-23	2023-0125	Canlin Energy Corporation	NTS: C- 056-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							861					
10-Jan-23	2023-0108	Canadian Natural Resources Limited	NTS: B- 083-G/094-H-02	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	There were noticeable odors around wellhead. Please check wellhead for leaks.								2305			
10-Jan-23	2023-0107	Canadian Natural Resources Limited	NTS: D- 084-G/094-H-02	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	No visible concerns with this location.								2302			
10-Jan-23	2023-0106	Canadian Natural Resources Limited	NTS: D- 094-G/094-H-02	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	No visible concerns with this location.								2301			
10-Jan-23	2023-0105	Canadian Natural Resources Limited	NTS: B- 095-G/094-H-02	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	No visible concerns with this location.								2300			
10-Jan-23	2023-0104	Canadian Natural Resources Limited	NTS: D- 085-G/094-H-02	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	No visible concerns with this location.								2299			
10-Jan-23	2023-0103	Canadian Natural Resources Limited	NTS: C- 085-G/094-H-02	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	No visible concerns with this location.								2294			
10-Jan-23	2023-0102	Canadian Natural Resources Limited	NTS: D- 086-G/094-H-02	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed	CO was detected with personal monitor in pumpjack building.	OGAA	DRPR	47(f)	(f) all vessels and equipment from which ignitable vapours may issue are safely vented to the atmosphere;	Regulator for fuel gas scrubber in pumpjack building is to be vented outside.			2292			
10-Jan-23	2023-0102	Canadian Natural Resources Limited	NTS: D- 086-G/094-H-02	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed							850					
10-Jan-23	2023-0100	Canadian Natural Resources Limited	NTS: B- 085-G/094-H-02	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	No visible concerns with this location.								2290			
10-Jan-23	2023-0100	Canadian Natural Resources Limited	NTS: B- 085-G/094-H-02	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							849					
10-Jan-23	2023-0056	PETRONAS Energy Canada Ltd.	From NTS: D- 007-H/094-B-16 To NTS: C- 019-H/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program		OGAA		37(3)	37 (3) A person who is aware that spillage is occurring or likely to occur must make reasonable efforts to prevent or assist in containing or preventing spillage.	The bull plug is missing on the chemical tank located between the d-I-7 and d-H-7 sand filter skids.					6824	
10-Jan-23	2023-0056	PETRONAS Energy Canada Ltd.	NTS: D-I007-H/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program		OGAA	PREG	3(1)(a)	(a) the pipeline that is the subject of the permit;	The pigging barrel chain is not connected to the pressure alert valve (PAV).			2185			
10-Jan-23	2023-0056	PETRONAS Energy Canada Ltd.	NTS: D-I007-H/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									2184			
10-Jan-23	2023-0056	PETRONAS Energy Canada Ltd.	NTS: D-H007-H/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									2183			
10-Jan-23	2023-0056	PETRONAS Energy Canada Ltd.	NTS: D-G007-H/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									2182			
10-Jan-23	2023-0056	PETRONAS Energy Canada Ltd.	NTS: D-F007-H/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									2181			
10-Jan-23	2023-0056	PETRONAS Energy Canada Ltd.	NTS: D-E007-H/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									2180			
10-Jan-23	2023-0056	PETRONAS Energy Canada Ltd.	NTS: D-D007-H/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									2179			
10-Jan-23	2023-0056	PETRONAS Energy Canada Ltd.	NTS: D-C007-H/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									2178			
10-Jan-23	2023-0056	PETRONAS Energy Canada Ltd.	NTS: D-B007-H/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									2187			
10-Jan-23	2023-0056	PETRONAS Energy Canada Ltd.	From NTS: D- 007-H/094-B-16 To NTS: C- 006-H/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program												6822
10-Jan-23	2023-0056	PETRONAS Energy Canada Ltd.	From NTS: A- 017-H/094-B-16 To NTS: D- 027-H/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program												6823
10-Jan-23	2023-0056	PETRONAS Energy Canada Ltd.	NTS: D-A007-H/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									2186			
10-Jan-23	2023-0056	PETRONAS Energy Canada Ltd.	NTS: D- 007-H/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									2188			
10-Jan-23	2023-0056	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program								29860				
10-Jan-23	2023-0056	PETRONAS Energy Canada Ltd.	From NTS: D- 007-H/094-B-16 To NTS: C- 003-H/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program												
10-Jan-23	2023-0056	PETRONAS Energy Canada Ltd.	NTS: D- 007-H/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program							814					
10-Jan-23	2023-0122	PETRONAS Energy Canada Ltd.	NTS: C- 004-C/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	8 wells and Group Test Sept are Active. All signs, pig barrel ok. All surface casing vents ok. 3 chem tanks ok. Low LEL detected in c-B4-C well building. NOTE small gas leak from Cactus Air Dryer in this building. All other well buildings ok. Last meter cal and orifice plate inspection November '22. Last condy and water turbine meter cal March '22. TEG is Active.	OGAA		37(2)(c)	(c) remediate any land or body of water affected by the spillage;	Fluid leak to ground from flange near c-D4-C wellhead.	860					
10-Jan-23	2023-0122	PETRONAS Energy Canada Ltd.	From NTS: C- 004-C/094-G-07 To NTS: B- 012-C/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed												8639
10-Jan-23	2023-0122	PETRONAS Energy Canada Ltd.	From NTS: C- 004-C/094-G-07 To NTS: C- 031-C/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed												
10-Jan-23	2023-0122	PETRONAS Energy Canada Ltd.	NTS: C- 004-C/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									2328			
10-Jan-23	2023-0122	PETRONAS Energy Canada Ltd.	NTS: C-A004-C/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									2329			
10-Jan-23	2023-0122	PETRONAS Energy Canada Ltd.	NTS: C-B004-C/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									2330			
10-Jan-23	2023-0122	PETRONAS Energy Canada Ltd.	NTS: C-C004-C/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									2323			

10-Jan-23	2023-0122	PETRONAS Energy Canada Ltd.	NTS: C-D004-C/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2324				
10-Jan-23	2023-0122	PETRONAS Energy Canada Ltd.	NTS: C-E004-C/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2325				
10-Jan-23	2023-0122	PETRONAS Energy Canada Ltd.	NTS: C-F004-C/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2326				
10-Jan-23	2023-0122	PETRONAS Energy Canada Ltd.	NTS: C-G004-C/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2327				
10-Jan-23	2023-0122	PETRONAS Energy Canada Ltd.	From NTS: C- 031-C/094-G-07 To NTS: C- 004-C/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed												
10-Jan-23	2023-0121	PETRONAS Energy Canada Ltd.	From NTS: B- 014-B/094-G-07 To NTS: A- 015-B/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	All 3 wells Active. Signs, surface casing vents, buildings ok. Chem tank, 2 pig barrels ok. Last meter cal and last orifice plate inspection December '22.									8638		
10-Jan-23	2023-0121	PETRONAS Energy Canada Ltd.	From NTS: D- 014-B/094-G-07 To NTS: B- 049-B/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed												
10-Jan-23	2023-0121	PETRONAS Energy Canada Ltd.	From NTS: A- 049-A/094-G-07 To NTS: D- 014-B/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed												
10-Jan-23	2023-0121	PETRONAS Energy Canada Ltd.	NTS: D- 014-B/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed								2320				
10-Jan-23	2023-0121	PETRONAS Energy Canada Ltd.	NTS: D-A014-B/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed								2321				
10-Jan-23	2023-0121	PETRONAS Energy Canada Ltd.	NTS: D- 014-B/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							859					
10-Jan-23	2023-0121	PETRONAS Energy Canada Ltd.	From NTS: B- 049-B/094-G-07 To NTS: D- 014-B/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed												
10-Jan-23	2023-0121	PETRONAS Energy Canada Ltd.	From NTS: B- 014-B/094-G-07 To NTS: B- 048-A/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed												
10-Jan-23	2023-0121	PETRONAS Energy Canada Ltd.	NTS: D-B014-B/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed								2322				
10-Jan-23	2023-0120	PETRONAS Energy Canada Ltd.	From NTS: A- 040-H/094-G-07 To NTS: B- 006-H/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	3 wells active. Signs, surface casing vents ok. Chem tank ok. b-6-H and b-B6-H well buildings ok. Low LEL detected in b-A6-H well building. Last meter cal December '22. Last orifice plate inspection September '21.	OGAA		37(2)(c)	(c) remediate any land or body of water affected by the spillage;	Chemical or water leak from MasterFlow valve near b-A6-H wellhead onto snow.				8637	
10-Jan-23	2023-0120	PETRONAS Energy Canada Ltd.	NTS: B- 006-H/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							858					
10-Jan-23	2023-0120	PETRONAS Energy Canada Ltd.	NTS: B- 006-H/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2317				
10-Jan-23	2023-0120	PETRONAS Energy Canada Ltd.	NTS: B-A006-H/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2318				
10-Jan-23	2023-0120	PETRONAS Energy Canada Ltd.	NTS: B-B006-H/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2319				
10-Jan-23	2023-0087	Canadian Natural Resources Limited		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program	Access extremely rough.											
10-Jan-23	2023-0087	Canadian Natural Resources Limited	From NTS: C- 099-J/094-P-01 To NTS: C- 098-J/094-P-01	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program										8233		
10-Jan-23	2023-0087	Canadian Natural Resources Limited	NTS: C- 098-J/094-P-01	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program								2270				
10-Jan-23	2023-0086	Canadian Natural Resources Limited	From NTS: D- 062-K/094-P-01 To NTS: D- 061-K/094-P-01	TRUCK	NORTH	Completed	In Compliance	Officer Selected										8005		
10-Jan-23	2023-0086	Canadian Natural Resources Limited	NTS: D- 062-K/094-P-01	TRUCK	NORTH	Completed	In Compliance	Officer Selected								2269				
10-Jan-23	2023-0086	Canadian Natural Resources Limited	From NTS: D- 062-K/094-P-01 To NTS: D- 061-K/094-P-01	TRUCK	NORTH	Completed	In Compliance	Officer Selected												
10-Jan-23	2023-0086	Canadian Natural Resources Limited		TRUCK	NORTH	Completed	In Compliance	Officer Selected												
10-Jan-23	2023-0084	Canadian Natural Resources Limited	From NTS: D- 061-K/094-P-01 To NTS: D- 031-K/094-P-01	TRUCK	NORTH	Completed	In Compliance	Officer Selected	Suspended well. Wellhead chained and locked. SCV is open. Signage is good. Flow line is still connected. (see D&PR Section 25(5)											
10-Jan-23	2023-0084	Canadian Natural Resources Limited		TRUCK	NORTH	Completed	In Compliance	Officer Selected												
10-Jan-23	2023-0084	Canadian Natural Resources Limited	NTS: D- 061-K/094-P-01	TRUCK	NORTH	Completed	In Compliance	Officer Selected								2267				
10-Jan-23	2023-0084	Canadian Natural Resources Limited	NTS: D- 061-K/094-P-01	TRUCK	NORTH	Completed	In Compliance	Officer Selected							847					
10-Jan-23	2023-0083	Canadian Natural Resources Limited		TRUCK	NORTH	Completed	In Compliance	Officer Selected												
10-Jan-23	2023-0083	Canadian Natural Resources Limited	NTS: D- 045-J/094-P-01	TRUCK	NORTH	Completed	In Compliance	Officer Selected								2266				
10-Jan-23	2023-0080	Canadian Natural Resources Limited	NTS: D- 038-J/094-P-01	TRUCK	NORTH	Completed	In Compliance	Officer Selected								2263				
10-Jan-23	2023-0080	Canadian Natural Resources Limited		TRUCK	NORTH	Completed	In Compliance	Officer Selected												
10-Jan-23	2023-0080	Canadian Natural Resources Limited	NTS: D- 038-J/094-P-01	TRUCK	NORTH	Completed	In Compliance	Officer Selected							845					
10-Jan-23	2023-0079	Canadian Natural Resources Limited		TRUCK	NORTH	Completed	In Compliance	Officer Selected	Bull plug missing on top of wellhead.											
10-Jan-23	2023-0079	Canadian Natural Resources Limited	From NTS: D- 032-K/094-P-01 To NTS: D- 032-K/094-P-01	TRUCK	NORTH	Completed	In Compliance	Officer Selected										7626		
10-Jan-23	2023-0079	Canadian Natural Resources Limited	NTS: D- 032-K/094-P-01	TRUCK	NORTH	Completed	In Compliance	Officer Selected								2262				
10-Jan-23	2023-0077	Canadian Natural Resources Limited		TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected		OGAA	PREG	3(1)(a)	(a) the pipeline that is the subject of the permit;	Chain not attached on pig barrel PAV.						
10-Jan-23	2023-0077	Canadian Natural Resources Limited	NTS: B- 005-K/094-P-01	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected		OGAA	DRPR	78(1.1)	78 (1.1) A facility permit holder must ensure that all tools and equipment used in facility operations are installed and operated in accordance with the manufacturer's specifications or sound engineering practices.	Ground cable for FOAMER tank not attached.			2258			
10-Jan-23	2023-0075	Canadian Natural Resources Limited		TRUCK	NORTH	Completed	In Compliance	Officer Selected												
10-Jan-23	2023-0075	Canadian Natural Resources Limited	NTS: C- 027-K/094-P-01	TRUCK	NORTH	Completed	In Compliance	Officer Selected									2257			
10-Jan-23	2023-0075	Canadian Natural Resources Limited	From NTS: B- 027-K/094-P-01 To NTS: C- 027-K/094-P-01	TRUCK	NORTH	Completed	In Compliance	Officer Selected										7381		
10-Jan-23	2023-0075	Canadian Natural Resources Limited	From NTS: C- 037-K/094-P-01 To NTS: C- 027-K/094-P-01	TRUCK	NORTH	Completed	In Compliance	Officer Selected										7362		
10-Jan-23	2023-0074	Canadian Natural Resources Limited		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
10-Jan-23	2023-0074	Canadian Natural Resources Limited	NTS: C- 021-L/094-P-01	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program								2256				
10-Jan-23	2023-0074	Canadian Natural Resources Limited	NTS: C- 021-L/094-P-01	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							843					
10-Jan-23	2023-0073	Canadian Natural Resources Limited		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
10-Jan-23	2023-0073	Canadian Natural Resources Limited	From NTS: D- 032-L/094-P-01 To NTS: D- 022-L/094-P-01	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program										7262		
10-Jan-23	2023-0073	Canadian Natural Resources Limited	From NTS: D- 032-L/094-P-10 To NTS: A- 047-K/094-P-10	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program										7011		
10-Jan-23	2023-0073	Canadian Natural Resources Limited	NTS: D- 032-L/094-P-01	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program								2255				
10-Jan-23	2023-0073	Canadian Natural Resources Limited	NTS: D- 032-L/094-P-01	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							842					
11-Jan-23	2023-0173	Canadian Natural Resources Limited	NTS: A- 017-J/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	The facility has been prepared for decommissioning. Everything looks very well organized for that process. No concerns noted.							2437				
11-Jan-23	2023-0173	Canadian Natural Resources Limited	NTS: A-A017-J/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								2436				
11-Jan-23	2023-0173	Canadian Natural Resources Limited	NTS: A- 017-J/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							907					
11-Jan-23	2023-0172	Pacific Canbriam Energy Limited	From NTS: C- 029-G/094-B-09 To NTS: D- 055-G/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	This inspection is for the pipeline riser at c-55-G / 94-B-09 and labelled as c-29-G/ 94-B-09 to a-20-H / 94-B-09. No other portion of the pipeline was inspected.											
11-Jan-23	2023-0171	Tourmaline Oil Corp.	NTS: D-A005-H/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program	Overall, a good inspection with some minor maintenance to be completed. It was noted that d-P-5-H and d-q-5-H wells are having their surface casing vents metered/tested. Please send the results to BCER Thank you	OGAA		37(1)(a)	(a) prevent spillage, and	The wing valve is weeping produced water.				2432		
11-Jan-23	2023-0171	Tourmaline Oil Corp.	NTS: D-B005-H/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program										2433		
11-Jan-23	2023-0171	Tourmaline Oil Corp.	NTS: D-C005-H/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program										2434		
11-Jan-23	2023-0171	Tourmaline Oil Corp.	NTS: D-D005-H/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program										2419		
11-Jan-23	2023-0171	Tourmaline Oil Corp.	NTS: D-E005-H/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program										2420		
11-Jan-23	2023-0171	Tourmaline Oil Corp.	NTS: D-F005-H/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program										2421		
11-Jan-23	2023-0171	Tourmaline Oil Corp.	NTS: D-G005-H/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program										2422		
11-Jan-23	2023-0171	Tourmaline Oil Corp.	NTS: D-H005-H/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program										2423		
11-Jan-23	2023-0171	Tourmaline Oil Corp.	NTS: D-I005-H/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program										2424		
11-Jan-23	2023-0171	Tourmaline Oil Corp.	NTS: D-J005-H/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program										2425		
11-Jan-23	2023-0171	Tourmaline Oil Corp.	NTS: D-K005-H/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program										2426		
11-Jan-23	2023-0171	Tourmaline Oil Corp.	NTS: D-L005-H/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program										2427		
11-Jan-23	2023-0171	Tourmaline Oil Corp.	NTS: D-M005-H/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program										2428		
11-Jan-23	2023-0171	Tourmaline Oil Corp.	NTS: D-R005-H/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program										2418		
11-Jan-23	2023-0171	Tourmaline Oil Corp.	NTS: D-Q005-H/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program										2417		
11-Jan-23	2023-0171	Tourmaline Oil Corp.	NTS: D-P005-H/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program										2416		
11-Jan-23	2023-0171	Tourmaline Oil Corp.	NTS: D- 005-H/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program							905					
11-Jan-23	2023-0171	Tourmaline Oil Corp.	NTS: D- 005-H/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program								2431				
11-Jan-23	2023-0171	Tourmaline Oil Corp.	From NTS: B- 098-A/094-B-09 To NTS: D- 005-H/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program										8717		
11-Jan-23	2023-0171	Tourmaline Oil Corp.	NTS: D-N005-H/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program								2429				
11-Jan-23	2023-0171	Tourmaline Oil Corp.	NTS: D-O005-H/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program								2430				
11-Jan-23	2023-0171	Tourmaline Oil Corp.	NTS: D- 005-H/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program							904					
11-Jan-23	2023-0170	Crew Energy Inc.	NTS: D- 035-A/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Just a stop to see what activity is going on with the well. No concerns noted.							2415				
11-Jan-23	2023-0169	Pacific Canbriam Energy Limited	NTS: C- 019-A/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	No concerns noted.							2414				
11-Jan-23	2023-0168	Pacific Canbriam Energy Limited	NTS: D- 017-A/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	This is a basic overview inspection for confirming action on Dormant Site Regulation work plans. A service rig was on site conducting operations.; An inspection was not done on the service rig as that was not the scope of the inspection. No concerns noted							2413				
11-Jan-23	2023-0167	Canlin Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
11-Jan-23	2023-0167	Canlin Energy Corporation	NTS: C- 014-L/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2412				
11-Jan-23	2023-0166	Canlin Energy Corporation	NTS: C- 012-L/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2411				
11-Jan-23	2023-0166	Canlin Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
11-Jan-23	2023-0165	Canlin Energy Corporation		TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected	No visible location signage anywhere	OGAA	DRPR	15(1)(a)	(a) the name of the well permit holder;	No location signage visible anywhere.						
11-Jan-23	2023-0165	Canlin Energy Corporation	NTS: C- 100-F/094-H-05	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected								2410				
11-Jan-23	2023-0165	Canlin Energy Corporation	NTS: C- 100-F/094-H-05	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected							903					
11-Jan-23	2023-0164	Erikson National Energy Inc.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	-location signage at the beginning of the lease road is overgrown with vegetation and is not "legible and conspicuous" as per the D&PR section 15. -There is snow blocking access into the wellhead building, I was unable to enter. This should be accessible. -Faded Flammable symbol on location signage -one steel painted methanol tank is not grounded. The painted steel tank, lying in painted steel saddles, is not a proper ground.											
11-Jan-23	2023-0164	Erikson National Energy Inc.	NTS: B- 011-L/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2409				

11-Jan-23	2023-0163	Erikson National Energy Inc.	NTS: B- 099-F/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	-Faded Flammable on location signage, needs updating. -Methanol pump lid off and lying on floor. Pump does not look to be in use, but if so, lid must be on, as there are moving parts which present a hazard. -the location signage at the beginning of the lease road is overgrown with vegetation and is not "legible and conspicuous" as per the requirements of the Drilling and Production Regulation.								2408		
11-Jan-23	2023-0163	Erikson National Energy Inc.	NTS: B- 099-F/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							902				
11-Jan-23	2023-0163	Erikson National Energy Inc.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
11-Jan-23	2023-0160	Canlin Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
11-Jan-23	2023-0160	Canlin Energy Corporation	NTS: B- 088-F/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2394		
11-Jan-23	2023-0159	Canlin Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
11-Jan-23	2023-0159	Canlin Energy Corporation	NTS: C- 094-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2360		
11-Jan-23	2023-0159	Canlin Energy Corporation	NTS: C- 094-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							873				
11-Jan-23	2023-0141	Canlin Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
11-Jan-23	2023-0141	Canlin Energy Corporation	NTS: D- 093-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2359		
11-Jan-23	2023-0141	Canlin Energy Corporation	NTS: D- 093-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							872				
11-Jan-23	2023-0140	Canlin Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
11-Jan-23	2023-0140	Canlin Energy Corporation	NTS: C- 072-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2358		
11-Jan-23	2023-0140	Canlin Energy Corporation	NTS: C- 072-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							871				
11-Jan-23	2023-0140	Canlin Energy Corporation	NTS: C- 072-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							870				
11-Jan-23	2023-0139	Canlin Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
11-Jan-23	2023-0139	Canlin Energy Corporation	NTS: D- 071-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2357		
11-Jan-23	2023-0138	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	All location signage, that is required to be at the well, as per the Drilling and Production Regulations, needs to have all pertinent information on signage, including emergency number, symbols, etc. This would apply to wells b-C34-L/94-H-5 to b-G34-L/94-H-5. -the b-E34-L well has the surface casing vent tied into a tank. I see there is a report for 2022 submitted to esubmission OGC.									
11-Jan-23	2023-0138	Tourmaline Oil Corp.	From NTS: C- 004-L/094-H-05 To NTS: B- 034-L/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
11-Jan-23	2023-0138	Tourmaline Oil Corp.	From NTS: B- 034-L/094-H-05 To NTS: B- 034-L/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
11-Jan-23	2023-0138	Tourmaline Oil Corp.	From NTS: B- 034-L/094-H-05 To NTS: A- 073-L/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
11-Jan-23	2023-0138	Tourmaline Oil Corp.	From NTS: A- 073-L/094-H-05 To NTS: B- 034-L/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
11-Jan-23	2023-0138	Tourmaline Oil Corp.	From NTS: B- 034-L/094-H-05 To NTS: B- 034-L/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
11-Jan-23	2023-0138	Tourmaline Oil Corp.	From NTS: B- 034-L/094-H-05 To NTS: C- 004-L/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
11-Jan-23	2023-0138	Tourmaline Oil Corp.	From NTS: B- 034-L/094-H-05 To NTS: B- 034-L/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											8666
11-Jan-23	2023-0138	Tourmaline Oil Corp.	NTS: B-034-L/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2353		
11-Jan-23	2023-0138	Tourmaline Oil Corp.	NTS: B-A034-L/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2354		
11-Jan-23	2023-0138	Tourmaline Oil Corp.	NTS: B-B034-L/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2349		
11-Jan-23	2023-0138	Tourmaline Oil Corp.	NTS: B-C034-L/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2350		
11-Jan-23	2023-0138	Tourmaline Oil Corp.	NTS: B-D034-L/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2351		
11-Jan-23	2023-0138	Tourmaline Oil Corp.	NTS: B-E034-L/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2352		
11-Jan-23	2023-0138	Tourmaline Oil Corp.	NTS: B-F034-L/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2355		
11-Jan-23	2023-0138	Tourmaline Oil Corp.	NTS: B-G034-L/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2356		
11-Jan-23	2023-0138	Tourmaline Oil Corp.	NTS: B- 034-L/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							869				
11-Jan-23	2023-0109	Canadian Natural Resources Limited	NTS: D- 020-I/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Constant venting of gas from tubing line out backside of building.								2308		
11-Jan-23	2023-0109	Canadian Natural Resources Limited	NTS: D- 020-I/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							854				
11-Jan-23	2023-0096	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
11-Jan-23	2023-0096	Canadian Natural Resources Limited	NTS: D- 083-D/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2285		
11-Jan-23	2023-0096	Canadian Natural Resources Limited	NTS: A- 083-D/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2284		
11-Jan-23	2023-0095	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
11-Jan-23	2023-0095	Canadian Natural Resources Limited	NTS: D- 092-D/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									2282		
11-Jan-23	2023-0095	Canadian Natural Resources Limited	NTS: A- 092-D/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									2283		
11-Jan-23	2023-0094	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
11-Jan-23	2023-0094	Canadian Natural Resources Limited	NTS: D- 100-C/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2281		
11-Jan-23	2023-0093	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
11-Jan-23	2023-0093	Canadian Natural Resources Limited	NTS: C- 052-D/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2279		
11-Jan-23	2023-0092	Canadian Natural Resources Limited	From NTS: D- 060-C/094-A-16 To NTS: D- 069-C/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
11-Jan-23	2023-0092	Canadian Natural Resources Limited	NTS: D- 060-C/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									2277		
11-Jan-23	2023-0092	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
11-Jan-23	2023-0092	Canadian Natural Resources Limited	NTS: A- 060-C/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									2278		
11-Jan-23	2023-0090	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
11-Jan-23	2023-0090	Canadian Natural Resources Limited	From NTS: D- 070-C/094-A-16 To NTS: A- 079-C/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
11-Jan-23	2023-0090	Canadian Natural Resources Limited	NTS: A- 079-C/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2273		
11-Jan-23	2023-0090	Canadian Natural Resources Limited	NTS: D-A079-C/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2274		
11-Jan-23	2023-0085	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
11-Jan-23	2023-0085	Canadian Natural Resources Limited	From NTS: D- 078-C/094-A-16 To NTS: D- 068-C/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											7917
11-Jan-23	2023-0085	Canadian Natural Resources Limited	From NTS: D- 079-C/094-A-16 To NTS: D- 069-C/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											7921
11-Jan-23	2023-0085	Canadian Natural Resources Limited	NTS: D- 069-C/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									2268		
11-Jan-23	2023-0085	Canadian Natural Resources Limited	From NTS: A- 078-C/094-A-16 To NTS: B- 077-C/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											7920
11-Jan-23	2023-0082	Canadian Natural Resources Limited	NTS: B- 078-C/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2264		
11-Jan-23	2023-0082	Canadian Natural Resources Limited	From NTS: A- 078-C/094-A-16 To NTS: B- 078-C/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											7728
11-Jan-23	2023-0082	Canadian Natural Resources Limited	From NTS: A- 078-C/094-A-16 To NTS: B- 077-C/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											7729
11-Jan-23	2023-0082	Canadian Natural Resources Limited	From NTS: D- 078-C/094-A-16 To NTS: D- 079-C/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
11-Jan-23	2023-0082	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
11-Jan-23	2023-0081	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
11-Jan-23	2023-0081	Canadian Natural Resources Limited	From NTS: B- 077-C/094-A-16 To NTS: C- 068-C/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
11-Jan-23	2023-0081	Canadian Natural Resources Limited	From NTS: A- 078-C/094-A-16 To NTS: B- 077-C/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											7722
11-Jan-23	2023-0081	Canadian Natural Resources Limited	From NTS: A- 078-C/094-A-16 To NTS: B- 078-C/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											7721
11-Jan-23	2023-0078	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
11-Jan-23	2023-0078	Canadian Natural Resources Limited	NTS: B- 068-C/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									2261		
11-Jan-23	2023-0078	Canadian Natural Resources Limited	NTS: D- 068-C/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							844				
11-Jan-23	2023-0078	Canadian Natural Resources Limited	NTS: D- 068-C/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									2260		
11-Jan-23	2023-0076	Canadian Natural Resources Limited	NTS: D- 053-C/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2259		
11-Jan-23	2023-0076	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
11-Jan-23	2023-0076	Canadian Natural Resources Limited	From NTS: D- 053-C/094-A-16 To NTS: D- 053-C/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
11-Jan-23	2023-0072	Canadian Natural Resources Limited	NTS: A- 041-C/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							841				
11-Jan-23	2023-0072	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
11-Jan-23	2023-0072	Canadian Natural Resources Limited	NTS: A- 041-C/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2254		
11-Jan-23	2023-0071	Canadian Natural Resources Limited	NTS: B- 010-B/094-A-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed		OGAA	DRPR	78(1.1)	78 (1.1) A facility permit holder must ensure that all tools and equipment used in facility operations are installed and operated in accordance with the manufacturer's specifications or sound engineering practices.	Needle valve on wellhead missing bullplug				2253		
11-Jan-23	2023-0071	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed											
11-Jan-23	2023-0071	Canadian Natural Resources Limited	NTS: B- 010-B/094-A-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed							840				
11-Jan-23	2023-0070	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed		OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Gas in meter enclosure						
11-Jan-23	2023-0070	Canadian Natural Resources Limited	From NTS: D- 080-J/094-A-09 To NTS: B- 089-J/094-A-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed											
11-Jan-23	2023-0070	Canadian Natural Resources Limited	NTS: D-A080-J/094-A-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed									2252		
11-Jan-23	2023-0070	Canadian Natural Resources Limited	From NTS: C- 071-K/094-A-09 To NTS: D- 080-J/094-A-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed											
11-Jan-23	2023-0069	Canadian Natural Resources Limited	NTS: A- 092-K/094-A-09	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2251		
11-Jan-23	2023-0069	Canadian Natural Resources Limited	NTS: A- 092-K/094-A-09	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							839				
11-Jan-23	2023-0069	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
11-Jan-23	2023-0069	Canadian Natural Resources Limited	From NTS: A- 092-K/094-A-09 To NTS: D- 092-K/094-A-09	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
11-Jan-23	2023-0068	Canadian Natural Resources Limited	NTS: D- 073-K/094-A-09	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							837				
11-Jan-23	2023-0068	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
11-Jan-23	2023-0068	Canadian Natural Resources Limited	NTS: D- 073-K/094-A-09	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									2250		
11-Jan-23	2023-0068	Canadian Natural Resources Limited	NTS: D- 073-K/094-A-09	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							838				
11-Jan-23	2023-0068	Canadian Natural Resources Limited	From NTS: D- 074-K/094-A-09 To NTS: D- 073-K/094-A-09	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
11-Jan-23	2023-0067	Canadian Natural Resources Limited	NTS: D-A094-K/094-A-09	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2249		
11-Jan-23	2023-0067	Canadian Natural Resources Limited	From NTS: A- 098-K/094-A-09 To NTS: D- 093-K/094-A-09	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
11-Jan-23	2023-0067	Canadian Natural Resources Limited	From NTS: C- 099-J/094-A-09 To NTS: D- 093-K/094-A-09	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
11-Jan-23	2023-0067	Canadian Natural Resources Limited	From NTS: D- 094-K/094-A-09 To NTS: D- 093-K/094-A-09	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
11-Jan-23	2023-0067	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
11-Jan-23	2023-0099	Canlin Energy Corporation	NTS: B- 022-J/094-J-10	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program	Well is Active. Sign ok. Low LEL detected from surface casing vent. Wellhead ESD ok (last calibration June 2022). Building, chem tank ok. Last meter cal = November 2022.								2288		

11-Jan-23	2023-0098	Canlin Energy Corporation	NTS: B- 048-I/094-J-10	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program	Well is active. Sign, surface casing vent, wellhead ESD OK. Chem tank, building ok. Last meter cal = November 2022.								2287			
11-Jan-23	2023-0097	Canlin Energy Corporation	NTS: A- 051-J/094-J-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Active well. Sign ok. Surface casing vent checked, ok. Wellhead ESD, chem tank ok. Last meter cal & orifice plate inspection November 2022.	OGAA		37(2)(c)	(c) remediate any land or body of water affected by the spillage;	Chem leak from sight glass fitting onto floor and into building containment.			2286			
11-Jan-23	2023-0091	NorthRiver Midstream G and P Canada Inc.		TRUCK	NORTH	Completed	In Compliance	Officer Selected	Location c-A48-J and c-B48-J/94-P-4 are two inactive water source wells. Tags say August /2012. Lease is fenced in. MCC building. ESD valve closed.											
11-Jan-23	2023-0091	NorthRiver Midstream G and P Canada Inc.		TRUCK	NORTH	Completed	In Compliance	Officer Selected												100072617
11-Jan-23	2023-0091	NorthRiver Midstream G and P Canada Inc.		TRUCK	NORTH	Completed	In Compliance	Officer Selected												100072632
11-Jan-23	2023-0091	NorthRiver Midstream G and P Canada Inc.	NTS: C-B048-J/094-P-04	TRUCK	NORTH	Completed	In Compliance	Officer Selected									2276			
11-Jan-23	2023-0091	NorthRiver Midstream G and P Canada Inc.	NTS: C-A048-J/094-P-04	TRUCK	NORTH	Completed	In Compliance	Officer Selected									2275			
11-Jan-23	2023-0089	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
11-Jan-23	2023-0089	NTE Energy Canada Ltd.	NTS: C- 042-E/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									2272			
11-Jan-23	2023-0088	NTE Energy Canada Ltd.	NTS: C- 048-J/094-P-04	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program		OGAA		37(1)(a)	(a) prevent spillage, and	High pressure vent is venting constantly.	848					
11-Jan-23	2023-0088	NTE Energy Canada Ltd.	NTS: C- 048-J/094-P-04	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program		OGAA	DRPR	15(1)(a)	(a) the name of the well permit holder;	Signage says Shanghai.			2271			
11-Jan-23	2023-0088	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program												
11-Jan-23	2023-0088	NTE Energy Canada Ltd.	From NTS: B- 058-J/094-P-04 To NTS: C- 048-J/094-P-04	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program												
11-Jan-23	2023-0162	Ovintiv Canada ULC	From DLS: 03-11-079-17 To DLS: 13-01-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 13-1-79-17 W6M. Inspected equipment on site and access road. NetSafety monitor AIT-910A shows fault.											
11-Jan-23	2023-0162	Ovintiv Canada ULC	From DLS: 03-11-079-17 To DLS: 13-01-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
11-Jan-23	2023-0162	Ovintiv Canada ULC	From DLS: 13-01-079-17 To DLS: 03-12-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed											8707	
11-Jan-23	2023-0162	Ovintiv Canada ULC	DLS: D13-35-078-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2395			
11-Jan-23	2023-0162	Ovintiv Canada ULC	DLS: C13-35-078-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2402			
11-Jan-23	2023-0162	Ovintiv Canada ULC	DLS: B13-35-078-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2401			
11-Jan-23	2023-0162	Ovintiv Canada ULC	DLS: A13-35-078-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2399			
11-Jan-23	2023-0162	Ovintiv Canada ULC	DLS: 13-35-078-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2400			
11-Jan-23	2023-0162	Ovintiv Canada ULC	DLS: 13-35-078-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							894					
11-Jan-23	2023-0162	Ovintiv Canada ULC	DLS: 13-35-078-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							895					
11-Jan-23	2023-0162	Ovintiv Canada ULC	DLS: 13-35-078-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							892					
11-Jan-23	2023-0162	Ovintiv Canada ULC	DLS: 13-35-078-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							893					
11-Jan-23	2023-0162	Ovintiv Canada ULC	DLS: A13-01-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2403			
11-Jan-23	2023-0162	Ovintiv Canada ULC	DLS: B13-01-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2404			
11-Jan-23	2023-0162	Ovintiv Canada ULC	DLS: C13-01-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2405			
11-Jan-23	2023-0162	Ovintiv Canada ULC	DLS: 13-01-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2407			
11-Jan-23	2023-0162	Ovintiv Canada ULC	DLS: D13-01-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2406			
11-Jan-23	2023-0162	Ovintiv Canada ULC	DLS: 13-01-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							901					
11-Jan-23	2023-0162	Ovintiv Canada ULC	DLS: 13-01-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							896					
11-Jan-23	2023-0162	Ovintiv Canada ULC	DLS: 13-01-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							898					
11-Jan-23	2023-0162	Ovintiv Canada ULC	DLS: 13-01-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							897					
11-Jan-23	2023-0162	Ovintiv Canada ULC	DLS: 13-1-79-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							899					
11-Jan-23	2023-0162	Ovintiv Canada ULC	DLS: 13-1-79-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							900					
11-Jan-23	2023-0161	Ovintiv Canada ULC	DLS: 12-10-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 12-10-79-17 W6M. Inspected equipment on site and access road. No issues found at time of inspection.								884			
11-Jan-23	2023-0161	Ovintiv Canada ULC	DLS: 12-10-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							888					
11-Jan-23	2023-0161	Ovintiv Canada ULC	DLS: 12-10-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							885					
11-Jan-23	2023-0161	Ovintiv Canada ULC	DLS: 12-10-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							890					
11-Jan-23	2023-0161	Ovintiv Canada ULC	DLS: 12-10-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							891					
11-Jan-23	2023-0161	Ovintiv Canada ULC	DLS: 12-10-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							886					
11-Jan-23	2023-0161	Ovintiv Canada ULC	DLS: 12-10-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							887					
11-Jan-23	2023-0161	Ovintiv Canada ULC	DLS: 12-10-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							889					
11-Jan-23	2023-0161	Ovintiv Canada ULC	From DLS: 03-11-079-17 To DLS: 12-10-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
11-Jan-23	2023-0161	Ovintiv Canada ULC	From DLS: 12-10-079-17 To DLS: 03-11-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
11-Jan-23	2023-0161	Ovintiv Canada ULC	From DLS: 03-11-079-17 To DLS: 12-10-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
11-Jan-23	2023-0161	Ovintiv Canada ULC	From DLS: 12-10-079-17 To DLS: 07-09-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
11-Jan-23	2023-0161	Ovintiv Canada ULC	From DLS: 12-10-079-17 To DLS: 04-22-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
11-Jan-23	2023-0161	Ovintiv Canada ULC	From DLS: 12-10-079-17 To DLS: 12-10-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed											8705	
11-Jan-23	2023-0161	Ovintiv Canada ULC	DLS: 12-10-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2390			
11-Jan-23	2023-0161	Ovintiv Canada ULC	DLS: A12-10-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2391			
11-Jan-23	2023-0161	Ovintiv Canada ULC	DLS: B12-10-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2392			
11-Jan-23	2023-0161	Ovintiv Canada ULC	DLS: C12-10-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2393			
11-Jan-23	2023-0161	Ovintiv Canada ULC	DLS: D12-10-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2386			
11-Jan-23	2023-0161	Ovintiv Canada ULC	DLS: E12-10-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2387			
11-Jan-23	2023-0161	Ovintiv Canada ULC	DLS: F12-10-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2388			
11-Jan-23	2023-0161	Ovintiv Canada ULC	DLS: G12-10-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2389			
11-Jan-23	2023-0158	Tourmaline Oil Corp.	DLS: 04-17-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 4-17-80-17 W6M. Inspected equipment on site. No issues found at time of inspection.								2381			
11-Jan-23	2023-0158	Tourmaline Oil Corp.	DLS: A04-17-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2382			
11-Jan-23	2023-0158	Tourmaline Oil Corp.	DLS: B04-17-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2383			
11-Jan-23	2023-0158	Tourmaline Oil Corp.	DLS: C04-17-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2384			
11-Jan-23	2023-0158	Tourmaline Oil Corp.	DLS: D04-17-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2385			
11-Jan-23	2023-0158	Tourmaline Oil Corp.	DLS: 04-17-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							882					
11-Jan-23	2023-0158	Tourmaline Oil Corp.	DLS: 04-17-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							883					
11-Jan-23	2023-0158	Tourmaline Oil Corp.	From DLS: 04-17-080-17 To DLS: 03-18-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
11-Jan-23	2023-0158	Tourmaline Oil Corp.	From DLS: 04-17-080-17 To DLS: 03-18-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
11-Jan-23	2023-0158	Tourmaline Oil Corp.	From DLS: 04-17-080-17 To DLS: 04-17-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed											8702	
11-Jan-23	2023-0158	Tourmaline Oil Corp.	From DLS: 04-17-080-17 To DLS: 04-17-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed											8703	
11-Jan-23	2023-0158	Tourmaline Oil Corp.	From DLS: 04-17-080-17 To DLS: 04-17-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed											8704	
11-Jan-23	2023-0066	Ovintiv Canada ULC	From DLS: 14-25-079-17 To DLS: 13-25-079-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Routine inspection of site 14-25-79-17 W6M. Inspected equipment on site and access road. LELs (14% on personal monitor) detected in separator/line heater for 00/14-25-79-17.	OGAA		37(1)(a)	(a) prevent spillage, and						6832	
11-Jan-23	2023-0066	Ovintiv Canada ULC	DLS: 14-25-079-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									2230			
11-Jan-23	2023-0066	Ovintiv Canada ULC	DLS: A14-25-079-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									2231			
11-Jan-23	2023-0066	Ovintiv Canada ULC	DLS: B14-25-079-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									2243			
11-Jan-23	2023-0066	Ovintiv Canada ULC	DLS: C14-25-079-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									2232			
11-Jan-23	2023-0066	Ovintiv Canada ULC	DLS: D14-25-079-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									2233			
11-Jan-23	2023-0066	Ovintiv Canada ULC	DLS: E14-25-079-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									2234			
11-Jan-23	2023-0066	Ovintiv Canada ULC	DLS: F14-25-079-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									2235			
11-Jan-23	2023-0066	Ovintiv Canada ULC	DLS: G14-25-079-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									2236			
11-Jan-23	2023-0066	Ovintiv Canada ULC	DLS: H14-25-079-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									2237			
11-Jan-23	2023-0066	Ovintiv Canada ULC	DLS: I14-25-079-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									2238			
11-Jan-23	2023-0066	Ovintiv Canada ULC	DLS: J14-25-079-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									2239			
11-Jan-23	2023-0066	Ovintiv Canada ULC	DLS: K14-25-079-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									2240			
11-Jan-23	2023-0066	Ovintiv Canada ULC	DLS: 14-25-079-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							834					
11-Jan-23	2023-0066	Ovintiv Canada ULC	DLS: 14-25-079-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							835					
11-Jan-23	2023-0066	Ovintiv Canada ULC	DLS: 14-25-079-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							836					
12-Jan-23	2023-0204	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	-at time of inspection, methanol pump was continuously venting to atmosphere. Diaphram? Corrective action needed.											
12-Jan-23	2023-0204	Tourmaline Oil Corp.	From NTS: D- 049-H/094-H-05 To NTS: B- 023-H/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
12-Jan-23	2023-0204	Tourmaline Oil Corp.	NTS: B- 023-H/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2479			
12-Jan-23	2023-0200	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
12-Jan-23	2023-0200	Tourmaline Oil Corp.	NTS: A- 007-E/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2478			
12-Jan-23	2023-0199	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
12-Jan-23	2023-0199	Canadian Natural Resources Limited	NTS: D- 080-D/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2476			
12-Jan-23	2023-0196	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed		OGAA		37(1)(a)	(a) prevent spillage, and	LEL was detected on personal monitor upon building entry procedures. I was not able to determine where the leak is from, but there is quite a few open ended tubing lines that need to be plugged. Some tubing lines were disconnected, but some looked to still be attached, but open-ended.						
12-Jan-23	2023-0196	Canadian Natural Resources Limited	NTS: D- 077-D/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2469			

12-Jan-23	2023-0195	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	-pig barrel chain not attached, -two methanol tanks, one is labeled 'out of service' and the other one, not labeled, does not have the blue ground cable attached to the tank, only the tank stand itself. A painted steel tank, lying in a painted steel saddle, does not constitute a proper ground, therefore, the blue ground cable that is there, should be attached, if tank is in use.										
12-Jan-23	2023-0195	Tourmaline Oil Corp.	NTS: D- 098-D/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2468			
12-Jan-23	2023-0193	Tourmaline Oil Corp.	From NTS: D- 095-D/094-H-06 To NTS: D- 094-D/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
12-Jan-23	2023-0193	Tourmaline Oil Corp.	NTS: D- 095-D/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2467			
12-Jan-23	2023-0193	Tourmaline Oil Corp.	NTS: D- 095-D/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed		OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	LELs detected in separator shack.	924					
12-Jan-23	2023-0193	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
12-Jan-23	2023-0192	Tourmaline Oil Corp.	NTS: B-A08S-D/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	recently abandoned well								2465			
12-Jan-23	2023-0192	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
12-Jan-23	2023-0178	PETRONAS Energy Canada Ltd.	NTS: C-B079-B/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program		OGAA	DRPR	49(2)	49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment at a well that is producing, injecting or disposing of fluids, or at a facility.	Hi/Low pressure switch for wellhead ESD not locked or carsealed open.			2443			
12-Jan-23	2023-0178	PETRONAS Energy Canada Ltd.	NTS: C-A079-B/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program		OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Gas leak from flange on wellhead casing line.			2441			
12-Jan-23	2023-0178	PETRONAS Energy Canada Ltd.	NTS: C- 079-B/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program		OGAA		37(1)(a)	(a) prevent spillage, and	No cap on open tubing at wellhead ESD high/low pressure switch.			2442			
12-Jan-23	2023-0178	PETRONAS Energy Canada Ltd.	NTS: C- 079-B/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							912					
12-Jan-23	2023-0178	PETRONAS Energy Canada Ltd.	NTS: C- 079-B/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							913					
12-Jan-23	2023-0178	PETRONAS Energy Canada Ltd.	NTS: C- 079-B/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							911					
12-Jan-23	2023-0178	PETRONAS Energy Canada Ltd.	From NTS: C- 079-B/094-G-02 To NTS: C- 098-B/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											8724	
12-Jan-23	2023-0177	Pacific Canbriam Energy Limited	From NTS: D- 088-G/094-B-09 To NTS: B- 097-G/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected		OGAA	OGRR	23(1)(a)	(a) the commission;	Please submit a Notice of Intent to the BCER as well as a copy of the written notice sent to local Indigenous nations, users of the road and the Peace Forest District Office. Please send copies					8722	
12-Jan-23	2023-0177	Pacific Canbriam Energy Limited	From NTS: D- 088-G/094-B-09 To NTS: B- 097-G/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected		OGAA	OGRR	27(1)(a)	(a) section 24, and	This deficiency also applies to Section 19 of the Environmental Protection and Management Regulation.						
12-Jan-23	2023-0176	Pacific Canbriam Energy Limited	From NTS: D- 066-G/094-B-09 To NTS: D- 075-G/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected		OGAA	OGRR	23(1)(a)	(a) the commission;	Aside from the OGC please provide the notifications sent to Indigenous Nations and the Peace District Forest Office and if there were any concerns or comments received.					8721	
12-Jan-23	2023-0176	Pacific Canbriam Energy Limited	From NTS: D- 066-G/094-B-09 To NTS: D- 075-G/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected		OGAA	OGRR	27(2)(a)	(a) be signed by the road permit holder or a director or officer of the road permit holder, and	The OGC did not receive any signed statement stating the road permit has complied with the requirements.						
12-Jan-23	2023-0175	PETRONAS Energy Canada Ltd.	NTS: D-A009-G/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	I met Petronas Operator on the lease. Thanks for our discussions. No concerns noted.								2440			
12-Jan-23	2023-0175	PETRONAS Energy Canada Ltd.	NTS: D-B009-G/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									2438			
12-Jan-23	2023-0175	PETRONAS Energy Canada Ltd.	NTS: D- 009-G/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							908					
12-Jan-23	2023-0175	PETRONAS Energy Canada Ltd.	From NTS: B- 086-B/094-G-02 To NTS: C- 009-G/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											8720	
12-Jan-23	2023-0175	PETRONAS Energy Canada Ltd.	From NTS: C- 079-B/094-G-02 To NTS: D- 009-G/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
12-Jan-23	2023-0175	PETRONAS Energy Canada Ltd.	From NTS: B- 019-G/094-G-02 To NTS: C- 079-B/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
12-Jan-23	2023-0175	PETRONAS Energy Canada Ltd.	From NTS: D- 012-F/094-G-02 To NTS: B- 019-G/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
12-Jan-23	2023-0175	PETRONAS Energy Canada Ltd.	From NTS: D- 012-F/094-G-02 To NTS: D- 009-G/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
12-Jan-23	2023-0175	PETRONAS Energy Canada Ltd.	NTS: D- 009-G/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									2439			
12-Jan-23	2023-0175	PETRONAS Energy Canada Ltd.	NTS: D- 009-G/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							910					
12-Jan-23	2023-0175	PETRONAS Energy Canada Ltd.	NTS: D- 009-G/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							909					
12-Jan-23	2023-0175	PETRONAS Energy Canada Ltd.	From NTS: D- 009-G/094-G-02 To NTS: B- 046-G/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
12-Jan-23	2023-0174	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	This sump, observed under snow conditions, has been site prepared, planted with trees and is already on a positive trajectory to promote the wildlife habitat that existed prior to the land clearing. A job well done. The sump is located at km 1.5 on the Julienne Road off km 7 on Pink Mountain Road.								30998			
12-Jan-23	2023-0174	PETRONAS Energy Canada Ltd.	From NTS: C- 076-B/094-G-02 To NTS: B- 086-B/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											8718	
12-Jan-23	2023-0174	PETRONAS Energy Canada Ltd.	From NTS: B- 086-B/094-G-02 To NTS: B- 005-G/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											8719	
12-Jan-23	2023-0119	Canadian Natural Resources Limited	NTS: D- 057-J/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Wellhead is still connected to flowline.								2316			
12-Jan-23	2023-0119	Canadian Natural Resources Limited	NTS: D- 057-J/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							857					
12-Jan-23	2023-0118	Canadian Natural Resources Limited	NTS: A- 029-J/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Cap common tubing line off drain of drip pots and at fuel gas scrubber.								2315			
12-Jan-23	2023-0117	Canadian Natural Resources Limited	NTS: D- 074-J/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with this location.								2314			
12-Jan-23	2023-0116	NorthRiver Midstream Operations GP Inc.	From DLS: 04-24-086-20 To DLS: 06-01-086-21	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Inspected 8" Stoddart riser MP 2.3 No concerns at time of inspection											
12-Jan-23	2023-0115	Canadian Natural Resources Limited	NTS: A- 045-J/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with this location.								2313			
12-Jan-23	2023-0114	Canadian Natural Resources Limited	NTS: D- 043-J/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with this location.								2311			
12-Jan-23	2023-0114	Canadian Natural Resources Limited	NTS: D- 043-J/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							855					
12-Jan-23	2023-0113	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Inspected riser on 08-05-86-20 W6M High/low locked open, ESD armed and open. No concerns at time of inspection.											
12-Jan-23	2023-0112	Coelacanth Energy Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	08-04-83-17 W6M ESD #4. High/Low good, ESD armed and open, bypass closed and handle removed, no leaks or missing plugs. No concerns at time of inspection.											
12-Jan-23	2023-0111	Canadian Natural Resources Limited	NTS: D- 033-J/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with this location.								2310			
12-Jan-23	2023-0110	Canadian Natural Resources Limited	NTS: D- 013-J/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with this location.								2309			
12-Jan-23	2023-0570	LNG Canada Development Inc.		TRUCK	COASTAL	Completed	In Compliance	Major Project	January 12, 2023- Technical Engineering Inspection: Train 1 String 1 Turbine and Compressor Module: * The following turbine noise mitigations were observed with no concerns noted by the team: * Turbine acoustic enclosure * External acoustic paneling for gas turbine inlet duct * Aux ventilation fan external noise mitigation * Typical motor cooler acoustic treatment * The module deluge system was observed * The deluge valve set and connecting pipework has not been installed * Deluge nozzles and pipework have been installed and was reported to have been tested at the fabrication site * CO2 cabinets for turbine identified; key required for access not available * Local electrical area/local control room opened; active work ongoing, viewed space from entry door Firewater Pump House: * FW discharge piping was observed * Discharge piping penetrates concrete foundation of pumphouse before joining HDPE piping below grade * HDPE ringmain piping obscured by tarps as it leaves the pumphouse area and turns northwards to the plant Laydown Yard: * A laydown yard was inspected to view a Pre-Assembled Rack (PAR) containing LNG Rundown, BOG, and utility lines * Ends of pre-installed pipe viewed * Stenciling of pipe observed * Instrumentation observed on some modules										
12-Jan-23	2023-0570	LNG Canada Development Inc.	NTS: A- 005-B/103-I-02	TRUCK	COASTAL	Completed	In Compliance	Major Project	Trestle: * Team ascended Trestle at near the kink. Walked north towards first PAR being placed. Discussed installation approach and sequencing. * Walked south along elevated roadway to view piling operations near marine facilities GENERAL: * Some minor seasonal housekeeping required * No non-compliances noted during inspection							1359					
12-Jan-23	2023-0101	Pacific Canbriam Energy Limited	NTS: C- 013-H/094-B-08	TRUCK	MID	Completed	In Compliance	Drilling Rig	Pressure relief valve on rig pump open to atmosphere, damaged 110 plugin located inside generator building. discussed issues with personnel on location.								2293			
12-Jan-23	2023-0101	Pacific Canbriam Energy Limited		TRUCK	MID	Completed	In Compliance	Drilling Rig												
13-Jan-23	2023-0130	Zargon Oil & Gas Ltd.	From NTS: D- 012-A/094-O-03 To NTS: A- 100-G/094-O-02	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected											8663	
13-Jan-23	2023-0130	Zargon Oil & Gas Ltd.	From NTS: A- 100-G/094-O-02 To NTS: C- 063-F/094-O-02	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected												
13-Jan-23	2023-0130	Zargon Oil & Gas Ltd.	From NTS: C- 063-F/094-O-02 To NTS: D- 012-A/094-O-03	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected												
13-Jan-23	2023-0130	Zargon Oil & Gas Ltd.	NTS: C- 063-F/094-O-02	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected									2339			
13-Jan-23	2023-0129	Canlin Energy Corporation	NTS: A- 092-G/094-J-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	Active well. Sign, wellhead ESD, chem tank, building ok. Low LEL detected from surface casing vent.								2338			
13-Jan-23	2023-0129	Canlin Energy Corporation	From NTS: B- 093-G/094-J-10 To NTS: C- 092-G/094-J-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed											8659	
13-Jan-23	2023-0128	Canlin Energy Corporation	NTS: C- 078-I/094-J-10	TRUCK	NORTH	Completed	In Compliance	Officer Selected	Well is Suspended. Flowline disconnected and blinds installed. Wellhead valves chained and locked. Sign ok. High LEL detected from surface casing vent. No fill on glove test (-12*C). Building removed. Chem tank/stand/stairs/above ground flowline on location.								2337			

13-Jan-23	2023-0124	Canlin Energy Corporation	NTS: A- 056-J/094-J-10	TRUCK	NORTH	Completed	In Compliance	Officer Selected	Well and Well Facility are Suspended. Wellhead disconnected from flowline and blinds installed. Wellhead valves chained and locked. Sales line downstream of well buildings disconnected and blinds installed. Measurement instrumentation removed. Sign ok. Surface casing vent ok. 2 chem tanks ok.							2332		
13-Jan-23	2023-0123	Canlin Energy Corporation	From NTS: B- 026-J/094-J-10 To NTS: C- 065-J/094-J-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected	This is a wellhead only. Suspended. Sign ok. Low LEL detected from surface casing vent.								8640	
13-Jan-23	2023-0123	Canlin Energy Corporation	NTS: B- 046-J/094-J-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected								2331		
16-Jan-23	2023-0205	Canadian Natural Resources Limited	NTS: D- 057-I/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Low LEL was detected with personal monitor inside the building.							2482		
16-Jan-23	2023-0202	Canadian Natural Resources Limited	NTS: B- 045-K/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with this location.							2480		
16-Jan-23	2023-0202	Canadian Natural Resources Limited	NTS: D- 045-K/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2481		
16-Jan-23	2023-0201	Canadian Natural Resources Limited	NTS: D- 037-K/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Vegetation around wellhead and equipment to be maintained at this site and other sites in this field.							2477		
16-Jan-23	2023-0198	Canadian Natural Resources Limited	NTS: B- 045-K/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with this location.							2471		
16-Jan-23	2023-0197	Canadian Natural Resources Limited	NTS: A- 066-K/094-A-15	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed								2470		
16-Jan-23	2023-0197	Canadian Natural Resources Limited	NTS: A- 066-K/094-A-15	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed							925			
16-Jan-23	2023-0194	Canadian Natural Resources Limited	NTS: A- 054-K/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	No visible concerns with this location.							2466		
16-Jan-23	2023-0194	Canadian Natural Resources Limited	NTS: A- 054-K/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							923			
16-Jan-23	2023-0191	Canadian Natural Resources Limited	NTS: B- 062-K/094-A-15	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed	Containment at pig barrel is full and should be emptied.							2464		
16-Jan-23	2023-0191	Canadian Natural Resources Limited	NTS: B- 062-K/094-A-15	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed							922			
16-Jan-23	2023-0156	Canadian Natural Resources Limited	NTS: D- 090-I/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								2376		
16-Jan-23	2023-0156	Canadian Natural Resources Limited	NTS: D- 090-I/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							880			
16-Jan-23	2023-0156	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										
16-Jan-23	2023-0156	Canadian Natural Resources Limited	From NTS: D- 090-I/094-A-15 To NTS: C- 089-I/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										
16-Jan-23	2023-0155	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										
16-Jan-23	2023-0155	Canadian Natural Resources Limited	From NTS: D- 099-I/094-A-15 To NTS: D- 009-A/094-H-02	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										
16-Jan-23	2023-0155	Canadian Natural Resources Limited	NTS: D- 099-I/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							879			
16-Jan-23	2023-0155	Canadian Natural Resources Limited	NTS: D-A099-I/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								2375		
16-Jan-23	2023-0154	Canadian Natural Resources Limited	NTS: D- 009-A/094-H-02	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							878			
16-Jan-23	2023-0154	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										
16-Jan-23	2023-0154	Canadian Natural Resources Limited	From NTS: D- 099-I/094-A-15 To NTS: D- 009-A/094-H-02	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										
16-Jan-23	2023-0154	Canadian Natural Resources Limited	NTS: D- 009-A/094-H-02	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								2374		
16-Jan-23	2023-0153	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										
16-Jan-23	2023-0153	Canadian Natural Resources Limited	NTS: C- 018-A/094-H-02	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								2373		
16-Jan-23	2023-0152	Canadian Natural Resources Limited	NTS: B- 028-A/094-H-02	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								2372		
16-Jan-23	2023-0152	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										
16-Jan-23	2023-0152	Canadian Natural Resources Limited	From NTS: D- 029-A/094-H-02 To NTS: B- 028-A/094-H-02	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										
16-Jan-23	2023-0151	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										
16-Jan-23	2023-0151	Canadian Natural Resources Limited	NTS: D- 064-E/094-H-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2371		
16-Jan-23	2023-0150	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										
16-Jan-23	2023-0150	Canadian Natural Resources Limited	NTS: C- 082-F/094-H-01	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								2370		
16-Jan-23	2023-0150	Canadian Natural Resources Limited	NTS: C-A082-F/094-H-01	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								2369		
16-Jan-23	2023-0149	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										
16-Jan-23	2023-0149	Canadian Natural Resources Limited	NTS: C- 008-J/094-H-01	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								2366		
16-Jan-23	2023-0149	Canadian Natural Resources Limited	NTS: D- 008-J/094-H-01	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								2367		
16-Jan-23	2023-0148	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										
16-Jan-23	2023-0148	Canadian Natural Resources Limited	From NTS: D- 073-G/094-H-01 To NTS: D- 074-G/094-H-01	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										
16-Jan-23	2023-0148	Canadian Natural Resources Limited	From NTS: D- 084-G/094-H-01 To NTS: D- 074-G/094-H-01	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										
16-Jan-23	2023-0148	Canadian Natural Resources Limited	From NTS: D- 074-G/094-H-01 To NTS: A- 057-G/094-H-01	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										
16-Jan-23	2023-0147	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										
16-Jan-23	2023-0147	Canadian Natural Resources Limited	From NTS: C- 027-I/094-H-01 To NTS: B- 035-I/094-H-01	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										
16-Jan-23	2023-0147	Canadian Natural Resources Limited	NTS: C- 027-I/094-H-01	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								2365		
16-Jan-23	2023-0147	Canadian Natural Resources Limited	NTS: C- 027-I/094-H-01	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							877			
16-Jan-23	2023-0146	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										
16-Jan-23	2023-0146	Canadian Natural Resources Limited	From NTS: D- 084-J/094-H-01 To NTS: D- 093-J/094-H-01	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										
16-Jan-23	2023-0146	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								30699		
16-Jan-23	2023-0145	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										
16-Jan-23	2023-0145	Canadian Natural Resources Limited	NTS: D- 004-B/094-H-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2364		
16-Jan-23	2023-0145	Canadian Natural Resources Limited	From NTS: D- 095-J/094-H-01 To NTS: C- 004-B/094-H-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										
16-Jan-23	2023-0145	Canadian Natural Resources Limited	NTS: D- 004-B/094-H-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										
16-Jan-23	2023-0145	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										
16-Jan-23	2023-0146	Canadian Natural Resources Limited	From NTS: D- 084-J/094-H-01 To NTS: D- 093-J/094-H-01	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										
16-Jan-23	2023-0145	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										
16-Jan-23	2023-0145	Canadian Natural Resources Limited	From NTS: D- 095-J/094-H-01 To NTS: C- 004-B/094-H-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										
16-Jan-23	2023-0145	Canadian Natural Resources Limited	NTS: D- 004-B/094-H-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2364		
16-Jan-23	2023-0144	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										
16-Jan-23	2023-0144	Canadian Natural Resources Limited	From NTS: D- 028-B/094-H-08 To NTS: D- 016-B/094-H-08	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										
16-Jan-23	2023-0144	Canadian Natural Resources Limited	NTS: D- 016-B/094-H-08	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								2363		
16-Jan-23	2023-0143	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										
16-Jan-23	2023-0143	Canadian Natural Resources Limited	From NTS: C- 027-B/094-H-08 To NTS: D- 028-B/094-H-08	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										
16-Jan-23	2023-0143	Canadian Natural Resources Limited	NTS: C- 027-B/094-H-08	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								2362		
16-Jan-23	2023-0143	Canadian Natural Resources Limited	NTS: C- 027-B/094-H-08	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							875			
16-Jan-23	2023-0142	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										
16-Jan-23	2023-0142	Canadian Natural Resources Limited	From NTS: D- 028-B/094-H-08 To NTS: A- 029-B/094-H-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										
16-Jan-23	2023-0142	Canadian Natural Resources Limited	From NTS: D- 028-B/094-H-08 To NTS: D- 016-B/094-H-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										
16-Jan-23	2023-0142	Canadian Natural Resources Limited	From NTS: C- 027-B/094-H-08 To NTS: D- 028-B/094-H-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										
16-Jan-23	2023-0142	Canadian Natural Resources Limited	NTS: D- 028-B/094-H-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2361		
16-Jan-23	2023-0142	Canadian Natural Resources Limited	NTS: D- 028-B/094-H-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							874			
16-Jan-23	2023-0157	Pacific Canbriam Energy Limited		TRUCK	MID	Completed	In Compliance	Drilling Rig	A couple open 110 plugins corrected during inspection. Missing caps and plugs at tank farm, installed during inspection. BOP area warm Rig is operating with one boiler.									
16-Jan-23	2023-0157	Pacific Canbriam Energy Limited	NTS: C-B029-A/094-B-08	TRUCK	MID	Completed	In Compliance	Drilling Rig								2379		
16-Jan-23	2023-0131	Zargon Oil & Gas Ltd.	NTS: A- 100-G/094-O-02	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected	Wellhead only. Valves are chained and locked. Surface casing vent checked, ok. Pipeline cathodic protection ok. TEG is active.							2340		
16-Jan-23	2023-0131	Zargon Oil & Gas Ltd.	From NTS: A- 100-G/094-O-02 To NTS: B- 100-G/094-O-02	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected									8664	
16-Jan-23	2023-0131	Zargon Oil & Gas Ltd.	From NTS: A- 100-G/094-O-02 To NTS: C- 063-F/094-O-02	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected										
16-Jan-23	2023-0131	Zargon Oil & Gas Ltd.	From NTS: D- 012-A/094-O-03 To NTS: A- 100-G/094-O-02	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected									8665	
17-Jan-23	2023-0218	Canadian Natural Resources Limited	NTS: D- 091-I/094-H-03	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed								2511		
17-Jan-23	2023-0217	Canadian Natural Resources Limited	NTS: C- 061-I/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with this site.							2510		
17-Jan-23	2023-0208	Canadian Natural Resources Limited	NTS: B- 084-I/094-H-03	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed								2485		
17-Jan-23	2023-0207	Canadian Natural Resources Limited	NTS: D- 073-I/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with this location.						929			
17-Jan-23	2023-0207	Canadian Natural Resources Limited	NTS: D- 073-I/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2484		
17-Jan-23	2023-0206	Canadian Natural Resources Limited	NTS: A- 065-I/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with this location.							2483		
18-Jan-23	2023-0240	Canadian Natural Resources Limited	NTS: C- 069-H/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2538		
18-Jan-23	2023-0239	Canadian Natural Resources Limited	NTS: C- 038-I/094-H-03	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed								2537		
18-Jan-23	2023-0238	Canadian Natural Resources Limited	NTS: A- 078-H/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	No visible concerns with this location.							2536		
18-Jan-23	2023-0224	Canadian Natural Resources Limited	NTS: B- 025-I/094-H-03	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected								2516		
18-Jan-23	2023-0224	Canadian Natural Resources Limited	NTS: B- 025-I/094-H-03	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected		OGAA	DRPR	49(2)	49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment at a well that is producing, injecting or disposing of fluids, or at a facility.	The isolation valve for the pressure sensor /ESD is not locked in the open position.					
18-Jan-23	2023-0224	Canadian Natural Resources Limited	NTS: B- 025-I/094-H-03	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected										
18-Jan-23	2023-0224	Canadian Natural Resources Limited	NTS: B- 025-I/094-H-03	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected		OGAA	DRPR	49(2)	49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment at a well that is producing, injecting or disposing of fluids, or at a facility.	The isolation valve for the pressure sensor/ ESD is not locked in the open position.					
18-Jan-23	2023-0224	Canadian Natural Resources Limited	NTS: B- 025-I/094-H-03	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected		OGAA	DRPR	78(1.1)	78 (1.1) A facility permit holder must ensure that all tools and equipment used in facility operations are installed and operated in accordance with the manufacturer's specifications or sound engineering practices.	The regulator the the ESD is passing air and could be the gasket.					
18-Jan-23	2023-0224	Canadian Natural Resources Limited	NTS: B- 025-I/094-H-03	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected		OGAA	DRPR	49(2)	49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment at a well that is producing, injecting or disposing of fluids, or at a facility.	The isolation valve for the for the ESD pilot is not locked in the open position. Please car seal or lock.					
18-Jan-23	2023-0224	Canadian Natural Resources Limited	NTS: B- 025-I/094-H-03	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected		OGAA	OGRR	15.3(2)(a)	(a) there is no road permit holder for the road,	Please apply for a road permit to this newly expanded lease. It is understood this will take some some to get a permit application thru the process. Thank you.					
18-Jan-23	2023-0224	Canadian Natural Resources Limited	NTS: B- 025-I/094-H-03	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected										
18-Jan-23	2023-0222	Canadian Natural Resources Limited	NTS: C- 016-I/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with this site.							2514		

18-Jan-23	2023-0221	Canadian Natural Resources Limited	NTS: C- 018-I/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with this site.								2513		
18-Jan-23	2023-0220	Canadian Natural Resources Limited	NTS: A- 019-I/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with this site.								2512		
18-Jan-23	2023-0214	Crew Energy Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	recently abandoned well	OGAA	DRPR	53(b)(iii)	(iii) production accounting purposes, and	Found: 1. No proration factors are being reported in Petrinex for B-94-I/94-H-5 battery (BCBT 00004557- subtype 393). 2. The joint venture partner (Tourmaline/CNRL) well dA-76-J/94-H-5 oil well was found to have no measurement equipment and production was not being kept whole.					
18-Jan-23	2023-0214	Crew Energy Inc.	NTS: B- 041-B/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected		OGAA	DRPR	78(1.1)	78 (1.1) A facility permit holder must ensure that all tools and equipment used in facility operations are installed and operated in accordance with the manufacturer's specifications or sound engineering practices.	Found: 1. generator fire detector in fault- rapid blinking red light. 2. compressor #1 H2S detection fault- negative drift.			2509		
18-Jan-23	2023-0214	Crew Energy Inc.	From NTS: B- 041-B/094-A-13 To NTS: C- 070-A/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected		OGAA	DRPR	78(6)(a)	(a) the facility is maintained in a condition that minimizes hazards, including hazards associated with pits, holes, equipment and storage of materials;	Found: 1. Compressor # 3 - high CO level inside the building.					
18-Jan-23	2023-0214	Crew Energy Inc.	NTS: B- 041-B/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected		OGAA	DRPR	47(f)	(f) all vessels and equipment from which ignitable vapours may issue are safely vented to the atmosphere;	Found: 1. Fisher 912 regulator in the Test Separator Building was not safely vented to atmosphere. 2. Fisher 912 regulator in compressor # 2 was missing the black spring casing cap and therefore was not safely vented to atmosphere.	947				
18-Jan-23	2023-0214	Crew Energy Inc.	From NTS: C- 070-A/094-A-13 To NTS: B- 041-B/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected		OGAA	DRPR	49(1)(a)	(a) the purpose of the bypass or disablement is to carry out maintenance or commissioning of the well or facility,	Found: 1. The ESD valve on the facility black start fuel gas supply from c-82-J/94-H-5 was non- functional. The actuator was removed from the ESD valve and the ESD valve was in the open position.					
18-Jan-23	2023-0214	Crew Energy Inc.	From NTS: B- 041-B/094-A-13 To NTS: C- 031-B/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected		OGAA	DRPR	53(a)(iii)	(iii) any fluid injection or pressure measurement required by this Part;	Found: 1. The battery sales meter was not calibrated in accordance with the BC Measurement Guideline Table 2.5-1 Gas Meter Maintenance Frequency - last calibration July 26,2021. 2. The battery fuel gas meter was not calibrated in accordance with the BC Measurement Guideline 2.5-1 Gas Meter Maintenance Frequency - last calibration July 26,2021.					
18-Jan-23	2023-0214	Crew Energy Inc.	From NTS: C- 031-B/094-A-13 To NTS: B- 041-B/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected		OGAA	DRPR	52.07(1)(b)	(b) flared in accordance with sections 42 to 44, if the facility includes a flaring system to which the compressor starter can be connected.	Found: 1. Compressor # 1 compressor starter gas discharge not connected to the flare system. 2. Compressor # 2 compressor starter gas discharge not connected to the flare system. 3. Compressor # 3 compressor starter gas discharge not connected to the flare system.					
18-Jan-23	2023-0211	Crew Energy Inc.	NTS: D- 002-B/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Operator onsite at time of inspection. He was installing a meter on the surface casing vent, which he said is leaking. Preparing to abandon well -as per the Drilling and Production Regulations, you have 30 days upon discovery of a surface casing vent flow to test the flow rate and build up pressure of the vent flow and report it to the BCOGC. Report to BCOGC Engineering							2502		
18-Jan-23	2023-0186	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected		OGAA		37(1)(a)	(a) prevent spillage, and	Open port on valve for Separator HP shutdown inside well building.					
18-Jan-23	2023-0186	Canadian Natural Resources Limited	NTS: C- 095-F/094-H-01	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									2452		
18-Jan-23	2023-0185	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
18-Jan-23	2023-0185	Canadian Natural Resources Limited	NTS: C- 006-K/094-H-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2451		
18-Jan-23	2023-0184	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
18-Jan-23	2023-0184	Canadian Natural Resources Limited	NTS: C- 090-F/094-H-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2450		
18-Jan-23	2023-0183	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
18-Jan-23	2023-0183	Canadian Natural Resources Limited	NTS: D- 099-F/094-H-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2449		
18-Jan-23	2023-0182	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
18-Jan-23	2023-0182	Canadian Natural Resources Limited	From NTS: B- 023-L/094-H-01 To NTS: C- 024-L/094-H-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
18-Jan-23	2023-0182	Canadian Natural Resources Limited	NTS: B- 023-L/094-H-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2448		
18-Jan-23	2023-0182	Canadian Natural Resources Limited	NTS: B- 023-L/094-H-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							915				
18-Jan-23	2023-0181	Canadian Natural Resources Limited	NTS: B- 071-E/094-H-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2446		
18-Jan-23	2023-0181	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
18-Jan-23	2023-0181	Canadian Natural Resources Limited	NTS: D- 071-E/094-H-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2447		
18-Jan-23	2023-0180	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
18-Jan-23	2023-0180	Canadian Natural Resources Limited	NTS: B- 062-E/094-H-01	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									2445		
18-Jan-23	2023-0179	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed		OGAA	DRPR	49(2)	49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment at a well that is producing, injecting or disposing of fluids, or at a facility.	Carseal on valve for wellhead ESD high/low pressure switch is not effective in securing the valve open.					
18-Jan-23	2023-0179	Canadian Natural Resources Limited	NTS: B- 082-E/094-H-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed		OGAA		37(1)(a)	(a) prevent spillage, and	Open port on flare line valve near pig barrel.			2444		
18-Jan-23	2023-0179	Canadian Natural Resources Limited	NTS: B- 082-E/094-H-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed		OGAA	DRPR	15(1)(d)	(d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1;	No Flammable symbol on sign at wellhead or at building.	914				
18-Jan-23	2023-0452	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project	Routine inspection of CGL Section 8W on January 18th, 2023. North Hirsch tributary pipeline install crossing 714 inspection with DFO. * Isolation in place, instream trench almost completed. Still some blasting remaining and minor trench clean up. * No non compliance noted on site or the discharge location. * Completion anticipated within the next few days if weather remains consistent. Dyke road crossing 714.1T * Sheet piling completed and excavations are ongoing. * Aqua dam install preparations occurring at time of inspection. This included ice removal, aqua dam and pump set up. * Isolation to be established within the next few days. * Hose lays in place and discharge location established. No pumping occurring at time of inspection. No Non compliance noted during inspection.								
18-Jan-23	2023-0452	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project											
18-Jan-23	2023-0452	Coastal GasLink Pipeline Ltd.	From NTS: C- 006-J/093-L-04 To NTS: A- 077-A/103-I-02	TRUCK	COASTAL	Completed	In Compliance	Major Project											
18-Jan-23	2023-0452	Coastal GasLink Pipeline Ltd.	From NTS: A- 077-A/103-I-02 To NTS: D- 025-B/103-I-02	TRUCK	COASTAL	Completed	In Compliance	Major Project											
18-Jan-23	2023-0452	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project											
18-Jan-23	2023-0216	Canadian Natural Resources Limited		TRUCK	MID	Completed	In Compliance	Drilling Rig	Inspection was conducted on wa#35196, B-D017-K/094-B-08 A couple open 110v plugins in doghouse. Pop valve lines not secured in mud tanks. these items were corrected during the inspection. Light on mixing shack end of mud tank not working. BOP area warm rig running one boiler, Waiting on BC boiler certificate.								
18-Jan-23	2023-0216	Canadian Natural Resources Limited	NTS: B- 017-K/094-B-08	TRUCK	MID	Completed	In Compliance	Drilling Rig									2491		
18-Jan-23	2023-0203	Chevron Canada Limited	NTS: D- 028-B/094-O-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected	d-A28-B: Suspended Well and Facility. Wellhead valves chained and locked. Flowlines disconnected and blinds installed. Sign ok. Gas detector overranged on LEL from surface casing vent. d-28-B: Wellhead only. Suspended. Wellhead valves chained and locked. Sign ok. Surface casing vent checked, ok.							928		
18-Jan-23	2023-0203	Chevron Canada Limited	NTS: D-A028-B/094-O-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected									2474		
18-Jan-23	2023-0203	Chevron Canada Limited	NTS: D- 028-B/094-O-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected									2475		
18-Jan-23	2023-0203	Chevron Canada Limited	NTS: D- 028-B/094-O-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected							927				
18-Jan-23	2023-0203	Chevron Canada Limited	NTS: D- 028-B/094-O-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected							926				
18-Jan-23	2023-0190	Chevron Canada Limited	NTS: B- 003-K/094-O-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected	b-3-K, b-C3-K, b-D3-K, b-E3-K: Wellheads only. Suspended. Wellhead valves chained and locked. Signs ok. b-F3-K Abandoned. Tombstone in place. b-A3-K, b-B3-K Suspended Wells and Facilities. Wellhead valves chained and locked. Flowlines disconnected and blinds installed. Signs ok. Gas detector overranged on LEL from b-B3-K and b-D3-K surface casing vents. Slow fill on glove tests (-15*C).								2456		
18-Jan-23	2023-0190	Chevron Canada Limited	NTS: B-A003-K/094-O-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected									2457		
18-Jan-23	2023-0190	Chevron Canada Limited	NTS: B-B003-K/094-O-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected									2458		

18-Jan-23	2023-0190	Chevron Canada Limited	NTS: B-D003-K/094-O-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected								2460			
18-Jan-23	2023-0190	Chevron Canada Limited	NTS: B-F003-K/094-O-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected								2462			
18-Jan-23	2023-0190	Chevron Canada Limited	NTS: B-E003-K/094-O-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected								2461			
18-Jan-23	2023-0190	Chevron Canada Limited	NTS: B- 003-K/094-O-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected						920					
18-Jan-23	2023-0190	Chevron Canada Limited	NTS: B- 003-K/094-O-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected						919					
18-Jan-23	2023-0190	Chevron Canada Limited	NTS: B-C003-K/094-O-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected								2459			
18-Jan-23	2023-0190	Chevron Canada Limited	From NTS: B- 003-K/094-O-12 To NTS: C- 086-F/094-O-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected											
18-Jan-23	2023-0189	Chevron Canada Limited	From NTS: C- 026-H/094-O-05 To NTS: B- 096-F/094-O-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected	Well and Facility are Suspended. Wellhead valves chained and locked. Flowline disconnected and blinds installed. Sign ok. Cathodic protection active. Gas detector overranged on LEL from surface casing vent. Very slow fill on glove test (-15*C).								8725		
18-Jan-23	2023-0189	Chevron Canada Limited	From NTS: C- 043-J/094-O-05 To NTS: C- 043-J/094-O-05	TRUCK	NORTH	Completed	In Compliance	Officer Selected		OGAA	DRPR	25(5)(b)	(b) ensure positive isolation between the well and the flowline by disconnecting the well from the flowline or by other means.	Flow line at d-E64-G/94-P-10 is still connected. Wellhead not chained and locked.			8726		
18-Jan-23	2023-0189	Chevron Canada Limited	From NTS: C- 053-J/094-O-05 To NTS: A- 063-J/094-O-05	TRUCK	NORTH	Completed	In Compliance	Officer Selected									8727		
18-Jan-23	2023-0189	Chevron Canada Limited	From NTS: B- 063-J/094-O-05 To NTS: A- 063-J/094-O-05	TRUCK	NORTH	Completed	In Compliance	Officer Selected									8728		
18-Jan-23	2023-0189	Chevron Canada Limited	From NTS: A- 091-C/094-O-12 To NTS: A- 091-C/094-O-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected									8730		
18-Jan-23	2023-0189	Chevron Canada Limited	From NTS: B- 022-F/094-O-12 To NTS: A- 023-F/094-O-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected									8731		
18-Jan-23	2023-0189	Chevron Canada Limited	NTS: C- 086-F/094-O-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected								2453			
18-Jan-23	2023-0189	Chevron Canada Limited	NTS: C- 086-F/094-O-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected						917					
18-Jan-23	2023-0189	Chevron Canada Limited	From NTS: C- 086-F/094-O-12 To NTS: D- 087-F/094-O-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected									8733		
18-Jan-23	2023-0189	Chevron Canada Limited	From NTS: D- 034-F/094-O-12 To NTS: C- 033-F/094-O-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected									8732		
18-Jan-23	2023-0189	Chevron Canada Limited	NTS: C- 086-F/094-O-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected						916					
18-Jan-23	2023-0188	Canadian Natural Resources Limited		TRUCK	NORTH	Completed	In Compliance	Officer Selected		OGAA		37(2)(c)	(c) remediate any land or body of water affected by the spillage;	Water leak from upper wing valve onto snow.					
18-Jan-23	2023-0188	Canadian Natural Resources Limited	NTS: B- 010-F/094-P-08	TRUCK	NORTH	Completed	In Compliance	Officer Selected								2455			
18-Jan-23	2023-0187	Canadian Natural Resources Limited		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program											
18-Jan-23	2023-0187	Canadian Natural Resources Limited	NTS: D- 079-A/094-P-07	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program								2454			
18-Jan-23	2023-0187	Canadian Natural Resources Limited	NTS: D- 079-A/094-P-07	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program		OGAA		37(1)(a)	(a) prevent spillage, and	Open port on ball valve on produced water bypass line inside well building.	918				
18-Jan-23	2023-0242	Canadian Natural Resources Limited	From NTS: B- 027-H/093-I-15 To NTS: D- 040-H/093-I-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site B-27-H/93-I-15. Inspected equipment on site. Plastic cap missing from regulator feeding catadyne heater, should be replaced as per manufacturer.										
18-Jan-23	2023-0242	Canadian Natural Resources Limited	NTS: B- 027-H/093-I-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2567			
18-Jan-23	2023-0242	Canadian Natural Resources Limited	NTS: B- 027-H/093-I-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						964					
18-Jan-23	2023-0225	Canadian Natural Resources Limited	From NTS: D- 041-G/093-I-15 To NTS: A- 074-G/093-I-15	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Routine inspection of site D-41-G/93-I-15. Inspected equipment on site. No issues found at time of inspection.										
18-Jan-23	2023-0225	Canadian Natural Resources Limited	From NTS: D- 041-G/093-I-15 To NTS: D- 041-G/093-I-15	TRUCK	SOUTH	Completed	In Compliance	Officer Selected											
18-Jan-23	2023-0225	Canadian Natural Resources Limited	From NTS: D- 041-G/093-I-15 To NTS: C- 062-G/093-I-15	TRUCK	SOUTH	Completed	In Compliance	Officer Selected											
18-Jan-23	2023-0225	Canadian Natural Resources Limited	NTS: D-A041-G/093-I-15	TRUCK	SOUTH	Completed	In Compliance	Officer Selected		OGAA		37(1)(a)	(a) prevent spillage, and	There was LEL in the separator/meter skid for d-a-8-F. Shannon went in and tightened a needle valve so that may have corrected the issue.		2518			
18-Jan-23	2023-0213	Ovintiv Canada ULC	NTS: C- 077-B/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Note: Large amount of packing grease? has dropped onto c-b77-b wellhead flange as well as the wellhead and should be cleaned prior to contamination of ground around wellhead.							2503			
18-Jan-23	2023-0213	Ovintiv Canada ULC	NTS: C-B077-B/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2507			
18-Jan-23	2023-0213	Ovintiv Canada ULC	NTS: C-C077-B/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2508			
18-Jan-23	2023-0213	Ovintiv Canada ULC	NTS: C- 077-B/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						945					
18-Jan-23	2023-0213	Ovintiv Canada ULC	NTS: C-A077-B/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2504			
18-Jan-23	2023-0213	Ovintiv Canada ULC	NTS: C-D077-B/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2505			
18-Jan-23	2023-0213	Ovintiv Canada ULC	NTS: C-E077-B/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2506			
18-Jan-23	2023-0213	Ovintiv Canada ULC	NTS: C- 077-B/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						944					
18-Jan-23	2023-0213	Ovintiv Canada ULC	NTS: C- 077-B/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						946					
18-Jan-23	2023-0213	Ovintiv Canada ULC	NTS: C- 077-B/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						943					
18-Jan-23	2023-0212	Ovintiv Canada ULC	NTS: B- 002-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						936					
18-Jan-23	2023-0212	Ovintiv Canada ULC	NTS: B- 002-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						935					
18-Jan-23	2023-0212	Ovintiv Canada ULC	NTS: B- 002-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						937					
18-Jan-23	2023-0212	Ovintiv Canada ULC	NTS: A- 003-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						941					
18-Jan-23	2023-0212	Ovintiv Canada ULC	NTS: B-E002-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2496			
18-Jan-23	2023-0212	Ovintiv Canada ULC	NTS: B-D002-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2497			
18-Jan-23	2023-0212	Ovintiv Canada ULC	NTS: A- 003-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2492			
18-Jan-23	2023-0212	Ovintiv Canada ULC	NTS: B- 002-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2493			
18-Jan-23	2023-0212	Ovintiv Canada ULC	NTS: B-A002-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2494			
18-Jan-23	2023-0212	Ovintiv Canada ULC	NTS: B-B002-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2495			
18-Jan-23	2023-0212	Ovintiv Canada ULC	NTS: B- 002-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						940					
18-Jan-23	2023-0212	Ovintiv Canada ULC	NTS: B-E002-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2498			
18-Jan-23	2023-0212	Ovintiv Canada ULC	NTS: B- 002-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						939					
18-Jan-23	2023-0212	Ovintiv Canada ULC	NTS: B- 002-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						938					
18-Jan-23	2023-0209	Ovintiv Canada ULC		TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed											
18-Jan-23	2023-0209	Ovintiv Canada ULC	NTS: D- 052-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2463			
18-Jan-23	2023-0209	Ovintiv Canada ULC	NTS: D- 052-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						921					
20-Jan-23	2023-0223	Calima Energy Inc.	NTS: C- 028-K/094-G-09	TRUCK	NORTH	Completed	In Compliance	Officer Selected	Suspended Facility and Deactivated Pipeline. Sign ok. Facility is in same condition as March 2022 inspection. No concerns.					949					
20-Jan-23	2023-0223	Calima Energy Inc.	From NTS: C- 028-K/094-G-09 To NTS: C- 030-J/094-G-09	TRUCK	NORTH	Completed	In Compliance	Officer Selected											
20-Jan-23	2023-0219	Calima Energy Inc.	From NTS: C- 030-J/094-G-09 To NTS: D- 017-J/094-G-09	TRUCK	NORTH	Completed	In Compliance	Officer Selected	Suspended Facility. Temporary genset in Seacan on site is in service for communication and pipeline cathodic protection. Facility sign ok. Facility buildings and tanks marked either "Out of Service" or "Not in Use". Re-inspection scheduled for snow free conditions Summer 2023.										
20-Jan-23	2023-0219	Calima Energy Inc.	NTS: C- 030-J/094-G-09	TRUCK	NORTH	Completed	In Compliance	Officer Selected						948					
20-Jan-23	2023-0215	Ovintiv Canada ULC	NTS: B- 029-H/093-P-09	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Staining on snow from chemical injection site on pipeline needs to be cleaned up					934					
20-Jan-23	2023-0215	Ovintiv Canada ULC	NTS: B- 029-H/093-P-09	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2490			
20-Jan-23	2023-0210	Ovintiv Canada ULC	NTS: B- 039-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2486			
20-Jan-23	2023-0210	Ovintiv Canada ULC	NTS: B-B039-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2488			
20-Jan-23	2023-0210	Ovintiv Canada ULC	NTS: B-A039-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2487			
20-Jan-23	2023-0210	Ovintiv Canada ULC	NTS: B-C039-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2489			
20-Jan-23	2023-0210	Ovintiv Canada ULC	NTS: B- 039-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						933					
20-Jan-23	2023-0210	Ovintiv Canada ULC	NTS: B- 039-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						931					
20-Jan-23	2023-0210	Ovintiv Canada ULC	NTS: B- 039-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						932					
23-Jan-23	2023-0237	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
23-Jan-23	2023-0237	Canadian Natural Resources Limited	NTS: C- 079-F/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2535			
23-Jan-23	2023-0236	Canadian Natural Resources Limited	NTS: D- 089-F/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Sign fell down, not found							2534			
23-Jan-23	2023-0236	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
23-Jan-23	2023-0236	Canadian Natural Resources Limited	NTS: A- 089-F/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed						961					

23-Jan-23	2023-0235	Canadian Natural Resources Limited	NTS: B- 088-F/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected			OGAA		21(b)(iii)	(ii) a permit issued to the person, if any, and	This one inspection replaces KERMIT inspections 078866047 (permit conditions in regard to restoration) and 78124899 (open mouse hole not permanently abandoned). Extension requests have been received from CNRL in KERMIT and will or have been approved and will have them submit the extension requests again to the new CMIS inspection. This well site has been reclaimed and revegetated, however, there is a shortfall in the revegetation that has taken place. One resource material that has not been referred to in the Sikanni Area Based Closure Program are the Habitat Impact Assessments and Mitigation Measures that were part of the application process for wells in the Upper Sikanni Valley / Muskwa-Kechika Management Area. This document is on file at the Oil and Gas Commission. There will be other well sites and roads within the Upper Sikanni Valley Management Plan that may also have these mitigation measures as noted above. The oversight is found in the Mitigation Measures Table 1 (page 21) under Section 5 that states " Reseed and reclaim well sites and roads with seed Mix #1 and local tree and shrub transplants. It is the local tree and shrub transplants that are missing on the revegetated leased will need to be planted on the road when the time comes for final restoration. The ability to provide "transplants" might impact the natural revegetation that has taken place on the road right of way and other tenured areas. There may be some options to consider such as planting of tree stock that meets the provincial tree seed transfer guidelines and this could be discussed. The shrub component would also need to be addressed. The lease surface is rather smooth and has resulted in movement of fine soil particles resulting in rills, exposing gravels and cobbles which reduced the available area for revegetation.	959				
23-Jan-23	2023-0235	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected			OGAA+G991	DRPR	15(3)(a)	(a) that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of materials and equipment;	The entire lease fill slope was pulled back but the mouse hole was not deal with at that time when heavy equipment was on site. The mouse/rat hole was also not filled in as identified in my inspection in July 2022. It was discovered in the fall of 2022 on a follow up inspection that a steel plate was placed over top of the hole and a shallow amount of dirt placed on top. This is not an acceptable practice as it does not address the long term hazard risk especially when the well site is undergoing permanent restoration. Steel rusts and will fail, revealing the hazard once again. Upon pulling the casing or permanently filling in the hole, please take and submit a picture of the gravel, dirt etc. that completely fills the hole plus extra for settling. Upon receipt of the picture with a date stamp the deficiency status will be reviewed. Thank you					
23-Jan-23	2023-0234	Canadian Natural Resources Limited	From NTS: D- 088-F/094-A-16 To NTS: D- 088-F/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											10073		
23-Jan-23	2023-0234	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed													
23-Jan-23	2023-0234	Canadian Natural Resources Limited	From NTS: D- 088-F/094-A-16 To NTS: D- 088-F/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											10072		
23-Jan-23	2023-0234	Canadian Natural Resources Limited	NTS: D- 088-F/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2532				
23-Jan-23	2023-0234	Canadian Natural Resources Limited	NTS: D- 088-F/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								955					
23-Jan-23	2023-0233	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected													
23-Jan-23	2023-0233	Canadian Natural Resources Limited	NTS: D- 098-F/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									2531				
23-Jan-23	2023-0232	Canadian Natural Resources Limited	NTS: B- 038-K/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								954					
23-Jan-23	2023-0232	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed													
23-Jan-23	2023-0232	Canadian Natural Resources Limited	NTS: B- 038-K/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2530				
23-Jan-23	2023-0231	Canadian Natural Resources Limited	NTS: B-A028-K/094-A-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected									2528				
23-Jan-23	2023-0231	Canadian Natural Resources Limited	NTS: B- 028-K/094-A-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected									2529				
23-Jan-23	2023-0231	Canadian Natural Resources Limited	NTS: B- 028-K/094-A-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected								953					
23-Jan-23	2023-0231	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected													
23-Jan-23	2023-0231	Canadian Natural Resources Limited	NTS: D- 028-K/094-A-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected									2527				
23-Jan-23	2023-0230	Canadian Natural Resources Limited	NTS: D- 013-K/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								952					
23-Jan-23	2023-0230	Canadian Natural Resources Limited	NTS: D-A013-K/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2524				
23-Jan-23	2023-0230	Canadian Natural Resources Limited	NTS: D- 013-K/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								951					
23-Jan-23	2023-0230	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed													
23-Jan-23	2023-0230	Canadian Natural Resources Limited	NTS: D- 013-K/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2525				
23-Jan-23	2023-0230	Canadian Natural Resources Limited	NTS: C- 012-K/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2526				
23-Jan-23	2023-0229	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed													
23-Jan-23	2023-0229	Canadian Natural Resources Limited	NTS: C- 012-K/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2523				
23-Jan-23	2023-0228	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed													
23-Jan-23	2023-0228	Canadian Natural Resources Limited	NTS: C- 049-A/094-H-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2522				
23-Jan-23	2023-0227	Canadian Natural Resources Limited	NTS: C- 058-A/094-H-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2521				
23-Jan-23	2023-0227	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed													
23-Jan-23	2023-0226	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected													
23-Jan-23	2023-0226	Canadian Natural Resources Limited	NTS: C- 089-A/094-H-01	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									2520				
23-Jan-23	2023-0226	Canadian Natural Resources Limited	NTS: C- 089-A/094-H-01	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								950					
23-Jan-23	2023-0226	Canadian Natural Resources Limited	NTS: C-A089-A/094-H-01	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									2519				
23-Jan-23	2023-0241	Ovintiv Canada ULC		TRUCK	MID	Completed	In Compliance	Drilling Rig	a couple open 110 plugins around the rig. Light tower near tank farm not properly grounded, items corrected during inspection. Sub and BOP area warm. High pressure line between pumphouse and sub requires restraints. Waiting on BC cert for boiler.												
23-Jan-23	2023-0241	Ovintiv Canada ULC	DLS: I06-01-081-18	TRUCK	MID	Completed	In Compliance	Drilling Rig									2560				
24-Jan-23	2023-0243	Canadian Natural Resources Limited	From NTS: C- 077-F/094-B-08 To NTS: A- 088-I/094-B-01	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program	Inspect fire and gas (H2S +LEL) safety systems. Found the red beacon at the production tank load area flashing. The operator thought it was odd, as there were no process alarms present. All fire and gas detection equipment indicated normal on the operator HMI display screens. Found the Pressure Alert Valve (PAV) and the safety chain missing on the sales pig sender. Noted that the facility station shutdown devices, such as the sales gas high pressure alarm and shutdown, and the sales gas low pressure shutdown switches were last calibrated on April 17, 2021. Noted the production accounting meters were coming due for calibration. Noted (2) compressors were removed. The OGC must be notified of the equipment change. Inspect the water hub header building, diesel generator, and filter building. Inspect the water hub (2) ponds- found the bird deterrent ribbons were in good condition. Action Items: 1. Production tank load area- Investigate why the red process alarm beacon is flashing. 2. Sales gas pig sender PAV and safety chain were found to be missing. 3. Ensure that all station shutdown devices are maintained in accordance with CNRL 's facility integrity plan and preventive maintenance schedule. 4. Submit a NOI for the removal of (2) compressor on the facility equipment list. 5. Reminder - production accounting/Petrinex reporting meters (including flare meters) are coming due for maintenance as per the BC Measurement Guideline. Ensure they are included in the facility PM schedule. 6. Please reply to the OGC concerning the above Action Items and to the attached deficiencies through the CMIS system, Thank you.										
24-Jan-23	2023-0243	Canadian Natural Resources Limited	NTS: C- 077-F/094-B-08	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program								965					
24-Jan-23	2023-0287	Canadian Natural Resources Limited	NTS: B- 015-G/093-I-16	WALK	SOUTH	Completed	In Compliance	Officer Selected	Routine inspection of site B-15-G/93-I-16. Inspected remaining equipment on site. No issues found at time of inspection.								2672				
24-Jan-23	2023-0286	Canadian Natural Resources Limited	From NTS: B- 026-G/093-I-16 To NTS: B- 035-G/093-I-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Routine inspection of site B-26-G/93-I-16. Inspected equipment on site. Burst plate remains installed on the casing vent assembly for the A well.									10366		
24-Jan-23	2023-0286	Canadian Natural Resources Limited	From NTS: D- 026-G/093-I-16 To NTS: B- 026-G/093-I-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed													
24-Jan-23	2023-0286	Canadian Natural Resources Limited	NTS: B- 026-G/093-I-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									2668				
24-Jan-23	2023-0286	Canadian Natural Resources Limited	NTS: B-A026-G/093-I-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									2667				
24-Jan-23	2023-0267	Canadian Natural Resources Limited	NTS: A- 037-G/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site A-37-G/93-I-16. Inspected equipment on site and above ground pipeline segments. No issues found at time of inspection.								2608				
24-Jan-23	2023-0267	Canadian Natural Resources Limited	NTS: A- 037-G/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								996					
24-Jan-23	2023-0267	Canadian Natural Resources Limited	From NTS: A- 037-G/093-I-16 To NTS: D- 026-G/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed													
24-Jan-23	2023-0266	Canadian Natural Resources Limited	NTS: B- 036-G/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Routine inspection of site B-36-G/93-I-16. Inspected remaining equipment on site. No issues found at time of inspection.							993					
24-Jan-23	2023-0266	Canadian Natural Resources Limited	NTS: B- 036-G/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									2605				
24-Jan-23	2023-0265	Canadian Natural Resources Limited	From NTS: D- 026-G/093-I-16 To NTS: B- 026-G/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Routine inspection of site D-26-G/93-I-16. Inspected equipment on site, above ground pipeline segments and access road. No issues found at time of inspection.												
24-Jan-23	2023-0265	Canadian Natural Resources Limited	From NTS: B- 026-G/093-I-16 To NTS: D- 026-G/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Officer Selected											10220		
24-Jan-23	2023-0265	Canadian Natural Resources Limited	NTS: D- 026-G/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									2603				
24-Jan-23	2023-0265	Canadian Natural Resources Limited	NTS: D- 026-G/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								991					
24-Jan-23	2023-0264	Canadian Natural Resources Limited	From NTS: B- 035-G/093-I-16 To NTS: C- 035-G/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Routine inspection of site B-35-G/93-I-16. Inspected equipment on site, above ground pipeline segments and access road. No issues found at time of inspection.									10180		
24-Jan-23	2023-0264	Canadian Natural Resources Limited	NTS: B- 035-G/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									2598				
24-Jan-23	2023-0264	Canadian Natural Resources Limited	NTS: B- 035-G/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								989					
24-Jan-23	2023-0264	Canadian Natural Resources Limited	From NTS: D- 036-G/093-I-16 To NTS: B- 035-G/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Officer Selected													
24-Jan-23	2023-0264	Canadian Natural Resources Limited	From NTS: B- 035-G/093-I-16 To NTS: D- 026-G/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Officer Selected													
24-Jan-23	2023-0263	Canadian Natural Resources Limited	NTS: D- 036-G/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Routine inspection of site D-36-G/93-I-16. Inspected equipment on site. No issues found at time of inspection.							988					
24-Jan-23	2023-0263	Canadian Natural Resources Limited	NTS: D- 036-G/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									2597				
25-Jan-23	2023-0304	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	It looks like there may be a rat infestation inside of the meter building, the droppings looks to big to be from mice. There looks to be several nests inside that are freshly used and have been there for sometime.												
25-Jan-23	2023-0304	PETRONAS Energy Canada Ltd.	From NTS: D- 015-F/094-G-08 To NTS: D- 015-F/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											10490		
25-Jan-23	2023-0304	PETRONAS Energy Canada Ltd.	From NTS: A- 015-F/094-G-08 To NTS: C- 004-F/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											10488		
25-Jan-23	2023-0304	PETRONAS Energy Canada Ltd.	From NTS: D- 015-F/094-G-08 To NTS: D- 025-F/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											10487		
25-Jan-23	2023-0304	PETRONAS Energy Canada Ltd.	NTS: D- 015-F/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2758				

25-Jan-23	2023-0304	PETRONAS Energy Canada Ltd.	NTS: D- 015-F/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							1066					
25-Jan-23	2023-0301	PETRONAS Energy Canada Ltd.	NTS: C- 004-F/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Well has no production since June 2022. No chain and lock or flowline disconnect at well.							2735				
25-Jan-23	2023-0301	PETRONAS Energy Canada Ltd.	NTS: C- 004-F/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							1055					
25-Jan-23	2023-0301	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
25-Jan-23	2023-0301	PETRONAS Energy Canada Ltd.	From NTS: A- 015-F/094-G-08 To NTS: C- 004-F/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											10483	
25-Jan-23	2023-0300	PETRONAS Energy Canada Ltd.	NTS: D- 077-B/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	-The location signage at the lease entrance is partially hidden behind vegetation and is not legible and conspicuous as per the D&P Regulations. -Sour symbol on same location signage is faded							2729				
25-Jan-23	2023-0300	PETRONAS Energy Canada Ltd.	NTS: D- 077-B/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							1051					
25-Jan-23	2023-0300	PETRONAS Energy Canada Ltd.	From NTS: D- 077-B/094-G-08 To NTS: D- 077-B/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											10470	
25-Jan-23	2023-0300	PETRONAS Energy Canada Ltd.	From NTS: B- 076-B/094-G-08 To NTS: D- 077-B/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
25-Jan-23	2023-0300	PETRONAS Energy Canada Ltd.	From NTS: D- 077-B/094-G-08 To NTS: D- 077-B/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											10467	
25-Jan-23	2023-0300	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
25-Jan-23	2023-0300	PETRONAS Energy Canada Ltd.	From NTS: D- 077-B/094-G-08 To NTS: A- 077-B/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											10465	
25-Jan-23	2023-0300	PETRONAS Energy Canada Ltd.	From NTS: D- 077-B/094-G-08 To NTS: D- 077-B/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											10480	
25-Jan-23	2023-0300	PETRONAS Energy Canada Ltd.	From NTS: D- 077-B/094-G-08 To NTS: D- 077-B/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											10481	
25-Jan-23	2023-0297	PETRONAS Energy Canada Ltd.	NTS: B- 039-B/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								2726				
25-Jan-23	2023-0297	PETRONAS Energy Canada Ltd.	NTS: B-A039-B/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								2727				
25-Jan-23	2023-0297	PETRONAS Energy Canada Ltd.	NTS: B-B039-B/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								2728				
25-Jan-23	2023-0297	PETRONAS Energy Canada Ltd.	NTS: B- 039-B/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							1050					
25-Jan-23	2023-0297	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
25-Jan-23	2023-0296	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
25-Jan-23	2023-0296	PETRONAS Energy Canada Ltd.	NTS: C-B026-B/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2723				
25-Jan-23	2023-0296	PETRONAS Energy Canada Ltd.	NTS: C- 026-B/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							1048					
25-Jan-23	2023-0296	PETRONAS Energy Canada Ltd.	From NTS: A- 053-B/094-G-08 To NTS: C- 026-B/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
25-Jan-23	2023-0296	PETRONAS Energy Canada Ltd.	From NTS: C- 026-B/094-G-08 To NTS: B- 037-B/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
25-Jan-23	2023-0296	PETRONAS Energy Canada Ltd.	From NTS: D- 031-C/094-G-08 To NTS: C- 026-B/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											10461	
25-Jan-23	2023-0296	PETRONAS Energy Canada Ltd.	From NTS: C- 026-B/094-G-08 To NTS: A- 024-B/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											10462	
25-Jan-23	2023-0296	PETRONAS Energy Canada Ltd.	NTS: C- 026-B/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2724				
25-Jan-23	2023-0296	PETRONAS Energy Canada Ltd.	NTS: C-A026-B/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2725				
25-Jan-23	2023-0296	PETRONAS Energy Canada Ltd.	NTS: C- 026-B/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							1047					
25-Jan-23	2023-0295	PETRONAS Energy Canada Ltd.	From NTS: C- 026-B/094-G-08 To NTS: A- 024-B/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											10460	
25-Jan-23	2023-0295	PETRONAS Energy Canada Ltd.	From NTS: B- 024-B/094-G-08 To NTS: C- 025-B/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
25-Jan-23	2023-0295	PETRONAS Energy Canada Ltd.	From NTS: C- 025-B/094-G-08 To NTS: B- 024-B/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
25-Jan-23	2023-0295	PETRONAS Energy Canada Ltd.	NTS: B- 024-B/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2697				
25-Jan-23	2023-0295	PETRONAS Energy Canada Ltd.	NTS: B-H024-B/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2705				
25-Jan-23	2023-0295	PETRONAS Energy Canada Ltd.	NTS: B-I024-B/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2706				
25-Jan-23	2023-0295	PETRONAS Energy Canada Ltd.	NTS: B-B024-B/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2699				
25-Jan-23	2023-0295	PETRONAS Energy Canada Ltd.	NTS: B-C024-B/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2700				
25-Jan-23	2023-0295	PETRONAS Energy Canada Ltd.	NTS: B-D024-B/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2701				
25-Jan-23	2023-0295	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
25-Jan-23	2023-0295	PETRONAS Energy Canada Ltd.	From NTS: C- 025-B/094-G-08 To NTS: B- 024-B/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
25-Jan-23	2023-0295	PETRONAS Energy Canada Ltd.	NTS: B- 024-B/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							1040					
25-Jan-23	2023-0295	PETRONAS Energy Canada Ltd.	NTS: B-A024-B/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2698				
25-Jan-23	2023-0295	PETRONAS Energy Canada Ltd.	NTS: B-E024-B/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2702				
25-Jan-23	2023-0295	PETRONAS Energy Canada Ltd.	NTS: B-F024-B/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2703				
25-Jan-23	2023-0295	PETRONAS Energy Canada Ltd.	NTS: B-G024-B/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2704				
25-Jan-23	2023-0269	Bonavista Energy Corporation	NTS: A- 081-K/094-A-11	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed	CO was detected with personal monitor inside pumpjack building.							2619				
25-Jan-23	2023-0257	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
25-Jan-23	2023-0257	Canadian Natural Resources Limited	From NTS: D- 060-L/094-A-16 To NTS: D- 003-I/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											10166	
25-Jan-23	2023-0257	Canadian Natural Resources Limited	NTS: D-A003-I/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2583				
25-Jan-23	2023-0257	Canadian Natural Resources Limited	NTS: D- 003-I/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							974					
25-Jan-23	2023-0256	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
25-Jan-23	2023-0256	Canadian Natural Resources Limited	NTS: D- 018-L/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2582				
25-Jan-23	2023-0255	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
25-Jan-23	2023-0255	Canadian Natural Resources Limited	NTS: C- 020-L/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2581				
25-Jan-23	2023-0254	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Active crew and service rig on location											
25-Jan-23	2023-0254	Canadian Natural Resources Limited	NTS: C- 063-I/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								2579				
25-Jan-23	2023-0254	Canadian Natural Resources Limited	NTS: C-A063-I/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								2580				
25-Jan-23	2023-0253	Canadian Natural Resources Limited	NTS: D- 052-I/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2578				
25-Jan-23	2023-0253	Canadian Natural Resources Limited	NTS: D- 052-I/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							973					
25-Jan-23	2023-0253	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
25-Jan-23	2023-0252	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
25-Jan-23	2023-0252	Canadian Natural Resources Limited	NTS: A- 051-I/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								2577				
25-Jan-23	2023-0252	Canadian Natural Resources Limited	NTS: A- 051-I/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							972					
25-Jan-23	2023-0251	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
25-Jan-23	2023-0251	Canadian Natural Resources Limited	NTS: D- 043-I/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								2576				
25-Jan-23	2023-0250	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
25-Jan-23	2023-0250	Canadian Natural Resources Limited	NTS: D- 026-I/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								2575				
25-Jan-23	2023-0249	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Active crew on location											
25-Jan-23	2023-0249	Canadian Natural Resources Limited	NTS: C- 037-I/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								2574				
25-Jan-23	2023-0249	Canadian Natural Resources Limited	NTS: C- 037-I/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							971					
25-Jan-23	2023-0248	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
25-Jan-23	2023-0248	Canadian Natural Resources Limited	From NTS: A- 040-I/094-A-15 To NTS: A- 038-I/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
25-Jan-23	2023-0248	Canadian Natural Resources Limited	NTS: A- 040-I/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								2573				
25-Jan-23	2023-0247	Canadian Natural Resources Limited	NTS: A- 038-I/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected		OGAA		21(b)(ii)	(ii) a permit issued to the person, if any, and	This deficiency was initially issued in KERMIT inspection # 075499245. That inspection will be satisfied due to the system changeover and replaced by this CMIS inspection. "This sump is located at approximately km 1 on the 8.5 road off Mile 120/Gundy Road. The temporary use permit for this sump was issued on August 26, 2013 and expired on August 26, 2015. The sump needs to follow the process for closure with the end result being fully restored with the strippings and topsoil spread, the fence removed along with any culvert on the access. A sign is not necessary." Petronas had requested an extension on this deficiency until December 31, 2024. The extension time was reduced to September 30, 2022 partly due to a new inspection system being implemented. A continued extension request to December 31, 2024 was submitted on September 22 , 2022. Upon review of the history of Petronas' non-compliant sumps in my inspection area over the last 10 plus years the extension is reduced to July 4, 2023 to allow for works during the snow free season. Petronas restored a sump 1 km down the road from this one after a deficiency was given. This sump should have been restored at the same time. Unfortunately, due to delays this site will see more than 7 years of vegetation growth destroyed and a new disturbance will have been initiated. In order to have a smooth transition over to CMIS please respond with an extension request for July 4th 2023 and it will be approved, Thank you.				2572		
25-Jan-23	2023-0247	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
25-Jan-23	2023-0247	Canadian Natural Resources Limited	From NTS: A- 040-I/094-A-15 To NTS: A- 038-I/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected		OGAA		21(b)(ii)	(ii) a permit issued to the person, if any, and	This wellsite and a portion of the road are within the Upper Sikanni Management Plan Area (USMP). The USMP was assented in 1997 to become a legal document and includes oil and gas tenures that previously existed. From the flight on Nov 3rd 2022 it was noted there was no coarse woody debris nor slash piles over most of the well site. The woody debris was limited to the fill slope. The USMP states the wildlife habitat must be equal to or better than the habitat that existed prior to the oil and gas activity. While being viewed under snow conditions, it was difficult to see if the well site, associated disturbances and the portion of the road within the USMP were planted with trees and shrubs. It was noted in SNC Lavalin's plan that planting of trees would augment that of existing woody vegetation and that a layer of mulch/woody debris be of assistance in establishing vegetation. Could you please confirm if these step were taken? What is the rooting depth on the lease and will that impact the ability of this site to at least provide equal habitat values that existed prior to the disturbance?						
25-Jan-23	2023-0247	Canadian Natural Resources Limited	NTS: A- 038-I/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected		OGAA	OGRR	27(1)(b)	(b) section 19 of the Environmental Protection and Management Regulation, as applicable.	No statement has been received.	970					
25-Jan-23	2023-0246	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected		OGAA	OGRR	23(1)(a)	(a) the commission;	This is a non-permitted road that was deactivated and the Oil and Gas Road Regulations (OGRR) still apply. The Oil and Gas Commission did not received any notification as per section 23 of the Oil and Gas Road Regulations. Since the OGC was not notified please provide the written notifications to local Indigenous Nations and the Peace District Forest Office. If there were any responses, please include them in the submission. Please note the notification form is waiting an update to be an e-submission and the Indigenous Nations and Local forest district office are not listed but are a regulatory requirement and should be referred to on the existing form.						

25-Jan-23	2023-0246	Canadian Natural Resources Limited	From NTS: D- 004-I/094-A-15 To NTS: D- 007-I/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected		OGAA	OGRR	23(3)	23 (3) A road permit holder may not begin deactivating an oil and gas road unless at least 30 days and not more than 60 days have elapsed since the road permit holder provided notice under subsection (1) in relation to the deactivation.	No notice was received by the OGC and the work was completed without our knowledge.							
25-Jan-23	2023-0245	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed		OGAA		21(a)(i)	(i) the person holds a permit that gives the person permission to carry out that oil and gas activity, or	This road was not permitted. There were also a bridge and stream crossings removed with no Water Sustainability Act authorization under Section 11 (changes in and about a stream).							
25-Jan-23	2023-0245	Canadian Natural Resources Limited	NTS: D- 008-I/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed		OGAA	OGRR	27(1)(a)	(a) section 24, and	No signed statement has been received to state the road has been deactivated. The signed statement should refer to both the Environmental Protection and Management Regulations for that section outside the Upper Sikanni Management Plan and should contain a clause regarding the Upper Sikanni Management Plan and its requirements for road deactivation within the plan area.	969						
25-Jan-23	2023-0245	Canadian Natural Resources Limited	NTS: D- 008-I/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2571				
25-Jan-23	2023-0244	Canadian Natural Resources Limited	NTS: C- 100-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							966						
25-Jan-23	2023-0244	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected													
25-Jan-23	2023-0244	Canadian Natural Resources Limited	NTS: C- 100-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									2568				
25-Jan-23	2023-0244	Canadian Natural Resources Limited	From NTS: C- 100-H/094-A-15 To NTS: D- 091-G/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected													
25-Jan-23	2023-0317	Canlin Energy Corporation	NTS: B- 097-L/094-J-09	TRUCK	NORTH	Completed	In Compliance	Officer Selected	Active well and well facility. Sign, pig barrel, building, chem tank, wellhead ESD all ok. Gas detector overranged on LEL from surface casing vent. Very slow fill on glove test. Last meter cal = October '22. Gas lift is disconnected and blinds installed.							2777				
25-Jan-23	2023-0317	Canlin Energy Corporation	NTS: B- 097-L/094-J-09	TRUCK	NORTH	Completed	In Compliance	Officer Selected							1076						
25-Jan-23	2023-0316	Canlin Energy Corporation	NTS: A- 005-A/094-J-15	TRUCK	NORTH	Completed	In Compliance	Officer Selected	Well is Active. Surface casing vent checked, ok. Wellhead ESD ok. Chem tank & containment ok. Building ok. Last meter cal = Oct '22. last orifice plate inspection = July '21. NOTE: Flammable symbol on building door is faded and should be replaced (see DPR 15(1)(d))							2776				
25-Jan-23	2023-0315	Clarke Lake Geothermal GP Ltd.	NTS: C- 087-I/094-J-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected	Two Suspended Geothermal Wells. Wellheads only. Both wells chained and locked. Signs ok. Surface casing vent at c-A87-I ok. See noncompliance for c-87-I surface casing vent. Voicemail left on Emergency # at 827am returned at 836am.							2774				
25-Jan-23	2023-0315	Clarke Lake Geothermal GP Ltd.	NTS: C-A087-I/094-J-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected									2773				
25-Jan-23	2023-0262	NTE Energy Canada Ltd.	NTS: C- 044-K/094-P-04	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									2594				
25-Jan-23	2023-0262	NTE Energy Canada Ltd.	NTS: C- 044-K/094-P-04	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							984						
25-Jan-23	2023-0262	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program													
25-Jan-23	2023-0262	NTE Energy Canada Ltd.	From NTS: C- 044-K/094-P-04 To NTS: C- 042-K/094-P-04	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program													
25-Jan-23	2023-0262	NTE Energy Canada Ltd.	NTS: C- 044-K/094-P-04	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							985						
25-Jan-23	2023-0262	NTE Energy Canada Ltd.	NTS: C-A044-K/094-P-04	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									2593				
25-Jan-23	2023-0261	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program													
25-Jan-23	2023-0261	NTE Energy Canada Ltd.	NTS: B- 032-K/094-P-04	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program									2592				
25-Jan-23	2023-0261	NTE Energy Canada Ltd.	NTS: B- 032-K/094-P-04	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program							983						
25-Jan-23	2023-0260	NTE Energy Canada Ltd.	NTS: B- 052-K/094-P-04	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program									2590				
25-Jan-23	2023-0260	NTE Energy Canada Ltd.	NTS: B- 052-K/094-P-04	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program							981						
25-Jan-23	2023-0260	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program													
25-Jan-23	2023-0259	NTE Energy Canada Ltd.	NTS: A- 051-K/094-P-04	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program									2588				
25-Jan-23	2023-0259	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program													
25-Jan-23	2023-0259	NTE Energy Canada Ltd.	NTS: A-A051-K/094-P-04	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program									2589				
25-Jan-23	2023-0259	NTE Energy Canada Ltd.	NTS: A- 051-K/094-P-04	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program							980						
25-Jan-23	2023-0259	NTE Energy Canada Ltd.	NTS: A- 051-K/094-P-04	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program							979						
25-Jan-23	2023-0258	NTE Energy Canada Ltd.	NTS: B- 051-K/094-P-04	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program							975						
25-Jan-23	2023-0258	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program													
25-Jan-23	2023-0258	NTE Energy Canada Ltd.	NTS: B- 051-K/094-P-04	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program									2584				
25-Jan-23	2023-0351	ARC Resources Ltd.	From DLS: 01-31-079-14 To DLS: 09-30-079-14	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Inspected 01-31-79-14 W6M pipeline riser. PIG receiver ok no concerns at time of inspection.												
25-Jan-23	2023-0321	Shell Canada Limited	DLS: G11-25-078-20	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Site inspected for training purposes.								2789				
25-Jan-23	2023-0321	Shell Canada Limited	DLS: D11-25-078-20	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									2786				
25-Jan-23	2023-0321	Shell Canada Limited	DLS: B11-25-078-20	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									2784				
25-Jan-23	2023-0321	Shell Canada Limited	DLS: 11-25-078-20	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									2782				
25-Jan-23	2023-0321	Shell Canada Limited	DLS: F11-25-078-20	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									2788				
25-Jan-23	2023-0321	Shell Canada Limited	DLS: E11-25-078-20	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									2787				
25-Jan-23	2023-0321	Shell Canada Limited	DLS: C11-25-078-20	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									2785				
25-Jan-23	2023-0321	Shell Canada Limited	DLS: A11-25-078-20	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									2783				
25-Jan-23	2023-0319	Sukunka Natural Resources Inc.	NTS: D- 069-D/093-P-05	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Well inspected for training purposes.								2779				
25-Jan-23	2023-0313	Zargon Oil & Gas Ltd.		TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Injection well attended for training purposes. WA 01022. Dev Site 21877. Error code reported to Service Desk. Searching for DS# with WA# brings up a message saying the operator in the inspection is not the operator associated with the DS. Permits in BC shows a data error with this well having Taqa North as the PH.												
25-Jan-23	2023-0291	Canadian Natural Resources Limited	NTS: D- 072-D/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site D-72-D/93-I-16. Inspected active equipment on site. No issues found at time of inspection.							1031						
25-Jan-23	2023-0291	Canadian Natural Resources Limited	From NTS: D- 070-C/093-I-16 To NTS: D- 072-D/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed													
25-Jan-23	2023-0291	Canadian Natural Resources Limited	NTS: D- 072-D/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2676				
25-Jan-23	2023-0290	Canadian Natural Resources Limited	From NTS: B- 079-C/093-I-16 To NTS: A- 058-C/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site B-79-C/93-I-16. Inspected equipment on site and access road. No issues found at time of inspection.												
25-Jan-23	2023-0290	Canadian Natural Resources Limited	From NTS: D- 070-C/093-I-16 To NTS: B- 079-C/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed											10440		
25-Jan-23	2023-0290	Canadian Natural Resources Limited	NTS: B- 079-C/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2675				
25-Jan-23	2023-0289	Tourmaline Oil Corp.	NTS: B- 087-A/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site B-87-A/93-I-16. Inspected equipment on site. No issues found at time of inspection.							1029						
25-Jan-23	2023-0289	Tourmaline Oil Corp.	From NTS: B- 087-A/093-I-16 To NTS: D- 088-A/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed													
25-Jan-23	2023-0289	Tourmaline Oil Corp.	NTS: B- 087-A/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2674				
25-Jan-23	2023-0288	Canadian Natural Resources Limited	NTS: D- 068-C/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site D-68-C/93-I-16. Inspected equipment on site. No issues found at time of inspection.									2673				
25-Jan-23	2023-0288	Canadian Natural Resources Limited	From NTS: D- 068-C/093-I-16 To NTS: C- 080-C/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed													
25-Jan-23	2023-0284	Canadian Natural Resources Limited	NTS: B- 076-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									2639				
25-Jan-23	2023-0284	Canadian Natural Resources Limited	NTS: C- 076-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									2640				
25-Jan-23	2023-0284	Canadian Natural Resources Limited	NTS: C- 076-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							1020						
25-Jan-23	2023-0284	Canadian Natural Resources Limited	NTS: C- 076-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							1022						
25-Jan-23	2023-0284	Canadian Natural Resources Limited	NTS: B- 076-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							1021						
25-Jan-23	2023-0282	Ovintiv Canada ULC	NTS: B- 075-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1019						
25-Jan-23	2023-0282	Ovintiv Canada ULC	NTS: B- 075-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2638				
25-Jan-23	2023-0281	Canadian Natural Resources Limited	NTS: C- 074-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2634				
25-Jan-23	2023-0281	Canadian Natural Resources Limited	NTS: C- 074-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1017						
25-Jan-23	2023-0279	Canadian Natural Resources Limited	NTS: C- 084-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2631				
25-Jan-23	2023-0279	Canadian Natural Resources Limited	NTS: C-A084-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2632				
25-Jan-23	2023-0279	Canadian Natural Resources Limited	NTS: C-B084-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2633				
25-Jan-23	2023-0279	Canadian Natural Resources Limited	NTS: C- 084-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1014						
25-Jan-23	2023-0279	Canadian Natural Resources Limited	NTS: C- 084-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1015						
25-Jan-23	2023-0279	Canadian Natural Resources Limited	NTS: C- 084-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1016						
25-Jan-23	2023-0278	Canadian Natural Resources Limited	NTS: B- 005-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2630				
25-Jan-23	2023-0278	Canadian Natural Resources Limited	NTS: B-A005-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2629				
25-Jan-23	2023-0278	Canadian Natural Resources Limited	NTS: B- 005-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1013						
25-Jan-23	2023-0278	Canadian Natural Resources Limited	NTS: B- 005-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1012						
25-Jan-23	2023-0277	Ovintiv Canada ULC	NTS: B- 015-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Note: Adjusting screw cap missing off of appliance regulator for Catadyne.								2628				
25-Jan-23	2023-0274	Ovintiv Canada ULC	NTS: B- 013-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2625				
25-Jan-23	2023-0274	Ovintiv Canada ULC	NTS: B- 013-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1009						
25-Jan-23	2023-0273	Ovintiv Canada ULC	NTS: C- 003-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2624				
25-Jan-23	2023-0273	Ovintiv Canada ULC	NTS: C- 003-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1008						
26-Jan-23	2023-0423	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program	SUPPLEMENTAL INSPECTION TO #2023-0312												

26-Jan-23	2023-0423	Canadian Natural Resources Limited	NTS: B- 088-I/094-B-01	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program								1232				
26-Jan-23	2023-0312	Canadian Natural Resources Limited	NTS: B- 088-I/094-B-01	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program	Action Items: 1. North Plant HP Flare: Noted the flame at the top of the flare stack at times was not visible. Request that plant operations ensure that the north plant HP flare header system has an adequate purge gas rate and is set as per calculated engineered design. 2. For the b-88-I/94-B-1 reporting meter maintenance requirement as per The Oil and Gas Processing Facility Regulation section 27 (3)(b) and the BC Measurement Guideline a response was not received from the operations team if the flare meters, the LPG Bullet Level TXs, and the Production Tank Level TXs were inspected, and or calibrated, and if maintenance reports were available for inspection. 3. confirm the above reporting meters were maintained and or calibrated for 2022. If so, submit the maintenance records for inspection. 4. ensure the above meters are maintained on an annual basis and are included in the plant annual PM schedule, Oil and Gas Processing Facility Regulation (3) A processing facility permit holder must ensure that measurement equipment used to determine quantities for the purposes of subsection (1) is (a)suitable for its purpose, (b)calibrated properly and maintained in good operating condition, and (c)safe from adverse weather and interference by unauthorized persons. BC Measurement Guideline 2.10.Automatic Tank Gauges 2.10.1. Inventory Measurement If automatic tank gauge devices are used to indicate fluid levels in tanks for monthly inventory measurement, they must be calibrated on site within the first month of operation and annually thereafter. The calibration procedures must be in accordance with the following, as available and applicable (presented in order of Commission preference from first to last): 1) The device manufacturer's procedures. 2) Procedures described in the American Petroleum Institute Manual of Petroleum Measurement Standards. 3) Other applicable industry-accepted procedures that utilize auditable methods (i.e., sound engineering practices, industry IRP manuals, etc.)								1024				
26-Jan-23	2023-0311	Canlin Energy Corporation	NTS: D- 033-I/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										2772		
26-Jan-23	2023-0311	Canlin Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
26-Jan-23	2023-0311	Canlin Energy Corporation	NTS: D- 033-I/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1072				
26-Jan-23	2023-0310	Canlin Energy Corporation	NTS: D- 055-I/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1071				
26-Jan-23	2023-0310	Canlin Energy Corporation	NTS: D- 055-I/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										2771		
26-Jan-23	2023-0310	Canlin Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
26-Jan-23	2023-0309	Canlin Energy Corporation	NTS: B- 044-I/094-G-08	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed	I first detected LEL with personal monitor inside of the wellhead building, even with the holes in the building. I then checked the surface casing vent with a latex glove. The glove blew off of the SCV in 11 seconds. I then checked it again, and again the latex glove blew off vent in same amount of time. I think the LEL inside the wellhead cover may be from the SCV, which I think could pose a danger inside building with catadynes etc. -I spoke with OGC Engineer in charge of surface casing vent flows, and she has asked that another test be done on the surface casing vent asap. Please contact me in these regards to discuss if needed. I also noticed that the LEL gas detection inside of the Inlet Separator Building has readings on both. They are low levels, but should be addressed.									2770		
26-Jan-23	2023-0309	Canlin Energy Corporation	NTS: B- 044-I/094-G-08	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed								1070				
26-Jan-23	2023-0309	Canlin Energy Corporation		TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed												
26-Jan-23	2023-0308	Canlin Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	the plastic methanol tank that is labeled as out of service, needs to be properly grounded prior to being put back into service and the containment needs a drain plug, as there doesnt appear to be one in.											
26-Jan-23	2023-0308	Canlin Energy Corporation	NTS: C- 026-I/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										2769		
26-Jan-23	2023-0307	Canlin Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	The methanol/chemical tank does not look to be properly grounded. There is no ground cable on the load line/spout, and the grounding cable that comes with the tank (manufacturers) is still wound up, not attached, and is hanging from the top of tank, as it was when the tank was new from the manufacturer. A plastic tank, lying in a steel frame support, on wooden planks.											
26-Jan-23	2023-0307	Canlin Energy Corporation	NTS: C- 024-I/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	The methanol/chemical tank does not look to be properly grounded. There is no ground cable on the load line/spout, and the grounding cable that comes with the tank (manufacturers) is still wound up, not attached, and is hanging from the top of tank, as it was when the tank was new from the manufacturer. A plastic tank, lying in a steel frame support, on wooden planks.									2768		
26-Jan-23	2023-0306	Canlin Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
26-Jan-23	2023-0306	Canlin Energy Corporation	NTS: C- 012-I/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1069				
26-Jan-23	2023-0306	Canlin Energy Corporation	NTS: C- 012-I/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										2767		
26-Jan-23	2023-0283	Canadian Natural Resources Limited	NTS: C- 071-D/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Will the gas monitor display on meter cabinet be replaced?									2635		
26-Jan-23	2023-0280	Canadian Natural Resources Limited	NTS: B- 070-F/094-H-03	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed										2623		
26-Jan-23	2023-0271	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Ensure opened access from south, north and then east to location b-70-F/94-H-3 is permitted by CNRL. An inspection of the bridge on this access should be completed if not done so recently. Bridge requires signage and delineators.											
26-Jan-23	2023-0270	Canadian Natural Resources Limited	NTS: D- 024-E/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with this location.									2620		
26-Jan-23	2023-0270	Canadian Natural Resources Limited	NTS: D-A024-E/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										2621		
26-Jan-23	2023-0270	Canadian Natural Resources Limited	NTS: D-B024-E/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										2622		
26-Jan-23	2023-0268	Canadian Natural Resources Limited	NTS: B- 001-E/094-H-03	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed										2609		
26-Jan-23	2023-0268	Canadian Natural Resources Limited	NTS: B-A001-E/094-H-03	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed										2610		
26-Jan-23	2023-0268	Canadian Natural Resources Limited	NTS: A- 004-E/094-H-03	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed										2611		
26-Jan-23	2023-0268	Canadian Natural Resources Limited	NTS: A-A004-E/094-H-03	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed										2612		
26-Jan-23	2023-0268	Canadian Natural Resources Limited	NTS: D- 090-C/094-H-03	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed										2615		
26-Jan-23	2023-0268	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed												
26-Jan-23	2023-0332	ARC Resources Ltd.	From DLS: 09-17-079-14 To DLS: 04-28-079-14	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	04-28-79-14 W6M Riser. 10" from 03-28 8" from 9-20 6" to 1-34 No concerns at time of inspection.											
26-Jan-23	2023-0332	ARC Resources Ltd.	From DLS: 04-28-079-14 To DLS: 11-28-079-14	TRUCK	SOUTH	Completed	In Compliance	Officer Selected												
26-Jan-23	2023-0332	ARC Resources Ltd.	From DLS: 03-28-079-14 To DLS: 04-28-079-14	TRUCK	SOUTH	Completed	In Compliance	Officer Selected												
26-Jan-23	2023-0332	ARC Resources Ltd.	From DLS: 04-28-079-14 To DLS: 03-28-079-14	TRUCK	SOUTH	Completed	In Compliance	Officer Selected												
26-Jan-23	2023-0331	ARC Resources Ltd.	From DLS: 09-17-079-14 To DLS: 04-28-079-14	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	05-21-79-14 riser, no concerns at time of inspection.											
26-Jan-23	2023-0330	ARC Resources Ltd.	From DLS: 09-17-079-14 To DLS: 04-28-079-14	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Inspected 10" receiver from 13-07 and 12" to 05-21. ESD armed, no staining, no concerns at time of inspection.											
27-Jan-23	2023-0440	ConocoPhillips Canada Resources Corp.	From DLS: 02-10-088-23 To DLS: 02-23-088-23	WALK	CENTRAL	Completed	In Compliance	Officer Selected	I received an e-mail from operator regard to the mitigation works on pipeline #24855 segment #2 and visited the site on January 27, 2023. One thing that has come to mind with this area being pasture land is there a method to deter cattle from being attracted to the grass that has been seeded over the coconut matting. The gabion basket will deter them from the north and just wondering about the south access. The works are robust and a spring inspection will be conducted with the OGC hydrologist to see how the spring freshet is handled by the mitigation efforts. It is recognized there is still the erosion issue upstream of these works involving other operators and our hydrologist will take a look at that issue. Due to system limitations this inspection will show as a PASS but this inspection is a means of communication and that we have looked at the site and another inspection with our hydrologist will take place in the spring.											
27-Jan-23	2023-0299	Pavilion Energy Corp.	NTS: D- 083-L/094-A-12	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected								1025				
27-Jan-23	2023-0299	Pavilion Energy Corp.	NTS: D- 083-L/094-A-12	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected										2666		
27-Jan-23	2023-0299	Pavilion Energy Corp.	From NTS: D- 082-L/094-A-12 To NTS: D- 083-L/094-A-12	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected											10344	
27-Jan-23	2023-0299	Pavilion Energy Corp.	NTS: D- 083-L/094-A-12	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected								1026				

27-Jan-23	2023-0327	PETRONAS Energy Canada Ltd.	From NTS: B- 091-B/094-G-07 To NTS: A- 004-G/094-G-07	TRUCK	NORTH	Completed	In Compliance	Officer Selected	8 active wells. All signs ok. 6 chem tanks ok. 2 Pig barrels ok. All surface casing vents (SCV) ok, except: 1) Gas detector overranged on LEL from SCV at b-E91-B. Fast fill on glove test, and 2) SCV at b-G91-B tied to plastic containment. No gas or liquids observed at time of inspection. High LEL detected in b-91-B well building. Last meter cal/last orifice plate inspection = October '22. Last condensate and water turbine meter cal March '22. Last Test Sep meter cal/orifice plate inspection September '21 TEG inactive. Genset/aircomp in seacan are active.								10508	
27-Jan-23	2023-0327	PETRONAS Energy Canada Ltd.	From NTS: B- 091-B/094-G-07 To NTS: D- 076-B/094-G-07	TRUCK	NORTH	Completed	In Compliance	Officer Selected												
27-Jan-23	2023-0327	PETRONAS Energy Canada Ltd.	From NTS: D- 076-B/094-G-07 To NTS: B- 091-B/094-G-07	TRUCK	NORTH	Completed	In Compliance	Officer Selected												
27-Jan-23	2023-0327	PETRONAS Energy Canada Ltd.	From NTS: B- 019-H/094-G-07 To NTS: B- 091-B/094-G-07	TRUCK	NORTH	Completed	In Compliance	Officer Selected												
27-Jan-23	2023-0327	PETRONAS Energy Canada Ltd.	NTS: B- 091-B/094-G-07	TRUCK	NORTH	Completed	In Compliance	Officer Selected								1093				
27-Jan-23	2023-0327	PETRONAS Energy Canada Ltd.	NTS: B- 091-B/094-G-07	TRUCK	NORTH	Completed	In Compliance	Officer Selected									2806			
27-Jan-23	2023-0327	PETRONAS Energy Canada Ltd.	NTS: B-A091-B/094-G-07	TRUCK	NORTH	Completed	In Compliance	Officer Selected									2804			
27-Jan-23	2023-0327	PETRONAS Energy Canada Ltd.	NTS: B-B091-B/094-G-07	TRUCK	NORTH	Completed	In Compliance	Officer Selected									2805			
27-Jan-23	2023-0327	PETRONAS Energy Canada Ltd.	NTS: B-C091-B/094-G-07	TRUCK	NORTH	Completed	In Compliance	Officer Selected									2799			
27-Jan-23	2023-0327	PETRONAS Energy Canada Ltd.	NTS: B-D091-B/094-G-07	TRUCK	NORTH	Completed	In Compliance	Officer Selected									2800			
27-Jan-23	2023-0327	PETRONAS Energy Canada Ltd.	NTS: B-E091-B/094-G-07	TRUCK	NORTH	Completed	In Compliance	Officer Selected									2801			
27-Jan-23	2023-0327	PETRONAS Energy Canada Ltd.	NTS: B-F091-B/094-G-07	TRUCK	NORTH	Completed	In Compliance	Officer Selected									2802			
27-Jan-23	2023-0327	PETRONAS Energy Canada Ltd.	NTS: B-G091-B/094-G-07	TRUCK	NORTH	Completed	In Compliance	Officer Selected									2803			
27-Jan-23	2023-0327	PETRONAS Energy Canada Ltd.	From NTS: B- 091-B/094-G-07 To NTS: B- 019-H/094-G-07	TRUCK	NORTH	Completed	In Compliance	Officer Selected												
27-Jan-23	2023-0326	Canadian Natural Resources Limited	NTS: B- 043-B/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected	Wellhead only. (Facility removed. Riser at lease edge). Wellhead valves chained and locked. Gas detector overranged on LEL from surface casing vent. Moderate fill on glove test. (-14*C).								2798			
27-Jan-23	2023-0326	Canadian Natural Resources Limited	From NTS: B- 043-B/094-G-07 To NTS: B- 069-B/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected											10507	
27-Jan-23	2023-0325	PETRONAS Energy Canada Ltd.	From NTS: B- 043-B/094-G-07 To NTS: C- 065-B/094-G-07	TRUCK	NORTH	Completed	In Compliance	Officer Selected	Suspended well and well facility. Sign ok. Surface casing vent checked, ok. Wellhead chained and locked. Flowline disconnected and blinds installed. Sales line downstream of well facility is blinded. Sign and chem tank ok (empty?). Building is "out-of-service".											
27-Jan-23	2023-0325	PETRONAS Energy Canada Ltd.	From NTS: C- 065-B/094-G-07 To NTS: B- 043-B/094-G-07	TRUCK	NORTH	Completed	In Compliance	Officer Selected												
27-Jan-23	2023-0325	PETRONAS Energy Canada Ltd.	NTS: B-A043-B/094-G-07	TRUCK	NORTH	Completed	In Compliance	Officer Selected									2797			
27-Jan-23	2023-0325	PETRONAS Energy Canada Ltd.	NTS: B- 043-B/094-G-07	TRUCK	NORTH	Completed	In Compliance	Officer Selected								1092				
27-Jan-23	2023-0324	PETRONAS Energy Canada Ltd.	From NTS: A- 049-A/094-G-07 To NTS: D- 014-B/094-G-07	TRUCK	NORTH	Completed	In Compliance	Officer Selected	3 wells are active. Signs, buildings, 3 chem tanks, pig barrel ok. Last meter cal/last orifice plate inspection = October 2022 Gas detector overranged on LEL from a-49-A and a-B49-A surface casing vents (SCV). Fast fill on latex glove test on a-49-A SCV (-14*C).											
27-Jan-23	2023-0324	PETRONAS Energy Canada Ltd.	From NTS: B- 014-B/094-G-07 To NTS: B- 048-A/094-G-07	TRUCK	NORTH	Completed	In Compliance	Officer Selected												
27-Jan-23	2023-0324	PETRONAS Energy Canada Ltd.	NTS: A- 049-A/094-G-07	TRUCK	NORTH	Completed	In Compliance	Officer Selected									2794			
27-Jan-23	2023-0324	PETRONAS Energy Canada Ltd.	NTS: A-A049-A/094-G-07	TRUCK	NORTH	Completed	In Compliance	Officer Selected									2795			
27-Jan-23	2023-0324	PETRONAS Energy Canada Ltd.	NTS: A-B049-A/094-G-07	TRUCK	NORTH	Completed	In Compliance	Officer Selected									2796			
27-Jan-23	2023-0324	PETRONAS Energy Canada Ltd.	NTS: A- 049-A/094-G-07	TRUCK	NORTH	Completed	In Compliance	Officer Selected								1091				
27-Jan-23	2023-0324	PETRONAS Energy Canada Ltd.	From NTS: B- 043-B/094-G-07 To NTS: A- 049-A/094-G-07	TRUCK	NORTH	Completed	In Compliance	Officer Selected											10505	
27-Jan-23	2023-0863	ARC Resources Ltd.		TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Inspected pipeline construction activities. Backfilling ongoing, no rocks in backfill material. Depth of cover good. X ray 100% of welds. Soils separated correctly. Final clean up in spring 2023. No concerns at time of inspection.											100113840
27-Jan-23	2023-0863	ARC Resources Ltd.	From DLS: 06-10-081-16 To DLS: 16-04-081-16	TRUCK	SOUTH	Completed	In Compliance	Officer Selected												
27-Jan-23	2023-0863	ARC Resources Ltd.	From DLS: 16-04-081-16 To DLS: 06-10-081-16	TRUCK	SOUTH	Completed	In Compliance	Officer Selected												
27-Jan-23	2023-0863	ARC Resources Ltd.	From DLS: 16-04-081-16 To DLS: 06-10-081-16	TRUCK	SOUTH	Completed	In Compliance	Officer Selected												
27-Jan-23	2023-0303	ARC Resources Ltd.	From DLS: 07-32-078-14 To DLS: 09-17-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 7-32-78-14 W6M. Inspected equipment on site. No issues found at time of inspection.											
27-Jan-23	2023-0303	ARC Resources Ltd.	DLS: E07-32-078-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2750			
27-Jan-23	2023-0303	ARC Resources Ltd.	DLS: F07-32-078-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2751			
27-Jan-23	2023-0303	ARC Resources Ltd.	DLS: G07-32-078-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2752			
27-Jan-23	2023-0303	ARC Resources Ltd.	DLS: H07-32-078-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2753			
27-Jan-23	2023-0303	ARC Resources Ltd.	DLS: I07-32-078-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2754			
27-Jan-23	2023-0303	ARC Resources Ltd.	DLS: J07-32-078-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2755			
27-Jan-23	2023-0303	ARC Resources Ltd.	DLS: 07-32-078-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								1065				
27-Jan-23	2023-0303	ARC Resources Ltd.	From DLS: 07-32-078-14 To DLS: 05-33-078-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed											10484	
27-Jan-23	2023-0303	ARC Resources Ltd.	DLS: 07-32-078-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2745			
27-Jan-23	2023-0303	ARC Resources Ltd.	DLS: A07-32-078-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2746			
27-Jan-23	2023-0303	ARC Resources Ltd.	DLS: B07-32-078-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2747			
27-Jan-23	2023-0303	ARC Resources Ltd.	DLS: C07-32-078-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2748			
27-Jan-23	2023-0303	ARC Resources Ltd.	DLS: D07-32-078-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2749			
27-Jan-23	2023-0303	ARC Resources Ltd.	DLS: K07-32-078-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2756			
27-Jan-23	2023-0302	ARC Resources Ltd.	From DLS: 13-07-079-14 To DLS: 09-17-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 9-17-79-14 W6M. Inspected equipment on site. No issues found at time of inspection.											
27-Jan-23	2023-0302	ARC Resources Ltd.	DLS: 09-17-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								1061				
27-Jan-23	2023-0302	ARC Resources Ltd.	DLS: 09-17-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								1062				
27-Jan-23	2023-0302	ARC Resources Ltd.	DLS: 09-17-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								1063				
27-Jan-23	2023-0302	ARC Resources Ltd.	DLS: 09-17-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								1060				
27-Jan-23	2023-0302	ARC Resources Ltd.	DLS: 09-17-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								1059				
27-Jan-23	2023-0302	ARC Resources Ltd.	DLS: 09-17-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2743			
27-Jan-23	2023-0302	ARC Resources Ltd.	DLS: A09-17-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2740			
27-Jan-23	2023-0302	ARC Resources Ltd.	DLS: B09-17-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2739			
27-Jan-23	2023-0302	ARC Resources Ltd.	DLS: C09-17-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2741			
27-Jan-23	2023-0302	ARC Resources Ltd.	DLS: D09-17-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2742			
27-Jan-23	2023-0298	ARC Resources Ltd.	From DLS: 06-10-079-15 To DLS: 16-14-079-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 6-10-79-15 W6M. Inspected equipment on site. No issues found at time of inspection.											
27-Jan-23	2023-0298	ARC Resources Ltd.	DLS: 06-10-079-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2730			
27-Jan-23	2023-0298	ARC Resources Ltd.	DLS: B06-10-079-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2732			
27-Jan-23	2023-0298	ARC Resources Ltd.	DLS: C06-10-079-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2733			
27-Jan-23	2023-0298	ARC Resources Ltd.	DLS: A06-10-079-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2731			
27-Jan-23	2023-0298	ARC Resources Ltd.	DLS: 06-10-079-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								1052				
27-Jan-23	2023-0298	ARC Resources Ltd.	DLS: 06-10-079-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								1053				
27-Jan-23	2023-0298	ARC Resources Ltd.	DLS: 06-10-079-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								1054				
27-Jan-23	2023-0294	ARC Resources Ltd.	DLS: 07-13-079-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 7-13-79-15 W6M. Inspected equipment on site. No issues found at time of inspection.								2708			
27-Jan-23	2023-0294	ARC Resources Ltd.	DLS: 07-13-079-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								1042				
27-Jan-23	2023-0293	ARC Resources Ltd.	DLS: 15-12-079-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 15-12-79-15 W6M. Inspected equipment on site. Plastic cap from regulator on catadyne heater should be replaced as per manufacturer. Product tanks within secondary containment appear empty, bull plug from the secondary containment should be replaced prior to filling tanks.								1038				
27-Jan-23	2023-0293	ARC Resources Ltd.	From DLS: 15-12-079-15 To DLS: 15-12-079-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
27-Jan-23	2023-0293	ARC Resources Ltd.	DLS: 15-12-079-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2688			
27-Jan-23	2023-0292	Ovintiv Canada ULC	DLS: 14-35-078-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 14-35-78-17 W6M. Inspected active equipment on site. No issues found at time of inspection.								2687			
27-Jan-23	2023-0292	Ovintiv Canada ULC	DLS: 14-35-078-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								1037				
27-Jan-23	2023-0285	ARC Resources Ltd.	DLS: W07-27-078-18	TRUCK	SOUTH	Completed	In Compliance	Drilling Rig	Rig is running two boilers waiting on BC certs. BOP and sub area warm. Loose hammer union on flare line between manifold and flare tank. Tightened during inspection. Rig clean and well maintained.								2654			
27-Jan-23	2023-0285	ARC Resources Ltd.		TRUCK	SOUTH	Completed	In Compliance	Drilling Rig												
27-Jan-23	2023-0276	Ovintiv Canada ULC	NTS: C- 001-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2626			
27-Jan-23	2023-0276	Ovintiv Canada ULC	NTS: C-A001-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2627			
27-Jan-23	2023-0276	Ovintiv Canada ULC	NTS: C- 001-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								1011				
27-Jan-23	2023-0276	Ovintiv Canada ULC	NTS: C- 001-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								1010				

27-Jan-23	2023-0272	Ovintiv Canada ULC	NTS: A- 054-B/093-P-08	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									2617			
27-Jan-23	2023-0272	Ovintiv Canada ULC	NTS: A-A054-B/093-P-08	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									2618			
27-Jan-23	2023-0272	Ovintiv Canada ULC	NTS: A-B054-B/093-P-08	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									2616			
27-Jan-23	2023-0272	Ovintiv Canada ULC	NTS: A- 054-B/093-P-08	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								1003				
27-Jan-23	2023-0272	Ovintiv Canada ULC	NTS: A- 054-B/093-P-08	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								1004				
30-Jan-23	2023-0350	Canadian Natural Resources Limited	NTS: B- 033-E/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with this location.								2846			
30-Jan-23	2023-0350	Canadian Natural Resources Limited	NTS: B- 033-E/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with this location.							1119				
30-Jan-23	2023-0349	Canadian Natural Resources Limited	NTS: A- 021-E/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with this location.								2845			
30-Jan-23	2023-0349	Canadian Natural Resources Limited	NTS: A- 021-E/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1118				
30-Jan-23	2023-0348	Canadian Natural Resources Limited	NTS: A- 057-F/094-H-03	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed	When was last production of inactive second tubing in well?								2844			
30-Jan-23	2023-0348	Canadian Natural Resources Limited	NTS: A- 057-F/094-H-03	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed								1117				
30-Jan-23	2023-0347	Canadian Natural Resources Limited	NTS: D-A047-F/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with this location.								2839			
30-Jan-23	2023-0347	Canadian Natural Resources Limited	NTS: D- 047-F/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1113				
30-Jan-23	2023-0346	Canadian Natural Resources Limited	NTS: B- 001-E/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								1110				
30-Jan-23	2023-0346	Canadian Natural Resources Limited	NTS: B- 001-E/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									2836			
30-Jan-23	2023-0346	Canadian Natural Resources Limited	NTS: B- 001-E/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								1111				
30-Jan-23	2023-0346	Canadian Natural Resources Limited	NTS: B-A001-E/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									2837			
30-Jan-23	2023-0345	Canadian Natural Resources Limited	NTS: D- 090-C/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									2835			
30-Jan-23	2023-0345	Canadian Natural Resources Limited	NTS: D- 090-C/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								1108				
30-Jan-23	2023-0344	Canadian Natural Resources Limited	NTS: A-A004-E/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									2832			
30-Jan-23	2023-0344	Canadian Natural Resources Limited	NTS: A- 004-E/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									2831			
30-Jan-23	2023-0344	Canadian Natural Resources Limited	NTS: A- 004-E/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								1107				
30-Jan-23	2023-0344	Canadian Natural Resources Limited	NTS: A- 004-E/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								1106				
30-Jan-23	2023-0305	Murphy Oil Company Ltd.	NTS: A-E030-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Drilling Rig	Loose hammer unions on flare lines, open 110 v plugs in doghouse, oil leak on BOP blind ram hose at complex to suitcase. Rig us running on two boilers waiting on BC certs. Sub and BOP area heated with flameless heaters. Items observed corrected during inspection.								2764			
30-Jan-23	2023-0305	Murphy Oil Company Ltd.		TRUCK	SOUTH	Completed	In Compliance	Drilling Rig												
31-Jan-23	2023-0355	Tourmaline Oil Corp.	NTS: D-D026-K/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Flammable label needed on location signage at lease entrance.								2857			
31-Jan-23	2023-0355	Tourmaline Oil Corp.	NTS: D-E026-K/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2858			
31-Jan-23	2023-0355	Tourmaline Oil Corp.	NTS: D-F026-K/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2859			
31-Jan-23	2023-0355	Tourmaline Oil Corp.	NTS: D- 026-K/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1123				
31-Jan-23	2023-0355	Tourmaline Oil Corp.	NTS: D-A026-K/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2860			
31-Jan-23	2023-0355	Tourmaline Oil Corp.	NTS: D-B026-K/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2861			
31-Jan-23	2023-0355	Tourmaline Oil Corp.	NTS: D-C026-K/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2862			
31-Jan-23	2023-0354	Canadian Natural Resources Limited	NTS: D- 079-F/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with this location.								2856			
31-Jan-23	2023-0353	Canadian Natural Resources Limited	NTS: C- 098-F/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2854			
31-Jan-23	2023-0353	Canadian Natural Resources Limited	NTS: C- 098-F/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1122				
31-Jan-23	2023-0352	Tourmaline Oil Corp.	NTS: B- 061-L/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with this location.								2849			
31-Jan-23	2023-0343	Pieridae Alberta Production Ltd.	NTS: C- 055-F/094-I-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	Active well. Sign, surface casing vent, chem tanks & containment ok. Building ok. Last meter cal/last orifice plate inspection = Jan 2023. TEG is active.								2830			
31-Jan-23	2023-0343	Pieridae Alberta Production Ltd.	NTS: C- 055-F/094-I-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed								1105				
31-Jan-23	2023-0343	Pieridae Alberta Production Ltd.	NTS: B- 065-F/094-I-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									2829			
31-Jan-23	2023-0343	Pieridae Alberta Production Ltd.	NTS: B- 065-F/094-I-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed								1104				
31-Jan-23	2023-0342	Pieridae Alberta Production Ltd.	NTS: C- 055-F/094-I-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	Well is active. Sign, surface casing vent ok. Chem tanks and containment ok. Building ok. Last meter cal/last orifice plate inspection = Jan '23. TEG active.								2828			
31-Jan-23	2023-0342	Pieridae Alberta Production Ltd.	NTS: C- 055-F/094-I-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed								1103				
31-Jan-23	2023-0341	Pieridae Alberta Production Ltd.	NTS: D- 050-F/094-I-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	Well is active. Sign ok, surface casing vent ok. Meter cabinet ok. Last meter cal/orifice plate inspection January '23.								2823			
31-Jan-23	2023-0341	Pieridae Alberta Production Ltd.	NTS: D- 050-F/094-I-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed								1100				
31-Jan-23	2023-0336	Pieridae Alberta Production Ltd.	NTS: D- 048-F/094-I-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Active well. Sign ok, surface casing vent ok. Chem tank and containment ok. Last meter cal/orifice plate inspection January '23. TEG active.								1097			
31-Jan-23	2023-0336	Pieridae Alberta Production Ltd.	NTS: D- 048-F/094-I-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									2819			
31-Jan-23	2023-0329	Pieridae Alberta Production Ltd.	NTS: C- 057-F/094-I-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	Well is Active. Sign ok. Building ok. Chem tank and containment ok. Low LEL detected from surface casing vent. Last meter cal/last orifice plate inspection January '23. TEG active.								2818			
31-Jan-23	2023-0329	Pieridae Alberta Production Ltd.	NTS: C- 057-F/094-I-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed								1096				
31-Jan-23	2023-0328	NTE Energy Canada Ltd.	NTS: C- 018-K/094-I-11	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected	Well is active. Chem tank and containment ok. Pig barrel ok. Surface casing vent checked, ok. Last meter cal = 2016. last orifice plate inspection = 2021.								2817			
31-Jan-23	2023-0364	Ovintiv Canada ULC	From DLS: 04-02-080-17 To DLS: 06-02-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 4-2-80-17 W6M. Inspected equipment on site. No issues found at time of inspection.											
31-Jan-23	2023-0364	Ovintiv Canada ULC	DLS: A04-02-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2987			
31-Jan-23	2023-0364	Ovintiv Canada ULC	From DLS: 09-10-080-17 To DLS: 04-02-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
31-Jan-23	2023-0364	Ovintiv Canada ULC	From DLS: 09-10-080-17 To DLS: 04-02-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
31-Jan-23	2023-0364	Ovintiv Canada ULC	From DLS: 09-10-080-17 To DLS: 04-02-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
31-Jan-23	2023-0364	Ovintiv Canada ULC	From DLS: 04-02-080-17 To DLS: 09-10-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
31-Jan-23	2023-0364	Ovintiv Canada ULC	From DLS: 06-02-080-17 To DLS: 04-02-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
31-Jan-23	2023-0364	Ovintiv Canada ULC	From DLS: 04-02-080-17 To DLS: 06-02-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
31-Jan-23	2023-0364	Ovintiv Canada ULC	DLS: B04-02-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2988			
31-Jan-23	2023-0364	Ovintiv Canada ULC	DLS: 04-02-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2986			
31-Jan-23	2023-0364	Ovintiv Canada ULC	DLS: G04-02-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2970			
31-Jan-23	2023-0364	Ovintiv Canada ULC	DLS: H04-02-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2971			
31-Jan-23	2023-0364	Ovintiv Canada ULC	DLS: P04-02-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2979			
31-Jan-23	2023-0364	Ovintiv Canada ULC	DLS: 04-02-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								1165				

31-Jan-23	2023-0364	Ovintiv Canada ULC	From DLS: 04-02-080-17 To DLS: 16-27-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
31-Jan-23	2023-0364	Ovintiv Canada ULC	From DLS: 04-02-080-17 To DLS: 16-27-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
31-Jan-23	2023-0364	Ovintiv Canada ULC	From DLS: 04-02-080-17 To DLS: 16-27-079-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
31-Jan-23	2023-0364	Ovintiv Canada ULC	From DLS: 06-02-080-17 To DLS: 04-02-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
31-Jan-23	2023-0364	Ovintiv Canada ULC	DLS: C04-02-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										2952		
31-Jan-23	2023-0364	Ovintiv Canada ULC	DLS: D04-02-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										2953		
31-Jan-23	2023-0364	Ovintiv Canada ULC	DLS: E04-02-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										2954		
31-Jan-23	2023-0364	Ovintiv Canada ULC	DLS: F04-02-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										2969		
31-Jan-23	2023-0364	Ovintiv Canada ULC	DLS: I04-02-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										2972		
31-Jan-23	2023-0364	Ovintiv Canada ULC	DLS: J04-02-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										2973		
31-Jan-23	2023-0364	Ovintiv Canada ULC	DLS: K04-02-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										2974		
31-Jan-23	2023-0364	Ovintiv Canada ULC	DLS: L04-02-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										2975		
31-Jan-23	2023-0364	Ovintiv Canada ULC	DLS: M04-02-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										2976		
31-Jan-23	2023-0364	Ovintiv Canada ULC	DLS: N04-02-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										2977		
31-Jan-23	2023-0364	Ovintiv Canada ULC	DLS: O04-02-080-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										2978		
31-Jan-23	2023-0363	Ovintiv Canada ULC	From DLS: 01-27-078-17 To DLS: 04-24-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Routine inspection of site 4-24-78-17 W6M. Inspected equipment on site and access road. Active salt drip from housing cap on the Canalta orifice plate carrier in E4-24-78-17 R2 meter skid.											
31-Jan-23	2023-0363	Ovintiv Canada ULC	From DLS: 01-27-078-17 To DLS: 04-24-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed												
31-Jan-23	2023-0363	Ovintiv Canada ULC	DLS: H04-24-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										2937		
31-Jan-23	2023-0363	Ovintiv Canada ULC	DLS: G04-24-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										2936		
31-Jan-23	2023-0363	Ovintiv Canada ULC	From DLS: 04-24-078-17 To DLS: 01-27-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed												
31-Jan-23	2023-0363	Ovintiv Canada ULC	DLS: A04-24-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										2930		
31-Jan-23	2023-0363	Ovintiv Canada ULC	DLS: 04-24-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										2941		
31-Jan-23	2023-0363	Ovintiv Canada ULC	DLS: B04-24-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										2931		
31-Jan-23	2023-0363	Ovintiv Canada ULC	DLS: C04-24-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										2932		
31-Jan-23	2023-0363	Ovintiv Canada ULC	DLS: D04-24-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										2933		
31-Jan-23	2023-0363	Ovintiv Canada ULC	DLS: E04-24-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										2934		
31-Jan-23	2023-0363	Ovintiv Canada ULC	DLS: F04-24-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										2935		
31-Jan-23	2023-0363	Ovintiv Canada ULC	DLS: K04-24-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										2940		
31-Jan-23	2023-0363	Ovintiv Canada ULC	DLS: J04-24-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										2939		
31-Jan-23	2023-0363	Ovintiv Canada ULC	DLS: I04-24-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										2938		
31-Jan-23	2023-0363	Ovintiv Canada ULC	DLS: 04-24-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									1164			
31-Jan-23	2023-0363	Ovintiv Canada ULC	From DLS: 04-24-078-17 To DLS: 01-27-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed												
31-Jan-23	2023-0363	Ovintiv Canada ULC	From DLS: 01-27-078-17 To DLS: 04-24-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed												
31-Jan-23	2023-0363	Ovintiv Canada ULC	From DLS: 04-24-078-17 To DLS: 04-24-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed												12137
31-Jan-23	2023-0362	ARC Resources Ltd.	DLS: E07-19-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 7-19-79-14 W6M. Inspected equipment on site. No issues found at time of inspection.									2926		
31-Jan-23	2023-0362	ARC Resources Ltd.	DLS: F07-19-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										2927		
31-Jan-23	2023-0362	ARC Resources Ltd.	DLS: G07-19-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										2928		
31-Jan-23	2023-0362	ARC Resources Ltd.	DLS: H07-19-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										2929		
31-Jan-23	2023-0362	ARC Resources Ltd.	DLS: 07-19-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										2921		
31-Jan-23	2023-0362	ARC Resources Ltd.	DLS: A07-19-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										2922		
31-Jan-23	2023-0362	ARC Resources Ltd.	DLS: B07-19-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										2923		
31-Jan-23	2023-0362	ARC Resources Ltd.	DLS: C07-19-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										2924		
31-Jan-23	2023-0362	ARC Resources Ltd.	DLS: D07-19-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										2925		
31-Jan-23	2023-0362	ARC Resources Ltd.	DLS: 07-19-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1163			
31-Jan-23	2023-0362	ARC Resources Ltd.	From DLS: 12-19-079-14 To DLS: 07-19-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
31-Jan-23	2023-0361	ARC Resources Ltd.	DLS: 04-16-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 4-16-79-14 W6M. Inspected equipment on site. No issues found at time of inspection.								1148			
31-Jan-23	2023-0361	ARC Resources Ltd.	DLS: 04-16-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										2914		
31-Jan-23	2023-0361	ARC Resources Ltd.	DLS: 04-16-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1145			
31-Jan-23	2023-0361	ARC Resources Ltd.	DLS: 04-16-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1151			
31-Jan-23	2023-0361	ARC Resources Ltd.	DLS: B04-16-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										2898		
31-Jan-23	2023-0361	ARC Resources Ltd.	DLS: 04-16-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1152			
31-Jan-23	2023-0361	ARC Resources Ltd.	DLS: C04-16-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										2899		
31-Jan-23	2023-0361	ARC Resources Ltd.	DLS: 04-16-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1146			
31-Jan-23	2023-0361	ARC Resources Ltd.	DLS: A04-16-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										2897		
31-Jan-23	2023-0361	ARC Resources Ltd.	DLS: D04-16-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										2900		
31-Jan-23	2023-0360	ARC Resources Ltd.	DLS: 04-04-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 4-4-79-14 W6M. Inspected equipment on site. No issues found at time of inspection.									2883		
31-Jan-23	2023-0360	ARC Resources Ltd.	DLS: A04-04-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										2881		
31-Jan-23	2023-0360	ARC Resources Ltd.	DLS: B04-04-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										2882		
31-Jan-23	2023-0360	ARC Resources Ltd.	DLS: 04-04-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1139			
31-Jan-23	2023-0360	ARC Resources Ltd.	DLS: 04-04-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1137			
31-Jan-23	2023-0360	ARC Resources Ltd.	DLS: 04-04-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1138			
31-Jan-23	2023-0360	ARC Resources Ltd.	From DLS: 04-04-079-14 To DLS: 11-04-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
31-Jan-23	2023-0360	ARC Resources Ltd.	From DLS: 11-04-079-14 To DLS: 04-04-079-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
31-Jan-23	2023-0323	Ovintiv Canada ULC	NTS: C- 004-F/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1089			
31-Jan-23	2023-0323	Ovintiv Canada ULC	NTS: C- 004-F/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1090			
31-Jan-23	2023-0323	Ovintiv Canada ULC	NTS: C-A004-F/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										2792		
31-Jan-23	2023-0323	Ovintiv Canada ULC	NTS: C- 004-F/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										2793		
31-Jan-23	2023-0322	Ovintiv Canada ULC	NTS: A-B036-F/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										2791		
31-Jan-23	2023-0322	Ovintiv Canada ULC	NTS: A- 036-F/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1088			
31-Jan-23	2023-0322	Ovintiv Canada ULC	NTS: A-A036-F/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										2790		
31-Jan-23	2023-0320	Ovintiv Canada ULC	NTS: C- 025-F/093-P-08	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										2780		
31-Jan-23	2023-0320	Ovintiv Canada ULC	NTS: C-A025-F/093-P-08	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										2781		
31-Jan-23	2023-0320	Ovintiv Canada ULC	NTS: C- 025-F/093-P-08	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									1079			
31-Jan-23	2023-0318	Cenovus Energy Inc.	NTS: D- 077-G/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										2778		
31-Jan-23	2023-0318	Cenovus Energy Inc.	NTS: D- 077-G/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1077			
1-Feb-23	2023-0395	Pacific Canbriam Energy Limited	NTS: B-A074-A/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	Minor salt build up noted on B and D, C-34-A/94-b-8 wells ESD pilot threads. No other concerns observed on day of inspection. Pipeline inspection is on components on location only.									3116		
1-Feb-23	2023-0395	Pacific Canbriam Energy Limited	NTS: B-B074-A/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program										3105		
1-Feb-23	2023-0395	Pacific Canbriam Energy Limited	NTS: B-C074-A/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program										3106		
1-Feb-23	2023-0395	Pacific Canbriam Energy Limited	NTS: B-D074-A/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program										3104		
1-Feb-23	2023-0395	Pacific Canbriam Energy Limited	NTS: B-E074-A/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program										3108		
1-Feb-23	2023-0395	Pacific Canbriam Energy Limited	NTS: B-G074-A/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program										3101		
1-Feb-23	2023-0395	Pacific Canbriam Energy Limited	NTS: B-H074-A/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program										3102		
1-Feb-23	2023-0395	Pacific Canbriam Energy Limited	NTS: B-074-A/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program										3103		
1-Feb-23	2023-0395	Pacific Canbriam Energy Limited	NTS: C-074-A/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program										3109		
1-Feb-23	2023-0395	Pacific Canbriam Energy Limited	NTS: C-A074-A/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program										3110		
1-Feb-23	2023-0395	Pacific Canbriam Energy Limited	NTS: C-B074-A/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program										3111		
1-Feb-23	2023-0395	Pacific Canbriam Energy Limited	NTS: C-C074-A/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program										3112		
1-Feb-23	2023-0395	Pacific Canbriam Energy Limited	NTS: C-D074-A/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program										3113		
1-Feb-23	2023-0395	Pacific Canbriam Energy Limited	NTS: C-E074-A/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program										3114		
1-Feb-23	2023-0395	Pacific Canbriam Energy Limited	NTS: B- 074-A/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									1203			
1-Feb-23	2023-0395	Pacific Canbriam Energy Limited	NTS: B- 074-A/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									1204			
1-Feb-23	2023-0395	Pacific Canbriam Energy Limited	From NTS: D- 064-A/094-B-08 To NTS: A- 073-A/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
1-Feb-23	2023-0395	Pacific Canbriam Energy Limited	From NTS: B- 074-A/094-B-08 To NTS: D- 064-A/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
1-Feb-23	2023-0393	Pacific Canbriam Energy Limited	DLS: 08-06-085-25	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	Wells on site were not flowing at time of inspection. Pipeline inspection is on components on location only. No concerns were observed on day of inspection.									3079		
1-Feb-23	2023-0393	Pacific Canbriam Energy Limited	DLS: A08-06-085-25	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program										3080		
1-Feb-23	2023-0393	Pacific Canbriam Energy Limited	DLS: B08-06-085-25	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program										3081		
1-Feb-23	2023-0393	Pacific Canbriam Energy Limited	DLS: C08-06-085-25	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program										3082		
1-Feb-23	2023-0393	Pacific Canbriam Energy Limited	DLS: D08-06-085-25	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program										3083		
1-Feb-23	2023-0393	Pacific Canbriam Energy Limited	DLS: E08-06-085-25	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program										3084		
1-Feb-23	2023-0393	Pacific Canbriam Energy Limited	DLS: F08-06-085-25	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program										3078		
1-Feb-23	2023-0393	Pacific Canbriam Energy Limited	DLS: 08-06-085-25	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									1201			
1-Feb-23	2023-0393	Pacific Canbriam Energy Limited	From DLS: 08-06-085-25 To DLS: 15-01-085-26	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
1-Feb-23	2023-0393	Pacific Canbriam Energy Limited	From DLS: 08-06-085-25 To DLS: 15-01-085-26	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
1-Feb-23	2023-0393	Pacific Canbriam Energy Limited	From DLS: 15-01-085-26 To DLS: 08-06-085-25	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
1-Feb-23	2023-0378	Canadian Natural Resources Limited	NTS: B-B095-G/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										3032		
1-Feb-23	2023-0378	Canadian Natural Resources Limited	NTS: B- 095-G/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									1182			
1-Feb-23	2023-0378	Canadian Natural Resources Limited	NTS: B-A095-G/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										3031		
1-Feb-23	2023-0378	Canadian Natural Resources Limited	From NTS: B- 095-G/094-A-13 To NTS: B- 095-G/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												12850
1-Feb-23	2023-0378	Canadian Natural Resources Limited	From NTS: B- 095-G/094-A-13 To NTS: A- 095-G/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
1-Feb-23	2023-0378	Canadian Natural Resources Limited	From NTS: B- 095-G/094-A-13 To NTS: A- 095-G/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
1-Feb-23	2023-0378	Canadian Natural Resources Limited	NTS: B- 095-G/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										3033		
1-Feb-23	2023-0378	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
1-Feb-23	2023-0377	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
1-Feb-23	2023-0377	Canadian Natural Resources Limited	NTS: B- 050-H/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									1174			
1-Feb-23	2023-0377	Canadian Natural Resources Limited	NTS: B- 050-H/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										3012		
1-Feb-23	2023-0377	Canadian Natural Resources Limited	NTS: B-A050-H/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										3013		
1-Feb-23	2023-0377	Canadian Natural Resources Limited	NTS: B-B050-H/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										3014		
1-Feb-23	2023-0377	Canadian Natural Resources Limited	From NTS: A- 042-G/094-A-13 To NTS: B- 050-H/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
1-Feb-23	2023-0377	Canadian Natural Resources Limited	From NTS: A- 042-G/094-A-13 To NTS: B- 050-H/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
1-Feb-23	2023-0377	Canadian Natural Resources Limited	From NTS: B- 050-H/094-A-13 To NTS: A- 060-H/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
1-Feb-23	2023-0377	Canadian Natural Resources Limited	From NTS: B- 050-H/094-A-13 To NTS: A- 060-H/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
1-Feb-23	2023-0377	Canadian Natural Resources Limited	From NTS: B- 050-H/094-A-13 To NTS: A- 060-H/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
1-Feb-23	2023-0376	Canadian Natural Resources Limited	NTS: B- 060-G/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	No visible concerns with this location.									3024		
1-Feb-23	2023-0375	Canadian Natural Resources Limited	NTS: D- 040-G/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										3023		
1-Feb-23	2023-0374	Canadian Natural Resources Limited	NTS: C- 037-G/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with this location.									3022		
1-Feb-23	2023-0373	Canadian Natural Resources Limited	NTS: C- 009-G/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with this location.									3021		
1-Feb-23	2023-0369	Canadian Natural Resources Limited	NTS: C- 018-G/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with this location.								1175			
1-Feb-23	2023-0369	Canadian Natural Resources Limited	NTS: C-A018-G/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										3016		
1-Feb-23	2023-0368	Canadian Natural Resources Limited	NTS: C- 027-G/094-H-03	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected										3015		
1-Feb-23	2023-0365	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Only looked at the two active pumpjack wells during this inspection.											
1-Feb-23	2023-0365	Canadian Natural Resources Limited	NTS: D- 052-H/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										2875		

1-Feb-23	2023-0365	Canadian Natural Resources Limited	NTS: D- 052-H/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							1135					
1-Feb-23	2023-0365	Canadian Natural Resources Limited	From NTS: D- 052-H/094-A-13 To NTS: D- 052-H/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
1-Feb-23	2023-0365	Canadian Natural Resources Limited	From NTS: D- 052-H/094-A-13 To NTS: D- 052-H/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
1-Feb-23	2023-0365	Canadian Natural Resources Limited	NTS: D- 052-H/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							1134					
1-Feb-23	2023-0365	Canadian Natural Resources Limited	NTS: D-A052-H/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2873			
1-Feb-23	2023-0358	Canadian Natural Resources Limited	NTS: A- 083-C/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with this location.								2866			
1-Feb-23	2023-0357	Canadian Natural Resources Limited	NTS: B- 081-C/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with this location.								2865			
1-Feb-23	2023-0357	Canadian Natural Resources Limited	NTS: B- 081-C/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							1126					
1-Feb-23	2023-0356	Canadian Natural Resources Limited	NTS: B- 080-B/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with this location.								2864			
1-Feb-23	2023-0333	PETRONAS Energy Canada Ltd.	NTS: A- 034-D/094-A-13	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program							1095					
1-Feb-23	2023-0333	PETRONAS Energy Canada Ltd.	NTS: A- 034-D/094-A-13	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program							1094					
1-Feb-23	2023-0333	PETRONAS Energy Canada Ltd.	NTS: A- 034-D/094-A-13	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									2816			
1-Feb-23	2023-0459	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project	Routine inspection of the Clore River crossing on February 1st, 2023. * Sump area expanded to allow for up to 9 pumps operating at the same time * More pumps established onsite; diesel pumps now being used as well as electric (all 18") * Lots of ice flow due to melting conditions, potential for clogging up screens on the pumps. Maintenance crew on site. * Discussed storage of materials within high water mark * Discussed emergency plan in case of further warming this week * Checked fuel storage area, secondary containment. Also discussed physical barriers to prevent vehicle incidents with fuel storage containers. * No non-compliance noted with grey water discharge site, area has been utilized in the past. Continue to monitor as per EMP. * Some backwatering noted at discharge location, larger pump in place now to handle increased flows. * Block nets frozen in place, monitor for potential maintenance. * No non-compliance noted with discharge location. * Old equipment adjacent to river from WQM crew, please remove from high water mark and dispose of if necessary. * No non-compliances noted during inspection.									
1-Feb-23	2023-0459	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project												
1-Feb-23	2023-0459	Coastal GasLink Pipeline Ltd.	From NTS: C- 006-J/093-L-04 To NTS: A- 077-A/103-I-02	TRUCK	COASTAL	Completed	In Compliance	Major Project												
1-Feb-23	2023-0359	Canadian Natural Resources Limited		TRUCK	NORTH	Completed	In Compliance	Drilling Rig	Pilot line to flare froze off, product on ground near tank farm. These items corrected during inspection. Rig is running 1 boiler sub and BOP area warm. Rig is clean and well organized.											
1-Feb-23	2023-0359	Canadian Natural Resources Limited	NTS: A- 042-G/094-A-13	TRUCK	NORTH	Completed	In Compliance	Drilling Rig									2876			
1-Feb-23	2023-0340	Canadian Natural Resources Limited	From NTS: A- 047-C/094-P-15 To NTS: B- 049-C/094-P-15	TRUCK	NORTH	Completed	In Compliance	Officer Selected											11251	
1-Feb-23	2023-0340	Canadian Natural Resources Limited	NTS: C- 049-C/094-P-10	TRUCK	NORTH	Completed	In Compliance	Officer Selected									2827			
1-Feb-23	2023-0340	Canadian Natural Resources Limited		TRUCK	NORTH	Completed	In Compliance	Officer Selected												
1-Feb-23	2023-0339	Canadian Natural Resources Limited		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												
1-Feb-23	2023-0339	Canadian Natural Resources Limited	NTS: C-A045-D/094-P-10	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									2826			
1-Feb-23	2023-0338	Canadian Natural Resources Limited	NTS: C- 001-D/094-P-10	TRUCK	NORTH	Completed	In Compliance	Officer Selected							1102					
1-Feb-23	2023-0338	Canadian Natural Resources Limited		TRUCK	NORTH	Completed	In Compliance	Officer Selected												
1-Feb-23	2023-0338	Canadian Natural Resources Limited	NTS: C- 001-D/094-P-10	TRUCK	NORTH	Completed	In Compliance	Officer Selected									2825			
1-Feb-23	2023-0337	Canadian Natural Resources Limited	NTS: A- 089-K/094-P-07	TRUCK	NORTH	Completed	In Compliance	Officer Selected	Suspended well. Signage is good. Wellhead chained and locked. SCV is open but laying horizontal on the ground. Flow line is disconnected. Tank appears empty. Last SCADA calibration is from 2012.									2824		
1-Feb-23	2023-0337	Canadian Natural Resources Limited	NTS: A- 089-K/094-P-07	TRUCK	NORTH	Completed	In Compliance	Officer Selected							1101					
1-Feb-23	2023-0337	Canadian Natural Resources Limited		TRUCK	NORTH	Completed	In Compliance	Officer Selected												
1-Feb-23	2023-0335	Canadian Natural Resources Limited	NTS: C- 063-I/094-P-06	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected									2822			
1-Feb-23	2023-0335	Canadian Natural Resources Limited	From NTS: C- 063-I/094-P-06 To NTS: D- 059-L/094-P-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected												
1-Feb-23	2023-0335	Canadian Natural Resources Limited		TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected												
1-Feb-23	2023-0335	Canadian Natural Resources Limited	NTS: C- 063-I/094-P-06	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected							1099					
1-Feb-23	2023-0334	Canadian Natural Resources Limited		TRUCK	NORTH	Completed	In Compliance	Officer Selected	Bull plug missing on Argus pig sender. Meter cabinet frozen shut.											
1-Feb-23	2023-0334	Canadian Natural Resources Limited	From NTS: A- 069-L/094-P-07 To NTS: D- 059-L/094-P-07	TRUCK	NORTH	Completed	In Compliance	Officer Selected												
1-Feb-23	2023-0334	Canadian Natural Resources Limited	NTS: A- 069-L/094-P-07	TRUCK	NORTH	Completed	In Compliance	Officer Selected							1098					
1-Feb-23	2023-0334	Canadian Natural Resources Limited	NTS: A-A069-L/094-P-07	TRUCK	NORTH	Completed	In Compliance	Officer Selected									2820			
1-Feb-23	2023-0334	Canadian Natural Resources Limited	From NTS: A- 069-L/094-P-07 To NTS: D- 059-L/094-P-07	TRUCK	NORTH	Completed	In Compliance	Officer Selected											10517	
1-Feb-23	2023-0314	Whitecap Resources Inc.	DLS: 14-06-084-13	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Site attended for training purposes.						1073					
2-Feb-23	2023-0385	PETRONAS Energy Canada Ltd.	NTS: C- 016-J/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3053			
2-Feb-23	2023-0385	PETRONAS Energy Canada Ltd.	NTS: D- 027-J/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3052			
2-Feb-23	2023-0385	PETRONAS Energy Canada Ltd.	NTS: D-C027-J/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3051			
2-Feb-23	2023-0385	PETRONAS Energy Canada Ltd.	NTS: D- 027-J/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program							1193					
2-Feb-23	2023-0385	PETRONAS Energy Canada Ltd.	NTS: D- 027-J/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program							1192					
2-Feb-23	2023-0385	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program												
2-Feb-23	2023-0385	PETRONAS Energy Canada Ltd.	From NTS: D- 027-J/094-B-16 To NTS: D- 027-J/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program											12856	
2-Feb-23	2023-0384	ConocoPhillips Canada Resources Corp.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	viewed through binoculars, access not plowed open.											
2-Feb-23	2023-0384	ConocoPhillips Canada Resources Corp.	NTS: B- 015-L/094-A-11	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									3049			
2-Feb-23	2023-0383	PETRONAS Energy Canada Ltd.	NTS: A- 048-J/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							1191					
2-Feb-23	2023-0383	PETRONAS Energy Canada Ltd.	From NTS: B- 072-K/094-B-16 To NTS: D- 019-J/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											12855	
2-Feb-23	2023-0383	PETRONAS Energy Canada Ltd.	NTS: A- 048-J/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3047			
2-Feb-23	2023-0382	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program								35216				
2-Feb-23	2023-0382	PETRONAS Energy Canada Ltd.	NTS: C- 058-J/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3039			
2-Feb-23	2023-0382	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program								35217				
2-Feb-23	2023-0382	PETRONAS Energy Canada Ltd.	NTS: B- 058-J/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3035			
2-Feb-23	2023-0382	PETRONAS Energy Canada Ltd.	NTS: B-A058-J/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3036			
2-Feb-23	2023-0382	PETRONAS Energy Canada Ltd.	NTS: B- 058-J/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program							1184					
2-Feb-23	2023-0382	PETRONAS Energy Canada Ltd.	NTS: B- 058-J/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program							1186					
2-Feb-23	2023-0382	PETRONAS Energy Canada Ltd.	NTS: B-B058-J/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3037			
2-Feb-23	2023-0382	PETRONAS Energy Canada Ltd.	NTS: D- 059-J/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program							1185					
2-Feb-23	2023-0382	PETRONAS Energy Canada Ltd.	NTS: D- 059-J/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program							1183					
2-Feb-23	2023-0382	PETRONAS Energy Canada Ltd.	From NTS: C- 058-J/094-B-16 To NTS: D- 059-J/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program											12853	
2-Feb-23	2023-0381	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Nothing remaining here except the location signage											
2-Feb-23	2023-0381	Canadian Natural Resources Limited	NTS: D- 018-L/094-A-11	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									3046			
2-Feb-23	2023-0380	Canadian Natural Resources Limited	NTS: B- 016-L/094-A-11	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Abandoned well with piping/pipeline remaining								3045			
2-Feb-23	2023-0380	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
2-Feb-23	2023-0379	Canadian Natural Resources Limited	NTS: C- 016-L/094-A-11	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Road to access gate plowed open. Gate not locked, but snow piled up in front, preventing access. Facility has been removed. Fencing, some piping, and two wells remain onsite. Viewed from gate/access.								1188					
2-Feb-23	2023-0379	Canadian Natural Resources Limited	NTS: C-A016-L/094-A-11	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									3040			
2-Feb-23	2023-0379	Canadian Natural Resources Limited	NTS: C- 016-L/094-A-11	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							1187					
2-Feb-23	2023-0379	Canadian Natural Resources Limited	NTS: C- 016-L/094-A-11	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									3041			
2-Feb-23	2023-0379	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
2-Feb-23	2023-0372	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	The snow removal is well done with the shoulders of the running surface clearly evident. No concerns noted.											100058951
2-Feb-23	2023-0372	PETRONAS Energy Canada Ltd.	From NTS: B- 072-K/094-B-16 To NTS: D- 019-J/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											12317	
2-Feb-23	2023-0371	PETRONAS Energy Canada Ltd.	NTS: D- 060-J/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	No concerns noted.						1176					
2-Feb-23	2023-0371	PETRONAS Energy Canada Ltd.	NTS: D- 060-J/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3018			
2-Feb-23	2023-0370	PETRONAS Energy Canada Ltd.	From NTS: D- 070-J/094-B-16 To NTS: D- 070-J/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program											12141	
2-Feb-23	2023-0370	PETRONAS Energy Canada Ltd.	NTS: D- 070-J/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3007			
2-Feb-23	2023-0370	PETRONAS Energy Canada Ltd.	NTS: D-A070-J/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3006			
2-Feb-23	2023-0370	PETRONAS Energy Canada Ltd.	NTS: D-B070-J/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3005			
2-Feb-23	2023-0370	PETRONAS Energy Canada Ltd.	NTS: D-C070-J/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3009			
2-Feb-23	2023-0370	PETRONAS Energy Canada Ltd.	NTS: D-D070-J/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3008			
2-Feb-23	2023-0370	PETRONAS Energy Canada Ltd.	NTS: D- 070-J/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program							1172					
2-Feb-23	2023-0370	PETRONAS Energy Canada Ltd.	NTS: D- 070-J/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program							1171					
2-Feb-23	2023-0370	PETRONAS Energy Canada Ltd.	NTS: D- 070-J/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program							1170					
2-Feb-23	2023-0370	PETRONAS Energy Canada Ltd.	NTS: D- 070-J/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program							1169					
2-Feb-23	2023-0366	PETRONAS Energy Canada Ltd.	NTS: D- 051-K/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	No cocnerns noted						1168					
2-Feb-23	2023-0366	PETRONAS Energy Canada Ltd.	From NTS: D- 050-J/094-B-16 To NTS: D- 061-K/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											12139	
2-Feb-23	2023-0366	PETRONAS Energy Canada Ltd.	NTS: D- 051-K/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3002			
2-Feb-23	2023-0366	PETRONAS Energy Canada Ltd.	NTS: D-A051-K/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3003			

2-Feb-23	2023-0531	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project	Routine inspection of CGL Section 7 on February 2, 2023. Gosnell Creek WC 575B KP 590+941 and wetland 1257. * Access matted to site * Direct pipe installation preparations ongoing with entrance and exit pits. * No instream works nor disturbance noted within 10m of high water mark. * Site specific watercourse crossing plans onsite and provided when requested. * Plan is to sheet pile entrance pit utilizing well points for water management. * No non compliance noted onsite. Watercourse J152C1.01 KP 572+209 * Bridge, access crossing complete. * ESC measures in place where applicable. * Stream location undefined due to snow cover at time of inspection, difficult to tell exact location of the watercourse. * Crossing anticipated to commence late winter/early spring. * No non compliance noted onsite. Crystal Creek WC 565 KP 564+025 * Negative side mulched to watercourse, generally flat in nature, root mass remains intact Adjacent cabin unoccupied at time of inspection and small buffer in place between cabin and pipeline construction. * Positive side grading occurring, discussed dewatering locations and ESC measures (WEP) once grading complete. * Crossing anticipated to commence mid-February.* No non compliance noted onsite. Morice River Drill site: * Checked ESC measures and drainage below drill pad. * Discussed drill pressures and distance drilled. * Checked Frac walk log, completed every 2-3 hours, discussed document format. * No non compliance noted on site.										
2-Feb-23	2023-0531	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project	Mix Bury cover site BCOGC permit 100109299 * Volume approximately 8-10% above predicted volume by drill distance. * No new land anticipated and still within parameters. * Site clean and orderly, no non compliance noted onsite. Owen Creek WC 133C1 KP 521+706 * Positive side to grade and preparing area for open cut. * Block nets in place and fish salvage has commenced. Salvage permits provided upon request, discussed different salvage techniques for various species present in Owen Creek. * ESC measures in place and crossing anticipated to commence soon. * Natural deposition noted within the substrate of the stream. * Negative side drilling and blasting occurring. * ESC measures in place. * Lower bench cut but not grubbed, root mass still intact. No Non compliance noted during inspection										
2-Feb-23	2023-0531	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project												
2-Feb-23	2023-0531	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project												
2-Feb-23	2023-0531	Coastal GasLink Pipeline Ltd.	From NTS: B- 018-K/093-L-03 To NTS: A- 021-L/093-L-03	TRUCK	COASTAL	Completed	In Compliance	Major Project												
2-Feb-23	2023-0531	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project												
2-Feb-23	2023-0531	Coastal GasLink Pipeline Ltd.	From NTS: A- 021-L/093-L-03 To NTS: C- 006-J/093-L-04	TRUCK	COASTAL	Completed	In Compliance	Major Project												
2-Feb-23	2023-0531	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project												100084551
2-Feb-23	2023-0531	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project												100109299
2-Feb-23	2023-0531	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project										48186		
2-Feb-23	2023-0531	Coastal GasLink Pipeline Ltd.	From NTS: A- 002-I/093-L-02 To NTS: B- 018-K/093-L-03	TRUCK	COASTAL	Completed	In Compliance	Major Project												
2-Feb-23	2023-0463	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project	Inspection with the operator FebZ, 2023, KP 173+600 to KP 179+170. General comments: Bridge decks require routine maintenance to remove excess snow. KP 173+600, bridge with ESC KP 175+100, WC 181, S6, bridge with ESC, in isolation upstream and downstream with sandbags and poly, equilibrium with 3-inch pump downstream to diffuser, trench pump to filter bag note hose was not inserted into the filter bag at the time of the inspection and was discharging to ground. Discussed with the operator. Secondary containment on the light plant requires Maintenace. Discussed with the operator. Tie in crew on location. KP 175+750, WC 182, S5, bridge with ESC, crew is setting up isolation, a sump has been dug instream for equilibrium pumps and upstream sandbags and poly. Discussed with the operator. KP 176+700, WC 185, S4, bridge with ESC, crew is prepping for isolation, block nets have been installed. KP 177+740, WC 187, S3, bridge with ESC. KP 177+776, WC 1872F, bridge with ESC. KP 179+170, WC 192, S6, bridge with ESC, in isolation sandbags and poly with earth dam, equilibrium to downstream. KP 179+450, WC 193, S4, bridge with ESC.										
2-Feb-23	2023-0463	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project	

2-Feb-23	2023-0367	VERMILION ENERGY INC.		TRUCK	SOUTH	Completed	In Compliance	Drilling Rig	An inspection on LEUCROTTA HZ MICA D16-28-0B1-14 WA # 44209 was conducted on February 2nd 2023. A Valve in maniford shack found to be leaking antifreeze through stem, rig is in process of upgrading safety slings on all high pressure lines. BOP and sub area are warm. Rig is running one boiler with BC certs. Rig manager to address the manifold valve issue.										
2-Feb-23		NorthRiver Midstream Operations GP Inc.		TRUCK	SOUTH	Draft		Officer Selected												
5-Feb-23	2023-0528	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project	Inspection with the operator of spread 5B, Feb 4 & 5, 2023. KP 1071, access 171462, no concerns noted at the time of the inspection. BCVA-303, S6 and BCVA -304, NCD have culverts installed. KP 1070+040, BC 687, NFB, in isolation, upstream sandbags and poly, no downstream isolation, discussed with the operator. Equilibrium maintained by 4 - 4" pumps (1 active) to downstream diffuser, trench pumps to pig pens. Holes were found in the pig pen fabric and one hose was discharging to the ground, discussed with the operator, the EI will begin corrective actions. KP 1070+000, BC 686A, NFB, culvert installed in the travel lane, in isolation, upstream sandbags and poly, no downstream isolation, discussed with the operator. KP 1070+120, BC 688, NFB, culvert with ESC. KP 1067+350, BC 682, NFB, clear span with ESC. KP 1062+500, Mountain 2 tunnel site, no concerns noted at the time of the inspection. KP 1050+800, BC 660, NFB, clear span with ESC. KP 1050+650, BC 659, NFB, in isolation, upstream sandbags and poly, no downstream isolation discussed with the operator, equilibrium by 4 - 6" pumps and 1 - 10" pump, to diffuser downstream. Isolation equipment is on location but not installed. Matted crossing with ESC in place. KP1030+500, BC 645A, NFB, no activity at this watercourse at the time of the inspection. KP 1030+520, BC 645B, NFB, culvert installed in travel lane, channel is lined with poly and cobble.								48040			
5-Feb-23	2023-0528	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project										48039		
5-Feb-23	2023-0528	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project										48165		
5-Feb-23	2023-0528	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project										48121		
5-Feb-23	2023-0528	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project										48120		
5-Feb-23	2023-0528	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project										47980		
5-Feb-23	2023-0528	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project										47981		
5-Feb-23	2023-0528	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project										47990		
5-Feb-23	2023-0528	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project										48013		
5-Feb-23	2023-0528	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project										48166		
5-Feb-23	2023-0528	Trans Mountain Pipeline ULC	From NTS: A- 061-K/092-H-06 To NTS: A- 061-K/092-H-06	TRUCK	LMVI	Completed	In Compliance	Major Project											15191	
5-Feb-23	2023-0528	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project										48086		
5-Feb-23	2023-0528	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project										47997		
5-Feb-23	2023-0528	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project										47992		
5-Feb-23	2023-0528	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project										48006		
5-Feb-23	2023-0528	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project										48007		
5-Feb-23	2023-0528	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project										48005		
7-Feb-23	2023-0446	PETRONAS Energy Canada Ltd.	NTS: B-A079-G/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											3258	
7-Feb-23	2023-0446	PETRONAS Energy Canada Ltd.	NTS: B-B079-G/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											3259	
7-Feb-23	2023-0446	PETRONAS Energy Canada Ltd.	NTS: B- 079-G/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1265				
7-Feb-23	2023-0446	PETRONAS Energy Canada Ltd.	NTS: B- 079-G/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1264				
7-Feb-23	2023-0446	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
7-Feb-23	2023-0445	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
7-Feb-23	2023-0445	PETRONAS Energy Canada Ltd.	NTS: C- 020-G/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											3257	
7-Feb-23	2023-0445	PETRONAS Energy Canada Ltd.	From NTS: C- 020-G/094-G-01 To NTS: A- 021-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												14105
7-Feb-23	2023-0445	PETRONAS Energy Canada Ltd.	NTS: C- 020-G/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1263				
7-Feb-23	2023-0444	PETRONAS Energy Canada Ltd.	From NTS: A- 022-F/094-G-01 To NTS: B- 021-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
7-Feb-23	2023-0444	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
7-Feb-23	2023-0444	PETRONAS Energy Canada Ltd.	From NTS: A- 022-F/094-G-01 To NTS: B- 044-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
7-Feb-23	2023-0444	PETRONAS Energy Canada Ltd.	NTS: A- 022-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											3254	
7-Feb-23	2023-0444	PETRONAS Energy Canada Ltd.	NTS: A-A022-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											3255	
7-Feb-23	2023-0444	PETRONAS Energy Canada Ltd.	NTS: A-B022-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											3248	
7-Feb-23	2023-0444	PETRONAS Energy Canada Ltd.	NTS: A- 022-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1261				
7-Feb-23	2023-0443	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
7-Feb-23	2023-0443	PETRONAS Energy Canada Ltd.	From NTS: A- 079-F/094-G-01 To NTS: B- 054-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
7-Feb-23	2023-0443	PETRONAS Energy Canada Ltd.	From NTS: A- 079-F/094-G-01 To NTS: A- 079-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
7-Feb-23	2023-0443	PETRONAS Energy Canada Ltd.	From NTS: C- 058-F/094-G-01 To NTS: C- 058-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												14062
7-Feb-23	2023-0443	PETRONAS Energy Canada Ltd.	From NTS: A- 079-F/094-G-01 To NTS: A- 079-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												14029
7-Feb-23	2023-0443	PETRONAS Energy Canada Ltd.	From NTS: A- 079-F/094-G-01 To NTS: A- 079-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												14031
7-Feb-23	2023-0443	PETRONAS Energy Canada Ltd.	NTS: A- 079-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											3243	
7-Feb-23	2023-0443	PETRONAS Energy Canada Ltd.	NTS: A- 079-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1257				
7-Feb-23	2023-0442	PETRONAS Energy Canada Ltd.	NTS: C-A058-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											3223	
7-Feb-23	2023-0442	PETRONAS Energy Canada Ltd.	From NTS: C- 058-F/094-G-01 To NTS: C- 058-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												13852
7-Feb-23	2023-0442	PETRONAS Energy Canada Ltd.	NTS: C- 058-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								1252				
7-Feb-23	2023-0442	PETRONAS Energy Canada Ltd.	From NTS: C- 058-F/094-G-01 To NTS: C- 058-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												13850
7-Feb-23	2023-0442	PETRONAS Energy Canada Ltd.	From NTS: C- 058-F/094-G-01 To NTS: C- 058-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
7-Feb-23	2023-0442	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
7-Feb-23	2023-0442	PETRONAS Energy Canada Ltd.	From NTS: C- 058-F/094-G-01 To NTS: A- 079-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
7-Feb-23	2023-0442	PETRONAS Energy Canada Ltd.	From NTS: B- 058-F/094-G-01 To NTS: C- 058-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
7-Feb-23	2023-0442	PETRONAS Energy Canada Ltd.	From NTS: C- 058-F/094-G-01 To NTS: B- 058-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												13851
7-Feb-23	2023-0434	Canadian Natural Resources Limited	NTS: D- 024-B/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	There was no inspection conducted as it appears the access was opened up perhaps for the seismicity station or maybe to prep for decommissioning.										3224	
7-Feb-23	2023-0432	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
7-Feb-23	2023-0432	PETRONAS Energy Canada Ltd.	From NTS: C- 027-F/094-G-01 To NTS: B- 058-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
7-Feb-23	2023-0432	PETRONAS Energy Canada Ltd.	From NTS: B- 058-F/094-G-01 To NTS: C- 058-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
7-Feb-23	2023-0432	PETRONAS Energy Canada Ltd.	From NTS: C- 058-F/094-G-01 To NTS: B- 058-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												13778
7-Feb-23	2023-0432	PETRONAS Energy Canada Ltd.	NTS: B- 058-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											3218	
7-Feb-23	2023-0432	PETRONAS Energy Canada Ltd.	NTS: B- 058-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1249				
7-Feb-23	2023-0431	PETRONAS Energy Canada Ltd.	From NTS: A- 064-E/094-G-01 To NTS: D- 064-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
7-Feb-23	2023-0431	PETRONAS Energy Canada Ltd.	From NTS: D- 064-E/094-G-01 To NTS: A- 064-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
7-Feb-23	2023-0431	PETRONAS Energy Canada Ltd.	From NTS: D- 064-E/094-G-01 To NTS: A- 064-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
7-Feb-23	2023-0431	PETRONAS Energy Canada Ltd.	From NTS: D- 064-E/094-G-01 To NTS: D- 064-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												13729
7-Feb-23	2023-0431	PETRONAS Energy Canada Ltd.	From NTS: D- 064-E/094-G-01 To NTS: A- 064-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												13728
7-Feb-23	2023-0431	PETRONAS Energy Canada Ltd.	NTS: D- 064-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											3215	
7-Feb-23	2023-0431	PETRONAS Energy Canada Ltd.	NTS: D-A064-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											3216	
7-Feb-23	2023-0431	PETRONAS Energy Canada Ltd.	NTS: D- 064-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1246				
7-Feb-23	2023-0431	PETRONAS Energy Canada Ltd.	NTS: D- 064-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1247				
7-Feb-23	2023-0431	PETRONAS Energy Canada Ltd.	From NTS: B- 073-E/094-G-01 To NTS: D- 064-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
7-Feb-23	2023-0431	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
7-Feb-23	2023-0431	PETRONAS Energy Canada Ltd.	From NTS: D- 064-E/094-G-01 To NTS: D- 080-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
7-Feb-23	2023-0430	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
7-Feb-23	2023-0430	PETRONAS Energy Canada Ltd.	NTS: A- 064-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											3210	
7-Feb-23	2023-0430	PETRONAS Energy Canada Ltd.	NTS: A- 064-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1245				
7-Feb-23	2023-0430	PETRONAS Energy Canada Ltd.	From NTS: D- 064-E/094-G-01 To NTS: A- 064-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
7-Feb-23	2023-0430	PETRONAS Energy Canada Ltd.	From NTS: D- 064-E/094-G-01 To NTS: A- 064-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
7-Feb-23	2023-0430	PETRONAS Energy Canada Ltd.	From NTS: D- 064-E/094-G-01 To NTS: D- 064-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												13727
7-Feb-23	2023-0430	PETRONAS Energy Canada Ltd.	From NTS: D- 064-E/094-G-01 To NTS: A- 064-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												13726
7-Feb-23	2023-0430	PETRONAS Energy Canada Ltd.	From NTS: A- 064-E/094-G-01 To NTS: D- 064-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
7-Feb-23	2023-0428	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
7-Feb-23	2023-0428	PETRONAS Energy Canada Ltd.	From NTS: B- 053-E/094-G-01 To NTS: B- 053-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
7-Feb-23	2023-0428	PETRONAS Energy Canada Ltd.	NTS: B-A053-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											3206	
7-Feb-23	2023-0428	PETRONAS Energy Canada Ltd.	From NTS: B- 053-E/094-G-01 To NTS: A- 064-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
7-Feb-23	2023-0428	PETRONAS Energy Canada Ltd.	From NTS: B- 053-E/094-G-01 To NTS: D- 054-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												13725
7-Feb-23	2023-0428	PETRONAS Energy Canada Ltd.	NTS: B- 053-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											3207	
7-Feb-23	2023-0428	PETRONAS Energy Canada Ltd.	NTS: B- 053-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1242				
7-Feb-23	2023-0428	PETRONAS Energy Canada Ltd.	NTS: B- 053-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1241				
7-Feb-23	2023-0424	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program	inspect the facility control panel fire and gas detection display screens. Discuss the facility LEL alarm and shutdown set points. Operations staff felt that the high LEL alarm was set at 20 % LEL, and the high LEL shutdown was set at 40 % LEL. Discussed Work Safe BC OHSR 5.31 (Flammable gas or vapour): The concentration of the flammable gas or vapour must not exceed 20% of the lower explosive limit (LEL). Action Items: 1. Recommend examining the facility high LEL shutdown setpoint in relation to OHSR 5.31. 2. Recommend checking inlet # 2 for gas leaks - found methane LEL @ 12 % LEL. 3. Recommend removing oil and oil soaker pads from underneath the decking in the compressor packages. 4. Recommend trouble shooting AIT- 2450 controller rapid blinking red light. Please reply to OGC concerning the above action items. Thank you,										

7-Feb-23	2023-0424	PETRONAS Energy Canada Ltd.	NTS: B- 032-B/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program							1234				
7-Feb-23	2023-0416	Canadian Natural Resources Limited	NTS: D- 016-H/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Dual tubing in well, only one tubing appears to have had any production. Status of both tubing and metering after any operations on this well this winter is to be forwarded to inspector.							3169			
7-Feb-23	2023-0416	Canadian Natural Resources Limited	NTS: D- 016-H/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							1228				
7-Feb-23	2023-0415	Canadian Natural Resources Limited	NTS: C- 026-H/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3168		
7-Feb-23	2023-0414	Canadian Natural Resources Limited	NTS: B- 036-H/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3167		
7-Feb-23	2023-0413	Canadian Natural Resources Limited	NTS: B- 037-H/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3166		
7-Feb-23	2023-0413	Canadian Natural Resources Limited	NTS: B- 037-H/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							1227				
7-Feb-23	2023-0412	Canadian Natural Resources Limited	NTS: C- 028-H/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	This well has had no production since 2013. If this well is part of winter operational program please update inspector of well status after work completed. Multiple barrels should be removed from lease.							3165			
7-Feb-23	2023-0412	Canadian Natural Resources Limited	NTS: C- 028-H/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							1226				
7-Feb-23	2023-0410	Canadian Natural Resources Limited	NTS: C- 038-H/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	As per discussion with Gene Robinson status of well after operations will be forwarded to Inspector.							3156			
7-Feb-23	2023-0410	Canadian Natural Resources Limited	NTS: C- 038-H/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							1222				
7-Feb-23	2023-0403	PETRONAS Energy Canada Ltd.	NTS: D- 080-J/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program							1211				
7-Feb-23	2023-0403	PETRONAS Energy Canada Ltd.	NTS: D- 080-J/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3138		
7-Feb-23	2023-0402	Canadian Natural Resources Limited	From NTS: C- 099-C/094-B-16 To NTS: D- 100-C/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	This inspection is for the first 14 kms of the Mile 132 Road. The road is well snow plowed, a new and improved bridge was noted to have been installed at km 4.5. The new bridge has a slight rise to the decking surface which should help reduce water and sediment flows onto the deck and into the fish bearing stream. It was noted the splash boards on the km 11 bridge are broken and need to be replaced before sediment is able to fall off the bridge and into the fish bearing stream.								12986	
7-Feb-23	2023-0402	Canadian Natural Resources Limited	From NTS: C- 064-K/094-B-16 To NTS: C- 099-C/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										12987	
7-Feb-23	2023-0401	PETRONAS Energy Canada Ltd.	NTS: D- 063-K/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3135		
7-Feb-23	2023-0401	PETRONAS Energy Canada Ltd.	NTS: D-A063-K/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3133		
7-Feb-23	2023-0401	PETRONAS Energy Canada Ltd.	NTS: D-B063-K/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3134		
7-Feb-23	2023-0401	PETRONAS Energy Canada Ltd.	NTS: D-C063-K/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3128		
7-Feb-23	2023-0401	PETRONAS Energy Canada Ltd.	NTS: D-D063-K/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3129		
7-Feb-23	2023-0401	PETRONAS Energy Canada Ltd.	NTS: D-E063-K/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3130		
7-Feb-23	2023-0401	PETRONAS Energy Canada Ltd.	NTS: D-F063-K/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3131		
7-Feb-23	2023-0401	PETRONAS Energy Canada Ltd.	NTS: D-G063-K/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3132		
7-Feb-23	2023-0401	PETRONAS Energy Canada Ltd.	NTS: D- 063-K/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program							1210				
7-Feb-23	2023-0401	PETRONAS Energy Canada Ltd.	NTS: D- 063-K/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program							1209				
7-Feb-23	2023-0401	PETRONAS Energy Canada Ltd.	From NTS: A- 074-K/094-B-16 To NTS: D- 063-K/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program										12928	
7-Feb-23	2023-0400	Canadian Natural Resources Limited	NTS: D- 041-G/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3136		
7-Feb-23	2023-0399	Canadian Natural Resources Limited	NTS: B- 068-H/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with this location.								3127		
7-Feb-23	2023-0399	Canadian Natural Resources Limited	NTS: B- 068-H/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							1208				
7-Feb-23	2023-0398	Canadian Natural Resources Limited	NTS: C- 098-H/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Low LELs were detected with personal monitor inside the building.						1207				
7-Feb-23	2023-0398	Canadian Natural Resources Limited	NTS: C- 098-H/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3126		
7-Feb-23	2023-0397	PETRONAS Energy Canada Ltd.	NTS: A- 024-A/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	A really good inspection outcome.						1206				
7-Feb-23	2023-0397	PETRONAS Energy Canada Ltd.	From NTS: D- 033-A/094-G-02 To NTS: B- 013-A/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program										12877	
7-Feb-23	2023-0397	PETRONAS Energy Canada Ltd.	NTS: A- 024-A/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3118		
7-Feb-23	2023-0397	PETRONAS Energy Canada Ltd.	NTS: A-A024-A/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3119		
7-Feb-23	2023-0397	PETRONAS Energy Canada Ltd.	NTS: A-B024-A/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3120		
7-Feb-23	2023-0397	PETRONAS Energy Canada Ltd.	NTS: A-C024-A/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3121		
7-Feb-23	2023-0397	PETRONAS Energy Canada Ltd.	NTS: A-D024-A/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3122		
7-Feb-23	2023-0397	PETRONAS Energy Canada Ltd.	NTS: A-E024-A/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3123		
7-Feb-23	2023-0397	PETRONAS Energy Canada Ltd.	NTS: A-F024-A/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3124		
7-Feb-23	2023-0397	PETRONAS Energy Canada Ltd.	NTS: A-G024-A/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3125		
7-Feb-23	2023-0396	Canadian Natural Resources Limited	NTS: C- 028-K/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	It appears the access was opened in preparation for work on the well head. No concerns noted.								3117		
7-Feb-23	2023-0396	Canadian Natural Resources Limited	NTS: C- 028-K/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							1205				
7-Feb-23	2023-0391	Kelt Exploration (LNG) Ltd.		TRUCK	CENTRAL	Completed	In Compliance	External Request	5-33-86-18 lease							35434			
7-Feb-23	2023-0391	Kelt Exploration (LNG) Ltd.		TRUCK	CENTRAL	Completed	In Compliance	External Request											
7-Feb-23	2023-0391	Kelt Exploration (LNG) Ltd.		TRUCK	CENTRAL	Completed	In Compliance	External Request								35422			
7-Feb-23	2023-0390	Kelt Exploration (LNG) Ltd.		TRUCK	CENTRAL	Completed	In Compliance	External Request											
7-Feb-23	2023-0390	Kelt Exploration (LNG) Ltd.	From DLS: 13-12-087-18 To DLS: 14-12-087-18	TRUCK	CENTRAL	Completed	In Compliance	External Request											
7-Feb-23	2023-0390	Kelt Exploration (LNG) Ltd.	From DLS: 14-12-087-18 To DLS: 13-12-087-18	TRUCK	CENTRAL	Completed	In Compliance	External Request											
7-Feb-23	2023-0390	Kelt Exploration (LNG) Ltd.	DLS: C13-12-087-18	TRUCK	CENTRAL	Completed	In Compliance	External Request									3062		
7-Feb-23	2023-0389	Kelt Exploration (LNG) Ltd.	From DLS: 06-35-086-18 To DLS: 13-12-087-18	TRUCK	CENTRAL	Completed	In Compliance	External Request	Area checks, no odours, flare is small and burning clean										
7-Feb-23	2023-0389	Kelt Exploration (LNG) Ltd.	From DLS: 05-35-086-18 To DLS: 06-35-086-18	TRUCK	CENTRAL	Completed	In Compliance	External Request										12861	
7-Feb-23	2023-0389	Kelt Exploration (LNG) Ltd.		TRUCK	CENTRAL	Completed	In Compliance	External Request											
7-Feb-23	2023-0389	Kelt Exploration (LNG) Ltd.	DLS: 06-35-086-18	TRUCK	CENTRAL	Completed	In Compliance	External Request							1198				
7-Feb-23	2023-0389	Kelt Exploration (LNG) Ltd.	DLS: 06-35-086-18	TRUCK	CENTRAL	Completed	In Compliance	External Request							1197				
7-Feb-23	2023-0389	Kelt Exploration (LNG) Ltd.	From DLS: 13-12-087-18 To DLS: 06-35-086-18	TRUCK	CENTRAL	Completed	In Compliance	External Request											
7-Feb-23	2023-0389	Kelt Exploration (LNG) Ltd.	From DLS: 13-12-087-18 To DLS: 06-35-086-18	TRUCK	CENTRAL	Completed	In Compliance	External Request											
7-Feb-23	2023-0389	Kelt Exploration (LNG) Ltd.	From DLS: 06-35-086-18 To DLS: 13-12-087-18	TRUCK	CENTRAL	Completed	In Compliance	External Request											
7-Feb-23	2023-0388	Kelt Exploration (LNG) Ltd.		TRUCK	CENTRAL	Completed	In Compliance	External Request											
7-Feb-23	2023-0388	Kelt Exploration (LNG) Ltd.	From DLS: 14-11-086-18 To DLS: 14-11-086-18	TRUCK	CENTRAL	Completed	In Compliance	External Request											
7-Feb-23	2023-0388	Kelt Exploration (LNG) Ltd.	From DLS: 16-10-086-18 To DLS: 14-11-086-18	TRUCK	CENTRAL	Completed	In Compliance	External Request											
7-Feb-23	2023-0387	STRATHCONA RESOURCES LTD.	DLS: 11-11-086-18	TRUCK	CENTRAL	Completed	In Compliance	External Request	Area checks, no odours, flare is small and burning clean						1194				
7-Feb-23	2023-0387	STRATHCONA RESOURCES LTD.	DLS: 11-11-086-18	TRUCK	CENTRAL	Completed	In Compliance	External Request							1195				
7-Feb-23	2023-0387	STRATHCONA RESOURCES LTD.	DLS: 11-11-086-18	TRUCK	CENTRAL	Completed	In Compliance	External Request							1196				
7-Feb-23	2023-0387	STRATHCONA RESOURCES LTD.		TRUCK	CENTRAL	Completed	In Compliance	External Request											
7-Feb-23	2023-0387	STRATHCONA RESOURCES LTD.	DLS: 11-11-086-18	TRUCK	CENTRAL	Completed	In Compliance	External Request									3055		
7-Feb-23	2023-0525	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project	Inspection with the operator of spread 5A conducted on Feb 6 & 7, 2023. KP 977+650, BC 571, Juliet Creek, FB, clear span bridge with ESC, prepping for isolation / open cut crossing as trenchless crossing failed due to ground conditions. Equilibrium will be maintained by 2 - 10" pumps and 4 - 6" pumps adequately screened to downstream diffuser consisting of concrete blocks on skids and geofabric. WQM 30m upstream and 65 / 170 / and 250 downstream. Isolation wit upstream aqua dam and downstream sandbags and poly. Note: upstream isolation has a secondary to collect leakage. 3 wellpoints all active discharging to filter bags in secondary containment. Trench pumps to filter bags in secondary containment. Additional wellpoints in the bore pit discharging to filter bags in secondary containment. Attended the phased checklist meeting for instream work. There were no concerns noted at the time of the inspection. KP 976+850, Coldwater 3 site, 2 Aqua dams as upstream isolation, meter bags, sandbags and poly as downstream isolation, equilibrium maintained by 9 - 10" pumps adequately screened, to diffuser downstream consisting of skids, cement blocks and geofabric. Note: Identification of Coho Redd area, with flow being maintained by 4 - 6" pumps adequately screened. The Redd area has WQM by telemetry every 4 min for constant monitoring. WQM 150m upstream, 150 / 200 / 250 / and 340 downstream. Grab samples upstream on Juliet Creek upstream of the junction with Coldwater (1x/day) and on BC 578 (4 samples) 3x/day. Grey water to 4 flock tanks and discharged to gravel bar for filtration. Filter bags are used if required. KP 954+500, Coldwater 1, BC 548, in isolation, 4x120 aqua dam upstream and meter bags and poly downstream, equilibrium by 12 - 10" pumps (6 active) to diffuser downstream - matts and concrete blocks, discussed fish screens and small openings on the tops of the 10" pumps, EI will ensure daily checks of screens and have the small opening sealed up. 6 well points and 1 in-trench dewatering to filter bags in secondary containment. Trench pumps are dewatering to 4 locations consisting of multiple pig pens and filter bags. Holes were found in one pig pen and filter bags were not being used, sediment laden water was within 10m of the river and was discussed with the operator.							46030			
7-Feb-23	2023-0525	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project	WQM 100m upstream and 100 / 400 downstream with grabs at 100 / 200 / 400 every 2 hours.AK 16.87, Coldwater DPI 2 site, North pad has been constructed and the South pad is under construction. Salem Creek CWIRW-28 an S3 runs through the South pad and was dry at the time of the inspection, matted crossing with ESC. AK 1.25, Coldwater DPI 1 site, pads are constructed with ESC in place. There were no concerns noted at the time of the inspection.							46101			
7-Feb-23	2023-0525	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project								45787			
7-Feb-23	2023-0525	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project								45886			
7-Feb-23	2023-0525	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project								45925			
7-Feb-23	2023-0525	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project								45837			
7-Feb-23	2023-0525	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project								46129			
7-Feb-23	2023-0525	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project								46130			
7-Feb-23	2023-0525	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project								46131			
7-Feb-23	2023-0525	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project								46014			
7-Feb-23	2023-0525	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project								46089			
7-Feb-23	2023-0525	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project								46093			
7-Feb-23	2023-0525	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project								46097			
7-Feb-23	2023-0525	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project								46098			
7-Feb-23	2023-0525	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project								46100			
7-Feb-23	2023-0525	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project								46132			
7-Feb-23	2023-0525	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project								46133			
7-Feb-23	2023-0525	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project								46183			

7-Feb-23	2023-0525	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project								46196			
7-Feb-23	2023-0525	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project								46195			
7-Feb-23	2023-0525	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project								46197			
7-Feb-23	2023-0525	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project								46175			
7-Feb-23	2023-0525	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project											
7-Feb-23	2023-0394	PETRONAS Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Drilling Rig	Found several loose and missing grounds around rig and on light towers. Damaged to metal cladding on kill line hose. These items corrected during inspection and new hose installed early morning Feb 8. Rig is clean and organized. Sub and BOP area are warm and free of ice.										
7-Feb-23	2023-0394	PETRONAS Energy Canada Ltd.	NTS: B-E035-I/094-B-16	TRUCK	NORTH	Completed	In Compliance	Drilling Rig								3096			
7-Feb-23	2023-0408	Ovintiv Canada ULC	NTS: A- 100-B/093-P-08	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3150			
7-Feb-23	2023-0408	Ovintiv Canada ULC	NTS: C- 089-B/093-P-08	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3151			
7-Feb-23	2023-0408	Ovintiv Canada ULC	NTS: D-A090-B/093-P-08	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3152			
7-Feb-23	2023-0407	Ovintiv Canada ULC	NTS: D- 002-F/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3149			
7-Feb-23	2023-0407	Ovintiv Canada ULC	NTS: D-A002-F/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3148			
7-Feb-23	2023-0407	Ovintiv Canada ULC	NTS: D- 002-F/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1218				
7-Feb-23	2023-0407	Ovintiv Canada ULC	NTS: D- 002-F/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1219				
7-Feb-23	2023-0406	Ovintiv Canada ULC	NTS: C- 081-C/093-P-08	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3145			
7-Feb-23	2023-0406	Ovintiv Canada ULC	NTS: A- 092-C/093-P-08	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3146			
7-Feb-23	2023-0406	Ovintiv Canada ULC	NTS: D- 082-C/093-P-08	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3147			
7-Feb-23	2023-0406	Ovintiv Canada ULC	NTS: C- 081-C/093-P-08	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1217				
7-Feb-23	2023-0406	Ovintiv Canada ULC	NTS: A- 092-C/093-P-08	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1216				
7-Feb-23	2023-0405	Ovintiv Canada ULC	NTS: C- 083-C/093-P-08	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3143			
7-Feb-23	2023-0405	Ovintiv Canada ULC	NTS: A- 094-C/093-P-08	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3144			
7-Feb-23	2023-0405	Ovintiv Canada ULC	NTS: C- 083-C/093-P-08	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1215				
7-Feb-23	2023-0404	Ovintiv Canada ULC	NTS: C- 085-C/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Note: Cover missing off pigging catch container.							3142			
7-Feb-23	2023-0404	Ovintiv Canada ULC	NTS: C-A085-C/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3141			
7-Feb-23	2023-0404	Ovintiv Canada ULC	NTS: C- 085-C/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1214				
7-Feb-23	2023-0392	Cenovus Energy Inc.	NTS: D- 037-F/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								3063			
8-Feb-23	2023-0448	PETRONAS Energy Canada Ltd.	From NTS: A- 082-I/094-G-01 To NTS: A- 082-I/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										14107	
8-Feb-23	2023-0448	PETRONAS Energy Canada Ltd.	NTS: A- 082-I/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3268			
8-Feb-23	2023-0448	PETRONAS Energy Canada Ltd.	NTS: A-A082-I/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3269			
8-Feb-23	2023-0448	PETRONAS Energy Canada Ltd.	NTS: A- 082-I/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							1267				
8-Feb-23	2023-0448	PETRONAS Energy Canada Ltd.	From NTS: A- 082-I/094-G-01 To NTS: A- 065-I/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
8-Feb-23	2023-0448	PETRONAS Energy Canada Ltd.	NTS: A-B082-I/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3270			
8-Feb-23	2023-0448	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
8-Feb-23	2023-0447	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
8-Feb-23	2023-0447	PETRONAS Energy Canada Ltd.	From NTS: B- 080-G/094-G-01 To NTS: D- 052-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
8-Feb-23	2023-0447	PETRONAS Energy Canada Ltd.	NTS: B- 080-G/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3260			
8-Feb-23	2023-0447	PETRONAS Energy Canada Ltd.	NTS: B-A080-G/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3266			
8-Feb-23	2023-0447	PETRONAS Energy Canada Ltd.	NTS: B-B080-G/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3267			
8-Feb-23	2023-0447	PETRONAS Energy Canada Ltd.	NTS: B-C080-G/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3261			
8-Feb-23	2023-0447	PETRONAS Energy Canada Ltd.	NTS: B-D080-G/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3262			
8-Feb-23	2023-0447	PETRONAS Energy Canada Ltd.	NTS: B-E080-G/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3263			
8-Feb-23	2023-0447	PETRONAS Energy Canada Ltd.	NTS: B-F080-G/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3264			
8-Feb-23	2023-0447	PETRONAS Energy Canada Ltd.	NTS: B-G080-G/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3265			
8-Feb-23	2023-0447	PETRONAS Energy Canada Ltd.	NTS: B- 080-G/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							1266				
8-Feb-23	2023-0409	Ovintiv Canada ULC	NTS: D- 010-G/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3153			
8-Feb-23	2023-0409	Ovintiv Canada ULC	NTS: D- 010-G/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1220				
8-Feb-23	2023-0409	Ovintiv Canada ULC	NTS: D-B010-G/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3154			
9-Feb-23	2023-0451	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
9-Feb-23	2023-0451	PETRONAS Energy Canada Ltd.	From NTS: B- 006-L/094-G-01 To NTS: D- 096-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
9-Feb-23	2023-0451	PETRONAS Energy Canada Ltd.	NTS: B- 006-L/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							1271				
9-Feb-23	2023-0451	PETRONAS Energy Canada Ltd.	NTS: B- 006-L/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3288			
9-Feb-23	2023-0451	PETRONAS Energy Canada Ltd.	From NTS: C- 006-L/094-G-01 To NTS: B- 006-L/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
9-Feb-23	2023-0450	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
9-Feb-23	2023-0450	PETRONAS Energy Canada Ltd.	From NTS: A- 099-I/094-G-01 To NTS: A- 099-I/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										14319	
9-Feb-23	2023-0450	PETRONAS Energy Canada Ltd.	NTS: A- 099-I/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3286			
9-Feb-23	2023-0450	PETRONAS Energy Canada Ltd.	NTS: A-B099-I/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3280			
9-Feb-23	2023-0450	PETRONAS Energy Canada Ltd.	NTS: A-A099-I/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3279			
9-Feb-23	2023-0450	PETRONAS Energy Canada Ltd.	NTS: A- 099-I/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							1269				
9-Feb-23	2023-0449	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
9-Feb-23	2023-0449	PETRONAS Energy Canada Ltd.	NTS: A-B099-I/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3272			
9-Feb-23	2023-0449	PETRONAS Energy Canada Ltd.	NTS: A-A099-I/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3271			
9-Feb-23	2023-0449	PETRONAS Energy Canada Ltd.	NTS: B- 099-I/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3273			
9-Feb-23	2023-0449	PETRONAS Energy Canada Ltd.	NTS: B-A099-I/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3274			
9-Feb-23	2023-0449	PETRONAS Energy Canada Ltd.	NTS: B-B099-I/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3275			
9-Feb-23	2023-0449	PETRONAS Energy Canada Ltd.	NTS: B-C099-I/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3276			
9-Feb-23	2023-0449	PETRONAS Energy Canada Ltd.	NTS: B-D099-I/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3277			
9-Feb-23	2023-0449	PETRONAS Energy Canada Ltd.	From NTS: A- 099-I/094-G-01 To NTS: A- 099-I/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										14248	
9-Feb-23	2023-0449	PETRONAS Energy Canada Ltd.	NTS: A- 099-I/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3278			
9-Feb-23	2023-0433	PETRONAS Energy Canada Ltd.	NTS: D-B002-B/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program	The well head pressure gauge is leaking and pretty much empty. Needs to be replaced.							3184			
9-Feb-23	2023-0433	PETRONAS Energy Canada Ltd.	NTS: D- 002-B/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program								3182			
9-Feb-23	2023-0433	PETRONAS Energy Canada Ltd.	NTS: D-A002-B/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program								3183			
9-Feb-23	2023-0433	PETRONAS Energy Canada Ltd.	NTS: D-F002-B/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program								3180			
9-Feb-23	2023-0433	PETRONAS Energy Canada Ltd.	NTS: D-D002-B/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program								3186			
9-Feb-23	2023-0433	PETRONAS Energy Canada Ltd.	NTS: D-E002-B/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program								3179			
9-Feb-23	2023-0433	PETRONAS Energy Canada Ltd.	From NTS: A- 012-B/094-B-16 To NTS: B- 022-B/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program										13696	
9-Feb-23	2023-0433	PETRONAS Energy Canada Ltd.	NTS: D-C002-B/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program								3185			
9-Feb-23	2023-0433	PETRONAS Energy Canada Ltd.	NTS: D-G002-B/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program								3181			
9-Feb-23	2023-0433	PETRONAS Energy Canada Ltd.	NTS: D- 002-B/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program							1235				
9-Feb-23	2023-0427	ConocoPhillips Canada Resources Corp.	NTS: B- 013-B/094-B-16	WALK	CENTRAL	Completed	In Compliance	Officer Selected	I am taking this opportunity to provide some guidance to companies as to notice requirements for road deactivation under the Oil and Gas Road Regulations (OGRRs). This inspection is for the deactivated road to b-13-B / 94-B-16 on West Gundy Road. The road to the well site did not have a road permit, however, the OGRRs still apply to non-status roads. While this site was probably included in a dormant site work plan, the submission of required forms related to roads are separate notices from the Dormant Site Regulations (DSR). The relevant sections for roads are found under Section 23 and 27 of the OGRRs. These notices are important for a few reasons: the opportunity for inspectors to conduct site visits; provide input that a company may not be aware of such as designated ungulate winter ranges and the site specific deactivation requirements as well as enabling the Commission to track road deactivation so that an accurate data base can be established. This inspection notice will require the submission of a Notice to Deactivated form as per Section 23 of the OGRRs plus a "Signed Statement" of deactivation as per Section 27 of the same regulations. Those forms are found on the bcogc.ca website. Would you please have these notices sent to BCER and cc to Inspector by March 17th 2023. Also please review your dormant site plans and where any roads ,permitted or not, have been deactivated send the Notice to Deactivate and Signed Statement to those mentioned above. Thank you										3204			
9-Feb-23	2023-0425	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Facility Start-Up	Inspection for AMS Application reference number 100114453-0. Meet with the site construction manager. Inspect (5) new legacy well meter run enclosures and Fisher ROC EFM parameters with the Instrumentation and automation programmer. Review maintenance records for shutdown and measurement devices for the legacy wells with the field maintenance contractor. Review Conduit and Cable Seal Installation records for the (5) meter run enclosures, test and group separators, and LEL calibration/function testing reports for the test and group separators. Action Items: 1. Submit gas calibration reports, and conduit and cable seal installation reports for the new I, J, and K well sand separators, choke skids, and test separators. 2. Submit I, J, and K well flowline ESD calibration and function test reports. Please reply to the OGC concerning the above action items. Thank you,												100075741
9-Feb-23	2023-0425	Canadian Natural Resources Limited	NTS: B- 014-F/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Facility Start-Up								3195			
9-Feb-23	2023-0425	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Facility Start-Up											
9-Feb-23	2023-0422	Canadian Natural Resources Limited	NTS: A- 078-F/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3178			
9-Feb-23	2023-0422	Canadian Natural Resources Limited	NTS: A- 078-F/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							1233				
9-Feb-23	2023-0421	Canadian Natural Resources Limited	NTS: D- 059-F/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3174			
9-Feb-23	2023-0421	Canadian Natural Resources Limited	NTS: D- 059-F/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							1231				
9-Feb-23	2023-0420	Canadian Natural Resources Limited	NTS: A- 069-F/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3173			
9-Feb-23	2023-0419	Canadian Natural Resources Limited	NTS: B- 079-F/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Unable to enter building to inspect wellhead. Pilings building is sitting on has settled and building is leaning. Ensure building is accessible and safe for entry.							3172			
9-Feb-23	2023-0419	Canadian Natural Resources Limited	NTS: B- 079-F/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							1230				

9-Feb-23	2023-0418	Canadian Natural Resources Limited	NTS: B- 073-E/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3171			
9-Feb-23	2023-0418	Canadian Natural Resources Limited	NTS: B- 073-E/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1229					
9-Feb-23	2023-0417	Canadian Natural Resources Limited	NTS: C- 083-E/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3170			
9-Feb-23	2023-0411	PETRONAS Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Drilling Rig	light tower generator not grounded, missing plugs and caps on tank farm, items corrected during inspection. Sub and BOP area warm rig is running two boilers with updated BC certs. Rig is clean and well organized while running production casing.												
9-Feb-23	2023-0411	PETRONAS Energy Canada Ltd.	NTS: A-G064-I/094-G-01	TRUCK	NORTH	Completed	In Compliance	Drilling Rig									3163			
10-Feb-23	2023-0521	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project	Inspection with the operator of Spread 4A, KP 612 to KP 653. KP 612+890, BC 179A, S4, clear span with ESC, sheet piled. KP 612+960, Deep Creek, NCD, sheet piled. KP 613+040, BC 180.1, NCD-fish bearing, discussed with the operator that NCD's are not fish bearing, sheet piled with well points to de-water site, wellpoints to flock tanks to filter bags, Wetland signage is not correct, discussed with the operator and the EI will correct through an internal deficiency. KP 628+630, BC 189H, culvert with ESC, discussed with the operator that signage indicates BC number is the same as the WC located at 628+760 KP 628+760, BC 189H, culvert with ESC, discussed with the operator that signage indicates BC number is the same as the WC located at 628+630. KP 628+940, BC 189I, culvert with ESC, culvert with ESC. KP 629+240, BC 193B, S2, Foam Creek, early preparation for flume installation for open cut crossing. KP 633+900, BC 201, S2, Finn Creek, foot bridge installed, tie in crew on north side, trench pumps both sides to flock tanks to filter bags, restoration to becompleted. KP 634+010, BC 201A, NCD, culvert with ESC. KP 646+350, Highway bore, sheet piled access and bore pit, trench pumps to large filter bag, filter bag has holes allowing leakage, discussed with the operator, EI will issue an internal deficiency. BC 646+800, BC 236, S1, NT7 pad site under construction. KP 653+150, wetland Complex 41, Wild 358, travel lane ESC requires maintenance, discussed with the operator, EI will issue internal deficency, well points dewatering site to flock tank to filter bag and pig pen.								44940			
10-Feb-23	2023-0521	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project												
10-Feb-23	2023-0521	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project									44900			
10-Feb-23	2023-0521	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project									44957			
10-Feb-23	2023-0521	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project									44960			
10-Feb-23	2023-0521	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project									44922			
10-Feb-23	2023-0521	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project									44958			
10-Feb-23	2023-0521	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project									44956			
10-Feb-23	2023-0521	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project									44959			
10-Feb-23	2023-0521	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project									44928			
10-Feb-23	2023-0441	Cenovus Energy Inc.	From NTS: C- 035-A/093-I-16 To NTS: A- 036-A/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site D-10-H/93-I-16. Inspected equipment on site. No issues found at time of inspection. Several aircraft fuel barrels stored at site move by grader when pushing snow for site access. No immediate evidence of barrel damage or fuel spillage but might want to check again next time an operator is on site.										14023	
10-Feb-23	2023-0441	Cenovus Energy Inc.	NTS: D- 010-H/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3241			
10-Feb-23	2023-0439	Cenovus Energy Inc.	NTS: D-B038-E/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Planned Inspection Program									3239			
10-Feb-23	2023-0439	Cenovus Energy Inc.	NTS: D-C038-E/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Planned Inspection Program									3240			
10-Feb-23	2023-0439	Cenovus Energy Inc.	From NTS: A- 038-E/093-P-10 To NTS: D- 038-E/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Planned Inspection Program											14004	
10-Feb-23	2023-0439	Cenovus Energy Inc.	NTS: D- 038-E/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Planned Inspection Program									3237			
10-Feb-23	2023-0439	Cenovus Energy Inc.	NTS: D-A038-E/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Planned Inspection Program									3238			
10-Feb-23	2023-0438	Cenovus Energy Inc.	NTS: B- 020-F/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Planned Inspection Program	Well buildings only checked with personal monitor, due to snow and ice build up in front of doors buildings were not entered,(BA 20 F, BB 20 F, BC 20 F) B 20 F building inspected									3233			
10-Feb-23	2023-0438	Cenovus Energy Inc.	NTS: B-A020-F/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Planned Inspection Program									3234			
10-Feb-23	2023-0438	Cenovus Energy Inc.	NTS: B-B020-F/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Planned Inspection Program									3235			
10-Feb-23	2023-0438	Cenovus Energy Inc.	NTS: B-C020-F/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Planned Inspection Program									3236			
10-Feb-23	2023-0438	Cenovus Energy Inc.	From NTS: B- 020-F/093-P-10 To NTS: B- 020-F/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Planned Inspection Program											13964	
10-Feb-23	2023-0437	Cenovus Energy Inc.	NTS: C- 016-E/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Planned Inspection Program	Well buildings only checked with personal monitor, due to snow and ice build up in front of doors buildings were not entered, (Buildings CA 16 E, CB 16 E, CC 16 E) C 16 E building inspected									3229			
10-Feb-23	2023-0437	Cenovus Energy Inc.	NTS: C-A016-E/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Planned Inspection Program									3232			
10-Feb-23	2023-0437	Cenovus Energy Inc.	NTS: C-B016-E/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Planned Inspection Program									3230			
10-Feb-23	2023-0437	Cenovus Energy Inc.	NTS: C-C016-E/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Planned Inspection Program									3231			
10-Feb-23	2023-0436	Cenovus Energy Inc.	NTS: B- 002-E/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Planned Inspection Program	Well buildings only checked with personal monitor, due to snow and ice build up in front of doors buildings were not entered,									3225			
10-Feb-23	2023-0436	Cenovus Energy Inc.	NTS: B-A002-E/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Planned Inspection Program									3226			
10-Feb-23	2023-0436	Cenovus Energy Inc.	NTS: B-B002-E/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Planned Inspection Program									3227			
10-Feb-23	2023-0436	Cenovus Energy Inc.	NTS: B-C002-E/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Planned Inspection Program									3228			
10-Feb-23	2023-0436	Cenovus Energy Inc.	From NTS: B- 002-E/093-P-10 To NTS: D- 003-E/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Planned Inspection Program											13933	
10-Feb-23	2023-0436	Cenovus Energy Inc.	From NTS: B- 002-E/093-P-10 To NTS: D- 003-E/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Planned Inspection Program												
10-Feb-23	2023-0435	Cenovus Energy Inc.	NTS: A- 028-E/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Planned Inspection Program									3211			
10-Feb-23	2023-0435	Cenovus Energy Inc.	NTS: A-A028-E/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Planned Inspection Program									3212			
10-Feb-23	2023-0435	Cenovus Energy Inc.	NTS: A-C028-E/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Planned Inspection Program									3213			
10-Feb-23	2023-0435	Cenovus Energy Inc.	NTS: A-B028-E/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Planned Inspection Program									3214			
10-Feb-23	2023-0435	Cenovus Energy Inc.	From NTS: D- 026-E/093-P-10 To NTS: A- 028-E/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Planned Inspection Program											13774	
10-Feb-23	2023-0429	Cenovus Energy Inc.	NTS: A- 005-E/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Planned Inspection Program	Well buildings only checked with personal monitor, due to snow and ice build up in front of doors building was not entered, (Buildings A 5 E, AA 5 E and B 4 E) Building BA 4 E inspected.									3200			
10-Feb-23	2023-0429	Cenovus Energy Inc.	NTS: B- 004-E/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Planned Inspection Program									3201			
10-Feb-23	2023-0429	Cenovus Energy Inc.	NTS: B-A004-E/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Planned Inspection Program									3202			
10-Feb-23	2023-0429	Cenovus Energy Inc.	NTS: A-A005-E/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Planned Inspection Program									3203			
10-Feb-23	2023-0426	Cenovus Energy Inc.	NTS: D- 006-E/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Planned Inspection Program									3199			
10-Feb-23	2023-0426	Cenovus Energy Inc.	From NTS: D- 006-E/093-P-10 To NTS: D- 006-E/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Planned Inspection Program											13707	
13-Feb-23	2023-0471	Canadian Natural Resources Limited	NTS: B- 095-I/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with this location.								3336			
13-Feb-23	2023-0471	Canadian Natural Resources Limited	NTS: B- 095-I/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1293				
13-Feb-23	2023-0470	Canadian Natural Resources Limited	NTS: A- 083-K/094-A-15	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected									3335			
13-Feb-23	2023-0469	Canadian Natural Resources Limited	NTS: A- 070-J/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Ensure location signage is visible.								3334			
13-Feb-23	2023-0469	Canadian Natural Resources Limited	NTS: A- 070-J/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1292				
13-Feb-23	2023-0468	Canadian Natural Resources Limited	NTS: A- 081-K/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								1291				
13-Feb-23	2023-0468	Canadian Natural Resources Limited	NTS: A- 081-K/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									3333			
13-Feb-23	2023-0467	Canadian Natural Resources Limited	NTS: B- 010-B/094-H-02	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	No visible concerns with this location.								3330			
13-Feb-23	2023-0466	Canadian Natural Resources Limited	NTS: B- 020-B/094-H-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Ensure well is suspended as per Drilling and Production Regulation.								3329			
13-Feb-23	2023-0465	Canadian Natural Resources Limited	NTS: D- 011-C/094-H-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Ensure well is suspended as per Drilling and Production Regulation.								3328			
13-Feb-23	2023-0464	Canadian Natural Resources Limited	NTS: D- 018-B/094-H-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Ensure wellhead is suspended as per Drilling and Production Regulation. Envirobox by d-18-B building should be emptied.								3327			
13-Feb-23	2023-0464	Canadian Natural Resources Limited	NTS: D- 018-B/094-H-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1286				
13-Feb-23	2023-0462	Canadian Natural Resources Limited	NTS: D- 026-B/094-H-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Ensure wellhead valves are secured.							1285				
13-Feb-23	2023-0462	Canadian Natural Resources Limited	NTS: D- 026-B/094-H-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3324			
13-Feb-23	2023-0453	Coastal GasLink Pipeline Ltd.	NTS: D- 052-D/093-P-15	TRUCK	SOUTH	Completed	In Compliance	Facility Start-Up	A satisfactory inspection was completed for the commissioning and start-up of MS-1, the CSPL, Utility Gas (UG) system, PPU power generation equipment, boiler (BHGE) and instrument air systems. Review breakout section of the Project Master Punch List for MS-1, CSPL, UG, systems. Noted some deficiencies were present at the time of inspection. The deficiencies were classified: A - Critical, B- Before gas is brought in, and as C- operational. The CGL project manager stated all A and B deficiencies and a Pre-Start-up Safety Review (PSSR) for the above systems will be completed prior to the admission of hydrocarbons. Perform a walkdown of the Shell MS-1 Sour Shut-in Valve (MS-1 Slam Shut Valve). Before operations commence: 1. Evaluate the D&PR 49 (2) requirement to car seal closed (1) manual valve on the loading line once operations commence, as not to bypass the MS-1 Sour Shut-in Valve. 2. Evaluate the D&PR 49 (2) requirement to seal open the power gas supply to the Gas Operated Valve (GOV) control, as not to bypass or disable MS-1 Sour Shut-in Valve.								1272			
13-Feb-23	2023-0453	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	In Compliance	Facility Start-Up												100082211
13-Feb-23	2023-0453	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	In Compliance	Facility Start-Up												
14-Feb-23	2023-0481	Canadian Natural Resources Limited	NTS: B- 099-F/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with this location.								3348			
14-Feb-23	2023-0480	Canadian Natural Resources Limited	NTS: C- 087-F/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Drain off differential tap at orifice plate changer is leaking.								3347			
14-Feb-23	2023-0480	Canadian Natural Resources Limited	NTS: C- 087-F/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1298				
14-Feb-23	2023-0479	Canadian Natural Resources Limited	NTS: C- 078-F/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Next time operator is at site, please have him confirm (mapsheet 94-H-6) location on signage is correct.								3345			
14-Feb-23	2023-0478	Canadian Natural Resources Limited	NTS: A- 089-F/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3344			
14-Feb-23	2023-0478	Canadian Natural Resources Limited	NTS: A- 089-F/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1296				
14-Feb-23	2023-0477	Canadian Natural Resources Limited	NTS: A- 045-F/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with this location.								3343			
14-Feb-23	2023-0476	Canadian Natural Resources Limited	NTS: C- 055-F/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with this location.								3342			
14-Feb-23	2023-0475	Canadian Natural Resources Limited	NTS: D- 057-F/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with this location.								3341			
14-Feb-23	2023-0474	Canadian Natural Resources Limited	NTS: A- 065-F/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with this location.							1295				
14-Feb-23	2023-0474	Canadian Natural Resources Limited	NTS: A- 065-F/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3340			

14-Feb-23	2023-0473	Canadian Natural Resources Limited	NTS: A- 066-F/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Vegetation around equipment should be maintained.								3339			
14-Feb-23	2023-0473	Canadian Natural Resources Limited	NTS: A- 066-F/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							1294					
14-Feb-23	2023-0472	Canadian Natural Resources Limited	NTS: B- 076-F/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with this location.								3337			
14-Feb-23	2023-0455	Pacific Canbriam Energy Limited		TRUCK	NORTH	Completed	In Compliance	Drilling Rig	Oil pooling on top of single gate door hinge possibly from Blind ram door hinge no visible leak, rig manager to investigate and repair ASAP. Rig running one boiler with BC certs, sub and BOP area very warm. Rig is very clean and well organized.											
14-Feb-23	2023-0455	Pacific Canbriam Energy Limited	NTS: C-0098-D/094-A-05	TRUCK	NORTH	Completed	In Compliance	Drilling Rig									3298			
14-Feb-23	2023-0497	Canadian Natural Resources Limited	NTS: D- 012-G/093-I-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3384			
14-Feb-23	2023-0496	Canadian Natural Resources Limited	NTS: A- 085-G/093-I-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3383			
14-Feb-23	2023-0495	Canadian Natural Resources Limited	NTS: B- 062-G/093-I-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3368			
14-Feb-23	2023-0458	Canadian Natural Resources Limited	NTS: B- 051-C/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3316			
14-Feb-23	2023-0458	Canadian Natural Resources Limited	NTS: B- 051-C/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1277					
14-Feb-23	2023-0457	Ovintiv Canada ULC	NTS: D- 070-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3313			
14-Feb-23	2023-0457	Ovintiv Canada ULC	NTS: D-A070-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3315			
14-Feb-23	2023-0457	Ovintiv Canada ULC	NTS: C- 069-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3314			
14-Feb-23	2023-0457	Ovintiv Canada ULC	NTS: D- 070-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1276					
14-Feb-23	2023-0457	Ovintiv Canada ULC	NTS: C- 069-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1275					
14-Feb-23	2023-0456	Ovintiv Canada ULC	NTS: D- 086-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3311			
14-Feb-23	2023-0456	Ovintiv Canada ULC	NTS: C- 085-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3312			
14-Feb-23	2023-0456	Ovintiv Canada ULC	NTS: C- 085-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1274					
14-Feb-23	2023-0454	Canadian Natural Resources Limited	NTS: C- 074-G/093-I-15	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Company rep contacted and met at location to identify leak								3289			
15-Feb-23	2023-0509	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	I seen a road that was recently opened up, and I didn't remember having been in to this well in the past. So I drove in, and found a backhoe and two cats working. I spoke to the guy running the cat, and he told me that the well was abandoned and they were in there doing some reclamation work, a re-work apparently. I have no concerns, as work being done looked fine, and is covered by a different group within. No concerns.											
15-Feb-23	2023-0509	Canadian Natural Resources Limited	DLS: 10-23-087-21	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									3404			
15-Feb-23	2023-0488	Canadian Natural Resources Limited	NTS: B- 036-F/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							1301					
15-Feb-23	2023-0488	Canadian Natural Resources Limited	NTS: B- 036-F/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3357			
15-Feb-23	2023-0487	Canadian Natural Resources Limited	NTS: C-A038-F/094-H-06	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed									3356			
15-Feb-23	2023-0486	Canadian Natural Resources Limited	NTS: C- 033-E/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3354			
15-Feb-23	2023-0485	Canadian Natural Resources Limited	NTS: B- 042-E/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3353			
15-Feb-23	2023-0484	Canadian Natural Resources Limited	NTS: D- 053-E/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Bullplug missing on flowline close to wellhead.								3352			
15-Feb-23	2023-0483	Canadian Natural Resources Limited	NTS: D- 092-E/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	I was unable to get door open to enter building - no inspection.								3351			
15-Feb-23	2023-0482	Canadian Natural Resources Limited	NTS: B- 002-L/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3349			
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project	Inspection Jan 31 and Feb 1, 2023 with the operator, KP 172+250 to KP 155+000. General comments as discussed with the operator: Bridge decks require routine maintenance to remove excess snow, woody debris (dunnage) and miscellaneous items have been pushed into snow piles in several locations, crews have not installed downstream isolations on several water courses. KP 155+000, Anzac Bore, sheet piled, trench has been excavated and bits were in the process of being changed to accommodate ground type and correction for deflection. Aqua dams are still set up. KP 155+700, WC 40C, sheet piling in installed. KP 156+000, WC 47C, S6, Bridge with ESC, sheet piling installed. KP 156+250, Sandblasting crew working. KP 156+450, WC 49C, S6, Bridge with ESC frozen to bottom. KP 156+700, WC J183.01, S6, bridge with ESC. KP 157+000, WC 51C, S5, bridge with ESC sheet piling installed. KP 158+250, WC 153, S5, bridge with ESC sheet piling being installed. KP 159+200, Bending crew completing machine set up, Inspector certified in AP1169 produced, procedures and methodology statement produced. KP 159+327, WC 156, S6, bridge with ESC. KP 159+515, WC 157, S6, bridge with ESC. KP 159+754, WC 157.2T, S6, bridge with ESC. Note: several no contact crossings in this area. KP 166+980, WC 56C, S3, bridge has been pulled and a matted / timber crossing installed on the travel lane to accommodate equipment for trenching and pipe installation (7m cut required could not be completed from bridge deck), sheet piles in place, in isolation upstream plate no downstream isolation - discussed with the operator, fish salvage completed, upstream and downstream block nets with the downstream block net observed to be fallen down into the WC - discussed with the operator. 3 - 6inch pumps (screened) to downstream diffuser. WQM in place upstream 50, downstream 50, with grabs at 100 and 300 downstream daily.											
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project	KP 168+000, Woody debris pushed into snow piles. Snow has been piled on the duff piles. Discussed with the operator. KP 169+180, WC 172, S3, bridge with ESC, in isolation upstream sandbags and ploy no downstream isolation - discussed with the operator. 2 - 3 inch pumps (screened) to downstream plywood diffuser. WQM in place at 10 upstream and 50 downstream. KP 169+300, WC J225.99, S4, bridge with ESC channel being restored. KP 169+400, WC 1C038, S4, Bridge with ESC channel being restored. KP 171+045, WC 174, S4, bridge with ESC, in isolation upstream sandbags and poly no downstream isolation - discussed with the operator, pump around to downstream, fish screened box is iced up, equipment is buried in snow, site requires maintenance as discussed with the operator. WQM in place but crew on site did not know the exact locations. KP 172+217, WC 63C, S6, bridge with ESC 2 channels in isolation, upstream sandbags and poly no downstream isolation - discussed with the operator. 3 - inch pump to downstream, equipment buried in snow, trench waiting to be backfilled. KP 172+250, Laydown 16, water flowing across the access to the laydown off the Crocker FSR, discussed with the operator to determine source and re-establish the flow through culverts.											
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												100084579
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project									40093			
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.	From NTS: D- 031-F/093-P-05 To NTS: C- 046-F/093-J-16	TRUCK	MID	Completed	In Compliance	Major Project												
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project									38435			
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project									39534			
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project									38734			
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project									38538			
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project									39324			
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project									38623			
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project									39031			
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project									40030			
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project									39641			
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project									40003			
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project									39924			
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project									39631			
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project									39626			
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project									39422			
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project									38727			
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project									38824			

15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								39625			
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								38529			
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								39128			
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								39325			
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								39934			
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								40031			
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								38465			
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								40035			
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								39733			
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								39045			
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								39272			
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								39093			
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								39209			
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								39801			
15-Feb-23	2023-0460	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								38608			
15-Feb-23	2023-0524	Canadian Natural Resources Limited	From NTS: B- 027-H/093-I-15 To NTS: D- 040-H/093-I-15	WALK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Routine inspection of site D-40-H/93-I-15. Inspected equipment on site. Slight odour and intermittent hiss from lower needle valve on well head cap assembly.										
15-Feb-23	2023-0524	Canadian Natural Resources Limited	NTS: D- 040-H/093-I-15	WALK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									3438		
15-Feb-23	2023-0498	Canadian Natural Resources Limited	NTS: A- 041-B/093-P-03	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3385		
15-Feb-23	2023-0498	Canadian Natural Resources Limited	NTS: A- 041-B/093-P-03	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								1304			
15-Feb-23	2023-0493	Canadian Natural Resources Limited	NTS: A- 085-I/093-I-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								1302			
15-Feb-23	2023-0493	Canadian Natural Resources Limited	NTS: A- 085-I/093-I-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3367		
15-Feb-23	2023-0492	Canadian Natural Resources Limited	NTS: C-A043-I/093-I-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3364		
15-Feb-23	2023-0492	Canadian Natural Resources Limited	NTS: C-B043-I/093-I-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3366		
15-Feb-23	2023-0492	Canadian Natural Resources Limited	NTS: C- 043-I/093-I-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3365		
15-Feb-23	2023-0492	Canadian Natural Resources Limited	From NTS: C- 043-I/093-I-14 To NTS: C- 055-I/093-I-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										15031	
15-Feb-23	2023-0491	Canadian Natural Resources Limited	NTS: C- 046-I/093-I-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3363		
15-Feb-23	2023-0490	Canadian Natural Resources Limited	NTS: C- 055-I/093-I-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3362		
15-Feb-23	2023-0490	Canadian Natural Resources Limited	From NTS: C- 055-I/093-I-14 To NTS: A- 048-I/093-I-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										15030	
16-Feb-23	2023-0516	Canadian Natural Resources Limited	From NTS: B- 016-J/094-A-13 To NTS: D- 095-G/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
16-Feb-23	2023-0516	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
16-Feb-23	2023-0516	Canadian Natural Resources Limited	From NTS: B- 016-J/094-A-13 To NTS: D- 095-G/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
16-Feb-23	2023-0516	Canadian Natural Resources Limited	NTS: B- 016-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1324			
16-Feb-23	2023-0516	Canadian Natural Resources Limited	NTS: B- 016-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3425		
16-Feb-23	2023-0516	Canadian Natural Resources Limited	NTS: B-B016-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3426		
16-Feb-23	2023-0516	Canadian Natural Resources Limited	NTS: B-A016-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3427		
16-Feb-23	2023-0514	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
16-Feb-23	2023-0514	Canadian Natural Resources Limited	From NTS: A- 063-J/094-A-13 To NTS: D- 042-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
16-Feb-23	2023-0514	Canadian Natural Resources Limited	NTS: A- 063-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3424		
16-Feb-23	2023-0514	Canadian Natural Resources Limited	NTS: A- 063-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1323			
16-Feb-23	2023-0513	Canadian Natural Resources Limited	From NTS: B- 062-J/094-A-13 To NTS: D- 042-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
16-Feb-23	2023-0513	Canadian Natural Resources Limited	NTS: B- 062-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3422		
16-Feb-23	2023-0513	Canadian Natural Resources Limited	NTS: B- 062-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1321			
16-Feb-23	2023-0513	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
16-Feb-23	2023-0512	Altagas Holdings Inc.		TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program	Meet with operations staff. Inspect the compressor station HMI fire and gas detection display screens. No faults were found. Fire and gas detection Inspection/calibration tags indicated recent inspection/calibration. Inspected that the fuel gas and sales meter calibrations/maintenance were in compliance the BC Measurement Guideline. Perform a walkdown of the facility equipment. Noted the compressors and process buildings were clean and well maintained.										
16-Feb-23	2023-0512	Altagas Holdings Inc.	NTS: C- 041-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program								1320			
16-Feb-23	2023-0511	Todd Energy Canada Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
16-Feb-23	2023-0511	Todd Energy Canada Limited	From NTS: A- 094-J/094-A-13 To NTS: A- 060-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
16-Feb-23	2023-0511	Todd Energy Canada Limited	NTS: A-A094-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3413		
16-Feb-23	2023-0511	Todd Energy Canada Limited	NTS: A-D094-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3420		
16-Feb-23	2023-0511	Todd Energy Canada Limited	NTS: A- 094-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3412		
16-Feb-23	2023-0511	Todd Energy Canada Limited	NTS: A-E094-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3421		
16-Feb-23	2023-0511	Todd Energy Canada Limited	From NTS: A- 060-J/094-A-13 To NTS: A- 094-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
16-Feb-23	2023-0511	Todd Energy Canada Limited	NTS: A-C094-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3419		
16-Feb-23	2023-0511	Todd Energy Canada Limited	NTS: A- 094-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1318			
16-Feb-23	2023-0511	Todd Energy Canada Limited	From NTS: A- 063-J/094-A-13 To NTS: A- 094-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										15060	
16-Feb-23	2023-0511	Todd Energy Canada Limited	NTS: A-B094-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3418		
16-Feb-23	2023-0511	Todd Energy Canada Limited	NTS: A- 094-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1319			
16-Feb-23	2023-0510	Todd Energy Canada Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Workers onsite, work being done. I just had a quick look around and spoke to the operator onsite. I told him, with work being done onsite, I would comeback and do a complete inspection at another time.										
16-Feb-23	2023-0510	Todd Energy Canada Limited	NTS: B- 065-I/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3411		
16-Feb-23	2023-0510	Todd Energy Canada Limited	NTS: B-A065-I/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3407		
16-Feb-23	2023-0510	Todd Energy Canada Limited	NTS: B-B065-I/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3406		
16-Feb-23	2023-0510	Todd Energy Canada Limited	NTS: B-C065-I/094A13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3405		
16-Feb-23	2023-0510	Todd Energy Canada Limited	NTS: B-D065-I/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3408		
16-Feb-23	2023-0510	Todd Energy Canada Limited	NTS: B-E065-I/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3409		
16-Feb-23	2023-0510	Todd Energy Canada Limited	NTS: B-F065-I/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3410		
16-Feb-23	2023-0510	Todd Energy Canada Limited	NTS: B- 065-I/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1317			
16-Feb-23	2023-0510	Todd Energy Canada Limited	NTS: B- 065-I/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1316			
16-Feb-23	2023-0597	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project	Routine inspection of CGL Section 8W in and around the municipality of Kitimat. WC S1073 KP 666+513 * Waste Discharge Approval area permit AE-111267 * Three hoses discharging into stream, all with dissipaters discharging onto geotextile apron. * Spill boom in place as a precaution due to sheen noted that was reported to the BC-ER during rubber mat installation. Told onsite that results from the testing of the sheen came back negative for hydrocarbons. * Additional sheen noted during inspection coming from boom and migrating downstream. * Foreman and crew notified immediately and commenced cleanup activities. * Source, nature and type of sheen unknown at time of inspection. * Water samples taken from below boom instream, C-Ring as well as Bore bays. * Samples tested from all locations came back negative post inspection. * Downstream check dam functioning well and good holding area for sediment to fall out of suspension. * Rig mat noted in flood debris, remove when environmentally safe to do so (in the dry). No immediate environmental concern. C-Ring KP 666+410 * Minor sheen noted in C-Ring. Unknown whether organic or hydrocarbon. Samples taken immediately upon discovery. Follow testing confirmed samples were negative for hydrocarbons. Pipeline installation occurring during inspection, open trench and welding. Groundwater being pumped to C-ring. No sheen noted in area of active welding. UN 22-20 666+071 * Recent exceedance reported. Compliance still to be confirmed. Very low flow at time of inspection, almost stagnant. * Minor inputs noted below bridge deck, discussed actions moving foreword. * Evidence of flooding, high water on underside of bridge deck. * ESC works ongoing at this crossing location at time of inspection.										
16-Feb-23	2023-0597	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project	WC 741.1T KP 665+714 * Aqua dam in place, upstream side only. Culvert crossing acting as downstream dam. * Area has been salvaged with stickleback the only species relocated. * Pump around in place * No issues with the discharge location, water has significant iron content typical for watercourses in this area. * Bore ongoing, casing installation is approximately 75% complete at time of inspection. * Significant amount of water entering East bore bay , bore tracks under water at time of inspection. * West Bore bay sheen noted. Samples taken and unknown whether sheen was natural or due to hydrocarbons. Tests completed and all came back negative for hydrocarbons post inspection. No noncompliance noted during inspection.										
16-Feb-23	2023-0597	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project											
16-Feb-23	2023-0597	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project											
16-Feb-23	2023-0597	Coastal GasLink Pipeline Ltd.	From NTS: A- 077-A/103-I-02 To NTS: D- 025-B/103-I-02	TRUCK	COASTAL	Completed	In Compliance	Major Project											
16-Feb-23	2023-0494	ConocoPhillips Canada Resources Corp.		TRUCK	NORTH	Completed	In Compliance	Drilling Rig	Loose grounds rods at complex generator, secured during inspection. Rig is running two boilers with BC certs Sub and BOP area warm. Rig is clean and organized.										
16-Feb-23	2023-0494	ConocoPhillips Canada Resources Corp.	NTS: B-I072-K/094-A-12	TRUCK	NORTH	Completed	In Compliance	Drilling Rig									3379		
16-Feb-23	2023-0685	Aduro Resources Ltd.	DLS: 13-35-081-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Inspection completed for the purpose of training								3896		
16-Feb-23	2023-0685	Aduro Resources Ltd.	DLS: 13-35-081-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								1489			
16-Feb-23	2023-0683	Aduro Resources Ltd.	DLS: 01-20-081-22	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Inspection completed for the purpose of training								3865		
16-Feb-23	2023-0683	Aduro Resources Ltd.	DLS: 01-20-081-22	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								1459			
16-Feb-23	2023-0670	Crew Energy Inc.	DLS: 16-24-082-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Inspection completed for the purpose of training								3864		
16-Feb-23	2023-0670	Crew Energy Inc.	DLS: 16-24-082-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Inspection completed for the purpose of training							1458			
16-Feb-23	2023-0522	Aduro Resources Ltd.	DLS: 01-20-081-22	TRUCK	SOUTH	Completed	In Compliance	Planned Inspection Program	Site was not active on day of inspection. no concerns were observed.								3434		
16-Feb-23	2023-0522	Aduro Resources Ltd.	DLS: 01-20-081-22	TRUCK	SOUTH	Completed	In Compliance	Planned Inspection Program	Site was not active on day of inspection. no concerns were observed.							1328			
16-Feb-23	2023-0520	Crew Energy Inc.	DLS: 16-24-082-21	TRUCK	SOUTH	Completed	In Compliance	Planned Inspection Program	Site is sour. Gas detection calibration is current. All equipment is in good condition, no concerns observed on day of inspection.								3433		
16-Feb-23	2023-0520	Crew Energy Inc.	DLS: 16-24-082-21	TRUCK	SOUTH	Completed	In Compliance	Planned Inspection Program								1327			

16-Feb-23	2023-0519	Crew Energy Inc.	DLS: 03-01-083-21	TRUCK	SOUTH	Completed	In Compliance	Planned Inspection Program	No concerns were observed on day of inspection. Pipeline inspection is on components on location only.								3432			
16-Feb-23	2023-0519	Crew Energy Inc.	DLS: 03-01-083-21	TRUCK	SOUTH	Completed	In Compliance	Planned Inspection Program							1326					
16-Feb-23	2023-0518	Aduro Resources Ltd.	DLS: 13-35-081-21	TRUCK	SOUTH	Completed	In Compliance	Planned Inspection Program	During inspection it was noted that the ESD Amot was found in the latched position. The operator was notified and the alarm was cleared, returning the Amot to normal/cleared position. The 400 bbl tank inside the secondary containment is not in use but has product in it. The dump line in and the truck load out valve out were both in the open position. Field operator closed valves to ensure no leakage could occur. Pipeline inspection was on components on location only. No other concerns were noted on day of inspection.								3431			
16-Feb-23	2023-0518	Aduro Resources Ltd.	DLS: 13-35-081-21	TRUCK	SOUTH	Completed	In Compliance	Planned Inspection Program							1325					
16-Feb-23	2023-0508	Ovintiv Canada ULC	NTS: C- 083-C/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									3402			
16-Feb-23	2023-0507	Ovintiv Canada ULC	NTS: C- 025-F/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									3400			
16-Feb-23	2023-0507	Ovintiv Canada ULC	NTS: C- 025-F/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							1314					
16-Feb-23	2023-0506	Ovintiv Canada ULC	NTS: C- 031-C/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3399			
16-Feb-23	2023-0505	Canadian Natural Resources Limited	NTS: D-A022-C/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3398			
16-Feb-23	2023-0505	Canadian Natural Resources Limited	NTS: D-B022-C/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3397			
16-Feb-23	2023-0505	Canadian Natural Resources Limited	NTS: D- 022-C/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1313					
16-Feb-23	2023-0505	Canadian Natural Resources Limited	NTS: D- 022-C/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1312					
16-Feb-23	2023-0504	Ovintiv Canada ULC	NTS: B- 022-C/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3396			
16-Feb-23	2023-0504	Ovintiv Canada ULC	NTS: B- 022-C/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1311					
16-Feb-23	2023-0503	Cenovus Energy Inc.	NTS: B- 084-D/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3391			
16-Feb-23	2023-0503	Cenovus Energy Inc.	NTS: B-A084-D/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3392			
16-Feb-23	2023-0503	Cenovus Energy Inc.	NTS: B-B084-D/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3393			
16-Feb-23	2023-0503	Cenovus Energy Inc.	NTS: B-C084-D/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3394			
16-Feb-23	2023-0503	Cenovus Energy Inc.	From NTS: B- 084-D/093-P-10 To NTS: B- 003-E/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed											15051	
16-Feb-23	2023-0502	Canadian Natural Resources Limited	NTS: D- 057-C/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3395			
16-Feb-23	2023-0502	Canadian Natural Resources Limited	NTS: D- 057-C/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1310					
16-Feb-23	2023-0501	Canadian Natural Resources Limited	NTS: B- 058-C/093-P-08	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									3389			
16-Feb-23	2023-0501	Canadian Natural Resources Limited	NTS: B-A058-C/093-P-08	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									3390			
16-Feb-23	2023-0501	Canadian Natural Resources Limited	NTS: B- 058-C/093-P-08	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1309					
16-Feb-23	2023-0501	Canadian Natural Resources Limited	NTS: B- 058-C/093-P-08	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1308					
16-Feb-23	2023-0500	Cenovus Energy Inc.	NTS: D- 084-D/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3386			
16-Feb-23	2023-0499	Canadian Natural Resources Limited	NTS: C- 068-C/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3387			
16-Feb-23	2023-0499	Canadian Natural Resources Limited	NTS: C-A068-C/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3388			
16-Feb-23	2023-0499	Canadian Natural Resources Limited	NTS: C- 068-C/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1305					
16-Feb-23	2023-0499	Canadian Natural Resources Limited	NTS: C- 068-C/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1307					
16-Feb-23	2023-0499	Canadian Natural Resources Limited	NTS: C- 068-C/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1306					
16-Feb-23	2023-0489	Cenovus Energy Inc.	DLS: 01-03-077-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									3358			
16-Feb-23	2023-0489	Cenovus Energy Inc.	DLS: B02-03-077-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									3359			
16-Feb-23	2023-0489	Cenovus Energy Inc.	DLS: 02-03-077-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									3360			
16-Feb-23	2023-0489	Cenovus Energy Inc.	DLS: A02-03-077-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									3361			
16-Feb-23	2023-0461	Cardinal Energy Ltd.	DLS: 07-04-082-14	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Officer Selected	As discussed with lead field operator, please address noted/discussed non-compliances and ensure all locations checked for similar issues. Thank you.								3318			
16-Feb-23	2023-0461	Cardinal Energy Ltd.	DLS: 07-04-082-14	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Officer Selected							1279					
16-Feb-23	2023-0461	Cardinal Energy Ltd.	DLS: 07-04-082-14	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Officer Selected							1278					
16-Feb-23	2023-0461	Cardinal Energy Ltd.	DLS: 07-04-082-14	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Officer Selected							1280					
16-Feb-23	2023-0461	Cardinal Energy Ltd.	DLS: A07-04-082-14	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Officer Selected									3317			
17-Feb-23	2023-0526	Canadian Natural Resources Limited	NTS: B- 053-A/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site B-53-A/93-I-16. Inspected active equipment on site. No issues found at time of inspection.								3439			
17-Feb-23	2023-0526	Canadian Natural Resources Limited	NTS: B- 053-A/093-I-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1331					
17-Feb-23	2023-0523	VERMILION ENERGY INC.	DLS: A08-22-081-14	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Officer Selected	Please address non-compliance noted. Thank you.								3435			
17-Feb-23	2023-0523	VERMILION ENERGY INC.	DLS: 08-22-081-14	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Officer Selected									3436			
17-Feb-23	2023-0523	VERMILION ENERGY INC.	DLS: B08-22-081-14	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Officer Selected									3437			
17-Feb-23	2023-0523	VERMILION ENERGY INC.	DLS: 08-22-081-14	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Officer Selected							1330					
17-Feb-23	2023-0523	VERMILION ENERGY INC.	DLS: 08-22-081-14	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Officer Selected							1329					
17-Feb-23	2023-0515	ARC Resources Ltd.	From DLS: 10-35-079-15 To DLS: 06-35-079-15	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Main line welding is completed, tie-in crews working at this time. 2 bores on this project, drilling the first pilot hole when on site. LWD bore fluid at <20m3/ha.											
17-Feb-23	2023-0515	ARC Resources Ltd.	UTM: 10N 673141E 6197359N	TRUCK	SOUTH	Completed	In Compliance	Officer Selected												
17-Feb-23	2023-0515	ARC Resources Ltd.	From DLS: 06-35-079-15 To DLS: 10-35-079-15	TRUCK	SOUTH	Completed	In Compliance	Officer Selected												
17-Feb-23	2023-0515	ARC Resources Ltd.	From DLS: 10-35-079-15 To DLS: 06-35-079-15	TRUCK	SOUTH	Completed	In Compliance	Officer Selected												
21-Feb-23	2023-0530	PETRONAS Energy Canada Ltd.	NTS: C- 034-C/094-G-01	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program	Meet with Petronas Field Assurance Lead. Inspect the compressor station fire and gas detection HMI display screen. No faults found. Inspect production equipment. Noted only manual blowdown capability on the inlet separator and compressor suction header piping.											
21-Feb-23	2023-0529	Tourmaline Oil Corp.	NTS: C- 003-E/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							1335					
21-Feb-23	2023-0529	Tourmaline Oil Corp.	NTS: C- 003-E/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									3443			
21-Feb-23	2023-0527	Tourmaline Oil Corp.	NTS: D- 013-E/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3440			
21-Feb-23	2023-0527	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								46241				
21-Feb-23	2023-0517	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project	Inspection with the operator of Spread 3 KP 547+500 to KP 604+000. KP 547+740, BC 64A1, NCD culvert installed. KP 547+890, BC64B, S3, clear span with ESC, channel has been restored, sheet piling is still in place with the watercourse open. KP 548+020, BC 65A, S2, clear span with ESC. KP 546+330, BC 63A, NCD, culvert with ESC. KP 546+220, BC 63, S5, clear span with ESC. KP 545+770, BC 62, NCD, culvert. KP 545+760, BC 61A, NCD, culvert with ESC. KP 545+470, BC 61A, S6, culvert with ESC. KP 544+710, BC 58, S6, culvert with ESC. KP 544+630, BC 57B, NCD, 2 channels with culverts and ESC. KP 544+210, BC 57.1, NCD culvert with ESC. KP 543+400, BC 656, Camp Creek, S2, clear span with ESC. KP 561+900, BC 90, S3, matted crossing with ESC. KP 562+040, BC 90A, NCD, culvert with ESC KP 562+170, BC 90B, NCD culvert with ESC. KP 562+250, BC 90C, NCD KP 562+500, sheet piling / travel lane with ESC. KP 562+650, BC 92, NCD - Fish Bearing, discussion with the operator that NCD's are not fish bearing. In preparation for isolation, waiting on equipment. KP 604+000, sheet piled, dewatering by well points to flock tanks, trench pumps to flock tanks to an approved pump off location with "V" shaped fabric. Feb 10, 2023, second inspection of BC 92, located at KP 562+650, start of isolation, fish salvage is underway, WQM by grab samples, Equilibrium by 3" pump to diffuser downstream, submersible trench pump to filter bag.								44624			
21-Feb-23	2023-0517	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project								44625				
21-Feb-23	2023-0517	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project								44629				
21-Feb-23	2023-0517	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project								44631				
21-Feb-23	2023-0517	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project								44627				
21-Feb-23	2023-0517	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project								44638				
21-Feb-23	2023-0517	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project								44637				
21-Feb-23	2023-0517	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project								44639				
21-Feb-23	2023-0517	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project								44640				
21-Feb-23	2023-0517	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project								44641				
21-Feb-23	2023-0517	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project								44644				
21-Feb-23	2023-0517	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project								44647				
21-Feb-23	2023-0517	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project								44652				
21-Feb-23	2023-0517	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project								44649				
21-Feb-23	2023-0517	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project								44648				
22-Feb-23	2023-0567	Canlin Energy Corporation	From NTS: C- 014-J/094-G-08 To NTS: C- 034-J/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	C-A14-J: I could smell faint H2S odours at the wellhead. C-14-J: a regulator was venting gas outside of building. I could smell H2S on lease, as well as at the building itself. -I called on the road radio for a Canlin Operator a few times, with no answer. I then tried calling operators, with no answer from either. I then left a voicemail with rep of the issue and asking for someone to get back to me asap. I then drove to the operators camp at km 26 ¾ on Laprise road. There I foundoperators. I let them know of what I found, and that because there is H2S involved, that I needed an operator to go to site and assess, then get back to me with findings and resolve. Rep called me back. I explained and asked that someone contact me with what was found and how it was resolved. Rep called me back and explained that the venting was from a regulator and that it was isolated. The odours at wellhead at c-A14-J was coming from the ESD box and assessed.										15497	
22-Feb-23	2023-0567	Canlin Energy Corporation	NTS: C-A014-J/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3521			
22-Feb-23	2023-0567	Canlin Energy Corporation	NTS: C- 014-J/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							1356					
22-Feb-23	2023-0567	Canlin Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
22-Feb-23	2023-0567	Canlin Energy Corporation	NTS: C- 014-J/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3522			
22-Feb-23	2023-0565	Canlin Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												

22-Feb-23	2023-0565	Canlin Energy Corporation	NTS: B- 091-I/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										3519			
22-Feb-23	2023-0562	Canlin Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed													
22-Feb-23	2023-0562	Canlin Energy Corporation	NTS: A- 093-I/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										3518			
22-Feb-23	2023-0560	Canlin Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	The chemical tank is not grounded. The ground cable is lying in the snow, not attached. Make sure plastic tank is grounded, not just the stand it sits on.												
22-Feb-23	2023-0560	Canlin Energy Corporation	NTS: A- 083-I/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										3517			
22-Feb-23	2023-0558	Canlin Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	-The chemical pump in the group separator building does not have the lid in place. As there are moving parts, this is considered a hazard. -Also, in the same building, the combustible gas detection in the building has a reading of 4 on it, and goes to zero when building door is open. -just a note; dehy still column onsite not tied to flare.												
22-Feb-23	2023-0558	Canlin Energy Corporation	NTS: B- 071-I/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										3514			
22-Feb-23	2023-0558	Canlin Energy Corporation	NTS: B- 071-I/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									1355				
22-Feb-23	2023-0556	Canlin Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	There is no ground on the methanol/chemical tank. It has been cut off. If this tank is in use, the ground cable needs to be attached properly.												
22-Feb-23	2023-0556	Canlin Energy Corporation	NTS: C- 061-I/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										3511			
22-Feb-23	2023-0542	Ovintiv Canada ULC	NTS: A- 016-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										3470			
22-Feb-23	2023-0542	Ovintiv Canada ULC	NTS: A-A016-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										3469			
22-Feb-23	2023-0542	Ovintiv Canada ULC	NTS: A- 016-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1342				
22-Feb-23	2023-0541	Ovintiv Canada ULC	NTS: C- 009-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										3468			
22-Feb-23	2023-0541	Ovintiv Canada ULC	NTS: C-A009-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										3467			
22-Feb-23	2023-0541	Ovintiv Canada ULC	NTS: C- 009-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1340				
22-Feb-23	2023-0541	Ovintiv Canada ULC	NTS: C- 009-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1341				
22-Feb-23	2023-0540	Cenovus Energy Inc.	NTS: A- 059-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										3466			
22-Feb-23	2023-0540	Cenovus Energy Inc.	NTS: A- 059-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1339				
22-Feb-23	2023-0539	Ovintiv Canada ULC	NTS: C-A045-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										3464			
22-Feb-23	2023-0539	Ovintiv Canada ULC	NTS: C- 045-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										3465			
22-Feb-23	2023-0539	Ovintiv Canada ULC	NTS: C- 045-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1338				
22-Feb-23	2023-0538	Cenovus Energy Inc.	NTS: C- 052-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										3463			
22-Feb-23	2023-0537	Cenovus Energy Inc.	NTS: C- 042-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										3462			
22-Feb-23	2023-0536	Ovintiv Canada ULC	NTS: A- 010-E/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1337				
22-Feb-23	2023-0536	Ovintiv Canada ULC	NTS: A- 010-E/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										3461			
22-Feb-23	2023-0535	Cenovus Energy Inc.	NTS: C- 088-D/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										3460			
22-Feb-23	2023-0535	Cenovus Energy Inc.	NTS: C-A088-D/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										3457			
22-Feb-23	2023-0535	Cenovus Energy Inc.	NTS: C-B088-D/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										3458			
22-Feb-23	2023-0535	Cenovus Energy Inc.	NTS: C-C088-D/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										3459			
22-Feb-23	2023-0534	Cenovus Energy Inc.	NTS: B-A077-D/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										3453			
22-Feb-23	2023-0534	Cenovus Energy Inc.	NTS: B-B077-D/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										3454			
22-Feb-23	2023-0534	Cenovus Energy Inc.	NTS: C-A077-D/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										3455			
22-Feb-23	2023-0534	Cenovus Energy Inc.	NTS: C- 077-D/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										3456			
22-Feb-23	2023-0534	Cenovus Energy Inc.	NTS: B- 077-D/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										3452			
22-Feb-23	2023-0533	Cenovus Energy Inc.	NTS: A- 007-E/093-P-10	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										3448			
22-Feb-23	2023-0533	Cenovus Energy Inc.	NTS: A-A007-E/093-P-10	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										3451			
22-Feb-23	2023-0533	Cenovus Energy Inc.	NTS: A-C007-E/093-P-10	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										3449			
22-Feb-23	2023-0533	Cenovus Energy Inc.	NTS: A-B007-E/093-P-10	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										3450			
22-Feb-23	2023-0532	Cenovus Energy Inc.	NTS: A-A008-E/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Leak from actuator vent tubing only when well is flowing. Contacted company rep. will check and is to respond back to inspector												
22-Feb-23	2023-0532	Cenovus Energy Inc.	NTS: A-D008-E/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										3445			
22-Feb-23	2023-0532	Cenovus Energy Inc.	NTS: A-C008-E/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										3446			
22-Feb-23	2023-0532	Cenovus Energy Inc.	NTS: A-B008-E/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										3447			
22-Feb-23	2023-0532	Cenovus Energy Inc.	NTS: A- 008-E/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1336				
24-Feb-23	2023-0568	PETRONAS Energy Canada Ltd.	From NTS: C- 011-K/094-G-02 To NTS: D- 099-G/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	No concerns noted.											15496	
24-Feb-23	2023-0568	PETRONAS Energy Canada Ltd.	NTS: C- 001-K/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										3520			
24-Feb-23	2023-0566	PETRONAS Energy Canada Ltd.	From NTS: A- 062-F/094-G-02 To NTS: A- 006-K/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	No concerns noted. Shoulders are well identified.											15495	
24-Feb-23	2023-0564	Canadian Natural Resources Limited	From NTS: B- 028-J/094-G-02 To NTS: D- 073-I/094-G-03	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	The Mile 156 road #101 segment #1 was inspected. The culvert at km 17 or so is showing signs of being undermined again as evident by a drop in the road surface over the culvert. This was identified on a previous inspection and repaired. It is the same culvert. Just monitor during the spring thaw and repair as needed.											15492	
24-Feb-23	2023-0564	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected													
24-Feb-23	2023-0563	NorthRiver Midstream Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	This inspection is for a-90-C/94-H-6.												
24-Feb-23	2023-0561	Canadian Natural Resources Limited	NTS: D- 070-C/094-H-06	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected										3516			
24-Feb-23	2023-0559	Tourmaline Oil Corp.	NTS: C- 098-C/094-H-06	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed										3515			
24-Feb-23	2023-0557	Canadian Natural Resources Limited	NTS: B- 091-D/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										3513			
24-Feb-23	2023-0555	Tourmaline Oil Corp.	NTS: D- 011-E/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Chemical pump has constant vent to atmosphere. There appears to be some type of a small spill from building floor containment drain.										3512		
24-Feb-23	2023-0553	Bench Creek Resources Ltd.		TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected	Suspended well. Wellhead chained and locked. SCV is open. Door off of meter skid and laying on the ground. Tanks appear to be empty. Recent pressure tags dated Feb. /2023. Strong odor on site.												
24-Feb-23	2023-0553	Bench Creek Resources Ltd.	NTS: A- 080-F/094-I-14	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected										3495			
24-Feb-23	2023-0553	Bench Creek Resources Ltd.	From NTS: A- 080-F/094-I-14 To NTS: D- 070-F/094-I-14	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected													
24-Feb-23	2023-0552	Canlin Energy Corporation	NTS: A- 010-D/094-J-16	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program	Presco locked and calibrated. Inactive flare. Two meters possibly for casing and tubing gas. This well is very hot.										3494		
24-Feb-23	2023-0552	Canlin Energy Corporation		TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program													
24-Feb-23	2023-0552	Canlin Energy Corporation	NTS: A- 010-D/094-J-16	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program									1353				
24-Feb-23	2023-0552	Canlin Energy Corporation	From NTS: A- 010-D/094-J-16 To NTS: D- 100-L/094-J-09	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program													
24-Feb-23	2023-0551	NTE Energy Canada Ltd.	From NTS: C- 063-E/094-I-14 To NTS: C- 068-F/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												15358	
24-Feb-23	2023-0551	NTE Energy Canada Ltd.	NTS: C- 068-F/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program										3492			
24-Feb-23	2023-0551	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program													
24-Feb-23	2023-0551	NTE Energy Canada Ltd.	From NTS: C- 068-F/094-I-14 To NTS: B- 079-F/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program													
24-Feb-23	2023-0551	NTE Energy Canada Ltd.	NTS: C- 068-F/094-I-14	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									1352				
24-Feb-23	2023-0550	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Officer Selected													
24-Feb-23	2023-0550	NTE Energy Canada Ltd.	From NTS: D- 067-E/094-I-14 To NTS: C- 063-E/094-I-14	TRUCK	NORTH	Completed	In Compliance	Officer Selected													
24-Feb-23	2023-0550	NTE Energy Canada Ltd.	NTS: A- 067-E/094-I-14	TRUCK	NORTH	Completed	In Compliance	Officer Selected										3487			
24-Feb-23	2023-0550	NTE Energy Canada Ltd.	NTS: A-A067-E/094-I-14	TRUCK	NORTH	Completed	In Compliance	Officer Selected										3488			
24-Feb-23	2023-0550	NTE Energy Canada Ltd.	NTS: A-B067-E/094-I-14	TRUCK	NORTH	Completed	In Compliance	Officer Selected										3489			
24-Feb-23	2023-0550	NTE Energy Canada Ltd.	NTS: A- 067-E/094-I-14	TRUCK	NORTH	Completed	In Compliance	Officer Selected									1351				
24-Feb-23	2023-0549	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Officer Selected													
24-Feb-23	2023-0549	NTE Energy Canada Ltd.	NTS: D-A068-K/094-I-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected										3485			
24-Feb-23	2023-0549	NTE Energy Canada Ltd.	NTS: D- 068-K/094-I-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected										3486			
24-Feb-23	2023-0548	NTE Energy Canada Ltd.	NTS: B- 096-K/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected	SCADA calibration outdated. (2016)									3483			
24-Feb-23	2023-0548	NTE Energy Canada Ltd.	NTS: B-A096-K/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected										3484			
24-Feb-23	2023-0548	NTE Energy Canada Ltd.	NTS: B- 096-K/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected									1350				

24-Feb-23	2023-0548	NTE Energy Canada Ltd.	NTS: B- 096-K/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected								1349				
24-Feb-23	2023-0548	NTE Energy Canada Ltd.	From NTS: B- 096-K/094-I-12 To NTS: A- 097-K/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected												
24-Feb-23	2023-0548	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected												
24-Feb-23	2023-0547	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected	SCADA calibration outdated. (2016)											
24-Feb-23	2023-0547	NTE Energy Canada Ltd.	NTS: D- 087-K/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected									3482			
24-Feb-23	2023-0547	NTE Energy Canada Ltd.	NTS: D- 087-K/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected								1348				
24-Feb-23	2023-0546	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected												
24-Feb-23	2023-0546	NTE Energy Canada Ltd.	From NTS: C- 079-K/094-I-12 To NTS: D- 077-K/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected												
24-Feb-23	2023-0546	NTE Energy Canada Ltd.	NTS: C- 079-K/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected									3480			
24-Feb-23	2023-0546	NTE Energy Canada Ltd.	NTS: C-A079-K/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected									3481			
24-Feb-23	2023-0546	NTE Energy Canada Ltd.	NTS: C- 079-K/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected								1346				
24-Feb-23	2023-0546	NTE Energy Canada Ltd.	NTS: C- 079-K/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected								1347				
24-Feb-23	2023-0546	NTE Energy Canada Ltd.	From NTS: C- 079-K/094-I-12 To NTS: C- 079-K/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected											15234	
24-Feb-23	2023-0545	NTE Energy Canada Ltd.	NTS: A- 055-K/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected									3476			
24-Feb-23	2023-0545	NTE Energy Canada Ltd.	NTS: A-A055-K/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected									3475			
24-Feb-23	2023-0545	NTE Energy Canada Ltd.	NTS: A-B055-K/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected									3477			
24-Feb-23	2023-0545	NTE Energy Canada Ltd.	NTS: A- 055-K/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected								1345				
24-Feb-23	2023-0545	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected												
24-Feb-23	2023-0544	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Officer Selected												
24-Feb-23	2023-0544	NTE Energy Canada Ltd.	NTS: B- 057-K/094-I-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected									3474			
24-Feb-23	2023-0544	NTE Energy Canada Ltd.	NTS: B-A057-K/094-I-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected									3473			
24-Feb-23	2023-0544	NTE Energy Canada Ltd.	NTS: B- 057-K/094-I-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected								1344				
24-Feb-23	2023-0543	NTE Energy Canada Ltd.	NTS: A- 059-K/094-I-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected	SCADA calibration outdated. (2016)							1343				
24-Feb-23	2023-0543	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Officer Selected												
24-Feb-23	2023-0543	NTE Energy Canada Ltd.	NTS: A- 059-K/094-I-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected									3472			
24-Feb-23	2023-0543	NTE Energy Canada Ltd.	NTS: A-A059-K/094-I-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected									3471			
24-Feb-23	2023-0554	Tourmaline Oil Corp.	DLS: 113-28-080-15	TRUCK	SOUTH	Completed	In Compliance	Drilling Rig	There is some ice on kill line valves and control hoses. No ground on light tower gen set, missing plugs and caps on tank farm. All items corrected during inspection, rig is running two boilers with BC certs.									3509			
27-Feb-23	2023-0615	PETRONAS Energy Canada Ltd.	From NTS: D- 097-A/094-G-02 To NTS: C- 007-H/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
27-Feb-23	2023-0615	PETRONAS Energy Canada Ltd.	From NTS: C- 007-H/094-G-02 To NTS: D- 008-H/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
27-Feb-23	2023-0615	PETRONAS Energy Canada Ltd.	NTS: C- 007-H/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1414				
27-Feb-23	2023-0615	PETRONAS Energy Canada Ltd.	NTS: C- 007-H/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3669			
27-Feb-23	2023-0614	PETRONAS Energy Canada Ltd.	NTS: B- 075-G/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3666			
27-Feb-23	2023-0614	PETRONAS Energy Canada Ltd.	NTS: B-A075-G/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3667			
27-Feb-23	2023-0614	PETRONAS Energy Canada Ltd.	NTS: B-B075-G/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3668			
27-Feb-23	2023-0614	PETRONAS Energy Canada Ltd.	NTS: B- 075-G/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1413				
27-Feb-23	2023-0614	PETRONAS Energy Canada Ltd.	NTS: B- 075-G/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1411				
27-Feb-23	2023-0614	PETRONAS Energy Canada Ltd.	NTS: B- 075-G/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1412				
27-Feb-23	2023-0614	PETRONAS Energy Canada Ltd.	From NTS: B- 075-G/094-G-02 To NTS: C- 066-G/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
27-Feb-23	2023-0569	Altagas Holdings Inc.	NTS: A- 033-J/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	Townsend T1 Gas Plant Inspection Inspect the gas plant operator fire and gas detection safety system HMI display screens - No faults found. Verify that plant accounting meters were maintained as per the BC Measurement Guideline - currently in next semiannual maintenance period. Noted in some cases the most recent meter inspection maintenance record was not with the meter. Met with the Altagas Senior E+I Maintenance Technician and verified that the meter maintenance for the period in question was indeed completed. Perform a walkdown of Townsend T1 equipment- car seals were in place as per Townsend Carseal List. Action Item: 1. Review the plant gas detection high LEL shutdown setpoint vs. OHSR 5.31 - flammable gas or vapour. Please reply to OGC concerning the above action item. Thank you,								1357				
27-Feb-23	2023-0569	Altagas Holdings Inc.		TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
27-Feb-23	2023-0569	Altagas Holdings Inc.	NTS: A- 033-J/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								1358				
28-Feb-23	2023-0695	Tourmaline Oil Corp.	From NTS: C- 064-D/094-A-13 To NTS: C- 090-I/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	This inspection is for the Mile 109 Road.										17233	
28-Feb-23	2023-0693	PETRONAS Energy Canada Ltd.	From NTS: C- 027-I/094-B-16 To NTS: B- 047-D/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	This inspection is for the Gundy/Mile 120 Road from km 0-28.5. The road is well plowed and aggregate placed where needed.										17211	
28-Feb-23	2023-0691	Tourmaline Oil Corp.	From NTS: D- 093-I/094-B-09 To NTS: B- 092-I/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Road is well plowed and aggregate placed where needed.										17207	
28-Feb-23	2023-0690	Tourmaline Oil Corp.	From NTS: C- 068-A/094-B-16 To NTS: B- 048-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	No concerns noted. Road is well plowed and aggregate placed where needed.										17199	
28-Feb-23	2023-0690	Tourmaline Oil Corp.	From NTS: B- 048-A/094-B-16 To NTS: A- 038-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											17204	
28-Feb-23	2023-0689	Tourmaline Oil Corp.	From NTS: B- 016-A/094-B-16 To NTS: A- 038-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											17193	
28-Feb-23	2023-0689	Tourmaline Oil Corp.	From NTS: D- 096-I/094-B-09 To NTS: B- 016-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											17188	
28-Feb-23	2023-0689	Tourmaline Oil Corp.	From NTS: D- 095-I/094-B-09 To NTS: C- 095-I/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											17187	
28-Feb-23	2023-0658	Tourmaline Oil Corp.	From NTS: B- 048-A/094-B-16 To NTS: B- 048-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program	Thanks to operator for attending these joint inspections for the day. It was interesting to see the inspection app that Tourmaline is starting to use. The pipeline inspection was limited in scope to the on lease equipment. The wiring issue could have been a high rating if the wiring was in active use. I expect the entire line of wells on this side of the lease have the same deficiency. Please check your other well sites for the same issue.										17048	
28-Feb-23	2023-0658	Tourmaline Oil Corp.	NTS: B- 048-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program								1435				
28-Feb-23	2023-0658	Tourmaline Oil Corp.	NTS: B- 048-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program								1434				
28-Feb-23	2023-0658	Tourmaline Oil Corp.	NTS: B- 048-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3788			
28-Feb-23	2023-0658	Tourmaline Oil Corp.	NTS: B-A048-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3789			
28-Feb-23	2023-0658	Tourmaline Oil Corp.	NTS: B-B048-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3790			
28-Feb-23	2023-0658	Tourmaline Oil Corp.	NTS: B-C048-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3791			
28-Feb-23	2023-0658	Tourmaline Oil Corp.	NTS: B-D048-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3792			
28-Feb-23	2023-0658	Tourmaline Oil Corp.	NTS: B-E048-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3793			
28-Feb-23	2023-0658	Tourmaline Oil Corp.	NTS: B-F048-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3794			
28-Feb-23	2023-0658	Tourmaline Oil Corp.	NTS: B-G048-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3795			
28-Feb-23	2023-0658	Tourmaline Oil Corp.	NTS: B-H048-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3796			
28-Feb-23	2023-0658	Tourmaline Oil Corp.	NTS: B-S048-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3782			
28-Feb-23	2023-0658	Tourmaline Oil Corp.	NTS: B-R048-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3781			
28-Feb-23	2023-0658	Tourmaline Oil Corp.	NTS: B-Q048-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3780			
28-Feb-23	2023-0658	Tourmaline Oil Corp.	NTS: B-P048-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3779			
28-Feb-23	2023-0658	Tourmaline Oil Corp.	NTS: B-O048-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3778			
28-Feb-23	2023-0658	Tourmaline Oil Corp.	NTS: B-N048-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3777			
28-Feb-23	2023-0658	Tourmaline Oil Corp.	NTS: B-M048-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3776			
28-Feb-23	2023-0658	Tourmaline Oil Corp.	NTS: B-L048-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3775			
28-Feb-23	2023-0658	Tourmaline Oil Corp.	NTS: B-K048-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3774			
28-Feb-23	2023-0658	Tourmaline Oil Corp.	NTS: B-J048-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3773			
28-Feb-23	2023-0658	Tourmaline Oil Corp.	NTS: B-I048-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3797			
28-Feb-23	2023-0658	Tourmaline Oil Corp.	NTS: B-X048-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3787			
28-Feb-23	2023-0658	Tourmaline Oil Corp.	NTS: B-W048-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3786			
28-Feb-23	2023-0658	Tourmaline Oil Corp.	NTS: B-V048-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3785			
28-Feb-23	2023-0658	Tourmaline Oil Corp.	NTS: B-U048-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3784			
28-Feb-23	2023-0658	Tourmaline Oil Corp.	NTS: B-T048-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3783			
28-Feb-23	2023-0626	Tourmaline Oil Corp.	From NTS: D- 093-I/094-B-09 To NTS: C- 002-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	Thanks to Tourmaline Lead Operator for attending these inspections.										17033	
28-Feb-23	2023-0626	Tourmaline Oil Corp.	From NTS: C- 002-A/094-B-16 To NTS: A- 012-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											17034	
28-Feb-23	2023-0626	Tourmaline Oil Corp.	NTS: A- 012-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								1428				
28-Feb-23	2023-0626	Tourmaline Oil Corp.	NTS: A-A012-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3739			
28-Feb-23	2023-0626	Tourmaline Oil Corp.	NTS: A-B012-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3740			
28-Feb-23	2023-0626	Tourmaline Oil Corp.	NTS: A-C012-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3741			
28-Feb-23	2023-0626	Tourmaline Oil Corp.	NTS: A- 012-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3738			
28-Feb-23	2023-0621	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
28-Feb-23	2023-0621	PETRONAS Energy Canada Ltd.	From NTS: B- 085-I/094-G-02 To NTS: A- 048-I/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
28-Feb-23	2023-0621	PETRONAS Energy Canada Ltd.	NTS: B- 085-I/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3706			
28-Feb-23	2023-0621	PETRONAS Energy Canada Ltd.	NTS: B-A085-I/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3705			
28-Feb-23	2023-0621	PETRONAS Energy Canada Ltd.	From NTS: A- 048-I/094-G-02 To NTS: B- 085-I/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
28-Feb-23	2023-0621	PETRONAS Energy Canada Ltd.	From NTS: B- 085-I/094-G-02 To NTS: D- 001-A/094-G-07	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
28-Feb-23	2023-0620	PETRONAS Energy Canada Ltd.	NTS: A- 085-I/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3701			
28-Feb-23	2023-0620	PETRONAS Energy Canada Ltd.	NTS: A- 085-I/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1423				
28-Feb-23	2023-0620	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
28-Feb-23	2023-0620	PETRONAS Energy Canada Ltd.	From NTS: B- 085-I/094-G-02 To NTS: A- 048-I/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
28-Feb-23	2023-0620	PETRONAS Energy Canada Ltd.	From NTS: A- 048-I/094-G-02 To NTS: B- 085-I/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
28-Feb-23	2023-0620	PETRONAS Energy Canada Ltd.	From NTS: B- 085-I/094-G-02 To NTS: D- 001-A/094-G-07	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
28-Feb-23	2023-0619	PETRONAS Energy Canada Ltd.	NTS: D-A028-J/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3697			
28-Feb-23	2023-0619	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
28-Feb-23	2023-0619	PETRONAS Energy Canada Ltd.	NTS: D-C028-J/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3696			
28-Feb-23	2023-0619	PETRONAS Energy Canada Ltd.	NTS: D-D028-J/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3690			
28-Feb-23	2023-0619	PETRONAS Energy Canada Ltd.	NTS: D-H028-J/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3699			
28-Feb-23	2023-0619	PETRONAS Energy Canada Ltd.	NTS: D- 028-J/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1421				
28-Feb-23	2023-0619	PETRONAS Energy Canada Ltd.	NTS: D-J028-J/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3700			
28-Feb-23	2023-0619	PETRONAS Energy Canada Ltd.	NTS: D- 028-J/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3694			
28-Feb-23	2023-0619	PETRONAS Energy Canada Ltd.	NTS: D-B028-J/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3695			
28-Feb-23	2023-0619	PETRONAS Energy Canada Ltd.	NTS: D-F028-J/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3692			
28-Feb-23	2023-0619	PETRONAS Energy Canada Ltd.	NTS: D-E028-J/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3691			
28-Feb-23	2023-0619	PETRONAS Energy Canada Ltd.	NTS: D-G028-J/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3698			
28-Feb-23	2023-0618	PETRONAS Energy Canada Ltd.	From NTS: A- 048-I/094-G-02 To NTS: B- 072-J/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
28-Feb-23	2023-0618	PETRONAS Energy Canada Ltd.	NTS: A-E072-J/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3684			

28-Feb-23	2023-0618	PETRONAS Energy Canada Ltd.	NTS: A-F072-J/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3685			
28-Feb-23	2023-0618	PETRONAS Energy Canada Ltd.	NTS: A-G072-J/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3686			
28-Feb-23	2023-0618	PETRONAS Energy Canada Ltd.	From NTS: A- 072-J/094-G-02 To NTS: A- 048-J/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
28-Feb-23	2023-0618	PETRONAS Energy Canada Ltd.	NTS: A-D072-J/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3683			
28-Feb-23	2023-0618	PETRONAS Energy Canada Ltd.	NTS: A- 072-J/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							1420					
28-Feb-23	2023-0618	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
28-Feb-23	2023-0618	PETRONAS Energy Canada Ltd.	NTS: A- 072-J/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3687			
28-Feb-23	2023-0618	PETRONAS Energy Canada Ltd.	NTS: A-A072-J/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3688			
28-Feb-23	2023-0618	PETRONAS Energy Canada Ltd.	NTS: A-B072-J/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3689			
28-Feb-23	2023-0618	PETRONAS Energy Canada Ltd.	NTS: A-C072-J/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3682			
28-Feb-23	2023-0617	PETRONAS Energy Canada Ltd.	From NTS: B- 085-J/094-G-02 To NTS: A- 048-J/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
28-Feb-23	2023-0617	PETRONAS Energy Canada Ltd.	From NTS: A- 072-J/094-G-02 To NTS: A- 048-J/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
28-Feb-23	2023-0617	PETRONAS Energy Canada Ltd.	NTS: A- 048-J/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3674			
28-Feb-23	2023-0617	PETRONAS Energy Canada Ltd.	NTS: A-A048-J/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3675			
28-Feb-23	2023-0617	PETRONAS Energy Canada Ltd.	NTS: A-E048-J/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3679			
28-Feb-23	2023-0617	PETRONAS Energy Canada Ltd.	NTS: A-F048-J/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3680			
28-Feb-23	2023-0617	PETRONAS Energy Canada Ltd.	NTS: A-G048-J/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3681			
28-Feb-23	2023-0617	PETRONAS Energy Canada Ltd.	NTS: A- 048-J/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							1419					
28-Feb-23	2023-0617	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
28-Feb-23	2023-0617	PETRONAS Energy Canada Ltd.	From NTS: A- 048-J/094-G-02 To NTS: A- 005-J/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
28-Feb-23	2023-0617	PETRONAS Energy Canada Ltd.	From NTS: A- 048-J/094-G-02 To NTS: B- 085-J/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
28-Feb-23	2023-0617	PETRONAS Energy Canada Ltd.	From NTS: A- 048-J/094-G-02 To NTS: B- 072-J/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
28-Feb-23	2023-0617	PETRONAS Energy Canada Ltd.	NTS: A-B048-J/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3676			
28-Feb-23	2023-0617	PETRONAS Energy Canada Ltd.	NTS: A-C048-J/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3677			
28-Feb-23	2023-0617	PETRONAS Energy Canada Ltd.	NTS: A-D048-J/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3678			
28-Feb-23	2023-0616	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
28-Feb-23	2023-0616	PETRONAS Energy Canada Ltd.	From NTS: A- 023-J/094-G-02 To NTS: B- 038-J/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
28-Feb-23	2023-0616	PETRONAS Energy Canada Ltd.	From NTS: A- 023-J/094-G-02 To NTS: A- 023-J/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
28-Feb-23	2023-0616	PETRONAS Energy Canada Ltd.	From NTS: D- 013-J/094-G-02 To NTS: A- 023-J/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
28-Feb-23	2023-0616	PETRONAS Energy Canada Ltd.	From NTS: A- 023-J/094-G-02 To NTS: B- 012-J/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											17021	
28-Feb-23	2023-0616	PETRONAS Energy Canada Ltd.	NTS: A- 023-J/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3671			
28-Feb-23	2023-0616	PETRONAS Energy Canada Ltd.	NTS: A-A023-J/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3672			
28-Feb-23	2023-0616	PETRONAS Energy Canada Ltd.	NTS: A-B023-J/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3673			
28-Feb-23	2023-0616	PETRONAS Energy Canada Ltd.	NTS: A- 023-J/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							1416					
28-Feb-23	2023-0616	PETRONAS Energy Canada Ltd.	NTS: A- 023-J/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							1417					
28-Feb-23	2023-0616	PETRONAS Energy Canada Ltd.	NTS: A- 023-J/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							1418					
28-Feb-23	2023-0616	PETRONAS Energy Canada Ltd.	From NTS: A- 023-J/094-G-02 To NTS: C- 049-J/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
28-Feb-23	2023-0616	PETRONAS Energy Canada Ltd.	From NTS: A- 023-J/094-G-02 To NTS: D- 013-J/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
28-Feb-23	2023-0590	Canadian Natural Resources Limited	NTS: B- 099-J/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3602			
28-Feb-23	2023-0589	Canadian Natural Resources Limited	NTS: A- 001-G/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3601			
28-Feb-23	2023-0588	Canadian Natural Resources Limited	NTS: C- 020-H/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3600			
28-Feb-23	2023-0587	Canadian Natural Resources Limited	NTS: C- 028-H/094-H-06	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed	Please check for leaks around control valve on flowline.								3599			
28-Feb-23	2023-0586	Canadian Natural Resources Limited	NTS: D- 038-H/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Please check for leak around orifice plate changer.								3598			
28-Feb-23	2023-0585	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Please check for leak around orifice plate changer.											
28-Feb-23	2023-0584	Canadian Natural Resources Limited	NTS: D- 031-G/094-H-06	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed									3596			
28-Feb-23	2023-0583	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Inspection of pipeline header at c-33-G/94-H-6 Project 7083 Segment 4 and 7.											
28-Feb-23	2023-0579	Canadian Natural Resources Limited	NTS: C- 037-G/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3589			
28-Feb-23	2023-0579	Canadian Natural Resources Limited	NTS: C- 037-G/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							1367					
28-Feb-23	2023-0578	Canadian Natural Resources Limited	NTS: D- 029-G/094-H-06	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed	Ensure open ended lines on fuel gas are capped/plugged. Needle valve on fuel gas line to be plugged.								3588			
28-Feb-23	2023-0577	Tourmaline Oil Corp.	NTS: C- 092-J/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program	Thanks to Tech Advisor for attending these joint inspections. The pipeline inspection was limited in scope to the on lease equipment.							1366				
28-Feb-23	2023-0577	Tourmaline Oil Corp.	NTS: C- 092-J/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3578			
28-Feb-23	2023-0577	Tourmaline Oil Corp.	NTS: C-A092-J/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3579			
28-Feb-23	2023-0577	Tourmaline Oil Corp.	NTS: C-B092-J/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3580			
28-Feb-23	2023-0577	Tourmaline Oil Corp.	NTS: C-C092-J/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3581			
28-Feb-23	2023-0577	Tourmaline Oil Corp.	NTS: C-D092-J/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3582			
28-Feb-23	2023-0577	Tourmaline Oil Corp.	NTS: C-E092-J/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3583			
28-Feb-23	2023-0577	Tourmaline Oil Corp.	NTS: C-F092-J/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3584			
28-Feb-23	2023-0577	Tourmaline Oil Corp.	NTS: C-G092-J/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3585			
28-Feb-23	2023-0577	Tourmaline Oil Corp.	NTS: C-H092-J/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3586			
28-Feb-23	2023-0577	Tourmaline Oil Corp.	NTS: C-I092-J/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									3587			
28-Feb-23	2023-0577	Tourmaline Oil Corp.	From NTS: C- 092-J/094-B-09 To NTS: C- 093-J/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program												
28-Feb-23	2023-0577	Tourmaline Oil Corp.	From NTS: C- 093-J/094-B-09 To NTS: C- 092-J/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program												
28-Feb-23	2023-0577	Tourmaline Oil Corp.	From NTS: D- 093-J/094-B-09 To NTS: B- 092-J/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program											15549	
28-Feb-23	2023-0576	Tourmaline Oil Corp.	NTS: A-N078-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	Thanks to Tourmaline Lead Operator for attending these joint inspections. The pipeline inspection is limited in scope to the on lease equipment/header. The following are observations from the inspections; -For the former Shell wells there was a question as to whether or not the PSHH shutdown isolation valve to the transmitter needed to be locked in the open position as the needle valve above was clam shelled. It appears this may be an old Shell redundancy as the ESD upstream of this isolation valve is the critical one. operator has since informed me that there were locks placed on these isolation valves to secure them in the open position. -the pipeline chemical injection point 23202-001 had a slight weep but no chemical on the aluminum insulation covering or on the ground. Operator has informed me today that the point was taped and tightened up and no more weeping. -there was low LEL in the test separator. Ensure there is enough air circulation and try to find what is leaking.									3574			
28-Feb-23	2023-0576	Tourmaline Oil Corp.	NTS: A-O078-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3575			
28-Feb-23	2023-0576	Tourmaline Oil Corp.	NTS: A-P078-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3576			
28-Feb-23	2023-0576	Tourmaline Oil Corp.	NTS: A-Q078-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3577			
28-Feb-23	2023-0576	Tourmaline Oil Corp.	NTS: A- 078-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							1364					
28-Feb-23	2023-0576	Tourmaline Oil Corp.	NTS: A- 078-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							1365					
28-Feb-23	2023-0576	Tourmaline Oil Corp.	From NTS: A- 078-A/094-B-16 To NTS: C- 079-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
28-Feb-23	2023-0576	Tourmaline Oil Corp.	From NTS: A- 078-A/094-B-16 To NTS: D- 069-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
28-Feb-23	2023-0576	Tourmaline Oil Corp.	NTS: A- 078-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3560			
28-Feb-23	2023-0576	Tourmaline Oil Corp.	NTS: A-A078-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3561			
28-Feb-23	2023-0576	Tourmaline Oil Corp.	NTS: A-B078-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3562			
28-Feb-23	2023-0576	Tourmaline Oil Corp.	NTS: A-C078-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3563			
28-Feb-23	2023-0576	Tourmaline Oil Corp.	NTS: A-D078-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3564			
28-Feb-23	2023-0576	Tourmaline Oil Corp.	NTS: A-E078-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3565			
28-Feb-23	2023-0576	Tourmaline Oil Corp.	NTS: A-F078-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3566			
28-Feb-23	2023-0576	Tourmaline Oil Corp.	NTS: A-G078-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3567			
28-Feb-23	2023-0576	Tourmaline Oil Corp.	NTS: A-H078-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3568			
28-Feb-23	2023-0576	Tourmaline Oil Corp.	NTS: A-I078-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3569			
28-Feb-23	2023-0576	Tourmaline Oil Corp.	NTS: A-J078-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3570			
28-Feb-23	2023-0576	Tourmaline Oil Corp.	NTS: A-K078-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3571			
28-Feb-23	2023-0576	Tourmaline Oil Corp.	NTS: A-L078-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3572			
28-Feb-23	2023-0576	Tourmaline Oil Corp.	NTS: A-M078-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3573			
28-Feb-23	2023-0575	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	Thanks to Tech advisor for these joint inspections. The pipeline header was inspected and in good shape.											
28-Feb-23	2023-0575	Tourmaline Oil Corp.	NTS: A-D011-G/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3541			
28-Feb-23	2023-0575	Tourmaline Oil Corp.	NTS: A-G011-G/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3544			
28-Feb-23	2023-0575	Tourmaline Oil Corp.	NTS: A-K011-G/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3548			
28-Feb-23	2023-0575	Tourmaline Oil Corp.	NTS: A-O011-G/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3552			
28-Feb-23	2023-0575	Tourmaline Oil Corp.	NTS: A-S011-G/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3556			
28-Feb-23	2023-0575	Tourmaline Oil Corp.	From NTS: A- 011-G/094-B-16 To NTS: D- 001-G/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											15545	
28-Feb-23	2023-0575	Tourmaline Oil Corp.	NTS: A-E011-G/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3542			
28-Feb-23	2023-0575	Tourmaline Oil Corp.	NTS: A-H011-G/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3545			
28-Feb-23	2023-0575	Tourmaline Oil Corp.	NTS: A-L011-G/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3549			
28-Feb-23	2023-0575	Tourmaline Oil Corp.	NTS: A-P011-G/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3553			
28-Feb-23	2023-0575	Tourmaline Oil Corp.	NTS: A-T011-G/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3557			
28-Feb-23	2023-0575	Tourmaline Oil Corp.	NTS: A- 011-G/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3537			
28-Feb-23	2023-0575	Tourmaline Oil Corp.	NTS: A-B011-G/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3539			
28-Feb-23	2023-0575	Tourmaline Oil Corp.	NTS: A-I011-G/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3546			
28-Feb-23	2023-0575	Tourmaline Oil Corp.	NTS: A-M011-G/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3550			
28-Feb-23	2023-0575	Tourmaline Oil Corp.	NTS: A-Q011-G/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3554			
28-Feb-23	2023-0575	Tourmaline Oil Corp.	NTS: A-U011-G/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3558			
28-Feb-23	2023-0575	Tourmaline Oil Corp.	NTS: A-C011-G/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3540			
28-Feb-23	2023-0575	Tourmaline Oil Corp.	NTS: A-F011-G/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3543			
28-Feb-23	2023-0575	Tourmaline Oil Corp.	NTS: A-J011-G/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3547			
28-Feb-23	2023-0575	Tourmaline Oil Corp.	NTS: A-N011-G/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3551			
28-Feb-23	2023-0575	Tourmaline Oil Corp.	NTS: A-R011-G/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3555			
28-Feb-23	2023-0575	Tourmaline Oil Corp.	NTS: A-V011-G/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3559			
28-Feb-23	2023-0575	Tourmaline Oil Corp.	From NTS: A- 011-G/094-B-16 To NTS: A- 011-G/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
28-Feb-23	2023-0575	Tourmaline Oil Corp.	From NTS: A- 011-G/094-B-16 To NTS: D- 010-H/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
28-Feb-23	2023-0575	Tourmaline Oil Corp.	From NTS: A- 011-G/094-B-16 To NTS: D- 010-H/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
28-Feb-23	2023-0575	Tourmaline Oil Corp.	From NTS: A- 011-G/094-B-16 To NTS: D- 010-H/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
28-Feb-23	2023-0575	Tourmaline Oil Corp.	NTS: A-A011-G/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									3538			
28-Feb-23	2023-0575	Tourmaline Oil Corp.	NTS: A- 011-G/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							1363					
28-Feb-23	2023-0575	Tourmaline Oil Corp.	From NTS: A- 040-H/094-B-16 To NTS: D- 010-H/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
28-Feb-23	2023-0575	Tourmaline Oil Corp.	From NTS: A- 040-H/094-B-16 To NTS: D- 010-H/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
28-Feb-23	2023-0575	Tourmaline Oil Corp.	From NTS: D- 010-H/094-B-16 To NTS: A- 079-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												

28-Feb-23	2023-0575	Tourmaline Oil Corp.	From NTS: D- 010-H/094-B-16 To NTS: A- 079-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
28-Feb-23	2023-0574	Tourmaline Oil Corp.	NTS: D-0037-E/094-H-05	TRUCK	NORTH	Completed	In Compliance	Drilling Rig	Loose ground connection at flare tank, poorly fitting grommet at manifold to catwalk plug. Areas of concern corrected during inspection BOP and sub area warm, rig running two boilers with BC certs. Rig and location look good for just finishing 8 surface holes.								3532			
28-Feb-23	2023-0574	Tourmaline Oil Corp.		TRUCK	NORTH	Completed	In Compliance	Drilling Rig												
28-Feb-23	2023-0573	Chevron Canada Limited		TRUCK	NORTH	Completed	In Compliance	Officer Selected	TREELINE Rig # 27 on site completing abandonment. This site is 21 Kms on a winter road from Km 44 on the Geetla Road.												
28-Feb-23	2023-0573	Chevron Canada Limited	NTS: D- 060-I/094-O-09	TRUCK	NORTH	Completed	In Compliance	Officer Selected									3525			
28-Feb-23	2023-0573	Chevron Canada Limited	From NTS: D- 060-I/094-O-09 To NTS: B- 048-I/094-O-09	TRUCK	NORTH	Completed	In Compliance	Officer Selected												
28-Feb-23	2023-0572	Chevron Canada Limited	NTS: D- 028-E/094-P-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected	Wellhead only. SCV is open and tied into a recorder. Signage is good. Well appears to have been abandoned downhole recently. Some parts, piping, tank, catwalk, helipad, piles and riser on site.							1361				
28-Feb-23	2023-0572	Chevron Canada Limited	NTS: D- 028-E/094-P-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected									3524			
28-Feb-23	2023-0572	Chevron Canada Limited		TRUCK	NORTH	Completed	In Compliance	Officer Selected												
28-Feb-23	2023-0572	Chevron Canada Limited	From NTS: D- 028-E/094-P-12 To NTS: B- 039-E/094-P-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected												
28-Feb-23	2023-0572	Chevron Canada Limited	From NTS: B- 039-E/094-P-12 To NTS: A- 028-E/094-P-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected											15502	
28-Feb-23	2023-0571	Canadian Natural Resources Limited		TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program												
28-Feb-23	2023-0571	Canadian Natural Resources Limited	NTS: B- 031-A/094-O-09	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program									3523			
28-Feb-23	2023-0571	Canadian Natural Resources Limited	NTS: B- 031-A/094-O-09	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program								1360				
28-Feb-23	2023-0684	ARC Resources Ltd.	From DLS: 10-35-079-15 To DLS: 06-35-079-15	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Went to location to inspect fluid loss druing HHD drilling operations. Clean-up had began and no more losses were being reports as drag section of pipeline was in place. Release area looked good and nearby stream was not impacted, All drilling fluid from this HDD were being disposed of via LWD operations, Spray field was visited and no concerns were observed. Crews were moving the boring machine to start drilling the second line. No concerns at time of inspection.										
28-Feb-23	2023-0684	ARC Resources Ltd.	UTM: 10N 673141E 6197359N	TRUCK	SOUTH	Completed	In Compliance	Officer Selected												
28-Feb-23	2023-0684	ARC Resources Ltd.	From DLS: 10-35-079-15 To DLS: 06-35-079-15	TRUCK	SOUTH	Completed	In Compliance	Officer Selected												
28-Feb-23	2023-0684	ARC Resources Ltd.	From DLS: 06-35-079-15 To DLS: 10-35-079-15	TRUCK	SOUTH	Completed	In Compliance	Officer Selected												
28-Feb-23	2023-0603	Ovintiv Canada ULC	NTS: A- 012-J/093-P-01	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								1400				
28-Feb-23	2023-0603	Ovintiv Canada ULC	NTS: A- 012-J/093-P-01	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									3646			
28-Feb-23	2023-0603	Ovintiv Canada ULC	NTS: A-A012-J/093-P-01	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									3647			
28-Feb-23	2023-0602	Ovintiv Canada ULC	NTS: C- 032-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3645			
28-Feb-23	2023-0602	Ovintiv Canada ULC	NTS: C- 032-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								1399				
28-Feb-23	2023-0601	Ovintiv Canada ULC	NTS: B- 013-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3644			
28-Feb-23	2023-0601	Ovintiv Canada ULC	NTS: B- 013-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								1398				
28-Feb-23	2023-0600	Ovintiv Canada ULC	NTS: D-A08S-G/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3642			
28-Feb-23	2023-0600	Ovintiv Canada ULC	NTS: C-A08S-G/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3639			
28-Feb-23	2023-0600	Ovintiv Canada ULC	NTS: C-B08S-G/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3640			
28-Feb-23	2023-0600	Ovintiv Canada ULC	NTS: D- 086-G/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3643			
28-Feb-23	2023-0600	Ovintiv Canada ULC	NTS: C-C08S-G/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3641			
28-Feb-23	2023-0600	Ovintiv Canada ULC	NTS: C- 08S-G/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3638			
28-Feb-23	2023-0600	Ovintiv Canada ULC	NTS: C- 08S-G/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								1397				
28-Feb-23	2023-0600	Ovintiv Canada ULC	NTS: D- 086-G/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								1395				
28-Feb-23	2023-0600	Ovintiv Canada ULC	NTS: D- 086-G/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								1396				
1-Mar-23	2023-0726	Tourmaline Oil Corp.	NTS: D-C042-D/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									4308			
1-Mar-23	2023-0726	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
1-Mar-23	2023-0726	Tourmaline Oil Corp.	From NTS: D- 042-D/094-H-04 To NTS: C- 042-D/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
1-Mar-23	2023-0726	Tourmaline Oil Corp.	From NTS: C- 042-D/094-H-04 To NTS: D- 042-D/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
1-Mar-23	2023-0726	Tourmaline Oil Corp.	From NTS: C- 042-D/094-H-04 To NTS: D- 042-D/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											17761	
1-Mar-23	2023-0726	Tourmaline Oil Corp.	NTS: D- 042-D/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									4305			
1-Mar-23	2023-0726	Tourmaline Oil Corp.	NTS: D-A042-D/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									4306			
1-Mar-23	2023-0726	Tourmaline Oil Corp.	NTS: D-F042-D/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									4311			
1-Mar-23	2023-0726	Tourmaline Oil Corp.	NTS: D-E042-D/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									4310			
1-Mar-23	2023-0726	Tourmaline Oil Corp.	NTS: D-G042-D/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									4312			
1-Mar-23	2023-0726	Tourmaline Oil Corp.	NTS: D- 042-D/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1559				
1-Mar-23	2023-0726	Tourmaline Oil Corp.	NTS: D-B042-D/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									4307			
1-Mar-23	2023-0726	Tourmaline Oil Corp.	NTS: D-D042-D/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									4309			
1-Mar-23	2023-0725	Tourmaline Oil Corp.	NTS: A- 092-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									4303			
1-Mar-23	2023-0725	Tourmaline Oil Corp.	NTS: A-A092-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									4304			
1-Mar-23	2023-0725	Tourmaline Oil Corp.	NTS: A-B092-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									4299			
1-Mar-23	2023-0725	Tourmaline Oil Corp.	NTS: A-C092-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									4300			
1-Mar-23	2023-0725	Tourmaline Oil Corp.	NTS: A-D092-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									4301			
1-Mar-23	2023-0725	Tourmaline Oil Corp.	From NTS: A- 092-C/094-H-04 To NTS: B- 009-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
1-Mar-23	2023-0725	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
1-Mar-23	2023-0725	Tourmaline Oil Corp.	From NTS: A- 092-C/094-H-04 To NTS: A- 092-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											17760	
1-Mar-23	2023-0725	Tourmaline Oil Corp.	NTS: A-E092-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									4302			
1-Mar-23	2023-0725	Tourmaline Oil Corp.	NTS: A- 092-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1558				
1-Mar-23	2023-0724	Tourmaline Oil Corp.	NTS: A-E096-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									4293			
1-Mar-23	2023-0724	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
1-Mar-23	2023-0724	Tourmaline Oil Corp.	From NTS: B- 092-C/094-H-04 To NTS: A- 096-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											17758	
1-Mar-23	2023-0724	Tourmaline Oil Corp.	NTS: A- 096-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									4294			
1-Mar-23	2023-0724	Tourmaline Oil Corp.	NTS: A-A096-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									4295			
1-Mar-23	2023-0724	Tourmaline Oil Corp.	NTS: A-B096-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									4296			
1-Mar-23	2023-0724	Tourmaline Oil Corp.	From NTS: A- 096-C/094-H-04 To NTS: C- 083-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
1-Mar-23	2023-0724	Tourmaline Oil Corp.	From NTS: C- 083-C/094-H-04 To NTS: A- 096-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
1-Mar-23	2023-0724	Tourmaline Oil Corp.	NTS: A-C096-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									4297			
1-Mar-23	2023-0724	Tourmaline Oil Corp.	NTS: A-D096-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									4298			
1-Mar-23	2023-0722	Tourmaline Oil Corp.	From NTS: C- 046-C/094-H-04 To NTS: B- 088-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
1-Mar-23	2023-0722	Tourmaline Oil Corp.	NTS: B-C088-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									4288			
1-Mar-23	2023-0722	Tourmaline Oil Corp.	NTS: B-D088-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									4289			
1-Mar-23	2023-0722	Tourmaline Oil Corp.	NTS: B-E088-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									4290			
1-Mar-23	2023-0722	Tourmaline Oil Corp.	NTS: B-F088-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									4291			
1-Mar-23	2023-0722	Tourmaline Oil Corp.	NTS: B- 088-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1557				
1-Mar-23	2023-0722	Tourmaline Oil Corp.	From NTS: B- 088-C/094-H-04 To NTS: B- 087-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
1-Mar-23	2023-0722	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
1-Mar-23	2023-0722	Tourmaline Oil Corp.	From NTS: B- 087-C/094-H-04 To NTS: B- 088-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
1-Mar-23	2023-0722	Tourmaline Oil Corp.	From NTS: B- 088-C/094-H-04 To NTS: C- 046-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
1-Mar-23	2023-0722	Tourmaline Oil Corp.	NTS: B- 088-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									4285			
1-Mar-23	2023-0722	Tourmaline Oil Corp.	NTS: B-A088-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									4286			
1-Mar-23	2023-0722	Tourmaline Oil Corp.	NTS: B-B088-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									4287			
1-Mar-23	2023-0638	Tourmaline Oil Corp.	From NTS: B- 088-C/094-H-04 To NTS: B- 087-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
1-Mar-23	2023-0638	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
1-Mar-23	2023-0638	Tourmaline Oil Corp.	From NTS: B- 087-C/094-H-04 To NTS: B- 088-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
1-Mar-23	2023-0638	Tourmaline Oil Corp.	NTS: B- 087-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3809			
1-Mar-23	2023-0638	Tourmaline Oil Corp.	NTS: B-A087-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3806			
1-Mar-23	2023-0638	Tourmaline Oil Corp.	NTS: B-B087-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3804			
1-Mar-23	2023-0638	Tourmaline Oil Corp.	NTS: B- 087-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1438				
1-Mar-23	2023-0636	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
1-Mar-23	2023-0636	Tourmaline Oil Corp.	NTS: C- 087-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3798			
1-Mar-23	2023-0636	Tourmaline Oil Corp.	NTS: C-A087-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3799			
1-Mar-23	2023-0636	Tourmaline Oil Corp.	NTS: C-B087-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3800			
1-Mar-23	2023-0635	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
1-Mar-23	2023-0635	Tourmaline Oil Corp.	From NTS: C- 056-C/094-H-04 To NTS: C- 056-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
1-Mar-23	2023-0635	Tourmaline Oil Corp.	From NTS: C- 056-C/094-H-04 To NTS: C- 056-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
1-Mar-23	2023-0635	Tourmaline Oil Corp.	From NTS: C- 056-C/094-H-04 To NTS: C- 046-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
1-Mar-23	2023-0635	Tourmaline Oil Corp.	From NTS: C- 056-C/094-H-04 To NTS: D- 057-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											17038	
1-Mar-23	2023-0635	Tourmaline Oil Corp.	NTS: C-A056-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3770			
1-Mar-23	2023-0635	Tourmaline Oil Corp.	NTS: C-B056-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3771			
1-Mar-23	2023-0635	Tourmaline Oil Corp.	NTS: C-C056-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3772			
1-Mar-23	2023-0635	Tourmaline Oil Corp.	NTS: C-D056-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3767			
1-Mar-23	2023-0635	Tourmaline Oil Corp.	NTS: C-E056-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3768			
1-Mar-23	2023-0635	Tourmaline Oil Corp.	NTS: C- 056-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3769			
1-Mar-23	2023-0635	Tourmaline Oil Corp.	NTS: C- 056-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1433				
1-Mar-23	2023-0634	Tourmaline Oil Corp.	From NTS: D- 007-F/094-H-04 To NTS: A- 025-F/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
1-Mar-23	2023-0634	Tourmaline Oil Corp.	From NTS: C- 052-C/094-H-04 To NTS: A- 032-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
1-Mar-23	2023-0634	Tourmaline Oil Corp.	NTS: A-D032-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									3765			
1-Mar-23	2023-0634	Tourmaline Oil Corp.	NTS: A-E032-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									3766			
1-Mar-23	2023-0634	Tourmaline Oil Corp.	NTS: A- 032-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								1431				
1-Mar-23	2023-0634	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
1-Mar-23	2023-0634	Tourmaline Oil Corp.	From NTS: A- 032-C/094-H-04 To NTS: C- 052-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
1-Mar-23	2023-0634	Tourmaline Oil Corp.	From NTS: B- 031-C/094-H-04 To NTS: A- 032-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											17035	
1-Mar-23	2023-0634	Tourmaline Oil Corp.	NTS: A- 032-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									3761			
1-Mar-23	2023-0634	Tourmaline Oil Corp.	NTS: A-A032-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									3762			
1-Mar-23	2023-0634	Tourmaline Oil Corp.	NTS: A-B032-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									3763			
1-Mar-23	2023-0634	Tourmaline Oil Corp.	NTS: A-C032-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									3764			
1-Mar-23	2023-0631	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
1-Mar-23	2023-0631	Tourmaline Oil Corp.	NTS: C- 100-I/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									3757			
1-Mar-23	2023-0631	Tourmaline Oil Corp.	NTS: C-A100-I/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									3758			
1-Mar-23	2023-0630	Tourmaline Oil Corp.	From NTS: B- 010-B/094-H-04 To NTS: B- 012-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												

1-Mar-23	2023-0630	Tourmaline Oil Corp.	From NTS: B- 012-C/094-H-04 To NTS: B- 010-B/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
1-Mar-23	2023-0630	Tourmaline Oil Corp.	NTS: B-A010-B/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										3747		
1-Mar-23	2023-0630	Tourmaline Oil Corp.	NTS: B-C010-B/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										3749		
1-Mar-23	2023-0630	Tourmaline Oil Corp.	NTS: B-D010-B/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										3750		
1-Mar-23	2023-0630	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
1-Mar-23	2023-0630	Tourmaline Oil Corp.	NTS: B-B010-B/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										3748		
1-Mar-23	2023-0630	Tourmaline Oil Corp.	NTS: B- 010-B/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								1429				
1-Mar-23	2023-0625	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
1-Mar-23	2023-0625	Tourmaline Oil Corp.	From NTS: A- 016-F/094-H-04 To NTS: C- 015-F/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
1-Mar-23	2023-0625	Tourmaline Oil Corp.	From NTS: C- 015-F/094-H-04 To NTS: A- 016-F/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
1-Mar-23	2023-0625	Tourmaline Oil Corp.	NTS: A- 016-F/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										3730		
1-Mar-23	2023-0625	Tourmaline Oil Corp.	NTS: A-A016-F/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										3731		
1-Mar-23	2023-0625	Tourmaline Oil Corp.	NTS: A-B016-F/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										3732		
1-Mar-23	2023-0625	Tourmaline Oil Corp.	NTS: A-C016-F/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										3733		
1-Mar-23	2023-0625	Tourmaline Oil Corp.	NTS: A-D016-F/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										3734		
1-Mar-23	2023-0625	Tourmaline Oil Corp.	NTS: A-E016-F/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										3735		
1-Mar-23	2023-0625	Tourmaline Oil Corp.	NTS: A-F016-F/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										3736		
1-Mar-23	2023-0625	Tourmaline Oil Corp.	NTS: A-G016-F/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										3737		
1-Mar-23	2023-0624	Tourmaline Oil Corp.	NTS: B-A022-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										3728		
1-Mar-23	2023-0624	Tourmaline Oil Corp.	NTS: B-B022-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										3729		
1-Mar-23	2023-0624	Tourmaline Oil Corp.	NTS: B-C022-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										3723		
1-Mar-23	2023-0624	Tourmaline Oil Corp.	NTS: B-D022-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										3724		
1-Mar-23	2023-0624	Tourmaline Oil Corp.	NTS: B-E022-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										3725		
1-Mar-23	2023-0624	Tourmaline Oil Corp.	NTS: B-F022-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										3726		
1-Mar-23	2023-0624	Tourmaline Oil Corp.	NTS: B-G022-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										3727		
1-Mar-23	2023-0624	Tourmaline Oil Corp.	NTS: B- 022-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1427				
1-Mar-23	2023-0624	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
1-Mar-23	2023-0624	Tourmaline Oil Corp.	From NTS: B- 022-C/094-H-04 To NTS: B- 012-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
1-Mar-23	2023-0624	Tourmaline Oil Corp.	From NTS: B- 022-C/094-H-04 To NTS: B- 022-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												17026
1-Mar-23	2023-0624	Tourmaline Oil Corp.	From NTS: B- 022-C/094-H-04 To NTS: B- 012-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												17028
1-Mar-23	2023-0622	Tourmaline Oil Corp.	NTS: C-B002-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										3709		
1-Mar-23	2023-0622	Tourmaline Oil Corp.	NTS: C- 002-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1425				
1-Mar-23	2023-0622	Tourmaline Oil Corp.	NTS: C- 002-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										3707		
1-Mar-23	2023-0622	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
1-Mar-23	2023-0622	Tourmaline Oil Corp.	NTS: C-C002-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										3710		
1-Mar-23	2023-0622	Tourmaline Oil Corp.	NTS: C-D002-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										3711		
1-Mar-23	2023-0622	Tourmaline Oil Corp.	NTS: C-E002-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										3712		
1-Mar-23	2023-0622	Tourmaline Oil Corp.	NTS: C-F002-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										3713		
1-Mar-23	2023-0622	Tourmaline Oil Corp.	NTS: C-A002-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										3708		
1-Mar-23	2023-0596	Canadian Natural Resources Limited	NTS: D- 097-I/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										3607		
1-Mar-23	2023-0595	Altagas Holdings Inc.	NTS: A- 033-J/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program								1373				
1-Mar-23	2023-0593	Tourmaline Oil Corp.	NTS: A- 088-J/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										3605		
1-Mar-23	2023-0592	Canadian Natural Resources Limited	NTS: C- 080-I/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										3604		
1-Mar-23	2023-0591	Tourmaline Oil Corp.	NTS: B- 100-I/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	This well only produced for 3 days in 2022. Last production reported was May 2022. If no further production anticipated in 2023 please suspend well as per Drilling & Production Regulation 25 (5).									3603		
1-Mar-23	2023-0607	Murphy Oil Company Ltd.	NTS: C- 055-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										3654		
1-Mar-23	2023-0607	Murphy Oil Company Ltd.	NTS: C-A055-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										3655		
1-Mar-23	2023-0607	Murphy Oil Company Ltd.	NTS: C-B055-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										3656		
1-Mar-23	2023-0607	Murphy Oil Company Ltd.	NTS: C-C055-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										3657		
1-Mar-23	2023-0607	Murphy Oil Company Ltd.	NTS: C-D055-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										3658		
1-Mar-23	2023-0607	Murphy Oil Company Ltd.	NTS: C-E055-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										3652		
1-Mar-23	2023-0607	Murphy Oil Company Ltd.	NTS: C- 055-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								1404				
1-Mar-23	2023-0607	Murphy Oil Company Ltd.	NTS: C- 055-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								1406				
1-Mar-23	2023-0607	Murphy Oil Company Ltd.	NTS: C- 055-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								1403				
1-Mar-23	2023-0607	Murphy Oil Company Ltd.	NTS: C- 055-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								1407				
1-Mar-23	2023-0607	Murphy Oil Company Ltd.	NTS: C- 055-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								1405				
1-Mar-23	2023-0606	Cenovus Energy Inc.	NTS: D- 075-A/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	NOTE: Vent cap missing off of Catodyne heater.									3649		
1-Mar-23	2023-0606	Cenovus Energy Inc.	NTS: D- 075-A/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								1402				
1-Mar-23	2023-0606	Cenovus Energy Inc.	NTS: D- 075-A/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								1401				
1-Mar-23	2023-0604	Canadian Natural Resources Limited	NTS: A- 048-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										3648		
1-Mar-23	2023-0599	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	In Compliance	Major Project	Inspection with the operator of Sukunka multi-use and several storage areas, March 1 & 2. Km 55 on the Sukunka FSR, Camp has been shut in for the winter, there were no concerns noted at the time of the inspection. KP 127+500, Timber deck 9, active site being used for pipe and equipment storage, there were no concerns noted at the time of the inspection. KP 97+500, Road 14, consisting of BCER roads 05467, 04267 and 04268, discussed maintenance of bridges prior to spring melt. KM 16.5 on the Sukunka FSR, Sukunka Camp and multi-use areas, Fuel truck JVHV-001 requires a trip tray be placed to capture a small hydrocarbon drip from power train. Discussed the use of secondary containment and that placing pallets inside the containment reduced capacity, should a leak occur. Camp area discussed using the camp as storage for miscellaneous materials when the multi-use is in close proximity. KP 94+300, Laydown 9, access control is in place and reclamation has been completed including placement of topsoil. The laydown is snow covered and an inspection will be completed in the summer when the ground can be observed. KP 94+300, Aggregate borrow source, the borrow source has not been developed. KP 92+250, Laydown 8A, active site in use for pipe and equipment storage. sumps are capped, fencing around the sumps requires maintenance and the signage is faded and difficult to read, discussed with the operator on site. KP 91+900, Laydown 8, active site being used for pipe and equipment storage, no concerns noted at the time of the inspection. KP 91+400, stockpile 6, active site being used for pipe and equipment storage, no concerns noted at the time of the inspection. Bluff Creek Road, RE 840.0, BCER Road 04365, road is in winter condition with good driving surface, discussed keeping the wildlife crossings open.									51892			
1-Mar-23	2023-0599	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	In Compliance	Major Project												
1-Mar-23	2023-0599	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	In Compliance	Major Project												100084580
1-Mar-23	2023-0599	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	In Compliance	Major Project										51890		
1-Mar-23	2023-0599	Coastal GasLink Pipeline Ltd.	From NTS: A- 036-B/093-P-05 To NTS: B- 047-B/093-P-05	TRUCK	SOUTH	Completed	In Compliance	Major Project												17009
1-Mar-23	2023-0599	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	In Compliance	Major Project												100084668
1-Mar-23	2023-0599	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	In Compliance	Major Project												100084593
1-Mar-23	2023-0599	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	In Compliance	Major Project												100084563
1-Mar-23	2023-0599	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	In Compliance	Major Project												100101659
1-Mar-23	2023-0599	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	In Compliance	Major Project												100109149
1-Mar-23	2023-0599	Coastal GasLink Pipeline Ltd.	UTM: 10N 574024.412E 6145952.765N	TRUCK	SOUTH	Completed	In Compliance	Major Project												
1-Mar-23	2023-0599	Coastal GasLink Pipeline Ltd.	UTM: 10N 574125E 6145851N	TRUCK	SOUTH	Completed	In Compliance	Major Project												
1-Mar-23	2023-0599	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	In Compliance	Major Project										53573		
1-Mar-23	2023-0599	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	In Compliance	Major Project										53482		
1-Mar-23	2023-0599	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	In Compliance	Major Project										52277		
1-Mar-23	2023-0599	Coastal GasLink Pipeline Ltd.	UTM: 10N 582369.945E 6126750.492N	TRUCK	SOUTH	Completed	In Compliance	Major Project												
1-Mar-23	2023-0599	Coastal GasLink Pipeline Ltd.	From NTS: A- 036-B/093-P-05 To NTS: D- 037-B/093-P-05	TRUCK	SOUTH	Completed	In Compliance	Major Project												17008
1-Mar-23	2023-0599	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	In Compliance	Major Project												100084591
1-Mar-23	2023-0599	Coastal GasLink Pipeline Ltd.	UTM: 10N 572920.966E 6148712.517N	TRUCK	SOUTH	Completed	In Compliance	Major Project												
1-Mar-23	2023-0599	Coastal GasLink Pipeline Ltd.	UTM: 10N 572794E 6148219N	TRUCK	SOUTH	Completed	In Compliance	Major Project												
1-Mar-23	2023-0599	Coastal GasLink Pipeline Ltd.	UTM: 10N 572741.164E 6147713.088N	TRUCK	SOUTH	Completed	In Compliance	Major Project												
1-Mar-23	2023-0599	Coastal GasLink Pipeline Ltd.	UTM: 10N 572755.912E 6147376.653N	TRUCK	SOUTH	Completed	In Compliance	Major Project												
1-Mar-23	2023-0599	Coastal GasLink Pipeline Ltd.	UTM: 10N 572619.731E 6146968.407N	TRUCK	SOUTH	Completed	In Compliance	Major Project												
1-Mar-23	2023-0599	Coastal GasLink Pipeline Ltd.	UTM: 10N 572588.56E 6146320.539N	TRUCK	SOUTH	Completed	In Compliance	Major Project												
1-Mar-23	2023-0599	Coastal GasLink Pipeline Ltd.	UTM: 10N 573191.984E 6146494.409N	TRUCK	SOUTH	Completed	In Compliance	Major Project												
1-Mar-23	2023-0599	Coastal GasLink Pipeline Ltd.	UTM: 10N 573314.961E 6146473.714N	TRUCK	SOUTH	Completed	In Compliance	Major Project												
1-Mar-23	2023-0599	Coastal GasLink Pipeline Ltd.	UTM: 10N 573357.44E 6146440.56N	TRUCK	SOUTH	Completed	In Compliance	Major Project												
1-Mar-23	2023-0599	Coastal GasLink Pipeline Ltd.	UTM: 10N 573649.712E 6146239.492N	TRUCK	SOUTH	Completed	In Compliance	Major Project												
1-Mar-23	2023-0599	Coastal GasLink Pipeline Ltd.	UTM: 10N 573661.709E 6146230.292N	TRUCK	SOUTH	Completed	In Compliance	Major Project												
1-Mar-23	2023-0599	Coastal GasLink Pipeline Ltd.	UTM: 10N 574001E 6145956.396N	TRUCK	SOUTH	Completed	In Compliance	Major Project												
1-Mar-23	2023-0599	Coastal GasLink Pipeline Ltd.	UTM: 10N 574363.126E 6145672.94N	TRUCK	SOUTH	Completed	In Compliance	Major Project												
1-Mar-23	2023-0599	Coastal GasLink Pipeline Ltd.	UTM: 10N 574530.15E 6145549.526N	TRUCK	SOUTH	Completed	In Compliance	Major Project												
1-Mar-23	2023-0599	Coastal GasLink Pipeline Ltd.	UTM: 10N 574533.391E 6145546.717N	TRUCK	SOUTH	Completed	In Compliance	Major Project												
1-Mar-23	2023-0599	Coastal GasLink Pipeline Ltd.	From NTS: D- 078-K/093-P-05 To NTS: C- 036-K/093-P-05	TRUCK	SOUTH	Completed	In Compliance	Major Project												17010
1-Mar-23	2023-0599	Coastal GasLink Pipeline Ltd.	UTM: 10N 582089.62E 6127256.58N	TRUCK	SOUTH	Completed	In Compliance	Major Project												
1-Mar-23	2023-0599	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	In Compliance	Major Project												100084517
1-Mar-23	2023-0599	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	In Compliance	Major Project										52279		
1-Mar-23	2023-0599	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	In Compliance	Major Project										52280		
1-Mar-23	2023-0599	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	In Compliance	Major Project										52281		
1-Mar-23	2023-0599	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	In Compliance	Major Project										53574		
1-Mar-23	2023-0599	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	In Compliance	Major Project										50592		
1-Mar-23	2023-0599	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	In Compliance	Major Project										50598		
1-Mar-23	2023-0599	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	In Compliance	Major Project										50597		
1-Mar-23	2023-0599	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	In Compliance	Major Project										50596		
1-Mar-23	2023-0599	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	In Compliance	Major Project										51889		
1-Mar-23	2023-0599	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	In Compliance	Major Project										51888		
1-Mar-23	2023-0599	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	In Compliance	Major Project										52278		
1-Mar-23	2023-0599	Coastal GasLink Pipeline Ltd.	UTM: 10N 582313.723E 6126604.64N	TRUCK	SOUTH	Completed	In Compliance	Major Project												
2-Mar-23	2023-0734	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
2-Mar-23	2023-0734	Canadian Natural Resources Limited	NTS: D- 095-E/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										4321		
2-Mar-23	2023-0733	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												

2-Mar-23	2023-0733	Canadian Natural Resources Limited	NTS: B- 059-E/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									4320			
2-Mar-23	2023-0732	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
2-Mar-23	2023-0732	Canadian Natural Resources Limited	NTS: B- 058-E/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									4318			
2-Mar-23	2023-0731	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
2-Mar-23	2023-0731	Canadian Natural Resources Limited	From NTS: D- 077-E/094-H-06 To NTS: D- 076-E/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											17921	
2-Mar-23	2023-0731	Canadian Natural Resources Limited	NTS: D- 077-E/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									4317			
2-Mar-23	2023-0731	Canadian Natural Resources Limited	NTS: D- 077-E/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1564				
2-Mar-23	2023-0730	Canadian Natural Resources Limited	From NTS: D- 057-E/094-H-06 To NTS: B- 066-E/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											17762	
2-Mar-23	2023-0730	Canadian Natural Resources Limited	NTS: A- 057-E/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									4316			
2-Mar-23	2023-0730	Canadian Natural Resources Limited	NTS: A- 057-E/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1563				
2-Mar-23	2023-0730	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
2-Mar-23	2023-0730	Canadian Natural Resources Limited	From NTS: A- 057-E/094-H-06 To NTS: A- 067-E/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
2-Mar-23	2023-0729	Tourmaline Oil Corp.	NTS: D- 018-E/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1562				
2-Mar-23	2023-0729	Tourmaline Oil Corp.	NTS: D- 018-E/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									4315			
2-Mar-23	2023-0728	Tourmaline Oil Corp.	NTS: D- 039-E/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Bruin chemical pump was venting to atmosphere at time of inspection. -this inspection is being entered late due to a glitch in the CMIS system last week.							1561				
2-Mar-23	2023-0728	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
2-Mar-23	2023-0728	Tourmaline Oil Corp.	NTS: D- 039-E/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									4314			
2-Mar-23	2023-0727	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
2-Mar-23	2023-0727	Tourmaline Oil Corp.	From NTS: C- 037-E/094-H-06 To NTS: B- 036-E/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
2-Mar-23	2023-0727	Tourmaline Oil Corp.	NTS: C- 037-E/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									4313			
2-Mar-23	2023-0727	Tourmaline Oil Corp.	NTS: C- 037-E/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1560				
2-Mar-23	2023-0594	Canadian Natural Resources Limited	NTS: B- 087-I/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3606			
2-Mar-23	2023-0582	PETRONAS Energy Canada Ltd.	DLS: 16-13-084-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Well status check								3593			
2-Mar-23	2023-0582	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
2-Mar-23	2023-0582	PETRONAS Energy Canada Ltd.	DLS: 06-13-084-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									3594			
2-Mar-23	2023-0582	PETRONAS Energy Canada Ltd.	DLS: 15-13-084-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									3595			
2-Mar-23	2023-0581	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Well status check											
2-Mar-23	2023-0581	PETRONAS Energy Canada Ltd.	DLS: 10-35-084-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									3592			
2-Mar-23	2023-0581	PETRONAS Energy Canada Ltd.	DLS: A10-35-084-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									3591			
2-Mar-23	2023-0581	PETRONAS Energy Canada Ltd.	DLS: 10-35-084-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								1369				
2-Mar-23	2023-0581	PETRONAS Energy Canada Ltd.	DLS: 10-35-084-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								1368				
2-Mar-23	2023-0580	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Well status check											
2-Mar-23	2023-0580	PETRONAS Energy Canada Ltd.	DLS: 13-22-084-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									3590			
2-Mar-23	2023-0613	Coastal GasLink Pipeline Ltd.	From NTS: D- 031-F/093-P-05 To NTS: C- 046-F/093-J-16	ATV	MID	Completed	In Compliance	Major Project	Inspection with the operator of section 2 pipeline from KP 127+500 to KP 133+300. Right of Way is snow covered and a travel lane has been plowed for access. Discussed maintaining the breaches for wildlife crossings. KP 133+300, WC 110, SS, clear-span bridge with ESC, in isolation with upstream plate and downstream sandbags and poly, equilibrium maintained by 2 - 6" pumps (1 active) to downstream diffuser consisting of plywood covered with rock guard, 4 wellpoints 4 to 5 meters deep, discharging to dewater area with filter bags, submersible trench pumps discharging to dewater area with filter bags. Tie in and coating crews on location. Welding procedures 2020-01-21 rev-0, CGL-SMJV-RP-02 and repair procedure 2020-01-06-rev-1 produced on site. Welders' certification and PQR's produced on site. Welding Inspector Level 2 produced on site. Welding test plan and procedure produced on site. 100% visuals and 100% UT. UT crew not on location at the time of the inspection. Coating crew on location. Coating inspector's cert produced on site. Coating procedures on site. Epoxy coating, ideal temp 80C - max temp 110C. Salt test, blast profile measure test, X cut test, hardness test plus visuals completed as required.										
2-Mar-23	2023-0598	Kelt Exploration (LNG) Ltd.	DLS: F06-35-086-18	TRUCK	MID	Completed	In Compliance	Drilling Rig	BOP and Sub area very warm rig running one boiler waiting on BC inspection certificate, rig manager to update when it arrives. Loose ground connection at flare tank, poorly fitting grommet on power cord from Gen building to Substructure. Issues observed corrected during inspection								3630			
2-Mar-23	2023-0655	Crew Energy Inc.	DLS: A05-34-081-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Inspection completed for the purpose of training								3846			
2-Mar-23	2023-0655	Crew Energy Inc.	DLS: B05-34-081-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									3845			
2-Mar-23	2023-0655	Crew Energy Inc.		TRUCK	SOUTH	Completed	In Compliance	Officer Selected										56601		
2-Mar-23	2023-0655	Crew Energy Inc.	DLS: 05-34-081-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								1446				
2-Mar-23	2023-0655	Crew Energy Inc.	DLS: 05-34-081-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								1445				
2-Mar-23	2023-0655	Crew Energy Inc.	DLS: 05-34-081-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								1447				
2-Mar-23	2023-0655	Crew Energy Inc.	DLS: 05-34-081-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									3844			
2-Mar-23	2023-0654	Crew Energy Inc.	DLS: 01-24-082-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Inspection conducted for the purpose of training								3659			
2-Mar-23	2023-0654	Crew Energy Inc.	DLS: 01-24-082-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								1408				
2-Mar-23	2023-0623	ARC Resources Ltd.		TRUCK	SOUTH	Completed	In Compliance	Drilling Rig	Inspection conducted on 09-15-079-15 WA# 10458 abandonment. Saber 5 rig is clean and well organized all looks good at this point in time.											
2-Mar-23	2023-0612	Cenovus Energy Inc.	NTS: D- 051-D/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									3665			
2-Mar-23	2023-0611	Cenovus Energy Inc.	NTS: C- 094-D/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3664			
2-Mar-23	2023-0610	Cenovus Energy Inc.	NTS: B- 085-D/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3663			
2-Mar-23	2023-0609	Cenovus Energy Inc.	NTS: D- 075-D/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3662			
2-Mar-23	2023-0608	Canadian Natural Resources Limited	NTS: B- 058-C/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3660			
2-Mar-23	2023-0608	Canadian Natural Resources Limited	NTS: B-A058-C/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3661			
2-Mar-23	2023-0608	Canadian Natural Resources Limited	NTS: B- 058-C/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								1410				
2-Mar-23	2023-0608	Canadian Natural Resources Limited	NTS: B- 058-C/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								1409				
2-Mar-23	2023-0605	Shell Canada Limited	DLS: 09-33-080-18	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Inspection completed for the purposes of training								3632			
2-Mar-23	2023-0605	Shell Canada Limited	DLS: A09-33-080-18	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									3634			
2-Mar-23	2023-0605	Shell Canada Limited	DLS: B09-33-080-18	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									3635			
2-Mar-23	2023-0605	Shell Canada Limited	DLS: C09-33-080-18	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									3636			
2-Mar-23	2023-0605	Shell Canada Limited	DLS: D09-33-080-18	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									3633			
2-Mar-23	2023-0605	Shell Canada Limited	DLS: E09-33-080-18	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									3637			
2-Mar-23	2023-0605	Shell Canada Limited	DLS: 09-33-080-18	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								1390				
2-Mar-23	2023-0605	Shell Canada Limited	DLS: 09-33-080-18	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								1391				
2-Mar-23	2023-0605	Shell Canada Limited	DLS: 09-33-080-18	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								1389				
2-Mar-23	2023-0605	Shell Canada Limited	DLS: 09-33-080-18	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								1392				
2-Mar-23	2023-0605	Shell Canada Limited	DLS: 09-33-080-18	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								1393				
2-Mar-23	2023-0605	Shell Canada Limited	DLS: 09-33-080-18	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								1394				
7-Mar-23	2023-0714	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program	Inspection for a-40-K/94-G-7 Compressor/Dehy, Water Hub, and Sales Meter. The inspection was recorded as a Permit Holder inspection as there was not a development site for each of the above facilities in CMIS. Met with Petronas Field Assurance Lead. Inspect fire and gas detection HMI display screens- no faults found. Inspect production accounting meter calibrations - found to be in compliance with the BC Measurement Guideline. Perform a walkdown of production equipment.										
7-Mar-23	2023-0712	PETRONAS Energy Canada Ltd.	NTS: B- 015-F/094-G-07	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program	Met with Petronas Field Assurance Lead. Inspect fire and gas detection HMI display screens- no faults found. Inspect production accounting meter calibrations - confirmed recent calibrations in compliance with the BC Measurement Guideline. Perform a walkdown of production equipment.							1500				
7-Mar-23	2023-0712	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program												
7-Mar-23	2023-0651	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
7-Mar-23	2023-0651	Canadian Natural Resources Limited	NTS: D- 052-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3827			
7-Mar-23	2023-0651	Canadian Natural Resources Limited	NTS: B- 052-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3828			
7-Mar-23	2023-0650	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
7-Mar-23	2023-0650	Canadian Natural Resources Limited	NTS: D- 053-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									3826			
7-Mar-23	2023-0649	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
7-Mar-23	2023-0649	Canadian Natural Resources Limited	NTS: D- 028-E/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									3823			
7-Mar-23	2023-0648	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
7-Mar-23	2023-0648	Canadian Natural Resources Limited	NTS: D- 029-E/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									3822			
7-Mar-23	2023-0647	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
7-Mar-23	2023-0647	Canadian Natural Resources Limited	NTS: D- 019-E/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3821			
7-Mar-23	2023-0646	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
7-Mar-23	2023-0646	Canadian Natural Resources Limited	NTS: A- 022-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									3820			
7-Mar-23	2023-0646	Canadian Natural Resources Limited	NTS: D- 022-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									3819			
7-Mar-23	2023-0645	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
7-Mar-23	2023-0645	Canadian Natural Resources Limited	NTS: D- 032-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									3817			
7-Mar-23	2023-0645	Canadian Natural Resources Limited	NTS: A- 032-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									3818			
7-Mar-23	2023-0644	Canadian Natural Resources Limited	NTS: D-A056-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3815			
7-Mar-23	2023-0644	Canadian Natural Resources Limited	NTS: D- 056-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3816			
7-Mar-23	2023-0644	Canadian Natural Resources Limited	NTS: D- 056-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1442				
7-Mar-23	2023-0644	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
7-Mar-23	2023-0643	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												

7-Mar-23	2023-0643	Canadian Natural Resources Limited	NTS: D- 055-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								3814			
7-Mar-23	2023-0642	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
7-Mar-23	2023-0642	Canadian Natural Resources Limited	NTS: D- 044-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3813			
7-Mar-23	2023-0641	Canadian Natural Resources Limited	NTS: D- 045-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Low level gas in enclosure						1441				
7-Mar-23	2023-0641	Canadian Natural Resources Limited	NTS: D- 045-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								3812			
7-Mar-23	2023-0641	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
7-Mar-23	2023-0633	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
7-Mar-23	2023-0633	Canadian Natural Resources Limited	NTS: B- 037-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3760			
7-Mar-23	2023-0632	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
7-Mar-23	2023-0632	Canadian Natural Resources Limited	NTS: B- 035-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								3759			
7-Mar-23	2023-0629	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
7-Mar-23	2023-0629	Canadian Natural Resources Limited	From NTS: A- 049-H/094-A-15 To NTS: D- 038-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
7-Mar-23	2023-0628	Canadian Natural Resources Limited	NTS: C- 047-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3746			
7-Mar-23	2023-0628	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
7-Mar-23	2023-0628	Canadian Natural Resources Limited	NTS: B- 047-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3745			
7-Mar-23	2023-0627	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
7-Mar-23	2023-0627	Canadian Natural Resources Limited	NTS: D- 058-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3743			
7-Mar-23	2023-0627	Canadian Natural Resources Limited	NTS: A- 058-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3744			
7-Mar-23	2023-0702	Cenovus Energy Inc.	NTS: A- 094-I/093-P-02	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3947			
7-Mar-23	2023-0702	Cenovus Energy Inc.	NTS: A- 094-I/093-P-02	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1495				
7-Mar-23	2023-0701	Cenovus Energy Inc.	NTS: B- 030-D/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3946			
7-Mar-23	2023-0700	Cenovus Energy Inc.	NTS: A- 027-A/093-P-07	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3945			
7-Mar-23	2023-0699	Cenovus Energy Inc.	NTS: C- 056-A/093-P-07	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3944			
7-Mar-23	2023-0697	Cenovus Energy Inc.	NTS: C- 054-A/093-P-07	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3942			
7-Mar-23	2023-0697	Cenovus Energy Inc.	NTS: C- 054-A/093-P-07	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1494				
7-Mar-23	2023-0694	Cenovus Energy Inc.		TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								56955			
7-Mar-23	2023-0694	Cenovus Energy Inc.	NTS: C- 062-A/093-P-07	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3940			
7-Mar-23	2023-0687	Cenovus Energy Inc.	NTS: D- 084-I/093-P-02	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3911			
8-Mar-23	2023-0748	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
8-Mar-23	2023-0748	Canadian Natural Resources Limited	From NTS: D- 062-G/094-H-04 To NTS: B- 071-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
8-Mar-23	2023-0748	Canadian Natural Resources Limited	NTS: D- 062-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								4404			
8-Mar-23	2023-0748	Canadian Natural Resources Limited	NTS: D- 062-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							1583				
8-Mar-23	2023-0747	Canadian Natural Resources Limited	NTS: C-F058-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								4402			
8-Mar-23	2023-0747	Canadian Natural Resources Limited	NTS: C-I058-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								4394			
8-Mar-23	2023-0747	Canadian Natural Resources Limited	NTS: C-K058-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								4395			
8-Mar-23	2023-0747	Canadian Natural Resources Limited	NTS: C- 058-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							1582				
8-Mar-23	2023-0747	Canadian Natural Resources Limited	From NTS: C- 058-G/094-H-04 To NTS: A- 048-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
8-Mar-23	2023-0747	Canadian Natural Resources Limited	From NTS: C- 058-G/094-H-04 To NTS: C- 058-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										18193	
8-Mar-23	2023-0747	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
8-Mar-23	2023-0747	Canadian Natural Resources Limited	From NTS: C- 058-G/094-H-04 To NTS: A- 048-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
8-Mar-23	2023-0747	Canadian Natural Resources Limited	NTS: C-B058-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								4398			
8-Mar-23	2023-0747	Canadian Natural Resources Limited	NTS: C-E058-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								4401			
8-Mar-23	2023-0747	Canadian Natural Resources Limited	NTS: C-I058-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								4393			
8-Mar-23	2023-0747	Canadian Natural Resources Limited	NTS: C- 058-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							1581				
8-Mar-23	2023-0747	Canadian Natural Resources Limited	NTS: C- 058-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								4396			
8-Mar-23	2023-0747	Canadian Natural Resources Limited	NTS: C-A058-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								4397			
8-Mar-23	2023-0747	Canadian Natural Resources Limited	NTS: C-C058-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								4399			
8-Mar-23	2023-0747	Canadian Natural Resources Limited	NTS: C-D058-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								4400			
8-Mar-23	2023-0747	Canadian Natural Resources Limited	NTS: C-G058-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								4403			
8-Mar-23	2023-0747	Canadian Natural Resources Limited	NTS: C-H058-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								4392			
8-Mar-23	2023-0744	Canadian Natural Resources Limited	NTS: B- 086-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							1580				
8-Mar-23	2023-0744	Canadian Natural Resources Limited	NTS: B- 086-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								4380			
8-Mar-23	2023-0744	Canadian Natural Resources Limited	NTS: B-A086-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								4381			
8-Mar-23	2023-0744	Canadian Natural Resources Limited	NTS: B-B086-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								4382			
8-Mar-23	2023-0744	Canadian Natural Resources Limited	NTS: B-C086-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								4383			
8-Mar-23	2023-0744	Canadian Natural Resources Limited	NTS: B-D086-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								4384			
8-Mar-23	2023-0744	Canadian Natural Resources Limited	NTS: B-E086-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								4385			
8-Mar-23	2023-0744	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
8-Mar-23	2023-0744	Canadian Natural Resources Limited	From NTS: B- 086-G/094-H-04 To NTS: C- 058-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
8-Mar-23	2023-0708	Canadian Natural Resources Limited	NTS: B- 025-I/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3954			
8-Mar-23	2023-0708	Canadian Natural Resources Limited	NTS: B- 015-I/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3953			
8-Mar-23	2023-0707	Canadian Natural Resources Limited	NTS: D- 095-H/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3952			
8-Mar-23	2023-0706	Canadian Natural Resources Limited	NTS: A- 096-H/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3951			
8-Mar-23	2023-0705	Canadian Natural Resources Limited	NTS: C- 077-H/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3950			
8-Mar-23	2023-0698	Canadian Natural Resources Limited	NTS: D- 086-H/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3943			
8-Mar-23	2023-0696	Canadian Natural Resources Limited	NTS: A- 076-H/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3941			
8-Mar-23	2023-0688	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Facility Start-Up	Inspection for Amendment to Application Determination Number 10010277 - Tie in additional wells and adding surface equipment, (4) Sand separator packages, (4) flow chokes and H2S pressure pilots, wellhead ESDVs, LEL gas detection, and wet gas meters for the d-G57-H, d-H57-H, d-I57-H, and d-J57-H /94-B-9 wells. A satisfactory inspection was completed as per Facility condition #4 below. At least 2 days prior to commissioning and start-up, the permit holder must contact the BC Oil and Gas Commission to coordinate and complete an inspection by email to OGCPipelines.Facilities@bcogc.ca, referencing AMS Application #100114567-1.										100102779
8-Mar-23	2023-0688	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Facility Start-Up											
8-Mar-23	2023-0688	Canadian Natural Resources Limited	NTS: D-G057-H/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Facility Start-Up								3905			
8-Mar-23	2023-0688	Canadian Natural Resources Limited	NTS: D-H057-H/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Facility Start-Up								3906			
8-Mar-23	2023-0688	Canadian Natural Resources Limited	NTS: D-I057-H/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Facility Start-Up								3907			
8-Mar-23	2023-0688	Canadian Natural Resources Limited	NTS: D-J057-H/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Facility Start-Up								3908			
8-Mar-23	2023-0688	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Facility Start-Up											100006986
8-Mar-23	2023-0688	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Facility Start-Up											
8-Mar-23	2023-0666	Canadian Natural Resources Limited	NTS: C- 036-L/094-A-09	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							1452				
8-Mar-23	2023-0666	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
8-Mar-23	2023-0666	Canadian Natural Resources Limited	NTS: C- 036-L/094-A-09	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								3855			
8-Mar-23	2023-0666	Canadian Natural Resources Limited	From DLS: 14-27-088-16 To DLS: ---	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										17051	
8-Mar-23	2023-0665	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
8-Mar-23	2023-0665	Canadian Natural Resources Limited	NTS: C- 065-L/094-A-09	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								3854			
8-Mar-23	2023-0665	Canadian Natural Resources Limited	NTS: C- 065-L/094-A-09	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							1451				
8-Mar-23	2023-0664	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
8-Mar-23	2023-0664	Canadian Natural Resources Limited	NTS: C- 075-L/094-A-09	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								3853			
8-Mar-23	2023-0663	Canadian Natural Resources Limited	NTS: A- 005-D/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								3852			
8-Mar-23	2023-0663	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
8-Mar-23	2023-0662	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
8-Mar-23	2023-0662	Canadian Natural Resources Limited	NTS: D- 015-D/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3851			
8-Mar-23	2023-0661	Canadian Natural Resources Limited	NTS: D- 035-D/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3850			
8-Mar-23	2023-0661	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
8-Mar-23	2023-0660	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
8-Mar-23	2023-0660	Canadian Natural Resources Limited	NTS: D- 047-D/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							1450				
8-Mar-23	2023-0659	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
8-Mar-23	2023-0659	Canadian Natural Resources Limited	From NTS: B- 075-D/094-A-16 To NTS: C- 066-D/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
8-Mar-23	2023-0659	Canadian Natural Resources Limited	NTS: C- 066-D/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3849			
8-Mar-23	2023-0657	Bonavista Energy Corporation	DLS: 16-12-088-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								3848			
8-Mar-23	2023-0657	Bonavista Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
8-Mar-23	2023-0656	Bonavista Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
8-Mar-23	2023-0656	Bonavista Energy Corporation	DLS: 11-18-088-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								3847			
8-Mar-23	2023-0653	Kelt Exploration (LNG) Ltd.	DLS: 13-12-087-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							1444				
8-Mar-23	2023-0653	Kelt Exploration (LNG) Ltd.	DLS: 13-12-087-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								3835			
8-Mar-23	2023-0653	Kelt Exploration (LNG) Ltd.	DLS: A13-12-087-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								3836			
8-Mar-23	2023-0653	Kelt Exploration (LNG) Ltd.	DLS: B13-12-087-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								3837			
8-Mar-23	2023-0653	Kelt Exploration (LNG) Ltd.	DLS: D13-12-087-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								3834			
8-Mar-23	2023-0653	Kelt Exploration (LNG) Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
8-Mar-23	2023-0653	Kelt Exploration (LNG) Ltd.	DLS: C13-12-087-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								3833			
8-Mar-23	2023-0652	Kelt Exploration (LNG) Ltd.	DLS: 05-33-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								3829			
8-Mar-23	2023-0652	Kelt Exploration (LNG) Ltd.	DLS: A05-33-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								3830			
8-Mar-23	2023-0652	Kelt Exploration (LNG) Ltd.	DLS: B05-33-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								3831			
8-Mar-23	2023-0652	Kelt Exploration (LNG) Ltd.	DLS: C05-33-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								3832			
8-Mar-23	2023-0652	Kelt Exploration (LNG) Ltd.	DLS: 05-33-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							1443				
8-Mar-23	2023-0640	Canadian Natural Resources Limited	NTS: B- 027-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								3811			
8-Mar-23	2023-0640	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
8-Mar-23	2023-0640	Canadian Natural Resources Limited	From NTS: B- 027-H/094-A-15 To NTS: C- 016-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
8-Mar-23	2023-0640	Canadian Natural Resources Limited	NTS: B- 027-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							1440				
8-Mar-23	2023-0639	Canadian Natural Resources Limited	NTS: A- 049-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								3810			
8-Mar-23	2023-0639	Canadian Natural Resources Limited	NTS: A- 049-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							1439				
8-Mar-23	2023-0639	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											

8-Mar-23	2023-0745	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project	Inspection with the operator of section 2 from KP 163+200 to KP 169+400. KP 163+200, Mainline UT, operator and 2 technicians, procedure being followed as specified by Z662. Individual records of all scans forwarded to QC. 100% UT for all welds. KP 163+300, mainline welding, 7 welders on location, 3 welders certifications produced with PQR's. Welding Inspector certified to AP 1169. Welding procedure 2020-01-10-R1 and repair procedure 2020-01-06-R1 produced. Repair log at office. 100% visuals. KP 164+200, WC 52C, S4, clear span with ESC, in isolation, upstream and downstream sandbags and poly, equilibrium maintained by 2 - 3" pumps with fish screens to downstream diffuser, block nets in place, WQM in place, fish salvage was completed. Active excavation of the trench with no dewatering at time of the inspection. KP 164+400, WC 53C, S4, clear span with ESC, no activity at the time of the inspection. KP 164+500, WC 54C, S3, clear span with ESC, sheet piled, in isolation, upstream plate, equilibrium maintained by 2 - 10' pumps (not active) and 2 - 4" pumps (active), all pump intakes in fish screened boxes, to downstream metal diffusers, downstream sandbags and poly, WQM in place. Note: slide rails are to be installed to meet sheet piles.							61032			
8-Mar-23	2023-0745	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								62013			
8-Mar-23	2023-0745	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								61799			
8-Mar-23	2023-0745	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								61204			
8-Mar-23	2023-0745	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								61839			
8-Mar-23	2023-0745	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								61053			
8-Mar-23	2023-0745	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								62574			
8-Mar-23	2023-0745	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								61980			
8-Mar-23	2023-0745	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								61981			
8-Mar-23	2023-0745	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								62573			
8-Mar-23	2023-0745	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								61516			
8-Mar-23	2023-0745	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								62491			
8-Mar-23	2023-0745	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								61391			
8-Mar-23	2023-0745	Coastal GasLink Pipeline Ltd.	From NTS: D- 031-F/093-P-05 To NTS: C- 046-F/093-J-16	TRUCK	MID	Completed	In Compliance	Major Project											
8-Mar-23	2023-0745	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project											
8-Mar-23	2023-0745	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project											
8-Mar-23	2023-0745	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project											
8-Mar-23	2023-0745	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project											
8-Mar-23	2023-0745	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project											
8-Mar-23	2023-0745	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								62121			
8-Mar-23	2023-0745	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								62609			
8-Mar-23	2023-0745	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								61710			
8-Mar-23	2023-0745	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								61908			
8-Mar-23	2023-0745	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								62208			
8-Mar-23	2023-0745	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								61843			
8-Mar-23	2023-0745	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								61943			
8-Mar-23	2023-0741	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project	Inspection with the operator of section 2 KP 154+25 to KP 169+400. KP 154+250, WC 445.0, Anzac River, S1, Entrance bore bay previously flooded when water encountered on exit side. Water was pumped down using 2 - 6" pumps and dewatering to an approved location. However, it was determined that the 6" pumps were not adequate and were replaced with 2 - 10" pumps. Entrance bore bay was flooded at the time of the inspection and the exit bore bay was holding water but not flooded. Pumps were not active at the time of inspection. 30 well points are to be installed and pumping will continue when well points can be used to assist in control of the excess water. There are 3 dewatering sites at this location with the plan showing the primary site consisting of 10" lines to a splitter and 4 - 6" lines coming of the splitter and dewatering in 4 separate areas. Note: Plan was not being implemented and after discussion with the operator, the operator will issue an internal non-compliance for corrective action. The plan stipulates that well point dewatering will be to filter bags if dirty and to the Anzac River if clean. WQM is in place to determine if spikes should occur. Once the bore bay is dewatered the casing will be removed and a new casing installed that contains a plug to help control water flow. Note: entrance bore bay is contained with slide rails and exit side is contained with sheet piles. KP 157+250, Sandblasting and Coating crews, sandblasting using Green Diamond 2050, Coating technicians (C46 & C150) cert produced on site, Coating Inspectors certification, NACE level 3, produced on site, coating procedure on site, SP2888 Epoxy, Pre-heat to 75-90C, Jeep at 2.3, with 8 holidays found.											
8-Mar-23	2023-0741	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project											
8-Mar-23	2023-0741	Coastal GasLink Pipeline Ltd.	From NTS: D- 031-F/093-P-05 To NTS: C- 046-F/093-J-16	TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project											
8-Mar-23	2023-0741	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project											
8-Mar-23	2023-0741	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project											
8-Mar-23	2023-0741	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project								59985			
8-Mar-23	2023-0741	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project								59918			
8-Mar-23	2023-0741	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project								59624			
8-Mar-23	2023-0741	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project								60116			
8-Mar-23	2023-0741	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project								59528			
8-Mar-23	2023-0741	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project								60716			
8-Mar-23	2023-0741	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project								59354			
8-Mar-23	2023-0741	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project								60264			
8-Mar-23	2023-0741	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project								59758			
8-Mar-23	2023-0741	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project								60643			
8-Mar-23	2023-0741	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project								60698			
8-Mar-23	2023-0741	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project								60024			
8-Mar-23	2023-0741	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project								60227			
8-Mar-23	2023-0741	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project								59427			
8-Mar-23	2023-0741	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project								60122			
8-Mar-23	2023-0741	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project								60615			
8-Mar-23	2023-0741	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project								60710			
8-Mar-23	2023-0741	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project								60419			
8-Mar-23	2023-0741	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project								59323			
8-Mar-23	2023-0741	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project								59527			
8-Mar-23	2023-0741	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project								59627			
8-Mar-23	2023-0741	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project								59721			
8-Mar-23	2023-0741	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project								60820			
8-Mar-23	2023-0741	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project								59434			
8-Mar-23	2023-0741	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project								60721			
8-Mar-23	2023-0741	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project								59643			
8-Mar-23	2023-0741	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project								60836			
8-Mar-23	2023-0741	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project								59553			
8-Mar-23	2023-0741	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project								60930			
8-Mar-23	2023-0682	NTE Energy Canada Ltd.	NTS: C- 044-B/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected									3895		
8-Mar-23	2023-0682	NTE Energy Canada Ltd.	NTS: C- 044-B/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected							1488				
8-Mar-23	2023-0682	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected											
8-Mar-23	2023-0681	NTE Energy Canada Ltd.	NTS: B- 041-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									3891		
8-Mar-23	2023-0681	NTE Energy Canada Ltd.	NTS: B-A041-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									3892		
8-Mar-23	2023-0681	NTE Energy Canada Ltd.	NTS: B-D041-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									3893		
8-Mar-23	2023-0681	NTE Energy Canada Ltd.	NTS: B-E041-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									3894		
8-Mar-23	2023-0681	NTE Energy Canada Ltd.	NTS: B- 041-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							1487				
8-Mar-23	2023-0681	NTE Energy Canada Ltd.	NTS: B- 041-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							1486				
8-Mar-23	2023-0681	NTE Energy Canada Ltd.	NTS: B- 041-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							1484				
8-Mar-23	2023-0681	NTE Energy Canada Ltd.	NTS: B- 041-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							1485				
8-Mar-23	2023-0681	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program											
8-Mar-23	2023-0681	NTE Energy Canada Ltd.	From NTS: B- 041-B/094-I-12 To NTS: A- 043-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program											
8-Mar-23	2023-0680	NTE Energy Canada Ltd.	NTS: C- 061-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									3889		
8-Mar-23	2023-0680	NTE Energy Canada Ltd.	NTS: C-A061-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program									3890		
8-Mar-23	2023-0680	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program											
8-Mar-23	2023-0680	NTE Energy Canada Ltd.	From NTS: C- 061-B/094-I-12 To NTS: A- 082-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program											
8-Mar-23	2023-0680	NTE Energy Canada Ltd.	From NTS: C- 061-B/094-I-12 To NTS: B- 081-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program											17178
8-Mar-23	2023-0680	NTE Energy Canada Ltd.	NTS: C- 061-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							1483				
8-Mar-23	2023-0680	NTE Energy Canada Ltd.	NTS: C- 061-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program							1482				
8-Mar-23	2023-0679	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Officer Selected											
8-Mar-23	2023-0679	NTE Energy Canada Ltd.	From NTS: D- 081-B/094-I-12 To NTS: A- 082-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected											
8-Mar-23	2023-0679	NTE Energy Canada Ltd.	NTS: D- 081-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected									3888		
8-Mar-23	2023-0679	NTE Energy Canada Ltd.	NTS: D-A081-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected									3887		
8-Mar-23	2023-0679	NTE Energy Canada Ltd.	NTS: D- 081-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected							1481				
8-Mar-23	2023-0679	NTE Energy Canada Ltd.	NTS: D- 081-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected							1480				
8-Mar-23	2023-0678	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program											

8-Mar-23	2023-0678	NTE Energy Canada Ltd.	From NTS: A- 082-B/094-I-12 To NTS: D- 074-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program													
8-Mar-23	2023-0678	NTE Energy Canada Ltd.	From NTS: D- 081-B/094-I-12 To NTS: A- 082-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program													
8-Mar-23	2023-0678	NTE Energy Canada Ltd.	NTS: A- 082-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program										3885			
8-Mar-23	2023-0678	NTE Energy Canada Ltd.	NTS: A-A082-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program										3884			
8-Mar-23	2023-0678	NTE Energy Canada Ltd.	NTS: A-B082-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program										3886			
8-Mar-23	2023-0678	NTE Energy Canada Ltd.	NTS: A- 082-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program								1479					
8-Mar-23	2023-0678	NTE Energy Canada Ltd.	NTS: A- 082-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program								1478					
8-Mar-23	2023-0678	NTE Energy Canada Ltd.	NTS: A- 082-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program								1477					
8-Mar-23	2023-0677	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program													
8-Mar-23	2023-0677	NTE Energy Canada Ltd.	From NTS: D- 067-B/094-I-12 To NTS: A- 076-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program													
8-Mar-23	2023-0677	NTE Energy Canada Ltd.	From NTS: D- 058-B/094-I-12 To NTS: D- 067-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program													
8-Mar-23	2023-0677	NTE Energy Canada Ltd.	NTS: D- 067-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program										3883			
8-Mar-23	2023-0677	NTE Energy Canada Ltd.	NTS: D- 067-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program								1476					
8-Mar-23	2023-0676	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program													
8-Mar-23	2023-0676	NTE Energy Canada Ltd.	From NTS: D- 058-B/094-I-12 To NTS: D- 067-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program													
8-Mar-23	2023-0676	NTE Energy Canada Ltd.	NTS: D-A058-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program										3881			
8-Mar-23	2023-0676	NTE Energy Canada Ltd.	NTS: D-B058-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program										3882			
8-Mar-23	2023-0676	NTE Energy Canada Ltd.	NTS: D- 058-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program								1475					
8-Mar-23	2023-0676	NTE Energy Canada Ltd.	NTS: D- 058-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program								1474					
8-Mar-23	2023-0676	NTE Energy Canada Ltd.	From NTS: D- 058-B/094-I-12 To NTS: D- 058-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												17106	
8-Mar-23	2023-0675	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program													
8-Mar-23	2023-0675	NTE Energy Canada Ltd.	From NTS: C- 070-B/094-I-12 To NTS: A- 068-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program													
8-Mar-23	2023-0675	NTE Energy Canada Ltd.	From NTS: B- 070-B/094-I-12 To NTS: C- 070-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												17098	
8-Mar-23	2023-0675	NTE Energy Canada Ltd.	NTS: C- 070-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program										3880			
8-Mar-23	2023-0675	NTE Energy Canada Ltd.	NTS: C- 070-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program								1473					
8-Mar-23	2023-0675	NTE Energy Canada Ltd.	NTS: C- 070-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program								1470					
8-Mar-23	2023-0675	NTE Energy Canada Ltd.	NTS: C- 070-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program								1472					
8-Mar-23	2023-0675	NTE Energy Canada Ltd.	NTS: C- 070-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program								1471					
8-Mar-23	2023-0675	NTE Energy Canada Ltd.	NTS: C-A070-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program										3877			
8-Mar-23	2023-0675	NTE Energy Canada Ltd.	NTS: C-B070-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program										3878			
8-Mar-23	2023-0675	NTE Energy Canada Ltd.	NTS: C-C070-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program										3879			
8-Mar-23	2023-0674	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program													
8-Mar-23	2023-0674	NTE Energy Canada Ltd.	From NTS: A- 065-C/094-I-12 To NTS: B- 068-C/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program													
8-Mar-23	2023-0674	NTE Energy Canada Ltd.	From NTS: A- 065-C/094-I-12 To NTS: A- 065-C/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program												17090	
8-Mar-23	2023-0674	NTE Energy Canada Ltd.	NTS: A- 065-C/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program										3874			
8-Mar-23	2023-0674	NTE Energy Canada Ltd.	NTS: A-A065-C/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program										3875			
8-Mar-23	2023-0674	NTE Energy Canada Ltd.	NTS: A-B065-C/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program										3876			
8-Mar-23	2023-0674	NTE Energy Canada Ltd.	NTS: A-C065-C/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program										3872			
8-Mar-23	2023-0674	NTE Energy Canada Ltd.	NTS: A-D065-C/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program										3873			
8-Mar-23	2023-0674	NTE Energy Canada Ltd.	NTS: A- 065-C/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program								1465					
8-Mar-23	2023-0674	NTE Energy Canada Ltd.	NTS: A- 065-C/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program								1469					
8-Mar-23	2023-0674	NTE Energy Canada Ltd.	NTS: A- 065-C/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program								1468					
8-Mar-23	2023-0674	NTE Energy Canada Ltd.	NTS: A- 065-C/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program								1466					
8-Mar-23	2023-0674	NTE Energy Canada Ltd.	NTS: A- 065-C/094-I-12	TRUCK	NORTH	Completed	In Compliance	Planned Inspection Program								1467					
8-Mar-23	2023-0673	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected													
8-Mar-23	2023-0673	NTE Energy Canada Ltd.	NTS: A- 057-C/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected										3871			
8-Mar-23	2023-0672	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program													
8-Mar-23	2023-0672	NTE Energy Canada Ltd.	From NTS: D- 025-E/094-I-05 To NTS: D- 028-E/094-I-05	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program													
8-Mar-23	2023-0672	NTE Energy Canada Ltd.	NTS: D- 025-E/094-I-05	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program										3869			
8-Mar-23	2023-0672	NTE Energy Canada Ltd.	NTS: D-A025-E/094-I-05	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program										3870			
8-Mar-23	2023-0672	NTE Energy Canada Ltd.	NTS: D-B025-E/094-I-05	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program										3867			
8-Mar-23	2023-0672	NTE Energy Canada Ltd.	NTS: D-C025-E/094-I-05	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program										3868			
8-Mar-23	2023-0672	NTE Energy Canada Ltd.	NTS: D- 025-E/094-I-05	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program								1463					
8-Mar-23	2023-0672	NTE Energy Canada Ltd.	NTS: D- 025-E/094-I-05	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program								1462					
8-Mar-23	2023-0672	NTE Energy Canada Ltd.	NTS: D- 025-E/094-I-05	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program								1461					
8-Mar-23	2023-0672	NTE Energy Canada Ltd.	NTS: D- 025-E/094-I-05	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program								1464					
8-Mar-23	2023-0671	NTE Energy Canada Ltd.		WALK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program													
8-Mar-23	2023-0671	NTE Energy Canada Ltd.	NTS: B- 047-E/094-I-05	WALK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program								1460					
8-Mar-23	2023-0671	NTE Energy Canada Ltd.	NTS: B- 047-E/094-I-05	WALK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program										3866			
8-Mar-23	2023-0669	NTE Energy Canada Ltd.		WALK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program													
8-Mar-23	2023-0669	NTE Energy Canada Ltd.	From NTS: D- 098-E/094-I-05 To NTS: A- 098-E/094-I-05	WALK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program													
8-Mar-23	2023-0669	NTE Energy Canada Ltd.	NTS: A- 098-E/094-I-05	WALK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program										3863			
8-Mar-23	2023-0669	NTE Energy Canada Ltd.	NTS: A- 098-E/094-I-05	WALK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program								1457					
8-Mar-23	2023-0668	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program													
8-Mar-23	2023-0668	NTE Energy Canada Ltd.	From NTS: C- 006-L/094-I-05 To NTS: C- 006-L/094-I-05	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program													
8-Mar-23	2023-0668	NTE Energy Canada Ltd.	NTS: C- 006-L/094-I-05	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program										3860			
8-Mar-23	2023-0668	NTE Energy Canada Ltd.	NTS: C-A006-L/094-I-05	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program										3861			
8-Mar-23	2023-0668	NTE Energy Canada Ltd.	NTS: C- 006-L/094-I-05	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program								1455					
8-Mar-23	2023-0668	NTE Energy Canada Ltd.	NTS: C- 006-L/094-I-05	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program								1456					
8-Mar-23	2023-0667	NTE Energy Canada Ltd.	From NTS: C- 056-L/094-I-05 To NTS: A- 056-L/094-I-05	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program													
8-Mar-23	2023-0667	NTE Energy Canada Ltd.	NTS: C- 056-L/094-I-05	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program										3856			
8-Mar-23	2023-0667	NTE Energy Canada Ltd.	NTS: C- 056-L/094-I-05	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program								1453					
8-Mar-23	2023-0667	NTE Energy Canada Ltd.		TRUCK	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program													
9-Mar-23	2023-0816	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected													
9-Mar-23	2023-0816	Canadian Natural Resources Limited	From NTS: C- 012-A/094-H-04 To NTS: C- 031-A/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected													
9-Mar-23	2023-0816	Canadian Natural Resources Limited	NTS: C- 012-A/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										4663			
9-Mar-23	2023-0816	Canadian Natural Resources Limited	From NTS: C- 012-A/094-H-04 To NTS: C- 012-A/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												18564	
9-Mar-23	2023-0816	Canadian Natural Resources Limited	NTS: C-A012-A/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										4664			
9-Mar-23	2023-0816	Canadian Natural Resources Limited	NTS: C-B012-A/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										4665			
9-Mar-23	2023-0816	Canadian Natural Resources Limited	NTS: C- 012-A/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								1671					
9-Mar-23	2023-0815	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed													
9-Mar-23	2023-0815	Canadian Natural Resources Limited	From NTS: D- 020-D/094-H-03 To NTS: D- 011-A/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												18557	
9-Mar-23	2023-0815	Canadian Natural Resources Limited	NTS: D- 020-D/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										4662			
9-Mar-23	2023-0815	Canadian Natural Resources Limited	NTS: D- 020-D/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1670					
9-Mar-23	2023-0815	Canadian Natural Resources Limited	NTS: D-A020-D/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										4660			
9-Mar-23	2023-0815	Canadian Natural Resources Limited	From NTS: D- 020-D/094-H-03 To NTS: D- 020-D/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												18561	
9-Mar-23	2023-0813	Canadian Natural Resources Limited	NTS: A- 008-D/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1666					
9-Mar-23	2023-0813	Canadian Natural Resources Limited	NTS: A- 008-D/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1667					
9-Mar-23	2023-0813	Canadian Natural Resources Limited	NTS: A- 008-D/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1665					
9-Mar-23	2023-0813	Canadian Natural Resources Limited	From NTS: A- 008-D/094-H-03 To NTS: B- 096-L/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed													
9-Mar-23	2023-0813	Canadian Natural Resources Limited	From NTS: A- 008-D/094-H-03 To NTS: D- 020-D/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed													
9-Mar-23	2023-0813	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed													
9-Mar-23	2023-0813	Canadian Natural Resources Limited	From NTS: B- 007-D/094-H-03 To NTS: A- 008-D/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												18555	
9-Mar-23	2023-0813	Canadian Natural Resources Limited	From NTS: A- 008-D/094-H-03 To NTS: B- 007-D/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												18556	
9-Mar-23	2023-0813	Canadian Natural Resources Limited	NTS: A- 008-D/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										4644			
9-Mar-23	2023-0813	Canadian Natural Resources Limited	NTS: A-A008-D/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										4645			
9-Mar-23	2023-0813	Canadian Natural Resources Limited	NTS: A-B008-D/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										4646			
9-Mar-23	2023-0813	Canadian Natural Resources Limited	NTS: A-C008-D/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										4642			
9-Mar-23	2023-0813	Canadian Natural Resources Limited	NTS: A-D008-D/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										4643			
9-Mar-23	2023-0713	Canadian Natural Resources Limited	NTS: C- 069-G/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	A bullplug is missing by pig barrel on pipeline signed as to/from b-60-G.									3961			
9-Mar-23	2023-0713	Canadian Natural Resources Limited	NTS: C- 069-G/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								1499					
9-Mar-23	2023-0711	Canadian Natural Resources Limited	NTS: D- 068-G/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										3960			
9-Mar-23	2023-0711	Canadian Natural Resources Limited	NTS: D- 068-G/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								1498					
9-Mar-23	2023-0710	Canadian Natural Resources Limited	NTS: D- 098-G/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										3959			
9-Mar-23	2023-0710	Canadian Natural Resources Limited	NTS: D-A098-G/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										3958			
9-Mar-23	2023-0710	Canadian Natural Resources Limited	NTS: D- 098-G/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								1497					
9-Mar-23	2023-0709	Canadian Natural Resources Limited	NTS: D-A007-J/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	A bolt is missing on the blind flange of the casing head of the d-A7-J well.									3956			
9-Mar-23	2023-0709	Canadian Natural Resources Limited	NTS: D-B007-J/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										3957			
9-Mar-23	2023-0723	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project	Inspection with the operator of the Mount Bracey stockpile area and the Mount Bracey block valve, inlet and outlet construction. KP 163+500, Future compressor site, active construction of above ground and below ground, inlet and outlet piping and block valves. 2 welders on site #20 and #23, welding certifications produced, PQR's produced for welding procedure and repair procedure. Welding procedure WPDS-CGL-SAE-03 produced, repair procedure 2020-01-06-rev 1 produced. Welding inspector certification AWS level 2, CWP level 2, and API 1169 produced. Coating will be completed post build following 2 parameters above and below ground. Hydrostatic testing is expected to be completed within 3 weeks. Active gravel crushing site, with several stockpiles of crushed materials present. Rock is being hauled from the ROW to be crushed and used within permitted areas. Observed non-compliance issues with the J45 crusher and these issues were discussed with the operator. An inspection with the CGL and SA safety staff was arranged and conducted on March 9, 2023. The following safety / environmental concerns were brought forward to safety staff for correction, 1. Lack of guarding on head pulleys. 2. Guard rails broken and / or missing on operator platforms. 3. housekeeping on operator platforms, rock and dirt piled up on platforms unsafe to stand on. 4. Conveyor requires signage "falling rock" and a fence to ensure a safe distance while crushing 5. Hydraulic hoses leaking no spill protection. It was recommended that all crushers on the pipeline be examined for similari ssues and corrected if necessary.										
9-Mar-23	2023-0723	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project													
9-Mar-23	2023-0723	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project													
9-Mar-23	2023-0723	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project										57484			

9-Mar-23	2023-0723	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project											100084678
9-Mar-23	2023-0721	Ovintiv Canada ULC	DLS: 01-27-078-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 1-27-78-17 W6M. Inspected equipment on site. Door to B1-27-78-17 wellhead shack frozen shut.							4026		
9-Mar-23	2023-0721	Ovintiv Canada ULC	DLS: A01-27-078-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4024		
9-Mar-23	2023-0721	Ovintiv Canada ULC	DLS: B01-27-078-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4025		
9-Mar-23	2023-0721	Ovintiv Canada ULC	From DLS: 01-34-078-17 To DLS: 01-27-078-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										
9-Mar-23	2023-0721	Ovintiv Canada ULC	From DLS: 01-34-078-17 To DLS: 01-27-078-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										
9-Mar-23	2023-0721	Ovintiv Canada ULC	DLS: 01-27-078-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1525			
9-Mar-23	2023-0720	Ovintiv Canada ULC	DLS: A04-26-079-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Routine inspection of site 4-26-79-17 W6M. Inspected equipment on site. ESD on casing wing well A is continuously venting.							3990		
9-Mar-23	2023-0720	Ovintiv Canada ULC	DLS: 04-26-079-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3994		
9-Mar-23	2023-0720	Ovintiv Canada ULC	DLS: B04-26-079-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								4003		
9-Mar-23	2023-0720	Ovintiv Canada ULC	DLS: C04-26-079-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								4004		
9-Mar-23	2023-0720	Ovintiv Canada ULC	DLS: D04-26-079-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								4005		
9-Mar-23	2023-0720	Ovintiv Canada ULC	DLS: 04-26-079-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1512			
9-Mar-23	2023-0720	Ovintiv Canada ULC	DLS: 04-26-079-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1514			
9-Mar-23	2023-0720	Ovintiv Canada ULC	DLS: 04-26-079-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1515			
9-Mar-23	2023-0720	Ovintiv Canada ULC	DLS: 04-26-079-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1511			
9-Mar-23	2023-0720	Ovintiv Canada ULC	DLS: 04-26-079-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1513			
9-Mar-23	2023-0718	Shell Canada Limited	DLS: 05-32-078-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3971		
9-Mar-23	2023-0718	Shell Canada Limited	DLS: A05-32-078-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3972		
9-Mar-23	2023-0718	Shell Canada Limited	DLS: B05-32-078-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3973		
9-Mar-23	2023-0718	Shell Canada Limited	DLS: C05-32-078-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3974		
9-Mar-23	2023-0718	Shell Canada Limited	DLS: D05-32-078-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3970		
9-Mar-23	2023-0718	Shell Canada Limited	DLS: 05-32-078-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1507			
9-Mar-23	2023-0718	Shell Canada Limited	DLS: 05-32-078-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1506			
9-Mar-23	2023-0718	Shell Canada Limited	DLS: 05-32-078-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1505			
9-Mar-23	2023-0718	Shell Canada Limited	DLS: 05-32-078-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1508			
9-Mar-23	2023-0718	Shell Canada Limited	DLS: 05-32-078-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1504			
9-Mar-23	2023-0717	Tourmaline Oil Corp.	DLS: 12-33-078-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3968		
9-Mar-23	2023-0717	Tourmaline Oil Corp.	DLS: A12-33-078-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3969		
9-Mar-23	2023-0717	Tourmaline Oil Corp.	DLS: 12-33-078-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1502			
9-Mar-23	2023-0717	Tourmaline Oil Corp.	DLS: 12-33-078-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1503			
9-Mar-23	2023-0704	Ovintiv Canada ULC	NTS: C- 009-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1496			
9-Mar-23	2023-0704	Ovintiv Canada ULC	NTS: C- 009-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3949		
9-Mar-23	2023-0703	Ovintiv Canada ULC	NTS: A- 018-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3948		
9-Mar-23	2023-0692	ARC Resources Ltd.	From DLS: 13-30-078-17 To DLS: 13-30-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	The following wells having leaking Rexroth valves off ESD actuator: 12-30, A12-30, C12-30, L12-30 13-30								17208	
9-Mar-23	2023-0692	ARC Resources Ltd.	From DLS: 12-30-078-17 To DLS: 12-30-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									17209	
9-Mar-23	2023-0692	ARC Resources Ltd.	From DLS: 08-25-078-18 To DLS: 02-25-078-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									17210	
9-Mar-23	2023-0692	ARC Resources Ltd.	DLS: 13-30-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1493			
9-Mar-23	2023-0692	ARC Resources Ltd.	DLS: 12-30-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3939		
9-Mar-23	2023-0692	ARC Resources Ltd.	DLS: A12-30-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3912		
9-Mar-23	2023-0692	ARC Resources Ltd.	DLS: B12-30-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3913		
9-Mar-23	2023-0692	ARC Resources Ltd.	DLS: C12-30-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3914		
9-Mar-23	2023-0692	ARC Resources Ltd.	DLS: D12-30-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3915		
9-Mar-23	2023-0692	ARC Resources Ltd.	DLS: I13-30-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3916		
9-Mar-23	2023-0692	ARC Resources Ltd.	DLS: J13-30-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3917		
9-Mar-23	2023-0692	ARC Resources Ltd.	DLS: K13-30-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3918		
9-Mar-23	2023-0692	ARC Resources Ltd.	DLS: H13-30-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3919		
9-Mar-23	2023-0692	ARC Resources Ltd.	DLS: G13-30-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3921		
9-Mar-23	2023-0692	ARC Resources Ltd.	DLS: F13-30-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3922		
9-Mar-23	2023-0692	ARC Resources Ltd.	DLS: A13-30-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3924		
9-Mar-23	2023-0692	ARC Resources Ltd.	DLS: I12-30-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3920		
9-Mar-23	2023-0692	ARC Resources Ltd.	DLS: 13-30-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3923		
9-Mar-23	2023-0692	ARC Resources Ltd.	DLS: B13-30-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3925		
9-Mar-23	2023-0692	ARC Resources Ltd.	DLS: C13-30-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3926		
9-Mar-23	2023-0692	ARC Resources Ltd.	DLS: D13-30-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3927		
9-Mar-23	2023-0692	ARC Resources Ltd.	DLS: E13-30-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3928		
9-Mar-23	2023-0692	ARC Resources Ltd.	DLS: E12-30-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3938		
9-Mar-23	2023-0692	ARC Resources Ltd.	DLS: F12-30-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3929		
9-Mar-23	2023-0692	ARC Resources Ltd.	DLS: G12-30-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3930		
9-Mar-23	2023-0692	ARC Resources Ltd.	DLS: H12-30-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3931		
9-Mar-23	2023-0692	ARC Resources Ltd.	DLS: J12-30-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3932		
9-Mar-23	2023-0692	ARC Resources Ltd.	DLS: K12-30-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3933		
9-Mar-23	2023-0692	ARC Resources Ltd.	DLS: L12-30-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3934		
9-Mar-23	2023-0692	ARC Resources Ltd.	DLS: M12-30-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3935		
9-Mar-23	2023-0692	ARC Resources Ltd.	DLS: N12-30-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3936		
9-Mar-23	2023-0692	ARC Resources Ltd.	DLS: H12-30-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3931		
9-Mar-23	2023-0692	ARC Resources Ltd.	DLS: J12-30-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3932		
9-Mar-23	2023-0692	ARC Resources Ltd.	DLS: K12-30-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3933		
9-Mar-23	2023-0692	ARC Resources Ltd.	DLS: L12-30-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3934		
9-Mar-23	2023-0692	ARC Resources Ltd.	DLS: M12-30-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3935		
9-Mar-23	2023-0692	ARC Resources Ltd.	DLS: N12-30-078-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3936		
9-Mar-23	2023-0686	Ovintiv Canada ULC	NTS: A- 020-J/093-P-01	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3937		
9-Mar-23	2023-0686	Ovintiv Canada ULC	NTS: A- 020-J/093-P-01	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3910		
9-Mar-23	2023-0686	Ovintiv Canada ULC	NTS: A- 020-J/093-P-01	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1492			
10-Mar-23	2023-0756	Trans Mountain Pipeline ULC	UTM: 11N 352613.072E 5835008.624N	TRUCK	MID	Completed	In Compliance	Officer Selected	Inspection with the operator of the Camp Creek integrity dig and section 11 isolation. KP 521+400. Camp Creek, FB, in isolation, 1/4" block nets are in place upstream and downstream, upstream of the isolation a sump has been dug in the creek to contain pumps for equilibrium. This sump appears to be outside the West ROW boundary and potentially in a non-permitted location. Sump appears to be approximately 1 meter deep and 6x6 meters in size. A dirt / cobble structure is being used to hold water back and meter bags and poly have been placed on the dirt dam. 4 - 10" pumps have been placed in the sump, At the time of the inspection 2 are active and 2 are not connected to flow lines. Operator states that an additional 2 - 10" pumps are to be placed in the sump. All pumps intakes are contained with adequately screened boxes. Equilibrium is to metal diffusers downstream. The downstream is isolated by meter bags and poly. The diffusers are causing water to flowback into the isolated working area through the meter bags. No scouring or turbidity was observed during the inspection. Excavation within the isolated area has not started. A fish salvage was conducted with Bull Trout, Rainbow Trout and Sticklebacks being successfully relocated. WQM is by grab sample only and only when active work is being completed in stream. The following items were discussed with the operator at the time of the inspection. 1. The sump appears to be off ROW. Operator states on private land with owner's permission. Explained that typically streams / rivers are owned by the crown from the high-water mark, unless the private landowner has a deed stating otherwise. The sump excavation potentially is a non-compliance, but additional investigation is required. 2. Diffusers are causing water to enter isolated area. Discussed moving the diffusers further downstream to prevent this. The downstream isolation should not be allowing water to flow into the work area. Should additional pumps be brought online the operator is to ensure no scouring of channel or sediment releases downstream. 3. Water Quality Monitoring. Discussed using sondes verses grab samples.									
10-Mar-23	2023-0756	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Officer Selected										100116926
10-Mar-23	2023-0756	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Officer Selected										
10-Mar-23	2023-0749	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project	Inspection with the operator of section 3 KP 177 to KP 180+700. KP 177+446, WC 187.2F, S4, clear span with ESC, channel has been restored, bank wraps and willow staking. KP 178+177, WC 189, S4, clear span with ESC, channel restored. KP 179+160, WC 193, S4, clear span with ESC, in isolation, upstream plate and downstream sandbags and ploy, equilibrium maintained by 2 -3" pumps (1 active) in screened boxes pumping to downstream plywood diffuser. WQM in place. Channel restoration has begun with one bank being wrapped at the time of the inspection. KP 180+700, WC 194, S2, channel restoration is completed, one bank has been left in natural vegetation and the other is wrapped with root wads inserted and some willow staking. POD 12A, Rock Soup Creek at approximately 6 km on the Crocker FSR. Signage present, permit on site, with drawl records on site, pump on site with an adequately screened intake. STWU 0006153, AD 100115349. Note: A water truck was stopped at approximately km 32 on the Crocker FSR. Permit produce was AD 100115452, the permit was for a different location on Rock Soup Creek off the ROW. Discussed with the operator and the truck will be supplied with the correct permit.									100115349
10-Mar-23	2023-0749	Coastal GasLink Pipeline Ltd.	From NTS: C- 046-F/093-J-16 To NTS: C- 090-G/093-J-10	TRUCK	MID	Completed	In Compliance	Major Project										
10-Mar-23	2023-0749	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								62734		
10-Mar-23	2023-0749	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								63329		
10-Mar-23	2023-0749	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								64031		
10-Mar-23	2023-0749	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								64231		
10-Mar-23	2023-0749	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								64255		
10-Mar-23	2023-0749	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								63058		
10-Mar-23	2023-0749	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								64452		
10-Mar-23	2023-0749	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								63159		
10-Mar-23	2023-0749	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								64356		
10-Mar-23	2023-0749	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								63758		

10-Mar-23	2023-0749	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								62766				
10-Mar-23	2023-0749	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								62963				
10-Mar-23	2023-0749	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								63458				
10-Mar-23	2023-0749	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								63862				
10-Mar-23	2023-0749	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								62772				
10-Mar-23	2023-0749	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								62978				
10-Mar-23	2023-0749	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								63970				
10-Mar-23	2023-0749	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								64078				
10-Mar-23	2023-0749	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								63971				
10-Mar-23	2023-0749	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								63995				
10-Mar-23	2023-0749	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								62802				
10-Mar-23	2023-0749	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								64209				
10-Mar-23	2023-0749	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								63113				
10-Mar-23	2023-0749	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								64288				
10-Mar-23	2023-0749	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project								62885				
10-Mar-23	2023-0749	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
10-Mar-23	2023-0749	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
10-Mar-23	2023-0749	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
10-Mar-23	2023-0749	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
10-Mar-23	2023-0749	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												100082299
10-Mar-23	2023-0749	Coastal GasLink Pipeline Ltd.	UTM: 10N 537287E 6076437N	TRUCK	MID	Completed	In Compliance	Major Project												
10-Mar-23	2023-0749	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
10-Mar-23	2023-0719	ARC Resources Ltd.		TRUCK	MID	Completed	In Compliance	Drilling Rig	Found a couple loose grounds on generators, issues observed were corrected during inspections. Sub and BOP area warm rig is operating with two boilers updated BC certs.											
10-Mar-23	2023-0719	ARC Resources Ltd.	DLS: H03-18-081-16	TRUCK	MID	Completed	In Compliance	Drilling Rig								3988				
10-Mar-23	2023-0716	Ovintiv Canada ULC	NTS: C- 084-D/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3967				
10-Mar-23	2023-0716	Ovintiv Canada ULC	NTS: C- 084-D/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1501					
10-Mar-23	2023-0715	Cenovus Energy Inc.	NTS: A-C007-E/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								3964				
13-Mar-23	2023-0735	Altagas Holdings Inc.		TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	d-58-F/94-B-16 Gas Plant Inspection Met with the Lead and Plant operators. Operations indicated the last shutdown device inspection was done June 28, 2022, the last turn-around and PSV maintenance was done in 2017, and the next plant shutdown and turn-around is scheduled for May 2023. Inspect fire and gas detection HMI display screens - No faults were found. However, it was noted after a review of the Fire and Gas Inspection Report for Nov 8, 2022, that LEL sensors were not being replaced as per the Net Safety Manufacturers recommendation on page 20 in the Operations Manual January 2017 FGD-MAN-0047- "the sensor near end-of-life Indicates the sensor will reach end of life before the next calibration can be completed. Replace sensor as soon as possible." Inspect production accounting meter calibrations. Verified that orifice meters were being maintained on a semi-annual frequency. Verified the flare meter was recently calibrated. It was noted that the Inlet separator water and condensate meters last proved 01-26-2022 were overdue for the annual proving. Operations staff reported the condensate meter FE-1 002 output was frozen. The meter run was blocked in until it could be put back in service. Request confirmation from operations when FE-1002 is back in service. Found no maintenance records to indicate annual maintenance was being conducted for the production tanks (S-900, S-910, S-920, S-930) and NGL bullets (V-940, V-950, V-960) level transmitters as per the BC Measurement Guideline. Review the Blair Creek 2 Carseal List. The plant operator indicated a recent carseal inspection (walkdown) was conducted. It was noted that critical overpressure control (OPC) devices - transmitters for the compressors (Q-210, Q-220, Q-230, Q240) 2nd stage high discharge pressure shutdowns were not on the Blair Creek 2 Carseal List. Operations staff agreed the pressure sensing isolation valves on the 2nd stage pressure transmitters must be carsealed open and to add the transmitter isolation valves to the Blair Creek Carseal list. Perform a walkdown of production equipment with operations staff. Encountered a reading of 10 LEL on 4-way personal monitor in the Q-210 compressor. Noted the LEL controller AIT- 2100 was reading 4 LEL.											
14-Mar-23	2023-1422	Tallahassee Exploration Inc.	From NTS: B- 081-E/094-J-10 To NTS: A- 099-F/094-J-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected	This inspection was completed March 14 2023 and entered into CMIS on May 23 2023 due to a Developments Sites system repair. Facility was Active at time of inspection. Inspection was completed with Tallahassee Lead Operator Shane Winters. All calibrations for meters and instrumentation are either near expiry or expired. (i.e. Main and Crash Dump water turbine meters, Inlet Sep Daniels Sr, fire and gas sensors, transmitters, ESD function test). Techmation is scheduled for end of March 2023. At time of inspection, the ERP binder in the office building was observed to be from May 2019. During the inspection, the updated ERP (March 1 2023) was emailed to Shane. The expired Facility ERP will be updated with the new one, and a copy will be placed on the facility computer. All fire eyes and gas detection are active and online in the PLC (180 minute bypass timer available). Wall mounted Catadyne heater in a-90 inlet building is temporary and will be moved. If it remains in place, the fuel gas regulator is to be vented to outside the building.									18468	
14-Mar-23	2023-1422	Tallahassee Exploration Inc.	NTS: A- 099-F/094-J-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected							2664					
14-Mar-23	2023-1422	Tallahassee Exploration Inc.	NTS: A- 099-F/094-J-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected							2663					
14-Mar-23	2023-1422	Tallahassee Exploration Inc.	NTS: A- 099-F/094-J-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected								7583				
14-Mar-23	2023-1422	Tallahassee Exploration Inc.	NTS: A- 099-F/094-J-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected							2662					
14-Mar-23	2023-0847	Tallahassee Exploration Inc.	NTS: B- 072-G/094-J-11	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected	Well is Active. Sign ok. Surface casing vent checked, ok. Line heater disconnected and blinds installed. 4 Chem tanks ok. 50 bbl slop tank ok. NOTES: 1. Last meter cal 2019. Meter cal is overdue.								4722		
14-Mar-23	2023-0847	Tallahassee Exploration Inc.	NTS: B- 072-G/094-J-11	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected							1695					
14-Mar-23	2023-0847	Tallahassee Exploration Inc.	From NTS: B- 072-G/094-J-11 To NTS: B- 077-H/094-J-11	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected												
14-Mar-23	2023-0845	Tallahassee Exploration Inc.	NTS: C- 077-H/094-J-11	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected	Well is Active. Sign ok. Surface casing vent checked, ok. Line Heater not operating.								4714				
14-Mar-23	2023-0845	Tallahassee Exploration Inc.	NTS: C- 077-H/094-J-11	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected							1690					
14-Mar-23	2023-0839	Tallahassee Exploration Inc.	NTS: B- 075-H/094-J-11	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected									4712			
14-Mar-23	2023-0839	Tallahassee Exploration Inc.	NTS: B- 075-H/094-J-11	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected	Well is inactive. Last gas March 2017. Valves not chained and locked or removed. Sign ok. Surface casing vent checked, ok. Last meter cal/last PSV date 2019. Line heater and 50 bbl slop tank Out of Service. 2 chem tanks ok.							1689				

14-Mar-23	2023-0838	Tallahassee Exploration Inc.	NTS: B- 033-I/094-J-11	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected	Well is Inactive (last production March 2017). Surface casing vent checked, ok. Last meter cal 2019. 3 chem tanks and containments ok. No heat in building; fuel gas is turned off. Bungee cord is being used to hold primer open on Catadyne. Line heater not in service. Underground tank on location.							4711		
14-Mar-23	2023-0838	Tallahassee Exploration Inc.	NTS: B- 033-I/094-J-11	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected							1688				
14-Mar-23	2023-0837	Tallahassee Exploration Inc.	NTS: C- 080-F/094-J-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected	Inactive disposal well inside well building (last disposal 2016). Sign ok, surface casing vent ok. Wellhead valves closed. Analog pressure gauges and flowline and tubing. Propane fuel gas for Catadyne disconnected.							4626		
14-Mar-23	2023-0808	Tallahassee Exploration Inc.	NTS: A- 090-F/094-J-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected	Wellhead valves and pipeline valve closed at time of inspection. a-90-F inlet building and measurement is located at a-99-F Facility. Chem tank is out of service. NOTE: 1) Well sign is on ground at wellhead and should be mounted. 2) Chem tank should be tagged as "Out-Of-Service".							4617		
14-Mar-23	2023-0808	Tallahassee Exploration Inc.	NTS: A- 090-F/094-J-11	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected							1659				
14-Mar-23	2023-0843	Canlin Energy Corporation	DLS: 09-25-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 9-25-81-16 W6M. Inspected equipment on site. Low level LELs initially detected in line heater shack, unable to duplicate on second attempt. Please check for leaks.							4719		
14-Mar-23	2023-0843	Canlin Energy Corporation	DLS: 09-25-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1693				
14-Mar-23	2023-0842	Canlin Energy Corporation	DLS: 02-32-081-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 2-32-81-15 W6M. Inspected equipment on site. Initial low level LEL readings in line heater shack, unable to detect after opening. Please check for leaks.							4718		
14-Mar-23	2023-0842	Canlin Energy Corporation	DLS: 02-32-081-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1692				
14-Mar-23	2023-0841	Canlin Energy Corporation	DLS: 06-33-081-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 6-33-81-15 W6M. Inspected equipment on site. No issues found at time of inspection.							4715		
14-Mar-23	2023-0841	Canlin Energy Corporation	DLS: A06-33-081-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4716			
14-Mar-23	2023-0841	Canlin Energy Corporation	DLS: 06-33-081-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1691				
14-Mar-23	2023-0778	Shell Canada Limited	DLS: 02-03-079-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4526			
14-Mar-23	2023-0778	Shell Canada Limited	DLS: A02-03-079-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4527			
14-Mar-23	2023-0778	Shell Canada Limited	DLS: 02-03-079-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1622				
14-Mar-23	2023-0778	Shell Canada Limited	DLS: 02-03-079-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1621				
14-Mar-23	2023-0777	Shell Canada Limited	DLS: 12-27-078-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4525			
14-Mar-23	2023-0777	Shell Canada Limited	DLS: 12-27-078-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1620				
14-Mar-23	2023-0776	Shell Canada Limited	DLS: 13-34-078-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4516			
14-Mar-23	2023-0776	Shell Canada Limited	DLS: 13-34-078-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1618				
14-Mar-23	2023-0775	Shell Canada Limited	DLS: 08-33-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								4515			
14-Mar-23	2023-0775	Shell Canada Limited	DLS: 08-33-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							1617				
14-Mar-23	2023-0774	Shell Canada Limited	DLS: 15-27-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								4514			
14-Mar-23	2023-0774	Shell Canada Limited	DLS: 15-27-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							1616				
14-Mar-23	2023-0772	Shell Canada Limited	DLS: A15-27-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								4500			
14-Mar-23	2023-0772	Shell Canada Limited	DLS: B15-27-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								4499			
14-Mar-23	2023-0772	Shell Canada Limited	DLS: 15-27-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							1614				
14-Mar-23	2023-0772	Shell Canada Limited	DLS: 15-27-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							1615				
14-Mar-23	2023-0771	Shell Canada Limited	DLS: 07-34-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								4498			
14-Mar-23	2023-0771	Shell Canada Limited	DLS: 07-34-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							1613				
14-Mar-23	2023-0770	Shell Canada Limited	DLS: 06-34-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								4497			
14-Mar-23	2023-0770	Shell Canada Limited	DLS: 06-34-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							1612				
14-Mar-23	2023-0769	Shell Canada Limited	DLS: 13-27-078-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								4496			
14-Mar-23	2023-0769	Shell Canada Limited	DLS: 13-27-078-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1611				
14-Mar-23	2023-0746	Shell Canada Limited	DLS: B02-22-080-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Inspection completed for the purpose of training							4372			
14-Mar-23	2023-0746	Shell Canada Limited	DLS: 02-22-080-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								4370			
14-Mar-23	2023-0746	Shell Canada Limited	DLS: A02-22-080-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								4371			
14-Mar-23	2023-0746	Shell Canada Limited	DLS: C02-22-080-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								4373			
14-Mar-23	2023-0746	Shell Canada Limited	DLS: D02-22-080-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								4374			
14-Mar-23	2023-0746	Shell Canada Limited	DLS: E02-22-080-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								4375			
14-Mar-23	2023-0743	Canlin Energy Corporation	DLS: A16-32-081-15	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Routine inspection of site 16-32-81-15 W6M. Inspected equipment on site. Both separator shacks on site show 8% LEL on in situ monitors, "A" shack showed 8% on personal monitor, "B" shack was locked.							4379		
14-Mar-23	2023-0743	Canlin Energy Corporation	DLS: 16-32-081-15	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								4378			
14-Mar-23	2023-0743	Canlin Energy Corporation	DLS: 16-32-081-15	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1579				
14-Mar-23	2023-0742	Murphy Oil Company Ltd.		TRUCK	SOUTH	Completed	In Compliance	Drilling Rig	found unsecured ground rod on light tower genset, loose ground connections and damaged cord at manifold shack. items corrected during inspection. Rig runing two boilers sub and BOP area warm and free of ice.									
14-Mar-23	2023-0742	Murphy Oil Company Ltd.	DLS: K14-01-078-17	TRUCK	SOUTH	Completed	In Compliance	Drilling Rig								4368			
14-Mar-23	2023-0740	Ovintiv Canada ULC	NTS: B- 035-H/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4353			
14-Mar-23	2023-0740	Ovintiv Canada ULC	NTS: B- 035-H/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	NOTE: Wellhead identifier sign has fallen and is frozen into the ground and needs to be rehung when it thaws.						1576				
14-Mar-23	2023-0740	Ovintiv Canada ULC	NTS: B-A035-H/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4354			
14-Mar-23	2023-0739	Ovintiv Canada ULC	NTS: A- 068-H/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4352			
14-Mar-23	2023-0739	Ovintiv Canada ULC	NTS: A-A068-H/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4351			
14-Mar-23	2023-0739	Ovintiv Canada ULC	NTS: A- 068-H/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1574				
14-Mar-23	2023-0739	Ovintiv Canada ULC	NTS: A- 068-H/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1575				
14-Mar-23	2023-0739	Ovintiv Canada ULC		TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								60985			
14-Mar-23	2023-0738	Cenovus Energy Inc.	NTS: C- 049-H/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4350			
14-Mar-23	2023-0737	Cenovus Energy Inc.	NTS: A- 054-G/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4349			
14-Mar-23	2023-0737	Cenovus Energy Inc.	NTS: A- 054-G/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1573				
14-Mar-23	2023-0736	Cenovus Energy Inc.	NTS: D- 053-G/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4348			
14-Mar-23	2023-0736	Cenovus Energy Inc.	NTS: D- 053-G/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1571				
14-Mar-23	2023-0736	Cenovus Energy Inc.	NTS: D- 053-G/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1572				
15-Mar-23	2023-0782	PETRONAS Energy Canada Ltd.	From NTS: D- 084-J/094-B-16 To NTS: C- 083-J/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	I met Petronas Operator on site. Thanks for our discussions.								18473		
15-Mar-23	2023-0782	PETRONAS Energy Canada Ltd.	NTS: D-A084-J/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4524			
15-Mar-23	2023-0782	PETRONAS Energy Canada Ltd.	NTS: D-C084-J/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4518			
15-Mar-23	2023-0782	PETRONAS Energy Canada Ltd.	NTS: A- 084-J/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4519			
15-Mar-23	2023-0782	PETRONAS Energy Canada Ltd.	NTS: A-A084-J/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4520			
15-Mar-23	2023-0782	PETRONAS Energy Canada Ltd.	NTS: D- 084-J/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							1619				
15-Mar-23	2023-0782	PETRONAS Energy Canada Ltd.	NTS: D- 084-J/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4523			
15-Mar-23	2023-0782	PETRONAS Energy Canada Ltd.	NTS: D-B084-J/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4517			
15-Mar-23	2023-0782	PETRONAS Energy Canada Ltd.	NTS: A-B084-J/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4521			
15-Mar-23	2023-0782	PETRONAS Energy Canada Ltd.	NTS: A-C084-J/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4522			

15-Mar-23	2023-0768	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program	Met with operations staff. Inspect fire and gas detection HMI display screens-fault found. AIT 4603-Condensate Stabilizer Tower/VRU Building methane gas detection was in fault and reading -12.48 % LEL. A methane leak was detected on Jan 9, 2023 on the VRU 2nd stage mechanical seal. The VRU was in operation and a strong methane odor could be smelled by the VRU. (3) windows inside the building were wide open. There was a strong cross flow of cold air through the building which may be affecting the sensor. Found fire and gas detection tags indicating quarterly calibration. Operations staff checked with the maintenance planner who indicated a semi-annual calibration frequency. Tags should indicate the calibration frequency. Confirmed the facility main fuel gas and sales meters were calibrated annually as per the BC Measurement Guideline (BCMG). Confirmed the delivery point condensate meter was being proved monthly as per the BCMG. Found that a sample point was installed on the main fuel gas meter transmitter tubing which was not in accordance with the BCMG. Found FIT-8020 and FIT-8030 - meter bypass valves not sealed closed in accordance BCMG. The meter bypass valves were sealed closed at the time of inspection. Perform a walkdown of facility equipment. Action Items: 1. Facility main fuel gas meter- remove the sample point "tee" and "valve" from the meter run transmitter tubing and relocate the sample point as not to interfere with the fuel gas measurement. 2. Fire and gas calibration tags - ensure the tags indicate the correct calibration frequency. 3. Remove hidden hazard - a ladder is lying flat underneath the snow by flare stack auto-ignitor panel. Please reply to the BCER concerning the above Action Items. Thank you,										
15-Mar-23	2023-0768	PETRONAS Energy Canada Ltd.	NTS: A- 018-D/094-A-13	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program							1609					
15-Mar-23	2023-0768	PETRONAS Energy Canada Ltd.	NTS: A- 18-D/094-A-13	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program							1610					
15-Mar-23	2023-0767	Canadian Natural Resources Limited	NTS: B- 079-I/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									4483			
15-Mar-23	2023-0766	Canadian Natural Resources Limited	NTS: C- 088-I/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									4482			
15-Mar-23	2023-0766	Canadian Natural Resources Limited	NTS: C- 088-I/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							1605					
15-Mar-23	2023-0766	Canadian Natural Resources Limited	NTS: C- 088-I/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							1604					
15-Mar-23	2023-0861	Pieridae Alberta Production Ltd.	NTS: A- 098-I/094-I-07	TRUCK	NORTH	Completed	In Compliance	Officer Selected	Well is Active. Sign ok. Low LEL detected from surface casing vent. 2 chem tanks and containment ok. Building ok. Last meter cal and last orifice plate inspection = Feb '23							1707					
15-Mar-23	2023-0861	Pieridae Alberta Production Ltd.	NTS: A- 098-I/094-I-07	TRUCK	NORTH	Completed	In Compliance	Officer Selected									4753			
15-Mar-23	2023-0860	Pieridae Alberta Production Ltd.	NTS: A- 001-H/094-I-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected	Well is Active. Sign ok. Surface casing vent checked, ok. 2 chem tank containments ok. Pig barrel ok. Building ok. Last meter cal and last orifice plate inspection = Feb '23 TEG active.								4751			
15-Mar-23	2023-0860	Pieridae Alberta Production Ltd.	NTS: A- 001-H/094-I-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected							1706					
15-Mar-23	2023-0858	Pieridae Alberta Production Ltd.	NTS: D- 036-H/094-I-10	TRUCK	NORTH	Completed	In Compliance	Officer Selected	Well is Active. Sign ok. Gas detector overranged on LEL from surface casing vent. Slow fill on latex glove test. 1 chem tank and containment ok. Building ok. Last meter cal and last orifice plate inspection = Feb '23 TEG active.							1705					
15-Mar-23	2023-0858	Pieridae Alberta Production Ltd.	NTS: D- 036-H/094-I-10	TRUCK	NORTH	Completed	In Compliance	Officer Selected									4750			
15-Mar-23	2023-0857	Pieridae Alberta Production Ltd.	NTS: A- 055-H/094-I-10	TRUCK	NORTH	Completed	In Compliance	Officer Selected	Well is Active. Sign ok. Surface casing vent checked, ok. 2 chem tanks and containment ok. Pig barrel ok. Building ok. Last meter cal = Jan '21. Last orifice plate inspection = Feb '21.								4749			
15-Mar-23	2023-0857	Pieridae Alberta Production Ltd.	NTS: A- 055-H/094-I-10	TRUCK	NORTH	Completed	In Compliance	Officer Selected							1704					
15-Mar-23	2023-0856	Pieridae Alberta Production Ltd.	NTS: A- 015-F/094-I-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									4748			
15-Mar-23	2023-0854	Pieridae Alberta Production Ltd.	NTS: A- 098-C/094-I-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	Well is Active. Sign ok. Surface casing vent checked, ok. 2 chem tanks and containment ok. Building ok. Last meter cal and orifice plate inspection = Feb '23.								4746			
15-Mar-23	2023-0854	Pieridae Alberta Production Ltd.	NTS: A- 098-C/094-I-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							1702					
15-Mar-23	2023-0865	ARC Resources Ltd.	From DLS: 07-02-080-15 To DLS: 03-14-080-15	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Went through ITP and welding procedures with onsite welding inspector. Discussed NDT Xray (100% 16" and 30% on 4" lines). Went over repair procedures and talked about recent failed welds. Looked at ditching and shading section of the line. HDD under road was underway. No concerns at time of inspection.											
15-Mar-23	2023-0864	ARC Resources Ltd.	From DLS: 06-35-079-15 To DLS: 10-35-079-15	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Reviewed ITP and welding procedures with onsite welding inspector. No concerns at time of inspection.											
15-Mar-23	2023-0864	ARC Resources Ltd.	From DLS: 10-35-079-15 To DLS: 06-35-079-15	TRUCK	SOUTH	Completed	In Compliance	Officer Selected												
15-Mar-23	2023-0864	ARC Resources Ltd.	From DLS: 10-35-079-15 To DLS: 06-35-079-15	TRUCK	SOUTH	Completed	In Compliance	Officer Selected												
15-Mar-23	2023-0781	Shell Canada Limited	DLS: 14-10-079-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									4533			
15-Mar-23	2023-0780	Shell Canada Limited	DLS: 11-07-079-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									4530			
15-Mar-23	2023-0780	Shell Canada Limited	DLS: A11-07-079-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									4529			
15-Mar-23	2023-0780	Shell Canada Limited	DLS: 11-07-079-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1625					
15-Mar-23	2023-0780	Shell Canada Limited	DLS: 11-07-079-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1624					
15-Mar-23	2023-0779	Shell Canada Limited	DLS: 05-21-079-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									4528			
15-Mar-23	2023-0779	Shell Canada Limited	DLS: 05-21-079-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1623					
15-Mar-23	2023-0750	Shell Canada Limited	DLS: 11-09-079-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1591					
15-Mar-23	2023-0750	Shell Canada Limited	DLS: 11-09-079-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1588					
15-Mar-23	2023-0750	Shell Canada Limited	DLS: 11-09-079-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1585					

15-Mar-23	2023-0750	Shell Canada Limited	DLS: 11-09-079-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1590					
15-Mar-23	2023-0750	Shell Canada Limited	DLS: 11-09-079-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1589					
15-Mar-23	2023-0750	Shell Canada Limited	DLS: 11-09-079-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1592					
15-Mar-23	2023-0750	Shell Canada Limited	DLS: 11-09-079-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1595					
15-Mar-23	2023-0750	Shell Canada Limited	DLS: J11-09-079-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4416			
15-Mar-23	2023-0750	Shell Canada Limited	DLS: 11-09-079-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4406			
15-Mar-23	2023-0750	Shell Canada Limited	DLS: A11-09-079-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4407			
15-Mar-23	2023-0750	Shell Canada Limited	DLS: B11-09-079-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4408			
15-Mar-23	2023-0750	Shell Canada Limited	DLS: C11-09-079-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4409			
15-Mar-23	2023-0750	Shell Canada Limited	From DLS: 11-09-079-18 To DLS: 10-03-079-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed												
15-Mar-23	2023-0750	Shell Canada Limited	DLS: D11-09-079-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4410			
15-Mar-23	2023-0750	Shell Canada Limited	DLS: E11-09-079-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4411			
15-Mar-23	2023-0750	Shell Canada Limited	DLS: F11-09-079-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4412			
15-Mar-23	2023-0750	Shell Canada Limited	DLS: G11-09-079-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4413			
15-Mar-23	2023-0750	Shell Canada Limited	DLS: H11-09-079-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4414			
15-Mar-23	2023-0750	Shell Canada Limited	DLS: I11-09-079-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4415			
15-Mar-23	2023-0750	Shell Canada Limited	DLS: 11-09-079-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1586					
15-Mar-23	2023-0750	Shell Canada Limited	DLS: 11-09-079-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1593					
15-Mar-23	2023-0750	Shell Canada Limited	DLS: 11-09-079-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1587					
15-Mar-23	2023-0750	Shell Canada Limited	DLS: 11-09-079-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1594					
15-Mar-23	2023-0765	Canadian Natural Resources Limited	NTS: B- 082-J/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									4481			
15-Mar-23	2023-0765	Canadian Natural Resources Limited	NTS: B- 082-J/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							1603					
15-Mar-23	2023-0752	Canadian Natural Resources Limited	NTS: C- 080-I/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Where is this well being metered?								4427			
16-Mar-23	2023-0783	PETRONAS Energy Canada Ltd.	From NTS: B- 082-J/094-B-16 To NTS: A- 075-J/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	No concerns noted.										18544	
16-Mar-23	2023-0764	Whitecap Resources Inc.	From DLS: 06-17-086-13 To DLS: 06-17-086-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											18374	
16-Mar-23	2023-0764	Whitecap Resources Inc.	DLS: 06-17-086-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									4479			
16-Mar-23	2023-0764	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
16-Mar-23	2023-0764	Whitecap Resources Inc.	From DLS: 06-17-086-13 To DLS: 06-17-086-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											18372	
16-Mar-23	2023-0764	Whitecap Resources Inc.	From DLS: 06-17-086-13 To DLS: 06-17-086-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											18377	
16-Mar-23	2023-0764	Whitecap Resources Inc.	From DLS: 06-17-086-13 To DLS: 06-17-086-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											18381	
16-Mar-23	2023-0763	Whitecap Resources Inc.	DLS: 16-18-086-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									4478			
16-Mar-23	2023-0763	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
16-Mar-23	2023-0763	Whitecap Resources Inc.	DLS: 14-18-086-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									4473			
16-Mar-23	2023-0762	Whitecap Resources Inc.	From DLS: 09-19-086-13 To DLS: 08-19-086-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											18358	
16-Mar-23	2023-0762	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
16-Mar-23	2023-0762	Whitecap Resources Inc.	DLS: 08-19-086-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									4465			
16-Mar-23	2023-0761	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
16-Mar-23	2023-0761	Whitecap Resources Inc.	DLS: 06-19-086-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									4457			
16-Mar-23	2023-0760	Whitecap Resources Inc.	DLS: 05-19-086-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									4456			
16-Mar-23	2023-0759	Whitecap Resources Inc.	From DLS: 06-30-086-13 To DLS: 03-30-086-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											18334	
16-Mar-23	2023-0759	Whitecap Resources Inc.	From DLS: 05-30-086-13 To DLS: 08-25-086-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											18332	
16-Mar-23	2023-0759	Whitecap Resources Inc.	DLS: 16-30-086-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							1602					
16-Mar-23	2023-0759	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
16-Mar-23	2023-0759	Whitecap Resources Inc.	DLS: 16-30-086-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									4448			
16-Mar-23	2023-0759	Whitecap Resources Inc.	DLS: 06-30-086-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									4446			
16-Mar-23	2023-0758	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
16-Mar-23	2023-0758	Whitecap Resources Inc.	DLS: 16-24-086-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									4442			
16-Mar-23	2023-0757	Whitecap Resources Inc.	DLS: 14-24-086-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									4438			
16-Mar-23	2023-0757	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
16-Mar-23	2023-0755	Enercapita Energy Ltd.	DLS: 07-17-086-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									4434			
16-Mar-23	2023-0755	Enercapita Energy Ltd.	DLS: 07-17-086-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							1600					
16-Mar-23	2023-0755	Enercapita Energy Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
16-Mar-23	2023-0754	Tallahassee Exploration Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
16-Mar-23	2023-0754	Tallahassee Exploration Inc.	DLS: 08-02-085-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									4431			
16-Mar-23	2023-0754	Tallahassee Exploration Inc.	DLS: 08-02-085-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							1597					
16-Mar-23	2023-0754	Tallahassee Exploration Inc.	DLS: A08-02-085-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									4432			
16-Mar-23	2023-0753	Kelt Exploration (LNG) Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
16-Mar-23	2023-0753	Kelt Exploration (LNG) Ltd.	DLS: 10-27-085-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									4429			
16-Mar-23	2023-0753	Kelt Exploration (LNG) Ltd.	DLS: B10-27-085-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									4430			
16-Mar-23	2023-0753	Kelt Exploration (LNG) Ltd.	DLS: A10-27-085-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									4428			
16-Mar-23	2023-0751	Canadian Natural Resources Limited	NTS: A- 100-I/094-H-03	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed							1596					
16-Mar-23	2023-0751	Canadian Natural Resources Limited	NTS: A- 100-I/094-H-03	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed									4425			
16-Mar-23	2023-0867	PETRONAS Energy Canada Ltd.	From NTS: B- 089-J/094-B-16 To NTS: D- 014-C/094-G-01	TRUCK	MID	Completed	In Compliance	Officer Selected	Discussed plans for stream crossings and initial ROW clearing. Visited ROW to look at clearing and grubbing activities. No concerns at time of inspection.											
16-Mar-23	2023-0867	PETRONAS Energy Canada Ltd.	From NTS: C- 090-J/094-B-16 To NTS: B- 089-J/094-B-16	TRUCK	MID	Completed	In Compliance	Officer Selected												
16-Mar-23	2023-0867	PETRONAS Energy Canada Ltd.	From NTS: D- 014-C/094-G-01 To NTS: B- 089-J/094-B-16	TRUCK	MID	Completed	In Compliance	Officer Selected												
16-Mar-23	2023-0867	PETRONAS Energy Canada Ltd.	From NTS: D- 014-C/094-G-01 To NTS: C- 090-J/094-B-16	TRUCK	MID	Completed	In Compliance	Officer Selected												
16-Mar-23	2023-0866	PETRONAS Energy Canada Ltd.	From NTS: C- 027-B/094-G-01 To NTS: C- 018-B/094-G-01	TRUCK	MID	Completed	In Compliance	Officer Selected	Discussed plans for stream crossings and initial ROW clearing. Visited ROW to look at clearing and grubbing activities. No concerns at time of inspection.											
16-Mar-23	2023-0866	PETRONAS Energy Canada Ltd.	From NTS: C- 018-B/094-G-01 To NTS: C- 027-B/094-G-01	TRUCK	MID	Completed	In Compliance	Officer Selected												
16-Mar-23	2023-0866	PETRONAS Energy Canada Ltd.	From NTS: C- 027-B/094-G-01 To NTS: C- 018-B/094-G-01	TRUCK	MID	Completed	In Compliance	Officer Selected												
16-Mar-23	2023-0773	Ovintiv Canada ULC	DLS: B10-36-079-18	TRUCK	MID	Completed	In Compliance	Drilling Rig	Rig is clean, sub and BOP area warm free of ice. all looks good during the inspection.								4502			
16-Mar-23	2023-0879	Canadian Natural Resources Limited	DLS: 11-01-081-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 11-1-81-15 W6M. Inspected equipment on site. No issues found at time of inspection.								4867			
16-Mar-23	2023-0879	Canadian Natural Resources Limited	DLS: 11-01-081-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1740					
16-Mar-23	2023-0876	ARC Resources Ltd.	DLS: 02-08-080-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 2-8-80-14 W6M. Inspected equipment on site. No issues found at time of inspection.							1731					
16-Mar-23	2023-0876	ARC Resources Ltd.	DLS: 02-08-080-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									4851			
16-Mar-23	2023-0874	ARC Resources Ltd.	DLS: 05-05-080-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 5-5-80-14 W6M. Inspected equipment on site. No issues found at time of inspection.								4845			
16-Mar-23	2023-0874	ARC Resources Ltd.	DLS: A05-05-080-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									4846			
16-Mar-23	2023-0874	ARC Resources Ltd.	DLS: B05-05-080-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									4847			
16-Mar-23	2023-0874	ARC Resources Ltd.	DLS: 05-05-080-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1729					
16-Mar-23	2023-0874	ARC Resources Ltd.	DLS: 05-05-080-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1727					
16-Mar-23	2023-0874	ARC Resources Ltd.	DLS: 05-05-080-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1728					
16-Mar-23	2023-0873	Tourmaline Oil Corp.	DLS: A03-34-080-15	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Routine inspection of site 3-34-80-15 W6M. Inspected equipment on site. Small leak at clamping bar seal on senior Canalta meter run for "A" well. Small leak from bleed off plug in lower needle valve off of plunger catcher on "E" well.								4791			
16-Mar-23	2023-0873	Tourmaline Oil Corp.	DLS: B03-34-080-15	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4792			
16-Mar-23	2023-0873	Tourmaline Oil Corp.	DLS: C03-34-080-15	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4793			
16-Mar-23	2023-0873	Tourmaline Oil Corp.	DLS: 03-34-080-15	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1724					
16-Mar-23	2023-0873	Tourmaline Oil Corp.	DLS: 03-34-080-15	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4790			
16-Mar-23	2023-0873	Tourmaline Oil Corp.	DLS: D03-34-080-15	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4794			
16-Mar-23	2023-0873	Tourmaline Oil Corp.	DLS: E03-34-080-15	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4795			
16-Mar-23	2023-0873	Tourmaline Oil Corp.	DLS: F03-34-080-15	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4796			
16-Mar-23	2023-0873	Tourmaline Oil Corp.	DLS: G03-34-080-15	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4789			

16-Mar-23	2023-0862	STRATHCONA RESOURCES LTD.	DLS: 02-21-080-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Inspection performed for the purpose of training							4752			
16-Mar-23	2023-0862	STRATHCONA RESOURCES LTD.		TRUCK	SOUTH	Completed	In Compliance	Officer Selected							65152				
16-Mar-23	2023-0859	Shell Canada Limited	DLS: 14-16-080-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Inspection completed for the purpose of training							4720			
16-Mar-23	2023-0859	Shell Canada Limited	DLS: 14-16-080-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected						1694					
16-Mar-23	2023-0848	ARC Resources Ltd.	DLS: 01-17-080-14	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Routine inspection of site 1-17-80-14 W6M. Inspected equipment on site. LELs detected in separator shack for 00-1-17-80-14.					1696					
16-Mar-23	2023-0848	ARC Resources Ltd.	DLS: 01-17-080-14	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								4723			
16-Mar-23	2023-0848	ARC Resources Ltd.	DLS: A01-17-080-14	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								4724			
16-Mar-23	2023-0846	Cardinal Energy Ltd.	DLS: 04-01-082-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection on site 4-1-82-14 W6M. Inspected equipment on site. No issues found at time of inspection.							4721			
16-Mar-23	2023-0844	STRATHCONA RESOURCES LTD.	DLS: 13-27-080-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Inspection completed for the purpose of training							4584			
16-Mar-23	2023-0844	STRATHCONA RESOURCES LTD.	DLS: A13-27-080-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								4578			
16-Mar-23	2023-0844	STRATHCONA RESOURCES LTD.	DLS: B13-27-080-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								4579			
16-Mar-23	2023-0844	STRATHCONA RESOURCES LTD.	DLS: C13-27-080-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								4580			
16-Mar-23	2023-0844	STRATHCONA RESOURCES LTD.	DLS: D13-27-080-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								4581			
16-Mar-23	2023-0844	STRATHCONA RESOURCES LTD.	DLS: 04-34-080-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								4582			
16-Mar-23	2023-0844	STRATHCONA RESOURCES LTD.	DLS: A04-34-080-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								4583			
16-Mar-23	2023-0844	STRATHCONA RESOURCES LTD.	DLS: B04-34-080-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								4573			
16-Mar-23	2023-0844	STRATHCONA RESOURCES LTD.	DLS: C04-34-080-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								4574			
16-Mar-23	2023-0844	STRATHCONA RESOURCES LTD.	DLS: D04-34-080-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								4575			
16-Mar-23	2023-0844	STRATHCONA RESOURCES LTD.	DLS: E13-27-080-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								4576			
16-Mar-23	2023-0844	STRATHCONA RESOURCES LTD.	DLS: F13-27-080-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								4577			
16-Mar-23	2023-0844	STRATHCONA RESOURCES LTD.	DLS: 02-21-080-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected						1649					
16-Mar-23	2023-0844	STRATHCONA RESOURCES LTD.	DLS: 13-27-080-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected						1650					
16-Mar-23	2023-0844	STRATHCONA RESOURCES LTD.	DLS: 13-27-080-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected						1648					
16-Mar-23	2023-0844	STRATHCONA RESOURCES LTD.	DLS: 02-21-080-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected						1647					
16-Mar-23	2023-0806	Sinopec Daylight Energy Ltd.	NTS: C-A066-B/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								4594			
16-Mar-23	2023-0805	Cenovus Energy Inc.	NTS: C- 066-B/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4593			
16-Mar-23	2023-0804	Cenovus Energy Inc.	NTS: C- 096-B/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4592			
16-Mar-23	2023-0804	Cenovus Energy Inc.	NTS: C- 096-B/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						1655					
16-Mar-23	2023-0803	Cenovus Energy Inc.	NTS: D- 048-G/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4591			
16-Mar-23	2023-0802	Ovintiv Canada ULC	NTS: A- 046-G/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4590			
16-Mar-23	2023-0802	Ovintiv Canada ULC	NTS: A-A046-G/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4589			
16-Mar-23	2023-0802	Ovintiv Canada ULC	NTS: A- 046-G/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						1653					
16-Mar-23	2023-0802	Ovintiv Canada ULC	NTS: A- 046-G/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						1654					
16-Mar-23	2023-0801	Cenovus Energy Inc.	NTS: D- 037-G/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4588			
16-Mar-23	2023-0800	Cenovus Energy Inc.	NTS: B- 028-G/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4587			
16-Mar-23	2023-0799	Shell Canada Limited	DLS: 10-17-079-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4586			
16-Mar-23	2023-0799	Shell Canada Limited	DLS: 10-17-079-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						1652					
16-Mar-23	2023-0798	Shell Canada Limited	DLS: 05-16-079-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected						1651					
16-Mar-23	2023-0798	Shell Canada Limited	DLS: 05-16-079-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								4585			
16-Mar-23	2023-0793	Shell Canada Limited	DLS: A08-17-079-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4549			
16-Mar-23	2023-0793	Shell Canada Limited	DLS: 08-17-079-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						1639					
16-Mar-23	2023-0787	Shell Canada Limited	DLS: 16-09-079-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4538			
16-Mar-23	2023-0787	Shell Canada Limited	DLS: 16-09-079-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						1631					
16-Mar-23	2023-0786	Shell Canada Limited	DLS: 07-16-079-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						1630					
16-Mar-23	2023-0786	Shell Canada Limited	DLS: 07-16-079-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4537			
16-Mar-23	2023-0785	Shell Canada Limited	DLS: 08-17-079-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4536			
16-Mar-23	2023-0785	Shell Canada Limited	DLS: 08-17-079-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						1629					
16-Mar-23	2023-0784	Shell Canada Limited	DLS: 14-09-079-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4535			
16-Mar-23	2023-0784	Shell Canada Limited	DLS: 14-09-079-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						1628					
17-Mar-23	2023-0829	Orphan Fund	NTS: A- 029-L/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	There is no location signage visible anywhere. As per D&PR, a location sign with all pertinent information is required until abandonment.							4699			
17-Mar-23	2023-0826	Canadian Natural Resources Limited	NTS: A- 009-L/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								4693			
17-Mar-23	2023-0820	Canadian Natural Resources Limited	From NTS: B- 097-E/094-A-14 To NTS: A- 089-E/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
17-Mar-23	2023-0820	Canadian Natural Resources Limited	NTS: B- 097-E/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								4686			
17-Mar-23	2023-0820	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
17-Mar-23	2023-0820	Canadian Natural Resources Limited	NTS: B- 097-E/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed						1673					
17-Mar-23	2023-0819	Canadian Natural Resources Limited	NTS: B- 064-E/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Oakridge Enviromental was onsite at time of inspection. They were there backfilling in something. I asked the Enviro guy onsite, what are you backfilling, and his answer was...I dont actually know, maybe an old flarepit. I found it odd that the Enviro guy onsite does not know what they are backfilling?							4685			
17-Mar-23	2023-0818	PETRONAS Energy Canada Ltd.	NTS: D-C075-J/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	I met Petronas Operator on location. Thanks for our conversations. Just one comment and that is the PSV for the air compressor in the genset seacan should be tagged and on your maintenance list.							4675			
17-Mar-23	2023-0818	PETRONAS Energy Canada Ltd.	NTS: D-B075-J/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4674			
17-Mar-23	2023-0818	PETRONAS Energy Canada Ltd.	NTS: D-A075-J/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4673			
17-Mar-23	2023-0818	PETRONAS Energy Canada Ltd.	NTS: D- 075-J/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4672			
17-Mar-23	2023-0818	PETRONAS Energy Canada Ltd.	NTS: A-E075-J/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4671			
17-Mar-23	2023-0818	PETRONAS Energy Canada Ltd.	NTS: A-D075-J/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4670			
17-Mar-23	2023-0818	PETRONAS Energy Canada Ltd.	NTS: A-C075-J/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4669			
17-Mar-23	2023-0818	PETRONAS Energy Canada Ltd.	NTS: A- 075-J/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4666			
17-Mar-23	2023-0818	PETRONAS Energy Canada Ltd.	NTS: A-A075-J/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4667			
17-Mar-23	2023-0818	PETRONAS Energy Canada Ltd.	NTS: A-B075-J/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4668			
17-Mar-23	2023-0818	PETRONAS Energy Canada Ltd.	NTS: A-G075-J/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4683			
17-Mar-23	2023-0818	PETRONAS Energy Canada Ltd.	NTS: A-F075-J/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4682			
17-Mar-23	2023-0818	PETRONAS Energy Canada Ltd.	NTS: D-H075-J/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4680			
17-Mar-23	2023-0818	PETRONAS Energy Canada Ltd.	NTS: D-G075-J/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4679			
17-Mar-23	2023-0818	PETRONAS Energy Canada Ltd.	NTS: D-F075-J/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4678			
17-Mar-23	2023-0818	PETRONAS Energy Canada Ltd.	NTS: D-E075-J/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4677			
17-Mar-23	2023-0818	PETRONAS Energy Canada Ltd.	NTS: D-D075-J/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4676			
17-Mar-23	2023-0818	PETRONAS Energy Canada Ltd.	NTS: A- 075-J/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program						1672					
17-Mar-23	2023-0817	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
17-Mar-23	2023-0817	Canadian Natural Resources Limited	NTS: C- 052-E/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								4684			
17-Mar-23	2023-0814	Pacific Canbriam Energy Limited	NTS: A- 040-H/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4654			
17-Mar-23	2023-0814	Pacific Canbriam Energy Limited	NTS: A-A040-H/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4655			
17-Mar-23	2023-0814	Pacific Canbriam Energy Limited	NTS: A-B040-H/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4656			
17-Mar-23	2023-0814	Pacific Canbriam Energy Limited	NTS: A-C040-H/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4657			
17-Mar-23	2023-0814	Pacific Canbriam Energy Limited	NTS: A- 040-H/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program						1669					
17-Mar-23	2023-0814	Pacific Canbriam Energy Limited	NTS: A-D040-H/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4658			
17-Mar-23	2023-0814	Pacific Canbriam Energy Limited	NTS: A-E040-H/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4659			
17-Mar-23	2023-0812	Pacific Canbriam Energy Limited	NTS: A- 030-H/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	No concerns were observed on day of inspection.							4652			
17-Mar-23	2023-0812	Pacific Canbriam Energy Limited	NTS: A-A030-H/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4653			
17-Mar-23	2023-0811	Pacific Canbriam Energy Limited	NTS: D- 030-H/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	D and C wells have minor leaks/salt build up on Presco SD pilot threads. No other concerns were observed on day of inspection.							4635			
17-Mar-23	2023-0811	Pacific Canbriam Energy Limited	NTS: D-A030-H/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4636			
17-Mar-23	2023-0811	Pacific Canbriam Energy Limited	NTS: D-B030-H/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4637			
17-Mar-23	2023-0811	Pacific Canbriam Energy Limited	NTS: D-C030-H/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4638			
17-Mar-23	2023-0811	Pacific Canbriam Energy Limited	NTS: D-D030-H/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4639			
17-Mar-23	2023-0811	Pacific Canbriam Energy Limited	NTS: D- 030-H/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program						1664					
17-Mar-23	2023-0810	Pacific Canbriam Energy Limited	NTS: D- 055-A/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	No concerns were observed on day of inspection.							4627			
17-Mar-23	2023-0810	Pacific Canbriam Energy Limited	NTS: D- 055-A/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program						1663					
17-Mar-23	2023-0809	Pacific Canbriam Energy Limited	NTS: D- 055-A/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	Low level L.E.L detected in test separator building. No other concerns observed on day of inspection.					1661					
17-Mar-23	2023-0809	Pacific Canbriam Energy Limited	NTS: C- 054-A/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program						1660					
17-Mar-23	2023-0809	Pacific Canbriam Energy Limited	NTS: C- 054-A/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4625			
17-Mar-23	2023-0809	Pacific Canbriam Energy Limited	NTS: C-E054-A/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4619			
17-Mar-23	2023-0809	Pacific Canbriam Energy Limited	NTS: C-D054-A/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4618			
17-Mar-23	2023-0809	Pacific Canbriam Energy Limited	NTS: C-C054-A/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4623			
17-Mar-23	2023-0809	Pacific Canbriam Energy Limited	NTS: C-B054-A/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4622			
17-Mar-23	2023-0809	Pacific Canbriam Energy Limited	NTS: C-A054-A/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4621			
17-Mar-23	2023-0809	Pacific Canbriam Energy Limited	NTS: D- 055-A/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4624			
17-Mar-23	2023-0797	STRATHCONA RESOURCES LTD.	DLS: A07-03-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								4571			
17-Mar-23	2023-0797	STRATHCONA RESOURCES LTD.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
17-Mar-23	2023-0797	STRATHCONA RESOURCES LTD.	From DLS: 06-02-086-18 To DLS: 07-03-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
17-Mar-23	2023-0797	STRATHCONA RESOURCES LTD.	DLS: 07-03-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								4570			
17-Mar-23	2023-0796	STRATHCONA RESOURCES LTD.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
17-Mar-23	2023-0796	STRATHCONA RESOURCES LTD.	DLS: 12-02-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								4563			
17-Mar-23	2023-0795	STRATHCONA RESOURCES LTD.	DLS: 16-03-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected						1644					
17-Mar-23	2023-0795	STRATHCONA RESOURCES LTD.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
17-Mar-23	2023-0795	STRATHCONA RESOURCES LTD.	DLS: 16-03-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								4556			
17-Mar-23	2023-0794	STRATHCONA RESOURCES LTD.	DLS: 01-10-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected						1643					
17-Mar-23	2023-0794	STRATHCONA RESOURCES LTD.	DLS: A01-10-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								4554			
17-Mar-23	2023-0794	STRATHCONA RESOURCES LTD.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
17-Mar-23	2023-0794	STRATHCONA RESOURCES LTD.	From DLS: 08-10-086-18 To DLS: 01-10-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
17-Mar-23	2023-0794	STRATHCONA RESOURCES LTD.	DLS: 01-10-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								4555			
17-Mar-23	2023-0792	STRATHCONA RESOURCES LTD.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
17-Mar-23	2023-0792	STRATHCONA RESOURCES LTD.	From DLS: 08-10-086-18 To DLS: 01-10-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
17-Mar-23	2023-0792	STRATHCONA RESOURCES LTD.	DLS: 08-10-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								4550			
17-Mar-23	2023-0792	STRATHCONA RESOURCES LTD.	DLS: 08-10-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected						1640					
17-Mar-23	2023-0791	Kelt Exploration (LNG) Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
17-Mar-23	2023-0791	Kelt Exploration (LNG) Ltd.	From DLS: 16-10-086-18 To DLS: 14-11-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
17-Mar-23	2023-0791	Kelt Exploration (LNG) Ltd.	From DLS: 14-11-086-18 To DLS: 14-11-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
17-Mar-23	2023-0791	Kelt Exploration (LNG) Ltd.	DLS: 14-11-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								4548			
17-Mar-23	2023-0791	Kelt Exploration (LNG) Ltd.	DLS: A14-11-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								4547			
17-Mar-23	2023-0791	Kelt Exploration (LNG) Ltd.	DLS: 14-11-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected						1638					
17-Mar-23	2023-0790	Kelt Exploration (LNG) Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
17-Mar-23	2023-0790	Kelt Exploration (LNG) Ltd.	DLS: 16-10-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								4545			

17-Mar-23	2023-0790	Kelt Exploration (LNG) Ltd.	DLS: A11-10-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								4546			
17-Mar-23	2023-0790	Kelt Exploration (LNG) Ltd.	DLS: 16-10-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							1637				
17-Mar-23	2023-0790	Kelt Exploration (LNG) Ltd.	From DLS: 16-10-086-18 To DLS: 14-11-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
17-Mar-23	2023-0789	Canadian Natural Resources Limited	DLS: 15-09-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								4544			
17-Mar-23	2023-0789	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
17-Mar-23	2023-0788	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
17-Mar-23	2023-0788	PETRONAS Energy Canada Ltd.	From DLS: 09-16-085-18 To DLS: 12-16-085-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
17-Mar-23	2023-0788	PETRONAS Energy Canada Ltd.	DLS: 09-16-085-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								4540			
17-Mar-23	2023-0788	PETRONAS Energy Canada Ltd.	DLS: 09-16-085-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							1633				
17-Mar-23	2023-0807	PETRONAS Energy Canada Ltd.	From NTS: B- 030-H/094-B-08 To NTS: B- 030-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected	Well head is chained and locked. Flowline was blinded. No concerns were observed on day of inspection.									18549	
17-Mar-23	2023-0807	PETRONAS Energy Canada Ltd.	NTS: C- 030-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected								4616			
17-Mar-23	2023-0807	PETRONAS Energy Canada Ltd.	NTS: C- 030-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected							1658				
17-Mar-23	2023-0910	ARC Resources Ltd.	DLS: 15-09-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 15-9-81-16 W6M. Inspected equipment on site. No issues found at time of inspection.							5128			
17-Mar-23	2023-0910	ARC Resources Ltd.	DLS: A15-09-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5129			
17-Mar-23	2023-0910	ARC Resources Ltd.	DLS: B15-09-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5130			
17-Mar-23	2023-0910	ARC Resources Ltd.	DLS: C15-09-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5131			
17-Mar-23	2023-0910	ARC Resources Ltd.	DLS: D15-09-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5132			
17-Mar-23	2023-0910	ARC Resources Ltd.	DLS: E15-09-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5133			
17-Mar-23	2023-0910	ARC Resources Ltd.	DLS: F15-09-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5134			
17-Mar-23	2023-0908	Tourmaline Oil Corp.	DLS: G13-33-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 13-33-80-15 W6M. Inspected equipment on site. Plastic regulator cap missing from catadyne supply assembly located beside door in separator shack, should be replaced.							5113			
17-Mar-23	2023-0908	Tourmaline Oil Corp.	DLS: H13-33-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5110			
17-Mar-23	2023-0908	Tourmaline Oil Corp.	DLS: I13-33-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5114			
17-Mar-23	2023-0908	Tourmaline Oil Corp.	DLS: J13-33-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5115			
17-Mar-23	2023-0908	Tourmaline Oil Corp.	DLS: 13-33-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1790				
17-Mar-23	2023-0908	Tourmaline Oil Corp.	DLS: C13-33-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5108			
17-Mar-23	2023-0908	Tourmaline Oil Corp.	DLS: D13-33-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5112			
17-Mar-23	2023-0908	Tourmaline Oil Corp.	DLS: E13-33-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5111			
17-Mar-23	2023-0908	Tourmaline Oil Corp.	DLS: A13-33-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5107			
17-Mar-23	2023-0908	Tourmaline Oil Corp.	DLS: B13-33-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5117			
17-Mar-23	2023-0908	Tourmaline Oil Corp.	DLS: 13-33-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5109			
17-Mar-23	2023-0908	Tourmaline Oil Corp.	DLS: F13-33-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5116			
17-Mar-23	2023-0907	ARC Resources Ltd.	DLS: 07-16-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 7-16-81-16 W6M. Inspected equipment on site. No issues found at time of inspection.							5090			
17-Mar-23	2023-0907	ARC Resources Ltd.	DLS: 07-16-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1787				
17-Mar-23	2023-0905	Tourmaline Oil Corp.	DLS: 06-34-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 6-34-80-15 W6M. Inspected equipment on site. No issues found at time of inspection.							5054			
17-Mar-23	2023-0905	Tourmaline Oil Corp.	DLS: A06-34-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5055			
17-Mar-23	2023-0905	Tourmaline Oil Corp.	DLS: B06-34-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5056			
17-Mar-23	2023-0905	Tourmaline Oil Corp.	DLS: C06-34-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5057			
17-Mar-23	2023-0905	Tourmaline Oil Corp.	DLS: D06-34-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5058			
17-Mar-23	2023-0904	Canlin Energy Corporation	DLS: 08-21-081-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 8-21-81-15 W6M. Inspected equipment on site. No issues found at time of inspection.							5044			
17-Mar-23	2023-0904	Canlin Energy Corporation	DLS: 08-21-081-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1783				
17-Mar-23	2023-0903	ARC Resources Ltd.	DLS: 07-09-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 7-9-81-16 W6M. Inspected active equipment on site. No issues found at time of inspection.							5035			
17-Mar-23	2023-0903	ARC Resources Ltd.	DLS: 07-09-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1775				
17-Mar-23	2023-0901	Tourmaline Oil Corp.	DLS: 01-33-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 1-33-80-15 W6M. Inspected equipment on site. No issues found at time of inspection.							5022			
17-Mar-23	2023-0901	Tourmaline Oil Corp.	DLS: 01-33-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1772				
20-Mar-23	2023-0836	Tourmaline Oil Corp.	DLS: A11-05-088-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								4710			
20-Mar-23	2023-0836	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
20-Mar-23	2023-0836	Tourmaline Oil Corp.	DLS: 11-05-088-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								4709			
20-Mar-23	2023-0835	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected											
20-Mar-23	2023-0835	Tourmaline Oil Corp.	DLS: 06-08-088-14	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected								4708			
20-Mar-23	2023-0835	Tourmaline Oil Corp.	DLS: 06-08-088-14	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected							1687				
20-Mar-23	2023-0834	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
20-Mar-23	2023-0834	Tourmaline Oil Corp.	From DLS: 02-03-088-15 To DLS: 16-34-087-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
20-Mar-23	2023-0834	Tourmaline Oil Corp.	DLS: 02-03-088-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								4706			
20-Mar-23	2023-0834	Tourmaline Oil Corp.	DLS: 02-03-088-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							1685				
20-Mar-23	2023-0833	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	CO detected in building										
20-Mar-23	2023-0833	Tourmaline Oil Corp.	From DLS: 16-34-087-15 To DLS: 12-35-087-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
20-Mar-23	2023-0833	Tourmaline Oil Corp.	From DLS: 02-03-088-15 To DLS: 16-34-087-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
20-Mar-23	2023-0833	Tourmaline Oil Corp.	DLS: 16-34-087-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								4705			
20-Mar-23	2023-0832	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
20-Mar-23	2023-0832	Tourmaline Oil Corp.	DLS: 12-25-087-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								4702			
20-Mar-23	2023-0832	Tourmaline Oil Corp.	DLS: 12-25-087-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							1682				
20-Mar-23	2023-0831	Tourmaline Oil Corp.	From DLS: 16-26-087-15 To DLS: 06-35-087-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
20-Mar-23	2023-0831	Tourmaline Oil Corp.	DLS: 16-26-087-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								4701			
20-Mar-23	2023-0831	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
20-Mar-23	2023-0831	Tourmaline Oil Corp.	From DLS: 12-25-087-15 To DLS: 16-26-087-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
20-Mar-23	2023-0831	Tourmaline Oil Corp.	DLS: 16-26-087-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							1681				
20-Mar-23	2023-0830	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected											
20-Mar-23	2023-0830	Tourmaline Oil Corp.	From DLS: 07-28-087-15 To DLS: 03-27-087-15	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected											
20-Mar-23	2023-0830	Tourmaline Oil Corp.	DLS: 07-28-087-15	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected								4698			
20-Mar-23	2023-0830	Tourmaline Oil Corp.	DLS: 07-28-087-15	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected							1679				
20-Mar-23	2023-0828	Tourmaline Oil Corp.	DLS: 03-27-087-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							1678				
20-Mar-23	2023-0828	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
20-Mar-23	2023-0828	Tourmaline Oil Corp.	DLS: 03-27-087-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								4697			
20-Mar-23	2023-0828	Tourmaline Oil Corp.	From DLS: 07-28-087-15 To DLS: 03-27-087-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
20-Mar-23	2023-0827	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
20-Mar-23	2023-0827	Tourmaline Oil Corp.	DLS: 11-12-088-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								4695			
20-Mar-23	2023-0825	Canlin Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
20-Mar-23	2023-0825	Canlin Energy Corporation	DLS: 06-07-088-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								4694			
20-Mar-23	2023-0824	Enercapita Energy Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Oil staining around wellhead should be cleaned up this spring										
20-Mar-23	2023-0824	Enercapita Energy Ltd.	From DLS: 12-12-088-15 To DLS: 13-06-088-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
20-Mar-23	2023-0824	Enercapita Energy Ltd.	From DLS: 12-12-088-15 To DLS: 13-06-088-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
20-Mar-23	2023-0824	Enercapita Energy Ltd.	DLS: 12-12-088-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								4692			
20-Mar-23	2023-0824	Enercapita Energy Ltd.	DLS: 12-12-088-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							1676				
20-Mar-23	2023-0823	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
20-Mar-23	2023-0823	Canadian Natural Resources Limited	DLS: 07-14-087-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								4691			
20-Mar-23	2023-0822	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
20-Mar-23	2023-0822	Canadian Natural Resources Limited	DLS: 08-29-087-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								4690			
20-Mar-23	2023-0822	Canadian Natural Resources Limited	DLS: 08-29-087-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							1675				
20-Mar-23	2023-0821	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
20-Mar-23	2023-0821	Canadian Natural Resources Limited	DLS: 10-29-087-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								4687			
21-Mar-23	2023-0934	ConocoPhillips Canada Resources Corp.	DLS: A13-16-087-23	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	A joint inspection with Conoco field operator was conducted. A minor lube oil stain was noted near the generator and a clamshell/lock was not in use on A well HHSD. Both issues were addressed immediately by field ops. No other concerns were observed on day of inspection.							5254			
21-Mar-23	2023-0934	ConocoPhillips Canada Resources Corp.	DLS: B13-16-087-23	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								5253			
21-Mar-23	2023-0934	ConocoPhillips Canada Resources Corp.	DLS: 13-16-087-23	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							1837				
21-Mar-23	2023-0934	ConocoPhillips Canada Resources Corp.	DLS: 13-16-087-23	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							1836				
21-Mar-23	2023-0934	ConocoPhillips Canada Resources Corp.	DLS: 13-16-087-23	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							1838				
21-Mar-23	2023-0933	ConocoPhillips Canada Resources Corp.	DLS: 05-11-088-23	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	No concerns were observed on day of inspection.							5252			
21-Mar-23	2023-0933	ConocoPhillips Canada Resources Corp.	DLS: A05-11-088-23	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								5251			
21-Mar-23	2023-0933	ConocoPhillips Canada Resources Corp.	DLS: 05-11-088-23	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							1829				
21-Mar-23	2023-0933	ConocoPhillips Canada Resources Corp.	DLS: 05-11-088-23	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							1834				
21-Mar-23	2023-0932	ConocoPhillips Canada Resources Corp.	DLS: 05-09-088-23	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	A joint inspection was completed with the Conoco field operator. There were some staining and hydrocarbon leak issues noted but were addressed immediately by field operator. K&I 4-09-88-23 chokes had notable packing leaks but were not dripping on the ground. No other concerns were observed on the day of inspection.							5222			
21-Mar-23	2023-0932	ConocoPhillips Canada Resources Corp.	DLS: B04-09-088-23	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								5238			
21-Mar-23	2023-0932	ConocoPhillips Canada Resources Corp.	DLS: H04-09-088-23	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								5239			
21-Mar-23	2023-0932	ConocoPhillips Canada Resources Corp.	DLS: C04-09-088-23	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								5240			
21-Mar-23	2023-0932	ConocoPhillips Canada Resources Corp.	DLS: I04-09-088-23	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								5241			
21-Mar-23	2023-0932	ConocoPhillips Canada Resources Corp.	DLS: A05-09-088-23	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								5223			
21-Mar-23	2023-0932	ConocoPhillips Canada Resources Corp.	DLS: B05-09-088-23	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								5224			
21-Mar-23	2023-0932	ConocoPhillips Canada Resources Corp.	DLS: C05-09-088-23	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								5225			
21-Mar-23	2023-0932	ConocoPhillips Canada Resources Corp.	DLS: D05-09-088-23	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								5226			
21-Mar-23	2023-0932	ConocoPhillips Canada Resources Corp.	DLS: E05-09-088-23	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								5227			
21-Mar-23	2023-0932	ConocoPhillips Canada Resources Corp.	DLS: F05-09-088-23	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								5228			
21-Mar-23	2023-0932	ConocoPhillips Canada Resources Corp.	DLS: G05-09-088-23	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								5229			
21-Mar-23	2023-0932	ConocoPhillips Canada Resources Corp.	DLS: H05-09-088-23	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								5230			
21-Mar-23	2023-0932	ConocoPhillips Canada Resources Corp.	DLS: I05-09-088-23	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								5231			
21-Mar-23	2023-0932	ConocoPhillips Canada Resources Corp.	DLS: J05-09-088-23	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								5232			
21-Mar-23	2023-0932	ConocoPhillips Canada Resources Corp.	DLS: K05-09-088-23	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								5233			
21-Mar-23	2023-0932	ConocoPhillips Canada Resources Corp.	DLS: 04-09-088-23	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								5234			
21-Mar-23	2023-0932	ConocoPhillips Canada Resources Corp.	DLS: F04-09-088-23	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								5235			
21-Mar-23	2023-0932	ConocoPhillips Canada Resources Corp.	DLS: A04-09-088-23	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								5236			
21-Mar-23	2023-0932	ConocoPhillips Canada Resources Corp.	DLS: G04-09-088-23	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								5237			
21-Mar-23	2023-0932	ConocoPhillips Canada Resources Corp.	DLS: D04-09-088-23	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								5242			
21-Mar-23	2023-0932	ConocoPhillips Canada Resources Corp.	DLS: J04-09-088-23	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								5243			
21-Mar-23	2023-0932	ConocoPhillips Canada Resources Corp.	DLS: E04-09-088-23	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								5244			
21-Mar-23	2023-0932	ConocoPhillips Canada Resources Corp.	DLS: K04-09-088-23	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								5245			

21-Mar-23	2023-0932	ConocoPhillips Canada Resources Corp.	DLS: 05-09-088-23	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							1826				
21-Mar-23	2023-0932	ConocoPhillips Canada Resources Corp.	DLS: 04-09-088-23	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							1825				
21-Mar-23	2023-0926	Canadian Natural Resources Limited	DLS: 04-28-087-21	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									5159		
21-Mar-23	2023-0926	Canadian Natural Resources Limited	DLS: 04-28-087-21	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							1809				
21-Mar-23	2023-0925	Canadian Natural Resources Limited	DLS: 03-29-087-21	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	surface suspended well with valves chained and locked								5151		
21-Mar-23	2023-0922	Canadian Natural Resources Limited	DLS: 14-20-087-21	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	surface suspended well with valves chained and locked.								5146		
21-Mar-23	2023-0922	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
21-Mar-23	2023-0916	Tourmaline Oil Corp.	From NTS: C- 064-D/094-A-13 To NTS: C- 090-L/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	This inspection is for the Mile 109 road from km 0 -10. The snow has been plowed back to have the ditches open for run off. The culvert inlets and outlets were not opened up at the time of inspection.									18713	
21-Mar-23	2023-0915	Canadian Natural Resources Limited	From NTS: A- 028-I/094-B-09 To NTS: A- 028-I/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	This section of the Pilsner Road is in proximity to the c-98-H / 94-B-09 lease. No concerns were noted at the time of inspection.									18696	
21-Mar-23	2023-0915	Canadian Natural Resources Limited	From NTS: B- 007-I/094-B-09 To NTS: C- 098-H/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										18697	
21-Mar-23	2023-0914	Canadian Natural Resources Limited	From NTS: D- 087-H/094-B-09 To NTS: A- 077-H/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	This portion of the Pilsner Road inspection is from approximately km 6-10. Although snow covered, the ditch at the km 8 bridge seems to quite eroded and a follow up inspection will be done when the snow is gone.									18695	
21-Mar-23	2023-0914	Canadian Natural Resources Limited	From NTS: D- 098-H/094-B-09 To NTS: D- 087-H/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										18694	
21-Mar-23	2023-0913	Canadian Natural Resources Limited	From NTS: A- 067-H/094-B-09 To NTS: D- 067-H/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	This inspection is for the segment of the Pilsner Road that is in proximity to well pad c-66-H / 94-B-09. There were no concerns at the time of inspection.									18690	
21-Mar-23	2023-0913	Canadian Natural Resources Limited	From NTS: D- 067-H/094-B-09 To NTS: A- 076-H/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										18691	
21-Mar-23	2023-0912	Canadian Natural Resources Limited	From NTS: A- 041-G/094-B-09 To NTS: D- 057-H/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	This road inspection is for the first portion of Pilsner Road and would include the bridge over Cameron River. There were no concerns at the time of inspection.									18689	
21-Mar-23	2023-0911	Pacific Canbriam Energy Limited	From NTS: A- 041-G/094-B-09 To NTS: D- 021-G/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	This inspection is for the first 1.5 kms of the Pilsner Road. No concerns were noted.									18682	
21-Mar-23	2023-0909	Pacific Canbriam Energy Limited	From NTS: D- 097-G/094-B-09 To NTS: A- 097-G/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	This inspection is for Harold Ellis road from km 0 to 14. The road improvements were noted at km 0.05 and a follow up visit will be completed in the spring. Just wondering if all of the work has been completed? A rubber tired backhoe was seen opening culvert inlets and outlets in a proactive manner for preparation of the main spring thaw.									18665	
21-Mar-23	2023-0909	Pacific Canbriam Energy Limited	From NTS: B- 003-A/094-B-09 To NTS: C- 096-G/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										18666	
21-Mar-23	2023-0853	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
21-Mar-23	2023-0853	Whitecap Resources Inc.	DLS: 11-21-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									4745		
21-Mar-23	2023-0852	Whitecap Resources Inc.	From DLS: 04-28-085-14 To DLS: 06-28-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
21-Mar-23	2023-0852	Whitecap Resources Inc.	From DLS: 04-28-085-14 To DLS: 06-28-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
21-Mar-23	2023-0852	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
21-Mar-23	2023-0852	Whitecap Resources Inc.	DLS: 04-28-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									4742		
21-Mar-23	2023-0851	Whitecap Resources Inc.	DLS: 03-06-086-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									4732		
21-Mar-23	2023-0851	Whitecap Resources Inc.	DLS: 06-06-086-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							1701				
21-Mar-23	2023-0851	Whitecap Resources Inc.	DLS: 06-06-086-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							1700				
21-Mar-23	2023-0851	Whitecap Resources Inc.	DLS: 07-06-086-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									4735		
21-Mar-23	2023-0851	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
21-Mar-23	2023-0851	Whitecap Resources Inc.	DLS: 06-06-086-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									4731		
21-Mar-23	2023-0851	Whitecap Resources Inc.	From DLS: 06-06-086-13 To DLS: 16-27-085-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
21-Mar-23	2023-0850	Enercapita Energy Ltd.	DLS: 01-29-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							1699				
21-Mar-23	2023-0850	Enercapita Energy Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
21-Mar-23	2023-0850	Enercapita Energy Ltd.	DLS: 01-29-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									4729		
21-Mar-23	2023-0849	Zargon Oil & Gas Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
21-Mar-23	2023-0849	Zargon Oil & Gas Ltd.	From DLS: 14-26-085-14 To DLS: 15-26-085-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
21-Mar-23	2023-0849	Zargon Oil & Gas Ltd.	From DLS: 10-26-085-14 To DLS: 15-26-085-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
21-Mar-23	2023-0849	Zargon Oil & Gas Ltd.	DLS: 02-35-085-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									4728		
21-Mar-23	2023-0849	Zargon Oil & Gas Ltd.	From DLS: 08-26-085-14 To DLS: 15-26-085-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
21-Mar-23	2023-0849	Zargon Oil & Gas Ltd.	From DLS: 10-26-085-14 To DLS: 15-26-085-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
21-Mar-23	2023-0849	Zargon Oil & Gas Ltd.	DLS: 02-35-085-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							1698				
21-Mar-23	2023-0855	Pieridae Alberta Production Ltd.	NTS: B- 032-F/094-I-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	Well is Active. Sign ok. Surface casing vent checked, ok. 2 chem tanks and containment ok. Building ok. Last meter cal and orifice plate inspection = Feb '23. TEG active.								4747		
21-Mar-23	2023-0855	Pieridae Alberta Production Ltd.	NTS: B- 032-F/094-I-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							1703				
21-Mar-23	2023-0840	Orphan Fund	NTS: B- 077-H/094-J-11	TRUCK	NORTH	Completed	In Compliance	Officer Selected	Wellhead only. Master valves chained and locked. Sign ok. Surface casing vent checked, ok.								4713		
21-Mar-23	2023-0893	Cenovus Energy Inc.	NTS: A- 013-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									4956		
21-Mar-23	2023-0892	Ovintiv Canada ULC	NTS: B- 015-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									4954		
21-Mar-23	2023-0892	Ovintiv Canada ULC	NTS: C- 005-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									4955		
21-Mar-23	2023-0892	Ovintiv Canada ULC	NTS: C- 005-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1757				
21-Mar-23	2023-0892	Ovintiv Canada ULC	NTS: B- 015-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1756				
22-Mar-23	2023-0929	Tourmaline Oil Corp.	From NTS: D- 076-J/094-H-05 To NTS: D- 077-J/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Pumpjack appears inactive, or on a timer. Well is active as per IRIS database. No concerns at this time.										
22-Mar-23	2023-0929	Tourmaline Oil Corp.	NTS: D-A076-J/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									5162		
22-Mar-23	2023-0929	Tourmaline Oil Corp.	NTS: D- 076-J/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							1810				
22-Mar-23	2023-0929	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
22-Mar-23	2023-0928	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											

22-Mar-23	2023-0928	Tourmaline Oil Corp.	NTS: A- 012-J/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									5161			
22-Mar-23	2023-0927	Canadian Natural Resources Limited	NTS: B- 054-H/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									5160			
22-Mar-23	2023-0927	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
22-Mar-23	2023-0906	PETRONAS Energy Canada Ltd.	From NTS: A- 062-F/094-G-02 To NTS: A- 006-K/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	This inspection is for the road to d-52-F / 94-G-02 , located at approximately km 6 on the South Sikanni Road. No concerns were noted at the time of inspection.									18663		
22-Mar-23	2023-0902	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program	For the E-pod please ensure the PSVs on the air compressor are part of your maintenance plan.								67226			
22-Mar-23	2023-0902	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									67227			
22-Mar-23	2023-0902	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									67228			
22-Mar-23	2023-0902	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									67229			
22-Mar-23	2023-0902	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									67230			
22-Mar-23	2023-0902	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									67231			
22-Mar-23	2023-0902	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									67232			
22-Mar-23	2023-0902	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									67233			
22-Mar-23	2023-0902	PETRONAS Energy Canada Ltd.	NTS: D- 052-F/094-G-02	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program										5001		
22-Mar-23	2023-0902	PETRONAS Energy Canada Ltd.	NTS: D-A052-F/094-G-02	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program										5003		
22-Mar-23	2023-0902	PETRONAS Energy Canada Ltd.	NTS: D-B052-F/094-G-02	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program										5002		
22-Mar-23	2023-0902	PETRONAS Energy Canada Ltd.	NTS: D-C052-F/094-G-02	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program										5006		
22-Mar-23	2023-0902	PETRONAS Energy Canada Ltd.	NTS: C-A051-F/094-G-02	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program										5004		
22-Mar-23	2023-0902	PETRONAS Energy Canada Ltd.	NTS: C-B051-F/094-G-02	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program										5005		
22-Mar-23	2023-0902	PETRONAS Energy Canada Ltd.	NTS: C-C051-F/094-G-02	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program										4998		
22-Mar-23	2023-0902	PETRONAS Energy Canada Ltd.	NTS: C-D051-F/094-G-02	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program										4999		
22-Mar-23	2023-0902	PETRONAS Energy Canada Ltd.	NTS: C-E051-F/094-G-02	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program										5000		
22-Mar-23	2023-0902	PETRONAS Energy Canada Ltd.	NTS: B-A061-F/094-G-02	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program										4990		
22-Mar-23	2023-0902	PETRONAS Energy Canada Ltd.	NTS: B-B061-F/094-G-02	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program										4991		
22-Mar-23	2023-0902	PETRONAS Energy Canada Ltd.	NTS: B-C061-F/094-G-02	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program										4992		
22-Mar-23	2023-0902	PETRONAS Energy Canada Ltd.	NTS: B- 061-F/094-G-02	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program										4997		
22-Mar-23	2023-0902	PETRONAS Energy Canada Ltd.	NTS: A- 062-F/094-G-02	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program										4996		
22-Mar-23	2023-0902	PETRONAS Energy Canada Ltd.	NTS: B-F061-F/094-G-02	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program										4995		
22-Mar-23	2023-0902	PETRONAS Energy Canada Ltd.	NTS: B-E061-F/094-G-02	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program										4994		
22-Mar-23	2023-0902	PETRONAS Energy Canada Ltd.	NTS: B-D061-F/094-G-02	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program										4993		
22-Mar-23	2023-0902	PETRONAS Energy Canada Ltd.	NTS: C- 051-F/094-G-02	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program								1770				
22-Mar-23	2023-0902	PETRONAS Energy Canada Ltd.	From NTS: D- 052-F/094-G-02 To NTS: D- 012-F/094-G-02	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program												
22-Mar-23	2023-0902	PETRONAS Energy Canada Ltd.	From NTS: D- 052-F/094-G-02 To NTS: D- 012-F/094-G-02	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program												
22-Mar-23	2023-0884	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	This spring inspection is for the bridge and stream crossing on Blair Road and to determine if there were any water or sediment management issues. The only concern at the time of inspection was a broken splashboard on the bridge where sediment could flow off the decking and into the stream. This should be repaired.											
22-Mar-23	2023-0884	PETRONAS Energy Canada Ltd.	From NTS: A- 058-J/094-B-09 To NTS: C- 058-J/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											18643	
22-Mar-23	2023-0875	Canadian Natural Resources Limited	From NTS: C- 099-C/094-B-16 To NTS: D- 100-C/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	An inspection on the Mile 132 road in Feb 2023 made a comment regarding broken splashboards on the km 11 bridge, These were replaced in an expedient manner and will be helpful in reducing the amount of sediment that may flow into to the stream. It was anticipated that the comment would initiate a review of all bridges on the road and conduct the appropriate maintenance. The new bridge at km 4.5 does not have any splashboards or other means to prevent mud, rock and road debris from entering the stream from the bridge deck. There is a pile of dirt on the wingwall that is prone to falling into the stream and this should be removed. It also appears the ditches may have been cleaned out and it appears there was no sediment fences or other water/sediment structures installed to manage any sediment from entering the stream. Due to system limitations this inspection will show as a PASS, however, there are concerns over the possibility of sediment entering this fish bearing stream.									18638	
22-Mar-23	2023-0875	Canadian Natural Resources Limited	From NTS: C- 064-K/094-B-16 To NTS: C- 099-C/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											18639	
22-Mar-23	2023-0871	Pavilion Energy Corp.	DLS: 06-19-086-19	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed	Please submit through e-submission a current gas analysis for the 6-19-86-19 well and notify inspector when done so. Envirobox on tanks loadline should be sucked out. Ensure production tanks are grounded. Please consider installing a guard around belt of fan drive on compressor.								4784		
22-Mar-23	2023-0871	Pavilion Energy Corp.	DLS: A06-19-086-19	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed									4785			
22-Mar-23	2023-0871	Pavilion Energy Corp.	DLS: 06-19-086-19	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed								1721				
22-Mar-23	2023-1424	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project	Routine inspection in and around the Kitimat area with Haisla liaison on March 22, 2023. Wathl and WC 6E crossing KP 659+150 * Splash guards along FSR require maintenance, old, project related material instream should be removed. No activity on the adjacent ROW during inspection. Non BC-ER road and non enforceable recommendations, if problems at this location persist then will forward onto appropriate agency. WC UN 22-5 KP 660+325 * Tributary to Pine Creek across Alcan access road. Water leaving ROW clear at this location. ESC measures may require maintenance once snow melts but at the discretion of CGL EI's. WC UN 22-10 KP 660+761 just South of Haisla village road. * Pumps instream in case of sedimentation issues into Pine creek from surface runoff. Pump active at time of inspection, ESC maintenance recommended on wing walls alongside stream and access. WC UN 22-13 KP 660+968 * Sump established with Big "O" pipe removing surface road run off and leading to vegetation. Potential maintenance required once area is snow free, at the discretion of CGL EI's. WC 3E-1 KP 662+351 * Pipe recently installed, backfilling activities ongoing and no concerns at this time. WC UN 22-15 KP 662+351 * Noted drip tray on an angle with visible hydrocarbon sheen, clean up occurred immediately once noted. * Minor garbage noted onsite (water bottle) cleaned up immediately and housekeeping to be brought up to all field staff. * Fish salvage ongoing during inspection, Stickleback and Salamanders main species being salvaged in this area.										
22-Mar-23	2023-1424	Coastal GasLink Pipeline Ltd.	From NTS: A- 077-A/103-I-02 To NTS: D- 025-B/103-I-02	TRUCK	COASTAL	Completed	In Compliance	Major Project	* Bridge has been removed to facilitate pipeline installation. * Pipe installation occurring up to crossing. * Installed on top of parent material as per plans. * Pipe almost level with native ground. All as per engineered design provided to the BC-ER for this area. S1073 KP 666+513 * Waste discharge location, water clear at discharge and iron staining noted throughout the watercourse. * Additional discharge location noted approximately 20m downstream, placed on gravel bar on top of plywood. Dissipater in place but no discharge occurring from this location during inspection. * Discussed the backwatering of the stream and potential aqua dam installation. * Additional block nets noted in stream. * Check dam #1 functioning well, no concerns. Iron staining noted throughout stream at this location as well. WC 3002 (WDA site T4) * Juvenile salmonids noted. * Turbid water readings within guidelines during inspection. * Iron staining noted. * Sandy substrate, tidal influence, small channel with decent flow. * Discussed DO fluctuations at site ranging from 3-12. WC 3002 (WDA Site T3) * Sandy substrate, iron staining, tidal influenced. * No concerns with DO and discussed levels of turbidity and potential causes. * Wide, slow moving channel, low flow. * No evidence of algal blooms throughout watercourse. WC 741.1T KP 665+614 * Trenchless pipe crossing complete. * Sinkhole repaired with bentonite and adjacent soils. * Site still isolated (aqua dam) and pump around ongoing. * Site will be isolated until tie in is complete. * Iron staining naturally evident throughout system, noted in the isolation and upstream. * Algal blooms noted in the isolated areas. No Non-Compliance noted during inspection										
22-Mar-23	2023-1424	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project												
22-Mar-23	2023-1424	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project												
22-Mar-23	2023-1424	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project												
22-Mar-23	2023-0883	EOG Canada Oil & Gas Inc.	NTS: C- 020-K/094-O-15	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	This is a wellhead only (disposal well). Chained and locked. Sign ok. Bubble tester on surface casing vent assembly. Well is ABNZ effective 2015-01. Cut and cap pending, based on results of SCV bubble test.								4883		

22-Mar-23	2023-0883	EOG Canada Oil & Gas Inc.	NTS: C- 020-K/094-O-15	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							1744				
22-Mar-23	2023-0883	EOG Canada Oil & Gas Inc.	From NTS: C- 020-K/094-O-15 To NTS: C- 011-L/094-O-15	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed											
22-Mar-23	2023-0882	EOG Canada Oil & Gas Inc.	From NTS: D- 012-L/094-O-15 To NTS: B- 066-L/094-O-15	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	Well is abandoned (circa 2021). No tombstone on surface. Site is snow covered but appears clean.									18641	
22-Mar-23	2023-0882	EOG Canada Oil & Gas Inc.	NTS: D- 012-L/094-O-15	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									4881		
22-Mar-23	2023-0878	EOG Canada Oil & Gas Inc.	From NTS: C- 092-E/094-O-15 To NTS: C- 012-L/094-O-15	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	3 Wellheads only. Well Facilities removed. Signs ok. Low LEL detected from c-92-E surface casing vent. Bubble testers installed on c-A92 and c-B92 surface casing vents. Wells are ABNZ 2020-10. Well Facilities are removed from location. Cut and cap pending resolution of SCVF on c-92-E.									
22-Mar-23	2023-0878	EOG Canada Oil & Gas Inc.	NTS: C- 092-E/094-O-15	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									4861		
22-Mar-23	2023-0878	EOG Canada Oil & Gas Inc.	NTS: C-B092-E/094-O-15	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									4859		
22-Mar-23	2023-0878	EOG Canada Oil & Gas Inc.	NTS: C-A092-E/094-O-15	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									4860		
22-Mar-23	2023-0878	EOG Canada Oil & Gas Inc.	NTS: C- 092-E/094-O-15	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							1733				
22-Mar-23	2023-0878	EOG Canada Oil & Gas Inc.	NTS: C- 092-E/094-O-15	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							1734				
22-Mar-23	2023-0878	EOG Canada Oil & Gas Inc.	NTS: C- 092-E/094-O-15	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							1732				
22-Mar-23	2023-0878	EOG Canada Oil & Gas Inc.	From NTS: C- 012-L/094-O-15 To NTS: B- 012-L/094-O-15	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed											
22-Mar-23	2023-0878	EOG Canada Oil & Gas Inc.	From NTS: C- 092-E/094-O-15 To NTS: C- 012-L/094-O-15	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed											
22-Mar-23	2023-0877	EOG Canada Oil & Gas Inc.	From NTS: C- 012-L/094-O-15 To NTS: B- 022-L/094-O-15	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	This is a wellhead only. Chained and locked. Sign ok. Surface casing vent checked, ok. Well is ABNZ 2021-10. Cut and cap to occur at some future point.										
22-Mar-23	2023-0877	EOG Canada Oil & Gas Inc.	From NTS: C- 092-E/094-O-15 To NTS: C- 012-L/094-O-15	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed											
22-Mar-23	2023-0877	EOG Canada Oil & Gas Inc.	From NTS: C- 092-E/094-O-15 To NTS: C- 012-L/094-O-15	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed											
22-Mar-23	2023-0877	EOG Canada Oil & Gas Inc.	NTS: C- 012-L/094-O-15	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									4849		
22-Mar-23	2023-0877	EOG Canada Oil & Gas Inc.	NTS: C- 012-L/094-O-15	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							1730				
22-Mar-23	2023-0877	EOG Canada Oil & Gas Inc.	From NTS: C- 012-L/094-O-15 To NTS: B- 022-L/094-O-15	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed											
22-Mar-23	2023-0877	EOG Canada Oil & Gas Inc.	From NTS: C- 012-L/094-O-15 To NTS: B- 012-L/094-O-15	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed											
22-Mar-23	2023-0872	Tourmaline Oil Corp.		TRUCK	NORTH	Completed	In Compliance	Drilling Rig	during inspection observed loose ground rod and cables at flare tank corrected during inspection. Rig looks good sub and BOP area warm new high and low pressure gauges in manifold shack.										
22-Mar-23	2023-0872	Tourmaline Oil Corp.	NTS: A-D008-A/094-B-16	TRUCK	NORTH	Completed	In Compliance	Drilling Rig									4826		
22-Mar-23	2023-0870	EOG Canada Oil & Gas Inc.	NTS: B- 022-L/094-O-15	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	Both wells are wellhead only. Chained and locked. Signs ok. Both wells are ABNZ (2020-10). Vent nannies observed on surface casing vents; vent flow data will be used to confirm suitability for cut/cap and.							1723				
22-Mar-23	2023-0870	EOG Canada Oil & Gas Inc.	NTS: B-A022-L/094-O-15	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									4786		
22-Mar-23	2023-0870	EOG Canada Oil & Gas Inc.	NTS: B- 022-L/094-O-15	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									4787		
22-Mar-23	2023-0869	EOG Canada Oil & Gas Inc.	NTS: D- 036-I/094-O-14	TRUCK	NORTH	Completed	In Compliance	Officer Selected	Facility is Suspended, Removal of facility infrastructure is on going. Compressor, Office/MCC, Camp Trailer, 400 bbl tank, Flare, U-FKO, pipeline risers, garbage bin, assorted barrels, stairs and woody debris remain on location. No concerns.							1722				
22-Mar-23	2023-0887	Shell Canada Limited	DLS: A01-08-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									4901		
22-Mar-23	2023-0887	Shell Canada Limited	DLS: 01-08-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									4902		
22-Mar-23	2023-0887	Shell Canada Limited	DLS: B01-08-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									4903		
22-Mar-23	2023-0887	Shell Canada Limited	DLS: C01-08-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									4904		
22-Mar-23	2023-0887	Shell Canada Limited	DLS: D01-08-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									4905		
22-Mar-23	2023-0887	Shell Canada Limited	DLS: E01-08-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									4906		
22-Mar-23	2023-0887	Shell Canada Limited	DLS: F01-08-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									4907		
22-Mar-23	2023-0887	Shell Canada Limited	DLS: G01-08-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									4908		
22-Mar-23	2023-0887	Shell Canada Limited	DLS: 01-08-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1749				
22-Mar-23	2023-0887	Shell Canada Limited	From DLS: 09-09-080-18 To DLS: 04-09-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										18644	
22-Mar-23	2023-0886	Shell Canada Limited	DLS: 14-28-079-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									4886		
22-Mar-23	2023-0886	Shell Canada Limited	DLS: A14-28-079-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									4887		
22-Mar-23	2023-0885	Shell Canada Limited	DLS: 05-04-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									4884		
22-Mar-23	2023-0885	Shell Canada Limited	DLS: A05-04-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									4885		
22-Mar-23	2023-0885	Shell Canada Limited	DLS: 05-04-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1745				
22-Mar-23	2023-0885	Shell Canada Limited	DLS: 05-04-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1746				
22-Mar-23	2023-0868	Shell Canada Limited	DLS: 07-09-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1709				
22-Mar-23	2023-0868	Shell Canada Limited	From DLS: 10-09-080-18 To DLS: 10-09-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										18634	
22-Mar-23	2023-0868	Shell Canada Limited	From DLS: 10-09-080-18 To DLS: 12-10-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										18633	
22-Mar-23	2023-0868	Shell Canada Limited	DLS: 10-09-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4759		
22-Mar-23	2023-0868	Shell Canada Limited	DLS: A10-09-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4760		
22-Mar-23	2023-0868	Shell Canada Limited	DLS: E10-09-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4764		
22-Mar-23	2023-0868	Shell Canada Limited	DLS: I10-09-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4768		
22-Mar-23	2023-0868	Shell Canada Limited	DLS: B10-09-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4761		
22-Mar-23	2023-0868	Shell Canada Limited	DLS: C10-09-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4762		
22-Mar-23	2023-0868	Shell Canada Limited	DLS: D10-09-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4763		
22-Mar-23	2023-0868	Shell Canada Limited	DLS: G10-09-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4766		
22-Mar-23	2023-0868	Shell Canada Limited	DLS: F10-09-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4765		
22-Mar-23	2023-0868	Shell Canada Limited	DLS: H10-09-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4767		
22-Mar-23	2023-0868	Shell Canada Limited	DLS: P10-09-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4758		
22-Mar-23	2023-0868	Shell Canada Limited	DLS: 10-09-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1710				
22-Mar-23	2023-0868	Shell Canada Limited	DLS: 07-09-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1718				
22-Mar-23	2023-0868	Shell Canada Limited	DLS: 07-09-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1711				
22-Mar-23	2023-0868	Shell Canada Limited	DLS: 07-09-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1715				
22-Mar-23	2023-0868	Shell Canada Limited	DLS: 07-09-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1712				
22-Mar-23	2023-0868	Shell Canada Limited	DLS: J10-09-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4769		
22-Mar-23	2023-0868	Shell Canada Limited	DLS: K10-09-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4770		
22-Mar-23	2023-0868	Shell Canada Limited	DLS: 07-09-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4771		
22-Mar-23	2023-0868	Shell Canada Limited	DLS: A07-09-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4772		
22-Mar-23	2023-0868	Shell Canada Limited	DLS: B07-09-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4773		
22-Mar-23	2023-0868	Shell Canada Limited	DLS: C07-09-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4774		
22-Mar-23	2023-0868	Shell Canada Limited	DLS: D07-09-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4775		
22-Mar-23	2023-0868	Shell Canada Limited	DLS: E07-09-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4776		
22-Mar-23	2023-0868	Shell Canada Limited	DLS: F07-09-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4777		
22-Mar-23	2023-0868	Shell Canada Limited	DLS: G07-09-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4778		
22-Mar-23	2023-0868	Shell Canada Limited	DLS: H07-09-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4779		
22-Mar-23	2023-0868	Shell Canada Limited	DLS: I07-09-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4780		
22-Mar-23	2023-0868	Shell Canada Limited	DLS: J07-09-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4781		
22-Mar-23	2023-0868	Shell Canada Limited	DLS: K07-09-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4782		
22-Mar-23	2023-0868	Shell Canada Limited	DLS: L10-09-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4754		
22-Mar-23	2023-0868	Shell Canada Limited	DLS: M10-09-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4755		
22-Mar-23	2023-0868	Shell Canada Limited	DLS: N10-09-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4756		
22-Mar-23	2023-0868	Shell Canada Limited	DLS: O10-09-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4757		
22-Mar-23	2023-0868	Shell Canada Limited	DLS: 07-09-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1713				
22-Mar-23	2023-0868	Shell Canada Limited	DLS: 07-09-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1708				
22-Mar-23	2023-0868	Shell Canada Limited	DLS: 07-09-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1719				
22-Mar-23	2023-0868	Shell Canada Limited	DLS: 07-09-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1720				
22-Mar-23	2023-0868	Shell Canada Limited	DLS: 07-09-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1716				
22-Mar-23	2023-0868	Shell Canada Limited	DLS: 07-09-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1714				
22-Mar-23	2023-0868	Shell Canada Limited	DLS: 07-09-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1717				

23-Mar-23	2023-0924	Pavilion Energy Corp.	DLS: 10-35-085-19	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	For information only: Exhaust on catadyne heater needs repair before heater put back in use. A bolt is broken on plate of orifice changer.								5156			
23-Mar-23	2023-0921	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Complaint	Landowner complaint of old pipe under yard and house limiting ability to develop and modify. I don't know the history of the landowner residential construction.											
23-Mar-23	2023-0921	PETRONAS Energy Canada Ltd.	From DLS: 10-14-085-17 To DLS: 07-25-085-17	TRUCK	CENTRAL	Completed	In Compliance	Complaint												
23-Mar-23	2023-0920	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Complaint	Landowner concerns about road damage, possible contamination from the old pipeline that goes through the NE corner of the property. This line is still listed as active in the system(P4274). I will be checking for contamination sources as the snow cover disappears.											
23-Mar-23	2023-0920	Canadian Natural Resources Limited	DLS: 07-25-085-17	TRUCK	CENTRAL	Completed	In Compliance	Complaint									5142			
23-Mar-23	2023-0920	Canadian Natural Resources Limited	From DLS: 07-25-085-17 To DLS: 15-07-085-16	TRUCK	CENTRAL	Completed	In Compliance	Complaint												
23-Mar-23	2023-0919	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
23-Mar-23	2023-0919	Canadian Natural Resources Limited	DLS: 14-19-084-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									5140			
23-Mar-23	2023-0919	Canadian Natural Resources Limited	DLS: 04-19-084-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1802				
23-Mar-23	2023-0919	Canadian Natural Resources Limited	DLS: 04-19-084-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									5139			
23-Mar-23	2023-0918	ConocoPhillips Canada Resources Corp.		TRUCK	CENTRAL	Completed	In Compliance	External Request	Well location 6-13-85-17											
23-Mar-23	2023-0917	ConocoPhillips Canada Resources Corp.	DLS: 10-24-085-17	TRUCK	CENTRAL	Completed	In Compliance	Complaint	Complaint of old area pipes and access to wells up to and including 10-24-85-17. I have determined Conoco has no issues to deal with here at this time.								5138			
23-Mar-23	2023-0917	ConocoPhillips Canada Resources Corp.		TRUCK	CENTRAL	Completed	In Compliance	Complaint												
23-Mar-23	2023-0881	PETRONAS Energy Canada Ltd.	From NTS: B- 022-J/094-B-16 To NTS: A- 018-J/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	This inspection is for the 2 bridges on the b-22-J road and is an early spring inspection to see if there are any concerns regarding water and sediment management. There were no concerns noted at the time of inspection.										18642	
23-Mar-23	2023-0900	Coastal GasLink Pipeline Ltd.		WALK	MID	Completed	In Compliance	Major Project	Inspection with the operator of WC 143, KP 154+800, trenchless crossing of the Anzac River. Water management issues from the bore casing flooded the bore bay. 17 well points were installed to try and reduce the flow, but the well points failed to produce any significant flow and have been shut down. The well points are sand bedded 5 inch plastic casings with 3 inch submersible pumps inserted discharging through 2 inch lines. The bore casing had been pulled back approximately 7 meters when the water issues started. 2 holes were drilled on Center line of the bore path and 17 cubic meters of 5 MPa fillcrete was pumped into the void created by the pulled casing. significantly reducing the water flow. The entrance bore bay has been pumped down at which time sloughing underneath the slide rails into the bore bay was observed. The sloughing has caused voids to be created on the outside aspect of the slide rails walls. The operator is reviewing the site to determine best options for going forward. An artesian flow has developed on the exit side within the sheet piled trench. Flow is estimated at 2.5 cubic meters per minute and is being pumped to a dewatering location. An access and pad have been constructed on the exit side to facilitate additional equipment if required. At the time of the inspection the operators' corrective measures have controlled the immediate environmental concerns.								66264			
23-Mar-23	2023-0900	Coastal GasLink Pipeline Ltd.		WALK	MID	Completed	In Compliance	Major Project									66059			
23-Mar-23	2023-0900	Coastal GasLink Pipeline Ltd.		WALK	MID	Completed	In Compliance	Major Project									66361			
23-Mar-23	2023-0900	Coastal GasLink Pipeline Ltd.		WALK	MID	Completed	In Compliance	Major Project									65768			
23-Mar-23	2023-0900	Coastal GasLink Pipeline Ltd.		WALK	MID	Completed	In Compliance	Major Project									65767			
23-Mar-23	2023-0900	Coastal GasLink Pipeline Ltd.		WALK	MID	Completed	In Compliance	Major Project									65711			
23-Mar-23	2023-0900	Coastal GasLink Pipeline Ltd.		WALK	MID	Completed	In Compliance	Major Project												
23-Mar-23	2023-0900	Coastal GasLink Pipeline Ltd.		WALK	MID	Completed	In Compliance	Major Project												
23-Mar-23	2023-0900	Coastal GasLink Pipeline Ltd.	From NTS: D- 031-F/093-P-05 To NTS: C- 046-F/093-J-16	WALK	MID	Completed	In Compliance	Major Project												
23-Mar-23	2023-0899	Canadian Natural Resources Limited	NTS: B- 028-B/093-P-08	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4989			
23-Mar-23	2023-0899	Canadian Natural Resources Limited	NTS: B-A028-B/093-P-08	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4988			
23-Mar-23	2023-0899	Canadian Natural Resources Limited	NTS: B- 028-B/093-P-08	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								1769				
23-Mar-23	2023-0898	Ovintiv Canada ULC	NTS: C- 045-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									4985			
23-Mar-23	2023-0898	Ovintiv Canada ULC	NTS: D- 046-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									4986			
23-Mar-23	2023-0898	Ovintiv Canada ULC	NTS: C- 045-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								1768				
23-Mar-23	2023-0898	Ovintiv Canada ULC	NTS: D- 046-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								1767				
23-Mar-23	2023-0897	Ovintiv Canada ULC	NTS: C- 033-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									4983			
23-Mar-23	2023-0897	Ovintiv Canada ULC	NTS: C-A033-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									4982			
23-Mar-23	2023-0897	Ovintiv Canada ULC	NTS: C- 033-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								1765				
23-Mar-23	2023-0896	Ovintiv Canada ULC	NTS: C- 043-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								1763				
23-Mar-23	2023-0896	Ovintiv Canada ULC	NTS: C- 043-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									4981			
23-Mar-23	2023-0895	Ovintiv Canada ULC	NTS: B-A073-B/093-P-08	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4979			
23-Mar-23	2023-0895	Ovintiv Canada ULC	NTS: A- 074-B/093-P-08	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								1761				
23-Mar-23	2023-0895	Ovintiv Canada ULC	NTS: B- 073-B/093-P-08	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4978			
23-Mar-23	2023-0894	Ovintiv Canada ULC	NTS: A- 065-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								1758				
23-Mar-23	2023-0894	Ovintiv Canada ULC	NTS: A- 065-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									4957			
23-Mar-23	2023-0891	Shell Canada Limited	DLS: 04-10-080-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									4933			
23-Mar-23	2023-0891	Shell Canada Limited	DLS: 04-10-080-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								1755				
23-Mar-23	2023-0890	Shell Canada Limited	DLS: A02-09-080-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									4932			
23-Mar-23	2023-0890	Shell Canada Limited	DLS: 02-09-080-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								1754				
23-Mar-23	2023-0889	Shell Canada Limited	DLS: A09-04-080-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4931			
23-Mar-23	2023-0889	Shell Canada Limited	DLS: B09-04-080-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4930			
23-Mar-23	2023-0889	Shell Canada Limited	DLS: 16-04-080-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4929			
23-Mar-23	2023-0889	Shell Canada Limited	DLS: A16-04-080-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4922			
23-Mar-23	2023-0889	Shell Canada Limited	DLS: 09-04-080-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								1751				
23-Mar-23	2023-0889	Shell Canada Limited	DLS: 16-04-080-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								1753				
23-Mar-23	2023-0889	Shell Canada Limited	DLS: 09-04-080-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								1752				
23-Mar-23	2023-0888	Shell Canada Limited	DLS: 16-34-079-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									4911			
23-Mar-23	2023-0888	Shell Canada Limited	DLS: A16-34-079-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									4912			
23-Mar-23	2023-0888	Shell Canada Limited	DLS: B16-34-079-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									4913			
23-Mar-23	2023-0888	Shell Canada Limited	DLS: C16-34-079-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									4914			
23-Mar-23	2023-0888	Shell Canada Limited	DLS: D16-34-079-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									4915			
23-Mar-23	2023-0888	Shell Canada Limited	DLS: E16-34-079-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									4916			
23-Mar-23	2023-0888	Shell Canada Limited	DLS: F16-34-079-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									4917			
23-Mar-23	2023-0888	Shell Canada Limited	DLS: G16-34-079-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									4918			
23-Mar-23	2023-0888	Shell Canada Limited	DLS: H16-34-079-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									4919			
23-Mar-23	2023-0888	Shell Canada Limited	DLS: I16-34-079-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									4920			
23-Mar-23	2023-0888	Shell Canada Limited	DLS: J16-34-079-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									4921			
23-Mar-23	2023-0888	Shell Canada Limited	DLS: K16-34-079-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									4909			
23-Mar-23	2023-0888	Shell Canada Limited	DLS: L16-34-079-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									4910			
23-Mar-23	2023-0888	Shell Canada Limited	DLS: 16-34-079-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								1750				
23-Mar-23	2023-0880	Shell Canada Limited	DLS: 16-09-080-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4872			
23-Mar-23	2023-0880	Shell Canada Limited	DLS: A16-09-080-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4873			
23-Mar-23	2023-0880	Shell Canada Limited	DLS: B16-09-080-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4874			
23-Mar-23	2023-0880	Shell Canada Limited	DLS: C16-09-080-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4875			
23-Mar-23	2023-0880	Shell Canada Limited	DLS: D16-09-080-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4876			
23-Mar-23	2023-0880	Shell Canada Limited	DLS: E16-09-080-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4877			
23-Mar-23	2023-0880	Shell Canada Limited	DLS: F16-09-080-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									4878			
23-Mar-23	2023-0880	Shell Canada Limited	DLS: 16-09-080-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								1742				
24-Mar-23	2023-0994	ConocoPhillips Canada Resources Corp.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	This inspection is a summary for the non-tenured road that has been used by ConocoPhillips to access well site c-12-G /94-B-16, WA 04140. This well is located approximately off km 1.2 on the Gundy/Mile 120 km 13 road. In the past I had issued a deficiency to ConocoPhillips for using and repairing this non-tenured road and upon receipt of a road use agreement with Petronas rescinded the deficiency. Upon review of the Road Use Agreement, maps, survey documents, BC-ER Permits in BC, iMapBC, it was determined that Petronas does not have a permit for the road that ConocoPhillips has been using and conducting repairs on. Since ConocoPhillips was under the impression that Petronas had tenure on the road and signed a Road Use Agreement, there won't be any deficiency or other compliance measures for use or repairs conducted on the non-permitted road. Instead, ConocoPhillips will be required to apply for a road permit. Due to system limitations, this inspection will show as a PASS, however, there is a requirement to apply for a road permit. Please inform me when you have applied for the permit or require any other information. Thank you											

24-Mar-23	2023-0923	PETRONAS Energy Canada Ltd.	NTS: A- 40-K/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Active Facility. * Inlet/sales header all ok. * Sales Building: Building ok. Clamshells or carseals installed on all critical valves. Last instrumentation June '22. Last meter cal Aug '22. * Fuel gas Building: Clamshells or carseals installed on all critical valves. Last meter cal/orifice inspection Sept '22. Clamshells/carseals installed on Fuel gas valves for flare. * Dehy#1: DEOS is posted (Nov'22). PSV dates Oct'21. Fire eyes & gas detection is active. * Dehy #2: Out of Service. Blind installed on outlet line. * Sep #1 and #2: Buildings ok. Carseals are installed on upper and lower isolation valves on condy and water bridles. Clamshells/carseals on High Level switch. Gas detection is active. * Comp C-100: Building ok. Fire extinguishers ok. Fire eyes and gas detection is active. Start gas tied to flare header. PSV's dated July '18. Vessel CRN's ok. Crankcase vent ok. Vibration shutdown ok.						1803				
27-Mar-23	2023-0987	PETRONAS Energy Canada Ltd.	NTS: C- 015-B/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	The pipeline inspection is limited in scope to the on lease equipment.								5542		
27-Mar-23	2023-0987	PETRONAS Energy Canada Ltd.	NTS: C-A015-B/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									5548		
27-Mar-23	2023-0987	PETRONAS Energy Canada Ltd.	NTS: C-B015-B/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									5549		
27-Mar-23	2023-0987	PETRONAS Energy Canada Ltd.	NTS: C-C015-B/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									5543		
27-Mar-23	2023-0987	PETRONAS Energy Canada Ltd.	NTS: C-D015-B/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									5544		
27-Mar-23	2023-0987	PETRONAS Energy Canada Ltd.	NTS: D- 015-B/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									5545		
27-Mar-23	2023-0987	PETRONAS Energy Canada Ltd.	NTS: D-A015-B/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									5546		
27-Mar-23	2023-0987	PETRONAS Energy Canada Ltd.	NTS: D-B015-B/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									5547		
27-Mar-23	2023-0987	PETRONAS Energy Canada Ltd.	NTS: C- 015-B/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								1970			
27-Mar-23	2023-0984	Canadian Natural Resources Limited	From NTS: A- 001-J/094-B-09 To NTS: C- 002-J/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program	The pipeline inspection is limited in scope to the on lease equipment.										18946
27-Mar-23	2023-0984	Canadian Natural Resources Limited	From NTS: C- 002-J/094-B-09 To NTS: C- 001-J/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program											
27-Mar-23	2023-0984	Canadian Natural Resources Limited	From NTS: C- 011-J/094-B-09 To NTS: A- 017-J/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program											
27-Mar-23	2023-0984	Canadian Natural Resources Limited	NTS: C- 002-J/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									5522		
27-Mar-23	2023-0984	Canadian Natural Resources Limited	NTS: C-B002-J/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									5524		
27-Mar-23	2023-0984	Canadian Natural Resources Limited	NTS: C-C002-J/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									5525		
27-Mar-23	2023-0984	Canadian Natural Resources Limited	NTS: C-K002-J/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									5519		
27-Mar-23	2023-0984	Canadian Natural Resources Limited	NTS: C-J002-J/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									5518		
27-Mar-23	2023-0984	Canadian Natural Resources Limited	NTS: C-I002-J/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									5517		
27-Mar-23	2023-0984	Canadian Natural Resources Limited	NTS: C-H002-J/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									5516		
27-Mar-23	2023-0984	Canadian Natural Resources Limited	NTS: C-G002-J/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									5521		
27-Mar-23	2023-0984	Canadian Natural Resources Limited	NTS: C-F002-J/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									5520		
27-Mar-23	2023-0984	Canadian Natural Resources Limited	NTS: C-A002-J/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									5523		
27-Mar-23	2023-0984	Canadian Natural Resources Limited	NTS: C-E002-J/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									5527		
27-Mar-23	2023-0984	Canadian Natural Resources Limited	NTS: C-D002-J/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									5526		
27-Mar-23	2023-0984	Canadian Natural Resources Limited	NTS: C- 002-J/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program								1960			
27-Mar-23	2023-0982	PETRONAS Energy Canada Ltd.	From NTS: D- 072-A/094-B-16 To NTS: C- 072-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program	Please ensure the PSVs on your air compressor system are serviced/maintained. The pipeline inspection is limited in scope to the on lease equipment.										18925
27-Mar-23	2023-0982	PETRONAS Energy Canada Ltd.	NTS: D- 072-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									5343		
27-Mar-23	2023-0982	PETRONAS Energy Canada Ltd.	NTS: D-A072-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									5344		
27-Mar-23	2023-0982	PETRONAS Energy Canada Ltd.	NTS: D-B072-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									5345		
27-Mar-23	2023-0982	PETRONAS Energy Canada Ltd.	NTS: D-C072-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									5350		
27-Mar-23	2023-0982	PETRONAS Energy Canada Ltd.	NTS: D-D072-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									5346		
27-Mar-23	2023-0982	PETRONAS Energy Canada Ltd.	NTS: D-E072-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									5347		
27-Mar-23	2023-0982	PETRONAS Energy Canada Ltd.	NTS: D-F072-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									5348		
27-Mar-23	2023-0982	PETRONAS Energy Canada Ltd.	NTS: D-G072-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									5349		
27-Mar-23	2023-0982	PETRONAS Energy Canada Ltd.	NTS: C- 072-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									5337		
27-Mar-23	2023-0982	PETRONAS Energy Canada Ltd.	NTS: C-A072-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									5338		
27-Mar-23	2023-0982	PETRONAS Energy Canada Ltd.	NTS: C-B072-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									5339		
27-Mar-23	2023-0982	PETRONAS Energy Canada Ltd.	NTS: D- 072-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program								1866			
27-Mar-23	2023-0982	PETRONAS Energy Canada Ltd.	NTS: D- 072-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program								1865			
27-Mar-23	2023-0982	PETRONAS Energy Canada Ltd.	NTS: D- 072-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program								1867			
27-Mar-23	2023-0982	PETRONAS Energy Canada Ltd.	From NTS: A- 072-A/094-B-16 To NTS: D- 072-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program											
27-Mar-23	2023-0982	PETRONAS Energy Canada Ltd.	NTS: D-H072-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									5340		
27-Mar-23	2023-0982	PETRONAS Energy Canada Ltd.	NTS: C-D072-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									5341		
27-Mar-23	2023-0982	PETRONAS Energy Canada Ltd.	NTS: C-E072-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									5342		
28-Mar-23	2023-1032	Yoho Resources Inc.	From DLS: 11-24-087-24 To DLS: 11-19-087-23	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	ROW looks good, no erosion concerns at time of inspection. Top soil to be replaced at later date.										
28-Mar-23	2023-1032	Yoho Resources Inc.	From DLS: 01-19-087-23 To DLS: 11-19-087-23	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
28-Mar-23	2023-1031	Yoho Resources Inc.	From DLS: 03-14-087-24 To DLS: 11-24-087-24	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	ROW looks good, no erosion concerns at time of inspection. Top soil to be replaced at later date.										
28-Mar-23	2023-1031	Yoho Resources Inc.	From DLS: 11-24-087-24 To DLS: 03-14-087-24	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
28-Mar-23	2023-1029	Yoho Resources Inc.	From DLS: 13-14-087-24 To DLS: 14-22-087-24	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	ROW looks good, no erosion concerns at time of inspection. Top soil to be replaced at later date.										
28-Mar-23	2023-1029	Yoho Resources Inc.	From DLS: 14-22-087-24 To DLS: 13-14-087-24	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
28-Mar-23	2023-0973	ConocoPhillips Canada Resources Corp.	From NTS: C- 006-A/094-A-13 To NTS: A- 006-A/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
28-Mar-23	2023-0973	ConocoPhillips Canada Resources Corp.	From NTS: A- 006-A/094-A-13 To NTS: C- 006-A/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
28-Mar-23	2023-0973	ConocoPhillips Canada Resources Corp.	From NTS: A- 006-A/094-A-13 To NTS: A- 006-A/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											18937
28-Mar-23	2023-0973	ConocoPhillips Canada Resources Corp.	NTS: A- 006-A/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									5462		
28-Mar-23	2023-0973	ConocoPhillips Canada Resources Corp.	NTS: A- 006-A/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								1926			
28-Mar-23	2023-0970	ConocoPhillips Canada Resources Corp.	NTS: D-C007-A/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									5434		
28-Mar-23	2023-0970	ConocoPhillips Canada Resources Corp.	NTS: D- 007-A/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1911			
28-Mar-23	2023-0970	ConocoPhillips Canada Resources Corp.	NTS: D- 007-A/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								1910			
28-Mar-23	2023-0970	ConocoPhillips Canada Resources Corp.	From NTS: B- 006-A/094-A-13 To NTS: D- 007-A/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
28-Mar-23	2023-0970	ConocoPhillips Canada Resources Corp.	NTS: D-B007-A/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									5435		
28-Mar-23	2023-0970	ConocoPhillips Canada Resources Corp.	NTS: D- 007-A/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									5436		
28-Mar-23	2023-0970	ConocoPhillips Canada Resources Corp.	NTS: D-A007-A/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									5433		
28-Mar-23	2023-0970	ConocoPhillips Canada Resources Corp.	From NTS: D- 007-A/094-A-13 To NTS: B- 006-A/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
28-Mar-23	2023-0935	PETRONAS Energy Canada Ltd.	NTS: D- 032-J/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program	Met operations staff. Inspect fire and gas detection display screens - no faults found. However, operations reported the facility alarm horn was not functional. Inspect that a facility carseal list was available. Perform a walkdown of the facility. Inspect production accounting meter calibration records. Operations reported no maintenance records were available for the production tank level transmitters (TXS), used in the determination of battery monthly opening and closing inventory levels. Operations reported that the maintenance was not completed on water tank T-555, condy tank T-505, cascade tanks 570 & 575 because they are requiring repair and possible new still wells causing glitching on the TXS. Operations reported they are waiting on parts to fix the remaining level issues. Operations confirmed there is a Pm for the level TX calibrations in Maximo for all tanks once the repairs are completed. Action items: 1. Repair production tank level transmitters as required and conduct annual maintenance as outlined in the BC Measurement Guideline. 2. VRU-720- tighten loose bull plug on LPB-75 receptacle. 3. VRU -710- tighten loose bull plug LPB-67 -EF-710. 4. Dehy 420- tighten loose bull plug on LPA-74 Switch. Please reply to the BCER concerning the above action items. Thank you,						1827				
28-Mar-23	2023-0935	PETRONAS Energy Canada Ltd.	NTS: D- 032-J/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program								1828			
28-Mar-23	2023-0972	Shell Canada Limited	DLS: 11-09-079-18	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Follow up to CMIS #2023-0750							1916			
28-Mar-23	2023-0972	Shell Canada Limited	DLS: 11-09-079-18	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								1923			
28-Mar-23	2023-0972	Shell Canada Limited	DLS: 11-09-079-18	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								1924			
28-Mar-23	2023-0972	Shell Canada Limited	DLS: 11-09-079-18	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								1921			
28-Mar-23	2023-0972	Shell Canada Limited	DLS: 11-09-079-18	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								1915			
28-Mar-23	2023-0972	Shell Canada Limited	DLS: 11-09-079-18	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								1925			
28-Mar-23	2023-0972	Shell Canada Limited	DLS: 11-09-079-18	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								1922			
28-Mar-23	2023-0972	Shell Canada Limited	From DLS: 11-09-079-18 To DLS: 10-03-079-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected											
28-Mar-23	2023-0967	Shell Canada Limited	DLS: A07-28-079-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5402		
28-Mar-23	2023-0967	Shell Canada Limited	DLS: B07-28-079-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5403		
28-Mar-23	2023-0967	Shell Canada Limited	DLS: C07-28-079-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5404		
28-Mar-23	2023-0967	Shell Canada Limited	DLS: D07-28-079-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5407		
28-Mar-23	2023-0967	Shell Canada Limited	DLS: 07-28-079-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5401		
28-Mar-23	2023-0967	Shell Canada Limited	DLS: 07-28-079-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								1894			
28-Mar-23	2023-0967	Shell Canada Limited	DLS: 07-28-079-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								1897			
28-Mar-23	2023-0967	Shell Canada Limited	DLS: 07-28-079-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								1896			
28-Mar-23	2023-0967	Shell Canada Limited	DLS: 07-28-079-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								1895			
28-Mar-23	2023-0966	Shell Canada Limited	DLS: 10-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5375		
28-Mar-23	2023-0966	Shell Canada Limited	DLS: A10-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5376		
28-Mar-23	2023-0966	Shell Canada Limited	DLS: B10-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5377		
28-Mar-23	2023-0966	Shell Canada Limited	DLS: L10-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5387		
28-Mar-23	2023-0966	Shell Canada Limited	DLS: F10-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5381		
28-Mar-23	2023-0966	Shell Canada Limited	DLS: G10-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5382		
28-Mar-23	2023-0966	Shell Canada Limited	DLS: H10-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5383		
28-Mar-23	2023-0966	Shell Canada Limited	DLS: M10-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5388		
28-Mar-23	2023-0966	Shell Canada Limited	DLS: N10-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5389		
28-Mar-23	2023-0966	Shell Canada Limited	DLS: O10-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5390		
28-Mar-23	2023-0966	Shell Canada Limited	DLS: P10-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5391		
28-Mar-23	2023-0966	Shell Canada Limited	DLS: Q10-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5392		

28-Mar-23	2023-0966	Shell Canada Limited	DLS: R10-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5393		
28-Mar-23	2023-0966	Shell Canada Limited	DLS: 15-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5394		
28-Mar-23	2023-0966	Shell Canada Limited	DLS: A15-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5395		
28-Mar-23	2023-0966	Shell Canada Limited	DLS: B15-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5396		
28-Mar-23	2023-0966	Shell Canada Limited	DLS: C15-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5397		
28-Mar-23	2023-0966	Shell Canada Limited	DLS: D15-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5398		
28-Mar-23	2023-0966	Shell Canada Limited	DLS: E15-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5399		
28-Mar-23	2023-0966	Shell Canada Limited	DLS: F15-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5400		
28-Mar-23	2023-0966	Shell Canada Limited	DLS: C10-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5378		
28-Mar-23	2023-0966	Shell Canada Limited	DLS: D10-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5379		
28-Mar-23	2023-0966	Shell Canada Limited	DLS: E10-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5380		
28-Mar-23	2023-0966	Shell Canada Limited	DLS: I10-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5384		
28-Mar-23	2023-0966	Shell Canada Limited	DLS: J10-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5385		
28-Mar-23	2023-0966	Shell Canada Limited	DLS: K10-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5386		
28-Mar-23	2023-0966	Shell Canada Limited	DLS: 10-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1881			
28-Mar-23	2023-0966	Shell Canada Limited	DLS: 10-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1889			
28-Mar-23	2023-0966	Shell Canada Limited	DLS: 10-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1890			
28-Mar-23	2023-0966	Shell Canada Limited	DLS: 10-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1888			
28-Mar-23	2023-0966	Shell Canada Limited	DLS: 10-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1892			
28-Mar-23	2023-0966	Shell Canada Limited	DLS: 15-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1885			
28-Mar-23	2023-0966	Shell Canada Limited	DLS: 15-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1886			
28-Mar-23	2023-0966	Shell Canada Limited	DLS: 15-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1891			
28-Mar-23	2023-0966	Shell Canada Limited	DLS: 15-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1884			
28-Mar-23	2023-0966	Shell Canada Limited	DLS: 15-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1882			
28-Mar-23	2023-0966	Shell Canada Limited	DLS: 15-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1893			
28-Mar-23	2023-0966	Shell Canada Limited	DLS: 15-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1887			
28-Mar-23	2023-0966	Shell Canada Limited	DLS: 10-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1883			
28-Mar-23	2023-0965	Shell Canada Limited	DLS: 08-14-079-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1880			
28-Mar-23	2023-0965	Shell Canada Limited	DLS: 08-14-079-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5373		
28-Mar-23	2023-0965	Shell Canada Limited	DLS: A08-14-079-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5374		
28-Mar-23	2023-0957	Kelt Exploration (LNG) Ltd.	NTS: D- 057-E/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5365		
28-Mar-23	2023-0957	Kelt Exploration (LNG) Ltd.	NTS: D- 057-E/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1878			
28-Mar-23	2023-0956	Cenovus Energy Inc.	NTS: D- 089-L/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5364		
28-Mar-23	2023-0956	Cenovus Energy Inc.	NTS: D- 089-L/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1877			
28-Mar-23	2023-0955	Cenovus Energy Inc.	NTS: A- 009-D/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5363		
28-Mar-23	2023-0955	Cenovus Energy Inc.	NTS: A- 009-D/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1876			
28-Mar-23	2023-0954	Ovintiv Canada ULC	NTS: B- 015-H/093-P-07	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5362		
28-Mar-23	2023-0954	Ovintiv Canada ULC	NTS: B-A015-H/093-P-07	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5361		
28-Mar-23	2023-0954	Ovintiv Canada ULC	NTS: B- 015-H/093-P-07	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1875			
28-Mar-23	2023-0954	Ovintiv Canada ULC	NTS: B- 015-H/093-P-07	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1874			
28-Mar-23	2023-0953	Cenovus Energy Inc.	NTS: C- 092-A/093-P-07	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5360		
28-Mar-23	2023-0952	Cenovus Energy Inc.	NTS: A- 091-A/093-P-07	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5359		
28-Mar-23	2023-0950	Shell Canada Limited	DLS: 06-24-079-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Sign to lease entrance and sign on well head are two different DLS locations (see pics)						1868			
28-Mar-23	2023-0950	Shell Canada Limited	DLS: 06-24-079-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5351		
28-Mar-23	2023-0938	Tourmaline Oil Corp.	DLS: 04-21-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 4-21-80-15 W6M. Inspected equipment on site. No issues found at time of inspection.							5301		
28-Mar-23	2023-0938	Tourmaline Oil Corp.	DLS: A04-21-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5302		
28-Mar-23	2023-0938	Tourmaline Oil Corp.	DLS: B04-21-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5303		
28-Mar-23	2023-0938	Tourmaline Oil Corp.	DLS: C04-21-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5304		
28-Mar-23	2023-0938	Tourmaline Oil Corp.	DLS: D04-21-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5305		
28-Mar-23	2023-0938	Tourmaline Oil Corp.	DLS: E04-21-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5306		
28-Mar-23	2023-0938	Tourmaline Oil Corp.	DLS: 04-21-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1850			
28-Mar-23	2023-0937	Tourmaline Oil Corp.	DLS: 12-21-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 12-21-80-15 W6M. Inspected equipment on site. No issues found at time of inspection.							5278		
28-Mar-23	2023-0937	Tourmaline Oil Corp.	DLS: A12-21-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5279		
28-Mar-23	2023-0937	Tourmaline Oil Corp.	DLS: B12-21-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5280		
28-Mar-23	2023-0937	Tourmaline Oil Corp.	DLS: E12-21-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5283		
28-Mar-23	2023-0937	Tourmaline Oil Corp.	DLS: D12-21-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5282		
28-Mar-23	2023-0937	Tourmaline Oil Corp.	DLS: 12-21-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1845			
28-Mar-23	2023-0937	Tourmaline Oil Corp.	DLS: C12-21-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5281		
28-Mar-23	2023-0936	Tourmaline Oil Corp.	DLS: 13-21-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 13-21-80-15 W6M. Inspected equipment on site. No issues found at time of inspection.							5255		
28-Mar-23	2023-0936	Tourmaline Oil Corp.	DLS: A13-21-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5256		
28-Mar-23	2023-0936	Tourmaline Oil Corp.	DLS: B13-21-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5257		
28-Mar-23	2023-0936	Tourmaline Oil Corp.	DLS: 13-21-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1840			
28-Mar-23	2023-0936	Tourmaline Oil Corp.	DLS: 13-21-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1839			
28-Mar-23	2023-0931	Tourmaline Oil Corp.	DLS: 05-28-080-15	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Routine inspection of site 5-28-80-15 W6M. Inspected equipment on site. Suspended well C has positive isolation from the flowline, requires valves to be secured with chain and lock.							5196		
28-Mar-23	2023-0931	Tourmaline Oil Corp.	From DLS: 05-28-080-15 To DLS: 12-28-080-15	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										
28-Mar-23	2023-0931	Tourmaline Oil Corp.	From DLS: 05-28-080-15 To DLS: 12-28-080-15	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										
28-Mar-23	2023-0931	Tourmaline Oil Corp.	DLS: A05-28-080-15	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								5195		
28-Mar-23	2023-0931	Tourmaline Oil Corp.	DLS: B05-28-080-15	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								5197		
28-Mar-23	2023-0931	Tourmaline Oil Corp.	DLS: C05-28-080-15	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								5193		
28-Mar-23	2023-0931	Tourmaline Oil Corp.	DLS: 05-28-080-15	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1820			
28-Mar-23	2023-0931	Tourmaline Oil Corp.	DLS: 05-28-080-15	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1821			
28-Mar-23	2023-0931	Tourmaline Oil Corp.	DLS: 05-28-080-15	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1818			
28-Mar-23	2023-0930	Tourmaline Oil Corp.	DLS: 12-28-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 12-28-80-15 W6M. Inspected equipment on site. No issues found at time of inspection.						1815			
28-Mar-23	2023-0930	Tourmaline Oil Corp.	DLS: 12-28-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5164		
29-Mar-23	2023-0941	Pavilion Energy Corp.	DLS: 06-35-085-20	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Are there suspension plans for this well? There has been minimal production from this well since April 2020. There is staining on snow under piping from casing on wellhead. Please check for any leaks.							5309		
29-Mar-23	2023-0940	Pavilion Energy Corp.	DLS: 04-35-085-20	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								5308		
29-Mar-23	2023-0939	Pavilion Energy Corp.	DLS: 04-01-086-20	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								5272		
29-Mar-23	2023-1297	Trans Mountain Pipeline ULC	UTM: 10N 569056.701E 5436496.365N	TRUCK	COASTAL	Completed	In Compliance	Major Project	* Stewart Slough: viewed watercourse and discussed upcoming crossing. Discussed previous concerns with watercourse. * Sumas Canal: viewed discharge area. Witness short duration turbidity event. Requested water quality data (received). * BC-725C isolated, currently low flow but running clear. Discussed fish mitigations. Pipe is in, but repair needed on tie in before restoration. Discussed amphibian mitigations. * BC-725D: currently doing fish salvage at time of inspection. Discussed fish mitigations (block nets had large holes and were not keyed in). No water quality monitoring in place at time of salvage. Small amount of sediment laden water noted migrating downstream of salvage. Film/algae (natural/historical/non-project related) noted upstream of salvage. * BC-744A: ESC in place and functioning. Historical (non-project) modifications to watercourse. Smps are being pumped to adjacent vegetation. * BC-745: Viewed IFR locations (x7). Noted no geotechnical data provided to contractor, no records of shutdowns or drill/mud pressure monitoring were able to be produced. No IFR walk log was completed (unable to confirm that IFR walks being done). No water quality monitoring in place at time of events or during inspection (unable to confirm water quality/turbidity data due to this). No evidence left of sediment deposition in channel. It was noted that there was a large rain event the day of the most recent incident, this watercourse is a tributary to Nathan Creek, and there is evidence of some natural/historical soil movement on slope. As well, the channel appears to have a high clay content in the substrate (naturally occurring). * Davidson Creek: Viewed IFR walk log (excellent log. Rig manager quickly supplied to records, log is well filled out, neat, legible, etc.). Provided drill sheet and chemical sheets quickly upon request. Site is extremely clean and well organized. Reviewed drill plan. Crew was very helpful in answering any and all questions. Viewed watercourse from a distance (unable to cross CN line) and discussed crossing. Water quality monitoring in place (sondes) both up and downstream. * Requested IFR Plan for all sites viewed including chemical additive MSDS sheets								
29-Mar-23	2023-1297	Trans Mountain Pipeline ULC	UTM: 10N 505735E 5457341N	TRUCK	COASTAL	Completed	In Compliance	Major Project										
29-Mar-23	2023-0974	PETRONAS Energy Canada Ltd.	NTS: A- 036-G/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	All 3 wells are Active. Signs ok. Pig barrel ok. 3 Chem tanks ok. Last meter cal/orifice plate inspection = Oct '22. Low LEL detected from a-36-G and a-A36G surface casing vents. a-36-G and a-B36-G buildings ok. (High LEL detected in a-A36-G building...see Non-Compliance)							5463		
29-Mar-23	2023-0974	PETRONAS Energy Canada Ltd.	NTS: A-A036-G/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								5464		
29-Mar-23	2023-0974	PETRONAS Energy Canada Ltd.	NTS: A-B036-G/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								5465		
29-Mar-23	2023-0974	PETRONAS Energy Canada Ltd.	NTS: A-C036-G/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								5468		
29-Mar-23	2023-0974	PETRONAS Energy Canada Ltd.	NTS: A- 036-G/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1927			
29-Mar-23	2023-0974	PETRONAS Energy Canada Ltd.	From NTS: A- 036-G/094-G-07 To NTS: D- 040-H/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										
29-Mar-23	2023-0974	PETRONAS Energy Canada Ltd.	From NTS: B- 049-H/094-G-07 To NTS: A- 036-G/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										

29-Mar-23	2023-0971	PETRONAS Energy Canada Ltd.	NTS: C- 096-G/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	Both Wells are suspended. Valves chained and locked. Flowline disconnected and blinds installed. Signs ok. Surface casing vent flow test underway at both wells at time of inspection. Well Facility Suspended/Out of Service; Two meter cabinets, MCC, risers, pig barrels.						1914				
29-Mar-23	2023-0971	PETRONAS Energy Canada Ltd.	NTS: C- 096-G/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									5439		
29-Mar-23	2023-0971	PETRONAS Energy Canada Ltd.	NTS: C-A096-G/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									5440		
29-Mar-23	2023-0969	PETRONAS Energy Canada Ltd.	NTS: A- 096-G/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	Well is Active. Sign ok. Surface casing vent checked, ok. Pig barrels, meter cabinet ok. Chem tanks ok. Last meter cal = March '23.								5358		
29-Mar-23	2023-0969	PETRONAS Energy Canada Ltd.	NTS: A- 096-G/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							1873				
29-Mar-23	2023-0951	PETRONAS Energy Canada Ltd.	NTS: B- 086-G/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	Main Facility is Suspended: Flowline disconnected from buildings. Compressor, Inlet Sep., Dehy., Sales Bldg., Fuel Gas Bldg., Genset Air Comp., MCC, Chem tanks, Flare, U-FKO, 2 X 400 bbl tanks and containment all ok. Facility Sign ok. Active and Deactivated Inlet and Sales Header ok. Well Facility is Suspended: Flowlines disconnected and blinds installed. Sign ok. Meter cabinet, propane tank, chem tank all ok. Both Wells are Suspended. Disconnected from flowlines and blinds installed. Signs ok. Gas detector overranged on LEL from surface casing vent. Fast fill on latex glove test. Last Flow/Buildup Test 2022-09.						1869				
29-Mar-23	2023-0951	PETRONAS Energy Canada Ltd.	NTS: B- 086-G/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							1871				
29-Mar-23	2023-0951	PETRONAS Energy Canada Ltd.	NTS: B- 086-G/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									5352		
29-Mar-23	2023-0951	PETRONAS Energy Canada Ltd.	NTS: B-A086-G/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									5353		
29-Mar-23	2023-0951	PETRONAS Energy Canada Ltd.	NTS: B- 086-G/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							1870				
29-Mar-23	2023-0948	PETRONAS Energy Canada Ltd.	NTS: B-D028-B/094-G-01	TRUCK	NORTH	Completed	In Compliance	Drilling Rig	Rig is clean and well organized. Observed a couple missing plugs and caps at tank farm, loose ground cable at generator. All issues observed were corrected during inspection. BOP and sub area very warm and clean.								5332		
30-Mar-23	2023-0990	Canlin Energy Corporation	DLS: A08-23-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Inspection completed for the purpose of training								5559		
30-Mar-23	2023-0989	Enercapita Energy Ltd.	DLS: 15-20-085-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Inspection completed for the purpose of training						1958				
30-Mar-23	2023-0989	Enercapita Energy Ltd.	DLS: 15-20-085-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							1959				
30-Mar-23	2023-0983	PETRONAS Energy Canada Ltd.	NTS: A- 058-H/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program	Met with operations staff. Inspect fire and gas detection screens on the facility PLC display. Found that the Generator # 2 package LEL detector AIT 3850 was reading -9 LEL. Confirmed that production accounting meters calibrations were up-to-date. Confirmed that operations were maintaining a master carseal list. Noted work in progress for facility piping and equipment upgrades, which included larger inlet piping, a condensate pipeline and condensate pump building, an inlet separator, a generator package, flare stack and flare system upgrades. Operations staff also commented that each of the (5) compressors were getting auto blowdown valves and the facility was getting a control system upgrade for remote start operations. Perform a walkdown of the facility and water hub equipment. Noted that the produced water pond bird deterrent ribboning was starting to deteriorate and looked a little thin. During the inspection there was a condensate tank TK-400 low low alarm which triggered the red alarm beacon strobe, but not the alarm horn. Operations said the horn was not working and should have sounded, as the plant was in un-attend. Noted that the A-30-I sales pig sender pressure alert (PAV) safety chain was broken. Noted faded ESD sign on inlet #2, and exposed wiring on the low JW level switch in C-100 compressor. Action Items: 1. A-30-I sales pig sender- recommend repair pressure alert valve (PAV) safety chain. 2. c-100 compressor- recommend repair exposed wiring on engine JW low level switch. 3. Inlet #2- recommend replacing faded ESD push button sign. 4. Produced water pond- recommend assessing the condition of the bird deterrent and replacing as required. Please reply to the BCER concerning the above action items. Thank you,						1956				
30-Mar-23	2023-0983	PETRONAS Energy Canada Ltd.	NTS: A- 058-H/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program							1955				
30-Mar-23	2023-0983	PETRONAS Energy Canada Ltd.	NTS: A- 058-H/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program							1957				
30-Mar-23	2023-0981	Whitecap Resources Inc.	DLS: 12-20-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Inspection completed for the purpose of training								5513		
30-Mar-23	2023-0981	Whitecap Resources Inc.	DLS: B12-20-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									5512		
30-Mar-23	2023-0980	Whitecap Resources Inc.	DLS: 15-06-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Inspection completed for the purpose of training								5504		
30-Mar-23	2023-0977	Whitecap Resources Inc.	DLS: 08-08-085-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Inspection completed for the purpose of training								5497		
30-Mar-23	2023-0977	Whitecap Resources Inc.	DLS: 16-05-085-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									5501		
30-Mar-23	2023-0949	Saturn Oil & Gas Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Company info on signs needs updating. Wells 2-16-84-15 and 4-22-84-15										
30-Mar-23	2023-0947	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
30-Mar-23	2023-0947	Canadian Natural Resources Limited	DLS: 15-19-084-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									5336		
30-Mar-23	2023-0947	Canadian Natural Resources Limited	DLS: 15-19-084-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							1863				
30-Mar-23	2023-0946	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
30-Mar-23	2023-0946	Canadian Natural Resources Limited	DLS: 11-27-086-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									5334		
30-Mar-23	2023-0946	Canadian Natural Resources Limited	DLS: 11-27-086-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							1861				
30-Mar-23	2023-0946	Canadian Natural Resources Limited	DLS: 11-27-086-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							1862				
30-Mar-23	2023-0946	Canadian Natural Resources Limited	DLS: 11-27-086-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							1860				
30-Mar-23	2023-0946	Canadian Natural Resources Limited	DLS: 12-27-086-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									5335		
30-Mar-23	2023-0945	Canlin Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	7-9-87-16 abandoned well										
30-Mar-23	2023-0944	Harvest Operations Corp.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	7-9-87-16 recently abandoned										
30-Mar-23	2023-0943	PETRONAS Energy Canada Ltd.	DLS: 09-02-086-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									5319		
30-Mar-23	2023-0943	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
30-Mar-23	2023-1298	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project	* Salmon River (exit): currently abandoned in place (not active). ESC in place and mostly self-sufficient. Pump around in place for wetland. No concerns. * Salmon River (entrance): currently not active. Reviewed IFR walk logs (documentation is clear and well organized). Excellent housekeeping on site. Viewed site water discharge locations. * West Munday Creek (entrance): viewed watercourse, creek is running clear with water quality monitoring in place (sondes). * West Munday Creek (exit): rigging up currently. Reviewed IFR walk logs (clear and fully filled out). Viewed drill plan and geotech summary. * South Fraser Perimeter HDD (BC-774): viewed watercourse upstream of IFR. Unable to access IFR location due to wet ground. Sani-line (City) noted as being leaking near the watercourse. Non-project related debris noted in watercourse. Reviewed IFR walk logs (using drone with FLIR, 24 hour a day IFR walk coverage with drone due to access constraints). * BC-776A DPI: Reviewed IFR walk logs, no concerns. Viewed watercourses and IFR locations.No evidence remaining of IFR (clean up completed), no sediment deposition, etc. Watercourse running clear and water quality monitoring in place. Non-project related debris noted in creek. Requested mud content at time of IFRs and WQM data from 24 hours before until 24 hours post incident cleanup (data has been provided already). Vac truck support available for any future releases.										
30-Mar-23	2023-1298	Trans Mountain Pipeline ULC	UTM: 10N 525187E 5447958N	TRUCK	LMVI	Completed	In Compliance	Major Project											
30-Mar-23	2023-1298	Trans Mountain Pipeline ULC	UTM: 10N 519170E 5448680N	TRUCK	LMVI	Completed	In Compliance	Major Project											
30-Mar-23	2023-0968	Shell Canada Limited	DLS: 04-17-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1900				
30-Mar-23	2023-0968	Shell Canada Limited	DLS: 04-17-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1903				
30-Mar-23	2023-0968	Shell Canada Limited	DLS: 04-17-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1905				
30-Mar-23	2023-0968	Shell Canada Limited	DLS: 04-17-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1901				
30-Mar-23	2023-0968	Shell Canada Limited	DLS: 04-17-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1907				
30-Mar-23	2023-0968	Shell Canada Limited	DLS: 04-17-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1898				
30-Mar-23	2023-0968	Shell Canada Limited	DLS: 04-17-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1908				

30-Mar-23	2023-0968	Shell Canada Limited	DLS: 04-17-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1904				
30-Mar-23	2023-0968	Shell Canada Limited	DLS: 04-17-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1899				
30-Mar-23	2023-0968	Shell Canada Limited	DLS: 04-17-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1902				
30-Mar-23	2023-0968	Shell Canada Limited	DLS: 04-17-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									5409		
30-Mar-23	2023-0968	Shell Canada Limited	DLS: A04-17-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									5410		
30-Mar-23	2023-0968	Shell Canada Limited	DLS: B04-17-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									5411		
30-Mar-23	2023-0968	Shell Canada Limited	DLS: C04-17-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									5412		
30-Mar-23	2023-0968	Shell Canada Limited	DLS: D04-17-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									5413		
30-Mar-23	2023-0968	Shell Canada Limited	DLS: E04-17-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									5424		
30-Mar-23	2023-0968	Shell Canada Limited	DLS: 04-17-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1906				
30-Mar-23	2023-0968	Shell Canada Limited	DLS: F04-17-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									5425		
30-Mar-23	2023-0968	Shell Canada Limited	DLS: G04-17-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									5426		
30-Mar-23	2023-0968	Shell Canada Limited	DLS: H04-17-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									5427		
30-Mar-23	2023-0968	Shell Canada Limited	DLS: I04-17-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									5428		
30-Mar-23	2023-0968	Shell Canada Limited	DLS: J04-17-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									5429		
30-Mar-23	2023-0964	Kelt Exploration (LNG) Ltd.	NTS: B- 052-L/093-P-02	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5372		
30-Mar-23	2023-0964	Kelt Exploration (LNG) Ltd.	NTS: B- 052-I/093-P-02	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1879				
30-Mar-23	2023-0963	Cenovus Energy Inc.	NTS: A- 061-I/093-P-02	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5371		
30-Mar-23	2023-0962	Cenovus Energy Inc.	NTS: B- 082-L/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5370		
30-Mar-23	2023-0961	Cenovus Energy Inc.	NTS: B- 062-L/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5369		
30-Mar-23	2023-0960	Cenovus Energy Inc.	NTS: A- 085-L/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5368		
30-Mar-23	2023-0959	Cenovus Energy Inc.	NTS: A- 045-L/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Note: If plunger is being utilized cap must be chained.								5367		
30-Mar-23	2023-0958	Cenovus Energy Inc.	NTS: B- 066-L/093-P-01	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									5366		
30-Mar-23	2023-0942	Shell Canada Limited	DLS: 11-25-078-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Internal Request							1851				
30-Mar-23	2023-0942	Shell Canada Limited	DLS: 11-25-078-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Internal Request							1857				
30-Mar-23	2023-0942	Shell Canada Limited	DLS: 11-25-078-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Internal Request							1853				
30-Mar-23	2023-0942	Shell Canada Limited	DLS: 11-25-078-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Internal Request									5311		
30-Mar-23	2023-0942	Shell Canada Limited	DLS: A11-25-078-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Internal Request									5312		
30-Mar-23	2023-0942	Shell Canada Limited	DLS: B11-25-078-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Internal Request									5313		
30-Mar-23	2023-0942	Shell Canada Limited	DLS: D11-25-078-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Internal Request									5315		
30-Mar-23	2023-0942	Shell Canada Limited	DLS: C11-25-078-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Internal Request									5314		
30-Mar-23	2023-0942	Shell Canada Limited	DLS: E11-25-078-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Internal Request									5316		
30-Mar-23	2023-0942	Shell Canada Limited	DLS: F11-25-078-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Internal Request									5317		
30-Mar-23	2023-0942	Shell Canada Limited	DLS: G11-25-078-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Internal Request									5318		
30-Mar-23	2023-0942	Shell Canada Limited	DLS: 11-25-078-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Internal Request							1854				
30-Mar-23	2023-0942	Shell Canada Limited	DLS: 11-25-078-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Internal Request							1855				
30-Mar-23	2023-0942	Shell Canada Limited	DLS: 11-25-078-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Internal Request							1856				
30-Mar-23	2023-0942	Shell Canada Limited	DLS: 11-25-078-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Internal Request							1852				
30-Mar-23	2023-0942	Shell Canada Limited	DLS: 11-25-078-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Internal Request							1858				
31-Mar-23	2023-0988	Tourmaline Oil Corp.	DLS: 05-29-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 5-29-80-15 W6M. Inspected equipment on site. No issues found at time of inspection.								5550		
31-Mar-23	2023-0988	Tourmaline Oil Corp.	DLS: A05-29-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5551		
31-Mar-23	2023-0988	Tourmaline Oil Corp.	DLS: B05-29-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5552		
31-Mar-23	2023-0988	Tourmaline Oil Corp.	DLS: C05-29-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5553		
31-Mar-23	2023-0988	Tourmaline Oil Corp.	DLS: E05-29-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5555		
31-Mar-23	2023-0988	Tourmaline Oil Corp.	DLS: F05-29-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5556		
31-Mar-23	2023-0988	Tourmaline Oil Corp.	DLS: G05-29-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5557		
31-Mar-23	2023-0988	Tourmaline Oil Corp.	DLS: H05-29-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5558		
31-Mar-23	2023-0988	Tourmaline Oil Corp.	DLS: 05-29-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1971				
31-Mar-23	2023-0988	Tourmaline Oil Corp.	DLS: D05-29-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5554		
31-Mar-23	2023-0986	ARC Resources Ltd.	DLS: A16-35-080-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 16-35-80-16 W6M. Inspected equipment on site. No issues found at time of inspection.								5539		
31-Mar-23	2023-0986	ARC Resources Ltd.	DLS: 16-35-080-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5541		
31-Mar-23	2023-0986	ARC Resources Ltd.	DLS: B16-35-080-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5540		
31-Mar-23	2023-0986	ARC Resources Ltd.	DLS: 16-35-080-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1969				
31-Mar-23	2023-0985	ARC Resources Ltd.	DLS: 12-36-080-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 12-36-80-16 W6M. Inspected equipment on site. No issues found at time of inspection.							1963				
31-Mar-23	2023-0985	ARC Resources Ltd.	DLS: 12-36-080-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1961				
31-Mar-23	2023-0985	ARC Resources Ltd.	DLS: 12-36-080-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1962				
31-Mar-23	2023-0985	ARC Resources Ltd.	DLS: 12-36-080-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5528		
31-Mar-23	2023-0985	ARC Resources Ltd.	DLS: A12-36-080-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5529		
31-Mar-23	2023-0985	ARC Resources Ltd.	DLS: B12-36-080-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5530		
31-Mar-23	2023-0979	Tourmaline Oil Corp.	DLS: 05-30-080-15	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Routine inspection of site 5-30-80-15 W6M. Inspected equipment on site. 10% LELs detected in separator shack. Active salt drip from orifice plate chamber sealing bar on A well meter run.								5505		
31-Mar-23	2023-0979	Tourmaline Oil Corp.	DLS: A05-30-080-15	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									5506		
31-Mar-23	2023-0979	Tourmaline Oil Corp.	DLS: B05-30-080-15	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									5507		
31-Mar-23	2023-0979	Tourmaline Oil Corp.	DLS: D05-30-080-15	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									5509		
31-Mar-23	2023-0979	Tourmaline Oil Corp.	DLS: C05-30-080-15	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									5508		
31-Mar-23	2023-0979	Tourmaline Oil Corp.	DLS: 05-30-080-15	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1950				
31-Mar-23	2023-0979	Tourmaline Oil Corp.	DLS: 05-30-080-15	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1949				
31-Mar-23	2023-0979	Tourmaline Oil Corp.	DLS: 05-30-080-15	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1951				
31-Mar-23	2023-0979	Tourmaline Oil Corp.	DLS: 05-30-080-15	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1948				
31-Mar-23	2023-0979	Tourmaline Oil Corp.	DLS: 05-30-080-15	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1947				
31-Mar-23	2023-0978	ARC Resources Ltd.	DLS: 08-23-080-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 8-23-80-16 W6M. Inspected equipment on site. No issues found at time of inspection.								5502		
31-Mar-23	2023-0978	ARC Resources Ltd.	DLS: 08-23-080-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							1943				
31-Mar-23	2023-0976	Tourmaline Oil Corp.	DLS: 05-23-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Routine inspection of site 5-23-80-16 W6M. Inspected equipment on site. 8% LELs detected in separator shack, signage has flammable decals faded with 00 well decal unreadable. Please check signage and refresh as needed.								5498		
31-Mar-23	2023-0976	Tourmaline Oil Corp.	DLS: B05-23-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									5500		
31-Mar-23	2023-0976	Tourmaline Oil Corp.	DLS: 05-23-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1940				
31-Mar-23	2023-0976	Tourmaline Oil Corp.	DLS: 05-23-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1942				
31-Mar-23	2023-0976	Tourmaline Oil Corp.	DLS: 05-23-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1941				
31-Mar-23	2023-0976	Tourmaline Oil Corp.	DLS: A05-23-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									5499		
31-Mar-23	2023-0975	Tourmaline Oil Corp.	DLS: 12-13-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Routine inspection of site 12-13-80-16 W6M. Inspected equipment on site. Active salt drip from orifice plate chamber sealing bar 00 well meter run. Cap missing from lower needle valve on plunger catcher assembly A well. Cap missing from upper needle valve on plunger catcher assembly E well. E well also has the Presco pressure control valve carseal padlock left unlocked. 15% LELs detected in separator shack.								5485		
31-Mar-23	2023-0975	Tourmaline Oil Corp.	DLS: A12-13-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									5486		
31-Mar-23	2023-0975	Tourmaline Oil Corp.	DLS: B12-13-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									5487		
31-Mar-23	2023-0975	Tourmaline Oil Corp.	DLS: D12-13-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									5489		
31-Mar-23	2023-0975	Tourmaline Oil Corp.	DLS: C12-13-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									5488		
31-Mar-23	2023-0975	Tourmaline Oil Corp.	DLS: E12-13-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									5490		
31-Mar-23	2023-0975	Tourmaline Oil Corp.	DLS: 12-13-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1930				
31-Mar-23	2023-0975	Tourmaline Oil Corp.	DLS: 12-13-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							1935				
3-Apr-23	2023-1010	Shell Canada Limited	DLS: G11-25-078-20	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Follow up to Inspection # 2023-0942								5602		
4-Apr-23	2023-1039	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program											
4-Apr-23	2023-1039	Canadian Natural Resources Limited	NTS: B- 045-I/094-A-09	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program									5633		
4-Apr-23	2023-1038	Canadian Natural Resources Limited	NTS: B- 039-K/094-A-09	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program									5632		
4-Apr-23	2023-1038	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program											
4-Apr-23	2023-1037	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program											
4-Apr-23	2023-1037	Canadian Natural Resources Limited	NTS: D- 059-K/094-A-09	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program									5631		
4-Apr-23	2023-1036	Canadian Natural Resources Limited	NTS: B- 079-K/094-A-09	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program									5630		
4-Apr-23	2023-1036	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program											
4-Apr-23	2023-1035	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program											
4-Apr-23	2023-1035	Canadian Natural Resources Limited	NTS: A- 063-L/094-A-09	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program									5628		
4-Apr-23	2023-1035	Canadian Natural Resources Limited	NTS: C- 062-L/094-A-09	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program									5629		
4-Apr-23	2023-1034	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program											
4-Apr-23	2023-1034	Canadian Natural Resources Limited	NTS: B- 055-L/094-A-09	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program									5626		
4-Apr-23	2023-1034	Canadian Natural Resources Limited	NTS: B- 055-L/094-A-09	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program							1999				
4-Apr-23	2023-1033	PETRONAS Energy Canada Ltd.	NTS: D- 097-G/094-B-08	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program	Met with operations and Field Assurance Lead. Inspect the fire and gas detection display screens- no faults found. Mentioned to operations that inlet separator #2 LEL display was reading 6.10 % LEL and that a gas leak check will be conducted. Verify that production accounting meter and fire and gas detection calibrations were up-to-date. Perform a walkdown of the production equipment. Noted that there was no automated blowdown valve electrically connected to the facility PLC safety system to blowdown the (2) inlet separators and the compressor suction header in the event of an emergency shutdown. The Dehy #2 pump was remotely shutdown to test the facility alarm horn and beacon lights. The red beacon strobe at the office activated, but the alarm horn did not. Action Items: 1. c-7-J/94-B-8 inlet pig receiver pressure alert valve (PAV) safety chain- found too long - recommend shortening. 2. Recommend incorporating monthly testing of monitoring and alarm system (horns and beacons) as per OHS 6.128 (3). Please reply to the BCER concerning the above action items. Thank you,							1979				
4-Apr-23	2023-1033	PETRONAS Energy Canada Ltd.	NTS: D- 097-G/094-B-08	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program							1981				
4-Apr-23	2023-1033	PETRONAS Energy Canada Ltd.	NTS: D- 097-G/094-B-08	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program							1980				
4-Apr-23	2023-1030	1116331 B.C. Ltd.	NTS: B- 020-H/094-A-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program									5624		
4-Apr-23	2023-1030	1116331 B.C. Ltd.	From NTS: D- 010-H/094-A-16 To NTS: D- 010-H/094-A-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program											
4-Apr-23	2023-1030	1116331 B.C. Ltd.		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program											

4-Apr-23	2023-1030	1116331 B.C. Ltd.	NTS: D- 010-H/094-A-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										5625			
4-Apr-23	2023-1028	Canadian Natural Resources Limited	NTS: A- 040-I/094-A-15	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										5623			
4-Apr-23	2023-1028	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program													
4-Apr-23	2023-1027	Canadian Natural Resources Limited	NTS: A- 081-I/094-A-15	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										5622			
4-Apr-23	2023-1026	Canadian Natural Resources Limited	NTS: D- 083-I/094-A-15	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										5621			
4-Apr-23	2023-1026	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program													
4-Apr-23	2023-1025	Canadian Natural Resources Limited	NTS: D- 082-I/094-A-15	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										5620			
4-Apr-23	2023-1025	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program													
4-Apr-23	2023-1024	Canadian Natural Resources Limited	NTS: C- 017-I/094-A-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										5619			
4-Apr-23	2023-1024	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program													
4-Apr-23	2023-1023	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program													
4-Apr-23	2023-1023	Canadian Natural Resources Limited	NTS: D- 075-I/094-A-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										5618			
4-Apr-23	2023-1022	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program													
4-Apr-23	2023-1022	Canadian Natural Resources Limited	NTS: C- 027-B/094-H-01	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										5616			
4-Apr-23	2023-1021	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program													
4-Apr-23	2023-1021	Canadian Natural Resources Limited	NTS: D- 069-H/094-H-01	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										5615			
4-Apr-23	2023-1020	Canadian Natural Resources Limited	NTS: B- 094-A/094-H-01	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program	No sign found									5614			
4-Apr-23	2023-1020	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program													
4-Apr-23	2023-1019	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program													
4-Apr-23	2023-1019	Canadian Natural Resources Limited	NTS: C- 062-B/094-H-01	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										5613			
4-Apr-23	2023-1018	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program	Broken valve handle chain												
4-Apr-23	2023-1018	Canadian Natural Resources Limited	NTS: D- 004-G/094-H-01	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										5612			
4-Apr-23	2023-1017	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program													
4-Apr-23	2023-1017	Canadian Natural Resources Limited	NTS: D- 030-G/094-H-01	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										5611			
4-Apr-23	2023-1016	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program													
4-Apr-23	2023-1016	Canadian Natural Resources Limited	NTS: A- 059-G/094-H-01	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										5610			
4-Apr-23	2023-1015	Canadian Natural Resources Limited	NTS: C- 062-G/094-H-01	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program									1993				
4-Apr-23	2023-1015	Canadian Natural Resources Limited	NTS: D- 062-G/094-H-01	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										5608			
4-Apr-23	2023-1015	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program													
4-Apr-23	2023-1015	Canadian Natural Resources Limited	NTS: C- 062-G/094-H-01	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										5609			
4-Apr-23	2023-1014	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program													
4-Apr-23	2023-1014	Canadian Natural Resources Limited	NTS: D- 035-F/094-H-01	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										5607			
4-Apr-23	2023-1013	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program													
4-Apr-23	2023-1013	Canadian Natural Resources Limited	NTS: D- 044-F/094-H-01	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										5606			
4-Apr-23	2023-1012	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program													
4-Apr-23	2023-1012	Canadian Natural Resources Limited	NTS: D- 055-F/094-H-01	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										5605			
4-Apr-23	2023-1011	Canadian Natural Resources Limited	NTS: D- 046-F/094-H-01	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program	Could not see this or several other local area SCV's, probably pressed flat and buried in snow. Check on them during your next checks.									5604			
4-Apr-23	2023-1011	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program													
4-Apr-23	2023-1009	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program	Lots of brush on lease												
4-Apr-23	2023-1009	Canadian Natural Resources Limited	NTS: A- 076-D/094-H-02	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										5603			
4-Apr-23	2023-1008	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program													
4-Apr-23	2023-1008	Canadian Natural Resources Limited	NTS: C- 073-A/094-H-02	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										5594			
4-Apr-23	2023-1008	Canadian Natural Resources Limited	NTS: C- 073-A/094-H-02	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program									1984				
4-Apr-23	2023-1007	Canadian Natural Resources Limited	NTS: D- 048-F/094-H-01	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										5592			
4-Apr-23	2023-1007	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program													
4-Apr-23	2023-1007	Canadian Natural Resources Limited	NTS: D- 039-F/094-H-01	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										5591			
4-Apr-23	2023-1007	Canadian Natural Resources Limited	NTS: B- 048-F/094-H-01	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										5593			
4-Apr-23	2023-1005	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program													
4-Apr-23	2023-1005	Canadian Natural Resources Limited	NTS: D- 050-F/094-H-01	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										5590			
4-Apr-23	2023-1004	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program													
4-Apr-23	2023-1004	Canadian Natural Resources Limited	NTS: A- 046-E/094-H-01	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										5589			
4-Apr-23	2023-1003	Canadian Natural Resources Limited	NTS: D- 077-I/094-H-01	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										5588			
4-Apr-23	2023-1003	Canadian Natural Resources Limited	NTS: D- 077-I/094-H-01	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program									1983				
4-Apr-23	2023-1003	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program													
4-Apr-23	2023-1002	Whitecap Resources Inc.		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program													
4-Apr-23	2023-1002	Whitecap Resources Inc.	DLS: 16-29-086-13	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										5586			
4-Apr-23	2023-1001	Cardinal Energy Ltd.		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program	Lease very brushed in												
4-Apr-23	2023-1001	Cardinal Energy Ltd.	DLS: 09-33-085-15	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										5585			
4-Apr-23	2023-1000	Cardinal Energy Ltd.		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program													
4-Apr-23	2023-1000	Cardinal Energy Ltd.	DLS: 13-28-085-15	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										5584			
4-Apr-23	2023-0999	PETRONAS Energy Canada Ltd.		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program													
4-Apr-23	2023-0999	PETRONAS Energy Canada Ltd.	DLS: 06-21-085-15	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										5583			
4-Apr-23	2023-0998	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed													
4-Apr-23	2023-0998	Canadian Natural Resources Limited	DLS: 08-16-085-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed										5582			
4-Apr-23	2023-0998	Canadian Natural Resources Limited	DLS: 08-16-085-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed									1982				
4-Apr-23	2023-0997	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program													
4-Apr-23	2023-0997	Canadian Natural Resources Limited	DLS: 10-17-085-15	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										5580			
4-Apr-23	2023-0997	Canadian Natural Resources Limited	DLS: 06-17-085-15	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										5581			
4-Apr-23	2023-0996	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program													
4-Apr-23	2023-0996	Canadian Natural Resources Limited	DLS: A10-18-085-15	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										5579			
4-Apr-23	2023-0995	Coelacanth Energy Inc.		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program													
4-Apr-23	2023-0995	Coelacanth Energy Inc.	DLS: 10-18-085-15	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										5578			
4-Apr-23	2023-1068	Ovintiv Canada ULC	NTS: A- 018-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										5705			
4-Apr-23	2023-1067	Ovintiv Canada ULC	NTS: C- 007-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										5703			
4-Apr-23	2023-1067	Ovintiv Canada ULC	NTS: D- 007-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2019				
4-Apr-23	2023-1067	Ovintiv Canada ULC	NTS: C- 007-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2018				
4-Apr-23	2023-1067	Ovintiv Canada ULC	NTS: D- 007-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										5704			
4-Apr-23	2023-1066	Ovintiv Canada ULC	NTS: A- 081-G/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										5682			
4-Apr-23	2023-1066	Ovintiv Canada ULC	NTS: A- 081-G/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2017				
4-Apr-23	2023-1064	Cenovus Energy Inc.	NTS: B- 090-H/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	NOTE: Appliance regulator not present on catadyne heater?									5681			
4-Apr-23	2023-1006	STRATHCONA RESOURCES LTD.	DLS: 04-34-080-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										5573			
4-Apr-23	2023-1006	STRATHCONA RESOURCES LTD.	DLS: A13-27-080-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										5569			
4-Apr-23	2023-1006	STRATHCONA RESOURCES LTD.	DLS: B13-27-080-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										5570			
4-Apr-23	2023-1006	STRATHCONA RESOURCES LTD.	DLS: C13-27-080-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										5571			
4-Apr-23	2023-1006	STRATHCONA RESOURCES LTD.	DLS: E13-27-080-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										5567			
4-Apr-23	2023-1006	STRATHCONA RESOURCES LTD.	DLS: D13-27-080-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										5572			
4-Apr-23	2023-1006	STRATHCONA RESOURCES LTD.	DLS: 13-27-080-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1978				
4-Apr-23	2023-1006	STRATHCONA RESOURCES LTD.	DLS: 13-27-080-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										5575			
4-Apr-23	2023-1006	STRATHCONA RESOURCES LTD.	DLS: F13-27-080-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										5568			
4-Apr-23	2023-1006	STRATHCONA RESOURCES LTD.	DLS: A04-34-080-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										5574			
4-Apr-23	2023-1006	STRATHCONA RESOURCES LTD.	DLS: B04-34-080-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										5564			
4-Apr-23	2023-0993	Shell Canada Limited	DLS: 05-05-080-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										5563			
4-Apr-23	2023-0993	Shell Canada Limited	DLS: 05-05-080-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1974				
4-Apr-23	2023-0992	Shell Canada Limited	DLS: A12-28-079-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										5561			
4-Apr-23	2023-0992	Shell Canada Limited	DLS: 12-28-079-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1973				
4-Apr-23	2023-0991	STRATHCONA RESOURCES LTD.	DLS: 03-25-080-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										5560			
4-Apr-23	2023-0991	STRATHCONA RESOURCES LTD.	DLS: 03-25-080-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									1972				
5-Apr-23	2023-1098	Canadian Natural Resources Limited	NTS: D- 035-B/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										5887			
5-Apr-23	2023-1097	Canadian Natural Resources Limited	NTS: A- 077-B/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										5885			
5-Apr-23	2023-1095	Canadian Natural Resources Limited	NTS: D- 068-B/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	COMMENT: -The surface casing vent could be heard gurgling at time of inspection. I put a latex glove over the SCV assembly and the glove blew off in less than 10 seconds. Looking at the database, the last time a surface casing vent test was submitted was in 2012, and it could be heard gurgling at that time as per submission. -Because the latex glove blew off almost immediately (only LEL present as per personal monitor), a new surface casing vent flow test needs to be done and submitted to BCER within 30 days of this inspection submission. Thank you,									5874			
5-Apr-23	2023-1094	Canadian Natural Resources Limited	NTS: D- 057-B/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										5873			
5-Apr-23	2023-1084	Canadian Natural Resources Limited	NTS: A- 079-A/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	COMMENT: -Dehy still column to atmosphere at this location.								2046				
5-Apr-23	2023-1084	Canadian Natural Resources Limited	From NTS: A- 079-A/094-G-01 To NTS: A- 086-A/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed													
5-Apr-23	2023-1084	Canadian Natural Resources Limited	NTS: A- 079-A/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										5780			
5-Apr-23	2023-1083	Aitken Creek Gas Storage ULC	NTS: B- 041-A/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	COMMENT: -WA#7775 b-41-A/94-G-01...wellhead valves are chained and locked and the flowline is disconnected from the wellhead (looks to be surface suspended), but is showing as an active observation well in IRIS database.									5778			
5-Apr-23	2023-1083	Aitken Creek Gas Storage ULC	NTS: B- 041-A/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2044				
5-Apr-23	2023-1083	Aitken Creek Gas Storage ULC	NTS: B- 41-A/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2045				
5-Apr-23	2023-1083	Aitken Creek Gas Storage ULC	From NTS: B- 041-A/094-G-01 To NTS: B- 054-L/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed													
5-Apr-23	2023-1083	Aitken Creek Gas Storage ULC	NTS: B-A041-A/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										5779			
5-Apr-23	2023-1083	Aitken Creek Gas Storage ULC	From NTS: C- 043-L/094-A-13 To NTS: A- 041-A/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												22620	
5-Apr-23	2023-1082	Tourmaline Oil Corp.	NTS: A- 011-A/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	The location signage (wellsite) at the beginning of the lease access road is hidden by vegetation and should be visible/conspicuous as per the regulations.									5771			
5-Apr-23	2023-1082	Tourmaline Oil Corp.	NTS: A-A011-A/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										5770			
5-Apr-23	2023-1082	Tourmaline Oil Corp.	From NTS: C- 045-D/094-H-04 To NTS: A- 011-A/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed													
5-Apr-23	2023-1082	Tourmaline Oil Corp.	From NTS: A- 011-A/094-G-01 To NTS: A- 012-A/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed													
5-Apr-23	2023-1082	Tourmaline Oil Corp.	From NTS: A- 011-A/094-G-01 To NTS: C- 020-D/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												22619	
5-Apr-23	2023-1082	Tourmaline Oil Corp.	NTS: A- 011-A/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2042				
5-Apr-23	2023-1082	Tourmaline Oil Corp.	NTS: A- 011-A/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2040				
5-Apr-23	2023-1082	Tourmaline Oil Corp.	From NTS: A- 011-A/094-G-01 To NTS: B- 053-L/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed													
5-Apr-23	2023-1082	Tourmaline Oil Corp.	NTS: A- 011-A/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									2041				

5-Apr-23	2023-1080	Pavilion Energy Corp.	DLS: 06-25-085-20	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed	As per D&P Reg 15(2) A well permit holder must not post warning symbols where no hazard exists. Location signage at well has an H2S sticker. Last gas analysis from 2008 indicates 0 H2S. If there is a current gas analysis please submit through e-submission. Please affix a flammable sticker over H2S sticker unless the well is sour.							5751		
5-Apr-23	2023-1073	Pavilion Energy Corp.	DLS: 08-26-085-20	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed	Surface casing vent assembly is laying close to ground surface and should be elevated more once conditions permit.							5747		
5-Apr-23	2023-1071	Pavilion Energy Corp.	DLS: 11-02-086-19	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed	Please provide a flow diagram for this site including measurement of the 11-2 well. Please provide a current gas analysis for the 11-2 well through e-submission and notify inspector when done so.							5157		
5-Apr-23	2023-1071	Pavilion Energy Corp.	DLS: 11-02-086-19	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed						1808				
5-Apr-23	2023-1070	Canadian Natural Resources Limited	DLS: A04-33-083-25	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	Site inspection identified a minor salt water leak on B well orifice changer as well as some hydrocarbon staining underneath the active generator on site. No other concerns were observed on day of inspection.							5736		
5-Apr-23	2023-1070	Canadian Natural Resources Limited	DLS: B04-33-083-25	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								5734		
5-Apr-23	2023-1070	Canadian Natural Resources Limited	DLS: C04-33-083-25	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								5735		
5-Apr-23	2023-1070	Canadian Natural Resources Limited	DLS: 04-33-083-25	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								5737		
5-Apr-23	2023-1069	Canadian Natural Resources Limited	DLS: 11-19-083-25	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program	Inspection identified B well as ESD'd. Kermit indicates that the last production date was Oct 2019. This well is required to be suspended as per D&PR 25(5). Inspection also identified the ball valve on the bypass around the fuel gas ESD was not locked/car sealed. D&PR 49(2) requires this bypass to be locked or car sealed. No other concerns were observed on day of inspection.							5701		
5-Apr-23	2023-1069	Canadian Natural Resources Limited	DLS: A11-19-083-25	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program								5702		
5-Apr-23	2023-1069	Canadian Natural Resources Limited	DLS: B11-19-083-25	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program								5691		
5-Apr-23	2023-1069	Canadian Natural Resources Limited	DLS: C11-19-083-25	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program								5692		
5-Apr-23	2023-1065	Canadian Natural Resources Limited	DLS: 11-16-083-25	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	During inspection a minor salt build up was noted on threaded cap on flowline next to B well ESD. Low level LEL was detected in separator building. No other concerns were observed on day of inspection.							5679		
5-Apr-23	2023-1065	Canadian Natural Resources Limited	DLS: B11-16-083-25	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								5678		
5-Apr-23	2023-1065	Canadian Natural Resources Limited	DLS: A11-16-083-25	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								5677		
5-Apr-23	2023-1063	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										
5-Apr-23	2023-1063	Canadian Natural Resources Limited	NTS: B- 057-D/094-H-01	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program								5676		
5-Apr-23	2023-1062	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										
5-Apr-23	2023-1062	Canadian Natural Resources Limited	NTS: D- 009-D/094-H-01	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program								5675		
5-Apr-23	2023-1061	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										
5-Apr-23	2023-1061	Canadian Natural Resources Limited	NTS: B- 016-D/094-H-01	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program								5674		
5-Apr-23	2023-1060	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										
5-Apr-23	2023-1060	Canadian Natural Resources Limited	NTS: C- 005-D/094-H-01	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program						2015				
5-Apr-23	2023-1060	Canadian Natural Resources Limited	NTS: C-A005-D/094-H-01	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program								5672		
5-Apr-23	2023-1060	Canadian Natural Resources Limited	NTS: C- 005-D/094-H-01	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program						2014				
5-Apr-23	2023-1060	Canadian Natural Resources Limited	NTS: C- 005-D/094-H-01	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program								5673		
5-Apr-23	2023-1059	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										
5-Apr-23	2023-1059	Canadian Natural Resources Limited	NTS: B- 022-A/094-H-02	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program								5671		
5-Apr-23	2023-1058	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										
5-Apr-23	2023-1058	Canadian Natural Resources Limited	NTS: B- 097-L/094-A-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program								5670		
5-Apr-23	2023-1057	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										
5-Apr-23	2023-1057	Canadian Natural Resources Limited	NTS: D- 064-L/094-A-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program								5669		
5-Apr-23	2023-1057	Canadian Natural Resources Limited	NTS: D- 064-L/094-A-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program						2012				
5-Apr-23	2023-1057	Canadian Natural Resources Limited	NTS: D-A064-L/094-A-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program								5668		
5-Apr-23	2023-1056	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										
5-Apr-23	2023-1056	Canadian Natural Resources Limited	DLS: 16-23-084-18	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program								5666		
5-Apr-23	2023-1056	Canadian Natural Resources Limited	DLS: 14-23-084-18	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program								5661		
5-Apr-23	2023-1055	Canadian Natural Resources Limited	DLS: 04-24-084-18	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program								5656		
5-Apr-23	2023-1055	Canadian Natural Resources Limited	DLS: 16-14-084-18	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program								5654		
5-Apr-23	2023-1055	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										
5-Apr-23	2023-1054	STRATHCONA RESOURCES LTD.	DLS: 03-19-085-17	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed								5650		
5-Apr-23	2023-1054	STRATHCONA RESOURCES LTD.		HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed										
5-Apr-23	2023-1054	STRATHCONA RESOURCES LTD.	DLS: 01-19-085-17	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed								5653		
5-Apr-23	2023-1054	STRATHCONA RESOURCES LTD.	DLS: 09-19-085-17	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed								5652		
5-Apr-23	2023-1054	STRATHCONA RESOURCES LTD.	DLS: A03-19-085-17	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed								5651		
5-Apr-23	2023-1053	STRATHCONA RESOURCES LTD.	DLS: 02-07-086-17	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program	Both wells have challenging access roads, well abandonment will need careful planning							5647		
5-Apr-23	2023-1053	STRATHCONA RESOURCES LTD.		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										
5-Apr-23	2023-1053	STRATHCONA RESOURCES LTD.	DLS: 14-07-086-17	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program								5649		
5-Apr-23	2023-1052	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										
5-Apr-23	2023-1052	Canadian Natural Resources Limited	NTS: A- 010-L/094-A-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program								5646		
5-Apr-23	2023-1051	Canadian Natural Resources Limited	From NTS: D- 097-E/094-A-16 To NTS: D- 093-E/094-A-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program	d-a97-E/94-A-16 suspended well									
5-Apr-23	2023-1051	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										
5-Apr-23	2023-1050	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										
5-Apr-23	2023-1050	Canadian Natural Resources Limited	NTS: D- 100-E/094-A-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program								5645		
5-Apr-23	2023-1049	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										
5-Apr-23	2023-1049	Canadian Natural Resources Limited	NTS: D- 090-E/094-A-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program								5644		
5-Apr-23	2023-1048	Canadian Natural Resources Limited	From NTS: D- 031-K/094-A-09 To NTS: A- 070-J/094-A-09	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										
5-Apr-23	2023-1048	Canadian Natural Resources Limited	NTS: B-A079-K/094-A-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program								5643		
5-Apr-23	2023-1048	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										
5-Apr-23	2023-1048	Canadian Natural Resources Limited	From NTS: D- 064-L/094-A-16 To NTS: B- 079-K/094-A-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										
5-Apr-23	2023-1048	Canadian Natural Resources Limited	NTS: D- 079-K/094-A-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program								5642		
5-Apr-23	2023-1048	Canadian Natural Resources Limited	NTS: D- 079-K/094-A-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program						2004				
5-Apr-23	2023-1048	Canadian Natural Resources Limited	From NTS: D- 079-K/094-A-16 To NTS: B- 079-K/094-A-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										
5-Apr-23	2023-1047	STRATHCONA RESOURCES LTD.		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										
5-Apr-23	2023-1047	STRATHCONA RESOURCES LTD.	NTS: B- 077-K/094-A-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program								5641		
5-Apr-23	2023-1046	STRATHCONA RESOURCES LTD.		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										
5-Apr-23	2023-1046	STRATHCONA RESOURCES LTD.	NTS: D- 075-K/094-A-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program								5640		
5-Apr-23	2023-1045	STRATHCONA RESOURCES LTD.		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										
5-Apr-23	2023-1045	STRATHCONA RESOURCES LTD.	NTS: A- 081-F/094-A-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program								5639		
5-Apr-23	2023-1044	STRATHCONA RESOURCES LTD.		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										
5-Apr-23	2023-1044	STRATHCONA RESOURCES LTD.	NTS: B- 071-F/094-A-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program								5638		
5-Apr-23	2023-1043	Canadian Natural Resources Limited	NTS: D- 030-B/094-A-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program								5637		
5-Apr-23	2023-1043	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										
5-Apr-23	2023-1042	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										
5-Apr-23	2023-1042	Canadian Natural Resources Limited	NTS: C- 024-B/094-A-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program								5636		
5-Apr-23	2023-1041	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										
5-Apr-23	2023-1041	Canadian Natural Resources Limited	NTS: C- 003-B/094-A-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program								5635		
5-Apr-23	2023-1040	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										
5-Apr-23	2023-1040	Canadian Natural Resources Limited	NTS: C- 099-J/094-A-09	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program								5634		
5-Apr-23	2023-1040	Canadian Natural Resources Limited	NTS: C- 099-J/094-A-09	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program						2002				
5-Apr-23	2023-1127	PETRONAS Energy Canada Ltd.	NTS: A-G013-I/094-G-02	TRUCK	NORTH	Completed	In Compliance	Drilling Rig	Rig is clean and organized. One high pressure casing gauge in manifold shack damaged. A couple loose electrical connections, open 110v plugins in the dog house. Items observed corrected during inspection. Rig running two boilers with BC certs							5711		
5-Apr-23	2023-1101	Tourmaline Oil Corp.	DLS: 12-07-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 12-7-80-15 W6M. Inspected equipment on site. No issues found at time of inspection. Suggest removing the steel buckets from the SCV assemblies if they are not required.							5966		
5-Apr-23	2023-1101	Tourmaline Oil Corp.	DLS: A12-07-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5967		
5-Apr-23	2023-1101	Tourmaline Oil Corp.	DLS: B12-07-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5968		
5-Apr-23	2023-1101	Tourmaline Oil Corp.	DLS: C12-07-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5969		
5-Apr-23	2023-1101	Tourmaline Oil Corp.	DLS: D12-07-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5970		
5-Apr-23	2023-1101	Tourmaline Oil Corp.	DLS: E12-07-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5971		
5-Apr-23	2023-1101	Tourmaline Oil Corp.	DLS: 12-07-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						2117				
5-Apr-23	2023-1093	Tourmaline Oil Corp.	DLS: 13-06-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 13-6-80-15 W6M. Inspected equipment on site. No issues found at time of inspection.							5860		
5-Apr-23	2023-1093	Tourmaline Oil Corp.	DLS: A13-06-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5861		
5-Apr-23	2023-1093	Tourmaline Oil Corp.	DLS: B13-06-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5862		
5-Apr-23	2023-1093	Tourmaline Oil Corp.	DLS: C13-06-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5863		
5-Apr-23	2023-1093	Tourmaline Oil Corp.	DLS: D13-06-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5864		
5-Apr-23	2023-1093	Tourmaline Oil Corp.	DLS: E13-06-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5865		
5-Apr-23	2023-1093	Tourmaline Oil Corp.	DLS: 13-06-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						2076				
5-Apr-23	2023-1091	Tourmaline Oil Corp.	DLS: 05-25-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 5-25-80-15 W6M. Inspected equipment on site. No issues found at time of inspection.							5836		
5-Apr-23	2023-1091	Tourmaline Oil Corp.	DLS: A05-25-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5837		
5-Apr-23	2023-1091	Tourmaline Oil Corp.	DLS: B05-25-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5838		
5-Apr-23	2023-1091	Tourmaline Oil Corp.	DLS: 05-25-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						2064				
5-Apr-23	2023-1089	Tourmaline Oil Corp.	DLS: 12-16-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 12-16-80-15 W6M. Inspected equipment on site. No issues found at time of inspection.							5809		
5-Apr-23	2023-1089	Tourmaline Oil Corp.	DLS: B12-16-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5811		
5-Apr-23	2023-1089	Tourmaline Oil Corp.	DLS: 12-16-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						2058				
5-Apr-23	2023-1089	Tourmaline Oil Corp.	DLS: 12-16-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						2059				
5-Apr-23	2023-1089	Tourmaline Oil Corp.	DLS: A12-16-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5810		
5-Apr-23	2023-1089	Tourmaline Oil Corp.	DLS: C12-16-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5812		
5-Apr-23	2023-1089	Tourmaline Oil Corp.	DLS: D12-16-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5813		
5-Apr-23	2023-1089	Tourmaline Oil Corp.	DLS: E12-16-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5814		
5-Apr-23	2023-1089	Tourmaline Oil Corp.	DLS: F12-16-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5815		
5-Apr-23	2023-1089	Tourmaline Oil Corp.	DLS: G12-16-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5816		
5-Apr-23	2023-1089	Tourmaline Oil Corp.	DLS: H12-16-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5817		
5-Apr-23	2023-1087	Tourmaline Oil Corp.	DLS: A05-09-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 5-9-80-15 W6M. Inspected equipment on site. No issues found at time of inspection.							5789		
5-Apr-23	2023-1087	Tourmaline Oil Corp.	DLS: B05-09-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								5790		

5-Apr-23	2023-1087	Tourmaline Oil Corp.	DLS: C05-09-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5791			
5-Apr-23	2023-1087	Tourmaline Oil Corp.	DLS: D05-09-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5792			
5-Apr-23	2023-1087	Tourmaline Oil Corp.	DLS: E05-09-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5793			
5-Apr-23	2023-1087	Tourmaline Oil Corp.	DLS: F05-09-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5794			
5-Apr-23	2023-1087	Tourmaline Oil Corp.	DLS: G05-09-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5795			
5-Apr-23	2023-1087	Tourmaline Oil Corp.	DLS: J05-09-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5798			
5-Apr-23	2023-1087	Tourmaline Oil Corp.	DLS: I05-09-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5797			
5-Apr-23	2023-1087	Tourmaline Oil Corp.	DLS: 05-09-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2055				
5-Apr-23	2023-1087	Tourmaline Oil Corp.	DLS: H05-09-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5796			
5-Apr-23	2023-1086	ARC Resources Ltd.	DLS: 08-01-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 8-1-80-15 W6M. Inspected equipment on site. No issues found at time of inspection.							2054				
5-Apr-23	2023-1086	ARC Resources Ltd.	DLS: 08-01-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2053				
5-Apr-23	2023-1086	ARC Resources Ltd.	DLS: 08-01-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5787			
5-Apr-23	2023-1086	ARC Resources Ltd.	DLS: A08-01-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5786			
5-Apr-23	2023-1085	ARC Resources Ltd.	DLS: 01-01-080-15	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Officer Selected	Routine inspection of site 1-1-80-15 W6M. Inspected equipment on site. LELs detected in well shack.								5784			
5-Apr-23	2023-1085	ARC Resources Ltd.	DLS: 01-01-080-15	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Officer Selected								2048				
5-Apr-23	2023-1079	Ovintiv Canada ULC	NTS: A- 002-C/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5759			
5-Apr-23	2023-1079	Ovintiv Canada ULC	NTS: A- 002-C/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2032				
5-Apr-23	2023-1078	Ovintiv Canada ULC	NTS: C- 084-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5757			
5-Apr-23	2023-1078	Ovintiv Canada ULC	NTS: C-A084-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5758			
5-Apr-23	2023-1078	Ovintiv Canada ULC	NTS: C-C084-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5756			
5-Apr-23	2023-1078	Ovintiv Canada ULC	NTS: C-B084-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5753			
5-Apr-23	2023-1078	Ovintiv Canada ULC	NTS: C- 084-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2031				
5-Apr-23	2023-1078	Ovintiv Canada ULC	NTS: C- 084-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2030				
5-Apr-23	2023-1078	Ovintiv Canada ULC	NTS: C- 084-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2028				
5-Apr-23	2023-1078	Ovintiv Canada ULC	NTS: C- 084-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2029				
5-Apr-23	2023-1077	Ovintiv Canada ULC	NTS: D- 076-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5754			
5-Apr-23	2023-1077	Ovintiv Canada ULC	NTS: D- 076-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2027				
5-Apr-23	2023-1077	Ovintiv Canada ULC		TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										70180		
5-Apr-23	2023-1076	Ovintiv Canada ULC	NTS: D- 086-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5753			
5-Apr-23	2023-1076	Ovintiv Canada ULC	NTS: D- 086-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2026				
5-Apr-23	2023-1075	Cenovus Energy Inc.	NTS: B- 076-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5752			
5-Apr-23	2023-1074	Cenovus Energy Inc.	NTS: B- 086-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5750			
5-Apr-23	2023-1074	Cenovus Energy Inc.	NTS: B- 086-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2025				
5-Apr-23	2023-1072	Cenovus Energy Inc.	NTS: A- 089-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5746			
6-Apr-23	2023-1102	ConocoPhillips Canada Resources Corp.	NTS: C- 011-K/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Facility Start-Up	Phase 2 Fuel Gas System- Witness ESD and ESDD Function Testing Meet with EPFC Commissioning and Start-up Manager, Instrumentation Lead and Automation Integrator. Inspect the fuel gas system scrubber, associated control, ESD block, and blowdown valves, Witness ESD function tests of valves (2-XV-6500, 2-XV- 6501, 2-XV-6513, 2-XV-6516, 2-XV-6531, 2-PV-6510, 2-PV-6514, 2 XV-6533) initiated by ESD push buttons (HS-3030 & HS-3031) and LEL gas detection (AIT -3015-A, & AIT 3016-A) on BU-3000 - De-ethanizer & Refridge Process Building. All valves swung to the correct position, however XV-6501 - Fuel Gas to HP Flare open limit travel timed out. EPFC will trouble shoot and will provide an update. A 50% LEL methane sample was applied to AIT-3015-A and AIT 3016-A. Noted the gas detection LEL alarm warning was set @ 20 % LEL and the high shutdown was set @ 40% LEL. Action Item: 1. Recommend CPC examine the gas plant methane LEL % alarm and high shutdown settings Vs. OHSR 5.31. OHSR- 5.31 Flammable gas or vapour If it is not practicable to maintain the airborne concentration of a flammable gas or vapour below the applicable exposure limit, for example, in a temporary situation or an emergency, (a) only the minimum number of workers necessary for the work may be exposed, (b) every worker exposed must be adequately trained and equipped to safely perform the required duties, (c) the concentration of the flammable gas or vapour must not exceed 20% of the lower explosive limit (LEL), and (d) in a life-threatening emergency only, exposure of emergency response workers is permitted above 20% of the LEL, provided that only those qualified and properly trained and equipped workers necessary to correct the unsafe condition are exposed to the hazard and every possible effort is made to control the hazard while this is being done. Please reply to the BCER concerning the above action item.							2120				
6-Apr-23	2023-1105	Tourmaline Oil Corp.	DLS: 05-22-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 5-22-80-15 W6M. Inspected equipment on site, including 2 above ground water storage vessels. No issues found at time of inspection.								6014			
6-Apr-23	2023-1105	Tourmaline Oil Corp.	DLS: A05-22-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6015			
6-Apr-23	2023-1105	Tourmaline Oil Corp.	DLS: G05-22-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6021			
6-Apr-23	2023-1105	Tourmaline Oil Corp.	DLS: 05-22-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2135				
6-Apr-23	2023-1105	Tourmaline Oil Corp.	DLS: B05-22-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6016			
6-Apr-23	2023-1105	Tourmaline Oil Corp.	DLS: C05-22-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6017			
6-Apr-23	2023-1105	Tourmaline Oil Corp.	DLS: D05-22-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6018			
6-Apr-23	2023-1105	Tourmaline Oil Corp.	DLS: E05-22-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6019			
6-Apr-23	2023-1105	Tourmaline Oil Corp.	DLS: F05-22-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6020			
6-Apr-23	2023-1104	Tourmaline Oil Corp.	DLS: 08-13-080-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 8-13-80-16 W6M. Inspected equipment on site. No issues found at time of inspection.							2134				
6-Apr-23	2023-1104	Tourmaline Oil Corp.	DLS: 08-13-080-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6008			
6-Apr-23	2023-1104	Tourmaline Oil Corp.	DLS: A08-13-080-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6009			
6-Apr-23	2023-1104	Tourmaline Oil Corp.	DLS: B08-13-080-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6010			
6-Apr-23	2023-1104	Tourmaline Oil Corp.	DLS: C08-13-080-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6011			
6-Apr-23	2023-1104	Tourmaline Oil Corp.	DLS: D08-13-080-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6012			
6-Apr-23	2023-1104	Tourmaline Oil Corp.	DLS: E08-13-080-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6013			
6-Apr-23	2023-1103	Tourmaline Oil Corp.	DLS: C16-12-080-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 16-12-80-16 W6M. Inspected equipment on site. No issues found at time of inspection.								5981			
6-Apr-23	2023-1103	Tourmaline Oil Corp.	DLS: D16-12-080-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5984			
6-Apr-23	2023-1103	Tourmaline Oil Corp.	DLS: E16-12-080-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5979			
6-Apr-23	2023-1103	Tourmaline Oil Corp.	DLS: 16-12-080-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2121				
6-Apr-23	2023-1103	Tourmaline Oil Corp.	DLS: 16-12-080-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5983			
6-Apr-23	2023-1103	Tourmaline Oil Corp.	DLS: A16-12-080-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5980			
6-Apr-23	2023-1103	Tourmaline Oil Corp.	DLS: B16-12-080-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5982			
6-Apr-23	2023-1100	Canadian Natural Resources Limited	From DLS: 16-19-081-19 To DLS: 15-19-081-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										22638		
6-Apr-23	2023-1100	Canadian Natural Resources Limited	DLS: 10-19-081-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2089				
6-Apr-23	2023-1100	Canadian Natural Resources Limited	DLS: 10-19-081-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5900			
6-Apr-23	2023-1100	Canadian Natural Resources Limited	DLS: A10-19-081-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5901			
6-Apr-23	2023-1100	Canadian Natural Resources Limited	DLS: B10-19-081-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5902			
6-Apr-23	2023-1100	Canadian Natural Resources Limited	DLS: C10-19-081-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5903			
6-Apr-23	2023-1100	Canadian Natural Resources Limited	DLS: D10-19-081-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5904			
6-Apr-23	2023-1099	Canadian Natural Resources Limited	DLS: 09-21-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									5894			
6-Apr-23	2023-1099	Canadian Natural Resources Limited	DLS: B09-21-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									5899			
6-Apr-23	2023-1099	Canadian Natural Resources Limited	DLS: A09-21-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									5898			
6-Apr-23	2023-1099	Canadian Natural Resources Limited	DLS: C09-21-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									5895			
6-Apr-23	2023-1099	Canadian Natural Resources Limited	DLS: D09-21-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									5896			
6-Apr-23	2023-1099	Canadian Natural Resources Limited	DLS: E09-21-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									5897			
6-Apr-23	2023-1099	Canadian Natural Resources Limited	DLS: F09-21-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									5889			
6-Apr-23	2023-1099	Canadian Natural Resources Limited	DLS: G09-21-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									5890			
6-Apr-23	2023-1099	Canadian Natural Resources Limited	DLS: H09-21-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									5891			
6-Apr-23	2023-1099	Canadian Natural Resources Limited	DLS: I09-21-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									5892			
6-Apr-23	2023-1099	Canadian Natural Resources Limited	DLS: J09-21-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									5893			
6-Apr-23	2023-1099	Canadian Natural Resources Limited	DLS: 09-21-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2088				
6-Apr-23	2023-1099	Canadian Natural Resources Limited	From DLS: 09-21-081-19 To DLS: 09-21-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										22632		
6-Apr-23	2023-1096	Canadian Natural Resources Limited	DLS: B05-23-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									5875			
6-Apr-23	2023-1096	Canadian Natural Resources Limited	DLS: 05-23-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2080				
6-Apr-23	2023-1096	Canadian Natural Resources Limited	DLS: A05-23-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									5880			
6-Apr-23	2023-1096	Canadian Natural Resources Limited	DLS: F05-23-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									5882			
6-Apr-23	2023-1096	Canadian Natural Resources Limited	DLS: 05-23-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2078				
6-Apr-23	2023-1096	Canadian Natural Resources Limited	DLS: 05-23-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2085				
6-Apr-23	2023-1096	Canadian Natural Resources Limited	DLS: C05-23-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									5876			
6-Apr-23	2023-1096	Canadian Natural Resources Limited	DLS: 05-23-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2079				
6-Apr-23	2023-1096	Canadian Natural Resources Limited	DLS: 05-23-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									5878			
6-Apr-23	2023-1096	Canadian Natural Resources Limited	DLS: E05-23-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									5881			
6-Apr-23	2023-1096	Canadian Natural Resources Limited	DLS: 05-23-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2081				
6-Apr-23	2023-1096	Canadian Natural Resources Limited	DLS: D05-23-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									5877			
6-Apr-23	2023-1096	Canadian Natural Resources Limited	DLS: 05-23-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2084				
6-Apr-23	2023-1092	ARC Resources Ltd.	DLS: 05-09-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 5-9-81-16 W6M. Inspected equipment on site. No issues found at time of inspection.								5853			
6-Apr-23	2023-1092	ARC Resources Ltd.	DLS: A05-09-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5854			
6-Apr-23	2023-1092	ARC Resources Ltd.	DLS: C05-09-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5856			
6-Apr-23	2023-1092	ARC Resources Ltd.	DLS: B05-09-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5855			
6-Apr-23	2023-1092	ARC Resources Ltd.	DLS: D05-09-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5857			
6-Apr-23	2023-1092	ARC Resources Ltd.	DLS: F05-09-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5852			
6-Apr-23	2023-1092	ARC Resources Ltd.	DLS: E05-09-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									5851			
6-Apr-23	2023-1092	ARC Resources Ltd.	DLS: 05-09-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2075				
6-Apr-23	2023-1092	ARC Resources Ltd.	DLS: 05-09-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2073				
6-Apr-23	2023-1092	ARC Resources Ltd.	DLS: 05-09-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2069				
6-Apr-23	2023-1092	ARC Resources Ltd.	DLS: 05-09-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2074				
6-Apr-23	2023-1092	ARC Resources Ltd.	DLS: 05-09-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2070				
6-Apr-23	2023-1090	ARC Resources Ltd.	DLS: 05-18-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 5-18-81-16 W6M. Inspected equipment on site. No issues found at time of inspection.								5820			
6-Apr-23	2023-1090	ARC Resources Ltd.	DLS: 05-18-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2060				

6-Apr-23	2023-1088	ARC Resources Ltd.	DLS: 15-17-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 15-17-81-16 W6M. Inspected equipment on site. No issues found at time of inspection.								5808			
6-Apr-23	2023-1088	ARC Resources Ltd.	DLS: 15-17-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							2057					
6-Apr-23	2023-1081	Canadian Natural Resources Limited	DLS: 03-32-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							2034					
6-Apr-23	2023-1081	Canadian Natural Resources Limited	DLS: 03-32-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							2037					
6-Apr-23	2023-1081	Canadian Natural Resources Limited	DLS: 03-32-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									5769			
6-Apr-23	2023-1081	Canadian Natural Resources Limited	DLS: A03-32-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									5763			
6-Apr-23	2023-1081	Canadian Natural Resources Limited	DLS: B03-32-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									5764			
6-Apr-23	2023-1081	Canadian Natural Resources Limited	DLS: C03-32-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									5765			
6-Apr-23	2023-1081	Canadian Natural Resources Limited	DLS: D03-32-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									5766			
6-Apr-23	2023-1081	Canadian Natural Resources Limited	DLS: E03-32-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									5767			
6-Apr-23	2023-1081	Canadian Natural Resources Limited	DLS: F03-32-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									5768			
6-Apr-23	2023-1081	Canadian Natural Resources Limited	DLS: 03-32-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							2036					
6-Apr-23	2023-1081	Canadian Natural Resources Limited	DLS: 03-32-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							2038					
6-Apr-23	2023-1081	Canadian Natural Resources Limited	DLS: 03-32-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							2035					
6-Apr-23	2023-1081	Canadian Natural Resources Limited	DLS: 03-32-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							2033					
6-Apr-23	2023-1081	Canadian Natural Resources Limited	DLS: 03-32-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							2039					
12-Apr-23	2023-1121	Pacific Canbriam Energy Limited	NTS: C-097-G/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	The c-97-G / 94-B-09 facility has been suspended. The compressor station facility is still listed as ACTIVE in our system and needs to be updated by Pacific Canbriam. Here is the facility information; Facility ID 00009124 Facility Name PACIFIC CANBRIAM KOBES C-097-G/094-B-09 003 Thank you							2178					
12-Apr-23	2023-1121	Pacific Canbriam Energy Limited	From NTS: B- 003-A/094-B-09 To NTS: C- 096-G/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											22813	
12-Apr-23	2023-1121	Pacific Canbriam Energy Limited	From NTS: D- 097-G/094-B-09 To NTS: A- 097-G/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											22812	
12-Apr-23	2023-1121	Pacific Canbriam Energy Limited	From NTS: B- 003-A/094-B-09 To NTS: B- 003-A/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											22814	
12-Apr-23	2023-1121	Pacific Canbriam Energy Limited	NTS: C-097-G/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							2177					
12-Apr-23	2023-1121	Pacific Canbriam Energy Limited	NTS: C-097-G/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									6118			
12-Apr-23	2023-1120	Canadian Natural Resources Limited	DLS: 05-12-087-25	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	This facility has been removed. Please update the facility status in CMIS from ACTIVE to REMOVED. The sour water pipeline, Project # 000009146, is still listed as ACTIVE and probably needs to be updated as well.							2176					
12-Apr-23	2023-1119	Canadian Natural Resources Limited	NTS: D- 003-E/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							2174					
12-Apr-23	2023-1119	Canadian Natural Resources Limited	NTS: D- 003-E/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							2175					
12-Apr-23	2023-1119	Canadian Natural Resources Limited	From NTS: D- 024-E/094-A-16 To NTS: D- 003-E/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
12-Apr-23	2023-1119	Canadian Natural Resources Limited	From NTS: D- 093-D/094-A-16 To NTS: D- 003-E/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
12-Apr-23	2023-1119	Canadian Natural Resources Limited	From NTS: A- 034-E/094-A-16 To NTS: D- 003-E/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
12-Apr-23	2023-1119	Canadian Natural Resources Limited	From NTS: D- 090-C/094-A-16 To NTS: D- 003-E/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
12-Apr-23	2023-1119	Canadian Natural Resources Limited	From NTS: A- 003-E/094-A-16 To NTS: D- 003-E/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
12-Apr-23	2023-1119	Canadian Natural Resources Limited	NTS: A- 003-E/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6114			
12-Apr-23	2023-1119	Canadian Natural Resources Limited	NTS: D-A003-E/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6112			
12-Apr-23	2023-1119	Canadian Natural Resources Limited	From NTS: D- 003-E/094-A-16 To NTS: D- 003-F/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
12-Apr-23	2023-1119	Canadian Natural Resources Limited	NTS: D- 003-E/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6113			
12-Apr-23	2023-1119	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
12-Apr-23	2023-1118	Canadian Natural Resources Limited	From NTS: C- 053-F/094-A-16 To NTS: D- 054-F/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
12-Apr-23	2023-1118	Canadian Natural Resources Limited	From NTS: D- 054-F/094-A-16 To NTS: D- 054-F/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											22810	
12-Apr-23	2023-1118	Canadian Natural Resources Limited	NTS: D- 054-F/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							2173					
12-Apr-23	2023-1118	Canadian Natural Resources Limited	From NTS: C- 053-F/094-A-16 To NTS: D- 054-F/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
12-Apr-23	2023-1118	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
12-Apr-23	2023-1117	STRATHCONA RESOURCES LTD.	From NTS: C- 052-F/094-A-16 To NTS: C- 053-F/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
12-Apr-23	2023-1117	STRATHCONA RESOURCES LTD.	NTS: D- 054-F/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6111			
12-Apr-23	2023-1117	STRATHCONA RESOURCES LTD.	From NTS: D- 046-F/094-A-16 To NTS: C- 053-F/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
12-Apr-23	2023-1117	STRATHCONA RESOURCES LTD.	From NTS: C- 053-F/094-A-16 To NTS: C- 054-F/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
12-Apr-23	2023-1117	STRATHCONA RESOURCES LTD.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
12-Apr-23	2023-1116	STRATHCONA RESOURCES LTD.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
12-Apr-23	2023-1116	STRATHCONA RESOURCES LTD.	NTS: D- 054-F/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							2169					
12-Apr-23	2023-1116	STRATHCONA RESOURCES LTD.	NTS: C- 053-F/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							2170					
12-Apr-23	2023-1116	STRATHCONA RESOURCES LTD.	NTS: D- 054-F/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6110			
12-Apr-23	2023-1115	STRATHCONA RESOURCES LTD.	NTS: D- 046-F/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							2168					
12-Apr-23	2023-1115	STRATHCONA RESOURCES LTD.	NTS: D- 046-F/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6109			
12-Apr-23	2023-1115	STRATHCONA RESOURCES LTD.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
12-Apr-23	2023-1114	Canadian Natural Resources Limited	NTS: B- 058-F/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									6108			
12-Apr-23	2023-1114	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
12-Apr-23	2023-1113	Canadian Natural Resources Limited	NTS: D- 049-F/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									6107			
12-Apr-23	2023-1113	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
12-Apr-23	2023-1112	Canadian Natural Resources Limited	NTS: D- 038-F/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									6106			
12-Apr-23	2023-1112	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
12-Apr-23	2023-1112	Canadian Natural Resources Limited	NTS: B- 038-F/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									6105			
12-Apr-23	2023-1111	Canadian Natural Resources Limited	NTS: D- 062-C/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							2138					
12-Apr-23	2023-1111	Canadian Natural Resources Limited	NTS: D- 062-C/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6028			
12-Apr-23	2023-1111	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
12-Apr-23	2023-1111	Canadian Natural Resources Limited	From NTS: D- 031-K/094-A-09 To NTS: A- 070-J/094-A-09	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
12-Apr-23	2023-1110	Bonavista Energy Corporation		WALK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
12-Apr-23	2023-1110	Bonavista Energy Corporation	NTS: A- 069-I/094-A-10	WALK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6027			
12-Apr-23	2023-1109	Bonavista Energy Corporation		WALK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
12-Apr-23	2023-1109	Bonavista Energy Corporation	NTS: B- 078-I/094-A-10	WALK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6026			
12-Apr-23	2023-1108	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
12-Apr-23	2023-1108	Canadian Natural Resources Limited	DLS: 07-25-087-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							2137					
12-Apr-23	2023-1108	Canadian Natural Resources Limited	DLS: 11-25-087-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6024			
12-Apr-23	2023-1108	Canadian Natural Resources Limited	DLS: 07-25-087-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6025			
12-Apr-23	2023-1107	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
12-Apr-23	2023-1107	Canadian Natural Resources Limited	NTS: D- 055-I/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6023			
12-Apr-23	2023-1106	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
12-Apr-23	2023-1106	Canadian Natural Resources Limited	NTS: D- 046-I/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6022			
12-Apr-23	2023-1106	Canadian Natural Resources Limited	NTS: D- 046-I/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							2136					
12-Apr-23	2023-1126	Yoho Resources Inc.	DLS: D01-19-087-23	TRUCK	NORTH	Completed	In Compliance	Drilling Rig	Rig is clean and organized. Found a few electrical issues with poorly fitting grommets and open 110v plugs around rig, missing ground cable on light tower generator. Inside BOP assembled incorrectly after pressure test. All issues corrected during inspection as an ongoing mentoring process.								6131			
12-Apr-23	2023-1140	ARC Resources Ltd.	DLS: 15-29-080-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 15-29-80-16 W6M. Inspected equipment on site. No issues found at time of inspection.								6339			
12-Apr-23	2023-1140	ARC Resources Ltd.	DLS: 15-29-080-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							2281					
12-Apr-23	2023-1138	ARC Resources Ltd.	DLS: 16-29-080-16	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Routine inspection of site 16-29-80-16 W6M. Inspected equipment on site. No issues found at time of inspection.							2267					
12-Apr-23	2023-1138	ARC Resources Ltd.	DLS: 16-29-080-16	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							2268					
12-Apr-23	2023-1138	ARC Resources Ltd.	DLS: 16-29-080-16	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									6314			
12-Apr-23	2023-1138	ARC Resources Ltd.	DLS: A16-29-080-16	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									6312			
12-Apr-23	2023-1135	ARC Resources Ltd.	DLS: 01-32-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Routine inspection of site 1-32-80-16 W6M. Inspected equipment on site. Audible leak at choke controller "C" well, choke controller regulator constantly venting "D" well.								6289			
12-Apr-23	2023-1135	ARC Resources Ltd.	DLS: A01-32-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									6288			
12-Apr-23	2023-1135	ARC Resources Ltd.	DLS: B01-32-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									6290			
12-Apr-23	2023-1135	ARC Resources Ltd.	DLS: C01-32-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									6291			
12-Apr-23	2023-1135	ARC Resources Ltd.	DLS: D01-32-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									6292			
12-Apr-23	2023-1135	ARC Resources Ltd.	DLS: E01-32-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									6293			
12-Apr-23	2023-1135	ARC Resources Ltd.	DLS: 01-32-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							2256					
12-Apr-23	2023-1135	ARC Resources Ltd.	DLS: 01-32-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							2254					
12-Apr-23	2023-1135	ARC Resources Ltd.	DLS: 1-32-80-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							2259					
12-Apr-23	2023-1135	ARC Resources Ltd.	DLS: 01-32-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							2255					

12-Apr-23	2023-1135	ARC Resources Ltd.	DLS: 1-32-80-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							2257					
12-Apr-23	2023-1135	ARC Resources Ltd.	DLS: 01-32-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							2258					
12-Apr-23	2023-1133	ARC Resources Ltd.	DLS: 05-35-080-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 5-35-80-16 W6M. Inspected equipment on site. No issues found at time of inspection.								6280			
12-Apr-23	2023-1133	ARC Resources Ltd.	DLS: 05-35-080-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							2245					
12-Apr-23	2023-1133	ARC Resources Ltd.	DLS: 05-35-080-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							2247					
12-Apr-23	2023-1133	ARC Resources Ltd.	DLS: 05-35-080-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							2246					
12-Apr-23	2023-1133	ARC Resources Ltd.	DLS: A05-35-080-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6281			
12-Apr-23	2023-1133	ARC Resources Ltd.	DLS: B05-35-080-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6279			
12-Apr-23	2023-1132	Tourmaline Oil Corp.	DLS: 07-25-080-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 7-25-80-16 W6M. Inspected equipment on site. No issues found at time of inspection.								6268			
12-Apr-23	2023-1132	Tourmaline Oil Corp.	DLS: 07-25-080-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							2235					
12-Apr-23	2023-1131	ARC Resources Ltd.	DLS: 11-04-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 11-4-81-16 W6M. Inspected equipment on site. No issues found at time of inspection.								6228			
12-Apr-23	2023-1131	ARC Resources Ltd.	DLS: D11-04-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 11-4-81-16 W6M. Inspected equipment on site. No issues found at time of inspection.								6222			
12-Apr-23	2023-1131	ARC Resources Ltd.	DLS: E11-04-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6226			
12-Apr-23	2023-1131	ARC Resources Ltd.	DLS: F11-04-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6224			
12-Apr-23	2023-1131	ARC Resources Ltd.	DLS: G11-04-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6229			
12-Apr-23	2023-1131	ARC Resources Ltd.	DLS: 11-04-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							2222					
12-Apr-23	2023-1131	ARC Resources Ltd.	DLS: B11-04-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6223			
12-Apr-23	2023-1131	ARC Resources Ltd.	DLS: C11-04-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6227			
12-Apr-23	2023-1131	ARC Resources Ltd.	DLS: A11-04-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6225			
12-Apr-23	2023-1130	Tourmaline Oil Corp.	DLS: 15-25-080-16	WALK	SOUTH	Completed	In Compliance	Officer Selected	Routine inspection of site 15-25-080-16 W6M. Inspected wellhead condition and crash barriers. No issues found at time of inspection.								6216			
12-Apr-23	2023-1129	ARC Resources Ltd.	DLS: A04-04-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 4-4-81-16 W6M. Inspected equipment on site. No issues found at time of inspection.								6177			
12-Apr-23	2023-1129	ARC Resources Ltd.	DLS: 04-04-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							2205					
12-Apr-23	2023-1129	ARC Resources Ltd.	DLS: 04-04-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6160			
12-Apr-23	2023-1129	ARC Resources Ltd.	DLS: C04-04-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6161			
12-Apr-23	2023-1129	ARC Resources Ltd.	DLS: 04-04-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							2195					
12-Apr-23	2023-1129	ARC Resources Ltd.	DLS: 04-04-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							2194					
12-Apr-23	2023-1128	Canlin Energy Corporation	DLS: 11-28-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 11-28-81-16 W6M. Inspected equipment on site. No issues found at time of inspection.								6158			
12-Apr-23	2023-1128	Canlin Energy Corporation	DLS: 11-28-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							2192					
13-Apr-23	2023-1205	Pacific Canbriam Energy Limited	From DLS: 07-01-085-26 To DLS: 14-01-085-26	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Pipeline ROW on c-98-D/94-A-05 access. There was standing water identified on the pipeline ROW. Please ensure natural drainage patterns are established.											
13-Apr-23	2023-1205	Pacific Canbriam Energy Limited	From DLS: 14-01-085-26 To DLS: 07-01-085-26	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
13-Apr-23	2023-1205	Pacific Canbriam Energy Limited	From NTS: B- 008-E/094-A-05 To NTS: - -/	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
13-Apr-23	2023-1204	Pacific Canbriam Energy Limited	From DLS: 15-01-085-26 To DLS: ---	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	14-01-85-26 W6M Riser. Pig barrel ok, no concerns at time of inspection.											
13-Apr-23	2023-1204	Pacific Canbriam Energy Limited	From NTS: D- 013-H/094-B-08 To NTS: - -/	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
13-Apr-23	2023-1204	Pacific Canbriam Energy Limited	From NTS: C- 013-H/094-B-08 To NTS: - -/	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
13-Apr-23	2023-1173	Pacific Canbriam Energy Limited	From NTS: A- 003-H/094-B-08 To NTS: A- 003-H/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Pipeline right of way looks good. Final clean up and top soil to be place over ROW at a later date. Note*** a-63-A/94-B-08 Altares Production Yard access crosses pipeline. Backfill over the pipe has settled significantly due to vehicle traffic. Rutting over pipe is a concern please address ASAP.										
13-Apr-23	2023-1173	Pacific Canbriam Energy Limited	From NTS: C- 014-H/094-B-08 To NTS: D- 015-H/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
13-Apr-23	2023-1173	Pacific Canbriam Energy Limited	From NTS: C- 071-A/094-B-08 To NTS: A- 073-A/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
13-Apr-23	2023-1173	Pacific Canbriam Energy Limited	From NTS: C- 071-A/094-B-08 To NTS: A- 073-A/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
13-Apr-23	2023-1173	Pacific Canbriam Energy Limited	From NTS: A- 003-H/094-B-08 To NTS: A- 003-H/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
13-Apr-23	2023-1173	Pacific Canbriam Energy Limited	From NTS: D- 053-A/094-B-08 To NTS: C- 014-H/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
13-Apr-23	2023-1173	Pacific Canbriam Energy Limited	From NTS: D- 053-A/094-B-08 To NTS: C- 014-H/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
13-Apr-23	2023-1173	Pacific Canbriam Energy Limited	From NTS: C- 068-D/094-A-05 To NTS: D- 069-D/094-A-05	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
13-Apr-23	2023-1173	Pacific Canbriam Energy Limited	From NTS: C- 062-A/094-B-08 To NTS: D- 069-D/094-A-05	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
13-Apr-23	2023-1173	Pacific Canbriam Energy Limited	From NTS: C- 062-A/094-B-08 To NTS: D- 069-D/094-A-05	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
13-Apr-23	2023-1173	Pacific Canbriam Energy Limited	From NTS: D- 063-A/094-B-08 To NTS: C- 098-D/094-A-05	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
13-Apr-23	2023-1173	Pacific Canbriam Energy Limited	From NTS: C- 098-D/094-A-05 To NTS: D- 063-A/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
13-Apr-23	2023-1173	Pacific Canbriam Energy Limited	From NTS: C- 098-D/094-A-05 To NTS: D- 069-D/094-A-05	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
13-Apr-23	2023-1173	Pacific Canbriam Energy Limited	From NTS: D- 063-A/094-B-08 To NTS: B- 074-A/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
13-Apr-23	2023-1173	Pacific Canbriam Energy Limited	From NTS: C- 062-A/094-B-08 To NTS: B- 074-A/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
13-Apr-23	2023-1163	Canadian Natural Resources Limited	NTS: C-A055-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program	The pipeline inspection is limited in scope to the on lease equipment. There was LEL in the meter/separator skid for the b-d-55 well.								6471			
13-Apr-23	2023-1163	Canadian Natural Resources Limited	NTS: B- 055-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									6472			
13-Apr-23	2023-1163	Canadian Natural Resources Limited	NTS: B-A055-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									6467			
13-Apr-23	2023-1163	Canadian Natural Resources Limited	NTS: B- 055-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program							2329					
13-Apr-23	2023-1163	Canadian Natural Resources Limited	NTS: B-D055-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									6470			
13-Apr-23	2023-1163	Canadian Natural Resources Limited	NTS: B-C055-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									6469			
13-Apr-23	2023-1163	Canadian Natural Resources Limited	NTS: B-B055-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									6468			
13-Apr-23	2023-1163	Canadian Natural Resources Limited	From NTS: C- 055-F/094-B-16 To NTS: C- 055-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program												
13-Apr-23	2023-1163	Canadian Natural Resources Limited	From NTS: C- 055-F/094-B-16 To NTS: C- 055-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program												
13-Apr-23	2023-1163	Canadian Natural Resources Limited	From NTS: A- 074-F/094-B-16 To NTS: C- 055-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program											22856	
13-Apr-23	2023-1163	Canadian Natural Resources Limited	From NTS: C- 055-F/094-B-16 To NTS: D- 056-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program											22857	
13-Apr-23	2023-1162	Canadian Natural Resources Limited	NTS: A- 091-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program	The pipeline inspection is limited in scope to the on lease equipment.								6466			
13-Apr-23	2023-1162	Canadian Natural Resources Limited	NTS: A-A091-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									6463			
13-Apr-23	2023-1162	Canadian Natural Resources Limited	NTS: A-B091-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									6464			
13-Apr-23	2023-1162	Canadian Natural Resources Limited	NTS: A-C091-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									6465			
13-Apr-23	2023-1162	Canadian Natural Resources Limited	NTS: A-D091-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									6461			
13-Apr-23	2023-1162	Canadian Natural Resources Limited	NTS: A-E091-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									6460			
13-Apr-23	2023-1162	Canadian Natural Resources Limited	NTS: A-F091-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									6462			
13-Apr-23	2023-1162	Canadian Natural Resources Limited	NTS: A- 091-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program							2328					
13-Apr-23	2023-1162	Canadian Natural Resources Limited	NTS: A- 091-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program							2327					
13-Apr-23	2023-1162	Canadian Natural Resources Limited	NTS: A- 091-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program							2326					
13-Apr-23	2023-1162	Canadian Natural Resources Limited	NTS: A- 091-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program							2325					
13-Apr-23	2023-1162	Canadian Natural Resources Limited	From NTS: A- 091-F/094-B-16 To NTS: C- 089-G/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program												
13-Apr-23	2023-1162	Canadian Natural Resources Limited	From NTS: A- 091-F/094-B-16 To NTS: A- 091-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program											22855	
13-Apr-23	2023-1161	ConocoPhillips Canada Resources Corp.	From NTS: D- 076-I/094-A-12 To NTS: A- 086-I/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
13-Apr-23	2023-1161	ConocoPhillips Canada Resources Corp.	From NTS: A- 086-I/094-A-12 To NTS: D- 076-I/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
13-Apr-23	2023-1161	ConocoPhillips Canada Resources Corp.	From NTS: D- 076-I/094-A-12 To NTS: A- 086-I/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
13-Apr-23	2023-1161	ConocoPhillips Canada Resources Corp.	NTS: D- 076-I/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6459			
13-Apr-23	2023-1161	ConocoPhillips Canada Resources Corp.	NTS: D-A076-I/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6458			
13-Apr-23	2023-1161	ConocoPhillips Canada Resources Corp.	NTS: D- 076-I/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							2323					
13-Apr-23	2023-1161	ConocoPhillips Canada Resources Corp.	NTS: D- 076-I/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							2324					
13-Apr-23	2023-1160	ConocoPhillips Canada Resources Corp.	NTS: A- 076-I/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6445			
13-Apr-23	2023-1160	ConocoPhillips Canada Resources Corp.	NTS: A-A076-I/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6441			
13-Apr-23	2023-1160	ConocoPhillips Canada Resources Corp.	NTS: A-B076-I/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6442			
13-Apr-23	2023-1160	ConocoPhillips Canada Resources Corp.	NTS: A-C076-I/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6443			
13-Apr-23	2023-1160	ConocoPhillips Canada Resources Corp.	NTS: A-D076-I/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6444			
13-Apr-23	2023-1160	ConocoPhillips Canada Resources Corp.	NTS: A- 076-I/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							2315					
13-Apr-23	2023-1160	ConocoPhillips Canada Resources Corp.	NTS: A- 076-I/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							2314					
13-Apr-23	2023-1155	ConocoPhillips Canada Resources Corp.	NTS: A- 075-I/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6436			
13-Apr-23	2023-1155	ConocoPhillips Canada Resources Corp.	NTS: A- 075-I/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							2312					
13-Apr-23	2023-1155	ConocoPhillips Canada Resources Corp.	NTS: A-A075-I/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6437			
13-Apr-23	2023-1150	ConocoPhillips Canada Resources Corp.	From NTS: B- 062-I/094-A-12 To NTS: A- 075-I/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
13-Apr-23	2023-1150	ConocoPhillips Canada Resources Corp.	From NTS: B- 062-I/094-A-12 To NTS: C- 061-I/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
13-Apr-23	2023-1150	ConocoPhillips Canada Resources Corp.	From NTS: B- 062-I/094-A-12 To NTS: A- 034-I/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
13-Apr-23	2023-1150	ConocoPhillips Canada Resources Corp.	From NTS: B- 062-I/094-A-12 To NTS: C- 061-I/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
13-Apr-23	2023-1150	ConocoPhillips Canada Resources Corp.	From NTS: B- 062-I/094-A-12 To NTS: A- 034-I/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
13-Apr-23	2023-1150	ConocoPhillips Canada Resources Corp.	From NTS: B- 062-I/094-A-12 To NTS: A- 034-I/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
13-Apr-23	2023-1150	ConocoPhillips Canada Resources Corp.	From NTS: B- 062-I/094-A-12 To NTS: B- 094-I/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
13-Apr-23	2023-1150	ConocoPhillips Canada Resources Corp.	From NTS: B- 062-I/094-A-12 To NTS: C- 093-I/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
13-Apr-23	2023-1150	ConocoPhillips Canada Resources Corp.	From NTS: B- 062-I/094-A-12 To NTS: C- 061-I/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											22851	
13-Apr-23	2023-1150	ConocoPhillips Canada Resources Corp.	NTS: B-A062-I/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6374			
13-Apr-23	2023-1150	ConocoPhillips Canada Resources Corp.	NTS: B-B062-I/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6373			
13-Apr-23	2023-1150	ConocoPhillips Canada Resources Corp.	NTS: B-E062-I/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6377			
13-Apr-23	2023-1150	ConocoPhillips Canada Resources Corp.	NTS: B- 062-I/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							2297					
13-Apr-23	2023-1150	ConocoPhillips Canada Resources Corp.	From NTS: C- 061-I/094-A-12 To NTS: B- 062-I/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
13-Apr-23	2023-1149	Canadian Natural Resources Limited	NTS: A- 097-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program	The pipeline inspection is limited in scope to the on lease equipment. There is some LEL in the meter shack that should be investigated as to the source. It appears the cold air and exhaust vents are open adequately so the leak could be more than a longer term build up.								6371			
13-Apr-23	2023-1149	Canadian Natural Resources Limited	NTS: A- 097-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program							2296					
13-Apr-23	2023-1149	Canadian Natural Resources Limited	From NTS: D- 005-K/094-B-16 To NTS: A- 097-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program												
13-Apr-23	2023-1148	ConocoPhillips Canada Resources Corp.	From NTS: C- 061-I/094-A-12 To NTS: B- 062-I/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
13-Apr-23	2023-1148	ConocoPhillips Canada Resources Corp.	From NTS: C- 061-I/094-A-12 To NTS: B- 062-I/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
13-Apr-23	2023-1148	ConocoPhillips Canada Resources Corp.	From NTS: C- 061-I/094-A-12 To NTS: D- 061-I/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											22847	
13-Apr-23	2023-1148	ConocoPhillips Canada Resources Corp.	NTS: C- 061-I/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6366			
13-Apr-23	2023-1148	ConocoPhillips Canada Resources Corp.	NTS: C-D061-I/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6370			
13-Apr-23	2023-1148	ConocoPhillips Canada Resources Corp.	NTS: C- 061-I/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							2295					
13-Apr-23	2023-1148	ConocoPhillips Canada Resources Corp.	From NTS: C- 061-I/094-A-12 To NTS: B- 062-I/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
13-Apr-23	2023-1148	ConocoPhillips Canada Resources Corp.	From NTS: B- 062-I/094-A-12 To NTS: C- 061-I/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
13-Apr-23	2023-1148	ConocoPhillips Canada Resources Corp.	From NTS: B- 062-I/094-A-12 To NTS: C- 061-I/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
13-Apr-23	2023-1148	ConocoPhillips Canada Resources Corp.	From NTS: B- 062-I/094-A-12 To NTS: C- 061-I/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											22848	
13-Apr-23	2023-1148	ConocoPhillips Canada Resources Corp.	NTS: C-A061-I/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6367			
13-Apr-23	2023-1148	ConocoPhillips Canada Resources Corp.	NTS: C-B061-I/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6368			
13-Apr-23	2023-1148	ConocoPhillips Canada Resources Corp.	NTS: C-C061-I/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6369			

13-Apr-23	2023-1134	ConocoPhillips Canada Resources Corp.	NTS: C- 011-K/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Facility Start-Up	A satisfactory inspection has been completed for the gas plant phase 2 expansion partial fuel gas LTO for commissioning and start-up. Met with EPFC Commissioning Manager, the Commissioning Start-up E+I Lead, and plant field commissioning staff. Review signed off fire and gas detection calibration sheets. Verify that electrical seals in hazardous areas have been inspected that they are packed and poured. Verify that electrical and process systems related to the partial fuel gas LTO have Ready For Start-up Certificates (RFSU's) with zero (0) "A" deficiencies. Verify that carseals for critical safety devices are in place and a carseal list is being maintained. Verify that an amended BCER Waste Discharge Permit (WDP) to include phase 2 emission sources has been authorized. Discuss WDP condition #2.9.5 for the operation of the low-pressure flare stack that a flare gas heating value of not less than 20 MJ/m3 shall be maintained during routine and non-routine operating conditions. Recommend the implementation of dilution gas controls similar to what is in place for the operation of the phase 1 incinerator. Perform a walkdown of the fuel gas system from the phase 1 and 2 buyback gas tie-in point to the BU-3000 Dethanizer & Refridge Process Building fuel gas scrubber, noting major blind points to isolate areas not ready for fuel gas. Noted that fire extinguishers had not been hung on equipment modules. Give ok to use the buyback meter to determine phase 2 fuel, vent, and flared volumes to allow commissioning to continue until 2-FE-6511 – Fuel Gas Scrubber, FE-6036 Phase 2 LP Flare, and 2-FE-6006 Phase 2 HP Flare meters are commissioned. Action Items: 1. Ensure fire extinguishers are hung on equipment modules. 2. Recommend dilution gas controls for the operation of the low- pressure flare to ensure the Waste Discharge Permit condition 2.9.5 is met. 3. Submit commissioning documentation for 2-FE-6511 – Fuel Gas Scrubber, 2-FE-6036 Phase 2 LP Flare, and 2-FE-6006 Phase 2 HP Flare meters. Include a low flow cut-off calculation for 2-FE-6036 and 2-FE-6006 as discussed. 4. GT-8100 and GT-8200 fuel gas ESDV- provide commissioning documentation.						2250				
13-Apr-23	2023-1125	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
13-Apr-23	2023-1125	PETRONAS Energy Canada Ltd.	From DLS: 10-29-084-17 To DLS: 15-17-084-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
13-Apr-23	2023-1125	PETRONAS Energy Canada Ltd.	DLS: 15-17-084-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									6125			
13-Apr-23	2023-1125	PETRONAS Energy Canada Ltd.	From DLS: 07-20-084-17 To DLS: 15-17-084-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
13-Apr-23	2023-1124	PETRONAS Energy Canada Ltd.	DLS: B07-20-084-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									6124			
13-Apr-23	2023-1124	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
13-Apr-23	2023-1124	PETRONAS Energy Canada Ltd.	DLS: A07-20-084-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									6123			
13-Apr-23	2023-1123	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
13-Apr-23	2023-1123	PETRONAS Energy Canada Ltd.	From DLS: 07-21-084-17 To DLS: 06-21-084-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
13-Apr-23	2023-1123	PETRONAS Energy Canada Ltd.	DLS: 06-21-084-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									6120			
13-Apr-23	2023-1122	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
13-Apr-23	2023-1122	Canadian Natural Resources Limited	From DLS: 05-21-084-17 To DLS: 05-32-084-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
13-Apr-23	2023-1122	Canadian Natural Resources Limited	DLS: 05-21-084-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									6119			
13-Apr-23	2023-2162	LNG Canada Development Inc.	NTS: A- 005-B/103-I-02	TRUCK	COASTAL	Completed	In Compliance	Major Project	LNG Tank (Internal) - no concerns noted. * Tank accessed at ground level * Pump columns viewed installation & fabrication approach discussed * Welding and NDE records for circumferential weld on column M5 requested. * Records shared; response sufficient. * Pressure test records for pump column W5 requested. * Record shared; response sufficient * Walked around perimeter of tank opposite pump columns * Exited tank LNG Tank (Roof Modules) - no concerns noted. * Accessed tank roof modules via scaffold stairs * Viewed various decks including relief valve module, main modules, fire-fighting modules * For LNG Tank Inlet Pressure Control Valve 034PCV-5501B * Requested torquing records * Responses indicate mod yard records currently being reviewed and are in the process of being uploaded to databases. Site ITR will require verification of the bolted connection through prior documentation or work at site. Completion timing of site ITR is uncertain. BCER and JFJV discussed reviewing torque records at a later date. * Requested construction verification and commissioning activities * Information provided to demonstrate valves are captured in commissioning database. Generic ITRs for valves provided as ITRs for this valve have not been generated yet. BCER and JFJV discussed following up through a subsequent inspection if required. * Team noted that separate areas have been established to segregate materials						3628				
13-Apr-23	2023-2162	LNG Canada Development Inc.		TRUCK	COASTAL	Completed	In Compliance	Major Project	* Team descended from tank roof, walked around the eastern side of tank and viewed main riser structure from ground level. Flare Area - no concerns noted. * Accessed liquid flare structure; viewed risers and associated tubing * Accessed connected pipe rack modules * Vapor flare structure modules being installed; viewed at a distance. Discussed construction approach and QA/QC process for bolted connections. * Requested records for bolted connections on vapor flare. * QA/QC reports for vapor flare connections not completed; JFJV indicated they will be developed as a single ITR for the entire structure (not connection by connection). Liquid flare records (including evidence of bolt tightening and ironworker certifications) provided in lieu. Response sufficient. * Viewed vapor flare tips staged at ground level. Non-Process Building (Control Room) - no concerns noted. * Toured administration building including server/comms rooms, lab, and control room (note: tour was for awareness only, as buildings are not within BCER jurisdiction) * Control room overview, including control desks and critical action panels,turrets, provided. Documentation Request - no concerns noted. The following documentation was reviewed as part of the inspection: * For closure welds 1777, 2730, 4271, and 4272 the following was provided: * Evidence of Welder Qualification (including qualification for weld procedure used) * Visual and NDE Reports and Inspector Qualification(s) * Details of repairs required * Test records for pneumatic tests JFJV-PNEU-0023 (Test Specific) and JFJV-PNEU-0053 (Standard) were requested. * JFJV has indicated that the tests are not yet complete. JFJV to re-estimate plan dates in tracking register and provide to BCER.										
13-Apr-23	2023-1145	Cenovus Energy Inc.	NTS: D- 025-F/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6344			
13-Apr-23	2023-1144	Cenovus Energy Inc.	NTS: C- 003-F/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6343			
13-Apr-23	2023-1143	Cenovus Energy Inc.	NTS: A- 021-F/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6342			
13-Apr-23	2023-1142	Cenovus Energy Inc.	NTS: B- 051-F/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6341			
13-Apr-23	2023-1141	Canadian Natural Resources Limited	From DLS: 09-27-081-19 To DLS: 05-34-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed											22840	
13-Apr-23	2023-1141	Canadian Natural Resources Limited	DLS: A07-27-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									6333			
13-Apr-23	2023-1141	Canadian Natural Resources Limited	DLS: 10-27-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									6329			
13-Apr-23	2023-1141	Canadian Natural Resources Limited	DLS: A10-27-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									6330			
13-Apr-23	2023-1141	Canadian Natural Resources Limited	DLS: B07-27-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									6334			
13-Apr-23	2023-1141	Canadian Natural Resources Limited	DLS: C07-27-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									6335			
13-Apr-23	2023-1141	Canadian Natural Resources Limited	From DLS: 09-32-081-19 To DLS: 05-34-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed											22844	
13-Apr-23	2023-1141	Canadian Natural Resources Limited	DLS: 10-27-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2273				
13-Apr-23	2023-1141	Canadian Natural Resources Limited	DLS: 10-27-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2275				
13-Apr-23	2023-1141	Canadian Natural Resources Limited	DLS: 10-27-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2278				
13-Apr-23	2023-1141	Canadian Natural Resources Limited	DLS: 07-27-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2277				
13-Apr-23	2023-1141	Canadian Natural Resources Limited	DLS: 07-27-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2274				
13-Apr-23	2023-1141	Canadian Natural Resources Limited	DLS: 07-27-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2271				
13-Apr-23	2023-1141	Canadian Natural Resources Limited	DLS: 07-27-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2276				
13-Apr-23	2023-1141	Canadian Natural Resources Limited	DLS: B10-27-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									6331			
13-Apr-23	2023-1141	Canadian Natural Resources Limited	DLS: 07-27-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									6332			
13-Apr-23	2023-1141	Canadian Natural Resources Limited	DLS: D07-27-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									6336			
13-Apr-23	2023-1141	Canadian Natural Resources Limited	DLS: 07-27-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2272				
13-Apr-23	2023-1139	Crew Energy Inc.	DLS: C09-03-082-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									6323			
13-Apr-23	2023-1139	Crew Energy Inc.	DLS: D09-03-082-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									6321			
13-Apr-23	2023-1139	Crew Energy Inc.	DLS: F09-03-082-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									6319			
13-Apr-23	2023-1139	Crew Energy Inc.	DLS: B16-03-082-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									6318			
13-Apr-23	2023-1139	Crew Energy Inc.	DLS: A16-03-082-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									6317			
13-Apr-23	2023-1139	Crew Energy Inc.	DLS: E09-03-082-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									6315			
13-Apr-23	2023-1139	Crew Energy Inc.	DLS: 09-03-082-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									6324			
13-Apr-23	2023-1139	Crew Energy Inc.	DLS: A09-03-082-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									6322			
13-Apr-23	2023-1139	Crew Energy Inc.	DLS: B09-03-082-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									6320			
13-Apr-23	2023-1137	Crew Energy Inc.	DLS: 01-24-082-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6294			
13-Apr-23	2023-1137	Crew Energy Inc.	DLS: 01-24-082-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2260				
13-Apr-23	2023-1136	Murphy Oil Company Ltd.		TRUCK	SOUTH	Completed	In Compliance	Drilling Rig	Loose power cord connection catwalk end of sub. Damaged connector on mixing pump motor terminal box, poorly fitting grommet on another mixing pump motor junction box. Open 110v plug in around rig. Faulty mud pump gauges in pumphouse. Rig is clean and well organized. Rig is running production casing and issues found during inspection will be corrected as soon as possible										
13-Apr-23	2023-1136	Murphy Oil Company Ltd.	DLS: M13-02-078-17	TRUCK	SOUTH	Completed	In Compliance	Drilling Rig									6306			

14-Apr-23	2023-1230	Coastal GasLink Pipeline Ltd.	UTM: 10N 602327.5E 6169009.2N	HELICOPTER	SOUTH	Completed	In Compliance	Major Project	Aerial inspection with the operator of section 1, KP 0 to KP 91+500. there are access controls in place and line of site barriers in place along ROW KP 4+250, minor surface erosion, operator noted for corrective action. KP 14+500, timber deck 1 and access road (R04362) have reclaimed, no concerns noted at the time of the inspection. KP 25+000, East Murray slope and HDD pad, observed minor surface erosion at the toe of the slope and pad. Operator noted for corrective action. KP 39+800, Road 5 (R05113) snow covered, road is scheduled for remedial work and reclamation this summer. KP 49+400, Road 6, RE701.0, (R04363) has been reclaimed but is snow covered and will require inspection during the summer. KP 65+000, minor riling on ROW. Operator noted for corrective action. KP 82+400, ESC crew installing ESC. KP 91+000, Minor surface erosion observed on slope, operator noted for corrective action. KP 91+500, Laydown 6, active site, no concerns noted at the time of the inspection.										
14-Apr-23	2023-1230	Coastal GasLink Pipeline Ltd.	UTM: 10N 603684.5E 6167477.9N	HELICOPTER	SOUTH	Completed	In Compliance	Major Project													
14-Apr-23	2023-1230	Coastal GasLink Pipeline Ltd.	UTM: 10N 602451.6E 6168794.3N	HELICOPTER	SOUTH	Completed	In Compliance	Major Project													
14-Apr-23	2023-1230	Coastal GasLink Pipeline Ltd.	UTM: 10N 602676.1E 6168576.9N	HELICOPTER	SOUTH	Completed	In Compliance	Major Project													
14-Apr-23	2023-1230	Coastal GasLink Pipeline Ltd.	UTM: 10N 602836E 6168438.1N	HELICOPTER	SOUTH	Completed	In Compliance	Major Project													
14-Apr-23	2023-1230	Coastal GasLink Pipeline Ltd.	UTM: 10N 603797.5E 6167489.4N	HELICOPTER	SOUTH	Completed	In Compliance	Major Project													
14-Apr-23	2023-1230	Coastal GasLink Pipeline Ltd.	UTM: 10N 602204.031E 6169643.804N	HELICOPTER	SOUTH	Completed	In Compliance	Major Project													
14-Apr-23	2023-1230	Coastal GasLink Pipeline Ltd.		HELICOPTER	SOUTH	Completed	In Compliance	Major Project													100105432
14-Apr-23	2023-1230	Coastal GasLink Pipeline Ltd.		HELICOPTER	SOUTH	Completed	In Compliance	Major Project													100101653
14-Apr-23	2023-1230	Coastal GasLink Pipeline Ltd.	From DLS: 13-28-078-19 To DLS: 02-24-077-21	HELICOPTER	SOUTH	Completed	In Compliance	Major Project													
14-Apr-23	2023-1230	Coastal GasLink Pipeline Ltd.	From DLS: 03-23-077-21 To DLS: ---	HELICOPTER	SOUTH	Completed	In Compliance	Major Project													
14-Apr-23	2023-1230	Coastal GasLink Pipeline Ltd.		HELICOPTER	SOUTH	Completed	In Compliance	Major Project													100084563
14-Apr-23	2023-1230	Coastal GasLink Pipeline Ltd.		HELICOPTER	SOUTH	Completed	In Compliance	Major Project													100084552
14-Apr-23	2023-1230	Coastal GasLink Pipeline Ltd.	UTM: 10N 603057.4E 6168157.2N	HELICOPTER	SOUTH	Completed	In Compliance	Major Project													
14-Apr-23	2023-1230	Coastal GasLink Pipeline Ltd.	From DLS: 02-24-077-21 To DLS: 03-23-077-21	HELICOPTER	SOUTH	Completed	In Compliance	Major Project													
14-Apr-23	2023-1230	Coastal GasLink Pipeline Ltd.	From DLS: 02-24-077-21 To DLS: 03-23-077-21	HELICOPTER	SOUTH	Completed	In Compliance	Major Project													
14-Apr-23	2023-1230	Coastal GasLink Pipeline Ltd.	UTM: 10N 603514.5E 6167577.4N	HELICOPTER	SOUTH	Completed	In Compliance	Major Project													
14-Apr-23	2023-1225	Canadian Natural Resources Limited	DLS: B07-27-081-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Follow up was conducted on April 14, 2023 for compliance of inspection 2023-1141.									6909			
14-Apr-23	2023-1159	ARC Resources Ltd.	DLS: 03-10-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 3-10-81-16 W6M. Inspected equipment on site. No issues found at time of inspection.									6452			
14-Apr-23	2023-1159	ARC Resources Ltd.	DLS: 03-10-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2320				
14-Apr-23	2023-1158	ARC Resources Ltd.	DLS: 16-03-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										6451			
14-Apr-23	2023-1158	ARC Resources Ltd.	DLS: 16-03-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2319				
14-Apr-23	2023-1157	ARC Resources Ltd.	DLS: A09-03-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 8-3-81-16 W6M. Inspected active equipment on site. No issues found at time of inspection.									6448			
14-Apr-23	2023-1157	ARC Resources Ltd.	DLS: 09-03-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 8-3-81-16 W6M. Inspected active equipment on site. No issues found at time of inspection.									6449			
14-Apr-23	2023-1156	ARC Resources Ltd.	DLS: 08-03-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 8-3-81-16 W6M. Inspected active equipment on site. Casing valves have silt impeding use, should be cleaned out in order to operate if needed.									6440			
14-Apr-23	2023-1156	ARC Resources Ltd.	DLS: 08-03-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2313				
14-Apr-23	2023-1154	ARC Resources Ltd.	DLS: 04-03-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 4-3-81-16 W6M. Inspected equipment on site. No issues found at time of inspection.									6434			
14-Apr-23	2023-1154	ARC Resources Ltd.	DLS: A04-03-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										6432			
14-Apr-23	2023-1154	ARC Resources Ltd.	DLS: 04-03-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2311				
14-Apr-23	2023-1154	ARC Resources Ltd.	DLS: 04-03-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2309				
14-Apr-23	2023-1153	ARC Resources Ltd.	DLS: 05-03-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 5-3-81-16 W6M. Inspected equipment on site. Cap from catadyne regulator should be replaced as per manufacturer.									6430			
14-Apr-23	2023-1153	ARC Resources Ltd.	DLS: 05-03-081-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2308				
14-Apr-23	2023-1152	ARC Resources Ltd.	DLS: 04-08-081-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Routine inspection of site 4-8-81-16 W6M. Inspected equipment on site. LELs detected in 00 well shack.									6384			
14-Apr-23	2023-1152	ARC Resources Ltd.	DLS: A04-08-081-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										6383			
14-Apr-23	2023-1152	ARC Resources Ltd.	DLS: 04-08-081-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									2301				
14-Apr-23	2023-1152	ARC Resources Ltd.	DLS: 04-08-081-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									2302				
14-Apr-23	2023-1151	ARC Resources Ltd.	DLS: C04-26-080-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 4-26-80-16 W6M. Inspected equipment on site. No issues found at time of inspection.									6382			
14-Apr-23	2023-1151	ARC Resources Ltd.	DLS: A04-26-080-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										6380			
14-Apr-23	2023-1151	ARC Resources Ltd.	DLS: B04-26-080-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										6381			
14-Apr-23	2023-1151	ARC Resources Ltd.	DLS: 04-26-080-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2298				
14-Apr-23	2023-1151	ARC Resources Ltd.	DLS: 04-26-080-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2300				
14-Apr-23	2023-1151	ARC Resources Ltd.	DLS: 04-26-080-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2299				
14-Apr-23	2023-1147	ARC Resources Ltd.	DLS: 04-36-080-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 4-36-80-16 W6M. Inspected equipment on site. No issues found at time of inspection.									6365			
14-Apr-23	2023-1147	ARC Resources Ltd.	DLS: 04-36-080-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									2294				
14-Apr-23	2023-1146	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	In Compliance	Facility Start-Up	inspection for MS-2, MS-4, MS-5, and associated assets. Review Dry Commissioning Completion Memo's for Wilde Meter Stations # 2 and 4. Review Wilde Meter Station 2, 4, & 5 punchlists and accept that remaining open punches are being appropriately managed. TC Energy email indicated the remining Dry Commissioning Memo for MS 5 and the Pre-Startup Safety reviews (PSSR) for all three meter stations will be forwarded as soon as that documentation is compete. Perform a walkdown of the A1, A2, and A3 Utility Fuel Gas Skids. Noted the Fuel Gas skids were pressurized and in operation. The stop valves underneath A1/A2/A3-P5V-3108 were open, but not carsealed. Requested the P5V stop valves be carsealed open in accordance with the Drilling and Production Regulation 49 (2). This was done at the time of inspection. A warning was issued as the Fuel Gas Skids were deemed to be in operation. Walkdown MS-2, MS-4, MS-5, and associated assets. Note temporary electrical and open electrical wiring for the preservation heaters inside hazardous classified areas (asset buildings). Request that temporary heater wiring be disconnected, and electrical boxes be made to be explosion proof prior to the admission of hydrocarbons. Action Items: 1. Prior to the admission of hydrocarbons into MS-2, MS-4, and MS-5 assets remove preservation heaters in hazardous areas and close up open electrical wiring. 2. Submit TransCanada Calibration Certifications for MS-2, MS-4, MS-5 forward runs and sour return meters. 3. Submit the remining Dry Commissioning Memo for MS 5 and the Pre-Startup Safety reviews (PSSR) for MS-2, MS-4, MS-5 and associated assets. Please reply to the BCEDR concerning the above action items. Thank you,										
14-Apr-23	2023-1146	Coastal GasLink Pipeline Ltd.	NTS: D- 052-D/093-P-15	TRUCK	SOUTH	Completed	In Compliance	Facility Start-Up									2283				
17-Apr-23	2023-1174	PETRONAS Energy Canada Ltd.	NTS: B- 089-I/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Facility Start-Up	A satisfactory inspection was completed for Phase 2.5 - Unit #2 - 8210 GTG Waste Heat Recovery Unit, associated piping, and BU-6700 Hot Oil Building extension for hot oil pumps P-6765 & P-6770. Reviewed the Interlock Test Check Sheet - Phase 2.5 - FCN-010. Verified that a Declaration of Completion and Turnover was completed and signed off. Inspected the gas plant operator HMI display new BU-6700 fire and gas detection and ESD push button graphics - no faults found. Perform a walkdown of the equipment with Petronas Construction Manager and Operations Technical Advisor.									2363				
17-Apr-23	2023-1164	Ovintiv Canada ULC	DLS: K04-23-080-17	TRUCK	SOUTH	Completed	In Compliance	Drilling Rig	Rig is clean and organized. there are several sound dampening panels installed around rig. Found several loose ground rods. Broken fitting and missing gauge on gas line going to boiler, rig waiting on BC boiler permit. Gas line going from scrubber to the rig could use another barricade. Issues observed corrected during inspection and as soon as possible.									6567			

18-Apr-23	2023-1206	Canadian Natural Resources Limited	NTS: B- 014-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program	Thanks to CNRL Operator for our discussions. There are some action items he was going to initiate. They mentioned a removal plan for the wooden mats and pallets. We discussed my concerns regarding the lease water not being tested prior to flowing off the lease as it has been constructed as being self draining. I had noted a slight sheen and one small area of the large melt puddle had a bit of a greasy feel to the water. He was going to get his field test kit and conduct a proper assessment. I also showed operator the 3 new buildings and chemical tank set up where I noted the ground wire attached to the pilings but no wires were tied into it. An example of this is the solar panels on the new buildings where the internal bond wire was attached to the external bond wire and lug but laid unattached to the ground wire underneath the steps of the building. Please assess the 3 new building and new chemical tank and pump set up for bonding and grounding. The pipeline inspection was limited in scope to the on lease equipment. The cellars on the b-f-14, b-g-14 and b-k-14 wells need to be filled in more as it represents a tripping/fall hazard.							6729			
18-Apr-23	2023-1206	Canadian Natural Resources Limited	NTS: B-A014-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									6730		
18-Apr-23	2023-1206	Canadian Natural Resources Limited	NTS: B-B014-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									6731		
18-Apr-23	2023-1206	Canadian Natural Resources Limited	NTS: B-C014-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									6732		
18-Apr-23	2023-1206	Canadian Natural Resources Limited	NTS: B-I014-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									6723		
18-Apr-23	2023-1206	Canadian Natural Resources Limited	NTS: B-I014-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									6722		
18-Apr-23	2023-1206	Canadian Natural Resources Limited	NTS: B-K014-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									6724		
18-Apr-23	2023-1206	Canadian Natural Resources Limited	NTS: B-H014-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									6721		
18-Apr-23	2023-1206	Canadian Natural Resources Limited	NTS: B-G014-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									6728		
18-Apr-23	2023-1206	Canadian Natural Resources Limited	NTS: B-F014-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									6727		
18-Apr-23	2023-1206	Canadian Natural Resources Limited	NTS: B-E014-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									6726		
18-Apr-23	2023-1206	Canadian Natural Resources Limited	NTS: B-D014-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									6725		
18-Apr-23	2023-1206	Canadian Natural Resources Limited	NTS: B- 014-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program							2411				
18-Apr-23	2023-1206	Canadian Natural Resources Limited	NTS: B- 014-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program							2408				
18-Apr-23	2023-1206	Canadian Natural Resources Limited	NTS: B- 014-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program							2410				
18-Apr-23	2023-1206	Canadian Natural Resources Limited	NTS: B- 014-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program							2407				
18-Apr-23	2023-1206	Canadian Natural Resources Limited	NTS: B- 014-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program							2409				
18-Apr-23	2023-1206	Canadian Natural Resources Limited	From NTS: D- 007-F/094-B-16 To NTS: B- 014-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program											
18-Apr-23	2023-1206	Canadian Natural Resources Limited	From NTS: B- 014-F/094-B-16 To NTS: D- 007-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program											
18-Apr-23	2023-1206	Canadian Natural Resources Limited	From NTS: B- 014-F/094-B-16 To NTS: D- 007-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program											
18-Apr-23	2023-1206	Canadian Natural Resources Limited	From NTS: B- 014-F/094-B-16 To NTS: A- 042-F/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program											23165
18-Apr-23	2023-1190	PETRONAS Energy Canada Ltd.	From NTS: D- 084-C/094-G-01 To NTS: A- 084-C/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											23155
18-Apr-23	2023-1190	PETRONAS Energy Canada Ltd.	NTS: D- 084-C/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6675		
18-Apr-23	2023-1190	PETRONAS Energy Canada Ltd.	NTS: D- 084-C/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							2395				
18-Apr-23	2023-1189	PETRONAS Energy Canada Ltd.	From NTS: B- 081-C/094-G-01 To NTS: B- 075-C/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
18-Apr-23	2023-1189	PETRONAS Energy Canada Ltd.	NTS: B- 081-C/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6672		
18-Apr-23	2023-1189	PETRONAS Energy Canada Ltd.	NTS: B-A081-C/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6673		
18-Apr-23	2023-1189	PETRONAS Energy Canada Ltd.	NTS: B-B081-C/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6674		
18-Apr-23	2023-1189	PETRONAS Energy Canada Ltd.	NTS: B- 081-C/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							2394				
18-Apr-23	2023-1188	Canadian Natural Resources Limited	From NTS: C- 053-C/094-G-01 To NTS: C- 063-C/094-G-01	WALK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
18-Apr-23	2023-1188	Canadian Natural Resources Limited	NTS: C- 063-C/094-G-01	WALK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6670		
18-Apr-23	2023-1188	Canadian Natural Resources Limited	NTS: C- 063-C/094-G-01	WALK	CENTRAL	Completed	In Compliance	Risk & Data Informed							2392				
18-Apr-23	2023-1188	Canadian Natural Resources Limited	From NTS: C- 063-C/094-G-01 To NTS: C- 084-C/094-G-01	WALK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
18-Apr-23	2023-1187	PETRONAS Energy Canada Ltd.	From NTS: C- 063-C/094-G-01 To NTS: C- 052-C/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
18-Apr-23	2023-1187	PETRONAS Energy Canada Ltd.	From NTS: B- 073-C/094-G-01 To NTS: C- 063-C/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
18-Apr-23	2023-1187	PETRONAS Energy Canada Ltd.	From NTS: C- 063-C/094-G-01 To NTS: C- 063-C/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											23149
18-Apr-23	2023-1187	PETRONAS Energy Canada Ltd.	NTS: C-A063-C/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6669		
18-Apr-23	2023-1187	PETRONAS Energy Canada Ltd.	NTS: C- 063-C/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							2391				
18-Apr-23	2023-1186	PETRONAS Energy Canada Ltd.	From NTS: A- 057-C/094-G-01 To NTS: C- 056-C/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
18-Apr-23	2023-1186	PETRONAS Energy Canada Ltd.	From NTS: B- 056-C/094-G-01 To NTS: A- 057-C/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											23078
18-Apr-23	2023-1186	PETRONAS Energy Canada Ltd.	NTS: A- 057-C/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6665		
18-Apr-23	2023-1186	PETRONAS Energy Canada Ltd.	NTS: A- 057-C/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							2388				
18-Apr-23	2023-1185	PETRONAS Energy Canada Ltd.	From NTS: C- 056-C/094-G-01 To NTS: A- 067-C/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
18-Apr-23	2023-1185	PETRONAS Energy Canada Ltd.	From NTS: A- 056-C/094-G-01 To NTS: C- 034-C/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
18-Apr-23	2023-1185	PETRONAS Energy Canada Ltd.	From NTS: B- 056-C/094-G-01 To NTS: A- 056-C/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											23007
18-Apr-23	2023-1185	PETRONAS Energy Canada Ltd.	NTS: A- 056-C/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6664		
18-Apr-23	2023-1185	PETRONAS Energy Canada Ltd.	NTS: A- 056-C/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							2387				
18-Apr-23	2023-1184	PETRONAS Energy Canada Ltd.	NTS: C- 052-C/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	I could smell H2S by the meter cupboard, and had a low level reading on personal monitor inside of the cupboard. Check for leaks								6660		
18-Apr-23	2023-1184	PETRONAS Energy Canada Ltd.	NTS: C- 052-C/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							2385				
18-Apr-23	2023-1184	PETRONAS Energy Canada Ltd.	NTS: C-A052-C/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6661		
18-Apr-23	2023-1184	PETRONAS Energy Canada Ltd.	From NTS: C- 052-C/094-G-01 To NTS: C- 034-C/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
18-Apr-23	2023-1184	PETRONAS Energy Canada Ltd.	From NTS: C- 052-C/094-G-01 To NTS: A- 053-C/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
18-Apr-23	2023-1183	PETRONAS Energy Canada Ltd.	NTS: A- 038-C/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6657		
18-Apr-23	2023-1183	PETRONAS Energy Canada Ltd.	NTS: A-A038-C/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6658		
18-Apr-23	2023-1183	PETRONAS Energy Canada Ltd.	NTS: A- 038-C/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							2383				
18-Apr-23	2023-1183	PETRONAS Energy Canada Ltd.	From NTS: A- 038-C/094-G-01 To NTS: A- 038-C/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											22932
18-Apr-23	2023-1183	PETRONAS Energy Canada Ltd.	NTS: A- 038-C/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							2382				
18-Apr-23	2023-1182	PETRONAS Energy Canada Ltd.	NTS: D- 021-C/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No meter card, cannot hear any flow, not suspended. Only 5 days of production showing in IRIS in last two years.								6654		
18-Apr-23	2023-1182	PETRONAS Energy Canada Ltd.	NTS: D- 021-C/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							2381				
18-Apr-23	2023-1182	PETRONAS Energy Canada Ltd.	From NTS: D- 021-C/094-G-01 To NTS: D- 091-K/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
18-Apr-23	2023-1172	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Inspected 10-24-84-18 suspended well and 15-24-84-18 facility										
18-Apr-23	2023-1171	Canlin Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	11-30-84-14 suspended well										
18-Apr-23	2023-1170	Canlin Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	16-4-85-14 Catadyne regulator in building not vented										
18-Apr-23	2023-1170	Canlin Energy Corporation	From DLS: 16-04-085-14 To DLS: 12-10-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
18-Apr-23	2023-1170	Canlin Energy Corporation	From DLS: 14-04-085-14 To DLS: 16-04-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
18-Apr-23	2023-1169	Whitecap Resources Inc.	DLS: A14-30-084-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	What are the plans for the 2 wells at 14-30-84-14? 11-30-84-14 well-no concerns								6594		
18-Apr-23	2023-1169	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
18-Apr-23	2023-1168	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	16-4-85-14 injection well										
18-Apr-23	2023-1168	Whitecap Resources Inc.	From DLS: 16-03-085-14 To DLS: 16-04-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
18-Apr-23	2023-1167	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
18-Apr-23	2023-1167	Whitecap Resources Inc.	DLS: 14-31-084-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6589		
18-Apr-23	2023-1167	Whitecap Resources Inc.	DLS: 16-31-084-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6591		
18-Apr-23	2023-1167	Whitecap Resources Inc.	From DLS: 12-05-085-13 To DLS: 16-31-084-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
18-Apr-23	2023-1166	Whitecap Resources Inc.	From DLS: 13-32-084-13 To DLS: 06-31-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
18-Apr-23	2023-1166	Whitecap Resources Inc.	From DLS: 14-32-084-13 To DLS: 13-32-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
18-Apr-23	2023-1166	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
18-Apr-23	2023-1166	Whitecap Resources Inc.	DLS: 13-32-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							2358				
18-Apr-23	2023-1166	Whitecap Resources Inc.	From DLS: 03-32-084-13 To DLS: 13-32-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
18-Apr-23	2023-1166	Whitecap Resources Inc.	DLS: 14-32-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									6585		
18-Apr-23	2023-1166	Whitecap Resources Inc.	From DLS: 06-32-084-13 To DLS: 13-32-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
18-Apr-23	2023-1165	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
18-Apr-23	2023-1165	Whitecap Resources Inc.	DLS: 16-32-084-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6571		
18-Apr-23	2023-1207	Canlin Energy Corporation	NTS: D- 008-I/094-P-04	WALK	NORTH	Completed	Non-Compliance(s) Found	Internal Request	Suspended Facility. Sign ok. Last production 2009-09. All buildings have been entered by unauthorized individuals; locks on doors are broken/removed. All but one chem tanks have been removed. Unsure if 400 bbl tanks have been emptied. Sign in Dehy states Nitrogen purge on Equipment (SPSI) but no date and no evidence Nitrogen has been maintained over the years. Well is disconnected from flowlines. Blinds installed. Sign ok. Wellhead valve handles removed. Bridge on access road is compromised and impassable. Access Barrier exists. Walked into location. See photos in Gallery.								6645		
18-Apr-23	2023-1207	Canlin Energy Corporation	NTS: D- 008-I/094-P-04	WALK	NORTH	Completed	Non-Compliance(s) Found	Internal Request							2379				
18-Apr-23	2023-1207	Canlin Energy Corporation	NTS: D- 008-I/094-P-04	WALK	NORTH	Completed	Non-Compliance(s) Found	Internal Request							2378				
18-Apr-23	2023-1207	Canlin Energy Corporation	From NTS: D- 008-I/094-P-04 To NTS: A- 017-I/094-P-04	WALK	NORTH	Completed	Non-Compliance(s) Found	Internal Request											
18-Apr-23	2023-1197	Ovintiv Canada ULC	DLS: 16-23-077-14	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Note: Site contains old matting and debris that was supposed to be burned in fall of 2021 and are still there. Needs to be addressed.								6633		
18-Apr-23	2023-1197	Ovintiv Canada ULC	DLS: A16-23-077-14	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									6634		
18-Apr-23	2023-1197	Ovintiv Canada ULC	DLS: B16-23-077-14	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									6635		

18-Apr-23	2023-1197	Ovintiv Canada ULC	DLS: C16-23-077-14	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									6636			
18-Apr-23	2023-1197	Ovintiv Canada ULC	DLS: D16-23-077-14	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									6637			
18-Apr-23	2023-1197	Ovintiv Canada ULC	DLS: E16-23-077-14	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									6638			
18-Apr-23	2023-1197	Ovintiv Canada ULC	DLS: 16-23-077-14	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2377				
18-Apr-23	2023-1180	Ovintiv Canada ULC	NTS: C-A060-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6631			
18-Apr-23	2023-1180	Ovintiv Canada ULC	NTS: C- 060-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2375				
18-Apr-23	2023-1180	Ovintiv Canada ULC	NTS: C- 060-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6630			
18-Apr-23	2023-1180	Ovintiv Canada ULC	NTS: C-B060-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6632			
18-Apr-23	2023-1180	Ovintiv Canada ULC	NTS: C- 060-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2374				
18-Apr-23	2023-1180	Ovintiv Canada ULC	NTS: C- 060-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2376				
18-Apr-23	2023-1179	Ovintiv Canada ULC	NTS: A- 056-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6626			
18-Apr-23	2023-1179	Ovintiv Canada ULC	NTS: A- 056-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2373				
18-Apr-23	2023-1179	Ovintiv Canada ULC	NTS: A-C056-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6629			
18-Apr-23	2023-1179	Ovintiv Canada ULC	NTS: A-B056-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6628			
18-Apr-23	2023-1179	Ovintiv Canada ULC	NTS: A-A056-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6627			
18-Apr-23	2023-1178	Ovintiv Canada ULC	NTS: D- 046-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6623			
18-Apr-23	2023-1178	Ovintiv Canada ULC	NTS: D-A046-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6624			
18-Apr-23	2023-1178	Ovintiv Canada ULC	NTS: D- 046-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2372				
18-Apr-23	2023-1178	Ovintiv Canada ULC	NTS: D-B046-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6625			
18-Apr-23	2023-1178	Ovintiv Canada ULC	NTS: D- 046-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2370				
18-Apr-23	2023-1178	Ovintiv Canada ULC	NTS: D- 046-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2371				
18-Apr-23	2023-1177	Ovintiv Canada ULC	NTS: C-A046-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6621			
18-Apr-23	2023-1177	Ovintiv Canada ULC	NTS: C- 046-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6622			
18-Apr-23	2023-1177	Ovintiv Canada ULC	NTS: C-B046-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6620			
18-Apr-23	2023-1177	Ovintiv Canada ULC	NTS: C- 046-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2369				
18-Apr-23	2023-1177	Ovintiv Canada ULC	NTS: C- 046-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2367				
18-Apr-23	2023-1176	Ovintiv Canada ULC	NTS: D-E037-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6618			
18-Apr-23	2023-1176	Ovintiv Canada ULC	NTS: D-C037-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6616			
18-Apr-23	2023-1176	Ovintiv Canada ULC	NTS: D-B037-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6615			
18-Apr-23	2023-1176	Ovintiv Canada ULC	NTS: D- 037-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2365				
18-Apr-23	2023-1176	Ovintiv Canada ULC	NTS: D-A037-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6614			
18-Apr-23	2023-1176	Ovintiv Canada ULC	NTS: D-D037-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6617			
18-Apr-23	2023-1176	Ovintiv Canada ULC	NTS: D-F037-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6619			
18-Apr-23	2023-1175	Ovintiv Canada ULC	NTS: D- 037-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2364				
18-Apr-23	2023-1175	Ovintiv Canada ULC	NTS: D- 037-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6613			
19-Apr-23	2023-1199	Canadian Natural Resources Limited	From NTS: A- 067-H/094-B-09 To NTS: D- 067-H/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program	The surface casing vent (SCV) collection bin at the d-d-75 well needs to be emptied of its hydrocarbon liquids. This SCV leak needs to be reported to Engineering. She will also be contacting CNRL on April 21 2023 for more information. The pipeline inspection is limited in scope to the on lease riser. The grease points on the d-a-75 wellhead are weeping produced water salts and needs maintenance.									23161	
19-Apr-23	2023-1199	Canadian Natural Resources Limited	From NTS: D- 067-H/094-B-09 To NTS: A- 076-H/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program											23162	
19-Apr-23	2023-1199	Canadian Natural Resources Limited	From NTS: A- 076-H/094-B-09 To NTS: A- 076-H/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program											23163	
19-Apr-23	2023-1199	Canadian Natural Resources Limited	From NTS: D- 075-H/094-B-09 To NTS: A- 075-H/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program											23164	
19-Apr-23	2023-1199	Canadian Natural Resources Limited	NTS: D- 075-H/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									6692			
19-Apr-23	2023-1199	Canadian Natural Resources Limited	NTS: D-A075-H/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									6693			
19-Apr-23	2023-1199	Canadian Natural Resources Limited	NTS: D-B075-H/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									6694			
19-Apr-23	2023-1199	Canadian Natural Resources Limited	NTS: D-C075-H/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									6695			
19-Apr-23	2023-1199	Canadian Natural Resources Limited	NTS: D-D075-H/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									6696			
19-Apr-23	2023-1199	Canadian Natural Resources Limited	NTS: D-E075-H/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									6697			
19-Apr-23	2023-1199	Canadian Natural Resources Limited	NTS: D- 075-H/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program								2403				
19-Apr-23	2023-1196	PETRONAS Energy Canada Ltd.	NTS: A- 079-F/094-G-01	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program	Meet with Petronas Field Assurance Lead. Inspect fire and gas detection display- no faults found. Perform a walkdown of the production equipment. Noted a fair amount of oil underneath the decking in the compressor. Inspect the sales meter calibration- recent calibration April 5, 2023. The FG meter was recently calibrated - Feb 19, 2023. The fuel gas Orifice Plate Record indicated the meter was a junior and was not inspected. Noted the b-53-E well pig receiver pressure alert valve safety chain was too long and required shortening. Action Items: 1. Fuel gas meter - Inspect the orifice plate as per the BC Measurement Guideline. Recommend upgrading the meter to a senior fitting to facilitate orifice plate inspection without having to shut-in the fuel gas to the site. 2. Compressor Building- recommend cleaning up the oil (combustible material) underneath the decking of the compressor. 3. B-53-E pig receiver PAV safety chain - recommend shortening the safety chain. Please reply to the BCER concerning the above action items. Thank you,						2397				
19-Apr-23	2023-1196	PETRONAS Energy Canada Ltd.	NTS: A- 079-F/094-G-01	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program								2398				
19-Apr-23	2023-1195	PETRONAS Energy Canada Ltd.	From NTS: D- 023-E/094-G-01 To NTS: A- 020-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											23160	
19-Apr-23	2023-1195	PETRONAS Energy Canada Ltd.	NTS: A- 020-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2402				
19-Apr-23	2023-1195	PETRONAS Energy Canada Ltd.	From NTS: A- 020-F/094-G-01 To NTS: B- 030-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
19-Apr-23	2023-1195	PETRONAS Energy Canada Ltd.	NTS: A- 020-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6691			
19-Apr-23	2023-1195	PETRONAS Energy Canada Ltd.	NTS: A-B020-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6690			
19-Apr-23	2023-1195	PETRONAS Energy Canada Ltd.	NTS: A-A020-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6689			
19-Apr-23	2023-1194	PETRONAS Energy Canada Ltd.	From NTS: A- 023-E/094-G-01 To NTS: A- 023-E/094-G-01	WALK	CENTRAL	Completed	In Compliance	Officer Selected											23157	
19-Apr-23	2023-1194	PETRONAS Energy Canada Ltd.	NTS: A-A023-E/094-G-01	WALK	CENTRAL	Completed	In Compliance	Officer Selected									6688			
19-Apr-23	2023-1194	PETRONAS Energy Canada Ltd.	From NTS: A- 023-E/094-G-01 To NTS: C- 023-E/094-G-01	WALK	CENTRAL	Completed	In Compliance	Officer Selected											23159	
19-Apr-23	2023-1193	PETRONAS Energy Canada Ltd.	NTS: D- 024-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	the d-A24-E/94-G-01 well building has a regulator passing gas continuously (diaphragm?) out vent line at door.							2400				
19-Apr-23	2023-1193	PETRONAS Energy Canada Ltd.	NTS: D-A024-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6683			
19-Apr-23	2023-1193	PETRONAS Energy Canada Ltd.	NTS: D-B024-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6684			
19-Apr-23	2023-1193	PETRONAS Energy Canada Ltd.	NTS: D- 024-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6682			
19-Apr-23	2023-1192	PETRONAS Energy Canada Ltd.	NTS: A- 096-D/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	the a-A96-D well has low level LEL detected inside of the building...check for leaks.								6681			
19-Apr-23	2023-1192	PETRONAS Energy Canada Ltd.	NTS: A-A096-D/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6679			
19-Apr-23	2023-1192	PETRONAS Energy Canada Ltd.	NTS: A-B096-D/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6680			
19-Apr-23	2023-1192	PETRONAS Energy Canada Ltd.	NTS: A- 096-D/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2399				
19-Apr-23	2023-1191	PETRONAS Energy Canada Ltd.	NTS: C- 034-D/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6677			
19-Apr-23	2023-1191	PETRONAS Energy Canada Ltd.	NTS: C-A034-D/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6678			
19-Apr-23	2023-1191	PETRONAS Energy Canada Ltd.	NTS: C-B034-D/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6676			
19-Apr-23	2023-1191	PETRONAS Energy Canada Ltd.	NTS: C- 034-D/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2396				
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project	Inspection with the operator April 18 and 19, 2023 of spread 5A, realignment. The ROW was accessed at several locations and several roads and access routes were inspected. There were no concerns noted at the time of the inspection.											100112636
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									90628			
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project												100112637
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									90636			
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									90637			
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									90633			
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									90634			
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									90635			
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									90694			
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									90638			
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									90611			
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									90625			
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									90626			
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC	From NTS: A- 084-C/092-I-02 To NTS: B- 074-L/092-H-15	TRUCK	KTNY	Completed	In Compliance	Major Project												
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									90706			
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									90708			
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									90709			
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									90711			
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									90712			
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									90715			
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									90717			
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									90714			
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									90718			
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									90719			

19-Apr-23	2023-1268	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									90735			
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC	UTM: 10N 653243E 5549089N	TRUCK	KTNY	Completed	In Compliance	Major Project												
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC	From NTS: A- 088-C/092-I-02 To NTS: A- 088-C/092-I-02	TRUCK	KTNY	Completed	In Compliance	Major Project											23353	
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC	From NTS: B- 099-C/092-I-02 To NTS: B- 099-C/092-I-02	TRUCK	KTNY	Completed	In Compliance	Major Project											23360	
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC	From NTS: C- 086-C/092-I-02 To NTS: D- 087-C/092-I-02	TRUCK	KTNY	Completed	In Compliance	Major Project											23352	
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC	From NTS: B- 081-D/092-I-02 To NTS: D- 071-D/092-I-02	TRUCK	KTNY	Completed	In Compliance	Major Project											23355	
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC	From NTS: B- 071-D/092-I-02 To NTS: B- 071-D/092-I-02	TRUCK	KTNY	Completed	In Compliance	Major Project											23350	
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC	From NTS: B- 052-D/092-I-02 To NTS: B- 052-D/092-I-02	TRUCK	KTNY	Completed	In Compliance	Major Project											23345	
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC	From NTS: C- 062-D/092-I-02 To NTS: C- 062-D/092-I-02	TRUCK	KTNY	Completed	In Compliance	Major Project											23333	
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC	From NTS: B- 081-D/092-I-02 To NTS: C- 071-D/092-I-02	TRUCK	KTNY	Completed	In Compliance	Major Project											23356	
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									90624			
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC	From NTS: B- 087-C/092-I-02 To NTS: C- 087-C/092-I-02	TRUCK	KTNY	Completed	In Compliance	Major Project											23362	
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC	From NTS: B- 095-C/092-I-02 To NTS: B- 095-C/092-I-02	TRUCK	KTNY	Completed	In Compliance	Major Project											23363	
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC	From NTS: D- 043-D/092-I-02 To NTS: D- 033-D/092-I-02	TRUCK	KTNY	Completed	In Compliance	Major Project											23338	
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC	From NTS: D- 033-D/092-I-02 To NTS: D- 033-D/092-I-02	TRUCK	KTNY	Completed	In Compliance	Major Project											23339	
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC	From NTS: D- 033-D/092-I-02 To NTS: D- 033-D/092-I-02	TRUCK	KTNY	Completed	In Compliance	Major Project											23340	
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC	From NTS: C- 023-D/092-I-02 To NTS: D- 033-D/092-I-02	TRUCK	KTNY	Completed	In Compliance	Major Project											23341	
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC	From NTS: C- 023-D/092-I-02 To NTS: A- 014-D/092-I-02	TRUCK	KTNY	Completed	In Compliance	Major Project											23342	
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC	From NTS: B- 023-D/092-I-02 To NTS: A- 014-D/092-I-02	TRUCK	KTNY	Completed	In Compliance	Major Project											23343	
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC	From NTS: D- 085-L/092-H-15 To NTS: C- 084-L/092-H-15	TRUCK	KTNY	Completed	In Compliance	Major Project											23324	
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC	From NTS: B- 085-L/092-H-15 To NTS: D- 085-L/092-H-15	TRUCK	KTNY	Completed	In Compliance	Major Project											23323	
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC	From NTS: C- 084-L/092-H-15 To NTS: B- 094-L/092-H-15	TRUCK	KTNY	Completed	In Compliance	Major Project											23325	
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC	From NTS: B- 094-L/092-H-15 To NTS: B- 094-L/092-H-15	TRUCK	KTNY	Completed	In Compliance	Major Project											23327	
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC	From NTS: B- 094-L/092-H-15 To NTS: A- 094-L/092-H-15	TRUCK	KTNY	Completed	In Compliance	Major Project											23328	
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC	From NTS: A- 094-L/092-H-15 To NTS: B- 094-L/092-H-15	TRUCK	KTNY	Completed	In Compliance	Major Project											23331	
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC	From NTS: C- 086-L/092-H-15 To NTS: C- 004-D/092-I-02	TRUCK	KTNY	Completed	In Compliance	Major Project											23373	
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC	From NTS: C- 085-L/092-H-15 To NTS: B- 094-L/092-H-15	TRUCK	KTNY	Completed	In Compliance	Major Project											23374	
19-Apr-23	2023-1268	Trans Mountain Pipeline ULC	From NTS: D- 086-L/092-H-15 To NTS: C- 085-L/092-H-15	TRUCK	KTNY	Completed	In Compliance	Major Project											23376	
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project	inspection with the operator of spread 5A, April 18 and 19, 2023. KP 972+100, Road 04618, segment 219, there were no concerns noted at the time of the inspection. KP 972+100, Road 04618, segment 119, existing trail from ROW being used for foot traffic and some small equipment storage, KP 977+020, pump off location to filter bags. Discussed leaking inlet. KP 977+650, BC 571A, culvert and cobble lined channel, there were no concerns noted at the time of the inspection. KP 977+650, BC 571, Juliet Creek, clear span with ESC, bridge ESC requires maintenance. Soil pile and soil berm within the high-water area, pump off location has a layer of sediment that will require assessment and cleanup. These items were discussed with the operator at the time of the inspection. KP 972+690, BC 565, culvert installed, channel was dry at the time of the inspection. KP 971+200, BC 564C, mat crossing with ESC, there were no concerns noted at the time of the inspection. KP 971+180, BC 564B, there were no concerns noted at the time of the inspection. KP 971+170, WT 673, mat travel lane with ESC, there were no concerns noted at the time of the inspection. KP 971+000, BC 564A, culvert installed with a poly lined channel, there were no concerns noted at the time of the inspection. KP 971+000, WT-17C, mat travel lane with ESC through wetland, there were no concerns noted at the time of the inspection. KP 968+720, BC 562, mat crossing, there were no concerns noted at the time of the inspection. KP 967+850, BC 850, poly lined channel, there were no concerns noted at the time of the inspection.							89744			
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									90392			
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									90391			
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									90249			
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									90248			
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC	From NTS: D- 030-D/092-H-15 To NTS: C- 039-D/092-H-15	TRUCK	KTNY	Completed	In Compliance	Major Project											23281	
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC	From NTS: A- 076-D/092-H-15 To NTS: D- 076-D/092-H-15	TRUCK	KTNY	Completed	In Compliance	Major Project											23260	
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC	From NTS: C- 085-D/092-H-15 To NTS: A- 086-D/092-H-15	TRUCK	KTNY	Completed	In Compliance	Major Project											23280	
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC	From NTS: A- 044-L/092-H-15 To NTS: A- 044-L/092-H-15	TRUCK	KTNY	Completed	In Compliance	Major Project											23270	
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project												100100228
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project												100101507
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project												100104018
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									89720			
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									89737			
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									89743			
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									89749			
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									89771			
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									89803			
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									89806			
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									90119			
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									90131			
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									90132			
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									90133			
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									90134			
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									90068			
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									90069			
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									90070			
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									90071			
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									90064			
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									89759			
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									89760			
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									89761			
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									89763			
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									89764			
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									89766			
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									89773			
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									89774			
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									89770			
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC	From NTS: D- 084-E/092-H-15 To NTS: D- 084-E/092-H-15	TRUCK	KTNY	Completed	In Compliance	Major Project											23274	
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									90320			
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project												
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									90066			
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									89740			
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									89742			
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									89739			
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									89767			
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									90065			
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									90130			
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									89762			
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									89765			

19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									89668			
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									89798			
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									89783			
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									90067			
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									89784			
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									89804			
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									89795			
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									89799			
19-Apr-23	2023-1267	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									89807			
19-Apr-23	2023-1198	Crew Energy Inc.	DLS: D04-32-082-19	TRUCK	MID	Completed	In Compliance	Drilling Rig	Rig is clean and well maintained, currently running production casing. Found a couple loose ground cables and ground rods. One low pressure SICP gauge in manifold to be change out. Egress door at manifold partially blocked. Inside BOP assembled incorrectly. Items observed being corrected with rig crew as part of ongoing training program.									6717		
19-Apr-23	2023-1203	Shell Canada Limited	From DLS: 04-11-081-21 To DLS: 08-29-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed											23175	
19-Apr-23	2023-1203	Shell Canada Limited	DLS: F10-04-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										6787		
19-Apr-23	2023-1203	Shell Canada Limited	DLS: G10-04-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										6770		
19-Apr-23	2023-1203	Shell Canada Limited	DLS: H10-04-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										6771		
19-Apr-23	2023-1203	Shell Canada Limited	DLS: I10-04-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										6772		
19-Apr-23	2023-1203	Shell Canada Limited	DLS: J10-04-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										6773		
19-Apr-23	2023-1203	Shell Canada Limited	DLS: K10-04-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										6774		
19-Apr-23	2023-1203	Shell Canada Limited	DLS: L10-04-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										6775		
19-Apr-23	2023-1203	Shell Canada Limited	DLS: 10-04-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2420				
19-Apr-23	2023-1203	Shell Canada Limited	From DLS: 14-04-081-20 To DLS: 10-04-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed											23176	
19-Apr-23	2023-1203	Shell Canada Limited	DLS: 10-04-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										6781		
19-Apr-23	2023-1203	Shell Canada Limited	DLS: A10-04-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										6782		
19-Apr-23	2023-1203	Shell Canada Limited	DLS: B10-04-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										6783		
19-Apr-23	2023-1203	Shell Canada Limited	DLS: C10-04-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										6784		
19-Apr-23	2023-1203	Shell Canada Limited	DLS: D10-04-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										6785		
19-Apr-23	2023-1203	Shell Canada Limited	DLS: E10-04-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										6786		
19-Apr-23	2023-1202	Shell Canada Limited	DLS: 07-31-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										6763		
19-Apr-23	2023-1202	Shell Canada Limited	DLS: A07-31-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										6764		
19-Apr-23	2023-1202	Shell Canada Limited	DLS: B07-31-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										6765		
19-Apr-23	2023-1202	Shell Canada Limited	DLS: C07-31-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										6766		
19-Apr-23	2023-1202	Shell Canada Limited	DLS: D07-31-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										6767		
19-Apr-23	2023-1202	Shell Canada Limited	DLS: E07-31-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										6768		
19-Apr-23	2023-1202	Shell Canada Limited	DLS: F07-31-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										6769		
19-Apr-23	2023-1202	Shell Canada Limited	DLS: I07-31-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										6747		
19-Apr-23	2023-1202	Shell Canada Limited	DLS: J07-31-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										6748		
19-Apr-23	2023-1202	Shell Canada Limited	DLS: K07-31-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										6749		
19-Apr-23	2023-1202	Shell Canada Limited	DLS: L07-31-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										6750		
19-Apr-23	2023-1202	Shell Canada Limited	DLS: M07-31-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										6751		
19-Apr-23	2023-1202	Shell Canada Limited	DLS: N07-31-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										6752		
19-Apr-23	2023-1202	Shell Canada Limited	DLS: O07-31-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										6753		
19-Apr-23	2023-1202	Shell Canada Limited	DLS: P07-31-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										6754		
19-Apr-23	2023-1202	Shell Canada Limited	DLS: Q07-31-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										6755		
19-Apr-23	2023-1202	Shell Canada Limited	DLS: R07-31-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										6756		
19-Apr-23	2023-1202	Shell Canada Limited	DLS: 7-31-80-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2415				
19-Apr-23	2023-1202	Shell Canada Limited	DLS: 07-31-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2413				
19-Apr-23	2023-1202	Shell Canada Limited	DLS: 07-31-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2417				
19-Apr-23	2023-1202	Shell Canada Limited	DLS: 07-31-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2418				
19-Apr-23	2023-1202	Shell Canada Limited	DLS: 07-31-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2414				
19-Apr-23	2023-1202	Shell Canada Limited	DLS: 07-31-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2419				
19-Apr-23	2023-1202	Shell Canada Limited	DLS: 07-31-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2416				
19-Apr-23	2023-1201	Shell Canada Limited	DLS: 09-01-081-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2412				
19-Apr-23	2023-1201	Shell Canada Limited	From DLS: 04-11-081-21 To DLS: 08-29-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed											23167	
19-Apr-23	2023-1201	Shell Canada Limited	From DLS: 09-01-081-21 To DLS: 09-01-081-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed											23166	
19-Apr-23	2023-1201	Shell Canada Limited	DLS: 09-01-081-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										6737		
19-Apr-23	2023-1201	Shell Canada Limited	DLS: A09-01-081-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										6738		
19-Apr-23	2023-1201	Shell Canada Limited	DLS: B09-01-081-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										6739		
19-Apr-23	2023-1201	Shell Canada Limited	DLS: C09-01-081-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										6740		
19-Apr-23	2023-1201	Shell Canada Limited	DLS: D09-01-081-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										6741		
19-Apr-23	2023-1201	Shell Canada Limited	DLS: E09-01-081-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										6742		
19-Apr-23	2023-1201	Shell Canada Limited	DLS: F09-01-081-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										6743		
19-Apr-23	2023-1201	Shell Canada Limited	DLS: G09-01-081-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										6744		
19-Apr-23	2023-1201	Shell Canada Limited	DLS: H09-01-081-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										6745		
19-Apr-23	2023-1201	Shell Canada Limited	DLS: L09-01-081-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										6736		
19-Apr-23	2023-1201	Shell Canada Limited	DLS: K09-01-081-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										6735		
19-Apr-23	2023-1201	Shell Canada Limited	DLS: J09-01-081-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										6734		
19-Apr-23	2023-1201	Shell Canada Limited	DLS: I09-01-081-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										6733		
19-Apr-23	2023-1181	Shell Canada Limited	DLS: 01-16-081-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										6653		
19-Apr-23	2023-1181	Shell Canada Limited	DLS: C04-15-081-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										6649		
19-Apr-23	2023-1181	Shell Canada Limited	DLS: D04-15-081-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										6650		
19-Apr-23	2023-1181	Shell Canada Limited	DLS: 04-15-081-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										6646		
19-Apr-23	2023-1181	Shell Canada Limited	DLS: A04-15-081-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										6647		
19-Apr-23	2023-1181	Shell Canada Limited	DLS: B04-15-081-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										6648		
19-Apr-23	2023-1181	Shell Canada Limited	DLS: E04-15-081-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										6651		
19-Apr-23	2023-1181	Shell Canada Limited	DLS: F04-15-081-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										6652		
19-Apr-23	2023-1181	Shell Canada Limited	DLS: 04-15-081-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2380				

20-Apr-23	2023-1200	PETRONAS Energy Canada Ltd.	NTS: B-A079-G/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	Meet with Petronas Field Assurance Lead. Inspect the well production equipment. Noted that both well ESD valves were closed, and the well separators were pressurized to maintain fuel gas for separator building heat. Found the site sales gas ESD valve forced open by locking an Amot 4057 latch toggle in the upright position. It was suspected that an ESD valve pneumatic pilot switch (either the high or low pilot) output was not satisfied. Inquired if the wellhead tubing and casing pressure transmitters had a high pressure setpoint programmed into the site SCADA, as the transmitter isolation valves were not locked or carsealed open. Noted on both separator buildings that the fuel gas scrubber PSV piping was missing a protective weather cap to prevent water or debris from plugging off the PSV discharge. Found that the B-A79-G/94-G-1 Separator Building water and condensate meters were shut-in and the water meter display was blank. Found the B-b79-G/94-G-1 Separator Building water and condensate meter displays were flashing. Action Items: 1. Recommend conducting a Pre-Activity Start-up Review for both wells prior to re-starting well flow after shut-in. 2. B-A79-G/94-G-1 and B-B79-G/94-G-1 wellhead pressure pilots- recommend calibration and function testing. Check the site SCADA shutdown key. Lock or carseal wellhead pressure transmitter isolation valves open if a high shutdown setpoints is programmed into the site SCADA. 3. Sales ESD valve - High/low pressure pilots- recommend calibrating and function testing prior to commencing sales. 4. B-A79-G/94-G-1 Separator Building- ensure both the water and condensate meters are functioning properly. 5. B-b79-G/94-G-1 Separator Building - ensure both the water and condensate meters are functioning properly.							6719		
20-Apr-23	2023-1200	PETRONAS Energy Canada Ltd.	NTS: B-B079-G/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								6720		
20-Apr-23	2023-1317	Trans Mountain Pipeline ULC		TRUCK	COASTAL	Completed	In Compliance	Major Project	Inspection with the operator of spread 5B. KP 1056+880, WT 812A, open trench, slide rails installed, trench pump to flock tank to filter bag KP 1050+800, BC 660, clear-span bridge with ESC, in isolation upstream meter bags and poly, downstream sandbags and poly, equilibrium 4 - 6" pumps and 1 - 10" pump to downstream diffuser, trench pump to filter bag, KP 1050+650, BC 659, in isolation, upstream and downstream sandbags and poly, equilibrium by 4 - 6" pumps to downstream diffuser, trench pump to filter bag KP1049+110, BC 658, FB, restored channel with early vegetation starting to grow. KP 1016+ 910, BC 627A, culvert with ESC KP 1016+820, BC 627, restored channel with travel lane and culvert installed. KP 1012+490, BC 617, 5S, clear-span bridge with ESC and mat travel / work lane. In isolation, upstream and downstream meter bags and poly, equilibrium by 2 - 4" pumps to downstream plywood diffuser. Discussed diffuser being inadequate for heavy flow. Discussed most of the upstream flow going sub surface prior to reaching the upstream isolation. Discussed sub surface flow entering the trench from the upper bank. Discussed spawling gravel / sand on the trench walls being potentially unsafe. Discussed spare generator on rig mats being undermined by spawling gravel / sand and being a potential hazard. There are several hose lays and pump locations, noted as a confusing water management system and was discussed with the operator. Trench pump to flock tanks and is being vac trucked for disposal and / or being pumped from flock tank to pig pen. Discussed one of the pig pens has collapsed on one corner and requires repair before use, there are holes in the pig pen and holes in the filter bag inside the pig pen. There is a secondary dewater location on BC 616A, hose line to filter bag. The operator is to provide guidance to the crew onsite to ensure safety and effective water management. KP 1012+570, BC 617A, NCD, geo and poly lined channel with cobble KP 1013+230, BC 602B, NCD, clear-span bridge with ESC KP 1013+290, BC 621, NCD, clear-span bridge with ESC, cobble channel KP 1013+500, BC 621A, NCD, culvert installed							99046		
20-Apr-23	2023-1317	Trans Mountain Pipeline ULC		TRUCK	COASTAL	Completed	In Compliance	Major Project								99042		
20-Apr-23	2023-1317	Trans Mountain Pipeline ULC		TRUCK	COASTAL	Completed	In Compliance	Major Project								99030		
20-Apr-23	2023-1317	Trans Mountain Pipeline ULC		TRUCK	COASTAL	Completed	In Compliance	Major Project								99082		
20-Apr-23	2023-1317	Trans Mountain Pipeline ULC		TRUCK	COASTAL	Completed	In Compliance	Major Project								99044		
20-Apr-23	2023-1317	Trans Mountain Pipeline ULC		TRUCK	COASTAL	Completed	In Compliance	Major Project								99047		
20-Apr-23	2023-1317	Trans Mountain Pipeline ULC		TRUCK	COASTAL	Completed	In Compliance	Major Project								99060		
20-Apr-23	2023-1317	Trans Mountain Pipeline ULC		TRUCK	COASTAL	Completed	In Compliance	Major Project										100101507
20-Apr-23	2023-1317	Trans Mountain Pipeline ULC		TRUCK	COASTAL	Completed	In Compliance	Major Project								99059		
20-Apr-23	2023-1317	Trans Mountain Pipeline ULC		TRUCK	COASTAL	Completed	In Compliance	Major Project								98953		
20-Apr-23	2023-1317	Trans Mountain Pipeline ULC		TRUCK	COASTAL	Completed	In Compliance	Major Project								98954		
20-Apr-23	2023-1317	Trans Mountain Pipeline ULC		TRUCK	COASTAL	Completed	In Compliance	Major Project								98899		
20-Apr-23	2023-1317	Trans Mountain Pipeline ULC		TRUCK	COASTAL	Completed	In Compliance	Major Project								98994		
20-Apr-23	2023-1317	Trans Mountain Pipeline ULC		TRUCK	COASTAL	Completed	In Compliance	Major Project								98993		
20-Apr-23	2023-1317	Trans Mountain Pipeline ULC		TRUCK	COASTAL	Completed	In Compliance	Major Project										100100228
20-Apr-23	2023-1317	Trans Mountain Pipeline ULC		TRUCK	COASTAL	Completed	In Compliance	Major Project										
20-Apr-23	2023-1317	Trans Mountain Pipeline ULC		TRUCK	COASTAL	Completed	In Compliance	Major Project								98703		
20-Apr-23	2023-1317	Trans Mountain Pipeline ULC		TRUCK	COASTAL	Completed	In Compliance	Major Project								99045		
20-Apr-23	2023-1317	Trans Mountain Pipeline ULC		TRUCK	COASTAL	Completed	In Compliance	Major Project										100100349
21-Apr-23	2023-1213	Tourmaline Oil Corp.	From DLS: 11-21-087-18 To DLS: 13-23-087-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Status of pipeline in BCER system is "Active", please correct status.									
21-Apr-23	2023-1212	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	This inspection is for 13-23-87-18 WA 9905. No visible concerns with this location.									
21-Apr-23	2023-1211	STRATHCONA RESOURCES LTD.	DLS: 16-09-087-18	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with this location.							6823		
21-Apr-23	2023-1211	STRATHCONA RESOURCES LTD.	From DLS: 16-09-087-18 To DLS: 10-03-087-18	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with this location.									
21-Apr-23	2023-1210	STRATHCONA RESOURCES LTD.	DLS: 10-03-087-18	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with this location. Ensure status for F0992 Comressor Dehy is updated in BCER system.						2423			
21-Apr-23	2023-1210	STRATHCONA RESOURCES LTD.	From DLS: 11-32-086-18 To DLS: 10-03-087-18	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										
21-Apr-23	2023-1210	STRATHCONA RESOURCES LTD.	From DLS: 16-22-086-18 To DLS: 10-03-087-18	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										
21-Apr-23	2023-1210	STRATHCONA RESOURCES LTD.	From DLS: 16-09-087-18 To DLS: 10-03-087-18	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										
21-Apr-23	2023-1210	STRATHCONA RESOURCES LTD.	DLS: 10-03-087-18	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								6822		
21-Apr-23	2023-1209	Canadian Natural Resources Limited	DLS: 06-01-087-19	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	The status of F0746 Battery in the BCER system is "Removed". The facility is still onsite and status should be corrected.						2422			
21-Apr-23	2023-1209	Canadian Natural Resources Limited	DLS: 06-01-087-19	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								6821		
21-Apr-23	2023-1208	Canadian Natural Resources Limited	DLS: 08-01-087-19	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	No visible concerns with this location.							6815		
21-Apr-23	2023-1238	Ovintiv Canada ULC	From NTS: D- 070-K/094-O-08 To NTS: B- 077-K/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	d-F70-K wellhead Suspended; valves chained and locked. Disconnected from flow line and blinds installed. All other wells Active. All surface casing vents checked, ok. Well Building: PSHL last cal Nov'22. Last meter cal Oct'22 (3 year cycle). All critical valves carsealed open. Test Sep: Blinds installed on inlet and outlet flowlines. Valves on fuel gas line closed and carsealed; disconnected and plugged inside building. Chem tank and chem Building ok.									
21-Apr-23	2023-1238	Ovintiv Canada ULC	From NTS: D- 070-K/094-O-08 To NTS: B- 077-K/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										
21-Apr-23	2023-1238	Ovintiv Canada ULC	From NTS: D- 070-K/094-O-08 To NTS: D- 001-D/094-O-09	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										
21-Apr-23	2023-1238	Ovintiv Canada ULC	From NTS: B- 009-C/094-O-09 To NTS: D- 001-D/094-O-09	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										
21-Apr-23	2023-1238	Ovintiv Canada ULC	NTS: D-D070-K/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								6962		
21-Apr-23	2023-1238	Ovintiv Canada ULC	NTS: D-C070-K/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								6961		
21-Apr-23	2023-1238	Ovintiv Canada ULC	NTS: D-B070-K/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								6960		
21-Apr-23	2023-1238	Ovintiv Canada ULC	NTS: D-A070-K/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								6959		
21-Apr-23	2023-1238	Ovintiv Canada ULC	NTS: D- 070-K/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								6974		
21-Apr-23	2023-1238	Ovintiv Canada ULC	NTS: D-G070-K/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								6965		
21-Apr-23	2023-1238	Ovintiv Canada ULC	NTS: D-H070-K/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								6966		
21-Apr-23	2023-1238	Ovintiv Canada ULC	From NTS: D- 070-K/094-O-08 To NTS: B- 077-K/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										
21-Apr-23	2023-1238	Ovintiv Canada ULC	From NTS: D- 070-K/094-O-08 To NTS: B- 077-K/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										
21-Apr-23	2023-1238	Ovintiv Canada ULC	From NTS: D- 070-K/094-O-08 To NTS: B- 079-K/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										
21-Apr-23	2023-1238	Ovintiv Canada ULC	From NTS: B- 079-K/094-O-08 To NTS: C- 067-K/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										
21-Apr-23	2023-1238	Ovintiv Canada ULC	From NTS: B- 079-K/094-O-08 To NTS: B- 009-C/094-O-09	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										
21-Apr-23	2023-1238	Ovintiv Canada ULC	NTS: D-F070-K/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								6964		
21-Apr-23	2023-1238	Ovintiv Canada ULC	NTS: D-E070-K/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								6963		
21-Apr-23	2023-1238	Ovintiv Canada ULC	NTS: D-I070-K/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								6967		
21-Apr-23	2023-1238	Ovintiv Canada ULC	NTS: D-J070-K/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								6968		
21-Apr-23	2023-1238	Ovintiv Canada ULC	NTS: D-K070-K/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								6969		

21-Apr-23	2023-1238	Ovintiv Canada ULC	NTS: D-L070-K/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									6970				
21-Apr-23	2023-1238	Ovintiv Canada ULC	NTS: D-M070-K/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									6971				
21-Apr-23	2023-1238	Ovintiv Canada ULC	NTS: D-N070-K/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									6972				
21-Apr-23	2023-1238	Ovintiv Canada ULC	NTS: D-O070-K/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									6973				
21-Apr-23	2023-1238	Ovintiv Canada ULC	NTS: D- 070-K/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2480					
21-Apr-23	2023-1224	Ovintiv Canada ULC	From NTS: D- 052-L/094-O-08 To NTS: D- 070-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Officer Selected	15 Wellheads only. Chained and locked. Signs all ok. Gas detector overranged on LEL from the following Surface Casing Vents: d-52-L: slow fill on latex glove. Last flow/buildup test 2017-09 d-B52-L: moderate fill on latex glove, Last flow/buildup test 2016-11 d-J52-L; slow fill on latex glove. Last flow/buildup test 2017-09 d-L52-L; slow fill on latex glove. No flow/buildup test on record. All other wells ok.										
21-Apr-23	2023-1224	Ovintiv Canada ULC	From NTS: D- 052-L/094-O-08 To NTS: D- 070-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Officer Selected													
21-Apr-23	2023-1224	Ovintiv Canada ULC	From NTS: D- 052-L/094-O-08 To NTS: D- 070-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Officer Selected													
21-Apr-23	2023-1224	Ovintiv Canada ULC	From NTS: D- 052-L/094-O-08 To NTS: C- 034-L/094-O-08	TRUCK	NORTH	Completed	In Compliance	Officer Selected													
21-Apr-23	2023-1224	Ovintiv Canada ULC	NTS: D-B052-L/094-O-08	TRUCK	NORTH	Completed	In Compliance	Officer Selected									6886				
21-Apr-23	2023-1224	Ovintiv Canada ULC	NTS: D-I052-L/094-O-08	TRUCK	NORTH	Completed	In Compliance	Officer Selected									6893				
21-Apr-23	2023-1224	Ovintiv Canada ULC	NTS: D-K052-L/094-O-08	TRUCK	NORTH	Completed	In Compliance	Officer Selected									6895				
21-Apr-23	2023-1224	Ovintiv Canada ULC	NTS: D-M052-L/094-O-08	TRUCK	NORTH	Completed	In Compliance	Officer Selected									6897				
21-Apr-23	2023-1224	Ovintiv Canada ULC	NTS: D-J052-L/094-O-08	TRUCK	NORTH	Completed	In Compliance	Officer Selected									6894				
21-Apr-23	2023-1224	Ovintiv Canada ULC	From NTS: C- 034-L/094-O-08 To NTS: D- 052-L/094-O-08	TRUCK	NORTH	Completed	In Compliance	Officer Selected													
21-Apr-23	2023-1224	Ovintiv Canada ULC	From NTS: D- 052-L/094-O-08 To NTS: C- 034-L/094-O-08	TRUCK	NORTH	Completed	In Compliance	Officer Selected													
21-Apr-23	2023-1224	Ovintiv Canada ULC	NTS: D- 052-L/094-O-08	TRUCK	NORTH	Completed	In Compliance	Officer Selected								2451					
21-Apr-23	2023-1224	Ovintiv Canada ULC	NTS: D-A052-L/094-O-08	TRUCK	NORTH	Completed	In Compliance	Officer Selected									6885				
21-Apr-23	2023-1224	Ovintiv Canada ULC	NTS: D- 052-L/094-O-08	TRUCK	NORTH	Completed	In Compliance	Officer Selected									6899				
21-Apr-23	2023-1224	Ovintiv Canada ULC	NTS: D-C052-L/094-O-08	TRUCK	NORTH	Completed	In Compliance	Officer Selected									6887				
21-Apr-23	2023-1224	Ovintiv Canada ULC	NTS: D-D052-L/094-O-08	TRUCK	NORTH	Completed	In Compliance	Officer Selected									6888				
21-Apr-23	2023-1224	Ovintiv Canada ULC	NTS: D-E052-L/094-O-08	TRUCK	NORTH	Completed	In Compliance	Officer Selected									6889				
21-Apr-23	2023-1224	Ovintiv Canada ULC	NTS: D-F052-L/094-O-08	TRUCK	NORTH	Completed	In Compliance	Officer Selected									6890				
21-Apr-23	2023-1224	Ovintiv Canada ULC	NTS: D-G052-L/094-O-08	TRUCK	NORTH	Completed	In Compliance	Officer Selected									6891				
21-Apr-23	2023-1224	Ovintiv Canada ULC	NTS: D-L052-L/094-O-08	TRUCK	NORTH	Completed	In Compliance	Officer Selected									6896				
21-Apr-23	2023-1224	Ovintiv Canada ULC	NTS: D-N052-L/094-O-08	TRUCK	NORTH	Completed	In Compliance	Officer Selected									6898				
21-Apr-23	2023-1224	Ovintiv Canada ULC	NTS: D-H052-L/094-O-08	TRUCK	NORTH	Completed	In Compliance	Officer Selected									6892				
21-Apr-23	2023-1218	Ovintiv Canada ULC	NTS: C-B034-L/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	All wells Active, except c-B34-L (well is disconnected and blinds installed on wellhead and flowline). All wellheads ok. All ESD's ok. Overrange gas detector on LEL from Surface Casing Vent at c-C34-L, Slow fill on glove test (Last SCV data submitted 2020 -10. Non-serious) PSHL last cal 2023-Jan. All critical valves in well buildings carsealed open. 4 chem tanks ok. Last meter cal Oct '21; next cal Oct '24 (3 year cycle approved). Pig barrel ok. Test Sep Building isolated; blinds installed on inlet and outlet lines, Fuel gas valve carsealed closed and flowline disconnected. MCC Building ok. 2 TEG's active.								6829				
21-Apr-23	2023-1218	Ovintiv Canada ULC	NTS: C-D034-L/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									6831				
21-Apr-23	2023-1218	Ovintiv Canada ULC	NTS: C-E034-L/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									6832				
21-Apr-23	2023-1218	Ovintiv Canada ULC	NTS: C-F034-L/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									6833				
21-Apr-23	2023-1218	Ovintiv Canada ULC	NTS: C-G034-L/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									6834				
21-Apr-23	2023-1218	Ovintiv Canada ULC	NTS: C-H034-L/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									6835				
21-Apr-23	2023-1218	Ovintiv Canada ULC	NTS: C-I034-L/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									6836				
21-Apr-23	2023-1218	Ovintiv Canada ULC	NTS: C-C034-L/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									6830				
21-Apr-23	2023-1218	Ovintiv Canada ULC	NTS: C-A034-L/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									6828				
21-Apr-23	2023-1218	Ovintiv Canada ULC	NTS: C- 034-L/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2425					
21-Apr-23	2023-1218	Ovintiv Canada ULC	NTS: C- 034-L/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2433					
21-Apr-23	2023-1218	Ovintiv Canada ULC	NTS: C- 034-L/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2430					
21-Apr-23	2023-1218	Ovintiv Canada ULC	NTS: C- 034-L/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2427					
21-Apr-23	2023-1218	Ovintiv Canada ULC	NTS: C- 034-L/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2431					
21-Apr-23	2023-1218	Ovintiv Canada ULC	NTS: C- 034-L/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2429					
21-Apr-23	2023-1218	Ovintiv Canada ULC	NTS: C- 034-L/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2428					
21-Apr-23	2023-1218	Ovintiv Canada ULC	NTS: C- 034-L/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2426					
21-Apr-23	2023-1218	Ovintiv Canada ULC	NTS: C- 034-L/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2432					
21-Apr-23	2023-1218	Ovintiv Canada ULC	From NTS: C- 034-L/094-O-08 To NTS: D- 052-L/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed													
21-Apr-23	2023-1218	Ovintiv Canada ULC	From NTS: D- 052-L/094-O-08 To NTS: C- 034-L/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed													
21-Apr-23	2023-1218	Ovintiv Canada ULC	From NTS: D- 052-L/094-O-08 To NTS: C- 034-L/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed													
24-Apr-23	2023-1214	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project	Inspection with the operator of 2 water Courses in WEP areas of section 3 that have been reported as being in exceedance. ROW KP 177+762 to KP 178+177. KP 178+177, WC 189, S4, in isolation, channel was undergoing restoration. upstream and downstream sandbags and poly, equilibrium by 2 - 3" pumps contained in a fish screened box. Block nets in place. Downstream isolation has been overrun due to excess turbid water entering the water course from an in-ground water flow along the ditch line in proximity to the pipe. Water is turbid and entering the clean flowing stream. NTU values were not produced at the time of inspection. WQM is in place at this water course. A vac truck is exposing the pipe to determine the source of the turbid water. Additional inspection will be conducted by helicopter to determine the full delineation of the turbid water flow. There is an active trench pump off from the downstream isolation to filter bags on the ROW. This was discussed with the operator as run off from the filter bags is causing turbid water to enter the Crocker FSR Road ditch and be carried to associated NCD's. Discussed with the operator on how far the turbid water is flowing in the NCD and to what receptors. To be delineated by helicopter inspection. Please see the non-compliance report associated with this water course. KP 177+762, WC 187.2F, S4, channel restored, sediment laden water is entering the water course from in-ground water flow along ditch line in proximity to the pipe. Turbid water is flowing downstream. NTU values were not produced at the time of the inspection. WQM is in place on this water course. A helicopter inspection will be conducted to delineate the full extent of the turbid water flow. Please see the non-compliance report associated with this water course.										
24-Apr-23	2023-1214	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project													
24-Apr-23	2023-1223	Crew Energy Inc.	DLS: A04-07-082-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6882				
24-Apr-23	2023-1223	Crew Energy Inc.	DLS: B04-07-082-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6883				
24-Apr-23	2023-1223	Crew Energy Inc.	DLS: C04-07-082-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6884				
24-Apr-23	2023-1223	Crew Energy Inc.	DLS: 04-07-082-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6881				
24-Apr-23	2023-1223	Crew Energy Inc.	DLS: 04-07-082-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2448					
24-Apr-23	2023-1223	Crew Energy Inc.	DLS: 04-07-082-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2450					
24-Apr-23	2023-1223	Crew Energy Inc.	DLS: 04-07-082-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2447					
24-Apr-23	2023-1223	Crew Energy Inc.	DLS: 04-07-082-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2449					
24-Apr-23	2023-1222	Canadian Natural Resources Limited	DLS: 14-36-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6859				
24-Apr-23	2023-1222	Canadian Natural Resources Limited	DLS: A14-36-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6860				
24-Apr-23	2023-1222	Canadian Natural Resources Limited	DLS: B14-36-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6861				
24-Apr-23	2023-1222	Canadian Natural Resources Limited	DLS: C14-36-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6862				
24-Apr-23	2023-1222	Canadian Natural Resources Limited	DLS: D14-36-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6863				
24-Apr-23	2023-1222	Canadian Natural Resources Limited	DLS: E14-36-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6864				
24-Apr-23	2023-1222	Canadian Natural Resources Limited	DLS: F14-36-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6865				
24-Apr-23	2023-1222	Canadian Natural Resources Limited	DLS: G14-36-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									6866				
24-Apr-23	2023-1222	Canadian Natural Resources Limited	DLS: 14-36-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2444					
24-Apr-23	2023-1222	Canadian Natural Resources Limited	DLS: 14-36-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2443					
24-Apr-23	2023-1222	Canadian Natural Resources Limited	DLS: 14-36-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2441					
24-Apr-23	2023-1222	Canadian Natural Resources Limited	DLS: 14-36-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2439					
24-Apr-23	2023-1222	Canadian Natural Resources Limited	DLS: 14-36-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2445					
24-Apr-23	2023-1222	Canadian Natural Resources Limited	DLS: 14-36-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2440					
24-Apr-23	2023-1222	Canadian Natural Resources Limited	DLS: 14-36-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2442					
24-Apr-23	2023-1221	Crew Energy Inc.	DLS: B14-07-082-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									6847				

24-Apr-23	2023-1221	Crew Energy Inc.	DLS: C14-07-082-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								6848			
24-Apr-23	2023-1221	Crew Energy Inc.	DLS: D14-07-082-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								6849			
24-Apr-23	2023-1221	Crew Energy Inc.	DLS: E14-07-082-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								6850			
24-Apr-23	2023-1221	Crew Energy Inc.	DLS: F14-07-082-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								6851			
24-Apr-23	2023-1221	Crew Energy Inc.	DLS: G14-07-082-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								6852			
24-Apr-23	2023-1221	Crew Energy Inc.	DLS: H14-07-082-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								6853			
24-Apr-23	2023-1221	Crew Energy Inc.	DLS: 14-07-082-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							2436				
24-Apr-23	2023-1216	Crew Energy Inc.	DLS: 09-03-082-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Follow up inspection to 2023-1139							6846			
24-Apr-23	2023-1216	Crew Energy Inc.	DLS: A09-03-082-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Follow up inspection to 2023-1139							6844			
25-Apr-23	2023-1229	Erikson National Energy Inc.	DLS: 11-23-088-19	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed	Safety chain at pig barrel is to be reconnected.							6912			
25-Apr-23	2023-1229	Erikson National Energy Inc.	DLS: 11-23-088-19	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed							2461				
25-Apr-23	2023-1229	Erikson National Energy Inc.	DLS: 11-23-088-19	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed							2462				
25-Apr-23	2023-1228	Canadian Natural Resources Limited	NTS: B- 099-A/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							2460				
25-Apr-23	2023-1220	PETRONAS Energy Canada Ltd.	DLS: A14-14-084-17	TRUCK	CENTRAL	Completed	In Compliance	Internal Request								6858			
25-Apr-23	2023-1220	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Internal Request											
25-Apr-23	2023-1220	PETRONAS Energy Canada Ltd.	DLS: 10-14-084-17	TRUCK	CENTRAL	Completed	In Compliance	Internal Request								6857			
25-Apr-23	2023-1220	PETRONAS Energy Canada Ltd.	DLS: 10-14-084-17	TRUCK	CENTRAL	Completed	In Compliance	Internal Request							2438				
25-Apr-23	2023-1219	PETRONAS Energy Canada Ltd.	From DLS: 14-14-084-17 To DLS: 06-13-084-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
25-Apr-23	2023-1219	PETRONAS Energy Canada Ltd.	From DLS: 14-14-084-17 To DLS: 06-13-084-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
25-Apr-23	2023-1219	PETRONAS Energy Canada Ltd.	From DLS: 10-14-084-17 To DLS: 06-13-084-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
25-Apr-23	2023-1219	PETRONAS Energy Canada Ltd.	DLS: 06-13-084-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							2437				
25-Apr-23	2023-1219	PETRONAS Energy Canada Ltd.	From DLS: 16-13-084-17 To DLS: 06-13-084-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
25-Apr-23	2023-1219	PETRONAS Energy Canada Ltd.	From DLS: 06-13-084-17 To DLS: 05-13-084-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
25-Apr-23	2023-1219	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
25-Apr-23	2023-1219	PETRONAS Energy Canada Ltd.	DLS: 06-13-084-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								6855			
25-Apr-23	2023-1219	PETRONAS Energy Canada Ltd.	From DLS: 06-13-084-17 To DLS: 06-13-084-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
25-Apr-23	2023-1217	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
25-Apr-23	2023-1217	Canadian Natural Resources Limited	From DLS: 10-29-084-17 To DLS: 12-13-084-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
25-Apr-23	2023-1215	Canadian Natural Resources Limited	DLS: 10-24-084-18	TRUCK	CENTRAL	Completed	In Compliance	Internal Request								6827			
25-Apr-23	2023-1215	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Internal Request											
25-Apr-23	2023-1215	Canadian Natural Resources Limited	DLS: 15-24-084-18	TRUCK	CENTRAL	Completed	In Compliance	Internal Request							2424				
25-Apr-23	2023-1628	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project	Routine inspection on Section 8E on April 25, 2023. Clore crossing: * Works have been completed on bank revetments. * Coarse rip rap place where sump and hose lays melted bank and minor sloughing occurred. * Trench and disturbed banks put back and ready for freshet. * Hose was still within high water mark and is frozen in place, these were removed and confirmed on follow-up inspection on 02/06/2023. * Housekeeping requested as minor debris noted as snow melts, these have been removed and confirmed on follow-up inspection on 02/06/2023. * Monitor post freshet for any further settlement of banks for potential follow-up works. * Inspected POD on Clore, signage in place and accurate, permit onsite and available as well as fish screen QA/QC filled out and onsite. Noted WDA permit provided to CGL by BC-ER for burning (AA-111237). WC 643 * Stream is in ongoing exceedance since March 18th. * ESC crews active and onsite during inspection. * Heavy equipment being utilized (3 backhoes, 2 rock trucks) * Two backhoes completing snow removal on lower end of ROW and transferring to rock trucks for removal from site. * Backhoes are exposing and completing maintenance on earthen burm at lower end of ROW. * NCD 643.1F channel poly lined but still receiving minor inputs from snow on high side of ROW. * Currently NCD being pumped off to adjacent vegetation. * Minor inputs noted from bridge crossing as bridge was damaged the previous night, temporary repairs had been completed just prior to inspection, longer term repairs required. * Background NTU increasing in upper wetland prior to entering site due to recent snow melt (non project related).														100084230
25-Apr-23	2023-1628	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project	KP 606 hill * Steep slope pipe install occurring during inspection, one more weld remains. * Welding procedures provided upon request, no concerns noted from inspector. * Viewed both sides of installation. No Non Compliance noted during inspection.										100084695
25-Apr-23	2023-1628	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project											100111023
25-Apr-23	2023-1628	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project											100077545
25-Apr-23	2023-1628	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project											100110133
25-Apr-23	2023-1628	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project											
25-Apr-23	2023-1628	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project											
25-Apr-23	2023-1628	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project											100077396
25-Apr-23	2023-1628	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project											100105840
25-Apr-23	2023-1628	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project											100106742
25-Apr-23	2023-1628	Coastal GasLink Pipeline Ltd.	UTM: 09N 576227E 5999062N	TRUCK	COASTAL	Completed	In Compliance	Major Project											

25-Apr-23	2023-1628	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project											
25-Apr-23	2023-1628	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project											
25-Apr-23	2023-1628	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project											100077396
25-Apr-23	2023-1628	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project											100105840
25-Apr-23	2023-1628	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project											100106742
25-Apr-23	2023-1628	Coastal GasLink Pipeline Ltd.	UTM: 09N 576227E 5999062N	TRUCK	COASTAL	Completed	In Compliance	Major Project											
25-Apr-23	2023-1628	Coastal GasLink Pipeline Ltd.	UTM: 09N 576224E 5999050N	TRUCK	COASTAL	Completed	In Compliance	Major Project											
25-Apr-23	2023-1628	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project											
25-Apr-23	2023-1628	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project											
25-Apr-23	2023-1628	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project											100084672
25-Apr-23	2023-1628	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project											100112274
25-Apr-23	2023-1628	Coastal GasLink Pipeline Ltd.	From NTS: C- 006-J/093-L-04 To NTS: A- 077-A/103-I-02	TRUCK	COASTAL	Completed	In Compliance	Major Project											
25-Apr-23	2023-1628	Coastal GasLink Pipeline Ltd.	From NTS: A- 077-A/103-I-02 To NTS: D- 025-B/103-I-02	TRUCK	COASTAL	Completed	In Compliance	Major Project											
25-Apr-23	2023-1295	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project	* Cable Crane Hill: follow up on ESC incident. ESC work ongoing at time of inspection. Cleaning sediment ponds (pumping stopped for hydrocarbon sheen). Secondary containment beside sediment ponds to be propped up/maintained. Berms on slope being cleared of debris daily. Extra sondes added in WC UN 13-1, UN 13-2, and WC 678). Silt fence around riparian soil needs maintenance. Sime minor garbage/debris on riverbank (being cleaned up while on site). * Steep slope 6B trespass: investigation ongoing. Area is to be delineated and further use/access prevented. Please send pictures of delineation to the BCER. * WC 671: viewed reclamation. Minor garbage/debris to be cleaned up. Gravel/sand deposited in riparian area from snow ramp. WC S1074: spawning deterrents being removed. Active pumping ongoing in isolated channel (ESC measure). Secondary containment beside watercourse needs repair/maintenance. * UN 13-42: some sediment deposition noted in channel (from previous road related sediment). Currently water is running clear. ESC boxes in places. * No deficiencies issued.												
25-Apr-23	2023-1295	Coastal GasLink Pipeline Ltd.	From NTS: A- 077-A/103-I-02 To NTS: D- 025-B/103-I-02	TRUCK	COASTAL	Completed	In Compliance	Major Project											
25-Apr-23	2023-1227	Coastal GasLink Pipeline Ltd.	UTM: 10N 533648E 6072298N	HELICOPTER	MID	Completed	Non-Compliance(s) Found	Major Project	Aerial inspection with the operator of section 3, KP 190+000 to KP 172+250. KP 189+000 minor riling observed on slope. KP 186+200, Wet Land 11609, sediment and sediment laden water from lower slope has overrun ESC measures and entered into the wetland. Discussed with the operator, see Non-compliance report. The ROW through the wetland requires additional housekeeping to clean up pieces of plastic, geo fabric, rig mats etc. The amphibian fence requires maintenance if additional work is required on the ROW. KP 186+000, soil slumping observed on mid and lower slope, discussed with the operator. Retaining wall being constructed at the toe of the slope as a precautionary measure. KP 185+946, Road 15, ESC on the clear span bridge at BR 218 requires maintenance. KP 177+521, WC 187, S3, Clear span bridge in place, the approaches have been removed. KP 177+500, slope erosion issues, the rock lined drainages have failed, and soil has eroded from mid to lower slope. The dirt berm at the toe of the slope was breached and sediment and or sediment laden water has entered WC 187. This was discussed with the operator at the time of the inspection, see non-compliance report.												
25-Apr-23	2023-1227	Coastal GasLink Pipeline Ltd.	UTM: 10N 533552E 6072405N	HELICOPTER	MID	Completed	Non-Compliance(s) Found	Major Project											
25-Apr-23	2023-1227	Coastal GasLink Pipeline Ltd.	UTM: 10N 533645.502E 6072302.197N	HELICOPTER	MID	Completed	Non-Compliance(s) Found	Major Project											
25-Apr-23	2023-1227	Coastal GasLink Pipeline Ltd.	UTM: 10N 533659.681E 6072255.965N	HELICOPTER	MID	Completed	Non-Compliance(s) Found	Major Project											
25-Apr-23	2023-1227	Coastal GasLink Pipeline Ltd.		HELICOPTER	MID	Completed	Non-Compliance(s) Found	Major Project											
25-Apr-23	2023-1227	Coastal GasLink Pipeline Ltd.	From NTS: C- 046-F/093-J-16 To NTS: C- 090-G/093-J-10	HELICOPTER	MID	Completed	Non-Compliance(s) Found	Major Project											
25-Apr-23	2023-1227	Coastal GasLink Pipeline Ltd.	From NTS: C- 090-G/093-J-10 To NTS: C- 072-F/093-J-10	HELICOPTER	MID	Completed	Non-Compliance(s) Found	Major Project											
25-Apr-23	2023-1227	Coastal GasLink Pipeline Ltd.	From NTS: D- 072-F/093-J-10 To NTS: C- 002-F/093-J-06	HELICOPTER	MID	Completed	Non-Compliance(s) Found	Major Project											
25-Apr-23	2023-1227	Coastal GasLink Pipeline Ltd.		HELICOPTER	MID	Completed	Non-Compliance(s) Found	Major Project											

25-Apr-23	2023-1226	Coastal GasLink Pipeline Ltd.		HELICOPTER	MID	Completed	Non-Compliance(s) Found	Major Project	Aerial inspection with the operator of section 2 KP 172+250 to KP 140+000. KP 147+200, the Mini Anzac River has a sediment plume approximately 75 meters in length. Plume is caused by sediment laden water flow associated to pipeline construction. Discussed with the operator at the time of inspection, see Non-compliance.										
25-Apr-23	2023-1291	Murphy Oil Company Ltd.	From NTS: C- 056-A/093-P-09 To NTS: D- 055-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	d-55-A/93-P-09 Riser Site. ESD okay, site fenced and locked. No staining and spills. No concerns at time of inspection.										
25-Apr-23	2023-1291	Murphy Oil Company Ltd.	From NTS: D- 055-A/093-P-09 To NTS: C- 056-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Officer Selected											
26-Apr-23	2023-1232	ARC Resources Ltd.	DLS: 04-20-084-24	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program	Review the 4-20-84-24 measurement schematic with operations staff for correctness. Inspect operator fire and gas detection display screens- no faults found. Verify by calibration tags that the last calibration and testing on the fire and gas detection was done on Feb 13, 2023. Request the maintenance records for the water and condensate tank level transmitters to verify that the maintenance is being conducted on an annual basis as per the BC Measurement Guideline. The operator was unable to find records of maintenance. Perform a walkdown of the well and facility equipment with operation staff. Action Items: 1. 04-20-84-24 well tubing pressure transmitter electrical - recommend that the transmitter installation be in compliance with the CEC for hazardous areas. Found the Tech cable outer sheathing damaged - recommend the Tech cable be repaired. 2. K-200- recommend installing a sealed or locked clam shell on the 1st and 2nd stage discharge pressure sensing isolation valves on the tubing that goes back to the transmitters on the compressor panel for the associated high discharge pressure shutdowns. 3. Water tank containment - recommend removing piping laying down inside the containment that may damage the containment liner. 4. Water and condensate tank containment- recommend water testing and pump off to ensure the containment area has the required containment capacity. 5. Water and condensate production tanks level transmitters are deemed to be production accounting meters. Monthly opening and closing inventories are reported in Petrinex - Submit annual maintenance records as per the BC Measurement Guideline. If there are no annual maintenance records, please add a production accounting measurement PM for record of annual inspection. 6. 04-20-84-24 Metering Schematic - Submit a current and up-to-date metering schematic. Please reply to the BCER concerning the above action items.							2466				
26-Apr-23	2023-1232	ARC Resources Ltd.	DLS: 04-20-084-24	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program								2465			
26-Apr-23	2023-1232	ARC Resources Ltd.	DLS: 04-20-084-24	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program								2463			
26-Apr-23	2023-1250	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	Non-Compliance(s) Found	Major Project	Routine inspection of Section 7 and IFR on the Morice River Drill on April 26th, 2023. Inspected POD 26 on West Morice FSR at approximately 28km. Signage in place and all information on sign correct. Permit also onsite as well as blank forms for water withdrawal, POD inactive. Noted Pallet in the River adjacent to the water withdrawal location, did not appear to be project related but should remove if safe to do so. No non compliance noted at POD location. Complaint follow up into exceedance report on A7012 from S6 J440.01. S6 currently isolated upstream of A7012 as active pipeline work ongoing in the area and pump around in place. Sediment entered stream from soil stockpile melt on edge of ROW which entered road bar ditch which connects back to stream J440.01. Hydrovac onsite cleaning up migrated soils during inspection. Stream J440.01 running clean at time of inspection. Minor additional ESC measures recommended in bar ditch. Approximately 50m East of J440.01 at KP 575+420 sediment laden water noted leaving ROW, no stream identified in the area. ESC measures adjacent to road have been overwhelmed by ROW run off. Sediment laden water travelled through culvert on the Shae FSR to S4 stream A7012 and noted entering stream below current WQM. Inspector discovered and deficiency with EPMR Section 12. Continued to the Morice River exit pad and documented clean up activities at IFR locations one and two. Notes and photos to be forwarded to enforcement staff for further review.											100084551
26-Apr-23	2023-1250	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	Non-Compliance(s) Found	Major Project											100109299
26-Apr-23	2023-1250	Coastal GasLink Pipeline Ltd.	From NTS: A- 021-L/093-L-03 To NTS: C- 006-J/093-L-04	TRUCK	COASTAL	Completed	Non-Compliance(s) Found	Major Project											
26-Apr-23	2023-1250	Coastal GasLink Pipeline Ltd.	From NTS: B- 018-K/093-L-03 To NTS: A- 021-L/093-L-03	TRUCK	COASTAL	Completed	Non-Compliance(s) Found	Major Project											
26-Apr-23	2023-1250	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	Non-Compliance(s) Found	Major Project											
26-Apr-23	2023-1250	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	Non-Compliance(s) Found	Major Project											
26-Apr-23	2023-1250	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	Non-Compliance(s) Found	Major Project											
26-Apr-23	2023-1250	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	Non-Compliance(s) Found	Major Project											100082423
26-Apr-23	2023-1250	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	Non-Compliance(s) Found	Major Project											
27-Apr-23	2023-1231	Tidewater Midstream and Infrastructure Ltd.	From NTS: B- 010-L/094-G-02 To NTS: A- 063-H/094-G-03	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected										23193	
27-Apr-23	2023-1239	Coastal GasLink Pipeline Ltd.		HELICOPTER	COASTAL	Completed	Non-Compliance(s) Found	Major Project	Routine inspection of CGL Section 5 and 6 completed by helicopter on April 27, 2023. Large number of ESC maintenance items noted throughout the flight, mainly seasonal and minor in nature. Areas highlighted are specific and require immediate attention and follow up. 354+100 Wetland 0662. * Minor sediment plume noted entering wetland. ESC repair required ASAP, existing ESC insufficient or being overwhelmed. Considered minor in nature and requesting photo follow up once maintenance completed. 384+000 Sedimentation off ROW and into Deserter Lake. Trench was backfilled over the winter and with warming temperatures has mobilized and travelled off ROW through old clear-cut and into Deserter Lake. Investigation commenced upon discovery of event. Follow up requesting additional information from CGL within the impacted area. * Ditch block plan map. * As built ditch block map. * Photos of installed ditch blocks. * Root cause analysis of the event. * Impact assessment on the sediment into Deserter Lake. KP 394+000 WC 406 * Maintenance and/or construction occurring adjacent to stream, visible sediment entering stream and leaving ROW. Inspector discovered, deficiency issued under EPMR Section 12. * Follow up with photos and corrective actions once complete. KP 399+000 * Significant amount of sediment leaving ROW and inundating adjacent area. Effects in impacted area unknown and will require survey for total area of											
27-Apr-23	2023-1239	Coastal GasLink Pipeline Ltd.		HELICOPTER	COASTAL	Completed	Non-Compliance(s) Found	Major Project	impact. Also, an assessment of the impacts as well as plan moving forward to stop sediment from leaving ROW as well as any potential clean-up that may be required. Also, please provide the BC-ER with photo follow-up once area has been surveyed. * Inspector discovered, area and impact required to determine potential for further C&E follow up action. KP 410+250 Sumps overwhelmed. * Area requires immediate maintenance and follow-up. Please provide the BC-ER with photos once complete. KP 411+250 Sediment off ROW. * Significant amount of sediment leaving ROW and inundating adjacent area. Effects in impacted area unknown and will require survey for total area of impact. Also, an assessment of the impacts as well as plan moving forward to stop sediment from leaving ROW as well as any potential clean-up that may be required. Also, please provide the BC-ER with photo follow-up once area has been surveyed. * Inspector discovered, area and impact required to determine potential for further C&E follow up action. Wetland 418+000 WL 11024 * Turbid water entering wetland. * Deficiency, inspector discovered EPMR Section 12. * Follow up with photos and corrective actions once complete. Wetland 422+400 WL 0884 * Turbid water entering wetland. * Deficiency, inspector discovered EPMR Section 12. * Follow up with photos and corrective actions once complete. Wetland 444+400 WL 0903 and WL 0904. * Turbid water entering wetland. * Deficiency, inspector discovered EPMR Section 12. * Follow up with photos and corrective actions once complete. ROW in and around KP 456+450 * Significant amount of ESC maintenance required throughout the entire area.											
27-Apr-23	2023-1239	Coastal GasLink Pipeline Ltd.		HELICOPTER	COASTAL	Completed	Non-Compliance(s) Found	Major Project	* Will require follow up drone/aerial footage once completed, will require follow up within 14 days of inspection issuance. SHAR in and around Allen Creek road * Significant amount of ESC maintenance required throughout the entire area. * Will require follow up drone/aerial footage once completed, will require follow up within 14 days of inspection issuance.										100082422

27-Apr-23	2023-1239	Coastal GasLink Pipeline Ltd.		HELICOPTER	COASTAL	Completed	Non-Compliance(s) Found	Major Project												100083656
27-Apr-23	2023-1239	Coastal GasLink Pipeline Ltd.		HELICOPTER	COASTAL	Completed	Non-Compliance(s) Found	Major Project												100084503
27-Apr-23	2023-1239	Coastal GasLink Pipeline Ltd.		HELICOPTER	COASTAL	Completed	Non-Compliance(s) Found	Major Project												100108758
27-Apr-23	2023-1239	Coastal GasLink Pipeline Ltd.	From NTS: B- 003-E/093-K-03 To NTS: A- 002-I/093-L-02	HELICOPTER	COASTAL	Completed	Non-Compliance(s) Found	Major Project												
27-Apr-23	2023-1239	Coastal GasLink Pipeline Ltd.	From NTS: A- 054-H/093-L-01 To NTS: C- 008-I/093-L-02	HELICOPTER	COASTAL	Completed	Non-Compliance(s) Found	Major Project												
27-Apr-23	2023-1239	Coastal GasLink Pipeline Ltd.		HELICOPTER	COASTAL	Completed	Non-Compliance(s) Found	Major Project												
27-Apr-23	2023-1239	Coastal GasLink Pipeline Ltd.		HELICOPTER	COASTAL	Completed	Non-Compliance(s) Found	Major Project												100082251
27-Apr-23	2023-1239	Coastal GasLink Pipeline Ltd.		HELICOPTER	COASTAL	Completed	Non-Compliance(s) Found	Major Project												100084537
27-Apr-23	2023-1239	Coastal GasLink Pipeline Ltd.		HELICOPTER	COASTAL	Completed	Non-Compliance(s) Found	Major Project												100084712
27-Apr-23	2023-1239	Coastal GasLink Pipeline Ltd.		HELICOPTER	COASTAL	Completed	Non-Compliance(s) Found	Major Project												100106994
27-Apr-23	2023-1239	Coastal GasLink Pipeline Ltd.	From NTS: C- 080-G/093-K-01 To NTS: B- 003-E/093-K-03	HELICOPTER	COASTAL	Completed	Non-Compliance(s) Found	Major Project												
27-Apr-23	2023-1239	Coastal GasLink Pipeline Ltd.		HELICOPTER	COASTAL	Completed	Non-Compliance(s) Found	Major Project												
27-Apr-23	2023-1239	Coastal GasLink Pipeline Ltd.		HELICOPTER	COASTAL	Completed	Non-Compliance(s) Found	Major Project												
27-Apr-23	2023-1237	Crew Energy Inc.	From DLS: 14-27-081-20 To DLS: 01-34-081-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed												
27-Apr-23	2023-1237	Crew Energy Inc.	From DLS: 16-27-081-20 To DLS: 14-27-081-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed											23196	
27-Apr-23	2023-1237	Crew Energy Inc.	DLS: 04-34-081-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										6950		
27-Apr-23	2023-1237	Crew Energy Inc.	DLS: A04-34-081-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										6951		
27-Apr-23	2023-1237	Crew Energy Inc.	DLS: B04-34-081-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										6952		
27-Apr-23	2023-1237	Crew Energy Inc.	DLS: C04-34-081-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										6953		
27-Apr-23	2023-1237	Crew Energy Inc.	DLS: 04-34-081-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2479				
27-Apr-23	2023-1236	Shell Canada Limited	DLS: 04-10-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										6943		
27-Apr-23	2023-1236	Shell Canada Limited	DLS: A04-10-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										6944		
27-Apr-23	2023-1236	Shell Canada Limited	DLS: B04-10-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										6945		
27-Apr-23	2023-1236	Shell Canada Limited	DLS: C04-10-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										6946		
27-Apr-23	2023-1236	Shell Canada Limited	DLS: D04-10-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										6947		
27-Apr-23	2023-1236	Shell Canada Limited	From DLS: 05-10-081-20 To DLS: 04-10-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed											23195	
27-Apr-23	2023-1236	Shell Canada Limited	DLS: 04-10-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2478				
27-Apr-23	2023-1235	Crew Energy Inc.	DLS: 01-34-081-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2475				
27-Apr-23	2023-1235	Crew Energy Inc.	DLS: 01-34-081-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2477				
27-Apr-23	2023-1235	Crew Energy Inc.	DLS: 01-34-081-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2476				
27-Apr-23	2023-1235	Crew Energy Inc.	DLS: 01-34-081-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2474				
27-Apr-23	2023-1235	Crew Energy Inc.	DLS: 01-34-081-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										6941		
27-Apr-23	2023-1235	Crew Energy Inc.	DLS: A01-34-081-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										6942		
27-Apr-23	2023-1235	Crew Energy Inc.	DLS: B01-34-081-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										6937		
27-Apr-23	2023-1235	Crew Energy Inc.	DLS: C01-34-081-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										6938		
27-Apr-23	2023-1234	Shell Canada Limited	DLS: 7-31-80-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Follow up to inspection 2023-1202							2469				
27-Apr-23	2023-1233	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project												
27-Apr-23	2023-1233	Coastal GasLink Pipeline Ltd.	From NTS: D- 031-F/093-P-05 To NTS: C- 046-F/093-J-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project												
27-Apr-23	2023-1233	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project												
27-Apr-23	2023-1233	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project												
27-Apr-23	2023-1233	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project												
27-Apr-23	2023-1233	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project												100084518
27-Apr-23	2023-1233	Coastal GasLink Pipeline Ltd.	UTM: 10N 553757E 6099387N	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project												
27-Apr-23	2023-1233	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project												
27-Apr-23	2023-1233	Coastal GasLink Pipeline Ltd.	UTM: 10N 553755E 6099342N	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project												
27-Apr-23	2023-1233	Coastal GasLink Pipeline Ltd.	UTM: 10N 553747E 6099431N	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project												
27-Apr-23	2023-1233	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project												
27-Apr-23	2023-1233	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project												100114404
28-Apr-23	2023-1261	PETRONAS Energy Canada Ltd.	From NTS: A- 019-E/094-A-13 To NTS: D- 019-E/094-A-13	WALK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected	This inspection is for the road only, The well site was not visited.										23204	
28-Apr-23	2023-1261	PETRONAS Energy Canada Ltd.	From NTS: D- 049-J/094-G-02 To NTS: C- 058-J/094-G-02	WALK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected	This inspection is for the road only, The well site was not visited.										23203	
28-Apr-23	2023-1252	PETRONAS Energy Canada Ltd.	NTS: D-E003-K/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	The pipeline inspection is limited in scope to the on lease equipment. it was noted the older wells are not flowing right now. Has the surface casing vent leaking fluids from the d-e-3-k and c-e-2-K wells been reported to Engineering?, If not, please do so. Please check the meter skid sign for the meter skid on well d-e-3-K. The well is "d" is marked by paint but the meter skid says "c". Correct as required. In the test separator skid the PSHH 2205 on top of the separator should probably have one of the blow down valves-gate or ball locked in the closed position so that any high pressure sensing is able to be done. Please review the need for this to be locked closed and respond back to me.									6977		
28-Apr-23	2023-1252	PETRONAS Energy Canada Ltd.	NTS: C-E002-K/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										6979		
28-Apr-23	2023-1252	PETRONAS Energy Canada Ltd.	NTS: D-C003-K/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										6975		
28-Apr-23	2023-1252	PETRONAS Energy Canada Ltd.	NTS: D-D003-K/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										6976		
28-Apr-23	2023-1252	PETRONAS Energy Canada Ltd.	NTS: D-F003-K/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										6978		
28-Apr-23	2023-1252	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									84548			
28-Apr-23	2023-1252	PETRONAS Energy Canada Ltd.	NTS: D-B003-K/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										6990		
28-Apr-23	2023-1252	PETRONAS Energy Canada Ltd.	NTS: C-G002-K/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										6981		
28-Apr-23	2023-1252	PETRONAS Energy Canada Ltd.	From NTS: C- 002-K/094-G-02 To NTS: B- 012-K/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
28-Apr-23	2023-1252	PETRONAS Energy Canada Ltd.	From NTS: B- 012-K/094-G-02 To NTS: C- 002-K/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
28-Apr-23	2023-1252	PETRONAS Energy Canada Ltd.	NTS: C-A002-K/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										6984		
28-Apr-23	2023-1252	PETRONAS Energy Canada Ltd.	NTS: C-B002-K/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										6985		
28-Apr-23	2023-1252	PETRONAS Energy Canada Ltd.	NTS: C-C002-K/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										6986		
28-Apr-23	2023-1252	PETRONAS Energy Canada Ltd.	NTS: C-D002-K/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										6987		
28-Apr-23	2023-1252	PETRONAS Energy Canada Ltd.	NTS: D- 003-K/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										6988		
28-Apr-23	2023-1252	PETRONAS Energy Canada Ltd.	NTS: D-A003-K/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										6989		
28-Apr-23	2023-1252	PETRONAS Energy Canada Ltd.	NTS: C- 002-K/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										6983		
28-Apr-23	2023-1252	PETRONAS Energy Canada Ltd.	NTS: C-F002-K/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										6980		
28-Apr-23	2023-1252	PETRONAS Energy Canada Ltd.	NTS: C-H002-K/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										6982		
28-Apr-23	2023-1252	PETRONAS Energy Canada Ltd.	NTS: D- 003-K/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2481				
28-Apr-23	2023-1252	PETRONAS Energy Canada Ltd.	From NTS: C- 002-K/094-G-02 To NTS: B- 012-K/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											23199	
28-Apr-23	2023-1262	2354890 Alberta Ltd.		TRUCK	SOUTH	Completed	In Compliance	Planned Inspection Program	1-36-82-18 - 2354890 Alberta Ltd - Younger Extraction Plant Meet with the Younger plant Foreman and an engineering staff member. The plant ESDD minutes prior to the meeting due to a PLC that was not on an uninterrupted power supply (UPS). The Foreman spoke with operations staff and mentioned the PLC was powered from a lighting panel that was shut off to do some electrical work. Plant operations staff confirmed the plant isolated and blew down as designed. Discuss the need to move the PLC power over to the UPS. Review the metering schematic Vs. Petrinex Mar 2023 Facility Activity to determine which meters were reporting. Could not verify at the time of inspection that the plant fuel gas, flare, and product inventory level meter calibrations were in compliance with the BC Measurement Guideline by reviewing available maintenance records. Receive a copy of the metering schematic for file. From the meeting room, remote into the plant operations main fire and gas detection display screen. Inspect the fire and gas detection display screen - no faults found, Determine the plant major block and blowdown valves for the inspection with the engineering staff. Receive a copy of the plant critical carseal list. Discuss how the carseals were added, removed, and verified to be in place on a quarterly basis. Perform a walkdown of major plant block and blowdown valves and walk through the residual compressor building. Noted that some of the major block and blowdown valve tags were faded, missing, or did not match the plant schematic (PID) that was reviewed. The engineer found one critical carseal missing on the Train C blowdown valve upstream isolation valve PY-9301 (may be PY-9300 because of a tagging issue). Action Items: 1. The PLC that caused the plant ESDD- Recommend moving the PLC power supply to the plant UPS.											
1-May-23	2023-1307	Pacific Canbriam Energy Limited	NTS: A- 033-H/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	Well is chained, locked and has positive isolation. Some pilings remain on site from removed production equipment. Flare stack and flare knockout are still on site. No concerns were observed on day of inspection.									7238		
1-May-23	2023-1307	Pacific Canbriam Energy Limited	NTS: A- 033-H/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								2548				
1-May-23	2023-1306	Pacific Canbriam Energy Limited	NTS: B-033-H/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	0, A, B, C wells have positive isolation and are chained and locked. 0 and A wells are on separate locations and B/C wells are on the same location. A well has down hole heat string equipment on site. All locations are clean with no concerns observed on day of inspection.									7232		
1-May-23	2023-1306	Pacific Canbriam Energy Limited	NTS: B- 033-H/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program										7229		
1-May-23	2023-1306	Pacific Canbriam Energy Limited	NTS: B-A033-H/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program										7231		
1-May-23	2023-1306	Pacific Canbriam Energy Limited	NTS: B-B033-H/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program										7230		
1-May-23	2023-1306	Pacific Canbriam Energy Limited	NTS: B- 033-H/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								2545				
1-May-23	2023-1306	Pacific Canbriam Energy Limited	NTS: B- 033-H/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								2543				
1-May-23	2023-1306	Pacific Canbriam Energy Limited	NTS: B- 033-H/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								2546				
1-May-23	2023-1306	Pacific Canbriam Energy Limited	NTS: B- 033-H/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								2544				

1-May-23	2023-1302	Pacific Canbriam Energy Limited	NTS: B- 053-H/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	Well head has positive isolation and is chained and locked. Several rig anchors remain in place but are well marked. Pipeline is also isolated and valves are closed, capped and plugged. no concerns were observed on day of inspection.								7222		
1-May-23	2023-1302	Pacific Canbriam Energy Limited	NTS: B- 053-H/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							2540				
1-May-23	2023-1301	Pacific Canbriam Energy Limited	NTS: D- 044-H/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Produced water storage tanks on site inside C-ring secondary containment. Produced water injection pump on site. Injection well "A" is chained and locked. CSG and TBG pressure transmitters show 44KPA. "0" well is chained and locked, no flowline in place. No concerns were observed on day of inspection.								7220		
1-May-23	2023-1301	Pacific Canbriam Energy Limited	NTS: D-A044-H/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7221		
1-May-23	2023-1301	Pacific Canbriam Energy Limited	NTS: D- 044-H/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							2538				
1-May-23	2023-1301	Pacific Canbriam Energy Limited	NTS: D- 044-H/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							2537				
1-May-23	2023-1301	Pacific Canbriam Energy Limited	NTS: D- 044-H/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							2539				
1-May-23	2023-1273	PETRONAS Energy Canada Ltd.		WALK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with WA 6844 A6-22-86-20.										
1-May-23	2023-1269	Canadian Natural Resources Limited	DLS: 06-07-086-20	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed									7067		
1-May-23	2023-1240	Canadian Natural Resources Limited	DLS: 11-07-086-20	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed									6991		
1-May-23	2023-1240	Canadian Natural Resources Limited	DLS: 11-07-086-20	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed							2483				
1-May-23	2023-1240	Canadian Natural Resources Limited	DLS: 11-07-086-20	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed							2482				
2-May-23	2023-1383	Altagas Holdings Inc.	From DLS: 02-35-088-24 To DLS: ---	WALK	CENTRAL	Completed	In Compliance	Officer Selected	This inspection is for the last 1.6 kms of the pipeline from the Town facility to your truck terminal at 15-26-88-24 on the Mile 95 road. The inspection was to check the vegetation and ground restoration on the ROW since the line was acquired from KELT and had numerous issues. The restoration work was well done, vegetation catch is very good. There are some sediment fences, steel T posts that could be removed when the vegetation is fully established at the stream crossings. This pipeline ROW is used to demonstrate to our staff how 2 pipeline projects were constructed in different fashions. The original and first pipeline constructed by AltaGas utilized quite a few best management practices (BMP'S) around streams, especially the leaving of riparian vegetation, boring under the stream, and utilizing a narrow mechanical crossing of the stream. The former KELT ROW had a different approach and the repairs were completed by AltaGas upon acquisition.										
2-May-23	2023-1313	Zargon Oil & Gas Ltd.	NTS: A- 081-A/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7250		
2-May-23	2023-1312	Tourmaline Oil Corp.	NTS: A- 067-A/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	There is no location signage at the well/wellhead itself. There is a location sign about 1.5 km away at the beginning of the lease road, -also, there is no plug in the "T" fitting, it is just open ended on the wellhead.								7249		
2-May-23	2023-1312	Tourmaline Oil Corp.	NTS: A- 067-A/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							2556				
2-May-23	2023-1311	STRATHCONA RESOURCES LTD.	NTS: A- 065-A/094-G-08	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed	This inactive facility has a lot of miscellaneous stuff, ie: tires, signs, etc piled up. -also, there is quite a bit of vegetation growing up around the lease and the equipment onsite, which I believe could be a fire hazard. This site, although inactive, must be kept up to reduce hazards.							2555				
2-May-23	2023-1310	Canadian Natural Resources Limited	NTS: A-A045-L/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	All wells have positive isolation and are chained and locked. Wells have electronic pressure monitoring installed and have gauges on CSG and TBG. Gauges on suspended wells should be replaced with plugs as per Oil & Gas Activity Operations Manual, Table 9A. No other concerns were observed on day of inspection.								7246		
2-May-23	2023-1310	Canadian Natural Resources Limited	NTS: A-B045-L/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7245		
2-May-23	2023-1310	Canadian Natural Resources Limited	NTS: A- 045-L/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							2553				
2-May-23	2023-1310	Canadian Natural Resources Limited	NTS: A- 045-L/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7247		
2-May-23	2023-1310	Canadian Natural Resources Limited	From NTS: A- 045-L/094-B-08 To NTS: C- 044-L/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
2-May-23	2023-1310	Canadian Natural Resources Limited	From NTS: A- 045-L/094-B-08 To NTS: C- 044-L/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
2-May-23	2023-1309	Canlin Energy Corporation	NTS: A- 065-A/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7248		
2-May-23	2023-1308	Canadian Natural Resources Limited	NTS: C- 044-L/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	0 and A wells have positive isolation and are chained and locked. Facility equipment on site was discontinued April, 2022. A large storage pond is located south of the site. The pond has a poly liner that has come loose in several places. Pond is empty except for a small amount of accumulated snow melt water. There were no signs of any hydrocarbon residue on the water. Pond is fenced with page wire and there are no signs of wildlife or cattle accessing this enclosure. Is there a plan or timeline for the remediation of this pond? No other concerns were observed on the day of inspection.								7243		
2-May-23	2023-1308	Canadian Natural Resources Limited	NTS: C-A044-L/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7244		
2-May-23	2023-1305	STRATHCONA RESOURCES LTD.	NTS: B- 031-A/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	I was gonna do an inspection at this location (b-31-A/94-G-08), as it was on my inspection list, but the access roads have been pulled back and culverts removed. No access. -There is a large pile of culverts, from access roads being abandoned, that will need to be removed. I suspect that will happen once all have been pulled and piled.								7237		
2-May-23	2023-1305	STRATHCONA RESOURCES LTD.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
2-May-23	2023-1304	PETRONAS Energy Canada Ltd.	From NTS: D- 047-A/094-G-08 To NTS: A- 059-A/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
2-May-23	2023-1304	PETRONAS Energy Canada Ltd.	From NTS: C- 040-A/094-G-08 To NTS: D- 047-A/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
2-May-23	2023-1304	PETRONAS Energy Canada Ltd.	From NTS: D- 047-A/094-G-08 To NTS: A- 059-A/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
2-May-23	2023-1304	PETRONAS Energy Canada Ltd.	From NTS: D- 026-A/094-G-08 To NTS: D- 047-A/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										24341	
2-May-23	2023-1304	PETRONAS Energy Canada Ltd.	From NTS: D- 047-A/094-G-08 To NTS: D- 047-A/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										24342	
2-May-23	2023-1304	PETRONAS Energy Canada Ltd.	NTS: D- 047-A/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7226		
2-May-23	2023-1304	PETRONAS Energy Canada Ltd.	NTS: D-A047-A/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7227		
2-May-23	2023-1303	PETRONAS Energy Canada Ltd.	NTS: D-A026-A/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7224		
2-May-23	2023-1303	PETRONAS Energy Canada Ltd.	From NTS: D- 026-A/094-G-08 To NTS: D- 049-A/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
2-May-23	2023-1303	PETRONAS Energy Canada Ltd.	From NTS: D- 026-A/094-G-08 To NTS: D- 047-A/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										24340	
2-May-23	2023-1303	PETRONAS Energy Canada Ltd.	NTS: D- 026-A/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7223		
2-May-23	2023-1303	PETRONAS Energy Canada Ltd.	NTS: D-B026-A/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7225		
2-May-23	2023-1303	PETRONAS Energy Canada Ltd.	NTS: D- 026-A/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							2541				
2-May-23	2023-1281	STRATHCONA RESOURCES LTD.	DLS: 05-34-088-18	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with this location.								7080		
2-May-23	2023-1281	STRATHCONA RESOURCES LTD.	DLS: A05-34-088-18	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with this location.								7081		
2-May-23	2023-1280	STRATHCONA RESOURCES LTD.	DLS: 04-21-088-18	WALK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with this location.								7077		
2-May-23	2023-1280	STRATHCONA RESOURCES LTD.	DLS: 04-21-088-18	WALK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with this location.						2512				
2-May-23	2023-1280	STRATHCONA RESOURCES LTD.	From DLS: 11-21-088-18 To DLS: 04-21-088-18	WALK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with this location.										
2-May-23	2023-1280	STRATHCONA RESOURCES LTD.	From DLS: 04-21-088-18 To DLS: 13-15-088-18	WALK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with this location.										
2-May-23	2023-1279	STRATHCONA RESOURCES LTD.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with location 7-17-88-18 WA 11512.										
2-May-23	2023-1278	STRATHCONA RESOURCES LTD.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with location 3-14-88-18 WA 11153.										
2-May-23	2023-1277	STRATHCONA RESOURCES LTD.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with location 2-14-88-18 WA 10700.										
2-May-23	2023-1276	STRATHCONA RESOURCES LTD.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with location 15-11-88-18 WA 10636 and F 2959.										
2-May-23	2023-1275	STRATHCONA RESOURCES LTD.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	No visible concerns with location A11-11-88-18 WA 10767.										
2-May-23	2023-1251	STRATHCONA RESOURCES LTD.	DLS: 16-11-088-18	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Surface casing vent valve is in the closed position and the surface casing vent is leaking quite extensively. Please contact BCER Engineering by May 8, 2023 D&P Reg 18 (8) On detection of a casing leak or failure, a well permit holder must (a) notify the commission about the leak or failure without delay, and (b) repair the leak without unreasonable delay.								7001		
2-May-23	2023-1247	1280479 B.C. LTD.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
2-May-23	2023-1247	1280479 B.C. LTD.	NTS: C- 077-I/094-A-10	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7000		
2-May-23	2023-1247	1280479 B.C. LTD.	From NTS: D- 090-I/094-A-10 To NTS: C- 077-I/094-A-10	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
2-May-23	2023-1246	1280479 B.C. LTD.	NTS: B- 086-I/094-A-10	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									6999		
2-May-23	2023-1246	1280479 B.C. LTD.	From NTS: B- 086-I/094-A-10 To NTS: C- 076-I/094-A-10	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
2-May-23	2023-1246	1280479 B.C. LTD.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
2-May-23	2023-1245	STRATHCONA RESOURCES LTD.	DLS: 04-32-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							2486				
2-May-23	2023-1245	STRATHCONA RESOURCES LTD.	From DLS: 04-32-086-18 To DLS: 11-32-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
2-May-23	2023-1245	STRATHCONA RESOURCES LTD.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
2-May-23	2023-1245	STRATHCONA RESOURCES LTD.	DLS: 04-32-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									6998		
2-May-23	2023-1244	Bonavista Energy Corporation	NTS: C- 045-I/094-A-10	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									6996		
2-May-23	2023-1244	Bonavista Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
2-May-23	2023-1244	Bonavista Energy Corporation	NTS: C- 045-I/094-A-10	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							2485				
2-May-23	2023-1243	Canadian Natural Resources Limited	NTS: A- 028-A/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									6995		
2-May-23	2023-1243	Canadian Natural Resources Limited	NTS: A- 028-A/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							2484				
2-May-23	2023-1243	Canadian Natural Resources Limited	From NTS: A- 028-A/094-A-15 To NTS: C- 039-A/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
2-May-23	2023-1243	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
2-May-23	2023-1243	Canadian Natural Resources Limited	From NTS: D- 046-A/094-A-15 To NTS: A- 028-A/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
2-May-23	2023-1243	Canadian Natural Resources Limited	From NTS: C- 035-A/094-A-15 To NTS: A- 028-A/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
2-May-23	2023-1243	Canadian Natural Resources Limited	From NTS: C- 027-A/094-A-15 To NTS: A- 028-A/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
2-May-23	2023-1243	Canadian Natural Resources Limited	From NTS: A- 028-A/094-A-15 To NTS: A- 028-A/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
2-May-23	2023-1242	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
2-May-23	2023-1242	Canadian Natural Resources Limited	NTS: C- 027-A/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									6994		
2-May-23	2023-1241	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
2-May-23	2023-1241	Canadian Natural Resources Limited	NTS: B- 066-A/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									6993		

2-May-23	2023-1300	Coastal GasLink Pipeline Ltd.	From NTS: C- 046-F/093-J-16 To NTS: C- 090-G/093-J-10	HELICOPTER	MID	Completed	Non-Compliance(s) Found	Major Project	Aerial inspection of sections 2 and 3 from KP 140 to KP 190. KP 140 to KP 149, crews working on ESC. KP 161, some erosion / sloughing observed on slope. KP 178+000 - KP 179+500, ground inspection of ROW, crew working on ESC and water management, turbid water observed leaving the ROW at several locations. KP 184+500, surface water from ROW entering the watercourse leaving a small plume. Contacted the operator on May 5th to discuss. Operator will dispatch a crew to the location to begin corrective action. KP 186 slope, previous Inspection dated April 25th, there was a comment on some sloughing of soils that had been observed on this slope. Additional soil movement was observed on this overflight. The operator was contacted on May 5th and additional information was provided. Based on the findings of the continued deterioration of this slope a non-compliance has been issued with this inspection. KP 190 Parsnip camp, Bailey Helicopter helipad, It was observed that considerable loose debris was flying up in the rotor wash during landing and takeoff at this pad. Please ensure that housekeeping in this area is maintained at a high standard to prevent issues from occurring.										
2-May-23	2023-1300	Coastal GasLink Pipeline Ltd.		HELICOPTER	MID	Completed	Non-Compliance(s) Found	Major Project								97324			
2-May-23	2023-1300	Coastal GasLink Pipeline Ltd.		HELICOPTER	MID	Completed	Non-Compliance(s) Found	Major Project											
2-May-23	2023-1300	Coastal GasLink Pipeline Ltd.		HELICOPTER	MID	Completed	Non-Compliance(s) Found	Major Project											100082299
2-May-23	2023-3045	Orphan Fund	NTS: A- 072-J/094-J-08	ATV	NORTH	Completed	In Compliance	Officer Selected	Entry of this inspection was delayed due to a Development Site ID change for this location, by BCER IT group. New Developemnt Site ID created in October 2023, so the inspection is now being entered. This is a suspended wellhead only. No buildings, chem tanks or above ground flow lines. Master valves chained and locked. Sign ok. Surface casing vent checked, ok. Last production 2010-04. ABNZ 2018-03								11995		
2-May-23	2023-3045	Orphan Fund	NTS: A- 072-J/094-J-08	ATV	NORTH	Completed	In Compliance	Officer Selected								4601			
2-May-23	2023-1779	Bench Creek Resources Ltd.	From NTS: D- 090-J/094-J-08 To NTS: A- 090-J/094-J-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	This inspection was completed May 2 2023 and entered July 6 2023 due to a system fix related Development Site Numbers. Facility is Suspended. Sign ok. Some vandalism and theft has occurred. Most buildings accessed by un-authorized people. On Site: Office, Genset Bldg. X 2, Comp. Bldg., Amine Bldg., 3 X Dehy's, Pop Tank, Tank Farm, Flare, FKO, U-Ground tanks. Collection of used Chem tanks on south side of the Facility, and collection of well buildings on the west side. (see Non-Compliance for leaking Chem tanks). Comments: 1. Facility 4071 and 8469 show as Active. Please submit Suspend NOI.										
2-May-23	2023-1779	Bench Creek Resources Ltd.	From NTS: A- 090-J/094-J-08 To NTS: D- 090-J/094-J-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed											
2-May-23	2023-1779	Bench Creek Resources Ltd.	From NTS: A- 090-J/094-J-08 To NTS: D- 090-J/094-J-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed											
2-May-23	2023-1779	Bench Creek Resources Ltd.	From NTS: D- 090-J/094-J-08 To NTS: A- 090-J/094-J-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed											
2-May-23	2023-1779	Bench Creek Resources Ltd.	From NTS: A- 090-J/094-J-08 To NTS: A- 076-J/094-J-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed											
2-May-23	2023-1779	Bench Creek Resources Ltd.	NTS: A- 090-J/094-J-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3126			
2-May-23	2023-1779	Bench Creek Resources Ltd.	NTS: A- 090-J/094-J-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3127			
2-May-23	2023-1406	Orphan Fund	NTS: A- 072-J/094-J-08	TRUCK	NORTH	Completed	In Compliance	Officer Selected	Wellhead only. Suspended. Wellhead valves chained and locked. Sign ok. Surface casing vent checked, ok. Kermit shows the Well Facility for this location (FAC 19032) as Active but it has been removed.								7059		
2-May-23	2023-1266	NTE Energy Canada Ltd.	NTS: C- 088-L/094-I-04	ATV	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	c-88-L, c-A88-L, c-D88-L, B-88-L wells are Active. c-B88-L Suspended; chained and locked. All surface casing vents checked, ok. Signs ok. Chem tanks and containment ok. Meter cabinets ok. Last meter cal = Mar 2022. Last orifice plate inspection = Oct 2020.								2505			
2-May-23	2023-1266	NTE Energy Canada Ltd.	NTS: C-D088-L/094-I-04	ATV	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										7063		
2-May-23	2023-1266	NTE Energy Canada Ltd.	NTS: C-A088-L/094-I-04	ATV	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										7061		
2-May-23	2023-1266	NTE Energy Canada Ltd.	NTS: C-B088-L/094-I-04	ATV	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										7062		
2-May-23	2023-1266	NTE Energy Canada Ltd.	From NTS: B- 088-L/094-I-04 To NTS: A- 088-L/094-I-04	ATV	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed											
2-May-23	2023-1266	NTE Energy Canada Ltd.	NTS: B- 088-L/094-I-04	ATV	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2504			
2-May-23	2023-1266	NTE Energy Canada Ltd.	NTS: C- 088-L/094-I-04	ATV	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2506			
2-May-23	2023-1266	NTE Energy Canada Ltd.	NTS: C- 088-L/094-I-04	ATV	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2507			
2-May-23	2023-1266	NTE Energy Canada Ltd.	NTS: C- 088-L/094-I-04	ATV	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										7065	
2-May-23	2023-1266	NTE Energy Canada Ltd.	NTS: B- 088-L/094-I-04	ATV	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										7064	
2-May-23	2023-1265	NTE Energy Canada Ltd.	From NTS: B- 008-D/094-I-05 To NTS: C- 007-D/094-I-05	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	Well is Active. Surface casing vent checked, ok. Sign ok. Last meter cal = Mar 2022. Last orifice plate inspection = Oct 2021 Meter cabinet ok. Chem tanks and containment ok.										
2-May-23	2023-1265	NTE Energy Canada Ltd.	NTS: B- 008-D/094-I-05	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed										7060	
2-May-23	2023-1265	NTE Energy Canada Ltd.	NTS: B- 008-D/094-I-05	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed								2503			
2-May-23	2023-1264	Orphan Fund	NTS: B- 089-J/094-J-08	TRUCK	NORTH	Completed	In Compliance	Officer Selected	Wellhead only. Suspended. Wellhead Valves chained and locked. Sign ok. Gas detector overranged on LEL from Surface Casing Vent (SCV). Slow fill on latex glove test. No SCV flow or buildup test data found for this well in IRIS. Kermit shows the Well Facility for this location (FAC 18995) as Suspended, but it has been removed.								7057		
2-May-23	2023-1264	Orphan Fund	NTS: B- 089-J/094-J-08	TRUCK	NORTH	Completed	In Compliance	Officer Selected								2502			

2-May-23	2023-1263	Orphan Fund	NTS: A- 089-J/094-J-08	TRUCK	NORTH	Completed	In Compliance	Officer Selected	Abandoned Orphan well (Sanling). Old wellhead laying on ground, scrap piece of conductor pipe and corrugated steel cellar section also remain on site. BCER Orphan program staff advised. 2 Photos attached .								7056			
2-May-23	2023-1263	Orphan Fund	NTS: B- 089-J/094-J-08	TRUCK	NORTH	Completed	In Compliance	Officer Selected									7055			
2-May-23	2023-1260	Bench Creek Resources Ltd.	NTS: A- 076-J/094-J-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected	Wellhead only. Suspended; valves chained and locked. One P/L riser. Gas detector overranged on LEL from Surface Casing Vent (SCV). Fast fill on latex glove test. Please undertake Flow and Stabilized Buildup Tests on SCV and provide results via e-submission and to Engineering (Last SCV test was 2015).								7052			
2-May-23	2023-1254	Tourmaline Oil Corp.	NTS: C-A086-I/094-B-09	TRUCK	NORTH	Completed	In Compliance	Drilling Rig	Rig is looking good currently tripping for BHA change. Found a couple loose ground rods corrected during inspection.								7033			
2-May-23	2023-1249	Canlin Energy Corporation	From NTS: D- 077-H/094-J-08 To NTS: A- 085-H/094-J-08	WALK	NORTH	Completed	In Compliance	Officer Selected	Suspended Wellhead only. Valves chained and locked. Sign ok. Surface casing vent checked, ok. Last Production Jan 2000. Pipeline Deactivated Jan 2022.											
2-May-23	2023-1249	Canlin Energy Corporation	From NTS: D- 077-H/094-J-08 To NTS: D- 033-K/094-J-08	WALK	NORTH	Completed	In Compliance	Officer Selected												
2-May-23	2023-1249	Canlin Energy Corporation	NTS: D- 077-H/094-J-08	WALK	NORTH	Completed	In Compliance	Officer Selected									7013			
2-May-23	2023-1274	Coastal GasLink Pipeline Ltd.	From DLS: 02-24-077-21 To DLS: 03-23-077-21	HELICOPTER	SOUTH	Completed	In Compliance	Major Project	Helicopter inspection of Sections 1 and 2 from KP 0 to KP 140+000. KP 003+000, minor riling present on the ROW KP 004+500, minor riling present on the ROW KP 006+000, minor riling present on the ROW KP 014+250, minor erosion at water course KP 039+800, Road 5, slumping and erosion present, the road is currently under a non-compliance awaiting suitable ground conditions for corrective work to be completed. KP 040+000, the gorge, small areas of slumping are present on the slope. KP 049+000, minor riling on slope KP 075+550, bank sloughing on water course, does not appear to have impacted the water course. KP 096+000, erosion channels on slope KP 097+500, burnt slope, areas of slumping are present. KP 106+000, ESC crew working ROW is snow covered to the headwall.											
2-May-23	2023-1274	Coastal GasLink Pipeline Ltd.	From NTS: D- 031-F/093-P-05 To NTS: C- 046-F/093-J-16	HELICOPTER	SOUTH	Completed	In Compliance	Major Project												
2-May-23	2023-1274	Coastal GasLink Pipeline Ltd.		HELICOPTER	SOUTH	Completed	In Compliance	Major Project												
2-May-23	2023-1274	Coastal GasLink Pipeline Ltd.		HELICOPTER	SOUTH	Completed	In Compliance	Major Project												100084244
2-May-23	2023-1274	Coastal GasLink Pipeline Ltd.		HELICOPTER	SOUTH	Completed	In Compliance	Major Project												100082293
2-May-23	2023-1274	Coastal GasLink Pipeline Ltd.		HELICOPTER	SOUTH	Completed	In Compliance	Major Project												100084669
2-May-23	2023-1274	Coastal GasLink Pipeline Ltd.	From DLS: 13-28-078-19 To DLS: 02-24-077-21	HELICOPTER	SOUTH	Completed	In Compliance	Major Project												
2-May-23	2023-1274	Coastal GasLink Pipeline Ltd.	From DLS: 02-24-077-21 To DLS: 03-23-077-21	HELICOPTER	SOUTH	Completed	In Compliance	Major Project												
2-May-23	2023-1274	Coastal GasLink Pipeline Ltd.	From DLS: 03-23-077-21 To DLS: ---	HELICOPTER	SOUTH	Completed	In Compliance	Major Project												
2-May-23	2023-1274	Coastal GasLink Pipeline Ltd.		HELICOPTER	SOUTH	Completed	In Compliance	Major Project												100082292
2-May-23	2023-1248	Crew Energy Inc.	DLS: A01-34-081-20	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Follow up to inspection 2023-1235								7012			
3-May-23	2023-1347	PETRONAS Energy Canada Ltd.	DLS: 04-25-085-19	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	The scrubber containment contents have spilled out due to bottom rotting out.									2595		
3-May-23	2023-1347	PETRONAS Energy Canada Ltd.	DLS: 04-25-085-19	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	The scrubber containment contents have spilled out due to bottom rotting out.								7345			
3-May-23	2023-1321	PETRONAS Energy Canada Ltd.	From NTS: C- 097-B/094-G-08 To NTS: C- 097-B/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	The ESD/Pressco pump is 'latched' at time of inspection....why? Also, I could hear the surface casing vent gurgling, so I put a latex glove over the assembly. The latex glove inflated, but it did not blow off. LEL was detected. -Please do a new surface casing vent test within 30 days, and submit to BCER Engineer									24397		
3-May-23	2023-1321	PETRONAS Energy Canada Ltd.	NTS: C- 097-B/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7268			
3-May-23	2023-1321	PETRONAS Energy Canada Ltd.	From NTS: C- 097-B/094-G-08 To NTS: D- 099-B/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
3-May-23	2023-1321	PETRONAS Energy Canada Ltd.	From NTS: C- 097-B/094-G-08 To NTS: C- 097-B/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
3-May-23	2023-1321	PETRONAS Energy Canada Ltd.	From NTS: C- 097-B/094-G-08 To NTS: D- 099-B/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
3-May-23	2023-1320	PETRONAS Energy Canada Ltd.	NTS: D- 054-C/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	The piping and meter run inside of this building onsite is very rusty. ESD is in the 'tripped' position at time of inspection. Well has not produced since June 2022								7272			
3-May-23	2023-1320	PETRONAS Energy Canada Ltd.	From NTS: B- 054-C/094-G-08 To NTS: D- 054-C/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											24565	
3-May-23	2023-1319	PETRONAS Energy Canada Ltd.	From NTS: D- 085-C/094-G-08 To NTS: C- 085-C/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD is 'tripped' at time of inspection.										24564	
3-May-23	2023-1319	PETRONAS Energy Canada Ltd.	NTS: C- 085-C/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD is 'tripped' at time of inspection.								7271			
3-May-23	2023-1319	PETRONAS Energy Canada Ltd.	NTS: C- 085-C/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD is 'tripped' at time of inspection.									2563		
3-May-23	2023-1318	PETRONAS Energy Canada Ltd.	From NTS: B- 074-C/094-G-08 To NTS: B- 084-C/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	There is pipeline subsidence on lease. There are concrete blocks placed around the subsidence. I am curious as to the amount of cover over this area of the pipeline itself? Also, there is no card in the meter itself, and it looks like the probe for the meter has been removed. Where is this well being metered?											
3-May-23	2023-1318	PETRONAS Energy Canada Ltd.	NTS: B- 074-C/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										2562		
3-May-23	2023-1318	PETRONAS Energy Canada Ltd.	NTS: B- 074-C/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7269			
3-May-23	2023-1316	Canadian Natural Resources Limited	DLS: 14-12-085-19	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7263			
3-May-23	2023-1315	Canadian Natural Resources Limited	DLS: 03-06-085-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Containment by propane tank, behind air compressor building should be emptied.									2560		
3-May-23	2023-1314	PETRONAS Energy Canada Ltd.	From NTS: C- 041-B/094-G-08 To NTS: D- 041-B/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	This recently abandoned well has bubbles coming up at well center, in the water that has pooled around. I watched for about 20 minutes or longer, and seen the bubbles continue the entire time, with only a couple seconds in between bubble surges. -this information was passed on toBCER Engineer.											
3-May-23	2023-1314	PETRONAS Energy Canada Ltd.	NTS: C- 041-B/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7252			
3-May-23	2023-1314	PETRONAS Energy Canada Ltd.	NTS: C- 041-B/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										2558		
3-May-23	2023-1283	Canadian Natural Resources Limited	DLS: 16-31-084-18	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7095			
3-May-23	2023-1282	Canadian Natural Resources Limited	DLS: A06-31-084-18	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7086			
3-May-23	2023-1282	Canadian Natural Resources Limited	DLS: 06-31-084-18	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7085			
3-May-23	2023-1259	Plateau Pipe Line Ltd.	DLS: 10-31-082-17	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										2500		
3-May-23	2023-1259	Plateau Pipe Line Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
3-May-23	2023-1258	Erikson National Energy Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Wells 14-4-83-17, 4-9-83-17, and 15-32-82-17 inspected. 15-32 needs company name on sign updated and wellhead valves secured.											
3-May-23	2023-1257	Canadian Natural Resources Limited	From DLS: 04-15-084-18 To DLS: 14-10-084-18	WALK	CENTRAL	Completed	In Compliance	Officer Selected												
3-May-23	2023-1257	Canadian Natural Resources Limited		WALK	CENTRAL	Completed	In Compliance	Officer Selected												
3-May-23	2023-1257	Canadian Natural Resources Limited	DLS: 04-15-084-18	WALK	CENTRAL	Completed	In Compliance	Officer Selected									7051			

3-May-23	2023-1256	Canadian Natural Resources Limited		WALK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
3-May-23	2023-1256	Canadian Natural Resources Limited	DLS: 08-16-084-18	WALK	CENTRAL	Completed	In Compliance	Risk & Data Informed										7043		
3-May-23	2023-1256	Canadian Natural Resources Limited	From DLS: 02-16-084-18 To DLS: 14-10-084-18	WALK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
3-May-23	2023-1256	Canadian Natural Resources Limited	DLS: 02-16-084-18	WALK	CENTRAL	Completed	In Compliance	Risk & Data Informed										7049		
3-May-23	2023-1256	Canadian Natural Resources Limited	DLS: 03-16-084-18	WALK	CENTRAL	Completed	In Compliance	Risk & Data Informed										7050		
3-May-23	2023-1255	Canadian Natural Resources Limited	DLS: 16-10-084-18	WALK	CENTRAL	Completed	In Compliance	Risk & Data Informed	14-10-84-18 wellhead suspended									7034		
3-May-23	2023-1255	Canadian Natural Resources Limited	From DLS: 04-15-084-18 To DLS: 14-10-084-18	WALK	CENTRAL	Completed	In Compliance	Risk & Data Informed	14-10-84-18 wellhead suspended											
3-May-23	2023-1255	Canadian Natural Resources Limited		WALK	CENTRAL	Completed	In Compliance	Risk & Data Informed	14-10-84-18 wellhead suspended											
3-May-23	2023-1255	Canadian Natural Resources Limited	DLS: 08-10-084-18	WALK	CENTRAL	Completed	In Compliance	Risk & Data Informed	14-10-84-18 wellhead suspended									7035		
3-May-23	2023-1253	KKL Exploration Ltd.		WALK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Abandoned well 14-10-84-18											
3-May-23	2023-1286	Ovintiv Canada ULC	DLS: 03-31-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										7122		
3-May-23	2023-1286	Ovintiv Canada ULC	DLS: A03-31-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										7123		
3-May-23	2023-1286	Ovintiv Canada ULC	DLS: B03-31-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										7124		
3-May-23	2023-1286	Ovintiv Canada ULC	DLS: C03-31-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										7125		
3-May-23	2023-1286	Ovintiv Canada ULC	DLS: D03-31-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										7126		
3-May-23	2023-1286	Ovintiv Canada ULC	DLS: E03-31-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										7127		
3-May-23	2023-1286	Ovintiv Canada ULC	DLS: F03-31-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										7128		
3-May-23	2023-1286	Ovintiv Canada ULC	DLS: G03-31-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										7129		
3-May-23	2023-1286	Ovintiv Canada ULC	From DLS: 02-36-080-18 To DLS: 04-31-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed											23381	
3-May-23	2023-1286	Ovintiv Canada ULC	From DLS: 04-31-080-17 To DLS: 04-31-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed											23382	
3-May-23	2023-1286	Ovintiv Canada ULC	From DLS: 04-36-080-18 To DLS: 03-36-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed											23383	
3-May-23	2023-1286	Ovintiv Canada ULC	DLS: 04-31-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										7118		
3-May-23	2023-1286	Ovintiv Canada ULC	DLS: A04-31-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										7119		
3-May-23	2023-1286	Ovintiv Canada ULC	DLS: B04-31-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										7120		
3-May-23	2023-1286	Ovintiv Canada ULC	DLS: C04-31-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										7121		
3-May-23	2023-1286	Ovintiv Canada ULC	DLS: I03-31-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										7131		
3-May-23	2023-1286	Ovintiv Canada ULC	DLS: H03-31-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										7130		
3-May-23	2023-1286	Ovintiv Canada ULC	DLS: 04-31-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2523				
3-May-23	2023-1285	Shell Canada Limited	DLS: 16-28-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										7111		
3-May-23	2023-1285	Shell Canada Limited	DLS: 01-33-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										7112		
3-May-23	2023-1285	Shell Canada Limited	DLS: B01-33-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										7113		
3-May-23	2023-1285	Shell Canada Limited	DLS: D01-33-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										7115		
3-May-23	2023-1285	Shell Canada Limited	DLS: 16-28-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2520				
3-May-23	2023-1285	Shell Canada Limited	DLS: C01-33-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										7114		
3-May-23	2023-1285	Shell Canada Limited	DLS: 01-33-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2519				
3-May-23	2023-1285	Shell Canada Limited	DLS: 01-33-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2521				
3-May-23	2023-1285	Shell Canada Limited	DLS: A16-28-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										7117		
3-May-23	2023-1285	Shell Canada Limited	DLS: A01-33-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										7116		
3-May-23	2023-1285	Shell Canada Limited	DLS: 01-33-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2518				
3-May-23	2023-1285	Shell Canada Limited	DLS: 01-33-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2522				
3-May-23	2023-1285	Shell Canada Limited	DLS: 01-33-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2517				
3-May-23	2023-1284	Ovintiv Canada ULC	DLS: 01-36-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										7110		
3-May-23	2023-1284	Ovintiv Canada ULC	From DLS: 03-36-080-18 To DLS: 01-36-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed											23380	
3-May-23	2023-1284	Ovintiv Canada ULC	DLS: 01-36-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2515				
3-May-23	2023-1284	Ovintiv Canada ULC	DLS: 01-36-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2516				
4-May-23	2023-1272	Canadian Natural Resources Limited	From DLS: 10-29-084-17 To DLS: 06-32-084-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	10-29-84-17 well/facility. Old equipment still on site											
4-May-23	2023-1272	Canadian Natural Resources Limited	DLS: 05-29-084-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										7074		
4-May-23	2023-1272	Canadian Natural Resources Limited	From DLS: 06-32-084-17 To DLS: 10-29-084-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
4-May-23	2023-1272	Canadian Natural Resources Limited	From DLS: 10-29-084-17 To DLS: 12-13-084-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
4-May-23	2023-1272	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
4-May-23	2023-1271	Canadian Natural Resources Limited	DLS: 06-34-084-17	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2510				
4-May-23	2023-1271	Canadian Natural Resources Limited	DLS: 03-34-084-17	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										7072		
4-May-23	2023-1271	Canadian Natural Resources Limited	DLS: A03-34-084-17	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										7073		
4-May-23	2023-1271	Canadian Natural Resources Limited	DLS: 05-34-084-17	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										7070		
4-May-23	2023-1271	Canadian Natural Resources Limited	From DLS: 06-34-084-17 To DLS: 10-26-084-17	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
4-May-23	2023-1271	Canadian Natural Resources Limited	From DLS: 03-34-084-17 To DLS: 06-34-084-17	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
4-May-23	2023-1271	Canadian Natural Resources Limited	From DLS: 05-34-084-17 To DLS: 06-34-084-17	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
4-May-23	2023-1271	Canadian Natural Resources Limited	From DLS: 03-34-084-17 To DLS: 03-34-084-17	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
4-May-23	2023-1271	Canadian Natural Resources Limited	From DLS: 03-34-084-17 To DLS: 06-34-084-17	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
4-May-23	2023-1271	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
4-May-23	2023-1271	Canadian Natural Resources Limited	DLS: 06-34-084-17	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										7071		
4-May-23	2023-1271	Canadian Natural Resources Limited	DLS: 06-34-084-17	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2511				
4-May-23	2023-1270	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
4-May-23	2023-1270	Canadian Natural Resources Limited	From DLS: 04-18-084-17 To DLS: 06-14-084-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
4-May-23	2023-1270	Canadian Natural Resources Limited	DLS: 04-18-084-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										7069		
4-May-23	2023-1884	Kitimat LNG Inc.		TRUCK	COASTAL	Completed	In Compliance	Major Project	Routine inspection of the KMLNG site with Haisla Liaison on May 4, 2023. Rehabilitated areas have held up well through the winter snow and rains. No new erosion concerns noted during inspection. Area is greening up well and anticipate this trend to continue. Minor housekeeping items noted with maintenance of snow fencing post winter snow load. Otherwise, sites are clean and orderly and do have a significant amount of public use in one area. No noncompliance noted during inspection.											
4-May-23	2023-1405	Erikson National Energy Inc.		HELICOPTER	NORTH	Completed	In Compliance	External Request	The following observations were made of the flowback pond (d-24-G wells and facility were not inspected): * no ice on the pond * easily 1m freeboard * about 2/3 surface covered with the black plastic balls * one live bird observed on the pond surface upon arrival. No other birds observed on the pond for the duration of our inspection * estimated to be about 20 historical groundwater monitoring wells around the pond. Their distribution appears somewhat random and uneven (i.e. observed that there are just three groundwater wells on the east side of the pond) * fence surrounding the pond and access gates are in good condition. Engineering commented on the small breach in the fence where the 14" poly water line for the disposal well goes under the fence, creating a small opening * decoys are placed on many fence posts * noise cannon in the northwest corner is active. Predator Bird Guard system on the southeast corner is inactive * Erikson is undertaking daily withdrawal of between 110 m3 and 130 m3 per day via a surface poly line from the pond to the adjacent d-24-G well facility, where it makes its way through a below ground pipeline to the Erikson Wildboy facility, then ultimately to a disposal well * a 20 L pail of oil was observed at the genset near the pond access gate. The d-24-G well facility operator was present during part of our inspection, and committed to removing the pail * PLEASE NOTE: Erikson is required to ensure 10,000m3 is removed from the flowback pond by June 30, 2023 to an approved facility. Other conditions apply; see Order 2021-0054-003 in the Notebook tab of this inspection.									96080		
4-May-23	2023-1294	Canadian Natural Resources Limited	NTS: A- 074-D/094-P-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Wellhead + facilty - status suspended at time of inspection. Wellhead not chained/locked - flow lines still connected. Signage is missing flammable symbol. Clean site location. Surface Casing Vent - ok Pig Barrel - ok Chemical Tank ok - (1x). Last Calibrated: 08/01/2019 (5years) Gas leak detected from Well Building: Cactus Dryer.									7187		
4-May-23	2023-1294	Canadian Natural Resources Limited	From NTS: A- 074-D/094-P-10 To NTS: C- 072-D/094-P-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed												
4-May-23	2023-1293	Canadian Natural Resources Limited	NTS: C- 030-C/094-P-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Wellhead + facilty - active at time of inspection. Signage is okay. Clean site location. Surface Casing Vent Low LEL - slow fill (latex glove test). Chemical Tanks ok - (2x). Last Calibrated: 09/22/2022 (5years) Orifice Plate inspected: 09/22/2022 Missing several plugs (3) - see deficiency notes. Gas leak detected from Well Building: Cactus Dryer.									7176		
4-May-23	2023-1293	Canadian Natural Resources Limited	From NTS: C- 030-C/094-P-10 To NTS: D- 031-D/094-P-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed												

4-May-23	2023-1288	Shell Canada Limited	DLS: G16-04-080-19	TRUCK	SOUTH	Completed	In Compliance	Drilling Rig	Rig is clean and well organized. During inspection observed gravel on skids under the doghouse, damage to the top guard on one of the fluid transfer pumps. rig manager and crew working on correcting these issues immediately.								7183			
4-May-23	2023-1287	Shell Canada Limited	DLS: 14-16-079-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									7151			
4-May-23	2023-1287	Shell Canada Limited	DLS: B14-16-079-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									7153			
4-May-23	2023-1287	Shell Canada Limited	DLS: C14-16-079-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									7150			
4-May-23	2023-1287	Shell Canada Limited	DLS: D14-16-079-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									7154			
4-May-23	2023-1287	Shell Canada Limited	DLS: E14-16-079-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									7155			
4-May-23	2023-1287	Shell Canada Limited	DLS: F14-16-079-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									7156			
4-May-23	2023-1287	Shell Canada Limited	DLS: 14-16-079-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2528				
4-May-23	2023-1287	Shell Canada Limited	DLS: 14-16-079-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2527				
4-May-23	2023-1287	Shell Canada Limited	DLS: 14-16-079-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2524				
4-May-23	2023-1287	Shell Canada Limited	DLS: 14-16-079-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2526				
4-May-23	2023-1287	Shell Canada Limited	DLS: 14-16-079-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2525				
4-May-23	2023-1287	Shell Canada Limited	DLS: 14-16-079-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2529				
5-May-23	2023-1299	Ovintiv Canada ULC	DLS: K05-02-081-17	TRUCK	MID	Completed	In Compliance	Drilling Rig	Rig is clean and well organized all looking good during inspection								7209			
5-May-23	2023-1296	Canadian Natural Resources Limited	NTS: C- 072-D/094-P-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	C-72-D / 94P010 Welhead + facilty - status suspended at time of inspection. Wellhead chained/locked - flow lines still connected positive flow. Signage is in place but weathered - flammable symbol not clearly visible (consider replacing/updating). Clean site location. Last production report: May - 2020 Surface Casing Vent - ok Chemical Tank ok - (1x). Gas leak/flow detected (noise) from flare line. Gas lines not blinded / positive isolation not maintained.								7188			
5-May-23	2023-1322	Coastal GasLink Pipeline Ltd.	NTS: D- 052-D/093-P-15	TRUCK	SOUTH	Completed	In Compliance	Facility Start-Up	Meet with CGL Commissioning and Operations Lead. Baker Hughes, a GE company and General Electric BHGE on site doing pre-function checks for on & off skids, such as the mineral lube oil cooler, and unit control. CGL plans to dry crank unit A1 and do a blowdown test the week of May 15th. to revise the dispersion model and ERP- Confirmed that community notification and a NOTAM will be implemented. Review and accept the Dry Commissioning Memorandum for A0 Suction and Discharge Header, A1 High Pressure Gas piping, and associated equipment. Fire/Gas/ESD Control Systems, 24 VDC Power Systems with "Listed of Exceptions" for remaining "B" punches. Noted PL-04624 - A1-FXV-2721 was found to have cracking. A replacement check valve was on route and temporary spools are currently installed as per project direction (this activity does not affect gas-in activities). Review and accept the Pre-Start-up Safety Review (PSSR) Hazardous Energy Introduction Summary and Approval Form. Review CGL WLCS DCC HPG PMPL - confirmed all items closed, accepted, and exceptions were noted in Dry Commissioning Memorandum Exceptions. Inspect the station fire detection, the A1 compressor & PPU, A2 compressor & PPU, the A3 compressor & PPU, and the station PPU gas detection display screens in the control room - No faults found. Confirm with the Commissioning Lead that Compressor Plant A1 remote shutdown key was completed March 25/23. Perform a walkdown of the compressor unit A1 and associated piping. Verified that the compressor unit A1 fire-eye targeting was completed for optimal coverage. Confirmed that the Dynamysk electrical Certificate of Conformance (a line item in the PSSR) for the compressor unit A1 was complete. Noted that the car seals for unit A1 fuel gas PSV stop valves were not installed. Assurance was given that the PSV stop valves would be car sealed open prior to the admission of hydrocarbons into the associated piping. Inspected that the unit A1 load valve was locked out. Inspected that the unit A1 primary fuel gas isolation valve downstream of the unit A1 suction and upstream of the fuel gas filter was locked closed. Inspect that the (3) compressor plant suction and (3) compressor plant discharge GOVs were locked out and body bleeds were open. Verify.						2561				
8-May-23	2023-1356	STRATHCONA RESOURCES LTD.	DLS: C16-14-088-18	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7384			
8-May-23	2023-1350	STRATHCONA RESOURCES LTD.	DLS: 15-23-088-18	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7363			
8-May-23	2023-1349	Bonavista Energy Corporation	DLS: 11-02-088-18	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7358			
8-May-23	2023-1348	STRATHCONA RESOURCES LTD.	DLS: 07-11-088-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7347			
8-May-23	2023-1348	STRATHCONA RESOURCES LTD.	DLS: A07-11-088-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7346			
9-May-23	2023-1346	Canadian Natural Resources Limited	DLS: 14-34-085-20	TRUCK	CENTRAL	Completed	In Compliance	Complaint	This is a follow up to an odor complaint received April 26, 2023. On May 9, 2023 an AreaRae air monitor was temporarily set up on the East access near the 254 Road. Air monitoring started at approximately 2:15PM and ended at approximately 3:00PM. Wind was from the southwest. During the monitoring a truck started unloading sour emulsion. There were VOCs detected before, during and after truck unloading. The data from the air monitoring once downloaded and analyzed will be forwarded to CNRL. There were noticeable odors in the area where the air monitoring was taking place. During the air monitoring I walked through the facility and did not notice any odors from any other areas. It is a possibility the odors may be originating from the production tanks. These should be inspected for leakage.						2594				
9-May-23	2023-1339	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
9-May-23	2023-1339	Canadian Natural Resources Limited	NTS: B- 097-A/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7321			
9-May-23	2023-1338	Canadian Natural Resources Limited	NTS: D- 086-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7304			
9-May-23	2023-1338	Canadian Natural Resources Limited	NTS: B- 086-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7303			
9-May-23	2023-1338	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
9-May-23	2023-1337	Canadian Natural Resources Limited	NTS: D- 087-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								2582				
9-May-23	2023-1337	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
9-May-23	2023-1337	Canadian Natural Resources Limited	NTS: D- 087-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7302			
9-May-23	2023-1337	Canadian Natural Resources Limited	From NTS: D- 086-H/094-A-15 To NTS: D- 087-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
9-May-23	2023-1336	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
9-May-23	2023-1336	Canadian Natural Resources Limited	NTS: D- 078-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7300			
9-May-23	2023-1336	Canadian Natural Resources Limited	NTS: C- 078-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7301			
9-May-23	2023-1335	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
9-May-23	2023-1335	Canadian Natural Resources Limited	From NTS: C- 088-H/094-A-15 To NTS: D- 089-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
9-May-23	2023-1335	Canadian Natural Resources Limited	NTS: D- 089-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7299			
9-May-23	2023-1334	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
9-May-23	2023-1334	Canadian Natural Resources Limited	NTS: D-A079-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7298			
9-May-23	2023-1333	Canadian Natural Resources Limited	NTS: D- 088-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7296			
9-May-23	2023-1333	Canadian Natural Resources Limited	NTS: C- 088-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7297			
9-May-23	2023-1333	Canadian Natural Resources Limited	From NTS: D- 088-H/094-A-15 To NTS: D- 087-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
9-May-23	2023-1333	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
9-May-23	2023-1333	Canadian Natural Resources Limited	From NTS: C- 088-H/094-A-15 To NTS: D- 089-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
9-May-23	2023-1333	Canadian Natural Resources Limited	NTS: D-A088-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7295			
9-May-23	2023-1332	Canadian Natural Resources Limited	NTS: C- 100-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7292			
9-May-23	2023-1332	Canadian Natural Resources Limited	NTS: D- 100-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7293			
9-May-23	2023-1332	Canadian Natural Resources Limited	NTS: B- 100-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7294			
9-May-23	2023-1332	Canadian Natural Resources Limited	NTS: D- 100-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								2580				
9-May-23	2023-1332	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
9-May-23	2023-1332	Canadian Natural Resources Limited	NTS: C- 100-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								2579				
9-May-23	2023-1332	Canadian Natural Resources Limited	From NTS: C- 100-H/094-A-15 To NTS: D- 091-G/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
9-May-23	2023-1331	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
9-May-23	2023-1331	Canadian Natural Resources Limited	NTS: C- 064-I/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2577				
9-May-23	2023-1331	Canadian Natural Resources Limited	From NTS: C- 064-I/094-A-15 To NTS: D- 015-A/094-H-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
9-May-23	2023-1331	Canadian Natural Resources Limited	NTS: C- 064-I/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2578				
9-May-23	2023-1331	Canadian Natural Resources Limited	NTS: C- 064-I/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7291			
9-May-23	2023-1330	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
9-May-23	2023-1330	Canadian Natural Resources Limited	NTS: D- 084-I/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7290			
9-May-23	2023-1330	Canadian Natural Resources Limited	From NTS: D- 084-I/094-A-15 To NTS: D- 084-I/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
9-May-23	2023-1330	Canadian Natural Resources Limited	NTS: D- 084-I/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2576				
9-May-23	2023-1329	Canadian Natural Resources Limited	NTS: A-A017-A/094-H-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7289			
9-May-23	2023-1329	Canadian Natural Resources Limited	NTS: A- 017-A/094-H-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2574				
9-May-23	2023-1329	Canadian Natural Resources Limited	NTS: A- 017-A/094-H-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2575				
9-May-23	2023-1329	Canadian Natural Resources Limited	NTS: A- 017-A/094-H-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7288			
9-May-23	2023-1329	Canadian Natural Resources Limited	NTS: A- 017-A/094-H-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2573				
9-May-23	2023-1329	Canadian Natural Resources Limited	From NTS: A- 017-A/094-H-02 To NTS: A- 017-A/094-H-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
9-May-23	2023-1329	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
9-May-23	2023-1328	Canadian Natural Resources Limited	NTS: D- 030-A/094-H-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7287			
9-May-23	2023-1328	Canadian Natural Resources Limited	From NTS: D- 030-A/094-H-02 To NTS: D- 029-A/094-H-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												

9-May-23	2023-1328	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
9-May-23	2023-1328	Canadian Natural Resources Limited	NTS: D- 030-A/094-H-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
9-May-23	2023-1327	STRATHCONA RESOURCES LTD.	NTS: D- 095-I/094-A-15	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected						2572					
9-May-23	2023-1327	STRATHCONA RESOURCES LTD.	NTS: D- 095-I/094-A-15	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected						2571					
9-May-23	2023-1327	STRATHCONA RESOURCES LTD.		TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected								7286			
9-May-23	2023-1327	STRATHCONA RESOURCES LTD.		TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected											
9-May-23	2023-1327	STRATHCONA RESOURCES LTD.	From NTS: D- 095-I/094-A-15 To NTS: D- 015-A/094-H-02	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected										24632	
9-May-23	2023-1326	STRATHCONA RESOURCES LTD.	NTS: D- 004-A/094-H-02	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								7285			
9-May-23	2023-1326	STRATHCONA RESOURCES LTD.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
9-May-23	2023-1326	STRATHCONA RESOURCES LTD.	From NTS: D- 004-A/094-H-02 To NTS: D- 005-A/094-H-02	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
9-May-23	2023-1325	STRATHCONA RESOURCES LTD.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
9-May-23	2023-1325	STRATHCONA RESOURCES LTD.	NTS: D- 005-A/094-H-02	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected						2570					
9-May-23	2023-1325	STRATHCONA RESOURCES LTD.	NTS: D- 005-A/094-H-02	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								7284			
9-May-23	2023-1325	STRATHCONA RESOURCES LTD.	From NTS: D- 093-I/094-A-15 To NTS: D- 005-A/094-H-02	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
9-May-23	2023-1325	STRATHCONA RESOURCES LTD.	From NTS: D- 005-A/094-H-02 To NTS: C- 006-A/094-H-02	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
9-May-23	2023-1324	STRATHCONA RESOURCES LTD.	NTS: D- 006-A/094-H-02	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected						2569					
9-May-23	2023-1324	STRATHCONA RESOURCES LTD.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
9-May-23	2023-1324	STRATHCONA RESOURCES LTD.	NTS: D- 006-A/094-H-02	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								7283			
9-May-23	2023-1323	STRATHCONA RESOURCES LTD.	NTS: D-A007-A/094-H-02	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								7282			
9-May-23	2023-1323	STRATHCONA RESOURCES LTD.	From NTS: C- 086-I/094-A-15 To NTS: D- 007-A/094-H-02	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
9-May-23	2023-1323	STRATHCONA RESOURCES LTD.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
9-May-23	2023-1323	STRATHCONA RESOURCES LTD.	NTS: D- 007-A/094-H-02	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								7281			
9-May-23	2023-1323	STRATHCONA RESOURCES LTD.	NTS: D- 007-A/094-H-02	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected						2568					
9-May-23	2023-1323	STRATHCONA RESOURCES LTD.	From NTS: B- 014-A/094-H-02 To NTS: D- 007-A/094-H-02	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										24585	
9-May-23	2023-1345	Chevron Canada Limited		TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected	Missing bridge delineators (W-54): Road 00617 (100070691) and 00618n (100070692). Patry Mainline - 8.2km bridge - 1 delineator missing Patry Mainline - 8.8 km bridge - 1 delineator missing Liard Mainline - 38.5 km bridge - 3 delineators missing - Endah Creek Liard Mainline - 43.5 km Bridge - 3 delineators missing - Patry Creek Liard Mainline - 48.2 km Bridge - 1 delineator missing - Lindsay Creek Patry Mainline - 43.5 km Bridge - 1 delineator missing / 1 delineator down Patry Mainline - 56.5 km Bridge - 1 delineator missing Patry Mainline - 58 km Bridge - 1 delineator missing											100070691
9-May-23	2023-1344	ARC Resources Ltd.		TRUCK	SOUTH	Completed	In Compliance	Drilling Rig	Rig is clean and well organized. Found a couple hydraulic leaks in the accumulator system, a couple loose ground rods on light tower generators. all issues corrected during inspection.										
9-May-23	2023-1344	ARC Resources Ltd.	DLS: 06-35-079-15	TRUCK	SOUTH	Completed	In Compliance	Drilling Rig								7338			
9-May-23	2023-1343	Ovintiv Canada ULC	DLS: 03-15-077-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								7331			
9-May-23	2023-1343	Ovintiv Canada ULC	DLS: 03-15-077-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						2593					
9-May-23	2023-1342	Ovintiv Canada ULC	DLS: 16-15-077-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								7327			
9-May-23	2023-1342	Ovintiv Canada ULC	DLS: A16-15-077-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								7328			
9-May-23	2023-1342	Ovintiv Canada ULC	DLS: B16-15-077-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								7329			
9-May-23	2023-1342	Ovintiv Canada ULC	DLS: C16-15-077-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								7330			
9-May-23	2023-1342	Ovintiv Canada ULC	DLS: 16-15-077-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						2590					
9-May-23	2023-1342	Ovintiv Canada ULC	DLS: 16-15-077-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						2591					
9-May-23	2023-1342	Ovintiv Canada ULC	DLS: 16-15-077-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						2592					
9-May-23	2023-1342	Ovintiv Canada ULC	DLS: 16-15-077-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						2589					
9-May-23	2023-1341	Ovintiv Canada ULC	DLS: 05-23-077-15	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Liquid leaking from top of wellhead and reaching the ground.							7322			
9-May-23	2023-1341	Ovintiv Canada ULC	DLS: B05-23-077-15	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Liquid leaking from top of wellhead and reaching the ground.							7324			
9-May-23	2023-1341	Ovintiv Canada ULC	DLS: D05-23-077-15	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Liquid leaking from top of wellhead and reaching the ground.							7325			
9-May-23	2023-1341	Ovintiv Canada ULC	DLS: A05-23-077-15	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Liquid leaking from top of wellhead and reaching the ground.							7323			
9-May-23	2023-1341	Ovintiv Canada ULC	DLS: C05-23-077-15	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Liquid leaking from top of wellhead and reaching the ground.							7326			
9-May-23	2023-1341	Ovintiv Canada ULC	DLS: 05-23-077-15	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Liquid leaking from top of wellhead and reaching the ground.					2585					
9-May-23	2023-1341	Ovintiv Canada ULC	DLS: 05-23-077-15	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Liquid leaking from top of wellhead and reaching the ground.					2587					
9-May-23	2023-1341	Ovintiv Canada ULC	DLS: 05-23-077-15	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Liquid leaking from top of wellhead and reaching the ground.					2586					
9-May-23	2023-1341	Ovintiv Canada ULC	DLS: 05-23-077-15	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Liquid leaking from top of wellhead and reaching the ground.					2588					
9-May-23	2023-1341	Ovintiv Canada ULC	DLS: 05-23-077-15	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Liquid leaking from top of wellhead and reaching the ground.					2584					
9-May-23	2023-1340	Ovintiv Canada ULC	DLS: D10-35-077-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Debris and broken matting on location awaiting removal/burning. garbage including rags, used aerosol cans, broken plastic bucket etc. between 9-35 and A9-35 buildings. metal cover beside C9-35 wellhead sticking up as a result of erosion around it. 2 high pressure gas line signs laying against barricades need to be installed/reinstalled? Pigging station containment has no lid and is currently almost full with visible contaminates in it. This needs to be monitored to assure that there is no unplanned release of untested fluid. lid should be reinstalled. Multiple broken boards and debris scattered over lease.							7319			
9-May-23	2023-1340	Ovintiv Canada ULC	DLS: B10-35-077-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								7317			
9-May-23	2023-1340	Ovintiv Canada ULC	DLS: 09-35-077-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								7308			
9-May-23	2023-1340	Ovintiv Canada ULC	DLS: C09-35-077-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								7311			
9-May-23	2023-1340	Ovintiv Canada ULC	DLS: E10-35-077-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								7305			
9-May-23	2023-1340	Ovintiv Canada ULC	DLS: F10-35-077-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								7306			
9-May-23	2023-1340	Ovintiv Canada ULC	DLS: H09-35-077-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								7315			
9-May-23	2023-1340	Ovintiv Canada ULC	DLS: A09-35-077-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								7309			
9-May-23	2023-1340	Ovintiv Canada ULC	DLS: B09-35-077-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								7310			
9-May-23	2023-1340	Ovintiv Canada ULC	DLS: G09-35-077-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								7314			
9-May-23	2023-1340	Ovintiv Canada ULC	DLS: F09-35-077-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								7313			
9-May-23	2023-1340	Ovintiv Canada ULC	DLS: E09-35-077-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								7312			
9-May-23	2023-1340	Ovintiv Canada ULC	DLS: D09-35-077-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								7307			
9-May-23	2023-1340	Ovintiv Canada ULC	DLS: 10-35-077-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								7316			
9-May-23	2023-1340	Ovintiv Canada ULC	DLS: A10-35-077-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								7320			
9-May-23	2023-1340	Ovintiv Canada ULC	DLS: C10-35-077-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								7318			
9-May-23	2023-1340	Ovintiv Canada ULC	DLS: 09-35-077-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						2583					
10-May-23	2023-1388	Pacific Canbriam Energy Limited	From NTS: D- 097-G/094-B-09 To NTS: A- 097-G/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	No concerns noted.									24863	
10-May-23	2023-1388	Pacific Canbriam Energy Limited	From NTS: B- 003-A/094-B-09 To NTS: C- 096-G/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	No concerns noted.									24864	
10-May-23	2023-1388	Pacific Canbriam Energy Limited	NTS: C- 096-G/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	No concerns noted.							7500			
10-May-23	2023-1388	Pacific Canbriam Energy Limited	NTS: C- 096-G/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	No concerns noted.					2635					
10-May-23	2023-1388	Pacific Canbriam Energy Limited	From NTS: C- 096-G/094-B-09 To NTS: C- 097-G/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	No concerns noted.										
10-May-23	2023-1386	Pacific Canbriam Energy Limited	From NTS: A- 087-G/094-B-09 To NTS: B- 086-G/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected	Due to a GIS data system failure the a-87-G/ 94-B-09 disposal facility (00004725) doesn't show up on the infrastructure list for this site. As a result the deficiency will go to the actual pipeline. The spill occurred at a valve where the pipeline meets the facility piping.									24851	
10-May-23	2023-1386	Pacific Canbriam Energy Limited	From NTS: C- 097-G/094-B-09 To NTS: A- 087-G/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected											
10-May-23	2023-1386	Pacific Canbriam Energy Limited		TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected											
10-May-23	2023-1384	Pacific Canbriam Energy Limited	From NTS: B- 010-H/094-B-09 To NTS: B- 010-H/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	No concerns. Suspended well and facility and deactivated pipeline. The pipeline is limited in scope to the on lease equipment.									24850	
10-May-23	2023-1384	Pacific Canbriam Energy Limited	From NTS: B- 010-H/094-B-09 To NTS: A- 020-H/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											
10-May-23	2023-1384	Pacific Canbriam Energy Limited	NTS: B- 010-H/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								7498			
10-May-23	2023-1384	Pacific Canbriam Energy Limited	NTS: B- 010-H/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program						2633					
10-May-23	2023-1384	Pacific Canbriam Energy Limited	From NTS: C- 010-H/094-B-09 To NTS: D- 002-G/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program										24849	
10-May-23	2023-1370	ConocoPhillips Canada Resources Corp.	NTS: C-A018-E/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								7420			
10-May-23	2023-1370	ConocoPhillips Canada Resources Corp.	NTS: C- 018-E/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed						2619					
10-May-23	2023-1370	ConocoPhillips Canada Resources Corp.	From NTS: C- 018-E/094-A-13 To NTS: A- 008-E/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
10-May-23	2023-1370	ConocoPhillips Canada Resources Corp.	From NTS: C- 018-E/094-A-13 To NTS: D- 030-E/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
10-May-23	2023-1370	ConocoPhillips Canada Resources Corp.	From NTS: C- 018-E/094-A-13 To NTS: C- 018-E/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										24760	
10-May-23	2023-1370	ConocoPhillips Canada Resources Corp.	From NTS: C- 018-E/094-A-13 To NTS: A- 097-D/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										24759	
10-May-23	2023-1369	PETRONAS Energy Canada Ltd.	From NTS: C- 018-E/094-A-13 To NTS: C- 018-E/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										24757	
10-May-23	2023-1369	PETRONAS Energy Canada Ltd.	NTS: C- 018-E/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								7419			
10-May-23	2023-1368	ConocoPhillips Canada Resources Corp.	NTS: B- 017-E/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								7416			
10-May-23	2023-1368	ConocoPhillips Canada Resources Corp.	NTS: B-A017-E/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								7417			
10-May-23	2023-1368	ConocoPhillips Canada Resources Corp.	NTS: B- 017-E/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed						2616					
10-May-23	2023-1367	PETRONAS Energy Canada Ltd.	NTS: D- 097-D/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								7415			
10-May-23	2023-1366	Canadian Natural Resources Limited	NTS: D- 097-D/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Fencing is all falling down around the lease.					2614					
10-May-23	2023-1366	Canadian Natural Resources Limited	NTS: D-A097-D/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								7414			
10-May-23	2023-1365	PETRONAS Energy Canada Ltd.	From NTS: D- 086-D/094-A-13 To NTS: D- 014-E/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
10-May-23	2023-1365	PETRONAS Energy Canada Ltd.	From NTS: D- 086-D/094-A-13 To NTS: D- 087-D/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
10-May-23	2023-1365	PETRONAS Energy Canada Ltd.	From NTS: D- 086-D/094-A-13 To NTS: A- 097-D/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										24755	
10-May-23	2023-1365	PETRONAS Energy Canada Ltd.	From NTS: D- 086-D/094-A-13 To NTS: C- 085-D/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										24756	
10-May-23	2023-1365	PETRONAS Energy Canada Ltd.	NTS: D- 086-D/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								7411			
10-May-23	2023-1365	PETRONAS Energy Canada Ltd.	NTS: D- 086-D/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected						2613					
10-May-23	2023-1364	PETRONAS Energy Canada Ltd.	NTS: B- 095-D/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	COMMENT: -there is an underground tank onsite							7410			
10-May-23	2023-1364	PETRONAS Energy Canada Ltd.	From NTS: B- 095-D/094-A-13 To NTS: A- 097-D/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											

10-May-23	2023-1363	Canadian Natural Resources Limited	NTS: C-A086-D/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7409			
10-May-23	2023-1363	Canadian Natural Resources Limited	NTS: C- 086-D/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2612				
10-May-23	2023-1363	Canadian Natural Resources Limited	From NTS: C- 086-D/094-A-13 To NTS: A- 097-D/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
10-May-23	2023-1362	PETRONAS Energy Canada Ltd.	NTS: C- 086-D/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	COMMENT: -underground tank onsite								7407			
10-May-23	2023-1362	PETRONAS Energy Canada Ltd.	From NTS: C- 086-D/094-A-13 To NTS: C- 086-D/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
10-May-23	2023-1361	PETRONAS Energy Canada Ltd.	From NTS: C- 074-D/094-A-13 To NTS: A- 074-D/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	the location signage at the lease entrance is lying on the ground and needs to be stood up.											
10-May-23	2023-1361	PETRONAS Energy Canada Ltd.	From NTS: C- 074-D/094-A-13 To NTS: B- 074-D/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											24749	
10-May-23	2023-1361	PETRONAS Energy Canada Ltd.	NTS: C- 074-D/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7404			
10-May-23	2023-1361	PETRONAS Energy Canada Ltd.	NTS: C- 074-D/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								2609				
10-May-23	2023-1360	PETRONAS Energy Canada Ltd.	NTS: A- 074-D/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	this well is surface suspended...which means either the wellhead valves are chained and locked, or the valve handles to be removed, this applies to all wellhead valves. This wellhead has some valve handles removed, and some left in place. Either chain and lock all wellhead valve handles or remove all. There is no chain and lock in place, but the flowline is disconnected from the wellhead.								7403			
10-May-23	2023-1360	PETRONAS Energy Canada Ltd.	NTS: A- 074-D/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2608				
10-May-23	2023-1360	PETRONAS Energy Canada Ltd.	From NTS: A- 074-D/094-A-13 To NTS: B- 063-D/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
11-May-23	2023-1382	Canadian Natural Resources Limited	NTS: C- 092-H/094-A-13	WALK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7497			
11-May-23	2023-1382	Canadian Natural Resources Limited	NTS: C- 092-H/094-A-13	WALK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2632				
11-May-23	2023-1381	Canadian Natural Resources Limited	From NTS: D- 072-H/094-A-13 To NTS: C- 072-H/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
11-May-23	2023-1381	Canadian Natural Resources Limited	NTS: D- 072-H/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7495			
11-May-23	2023-1381	Canadian Natural Resources Limited	NTS: D- 072-H/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2630				
11-May-23	2023-1380	Canadian Natural Resources Limited	NTS: C- 072-H/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No flammable symbol on location signage at the lease entrance							2629				
11-May-23	2023-1380	Canadian Natural Resources Limited	From NTS: C- 072-H/094-A-13 To NTS: D- 052-H/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
11-May-23	2023-1380	Canadian Natural Resources Limited	NTS: C- 072-H/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7494			
11-May-23	2023-1379	Canadian Natural Resources Limited	NTS: C- 018-H/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	there are old crushed culverts on both sides of the lease entrance that should be removed, -there are no flammable symbols on either of the location signs, ie: lease entrance and the wellhead							2627				
11-May-23	2023-1379	Canadian Natural Resources Limited	From NTS: C- 018-H/094-A-13 To NTS: B- 004-H/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
11-May-23	2023-1379	Canadian Natural Resources Limited	From NTS: C- 018-H/094-A-13 To NTS: B- 018-H/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
11-May-23	2023-1379	Canadian Natural Resources Limited	NTS: C- 018-H/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7491			
11-May-23	2023-1378	Erikson National Energy Inc.	From NTS: A- 007-H/094-A-13 To NTS: B- 004-H/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Fencing is falling down around the flare pit. There looks to be a lot of contamination inside of the pit (black around entire sides of pit), and sheen on the water surface, but I do not see any wildlife tracks at this time. This needs to be remedied asap. -also, there is plastic and insulation all around the lease that should be cleaned up asap.										
11-May-23	2023-1378	Erikson National Energy Inc.	NTS: A- 007-H/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7490			
11-May-23	2023-1355	Coelacanth Energy Inc.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
11-May-23	2023-1355	Coelacanth Energy Inc.	DLS: 06-26-085-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7375			
11-May-23	2023-1355	Coelacanth Energy Inc.	DLS: 06-26-085-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2604				
11-May-23	2023-1355	Coelacanth Energy Inc.	From DLS: 15-26-085-15 To DLS: 13-36-085-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
11-May-23	2023-1355	Coelacanth Energy Inc.	From DLS: 06-26-085-15 To DLS: 05-26-085-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
11-May-23	2023-1355	Coelacanth Energy Inc.	DLS: 12-26-085-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7374			
11-May-23	2023-1355	Coelacanth Energy Inc.	DLS: 15-26-085-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7376			
11-May-23	2023-1355	Coelacanth Energy Inc.	From DLS: 12-26-085-15 To DLS: 15-26-085-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
11-May-23	2023-1354	Coelacanth Energy Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
11-May-23	2023-1354	Coelacanth Energy Inc.	DLS: 06-35-085-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7372			
11-May-23	2023-1354	Coelacanth Energy Inc.	DLS: 06-35-085-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								2603				
11-May-23	2023-1353	Coelacanth Energy Inc.		TRUCK	CENTRAL	Completed	In Compliance	Internal Request												
11-May-23	2023-1353	Coelacanth Energy Inc.	DLS: 06-06-086-14	TRUCK	CENTRAL	Completed	In Compliance	Internal Request									7367			
11-May-23	2023-1352	PETRONAS Energy Canada Ltd.		WALK	CENTRAL	Completed	In Compliance	Officer Selected												
11-May-23	2023-1352	PETRONAS Energy Canada Ltd.	DLS: 02-09-085-17	WALK	CENTRAL	Completed	In Compliance	Officer Selected								2598				
11-May-23	2023-1352	PETRONAS Energy Canada Ltd.	DLS: 02-09-085-17	WALK	CENTRAL	Completed	In Compliance	Officer Selected									7365			
11-May-23	2023-1351	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
11-May-23	2023-1351	PETRONAS Energy Canada Ltd.	DLS: 07-33-084-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7364			
11-May-23	2023-1351	PETRONAS Energy Canada Ltd.	From DLS: 07-33-084-17 To DLS: 10-28-084-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
11-May-23	2023-1357	Coastal GasLink Pipeline Ltd.		WALK	MID	Completed	Non-Compliance(s) Found	Major Project	Ground inspection with the operator of two areas KP 179+800 to KP 177+500 in section 3 and KP 171+300 to KP 173+100 in sections 2 and 3. KP 171+676, WC 59C, S3, clear span with ESC, ESC requires maintenance. Channel has been restored, water has undermined the wrapped banks and some slumping has occurred. Additional work is required. Discussed with the operator. KP 171+860, WC 60C, NCD, mat crossing, erosion issues under the mats on both sides of the channel, it appears the channel may have moved off course. Discussed with the operator. 172+075, WC 63C and 238.03 combine to form one channel on ROW, clear span bridge with ESC, sidewall requires repair on bridge, Channel has been restored but soil over pipe has slumped, Discussed with the operator. General comment for KP 171+300 to KP173+100, soil over center ditch line and pipe has slumped, this has caused issues with water courses and ESC. ESC requires maintenance, Housekeeping in this area requires attention, discussed with the operator. KP 179+800, soil movement across and downslope on ROW, impacting tree line and road ditch off ROW at approximately 16.5 km on the Crocker FSR. A Vac-truck is working in the road ditch to pull up sediment and sediment laden water. Sediment and sediment laden water have gone down the road ditch approximately 100 meters to culvert 3033A on the Crocker FSR and deposited sediment on the downstream side of the road. See non-compliance. 179+800, workspace 000100164, snirt has been pushed into the tree line, the workspace appears to have been reclaimed over snowpack and is possibly the source of water for the above non-compliance. When reclaimed the workspace contour did not match the ground contour. Discussed with the operator. KP 179+550 to 177+500, several areas of soil movement were observed.										
11-May-23	2023-1357	Coastal GasLink Pipeline Ltd.		WALK	MID	Completed	Non-Compliance(s) Found	Major Project	Including WC 189 both banks have slumped into the water course, the ditch line from WC 189 to WC 189.1T (KP 178+100 to KP 178+300) has slumped excessively and includes both banks of 189.1T that have slumped into the water course. NOTE where the pipe has been daylighted there is slumping on all aspects of the dig. KP 178+400 has a significant slump that has stayed on ROW and there are several smaller areas of soil movement along this portion of ROW. See non-compliance. The French drain located in proximity to WC 189 is active. The pump off in this area is active. The dewater site requires maintenance, discussed with the operator. KP 188+680, soil movement from a soil pile at the top of this slope has occurred. The soil / sediment has stayed on ROW with a small amount of slightly turbid water going off ROR. Discussed with the operator to monitor the site for further soil movement.									100082299
11-May-23	2023-1357	Coastal GasLink Pipeline Ltd.		WALK	MID	Completed	Non-Compliance(s) Found	Major Project									101902			
11-May-23	2023-1357	Coastal GasLink Pipeline Ltd.		WALK	MID	Completed	Non-Compliance(s) Found	Major Project												
11-May-23	2023-1357	Coastal GasLink Pipeline Ltd.	From NTS: D- 031-F/093-P-05 To NTS: C- 046-F/093-J-16	WALK	MID	Completed	Non-Compliance(s) Found	Major Project												
11-May-23	2023-1357	Coastal GasLink Pipeline Ltd.		WALK	MID	Completed	Non-Compliance(s) Found	Major Project												100082292
11-May-23	2023-1357	Coastal GasLink Pipeline Ltd.		WALK	MID	Completed	Non-Compliance(s) Found	Major Project												
11-May-23	2023-1357	Coastal GasLink Pipeline Ltd.		WALK	MID	Completed	Non-Compliance(s) Found	Major Project												
11-May-23	2023-1357	Coastal GasLink Pipeline Ltd.		WALK	MID	Completed	Non-Compliance(s) Found	Major Project												
11-May-23	2023-1359	ConocoPhillips Canada Resources Corp.		TRUCK	NORTH	Completed	In Compliance	Drilling Rig	one low pressure casing gauge too high range 0-34,500 kpa, a couple hydraulic leaks on accumulator hoses couplers. Due to current operations these issues will be repaired as soon as possible. Rig is clean and well organized.												
11-May-23	2023-1359	ConocoPhillips Canada Resources Corp.	NTS: B-D072-K/094-A-12	TRUCK	NORTH	Completed	In Compliance	Drilling Rig									7392			
11-May-23	2023-1412	Cenovus Energy Inc.	NTS: D- 022-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Note: Burned out truck body on location. Inspector contacted RCMP and reported it as possibly stolen and have it removed.								7567			
11-May-23	2023-1389	ARC Resources Ltd.	From DLS: 07-02-080-15 To DLS: 03-14-080-15	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Pipeline right-of-way from location 07-02-80-15 W6M looks good, nice depth of cover and crown over pipe. No erosion issues, top soil to be replaced at a later date. North road access bore location looks good, still some NCD wetland crossings in place. No erosion concerns. No garbage or debris left on ROW or laydown. No concerns at this time.										
11-May-23	2023-1389	ARC Resources Ltd.	UTM: 10N 672970.003E 6200730.296N	TRUCK	SOUTH	Completed	In Compliance	Officer Selected												
11-May-23	2023-1377	Ovintiv Canada ULC	NTS: B- 092-G/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									7472			
11-May-23	2023-1377	Ovintiv Canada ULC	NTS: B- 092-G/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2625				
11-May-23	2023-1376	Cenovus Energy Inc.	NTS: A- 023-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Note: Old car battery on site by barricades needs to be removed or stored correctly.							2624				
11-May-23	2023-1376	Cenovus Energy Inc.	NTS: A- 023-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									7471			
11-May-23	2023-1375	Ovintiv Canada ULC	NTS: D- 004-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									7470			
11-May-23	2023-1375	Ovintiv Canada ULC	NTS: D-A004-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									7469			
11-May-23	2023-1375	Ovintiv Canada ULC	NTS: D- 004-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2623				
11-May-23	2023-1358	Cenovus Energy Inc.	NTS: A- 003-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									7387			

12-May-23	2023-1371	Coastal GasLink Pipeline Ltd.		WALK	MID	Completed	Non-Compliance(s) Found	Major Project	Inspection with the operator of section 2, KP 171+000 to KP 169+000, reclaimed ROW with roll back in place. It was noted that soils put back to the high side bank along the ROW did not blend to the bank contour. This resulted in sub surface flows in several restored water courses, where the channel did not match and effectively connect to the off ROW portion of the original water course. See non-compliance. KP 171+230, WC i234.99, S4, restored channel, sediment entering from the bank wrap. Slumping over ditch line. KP 171+050, WC 174, S4, restored channel, no concerns KP 170+950, small sink hole on ROW KP 170+850, water diversion berm, erosion blanket that is slumping in several locations. Discussed with the operator. KP 170+750, WC i234.01, NCD, restored channel does not match the original channel where it comes onto the ROW. There is scouring and sloughing with some sediment off ROW. Discussed with the operator to be assessed for cleanup. KP 170+660, WC 173A, S6, restored channel, no concerns. KP 170+590, WC 1C041, erosion blanket on channel, sub surface low with slumped areas, restored channel does not match the original channel where it comes onto the ROW. Discussed with the operator, EI to assess. KP 170+490, WC 1C040, has eroded its own channel across the ROW, discussed with the operator, EI to assess. KP 170+280, WC i230.99, NCD, restored channel does not match the original channel where it comes onto the ROW. sub surface flow, sinkhole and soil slumping. Discussed wit the operator, EI to assess. KP 170+200, WC i230.98, NCD, sub surface flow under erosion blanket, slumping at ditch line, discussed with the operator, EI to assess. KP 170+100, WC 172.3T, S4, restored channel, no concerns.									
12-May-23	2023-1371	Coastal GasLink Pipeline Ltd.		WALK	MID	Completed	Non-Compliance(s) Found	Major Project	KP 169+900, WC i229.99, NCD, erosion blanket channel in wrong location. Restored channel does not match the original channel where it comes onto the ROW, off by approximately 10 meters. KP 169+825, 172.2T, NCD, erosion blanket in wrong location off by 20 - 30m. Restored channel does not match the original channel where it comes onto the ROW. Erosion channel formed by NCD. KP 169+560, WC i227.99, NCD, poly lining on upstream end of restored channel to prevent sub surface flow, slumping on channel. Restored channel does not match the original channel where it comes onto the ROW. KP 169+450, WC 1C038, restored channel, no concerns. KP 169+380, WC 225.99, restored channel has a small sediment plume coming from sub surface in the wetted channel. KP 169+290, WC 172.1F, NCD, restored channel, erosion blanket with gravel, restored channel does not match the original channel where it comes onto the ROW. KP 169+270, WC i224.99, S6, restored channel, no concerns. KP 169+190, WC 172, S4, restored channel, slumping on ditch line bothe banks, sub surface sediment laden water flow entering downstream off ROW, 225 NTU at FF1.									100082292
12-May-23	2023-1371	Coastal GasLink Pipeline Ltd.	From NTS: D- 031-F/093-P-05 To NTS: C- 046-F/093-J-16	WALK	MID	Completed	Non-Compliance(s) Found	Major Project											
12-May-23	2023-1371	Coastal GasLink Pipeline Ltd.		WALK	MID	Completed	Non-Compliance(s) Found	Major Project											
12-May-23	2023-1371	Coastal GasLink Pipeline Ltd.		WALK	MID	Completed	Non-Compliance(s) Found	Major Project											
12-May-23	2023-1371	Coastal GasLink Pipeline Ltd.		WALK	MID	Completed	Non-Compliance(s) Found	Major Project											
12-May-23	2023-1371	Coastal GasLink Pipeline Ltd.		WALK	MID	Completed	Non-Compliance(s) Found	Major Project											
12-May-23	2023-1371	Coastal GasLink Pipeline Ltd.		WALK	MID	Completed	Non-Compliance(s) Found	Major Project											
12-May-23	2023-1371	Coastal GasLink Pipeline Ltd.		WALK	MID	Completed	Non-Compliance(s) Found	Major Project											
12-May-23	2023-1374	Crew Energy Inc.	DLS: 14-07-082-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Follow up to inspection 2023-1221							2622			
12-May-23	2023-1373	Ovintiv Canada ULC	DLS: 04-31-080-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Follow up to inspectin 2023-1286							2621			
12-May-23	2023-1372	Crew Energy Inc.	DLS: A04-34-081-20	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Follow up to inspection 2023-1237									7422	
12-May-23	2023-1372	Crew Energy Inc.	DLS: C04-34-081-20	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Follow up to inspection 2023-1237									7424	
14-May-23	2023-1415	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project	Inspection with the operator of spread 5A May 13 & 14, 2023. KP 816+920, POD 019, Jameison Creek, signage in place, permit on location, daily log book on location, submerged intake in an adequately screened box. Truck on site at time of inspection, outdated permit in the truck, discussed with the operator and a current permit will be supplied immediately. KP 819+440, BC 372, NFB, channel restored with good riparian growth slopes are being restored with woody debris and hydro-seeding to follow. KP 821+550, BC 376, FB, Lanes Creek, channel restored with good riparian growth, slopes are being restored. KP 824+370, BC 381, FB, Dairy Creek, channel restored with good riparian growth, one slope seeded with vegetation starting and the other slope is being restored. KP 823+730, BC 379A, NFB, restored channel with good riparian growth, slopes being restored. Restoration of the channel will be completed when conditions allow. KP 966+230, BC 558, S3, high water has caused erosion channels and braided the stream. KP 983+360, BC 579, Mine Creek, no concerns noted at the time of the inspection. KP 983+650, BC 537, Jim Kelly Gulch, slope erosion has overrun ESC, discussed with the operator. KP 976+600, BC 570, Coldwater 3, high water has caused flooding on ROW, flood mitigation to be installed when ground conditions allow. KP 977+650, BC 571, Juliet Creek, clear span with ESC, soil berm located under bridge, discussed with the operator. KP 986+350, BC 581, mat crossing with ESC, no concerns noted at the time of the inspection. KP 986+630, C-Ring containing 4500 cubic meters of fresh water from POD 001, 9" freeboard.									100101507
14-May-23	2023-1415	Trans Mountain Pipeline ULC	From NTS: C- 034-F/092-I-16 To NTS: B- 044-F/092-I-16	TRUCK	KTNY	Completed	In Compliance	Major Project	KP 989+00, POD 001, Coquihalla Lakes, 2 - 6" intakes in a common fish screened box, 10" metered line, permit on location, withdrawal logs on site, signage on location, lake level gauge visible, Survey Canada Stn flows verified. KP 987+030, C-Ring being filled from POD 001, approximately 1520 cubic meters of water at the time of the inspection. AK 16+960, DPI South, partially set up, trench has been sheet piled, wellpoints installed and the dewatering ongoing to pig pens with filter bags. AK 16+870, CWIRW - 28, S3, Salem Creek, no concerns noted at the time of the inspection. AK 1+300, DPI North, 55 meters completed, welding on new section at the time of the inspection, WQM in place, Environment walks ongoing, water supplied from municipal source.								24781	
14-May-23	2023-1415	Trans Mountain Pipeline ULC	From NTS: B- 005-F/092-I-16 To NTS: B- 005-F/092-I-16	TRUCK	KTNY	Completed	In Compliance	Major Project										24783	
14-May-23	2023-1415	Trans Mountain Pipeline ULC	From NTS: D- 022-I/092-H-11 To NTS: D- 022-I/092-H-11	TRUCK	KTNY	Completed	In Compliance	Major Project										24823	
14-May-23	2023-1415	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project								106142			
14-May-23	2023-1415	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project											100100228
14-May-23	2023-1415	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project											100117167
14-May-23	2023-1415	Trans Mountain Pipeline ULC	UTM: 10N 644057E 5500204N	TRUCK	KTNY	Completed	In Compliance	Major Project											
14-May-23	2023-1415	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project											
15-May-23	2023-1385	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Facility Start-Up	Meet with Petronas operations staff, technical advisor, construction manager, and PLC programmers. Review the Technical Facility Permissions. Inquire if Petronas had a means to record the VRU operating level to assess if the 95% annual operating level is met. Review the measurement schematic, and prepared configuration and calibration documentation for reporting meters. Verify that the sales meter FE-9000 was calibrated by TransCanada Calibrations. Found the black start (fuel gas buyback meter) FE- 7180 upstream pipe diameter that was programmed into the Fisher ROC did not match the meter run ID tag upstream diameter. Verified that operations had an updated ERP in the Control Room. Inspect the facility fire and gas detection operator HMI display screens - no faults found. Inspect the HMI process display screens. Found produced water tank TK-5110 level transmitter was reading -3.41 % when the other produced water tanks level transmitters were reading positive 1.2/1.5/1.3 % levels. Recommend trouble shooting prior to start-up. Review the facility car seal list. Verify with operations that all carseals as per the engineering design and the facility PIDs were installed. Review Watts ITP and Certificate of Substantial Completion - verify that process piping was complete. Review EPSCAN commissioning documentation which included Electrical Pre-loop Commissioning checks - completed April 11, 2023. Verify that fire and gas detection was recently calibrated April 11/23. Verified that all electrical seals in hazardous areas were inspected that they were packed and poured. Confirmed facility electrical grounding was complete. Verified that all ESD valves (block and blowdown) valves were function tested. Witnessed a facility ESD function test when a manual ESD push button on the inlet separator was pressed - all block and blowdown valves functioned as per the facility Shutdown Key. Confirmed that the flare burner management control/flame fail function was tested. Verify with operations that a facility purge and start-up procedure was available and would be followed.									100112559

15-May-23	2023-1385	PETRONAS Energy Canada Ltd.	NTS: B- 032-C/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Facility Start-Up	Inform Petronas staff that a satisfactory inspection was completed to allow to nitrogen, and the introduction of hydrocarbons into process piping and equipment for purge and pressurization to begin the wet commissioning of production equipment. Action Items: 1. Provide evidence for Approval Facility Condition #24 that a calculation is in place to determine the VRU annual operating level and a written record is maintained. 2. Black Start meter FE-718D- ensure the Fisher ROC system parameter "pipe diameter" matches the upstream diameter as stamped on the meter run 1.944 in = 49.3776 mm. Submit the Canalta meter run technical data sheet. 3. All meters using b-89-j/94-b-16 fuel gas such as (FE-7120, FE-7130, FE-7140) - ensure gas compositions are updated to the most recent b-89-j/94-B-16 gas plant sales gas analysis (March 2023). 4. TK-5110- Level transmitter reading negative- recommend trouble shooting prior to start-up and the admission of produced water in the tank. Please reply to OGC concerning the above action items.						2634				
15-May-23	2023-1409	PETRONAS Energy Canada Ltd.	NTS: D-B060-F/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	No issues noted. All 3 wells inspected. WA # 29071 (suspended - status) 29708 (abandoned zone - status) and 29709 (abandoned zone - status) in KERMIT. All are wellheads only. Chained and locked. Surface casing vents checked - glove test.							7554		
15-May-23	2023-1409	PETRONAS Energy Canada Ltd.	NTS: D- 060-F/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed								7553			
15-May-23	2023-1409	PETRONAS Energy Canada Ltd.	NTS: D-A060-F/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed								7552			
15-May-23	2023-1408	PETRONAS Energy Canada Ltd.	NTS: A- 034-L/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Productive active site. Inspected pipeline riser section only, no issues noted (NTS: A- 034-L/094-G-07). A - 34-L /94 G 7and A-A34-L /94 G 7 - no issues noted. A-B34-L / 94 G 7 - Audible leak on the well head / christmas tree. Last meter calibration Oct. 13, 2022 Some surface water erosion channels noted along western boundary (no significant impacts), please monitor area (see attached photo). Disgarded plastic diesel pail noted at west side of road shoulder at entrance to pad, requires removal/clean-up. Note: please clarify - there is sour gas safety symbols posted at the main entrance (missing poisonous symbol), well head sites are posted with poisonous symbol but the pipelines have sweet gas symbols (see attached photos). Also I have noted in KERMIT that there is no Gas Analysis submission/report, is it possible to submit this gas analysis report.							7538		
15-May-23	2023-1408	PETRONAS Energy Canada Ltd.	NTS: A-A034-L/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								7539			
15-May-23	2023-1408	PETRONAS Energy Canada Ltd.	NTS: A-B034-L/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								7540			
15-May-23	2023-1408	PETRONAS Energy Canada Ltd.	From NTS: A- 034-L/094-G-07 To NTS: A- 040-K/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed											
16-May-23	2023-1390	Pacific Canbriam Energy Limited	NTS: D- 086-A/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	This inspection is for the d-86-A / 94-B-09 lease and road. All equipment has been removed, the well cut and capped and the pipeline abandoned. A snow free cleanup for debris that was not seen under snow conditions needs to be done. It is understood that another oil and gas company will be using part of this road for their new construction project. Just an FYI for your eventual road deactivation activity is that the road to the lease was originally applied for as a winter road with snow and ice as the construction method in or about 1998. As such there was no archeology assessment conducted due to the lack of ground disturbance. The road has been slowly improved over time and has gravel, a road prism, cross drain culverts and a main stream crossing. There is concern that when the road is deactivated there is the potential for archeological findings. Please abide by the following standard condition found in permits which states; If an artifact, feature, material or thing protected under the Heritage Conservation Act is identified within the activity area, the permit holder must, unless the permit holder holds a permit under Section 12.4 of the Heritage Conservation Act issued by the BC Energy Regulator in respect of that artifact, feature, material or thing: 1. Immediately cease all work in the vicinity of the artifacts, features, materials or things; 2. Immediately notify the BC Energy Regulator; and 3. Resume work in the vicinity of the artifacts, features, materials or things in accordance with direction from the BC Energy Regulator.							7501		
16-May-23	2023-1390	Pacific Canbriam Energy Limited	NTS: D- 086-A/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									2636		
16-May-23	2023-1390	Pacific Canbriam Energy Limited	From NTS: D- 086-A/094-B-09 To NTS: B- 088-A/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
16-May-23	2023-1407	Coastal GasLink Pipeline Ltd.		WALK	MID	Completed	In Compliance	Major Project	Inspection with the operator of section 2, KP 141+750 to KP 146+400. KP 141+750, trench blasting crew on slope KP142+013, WC 172, S5 KP 142+425, WC 125, clear-span with ESC, side walls and ESC require repair KP142+574, WC J132.99, NCD, culvert with poly lined channel KP 142+650, RE 1012.00, Access 97701, access is not built but part of the permitted area is being used for soil storage KP 142+800, WC 126, S6, culvert KP 142+900, water bar has a mat crossing, mats are broken KP 143+000, Work space, snow and dirt pushed into the tree line, discussed with the operator KP 143+100, housekeeping issues, discussed with the operator KP 143+428, WC 129, S2, clear-span with ESC, ESC requires maintenance, logs from the log deck are in the riparian area, Bore bays have been blasted, active dewatering of bore bays, sump pump to dewatering area. There is an active mud flow from soil piles that is being contained in a sump. There are snirt piles along side the watercourse channel. KP 143+590, WC J138.88, S4, clear-span with ESC, snirt piles beside the water course, debris in the channel, wood plastic and straps, discussed with the operator KP 143+550, newly constructed logging road comes onto the ROW and ends. Turbid water entering ROW from this road. KP 143+653, surface flow across ROW, culvert in travel lane requires repair. KP 143+760, WC J138.91, S4, clear span with ESC, poly & geo lined channel KP 143+800, Active crushing and stockpiled crush material KP 144+000, J138.97, S6, culvert, ESC requires maintenance. KP 144+050, J138.98, S6, culvert, ESC requires maintenance. KP 144+100, J138.99, S6, S6, culvert, ESC requires maintenance.									100082292
16-May-23	2023-1407	Coastal GasLink Pipeline Ltd.		WALK	MID	Completed	In Compliance	Major Project	KP 144+300, WC 130, clear-span with ESC, ESC requires maintenance. ROW high side bank has minor sloughing. KP 144+370, newly constructed access from the ROW to the logging road, dirt and stumps have been pushed into the tree line. KP 144+375, WC 131, S4, clear span with ESC, ESC requires maintenance, snirt piled by channel KP 144+711, WC 131.1T, S4, clear span with ESC, ESC requires maintenance, snirt piled by channel, pump off to flock tank then dewatering location with filter bag, housekeeping issues, discussed with the operator. KP 144+900, high side bank sloughing, newly constructed access to logging road. KP 145+200, WC 132, S3, clear span with ESC, snirt piled by channel. KP 145+200, WC 133, NCD, turbid leaving ROW, ESC required on travel lane, discussed with the operator. KP 145+565, WC J146.95, NCD, culvert with poly lined channel, travel lane requires ESC, snirt piled by channel. **KP 145+699, WC J146+96, NCD, culvert with poly lined channel. KP 146+383, J146.999, NCD, mat crossing, big O pipe and poly / geo lined channel, housekeeping issues, broken mats discussed with the operator. KP 146+394, WC 134, NCD, big O pipe and poly lined channel, Crib wall ESC requires maintenance. KP 146+400, Work space snow and dirt pushed into tree line, trees leaned over. Newly constructed access to logging road AD 252, rock trucks hauling from CGL ROW to logging road being loaded by a West River Contracting excavator on ROW. Discussion with West River foreman, concerns with legality of taking rock from CGL permitted area to a non CGL permitted area for purposes of road construction. Foreman states work was approved SA. Access was built by both West River and SA, as boundaries overlap. Foreman admitted excavator was on CGL ROW and out of the overlap area. Foreman states 2 days of hauling from this location approximately 20 loads. Referred to the BCER Manager of Enforcement for follow up. NOTE: West River Excavator was no longer working on the CGL ROW May 17th and was loading rock trucks from the logging road ROW.									
16-May-23	2023-1407	Coastal GasLink Pipeline Ltd.		WALK	MID	Completed	In Compliance	Major Project											
16-May-23	2023-1407	Coastal GasLink Pipeline Ltd.		WALK	MID	Completed	In Compliance	Major Project											

16-May-23	2023-1407	Coastal GasLink Pipeline Ltd.		WALK	MID	Completed	In Compliance	Major Project												
16-May-23	2023-1407	Coastal GasLink Pipeline Ltd.		WALK	MID	Completed	In Compliance	Major Project												
16-May-23	2023-1407	Coastal GasLink Pipeline Ltd.		WALK	MID	Completed	In Compliance	Major Project									106586			
16-May-23	2023-1407	Coastal GasLink Pipeline Ltd.		WALK	MID	Completed	In Compliance	Major Project												
16-May-23	2023-1407	Coastal GasLink Pipeline Ltd.		WALK	MID	Completed	In Compliance	Major Project												
16-May-23	2023-1407	Coastal GasLink Pipeline Ltd.		WALK	MID	Completed	In Compliance	Major Project												
16-May-23	2023-1407	Coastal GasLink Pipeline Ltd.		WALK	MID	Completed	In Compliance	Major Project												
16-May-23	2023-1407	Coastal GasLink Pipeline Ltd.		WALK	MID	Completed	In Compliance	Major Project												
16-May-23	2023-1407	Coastal GasLink Pipeline Ltd.	From NTS: D- 031-F/093-P-05 To NTS: C- 046-F/093-J-16	WALK	MID	Completed	In Compliance	Major Project												
16-May-23	2023-1407	Coastal GasLink Pipeline Ltd.		WALK	MID	Completed	In Compliance	Major Project									107241			
16-May-23	2023-1407	Coastal GasLink Pipeline Ltd.		WALK	MID	Completed	In Compliance	Major Project												
16-May-23	2023-1419	NTE Energy Canada Ltd.	NTS: A-A092-J/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Feb. 25, 2022 - last calibration test A-092-J / 94-I-12 - well head gas leak at lower wing valve, flow check - ok , door off instrument meter cabinet, see attached photos. A-a092-J / 94-I-12 - lower line on main well head missing bull plug - flow check ok, A-b092-J / 94-I-12 - flow check ok, no issues noted. A-c092-J / 94-I-12 - flow check ok - no issues noted, moisture observed on plug on lower casing valve.								7578		
16-May-23	2023-1419	NTE Energy Canada Ltd.	NTS: A-B092-J/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										7576		
16-May-23	2023-1419	NTE Energy Canada Ltd.	NTS: A-C092-J/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										7577		
16-May-23	2023-1419	NTE Energy Canada Ltd.	NTS: A- 092-J/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										7579		
16-May-23	2023-1419	NTE Energy Canada Ltd.	NTS: A- 092-J/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2659				
16-May-23	2023-1419	NTE Energy Canada Ltd.	NTS: A- 092-J/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2660				
16-May-23	2023-1419	NTE Energy Canada Ltd.	NTS: A- 092-J/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2658				
16-May-23	2023-1418	NTE Energy Canada Ltd.	NTS: D- 094-J/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	D-94-J / 94-I-12 - Active D-A94-J / 94-I-12 - Suspended / chained, also noted that positive isolation not maintained. Casing vent status is ok (2x) - no significant flow observed. March 20, 2022 - calibration test. Spillage observed from bottom of sight glass in building. JIRO container, old engine oil/fluid spill on mats are rear of JIRO (see attached photos).							2656				
16-May-23	2023-1418	NTE Energy Canada Ltd.	NTS: D- 094-J/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2655				
16-May-23	2023-1418	NTE Energy Canada Ltd.	From NTS: D- 094-J/094-I-12 To NTS: D- 083-J/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed												
16-May-23	2023-1418	NTE Energy Canada Ltd.	NTS: D- 094-J/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										7566		
16-May-23	2023-1418	NTE Energy Canada Ltd.	NTS: D-A094-J/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										7565		
16-May-23	2023-1411	NTE Energy Canada Ltd.	NTS: D- 083-J/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	D-083-J / 94-I-12 Low flow casing vent - acceptable. Fluid leak from well head, below master valve. March 20, 2022 - last facility calibration test completed. Chemical containment basin is dry, possibly not holding liquids. Other containment basins in surrounding areas (other sites) have significant rain/snow melt water accumulations in containment basins. Some minor chemical spillage noted/contained in base in suitcase cabinet.								7564		
16-May-23	2023-1411	NTE Energy Canada Ltd.	NTS: D- 083-J/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2654				
16-May-23	2023-1410	NTE Energy Canada Ltd.	NTS: B- 097-J/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	B-97-J / 94-I-12 -well head - no issues noted, low flow glove test. B-A97-J / 94-I-12 -well head - no issues noted, low flow glove test. B-97-J / 94-I-12 - facility - Audible leak - chem pump. venting. Wood matts laid down at base of well and shed - wildlife attractant for bears, some planks have been overturned and nails protruding which may be risk to wildlife/humans. Compressor station (#00007422) removed from site, KERMIT status shows facility as active in database. Last calibration March 4, 2022.							2653				
16-May-23	2023-1410	NTE Energy Canada Ltd.	NTS: B- 097-J/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2652				
16-May-23	2023-1410	NTE Energy Canada Ltd.	NTS: B- 097-J/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										7562		
16-May-23	2023-1410	NTE Energy Canada Ltd.	NTS: B-A097-J/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										7563		
16-May-23	2023-1410	NTE Energy Canada Ltd.	NTS: B- 097-J/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2651				
16-May-23	2023-1397	Ovintiv Canada ULC	NTS: D- 097-G/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										7514		
16-May-23	2023-1397	Ovintiv Canada ULC	NTS: D- 097-G/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2643				
16-May-23	2023-1396	Ovintiv Canada ULC	NTS: D- 076-G/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										7513		
16-May-23	2023-1396	Ovintiv Canada ULC	NTS: D- 076-G/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2642				
16-May-23	2023-1395	Cenovus Energy Inc.	NTS: B- 075-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										7512		
16-May-23	2023-1394	Cenovus Energy Inc.	NTS: A- 055-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										7508		
16-May-23	2023-1394	Cenovus Energy Inc.	NTS: A-A055-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										7511		
16-May-23	2023-1394	Cenovus Energy Inc.	NTS: A-B055-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										7509		
16-May-23	2023-1394	Cenovus Energy Inc.	NTS: A-C055-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										7510		
16-May-23	2023-1393	Cenovus Energy Inc.	NTS: A-A058-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	NOTE: Catadyne vent assembly missing N side of A-58 building A-a58 building missing cap on catodyne vent N side. B-a58 building catodyne vent N side needs to be re seated.								7506			
16-May-23	2023-1393	Cenovus Energy Inc.	NTS: A- 058-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										7505		
16-May-23	2023-1393	Cenovus Energy Inc.	NTS: A-B058-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										7507		
16-May-23	2023-1393	Cenovus Energy Inc.	NTS: A- 058-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2641				
16-May-23	2023-1393	Cenovus Energy Inc.	NTS: A- 058-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2639				
16-May-23	2023-1393	Cenovus Energy Inc.	NTS: A- 058-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2640				
16-May-23	2023-1392	Cenovus Energy Inc.	NTS: A-A057-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										7503		
16-May-23	2023-1392	Cenovus Energy Inc.	NTS: A- 057-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										7504		
16-May-23	2023-1392	Cenovus Energy Inc.	NTS: A- 057-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2638				
16-May-23	2023-1391	Cenovus Energy Inc.	NTS: A-A064-I/093-P-01	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										7502		
16-May-23	2023-1391	Cenovus Energy Inc.	NTS: A- 064-I/093-P-01	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2637				
16-May-23	2023-1387	Sukunka Natural Resources Inc.	From NTS: D- 007-F/093-P-03 To NTS: D- 007-F/093-P-03	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	At time of inspection the pressure alert safety chain was detached at the pigging barrel relief. Met operator, went back to location chained was reattached.											24860	
16-May-23	2023-1387	Sukunka Natural Resources Inc.	NTS: D- 007-F/093-P-03	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										7499		

17-May-23	2023-1413	Coastal GasLink Pipeline Ltd.		WALK	MID	Completed	Non-Compliance(s) Found	Major Project	Inspection with the operator of section 3, KP 177 area. KP 177+611, WC 187.1F, NCD, sediment laden water observed flowing off ROW from 187.1F. WC was walked across the ROW and source of sediment was located where the water flowed off the ROW channel and went sub surface and coming to surface again before leaving the ROW. See non-compliance. KP 177+760, WC 187.2F, S4, In isolation, turbid flow observed leaving the ROW. Discussion with the foreman on site determined that the generator had shut down causing pump failure and the downstream isolation to be overrun. Generator and pump were operational again during the inspection. A paper bag containing food was found on ROW in proximity to the upstream isolation. The CGL rep started a discussion with the foreman that this would be considered a bear attractant and that they would receive a non-compliance from any of the regulators if not stored properly. The CGL rep provided several options for storage including using a cooler or closed backpack. The SA foreman stated his crew worked hard all day long and that he didn't want to make his crew carry extra stuff onto the ROW. This discussion went on for several minutes and included the SA rep on the inspection the SA foreman and the CGL rep on the inspection with no resolve. See non-compliance.										
17-May-23	2023-1413	Coastal GasLink Pipeline Ltd.		WALK	MID	Completed	Non-Compliance(s) Found	Major Project											100082299
17-May-23	2023-1413	Coastal GasLink Pipeline Ltd.		WALK	MID	Completed	Non-Compliance(s) Found	Major Project											
17-May-23	2023-1413	Coastal GasLink Pipeline Ltd.		WALK	MID	Completed	Non-Compliance(s) Found	Major Project											
17-May-23	2023-1467	Bench Creek Resources Ltd.	NTS: A- 018-J/094-O-11	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	Inspected four wells - a-18-J, a-A18-J (down for maintenance), a-B18-J, a-C18-J / 94-O-11 no issues noted with site. Discussed - potential ignitable materials (dead grass/vegetation) at base of flare stack with onsite field operator and Marty Clark (phone); they stated the company would scarify the ground in the immediate perimeter of the flare stack to teat/remove dead flammable grass.							7714		
17-May-23	2023-1467	Bench Creek Resources Ltd.	NTS: A-A018-J/094-O-11	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									7715		
17-May-23	2023-1467	Bench Creek Resources Ltd.	NTS: A-B018-J/094-O-11	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									7716		
17-May-23	2023-1467	Bench Creek Resources Ltd.	NTS: A-C018-J/094-O-11	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									7717		
17-May-23	2023-1467	Bench Creek Resources Ltd.	NTS: A-D018-J/094-O-11	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									7718		
17-May-23	2023-1465	Bench Creek Resources Ltd.	NTS: B- 019-J/094-O-11	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	b-019-J / 94-O-011 - Active status Well Head: SCV - valve open, vent flow LEL ok, low vent flow, and signage ok. No other issues noted at time of inspection.						2704				
17-May-23	2023-1465	Bench Creek Resources Ltd.	NTS: B- 019-J/094-O-11	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									7713		
17-May-23	2023-1464	Secure Energy Services Inc.	NTS: A- 098-H/094-O-11	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	a-098-H / 94-O-011 - facility in suspended status - ok. Facility signage missing at entrance to facility/disposal station. No other issues noted at time of inspection.						2703				
17-May-23	2023-1463	EOG Canada Oil & Gas Inc.	NTS: C- 035-E/094-O-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	c-035-E / 94-O-010 - abandoned stage, clean up /remediation work still in progress. Open holes on the ground from old pilings were observed throughout the easter portion of the cleared site (safety/wildlife concern)(see attached photos); it is assumed these open pit holes are a result of deactivation works being conducted during frozen/winter conditions of which subsequent spring thaw of snow/ice filled holes collapsed. Observations of the BCER field inspection was reported the same day to EOG Representative: Noel Mckenzie whom stated that holes will be dealt with/infilled the same day. Some materials (wood / plastic pipe) still on site. No other issues noted with site - reclamation works still in progress.							7693		
17-May-23	2023-1463	EOG Canada Oil & Gas Inc.	From NTS: D- 035-E/094-O-10 To NTS: A- 068-H/094-O-11	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed											
17-May-23	2023-1463	EOG Canada Oil & Gas Inc.	NTS: D- 035-E/094-O-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							2690				
17-May-23	2023-1462	EOG Canada Oil & Gas Inc.	NTS: D-B028-F/094-O-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	d-028-F / 94-O-010 d-028-F & d-A028-F / 94-O-010 - well head - signage OK - SCV - open, vent flow ok, chained/locked, and barricaded with metal fence. d-B028-F / 94-O-010 - no signage at location - nanny vent flow monitor (see attached photo).							7697		
17-May-23	2023-1462	EOG Canada Oil & Gas Inc.	NTS: D- 028-F/094-O-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							2691				
17-May-23	2023-1462	EOG Canada Oil & Gas Inc.	NTS: D-A028-F/094-O-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									7695		
17-May-23	2023-1462	EOG Canada Oil & Gas Inc.	NTS: D- 028-F/094-O-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							2692				
17-May-23	2023-1462	EOG Canada Oil & Gas Inc.	NTS: D- 028-F/094-O-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									7696		
17-May-23	2023-1401	Cenovus Energy Inc.	NTS: D- 057-A/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									7520		
17-May-23	2023-1400	Cenovus Energy Inc.	NTS: C- 098-A/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									7519		
17-May-23	2023-1400	Cenovus Energy Inc.	NTS: C- 098-A/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							2644				
17-May-23	2023-1399	Cenovus Energy Inc.	NTS: A- 094-B/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Note: Secondary containment has no bullplug. Containment has water in it. Plug should be installed to prevent an accidental release of untested water. Plastic tank and stand laying on ground.								7518		
17-May-23	2023-1398	Cenovus Energy Inc.	NTS: C- 092-B/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Note: Secondary containment has no bullplug. Containment has water in it. Plug should be installed to prevent an accidental release of untested water. Plastic tank and stand laying on ground.								7515		
18-May-23	2023-1402	Coastal GasLink Pipeline Ltd.	NTS: D- 052-D/093-P-15	TRUCK	CENTRAL	Completed	In Compliance	Facility Start-Up	Meet with Coastal GasLink Commissioning Manager, Operations Lead, and Compliance Specialist. Review a draft Dry Commissioning Memorandum with listed exceptions. Confirmed there were no A2 Unit remaining "A" deficiencies, and reviewed A2 PMPL and accepted remaining "B" punch items. Noted Unit A2 suction strainer will be pulled, checked, and cleaned during the wet commissioning process. Noted the unit (A1, A2, A3) discharge check valves are removed, with pipe spools in place, awaiting new check valves as a crack was discovered on the flange face of one check valve after bolt-up. All (3) discharge check valves will be replaced, taking an abundance of caution after CGL's inspection. The LTO submission requirement was discussed with CGL regulatory and agreed to be taken as the commencement of compression of gas for transportation down the pipeline. Receive A2 High Pressure CO2 System Concentration Test that was conducted May 5, 2023. CGL will receive the final report once CO2 bottles are installed, as a temporary CO2 supply was used to conduct the test. CGL indicated that Dry Commissioning was complete enough to bring high pressure gas up to the unit side valves. Operations indicated that unit A2 LOTO was not complete at the time of inspection and assured LOTO would be complete prior to the admission of gas to begin unit A2 wet commissioning. CGL operations confirmed that unit A2 fire-eye targeting for optimal building coverage was completed. CGL operations confirmed that a PSSR walkdown of the unit A2 and associated piping was completed on May 1st. Received Plant A2 PSSR Findings, and reviewed - Confirmed with operations and the commissioning staff that there were no major items that would prevent the energization of the unit A2 piping. - give ok to proceed and indicate a satisfactory inspection would be submitted.						2645				
18-May-23	2023-1416	Coastal GasLink Pipeline Ltd.		WALK	MID	Completed	Non-Compliance(s) Found	Major Project	Inspection with the operator May 17 and 18, 2023 of section 2. KP 146+400, soil pile observed to be outside the permitted boundary of the workspace. KP 146+466, WC J147.96, S6, culvert with ESC KP 146+506, S4, clear span bridge with ESC, ESC requires maintenance KP 146+725, WC 135, S6, clear span bridge with ESC, channel diverted to WC135.1F KP 146+774, WC J149.95, NCD, culvert with geo lined channel ESC required on travel lane. KP 146+860, soil pile observed to be outside the permitted boundary of the workspace. KP 146+970, soil pile observed to be outside the permitted boundary of the workspace. KP 147+020, soil pile observed to be outside the permitted boundary of the workspace. KP 147+035, WC J150.02, NCD, culvert, ESC required on the travel lane. The high side bank on the ROW was observed to have some slumping. KP 147+145, WC J150.06, NCD, culvert with rock lined channel, ESC required on the travel lane. Rock trucked (parked) has a small hydraulic leak, operator placed spill pad and will advise mechanical. KP 147+214, WC J150.09, NCD, culvert with geo lined channel, ESC required on the travel lane. KP 147+267, WC 137, S4, clear span with ESC, wood construction debris observed in channel, operator removed debris at time of the inspection. KP 147+402, WC J151.03, NCD, culvert with poly lined channel, straw bails with geo catch basin. KP 147+505, WC 138, S4, clear span with ESC, sediment was observed in the riparian area, discussed with the operator. KP 147+530, WC J152.01, S4, clear span with ESC, turbid flow off ROW, discussed with the operator.							110787		

18-May-23	2023-1416	Coastal GasLink Pipeline Ltd.		WALK	MID	Completed	Non-Compliance(s) Found	Major Project	KP 147+550, turbid water pump off to flock tank and then dewater location with sediment filter bag, hole in filter bag discussed with the operator. KP 147+585, WC 1152.02, S6, mat crossing and culvert KP 147+460, WC 139, S6, culvert with ESC, wood construction debris in channel, removed by the operator during the inspection. KP 148+184, WC 140, S4, clear span bridge with ESC, ESC requires repair, discussed with the operator, geo and rock lined channel. KP 148+300, WL 0733, ESC requires repair, discussed with the operator, small amout of sediment in the wet land. KP 148+900, soil pile observed to be outside the permitted boundary of the workspace. KP 149+000, Off road water truck observed doing dust control on the travel lane. Operator queried for location of water source, operator was reluctant to answer and differed to foreman. Operator was instructed to answer the question or would be considered to be obstructing inspection. Operator confirmed source of water is flock tank. Foreman, SA representative and CGL representative were contacted and informed that this is a potential violation of the Water Sustainability Act which will be referred to BCER Manager of Enforcement for follow up. KP 149+333, sump located in the workspace has turbid water entering it from the travel lane. This water is flowing through sump ESC and reaching WC 141 leaving a plume in the watercourse. Discussed with the area EI and was informed that he had discussed this with an ESC crew working in the area the day before and was told they would start corrective action immediately. There was no crew working at the time of inspection, see non-compliance. KP 149+350, WC 141, S4, clear span bridge with ESC, in exceedance with WQM in place. Soil piles at KP 146+400, KP 146+860, KP 146+970, KP 147+020, and KP 148+900, were observed to be outside of the permitted areas of the workspaces. Please have these soil piles surveyed and mapped to show delineation in relation to the permitted workspace areas. Please provide a plan for remediation that includes a timeline. Please provide the requested documentation to the BCER on or before June 5, 2023.							111782			
18-May-23	2023-1416	Coastal GasLink Pipeline Ltd.		WALK	MID	Completed	Non-Compliance(s) Found	Major Project								110927			
18-May-23	2023-1416	Coastal GasLink Pipeline Ltd.		WALK	MID	Completed	Non-Compliance(s) Found	Major Project								111871			
18-May-23	2023-1416	Coastal GasLink Pipeline Ltd.	From NTS: D- 031-F/093-P-05 To NTS: C- 046-F/093-J-16	WALK	MID	Completed	Non-Compliance(s) Found	Major Project											
18-May-23	2023-1416	Coastal GasLink Pipeline Ltd.		WALK	MID	Completed	Non-Compliance(s) Found	Major Project											
18-May-23	2023-1416	Coastal GasLink Pipeline Ltd.		WALK	MID	Completed	Non-Compliance(s) Found	Major Project											100082292
18-May-23	2023-1416	Coastal GasLink Pipeline Ltd.		WALK	MID	Completed	Non-Compliance(s) Found	Major Project											
18-May-23	2023-1414	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project	Inspection of points of diversion with the operator. POD 3-3A, Parsnip River, intake with suitable fish screen, permit on location, daily water withdrawal sheets on location, no signage discussed with the operator. POD 3-4A, Crocker Creek, intake with suitable fish screen, permit on location, daily water withdrawal sheets on location, signage present. POD 12-A, Rock Soup Creek, intake with suitable fish screen, permit on location, daily water withdrawal sheets on location, signage on the ground, discussed with the operator. water truck on location with permit.										100115349
18-May-23	2023-1414	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project											100115453
18-May-23	2023-1414	Coastal GasLink Pipeline Ltd.	UTM: 10N 537287E 6076437N	TRUCK	MID	Completed	In Compliance	Major Project											
18-May-23	2023-1414	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project											
18-May-23	2023-1414	Coastal GasLink Pipeline Ltd.	UTM: 10N 532209E 6069121N	TRUCK	MID	Completed	In Compliance	Major Project											
18-May-23	2023-1404	Canadian Natural Resources Limited	DLS: 16-05-081-18	TRUCK	MID	Completed	In Compliance	Drilling Rig	Rig is clean and well organized. No areas of concern during the inspection everything looking good.							7522			
18-May-23	2023-1503	Ovintiv Canada ULC	From NTS: A- 029-H/093-P-09 To NTS: B- 032-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Ovintiv Pipeline Riser b-30-H/93-P-09 No concerns at time of inspection.										
18-May-23	2023-1502	Ovintiv Canada ULC	From NTS: A- 029-H/093-P-09 To NTS: D- 019-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Ovintiv Riser Site d-21-G/93-P-09 No concerns at time of inspection.										
18-May-23	2023-1502	Ovintiv Canada ULC	From NTS: A- 029-H/093-P-09 To NTS: - -/	TRUCK	SOUTH	Completed	In Compliance	Officer Selected											
18-May-23	2023-1417	Shell Canada Limited	DLS: 04-15-081-20	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Follow up to inspection 2023-1181						2657				
19-May-23	2023-1481	Ovintiv Canada ULC	From DLS: 10-20-077-15 To DLS: 04-24-077-16	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Ovintiv Remote Riser 13-19-77-15 W6M PIG equipment okay, no leaks or visible staining. No concerns at time of inspection.										
19-May-23	2023-1481	Ovintiv Canada ULC	From DLS: 05-07-077-14 To DLS: 10-20-077-15	TRUCK	SOUTH	Completed	In Compliance	Officer Selected											
19-May-23	2023-1480	NorthRiver Midstream Inc.	From DLS: 09-15-077-15 To DLS: 11-26-078-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Bissette Pipeline 08-31-77-15 W6M LBV #1 Site. Hi/Low carsealed open, ESD open armed. No concerns at time of inspection.										
19-May-23	2023-1442	Cenovus Energy Inc.	NTS: D- 017-K/093-I-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Routine inspection of site d-17-K/93-I-16. Inspected equipment on site. SCV valve was closed at time of inspection. Well needs to be suspended in the proper manner with flow line positively isolated from the well head.							7635			
19-May-23	2023-1442	Cenovus Energy Inc.	NTS: D- 017-K/093-I-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							2678				
19-May-23	2023-1403	ARC Resources Ltd.		TRUCK	SOUTH	Completed	In Compliance	Drilling Rig	Rig is clean and well organized. everything looking good during inspection.										
19-May-23	2023-1403	ARC Resources Ltd.	DLS: K07-27-078-18	TRUCK	SOUTH	Completed	In Compliance	Drilling Rig	Rig is clean and well organized. everything looking good during inspection.							7521			
23-May-23	2023-1421	Secure Energy Services Inc.	NTS: B- 090-I/094-I-12	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	Surface casing vent checked - ok last active - 2022-Oct - IRIS Signage ok Site appears temporarily suspended disposal well and facility - well disconnected from flow line. Facility Operator notified BCER that site will be operational June 2023.							7580			
23-May-23	2023-1421	Secure Energy Services Inc.	NTS: B- 090-I/094-I-12	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							2661				
23-May-23	2023-1420	Pieridae Alberta Production Ltd.	NTS: A- 051-L/094-I-11	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	A-51-L / 94-I-11 - Casing Vent - Flow meter over range with ALTAIR meter - recommend company complete/submit new flow tests to BCER (2015 last test submitted). Facility Building - observed two dead song birds on floor of facility, large holes within far wall of structure allows access of birds, reported incident to facility operator (see attached photos). A-a51-L / 94-1-11 - well head was chained (wrapped) but not locked. Casing Vent Flow Check - OK							7581			
23-May-23	2023-1420	Pieridae Alberta Production Ltd.	NTS: A-A051-L/094-I-11	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								7582			
23-May-23	2023-1420	Pieridae Alberta Production Ltd.	From NTS: A- 051-L/094-I-11 To NTS: A- 098-K/094-I-11	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed											
24-May-23	2023-1471	Canadian Natural Resources Limited	NTS: C- 008-K/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected	The lease has slid since my last inspection in July 2018 and 2019/2020 Google Earth Pro and BC PERMITS IN BC imagery. Please check the notebook section in the inspection for photos and a snip from our PERMITS IN BC GIS based database and Google Earth Pro imagery.							7729			
24-May-23	2023-1453	Canadian Natural Resources Limited	From NTS: C- 064-K/094-B-16 To NTS: C- 099-C/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	These stream crossing inspections were risk rated to inspect after the recent prolonged rainfall event. There are no main issues at the Mile 132, km 4.5 or km 11 bridges. There are some observations that you should be aware of and are are as follows; Km 4.4 bridge; -the upslope culvert at approximately km 2.9 is plugged. -most takeoffs have lost their function as the grader has blocked them with a berm. -the new waddles in the ditch line are not anchored properly as just a rebar steak was used but they do not press the waddle to the ground and water flows underneath them. -there are at least 2 pieces of steel in stream that should be removed in the proper fish window. -old sediment fences in proximity of the stream that no longer function should be maintain or removed. -good job of raising the approach to the bridge. -splashboards are doing their job. Km 11 bridge; -west side of the bridge beside the downstream wing wall still has sediment moving to it and flowing towards the stream. No direct sediment into the stream at this time but it is making its way to the stream.								28271	
24-May-23	2023-1451	PETRONAS Energy Canada Ltd.	NTS: C- 058-F/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	The methanol chemical tank has fluid in it and assumed to be methanol due to the volume observed. This should have been removed at the time the site was suspended.							7691			
24-May-23	2023-1451	PETRONAS Energy Canada Ltd.	NTS: C- 058-F/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							2688				
24-May-23	2023-1449	Tourmaline Oil Corp.	NTS: B- 035-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	This inspection is for the waterfowl mitigation techniques for the on lease C-Ring. No concerns were noted.							7668			

24-May-23	2023-1448	PETRONAS Energy Canada Ltd.	From NTS: B- 098-L/094-A-12 To NTS: D- 097-L/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	a-a-97 meter skid-the catchment bin ground wire is broken and need to be repaired. It was noted that several yellow PSV vent boots were blown off and assumed this could have been due to wildfire activity. The wildfire activity response was taken into account when conducting the inspection. The PSVs on the covered chemical tanks need to be resealed before they are put into service again. The pipeline inspection was limited in scope to the on lease equipment and signage where the pipeline crosses Mile 109 Road.									27632	
24-May-23	2023-1448	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
24-May-23	2023-1448	PETRONAS Energy Canada Ltd.	NTS: A- 097-L/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program										7649		
24-May-23	2023-1448	PETRONAS Energy Canada Ltd.	NTS: A-A097-L/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program										7650		
24-May-23	2023-1448	PETRONAS Energy Canada Ltd.	NTS: A-B097-L/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program										7651		
24-May-23	2023-1448	PETRONAS Energy Canada Ltd.	NTS: A-C097-L/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program										7652		
24-May-23	2023-1448	PETRONAS Energy Canada Ltd.	NTS: A-D097-L/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program										7653		
24-May-23	2023-1448	PETRONAS Energy Canada Ltd.	NTS: A-E097-L/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program										7654		
24-May-23	2023-1448	PETRONAS Energy Canada Ltd.	NTS: A-F097-L/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program										7647		
24-May-23	2023-1448	PETRONAS Energy Canada Ltd.	NTS: A-G097-L/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program										7648		
24-May-23	2023-1448	PETRONAS Energy Canada Ltd.	NTS: A- 097-L/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									2684			
24-May-23	2023-1448	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												100111696
24-May-23	2023-1440	PETRONAS Energy Canada Ltd.	NTS: D- 036-D/094-A-13	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected	There could be a clean up of the lease to remove small pieces of hardware, hard foam etc.									7632		
24-May-23	2023-1440	PETRONAS Energy Canada Ltd.	NTS: D- 036-D/094-A-13	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected									2676			
24-May-23	2023-1440	PETRONAS Energy Canada Ltd.	From NTS: D- 036-D/094-A-13 To NTS: D- 036-D/094-A-13	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected											27611	
24-May-23	2023-1426	Canadian Natural Resources Limited	DLS: 04-24-087-18	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed										7592		
24-May-23	2023-1426	Canadian Natural Resources Limited	DLS: 04-24-087-18	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed									2667			
24-May-23	2023-1425	Kelt Exploration (LNG) Ltd.	DLS: 05-31-086-18	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected										7588		
24-May-23	2023-1425	Kelt Exploration (LNG) Ltd.	DLS: A05-31-086-18	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected										7589		
24-May-23	2023-1425	Kelt Exploration (LNG) Ltd.	DLS: 05-31-086-18	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected									2666			
24-May-23	2023-1427	Pacific Canbriam Energy Limited	DLS: G07-01-085-26	TRUCK	MID	Completed	In Compliance	Drilling Rig	Rig is clean and organized. Found loose fitting on BOP blind ram plumbing, isolated and tightened during inspection. All looks good.									7603		
24-May-23	2023-1427	Pacific Canbriam Energy Limited		TRUCK	MID	Completed	In Compliance	Drilling Rig												
24-May-23	2023-1653	Canadian Natural Resources Limited	NTS: A- 090-G/094-P-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed										7795		
24-May-23	2023-1653	Canadian Natural Resources Limited	From NTS: A- 090-G/094-P-10 To NTS: A- 002-K/094-P-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed												
24-May-23	2023-1652	Canadian Natural Resources Limited	NTS: A- 058-F/094-P-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	Well head - SCV valve open, vent flow + LEL (Altair-5x) ok, chained and locked - flow line valves are closed in the field (Active Status). Well is assigned a Suspended Status - Kermit (not fully suspended in fields as flow lines are not blinded or disconnected). Last Kermit production report (#PIMSR701) - Period: 2019/11 - Monthly Gas Volume: 0.2 km3. CNRL has advised BCER FN C&E staff that their company is in the process of suspending wells for the summer / fall 2023 and will provide an operational report/schedule to BCER (email) detailing when specific well heads will be scheduled for service/suspension in 2023 (CNRL to provide a list of sites with forecasted schedule (dates) for servicing - by July 3, 2023).									7796		
24-May-23	2023-1652	Canadian Natural Resources Limited	From NTS: A- 058-F/094-P-10 To NTS: A- 041-E/094-P-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed												
24-May-23	2023-1651	Canadian Natural Resources Limited	From NTS: C- 005-K/094-P-10 To NTS: C- 005-K/094-P-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	Well head - SCV valve open, vent flow + LEL (Altair-5x) ok, chained and locked - flow line valves are closed in the field (Active Status). Well is assigned a Suspended Status - Kermit (not fully suspended in field as flow lines are not blinded or disconnected). Last Kermit production report (#PIMSR701) - Period: 2019/08 - Monthly Gas Volume: 2.1 km3. Well building - last gas meter calibration was June 26, 2019. CNRL has advised BCER FN C&E staff that their company is in the process of suspending wells for the summer / fall 2023 and will provide an operational report/schedule to BCER (email) detailing when specific well heads will be scheduled for service/suspension in 2023 (CNRL to provide a list of sites with forecasted schedule (dates) for servicing - by July 3, 2023).											
24-May-23	2023-1651	Canadian Natural Resources Limited	NTS: C- 005-K/094-P-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed										7809		
24-May-23	2023-1618	Canadian Natural Resources Limited	NTS: C- 083-F/094-P-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Well head - SCV valve open, vent flow + LEL (Altair-5x) ok, flow line still connected (Active Status). Well building - No flammable safety symbol posted, this required safety symbol is missing on the Well Facility signage (see attached photo). Well is assigned a Suspended Status - Kermit (not fully suspended in field as flow lines are not blinded or disconnected). Last Kermit production report (#PIMSR701) - Period: 2020/02 - Monthly Gas Volume: 0.1 km3. CNRL has advised BCER FN C&E staff that their company is in the process of suspending wells for the summer / fall 2023 and will provide an operational report/schedule to BCER (email) detailing when specific well heads will be scheduled for service/suspension in 2023 (CNRL to provide 2023 scheduled maintenance list (+dates/timeline) to deal with noted issues within their operating area).									7802		
24-May-23	2023-1452	Canadian Natural Resources Limited	NTS: A- 089-A/094-P-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	SCV is open, flow vent ok, and wellhead chained and locked. Signage is compliant. Flow line is still connected. (see DPR Section 25(5)) Status in Kermit for well is "suspended." This is incorrect in the field as the flowline is not disconnected or blinded. Kermit - last monthly production report - 2019/10 (therefore suspended status). CNRL: Production Foreman - through email (May 26, 2023) provided BCER with a list of wells scheduled for suspended works in 2023; a-089-A/94-P-10 is identified on CNRL's to do list (email attached). CNRL - to provide a status report to BCER FN Compliance & Enforcement staff when suspension activities for this well site is completed.									7692		
24-May-23	2023-1452	Canadian Natural Resources Limited	NTS: A- 089-A/094-P-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									2689			
24-May-23	2023-1450	Canadian Natural Resources Limited	From NTS: C- 009-C/094-P-15 To NTS: B- 019-C/094-P-15	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	SCV is open, flow vent ok, and wellhead chained and not locked (steel wire binding chain)(see attached photo). Signage is compliant: safety flammable symbol faded, CNRL consider replacing (see attached photo). Flow line is still connected. (see DPR Section 25(5)) Status in Kermit for pipeline is "suspended." This is incorrect as in the field the flowline is not disconnected or blinded. Non-compliance status: audible gas leak observed from pig barrel cap (pipeline). Gas leak reported to CNRL Representative: Kirk McLeod - May 24, 2023. CNRL: Production Foreman - Bill Muss through email (May 26, 2023) provided BCER with a list of wells scheduled for suspended works in 2023; a-77-F/94-P-10 is identified on CNRL's to do list (email attached). CNRL - to provide a status report to BCER FN Compliance & Enforcement staff when suspension activities / gas leak fix for this well site is completed.										27633	
24-May-23	2023-1450	Canadian Natural Resources Limited	NTS: A- 077-F/094-P-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										7655		
24-May-23	2023-1450	Canadian Natural Resources Limited	From NTS: A- 077-F/094-P-10 To NTS: A- 058-F/094-P-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed												
24-May-23	2023-1450	Canadian Natural Resources Limited	From NTS: A- 098-F/094-P-10 To NTS: A- 077-F/094-P-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed												

24-May-23	2023-1447	Canadian Natural Resources Limited	NTS: D- 044-C/094-P-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	SCV is open, flow vent ok, and wellhead chained and locked. Signage is compliant. Flow line is still connected. (see DPR Section 25(5)) Status in Kermit for pipeline is "suspended." This is incorrect as in the field the flowline is not disconnected or blinded. CNRL: Production Foreman - through email (May 26, 2023) provided BCER with a list of wells scheduled for suspended works in 2023; d-44-C/94-P-10 is identified on CNRL's to do list (email attached). CNRL - to provide a status report to BCER FN Compliance & Enforcement staff when suspension activities for this well site is completed.								7646			
24-May-23	2023-1447	Canadian Natural Resources Limited	NTS: D- 044-C/094-P-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed								2683				
24-May-23	2023-1441	Canadian Natural Resources Limited	NTS: D- 016-B/094-P-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	d-016-B / 94-P-10 - Well Head Suspended Well head: chained, locked, flow lines disconnected, SCV vent valve open, and SCV low flow (no signage on individual wells). Gass Migration observed, gas bubbles emitted from casing (under water) - company to inspect/ascertain source as needed. Latex blue glove attached to well head with gas migration issue. d-A016-B / 94-P-10 - Well Head Suspended Well head: chained, locked, flow lines disconnected, SCV vent valve open, and SCV low flow (no signage on individual wells). Well building contains appropriate signage location (2x), no issues noted with well building at time of inspection.								7634			
24-May-23	2023-1441	Canadian Natural Resources Limited	NTS: D-A016-B/094-P-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed										7633		
24-May-23	2023-1439	Erikson National Energy Inc.	NTS: C- 089-G/094-P-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	a-089-G / 94-P-10 - Well Head Well head - Active status, SCV valve open, and SCV vent flow ok. Well Building - missing company label and safety flammable symbol on building entrance - see attached photo. a-A089-G / 94-P-10 Well Head Well head - Active status, SCV valve open, and SCV vent flow ok. Well Building - missing company label and safety flammable symbol on building entrance. Gas Leak in building - low LEL detected, and continuous venting from pump was noted. Last Calibration: Aug 3, 2017								7631			
24-May-23	2023-1439	Erikson National Energy Inc.	NTS: C- 089-G/094-P-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2675				
24-May-23	2023-1439	Erikson National Energy Inc.	NTS: C-A089-G/094-P-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										7630		
24-May-23	2023-1438	Canadian Natural Resources Limited	NTS: B-A024-B/094-P-11	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	b-024-B/94-P-011 - abandoned well - no issues b-A024-B / 94-P-011 - Suspended well head - SCV valve opened, SCV vent flow ok, chained, locked, disconnected flow lines. Building - faded flammable symbol requires updating/replacing (not readily visible).								7627			
24-May-23	2023-1437	Canadian Natural Resources Limited	NTS: D- 009-H/094-P-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	d-9-H / 94-P-10 Active site. Well head - SCV open, moderate LEL alarm, slow flow vent (latex glove test). Permit holder may consider completing/submitting a vent flow monitoring report for surface casing vent. Last meter calibration: Sept. 20, 2022. Faded flammable safety signage on well building - consider placing/updating flammable symbol.								7626			
24-May-23	2023-1437	Canadian Natural Resources Limited	NTS: D- 009-H/094-P-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed								2672				
24-May-23	2023-1435	Canadian Natural Resources Limited	NTS: C- 065-F/094-P-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	c-65-F / 94-P-10 Well status "Active", SCV - Low LEL over range alarm noted, low vent flow (latex glove test). Permit holder should consider completing/submitting a gas monitoring flow test on surface casing vent. Safety / flammable signage in place. Last recorded meter calibration: Feb. 12, 2021. Note: Pig barrel chain not attached fastened to cover - see attached photo.								7624			
24-May-23	2023-1435	Canadian Natural Resources Limited	From NTS: C- 065-F/094-P-10 To NTS: A- 077-F/094-P-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed												
24-May-23	2023-1433	Canadian Natural Resources Limited	NTS: D- 022-J/094-P-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	d-22-J / 94-P-10 Well Head / Site: suspended status. Well Head: chained, locked, disconnected, no LEL alarm, low flow. No issues noted with building configuration, flowlines disconnected to building. Flowline from well to pipeline is disconnected - KERMIT status "Active" should be updated to "Inactive".								7622			
24-May-23	2023-1433	Canadian Natural Resources Limited	From NTS: D- 022-J/094-P-10 To NTS: B- 050-I/094-P-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed												
24-May-23	2023-1432	Canadian Natural Resources Limited	NTS: B- 066-H/094-P-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	b-066-H / 94-P-10 Well head: Active status, SCV vent low flow and no LEL noted. Last recorded meter calibration: Oct. 24, 2020. Last orifice service record: Sept. 4, 2021. Gas Leak in building - elevated LEL note. Some garbage noted along pipeline.								7621			
24-May-23	2023-1431	Canadian Natural Resources Limited	NTS: B- 085-H/094-P-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	b-085-H / 94-P-10 Well head: SCV - no LEL, low vent flow, no issues noted with well head. No issues noted with well head building. Last meter calibration Aug. 20, 2021 (5 yr cycle).								7620			

24-May-23	2023-1429	Canadian Natural Resources Limited	NTS: C- 069-G/094-P-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	c-69-G / 94-P-10 Well - Active status. SCV - open valve, no LEL, and slow vent- compliant. Last meter calibration: Aug, 20, 2020 No spills or leaks observed in facility building - well maintained instruments. Building has no flammable safety symbol posted- not compliant. Jiro compressor (blinded) and utility trailer still on site - not active.								7618		
24-May-23	2023-1429	Canadian Natural Resources Limited	NTS: C- 069-G/094-P-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							2671				
24-May-23	2023-1444	Canadian Natural Resources Limited	NTS: B- 057-G/093-I-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site b-57-G/93-I-9. Met lead operator on site. Inspected equipment on site. No issues found at time of inspection.								7638		
24-May-23	2023-1444	Canadian Natural Resources Limited	NTS: B-A057-G/093-I-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									7637		
24-May-23	2023-1444	Canadian Natural Resources Limited	NTS: B- 057-G/093-I-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							2679				
24-May-23	2023-1443	Canadian Natural Resources Limited	NTS: B- 045-G/093-I-09	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Officer Selected	Routine inspection on site b-45-G/93-I-9. Inspected equipment on site. LELs detected in separator shack. ESD bypass lacks car seal.								7636		
24-May-23	2023-1423	Shell Canada Limited	From DLS: 12-17-078-20 To DLS: 13-17-078-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										24994	
24-May-23	2023-1423	Shell Canada Limited	DLS: 12-17-078-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									7586		
24-May-23	2023-1423	Shell Canada Limited	DLS: A12-17-078-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									7587		
25-May-23	2023-1436	Canadian Natural Resources Limited	From NTS: C- 061-F/094-P-10 To NTS: C- 069-G/094-P-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	c-61-F / 94-P-10 Well head "Active" status, SCV - low LEL alarm noted, slow vent flow (latex glove test). Permit holder should consider completing/submit a vent monitoring report for casing vent. Safety Signage: Faded flammable symbol noted on building, permit holder should replace symbol - see attached photo. Last meter calibration recorded: Aug. 20, 2020 (5yr cycle). No issues noted in well head building. Note: Pig barrel chain not attached to cover - see attached photo.										
25-May-23	2023-1436	Canadian Natural Resources Limited	NTS: C- 061-F/094-P-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									7625		
25-May-23	2023-1434	Erikson National Energy Inc.	NTS: A- 059-G/094-P-11	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	a-59-G / 94-P-10 Well Head: suspended status, chained and locked, SCV open, no LEL alarm, low vent flow. Safety signage in place. Well head flowline to pipeline disconnected - see attached photo. KERMIT status - "Active" should be changed to "Suspended".								7623		
25-May-23	2023-1430	Canadian Natural Resources Limited	From NTS: A- 054-B/094-P-10 To NTS: B- 054-B/094-P-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	a-54-B/94-P-10 Active site. Well head - SCV open, no LEL, low flow - compliant. Last meter calibration : Jan 7, 2022. Orifice last inspection date Feb 20, 2022. No flammable safety signage on facility building. Missing Cata-Dyne vent line on regulator valve. Pipeline a-54-B to a-18-B riser section inspected, no issues noted.										
25-May-23	2023-1430	Canadian Natural Resources Limited	NTS: A- 054-B/094-P-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									7619		
25-May-23	2023-1428	Erikson National Energy Inc.	NTS: A- 018-J/094-P-11	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Note Safety Signage: Faded Flammable Symbol on building a-A18-J. Please note that company ID on well head signage indicates/names "Predator" (should be Erikson) also requires replacing. Well head: a-18-J / 94-P-10 Status Suspended: chained / locked / disconnected / casing vent ok. Bull plug (1x) missing on top of well head - see attached photo. Open oil containers (2x) in well building - potential spillage and fluid spill (oil?) in compressor station - see attached photos.								7614		
25-May-23	2023-1428	Erikson National Energy Inc.	NTS: A-A018-J/094-P-11	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									7615		
25-May-23	2023-1428	Erikson National Energy Inc.	NTS: A- 018-J/094-P-11	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							2669				
25-May-23	2023-1483	VERMILION ENERGY INC.	From DLS: 16-28-081-14 To DLS: 13-27-081-14	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	13-27-81-14 W6M Riser Site Riser site looked good at time of inspection. No leaks or staining. Oprtsyot was contacted and notified about a missing PIG chain on the pressure relief. He fixed it and sent a photo to confirm.										
25-May-23	2023-1483	VERMILION ENERGY INC.	From DLS: 13-27-081-14 To DLS: 16-28-081-14	TRUCK	SOUTH	Completed	In Compliance	Officer Selected											
25-May-23	2023-1483	VERMILION ENERGY INC.	From DLS: 13-27-081-14 To DLS: 16-28-081-14	TRUCK	SOUTH	Completed	In Compliance	Officer Selected											
25-May-23	2023-1446	ARC Resources Ltd.	DLS: 04-12-079-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Routine inspection of site 4-12-79-16 W6M. Inspected equipment on site. 00 well has casing valves under water, a small leak at the grease injector on the north casing valve is causing bubbles. A and B wells have slight leaks at the choke controllers.								7643		
25-May-23	2023-1446	ARC Resources Ltd.	DLS: B04-12-079-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Routine inspection of site 4-12-79-16 W6M. Inspected equipment on site. 00 well has casing valves under water, a small leak at the grease injector on the north casing valve is causing bubbles. A and B wells have slight leaks at the choke controllers.								7645		
25-May-23	2023-1446	ARC Resources Ltd.	DLS: A04-12-079-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									7644		
25-May-23	2023-1446	ARC Resources Ltd.	DLS: 04-12-079-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							2682				
25-May-23	2023-1446	ARC Resources Ltd.	DLS: 04-12-079-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							2680				
25-May-23	2023-1446	ARC Resources Ltd.	DLS: 04-12-079-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							2681				
25-May-23	2023-1445	Tourmaline Oil Corp.	DLS: 14-04-080-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 14-4-80-16 W6M. Inspected remaining equipment on site. Small patches of Canada Thistle and Perennial Sow Thistle noted on site.								7639		
26-May-23	2023-1470	ConocoPhillips Canada Resources Corp.	From DLS: 09-20-087-21 To DLS: 09-20-087-21	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
26-May-23	2023-1470	ConocoPhillips Canada Resources Corp.	From DLS: 09-20-087-21 To DLS: 09-20-087-21	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										28363	
26-May-23	2023-1470	ConocoPhillips Canada Resources Corp.	DLS: B09-20-087-21	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7721		
26-May-23	2023-1470	ConocoPhillips Canada Resources Corp.	DLS: C09-20-087-21	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7720		
26-May-23	2023-1470	ConocoPhillips Canada Resources Corp.	DLS: 09-20-087-21	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							2705				
26-May-23	2023-1470	ConocoPhillips Canada Resources Corp.	From DLS: 09-20-087-21 To DLS: 03-28-087-21	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
26-May-23	2023-1470	ConocoPhillips Canada Resources Corp.	From DLS: 09-20-087-21 To DLS: 09-20-087-21	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
26-May-23	2023-1469	ConocoPhillips Canada Resources Corp.	DLS: 16-32-087-21	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7725		
26-May-23	2023-1469	ConocoPhillips Canada Resources Corp.	DLS: 16-32-087-21	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							2708				

26-May-23	2023-1469	ConocoPhillips Canada Resources Corp.	DLS: 16-32-087-21	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							2707					
26-May-23	2023-1468	Canadian Natural Resources Limited	DLS: 01-33-087-21	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							2706					
26-May-23	2023-1468	Canadian Natural Resources Limited	DLS: 01-33-087-21	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7724			
26-May-23	2023-1466	Canadian Natural Resources Limited	DLS: A09-20-087-21	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7722			
26-May-23	2023-1466	Canadian Natural Resources Limited	DLS: 09-20-087-21	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7723			
29-May-23	2023-1461	Coelacanth Energy Inc.	DLS: 02-36-082-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7712			
29-May-23	2023-1461	Coelacanth Energy Inc.	From DLS: 02-36-082-16 To DLS: 11-30-082-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
29-May-23	2023-1461	Coelacanth Energy Inc.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
29-May-23	2023-1460	Coelacanth Energy Inc.	DLS: 11-30-082-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7710			
29-May-23	2023-1460	Coelacanth Energy Inc.	DLS: 11-30-082-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							2700					
29-May-23	2023-1460	Coelacanth Energy Inc.	DLS: 11-30-082-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							2701					
29-May-23	2023-1460	Coelacanth Energy Inc.	From DLS: 11-30-082-15 To DLS: 11-30-082-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											28275	
29-May-23	2023-1460	Coelacanth Energy Inc.	DLS: A11-30-082-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7711			
29-May-23	2023-1460	Coelacanth Energy Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
29-May-23	2023-1459	Coelacanth Energy Inc.	DLS: 10-35-085-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7706			
29-May-23	2023-1459	Coelacanth Energy Inc.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
29-May-23	2023-1459	Coelacanth Energy Inc.	DLS: 15-35-085-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7705			
29-May-23	2023-1459	Coelacanth Energy Inc.	DLS: 15-35-085-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							2698					
29-May-23	2023-1458	Coelacanth Energy Inc.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	What is the planned abandonment schedule for this area?											
29-May-23	2023-1458	Coelacanth Energy Inc.	DLS: 13-36-085-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	What is the planned abandonment schedule for this area?								7703			
29-May-23	2023-1458	Coelacanth Energy Inc.	DLS: 13-36-085-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	What is the planned abandonment schedule for this area?						2696					
29-May-23	2023-1457	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
29-May-23	2023-1457	Whitecap Resources Inc.	DLS: 14-28-084-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7702			
29-May-23	2023-1457	Whitecap Resources Inc.	DLS: A14-28-084-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7701			
29-May-23	2023-1457	Whitecap Resources Inc.	DLS: 14-28-084-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							2695					
29-May-23	2023-1456	Whitecap Resources Inc.	DLS: 04-33-084-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7699			
29-May-23	2023-1456	Whitecap Resources Inc.	DLS: 04-33-084-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							2693					
29-May-23	2023-1456	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
29-May-23	2023-1455	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
29-May-23	2023-1455	Whitecap Resources Inc.	DLS: 05-20-084-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7698			
29-May-23	2023-1454	Canlin Energy Corporation	From DLS: 05-20-084-14 To DLS: 05-20-084-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
29-May-23	2023-1454	Canlin Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
29-May-23	2023-1454	Canlin Energy Corporation	DLS: A05-20-084-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7694			
30-May-23	2023-1505	Canadian Natural Resources Limited	NTS: C- 041-I/094-G-03	ATV	CENTRAL	Completed	In Compliance	Officer Selected	As an FYI, the Mile 156 road is not passable from approximately km 15-16 due to beaver activity as well as other wet areas due to the ditch being higher than the road. The culvert at km 18.9 is partially washed out. Access is by ATV from km 11 until repairs are made. A separate inspection was completed and will initiate the repairs, Only the deactivated road and the pipeline ROW were looked at for c-41-I / 94-G-03. There is concern over the aggressive rough and loose deactivation confirmed by our biologist and hydrologist. A question we have is ; is this the final deactivation to decompact and restore hydrological function or is there another phase to reduce the height and depth of the mounds and holes? I would highly recommend that CNRL visit this road to c-41-I / 94-G-03 and c-33-L / 94-G-03 roads to view the work that has been done. Our concerns are over the hazards to wildlife that have been created thru the height and depth of the mounds and holes as well as little to no hydrological function improvement and the overall revegetation of the road. The well site has only been visited by helicopter and udner snow conditions. We would like to attend the deactivation works with CNRL in early July. This inspection will show as a PASS due to system limitations, however, there are concerns associated with the work that has been done. Thank you									7783				
30-May-23	2023-1505	Canadian Natural Resources Limited	From NTS: C- 041-I/094-G-03 To NTS: D- 042-I/094-G-03	ATV	CENTRAL	Completed	In Compliance	Officer Selected											28444	
30-May-23	2023-1485	Bonavista Energy Corporation	NTS: D- 039-J/094-A-10	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7765			
30-May-23	2023-1484	Bonavista Energy Corporation	NTS: C- 028-B/094-A-15	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed									7764			
30-May-23	2023-1482	Bonavista Energy Corporation	NTS: B- 020-B/094-A-15	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected	Soils have sloughed in some areas on lease.								7751			
30-May-23	2023-1479	Canadian Natural Resources Limited	NTS: C- 009-B/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							2724					
30-May-23	2023-1479	Canadian Natural Resources Limited	NTS: C-A009-B/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7750			
30-May-23	2023-1479	Canadian Natural Resources Limited	NTS: C- 009-B/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							2725					
30-May-23	2023-1478	Canadian Natural Resources Limited	From NTS: B- 028-J/094-G-02 To NTS: D- 073-I/094-G-03	ATV	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected	This inspection is for the Mile 156/South Sikanni Road. The road needs to be graded when the time is conducive to operations. As a heads up there is an active beaver at approximately km 15/16 that has constructed a dam and is impacting the road and this is where travel by truck is not possible. This has always been a problem area as the ditch has a higher elevation than the road. There is also one section further closer to km 16 where the road is deeply rutted and water sits in the ruts.										28401	
30-May-23	2023-1477	Bonavista Energy Corporation	NTS: D- 010-B/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Ensure lease is kept neat, tidy and safe. Garbage to be removed. Any liquids in vessels or barrels to be removed to eliminate possibility of spillage.						2723					
30-May-23	2023-1476	Bonavista Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	This inspection is for d-72-K/94-A-10. Wellhead was leaking from top of wellhead. Ensure bullplug is tightened.											
30-May-23	2023-1475	Bonavista Energy Corporation	NTS: B- 010-B/094-A-15	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed									7748			
30-May-23	2023-1474	Bonavista Energy Corporation	NTS: B- 081-K/094-A-10	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Permit holder name is not visible on signage. Ensure all information on signage is accurate and visible.								7747			
30-May-23	2023-1623	Coastal GasLink Pipeline Ltd.		HELICOPTER	COASTAL	Completed	Non-Compliance(s) Found	Major Project	Routine Helicopter inspection starting from the end of Section 7 and covering to Section 6 KP 459+000 on May 30th 2023. KP 574+150 Adjacent to WC 578B * Sedimentation off ROW * Staff onsite noted that this area has been reported to the BC-ER. Area has been surveyed, request resubmission to C&E inspection officer. * BC-ER will require CGL recommendations for clean up once all assessment are completed. KP 572+900 * Off ROW sedimentation. * Area has been surveyed. Please forward survey map to the BC-ER inspector and was told by CGL staff that clean up of the area has begun. Gosnell Creek * Fish salvage ongoing at time of inspection. * Waters have receded significantly since the flood event. * No evidence of any hydrocarbon sheen in the remaining standing water onsite. CGL let me know that all equipment containing hydrocarbons were removed prior to the flood. Flood mitigation plan enacted approximately two days prior to the flood. * Ongoing water management on the site, pumping commenced during inspection. * Clean up ongoing, noted individual contractor staff completing housekeeping onsite. * BC-ER is requesting the WQM data for the site two days prior to the flooding to the time of this inspection. It is understood that the data may take some time to collect due to safety concerns with the high water.												100110133
30-May-23	2023-1623	Coastal GasLink Pipeline Ltd.		HELICOPTER	COASTAL	Completed	Non-Compliance(s) Found	Major Project	* BC-ER would also like to request notification once dewatering, fish and amphibian salvage is complete. * Flew from Gosnell to the Morice, noted a few natural raveling slopes on Gosnell mainstem downstream of project footprint adding minor sedimentation to the stream. (non project related). * Noted significant sedimentation coming from the confluence of the Gosnell and the Thautil a few hundred meters from the confluence of the Morice. Sedimentation from the Thautil non project related. KP 566+300 * Noted sediment has left construction footprint, no impacts noted to adjacent stream. * BC-ER requests survey map of the area and a report on the impact as well as what is the plan to address this issue. KP 563+300 Wetland 563.5 * ESC measures have failed in this area. Deficiency with EPMR Section 12 issued. KP 559+750 * Minor sedimentation off ROW noted, no stream impact and very minor in nature. Morice River entrance pit Mixed bury cover site. * No current activity, site appears to be stable from the air and appears to not have been completely utilized. No concerns. KP 549+233 WC J417.99 * Pipe installation complete, stream banks overwhelmed from freshet. Area is very saturated. Once conditions allow, banks require re-establishment and adjacent area may require further works. Provide photos to the BC-ER once complete. KP 544+015 WC 28C2 * Slump noted sliding towards S6 but does not enter the stream. ESC maintenance required on all S6 streams from 543+681 to 544+015. * Provide aerial photos to BC-ER once complete. KP 542+384 * ROW erosion noted leaving ROW and covering old road. * Several more locations noted at KP 541+800. * 542+384 to 539+250 the entire ROW needs ESC maintenance and reporting to the BC-ER on soils off ROW events. Survey, report on impacts and corrective actions to be provided to the BC-ER. * Areal photos of are requested once complete.												
30-May-23	2023-1623	Coastal GasLink Pipeline Ltd.		HELICOPTER	COASTAL	Completed	Non-Compliance(s) Found	Major Project												
30-May-23	2023-1623	Coastal GasLink Pipeline Ltd.		HELICOPTER	COASTAL	Completed	Non-Compliance(s) Found	Major Project												

30-May-23	2023-1623	Coastal GasLink Pipeline Ltd.		HELICOPTER	COASTAL	Completed	Non-Compliance(s) Found	Major Project											100082423
30-May-23	2023-1623	Coastal GasLink Pipeline Ltd.	From NTS: A- 002-I/093-L-02 To NTS: B- 018-K/093-L-03	HELICOPTER	COASTAL	Completed	Non-Compliance(s) Found	Major Project											
30-May-23	2023-1623	Coastal GasLink Pipeline Ltd.	From NTS: B- 018-K/093-L-03 To NTS: A- 021-L/093-L-03	HELICOPTER	COASTAL	Completed	Non-Compliance(s) Found	Major Project											
30-May-23	2023-1623	Coastal GasLink Pipeline Ltd.	From NTS: A- 021-L/093-L-03 To NTS: C- 006-J/093-L-04	HELICOPTER	COASTAL	Completed	Non-Compliance(s) Found	Major Project											
30-May-23	2023-1623	Coastal GasLink Pipeline Ltd.	From NTS: B- 018-K/093-L-03 To NTS: A- 021-L/093-L-03	HELICOPTER	COASTAL	Completed	Non-Compliance(s) Found	Major Project											
30-May-23	2023-1623	Coastal GasLink Pipeline Ltd.		HELICOPTER	COASTAL	Completed	Non-Compliance(s) Found	Major Project											100082422
30-May-23	2023-1623	Coastal GasLink Pipeline Ltd.		HELICOPTER	COASTAL	Completed	Non-Compliance(s) Found	Major Project											100106994
30-May-23	2023-1623	Coastal GasLink Pipeline Ltd.		HELICOPTER	COASTAL	Completed	Non-Compliance(s) Found	Major Project											100108758
30-May-23	2023-1623	Coastal GasLink Pipeline Ltd.		HELICOPTER	COASTAL	Completed	Non-Compliance(s) Found	Major Project											100084712
30-May-23	2023-1623	Coastal GasLink Pipeline Ltd.	From NTS: B- 003-E/093-K-03 To NTS: A- 002-I/093-L-02	HELICOPTER	COASTAL	Completed	Non-Compliance(s) Found	Major Project											
30-May-23	2023-1623	Coastal GasLink Pipeline Ltd.	From NTS: A- 054-H/093-L-01 To NTS: C- 008-I/093-L-02	HELICOPTER	COASTAL	Completed	Non-Compliance(s) Found	Major Project											
30-May-23	2023-1623	Coastal GasLink Pipeline Ltd.		HELICOPTER	COASTAL	Completed	Non-Compliance(s) Found	Major Project											
30-May-23	2023-1623	Coastal GasLink Pipeline Ltd.		HELICOPTER	COASTAL	Completed	Non-Compliance(s) Found	Major Project											
30-May-23	2023-1623	Coastal GasLink Pipeline Ltd.		HELICOPTER	COASTAL	Completed	Non-Compliance(s) Found	Major Project											100109299
30-May-23	2023-1499	Cenovus Energy Inc.	NTS: C- 017-G/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								7779			
30-May-23	2023-1498	Cenovus Energy Inc.	NTS: A- 016-H/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								7778			
30-May-23	2023-1497	Cenovus Energy Inc.	NTS: D- 095-A/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								7777			
30-May-23	2023-1497	Cenovus Energy Inc.	NTS: D- 095-A/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							2733				
30-May-23	2023-1496	Cenovus Energy Inc.	NTS: B- 082-A/093-P-01	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								7776			
30-May-23	2023-1495	Cenovus Energy Inc.	NTS: A- 085-A/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	NOTE: Containment under SCV is 3/4 full with visible contaminants present and should be monitored to prevent an accidental release of untested fluid.							2732			
30-May-23	2023-1495	Cenovus Energy Inc.	NTS: A- 085-A/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								7775			
30-May-23	2023-1494	Cenovus Energy Inc.	NTS: D- 033-A/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							2731				
30-May-23	2023-1494	Cenovus Energy Inc.	NTS: D- 033-A/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							2730				
30-May-23	2023-1494	Cenovus Energy Inc.	NTS: D- 033-A/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								7774			
30-May-23	2023-1493	Cenovus Energy Inc.	NTS: A- 041-A/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								7773			
30-May-23	2023-1492	Cenovus Energy Inc.	NTS: B- 021-A/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							2729				
30-May-23	2023-1492	Cenovus Energy Inc.	NTS: B- 021-A/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								7772			
30-May-23	2023-1491	Shell Canada Limited	DLS: 07-23-078-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								7770			
30-May-23	2023-1490	Shell Canada Limited	DLS: 06-14-078-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							2728				
30-May-23	2023-1490	Shell Canada Limited	From DLS: 06-14-078-21 To DLS: 08-25-078-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected											
30-May-23	2023-1490	Shell Canada Limited	From DLS: 16-11-078-21 To DLS: 06-14-078-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									28438		
30-May-23	2023-1490	Shell Canada Limited	DLS: 06-14-078-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								7769			
31-May-23	2023-1509	Canadian Natural Resources Limited	NTS: A- 011-G/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with this location.							7790			
31-May-23	2023-1507	Canadian Natural Resources Limited	NTS: B- 031-G/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible concerns with this location.							7789			
31-May-23	2023-1489	Bonavista Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	This inspection is for b-5-B/94-A-15. Where pipeline was abandoned and removed is an open hole in ground that should be filled in.										
31-May-23	2023-1487	Bonavista Energy Corporation	NTS: A- 096-I/094-A-10	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								7767			
31-May-23	2023-1486	Bonavista Energy Corporation	DLS: 07-19-088-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								7766			
31-May-23	2023-1473	Canadian Natural Resources Limited	NTS: C- 021-G/094-A-15	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed								7745			
31-May-23	2023-1677	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project	Routine inspection of section 6. WC 464 KP 454+911 Low flow. Sandbag removed from channel. Noted natural slumps into steam occurring outside of ROW. WC 262 KP 457+100 Bridge in place. Delineators and safety rails are broken. Root wad bank stabilization looks good. WL 2228 KP 456+120 Amphibian fence should be assessed, active pumping ongoing. WC 461 KP 455+586 Root wad bank stabilization looks good. WET455.8 KP 455+758 ESC silt fence should be maintained, no other concerns. WL 11140 KP 454+700 Standing water on site. Running track appears to be impeding flow. To be addressed as required. WC 459 KP 453+100 Low flow. Noted slight bank subsidence over trench. Stream flowing under culvert, could be redirected into culvert, ESC to be repaired if area not reclaimed this season. Ensure stream connectivity upon reclamation. WC 458 KP 452+231 Low flow. Noted slight bank subsidence over trench. Ensure stream connectivity and bank re-establishment upon reclamation. Unidentified NVC KP 452+100 Slight but active flow across ROW in a water bar. Historic sediment off ROW, not impacting receptors. Channel connectivity should be re-established during reclamation. WC 457.1T KP 451+530 Noted slight bank subsidence over trench. NCD cut new channel into ROW, flowing along berm. QP to assess and ensure channel connectivity at reclamation. WC J291.01 KP 450+650 Ditch plugs actively pushing water into ROW. ESC needs maintenance, minor housekeeping in area. WC 762 KP 450+400 Bridge in place, approach has ESC to be repaired, some evidence of sedimentation. Hose lay removed from stream banks at time of inspection. Pumping ongoing, try to avoid hose lays damaging ESC measures. Noted that generators need adequate secondary containment with RMAs. ESC measures close to maximized on slopes, could be cleaned out.										100082422
31-May-23	2023-1677	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project	NCD J288.08 KP 448+933 Culvert inlet slightly elevated, stream could be directed into culvert. Sediment bag removed at time of inspection, minor housekeeping. WL 2208 KP 448+430 Standing water in ROW, active pumping ongoing, tadpoles observed. QP to assess and advise. WL 905 KP 444+200 Follow up on previous revoked NC report. No evidence of sedimentation off ROW. No non-compliances found during inspection.										
31-May-23	2023-1677	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project											
31-May-23	2023-1677	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project											
31-May-23	2023-1677	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project											100108758
31-May-23	2023-1677	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project											
31-May-23	2023-1677	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project											
31-May-23	2023-1677	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project											
31-May-23	2023-1677	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project											
31-May-23	2023-1677	Coastal GasLink Pipeline Ltd.	From NTS: B- 003-E/093-K-03 To NTS: A- 002-I/093-L-02	TRUCK	COASTAL	Completed	In Compliance	Major Project											
31-May-23	2023-1677	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project											
31-May-23	2023-1677	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project											
31-May-23	2023-1677	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project											
31-May-23	2023-1677	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project											
31-May-23	2023-1677	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project											
31-May-23	2023-1677	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project											
31-May-23	2023-1472	PETRONAS Energy Canada Ltd.		TRUCK	MID	Completed	In Compliance	Drilling Rig	Rig and location well organized. found a couple loose ground rods during inspection all were secured during the inspection. All looks good.										
31-May-23	2023-1472	PETRONAS Energy Canada Ltd.	NTS: D-A008-J/094-B-08	TRUCK	MID	Completed	In Compliance	Drilling Rig	Rig and location well organized. found a couple loose ground rods during inspection all were secured during the inspection. All looks good.							7735			
31-May-23	2023-1594	Cenovus Energy Inc.	NTS: B- 050-H/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								8046			
31-May-23	2023-1501	Ovintiv Canada ULC	NTS: D- 048-H/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							2736				
31-May-23	2023-1501	Ovintiv Canada ULC	NTS: D- 048-H/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								7782			
31-May-23	2023-1500	Ovintiv Canada ULC	NTS: C-A036-H/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								7780			
31-May-23	2023-1500	Ovintiv Canada ULC	NTS: C- 036-H/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								7781			
31-May-23	2023-1500	Ovintiv Canada ULC	NTS: C- 036-H/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							2734				
31-May-23	2023-1500	Ovintiv Canada ULC	NTS: C- 036-H/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							2735				
1-Jun-23	2023-1488	Tidewater Midstream and Infrastructure Ltd.	NTS: B- 085-E/094-G-02	ATV	CENTRAL	Completed	In Compliance	Officer Selected	There is only a wellhead on site and there were no concerns noted. Whenever this site is in the process of being restored, a wide walk about thru the forest is needed as historically there have been some materials scattered by the wind. The site sites high on a hill.								7768		
1-Jun-23	2023-1488	Tidewater Midstream and Infrastructure Ltd.	From NTS: B- 085-E/094-G-02 To NTS: A- 025-L/094-G-02	ATV	CENTRAL	Completed	In Compliance	Officer Selected									28432		
1-Jun-23	2023-1488	Tidewater Midstream and Infrastructure Ltd.	From NTS: B- 085-E/094-G-02 To NTS: C- 100-E/094-G-02	ATV	CENTRAL	Completed	In Compliance	Officer Selected											
1-Jun-23	2023-1678	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project	Routine inspection of Section 7. Morice River Drill - Reviewed proposed pipe recovery plan with staff on site, noted expected cut to be 9m, roughly 10,500m3 overburden to be removed and stockpiled in new, recently cleared workspace. Several wet areas in workspace should have amphibian sweep and ESC measures in place prior to stockpiling material. IFR#1 - Cleanup complete. Meter bags, sand bags, pumps and supplies remain on site, will be slung out within flight windows. Snow fence placed around slumps should be repaired. IFR#2 - Seasonal water influx, channel area flooded. Bucked lengths of log are now floating, should be removed. Small volume of bentonite noted in stream near upper dam location. Bentonite is compact and not migrating. QP should evaluate impact and recommend action and inform BCER on actions to be taken.. Downstream dam location should have floating walking bridge and bucked pieces removed from channel when safe to do so. Lamprey Creek - East slope, arch site has minor soil movement onto site from adjacent stockpile, QP to assess for impact and recommend action. Slope ESC measures continuing as per order. Number of ditch plugs on slope increased to 7, surface of cut crowned towards edges, herring bone pattern berms to be constructed, edge ditches to be rock lines and drain into sumps, sloped toward meter bag filter cloth wall before draining into vegetated area. Pumps to be placed if needed. No evidence remaining of sediment into stream due to recent high water. Aqua dam on toe of slope is planned to be drained if no longer required, south area beside aqua dam should have ESC repaired. T-posts in stream channel should be removed if no longer serving a purpose. Owen Hill - Root wad bank stabilization in place, willow stakes established and showing flush. Minor subsidence noted, discussed potential top up/additional bank wrap after tie in of pipe. Revisit in lower water level once tie in complete.										
1-Jun-23	2023-1678	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project											
1-Jun-23	2023-1678	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project											

1-Jun-23	2023-1678	Coastal GasLink Pipeline Ltd.	From NTS: B- 018-K/093-L-03 To NTS: A- 021-L/093-L-03	TRUCK	COASTAL	Completed	In Compliance	Major Project												
1-Jun-23	2023-1678	Coastal GasLink Pipeline Ltd.	From NTS: A- 021-L/093-L-03 To NTS: C- 006-J/093-L-04	TRUCK	COASTAL	Completed	In Compliance	Major Project												
1-Jun-23	2023-1678	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project												
1-Jun-23	2023-1678	Coastal GasLink Pipeline Ltd.	From NTS: B- 018-K/093-L-03 To NTS: A- 021-L/093-L-03	TRUCK	COASTAL	Completed	In Compliance	Major Project												
1-Jun-23	2023-1678	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project												
1-Jun-23	2023-1678	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project												100082423
1-Jun-23	2023-1632	Erikson National Energy Inc.	NTS: B- 071-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	b-071-G / 94-P-10 Note: Flammable safety symbol missing from posted signage at main entrance building (see attached photos). Compressor building: Gas detection meter - last calibration - April 27th, 2023. Note: At the compressor station, a bull plug is missing on the fuel gas filter (see attached photo). Fuel gas regulators are properly vented in the compressor building - (Good). April 2023 fire extinguisher servicing record, located outside door of compressor building. Main compressor building has been detached and blinded from the flow lines (see attached photo). Note: An open hole (safety concern) was observed at the side of the main compressor building (possible hazard) (see attached photo). Sweetener building valves are closed and blinded - okay. D-Hive building gas LEL detection is good, cata-dyne regulator vents lines are all in place. Orifice plate service date is September 3rd 2021. ERIKSON Representative: to provide BCER Inspector (by July 3, 2023) with operational status of flare stack. It was observed that the flare stack does not seem to be lit (no flame was observed on the flare stack at the time of the inspection) and electric ignitor is possibly not operational (no electric ignitor sound noted) (possible pilot flame). Note: Combustible materials (dead vegetations) were observed at the base of the flare stack (see attached photos).							2740				
1-Jun-23	2023-1617	Canadian Natural Resources Limited		TRUCK	SOUTH	Completed	In Compliance	Officer Selected	A follow-up inspection was completed at this location. Initial inspection on Aug 8, 2022 identified hydrocarbon staining in several areas on the site. (KERMIT #077682602). These stains were addressed and a satisfactory response was issued. A follow-up inspection was completed on June 1, 2023 and additional staining was observed on location. In a follow-up communication with a CNRL remediation planner it was determined that CNRL has plans conduct a PII ESA (drilling bore holes and installing water monitor wells) in Nov/Dec of 2023. Results of the PII ESA report will determine initial remedial action plan, outline the contaminants and areas of concern and determine a schedule for completion of work. CNRL will provide BCER with this information. During the inspection it was noted that there were no signs of hydrocarbon or contamination migration off site and no signs of stressed vegetation on or around the location. Once this information for the remedial action plan and schedule of work is available please email to the BCER											
1-Jun-23	2023-1617	Canadian Natural Resources Limited	DLS: 11-13-083-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										8194		
1-Jun-23	2023-1576	Ovintv Canada ULC	From NTS: C- 087-G/093-P-01 To NTS: D- 089-G/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Operational Submission											30447	
2-Jun-23	2023-1544	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	This inspection is for b-70-I/94-A-11 WA 12169. No visible concerns.											
2-Jun-23	2023-1515	Canadian Natural Resources Limited	NTS: D-A058-I/094-A-11	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										7820		
2-Jun-23	2023-1514	Canadian Natural Resources Limited	NTS: A- 088-I/094-A-11	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										7816		
2-Jun-23	2023-1513	Canadian Natural Resources Limited	NTS: C- 096-I/094-A-11	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										7811		
2-Jun-23	2023-1512	Canadian Natural Resources Limited	NTS: C- 097-I/094-A-11	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										7808		
2-Jun-23	2023-1511	Canadian Natural Resources Limited	NTS: C- 008-A/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										7799		
2-Jun-23	2023-1511	Canadian Natural Resources Limited	NTS: C-A008-A/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										7800		
2-Jun-23	2023-1510	Canadian Natural Resources Limited	NTS: D- 015-A/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										7792		
2-Jun-23	2023-1679	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project	Routine inspection of section 8. KP 585+600 ROW re-instatement. Uphill grade matches original grade, running track to remain for access. Topsoil rollback, diversion berms lined with coconut matting, coarse woody debris placed. Minor concern with coarse woody debris remaining in place, might need walk in/pound in place. Noted topsoil placed to edge of running track on downslope even though edge will be remove to achieve 3% side slope across running track in +/- 2 years (topsoil loss?). No water courses adjacent to works, no non-compliances noted. Clore crossing- Past high water, levels dropped significantly from week previous. Hose lay noted at previous inspection removed as requested. ESC measures may be needed on positive side bridge approach slope. Rock and material melted from snow deposited in unstripped area beside bridge approach should be cleaned out. Monitor efficacy of grass seed and re-apply as needed. Noted surface instability on positive side slope, does not leave ROW. POD not in use at time of inspection. Notable improvement in housekeeping on site. WC 148C- Sign noted in stream channel, should be removed when safe to do so. WL 2297- Silt curtain in place, enhanced ESC measures in place on top of older installations, no inputs noted. Wetland looked clean. WL 2296- ESC in place, no inputs noted. Noted old sediment deposits, wetland looked clean, no follow up action recommended. 8.5km NCD 631.1T- Stream running clean at time of inspection, no concerns noted. 9km NCD UN23-61- Sudden influx from NCD cut channel into trench, subsurface movement under running track into adjacent soil pile. Oversaturation caused lower slope of soil pile to move into channel off ROW. Cleanup of sediment in channel should occur prior to flow re-established. WC 643- No longer in exceedance, big "O" established, new pump off location established, new inlet discovered under ROW fill captured and pumping off. Stream running clear, no non-compliances noted.											100084230
2-Jun-23	2023-1679	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project												
2-Jun-23	2023-1679	Coastal GasLink Pipeline Ltd.	From NTS: C- 006-J/093-L-04 To NTS: A- 077-A/103-I-02	TRUCK	COASTAL	Completed	In Compliance	Major Project												
2-Jun-23	2023-1679	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project												
2-Jun-23	2023-1679	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project												
2-Jun-23	2023-1679	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project												
2-Jun-23	2023-1679	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project												
2-Jun-23	2023-1506	Canadian Natural Resources Limited	NTS: A- 071-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Well head inspection: a-071-G / 94-P-10 - activity suspended. SCV valve open, vent flow ok, no LEL detected (Altair-5x), chained and locked (see attached photos). Well building removed, only well head on site.							2739				
2-Jun-23	2023-1506	Canadian Natural Resources Limited	NTS: A- 071-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								2738				
2-Jun-23	2023-1506	Canadian Natural Resources Limited	NTS: A- 071-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										7785		
2-Jun-23	2023-1504	Canadian Natural Resources Limited	From NTS: A- 090-B/094-P-07 To NTS: B- 049-G/094-P-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected	The 6km bridge on CNRL high grade road (#00205) is the missing safety signage; specifically, the corner delineators (3x) are missing on the bridge - see attached photos.										28445	
5-Jun-23	2023-1557	ConocoPhillips Canada Resources Corp.	DLS: 12-21-088-22	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										7911		
5-Jun-23	2023-1553	ConocoPhillips Canada Resources Corp.	DLS: 06-10-088-22	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										7901		
5-Jun-23	2023-1553	ConocoPhillips Canada Resources Corp.	From DLS: 06-10-088-22 To DLS: 04-10-088-22	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											30325	
5-Jun-23	2023-1553	ConocoPhillips Canada Resources Corp.	From DLS: 06-10-088-22 To DLS: 01-10-088-22	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
5-Jun-23	2023-1551	ConocoPhillips Canada Resources Corp.	DLS: 05-10-088-22	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										7897		
5-Jun-23	2023-1550	ConocoPhillips Canada Resources Corp.	DLS: 07-09-088-22	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	the location signage at the beginning of the lease road is very faded and needs updating.									7891		
5-Jun-23	2023-1550	ConocoPhillips Canada Resources Corp.	DLS: 07-09-088-22	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	the location signage at the beginning of the lease road is very faded and needs updating.							2796				
5-Jun-23	2023-1550	ConocoPhillips Canada Resources Corp.	From DLS: 07-09-088-22 To DLS: 05-10-088-22	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
5-Jun-23	2023-1548	ConocoPhillips Canada Resources Corp.	From DLS: 02-04-088-22 To DLS: 04-03-088-22	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	included in this inspection is WA# 17864. A2-04-88-22 No concerns at this time											
5-Jun-23	2023-1508	Canadian Natural Resources Limited	NTS: B- 071-G/094-P-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed								2741				
5-Jun-23	2023-1508	Canadian Natural Resources Limited	NTS: B- 071-G/094-P-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	Well Head / Facility - b-071-G / 94-P-10 Well Head- active, SCV - valve open, vent flow ok (Altair 5x), Well Facility - active, signage ok, and no issues noted with contents of building. Orifice plate last inspection was April 15, 2023 and last meter calibration was Sept. 22, 2022.									7786		
6-Jun-23	2023-1574	Crew Energy Inc.	NTS: A- 043-H/094-A-13	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Internal Request	In conjunction with the BCER Stewardship Group and First Nations, it was noted that approximately 300 meters from the mile 98 road (on access road to CREW ENERGY a-43-H/94-A-13 Facility and wellsite) there is a stream with two stacked pieces of piping used as culverts. Each piece of piping being used is approximately 30" diameter by 50' in length. As per the Stewardship Group and First Nations, these culverts are impeding fish passage connected to a fish bearing stream. -Also, there is no road permit on this section of road for access to the a-43-H/94-A-13 wellsite and facility.									7951		
6-Jun-23	2023-1574	Crew Energy Inc.	NTS: A- 043-H/094-A-13	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Internal Request								2823				
6-Jun-23	2023-1574	Crew Energy Inc.		TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Internal Request												
6-Jun-23	2023-1563	Canadian Natural Resources Limited	NTS: A- 029-I/094-A-10	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										7930		
6-Jun-23	2023-1563	Canadian Natural Resources Limited	NTS: A- 029-I/094-A-10	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								2814				
6-Jun-23	2023-1562	Canadian Natural Resources Limited	NTS: D- 028-I/094-A-11	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										7928		

6-Jun-23	2023-1561	Canadian Natural Resources Limited	NTS: C- 028-I/094-A-11	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7922			
6-Jun-23	2023-1560	Canadian Natural Resources Limited	NTS: C- 020-I/094-A-11	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7917			
6-Jun-23	2023-1559	Canadian Natural Resources Limited	DLS: 09-34-088-20	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							2813					
6-Jun-23	2023-1559	Canadian Natural Resources Limited	DLS: 09-34-088-20	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							2812					
6-Jun-23	2023-1555	Canadian Natural Resources Limited	NTS: B- 026-I/094-A-11	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7905			
6-Jun-23	2023-1555	Canadian Natural Resources Limited	NTS: B- 026-I/094-A-11	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							2805					
6-Jun-23	2023-1554	Canadian Natural Resources Limited	NTS: D- 016-I/094-A-11	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							2803					
6-Jun-23	2023-1554	Canadian Natural Resources Limited	NTS: D- 016-I/094-A-11	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7903			
6-Jun-23	2023-1552	Canadian Natural Resources Limited	NTS: D- 027-I/094-A-11	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7899			
6-Jun-23	2023-1552	Canadian Natural Resources Limited	NTS: D- 027-I/094-A-11	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							2801					
6-Jun-23	2023-1547	Canadian Natural Resources Limited	NTS: B- 022-I/094-A-11	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7890			
6-Jun-23	2023-1547	Canadian Natural Resources Limited	NTS: B- 022-I/094-A-11	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							2795					
6-Jun-23	2023-1546	Canadian Natural Resources Limited	DLS: 11-32-088-19	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Noxious weeds will need to be controlled.								7885			
6-Jun-23	2023-1546	Canadian Natural Resources Limited	DLS: 11-32-088-19	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Noxious weeds will need to be controlled.						2791					
6-Jun-23	2023-1525	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
6-Jun-23	2023-1525	Canadian Natural Resources Limited	DLS: 02-03-087-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7839			
6-Jun-23	2023-1524	West Lake Energy Corp.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
6-Jun-23	2023-1524	West Lake Energy Corp.	DLS: A13-20-086-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7838			
6-Jun-23	2023-1524	West Lake Energy Corp.	DLS: 13-20-086-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							2771					
6-Jun-23	2023-1524	West Lake Energy Corp.	DLS: 13-20-086-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7837			
6-Jun-23	2023-1524	West Lake Energy Corp.	From DLS: 13-20-086-17 To DLS: 16-19-086-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
6-Jun-23	2023-1523	Tallahassee Exploration Inc.	DLS: 16-20-086-17	TRUCK	CENTRAL	Completed	In Compliance	External Request							2769					
6-Jun-23	2023-1523	Tallahassee Exploration Inc.		TRUCK	CENTRAL	Completed	In Compliance	External Request												
6-Jun-23	2023-1523	Tallahassee Exploration Inc.	DLS: 16-20-086-17	TRUCK	CENTRAL	Completed	In Compliance	External Request									7835			
6-Jun-23	2023-1523	Tallahassee Exploration Inc.	From DLS: 07-20-086-17 To DLS: 09-17-086-17	TRUCK	CENTRAL	Completed	In Compliance	External Request												
6-Jun-23	2023-1523	Tallahassee Exploration Inc.	DLS: 07-20-086-17	TRUCK	CENTRAL	Completed	In Compliance	External Request									7836			
6-Jun-23	2023-1522	Tallahassee Exploration Inc.		TRUCK	CENTRAL	Completed	In Compliance	External Request	Mark service rig anchors											
6-Jun-23	2023-1522	Tallahassee Exploration Inc.	DLS: 13-21-086-17	TRUCK	CENTRAL	Completed	In Compliance	External Request	Mark service rig anchors								7834			
6-Jun-23	2023-1522	Tallahassee Exploration Inc.	DLS: 13-21-086-17	TRUCK	CENTRAL	Completed	In Compliance	External Request	Mark service rig anchors						2768					
6-Jun-23	2023-1521	Tallahassee Exploration Inc.		TRUCK	CENTRAL	Completed	In Compliance	Complaint	Follow up on spring complaint of spill area and vandalized/damaged site. No site change from our last complaint check. Site equipment removal and cleanup of surface equipment still to be done. The spill component of this was cleaned up long ago and this part of the complaint is unfounded and erroneous.											
6-Jun-23	2023-1521	Tallahassee Exploration Inc.	DLS: 08-29-086-17	TRUCK	CENTRAL	Completed	In Compliance	Complaint							2767					
6-Jun-23	2023-1521	Tallahassee Exploration Inc.	From DLS: 07-20-086-17 To DLS: 08-29-086-17	TRUCK	CENTRAL	Completed	In Compliance	Complaint												
6-Jun-23	2023-1521	Tallahassee Exploration Inc.	From DLS: 07-32-086-17 To DLS: 08-29-086-17	TRUCK	CENTRAL	Completed	In Compliance	Complaint												
6-Jun-23	2023-1521	Tallahassee Exploration Inc.	From DLS: 16-20-086-17 To DLS: 08-29-086-17	TRUCK	CENTRAL	Completed	In Compliance	Complaint												
6-Jun-23	2023-1521	Tallahassee Exploration Inc.	From DLS: 14-28-086-17 To DLS: 08-29-086-17	TRUCK	CENTRAL	Completed	In Compliance	Complaint												
6-Jun-23	2023-1521	Tallahassee Exploration Inc.	From DLS: 06-32-086-17 To DLS: 08-29-086-17	TRUCK	CENTRAL	Completed	In Compliance	Complaint												
6-Jun-23	2023-1521	Tallahassee Exploration Inc.	From DLS: 08-29-086-17 To DLS: 07-32-086-17	TRUCK	CENTRAL	Completed	In Compliance	Complaint												
6-Jun-23	2023-1521	Tallahassee Exploration Inc.	From DLS: 13-21-086-17 To DLS: 08-29-086-17	TRUCK	CENTRAL	Completed	In Compliance	Complaint												
6-Jun-23	2023-1521	Tallahassee Exploration Inc.	From DLS: 01-29-086-17 To DLS: 08-29-086-17	TRUCK	CENTRAL	Completed	In Compliance	Complaint												
6-Jun-23	2023-1521	Tallahassee Exploration Inc.	From DLS: 04-28-086-17 To DLS: 08-29-086-17	TRUCK	CENTRAL	Completed	In Compliance	Complaint												
6-Jun-23	2023-1521	Tallahassee Exploration Inc.	From DLS: 04-33-086-17 To DLS: 08-29-086-17	TRUCK	CENTRAL	Completed	In Compliance	Complaint												
6-Jun-23	2023-1521	Tallahassee Exploration Inc.	From DLS: 08-29-086-17 To DLS: 05-28-086-17	TRUCK	CENTRAL	Completed	In Compliance	Complaint												
6-Jun-23	2023-1520	Tallahassee Exploration Inc.		TRUCK	CENTRAL	Completed	In Compliance	External Request												
6-Jun-23	2023-1520	Tallahassee Exploration Inc.	DLS: 05-28-086-17	TRUCK	CENTRAL	Completed	In Compliance	External Request							2763					
6-Jun-23	2023-1520	Tallahassee Exploration Inc.	DLS: 05-28-086-17	TRUCK	CENTRAL	Completed	In Compliance	External Request									7831			
6-Jun-23	2023-1519	Tallahassee Exploration Inc.	From DLS: 09-28-086-17 To DLS: 14-28-086-17	TRUCK	CENTRAL	Completed	In Compliance	Internal Request												
6-Jun-23	2023-1519	Tallahassee Exploration Inc.	DLS: 14-28-086-17	TRUCK	CENTRAL	Completed	In Compliance	Internal Request									7829			
6-Jun-23	2023-1519	Tallahassee Exploration Inc.		TRUCK	CENTRAL	Completed	In Compliance	Internal Request												
6-Jun-23	2023-1519	Tallahassee Exploration Inc.	DLS: 09-28-086-17	TRUCK	CENTRAL	Completed	In Compliance	Internal Request									7826			
6-Jun-23	2023-1519	Tallahassee Exploration Inc.	DLS: 09-28-086-17	TRUCK	CENTRAL	Completed	In Compliance	Internal Request							2757					
6-Jun-23	2023-1519	Tallahassee Exploration Inc.	DLS: 04-28-086-17	TRUCK	CENTRAL	Completed	In Compliance	Internal Request									7828			
6-Jun-23	2023-1518	Tallahassee Exploration Inc.		TRUCK	CENTRAL	Completed	In Compliance	Internal Request												
6-Jun-23	2023-1518	Tallahassee Exploration Inc.	DLS: 04-33-086-17	TRUCK	CENTRAL	Completed	In Compliance	Internal Request									7825			
6-Jun-23	2023-1518	Tallahassee Exploration Inc.	DLS: 04-33-086-17	TRUCK	CENTRAL	Completed	In Compliance	Internal Request							2756					
6-Jun-23	2023-1517	Tallahassee Exploration Inc.		TRUCK	CENTRAL	Completed	In Compliance	Internal Request												
6-Jun-23	2023-1517	Tallahassee Exploration Inc.	DLS: 06-32-086-17	TRUCK	CENTRAL	Completed	In Compliance	Internal Request									7824			
6-Jun-23	2023-1598	Coastal GasLink Pipeline Ltd.	From NTS: C- 046-F/093-J-16 To NTS: C- 090-G/093-J-10	HELICOPTER	MID	Completed	Non-Compliance(s) Found	Major Project	Overflight of sections 3 and 4 with the operator, KP 191+000 to KP 325+500. KP 191+690, slope failure in 2021 caused by water being directed by construction activity which resulted in saturating the top of the slope. Slumping occurred approximately 1 to 2 meters from the crest of the slope in area approximately 25 meters across by 40 meters long by 3/4 to 1 meter deep. Woody debris has been piled at the toe of the slope to slow / filter sediment and sediment laden water from entering watercourse 207. The slumped area was covered with bio-degradable geotextile in 2021 with little or no addition remediation completed to date. The bio-degradable geotextile is starting to degrade. See non-compliance. KP 199+400, sloughing / slide possibly off ROW. Discussed with the operator and the area is to be delineated for off ROW sediment and a map is to be provided showing the BCER. KP 204+500, sloughing confined to the ROW **KP 205+000, sloughing confined to the ROW KP 213+800, sloughing on ROW entering wetland 11575. Discussed with the operator. See non-compliance. KP 213+900, wetland 11575 requires cleanup from debris missed during final cleanup. rig mats, pipe rock guard, and geofabric. KP 214+600, crew installing mat travel lane through wetland and bridge installation on WC 237. Travel lane is to access WC 239 KP 214+797, WC 239, slide has blocked the watercourse, equilibrium is being maintained by pump around, crews are building a mat travel lane to the site. Site is under an EAO order. KP 224+500, work space ancillary number 00147081, AD 100084583, has been reclaimed. KP 227+250, Road 04499, has been reclaimed. A ground inspection will be conducted at a later time. KP 320+000, slide has impacted a watercourse on ROW. Site is under an EAO order. KP 330+500 Clear Creek stockpile site, no concerns noted at the time of the inspection.										
6-Jun-23	2023-1598	Coastal GasLink Pipeline Ltd.	From NTS: C- 090-G/093-J-10 To NTS: C- 072-F/093-J-10	HELICOPTER	MID	Completed	Non-Compliance(s) Found	Major Project												
6-Jun-23	2023-1598	Coastal GasLink Pipeline Ltd.	From NTS: D- 072-F/093-J-10 To NTS: C- 002-F/093-J-06	HELICOPTER	MID	Completed	Non-Compliance(s) Found	Major Project												
6-Jun-23	2023-1598	Coastal GasLink Pipeline Ltd.	From NTS: C- 090-G/093-J-10 To NTS: D- 072-F/093-J-10	HELICOPTER	MID	Completed	Non-Compliance(s) Found	Major Project												
6-Jun-23	2023-1598	Coastal GasLink Pipeline Ltd.		HELICOPTER	MID	Completed	Non-Compliance(s) Found	Major Project												100082299
6-Jun-23	2023-1598	Coastal GasLink Pipeline Ltd.		HELICOPTER	MID	Completed	Non-Compliance(s) Found	Major Project												
6-Jun-23	2023-1598	Coastal GasLink Pipeline Ltd.		HELICOPTER	MID	Completed	Non-Compliance(s) Found	Major Project								118623				
6-Jun-23	2023-1598	Coastal GasLink Pipeline Ltd.		HELICOPTER	MID	Completed	Non-Compliance(s) Found	Major Project												100101112
6-Jun-23	2023-1598	Coastal GasLink Pipeline Ltd.		HELICOPTER	MID	Completed	Non-Compliance(s) Found	Major Project												100084583
6-Jun-23	2023-1598	Coastal GasLink Pipeline Ltd.		HELICOPTER	MID	Completed	Non-Compliance(s) Found	Major Project												100082252
6-Jun-23	2023-1598	Coastal GasLink Pipeline Ltd.		HELICOPTER	MID	Completed	Non-Compliance(s) Found	Major Project												100100769
6-Jun-23	2023-1516	Canadian Natural Resources Limited	NTS: A- 071-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	PEGO building last meter calibration date is January 15th, 2023. Appropriate pipelines were observed to be blinded and disconnected. All pig barrel launcher receiver doors were chained. Flare Stack: No flame was observed on the flare stack and the flare stack pilot gas valve was shut closed, and the electric igniter was in the down position (see attached photos). Flare stack carryover fluid was observed on the flare stack and at the base of the flare stack (on the ground). Carry over fluid was also observed on the scarified ground / soil surrounding of the flare stack and on vegetation found along the boundary of the flare stack clearing (see attached photos). The operator for CNRL mentioned that the c500 compressor is inactive (field confirmed). ESD: The ESD service tag was dated 2016 March. The ESD bypass valve inlet should be locked and closed, The ESD bypass valve observed to be a spring valve in the closed position (not locked). Cata-dynes are missing regulator vent flows in the dehydrator (not active) /separator (active) building. It was determined that since the gas dehydrator/separator building was not suspended and still being used for fuel gas by CNRL (active as gas flow was running through the fuel separator flow lines) the cata-dyne vent lines (2x) need to be in place. Main compressor building: This building has several garage doors on the north side of the building which provide access to the compressors/building utilities. Some of the sliding garage doors (3x) when fully opened block three fire eyes suppression units in the main compressor building. At the time of the inspection, one fire eyes suppression unit was blocked as the garage door was fully open. Fire extinguisher outside the door of the compressor station has a monthly service tag date of May 2023 and annual service tag dated March 2023 (compliant).							2754					

6-Jun-23	2023-1526	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	In Compliance	Facility Start-Up	Meet with Coastal Gas Link representatives at 4-33-78-19 Wilde Lake facility. Discussed draft A3 Dry Commissioning Memorandum and A3 PMPL as well as "B" punch items. No concerns were noted. Documents to be sent later are: * A3 Signed PSSR * A3 LOTO (A3 LOTO not completed at time of inspection) * A3 Dry Commissioning Memorandum (signed) * A3 CO Dump Test (Being completed on June 8th) * A3 Blowdown test results As noted on inspections on Unit A1 and A2, discharge check valves has been replaced with a spool piece. A crack was observed in a flange face of one of the check valves during bolt-up so all 3 (A1, A2, A3) discharge check valves will be replaced. As identified in the previous inspection on Unit A2, the concern regarding the LSHH on the inlet scrubbers on Units A1, A2, and A3 still is unresolved. Scrubber LSHH level column isolation valves are not locked or car sealed open. Coastal Gas Link representatives indicated that a response to the concern is forthcoming by next week. Please submit the following items for review: 1. A3 PSSR (Signed) 2. Photo of A3 LOTO (in place prior to energization of gas up to unit) 3. A3 Dry Commissioning Memorandum (Signed) 4. A3 CO dump test record 5. A3 Blowdown Test Results Please reply to the BCER										
7-Jun-23	2023-1600	Canadian Natural Resources Limited	NTS: D- 037-D/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							2875					
7-Jun-23	2023-1600	Canadian Natural Resources Limited	NTS: D- 037-D/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									8093			
7-Jun-23	2023-1597	Canadian Natural Resources Limited	NTS: A- 031-A/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									8059			
7-Jun-23	2023-1596	Canadian Natural Resources Limited	NTS: C- 018-D/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									8058			
7-Jun-23	2023-1595	PETRONAS Energy Canada Ltd.	From NTS: D- 059-A/094-G-08 To NTS: D- 060-A/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										30603		
7-Jun-23	2023-1595	PETRONAS Energy Canada Ltd.	NTS: D- 059-A/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									8053			
7-Jun-23	2023-1595	PETRONAS Energy Canada Ltd.	NTS: D- 059-A/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							2867					
7-Jun-23	2023-1568	Canadian Natural Resources Limited	NTS: A- 056-A/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Needle valve on wellhead missing bullplug.								7941			
7-Jun-23	2023-1567	Canadian Natural Resources Limited	NTS: B-A045-A/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7939			
7-Jun-23	2023-1567	Canadian Natural Resources Limited	NTS: B- 045-A/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							2816					
7-Jun-23	2023-1566	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	This inspection is for b-A46-A/94-A-14 WA 16174. Pile of survey sticks onsite and some tin at corner of access have yet to be picked up. No visible concerns for b-C46-A/94-A-14 WA 20138.												
7-Jun-23	2023-1565	Canadian Natural Resources Limited	NTS: B-B046-A/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7933			
7-Jun-23	2023-1564	Canadian Natural Resources Limited	NTS: D- 027-A/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Weeds are prevalent on lease and access.								7932			
7-Jun-23	2023-1564	Canadian Natural Resources Limited	NTS: D- 027-A/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Weeds are prevalent on lease and access.						2815					
7-Jun-23	2023-1541	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
7-Jun-23	2023-1541	Tourmaline Oil Corp.	From DLS: 14-28-088-14 To DLS: 10-28-088-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
7-Jun-23	2023-1541	Tourmaline Oil Corp.	DLS: 14-28-088-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7870			
7-Jun-23	2023-1541	Tourmaline Oil Corp.	DLS: 10-28-088-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7869			
7-Jun-23	2023-1540	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	11-30-88-14 well also inspected											
7-Jun-23	2023-1540	Tourmaline Oil Corp.	DLS: 16-30-088-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	11-30-88-14 well also inspected								7868			
7-Jun-23	2023-1539	Tourmaline Oil Corp.	From NTS: C- 028-J/094-A-09 To NTS: - -/	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
7-Jun-23	2023-1539	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
7-Jun-23	2023-1539	Tourmaline Oil Corp.	NTS: C- 028-J/094-A-09	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7867			
7-Jun-23	2023-1538	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
7-Jun-23	2023-1538	Tourmaline Oil Corp.	DLS: 06-29-088-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7865			
7-Jun-23	2023-1538	Tourmaline Oil Corp.	DLS: 16-29-088-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7866			
7-Jun-23	2023-1538	Tourmaline Oil Corp.	DLS: 12-29-088-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							2784					
7-Jun-23	2023-1538	Tourmaline Oil Corp.	DLS: 12-29-088-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7864			
7-Jun-23	2023-1537	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
7-Jun-23	2023-1537	Tourmaline Oil Corp.	From DLS: 13-21-088-14 To DLS: 07-20-088-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
7-Jun-23	2023-1537	Tourmaline Oil Corp.	DLS: 13-21-088-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7861			
7-Jun-23	2023-1537	Tourmaline Oil Corp.	DLS: 13-21-088-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							2782					
7-Jun-23	2023-1536	Tourmaline Oil Corp.	DLS: 07-20-088-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7859			
7-Jun-23	2023-1536	Tourmaline Oil Corp.	From DLS: 07-20-088-14 To DLS: 03-19-088-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
7-Jun-23	2023-1536	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
7-Jun-23	2023-1536	Tourmaline Oil Corp.	From DLS: 13-21-088-14 To DLS: 07-20-088-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
7-Jun-23	2023-1536	Tourmaline Oil Corp.	From DLS: 10-28-088-14 To DLS: 07-20-088-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
7-Jun-23	2023-1536	Tourmaline Oil Corp.	DLS: A07-20-088-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7860			
7-Jun-23	2023-1535	Tourmaline Oil Corp.	DLS: 04-18-088-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7858			
7-Jun-23	2023-1535	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
7-Jun-23	2023-1535	Tourmaline Oil Corp.	DLS: 16-18-088-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7857			
7-Jun-23	2023-1535	Tourmaline Oil Corp.	DLS: 16-18-088-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							2781					
7-Jun-23	2023-1534	Tourmaline Oil Corp.	DLS: A03-19-088-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7854			
7-Jun-23	2023-1534	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
7-Jun-23	2023-1534	Tourmaline Oil Corp.	DLS: 03-25-088-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7853			
7-Jun-23	2023-1534	Tourmaline Oil Corp.	DLS: 03-19-088-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7855			
7-Jun-23	2023-1534	Tourmaline Oil Corp.	DLS: 03-19-088-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							2780					
7-Jun-23	2023-1534	Tourmaline Oil Corp.	From DLS: 03-25-088-15 To DLS: 03-19-088-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
7-Jun-23	2023-1533	Tourmaline Oil Corp.	DLS: 15-19-088-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Bridge just south of well is still off set in the stream channel								7852			
7-Jun-23	2023-1533	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Bridge just south of well is still off set in the stream channel											
7-Jun-23	2023-1532	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Road very soft close to 8-16 well											
7-Jun-23	2023-1532	Tourmaline Oil Corp.	DLS: 08-16-088-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Road very soft close to 8-16 well								7849			
7-Jun-23	2023-1532	Tourmaline Oil Corp.	DLS: 04-16-088-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Road very soft close to 8-16 well						2777					
7-Jun-23	2023-1532	Tourmaline Oil Corp.	From DLS: 09-21-088-14 To DLS: 08-16-088-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Road very soft close to 8-16 well											
7-Jun-23	2023-1532	Tourmaline Oil Corp.	DLS: 08-16-088-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Road very soft close to 8-16 well						2778					
7-Jun-23	2023-1532	Tourmaline Oil Corp.	From DLS: 08-16-088-14 To DLS: 08-16-088-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Road very soft close to 8-16 well											
7-Jun-23	2023-1532	Tourmaline Oil Corp.	DLS: 04-16-088-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Road very soft close to 8-16 well								7848			
7-Jun-23	2023-1531	Tourmaline Oil Corp.	From DLS: 03-17-088-14 To DLS: 07-07-088-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
7-Jun-23	2023-1531	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
7-Jun-23	2023-1531	Tourmaline Oil Corp.	DLS: 03-17-088-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7846			
7-Jun-23	2023-1531	Tourmaline Oil Corp.	DLS: 02-17-088-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7847			
7-Jun-23	2023-1531	Tourmaline Oil Corp.	From DLS: 12-15-088-14 To DLS: 03-17-088-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
7-Jun-23	2023-1530	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
7-Jun-23	2023-1530	Canadian Natural Resources Limited	DLS: 04-34-088-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									7845			
7-Jun-23	2023-1530	Canadian Natural Resources Limited	DLS: 04-34-088-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							2776					
7-Jun-23	2023-1529	Canadian Natural Resources Limited	From NTS: B- 033-J/094-A-09 To NTS: A- 033-J/094-A-09	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
7-Jun-23	2023-1529	Canadian Natural Resources Limited	From NTS: D- 041-J/094-A-09 To NTS: A- 033-J/094-A-09	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
7-Jun-23	2023-1529	Canadian Natural Resources Limited	NTS: B- 033-J/094-A-09	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							2774					
7-Jun-23	2023-1529	Canadian Natural Resources Limited	From NTS: C- 053-J/094-A-09 To NTS: A- 033-J/094-A-09	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
7-Jun-23	2023-1529	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
7-Jun-23	2023-1529	Canadian Natural Resources Limited	NTS: A- 033-J/094-A-09	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7844			
7-Jun-23	2023-1529	Canadian Natural Resources Limited	NTS: A-A033-J/094-A-09	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7843			
7-Jun-23	2023-1529	Canadian Natural Resources Limited	NTS: A- 033-J/094-A-09	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							2775					
7-Jun-23	2023-1529	Canadian Natural Resources Limited	From NTS: C- 051-J/094-A-09 To NTS: B- 033-J/094-A-09	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
7-Jun-23	2023-1625	Coastal GasLink Pipeline Ltd.	UTM: 10N 537287E 6076437N	TRUCK	MID	Completed	In Compliance	Major Project	Please note this inspection is a conditional pass pending the BCER Manager of Enforcement follow up as stated in the comments of the inspection. Inspection with the operator June 7 & 8, 2023 of active POD's. POD 007, CGL POD 4A, STWU 0006173, AD 100115452, east Anzac River, POD is active, no signage on site, no withdrawal records on site, No permit on site, Screened intake in the water, when pulled, a tear in the screen was observed. Discussed with the operator does not meet permit requirements. STWU condition number 9, End of pipe intakes must be screened with maximum mesh sizes in accordance with the Fisheries and Oceans Canada "Freshwater Intake End-of-Pipe Fish Screen Guideline". Referred to the BCER Manger of Enforcement for follow up under the Water Sustainability Act. POD 006,CGL POD 3-4A, AD 100115453, STWU 0006222, Crocker Creek, Truck on site has permit and withdrawal sheets, Permit on site, Withdrawal records on site, signage in place, screened intake in the water, water depth measured at 11 inches (permit requires 12 inches minimum discussed with the operator, intake will be moved to find adequate depth as required by permit, inspection of screened intake and observed 3 small holes in the screen, discussed with the operator intake pulled from use and screen will be replaced before using this POD again. First truck in (daily) to use site will measure depth to ensure adequate depth. POD 005, AD100115453, STWU 0006222, Parsnip River, screened intake in the water (not pulled for safety reasons), Signage in place, permit on site, withdrawal records on site, POD 002, CGL POD 12-8, AD 100115349, STWU 0006153, Rock Soup Creek (WC194), screened intake in the water meets requirements, signage in place, permit on site, withdrawal records on site.										

7-Jun-23	2023-1625	Coastal GasLink Pipeline Ltd.	UTM: 10N 554035E 6097294N	TRUCK	MID	Completed	In Compliance	Major Project	POD 008, CGL POD 5A, AD 100115452, Anzac River, STWU 0006173, signage in place, permit on site, withdrawal records on site, screened intake in the water, operator to measure depth of water at intake to confirm adequate depth. POD 006, AD 100115452, STWU 0006173, WC 129, signage in place, no permit on site, no withdrawal records on site, intake in screened round metal cage, screen is not attached at the bottom openings are large enough for fish to enter. Discussed with the operator does not meet permit requirements. STWU condition number 9, End of pipe intakes must be screened with maximum mesh sizes in accordance with the Fisheries and Oceans Canada "Freshwater Intake End-of-Pipe Fish Screen Guideline". Referred to the BCER Manger of Enforcement for follow up under the Water Sustainability Act. Inspection with the operator of section 2, various areas, June 7 & 8, 2023. KP 157+114 to KP 158+250, 5 ESC crews working in this WEP area, each crew completing a 700-meter section, rock lined drainages, no contact water crossings, erosion blankets on soil piles, travel lane matted over water bars, and Hydro mulch applied KP 158+100 to KP 157+900. Discussed no contact water crossing draining directly into wetland. Discussed "rain event" and plan in place to pumps and sumps working effectively. WC 51C, S5, has a temp diversion installed to have the WC cross the ROW at 90 degrees. KP 142+800, WC 126, S6, ESC requires maintenance, discussed with the operator. KP 143+000, sediment has bypassed the crib wall and gone into the tree line. Please have this delineated and provide a plan for clean up with a map detailing location and size. Please include a time line for completion. KP 149+383, WC 141, S4, ESC measures have been modified, Big O to filter bag resulting in clean water entering the water course. Pump off from sump to dewatering location. Hose has been torn and is leaking, hose has been disconnected for equipment to travel through, turbid water from pump off entering the travel lane ditch line, discussed with the operator.										
7-Jun-23	2023-1625	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												100115452
7-Jun-23	2023-1625	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
7-Jun-23	2023-1625	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												100115453
7-Jun-23	2023-1625	Coastal GasLink Pipeline Ltd.	UTM: 10N 555726E 6103531N	TRUCK	MID	Completed	In Compliance	Major Project												
7-Jun-23	2023-1625	Coastal GasLink Pipeline Ltd.	UTM: 10N 532438E 6068933N	TRUCK	MID	Completed	In Compliance	Major Project												
7-Jun-23	2023-1625	Coastal GasLink Pipeline Ltd.	UTM: 10N 502114E 6042095N	TRUCK	MID	Completed	In Compliance	Major Project												
7-Jun-23	2023-1625	Coastal GasLink Pipeline Ltd.	UTM: 10N 555271E 6102663N	TRUCK	MID	Completed	In Compliance	Major Project												
7-Jun-23	2023-1625	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												100115349
7-Jun-23	2023-1625	Coastal GasLink Pipeline Ltd.	UTM: 10N 552718E 6093030N	TRUCK	MID	Completed	In Compliance	Major Project												
7-Jun-23	2023-1625	Coastal GasLink Pipeline Ltd.	UTM: 10N 548756E 6084539N	TRUCK	MID	Completed	In Compliance	Major Project												
7-Jun-23	2023-1556	NTE Energy Canada Ltd.	NTS: B- 074-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Officer Selected	June 7,2023 - 11:15 am, Well head: b-A74-K / 94-I-11, signage is compliant (good), well head okay, surface casing vent valve open, vent flow okay, no LEL , pipeline valve open - ACTIVE status, orifice plate service tag April 20, 2021, December 3, 2022. Well head: b-74-K / 94-I-11, signage is compliant (good), surface casing valve open, vent flow okay, no issues with well head, Active status, pipeline flow lines opened. Well cabinet meter calibration service dated December 3rd, 2022 (same orifice service date as previous well cabinet). Chemical storage tanks, two of them, MSD labels present, grounded, chemical storage tanks - compliant, no issues noted with storage containment system. Note: Scrap piece snake wrap liner found on the ground needs to be removed which located at pipeline riser location of the well pad (see attached photos).								7910		
7-Jun-23	2023-1556	NTE Energy Canada Ltd.	NTS: B-A074-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Officer Selected										7909		
7-Jun-23	2023-1549	NTE Energy Canada Ltd.	NTS: D-B076-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	June 7, 2023 - 10:58 am: Signage at location is compliant. Well head: d-a76-k / 94-I-11 - well head active, low LEL reading, low flow (no latext glove test), open surface casing valve, good status for pipeline, open flow lines, May 20 2023 orifice plate inspection, gas meter calibration March 2022, chemical storage tanks are okay, containment present /functioning and grounded, no issues with the two chemical storage tanks. Well head: d-b76-k / 94-I-11 - -well surface casing vent valve open, no LEL reading, pipeline flow lines open/active status, no issues with well location, well cabinet okay, no issues noted, same service tags dates as previous well cabinet. Well head: d-c76-k / 94-I-11 - surface casing vent- no LEL, surface casing vent valve open, well head no other issues, noted active status for well, well head cabinet same dates for servicing meter and orifice plate, no issues noted with well cabinet at this site. Chemical storage tanks okay, no issues noted. MSD labels posted, containment not leaking (very good). A total three well heads on site, well pad clean no debris or garbage, herbaceous vegetation(regen). Note: Only well head "d-a76-K " had a low LEL reading (Altair-5x), all others have no LEL reading. Last CSV flow test completed by company was 2014.								7888		
7-Jun-23	2023-1549	NTE Energy Canada Ltd.	NTS: D-C076-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed										7889		
7-Jun-23	2023-1549	NTE Energy Canada Ltd.	NTS: D-A076-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed										7887		
7-Jun-23	2023-1545	NTE Energy Canada Ltd.	NTS: A- 050-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	Site clean, facility/buildings disposed / removed, vegetation coming in really well (herbaceous), there are cathodic measuring sites at the location, on site there's a fuel gas riser with a May 5th 2022 checked/service tag on photo, Scentless Camomile found onsite along main access road leading to well pad, invasive species which needs to be treated/managed, no other issues, clean site, no garbage found, two monitoring Wells found adjacent to the open water next to the old/removed Pen tanks (previously removed). Note: Invasive plants (Scentless Camomile) found on access road leading to site.								2789		
7-Jun-23	2023-1545	NTE Energy Canada Ltd.	NTS: A- 050-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed										2788		
7-Jun-23	2023-1545	NTE Energy Canada Ltd.	NTS: A- 050-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed										7883		
7-Jun-23	2023-1543	NTE Energy Canada Ltd.	NTS: A- 038-I/094-I-12	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	June 7th 2023 at 12:40 a.m. p.m. wellhead okay, surface casing vent valve open, surface casing vent flow line no LEL, compliant status, flow lines open, well building: orifice service plate: May 23, 2023 , two chemical tanks on site, MSD labels in place, containment units in place and grounded, calibration fuel meter test/service date May 23, 2023. Location Signage - compliant status as it contains all required posted information.								7882		
7-Jun-23	2023-1542	PETRONAS Energy Canada Ltd.		TRUCK	NORTH	Completed	In Compliance	Drilling Rig	Rig is clean and well organized, location well set up for operations. all good during inspection											
7-Jun-23	2023-1542	PETRONAS Energy Canada Ltd.	NTS: A-A037-H/094-B-16	TRUCK	NORTH	Completed	In Compliance	Drilling Rig										7873		
7-Jun-23	2023-1528	Pieridae Alberta Production Ltd.	NTS: B- 098-K/094-I-11	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	Well Head: b-98-k/94-I-11 Wellhead: SCV valve open, SCV flow over range on LEL, vent flow (latex glove test) moderate. well head okay flow lines open. Recommend client consider conduction a gas flow monitoring test on the SCV. Signage - compliant, all required information is provided. Well head valves are chained and locked. Active well site, open ESD, ESD valve was chain and locked. Chemical tanks compliant, MSD present labels present, tank grounded, containment system is dry at the time of inspection (not holding rain water); there may be a possible leak/crack in containment. No issues noted with well building instruments/utilities. Note: power line to site is down, fallen trees have knocked down powerline (require servicing). Brush mats stored on site stored on site and along access road (see attached photos).								7841		

7-Jun-23	2023-1527	Pieridae Alberta Production Ltd.	NTS: D- 088-K/094-I-11	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Well Head: d-088-K / 94-I-11 - Inactive - Well head building signage is compliant with standards - great! Well head valves are chained and locked. SCV open valve, SCV vent LEL is over range, and vent is classed as a low flow (latex glove test). Company may consider performing a vent flow test on the SCV. Facility: d-088-K / 94-I-11 - 001 - Inactive Facility signage location is posted at the road entrance off of the SYD Road, signage is compliant to standards as it has all informational requirements posted. Non Compliance: Pig barrel cap at a-41-I - pipeline location is not chained (not attached to valve) and a bull plug is installed in place of PAV (see attached photos). Inlet separator building has two live birds (swallows) trapped inside and a dead crow was found on the floor of the building (see attached photos). Slug catcher building has 26 dead swallows, carcasses are scattered on floor of building (see attached photos). Non-Compliance: Inlet water separator has an oil spill on the floor at the main pump (see attached photos). Non-Compliance: Compressor building barrel deck containment section has an oil spill. The whole steel deck is not level but tilted towards the backside/building (possible frost heave) of which the oil/fluids in the containment is collecting/spilling on the back side of the barrel deck onto the ground (see attached photos).							7840		
7-Jun-23	2023-1527	Pieridae Alberta Production Ltd.	NTS: D- 088-K/094-I-11	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							2773				
7-Jun-23	2023-1578	Ovintiv Canada ULC	NTS: D- 044-G/093-P-09	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Note: Secondary container 2/3 full of fluid needs to be monitored to ensure no accidental release of untested fluid.							7974		
7-Jun-23	2023-1578	Ovintiv Canada ULC	NTS: D- 044-G/093-P-09	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							2833			
7-Jun-23	2023-1577	Ovintiv Canada ULC	NTS: C- 025-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Note: Well signage still says Encana. Needs Ovintiv sticker.							7972		
7-Jun-23	2023-1577	Ovintiv Canada ULC	NTS: C-A025-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Note: Well signage still says Encana. Needs Ovintiv sticker.							7973		
7-Jun-23	2023-1577	Ovintiv Canada ULC	NTS: C-B025-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Note: Well signage still says Encana. Needs Ovintiv sticker.							7970		
7-Jun-23	2023-1577	Ovintiv Canada ULC	NTS: C-C025-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Note: Well signage still says Encana. Needs Ovintiv sticker.							7971		
7-Jun-23	2023-1577	Ovintiv Canada ULC	NTS: C-D025-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Note: Well signage still says Encana. Needs Ovintiv sticker.							7968		
7-Jun-23	2023-1577	Ovintiv Canada ULC	NTS: C-E025-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Note: Well signage still says Encana. Needs Ovintiv sticker.							7969		
7-Jun-23	2023-1577	Ovintiv Canada ULC	NTS: C- 025-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Note: Well signage still says Encana. Needs Ovintiv sticker.						2832			
7-Jun-23	2023-1575	Ovintiv Canada ULC	NTS: C- 030-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								7958		
7-Jun-23	2023-1575	Ovintiv Canada ULC	NTS: C-A030-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								7959		
7-Jun-23	2023-1575	Ovintiv Canada ULC	NTS: C-B030-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								7960		
7-Jun-23	2023-1575	Ovintiv Canada ULC	NTS: C-C030-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								7961		
7-Jun-23	2023-1575	Ovintiv Canada ULC	NTS: C- 030-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							2827			
8-Jun-23	2023-1599	Tourmaline Oil Corp.	NTS: A- 008-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Facility Start-Up	BCER Technical Advisor met with Tourmaline Process Optimization Foreman and Lead Operator to complete a start-up inspection at A-94-A/94-B-16 well pad. Wells 0,A,B,C had been flowing through test equipment prior to inspection day. Wells 0,E,F are still awaiting fracking which was scheduled to start on June 11th. All fracking and testing equipment is still on location. All critical SD's were in place and locked. All calibrations were verified and current (Mar 2023). Power source on location is a Solaris 3000 solar with backup generator. Items of concern identified during inspection: * Well signage was on site and will be installed once temporary piping was replaced. * Combustible gas noted inside one of the meter cabinets. On site E&I resolved concern immediately. * Hydrocarbon staining observed on the ground in several places. Clean-up will be addressed during completion of final grade. BCER requests the following documentation as part of the well pad start-up: * Transfer of Custody & Control (Well Commissioning Handover Document) * Site Car Seal/Lock List * Tourmaline Sand Management Plan No concerns were observed on day of inspection that would deter the well pad start up. All the above listed documents were received June 9th, 2023.							8065		
8-Jun-23	2023-1599	Tourmaline Oil Corp.	NTS: A-A008-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Facility Start-Up								8066		
8-Jun-23	2023-1599	Tourmaline Oil Corp.	NTS: A-B008-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Facility Start-Up								8067		
8-Jun-23	2023-1599	Tourmaline Oil Corp.	NTS: A-C008-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Facility Start-Up								8068		
8-Jun-23	2023-1599	Tourmaline Oil Corp.	NTS: A-D008-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Facility Start-Up								8069		
8-Jun-23	2023-1599	Tourmaline Oil Corp.	NTS: A-E008-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Facility Start-Up								8070		
8-Jun-23	2023-1599	Tourmaline Oil Corp.	NTS: A-F008-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Facility Start-Up								8071		
8-Jun-23	2023-1599	Tourmaline Oil Corp.	NTS: A- 008-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Facility Start-Up							2869			
8-Jun-23	2023-1592	Pacific Canbriam Energy Limited		TRUCK	MID	Completed	In Compliance	Drilling Rig	all looking good during inspection, rig is clean and well organized, currently running intermediate casing. Plans in place to move the flare tank for next well.									
8-Jun-23	2023-1592	Pacific Canbriam Energy Limited	NTS: C-K098-D/094-A-05	TRUCK	MID	Completed	In Compliance	Drilling Rig								8027		
8-Jun-23	2023-1616	Ovintiv Canada ULC	NTS: B- 048-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								8088		
8-Jun-23	2023-1616	Ovintiv Canada ULC	NTS: B-A048-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								8089		
8-Jun-23	2023-1616	Ovintiv Canada ULC	NTS: B-B048-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								8090		
8-Jun-23	2023-1616	Ovintiv Canada ULC	NTS: A- 048-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								8091		
8-Jun-23	2023-1616	Ovintiv Canada ULC	NTS: B-C048-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								8092		
8-Jun-23	2023-1616	Ovintiv Canada ULC	NTS: B- 048-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							2870			
8-Jun-23	2023-1616	Ovintiv Canada ULC	NTS: B- 048-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							2873			
8-Jun-23	2023-1616	Ovintiv Canada ULC	NTS: B- 048-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							2872			
8-Jun-23	2023-1616	Ovintiv Canada ULC	NTS: A- 048-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							2874			
8-Jun-23	2023-1616	Ovintiv Canada ULC	NTS: B- 048-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							2871			
8-Jun-23	2023-1593	Tourmaline Oil Corp.	DLS: 16-32-079-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 16-32-79-15 W6M. Inspected remaining equipment on site. No issues found at time of inspection.							8042		
8-Jun-23	2023-1591	Ovintiv Canada ULC	NTS: A-A030-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								8017		
8-Jun-23	2023-1591	Ovintiv Canada ULC	NTS: A-B030-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								8018		
8-Jun-23	2023-1591	Ovintiv Canada ULC	NTS: A- 030-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							2855			
8-Jun-23	2023-1591	Ovintiv Canada ULC	NTS: B- 030-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							2854			
8-Jun-23	2023-1591	Ovintiv Canada ULC	NTS: A- 030-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								8015		
8-Jun-23	2023-1591	Ovintiv Canada ULC	NTS: B-A030-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								8016		
8-Jun-23	2023-1591	Ovintiv Canada ULC	NTS: A- 030-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							2853			
8-Jun-23	2023-1591	Ovintiv Canada ULC	NTS: A- 030-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							2856			
8-Jun-23	2023-1585	Ovintiv Canada ULC	NTS: B- 030-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Note: Well location signage laying on ground should be rehung.							7997		
8-Jun-23	2023-1585	Ovintiv Canada ULC	NTS: B-C030-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Note: Well location signage laying on ground should be rehung.							7998		
8-Jun-23	2023-1585	Ovintiv Canada ULC	NTS: B- 030-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Note: Well location signage laying on ground should be rehung.						2847			
8-Jun-23	2023-1583	Ovintiv Canada ULC	NTS: B- 032-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							2844			
8-Jun-23	2023-1583	Ovintiv Canada ULC	NTS: B- 032-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								7991		
8-Jun-23	2023-1583	Ovintiv Canada ULC	NTS: B-A032-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								7992		
8-Jun-23	2023-1583	Ovintiv Canada ULC	NTS: B- 032-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							2843			
8-Jun-23	2023-1579	Ovintiv Canada ULC	NTS: B-B050-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Note Metal pipestand leaning towards wellhead should be moved to prevent possible damage to stainless steel tubing and wellhead. Well signage still says Encana. Needs Ovintiv stickers.							7976		
8-Jun-23	2023-1579	Ovintiv Canada ULC	NTS: B-A050-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								7975		
8-Jun-23	2023-1579	Ovintiv Canada ULC	NTS: B- 050-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								7977		
8-Jun-23	2023-1579	Ovintiv Canada ULC	NTS: B- 050-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							2836			
8-Jun-23	2023-1579	Ovintiv Canada ULC	NTS: B- 050-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							2834			
8-Jun-23	2023-1579	Ovintiv Canada ULC	NTS: B- 050-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							2835			
8-Jun-23	2023-1573	Shell Canada Limited	DLS: 08-26-077-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								7950		
8-Jun-23	2023-1573	Shell Canada Limited	DLS: 08-26-077-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							2822			
8-Jun-23	2023-1573	Shell Canada Limited	From DLS: 08-26-077-19 To DLS: 01-26-077-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										
8-Jun-23	2023-1572	Shell Canada Limited	DLS: 10-25-077-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								7949		
8-Jun-23	2023-1572	Shell Canada Limited	DLS: 10-25-077-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							2821			
8-Jun-23	2023-1571	Shell Canada Limited	DLS: 14-25-077-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							2820			
8-Jun-23	2023-1571	Shell Canada Limited	DLS: 14-25-077-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								7948		
8-Jun-23	2023-1570	Shell Canada Limited	DLS: 11-21-077-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							2819			
8-Jun-23	2023-1570	Shell Canada Limited	DLS: 11-21-077-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								7947		
8-Jun-23	2023-1569	Shell Canada Limited	DLS: 10-22-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							2818			
8-Jun-23	2023-1569	Shell Canada Limited	DLS: 10-22-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								7946		
8-Jun-23	2023-1558	Shell Canada Limited	DLS: 14-22-078-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Officer Selected							2811			
8-Jun-23	2023-1558	Shell Canada Limited	DLS: 14-22-078-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Officer Selected								7912		
9-Jun-23	2023-1590	Canlin Energy Corporation	From DLS: 05-07-084-14 To DLS: 06-12-084-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Disconnect flow line if well life is done									
9-Jun-23	2023-1590	Canlin Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Disconnect flow line if well life is done									
9-Jun-23	2023-1590	Canlin Energy Corporation	DLS: 05-07-084-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Disconnect flow line if well life is done							8014		
9-Jun-23	2023-1589	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										
9-Jun-23	2023-1589	Whitecap Resources Inc.	DLS: 06-07-084-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							2852			
9-Jun-23	2023-1589	Whitecap Resources Inc.	DLS: 06-07-084-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								8011		
9-Jun-23	2023-1588	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										
9-Jun-23	2023-1588	Whitecap Resources Inc.	From DLS: 14-10-084-14 To DLS: 06-10-084-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										
9-Jun-23	2023-1588	Whitecap Resources Inc.	From DLS: 06-10-084-14 To DLS: 08-10-084-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									30580	
9-Jun-23	2023-1588	Whitecap Resources Inc.	DLS: 08-10-084-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								8008		
9-Jun-23	2023-1588	Whitecap Resources Inc.	DLS: 08-10-084-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							2850			
9-Jun-23	2023-1588	Whitecap Resources Inc.	DLS: 06-10-084-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								8007		

9-Jun-23	2023-1588	Whitecap Resources Inc.	From DLS: 15-03-084-14 To DLS: 08-10-084-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
9-Jun-23	2023-1588	Whitecap Resources Inc.	From DLS: 08-10-084-14 To DLS: 08-10-084-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
9-Jun-23	2023-1587	Whitecap Resources Inc.	From DLS: 11-14-085-14 To DLS: 16-11-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
9-Jun-23	2023-1587	Whitecap Resources Inc.	DLS: 06-11-084-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									8003		
9-Jun-23	2023-1587	Whitecap Resources Inc.	DLS: 06-11-084-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							2848				
9-Jun-23	2023-1587	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
9-Jun-23	2023-1586	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
9-Jun-23	2023-1586	Whitecap Resources Inc.	From DLS: 06-12-084-14 To DLS: 08-11-084-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										30542	
9-Jun-23	2023-1586	Whitecap Resources Inc.	From DLS: 06-12-084-14 To DLS: 08-11-084-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
9-Jun-23	2023-1586	Whitecap Resources Inc.	DLS: 06-12-084-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7999		
9-Jun-23	2023-1584	Whitecap Resources Inc.	From DLS: 08-11-084-14 To DLS: 08-11-084-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										30535	
9-Jun-23	2023-1584	Whitecap Resources Inc.	DLS: 08-11-084-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7996		
9-Jun-23	2023-1584	Whitecap Resources Inc.	DLS: 08-11-084-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							2846				
9-Jun-23	2023-1584	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
9-Jun-23	2023-1584	Whitecap Resources Inc.	From DLS: 08-11-084-14 To DLS: 16-23-084-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
9-Jun-23	2023-1584	Whitecap Resources Inc.	From DLS: 08-11-084-14 To DLS: 08-11-084-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
9-Jun-23	2023-1584	Whitecap Resources Inc.	From DLS: 06-11-084-14 To DLS: 08-11-084-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
9-Jun-23	2023-1584	Whitecap Resources Inc.	From DLS: 06-11-084-14 To DLS: 08-11-084-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
9-Jun-23	2023-1582	Whitecap Resources Inc.	DLS: 14-02-084-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7990		
9-Jun-23	2023-1582	Whitecap Resources Inc.	From DLS: 14-02-084-14 To DLS: 14-02-084-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										30501	
9-Jun-23	2023-1582	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
9-Jun-23	2023-1581	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
9-Jun-23	2023-1581	Whitecap Resources Inc.	DLS: 14-03-084-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7988		
9-Jun-23	2023-1580	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
9-Jun-23	2023-1580	Whitecap Resources Inc.	DLS: 16-03-084-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7983		
9-Jun-23	2023-1580	Whitecap Resources Inc.	DLS: 08-03-084-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7981		
9-Jun-23	2023-1580	Whitecap Resources Inc.	DLS: 06-03-084-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7980		
9-Jun-23	2023-1580	Whitecap Resources Inc.	DLS: 10-03-084-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7978		
9-Jun-23	2023-1580	Whitecap Resources Inc.	DLS: 15-03-084-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									7979		
9-Jun-23	2023-1580	Whitecap Resources Inc.	DLS: 15-03-084-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							2838				
9-Jun-23	2023-1580	Whitecap Resources Inc.	DLS: 15-03-084-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							2837				
9-Jun-23	2023-1580	Whitecap Resources Inc.	From DLS: 15-03-084-14 To DLS: 08-10-084-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
12-Jun-23	2023-1615	Shell Canada Limited	DLS: 11-11-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									8171		
12-Jun-23	2023-1615	Shell Canada Limited	DLS: 11-11-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							2886				
12-Jun-23	2023-1614	Shell Canada Limited	DLS: 06-11-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									8170		
12-Jun-23	2023-1614	Shell Canada Limited	From DLS: 06-11-078-19 To DLS: 08-11-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected											
12-Jun-23	2023-1614	Shell Canada Limited	DLS: 06-11-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							2885				
12-Jun-23	2023-1613	Shell Canada Limited	DLS: 10-02-078-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									8169		
12-Jun-23	2023-1613	Shell Canada Limited	DLS: 10-02-078-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							2884				
12-Jun-23	2023-1612	Shell Canada Limited	DLS: 07-02-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									8168		
12-Jun-23	2023-1612	Shell Canada Limited	DLS: 07-02-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							2883				
12-Jun-23	2023-1611	Shell Canada Limited	DLS: 04-18-078-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Officer Selected									8164		
12-Jun-23	2023-1611	Shell Canada Limited	DLS: A04-18-078-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Officer Selected									8165		
12-Jun-23	2023-1611	Shell Canada Limited	DLS: B04-18-078-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Officer Selected									8167		
12-Jun-23	2023-1611	Shell Canada Limited	DLS: C04-18-078-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Officer Selected									8166		
12-Jun-23	2023-1611	Shell Canada Limited	DLS: 04-18-078-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Officer Selected							2880				
12-Jun-23	2023-1611	Shell Canada Limited	DLS: 04-18-078-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Officer Selected							2882				
12-Jun-23	2023-1611	Shell Canada Limited	DLS: 04-18-078-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Officer Selected							2881				
13-Jun-23	2023-1610	Canadian Natural Resources Limited	DLS: 14-05-085-18	HELICOPTER	CENTRAL	Completed	In Compliance	Officer Selected									8162		
13-Jun-23	2023-1610	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Officer Selected											
13-Jun-23	2023-1609	Canadian Natural Resources Limited	DLS: 10-05-085-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									8154		
13-Jun-23	2023-1609	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
13-Jun-23	2023-1608	Canadian Natural Resources Limited	DLS: 04-05-085-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									8149		
13-Jun-23	2023-1608	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
13-Jun-23	2023-1608	Canadian Natural Resources Limited	DLS: 06-05-085-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									8146		
13-Jun-23	2023-1607	Canadian Natural Resources Limited	DLS: 14-32-084-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									8140		
13-Jun-23	2023-1607	Canadian Natural Resources Limited	DLS: 16-32-084-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									8143		
13-Jun-23	2023-1607	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
13-Jun-23	2023-1606	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
13-Jun-23	2023-1606	Canadian Natural Resources Limited	DLS: 12-33-084-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									8132		
13-Jun-23	2023-1605	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
13-Jun-23	2023-1605	Canadian Natural Resources Limited	DLS: 08-32-084-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									8128		
13-Jun-23	2023-1604	Canadian Natural Resources Limited	DLS: 16-29-084-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									8122		
13-Jun-23	2023-1604	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
13-Jun-23	2023-1603	Canadian Natural Resources Limited	DLS: 14-33-084-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									8116		
13-Jun-23	2023-1603	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
13-Jun-23	2023-1603	Canadian Natural Resources Limited	DLS: 04-33-084-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									8113		
13-Jun-23	2023-1602	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
13-Jun-23	2023-1602	Canadian Natural Resources Limited	From DLS: 02-32-084-18 To DLS: 12-32-084-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
13-Jun-23	2023-1602	Canadian Natural Resources Limited	DLS: 02-32-084-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									8108		
13-Jun-23	2023-1601	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
13-Jun-23	2023-1601	Canadian Natural Resources Limited	DLS: 06-32-084-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									8098		
14-Jun-23	2023-1629	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project	KP 98+000, Inspection with the operator of the Burnt Mountain slope. Observed slumping mid slope on ROW. Water flow has been diverted off the original channel while flowing down the slope and is directed back to the original channel off slope in the lower portion. Operator states a permanent diversion has been applied for and is currently being reviewed by the BCER. Note: there was a black bear on the slope at the time of the inspection and the slope will be reinspected at a later time. KP 127+500, Mount Merrick camp, AD 100084517, active, moving in additional trailers at the time of the inspection, security on site, wildlife monitor on site. KP 129+000, Slope 24, discussed ESC maintenance requirements from the trench to the travel lane. KP 131+250, Sump in workspace, discussed maintenance of sump before rain event. KP 134+500, discussed ESC on slope. KP138+600, Backfill crew, slope 30, crushing, sifting, and backfilling trench. one of the engineered sites in this area. KP 138+800, welding crew, Inspector and 2 welders (#45 and #64), inspector CWB level 1 and API 1169 certified, welders in trench and certification not produced at site, requested certifications be emailed, not received at the time of writing the inspection. Welder PQR's produced on site, welding procedure 2020-01-21 R-0, repair procedure 2020-01-06 R-1, 100% UT, 100% visuals, bevels keyed by welding inspector. KP 137+800, Cut out welding crew, cut out weld #PB S2 1188 CO, Inspector and 2 welders (#69 and #70), inspector API 1169 certified, CWB certification in progress, welders certifications not produced on site requested by email, not received at the time of writing inspection, welders PQR's produced, 100% UT, 100% visuals, bevels keyed by welding inspector.										100116455
14-Jun-23	2023-1629	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project	KP 98+000, Inspection with the operator of the Burnt Mountain slope. Observed slumping mid slope on ROW. Water flow has been diverted off the original channel while flowing down the slope and is directed back to the original channel off slope in the lower portion. Operator states a permanent diversion has been applied for and is currently being reviewed by the BCER. Note: there was a black bear on the slope at the time of the inspection and the slope will be reinspected at a later time. KP 127+500, Mount Merrick camp, AD 100084517, active, moving in additional trailers at the time of the inspection, security on site, wildlife monitor on site. KP 129+000, Slope 24, discussed ESC maintenance requirements from the trench to the travel lane. KP 131+250, Sump in workspace, discussed maintenance of sump before rain event. KP 134+500, discussed ESC on slope. KP138+600, Backfill crew, slope 30, crushing, sifting, and backfilling trench. one of the engineered sites in this area. KP 138+800, welding crew, Inspector and 2 welders (#45 and #64), inspector CWB level 1 and API 1169 certified, welders in trench and certification not produced at site, requested certifications be emailed, not received at the time of writing the inspection. Welder PQR's produced on site, welding procedure 2020-01-21 R-0, repair procedure 2020-01-06 R-1, 100% UT, 100% visuals, bevels										100116454

14-Jun-23	2023-1629	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project	KP 98+000, Inspection with the operator of the Burnt Mountain slope. Observed slumping mid slope on ROW. Water flow has been diverted off the original channel while flowing down the slope and is directed back to the original channel off slope in the lower portion. Operator states a permanent diversion has been applied for and is currently being reviewed by the BCER. Note: there was a black bear on the slope at the time of the inspection and the slope will be reinspected at a later time. KP 127+500, Mount Merrick camp, AD 100084517, active, moving in additional trailers at the time of the inspection, security on site, wildlife monitor on site. KP 129+000, Slope 24, discussed ESC maintenance requirements from the trench to the travel lane. KP 131+250, Sump in workspace, discussed maintenance of sump before rain event. KP 134+500, discussed ESC on slope. KP138+600, Backfill crew, slope 30, crushing, sifting, and backfilling trench. one of the engineered sites in this area. KP 138+800, welding crew, Inspector and 2 welders (#45 and #64), inspector CWB level 1 and API 1169 certified, welders in trench and certification not produced at site, requested certifications be emailed, not received at the time of writing the inspection. Welder PQR's produced on site, welding procedure 2020-01-21 R-0, repair procedure 2020-01-06 R-1, 100% UT, 100% visuals, bevels keyed by welding inspector.										
14-Jun-23	2023-1629	Coastal GasLink Pipeline Ltd.	From NTS: D- 031-F/093-P-05 To NTS: C- 046-F/093-J-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project	KP 137+800, Cut out welding crew, cut out weld #PB 52 1188 CO, Inspector and 2 welders (#69 and #70), inspector API 1169 certified, CWB certification in progress, welders certifications not produced on site requested by email, not received at the time of writing inspection, welders PQR's produced, 100% UT, 100% visuals, bevels keyed by welding inspector. POD 001, CGL POD 31, AD 100115275, STWU 06132, WC 37C, 55, 2 intakes in the water on opposite sides of the water course, one intake in shallow water, operator moved to required depth of 30cm, both intakes screened, signage in place, permit in place, withdrawal records on site. POD 001, CGL POD 30, AD 100115318, STWU 06138, site is partially decommissioned, pumps removed, intakes in water with screens, signage in place, permit on site, withdrawal records on site. POD 005, CGL POD 10A, AD 100115430, STWU 0006183, active POD with the closed sign up, permit on site, withdrawal records on site, signage in place, no intake in the water and no pump on location. POD 001, CGL POD 18A, AD 100115430, STWU 0006183, active, pump with intake in water with fish screen, signage in place, Withdrawal records on site, permit on site. Road 14, RE980.4.1, AD 100109149, BCER Road 05467 seg 1, In proximity to WC J5220.04 there are two sources of water flowing from the tree line into the road ditch. Gravel / sand has moved down the ditch and has covered / plugged off the upstream end of 2 culverts. A third culvert has been partially obstructed, and flow appears to be going sub surface. See non-compliance. Road 14, RE 980.4, AD100101093, BCER Road 04267 seg 1, discussed ESC maintenance with the operator. Road 14, RE 980.3, AD 100116455, BCER Road 06442 seg 1, discussed ESC maintenance with the operator. Road 14, RE 980.0, AD 100116454, BCER Road 06441 seg 1, discussed ESC maintenance with the operator. Road 14, RE 980.0, AD 100101094, BCER Road 04268 seg 1, discussed ESC maintenance with the operator.										
14-Jun-23	2023-1629	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project													
14-Jun-23	2023-1629	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project								132745					
14-Jun-23	2023-1629	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project								132746					
14-Jun-23	2023-1629	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project													100115275
14-Jun-23	2023-1629	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project													100101093
14-Jun-23	2023-1629	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project													
14-Jun-23	2023-1629	Coastal GasLink Pipeline Ltd.	From NTS: A- 036-B/093-P-05 To NTS: B- 047-B/093-P-05	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project											30630		
14-Jun-23	2023-1629	Coastal GasLink Pipeline Ltd.	From NTS: B- 079-B/093-P-05 To NTS: A- 090-B/093-P-05	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project											30633		
14-Jun-23	2023-1629	Coastal GasLink Pipeline Ltd.	From NTS: B- 047-B/093-P-05 To NTS: B- 068-B/093-P-05	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project											30631		
14-Jun-23	2023-1629	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project								132744					
14-Jun-23	2023-1629	Coastal GasLink Pipeline Ltd.	From NTS: A- 036-B/093-P-05 To NTS: D- 037-B/093-P-05	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project											30629		
14-Jun-23	2023-1629	Coastal GasLink Pipeline Ltd.	UTM: 10N 589723E 6162493N	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project													
14-Jun-23	2023-1629	Coastal GasLink Pipeline Ltd.	UTM: 10N 569177E 6110242N	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project													
14-Jun-23	2023-1629	Coastal GasLink Pipeline Ltd.	UTM: 10N 559849E 6114549N	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project													
14-Jun-23	2023-1629	Coastal GasLink Pipeline Ltd.	UTM: 10N 557162E 6108499N	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project													
14-Jun-23	2023-1629	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project													100109149
14-Jun-23	2023-1629	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project								132743					
14-Jun-23	2023-1629	Coastal GasLink Pipeline Ltd.	From NTS: B- 068-B/093-P-05 To NTS: B- 079-B/093-P-05	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project											30632		
14-Jun-23	2023-1629	Coastal GasLink Pipeline Ltd.	UTM: 10N 582089.62E 6127256.58N	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project													
14-Jun-23	2023-1629	Coastal GasLink Pipeline Ltd.	UTM: 10N 582313.723E 6126604.64N	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project													
14-Jun-23	2023-1629	Coastal GasLink Pipeline Ltd.	UTM: 10N 582369.945E 6126750.492N	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project													
14-Jun-23	2023-1629	Coastal GasLink Pipeline Ltd.	UTM: 10N 580449.8E 6129837N	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project													
14-Jun-23	2023-1629	Coastal GasLink Pipeline Ltd.	UTM: 10N 582053.8E 6127760.8N	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project													
14-Jun-23	2023-1629	Coastal GasLink Pipeline Ltd.	UTM: 10N 581564.5E 6127831N	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project													
14-Jun-23	2023-1629	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project													100115430
14-Jun-23	2023-1629	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project													100082292
14-Jun-23	2023-1629	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project													100115318
15-Jun-23	2023-1646	Erikson National Energy Inc.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	This inspection is for location A7-24-88-20. No visible concerns with this location.												
15-Jun-23	2023-1645	STRATHCONA RESOURCES LTD.	DLS: 16-08-088-19	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	There is still piping and pipe stands at beginning of access. Some garbage yellow pipe wrapping in ditch line at beginning of access that should be picked up.										8282		
15-Jun-23	2023-1645	STRATHCONA RESOURCES LTD.	DLS: 16-08-088-19	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2934					
15-Jun-23	2023-1644	Canadian Natural Resources Limited	NTS: D- 037-L/094-A-11	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										8281			
15-Jun-23	2023-1643	Canadian Natural Resources Limited	NTS: B- 048-L/094-A-11	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										8280			
15-Jun-23	2023-1643	Canadian Natural Resources Limited	NTS: B- 048-L/094-A-11	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								2933					
15-Jun-23	2023-1642	Canadian Natural Resources Limited	NTS: B- 057-L/094-A-11	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	piping riser still onsite									8279			
15-Jun-23	2023-1641	STRATHCONA RESOURCES LTD.	DLS: 07-33-087-19	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	A couple of piling holes had sloughed in. Thanks for the quick response and having these filled in.									8278			
15-Jun-23	2023-1641	STRATHCONA RESOURCES LTD.	DLS: 07-33-087-19	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2932					
15-Jun-23	2023-1640	STRATHCONA RESOURCES LTD.	DLS: 04-31-087-19	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Equipment being stored onsite should start to be removed from this location.									8277			
15-Jun-23	2023-1639	STRATHCONA RESOURCES LTD.	DLS: A16-25-087-20	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	At battery facility, tank farm liner is deteriorating, breaking apart and spreading around lease. This and other garbage/debris should be picked up. Some stainage in tank farm should be cleaned up. Ensure surface water is not migrating off lease from tank farm.									8273			
15-Jun-23	2023-1639	STRATHCONA RESOURCES LTD.	DLS: 16-25-087-20	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										8274			
15-Jun-23	2023-1639	STRATHCONA RESOURCES LTD.	DLS: 16-25-087-20	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2931					
15-Jun-23	2023-1638	Canadian Natural Resources Limited	From NTS: C- 058-L/094-A-11 To NTS: D- 037-L/094-A-11	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected													
15-Jun-23	2023-1638	Canadian Natural Resources Limited	NTS: C- 058-L/094-A-11	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										8271			
15-Jun-23	2023-1637	Canadian Natural Resources Limited	From NTS: D- 068-L/094-A-11 To NTS: B- 057-L/094-A-11	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed													
15-Jun-23	2023-1637	Canadian Natural Resources Limited	NTS: D-A068-L/094-A-11	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										8269			
15-Jun-23	2023-1637	Canadian Natural Resources Limited	NTS: D- 068-L/094-A-11	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2930					
15-Jun-23	2023-1636	Canadian Natural Resources Limited	From NTS: B- 017-L/094-A-11 To NTS: C- 016-L/094-A-11	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed													
15-Jun-23	2023-1636	Canadian Natural Resources Limited	NTS: B- 017-L/094-A-11	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										8267			
15-Jun-23	2023-1636	Canadian Natural Resources Limited	NTS: B- 017-L/094-A-11	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2929					
15-Jun-23	2023-1635	Canadian Natural Resources Limited	DLS: 08-23-085-20	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Vegetation on site needs to be maintained.									8266			
15-Jun-23	2023-1635	Canadian Natural Resources Limited	DLS: 08-23-085-20	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Vegetation on site needs to be maintained.							2928					
15-Jun-23	2023-1634	Canadian Natural Resources Limited	DLS: 08-19-088-23	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										8262			
15-Jun-23	2023-1634	Canadian Natural Resources Limited	From DLS: 08-19-088-23 To DLS: 10-19-088-23	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected													
15-Jun-23	2023-1634	Canadian Natural Resources Limited	DLS: 08-19-088-23	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								2926					
15-Jun-23	2023-1633	ConocoPhillips Canada Resources Corp.	DLS: 02-33-088-22	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	WA# 14649 (B2-33-88-22) has a meter on the surface casing vent assembly. I see a submission in the IRIS database for a SCVF in 2020, but I dont see any submission with it. No chart or flow build up reports. What is going on with the current SCVF?									8257			
15-Jun-23	2023-1633	ConocoPhillips Canada Resources Corp.	From DLS: 02-33-088-22 To DLS: 02-33-088-22	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed													
15-Jun-23	2023-1633	ConocoPhillips Canada Resources Corp.	DLS: A02-33-088-22	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										8256			
15-Jun-23	2023-1633	ConocoPhillips Canada Resources Corp.	DLS: B02-33-088-22	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										8258			
15-Jun-23	2023-1633	ConocoPhillips Canada Resources Corp.	From DLS: 02-33-088-22 To DLS: 06-28-088-22	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed													
15-Jun-23	2023-1633	ConocoPhillips Canada Resources Corp.	From DLS: 02-33-088-22 To DLS: 06-28-088-22	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed													
15-Jun-23	2023-1633	ConocoPhillips Canada Resources Corp.	From DLS: 02-33-088-22 To DLS: 02-33-088-22	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed													
15-Jun-23	2023-1633	ConocoPhillips Canada Resources Corp.	DLS: 02-33-088-22	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2924					
15-Jun-23	2023-1624	Pavilion Energy Corp.	DLS: 06-21-085-19	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Complaint										8238			
15-Jun-23	2023-1624	Pavilion Energy Corp.	DLS: 06-21-085-19	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Complaint								2911					
15-Jun-23	2023-1622	Tourmaline Oil Corp.	DLS: N05-06-081-15	TRUCK	MID	Completed	In Compliance	Drilling Rig	Rig is tripping out to run production casing. rig is clean and location well organized. found a couple loose ground rods that were tightened during inspection.									8236			
15-Jun-23	2023-1650	Murphy Oil Company Ltd.	DLS: 16-27-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										8305			
15-Jun-23	2023-1650	Murphy Oil Company Ltd.	DLS: A16-27-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										8306			
15-Jun-23	2023-1650	Murphy Oil Company Ltd.	DLS: B16-27-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										8307			
15-Jun-23	2023-1650	Murphy Oil Company Ltd.	DLS: C16-27-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										8308			
15-Jun-23	2023-1650	Murphy Oil Company Ltd.	DLS: D16-27-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										8309			
15-Jun-23	2023-1650	Murphy Oil Company Ltd.	DLS: E16-27-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										8310			

15-Jun-23	2023-1650	Murphy Oil Company Ltd.	DLS: F16-27-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								8302			
15-Jun-23	2023-1650	Murphy Oil Company Ltd.	DLS: G16-27-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								8303			
15-Jun-23	2023-1650	Murphy Oil Company Ltd.	DLS: H16-27-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								8304			
15-Jun-23	2023-1650	Murphy Oil Company Ltd.	DLS: 16-27-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							2947				
15-Jun-23	2023-1650	Murphy Oil Company Ltd.	DLS: 16-27-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							2949				
15-Jun-23	2023-1650	Murphy Oil Company Ltd.	DLS: 16-27-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							2945				
15-Jun-23	2023-1650	Murphy Oil Company Ltd.	DLS: 16-27-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							2950				
15-Jun-23	2023-1650	Murphy Oil Company Ltd.	DLS: 16-27-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							2948				
15-Jun-23	2023-1650	Murphy Oil Company Ltd.	DLS: 16-27-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							2946				
15-Jun-23	2023-1650	Murphy Oil Company Ltd.	From DLS: 15-27-077-17 To DLS: 16-27-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										30639	
15-Jun-23	2023-1649	Murphy Oil Company Ltd.	DLS: 04-23-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							2944				
15-Jun-23	2023-1649	Murphy Oil Company Ltd.	DLS: 04-23-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							2943				
15-Jun-23	2023-1649	Murphy Oil Company Ltd.	DLS: A04-23-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								8300			
15-Jun-23	2023-1649	Murphy Oil Company Ltd.	DLS: 04-23-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								8301			
15-Jun-23	2023-1649	Murphy Oil Company Ltd.	From DLS: 04-23-077-17 To DLS: 04-23-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										30638	
15-Jun-23	2023-1648	Tourmaline Oil Corp.	DLS: C16-10-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								8292			
15-Jun-23	2023-1648	Tourmaline Oil Corp.	DLS: D16-10-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								8293			
15-Jun-23	2023-1648	Tourmaline Oil Corp.	DLS: E16-10-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								8294			
15-Jun-23	2023-1648	Tourmaline Oil Corp.	DLS: F16-10-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								8295			
15-Jun-23	2023-1648	Tourmaline Oil Corp.	DLS: 16-10-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							2938				
15-Jun-23	2023-1648	Tourmaline Oil Corp.	DLS: 16-10-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							2939				
15-Jun-23	2023-1648	Tourmaline Oil Corp.	DLS: 16-10-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							2937				
15-Jun-23	2023-1648	Tourmaline Oil Corp.	DLS: A16-10-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								8296			
15-Jun-23	2023-1648	Tourmaline Oil Corp.	DLS: B16-10-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								8291			
15-Jun-23	2023-1648	Tourmaline Oil Corp.	DLS: 16-10-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							2942				
15-Jun-23	2023-1648	Tourmaline Oil Corp.	DLS: 16-10-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							2940				
15-Jun-23	2023-1648	Tourmaline Oil Corp.	DLS: 16-10-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							2941				
15-Jun-23	2023-1630	Murphy Oil Company Ltd.	From DLS: 05-35-077-17 To DLS: 06-35-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										30634	
15-Jun-23	2023-1630	Murphy Oil Company Ltd.	DLS: 06-35-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								8247			
15-Jun-23	2023-1630	Murphy Oil Company Ltd.	DLS: A06-35-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								8248			
15-Jun-23	2023-1630	Murphy Oil Company Ltd.	DLS: B06-35-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								8249			
15-Jun-23	2023-1630	Murphy Oil Company Ltd.	DLS: C06-35-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								8250			
15-Jun-23	2023-1630	Murphy Oil Company Ltd.	DLS: D06-35-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								8251			
15-Jun-23	2023-1630	Murphy Oil Company Ltd.	DLS: E06-35-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								8252			
15-Jun-23	2023-1630	Murphy Oil Company Ltd.	DLS: 06-35-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							2921				
15-Jun-23	2023-1627	Murphy Oil Company Ltd.	DLS: 10-24-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								8241			
15-Jun-23	2023-1627	Murphy Oil Company Ltd.	DLS: A10-24-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								8242			
15-Jun-23	2023-1627	Murphy Oil Company Ltd.	DLS: B10-24-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								8243			
15-Jun-23	2023-1627	Murphy Oil Company Ltd.	DLS: C10-24-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								8244			
15-Jun-23	2023-1627	Murphy Oil Company Ltd.	DLS: D10-24-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								8245			
15-Jun-23	2023-1627	Murphy Oil Company Ltd.	DLS: E10-24-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								8246			
15-Jun-23	2023-1627	Murphy Oil Company Ltd.	DLS: 10-24-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							2917				
15-Jun-23	2023-1627	Murphy Oil Company Ltd.	DLS: 10-24-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							2919				
15-Jun-23	2023-1627	Murphy Oil Company Ltd.	DLS: 10-24-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							2916				
15-Jun-23	2023-1627	Murphy Oil Company Ltd.	DLS: 10-24-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							2915				
15-Jun-23	2023-1627	Murphy Oil Company Ltd.	DLS: 10-24-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							2918				
15-Jun-23	2023-1627	Murphy Oil Company Ltd.	DLS: 10-24-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							2920				
15-Jun-23	2023-1626	Murphy Oil Company Ltd.	From DLS: 16-23-077-17 To DLS: 09-23-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										30627	
15-Jun-23	2023-1626	Murphy Oil Company Ltd.	From DLS: 12-24-077-17 To DLS: 03-24-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										30628	
15-Jun-23	2023-1626	Murphy Oil Company Ltd.	From DLS: 03-24-077-17 To DLS: 14-23-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected											
15-Jun-23	2023-1626	Murphy Oil Company Ltd.	From DLS: 03-24-077-17 To DLS: 14-23-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected											
15-Jun-23	2023-1626	Murphy Oil Company Ltd.	From DLS: 14-23-077-17 To DLS: 03-24-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected											
15-Jun-23	2023-1626	Murphy Oil Company Ltd.	DLS: 03-24-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								8239			
15-Jun-23	2023-1626	Murphy Oil Company Ltd.	DLS: A03-24-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								8240			
15-Jun-23	2023-1626	Murphy Oil Company Ltd.	DLS: 03-24-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							2914				
15-Jun-23	2023-1626	Murphy Oil Company Ltd.	DLS: 03-24-077-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							2913				
15-Jun-23	2023-1621	Murphy Oil Company Ltd.	From NTS: D- 060-E/093-P-09 To NTS: A- 070-E/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										30626	
15-Jun-23	2023-1621	Murphy Oil Company Ltd.	NTS: B- 069-E/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								8219			
15-Jun-23	2023-1621	Murphy Oil Company Ltd.	NTS: B-C069-E/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								8220			
15-Jun-23	2023-1621	Murphy Oil Company Ltd.	NTS: B-D069-E/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								8221			
15-Jun-23	2023-1621	Murphy Oil Company Ltd.	NTS: B- 069-E/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							2896				
15-Jun-23	2023-1621	Murphy Oil Company Ltd.	NTS: B- 069-E/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							2897				
15-Jun-23	2023-1620	Ovintiv Canada ULC	NTS: B-B026-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								8224			
15-Jun-23	2023-1620	Ovintiv Canada ULC	NTS: B-C026-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								8225			
15-Jun-23	2023-1620	Ovintiv Canada ULC	NTS: B- 026-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							2900				
15-Jun-23	2023-1620	Ovintiv Canada ULC	NTS: B- 026-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							2901				
15-Jun-23	2023-1620	Ovintiv Canada ULC	NTS: B- 026-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							2899				
15-Jun-23	2023-1620	Ovintiv Canada ULC	NTS: B- 026-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							2898				
15-Jun-23	2023-1620	Ovintiv Canada ULC	NTS: B- 026-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								8222			
15-Jun-23	2023-1620	Ovintiv Canada ULC	NTS: B-A026-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								8223			
15-Jun-23	2023-1619	Tourmaline Oil Corp.	DLS: B13-36-076-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								8217			
15-Jun-23	2023-1619	Tourmaline Oil Corp.	DLS: C13-36-076-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								8215			
15-Jun-23	2023-1619	Tourmaline Oil Corp.	DLS: 13-36-076-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								8213			
15-Jun-23	2023-1619	Tourmaline Oil Corp.	DLS: A13-36-076-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								8214			
15-Jun-23	2023-1619	Tourmaline Oil Corp.	DLS: D13-36-076-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								8218			
15-Jun-23	2023-1619	Tourmaline Oil Corp.	DLS: E13-36-076-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								8216			
15-Jun-23	2023-1619	Tourmaline Oil Corp.	DLS: 13-36-076-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							2895				
16-Jun-23	2023-1662	Canadian Natural Resources Limited	DLS: 16-22-085-20	WALK	CENTRAL	Completed	In Compliance	Officer Selected								8339			
16-Jun-23	2023-1662	Canadian Natural Resources Limited	DLS: A16-22-085-20	WALK	CENTRAL	Completed	In Compliance	Officer Selected								8340			
16-Jun-23	2023-1661	Canadian Natural Resources Limited	DLS: 14-22-085-20	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Ensure well not leaking from plug on casing.							8336			
16-Jun-23	2023-1660	Canadian Natural Resources Limited	DLS: A06-27-085-20	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								8330			
16-Jun-23	2023-1659	Canadian Natural Resources Limited	DLS: 14-27-085-20	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								8319			
16-Jun-23	2023-1659	Canadian Natural Resources Limited	DLS: 14-27-085-20	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							2956				
16-Jun-23	2023-1647	Canadian Natural Resources Limited	DLS: A08-34-085-20	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								8284			
16-Jun-23	2023-1647	Canadian Natural Resources Limited	DLS: 08-34-085-20	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								8283			
16-Jun-23	2023-1631	Pavilion Energy Corp.	DLS: 14-26-085-20	TRUCK	CENTRAL	Completed	In Compliance	Incident	See notes in Notebook tab.						2923				
16-Jun-23	2023-1631	Pavilion Energy Corp.	DLS: 14-26-085-20	TRUCK	CENTRAL	Completed	In Compliance	Incident	See notes in Notebook tab.							8255			
19-Jun-23	2023-1654	ConocoPhillips Canada Resources Corp.		TRUCK	CENTRAL	Completed	In Compliance	Operational Submission	Inspection performed to determine compliance with Notice of Construction Start										
20-Jun-23	2023-1663	STRATHCONA RESOURCES LTD.	DLS: 01-33-088-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								8350			
20-Jun-23	2023-1657	PETRONAS Energy Canada Ltd.	DLS: 12-16-085-18	TRUCK	CENTRAL	Completed	In Compliance	Complaint	This inspection is in regards to complaint of weeds on the 12-16 and A12-16 leases. Weeds on both sites and along access are to be controlled. On the access to 9-17-85-18 is a patch of scentless chamomile that needs to be controlled. Ensure other Petronas sites in this area are free of weeds.								8313			
20-Jun-23	2023-1657	PETRONAS Energy Canada Ltd.	DLS: A12-16-085-18	TRUCK	CENTRAL	Completed	In Compliance	Complaint								8314			
20-Jun-23	2023-1657	PETRONAS Energy Canada Ltd.	DLS: 12-16-085-18	TRUCK	CENTRAL	Completed	In Compliance	Complaint							2955				
20-Jun-23	2023-1657	PETRONAS Energy Canada Ltd.	DLS: 12-16-085-18	TRUCK	CENTRAL	Completed	In Compliance	Complaint							2954				
20-Jun-23	2023-1657	PETRONAS Energy Canada Ltd.	DLS: 12-16-085-18	TRUCK	CENTRAL	Completed	In Compliance	Complaint							2953				
20-Jun-23	2023-1656	PETRONAS Energy Canada Ltd.	DLS: 13-22-085-18	TRUCK	CENTRAL	Completed	In Compliance	Complaint	This inspection is in regards to complaint of weeds on the lease and concerns of erosion. Weeds on site and on berm are to be controlled. On the north side of lease is a deep gully that runs from West to East outside of berm and alongside field. The concern is the erosion is starting to erode into the field side. Please assess this and mitigate.								8312			
20-Jun-23	2023-1655	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project	Inspection with the operator. KP 188+500, Road 4500, CGL Road 16, AD 100101113, short connector from the 800 FSR to the ROW, no concerns. KP 188+500, matted access under construction on ROW to the slope issues at KP 185+500. KP 186+000, Road 5264, CGL Road 15, AD 100105445, workspace is being used as a staging / storage area for helicopter to sling in meter bags to the slope issues at KP186+500. There were no concerns noted on Road 15. KP 186+500, west side slope on wet land 11609 / WC 199 has slumping issues. Material on the slope is unstable. See non-compliance. KP 186+500, West side slope on wet land 11609 / WC 199 sediment from unstable slope has entered wet land 11609 and sediment laden water has entered WC 199. See non-compliance. KP 177+ 200, WC 187.2F dewater site, 2 pig pens and filter bags, ground in the dewater location is saturated and water is flowing from the dewater site to an NCD and then WC 187.2F. An update from CGL Regulatory dated June 16 stated turbid water entering from pump off entering WC 187.2F causing NTU values above guideline. Discussed with the operator that turbid water from dewatering should not be entering a water course. Operator will relocate the dewater site.																		100105445
20-Jun-23	2023-1655	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project									136363			
20-Jun-23	2023-1655	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project											
20-Jun-23	2023-1655	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project											100101113
20-Jun-23	2023-1655	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project											

20-Jun-23	2023-1655	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project								134563			
20-Jun-23	2023-1655	Coastal GasLink Pipeline Ltd.	From NTS: B- 039-D/093-J-16 To NTS: B- 039-D/093-J-16	TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project										30640	
20-Jun-23	2023-1655	Coastal GasLink Pipeline Ltd.	From NTS: B- 069-D/093-J-16 To NTS: C- 058-D/093-J-16	TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project										30641	
20-Jun-23	2023-1655	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project								136365			
20-Jun-23	2023-1655	Coastal GasLink Pipeline Ltd.	UTM: 10N 533648E 6072298N	TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project											
20-Jun-23	2023-1655	Coastal GasLink Pipeline Ltd.	UTM: 10N 533552E 6072405N	TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project											
20-Jun-23	2023-1655	Coastal GasLink Pipeline Ltd.	UTM: 10N 533645.502E 6072302.197N	TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project											
20-Jun-23	2023-1655	Coastal GasLink Pipeline Ltd.	UTM: 10N 533659.681E 6072255.965N	TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project											
20-Jun-23	2023-1655	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project											100082299
20-Jun-23	2023-1655	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project								136364			
20-Jun-23	2023-1716	Ovintiv Canada ULC	NTS: D- 005-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									8433		
20-Jun-23	2023-1716	Ovintiv Canada ULC	NTS: D-B005-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									8434		
20-Jun-23	2023-1716	Ovintiv Canada ULC	NTS: D-A005-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									8435		
20-Jun-23	2023-1716	Ovintiv Canada ULC	NTS: D- 005-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3014			
20-Jun-23	2023-1716	Ovintiv Canada ULC	NTS: D- 005-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3013			
20-Jun-23	2023-1716	Ovintiv Canada ULC	NTS: D- 005-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3012			
20-Jun-23	2023-1715	Ovintiv Canada ULC	NTS: D- 025-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Note: D-a25-H bull plug missing off needle valve tee. Ground cable cut at stairs.								8432		
20-Jun-23	2023-1715	Ovintiv Canada ULC	NTS: D-A025-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									8430		
20-Jun-23	2023-1715	Ovintiv Canada ULC	NTS: D-B025-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									8431		
20-Jun-23	2023-1715	Ovintiv Canada ULC	NTS: D- 025-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3010			
20-Jun-23	2023-1715	Ovintiv Canada ULC	NTS: D- 025-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3011			
20-Jun-23	2023-1714	Ovintiv Canada ULC	NTS: A- 042-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3009			
20-Jun-23	2023-1714	Ovintiv Canada ULC	NTS: A- 042-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									8429		
20-Jun-23	2023-1668	ARC Resources Ltd.	DLS: E01-06-079-14	TRUCK	SOUTH	Completed	In Compliance	Drilling Rig	Rig and location clean and well organized. observed a couple loose ground cables that were corrected during inspection.								8348		
21-Jun-23	2023-1676	Secure Energy Services Inc.		TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed	I did not do a physical inspection of this facility, as the gate was locked and nobody was around. -But I did take notice of the facility signage on the gate/fencing. The BCER database shows that the facility location is at D-51-K/94-A-12 and NOT C-60-J/94-A-12 as the signage reads. These two locations would physically be side by side in the mapping system, So I can see the close relationship to the location. But C-60-J/94-A-12 is not located in the BCER database, as this facility is listed as d-51-K/94-A-12 in the BCER database. Please do some background research, and may need to contact BCER to sort this out. Thank you,										
21-Jun-23	2023-1676	Secure Energy Services Inc.	From NTS: D- 051-K/094-A-12 To NTS: D- 051-K/094-A-12	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed										30645	
21-Jun-23	2023-1676	Secure Energy Services Inc.	NTS: D- 051-K/094-A-12	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed								2973			
21-Jun-23	2023-1675	ConocoPhillips Canada Resources Corp.	NTS: D- 083-K/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2972			
21-Jun-23	2023-1675	ConocoPhillips Canada Resources Corp.	NTS: D- 083-K/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									8387		
21-Jun-23	2023-1674	Secure Energy Services Inc.	NTS: C- 088-J/094-A-12	WALK	CENTRAL	Completed	In Compliance	Risk & Data Informed	COMMENTS: -There is no flammable symbol on the location signage, if required. -The surface casing vent assembly has come apart and is no longer being vented outside of the well building. Please contact me by email or phone when these items have been completed.								8386		
21-Jun-23	2023-1673	Canadian Natural Resources Limited	NTS: B- 082-J/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2970			
21-Jun-23	2023-1673	Canadian Natural Resources Limited	From NTS: B- 082-J/094-A-12 To NTS: A- 052-K/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
21-Jun-23	2023-1673	Canadian Natural Resources Limited	NTS: B- 082-J/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									8385		
21-Jun-23	2023-1673	Canadian Natural Resources Limited	From NTS: B- 082-J/094-A-13 To NTS: A- 005-B/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
21-Jun-23	2023-1673	Canadian Natural Resources Limited	From NTS: B- 082-J/094-A-12 To NTS: B- 010-A/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
21-Jun-23	2023-1673	Canadian Natural Resources Limited	NTS: B- 082-J/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								2969			
21-Jun-23	2023-1673	Canadian Natural Resources Limited	From NTS: B- 010-A/094-A-13 To NTS: B- 082-J/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
21-Jun-23	2023-1672	PETRONAS Energy Canada Ltd.	DLS: 16-27-085-19	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									8382		
21-Jun-23	2023-1669	Erikson National Energy Inc.	DLS: 14-25-086-19	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed									8371		
21-Jun-23	2023-1669	Erikson National Energy Inc.	DLS: 14-25-086-19	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed								2967			
21-Jun-23	2023-1667	Canadian Natural Resources Limited	DLS: 14-36-084-19	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									8366		
21-Jun-23	2023-1664	Canadian Natural Resources Limited	DLS: 14-31-084-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Wellhead needs maintenance, leaks to be repaired. Wellhead should be cleaned off and staining around wellhead cleaned up.								8359		
21-Jun-23	2023-1671	Yoho Resources Inc.	DLS: I01-19-087-23	TRUCK	NORTH	Completed	In Compliance	Drilling Rig	Rig and location clean and well organized. during inspection observed faulty Low shut in casing pressure (SICP) gauge changed out during inspection.								8381		
21-Jun-23	2023-2024	Canadian Natural Resources Limited	NTS: D- 002-J/093-I-14	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									9417		
21-Jun-23	2023-1670	Canadian Natural Resources Limited	NTS: B- 020-L/093-I-15	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									8370		
21-Jun-23	2023-1670	Canadian Natural Resources Limited	NTS: B-A020-L/093-I-15	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									8369		
21-Jun-23	2023-1670	Canadian Natural Resources Limited	NTS: B- 020-L/093-I-15	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								2966			
21-Jun-23	2023-1666	Canadian Natural Resources Limited	NTS: D- 097-E/093-I-15	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									8361		
21-Jun-23	2023-1666	Canadian Natural Resources Limited	NTS: D- 097-E/093-I-15	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								2964			
21-Jun-23	2023-1666	Canadian Natural Resources Limited	From NTS: D- 097-E/093-I-15 To NTS: D- 097-E/093-I-15	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										30643	
21-Jun-23	2023-1665	Canadian Natural Resources Limited	NTS: B- 099-E/093-I-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									8360		
21-Jun-23	2023-1665	Canadian Natural Resources Limited	NTS: B- 099-E/093-I-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								2963			
22-Jun-23	2023-1658	Canadian Natural Resources Limited	From NTS: A- 038-G/094-J-02 To NTS: B- 086-K/094-J-02	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Internal Request	This inspection is for the bridge at 10.3km on the Tenaka Road in the Prophet River area. See Non-Compliance.									30642	
23-Jun-23	2023-1690	Kelt Exploration (LNG) Ltd.		TRUCK	MID	Completed	In Compliance	Drilling Rig	On June 22 the rig experienced a 3.2m3 kick. Crews did a great job keeping calm and following procedure. Cleanup under way and location looking good. Rig is clean and well organized. During inspection found a couple loose ground cables which were corrected during inspection. thanks again for a job well-done										
23-Jun-23	2023-1690	Kelt Exploration (LNG) Ltd.	DLS: D05-33-086-18	TRUCK	MID	Completed	In Compliance	Drilling Rig									8404		
23-Jun-23	2023-1733	Pieridae Alberta Production Ltd.	NTS: A- 001-H/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA # 12636 - June 23, 2023 - follow-up inspection. Well Head: compliant - SCV valve is open, SCV flow has no LEL (Altair-5x). Well building: compliant, signage meets requirements, February 20 2023 is the last meter calibration date. Flow lines: non-compliant - garbage observed on site of snake wrapping/insulation (See Attached Photos), flow line is closed (temp. closure due risk of wildfires)(See Attached Photos), KERMIT- last production date: 202303. Chemical tank is ok, grounded, labeled, no spills.								8513		
23-Jun-23	2023-1733	Pieridae Alberta Production Ltd.	NTS: A- 001-H/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed								3040			
23-Jun-23	2023-1732	Pieridae Alberta Production Ltd.	NTS: D- 076-D/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA # 12501 - June 23rd 11:15 am inspection: Well head: compliant - surface casing vent valve open and SCV flow no LEL (Altair - 5x). Flowline: snake wrap / insulation around pipes is falling to the ground (comment). No issues with well building, March 10th, 2023, was the last calibration date. Chemical tanks are okay, labels and grounding present. No other issues with the site.								8512		
23-Jun-23	2023-1732	Pieridae Alberta Production Ltd.	NTS: D- 076-D/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed								3039			
23-Jun-23	2023-1731	Pieridae Alberta Production Ltd.	NTS: A- 071-G/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	12503 - June 23rd 2023 1300 hours inspection. Well head - compliant, surface case vent valve open, no LEL (Altair - 5x). Well building: calibration meter date is January 12th 2022, office plate is January 29th 2022, one of chemical pumps were removed from the well building, no issues noted. Chemical tanks are in good condition, labels are in place, chemical tank container plug in place, grounded. Flow lines: pig barrel chain/valve in place and pipeline valve closed (temp. due to wildfires)(KERMIT - last production date: 202305) No issues with the site.								8511		
23-Jun-23	2023-1731	Pieridae Alberta Production Ltd.	NTS: A- 071-G/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed								3038			

23-Jun-23	2023-1712	Pieridae Alberta Production Ltd.	NTS: A- 015-F/094-I-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA # 12632 - June 23rd 2023 1400 hours at well site. Well Head: compliant status, SCV valve open, SCV vent flow = moderate LEL (Altair 5x) with a low vent flow (latex glove test). NC: garbage observed site; specifically, pieces of torn pipeline snake wrap/insulation (See attached photos). Well Building: meter calibration date February 23rd, 2023 and same date for servicing the orifice plate. Signage in compliance with standards/legislation. Chemical tanks: compliant status, grounded, and SDS labeled. Flow line: observed as closed (pipeline valve closed) (company temporary safety precaution due to risk of active wildfires in the area). KERMIT last production date: 202305.								8428		
23-Jun-23	2023-1711	Pieridae Alberta Production Ltd.	NTS: B- 032-F/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA # 13565 - June 23rd 2023 at 1350 hours :compliance inspection. Well Head: surface casing vent valve observed open and surface casing vent flow measured no LEL (Altair 5x). Flow lines: no issues pipeline flow valves closed by company as a precautionary measure due to active wildfire risk in the area. KERMIT last production date: 202305. Well building: meter calibration date February 23rd, 2023, same for the orifice plate service date, no other issues noted. Signage meets standards - in compliance. Chemical tank: in compliance, grounded, with SDS labels and double Walled containers, no other issues noted. Comment: flow/pipeline insulation/wrapping is hanging off of lines, potential garbage if becomes detached and displaced throughout the well site (See attached photos).						3007				
23-Jun-23	2023-1711	Pieridae Alberta Production Ltd.	NTS: B- 032-F/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									8426		
23-Jun-23	2023-1710	Pieridae Alberta Production Ltd.	NTS: C-A044-G/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA # 13598 - June 23rd 2023 1310 p.m. at site. Well Head: surface casing vent moderate LEL with a SCV vent - slow flow latex glove fill. Well building: compliant well building, meter calibration date February 21st, 2023, same as the orifice plate service date. KERMIT last production date: 202303 - Active status, Flow lines observed as closed (due to precautionary measures of potential damage/risk caused by adjacent/active wildfires). Chemical tanks in compliance, plug in place, grounded, SDS labels in place, no issues noted with the well site. Comment: snake wrap + insulation wrap is hanging but is in compliance.								8425		
23-Jun-23	2023-1710	Pieridae Alberta Production Ltd.	NTS: C- 044-G/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									3006		
23-Jun-23	2023-1709	NTE Energy Canada Ltd.	NTS: A- 032-K/094-I-06	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA # 13727 - June 23rd 10:50 a.m. inspection. Well Head: NC: Shanghai signage for A-32-k/9-I-6 (non-compliant: company listed should be NTE info), signage non-compliance (see attached photo). NC: surface casing vent valve was observed as closed (see attached photo). No gas migration observed, all plugs in place, no other issues with the well head noted - otherwise overall good site. KERMIT Last Production Date: 200303 - Completed Status.								8424		
23-Jun-23	2023-1708	Pieridae Alberta Production Ltd.	NTS: B- 001-E/094-I-09	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA # 14701 - June 23rd at 12:30 a.m. inspection. Well head site is compliant but there is gas migration through the well head casing (see attached video), no other issues noted. SCV valve open and SCV vent flow no LEL. Well building site is shut down, signage compliant, last meter calibration date Feb. 23, 2023. Chemical tanks: compliant - grounded and SDS labels present.								8423		
23-Jun-23	2023-1707	Pieridae Alberta Production Ltd.	NTS: D- 036-H/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA # 15968 - June 23rd 2023 11:50 a.m. inspection. Well Head: surface casing valve open, over range LEL (Altair 5x), latex gloves test = slow flow. Flow lines: some hanging snake wrap around the pipeline. Well Facility: February 20th, 2023 - last meter calibration date, chemical pump in place in the well building, one chemical pump removed in well building. Kermit last production date: 202305, "Active" status. Chemical storage tanks in compliance with grounding, labels, and plugs in containment tank. No other issues noted with the well building, catadyne venting in place.						3004				
23-Jun-23	2023-1707	Pieridae Alberta Production Ltd.	NTS: D- 036-H/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									8422		
23-Jun-23	2023-1706	Bench Creek Resources Ltd.	NTS: A- 025-E/094-I-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	20471 - June 23rd 11:30 a.m. inspection. Well Head: CSV Valve open, no SCV LEL, slow SCV flow (latex glove test). Flow lines: NC: garbage on site from pipeline insulation/snake wrap on the ground (adjacent to flow /pipelines)(see attached photos), NC: note bull plug missing on pipeline (see attached photo). Flow lines valves observed as closed (KERMIT last production date: 202208 - 10 months inactive). Signage on site is compliant. Chemical Tanks: Comment: note MSD label on second chem tank double wall is missing label (chem. tank with Valve open) (see attached photos), grounded chemical tanks (double walls). Well facility: no issues with well building, last meter calibration/orifice service date is March 10th 2023. No other issues noted with the well site.								8421		
23-Jun-23	2023-1706	Bench Creek Resources Ltd.	NTS: A- 025-E/094-I-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									3003		
23-Jun-23	2023-1702	Pieridae Alberta Production Ltd.	NTS: A- 055-H/094-I-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA # 9610 - June 23rd 2023 at 12:55 a.m.: NC: Well Head did not have a SCV pipe attached to well head casing, a detached SCV pipe was located/stored in the well building (see attached photos). Well Facility: January 2021 last meter calibration reading, February 2021 orifice plate service date, note that one chemical pump has been disconnected. Exhaust vent pipe for catadyne heater is missing (see attached photo), as Well Facility site is not "Active": therefore, in catadyane heater is in compliance status. Signage meets regulator standards. Note: Flow lines snake wrapping on the pipeline is hanging (a comment only), company should monitor snake wrapping condition as to not allow / result in garbage scattered on the well site. Chemical tanks have labels, grounded, and containment bull plug in place. Comment: Inactive (suspended) status for well head / facility / flow lines have been closed off at valves. Pig barrel valve in place with chain attached - compliant. KERMIT last well production 202203 (+14 months) (Sec. 25(5) DPR may apply). Company action required to update well/facility status.						2999				
23-Jun-23	2023-1702	Pieridae Alberta Production Ltd.	NTS: A- 055-H/094-I-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									8417		

23-Jun-23	2023-1701	Pieridae Alberta Production Ltd.	From NTS: A- 055-G/094-I-10 To NTS: A- 055-G/094-I-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 0897 - June 23rd 2023 1330 hours - Inspection: Well site in suspended status, also Well Facility is in suspended status as flow lines have been disconnected (see attached photos). Well Facility status is "In Active" in KERMIT - company should consider submitting a NOI to change status to "Suspended". NC: some pipeline wrapping and insulation scattered on the ground = garbage (see attached photos). Well Head: SCV - valve open, no SCV LEL, no observed SCV vent flow, chain and locked, compliant signage. Chemical tanks = compliant status with MSD labels, grounded, no leaks with containment and containment plug in place, no other issues on the site.										
23-Jun-23	2023-1701	Pieridae Alberta Production Ltd.	NTS: A- 055-G/094-I-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							2998				
23-Jun-23	2023-1701	Pieridae Alberta Production Ltd.	NTS: A- 055-G/094-I-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									8416		
23-Jun-23	2023-1697	Pieridae Alberta Production Ltd.	NTS: D- 005-J/094-I-06	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	Well is Active (production temporarily suspended due to wildfires in the area). Sign ok. TEG Active. Last meter cal = June '22. 4 chem tanks and containment ok. Comments: 1. Gas detector overranged on LEL from surface casing vent. Fast fill on latex glove test. No vent flow data for this well exists in BCER systems. Please undertake Flow and Stabilized Buildup tests and submit to BCER via e-submission. 2. Catadyne exhaust requires repair 3. Snake Wrap hanging from flowline to be removed or re-positioned please.								8412		
23-Jun-23	2023-1697	Pieridae Alberta Production Ltd.	NTS: D- 005-J/094-I-06	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							2994				
23-Jun-23	2023-1695	Pieridae Alberta Production Ltd.	NTS: D- 043-I/094-I-06	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Well is Active (production temporarily suspended due to wildfire risk in the area). Surface casing vent checked, ok. Building ok (signs of previous Corrosion Inhibitor spray on floor, walls and ceiling). Chem tanks and containment ok. Last meter cal = January '21 (last Production July 2022 = 1e3m3 gas, zero Condy, zero H20).								8411		
23-Jun-23	2023-1695	Pieridae Alberta Production Ltd.	NTS: D- 043-I/094-I-06	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							2993				
23-Jun-23	2023-1694	Pieridae Alberta Production Ltd.	NTS: A- 034-D/094-I-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Well is Active (production is temporarily suspended due to wildfire risk in the area). Sign ok. Low LEL detected from Surface casing vent. Last meter cal/last orifice plate inspection = Feb '23. Comment: 1. Historic Chem spill in cabinet and onto ground below cabinet to be cleaned up please.								8409		
23-Jun-23	2023-1694	Pieridae Alberta Production Ltd.	NTS: A- 034-D/094-I-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							2991				
23-Jun-23	2023-1694	Pieridae Alberta Production Ltd.	From NTS: A- 034-D/094-I-10 To NTS: B- 034-D/094-I-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed											
23-Jun-23	2023-1692	Pieridae Alberta Production Ltd.	NTS: A- 016-C/094-I-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Well is Active (production currently suspended due to wildfire risk in the area). Sign ok. Surface casing vent checked, ok. Pig barrel ok. Building ok. Last meter cal/orifice plate check = Feb '23. Catadyne is on, Chem pump is cycling. Comments: 1. Open water filled piling where P/L goes into ground should be covered (Frog observed inside the piling in water) 2. Dirt excavation by animal observed on ground below pig barrel cap.								2988				
23-Jun-23	2023-1692	Pieridae Alberta Production Ltd.	NTS: A- 016-C/094-I-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									8406		
23-Jun-23	2023-1692	Pieridae Alberta Production Ltd.	From NTS: A- 016-C/094-I-10 To NTS: A- 009-G/094-I-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed											
23-Jun-23	2023-1684	Pieridae Alberta Production Ltd.	NTS: A- 047-C/094-I-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Well is Active (production currently suspended due to wildfire risk in the area). Sign ok. Surface casing vent checked, ok. Two Chem tanks and containment ok. Two chem pumps, ok. Building ok. Last meter cal/orifice plate check = Feb '23.								2980				
23-Jun-23	2023-1684	Pieridae Alberta Production Ltd.	From NTS: A- 047-C/094-I-10 To NTS: B- 044-C/094-I-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed											
23-Jun-23	2023-1684	Pieridae Alberta Production Ltd.	NTS: A- 047-C/094-I-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									8397		
23-Jun-23	2023-1683	Pieridae Alberta Production Ltd.	NTS: A- 053-C/094-I-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Well is Active (production currently suspended due to wildfire risk in the area). Sign ok. Surface casing vent checked, ok. Chem tank and containment ok. Last meter cal/orifice plate check = Feb '23. One chem pump in place, one removed, lines capped.								8395		
23-Jun-23	2023-1683	Pieridae Alberta Production Ltd.	NTS: A- 053-C/094-I-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							2978				
23-Jun-23	2023-1682	Pieridae Alberta Production Ltd.	NTS: A- 053-C/094-I-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Well is Active (production currently suspended due to active wildfire risk in the area). Sign ok. Surface casing vent checked, ok. Chem tank/containment ok. Building ok. TEG inactive. Chem pumps removed, lines capped. Last meter cal/orifice plate inspection = Feb 2023.								8393		
23-Jun-23	2023-1682	Pieridae Alberta Production Ltd.	NTS: A- 053-C/094-I-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							2976				
23-Jun-23	2023-1682	Pieridae Alberta Production Ltd.	From NTS: A- 016-C/094-I-10 To NTS: A- 009-G/094-I-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed											
23-Jun-23	2023-1682	Pieridae Alberta Production Ltd.	From NTS: B- 053-C/094-I-10 To NTS: B- 053-C/094-I-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed											
23-Jun-23	2023-1682	Pieridae Alberta Production Ltd.	NTS: B- 053-C/094-I-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							2977				
23-Jun-23	2023-1682	Pieridae Alberta Production Ltd.	NTS: B- 053-C/094-I-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									8394		

23-Jun-23	2023-1681	Pieridae Alberta Production Ltd.	NTS: A- 098-I/094-I-07	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Well is Active (production currently suspended due to active wildfires in the area). Sign ok. Building ok. TEG inactive. Last meter cal/orifice plate inspection Feb 2023. Low LEL detected from surface casing vent.							8392			
23-Jun-23	2023-1681	Pieridae Alberta Production Ltd.	NTS: A- 098-I/094-I-07	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							2975				
23-Jun-23	2023-1681	Pieridae Alberta Production Ltd.	From NTS: A- 098-I/094-I-07 To NTS: B- 094-I/094-I-07	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed											
23-Jun-23	2023-1681	Pieridae Alberta Production Ltd.		HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed											100022118
23-Jun-23	2023-1720	Cenovus Energy Inc.	NTS: A- 007-H/093-P-06	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	checking secondary containment drain plugs, noticed these plugs are loose rendering them ineffective.							8447			
23-Jun-23	2023-1720	Cenovus Energy Inc.	NTS: A- 007-H/093-P-06	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							3026				
23-Jun-23	2023-1700	Shell Canada Limited	DLS: 09-22-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								8415			
23-Jun-23	2023-1700	Shell Canada Limited	From DLS: 09-22-078-19 To DLS: 09-22-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected											
23-Jun-23	2023-1700	Shell Canada Limited	DLS: 09-22-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							2997				
23-Jun-23	2023-1699	Shell Canada Limited	DLS: 11-14-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								8414			
23-Jun-23	2023-1699	Shell Canada Limited	DLS: 11-14-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							2996				
23-Jun-23	2023-1698	Shell Canada Limited	From DLS: 10-14-078-19 To DLS: 12-14-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected											
23-Jun-23	2023-1698	Shell Canada Limited	DLS: 10-14-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								8413			
23-Jun-23	2023-1698	Shell Canada Limited	DLS: 10-14-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							2995				
23-Jun-23	2023-1696	Shell Canada Limited	DLS: 06-23-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								8408			
23-Jun-23	2023-1696	Shell Canada Limited	DLS: 06-23-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							2990				
23-Jun-23	2023-1696	Shell Canada Limited	From DLS: 06-23-078-19 To DLS: 05-23-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected											
23-Jun-23	2023-1693	Shell Canada Limited	DLS: 03-23-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							2989				
23-Jun-23	2023-1693	Shell Canada Limited	From DLS: 03-23-078-19 To DLS: 13-14-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected											
23-Jun-23	2023-1693	Shell Canada Limited	DLS: 03-23-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								8407			
23-Jun-23	2023-1691	Shell Canada Limited	DLS: 08-22-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								8405			
23-Jun-23	2023-1691	Shell Canada Limited	DLS: 08-22-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							2987				
23-Jun-23	2023-1689	Shell Canada Limited	DLS: 12-14-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								8403			
23-Jun-23	2023-1689	Shell Canada Limited	DLS: 13-14-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								8402			
23-Jun-23	2023-1689	Shell Canada Limited	DLS: 13-14-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							2985				
23-Jun-23	2023-1689	Shell Canada Limited	From DLS: 13-14-078-19 To DLS: 13-14-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected											
23-Jun-23	2023-1689	Shell Canada Limited	From DLS: 13-14-078-19 To DLS: 16-15-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected											
23-Jun-23	2023-1689	Shell Canada Limited	DLS: 12-14-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							2986				
23-Jun-23	2023-1688	Shell Canada Limited	From DLS: 12-14-078-19 To DLS: 13-14-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected											
23-Jun-23	2023-1688	Shell Canada Limited	DLS: 12-14-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								8401			
23-Jun-23	2023-1688	Shell Canada Limited	DLS: 12-14-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							2984				
23-Jun-23	2023-1686	Shell Canada Limited	DLS: 12-14-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								8399			
23-Jun-23	2023-1686	Shell Canada Limited	DLS: 12-14-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							2982				
23-Jun-23	2023-1686	Shell Canada Limited	From DLS: 12-14-078-19 To DLS: 13-14-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected											
23-Jun-23	2023-1685	Shell Canada Limited	DLS: 05-23-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								8398			
23-Jun-23	2023-1685	Shell Canada Limited	DLS: 05-23-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							2981				
23-Jun-23	2023-1685	Shell Canada Limited	From DLS: 05-23-078-19 To DLS: 08-22-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected											
23-Jun-23	2023-1680	Shell Canada Limited	DLS: 16-15-078-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Officer Selected							2974				
23-Jun-23	2023-1680	Shell Canada Limited	DLS: 16-15-078-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Officer Selected								8391			
26-Jun-23	2023-1687	Pieridae Alberta Production Ltd.	NTS: D- 037-C/094-I-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Well is Active (production currently suspended due to wildfire risk in the area). Sign ok. Surface casing vent checked, ok. One Chem tank and containment ok. Comment: 1. Open hole near wellhead to be covered please.						2983				
26-Jun-23	2023-1687	Pieridae Alberta Production Ltd.	From NTS: D- 037-C/094-I-10 To NTS: B- 046-C/094-I-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed											
26-Jun-23	2023-1687	Pieridae Alberta Production Ltd.	NTS: D- 037-C/094-I-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								8400			
27-Jun-23	2023-1752	PETRONAS Energy Canada Ltd.	NTS: B- 074-D/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								8592			
27-Jun-23	2023-1751	PETRONAS Energy Canada Ltd.	NTS: B-A099-B/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								8591			
27-Jun-23	2023-1751	PETRONAS Energy Canada Ltd.	NTS: B- 099-B/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3094				
27-Jun-23	2023-1751	PETRONAS Energy Canada Ltd.	From NTS: B- 099-B/094-G-01 To NTS: C- 010-G/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
27-Jun-23	2023-1749	PETRONAS Energy Canada Ltd.	NTS: B- 088-B/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	flammable symbol required on location signage at lease entrance. -please contact me when this has been completed.							8589			
27-Jun-23	2023-1749	PETRONAS Energy Canada Ltd.	NTS: B-A088-B/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								8588			
27-Jun-23	2023-1749	PETRONAS Energy Canada Ltd.	NTS: B- 088-B/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3093				
27-Jun-23	2023-1749	PETRONAS Energy Canada Ltd.	From NTS: B- 088-B/094-G-01 To NTS: D- 089-B/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
27-Jun-23	2023-2544	Vancouver Airport Fuel Facilities Corporation		TRUCK	LMVI	Completed	In Compliance	Facility Start-Up	BCER Engineering and BCER C&E, met with VAFD representative and representatives from construction and engineering contractors: Ram, CCI, Argus. * Walked through facility tank farm, inspected pipeline risers to/from the marine terminal and Vancouver airport. Noted that majority of tank farm is under other jurisdictions. * Noted external cavity relief on all applicable DIB-1 valves. Issued a question on the DIB-1 cavity reliefs to VAFD. Argus engineer responded to question on August 16 2023. After review, no non-compliances identified. * Inspected equipment at the marine terminal: * Pipeline risers and equipment pad * Fire water foam injection system * Fire water pumps * Generator and MCC * Unloading dock, gangway, marine loading arms, fire monitors (suppression) * Drainage pumps and oil / water separation * Expansion piping / hoses * Stripping pumps for loading arms * Control room, fire alarm panel, sample lab * No non-compliances identified. Noted that fire alarm panel testing was ongoing at the time of the inspection, to be completed prior to start-up. * Reviewed available inspection documentation and requested follow-up documentation during inspection debrief: * Sample QAQC records * Meter calibration (leak detection) records * Car seal list * Sample deficiency / punch list tracking and closure * PSSR documentation * Fire detection / suppression systems inspection and test records * All documentation received - no non-compliances identified during inspection or follow-up documentation review. Inspection complete as per permit condition #39.								100100195
27-Jun-23	2023-2544	Vancouver Airport Fuel Facilities Corporation		TRUCK	LMVI	Completed	In Compliance	Facility Start-Up											
27-Jun-23	2023-2544	Vancouver Airport Fuel Facilities Corporation		TRUCK	LMVI	Completed	In Compliance	Facility Start-Up											
27-Jun-23	2023-2544	Vancouver Airport Fuel Facilities Corporation	From NTS: D- 065-H/092-G-03 To NTS: A- 043-J/092-G-03	TRUCK	LMVI	Completed	In Compliance	Facility Start-Up											
27-Jun-23	2023-1722	PETRONAS Energy Canada Ltd.	NTS: C-021-J/094-B-16	TRUCK	NORTH	Completed	In Compliance	Drilling Rig	Rig and location clean and well organized. observed a couple loose ground rods and cables missing cap on flare tank degasser. all issues corrected during inspection.							8458			
27-Jun-23	2023-1713	Saba Oil & Gas Ltd.	NTS: A- 081-H/094-G-08	TRUCK	NORTH	Completed	In Compliance	Incident	* Site inspection was a follow-up site visit in response to LEVEL 1 Incident # 079599323-001 at a81H/94G8. * A valve was hissing and gas odour present. * Notified C&E.							8427			
27-Jun-23	2023-1713	Saba Oil & Gas Ltd.	NTS: A- 081-H/094-G-08	TRUCK	NORTH	Completed	In Compliance	Incident							3008				
27-Jun-23	2023-1705	Pieridae Alberta Production Ltd.	NTS: D- 046-G/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 23431 - June 23rd 2023 - 1335 hours inspection of site. Well Head: surface casing vent valve open, moderate SCV LEL, SCV vent flow = slow fill (latex glove test). Chemical Tanks: compliant with MSD Labels and grounding. Flow lines: pipeline flow valve closed (company temp. closures as precautionary measure due to adjacent wildfires) (Note: KERMIT Last production date: 202303). Well Facility: no observed issues with well facility cabinet, calibration date March 2023 both calibration meter and orifice plate service dates.						3002				
27-Jun-23	2023-1705	Pieridae Alberta Production Ltd.	NTS: D- 046-G/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed								8420			
27-Jun-23	2023-1704	Pieridae Alberta Production Ltd.	NTS: A- 056-G/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA # 23432. June 23rd 2023 - 1340 hours inspection: Well Head: surface casing vent valve open, no LEL, compliant well head. Chemical Tanks: no issues noted, grounded, labeled, double walled tanks. Flowlines: pipeline flow valves closed (company temp. action as a wildfire precaution) (KERMIT last production date: 202305). Well Facility: March 21st, 2023 - last calibration meter service date and the orifice plate (same date). No issues on site - compliant.						3001				
27-Jun-23	2023-1704	Pieridae Alberta Production Ltd.	NTS: A- 056-G/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed								8419			

27-Jun-23	2023-1703	Pieridae Alberta Production Ltd.	NTS: A- 045-G/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 11284 - June 23rd 2023 at 1315 p.m. at site: Well head surface casing valve open, no LEL noted. Compliant chemical tanks, compliance MSD labels and container plug in place, and grounded. Well facility building inspection date for meter calibration is February 21st 2023, orifice plate calibration is February 21st 2023, catadyne vent in place, both pumps are in place, and no leaks found within well building. Well flow / pipeline valves are closed (precautions due to threat of potential wildfire damage in area)(Kermit Last Production Date: 202305), minor hanging insulation + snake wrap-comment. No other issues noted.						3000					
27-Jun-23	2023-1703	Pieridae Alberta Production Ltd.	NTS: A- 045-G/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									8418			
27-Jun-23	2023-1727	Cenovus Energy Inc.	NTS: D- 099-D/093-P-07	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	ENSURE ALL PLUGS IN SECONDARY CONTAINMENT ARE TIGHT TO PREVENT SPILLAGE						3032					
27-Jun-23	2023-1727	Cenovus Energy Inc.	NTS: D- 099-D/093-P-07	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	ENSURE ALL PLUGS IN SECONDARY CONTAINMENT ARE TIGHT TO PREVENT SPILLAGE								8506			
27-Jun-23	2023-1727	Cenovus Energy Inc.	From NTS: D- 099-D/093-P-07 To NTS: A- 099-D/093-P-07	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	ENSURE ALL PLUGS IN SECONDARY CONTAINMENT ARE TIGHT TO PREVENT SPILLAGE											
27-Jun-23	2023-1724	Cenovus Energy Inc.	NTS: A- 099-D/093-P-07	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3030					
27-Jun-23	2023-1723	Cenovus Energy Inc.	From NTS: C- 091-B/093-P-06 To NTS: C- 006-H/093-P-06	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Officer Selected	ENSURE ALL PLUGS IN SECONDARY CONTAINMENT ARE TIGHT TO PREVENT SPILLAGE											
27-Jun-23	2023-1723	Cenovus Energy Inc.	NTS: C- 091-B/093-P-06	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Officer Selected	ENSURE ALL PLUGS IN SECONDARY CONTAINMENT ARE TIGHT TO PREVENT SPILLAGE								8468			
27-Jun-23	2023-1721	Cenovus Energy Inc.	NTS: A- 003-H/093-P-06	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	ENSURE ALL PLUGS IN SECONDARY CONTAINMENT ARE TIGHT TO PREVENT SPILLAGE								8448			
27-Jun-23	2023-1721	Cenovus Energy Inc.	NTS: A- 003-H/093-P-06	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	ENSURE ALL PLUGS IN SECONDARY CONTAINMENT ARE TIGHT TO PREVENT SPILLAGE						3027					
27-Jun-23	2023-1719	Ovintiv Canada ULC	NTS: B- 092-B/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3022					
27-Jun-23	2023-1719	Ovintiv Canada ULC	NTS: B- 092-B/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3024					
27-Jun-23	2023-1719	Ovintiv Canada ULC	NTS: B- 092-B/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									8443			
27-Jun-23	2023-1719	Ovintiv Canada ULC	NTS: B-A092-B/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									8444			
27-Jun-23	2023-1719	Ovintiv Canada ULC	NTS: B-B092-B/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									8445			
27-Jun-23	2023-1719	Ovintiv Canada ULC	NTS: B-C092-B/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									8446			
27-Jun-23	2023-1719	Ovintiv Canada ULC	NTS: B- 092-B/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3023					
27-Jun-23	2023-1719	Ovintiv Canada ULC	NTS: B- 092-B/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3025					
27-Jun-23	2023-1718	Ovintiv Canada ULC	NTS: C- 071-B/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									8438			
27-Jun-23	2023-1718	Ovintiv Canada ULC	NTS: C-A071-B/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									8439			
27-Jun-23	2023-1718	Ovintiv Canada ULC	NTS: C-B071-B/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									8440			
27-Jun-23	2023-1718	Ovintiv Canada ULC	NTS: C-C071-B/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									8441			
27-Jun-23	2023-1718	Ovintiv Canada ULC	NTS: C-D071-B/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									8442			
27-Jun-23	2023-1718	Ovintiv Canada ULC	NTS: C- 071-B/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3017					
27-Jun-23	2023-1718	Ovintiv Canada ULC	NTS: C- 071-B/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3020					
27-Jun-23	2023-1718	Ovintiv Canada ULC	NTS: C- 071-B/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3021					
27-Jun-23	2023-1718	Ovintiv Canada ULC	NTS: C- 071-B/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3018					
27-Jun-23	2023-1718	Ovintiv Canada ULC	NTS: C- 071-B/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3019					
27-Jun-23	2023-1717	Ovintiv Canada ULC	NTS: A- 098-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									8437			
27-Jun-23	2023-1717	Ovintiv Canada ULC	NTS: A-A098-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									8436			
27-Jun-23	2023-1717	Ovintiv Canada ULC	NTS: A- 098-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3016					
27-Jun-23	2023-1717	Ovintiv Canada ULC	NTS: A- 098-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3015					
28-Jun-23	2023-1767	PETRONAS Energy Canada Ltd.	DLS: 06-16-085-20	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3115					
28-Jun-23	2023-1767	PETRONAS Energy Canada Ltd.	From DLS: 06-16-085-20 To DLS: 14-16-085-20	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
28-Jun-23	2023-1767	PETRONAS Energy Canada Ltd.	DLS: 06-16-085-20	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									8641			
28-Jun-23	2023-1766	Canadian Natural Resources Limited	DLS: 10-16-085-20	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									8639			
28-Jun-23	2023-1765	PETRONAS Energy Canada Ltd.	From NTS: B- 005-F/094-G-01 To NTS: D- 084-C/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
28-Jun-23	2023-1765	PETRONAS Energy Canada Ltd.	NTS: B- 005-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									8636			
28-Jun-23	2023-1765	PETRONAS Energy Canada Ltd.	NTS: B- 005-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3112					
28-Jun-23	2023-1764	PETRONAS Energy Canada Ltd.	From NTS: A- 016-F/094-G-01 To NTS: B- 005-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Faint smell of H2S around cupboard and very low reading of H2S on personal monitor inside of cupboard. Check for leaks.											
28-Jun-23	2023-1764	PETRONAS Energy Canada Ltd.	NTS: A- 016-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3111					
28-Jun-23	2023-1764	PETRONAS Energy Canada Ltd.	NTS: A- 016-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									8635			
28-Jun-23	2023-1763	PETRONAS Energy Canada Ltd.	From NTS: A- 078-F/094-G-01 To NTS: B- 078-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
28-Jun-23	2023-1763	PETRONAS Energy Canada Ltd.	From NTS: B- 078-F/094-G-01 To NTS: A- 078-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											30905	
28-Jun-23	2023-1763	PETRONAS Energy Canada Ltd.	NTS: A- 078-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									8634			
28-Jun-23	2023-1763	PETRONAS Energy Canada Ltd.	NTS: A- 078-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3110					
28-Jun-23	2023-1762	PETRONAS Energy Canada Ltd.	From NTS: B- 073-E/094-G-01 To NTS: B- 032-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
28-Jun-23	2023-1762	PETRONAS Energy Canada Ltd.	From NTS: B- 073-E/094-G-01 To NTS: B- 073-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
28-Jun-23	2023-1762	PETRONAS Energy Canada Ltd.	NTS: B-B073-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									8633			
28-Jun-23	2023-1762	PETRONAS Energy Canada Ltd.	From NTS: B- 073-E/094-G-01 To NTS: D- 064-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
28-Jun-23	2023-1762	PETRONAS Energy Canada Ltd.	NTS: B- 073-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									8631			
28-Jun-23	2023-1762	PETRONAS Energy Canada Ltd.	NTS: B- 073-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3108					
28-Jun-23	2023-1762	PETRONAS Energy Canada Ltd.	From NTS: B- 073-E/094-G-01 To NTS: D- 080-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
28-Jun-23	2023-1761	PETRONAS Energy Canada Ltd.	From NTS: D- 096-E/094-G-01 To NTS: B- 095-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
28-Jun-23	2023-1761	PETRONAS Energy Canada Ltd.	NTS: D- 096-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									8630			
28-Jun-23	2023-1761	PETRONAS Energy Canada Ltd.	NTS: D- 096-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3107					
28-Jun-23	2023-1760	PETRONAS Energy Canada Ltd.	NTS: B- 095-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									8629			
28-Jun-23	2023-1760	PETRONAS Energy Canada Ltd.	NTS: B- 095-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3106					
28-Jun-23	2023-1760	PETRONAS Energy Canada Ltd.	From NTS: B- 095-E/094-G-01 To NTS: B- 095-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
28-Jun-23	2023-1760	PETRONAS Energy Canada Ltd.	From NTS: B- 095-E/094-G-01 To NTS: B- 095-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											30831	
28-Jun-23	2023-1759	PETRONAS Energy Canada Ltd.	NTS: C- 085-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									8628			
28-Jun-23	2023-1759	PETRONAS Energy Canada Ltd.	NTS: C- 085-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3105					
28-Jun-23	2023-1758	PETRONAS Energy Canada Ltd.	From NTS: A- 085-E/094-G-01 To NTS: D- 064-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No visible location signage at either lease entrance. There is a location sign on the meter cupboard, but not visible from the lease entrance.											
28-Jun-23	2023-1758	PETRONAS Energy Canada Ltd.	NTS: A- 085-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									8625			
28-Jun-23	2023-1758	PETRONAS Energy Canada Ltd.	NTS: A- 085-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3102					
28-Jun-23	2023-1756	PETRONAS Energy Canada Ltd.	From NTS: B- 040-E/094-G-01 To NTS: A- 095-H/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	vegetation growing up and around the wellheads and equipment onsite. This should be removed asap. This could be a fire hazard.											
28-Jun-23	2023-1756	PETRONAS Energy Canada Ltd.	NTS: B- 040-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									8624			
28-Jun-23	2023-1756	PETRONAS Energy Canada Ltd.	NTS: B-A040-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									8622			
28-Jun-23	2023-1756	PETRONAS Energy Canada Ltd.	NTS: B-B040-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									8623			
28-Jun-23	2023-1756	PETRONAS Energy Canada Ltd.	NTS: B- 040-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3101					
28-Jun-23	2023-1753	PETRONAS Energy Canada Ltd.	NTS: C- 027-B/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	-There is quite a bit of vegetation growing up and around the wellheads and the equipment. This should be dealt with ASAP, as it is considered a fire hazard, -wondering why so many meters on the surface casing vents on many of the wells onsite. Is this to monitor possible communication between wells and fracturing?								8621			
28-Jun-23	2023-1753	PETRONAS Energy Canada Ltd.	NTS: C-C027-B/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									8615			
28-Jun-23	2023-1753	PETRONAS Energy Canada Ltd.	NTS: C-D027-B/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									8616			
28-Jun-23	2023-1753	PETRONAS Energy Canada Ltd.	NTS: C-E027-B/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									8619			
28-Jun-23	2023-1753	PETRONAS Energy Canada Ltd.	From NTS: C- 027-B/094-G-01 To NTS: A- 031-C/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
28-Jun-23	2023-1753	PETRONAS Energy Canada Ltd.	From NTS: C- 027-B/094-G-01 To NTS: A- 031-C/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
28-Jun-23	2023-1753	PETRONAS Energy Canada Ltd.	From NTS: C- 027-B/094-G-01 To NTS: C- 027-B/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											30823	
28-Jun-23	2023-1753	PETRONAS Energy Canada Ltd.	NTS: C-A027-B/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									8614			
28-Jun-23	2023-1753	PETRONAS Energy Canada Ltd.	NTS: C-B027-B/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									8620			
28-Jun-23	2023-1753	PETRONAS Energy Canada Ltd.	NTS: C-E027-B/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									8617			
28-Jun-23	2023-1753	PETRONAS Energy Canada Ltd.	NTS: C-F027-B/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									8618			
28-Jun-23	2023-1753	PETRONAS Energy Canada Ltd.	NTS: C-M027-B/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									8606			
28-Jun-23	2023-1753	PETRONAS Energy Canada Ltd.	NTS: C-O027-B/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									8607			
28-Jun-23	2023-1753	PETRONAS Energy Canada Ltd.	NTS: C-J027-B/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									8608			
28-Jun-23	2023-1753	PETRONAS Energy Canada Ltd.	NTS: C-K027-B/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									8609			
28-Jun-23	2023-1753	PETRONAS Energy Canada Ltd.	NTS: C-L027-B/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									8610			
28-Jun-23	2023-1753	PETRONAS Energy Canada Ltd.	NTS: C-M027-B/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									8611			
28-Jun-23	2023-1753	PETRONAS Energy Canada Ltd.	NTS: C-N027-B/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									8612			
28-Jun-23	2023-1753	PETRONAS Energy Canada Ltd.	NTS: C-O027-B/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									8613			
28-Jun-23	2023-1753	PETRONAS Energy Canada Ltd.	NTS: C- 027-B/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3100					
28-Jun-23	2023-1753	PETRONAS Energy Canada Ltd.	From NTS: C- 027-B/094-G-01 To NTS: C- 018-B/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
28-Jun-23	2023-1753	PETRONAS Energy Canada Ltd.	From NTS: C- 027-B/094-G-01 To NTS: C- 018-B/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
28-Jun-23	2023-1748	Canadian Natural Resources Limited	DLS: A16-21-085-20	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	There is erosion on access at entrance to lease.								8585			
28-Jun-23	2023-1730	PETRONAS Energy Canada Ltd.	DLS: 12-16-085-18	TRUCK	CENTRAL	Completed	In Compliance	Complaint	This inspection was not sent out to the permit holder. This is a follow up to Complaint #79613786 Pictures were taken June 28, 2023. 12-16 unable to tell if weeds sprayed A12-16 weeds sprayed Patch of scentless chamomile on access to 9-17-85-18 has been sprayed.								8509			
28-Jun-23	2023-1730	PETRONAS Energy Canada Ltd.	DLS: 12-16-085-18	TRUCK	CENTRAL	Completed	In Compliance	Complaint							3036					
28-Jun-23	2023-1730	PETRONAS Energy Canada Ltd.	DLS: 12-16-085-18	TRUCK	CENTRAL	Completed	In Compliance	Complaint							3035					
28-Jun-23	2023-1730	PETRONAS Energy Canada Ltd.	DLS: A12-16-085-18	TRUCK	CENTRAL	Completed	In Compliance	Complaint									8510			
28-Jun-23	2023-1730	PETRONAS Energy Canada Ltd.	DLS: 12-16-085-18	TRUCK	CENTRAL	Completed	In Compliance	Complaint							3037					
28-Jun-23	2023-1726	PETRONAS Energy Canada Ltd.	DLS: 13-22-085-18	TRUCK	CENTRAL	Completed	In Compliance	Complaint	Inspection report not sent out to permit holder. Follow up to complaint 79613786 Took some pictures of location on June 28, 2023. Weeds appear to have been sprayed.								8469			

28-Jun-23	2023-1726	PETRONAS Energy Canada Ltd.	DLS: 13-22-085-18	TRUCK	CENTRAL	Completed	In Compliance	Complaint							3029					
28-Jun-23	2023-1754	PETRONAS Energy Canada Ltd.	NTS: D- 051-C/094-G-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	d-51-C: Wellhead only. Valves chained and locked. d-AS1-C, d-BS1-C, d-C51-C, d-D51-C and d-E51-C are Active. LEL observed from the following Surface Casing Vents: d-51-C: High LEL detected. Moderate fill on glove test. d-BS1-C: Gas detector overranged .Fast fill on glove test, d-CS1-CL: High LEL detected. V. Slow fill on glove test. d-DS1-C: Gas detector overranged. Slow fill on glove test. d-ES1-C: High LEL detected. Slow fill. All signs ok. All buildings ok. All critical valves secured. Chem tanks ok.								8602			
28-Jun-23	2023-1754	PETRONAS Energy Canada Ltd.	NTS: D-A051-C/094-G-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									8604			
28-Jun-23	2023-1754	PETRONAS Energy Canada Ltd.	NTS: D-B051-C/094-G-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									8605			
28-Jun-23	2023-1754	PETRONAS Energy Canada Ltd.	NTS: D-C051-C/094-G-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									8600			
28-Jun-23	2023-1754	PETRONAS Energy Canada Ltd.	NTS: D-E051-C/094-G-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									8603			
28-Jun-23	2023-1754	PETRONAS Energy Canada Ltd.	NTS: D-D051-C/094-G-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									8601			
28-Jun-23	2023-1750	Canadian Natural Resources Limited	NTS: C- 033-A/094-G-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected	All surface equipment removed. Well is Abandoned. Facility is Removed. No tombstone or P/L risers on location. Site is clean.								8587			
28-Jun-23	2023-1750	Canadian Natural Resources Limited	NTS: C- 033-A/094-G-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected							3092					
28-Jun-23	2023-1750	Canadian Natural Resources Limited	From NTS: C- 033-A/094-G-10 To NTS: B- 043-A/094-G-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected												
28-Jun-23	2023-1742	Canadian Natural Resources Limited	From NTS: D- 022-A/094-G-10 To NTS: C- 013-A/094-G-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	This is a wellhead only. Valves handles removed. Sign ok. Surface casing vent checked, ok.										30662	
28-Jun-23	2023-1742	Canadian Natural Resources Limited	NTS: D- 022-A/094-G-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									8572			
28-Jun-23	2023-1741	Canadian Natural Resources Limited	NTS: C- 036-H/094-G-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	Surface equipment removed. No tombstone, no P/L risers. Site is clean. Comments: 1. Well status shows as ABNZ. Please update to show as Abandoned. 2. Facility status shows as Active, but facility has been removed. Please submit NOI.								8569			
28-Jun-23	2023-1741	Canadian Natural Resources Limited	NTS: C- 036-H/094-G-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							3080					
28-Jun-23	2023-1741	Canadian Natural Resources Limited	From NTS: C- 036-H/094-G-10 To NTS: D- 027-H/094-G-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed												
28-Jun-23	2023-1729	Canlin Energy Corporation	From NTS: B- 079-C/093-P-06 To NTS: B- 031-D/093-P-06	TRUCK	SOUTH	Completed	In Compliance	Officer Selected											30654	
28-Jun-23	2023-1729	Canlin Energy Corporation	NTS: B- 079-C/093-P-06	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									8508			
28-Jun-23	2023-1729	Canlin Energy Corporation	NTS: B- 079-C/093-P-06	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							3034					
28-Jun-23	2023-1728	Canlin Energy Corporation	NTS: B- 093-L/093-P-03	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							3033					
28-Jun-23	2023-1728	Canlin Energy Corporation	NTS: B- 093-L/093-P-03	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									8507			
28-Jun-23	2023-1725	Ovintiv Canada ULC	DLS: 510-14-081-18	TRUCK	SOUTH	Completed	In Compliance	Drilling Rig	Rig and location clean and well organized. missing and loose valve handles on accumulator precharge bottles, corrected during inspection.								8489			
29-Jun-23	2023-1780	Yoho Resources Inc.	UTM: 10N 578160.97E 6268890.859N	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Bore entry site looks good, remote sump disposed of via MBC. There is minor settling over the pipeline on the ROW, This will be addressed during cleanup and top soil replacement. Note: work space before 03-14-87-24 W6M has a large sawdust pile and waste wood pile that needs to be addressed as some point.											
29-Jun-23	2023-1780	Yoho Resources Inc.	From DLS: 14-22-087-24 To DLS: 13-14-087-24	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
29-Jun-23	2023-1780	Yoho Resources Inc.	From DLS: 13-14-087-24 To DLS: 14-22-087-24	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
29-Jun-23	2023-1780	Yoho Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								137541				
29-Jun-23	2023-1778	PETRONAS Energy Canada Ltd.	NTS: C- 095-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									8657			
29-Jun-23	2023-1778	PETRONAS Energy Canada Ltd.	NTS: C- 095-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3125					
29-Jun-23	2023-1777	PETRONAS Energy Canada Ltd.	NTS: B- 095-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									8654			
29-Jun-23	2023-1777	PETRONAS Energy Canada Ltd.	NTS: B- 095-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3122					
29-Jun-23	2023-1776	PETRONAS Energy Canada Ltd.	NTS: A- 085-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									8653			
29-Jun-23	2023-1776	PETRONAS Energy Canada Ltd.	NTS: A-A085-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									8652			
29-Jun-23	2023-1775	PETRONAS Energy Canada Ltd.	NTS: D- 064-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									8651			
29-Jun-23	2023-1775	PETRONAS Energy Canada Ltd.	NTS: D- 064-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3121					
29-Jun-23	2023-1775	PETRONAS Energy Canada Ltd.	From NTS: D- 064-F/094-G-01 To NTS: D- 064-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											30980	
29-Jun-23	2023-1775	PETRONAS Energy Canada Ltd.	From NTS: D- 064-F/094-G-01 To NTS: D- 064-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
29-Jun-23	2023-1775	PETRONAS Energy Canada Ltd.	From NTS: D- 064-F/094-G-01 To NTS: C- 064-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
29-Jun-23	2023-1770	PETRONAS Energy Canada Ltd.	NTS: A-A054-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	location signage at the lease entrance is bent/twisted and could be more easily read if corrected.								8646			
29-Jun-23	2023-1770	PETRONAS Energy Canada Ltd.	NTS: A- 054-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									8645			
29-Jun-23	2023-1770	PETRONAS Energy Canada Ltd.	From NTS: A- 054-F/094-G-01 To NTS: B- 054-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
29-Jun-23	2023-1769	PETRONAS Energy Canada Ltd.	NTS: A- 044-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	All equipment has been removed. There is approximately 150 feet of fencing remaining onsite.						3118					
29-Jun-23	2023-1769	PETRONAS Energy Canada Ltd.	NTS: A- 044-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3117					
29-Jun-23	2023-1769	PETRONAS Energy Canada Ltd.	From NTS: A- 044-F/094-G-01 To NTS: B- 054-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
29-Jun-23	2023-1768	PETRONAS Energy Canada Ltd.	NTS: C- 027-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	a faint smell and low reading on personal monitor of H2S inside of the meter cupboard. Check for leaks.								8644			
29-Jun-23	2023-1768	PETRONAS Energy Canada Ltd.	NTS: C- 027-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3116					
29-Jun-23	2023-1768	PETRONAS Energy Canada Ltd.	From NTS: C- 027-F/094-G-01 To NTS: B- 058-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
29-Jun-23	2023-1755	Canlin Energy Corporation	NTS: C- 026-L/094-I-14	HELICOPTER	NORTH	Completed	In Compliance	Planned Inspection Program	June 29, 2023 - 10: 30 am - Facility: 19532 - remediation ongoing - equipment/utilities removed from site - site leveled and seeded (See Attached photo).						3091					
29-Jun-23	2023-1747	NTE Energy Canada Ltd.	NTS: A-C044-E/094-I-14	HELICOPTER	NORTH	Completed	In Compliance	Planned Inspection Program	WA # 24258, 22702, 24411, and 23033 - 10:30 am. on site. 4 Wells on site parent, a, b, and c . Well head: Parent, A, = surface casing vent valve open, vent flow low LEL (Altair-5x), SCV no vent flow (latex glove test). Well Head B has a SCV valve open, moderate LEL 50 (Altair-5x) and SCV low flow (latex glove test), and Well Head C = surface casing vent valve open, no LEL detected (Altair - 5x) and SCV no flow (latex glove test). Signage compliant on site. Chemical Storage: tanks on site all compliant: two tanks with single wall + containment and two tanks with double wall set up without containment: all have SDS labels, grounded with no issues. Well Facility: for all sites the meter calibration date was Feb. 26/22 (note Site A - listed as FEB 26/12) and orifice plate service date is April 2nd, 2023.								8582			
29-Jun-23	2023-1747	NTE Energy Canada Ltd.	NTS: A-B044-E/094-I-14	HELICOPTER	NORTH	Completed	In Compliance	Planned Inspection Program									8581			
29-Jun-23	2023-1747	NTE Energy Canada Ltd.	NTS: A-A044-E/094-I-14	HELICOPTER	NORTH	Completed	In Compliance	Planned Inspection Program									8579			
29-Jun-23	2023-1747	NTE Energy Canada Ltd.	NTS: A- 044-E/094-I-14	HELICOPTER	NORTH	Completed	In Compliance	Planned Inspection Program							3088					
29-Jun-23	2023-1747	NTE Energy Canada Ltd.	NTS: A- 044-E/094-I-14	HELICOPTER	NORTH	Completed	In Compliance	Planned Inspection Program							3089					
29-Jun-23	2023-1747	NTE Energy Canada Ltd.	NTS: A- 044-E/094-I-14	HELICOPTER	NORTH	Completed	In Compliance	Planned Inspection Program							3087					
29-Jun-23	2023-1747	NTE Energy Canada Ltd.	NTS: A- 044-E/094-I-14	HELICOPTER	NORTH	Completed	In Compliance	Planned Inspection Program							3090					
29-Jun-23	2023-1746	NTE Energy Canada Ltd.	NTS: D- 003-J/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program	WA # 21759, 21727, and 23051 - June 29th 2023@9:45 a.m. Well Head: 3 wells on site: parent, A, and B. All 3 well heads: SCV valve open and SCV vent = no LEL flow (Altair- 5x) and well site d-C3-J has been abandoned (See Attached Photos). Flow Lines: flow lines valves are open- "Active" status. NC: 1) flow line low point drain valve leaking and 2) no bull plug installed (See Attached Photos). Well Facility: NC: d-B3-J/94-P-04: suitcase cabinet for the well site has high LEL observed (Altair-5x), there is a plug missing on the chemical valve and also another small leak on another valve (See Attached Photos). Orifice plate service date: May 10, 2023. Last meter calibration date: Jan. 15. 2022. Chemical Storage: compliant chemical tanks, all have SDS labels, grounded, and plug in containment tank.								8576			
29-Jun-23	2023-1746	NTE Energy Canada Ltd.	NTS: D-A003-J/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program									8577			
29-Jun-23	2023-1746	NTE Energy Canada Ltd.	NTS: D-B003-J/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program									8575			
29-Jun-23	2023-1746	NTE Energy Canada Ltd.	NTS: D- 003-J/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program							3085					
29-Jun-23	2023-1746	NTE Energy Canada Ltd.	NTS: D- 003-J/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program							3084					
29-Jun-23	2023-1746	NTE Energy Canada Ltd.	NTS: D- 003-J/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program							3086					

29-Jun-23	2023-1744	NTE Energy Canada Ltd.	NTS: B- 016-J/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program	WA # 21720 -June 29th, 2023: 925 a.m. on site. Well Head: in compliance, surface casing valve open, surface casing valve no LEL (Altair-5x). NC: signage non-compliant: company "Shanghai" is listed instead of NTE, also no flammable gas symbol / label posted on sign (See Attached Photo). Well Facility: suitcase well building in compliance (See Attached Photo). Most recent orifice plate service date: July 11, 2021 and last meter calibration date: Jan. 18, 2022. Flow lines: flow lines open valves: "Active" status. Chemical Storage: chemical storage tanks are SDS labeled and grounded, and containment plug in place. No other concerns noted at the time of the inspection.								8574		
29-Jun-23	2023-1744	NTE Energy Canada Ltd.	NTS: B- 016-J/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program								3083			
29-Jun-23	2023-1743	NTE Energy Canada Ltd.	NTS: B- 017-J/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program	WA # 18120 June 29th, 2023: 9:15 a.m. visited the site. Well Head: compliant status, surface casing vent valve open, surface casing vent Low LEL, SCV low flow (latext glove test). NC: Signage not in compliance: Missing flammable gas symbol and NTE company name (shows "Shanghai") (See Attached Photos). Well Facility: suitcase in compliance, no concerns noted. Calibration meter date: Jan. 18, 2022. Orifice service date: June 11, 2019. Flow lines: open valve on flow lines. Chemical tanks: two chemical tanks grounded, self-containment holding water, bull plug compliant. Note: SDS labels missing on third chemical tank feeding well head (See Attached Photos). No other issues noted, only minor insulation scattered around the site (just a comment).								3081		
29-Jun-23	2023-1743	NTE Energy Canada Ltd.	NTS: B- 017-J/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program										8571		
29-Jun-23	2023-1740	NTE Energy Canada Ltd.	NTS: D- 053-B/094-I-14	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA # 16265 - June 29th, 2023: 11:40 a.m. Well head: surface casing valve open, SCV flow no LEL (Altair-5x), Chemical Storage: chemical tanks compliant, SDS labeled, bull plug containment in place, and grounded. Well Suitcase: No issues with components of suitcase on site. Orifice service date: April 23, 2023. Calibration meter service date: Feb. 29, 2022. Flowline: valve open - "Active" status. Note: some snake wrapping is coming off of pipeline (See Attached photo) (potential source of debris/garbage). Bull plug/chain attached in place. NC: Signage still showing "Shanghai" it should be identified as NTE, also missing flammable safety symbol (See Attached Photo). Invasive Plants: Canada Thistle observed on site.								8570		
29-Jun-23	2023-1739	NTE Energy Canada Ltd.	NTS: A- 014-E/094-I-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA # 13381- June 29th 2023 11:00 a.m. surface casing valve open, SCV flow no LEL (Altair-5x), chemical tanks okay = SDS label and bull plug containment present, grounded. Well Building: Signage compliant, no issues with utilities of well building, some old minor fluid leak from chemical pump (no issues) = see photos. Orifice plate service date: March 30, 2023. Calibration meter service date: Feb. 27, 2022. Flowline valve open - "Active" status.								8568		
29-Jun-23	2023-1739	NTE Energy Canada Ltd.	NTS: A- 014-E/094-I-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed								3079			
29-Jun-23	2023-1739	NTE Energy Canada Ltd.	NTS: A-A014-E/094-I-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed										8567		
29-Jun-23	2023-1737	NTE Energy Canada Ltd.	NTS: C- 056-H/094-I-14	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Well is Active. Low LEL detected from surface casing vent. Slow flow on glove test. . (Site has documented non-serious Gas Migration on file but no SCV flow data on file). Sign, chemical tank, containment, flow lines - okay, Last meter cal = May 2021.								8517		
29-Jun-23	2023-1737	NTE Energy Canada Ltd.	From NTS: C- 056-H/094-I-14 To NTS: A- 056-H/094-I-14	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed											
29-Jun-23	2023-1736	Chevron Canada Limited	NTS: B- 017-I/094-P-04	HELICOPTER	NORTH	Completed	In Compliance	Internal Request	Most facility equipment has been removed. Large pipeline riser and pig barrel assembly remains. Also, 2 propane tanks and 1 TEG. See attached photos of scentless chamomile, risers, propane tanks and TEG. Comment: 1. A large amount of Scentless Chamomile was observed across the lease. See attached photo.								3043		
29-Jun-23	2023-1736	Chevron Canada Limited	NTS: B- 017-I/094-P-04	HELICOPTER	NORTH	Completed	In Compliance	Internal Request								3042			
29-Jun-23	2023-1735	Pieridae Alberta Production Ltd.	NTS: A- 020-C/094-I-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA # 04560 - June 29th, 2023 - 1200 hours inspection. Well Head: surface casing vent valve open, SCV valve = LEL over extended (Altair - 5x) with a SCV valve flow = moderate (latex glove test). Signage and ESD pressure safety valve locked = compliant. Chemical tank: compliant, bull plug, grounded, SDS labels in place. No other issues, flow line active, good site, compliant signage.								8516		
29-Jun-23	2023-1734	NTE Energy Canada Ltd.	NTS: B- 089-C/094-I-14	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Planned Inspection Program	WA # 11783 - June 29th 2023 11:10 a.m. on site. Well Head: surface casing vent valve open, surface casing vent flow = no LEL (Altair-5x). Flow line: suspended site (disconnected), pipeline disconnected (see attached photos). Chemical tanks: NC: containment is missing bull plug (only valve), labels present, containment grounded, only NC issue is missing plug on containment tank (see attached photos). No other issues with the site.								8515		

30-Jun-23	2023-1738	ConocoPhillips Canada Resources Corp.		TRUCK	CENTRAL	Completed	In Compliance	Facility Start-Up	BCER Technical Advisor completed a satisfactory Leave to Open inspection on a newly installed Refridge package at ConocoPhillips 2-10-83-23. BCER met with Conoco representatives to review the PSSR and complete a final walk through. Some of the items reviewed and verified were the completion of: -N2 leak test completed (satisfactory) -ESD & safety systems are all operational -All car seals are in place with the exception of those at the Hi and Lo pressure flare and the condensate dump line to treater. These are currently locked but car seals will be verified with pictures prior to start up. -A Mode 1 shut down (Fire eye) was witnessed by BCER Technical Advisor on a prior site visit (June 19) -All applicable instrumentation has been calibrated and tagged. There are no accounting meters in package and all are identified as non-accounting. -"C" Punch list items to be completed and verification sent to BCER Technical Advisor. Action items: 1. Send photo verification of installation of car seals on HI and LO pressure flare header. 2. Send photo verification of car seal on condensate dump line to treater. 3. Copy of signed PSSR. Once the above action items have been completed please email them to the BCER Thank you for inviting me to the PSSR and for involving me in the unit walk through											
3-Jul-23	2023-1855	PETRONAS Energy Canada Ltd.	From NTS: A- 061-L/094-A-12 To NTS: C- 060-K/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	On the road to a-b-61-L / 94-A-12, located about km 3 on the Mile 103 road, there is an area of 0.09 ha that was originally a Suncor communications tower. This is OGC file 8010661. There is a small dilapidated shack with the exterior metal siding all ripped open and is a hazard , the metal tower base (tower was removed) and cement barricades. There is an Out of Service sticker on the shack. Although there is a 30 year land tenure on this location, consideration should be given to removing this dilapidated equipment. Thank you											
3-Jul-23	2023-1855	PETRONAS Energy Canada Ltd.	From NTS: A- 061-L/094-A-12 To NTS: B- 069-K/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											31606	
3-Jul-23	2023-1855	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									137933			
3-Jul-23	2023-1855	PETRONAS Energy Canada Ltd.	NTS: A- 061-L/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										8837		
3-Jul-23	2023-1855	PETRONAS Energy Canada Ltd.	NTS: A-B061-L/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										8838		
3-Jul-23	2023-1855	PETRONAS Energy Canada Ltd.	NTS: A- 061-L/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								3260				
3-Jul-23	2023-1855	PETRONAS Energy Canada Ltd.	NTS: A- 061-L/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								3259				
3-Jul-23	2023-1855	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									137934			
3-Jul-23	2023-1855	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									137936			
3-Jul-23	2023-1836	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Cellar area is surrounded by a barricade, so no safety concerns. Never drilled. Culvert has been flagged for impending restoration activities. This well was cancelled and does not show up the inventory for this constructed lease. So, this inspection is for the well b-70-K/ 94-A-12 , WA 26825.											100067711
3-Jul-23	2023-1836	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												100073685
3-Jul-23	2023-1802	Canadian Natural Resources Limited	NTS: D- 062-L/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	well is properly suspended. No concerns noted.									8731		
4-Jul-23	2023-1866	Canadian Natural Resources Limited	NTS: B- 007-L/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	It was noticed this disposal well has become active due the wildfire activity that affected the Albright facility. Upon talking to the CNRL rep on site, obtaining information from him and checking with our engineer looking after disposal wells were no concerns at the time of the site visit.									8914		
4-Jul-23	2023-1861	Canadian Natural Resources Limited	DLS: 14-29-088-25	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	Just for your awareness, there is a sub surface water flow on the sloped access just meters from the lease. It appears this is coming from an old geophysical program, perhaps related to the development of this field. We do not have data on this program because it is so old. There appears to be salts that are coming to the surface that may have an effect of restoration activities so you may want to do some water sampling.									8903		
4-Jul-23	2023-1859	Canadian Natural Resources Limited	DLS: 12-29-088-25	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program										8896		
4-Jul-23	2023-1859	Canadian Natural Resources Limited	DLS: 11-29-088-25	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program										8895		
4-Jul-23	2023-1859	Canadian Natural Resources Limited	DLS: 11-29-088-25	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								3297				
4-Jul-23	2023-1858	Canadian Natural Resources Limited	NTS: D- 030-L/094-A-12	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program										8893		
4-Jul-23	2023-1858	Canadian Natural Resources Limited	NTS: D- 030-L/094-A-12	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program								3296				
4-Jul-23	2023-1857	Canadian Natural Resources Limited	DLS: 04-06-088-24	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program										8892		
4-Jul-23	2023-1857	Canadian Natural Resources Limited	DLS: 04-06-088-24	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program								3295				
4-Jul-23	2023-1857	Canadian Natural Resources Limited	From DLS: 04-06-088-24 To DLS: 08-04-088-25	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program												
4-Jul-23	2023-1856	PETRONAS Energy Canada Ltd.	NTS: A- 060-K/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	It was noted that with pipeline abandonment the berm on the northwest side of the lease has been breached. There is a stream 15 meters away from this breached berm. Unless sampling dictates the lease is not contaminated then the berm needs to remain intact.											
4-Jul-23	2023-1856	PETRONAS Energy Canada Ltd.	From NTS: D- 060-K/094-A-12 To NTS: C- 060-K/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											31658	
4-Jul-23	2023-1856	PETRONAS Energy Canada Ltd.	From NTS: C- 059-K/094-A-12 To NTS: D- 060-K/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											31657	
4-Jul-23	2023-1856	PETRONAS Energy Canada Ltd.	From NTS: C- 060-K/094-A-12 To NTS: A- 060-K/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
4-Jul-23	2023-1856	PETRONAS Energy Canada Ltd.	From NTS: C- 060-K/094-A-12 To NTS: A- 060-K/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
4-Jul-23	2023-1856	PETRONAS Energy Canada Ltd.	From NTS: C- 060-K/094-A-12 To NTS: A- 060-K/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
4-Jul-23	2023-1856	PETRONAS Energy Canada Ltd.	NTS: A- 060-K/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program										8867		
4-Jul-23	2023-1856	PETRONAS Energy Canada Ltd.	From NTS: C- 050-K/094-A-12 To NTS: B- 060-K/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											31656	
4-Jul-23	2023-1847	ConocoPhillips Canada Resources Corp.	DLS: 03-14-088-25	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										8872		
4-Jul-23	2023-1847	ConocoPhillips Canada Resources Corp.	DLS: 03-14-088-25	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								3280				
4-Jul-23	2023-1847	ConocoPhillips Canada Resources Corp.	From DLS: 03-14-088-25 To DLS: 13-07-088-24	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
4-Jul-23	2023-1847	ConocoPhillips Canada Resources Corp.	DLS: 03-14-088-25	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								3279				
4-Jul-23	2023-1842	PETRONAS Energy Canada Ltd.	NTS: D-A050-K/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	This well is surface suspended and there are some barricades surrounding the wellhead. There is one cement barricade facing the traffic coming down the Mile 103 road. With the increase in heavy traffic in the area please reassess the protection of the wellhead and maybe add another cement barricade.									8847		
4-Jul-23	2023-1842	PETRONAS Energy Canada Ltd.	NTS: D- 050-K/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program										8846		
4-Jul-23	2023-1842	PETRONAS Energy Canada Ltd.	NTS: D- 050-K/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								3263				
4-Jul-23	2023-1837	PETRONAS Energy Canada Ltd.	NTS: C- 058-K/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	No concerns noted.									8839		
4-Jul-23	2023-1837	PETRONAS Energy Canada Ltd.	NTS: C- 058-K/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	No concerns noted.							3261				
4-Jul-23	2023-1757	Tidewater Midstream and Infrastructure Ltd.	From NTS: B- 010-L/094-G-02 To NTS: A- 063-H/094-G-03	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected	A bridge inspection was finally received 14 months after the initial request. The engineered standard of inspection has identified the bridge superstructure as a low rating of 2 due to safety concerns of the deck condition. This bridge had not been inspected before but a deficiency for an approach washout was issued in the past few years. The engineer has identified maintenance measures and general comments that need to be done to maintain bridge safety.										30825	
5-Jul-23	2023-1833	Canadian Natural Resources Limited	DLS: 07-01-087-21	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	There are a couple of open piling holes between wellhead and riser that should be filled in.									8829		
5-Jul-23	2023-1833	Canadian Natural Resources Limited	DLS: 07-01-087-21	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3250				
5-Jul-23	2023-1831	Canadian Natural Resources Limited	DLS: 11-35-086-21	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected	Vegetation around wellhead and equipment should be controlled.									8814		
5-Jul-23	2023-1829	Canadian Natural Resources Limited	DLS: 10-35-086-21	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	In sales building a small amount of H2S was detected with personal monitor. Monitor did not alarm. Please assess and consider signage for low hanging line crossing access to pig barrel north of the 10-35 lease. Ensure secondary containment for production tanks are still capable of holding liquids. The soils on the south side are discolored and may be contaminated. Any run off from this area needs to be controlled. Containment off reboiler and still column vent line is full and spilling into catchment.									8794		
5-Jul-23	2023-1829	Canadian Natural Resources Limited	DLS: 10-35-086-21	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3219				
5-Jul-23	2023-1829	Canadian Natural Resources Limited	DLS: 10-35-086-21	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3220				
5-Jul-23	2023-1774	Coelacanth Energy Inc.		WALK	CENTRAL	Completed	In Compliance	Officer Selected	Access heavily vegetated.											
5-Jul-23	2023-1774	Coelacanth Energy Inc.	DLS: 07-29-083-15	WALK	CENTRAL	Completed	In Compliance	Officer Selected	Access heavily vegetated.									8650		
5-Jul-23	2023-1773	Coelacanth Energy Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
5-Jul-23	2023-1773	Coelacanth Energy Inc.	DLS: 10-30-083-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										8649		
5-Jul-23	2023-1773	Coelacanth Energy Inc.	DLS: 10-30-083-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								3120				
5-Jul-23	2023-1772	Coelacanth Energy Inc.	From DLS: 06-32-083-15 To DLS: 10-30-083-15	WALK	CENTRAL	Completed	In Compliance	Officer Selected												
5-Jul-23	2023-1772	Coelacanth Energy Inc.		WALK	CENTRAL	Completed	In Compliance	Officer Selected												
5-Jul-23	2023-1772	Coelacanth Energy Inc.	DLS: 06-32-083-15	WALK	CENTRAL	Completed	In Compliance	Officer Selected										8648		
5-Jul-23	2023-1772	Coelacanth Energy Inc.	DLS: 06-32-083-15	WALK	CENTRAL	Completed	In Compliance	Officer Selected								3119				
5-Jul-23	2023-1771	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Canada thistle on lease											
5-Jul-23	2023-1771	Canadian Natural Resources Limited	DLS: 10-03-083-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Canada thistle on lease									8647		

5-Jul-23	2023-1895	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project	Inspection with the operator of POD's. POD 005, STWU 06222, Parsnip River, Screened intake, pump in secondary containment, permit on site, withdrawal records on site, signage meets requirements. POD 12-A, STWU 06153, Rock Soup Creek, 2 screened intakes in water, first intake adequate depth but was pulled from service by operator, second intake in less than 12" of water discussed with operator and was moved immediately to an adequate depth. Permit on site, signage meets requirements, withdrawal records on site. requested flow measurement be taken as water level and flow rate appears to be low. POD 006, STWU 06222, Crocker Creek, Truck loading at time of inspection, truck operator has permit, screened intake in water depth less than 12", previous inspection of this POD the intake was found to be in less than 12" of water and was discussed with the operator at that time. Due to repeated intake depth violation at this POD the matter has been referred to the BCER Manager of Enforcement for follow up under the WSA. Permit on site, signage meets requirements, withdrawal records on site, pump in secondary containment. POD 008, STWU 06173, Anzac River, screened intake in water, pump in secondary containment, permit on site, signage meets requirements, withdrawal records on site. POD 001, STWU 06222, Tacheeda Lake, screened intake in water, pump in secondary containment, permit on site, withdrawal records on site, signage meets requirements.										100115453
5-Jul-23	2023-1895	Coastal GasLink Pipeline Ltd.	UTM: 10N 526857E 6057989N	TRUCK	MID	Completed	In Compliance	Major Project												
5-Jul-23	2023-1895	Coastal GasLink Pipeline Ltd.	UTM: 10N 532438E 6068933N	TRUCK	MID	Completed	In Compliance	Major Project												
5-Jul-23	2023-1895	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
5-Jul-23	2023-1895	Coastal GasLink Pipeline Ltd.	UTM: 10N 548756E 6084539N	TRUCK	MID	Completed	In Compliance	Major Project												
5-Jul-23	2023-1895	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												100115349
5-Jul-23	2023-1895	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												100115452
5-Jul-23	2023-1895	Coastal GasLink Pipeline Ltd.	UTM: 10N 537287E 6076437N	TRUCK	MID	Completed	In Compliance	Major Project												
5-Jul-23	2023-1895	Coastal GasLink Pipeline Ltd.	UTM: 10N 552718E 6093030N	TRUCK	MID	Completed	In Compliance	Major Project												
5-Jul-23	2023-1808	Ovintiv Canada ULC	From NTS: A- 034-A/093-P-11 To NTS: D- 040-D/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Officer Selected												
5-Jul-23	2023-1808	Ovintiv Canada ULC	From NTS: D- 040-D/093-P-10 To NTS: A- 034-A/093-P-11	TRUCK	SOUTH	Completed	In Compliance	Officer Selected											31566	
5-Jul-23	2023-1808	Ovintiv Canada ULC	NTS: A- 034-A/093-P-11	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										8747		
5-Jul-23	2023-1808	Ovintiv Canada ULC	NTS: A- 034-A/093-P-11	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									3200			
5-Jul-23	2023-1807	Ovintiv Canada ULC	From NTS: D- 040-D/093-P-10 To NTS: A- 034-A/093-P-11	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed											31565	
5-Jul-23	2023-1807	Ovintiv Canada ULC	NTS: D- 040-D/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										8736		
5-Jul-23	2023-1807	Ovintiv Canada ULC	NTS: D-A040-D/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										8735		
5-Jul-23	2023-1807	Ovintiv Canada ULC	From NTS: D- 040-D/093-P-10 To NTS: B- 054-D/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
5-Jul-23	2023-1803	Cenovus Energy Inc.	From NTS: B- 014-D/093-P-10 To NTS: B- 014-D/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Officer Selected											31520	
5-Jul-23	2023-1803	Cenovus Energy Inc.	NTS: B-B014-D/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										8730		
5-Jul-23	2023-1803	Cenovus Energy Inc.	NTS: B- 014-D/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										8728		
5-Jul-23	2023-1803	Cenovus Energy Inc.	NTS: B-A014-D/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										8729		
5-Jul-23	2023-1801	Cenovus Energy Inc.	From NTS: D- 094-L/093-P-07 To NTS: B- 014-D/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Officer Selected												
5-Jul-23	2023-1801	Cenovus Energy Inc.	NTS: D-A094-L/093-P-07	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										8726		
5-Jul-23	2023-1801	Cenovus Energy Inc.	NTS: D-B094-L/093-P-07	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										8727		
5-Jul-23	2023-1800	Canadian Natural Resources Limited	NTS: B- 047-D/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										8725		
5-Jul-23	2023-1800	Canadian Natural Resources Limited	NTS: B- 047-D/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									3187			
5-Jul-23	2023-1799	Cenovus Energy Inc.	NTS: C- 024-D/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										8721		
5-Jul-23	2023-1799	Cenovus Energy Inc.	NTS: C-A024-D/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										8722		
5-Jul-23	2023-1799	Cenovus Energy Inc.	NTS: C-B024-D/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										8723		
5-Jul-23	2023-1799	Cenovus Energy Inc.	NTS: C-C024-D/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										8724		
5-Jul-23	2023-1797	Ovintiv Canada ULC	NTS: C- 012-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										8720		
5-Jul-23	2023-1797	Ovintiv Canada ULC	NTS: C-A012-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										8719		
5-Jul-23	2023-1797	Ovintiv Canada ULC	NTS: C- 012-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3186			
5-Jul-23	2023-1796	Ovintiv Canada ULC	NTS: B- 005-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										8715		
5-Jul-23	2023-1796	Ovintiv Canada ULC	NTS: B-A005-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										8717		
5-Jul-23	2023-1796	Ovintiv Canada ULC	NTS: B-B005-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										8716		
5-Jul-23	2023-1796	Ovintiv Canada ULC	NTS: B-C005-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										8718		
5-Jul-23	2023-1796	Ovintiv Canada ULC	NTS: B- 005-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3183			
5-Jul-23	2023-1796	Ovintiv Canada ULC	NTS: B- 005-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3184			
5-Jul-23	2023-1796	Ovintiv Canada ULC	NTS: B- 005-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3182			
5-Jul-23	2023-1796	Ovintiv Canada ULC	NTS: B- 005-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3185			
5-Jul-23	2023-1795	Ovintiv Canada ULC	NTS: D- 007-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										8713		
5-Jul-23	2023-1795	Ovintiv Canada ULC	NTS: D-A007-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										8714		
5-Jul-23	2023-1795	Ovintiv Canada ULC	NTS: D- 007-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3181			
5-Jul-23	2023-1795	Ovintiv Canada ULC	NTS: D- 007-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3180			
5-Jul-23	2023-1794	Ovintiv Canada ULC	NTS: A- 017-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										8708		
5-Jul-23	2023-1794	Ovintiv Canada ULC	NTS: A-A017-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										8711		
5-Jul-23	2023-1794	Ovintiv Canada ULC	NTS: A-B017-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										8709		
5-Jul-23	2023-1794	Ovintiv Canada ULC	NTS: A-C017-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										8710		
5-Jul-23	2023-1794	Ovintiv Canada ULC	NTS: A- 017-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3177			
5-Jul-23	2023-1794	Ovintiv Canada ULC	NTS: A- 017-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3175			
5-Jul-23	2023-1794	Ovintiv Canada ULC	NTS: A- 017-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3176			
5-Jul-23	2023-1794	Ovintiv Canada ULC	NTS: A- 017-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3179			
5-Jul-23	2023-1794	Ovintiv Canada ULC	NTS: A- 017-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3178			
5-Jul-23	2023-1794	Ovintiv Canada ULC	NTS: A-D017-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed											8712	
5-Jul-23	2023-1793	Ovintiv Canada ULC	NTS: C- 009-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										8703		
5-Jul-23	2023-1793	Ovintiv Canada ULC	NTS: C-A009-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										8704		
5-Jul-23	2023-1793	Ovintiv Canada ULC	NTS: C-B009-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										8705		
5-Jul-23	2023-1793	Ovintiv Canada ULC	NTS: C-C009-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										8706		
5-Jul-23	2023-1793	Ovintiv Canada ULC	NTS: C-D009-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										8707		
5-Jul-23	2023-1793	Ovintiv Canada ULC	NTS: C- 009-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3171			
5-Jul-23	2023-1793	Ovintiv Canada ULC	NTS: C- 009-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3174			
5-Jul-23	2023-1793	Ovintiv Canada ULC	NTS: C- 009-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3173			
5-Jul-23	2023-1793	Ovintiv Canada ULC	NTS: C- 009-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3172			
5-Jul-23	2023-1793	Ovintiv Canada ULC	NTS: C- 009-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									3170			
6-Jul-23	2023-1888	Canadian Natural Resources Limited	From NTS: B- 028-J/094-G-02 To NTS: D- 073-I/094-G-03	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected											31751	
6-Jul-23	2023-1883	ConocoPhillips Canada Resources Corp.	DLS: 07-05-088-22	WALK	CENTRAL	Completed	In Compliance	Officer Selected	This inspection was a quick stop to view and assess the road and lease decompaction and the end results. The work appears to be quite well done, appropriate for the soils and other site conditions. Is this site going to be planted with trees? The only other comment would be is there is some old garbage scattered around that should be cleaned up. A walk around the lease and the road would be all that is required. Thank you.										8978		
6-Jul-23	2023-1883	ConocoPhillips Canada Resources Corp.	DLS: 07-05-088-22	WALK	CENTRAL	Completed	In Compliance	Officer Selected									3327			
6-Jul-23	2023-1875	Tidewater Midstream and Infrastructure Ltd.	NTS: C- 100-E/094-G-02	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected									3319			
6-Jul-23	2023-1870	Tidewater Midstream and Infrastructure Ltd.	NTS: A- 063-H/094-G-03	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected									3310			
6-Jul-23	2023-1870	Tidewater Midstream and Infrastructure Ltd.	From NTS: C- 100-E/094-G-02 To NTS: B- 041-I/094-G-03	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected												
6-Jul-23	2023-1870	Tidewater Midstream and Infrastructure Ltd.	NTS: A- 063-H/094-G-03	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected										8915		
6-Jul-23	2023-1870	Tidewater Midstream and Infrastructure Ltd.	From NTS: A- 063-H/094-G-03 To NTS: B- 041-I/094-G-03	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected												
6-Jul-23	2023-1870	Tidewater Midstream and Infrastructure Ltd.	From NTS: A- 063-H/094-G-03 To NTS: C- 100-E/094-G-02	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected												
6-Jul-23	2023-1854	Canadian Natural Resources Limited	From NTS: D- 011-J/094-A-13 To NTS: C- 018-I/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	-The access to the d-11-J well is overgrown, but I was able to walk in. Also, there is no 10 meter radius around the wellhead that is free of vegetation, as required in the guidelines.											
6-Jul-23	2023-1854	Canadian Natural Resources Limited	NTS: D- 011-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										8889		
6-Jul-23	2023-1854	Canadian Natural Resources Limited	NTS: D- 011-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3292			
6-Jul-23	2023-1830	Canadian Natural Resources Limited	From NTS: A- 032-J/094-A-13 To NTS: D- 032-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	the location signage at the lease entrance (beside the d-22-J wellsite) is missing the flammable symbol.											
6-Jul-23	2023-1830	Canadian Natural Resources Limited	From NTS: A- 032-J/094-A-13 To NTS: B- 031-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											31594	
6-Jul-23	2023-1830	Canadian Natural Resources Limited	NTS: A- 032-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										8817		
6-Jul-23	2023-1830	Canadian Natural Resources Limited	NTS: A- 032-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3237			
6-Jul-23	2023-1828	Canadian Natural Resources Limited	From NTS: C- 011-J/094-A-13 To NTS: D- 012-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											31585	
6-Jul-23	2023-1828	Canadian Natural Resources Limited	NTS: C- 011-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										8808		
6-Jul-23	2023-1828	Canadian Natural Resources Limited	NTS: C- 011-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3229			
6-Jul-23	2023-1828	Canadian Natural Resources Limited	From NTS: C- 011-J/094-A-13 To NTS: D- 011-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
6-Jul-23	2023-1827	Todd Energy Canada Limited	NTS: C-A001-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										8807		
6-Jul-23	2023-1827	Todd Energy Canada Limited	From NTS: C- 001-J/094-A-13 To NTS: C- 001-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											31584	
6-Jul-23	2023-1826	Canadian Natural Resources Limited	From NTS: D- 002-J/094-A-13 To NTS: D- 011-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
6-Jul-23	2023-1826	Canadian Natural Resources Limited	NTS: D- 002-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										8806		
6-Jul-23	2023-1826	Canadian Natural Resources Limited	NTS: D- 002-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									3228			
6-Jul-23	2023-1825	Canadian Natural Resources Limited	NTS: C- 001-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3226			
6-Jul-23	2023-1825	Canadian Natural Resources Limited	From NTS: C- 001-J/094-A-13 To NTS: D- 011-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
6-Jul-23	2023-1825	Canadian Natural Resources Limited	NTS: C- 001-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										8803		
6-Jul-23	2023-1824	Canadian Natural Resources Limited	NTS: D- 001-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										8799		
6-Jul-23	2023-1824	Canadian Natural Resources Limited	NTS: D-A001-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										8795		
6-Jul-23	2023-1824	Canadian Natural Resources Limited	From NTS: D- 001-J/094-A-13 To NTS: D- 011-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
6-Jul-23	2023-1823	Canadian Natural Resources Limited	NTS: D- 001-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	flammable and sour too faded on location signage on the Pumpjack building. Update										8792	
6-Jul-23	2023-1823	Canadian Natural Resources Limited	NTS: B- 020-I/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										8789		
6-Jul-23	2023-1823	Canadian Natural Resources Limited	NTS: B- 020-I/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									3216			
6-Jul-23	2023-1823	Canadian Natural Resources Limited	From NTS: B- 020-I/094-A-13 To NTS: D- 011-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
6-Jul-23	2023-1822	Canadian Natural Resources Limited	NTS: D- 050-I/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	sour and flammable symbols too faded on location signage at the lease entrance. Update needed.								3214			
6-Jul-23	2023-1822	Canadian Natural Resources Limited	NTS: D-A050-I/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	sour and flammable symbols too faded on location signage at the lease entrance. Update needed.									8785		

6-Jul-23	2023-1819	Canadian Natural Resources Limited	NTS: B- 059-I/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	the flammable and sour symbols on the location signage at the lease entrance is too faded and needs updating.								8778		
6-Jul-23	2023-1817	Canadian Natural Resources Limited	NTS: C- 039-I/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	-the sour and the flammable symbols on the location signage at the lease entrance are too faded. I have been finding this at many sites in this area. Maybe the operators can keep an eye out for these symbols, which are a requirement in the regulations, when they become faded and hard to see or read.								8776		
6-Jul-23	2023-1814	Canadian Natural Resources Limited	NTS: B- 049-I/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	-the flammable and sour symbols are too faded on the location signs at the lease entrance.						3205				
6-Jul-23	2023-1811	Canadian Natural Resources Limited	NTS: D- 030-I/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	the location signage at the lease entrance has both faded sour and flammable symbols and should be updated. -the catadyne hood will have to be put on before it is put into use again. I tested the surface casing vent (SCV) with a latex glove. The glove blew off of the SCV within 10 seconds and high LEL detected. I do not see a previous submission in the IRIS database, therefore, you have 30 days to submit test results to BCER Engineer. If results are not submitted in this timeline, I will issue a non-compliance.								8748		
6-Jul-23	2023-1811	Canadian Natural Resources Limited	NTS: D- 030-I/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3201				
6-Jul-23	2023-1806	Canadian Natural Resources Limited	NTS: D- 029-I/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	The flowline has been disconnected from the wellhead, but the wellhead valves are not chained and locked. This well is showing as active in the database, but with the flowline disconnected, it does not look active to me. Is the "active" status due to it being an observation well?								8744		
6-Jul-23	2023-1806	Canadian Natural Resources Limited	NTS: D- 029-I/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	The flowline has been disconnected from the wellhead, but the wellhead valves are not chained and locked. This well is showing as active in the database, but with the flowline disconnected, it does not look active to me. Is the "active" status due to it being an observation well?						3198				
6-Jul-23	2023-1805	Canadian Natural Resources Limited	NTS: C- 019-I/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	the pipeline signage at the lease entrance is lying on the ground and needs to be stood upright.								8739		
6-Jul-23	2023-1805	Canadian Natural Resources Limited	From NTS: C- 019-I/094-A-13 To NTS: C- 018-I/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
6-Jul-23	2023-1804	Canadian Natural Resources Limited	From NTS: C- 009-I/094-A-13 To NTS: C- 018-I/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
6-Jul-23	2023-1804	Canadian Natural Resources Limited	NTS: C- 009-I/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									8734		
6-Jul-23	2023-1783	Erikson National Energy Inc.	DLS: A04-10-083-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									8659		
6-Jul-23	2023-1783	Erikson National Energy Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
6-Jul-23	2023-1783	Erikson National Energy Inc.	DLS: 04-10-083-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							3129				
6-Jul-23	2023-1782	Secure Energy Services Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
6-Jul-23	2023-1782	Secure Energy Services Inc.	DLS: 12-10-083-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									8658		
6-Jul-23	2023-1782	Secure Energy Services Inc.	DLS: 12-10-083-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							3128				
6-Jul-23	2023-1781	Pembina NGL Corporation		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	ROW north and east of airport as well as 16-2-84-18 riser site										
6-Jul-23	2023-1781	Pembina NGL Corporation	From DLS: 03-08-083-17 To DLS: 01-36-082-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	ROW north and east of airport as well as 16-2-84-18 riser site										
6-Jul-23	2023-1781	Pembina NGL Corporation	From DLS: 02-34-087-21 To DLS: 03-08-083-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	ROW north and east of airport as well as 16-2-84-18 riser site										
6-Jul-23		Canadian Natural Resources Limited	NTS: A- 032-I/094-G-03	TRUCK	CENTRAL	Draft		Officer Selected	This site was first visited on July 6 2023. A pile of of wooden lathe, flagging, a seed bag needs to be removed along with the flagging tape attached to trees on the perimeter of the lease. Good to see the seed mix was that of wheatgrass and annual rye. There are some comments about the compacted area between the mounds and size of mounds that are found in the Notebook portion of this inspection, Also too are some comments and questions regarding the placement of coarse woody debris.								9073		
6-Jul-23	2023-3698	LNG Canada Development Inc.	NTS: A- 005-B/103-I-02	TRUCK	COASTAL	Completed	In Compliance	Major Project	BCER Engineering in conjunction with C&E performed a routine inspection of the LNG Canada facility on July 6, 2023. Post-inspection documentation requests reviewed during a meeting on July 25 2023. Submissions provided for review on July 26, 2023. CONDENSATE AREA (TANK & RAIL LOADING). Viewed: * Vapor Chiller Package incl, blower and pressure relief valves * Railcar condensate Coriolis meters, grounding straps, loading arms * Drainage system underneath rail car loading area * Fire water monitor deluge valve skid * Condensate tank incl. pipe welding on tank roof, pressure vacuum valves, foundations, and general tank arrangement. **No follow-ups noted. WATER SUPPLY AND TREATMENT BUILDING & HOLDING TANK. Viewed: * Building arrangement & equipment layout * Chemical storage tanks * Filter banks * External overview of 0T-4301A; discussed internal coating products and reviews by other agencies ** No follow-ups noted. DRAIN AND EFFLUENT TREATMENT BUILDING & BUFFER TANKS Viewed: * Building arrangement & equipment layout * Chemical storage tanks * External overview (incl foundations) of 0T-6403A & B; discussed internal coating products FOLLOW-UP 1: Provide the completed records (Inspection and Test Records and TTM-PAINT-001) for the interior shell and underside of bottom plates for 0T-6403A No non-compliances noted during inspection or in submissions related to inspection. FOLLOW-UPS FROM APRIL 13, 2023 INSPECTION (Inspection No. 2023-2162) Provide test records for pneumatic tests: * JFJV-PNEU-0023 - Received Aug 28 2023. Reviewed. No further information required.* JFJV-PNEU-0035 - Per JFJV test not yet complete. Anticipated completion in December 2023.						4113				
6-Jul-23	2023-1784	STRATHCONA RESOURCES LTD.	DLS: B13-25-080-21	TRUCK	MID	Completed	In Compliance	Drilling Rig	Rig circulating at TD preparing to trip out and run casing. Rig and location clean and well organized. Everything looking good at the time of the inspection.								8667		
6-Jul-23	2023-1798	Erikson National Energy Inc.	NTS: D- 075-A/094-P-11	TRUCK	NORTH	Completed	In Compliance	Internal Request	This inspection was conducted to verify the state of affairs with Eriksons assets in the Fort Nelson area, specifically the d-75-A Wildboy Gas Processing facility. * The facility is inactive. * Two Erikson Employees are staying at the Operators Camp adjacent to the Facility, for security purposes, and to keep an eye on the active genset. All other Employees and Contractors have been sent home. * The HP and LP Flares are lit and remain in-service. * Two salt bath heaters are running to avoid a future operational issue with re-starting cold salt bath heaters containing solid salts. * Inlet and Sales ESD valves are closed. * One natural gas fired Genset is running to provide cathodic protection and maintain the air compressor. There are 3 other in-service natural gas fired Gensets and one diesel powered Genset available to be used if required. * Erikson is using natural gas from their sales pipeline to run the Genet, flares and salt bath heaters. Its estimated there is 2 or 3 months of natural gas available in the Tidewater sales line (on the Erikson side of the custody transfer meter) and if more is needed they will fill the sales line with gas from a well and gain another 2 or 3 months supply. * The HMI system is in-service and correctly displaying fire, gas and H2S detection and condensate/water tank levels. All level alarms and sensors are active. * Tank Farm: i) 4 x 1000 bbl Crash tanks up to 40% full, some of which is Condensate. ii) 4 X 1000 bbl Produced water tanks between 35 and 85% full, some of which is Condensate. iii) 3 X 750 bbl Condensate tanks up to 87% full. * They are considering delivery of some of their Condensate to ISH Energy just down the road. This will free up tank space and provide some cash. * Prior to shutdown, approximately 100 active wells were pigged to the Facility. Valves at Active wellheads were closed. This occurred between June 1 and 7 mostly by Helicopter.						3157				
6-Jul-23	2023-1798	Erikson National Energy Inc.	NTS: D- 075-A/094-P-11	TRUCK	NORTH	Completed	In Compliance	Internal Request	A detailed list of these is available if required. * On June 13 the road accessible July Lakes multiwell pad and facility were pigged and shut in. Genset there remains active. * The remote West Thetlaandoa facility is shut in. The genset there remains active. * Once a week they complete an inspection of the West Thetlaandoa facility. Access is by Bailey Helicopters. (CNRL is using Bailey Helicopters in the Wildboy/July Lakes area on an on-going basis, so its staged nearby). * From an operational perspective they are hoping to be fully back in servicr by September in order to prepare and plan for winter operations (firing up Catadyne heaters at wellsites, planning winter road opening, chemical delivery. Etc) * all of Erikson's assets are shut in, not just Wildboy (i.e wells in Central Zone). * The Erikson E&I employe is coming in on Wednesday next week to go through instrumentation. Our walkthrough of the facility showed dates on meter calibrations and transmitters between August 2022 and April 2023 so they are current. * 8 Compressors inservice, currently inactive. 4 Compressors * small oil leak on building below Silica Dust Filter vessel in Silica Gel Building #1. On-site Operator advised. * carseal missing on valve body for July Lake inlet ESD pressure switch. Operator advised.						3158				
6-Jul-23	2023-1798	Erikson National Energy Inc.	From NTS: C- 045-A/094-P-11 To NTS: D- 075-A/094-P-11	TRUCK	NORTH	Completed	In Compliance	Internal Request											
6-Jul-23	2023-1798	Erikson National Energy Inc.	From NTS: D- 075-A/094-P-11 To NTS: B- 052-A/094-P-11	TRUCK	NORTH	Completed	In Compliance	Internal Request											
6-Jul-23	2023-1798	Erikson National Energy Inc.	From NTS: D- 075-A/094-P-11 To NTS: B- 033-A/094-P-10	TRUCK	NORTH	Completed	In Compliance	Internal Request											
6-Jul-23	2023-1798	Erikson National Energy Inc.	From NTS: B- 052-A/094-P-11 To NTS: D- 075-A/094-P-11	TRUCK	NORTH	Completed	In Compliance	Internal Request											
6-Jul-23	2023-1798	Erikson National Energy Inc.	From NTS: B- 052-A/094-P-11 To NTS: D- 075-A/094-P-11	TRUCK	NORTH	Completed	In Compliance	Internal Request											
6-Jul-23	2023-1798	Erikson National Energy Inc.	From NTS: A- 078-G/094-P-11 To NTS: D- 075-A/094-P-11	TRUCK	NORTH	Completed	In Compliance	Internal Request											
6-Jul-23	2023-1798	Erikson National Energy Inc.	From NTS: B- 046-G/094-P-10 To NTS: D- 075-A/094-P-11	TRUCK	NORTH	Completed	In Compliance	Internal Request											
6-Jul-23	2023-1798	Erikson National Energy Inc.	NTS: D- 075-A/094-P-11	TRUCK	NORTH	Completed	In Compliance	Internal Request									8690		
6-Jul-23	2023-1798	Erikson National Energy Inc.	From NTS: D- 059-H/094-P-10 To NTS: D- 051-G/094-P-10	TRUCK	NORTH	Completed	In Compliance	Internal Request											
6-Jul-23	2023-1798	Erikson National Energy Inc.	From NTS: B- 064-G/094-P-10 To NTS: B- 046-G/094-P-10	TRUCK	NORTH	Completed	In Compliance	Internal Request											
6-Jul-23	2023-1798	Erikson National Energy Inc.	From NTS: D- 075-A/094-P-11 To NTS: B- 033-A/094-P-10	TRUCK	NORTH	Completed	In Compliance	Internal Request											
6-Jul-23	2023-1798	Erikson National Energy Inc.	From NTS: C- 073-A/094-P-11 To NTS: D- 075-A/094-P-11	TRUCK	NORTH	Completed	In Compliance	Internal Request											
6-Jul-23	2023-1798	Erikson National Energy Inc.	From NTS: D- 075-A/094-P-11 To NTS: C- 073-A/094-P-11	TRUCK	NORTH	Completed	In Compliance	Internal Request											
6-Jul-23	2023-1798	Erikson National Energy Inc.	From NTS: C- 051-L/094-P-06 To NTS: D- 075-A/094-P-11	TRUCK	NORTH	Completed	In Compliance	Internal Request											

6-Jul-23	2023-1798	Erikson National Energy Inc.	From NTS: D- 075-A/094-P-11 To NTS: A- 078-G/094-P-11	TRUCK	NORTH	Completed	In Compliance	Internal Request													
6-Jul-23	2023-1798	Erikson National Energy Inc.	From NTS: A- 065-A/094-P-11 To NTS: D- 075-A/094-P-11	TRUCK	NORTH	Completed	In Compliance	Internal Request													
6-Jul-23	2023-1798	Erikson National Energy Inc.	From NTS: D- 075-A/094-P-11 To NTS: C- 045-A/094-P-11	TRUCK	NORTH	Completed	In Compliance	Internal Request													
6-Jul-23	2023-1798	Erikson National Energy Inc.	From NTS: A- 016-E/094-P-10 To NTS: D- 075-A/094-P-11	TRUCK	NORTH	Completed	In Compliance	Internal Request													
6-Jul-23	2023-1798	Erikson National Energy Inc.	From NTS: D- 051-G/094-P-10 To NTS: B- 064-G/094-P-10	TRUCK	NORTH	Completed	In Compliance	Internal Request													
6-Jul-23	2023-1798	Erikson National Energy Inc.	From NTS: D- 075-A/094-P-11 To NTS: D- 016-E/094-P-10	TRUCK	NORTH	Completed	In Compliance	Internal Request													
6-Jul-23	2023-1922	Coastal GasLink Pipeline Ltd.	UTM: 10N 532209E 6069121N	TRUCK	SOUTH	Completed	In Compliance	Major Project	Routine inspection with operator of sections 2 and 3. POD 7 (4a) Little Anzac - adequate depth and repair. KP 145+000 - DEF stored on site should be in secondary containment. KP 144+600 WC 134 1T - Clear span bridge, ESC in place, in good repair. KP 144+590 WL 1747 - Pioneer crossing still in place, should be removed. Storage of saturated/ snow infused material above WL bermed. Some turbid water escaping and being directed to sump for pump off. KP 144+325 J140.99 - Clear span bridge, ESC in place, in good repair. KP 144+300 WC 130 - Clear span bridge, ESC in decent repair. KP 144+100, 050, 000 The Three 56 ramp, pioneer crossing still in place, crib walls and ESC should be checked for maintenance. Workspace 018 scalping from sediment cleanup, should assess for vegetative regrowth. KP 143+870 - Filter bag off ROW, minor housekeeping required. KP 143+750 J138.91 - Clear span bridge, ESC in place, in good repair, WC signage needs to be refreshed. KP 143+590 WC 138.88 - Clear span bridge, ESC in place, in good repair. KP 143+450 WC 129 - Clear span bridge, ESC in place, in good repair. POD 6 (3a) Water from POD pumped up to water truck, actively pumping downslope for stream cleanup. POD pump requires a flow meter, or alternatively fill water truck and cease flow when pumping from truck for cleanup. This is to aid in accurate measurement of volume of water extracted from POD. 143+350 Stream cleanup of sediment. Fish salvage completed, upstream and downstream isolation dams in place, pumps active. Lower isolation dam overwhelmed at time of inspection, turbid water entered main stream channel. Addressed on site by crew. Multiple locations along right of way had active soil drying in progress.										
6-Jul-23	2023-1922	Coastal GasLink Pipeline Ltd.	UTM: 10N 554035E 6097294N	TRUCK	SOUTH	Completed	In Compliance	Major Project													
6-Jul-23	2023-1922	Coastal GasLink Pipeline Ltd.	UTM: 10N 555271E 6102663N	TRUCK	SOUTH	Completed	In Compliance	Major Project													
6-Jul-23	2023-1922	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	In Compliance	Major Project													
6-Jul-23	2023-1922	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	In Compliance	Major Project													100082299
6-Jul-23	2023-1922	Coastal GasLink Pipeline Ltd.	From NTS: D- 031-F/093-P-05 To NTS: C- 046-F/093-J-16	TRUCK	SOUTH	Completed	In Compliance	Major Project													
6-Jul-23	2023-1922	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	In Compliance	Major Project													
6-Jul-23	2023-1922	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	In Compliance	Major Project													
6-Jul-23	2023-1922	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	In Compliance	Major Project													
6-Jul-23	2023-1922	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	In Compliance	Major Project													
6-Jul-23	2023-1922	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	In Compliance	Major Project													
6-Jul-23	2023-1922	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	In Compliance	Major Project													
6-Jul-23	2023-1821	Shell Canada Limited	NTS: D- 017-B/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										8783			
6-Jul-23	2023-1821	Shell Canada Limited	NTS: D-A017-B/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										8782			
6-Jul-23	2023-1821	Shell Canada Limited	NTS: D- 017-B/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3213					
6-Jul-23	2023-1820	Shell Canada Limited	NTS: A- 023-B/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										8781			
6-Jul-23	2023-1820	Shell Canada Limited	NTS: A- 023-B/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								3212					
6-Jul-23	2023-1820	Shell Canada Limited	From NTS: A- 023-B/093-P-10 To NTS: A- 015-B/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Officer Selected													
6-Jul-23	2023-1818	Shell Canada Limited	NTS: A- 037-B/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										8774			
6-Jul-23	2023-1818	Shell Canada Limited	NTS: A- 037-B/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								3208					
6-Jul-23	2023-1816	Shell Canada Limited	NTS: A- 036-B/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								3207					
6-Jul-23	2023-1816	Shell Canada Limited	NTS: A- 036-B/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										8773			
6-Jul-23	2023-1815	Cenovus Energy Inc.	NTS: A- 021-B/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										8768			
6-Jul-23	2023-1815	Cenovus Energy Inc.	NTS: A-D021-B/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										8764			
6-Jul-23	2023-1815	Cenovus Energy Inc.	NTS: A-C021-B/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										8765			
6-Jul-23	2023-1815	Cenovus Energy Inc.	NTS: A-B021-B/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										8766			
6-Jul-23	2023-1815	Cenovus Energy Inc.	NTS: A-A021-B/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										8767			
6-Jul-23	2023-1815	Cenovus Energy Inc.	NTS: A- 021-B/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								3204					
6-Jul-23	2023-1813	Cenovus Energy Inc.	NTS: D- 031-B/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										8763			
6-Jul-23	2023-1813	Cenovus Energy Inc.	NTS: D-A031-B/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										8762			
6-Jul-23	2023-1813	Cenovus Energy Inc.	NTS: D-C031-B/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										8760			
6-Jul-23	2023-1813	Cenovus Energy Inc.	NTS: D-B031-B/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										8761			
6-Jul-23	2023-1813	Cenovus Energy Inc.	From NTS: D- 031-B/093-P-10 To NTS: B- 031-B/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Officer Selected													
6-Jul-23	2023-1812	Cenovus Energy Inc.	NTS: A- 045-B/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										8756			
6-Jul-23	2023-1812	Cenovus Energy Inc.	NTS: A-A045-B/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										8757			
6-Jul-23	2023-1812	Cenovus Energy Inc.	NTS: A-B045-B/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										8758			
6-Jul-23	2023-1812	Cenovus Energy Inc.	NTS: B- 044-B/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										8759			
6-Jul-23	2023-1812	Cenovus Energy Inc.	NTS: A- 045-B/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								3203					
6-Jul-23	2023-1810	Cenovus Energy Inc.	NTS: B- 022-B/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										8753			
6-Jul-23	2023-1810	Cenovus Energy Inc.	NTS: C- 012-B/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										8752			
6-Jul-23	2023-1810	Cenovus Energy Inc.	NTS: B-B022-B/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										8754			
6-Jul-23	2023-1810	Cenovus Energy Inc.	NTS: B-A022-B/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										8755			
6-Jul-23	2023-1809	Cenovus Energy Inc.	NTS: B- 031-B/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										8751			
6-Jul-23	2023-1809	Cenovus Energy Inc.	NTS: B- 031-B/093-P-10	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								3202					
6-Jul-23	2023-1792	Ovintiv Canada ULC	NTS: A- 020-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										8702			
6-Jul-23	2023-1792	Ovintiv Canada ULC	NTS: B- 020-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										8700			
6-Jul-23	2023-1792	Ovintiv Canada ULC	NTS: A-A020-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										8701			
6-Jul-23	2023-1792	Ovintiv Canada ULC	NTS: B- 020-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3167					
6-Jul-23	2023-1792	Ovintiv Canada ULC	NTS: A- 020-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3168					
6-Jul-23	2023-1792	Ovintiv Canada ULC	NTS: A- 020-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3169					
6-Jul-23	2023-1791	Ovintiv Canada ULC	NTS: A- 030-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Note: a-A, a-B and a-C wells have capped pipe sticking up approx. 8" and should be staked to prevent tripping hazard to people and animals when covered in snow,									8696			
6-Jul-23	2023-1791	Ovintiv Canada ULC	NTS: A-A030-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										8698			
6-Jul-23	2023-1791	Ovintiv Canada ULC	NTS: A-B030-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										8699			
6-Jul-23	2023-1791	Ovintiv Canada ULC	NTS: B-A030-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										8697			
6-Jul-23	2023-1791	Ovintiv Canada ULC	NTS: A- 030-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3165					
6-Jul-23	2023-1791	Ovintiv Canada ULC	NTS: A- 030-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3163					
6-Jul-23	2023-1791	Ovintiv Canada ULC	NTS: A- 030-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3166					
6-Jul-23	2023-1791	Ovintiv Canada ULC	NTS: B- 030-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3164					
6-Jul-23	2023-1790	Ovintiv Canada ULC	NTS: D- 019-H/093-P-09	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										8693			
6-Jul-23	2023-1790	Ovintiv Canada ULC	NTS: D-A019-H/093-P-09	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										8694			
6-Jul-23	2023-1790	Ovintiv Canada ULC	NTS: D-B019-H/093-P-09	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										8691			
6-Jul-23	2023-1790	Ovintiv Canada ULC	NTS: D-C019-H/093-P-09	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										8695			
6-Jul-23	2023-1790	Ovintiv Canada ULC	NTS: D-D019-H/093-P-09	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										8692			
6-Jul-23	2023-1790	Ovintiv Canada ULC	NTS: D- 019-H/093-P-09	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3159					
6-Jul-23	2023-1790	Ovintiv Canada ULC	NTS: D- 019-H/093-P-09	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3162					
6-Jul-23	2023-1790	Ovintiv Canada ULC	NTS: D- 019-H/093-P-09	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3160					
6-Jul-23	2023-1790	Ovintiv Canada ULC	NTS: D- 019-H/093-P-09	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3161					
6-Jul-23	2023-1789	Ovintiv Canada ULC	NTS: D- 009-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Note: d-C and d-D well identification signs are nearly unreadable and should be replaced before they become completely illegible.									8685			
6-Jul-23	2023-1789	Ovintiv Canada ULC	NTS: D-A009-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										8681			
6-Jul-23	2023-1789	Ovintiv Canada ULC	NTS: D-B009-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										8682			
6-Jul-23	2023-1789	Ovintiv Canada ULC	NTS: D-C009-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										8683			
6-Jul-23	2023-1789	Ovintiv Canada ULC	NTS: D-D009-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										8684			
6-Jul-23	2023-1789	Ovintiv Canada ULC	NTS: D-F009-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										8687			
6-Jul-23	2023-1789	Ovintiv Canada ULC	NTS: D-E009-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										8686			
6-Jul-23	2023-1789	Ovintiv Canada ULC	NTS: D-G009-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										8688			
6-Jul-23	2023-1789	Ovintiv Canada ULC	NTS: D- 009-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3150					
6-Jul-23	2023-1789	Ovintiv Canada ULC	NTS: D- 009-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3153					
6-Jul-23	2023-1789	Ovintiv Canada ULC	NTS: D- 009-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3156					
6-Jul-23	2023-1789	Ovintiv Canada ULC	NTS: D- 009-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3152					
6-Jul-23	2023-1789	Ovintiv Canada ULC	NTS: D- 009-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3151					
6-Jul-23	2023-1789	Ovintiv Canada ULC	NTS: D- 009-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3154					
6-Jul-23	2023-1789	Ovintiv Canada ULC	NTS: D- 009-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3149					
6-Jul-23	2023-1789	Ovintiv Canada ULC	NTS: C- 008-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3155					
6-Jul-23	2023-1789	Ovintiv Canada ULC	NTS: C- 008-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										8689			
6-Jul-23	2023-1787	Ovintiv Canada ULC	NTS: C-A010-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										8679			
6-Jul-23	2023-1787	Ovintiv Canada ULC	NTS: C- 010-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										8680			
6-Jul-23	2023-1787	Ovintiv Canada ULC	NTS: C-B010-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										8677			
6-Jul-23	2023-1787	Ovintiv Canada ULC	NTS: C-C010-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										8678			
6-Jul-23	2023-1787	Ovintiv Canada ULC	NTS: C- 010-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3148					
6-Jul-23	2023-1787	Ovintiv Canada ULC	NTS: C- 010-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3146					
6-Jul-23	2023-1787	Ovintiv Canada ULC	NTS: C- 010-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3147					
6-Jul-23	2023-1787	Ovintiv Canada ULC	NTS: C- 010-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3145					
6-Jul-23	2023-1786	Ovintiv Canada ULC	NTS: A- 011-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										8676			
6-Jul-23	2023-1786	Ovintiv Canada ULC	NTS: D-A011-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										8675			
6-Jul-23	2023-1786	Ovintiv Canada ULC	NTS: D- 011-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										8674			
6-Jul-23	2023-1786	Ovintiv Canada ULC	NTS: A- 011-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3144					
6-Jul-23	2023-1786	Ovintiv Canada ULC	NTS: D- 011-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3143					
6-Jul-23	2023-1786	Ovintiv Canada ULC	NTS: D- 011-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3142					
6-Jul-23	2023-1785	Ovintiv Canada ULC	NTS: C-E010-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Old mats on N side of lease entrance									8669			
6-Jul-23	2023-1785	Ovintiv Canada ULC	NTS: C- 010-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Old mats on N side of lease entrance									8671			
6-Jul-23	2023-1785	Ovintiv Canada ULC	NTS: C-A010-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Old mats on N side of lease entrance									8668			
6-Jul-23	2023-1785	Ovintiv Canada ULC	NTS: C-B010-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Old mats on N side of lease entrance									8672			
6-Jul-23	2023-1785	Ovintiv Canada ULC	NTS: C-C010-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Old mats on N side of lease entrance									8673			

6-Jul-23	2023-1785	Ovintiv Canada ULC	NTS: C-D010-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Old mats on N side of lease entrance							8670			
6-Jul-23	2023-1785	Ovintiv Canada ULC	NTS: C- 010-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Old mats on N side of lease entrance						3136					
6-Jul-23	2023-1785	Ovintiv Canada ULC	NTS: C- 010-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Old mats on N side of lease entrance						3139					
6-Jul-23	2023-1785	Ovintiv Canada ULC	NTS: C- 010-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Old mats on N side of lease entrance						3137					
6-Jul-23	2023-1785	Ovintiv Canada ULC	NTS: C- 010-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Old mats on N side of lease entrance						3141					
6-Jul-23	2023-1785	Ovintiv Canada ULC	NTS: C- 010-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Old mats on N side of lease entrance						3140					
6-Jul-23	2023-1785	Ovintiv Canada ULC	NTS: C- 010-G/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Old mats on N side of lease entrance						3138					
7-Jul-23	2023-1848	Canadian Natural Resources Limited	From NTS: B- 097-K/094-A-13 To NTS: B- 073-K/094-A-13	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed												
7-Jul-23	2023-1848	Canadian Natural Resources Limited	NTS: B- 097-K/094-A-13	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed								8875				
7-Jul-23	2023-1848	Canadian Natural Resources Limited	NTS: B- 097-K/094-A-13	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed							3283					
7-Jul-23	2023-1846	Canadian Natural Resources Limited	NTS: D- 043-K/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								8874				
7-Jul-23	2023-1846	Canadian Natural Resources Limited	NTS: D-A043-K/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								8873				
7-Jul-23	2023-1846	Canadian Natural Resources Limited	From NTS: D- 043-K/094-A-13 To NTS: D- 051-K/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
7-Jul-23	2023-1846	Canadian Natural Resources Limited	NTS: D- 043-K/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3282					
7-Jul-23	2023-1846	Canadian Natural Resources Limited	NTS: D- 043-K/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3281					
7-Jul-23	2023-1845	Canadian Natural Resources Limited	NTS: D- 041-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No flammable symbol on the location signage at the lease entrance. As I have noted in many inspections in the last couple of days, the flammable symbols and the sour symbols need to be assessed at every site, so I dont have to issue a bunch of non-compliances in the future.						3278					
7-Jul-23	2023-1845	Canadian Natural Resources Limited	From NTS: D- 041-J/094-A-13 To NTS: D- 042-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
7-Jul-23	2023-1845	Canadian Natural Resources Limited	NTS: D- 041-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								8869				
7-Jul-23	2023-1844	Canadian Natural Resources Limited	From NTS: C- 051-J/094-A-13 To NTS: D- 042-J/094-A-13	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed												
7-Jul-23	2023-1844	Canadian Natural Resources Limited	NTS: C- 051-J/094-A-13	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed								8864				
7-Jul-23	2023-1844	Canadian Natural Resources Limited	NTS: C- 051-J/094-A-13	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed							3273					
7-Jul-23	2023-1843	Canadian Natural Resources Limited	NTS: D- 042-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								8863				
7-Jul-23	2023-1843	Canadian Natural Resources Limited	NTS: D-A042-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								8862				
7-Jul-23	2023-1843	Canadian Natural Resources Limited	NTS: D- 042-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3272					
7-Jul-23	2023-1843	Canadian Natural Resources Limited	NTS: D- 042-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3271					
7-Jul-23	2023-1843	Canadian Natural Resources Limited	From NTS: D- 042-J/094-A-13 To NTS: B- 049-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
7-Jul-23	2023-1843	Canadian Natural Resources Limited	From NTS: D- 042-J/094-A-13 To NTS: D- 032-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
7-Jul-23	2023-1843	Canadian Natural Resources Limited	From NTS: D- 042-J/094-A-13 To NTS: D- 042-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											31634	
7-Jul-23	2023-1841	Canadian Natural Resources Limited	NTS: A-A043-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	-the a-43-J well has a faded flammable symbol on the location signage on the pumpjack. Also, the location signage at the lease entrance has both a faded flammable and sour symbol. -the location signage for the a-A43-J well has an incorrect location on it (Ca-52-H/94-A-13). I have mentioned this in a previous inspection. I see someone has used a felt pen and written the correct location on the signage, but it is faded. A proper/correct sign should be used, instead of a temporary hand written felt pen inscribed one.							8859				
7-Jul-23	2023-1841	Canadian Natural Resources Limited	NTS: A- 043-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								8858				
7-Jul-23	2023-1841	Canadian Natural Resources Limited	NTS: A- 043-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3267					
7-Jul-23	2023-1841	Canadian Natural Resources Limited	NTS: A- 043-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3265					
7-Jul-23	2023-1841	Canadian Natural Resources Limited	From NTS: A- 043-J/094-A-13 To NTS: D- 032-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
7-Jul-23	2023-1841	Canadian Natural Resources Limited	From NTS: A- 043-J/094-A-13 To NTS: D- 032-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
7-Jul-23	2023-1841	Canadian Natural Resources Limited	From NTS: A- 043-J/094-A-13 To NTS: D- 032-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
7-Jul-23	2023-1835	Canadian Natural Resources Limited	From NTS: D- 034-J/094-A-13 To NTS: D- 033-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	There is no sour symbol on the location signage at the lease entrance, but there is one on the location signage on the pumpjack itself. Looking at the gas analysis for this well, a sour symbol is required on location signage for this well.											31605
7-Jul-23	2023-1835	Canadian Natural Resources Limited	NTS: D- 034-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								8836				
7-Jul-23	2023-1835	Canadian Natural Resources Limited	NTS: D- 034-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3258					
7-Jul-23	2023-1835	Canadian Natural Resources Limited	From NTS: D- 034-J/094-A-13 To NTS: A- 043-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
7-Jul-23	2023-1834	Canadian Natural Resources Limited	NTS: D- 032-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	location signage at the lease entrance to d-A32-J is damaged						3256					
7-Jul-23	2023-1834	Canadian Natural Resources Limited	NTS: D- 032-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	location signage at the lease entrance to d-A32-J is damaged							8833				
7-Jul-23	2023-1834	Canadian Natural Resources Limited	NTS: D-A032-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	location signage at the lease entrance to d-A32-J is damaged							8834				
7-Jul-23	2023-1834	Canadian Natural Resources Limited	From NTS: D- 032-J/094-A-13 To NTS: D- 011-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	location signage at the lease entrance to d-A32-J is damaged											
7-Jul-23	2023-1834	Canadian Natural Resources Limited	From NTS: D- 032-J/094-A-13 To NTS: D- 011-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	location signage at the lease entrance to d-A32-J is damaged											
7-Jul-23	2023-1832	Canadian Natural Resources Limited	From NTS: B- 032-J/094-A-13 To NTS: D- 032-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	location signage at the lease entrance is missing the flammable symbol											
7-Jul-23	2023-1832	Canadian Natural Resources Limited	NTS: B- 032-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	location signage at the lease entrance is missing the flammable symbol							8827				
7-Jul-23	2023-1832	Canadian Natural Resources Limited	NTS: B- 032-J/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	location signage at the lease entrance is missing the flammable symbol						3249					
7-Jul-23	2023-1918	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project	Routine inspection with on sections 2 and 3 with EI escort. KP 168+880 to KP 169+190 sections of soil movement across frozen subsoil, work ongoing. KP 159+755, WC 157.2T, S6 - free span bridge crossing, ESC in place. KP 159+530, WC 157, S6 - free span bridge crossing, ESC in place, diversion hoses in place prior to open cut. KP 159+320, WC 156, S6 - free span bridge crossing, ESC in place, isolation dams in place, trench pumps to filter bags. Conducted administrative audit on welding operations, adequate certificates, PRQs and training. KP 159+100 WC 154 isolation dams in place, pumps in place. KP 166+500 Inspected C-rings. KP 172+250 Inspected C-rings, discussed clean up of woody debris and minor housekeeping on site with operator. KP 174+090 Ovality dig, discussed plan with reps on site. KP 173+900, WC 66C, S3 free span bridge crossing, ESC in place. NON COMPLIANCE - KP 173+784, WC 65C, S3 - loss of soil stability at watercourse edge at time of freshet has impacted the stream. Clear poly still in stream, bentonite blanket at surface. Requires prompt cleanup. KP 173+784 to 172+000, discussed cleanup of visible garbage and debris with operator. KP 172+000, WC 228-3, S6 free span bridge crossing, ESC in place, some trench subsidence on stream bank noted.										
7-Jul-23	2023-1918	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project												100082292
7-Jul-23	2023-1918	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project												
7-Jul-23	2023-1918	Coastal GasLink Pipeline Ltd.	From NTS: C- 046-F/093-J-16 To NTS: C- 090-G/093-J-10	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project												
7-Jul-23	2023-1918	Coastal GasLink Pipeline Ltd.	From NTS: D- 031-F/093-P-05 To NTS: C- 046-F/093-J-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project												
7-Jul-23	2023-1918	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project												
7-Jul-23	2023-1918	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project												
7-Jul-23	2023-1918	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project												
7-Jul-23	2023-1918	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project												
7-Jul-23	2023-1918	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project									144422			
7-Jul-23	2023-1918	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project												100082299
7-Jul-23	2023-1918	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project												
7-Jul-23	2023-1918	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Major Project												
8-Jul-23	2023-1925	Coastal GasLink Pipeline Ltd.	From NTS: D- 072-F/093-J-10 To NTS: C- 002-F/093-J-06	TRUCK	SOUTH	Completed	In Compliance	Major Project	Routine inspection of section 3 with EI escort. KP 214+797, WC cleanup. Both channels isolated, pump around in place, active fish salvage ongoing, active sediment cleanup ongoing, water quality monitoring ongoing. Discussed plan with operators on site. KP 213+700 soil movement cleanup underway.										
8-Jul-23	2023-1925	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	In Compliance	Major Project												
9-Jul-23	2023-1896	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project	Inspection with operator of spread 4A, July 9, 2023. KP 616+240, Wild 50a, amphibian breeding area with salvage ongoing. KP 616+700, BC 182a, NFB, culvert in travel lane, cobble channel, 2nd culvert (existing still in place) discussed with operator. KP 618+280, BC 183a, NFB, Channel restored with culvert installed on travel lane. KP 621, BC 188, active restoration of channel ongoing. BC 188a, culvert installed. KP 630+800, inspected sediment slide to North Thompson River that occurred during freshet. TMEP is developing remediation plans for this site. CER has been to the site. KP630+ 830, BC 193F, cobble channel with culvert on travel lane, soil movement from the ROW has caused the crib wall to move. Discussed with the operator. KP 631+420, BC 193G, poly lined channel to culvert on the travel lane BC 227, Tum Tum Creek, FB, Channel restored. KP 646+510, Wild 35, amphib breeding pond, active amphibian salvage ongoing. KP 647+646, Riparian Swamp WT-126, active amphib salvage from chance find. KP 647+920, BC 238, FB, clear span bridge with ESC, no concerns noted. KP 649+400, Wet Land WL-133, removing travel lane and reclamation ongoing. NT6 location, POD 001, (POD013) STWU 06130, intake submerged, permit on site, signage meets requirements, withdrawal records at pump on metered line, currently flowing to pipeline hydrostatic test section. Spare pump in screened cage, discussed some minor repairs with operator. TMEP Road 90, BCER Access 162148, has been partially reclaimed, with the short access of the highway remaining active. The road ditches drain into the and ESC maintenance is required. Discussed with the operator										100115308
9-Jul-23	2023-1896	Trans Mountain Pipeline ULC	UTM: 10N 693688E 5714726N	TRUCK	MID	Completed	In Compliance	Major Project												
9-Jul-23	2023-1896	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project												100101506
9-Jul-23	2023-1896	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project									140377			
9-Jul-23	2023-1896	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project									140359			
9-Jul-23	2023-1896	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project									140357			
9-Jul-23	2023-1896	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project									140358			

9-Jul-23	2023-1896	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project								140571				
9-Jul-23	2023-1896	Trans Mountain Pipeline ULC	From NTS: D- 076-C/083-D-03 To NTS: D- 076-C/083-D-03	TRUCK	MID	Completed	In Compliance	Major Project										31712		
9-Jul-23	2023-1896	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project								140399				
9-Jul-23	2023-1896	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project								140570				
9-Jul-23	2023-1896	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project								140572				
9-Jul-23	2023-1896	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project								140573				
9-Jul-23	2023-1896	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project								140574				
9-Jul-23	2023-1896	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project												100112422
9-Jul-23	2023-1896	Trans Mountain Pipeline ULC	From NTS: C- 017-K/082-M-14 To NTS: D- 007-K/082-M-14	TRUCK	MID	Completed	In Compliance	Major Project										31704		
9-Jul-23	2023-1896	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project												100100227
9-Jul-23	2023-1896	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project												100104874
9-Jul-23	2023-1896	Trans Mountain Pipeline ULC	From NTS: D- 066-C/083-D-03 To NTS: D- 066-C/083-D-03	TRUCK	MID	Completed	In Compliance	Major Project										31710		
10-Jul-23	2023-1878	ConocoPhillips Canada Resources Corp.	From DLS: 12-13-087-21 To DLS: 04-24-087-21	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Soils have subsided where the listed pipelines have been abandoned along side the access to a CNRL well 4-24-87-21. Further restoration is needed.											
10-Jul-23	2023-1878	ConocoPhillips Canada Resources Corp.	From DLS: 04-24-087-21 To DLS: 06-23-087-21	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
10-Jul-23	2023-1878	ConocoPhillips Canada Resources Corp.	From DLS: 04-24-087-21 To DLS: 06-23-087-21	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
10-Jul-23	2023-1900	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project	Inspection with the operator of spread 3, July 10, 2023. KP 529+900, Road 29, no concerns noted at the time of the inspection. KP 530, Camp Creek, channel has been restored with adequate vegetation growth in the riparian area. KP 534, Road 32, short access from the highway to the ROW, no concerns noted at the time of the inspection. KP 535, Road 33, BCER Road 05890, segment 315, road was removed during ROW construction. The road is being rebuilt on the high side of the ROW with access to valve station. KP 539, Road 36, active but not accessible at the time of the inspection as crews working in the area are blocking access. KP 549, Road 44, very short access to ROW from recreational use public parking lot, no concerns. KP 554+500, Road 47, short connector from highway to ROW, no concerns noted. KP 558, BC 83, channel restored, woody debris on banks. KP 558+200, Shoofly access, french drains built in road for drainage, mat crossing over BC 83A with ESC.								140953				
10-Jul-23	2023-1900	Trans Mountain Pipeline ULC	From NTS: B- 088-A/083-D-11 To NTS: D- 088-A/083-D-11	TRUCK	MID	Completed	In Compliance	Major Project										31721		
10-Jul-23	2023-1900	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project								141120				
10-Jul-23	2023-1900	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project								141128				
10-Jul-23	2023-1900	Trans Mountain Pipeline ULC	From NTS: A- 040-J/083-D-11 To NTS: C- 040-J/083-D-11	TRUCK	MID	Completed	In Compliance	Major Project										31740		
10-Jul-23	2023-1900	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project								141132				
10-Jul-23	2023-1900	Trans Mountain Pipeline ULC	From NTS: C- 002-J/083-D-06 To NTS: D- 044-G/083-D-06	TRUCK	MID	Completed	In Compliance	Major Project										31736		
10-Jul-23	2023-1900	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project												
10-Jul-23	2023-1900	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project												100100221
10-Jul-23	2023-1900	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project												100101505
10-Jul-23	2023-1900	Trans Mountain Pipeline ULC	From NTS: B- 088-A/083-D-11 To NTS: B- 088-A/083-D-11	TRUCK	MID	Completed	In Compliance	Major Project										31722		
10-Jul-23	2023-1900	Trans Mountain Pipeline ULC	From NTS: B- 088-A/083-D-11 To NTS: B- 088-A/083-D-11	TRUCK	MID	Completed	In Compliance	Major Project										31723		
10-Jul-23	2023-1900	Trans Mountain Pipeline ULC	From NTS: A- 050-A/083-D-11 To NTS: A- 050-A/083-D-11	TRUCK	MID	Completed	In Compliance	Major Project										31724		
10-Jul-23	2023-1900	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project								141121				
10-Jul-23	2023-1900	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project								141122				
10-Jul-23	2023-1900	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project								141123				
10-Jul-23	2023-1900	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project								141129				
10-Jul-23	2023-1900	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project								141127				
10-Jul-23	2023-1900	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project												100111287
11-Jul-23	2023-1885	Bonavista Energy Corporation	NTS: C- 079-J/094-A-11	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed	For Information : Gas detection in a-81-K separator building reading 4% LEL and in a-77-J separator building reading 5% LEL. Personal monitor in both buildings did not show any readings. Catchment for reboiler relief vent may be leaking.								8972			
11-Jul-23	2023-1885	Bonavista Energy Corporation	NTS: C- 079-J/094-A-11	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed								3322				
11-Jul-23	2023-1874	Canadian Natural Resources Limited	DLS: 04-24-087-21	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									8968			
11-Jul-23	2023-1874	Canadian Natural Resources Limited	DLS: 04-24-087-21	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								3320				
11-Jul-23	2023-1853	Canlin Energy Corporation	From DLS: 08-23-084-15 To DLS: 04-13-084-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
11-Jul-23	2023-1853	Canlin Energy Corporation	From DLS: 08-23-084-15 To DLS: 14-24-084-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
11-Jul-23	2023-1853	Canlin Energy Corporation	DLS: 08-23-084-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									8885			
11-Jul-23	2023-1853	Canlin Energy Corporation	From DLS: 14-24-084-15 To DLS: 08-23-084-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
11-Jul-23	2023-1853	Canlin Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
11-Jul-23	2023-1852	Canlin Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
11-Jul-23	2023-1852	Canlin Energy Corporation	DLS: 11-24-084-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								3288				
11-Jul-23	2023-1852	Canlin Energy Corporation	DLS: 11-24-084-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									8884			
11-Jul-23	2023-1852	Canlin Energy Corporation	From DLS: 11-24-084-15 To DLS: 11-24-084-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
11-Jul-23	2023-1851	Canlin Energy Corporation	DLS: 10-10-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								3286				
11-Jul-23	2023-1851	Canlin Energy Corporation	From DLS: 12-10-085-14 To DLS: 10-10-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
11-Jul-23	2023-1851	Canlin Energy Corporation	DLS: A11-10-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									8883			
11-Jul-23	2023-1851	Canlin Energy Corporation	From DLS: 08-15-085-14 To DLS: 12-10-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
11-Jul-23	2023-1851	Canlin Energy Corporation	From DLS: 09-09-085-14 To DLS: 12-10-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
11-Jul-23	2023-1851	Canlin Energy Corporation	From DLS: 16-04-085-14 To DLS: 12-10-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
11-Jul-23	2023-1851	Canlin Energy Corporation	From DLS: 04-10-085-14 To DLS: 05-10-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
11-Jul-23	2023-1851	Canlin Energy Corporation	DLS: 04-10-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									8880			
11-Jul-23	2023-1851	Canlin Energy Corporation	From DLS: 11-10-085-14 To DLS: 12-10-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
11-Jul-23	2023-1851	Canlin Energy Corporation	DLS: 11-10-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								3287				
11-Jul-23	2023-1851	Canlin Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
11-Jul-23	2023-1851	Canlin Energy Corporation	DLS: 12-10-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									8881			
11-Jul-23	2023-1851	Canlin Energy Corporation	DLS: 12-10-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								3285				
11-Jul-23	2023-1851	Canlin Energy Corporation	DLS: 04-10-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								3284				
11-Jul-23	2023-1851	Canlin Energy Corporation	DLS: 10-10-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									8882			
11-Jul-23	2023-1851	Canlin Energy Corporation	From DLS: 12-10-085-14 To DLS: 08-15-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
11-Jul-23	2023-1850	Canlin Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	This lease and a few other close by have thistle and other weeds to be treated											
11-Jul-23	2023-1850	Canlin Energy Corporation	From DLS: 09-09-085-14 To DLS: 12-10-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	This lease and a few other close by have thistle and other weeds to be treated											
11-Jul-23	2023-1850	Canlin Energy Corporation	DLS: 09-09-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	This lease and a few other close by have thistle and other weeds to be treated								8879			
11-Jul-23	2023-1849	Canlin Energy Corporation	DLS: 14-04-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									8878			
11-Jul-23	2023-1849	Canlin Energy Corporation	From DLS: 14-04-085-14 To DLS: 16-04-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
11-Jul-23	2023-1849	Canlin Energy Corporation		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
11-Jul-23	2023-1840	Plateau Pipe Line Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
11-Jul-23	2023-1840	Plateau Pipe Line Ltd.	From DLS: 08-04-085-14 To DLS: 08-02-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
11-Jul-23	2023-1839	Whitecap Resources Inc.	DLS: 11-10-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									8853			
11-Jul-23	2023-1839	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
11-Jul-23	2023-1838	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
11-Jul-23	2023-1838	Whitecap Resources Inc.	DLS: 08-09-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									8851			
11-Jul-23	2023-1838	Whitecap Resources Inc.	DLS: 16-09-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									8852			
11-Jul-23	2023-1901	Trans Mountain Pipeline ULC	UTM: 11N 308444E 5717624N	TRUCK	MID	Completed	In Compliance	Major Project	Inspection with the operator of spread 48 July 11, 2023. POD 001, STWU 6519, North Thompson River, signage meets requirements, permit on site, withdrawal records on site, Intake instream in a screened basket. There are holes in the screen larger than 2.54mm, the top of the screen is not sealed to the metal frame and has an opening larger than 2.54mm. The basket is leaned to the upstream flow and has approximately 5 to 7cm of freeboard before water can flow through the top opening in the basket screen. Discussed with the operator and the POD was closed until screen is repaired and suitable for use. Operator is to provide a picture of the screen when the POD is in open. Referred to the BCER Manager of Enforcement for follow up under the Water Sustainability Act. Conditional pass pending follow up. KP 699+870, BC 300, Clear span bridge with ESC. Channel is dry. Bridge is scheduled to be removed in approximately 2 weeks. POD 002, STWU 6130, Clearwater River, permit on site, signage meets requirements, withdrawal records on site. Truck at POD at the time of the inspection. Driver could not produce permit when asked. Driver could not provide volumes of water being withdraw. Quote "best guess" based on visual observation into tank and time taken to fill tank. Truck has 22 cubic meter tank and estimates he is hauling 15 cubic meters per load. Driver states tank gauge is not accurate or working properly. Last withdrawal record for this truck was for 10 cubic meters, not 15. Discussed with the operator that volume measurements should be more accurate. Referred to the BCER Manager of Enforcement for follow up under the Water Sustainability Act. Conditional pass pending follow up.											
11-Jul-23	2023-1901	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project								141451				
11-Jul-23	2023-1901	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project								141461				

11-Jul-23	2023-1901	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project									141462			
11-Jul-23	2023-1901	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project									141463			
11-Jul-23	2023-1901	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project									141454			
11-Jul-23	2023-1901	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project									141485			
11-Jul-23	2023-1901	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project									141475			
11-Jul-23	2023-1901	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project									141505			
11-Jul-23	2023-1901	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project												100100227
11-Jul-23	2023-1901	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project												100117768
11-Jul-23	2023-1901	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project									141456			
11-Jul-23	2023-1901	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project									141464			
11-Jul-23	2023-1901	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project									141510			
11-Jul-23	2023-1901	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project									141511			
11-Jul-23	2023-1901	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project												100115308
11-Jul-23	2023-1901	Trans Mountain Pipeline ULC	UTM: 10N 702062E 5724614N	TRUCK	MID	Completed	In Compliance	Major Project												
11-Jul-23	2023-1901	Trans Mountain Pipeline ULC	UTM: 10N 693688E 5714726N	TRUCK	MID	Completed	In Compliance	Major Project												
11-Jul-23	2023-1901	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project												
11-Jul-23	2023-1901	Trans Mountain Pipeline ULC		TRUCK	MID	Completed	In Compliance	Major Project												100101506
11-Jul-23	2023-1876	Canlin Energy Corporation	From NTS: C- 058-H/094-J-10 To NTS: C- 069-H/094-J-10	TRUCK	NORTH	Completed	In Compliance	Officer Selected	Active well. Wellhead ESD and pressure pilot ok. Chem tanks ok (Q2). Building ok. Last meter cal = Nov'22. Pig barrel ok.											
11-Jul-23	2023-1876	Canlin Energy Corporation	From NTS: C- 069-H/094-J-10 To NTS: C- 072-G/094-J-10	TRUCK	NORTH	Completed	In Compliance	Officer Selected												
11-Jul-23	2023-1876	Canlin Energy Corporation	NTS: C- 069-H/094-J-10	TRUCK	NORTH	Completed	In Compliance	Officer Selected									8970			
11-Jul-23	2023-1871	Canlin Energy Corporation	From NTS: C- 054-F/094-J-10 To NTS: C- 052-F/094-J-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	Well is Suspended. Valve handles removed. Flowline disconnected at wellhead and sales. Blinds installed. Sign ok. Gas detector overranged on LEL from surface casing vent. Fast fill on latex glove test. Last SCVF test = 2022 (63.4 m3/day). Comment: 1. Scentless Chamomile observed across the lease requires control.										
11-Jul-23	2023-1871	Canlin Energy Corporation	From NTS: C- 054-F/094-J-10 To NTS: A- 077-G/094-J-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed											31742	
11-Jul-23	2023-1871	Canlin Energy Corporation	From NTS: C- 054-F/094-J-10 To NTS: C- 052-F/094-J-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed												
11-Jul-23	2023-1871	Canlin Energy Corporation	NTS: C- 054-F/094-J-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									8965			
11-Jul-23	2023-1867	Tourmaline Oil Corp.	NTS: B-H009-G/094-H-04	TRUCK	NORTH	Completed	In Compliance	Drilling Rig	Rig has just finished ten surface holes currently coring. Rig and location looking good cleaning and organizing underway.								8927			
11-Jul-23	2023-1865	Canadian Natural Resources Limited	NTS: D-A011-E/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									8910			
11-Jul-23	2023-1865	Canadian Natural Resources Limited	NTS: D-B011-E/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									8911			
11-Jul-23	2023-1865	Canadian Natural Resources Limited	NTS: D- 011-E/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3309				
11-Jul-23	2023-1865	Canadian Natural Resources Limited	NTS: D- 011-E/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3308				
11-Jul-23	2023-1864	Bench Creek Resources Ltd.	NTS: C- 034-F/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									8909			
11-Jul-23	2023-1863	Ovintiv Canada ULC	NTS: A- 062-F/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									8908			
11-Jul-23	2023-1863	Ovintiv Canada ULC	NTS: A- 062-F/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3307				
11-Jul-23	2023-1862	Ovintiv Canada ULC	NTS: D- 074-F/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									8907			
11-Jul-23	2023-1862	Ovintiv Canada ULC	NTS: D-A074-F/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									8906			
11-Jul-23	2023-1862	Ovintiv Canada ULC	NTS: D-B074-F/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									8905			
11-Jul-23	2023-1860	Cenovus Energy Inc.	NTS: A- 031-K/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									8899			
12-Jul-23	2023-1944	Tourmaline Oil Corp.	NTS: A-A080-L/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	The ESD on the a-80-L well is in the "LATCHED" position....Why? -WA# 28590 is showing as Operational Status is "Abandoned", but it looks to be a cased well onsite, not abandoned.								9108			
12-Jul-23	2023-1944	Tourmaline Oil Corp.	NTS: A-B080-L/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9109			
12-Jul-23	2023-1944	Tourmaline Oil Corp.	NTS: A- 080-L/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3372				
12-Jul-23	2023-1944	Tourmaline Oil Corp.	From NTS: A- 080-L/094-A-13 To NTS: A- 080-L/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
12-Jul-23	2023-1944	Tourmaline Oil Corp.	NTS: A- 080-L/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9107			
12-Jul-23	2023-1944	Tourmaline Oil Corp.	NTS: A-C080-L/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9106			
12-Jul-23	2023-1944	Tourmaline Oil Corp.	NTS: A- 080-L/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3373				
12-Jul-23	2023-1943	Aitken Creek Gas Storage ULC	From NTS: D- 043-L/094-A-13 To NTS: D- 043-L/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Faded flammable symbol on location signage at the lease entrance										32709	
12-Jul-23	2023-1943	Aitken Creek Gas Storage ULC	NTS: D- 043-L/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Faded flammable symbol on location signage at the lease entrance								9105			
12-Jul-23	2023-1942	Aitken Creek Gas Storage ULC	NTS: D- 057-L/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9101			
12-Jul-23	2023-1942	Aitken Creek Gas Storage ULC	From NTS: D- 057-L/094-A-13 To NTS: B- 053-L/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											32683	
12-Jul-23	2023-1942	Aitken Creek Gas Storage ULC	From NTS: D- 057-L/094-A-13 To NTS: D- 044-L/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
12-Jul-23	2023-1941	Aitken Creek Gas Storage ULC	NTS: A- 046-L/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	The latex glove that is taped to the SCV looks to be inflated, is there a leak here?								9100			
12-Jul-23	2023-1941	Aitken Creek Gas Storage ULC	From NTS: A- 046-L/094-A-13 To NTS: D- 045-L/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											32672	
12-Jul-23	2023-1940	Aitken Creek Gas Storage ULC	From NTS: A- 045-L/094-A-13 To NTS: D- 045-L/094-A-13	WALK	CENTRAL	Completed	In Compliance	Risk & Data Informed	SCV has a burst plate installed. Approved in IRIS										32659	
12-Jul-23	2023-1940	Aitken Creek Gas Storage ULC	From NTS: A- 045-L/094-A-13 To NTS: B- 045-L/094-A-13	WALK	CENTRAL	Completed	In Compliance	Risk & Data Informed	SCV has a burst plate installed. Approved in IRIS										32658	
12-Jul-23	2023-1940	Aitken Creek Gas Storage ULC	NTS: A- 045-L/094-A-13	WALK	CENTRAL	Completed	In Compliance	Risk & Data Informed	SCV has a burst plate installed. Approved in IRIS								9098			
12-Jul-23	2023-1939	Aitken Creek Gas Storage ULC	From NTS: B- 044-L/094-A-13 To NTS: C- 044-L/094-A-13	WALK	CENTRAL	Completed	In Compliance	Risk & Data Informed	-There is no flammable symbol on the location signage at the gate. -SCV has a burst plate installed. Approved in IRIS											
12-Jul-23	2023-1939	Aitken Creek Gas Storage ULC	NTS: B- 044-L/094-A-13	WALK	CENTRAL	Completed	In Compliance	Risk & Data Informed	-There is no flammable symbol on the location signage at the gate. -SCV has a burst plate installed. Approved in IRIS								9096			
12-Jul-23	2023-1938	Aitken Creek Gas Storage ULC	NTS: D- 045-L/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD closed at time of inspection								9090			
12-Jul-23	2023-1938	Aitken Creek Gas Storage ULC	From NTS: D- 045-L/094-A-13 To NTS: D- 045-L/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD closed at time of inspection										32627	
12-Jul-23	2023-1938	Aitken Creek Gas Storage ULC	From NTS: D- 045-L/094-A-13 To NTS: D- 044-L/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD closed at time of inspection											
12-Jul-23	2023-1929	Aitken Creek Gas Storage ULC	From NTS: A- 055-L/094-A-13 To NTS: A- 055-L/094-A-13	WALK	CENTRAL	Completed	In Compliance	Risk & Data Informed	The flammable symbol on the location signage on the gate is faded. -the surface casing has a burst plate installed. Approval is in IRIS.										32581	
12-Jul-23	2023-1929	Aitken Creek Gas Storage ULC	NTS: A- 055-L/094-A-13	WALK	CENTRAL	Completed	In Compliance	Risk & Data Informed	The flammable symbol on the location signage on the gate is faded. -the surface casing has a burst plate installed. Approval is in IRIS.								9072			
12-Jul-23	2023-1928	Aitken Creek Gas Storage ULC	From NTS: B- 054-L/094-A-13 To NTS: B- 054-L/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	The flowline has been disconnected from the wellhead, and the wellhead valves should be chained and locked to prevent interference.										32565	
12-Jul-23	2023-1928	Aitken Creek Gas Storage ULC	NTS: B- 054-L/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9071			
12-Jul-23	2023-1928	Aitken Creek Gas Storage ULC	From NTS: B- 054-L/094-A-13 To NTS: D- 044-L/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
12-Jul-23	2023-1928	Aitken Creek Gas Storage ULC	From NTS: B- 054-L/094-A-13 To NTS: D- 044-L/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
12-Jul-23	2023-1927	PETRONAS Energy Canada Ltd.	NTS: A-B040-L/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	There is a lot of vegetation growing up and around the wellheads and the equipment.								9070			
12-Jul-23	2023-1927	PETRONAS Energy Canada Ltd.	From NTS: A- 040-L/094-A-13 To NTS: C- 001-I/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
12-Jul-23	2023-1927	PETRONAS Energy Canada Ltd.	NTS: A-A040-L/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9069			
12-Jul-23	2023-1927	PETRONAS Energy Canada Ltd.	NTS: A-C040-L/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9066			
12-Jul-23	2023-1927	PETRONAS Energy Canada Ltd.	NTS: A-D040-L/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9067			
12-Jul-23	2023-1927	PETRONAS Energy Canada Ltd.	NTS: A- 040-L/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3358				
12-Jul-23	2023-1927	PETRONAS Energy Canada Ltd.	NTS: A- 040-L/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9068			
12-Jul-23	2023-1923	Aitken Creek Gas Storage ULC	NTS: D- 035-L/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	As the flowline is disconnected from the wellhead, the wellhead valves should also be chained and locked or removed to prevent interference. This well is showing as "ACTIVE" in the IRIS database, but the flowline is disconnected. -also, there is a small bucket under the surface casing vent, with a ground cable attached. Also, there is a latex glove taped to the surface casing vent assembly, the latex glove has a small hole in one of the fingers, and there are some drips into the bucket. What is dripping? Is this rain water, or something else? There is a SCV submission in the IRIS database from April 2022, stating a passed bubble test. If there is no concern, is the bucket there for a reason? Is a follow up test required?								9051			
12-Jul-23	2023-1920	Aitken Creek Gas Storage ULC	NTS: D- 034-L/094-A-13	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed	Wellhead only site. Flowline has been disconnected from the wellhead.								9049			
12-Jul-23	2023-1919	Aitken Creek Gas Storage ULC	NTS: D- 033-L/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Wellhead only, chained and locked, flowline disconnected.								9047			
12-Jul-23	2023-1919	Aitken Creek Gas Storage ULC	From NTS: D- 033-L/094-A-13 To NTS: B- 043-L/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Wellhead only, chained and locked, flowline disconnected.										32522	
12-Jul-23	2023-1916	Canadian Natural Resources Limited	NTS: B-078-A/094-A-15	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected									9041			
12-Jul-23	2023-1913	Canadian Natural Resources Limited	NTS: B- 002-G/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9030			
12-Jul-23	2023-1913	Canadian Natural Resources Limited	NTS: B-A002-G/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9031			
12-Jul-23	2023-1910	Canadian Natural Resources Limited	NTS: D- 093-B/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9028			
12-Jul-23	2023-1909	Canadian Natural Resources Limited	NTS: D- 092-B/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9025			
12-Jul-23	2023-1908	Canadian Natural Resources Limited	From NTS: D- 092-B/094-A-15 To NTS: B- 092-B/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	A bullplug is missing from needle valve on wellhead.											
12-Jul-23	2023-1908	Canadian Natural Resources Limited	NTS: B- 092-B/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	A bullplug is missing from needle valve on wellhead.								9019			

12-Jul-23	2023-1908	Canadian Natural Resources Limited	NTS: B- 092-B/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	A bullplug is missing from needle valve on wellhead.						3345				
12-Jul-23	2023-1907	Aitken Creek Gas Storage ULC	NTS: B- 033-L/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	This is a wellhead only site. The flowline has been disconnected from the wellhead. As this well is inactive, the wellhead valves should be chained and locked (they are not) to prevent interference.							9017			
12-Jul-23	2023-1907	Aitken Creek Gas Storage ULC	From NTS: B- 033-L/094-A-13 To NTS: B- 043-L/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
12-Jul-23	2023-1906	Canadian Natural Resources Limited	NTS: B- 021-G/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Weed management is needed on lease.							9015			
12-Jul-23	2023-1904	Aitken Creek Gas Storage ULC	NTS: C- 024-L/094-A-13	WALK	CENTRAL	Completed	In Compliance	Risk & Data Informed	wellhead valves are chained and locked.							9010			
12-Jul-23	2023-1887	Canadian Natural Resources Limited	NTS: C- 020-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								8988			
12-Jul-23	2023-1886	Canadian Natural Resources Limited	NTS: A-A021-G/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								8981			
12-Jul-23	2023-1886	Canadian Natural Resources Limited	NTS: A- 021-G/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								8980			
12-Jul-23	2023-1886	Canadian Natural Resources Limited	NTS: A- 021-G/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3329				
12-Jul-23	2023-1902	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project	Inspection with the operator of Spread 5A, July 12 & 14, 2023. POD 004, STWU 06245, Inks Lake, Signage meets requirements, permit on site, withdrawal records on site. Truck on site during the inspection, 11 cubic meters per load, flow meter on truck, driver produced permit when requested, screened intake in water not observed as requires picker truck to pull. No concerns noted at the time of the inspection. POD 022, STWU 6245, Coldwater River, signage meets requirements, permit on site, no withdrawal records on site. Truck on site at time of inspection, driver produced permit when requested, driver produced withdrawal records for his truck. Discussed with operator that withdrawal records should be at site. Screened intake in water observed to be shallow, measured at 28 to 20 cm. Discussed with the operator and intake was moved to adequate depth. NOTE: a second truck pulled into the site and was carrying withdrawal records for both trucks but not current. Discussed with operator that withdrawal records should be at site. KP 958+550, BC 554, steep slopes with some slumping and minimal sediment riparian area. ESC in place. Channel restored with good riparian cover. KP 957+150, BC 551, pipe installed with backfill and poly lined diversion maintaining flow over backfill awaiting tie in. Isolation equipment in place and water course will be put back into isolation for completion of channel restoration. KP 971+170, WT -673, travel lane with ESC. KP 971+200, BC 564C, Culvert with ESC KP 973+380, BC 567, culvert with ESC. KP 976+160, BC 569B, culvert with ESC, cobble lined channel. KP 976+400, Coldwater 3 flood mitigation, Coldwater River, bank has been armored and raided in height. Active ground water dewatering to Coldwater River with pig pens in place should NTU values increase. WQM 3 times daily by grab, 2 samples taken today are 1.57 NTU and 1.83 NTU. POD 003, STWU, 0641, Thompson River, signage in place, permit on site, withdrawal records on site. 2 Intakes with adequate screen in water. Water is pumped to a holding tank that trucks can load from. There were no concerns noted at the time of the inspection. Several accesses and roads were inspected (as listed in the inventory), there were no concerns noted at the time of the inspection.									100116047
12-Jul-23	2023-1902	Trans Mountain Pipeline ULC	UTM: 10N 680641E 5610549N	TRUCK	KTNY	Completed	In Compliance	Major Project											
12-Jul-23	2023-1902	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project								141518			
12-Jul-23	2023-1902	Trans Mountain Pipeline ULC	From NTS: C- 055-E/092-H-15 To NTS: D- 055-E/092-H-15	TRUCK	KTNY	Completed	In Compliance	Major Project										31934	
12-Jul-23	2023-1902	Trans Mountain Pipeline ULC	From NTS: D- 084-E/092-H-15 To NTS: D- 084-E/092-H-15	TRUCK	KTNY	Completed	In Compliance	Major Project										31931	
12-Jul-23	2023-1902	Trans Mountain Pipeline ULC	From NTS: B- 064-E/092-H-15 To NTS: B- 055-E/092-H-15	TRUCK	KTNY	Completed	In Compliance	Major Project										31935	
12-Jul-23	2023-1902	Trans Mountain Pipeline ULC	From NTS: A- 074-E/092-H-15 To NTS: D- 064-E/092-H-15	TRUCK	KTNY	Completed	In Compliance	Major Project										31932	
12-Jul-23	2023-1902	Trans Mountain Pipeline ULC	From NTS: A- 084-E/092-H-15 To NTS: A- 084-E/092-H-15	TRUCK	KTNY	Completed	In Compliance	Major Project										31954	
12-Jul-23	2023-1902	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project								142235			
12-Jul-23	2023-1902	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project								142236			
12-Jul-23	2023-1902	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project								142237			
12-Jul-23	2023-1902	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project								141705			
12-Jul-23	2023-1902	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project								141706			
12-Jul-23	2023-1902	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project								141703			
12-Jul-23	2023-1902	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project								141704			
12-Jul-23	2023-1902	Trans Mountain Pipeline ULC	UTM: 10N 649638E 5530200N	TRUCK	KTNY	Completed	In Compliance	Major Project											
12-Jul-23	2023-1902	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project											100100228
12-Jul-23	2023-1902	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project											100101507
12-Jul-23	2023-1902	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project											100116822
12-Jul-23	2023-1902	Trans Mountain Pipeline ULC	UTM: 10N 681693E 5619530N	TRUCK	KTNY	Completed	In Compliance	Major Project											
12-Jul-23	2023-1902	Trans Mountain Pipeline ULC	From NTS: D- 048-D/092-H-15 To NTS: A- 058-D/092-H-15	TRUCK	KTNY	Completed	In Compliance	Major Project										31953	
12-Jul-23	2023-1902	Trans Mountain Pipeline ULC	From NTS: A- 030-D/092-H-15 To NTS: C- 020-D/092-H-15	TRUCK	KTNY	Completed	In Compliance	Major Project										31939	
12-Jul-23	2023-1902	Trans Mountain Pipeline ULC	From NTS: C- 020-D/092-H-15 To NTS: C- 020-D/092-H-15	TRUCK	KTNY	Completed	In Compliance	Major Project										31940	
12-Jul-23	2023-1902	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project								141726			
12-Jul-23	2023-1873	Canlin Energy Corporation	NTS: A- 075-G/094-J-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	Active facility. Joint inspection with Operator Sign ok. Inlet ESD's and Inlet Sep ok. Dehy ok. Fire eye, H2S, LEL detection ok. Last fuel gas cal Aug '22. Compressor ok. Last PSV date May 2018. Fire eyes ok. LEL and H2S detection ok; March '23. Vibration shutdown July '22. Extinguishers ok. Incinerator and Flare Active. Comments: 1. Lock or carseal required for valve(s) on Flare and Incinerator fuel gas lines. 2. ERP binder for this facility is located at Clarke Lake Facility but it should be located here. Please ensure a current copy is maintained at this facility. 3. Requesting date and observations of last Underground Flare Knockout Inspection record. Please email to the BCER						3317				
12-Jul-23	2023-1873	Canlin Energy Corporation	From NTS: A- 075-G/094-J-10 To NTS: A- 074-G/094-J-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed											
12-Jul-23	2023-1873	Canlin Energy Corporation	From NTS: D- 072-G/094-J-10 To NTS: A- 075-G/094-J-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed											
12-Jul-23	2023-1873	Canlin Energy Corporation	From NTS: A- 054-G/094-J-10 To NTS: A- 075-G/094-J-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed											
12-Jul-23	2023-1873	Canlin Energy Corporation	From NTS: A- 075-G/094-J-10 To NTS: A- 075-G/094-J-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed											
12-Jul-23	2023-1873	Canlin Energy Corporation	From NTS: A- 075-G/094-J-10 To NTS: C- 072-G/094-J-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed											
12-Jul-23	2023-1873	Canlin Energy Corporation	From NTS: A- 075-G/094-J-10 To NTS: C- 085-G/094-J-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed											
12-Jul-23	2023-1873	Canlin Energy Corporation	From NTS: C- 075-G/094-J-10 To NTS: A- 075-G/094-J-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed											
12-Jul-23	2023-1873	Canlin Energy Corporation	From NTS: C- 075-G/094-J-10 To NTS: C- 075-G/094-J-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed											
12-Jul-23	2023-1873	Canlin Energy Corporation	From NTS: A- 075-G/094-J-10 To NTS: A- 065-G/094-J-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed											
12-Jul-23	2023-1873	Canlin Energy Corporation	NTS: A- 075-G/094-J-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							3318				
12-Jul-23	2023-1868	Tourmaline Oil Corp.	NTS: B-AE024-I/094-B-09	TRUCK	NORTH	Completed	In Compliance	Drilling Rig	Rig and location clean and well organized. Everything looked good during inspection no issues or concerns.							8958			
12-Jul-23	2023-2056	Plateau Pipe Line Ltd.	From NTS: C- 077-G/093-O-09 To NTS: D- 043-F/093-O-09	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Integrity dig site 29. Pipe is exposed and coating removed. Soils separated no erosion concerns. No concerns at time of inspection.										
12-Jul-23	2023-1898	Murphy Oil Company Ltd.	DLS: 01-21-078-18	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								9000			
12-Jul-23	2023-1898	Murphy Oil Company Ltd.	DLS: A01-21-078-18	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								9003			
12-Jul-23	2023-1898	Murphy Oil Company Ltd.	DLS: B01-21-078-18	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								9001			
12-Jul-23	2023-1898	Murphy Oil Company Ltd.	DLS: C01-21-078-18	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								9002			
12-Jul-23	2023-1898	Murphy Oil Company Ltd.	DLS: 01-21-078-18	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							3339				
12-Jul-23	2023-1898	Murphy Oil Company Ltd.	From DLS: 04-22-078-18 To DLS: 01-21-078-18	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										32035	
12-Jul-23	2023-1897	Murphy Oil Company Ltd.	DLS: 03-11-078-18	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							3337				
12-Jul-23	2023-1897	Murphy Oil Company Ltd.	DLS: 03-11-078-18	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							3336				
12-Jul-23	2023-1897	Murphy Oil Company Ltd.	DLS: 03-11-078-18	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							3338				
12-Jul-23	2023-1897	Murphy Oil Company Ltd.	DLS: A03-11-078-18	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								8997			
12-Jul-23	2023-1897	Murphy Oil Company Ltd.	DLS: 03-11-078-18	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								8998			
12-Jul-23	2023-1897	Murphy Oil Company Ltd.	DLS: B03-11-078-18	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								8999			
12-Jul-23	2023-1897	Murphy Oil Company Ltd.	From DLS: 04-12-078-18 To DLS: 03-11-078-18	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										32034	
12-Jul-23	2023-1894	Murphy Oil Company Ltd.	DLS: 16-33-077-18	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								8996			
12-Jul-23	2023-1894	Murphy Oil Company Ltd.	From DLS: 13-34-077-18 To DLS: 16-33-077-18	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										32033	
12-Jul-23	2023-1892	Murphy Oil Company Ltd.	DLS: 02-10-078-18	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								8995			
12-Jul-23	2023-1892	Murphy Oil Company Ltd.	From DLS: 05-10-078-18 To DLS: 02-10-078-18	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										32018	
12-Jul-23	2023-1892	Murphy Oil Company Ltd.	From DLS: 02-10-078-18 To DLS: 02-10-078-18	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										32019	
12-Jul-23	2023-1891	Shell Canada Limited	DLS: 16-15-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Follow up to inspection #2023-1680						3334				
13-Jul-23	2023-1950	Tourmaline Oil Corp.	From NTS: A- 092-C/094-H-04 To NTS: A- 092-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Internal Request	This inspection was done as an inquiry into whether a new pipeline had been started from a-92-C/94-H-4 to b-9-G/94-H-4 yet. It has not been started as at time of this inspection, that I could see. But there is piping in the database that is showing as Active...Project# 25691 Segment# 1 & 2.									32717
13-Jul-23	2023-1950	Tourmaline Oil Corp.	NTS: A- 092-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Internal Request								9121			
13-Jul-23	2023-1950	Tourmaline Oil Corp.	NTS: A-A092-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Internal Request								9122			
13-Jul-23	2023-1950	Tourmaline Oil Corp.	NTS: A-B092-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Internal Request								9117			
13-Jul-23	2023-1950	Tourmaline Oil Corp.	NTS: A-C092-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Internal Request								9118			
13-Jul-23	2023-1950	Tourmaline Oil Corp.	NTS: A-D092-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Internal Request								9119			
13-Jul-23	2023-1950	Tourmaline Oil Corp.	NTS: A-E092-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Internal Request								9120			
13-Jul-23	2023-1950	Tourmaline Oil Corp.	NTS: A- 092-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Internal Request							3376				
13-Jul-23	2023-1949	Canadian Natural Resources Limited	NTS: A- 089-D/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	poor road condition							9116			
13-Jul-23	2023-1949	Canadian Natural Resources Limited	From NTS: A- 089-D/094-A-14 To NTS: A- 081-A/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	poor road condition										
13-Jul-23	2023-1948	ConocoPhillips Canada Resources Corp.	NTS: B- 050-D/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								9115			
13-Jul-23	2023-1948	ConocoPhillips Canada Resources Corp.	From NTS: B- 050-D/094-A-14 To NTS: D- 030-D/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
13-Jul-23	2023-1948	ConocoPhillips Canada Resources Corp.	From NTS: B- 050-D/094-A-14 To NTS: B- 042-A/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
13-Jul-23	2023-1948	ConocoPhillips Canada Resources Corp.	NTS: B- 050-D/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3375				
13-Jul-23	2023-1947	ConocoPhillips Canada Resources Corp.	From NTS: D- 030-D/094-A-14 To NTS: D- 013-A/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
13-Jul-23	2023-1947	ConocoPhillips Canada Resources Corp.	NTS: D- 030-D/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								9113			
13-Jul-23	2023-1947	ConocoPhillips Canada Resources Corp.	NTS: D- 030-D/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3374				
13-Jul-23	2023-1946	Canadian Natural Resources Limited	NTS: A- 029-D/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								9112			
13-Jul-23	2023-1946	Canadian Natural Resources Limited	From NTS: A- 029-D/094-A-14 To NTS: D- 038-D/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
13-Jul-23	2023-1945	Canadian Natural Resources Limited	NTS: B- 026-D/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								9111			
13-Jul-23	2023-1945	Canadian Natural Resources Limited	From NTS: B- 026-D/094-A-14 To NTS: D- 039-D/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											

13-Jul-23	2023-1926	Canadian Natural Resources Limited	NTS: D- 054-G/094-A-15	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed								9060			
13-Jul-23	2023-1926	Canadian Natural Resources Limited	NTS: D- 054-G/094-A-15	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed							3355				
13-Jul-23	2023-1917	Canadian Natural Resources Limited	NTS: B- 044-G/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								9045			
13-Jul-23	2023-1917	Canadian Natural Resources Limited	NTS: B-A044-G/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								9046			
13-Jul-23	2023-1914	Canadian Natural Resources Limited	NTS: B- 003-G/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								9037			
13-Jul-23	2023-1893	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project	Inspection with the operator of spread 5B July 13 & 15, 2023. POD 009, STWU 6294, Wahleach Creek, permit on site, signage meets requirements,withdrawal records on site, screened intake no concerns, pumping direct to tanks from the Creek, intake is metered, trucks are filling from the tanks. KP 1059+400, BC 668, Wahleach Creek, restored channel with armored banks. Channel was restored to width as found prior to crossing. Previous restoration completed by MOTI after flood event. KP 1053+180, BC 662, Hunter Creek, preparing for isolation, no work instream at the time of the inspection, inspected pumps and screens, dewatering location, flock tank and pig pens, there were no concerns noted at the time of the inspection. KP 1027+900, well pointing the trench and dewatering through filtration system to the Coquihalla River. Trench to flock tank, to 3 weir tanks to holding tank to sand filtration to water course. 60 min cycle, with NTU values at 1.72 for discharge. KP 1022+680, BC 634f, Boston bar Creek, clear span bridge with ESC, ESC requires maintenance, Channel has been restored, benched and bank wrap with armor and cobble. KP 1008+090, BC 596, amphib stream, in isolation meter bags and poly upstream and downstream, equilibrium by 6 - 10" pumps to diffusers, trench pump to water filtration system on a 90-minute cycle. KP 1001+900, BC 592.3, Culvert with ESC, no concerns noted at the time of the inspection. KP 1001+850, BC 592.2, Culvert with ESC, no concerns noted at the time of the inspection. KP 1001+800, BC 592.1, by-pass over trench, plastic pipe connected to upstream channel with spray foam to hold pipe in place. KP 1001+640, BC 592, Channel is was being restored at the time of the inspection, water course is in isolation, amphib stream that was salvaged, upstream meter bags and poly downstream sandbags and ploy, Equilibrium maintained by pump around to diffuser, pumps in screened cages, Block nets in place. Discussed downstream isolation being small should flow increase.							142596			
13-Jul-23	2023-1893	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project	BY pass/ water filtration system in place for grey water. Trench pump to 3 weir tanks,to sand traps, to 10-micron filter and discharged to water course if acceptable NTU values. if the NTU values are high water is recycled through the filtration system. KP 944+250, BC 588, Falls Lake Creek, clear span bridge with ESC, ESC requires maintenance, channel has been partially restored at the time of the inspection. Several Roads and accesses were inspected (listed in the inventory), there no concerns noted at the time of the inspection.							142594			
13-Jul-23	2023-1893	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project								142595			
13-Jul-23	2023-1893	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project								142593			
13-Jul-23	2023-1893	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project								142556			
13-Jul-23	2023-1893	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project											
13-Jul-23	2023-1893	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project											100100228
13-Jul-23	2023-1893	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project											100101507
13-Jul-23	2023-1893	Trans Mountain Pipeline ULC	From NTS: D- 004-G/092-H-11 To NTS: A- 013-G/092-H-11	TRUCK	LMVI	Completed	In Compliance	Major Project										32011	
13-Jul-23	2023-1893	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project								142590			
13-Jul-23	2023-1893	Trans Mountain Pipeline ULC	From NTS: D- 085-B/092-H-11 To NTS: D- 085-B/092-H-11	TRUCK	LMVI	Completed	In Compliance	Major Project										32013	
13-Jul-23	2023-1893	Trans Mountain Pipeline ULC	From NTS: C- 046-B/092-H-11 To NTS: B- 056-B/092-H-11	TRUCK	LMVI	Completed	In Compliance	Major Project										32015	
13-Jul-23	2023-1893	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project								142562			
13-Jul-23	2023-1893	Trans Mountain Pipeline ULC	UTM: 10N 599752.228E 5463244.396N	TRUCK	LMVI	Completed	In Compliance	Major Project											
13-Jul-23	2023-1893	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project								142646			
13-Jul-23	2023-1893	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project											100100349
13-Jul-23	2023-1915	Ish Energy Ltd.	NTS: A- 099-K/094-P-02	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	WA # 15254 and 1525S, inspection July 13th, 2023: 1300 hours. Parent well head a-99-k/94-P-002: surface casing vent valve is open, surface casing vent flow measured no LEL (Altair-5x), SCV no flow observed. No issues noted with parent well head and flowline leading to well building valve is open - "Active" status. Signage is compliant. Meter calibration date: March 16, 2023. Well building chemical pump lids left open in well building. It appears that chemical pump within the facility building is being repaired/maintained as it is missing a cover plate (See Attached Photos). Please note that chemical pumps manufacturer standard operating instructions require covers to be in place (DPR Sec. 16(1) - requirement would be applicable if pumps were in operation at time of inspection). No other issues noted with the well building. Chemical storage tank: SDS labels present, grounded double, and double walled tank = no issues noted with chemical storage. Well head a-A99-k / 94-P-002: surface casing vent valve open, SCV no LEL measured (Altair-5x), SCV no vent flow issues noted. Flowline valve is open, "Active" status regarding flows/production. Well site is "Active" - well head signage in compliance - no further concerns/issues noted. KERMIT last gas production date: 2023-05.							9035			
13-Jul-23	2023-1915	Ish Energy Ltd.	NTS: A-A099-K/094-P-02	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed								9036			
13-Jul-23	2023-1912	Ish Energy Ltd.	NTS: C- 001-D/094-P-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA # 15404, 15405, and 16095 inspection, July 13th, 2023: 13:30 hrs. Parent Well Head: c-1-d - surface casing valve open, surface casing vent no LEL measured (Altair-5x), SCV no vent flow observed. NC: Spillage - gas leak noted from Well Head - Wing Valve Packer: Altair-5x meter over range LEL recorded (noted gas leak is a non-compliance). Flowline valve open, no other issues noted with parent well head. Well Head: c-B1-d site, surface casing valve open, no LEL measured (Altair-5x), no vent flow observed, flowline open- no issues with "B" well head. Flowline: NC: Spillage - fluid, observed a patch of dead grass at base of well head "B", spillage to be confirmed with client. Request client to respond to spillage/dead grass concerns. Well Head: c-A1-d site, the surface casing valve is open, SCV vent flow recorded a high LEL (Altair-5x), SCV no flow was noted (latex glove test performed). No other concerns noted with C-A1-d well head. Well building of parent well and "A" well head: NC: measured high LEL (Altair-5x) from door of well building, Alleged Non-Compliance: gas spillage non-compliance from c-1-d building, inspector did not enter building. Chemical storage tank: SD labels in place and grounded. NC: Chemical containment = non-compliance as containment drain plug missing (rusted away) or ineffective (See Attached Photos).							9032			
13-Jul-23	2023-1912	Ish Energy Ltd.	NTS: C-A001-D/094-P-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								9033			
13-Jul-23	2023-1912	Ish Energy Ltd.	NTS: C-B001-D/094-P-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								9034			
13-Jul-23	2023-1911	Ish Energy Ltd.	NTS: D- 003-D/094-P-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 15406/20288, inspection July 13th, 2023: 1306 p.m. on site with BCER: Well Head d-3-d: signage is compliant to standards, SCV valve was open, surface casing vent no LEL measured (Altair-5x), no vent flow observed. Flowline from well head too well building flowline valves was open - "Active". Well head d-c3-d: status is suspended, signage compliant to standards, chained and locked, surface casing valve open, SCV vent no LEL measured (Altair-5x), no vent flow observed. No issues/concerns noted with wellhead d-c3-d. Well building: NC: gas leak detected/measured as an over range/high LEL (Altair-5x) at entrance/door (no entry). Non-compliance gas spillage was noted, since presence of gas leak no further inspection of the well building was completed. Chemical storage tank was grounded, containment plug in place, no fluid leaks observed, SDS labels posted (labels damaged requires replacing) (See Attached Photos). Flowline valve out of well building to pipeline was observed to be closed (Kermit most recent gas production date: 2023-05.)							9024			
13-Jul-23	2023-1911	Ish Energy Ltd.	NTS: D-C003-D/094-P-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								9023			

13-Jul-23	2023-1905	Ish Energy Ltd.	NTS: D-B005-D/094-P-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected	Well Head: location d-5-d/94-P-7, July 13, 2023: 12:06 hrs. on site. Well Head: Signage for all well head locations were compliant to standards. Well Head "a" and "b" located on site - parent well was on adjacent area / located off site to Well "a" and "b". (parent well head is water injection well). Parent well/water injector site: compliant with working within parameters. NUFLO meter calibrated/serviced: Nov. 22, 2021. Well Head: "a" - surface casing vent valve open, surface casing vent no LEL measured (Altair-5x), SCV vent - no flow observed. Well Head: "b" - surface casing vent valve open, SCV vent flow no LEL measured (Altair-5x), SCV vent no flow observed. No concerns were noted with the function/status of the well heads on site. Flowlines: observed all flowlines valves to be open: "Active" site. NC: One flowline valve was observed to be open and connecting to a pig barrel cover with the chain missing (See Attached Photo). NC: Well building: one catadyne vent line missing (See Attached Photo). Chemical pumps (2x) in the facility building are being repaired/maintained as they were missing cover plates (See Attached Photos). Please note that chemical pumps manufacturer standard operating instructions require covers to be in place (DPR Sec. 16(1) - requirement would be applicable if pumps were in operation at time of inspection). No other issues noted with the well building. Meter calibration service date is March 16th, 2023. No record/documentation of orifice service plate date was found in well building. Chemical storage on site: SDS labels present, grounded, and tanks double walled (no containment required). No chemical storage concerns noted.								8993		
13-Jul-23	2023-1905	Ish Energy Ltd.	NTS: D- 005-D/094-P-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected										8991		
13-Jul-23	2023-1905	Ish Energy Ltd.	NTS: D-A005-D/094-P-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected										8992		
13-Jul-23	2023-1890	Ish Energy Ltd.	NTS: D- 006-D/094-P-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Well Authority # 6053, inspection July 13th, 2023: 1049 hrs. Well Head: Surface casing vent valve was open, SCV vent flow recorded no LEL (Altair-5x) and no SCV vent flow was recorded/observed. Well site is not currently active; valve flowlines are closed - possibly due to maintenance. NC: ESD low pressure valve open, not chained or locked. ESD high pressure valve locked (See Attached Photos). Pressure sensor on the well head tubing pressure valve was also not locked (See Attached Photos). Flowline valves were observed to be closed at the time of inspection (maintenance). Kermit last production date: 2023-05. Well Facility: Fire extinguisher present at entrance to Well Facility building (June 2023 last service date). Last meter calibration service date is March 24, 2023 (See Attached Photos). No spillage: either gas or fluid leaks were noted in the Well Facility building. Catadyne regulator vent line in place. Chemical Storage: double walled tank (1) present on site, compliant with no issues noted as SDS labels were in place and no spillage/fluid leaks were observed. Invasive plants: Observed incidence of Scentless Chamomile scattered throughout the ground disturbance areas of the well clearing pad (See Attached Photo).								8990		
13-Jul-23	2023-1890	Ish Energy Ltd.	NTS: D- 006-D/094-P-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3333				
13-Jul-23	2023-1889	Ish Energy Ltd.	NTS: B- 026-D/094-P-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA # 9525, inspection July 13, 2023: 10:15 hrs in the morning. Inspected pump jack site, no SCV pipe present (P. Smith confirmed BCER Exemption in place for site). No Spillage - gas or fluid leaks observed. High- and Low-pressure valves for ESD are locked and last service date November 2019 (See Attached Photos), NC: flowlines are not disconnected but the flowline valves are closed. KERMIT last production rate recorded for site: 2020-03 (greater than 14 months no production). Well Head: Pollution prevention bottle in place, not installed in a vertical position but slanted (horizontal) (See Attached Photo). Note: there is active power (energize sound noted) to the pump jack control panel.								8989		
13-Jul-23	2023-1882	i3 ENERGY CANADA LTD.	NTS: D- 072-G/093-P-07	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Officer Selected	Check site location for invasive weeds.									8976		
13-Jul-23	2023-1882	i3 ENERGY CANADA LTD.	NTS: A-A082-G/093-P-07	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Officer Selected	Check site location for invasive weeds.									8975		
13-Jul-23	2023-1882	i3 ENERGY CANADA LTD.	NTS: A- 82-G/093-P-07	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Officer Selected	Check site location for invasive weeds.							3326				
13-Jul-23	2023-1882	i3 ENERGY CANADA LTD.	NTS: A- 082-G/093-P-07	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Officer Selected	Check site location for invasive weeds.									8977		
13-Jul-23	2023-1881	Canadian Natural Resources Limited	NTS: B- 068-H/093-P-07	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										8974		
13-Jul-23	2023-1881	Canadian Natural Resources Limited	NTS: B- 068-H/093-P-07	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								3324				
13-Jul-23	2023-1881	Canadian Natural Resources Limited	From NTS: B- 068-H/093-P-07 To NTS: A- 082-G/093-P-07	TRUCK	SOUTH	Completed	In Compliance	Officer Selected												
13-Jul-23	2023-1880	Cenovus Energy Inc.	NTS: B- 089-H/093-P-07	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Officer Selected								3323				
13-Jul-23	2023-1880	Cenovus Energy Inc.	NTS: B- 089-H/093-P-07	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Officer Selected										8973		
13-Jul-23	2023-1879	Canadian Natural Resources Limited	NTS: C- 088-G/093-P-07	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										8971		
13-Jul-23	2023-1879	Canadian Natural Resources Limited	NTS: C- 088-G/093-P-07	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								3321				
13-Jul-23	2023-1879	Canadian Natural Resources Limited	From NTS: C- 088-G/093-P-07 To NTS: C- 086-G/093-P-07	TRUCK	SOUTH	Completed	In Compliance	Officer Selected												
13-Jul-23	2023-1877	Cenovus Energy Inc.	NTS: C- 081-G/093-P-07	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										8967		
13-Jul-23	2023-1872	Cenovus Energy Inc.	NTS: C- 018-J/093-P-07	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Officer Selected										8966		
13-Jul-23	2023-1872	Cenovus Energy Inc.	NTS: C- 018-J/093-P-07	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Officer Selected								3316				
13-Jul-23	2023-1872	Cenovus Energy Inc.	From NTS: C- 018-J/093-P-07 To NTS: B- 028-J/093-P-07	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Officer Selected											31746	
13-Jul-23	2023-1869	VERMILION ENERGY INC.	DLS: A08-22-081-14	TRUCK	SOUTH	Completed	In Compliance	Internal Request	No concerns identified at time of site inspection.									8962		
13-Jul-23	2023-1869	VERMILION ENERGY INC.	DLS: 08-22-081-14	TRUCK	SOUTH	Completed	In Compliance	Internal Request	No concerns identified at time of site inspection.									8963		
13-Jul-23	2023-1869	VERMILION ENERGY INC.	DLS: B08-22-081-14	TRUCK	SOUTH	Completed	In Compliance	Internal Request	No concerns identified at time of site inspection.									8964		
13-Jul-23	2023-1869	VERMILION ENERGY INC.	DLS: 08-22-081-14	TRUCK	SOUTH	Completed	In Compliance	Internal Request	No concerns identified at time of site inspection.							3314				
13-Jul-23	2023-1869	VERMILION ENERGY INC.	DLS: 08-22-081-14	TRUCK	SOUTH	Completed	In Compliance	Internal Request	No concerns identified at time of site inspection.							3315				
13-Jul-23	2023-1869	VERMILION ENERGY INC.	DLS: 08-22-081-14	TRUCK	SOUTH	Completed	In Compliance	Internal Request	No concerns identified at time of site inspection.							3313				
13-Jul-23	2023-1869	VERMILION ENERGY INC.	From DLS: 08-04-082-14 To DLS: 08-22-081-14	TRUCK	SOUTH	Completed	In Compliance	Internal Request	No concerns identified at time of site inspection.											
13-Jul-23	2023-1869	VERMILION ENERGY INC.	From DLS: 13-27-081-14 To DLS: 08-22-081-14	TRUCK	SOUTH	Completed	In Compliance	Internal Request	No concerns identified at time of site inspection.											
14-Jul-23	2023-1899	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project	Inspection with the operator of a closed bottom culvert installation at KP 973+300. Watercourse is in isolation with the culvert partially installed at the time of the inspection. Packing in the culvert with layered fill. Isolation is by sandbags and poly upstream and downstream. Equilibrium is maintained by one 4" pump and one 4" redundancy pump, to a downstream diffuser. All pump intakes meet requirements for Fresh Water End of Pump screening requirements. Grey water is managed by one 3" and two 4" pumps utilized as required to a pig pen. WQM by grab samples every 30 minutes, base samples every two hours. Minimal turbidity spikes with downstream remaining well within acceptable NTU values. Discussed full channel width for upstream and downstream isolations, and reviewed requirements for intake screening in response to questions. Backfilling and packing culvert ongoing and discussed downstream culvert end will need to be bedded.										100117744
14-Jul-23	2023-1899	Trans Mountain Pipeline ULC	UTM: 10N 637184.711E 5491592.365N	TRUCK	LMVI	Completed	In Compliance	Major Project												
14-Jul-23	2023-1899	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project												
14-Jul-23	2023-1937	Ovintiv Canada ULC	NTS: C-A029-A/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										9086		
14-Jul-23	2023-1937	Ovintiv Canada ULC	NTS: C- 029-A/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										9087		
14-Jul-23	2023-1936	Ovintiv Canada ULC	NTS: A-A038-A/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										9089		
14-Jul-23	2023-1936	Ovintiv Canada ULC	NTS: A- 038-A/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3368				
14-Jul-23	2023-1936	Ovintiv Canada ULC	NTS: A- 038-A/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										9088		
14-Jul-23	2023-1935	Ovintiv Canada ULC	NTS: D- 022-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3367				
14-Jul-23	2023-1935	Ovintiv Canada ULC	NTS: D- 022-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3366				
14-Jul-23	2023-1935	Ovintiv Canada ULC	NTS: D- 022-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										9085		
14-Jul-23	2023-1935	Ovintiv Canada ULC	NTS: D-A022-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										9084		
14-Jul-23	2023-1934	Ovintiv Canada ULC	NTS: C- 027-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										9083		
14-Jul-23	2023-1934	Ovintiv Canada ULC	NTS: C- 027-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3365				
14-Jul-23	2023-1933	Ovintiv Canada ULC	NTS: C- 043-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										9082		
14-Jul-23	2023-1933	Ovintiv Canada ULC	NTS: C- 043-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3364				
14-Jul-23	2023-1932	Ovintiv Canada ULC	NTS: A- 052-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										9080		
14-Jul-23	2023-1932	Ovintiv Canada ULC	NTS: A- 052-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3362				
14-Jul-23	2023-1932	Ovintiv Canada ULC	NTS: A- 052-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3363				
14-Jul-23	2023-1932	Ovintiv Canada ULC	NTS: A-A052-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										9081		
14-Jul-23	2023-1931	Ovintiv Canada ULC	NTS: A- 065-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										9079		
14-Jul-23	2023-1931	Ovintiv Canada ULC	NTS: A- 065-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3361				
14-Jul-23	2023-1930	Ovintiv Canada ULC	NTS: A- 074-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										9075		
14-Jul-23	2023-1930	Ovintiv Canada ULC	NTS: B-A073-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										9077		
14-Jul-23	2023-1930	Ovintiv Canada ULC	NTS: B- 073-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										9076		
14-Jul-23	2023-1930	Ovintiv Canada ULC	NTS: C- 063-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										9078		

14-Jul-23	2023-1930	Ovintiv Canada ULC	NTS: A- 074-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3359				
14-Jul-23	2023-1930	Ovintiv Canada ULC	NTS: C- 063-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3360				
17-Jul-23	2023-1924	Canadian Natural Resources Limited	NTS: B-A054-G/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Both wells should be disconnected from flowline. A cap is needed on casing side of injection well where instrumentation was disconnected.								9057		
17-Jul-23	2023-1924	Canadian Natural Resources Limited	NTS: B- 054-G/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							3354				
17-Jul-23	2023-1924	Canadian Natural Resources Limited	NTS: B- 054-G/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9056		
17-Jul-23	2023-1921	Ish Energy Ltd.	From NTS: B- 005-D/094-P-07 To NTS: A- 090-J/094-P-02	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected	Invasive plants: Scentless Chamomile were observed scattered throughout the length of the main access road (See Attached Photos). Safety signage is missing at the bridge located at the following coordinates: 120.8099863°W 59.2396934°N; specifically, reflective markers on each corner of the bridge and a sign indicating narrow structure ahead (both approaches). NB: Please provide the most recent engineer detailed inspection report for the 3.8 km bridge on the Road # 00150.									32512	
17-Jul-23	2023-1903	Murphy Oil Company Ltd.	From DLS: 08-07-078-17 To DLS: 05-08-078-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										32036	
17-Jul-23	2023-1903	Murphy Oil Company Ltd.	DLS: A08-07-078-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									9009		
17-Jul-23	2023-1903	Murphy Oil Company Ltd.	DLS: B08-07-078-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									9005		
17-Jul-23	2023-1903	Murphy Oil Company Ltd.	DLS: D08-07-078-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									9007		
17-Jul-23	2023-1903	Murphy Oil Company Ltd.	DLS: 08-07-078-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									9008		
17-Jul-23	2023-1903	Murphy Oil Company Ltd.	DLS: C08-07-078-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									9006		
17-Jul-23	2023-1903	Murphy Oil Company Ltd.	DLS: E08-07-078-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									9004		
17-Jul-23	2023-1903	Murphy Oil Company Ltd.	DLS: 08-07-078-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							3340				
18-Jul-23	2023-1967	STRATHCONA RESOURCES LTD.	NTS: A- 051-L/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9206		
18-Jul-23	2023-1967	STRATHCONA RESOURCES LTD.	NTS: A- 051-L/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3430				
18-Jul-23	2023-1966	Canadian Natural Resources Limited	NTS: D- 028-L/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3429				
18-Jul-23	2023-1966	Canadian Natural Resources Limited	NTS: D- 028-L/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9205		
18-Jul-23	2023-1964	Canadian Natural Resources Limited	NTS: B- 023-L/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3428				
18-Jul-23	2023-1956	Tidewater Midstream and Infrastructure Ltd.	NTS: A- 042-I/094-G-03	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected	There are two 400 barrel tanks and pilings etc., that were moved from another well site (a-7-I/94-G-07 ?) during a decommissioning process that were dumped at the compressor station. If it was part of a load it might be acceptable but not when there is a full load and more. Please remove this old material at the same time the compressor stations are cleaned up in the Sikanni area. Check the NOTEBOOK section of this inspection for pictures. Thank you.							3390				
18-Jul-23	2023-2193	PETRONAS Energy Canada Ltd.	From NTS: A- 040-K/094-G-07 To NTS: C- 016-F/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	Site is Active. Currently operating as a throughput Facility, with compression as needed. Potential pending re-activation of partial LPG processing (deethanizer, debutanizer, condensate stabilization, refridge, etc) this year. Most of the site is spec blinded. All critical valves secured as required. Inlet risers, inlet ESD's, inlet sep ok. ESD bypass carsealed closed. Fuel gas last cal = July 2022. Genset building ok.										
18-Jul-23	2023-2193	PETRONAS Energy Canada Ltd.	From NTS: D- 006-F/094-G-07 To NTS: C- 016-F/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed											
18-Jul-23	2023-2193	PETRONAS Energy Canada Ltd.	NTS: C- 016-F/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							3379				
18-Jul-23	2023-2193	PETRONAS Energy Canada Ltd.	From NTS: C- 031-C/094-G-07 To NTS: C- 016-F/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed											
18-Jul-23	2023-2193	PETRONAS Energy Canada Ltd.	From NTS: B- 026-F/094-G-07 To NTS: C- 016-F/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed										32718	
18-Jul-23	2023-2193	PETRONAS Energy Canada Ltd.	From NTS: D- 016-F/094-G-07 To NTS: C- 016-F/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed										32719	
18-Jul-23	2023-2193	PETRONAS Energy Canada Ltd.	From NTS: C- 016-F/094-G-07 To NTS: A- 092-B/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed											
18-Jul-23	2023-1984	PETRONAS Energy Canada Ltd.	NTS: A-A060-D/094-A-13	TRUCK	NORTH	Completed	In Compliance	Drilling Rig	Rig and location clean and well organized. all looking good at this time Attend the onsite ERP meeting.								9242		
18-Jul-23	2023-1980	PETRONAS Energy Canada Ltd.	NTS: A-A060-D/094-A-13	TRUCK	NORTH	Completed	Retracted	Drilling Rig	Rig and location clean and well organized. all looking ok at this time. Attend the onsite ERP meeting, good meeting.								9231		
18-Jul-23	2023-1955	PETRONAS Energy Canada Ltd.	From NTS: C- 075-B/094-G-07 To NTS: C- 065-B/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Suspended Facility. Partially decommissioned/scavenged. Inlets disconnected and blinds installed. Dehy, Flare, FKO, Incinerator, Genset/Air Comp. building/MCC, containment ring all ok. Pipe spools, valves, 2 X 400 bbl tanks and flowlines disconnected and laying on ground. Miscellaneous steel stairs, catwalks, scrap steel laying on ground. Quantity of pipeline pipe observed outside chain link fence, adjacent to office/residence. Comment: 1. Invasive Plant Oxeye Daisy observed along side of access road.										
18-Jul-23	2023-1955	PETRONAS Energy Canada Ltd.	NTS: C- 065-B/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							3389				
18-Jul-23	2023-1955	PETRONAS Energy Canada Ltd.	From NTS: B- 043-B/094-G-07 To NTS: C- 065-B/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed											
18-Jul-23	2023-1955	PETRONAS Energy Canada Ltd.	From NTS: C- 065-B/094-G-07 To NTS: B- 043-B/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed											
18-Jul-23	2023-1955	PETRONAS Energy Canada Ltd.	From NTS: C- 065-B/094-G-07 To NTS: B- 004-G/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed											
18-Jul-23	2023-1955	PETRONAS Energy Canada Ltd.	From NTS: B- 004-G/094-G-07 To NTS: C- 065-B/094-G-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed											
18-Jul-23	2023-1952	PETRONAS Energy Canada Ltd.	From NTS: A- 087-B/094-G-07 To NTS: A- 076-B/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	2 wells Active; a-87-B and a-B87-B. Signs ok. Last meter cal = October 2022. 4 chem tanks ok. Buildings ok. 2 pig barrels ok. All critical valves secured with carseals and/or clamshells. Low LEL detected from surface casing vent at a-B87-B. TEG Active. One Suspended well; a-A87-B. Wellhead only. Chained and locked. Sign ok. Surface casing vent checked, ok. Comments: 1. Invasive plants observed: i) Oxeye Daisy around the lease. ii) Scentless Chamomile by meter buildings and growing throughout open areas populated by Foxtail. 2. Small gas leak in water filled cellar from fitting on lower wing valve assembly.										
18-Jul-23	2023-1952	PETRONAS Energy Canada Ltd.	From NTS: A- 087-B/094-G-07 To NTS: C- 031-C/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed											
18-Jul-23	2023-1952	PETRONAS Energy Canada Ltd.	From NTS: C- 031-C/094-G-07 To NTS: A- 087-B/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed											
18-Jul-23	2023-1952	PETRONAS Energy Canada Ltd.	NTS: A- 087-B/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									9134		
18-Jul-23	2023-1952	PETRONAS Energy Canada Ltd.	NTS: A-A087-B/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									9135		
18-Jul-23	2023-1952	PETRONAS Energy Canada Ltd.	NTS: A-B087-B/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									9136		
18-Jul-23	2023-1952	PETRONAS Energy Canada Ltd.	NTS: A- 087-B/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							3380				
18-Jul-23	2023-1952	PETRONAS Energy Canada Ltd.	NTS: A- 087-B/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							3382				
18-Jul-23	2023-1952	PETRONAS Energy Canada Ltd.	NTS: A- 087-B/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							3381				

18-Jul-23	2023-1951	PETRONAS Energy Canada Ltd.	NTS: A- 036-G/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 29088, 29701, 29702 - July 18, 2023, 13:10 hrs, A-36-G/ 94-G-7: 3 active well sites on pad: Parent well head is compliant, no issues noted, SCV valve open, SCV no flow, SCV no LEL (Altair-5x), and no issues with sand filter building: clam shell/lock in place on high pressure sensitive valves and catadyne vent line in place. Well Head "A", SCV valve open, SCV flow measured a low LEL (Altair-5x), SCV no flow, no issues noted with well head, and associated sand filter building no issues noted, as catadyne vent line was in place and clamshel/lock were in place on high pressure sensitive valves. Well Head "B": SCV valve open, SCV no flow, SCV no LEL measured (Altair-5x), and no issues noted with sand filter building (Clamshell/lock and catadyne vent line in place). Chemical storage: three tanks (double walled) on site, SDS labels present, grounded, and no spillage/leaks observed. Three-meter cabinets inspected; all have meter calibration dates of October 31, 2022. No spillage (gas/fluid leaks) observed in the meter cabinets. All pig barrel chains and valves were in place (8x). Wel pad site was clean with no debris/garbage observed, no invasive plants noted.								9124		
18-Jul-23	2023-1951	PETRONAS Energy Canada Ltd.	NTS: A-A036-G/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed										9123		
18-Jul-23	2023-1951	PETRONAS Energy Canada Ltd.	NTS: A-B036-G/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 29088, 29701, 29702 - July 18, 2023, 13:10 hrs, A-36-G/ 94-G-7: 3 active well sites on pad: Parent well head is compliant, no issues noted, SCV valve open, SCV no flow, SCV no LEL (Altair-5x), and no issues with sand filter building: clam shell/lock in place on high pressure sensitive valves and catadyne vent line in place. Well Head "A", SCV valve open, SCV flow measured a low LEL (Altair-5x), SCV no flow, no issues noted with well head, and associated sand filter building no issues noted, as catadyne vent line was in place and clamshel/lock were in place on high pressure sensitive valves. Well Head "B": SCV valve open, SCV no flow, SCV no LEL measured (Altair-5x), and no issues noted with sand filter building (Clamshell/lock and catadyne vent line in place). Chemical storage: three tanks (double walled) on site, SDS labels present, grounded, and no spillage/leaks observed. Three-meter cabinets inspected; all have meter calibration dates of October 31, 2022. No spillage (gas/fluid leaks) observed in the meter cabinets. All pig barrel chains and valves were in place (8x). Wel pad site was clean with no debris/garbage observed, no invasive plants noted.								9125		
18-Jul-23	2023-1951	PETRONAS Energy Canada Ltd.	NTS: A-C036-G/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed										9128		
18-Jul-23	2023-1982	Canadian Natural Resources Limited	NTS: B- 056-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										9243		
18-Jul-23	2023-1981	Spartan Delta Corp.	NTS: B- 053-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3441				
18-Jul-23	2023-1981	Spartan Delta Corp.	NTS: B-A053-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										9232		
18-Jul-23	2023-1981	Spartan Delta Corp.	NTS: B- 053-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										9233		
18-Jul-23	2023-1979	Canadian Natural Resources Limited	NTS: B- 065-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										9222		
18-Jul-23	2023-1978	Canadian Natural Resources Limited	NTS: A-A088-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										9221		
18-Jul-23	2023-1978	Canadian Natural Resources Limited	NTS: A- 088-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3439				
18-Jul-23	2023-1978	Canadian Natural Resources Limited	NTS: A- 088-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										9220		
18-Jul-23	2023-1978	Canadian Natural Resources Limited	NTS: A- 088-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3440				
18-Jul-23	2023-1977	Ovintiv Canada ULC	NTS: A-A087-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										9217		
18-Jul-23	2023-1977	Ovintiv Canada ULC	NTS: A- 087-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3437				
18-Jul-23	2023-1976	Canadian Natural Resources Limited	NTS: B- 008-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										9216		
18-Jul-23	2023-1976	Canadian Natural Resources Limited	NTS: B- 008-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3436				
18-Jul-23	2023-1975	Cenovus Energy Inc.	NTS: A- 089-B/093-P-07	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										9215		
18-Jul-23	2023-1974	Cenovus Energy Inc.	NTS: A- 083-C/093-P-07	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										9214		
18-Jul-23	2023-1973	Cenovus Energy Inc.	From NTS: A- 089-C/093-P-07 To NTS: B- 098-C/093-P-07	TRUCK	SOUTH	Completed	In Compliance	Officer Selected											32863	
18-Jul-23	2023-1973	Cenovus Energy Inc.	NTS: A- 089-C/093-P-07	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										9212		
18-Jul-23	2023-1972	Cenovus Energy Inc.	NTS: D- 093-A/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Note: Vent cap missing off Catodyne in boiler building east side.									9213		
18-Jul-23	2023-1972	Cenovus Energy Inc.	NTS: D- 093-A/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Note: Vent cap missing off Catodyne in boiler building east side.							3435				
18-Jul-23	2023-1971	Cenovus Energy Inc.	NTS: A- 057-C/093-P-07	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Officer Selected										9211		
18-Jul-23	2023-1971	Cenovus Energy Inc.	From NTS: A- 057-C/093-P-07 To NTS: B- 056-C/093-P-07	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Officer Selected												
18-Jul-23	2023-1970	Cenovus Energy Inc.	NTS: B- 066-C/093-P-07	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Officer Selected								3434				
19-Jul-23	2023-2036	Canadian Natural Resources Limited	From NTS: D- 022-I/094-A-14 To NTS: B- 031-I/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
19-Jul-23	2023-2036	Canadian Natural Resources Limited	NTS: D- 022-I/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3515				
19-Jul-23	2023-2036	Canadian Natural Resources Limited	NTS: D- 022-I/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										9456		
19-Jul-23	2023-2030	Canadian Natural Resources Limited	NTS: D- 030-L/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										9437		
19-Jul-23	2023-2030	Canadian Natural Resources Limited	NTS: D- 030-L/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								3502				
19-Jul-23	2023-2005	Canadian Natural Resources Limited	NTS: C- 052-E/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										9330		
19-Jul-23	2023-2005	Canadian Natural Resources Limited	From NTS: C- 052-E/094-A-14 To NTS: B- 031-E/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
19-Jul-23	2023-2004	Canadian Natural Resources Limited	From NTS: B- 097-E/094-A-14 To NTS: A- 089-E/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
19-Jul-23	2023-2004	Canadian Natural Resources Limited	NTS: B- 097-E/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										9329		
19-Jul-23	2023-2004	Canadian Natural Resources Limited	NTS: B- 097-E/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3465				
19-Jul-23	2023-2003	Canadian Natural Resources Limited	NTS: B-A080-E/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										9327		
19-Jul-23	2023-2003	Canadian Natural Resources Limited	From NTS: B- 080-E/094-A-14 To NTS: D- 052-H/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
19-Jul-23	2023-2003	Canadian Natural Resources Limited	NTS: B- 080-E/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										9328		
19-Jul-23	2023-2003	Canadian Natural Resources Limited	From NTS: B- 080-E/094-A-14 To NTS: A- 089-E/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
19-Jul-23	2023-1999	Canadian Natural Resources Limited	NTS: A- 089-E/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	-The IRIS system shows this well as SUSPENDED. But the wellhead has not been disconnected from the flowline, therefore, surface suspension needs to be completed. -there is a surface casing vent flow at this location. My personal monitor detected small amounts of H2S, as well as high LEL's and CO. In the last report dated December 2022, that is submitted by CNRL, it shows as NON SERIOUS. Due to the test being done in winter, and no reports of H2S, I think another test needs to be done to determine if H2S is present, and if so, where is is coming from.								9303		
19-Jul-23	2023-1999	Canadian Natural Resources Limited	NTS: A- 089-E/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3452				
19-Jul-23	2023-1988	Canadian Natural Resources Limited	NTS: C- 078-E/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	-low level H2S detected inside of the meter cupboard. -faded flammable symbol on meter cupboard.									9301		
19-Jul-23	2023-1988	Canadian Natural Resources Limited	NTS: C- 078-E/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	-low level H2S detected inside of the meter cupboard. -faded flammable symbol on meter cupboard.							3450				
19-Jul-23	2023-1983	Canadian Natural Resources Limited	From NTS: C- 046-E/094-A-14 To NTS: A- 067-E/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	-it smells like propane inside the meter cupboard. -There is open ended electrical wiring lying on the ground, though it is not active.											
19-Jul-23	2023-1983	Canadian Natural Resources Limited	NTS: C-A046-E/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										9244		
19-Jul-23	2023-1983	Canadian Natural Resources Limited	NTS: C- 046-E/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3442				
19-Jul-23	2023-1965	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected												
19-Jul-23	2023-1963	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
19-Jul-23	2023-1963	Whitecap Resources Inc.	From DLS: 12-20-084-13 To DLS: 12-20-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
19-Jul-23	2023-1963	Whitecap Resources Inc.	DLS: 12-20-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										9202		
19-Jul-23	2023-1963	Whitecap Resources Inc.	DLS: B12-20-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										9201		

19-Jul-23	2023-1963	Whitecap Resources Inc.	DLS: 12-20-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							3426					
19-Jul-23	2023-1963	Whitecap Resources Inc.	DLS: 12-20-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							3427					
19-Jul-23	2023-1963	Whitecap Resources Inc.	From DLS: 12-20-084-13 To DLS: 14-20-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
19-Jul-23	2023-1963	Whitecap Resources Inc.	From DLS: 12-20-084-13 To DLS: 14-20-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
19-Jul-23	2023-1962	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
19-Jul-23	2023-1962	Whitecap Resources Inc.	From DLS: 06-30-084-13 To DLS: 14-20-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
19-Jul-23	2023-1962	Whitecap Resources Inc.	DLS: 14-20-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9189			
19-Jul-23	2023-1962	Whitecap Resources Inc.	DLS: A14-20-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9191			
19-Jul-23	2023-1962	Whitecap Resources Inc.	DLS: 14-20-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							3417					
19-Jul-23	2023-1962	Whitecap Resources Inc.	DLS: 14-20-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							3416					
19-Jul-23	2023-1962	Whitecap Resources Inc.	From DLS: 14-20-084-13 To DLS: 14-20-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
19-Jul-23	2023-1962	Whitecap Resources Inc.	DLS: B14-20-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9192			
19-Jul-23	2023-1962	Whitecap Resources Inc.	DLS: 14-20-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							3418					
19-Jul-23	2023-1962	Whitecap Resources Inc.	DLS: C14-20-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9190			
19-Jul-23	2023-1962	Whitecap Resources Inc.	DLS: 14-20-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							3414					
19-Jul-23	2023-1962	Whitecap Resources Inc.	DLS: 14-20-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							3415					
19-Jul-23	2023-1961	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
19-Jul-23	2023-1961	Whitecap Resources Inc.	DLS: 02-29-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9186			
19-Jul-23	2023-1961	Whitecap Resources Inc.	DLS: 02-29-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							3412					
19-Jul-23	2023-1961	Whitecap Resources Inc.	DLS: 02-29-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							3411					
19-Jul-23	2023-1961	Whitecap Resources Inc.	DLS: 06-29-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9187			
19-Jul-23	2023-1961	Whitecap Resources Inc.	DLS: A06-29-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9188			
19-Jul-23	2023-1961	Whitecap Resources Inc.	DLS: 06-29-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							3413					
19-Jul-23	2023-1960	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
19-Jul-23	2023-1960	Whitecap Resources Inc.	From DLS: 14-20-084-13 To DLS: 06-20-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											32790	
19-Jul-23	2023-1960	Whitecap Resources Inc.	DLS: 06-20-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9180			
19-Jul-23	2023-1960	Whitecap Resources Inc.	DLS: 16-20-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9181			
19-Jul-23	2023-1959	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
19-Jul-23	2023-1959	Whitecap Resources Inc.	DLS: 08-29-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9169			
19-Jul-23	2023-1958	Whitecap Resources Inc.	From DLS: 16-30-084-13 To DLS: 14-29-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
19-Jul-23	2023-1958	Whitecap Resources Inc.	From DLS: 14-29-084-13 To DLS: 16-29-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
19-Jul-23	2023-1958	Whitecap Resources Inc.	DLS: 14-29-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9161			
19-Jul-23	2023-1958	Whitecap Resources Inc.	DLS: A14-29-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9160			
19-Jul-23	2023-1958	Whitecap Resources Inc.	DLS: 14-29-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							3395					
19-Jul-23	2023-1958	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
19-Jul-23	2023-1957	Whitecap Resources Inc.	From DLS: 14-29-084-13 To DLS: 16-29-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
19-Jul-23	2023-1957	Whitecap Resources Inc.	DLS: 16-29-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9156			
19-Jul-23	2023-1957	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
19-Jul-23	2023-1954	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
19-Jul-23	2023-1954	Whitecap Resources Inc.	From DLS: 06-32-084-13 To DLS: 13-32-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
19-Jul-23	2023-1954	Whitecap Resources Inc.	DLS: 08-32-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9152			
19-Jul-23	2023-1954	Whitecap Resources Inc.	DLS: 06-32-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9149			
19-Jul-23	2023-1953	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
19-Jul-23	2023-1953	Whitecap Resources Inc.	From DLS: 03-32-084-13 To DLS: 13-32-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
19-Jul-23	2023-1953	Whitecap Resources Inc.	From DLS: 03-32-084-13 To DLS: 03-32-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											32733	
19-Jul-23	2023-1953	Whitecap Resources Inc.	DLS: 03-32-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9138			
19-Jul-23	2023-1953	Whitecap Resources Inc.	DLS: 03-32-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							3383					
19-Jul-23	2023-2039	Canadian Natural Resources Limited	DLS: 06-09-088-23	TRUCK	MID	Completed	In Compliance	Officer Selected	Routine inspection of abandoned site 6-9-88-23 W6M. Good vegetation regeneration, ground water monitoring wells in place. Some pipe and fencing stacked on lease edge. No issues found at time of inspection.								9506			
19-Jul-23	2023-2038	ConocoPhillips Canada Resources Corp.	DLS: 05-09-088-23	TRUCK	MID	Completed	In Compliance	Officer Selected	Routine inspection of site 5-9-88-23 W6M. Inspected surface equipment on site. Small blowdown catch tray below "A" well facility piping appears to have some slight amount of hydrocarbons in it; suggest emptying before rainfall causes it to overflow.								9482			
19-Jul-23	2023-2038	ConocoPhillips Canada Resources Corp.	DLS: A05-09-088-23	TRUCK	MID	Completed	In Compliance	Officer Selected									9483			
19-Jul-23	2023-2038	ConocoPhillips Canada Resources Corp.	DLS: B05-09-088-23	TRUCK	MID	Completed	In Compliance	Officer Selected									9484			
19-Jul-23	2023-2038	ConocoPhillips Canada Resources Corp.	DLS: D05-09-088-23	TRUCK	MID	Completed	In Compliance	Officer Selected									9486			
19-Jul-23	2023-2038	ConocoPhillips Canada Resources Corp.	DLS: F05-09-088-23	TRUCK	MID	Completed	In Compliance	Officer Selected									9488			
19-Jul-23	2023-2038	ConocoPhillips Canada Resources Corp.	DLS: H05-09-088-23	TRUCK	MID	Completed	In Compliance	Officer Selected									9490			
19-Jul-23	2023-2038	ConocoPhillips Canada Resources Corp.	DLS: I05-09-088-23	TRUCK	MID	Completed	In Compliance	Officer Selected									9492			
19-Jul-23	2023-2038	ConocoPhillips Canada Resources Corp.	DLS: C05-09-088-23	TRUCK	MID	Completed	In Compliance	Officer Selected									9485			
19-Jul-23	2023-2038	ConocoPhillips Canada Resources Corp.	DLS: E05-09-088-23	TRUCK	MID	Completed	In Compliance	Officer Selected									9487			
19-Jul-23	2023-2038	ConocoPhillips Canada Resources Corp.	DLS: G05-09-088-23	TRUCK	MID	Completed	In Compliance	Officer Selected									9489			
19-Jul-23	2023-2038	ConocoPhillips Canada Resources Corp.	DLS: I05-09-088-23	TRUCK	MID	Completed	In Compliance	Officer Selected									9491			
19-Jul-23	2023-2038	ConocoPhillips Canada Resources Corp.	DLS: K05-09-088-23	TRUCK	MID	Completed	In Compliance	Officer Selected									9493			
19-Jul-23	2023-2037	ConocoPhillips Canada Resources Corp.	DLS: F04-09-088-23	TRUCK	MID	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 4-9-88-23 W6M. Inspected equipment on site. "E" well ESD regulator continually venting. "F" well orifice plate assembly (senior Daniels meter run) has a buildup of salts under it, grease has liquified with daytime environmental temperatures. Suggest both sets of equipment looked at to ensure leakage is not occurring.								9471			
19-Jul-23	2023-2037	ConocoPhillips Canada Resources Corp.	DLS: G04-09-088-23	TRUCK	MID	Completed	In Compliance	Risk & Data Informed									9473			
19-Jul-23	2023-2037	ConocoPhillips Canada Resources Corp.	DLS: H04-09-088-23	TRUCK	MID	Completed	In Compliance	Risk & Data Informed									9475			
19-Jul-23	2023-2037	ConocoPhillips Canada Resources Corp.	DLS: D04-09-088-23	TRUCK	MID	Completed	In Compliance	Risk & Data Informed									9478			
19-Jul-23	2023-2037	ConocoPhillips Canada Resources Corp.	DLS: E04-09-088-23	TRUCK	MID	Completed	In Compliance	Risk & Data Informed									9480			
19-Jul-23	2023-2037	ConocoPhillips Canada Resources Corp.	DLS: J04-09-088-23	TRUCK	MID	Completed	In Compliance	Risk & Data Informed									9479			
19-Jul-23	2023-2037	ConocoPhillips Canada Resources Corp.	DLS: A04-09-088-23	TRUCK	MID	Completed	In Compliance	Risk & Data Informed									9472			
19-Jul-23	2023-2037	ConocoPhillips Canada Resources Corp.	DLS: C04-09-088-23	TRUCK	MID	Completed	In Compliance	Risk & Data Informed									9476			
19-Jul-23	2023-2037	ConocoPhillips Canada Resources Corp.	DLS: 04-09-088-23	TRUCK	MID	Completed	In Compliance	Risk & Data Informed									9470			
19-Jul-23	2023-2037	ConocoPhillips Canada Resources Corp.	DLS: B04-09-088-23	TRUCK	MID	Completed	In Compliance	Risk & Data Informed									9474			
19-Jul-23	2023-2037	ConocoPhillips Canada Resources Corp.	DLS: K04-09-088-23	TRUCK	MID	Completed	In Compliance	Risk & Data Informed									9477			
19-Jul-23	2023-2037	ConocoPhillips Canada Resources Corp.	DLS: K04-09-088-23	TRUCK	MID	Completed	In Compliance	Risk & Data Informed									9481			
19-Jul-23	2023-2037	ConocoPhillips Canada Resources Corp.	DLS: 04-09-088-23	TRUCK	MID	Completed	In Compliance	Risk & Data Informed							3516					
19-Jul-23	2023-2034	Canadian Natural Resources Limited	DLS: 16-09-087-23	TRUCK	MID	Completed	In Compliance	Officer Selected	Routine inspection of abandoned site 16-9-87-23 W6M. Good vegetative regrowth, no issues found at time of inspection.								9453			
19-Jul-23	2023-1993	Crew Energy Inc.	DLS: C02-24-082-19	TRUCK	MID	Completed	In Compliance	Drilling Rig	Rig and location clean and well organized. all looking good at this time.								9249			
19-Jul-23	2023-2055	Plateau Pipe Line Ltd.	From NTS: D- 022-A/093-O-10 To NTS: A- 073-K/093-O-07	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Integrity dig site 33. Soils separated and line exposed. Small section of coating removed. No concerns at time of inspection.											
19-Jul-23	2023-2054	Plateau Pipe Line Ltd.	From NTS: A- 073-K/093-O-07 To NTS: C- 068-J/093-O-02	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Pipeline has been exposed. 2 sleeves are present on the line. Soil separated. No concerns at time of inspection.											
19-Jul-23	2023-2053	Plateau Pipe Line Ltd.	From NTS: D- 043-F/093-O-09 To NTS: C- 034-F/093-O-09	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Integrity dig site 30. Pipe has been exposed, soil separated, coating removed. Material at the site is very rocky. No concerns at time of inspection.											
19-Jul-23	2023-2000	Canadian Natural Resources Limited	NTS: C- 036-L/093-P-08	ATV	SOUTH	Completed	Non-Compliance(s) Found	Officer Selected									9315			
19-Jul-23	2023-2000	Canadian Natural Resources Limited	From NTS: D- 036-L/093-P-08 To NTS: C- 036-L/093-P-08	ATV	SOUTH	Completed	Non-Compliance(s) Found	Officer Selected											32872	
19-Jul-23	2023-1995	Ovintiv Canada ULC	NTS: B- 079-L/093-P-08	ATV	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									9310			
19-Jul-23	2023-1995	Ovintiv Canada ULC	NTS: B-A079-L/093-P-08	ATV	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									9311			
19-Jul-23	2023-1995	Ovintiv Canada ULC	NTS: B-B079-L/093-P-08	ATV	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									9312			
19-Jul-23	2023-1995	Ovintiv Canada ULC	NTS: B- 079-L/093-P-08	ATV	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							3455					
19-Jul-23	2023-1995	Ovintiv Canada ULC	NTS: B- 079-L/093-P-08	ATV	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							3456					
19-Jul-23	2023-1995	Ovintiv Canada ULC	From NTS: B- 079-L/093-P-08 To NTS: C- 079-L/093-P-08	ATV	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed												
19-Jul-23	2023-1992	Ovintiv Canada ULC	NTS: A- 023-L/093-P-08	ATV	SOUTH	Completed	In Compliance	Risk & Data Informed									9299			
19-Jul-23	2023-1992	Ovintiv Canada ULC	NTS: B- 023-L/093-P-08	ATV	SOUTH	Completed	In Compliance	Risk & Data Informed									9300			
19-Jul-23	2023-1992	Ovintiv Canada ULC		ATV	SOUTH	Completed	In Compliance	Risk & Data Informed												100052028
19-Jul-23	2023-1992	Ovintiv Canada ULC	NTS: A- 023-L/093-P-08	ATV	SOUTH	Completed	In Compliance	Risk & Data Informed							3449					
19-Jul-23	2023-1992	Ovintiv Canada ULC	From NTS: D- 024-L/093-P-08 To NTS: B- 023-L/093-P-08	ATV	SOUTH	Completed	In Compliance	Risk & Data Informed											32870	
19-Jul-23	2023-1986	Ovintiv Canada ULC	NTS: A- 037-L/093-P-08	ATV	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							3444					
19-Jul-23	2023-1986	Ovintiv Canada ULC	NTS: A- 037-L/093-P-08	ATV	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							3443					
19-Jul-23	2023-1986	Ovintiv Canada ULC	NTS: A- 037-L/093-P-08	ATV	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									9256			
19-Jul-23	2023-1986	Ovintiv Canada ULC	NTS: A-A037-L/093-P-08	ATV	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									9257			
19-Jul-23	2023-1985	Ovintiv Canada ULC	NTS: D- 082-I/093-P-07	ATV	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									9219			
19-Jul-23	2023-1985	Ovintiv Canada ULC	NTS: D-A082-I/093-P-07	ATV	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									9218			
19-Jul-23	2023-1985	Ovintiv Canada ULC	NTS: D- 082-I/093-P-07	ATV	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							3438					
20-Jul-23	2023-2033	PETRONAS Energy Canada Ltd.	NTS: B- 097-I/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9448			
20-Jul-23	2023-2033	PETRONAS Energy Canada Ltd.	NTS: B- 097-I/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3512					
20-Jul-23	2023-2033	PETRONAS Energy Canada Ltd.	NTS: B- 097-I/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3513					
20-Jul-23	2023-2033	PETRONAS Energy Canada Ltd.	From NTS: B- 097-I/094-B-16 To NTS: D- 084-J/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
20-Jul-23	2023-2029	Canadian Natural Resources Limited	NTS: C- 090-I/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	At time of inspection, I could smell H2S near the wellhead.						3501					
20-Jul-23	2023-2029	Canadian Natural Resources Limited	NTS: C- 090-I/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	At time of inspection, I could smell H2S near the wellhead.								9435			
20-Jul-23	2023-2028	Canadian Natural Resources Limited	NTS: B- 090-I/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	A surface casing leak was found using a latex glove. Last test submitted in 2020								9431			
20-Jul-23	2023-2028	Canadian Natural Resources Limited	NTS: B- 090-I/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	A surface casing leak was found using a latex glove. Last test submitted in 2020						3498					
20-Jul-23	2023-2028	Canadian Natural Resources Limited	From NTS: B- 090-I/094-B-16 To NTS: B- 090-J/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	A surface casing leak was found using a latex glove. Last test submitted in 2020											
20-Jul-23	2023-2028	Canadian Natural Resources Limited	From NTS: B- 090-I/094-B-16 To NTS: A- 081-J/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	A surface casing leak was found using a latex glove. Last test submitted in 2020											
20-Jul-23	2023-2027	Canadian Natural Resources Limited	NTS: A- 079-I/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9428			
20-Jul-23	2023-2027	Canadian Natural Resources Limited	From NTS: A- 079-I/094-B-16 To NTS: B- 079-I/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
20-Jul-23	2023-2027	Canadian Natural Resources Limited	NTS: A- 079-I/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3496					
20-Jul-23	2023-2026	Canadian Natural Resources Limited	NTS: D- 026-I/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	the location signage is lying on the ground								9423			
20-Jul-23	2023-2026	Canadian Natural Resources Limited	From NTS: D- 026-I/094-B-16 To NTS: D- 026-I/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	the location signage is lying on the ground											
20-Jul-23	2023-2026	Canadian Natural Resources Limited	From NTS: D- 026-I/094-B-16 To NTS: C- 026-I/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	the location signage is lying on the ground										32977	
20-Jul-23	2023-2025	Canadian Natural Resources Limited	NTS: C-A026-I/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	the c-A26-I well has two wellhead valves chained and locked, one flowline is disconnected and one is not. The Pipeline valves are closed. Well last produced in February 2023. No concerns here at this time.								9419			
20-Jul-23	2023-2025	Canadian Natural Resources Limited	From NTS: C- 026-I/094-B-16 To NTS: D- 026-I/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
20-Jul-23	2023-2025	Canadian Natural Resources Limited	From NTS: C- 026-I/094-B-16 To NTS: C- 026-J/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
20-Jul-23	2023-2025	Canadian Natural Resources Limited	NTS: C- 026-I/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9422			
20-Jul-23	2023-2023	Canadian Natural Resources Limited	From NTS: B- 025-I/094-B-16 To NTS: C- 004-I/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
20-Jul-23	2023-2023	Canadian Natural Resources Limited	NTS: B-A025-I/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9416			
20-Jul-23	2023-2023	Canadian Natural Resources Limited	From NTS: B- 025-I/094-B-16 To NTS: C- 004-J/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
20-Jul-23	2023-2022	PETRONAS Energy Canada Ltd.	NTS: D- 002-J/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9411			
20-Jul-23	2023-2022	PETRONAS Energy Canada Ltd.	NTS: D-A002-J/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9412			
20-Jul-23	2023-2021	PETRONAS Energy Canada Ltd.	NTS: C-G001-I/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9385			

20-Jul-23	2023-2021	PETRONAS Energy Canada Ltd.	NTS: C-H001-I/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9393			
20-Jul-23	2023-2021	PETRONAS Energy Canada Ltd.	NTS: C-I001-I/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9390			
20-Jul-23	2023-2021	PETRONAS Energy Canada Ltd.	NTS: C-J001-I/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9395			
20-Jul-23	2023-2021	PETRONAS Energy Canada Ltd.	NTS: C-K001-I/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9396			
20-Jul-23	2023-2021	PETRONAS Energy Canada Ltd.	NTS: C- 001-I/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3494				
20-Jul-23	2023-2021	PETRONAS Energy Canada Ltd.	NTS: C- 001-I/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9381			
20-Jul-23	2023-2021	PETRONAS Energy Canada Ltd.	NTS: C-D001-I/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9382			
20-Jul-23	2023-2021	PETRONAS Energy Canada Ltd.	NTS: C-E001-I/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9388			
20-Jul-23	2023-2021	PETRONAS Energy Canada Ltd.	NTS: C-F001-I/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9389			
20-Jul-23	2023-2021	PETRONAS Energy Canada Ltd.	NTS: C-A001-I/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9386			
20-Jul-23	2023-2021	PETRONAS Energy Canada Ltd.	NTS: C-B001-I/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9394			
20-Jul-23	2023-2021	PETRONAS Energy Canada Ltd.	NTS: C-C001-I/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9387			
20-Jul-23	2023-2020	PETRONAS Energy Canada Ltd.	From NTS: B- 011-I/094-B-16 To NTS: B- 003-I/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											32964	
20-Jul-23	2023-2020	PETRONAS Energy Canada Ltd.	NTS: B-A011-I/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9365			
20-Jul-23	2023-2020	PETRONAS Energy Canada Ltd.	NTS: B-B011-I/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9366			
20-Jul-23	2023-2019	PETRONAS Energy Canada Ltd.	NTS: B- 003-I/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3492				
20-Jul-23	2023-2019	PETRONAS Energy Canada Ltd.	NTS: B- 003-I/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3491				
20-Jul-23	2023-2019	PETRONAS Energy Canada Ltd.	From NTS: B- 003-I/094-B-16 To NTS: B- 003-I/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
20-Jul-23	2023-2019	PETRONAS Energy Canada Ltd.	NTS: B- 003-I/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9363			
20-Jul-23	2023-2018	Canadian Natural Resources Limited	From NTS: B- 003-I/094-B-16 To NTS: B- 003-I/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											32956	
20-Jul-23	2023-2018	Canadian Natural Resources Limited	From NTS: B- 003-I/094-B-16 To NTS: B- 003-I/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
20-Jul-23	2023-2018	Canadian Natural Resources Limited	NTS: B-A003-I/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9362			
20-Jul-23	2023-2015	PETRONAS Energy Canada Ltd.	From NTS: D- 096-K/094-B-16 To NTS: D- 096-K/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											32941	
20-Jul-23	2023-2015	PETRONAS Energy Canada Ltd.	NTS: D- 096-K/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9356			
20-Jul-23	2023-2015	PETRONAS Energy Canada Ltd.	NTS: D-B096-K/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9357			
20-Jul-23	2023-2015	PETRONAS Energy Canada Ltd.	NTS: D-A096-K/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9358			
20-Jul-23	2023-2015	PETRONAS Energy Canada Ltd.	NTS: D- 096-K/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3487				
20-Jul-23	2023-2015	PETRONAS Energy Canada Ltd.	NTS: D- 096-K/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3488				
20-Jul-23	2023-2015	PETRONAS Energy Canada Ltd.	NTS: D- 096-K/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3489				
20-Jul-23	2023-2015	PETRONAS Energy Canada Ltd.	From NTS: D- 096-K/094-B-16 To NTS: D- 087-K/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
20-Jul-23	2023-2013	Canadian Natural Resources Limited	NTS: D- 081-J/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	the location signage at the beginning of the lease road has no flammable symbol on it.								9349			
20-Jul-23	2023-2013	Canadian Natural Resources Limited	NTS: D- 081-J/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3481				
20-Jul-23	2023-2013	Canadian Natural Resources Limited	From NTS: D- 081-J/094-B-16 To NTS: C- 091-J/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
20-Jul-23	2023-2002	Canadian Natural Resources Limited	NTS: A-A067-E/094-A-14	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed	-the door on the building is locked, with a key broke off in the lock. I was unable to open the door. -faded flammable symbol on the building location signage.								9318			
20-Jul-23	2023-2002	Canadian Natural Resources Limited	From NTS: A- 067-E/094-A-14 To NTS: B- 062-E/094-A-14	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed												
20-Jul-23	2023-2002	Canadian Natural Resources Limited	From NTS: A- 067-E/094-A-14 To NTS: C- 069-E/094-A-14	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed												
20-Jul-23	2023-2002	Canadian Natural Resources Limited	NTS: A- 067-E/094-A-14	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed									9317			
20-Jul-23	2023-2002	Canadian Natural Resources Limited	From NTS: A- 067-E/094-A-14 To NTS: C- 069-E/094-A-14	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed												
20-Jul-23	2023-2076	Canadian Natural Resources Limited	DLS: 16-25-087-24	TRUCK	MID	Completed	In Compliance	Officer Selected	Routine inspection of site 16-25-87-24 W6M. Inspected remaining equipment on site. No issues found at time of inspection.								9592			
20-Jul-23	2023-2084	Pieridae Alberta Production Ltd.	NTS: D- 090-C/094-I-14	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 03854: (D- 090-C/094-I-14) July 20, 2023: 1200 PM at site for inspection. Parent Well Head: surface casing valve was open, SCV no LEL was measured (Altair-5x), SCV no gas flow pressure was noted. Well head valve was open, and valves were chained and locked. Signage on site is compliant to standards. Flowline valves were observed as "closed" and ESD pressure sensitive valve was locked open. KERMIT last gas production date: 2022-07 (approximately 12 months of no gas production) (Operations are presently classed as "In Active"). Note: no gas production / activity will become classed as "Suspended" after > 14 months of inactive gas production. Chemical Storage: There are three chemical tanks on site, two double walled and one single walled with containment. All chemical tanks were grounded, SDS labels attached, and containment plugged installed. No issues concerns noted with well chemical building, as no spills/leaks were observed. Electrical building: no issues/concerns were noted. Well pad site was treated with herbicide; no invasive plants were noted on site. Comment: pipeline/flowline valve was observed as closed and pig barrel was chained, also observed a wetness at the top section of the flowline valve indicator "Close" label (comment).								9640			
20-Jul-23	2023-2081	Pieridae Alberta Production Ltd.	NTS: A- 076-C/094-I-14	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	WA#04193, (A- 076-C/094-I-14) July 20th, 2023: 1100 hours on site. Parent Well Head: surface casing valve was open, SCV no LEL measured (Altair-5x), SCV no flow observed (latex glove test). The ESD pressure sensitive valve is locked in the open position. Well-headed valves are cabled and locked. Posted signage is in compliance (meets standards/requirements). Chemical Storage: storage tank has SDS labels in place, grounded, and containment plug in place. Well chemical building had no issues/concerns noted (compliant). N.B.: pipeline /flowline valve was closed (verify production status). Pig barrel chain in place. The site was previously treated with herbicide, no invasive plants were noted/observed on site at the time of the inspection. Well pad site was clean and free of deleterious/derelict equipment/materials. Flowline: flowline valve was closed, KERMIT last gas production date: 2022-07 (approximately 12 months of no gas production) (Operations are presently classed as "In Active"). Note: no gas production / activity will become classed as "Suspended" after > 14 months of inactive gas production.								9627			
20-Jul-23	2023-2077	Pieridae Alberta Production Ltd.	NTS: B- 093-C/094-I-14	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 05058: (B-093-C/094-I-14) July 20th, 2023: 10:45 am onsite inspection. Well head: SCV valve open, SCV over-range LEL (Altair-5x), SCV moderate vent flow (latex glove test). ESD PSV valve locked open. Posted signage is compliant to standards. Pieridae Alberta Ltd. to provide a status/progress report of gas monitoring/testing for Well Head SCV gas flow (last SCV Flow assessment: 2015). Well head valves were chain and locked, no spillage/leaks were observed (liquid or gas). Pipeline: pig barrel chain in place. Chemical storage: tanks have SDS labels, grounded, and containment unit (plastic) drain is plugged: no issues were noted with the chemical storage equipment/practices on site. No invasive plants observed on site. Flowline: flowline valve was closed, KERMIT last gas production date: 2022-07 (approximately 12 months of no gas production) (Operations are presently classed as "In Active"). Note: no gas production / activity will become classed as "Suspended" after > 14 months of inactive gas production.								9594			
20-Jul-23	2023-2075	Pieridae Alberta Production Ltd.	NTS: C- 100-C/094-I-14	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 05298: (C- 100-C/094-I-14), July 20th, 2023: 11:45 am on site. Well Head: surface casing valve open, surface casing vent flow measured no LEL (Altair-5x), SCV vent flow = no flow. Well head valves were chain and locked (no spillage/leaks were observed). Signage is compliant to standards. Chemical storage tank: SDS labels present, grounded, and containment functioning with plug inplace, single wall tank on site. Well pad area was treated with herbicide and no invasive plants were noted in well pad area. Well chemical building: no issues were noted (no spills/leaks), a wasp hive was found inside the building. Flowline: flowline valve was closed, KERMIT last gas production date: 2022-07 (approximately 12 months of no gas production) (Operations are presently classed as "In Active"). Note: no gas production / activity will become classed as "Suspended" after > 14 months of inactive gas production.								9591			

20-Jul-23	2023-2074	Pieridae Alberta Production Ltd.	NTS: B- 077-C/094-I-14	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 06619: (B- 077-C/094-I-14) July 20th, 2023: 1315 hrs., onsite inspection. Parent well: the surface casing vent valve was open, surface casing vent over-range LEL was measured (Altair-5x), SCV flow = high (latex glove test) was noted. Well head valves were cabled and locked. ESD pressure sensitive valve was locked open. Pieridae Alberta Ltd. to provide a status/progress report of gas monitoring/testing for Well Head SCV gas flow (last SCV Flow assessment: 2015). Well head valves were chain and locked. ESD PSV valve locked open (compliant), Flowline: flowline valve was closed and pig barrel chain in place. KERMIT last gas production date: 2022-07 (approximately 12 months of no gas production) (Operations are presently classed as "In Active"). Note: no gas production / activity will become classed as "Suspended" after > 14 months of inactive gas production. Chemical storage: SDS labels present, tanks grounded, and containment in place with plug in place. No issues noted with contents and operation of well chemical building. No issues noted with posted signage on site (compliant to standards). No Invasive plant species noted on well pad. At the time of the inspection, Pieridae maintenance crew arrived on site to complete maintenance/service of the well head.								9590		
20-Jul-23	2023-2073	Pieridae Alberta Production Ltd.	NTS: D- 079-J/094-I-11	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	WA#07714: (D-079-J/094-I-11) July 20th, 2023, at 9:30 am, inspected the site. Well Head: surface casing valve open, surface casing vent flow measured over-range (Altair-5x), SCV vent flow = fast fill (latex glove test). Pieridae Alberta Ltd. to provide a status/progress report of gas monitoring/testing for Well Head SCV gas flow (last SCV Flow assessment: 2015). Well head valves were chain and locked, no spillage/leaks were observed (liquid or gas). Signage is compliant to standards. Chemical storage tank: SDS labels present, grounded, and containment tank plug present. Flowline: flowline valve was closed, KERMIT last gas production date: 2022-07 (approximately 12 months of no gas production) (Operations are presently classed as "In Active"). Note: no gas production / activity will become classed as "Suspended" after > 14 months of inactive gas production. Pipeline: pig barrel bull chain present. No issues noted with service buildings. Well pad site: clean and free of debris/delict equipment and no invasive plants observed.								9589		
20-Jul-23	2023-2072	Pieridae Alberta Production Ltd.	NTS: A- 002-E/094-I-14	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 10519: (A- 002-E/094-I-14) July 20th, 2023: 12:15 am on site. Parent wellhead: surface casing valve open, surface casing vent no LEL (Altair-5x), SCV no flow observed. Well head valves were chained and locked. ESD pressure sensitive valve was locked (open). Signage is compliant to standards/requirements. Flowline: pig barrel chain present. Flowline valve was closed: KERMIT gas production rates.: 2022-07 (approximately 12 months of no gas production) (Operations are presently classed as "In Active"). Note: no gas production / activity will become classed as "Suspended" after > 14 months of inactive gas production. Chemical tanks: two single walled tanks on site, SDS labels present, containments plugged, and grounded. Well pad site was treated with herbicide; no invasive plants were noted upon a visual inspection, general area is clean and free of debris/derelict items, good well-maintained site overall.								9588		
20-Jul-23	2023-2052	Pieridae Alberta Production Ltd.	NTS: D- 079-C/094-I-14	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 10532: July 20th, 2023: 11:30 am on site. Parent well: the surface casing vent valve was open, surface casing vent no LEL was measured (Altair-5x), SCV no flow was noted. Well head valves were cabled and locked. ESD pressure sensitive valve was locked open. Flowline: flowline valve was closed, KERMIT last gas production date: 2022-07 (approximately 12 months of no gas production) (Operations are presently classed as "In Active"). Note: no gas production / activity will become classed as "Suspended" after > 14 months of inactive gas production. Chemical storage: SDS labels present, tanks grounded, and containment in place with plug. No issues noted with contents and operation of well chemical building. No issues noted with posted signage on site (compliant). No Invasive plant species noted on well pad.								9531		
20-Jul-23	2023-2035	NTE Energy Canada Ltd.	NTS: A-A016-C/094-I-14	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected	WA # 12275, July 20, 2023, 945hrs: Location: a-16-c / 94-I-14: Officer Selected Site: One well head on site. Parent well: NC: open hole, exposed steel piling (See Attached Photo). Surface casing valve opened, surface casing vent flow measured over-range LEL's (Altair-5x), surface casing vent flow - measured overrange flow (latex glove test - 12 seconds fill). Review gas monitoring testing in IRIS/KERMIT. Flowline valve was open - "Active" gas production site. HERMIT last gas production rate: 2023-05 Chemical storage: tanks are double-walled in containment, grounded, SDS labels present, and containment valve plug present/in place (See Attached Photos). Meter calibration service date: March 5, 2022 and orifice plate service date: June 18, 2023. No issues noted with well-building facility. Flowline valve leading out of facility is open. No issues noted with pipeline risers, valves are open. Flowlines (2x) to JIRO building are blinded (not active). Inside JIRO well building noticed oil leak and an open pail (comment only - See Attached Photos). Well pad site: minor incidence of invasive plants (Scentless Chamomile) was noted that the time of inspection. Telecommunications station was actively working on site.								9451		
20-Jul-23	2023-2035	NTE Energy Canada Ltd.	NTS: A- 016-C/094-I-14	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected									9452		
20-Jul-23	2023-2035	NTE Energy Canada Ltd.	NTS: A- 016-C/094-I-14	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected								3514			
20-Jul-23	2023-2032	NTE Energy Canada Ltd.	NTS: B- 011-C/094-I-14	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 22006, 22032, 24292, and 24403: July 20th, 2023, at 10:15 am on site. Parent Well Head: surface casing vent valve open, surface casing vent no LEL (Altair-5x), SCV no flow observed. Parent well cabinet was compliant as no issues/concerns were noted. Well head A: surface casing valve open, surface casing vent no LEL measured (Altai-5x), SCV no flow observed. Well cabinet A: NC: Gas spillage noted on the PSV gas meter: vent line has a continuous flow (non-compliance). No other issues noted with parent with Well head A. Two chemical storage tanks with containment plugged, SDS labels present, and grounded. One chemical storage tank double walled, SDS labeled, grounded, and no other issues/concerns noted. Well head B: surface casing vent valve open , SCV no flow and no LEL measured (Altair-5x). No issues noted with well chemical building. Well head C: surface casing vent valve open, surface casing vent no flow and no LEL measured (Altair-5x), and no issues noted with operation this well chemical building. Well pad site clean with no invasive plant species noted. Signage for site is compliant to standards. Calibration meter service date: March 3, 2022. Orifice plate change service date: June 18, 2023.								3510		

20-Jul-23	2023-2032	NTE Energy Canada Ltd.	NTS: B- 011-C/094-I-14	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed						3508				
20-Jul-23	2023-2032	NTE Energy Canada Ltd.	NTS: B- 011-C/094-I-14	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed						3511				
20-Jul-23	2023-2032	NTE Energy Canada Ltd.	NTS: B- 011-C/094-I-14	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed						3509				
20-Jul-23	2023-2032	NTE Energy Canada Ltd.	NTS: B-A011-C/094-I-14	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								9445		
20-Jul-23	2023-2032	NTE Energy Canada Ltd.	NTS: B- 011-C/094-I-14	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								9444		
20-Jul-23	2023-2032	NTE Energy Canada Ltd.	NTS: B-B011-C/094-I-14	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								9446		
20-Jul-23	2023-2032	NTE Energy Canada Ltd.	NTS: B-C011-C/094-I-14	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								9447		
20-Jul-23	2023-2031	NTE Energy Canada Ltd.	NTS: B- 056-K/094-I-11	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 13410, 24081, and 24115: July 20th, 2023, at 8:35 am on site. Three well heads on site. Parent well: surface casing vent valve open, surface casing vent Low LEL (Altair-5x), SCV no flow observed. Parent well facility building: NC: spillage noted on the Gas Fisher (6-12) fuel gas scrubber line has a continuous flow (non-compliance) (See Attached Photo). Note: catadyne heater exhaust rusted / not attached to vent (See Attached Photo). KERMIT, last gas production rate date: 2022-10. Flowline valve to pipeline observed closed at time of inspection. Well head A: surface casing valve open, surface casing vent no LEL measured (Altai-5x), and SCV no flow observed. No other issues noted with Well head "A". KERMIT, last gas production rate date: 2023-04. Flowline valve to pipeline observed open at time of inspection. Two chemical storage tanks (double walled) on site, valves were closed, SDS labels present, and grounded. Well head B: surface casing vent valve open , SCV no flow and a Low LEL measured (Altair-5x). KERMIT, last gas production rate date: 2023-05. Flowline valve to pipeline observed open at time of inspection. Well pad site clean with no invasive plant species noted. Signage for site is compliant to standards. Calibration meter service date: No documentation found at site. Orifice plate change service date: May 26, 2023.							9442		
20-Jul-23	2023-2031	NTE Energy Canada Ltd.	NTS: B-A056-K/094-I-11	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								9441		
20-Jul-23	2023-2031	NTE Energy Canada Ltd.	NTS: B-B056-K/094-I-11	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								9443		
20-Jul-23	2023-2031	NTE Energy Canada Ltd.	NTS: B- 056-K/094-I-11	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed						3506				
20-Jul-23	2023-2031	NTE Energy Canada Ltd.	NTS: B- 056-K/094-I-11	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed						3505				
20-Jul-23	2023-2031	NTE Energy Canada Ltd.	NTS: B- 056-K/094-I-11	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed						3507				
20-Jul-23	2023-1994	Tourmaline Oil Corp.	NTS: C-F031-H/094-B-09	TRUCK	NORTH	Completed	In Compliance	Drilling Rig	Rig and location clean and well organized. all looking good at time of completing inspection.							9286		
20-Jul-23	2023-2010	Murphy Oil Company Ltd.	DLS: 02-33-077-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								9338		
20-Jul-23	2023-2010	Murphy Oil Company Ltd.	DLS: 02-33-077-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						3471				
20-Jul-23	2023-2010	Murphy Oil Company Ltd.	DLS: 02-33-077-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						3473				
20-Jul-23	2023-2010	Murphy Oil Company Ltd.	DLS: A02-33-077-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								9336		
20-Jul-23	2023-2010	Murphy Oil Company Ltd.	DLS: B02-33-077-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								9337		
20-Jul-23	2023-2010	Murphy Oil Company Ltd.	DLS: C02-33-077-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								9339		
20-Jul-23	2023-2010	Murphy Oil Company Ltd.	DLS: D02-33-077-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								9340		
20-Jul-23	2023-2010	Murphy Oil Company Ltd.	DLS: E02-33-077-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								9341		
20-Jul-23	2023-2010	Murphy Oil Company Ltd.	DLS: F02-33-077-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								9342		
20-Jul-23	2023-2010	Murphy Oil Company Ltd.	DLS: G02-33-077-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								9343		
20-Jul-23	2023-2010	Murphy Oil Company Ltd.	DLS: H02-33-077-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								9344		
20-Jul-23	2023-2010	Murphy Oil Company Ltd.	DLS: I02-33-077-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								9345		
20-Jul-23	2023-2010	Murphy Oil Company Ltd.	DLS: J02-33-077-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								9346		
20-Jul-23	2023-2010	Murphy Oil Company Ltd.	DLS: 02-33-077-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						3472				
20-Jul-23	2023-2010	Murphy Oil Company Ltd.	DLS: 02-33-077-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						3470				
20-Jul-23	2023-2010	Murphy Oil Company Ltd.	DLS: 02-33-077-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						3474				
20-Jul-23	2023-2010	Murphy Oil Company Ltd.	DLS: 02-33-077-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						3469				
20-Jul-23	2023-2010	Murphy Oil Company Ltd.	DLS: 02-33-077-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						3476				
20-Jul-23	2023-2010	Murphy Oil Company Ltd.	DLS: 02-33-077-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						3475				
20-Jul-23	2023-2010	Murphy Oil Company Ltd.	DLS: 02-33-077-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						3478				
20-Jul-23	2023-2010	Murphy Oil Company Ltd.	DLS: 02-33-077-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						3468				
20-Jul-23	2023-2010	Murphy Oil Company Ltd.	DLS: 02-33-077-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						3477				
20-Jul-23	2023-2010	Murphy Oil Company Ltd.	From DLS: 16-28-077-17 To DLS: 13-28-077-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										32928
20-Jul-23	2023-2001	Murphy Oil Company Ltd.	DLS: A04-04-078-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								9320		
20-Jul-23	2023-2001	Murphy Oil Company Ltd.	DLS: 04-04-078-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								9319		
20-Jul-23	2023-2001	Murphy Oil Company Ltd.	DLS: B04-04-078-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								9321		
20-Jul-23	2023-2001	Murphy Oil Company Ltd.	DLS: C04-04-078-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								9322		
20-Jul-23	2023-2001	Murphy Oil Company Ltd.	DLS: D04-04-078-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								9323		
20-Jul-23	2023-2001	Murphy Oil Company Ltd.	DLS: E04-04-078-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								9324		
20-Jul-23	2023-2001	Murphy Oil Company Ltd.	DLS: F04-04-078-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								9325		
20-Jul-23	2023-2001	Murphy Oil Company Ltd.	DLS: G04-04-078-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								9326		
20-Jul-23	2023-2001	Murphy Oil Company Ltd.	DLS: 04-04-078-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected						3458				
20-Jul-23	2023-2001	Murphy Oil Company Ltd.	DLS: 04-04-078-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected						3464				
20-Jul-23	2023-2001	Murphy Oil Company Ltd.	DLS: 04-04-078-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected						3460				
20-Jul-23	2023-2001	Murphy Oil Company Ltd.	DLS: 04-04-078-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected						3463				
20-Jul-23	2023-2001	Murphy Oil Company Ltd.	DLS: 04-04-078-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected						3457				
20-Jul-23	2023-2001	Murphy Oil Company Ltd.	DLS: 04-04-078-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected						3459				
20-Jul-23	2023-2001	Murphy Oil Company Ltd.	DLS: 04-04-078-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected						3461				
20-Jul-23	2023-2001	Murphy Oil Company Ltd.	DLS: 04-04-078-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected						3462				
20-Jul-23	2023-2001	Murphy Oil Company Ltd.	From DLS: 04-04-078-17 To DLS: 04-04-078-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										32873
20-Jul-23	2023-2001	Murphy Oil Company Ltd.	From DLS: 04-04-078-17 To DLS: 04-04-078-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										32875
20-Jul-23	2023-2001	Murphy Oil Company Ltd.	From DLS: 04-04-078-17 To DLS: 05-04-078-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										32874
20-Jul-23	2023-1998	Bench Creek Resources Ltd.	NTS: C- 074-F/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								9316		
20-Jul-23	2023-1997	Bench Creek Resources Ltd.	NTS: C- 072-F/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								9307		
20-Jul-23	2023-1997	Bench Creek Resources Ltd.	NTS: C- 072-F/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						3453				
20-Jul-23	2023-1997	Bench Creek Resources Ltd.	NTS: C- 072-F/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						3454				
20-Jul-23	2023-1996	Bench Creek Resources Ltd.	NTS: C-A072-F/093-P-01	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Well signage needs to be at wellhead.							9308		
20-Jul-23	2023-1996	Bench Creek Resources Ltd.	NTS: C-B072-F/093-P-01	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Well signage needs to be at wellhead.							9309		
20-Jul-23	2023-1991	Bench Creek Resources Ltd.	NTS: B-B092-F/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								9305		
20-Jul-23	2023-1990	Cenovus Energy Inc.	NTS: A- 013-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								9304		
20-Jul-23	2023-1989	Ovintiv Canada ULC	NTS: D-A030-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								9302		
20-Jul-23	2023-1989	Ovintiv Canada ULC	NTS: D- 030-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						3451				
20-Jul-23	2023-1987	Ovintiv Canada ULC	NTS: B- 069-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								9262		
20-Jul-23	2023-1987	Ovintiv Canada ULC	NTS: B- 069-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						3445				
20-Jul-23	2023-1969	I3 ENERGY CANADA LTD.	NTS: A- 82-G/093-P-07	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Follow up inspection to 2023-1882					3433				
20-Jul-23	2023-1968	Cenovus Energy Inc.	NTS: B- 089-H/093-P-07	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Follow up to inspection 2023-1880					3431				
21-Jul-23	2023-2017	Canadian Natural Resources Limited	From NTS: D- 036-A/094-A-15 To NTS: D- 046-A/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										32950
21-Jul-23	2023-2017	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										
21-Jul-23	2023-2017	Canadian Natural Resources Limited	NTS: D- 046-A/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								9361		
21-Jul-23	2023-2017	Canadian Natural Resources Limited	NTS: D- 046-A/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed						3490				
21-Jul-23	2023-2016	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										
21-Jul-23	2023-2016	Canadian Natural Resources Limited	NTS: D- 037-A/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								9360		
21-Jul-23	2023-2016	Canadian Natural Resources Limited	NTS: C- 027-A/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								9359		
21-Jul-23	2023-2014	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										
21-Jul-23	2023-2014	Canadian Natural Resources Limited	NTS: D- 065-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								9354		
21-Jul-23	2023-2014	Canadian Natural Resources Limited	NTS: D-A065-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								9355		
21-Jul-23	2023-2014	Canadian Natural Resources Limited	NTS: D- 065-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed						3485				
21-Jul-23	2023-2014	Canadian Natural Resources Limited	NTS: D- 065-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed						3486				
21-Jul-23	2023-2014	Canadian Natural Resources Limited	From NTS: B- 076-H/094-A-15 To NTS: D- 065-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										
21-Jul-23	2023-2014	Canadian Natural Resources Limited	From NTS: D- 065-H/094-A-15 To NTS: D- 065-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										
21-Jul-23	2023-2014	Canadian Natural Resources Limited	From NTS: D- 065-H/094-A-15 To NTS: D- 065-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										
21-Jul-23	2023-2014	Canadian Natural Resources Limited	From NTS: D- 039-E/094-A-16 To NTS: D- 065-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										
21-Jul-23	2023-2012	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										
21-Jul-23	2023-2012	Canadian Natural Resources Limited	NTS: D- 075-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								9352		
21-Jul-23	2023-2012	Canadian Natural Resources Limited	NTS: B- 075-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								9353		
21-Jul-23	2023-2011	Canadian Natural Resources Limited	NTS: D- 039-E/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed						3482				
21-Jul-23	2023-2011	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										
21-Jul-23	2023-2011	Canadian Natural Resources Limited	NTS: D- 039-E/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								9350		
21-Jul-23	2023-2011	Canadian Natural Resources Limited	NTS: D- 039-E/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed						3483				
21-Jul-23	2023-2011	Canadian Natural Resources Limited	NTS: D- 039-E/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed						3484				
21-Jul-23	2023-2011	Canadian Natural Resources Limited	From NTS: D- 039-E/094-A-16 To NTS: D- 065-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										
21-Jul-23	2023-2011	Canadian Natural Resources Limited	NTS: B- 039-E/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								9351		
21-Jul-23	2023-2009	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Check stuffing box									
21-Jul-23	2023-2009	Canadian Natural Resources Limited	From NTS: B- 090-C/094-A-16 To NTS: B- 090-C/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Check stuffing box									32935
21-Jul-23	2023-2009	Canadian Natural Resources Limited	From NTS: B- 090-C/094-A-16 To NTS: B- 090-C/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Check stuffing box									
21-Jul-23	2023-2009	Canadian Natural Resources Limited	NTS: B- 090-C/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Check stuffing box							9348		
21-Jul-23	2023-2008	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										
21-Jul-23	2023-2008	Canadian Natural Resources Limited	NTS: D- 071-D/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								9335		
21-Jul-23	2023-2007	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed										
21-Jul-23	2023-2007	Canadian Natural Resources Limited	NTS: B- 058-C/094-A-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed								9334		
21-Jul-23	2023-2007	Canadian Natural Resources Limited	NTS: B- 058-C/094-A-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed						3467				
21-Jul-23	2023-2007	Canadian Natural Resources Limited	From NTS: D- 058-C/094-A-16 To NTS: B- 058-C/094-A-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed										32898
21-Jul-23	2023-2006	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										
21-Jul-23	2023-2006	Canadian Natural Resources Limited	NTS: D- 058-C/094-A-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								9331		
25-Jul-23	2023-2048	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										
25-Jul-23	2023-2048	Canadian Natural Resources Limited	DLS: B16-29-085-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								9530		
25-Jul-23	2023-2048	Canadian Natural Resources Limited	DLS: 16-29-085-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected						3537				
25-Jul-23	2023-2048	Canadian Natural Resources Limited	From DLS: 16-29-085-13 To DLS: 02-25-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										
25-Jul-23	2023-2047	Enercapita Energy Ltd.	From DLS: 06-29-085-13 To DLS: 07-29-085-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										33024

25-Jul-23	2023-2047	Enercapita Energy Ltd.	DLS: A16-29-085-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9527			
25-Jul-23	2023-2047	Enercapita Energy Ltd.	From DLS: 10-29-085-13 To DLS: 15-20-085-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
25-Jul-23	2023-2047	Enercapita Energy Ltd.	From DLS: 10-29-085-13 To DLS: 15-20-085-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
25-Jul-23	2023-2047	Enercapita Energy Ltd.	From DLS: 07-29-085-13 To DLS: 08-29-085-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											33025	
25-Jul-23	2023-2047	Enercapita Energy Ltd.	DLS: 10-29-085-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								3535				
25-Jul-23	2023-2047	Enercapita Energy Ltd.	DLS: 15-29-085-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9529			
25-Jul-23	2023-2047	Enercapita Energy Ltd.	DLS: 10-29-085-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9523			
25-Jul-23	2023-2047	Enercapita Energy Ltd.	DLS: 15-29-085-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								3536				
25-Jul-23	2023-2047	Enercapita Energy Ltd.	DLS: A10-29-085-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9524			
25-Jul-23	2023-2047	Enercapita Energy Ltd.	DLS: 08-29-085-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9528			
25-Jul-23	2023-2047	Enercapita Energy Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
25-Jul-23	2023-2047	Enercapita Energy Ltd.	DLS: 07-29-085-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9525			
25-Jul-23	2023-2046	Enercapita Energy Ltd.	DLS: 07-32-085-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9522			
25-Jul-23	2023-2046	Enercapita Energy Ltd.	DLS: 08-32-085-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9521			
25-Jul-23	2023-2046	Enercapita Energy Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
25-Jul-23	2023-2045	Enercapita Energy Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
25-Jul-23	2023-2045	Enercapita Energy Ltd.	DLS: 07-17-086-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9519			
25-Jul-23	2023-2045	Enercapita Energy Ltd.	DLS: 07-17-086-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								3533				
25-Jul-23	2023-2044	Enercapita Energy Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
25-Jul-23	2023-2044	Enercapita Energy Ltd.	DLS: 13-21-086-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9516			
25-Jul-23	2023-2044	Enercapita Energy Ltd.	DLS: 04-21-086-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9517			
25-Jul-23	2023-2044	Enercapita Energy Ltd.	DLS: 05-21-086-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9515			
25-Jul-23	2023-2044	Enercapita Energy Ltd.	DLS: 05-21-086-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								3528				
25-Jul-23	2023-2044	Enercapita Energy Ltd.	From DLS: 04-21-086-13 To DLS: 01-20-086-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											33019	
25-Jul-23	2023-2044	Enercapita Energy Ltd.	DLS: 13-21-086-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								3529				
25-Jul-23	2023-2044	Enercapita Energy Ltd.	DLS: 04-21-086-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								3530				
25-Jul-23	2023-2043	Enercapita Energy Ltd.	DLS: 01-20-086-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Active service rig and crew on location								9514			
25-Jul-23	2023-2043	Enercapita Energy Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Active service rig and crew on location											
25-Jul-23	2023-2043	Enercapita Energy Ltd.	DLS: 02-20-086-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Active service rig and crew on location								9513			
25-Jul-23	2023-2043	Enercapita Energy Ltd.	DLS: 01-20-086-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Active service rig and crew on location							3527				
25-Jul-23	2023-2043	Enercapita Energy Ltd.	DLS: 02-20-086-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Active service rig and crew on location							3526				
25-Jul-23	2023-2043	Enercapita Energy Ltd.	DLS: 01-20-086-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Active service rig and crew on location							3525				
25-Jul-23	2023-2042	Enercapita Energy Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Stuffing box leaking, location on sign is wrong											
25-Jul-23	2023-2042	Enercapita Energy Ltd.	DLS: 12-16-086-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Stuffing box leaking, location on sign is wrong								9512			
25-Jul-23	2023-2042	Enercapita Energy Ltd.	DLS: 12-16-086-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Stuffing box leaking, location on sign is wrong							3524				
25-Jul-23	2023-2041	Enercapita Energy Ltd.	DLS: 04-16-086-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9511			
25-Jul-23	2023-2041	Enercapita Energy Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
25-Jul-23	2023-2041	Enercapita Energy Ltd.	DLS: 04-16-086-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								3523				
25-Jul-23	2023-2041	Enercapita Energy Ltd.	DLS: 04-16-086-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								3522				
25-Jul-23	2023-2040	Enercapita Energy Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
25-Jul-23	2023-2040	Enercapita Energy Ltd.	DLS: 09-08-086-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9507			
25-Jul-23	2023-2040	Enercapita Energy Ltd.	DLS: A09-08-086-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9508			
25-Jul-23	2023-2040	Enercapita Energy Ltd.	DLS: B09-08-086-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9510			
25-Jul-23	2023-2040	Enercapita Energy Ltd.	DLS: C09-08-086-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9509			
25-Jul-23	2023-2040	Enercapita Energy Ltd.	DLS: 09-08-086-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								3520				
25-Jul-23	2023-2040	Enercapita Energy Ltd.	DLS: 09-08-086-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								3521				
25-Jul-23	2023-2082	Crew Energy Inc.	DLS: H08-22-082-20	TRUCK	MID	Completed	In Compliance	Drilling Rig	Rig clean and well organized. Location spacing ok clean and well organized. No issues to report at time of completing inspection.								9635			
25-Jul-23	2023-2063	Canlin Energy Corporation	NTS: B- 076-K/093-P-03	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									9539			
25-Jul-23	2023-2063	Canlin Energy Corporation	NTS: B- 076-K/093-P-03	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								3544				
25-Jul-23	2023-2062	Sukunka Natural Resources Inc.	NTS: C- 086-E/093-P-03	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Officer Selected									9538			
25-Jul-23	2023-2062	Sukunka Natural Resources Inc.	From NTS: C- 086-E/093-P-03 To NTS: D- 077-E/093-P-03	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Officer Selected												
25-Jul-23	2023-2062	Sukunka Natural Resources Inc.	From NTS: D- 077-E/093-P-03 To NTS: C- 086-E/093-P-03	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Officer Selected												
25-Jul-23	2023-2061	Canadian Natural Resources Limited	NTS: B- 077-A/093-P-03	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9537			
25-Jul-23	2023-2061	Canadian Natural Resources Limited	NTS: B- 077-A/093-P-03	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3543				
25-Jul-23	2023-2061	Canadian Natural Resources Limited	From NTS: D- 080-A/093-P-03 To NTS: B- 013-A/093-P-03	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed											33029	
25-Jul-23	2023-2060	Canadian Natural Resources Limited	NTS: B- 016-G/093-P-03	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9536			
25-Jul-23	2023-2060	Canadian Natural Resources Limited	NTS: B- 016-G/093-P-03	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3542				
25-Jul-23	2023-2059	Canadian Natural Resources Limited	NTS: D-A080-A/093-P-03	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9534			
25-Jul-23	2023-2059	Canadian Natural Resources Limited	NTS: D- 080-A/093-P-03	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3541				
25-Jul-23	2023-2059	Canadian Natural Resources Limited	From NTS: D- 080-A/093-P-03 To NTS: B- 044-G/093-P-03	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed											33028	
25-Jul-23	2023-2058	Canadian Natural Resources Limited	NTS: B- 003-G/093-P-03	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9533			
25-Jul-23	2023-2058	Canadian Natural Resources Limited	NTS: B- 003-G/093-P-03	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3539				
25-Jul-23	2023-2057	Sukunka Natural Resources Inc.	NTS: D- 077-E/093-P-03	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Noticed constant venting from Line Heater building, back side of building. pic attached No LEL's or H2S detected.							3538				
25-Jul-23	2023-2057	Sukunka Natural Resources Inc.	NTS: D- 077-E/093-P-03	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9532			
25-Jul-23	2023-2051	Shell Canada Limited	From DLS: 16-14-080-19 To DLS: 08-26-080-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Pipeline right-of-way top soil replaced and seeded to a grass mixture. No evidence of erosion or soil settling around pipe. Rollback material has been placed on the ROW in certain areas. No concerns at time of inspection.											
25-Jul-23	2023-2050	Diamond LNG Canada Ltd.	From DLS: 10-27-078-17 To DLS: 06-33-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Pipeline right-of-way looks good. Top soil has been replaced and seeded to a grass mixture. There is no evidence of erosion or soil settling around the pipe. No concerns at time of inspection.											
25-Jul-23	2023-2049	PETRONAS Energy Canada Ltd.	From DLS: 04-02-079-19 To DLS: 04-02-079-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Right-of-way top soil replaced and seeded. No evidence of soil settling or erosion. No concerns at time of inspection.											
25-Jul-23	2023-2049	PETRONAS Energy Canada Ltd.	From DLS: 04-02-079-19 To DLS: 06-33-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected												
26-Jul-23	2023-2099	PETRONAS Energy Canada Ltd.	From NTS: A- 018-D/094-A-13 To NTS: D- 073-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	ROW previously clearer prior to migratory bird window. 20% CWD held back for rollback material. At the time of inspection it was raining and access was limited. Welding activities will begin the week of Aug 8th. No concerns at time of inspection.											
26-Jul-23	2023-2099	PETRONAS Energy Canada Ltd.	From NTS: A- 018-D/094-A-13 To NTS: C- 072-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
26-Jul-23	2023-2099	PETRONAS Energy Canada Ltd.	From NTS: D- 073-A/094-B-16 To NTS: A- 018-D/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
26-Jul-23	2023-2093	Canadian Natural Resources Limited	NTS: A- 081-A/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9656			
26-Jul-23	2023-2092	Erikson National Energy Inc.	NTS: A- 033-A/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9655			
26-Jul-23	2023-2091	ConocoPhillips Canada Resources Corp.	NTS: C- 023-A/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9654			
26-Jul-23	2023-2090	ConocoPhillips Canada Resources Corp.	NTS: D-A013-A/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9653			
26-Jul-23	2023-2090	ConocoPhillips Canada Resources Corp.	NTS: D- 013-A/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								3563				
26-Jul-23	2023-2090	ConocoPhillips Canada Resources Corp.	NTS: D- 013-A/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9651			
26-Jul-23	2023-2090	ConocoPhillips Canada Resources Corp.	From NTS: D- 013-A/094-A-13 To NTS: A- 025-A/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
26-Jul-23	2023-2089	ConocoPhillips Canada Resources Corp.	NTS: A- 013-A/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9649			
26-Jul-23	2023-2089	ConocoPhillips Canada Resources Corp.	NTS: A- 013-A/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3562				
26-Jul-23	2023-2087	Secure Energy Services Inc.	NTS: C- 088-J/094-A-12	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected									9647			
26-Jul-23	2023-2085	Pavilion Energy Corp.	DLS: 14-26-085-20	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed	Plastic half barrel catchment for recycle pump should be grounded. Staining in production tank bermed containment and at lineheater should be cleaned up. Vegetation around equipment should be maintained. Line to Pembina building is blinded inside building. Consider positive isolation of line closer to production tank. Regulator for new catadyne heater in separator building to be vented outside. Nitrogen bottles at flarestack should be secured. Ensure fire extinguishers on site are on a maintenance and inspection schedule.									9628			
26-Jul-23	2023-2085	Pavilion Energy Corp.	DLS: 14-26-085-20	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed								3556				
26-Jul-23	2023-2071	Saba Oil & Gas Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
26-Jul-23	2023-2071	Saba Oil & Gas Ltd.	DLS: 08-03-086-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9584			
26-Jul-23	2023-2071	Saba Oil & Gas Ltd.	DLS: A06-03-086-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9583			
26-Jul-23	2023-2071	Saba Oil & Gas Ltd.	DLS: 06-03-086-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9587			
26-Jul-23	2023-2071	Saba Oil & Gas Ltd.	From DLS: 08-03-086-14 To DLS: 05-02-086-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
26-Jul-23	2023-2071	Saba Oil & Gas Ltd.	DLS: 07-03-086-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9585			
26-Jul-23	2023-2071	Saba Oil & Gas Ltd.	From DLS: 05-02-086-14 To DLS: 14-35-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
26-Jul-23	2023-2070	Saba Oil & Gas Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
26-Jul-23	2023-2070	Saba Oil & Gas Ltd.	DLS: 06-02-086-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9577			
26-Jul-23	2023-2070	Saba Oil & Gas Ltd.	DLS: 02-02-086-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9575			
26-Jul-23	2023-2070	Saba Oil & Gas Ltd.	DLS: 04-02-086-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9573			
26-Jul-23	2023-2070	Saba Oil & Gas Ltd.	DLS: 03-02-086-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9576			
26-Jul-23	2023-2070	Saba Oil & Gas Ltd.	DLS: 05-02-086-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9572			
26-Jul-23	2023-2070	Saba Oil & Gas Ltd.	DLS: 12-02-086-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9579			
26-Jul-23	2023-2070	Saba Oil & Gas Ltd.	From DLS: 06-02-086-14 To DLS: 06-35-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
26-Jul-23	2023-2070	Saba Oil & Gas Ltd.	From DLS: 12-02-086-14 To DLS: 14-35-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
26-Jul-23	2023-2069	Saba Oil & Gas Ltd.	DLS: 10-34-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9569			
26-Jul-23	2023-2069	Saba Oil & Gas Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
26-Jul-23	2023-2069	Saba Oil & Gas Ltd.	DLS: 16-34-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9566			
26-Jul-23	2023-2069	Saba Oil & Gas Ltd.	DLS: 11-34-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9567			
26-Jul-23	2023-2069	Saba Oil & Gas Ltd.	From DLS: 16-34-085-14 To DLS: 02-03-086-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
26-Jul-23	2023-2069	Saba Oil & Gas Ltd.	From DLS: 11-34-085-14 To DLS: 14-35-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
26-Jul-23	2023-2069	Saba Oil & Gas Ltd.	From DLS: 10-34-085-14 To DLS: 14-35-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
26-Jul-23	2023-2068	Saba Oil & Gas Ltd.	DLS: 14-35-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9561			
26-Jul-23	2023-2068	Saba Oil & Gas Ltd.	From DLS: 06-02-086-14 To DLS: 06-35-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
26-Jul-23	2023-2068	Saba Oil & Gas Ltd.	From DLS: 04-03-086-14 To DLS: 14-35-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
26-Jul-23	2023-2068	Saba Oil & Gas Ltd.	From DLS: 12-02-086-14 To DLS: 14-35-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												

26-Jul-23	2023-2068	Saba Oil & Gas Ltd.	DLS: 14-35-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							3548					
26-Jul-23	2023-2068	Saba Oil & Gas Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9557			
26-Jul-23	2023-2068	Saba Oil & Gas Ltd.	DLS: 10-35-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9563			
26-Jul-23	2023-2068	Saba Oil & Gas Ltd.	DLS: 04-35-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9558			
26-Jul-23	2023-2068	Saba Oil & Gas Ltd.	DLS: 12-35-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9562			
26-Jul-23	2023-2068	Saba Oil & Gas Ltd.	DLS: 06-35-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9549			
26-Jul-23	2023-2067	Saba Oil & Gas Ltd.	DLS: 02-03-086-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
26-Jul-23	2023-2067	Saba Oil & Gas Ltd.	DLS: 02-03-086-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							3546					
26-Jul-23	2023-2067	Saba Oil & Gas Ltd.	DLS: 04-03-086-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9551			
26-Jul-23	2023-2067	Saba Oil & Gas Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
26-Jul-23	2023-2067	Saba Oil & Gas Ltd.	DLS: 06-03-086-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9556			
26-Jul-23	2023-2067	Saba Oil & Gas Ltd.	DLS: A04-03-086-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9555			
26-Jul-23	2023-2067	Saba Oil & Gas Ltd.	From DLS: 04-03-086-14 To DLS: 14-35-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
26-Jul-23	2023-2066	Saba Oil & Gas Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
26-Jul-23	2023-2066	Saba Oil & Gas Ltd.	DLS: 14-34-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9547			
26-Jul-23	2023-2066	Saba Oil & Gas Ltd.	DLS: 13-34-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9544			
26-Jul-23	2023-2065	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
26-Jul-23	2023-2065	Whitecap Resources Inc.	DLS: A08-33-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9543			
26-Jul-23	2023-2065	Whitecap Resources Inc.	DLS: 08-33-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9542			
26-Jul-23	2023-2065	Whitecap Resources Inc.	DLS: 08-33-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							3545					
26-Jul-23	2023-2064	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
26-Jul-23	2023-2064	Whitecap Resources Inc.	DLS: A06-34-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9540			
26-Jul-23	2023-2064	Whitecap Resources Inc.	DLS: 08-34-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9541			
26-Jul-23	2023-2080	Pacific Canbriam Energy Limited	NTS: D- 030-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected	Routine inspection of site d-30-H/94-B-8 W6M. Inspected surface equipment on site. No issues found at time of inspection.								9620			
26-Jul-23	2023-2080	Pacific Canbriam Energy Limited	NTS: D-D030-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected									9614			
26-Jul-23	2023-2080	Pacific Canbriam Energy Limited	NTS: D-A030-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected									9618			
26-Jul-23	2023-2080	Pacific Canbriam Energy Limited	NTS: D- 030-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected							3554					
26-Jul-23	2023-2080	Pacific Canbriam Energy Limited	NTS: D-B030-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected									9616			
26-Jul-23	2023-2080	Pacific Canbriam Energy Limited	NTS: D-C030-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected									9617			
26-Jul-23	2023-2079	Pacific Canbriam Energy Limited	NTS: A- 030-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected	Routine inspection of site a-30-H/94-B-8 W6M. Inspected surface equipment on site. No issues found at time of inspection.								9606			
26-Jul-23	2023-2079	Pacific Canbriam Energy Limited	NTS: A-A030-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected									9607			
26-Jul-23	2023-2079	Pacific Canbriam Energy Limited	NTS: D- 030-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected							3552					
26-Jul-23	2023-2078	Pacific Canbriam Energy Limited	NTS: A-A040-H/094-B-08	TRUCK	MID	Completed	In Compliance	Risk & Data Informed	Routine inspection of site a-40-H/94-B-24 W6M. Inspected surface equipment on site. Several rat holes with soil subsidence, consider repairing. Several wellheads have old stains on the gravel around them. Net Safety monitor AIT-1122 shows 3% LEL in separator shack, personal monitor showed 0%. Some staining on ground in riser shack. No non-compliances found at time of inspection.								9596			
26-Jul-23	2023-2078	Pacific Canbriam Energy Limited	NTS: A-B040-H/094-B-08	TRUCK	MID	Completed	In Compliance	Risk & Data Informed	Routine inspection of site a-40-H/94-B-24 W6M. Inspected surface equipment on site. Several rat holes with soil subsidence, consider repairing. Several wellheads have old stains on the gravel around them. Net Safety monitor AIT-1122 shows 3% LEL in separator shack, personal monitor showed 0%. Some staining on ground in riser shack. No non-compliances found at time of inspection.								9597			
26-Jul-23	2023-2078	Pacific Canbriam Energy Limited	NTS: A- 040-H/094-B-08	TRUCK	MID	Completed	In Compliance	Risk & Data Informed									9595			
26-Jul-23	2023-2078	Pacific Canbriam Energy Limited	NTS: A- 040-H/094-B-08	TRUCK	MID	Completed	In Compliance	Risk & Data Informed							3551					
26-Jul-23	2023-2078	Pacific Canbriam Energy Limited	NTS: A-E040-H/094-B-08	TRUCK	MID	Completed	In Compliance	Risk & Data Informed									9600			
26-Jul-23	2023-2078	Pacific Canbriam Energy Limited	NTS: A-C040-H/094-B-08	TRUCK	MID	Completed	In Compliance	Risk & Data Informed									9598			
26-Jul-23	2023-2078	Pacific Canbriam Energy Limited	NTS: A-D040-H/094-B-08	TRUCK	MID	Completed	In Compliance	Risk & Data Informed									9599			
27-Jul-23	2023-2110	PETRONAS Energy Canada Ltd.	NTS: D- 044-G/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Abandoned well with well facility remaining.								9679			
27-Jul-23	2023-2110	PETRONAS Energy Canada Ltd.	From NTS: D- 044-G/094-G-02 To NTS: A- 042-G/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Abandoned well with well facility remaining.											
27-Jul-23	2023-2110	PETRONAS Energy Canada Ltd.	NTS: D- 044-G/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Abandoned well with well facility remaining.						3585					
27-Jul-23	2023-2109	PETRONAS Energy Canada Ltd.	From NTS: D- 008-H/094-G-02 To NTS: B- 087-A/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD tripped. Well last produced in February 2023.											
27-Jul-23	2023-2109	PETRONAS Energy Canada Ltd.	NTS: D- 008-H/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD tripped. Well last produced in February 2023.								9676			
27-Jul-23	2023-2109	PETRONAS Energy Canada Ltd.	NTS: D-A008-H/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD tripped. Well last produced in February 2023.								9677			
27-Jul-23	2023-2109	PETRONAS Energy Canada Ltd.	NTS: D- 008-H/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD tripped. Well last produced in February 2023.						3583					
27-Jul-23	2023-2109	PETRONAS Energy Canada Ltd.	From NTS: D- 008-H/094-G-02 To NTS: D- 008-H/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD tripped. Well last produced in February 2023.										33063	
27-Jul-23	2023-2109	PETRONAS Energy Canada Ltd.	NTS: D- 008-H/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD tripped. Well last produced in February 2023.						3582					
27-Jul-23	2023-2108	PETRONAS Energy Canada Ltd.	From NTS: A- 019-H/094-G-02 To NTS: D- 008-H/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD tripped. Well has not produced since February 2023.											
27-Jul-23	2023-2108	PETRONAS Energy Canada Ltd.	From NTS: A- 019-H/094-G-02 To NTS: A- 019-H/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD tripped. Well has not produced since February 2023.										33059	
27-Jul-23	2023-2108	PETRONAS Energy Canada Ltd.	NTS: A- 019-H/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD tripped. Well has not produced since February 2023.								9675			
27-Jul-23	2023-2108	PETRONAS Energy Canada Ltd.	NTS: A- 019-H/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD tripped. Well has not produced since February 2023.						3581					
27-Jul-23	2023-2107	PETRONAS Energy Canada Ltd.	From NTS: B- 030-H/094-G-02 To NTS: D- 030-H/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD tripped. Well has not produced since February 2023.											
27-Jul-23	2023-2107	PETRONAS Energy Canada Ltd.	NTS: B- 030-H/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD tripped. Well has not produced since February 2023.						3578					
27-Jul-23	2023-2107	PETRONAS Energy Canada Ltd.	NTS: B- 030-H/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD tripped. Well has not produced since February 2023.								9673			
27-Jul-23	2023-2106	PETRONAS Energy Canada Ltd.	From NTS: C- 040-H/094-G-02 To NTS: C- 050-H/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD tripped. Well has not produced since September 2022.											
27-Jul-23	2023-2106	PETRONAS Energy Canada Ltd.	NTS: C- 040-H/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD tripped. Well has not produced since September 2022.								9671			
27-Jul-23	2023-2106	PETRONAS Energy Canada Ltd.	NTS: C- 040-H/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD tripped. Well has not produced since September 2022.						3577					
27-Jul-23	2023-2105	PETRONAS Energy Canada Ltd.	From NTS: C- 050-H/094-G-02 To NTS: C- 041-G/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD tripped. Well has not produced since November 2022. Well has only been produced for a few days in last few years.											
27-Jul-23	2023-2105	PETRONAS Energy Canada Ltd.	From NTS: C- 050-H/094-G-02 To NTS: C- 050-H/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD tripped. Well has not produced since November 2022. Well has only been produced for a few days in last few years.											
27-Jul-23	2023-2105	PETRONAS Energy Canada Ltd.	NTS: C- 050-H/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD tripped. Well has not produced since November 2022. Well has only been produced for a few days in last few years.								9670			
27-Jul-23	2023-2105	PETRONAS Energy Canada Ltd.	NTS: C- 050-H/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD tripped. Well has not produced since November 2022. Well has only been produced for a few days in last few years.						3576					
27-Jul-23	2023-2104	PETRONAS Energy Canada Ltd.	NTS: B- 060-H/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9669			
27-Jul-23	2023-2104	PETRONAS Energy Canada Ltd.	From NTS: B- 060-H/094-G-02 To NTS: A- 051-G/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											33052	
27-Jul-23	2023-2103	PETRONAS Energy Canada Ltd.	From NTS: B- 051-G/094-G-02 To NTS: C- 050-H/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD tripped, no flow on meter.											
27-Jul-23	2023-2103	PETRONAS Energy Canada Ltd.	NTS: B- 051-G/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD tripped, no flow on meter.								9668			
27-Jul-23	2023-2103	PETRONAS Energy Canada Ltd.	NTS: B- 051-G/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD tripped, no flow on meter.						3575					
27-Jul-23	2023-2102	PETRONAS Energy Canada Ltd.	NTS: C- 041-G/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD tripped. This well has not produced in 12 consecutive months.						3574					
27-Jul-23	2023-2102	PETRONAS Energy Canada Ltd.	From NTS: C- 041-G/094-G-02 To NTS: D- 008-H/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD tripped. This well has not produced in 12 consecutive months.											
27-Jul-23	2023-2102	PETRONAS Energy Canada Ltd.	NTS: C- 041-G/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD tripped. This well has not produced in 12 consecutive months.								9667			
27-Jul-23	2023-2098	PETRONAS Energy Canada Ltd.	From NTS: A- 042-G/094-G-02 To NTS: A- 042-G/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD tripped, this well has not produced in 12 months.										33041	
27-Jul-23	2023-2098	PETRONAS Energy Canada Ltd.	NTS: A- 042-G/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD tripped, this well has not produced in 12 months.						3571					
27-Jul-23	2023-2098	PETRONAS Energy Canada Ltd.	From NTS: A- 042-G/094-G-02 To NTS: A- 042-G/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD tripped, this well has not produced in 12 months.											
27-Jul-23	2023-2098	PETRONAS Energy Canada Ltd.	NTS: A- 042-G/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD tripped, this well has not produced in 12 months.								9664			
27-Jul-23	2023-2097	PETRONAS Energy Canada Ltd.	NTS: C- 031-G/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD is tripped. -tag on door reads "Wasp nest inside top left" in meter cupboard. I opened the door, and sure enough, there is an active wasp's nest inside. Be aware and careful. It should be removed asap.								9662			
27-Jul-23	2023-2097	PETRONAS Energy Canada Ltd.	NTS: C- 031-G/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3569					
27-Jul-23	2023-2096	PETRONAS Energy Canada Ltd.	NTS: B- 031-G/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD is tripped. This well has not produced in last 12 months.								9661			
27-Jul-23	2023-2096	PETRONAS Energy Canada Ltd.	NTS: B- 031-G/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD is tripped. This well has not produced in last 12 months.						3568					
27-Jul-23	2023-2096	PETRONAS Energy Canada Ltd.	From NTS: B- 031-G/094-G-02 To NTS: B- 031-G/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD is tripped. This well has not produced in last 12 months.											
27-Jul-23	2023-2096	PETRONAS Energy Canada Ltd.	From NTS: B- 031-G/094-G-02 To NTS: B- 031-G/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD is tripped. This well has not produced in last 12 months.										33037	
27-Jul-23	2023-2094	PETRONAS Energy Canada Ltd.	NTS: D- 021-G/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD is tripped. Long term inactivity? Looks to have produced less than a day in last 12 months.								9657			
27-Jul-23	2023-2094	PETRONAS Energy Canada Ltd.	NTS: D- 021-G/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3565					
27-Jul-23	2023-2083	Coelacanth Energy Inc.	DLS: 11-17-083-15	TRUCK	MID	Completed	In Compliance	Drilling Rig	Rig is currently repairing TDS at casing shoe, not drilled out. Cleaning and organizing ongoing. At the time of completing inspection all looking good.								9639			
27-Jul-23	2023-2088	Canadian Natural Resources Limited	NTS: C- 097-J/093-I-10	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	The Facility Activity ID#0008845 indicates in KERMIT as Active. Last production record submitted for WA 12542 was Nov 2017. The following requirements for and inactive facility are as follows: Drilling & Production Regulation Obligations on cancellation or cessation of operations 79. (0.1) In this section, "inactive facility" means a facility at which no petroleum, natural gas, water or substance referred to in paragraph (d) or (e) of the definition of "pipeline" in the Act is gathered, processed, measured or disposed of. (1) The removal of the facility from the facility site is prescribed with respect to a facility permit for the purposes of section 40 (e) of the Act. (2) The facility permit holder of an inactive facility must (a) within 12 consecutive months of the facility becoming an inactive facility, suspend the facility in a manner that ensures its ongoing safety and integrity, and (b) within 60 days of the suspension of the facility, notify the commission of the suspension. (3) A facility permit holder who has suspended operations at the facility must notify the commission at least 5 days before reactivating the facility.								9646			
27-Jul-23	2023-2088	Canadian Natural Resources Limited	NTS: C- 097-J/093-I-10	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3560					
27-Jul-23	2023-2088	Canadian Natural Resources Limited		TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								152082				
27-Jul-23	2023-2086	Canadian Natural Resources Limited	NTS: D- 066-D/093-P-02	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9645			
27-Jul-23	2023-2086	Canadian Natural Resources Limited	NTS: D- 066-D/093-P-02	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3559					
28-Jul-23	2023-2118	Canadian Natural Resources Limited	NTS: D- 079-F/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9700			
28-Jul-23	2023-2117	Canadian Natural Resources Limited	NTS: D- 073-E/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9699			
28-Jul-23	2023-2116	Prairie Provident Resources Canada Ltd.	NTS: A- 061-E/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9698			
28-Jul-23	2023-2112	Canadian Natural Resources Limited	NTS: B-A048-F/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9681			
28-Jul-23	2023-2111	Canadian Natural Resources Limited	NTS: A- 069-F/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9680			
28-Jul-23	2023-2101	ARC Resources Ltd.	From DLS: 13-21-083-25 To DLS: ---	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	At the time of inspection, stringing, bending and welding activities were underway. Talked with onsite field welding inspector. No concerns at time of inspection.											
28-Jul-23	2023-2100	ARC Resources Ltd.	From DLS: 13-21-083-25 To DLS: ---	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	At the time of inspection ROW had been logged and burned. Stripping operations were underway. No concerns at time of inspection.											

28-Jul-23	2023-2095	Yoho Resources Inc.	NTS: B-A028-F/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9658		
1-Aug-23	2023-2135	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Incident	Kermit Incident # 079746084-001 LEVEL 1 - offsite impact to CROWN land. Site visit in response to a release of approximately 30,000L of oil. See Compliance and Enforcement Officer entry for detailed event notes and Kermit for initial report details. Oil recovery efforts were underway.							152764	9658		
1-Aug-23	2023-2135	Canadian Natural Resources Limited	NTS: D- 100-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Incident									9722		
1-Aug-23	2023-2135	Canadian Natural Resources Limited	NTS: D- 100-H/094-A-15	TRUCK	CENTRAL	Completed	In Compliance	Incident							3601				
1-Aug-23	2023-2115	Coelacanth Energy Inc.		TRUCK	CENTRAL	Completed	In Compliance	Internal Request	Completed construction review. Pre drilling set up for a,b,c,d, and e wells. Complete construction done for remaining planned wells. Lease looks good. original 5-19 well suspended.										
1-Aug-23	2023-2115	Coelacanth Energy Inc.	DLS: 05-19-082-14	TRUCK	CENTRAL	Completed	In Compliance	Internal Request									9684		
1-Aug-23	2023-2115	Coelacanth Energy Inc.	DLS: B05-19-082-14	TRUCK	CENTRAL	Completed	In Compliance	Internal Request									9685		
1-Aug-23	2023-2115	Coelacanth Energy Inc.	DLS: C05-19-082-14	TRUCK	CENTRAL	Completed	In Compliance	Internal Request									9686		
1-Aug-23	2023-2115	Coelacanth Energy Inc.	DLS: D05-19-082-14	TRUCK	CENTRAL	Completed	In Compliance	Internal Request									9687		
1-Aug-23	2023-2115	Coelacanth Energy Inc.	DLS: E05-19-082-14	TRUCK	CENTRAL	Completed	In Compliance	Internal Request									9688		
1-Aug-23	2023-2115	Coelacanth Energy Inc.	DLS: F05-19-082-14	TRUCK	CENTRAL	Completed	In Compliance	Internal Request									9689		
1-Aug-23	2023-2115	Coelacanth Energy Inc.	DLS: G05-19-082-14	TRUCK	CENTRAL	Completed	In Compliance	Internal Request									9690		
1-Aug-23	2023-2115	Coelacanth Energy Inc.	DLS: H05-19-082-14	TRUCK	CENTRAL	Completed	In Compliance	Internal Request									9691		
1-Aug-23	2023-2115	Coelacanth Energy Inc.	DLS: I05-19-082-14	TRUCK	CENTRAL	Completed	In Compliance	Internal Request									9692		
1-Aug-23	2023-2115	Coelacanth Energy Inc.	DLS: J05-19-082-14	TRUCK	CENTRAL	Completed	In Compliance	Internal Request									9693		
1-Aug-23	2023-2115	Coelacanth Energy Inc.	DLS: K05-19-082-14	TRUCK	CENTRAL	Completed	In Compliance	Internal Request									9694		
1-Aug-23	2023-2115	Coelacanth Energy Inc.	DLS: L05-19-082-14	TRUCK	CENTRAL	Completed	In Compliance	Internal Request									9695		
1-Aug-23	2023-2115	Coelacanth Energy Inc.	DLS: M05-19-082-14	TRUCK	CENTRAL	Completed	In Compliance	Internal Request									9696		
1-Aug-23	2023-2115	Coelacanth Energy Inc.	DLS: N05-19-082-14	TRUCK	CENTRAL	Completed	In Compliance	Internal Request									9697		
1-Aug-23	2023-2114	Coelacanth Energy Inc.		TRUCK	CENTRAL	Completed	In Compliance	Internal Request											
1-Aug-23	2023-2114	Coelacanth Energy Inc.	DLS: 04-30-082-14	TRUCK	CENTRAL	Completed	In Compliance	Internal Request									9683		
1-Aug-23	2023-2113	Coelacanth Energy Inc.		TRUCK	CENTRAL	Completed	In Compliance	Internal Request											
1-Aug-23	2023-2113	Coelacanth Energy Inc.	DLS: 11-17-083-15	TRUCK	CENTRAL	Completed	In Compliance	Internal Request									9682		
1-Aug-23	2023-2165	NTE Energy Canada Ltd.	NTS: A- 025-C/094-P-05	TRUCK	NORTH	Completed	In Compliance	Officer Selected	WA# 21361 (a-25-c_94-P-05) (Inspected 14:10 hrs): one well head on site. Parent well head: surface casing vent valve open, surface casing vent no LEL measured (Altair-5x), surface casing vent no flow observed. Suitcase: properly posted/signage compliant to standards, no issues. Meter calibration service date: Jan. 15, 2022. Orifice plate service date: May 8, 2023. Flowline: flowline valve open: gas production "Active" status.l Chemical storage: chemical tanks single wall (2x), SDS labeled, containment grounded, and bull plug installed. Comment: garbage on site (plastic/insulation debris on ground from pipeline insulation wrap) (See Attached Photo). No invasive plants noted on site.								9776		
1-Aug-23	2023-2165	NTE Energy Canada Ltd.	NTS: A- 025-C/094-P-05	TRUCK	NORTH	Completed	In Compliance	Officer Selected							3632				
1-Aug-23	2023-2164	NTE Energy Canada Ltd.	NTS: D- 045-C/094-P-05	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected	WA# 18323/18341 (d-45-c_94-P-05) (Inspected 14:30 hrs): two well heads on site. Parent well head: surface casing vent valve open, surface casing vent no LEL measured (Altair-5x), surface casing vent no flow observed. NC: Spillage: gas leak observed on the chemical stainless-steel line adjacent to well head (See Attached Photo). Suitcase: properly posted/signage compliant to standards, no issues. Meter calibration service date: Jan. 15, 2022. Orifice plate service date: April 21, 2021 (2yrs). Well head "A": surface casing vent valve open, surface casing vent no LEL measured (Altair-5x), surface casing vent no flow observed. No spillage observed (gas/fluid). Suitcase: properly posted/signage compliant to standards, no issues. Meter calibration service date: Jan. 15, 2022. Orifice plate service date: April 21, 2021 (2yrs). Chemical storage: chemical tanks single wall, SDS labeled, containment grounded, and bull plug installed.								9775		
1-Aug-23	2023-2164	NTE Energy Canada Ltd.	NTS: D- 045-C/094-P-05	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected							3630				
1-Aug-23	2023-2164	NTE Energy Canada Ltd.	NTS: D-A045-C/094-P-05	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected									9774		
1-Aug-23	2023-2164	NTE Energy Canada Ltd.	NTS: D- 045-C/094-P-05	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected							3631				
1-Aug-23	2023-2134	NTE Energy Canada Ltd.	NTS: C- 043-C/094-P-05	TRUCK	NORTH	Completed	In Compliance	Officer Selected	WA# 17808/14230 (C- 043-C/094-P-05): Aug. 1, 2023: 13:30 pm on site. Parent well: Abandoned (tombstone), no issues noted. Well Head "A": the surface casing vent valve was open, surface casing vent flow no LEL was measured (Altair-5x), SCV no flow was noted. Suitcase Cabinet: Orifice plate service date is April 17, 2021. Meter calibration service date: Jan. 22, 2022. No spillage was noted (gas/fluid). KERMIT last gas production date: 2023-06: "Active" status activity is compliant with reporting standards. No issues noted with posted signage on site (compliant). No invasive plant species noted on well pad. Comment: Some minor debris/garbage found along the flowline: pipeline insulation/wrap material was observed on the ground along the flowline (minor issue requires cleaning).								9724		
1-Aug-23	2023-2134	NTE Energy Canada Ltd.	NTS: C-A043-C/094-P-05	TRUCK	NORTH	Completed	In Compliance	Officer Selected									9725		
1-Aug-23	2023-2133	NTE Energy Canada Ltd.	NTS: D-A027-A/094-P-04	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	WA#14141 FID#00019793 (D- 027-A/094-P-04) Aug. 1, 2023: on site at 12:45 hrs. (heavy rain). Two well heads on site. One chemical storage tank (single walled) with containment, SDS labelled, grounded, and bull plug installed. Parent Well Head: surface casing valve open, surface casing vent measured no LEL (Altair-5x). SCV no flow was observed. No spillage/leaks (fluid/gas) were observed. Suitcase for parent well was compliant no issues noted: orifice plate service date was Sept. 19, 2023, and meter calibration was Nov. 25, 2015. Well head valves were chained and locked. Flowline: flowline valve was closed, KERMIT last gas production date: 2016-10. Note: no gas production / activity will become classed as "Suspended" after > 14 months of inactive gas production: flowlines need to be disconnected or blinded. Well head "A": Surface casing vent valve open, SCV no flow observed, and surface casing vent no LEL recorded (Altair-5x). No spillage/leaks (fluid/gas) were observed. Suitcase building - orifice plate service date May 22, 2023, no records found for meter calibration in suitcase building. Comment: flowline snake wrap + insulation is detaching/hanging off of pipeline, potential source of garbage if permitted to deteriorate (See Attached Photo). Site is clean of deleterious material and derelict equipment. In addition, no invasive plants were noted on site.								9718		
1-Aug-23	2023-2133	NTE Energy Canada Ltd.	NTS: D- 027-A/094-P-04	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									9717		
1-Aug-23	2023-2129	Canlin Energy Corporation	NTS: A- 015-L/094-I-14	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	WA#22878 FID#00022843 Aug. 1, 2023: on site at 12:30 - partly cloudy skies: Signage is compliant to standards. Well heads have been removed (2x) both abandoned wells have been marked/signed (tombstone). No invasive plants were observed on well pad at the time of inspection. No other issues noted with well location.								9715		
1-Aug-23	2023-2129	Canlin Energy Corporation	NTS: A-A015-L/094-I-14	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									9714		

1-Aug-23	2023-2123	Secure Energy Services Inc.	NTS: D- 098-I/094-I-14	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	FID#00007719 (D-098-I/094-I-14) Aug. 1, 2023: inspected site at 1100 hours. ERP review of plan/document: noted that Shanghai contact information was listed within ERP document (should be NTE). Also, OGC was referenced/identified within the plan which should be changed to BCER (Nov. 2022). Reviewed operations manual: noted record/ledger of "Gasfield" listed as completing the meter calibration/service dates (compliant with service date requirements). Completed joint site inspection with Facility Operator "Tony". ERP emergency alarm test: Facility operator proceeded to conduct a test of three alarm indicators for the facility (flashing lights: red, blue, and orange) which all were observed to be working properly at the time of the inspection. Observed one 3/4" bull plug missing at one of the pumps lines (cellar building). The pump was not being used and the Facility Operator proceeded to install the bull plug and correct the concern (compliant no issues). Fire Suppression/extinguishers on site were all recently serviced in May and June and July of 2023. No compliance issues/concerns were noted implementation of ERP.						3590				
1-Aug-23	2023-2120	Secure Energy Services Inc.	NTS: C- 062-J/094-I-14	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	WA#17797 FID#00007718 Aug. 1, 2023: 0954 hrs on site. Well Head: surface casing valve vent open, surface casing vent no flow, SCV no LEL measured (Altair-5x), Storage tanks were labelled with product name/identifier, no spillage/leaks were observed, and containment was functioning properly. Secure to provide BCER with the Well Head turbine meter calibration/service date for the site, as no documentation/service record or tag could be found in the well building at the time of the inspection. Signage is compliant to standards. Invasive Plant Species: a minor incidence of Scentless Chamomile was observed to be scattered on the east portion of the well pad (See Attached Photos).								9703		
1-Aug-23	2023-2120	Secure Energy Services Inc.	NTS: C- 062-J/094-I-14	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							3589					
1-Aug-23	2023-2161	Kelt Exploration (LNG) Ltd.	NTS: C- 022-I/093-P-02	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9764			
1-Aug-23	2023-2161	Kelt Exploration (LNG) Ltd.	NTS: C- 022-I/093-P-02	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3627					
1-Aug-23	2023-2160	Cenovus Energy Inc.	NTS: B- 028-L/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9763			
1-Aug-23	2023-2159	Bench Creek Resources Ltd.	NTS: B- 086-C/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9762			
1-Aug-23	2023-2144	Ovintiv Canada ULC	NTS: C- 091-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9738			
1-Aug-23	2023-2143	Ovintiv Canada ULC	NTS: A- 007-A/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9737			
1-Aug-23	2023-2143	Ovintiv Canada ULC	NTS: A- 007-A/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3611					
1-Aug-23	2023-2142	Ovintiv Canada ULC	NTS: B- 091-I/093-P-01	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							3610					
1-Aug-23	2023-2142	Ovintiv Canada ULC	NTS: B- 091-I/093-P-01	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									9736			
1-Aug-23	2023-2141	Ovintiv Canada ULC	NTS: D- 079-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9735			
1-Aug-23	2023-2141	Ovintiv Canada ULC	NTS: D-A079-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9734			
1-Aug-23	2023-2141	Ovintiv Canada ULC	NTS: D- 079-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3609					
1-Aug-23	2023-2140	Ovintiv Canada ULC	NTS: D- 081-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9733			
1-Aug-23	2023-2140	Ovintiv Canada ULC	NTS: D- 081-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3608					
1-Aug-23	2023-2139	Ovintiv Canada ULC	NTS: A- 098-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	At time of inspection cap/plug was mising on needle valve in meter building, contacted operator came and repaired prior to leaving site.						3607					
1-Aug-23	2023-2139	Ovintiv Canada ULC	NTS: C- 087-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9732			
1-Aug-23	2023-2139	Ovintiv Canada ULC	NTS: A- 098-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9731			
1-Aug-23	2023-2127	Cenovus Energy Inc.	NTS: B- 091-I/093-P-02	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									9711			
1-Aug-23	2023-2127	Cenovus Energy Inc.	NTS: C- 091-I/093-P-02	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									9710			
1-Aug-23	2023-2127	Cenovus Energy Inc.	NTS: B- 009-D/093-P-08	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							3594					
1-Aug-23	2023-2126	Cenovus Energy Inc.	NTS: B- 024-A/093-P-07	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9709			
1-Aug-23	2023-2126	Cenovus Energy Inc.	NTS: B- 024-A/093-P-07	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3593					
1-Aug-23	2023-2125	Cenovus Energy Inc.	NTS: B- 082-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9708			
1-Aug-23	2023-2124	Cenovus Energy Inc.	NTS: B- 004-D/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9706			
1-Aug-23	2023-2124	Cenovus Energy Inc.	NTS: B-A004-D/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9707			
1-Aug-23	2023-2124	Cenovus Energy Inc.	NTS: B- 004-D/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3592					
1-Aug-23	2023-2122	Cenovus Energy Inc.	NTS: D- 015-D/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3591					
1-Aug-23	2023-2122	Cenovus Energy Inc.	NTS: D- 015-D/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9705			
1-Aug-23	2023-2121	Cenovus Energy Inc.	NTS: B-A048-D/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9704			
1-Aug-23	2023-2119	Ovintiv Canada ULC	NTS: C- 089-I/093-P-01	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									9702			
1-Aug-23	2023-2119	Ovintiv Canada ULC	NTS: A- 100-I/093-P-01	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									9701			
1-Aug-23	2023-2119	Ovintiv Canada ULC	NTS: A- 100-I/093-P-01	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							3588					
2-Aug-23	2023-2138	Yoho Resources Inc.	NTS: D- 057-C/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Insulation laying on ground should be picked up.								9730			
2-Aug-23	2023-2138	Yoho Resources Inc.	NTS: D- 057-C/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Insulation laying on ground should be picked up.						3606					
2-Aug-23	2023-2138	Yoho Resources Inc.	From NTS: D- 057-C/094-A-14 To NTS: A- 068-C/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Insulation laying on ground should be picked up.											
2-Aug-23	2023-2137	Tourmaline Oil Corp.	From NTS: B- 002-L/094-A-14 To NTS: C- 093-E/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Containment under hydraulic tank and driver should be sucked out before it starts running over. Staining around and on wellhead should be cleaned up.										33072	
2-Aug-23	2023-2137	Tourmaline Oil Corp.	From NTS: B- 002-L/094-A-14 To NTS: B- 014-L/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
2-Aug-23	2023-2137	Tourmaline Oil Corp.	NTS: B- 002-L/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									9729			
2-Aug-23	2023-2137	Tourmaline Oil Corp.	NTS: B- 002-L/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							3605					
2-Aug-23	2023-2136	Canadian Natural Resources Limited	NTS: B- 065-L/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9728			
2-Aug-23	2023-2136	Canadian Natural Resources Limited	From NTS: C- 055-L/094-A-14 To NTS: B- 065-L/094-A-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											33068	
2-Aug-23	2023-2128	Canlin Energy Corporation	NTS: C- 080-L/094-J-09	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 9992 (C- 080-L/094-J-09): Aug. 2, 2023: 12:40 pm on site. Parent well: the surface casing vent valve was open, surface casing vent flow no LEL was measured (Altair-5x), SCV no flow was noted. Well head valves were chained and locked (Suspended" status - flowlines disconnected). KERMIT last gas production date: 1997-12. "Suspended" status/activity is compliant with reporting standards. No issues noted with posted signage on site (compliant). No Invasive plant species noted on well pad but invasive plants were observed along main access road leading to site (minor incidence). All materials/building removed from site (noticed in previous inspection), site is clear and free of deleterious/derelict equipment/materials.								9712		
2-Aug-23	2023-2158	Ovintiv Canada ULC	NTS: C- 009-A/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9759			
2-Aug-23	2023-2158	Ovintiv Canada ULC	NTS: A-A020-A/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9761			
2-Aug-23	2023-2158	Ovintiv Canada ULC	NTS: A- 020-A/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3626					
2-Aug-23	2023-2158	Ovintiv Canada ULC	NTS: A- 020-A/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9760			
2-Aug-23	2023-2157	Ovintiv Canada ULC	NTS: A- 018-A/093-P-08	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									9756			
2-Aug-23	2023-2157	Ovintiv Canada ULC	NTS: C- 007-A/093-P-08	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									9757			
2-Aug-23	2023-2157	Ovintiv Canada ULC	NTS: A-A018-A/093-P-08	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									9758			
2-Aug-23	2023-2157	Ovintiv Canada ULC	NTS: A- 018-A/093-P-08	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							3625					
2-Aug-23	2023-2156	Spartan Delta Corp.	NTS: C-A033-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9754			
2-Aug-23	2023-2156	Spartan Delta Corp.	NTS: C-B033-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9753			
2-Aug-23	2023-2155	Ovintiv Canada ULC	NTS: A- 035-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9752			
2-Aug-23	2023-2155	Ovintiv Canada ULC	NTS: A-A035-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9753			
2-Aug-23	2023-2155	Ovintiv Canada ULC	NTS: A- 035-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3624					
2-Aug-23	2023-2155	Ovintiv Canada ULC	NTS: A- 035-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3623					
2-Aug-23	2023-2154	Ovintiv Canada ULC	From NTS: B- 088-G/093-P-01 To NTS: D- 077-G/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed											33074	
2-Aug-23	2023-2154	Ovintiv Canada ULC	NTS: D- 077-G/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9751			
2-Aug-23	2023-2154	Ovintiv Canada ULC	NTS: D-A077-G/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9750			
2-Aug-23	2023-2154	Ovintiv Canada ULC	NTS: D- 077-G/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3621					
2-Aug-23	2023-2154	Ovintiv Canada ULC	NTS: D- 077-G/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3622					
2-Aug-23	2023-2153	Ovintiv Canada ULC	NTS: B- 046-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3620					
2-Aug-23	2023-2153	Ovintiv Canada ULC	NTS: B- 046-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9749			
2-Aug-23	2023-2152	Ovintiv Canada ULC	NTS: B- 036-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9748			
2-Aug-23	2023-2152	Ovintiv Canada ULC	NTS: B- 036-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3619					
2-Aug-23	2023-2151	Tidewater Midstream and Infrastructure Ltd.	NTS: D- 017-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9747			
2-Aug-23	2023-2151	Tidewater Midstream and Infrastructure Ltd.	NTS: D- 017-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3618					
2-Aug-23	2023-2150	Spartan Delta Corp.	NTS: C- 033-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9746			
2-Aug-23	2023-2150	Spartan Delta Corp.	NTS: C- 033-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3617					
2-Aug-23	2023-2149	Ovintiv Canada ULC	NTS: D- 026-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9744			
2-Aug-23	2023-2149	Ovintiv Canada ULC	NTS: D-A026-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9745			
2-Aug-23	2023-2149	Ovintiv Canada ULC	NTS: D- 026-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3616					
2-Aug-23	2023-2149	Ovintiv Canada ULC	NTS: D- 026-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3615					
2-Aug-23	2023-2148	Ovintiv Canada ULC	NTS: B- 044-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3614					
2-Aug-23	2023-2148	Ovintiv Canada ULC	NTS: B-B044-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9743			
2-Aug-23	2023-2148	Ovintiv Canada ULC	From NTS: C- 034-J/093-P-01 To NTS: B- 044-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed											33073	
2-Aug-23	2023-2147	Ovintiv Canada ULC	NTS: A- 045-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3613					
2-Aug-23	2023-2147	Ovintiv Canada ULC	NTS: A- 045-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9741			
2-Aug-23	2023-2147	Ovintiv Canada ULC	NTS: B- 044-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9742			
2-Aug-23	2023-2146	Ovintiv Canada ULC	NTS: C- 032-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									9740			
2-Aug-23	2023-2146	Ovintiv Canada ULC	NTS: C- 032-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							3612					

2-Aug-23	2023-2145	Bench Creek Resources Ltd.	NTS: A- 007-J/093-P-01	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									9739		
2-Aug-23	2023-2132	Ovintiv Canada ULC	NTS: C- 023-J/093-P-01	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3599			
2-Aug-23	2023-2132	Ovintiv Canada ULC	NTS: C- 023-J/093-P-01	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									9719		
2-Aug-23	2023-2132	Ovintiv Canada ULC	NTS: C-B023-J/093-P-01	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									9720		
2-Aug-23	2023-2131	Bench Creek Resources Ltd.	NTS: D- 069-G/093-P-01	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									9716		
2-Aug-23	2023-2130	Bench Creek Resources Ltd.	NTS: A- 067-G/093-P-01	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									9713		
3-Aug-23	2023-2166	Canadian Natural Resources Limited	From NTS: C- 042-K/094-P-07 To NTS: C- 022-C/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected	NC: Missing W-54 - delineator sign on bridge corner, safety concern. (13 km marker on the July Lake Rd.) Road number #04552 - Seg, # 001 (See Attached Photo). Comment: - Road # 0205 : A bridge corner W-54 delineator sign at lat/long: 59 27 50.8 / -120 46 01.2 - is not installed correctly (pointing wrong direction) (See Attached Photo). It is suggested that CNRL consider completing a review/assessment of signage requirements at bridge locations within their operating area. Comment: Significant invasive plant infestation (Canada Thistle) was noted at two locations along the 1) July Lake Road (59°29'8.48"N /120°45'6.10"W) and 2) WA# 16841 (59 26 49.4 / 120°48'57.60"W) (See Attached Photos).										33219	
3-Aug-23	2023-2166	Canadian Natural Resources Limited	From NTS: A- 040-B/094-P-10 To NTS: B- 072-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected											33220
4-Aug-23	2023-2194	Spoke Resources Ltd.	NTS: A- 086-B/094-O-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	Two suspended wellheads only. Signs ok. a-A86-B wellhead valves chained and locked. Low LEL detected from a-A86-B surface casing vent. Comments: 1. Wellhead valves on a-86-B not chained and locked.								9835		
4-Aug-23	2023-2194	Spoke Resources Ltd.	NTS: A-A086-B/094-O-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									9836		
4-Aug-23	2023-2192	NTE Energy Canada Ltd.	NTS: D-F071-A/094-O-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	10 wells with conductor pipe and surface casings installed, All surrounded by cattle fence. Risers at lease edge. Note: BCER system shows 7 cased, and 3 WAG (d-71, d-A71 and d-B71), but field inspection shows all 10 are Cased.								9829		
4-Aug-23	2023-2192	NTE Energy Canada Ltd.	NTS: D-G071-A/094-O-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									9830		
4-Aug-23	2023-2192	NTE Energy Canada Ltd.	NTS: D-H071-A/094-O-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									9831		
4-Aug-23	2023-2192	NTE Energy Canada Ltd.	NTS: D-I071-A/094-O-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									9832		
4-Aug-23	2023-2192	NTE Energy Canada Ltd.	From NTS: D- 071-A/094-O-15 To NTS: B- 066-A/094-O-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed											
4-Aug-23	2023-2192	NTE Energy Canada Ltd.	From NTS: B- 066-A/094-O-15 To NTS: D- 071-A/094-O-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed											
4-Aug-23	2023-2192	NTE Energy Canada Ltd.	From NTS: A- 066-A/094-O-15 To NTS: D- 071-A/094-O-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed											
4-Aug-23	2023-2192	NTE Energy Canada Ltd.	NTS: D-E071-A/094-O-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									9828		
4-Aug-23	2023-2192	NTE Energy Canada Ltd.	NTS: D- 071-A/094-O-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									9823		
4-Aug-23	2023-2192	NTE Energy Canada Ltd.	NTS: D-A071-A/094-O-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									9824		
4-Aug-23	2023-2192	NTE Energy Canada Ltd.	NTS: D-B071-A/094-O-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									9825		
4-Aug-23	2023-2192	NTE Energy Canada Ltd.	NTS: D-C071-A/094-O-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									9826		
4-Aug-23	2023-2192	NTE Energy Canada Ltd.	NTS: D-D071-A/094-O-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									9827		
4-Aug-23	2023-2192	NTE Energy Canada Ltd.	From NTS: D- 071-A/094-O-15 To NTS: B- 066-A/094-O-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed											
4-Aug-23	2023-2187	Bench Creek Resources Ltd.	From NTS: B- 049-J/094-O-11 To NTS: A- 027-J/094-O-11	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	This was a joint inspection with Baylen Gillis, Bench Creek Field Op. Wells are Active. Signs, surface casing vents ok. b-A49-J: Wellhead ESD and Presco ok. Test Sep: Ok. Last meter cal = Dec '22. Group Set: Ok. 1/2" bullplug on valve at Fuel Gas Scrubber installed by Baylen at time of inspection. Last meter cal = Dec '22. Comments: 1. Presco at b-A49-J requires lock or carseal on valve. 2. Chem tank at b-49-J should have a WHMIS label.										
4-Aug-23	2023-2187	Bench Creek Resources Ltd.	NTS: B- 049-J/094-O-11	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed								3659			
4-Aug-23	2023-2187	Bench Creek Resources Ltd.	NTS: B-A049-J/094-O-11	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									9819		
4-Aug-23	2023-2187	Bench Creek Resources Ltd.	NTS: B- 049-J/094-O-11	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									9821		
4-Aug-23	2023-2187	Bench Creek Resources Ltd.	NTS: B- 049-J/094-O-11	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed								3657			
4-Aug-23	2023-2186	Bench Creek Resources Ltd.	NTS: A- 049-J/094-O-11	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	This was a joint inspection with Baylen Gillis, Bench Creek Field Op. Wel is Active. Sign, surface casing vent ok. Chem tank ok. Wellhead ESD and Presco ok.								3655		
4-Aug-23	2023-2186	Bench Creek Resources Ltd.	NTS: A- 049-J/094-O-11	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									9817		
4-Aug-23	2023-2185	Bench Creek Resources Ltd.	NTS: D- 045-J/094-O-11	HELICOPTER	NORTH	Completed	In Compliance	Officer Selected	This was a joint inspection with Baylen Gillis. Well is Active. Sign and surface casing vent ok. Chem tank and containment ok. Comments: 1. Low LEL in well building. 2. Two small chem leaks on building floor. Not currently leaking. Chem pumps are shut in.								9815		
4-Aug-23	2023-2185	Bench Creek Resources Ltd.	NTS: D- 045-J/094-O-11	HELICOPTER	NORTH	Completed	In Compliance	Officer Selected								3653			
4-Aug-23	2023-2185	Bench Creek Resources Ltd.	From NTS: D- 045-J/094-O-11 To NTS: A- 055-J/094-O-11	HELICOPTER	NORTH	Completed	In Compliance	Officer Selected											
4-Aug-23	2023-2184	Bench Creek Resources Ltd.	NTS: D- 036-J/094-O-11	HELICOPTER	NORTH	Completed	In Compliance	Planned Inspection Program	This was a joint inspection with Baylen Gillis, Bench Ck Field Operator. Well is Active. Sign ok. Surface casing vent checked, ok. Building ok. Chem tank/containment ok. Comment: 1. Couple pieces insulation in Cellar to be removed pls.								9814		
4-Aug-23	2023-2184	Bench Creek Resources Ltd.	NTS: D- 036-J/094-O-11	HELICOPTER	NORTH	Completed	In Compliance	Planned Inspection Program								3652			
4-Aug-23	2023-2184	Bench Creek Resources Ltd.	From NTS: D- 036-J/094-O-11 To NTS: C- 051-J/094-O-11	HELICOPTER	NORTH	Completed	In Compliance	Planned Inspection Program											

4-Aug-23	2023-2183	Bench Creek Resources Ltd.	NTS: C- 100-B/094-O-11	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	This was a joint inspection with Baylen Gillis, Bench Ck Field Operator. Well is Active. Sign ok. Surface casing vent checked, ok. Last meter cal = Feb 2023.						3651				
4-Aug-23	2023-2183	Bench Creek Resources Ltd.	NTS: C- 100-B/094-O-11	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									9813		
4-Aug-23	2023-2183	Bench Creek Resources Ltd.	From NTS: C- 100-B/094-O-11 To NTS: D- 099-B/094-O-11	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed											
4-Aug-23	2023-2182	CNOOC Petroleum North America ULC	NTS: A- 068-D/094-O-05	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	Suspended wellhead only. Located inside shelter. Sign ok. Surface casing vent tied to vent flow recorder array. Known SCVF.								9812		
4-Aug-23	2023-2181	Canadian Natural Resources Limited	NTS: C- 016-A/094-N-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	Wellhead only. Suspended. Valves chained and locked. Surface casing vent checked, ok. Sign ok.								9809		
4-Aug-23	2023-2180	CNOOC Petroleum North America ULC	From NTS: C- 066-I/094-N-09 To NTS: D- 065-I/094-N-09	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	This is a Suspended wellhead only. Sign ok. Surface casing vent checked, ok. P/L risers at lease edge. Lease is matted.										
4-Aug-23	2023-2180	CNOOC Petroleum North America ULC	From NTS: D- 065-I/094-N-09 To NTS: C- 066-I/094-N-09	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed											
4-Aug-23	2023-2180	CNOOC Petroleum North America ULC	NTS: C- 066-I/094-N-09	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									9807		
4-Aug-23	2023-2178	Bench Creek Resources Ltd.	NTS: B- 052-K/094-O-11	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	This was a joint inspection with Baylen Gillis, Field Operator, Bench Creek. This is a wellhead only. Active OBS well. Wellhead valves chained and locked. Surface casing vent checked, ok. Comments: 1. Sign displays Crescent Point. Needs to be changed to Bench Creek with Bench Creek Emergency Number.								9791		
4-Aug-23	2023-2177	Bench Creek Resources Ltd.	NTS: D- 069-J/094-O-11	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	This was a joint inspection with Baylen Gillis, Field Operator, Bench Creek. This is a wellhead only. Active OBS well. Wellhead valves chained and locked. Surface casing vent checked, ok. Comments: 1. Sign displays Crescent Point. Needs to be changed to Bench Creek with Bench Creek Emergency Number.								9790		
4-Aug-23	2023-2176	Bench Creek Resources Ltd.	NTS: A- 040-A/094-O-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	This was a joint inspection with Baylen Gillis, Bench Creek Field Op. Sat 6 is Active. Sign ok. Chem tank ok. Comments: 1. Low LEL in Building. Open port on tubing tied to flare header. 2. Open solenoid/conduit.						3645				
4-Aug-23	2023-2174	Bench Creek Resources Ltd.	NTS: B- 002-G/094-O-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	This was a joint inspection with Baylen Gillis, Bench Creek Field Op. Well is active. Sign, surface casing vent ok. Chem tank ok. Building ok.								9788		
4-Aug-23	2023-2174	Bench Creek Resources Ltd.	NTS: B- 002-G/094-O-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							3643				
4-Aug-23	2023-2173	Bench Creek Resources Ltd.	NTS: B- 009-H/094-O-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	This was a joint inspection with Baylen Gillis, Bench Creek Field Op. Well is active. Sign, surface casing vent ok. Chem tank and containment ok. Building ok.						3642				
4-Aug-23	2023-2173	Bench Creek Resources Ltd.	NTS: B- 009-H/094-O-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									9787		
4-Aug-23	2023-2172	Bench Creek Resources Ltd.	NTS: B- 031-G/094-O-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	This was a joint inspection with Baylen Gillis, Bench Creek Field Op. Well is active. Sign, surface casing vent ok. Chem tanks and containment ok. Comments: 1. Chem pump cover loose. Tightened by Baylen. 2. Low LEL in building.						3641				
4-Aug-23	2023-2172	Bench Creek Resources Ltd.	From NTS: B- 031-G/094-O-14 To NTS: C- 031-G/094-O-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed											
4-Aug-23	2023-2172	Bench Creek Resources Ltd.	NTS: B- 031-G/094-O-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									9786		

4-Aug-23	2023-2171	Bench Creek Resources Ltd.	NTS: B- 042-G/094-O-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	This was a joint inspection with Baylen Gillis, Bench Creek Field Op. Well is active. Sign, surface casing vent ok. Chem tank containment ok. Didnt access meter suitcase. Comments: 1. Chem tank requires WHMIS (Methanol)							9785		
4-Aug-23	2023-2171	Bench Creek Resources Ltd.	NTS: B- 042-G/094-O-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							3640				
4-Aug-23	2023-2171	Bench Creek Resources Ltd.	From NTS: B- 042-G/094-O-14 To NTS: C- 032-G/094-O-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed											
4-Aug-23	2023-2170	Bench Creek Resources Ltd.	NTS: A- 045-G/094-O-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	This was a joint inspection with Baylen Gillis, Bench Creek Field Op. Well is active. Sign, surface casing vent ok. Chem tanks ok. Last meter cal = Apr 2022.							9784		
4-Aug-23	2023-2170	Bench Creek Resources Ltd.	From NTS: A- 045-G/094-O-14 To NTS: A- 045-G/094-O-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed											
4-Aug-23	2023-2170	Bench Creek Resources Ltd.	NTS: A- 045-G/094-O-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							3639				
4-Aug-23	2023-2169	Bench Creek Resources Ltd.	NTS: D- 045-G/094-O-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	This was a joint inspection with Baylen Gillis, Bench Creek Field Op. Well is active. Sign, surface casing vent ok. Chem tanks ok. Comment: 1. 2" bullplug missing from plastic containment. Please ensure the bullplug is installed.							9780		
4-Aug-23	2023-2169	Bench Creek Resources Ltd.	NTS: D- 045-G/094-O-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							3636				
4-Aug-23	2023-2169	Bench Creek Resources Ltd.	NTS: D- A045-G/094-O-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									9779		
4-Aug-23	2023-2168	Bench Creek Resources Ltd.	NTS: B- 053-G/094-O-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	This was a joint inspection with Baylen Gillis, Bench Creek Field Op. Well is Active. Surface casing vent checked, ok. Sign ok. Chem tanks ok. Building ok.							9777		
4-Aug-23	2023-2168	Bench Creek Resources Ltd.	NTS: B- 053-G/094-O-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							3633				
4-Aug-23	2023-2168	Bench Creek Resources Ltd.	From NTS: C- 062-G/094-O-14 To NTS: B- 053-G/094-O-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed											
4-Aug-23	2023-2168	Bench Creek Resources Ltd.	From NTS: C- 054-G/094-O-14 To NTS: B- 053-G/094-O-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed											
8-Aug-23	2023-2167	Bonavista Energy Corporation	DLS: 07-19-088-17	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Complaint									9778		
8-Aug-23	2023-2167	Bonavista Energy Corporation	DLS: 07-19-088-17	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Complaint							3634				
8-Aug-23	2023-2163	Erikson National Energy Inc.	From NTS: D- 024-G/094-P-10 To NTS: A- 064-G/094-P-10	TRUCK	NORTH	Completed	In Compliance	Internal Request	This inspection was completed August 3 2023 to determine compliance with General Order 2021-0053-03 (April 21 2023) and Review Decision R-2023-01 (July 13 2023). Pumping operations at Flowback Pond observed to be inactive. No Personnel on site. Infrastructure at flowback pond includes submersible pump, intake line and header/valve assembly, inline turbine meter, above ground poly flowline to adjacent inactive d-24-G Facility. Infrastructure observed at inactive d-24-G Facility includes water pump building and tie-in to d-24-G Facility above ground steel pipeline. Pump and turbine meter inside pump building has been removed. No personnel at inactive d-24-G facility. Genset not operating. See photos in Notebook tab.									
8-Aug-23	2023-2163	Erikson National Energy Inc.		TRUCK	NORTH	Completed	In Compliance	Internal Request								152915			
8-Aug-23	2023-2163	Erikson National Energy Inc.		TRUCK	NORTH	Completed	In Compliance	Internal Request								152914			
8-Aug-23	2023-2163	Erikson National Energy Inc.		TRUCK	NORTH	Completed	In Compliance	Internal Request								152913			
8-Aug-23	2023-2214	Bench Creek Resources Ltd.	NTS: D- 069-G/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Follow up inspection to 2023-2131 August 2, 2023.								9959		
8-Aug-23	2023-2199	Ovintiv Canada ULC	NTS: C- 023-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Follow up to inspection 2023-2132 Aug 2, 2023								9843		
8-Aug-23	2023-2199	Ovintiv Canada ULC	NTS: C-B023-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Follow up to inspection 2023-2132 Aug 2, 2023								9844		
8-Aug-23	2023-2199	Ovintiv Canada ULC	NTS: C- 023-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Follow up to inspection 2023-2132 Aug 2, 2023						3668				
8-Aug-23	2023-2198	Ovintiv Canada ULC	NTS: A- 100-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Follow up inspection to 2023-2119 Aug 01, 2023						3667				
8-Aug-23	2023-2197	Bench Creek Resources Ltd.	NTS: A- 067-G/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Follow up inspection to 2023-2130 Aug 02, 2023. The pictures that are attached on the above inspection 2023-2130 from permit holder are not for this location, they appear to be for D 69 G 93 P-01.							9840		
9-Aug-23	2023-2203	Canadian Natural Resources Limited	NTS: B- 058-L/094-A-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Routine inspection of site B-58-L/94-A-4. Inspected surface equipment on site. No issues found at time of inspection.							9860		
9-Aug-23	2023-2203	Canadian Natural Resources Limited	NTS: B-A058-L/094-A-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								9851			
9-Aug-23	2023-2203	Canadian Natural Resources Limited	NTS: B-B058-L/094-A-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								9852			
9-Aug-23	2023-2203	Canadian Natural Resources Limited	NTS: B-D058-L/094-A-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								9854			
9-Aug-23	2023-2203	Canadian Natural Resources Limited	NTS: B-H058-L/094-A-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								9858			
9-Aug-23	2023-2203	Canadian Natural Resources Limited	NTS: B-I058-L/094-A-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								9859			
9-Aug-23	2023-2203	Canadian Natural Resources Limited	NTS: B- 058-L/094-A-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3677				
9-Aug-23	2023-2203	Canadian Natural Resources Limited	NTS: B- 058-L/094-A-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3680				
9-Aug-23	2023-2203	Canadian Natural Resources Limited	NTS: B- 058-L/094-A-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3672				
9-Aug-23	2023-2203	Canadian Natural Resources Limited	NTS: B- 058-L/094-A-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3674				
9-Aug-23	2023-2203	Canadian Natural Resources Limited	NTS: B- 058-L/094-A-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3678				
9-Aug-23	2023-2203	Canadian Natural Resources Limited	NTS: B- 058-L/094-A-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3675				
9-Aug-23	2023-2203	Canadian Natural Resources Limited	NTS: B- 058-L/094-A-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3679				
9-Aug-23	2023-2203	Canadian Natural Resources Limited	NTS: B- 058-L/094-A-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3676				
9-Aug-23	2023-2203	Canadian Natural Resources Limited	NTS: B- 058-L/094-A-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3673				
9-Aug-23	2023-2203	Canadian Natural Resources Limited	NTS: B- 058-L/094-A-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3681				
9-Aug-23	2023-2203	Canadian Natural Resources Limited	From NTS: B- 058-L/094-A-04 To NTS: A- 070-L/094-A-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
9-Aug-23	2023-2203	Canadian Natural Resources Limited	From NTS: B- 058-L/094-A-04 To NTS: A- 070-L/094-A-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
9-Aug-23	2023-2203	Canadian Natural Resources Limited	From NTS: A- 070-L/094-A-04 To NTS: B- 058-L/094-A-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
9-Aug-23	2023-2203	Canadian Natural Resources Limited	NTS: B-D058-L/094-A-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9853		
9-Aug-23	2023-2203	Canadian Natural Resources Limited	NTS: B-F058-L/094-A-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9856		
9-Aug-23	2023-2203	Canadian Natural Resources Limited	From NTS: A- 070-L/094-A-04 To NTS: B- 058-L/094-A-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
9-Aug-23	2023-2203	Canadian Natural Resources Limited	NTS: B-G058-L/094-A-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9857		
9-Aug-23	2023-2203	Canadian Natural Resources Limited	NTS: B-E058-L/094-A-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9855		
9-Aug-23	2023-2179	Canadian Natural Resources Limited	DLS: A11-19-083-25	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 11-19-83-25 W6M. Inspected equipment on site. No issues found at time of inspection.							9803		
9-Aug-23	2023-2179	Canadian Natural Resources Limited	DLS: 11-19-083-25	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3648				
9-Aug-23	2023-2179	Canadian Natural Resources Limited	DLS: 11-19-083-25	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3647				
9-Aug-23	2023-2179	Canadian Natural Resources Limited	DLS: 11-19-083-25	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3649				
9-Aug-23	2023-2179	Canadian Natural Resources Limited	DLS: 11-19-083-25	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							3646				
9-Aug-23	2023-2179	Canadian Natural Resources Limited	DLS: 11-19-083-25	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9802		
9-Aug-23	2023-2179	Canadian Natural Resources Limited	DLS: C11-19-083-25	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9793		
9-Aug-23	2023-2179	Canadian Natural Resources Limited	DLS: B11-19-083-25	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									9792		

9-Aug-23	2023-2175	Bench Creek Resources Ltd.	NTS: D- 095-B/094-O-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	This was a joint inspection with Baylen Gillis, Bench Creek Field Op. Well is active. Sign, surface casing vent ok. Chem tanks and containment ok. Comment: 1. 3/8" bullplug missing from valve on flowline.							9789		
9-Aug-23	2023-2175	Bench Creek Resources Ltd.	NTS: D- 095-B/094-O-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							3644				
9-Aug-23	2023-2430	Coastal GasLink Pipeline Ltd.	UTM: 10N 578474.7E 6137931.4N	TRUCK	SOUTH	Completed	In Compliance	Major Project	Inspection with the operator of various locations in work pack one. Road 11F, RE 1009, BCER Road 04502, AD 100101656. The road has been reclaimed with topsoil put back and roll back on approximately 50% of the road area. Road to be inspected during the spring / summer of 2024. Road RE 840.0, BCER Road 04365, AD 100101659, segment 1, Road is still active, no concerns noted at the time of the inspection. Road 11A, RE 1004, BCER Road 04361, segment 1, AD 100101652. Road has been deactivated. Discussed ATV access through rock barrier is a hazard. Discussed ditch in front of rock barrier is a hazard. A portion of the road is still active to the Hydro lines. Timber Deck 5, AD 100084244, site has been reclaimed and prepped for natural re-vegetation. Minimal vegetation growth at the time of the inspection. An inspection is to be scheduled for the summer of 2024 to ensure natural re-vegetation is occurring. Campsite, AD 100084589, site has been levelled and topsoil put back. Site will be left for natural revegetation. Minimal vegetation growth at the time of the inspection. Site is in a tree planted area and discussed with the operator about planting trees to replace the ones that were removed during construction. An inspection is to be scheduled for the summer of 2024 to ensure natural re-vegetation is occurring. BCER Road 06332, segment 1, AD 100115418, Partially constructed road on the ROW from the Bluff Creek Road to KP 84 block valve site. There were no concerns noted at the time of the inspection. An inspection is to be scheduled once the road is completed.									
9-Aug-23	2023-2430	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	In Compliance	Major Project								156989			
9-Aug-23	2023-2430	Coastal GasLink Pipeline Ltd.	UTM: 10N 572794E 6148219N	TRUCK	SOUTH	Completed	In Compliance	Major Project											
9-Aug-23	2023-2430	Coastal GasLink Pipeline Ltd.	UTM: 10N 572755.912E 6147376.653N	TRUCK	SOUTH	Completed	In Compliance	Major Project											
9-Aug-23	2023-2430	Coastal GasLink Pipeline Ltd.	UTM: 10N 572619.731E 6146968.407N	TRUCK	SOUTH	Completed	In Compliance	Major Project											
9-Aug-23	2023-2430	Coastal GasLink Pipeline Ltd.	UTM: 10N 574001E 6145956.396N	TRUCK	SOUTH	Completed	In Compliance	Major Project											
9-Aug-23	2023-2430	Coastal GasLink Pipeline Ltd.	UTM: 10N 574125E 6145851N	TRUCK	SOUTH	Completed	In Compliance	Major Project											
9-Aug-23	2023-2430	Coastal GasLink Pipeline Ltd.	UTM: 10N 574533.391E 6145546.717N	TRUCK	SOUTH	Completed	In Compliance	Major Project											
9-Aug-23	2023-2430	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	In Compliance	Major Project								158189			
9-Aug-23	2023-2430	Coastal GasLink Pipeline Ltd.	From NTS: B- 053-B/093-P-12 To NTS: B- 051-B/093-P-12	TRUCK	SOUTH	Completed	In Compliance	Major Project										37650	
9-Aug-23	2023-2430	Coastal GasLink Pipeline Ltd.	UTM: 10N 578283.407E 6137980.805N	TRUCK	SOUTH	Completed	In Compliance	Major Project											
9-Aug-23	2023-2430	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	In Compliance	Major Project											100084589
9-Aug-23	2023-2430	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	In Compliance	Major Project								156988			
9-Aug-23	2023-2430	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	In Compliance	Major Project								158191			
9-Aug-23	2023-2430	Coastal GasLink Pipeline Ltd.	From NTS: B- 031-K/093-P-05 To NTS: C- 012-K/093-P-05	TRUCK	SOUTH	Completed	In Compliance	Major Project										37651	
9-Aug-23	2023-2430	Coastal GasLink Pipeline Ltd.	UTM: 10N 577692.471E 6143368.978N	TRUCK	SOUTH	Completed	In Compliance	Major Project											
9-Aug-23	2023-2430	Coastal GasLink Pipeline Ltd.	UTM: 10N 578395.2E 6137841N	TRUCK	SOUTH	Completed	In Compliance	Major Project											
9-Aug-23	2023-2430	Coastal GasLink Pipeline Ltd.	From NTS: A- 051-F/093-P-05 To NTS: C- 051-F/093-P-05	TRUCK	SOUTH	Completed	In Compliance	Major Project										37648	
9-Aug-23	2023-2430	Coastal GasLink Pipeline Ltd.	UTM: 10N 572920.966E 6148712.517N	TRUCK	SOUTH	Completed	In Compliance	Major Project											
9-Aug-23	2023-2430	Coastal GasLink Pipeline Ltd.	UTM: 10N 572741.164E 6147713.088N	TRUCK	SOUTH	Completed	In Compliance	Major Project											
9-Aug-23	2023-2430	Coastal GasLink Pipeline Ltd.	UTM: 10N 573191.984E 6146494.409N	TRUCK	SOUTH	Completed	In Compliance	Major Project											
9-Aug-23	2023-2430	Coastal GasLink Pipeline Ltd.	UTM: 10N 573314.961E 6146473.714N	TRUCK	SOUTH	Completed	In Compliance	Major Project											
9-Aug-23	2023-2430	Coastal GasLink Pipeline Ltd.	UTM: 10N 573649.712E 6146239.492N	TRUCK	SOUTH	Completed	In Compliance	Major Project											
9-Aug-23	2023-2430	Coastal GasLink Pipeline Ltd.	UTM: 10N 573661.709E 6146230.292N	TRUCK	SOUTH	Completed	In Compliance	Major Project											
9-Aug-23	2023-2430	Coastal GasLink Pipeline Ltd.	UTM: 10N 574024.412E 6145952.765N	TRUCK	SOUTH	Completed	In Compliance	Major Project											
9-Aug-23	2023-2430	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	In Compliance	Major Project											100084244
9-Aug-23	2023-2430	Coastal GasLink Pipeline Ltd.	UTM: 10N 578076.917E 6144283.403N	TRUCK	SOUTH	Completed	In Compliance	Major Project											
9-Aug-23	2023-2430	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	In Compliance	Major Project											100115418
9-Aug-23	2023-2430	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	In Compliance	Major Project								156987			
9-Aug-23	2023-2430	Coastal GasLink Pipeline Ltd.	UTM: 10N 578413.112E 6137817.617N	TRUCK	SOUTH	Completed	In Compliance	Major Project											
9-Aug-23	2023-2430	Coastal GasLink Pipeline Ltd.	UTM: 10N 578466.758E 6138023.075N	TRUCK	SOUTH	Completed	In Compliance	Major Project											
9-Aug-23	2023-2430	Coastal GasLink Pipeline Ltd.		TRUCK	SOUTH	Completed	In Compliance	Major Project											
9-Aug-23	2023-2430	Coastal GasLink Pipeline Ltd.	From NTS: D- 078-K/093-P-05 To NTS: C- 036-K/093-P-05	TRUCK	SOUTH	Completed	In Compliance	Major Project										37649	
9-Aug-23	2023-2430	Coastal GasLink Pipeline Ltd.	UTM: 10N 572588.56E 6146320.539N	TRUCK	SOUTH	Completed	In Compliance	Major Project											
9-Aug-23	2023-2430	Coastal GasLink Pipeline Ltd.	UTM: 10N 573357.44E 6146440.56N	TRUCK	SOUTH	Completed	In Compliance	Major Project											
9-Aug-23	2023-2430	Coastal GasLink Pipeline Ltd.	UTM: 10N 574363.126E 6145672.94N	TRUCK	SOUTH	Completed	In Compliance	Major Project											
9-Aug-23	2023-2430	Coastal GasLink Pipeline Ltd.	UTM: 10N 574530.15E 6145549.526N	TRUCK	SOUTH	Completed	In Compliance	Major Project											
9-Aug-23	2023-2211	ARC Resources Ltd.	From DLS: 01-06-079-14 To DLS: 04-04-079-14	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Stripping underway, soils being separated. No concerns.										
9-Aug-23	2023-2211	ARC Resources Ltd.	From DLS: 04-04-079-14 To DLS: 01-06-079-14	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Stripping underway, soils being separated. No concerns.										
9-Aug-23	2023-2191	Cenovus Energy Inc.	NTS: B- 066-C/093-P-07	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Initial inspection 2023-1970, rechecked Seperator building no LEL's detected						3662				
9-Aug-23	2023-2190	Cenovus Energy Inc.	NTS: C- 018-J/093-P-07	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Compressor not running, checked utiladr no LEL's initial inspection 2023-1872 July 15, 2023						3661				
9-Aug-23	2023-2189	Cenovus Energy Inc.	NTS: A- 057-C/093-P-07	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Follow up inspection to 2023-1971 July 18, 2023							9822			
9-Aug-23	2023-2188	Cenovus Energy Inc.	NTS: B- 066-C/093-P-07	TRUCK	SOUTH	Completed	Retracted	Officer Selected	Follow up to inspection 2023-1970 Juy 21, 2023 Compressor not operatoring, checked utiladr no LEL's present.						3660				
10-Aug-23	2023-2196	Bonavista Energy Corporation	DLS: 07-19-088-17	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected							3666				
10-Aug-23	2023-2196	Bonavista Energy Corporation	DLS: 07-19-088-17	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected								9839			
10-Aug-23	2023-2195	Bonavista Energy Corporation	DLS: 07-19-088-17	TRUCK	CENTRAL	Completed	In Compliance	Complaint	Follow up to KERMIT Complaint #: 079753123-001 and additional site visits by BCER Site visit was to confirm Bonavista had initiated removal of contamination source in bins and tank secondary containment.						3664				
10-Aug-23	2023-2195	Bonavista Energy Corporation	DLS: 07-19-088-17	TRUCK	CENTRAL	Completed	In Compliance	Complaint							3663				
10-Aug-23	2023-2210	PETRONAS Energy Canada Ltd.	NTS: A- 083-A/094-B-08	TRUCK	MID	Completed	In Compliance	Risk & Data Informed	Routine inspection of site a-83-A/94-B-8. Inspected remaining equipment on site. No issues found at time of inspection.							9925			
10-Aug-23	2023-2209	Pacific Canbriam Energy Limited	NTS: B-A083-A/094-B-08	TRUCK	MID	Completed	In Compliance	Risk & Data Informed	Routine inspection of site b-83-A/94-B-8. Inspected remaining equipment on site. Surface casing audibly gurgling, no record of submission of a surface casing vent flow test.							9920			
10-Aug-23	2023-2208	Canadian Natural Resources Limited	NTS: B- 093-I/094-B-01	TRUCK	MID	Completed	Non-Compliance(s) Found	Risk & Data Informed	Routine inspection of site b-93-I/94-B-1. Inspected surface equipment on site. Net Safety monitor on test separator building showed 7% LELs, confirmed with personal monitor.							9908			
10-Aug-23	2023-2208	Canadian Natural Resources Limited	NTS: B-A093-I/094-B-01	TRUCK	MID	Completed	Non-Compliance(s) Found	Risk & Data Informed								9909			
10-Aug-23	2023-2208	Canadian Natural Resources Limited	NTS: B-B093-I/094-B-01	TRUCK	MID	Completed	Non-Compliance(s) Found	Risk & Data Informed								9919			
10-Aug-23	2023-2208	Canadian Natural Resources Limited	NTS: B-C093-I/094-B-01	TRUCK	MID	Completed	Non-Compliance(s) Found	Risk & Data Informed								9918			
10-Aug-23	2023-2208	Canadian Natural Resources Limited	NTS: B-D093-I/094-B-01	TRUCK	MID	Completed	Non-Compliance(s) Found	Risk & Data Informed								9910			
10-Aug-23	2023-2208	Canadian Natural Resources Limited	NTS: B-E093-I/094-B-01	TRUCK	MID	Completed	Non-Compliance(s) Found	Risk & Data Informed								9911			
10-Aug-23	2023-2208	Canadian Natural Resources Limited	NTS: B-F093-I/094-B-01	TRUCK	MID	Completed	Non-Compliance(s) Found	Risk & Data Informed								9912			
10-Aug-23	2023-2208	Canadian Natural Resources Limited	NTS: B- 093-J/094-B-01	TRUCK	MID	Completed	Non-Compliance(s) Found	Risk & Data Informed							3702				
10-Aug-23	2023-2208	Canadian Natural Resources Limited	From NTS: D- 084-I/094-B-01 To NTS: B- 093-I/094-B-01	TRUCK	MID	Completed	Non-Compliance(s) Found	Risk & Data Informed											
10-Aug-23	2023-2208	Canadian Natural Resources Limited	From NTS: B- 093-I/094-B-01 To NTS: C- 083-I/094-B-01	TRUCK	MID	Completed	Non-Compliance(s) Found	Risk & Data Informed										34319	
10-Aug-23	2023-2208	Canadian Natural Resources Limited	From NTS: D- 084-I/094-B-01 To NTS: B- 093-I/094-B-01	TRUCK	MID	Completed	Non-Compliance(s) Found	Risk & Data Informed											
10-Aug-23	2023-2208	Canadian Natural Resources Limited	From NTS: B- 093-I/094-B-01 To NTS: D- 084-I/094-B-01	TRUCK	MID	Completed	Non-Compliance(s) Found	Risk & Data Informed											
10-Aug-23	2023-2207	Canadian Natural Resources Limited	NTS: B- 075-I/094-B-01	TRUCK	MID	Completed	Non-Compliance(s) Found	Risk & Data Informed	Routine inspection of site b-75-I/94-B-1. Inspected surface equipment associated with this well. Streamflow pilot controller valve in open position but lacks car seal.							9896			
10-Aug-23	2023-2207	Canadian Natural Resources Limited	NTS: B- 075-I/094-B-01	TRUCK	MID	Completed	Non-Compliance(s) Found	Risk & Data Informed	Routine inspection of site b-75-I/94-B-1. Inspected surface equipment associated with this well. Streamflow pilot controller valve in open position but lacks car seal.						3695				
10-Aug-23	2023-2206	Canadian Natural Resources Limited	NTS: C-D065-I/094-B-01	TRUCK	MID	Completed	In Compliance	Officer Selected	Routine inspection of site c-65-I/94-B-1. Inspected surface equipment on site. No issues found at time of inspection.							9882			
10-Aug-23	2023-2206	Canadian Natural Resources Limited	NTS: C-E065-I/094-B-01	TRUCK	MID	Completed	In Compliance	Officer Selected								9883			
10-Aug-23	2023-2206	Canadian Natural Resources Limited	NTS: C- 065-I/094-B-01	TRUCK	MID	Completed	In Compliance	Officer Selected							3691				
10-Aug-23	2023-2206	Canadian Natural Resources Limited	NTS: C- 065-I/094-B-01	TRUCK	MID	Completed	In Compliance	Officer Selected							3693				
10-Aug-23	2023-2206	Canadian Natural Resources Limited	NTS: C- 065-I/094-B-01	TRUCK	MID	Completed	In Compliance	Officer Selected							3690				
10-Aug-23	2023-2206	Canadian Natural Resources Limited	NTS: C- 065-I/094-B-01	TRUCK	MID	Completed	In Compliance	Officer Selected								9878			
10-Aug-23	2023-2206	Canadian Natural Resources Limited	NTS: C-A065-I/094-B-01	TRUCK	MID	Completed	In Compliance	Officer Selected								9879			
10-Aug-23	2023-2206	Canadian Natural Resources Limited	NTS: C-B065-I/094-B-01	TRUCK	MID	Completed	In Compliance	Officer Selected								9880			
10-Aug-23	2023-2206	Canadian Natural Resources Limited	NTS: C-C065-I/094-B-01	TRUCK	MID	Completed	In Compliance	Officer Selected								9892			
10-Aug-23	2023-2206	Canadian Natural Resources Limited	NTS: B- 075-I/094-B-01	TRUCK	MID	Completed	In Compliance	Officer Selected								9881			
10-Aug-23	2023-2206	Canadian Natural Resources Limited	NTS: C- 065-I/094-B-01	TRUCK	MID	Completed	In Compliance	Officer Selected							3692				
10-Aug-23	2023-2206	Canadian Natural Resources Limited	NTS: C- 065-I/094-B-01	TRUCK	MID	Completed	In Compliance	Officer Selected							3694				
10-Aug-23	2023-2206	Canadian Natural Resources Limited	From NTS: A- 074-I/094-B-01 To NTS: C- 065-I/094-B-01	TRUCK	MID	Completed	In Compliance	Officer Selected											
10-Aug-23	2023-2206	Canadian Natural Resources Limited	From NTS: A- 074-I/094-B-01 To NTS: C- 065-I/094-B-01	TRUCK	MID	Completed	In Compliance	Officer Selected											
10-Aug-23	2023-2206	Canadian Natural Resources Limited	From NTS: A- 074-I/094-B-01 To NTS: C- 065-I/094-B-01	TRUCK	MID	Completed	In Compliance	Officer Selected										34318	
10-Aug-23	2023-2206	Canadian Natural Resources Limited	From NTS: C- 065-I/094-B-01 To NTS: C- 065-I/094-B-01	TRUCK	MID	Completed	In Compliance	Officer Selected											
10-Aug-23	2023-2206	Canadian Natural Resources Limited	From NTS: C- 065-I/094-B-01 To NTS: C- 065-I/094-B-01	TRUCK	MID	Completed	In Compliance	Officer Selected											
10-Aug-23	2023-2206	Canadian Natural Resources Limited	From NTS: C- 065-I/094-B-01 To NTS: C- 065-I/094-B-01	TRUCK	MID	Completed	In Compliance	Officer Selected											

10-Aug-23	2023-2206	Canadian Natural Resources Limited	From NTS: C- 065-I/094-B-01 To NTS: C- 065-I/094-B-01	TRUCK	MID	Completed	In Compliance	Officer Selected												
10-Aug-23	2023-2206	Canadian Natural Resources Limited	From NTS: C- 065-I/094-B-01 To NTS: C- 065-I/094-B-01	TRUCK	MID	Completed	In Compliance	Officer Selected												
10-Aug-23	2023-2206	Canadian Natural Resources Limited	From NTS: C- 065-I/094-B-01 To NTS: C- 065-I/094-B-01	TRUCK	MID	Completed	In Compliance	Officer Selected												
10-Aug-23	2023-2206	Canadian Natural Resources Limited	From NTS: C- 065-I/094-B-01 To NTS: C- 065-I/094-B-01	TRUCK	MID	Completed	In Compliance	Officer Selected												
10-Aug-23	2023-2205	Canadian Natural Resources Limited	DLS: 04-33-083-25	TRUCK	MID	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 4-33-83-25 W6M. Inspected surface equipment on site. Net Safety monitor AIT-3200 showing 4% LEL, unable to detect any LELs with personal monitor. No non compliances found at time of inspection.								9866			
10-Aug-23	2023-2205	Canadian Natural Resources Limited	DLS: A04-33-083-25	TRUCK	MID	Completed	In Compliance	Risk & Data Informed									9867			
10-Aug-23	2023-2205	Canadian Natural Resources Limited	DLS: B04-33-083-25	TRUCK	MID	Completed	In Compliance	Risk & Data Informed									9868			
10-Aug-23	2023-2205	Canadian Natural Resources Limited	DLS: C04-33-083-25	TRUCK	MID	Completed	In Compliance	Risk & Data Informed									9869			
10-Aug-23	2023-2205	Canadian Natural Resources Limited	DLS: 04-33-083-25	TRUCK	MID	Completed	In Compliance	Risk & Data Informed								3686				
10-Aug-23	2023-2205	Canadian Natural Resources Limited	DLS: 04-33-083-25	TRUCK	MID	Completed	In Compliance	Risk & Data Informed								3684				
10-Aug-23	2023-2205	Canadian Natural Resources Limited	DLS: 04-33-083-25	TRUCK	MID	Completed	In Compliance	Risk & Data Informed								3685				
10-Aug-23	2023-2205	Canadian Natural Resources Limited	From DLS: 04-33-083-25 To DLS: 16-29-083-25	TRUCK	MID	Completed	In Compliance	Risk & Data Informed												
10-Aug-23	2023-2205	Canadian Natural Resources Limited	From DLS: 04-33-083-25 To DLS: 16-29-083-25	TRUCK	MID	Completed	In Compliance	Risk & Data Informed												
10-Aug-23	2023-2205	Canadian Natural Resources Limited	From DLS: 04-33-083-25 To DLS: 16-29-083-25	TRUCK	MID	Completed	In Compliance	Risk & Data Informed												
10-Aug-23	2023-2205	Canadian Natural Resources Limited	From DLS: 16-29-083-25 To DLS: 04-33-083-25	TRUCK	MID	Completed	In Compliance	Risk & Data Informed												
10-Aug-23	2023-2205	Canadian Natural Resources Limited	From DLS: 16-29-083-25 To DLS: 04-33-083-25	TRUCK	MID	Completed	In Compliance	Risk & Data Informed												
11-Aug-23	2023-2202	STRATHCONA RESOURCES LTD.	DLS: 16-25-087-20	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Complaint									9849			
11-Aug-23	2023-2204	Sukunka Natural Resources Inc.	NTS: C- 086-E/093-P-03	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Follow up to inspection 2023-2062 July 26, 2023 Aug 11, 2023 re check site for 2 non complainces. Pigging valve chain reconnected, ball valve wasn't secured. Called SNRI August 11, 2023, valve was secured by operator later in the day.								9861			
11-Aug-23	2023-2201	Ovintiv Canada ULC	NTS: A- 018-A/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Follow up to inspection 2023-2157 Aug 4, 2023							3670				
11-Aug-23	2023-2201	Ovintiv Canada ULC	NTS: A-A018-A/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Follow up to inspection 2023-2157 Aug 4, 2023								9848			
11-Aug-23	2023-2200	Ovintiv Canada ULC	NTS: B- 091-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Follow up inspection to 2023-2142 Aug 4, 2023								9845			
14-Aug-23	2023-2259	Tallahassee Exploration Inc.	NTS: A- 053-J/094-J-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	 a-53-J Active. Surface casing vent checked, ok. Wellhead ESD and Presco ok. Building ok. Last meter cal = July 2023. a-A53-J Suspended. Wellhead valves chained and locked. Flowline disconnected and blinds installed. Surface casing vent checked, ok. Chem tank ok. Building ok. Sign ok.								10034			
14-Aug-23	2023-2259	Tallahassee Exploration Inc.	NTS: A-A053-J/094-J-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									10033			
15-Aug-23	2023-2213	Bonavista Energy Corporation	DLS: 07-19-088-17	TRUCK	CENTRAL	Completed	In Compliance	Internal Request	Follow up to spill: Onsite: with Synergy & Contractor Vac truck onsite with labors washing down barrels in containment. Did a walk around: because of clean up began before she got out there she was not aware or had seen where staining or sheens were present. * underground tanks were emptied * no sampling where liquids had spilled out of containment and ran in under concrete blocks * no offsite sampling in area where sheen was seen in vegetation and into draw offsite. Sampling was done on North side of lease where water was accumulated. This is the area where arsenic was found. * was not aware of staining around compressor. Bellhole barrels were emptied. * no sampling by piping where reddish substance was. Guessed to be red spray paint. * no sampling of ponded water by culvert under road and ditched out to south side of lease. * no sampling of water in flare pit. Fence was put back up. Gap at bottom where beaver can still enter. * secondary containments of tanks sucked out. * garbage bins were removed and evidence of vac around where garbage bin with liquids was sitting. No sampling done in this area. Tank had held liquids and they didn't see any leaks from tank. Thinks liquids were from snowmelt and rain and hydrocarbons were from what was in secondary containment or underneath. * tanks jet washed I asked if they had taken any samples from with in the secondary containment. She took samples from soils/? on top of liner. She didn't want to compromise liner, no samples from under.							3703				
15-Aug-23	2023-2257	ConocoPhillips Canada Resources Corp.	DLS: 7-33-87-22	TRUCK	MID	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 7-33-87-22 W6M. Inspected remaining surface equipment on site. No issues found at time of inspection.							3768				
15-Aug-23	2023-2257	ConocoPhillips Canada Resources Corp.	DLS: 07-33-087-22	TRUCK	MID	Completed	In Compliance	Risk & Data Informed									10031			
15-Aug-23	2023-2257	ConocoPhillips Canada Resources Corp.	DLS: A07-33-087-22	TRUCK	MID	Completed	In Compliance	Risk & Data Informed									10032			
15-Aug-23	2023-2256	ConocoPhillips Canada Resources Corp.	DLS: 05-33-087-22	TRUCK	MID	Completed	In Compliance	Officer Selected	Routine inspection of site 5-33-87-22 W6M. Site is abandoned, all equipment and refuse removed. No evidence of gas migration. No issues found at time of inspection.								10030			
15-Aug-23	2023-2256	ConocoPhillips Canada Resources Corp.	DLS: A05-33-087-22	TRUCK	MID	Completed	In Compliance	Officer Selected									10029			
15-Aug-23	2023-2256	ConocoPhillips Canada Resources Corp.	DLS: 05-33-087-22	TRUCK	MID	Completed	In Compliance	Officer Selected								3766				
15-Aug-23	2023-2256	ConocoPhillips Canada Resources Corp.	DLS: 05-33-087-22	TRUCK	MID	Completed	In Compliance	Officer Selected								3767				
15-Aug-23	2023-2255	ConocoPhillips Canada Resources Corp.	DLS: 16-20-087-22	TRUCK	MID	Completed	In Compliance	Officer Selected	Routine inspection of site 16-20-87-22 W6M. Inspected remaining surface equipment on site. No issues found at time of inspection.								10028			
15-Aug-23	2023-2255	ConocoPhillips Canada Resources Corp.	DLS: A16-20-087-22	TRUCK	MID	Completed	In Compliance	Officer Selected									10027			
15-Aug-23	2023-2255	ConocoPhillips Canada Resources Corp.	DLS: B16-20-087-22	TRUCK	MID	Completed	In Compliance	Officer Selected									10026			
15-Aug-23	2023-2255	ConocoPhillips Canada Resources Corp.	DLS: 16-20-087-22	TRUCK	MID	Completed	In Compliance	Officer Selected								3765				
15-Aug-23	2023-2254	ConocoPhillips Canada Resources Corp.	DLS: 09-19-087-22	TRUCK	MID	Completed	In Compliance	Officer Selected	Routine inspection of site 9-19-87-22 W6M. Site is abandoned, all equipment and refuse removed. No evidence of gas migration. Good revegetation uniformly across site. Small number of invasive species plants (Scentless chamomile) present, suggest adding site to current weed control program.								10025			
15-Aug-23	2023-2316	Ovintiv Canada ULC	NTS: C- 067-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	Facility is Active. Joint inspection with Ovintiv Operators PLC shows Fire and Gas ok. Tank levels and alarm settings ok. Inspected active Compressors K101E and K101F. Fire eyes and gas detection active. Fire extinguishers ok. Two Inlet Seperators inspected, ok. Six Inlet Risers inspected: 3 active, 3 out of service. All ok. Three Dehy's; 2 active, 1 out of service. Ok. Two Fuel Gas buildings, ok. Last meter cal = September 2022. HP Flare, FKO ok. Comments: 1. Last facility ERP date July 2020. ERP is digital. Incident Management will be from Calgary due to field staffing levels. 2. Flammable symbol missing from Facility sign.							3795				
15-Aug-23	2023-2316	Ovintiv Canada ULC	From NTS: D- 070-J/094-O-08 To NTS: C- 067-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed												
15-Aug-23	2023-2316	Ovintiv Canada ULC	From NTS: C- 067-K/094-O-08 To NTS: B- 092-G/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed												
15-Aug-23	2023-2316	Ovintiv Canada ULC	From NTS: C- 067-K/094-O-08 To NTS: C- 063-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed												
15-Aug-23	2023-2316	Ovintiv Canada ULC	From NTS: B- 076-K/094-O-08 To NTS: C- 067-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed												
15-Aug-23	2023-2316	Ovintiv Canada ULC	From NTS: B- 076-K/094-O-08 To NTS: C- 067-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed												
15-Aug-23	2023-2316	Ovintiv Canada ULC		TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed												100067465
15-Aug-23	2023-2216	Ovintiv Canada ULC	NTS: B-A063-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	August 15, 2023: 13:45 hrs. Location: B- 063-K / 94-O-08 Well Head: Parent, A, B, C, D, E, F, and G - Surface casing vent valve open, SCV no LEL measured (Altair-5x), SCV no flow observed. Well Building: no spillage was observed (gas/fluid leaks), last gas meter calibration was Dec. 2021. Location: C- 063-K / 94-O-08 Well Head: Parent, A, B, C, D, and E- Surface casing vent valve open, SCV no LEL measured (Altair-5x), SCV no flow observed. Well Building: no spillage was observed (gas/fluid leaks), last gas meter calibration was Dec. 2021. Chemical storage: SDS label in place, double walled tank, and grounded. Inlet Separator building not in use (June 2013 last service date posted in building), in/out flow lines to building have been blinded.								9962			
15-Aug-23	2023-2216	Ovintiv Canada ULC	NTS: B-B063-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									9963			
15-Aug-23	2023-2216	Ovintiv Canada ULC	NTS: C-C063-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									9972			
15-Aug-23	2023-2216	Ovintiv Canada ULC	NTS: C-B063-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									9971			
15-Aug-23	2023-2216	Ovintiv Canada ULC	NTS: C-A063-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									9970			
15-Aug-23	2023-2216	Ovintiv Canada ULC	NTS: B- 063-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									9961			
15-Aug-23	2023-2216	Ovintiv Canada ULC	NTS: B-C063-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									9964			
15-Aug-23	2023-2216	Ovintiv Canada ULC	NTS: B-D063-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									9965			
15-Aug-23	2023-2216	Ovintiv Canada ULC	NTS: B-E063-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									9966			
15-Aug-23	2023-2216	Ovintiv Canada ULC	NTS: B-F063-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									9967			

15-Aug-23	2023-2216	Ovintiv Canada ULC	NTS: B-G063-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									9968			
15-Aug-23	2023-2216	Ovintiv Canada ULC	NTS: C- 063-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									9969			
15-Aug-23	2023-2216	Ovintiv Canada ULC	NTS: C-E063-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									9974			
15-Aug-23	2023-2216	Ovintiv Canada ULC	NTS: C-D063-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									9973			
15-Aug-23	2023-2216	Ovintiv Canada ULC	NTS: B- 063-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							3728					
15-Aug-23	2023-2216	Ovintiv Canada ULC	NTS: B- 063-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							3736					
15-Aug-23	2023-2216	Ovintiv Canada ULC	NTS: C- 063-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							3734					
15-Aug-23	2023-2216	Ovintiv Canada ULC	NTS: C- 063-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							3726					
15-Aug-23	2023-2216	Ovintiv Canada ULC	NTS: C- 063-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							3723					
15-Aug-23	2023-2216	Ovintiv Canada ULC	NTS: C- 063-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							3735					
15-Aug-23	2023-2216	Ovintiv Canada ULC	NTS: B- 063-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							3724					
15-Aug-23	2023-2216	Ovintiv Canada ULC		TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									153535			
15-Aug-23	2023-2216	Ovintiv Canada ULC		TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									153536			
15-Aug-23	2023-2216	Ovintiv Canada ULC		TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									153509			
15-Aug-23	2023-2216	Ovintiv Canada ULC		TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									153510			
15-Aug-23	2023-2216	Ovintiv Canada ULC	NTS: B- 063-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							3730					
15-Aug-23	2023-2216	Ovintiv Canada ULC	NTS: B- 063-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							3731					
15-Aug-23	2023-2216	Ovintiv Canada ULC	NTS: B- 063-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							3725					
15-Aug-23	2023-2216	Ovintiv Canada ULC	NTS: B- 063-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							3732					
15-Aug-23	2023-2216	Ovintiv Canada ULC	NTS: B- 063-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							3733					
15-Aug-23	2023-2216	Ovintiv Canada ULC	NTS: C- 063-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							3727					
15-Aug-23	2023-2216	Ovintiv Canada ULC	NTS: C- 063-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							3729					
15-Aug-23	2023-2242	Tidewater Midstream and Infrastructure Ltd.	NTS: D- 018-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3761					
15-Aug-23	2023-2242	Tidewater Midstream and Infrastructure Ltd.	NTS: D- 018-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10011			
15-Aug-23	2023-2241	Ovintiv Canada ULC	NTS: D- 019-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10010			
15-Aug-23	2023-2241	Ovintiv Canada ULC	NTS: D- 019-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3760					
15-Aug-23	2023-2240	Tidewater Midstream and Infrastructure Ltd.		TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
15-Aug-23	2023-2240	Tidewater Midstream and Infrastructure Ltd.	NTS: A- 009-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10009			
15-Aug-23	2023-2239	Bench Creek Resources Ltd.	NTS: B- 034-F/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3759					
15-Aug-23	2023-2239	Bench Creek Resources Ltd.	NTS: B-A034-F/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10008			
15-Aug-23	2023-2238	Cenovus Energy Inc.	NTS: D- 025-F/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10007			
15-Aug-23	2023-2236	Canadian Natural Resources Limited	NTS: A- 004-F/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10002			
15-Aug-23	2023-2230	Cenovus Energy Inc.	NTS: A-A064-I/093-P-01	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									9996			
15-Aug-23	2023-2230	Cenovus Energy Inc.	NTS: A- 064-I/093-P-01	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							3751					
15-Aug-23	2023-2229	Ovintiv Canada ULC	NTS: D-A004-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9994			
15-Aug-23	2023-2229	Ovintiv Canada ULC	NTS: D- 004-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9995			
15-Aug-23	2023-2229	Ovintiv Canada ULC	NTS: D- 004-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3750					
15-Aug-23	2023-2228	Cenovus Energy Inc.	NTS: B- 011-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9993			
15-Aug-23	2023-2228	Cenovus Energy Inc.	From NTS: B- 011-I/093-P-01 To NTS: A- 003-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed											34367	
15-Aug-23	2023-2227	Cenovus Energy Inc.	From NTS: A- 003-I/093-P-01 To NTS: C- 094-H/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Officer Selected											34345	
15-Aug-23	2023-2227	Cenovus Energy Inc.	NTS: A- 003-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									9992			
15-Aug-23	2023-2226	Cenovus Energy Inc.	NTS: A- 064-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9991			
15-Aug-23	2023-2226	Cenovus Energy Inc.	NTS: A- 064-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3749					
15-Aug-23	2023-2226	Cenovus Energy Inc.	NTS: A- 064-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3748					
15-Aug-23	2023-2225	Cenovus Energy Inc.	NTS: D- 033-I/093-P-01	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							3747					
15-Aug-23	2023-2225	Cenovus Energy Inc.	NTS: D- 033-I/093-P-01	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							3746					
15-Aug-23	2023-2225	Cenovus Energy Inc.	NTS: D- 033-I/093-P-01	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									9990			
15-Aug-23	2023-2212	ARC Resources Ltd.	From DLS: 01-06-079-14 To DLS: 04-04-079-14	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Welding of 16" pipeline underway, Xray 100% of welds, no repairs to date. Looked at the 4 bore locations. No concerns at time of inspection.											
15-Aug-23	2023-2212	ARC Resources Ltd.	From DLS: 04-04-079-14 To DLS: 01-06-079-14	TRUCK	SOUTH	Completed	In Compliance	Officer Selected												
15-Aug-23	2023-2212	ARC Resources Ltd.	UTM: 10N 678110.536E 6188738.366N	TRUCK	SOUTH	Completed	In Compliance	Officer Selected												
16-Aug-23	2023-2215	Ovintiv Canada ULC	NTS: B- 076-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	August 15, 2023: 1300 hrs. Location: A- 077-K / 94-O-08 Well Head - Parent - Suspended status water source well - no concerns noted. Well Head: A, B, C, D - Surface casing vent valve open, SCV no LEL measured (Altair-5x), SCV no flow observed. Location: A-076-K / 94-O-08 Well Head: Parent, A, B, C, D, E, G, H, and I - Surface casing vent valve open, SCV no LEL measured (Altair-5x), SCV no flow observed. (Well Head: F not constructed). Well Building: no spillage was observed (gas/fluid leaks), last gas meter calibration was Dec. 2021. Chemical storage: SDS label in place, double walled tank, and grounded. Inlet Separator building not in use (June 2013 last service date posted in building), in/out flow lines to building have been blinded. Ovintiv Operator on site conducting maintenance on wells/facility.								9943			
16-Aug-23	2023-2215	Ovintiv Canada ULC	NTS: B-A076-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									9944			
16-Aug-23	2023-2215	Ovintiv Canada ULC	NTS: B-B076-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									9945			
16-Aug-23	2023-2215	Ovintiv Canada ULC	NTS: B-C076-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									9946			
16-Aug-23	2023-2215	Ovintiv Canada ULC	NTS: B-E076-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									9948			
16-Aug-23	2023-2215	Ovintiv Canada ULC	NTS: A- 077-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									9949			
16-Aug-23	2023-2215	Ovintiv Canada ULC	NTS: A-A077-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									9953			
16-Aug-23	2023-2215	Ovintiv Canada ULC	NTS: B-G076-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									9950			
16-Aug-23	2023-2215	Ovintiv Canada ULC	NTS: B-H076-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									9951			
16-Aug-23	2023-2215	Ovintiv Canada ULC	NTS: B-I076-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									9952			
16-Aug-23	2023-2215	Ovintiv Canada ULC	NTS: A-B077-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									9954			
16-Aug-23	2023-2215	Ovintiv Canada ULC	NTS: A-C077-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									9955			
16-Aug-23	2023-2215	Ovintiv Canada ULC	NTS: A-D077-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									9956			
16-Aug-23	2023-2215	Ovintiv Canada ULC	NTS: B- 076-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							3715					
16-Aug-23	2023-2215	Ovintiv Canada ULC	NTS: B- 076-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							3719					
16-Aug-23	2023-2215	Ovintiv Canada ULC	NTS: B- 076-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							3717					
16-Aug-23	2023-2215	Ovintiv Canada ULC	NTS: A- 077-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							3713					
16-Aug-23	2023-2215	Ovintiv Canada ULC	NTS: A- 077-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							3712					
16-Aug-23	2023-2215	Ovintiv Canada ULC	NTS: B-D076-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									9947			
16-Aug-23	2023-2215	Ovintiv Canada ULC	NTS: B- 076-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							3711					
16-Aug-23	2023-2215	Ovintiv Canada ULC	NTS: B- 076-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							3714					
16-Aug-23	2023-2215	Ovintiv Canada ULC	NTS: B- 076-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							3721					
16-Aug-23	2023-2215	Ovintiv Canada ULC	NTS: A- 077-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							3710					
16-Aug-23	2023-2215	Ovintiv Canada ULC	NTS: B- 076-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							3716					
16-Aug-23	2023-2215	Ovintiv Canada ULC	NTS: B- 076-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							3720					
16-Aug-23	2023-2215	Ovintiv Canada ULC	NTS: A- 077-K/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							3718					
16-Aug-23	2023-2248	Cenovus Energy Inc.	NTS: D- 027-F/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10017			
16-Aug-23	2023-2248	Cenovus Energy Inc.	NTS: D- 027-F/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3762					
16-Aug-23	2023-2247	Cenovus Energy Inc.	NTS: B- 054-F/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10016			
16-Aug-23	2023-2246	Cenovus Energy Inc.	NTS: C- 036-F/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10015			
16-Aug-23	2023-2245	Cenovus Energy Inc.	NTS: A- 039-F/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10014			
16-Aug-23	2023-2244	Cenovus Energy Inc.	NTS: C- 040-F/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10013			
16-Aug-23	2023-2243	Cenovus Energy Inc.	NTS: B- 053-E/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10012			
16-Aug-23	2023-2224	Ovintiv Canada ULC	NTS: B-B010-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9989			
16-Aug-23	2023-2224	Ovintiv Canada ULC	NTS: B-C010-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9988			
16-Aug-23	2023-2224	Ovintiv Canada ULC	NTS: B- 010-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3745					
16-Aug-23	2023-2223	Ovintiv Canada ULC	NTS: C- 069-H/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3742					
16-Aug-23	2023-2223	Ovintiv Canada ULC	NTS: C- 069-H/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3743					
16-Aug-23	2023-2223	Ovintiv Canada ULC	NTS: C- 069-H/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3744					
16-Aug-23	2023-2223	Ovintiv Canada ULC	NTS: C- 069-H/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9985			
16-Aug-23	2023-2223	Ovintiv Canada ULC	NTS: C-A069-H/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9986			
16-Aug-23	2023-2223	Ovintiv Canada ULC	NTS: C-B069-H/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9987			
16-Aug-23	2023-2222	Ovintiv Canada ULC	NTS: D- 030-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9983			
16-Aug-23	2023-2222	Ovintiv Canada ULC	NTS: C- 030-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9984			
16-Aug-23	2023-2222	Ovintiv Canada ULC	NTS: C- 030-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3741					
16-Aug-23	2023-2221	Ovintiv Canada ULC	NTS: A- 081-G/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9982			
16-Aug-23	2023-2221	Ovintiv Canada ULC	NTS: A- 081-G/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3740					
16-Aug-23	2023-2220	Ovintiv Canada ULC	NTS: A- 036-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9979			
16-Aug-23	2023-2220	Ovintiv Canada ULC	NTS: C- 025-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9980			
16-Aug-23	2023-2220	Ovintiv Canada ULC	NTS: C-A025-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9981			
16-Aug-23	2023-2220	Ovintiv Canada ULC	NTS: A- 036-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3739					
16-Aug-23	2023-2219	Ovintiv Canada ULC	NTS: C- 007-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9978			
16-Aug-23	2023-2219	Ovintiv Canada ULC	NTS: A- 018-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9977			
16-Aug-23	2023-2219	Ovintiv Canada ULC	NTS: A- 018-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3738					
16-Aug-23	2023-2218	Ovintiv Canada ULC	NTS: B-A010-I/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9976			
17-Aug-23	2023-2253	Cenovus Energy Inc.	NTS: C- 068-F/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10024			
17-Aug-23	2023-2252	Bonavista Energy Corporation	NTS: C-A068-F/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10022			
17-Aug-23	2023-2252	Bonavista Energy Corporation	NTS: C-B068-F/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10023			
17-Aug-23	2023-2252	Bonavista Energy Corporation	NTS: C- 068-F/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3764					
17-Aug-23	2023-2251	Cenovus Energy Inc.	NTS: B- 087-F/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10020			
17-Aug-23	2023-2251	Cenovus Energy Inc.	NTS: D- 057-F/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10021			
17-Aug-23	2023-2250	Cenovus Energy Inc.	NTS: B- 087-F/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10019			
17-Aug-23	2023-2249	Cenovus Energy Inc.	NTS: D- 071-E/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10018			
17-Aug-23	2023-2249	Cenovus Energy Inc.	NTS: D- 071-E/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3763					

17-Aug-23	2023-2237	Ovintiv Canada ULC	NTS: A- 004-J/093-P-01	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	The following items noted at inspection: Presco switch AMOT in over-ride position on the A 04 J well Cap/bull plug missing on ball valve of flow line next to ESD on A B 04 J well Spoke with operator in the area headed to location. I Returned to location and the above items repaired.								10004		
17-Aug-23	2023-2237	Ovintiv Canada ULC	NTS: A-A004-J/093-P-01	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									10005		
17-Aug-23	2023-2237	Ovintiv Canada ULC	NTS: A- 004-J/093-P-01	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							3758				
17-Aug-23	2023-2237	Ovintiv Canada ULC	NTS: A- 004-J/093-P-01	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							3756				
17-Aug-23	2023-2237	Ovintiv Canada ULC	NTS: A- 004-J/093-P-01	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							3757				
17-Aug-23	2023-2237	Ovintiv Canada ULC	NTS: A-B004-J/093-P-01	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									10006		
17-Aug-23	2023-2235	Ovintiv Canada ULC	NTS: D- 004-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10003		
17-Aug-23	2023-2235	Ovintiv Canada ULC	NTS: D- 004-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3755				
17-Aug-23	2023-2234	Tidewater Midstream and Infrastructure Ltd.	NTS: B-A014-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									10001		
17-Aug-23	2023-2233	Ovintiv Canada ULC	NTS: C- 004-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3754				
17-Aug-23	2023-2233	Ovintiv Canada ULC	NTS: C- 004-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10000		
17-Aug-23	2023-2232	Ovintiv Canada ULC	NTS: B- 014-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Meter/seperator building not inspected. Door handle broken								9999		
17-Aug-23	2023-2232	Ovintiv Canada ULC	NTS: B- 014-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Meter/seperator building not inspected. Door handle broken						3753				
17-Aug-23	2023-2231	Ovintiv Canada ULC	NTS: C- 003-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9998		
17-Aug-23	2023-2231	Ovintiv Canada ULC	NTS: C-A003-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									9997		
17-Aug-23	2023-2231	Ovintiv Canada ULC	NTS: C- 003-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3752				
17-Aug-23	2023-2231	Ovintiv Canada ULC	From NTS: B- 014-J/093-P-01 To NTS: C- 003-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										34394	
17-Aug-23	2023-2217	Cenovus Energy Inc.	NTS: A- 013-J/093-P-01	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									9975		
17-Aug-23	2023-2217	Cenovus Energy Inc.	NTS: A- 013-J/093-P-01	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							3737				
19-Aug-23	2023-2409	Enbridge G and P Canada Pipelines Inc.		TRUCK	KTNY	Completed	In Compliance	Internal Request	Inspection with the operator of the Deadman River Revetment site. Work is being conducted under an Emergency Works Water Sustainability Section 11 authorization dated June 2, 2023. The river has been diverted to a diversion channel and the main flow is now bypassing the work area. Water is being pumped from the start of the diversion channel to the original channel by 6 - 3" pumps in 3 screened pump boxes to prevent fish mortality, while the main channel out of stream bank work is being completed. Discussed minor concerns with the fish screening on the pumps with the operator. A block net is in place at the downstream end of the original channel work area. Water quality monitoring is in place with sondes at 100m upstream and 100m & 250m downstream. With grab samples 3 times daily at T1 and Pool 3. The armor being placed at the outside bend will contain root wads and have spikes built in below the root wads. There were no significant concerns noted at the time of the inspection.										
20-Aug-23	2023-2528	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project	Inspection with the operator of Spread 5B. KP 159+500, POD 009, Wahleach Creek, AD 100116310, STWU 0006294 permit on site, withdrawal records on site, signage adequate, there were no concerns noted at the time of the inspection. KP 1053+662, Hunter Creek, channel has been restored. KP 1032+720, BC 648.05, in isolation sandbags and poly upstream and downstream, equilibrium maintained, no concerns noted at the time of the inspection. KP 1032+680, trench dewatering, trench pumps to pig pens, discussed maintenance on the pig pens with the operator, well points (clean water) to the Coquihalla River with the option to divert through a splitter to pig pens if it becomes silted. WQM in the Coquihalla River by grab samples 3 times / day. Site specific pump off plan on site. A header has been installed on the discharge line to the Coquihalla River and water trucks are using this source to fill for dust control and fire prevention activity (filling tanks). Operator could not produce a WSA section 10 authorization for the use of this ground water. Operator stated it was a project decision based on a Trans Mountain Field Change Request Form. Water withdrawal records on site are labelled, Dust and Fire Suppression Water Use Tracker. Discussed with the operator that a check will be done to look for a WSA section 10 authorization. Discussed with the operator that if no authorization is in place the matter will be referred to the BCER Enforcement Manager for follow up. KP 1021+510, BC 633A, FB, clear span bridge with ESC, ESC requires maintenance.										100118225
20-Aug-23	2023-2528	Trans Mountain Pipeline ULC	UTM: 10N 626622.2E 5481536.5N	TRUCK	LMVI	Completed	In Compliance	Major Project											
20-Aug-23	2023-2528	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project											100101022
20-Aug-23	2023-2528	Trans Mountain Pipeline ULC	UTM: 10N 626549.826E 5480253.261N	TRUCK	LMVI	Completed	In Compliance	Major Project											
20-Aug-23	2023-2528	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project											
20-Aug-23	2023-2528	Trans Mountain Pipeline ULC	UTM: 10N 599752.228E 5463244.396N	TRUCK	LMVI	Completed	In Compliance	Major Project											
20-Aug-23	2023-2528	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project											100116131
20-Aug-23	2023-2528	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project											100116310
20-Aug-23	2023-2528	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project											100100349
20-Aug-23	2023-2528	Trans Mountain Pipeline ULC	From NTS: A- 061-K/092-H-06 To NTS: A- 061-K/092-H-06	TRUCK	LMVI	Completed	In Compliance	Major Project										37849	
20-Aug-23	2023-2528	Trans Mountain Pipeline ULC	From NTS: D- 051-K/092-H-06 To NTS: D- 051-K/092-H-06	TRUCK	LMVI	Completed	In Compliance	Major Project										37850	
20-Aug-23	2023-2528	Trans Mountain Pipeline ULC	From NTS: B- 080-J/092-H-06 To NTS: B- 080-J/092-H-06	TRUCK	LMVI	Completed	In Compliance	Major Project										37848	
20-Aug-23	2023-2528	Trans Mountain Pipeline ULC	From NTS: B- 080-J/092-H-06 To NTS: B- 080-J/092-H-06	TRUCK	LMVI	Completed	In Compliance	Major Project										37847	
20-Aug-23	2023-2528	Trans Mountain Pipeline ULC	From NTS: C- 080-J/092-H-06 To NTS: C- 080-J/092-H-06	TRUCK	LMVI	Completed	In Compliance	Major Project										37846	

21-Aug-23	2023-2515	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project	Inspection with the operator of Road reinstatement at various instream locations. 965.4, an S5 stream with a watercourse crossing designed to flow over the road to recreate the existing ford. Rock sump installed in the high side ditch line that will slow / hold water and allow flow over and along the road and into the high side ditch. No hard surface on road, no culvert, no French drain. No ESC to prevent sediment laden water from flowing into the Coquihalla River. Discussed with the operator that an Information request for engineered drawings and delineation of flow from the catchment area of the S5 will be submitted. 966.1, an S5 stream with a water course crossing designed similar to 965.4. The high side sump is substantially smaller. There is no hard surface on the road, no culvert, no French drain. Potential that this crossing is not completed. Discussed with the operator that an Information request for engineered drawings and delineation of the flow from the catchment area of the S5 will be submitted. 966.7, an S5 stream that has an alluvial gravel / rock fan that has been removed from the road and pushed up on the high side blocking the road ditch. There is no defined channel for flow to follow post construction and no barrier to prevent the gravel / rock material from being pushed onto the road once water starts to flow. The designed crossing is to allow water to flow across the road with no ESC in place to prevent sediment laden water from entering the Coquihalla River. Discussed with the operator that an information request for engineered drawings and delineation of the S5 catchment area to determine flow will be submitted. Concerns that effective drainage has not been established at this location.										
21-Aug-23	2023-2515	Trans Mountain Pipeline ULC	UTM: 10N 641502.124E 5496965.188N	TRUCK	LMVI	Completed	In Compliance	Major Project											
21-Aug-23	2023-2515	Trans Mountain Pipeline ULC	UTM: 10N 641713.151E 5497598.559N	TRUCK	LMVI	Completed	In Compliance	Major Project											
21-Aug-23	2023-2515	Trans Mountain Pipeline ULC	UTM: 10N 640994.824E 5496426.289N	TRUCK	LMVI	Completed	In Compliance	Major Project											
21-Aug-23	2023-2515	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project											100118140
21-Aug-23	2023-2436	Trans Mountain Pipeline ULC	UTM: 10N 625968.923E 5479865.235N	TRUCK	LMVI	Completed	In Compliance	Major Project	Inspection with the operator of the 992 revetement. AD 100117898. S6 in isolation, sandbags and poly, 2 - 3" pumps one active to the Coquihalla River. WQM, sondes, 50 upstream and 50 / 100 downstream. Additional grab samples based on instream activity Discussed ESC on culverts in the travel lane. Coquihalla main channel diversion by meter bags to the permanent realignment channel with approximately 75% of the flow to the realignment channel at the time of the inspection. There are 2 - 10" pumps in screened baskets placed at the diversion point with lines ready, should they be required. Fish salvage in the original channel as required as the work progresses. There is a mat crossing on the original channel to avoid using fording techniques. The downstream area of the original channel is set up to capture turbid water in a holding area created with meter bags and has 2 - 4" pumps in screened baskets to pump to filter bags in a well vegetated area. Inspection with the operator of 963.8 post emergency work Phase 3. AD 100084645. Work has been completed on a 120m area of bank repair of the Coquihalla River. There were no concerns noted at the time of the inspection. Inspection / orientation of the 1K 965 bridge. Work upgrading the super structure of the bridge will begin in the near future. there were no concerns noted at the time of the inspection. Inspection of the 967.1 Gravel Fan, AD 100117818. Instream work to reinstate the original channel flow and repair the road. Rocks altering the flow in channel were removed and placed at alternate locations in the channel. A French drain is to be constructed in the road at 0+137 (gravel fan location) to allow water to flow. Inspection with the operator of, AD 100118001, Baldwin Creek (969.1). removal of the 80' clear span bridge has started. A 120' clear span will be installed as the replacement. The damaged bin wall will be removed, and a lock block grade control structure will be installed. A temporary travel lane has been installed and is active. The creek is in isolation with meter bags and poly upstream and the earthen travel lane downstream. Equilibrium is being maintained with 2 - 6" pumps and 2 - 4" pumps to downstream diffusers. trench pumps are 2 - 3" to specified dewater area. Pipe has been exposed and a 42m inspection area will be daylighted. Inspection / orientation of the Coquihalla 10 crossing, AD 100117805. Early stages of the project, with 90% of the logging now completed. Blasting will be started in the immediate future.										
21-Aug-23	2023-2436	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project											100117818
21-Aug-23	2023-2436	Trans Mountain Pipeline ULC	UTM: 10N 640708.853E 5496271.475N	TRUCK	LMVI	Completed	In Compliance	Major Project											
21-Aug-23	2023-2436	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project											
21-Aug-23	2023-2436	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project									158760		
21-Aug-23	2023-2436	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project									158761		
21-Aug-23	2023-2436	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project											100117898
21-Aug-23	2023-2436	Trans Mountain Pipeline ULC	UTM: 10N 625956.981E 5479797.966N	TRUCK	LMVI	Completed	In Compliance	Major Project											
21-Aug-23	2023-2436	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project											100084645
21-Aug-23	2023-2436	Trans Mountain Pipeline ULC	UTM: 10N 639476.328E 5494890.914N	TRUCK	LMVI	Completed	In Compliance	Major Project											
21-Aug-23	2023-2436	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project											100117805
21-Aug-23	2023-2436	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project											100118001
21-Aug-23	2023-2436	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project											
21-Aug-23	2023-2436	Trans Mountain Pipeline ULC	UTM: 10N 639431.732E 5494920.692N	TRUCK	LMVI	Completed	In Compliance	Major Project											
21-Aug-23	2023-2436	Trans Mountain Pipeline ULC	UTM: 10N 625787.102E 5479397.969N	TRUCK	LMVI	Completed	In Compliance	Major Project											
21-Aug-23	2023-2389	Canadian Natural Resources Limited	NTS: A- 017-E/094-P-16	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 9229_ a-17-E / 94-P-16, Aug. 21_2023, 09:11 hrs. Well head is connected, surface casing vent valve is open, surface casing vent no LEL measured (Altair-5x), SCV no flow observed, and no spillage: gas or fluid leaks noted on well head. Flowlines connected to well head. KERMIT last gas production report date: 2023-05 ("Active"). Well Building: Signage compliant, meter calibration date: Jan. 24, 2022 and Orifice Plate Service date: April 5, 2021. Pig barrel chain in place. Chemical Storage: SDS labels in place and grounded.								10292		
21-Aug-23	2023-2387	Canadian Natural Resources Limited	NTS: A- 080-D/094-P-16	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA#13417_ b-80-D / 94-P-15, Aug. 21_2023, 08:59 hrs. Well head is connected, surface casing vent valve is open, surface casing vent no LEL measured (Altair-5x), SCV no flow observed, and no spillage: gas or fluid leaks noted on well head. Flowlines connected to well head. KERMIT last gas production report date: 2023-07 ("Active"). Well Building: Signage compliant, meter calibration date: Aug 12, 2013 and Orifice Plate Service date: May 31, 2023. Chemical Storage: SDS labels in place and grounded.								10279		
21-Aug-23	2023-2358	Campus Energy Partners Operations Inc.	DLS: 07-20-078-15	TRUCK	NORTH	Completed	In Compliance	Officer Selected	The following items were observed and/or discussed during a routine inspection. Please submit information associated with the follow-ups below by September 21, 2023. Submissions are to be sent to the BCER. OFFICE TRAILER - Safety & operational orientation provided. * No truck loading planned. Plant running at ~50% capacity. * Process overview provided using HMI screens as reference. Fire & Gas screen displayed. * Discussed bypasses - operator stated there are no recurring bypasses required. * One detector noted to be in fault - operator stated quarterly maintenance was performed recently. FOLLOW UP 1: Provide evidence to show the fault has been resolved. Discussed venting sources * During normal loading, venting occurs as a result of loading lines being cooled from ambient to LNG temperatures. Operator indicated that the venting can be managed and the vapor recovered to the process (i.e. limited or no atmospheric venting). * Warm trucks are expected to receive a shot of N2 before arrival to cool down. Trucks containing N2 are blown down to atmosphere to prevent N2 accumulation in process. Observed Safety Board * ERP present * Evidence of remedied leaks present. FOLLOW UP 2: Provide most recent leak detection survey report. * Noise survey present * Portable fire extinguisher confirmed to be in date. FIELD CONTROL ROOM - No comments. POWER GENERATORS - No comments.								3781		

21-Aug-23	2023-2346	Canadian Natural Resources Limited	NTS: B- 068-D/094-P-16	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	WA#7808_ b-68-D / 94-P-15, Aug. 21_2023, 08:46 hrs. Well head is connected, surface casing vent valve is open, surface casing vent no LEL measured (Altair-5x), SCV no flow observed, and no spillage: gas or fluid leaks noted on well head. Flowlines connected to well head. KERMIT last gas production report date: 2023-05 ("Active"). Well Building: Signage compliant (location marker faded), meter calibration date: Jan. 16, 2018 (outdated record - company to provide update/status of current calibration records) and Orifice Plate Service date: May 31, 2023. Pig barrel chain in place. Chemical Storage: tank double wall, SDS labels in place and grounded.								10151		
21-Aug-23	2023-2344	Canadian Natural Resources Limited	NTS: B- 078-F/094-P-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA#05811__FID# : (b-77-F_94-P-15) Aug. 21_2023: 14:54 hrs. Well head is chained/locked, flowline disconnected, surface casing vent valve is open, surface casing vent no LEL measured (Altair-5x), SCV no flow observed, and no spillage: gas or fluid leaks noted on well head. Well Building: Signage no flammable symbol (comment only - site disconnected). Flowlines disconnected to well head. KERMIT last gas production report date: 2016-12 (Suspended Status). Chemical Storage: tank double wall, SDS labels in place and grounded.								10149		
21-Aug-23	2023-2343	Canadian Natural Resources Limited	NTS: B- 078-F/094-P-15	HELICOPTER	NORTH	Completed	Retracted	Risk & Data Informed	WA#11103__FID# : (b-77-F_94-P-15) Aug. 21_2023: 14:54 hrs. Well head is chained/locked, flowline disconnected, surface casing vent valve is open, surface casing vent no LEL measured (Altair-5x), SCV no flow observed, and no spillage: gas or fluid leaks noted on well head. Well Building: Signage no flammable symbol (comment only - site disconnected). Flowlines disconnected to well head. KERMIT last gas production report date: 2016-12 (Suspended Status). Chemical Storage: tank double wall, SDS labels in place and grounded.								10148		
21-Aug-23	2023-2341	Canadian Natural Resources Limited	NTS: A- 077-F/094-P-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA#15381__FID# (N/A) (a-77-F/94-P-15) Aug. 21_2023: 13:04 hrs. Well head flowlines are connected, surface casing vent valve is open, surface casing vent: no LEL measured (Altair-5x), SCV no flow observed, and no spillage: gas or fluid leaks noted on well head. Well Building: Signage compliant. Catadyne regulator vent line in place. Meter calibration Date: Feb 22, 2023 / Orifice plate service date: Feb 22, 2023. Chemical Storage: double walled tank, grounded, and SDS labels in place (in compliance). Flowlines connected to well head. KERMIT last gas production report date: 2023-07 (Active Status). Pig barrel chain in place.								10145		
21-Aug-23	2023-2337	Canadian Natural Resources Limited	NTS: B- 092-B/094-P-15	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA#11086__FID# (N/A) (b-92-B/94-P-15) Aug. 21_2023: 14:35 hrs. Well head flowlines are connected, surface casing vent valve is open, surface casing vent: no LEL measured (Altair-5x), SCV no flow observed, and no spillage: gas or fluid leaks noted on well head. Well Building: Signage compliant. Catadyne regulator vent line in place. Meter calibration Date: Feb 24, 2023 / Orifice plate service date: Feb 24, 2023. NC: Garbage on site, flowline snake wrap materials (wrap/insulation) falling/hanging from flowlines and wrap/insulation distributed onto the ground (See Attached Photos). Flowlines connected to well head. KERMIT last gas production report date: 2023-07 (Active Status). Pig barrel chain in place.								10135		
21-Aug-23	2023-2335	Canadian Natural Resources Limited	NTS: A- 054-B/094-P-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA#11079__FID# N/A : (a-54-B / 94-P-15) Aug. 21_2023: 14:43 hrs. on site. Well head is active, flowline connected, surface casing vent valve is open, surface casing vent: no LEL measured (Altair-5x), SCV no flow observed, and no spillage: gas or fluid leaks noted on well head. Well Building: Signage is compliant, Catadyne regulator vent line in place. Meter calibration Date: Feb. 22, 2020, 2023 / Orifice plate service date: Jan 14, 2023. Well pad site clean - no maintenance issues noted. Well pad/site well maintained, clear of debris and deleterious materials. Flowlines connected to well head. KERMIT last gas production report date: 2023-07 (Active Status). Pig barrel chain in place. Chemical Storage: tank double wall, SDS labels in place and grounded.								10130		
21-Aug-23	2023-2329	Canadian Natural Resources Limited	NTS: C- 080-H/094-P-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA#15396__FID# : (c-080-H_94-P-15) Aug. 21, 2023: 13:48 hrs. on site. Well head is active, flowline connected, surface casing vent valve is open, surface casing vent no LEL measured (Altair-5x), SCV no flow observed, and no spillage: gas or fluid leaks noted on well head. Well Building: Signage compliant. Catadyne regulator vent line in place. Meter calibration Date: Feb 2, 2023 / Orifice plate service date: June 17, 2022. Well pad site clean - no maintenance issues noted. Flowlines connected to well head. KERMIT last gas production report date: 2023-07 (Active Status). Pig barrel chain in place. Chemical Storage: tank double wall, SDS labels in place and grounded.								10120		
21-Aug-23	2023-2326	Canadian Natural Resources Limited	NTS: B- 018-G/094-P-15	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA#11103__FID# : (b-018-G_94-P-15) Aug. 21_2023: 14:26 hrs. Well head is chained/locked, flowline connected, surface casing vent valve is open, surface casing vent no LEL measured (Altair-5x), SCV no flow observed, and no spillage: gas or fluid leaks noted on well head. Well Building: Signage compliant. Catadyne regulator vent line in place. Meter calibration Date: Feb 21, 2023 / Orifice plate service date: Feb 21, 2023. NC: Garbage on site, flowline snake wrap materials (wrap/insulation) falling/hanging from flowlines and wrap/insulation distributed onto the ground (See Attached Photos). Flowlines connected to well head. KERMIT last gas production report date: 2023-05 (Active Status). Pig barrel chain in place. Chemical Storage: tank double wall, SDS labels in place and grounded.								10114		
21-Aug-23	2023-2321	Canadian Natural Resources Limited	NTS: A- 078-E/094-P-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA#10273__FID# : (a-078-E_94-P-15), Aug. 21_2023: 12:14 hrs. Well head is connected, surface casing vent valve is open, surface casing vent no LEL measured (Altair-5x), SCV no flow observed, and no spillage: gas or fluid leaks noted on well head. Well Building: Signage compliant. Catadyne regulator vent line in place. Meter calibration Date: Aug. 15, 2023 / Orifice plate service date: Sept. 22, 2022. Flowlines connected to well head. KERMIT last gas production report date: 2023-02 (Active Status). Pig barrel chain in place. Chemical Storage: tank double wall, SDS labels in place and grounded.								10110		
21-Aug-23	2023-2318	Canadian Natural Resources Limited	NTS: D- 069-H/094-P-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA#8398__FID# : Au. 21_2023: 13:55 hrs Well head is connected, surface casing vent valve is open, surface casing vent no LEL measured (Altair-5x), SCV no flow observed, and no spillage: gas or fluid leaks noted on well head. Well Building: Signage compliant. Catadyne regulator vent line in place. Flowlines connected to well head. KERMIT last gas production report date: 2023-07 (Active Status). Pig barrel chain in place. Chemical Storage: tank double wall, SDS labels in place and grounded.								10107		

21-Aug-23	2023-2311	Canadian Natural Resources Limited	NTS: D- 069-G/094-P-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA#18777: d-69-G/094-P-15 Aug. 21_2023 Well head: well head disconnected from flowline, surface casing valve open, surface casing vent no flow, SCV no LEL measured (Altair-5x). KERMIT last gas production date: 2022-05 (compliant suspended status). Chemical storage: chemical tank grounded and SD labels in place. No immediate issues/concerns noted. well had suspended floor lines. disconnected surface casing valve. no flow. no LEL valve is open. chemical tank connected SES labels in place grounded well-building disconnected from floor lines. note that cathadine in the car building vent line is disconnected. just a comment								10082		
21-Aug-23	2023-2310	Canadian Natural Resources Limited	NTS: C- 094-H/094-P-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 17145__c-94-H / 94-P-15 : Aug. 21_2023: 9:24 a.m. Well head is connected, surface casing vent valve is open, surface casing vent no LEL measured (Altair-5x), SCV no flow observed, and no spillage: gas or fluid leaks noted on well head. Well Building: Signage compliant, meter calibration date: Feb 21, 2023 (5 yr.) and Orifice Plate Service date: Feb. 21, 2023. Catadyne regulator vent line in place. Flowlines connected to well head. KERMIT last gas production report date: 2023-07 (Active Status). Pig barrel chain in place. Chemical Storage: tank double wall, SDS labels in place and grounded.								10081		
21-Aug-23	2023-2309	Canadian Natural Resources Limited	NTS: A- 012-J/094-P-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 16741__a-12-J / 94-P-15 : Aug. 21_2023: 9:45 a.m. Well head is connected, surface casing vent valve is open, surface casing vent no LEL measured (Altair-5x), SCV no flow observed, and no spillage: gas or fluid leaks noted on well head. Comment: Well building - low LEL alarm measured (Altair-5x) - possible minor gas leak within building. Vented space by opening door and proceeded with inspection. Well Building: Signage compliant, meter calibration date: Jan. 13, 2023 and Orifice Plate Service date: Jan. 13, 2023. Catadyne regulator vent line in place. Flowlines connected to well head. KERMIT last gas production report date: 2023-07 ("Active""). Pig barrel chain in place. Chemical Storage: tank double wall, SDS labels in place and grounded.								10080		
21-Aug-23	2023-2303	Canadian Natural Resources Limited	NTS: A- 098-H/094-P-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA#16701_ a-98-H / 94-P-15, Aug. 21_2023, 09:32 hrs. Well head is connected, surface casing vent valve is open, surface casing vent no LEL measured (Altair-5x), SCV no flow observed, and no spillage: gas or fluid leaks noted on well head. Flowlines connected to well head. KERMIT last gas production report date: 2023-07 ("Active"). Well Building: Signage compliant, meter calibration date: Sept. 21, 2022 (5yr.) and Orifice Plate Service date: Sept. 21, 202. Catadyne regulator vent line in place. Pig barrel chain in place. Chemical Storage: tank double wall, SDS labels in place and grounded.								10073		
21-Aug-23	2023-2300	Canadian Natural Resources Limited	NTS: A- 011-K/094-P-15	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA#15392__A-11-K / 94-P-15: Aug. 21, 2023: 10:12 hrs. Well head is connected, surface casing vent valve is open, surface casing vent no LEL measured (Altair-5x), SCV no flow observed, and no spillage: gas or fluid leaks noted on well head. Flowlines connected to well head. KERMIT last gas production report date: 2023-07 ("Active"). Well Building: Signage compliant, meter calibration date: Jan. 2, 2023 and Orifice Plate Service date: Jan 02, 2023. Catadyne regulator vent line in place, no spills noted. Pig barrel chain in place. NC: Spillage noted at base (on the ground) of pig barrel. Evidence of alleged wildlife digging / excavation noted below pig barrel. Type of alleged spillage (fluid) absorbed into the forest floor became an attractant to wildlife (possible bear) (See Attached Photos). Spillage may have occurred during working / servicing the pig barrel. Chemical Storage: tank double wall, SDS labels in place and grounded.								10071		
21-Aug-23	2023-2299	Canadian Natural Resources Limited	NTS: A- 019-J/094-P-15	HELICOPTER	NORTH	Completed	In Compliance	Officer Selected	"WA#13210": A- 019-J/094-P-15 Au. 21_2023: 10:07 hrs Well head: well head disconnected from flowline, surface casing valve open, surface casing vent no flow, SCV no LEL measured (Altair-5x). Comment: missing flammable symbol on well building (Suspended status). KERMIT last gas production date: 2011-08 (compliant suspended status)(See Attached Photo). No immediate issues/concerns noted.								10070		
21-Aug-23	2023-2298	Canadian Natural Resources Limited	NTS: A- 057-E/094-P-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	"WA#15391": A- 057-E/094-P-15 Au. 21_2023: 12:40 hrs Well head: well head disconnected from flowline, valves chained then locked, surface casing valve open, surface casing vent no flow, SCV no LEL measured (Altair-5x). CNRL workers (2) on site at time of inspection. Comment: CNRL added missing flammable symbol on well building. Catadyne regulator vent line in place. Orifice service date tag: June 30, 2020. KERMIT last gas production date: 2022-05 (compliant suspended status). Flowlines not disconnected from well building, still connected through to riser. Pig barrel chain in place. Chemical storage: tank is double wall, grounded, and SDS labels in place. No immediate issues/concerns noted.								10069		
21-Aug-23	2023-2297	Canadian Natural Resources Limited	NTS: A- 046-K/094-P-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA#15390__A-46-K / 94-P-15: Aug. 21, 2023: 10:45 hrs Well head is connected, surface casing vent valve is open, surface casing vent no LEL measured (Altair-5x), SCV no flow observed, and no spillage: gas or fluid leaks noted on well head. Flowlines connected to well head. KERMIT last gas production report date: 2023-07 ("Active"). Well Building: Signage compliant, meter calibration date: Sep. 20, 2020 (5yr) and Orifice Plate Service date: June 6, 2023. Catadyne regulator vent line in place, no spills noted. Chemical Storage: tank double wall, SDS labels in place and grounded. No issues/concerns with site.								10068		
21-Aug-23	2023-2292	Canadian Natural Resources Limited	NTS: A- 054-G/094-P-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA#15389: A- 054-G/094-P-15 Au. 21_2023 Well head: well head disconnected from flowline, valves chained then locked, surface casing valve open, surface casing vent no flow, SCV no LEL measured (Altair-5x). Flowlines not disconnected from well building, still connected through to riser. Pig barrel chain in place. Chemical storage: tank is double wall, grounded, and SDS labels in place. No immediate issues/concerns noted.								10061		

21-Aug-23	2023-2279	Canadian Natural Resources Limited	NTS: A- 015-K/094-P-15	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	WA#15387_A-15-K / 94-P-15: Aug. 21, 2023: 10:35 hrs Well head is disconnected, surface casing vent valve is open, surface casing vent no LEL measured (Altair-5x), SCV no flow observed, and no spillage: gas or fluid leaks noted on well head. Flowlines disconnected to well head. KERMIT last gas production report date: 2021-01 ("Suspended"). Pig barrel chain in place. Well Building: Signage compliant, no spills/leaks noted. Chemical Storage: SDS labels in place, grounded, double wall tank (no issues noted). No issues/concerns with site.								10050		
21-Aug-23	2023-2278	Canadian Natural Resources Limited	NTS: C- 006-J/094-P-15	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	WA#14618_C-06-J / 94-P-15: Aug. 21, 2023: 09:56 hrs Well head is disconnected, surface casing vent valve is open, surface casing vent no LEL measured (Altair-5x), SCV no flow observed, and no spillage: gas or fluid leaks noted on well head. Flowlines disconnected to well head. KERMIT last gas production report date: 2020-11 ("Suspended"). Well Building: Signage compliant, no spills/leaks noted. No issues/concerns with site.								10049		
21-Aug-23	2023-2277	Canadian Natural Resources Limited	NTS: D- 055-F/094-P-15	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	WA#14626__d-55-F / 94-P-15: Aug. 21, 2023: 13:10 hrs Well head is connected, surface casing vent valve is open, surface casing vent no LEL measured (Altair-5x), SCV no flow observed, and no spillage: gas or fluid leaks noted on well head. Flowlines connected to well head. KERMIT last gas production report date: 2023-07 ("Active"). Well Building: Signage compliant, meter calibration date and Orifice Plate Service date: March 12, 2023. Catadyne regulator vent line in place, no spills noted. Chemical Storage: tank double wall, SDS labels in place and grounded. No issues/concerns with site.								10048		
21-Aug-23	2023-2276	Canadian Natural Resources Limited	NTS: B- 096-E/094-P-15	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 12713_B-96-E/94-P-15: Aug. 21_2023 10:56 hrs. Well head disconnected, surface casing valve open, surface casing valve no LEL measured (Altair-5x), and SCV no flow observed. KERMIT: last gas production date: 2019-09. Comment: Signage: Flammable symbol missing/not posted on well building (See Attached Photo). Chemical storage: compliant as SDS labels in place, grounded. No other issues noted with a site.								10047		
21-Aug-23	2023-2275	Canadian Natural Resources Limited	NTS: B- 052-F/094-P-15	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 12712_B-52-F/94-P-15: Aug. 21_2023 13:30 hrs. Well head disconnected, surface casing valve open, surface casing valve no LEL measured (Altair-5x), and SCV no flow observed, well head valves chained and locked. Note: invasive plant: Scentless Chamomile noted in cellar of well head. KERMIT: last gas production date: 2023-04. NC: Signage: Flammable symbol missing/not posted on well building (See Attached Photo). Chemical storage: compliant as SDS labels in place, grounded. No other issues noted with a site. WA#12712__FID# : Au. 21_2023 131 in time well had disconnected surface casing valve open noeliel no flow observed sent this chamomile observed in the seller of the well head flow lines disconnected to building, no issues noted. well signage is missing flammable sign. see attached photos. no other issues noted. no sentence, meal. noted on the well pad immediates around the area:								10046		
21-Aug-23	2023-2274	Canadian Natural Resources Limited	NTS: B- 076-G/094-P-15	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA#12710_b-76-G/94-P-15: Aug. 21_2023 14:03 hrs. Gas spillage/leak noted on well head: reported occurrence to CNRL. BCER inspectors left area due to possible safety reasons. CNRL responded to notification of leak at 16:39hrs same day, of which repair of leak had been completed.								10045		
21-Aug-23	2023-2273	Canadian Natural Resources Limited	NTS: C- 038-H/094-P-15	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA#10128_c-38-H/94-P-15: Aug. 21_2023 14:03 hrs. Well head: surface casing valve open, surface casing valve no LEL measured (Altair-5x), SCV no flow observed. Flowline valves open. No Meter calibration and Orifice plate service cards found within well building. Note: flammable symbol posted has deteriorate, requires replacing (See attached Photos). NC: Catadyne regulator vent line not connected in well building (See Attached Photo). Note: Kermit last reported gas production rate: 2022-11. Chemical storage: compliant as SDS labels in place, grounded. No other issues noted with a site:								10044		
21-Aug-23	2023-2272	Canadian Natural Resources Limited	NTS: A- 093-F/094-P-15	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA#10093_a-93-F/94-P-15: Aug. 21_2023 10:30 hrs. Well head: surface casing valve open, surface casing valve no LEL measured (Altair-5x), SCV no flow observed. Flowline valves open. Meter calibration date: Nov. 12, 2018, and Orifice plate service date: July 5, 2021. NC Signage: Flammable symbol required, not posted at location on well building (See Attached Photo). Note: Kermit last reported gas production rate: 2022-10. Chemical storage: compliant as SDS labels in place, grounded. No other issues noted with a site:								10043		
21-Aug-23	2023-2271	Canadian Natural Resources Limited	NTS: D- 049-E/094-P-15	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA#9787_D-49-E/94-P-15: Aug. 21_2023 12:30 hrs. Well head connected, surface casing valve open, surface casing valve no LEL measured (Altair-5x), SCV no flow observed, and SCV valve open. Flowline valves open. Meter calibration date and Orifice plate service date: Feb 7, 2023. Low LEL measured in well building (possible minor gas leak - no leaks found at time of inspection). 2x catadyne regulator vents lines in place. NC Signage: Company information and other required information not listed at location on well building (See Attached Photos). Chemical storage: compliant as SDS labels in place, grounded. No other issues noted with a site:								10042		

21-Aug-23	2023-2270	Canadian Natural Resources Limited	NTS: D- 059-E/094-P-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	D-59-E_94-P-15: WA#: 5568: Aug. 21, 2023 - 12:25 hrs Well head chain and locked, disconnected. Surface casing vent flow = no flow, SCV no LEL measured (Altair-5x), SCV valve open. Flowlines from well head disconnected but not blinded / disconnected to pipeline (D-049-E/94-P-15). KERMIT identifies this pipeline connection as still active. Note: Missing bull plug on flowline ball valve (See Attached Photos). Well building compliant, catadyne regulator vent line in place, no meter/service tags noted in well building, and no issues noted in well building (Well head: Suspended status).								10040		
21-Aug-23	2023-2263	Canadian Natural Resources Limited	NTS: D- 039-G/094-P-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	D-39-G_94-P-15: WA#: 5269. Well head chain and locked, disconnected. Surface casing vent flow = no flow, SCV no LEL measured (Altair-5x), SCV valve open. Flow lines disconnected, well building compliant, and no issues noted (Suspended status).								10039		
21-Aug-23	2023-2262	Canadian Natural Resources Limited	NTS: C- 036-G/094-P-15	HELICOPTER	NORTH	Completed	In Compliance	Officer Selected	WA#09792__Aug. 21_2023: 2:15 pm: Well head connected, surface casing valve open, surface casing vent no flow, SCV no LEL recorded (Altair-5x), flow line valves open. No issues for leaks (gas/fluid) noted. Catadyne regulator vent in place. Orifice plate service date: June 2021 and meter calibration date: Aug. 16, 2023. Kermit: current "Active" production status. Chemical Storage: SDS labels in place, grounded double walled tank. No issues noted with well building and well site pad.								10036		
21-Aug-23	2023-2264	Cenovus Energy Inc.	NTS: D- 057-A/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									10041			
21-Aug-23	2023-2261	Cenovus Energy Inc.	NTS: A-A089-A/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10038			
21-Aug-23	2023-2260	Ovintiv Canada ULC	NTS: D- 035-H/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10037			
21-Aug-23	2023-2260	Ovintiv Canada ULC	NTS: D- 035-H/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3771				
21-Aug-23	2023-2258	Cenovus Energy Inc.	NTS: A- 043-H/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10035			
21-Aug-23	2023-2258	Cenovus Energy Inc.	NTS: D- 043-H/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3769				
21-Aug-23	2023-2258	Cenovus Energy Inc.	From NTS: D- 043-H/093-P-01 To NTS: A- 043-H/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed											34718	
22-Aug-23	2023-2313	PETRONAS Energy Canada Ltd.	NTS: C- 006-F/094-G-08	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed	The ESD is in 'latched' mode...why? Is this well shut in due to fires?								10102			
22-Aug-23	2023-2313	PETRONAS Energy Canada Ltd.	From NTS: C- 006-F/094-G-08 To NTS: A- 017-F/094-G-08	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed	The ESD is in 'latched' mode...why? Is this well shut in due to fires?											
22-Aug-23	2023-2313	PETRONAS Energy Canada Ltd.	NTS: C- 006-F/094-G-08	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed	The ESD is in 'latched' mode...why? Is this well shut in due to fires?							3796				
22-Aug-23	2023-2269	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Suspended well 7-30-84-18 checked ok											
22-Aug-23	2023-2268	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Abandoned well 16-21-84-18 and suspended well 15-21-84-18 checked ok											
22-Aug-23	2023-2267	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Suspended wells at 4-27-84-18 checked ok											
22-Aug-23	2023-2266	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Suspended wells 8-28-84-18 and 16-28-84-18 checked ok											
22-Aug-23	2023-2265	Pacific Northern Gas (N.E.) Ltd.		TRUCK	CENTRAL	Completed	In Compliance	External Request	Odours noticed at road and by location along pipe at the 13-24-84-19 buildings. Please check for possible sources											
22-Aug-23	2023-2265	Pacific Northern Gas (N.E.) Ltd.	From DLS: 01-24-084-19 To DLS: 01-36-084-19	TRUCK	CENTRAL	Completed	In Compliance	External Request	Odours noticed at road and by location along pipe at the 13-24-84-19 buildings. Please check for possible sources											
22-Aug-23	2023-2294	Bench Creek Resources Ltd.	NTS: B- 035-F/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								3776				
22-Aug-23	2023-2294	Bench Creek Resources Ltd.	NTS: B- 035-F/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10063			
22-Aug-23	2023-2293	Ovintiv Canada ULC	NTS: A- 097-G/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10062			
23-Aug-23	2023-2330	PETRONAS Energy Canada Ltd.	NTS: D- 009-F/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									10121			
23-Aug-23	2023-2330	PETRONAS Energy Canada Ltd.	From NTS: D- 009-F/094-G-08 To NTS: D- 009-F/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											37117	
23-Aug-23	2023-2330	PETRONAS Energy Canada Ltd.	From NTS: D- 009-F/094-G-08 To NTS: B- 076-C/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
23-Aug-23	2023-2328	PETRONAS Energy Canada Ltd.	NTS: D- 011-F/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	SCVF. Latex glove inflated, no H2S present. Last test submitted in 2022 -ESD tripped at time of inspection.								10117			
23-Aug-23	2023-2328	PETRONAS Energy Canada Ltd.	From NTS: D- 011-F/094-G-08 To NTS: D- 011-F/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											37110	
23-Aug-23	2023-2328	PETRONAS Energy Canada Ltd.	From NTS: D- 011-F/094-G-08 To NTS: D- 011-F/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											37113	
23-Aug-23	2023-2328	PETRONAS Energy Canada Ltd.	From NTS: D- 011-F/094-G-08 To NTS: D- 020-G/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											37114	
23-Aug-23	2023-2328	PETRONAS Energy Canada Ltd.	From NTS: D- 011-F/094-G-08 To NTS: C- 003-F/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
23-Aug-23	2023-2322	PETRONAS Energy Canada Ltd.	From NTS: A- 001-F/094-G-08 To NTS: A- 001-F/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD tripped at time of inspection.										37108	
23-Aug-23	2023-2322	PETRONAS Energy Canada Ltd.	NTS: A- 001-F/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD tripped at time of inspection.								10111			
23-Aug-23	2023-2317	PETRONAS Energy Canada Ltd.	From NTS: C- 005-D/094-G-08 To NTS: D- 005-D/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											37100	
23-Aug-23	2023-2317	PETRONAS Energy Canada Ltd.	NTS: C- 005-D/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									10105			
23-Aug-23	2023-2317	PETRONAS Energy Canada Ltd.	NTS: C- 005-D/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3800				
23-Aug-23	2023-2317	PETRONAS Energy Canada Ltd.	NTS: C- 005-D/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3799				
23-Aug-23	2023-2317	PETRONAS Energy Canada Ltd.	From NTS: C- 005-D/094-G-08 To NTS: A- 004-D/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
23-Aug-23	2023-2314	PETRONAS Energy Canada Ltd.	From NTS: A- 004-D/094-G-08 To NTS: C- 005-D/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Wellhead remains. All equipment has been removed, only Spectra equipment remains.											
23-Aug-23	2023-2314	PETRONAS Energy Canada Ltd.	NTS: A- 004-D/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3797				
23-Aug-23	2023-2314	PETRONAS Energy Canada Ltd.	NTS: A- 004-D/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3798				
23-Aug-23	2023-2314	PETRONAS Energy Canada Ltd.	From NTS: A- 004-D/094-G-08 To NTS: C- 005-D/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
23-Aug-23	2023-2314	PETRONAS Energy Canada Ltd.	From NTS: A- 004-D/094-G-08 To NTS: B- 021-H/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											37074	
23-Aug-23	2023-2314	PETRONAS Energy Canada Ltd.	NTS: A- 004-D/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									10104			
23-Aug-23	2023-2289	Whitecap Resources Inc.	DLS: 11-06-085-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									10060			
23-Aug-23	2023-2289	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
23-Aug-23	2023-2288	Whitecap Resources Inc.	DLS: 06-06-085-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									10059			
23-Aug-23	2023-2288	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
23-Aug-23	2023-2287	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
23-Aug-23	2023-2287	Whitecap Resources Inc.	DLS: 03-06-085-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									10058			
23-Aug-23	2023-2286	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
23-Aug-23	2023-2286	Whitecap Resources Inc.	DLS: 08-06-085-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									10057			
23-Aug-23	2023-2285	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
23-Aug-23	2023-2285	Whitecap Resources Inc.	DLS: 03-29-085-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									10056			
23-Aug-23	2023-2284	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
23-Aug-23	2023-2284	Whitecap Resources Inc.	DLS: 11-20-085-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									10055			
23-Aug-23	2023-2283	Enercapita Energy Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
23-Aug-23	2023-2283	Enercapita Energy Ltd.	DLS: 02-29-085-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									10054			
23-Aug-23	2023-2282	Enercapita Energy Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
23-Aug-23	2023-2282	Enercapita Energy Ltd.	DLS: 09-20-085-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									10053			
23-Aug-23	2023-2282	Enercapita Energy Ltd.	DLS: 09-20-085-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								3774				
23-Aug-23	2023-2281	Enercapita Energy Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Secure wellhead valves											
23-Aug-23	2023-2281	Enercapita Energy Ltd.	DLS: 15-20-085-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Secure wellhead valves							3773				
23-Aug-23	2023-2281	Enercapita Energy Ltd.	DLS: 15-20-085-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Secure wellhead valves							3772				
23-Aug-23	2023-2281	Enercapita Energy Ltd.	DLS: 15-20-085-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Secure wellhead valves								10052			
23-Aug-23	2023-2280	Enercapita Energy Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
23-Aug-23	2023-2280	Enercapita Energy Ltd.	DLS: 10-20-085-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									10051			
23-Aug-23	2023-2357	K2LNG Energy Services Corporation	NTS: C- 076-G/094-J-10	TRUCK	NORTH	Completed	In Compliance	Officer Selected	BCER Personnel - The following items were observed and/or discussed during a routine inspection. Please submit information associated with the follow-ups below by September 25, 2023. Submissions are to be sent to the BCER --- OVERVIEW Site Safety & Operations orientation provided. Plant offline; waiting on parts for MR compressor. Truck loading expected in afternoon. 60,000kg LNG in tanks at time of inspection (2-4 trucks depending on truck config per Operations) Northern Rockies Fire Rescue is the responding agency for incidents at the plant. Facility is powered by BC Hydro with backup from auto-starting diesel genset on location (safety systems and compressed air). --- CONTROL ROOM ERP noted to be present in control room. Last ERP exercise was Tabletop in Q1/Q2 2023. Operations reps provided a process walkthrough using HMI. * Discussed alarm management * Discussed truck loading processes. * Discussed flaring log – Operations was not aware of a log. * Reviewed Fire & Gas status - no faults or bypasses at the time of inspection --- INLET AREA Insulation removed from inlet line. Operations states this was to allow gas to warm slightly to avoid hydrates. Recommend ensuring integrity program has been updated as required to reflect current condition.								3817			
24-Aug-23	2023-2340	Saba Oil & Gas Ltd.	NTS: D- 022-H/094-G-08	WALK	CENTRAL	Completed	In Compliance	Risk & Data Informed	database shows that this well is suspended. When did the well go back on production (can call me or email me)? -walked in last bit due to mud hole. Thank you								10144			
24-Aug-23	2023-2340	Saba Oil & Gas Ltd.	From NTS: D- 022-H/094-G-08 To NTS: B- 021-H/094-G-08	WALK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
24-Aug-23	2023-2339	Saba Oil & Gas Ltd.	NTS: A- 012-H/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									10142			
24-Aug-23	2023-2338	PETRONAS Energy Canada Ltd.	NTS: C- 047-G/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	SCV has a meter on it at time of inspection								10141			
24-Aug-23	2023-2336	PETRONAS Energy Canada Ltd.	NTS: B-A057-G/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									10131			
24-Aug-23	2023-2336	PETRONAS Energy Canada Ltd.	NTS: B- 057-G/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3806				
24-Aug-23	2023-2336	PETRONAS Energy Canada Ltd.	NTS: B-B057-G/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									10132			
24-Aug-23	2023-2336	PETRONAS Energy Canada Ltd.	NTS: B-C057-G/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									10133			
24-Aug-23	2023-2332	PETRONAS Energy Canada Ltd.	NTS: D- 020-G/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD tripped at time of inspection								10126			
24-Aug-23	2023-2332	PETRONAS Energy Canada Ltd.	NTS: D- 020-G/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD tripped at time of inspection							3801				
24-Aug-23	2023-2332	PETRONAS Energy Canada Ltd.	From NTS: D- 020-G/094-G-08 To NTS: D- 011-F/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD tripped at time of inspection											

24-Aug-23	2023-2291	Canfor Pulp Ltd.		TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Internal Request	Myself and Inspector met with Canfor Pulp staff to look at onsite pipeline infrastructure. At the time of inspection pipeline project #4439 seg #1 was shut in at the line heater/pressure regulator building. Canfor has plans to open the pipeline for building heating come colder temperatures this fall. There were no notable safety concerns observed in the field at time of inspection. In conversation it was noted that Canfor did not have a pipeline integrity management program available. A non-compliance is being issued for the following: 7 (3) A pipeline permit holder must not construct or operate a pipeline approved by the permit unless the holder has first prepared a pipeline integrity management program. For further guidance please contact Engneering										
24-Aug-23	2023-2334	ConocoPhillips Canada Resources Corp.	DLS: 11-33-087-22	TRUCK	MID	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 11-33-87-23 W6M. Inspected remaining equipment on site. No issues found at time of inspection.							10129		
24-Aug-23	2023-2334	ConocoPhillips Canada Resources Corp.	DLS: 11-33-087-22	TRUCK	MID	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 11-33-87-23 W6M. Inspected remaining equipment on site. No issues found at time of inspection.						3805			
24-Aug-23	2023-2333	ConocoPhillips Canada Resources Corp.	DLS: 13-16-087-23	TRUCK	MID	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 13-16-87-23 W6M. Inspected surface equipment on site. No issues found at time of inspection.						3803			
24-Aug-23	2023-2333	ConocoPhillips Canada Resources Corp.	DLS: 13-16-087-23	TRUCK	MID	Completed	In Compliance	Risk & Data Informed							3804			
24-Aug-23	2023-2333	ConocoPhillips Canada Resources Corp.	DLS: A13-16-087-23	TRUCK	MID	Completed	In Compliance	Risk & Data Informed								10128		
24-Aug-23	2023-2333	ConocoPhillips Canada Resources Corp.	DLS: B13-16-087-23	TRUCK	MID	Completed	In Compliance	Risk & Data Informed								10127		
24-Aug-23	2023-2333	ConocoPhillips Canada Resources Corp.	DLS: 13-16-087-23	TRUCK	MID	Completed	In Compliance	Risk & Data Informed							3802			
24-Aug-23	2023-2331	Canadian Natural Resources Limited	DLS: 06-17-088-23	TRUCK	MID	Completed	In Compliance	Officer Selected	Routine inspection of site 6-17-88-23 W6M. Inspected remaining equipment on site. No issues found at time of inspection.							10123		
24-Aug-23	2023-2327	Canadian Natural Resources Limited	DLS: 08-18-088-23	TRUCK	MID	Completed	In Compliance	Officer Selected	Routine inspection of site 8-18-88-23 W6M. Inspected remaining equipment on site. No issues found at time of inspection.							10116		
24-Aug-23	2023-2325	Canadian Natural Resources Limited	DLS: 08-07-088-23	TRUCK	MID	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 8-7-88-23 W6M. Inspected remaining equipment on site. No issues found at time of inspection.							10115		
24-Aug-23	2023-2324	Canadian Natural Resources Limited	DLS: 06-18-088-23	TRUCK	MID	Completed	In Compliance	Officer Selected	Routine inspection of site 6-18-88-23 W6M. Inspected remaining equipment on site. Good vegetation regrowth across area. No evidence of gas migration. Some evidence of vandalism to remaining buildings. No issues found at time of inspection.							10113		
24-Aug-23	2023-2323	Canadian Natural Resources Limited	DLS: 13-07-088-23	TRUCK	MID	Completed	In Compliance	Officer Selected	Routine inspection of site 13-7-88-23 W6M. Inspected remaining equipment on site. Noted numerous scentless chamomile plants across site. Suggest adding site to weed control program.							10112		
24-Aug-23	2023-2320	Harvest Operations Corp.	DLS: 11-07-088-23	TRUCK	MID	Completed	In Compliance	Officer Selected	Routine inspection of site 11-7-88-23 W6M. Inspected site. Poor revegetation in teardrop route, good on rest of site. No evidence of gas migration. No issues found at time of inspection.							10109		
24-Aug-23	2023-2319	Canadian Natural Resources Limited	DLS: 16-01-088-24	TRUCK	MID	Completed	In Compliance	Officer Selected	Routine inspection of site 16-1-88-24 W6M. Pressure monitoring assembly on site. No issues found at time of inspection.							10108		
24-Aug-23	2023-2315	Canadian Natural Resources Limited	DLS: 14-01-088-24	TRUCK	MID	Completed	In Compliance	Officer Selected	Routine inspection of site 14-1-88-24 W6M. Inspected remaining equipment on site. Remaining rig anchors visible in good light and snow free conditions.							10106		
24-Aug-23	2023-2312	Canadian Natural Resources Limited	DLS: 14-18-088-23	TRUCK	MID	Completed	In Compliance	Officer Selected	Routine inspection of site 14-18-88-23 W6M. Inspected remaining equipment on site. No issues found at time of inspection.						3780			
24-Aug-23	2023-2312	Canadian Natural Resources Limited	DLS: 14-18-088-23	TRUCK	MID	Completed	In Compliance	Officer Selected								10086		
24-Aug-23	2023-2350	PETRONAS Energy Canada Ltd.	NTS: D- 040-H/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	All wells Active, except c-A39-H (Suspended wellhead. Low LEL detected from surface casing vent. Slow fill on latex glove test). LEL detected from the following surface casing vents: d-40-H: High LEL detected. No fill on latex glove test. d-C40-H: High LEL detected. Slow fill on latex glove test. c-39-H: Gas detector overranged on LEL. Slow fill on latex glove test. c-B39-H: Gas detector overranged on LEL. Moderate fill on latex glove test. c-C39-H: High LEL detected. Very slow fill on latex glove test. All signs ok. All buildings ok (i.e. well buildings, air comp. building, genset and gas lift buildings, sand separators). All critical valves secured. 2 Chem tanks ok. Pig barrel ok. Last meter cal = Jan 2023.						3815			
24-Aug-23	2023-2350	PETRONAS Energy Canada Ltd.	NTS: D-A040-H/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed								10176		
24-Aug-23	2023-2350	PETRONAS Energy Canada Ltd.	NTS: D-B040-H/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed								10177		
24-Aug-23	2023-2350	PETRONAS Energy Canada Ltd.	NTS: D-C040-H/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed								10169		
24-Aug-23	2023-2350	PETRONAS Energy Canada Ltd.	NTS: C- 039-H/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed								10170		
24-Aug-23	2023-2350	PETRONAS Energy Canada Ltd.	NTS: C-A039-H/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed								10171		
24-Aug-23	2023-2350	PETRONAS Energy Canada Ltd.	NTS: C-B039-H/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed								10172		
24-Aug-23	2023-2350	PETRONAS Energy Canada Ltd.	NTS: C-C039-H/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed								10173		
24-Aug-23	2023-2350	PETRONAS Energy Canada Ltd.	From NTS: D- 040-H/094-G-07 To NTS: D- 040-H/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									37470	
24-Aug-23	2023-2350	PETRONAS Energy Canada Ltd.	From NTS: A- 036-G/094-G-07 To NTS: D- 040-H/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed										
24-Aug-23	2023-2350	PETRONAS Energy Canada Ltd.	From NTS: D- 040-H/094-G-07 To NTS: B- 019-H/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed										
24-Aug-23	2023-2350	PETRONAS Energy Canada Ltd.	NTS: D- 040-H/094-G-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed								10175		
24-Aug-23	2023-2349	PETRONAS Energy Canada Ltd.	NTS: D- 055-A/094-G-07	TRUCK	NORTH	Completed	In Compliance	Officer Selected	All 3 wells are Active. Signs ok, Buildings ok. 2 Chem tanks ok. Pig barrel ok. All critical valves secured. Gas detector overranged on LEL from surface casing vent at a-55-A. Slow fill on latex glove test. Last meter cal October and November 2022.						3814			
24-Aug-23	2023-2349	PETRONAS Energy Canada Ltd.	NTS: D- 055-A/094-G-07	TRUCK	NORTH	Completed	In Compliance	Officer Selected								10155		
24-Aug-23	2023-2349	PETRONAS Energy Canada Ltd.	NTS: D-A055-A/094-G-07	TRUCK	NORTH	Completed	In Compliance	Officer Selected								10153		
24-Aug-23	2023-2349	PETRONAS Energy Canada Ltd.	NTS: A- 055-A/094-G-07	TRUCK	NORTH	Completed	In Compliance	Officer Selected								10154		
24-Aug-23	2023-2349	PETRONAS Energy Canada Ltd.	From NTS: D- 055-A/094-G-07 To NTS: C- 096-A/094-G-07	TRUCK	NORTH	Completed	In Compliance	Officer Selected										
24-Aug-23	2023-2349	PETRONAS Energy Canada Ltd.	From NTS: C- 096-A/094-G-07 To NTS: D- 055-A/094-G-07	TRUCK	NORTH	Completed	In Compliance	Officer Selected										
24-Aug-23	2023-2296	Ovintiv Canada ULC	NTS: C- 033-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3778			
24-Aug-23	2023-2296	Ovintiv Canada ULC	NTS: C- 033-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10065		
24-Aug-23	2023-2296	Ovintiv Canada ULC	NTS: C-A033-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10066		
24-Aug-23	2023-2295	Ovintiv Canada ULC	NTS: C- 048-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10064		
24-Aug-23	2023-2295	Ovintiv Canada ULC	NTS: C- 048-J/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3777			
24-Aug-23	2023-2290	Aduro Resources Ltd.	DLS: 05-31-081-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Joint inspection completed at Aduro 5-31 facility with site operator. Equipment on site includes: - compressor (x2), glycol dehydrator (x2), inlet separators (sweet & sour), amine skid, production tanks (water & condensate), Flare & Flare KO, Incinerator (not in service), Generator, Inlet & outlet pipeline headers. Fire extinguishers service/inspections completed Aug 18, 2023. Action items noted in inspection: -Gas detection and fire eyes calibrated Aug 22, 2023. H2s head AT 1000 and LEL head AT 3051 found in fault. Repair and send HMI screen shot of updated gas detection. -Noted no lock/car seal on HP SD on sweet inlet separator. Ops installed lock immediately. -K 400 compressor BDV not locked/car sealed (valves are open but handles removed) Compressor not in service on day of inspection. BDV is passing and is waiting for repair at upcoming TA (Sept 5, 2023) Send verification of car seal/lock once repairs are completed. -Auto igniter at flare stack is flashing fault. Flare is active and lit. Ops to address at upcoming TA (Sept 5, 2023) Send verification of repairs. -Fuel gas meter cal due. Will be completed at upcoming TA (Sept 5, 2023). Send verification of calibration. -Hydrocarbon staining observed beside and under K400 compressor. Send photo verification of clean up. Please email to the BCER. Please include a copy of current SD key as well as the last UT testing done at the facility. Thanks for taking the time for the facility tour.						3775			
25-Aug-23	2023-2308	STRATHCONA RESOURCES LTD.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										
25-Aug-23	2023-2308	STRATHCONA RESOURCES LTD.	DLS: 06-02-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								10078		
25-Aug-23	2023-2308	STRATHCONA RESOURCES LTD.	DLS: A06-02-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								10079		
25-Aug-23	2023-2308	STRATHCONA RESOURCES LTD.	DLS: 06-02-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							3779			
25-Aug-23	2023-2307	STRATHCONA RESOURCES LTD.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										

25-Aug-23	2023-2307	STRATHCONA RESOURCES LTD.	DLS: 07-02-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									10077			
25-Aug-23	2023-2306	STRATHCONA RESOURCES LTD.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Thistle on lease											
25-Aug-23	2023-2306	STRATHCONA RESOURCES LTD.	DLS: 16-02-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									10076			
25-Aug-23	2023-2305	STRATHCONA RESOURCES LTD.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
25-Aug-23	2023-2305	STRATHCONA RESOURCES LTD.	DLS: 04-12-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									10075			
25-Aug-23	2023-2304	STRATHCONA RESOURCES LTD.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
25-Aug-23	2023-2304	STRATHCONA RESOURCES LTD.	DLS: A11-36-085-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									10074			
25-Aug-23	2023-2302	STRATHCONA RESOURCES LTD.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Old location 5-7-86-17 status check											
25-Aug-23	2023-2301	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Thistle on site											
25-Aug-23	2023-2301	Canadian Natural Resources Limited	DLS: 02-32-085-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									10072			
25-Aug-23	2023-2396	Longshore Resources Ltd.	DLS: 03-10-085-21	TRUCK	MID	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 13-10-85-21 W6M. Inspected remaining equipment on site. No issues found at time of inspection.						3886					
25-Aug-23	2023-2396	Longshore Resources Ltd.	DLS: 13-10-085-21	TRUCK	MID	Completed	In Compliance	Risk & Data Informed									10310			
25-Aug-23	2023-2396	Longshore Resources Ltd.	DLS: A13-10-085-21	TRUCK	MID	Completed	In Compliance	Risk & Data Informed									10311			
25-Aug-23	2023-2395	Erikson National Energy Inc.	DLS: B03-29-083-18	TRUCK	MID	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 3-29-83-18 W6M. Inspected remaining equipment on site. No issues found at time of inspection.								10303			
25-Aug-23	2023-2395	Erikson National Energy Inc.	DLS: C03-29-083-18	TRUCK	MID	Completed	In Compliance	Risk & Data Informed									10304			
25-Aug-23	2023-2345	Erikson National Energy Inc.	DLS: 10-20-083-18	TRUCK	MID	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 10-20-83-18 W6M. Inspected remaining equipment on site. No issues found at time of inspection.								10150			
25-Aug-23	2023-2342	Tourmaline Oil Corp.	DLS: 15-10-085-21	TRUCK	MID	Completed	In Compliance	Officer Selected	Routine inspection of site 15-10-85-21 W6M. Inspected surface equipment on site. LEL monitor on building shows 8%, slight odor in building, no readings on personal monitor. No other issues found at time of inspection.								10146			
25-Aug-23	2023-2342	Tourmaline Oil Corp.	DLS: 15-10-085-21	TRUCK	MID	Completed	In Compliance	Officer Selected							3810					
25-Aug-23	2023-2342	Tourmaline Oil Corp.	DLS: 15-10-085-21	TRUCK	MID	Completed	In Compliance	Officer Selected							3811					
25-Aug-23	2023-2342	Tourmaline Oil Corp.	From DLS: 15-10-085-21 To DLS: 11-10-085-21	TRUCK	MID	Completed	In Compliance	Officer Selected												
26-Aug-23	2023-2531	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project	Inspection with the operator of spread 5A. POD 003, Thompson River, AD 100116822, STWU, 0006401, adequate signage, permit on site, withdrawal records on site, 2 - 3" pumps in screened boxes with floatation, water is pumped from river to tanks and trucks are loaded from the tanks. There were no concerns noted at the time of the inspection. KP 976+600, BC 570 (Coldwater 3) dewatering clean ground water from work area to the Coldwater River, 3 - 6" pumps to diffusers with splitter to pig pens should water become turbid. 2 - 3" trench pumps to 4 flock tanks to 6" line to a header with 8 - 3" lines. 3" lines have a perforated 50-foot end section that allows dewatering through a sprinkler effect. WQM in Colwater River by grab samples 3 times / shift with 2 shifts per day. KP 961+970, BC 556, channel restored with cobble and bank wrap. KP 957+150, BC 551, Kingsvale Creek, restored channel with cobble, dirt, large boulders and bank wrap. KP 957+290, BC 552, shallow swale across the ROW, discussed with the operator. KP 958+330, BC 557A, pipe installed waiting for backfill, channel is dry and not restored. KP 958+550, BC 554, pipe installed and backfill over pipe, active poly / pipe flume, waiting for tie in completion, trench pump to filter bag.																			100101507
26-Aug-23	2023-2531	Trans Mountain Pipeline ULC	From NTS: B- 064-E/092-H-15 To NTS: B- 055-E/092-H-15	TRUCK	KTNY	Completed	In Compliance	Major Project											37894	
26-Aug-23	2023-2531	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project												100100228
26-Aug-23	2023-2531	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project												100116822
26-Aug-23	2023-2531	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project												
26-Aug-23	2023-2531	Trans Mountain Pipeline ULC	UTM: 10N 681693E 5619530N	TRUCK	KTNY	Completed	In Compliance	Major Project												
26-Aug-23	2023-2531	Trans Mountain Pipeline ULC	From NTS: C- 055-E/092-H-15 To NTS: D- 055-E/092-H-15	TRUCK	KTNY	Completed	In Compliance	Major Project											37893	
26-Aug-23	2023-2531	Trans Mountain Pipeline ULC	From NTS: D- 055-E/092-H-15 To NTS: A- 065-E/092-H-15	TRUCK	KTNY	Completed	In Compliance	Major Project											37892	
26-Aug-23	2023-2531	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project								159425				
27-Aug-23	2023-2422	Trans Mountain Pipeline ULC	From NTS: B- 032-J/092-H-15 To NTS: B- 032-J/092-H-15	TRUCK	KTNY	Completed	In Compliance	Major Project	Inspection of the Kingsvale Power Line ROW and associated road segments from pole markers 21-03 to 03-04. Ground cover vegetation is established in most areas and there were no concerns noted at the time of the inspection. Road segments inspected were found to be satisfactory at the time of the inspection. Some road segments appeared to be deactivated as they had rocks and woody debris in place.										37632		
27-Aug-23	2023-2422	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project												
27-Aug-23	2023-2422	Trans Mountain Pipeline ULC	From NTS: A- 012-L/092-H-15 To NTS: A- 012-L/092-H-15	TRUCK	KTNY	Completed	In Compliance	Major Project											37597	
27-Aug-23	2023-2422	Trans Mountain Pipeline ULC	From NTS: A- 012-L/092-H-15 To NTS: A- 012-L/092-H-15	TRUCK	KTNY	Completed	In Compliance	Major Project											37598	
27-Aug-23	2023-2422	Trans Mountain Pipeline ULC	From NTS: A- 012-L/092-H-15 To NTS: A- 012-L/092-H-15	TRUCK	KTNY	Completed	In Compliance	Major Project											37599	
27-Aug-23	2023-2422	Trans Mountain Pipeline ULC	From NTS: C- 011-L/092-H-15 To NTS: C- 011-L/092-H-15	TRUCK	KTNY	Completed	In Compliance	Major Project											37600	
27-Aug-23	2023-2422	Trans Mountain Pipeline ULC	From NTS: C- 013-L/092-H-15 To NTS: C- 013-L/092-H-15	TRUCK	KTNY	Completed	In Compliance	Major Project											37601	
27-Aug-23	2023-2422	Trans Mountain Pipeline ULC	From NTS: C- 011-L/092-H-15 To NTS: C- 011-L/092-H-15	TRUCK	KTNY	Completed	In Compliance	Major Project											37602	
27-Aug-23	2023-2422	Trans Mountain Pipeline ULC	From NTS: A- 013-L/092-H-15 To NTS: A- 013-L/092-H-15	TRUCK	KTNY	Completed	In Compliance	Major Project											37591	
27-Aug-23	2023-2422	Trans Mountain Pipeline ULC	From NTS: D- 020-K/092-H-15 To NTS: A- 030-K/092-H-15	TRUCK	KTNY	Completed	In Compliance	Major Project											37604	
27-Aug-23	2023-2422	Trans Mountain Pipeline ULC	From NTS: B- 029-K/092-H-15 To NTS: B- 029-K/092-H-15	TRUCK	KTNY	Completed	In Compliance	Major Project											37605	
27-Aug-23	2023-2422	Trans Mountain Pipeline ULC	From NTS: C- 012-L/092-H-15 To NTS: B- 013-L/092-H-15	TRUCK	KTNY	Completed	In Compliance	Major Project											37592	
27-Aug-23	2023-2422	Trans Mountain Pipeline ULC	From NTS: D- 020-K/092-H-15 To NTS: D- 020-K/092-H-15	TRUCK	KTNY	Completed	In Compliance	Major Project											37603	
27-Aug-23	2023-2422	Trans Mountain Pipeline ULC	From NTS: B- 029-K/092-H-15 To NTS: B- 029-K/092-H-15	TRUCK	KTNY	Completed	In Compliance	Major Project											37606	
27-Aug-23	2023-2422	Trans Mountain Pipeline ULC	From NTS: B- 029-K/092-H-15 To NTS: A- 029-K/092-H-15	TRUCK	KTNY	Completed	In Compliance	Major Project											37607	
27-Aug-23	2023-2422	Trans Mountain Pipeline ULC	From NTS: B- 029-K/092-H-15 To NTS: B- 029-K/092-H-15	TRUCK	KTNY	Completed	In Compliance	Major Project											37608	
27-Aug-23	2023-2422	Trans Mountain Pipeline ULC	From NTS: A- 029-K/092-H-15 To NTS: A- 029-K/092-H-15	TRUCK	KTNY	Completed	In Compliance	Major Project											37609	
27-Aug-23	2023-2422	Trans Mountain Pipeline ULC	From NTS: A- 032-K/092-H-15 To NTS: B- 032-K/092-H-15	TRUCK	KTNY	Completed	In Compliance	Major Project											37617	
27-Aug-23	2023-2422	Trans Mountain Pipeline ULC	From NTS: A- 038-J/092-H-15 To NTS: A- 039-J/092-H-15	TRUCK	KTNY	Completed	In Compliance	Major Project											37624	
27-Aug-23	2023-2422	Trans Mountain Pipeline ULC	From NTS: D- 038-J/092-H-15 To NTS: D- 038-J/092-H-15	TRUCK	KTNY	Completed	In Compliance	Major Project											37626	
27-Aug-23	2023-2422	Trans Mountain Pipeline ULC	From NTS: D- 037-J/092-H-15 To NTS: C- 037-J/092-H-15	TRUCK	KTNY	Completed	In Compliance	Major Project											37628	
27-Aug-23	2023-2422	Trans Mountain Pipeline ULC	From NTS: C- 033-J/092-H-15 To NTS: D- 033-J/092-H-15	TRUCK	KTNY	Completed	In Compliance	Major Project											37636	
27-Aug-23	2023-2422	Trans Mountain Pipeline ULC	From NTS: D- 033-J/092-H-15 To NTS: D- 033-J/092-H-15	TRUCK	KTNY	Completed	In Compliance	Major Project											37637	
27-Aug-23	2023-2422	Trans Mountain Pipeline ULC	From NTS: D- 034-J/092-H-15 To NTS: C- 033-J/092-H-15	TRUCK	KTNY	Completed	In Compliance	Major Project											37635	
27-Aug-23	2023-2422	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project												100107327
27-Aug-23	2023-2407	Westcoast Energy Inc.		WALK	KTNY	Completed	In Compliance	Major Project	Inspection with the operator of the Coldwater 1 Remediation - phase 2, located at 7L1, KP88. Remediation of previous highwater event that caused bank erosion and pipe exposure. Construction of a permanent diversion channel to allow instream work and will act as a highwater flood mitigation channel for future highwater events. The diversion channel is flat with sloped banks and no armor. Temporary bridge installed over main channel, discussed maintenance on the bridge ESC. Excavation north of the 30" pipe, dewatering to a well vegetated area, discussed using filter bags. Ditch excavation dewater site is a pig pen located in the main channel (not active at the time of the inspection). Discussed permit condition 17(f) sediment laden water is not to re-enter the Coldwater River and relocating the pig pen to a suitable area. WQM, 20m upstream and 150m & 300m downstream with plans in place to add additional downstream locations to 1.5 km if required when diversion is activated. Samples are taken 2 times daily and will be increased in frequency if required. There have been no significant spikes in NTU values to date. Rock used for armoring has been PAG tested and washed prior to placement.																			
27-Aug-23	2023-2407	Westcoast Energy Inc.		WALK	KTNY	Completed	In Compliance	Major Project									156883			
27-Aug-23	2023-2407	Westcoast Energy Inc.		WALK	KTNY	Completed	In Compliance	Major Project									156884			
27-Aug-23	2023-2407	Westcoast Energy Inc.		WALK	KTNY	Completed	In Compliance	Major Project									156885			
27-Aug-23	2023-2407	Westcoast Energy Inc.		WALK	KTNY	Completed	In Compliance	Major Project									156880			
27-Aug-23	2023-2407	Westcoast Energy Inc.		WALK	KTNY	Completed	In Compliance	Major Project									156881			
27-Aug-23	2023-2407	Westcoast Energy Inc.		WALK	KTNY	Completed	In Compliance	Major Project												
27-Aug-23	2023-2407	Westcoast Energy Inc.		WALK	KTNY	Completed	In Compliance	Major Project												
27-Aug-23	2023-2407	Westcoast Energy Inc.		WALK	KTNY	Completed	In Compliance	Major Project												
27-Aug-23	2023-2407	Westcoast Energy Inc.		WALK	KTNY	Completed	In Compliance	Major Project												
27-Aug-23	2023-2407	Westcoast Energy Inc.		WALK	KTNY	Completed	In Compliance	Major Project												
27-Aug-23	2023-2407	Westcoast Energy Inc.		WALK	KTNY	Completed	In Compliance	Major Project												
27-Aug-23	2023-2407	Westcoast Energy Inc.		WALK	KTNY	Completed	In Compliance	Major Project									156882			
27-Aug-23	2023-2407	Westcoast Energy Inc.	UTM: 10N 648959.484E 5539581.135N	WALK	KTNY	Completed	In Compliance	Major Project												
27-Aug-23	2023-2407	Westcoast Energy Inc.		WALK	KTNY	Completed	In Compliance	Major Project												
27-Aug-23	2023-2407	Westcoast Energy Inc.		WALK	KTNY	Completed	In Compliance	Major Project												100115891

29-Aug-23	2023-2439	Prairie Provident Resources Canada Ltd.	DLS: 06-31-087-17	WALK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected	This inspection has been carried forward from original inspection dated October 27, 2021, Kermit Inspection 074921200. First nations had brought forth information of landslide activity in the proximity to the access road and were concerned in regards to the affect on the abandoned well. Upon inspection of access a steel pipe culvert approximately 20 feet long was found in a stream crossing, with other debris in stream and on stream banks. This steel pipe and debris is to be removed from the stream.							10152			
29-Aug-23	2023-2439	Prairie Provident Resources Canada Ltd.	From DLS: 06-31-087-17 To DLS: 08-31-087-17	WALK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected											
29-Aug-23	2023-2406	Canadian Natural Resources Limited	NTS: D- 071-I/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									10338		
29-Aug-23	2023-2406	Canadian Natural Resources Limited	From NTS: D- 071-I/094-B-09 To NTS: C- 071-I/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
29-Aug-23	2023-2405	Canadian Natural Resources Limited	NTS: A-A051-I/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									10337		
29-Aug-23	2023-2405	Canadian Natural Resources Limited	NTS: A- 051-I/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							3891				
29-Aug-23	2023-2405	Canadian Natural Resources Limited	From NTS: A- 051-I/094-B-09 To NTS: D- 051-I/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											
29-Aug-23	2023-2404	Canadian Natural Resources Limited	DLS: 14-20-088-25	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									10334		
29-Aug-23	2023-2403	ConocoPhillips Canada Resources Corp.	DLS: A10-05-088-25	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									10331		
29-Aug-23	2023-2403	ConocoPhillips Canada Resources Corp.	From DLS: 04-09-088-25 To DLS: 10-05-088-25	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program										37580	
29-Aug-23	2023-2403	ConocoPhillips Canada Resources Corp.	DLS: 10-05-088-25	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									10332		
29-Aug-23	2023-2402	Canadian Natural Resources Limited	DLS: 06-09-088-25	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									10330		
29-Aug-23	2023-2402	Canadian Natural Resources Limited	From DLS: 06-09-088-25 To DLS: 04-09-088-25	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											
29-Aug-23	2023-2402	Canadian Natural Resources Limited	DLS: 06-09-088-25	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							3890				
29-Aug-23	2023-2401	Canadian Natural Resources Limited	DLS: 13-09-088-25	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									10327		
29-Aug-23	2023-2401	Canadian Natural Resources Limited	DLS: 13-09-088-25	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							3887				
29-Aug-23	2023-2401	Canadian Natural Resources Limited	From DLS: 13-09-088-25 To DLS: 16-08-088-25	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											
29-Aug-23	2023-2400	Canadian Natural Resources Limited	DLS: 15-17-088-25	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									10326		
29-Aug-23	2023-2400	Canadian Natural Resources Limited	From DLS: 08-04-088-25 To DLS: 15-17-088-25	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
29-Aug-23	2023-2399	Canadian Natural Resources Limited	DLS: 06-20-088-25	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									10324		
29-Aug-23	2023-2398	Canadian Natural Resources Limited	DLS: 02-20-088-25	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									10321		
29-Aug-23	2023-2397	Canadian Natural Resources Limited	DLS: 12-29-088-25	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									10307		
29-Aug-23	2023-2397	Canadian Natural Resources Limited	DLS: 12-29-088-25	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program							3881				
29-Aug-23	2023-2397	Canadian Natural Resources Limited	DLS: 12-29-088-25	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program							3882				
29-Aug-23	2023-2397	Canadian Natural Resources Limited	DLS: 12-29-088-25	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program							3880				
29-Aug-23	2023-2397	Canadian Natural Resources Limited	DLS: 12-29-088-25	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program							3879				
29-Aug-23	2023-2397	Canadian Natural Resources Limited	From DLS: 02-29-088-25 To DLS: 15-20-088-25	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program										37559	
29-Aug-23	2023-2394	Canadian Natural Resources Limited	DLS: 03-29-088-25	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	Great to have notes written on building doors detailing the suspension work that has been completed inside.								10302		
29-Aug-23	2023-2393	Canadian Natural Resources Limited	NTS: B- 038-L/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									10297		
29-Aug-23	2023-2393	Canadian Natural Resources Limited	From NTS: B- 038-L/094-A-12 To NTS: A- 039-L/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											
29-Aug-23	2023-2393	Canadian Natural Resources Limited	From NTS: A- 018-L/094-A-12 To NTS: A- 018-L/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											
29-Aug-23	2023-2391	Canadian Natural Resources Limited	NTS: B- 059-L/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									10296		
29-Aug-23	2023-2391	Canadian Natural Resources Limited	NTS: B- 059-L/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							3872				
29-Aug-23	2023-2381	ConocoPhillips Canada Resources Corp.	From NTS: C- 035-D/094-A-13 To NTS: D- 087-D/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
29-Aug-23	2023-2381	ConocoPhillips Canada Resources Corp.	NTS: D- 056-D/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									10271		
29-Aug-23	2023-2381	ConocoPhillips Canada Resources Corp.	NTS: D- 056-D/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							3862				
29-Aug-23	2023-2377	PETRONAS Energy Canada Ltd.	NTS: D- 055-D/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	No concerns noted.								10268		
29-Aug-23	2023-2374	PETRONAS Energy Canada Ltd.	NTS: C- 065-D/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									10264		
29-Aug-23	2023-2374	PETRONAS Energy Canada Ltd.	NTS: C-A065-D/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									10263		
29-Aug-23	2023-2374	PETRONAS Energy Canada Ltd.	NTS: C- 065-D/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							3860				
29-Aug-23	2023-2373	PETRONAS Energy Canada Ltd.	NTS: C- 042-D/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	There is an empty bin of synthetic acid on the access road that some one has abandoned. It doesn't have a cap on the outlet but doesn't appear to have spilled. This will need to be removed. Thank you.								10261		
29-Aug-23	2023-2373	PETRONAS Energy Canada Ltd.	NTS: C-A042-D/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									10260		
29-Aug-23	2023-2373	PETRONAS Energy Canada Ltd.	NTS: C- 042-D/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							3859				
29-Aug-23	2023-2363	PETRONAS Energy Canada Ltd.	From NTS: B- 023-D/094-A-13 To NTS: D- 033-D/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										37494	
29-Aug-23	2023-2363	PETRONAS Energy Canada Ltd.	NTS: C- 033-D/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									10232		
29-Aug-23	2023-2363	PETRONAS Energy Canada Ltd.	From NTS: C- 033-D/094-A-13 To NTS: D- 033-D/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										37493	
29-Aug-23	2023-2363	PETRONAS Energy Canada Ltd.	From NTS: A- 043-D/094-A-13 To NTS: A- 043-D/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										37495	
29-Aug-23	2023-2363	PETRONAS Energy Canada Ltd.	NTS: C- 032-D/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									10231		
29-Aug-23	2023-2362	PETRONAS Energy Canada Ltd.	From NTS: C- 033-D/094-A-13 To NTS: D- 033-D/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program										37492	
29-Aug-23	2023-2362	PETRONAS Energy Canada Ltd.	NTS: C- 032-D/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									10204		
29-Aug-23	2023-2352	Erikson National Energy Inc.	NTS: C-A024-A/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	at the c-A24-A/94-A-13 wellsite, the pipeline signage is bent over to the ground and needs to be in the upright position. Please correct this.								10183		
29-Aug-23	2023-2352	Erikson National Energy Inc.	NTS: C- 024-A/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									10184		
29-Aug-23	2023-2510	ConocoPhillips Canada Resources Corp.	DLS: A16-33-087-23	TRUCK	MID	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 16-33-87-23 W6M. Inspected remaining equipment on site. No issues found at time of inspection.								10400		
29-Aug-23	2023-2510	ConocoPhillips Canada Resources Corp.	DLS: B16-33-087-23	TRUCK	MID	Completed	In Compliance	Risk & Data Informed									10401		
29-Aug-23	2023-2510	ConocoPhillips Canada Resources Corp.	DLS: C16-33-087-23	TRUCK	MID	Completed	In Compliance	Risk & Data Informed									10399		
29-Aug-23	2023-2510	ConocoPhillips Canada Resources Corp.	DLS: 16-33-087-23	TRUCK	MID	Completed	In Compliance	Risk & Data Informed							3947				
29-Aug-23	2023-2510	ConocoPhillips Canada Resources Corp.	DLS: 16-33-087-23	TRUCK	MID	Completed	In Compliance	Risk & Data Informed							3946				
29-Aug-23	2023-2455	Canadian Natural Resources Limited	DLS: 16-33-087-23	TRUCK	MID	Completed	In Compliance	Risk & Data Informed									10402		
29-Aug-23	2023-2435	Canadian Natural Resources Limited	DLS: 04-01-087-25	TRUCK	MID	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 4-1-87-25 W6M. Inspected remaining equipment on site. No issues found at time of inspection.								10384		
29-Aug-23	2023-2435	Canadian Natural Resources Limited	DLS: 04-01-087-25	TRUCK	MID	Completed	In Compliance	Risk & Data Informed							3936				
29-Aug-23	2023-2435	Canadian Natural Resources Limited	DLS: 04-01-087-25	TRUCK	MID	Completed	In Compliance	Risk & Data Informed							3935				
29-Aug-23	2023-2434	Canadian Natural Resources Limited	DLS: 13-35-086-25	TRUCK	MID	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 13-35-86-25 W6M. Inspected remaining equipment on site. No issues found at time of inspection.								10381		
29-Aug-23	2023-2434	Canadian Natural Resources Limited	DLS: 13-35-086-25	TRUCK	MID	Completed	In Compliance	Risk & Data Informed							3931				
29-Aug-23	2023-2434	Canadian Natural Resources Limited	DLS: 13-35-086-25	TRUCK	MID	Completed	In Compliance	Risk & Data Informed							3932				
29-Aug-23	2023-2434	Canadian Natural Resources Limited	DLS: A13-35-086-25	TRUCK	MID	Completed	In Compliance	Risk & Data Informed									10380		
29-Aug-23	2023-2433	Canadian Natural Resources Limited	DLS: 09-34-086-25	TRUCK	MID	Completed	In Compliance	Officer Selected	Routine inspection of site 9-34-86-25 W6M. Site is abandoned, water monitoring wells and fencing remains. No evidence of gas migration. No issues found at time of inspection.								10379		
29-Aug-23	2023-2433	Canadian Natural Resources Limited	DLS: 09-34-086-25	TRUCK	MID	Completed	In Compliance	Officer Selected							3930				
29-Aug-23	2023-2432	Canadian Natural Resources Limited	DLS: 01-34-086-25	TRUCK	MID	Completed	In Compliance	Officer Selected									10378		
29-Aug-23	2023-2431	Canadian Natural Resources Limited	DLS: 04-35-086-25	TRUCK	MID	Completed	Non-Compliance(s) Found	Risk & Data Informed	Routine inspection of site 4-35-86-25 W6M. Inspected remaining equipment on site. Chain link fence around wellhead is laying on ground and mostly obscured by vegetation, leaving no crash protection and a tripping hazard. There is a swedge instead of a cap in a needle valve on the wellhead. Site has numerous Scentless Chamomile (invasive species) plants throughout, and site could be added to a weed control program. Inadequate signage for the site.							3929				
29-Aug-23	2023-2431	Canadian Natural Resources Limited	DLS: 04-35-086-25	TRUCK	MID	Completed	Non-Compliance(s) Found	Risk & Data Informed	Routine inspection of site 4-35-86-25 W6M. Inspected remaining equipment on site. Chain link fence around wellhead is laying on ground and mostly obscured by vegetation, leaving no crash protection and a tripping hazard. There is a swedge instead of a cap in a needle valve on the wellhead. Site has numerous Scentless Chamomile (invasive species) plants throughout, and site could be added to a weed control program. Inadequate signage for the site.								10377		
29-Aug-23	2023-2365	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project	Inspection with the operator of the 3 - S6's, J138.99 located at approximately KP 144+100, J138.98 located at approximately KP 144+060 and, and J138.97 located at approximately KP 144+000. These water course have been bored by a Horizontal Directional Bore and have had a fluid / mud release in each water course which are varying in severity and volumes. In addition to the fluid / mud releases the ground cover over the bore has slumped / collapsed for approximately 150 meters and has caused erosion / slumping on the banks of all 3 of the S6 water courses. WC J138.99, during the drilling of the pilot hole a small fluid / mud release to surface was observed at surface in the water course channel. this release was estimated to be approximately 5 cubic meters and was vac-trucked for disposal. During the 24-inch ream a second fluid / mud release occurred estimated at approximately 40 cubic meters that ran down the S6 channel and into a wetland off ROW. Drilling was stopped the channel was isolated and cleanup started on the S6 channel. There was containment installed on the channel off ROW. remediation of the wetland is being planned. Additional mud was brought to surface when the pipe was pulled and was contained in the isolation. See non-compliance. WC J138.98During the 36-inch ream a fluid / mud release was observed in the channel and was contained on ROW. WC 138.97, a fluid / mud release was observed after the pipe was pulled. During the inspection slumping along ditch line was noted from the exit location through to the bank of J138.99 on the entrance side. The slumping involves. the banks of the water courses and the ground between the water courses.										
29-Aug-23	2023-2365	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project											100082292
29-Aug-23	2023-2365	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project											

29-Aug-23	2023-2487	NTE Energy Canada Ltd.	NTS: C- 093-D/094-I-05	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 18855, Aug. 29, 2023 9:01 a.m. on site: Well Head: Surface casing valve open, SCV flow no measured LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-07. NC: Posted signage is not compliant to standards: missing flammable safety symbol and company name/formation is outdated. Well cabinet: Meter calibration date: Jan. 21, 2022 and Orifice Plate Service date: April 27, 2019. Chemical Storage: two tanks, single wall with metal containment, grounded, SDS labels posted, and drain plug in place. Flowline: Valve of flowlines are open (Active status). Noted dead grass directly below pig barrel location, possible fluid leak (not active). NB: snake plastic wrap and insulation is detaching from flow lines and portions are laying on the ground. Possible source of garbage if flowline insulation/wrapping left to deteriorate further. See attached photos. No invasive plants species noted on site at the time of the inspection.							10456		
29-Aug-23	2023-2487	NTE Energy Canada Ltd.	NTS: B- 070-K/094-I-05	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								10455		
29-Aug-23	2023-2487	NTE Energy Canada Ltd.	NTS: B- 070-K/094-I-05	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed						3970				
29-Aug-23	2023-2484	NTE Energy Canada Ltd.	NTS: D- 007-E/094-I-05	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 15835 /18930 Aug. 29, 2023 8:48 a.m. on site: Well Head # 15835 : Surface casing valve open, SCV flow no measured LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-07. NC: Posted signage is not compliant to standards: missing flammable safety symbol and company name/formation is outdated. Well Head # 18930 : Surface casing valve open, SCV flow no measured LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2017-06 (Surface Suspended). NC: Posted signage is not compliant to standards: missing flammable safety symbol and company name/formation is outdated. Well cabinet: Meter calibration date: Jan. 21, 2022 and Orifice Plate Service date: April 27, 2019. Chemical Storage: two tanks, single wall with metal containment, grounded and drain plug in place. No invasive plants species noted on site at the time of the inspection.						3965			
29-Aug-23	2023-2484	NTE Energy Canada Ltd.	NTS: D- 007-E/094-I-05	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed						3964				
29-Aug-23	2023-2484	NTE Energy Canada Ltd.	NTS: D- 007-E/094-I-05	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								10442		
29-Aug-23	2023-2484	NTE Energy Canada Ltd.	NTS: D-A007-E/094-I-05	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								10441		
29-Aug-23	2023-2429	NTE Energy Canada Ltd.	NTS: A-A043-B/094-I-12	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 20375, 20376, 22322, 23721 - Aug.29, 2023 - 11:24 hrs. - Four well heads on site. Parent well head (disconnected), SCV valve open, SCV flow no LEL measured (Altair-5x) and SCV no flow observed. Second well head "A", SCV valve open, SCV flow no LEL measured (ALtair-5x), SCV no flow observed. Third well head "B", SCV valve open, SCV flow measured an overrange LEL (ALtair-5x), SCV fast flow observed. Fourth well head "C", SCV valve open, SCV flow no LEL measured (ALtair-5x), SCV no flow observed. No spillage issues noted (fluids/gas). Posted signage is compliant to standards. Well cabinets: No LEL measured inside well cabinets at time of inspection (no visible/audile leaks noted). Meter calibration date: Jan. 29, 2022 and Orifice Plate Service date: August 21, 2023. Chemical Storage: single wall tanks (2x) with metal containment on site, SDS labels posted, drain plug installed, and grounded. Two double walled chemical tanks, SDS labelled and grounded. Flowlines: Flowline valves are open. KERMIT last gas production date: 2023-07 (Active). No invasive plants species noted on site at the time of the inspection." NC: Non-compliance - two open holes (pilings) were observed (safety Issue) - (See Attached Photos).							10374		
29-Aug-23	2023-2429	NTE Energy Canada Ltd.	NTS: A- 043-B/094-I-12	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed						3927				
29-Aug-23	2023-2429	NTE Energy Canada Ltd.	NTS: A- 043-B/094-I-12	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								10373		
29-Aug-23	2023-2429	NTE Energy Canada Ltd.	NTS: A-B043-B/094-I-12	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								10375		
29-Aug-23	2023-2429	NTE Energy Canada Ltd.	NTS: A-C043-B/094-I-12	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								10376		
29-Aug-23	2023-2429	NTE Energy Canada Ltd.	NTS: A- 043-B/094-I-12	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed						3926				
29-Aug-23	2023-2429	NTE Energy Canada Ltd.	NTS: A- 043-B/094-I-12	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed						3928				
29-Aug-23	2023-2429	NTE Energy Canada Ltd.	NTS: A- 043-B/094-I-12	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed						3925				
29-Aug-23	2023-2428	NTE Energy Canada Ltd.	NTS: B- 034-B/094-I-12	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 25032, 25249, 25250 - Aug.29, 2023 - 11:15 hrs. Three well heads on site. Parent well head (disconnected), SCV valve open, SCV flow no LEL measured (Altair-5x) and SCV no flow observed. No spillage issues noted (fluids/gas). Second well head "A", SCV valve open, SCV flow high LEL measured (ALtair-5x), SCV slow flow observed. No spillage issues noted (fluids/gas). Third well head "B", SCV valve open, SCV flow measured an overrange LEL (ALtair-5x), SCV fast flow observed. No spillage issues noted (fluids/gas). Posted signage is compliant to standards. Well cabinets: Low LEL Alarm measured inside well cabinet at time of inspection (no visible/audile leaks noted). Meter calibration date: Jan. 28, 2022 and Orifice Plate Service date: October 16, 2021. Comment: some snake wrap/insulation was observed to be hanging comments. Chemical Storage: single wall tanks (2x) with metal containment on site, SDS labels posted, drain plug installed, and grounded. Flowlines: Flowline valves are open. KERMIT last gas production date: 2023-07 (Active). No invasive plants species noted on site at the time of the inspection."							10372		
29-Aug-23	2023-2428	NTE Energy Canada Ltd.	NTS: B-B034-B/094-I-12	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed								10371		
29-Aug-23	2023-2428	NTE Energy Canada Ltd.	NTS: B- 034-B/094-I-12	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed						3924				
29-Aug-23	2023-2428	NTE Energy Canada Ltd.	NTS: B-A034-B/094-I-12	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed								10370		
29-Aug-23	2023-2428	NTE Energy Canada Ltd.	NTS: B- 034-B/094-I-12	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed						3922				
29-Aug-23	2023-2428	NTE Energy Canada Ltd.	NTS: B- 034-B/094-I-12	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed						3923				
29-Aug-23	2023-2427	NTE Energy Canada Ltd.	NTS: A- 037-B/094-I-12	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 20558 / 20559 - Aug. 29, 2023: 11:09 am Two well head on site. Parent well head (disconnected), SCV valve open, SCV flow no LEL measured (Altair-5x) and SCV no flow observed. No spillage issues noted (fluids/gas). Second well head "A", SCV valve open, SCV flow no LEL measured (ALtair-5x), SCV no flow observed. No spillage issues noted (fluids/gas). Posted signage is compliant to standards. Well cabinets: Low LEL Alarm measured inside well cabinet at time of inspection (no visible/audile leaks noted). Meter calibration date: Jan. 27, 2022 and Orifice Plate Service date: March 27, 2021. Comment: some snake wrap/insulation was observed to be hanging comments. Chemical Storage: single wall tanks (2x) with metal containment on site, SDS labels posted, drain plug installed, and grounded. Flowlines: Flowline valves are open. KERMIT last gas production date: 2023-07 (Active). No invasive plants species noted on site at the time of the inspection.							10369		
29-Aug-23	2023-2427	NTE Energy Canada Ltd.	NTS: A-A037-B/094-I-12	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed								10368		
29-Aug-23	2023-2427	NTE Energy Canada Ltd.	NTS: A- 037-B/094-I-12	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed						3920				
29-Aug-23	2023-2427	NTE Energy Canada Ltd.	NTS: A- 037-B/094-I-12	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed						3921				

29-Aug-23	2023-2426	NTE Energy Canada Ltd.	NTS: C- 096-J/094-I-05	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 20654 / 20655 - Aug. 29,2023: on s 10:52 a.m. Two well head on site. Parent well head (disconnected), SCV valve open, SCV flow no LEL measured (Altair-5x) and SCV no flow observed. No spillage issues noted (fluids/gas). Second well head "A", SCV valve open, SCV flow no LEL measured (ALtair-5x), SCV no flow observed. No spillage issues noted (fluids/gas). Posted signage is compliant to standards. Well cabinets: No LEL measured inside well cabinet at time of inspection (no visible/audile leaks noted). Meter calibration date: Jan. 27, 2022 and Orifice Plate Service date: May 27, 2021. Chemical Storage: single wall tanks (2x) with metal containment on site, SDS labels posted, drain plug installed, and grounded. Flowlines: Flowline valves are open. KERMIT last gas production date: 2023-07 (Active). Pig barrel chain in place. No invasive plants species noted on site at the time of the inspection.							10364		
29-Aug-23	2023-2426	NTE Energy Canada Ltd.	NTS: C-A096-J/094-I-05	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed								10363			
29-Aug-23	2023-2426	NTE Energy Canada Ltd.	NTS: C- 096-J/094-I-05	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							3916				
29-Aug-23	2023-2426	NTE Energy Canada Ltd.	NTS: C- 096-J/094-I-05	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							3915				
29-Aug-23	2023-2425	NTE Energy Canada Ltd.	NTS: A- 045-L/094-I-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 17249 Aug.29, 2023 on site at 9:35 a.m. Well Head: Compliant, surface casing valve open, SCV flow measured as overrange LEL (Altair-5x), SCV slow flow observed. Posted signage compliant to standards. Well cabinet: No LEL measured inside well cabinet at time of inspection (no visible/audile leaks noted). Meter calibration date: March 9, 2022, and Orifice Plate Service date: June 22, 2023. Chemical Storage: two tanks, single wall with metal containment, SDS labels posted, grounded and drain plug in place. Flowlines valves open. Note: snake wrapping/insulation is detaching/hanging from flowlines and fallen to the ground / scattered alongside the flowlines. KERMIT last gas production date: 2023-07 (Active). Note: Minor Spillage at Argus pig barrel assemble - on ground. No invasive plants species noted on site at the time of the inspection.							10367		
29-Aug-23	2023-2425	NTE Energy Canada Ltd.	NTS: A- 045-L/094-I-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							3919				
29-Aug-23	2023-2424	NTE Energy Canada Ltd.	NTS: B- 026-B/094-I-12	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 20299 - Aug. 29, 2023: 11:05 am on site. Well Head: SCV valve open, SCV flow no LEL measured (Altair-5x) and SCV no flow observed. No spillage issues noted (fluids/gas). Posted signage is compliant to standards. Well cabinets: No LEL measured inside well cabinet at time of inspection (no visible/audile leaks noted). Meter calibration date: Jan. 27, 2022 and Orifice Plate Service date: March 27, 2021. Comment: Minor fluid leaks observed on stainless steel valve (See Attached Photo). Chemical Storage: single wall tanks (2x) with metal containment on site, SDS labels posted, drain plug installed, and grounded. Flowlines: Flowline valves are open. KERMIT last gas production date: 2023-07 (Active). No invasive plants species noted on site at the time of the inspection.							10366		
29-Aug-23	2023-2424	NTE Energy Canada Ltd.	NTS: B- 026-B/094-I-12	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							3918				
29-Aug-23	2023-2423	NTE Energy Canada Ltd.	NTS: C- 006-B/094-I-12	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 20833 - Aug.29,2023: 10:50 am Well Head: SCV valve open, SCV flow no LEL measured (Altair-5x) and SCV no flow observed. No spillage issues noted (fluids/gas). Posted signage is compliant to standards. Well cabinets: No LEL measured inside well cabinet at time of inspection (no visible/audile leaks noted). Meter calibration date: Jan. 27, 2022 and Orifice Plate Service date: April 3, 2021. Chemical Storage: single wall tanks (2x) with metal containment on site, SDS labels posted, drain plug installed, and grounded. Flowlines: Flowline valves are open. KERMIT last gas production date: 2023-07 (Active). No invasive plants species noted on site at the time of the inspection.							10365		
29-Aug-23	2023-2423	NTE Energy Canada Ltd.	NTS: C- 006-B/094-I-12	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							3917				
29-Aug-23	2023-2421	NTE Energy Canada Ltd.	NTS: D- 026-J/094-I-05	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 20432 / 20433 - Aug. 29, 2023: on s 1042 a.m. Two well heads on site: NC: both signages posted for well location are missing flammable symbol (See Attached Photo). Two well head on site. Parent well head, SCV valve open, SCV flow overrange (Altair-5x) and SCV moderate flow. No spillage issues noted (fluids/gas). Second well head "A", SCV valve open, SCV flow no LEL measured (ALtair-5x), SCV no flow observed. No spillage issues noted (fluids/gas). Well cabinets: No LEL measured inside well cabinet at time of inspection (no visible/audile leaks noted). Meter calibration date: Jan. 10, 2015 (NTE to provide BCER inspector with status confirmation of last meter calibration date) and Orifice Plate Service date: Dec. 8, 2020. Chemical Storage: double walled tanks on site, SDS labels posted, grounded. Flowlines: Flowline valves are open. KERMIT last gas production date: 2023-07 (Active). No invasive plants species noted on site at the time of the inspection.							10361		
29-Aug-23	2023-2421	NTE Energy Canada Ltd.	NTS: D-A026-J/094-I-05	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								10362			
29-Aug-23	2023-2421	NTE Energy Canada Ltd.	NTS: D- 026-J/094-I-05	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							3913				
29-Aug-23	2023-2421	NTE Energy Canada Ltd.	NTS: D- 026-J/094-I-05	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							3914				
29-Aug-23	2023-2420	NTE Energy Canada Ltd.	NTS: D- 063-E/094-I-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 25737 / 26054 Aug. 29,2023: on site 09:43 a.m. Two well heads on site. Parent well head, SCV valve open, SCV flow overrange (Altair-5x) and SCV moderate flow. No spillage issues noted (fluids/gas). Second well head "A", SCV valve open, SCV flow no LEL measured (ALtair-5x), SCV no flow observed. No spillage issues noted (fluids/gas). Posted signage on site is compliant to standards. Well cabinet: No LEL measured inside well cabinet at time of inspection (no visible/audile leaks noted). Meter calibration date: March 15, 2022, and Orifice Plate Service date: July 19, 2023. Chemical Storage: chemical tanks on site, SDS labels posted, grounded. Flowlines: Flowline valves are open. KERMIT last gas production date: 2023-07 (Active). No invasive plants species noted on site at the time of the inspection.							10360		
29-Aug-23	2023-2420	NTE Energy Canada Ltd.	NTS: D- 063-E/094-I-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							3911				
29-Aug-23	2023-2420	NTE Energy Canada Ltd.	NTS: D- 063-E/094-I-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							3912				
29-Aug-23	2023-2420	NTE Energy Canada Ltd.	NTS: D-A063-E/094-I-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed								10359			

29-Aug-23	2023-2419	NTE Energy Canada Ltd.	NTS: A- 032-E/094-I-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	Well Head - Parent, A, B, C, D, E, and F (A-32-E_94-I-04) Aug. 29, 2023: on site at 10:10 a.m. Seven well heads on site. All well heads: SCV valve open, SCV flow no LEL measured (Altair-5x) and SCV no flow. No spillage issues noted (fluids/gas). Posted signage on site is compliant to standards. Well cabinets: Parent and "A" suitcase cabinets - no LEL measured inside well cabinet at time of inspection (no visible/audile leaks noted). Suitcase cabinet - B, C, D, E, and F - low LEL measured in suitcase cabinet. Meter calibration date: March 11, 2022, and Orifice Plate Service date: July 19, 2023. Chemical Storage: double walled tank and Single wall tank (2x) metal containment on site, SDS labels posted, grounded, and plug in place. Flowlines: Flowline valves are open. KERMIT last gas production date: 2023-07 (Active). No invasive plants species noted on site at the time of the inspection.						3906				
29-Aug-23	2023-2419	NTE Energy Canada Ltd.	NTS: A- 032-E/094-I-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							3909				
29-Aug-23	2023-2419	NTE Energy Canada Ltd.	NTS: A-E032-E/094-I-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									10356		
29-Aug-23	2023-2419	NTE Energy Canada Ltd.	NTS: A- 032-E/094-I-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							3907				
29-Aug-23	2023-2419	NTE Energy Canada Ltd.	NTS: A- 032-E/094-I-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									10358		
29-Aug-23	2023-2419	NTE Energy Canada Ltd.	NTS: A- 032-E/094-I-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							3910				
29-Aug-23	2023-2419	NTE Energy Canada Ltd.	NTS: A-C032-E/094-I-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									10353		
29-Aug-23	2023-2419	NTE Energy Canada Ltd.	NTS: A-D032-E/094-I-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									10355		
29-Aug-23	2023-2419	NTE Energy Canada Ltd.	NTS: A- 032-E/094-I-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							3904				
29-Aug-23	2023-2419	NTE Energy Canada Ltd.	NTS: A-A032-E/094-I-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									10354		
29-Aug-23	2023-2419	NTE Energy Canada Ltd.	NTS: A-B032-E/094-I-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									10352		
29-Aug-23	2023-2419	NTE Energy Canada Ltd.	NTS: A-F032-E/094-I-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									10357		
29-Aug-23	2023-2419	NTE Energy Canada Ltd.	NTS: A- 032-E/094-I-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							3908				
29-Aug-23	2023-2419	NTE Energy Canada Ltd.	NTS: A- 032-E/094-I-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							3905				
29-Aug-23	2023-2418	NTE Energy Canada Ltd.	NTS: B- 037-E/094-I-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 24568 Aug.29, 2023: on site at 10:05 a.m. Two well head on site. Parent well head, SCV valve open, SCV flow overrange (Altair-5x) and SCV moderate flow. No spillage issues noted (fluids/gas). Second well head "A", SCV valve open, SCV flow no LEL measured (Altair-5x), SCV no flow observed. No spillage issues noted (fluids/gas). Posted signage on site is compliant to standards. Well cabinet: No LEL measured inside well cabinet at time of inspection (no visible/audile leaks noted). Meter calibration date: March 10, 2022, and Orifice Plate Service date: July 19, 2023. Chemical Storage: double walled tanks on site, SDS labels posted, grounded. Flowlines: Flowline valves are open. KERMIT last gas production date: 2023-07 (Active). No invasive plants species noted on site at the time of the inspection.						3901				
29-Aug-23	2023-2418	NTE Energy Canada Ltd.	NTS: A- 023-E/094-I-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							3902				
29-Aug-23	2023-2418	NTE Energy Canada Ltd.	NTS: A- 023-E/094-I-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							3903				
29-Aug-23	2023-2418	NTE Energy Canada Ltd.	NTS: A- 023-E/094-I-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									10350		
29-Aug-23	2023-2418	NTE Energy Canada Ltd.	NTS: A-A023-E/094-I-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									10351		
29-Aug-23	2023-2418	NTE Energy Canada Ltd.	NTS: B- 037-E/094-I-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									10349		
29-Aug-23	2023-2412	NTE Energy Canada Ltd.	NTS: B- 037-E/094-I-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 24558 Aug.29,2023: 9. 53 a.m. Well Head: Compliant, surface casing valve open, SCV flow no measured LEL (Altair-5x), SCV no flow observed. Posted signage compliant to standards. Three wells on site: one active and two tombstone wells. Well cabinet: Low LEL measured inside well cabinet at time of inspection (no visible/audile leaks noted). Meter calibration date: March 9, 2022, and Orifice Plate Service date: June 22, 2023. Chemical Storage: two tanks, single wall with metal containment, SDS labels posted, grounded and drain plug in place. Flowlines valves open. NC: snake wrapping/insulation is detaching/hanging from flowlines and fallen to the ground / scattered alongside the flowlines (See Attached Photos). KERMIT last gas production date: 2023-07 (Active). No invasive plants species noted on site at the time of the inspection.								10342		
29-Aug-23	2023-2412	NTE Energy Canada Ltd.	NTS: B- 037-E/094-I-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							3895				
29-Aug-23	2023-2410	NTE Energy Canada Ltd.	NTS: D- 059-L/094-I-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 16969 Aug. 29, 2023: 8:25 am on site: Well Head: Compliant, surface casing valve open, SCV flow no measured LEL (Altair-5x), SCV no flow observed. Posted signage compliant to standards. Well cabinet: Low LEL measured inside well cabinet at time of inspection (no visible/audile leaks noted). Meter calibration date: March 9, 2022, and Orifice Plate Service date: June 22, 2023. Chemical Storage: two tanks, single wall with metal containment, SDS labels posted, grounded and drain plug in place. Flowlines valves open. Note snake wrapping/insulation is detaching/hanging from flowlines (possibly lead to garbage on site if materials are permitted to deteriorate (See Attached Photo). KERMIT last gas production date: 2023-07 (Active). No invasive plants species noted on site at the time of the inspection.								10341		
29-Aug-23	2023-2408	NTE Energy Canada Ltd.	NTS: A- 070-L/094-I-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 18635 Aug. 29, 2023 9:15 a.m. on site: Well Head: Compliant, surface casing valve open, SCV flow no measured LEL (Altair-5x), SCV no flow observed. Posted signage compliant to standards. Well cabinet: small old fluid leak/spill on stainless steel fittings inside well cabinet (See Attached Photos) and high LEL measured inside well cabinet at time of inspection (Over Range). Meter calibration date: March 9, 2022 and Orifice Plate Service date: June 22, 2023. Chemical Storage: two tanks, single wall with metal containment, grounded and drain plug in place. Flowlines valves open. NC: Spill observed below the ARGUS pig barrel, dead grass observed due to fluid spillage on the ground at the time of maintenance (See Attached Photo). No invasive plants species noted on site at the time of the inspection.								10340		
29-Aug-23	2023-2348	Bench Creek Resources Ltd.	NTS: A- 090-J/094-I-08	HELICOPTER	NORTH	Completed	In Compliance	Officer Selected	This is a follow-up inspection to confirm removal of contaminated dirt below chem tanks stored behind the Facility. Contaminated dirt has been removed. A subsequent request was made this morning by email to Bench Creek to ask that the corroded steel chem tanks (...the source of the previous ground contamination) were removed to prevent further leaks and contamination. A request was also made to address the Scentless Chamomile widely dispersed across the Facility property.						3812				
29-Aug-23	2023-2348	Bench Creek Resources Ltd.	NTS: A- 090-J/094-I-08	HELICOPTER	NORTH	Completed	In Compliance	Officer Selected							3813				
29-Aug-23	2023-2461	Bench Creek Resources Ltd.	NTS: D- 038-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3953				
29-Aug-23	2023-2461	Bench Creek Resources Ltd.	NTS: D- 038-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10411		
29-Aug-23	2023-2459	Cenovus Energy Inc.	NTS: C- 016-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10408		
29-Aug-23	2023-2458	Ovintiv Canada ULC	NTS: D-A044-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10407		
29-Aug-23	2023-2458	Ovintiv Canada ULC	NTS: D- 044-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3950				
29-Aug-23	2023-2458	Ovintiv Canada ULC	NTS: D- 044-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3949				
29-Aug-23	2023-2458	Ovintiv Canada ULC	NTS: D- 044-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10406		
29-Aug-23	2023-2458	Ovintiv Canada ULC	NTS: D-C044-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10405		
29-Aug-23	2023-2458	Ovintiv Canada ULC	NTS: D- 044-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3951				

29-Aug-23	2023-2438	ARC Resources Ltd.	From DLS: 04-04-079-14 To DLS: 01-06-079-14	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Inspected highway bore and wetland/arc site bores. Inspected casing on the 2" fuel gas line. Looked at cleanup and soil handling, no concerns. ditching and pipe handling was satisfactory. No concerns at time of inspection.											
29-Aug-23	2023-2438	ARC Resources Ltd.	From DLS: 01-06-079-14 To DLS: 04-04-079-14	TRUCK	SOUTH	Completed	In Compliance	Officer Selected												
29-Aug-23	2023-2438	ARC Resources Ltd.	UTM: 10N 678110.536E 6188738.366N	TRUCK	SOUTH	Completed	In Compliance	Officer Selected												
29-Aug-23	2023-2384	Shell Canada Limited	DLS: 09-02-080-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									10275			
29-Aug-23	2023-2384	Shell Canada Limited	DLS: 09-02-080-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							3864					
29-Aug-23	2023-2367	Shell Canada Limited	DLS: E04-17-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10248			
29-Aug-23	2023-2367	Shell Canada Limited	DLS: J04-17-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10253			
29-Aug-23	2023-2367	Shell Canada Limited	DLS: 04-17-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3853					
29-Aug-23	2023-2367	Shell Canada Limited	DLS: 04-17-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3847					
29-Aug-23	2023-2367	Shell Canada Limited	DLS: 04-17-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3844					
29-Aug-23	2023-2367	Shell Canada Limited	DLS: 04-17-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3854					
29-Aug-23	2023-2367	Shell Canada Limited	DLS: D04-17-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10237			
29-Aug-23	2023-2367	Shell Canada Limited	DLS: I04-17-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10252			
29-Aug-23	2023-2367	Shell Canada Limited	DLS: 04-17-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10233			
29-Aug-23	2023-2367	Shell Canada Limited	DLS: F04-17-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10249			
29-Aug-23	2023-2367	Shell Canada Limited	DLS: 04-17-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3846					
29-Aug-23	2023-2367	Shell Canada Limited	DLS: 04-17-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3849					
29-Aug-23	2023-2367	Shell Canada Limited	DLS: 04-17-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3851					
29-Aug-23	2023-2367	Shell Canada Limited	DLS: A04-17-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10234			
29-Aug-23	2023-2367	Shell Canada Limited	DLS: B04-17-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10235			
29-Aug-23	2023-2367	Shell Canada Limited	DLS: C04-17-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10236			
29-Aug-23	2023-2367	Shell Canada Limited	DLS: G04-17-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10250			
29-Aug-23	2023-2367	Shell Canada Limited	DLS: H04-17-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10251			
29-Aug-23	2023-2367	Shell Canada Limited	DLS: 04-17-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3852					
29-Aug-23	2023-2367	Shell Canada Limited	DLS: 04-17-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3848					
29-Aug-23	2023-2364	Shell Canada Limited	DLS: 10-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10208			
29-Aug-23	2023-2364	Shell Canada Limited	DLS: A10-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10209			
29-Aug-23	2023-2364	Shell Canada Limited	DLS: B10-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10205			
29-Aug-23	2023-2364	Shell Canada Limited	DLS: C10-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10206			
29-Aug-23	2023-2364	Shell Canada Limited	DLS: D10-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10211			
29-Aug-23	2023-2364	Shell Canada Limited	DLS: 15-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10213			
29-Aug-23	2023-2364	Shell Canada Limited	From DLS: 15-03-080-20 To DLS: 11-12-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										37497		
29-Aug-23	2023-2364	Shell Canada Limited	DLS: E15-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10207			
29-Aug-23	2023-2364	Shell Canada Limited	DLS: E10-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10217			
29-Aug-23	2023-2364	Shell Canada Limited	DLS: A15-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10214			
29-Aug-23	2023-2364	Shell Canada Limited	DLS: B15-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10215			
29-Aug-23	2023-2364	Shell Canada Limited	DLS: C15-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10216			
29-Aug-23	2023-2364	Shell Canada Limited	DLS: D15-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10212			
29-Aug-23	2023-2364	Shell Canada Limited	DLS: F15-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10210			
29-Aug-23	2023-2364	Shell Canada Limited	DLS: 10-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3833					
29-Aug-23	2023-2364	Shell Canada Limited	DLS: 10-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3831					
29-Aug-23	2023-2364	Shell Canada Limited	DLS: 10-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3839					
29-Aug-23	2023-2364	Shell Canada Limited	DLS: 10-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3840					
29-Aug-23	2023-2364	Shell Canada Limited	DLS: 10-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3838					
29-Aug-23	2023-2364	Shell Canada Limited	DLS: 10-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3842					
29-Aug-23	2023-2364	Shell Canada Limited	DLS: 15-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3835					
29-Aug-23	2023-2364	Shell Canada Limited	DLS: 15-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3836					
29-Aug-23	2023-2364	Shell Canada Limited	DLS: 15-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3841					
29-Aug-23	2023-2364	Shell Canada Limited	DLS: 15-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3834					
29-Aug-23	2023-2364	Shell Canada Limited	DLS: 15-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3832					
29-Aug-23	2023-2364	Shell Canada Limited	DLS: 15-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3843					
29-Aug-23	2023-2364	Shell Canada Limited	DLS: 15-03-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3837					
29-Aug-23	2023-2361	Shell Canada Limited	DLS: 02-15-079-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									10203			
29-Aug-23	2023-2361	Shell Canada Limited	From DLS: 08-14-079-21 To DLS: 02-15-079-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										37491		
29-Aug-23	2023-2360	Shell Canada Limited	DLS: 08-14-079-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10201			
29-Aug-23	2023-2360	Shell Canada Limited	DLS: 08-14-079-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3830					
29-Aug-23	2023-2355	Shell Canada Limited	DLS: 06-24-079-21	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									10189			
29-Aug-23	2023-2355	Shell Canada Limited	DLS: 06-24-079-21	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							3819					
29-Aug-23	2023-2353	Shell Canada Limited	DLS: 16-29-079-20	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									10185			
29-Aug-23	2023-2351	Ovintiv Canada ULC	DLS: A04-20-079-17	TRUCK	SOUTH	Completed	In Compliance	Drilling Rig	Rig and location clean and well organized first well on this location. no concerns at time of inspection								10178			
29-Aug-23	2023-2347	Ovintiv Canada ULC	From DLS: 02-06-081-17 To DLS: 09-06-081-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Stripping activities underway. No concerns at time of inspection.											
29-Aug-23	2023-2347	Ovintiv Canada ULC	From DLS: 02-06-081-17 To DLS: 09-06-081-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Stripping activities underway. No concerns at time of inspection.											
29-Aug-23	2023-2347	Ovintiv Canada ULC	From DLS: 09-06-081-17 To DLS: 02-06-081-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Stripping activities underway. No concerns at time of inspection.											
29-Aug-23	2023-2347	Ovintiv Canada ULC	From DLS: 09-06-081-17 To DLS: 02-06-081-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Stripping activities underway. No concerns at time of inspection.											
29-Aug-23	2023-2347	Ovintiv Canada ULC	From DLS: 09-06-081-17 To DLS: 02-06-081-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Stripping activities underway. No concerns at time of inspection.											
30-Aug-23	2023-2661	Whitecap Resources Inc.	From DLS: 08-35-084-14 To DLS: 08-35-084-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Visited area where pipeline failure occurred in Nov 2021. Inspection was conducted to ensure contaminated material from spill area in adjacent field had been hauled to facility and the field was reclaimed and in use. The area (field) that was impacted by the pipeline failure has been cleaned up with no visible evidence of the spill remaining. The field where the line was removed and repaired is productive and growing a grain crop. No concerns at time of inspection.										
30-Aug-23	2023-2661	Whitecap Resources Inc.	From DLS: 08-35-084-14 To DLS: 06-02-085-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
30-Aug-23	2023-2521	Canadian Natural Resources Limited	NTS: B- 024-L/094-B-15	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected	The processing equipment has been decommissioned and the well cut and capped.	OGAA	EPMR	15(a)	(a) make reasonable efforts to ensure that seed, plant parts or propagules of an invasive plant are not transported into the area while carrying out the oil and gas activities.	Scentless chamomile is becoming established on the wellsite since the well was cut and capped. At this point in time, the plants could be picked before the seed is fully dispersed.			10513			
30-Aug-23	2023-2520	Canadian Natural Resources Limited	NTS: D- 077-L/094-B-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	It was observed that the barricade has been removed from around the wellhead. There was only 1 moose track in proximity to the wellhead and no bison.								10510			
30-Aug-23	2023-2517	Canadian Natural Resources Limited	From NTS: B- 029-G/094-B-15 To NTS: D- 077-L/094-B-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	This inspection is for the bridge at km 17 on the Genesis Road located in the Cypress Field. In the last 2 engineered inspections, the bridge received an overall structure rating of fair to poor. The engineering report recommends all timber components to be replaced and the fit for purpose is checked as "No" with a comment for light duty vehicles only. There is a wellhead to abandon and a lease to reclaim and restore and the bridge needs to support the traffic needed for that work. An inspection (#2023-2475) was send for the bridge at km 13 on the Genesis Road and it requires repairs. This bridge at km 17 should be assessed for its upcoming purpose and repairs made. Due to system limitations, this inspection will show as a PASS, however, there are concerns about the condition of the bridge.									37798		
30-Aug-23	2023-2478	Canadian Natural Resources Limited	From NTS: A- 035-L/094-B-15 To NTS: A- 034-L/094-B-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	No concerns noted at the time of inspection. The well has been cut, capped and abandoned in the recent past.									37710		
30-Aug-23	2023-2478	Canadian Natural Resources Limited	NTS: A- 034-L/094-B-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									10435			
30-Aug-23	2023-2477	Canadian Natural Resources Limited	NTS: C- 080-F/094-B-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	CNRL contractorsaid this well site will be planted with trees representing the adjacent natural and planted stands of trees. Not a complete inspection but no concerns were noted. One item that has come up with industry restoration inspections, in general, is for a final sweep of the well site and adjacent area for litter.								10434			
30-Aug-23	2023-2476	Canadian Natural Resources Limited	From NTS: B- 090-F/094-B-15 To NTS: D- 067-F/094-B-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Upon conducting planned and regular inspections in the Cypress Creek area, I had an opportunity to talk to Curt Rochon of Ridgeline Canada Ltd conducting restoration work on the road (#6393 segment #4) which goes to wellsite D-067-F/094-B-15 in the Cypress Field. Thanks to Curt for our discussions, explaining his work and a quick tour of the road work completed so far. No concerns were noted at the time of inspection.									37681		
30-Aug-23	2023-2475	Canadian Natural Resources Limited	From NTS: B- 029-G/094-B-15 To NTS: D- 077-L/094-B-15	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected	This bridge is located 315 meters north of the b-24-L / 94-B-15 well site on the Genesis Road. Perhaps km 16-17.									37675		
30-Aug-23	2023-2474	Canadian Natural Resources Limited	From NTS: A- 070-F/094-B-15 To NTS: D- 070-F/094-B-15	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	Please update the facility status from ACTIVE to REMOVED and inform the BCER Engineering Division of the update. Thank you.											
30-Aug-23	2023-2474	Canadian Natural Resources Limited	NTS: A- 070-F/094-B-15	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							3963					
30-Aug-23	2023-2474	Canadian Natural Resources Limited	NTS: A- 070-F/094-B-15	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									10433			
30-Aug-23	2023-2474	Canadian Natural Resources Limited	From NTS: A- 070-F/094-B-15 To NTS: A- 070-F/094-B-15	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
30-Aug-23	2023-2474	Canadian Natural Resources Limited	From NTS: A- 070-F/094-B-15 To NTS: A- 070-F/094-B-15	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
30-Aug-23	2023-2474	Canadian Natural Resources Limited	From NTS: B- 070-F/094-B-15 To NTS: A- 070-F/094-B-15	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program										37664		
30-Aug-23	2023-2473	Canadian Natural Resources Limited		WALK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program	While there is some machine work to be done on the deficiencies there is an opportunity to deal with a blocked culvert and some ditch erosion.											
30-Aug-23	2023-2473	Canadian Natural Resources Limited	From NTS: C- 051-J/094-B-15 To NTS: A- 060-J/094-B-15	WALK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program										37658		
30-Aug-23	2023-2473	Canadian Natural Resources Limited	NTS: A- 060-J/094-B-15	WALK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									10419			
30-Aug-23	2023-2437	Pavilion Energy Corp.	DLS: 06-29-085-18	TRUCK	CENTRAL	Completed	In Compliance	Incident	Responded to incident 79837630 (Kermit) Location of Pipeline Break on P 1464 Segment 2 is at approximately 320m W of landowner residence and approximately 75m north of 254 Road. See Notebook for notes.								10382			
30-Aug-23	2023-2437	Pavilion Energy Corp.	DLS: 11-02-086-19	TRUCK	CENTRAL	Completed	In Compliance	Incident							3933					
30-Aug-23	2023-2437	Pavilion Energy Corp.	From DLS: 06-27-085-18 To DLS: 11-02-086-19	TRUCK	CENTRAL	Completed	In Compliance	Incident												
30-Aug-23	2023-2471	Kelt Exploration (LNG) Ltd.	NTS: D- 057-E/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10424			
30-Aug-23	2023-2471	Kelt Exploration (LNG) Ltd.	NTS: D- 057-E/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3958					
30-Aug-23	2023-2470	Cenovus Energy Inc.	NTS: D- 097-E/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10423			
30-Aug-23	2023-2469	Cenovus Energy Inc.	NTS: D- 075-E/093-P-01	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									10422			

30-Aug-23	2023-2469	Cenovus Energy Inc.	NTS: D- 075-E/093-P-01	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed						3957				
30-Aug-23	2023-2468	Cenovus Energy Inc.	NTS: B- 083-E/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10421		
30-Aug-23	2023-2467	Cenovus Energy Inc.	NTS: C- 094-E/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10420		
30-Aug-23	2023-2388	STRATHCONA RESOURCES LTD.	DLS: 02-21-080-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10278		
30-Aug-23	2023-2388	STRATHCONA RESOURCES LTD.	DLS: 02-21-080-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						3868				
30-Aug-23	2023-2386	Shell Canada Limited	DLS: 05-05-080-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10277		
30-Aug-23	2023-2386	Shell Canada Limited	DLS: 05-05-080-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						3866				
30-Aug-23	2023-2386	Shell Canada Limited	From DLS: 15-04-080-21 To DLS: 11-05-080-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										37526
30-Aug-23	2023-2385	STRATHCONA RESOURCES LTD.	DLS: 03-25-080-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						3865				
30-Aug-23	2023-2385	STRATHCONA RESOURCES LTD.	DLS: 03-25-080-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10276		
30-Aug-23	2023-2378	Shell Canada Limited	DLS: 14-16-080-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected						3861				
30-Aug-23	2023-2378	Shell Canada Limited	DLS: 14-16-080-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								10267		
30-Aug-23	2023-2378	Shell Canada Limited	From DLS: 01-21-080-21 To DLS: 14-16-080-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										37504
30-Aug-23	2023-2359	STRATHCONA RESOURCES LTD.	DLS: A04-30-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10197		
30-Aug-23	2023-2359	STRATHCONA RESOURCES LTD.	DLS: C04-30-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10198		
30-Aug-23	2023-2359	STRATHCONA RESOURCES LTD.	From DLS: 06-19-080-20 To DLS: 06-30-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										37490
30-Aug-23	2023-2359	STRATHCONA RESOURCES LTD.	DLS: 04-30-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10200		
30-Aug-23	2023-2359	STRATHCONA RESOURCES LTD.	DLS: B04-30-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10199		
30-Aug-23	2023-2359	STRATHCONA RESOURCES LTD.	DLS: 04-30-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						3828				
30-Aug-23	2023-2359	STRATHCONA RESOURCES LTD.	DLS: 04-30-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						3826				
30-Aug-23	2023-2359	STRATHCONA RESOURCES LTD.	DLS: 04-30-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						3827				
30-Aug-23	2023-2359	STRATHCONA RESOURCES LTD.	DLS: 04-30-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						3829				
30-Aug-23	2023-2356	Shell Canada Limited	DLS: A12-28-079-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10190		
30-Aug-23	2023-2356	Shell Canada Limited	DLS: 12-28-079-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						3820				
30-Aug-23	2023-2354	Shell Canada Limited	DLS: 08-09-080-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								10186		
30-Aug-23	2023-2354	Shell Canada Limited	DLS: 08-09-080-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected						3818				
30-Aug-23	2023-2354	Shell Canada Limited	DLS: 09-33-079-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								10187		
31-Aug-23	2023-2443	PETRONAS Energy Canada Ltd.	NTS: B- 056-H/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	This well has been inactive for 12 consecutive months. The wellhead valves are chained and locked and the flowline has been disconnected on the pipeline side after the meter cupboard, but as per the Drilling and Production Regulations, the flowline needs to be disconnected at the wellhead, and NOT after the equipment. Please correct this.							10389		
31-Aug-23	2023-2443	PETRONAS Energy Canada Ltd.	From NTS: B- 056-H/094-G-01 To NTS: C- 057-H/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										
31-Aug-23	2023-2443	PETRONAS Energy Canada Ltd.	NTS: B- 056-H/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed						3938				
31-Aug-23	2023-2442	PETRONAS Energy Canada Ltd.	NTS: A- 035-H/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	This well has now been inactive for 12 consecutive months, and therefore is needing to be surface suspended as per the regulations. The wellhead valves are chained and locked and the flowline is disconnected on the pipeline side of the equipment, and NOT at the wellhead as per the Regulation requirements. Please correct this and have the flowline disconnected at the wellhead as per the Drilling and Production Regulations.							10388		
31-Aug-23	2023-2442	PETRONAS Energy Canada Ltd.	NTS: A- 035-H/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed						3937				
31-Aug-23	2023-2442	PETRONAS Energy Canada Ltd.	From NTS: A- 035-H/094-G-01 To NTS: C- 046-H/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										
31-Aug-23	2023-2441	PETRONAS Energy Canada Ltd.	NTS: C- 046-H/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	This well has been INACTIVE for 12 consecutive months. The wellhead is chained and locked and the ESD is tripped. This well should be considered for surface suspension. -There are faint odours around the wellhead and building area, check for leaks.							10387		
31-Aug-23	2023-2441	PETRONAS Energy Canada Ltd.	From NTS: C- 046-H/094-G-01 To NTS: C- 057-H/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										
31-Aug-23	2023-2440	PETRONAS Energy Canada Ltd.	NTS: B- 051-G/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	This is a suspended wellhead only site. The valve handles need to be chained and locked for proper suspension requirements to be met. The chain and lock are there, but not used and are not on the valves handles for proper lock out. Please put chain and lock in place. -The surface casing vent is leaking. I see the last test was submitted in 2022 and it says there are NO EMISSIONS, but I put a latex glove over the vent assembly and the latex glove fully inflated and I can hear it gurgling. -The location signage at the lease entrance is in the name of PROGRESS, emergency number difficult to read and has vegetation growing up in front of the signage. Please make the signage legible and conspicuous as per the Regulations. Also, the location signage at the beginning of the lease road is missing a 'sour symbol', as the location signage at lease entrance has a sour symbol. As per the gas analysis esubmission for this well, there is no H2S present in the gas stream, therefore the sour symbol on the location signage at the lease entrance should have the sour symbol removed if no H2S present.							10386		
31-Aug-23	2023-2382	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										
31-Aug-23	2023-2382	Canadian Natural Resources Limited	DLS: 09-03-085-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								10273		
31-Aug-23	2023-2380	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										
31-Aug-23	2023-2380	PETRONAS Energy Canada Ltd.	DLS: 11-02-085-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								10272		
31-Aug-23	2023-2379	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										
31-Aug-23	2023-2379	PETRONAS Energy Canada Ltd.	DLS: 15-03-085-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								10270		
31-Aug-23	2023-2379	PETRONAS Energy Canada Ltd.	DLS: 10-03-085-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								10269		
31-Aug-23	2023-2376	PETRONAS Energy Canada Ltd.	DLS: A01-10-085-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								10266		
31-Aug-23	2023-2376	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										
31-Aug-23	2023-2375	PETRONAS Energy Canada Ltd.	DLS: 09-10-085-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								10265		
31-Aug-23	2023-2375	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										
31-Aug-23	2023-2372	Procyon Energy Corp.	DLS: 10-24-086-17	TRUCK	CENTRAL	Completed	In Compliance	Internal Request	Status check, no recent work					3858				
31-Aug-23	2023-2372	Procyon Energy Corp.		TRUCK	CENTRAL	Completed	In Compliance	Internal Request	Status check, no recent work									
31-Aug-23	2023-2372	Procyon Energy Corp.	DLS: 10-24-086-17	TRUCK	CENTRAL	Completed	In Compliance	Internal Request	Status check, no recent work							10259		
31-Aug-23	2023-2371	Procyon Energy Corp.	DLS: 06-25-086-17	TRUCK	CENTRAL	Completed	In Compliance	Internal Request	Status check, nothing completed here as required							10258		
31-Aug-23	2023-2371	Procyon Energy Corp.		TRUCK	CENTRAL	Completed	In Compliance	Internal Request	Status check, nothing completed here as required									
31-Aug-23	2023-2371	Procyon Energy Corp.	DLS: 06-25-086-17	TRUCK	CENTRAL	Completed	In Compliance	Internal Request	Status check, nothing completed here as required					3857				
31-Aug-23	2023-2370	ARC Resources Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										
31-Aug-23	2023-2370	ARC Resources Ltd.	DLS: 01-10-085-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								10257		
31-Aug-23	2023-2369	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										
31-Aug-23	2023-2369	Canadian Natural Resources Limited	DLS: 05-02-085-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								10256		
31-Aug-23	2023-2369	Canadian Natural Resources Limited	DLS: 05-02-085-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected						3855				
31-Aug-23	2023-2369	Canadian Natural Resources Limited	DLS: 05-02-085-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected						3856				
31-Aug-23	2023-2368	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Heavy veg cover on access and site									
31-Aug-23	2023-2368	Canadian Natural Resources Limited	DLS: 10-27-085-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Heavy veg cover on access and site							10255		
31-Aug-23	2023-2366	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										
31-Aug-23	2023-2366	Canadian Natural Resources Limited	DLS: 07-31-086-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								10254		
31-Aug-23	2023-2500	ARC Resources Ltd.	DLS: D02-27-084-24	TRUCK	MID	Completed	In Compliance	Officer Selected	Routine inspection of site 2-27-84-24 W6M. LELs detected in well H, G meter box. AIT 3000 and AIT 2000 monitors showing LELs, no LELs detected with personal monitor.							10484		
31-Aug-23	2023-2500	ARC Resources Ltd.	DLS: E02-27-084-24	TRUCK	MID	Completed	In Compliance	Officer Selected								10485		
31-Aug-23	2023-2500	ARC Resources Ltd.	DLS: F02-27-084-24	TRUCK	MID	Completed	In Compliance	Officer Selected								10486		
31-Aug-23	2023-2500	ARC Resources Ltd.	DLS: G02-27-084-24	TRUCK	MID	Completed	In Compliance	Officer Selected								10487		
31-Aug-23	2023-2500	ARC Resources Ltd.	DLS: H02-27-084-24	TRUCK	MID	Completed	In Compliance	Officer Selected								10488		
31-Aug-23	2023-2500	ARC Resources Ltd.	DLS: K02-27-084-24	TRUCK	MID	Completed	In Compliance	Officer Selected								10492		
31-Aug-23	2023-2500	ARC Resources Ltd.	DLS: 02-27-084-24	TRUCK	MID	Completed	In Compliance	Officer Selected						3981				
31-Aug-23	2023-2500	ARC Resources Ltd.	DLS: 02-27-084-24	TRUCK	MID	Completed	In Compliance	Officer Selected								10489		
31-Aug-23	2023-2500	ARC Resources Ltd.	DLS: E02-27-084-24	TRUCK	MID	Completed	In Compliance	Officer Selected								10490		
31-Aug-23	2023-2500	ARC Resources Ltd.	DLS: J02-27-084-24	TRUCK	MID	Completed	In Compliance	Officer Selected								10491		
31-Aug-23	2023-2500	ARC Resources Ltd.	DLS: A02-27-084-24	TRUCK	MID	Completed	In Compliance	Officer Selected								10481		
31-Aug-23	2023-2500	ARC Resources Ltd.	DLS: B02-27-084-24	TRUCK	MID	Completed	In Compliance	Officer Selected								10482		
31-Aug-23	2023-2500	ARC Resources Ltd.	DLS: C02-27-084-24	TRUCK	MID	Completed	In Compliance	Officer Selected								10483		
31-Aug-23	2023-2499	ARC Resources Ltd.	DLS: A13-26-084-24	TRUCK	MID	Completed	In Compliance	Officer Selected	Routine inspection of site 13-26-84-24 W6M. Inspected surface equipment on site. No issues found at time of inspection.							10474		
31-Aug-23	2023-2499	ARC Resources Ltd.	DLS: B13-26-084-24	TRUCK	MID	Completed	In Compliance	Officer Selected	Routine inspection of site 13-26-84-24 W6M. Inspected surface equipment on site. No issues found at time of inspection.							10471		
31-Aug-23	2023-2499	ARC Resources Ltd.	DLS: 13-26-084-24	TRUCK	MID	Completed	In Compliance	Officer Selected	Routine inspection of site 13-26-84-24 W6M. Inspected surface equipment on site. No issues found at time of inspection.					3980				
31-Aug-23	2023-2499	ARC Resources Ltd.	DLS: 13-26-084-24	TRUCK	MID	Completed	In Compliance	Officer Selected	Routine inspection of site 13-26-84-24 W6M. Inspected surface equipment on site. No issues found at time of inspection.							10473		
31-Aug-23	2023-2481	ARC Resources Ltd.	From DLS: 04-13-084-24 To DLS: 03-24-083-23	TRUCK	MID	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 8-30-83-23 W6M. Inspected surface equipment on site. No issues found at time of inspection.								37724	
31-Aug-23	2023-2481	ARC Resources Ltd.	DLS: 08-30-083-23	TRUCK	MID	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 8-30-83-23 W6M. Inspected surface equipment on site. No issues found at time of inspection.							10440		
31-Aug-23	2023-2503	NTE Energy Canada Ltd.	NTS: B- 038-L/094-I-05	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 13819 Aug. 31, 2023 10:20 a.m. on site: Well Head: Surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no fill/flow observed. KERMIT last gas production date: 2023-07 (Active production status). Signage posted is compliant to standards. NC: Potential spillage/leak: ball valve missing bull plug from flowline leading from well head assembly (See attached Photo). Well cabinet: Meter calibration date: Jan. 22, 2022, and Orifice Plate Service date: Aug. 2, 2020. Chemical Storage: single wall tank (2x) with metal containment, SDS labels present, grounded, and drain plug in place. Flowline: Note that flowline valves were open. No invasive plant species noted on well pad at time of inspection.	OGAA		37(1)(a)	(a) prevent spillage, and	NC: Potential spillage/leak: ball valve missing bull plug from flowline leading from well head assembly (See attached Photo).			10497		
31-Aug-23	2023-2503	NTE Energy Canada Ltd.	NTS: B- 038-L/094-I-05	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed						3984				

31-Aug-23	2023-2502	NTE Energy Canada Ltd.	NTS: D- 033-L/094-I-05	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 16612 /18851 /19479 : Aug. 31, 2023 10:12 a.m. on site: Well Head # 16612: Surface casing valve open, SCV flow no measured LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-07. Posted signage meets compliance standards. Well Head # 18851: Surface casing valve open, SCV flow no measured LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-07. Posted signage meets compliance standards. Well Head # 19479: Surface casing valve open, SCV flow no measured LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-07. Posted signage meets compliance standards. Well cabinet: Meter calibration date: Jan. 23, 2022 and Orifice Plate Service date: June 9, 2020. NC: Well Cabinet - a-43-L / 94-I-05 : Spillage noted: High LEL measured inside well suitcase/cabinet (gas leak). Chemical Storage: three storage tank sites (single wall) each with metal containment, grounded, SDS labels present, and drain plug in place. Flowline: Note that flowline valves were open. NC: Observed insulation and plastic snake wrap detaching from flowlines of which pieces were scattered onto ground: potential future source of garbage, NTE to consider clean up at the time of next inspection/service date for the site (See Attached Photos). No invasive plants species noted on site at the time of the inspection.								10496		
31-Aug-23	2023-2502	NTE Energy Canada Ltd.	NTS: A- 043-L/094-I-05	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		OGAA	DRPR	15(3)(b)	(b) that the well site is free of garbage, debris and derelict equipment.	NC: Observed insulation and plastic snake wrap detaching from flowlines of which pieces were scattered onto ground: source of garbage/debris scattered on well site. NTE to consider clean up at the time of next inspection/service date for the site (See Attached Photos).	3983				
31-Aug-23	2023-2502	NTE Energy Canada Ltd.	NTS: A-A043-L/094-I-05	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									10495		
31-Aug-23	2023-2502	NTE Energy Canada Ltd.	NTS: A- 043-L/094-I-05	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	NC: Well Cabinet - a-43-L / 94-I-05 : Spillage noted: High LEL measured inside well suitcase/cabinet (gas leak).			10494		
31-Aug-23	2023-2501	NTE Energy Canada Ltd.	NTS: A- 063-L/094-I-05	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 16616 Aug. 31, 2023 10:02 a.m. on site: Well Head: Surface casing valve open, SCV flow measured no LEL (Altair-5x), and SCV no fill/flow observed. KERMIT last gas production date: 2023-07 (Active production status). Signage posted is compliant to standards. Well cabinet: Meter calibration date: Jan. 25, 2023, and Orifice Plate Service date: June 8, 2023. Chemical Storage: single wall tank (2x) with metal containment, SDS labels present, grounded, and drain plug in place. Flowline: Note that flowline valves were open. NB: Flowline snake wrapping and insulation detaching/hanging from pipes: possible future source of garbage if not maintained (See attached photos). No invasive plant species noted on well pad at time of inspection.								10493		
31-Aug-23	2023-2497	NTE Energy Canada Ltd.	NTS: B- 070-K/094-I-05	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 18852 Aug. 31, 2023 9:56 a.m. on site: Well Head: Surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no fill/flow observed. KERMIT last gas production date: 2023-07 (Active production status). Signage posted is compliant to standards. Well cabinet: Meter calibration date: Jan. 25, 2022, and Orifice Plate Service date: June 8, 2023. Chemical Storage: single wall tank (2x) with metal containment + one double wall tank, SDS labels present, grounded, and drain plug in place. Flowline: Note that flowline valves were open. No invasive plant species noted on well pad at time of inspection.								10470		
31-Aug-23	2023-2497	NTE Energy Canada Ltd.	NTS: B- 070-K/094-I-05	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							3977				
31-Aug-23	2023-2496	NTE Energy Canada Ltd.	NTS: B- 063-D/094-I-12	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 16871 Aug. 31, 2023 9:45 a.m. on site: Well Head # 16871: Surface casing valve open, SCV flow measured Low Alarm LEL (Altair-5x), SCV slow fill/flow (latex glove test) observed. KERMIT last gas production date: 2023-06 (Active production status). Well cabinet: Meter calibration date: Feb. 15, 2016 (outdated > 5yrs) and Orifice Plate Service date: March 28, 2020. NB: Company to provide BCER inspector via email with copy of meter calibration date/record for well site. Chemical Storage: single wall tank (2x) with metal containment, SDS labels present, grounded, and drain plug in place. Flowline: Note that flowline valves were open: pig barrel chain in place. No invasive plant species noted on well pad at time of inspection.								10469		
31-Aug-23	2023-2496	NTE Energy Canada Ltd.	NTS: B- 063-D/094-I-12	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							3976				
31-Aug-23	2023-2495	NTE Energy Canada Ltd.	NTS: B- 006-K/094-I-12	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 16870 / 17659: Aug. 31, 2023 9:33 a.m. on site: Well Head # 6870: Surface casing valve open, SCV flow measured Low Alarm LEL (Altair-5x), SCV slow fill/flow (latex glove test) observed. KERMIT last gas production date: 2023-07 (Active production status). NC: Posted signage is not compliant to standards: missing flammable safety and location not readily legible (faded)(See attached photo). Well Head # 17659: Surface casing valve open, SCV flow measured Low Alarm LEL (Altair-5x), SCV slow fill/flow (latex glove test) observed. KERMIT last gas production date: 2023-07 (Active production status). NC: Posted signage is not compliant to standards: missing flammable safety (See attached photo). Well cabinet: Meter calibration date: Feb. 1, 2022 and Orifice Plate Service date: June 11, 2021. Chemical Storage: single wall tank with metal containment, SDS labels present, grounded, and drain plug in place. Flowline: Note that flowline valves were open. No invasive plants species noted on site at the time of the inspection.	OGAA	DRPR	15(1)(d)	(d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1;	WA#16870 NC: Posted signage is not compliant to standards: missing flammable safety symbol and location not readily legible (faded)(See attached photo). WA#17659 NC: Posted signage is not compliant to standards: missing flammable safety symbol (See attached photo).			10467		
31-Aug-23	2023-2495	NTE Energy Canada Ltd.	NTS: B-A006-K/094-I-12	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									10468		
31-Aug-23	2023-2494	NTE Energy Canada Ltd.	NTS: A-A011-L/094-I-12	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 15037 / 16829: Aug. 31, 2023 9:06 a.m. on site: Well Head # 15037: Surface casing valve open, SCV flow no measured LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-07. NC: Posted signage is not compliant to standards: missing flammable safety (See attached photo). Well Head # 16829: Surface casing valve open, SCV flow no measured LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-07. Posted signage meets compliance standards. Well cabinet: Meter calibration date: Feb. 17, 2022 and Orifice Plate Service date: May 8, 2023. Chemical Storage: two tanks, single wall with metal containment, grounded and drain plug in place. Flowline: Note that flowline valves were open. Observed insulation and plastic snake wrap detaching from flowlines of which pieces were scattered onto ground: potential future source of garbage, NTE to consider clean up at the time of next inspection/service date for the site. (See Attached Photo). No invasive plants species noted on site at the time of the inspection.								10465		
31-Aug-23	2023-2494	NTE Energy Canada Ltd.	NTS: A- 011-L/094-I-12	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							3974				
31-Aug-23	2023-2494	NTE Energy Canada Ltd.	NTS: A- 011-L/094-I-12	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									10464		

31-Aug-23	2023-2493	NTE Energy Canada Ltd.	NTS: D- 018-K/094-I-12	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 17223 - Aug. 31, 2023 - 8:56 am Well Head: Surface casing valve open, SCV flow measured an overrange LEL (Altair-5x), and SCV moderate flow observed. KERMIT last gas production date: 2023-07 (Active status). Please note: As emissions were measured/observed at the Well head SCV, sec. 41 (4) of the DPR applies: VENTING AND FUGITIVE EMISSIONS 41 (1)A permit holder must not vent gas unless the gas heating value, volume or flow rate is insufficient to support stable combustion and (4)On discovery of a surface casing vent flow other than one referred to in subsection (3), a well permit holder must (a)test the flow rate and buildup pressure of the surface casing vent flow, and (b)submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow. Please complete a test and submit a report to BCER inspector/e-submissions for the required SCV flow rate and buildup pressure measurement for reporting SCV venting and fugitive emission requirements, as stated above. Signage post is compliant to standards. Well cabinet: Meter calibration date: Feb. 23, 2022 and Orifice Plate Service date: May 8, 2023. Chemical Storage: two tanks, single wall with metal containment, grounded, SDS labels posted, and drain plug in place. Flowline: Flowline valves are open, Active production status. No invasive plants species noted on site at the time of the inspection.								10463		
31-Aug-23	2023-2491	NTE Energy Canada Ltd.	NTS: B-A014-K/094-I-12	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 16877 / 17052: Aug. 31, 2023 8:46 a.m. on site: Well Head # 16877: Surface casing valve open, SCV flow no measured LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-07. Posted signage meets compliance standards. Well Head # 17052: Surface casing valve open, SCV flow no measured LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-07. NC: Posted signage is not compliant to standards: missing flammable safety (See attached photos). Well cabinet: Meter calibration date: Jan. 21, 2022 and Orifice Plate Service date: April 27, 2019. Chemical Storage: two tanks, single wall with metal containment, grounded and drain plug in place. Flowline: Note that flowline valves were open. Observed insulation and plastic snake wrap detaching from flowlines of which pieces were scattered onto ground: potential future source of garbage, NTE to consider clean up at the time of next inspection/service date for the site. No invasive plants species noted on site at the time of the inspection.								10461		
31-Aug-23	2023-2491	NTE Energy Canada Ltd.	NTS: B- 014-K/094-I-12	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed										10462		
31-Aug-23	2023-2490	NTE Energy Canada Ltd.	NTS: C- 003-K/094-I-12	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 20080: Aug. 31, 2023 8:42 a.m. on site:									10460		
31-Aug-23	2023-2490	NTE Energy Canada Ltd.	NTS: C- 003-K/094-I-12	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							3973					
31-Aug-23	2023-2489	NTE Energy Canada Ltd.	NTS: B- 013-K/094-I-12	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 20124: Aug. 31, 2023 8:34 a.m. on site: Well Head: Surface casing valve open, SCV flow no measured LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-07 (Active status). Signage post is compliant to standards. Well cabinet: Meter calibration date: Feb. 1, 2022 (note location identified on form is b-6-k/94-1-12) and Orifice Plate Service date: June 5, 2023. See attached photo. Company to provide via email to BCER inspector actual meter calibration service date (form). Chemical Storage: two tanks, single wall with metal containment, grounded, SDS labels posted, and drain plug in place. Flowline: Observed minor incidence of flowline snake wrapping and insulation is detaching from flowline and some portions are laying on the ground: possible source of garbage if left to deteriorate. See attached photo. No invasive plants species noted on site at the time of the inspection.								10459		
31-Aug-23	2023-2488	NTE Energy Canada Ltd.	NTS: D- 047-K/094-I-12	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 16206 /16830: Aug. 31, 2023 8:24 a.m. on site: Well Head # 16206: Abandoned status- no issues/concerns. Well Head # 16830: Surface casing valve open, SCV flow no measured LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-07 (Active status). NC: Posted signage is not compliant to standards: missing flammable safety symbol (see attached photo). Well cabinet: Meter calibration date: Feb. 18, 2022 and Orifice Plate Service date: June 13, 2021. Chemical Storage: two tanks, single wall with metal containment, grounded, SDS labels posted, and drain plug in place. Flowline: Observed minor incidence of flowline snake wrapping and insulation is detaching from flowline and some portions are laying on the ground: possible source of garbage if left to deteriorate. No invasive plants species noted on site at the time of the inspection.								10458		
31-Aug-23	2023-2488	NTE Energy Canada Ltd.	NTS: D-A047-K/094-I-12	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										10457		
31-Aug-23	2023-2488	NTE Energy Canada Ltd.	NTS: D- 047-K/094-I-12	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							3971					
31-Aug-23	2023-2392	Canlin Energy Corporation	NTS: C- 058-H/094-J-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Well is Active. Surface casing vent checked, ok. Building ok. Pig barrel ok. Wellhead ESD ok; last cal date = July '23 Last meter cal and orifice plate check = July '23. Comments: 1. Flammable symbol on sign faded. Should be replaced. (see Drilling & Production Regulation 15(1)(d)) 2. Chem tank not grounded. (see Drilling & Production Regulation 16(1)(a))								10295		
31-Aug-23	2023-2392	Canlin Energy Corporation	NTS: C- 058-H/094-J-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							3871					
31-Aug-23	2023-2392	Canlin Energy Corporation	From NTS: C- 058-H/094-J-10 To NTS: C- 069-H/094-J-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed												
31-Aug-23	2023-2390	Canlin Energy Corporation	NTS: A- 065-G/094-J-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	This is a Suspended well. Wellhead only, and one above ground riser at well centre. Disconnected and blinds installed. Wellhead valves chained and locked. Sign ok. Surface casing vent checked, ok. Fiberglass shelter at lease edge.								10294		
31-Aug-23	2023-2390	Canlin Energy Corporation	From NTS: A- 075-G/094-J-10 To NTS: A- 065-G/094-J-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed												
31-Aug-23	2023-2390	Canlin Energy Corporation	From NTS: B- 076-G/094-J-10 To NTS: A- 065-G/094-J-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed												

31-Aug-23	2023-2390	Canlin Energy Corporation	From NTS: A- 065-G/094-J-10 To NTS: C- 085-G/094-J-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed											
31-Aug-23	2023-2383	Tallahassee Exploration Inc.	NTS: B- 072-G/094-J-11	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Well is Active. Surface casing vent checked, ok. Sign ok. Chem tanks ok. Line heater isolated with flanges. Last meter cal = May 2019. Comments: 1. Scentless Chamomile observed on lease.						3863				
31-Aug-23	2023-2383	Tallahassee Exploration Inc.	NTS: B- 072-G/094-J-11	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									10274		
31-Aug-23	2023-2383	Tallahassee Exploration Inc.	From NTS: B- 072-G/094-J-11 To NTS: B- 077-H/094-J-11	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed											
31-Aug-23	2023-2464	Cenovus Energy Inc.	NTS: C- 012-L/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10416		
31-Aug-23	2023-2464	Cenovus Energy Inc.	NTS: C- 012-L/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3956				
31-Aug-23	2023-2464	Cenovus Energy Inc.	NTS: C- 012-L/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3955				
1-Sep-23	2023-2417	Canadian Natural Resources Limited	DLS: 08-04-085-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									10348		
1-Sep-23	2023-2417	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
1-Sep-23	2023-2416	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
1-Sep-23	2023-2416	Canadian Natural Resources Limited	DLS: 10-04-085-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									10347		
1-Sep-23	2023-2415	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
1-Sep-23	2023-2415	Canadian Natural Resources Limited	DLS: 06-09-085-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									10346		
1-Sep-23	2023-2415	Canadian Natural Resources Limited	DLS: 06-09-085-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							3900				
1-Sep-23	2023-2414	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
1-Sep-23	2023-2414	PETRONAS Energy Canada Ltd.	DLS: A12-16-085-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									10344		
1-Sep-23	2023-2414	PETRONAS Energy Canada Ltd.	DLS: 12-16-085-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							3897				
1-Sep-23	2023-2414	PETRONAS Energy Canada Ltd.	DLS: 12-16-085-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							3899				
1-Sep-23	2023-2414	PETRONAS Energy Canada Ltd.	DLS: 12-16-085-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							3898				
1-Sep-23	2023-2414	PETRONAS Energy Canada Ltd.	DLS: 12-16-085-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									10345		
1-Sep-23	2023-2413	PETRONAS Energy Canada Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
1-Sep-23	2023-2413	PETRONAS Energy Canada Ltd.	DLS: 09-17-085-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							3896				
1-Sep-23	2023-2413	PETRONAS Energy Canada Ltd.	DLS: 09-17-085-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									10343		
1-Sep-23	2023-2411	Canada Energy Partners Inc.	NTS: A- 020-D/094-A-04	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Internal Request	Facility inspection was completed at site as per BCER internal request. This facility is inactive and has been so since Sept 1, 2018. Injection well has been abandoned and well head removed. There is line power to site and power is locked out on disconnect switch on pole. Equipment on site consists of : -electrical/breaker panel building (building is not secured and doors are open) -400 bbl tks (X5) and associated piping inside a steel secondary containment. -plastic chemical tks (X3) on stands. -injection pump, filter canister and associated piping inside building (building is secured/locked) Action items identified during inspection are: 1. Bull plugs missing on piping inside secondary containment. 2. Pipeline into facility does not have positive isolation and valve at header is closed but not locked. Status of pipeline is unclear at this time. 3. Inhibitor chemical pails with broken lids and unknown product in them were noted beside the electrical power building. 4. Old barrels (one with product inside) were observed outside the injection pump building. 5. Some pieces of derelict equipment (piping and old well head) were noted on site. 6. Facility status in CMIS indicated that it is active. Facility has not been active since Sept 1, 2018. Please see Oil & Gas Processing Facility Regulation 23(1) a,b for facility suspension requirements. Please direct communications regarding this inspection by email to the BCER Thank you								10339		
1-Sep-23	2023-2411	Canada Energy Partners Inc.	NTS: A- 020-D/094-A-04	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Internal Request							3892				
1-Sep-23	2023-2480	ARC Resources Ltd.	DLS: 11-06-086-23	TRUCK	MID	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 11-6-86-23 W6M. Inspected remaining equipment on site. No issues found at time of inspection.								10438		
1-Sep-23	2023-2480	ARC Resources Ltd.	DLS: A11-06-086-23	TRUCK	MID	Completed	In Compliance	Risk & Data Informed									10439		
5-Sep-23	2023-2444	Pavilion Energy Corp.	From DLS: 06-27-085-18 To DLS: 11-02-086-19	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Incident											
5-Sep-23	2023-2472	Shell Canada Limited	DLS: G07-28-079-20	TRUCK	SOUTH	Completed	In Compliance	Drilling Rig	Rig and location clean and well organized. No concerns at the time of completing the inspection.								10432		
5-Sep-23	2023-2466	Aduro Resources Ltd.		TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed											
5-Sep-23	2023-2466	Aduro Resources Ltd.	DLS: 07-26-081-22	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10418		
5-Sep-23	2023-2465	Aduro Resources Ltd.		TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed											
5-Sep-23	2023-2465	Aduro Resources Ltd.	DLS: 09-26-081-22	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10417		
5-Sep-23	2023-2463	Aduro Resources Ltd.	DLS: 13-25-081-22	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									10414		
5-Sep-23	2023-2463	Aduro Resources Ltd.		TRUCK	SOUTH	Completed	In Compliance	Officer Selected											
5-Sep-23	2023-2463	Aduro Resources Ltd.	From DLS: 14-25-081-22 To DLS: 13-25-081-22	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										37657	
5-Sep-23	2023-2463	Aduro Resources Ltd.	DLS: 13-25-081-22	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							3954				
5-Sep-23	2023-2463	Aduro Resources Ltd.	DLS: A13-25-081-22	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									10415		
5-Sep-23	2023-2462	Aduro Resources Ltd.	DLS: 06-36-081-22	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									10412		
5-Sep-23	2023-2462	Aduro Resources Ltd.		TRUCK	SOUTH	Completed	In Compliance	Officer Selected											
5-Sep-23	2023-2460	Canadian Natural Resources Limited	DLS: 06-05-082-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10410		
5-Sep-23	2023-2460	Canadian Natural Resources Limited	DLS: 10-05-082-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10409		
5-Sep-23	2023-2460	Canadian Natural Resources Limited	DLS: 06-05-082-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3952				
5-Sep-23	2023-2460	Canadian Natural Resources Limited		TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed											
5-Sep-23	2023-2457	Aduro Resources Ltd.	DLS: 05-04-082-21	TRUCK	SOUTH	Completed	In Compliance	Internal Request	Cased								10404		
5-Sep-23	2023-2457	Aduro Resources Ltd.		TRUCK	SOUTH	Completed	In Compliance	Internal Request	Cased										
5-Sep-23	2023-2456	Aduro Resources Ltd.		TRUCK	SOUTH	Completed	In Compliance	Internal Request											
5-Sep-23	2023-2456	Aduro Resources Ltd.	DLS: 13-04-082-21	TRUCK	SOUTH	Completed	In Compliance	Internal Request									10403		
5-Sep-23	2023-2456	Aduro Resources Ltd.	DLS: 13-04-082-21	TRUCK	SOUTH	Completed	In Compliance	Internal Request							3948				
5-Sep-23	2023-2454	Crew Energy Inc.		TRUCK	SOUTH	Completed	In Compliance	Officer Selected											
5-Sep-23	2023-2454	Crew Energy Inc.	DLS: 06-23-082-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									10398		
5-Sep-23	2023-2454	Crew Energy Inc.	DLS: 06-23-082-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							3945				
5-Sep-23	2023-2453	Crew Energy Inc.		TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed											
5-Sep-23	2023-2453	Crew Energy Inc.	DLS: 15-23-082-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10397		
5-Sep-23	2023-2452	Aduro Resources Ltd.		TRUCK	SOUTH	Completed	In Compliance	Internal Request											
5-Sep-23	2023-2452	Aduro Resources Ltd.	DLS: 07-13-082-23	TRUCK	SOUTH	Completed	In Compliance	Internal Request									10396		
5-Sep-23	2023-2452	Aduro Resources Ltd.	DLS: 07-13-082-23	TRUCK	SOUTH	Completed	In Compliance	Internal Request							3944				
5-Sep-23	2023-2451	Aduro Resources Ltd.		TRUCK	SOUTH	Completed	In Compliance	Internal Request											
5-Sep-23	2023-2451	Aduro Resources Ltd.	DLS: 16-12-082-23	TRUCK	SOUTH	Completed	In Compliance	Internal Request									10395		
5-Sep-23	2023-2451	Aduro Resources Ltd.	DLS: 16-12-082-23	TRUCK	SOUTH	Completed	In Compliance	Internal Request							3943				
5-Sep-23	2023-2449	Crew Energy Inc.		TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Trees down on access										
5-Sep-23	2023-2449	Crew Energy Inc.	DLS: 07-14-083-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Trees down on access								10393		
5-Sep-23	2023-2449	Crew Energy Inc.	DLS: 07-14-083-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Trees down on access						3941				
5-Sep-23	2023-2448	Saba Oil & Gas Ltd.		TRUCK	SOUTH	Completed	In Compliance	Officer Selected											
5-Sep-23	2023-2448	Saba Oil & Gas Ltd.	DLS: 10-14-083-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									10392		
5-Sep-23	2023-2447	Saba Oil & Gas Ltd.	DLS: 11-13-083-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3939				
5-Sep-23	2023-2447	Saba Oil & Gas Ltd.		TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed											
5-Sep-23	2023-2445	Crew Energy Inc.		TRUCK	SOUTH	Completed	In Compliance	Internal Request											
5-Sep-23	2023-2445	Crew Energy Inc.	DLS: 13-18-083-20	TRUCK	SOUTH	Completed	In Compliance	Internal Request									10390		
6-Sep-23	2023-2609	ConocoPhillips Canada Resources Corp.	From DLS: 08-23-088-24 To DLS: 05-27-088-24	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Conducted field inspection with (site supervisor). Reviewed permit and discussed project specifications. Welders were qualified Sept 5 with repair welding qualifications occurring Sept 6th. Observed pipe stringing and field welding. On-site welding inspector was present and observed, timing welds, ensuring preheat temps were correct and conducting visual inspections on completed welds. 100% of welds are visually inspected. Visited bore drill pad, HDD rig was not yet on-site. Pad looks good. Soil handling and construction activities on project look good. A follow-up inspection will be conducted to review QA/QC documentation. No concerns at time of inspection.										
6-Sep-23	2023-2609	ConocoPhillips Canada Resources Corp.	From DLS: 05-27-088-24 To DLS: 08-23-088-24	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
6-Sep-23	2023-2609	ConocoPhillips Canada Resources Corp.	From DLS: 05-27-088-24 To DLS: 08-23-088-24	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											

6-Sep-23	2023-2498	ConocoPhillips Canada Resources Corp.	NTS: C- 011-K/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Facility Start-Up	On Sept 6, 2023 BCER Technical Advisor met with FPFC Commissioning & Start-up team to conduct a pre-start-up inspection at Phase 2 of the ConocoPhillips Inga North c-11-K/94-A-12 Gas Processing Plant- Facility ID 26696, Amendment AD#100108377 & 100113066. An FTP folder has been created to house the required start-up documentation. FPFC has uploaded the appropriate documentation into this folder. Some of the documentation included are: 1. Master Punch list 2. ERP Review 3. Flare Log Sheet 4. Declarations of Completeness 5. Waste Discharge Permit 6. Master Car seal & Critical Valve List 7. Measurement Binder 8. Shut Down Key Inspection also included witnessed verification of mode 1 SD (fire eye) with screen shots prior to and after SD. Documented flare stack Flame Failure Test was also reviewed and available in FTP folder. Also discussed was the requirement by BCER Engineering for CPC to provided monthly flare reports for the Phase 2 start-up until further notice. Prior to the Phase 2 plant inspection, BCER Technical Advisor was made aware of EPFC's desire to only start up the gas processing component of Phase 2 as the CRU (Condensate Recovery Unit), WTA (Water Treatment Unit) and RSA (Remote Storage Area) had components that were not yet ready for a Full LTO. The inspection was completed in all areas of Phase 2 with this in mind. Prior to the LTO inspection concerns were raised regarding the fuel gas PSHH and LSHH. These have since been reviewed and found to be appropriate.							3978				
6-Sep-23	2023-2486	Canadian Natural Resources Limited	NTS: D- 038-I/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	facility has been removed, pipeline riser onsite.							3968				
6-Sep-23	2023-2485	Canadian Natural Resources Limited	From NTS: C- 080-G/094-G-01 To NTS: A- 071-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	BC Forestry onsite due to proximity of wildfire smoldering around this wellsite. Also, a water truck onsite. -wellhead only chained and locked valves											
6-Sep-23	2023-2485	Canadian Natural Resources Limited	NTS: C- 080-G/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										10445		
6-Sep-23	2023-2485	Canadian Natural Resources Limited	NTS: C- 080-G/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								3967				
6-Sep-23	2023-2483	Canadian Natural Resources Limited	NTS: C- 058-G/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Well has been abandoned, but signage, piling and piping remain onsite									10444		
6-Sep-23	2023-2483	Canadian Natural Resources Limited	NTS: C- 058-G/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Well has been abandoned, but signage, piling and piping remain onsite							3966				
6-Sep-23	2023-2483	Canadian Natural Resources Limited	From NTS: C- 058-G/094-G-01 To NTS: A- 003-K/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Well has been abandoned, but signage, piling and piping remain onsite											
6-Sep-23	2023-2482	PETRONAS Energy Canada Ltd.	NTS: D- 010-G/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	this well has been inactive for approx 11 months. ESD latched at time of inspection.									10443		
6-Sep-23	2023-2479	Pacific Canbriam Energy Limited	DLS: 01-27-083-24	WALK	MID	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 1-27-83-24 W6M. Inspected surface equipment on site. No issues found at time of inspection.									10436		
6-Sep-23	2023-2479	Pacific Canbriam Energy Limited	DLS: A01-27-083-24	WALK	MID	Completed	In Compliance	Risk & Data Informed										10437		
6-Sep-23	2023-2536	Canadian Natural Resources Limited	NTS: C- 039-K/094-P-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 16582 - Sept. 6, 2023, 13:36 pm on site. Well Head: surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no fill/flow observed. KERMIT last gas production date: 2019-09 (KERMIT - SUSPENDED production status). Posted signage is compliant to standards. NC: Well head not disconnected/ blinded from flowlines as required by Sec. 25 (5) Pipeline Regulation (> 14 months not producing gas). CNRL has previously identified and provided an action plan to BCER which identifies proposed wells to be scheduled for disconnection fall 2023 in the Fort Nelson area. CNRL to provide action plan for this well site to BCER inspector. Well Building: Calibration meter service date: Feb 24, 2015, and orifice service date: 06/06/2018 (not in production since 2019). Cata-Dyne regulator vent in place. Chemical Storage: one double wall tank, SDS labels present, grounded, and valve closed. NB: Empty metal barrels onsite (2x) need to be removed. Flowline: Note that flowline valves were closed and not disconnected/blinded. No invasive plant species noted on well pad at time of inspection.									10523		
6-Sep-23	2023-2535	Canadian Natural Resources Limited	NTS: A- 047-K/094-P-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 16626 - Sept. 6, 2023, 14:13 pm on site. Well Head: surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no fill/flow observed. KERMIT last gas production date: 2023-07 (Active production status). NC: Signage not compliant to standards - missing flammable symbol ("Active" production status) (See Attached Photo). DPR Sec. 15 (1) Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (a)the name of the well permit holder; (b)current emergency notification information, including a telephone number; (c)the location of the surface site of the well as specified in the well permit; (d)if the well may produce flammable gas, a flammable gas symbol from Schedule 1; Well Building: Calibration meter service date: 08/05/2023 and Orifice service date: 05/04/2023. Cata-Dyne regulator vent in place. Chemical Storage: one double wall tank, SDS labels present, grounded, and valve closed. Flowline: Note that flowline valves were open. No invasive plant species noted on well pad at time of inspection.	ERAA	DRPR	15(1)(d)	(d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1;	NC: Signage not compliant to standards - missing flammable symbol on well building/site (See Attached Photo).			10526		
6-Sep-23	2023-2534	Canadian Natural Resources Limited	NTS: A- 032-I/094-P-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 16642 - Sept. 6, 2023, 13:36 pm on site. Well Head: surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no fill/flow observed. KERMIT last gas production date: 2020-08 (Suspended production status). NC: Well head not disconnected/ blinded from flowlines as required by Sec. 25 (5) Pipeline Regulation (> 14 months not producing gas). CNRL has previously identified and provided an action plan to BCER FN Office which identifies/lists this well site (WA#16642) to be scheduled for disconnection in the fall of 2023. NC: Signage not compliant to standards - missing flammable symbol (Suspended status) (See Attached Photo). DPR Sec. 15 (1) Util the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (a)the name of the well permit holder; (b)current emergency notification information, including a telephone number; (c)the location of the surface site of the well as specified in the well permit; (d)if the well may produce flammable gas, a flammable gas symbol from Schedule 1; Well Building: Calibration meter service date: (record/card in well building not legible) (See attached photo), CNRL to provide BCER inspector via email with most recent record/date of meter calibration performed on site. Orifice service date: 07/05/2020 (not in production since 2020). Cata-Dyne regulator vent in place. Chemical Storage: one double wall tank, SDS labels present, grounded, and valve closed. Flowline: Note that flowline valves were closed and not disconnected/blinded. Pig barrel chain in place. No invasive plant species noted on well pad at time of inspection.									10522		

6-Sep-23	2023-2533	Canadian Natural Resources Limited	NTS: B- 020-K/094-P-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 18110 - Sept. 6, 2023, 14:00 pm on site. Well Head: surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no fill/flow observed. KERMIT last gas production date: 2019-10 (Suspended production status). NC: Well head not disconnected/ blinded from flowlines as required by Sec. 25 (5) Pipeline Regulation (> 14 months not producing gas). CNRL has previously identified and provided an action plan to BCER FN Office which identifies/lists this well site (WA#18110) to be scheduled for disconnection in the fall of 2023. NC: Signage not compliant to standards - missing flammable symbol (Suspended status) (See Attached Photo). DPR Sec. 15 (1) Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (a)the name of the well permit holder; (b)current emergency notification information, including a telephone number; (c)the location of the surface site of the well as specified in the well permit; (d)if the well may produce flammable gas, a flammable gas symbol from Schedule 1; Cata-Dyne regulator vent in place. Chemical Storage: one double wall tank, SDS labels present, grounded, and valve closed.						3991				
6-Sep-23	2023-2532	Canadian Natural Resources Limited	NTS: A- 014-L/094-P-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 16687 - Sept. 6, 2023, 14:52 pm on site. Well Head: surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no fill/flow observed. KERMIT last gas production date: 2023-07 (Active production status). NC: Signage not compliant to standards - missing flammable symbol ("Active" production status) (See Attached Photo). DPR Sec. 15 (1) Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (a)the name of the well permit holder; (b)current emergency notification information, including a telephone number; (c)the location of the surface site of the well as specified in the well permit; (d)if the well may produce flammable gas, a flammable gas symbol from Schedule 1; Well Building: Calibration meter service date: 07/28/2022 and Orifice service date: 07/28/2022. Cata-Dyne regulator vent in place. Chemical Storage: one double wall tank, SDS labels present, grounded, and valve closed. Flowline: Note that flowline valves were open. Pig barrel chain in place. No invasive plant species noted on well pad at time of inspection.	ERAA	DRPR	15(1)(d)	(d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1;	NC: Signage not compliant to standards - missing flammable symbol in well building/site (See Attached Photo).			10524		
6-Sep-23	2023-2530	Canadian Natural Resources Limited	NTS: A- 060-K/094-P-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 16683 - Sept. 6, 2023, 13:29 pm on site. Well Head: surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no fill/flow observed. KERMIT last gas production date: 2019-05 (Suspended production status). NC: Well head not disconnected/ blinded from flowlines as required by Sec. 25 (5) Pipeline Regulation. CNRL has provided an action plan to BCER which identifies this well to be scheduled for disconnection fall 2023. Well Building: No service records for meter calibration / orifice service plate date were found in well building. CNRL to provide BCER inspector with service date records via email. Cata-Dyne regulator vent line in place. NC: Signage not compliant to standards - missing flammable symbol (Suspended status) (See Attached Photo). DPR Sec. 15 (1)Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (a)the name of the well permit holder; (b)current emergency notification information, including a telephone number; (c)the location of the surface site of the well as specified in the well permit; (d)if the well may produce flammable gas, a flammable gas symbol from Schedule 1; Chemical Storage: double wall tank, SDS labels present, grounded, and valve									10521		
6-Sep-23	2023-2529	Canadian Natural Resources Limited	NTS: A- 063-L/094-P-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 16623 - Sept. 6, 2023, 13:22 pm on site. Well Head: surface casing valve open, SCV flow measured no LEL (Altair-5x), and SCV no fill/flow observed. Comment: Adjacent to well head observed hole in the ground which is partially covered with planks (See Attached Photo): deemed a safety hazard. In addition, some (2x) small metal pilings (about 5") were observed to be protruding/cut off approximately 10cm from the ground level (tripping hazard)(See Attached Photo). CNRL to address safety concerns on site. KERMIT last gas production date: 2023-07 (Active status - flow lines open). NC: Signage not compliant to standards - missing flammable symbol (Active Status) (See Attached Photo). DPR Sec. 15 (1)Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (a)the name of the well permit holder; (b)current emergency notification information, including a telephone number; (c)the location of the surface site of the well as specified in the well permit; (d)if the well may produce flammable gas, a flammable gas symbol from Schedule 1; Well Building: Meter calibration service date: Aug. 8, 2020(5yr exempt term) and Orifice plate service date: Aug. 20, 2022. Cata-Dyne regulator vent in place. Chemical Storage: double wall tank, SDS labels present, grounded, and valve closed. Flowline: Note that flowline valves were open. No invasive plants were observed at the time of the inspection.	ERAA	DRPR	15(1)(d)	(d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1;	NC: Signage not compliant to standards - missing flammable symbol in well building/site (Active Production Status) (See Attached Photo).			10520		
6-Sep-23	2023-2527	Canadian Natural Resources Limited	NTS: A- 091-L/094-P-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 18775 - Sept. 6, 2023, 13:14 pm on site. Well Head: surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no fill/flow observed. NC: missing bull plug from well head assembly (See Attached Photo). Comment: Garbage/debris (snake wrapping) found at base of well head see attached photo. KERMIT last gas production date: 2021-05 (Suspended production status - flow lines connected). NC: CNRL has provided BCER with a 2023 disconnect action plan to service (disconnect/blind) these suspended status wells. WA#18775 is on CNRL work list for 2023. NC: Signage not compliant to standards - missing flammable symbol (Suspended status) (See Attached Photo). 15 (1)Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (a)the name of the well permit holder; (b)current emergency notification information, including a telephone number; (c)the location of the surface site of the well as specified in the well permit; (d)if the well may produce flammable gas, a flammable gas symbol from Schedule 1; Well Building: Meter calibration service date: not found on site (CNRL to provide copy/details of last meter calibration date) and Orifice plate service date: July 23, 2021. Cata-Dyne regulator vent in place. Chemical Storage: double wall tank, SDS labels present, grounded, and valve closed. Flowline: Note that flowline valves were disconnected. Pig barrel chain in place. No invasive plants were observed at the time of the inspection.	ERAA		37(1)(a)	(a) prevent spillage, and	NC: Missing bull plug from well head assembly (See Attached Photo).			10518		
6-Sep-23	2023-2527	Canadian Natural Resources Limited	NTS: A- 091-L/094-P-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								3990				

6-Sep-23	2023-2525	Canadian Natural Resources Limited	NTS: A- 041-D/094-P-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 8170 - Sept. 6, 2023, 13:03 pm on site. Well Head: surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no fill/flow observed. KERMIT last gas production date: 2019-09 (Suspended production status). NC: Signage not compliant to standards - missing flammable symbol (Suspended status) (See Attached Photo). 15 (1)Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (a)the name of the well permit holder; (b)current emergency notification information, including a telephone number; (c)the location of the surface site of the well as specified in the well permit; (d)if the well may produce flammable gas, a flammable gas symbol from Schedule 1; Well Building: not inspected / suspended status since 2019. Chemical Storage: double wall tank, SDS labels present, grounded, and valve closed.								10517		
6-Sep-23	2023-2523	Canadian Natural Resources Limited	NTS: A- 081-D/094-P-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 8171 - Sept. 6, 2023, 12:57 pm on site. Well Head: surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no fill/flow observed. KERMIT last gas production date: 2019-04 (Suspended production status - compliant). Posted signage is compliant to standards. Well Building: Door locked, did not access/inspect inside well building. CNRL to provide access to facilities to BCER inspector at all times (Please advise/provide BCER via email of sites which CNRL lock). Chemical Storage: double wall tank, SDS labels present, grounded, and valve closed. Flowline: Note that flowline valves were closed and disconnected. No invasive plant species noted on well pad at time of inspection.								10516		
6-Sep-23	2023-2522	Canadian Natural Resources Limited	NTS: D- 011-E/094-P-15	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	A# 9779 - Sept. 6, 2023, 12:50 pm on site. Well Head: surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no fill/flow observed. KERMIT last gas production date: 2023-07 (Active production status). Posted signage is compliant to standards. Well Building: Calibration meter service date: 08/13/2023 (5yr cycle/exemption) and orifice service date: tag/record not found on site. CNRL to email/provide BCER inspector with copy of orifice service record/date for well site. NC: Cata-dyne regulator vent missing (See attached photo). Chemical Storage: double wall tank, SDS labels present, grounded, and valve closed. Flowline: Note that flowline valves were closed and not disconnected. No invasive plant species noted on well pad at time of inspection.	ERAA		37(1)(a)	(a) prevent spillage, and	NC: Cata-dyne regulator vent missing (See attached photo).			10514		
6-Sep-23	2023-2519	Canadian Natural Resources Limited	NTS: A- 065-D/094-P-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 5552 - Sept. 6, 2023, 12:41 pm on site. Well Head: surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no fill/flow observed. KERMIT last gas production date: 2023-07 (Active production status). Posted signage is compliant to standards. Well Building: Calibration meter service date: 10/11/2022 (5yr cycle/exemption) and orifice service date: 02/20/2023. Cata-dyne regulator vent (2x) in place. Chemical Storage: one double wall tank, SDS labels present, grounded, and valve closed and three stacked double wall tanks not in service/not grounded/SDS labels present/valve closed. Flowline: Note that flowline valves were open and connected. Flare line disconnected. No invasive plant species noted on well pad at time of inspection.								10512		
6-Sep-23	2023-2518	Canadian Natural Resources Limited	NTS: C- 086-D/094-P-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 13207 - Sept. 6, 2023, 12:33 pm on site. Well Head: surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no fill/flow observed. KERMIT last gas production date: 2023-04 (Active production status (flowline valve close)). Posted signage is compliant to standards. Well Building: Calibration meter service date: 03/22/2023 (5yr cycle/exemption) and orifice service date: 03/22/2023. Cata-dyne regulator vent in place. Chemical Storage: double wall tank, SDS labels present, grounded, and valve closed. Flowline: Note that flowline valves were closed and connected. Pig barrel chain in place. No invasive plant species noted on well pad at time of inspection.								10511		
6-Sep-23	2023-2509	Canadian Natural Resources Limited	NTS: D- 058-D/094-P-15	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 15384 - Sept. 6, 2023, 12:25 pm on site. Well Head: surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no fill/flow observed. KERMIT last gas production date: 2023-07 (Active production status). NC: Spillage - gas leak at wing valve on well head (overange Altair-5x). Comment: signage posted is compliant to standards: faded flammable symbol noted, CNRL should consider replacing. See attached photo. Well Building: Calibration meter service date: 09/23/2022 (5yr cycle/exemption) and orifice service date: 03/15/2022. Cata-dyne regulator vent in place. Chemical Storage: double wall tank, SDS labels present, grounded, and valve closed. Flowline: Note that flowline valves were open. No invasive plant species noted on well pad at time of inspection.	ERAA		37(2)(b)	(b) contain and eliminate the spillage;	NC: Spillage - small gas leak at wing valve (packing area) on well head (overrange Altair-5x).			10503		

6-Sep-23	2023-2508	Canadian Natural Resources Limited	NTS: C- 049-D/094-P-15	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 18786 - Sept. 6, 2023, 12:17 am on site. Well Head: surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no fill/flow observed. KERMIT last gas production date: 2023-06 (Active production status) NC: Signage posted is not compliant to standards: missing flammable symbol. See attached photo. Well Building: Calibration meter service date: 05/26/2019 (5yr cycle/exemption) and orifice service date: 04/02/2022. Catadyne regulator vent in place. Chemical Storage: double wall tank, SDS labels present, grounded, and valve closed. Flowline: Note that flowline valves were open. No invasive plant species noted on well pad at time of inspection.								10502		
6-Sep-23	2023-2507	Canadian Natural Resources Limited	NTS: B- 018-D/094-P-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 18774 - Sept. 6, 2023, 12:10 am on site. Well Head: surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no fill/flow observed. KERMIT last gas production date: 2023-07 (Active production status). Signage posted is compliant to standards. Well Building: Calibration meter service date: 8/17/20 (5yr cycle/exemption) and orifice service date: 08/15/2023. Catadyne regulator vent in place. Chemical Storage: double wall tank, SDS labels present, grounded, and valve closed. Flowline: Note that flowline valves were open. No invasive plant species noted on well pad at time of inspection. 12:10 on site well head surface casing valve open no LEL no flow observed flow lines open see attached photos for calibration date and orifice date signage compliant Pig Barrel chain in place see attached photos chemical tank double walled signage in place grounded								10501		
6-Sep-23	2023-2507	Canadian Natural Resources Limited	NTS: B- 018-D/094-P-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							3987				
6-Sep-23	2023-2506	Canadian Natural Resources Limited	NTS: D- 029-L/094-P-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 18072 - Sept. 6, 2023, 11:59 am on site. Well Head: surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no fill/flow observed. KERMIT last gas production date: 2023-07 (Active production status) NC: Signage posted is not compliant to standards: missing flammable symbol. See attached photo. Well Building: Calibration meter service date: 8/13/20 (5yr cycle/exemption) and orifice service date: 01/9/2023. Catadyne regulator vent in place. Chemical Storage: double wall tank, SDS labels present, grounded, and valve closed. Flowline: Note that flowline valves were open. Pig barrel chain in place. No invasive plant species noted on well pad at time of inspection.								10500		
6-Sep-23	2023-2506	Canadian Natural Resources Limited	NTS: D- 029-L/094-P-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							3986				
6-Sep-23	2023-2505	Canadian Natural Resources Limited	NTS: B- 098-E/094-P-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 20652 - Sept. 6, 2023, 11:48 am on site. Well Head: surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no fill/flow observed. KERMIT last gas production date: 2021-12 (> 14 months no production) (Suspended production status). NC: Well head not disconnected/ blinded from flowlines as required by Sec. 25 (5) Pipeline Regulation. CNRL has provided a well disconnect/suspend action plan to BCER for fall 2023; this well site is not identified on list of wells to be completed/scheduled for disconnection fall 2023. NC: Signage posted is not compliant to standards: missing flammable symbol (Production Status Suspended). See attached photo. Well Building: Calibration meter service date: 08/15/20 and orifice service date: 10/19/2022. Catadyne regulator vent in place. Chemical Storage: double wall tank, SDS labels present, grounded, and valve closed. Flowline: Note that flowline valves were closed, not disconnected or blinded at time of inspection. Pig barrel chain in place. No invasive plant species noted on well pad at time of inspection.								10499		
6-Sep-23	2023-2505	Canadian Natural Resources Limited	NTS: B- 098-E/094-P-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA	DRPR	15(1)(d)	(d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1;	NC: Signage posted is not compliant to standards: missing flammable symbol. See attached photo. Other proposed concerns/actions: NC: Well head not disconnected/ blinded from flowlines as required by Sec. 25 (5) Pipeline Regulation. CNRL has provided a well disconnect/suspend action plan to BCER for fall 2023; this well site is not identified on list of wells to be completed/scheduled for disconnection fall 2023.	3985				
6-Sep-23	2023-2504	Canadian Natural Resources Limited	NTS: B- 088-E/094-P-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 05526 - Sept. 6, 2023, 11:30 am on site. Well Head: Wing valves chained and locked, surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no fill/flow observed. KERMIT last gas production date: 2019-10 (Suspended production status). NC: Well head not disconnected/ blinded from flowlines as required by Sec. 25 (5) Pipeline Regulation. CNRL has provided an action plan to BCER which identifies this well to be scheduled for disconnection fall 2023. NC: Signage posted is not compliant to standards: missing flammable symbol (Production Status Suspended). See attached photo. NC: Active spillage/leak: pig barrel cover: overrange LEL measurement on Altair-5x (See attached Photo). Chemical Storage: double wall tank, SDS labels present, grounded, and drain plug in place. Flowline: Note that flowline valves were closed, not disconnected or blinded at time of inspection. NB: Portions of the flowline snake wrap and insulation is hanging/falling from flowlines onto ground, possible source of garbage/debris if not maintained (See Attached Photo). No invasive plant species noted on well pad at time of inspection.	ERAA		37(2)(b)	(b) contain and eliminate the spillage;	NC: Active spillage/gas leak: pig barrel cover: overrange LEL measurement on Altair-5x (See attached Photo). Additional concerns/actions: NB: Portions of the flowline snake wrap and insulation is hanging/falling from flowlines onto ground, possible source of garbage/debris if not maintained. NB: Signage posted is not compliant to standards: missing flammable symbol (Production Status Suspended).			10498		

6-Sep-23	2023-2492	Erikson National Energy Inc.		HELICOPTER	NORTH	Completed	In Compliance	Internal Request	This inspection was completed September 6 2023 to determine compliance with General Order 2021-0053-03 (April 21 2023) and Review Decision R-2023-01 (July 13 2023). Pumping operations at Flowback Pond observed to be inactive and in same state as previous inspection (Aug. 8 2023, Inspection # 2023-2163). No Personnel on site. Infrastructure at flowback pond includes submersible pump, intake line and header/valve assembly, inline turbine meter, above ground poly flowline to adjacent inactive d-24-G Facility. Infrastructure observed at inactive d-24-G Facility includes water pump building and tie-in to d-24-G Facility above ground steel pipeline. Pump and turbine meter inside pump building has been removed. No personnel at inactive d-24-G facility. Genset not operating. See photos in Notebook tab.											100073125
6-Sep-23	2023-2492	Erikson National Energy Inc.		HELICOPTER	NORTH	Completed	In Compliance	Internal Request												100073200
6-Sep-23	2023-2492	Erikson National Energy Inc.		HELICOPTER	NORTH	Completed	In Compliance	Internal Request												100073124
6-Sep-23	2023-2450	Canadian Natural Resources Limited		TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Thistle on lease											
6-Sep-23	2023-2450	Canadian Natural Resources Limited	DLS: 09-09-083-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Thistle on lease								10394			
6-Sep-23	2023-2450	Canadian Natural Resources Limited	DLS: 09-09-083-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Thistle on lease						3942					
6-Sep-23	2023-2446	Canadian Natural Resources Limited		TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Ongoing clean up in progress											
6-Sep-23	2023-2446	Canadian Natural Resources Limited	DLS: 11-13-083-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Ongoing clean up in progress								10391			
8-Sep-23	2023-2540	Canadian Natural Resources Limited	NTS: B- 093-G/094-H-02	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									10550			
8-Sep-23	2023-2526	STRATHCONA RESOURCES LTD.	NTS: D- 011-K/094-H-02	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected	There is an open piling hole and multiple holes left open from sampling on site. These are a hazard to wildlife and should be filled in.								10519			
8-Sep-23	2023-2526	STRATHCONA RESOURCES LTD.	From NTS: D- 011-K/094-H-02 To NTS: D- 031-K/094-H-02	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected		ERAA	PREG	3(1)(a)	(a) the pipeline that is the subject of the permit;	Across the PDR just past the access road to d-11-K site is a small clearing with a metal sign post "d-21-K Lowline" at the base of this signpost is the end of a metal welded capped line. The signpost has been tagged with orange survey ribbon. As per CSA Z662 10.16 Abandonment of Pipelines pipe is to be cut off at pipeline depth.							
8-Sep-23	2023-2524	STRATHCONA RESOURCES LTD.	NTS: B- 019-I/094-H-02	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									10515			
8-Sep-23	2023-2511	ConocoPhillips Canada Resources Corp.	DLS: A06-32-087-23	TRUCK	MID	Completed	Non-Compliance(s) Found	Risk & Data Informed	Routine inspection of site 6-32-87-23 W6M. Inspected remaining equipment on site. Evidence of regular public use of the area but no existing wellhead protection (ie. crash barriers) around remaining wellhead.	ERAA	DRPR	50(3)	50 (3) A well permit holder must take every reasonable precaution to protect wells, whether connected to flow lines or not, against damage or interference from unauthorized persons or activities.	Evidence of regular public use of the site, no wellhead protection barriers (ie crash barriers) on remaining wellhead.			10505			
8-Sep-23	2023-2516	Bench Creek Resources Ltd.	NTS: B-A086-C/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10509			
8-Sep-23	2023-2514	Kelt Exploration (LNG) Ltd.	NTS: C- 057-E/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3989					
8-Sep-23	2023-2513	Spartan Delta Corp.	NTS: B- 095-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10507			
8-Sep-23	2023-2512	Ovintiv Canada ULC	NTS: B- 086-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3988					
8-Sep-23	2023-2512	Ovintiv Canada ULC	NTS: B- 086-B/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10506			
8-Sep-23	2023-2514	Kelt Exploration (LNG) Ltd.	NTS: C-A057-E/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Surface location signage has faded to almost unreadable and needs to be replaced.								10508			
11-Sep-23	2023-2589	PETRONAS Energy Canada Ltd.	NTS: B- 011-J/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Access road to this well is in poor shape. Erosion causing rutting in roadway surface and fallen trees across road in areas.								10713			
11-Sep-23	2023-2589	PETRONAS Energy Canada Ltd.	From NTS: B- 011-J/094-G-01 To NTS: B- 099-H/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
11-Sep-23	2023-2589	PETRONAS Energy Canada Ltd.	NTS: B- 011-J/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							4052					
11-Sep-23	2023-2589	PETRONAS Energy Canada Ltd.	From NTS: B- 011-J/094-G-01 To NTS: B- 011-J/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
11-Sep-23	2023-2589	PETRONAS Energy Canada Ltd.	From NTS: B- 011-J/094-G-01 To NTS: C- 001-J/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
11-Sep-23	2023-2589	PETRONAS Energy Canada Ltd.	From NTS: B- 011-J/094-G-01 To NTS: C- 001-J/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											38174	
11-Sep-23	2023-2588	PETRONAS Energy Canada Ltd.	From NTS: B- 044-J/094-G-01 To NTS: C- 044-J/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											38140	
11-Sep-23	2023-2588	PETRONAS Energy Canada Ltd.	From NTS: B- 044-J/094-G-01 To NTS: B- 044-J/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											38102	
11-Sep-23	2023-2588	PETRONAS Energy Canada Ltd.	NTS: B- 044-J/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									10712			
11-Sep-23	2023-2588	PETRONAS Energy Canada Ltd.	From NTS: B- 044-J/094-G-01 To NTS: A- 044-J/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
11-Sep-23	2023-2586	PETRONAS Energy Canada Ltd.	NTS: A- 044-J/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									10710			
11-Sep-23	2023-2586	PETRONAS Energy Canada Ltd.	From NTS: A- 044-J/094-G-01 To NTS: D- 044-J/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
11-Sep-23	2023-2586	PETRONAS Energy Canada Ltd.	NTS: A- 044-J/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							4050					
11-Sep-23	2023-2555	Canadian Natural Resources Limited	NTS: D- 055-J/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							4017					
11-Sep-23	2023-2555	Canadian Natural Resources Limited	From NTS: D- 055-J/094-G-01 To NTS: C- 077-J/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
11-Sep-23	2023-2555	Canadian Natural Resources Limited	NTS: D- 055-J/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									10593			
11-Sep-23	2023-2554	Canadian Natural Resources Limited	NTS: C- 054-J/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Location signage at lease entrance is lying on the ground, as well as some signage at the wells on the ground and in the name of Painted Pony.								10589			
11-Sep-23	2023-2554	Canadian Natural Resources Limited	NTS: C- 054-J/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							4011					
11-Sep-23	2023-2554	Canadian Natural Resources Limited	NTS: C- 054-J/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							4013					
11-Sep-23	2023-2554	Canadian Natural Resources Limited	NTS: C-B054-J/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									10591			
11-Sep-23	2023-2554	Canadian Natural Resources Limited	NTS: C-A054-J/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									10590			
11-Sep-23	2023-2554	Canadian Natural Resources Limited	NTS: C- 054-J/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Location signage at lease entrance is lying on the ground, as well as some signage at the wells on the ground and in the name of Painted Pony.								10592			
11-Sep-23	2023-2553	PETRONAS Energy Canada Ltd.	NTS: A- 055-J/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Vegetation control needed on lease.								10586			
11-Sep-23	2023-2552	PETRONAS Energy Canada Ltd.	From NTS: D- 099-J/094-G-01 To NTS: D- 099-J/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD tripped at time of inspection											
11-Sep-23	2023-2552	PETRONAS Energy Canada Ltd.	From NTS: D- 099-J/094-G-01 To NTS: D- 099-J/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD tripped at time of inspection										37989	
11-Sep-23	2023-2552	PETRONAS Energy Canada Ltd.	NTS: D-A099-J/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD tripped at time of inspection								10584			
11-Sep-23	2023-2552	PETRONAS Energy Canada Ltd.	NTS: D- 099-J/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD tripped at time of inspection						4009					
12-Sep-23	2023-3037	Orphan Fund	From DLS: 06-31-085-18 To DLS: 11-31-085-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	I came across a deep hole where pipeline P2949 was abandoned at 11-31-85-18. (Stub in picture is Pavilion's). Picture in Notebook. I contacted the Orphan Fund BCER.											
12-Sep-23	2023-2677	Pavilion Energy Corp.	From DLS: 06-27-085-18 To DLS: 11-02-086-19	TRUCK	CENTRAL	Completed	Retracted	Officer Selected		ERAA	PREG	3(1)(a)	(a) the pipeline that is the subject of the permit;	Approximately 400m north of location A6-31-85-18 is a fenced in, blinded branch connection. This branch connection should be signed as per CSA Z662. Ensure noxious weeds at this location are controlled. Caution to operator: On the south side of the fence of riser there is a hole from soils settling. Permit holder for this has been notified for remedial action. Ensure signage along P1464 have been updated to correct information as per CSA Z662.							
12-Sep-23	2023-2641	Canadian Natural Resources Limited	From DLS: 02-32-085-18 To DLS: 02-32-085-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	This inspection has not been sent out to Permit Holder. Inspection was triggered due to pipeline break on P1464 Segment 2. P9132 maybe a deadleg. WA13077 is surface suspended.											
12-Sep-23	2023-2638	Pavilion Energy Corp.	From DLS: 06-01-086-19 To DLS: 06-01-086-19	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected		ERAA	PREG	9(3)(a)	(a) deactivate the permitted pipeline or part of the pipeline and notify the commission on completion of the deactivation;	This pipeline has been a deadleg over 18 months with no probability of being brought back in service. Pipeline is to be deactivated or perferably abandoned.						
12-Sep-23	2023-2637	Pavilion Energy Corp.	From DLS: 09-36-085-19 To DLS: 16-36-085-19	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected		ERAA	PREG	9(3)(a)	(a) deactivate the permitted pipeline or part of the pipeline and notify the commission on completion of the deactivation;	This pipeline has been a deadleg over 18 months with no probability of being brought back in service. Pipeline is to be deactivated or perferably abandoned.						
12-Sep-23	2023-2597	Canadian Natural Resources Limited	From NTS: D- 037-G/094-A-13 To NTS: B- 013-G/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Vegetation growing up and around the equipment and entire lease. As per the guidelines, a 10 meter radius must be kept free of vegetation around the well.											
12-Sep-23	2023-2597	Canadian Natural Resources Limited	NTS: D- 037-G/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Vegetation growing up and around the equipment and entire lease. As per the guidelines, a 10 meter radius must be kept free of vegetation around the well.								10730			
12-Sep-23	2023-2596	Canadian Natural Resources Limited	NTS: D- 039-G/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Location signage reads d-36-G/94-A-13...but should read d-39-G/94-A-13. As the well is now abandoned, concern is low, but still incorrect.								10729			
12-Sep-23	2023-2596	Canadian Natural Resources Limited	NTS: D- 039-G/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							4068					
12-Sep-23	2023-2596	Canadian Natural Resources Limited	From NTS: D- 039-G/094-A-13 To NTS: D- 048-G/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
12-Sep-23	2023-2593	Canadian Natural Resources Limited	From NTS: D- 002-F/094-A-13 To NTS: A- 019-G/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	some small pieces of tubing, electrical wiring, etc remain near where well center was. Abandoned well. Location signage remains.											
12-Sep-23	2023-2593	Canadian Natural Resources Limited	NTS: D- 002-F/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	some small pieces of tubing, electrical wiring, etc remain near where well center was. Abandoned well. Location signage remains.								10724			
12-Sep-23	2023-2593	Canadian Natural Resources Limited	NTS: D- 002-F/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	some small pieces of tubing, electrical wiring, etc remain near where well center was. Abandoned well. Location signage remains.						4063					
12-Sep-23	2023-2562	Procyon Energy Corp.		TRUCK	CENTRAL	Completed	In Compliance	Internal Request	Status check to confirm compliance with latest order. Unable to full access location. No recent access is evident. Site is suspended and inactive.											
12-Sep-23	2023-2562	Procyon Energy Corp.	DLS: 06-30-087-18	TRUCK	CENTRAL	Completed	In Compliance	Internal Request									10603			
12-Sep-23	2023-2562	Procyon Energy Corp.	DLS: 06-30-087-18	TRUCK	CENTRAL	Completed	In Compliance	Internal Request							4025					
12-Sep-23	2023-2561	Procyon Energy Corp.		TRUCK	CENTRAL	Completed	In Compliance	Internal Request	Status check to confirm compliance with latest order. Unable to full access location. No recent access is evident. Site is suspended and inactive.											
12-Sep-23	2023-2561	Procyon Energy Corp.	DLS: 11-23-086-18	TRUCK	CENTRAL	Completed	In Compliance	Internal Request									10602			
12-Sep-23	2023-2561	Procyon Energy Corp.	DLS: 11-23-086-18	TRUCK	CENTRAL	Completed	In Compliance	Internal Request							4024					

12-Sep-23	2023-2560	Procyon Energy Corp.	DLS: 10-21-087-15	TRUCK	CENTRAL	Completed	In Compliance	Internal Request	Status check to confirm compliance with latest order. Site is suspended and inactive.						4022				
12-Sep-23	2023-2560	Procyon Energy Corp.	DLS: 10-21-087-15	TRUCK	CENTRAL	Completed	In Compliance	Internal Request							4023				
12-Sep-23	2023-2560	Procyon Energy Corp.		TRUCK	CENTRAL	Completed	In Compliance	Internal Request											
12-Sep-23	2023-2560	Procyon Energy Corp.	DLS: 10-21-087-15	TRUCK	CENTRAL	Completed	In Compliance	Internal Request									10601		
12-Sep-23	2023-2559	Procyon Energy Corp.	DLS: 13-15-086-16	TRUCK	CENTRAL	Completed	In Compliance	Internal Request	Status check to confirm compliance with latest order. Site is abandoned and inactive.								10600		
12-Sep-23	2023-2559	Procyon Energy Corp.	DLS: 13-15-086-16	TRUCK	CENTRAL	Completed	In Compliance	Internal Request							4021				
12-Sep-23	2023-2559	Procyon Energy Corp.		TRUCK	CENTRAL	Completed	In Compliance	Internal Request											
12-Sep-23	2023-2558	Procyon Energy Corp.		TRUCK	CENTRAL	Completed	In Compliance	Internal Request	Status check to confirm compliance with latest order. Site is suspended and inactive.										
12-Sep-23	2023-2558	Procyon Energy Corp.	DLS: 06-25-086-17	TRUCK	CENTRAL	Completed	In Compliance	Internal Request							4020				
12-Sep-23	2023-2558	Procyon Energy Corp.	DLS: 06-25-086-17	TRUCK	CENTRAL	Completed	In Compliance	Internal Request									10599		
12-Sep-23	2023-2557	Procyon Energy Corp.	DLS: 10-24-086-17	TRUCK	CENTRAL	Completed	In Compliance	Internal Request	Status check to confirm compliance with latest order. Site is suspended and inactive.						4019				
12-Sep-23	2023-2557	Procyon Energy Corp.	DLS: 10-24-086-17	TRUCK	CENTRAL	Completed	In Compliance	Internal Request									10598		
12-Sep-23	2023-2557	Procyon Energy Corp.		TRUCK	CENTRAL	Completed	In Compliance	Internal Request											
12-Sep-23	2023-2546	Tidewater Midstream and Infrastructure Ltd.	NTS: D- 030-E/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected	Routine inspection of site D-30-E/94-B-8. Inspected equipment on site. Some garbage spilled from cans on site, some vandalism noted. No issues found at time of inspection.						4003				
12-Sep-23	2023-2546	Tidewater Midstream and Infrastructure Ltd.	NTS: D- 030-E/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected									10570		
12-Sep-23	2023-2546	Tidewater Midstream and Infrastructure Ltd.	NTS: D- 030-E/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected							4004				
12-Sep-23	2023-2546	Tidewater Midstream and Infrastructure Ltd.	From NTS: D- 030-E/094-B-08 To NTS: D- 030-E/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected										37914	
12-Sep-23	2023-2537	Pacific Canbriam Energy Limited	DLS: G02-01-085-26	TRUCK	MID	Completed	In Compliance	Drilling Rig	rig and location clean and well organized all looking good at the time of completing the inspection.								10536		
12-Sep-23	2023-2627	Ovintiv Canada ULC	From DLS: 09-06-081-17 To DLS: 02-06-081-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Met with Ovintiv supervisor on-site to review project progress and QA/QC documents. Went through the welding records with lead welding inspector (CWB Level 2 #5001687). WPS was provided and approved by Ovintiv. Welders were qualified Aug 26th and Aug 30th at the laydown location. 100% of welds were visually inspected with none requiring repairs. RT was completed on 100% of the mainline 8" with 1 weld requiring repair. Reviewed coating report with documented peel tests. Right of way is in good condition, they are watering for dust control and to ensure proper compaction of backfill material. Ditching looks good with smooth ditch bottoms. Backfill material is suitable. No concerns at time of inspection.									
12-Sep-23	2023-2627	Ovintiv Canada ULC	From DLS: 02-06-081-17 To DLS: 09-06-081-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected											
12-Sep-23	2023-2627	Ovintiv Canada ULC	From DLS: 02-06-081-17 To DLS: 09-06-081-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected											
12-Sep-23	2023-2627	Ovintiv Canada ULC	From DLS: 09-06-081-17 To DLS: 02-06-081-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected											
12-Sep-23	2023-2627	Ovintiv Canada ULC	From DLS: 09-06-081-17 To DLS: 02-06-081-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected											
12-Sep-23	2023-2543	Ovintiv Canada ULC	NTS: C- 084-K/093-P-01	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Large diameter (6"?) truck hose laying at lease entrance should be removed.	ERAA		37(2)(a)	(a) remedy the cause or source of the spillage;	LEL's in building caused personal monitor to alarm. Inspection not completed,			10556		
12-Sep-23	2023-2543	Ovintiv Canada ULC	NTS: C-A084-K/093-P-01	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Large diameter (6"?) truck hose laying at lease entrance should be removed.								10557		
12-Sep-23	2023-2543	Ovintiv Canada ULC	NTS: C-C084-K/093-P-01	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Large diameter (6"?) truck hose laying at lease entrance should be removed.								10553		
12-Sep-23	2023-2543	Ovintiv Canada ULC	NTS: C-B084-K/093-P-01	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Large diameter (6"?) truck hose laying at lease entrance should be removed.								10554		
12-Sep-23	2023-2543	Ovintiv Canada ULC	NTS: C- 084-K/093-P-01	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Large diameter (6"?) truck hose laying at lease entrance should be removed.						4001				
12-Sep-23	2023-2543	Ovintiv Canada ULC	NTS: C- 084-K/093-P-01	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Large diameter (6"?) truck hose laying at lease entrance should be removed.						3999				
12-Sep-23	2023-2543	Ovintiv Canada ULC	NTS: C- 084-K/093-P-01	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Large diameter (6"?) truck hose laying at lease entrance should be removed.						4000				
12-Sep-23	2023-2543	Ovintiv Canada ULC	NTS: C- 084-K/093-P-01	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Large diameter (6"?) truck hose laying at lease entrance should be removed.						3998				
12-Sep-23	2023-2542	Ovintiv Canada ULC	NTS: D- 076-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10553		
12-Sep-23	2023-2542	Ovintiv Canada ULC	NTS: D- 076-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3997				
12-Sep-23	2023-2541	Ovintiv Canada ULC	NTS: D- 086-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3996				
12-Sep-23	2023-2541	Ovintiv Canada ULC	NTS: D- 086-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10552		
12-Sep-23	2023-2539	Cenovus Energy Inc.	NTS: B- 076-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10551		
12-Sep-23	2023-2538	Cenovus Energy Inc.	NTS: B- 086-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							3995				
12-Sep-23	2023-2538	Cenovus Energy Inc.	NTS: B- 086-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10549		
13-Sep-23	2023-3041	Orphan Fund	From DLS: 05-28-088-17 To DLS: 06-28-088-17	WALK	CENTRAL	Completed	In Compliance	Officer Selected	inspection 2023-2709 was sent to Bonavista with comments: South of the wellhead it appears there is piping. Both pipelines to this site have abandoned status and should be cut and capped below ground level. Please confirm what this piping is and respond back to INSPECTOR Received a call from the operator saying that this is not Bonavista's pipe. I contacted Orphan Fund BCER and reviewed with him. He didn't feel it was the Orphan Funds. He has contacted OF contractor. I gave Bonavista's operator contact information. Gate at beginning of access could be locked, site is a short walk into field from fenceline along access road. The direction of how pipe is protruding from ground seems to be lined up with the Orphan Fund well to the West than the Bonavista pipeline from the south.									
13-Sep-23	2023-2787	Tidewater Midstream and Infrastructure Ltd.	NTS: A- 007-D/094-G-07	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected		ERAA	DRPR	78(6)(b)	(b) the facility site is clean and free of garbage, debris and derelict equipment.	The 2 tanks removed from this location were placed at the compressor station at TIDEWATER SIKANNI A-042-I/094-G-03. These tanks are a full truck load and need to be removed from field to be either reused or recycled. By not removing these from the field, the decommissioning requirement for a-7-D is not fully satisfied.	4018				
13-Sep-23	2023-2787	Tidewater Midstream and Infrastructure Ltd.	NTS: A- 007-D/094-G-07	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected									10597		
13-Sep-23	2023-2787	Tidewater Midstream and Infrastructure Ltd.	From NTS: A- 007-D/094-G-07 To NTS: C- 080-L/094-G-02	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected											
13-Sep-23	2023-2743	Bonavista Energy Corporation	DLS: 07-19-088-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Majority of derelict equipment has been removed.						4126				
13-Sep-23	2023-2743	Bonavista Energy Corporation	DLS: 07-19-088-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Majority of derelict equipment has been removed.						4127				
13-Sep-23	2023-2743	Bonavista Energy Corporation	DLS: 07-19-088-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Majority of derelict equipment has been removed.								10821		
13-Sep-23	2023-2735	Bonavista Energy Corporation	NTS: B- 026-J/094-A-10	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	There is some metal debris on site that has yet to be removed.	ERAA	PREG	3(1)(a)	(a) the pipeline that is the subject of the permit;	NC: Pig Barrel chain missing from pipeline closure (See Attached Photo).			11025		
13-Sep-23	2023-2733	Bonavista Energy Corporation	DLS: 10-31-088-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									11024		
13-Sep-23	2023-2709	Bonavista Energy Corporation	DLS: A06-28-088-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Wellhead is missing a bullplug and not secured. South of the wellhead it appears there is piping. Both pipelines to this site have abandoned status and should be cut and capped below ground level. Please confirm what this piping is and respond back to inspector There are pictures attached to this inspection. Noxious weeds will need to be controlled in the spring.								10892		
13-Sep-23	2023-2709	Bonavista Energy Corporation	From DLS: 06-28-088-17 To DLS: 06-21-088-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
13-Sep-23	2023-2673	Bonavista Energy Corporation	DLS: 07-13-088-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									10845		
13-Sep-23	2023-2658	PETRONAS Energy Canada Ltd.	From NTS: B- 082-L/094-G-01 To NTS: C- 082-L/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										38548	
13-Sep-23	2023-2658	PETRONAS Energy Canada Ltd.	From NTS: C- 082-L/094-G-01 To NTS: C- 082-L/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										38553	
13-Sep-23	2023-2658	PETRONAS Energy Canada Ltd.	NTS: C- 082-L/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									10818		
13-Sep-23	2023-2658	PETRONAS Energy Canada Ltd.	NTS: C-A082-L/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									10819		
13-Sep-23	2023-2658	PETRONAS Energy Canada Ltd.	NTS: C- 082-L/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							4125				
13-Sep-23	2023-2658	PETRONAS Energy Canada Ltd.	From NTS: C- 082-L/094-G-01 To NTS: A- 004-D/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
13-Sep-23	2023-2649	Canadian Natural Resources Limited	NTS: D- 083-L/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									10808		
13-Sep-23	2023-2645	PETRONAS Energy Canada Ltd.	NTS: B- 082-L/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									10797		
13-Sep-23	2023-2645	PETRONAS Energy Canada Ltd.	NTS: B- 082-L/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							4119				
13-Sep-23	2023-2645	PETRONAS Energy Canada Ltd.	From NTS: B- 082-L/094-G-01 To NTS: C- 082-L/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
13-Sep-23	2023-2645	PETRONAS Energy Canada Ltd.	From NTS: B- 082-L/094-G-01 To NTS: C- 082-L/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										38477	
13-Sep-23	2023-2645	PETRONAS Energy Canada Ltd.	From NTS: B- 082-L/094-G-01 To NTS: B- 082-L/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
13-Sep-23	2023-2645	PETRONAS Energy Canada Ltd.	From NTS: B- 082-L/094-G-01 To NTS: A- 004-D/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
13-Sep-23	2023-2634	PETRONAS Energy Canada Ltd.	From NTS: B- 037-L/094-G-01 To NTS: A- 027-L/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
13-Sep-23	2023-2634	PETRONAS Energy Canada Ltd.	NTS: B- 037-L/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									10794		
13-Sep-23	2023-2634	PETRONAS Energy Canada Ltd.	From NTS: B- 037-L/094-G-01 To NTS: D- 026-L/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										38429	
13-Sep-23	2023-2634	PETRONAS Energy Canada Ltd.	NTS: B- 037-L/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							4118				
13-Sep-23	2023-2634	PETRONAS Energy Canada Ltd.	From NTS: B- 037-L/094-G-01 To NTS: B- 037-L/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										38431	
13-Sep-23	2023-2631	PETRONAS Energy Canada Ltd.	From NTS: C- 028-L/094-G-01 To NTS: C- 012-I/094-G-02	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											

13-Sep-23	2023-2631	PETRONAS Energy Canada Ltd.	NTS: C-C028-L/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								10790			
13-Sep-23	2023-2631	PETRONAS Energy Canada Ltd.	NTS: C- 028-L/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							4116				
13-Sep-23	2023-2631	PETRONAS Energy Canada Ltd.	NTS: C-B028-L/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								10788			
13-Sep-23	2023-2631	PETRONAS Energy Canada Ltd.	NTS: C-A028-L/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								10789			
13-Sep-23	2023-2629	PETRONAS Energy Canada Ltd.	NTS: A- 027-L/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD closed at time of inspection.							10786			
13-Sep-23	2023-2629	PETRONAS Energy Canada Ltd.	NTS: A- 027-L/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD closed at time of inspection.						4115				
13-Sep-23	2023-2628	PETRONAS Energy Canada Ltd.	NTS: D- 027-L/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD closed at time of inspection.						4114				
13-Sep-23	2023-2628	PETRONAS Energy Canada Ltd.	NTS: D- 027-L/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD closed at time of inspection.							10785			
13-Sep-23	2023-2625	PETRONAS Energy Canada Ltd.	NTS: D- 017-L/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD latched at time of inspection.							10783			
13-Sep-23	2023-2625	PETRONAS Energy Canada Ltd.	From NTS: D- 017-L/094-G-01 To NTS: C- 006-L/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD latched at time of inspection.										
13-Sep-23	2023-2625	PETRONAS Energy Canada Ltd.	NTS: D- 017-L/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	ESD latched at time of inspection.						4112				
13-Sep-23	2023-2624	PETRONAS Energy Canada Ltd.	NTS: A-A013-L/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								10779			
13-Sep-23	2023-2624	PETRONAS Energy Canada Ltd.	NTS: A-B013-L/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								10781			
13-Sep-23	2023-2624	PETRONAS Energy Canada Ltd.	NTS: A- 013-L/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							4110				
13-Sep-23	2023-2624	PETRONAS Energy Canada Ltd.	NTS: A- 013-L/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							4109				
13-Sep-23	2023-2624	PETRONAS Energy Canada Ltd.	From NTS: A- 013-L/094-G-01 To NTS: C- 012-L/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										38426	
13-Sep-23	2023-2624	PETRONAS Energy Canada Ltd.	From NTS: A- 013-L/094-G-01 To NTS: B- 009-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
13-Sep-23	2023-2624	PETRONAS Energy Canada Ltd.	NTS: A- 013-L/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								10780			
13-Sep-23	2023-2623	PETRONAS Energy Canada Ltd.	NTS: B- 011-L/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Plastic and insulation coming off of propane tank and is on the ground. ESD closed at time of inspection.							10777			
13-Sep-23	2023-2623	PETRONAS Energy Canada Ltd.	NTS: B- 011-L/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							4106				
13-Sep-23	2023-2623	PETRONAS Energy Canada Ltd.	From NTS: B- 011-L/094-G-01 To NTS: A- 085-E/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
13-Sep-23	2023-2622	PETRONAS Energy Canada Ltd.	NTS: A- 028-K/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	some staining on the ground around the wellhead area and access road in poor condition.							10771			
13-Sep-23	2023-2622	PETRONAS Energy Canada Ltd.	NTS: A- 028-K/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							4101				
13-Sep-23	2023-2616	PETRONAS Energy Canada Ltd.	From NTS: C- 017-K/094-G-01 To NTS: D- 018-K/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	access road in poor condition with rutting and erosion.										
13-Sep-23	2023-2616	PETRONAS Energy Canada Ltd.	From NTS: C- 017-K/094-G-01 To NTS: A- 028-K/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	access road in poor condition with rutting and erosion.									38351	
13-Sep-23	2023-2616	PETRONAS Energy Canada Ltd.	NTS: C- 017-K/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	access road in poor condition with rutting and erosion.							10769			
13-Sep-23	2023-2616	PETRONAS Energy Canada Ltd.	NTS: C- 017-K/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	access road in poor condition with rutting and erosion.						4099				
13-Sep-23	2023-2615	Canadian Natural Resources Limited	From NTS: A- 003-K/094-G-01 To NTS: B- 054-F/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	This well has a surface casing vent flow. I put a latex glove on the assembly and glove inflated. LEL's present, but no H2S observed. A test must be done on the surface casing vent and submitted to Engineering within 30 days of this inspection.										
13-Sep-23	2023-2615	Canadian Natural Resources Limited	NTS: A- 003-K/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							4098				
13-Sep-23	2023-2615	Canadian Natural Resources Limited	From NTS: A- 003-K/094-G-01 To NTS: B- 088-J/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
13-Sep-23	2023-2615	Canadian Natural Resources Limited	NTS: A- 003-K/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								10768			
13-Sep-23	2023-2614	PETRONAS Energy Canada Ltd.	From NTS: B- 051-K/094-G-01 To NTS: B- 051-K/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	the vegetation is growing up and around the wellheads and equipment about 2'-3' high. As per the guidelines, a 10meter radius is required to be free of vegetation around the suspended wells.									38209	
13-Sep-23	2023-2614	PETRONAS Energy Canada Ltd.	NTS: B- 051-K/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								10764			
13-Sep-23	2023-2614	PETRONAS Energy Canada Ltd.	NTS: B-A051-K/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								10762			
13-Sep-23	2023-2614	PETRONAS Energy Canada Ltd.	NTS: B- 051-K/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							4096				
13-Sep-23	2023-2613	PETRONAS Energy Canada Ltd.	NTS: D- 039-K/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							4084				
13-Sep-23	2023-2613	PETRONAS Energy Canada Ltd.	NTS: D- 039-K/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								10749			
13-Sep-23	2023-2607	PETRONAS Energy Canada Ltd.	NTS: B- 059-K/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Location signage at lease entrance is lying on the ground.						4080				
13-Sep-23	2023-2607	PETRONAS Energy Canada Ltd.	NTS: B- 059-K/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Location signage at lease entrance is lying on the ground.							10744			
13-Sep-23	2023-2601	Tourmaline Oil Corp.	UTM: 10N 558050.109E 6276889.169N	TRUCK	CENTRAL	Completed	In Compliance	Incident	Met with Supervisor and HSE to discuss fluid loss event and subsequent cleanup operations. Sept 7 - Tourmaline reported a fluid loss during HDD operations in an S6 stream. Sept 12 - Tourmaline reported increase in total losses to 60m3. These were being contained and recovered at point of loss. Sept 13 - Visited HDD operations to conduct an inspection on the fluid loss area and observe current status of cleanup. At the time of the fluid loss event EnviroBore was drilling the pilot hole. They had drilled 130m into the 310m path when rig mud return rates dropped. HDD crew and Sage Creek pipeline workers were doing frac watch and noticed the fluid loss frac out. At this time drilling was stopped and cleanup plans were initiated according to the Fluid Release Contingency Plan. H3M Environmental was dispatched to the spill to conduct drilling fluid sampling, lab analysis and record the extent of the spill in the S6 stream. Initial estimates of fluid losses were ~10m3 and travelled a distance of ~300m down stream from the initial frac out point (next to bridge on temp access on S6). 5 separate sandbag berms were in place and trash pumps were being used to return fluids to vac trucks for landspread disposal. They were able to provide the following documents for review: 1) HDD Drilling Execution Plan. 2) Fluid Release Contingency Plan. 3) Pre-bore plan. 4)Drilling waste recovery, water use tracking and drilling waste disposal report. Current losses are contained and being recovered in a timely manner. A follow-up inspection will occur next week to see the clean-up status of drilling fluids that went further down stream. Note: Temp access/road leading down to the bridge had some potential areas of concern. These were discussed and they are going to have crews work on sediment and erosion control measures.										
13-Sep-23	2023-2601	Tourmaline Oil Corp.	UTM: 10N 560760.059E 6276422.321N	TRUCK	CENTRAL	Completed	In Compliance	Incident											
13-Sep-23	2023-2571	Procyon Energy Corp.		TRUCK	CENTRAL	Completed	In Compliance	Internal Request	Status check to confirm compliance with latest order. Site is suspended and inactive.										
13-Sep-23	2023-2571	Procyon Energy Corp.	DLS: 01-30-086-17	TRUCK	CENTRAL	Completed	In Compliance	Internal Request								10612			
13-Sep-23	2023-2571	Procyon Energy Corp.	DLS: 01-30-086-17	TRUCK	CENTRAL	Completed	In Compliance	Internal Request							4032				
13-Sep-23	2023-2570	Procyon Energy Corp.	DLS: 05-30-086-17	TRUCK	CENTRAL	Completed	In Compliance	Internal Request	Status check to confirm compliance with latest order. Site is suspended and inactive.						4031				
13-Sep-23	2023-2570	Procyon Energy Corp.		TRUCK	CENTRAL	Completed	In Compliance	Internal Request											
13-Sep-23	2023-2570	Procyon Energy Corp.	DLS: 05-30-086-17	TRUCK	CENTRAL	Completed	In Compliance	Internal Request								10611			
13-Sep-23	2023-2569	Procyon Energy Corp.		TRUCK	CENTRAL	Completed	In Compliance	Internal Request	Status check to confirm compliance with latest order. Site is suspended and inactive.										
13-Sep-23	2023-2569	Procyon Energy Corp.	DLS: 05-04-087-17	TRUCK	CENTRAL	Completed	In Compliance	Internal Request								10610			
13-Sep-23	2023-2568	Procyon Energy Corp.		TRUCK	CENTRAL	Completed	In Compliance	Internal Request	Status check to confirm compliance with latest order. Site is suspended and inactive.										
13-Sep-23	2023-2568	Procyon Energy Corp.	DLS: 15-05-087-17	TRUCK	CENTRAL	Completed	In Compliance	Internal Request								10609			
13-Sep-23	2023-2568	Procyon Energy Corp.	DLS: 15-05-087-17	TRUCK	CENTRAL	Completed	In Compliance	Internal Request							4030				
13-Sep-23	2023-2567	Procyon Energy Corp.		TRUCK	CENTRAL	Completed	In Compliance	Internal Request	Status check to confirm compliance with latest order. Site is suspended and inactive.										
13-Sep-23	2023-2567	Procyon Energy Corp.	DLS: 02-08-087-17	TRUCK	CENTRAL	Completed	In Compliance	Internal Request								10608			
13-Sep-23	2023-2566	Procyon Energy Corp.		TRUCK	CENTRAL	Completed	In Compliance	Internal Request	Status check to confirm compliance with latest order. Site is suspended and inactive.										
13-Sep-23	2023-2566	Procyon Energy Corp.	DLS: 07-17-087-17	TRUCK	CENTRAL	Completed	In Compliance	Internal Request								10607			
13-Sep-23	2023-2566	Procyon Energy Corp.	DLS: 07-17-087-17	TRUCK	CENTRAL	Completed	In Compliance	Internal Request							4029				
13-Sep-23	2023-2565	Procyon Energy Corp.		TRUCK	CENTRAL	Completed	In Compliance	Internal Request	Status check to confirm compliance with latest order. Site is suspended and inactive.										
13-Sep-23	2023-2565	Procyon Energy Corp.	DLS: 02-20-087-17	TRUCK	CENTRAL	Completed	In Compliance	Internal Request								10606			
13-Sep-23	2023-2565	Procyon Energy Corp.	DLS: 02-20-087-17	TRUCK	CENTRAL	Completed	In Compliance	Internal Request							4028				
13-Sep-23	2023-2564	Procyon Energy Corp.		TRUCK	CENTRAL	Completed	In Compliance	Internal Request	Status check to confirm compliance with latest order. Site is suspended and inactive.										
13-Sep-23	2023-2564	Procyon Energy Corp.	DLS: 08-22-087-17	TRUCK	CENTRAL	Completed	In Compliance	Internal Request								10605			
13-Sep-23	2023-2563	Procyon Energy Corp.	DLS: 06-23-087-17	TRUCK	CENTRAL	Completed	In Compliance	Internal Request	Status check to confirm compliance with latest order. Site is suspended and inactive.						4027				
13-Sep-23	2023-2563	Procyon Energy Corp.	DLS: 06-23-087-17	TRUCK	CENTRAL	Completed	In Compliance	Internal Request							4026				
13-Sep-23	2023-2563	Procyon Energy Corp.		TRUCK	CENTRAL	Completed	In Compliance	Internal Request											
13-Sep-23	2023-2563	Procyon Energy Corp.	DLS: 06-23-087-17	TRUCK	CENTRAL	Completed	In Compliance	Internal Request								10604			
13-Sep-23	2023-2551	Canadian Natural Resources Limited	NTS: C-D072-E/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected	Routine inspection of site C-72-E/94-B-8. Inspected active surface equipment on site. No issues found at time of inspection.							10579			
13-Sep-23	2023-2551	Canadian Natural Resources Limited	NTS: C- 072-E/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected							4007				
13-Sep-23	2023-2551	Canadian Natural Resources Limited	NTS: C-C072-E/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected								10578			
13-Sep-23	2023-2551	Canadian Natural Resources Limited	From NTS: C- 071-E/094-B-08 To NTS: C- 072-E/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected										37918	
13-Sep-23	2023-2551	Canadian Natural Resources Limited	NTS: C- 072-E/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected							4008				
13-Sep-23	2023-2551	Canadian Natural Resources Limited	NTS: C-E072-E/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected								10580			
13-Sep-23	2023-2551	Canadian Natural Resources Limited	NTS: C-A072-E/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected								10582			
13-Sep-23	2023-2551	Canadian Natural Resources Limited	NTS: C- 072-E/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected								10581			
13-Sep-23	2023-2550	Canadian Natural Resources Limited	From NTS: C- 062-E/094-B-08 To NTS: B- 051-E/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected	Routine inspection of site B-51-E/94-B-8. Inspected surface equipment on site. Regulator continually venting from sand separator building. No issues found at time of inspection.									37917	
13-Sep-23	2023-2550	Canadian Natural Resources Limited	NTS: B-A051-E/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected								10575			
13-Sep-23	2023-2550	Canadian Natural Resources Limited	NTS: B-B051-E/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected								10576			
13-Sep-23	2023-2550	Canadian Natural Resources Limited	NTS: B-C051-E/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected								10577			
13-Sep-23	2023-2550	Canadian Natural Resources Limited	NTS: B- 051-E/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected								10574			
13-Sep-23	2023-2550	Canadian Natural Resources Limited	NTS: B- 051-E/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected							4006				
13-Sep-23	2023-2549	Canadian Natural Resources Limited	NTS: D- 049-F/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected	Routine inspection of site D-49-F/94-B-8. Inspected remaining equipment on site. SCV under water in cellar. Please check that a SCV flow test has been conducted for this well and submitted to BCER.							10573			

13-Sep-23	2023-2549	Canadian Natural Resources Limited	From NTS: D- 049-F/094-B-08 To NTS: D- 049-F/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected											37916		
13-Sep-23	2023-2549	Canadian Natural Resources Limited	NTS: D- 049-F/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected								4005					
13-Sep-23	2023-2548	Canadian Natural Resources Limited	NTS: C- 006-L/094-B-08	TRUCK	MID	Completed	Non-Compliance(s) Found	Officer Selected	Routine inspection of site C-6-L/94-B-8. Inspected surface equipment on site. Cellar is full of water, slight but steady line of bubbles noted from east side of casing bowl.	ERAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Slight leak from east side of casing bowl showing as a line of bubbles.			10572			
13-Sep-23	2023-2548	Canadian Natural Resources Limited	From NTS: D- 086-E/094-B-08 To NTS: C- 006-L/094-B-08	TRUCK	MID	Completed	Non-Compliance(s) Found	Officer Selected											37915		
13-Sep-23	2023-2545	Ovintiv Canada ULC	DLS: C14-01-078-14	TRUCK	SOUTH	Completed	In Compliance	Drilling Rig	rig and location clean and well organized. No concerns at the time of completing inspection Welcome back to BC								10565			
14-Sep-23	2023-2578	Crew Energy Inc.	DLS: D01-08-082-20	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									10638			
14-Sep-23	2023-2578	Crew Energy Inc.	DLS: E01-08-082-20	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									10642			
14-Sep-23	2023-2578	Crew Energy Inc.	DLS: F01-08-082-20	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									10641			
14-Sep-23	2023-2578	Crew Energy Inc.	DLS: G01-08-082-20	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									10646			
14-Sep-23	2023-2578	Crew Energy Inc.	DLS: H01-08-082-20	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									10644			
14-Sep-23	2023-2578	Crew Energy Inc.	DLS: I01-08-082-20	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									10645			
14-Sep-23	2023-2578	Crew Energy Inc.	DLS: 01-08-082-20	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								4040					
14-Sep-23	2023-2578	Crew Energy Inc.	DLS: C01-08-082-20	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									10643			
14-Sep-23	2023-2578	Crew Energy Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected													
14-Sep-23	2023-2578	Crew Energy Inc.	DLS: 01-08-082-20	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									10639			
14-Sep-23	2023-2578	Crew Energy Inc.	DLS: A01-08-082-20	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									10637			
14-Sep-23	2023-2578	Crew Energy Inc.	DLS: B01-08-082-20	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									10640			
14-Sep-23	2023-2574	Crew Energy Inc.	From DLS: 03-30-082-20 To DLS: 03-30-082-20	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected													
14-Sep-23	2023-2574	Crew Energy Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected													
14-Sep-23	2023-2574	Crew Energy Inc.	From DLS: 03-30-082-20 To DLS: 03-30-082-20	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected													
14-Sep-23	2023-2574	Crew Energy Inc.	DLS: 03-30-082-20	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									10616			
14-Sep-23	2023-2574	Crew Energy Inc.	From DLS: 03-30-082-20 To DLS: 05-16-082-20	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											38077		
14-Sep-23	2023-2573	Crew Energy Inc.	DLS: 07-30-082-20	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									10614				
14-Sep-23	2023-2573	Crew Energy Inc.	DLS: 07-30-082-20	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								4034					
14-Sep-23	2023-2573	Crew Energy Inc.	From DLS: 11-29-082-20 To DLS: 07-30-082-20	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed													
14-Sep-23	2023-2573	Crew Energy Inc.	DLS: A07-30-082-20	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									10615				
14-Sep-23	2023-2573	Crew Energy Inc.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed													
14-Sep-23	2023-2572	Crew Energy Inc.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed													
14-Sep-23	2023-2572	Crew Energy Inc.	From DLS: 11-29-082-20 To DLS: 12-24-082-21	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											38068		
14-Sep-23	2023-2572	Crew Energy Inc.	From DLS: 16-24-082-21 To DLS: 12-19-082-20	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											38069		
14-Sep-23	2023-2572	Crew Energy Inc.	From DLS: 11-29-082-20 To DLS: 07-30-082-20	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed													
14-Sep-23	2023-2572	Crew Energy Inc.	DLS: 11-29-082-20	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									10613				
14-Sep-23	2023-2572	Crew Energy Inc.	DLS: 11-29-082-20	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								4033					
14-Sep-23	2023-2556	Tidewater Midstream and Infrastructure Ltd.	From NTS: B- 010-L/094-G-02 To NTS: A- 063-H/094-G-03	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	This inspection is for the recent bridge repairs. It appears the repairs for bridge decking surface have been completed as required by the engineers report. One item to address is the weight sign located furthest away for the bridge is for 60 tons and at right at the bridge is 50 tons.									38061		
14-Sep-23	2023-2547	Pacific Canbriam Energy Limited	DLS: 05-23-083-23	TRUCK	MID	Completed	In Compliance	Risk & Data Informed	Routine inspection of site S-23-83-23 W6M. inspected surface equipment on site. No issues found at time of inspection.								10571				
14-Sep-23	2023-2603	NTE Energy Canada Ltd.	NTS: A- 100-J/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 13200 and 20103 - Sept. 14, 2023 - 13:05 pm on site. Parent Well Head: surface casing vent valve open, SCV flow no LEL measured (Altair-5x), and SCV no/slow flow observed. NC: Spillage - Gas leak at well head wing valve (packing): over-range measurement detected on Altair-5x device and also noted smell/audible gas leak. Well Head "A": SCV valve open, SCV flow no LEL measured (Altair-5x), and SCV no/slow flow observed. Signage compliant to standards, no issues noted. Well Cabinets: Meter calibration date: Mar. 5, 2022, and Orifice plate service date: July 23, 2023. Cata-Dyne reg. vent in place. Chemical storage: metal containment - single wall tanks (2x), SDS labels present, grounded, and bull plug in place. Comment: Unknown white residue observed at base of metal containment (See Attached Photo). NTE to inspect site and provide origin/occurrence of white substance observed to BCER inspector. Flowlines: Flowline valves open, no leaks of gas or fluid was observed at time of inspection. Flare flowlines disconnected/not active. NC: Pig barrel chain missing (See Attached Photo). No invasive plants observed on site at the time of the inspection. Well site clear and free of debris/garbage; well-maintained site.	ERAA		37(2)(b)	(b) contain and eliminate the spillage;	NC: Spillage - Gas leak at well head wing valve (packing): over-range measurement detected on Altair-5x device and also noted smell/audible gas leak. Comment: Unknown white residue observed at base of chemical storage - metal containment (See Attached Photo). NTE to inspect site and provide origin/occurrence of white substance observed to BCER inspector.			10727		
14-Sep-23	2023-2603	NTE Energy Canada Ltd.	NTS: A- 100-J/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA	PREG	3(1)(a)	(a) the pipeline that is the subject of the permit;	NC: Pig barrel chain missing (See Attached Photos).	4066						
14-Sep-23	2023-2603	NTE Energy Canada Ltd.	NTS: A- 100-J/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4067						
14-Sep-23	2023-2603	NTE Energy Canada Ltd.	NTS: A-A100-J/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									10728				
14-Sep-23	2023-2602	NTE Energy Canada Ltd.	NTS: A- 043-K/094-I-12	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 20825 and 21222 - Sept. 14, 2023 - 14:25 pm. Parent well head: Surface casing vent valve open, SCV flow measured no LEL (Altair-5x), SCV no/low flow observed. Well Head "A": Surface casing vent valve open, SCV flow measured no LEL (Altair-5x), SCV no/low flow observed. Signage compliant to standards, no issues noted. Well Cabinets: Meter calibration date: Feb. 19, 2022, and Orifice plate service date: May 6, 2023. Cata-Dyne reg. vent in place. Chemical storage: chemical containment two single wall tanks, SDS labels present, grounded, and plug in place. Flowlines: Flowline valves open, no leaks gas or fluid leak observed. Comment: Invasive plants: Scentless Chamomile observed at the cellar of the "A" well head only (See Attached Photos) and not noted through-out the well pad area at the time of the inspection.								10738		
14-Sep-23	2023-2602	NTE Energy Canada Ltd.	NTS: A-A043-K/094-I-12	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									10737				
14-Sep-23	2023-2602	NTE Energy Canada Ltd.	NTS: A- 043-K/094-I-12	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed								4075					
14-Sep-23	2023-2602	NTE Energy Canada Ltd.	NTS: A- 043-K/094-I-12	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed								4076					
14-Sep-23	2023-2600	NTE Energy Canada Ltd.	NTS: C- 068-J/094-I-12	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 19939- Sept. 14, 2023 - 13:50 pm. Parent well head: Surface casing vent valve open, SCV flow measured no LEL (Altair-5x), SCV no/low flow observed. Signage compliant to standards, no issues noted. Well Cabinets: Meter calibration date: Feb. 18, 2022, and Orifice plate service date: July 20, 2023. Cata-Dyne reg. vent in place. Chemical storage: chemical containment two single wall tanks, SDS labels present, grounded, and plug in place. Flowlines: Flowline valves open, no leaks gas or fluid leak observed. No invasive plants observed on site at the time of the inspection.								10736		
14-Sep-23	2023-2600	NTE Energy Canada Ltd.	NTS: C- 068-J/094-I-12	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed								4074					

14-Sep-23	2023-2599	NTE Energy Canada Ltd.	NTS: A- 042-K/094-I-12	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 20909, 23357, 24171, and 24172- Sept. 14, 2023 - 14:04 pm. Parent well head: WA# 20909: surface casing vent valve open, SCV flow measured high LEL (Altair-5x), SCV no/low flow observed. Well head WA# 23357: SCV valve open, SCV no LEL measured (Altair-5x), SCV no flow observed. Well head: WA# 24171: SCV valve open, SCV no LEL measured (Altair-5x), SCV no flow observed. Well head: WA# 24172: SCV valve open, SCV no LEL measured (Altair-5x), SCV no flow observed. Signage compliant to standards, no issues noted. Well Cabinets: Meter calibration date: Feb. 18, 2022 and Orifice plate service date: May 7, 2023. Cata-Dyne reg. vent in place. Comment: Well Head b-B41-K / 94-I-12 - did not find any service records in well cabinet. NTE to provide BCER inspector with service record dates for meter calibration and orifice plate service date. Chemical storage: chemical containment two single wall tanks, SDS labels present, grounded, and plug in place. Double wall storage tank with SDS labels and grounded on site. Flowlines: Flowline valves open, no leaks gas or fluid leak observed.								10733		
14-Sep-23	2023-2599	NTE Energy Canada Ltd.	NTS: B- 041-K/094-I-12	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									10732		
14-Sep-23	2023-2599	NTE Energy Canada Ltd.	NTS: B-A041-K/094-I-12	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									10734		
14-Sep-23	2023-2599	NTE Energy Canada Ltd.	NTS: B-B041-K/094-I-12	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									10735		
14-Sep-23	2023-2599	NTE Energy Canada Ltd.	NTS: A- 042-K/094-I-12	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							4070				
14-Sep-23	2023-2599	NTE Energy Canada Ltd.	NTS: B- 041-K/094-I-12	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							4071				
14-Sep-23	2023-2599	NTE Energy Canada Ltd.	NTS: B- 041-K/094-I-12	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							4072				
14-Sep-23	2023-2599	NTE Energy Canada Ltd.	NTS: B- 041-K/094-I-12	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							4073				
14-Sep-23	2023-2595	NTE Energy Canada Ltd.	NTS: D- 063-J/094-I-12	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 25088 and 26435 - Sept. 14, 2023 - 12:30 pm on site Parent Well Head: surface casing vent valve open, SCV flow measured high LEL (Altair-5x), and SCV slow flow observed (latex glove test). Well Head "A": SCV valve open, SCV flow measured high LEL (Altair-5x), and SCV slow flow observed (latex glove test). Signage compliant to standards, no issues noted. Well Cabinets: Meter calibration date: Mar. 6, 2022 and Orifice plate service date: July 20, 2023. Cata-Dyne reg. vent in place. Chemical storage: chemical containment double wall tank, SDS labels present, and grounded. Flowlines: Flowline valves open, no leaks of gas or fluid was observed at time of inspection. No invasive plants observed on site at the time of the inspection. Well site clear and free of debris/garbage; well-maintained site. Comment: Garbage on site: snake wrap and insulation detached from flowlines and scattered onto ground requires clean-up (See Attached Photo).								10725		
14-Sep-23	2023-2595	NTE Energy Canada Ltd.	NTS: D-A063-J/094-I-12	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									10726		
14-Sep-23	2023-2595	NTE Energy Canada Ltd.	NTS: D- 063-J/094-I-12	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							4064				
14-Sep-23	2023-2595	NTE Energy Canada Ltd.	NTS: D- 063-J/094-I-12	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							4065				
14-Sep-23	2023-2594	NTE Energy Canada Ltd.	From NTS: A- 037-A/094-J-09 To NTS: A- 021-A/094-J-09	TRUCK	NORTH	Completed	In Compliance	Officer Selected	61 Road: Bridges (2x) along NTE's 61 Road from the SYD turn off to the Nogah Creek Road turn off were visually inspected: all structures appeared to be in compliance, no structural deficiencies were noted and waterways were clear and free of debris and any potential stream flow blockages. NB: 2 km bridge delineator (1x) on the corner of the north approach / right side was missing (see attached photo)., issue was discussed with NTE's roads representative whom made arrangement to have the required signage installed. No further issues/concerns were noted.									38175	
14-Sep-23	2023-2592	NTE Energy Canada Ltd.	NTS: A- 064-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 22146 and 22147 - Sept. 14, 2023 - 11:10 a.m. on site (b-64-B/94-I-12 tombstone observed on well site) Parent Well Head: surface casing vent valve open, SCV flow measured over-range LEL (Altair-5x), and SCV moderate flow observed (latex glove test). It is requested that NTE complete/update: SCV flow testing for parent well head as last measurement/test was completed in 2012: company to test Stabilized Gas Flow Rate and Build-Up Pressure. Well Head "A": SCV valve open, SCV no LEL measured (Altair-5x), and SCV no flow observed. Signage compliant to standards, no issues noted. Well Cabinets: Meter calibration date: Jan. 28, 2022 and Orifice plate service date: May 27, 2023. Cata-Dyne reg. vent in place. Chemical storage: chemical containment double wall tank, SDS labels present, and grounded. Flowlines: Flowline valves open, no leaks of gas or fluid was observed at time of inspection. No invasive plants observed on site at the time of the inspection. Well site clear and free of debris/garbage; well-maintained site.								10723		
14-Sep-23	2023-2592	NTE Energy Canada Ltd.	NTS: A-A064-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									10722		
14-Sep-23	2023-2592	NTE Energy Canada Ltd.	NTS: A- 064-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							4061				
14-Sep-23	2023-2592	NTE Energy Canada Ltd.	NTS: A- 064-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							4062				
14-Sep-23	2023-2591	NTE Energy Canada Ltd.	NTS: D-A093-B/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 20354, 20370, 20372, 20373, and 22310 - Sept. 14, 2023 - 10:48 a.m. Parent well head: surface casing vent valve open, SCV flow no measured LEL (Altair-5x), SCV no/low flow observed. Well Head "A": SCV valve open, SCV no LEL measured (Altair-5x), and SCV no flow observed. Well Head "B": SCV valve open, SCV high LEL measured (Altair-5x), and SCV no/low flow observed. Well Head "C": SCV valve open, SCV no LEL measured (Altair-5x), and SCV no flow observed. Well Dead "D": SCV valve open, SCV no LEL measured (Altair-5x), and SCV no flow observed. Signage compliant to standards, no issues noted. Well Cabinets: Meter calibration date: Jan. 27, 2022 and Orifice plate service date: May 28, 2023. Cata-Dyne reg. vent in place. Chemical storage: chemical containment two single wall tanks, SDS labels present, grounded, and plug and place. Flowlines: Flowline valves open, no leaks gas or fluid leak observed.	ERAA	DRPR	15(3)(b)	(b) that the well site is free of garbage, debris and derelict equipment.	NC: Garbage on site: snake wrap and insulation materials are detached from flowlines and scattered onto ground; these items require clean-up (See Attached Photos).		10720		
14-Sep-23	2023-2591	NTE Energy Canada Ltd.	NTS: D- 093-B/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4060				
14-Sep-23	2023-2591	NTE Energy Canada Ltd.	NTS: D- 093-B/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4057				
14-Sep-23	2023-2591	NTE Energy Canada Ltd.	NTS: D- 093-B/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									10717		
14-Sep-23	2023-2591	NTE Energy Canada Ltd.	NTS: D-D093-B/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									10718		
14-Sep-23	2023-2591	NTE Energy Canada Ltd.	NTS: D- 093-B/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4058				
14-Sep-23	2023-2591	NTE Energy Canada Ltd.	NTS: D-B093-B/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									10719		
14-Sep-23	2023-2591	NTE Energy Canada Ltd.	NTS: D- 093-B/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4056				
14-Sep-23	2023-2591	NTE Energy Canada Ltd.	NTS: D-C093-B/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									10721		
14-Sep-23	2023-2591	NTE Energy Canada Ltd.	NTS: D- 093-B/094-I-12	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4059				
14-Sep-23	2023-2582	Crew Energy Inc.		TRUCK	SOUTH	Completed	In Compliance	Officer Selected											
14-Sep-23	2023-2582	Crew Energy Inc.	DLS: 16-24-082-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							4044				

14-Sep-23	2023-2582	Crew Energy Inc.	DLS: 16-24-082-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								10673			
14-Sep-23	2023-2581	Crew Energy Inc.	DLS: C09-17-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10671			
14-Sep-23	2023-2581	Crew Energy Inc.	DLS: G09-17-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10672			
14-Sep-23	2023-2581	Crew Energy Inc.	DLS: B09-17-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10665			
14-Sep-23	2023-2581	Crew Energy Inc.	DLS: F09-17-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10667			
14-Sep-23	2023-2581	Crew Energy Inc.		TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed											
14-Sep-23	2023-2581	Crew Energy Inc.	DLS: A09-17-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10670			
14-Sep-23	2023-2581	Crew Energy Inc.	DLS: D09-17-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10668			
14-Sep-23	2023-2581	Crew Energy Inc.	DLS: E09-17-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10666			
14-Sep-23	2023-2581	Crew Energy Inc.	DLS: H09-17-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10669			
14-Sep-23	2023-2581	Crew Energy Inc.	DLS: 09-17-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4043				
14-Sep-23	2023-2580	Crew Energy Inc.		TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed											
14-Sep-23	2023-2580	Crew Energy Inc.	DLS: 10-16-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10657			
14-Sep-23	2023-2580	Crew Energy Inc.	DLS: A10-16-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10663			
14-Sep-23	2023-2580	Crew Energy Inc.	DLS: B10-16-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10658			
14-Sep-23	2023-2580	Crew Energy Inc.	DLS: C10-16-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10662			
14-Sep-23	2023-2580	Crew Energy Inc.	DLS: D10-16-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10661			
14-Sep-23	2023-2580	Crew Energy Inc.	DLS: E10-16-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10659			
14-Sep-23	2023-2580	Crew Energy Inc.	DLS: F10-16-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10660			
14-Sep-23	2023-2580	Crew Energy Inc.	DLS: G10-16-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10664			
14-Sep-23	2023-2580	Crew Energy Inc.	DLS: 10-16-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4042				
14-Sep-23	2023-2579	Crew Energy Inc.		TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed											
14-Sep-23	2023-2579	Crew Energy Inc.	DLS: 04-22-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10651			
14-Sep-23	2023-2579	Crew Energy Inc.	DLS: A04-22-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10652			
14-Sep-23	2023-2579	Crew Energy Inc.	DLS: B04-22-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10653			
14-Sep-23	2023-2579	Crew Energy Inc.	DLS: C04-22-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10654			
14-Sep-23	2023-2579	Crew Energy Inc.	DLS: D04-22-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10655			
14-Sep-23	2023-2579	Crew Energy Inc.	DLS: E04-22-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10656			
14-Sep-23	2023-2579	Crew Energy Inc.	DLS: F04-22-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10649			
14-Sep-23	2023-2579	Crew Energy Inc.	DLS: G04-22-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10650			
14-Sep-23	2023-2579	Crew Energy Inc.	DLS: H04-22-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10647			
14-Sep-23	2023-2579	Crew Energy Inc.	DLS: I04-22-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10648			
14-Sep-23	2023-2579	Crew Energy Inc.	DLS: 04-22-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4041				
14-Sep-23	2023-2577	Crew Energy Inc.		TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed											
14-Sep-23	2023-2577	Crew Energy Inc.	DLS: 09-05-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10630			
14-Sep-23	2023-2577	Crew Energy Inc.	DLS: C09-05-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10635			
14-Sep-23	2023-2577	Crew Energy Inc.	DLS: E09-05-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10632			
14-Sep-23	2023-2577	Crew Energy Inc.	DLS: F09-05-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10634			
14-Sep-23	2023-2577	Crew Energy Inc.	DLS: 09-05-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4039				
14-Sep-23	2023-2577	Crew Energy Inc.	DLS: A09-05-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10633			
14-Sep-23	2023-2577	Crew Energy Inc.	DLS: B09-05-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10636			
14-Sep-23	2023-2577	Crew Energy Inc.	DLS: D09-05-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10631			
14-Sep-23	2023-2576	Crew Energy Inc.	DLS: 15-09-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10627			
14-Sep-23	2023-2576	Crew Energy Inc.	DLS: A15-09-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10628			
14-Sep-23	2023-2576	Crew Energy Inc.	DLS: B15-09-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10629			
14-Sep-23	2023-2576	Crew Energy Inc.	DLS: C15-09-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10624			
14-Sep-23	2023-2576	Crew Energy Inc.	DLS: D15-09-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10625			
14-Sep-23	2023-2576	Crew Energy Inc.	DLS: E15-09-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10626			
14-Sep-23	2023-2576	Crew Energy Inc.	DLS: 15-09-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4038				
14-Sep-23	2023-2576	Crew Energy Inc.		TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed											
14-Sep-23	2023-2575	Crew Energy Inc.		TRUCK	SOUTH	Completed	In Compliance	Officer Selected											
14-Sep-23	2023-2575	Crew Energy Inc.	From DLS: 08-08-082-20 To DLS: 03-16-082-20	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										38099	
14-Sep-23	2023-2575	Crew Energy Inc.	From DLS: 14-09-082-20 To DLS: 03-16-082-20	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										38101	
14-Sep-23	2023-2575	Crew Energy Inc.	DLS: 03-16-082-20	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								10623			
14-Sep-23	2023-2575	Crew Energy Inc.	DLS: 03-16-082-20	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							4037				
15-Sep-23	2023-2682	Canadian Natural Resources Limited	NTS: C- 053-D/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	The well has finally been abandoned. Just an FYI, it appears Canfor has recently dumped an old culvert on this location as they have active road work in the area. It was never present in any other inspections.							10855			
15-Sep-23	2023-2682	Canadian Natural Resources Limited	NTS: C- 053-D/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							4145				
15-Sep-23	2023-2682	Canadian Natural Resources Limited	From NTS: D- 043-H/094-B-10 To NTS: B- 048-C/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
15-Sep-23	2023-2681	Canadian Natural Resources Limited	From NTS: C- 032-D/094-B-09 To NTS: C- 032-D/094-B-09	WALK	CENTRAL	Completed	In Compliance	Officer Selected	Just an FYI. The road under permit to Canfor has been deactivated just before the lease where trucks cannot get to your lease. The same road has a large washout that stops all large industrial traffic unless a new stream crossing is installed. The ground around the pumpjack well c-a-32, is showing signs of contamination as wildlife are drawn to the wellhead and the ground is bare. This is not happening at the other wells. Please conduct ground sampling and if contaminated erect a fence to keep wildlife and livestock out of that area. Due to system limitations, this inspection will show as a PASS however there is a request for information. Please submit the ground sampling information to BCER by the end of the day on October 20th 2023 with a plan of action. Thank you.										
15-Sep-23	2023-2681	Canadian Natural Resources Limited	From NTS: C- 032-D/094-B-09 To NTS: C- 053-D/094-B-09	WALK	CENTRAL	Completed	In Compliance	Officer Selected											
15-Sep-23	2023-2681	Canadian Natural Resources Limited	NTS: C-A032-D/094-B-09	WALK	CENTRAL	Completed	In Compliance	Officer Selected								10851			
15-Sep-23	2023-2681	Canadian Natural Resources Limited	NTS: C-B032-D/094-B-09	WALK	CENTRAL	Completed	In Compliance	Officer Selected								10849			
15-Sep-23	2023-2681	Canadian Natural Resources Limited	NTS: C- 032-D/094-B-09	WALK	CENTRAL	Completed	In Compliance	Officer Selected							4143				
15-Sep-23	2023-2681	Canadian Natural Resources Limited	NTS: C- 032-D/094-B-09	WALK	CENTRAL	Completed	In Compliance	Officer Selected							4142				
15-Sep-23	2023-2681	Canadian Natural Resources Limited	From NTS: C- 032-D/094-B-09 To NTS: B- 021-D/094-B-09	WALK	CENTRAL	Completed	In Compliance	Officer Selected											
15-Sep-23	2023-2681	Canadian Natural Resources Limited	NTS: C- 032-D/094-B-09	WALK	CENTRAL	Completed	In Compliance	Officer Selected								10850			
15-Sep-23	2023-2664	Canadian Natural Resources Limited	NTS: A- 051-H/094-B-10	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	The facility status needs to be updated for the BCER. Please submit a NOI that the 2 facilities listed in the inspection have been removed. Thank you						4132				
15-Sep-23	2023-2664	Canadian Natural Resources Limited	From NTS: A- 051-H/094-B-10 To NTS: A- 051-H/094-B-10	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										38590	
15-Sep-23	2023-2664	Canadian Natural Resources Limited	NTS: A- 051-H/094-B-10	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							4133				
15-Sep-23	2023-2664	Canadian Natural Resources Limited	NTS: D- 006-C/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								10824			
15-Sep-23	2023-2664	Canadian Natural Resources Limited	NTS: A- 051-H/094-B-10	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								10826			
15-Sep-23	2023-2663	Canadian Natural Resources Limited	From NTS: C- 033-C/094-B-09 To NTS: D- 040-B/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No concerns.									38578	
15-Sep-23	2023-2663	Canadian Natural Resources Limited	NTS: C- 033-C/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							4129				
15-Sep-23	2023-2663	Canadian Natural Resources Limited	From NTS: C- 033-C/094-B-09 To NTS: C- 026-C/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
15-Sep-23	2023-2663	Canadian Natural Resources Limited	NTS: C- 033-C/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								10823			
15-Sep-23	2023-2662	Canadian Natural Resources Limited	From NTS: C- 037-B/094-B-09 To NTS: B- 039-B/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	The well head and pipeline have been suspended/ deactivated appropriately. A few years ago, just a blind was installed in the flow line and that was not sufficient for the purpose. No concerns now.									38576	
15-Sep-23	2023-2662	Canadian Natural Resources Limited	From NTS: B- 039-B/094-B-09 To NTS: D- 030-B/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										38577	
15-Sep-23	2023-2662	Canadian Natural Resources Limited	NTS: C- 037-B/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							4128				
15-Sep-23	2023-2662	Canadian Natural Resources Limited	NTS: C- 037-B/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								10822			
15-Sep-23	2023-2662	Canadian Natural Resources Limited	From NTS: C- 037-B/094-B-09 To NTS: C- 033-C/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
15-Sep-23	2023-2660	PETRONAS Energy Canada Ltd.	From NTS: C- 029-K/094-A-12 To NTS: A- 054-K/094-A-12	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected	This inspection is for the 2 riser buildings located on the 100 Road south of Wonowon.	ERAA	PREG	3(1)(a)	(a) the pipeline that is the subject of the permit;	This pipeline and segment are listed as abandoned and are abandoned at the b-36-K location, however, there are still 2 riser buildings that need to be removed before the tie in point. These buildings are in a dilapidated state.					
15-Sep-23	2023-2659	PETRONAS Energy Canada Ltd.	From NTS: D- 047-K/094-A-12 To NTS: C- 035-K/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Wellhead only. No concerns noted. Road is only passable when dry.									38575	
15-Sep-23	2023-2659	PETRONAS Energy Canada Ltd.	NTS: D- 047-K/094-A-12	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								10820			
15-Sep-23	2023-2640	PETRONAS Energy Canada Ltd.	From NTS: A- 026-K/094-A-12 To NTS: B- 036-K/094-A-12	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected										38504	
15-Sep-23	2023-2640	PETRONAS Energy Canada Ltd.	NTS: A- 026-K/094-A-12	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected		ERAA	DRPR	15(3)(b)	(b) that the well site is free of garbage, debris and derelict equipment.	There are cement barricades to remove.			10800		
15-Sep-23	2023-2639	PETRONAS Energy Canada Ltd.	From NTS: D- 035-K/094-A-12 To NTS: B- 036-K/094-A-12	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program										38432	
15-Sep-23	2023-2639	PETRONAS Energy Canada Ltd.	NTS: B- 036-K/094-A-12	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program								10795			
15-Sep-23	2023-2639	PETRONAS Energy Canada Ltd.	From NTS: B- 036-K/094-A-12 To NTS: C- 029-K/094-A-12	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program		ERAA	DRPR	15(3)(b)	(b) that the well site is free of garbage, debris and derelict equipment.	The well has been abandoned and facility removed. The cement barricades should have been removed at the same time.					
15-Sep-23	2023-2612	Pacific Canbriam Energy Limited	NTS: B- 006-H/094-B-08	TRUCK	MID	Completed	Non-Compliance(s) Found	Risk & Data Informed	Routine inspection of site B-6-H/94-B-8. Inspected remaining equipment on site. Evidence of regular recreational use of site, no existing wellhead protection ie crash barriers.	ERAA	DRPR	5O(3)	5O (3) A well permit holder must take every reasonable precaution to protect wells, whether connected to flow lines or not, against damage or interference from unauthorized persons or activities.	Evidence of regular recreational use of site, no existing wellhead protection ie crash barriers.			10761		
15-Sep-23	2023-2611	Pacific Canbriam Energy Limited	DLS: 10-22-084-25	TRUCK	MID	Completed	In Compliance	Officer Selected	Routine inspection of site 10-22-84-25 W6M. Inspected surface equipment on site. No issues found at time of inspection.							10760			
15-Sep-23	2023-2610	Canadian Natural Resources Limited	DLS: 14-10-084-25	TRUCK	MID	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 14-10-84-25 W6M. Inspected surface equipment on site. No issues found at time of inspection.						4095				
15-Sep-23	2023-2608	Canadian Natural Resources Limited	DLS: 11-16-083-25	TRUCK	MID	Completed	In Compliance	Risk & Data Informed								10748			
15-Sep-23	2023-2608	Canadian Natural Resources Limited	DLS: B11-16-083-25	TRUCK	MID	Completed	In Compliance	Risk & Data Informed								10746			
15-Sep-23	2023-2608	Canadian Natural Resources Limited	DLS: A11-16-083-25	TRUCK	MID	Completed	In Compliance	Risk & Data Informed								10747			
15-Sep-23	2023-2608	Canadian Natural Resources Limited	DLS: 11-16-083-25	TRUCK	MID	Completed	In Compliance	Risk & Data Informed							4081				
15-Sep-23	2023-2608	Canadian Natural Resources Limited	DLS: 11-16-083-25	TRUCK	MID	Completed	In Compliance	Risk & Data Informed							4083				
15-Sep-23	2023-2608	Canadian Natural Resources Limited	DLS: 11-16-083-25	TRUCK	MID	Completed	In Compliance	Risk & Data Informed							4082				
15-Sep-23	2023-2606	Canadian Natural Resources Limited	DLS: 07-29-084-20	TRUCK	MID	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 7-29-84-20 W6M. Inspected remaining equipment on site. No issues found at time of inspection.						4079				
15-Sep-23	2023-2606	Canadian Natural Resources Limited	DLS: A07-29-084-20	TRUCK	MID	Completed	In Compliance	Risk & Data Informed								10743			
15-Sep-23	2023-2606	Canadian Natural Resources Limited	DLS: 07-29-084-20	TRUCK	MID	Completed	In Compliance	Risk & Data Informed								10742			

15-Sep-23	2023-2598	NTE Energy Canada Ltd.	NTS: D- 090-J/094-I-12	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 11752 - Sept. 14, 2023 - 13:15 pm on site Parent Well Head: surface casing vent valve open, SCV flow no measured LEL recorded (Altair-5x), and SCV no/slow flow observed. Signage compliant to standards, no issues noted. Well Cabinet: NC: Meter calibration date: Feb. 22, 2017 (> 5 yrs.). NTE to provide BCER Inspector with status/record of updated and most current meter calibration date, presently meter calibration service record date found in well building is in excess of 5 yrs.)(See Attached Photos). Orifice plate service date: July 20, 2023. Cata-Dyne reg. vent in place. Chemical storage: chemical metal containment - single wall tanks (2x), SDS labels present, bull plug in place, and grounded. Flowlines: Flowline valves open, no leaks of gas or fluid was observed at time of inspection. Comment: Significant invasive plant infestation of Canada Thistle observed on site at the time of the inspection (See Attached Photos), recommend NTE to inspect and treat as deemed appropriate/required. Well site clear and free of debris/garbage.							10731		
15-Sep-23	2023-2598	NTE Energy Canada Ltd.	NTS: D- 090-J/094-I-12	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							4069				
15-Sep-23	2023-2590	NTE Energy Canada Ltd.	NTS: C- 084-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 1939, 21181, and 22814- Sept. 14, 2023 - 1030 a.m. Parent well head: surface casing vent valve open, SCV flow measured high LEL (Altair-5x), SCV no/low flow observed. Well head "A": SCV valve open, SCV no LEL measured (Altair-5x), SCV no flow observed. Well head "B": SCV valve open, SCV no LEL measured (Altair-5x), SCV no flow observed. Signage compliant to standards, no issues noted. Well Cabinets: Meter calibration date: Jan. 27, 2022 and Orifice plate service date: May 27, 2023. Cata-Dyne reg. vent in place. Chemical storage: chemical containment two single wall tanks, SDS labels present, grounded, and plug and place. Flowlines: Flowline valves open, no leaks gas or fluid leak observed. No invasive plants observed on site at the time of the inspection. Comment: Garbage on site: snake wrap and insulation detached from flowlines and scattered onto ground requires clean-up (See Attached Photos).							4055		
15-Sep-23	2023-2590	NTE Energy Canada Ltd.	NTS: C-B084-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									10715		
15-Sep-23	2023-2590	NTE Energy Canada Ltd.	NTS: C- 084-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							4053				
15-Sep-23	2023-2590	NTE Energy Canada Ltd.	NTS: C-A084-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									10714		
15-Sep-23	2023-2590	NTE Energy Canada Ltd.	NTS: C- 084-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									10716		
15-Sep-23	2023-2590	NTE Energy Canada Ltd.	NTS: C- 084-B/094-I-12	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							4054				
15-Sep-23	2023-2587	Saturn Oil & Gas Inc.	NTS: D- 079-I/094-I-15	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	FID # 00007793 - Sept. 14, 2023 - 8:10am Facility / Compressor Site removed, no buildings/equipment/materials on site. 80 % coverage of the site has been revegetated with herbaceous (70%) and deciduous (10%) species. (See Attached Photos). Invasive plants: Scentless Chamomile found scattered through clearing site which requires treatment (See Attached Photos). Access road leading to the site has a cross drain at the junction of the mainline and a company facility location signage is also posted located at road entrance to site: both items require removal upon deactivation/abandonment of site. No other issues noted at site.							4049		
15-Sep-23	2023-2626	Ovintiv Canada ULC	NTS: B-A081-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10784		
15-Sep-23	2023-2621	Cenovus Energy Inc.	NTS: D- 073-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10776		
15-Sep-23	2023-2620	Ovintiv Canada ULC	NTS: A- 082-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10775		
15-Sep-23	2023-2620	Ovintiv Canada ULC	NTS: A- 082-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4105				
15-Sep-23	2023-2619	Ovintiv Canada ULC	NTS: B- 081-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4103				
15-Sep-23	2023-2619	Ovintiv Canada ULC	NTS: B- 081-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4104				
15-Sep-23	2023-2619	Ovintiv Canada ULC	NTS: B- 081-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10774		
15-Sep-23	2023-2618	Ovintiv Canada ULC	NTS: D- 002-C/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10772		
15-Sep-23	2023-2618	Ovintiv Canada ULC	NTS: D-A002-C/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10773		
15-Sep-23	2023-2618	Ovintiv Canada ULC	NTS: D- 002-C/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4102				
15-Sep-23	2023-2617	Ovintiv Canada ULC	NTS: A- 002-C/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4100				
15-Sep-23	2023-2617	Ovintiv Canada ULC	NTS: A- 002-C/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10770		
15-Sep-23	2023-2605	Ovintiv Canada ULC	NTS: D- 092-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10740		
15-Sep-23	2023-2605	Ovintiv Canada ULC	NTS: D-A092-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10741		
15-Sep-23	2023-2605	Ovintiv Canada ULC	NTS: D- 092-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4078				
15-Sep-23	2023-2604	Ovintiv Canada ULC	NTS: C- 002-C/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10739		
15-Sep-23	2023-2604	Ovintiv Canada ULC	NTS: C- 002-C/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4077				
15-Sep-23	2023-2585	Crew Energy Inc.		TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed											
15-Sep-23	2023-2585	Crew Energy Inc.	DLS: 15-10-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10705		
15-Sep-23	2023-2585	Crew Energy Inc.	DLS: E15-10-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10701		
15-Sep-23	2023-2585	Crew Energy Inc.	DLS: F15-10-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10702		
15-Sep-23	2023-2585	Crew Energy Inc.	DLS: H15-10-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10704		
15-Sep-23	2023-2585	Crew Energy Inc.	DLS: J15-10-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10697		
15-Sep-23	2023-2585	Crew Energy Inc.	DLS: L15-10-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10699		
15-Sep-23	2023-2585	Crew Energy Inc.	DLS: M15-10-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10700		
15-Sep-23	2023-2585	Crew Energy Inc.	DLS: 15-10-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4048				
15-Sep-23	2023-2585	Crew Energy Inc.	DLS: A15-10-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10706		
15-Sep-23	2023-2585	Crew Energy Inc.	DLS: B15-10-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10707		
15-Sep-23	2023-2585	Crew Energy Inc.	DLS: C15-10-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10708		
15-Sep-23	2023-2585	Crew Energy Inc.	DLS: D15-10-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10709		
15-Sep-23	2023-2585	Crew Energy Inc.	DLS: G15-10-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10703		
15-Sep-23	2023-2585	Crew Energy Inc.	DLS: I15-10-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10696		
15-Sep-23	2023-2585	Crew Energy Inc.	DLS: K15-10-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10698		
15-Sep-23	2023-2584	Crew Energy Inc.		TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed											
15-Sep-23	2023-2584	Crew Energy Inc.	DLS: 08-22-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10694		
15-Sep-23	2023-2584	Crew Energy Inc.	DLS: A08-22-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10695		
15-Sep-23	2023-2584	Crew Energy Inc.	DLS: E08-22-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10689		
15-Sep-23	2023-2584	Crew Energy Inc.	DLS: G08-22-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10691		
15-Sep-23	2023-2584	Crew Energy Inc.	DLS: H08-22-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10692		
15-Sep-23	2023-2584	Crew Energy Inc.	DLS: 08-22-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4047				
15-Sep-23	2023-2584	Crew Energy Inc.	DLS: C08-22-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10687		
15-Sep-23	2023-2584	Crew Energy Inc.	DLS: I08-22-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10693		
15-Sep-23	2023-2584	Crew Energy Inc.	DLS: D08-22-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10688		
15-Sep-23	2023-2584	Crew Energy Inc.	DLS: F08-22-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10690		
15-Sep-23	2023-2584	Crew Energy Inc.	DLS: 08-22-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4046				
15-Sep-23	2023-2584	Crew Energy Inc.	DLS: B08-22-082-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10686		
15-Sep-23	2023-2583	Crew Energy Inc.		TRUCK	SOUTH	Completed	In Compliance	Officer Selected											
15-Sep-23	2023-2583	Crew Energy Inc.	DLS: 16-15-082-20	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									10676		
15-Sep-23	2023-2583	Crew Energy Inc.	DLS: A16-15-082-20	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									10674		
15-Sep-23	2023-2583	Crew Energy Inc.	DLS: B16-15-082-20	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									10681		
15-Sep-23	2023-2583	Crew Energy Inc.	DLS: C16-15-082-20	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									10675		
15-Sep-23	2023-2583	Crew Energy Inc.	DLS: D16-15-082-20	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									10677		
15-Sep-23	2023-2583	Crew Energy Inc.	DLS: 09-15-082-20	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									10678		
15-Sep-23	2023-2583	Crew Energy Inc.	DLS: A09-15-082-20	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									10682		
15-Sep-23	2023-2583	Crew Energy Inc.	DLS: B09-15-082-20	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									10683		
15-Sep-23	2023-2583	Crew Energy Inc.	DLS: C09-15-082-20	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									10680		
15-Sep-23	2023-2583	Crew Energy Inc.	DLS: D09-15-082-20	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									10684		
15-Sep-23	2023-2583	Crew Energy Inc.	DLS: E09-15-082-20	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									10679		
15-Sep-23	2023-2583	Crew Energy Inc.	DLS: F09-15-082-20	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									10685		
15-Sep-23	2023-2583	Crew Energy Inc.	DLS: 09-15-082-20	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							4045				
19-Sep-23	2023-2657	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
19-Sep-23	2023-2657	Canadian Natural Resources Limited	DLS: 12-07-085-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									10816		
19-Sep-23	2023-2657	Canadian Natural Resources Limited	DLS: A12-07-085-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									10817		
19-Sep-23	2023-2657	Canadian Natural Resources Limited	DLS: 12-07-085-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							4123				
19-Sep-23	2023-2657	Canadian Natural Resources Limited	DLS: 12-07-085-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							4124				
19-Sep-23	2023-2656	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											

19-Sep-23	2023-2656	Canadian Natural Resources Limited	DLS: 06-07-085-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								10815			
19-Sep-23	2023-2655	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Tank thief hatch open										
19-Sep-23	2023-2655	Canadian Natural Resources Limited	DLS: 10-07-085-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								10814			
19-Sep-23	2023-2655	Canadian Natural Resources Limited	DLS: 10-07-085-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							4122				
19-Sep-23	2023-2654	Canadian Natural Resources Limited	DLS: 06-17-085-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								10813			
19-Sep-23	2023-2654	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
19-Sep-23	2023-2653	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
19-Sep-23	2023-2653	Canadian Natural Resources Limited	DLS: 16-08-085-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								10812			
19-Sep-23	2023-2652	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
19-Sep-23	2023-2652	Canadian Natural Resources Limited	DLS: 02-17-085-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								10811			
19-Sep-23	2023-2651	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
19-Sep-23	2023-2651	Canadian Natural Resources Limited	DLS: 08-17-085-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								10810			
19-Sep-23	2023-2650	Canadian Natural Resources Limited	DLS: 15-17-085-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								10809			
19-Sep-23	2023-2650	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
19-Sep-23	2023-2648	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
19-Sep-23	2023-2648	Canadian Natural Resources Limited	DLS: 15-18-085-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								10807			
19-Sep-23	2023-2647	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
19-Sep-23	2023-2647	Canadian Natural Resources Limited	DLS: 05-20-085-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								10806			
19-Sep-23	2023-2646	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
19-Sep-23	2023-2646	Canadian Natural Resources Limited	DLS: 11-20-085-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								10805			
19-Sep-23	2023-2644	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
19-Sep-23	2023-2644	Canadian Natural Resources Limited	DLS: A07-20-085-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								10804			
19-Sep-23	2023-2643	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
19-Sep-23	2023-2643	Canadian Natural Resources Limited	DLS: 07-20-085-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								10803			
19-Sep-23	2023-2642	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
19-Sep-23	2023-2642	Canadian Natural Resources Limited	DLS: 02-29-085-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								10801			
19-Sep-23	2023-2642	Canadian Natural Resources Limited	DLS: A02-29-085-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								10802			
19-Sep-23	2023-2636	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
19-Sep-23	2023-2636	Canadian Natural Resources Limited	DLS: 15-20-085-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							4120				
19-Sep-23	2023-2636	Canadian Natural Resources Limited	DLS: 15-20-085-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								10799			
19-Sep-23	2023-2635	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	SCV connection is broken										
19-Sep-23	2023-2635	Canadian Natural Resources Limited	DLS: A15-20-085-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								10798			
19-Sep-23	2023-2633	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
19-Sep-23	2023-2633	Canadian Natural Resources Limited	DLS: 03-29-085-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								10793			
19-Sep-23	2023-2632	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
19-Sep-23	2023-2632	Canadian Natural Resources Limited	DLS: 13-20-085-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								10792			
19-Sep-23	2023-2630	Tallahassee Exploration Inc.	DLS: 04-16-085-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								10791			
19-Sep-23	2023-2630	Tallahassee Exploration Inc.	DLS: 04-16-085-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							4117				
19-Sep-23	2023-2630	Tallahassee Exploration Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
19-Sep-23	2023-2698	Erikson National Energy Inc.	DLS: 08-20-083-18	TRUCK	MID	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 8-20-83-18 W6M. Inspected site for gas migration, currently used as hay storage. No issues found at time of inspection.						4165				
19-Sep-23	2023-2698	Erikson National Energy Inc.	From DLS: 03-29-083-18 To DLS: 08-20-083-18	TRUCK	MID	Completed	In Compliance	Risk & Data Informed											
19-Sep-23	2023-2698	Erikson National Energy Inc.	DLS: 08-20-083-18	TRUCK	MID	Completed	In Compliance	Risk & Data Informed								10876			
19-Sep-23	2023-2696	PETRONAS Energy Canada Ltd.	DLS: 04-16-085-20	TRUCK	MID	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 4-16-85-20 W6M. Inspected remaining surface equipment on site. No issues found at time of inspection.								10875		
19-Sep-23	2023-2731	Erikson National Energy Inc.	NTS: B- 038-J/094-P-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 17178 Sept. 19, 2023, 14:09 pm on site. Well Head: surface casing valve open, SCV flow measured no LEL (Altair-5x), and SCV slow fill/no flow observed. KERMIT last gas production date: 2023-06 (Active production status). Flowlines are connected to well head/building and flowlines valves were observed to be closed (See Attached Photos). NC: Signage with appropriate/required (PDR-Schedule 1: symbol) flammable symbol was posted inside well building. For safety efficacy: ERIKSON should install appropriate symbol at exterior of building to alert persons to safety hazards while approaching facility. Well Building: Meter calibration date: 9/03/2021 and Orifice plate service date: no records found in well building (Gas Production is classed as "Active" status). Cata-dyne regulator vent line in place/installed. Flowline: Pig barrel chain in place/installed (2x). Chemical storage: double wall tank, SDS Labels posted, and grounded. No invasive plants noted on site at the time of the inspection.								11017		
19-Sep-23	2023-2730	Canadian Natural Resources Limited	NTS: A- 059-J/094-P-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 16860 Sept. 19, 2023, 14:01 pm on site. Well Head: surface casing valve open, SCV flow measured no LEL (Altair-5x), and SCV slow fill/no flow observed. KERMIT last gas production date: 2021-12 (Suspended production status). Flowlines are connected to well head/building and flowlines valves were observed to be closed (See Attached Photos). NC: Well head is not disconnected/ blinded from flowlines as required by Sec. 25 (5) Pipeline Regulation (> 14 months not producing gas). CNRL has previously identified and provided an action plan to BCER FN Office for proposed 2023 well head disconnects. This plan does not identify/list this well site (WA#16860) for disconnect in 2023. CNRL to confirm with BCER Inspector the scheduling of this well head for disconnection in the fall of 2023 or 2024. NC: Signage posted is not compliant to standards: missing flammable symbol. CNRL to install appropriate symbol as per DPR - Schedule 1: listing. Well Building: Meter calibration date: 8/28/2017 and Orifice plate service date: no records found in well building (Gas Production is classed as "Suspended" status). Cata-dyne regulator vent line in place/installed. Flowline: Pig barrel chain in place/installed. Chemical storage: double wall tank, SDS Labels posted, and grounded. No invasive plants noted on site at the time of the inspection.								11016		
19-Sep-23	2023-2729	Canadian Natural Resources Limited	NTS: B- 078-J/094-P-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 20027 Sept. 19, 2023, 13:54 pm on site. Well Head: surface casing valve open, SCV flow measured no LEL (Altair-5x), and SCV slow fill/no flow observed. KERMIT last gas production date: 2019-05 (Suspended production status). Flowlines are connected to well head/building and flowlines valves were observed to be closed (See Attached Photos). NC: Well head is not disconnected/ blinded from flowlines as required by Sec. 25 (5) Pipeline Regulation (> 14 months not producing gas). CNRL has previously identified and provided an action plan to BCER FN Office for proposed 2023 well head disconnects. This plan does not identify/list this well site (WA#20027) for disconnect in 2023. CNRL to confirm with BCER Inspector the scheduling of this well head for disconnection in the fall of 2023 or 2024. NC: Signage posted is not compliant to standards: missing flammable symbol. CNRL to install appropriate symbol as per DPR - Schedule 1: listing. Well Building: Meter calibration date: 6/30/2019 and Orifice plate service date: 02/22/2015 (Gas Production is classed as "Suspended" status). Cata-dyne regulator vent line in place/installed. Flowline: Pig barrel chain in place/installed. Chemical storage: double wall tank, SDS Labels posted, and grounded. No invasive plants noted on site at the time of the inspection.								11015		
19-Sep-23	2023-2729	Canadian Natural Resources Limited	NTS: B- 078-J/094-P-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							4200				
19-Sep-23	2023-2727	Canadian Natural Resources Limited	NTS: C- 064-K/094-P-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								11014			
19-Sep-23	2023-2727	Canadian Natural Resources Limited	NTS: C- 064-K/094-P-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA	DRPR	78(6)(a)	(a) the facility is maintained in a condition that minimizes hazards, including hazards associated with pits, holes, equipment and storage of materials;	NC: open hole (cut off pilling) safety hazard on site (See Attached Photo).	4199				

19-Sep-23	2023-2726	Canadian Natural Resources Limited	NTS: A- 088-K/094-P-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 16644 Sept. 19, 2023, 13:39 pm on site. Well Head: valve handles removed, surface casing valve open, SCV flow measured no LEL (Altair-5x), and SCV slow fill/no flow observed. KERMIT last gas production date: 2019-08 (Suspended production status). Flowline disconnected from well head and to well building *See Attached Photos). Comment: Signage posted is not compliant to standards: note small flammable symbol posted on well building (See Attached Photo)- is a reference to Methanol: a general flammable symbol for well sites producing gas is required as per DPR Sec. 15 (1)(d) If the well may produce flammable gas, a flammable gas symbol from Schedule 1; is required which need to be posted on site as displayed in DPR - Schedule 1 : Flammable Symbol which needs to be a minimum 100mm x 100mm in size. Well Building: Meter calibration date: no records on site and Orifice plate service date: 05/06/2019 (Suspended Site - Ok). Cata-dyne regulator vent line in place/installed. No invasive plants noted on site at the time of the inspection.							11013		
19-Sep-23	2023-2717	Canadian Natural Resources Limited	NTS: A- 019-C/094-P-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 18779 Sept. 19, 2023, 13:32 pm on site. Well Head: surface casing valve open, SCV flow measured high LEL (Altair-5x), and SCV slow fill/flow observed (latex glove test). KERMIT last gas production date: 2023-07 (Active production status). Flowline connected to well head. Signage is compliant to standards. Well Building: Meter calibration date: 08/05/2023 and Orifice plate service date: 07/05/2021. Cata-dyne regulator vent line in place/installed. Well building low LEL alarm measured with ALtair-5x: CNRL to investigate source of leak in well building. No audible leak was noted at the time of the inspection. Chemical storage: double wall tank, SDS labels present, and grounded.							10901		
19-Sep-23	2023-2716	Canadian Natural Resources Limited	NTS: C- 026-C/094-P-15	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 16663 Sept. 19, 2023, 13:22 pm on site. Well Head: valves chained and locked, surface casing valve open, SCV flow measured no LEL (Altair-5x), and SCV no flow observed. KERMIT last gas production date: 2020-10 (Suspended production status). Flowline connected to well head. NC: Well head not disconnected/ blinded from flowlines as required by Sec. 25 (5) Pipeline Regulation (> 14 months not producing gas). CNRL has previously identified and provided an action plan to BCER FN Office which does identify/list this well site (WA#16663) for the 2023 proposed disconnect plan. CNRL to confirm when disconnect is complete through BCER monthly updates/accomplishments of their 2023 disconnect plan. NC: Signage is not compliant to standards: missing flammable symbol (See Attached Photo). Well Building: Meter calibration date: No records found at time of the inspection and Orifice plate service date: 03/10/2019. Cata-dyne regulator vent line in place/installed. NC: open hole (cut off pilling) safety hazard on site (See Attached Photo). Chemical storage: double wall tank, SDS labels present, and grounded. Flowline: Pig barrel chain in place.	ERAA	DRPR	78(6)(a)	(a) the facility is maintained in a condition that minimizes hazards, including hazards associated with pits, holes, equipment and storage of materials;	NC: open hole (cut off pilling) safety hazard on site (See Attached Photo).			10900		
19-Sep-23	2023-2715	Canadian Natural Resources Limited	NTS: D- 047-C/094-P-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 20031 Sept. 19, 2023, 13:15 pm on site. Well Head: surface casing valve open, SCV flow measured no LEL (Altair-5x), and SCV no flow observed. KERMIT last gas production date: 2023-07 (Active production status). Signage is compliant to standards: please note that Company information and location identification is faded / not readily visible (See Attached Photo). Well Building: Meter calibration date: Aug. 15, 2020 (5yr schedule) and Orifice plate service date: May 16, 2023. Cata-dyne regulator vent line in place/installed. Chemical storage: double wall tank, SDS labels present, and grounded. NB: Invasive plant species on site: Canada Thistle noted on well pad at time of inspection (0.2 ha in size): requires treatment (See Attached Photos).							10899		
19-Sep-23	2023-2715	Canadian Natural Resources Limited	NTS: D- 047-C/094-P-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							4177			
19-Sep-23	2023-2714	Canadian Natural Resources Limited	NTS: D- 059-C/094-P-15	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 7238 Sept. 19, 2023, 13:07 am on site. Well Head: Wing valves handles chained and locked, disconnected from flowline, surface casing valve open, SCV flow measured no LEL (Altair-5x), and SCV no flow observed. KERMIT last gas production date: 2019-10 (Suspended production status). NC: Signage is not compliant to standards: missing flammable symbol (See Attached Photo). Flowline: disconnected from well head. Pipeline: Pig barrel chain in place/installed. NC: Potential spillage, bull plug missing from ball valve located at pipeline riser: A-81-A/94-P-15 to a-23-E/94-P-15 (see Attached Photos). NC: Spillage observed on well head wing valve packing (low LEL alarm) (See Attached Photos). Chemical storage: double wall tank (3x), SDS labels present, and grounded. No invasive plant species noted on well pad at time of inspection.	ERAA		37(1)(a)	(a) prevent spillage, and	NC: Potential spillage, ball valve missing bull plug located at pipeline riser: A-81-A/94-P-15 to a-23-E/94-P-15 (see Attached Photos).			10898		
19-Sep-23	2023-2714	Canadian Natural Resources Limited	NTS: D- 059-C/094-P-15	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4176			
19-Sep-23	2023-2713	Canadian Natural Resources Limited	NTS: C- 036-F/094-P-15	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 9545 Sept. 19, 2023, 12:55 am on site. Well Head: Wing valves handles removed, surface casing valve open, SCV flow measured no LEL (Altair-5x), and SCV no flow observed. KERMIT last gas production date: 2023-07. NC: Spillage observed on well head wing valve packing (low LEL alarm) (See Attached Photo). Well Building: meter calibration date: March 23, 2023 and Orifice Service Plate date: May 13, 2023. cata-dyne regulator vent line in place. High LEL alarm noted (Altair-5x) in well building, no gas spillage/leak found at the time of inspection. CNRL to investigate possible source of LEL gas leak. Signage is compliant to standards. Pipeline: Pig barrel chain in place/installed. Chemical storage: double wall tank, SDS labels present, and grounded. No invasive plant species noted on well pad at time of inspection.	ERAA		37(2)(a)	(a) remedy the cause or source of the spillage;	NC: Spillage observed on well head wing valve packing (slow leak) (low LEL alarm) (See Attached Photo).			10897		

19-Sep-23	2023-2712	Canadian Natural Resources Limited	NTS: C- 015-F/094-P-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 9544 Sept. 19, 2023, 12:47 am on site. Well Head: Wing valves chained and locked, flowline valves closed, surface casing valve open, SCV flow measured overrange LEL (Altair-5x), and SCV fast fill/flow observed (latex glove test). A review of BCER's IRIS database has indicated that CNRL has maintained their emission testing for this SCV up to date. KERMIT last gas production date: 2019-10. NC: Well head not disconnected/ blinded from flowlines as required by Sec. 25 (5) Pipeline Regulation (> 14 months not producing gas). CNRL has previously identified and provided an action plan to BCER FN Office which does not identify/list this well site (WA#9545) for 2023. CNRL to confirm with BCER Inspector the scheduling of this well head for disconnection in the fall of 2023 or 2024. Signage is compliant to standards. Pipeline: Pig barrel chain in place/installed. Chemical storage: double wall tank, SDS labels present, and grounded. No invasive plant species noted on well pad at time of inspection.							10896		
19-Sep-23	2023-2711	Canadian Natural Resources Limited	NTS: B- 072-C/094-P-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 12017 - Sept. 19, 2023, 12:36 am on site. Well Head: surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no fill/flow observed. KERMIT last gas production date: 2023-07. (Active status - flowline connected). Well Building: Meter calibration date: Feb. 4, 2022 (5yr. schedule) and Orifice Plate service date: Feb. 21, 2020. Cata-dyne regulator vent line in place/installed. Posted signage is compliant to standards. Flowline: Note that flowlines were connected from well head to well building. Pig barrel chain in place/installed. Comment: Some garbage insulation/plastic snake wrap from the flowline liner has detached from the flowline and was noted to be scattered onto ground (See Attached Photo). No invasive plants were noted at the time of the inspection.							10895		
19-Sep-23	2023-2710	Canadian Natural Resources Limited	NTS: A- 053-C/094-P-15	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 9152 - Sept. 19, 2023, 12:26 am on site. Well Head: valve handles chained/locked, surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no fill/flow observed. KERMIT last gas production date: 2020-11. (Suspended status - flowline disconnected from well head). Well Building: Meter calibration date: No records found on site. and Orifice Plate service date: July 16, 2019. Cata-dyne regulator vent line in place/installed. Posted signage is compliant to standards. Flowline: Note that flowlines were disconnected from well head to well building. NC: flowline attached to pipeline from well building is missing a bull plug top of ball valve (See Attached Photos). No invasive plant species were noted at time of inspection.	ERAA		37(1)(a)	(a) prevent spillage, and	NC: flowline attached to pipeline from well building is missing a bull plug at the top of the ball valve (See Attached Photos).			10894		
19-Sep-23	2023-2708	Canadian Natural Resources Limited	NTS: A- 041-C/094-P-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 20029 - Sept. 19, 2023, 12:19 am on site. Well Head: valve handles removed, surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no fill/flow observed. KERMIT last gas production date: 2023-03. (Active Staus - flowlines were closed at time of inspection). Well Building: Meter calibration date: July 5, 2023 (5yr schedule) and Orifice Plate service date: April 22, 2022. Cata-dyne regulator vent line in place/installed. Posted signage is compliant to standards (main location ID / company information is faded) - CNRL to consider replacing/updating sign (See Attached Photos). Chemical Storage: double wall tank, SDS labels present, and grounded. Flowline: Note that flowline valves were closed from well head and well building. Pipeline: pig barrel chain in place/installed. No invasive plant species were noted at time of inspection.							10893		
19-Sep-23	2023-2708	Canadian Natural Resources Limited	NTS: A- 041-C/094-P-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							4175			
19-Sep-23	2023-2707	Canadian Natural Resources Limited	NTS: A- 011-C/094-P-15	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 16580 - Sept. 19, 2023, 12:11 am on site. Well Head: valves chained and locked, NC: surface casing valve closed (See Attached Photo): BCER inspector at about 12:00hrs same day discussed issue with CNRL operator (K. McLeod) who stated that valves were possibly temporarily closed due to wildfire incidence in area. CNRL to open SCV valve when current wildfire hazard dissipates. SCV vent flows were not measured at the time of the inspection. KERMIT last gas production date: 2019-11 (Disconnected / Suspended production status). Well building door locked, not able to gain access and inspect. CNRL to unlock and leave door accessible to BCER inspectors. NC: Open holes from cut off large diameter pilings (2x) (safety issue) (See Attached Photos). Posted signage is compliant to standards, found placard sign face down on ground, detached from well building (CNRL to consider more permanent fixture of sign onto well building (See Attached Photo). Chemical Storage: double wall tank, SDS labels present, grounded. Flowline: Note that flowlines were disconnected from well head and well building. No invasive plant species were noted at time of inspection.	ERAA	DRPR	78(6)(a)	(a) the facility is maintained in a condition that minimizes hazards, including hazards associated with pits, holes, equipment and storage of materials;	NC: Open holes from cut off large diameter pilings (2x) (safety issue) (See Attached Photos).			10890		
19-Sep-23	2023-2706	Canadian Natural Resources Limited	NTS: D- 009-B/094-P-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 18771 - Sept. 19, 2023, 12:03 am on site. Well Head: valves chained and locked, surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no fill/flow observed. KERMIT last gas production date: 2019-06 (Disconnected / Suspended production status). NC: Posted signage is not compliant to standards (missing flammable symbol - Action: CNRL to post flammable symbol on well building door) (See Attached Photos). Chemical Storage: double wall tank, SDS labels present, grounded. Flowline: Note that flowlines were disconnected from well head and well building. Pipeline: Pig barrel chain in place. No invasive plant species were noted at time of inspection.							10889		
19-Sep-23	2023-2705	Canadian Natural Resources Limited	NTS: A- 034-B/094-P-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 11686 - Sept. 19, 2023, 11:57 am on site. Well Head: valves chained and locked, surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no fill/flow observed. KERMIT last gas production date: 2019-05 (Disconnected / Suspended production status). Posted signage is compliant to standards (partly faded flammable symbol - CNRL to consider replacing). Chemical Storage: double wall tank, SDS labels present, grounded. Flowline: Note that flowlines were disconnected from well head and well building. No invasive plant species were noted at time of inspection.							10888		

19-Sep-23	2023-2703	Canadian Natural Resources Limited	NTS: B- 049-A/094-P-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 9528 - Sept. 19, 2023, 11:49am on site. Well Head: surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no fill/flow observed. KERMIT last gas production date: 2023-07 (Active production status). Removed compressor station from site, CNRL to update BCER KERMIT records. CMIS identifies compressor station as "Active" should be removed. Posted signage is compliant to standards. Well Building: Calibration meter service date: Sept. 28, 2020 (5yr. exemption schedule) and orifice service date: Sept. 28, 2020. Cata-dyne regulator vent in place. Chemical Storage: double wall tank, SDS labels present, grounded. Flowline: Note that flowline valves were open. Invasive plant species: Scentless chamomile (1x) noted in well cellar at time of inspection (See Attached Photo).						4170				
19-Sep-23	2023-2703	Canadian Natural Resources Limited	NTS: B- 049-A/094-P-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed								10884		
19-Sep-23	2023-2700	Canadian Natural Resources Limited	NTS: C- 094-I/094-P-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 7622 - Sept. 19, 2023, 11:40 am on site. Well Head: surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no fill/flow observed. KERMIT last gas production date: 2023-07 (Active production status). Posted signage is compliant to standards. Well Building: Calibration meter service date: Aug. 4, 2023 and orifice service date: May 31, 2023. Cata-dyne regulator vent (2x) in place. Large raptor nest located at top of dehydrator stack (See Attached Photo). Chemical Storage: double wall tanks (3x), SDS labels present, grounded. Flowline: Note that flowline valves were open. No invasive plant species noted on well pad at time of inspection.						4169				
19-Sep-23	2023-2700	Canadian Natural Resources Limited	NTS: C- 094-I/094-P-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed								10883		
19-Sep-23	2023-2697	Erikson National Energy Inc.	NTS: C- 074-I/094-P-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Officer Selected	WA# 5255 - Sept. 19, 2023, 11:35 am. on site. Well Head: Wing valves chained and locked, disconnected from flowlines, surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no fill/flow observed. KERMIT last gas production date: 2013-02 (Suspended Production Status - disconnected flow lines). NC: Signage at site is not compliant to standards: 1) flammable symbol is missing, and 2) company name is outdated (Predator Oil BC listed not ERIKSON) (See Attached Photo). Chemical Storage: double wall tanks (4x), SDS labels present, grounded, and drain valve closed. Flowline: Note that flowlines were disconnected from well head at the time of inspection. No invasive plant species noted on well pad at time of inspection.	ERAA	DRPR	15(1)(a)	(a) the name of the well permit holder;	NC: Signage at site is not compliant to standards: 1) flammable symbol is missing and 2) company name is outdated (Predator Oil BC listed not ERIKSON) (See Attached Photo).			10874		
19-Sep-23	2023-2695	Canadian Natural Resources Limited	NTS: C- 054-I/094-P-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 7783 - Sept. 19, 2023, 11:29 am on site. Well Head: surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no fill/flow observed. KERMIT last gas production date: 2023-07 (Active production status). NC: Spillage: slow gas leak at wing valve packing on well head (High LEL alarm - Altair-5x) (See attached Photo). Posted signage is compliant to standards (very weathered) (See Attached Photo). Well Building: Calibration meter service date: Aug. 02, 2021 (5 yr. exempt/schedule) and orifice service date: March 2, 2021. Cata-dyne regulator vent in place. Flowline: Note that flowline valves were open. No invasive plant species noted on well pad site at time of inspection.	ERAA		37(2)(a)	(a) remedy the cause or source of the spillage;	NC: Spillage: slow gas leak at wing valve packing on well head (High LEL alarm - Altair-5x) (See attached Photo).			10873		
19-Sep-23	2023-2694	Canadian Natural Resources Limited	NTS: B- 066-I/094-P-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 7250 - Sept. 19, 2023, 11:11 am on site. Well Head: surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no fill/flow observed. KERMIT last gas production date: 2023-07 (Active production status). NC: Posted signage is not compliant to standards: flammable symbol is faded/not legible; therefore, missing appropriate flammable symbol posted which requires replacing (See Attached Photo). Well Building: Calibration meter service date: July 4, 2023 and orifice service date: May 27, 2021. Cata-dyne regulator vent (2x) in place. Compressor, line heater building is tagged out of service. Inactive produced water tank in berm. Inactive separator building disconnected (See Attached Photos). Chemical Storage: single wall tank in metal containment, SDS labels present, grounded. NC: Metal containment missing bull plug (See Attached Photo) with ball valve closed. Flowline: Note that flowline valves were open and disconnected to processing buildings (out of service). Pipeline: NC: Pig barrel chain missing (See Attached Photo). No invasive plant species noted on well pad at time of inspection.	ERAA	PREG	3(1)(a)	(a) the pipeline that is the subject of the permit;	NC: Pig barrel chain missing (See Attached Photo). Please note other action items listed/identified in the inspection details section of this report.			10872		
19-Sep-23	2023-2694	Canadian Natural Resources Limited	NTS: B- 066-I/094-P-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								4164		
19-Sep-23	2023-2693	Canadian Natural Resources Limited	NTS: D- 037-I/094-P-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 7350 - Sept. 19, 2023, 10:55 am on site. Well Head: surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no fill/flow observed. KERMIT last gas production date: 2023-07 (Active production status). Posted signage is compliant to standards. Well Building: Calibration meter service date: Aug. 1, 2023 and orifice service date: May 31, 2022. Cata-dyne regulator vent (2x) in place. Compressor, Genset tagged out of service. Inactive produced water tank in berm. Inactive separator building. Dehy tagged out of service. Old boil tank. Some piles. (See Attached Photos). Chemical Storage: one double wall tank, SDS labels present, grounded. Flowline: Note that flowline valves were open and disconnected to processing buildings (out of service). No invasive plant species noted on well pad at time of inspection.									10871		
19-Sep-23	2023-2693	Canadian Natural Resources Limited	NTS: D- 037-I/094-P-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed								4163		
19-Sep-23	2023-2693	Canadian Natural Resources Limited	NTS: D- 037-I/094-P-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed								4162		

19-Sep-23	2023-2687	Canadian Natural Resources Limited	NTS: C- 067-I/094-P-07	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 12595 - (c-67-I/94-P-07) Sept. 19, 2023, 09:53 am on site. Well Head: Wing valves chained and locked, disconnected from flowlines, surface casing valve open, SCV flow measured overrange LEL (Altair-5x), and SCV fast fill/flow observed (latex glove test). KERMIT last gas production date: 2012-01. *CNRL is to complete a pressure build-up gas emissions test for the SCV of the well head as per DPR Sec. 41 (2) emission reporting requirements. A search of BCER IRIS database/program revealed that no CNRL SCV emission records/results were submitted/found within BCER IRIS program. CNRL to submit SCV emission report. NC: Signage is not compliant to standards - no flammable symbol posted at well building entrance or at well head (source of flammable gas) and location ID is faded not legible at building entrance. Facility buildings: all posted out of service (not functioning/disconnected). NC: oil spillage observed on floor of main compressor building (See Attached Photos). Pipeline: Pig barrel chain in place/installed (3x) at pipeline riser section (c-67-I to a-84-J) of well pad. No invasive plant species noted on well pad at time of inspection.								10869		
19-Sep-23	2023-2683	Canadian Natural Resources Limited	NTS: B-A084-G/094-P-07	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 14842 - (b-A84-G/94-P-07) Sept. 19, 2023, 09:39 am on site. Well Head: Parent well head tombstone found on adjacent well pad. Well Head "A": Wing valves chained and locked, flowline valves closed, surface casing valve open, SCV flow measured no LEL (Altair-5x), and SCV no fill/flow observed. KERMIT last gas production date: 2022-06. NC: Well head not disconnected/ blinded from flowlines as required by Sec. 25 (5) Pipeline Regulation (> 14 months not producing gas). CNRL has previously identified and provided an action plan to BCER FN Office which identifies/lists this well site (WA#14842) to be scheduled for disconnection in the fall of 2023. NC: Signage not compliant to standards - missing (faded+not legible) flammable symbol (Suspended status) (See Attached Photo). Well Building: Calibration meter service date: Aug. 1, 2022, and Orifice service date: Aug. 1, 2022. Cata-Dyne regulator vent in place. Chemical Storage: two single wall tanks in metal containment, SDS labels present, grounded, and NC: containment bull plug missing (See Attached Photos). Flowline: flowline valves were closed and not disconnected/blinded. No invasive plant species noted on well pad at time of inspection.								10856		
19-Sep-23	2023-2683	Canadian Natural Resources Limited	NTS: B- 084-G/094-P-07	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							4146				
19-Sep-23	2023-2680	Canadian Natural Resources Limited	NTS: D-A019-J/094-P-07	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 11317 - Sept. 19, 2023, 09:33 am on site. Well Head "A": Wing valves chained and locked, disconnected from flowlines, surface casing valve open, SCV flow measured overrange LEL (Altair-5x), and SCV slow fill/flow observed (latex glove test). KERMIT last gas production date: "No data found" was registered into database records. Signage is compliant to standards, no concerns noted. No invasive plant species noted on well pad at time of inspection. Site revegetated to approximately 80% brush/deciduous species and 20% herbaceous vegetative cover.								10854		
19-Sep-23	2023-2679	Canadian Natural Resources Limited	NTS: D-A019-J/094-P-07	HELICOPTER	NORTH	Completed	Retracted	Risk & Data Informed	WA# 11317 - (d-A19-J/94-P-07) Sept. 19, 2023, 09:33 am on site. Well Head: Parent well head tombstone found on adjacent well pad. Well Head "A": Wing valves chained and locked, disconnected from flowlines, surface casing valve open, SCV flow measured overrange LEL (Altair-5x), and SCV slow fill/flow observed (latex glove test). KERMIT last gas production date: "No data found" was registered into database records. Signage is compliant to standards, no concerns noted. No invasive plant species noted on well pad at time of inspection. Site revegetated to approximately 80% brush/deciduous species and 20% herbaceous vegetative cover.								10853		
19-Sep-23	2023-2678	Canadian Natural Resources Limited	NTS: A- 076-F/094-P-07	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 10127 - Sept. 19, 2023, 09:20 am on site. Well Head: Wing valves chained and locked, disconnected from flowlines, surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no fill/flow observed. KERMIT last gas production date: 2015-10 (Suspended Production Status - disconnected flow lines). Comment: Signage at well head is not compliant to standards: flammable symbol posted is faded and not readily visible requires replacing (See Attached Photo): in addition, signage is laying on the ground and not posted/hung on well head. NC: Open holes (2x)(open steel pilings) were noted in the immediate area of the well head (safety concern - human/wildlife) (See Attached Photos). Chemical Storage: double wall tank, SDS labels present, grounded, and drain valve closed. Flowline: Note that flowlines were disconnected from well head at the time of inspection. NB: missing bull plug off of ball valve from pipeline riser (valves on pipeline were closed) (See Attached Photos). No invasive plant species noted on well pad at time of inspection.								10852		
19-Sep-23	2023-2678	Canadian Natural Resources Limited	NTS: A- 076-F/094-P-07	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA	DRPR	78(6)(a)	(a) the facility is maintained in a condition that minimizes hazards, including hazards associated with pits, holes, equipment and storage of materials;	NC: Open holes (2x)(open steel pilings) were noted in the immediate area of the well head (safety concern - human/wildlife) (See Attached Photos).	4144				
19-Sep-23	2023-2676	Bench Creek Resources Ltd.	NTS: A- 011-I/094-P-06	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 19173 - Sept. 19, 2023 - 09:10 am. on site. Parent well head: Surface casing vent valve open, SCV flow measured no LEL (Altair-5x), SCV no/slow flow observed. Kermit last gas production date: 2023-07. NC: Signage posted on well building: Company name and contact phone number emergency information is outdated (identified as Sanling not Bench Creek)(See Attached Photo). Company to update signage on well building signage. Well Building: Meter calibration date: Aug. 10, 2023, and Orifice plate service date: March 16, 2022. Cata-dyne vent regulator in place/installed. Chemical Storage: double wall tanks (2x) on site, SDS labels present, and grounded. Flowlines: Flowline valves open, no leaks gas or fluid leak observed. Cata-dyne regulator valve installed. Comment: Garbage on site: snake wrap and insulation has detached from flowlines and is scattered onto the ground which requires clean-up (See Attached Photos).	ERAA	DRPR	15(1)(a)	(a) the name of the well permit holder;	NC: Signage posted on well building: Company name and emergency contact phone number information is outdated (identified as Sanling not Bench Creek)(See Attached Photo). Company to update signage posted on well building.			10848		
19-Sep-23	2023-2675	NTE Energy Canada Ltd.	NTS: A- 073-G/094-P-06	HELICOPTER	NORTH	Completed	Retracted	Risk & Data Informed	WA# 18751 - Sept. 19, 2023 - 09:00 am. on site. Well Head abandoned status (removed Christmas tree), well pad clearing is revegetated with 60% brush/deciduous and 40% herbaceous (grass) species cover. No debris/derelict equipment on site, area is clear and free of material/equipment/buildings. No visible invasive plants were observed at the time of the inspection.								10847		
19-Sep-23	2023-2675	NTE Energy Canada Ltd.	NTS: A- 073-G/094-P-06	HELICOPTER	NORTH	Completed	Retracted	Risk & Data Informed							4140				
19-Sep-23	2023-2675	NTE Energy Canada Ltd.	NTS: A- 073-G/094-P-06	HELICOPTER	NORTH	Completed	Retracted	Risk & Data Informed							4141				

19-Sep-23	2023-2674	Erikson National Energy Inc.	NTS: B- 041-L/094-P-06	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 18752 - Sept. 19, 2023 - 08:49 am. on site. Parent well head: Surface casing vent valve open, SCV flow measured no LEL (Altair-5x), SCV no/low flow observed. Kermit last gas production date: 2022-09. NB: Gas Production status which exceeds no production flows to market in excess of 14months: requires a company to disconnect/suspend operations. Comment: Signage posted on well building: Flammable symbol posted onto sign is faded and not readily discernable; therefore, not compliant to standards (See Attached Photo). Company to refresh flammable symbol on well building signage. Well Building: Meter calibration date: Aug. 27, 2021, and Orifice plate service date: Dec. 6, 2020. Cata-dyne vent regulator in place/installed. Chemical Storage: double wall tank on site, SDS labels present, and grounded. Flowlines: Flowline valves open, no leaks gas or fluid leak observed. Pig barrel chain in place/installed. Comment: Garbage on site: snake wrap and insulation has detached from flowlines and is scattered onto the ground which requires clean-up (See Attached Photos):							10846		
19-Sep-23	2023-2672	Erikson National Energy Inc.	NTS: D- 036-L/094-P-06	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 14540 - Sept. 19, 2023 - 08:37 am. on site. Parent well head: Surface casing vent valve open, SCV flow measured no LEL (Altair-5x), SCV no/low flow observed. Kermit last gas production date: 2023-06. Comment: Signage not posted on well building and well head: found/located on well building floor. Flammable symbol posted onto sign is faded and not readily discernable; therefore, not compliant to standards: missing flammable safety symbol (See Attached Photo). Company to refresh flammable symbol and post sign at exterior of well building. Well Building: Meter calibration date: Aug. 31, 2021, and Orifice plate service date: Oct. 18, 2020. Cata-dyne vent regulator in place/installed. Chemical Storage: double wall tank on site, SDS labels present, and grounded: not connected to well building. Flowlines: Flowline valves open, no leaks gas or fluid leak observed.							10844		
19-Sep-23	2023-2671	Erikson National Energy Inc.	NTS: C- 083-E/094-P-06	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 18878 - Sept. 19, 2023 - 08:17 am. on site. Parent well head: Surface casing vent valve open, SCV flow measured no LEL (Altair-5x), SCV no/low flow observed. Kermit last gas production date: 2023-06. NC: Posted signage is not compliant to standards: missing flammable safety symbol (See Attached Photo). Well Building: Meter calibration date: Sept. 2, 2021, and Orifice plate service date: July 29, 2021. Cata-dyne vent regulator in place/installed. Flowlines: Flowline valves open, no leaks gas or fluid leak observed. Comment: Garbage on site: snake wrap and insulation has detached from flowlines and is scattered onto the ground which requires clean-up (See Attached Photos):	ERAA	DRPR	15(1)(d)	(d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1;	NC: Posted signage is not compliant to standards: missing flammable safety symbol (See Attached Photo).			10843		
19-Sep-23	2023-2671	Erikson National Energy Inc.	NTS: C- 083-E/094-P-06	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4138			
19-Sep-23	2023-2670	Erikson National Energy Inc.	NTS: B- 085-E/094-P-06	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 18882 - Sept. 19, 2023 - 08:01 am. on site. Parent well head: Surface casing vent valve open, SCV flow measured no LEL (Altair-5x), SCV no/low flow observed. Kermit last gas production date: 2023-06. NC: Posted signage is not compliant to standards: missing flammable safety symbol (See Attached Photo). Well Building: Meter calibration date: Sept. 2, 2021, and Orifice plate service date: no records found on site, company to provide BCER Inspector with service date record. Chemical storage: double wall tank, SDS labels present, grounded, and valve functioning. Cata-dyne vent regulator in place/installed. Flowlines: Flowline valves open, no leaks gas or fluid leak observed. Comment: Garbage on site: snake wrap and insulation has detached from flowlines and is scattered onto the ground which requires clean-up (See Attached Photos):	ERAA	DRPR	15(1)(d)	(d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1;	NC: Posted signage is not compliant to standards: missing flammable safety symbol (See Attached Photo).			10842		
19-Sep-23	2023-2670	Erikson National Energy Inc.	NTS: A- 087-E/094-P-06	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									10841		
19-Sep-23	2023-2669	Erikson National Energy Inc.	NTS: A- 087-E/094-P-06	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 18883 - Sept. 19, 2023 - 07:51 am. on site. Parent well head: Surface casing vent valve open, SCV flow measured no LEL (Altair-5x), SCV no/low flow observed. Kermit last gas production date: 2023-06. NC: Posted signage is not compliant to standards: missing flammable safety symbol (see attached photo). Well Building: Meter calibration date: March 1, 2023, and Orifice plate service date: March 1, 2023. Chemical storage: double wall tank, SDS labels present, grounded, and valve functioning. Flowlines: Flowline valves open, no leaks gas or fluid leak observed. Pig barrel chain in place.	ERAA	DRPR	15(1)(d)	(d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1;	NC: Posted signage is not compliant to standards: missing flammable safety symbol (See Attached Photo).			10840		
19-Sep-23	2023-2668	PETRONAS Energy Canada Ltd.	NTS: D-D082-J/094-B-09	TRUCK	NORTH	Completed	In Compliance	Drilling Rig	Rig and location clean and organized. all looking good and no issues at time of completing the inspection.								10837		
19-Sep-23	2023-2667	NTE Energy Canada Ltd.	NTS: A- 073-G/094-P-06	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 18751 - Sept. 19, 2023 - 09:03 am. on site. Well Head abandoned status (removed Christmas tree - tombstone on site), well pad clearing is revegetated with 20% brush/deciduous and 80% herbaceous (grass) species cover. (See Attached Photos). No debris/derelict equipment on site, area is clear and free of material/equipment/buildings. No invasive plant species noted at the time of the inspection.						4137				
19-Sep-23	2023-2667	NTE Energy Canada Ltd.	NTS: A- 073-G/094-P-06	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									10829		
19-Sep-23	2023-2667	NTE Energy Canada Ltd.	NTS: A- 073-G/094-P-06	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							4136			
19-Sep-23	2023-2665	NTE Energy Canada Ltd.	NTS: C- 043-D/094-P-06	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 12592 - Sept. 19, 2023 - 0734 am. on site. Well Head abandoned status (removed Christmas tree), well pad clearing is revegetated with 50% brush/deciduous and 50% herbaceous (grass) species cover. (See Attached Photos). No debris/derelict equipment on site, area is clear and free of material/equipment/buildings.							10827		
19-Sep-23	2023-2686	Canadian Natural Resources Limited	NTS: B- 014-C/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									10868		
19-Sep-23	2023-2686	Canadian Natural Resources Limited	NTS: B- 014-C/093-P-08	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4158			
19-Sep-23	2023-2685	Ovintiv Canada ULC	NTS: C- 084-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									10865	
19-Sep-23	2023-2685	Ovintiv Canada ULC	NTS: C-A084-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									10867	
19-Sep-23	2023-2685	Ovintiv Canada ULC	NTS: C-C084-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									10866	
19-Sep-23	2023-2685	Ovintiv Canada ULC	NTS: C-B084-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									10864	
19-Sep-23	2023-2685	Ovintiv Canada ULC	NTS: C- 084-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							4157			
19-Sep-23	2023-2685	Ovintiv Canada ULC	NTS: C- 084-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							4155			
19-Sep-23	2023-2685	Ovintiv Canada ULC	NTS: C- 084-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							4156			
19-Sep-23	2023-2685	Ovintiv Canada ULC	NTS: C- 084-K/093-P-01	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							4154			
20-Sep-23	2023-2757	Canadian Natural Resources Limited	NTS: D- 073-A/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	-a large remediation soil pile covered with poly is onsite, -a flarestack, underground FKO tank and piling remain onsite.								11173		
20-Sep-23	2023-2757	Canadian Natural Resources Limited	NTS: D- 073-A/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							4280			
20-Sep-23	2023-2757	Canadian Natural Resources Limited	From NTS: D- 073-A/094-H-04 To NTS: D- 076-A/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										
20-Sep-23	2023-2755	Canadian Natural Resources Limited	NTS: C-C065-A/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	All ESD's closed at time of inspection, in addition to the pipeline valves being closed.								11167		
20-Sep-23	2023-2755	Canadian Natural Resources Limited	NTS: C-D065-A/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11169		
20-Sep-23	2023-2755	Canadian Natural Resources Limited	NTS: C-E065-A/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11171		
20-Sep-23	2023-2755	Canadian Natural Resources Limited	NTS: C- 065-A/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							4279			

20-Sep-23	2023-2754	Tourmaline Oil Corp.	From NTS: B- 050-A/094-H-04 To NTS: D- 069-A/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	-There is a faint H2S odour at the wellhead. Check for leaks -The location sign at the well has no symbols and the location is faded. There is no flammable symbol on the location sign at the lease entrance. Please correct this ASAP to prevent non-compliances.											
20-Sep-23	2023-2754	Tourmaline Oil Corp.	NTS: B-A050-A/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11164			
20-Sep-23	2023-2754	Tourmaline Oil Corp.	NTS: B-B050-A/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11165			
20-Sep-23	2023-2753	Tourmaline Oil Corp.	NTS: C- 038-A/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	1. Location signage on building is in the name of BONAVISTA. This needs to be corrected ASAP to avoid a non-compliance. 2. The surface casing vent has a psv attached to it with a tubing line tied into the flowline. The PSV is passing/leaking gas and LEL is present and has a bit of an odour. Unsure if it is leaking at the threads or if the psv has been breached. Is this approved by BCER? I was unable to find any documentation. Let me know what the issue is, thank you. 3. This well has not produced since January 2023.									11119			
20-Sep-23	2023-2753	Tourmaline Oil Corp.	NTS: C- 038-A/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							4242					
20-Sep-23	2023-2753	Tourmaline Oil Corp.	From NTS: C- 038-A/094-H-04 To NTS: A- 069-A/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
20-Sep-23	2023-2744	Tourmaline Oil Corp.	NTS: D- 038-A/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11108			
20-Sep-23	2023-2744	Tourmaline Oil Corp.	From NTS: D- 038-A/094-H-04 To NTS: C- 038-A/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
20-Sep-23	2023-2744	Tourmaline Oil Corp.	NTS: D- 038-A/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							4239					
20-Sep-23	2023-2972	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project	Hunter Creek Camp - * Perimeter driven. Generally orderly, fence intact, sumps functioning as expected. No concerns noted. TD 28 * Refueling tray could use cleaning - sheen/about to spill over. * Snow fence maintenance still not completed. * Follow up e-mail received on September 25th 2023 with photos indicating action items completed. * Now have no concerns with site. Laydown 37b * Discussed potential of long-term storage and potential permitting requirements. * Noted monitors onsite to gauge slope movement as site is in close proximity to Kitimat River. Cable Crane toe slope KP 634+470 * No signs of continued slope instability. No rilling/no erosion noted. * Sumps functioning and recently pumped out. * All adjacent streams running clear. * Discussed potential hydromulch/ESB cover for winter. * Ongoing trench filling on Cable Crane Hill as per engineered design. Raised bore steep slope 5 * Hydrotest complete. One final section of pipe to be installed. * Tunnel still to be grouted. * Very little equipment remains and most has been de-mobed. WC 655 KP 613+433 * Pipe install complete. Stream put back, no concerns. * Adjacent S6 WC 174 C 613+241 required additional rip rap to maintain bank stability. * Stream has been rock lined. Pipe install complete, water flowing clear. No concerns. No non-compliance noted during inspection.											
20-Sep-23	2023-2972	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project												
20-Sep-23	2023-2972	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project												100084230
20-Sep-23	2023-2972	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project												100102234
20-Sep-23	2023-2972	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project												100084684
20-Sep-23	2023-2972	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project								168007				
20-Sep-23	2023-2972	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project												
20-Sep-23	2023-2972	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project												
20-Sep-23	2023-2742	Pacific Canbriam Energy Limited	NTS: B-B024-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected	Routine inspection of wellsite b-B24-H/94-B-8. Inspected surface equipment on site. No issues found at time of inspection.								11081			
20-Sep-23	2023-2740	Pacific Canbriam Energy Limited	NTS: C- 014-H/094-B-08	TRUCK	MID	Completed	In Compliance	Risk & Data Informed	Routine inspection of site c-14-H/94-B-8. Inspected remaining surface equipment on site. No issues found at time of inspection.							4228					
20-Sep-23	2023-2740	Pacific Canbriam Energy Limited	From NTS: D- 053-A/094-B-08 To NTS: C- 014-H/094-B-08	TRUCK	MID	Completed	In Compliance	Risk & Data Informed												
20-Sep-23	2023-2740	Pacific Canbriam Energy Limited	From NTS: D- 053-A/094-B-08 To NTS: C- 014-H/094-B-08	TRUCK	MID	Completed	In Compliance	Risk & Data Informed												
20-Sep-23	2023-2740	Pacific Canbriam Energy Limited	NTS: C-A014-H/094-B-08	TRUCK	MID	Completed	In Compliance	Risk & Data Informed									11061			
20-Sep-23	2023-2740	Pacific Canbriam Energy Limited	NTS: C-B014-H/094-B-08	TRUCK	MID	Completed	In Compliance	Risk & Data Informed									11065			
20-Sep-23	2023-2740	Pacific Canbriam Energy Limited	NTS: C-C014-H/094-B-08	TRUCK	MID	Completed	In Compliance	Risk & Data Informed									11069			
20-Sep-23	2023-2740	Pacific Canbriam Energy Limited	NTS: C- 014-H/094-B-08	TRUCK	MID	Completed	In Compliance	Risk & Data Informed							4227					
20-Sep-23	2023-2739	Pacific Canbriam Energy Limited	NTS: B- 034-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected	Routine inspection of site b-34-H/94-B-8. Inspected surface equipment on site. No issues found at time of inspection.								11045			
20-Sep-23	2023-2739	Pacific Canbriam Energy Limited	NTS: B-A034-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected									11044			
20-Sep-23	2023-2739	Pacific Canbriam Energy Limited	NTS: B-B034-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected									11046			
20-Sep-23	2023-2739	Pacific Canbriam Energy Limited	NTS: B-C034-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected									11047			
20-Sep-23	2023-2739	Pacific Canbriam Energy Limited	NTS: B-D034-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected									11049			
20-Sep-23	2023-2739	Pacific Canbriam Energy Limited	NTS: B-E034-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected									11048			
20-Sep-23	2023-2739	Pacific Canbriam Energy Limited	NTS: B- 034-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected									11050			
20-Sep-23	2023-2739	Pacific Canbriam Energy Limited	NTS: B- 034-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected							4222					
20-Sep-23	2023-2739	Pacific Canbriam Energy Limited	NTS: B- 034-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected							4220					
20-Sep-23	2023-2739	Pacific Canbriam Energy Limited	NTS: B- 034-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected							4224					
20-Sep-23	2023-2739	Pacific Canbriam Energy Limited	NTS: B- 034-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected							4219					
20-Sep-23	2023-2739	Pacific Canbriam Energy Limited	NTS: B- 034-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected							4223					
20-Sep-23	2023-2739	Pacific Canbriam Energy Limited	NTS: B- 034-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected							4221					
20-Sep-23	2023-2739	Pacific Canbriam Energy Limited	NTS: B- 034-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected							4218					
20-Sep-23	2023-2737	Pacific Canbriam Energy Limited	From NTS: C- 023-H/094-B-08 To NTS: B- 024-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected	Routine inspection of site c-23-H/94-B-8. Inspected surface equipment on site. No issues found at time of inspection.											
20-Sep-23	2023-2737	Pacific Canbriam Energy Limited	From NTS: B- 024-H/094-B-08 To NTS: C- 023-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected												
20-Sep-23	2023-2737	Pacific Canbriam Energy Limited	From NTS: A- 024-H/094-B-08 To NTS: C- 023-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected												
20-Sep-23	2023-2737	Pacific Canbriam Energy Limited	From NTS: C- 023-H/094-B-08 To NTS: C- 023-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected												38622
20-Sep-23	2023-2737	Pacific Canbriam Energy Limited	NTS: C- 023-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected									11041			
20-Sep-23	2023-2737	Pacific Canbriam Energy Limited	NTS: C-A023-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected									11037			
20-Sep-23	2023-2737	Pacific Canbriam Energy Limited	NTS: C-B023-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected									11036			
20-Sep-23	2023-2737	Pacific Canbriam Energy Limited	NTS: C-C023-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected									11040			
20-Sep-23	2023-2737	Pacific Canbriam Energy Limited	NTS: C-D023-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected									11042			
20-Sep-23	2023-2737	Pacific Canbriam Energy Limited	NTS: C-E023-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected									11039			
20-Sep-23	2023-2737	Pacific Canbriam Energy Limited	NTS: C-F023-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected									11038			
20-Sep-23	2023-2737	Pacific Canbriam Energy Limited	NTS: C- 023-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected							4216					
20-Sep-23	2023-2734	Pacific Canbriam Energy Limited	NTS: A- 033-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected	Routine inspection of site a-33-H/94-B-8. Inspected remaining equipment on site. No issues found at time of inspection.							4209					
20-Sep-23	2023-2734	Pacific Canbriam Energy Limited	NTS: A- 033-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected									11026			
20-Sep-23	2023-2732	Pacific Canbriam Energy Limited	NTS: B- 033-H/094-B-08	TRUCK	MID	Completed	In Compliance	Risk & Data Informed	Routine inspection of site a-33-H/94-B-8. Inspected remaining equipment on site. No issues found at time of inspection.							4202					
20-Sep-23	2023-2732	Pacific Canbriam Energy Limited	NTS: B- 033-H/094-B-08	TRUCK	MID	Completed	In Compliance	Risk & Data Informed							4203					
20-Sep-23	2023-2732	Pacific Canbriam Energy Limited	NTS: B- 033-H/094-B-08	TRUCK	MID	Completed	In Compliance	Risk & Data Informed									11023			
20-Sep-23	2023-2732	Pacific Canbriam Energy Limited	NTS: B-B033-H/094-B-08	TRUCK	MID	Completed	In Compliance	Risk & Data Informed									11022			
20-Sep-23	2023-2732	Pacific Canbriam Energy Limited	NTS: B-A033-H/094-B-08	TRUCK	MID	Completed	In Compliance	Risk & Data Informed									11020			
20-Sep-23	2023-2732	Pacific Canbriam Energy Limited	NTS: B-C033-H/094-B-08	TRUCK	MID	Completed	In Compliance	Risk & Data Informed									11019			
20-Sep-23	2023-2732	Pacific Canbriam Energy Limited	NTS: B- 033-H/094-B-08	TRUCK	MID	Completed	In Compliance	Risk & Data Informed							4204					
20-Sep-23	2023-2732	Pacific Canbriam Energy Limited	NTS: B- 033-H/094-B-08	TRUCK	MID	Completed	In Compliance	Risk & Data Informed							4205					
20-Sep-23	2023-2704	Pacific Canbriam Energy Limited	NTS: B- 053-H/094-B-08	TRUCK	MID	Completed	Non-Compliance(s) Found	Risk & Data Informed	Routine inspection of site b-53-H/94-B-8. Inspected remaining surface equipment on site. SCV valve(s) appear to be closed.	ERAA	DRPR	18(9)(c)	(c) the surface casing is equipped with an open valve.	SCV valves appear to be closed.			10887			
20-Sep-23	2023-2704	Pacific Canbriam Energy Limited	NTS: B- 053-H/094-B-08	TRUCK	MID	Completed	Non-Compliance(s) Found	Risk & Data Informed							4174					
20-Sep-23	2023-2702	Pacific Canbriam Energy Limited	NTS: D-A044-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected	Routine inspection of site d-44-H/94-B-8. Inspected surface equipment on site. No issues found at time of inspection.								10886			
20-Sep-23	2023-2702	Pacific Canbriam Energy Limited	NTS: D- 044-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected							4172					
20-Sep-23	2023-2702	Pacific Canbriam Energy Limited	NTS: D- 044-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected							4171					
20-Sep-23	2023-2702	Pacific Canbriam Energy Limited	NTS: D- 044-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected									10885			
20-Sep-23	2023-2701	Pacific Canbriam Energy Limited	From NTS: C- 044-H/094-B-08 To NTS: B- 044-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected	Routine inspection of B-44-H/94-B-8 riser site. Inspected surface equipment on site. No issues found at time of inspection.											
20-Sep-23	2023-2699	Pacific Canbriam Energy Limited	NTS: C- 044-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected	Routine inspection of site c-44-H/94-B-8. Inspected surface equipment on site. No issues found at time of inspection.								10877			
20-Sep-23	2023-2699	Pacific Canbriam Energy Limited	NTS: C-A044-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected									10879			
20-Sep-23	2023-2699	Pacific Canbriam Energy Limited	NTS: C-B044-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected									10882			
20-Sep-23	2023-2699	Pacific Canbriam Energy Limited	NTS: C-C044-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected									10881			
20-Sep-23	2023-2699	Pacific Canbriam Energy Limited	NTS: C-D044-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected									10878			
20-Sep-23	2023-2699	Pacific Canbriam Energy Limited	NTS: C-E044-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected									10880			
20-Sep-23	2023-2699	Pacific Canbriam Energy Limited	NTS: C- 044-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected							4168					
20-Sep-23	2023-2699	Pacific Canbriam Energy Limited	NTS: C- 044-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected							4167					
20-Sep-23	2023-2699	Pacific Canbriam Energy Limited	NTS: C- 044-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected							4166					
20-Sep-23	2023-2699	Pacific Canbriam Energy Limited	From NTS: C- 044-H/094-B-08 To NTS: C- 044-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected												38598
20-Sep-23	2023-2666	NTE Energy Canada Ltd.	NTS: D- 066-E/094-P-06	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 18750 - Sept. 19, 2023 - 0745 am. on site. Well Head abandoned status (removed Christmas tree - tombstone on site), well pad clearing is revegetated with 30% brush/deciduous and 70% herbaceous (grass) species cover. (See Attached Photos). No debris/derelict equipment on site, area is clear and free of material/equipment/buildings. No invasive species noted at the time of the inspection.							4135					
20-Sep-23	2023-2666	NTE Energy Canada Ltd.	NTS: D- 066-E/094-P-06	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									10828			
20-Sep-23	2023-2764	Murphy Oil Company Ltd.	NTS: C- 043-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4287					
20-Sep-23	2023-2764	Murphy Oil Company Ltd.	NTS: C- 043-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4289					
20-Sep-23	2023-2764	Murphy Oil Company Ltd.	NTS: C- 043-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4292					
20-Sep-23	2023-2764	Murphy Oil Company Ltd.	NTS: C- 043-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4288					
20-Sep-23	2023-2764	Murphy Oil Company Ltd.	NTS: C- 043-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4290					
20-Sep-23	2023-2764	Murphy Oil Company Ltd.	NTS: C-D043-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11195			

20-Sep-23	2023-2764	Murphy Oil Company Ltd.	NTS: C-E043-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11196			
20-Sep-23	2023-2764	Murphy Oil Company Ltd.	NTS: C-F043-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11192			
20-Sep-23	2023-2764	Murphy Oil Company Ltd.	NTS: C-G043-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11194			
20-Sep-23	2023-2764	Murphy Oil Company Ltd.	NTS: C- 043-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4293					
20-Sep-23	2023-2763	Murphy Oil Company Ltd.	NTS: C-A043-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11190			
20-Sep-23	2023-2763	Murphy Oil Company Ltd.	NTS: C-B043-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11191			
20-Sep-23	2023-2763	Murphy Oil Company Ltd.	NTS: C-C043-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11189			
20-Sep-23	2023-2761	Ovintiv Canada ULC	NTS: B-094-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11186			
20-Sep-23	2023-2761	Ovintiv Canada ULC	NTS: B-A094-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11185			
20-Sep-23	2023-2761	Ovintiv Canada ULC	NTS: B-D094-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11187			
20-Sep-23	2023-2761	Ovintiv Canada ULC	NTS: B- 094-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4282					
20-Sep-23	2023-2761	Ovintiv Canada ULC	NTS: B- 094-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4286					
20-Sep-23	2023-2761	Ovintiv Canada ULC	NTS: B- 094-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4285					
20-Sep-23	2023-2761	Ovintiv Canada ULC	NTS: B- 094-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4284					
20-Sep-23	2023-2761	Ovintiv Canada ULC	NTS: B- 094-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4283					
20-Sep-23	2023-2761	Ovintiv Canada ULC	NTS: B-B094-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11184			
20-Sep-23	2023-2761	Ovintiv Canada ULC	NTS: B-C094-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11188			
20-Sep-23	2023-2759	Murphy Oil Company Ltd.	NTS: C- 086-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Note: Hole exposed outside of first meter building from cut off piling(?) needs to be filled or identified (i.e. flagging etc.) to prevent possible injury to people or wildlife.						4259					
20-Sep-23	2023-2759	Murphy Oil Company Ltd.	NTS: C- 086-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Note: Hole exposed outside of first meter building from cut off piling(?) needs to be filled or identified (i.e. flagging etc.) to prevent possible injury to people or wildlife.						4260					
20-Sep-23	2023-2759	Murphy Oil Company Ltd.	NTS: C- 086-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4262					
20-Sep-23	2023-2759	Murphy Oil Company Ltd.	NTS: C- 086-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4261					
20-Sep-23	2023-2759	Murphy Oil Company Ltd.	NTS: C- 086-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4257					
20-Sep-23	2023-2759	Murphy Oil Company Ltd.	NTS: C-F086-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11150			
20-Sep-23	2023-2759	Murphy Oil Company Ltd.	NTS: C-E086-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11147			
20-Sep-23	2023-2759	Murphy Oil Company Ltd.	NTS: C-D086-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11146			
20-Sep-23	2023-2759	Murphy Oil Company Ltd.	NTS: C-C086-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11149			
20-Sep-23	2023-2759	Murphy Oil Company Ltd.	NTS: C-B086-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11144			
20-Sep-23	2023-2759	Murphy Oil Company Ltd.	NTS: C- 086-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11148			
20-Sep-23	2023-2759	Murphy Oil Company Ltd.	NTS: C-A086-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11145			
20-Sep-23	2023-2759	Murphy Oil Company Ltd.	NTS: C- 086-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4258					
20-Sep-23	2023-2759	Murphy Oil Company Ltd.	NTS: C- 086-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4263					
20-Sep-23	2023-2751	Murphy Oil Company Ltd.	NTS: A-A063-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11138			
20-Sep-23	2023-2751	Murphy Oil Company Ltd.	NTS: A- 063-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4253					
20-Sep-23	2023-2751	Murphy Oil Company Ltd.	NTS: A- 063-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4251					
20-Sep-23	2023-2751	Murphy Oil Company Ltd.	NTS: A- 063-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4254					
20-Sep-23	2023-2751	Murphy Oil Company Ltd.	NTS: A- 063-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4252					
20-Sep-23	2023-2751	Murphy Oil Company Ltd.	NTS: A- 063-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4255					
20-Sep-23	2023-2751	Murphy Oil Company Ltd.	NTS: A- 063-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4256					
20-Sep-23	2023-2751	Murphy Oil Company Ltd.	NTS: A-D063-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11137			
20-Sep-23	2023-2751	Murphy Oil Company Ltd.	NTS: A-C063-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11136			
20-Sep-23	2023-2751	Murphy Oil Company Ltd.	NTS: A-B063-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11139			
20-Sep-23	2023-2751	Murphy Oil Company Ltd.	NTS: A- 063-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11135			
20-Sep-23	2023-2751	Murphy Oil Company Ltd.	NTS: A-E063-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11133			
20-Sep-23	2023-2751	Murphy Oil Company Ltd.	NTS: A-F063-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11134			
20-Sep-23	2023-2745	Murphy Oil Company Ltd.	NTS: A- 023-B/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4225					
20-Sep-23	2023-2745	Murphy Oil Company Ltd.	NTS: A- 023-B/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11058			
20-Sep-23	2023-2745	Murphy Oil Company Ltd.	NTS: A-A023-B/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11059			
20-Sep-23	2023-2745	Murphy Oil Company Ltd.	NTS: A-B023-B/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11052			
20-Sep-23	2023-2745	Murphy Oil Company Ltd.	NTS: A-C023-B/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11054			
20-Sep-23	2023-2745	Murphy Oil Company Ltd.	NTS: A-D023-B/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11056			
20-Sep-23	2023-2745	Murphy Oil Company Ltd.	NTS: A-E023-B/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11055			
20-Sep-23	2023-2745	Murphy Oil Company Ltd.	NTS: A-F023-B/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11053			
20-Sep-23	2023-2745	Murphy Oil Company Ltd.	NTS: A-G023-B/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11057			
20-Sep-23	2023-2745	Murphy Oil Company Ltd.	NTS: A-H023-B/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11051			
20-Sep-23	2023-2723	Canada Energy Partners Inc.	DLS: 09-23-081-22	WALK	SOUTH	Completed	In Compliance	Internal Request	No equipment, garbage or debris on location								10983			
20-Sep-23	2023-2723	Canada Energy Partners Inc.	DLS: A09-23-081-22	WALK	SOUTH	Completed	In Compliance	Internal Request									10984			
20-Sep-23	2023-2723	Canada Energy Partners Inc.	DLS: 09-23-081-22	WALK	SOUTH	Completed	In Compliance	Internal Request							4183					
20-Sep-23	2023-2718	Ovintiv Canada ULC	DLS: F03-19-078-16	TRUCK	SOUTH	Completed	In Compliance	Drilling Rig	Rig and location clean and well organized. No concerns upon completing the inspection.								10916			
20-Sep-23	2023-2692	Sukunka Natural Resources Inc.		TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
20-Sep-23	2023-2692	Sukunka Natural Resources Inc.	NTS: D- 057-G/093-P-05	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4161					
20-Sep-23	2023-2691	Sukunka Natural Resources Inc.		TRUCK	SOUTH	Completed	In Compliance	Internal Request												
20-Sep-23	2023-2691	Sukunka Natural Resources Inc.	From NTS: C- 073-A/093-O-08 To NTS: B- 093-A/093-O-08	TRUCK	SOUTH	Completed	In Compliance	Internal Request												
20-Sep-23	2023-2691	Sukunka Natural Resources Inc.	From NTS: B- 093-A/093-O-08 To NTS: D- 057-G/093-P-05	TRUCK	SOUTH	Completed	In Compliance	Internal Request												
20-Sep-23	2023-2691	Sukunka Natural Resources Inc.	From NTS: D- 057-G/093-P-05 To NTS: A- 043-B/093-P-05	TRUCK	SOUTH	Completed	In Compliance	Internal Request												
20-Sep-23	2023-2690	Sukunka Natural Resources Inc.		TRUCK	SOUTH	Completed	In Compliance	Internal Request												
20-Sep-23	2023-2690	Sukunka Natural Resources Inc.	From NTS: A- 074-G/093-I-15 To NTS: C- 091-B/093-P-05	TRUCK	SOUTH	Completed	In Compliance	Internal Request												
20-Sep-23	2023-2689	Sukunka Natural Resources Inc.	From NTS: A- 006-F/093-P-05 To NTS: D- 027-F/093-P-05	TRUCK	SOUTH	Completed	In Compliance	Internal Request												
20-Sep-23	2023-2689	Sukunka Natural Resources Inc.		TRUCK	SOUTH	Completed	In Compliance	Internal Request												
20-Sep-23	2023-2689	Sukunka Natural Resources Inc.	From NTS: D- 027-F/093-P-05 To NTS: A- 006-F/093-P-05	TRUCK	SOUTH	Completed	In Compliance	Internal Request												
20-Sep-23	2023-2689	Sukunka Natural Resources Inc.	NTS: D- 027-F/093-P-05	TRUCK	SOUTH	Completed	In Compliance	Internal Request									10870			
20-Sep-23	2023-2689	Sukunka Natural Resources Inc.	NTS: D- 027-F/093-P-05	TRUCK	SOUTH	Completed	In Compliance	Internal Request							4160					
20-Sep-23	2023-2688	Sukunka Natural Resources Inc.		TRUCK	SOUTH	Completed	In Compliance	Internal Request												
20-Sep-23	2023-2688	Sukunka Natural Resources Inc.	From NTS: B- 014-B/093-P-05 To NTS: A- 014-B/093-P-05	TRUCK	SOUTH	Completed	In Compliance	Internal Request											38591	
20-Sep-23	2023-2688	Sukunka Natural Resources Inc.	From NTS: D- 086-D/093-P-12 To NTS: C- 091-B/093-P-05	TRUCK	SOUTH	Completed	In Compliance	Internal Request												
20-Sep-23	2023-2688	Sukunka Natural Resources Inc.	From NTS: C- 091-B/093-P-05 To NTS: A- 002-D/093-P-12	TRUCK	SOUTH	Completed	In Compliance	Internal Request												
20-Sep-23	2023-2688	Sukunka Natural Resources Inc.	From NTS: B- 064-I/093-P-04 To NTS: C- 091-B/093-P-05	TRUCK	SOUTH	Completed	In Compliance	Internal Request												
20-Sep-23	2023-2684	Murphy Oil Company Ltd.	NTS: B-F075-A/093-P-09	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA	DRPR	49(1)(a)	(a) the purpose of the bypass or disablement is to carry out maintenance or commissioning of the well or facility,	AMOT in override position on C,D,E and F wells needs to be reset.			10857			
20-Sep-23	2023-2684	Murphy Oil Company Ltd.	NTS: B- 075-A/093-P-09	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4149					
20-Sep-23	2023-2684	Murphy Oil Company Ltd.	NTS: B- 075-A/093-P-09	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4148					
20-Sep-23	2023-2684	Murphy Oil Company Ltd.	NTS: B- 075-A/093-P-09	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4152					
20-Sep-23	2023-2684	Murphy Oil Company Ltd.	NTS: B- 075-A/093-P-09	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4151					
20-Sep-23	2023-2684	Murphy Oil Company Ltd.	NTS: B- 075-A/093-P-09	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									10859			
20-Sep-23	2023-2684	Murphy Oil Company Ltd.	NTS: B-A075-A/093-P-09	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									10862			
20-Sep-23	2023-2684	Murphy Oil Company Ltd.	NTS: B-B075-A/093-P-09	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									10858			
20-Sep-23	2023-2684	Murphy Oil Company Ltd.	NTS: B-C075-A/093-P-09	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									10860			
20-Sep-23	2023-2684	Murphy Oil Company Ltd.	NTS: B-D075-A/093-P-09	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									10861			
20-Sep-23	2023-2684	Murphy Oil Company Ltd.	NTS: B-E075-A/093-P-09	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									10863			
20-Sep-23	2023-2684	Murphy Oil Company Ltd.	NTS: B- 075-A/093-P-09	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4150					
20-Sep-23	2023-2684	Murphy Oil Company Ltd.	NTS: B- 075-A/093-P-09	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4153					
20-Sep-23	2023-2684	Murphy Oil Company Ltd.	NTS: B- 075-A/093-P-09	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4147					
21-Sep-23	2023-2863	PETRONAS Energy Canada Ltd.	NTS: A- 066-I/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	No concerns noted. The well was cut and capped.								11458			
21-Sep-23	2023-2861	Crew Energy Inc.	NTS: A-A001-J/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA	EPMR	15(c)	(c) if on a well site or a facility area, ensure that invasive plants do not become established on the wellsite or facility area.	There are quite a few scentless chamomile plants that have become established on site and should be picked before all of the seeds have been dispersed. A follow up would be required for next year to ensure control. Some of the local equipment yards have scentless chamomile spread throughout and are a seed source for this species of invasive weed.			11456			
21-Sep-23	2023-2859	Tourmaline Oil Corp.	NTS: A- 050-D/094-A-13	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected									11451			
21-Sep-23	2023-2859	Tourmaline Oil Corp.	NTS: A- 050-D/094-A-13	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected		ERAA	EPMR	19(1)(d)(i)	(i) promote the restoration of the wildlife habitat that existed on the area before the oil and gas activity was begun, and	This deficiency refers to the widening at the beginning of the Mile 109 road. A bulletin came out from the Regulator in January 2020 regarding the use of forage species for restoration and is not an acceptable practice as these species are extremely detrimental to the establishment of wildlife habitat. The species noted were clover and alfalfa. The area the clearing now occupies was formerly a pine/aspen stand with a minor under story of spruce plus shrub species. To satisfy the EMPRs the site should be promoting the wildlife habitat that existed prior to the energy resource activity which is described as above and would have been identified by the vegetation survey gathered prior to the application. The EPMRs have been in effect since 2010. There are also some scentless chamomile plants present and those are spread out and could be handpicked.					
21-Sep-23	2023-2856	PETRONAS Energy Canada Ltd.	NTS: B- 073-G/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	No concerns noted.								11452			
21-Sep-23	2023-2856	PETRONAS Energy Canada Ltd.	NTS: B- 073-G/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							4392					
21-Sep-23	2023-2855	Tourmaline Oil Corp.	From NTS: D- 082-I/094-B-09 To NTS: D- 082-I/094-B-09	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected	There is some garbage on site that needs to be picked up and the area should be walked to find it all. There are a few scentless chamomile plants scattered around the site and they could be handpicked.										40497	

21-Sep-23	2023-2855	Tourmaline Oil Corp.	From NTS: C- 064-D/094-A-13 To NTS: C- 090-L/094-A-12	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected		ERAA	EPMR	19(1)(d)(i)	(i) promote the restoration of the wildlife habitat that existed on the area before the oil and gas activity was begun, and	This deficiency refers to the widening at the beginning of the Mile 109 road. A bulletin came out from the Regulator in January 2020 regarding the use of forage species for restoration and is not an acceptable practice as these species are extremely detrimental to the establishment of wildlife habitat. The species noted were clover and alfalfa. The area the clearing now occupies was formerly a pine/aspen stand with a minor under story of spruce plus shrub species. To satisfy the EMPRs the site should be promoting the wildlife habitat that existed prior to the energy resource activity which is described as above and would have been identified by the vegetation survey gathered prior to the application. The EPMRs have been in effect since 2010. There are also some scentless chamomile plants present and those are spread out and could be handpicked.				40496	
21-Sep-23	2023-2791	PETRONAS Energy Canada Ltd.	NTS: D-B063-G/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									11300		
21-Sep-23	2023-2791	PETRONAS Energy Canada Ltd.	NTS: D-C063-G/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									11301		
21-Sep-23	2023-2791	PETRONAS Energy Canada Ltd.	NTS: D-D063-G/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									11299		
21-Sep-23	2023-2791	PETRONAS Energy Canada Ltd.	NTS: D- 063-G/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							4331				
21-Sep-23	2023-2789	Altagas Holdings Inc.	From NTS: B- 023-B/094-B-16 To NTS: C- 019-H/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	This inspection is for the riser at b-23-B/94-B-16. No concerns were noted.										
21-Sep-23	2023-2788	Canadian Natural Resources Limited	NTS: D- 083-J/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No concerns								11271		
21-Sep-23	2023-2788	Canadian Natural Resources Limited	NTS: D- 083-J/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							4330				
21-Sep-23	2023-2786	PETRONAS Energy Canada Ltd.	NTS: C- 010-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									11270		
21-Sep-23	2023-2785	PETRONAS Energy Canada Ltd.	From NTS: D- 022-B/094-B-16 To NTS: B- 021-B/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	The erosion control measures were stockpiled on lease and it is anticipated these will be installed in the near future. Just a comment to note there are some exceptionally steep drop offs along this road and this would need some traffic co-ordination to ensure safe travel over these areas. The application contained a construction plan that had the middle part of this road as not relinquished by Canfor. Has this changed so the entire road is now Petronas?								38695	
21-Sep-23	2023-2785	PETRONAS Energy Canada Ltd.	From NTS: C- 011-B/094-B-16 To NTS: C- 010-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										38696	
21-Sep-23	2023-2784	Canadian Natural Resources Limited	NTS: B- 079-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No concerns. Facility never built.								11269		
21-Sep-23	2023-2784	Canadian Natural Resources Limited	NTS: B- 079-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							4329				
21-Sep-23	2023-2783	PETRONAS Energy Canada Ltd.	NTS: A- 080-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No conerns.						4328				
21-Sep-23	2023-2783	PETRONAS Energy Canada Ltd.	NTS: A- 080-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11268		
21-Sep-23	2023-2782	PETRONAS Energy Canada Ltd.	From NTS: C- 027-I/094-B-16 To NTS: B- 047-D/094-A-13	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected	While the Mile 120/Gundy Road is generally in good shape the hills at km 19-23 need more attention.									38687	
21-Sep-23	2023-2781	PETRONAS Energy Canada Ltd.	From NTS: A- 055-A/094-B-16 To NTS: D- 055-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed	There is an abandoned truck box camper on site. No other concerns noted.									38686	
21-Sep-23	2023-2781	PETRONAS Energy Canada Ltd.	NTS: D-A055-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed									11267		
21-Sep-23	2023-2781	PETRONAS Energy Canada Ltd.	From NTS: C- 044-A/094-B-16 To NTS: D- 055-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA	OGRR	12(c)	(c) the bridges, culverts, fords and other structures and works associated with the road are functional and appropriate for the uses of the road, and	The culverts on the km 19 hill need attention. The top 2 culverts are plugged and any water gets diverted back onto the road and down the hill. Check the culverts and take offs on the km 19 and 23 hills in particular. All the drainage structures on the Mile 120 road should be checked.					
21-Sep-23	2023-2781	PETRONAS Energy Canada Ltd.	From NTS: D- 055-A/094-B-16 To NTS: B- 069-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA	OGRR	8(1)(b)	(b) a sign that indicates there is a narrow structure ahead, and	The sign for the narrow structure/bridge is missing. The bridge is located on a slight curve and down slope with a reduced distance line of sight.					
21-Sep-23	2023-2781	PETRONAS Energy Canada Ltd.	NTS: D- 055-A/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed							4327				
21-Sep-23	2023-2780	PETRONAS Energy Canada Ltd.	NTS: C- 044-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No concerns noted.								11266		
21-Sep-23	2023-2780	PETRONAS Energy Canada Ltd.	From NTS: C- 044-A/094-B-16 To NTS: D- 055-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
21-Sep-23	2023-2780	PETRONAS Energy Canada Ltd.	NTS: C- 044-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							4326				
21-Sep-23	2023-2779	Canadian Natural Resources Limited	From NTS: B- 033-A/094-B-16 To NTS: D- 082-I/094-B-09	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	No concerns noted at the time of inspection.										
21-Sep-23	2023-2779	Canadian Natural Resources Limited	NTS: B- 033-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							4325				
21-Sep-23	2023-2779	Canadian Natural Resources Limited	From NTS: B- 033-A/094-B-16 To NTS: B- 033-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										38676	
21-Sep-23	2023-2779	Canadian Natural Resources Limited	NTS: B-A033-A/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11265		
21-Sep-23	2023-2778	Canadian Natural Resources Limited	From NTS: D- 055-A/094-B-16 To NTS: C- 076-A/094-B-16	WALK	CENTRAL	Completed	In Compliance	Officer Selected	There is orange plastic snow fencing that had been erected years ago and has fallen down. This is also true for the area around the well bore. The orange plastic snow fencing is not an acceptable measure to keep wildlife out of the contaminated areas. There is evidence that wildlife has frequented the water filled flare pit. The flare pit and well bore area need to have wildlife fencing installed. Upon gently poking a stick in the bottom of the flare pit, a strong hydrocarbon odor was detected. Please send your last contamination report to BCERby the end of the day on October 20, 2023. Thank you The pipeline 00002178 is listed as ACTIVE in our system but this appears not to be the case. Would you please confirm the status of this pipeline and respond by October 20, 2023. Due to system limitations, this inspection will show as a PASS, however, there are concerns about the contaminated flare pit and the style of fencing to keep wildlife out.									
21-Sep-23	2023-2778	Canadian Natural Resources Limited	NTS: D- 055-A/094-B-16	WALK	CENTRAL	Completed	In Compliance	Officer Selected									11264		
21-Sep-23	2023-2776	Tourmaline Oil Corp.	NTS: B-F052-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11261		
21-Sep-23	2023-2776	Tourmaline Oil Corp.	NTS: B-G052-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11257		
21-Sep-23	2023-2776	Tourmaline Oil Corp.	From NTS: B- 052-C/094-H-04 To NTS: C- 052-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
21-Sep-23	2023-2776	Tourmaline Oil Corp.	NTS: B-C052-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11256		
21-Sep-23	2023-2776	Tourmaline Oil Corp.	NTS: B- 052-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							4321				
21-Sep-23	2023-2776	Tourmaline Oil Corp.	NTS: B- 052-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11259		
21-Sep-23	2023-2776	Tourmaline Oil Corp.	NTS: B-E052-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11255		
21-Sep-23	2023-2776	Tourmaline Oil Corp.	NTS: B-A052-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11262		
21-Sep-23	2023-2776	Tourmaline Oil Corp.	NTS: B-B052-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11260		
21-Sep-23	2023-2776	Tourmaline Oil Corp.	NTS: B-D052-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11258		
21-Sep-23	2023-2775	Tourmaline Oil Corp.	From NTS: A- 072-C/094-H-04 To NTS: A- 063-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
21-Sep-23	2023-2775	Tourmaline Oil Corp.	NTS: A- 072-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11247		
21-Sep-23	2023-2775	Tourmaline Oil Corp.	NTS: A-C072-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11251		
21-Sep-23	2023-2775	Tourmaline Oil Corp.	NTS: A-D072-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11248		
21-Sep-23	2023-2775	Tourmaline Oil Corp.	NTS: A-E072-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11253		
21-Sep-23	2023-2775	Tourmaline Oil Corp.	NTS: A- 072-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							4320				
21-Sep-23	2023-2775	Tourmaline Oil Corp.	NTS: A-A072-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11252		
21-Sep-23	2023-2775	Tourmaline Oil Corp.	NTS: A-B072-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11250		
21-Sep-23	2023-2774	Tourmaline Oil Corp.	NTS: B- 002-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							4319				
21-Sep-23	2023-2774	Tourmaline Oil Corp.	From NTS: B- 002-G/094-H-04 To NTS: A- 094-B/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
21-Sep-23	2023-2774	Tourmaline Oil Corp.	NTS: B- 002-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11246		
21-Sep-23	2023-2773	Tourmaline Oil Corp.	NTS: D- 092-B/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Faint odours at the wellhead.								11245		
21-Sep-23	2023-2773	Tourmaline Oil Corp.	From NTS: D- 092-B/094-H-04 To NTS: B- 002-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										38672	
21-Sep-23	2023-2773	Tourmaline Oil Corp.	From NTS: D- 092-B/094-H-04 To NTS: B- 002-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
21-Sep-23	2023-2772	Tourmaline Oil Corp.	NTS: A- 085-B/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11244		
21-Sep-23	2023-2772	Tourmaline Oil Corp.	NTS: A-A085-B/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11240		
21-Sep-23	2023-2772	Tourmaline Oil Corp.	NTS: A-B085-B/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11238		
21-Sep-23	2023-2772	Tourmaline Oil Corp.	NTS: A-C085-B/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11241		
21-Sep-23	2023-2772	Tourmaline Oil Corp.	NTS: A-D085-B/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11237		
21-Sep-23	2023-2772	Tourmaline Oil Corp.	NTS: A-E085-B/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11243		
21-Sep-23	2023-2772	Tourmaline Oil Corp.	NTS: A- 085-B/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							4318				
21-Sep-23	2023-2772	Tourmaline Oil Corp.	NTS: A-I085-B/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11235		
21-Sep-23	2023-2772	Tourmaline Oil Corp.	NTS: A-H085-B/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11242		
21-Sep-23	2023-2772	Tourmaline Oil Corp.	NTS: A-G085-B/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11236		
21-Sep-23	2023-2772	Tourmaline Oil Corp.	NTS: A-F085-B/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11239		
21-Sep-23	2023-2772	Tourmaline Oil Corp.	From NTS: A- 085-B/094-H-04 To NTS: D- 086-B/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
21-Sep-23	2023-2766	Tourmaline Oil Corp.	From NTS: C- 082-B/094-H-04 To NTS: C- 082-B/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											

21-Sep-23	2023-2766	Tourmaline Oil Corp.	NTS: C-A082-B/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								11205			
21-Sep-23	2023-2765	Canadian Natural Resources Limited	NTS: D- 082-B/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed						4294					
21-Sep-23	2023-2765	Canadian Natural Resources Limited	NTS: D- 082-B/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								11199			
21-Sep-23	2023-2760	Canadian Natural Resources Limited	NTS: C-A081-B/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								11181			
21-Sep-23	2023-2760	Canadian Natural Resources Limited	From NTS: C- 081-B/094-H-04 To NTS: D- 090-A/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
21-Sep-23	2023-2760	Canadian Natural Resources Limited	NTS: C- 081-B/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								11182			
21-Sep-23	2023-2760	Canadian Natural Resources Limited	NTS: C-B081-B/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								11178			
21-Sep-23	2023-2760	Canadian Natural Resources Limited	NTS: C-C081-B/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								11183			
21-Sep-23	2023-2760	Canadian Natural Resources Limited	NTS: C-D081-B/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								11179			
21-Sep-23	2023-2760	Canadian Natural Resources Limited	From NTS: C- 081-B/094-H-04 To NTS: C- 081-B/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										38662	
21-Sep-23	2023-2758	Tourmaline Oil Corp.	NTS: B- 068-B/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	-Old fenced flare pit onsite.							11174			
21-Sep-23	2023-2758	Tourmaline Oil Corp.	From NTS: B- 068-B/094-H-04 To NTS: B- 068-B/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
21-Sep-23	2023-2728	ConocoPhillips Canada Resources Corp.	NTS: B-A013-B/094-B-16	WALK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected	This is a follow up inspection after the road was noted last winter to have been deactivated and the lease restoration could only be inspected under snow free conditions.	ERAA		37(2)(c)	(c) remediate any land or body of water affected by the spillage;	The restoration activities for ground decompaction on the lease has revealed a buried tank or drum that has hydrocarbon in it. Pictures will be uploaded in this file. This is located in the far right corner of the lease and is marked by a dead willow/alder and wood lath. Aside from removing the hydrocarbon, container and any contaminated ground there should be a much broader examination for any other buried items.			11012			
21-Sep-23	2023-2728	ConocoPhillips Canada Resources Corp.	NTS: B- 013-B/094-B-16	WALK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected		ERAA	DRPR	15(3)(b)	(b) that the well site is free of garbage, debris and derelict equipment.	There is an old buried culvert at the beginning of the lease that needs to be removed. A piece of pipe was retrieved from along the deactivated road and added to the pile of steel that also needs to be removed.			11011			
21-Sep-23	2023-2762	Canada Energy Partners Inc.	From NTS: C- 050-D/094-A-04 To NTS: D- 050-D/094-A-04	WALK	MID	Completed	In Compliance	Internal Request	No equipment or materials remaining, no monument or signage in place. Site is heavily vegetated with fescue/ alfalfa, no evidence of gas migration. Access road and pipeline ROW have been restored, fenced off and returned to agricultural use (ploughed). No issues found at time of inspection.										
21-Sep-23	2023-2762	Canada Energy Partners Inc.	From NTS: C- 050-D/094-A-04 To NTS: D- 050-D/094-A-04	WALK	MID	Completed	In Compliance	Internal Request											
21-Sep-23	2023-2762	Canada Energy Partners Inc.	NTS: C- 050-D/094-A-04	WALK	MID	Completed	In Compliance	Internal Request								11176			
21-Sep-23	2023-2762	Canada Energy Partners Inc.	NTS: C-A050-D/094-A-04	WALK	MID	Completed	In Compliance	Internal Request								11177			
21-Sep-23	2023-2748	Canada Energy Partners Inc.	From NTS: C- 013-A/094-B-01 To NTS: C- 004-A/094-B-01	TRUCK	MID	Completed	In Compliance	Internal Request	No equipment or materials remaining, no monument or signage in place. Site is heavily vegetated with fescue/ alfalfa, no evidence of gas migration. Access road is narrow and not maintained, has a small berm at entry, and evidence of regular public use. No issues found at time of inspection.										
21-Sep-23	2023-2748	Canada Energy Partners Inc.	From NTS: A- 024-A/094-B-01 To NTS: C- 013-A/094-B-01	TRUCK	MID	Completed	In Compliance	Internal Request											
21-Sep-23	2023-2748	Canada Energy Partners Inc.	From NTS: B- 031-A/094-B-01 To NTS: C- 013-A/094-B-01	TRUCK	MID	Completed	In Compliance	Internal Request											
21-Sep-23	2023-2748	Canada Energy Partners Inc.	NTS: C- 013-A/094-B-01	TRUCK	MID	Completed	In Compliance	Internal Request						4241					
21-Sep-23	2023-2748	Canada Energy Partners Inc.	From NTS: C- 013-A/094-B-01 To NTS: C- 004-A/094-B-01	TRUCK	MID	Completed	In Compliance	Internal Request											
21-Sep-23	2023-2748	Canada Energy Partners Inc.	From NTS: A- 024-A/094-B-01 To NTS: C- 013-A/094-B-01	TRUCK	MID	Completed	In Compliance	Internal Request											
21-Sep-23	2023-2748	Canada Energy Partners Inc.	From NTS: B- 031-A/094-B-01 To NTS: C- 013-A/094-B-01	TRUCK	MID	Completed	In Compliance	Internal Request											
21-Sep-23	2023-2748	Canada Energy Partners Inc.	NTS: C- 013-A/094-B-01	TRUCK	MID	Completed	In Compliance	Internal Request								11118			
21-Sep-23	2023-2720	PETRONAS Energy Canada Ltd.	NTS: D-F061-G/094-B-16	TRUCK	NORTH	Completed	In Compliance	Drilling Rig	Rig and location clean and organized. No issues upon completing this inspection.							10929			
21-Sep-23	2023-2790	Shell Canada Limited	DLS: 12-10-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								11279			
21-Sep-23	2023-2790	Shell Canada Limited	DLS: A12-10-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								11274			
21-Sep-23	2023-2790	Shell Canada Limited	DLS: C12-10-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								11278			
21-Sep-23	2023-2790	Shell Canada Limited	DLS: D12-10-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								11275			
21-Sep-23	2023-2790	Shell Canada Limited	DLS: B12-10-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								11280			
21-Sep-23	2023-2790	Shell Canada Limited	DLS: E12-10-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								11273			
21-Sep-23	2023-2790	Shell Canada Limited	From DLS: 12-10-081-20 To DLS: 12-10-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										38699	
21-Sep-23	2023-2725	Shell Canada Limited	DLS: H16-13-081-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								11002			
21-Sep-23	2023-2725	Shell Canada Limited	DLS: J16-13-081-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								11000			
21-Sep-23	2023-2725	Shell Canada Limited	DLS: K16-13-081-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								11001			
21-Sep-23	2023-2725	Shell Canada Limited	DLS: 16-13-081-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								11006			
21-Sep-23	2023-2725	Shell Canada Limited	DLS: A16-13-081-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								11010			
21-Sep-23	2023-2725	Shell Canada Limited	DLS: D16-13-081-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								10999			
21-Sep-23	2023-2725	Shell Canada Limited	DLS: F16-13-081-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								11004			
21-Sep-23	2023-2725	Shell Canada Limited	DLS: G16-13-081-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								11007			
21-Sep-23	2023-2725	Shell Canada Limited	DLS: I16-13-081-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								11009			
21-Sep-23	2023-2725	Shell Canada Limited	DLS: B16-13-081-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								11003			
21-Sep-23	2023-2725	Shell Canada Limited	DLS: C16-13-081-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								11008			
21-Sep-23	2023-2725	Shell Canada Limited	DLS: E16-13-081-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								11005			
21-Sep-23	2023-2725	Shell Canada Limited	DLS: 16-13-081-21	TRUCK	SOUTH	Completed	In Compliance	Officer Selected						4198					
21-Sep-23	2023-2724	Shell Canada Limited	DLS: 12-11-081-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10993			
21-Sep-23	2023-2724	Shell Canada Limited	DLS: A12-11-081-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10988			
21-Sep-23	2023-2724	Shell Canada Limited	DLS: B12-11-081-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10987			
21-Sep-23	2023-2724	Shell Canada Limited	DLS: C12-11-081-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10997			
21-Sep-23	2023-2724	Shell Canada Limited	DLS: H12-11-081-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10991			
21-Sep-23	2023-2724	Shell Canada Limited	DLS: G12-11-081-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10995			
21-Sep-23	2023-2724	Shell Canada Limited	DLS: A13-11-081-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10985			
21-Sep-23	2023-2724	Shell Canada Limited	DLS: C13-11-081-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10986			
21-Sep-23	2023-2724	Shell Canada Limited	DLS: 12-11-081-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						4194					
21-Sep-23	2023-2724	Shell Canada Limited	DLS: 12-11-081-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						4184					
21-Sep-23	2023-2724	Shell Canada Limited	DLS: 12-11-081-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						4185					
21-Sep-23	2023-2724	Shell Canada Limited	DLS: 12-11-081-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						4195					
21-Sep-23	2023-2724	Shell Canada Limited	DLS: 12-11-081-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						4187					
21-Sep-23	2023-2724	Shell Canada Limited	DLS: C13-11-081-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10986			
21-Sep-23	2023-2724	Shell Canada Limited	DLS: 12-11-081-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						4194					
21-Sep-23	2023-2724	Shell Canada Limited	DLS: 12-11-081-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						4184					
21-Sep-23	2023-2724	Shell Canada Limited	DLS: 12-11-081-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						4195					
21-Sep-23	2023-2724	Shell Canada Limited	DLS: 12-11-081-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						4187					
21-Sep-23	2023-2724	Shell Canada Limited	DLS: 12-11-081-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						4193					
21-Sep-23	2023-2724	Shell Canada Limited	DLS: D12-11-081-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10998			
21-Sep-23	2023-2724	Shell Canada Limited	DLS: E12-11-081-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10994			
21-Sep-23	2023-2724	Shell Canada Limited	DLS: F12-11-081-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10990			
21-Sep-23	2023-2724	Shell Canada Limited	DLS: I12-11-081-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10992			
21-Sep-23	2023-2724	Shell Canada Limited	DLS: 13-11-081-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						4188					
21-Sep-23	2023-2724	Shell Canada Limited	DLS: 13-11-081-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						4189					
21-Sep-23	2023-2724	Shell Canada Limited	DLS: 13-11-081-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						4190					
21-Sep-23	2023-2724	Shell Canada Limited	DLS: 13-11-081-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						4196					
21-Sep-23	2023-2724	Shell Canada Limited	DLS: 12-11-081-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						4191					
21-Sep-23	2023-2724	Shell Canada Limited	DLS: 12-11-081-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						4186					
21-Sep-23	2023-2724	Shell Canada Limited	DLS: 12-11-081-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						4197					
21-Sep-23	2023-2724	Shell Canada Limited	DLS: 12-11-081-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						4192					
21-Sep-23	2023-2724	Shell Canada Limited	DLS: 13-11-081-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10996			
21-Sep-23	2023-2724	Shell Canada Limited	DLS: B13-11-081-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10989			
21-Sep-23	2023-2722	Shell Canada Limited	DLS: 04-10-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10962			
21-Sep-23	2023-2722	Shell Canada Limited	DLS: A04-10-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10958			
21-Sep-23	2023-2722	Shell Canada Limited	DLS: B04-10-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10959			
21-Sep-23	2023-2722	Shell Canada Limited	DLS: C04-10-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10964			
21-Sep-23	2023-2722	Shell Canada Limited	DLS: D04-10-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10961			
21-Sep-23	2023-2722	Shell Canada Limited	DLS: F04-10-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10960			
21-Sep-23	2023-2722	Shell Canada Limited	DLS: 04-10-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						4182					
21-Sep-23	2023-2722	Shell Canada Limited	DLS: E04-10-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10963			
21-Sep-23	2023-2721	Shell Canada Limited	From DLS: 12-15-081-20 To DLS: 10-04-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed											
21-Sep-23	2023-2721	Shell Canada Limited	DLS: 12-15-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10956			
21-Sep-23	2023-2721	Shell Canada Limited	DLS: 12-15-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						4181					
21-Sep-23	2023-2721	Shell Canada Limited	DLS: F12-15-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10954			
21-Sep-23	2023-2721	Shell Canada Limited	From DLS: 12-15-081-20 To DLS: 10-04-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed											
21-Sep-23	2023-2721	Shell Canada Limited	From DLS: 12-15-081-20 To DLS: 10-04-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed											
21-Sep-23	2023-2721	Shell Canada Limited	DLS: G12-15-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10955			
21-Sep-23	2023-2721	Shell Canada Limited	DLS: H12-15-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10952			
21-Sep-23	2023-2721	Shell Canada Limited	DLS: B12-15-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10951			
21-Sep-23	2023-2721	Shell Canada Limited	DLS: C12-15-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10949			
21-Sep-23	2023-2721	Shell Canada Limited	DLS: D12-15-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10950			
21-Sep-23	2023-2721	Shell Canada Limited	DLS: E12-15-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10953			
21-Sep-23	2023-2721	Shell Canada Limited	DLS: A12-15-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10957			
21-Sep-23	2023-2719	Shell Canada Limited	DLS: D04-15-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10905			
21-Sep-23	2023-2719	Shell Canada Limited	DLS: F04-15-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10902			
21-Sep-23	2023-2719	Shell Canada Limited	DLS: 01-16-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10909			
21-Sep-23	2023-2719	Shell Canada Limited	DLS: 04-15-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10906			
21-Sep-23	2023-2719	Shell Canada Limited	DLS: A04-15-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10908			
21-Sep-23	2023-2719	Shell Canada Limited	DLS: B04-15-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10904			
21-Sep-23	2023-2719	Shell Canada Limited	DLS: C04-15-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10907			
21-Sep-23	2023-2719	Shell Canada Limited	DLS: E04-15-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								10903			
21-Sep-23	2023-2719	Shell Canada Limited	DLS: 04-15-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						4178					
21-Sep-23	2023-2719	Shell Canada Limited	From DLS: 04-11-081-21 To DLS: 08-29-080-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										38602	
22-Sep-23	2023-2771	Canada Energy Partners Inc.	From NTS: C- 004-A/094-B-01 To NTS: D- 017-A/094-B-01	TRUCK	MID	Completed	In Compliance	Internal Request	No equipment or materials remain. Site is heavily vegetated with fescue/alfalfa, no evidence of residual environmental issues. Site heavily used by public. No issues found at time of inspection.										
22-Sep-23	2023-2771	Canada Energy Partners Inc.	NTS: C- 004-A/094-B-01	TRUCK	MID	Completed	In Compliance	Internal Request						4317					
22-Sep-23	2023-2771	Canada Energy Partners Inc.	From NTS: C- 013-A/094-B-01 To NTS: C- 004-A/094-B-01	TRUCK	MID	Completed	In Compliance	Internal Request											
22-Sep-23	2023-2771	Canada Energy Partners Inc.	From NTS: C- 013-A/094-B-01 To NTS: C- 004-A/094-B-01	TRUCK	MID	Completed	In Compliance	Internal Request											
22-Sep-23	2023-2771	Canada Energy Partners Inc.	From NTS: B- 015-A/094-B-01 To NTS: C- 004-A/094-B-01	TRUCK	MID	Completed	In Compliance	Internal Request											
22-Sep-23	2023-2771	Canada Energy Partners Inc.	From NTS: B- 015-A/094-B-01 To NTS: C- 004-A/094-B-01	TRUCK	MID	Completed	In Compliance	Internal Request											
22-Sep-23	2023-2771	Canada Energy Partners Inc.	From NTS: B- 003-A/094-B-01 To NTS: C- 004-A/094-B-01	TRUCK	MID	Completed	In Compliance	Internal Request											
22-Sep-23	2023-2771	Canada Energy Partners Inc.	From NTS: B- 003-A/094-B-01 To NTS: C- 004-A/094-B-01	TRUCK	MID	Completed	In Compliance	Internal Request	No equipment or materials remain. Site is heavily vegetated with fescue/alfalfa, no evidence of residual environmental issues. Site heavily used by public. No issues found at time of inspection.										
22-Sep-23	2023-2770	Canada Energy Partners Inc.	DLS: 08-21-082-25	TRUCK	MID	Completed	In Compliance	Internal Request	No equipment or materials remaining, no monument or signage in place. Site is heavily vegetated with fescue/ alfalfa, no evidence of gas migration. Access road has steel posts and gates and a small borrow pit next to road is used for stock water. Site has been swathed and baled for hay. No issues found at time of inspection.								11234			

22-Sep-23	2023-2769	Canada Energy Partners Inc.	DLS: 01-36-081-26	TRUCK	MID	Completed	In Compliance	Internal Request	No equipment or materials remaining, no monument or signage in place. Site is heavily vegetated with fescue/ alfalfa, no evidence of gas migration. Access road and pipeline ROW have been restored, fenced off and returned to agricultural use (horse pasture). No issues found at time of inspection.								11233		
22-Sep-23	2023-2769	Canada Energy Partners Inc.	DLS: 01-36-081-26	TRUCK	MID	Completed	In Compliance	Internal Request							4316				
22-Sep-23	2023-2768	Canada Energy Partners Inc.	NTS: A- 100-D/094-A-04	TRUCK	MID	Completed	In Compliance	Internal Request	No equipment or materials remaining, no monument or signage in place. Site is heavily vegetated with fescue/ alfalfa, no evidence of gas migration. Access road has been ditched across, some evidence of public use. Small patch of invasive species (Canada Thistle, 30+ plants) noted on site. No other issues found at time of inspection.								11230		
22-Sep-23	2023-2768	Canada Energy Partners Inc.	NTS: A-A100-D/094-A-04	TRUCK	MID	Completed	In Compliance	Internal Request									11231		
22-Sep-23	2023-2768	Canada Energy Partners Inc.	NTS: A-C100-D/094-A-04	TRUCK	MID	Completed	In Compliance	Internal Request									11232		
22-Sep-23	2023-2767	Canada Energy Partners Inc.	NTS: D- 012-H/094-B-01	WALK	MID	Completed	In Compliance	Internal Request	No equipment or materials remaining, no monument or signage in place. Site is heavily vegetated with fescue/ alfalfa, no evidence of gas migration. Access road and pipeline ROW have been restored, fenced off and returned to agricultural use (cow pasture). No issues found at time of inspection.								11203		
22-Sep-23	2023-2752	NTE Energy Canada Ltd.	NTS: B- 060-C/094-I-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected	WA# 15287, 16189, and 16604 - Sept. 22, 2023, 13:20 am on site. Well Head - Authority # 15287, 16189, and 16604: all three wells were connected to flowlines, surface casing valve open, SCV flow measured no LEL (Altair-5x), and SCV no flow observed. KERMIT last gas production date: 2023-08 (Active status). Signage is compliant to standards, flammable symbol only posted on one well sign, no other concerns noted. Well suitcase (3x): Meter calibration date: Jan. 26, 2022 and Orifice Plate Service date: May 28, 2020. Cata-dyne regulator vent lines in place/installed. Suitcase facility (A and B) did not have individual orifice records posted in cabinets. Flowline: Flowline valves were open. Comment: some snake wrap and insulation are detaching from flowlines, possible future source of garbage/debris if left untreated/maintained (See Attached Photos). Chemical storage: Metal containment (2x) with two tanks, SDS labels present, bull plug in place, and grounded. No invasive plant species noted on the well pad at time of inspection. Site revegetated to approximately 10% brush/deciduous species and 90% herbaceous vegetative cover.								11131		
22-Sep-23	2023-2752	NTE Energy Canada Ltd.	NTS: B-A060-C/094-I-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected									11130		
22-Sep-23	2023-2752	NTE Energy Canada Ltd.	NTS: B- 060-C/094-I-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected							4248				
22-Sep-23	2023-2752	NTE Energy Canada Ltd.	NTS: B- 060-C/094-I-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected							4249				
22-Sep-23	2023-2752	NTE Energy Canada Ltd.	NTS: B- 060-C/094-I-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected							4250				
22-Sep-23	2023-2752	NTE Energy Canada Ltd.	NTS: B-B060-C/094-I-12	TRUCK	NORTH	Completed	In Compliance	Officer Selected									11132		
22-Sep-23	2023-2750	NTE Energy Canada Ltd.	NTS: D- 097-L/094-I-05	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 23114 - Sept. 22, 2023, 12: 36 am on site. Well Head Parent: connected to flowlines, surface casing valve open, SCV flow measured no LEL (Altair-5x), and SCV no flow observed. KERMIT last gas production date: 2023-08 (Active status). NC: Spillage- a gas leak was observed from the parent well head - wing valves (2x) packing, slow gas flow was measured (overrange LEL - Altair-5x) (See Attached Photos). Well Head "A": connected to flowlines, surface casing valve open, SCV flow measured no LEL (Altair-5x), and SCV no flow observed. KERMIT last gas production date: 2023-08 (Active status). Signage is compliant to standards, no concerns noted. Well suitcase: Meter calibration date: Jan. 25, 2022 and Orifice Plate Service date: June 13, 2021. Cata-dyne regulator vent line in place/installed. Flowline: Flowline valves were open. Chemical storage: Metal containment with two single wall tanks, SDS labels present, bull plug in place, and grounded. No invasive plant species noted on the well pad at time of inspection. Site revegetated to approximately 30% brush/deciduous species and 70% herbaceous vegetative cover.	ERAA		37(2)(a)	(a) remedy the cause or source of the spillage;	NC: Spillage- a gas leak was observed from the parent well head - wing valves (2x) packing, slow gas flow was measured (overrange LEL - Altair-5x) (See Attached Photos).		11126		
22-Sep-23	2023-2750	NTE Energy Canada Ltd.	NTS: D- 097-L/094-I-05	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4246				
22-Sep-23	2023-2750	NTE Energy Canada Ltd.	NTS: D- 097-L/094-I-05	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4247				
22-Sep-23	2023-2750	NTE Energy Canada Ltd.	NTS: D-A097-L/094-I-05	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11125		
22-Sep-23	2023-2749	NTE Energy Canada Ltd.	NTS: B- 033-F/094-I-13	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 10516 and 10517 - Sept. 22, 2023, 10:53am on site. Well Head 10516: blinded to flowlines, valves chained/locked, surface casing valve open, SCV flow high LEL measured, and SCV no/slow flow was observed (latex glove test). KERMIT last gas production date: 2015-10 (Surface Suspended - Blinded flowline). Well Head 10517: disconnected to flowlines, valves chained/locked, surface casing valve open, SCV flow high LEL measured, and SCV no/slow flow was observed (latex glove test). KERMIT last gas production date: 2018-12 (Surface Suspended - disconnected status). Signage is compliant to standards, no concerns noted. Well building: Meter calibration date: Feb. 3, 2017 and Orifice Plate Service record date: Feb. 3, 2017 (Suspended status). Cata-dyne regulator vent in place/installed. Flowline: Flowline valves were blinded/disconnected from pipeline. Chemical storage: two chemical double wall tanks on site, SDS labels present, and grounded. No invasive plant species noted on the well pad area at time of the inspection. Site is revegetated to approximately 20% brush/deciduous and 80% herbaceous vegetative cover.								11124		
22-Sep-23	2023-2749	NTE Energy Canada Ltd.	NTS: B- 033-F/094-I-13	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							4245				
22-Sep-23	2023-2749	NTE Energy Canada Ltd.	NTS: C- 023-F/094-I-13	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							4244				
22-Sep-23	2023-2749	NTE Energy Canada Ltd.	NTS: C-A023-F/094-I-13	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									11123		
22-Sep-23	2023-2747	NTE Energy Canada Ltd.	NTS: C- 046-C/094-I-13	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 12950 - Sept. 22, 2023, 10:09 am on site. Well Head Parent: connected to flowlines, surface casing valve open, SCV flow no LEL measured, and SCV no flow was observed. KERMIT last gas production date: 2023-08 (Active status). Signage is compliant to standards, no concerns noted. Well building: Meter calibration date: Feb. 22, 2022 and Orifice Plate Service record date: April 12, 2023. Cata-dyne regulator vent in place/installed. Flowline: Flowline valves were open. Comment: some minor garbage noted on site: snake wrap and insulation is detaching from flowlines and scattered onto ground (See Attached Photos). Chemical storage: two chemical double wall tanks in metal containment on site, SDS labels present, and grounded. No invasive plant species noted on the well pad area at time of the inspection. Site is revegetated to approximately 60% brush/deciduous and 30% herbaceous vegetative cover.								11121		
22-Sep-23	2023-2747	NTE Energy Canada Ltd.	NTS: C- 046-C/094-I-13	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							4243				

22-Sep-23	2023-2741	NTE Energy Canada Ltd.	NTS: D- 043-C/094-I-13	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 13009 - Sept. 22, 2023, 09:36 am on site. Well Head Parent: connected to flowlines, surface casing valve open, SCV flow measured "Overrange LEL" (Altair-5x), and SCV moderate flow was observed (latext glove test). NTE to provide BCER inspector with SCV gas flow emissions/build up pressure test (No records were found in IRIS). KERMIT last gas production date: 2023-08 (Active status). Signage is compliant to standards, no concerns noted. Well building: Meter calibration date: Feb. 24, 2022 and missing Orifice Plate Service date record: NTE to provide BCER inspector with copy of orifice plate service date record. Cata-dyne regulator vent in place/installed. Flowline: Flowline valves were open. Chemical storage: Metal containment with two tanks, SDS labels present, and grounded. Note: metal containment was missing bull plug (See Attached Photo). No invasive plant species noted on well pad at time of inspection. Site revegetated to approximately 50% brush/deciduous species and 50% herbaceous vegetative cover.							11070		
22-Sep-23	2023-2741	NTE Energy Canada Ltd.	NTS: D- 043-C/094-I-13	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							4231			
22-Sep-23	2023-2738	NTE Energy Canada Ltd.	NTS: C- 041-C/094-I-13	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 13837 - Sept. 22, 2023, 09:15 am on site. Well Head Parent: connected to flowlines, surface casing valve open, SCV flow measured no LEL (Altair-5x), and SCV no flow observed. KERMIT last gas production date: 2023-08 (Active status). Signage is compliant to standards, no concerns noted. Well building: High LEL measured in well building (Altair-5x). NC: Spillage gas leak observed from the gas meter /PRV in the well building, slow flow was observed from the vent line (See Attached Photos). Meter calibration date: Feb. 23, 2022 and Orifice Plate Service date: May 8, 2023. Cata-dyne regulator vent line in place/installed. Flowline: Flowline valves were open. Pig Barrel chain in place/installed (2x) (See Attached Photo). Chemical storage: Metal containment with two tanks, SDS labels present, bull plug in place, and grounded. No invasive plant species noted on the well pad at time of inspection. Site revegetated to approximately 60% brush/deciduous species and 40% herbaceous vegetative cover.	ERAA		37(2)(a)	(a) remedy the cause or source of the spillage;	NC: Spillage gas leak observed from the gas meter /PRV in the well building, slow flow was observed from the vent line (See Attached Photos).	4217				
22-Sep-23	2023-2738	NTE Energy Canada Ltd.	NTS: C- 041-C/094-I-13	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11043		
22-Sep-23	2023-2736	NTE Energy Canada Ltd.	NTS: B- 051-C/094-I-13	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 14142 - Sept. 22, 2023, 08:58 am on site. Well Head Parent: connected to flowlines, surface casing valve open, SCV flow measured no LEL (Altair-5x), and SCV no flow observed. KERMIT last gas production date: 2023-08 (Active status). Signage is compliant to standards, no concerns noted. Well building: High LEL measured in well building (Altair-5x). NC: Spillage gas leak observed from the PRV vent line exiting the well building, continuous flow was observed from the vent line (See attached photos). Meter calibration date: Feb. 23, 2022 and Orifice Plate Service date: May 8, 2023. Flowline: Flowline valves were open. NC: Pig Barrel chain missing (See Attached Photo). Chemical storage: Metal containment with two tanks, SDS labels present, and grounded. Note: metal containment has three wedges cut out of the side walls (See Attached Photo), these cut outs possibly reduces the effectiveness of the containment (for minimizing spillages). No invasive plant species noted on well pad at time of inspection. Site revegetated to approximately 50% brush/deciduous species and 50% herbaceous vegetative cover.	ERAA		37(2)(b)	(b) contain and eliminate the spillage;	NC: Spillage gas leak observed from the PRV vent line exiting the well building, continuous flow was observed from the vent line (overrange Altair-5x)(See Attached Photos).			11018		
25-Sep-23	2023-2756	Canada Energy Partners Inc.	NTS: A- 034-A/094-B-01	WALK	MID	Completed	In Compliance	Internal Request	No equipment or materials remaining, no monument or signage in place. Site is heavily vegetated with fescue/ alfalfa with numerous willow shoots, no evidence of gas migration. Access road is narrow and not maintained, has a small berm at entry, with no evidence of public use. No issues found at time of inspection.							11166		
25-Sep-23	2023-2756	Canada Energy Partners Inc.	From NTS: A- 034-A/094-B-01 To NTS: B- 034-A/094-B-01	WALK	MID	Completed	In Compliance	Internal Request										
25-Sep-23	2023-2756	Canada Energy Partners Inc.	From NTS: A- 034-A/094-B-01 To NTS: B- 034-A/094-B-01	WALK	MID	Completed	In Compliance	Internal Request										
25-Sep-23	2023-2756	Canada Energy Partners Inc.	NTS: A- 034-A/094-B-01	WALK	MID	Completed	In Compliance	Internal Request							4278			
25-Sep-23	2023-2746	NTE Energy Canada Ltd.	NTS: C- 045-C/094-I-13	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 11105 - Sept. 22, 2023, 09:54 am on site. Well Head Parent: connected to flowlines, surface casing valve missing (possible exemption). NTE to confirm whether exemption of SCV valve was issued. SCV flow measured "Overrange LEL" (Altair-5x), and SCV low flow was observed (latex glove test). KERMIT last gas production date: 2023-08 (Active status). Signage is compliant to standards, no concerns noted. Well building: Meter calibration date: Feb. 24, 2022 and Orifice Plate Service record date: Jan. 27, 2017. if available, NTE to provide BCER inspector with copy of any updated orifice plate service date records. Cata-dyne regulator vent in place/installed. NC: Spillage - gas leak observed, recorded a high alarm LEL in well building (Altair-5x). Slow gas leak observed from gas line tee fitting at junction of regulator valve (See Attached Photo). Flowline: Flowline valves were open. Chemical storage: two chemical double wall tanks on site, SDS labels present, and grounded. No invasive plant species noted on the well pad area at time of the inspection. Site is revegetated to approximately 30% brush/deciduous and 70% herbaceous vegetative cover.	ERAA		37(2)(a)	(a) remedy the cause or source of the spillage;	NC: Spillage - gas leak observed, recorded a high alarm LEL in well building (Altair-5x). Slow gas leak observed from gas line tee fitting at junction of regulator valve (See Attached Photo).			11120		
28-Sep-23	2023-2777	STRATHCONA RESOURCES LTD.		TRUCK	CENTRAL	Completed	In Compliance	Complaint	Complaint of 11-11-86-18 sign having the incorrect emergency phone number. I checked and confirmed the sign is correct. There are other Strathcona signs with the older 250-787-7974 number on them. If this is no longer in use please start updating your signs to exclude this. Thank you.										
28-Sep-23	2023-2777	STRATHCONA RESOURCES LTD.	DLS: 11-11-086-18	TRUCK	CENTRAL	Completed	In Compliance	Complaint							4323			
29-Sep-23	2023-2830	ARC Resources Ltd.	DLS: 04-15-085-23	TRUCK	MID	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 4-15-85-23 W6M. Inspected remaining surface equipment on site. No issues found at time of inspection.							11355		
29-Sep-23	2023-2829	Erikson National Energy Inc.	DLS: 14-22-083-18	TRUCK	MID	Completed	Retracted	Risk & Data Informed	Routine inspection of site 14-22-83-18 W6M. Inspected remaining surface equipment on site. SCV has concrete placed in assembly above open valve, does not appear to be able to freely vent.	ERAA	DRPR	18(9)(a)	(a) the surface casing annulus can freely vent,	SCV has concrete placed in assembly above open valve, does not appear to be able to freely vent.			11327		
29-Sep-23	2023-2829	Erikson National Energy Inc.	DLS: 14-22-083-18	TRUCK	MID	Completed	Retracted	Risk & Data Informed							4345			
29-Sep-23	2023-2806	Longshore Resources Ltd.	DLS: 12-19-084-20	TRUCK	MID	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 12-19-84-20 W6M. Inspected surface equipment on site. Arranged to meet operator on site Oct 3. Discussed lockouts and procedures. No issues found on site.						4342			
29-Sep-23	2023-2806	Longshore Resources Ltd.	DLS: 12-19-084-20	TRUCK	MID	Completed	In Compliance	Risk & Data Informed									11321	
29-Sep-23	2023-2806	Longshore Resources Ltd.	DLS: A12-19-084-20	TRUCK	MID	Completed	In Compliance	Risk & Data Informed									11323	
3-Oct-23	2023-2828	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										
3-Oct-23	2023-2828	Canadian Natural Resources Limited	NTS: C- 019-I/094-H-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program									11353	
3-Oct-23	2023-2828	Canadian Natural Resources Limited	NTS: D- 019-I/094-H-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program									11354	
3-Oct-23	2023-2827	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										
3-Oct-23	2023-2827	Canadian Natural Resources Limited	NTS: A- 017-I/094-H-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program									11351	
3-Oct-23	2023-2827	Canadian Natural Resources Limited	NTS: A-A017-I/094-H-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program									11352	
3-Oct-23	2023-2826	Canadian Natural Resources Limited	From NTS: C- 027-I/094-H-16 To NTS: A- 028-I/094-H-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										
3-Oct-23	2023-2826	Canadian Natural Resources Limited	NTS: C- 027-I/094-H-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program									11350	
3-Oct-23	2023-2826	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										
3-Oct-23	2023-2826	Canadian Natural Resources Limited	NTS: C- 027-I/094-H-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program							4356			
3-Oct-23	2023-2825	Canadian Natural Resources Limited	NTS: D- 040-I/094-H-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program									11349	
3-Oct-23	2023-2825	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										
3-Oct-23	2023-2824	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program										
3-Oct-23	2023-2824	Canadian Natural Resources Limited	NTS: B- 048-I/094-H-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program									11347	

3-Oct-23	2023-2824	Canadian Natural Resources Limited	NTS: C- 038-I/094-H-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program									11348			
3-Oct-23	2023-2823	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program												
3-Oct-23	2023-2823	Canadian Natural Resources Limited	NTS: C- 059-I/094-H-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program									11345			
3-Oct-23	2023-2823	Canadian Natural Resources Limited	NTS: C-A059-I/094-H-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program									11346			
3-Oct-23	2023-2822	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program												
3-Oct-23	2023-2822	Canadian Natural Resources Limited	NTS: B- 061-I/094-H-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program									11344			
3-Oct-23	2023-2821	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program												
3-Oct-23	2023-2821	Canadian Natural Resources Limited	NTS: C- 003-H/094-H-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program									11343			
3-Oct-23	2023-2820	Canadian Natural Resources Limited	NTS: D- 005-H/094-H-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program									11342			
3-Oct-23	2023-2820	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program												
3-Oct-23	2023-2819	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program												
3-Oct-23	2023-2819	Canadian Natural Resources Limited	NTS: D- 007-H/094-H-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program									11341			
3-Oct-23	2023-2818	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program												
3-Oct-23	2023-2818	Canadian Natural Resources Limited	NTS: C- 008-H/094-H-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program									11340			
3-Oct-23	2023-2817	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program												
3-Oct-23	2023-2817	Canadian Natural Resources Limited	NTS: D- 098-A/094-H-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program									11339			
3-Oct-23	2023-2816	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program	Hover only											
3-Oct-23	2023-2816	Canadian Natural Resources Limited	NTS: A- 089-A/094-H-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program	Hover only								11338			
3-Oct-23	2023-2815	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program												
3-Oct-23	2023-2815	Canadian Natural Resources Limited	NTS: B- 086-A/094-H-16	HELICOPTER	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program		ERAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Building LEL			11337			
3-Oct-23	2023-2813	Canadian Natural Resources Limited	NTS: B- 095-A/094-H-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program									11336			
3-Oct-23	2023-2813	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program		ERAA	PREG	3(1)(a)	(a) the pipeline that is the subject of the permit;	NC: pig barrel closure chains (2x) not connected/attached (See Attached Photos).						
3-Oct-23	2023-2810	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program												
3-Oct-23	2023-2810	Canadian Natural Resources Limited	NTS: D-A084-A/094-H-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program									11335			
3-Oct-23	2023-2810	Canadian Natural Resources Limited	NTS: D- 084-A/094-H-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program									11334			
3-Oct-23	2023-2809	Canadian Natural Resources Limited	NTS: D- 073-A/094-H-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program									11333			
3-Oct-23	2023-2809	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program												
3-Oct-23	2023-2808	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program												
3-Oct-23	2023-2808	Canadian Natural Resources Limited	NTS: A- 074-A/094-H-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program								4349				
3-Oct-23	2023-2808	Canadian Natural Resources Limited	NTS: A- 074-A/094-H-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program									11332			
3-Oct-23	2023-2807	Canadian Natural Resources Limited	NTS: A- 072-A/094-H-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program									11325			
3-Oct-23	2023-2807	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program												
3-Oct-23	2023-2807	Canadian Natural Resources Limited	From NTS: A- 072-A/094-H-16 To NTS: D- 053-A/094-H-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program												
3-Oct-23	2023-2807	Canadian Natural Resources Limited	NTS: A- 072-A/094-H-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program								4343				
3-Oct-23	2023-2805	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program												
3-Oct-23	2023-2805	Canadian Natural Resources Limited	NTS: D- 053-A/094-H-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program									11319			
3-Oct-23	2023-2803	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program												
3-Oct-23	2023-2803	Canadian Natural Resources Limited	NTS: C- 056-A/094-H-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program									11316			
3-Oct-23	2023-2801	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program		ERAA	DRPR	47(f)	(f) all vessels and equipment from which ignitable vapours may issue are safely vented to the atmosphere;	Catadyne regulator to be vented outside of building						
3-Oct-23	2023-2801	Canadian Natural Resources Limited	NTS: B- 054-A/094-H-16	HELICOPTER	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program								4338				
3-Oct-23	2023-2801	Canadian Natural Resources Limited	NTS: B- 054-A/094-H-16	HELICOPTER	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program									11315			
3-Oct-23	2023-2800	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program												
3-Oct-23	2023-2800	Canadian Natural Resources Limited	NTS: B- 041-A/094-H-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program									11314			
3-Oct-23	2023-2799	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program												
3-Oct-23	2023-2799	Canadian Natural Resources Limited	NTS: C- 034-A/094-H-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program									11313			
3-Oct-23	2023-2798	Canadian Natural Resources Limited	NTS: B- 046-A/094-H-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program	Hover only at site								11311			
3-Oct-23	2023-2798	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program												
3-Oct-23	2023-2797	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program												
3-Oct-23	2023-2797	Canadian Natural Resources Limited	NTS: C- 025-A/094-H-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program									11310			
3-Oct-23	2023-2796	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program												
3-Oct-23	2023-2796	Canadian Natural Resources Limited	From NTS: C- 032-A/094-H-16 To NTS: D- 033-A/094-H-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program												
3-Oct-23	2023-2796	Canadian Natural Resources Limited	NTS: C- 032-A/094-H-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program									11309			
3-Oct-23	2023-2796	Canadian Natural Resources Limited	NTS: C- 032-A/094-H-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program								4336				
3-Oct-23	2023-2795	Canadian Natural Resources Limited	NTS: B- 022-A/094-H-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program									11308			
3-Oct-23	2023-2795	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program												
3-Oct-23	2023-2794	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program												
3-Oct-23	2023-2794	Canadian Natural Resources Limited	NTS: C- 013-A/094-H-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program									11307			
3-Oct-23	2023-2793	Canadian Natural Resources Limited	NTS: A- 049-B/094-H-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program								4334				
3-Oct-23	2023-2793	Canadian Natural Resources Limited	NTS: A- 049-B/094-H-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program								4333				
3-Oct-23	2023-2793	Canadian Natural Resources Limited	NTS: A- 049-B/094-H-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program								4332				
3-Oct-23	2023-2793	Canadian Natural Resources Limited	NTS: A- 049-B/094-H-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program									11306			
3-Oct-23	2023-2793	Canadian Natural Resources Limited	NTS: D- 049-B/094-H-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program									11305			
3-Oct-23	2023-2793	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program												
3-Oct-23	2023-2793	Canadian Natural Resources Limited	NTS: A- 049-B/094-H-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program								4335				
3-Oct-23	2023-2792	Canadian Natural Resources Limited	NTS: D- 049-B/094-H-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program									11303			
3-Oct-23	2023-2792	Canadian Natural Resources Limited		HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program												
3-Oct-23	2023-2792	Canadian Natural Resources Limited	NTS: C- 048-B/094-H-16	HELICOPTER	CENTRAL	Completed	In Compliance	Planned Inspection Program									11304			
3-Oct-23	2023-2831	Canadian Natural Resources Limited	DLS: A16-22-083-25	TRUCK	MID	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 16-22-83-25 W6M. Inspected remaining surface equipment on site. No issues found at time of inspection.								11358			
3-Oct-23	2023-2831	Canadian Natural Resources Limited	DLS: 16-22-083-25	TRUCK	MID	Completed	In Compliance	Risk & Data Informed								4359				
3-Oct-23	2023-2831	Canadian Natural Resources Limited	DLS: B16-22-083-25	TRUCK	MID	Completed	In Compliance	Risk & Data Informed									11356			
3-Oct-23	2023-2831	Canadian Natural Resources Limited	DLS: 16-22-083-25	TRUCK	MID	Completed	In Compliance	Risk & Data Informed								4358				
3-Oct-23	2023-2831	Canadian Natural Resources Limited	DLS: 16-22-083-25	TRUCK	MID	Completed	In Compliance	Risk & Data Informed								4357				
3-Oct-23	2023-2831	Canadian Natural Resources Limited	DLS: 16-22-083-25	TRUCK	MID	Completed	In Compliance	Risk & Data Informed									11357			
3-Oct-23	2023-2831	Canadian Natural Resources Limited	From DLS: 16-22-083-25 To DLS: 10-27-083-25	TRUCK	MID	Completed	In Compliance	Risk & Data Informed												
3-Oct-23	2023-2883	Canadian Natural Resources Limited	NTS: B- 099-G/094-O-08	TRUCK	NORTH	Completed	In Compliance	Officer Selected	WA# 23315 - Oct. 3, 2023, 13:15 hrs. on site. Well Head - Parent: Wing valves removed, disconnected from flowlines, surface casing valve open, SCV flow measured HIGH LEL (Altair-5x), and SCV slow fill observed (latex glove test) (Audible Gurgling from SCV). KERMIT last gas production date: 2015-05 (Suspended Status). Well Facility: Disconnected flowlines to well head and flowlines/pipelines. Chemical storage: double wall steel tank, SDS labels present, grounded. Cata-dyne regulator vent in place. Signage is compliant to standards, no concerns noted. Geotextile fabric / rolls of material stored on site (See Attached Photos). No invasive plant species noted on well pad at time of inspection. Site revegetated to approximately 15% brush/deciduous species and 85% herbaceous vegetative cover.								11320			
3-Oct-23	2023-2883	Canadian Natural Resources Limited	NTS: B- 099-G/094-O-08	TRUCK	NORTH	Completed	In Compliance	Officer Selected								4341				
3-Oct-23	2023-2814	Canadian Natural Resources Limited	NTS: D- 087-G/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	FID # 00024187 - Oct. 3, 2023 - 14:04 hrs. on site. (Suspended Status) Majority of associated mechanical buildings are removed from the site. Onsite the following was noted: two double wall chemical storage tanks (empty), various detached/disconnected flowlines/pipelines, disconnect flare stack and flowline assembly, two utility buildings, pipeline risers and assembly areas (2x), above ground metal storage tanks (2x), electrical poles and utilities boxes with underground cables (See Attached Photos). NC: No facility name/location signage was noted at the entrance to the site: Well pad mats covered a majority or the cleared area (40%). No invasive plants were noted on site at the time of inspection. NB: Invasive plants: A minor incidence of Scentless Chamomile was noted (scattered) along the main access road to site.								4353			
3-Oct-23	2023-2814	Canadian Natural Resources Limited	NTS: D- 087-G/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed								4351				
3-Oct-23	2023-2814	Canadian Natural Resources Limited	NTS: D- 087-G/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed								4354				
3-Oct-23	2023-2814	Canadian Natural Resources Limited	NTS: D- 087-G/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed								4352				
3-Oct-23	2023-2812	Canadian Natural Resources Limited	NTS: C- 100-G/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	FID # 00007674 - Oct. 3, 2023 - 13:25 hrs. on site. (Suspended Status) All associated mechanical buildings are removed from site. Onsite the following was noted: a cement foundation, septic (buried) storage tanks, buried high voltage power lines, pipeline risers (8x), pipeline rise assembly areas (2x), storage tank facility support structures and foundation in place, above ground metal storage tank (1x), metal foundation pilings in place. (See Attached Photos). Connected pipelines (2 assembly) flow line valves closed: NC: pig barrel chains not connected/attached (See Attached Photos). No invasive plants were noted on site at the time of inspection. NB: Invasive plants: A minor incidence of Scentless Chamomile was noted (scattered) along the main access road to site.								4350			

3-Oct-23	2023-2811	Canadian Natural Resources Limited	NTS: B- 100-G/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 22526, 24362, 24615, and 24616 (94-O-08) - Oct. 3, 2023, 13:30 hrs. on site. Well Head WA# 22526 (c-100-G): Wing valves chained/locked, disconnected from flowlines, surface casing valve open, SCV flow measured Overrange LEL (Altair-5x), and SCV slow fill observed (latex glove test). KERMIT last gas production date: 2008-09 (Suspended Status). Well Facility: Disconnected flowlines to well head and flowlines/pipelines blinded to well building. Chemical storage: double wall tank, SDS labels present, grounded. NC: Pig barrel chain not attached (2x) (See Attached Photos), CNRL to reattach chains as required. Well Head WA# 24362 (b-100-G): Wing valves chained/locked, disconnected from flowlines to well building, surface casing valve open, SCV flow measured Overrange LEL (Altair-5x), and SCV slow fill observed (latex glove test). KERMIT last gas production date: 2015-05 (Suspended Status). NC: bull plug missing on ball valve off of flowline from well head (See Attached Photos). Note: Well head covered in oil, possibly from maintenance (See Attached Photos) (No active oil leak noted). Well Head WA# 24615 (b-A100-G): Wing valves chained/locked, disconnected from flowlines to well building, surface casing valve open, SCV flow measured High LEL (Altair-5x), and SCV slow fill observed (latex glove test). KERMIT last gas production date: 2015-05 (Suspended Status). Note: Well head covered in oil, possibly from maintenance (See Attached Photos) (No active oil leak noted). Well Head WA# 24616 (b-B100-G): Wing valves removed, disconnected from flowlines	ERAA		37(1)(a)	(a) prevent spillage, and	NC: bull plug missing on ball valve off of flowline from well head (See Attached Photos).			11328		
3-Oct-23	2023-2811	Canadian Natural Resources Limited	NTS: B- 100-G/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								4348			
3-Oct-23	2023-2811	Canadian Natural Resources Limited	NTS: B-A100-G/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										11330	
3-Oct-23	2023-2811	Canadian Natural Resources Limited	NTS: B- 100-G/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								4346			
3-Oct-23	2023-2811	Canadian Natural Resources Limited	NTS: C- 100-G/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										11331	
3-Oct-23	2023-2811	Canadian Natural Resources Limited	NTS: B-B100-G/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										11329	
3-Oct-23	2023-2811	Canadian Natural Resources Limited	NTS: B- 100-G/094-O-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								4347			
3-Oct-23	2023-2804	Canadian Natural Resources Limited	NTS: D- 090-G/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 23334 - Oct. 3, 2023, 13:08 hrs. on site. Well Head - Parent: Wing valves removed, disconnected from flowlines, surface casing valve open, SCV flow measured Low LEL (Altair-5x), and SCV slow fill observed (latex glove test). KERMIT last gas production date: 2015-03 (Suspended Status). Well Facility: Disconnected flowlines to well head and flowlines/pipelines. Chemical storage: double wall steel tank, SDS labels present, grounded. Signage is compliant to standards, no concerns noted. No invasive plant species noted on well pad at time of inspection. Site revegetated to approximately 10% brush/deciduous species and 90% herbaceous vegetative cover.							4340			
3-Oct-23	2023-2804	Canadian Natural Resources Limited	NTS: D- 090-G/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed								4339			
3-Oct-23	2023-2804	Canadian Natural Resources Limited	NTS: D- 090-G/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed										11317	
3-Oct-23	2023-2804	Canadian Natural Resources Limited	NTS: D-A090-G/094-O-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed										11318	
3-Oct-23	2023-2802	Canlin Energy Corporation	NTS: B- 024-L/094-I-14	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 1313 - FID # 00018501 - Oct. 3, 2023 - 12:05 hrs. on site. Well Head: Abandoned status: no issues / concerns noted, client removed all associated well head structural materials and flowlines from site. Ground surface was leveled, remediated, and seeded. Well Facility: Abandoned status: no issues / concerns noted: client removed all associated well facility structures/materials, chemical storage equipment, and flowlines from site. No flowlines or pipelines are within pipeline pad/clearing area. No invasive plants noted on site: Vegetative Cover = 95% herbaceous and 10% deciduous brush/browse species.								11312		
3-Oct-23	2023-2802	Canlin Energy Corporation	NTS: B- 024-L/094-I-14	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed								4337			
4-Oct-23	2023-2925	Canadian Natural Resources Limited	NTS: B- 083-C/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed										11602	
4-Oct-23	2023-2923	Canadian Natural Resources Limited	NTS: B- 094-C/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed										11601	
4-Oct-23	2023-2923	Canadian Natural Resources Limited	NTS: B- 094-C/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed								4450			
4-Oct-23	2023-2922	Canadian Natural Resources Limited	NTS: B- 081-C/094-H-03	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed										11599	
4-Oct-23	2023-2922	Canadian Natural Resources Limited	NTS: B- 081-C/094-H-03	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed								4448			
4-Oct-23	2023-2921	Canadian Natural Resources Limited	NTS: B- 058-B/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed										11598	
4-Oct-23	2023-2921	Canadian Natural Resources Limited	NTS: B- 058-B/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed								4447			
4-Oct-23	2023-2921	Canadian Natural Resources Limited	NTS: D- 061-C/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed										11597	
4-Oct-23	2023-2920	Canadian Natural Resources Limited	NTS: C- 039-B/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed										11596	
4-Oct-23	2023-2920	Canadian Natural Resources Limited	NTS: C- 039-B/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed								4446			
4-Oct-23	2023-2897	Canadian Natural Resources Limited	NTS: A- 007-C/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed	Please check the sign on the well shack. It appear to identify the site as a-77-C and not a-7-C. If this is the case then just strike out one of the 7s. Thank you								11494		
4-Oct-23	2023-2896	Canadian Natural Resources Limited	From NTS: C- 007-D/094-H-15 To NTS: A- 016-D/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed	Only the riser was inspected for the pipeline.										
4-Oct-23	2023-2896	Canadian Natural Resources Limited	NTS: C- 007-D/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed										11493	
4-Oct-23	2023-2896	Canadian Natural Resources Limited	NTS: C- 007-D/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed								4404			
4-Oct-23	2023-2895	Canadian Natural Resources Limited	NTS: A- 016-D/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed										11492	
4-Oct-23	2023-2894	Canadian Natural Resources Limited	NTS: C- 025-D/094-H-15	HELICOPTER	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA		37(1)(a)	(a) prevent spillage, and	Sufficient LEL was detected and smelled in the wellhead shack. Please find leak and correct.			11491		
4-Oct-23	2023-2893	Canadian Natural Resources Limited	NTS: C- 034-D/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed										11490	
4-Oct-23	2023-2892	Canadian Natural Resources Limited	NTS: C- 036-D/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed	Could not land safely due to the winds. Some more brushing of the site would help accommodate a Bell 206 helicopter. In order to register this comment to CNRL, an inspection has to be recorded even though one was not actually completed.								11489		
4-Oct-23	2023-2891	Canadian Natural Resources Limited	NTS: B- 037-D/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed								4403			
4-Oct-23	2023-2891	Canadian Natural Resources Limited	NTS: B- 037-D/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed										11488	
4-Oct-23	2023-2890	Canadian Natural Resources Limited	NTS: B- 028-D/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed										11487	
4-Oct-23	2023-2889	Canadian Natural Resources Limited	NTS: D- 039-D/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed	No inspection was done due to the wind direction and speed. An inspection was needed to be recorded for the system to recognize that a site visit was attempted. No inspection sent to company just due to high winds. The site appeared to be minimally cleared for a Bell 206.								11486		
4-Oct-23	2023-2888	Canadian Natural Resources Limited	NTS: B- 059-D/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed										11485	
4-Oct-23	2023-2887	Canadian Natural Resources Limited	NTS: A- 040-D/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed	The site was overgrown and the winds were not conducive to land the helicopter. Due to system limitations, an inspection, although not done, will be recorded in hopes the site can be cleared to accommodate a Bell 206 helicopter.								11484		
4-Oct-23	2023-2886	Canadian Natural Resources Limited	NTS: A- 030-D/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed	This site was too overgrown to land a Bell 206. No inspection took place. Due to system limitations, an inspection will be recorded so that the site may be cleared enough to accommodate the helicopter. The site is listed as active in 2019.								11483		
4-Oct-23	2023-2885	Canadian Natural Resources Limited	NTS: D- 010-D/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed										11482	
4-Oct-23	2023-2884	Canadian Natural Resources Limited	NTS: A- 009-D/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed										11481	
4-Oct-23	2023-2870	Canadian Natural Resources Limited	NTS: B- 047-D/094-H-06	HELICOPTER	CENTRAL	Completed	In Compliance	Internal Request	Internal request from Engineering to try to land and conduct a methane leak test. This is a follow up from a fixed wing aircraft survey that detected a potential methane leak. I was able to land and conduct a test that showed 2-3 ppm methane. The methane detector does not have a working menu screen, No self test or reset or any other functions as to it ability to operate properly was noted so confidence in the survey is lower.								11465		
4-Oct-23	2023-2869	Canadian Natural Resources Limited	NTS: C- 011-K/094-H-03	HELICOPTER	CENTRAL	Completed	In Compliance	Internal Request	Internal request from Engineering to follow up with on ground methane detection after a fixed wing aircraft survey detected a potential methane leak. Could not land but there is a road 200m away and this site could be walked into and tested. There is only a wellhead on site.								11464		
4-Oct-23	2023-2868	Canadian Natural Resources Limited	NTS: C- 092-G/094-H-03	HELICOPTER	CENTRAL	Completed	In Compliance	Internal Request	Internal request for a methane leak follow up after fixed wing identified a potential methane leak. There is a tombstone but the site is too overgrown to land. No follow up completed.								11463		
4-Oct-23	2023-2867	Canlin Energy Corporation	NTS: D- 037-D/094-H-02	HELICOPTER	CENTRAL	Completed	In Compliance	Internal Request	Requested by BC-ER to land and try to find a methane source that was identified by a fly over earlier in the summer. No tombstone so the well bore location could only be guessed to be in the middle of the lease. No metal detector. The menu screen is non-functional for any of the reset/self test processes and other info. Reliability on the readings would be low in my estimation given the failure of the menu screen. Mostly grass with one 3 m tall pine tree. Methane reading of 3-6 ppm with the 6 ppm in the middle of the lease. Lots of ungulate sign.								11462		
4-Oct-23	2023-2866	Orphan Fund		HELICOPTER	CENTRAL	Completed	In Compliance	Internal Request	The site was too overgrown to land. The internal information request from Nova Williams was to check and see if equipment had been removed. All that remains on site is a tombstone for the well bore.										
4-Oct-23	2023-2866	Orphan Fund	NTS: B- 012-D/094-H-04	HELICOPTER	CENTRAL	Completed	In Compliance	Internal Request										11461	
4-Oct-23	2023-2838	STRATHCONA RESOURCES LTD.	NTS: C- 042-B/094-H-02	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										11433	

4-Oct-23	2023-3259	Pacific Northern Gas (N.E.) Ltd.		TRUCK	COASTAL	Completed	In Compliance	Complaint	Site visit in response to Complaint. Approximately 800m south of Old Lakelse Lake Drive. * Backfill complete, ground soft due to combination of machine work and recent rain. * Ditchline re-established. * Noted sediment-laden water in ditchline. Mostly ponding, but some moving downslope. No ESC measures in place at time of inspection. No evidence of deleterious materials entering nearby streams. * R.O.W shared with BC Hydro and appears to be used frequently by recreational users. * Follow-up - PNG provided an Environmental Inspection Report as well as an Environmental Work Plan for ESC measures. Environmental Work Plan has been implemented and documentation provided. No further action required.												
4-Oct-23	2023-2833	NorthRiver Midstream Operations GP Inc.	From DLS: 04-24-086-20 To DLS: 06-01-086-21	TRUCK	MID	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 6-1-86-21 W6M. Inspected remaining surface equipment on site. Slight odor at pigging station, suggest a search for leaks and/or general housekeeping at exposed catch tray. No issues found at time of inspection.												
4-Oct-23	2023-2833	NorthRiver Midstream Operations GP Inc.	DLS: 06-01-086-21	TRUCK	MID	Completed	In Compliance	Risk & Data Informed							4362						
4-Oct-23	2023-2833	NorthRiver Midstream Operations GP Inc.	From DLS: 11-15-085-21 To DLS: 06-01-086-21	TRUCK	MID	Completed	In Compliance	Risk & Data Informed													
4-Oct-23	2023-2832	Albright Flush Systems Ltd.	DLS: A10-09-087-21	TRUCK	MID	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 10-9-87-21 W6M. Inspected surface equipment on site with operator. Discussed re-attaching SCV assembly on suspended injection well. No issues found at time of inspection.								11359				
4-Oct-23	2023-2832	Albright Flush Systems Ltd.	DLS: 10-09-087-21	TRUCK	MID	Completed	In Compliance	Risk & Data Informed							4360						
4-Oct-23	2023-2832	Albright Flush Systems Ltd.	From DLS: 15-16-087-21 To DLS: 10-09-087-21	TRUCK	MID	Completed	In Compliance	Risk & Data Informed											40245		
4-Oct-23	2023-2832	Albright Flush Systems Ltd.	DLS: 10-09-087-21	TRUCK	MID	Completed	In Compliance	Risk & Data Informed							4361						
4-Oct-23	2023-2835	Tourmaline Oil Corp.	NTS: A-E051-B/094-B-16	TRUCK	NORTH	Completed	In Compliance	Officer Selected	Rig set up ok. location well maintained. Service rig in process of workover operations.								11378				
4-Oct-23	2023-2834	PETRONAS Energy Canada Ltd.	NTS: D-E082-J/094-B-09	TRUCK	NORTH	Completed	In Compliance	Drilling Rig	Rig and location clean and well organized. All looking good at time of completing inspection.								11366				
5-Oct-23	2023-2978	Canadian Natural Resources Limited	NTS: B- 086-G/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed	Whenever this well site is abandoned please note there is a full length of yellow jacket pipeline pipe by the borrow pit. The orfice plate and transmitter were serviced/calibrated in 2023.								11689				
5-Oct-23	2023-2977	Canadian Natural Resources Limited	NTS: D- 088-G/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed									11688				
5-Oct-23	2023-2976	Canadian Natural Resources Limited	NTS: B- 100-G/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed	The well is not active but make sure the transmitter is calibrated/serviced before flowing again. The catadyne heater is not vented to the outside and needs to be done before flowing.								11687				
5-Oct-23	2023-2971	Canadian Natural Resources Limited	NTS: D- 082-F/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed	The orfice plate and transmitter were checked/calibrated in 2023.								11686				
5-Oct-23	2023-2970	Canadian Natural Resources Limited	NTS: C- 073-F/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed	The transmitter and orfice plate were both checked/serviced in 2023. The calibration of the transmitters is in consistent for the wells inspected on this date.								11685				
5-Oct-23	2023-2970	Canadian Natural Resources Limited	NTS: C- 073-F/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed							4488						
5-Oct-23	2023-2969	Canadian Natural Resources Limited	NTS: B- 071-F/094-H-15	HELICOPTER	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA	DRPR	S3(e)(i)	(i) the meter is maintained in good operating condition, and	The orfice(plate was inspected on 04/29/2023. There is nothing on the tag for the transmitter for service/calibration.	4487						
5-Oct-23	2023-2969	Canadian Natural Resources Limited	NTS: B- 071-F/094-H-15	HELICOPTER	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed									11684				
5-Oct-23	2023-2968	Canadian Natural Resources Limited	NTS: D- 080-G/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed									11683				
5-Oct-23	2023-2967	Canadian Natural Resources Limited	NTS: B- 068-G/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed	This site is too grown over to be able to land. The well was active in 2018. Could you please confirm if the well is active or not. Thank you.								11682				
5-Oct-23	2023-2966	Canadian Natural Resources Limited	NTS: B- 011-F/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed	The orfice plate was checked in 2023 and the transmitter was serviced in 2023. Need to hook up exhaust pipe from catadyne heater before use. There is a PSV on the SCV. a file review found this SCV was flowing liquids with high salinity and a rework did not completely resolve the problem. There is no record of an approval for a PSV. Would you please contact BCER Engineering and discuss the SCV/PSV issue. Thank you								11622				
5-Oct-23	2023-2966	Canadian Natural Resources Limited	NTS: B- 011-F/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed							4462						
5-Oct-23	2023-2965	Canadian Natural Resources Limited	NTS: D- 059-G/094-H-15	HELICOPTER	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA	DRPR	S3(e)(i)	(i) the meter is maintained in good operating condition, and	The orfice plate was inspected in 2023. The transmitter calibration/service tag is dated 2015 and many years past due			11680				
5-Oct-23	2023-2965	Canadian Natural Resources Limited	NTS: D- 059-G/094-H-15	HELICOPTER	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA		37(1)(a)	(a) prevent spillage, and	There is a leak in the well head shack.	4486						
5-Oct-23	2023-2964	Canadian Natural Resources Limited	NTS: B- 046-G/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed	The meter un/transmitter is tagged as an exemption until 2026.								11679				
5-Oct-23	2023-2964	Canadian Natural Resources Limited	NTS: B- 046-G/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed							4485						
5-Oct-23	2023-2963	Canadian Natural Resources Limited	NTS: A- 048-G/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed							4484						
5-Oct-23	2023-2963	Canadian Natural Resources Limited	NTS: A- 048-G/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed									11678				
5-Oct-23	2023-2961	Canadian Natural Resources Limited	NTS: D- 039-G/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed	Meter transmitter has been tagged as exempt from the annual service until 2026								11676				
5-Oct-23	2023-2960	Canadian Natural Resources Limited	NTS: A- 031-F/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed	This site was too grown in to land. The well status in 2018 was ACTIVE but it is unknown what the current status is.								11675				
5-Oct-23	2023-2949	Canadian Natural Resources Limited	NTS: A- 030-G/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed	The landing area is really tight and could be brushed out more.								11652				
5-Oct-23	2023-2949	Canadian Natural Resources Limited	NTS: A- 030-G/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed							4472						
5-Oct-23	2023-2948	Canadian Natural Resources Limited	NTS: D- 019-G/094-H-15	HELICOPTER	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed	The orfice plate was checked in 2023 but the transmitter was last serviced/calibrated in 2015.								11651				
5-Oct-23	2023-2948	Canadian Natural Resources Limited	NTS: D- 019-G/094-H-15	HELICOPTER	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA	DRPR	S3(e)(i)	(i) the meter is maintained in good operating condition, and	The meter tag states the last service/calibration was 2015.	4471						
5-Oct-23	2023-2944	Canadian Natural Resources Limited	NTS: B- 009-G/094-H-15	HELICOPTER	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA	DRPR	S3(e)(i)	(i) the meter is maintained in good operating condition, and	The orfice plate was checked in 2023,however, the transmitter was last serviced in 2020. There is no exemption date noted.	4461						
5-Oct-23	2023-2944	Canadian Natural Resources Limited	NTS: B- 009-G/094-H-15	HELICOPTER	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA		37(1)(a)	(a) prevent spillage, and	The valve stem on the red control valve is leaking.			11621				
5-Oct-23	2023-2943	Canadian Natural Resources Limited	NTS: B- 002-F/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed	Orfice plate inspection done in 2023, however, there is no calibration/service tag for the transmitter.								11620				
5-Oct-23	2023-2941	Canadian Natural Resources Limited	NTS: B- 014-F/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed							4460						
5-Oct-23	2023-2941	Canadian Natural Resources Limited	NTS: B- 014-F/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed									11619				
5-Oct-23	2023-2939	Canadian Natural Resources Limited	NTS: D- 026-F/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed	Meter/transmitter was calibrated /serviced in 2023.								11618				
5-Oct-23	2023-2938	Canadian Natural Resources Limited	NTS: B- 015-F/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed	The meter/transmitter has an exemption on the tag until 2026.								11615				
5-Oct-23	2023-2937	Canadian Natural Resources Limited	NTS: B- 005-F/094-H-15	HELICOPTER	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA	DRPR	S3(e)(i)	(i) the meter is maintained in good operating condition, and	The orfice plate was checked in 2023 but the calibration/service for the transmitter is dated 2020 and no extension date on tag			11614				
5-Oct-23	2023-2935	Canadian Natural Resources Limited	NTS: A- 007-C/094-H-15	HELICOPTER	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA	DRPR	S3(e)(i)	(i) the meter is maintained in good operating condition, and	Calibration is past due. Please check the entire field as this seems to be a common issue.			11608				
5-Oct-23	2023-2934	Canadian Natural Resources Limited	NTS: A- 098-C/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed							4456						
5-Oct-23	2023-2934	Canadian Natural Resources Limited	NTS: A- 098-C/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed									11607				
5-Oct-23	2023-2933	Canadian Natural Resources Limited	NTS: B- 008-F/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed									11606				
5-Oct-23	2023-2932	Canadian Natural Resources Limited	NTS: A- 010-F/094-H-15	HELICOPTER	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA		37(1)(a)	(a) prevent spillage, and	LEL in well head shack			11605				
5-Oct-23	2023-2932	Canadian Natural Resources Limited	NTS: A- 010-F/094-H-15	HELICOPTER	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA	DRPR	S3(e)(i)	(i) the meter is maintained in good operating condition, and	The orfice plate inspection has been completed in 2023, however, the transmitter was last serviced/calibrated in 2020 and is past due. There is no tag for an extension. The entire field should be checked for this issue.							
5-Oct-23	2023-2931	Canadian Natural Resources Limited	NTS: B- 020-F/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed									11604				
5-Oct-23	2023-2931	Canadian Natural Resources Limited	NTS: B- 020-F/094-H-15	HELICOPTER	CENTRAL	Completed	In Compliance	Risk & Data Informed							4455						
5-Oct-23	2023-2881	Canadian Natural Resources Limited	NTS: D- 081-I/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11478				
5-Oct-23	2023-2880	Canadian Natural Resources Limited	NTS: A- 083-I/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11477				
5-Oct-23	2023-2880	Canadian Natural Resources Limited	NTS: A- 083-I/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							4398						
5-Oct-23	2023-2880	Canadian Natural Resources Limited	From NTS: A- 083-I/094-H-04 To NTS: A- 067-I/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed													
5-Oct-23	2023-2880	Canadian Natural Resources Limited	From NTS: A- 083-I/094-H-04 To NTS: A- 067-I/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed													
5-Oct-23	2023-2879	Canadian Natural Resources Limited	From NTS: B- 084-I/094-H-04 To NTS: A- 067-I/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed													
5-Oct-23	2023-2879	Canadian Natural Resources Limited	NTS: B- 084-I/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11476				
5-Oct-23	2023-2878	Canadian Natural Resources Limited	NTS: A- 087-I/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11475				
5-Oct-23	2023-2877	Canadian Natural Resources Limited	NTS: A- 076-I/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Flammable symbol missing on location signage								11474				
5-Oct-23	2023-2877	Canadian Natural Resources Limited	NTS: A- 076-I/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							4396						
5-Oct-23	2023-2876	Canadian Natural Resources Limited	From NTS: A- 078-I/094-H-04 To NTS: A- 067-I/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed													
5-Oct-23	2023-2876	Canadian Natural Resources Limited	NTS: A- 078-I/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11473				
5-Oct-23	2023-2875	Canadian Natural Resources Limited	NTS: A- 080-I/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Flammable symbol missing on location sign at the lease entrance								11471				
5-Oct-23	2023-2874	Canadian Natural Resources Limited	NTS: C- 060-I/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	The location sign is missing from the post at lease entrance								11470				
5-Oct-23	2023-2865	Canadian Natural Resources Limited	NTS: D- 039-I/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Flammable symbol missing on location signs, Vegetation growing on entire lease.								11460				
5-Oct-23	2023-2865	Canadian Natural Resources Limited	From NTS: D- 039-I/094-H-04 To NTS: A- 047-I/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											40524		
5-Oct-23	2023-2864	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Access is overgrown, unable to inspect. No flammable symbol on the location signage at beginning of the lease road.												100025973
5-Oct-23	2023-2862	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	The access road has a large washout, unable to access site. What is the plan going forward?												
5-Oct-23	2023-2860	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	-Access is overgrown, did not inspect. -no flammable symbol on the location signage at the beginning of the lease road.	ERAA	EPMR	19(1)(d)(i)	(i) promote the restoration of the wildlife habitat that existed on the area before the oil and gas activity was begun, and	A bulletin came out from the Regulator in January 2020 regarding the use of forage species for restoration and is not an acceptable practice as these species are extremely detrimental to the establishment of wildlife habitat. The species noted were clover, some sweet clover, alfalfa, and timothy. It was also noted that some beneficial fall rye was present. The area the well site now occupies was formerly a pine/aspen stand with a minor under story of spruce plus shrub species. To satisfy the EMPRs the site should be promoting the wildlife habitat that existed prior to the energy resource activity which is described as above and would have been identified by the vegetation survey gathered prior to the application. The EPMRs have been in effect since 2010.						
5-Oct-23	2023-2858	Canadian Natural Resources Limited	From NTS: D- 041-J/094-H-04 To NTS: B- 091-F/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	There is vegetation 3'-4' high growing over the entire lease and about 10' high around the wellhead. There should be a 10 meter radius free of vegetation around the wellhead as per the guidelines												
5-Oct-23	2023-2858	Canadian Natural Resources Limited	NTS: D- 041-J/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11454				
5-Oct-23	2023-2858	Canadian Natural Resources Limited	From NTS: D- 041-J/094-H-04 To NTS: A- 007-I/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed													

5-Oct-23	2023-2857	Canadian Natural Resources Limited	From NTS: A- 052-J/094-H-04 To NTS: D- 041-J/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed													
5-Oct-23	2023-2857	Canadian Natural Resources Limited	NTS: A- 052-J/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											11453		
5-Oct-23	2023-2854	Canadian Natural Resources Limited	NTS: B- 064-J/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Vegetation is 2'-3' high on entire lease, should be a 10m radius free of vegetation around the wellhead as per the guidelines.										11450		
5-Oct-23	2023-2849	Canadian Natural Resources Limited	From NTS: D- 010-E/094-H-08 To NTS: D- 009-E/094-H-08	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												40449	
5-Oct-23	2023-2849	Canadian Natural Resources Limited	NTS: D- 010-E/094-H-08	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								4388					
5-Oct-23	2023-2848	Canadian Natural Resources Limited	NTS: B- 088-D/094-H-08	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								4387					
5-Oct-23	2023-2848	Canadian Natural Resources Limited	NTS: B- 088-D/094-H-08	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											11444		
5-Oct-23	2023-2846	Canadian Natural Resources Limited	From NTS: A- 066-D/094-H-08 To NTS: B- 066-D/094-H-08	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Abandoned pipeline riser site northwest of b-66-D wellsite has garbage and metal (catchment metal lid by survey marker) debris that has yet to be removed. Remediation yet to be completed at the riser site.											40418	
5-Oct-23	2023-2846	Canadian Natural Resources Limited	From NTS: B- 066-D/094-H-08 To NTS: B- 026-D/094-H-08	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected													
5-Oct-23	2023-2846	Canadian Natural Resources Limited	NTS: B- 066-D/094-H-08	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											11443		
5-Oct-23	2023-2844	Canadian Natural Resources Limited	NTS: D- 076-A/094-H-02	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								4376					
5-Oct-23	2023-2843	Pacific Canbriam Energy Limited	NTS: A- 097-I/094-B-01	TRUCK	MID	Completed	In Compliance	Risk & Data Informed	Routine inspection of site a-97-I/94-B-1 water header. Inspected surface equipment on site. No issues found at time of inspection.							4382					
5-Oct-23	2023-2842	Pacific Canbriam Energy Limited	NTS: A- 003-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected								4381					
5-Oct-23	2023-2842	Pacific Canbriam Energy Limited	NTS: A-A003-H/094-B-08	TRUCK	MID	Completed	In Compliance	Officer Selected											11442		
5-Oct-23	2023-2840	Pacific Canbriam Energy Limited	NTS: D- 003-H/094-B-08	TRUCK	MID	Completed	In Compliance	Risk & Data Informed	Routine inspection of site d-3-H/94-B-8. Inspected equipment remaining on site. No issues found at time of inspection.							4380					
5-Oct-23	2023-2840	Pacific Canbriam Energy Limited	NTS: D- 003-H/094-B-08	TRUCK	MID	Completed	In Compliance	Risk & Data Informed											11441		
5-Oct-23	2023-2839	Canadian Natural Resources Limited	NTS: B- 097-F/094-B-08	TRUCK	MID	Completed	Non-Compliance(s) Found	Risk & Data Informed	Routine inspection of site c-87-F/94-B-8. Inspected surface equipment on site. LELs detected in "C" well sand filter shack (5% on personal monitor).	ERAA		37(2)(a)	(a) remedy the cause or source of the spillage;	LELs detected in "C" well sand filter shack (5% on personal monitor).	4379					
5-Oct-23	2023-2839	Canadian Natural Resources Limited	NTS: C- 087-F/094-B-08	TRUCK	MID	Completed	Non-Compliance(s) Found	Risk & Data Informed								4377					
5-Oct-23	2023-2839	Canadian Natural Resources Limited	NTS: C- 087-F/094-B-08	TRUCK	MID	Completed	Non-Compliance(s) Found	Risk & Data Informed											11439		
5-Oct-23	2023-2839	Canadian Natural Resources Limited	NTS: C-B087-F/094-B-08	TRUCK	MID	Completed	Non-Compliance(s) Found	Risk & Data Informed											11437		
5-Oct-23	2023-2839	Canadian Natural Resources Limited	NTS: C-C087-F/094-B-08	TRUCK	MID	Completed	Non-Compliance(s) Found	Risk & Data Informed											11436		
5-Oct-23	2023-2839	Canadian Natural Resources Limited	NTS: C- 087-F/094-B-08	TRUCK	MID	Completed	Non-Compliance(s) Found	Risk & Data Informed								4378					
5-Oct-23	2023-2839	Canadian Natural Resources Limited	NTS: C-A087-F/094-B-08	TRUCK	MID	Completed	Non-Compliance(s) Found	Risk & Data Informed											11440		
5-Oct-23	2023-2837	Pacific Canbriam Energy Limited	DLS: 09-22-084-25	TRUCK	MID	Completed	In Compliance	Officer Selected	Routine inspection of site 9-22-84-25 W6M. inspected remaining surface equipment on site. No issues found at time of inspection.										11432		
5-Oct-23	2023-2903	Orphan Fund	NTS: C- 019-A/094-I-14	TRUCK	NORTH	Completed	In Compliance	Officer Selected	C-19-A / 94-I-14 - Orphan Site: 4:58 pm. Noted: a piece of angle iron (8ft long) within a slash pile adjacent to the entrance of the orphan site (left site) (See Attached Photos). No other issues noted, see attached photos of site.										11528		
5-Oct-23	2023-2902	Erikson National Energy Inc.	From NTS: C- 075-A/094-P-11 To NTS: C- 057-K/094-P-07	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected	RP# 00269 (100 Rd.) - NC: bridge rails are broken (ineffective) on the 100 rd. - Kimea Creek Bridge; portions of the bridge rails are not functional and pose a safety hazard for resource users on road (59°31'38.45"N /120°52'1.91"W) (See Attached Photos). Note: Wing walls on the north approach of the Kimea Creek bridge is detaching from stream bank (See Attached Photos). Significant spacing between precast concrete slabs was also noted: Erikson to conduct a review/assessment of the bridge as required. Please provide copies of most current engineer inspections reports/records for the Kimea Creek Bridge as required by Sec. 14 of Oil and Gas Road Regulation.	ERAA	OGRR	12(d)	(d) the road can be used safely by permit holders.	RP# 00269 (100 Rd.) - NC: bridge rails are broken (ineffective) on the 100 rd. - Kimea Creek Bridge; portions of the bridge rails are not functional and pose a safety hazard for resource users on road (59°31'38.45"N /120°52'1.91"W) (See Attached Photos). Note: Wing walls on the north approach of the Kimea Creek bridge is detaching from stream bank (See Attached Photos). Significant spacing between precast concrete slabs was also noted: Erikson to conduct a review/assessment of the bridge as required. Please provide copies of most current engineer inspections reports/records for the Kimea Creek Bridge as required by Sec. 14 of Oil and Gas Road Regulation.				41027	
5-Oct-23	2023-2872	NTE Energy Canada Ltd.	NTS: D-A019-A/094-I-14	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 25487, 25549, and 25659 - October 5, 16:45 hrs. on site. Well Head - A: WA# 25487: Abandoned status - tombstone in place (See Attached Photo): no concerns/issues. Well Head - B: WA# 25549: surface casing valve open, SCV flow measured Low LEL (Altair-5x), SCV slow fill/no flow observed. KERMIT last gas production date: 2023-08 (Active production status). Well Head - C: WA# 25659: surface casing valve open, SCV flow measured Low LEL (Altair-5x), SCV slow fill/no flow observed. KERMIT last gas production date: 2023-08 (Active production status). NC: Spillage- a slow Gas Leak was detected from the packing of the wing valve at the well head (Overrange LEL (Altair-5x) (See Attached Photo). All posted signage on site is compliant to standards. Well Cabinet: Calibration meter service date: Mar. 5, 2022 and orifice service date: April 13, 2023. Cata-dyne regulator vent line in place. Chemical Storage: double wall tank, SDS labels present, and grounded. Flowline: Note that flowline valves were open. Invasive plant species: Canada Thistle patch (10mx5m) noted on well pad site at the time of inspection (See Attached Photo).										11466		
5-Oct-23	2023-2872	NTE Energy Canada Ltd.	NTS: D-B019-A/094-I-14	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed											11467		
5-Oct-23	2023-2872	NTE Energy Canada Ltd.	NTS: D-C019-A/094-I-14	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed											11468		
5-Oct-23	2023-2872	NTE Energy Canada Ltd.	NTS: D- 019-A/094-I-14	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Well Head - C: WA# 25659: NC: Spillage- a slow Gas Leak was detected from the packing of the wing valve at the well head (Overrange LEL (Altair-5x) (See Attached Photo).	4393					
5-Oct-23	2023-2872	NTE Energy Canada Ltd.	NTS: D- 019-A/094-I-14	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								4394					
5-Oct-23	2023-2871	NTE Energy Canada Ltd.	NTS: D- 043-E/094-I-14	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	FID # 00007733 - Site Inspected: Oct.5, 2023: 1540 hrs. - Facility equipment is removed from site (KERMIT status = Active) . Compressor facility removed from site: Activity status is Suspended/Removed: NC: NTE did not provide a NOI to BCER with the appropriate notification (Update Kermit) regarding facility status as per requirements. Removal of a Facility requires NTE to submit a Notice of Intent (NOI) in Kermit: Please submit NOI Facility Removed as per guidance of Chapter 12 of the Oil & Gas Activity Operations Manual and DPR 79(2)(b).	ERAA	DRPR	79(2)(b)	(b) within 60 days of the suspension of the facility, notify the commission of the suspension.	FID # 00007733 - Site Inspected: Oct.5, 2023: 1540 hrs. - Facility equipment is removed from site (KERMIT status = Active) . Compressor facility removed from site: Activity status is Suspended/Removed: NC: NTE did not provide a NOI to BCER with the appropriate notification (Update Kermit) regarding facility status as per requirements. Removal of a Facility requires NTE to submit a Notice of Intent (NOI) in Kermit: Please submit NOI Facility Removed as per guidance of Chapter 12 of the Oil & Gas Activity Operations Manual and DPR 79(2)(b).	4390					
5-Oct-23	2023-2853	NTE Energy Canada Ltd.	NTS: D- 019-A/094-I-14	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 13382 - October 5, 16:45 hrs. on site. Well Head: surface casing valve open, SCV flow measured Overrange LEL (Altair-5x), SCV slow fill/no flow observed. KERMIT last gas production date: 2023-08 (Active production status). Posted signage is compliant to standards. Well Building: Calibration meter service date: Mar. 5, 2022 and orifice service date: April 13, 2023. Cata-dyne regulator vent in place. NC: Well building measured a High LEL (Altair-5x) at door entrance. Chemical Storage: single wall tanks(2x) in metal containment, SDS labels present, grounded, and plug in place. Flowline: Note that flowline valves were open. Invasive plant species: Canada Thistle patch (10mx5m) noted on well pad site at the time of inspection (See Attached Photo).										11448		
5-Oct-23	2023-2853	NTE Energy Canada Ltd.	NTS: D- 019-A/094-I-14	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA		37(2)(a)	(a) remedy the cause or source of the spillage;	NC: Well building measured a High LEL (Altair-5x) at door entrance.	4391					
5-Oct-23	2023-2852	NTE Energy Canada Ltd.	NTS: C- 042-E/094-I-14	WALK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected	WA# 12805 - Oct 5, 2023, 13:47 hrs. on site. Well Head Parent: surface casing valve open, SCV flow measured Low LEL (Altair-5x), and SCV slow fill/no flow observed. KERMIT last gas production date: 2023-08. Flowlines are connected to well head/building. Well Building: NC: Spillage (gas leak): Low LEL reading measured (Altair-5x) at entrance/door to well building. Meter calibration date: Feb. 26, 2022, and Orifice plate service date: March 26, 2023. Cata-dyne regulator vent line in place/installed. Chemical storage: double wall tanks, metal containment, SDS Labels posted, and grounded. Comment: No SDS labels were found posted on two smaller empty tanks (left side on attached photo). No invasive planted noted at the time of the inspection.	ERAA		37(2)(a)	(a) remedy the cause or source of the spillage;	NC: Spillage (gas leak): Low LEL reading measured (Altair-5x) at entrance/door to well building.	4393		11447			

5-Oct-23	2023-2851	Canadian Natural Resources Limited	NTS: D- 011-K/094-P-02	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 13182 and 27829 - Oct 5, 2023, 14:45 hrs. on site. Well Head Parent: surface casing valve open, SCV flow measured no LEL (Altair-5x), and SCV slow fill/no flow observed. KERMIT last gas production date: "No Data Found" (Suspended production status). Flowlines are disconnected to well head/building. Well Head "A": surface casing valve open, SCV flow measured no LEL (Altair-5x), and SCV slow fill/no flow observed. KERMIT last gas production date: 2023-08 (Active production status). Flowlines are connected to well head/building and flowlines valves were observed to be open. ESD / PSV valve was locked open. Well Building: NC: Low LEL reading measured (Altair-5x) at entrance/door. Meter calibration date: Mar 24. 2023 and Orifice plate service date: March 24, 2023. Cata-dyne regulator vent line in place/installed. Flowline: Pig barrel chain in place/installed. Chemical storage: double wall tanks, SDS Labels posted, and grounded. Comment: No SDS labels were found posted on two smaller empty tanks (left side on attached photo). Scentless Chamomile: invasive plants noted on site at the time of the inspection.						4389				
5-Oct-23	2023-2851	Canadian Natural Resources Limited	NTS: D-A011-K/094-P-02	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed								11445			
5-Oct-23	2023-2851	Canadian Natural Resources Limited	NTS: D- 011-K/094-P-02	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed								11446			
5-Oct-23	2023-2850	Ish Energy Ltd.	NTS: C- 084-K/094-P-02	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	FID# 00007201 - Oct. 5, 2023 - 1400 hrs. (Active Site). All facility buildings and systems: flare stack, storage tanks, Compressor, Sales Gas Meter are in service. No concern issues noted with facility and utility buildings/systems. Flowline: NC: Pig barrel chain missing at enclosure (not attached) (See Attached Photos). Chemical storage: double wall tanks, SDS labels present, and grounded. Flare Stack: Functioning with electrical ignitor in place. Fire eyes - in place in compressor building. Fire Extinguishers: readily available at entrance to buildings, last service date July 2023. Note: fire extinguisher located at storage tanks missing service tag. EFM Equipment Calibration Record: April 17, 2023 / April 28, 2022 Invasive Plants: Moderate incidence of Scentless Chamomile scattered throughout the site (See Attached Photos). Cata-dyne regulator vent lines in place.	ERAA	PREG	3(1)(a)	(a) the pipeline that is the subject of the permit;	Flowline: NC: Pig barrel chain missing at enclosure (not attached) (See Attached Photos).	4386				
5-Oct-23	2023-2850	Ish Energy Ltd.	NTS: C- 084-K/094-P-02	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed						4385					
5-Oct-23	2023-2847	Canadian Natural Resources Limited	NTS: D- 031-D/094-P-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	FID# 00003838 - Oct. 5, 2023 - 1300 hrs. (Inactive Site). All facility buildings, flare stack, storage tanks are out of service (sign posted): flowlines are either blinded or disconnected. No concern issues noted with utility buildings. Noted on site: Double wall service tank - bull plug missing at ball valve (See Attached Photo). Flowline ball valve - bull plug missing (See Attached Photos). Pipeline: Pig barrel chain not attached/missing (See Attached Photo). Heat exchanger: top connector of sight glass - bull plug missing (See Attached Photos). Flare Stack: flowline ball valve connector - missing bull plug (2x) (See Attached Photos)						4384				
5-Oct-23	2023-2845	Canadian Natural Resources Limited	NTS: D- 036-K/094-P-07	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	FID# 00000220 - Oct. 5, 2023 - 1245 hrs. All facility buildings, flare stack, storage tanks are out of service (sign posted): flowlines are either blinded or disconnected. No concern issues noted with utilities. One building is actively being used as a fuel/chemical storage area (See Attached Photos). Pipeline risers on site also inspected, no issues/concern noted. Pg barrel enclosure chains in place. Invasive plants: Canada Thistle at road entrance to facility was observed: incidence requires treatment/control measures.						4383				
5-Oct-23	2023-2841	Erikson National Energy Inc.	NTS: D-H051-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Oct. 5, 2023, 13:30 hrs. on site. Well Head WA# 22437: flowline valves open, SCV valve open, SCV flow measured High LEL (Altair-5x), and SCV slow fill observed (latex glove test). KERMIT last gas production date: 2023-05 (Active Status). Signage is compliant to standards. Flowline PSV locked open. Well Head WA# 27678 (A): flowlines connected, SCV valve open, SCV flow measured High LEL (Altair-5x), and SCV slow/no fill observed (latex glove test). KERMIT last gas production date: 2014-12 (Suspended Status). NC: flowlines were not disconnected/blinded from well head as per requirements. Comment: Signage does not have flammable symbol posted (See Attached Photo). NC: bull plug missing on ball valve off of flowline from well head (See Attached Photos). Flowline PSV locked open. Well Head WA# 27679 (B): flowline connected to well head, SCV valve open, SCV flow measured Overrange LEL (Altair-5x), and SCV slow fill observed (latex glove test). KERMIT last gas production date: 2021-12 (Suspended Status). NC: flowlines were not disconnected/blinded from well head as per requirements. Signage is compliant to standards. Flowline PSV locked open. Well Head WA# 27761 (C): flowline valve from well head observed open, SCV valve open, SCV flow measured no LEL (Altair-5x), and SCV slow/no fill observed (latex glove test). KERMIT last gas production date: 2023-06 (Active Status). Flowline PSV locked open. Signage is compliant to standards. NC: bull plug missing on valve at top of well head (See Attached Photos).	ERAA		37(1)(a)	(a) prevent spillage, and	WA# 27678 (Well Head -A) - missing bull plug on ball valve at top of flowline attached to well head (See Attached Photos). WA# 27756 (Well Head -C) - missing bull plug on well - Christmas Tree (See Attached Photos). WA# 27759 (Well Head - F) - missing bull plug on well - Christmas Tree (See Attached Photos).			11431		
5-Oct-23	2023-2841	Erikson National Energy Inc.	NTS: D- 051-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA	DRPR	25(5)(b)	(b) ensure positive isolation between the well and the flowline by disconnecting the well from the flowline or by other means.	Well Head WA# 27678 (A): flowlines connected to well head, KERMIT last gas production date: 2014-12 (Suspended Status). NC: flowlines were not disconnected/blinded from well head as per requirements. Well Head WA# 27679 (B): flowline connected to well head. KERMIT last gas production date: 2021-12 (Suspended Status). NC: flowlines were not disconnected/blinded from well head as per requirements. Well Head WA# 27759 (F): flowlines connected to well head. KERMIT last gas production date: 2021-09 (Suspended Status). NC: flowlines were not disconnected/blinded from well head as per requirements.	4367				
5-Oct-23	2023-2841	Erikson National Energy Inc.	NTS: D- 051-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed						4368					
5-Oct-23	2023-2841	Erikson National Energy Inc.	NTS: D- 051-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								11429			
5-Oct-23	2023-2841	Erikson National Energy Inc.	NTS: D-C051-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								11423			
5-Oct-23	2023-2841	Erikson National Energy Inc.	NTS: D-K051-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								11421			
5-Oct-23	2023-2841	Erikson National Energy Inc.	NTS: D- 051-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed						4375					
5-Oct-23	2023-2841	Erikson National Energy Inc.	NTS: D- 051-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed						4371					
5-Oct-23	2023-2841	Erikson National Energy Inc.	NTS: D- 051-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed						4369					

5-Oct-23	2023-2841	Erikson National Energy Inc.	NTS: D-A051-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11427			
5-Oct-23	2023-2841	Erikson National Energy Inc.	NTS: D- 051-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								4374				
5-Oct-23	2023-2841	Erikson National Energy Inc.	NTS: D- 051-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								4373				
5-Oct-23	2023-2841	Erikson National Energy Inc.	NTS: D- 051-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								4370				
5-Oct-23	2023-2841	Erikson National Energy Inc.	NTS: D-D051-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11422			
5-Oct-23	2023-2841	Erikson National Energy Inc.	NTS: D-E051-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11430			
5-Oct-23	2023-2841	Erikson National Energy Inc.	NTS: D-G051-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11428			
5-Oct-23	2023-2841	Erikson National Energy Inc.	NTS: D-F051-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11426			
5-Oct-23	2023-2841	Erikson National Energy Inc.	NTS: D-E051-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11420			
5-Oct-23	2023-2841	Erikson National Energy Inc.	NTS: D-D051-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11424			
5-Oct-23	2023-2841	Erikson National Energy Inc.	NTS: D- 051-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								4372				
5-Oct-23	2023-2841	Erikson National Energy Inc.	NTS: D-B051-G/094-P-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11425			
5-Oct-23	2023-2962	Canadian Natural Resources Limited	NTS: C- 041-F/094-H-15	HELICOPTER	SOUTH	Completed	In Compliance	Risk & Data Informed	There is no calibration tag on the transmitter. Orfice plate was checked in 2023. Please service transmitter and check the other wells in this field for the same issue.								11677			
5-Oct-23	2023-2962	Canadian Natural Resources Limited	NTS: C- 041-F/094-H-15	HELICOPTER	SOUTH	Completed	In Compliance	Risk & Data Informed								4483				
5-Oct-23	2023-2836	Tourmaline Oil Corp.	DLS: I04-15-077-17	TRUCK	SOUTH	Completed	In Compliance	Drilling Rig	Rig and location clean and well organized. No concerns at the time of inspection.								11409			
10-Oct-23	2023-2916	Shell Canada Limited	DLS: 13-01-079-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4433				
10-Oct-23	2023-2916	Shell Canada Limited	DLS: 13-01-079-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4432				
10-Oct-23	2023-2916	Shell Canada Limited	DLS: 13-01-079-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11558			
10-Oct-23	2023-2916	Shell Canada Limited	DLS: A13-01-079-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11559			
10-Oct-23	2023-2915	Shell Canada Limited	DLS: 03-26-078-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11557			
10-Oct-23	2023-2915	Shell Canada Limited	DLS: 03-26-078-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4431				
10-Oct-23	2023-2913	Shell Canada Limited	DLS: 16-35-078-21	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11544			
11-Oct-23	2023-3036	Orphan Fund	From DLS: 11-04-087-18 To DLS: 14-36-086-19	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Riser was not abandoned when pipeline was abandoned. Picture in Notebook. Forwarded information on to Orphan Group BCER. Also discovered pipeline row in GIS is incorrect. Proposed row was mapped and not the as constructed route. I put in a service desk request to have this corrected as this pipeline is in the ALR on ag land and should be corrected for BC1call.										
11-Oct-23	2023-2998	STRATHCONA RESOURCES LTD.	DLS: A10-06-087-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Containment with liquids should be removed. Noxious weeds along access to be controlled next spring.								11744			
11-Oct-23	2023-2997	Bonavista Energy Corporation	DLS: 07-19-088-17	TRUCK	CENTRAL	Completed	In Compliance	Internal Request	Fencing around flare pit at abandoned wellsite is falling down and not adequate to keep wildlife out. Fencing is to be repaired.								11743			
11-Oct-23	2023-2996	NorthRiver Midstream Operations GP Inc.	From DLS: 07-19-088-17 To DLS: 06-24-088-18	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected		ERAA	PREG	3(1)(a)	(a) the pipeline that is the subject of the permit;	Please reference CSA Z662-23 Section 10.5.8 Environmental effects i) protection of fish and wildlife. Flarepit at 7-19-88-17 has a sheen on surface of water and evidence of wildlife tracks entering flarepit. Snow fencing is falling down and is not adequate to keep wildlife out of flare pit. Installation of adequate fencing required. Please refer to Industry Bulletin 2018-30 on adequate fencing requirements. A full environmental assessment including water and soil/sludge sampling and analysis to be completed in and around flarepit. Assessment of flarepit to be submitted to Noella.Valliere@bc-er.ca and Ken.McLean@bc-er.ca .					
11-Oct-23	2023-2900	Pacific Canbriam Energy Limited	NTS: D-A099-D/094-A-05	TRUCK	CENTRAL	Completed	In Compliance	Drilling Rig	Rig and location very clean and well organized. No concerns at the time of completing the inspection.								11507			
11-Oct-23	2023-2898	Erikson National Energy Inc.	DLS: 16-26-086-19	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected		ERAA	DRPR	25(5)(b)	(b) ensure positive isolation between the well and the flowline by disconnecting the well from the flowline or by other means.	Wellhead is still connected to flowline and separator.			11495			
11-Oct-23	2023-2873	Canadian Natural Resources Limited	NTS: B- 058-I/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11469			
11-Oct-23	2023-2873	Canadian Natural Resources Limited	From NTS: B- 058-I/094-H-04 To NTS: B- 058-I/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
11-Oct-23	2023-2973	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project	October 11, 2023 Endako East * Private land slope to grade. * Site close to completion. * Viewed slope stability works on edges of Endako River. Slope instability non-project related. * Viewed archaeological site - has remained undisturbed. Snow fencing removed but no longer needed. * Appears to be significant soils remaining. BCER inquires where excess soil will be utilized. * Visited de-watering area. Downslope no concerns. Ongoing construction debris removal * Visted private land wetland near rail crossing KP 390+660. Discussed re-establishment of NCD between wetlands prior to winter. Endako West * Walked in - slope too slippery to drive. * Drainage focused into one corner of slope. Grade appears to be lower than the original grade adjacent to the river. Concerns with focusing all water from the slope to a sump immediately adjacent to river. * Macro and CPESC onsite prior to inspection discussing slope in question. * BCER requests site specific plan signed-off by CPESC. Laydown 10a RW 1330.0.1										
11-Oct-23	2023-2973	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project									169526			
11-Oct-23	2023-2973	Coastal GasLink Pipeline Ltd.	From NTS: D- 009-K/093-K-01 To NTS: A- 010-K/093-K-01	TRUCK	MID	Completed	In Compliance	Major Project											41757	
11-Oct-23	2023-2973	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
11-Oct-23	2023-2899	Coastal GasLink Pipeline Ltd.		WALK	SOUTH	Completed	In Compliance	Major Project	Inspection with the operator of laydowns and roads in section 1. KP 66+000, Road 04361, Seg 001, The road has been deactivated. KP 91+250, Laydown 6, laydown has been reclaimed with initial vegetation starting to show. The access road has been reclaimed through the laydown and deactivated from the laydown to the Bluff Road. KP 91+500, Sukunka multi use-area and camp. Initial demobilization of equipment and structures has started at the camp. The Multi use area is still partially active with most of the equipment on site having be demobilized prior to the inspection. Some early stages of reclamation have been started in areas B & C. A few minor housekeeping issues were noted and discussed with the operator. KP 92+000, Laydown 8, active site with metal and wood storage, loading and hauling for removal. Woodchipper and metal shredder. on site. Minor housekeeping issues were noted and discussed with the operator. KP 92+250, Laydown 8A, the area has been reclaimed. little or no vegetation growth at the time of the inspection. A follow up inspection is required in 2024.										100084563
11-Oct-23	2023-2899	Coastal GasLink Pipeline Ltd.		WALK	SOUTH	Completed	In Compliance	Major Project												100084593
11-Oct-23	2023-2899	Coastal GasLink Pipeline Ltd.		WALK	SOUTH	Completed	In Compliance	Major Project									162275			
11-Oct-23	2023-2899	Coastal GasLink Pipeline Ltd.		WALK	SOUTH	Completed	In Compliance	Major Project												100101652
11-Oct-23	2023-2899	Coastal GasLink Pipeline Ltd.	From NTS: B- 053-B/093-P-12 To NTS: B- 051-B/093-P-12	WALK	SOUTH	Completed	In Compliance	Major Project											41026	
11-Oct-23	2023-2899	Coastal GasLink Pipeline Ltd.		WALK	SOUTH	Completed	In Compliance	Major Project												
11-Oct-23	2023-2899	Coastal GasLink Pipeline Ltd.		WALK	SOUTH	Completed	In Compliance	Major Project									162269			
11-Oct-23	2023-2899	Coastal GasLink Pipeline Ltd.		WALK	SOUTH	Completed	In Compliance	Major Project									162268			
11-Oct-23	2023-2899	Coastal GasLink Pipeline Ltd.		WALK	SOUTH	Completed	In Compliance	Major Project									162273			
11-Oct-23	2023-2899	Coastal GasLink Pipeline Ltd.		WALK	SOUTH	Completed	In Compliance	Major Project												100110754
11-Oct-23	2023-2899	Coastal GasLink Pipeline Ltd.		WALK	SOUTH	Completed	In Compliance	Major Project									163566			
11-Oct-23	2023-2899	Coastal GasLink Pipeline Ltd.		WALK	SOUTH	Completed	In Compliance	Major Project									165242			
11-Oct-23	2023-2899	Coastal GasLink Pipeline Ltd.		WALK	SOUTH	Completed	In Compliance	Major Project									165241			

11-Oct-23	2023-2882	Cardinal Energy Ltd.	DLS: 11-34-081-14	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Officer Selected	A joint inspection was completed with Cardinal facility operator at Cardinal 11-34-81-14 Mica Oil Battery. Battery compressors C600 and C660 were down the day of inspection due to North River Plant process maintenance. It was noted during inspection that both gas detection and shut down checks were completed July 27, 2023. A check of the HMI alarm screen verified that there were no alarms bypassed or at fault. Sales Gas meter was calibrated Sept 15, 2023, and Fuel Gas meter calibrated Mar 14, 2023. Site was clean and well kept. Action items identified during inspection: 1)Several bull plugs were missing on recycle pump line ball valves in recycle pump building. Facility operator installed plugs immediately. 2)Test separator PSHH transmitter not locked/car sealed 3)In dehy building, fuel gas scrubber PSHH transmitter not locked/car sealed Thank you for taking the time to participate in the facility inspection.	ERAA	DRPR	49(2)	49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment at a well that is producing, injecting or disposing of fluids, or at a facility.	Inspection identified lock/car seal missing on test separator PSHH in inlet building. Inspection also identified lock/car seal missing on fuel gas scrubber PSHH in glycol building.	4399				
12-Oct-23	2023-2974	Coastal GasLink Pipeline Ltd.		HELICOPTER	COASTAL	Completed	In Compliance	Major Project	October 12, 2023 Titanium Peak * Trails, test pits complete, all within permit boundary. * Trails bladed, pits dug and debris piled. * No obvious soil separation, some materials appear to be imported from offsite. * No contacts on site to discuss Phase 2 works. * Valve station works ongoing - no concerns on site. Camp 9a * Archaeological soil piles intact noted on flight. KP 571+900 * heavy mulch/woody debris noted on shoefly RW1613. Appeared too deep for natural growth. KP 574+150 - Soils off R.O.W * Cleanup ongoing, very deep soil deposit. * Area of Potential archaeological site clean, no ground disturbance. * Ecofor onsite for machine work within Area of Potential. * Hardworking crew with longstick. * Question asked about grass seeding off R.O.W. BCER responded no grass seeding							169623			
12-Oct-23	2023-2974	Coastal GasLink Pipeline Ltd.		HELICOPTER	COASTAL	Completed	In Compliance	Major Project												
12-Oct-23	2023-2974	Coastal GasLink Pipeline Ltd.		HELICOPTER	COASTAL	Completed	In Compliance	Major Project												
12-Oct-23	2023-2974	Coastal GasLink Pipeline Ltd.		HELICOPTER	COASTAL	Completed	In Compliance	Major Project												
12-Oct-23	2023-2974	Coastal GasLink Pipeline Ltd.		HELICOPTER	COASTAL	Completed	In Compliance	Major Project												
12-Oct-23	2023-2974	Coastal GasLink Pipeline Ltd.		HELICOPTER	COASTAL	Completed	In Compliance	Major Project										169788		
12-Oct-23	2023-2974	Coastal GasLink Pipeline Ltd.		HELICOPTER	COASTAL	Completed	In Compliance	Major Project												
12-Oct-23	2023-2974	Coastal GasLink Pipeline Ltd.		HELICOPTER	COASTAL	Completed	In Compliance	Major Project										171181		
12-Oct-23	2023-2974	Coastal GasLink Pipeline Ltd.		HELICOPTER	COASTAL	Completed	In Compliance	Major Project										172950		
12-Oct-23	2023-2974	Coastal GasLink Pipeline Ltd.	From NTS: C- 009-K/093-L-02 To NTS: A- 018-K/093-L-02	HELICOPTER	COASTAL	Completed	In Compliance	Major Project											41796	
12-Oct-23	2023-2974	Coastal GasLink Pipeline Ltd.		HELICOPTER	COASTAL	Completed	In Compliance	Major Project										172947		
12-Oct-23	2023-3009	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project	Inspection with the operator of section 1. KP 39+800, reclamation work on Road 5, BCER Road 5113, Segment 001. The sediment off ROW has been cleaned up and the soil slumping has been remediated. drainage has been established along the reclaimed portion of the road. Discussed high side blending with existing natural vegetation. The worked areas have been re-seeded and contoured. Note, a fire has impacted portion of the Road 5 ROW and Pipeline ROW between KP 41 and KP 47. Wildfire crews have built fire guards in this area and will remediating the ground disturbance at a later time. BCER Road 5167, Segment 001, AD 100107056, has been partially constructed and is being used to access road 5. KP 24+250, Murray HDD slope and pad have been reclaimed. Crews were spraying Proganic and hydro mulch at the time of the inspection. ESC on the slope consists of water bars and rock lined chutes on both sides. KP 24+500, BCER Road 4503, Segment oo1, AD 100101651, has been deactivated. Hydro mulch has been applied to the high side banks. The topsoil from the road was spread on the HDD pad.							181376			
12-Oct-23	2023-3009	Coastal GasLink Pipeline Ltd.	UTM: 10N 603684.5E 6167477.9N	TRUCK	MID	Completed	In Compliance	Major Project												
12-Oct-23	2023-3009	Coastal GasLink Pipeline Ltd.	From DLS: 07-24-077-21 To DLS: 02-24-077-21	TRUCK	MID	Completed	In Compliance	Major Project											41926	
12-Oct-23	2023-3009	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project										181378		
12-Oct-23	2023-3009	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												100105432
12-Oct-23	2023-3009	Coastal GasLink Pipeline Ltd.	From DLS: 15-09-077-22 To DLS: 15-08-077-22	TRUCK	MID	Completed	In Compliance	Major Project											41925	
12-Oct-23	2023-3009	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project										181360		
12-Oct-23	2023-3009	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project										181361		
12-Oct-23	2023-3009	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project										181362		
12-Oct-23	2023-3009	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project										181364		
12-Oct-23	2023-3009	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project										181367		
12-Oct-23	2023-3009	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project										181372		
12-Oct-23	2023-3009	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project										181377		
12-Oct-23	2023-3009	Coastal GasLink Pipeline Ltd.	UTM: 10N 602327.5E 6169009.2N	TRUCK	MID	Completed	In Compliance	Major Project												
12-Oct-23	2023-3009	Coastal GasLink Pipeline Ltd.	UTM: 10N 603797.5E 6167489.4N	TRUCK	MID	Completed	In Compliance	Major Project												
12-Oct-23	2023-3009	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												100101651
12-Oct-23	2023-3009	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												
12-Oct-23	2023-3009	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project												100082293
12-Oct-23	2023-3009	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project										181363		
12-Oct-23	2023-3009	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project										181374		
12-Oct-23	2023-3009	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project										181375		
12-Oct-23	2023-3009	Coastal GasLink Pipeline Ltd.	UTM: 10N 602451.6E 6168794.3N	TRUCK	MID	Completed	In Compliance	Major Project												
12-Oct-23	2023-3009	Coastal GasLink Pipeline Ltd.	UTM: 10N 602676.1E 6168576.9N	TRUCK	MID	Completed	In Compliance	Major Project												
12-Oct-23	2023-3009	Coastal GasLink Pipeline Ltd.	UTM: 10N 603057.4E 6168157.2N	TRUCK	MID	Completed	In Compliance	Major Project												
12-Oct-23	2023-3009	Coastal GasLink Pipeline Ltd.	UTM: 10N 603514.5E 6167577.4N	TRUCK	MID	Completed	In Compliance	Major Project												
12-Oct-23	2023-3009	Coastal GasLink Pipeline Ltd.	UTM: 10N 602204.031E 6169643.804N	TRUCK	MID	Completed	In Compliance	Major Project												
12-Oct-23	2023-3009	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project										181365		
12-Oct-23	2023-3009	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project										181366		
12-Oct-23	2023-3009	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project										181368		
12-Oct-23	2023-3009	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project										181369		
12-Oct-23	2023-3009	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project										181370		
12-Oct-23	2023-3009	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project										181373		
12-Oct-23	2023-3009	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project										181371		
12-Oct-23	2023-3009	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	In Compliance	Major Project										181379		
12-Oct-23	2023-3009	Coastal GasLink Pipeline Ltd.	UTM: 10N 602836E 6168438.1N	TRUCK	MID	Completed	In Compliance	Major Project												
12-Oct-23	2023-2946	NTE Energy Canada Ltd.	NTS: A- 052-D/094-I-12	ATV	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 16186 and 16187 - October 12, 2023 - 15:18 hrs. on site. Well Head- Parent: WA # 16186 - surface casing valve open, SCV flow measured HIGH LEL (Altair-5x), SCV slow fill/no flow observed. KERMIT last gas production date: 2023-08 (Active production status). Well Head- "A": WA# 16187 - surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV slow fill/no flow observed. KERMIT last gas production date: 2023-08 (Active production status). Signage posted on site is compliant to standards. Well Building: Calibration meter service date: Jan. 26, 2022 and May 24, 2020 = orifice plate service record (date) for site. Cata-dyne regulator vent line in place. Chemical Storage: single wall tanks (2x), in metal containment, SDS labels present, bull plug in place, and grounded. Flowline: Note that flowline valves were open. No invasive plant species noted on site at the time of the inspection; vegetative cover consist of 50% herbaceous grass cover with 50% deciduous brush species covering the entire well pad.								11649		
12-Oct-23	2023-2946	NTE Energy Canada Ltd.	NTS: A-A052-D/094-I-12	ATV	NORTH	Completed	In Compliance	Risk & Data Informed											11650		
12-Oct-23	2023-2946	NTE Energy Canada Ltd.	NTS: A- 052-D/094-I-12	ATV	NORTH	Completed	In Compliance	Risk & Data Informed								4469				
12-Oct-23	2023-2946	NTE Energy Canada Ltd.	NTS: A- 052-D/094-I-12	ATV	NORTH	Completed	In Compliance	Risk & Data Informed								4470				

12-Oct-23	2023-2945	NTE Energy Canada Ltd.	NTS: B- 005-D/094-I-12	ATV	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 17733 - October 12, 2023 - 14:27 hrs. on site. Well Head- Parent: surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV slow fill/no flow observed. KERMIT last gas production date: 2023-08 (Active production status). Signage posted on site is compliant to standards. Well Building: Calibration meter service date: Jan. 25, 2022 and April 29, 2020 = orifice plate service record (date) for site. Cata-dyne regulator vent line in place. Chemical Storage: single wall tanks (2x), in metal containment, SDS labels present, bull plug in place, and grounded. Flowline: Note that flowline valves were open. No invasive plant species noted on site at the time of the inspection; vegetative cover consist of 60% herbaceous grass cover with 40% deciduous brush species covering the entire well pad.								11623		
12-Oct-23	2023-2945	NTE Energy Canada Ltd.	NTS: B- 005-D/094-I-12	ATV	NORTH	Completed	In Compliance	Risk & Data Informed							4463				
12-Oct-23	2023-2942	NTE Energy Canada Ltd.	NTS: D- 016-D/094-I-12	ATV	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 16587 - October 12, 2023 - 14:11 hrs. on site. Well Head- Parent: WA # 16587 - surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV slow fill/no flow observed. KERMIT last gas production date: 2023-08 (Active production status). Well Head "A": WA # 16590 - surface casing valve open, SCV flow measured High LEL (Altair-5x), SCV slow fill/no flow observed. KERMIT last gas production date: 2023-08 (Active production status). Signage posted on site is compliant to standards. Well Building: NC: Calibration meter service date: Jan. 25/26, 2022. NC: No orifice plate service date record found on site; NTE to provide BCER inspector with most recent orifice plate service record (date) for site. Cata-dyne regulator vent line in place. NC: Spillage gas leak - Well Cabinet "A" - Overrange LEL measured in well cabinet. Chemical Storage: single wall tanks (2x), in metal containment, SDS labels present, bull plug in place, and grounded. NC: potential derelict equipment: chemical basin on site (damaged) appears to be abandoned/left on site; request removal if not in use (See Attached Photos). Flowline: Note that flowline valves were open. No invasive plant species noted on site at the time of the inspection; vegetative cover consist of 50% herbaceous grass cover with 50% deciduous brush								11616		
12-Oct-23	2023-2942	NTE Energy Canada Ltd.	NTS: D-A016-D/094-I-12	ATV	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										11617		
12-Oct-23	2023-2942	NTE Energy Canada Ltd.	NTS: D- 016-D/094-I-12	ATV	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4459				
12-Oct-23	2023-2942	NTE Energy Canada Ltd.	NTS: D- 016-D/094-I-12	ATV	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA		37(2)(a)	(a) remedy the cause or source of the spillage;	NC: Spillage gas leak - Well Cabinet "A" - Overrange LEL (Altair-5x) measured in well cabinet; source not detected at time of inspection.	4458				
12-Oct-23	2023-2936	NTE Energy Canada Ltd.	NTS: A- 034-D/094-I-12	ATV	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 15051 - October 12, 2023 - 13:40 hrs. on site. Well Head: surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV slow fill/no flow observed. KERMIT last gas production date: 2023-08 (Active production status). Comment: Some garbage/debris (snake wrap/insulation) noted at base of well head (See Attached Photos): NTE to clean up site at next opportunity. Signage posted on site is compliant to standards. Well Building: NC: Calibration meter service date: Jan. 21, 2022. NC: No orifice plate service date record found on site; NTE to provide BCER inspector with most recent orifice plate service record (date) for site. Cata-dyne regulator vent line in place. Chemical Storage: single wall tanks (2x), in metal containment, SDS labels present, bull plug in place, and grounded. Flowline: Note that flowline valves were open. Pig barrel chain (metal cable) in place. No invasive plant species noted on site at the time of the inspection; vegetative cover consist of 95% herbaceous grass cover with 5% deciduous brush species covering the entire well pad. "								11609		
12-Oct-23	2023-2924	NTE Energy Canada Ltd.	NTS: B- 027-C/094-I-13	ATV	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 10080 - October 12, 2023 - 12:28 hrs. on site. Well Head: surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV slow fill/no flow observed. KERMIT last gas production date: 2023-08 (Active production status). Two tombstone metal posts on site. Comment: Some garbage/debris (snake wrap/insulation) noted at base of well head (See Attached Photos): NTE to clean up site at next opportunity. Signage posted on site is compliant to standards. Well Building: NC: Calibration meter service date: Jan. 21, 2016 (>5 yrs.); NTE to provide BCER inspector with most recent meter calibration record for site. No orifice plate service date record found on site; NTE to provide BCER inspector with most recent orifice plate service record (date) for site. Chemical Storage: single double wall tank (1x), SDS labels present, and grounded. Flowline: Note that flowline valves were open. Pig barrel chain (metal cable) in place. No invasive plant species noted on site at the time of the inspection; vegetative cover consist of 80% herbaceous grass cover with 20% deciduous brush species covering the entire well pad.								4449				
12-Oct-23	2023-2924	NTE Energy Canada Ltd.	NTS: B- 027-C/094-I-13	ATV	NORTH	Completed	In Compliance	Risk & Data Informed										11600		
12-Oct-23	2023-2919	NTE Energy Canada Ltd.	NTS: A- 032-G/094-I-13	ATV	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 16801 - October 12, 2023 - 11:10 hrs. on site. Well Head: surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV slow fill/no flow observed. KERMIT last gas production date: 2023-08 (Active production status). Signage posted on site is compliant to standards. Well Building: Calibration meter service date: Feb. 15, 2022 and May 13, 2023 for the orifice plate service date. Chemical Storage: single wall tanks (2x) in metal containment, SDS labels present, grounded, and plug in place. Flowline: Note that flowline valves were open. No invasive plant species noted on site at the time of the inspection; vegetative cover consist of 95% herbaceous grass cover with 5% deciduous brush species covering the entire well pad. NB: wildlife burrow/hole at base of pipeline riser.								11582		
12-Oct-23	2023-2919	NTE Energy Canada Ltd.	NTS: A- 032-G/094-I-13	ATV	NORTH	Completed	In Compliance	Risk & Data Informed							4440				

12-Oct-23	2023-2911	NTE Energy Canada Ltd.	NTS: B-A015-C/094-I-13	ATV	NORTH	Completed	In Compliance	Risk & Data Informed	WA#18695 (Parent) and WA# 18694 (A) - October 12, 2023 - 12:16 hrs. on site. Well Head -Parent: surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV slow fill/no flow observed. KERMIT last gas production date: 2023-08 (Active production status). Well Head - A: surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV slow fill/no flow observed. KERMIT last gas production date: 2023-08 (Active production status). Signage posted is compliant to standards. Well Building; NC: Calibration meter service date: January 21, 2016 (>5yrs) and Orifice Plate service date: April 13, 2023. NB: Orifice plate service date record/form found in well cabinet is possibly incorrect: "April 13, 2023 - all other well sites in area have May 13, 2023 indicated as a service date - please confirm actual record date (See Attached Photo). Confirm most recent meter calibration record for site - standard service requirement is 5 yrs (Please confirm). Chemical Storage: single wall tanks (2x) in metal containment, SDS labels present, grounded, and bull plug in place. Flowline: Note that flowline valves were open. No invasive plant species noted on site at the time of the inspection; vegetative cover consist of 50% herbaceous grass cover with 50%								11536		
12-Oct-23	2023-2911	NTE Energy Canada Ltd.	NTS: B- 015-C/094-I-13	ATV	NORTH	Completed	In Compliance	Risk & Data Informed									11537		
12-Oct-23	2023-2911	NTE Energy Canada Ltd.	NTS: B- 015-C/094-I-13	ATV	NORTH	Completed	In Compliance	Risk & Data Informed							4415				
12-Oct-23	2023-2911	NTE Energy Canada Ltd.	NTS: B- 015-C/094-I-13	ATV	NORTH	Completed	In Compliance	Risk & Data Informed							4416				
12-Oct-23	2023-2910	NTE Energy Canada Ltd.	NTS: A- 033-G/094-I-13	ATV	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 16781 - October 12, 2023 - 11:01 hrs. on site. Well Head: surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV slow fill/no flow observed. KERMIT last gas production date: 2023-08 (Active production status). Signage posted is compliant to standards. Well Building: Calibration meter service date: Feb. 15, 2022 and Orifice Plate service date: May 13, 2023. NB: Location data on calibration meter record/form found in well cabinet is incorrect: b-A61-C/94-P-4 (See Attached Photo). Chemical Storage: single wall tanks (2x) in metal containment, SDS labels present, grounded, and bull plug in place. Flowline: Note that flowline valves were open. No invasive plant species noted on site at the time of the inspection; vegetative cover consist of 70% herbaceous grass cover with 30% conifer/deciduous brush species covering the entire well pad.								11535		
12-Oct-23	2023-2910	NTE Energy Canada Ltd.	NTS: B- 078-B/094-I-11	ATV	NORTH	Completed	In Compliance	Risk & Data Informed							4413				
12-Oct-23	2023-2910	NTE Energy Canada Ltd.	NTS: A- 033-G/094-I-13	ATV	NORTH	Completed	In Compliance	Risk & Data Informed							4414				
12-Oct-23	2023-2910	NTE Energy Canada Ltd.	NTS: B- 078-B/094-I-11	ATV	NORTH	Completed	In Compliance	Risk & Data Informed									11534		
12-Oct-23	2023-2909	NTE Energy Canada Ltd.	NTS: B- 033-G/094-I-13	ATV	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 17635 - October 12, 2023 - 10:49 hrs. on site. Well Head: surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV slow fill/no flow observed. KERMIT last gas production date: 2023-08 (Active production status). Signage posted is compliant to standards. Well Building: Calibration meter service date: Feb. 15, 2022 and Orifice Plate service date: May 13, 2023. Chemical Storage: single wall tanks (2x) in metal containment, SDS labels present, grounded, and bull plug in place. Non-Compliance Comment: Spillage - gas leak - measure high LEL (Altair-5x) within cabinet - vented did not find source of leak: request NTE to service/inspect cabinet to resolve source of high LEL spillage/venting. Flowline: Note that flowline valves were open. No invasive plant species noted on site at the time of the inspection; vegetative cover consist of 80% herbaceous grass cover with 20% conifer/deciduous brush species covering the entire well pad.								11533		
12-Oct-23	2023-2909	NTE Energy Canada Ltd.	NTS: B- 033-G/094-I-13	ATV	NORTH	Completed	In Compliance	Risk & Data Informed							4412				
12-Oct-23	2023-2908	NTE Energy Canada Ltd.	NTS: A- 034-G/094-I-13	ATV	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 16796 - October 12, 2023 - 10:41 hrs. on site. Well Head: surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV slow fill/no flow observed. KERMIT last gas production date: 2023-08 (Active production status). Signage posted is compliant to standards. Well Building: Calibration meter service date: Feb. 4, 2022 and Orifice Plate service date: May 13, 2023. Chemical Storage: single wall tanks (2x) in metal containment, SDS labels present, grounded, and bull plug in place. Flowline: Note that flowline valves were open. No invasive plant species noted on site at the time of the inspection; vegetative cover consist of 90% herbaceous grass cover with 10% conifer/deciduous brush species covering the entire well pad.								11532		
12-Oct-23	2023-2908	NTE Energy Canada Ltd.	NTS: A- 034-G/094-I-13	ATV	NORTH	Completed	In Compliance	Risk & Data Informed							4411				
12-Oct-23	2023-2907	NTE Energy Canada Ltd.	NTS: A- 035-G/094-I-13	ATV	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 16237 - October 12, 2023 - 10:34 hrs. on site. Well Head: surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV slow fill/no flow observed. KERMIT last gas production date: 2023-08 (Active production status). NC: Spillage - gas leak on well head upper valve assembly (packing) - overrange LEL on Altair (5x) (See Attached Photo). Signage posted is compliant to standards. Well Cabinet: Calibration meter service date: Feb. 14, 2022 and Orifice Plate service date: May 13, 2023. Cata-dyne regulator vent line in place. NC: Spillage - fluid leak in well cabinet (Chemical) found at base of cabinet (See Attached Photos). Chemical Storage: single wall tanks (2x) in metal containment, SDS labels present, grounded, and bull plug in place. Flowline: Note that flowline valves were open. No debris found on site (clean/well maintained site). No invasive plant species noted on site at the time of the inspection; vegetative cover consist of 85% herbaceous grass cover with 15% conifer/deciduous brush species covering the entire well pad.	ERAA		37(2)(a)	(a) remedy the cause or source of the spillage;	NC: Spillage - gas leak on well head upper valve assembly (packing) - overrange LEL on Altair (5x) (See Attached Photo). NC: Spillage - fluid leak in well cabinet (Chemical) found at base of cabinet (See Attached Photos).	4410				
12-Oct-23	2023-2907	NTE Energy Canada Ltd.	NTS: A- 035-G/094-I-13	ATV	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA		37(2)(a)	(a) remedy the cause or source of the spillage;	NC: Spillage - gas leak on well head valve assembly (packing) - overrange LEL on Altair (5x).			11531		

12-Oct-23	2023-2906	NTE Energy Canada Ltd.	NTS: C- 035-G/094-I-13	ATV	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 17570 - October 12, 2023 - 10:24 hrs. on site. Well Head: surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV slow fill/no flow observed. KERMIT last gas production date: 2023-08 (Active production status). NC: Spillage - gas leak on well head valve assembly (packing) - overrange LEL on Altair (5x) (See Attached Photos). Signage posted is compliant to standards. Well Building: Calibration meter service date: Feb. 14, 2016 (>5 yrs.) and Orifice Plate service date: May 13, 2023. NTE to provide BCER inspector with copy/date of most recent meter calibration service date. Note: Location marked on meter calibration record found in well cabinet indicated: 94-P-4. Chemical Storage: single wall tanks (2x) in metal containment, SDS labels present, grounded, and bull plug in place. Flowline: Note that flowline valves were open. Some debris / garbage was noted at base of well head: snake wrap/insulation detaching from flowlines (See Attached Photos). No invasive plant species noted on site at the time of the inspection; vegetative cover consist of 95% herbaceous grass cover with 5% deciduous brush species covering the entire well pad.								11530		
12-Oct-23	2023-2906	NTE Energy Canada Ltd.	NTS: C- 035-G/094-I-13	ATV	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA	DRPR	15(1)(a)	(a) the name of the well permit holder;	NC: No signage posted on site: contrary to requirements.	4409				
12-Oct-23	2023-2905	NTE Energy Canada Ltd.	NTS: A- 036-G/094-I-13	ATV	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 15202 - October 12, 2023 - 10:12 hrs. on site. Well Head: surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV slow fill/no flow observed. KERMIT last gas production date: 2023-08 (Active production status). NC: No signage posted on site. Well Building: Calibration meter service date: Feb. 14, 2022 and no record of orifice service date was found within the well cabinet. NTE to provide inspector with copy/date of most recent / orifice plate service date. Chemical Storage: double wall tanks (2x) in metal containment, SDS labels present, grounded, and plug not in place (ok double wall tanks). Flowline: Note that flowline valves were open. Some debris / garbage was noted at base of flowlines: snake wrap/insulation detaching from flowlines (See Attached Photos). No invasive plant species noted on site at the time of the inspection; vegetative cover consist of 95% herbaceous grass cover with 5% deciduous brush species covering the entire well pad.								11529		
12-Oct-23	2023-2905	NTE Energy Canada Ltd.	NTS: A- 036-G/094-I-13	ATV	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA	DRPR	49(2)	49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment at a well that is producing, injecting or disposing of fluids, or at a facility.	Found: 1. S-23 Pouce Sales ESDV Bypass Line - Valve not locked or carsealed closed.	4408				
12-Oct-23	2023-2901	ConocoPhillips Canada Resources Corp.	DLS: A05-02-088-23	TRUCK	NORTH	Completed	In Compliance	Drilling Rig	Rig and location clean and well organized. no issues at the time of completing the inspection.								11524		
12-Oct-23	2023-2984	Crew Energy Inc.	DLS: 04-34-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4503				
12-Oct-23	2023-2984	Crew Energy Inc.	From DLS: 16-27-081-20 To DLS: 14-27-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										41826	
12-Oct-23	2023-2984	Crew Energy Inc.	DLS: 04-34-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11726		
12-Oct-23	2023-2984	Crew Energy Inc.	DLS: A04-34-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11725		
12-Oct-23	2023-2984	Crew Energy Inc.	DLS: B04-34-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11729		
12-Oct-23	2023-2984	Crew Energy Inc.	DLS: C04-34-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11723		
12-Oct-23	2023-2982	Canadian Natural Resources Limited	DLS: D14-36-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11699		
12-Oct-23	2023-2982	Canadian Natural Resources Limited	DLS: 14-36-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4495				
12-Oct-23	2023-2982	Canadian Natural Resources Limited	DLS: 14-36-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4497				
12-Oct-23	2023-2982	Canadian Natural Resources Limited	DLS: 14-36-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4492				
12-Oct-23	2023-2982	Canadian Natural Resources Limited	DLS: 14-36-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11700		
12-Oct-23	2023-2982	Canadian Natural Resources Limited	DLS: A14-36-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11697		
12-Oct-23	2023-2982	Canadian Natural Resources Limited	DLS: B14-36-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11698		
12-Oct-23	2023-2982	Canadian Natural Resources Limited	DLS: C14-36-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11696		
12-Oct-23	2023-2982	Canadian Natural Resources Limited	DLS: E14-36-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11695		
12-Oct-23	2023-2982	Canadian Natural Resources Limited	DLS: F14-36-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11694		
12-Oct-23	2023-2982	Canadian Natural Resources Limited	DLS: 14-36-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4496				
12-Oct-23	2023-2982	Canadian Natural Resources Limited	DLS: 14-36-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4493				
12-Oct-23	2023-2982	Canadian Natural Resources Limited	DLS: 14-36-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4491				
12-Oct-23	2023-2982	Canadian Natural Resources Limited	DLS: 14-36-081-20	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4494				
12-Oct-23	2023-2982	Canadian Natural Resources Limited	From DLS: 14-36-081-20 To DLS: 09-30-081-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										41819	
12-Oct-23	2023-2950	Canadian Natural Resources Limited	From DLS: 16-19-081-19 To DLS: 15-19-081-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										41447	
12-Oct-23	2023-2950	Canadian Natural Resources Limited	DLS: C10-19-081-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11656		
12-Oct-23	2023-2950	Canadian Natural Resources Limited	DLS: D10-19-081-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11653		
12-Oct-23	2023-2950	Canadian Natural Resources Limited	DLS: 10-19-081-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11654		
12-Oct-23	2023-2950	Canadian Natural Resources Limited	DLS: A10-19-081-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11661		
12-Oct-23	2023-2950	Canadian Natural Resources Limited	DLS: B10-19-081-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11664		
12-Oct-23	2023-2950	Canadian Natural Resources Limited	DLS: 10-19-081-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4473				
12-Oct-23	2023-2947	Shell Canada Limited	DLS: 06-26-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11624		
12-Oct-23	2023-2947	Shell Canada Limited	From DLS: 05-16-080-19 To DLS: 07-27-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed											
12-Oct-23	2023-2947	Shell Canada Limited	DLS: 07-27-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4465				
12-Oct-23	2023-2947	Shell Canada Limited	From DLS: 06-28-080-20 To DLS: 13-10-080-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed											
12-Oct-23	2023-2947	Shell Canada Limited	DLS: 07-27-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11632		
12-Oct-23	2023-2947	Shell Canada Limited	DLS: A07-27-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11638		
12-Oct-23	2023-2947	Shell Canada Limited	DLS: B07-27-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11644		
12-Oct-23	2023-2947	Shell Canada Limited	DLS: C07-27-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11630		
12-Oct-23	2023-2947	Shell Canada Limited	DLS: D07-27-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11634		
12-Oct-23	2023-2947	Shell Canada Limited	DLS: E07-27-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11639		
12-Oct-23	2023-2947	Shell Canada Limited	DLS: F07-27-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11626		
12-Oct-23	2023-2947	Shell Canada Limited	DLS: G07-27-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11625		
12-Oct-23	2023-2947	Shell Canada Limited	DLS: H07-27-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11635		
12-Oct-23	2023-2947	Shell Canada Limited	DLS: I07-27-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11641		
12-Oct-23	2023-2947	Shell Canada Limited	DLS: J07-27-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11636		
12-Oct-23	2023-2947	Shell Canada Limited	DLS: L07-27-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11637		
12-Oct-23	2023-2947	Shell Canada Limited	DLS: K07-27-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11631		
12-Oct-23	2023-2947	Shell Canada Limited	DLS: M07-27-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11628		
12-Oct-23	2023-2947	Shell Canada Limited	DLS: N07-27-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11629		
12-Oct-23	2023-2947	Shell Canada Limited	DLS: O07-27-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11640		
12-Oct-23	2023-2947	Shell Canada Limited	DLS: P07-27-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA	PREG	3(1)(a)	(a) the pipeline that is the subject of the permit;	Pressure Alert Safety chain detached from the relief valve			11643		
12-Oct-23	2023-2927	Shell Canada Limited	DLS: C06-23-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11564		
12-Oct-23	2023-2927	Shell Canada Limited	DLS: E06-23-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA		37(2)(a)	(a) remedy the cause or source of the spillage;	In the Building labeled Test 0016, Leak off bottom of ball valve to site gauge and at union on same stainless line.			11571		
12-Oct-23	2023-2927	Shell Canada Limited	DLS: H06-23-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11562		
12-Oct-23	2023-2927	Shell Canada Limited	DLS: K06-23-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11566		
12-Oct-23	2023-2927	Shell Canada Limited	DLS: 06-23-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11561		
12-Oct-23	2023-2927	Shell Canada Limited	DLS: A06-23-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11568		
12-Oct-23	2023-2927	Shell Canada Limited	DLS: B06-23-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11563		
12-Oct-23	2023-2927	Shell Canada Limited	DLS: D06-23-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11575		
12-Oct-23	2023-2927	Shell Canada Limited	DLS: F06-23-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11572		
12-Oct-23	2023-2927	Shell Canada Limited	DLS: G06-23-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11569		
12-Oct-23	2023-2927	Shell Canada Limited	DLS: I06-23-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11576		
12-Oct-23	2023-2927	Shell Canada Limited	DLS: J06-23-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11560		
12-Oct-23	2023-2927	Shell Canada Limited	DLS: L06-23-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11565		
12-Oct-23	2023-2927	Shell Canada Limited	DLS: 06-23-080-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4434				

12-Oct-23	2023-2904	ARC Resources Ltd.	DLS: 01-34-079-14	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Planned Inspection Program	Meet with Operations staff. Inspection fire and gas detection HMI display screens - ok, no faults found. The flare was lit - flame fail on HMI -ok, no faults found. Confirm all accounting and X-border meter calibrations were up to date. Request to inspect the facility valve lock/car seal list. The list was not produced at the time of inspection. Perform a walkdown of the facility equipment. It was noted there was no blowdown valve on the common compressor suction header downstream (after) the check valve on the V-100 group separator PDCV-100A FO open valve. After reviewing the PIDs it appears in the event of an ESDD gas may be trapped between the check valve after PDCV-100A and the compressor suction control valves. Action Items: 1. 5-23 Pouce Pig sender - Found the PAV safety chain was too long - recommend shortening the safety chain as it would allow the end cap thread to be disengaged from being fully tightly closed without removing the PAV. 2. C-320- Faded ESD pushbutton sign on the north door - recommend replacement. 3. Recommend an engineering assessment to examine if the common compressor suction header can automatically blowdown in the event of an ESDD situation. 4. Valve lock/car seal list- recommend the list be easily accessible to operations staff, for review, updating, and the recording of periodic valve lock/car seal installation inspections. Please submit the facility valve lock/car seal list for inspection. Please reply to OGC concerning the above Action Items and to the attached deficiencies through CMIS.	ERAA	DRPR	47(f)	(f) all vessels and equipment from which ignitable vapours may issue are safely vented to the atmosphere;	Found: 1. Water Storage Tank Make-up Gas- Fisher 627 not safely vented to atmosphere. 2. C-330 - 2nd. Stg Discharge PSV Pilot- not safely vented to atmosphere.	4407				
13-Oct-23	2023-2975	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project	October 13, 2023 All areas from S85+500 - S88+000, including RW300, and S94+700 - 608+000 * Running track still intact through this area. Generally single lane with allowable pullouts * Final grade complete except S85+000. * Machine cleanup complete. * Active works scattered throughout - topsoil replacement, rollback, cross drains, ECB installation, hydromulch, crushing for crossdrains, NCD's, S6 linings. * Final restoration almost complete throughout the entire area. * Line of sight barrier/access controls established in planned locations. * Noted secondary containment on small generators requires maintenance throughout. RW 211 KP 608+000 * Road has been recontoured. * Rollback complete, crossdrains completed. * Minor ECB installation ongoing during inspection. Clore Crossing 595+600 * Additional riprap placed and keyed in on negative side of river. * Positive side floodplain nearing rollback completion. * Positive side steep slope rollback complete other than running track.										
13-Oct-23	2023-2975	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project												
13-Oct-23	2023-2975	Coastal GasLink Pipeline Ltd.	From NTS: A- 076-D/093-L-04 To NTS: B- 076-D/093-L-04	TRUCK	COASTAL	Completed	In Compliance	Major Project											41799	
13-Oct-23	2023-2975	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project												
13-Oct-23	2023-2975	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project								174482				
13-Oct-23	2023-2975	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project								173983				
13-Oct-23	2023-2975	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project								174015				
13-Oct-23	2023-2975	Coastal GasLink Pipeline Ltd.		TRUCK	COASTAL	Completed	In Compliance	Major Project								173083				
13-Oct-23	2023-2952	Canadian Natural Resources Limited	NTS: B- 055-F/094-B-08	TRUCK	MID	Completed	Non-Compliance(s) Found	Officer Selected	Routine inspection of site b-55-F/94-B-8. Inspected remaining surface equipment on site. Evidence of recreation use of site, no wellhead protection around well and cellar.								11666			
13-Oct-23	2023-2952	Canadian Natural Resources Limited	From NTS: A- 054-F/094-B-08 To NTS: A- 036-F/094-B-08	TRUCK	MID	Completed	Non-Compliance(s) Found	Officer Selected		ERAA	DRPR	50(3)	50 (3) A well permit holder must take every reasonable precaution to protect wells, whether connected to flow lines or not, against damage or interference from unauthorized persons or activities.	No wellhead protection established. Evidence of recreation use of site.				41448	
13-Oct-23	2023-2940	Canadian Natural Resources Limited	NTS: A-A036-F/094-B-08	TRUCK	MID	Completed	Non-Compliance(s) Found	Officer Selected	Routine inspection of site a-36-F/94-B-8. Inspected surface equipment on site. LELs detected in test building (8% on personal monitor).								11612			
13-Oct-23	2023-2940	Canadian Natural Resources Limited	NTS: A-B036-F/094-B-08	TRUCK	MID	Completed	Non-Compliance(s) Found	Officer Selected		ERAA		37(2)(a)	(a) remedy the cause or source of the spillage;	LELs detected in separator building.			11611		
13-Oct-23	2023-2940	Canadian Natural Resources Limited	NTS: A-C036-F/094-B-08	TRUCK	MID	Completed	Non-Compliance(s) Found	Officer Selected									11610			
13-Oct-23	2023-2940	Canadian Natural Resources Limited	From NTS: A- 054-F/094-B-08 To NTS: A- 036-F/094-B-08	TRUCK	MID	Completed	Non-Compliance(s) Found	Officer Selected											41318	
13-Oct-23	2023-2940	Canadian Natural Resources Limited	NTS: A- 036-F/094-B-08	TRUCK	MID	Completed	Non-Compliance(s) Found	Officer Selected									11613			
13-Oct-23	2023-2940	Canadian Natural Resources Limited	From NTS: A- 036-F/094-B-08 To NTS: C- 077-F/094-B-08	TRUCK	MID	Completed	Non-Compliance(s) Found	Officer Selected												
13-Oct-23	2023-2940	Canadian Natural Resources Limited	From NTS: C- 077-F/094-B-08 To NTS: A- 036-F/094-B-08	TRUCK	MID	Completed	Non-Compliance(s) Found	Officer Selected												
13-Oct-23	2023-2940	Canadian Natural Resources Limited	NTS: A- 036-F/094-B-08	TRUCK	MID	Completed	Non-Compliance(s) Found	Officer Selected							4457					
13-Oct-23	2023-2930	Canadian Natural Resources Limited	NTS: B- 002-F/094-B-08	TRUCK	MID	Completed	In Compliance	Risk & Data Informed	Routine inspection of booster station b-2-F/94-B-8. Inspected surface equipment on site. Appears inactive, some slight vandalism noted. No issues found at time of inspection.						4454					
13-Oct-23	2023-2930	Canadian Natural Resources Limited	From NTS: C- 077-F/094-B-08 To NTS: A- 088-J/094-B-01	TRUCK	MID	Completed	In Compliance	Risk & Data Informed												
13-Oct-23	2023-2930	Canadian Natural Resources Limited	From NTS: B- 002-F/094-B-08 To NTS: C- 077-F/094-B-08	TRUCK	MID	Completed	In Compliance	Risk & Data Informed												
13-Oct-23	2023-2930	Canadian Natural Resources Limited	From NTS: B- 002-F/094-B-08 To NTS: C- 077-F/094-B-08	TRUCK	MID	Completed	In Compliance	Risk & Data Informed												
13-Oct-23	2023-2928	Pacific Canbriam Energy Limited	From NTS: C- 036-A/094-B-01 To NTS: D- 007-I/094-B-01	TRUCK	MID	Completed	In Compliance	Risk & Data Informed	Routine inspection of booster station. Inspected surface equipment on site. No issues found at time of inspection.											
13-Oct-23	2023-2928	Pacific Canbriam Energy Limited	From NTS: D- 007-I/094-B-01 To NTS: B- 017-I/094-B-01	TRUCK	MID	Completed	In Compliance	Risk & Data Informed												
13-Oct-23	2023-2928	Pacific Canbriam Energy Limited	NTS: D- 007-I/094-B-01	TRUCK	MID	Completed	In Compliance	Risk & Data Informed							4452					
13-Oct-23	2023-2928	Pacific Canbriam Energy Limited	From NTS: D- 007-I/094-B-01 To NTS: B- 067-I/094-B-01	TRUCK	MID	Completed	In Compliance	Risk & Data Informed												
13-Oct-23	2023-2983	Crew Energy Inc.	DLS: A01-34-081-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA		37(2)(a)	(a) remedy the cause or source of the spillage;	LEL's in meter seperator building set off personal alarm. Leak at union fitting bottom of seperator next to ball valve.			11715			
13-Oct-23	2023-2983	Crew Energy Inc.	DLS: C01-34-081-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11719			
13-Oct-23	2023-2983	Crew Energy Inc.	DLS: D01-34-081-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11718			
13-Oct-23	2023-2983	Crew Energy Inc.	DLS: 01-34-081-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4500					
13-Oct-23	2023-2983	Crew Energy Inc.	DLS: 01-34-081-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4502					
13-Oct-23	2023-2983	Crew Energy Inc.	DLS: 01-34-081-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4501					
13-Oct-23	2023-2983	Crew Energy Inc.	DLS: 01-34-081-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4499					
13-Oct-23	2023-2983	Crew Energy Inc.	DLS: 01-34-081-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Leak on fitting on flowline from seperator			11716			
13-Oct-23	2023-2983	Crew Energy Inc.	DLS: B01-34-081-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11717			
13-Oct-23	2023-2983	Crew Energy Inc.	DLS: E01-34-081-20	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11720			
13-Oct-23	2023-2981	Shell Canada Limited	DLS: 01-09-079-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4490					
13-Oct-23	2023-2981	Shell Canada Limited	DLS: 01-09-079-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11692			
13-Oct-23	2023-2980	Shell Canada Limited	DLS: 16-04-079-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11691			
13-Oct-23	2023-2980	Shell Canada Limited	DLS: 16-04-079-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4489					
13-Oct-23	2023-2979	Shell Canada Limited	DLS: 10-04-079-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11690			
13-Oct-23	2023-2959	Shell Canada Limited	DLS: 12-27-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									11674			
13-Oct-23	2023-2959	Shell Canada Limited	DLS: 12-27-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							4482					
13-Oct-23	2023-2958	Shell Canada Limited	DLS: 08-33-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									11673			
13-Oct-23	2023-2958	Shell Canada Limited	DLS: 08-33-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							4481					
13-Oct-23	2023-2957	Shell Canada Limited	DLS: 15-27-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							4480					
13-Oct-23	2023-2957	Shell Canada Limited	DLS: A15-27-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									11671			
13-Oct-23	2023-2957	Shell Canada Limited	DLS: B15-27-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									11672			
13-Oct-23	2023-2957	Shell Canada Limited	DLS: 15-27-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							4479					
13-Oct-23	2023-2956	Shell Canada Limited	DLS: 07-34-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									11670			
13-Oct-23	2023-2956	Shell Canada Limited	DLS: 07-34-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							4478					
13-Oct-23	2023-2955	Shell Canada Limited	DLS: 03-34-078-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11669			
13-Oct-23	2023-2955	Shell Canada Limited	DLS: 03-34-078-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4477					
13-Oct-23	2023-2954	Shell Canada Limited	DLS: 15-27-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							4476					
13-Oct-23	2023-2954	Shell Canada Limited	DLS: 15-27-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									11668			
13-Oct-23	2023-2953	Shell Canada Limited	DLS: 06-34-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									11667			
13-Oct-23	2023-2953	Shell Canada Limited	DLS: 06-34-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							4475					
13-Oct-23	2023-2951	Shell Canada Limited	DLS: 13-27-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected									11665			
13-Oct-23	2023-2951	Shell Canada Limited	DLS: 13-27-078-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							4474					
13-Oct-23	2023-2929	Ovintiv Canada ULC	DLS: 12-05-077-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4445					
13-Oct-23	2023-2929	Ovintiv Canada ULC	DLS: 12-05-077-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4443					
13-Oct-23	2023-2929	Ovintiv Canada ULC	DLS: 12-05-077-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11584			
13-Oct-23	2023-2929	Ovintiv Canada ULC	DLS: A12-05-077-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11588			
13-Oct-23	2023-2929	Ovintiv Canada ULC	DLS: B12-05-077-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11589			
13-Oct-23	2023-2929	Ovintiv Canada ULC	DLS: C12-05-077-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11590			
13-Oct-23	2023-2929	Ovintiv Canada ULC	DLS: D12-05-077-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11585			
13-Oct-23	2023-2929	Ovintiv Canada ULC	DLS: E12-05-077-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11587			
13-Oct-23	2023-2929	Ovintiv Canada ULC	DLS: F12-05-077-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11586			
13-Oct-23	2023-2929	Ovintiv Canada ULC	DLS: G12-05-077-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11583			
13-Oct-23	2023-2929	Ovintiv Canada ULC	DLS: H12-05-077-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11591			
13-Oct-23	2023-2929	Ovintiv Canada ULC	DLS: 12-05-077-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4441					
13-Oct-23	2023-2929	Ovintiv Canada ULC	DLS: 12-05-077-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4442					
13-Oct-23	2023-2929	Ovintiv Canada ULC	DLS: 12-05-077-14	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4444					
13-Oct-23	2023-2918	Ovintiv Canada ULC	NTS: B- 048-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11580			

13-Oct-23	2023-2918	Ovintiv Canada ULC	NTS: B-A048-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11577			
13-Oct-23	2023-2918	Ovintiv Canada ULC	NTS: B-B048-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11579			
13-Oct-23	2023-2918	Ovintiv Canada ULC	NTS: B- 048-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4439				
13-Oct-23	2023-2918	Ovintiv Canada ULC	NTS: B- 048-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4437				
13-Oct-23	2023-2918	Ovintiv Canada ULC	NTS: A- 048-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4438				
13-Oct-23	2023-2918	Ovintiv Canada ULC	NTS: A- 048-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11578			
13-Oct-23	2023-2918	Ovintiv Canada ULC	NTS: B-C048-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11581			
13-Oct-23	2023-2918	Ovintiv Canada ULC	NTS: B- 048-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4435				
13-Oct-23	2023-2918	Ovintiv Canada ULC	NTS: B- 048-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4436				
13-Oct-23	2023-2917	Ovintiv Canada ULC	NTS: D-A018-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11554			
13-Oct-23	2023-2917	Ovintiv Canada ULC	NTS: D-D018-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11551			
13-Oct-23	2023-2917	Ovintiv Canada ULC	NTS: D-E018-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11552			
13-Oct-23	2023-2917	Ovintiv Canada ULC	NTS: D- 018-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4423				
13-Oct-23	2023-2917	Ovintiv Canada ULC	NTS: D- 018-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4430				
13-Oct-23	2023-2917	Ovintiv Canada ULC	NTS: D- 018-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4425				
13-Oct-23	2023-2917	Ovintiv Canada ULC	NTS: D- 018-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4428				
13-Oct-23	2023-2917	Ovintiv Canada ULC	NTS: D- 018-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11553			
13-Oct-23	2023-2917	Ovintiv Canada ULC	NTS: D-B018-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11549			
13-Oct-23	2023-2917	Ovintiv Canada ULC	NTS: D-C018-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11555			
13-Oct-23	2023-2917	Ovintiv Canada ULC	NTS: D-F018-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11550			
13-Oct-23	2023-2917	Ovintiv Canada ULC	NTS: D-G018-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11556			
13-Oct-23	2023-2917	Ovintiv Canada ULC	NTS: D-H018-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11548			
13-Oct-23	2023-2917	Ovintiv Canada ULC	NTS: D- 018-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4426				
13-Oct-23	2023-2917	Ovintiv Canada ULC	NTS: D- 018-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4427				
13-Oct-23	2023-2917	Ovintiv Canada ULC	NTS: D- 018-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4422				
13-Oct-23	2023-2917	Ovintiv Canada ULC	NTS: D- 018-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4424				
13-Oct-23	2023-2917	Ovintiv Canada ULC	NTS: D- 018-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4429				
13-Oct-23	2023-2914	Ovintiv Canada ULC	NTS: A-C032-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11547			
13-Oct-23	2023-2914	Ovintiv Canada ULC	NTS: A- 032-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4420				
13-Oct-23	2023-2914	Ovintiv Canada ULC	NTS: A- 032-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4421				
13-Oct-23	2023-2914	Ovintiv Canada ULC	NTS: A-A032-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11546			
13-Oct-23	2023-2914	Ovintiv Canada ULC	NTS: A-B032-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11545			
13-Oct-23	2023-2914	Ovintiv Canada ULC	NTS: A- 032-H/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4419				
13-Oct-23	2023-2912	Murphy Oil Company Ltd.	NTS: B-A093-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11543			
13-Oct-23	2023-2912	Murphy Oil Company Ltd.	NTS: B-E093-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11539			
13-Oct-23	2023-2912	Murphy Oil Company Ltd.	NTS: B- 093-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4417				
13-Oct-23	2023-2912	Murphy Oil Company Ltd.	NTS: B- 093-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11542			
13-Oct-23	2023-2912	Murphy Oil Company Ltd.	NTS: B-B093-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11541			
13-Oct-23	2023-2912	Murphy Oil Company Ltd.	NTS: B-C093-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11538			
13-Oct-23	2023-2912	Murphy Oil Company Ltd.	NTS: B-D093-A/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11540			
16-Oct-23	2023-2926	Erikson National Energy Inc.	DLS: 14-22-083-18	TRUCK	MID	Completed	In Compliance	Risk & Data Informed	Initial inspection 2023-2829, retracted. Sufficient justification to retract inspection with non-compliance. Second remedial cement job circulated to surface renders the SCVA inoperable and outside the intent of the D&PR 18(9)(a)(c). Inspection is re-issued as satisfactory.								11603			
17-Oct-23	2023-3058	Tidewater Midstream and Infrastructure Ltd.	NTS: C- 053-J/094-G-03	ATV	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected	This well site was to have been fully restored immediately after it was abandoned. While restoration has taken place there were issues including but not limited to; the seed mix used, a landslide, a culvert still in the pulled back road and the lack of coarse woody debris as required in the Upper Sikanni Management Plan area. The Upper Sikanni Management Plan which is a legal plan, assented into law in 1997. Tidewater did go into the site to address some deficiencies, however, not all of these deficiencies have been addressed. Due to this failure to fully address the issues and complete the restoration of the well site and the road, this has been referred to BC-ER Enforcement for their awareness. An update that on Oct 26 2023 an e-mail was sent by Tidewater stating they had secured an environmental company to conduct the work in 2024. While my e-mail asked for a plan to be submitted by Oct 1st 2023 none has been received. A new e-mail from Jenn Resch stated a plan from the environmental company will be received by the end of October 2023. This deficiency will be issued so that the compliance to the e-mail request for a plan and requirements of restoration in the Upper Sikanni Management Plan will be tracked in our processes.	ERAA		21(b)(i)	(i) this Act and the regulations,				11681		
17-Oct-23	2023-2999	Coastal GasLink Pipeline Ltd.	UTM: 10N 491933.772E 6030714.47N	HELICOPTER	MID	Completed	Non-Compliance(s) Found	Major Project	Aerial inspection with the operator of sections 3 & 4. KP 168+400, crews preparing the ROW for winterization. KP 172+250, storage area 16, construction is underway to build 2 large in ground cells to contain GLC from ROW. Engineered plans on location. Discussed with the operator that additional research into permitting is required. KP 182+000, soil movement / slumping on ROW, mater bags have been placed mid slope to prevent additional soil movement. The matted travel lane to the site is still active. KP 191+000, slide area discussed additional action to promote vegetation growth. KP 199+800, matted travel lane is still active from the Hambone FSR to KP 199. KP 211+500, block valve 6, gated and fenced, no concerns noted at the time of the inspection. KP 229+500, WC 118, silt fence observed in the water course, discussed with the operator to be removed from the water. KP249+500, Raccoon Lake block valve 7, gated and fenced, soil in the stockpile area, no concerns noted at the time of the inspection. KP 249+500, BCER Road 4347, Seg 001, active, no concerns noted at the time of the inspection.										
17-Oct-23	2023-2999	Coastal GasLink Pipeline Ltd.	UTM: 10N 491903.08E 6030670.549N	HELICOPTER	MID	Completed	Non-Compliance(s) Found	Major Project		ERAA	EPMR	17(a)	(a) not cause the soil of the area to become unstable, and	The slopes on WC SR#4 located at KP 295+750 have had soil movement along the rock lined chutes. The East slope soil movement has created a 60% to 80% blockage of the channel. The West slope has had soil enter the riparian area. The blockage is to be removed and the slopes stabilized to prevent additional soil movement. It is expected that additional slope work and remediation work will be required when ground conditions will allow better access. Please provide a plan to the undersigned C&E Officer that details the temporary work with a timeline and any / all addition work required when ground conditions will allow, with a timeline for completion. It is anticipated that an extension for the additional work will be required. Please ensure the requested plans are provided before the due date of the non-compliance in order for an extension to be granted.						
17-Oct-23	2023-2999	Coastal GasLink Pipeline Ltd.		HELICOPTER	MID	Completed	Non-Compliance(s) Found	Major Project												100084579
17-Oct-23	2023-2999	Coastal GasLink Pipeline Ltd.		HELICOPTER	MID	Completed	Non-Compliance(s) Found	Major Project									176711			
17-Oct-23	2023-2999	Coastal GasLink Pipeline Ltd.		HELICOPTER	MID	Completed	Non-Compliance(s) Found	Major Project									174971			
17-Oct-23	2023-2999	Coastal GasLink Pipeline Ltd.	UTM: 10N 492050E 6030953N	HELICOPTER	MID	Completed	Non-Compliance(s) Found	Major Project												
17-Oct-23	2023-2999	Coastal GasLink Pipeline Ltd.	UTM: 10N 491477E 6030710N	HELICOPTER	MID	Completed	Non-Compliance(s) Found	Major Project												
17-Oct-23	2023-2999	Coastal GasLink Pipeline Ltd.		HELICOPTER	MID	Completed	Non-Compliance(s) Found	Major Project												100082299
17-Oct-23	2023-2999	Coastal GasLink Pipeline Ltd.	From NTS: D- 001-J/093-J-06 To NTS: A- 020-J/093-J-06	HELICOPTER	MID	Completed	Non-Compliance(s) Found	Major Project											41924	
17-Oct-23	2023-2999	Coastal GasLink Pipeline Ltd.		HELICOPTER	MID	Completed	Non-Compliance(s) Found	Major Project												100082252
17-Oct-23	2023-2999	Coastal GasLink Pipeline Ltd.		HELICOPTER	MID	Completed	Non-Compliance(s) Found	Major Project												
18-Oct-23	2023-3023	Tourmaline Oil Corp.	NTS: A- 031-F/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	-There is an old bermed area, that is lined and full of water, and has a bunch of orange snow fencing submerged in the water. -the fencing around the old flarepit has fallen down and needs to be upright.								11884			
18-Oct-23	2023-3023	Tourmaline Oil Corp.	NTS: A- 031-F/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								4568				
18-Oct-23	2023-3021	Tourmaline Oil Corp.	NTS: D- 024-F/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Fencing around the old flarepit is down in areas. Repair is required.								11873			
18-Oct-23	2023-3021	Tourmaline Oil Corp.	NTS: D- 024-F/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Fencing around the old flarepit is down in areas. Repair is required.							4560				
18-Oct-23	2023-3021	Tourmaline Oil Corp.	From NTS: D- 024-F/094-H-04 To NTS: A- 031-F/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Fencing around the old flarepit is down in areas. Repair is required.											
18-Oct-23	2023-3019	Tourmaline Oil Corp.	NTS: A- 025-F/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11872			
18-Oct-23	2023-3019	Tourmaline Oil Corp.	From NTS: A- 025-F/094-H-04 To NTS: D- 024-F/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
18-Oct-23	2023-3018	Tourmaline Oil Corp.	NTS: D-A017-F/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11859			
18-Oct-23	2023-3018	Tourmaline Oil Corp.	NTS: D- 017-F/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								4551				
18-Oct-23	2023-3016	Tourmaline Oil Corp.	NTS: D- 007-F/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11858			
18-Oct-23	2023-3016	Tourmaline Oil Corp.	NTS: D- 007-F/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								4550				
18-Oct-23	2023-3016	Tourmaline Oil Corp.	From NTS: D- 007-F/094-H-04 To NTS: A- 025-F/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
18-Oct-23	2023-3015	Tourmaline Oil Corp.	NTS: A- 054-D/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11853			
18-Oct-23	2023-3015	Tourmaline Oil Corp.	NTS: A-B054-D/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11855			
18-Oct-23	2023-3015	Tourmaline Oil Corp.	NTS: A-C054-D/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11851			
18-Oct-23	2023-3015	Tourmaline Oil Corp.	NTS: A-D054-D/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11852			
18-Oct-23	2023-3015	Tourmaline Oil Corp.	NTS: A-A054-D/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11850			
18-Oct-23	2023-3015	Tourmaline Oil Corp.	NTS: A- 054-D/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								4549				
18-Oct-23	2023-3015	Tourmaline Oil Corp.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									183875			
18-Oct-23	2023-3014	Tourmaline Oil Corp.	From NTS: B- 054-D/094-H-04 To NTS: B- 054-D/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											41948	
18-Oct-23	2023-3014	Tourmaline Oil Corp.	From NTS: B- 054-D/094-H-04 To NTS: C- 038-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												

18-Oct-23	2023-3014	Tourmaline Oil Corp.	From NTS: B- 054-D/094-H-04 To NTS: C- 045-D/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
18-Oct-23	2023-3014	Tourmaline Oil Corp.	NTS: B- 054-D/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11843		
18-Oct-23	2023-3014	Tourmaline Oil Corp.	NTS: B-A054-D/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11846		
18-Oct-23	2023-3014	Tourmaline Oil Corp.	NTS: B-B054-D/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11842		
18-Oct-23	2023-3013	Tourmaline Oil Corp.	From NTS: C- 045-D/094-H-04 To NTS: A- 011-A/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	There is no flammable symbol on the location signage at the lease entrance.										
18-Oct-23	2023-3013	Tourmaline Oil Corp.	From NTS: C- 045-D/094-H-04 To NTS: B- 054-D/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	There is no flammable symbol on the location signage at the lease entrance.										
18-Oct-23	2023-3013	Tourmaline Oil Corp.	From NTS: C- 045-D/094-H-04 To NTS: B- 055-D/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	There is no flammable symbol on the location signage at the lease entrance.									41944	
18-Oct-23	2023-3013	Tourmaline Oil Corp.	NTS: C- 045-D/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	There is no flammable symbol on the location signage at the lease entrance.								11821		
18-Oct-23	2023-3013	Tourmaline Oil Corp.	NTS: C-A045-D/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	There is no flammable symbol on the location signage at the lease entrance.								11820		
18-Oct-23	2023-3013	Tourmaline Oil Corp.	NTS: C-C045-D/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	There is no flammable symbol on the location signage at the lease entrance.								11817		
18-Oct-23	2023-3013	Tourmaline Oil Corp.	NTS: C- 045-D/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	There is no flammable symbol on the location signage at the lease entrance.							4529			
18-Oct-23	2023-3013	Tourmaline Oil Corp.	From NTS: C- 045-D/094-H-04 To NTS: A- 011-A/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	There is no flammable symbol on the location signage at the lease entrance.										
18-Oct-23	2023-3013	Tourmaline Oil Corp.	NTS: C-B045-D/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	There is no flammable symbol on the location signage at the lease entrance.								11819		
18-Oct-23	2023-3013	Tourmaline Oil Corp.	NTS: C- 045-D/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	There is no flammable symbol on the location signage at the lease entrance.							4528			
18-Oct-23	2023-3008	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project	Inspection with the operator of sections 2 & 3, October 18 & 19 KP 166+750, WC 56C, S3, in isolation, 3 upstream dams consisting of sand bag / poly dams. First dam overrun by flow, 2nd and 3rd dams leaking, equilibrium maintained by 2 - 6" pumps and 3 - 4" pumps at the first dam. Equilibrium maintained by 2 - 6" pumps and 3 - 4" pumps at the second dam. downstream dam consists of sand bags and poly. Pumps are in screened open top boxes, the pump boxes at the upper dam have water periodically entering the box and pump intakes through the (non-screened) open tops. The upper block net is submerged and not effective. Downstream plywood diffuser. WQM in place, upstream at 15m, downstream at 50, 100, 150m. Sondes and grab samples 2x/day. The inadequate fish screening of the pumped water has been referred to the BCER Manager of Enforcement for review. KP 169+000 - KP 171+000, WC 174 restored as wide rock lined channel. Discussed with the operator. WC J234.01, restored as a rock lined channel. discussed with the operator. The restored channel does not align with the upstream flow. water flow is running across the surface of the ROW. See non-compliance. WC J230.99, restored as a rock lined channel, discussed with the operator. The restored channel does not align with the upstream flow. There is a small portion of the flow that is running across the surface of the ROW. See non-compliance. WC 173, soft bank wrap with good vegetation growth.	ERAA	EPMR	17(b)	(b) minimize any alteration to the natural surface drainage patterns on the area.	During an inspection with the operator water courses J234.01 and water course J230.99 were observed to have flow onto the ROW and outside of the restored channel from where the restored channel and the boundary of the ROW connect. The flow is to be contained in the restored channels, as discussed with the operator during the inspection. Please provide details and pictures when completed.					100082292
18-Oct-23	2023-3008	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project											
18-Oct-23	2023-3008	Coastal GasLink Pipeline Ltd.		TRUCK	MID	Completed	Non-Compliance(s) Found	Major Project											100082299
18-Oct-23	2023-3007	Canadian Natural Resources Limited	DLS: 06-24-088-24	TRUCK	MID	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 6-24-88-24 W6M. Inspected surface equipment on site. No issues found at time of inspection. Access road to wellsite has been made difficult to enter by vehicle due to ConocoPhillips road upgrade.								11777		
18-Oct-23	2023-3007	Canadian Natural Resources Limited	DLS: 06-24-088-24	TRUCK	MID	Completed	In Compliance	Risk & Data Informed								4524			
18-Oct-23	2023-3006	ARC Resources Ltd.	DLS: 06-13-085-21	WALK	MID	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 6-13-85-21 W6M. Inspected remaining surface equipment on site. No issues found at time of inspection.							4523			
18-Oct-23	2023-3006	ARC Resources Ltd.	DLS: A06-13-085-21	WALK	MID	Completed	In Compliance	Risk & Data Informed									11776		
19-Oct-23	2023-3043	Tourmaline Oil Corp.	NTS: D-C078-C/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11987		
19-Oct-23	2023-3043	Tourmaline Oil Corp.	NTS: D-A078-C/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11982		
19-Oct-23	2023-3043	Tourmaline Oil Corp.	NTS: D-F078-C/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11985		
19-Oct-23	2023-3043	Tourmaline Oil Corp.	NTS: D-G078-C/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11988		
19-Oct-23	2023-3043	Tourmaline Oil Corp.	NTS: D-B078-C/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11994		
19-Oct-23	2023-3043	Tourmaline Oil Corp.	NTS: D-D078-C/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11986		
19-Oct-23	2023-3043	Tourmaline Oil Corp.	NTS: D-E078-C/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11993		
19-Oct-23	2023-3043	Tourmaline Oil Corp.	NTS: D- 078-C/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11989		
19-Oct-23	2023-3042	Tourmaline Oil Corp.	NTS: C-E078-C/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11964		
19-Oct-23	2023-3042	Tourmaline Oil Corp.	NTS: C-B078-C/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11961		
19-Oct-23	2023-3042	Tourmaline Oil Corp.	NTS: C- 078-C/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11957		
19-Oct-23	2023-3042	Tourmaline Oil Corp.	NTS: C-F078-C/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11963		
19-Oct-23	2023-3042	Tourmaline Oil Corp.	NTS: C-A078-C/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11972		
19-Oct-23	2023-3042	Tourmaline Oil Corp.	NTS: C- 078-C/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								4599			
19-Oct-23	2023-3042	Tourmaline Oil Corp.	From NTS: C- 078-C/094-H-05 To NTS: B- 086-D/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
19-Oct-23	2023-3042	Tourmaline Oil Corp.	NTS: C-D078-C/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11970		
19-Oct-23	2023-3042	Tourmaline Oil Corp.	NTS: C-C078-C/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11971		
19-Oct-23	2023-3040	Canadian Natural Resources Limited	NTS: C-A060-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11950		
19-Oct-23	2023-3040	Canadian Natural Resources Limited	NTS: C-B060-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11954		
19-Oct-23	2023-3040	Canadian Natural Resources Limited	NTS: C-C060-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11952		
19-Oct-23	2023-3040	Canadian Natural Resources Limited	From NTS: C- 060-G/094-H-04 To NTS: C- 058-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
19-Oct-23	2023-3040	Canadian Natural Resources Limited	NTS: C- 060-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11951		
19-Oct-23	2023-3040	Canadian Natural Resources Limited	From NTS: C- 060-G/094-H-04 To NTS: C- 058-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
19-Oct-23	2023-3039	Tourmaline Oil Corp.	From NTS: B- 007-G/094-H-04 To NTS: A- 007-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										42015	
19-Oct-23	2023-3039	Tourmaline Oil Corp.	NTS: B- 007-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11940		
19-Oct-23	2023-3038	Tourmaline Oil Corp.	From NTS: A- 007-G/094-H-04 To NTS: A- 063-C/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
19-Oct-23	2023-3038	Tourmaline Oil Corp.	From NTS: B- 007-G/094-H-04 To NTS: A- 007-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										42005	
19-Oct-23	2023-3038	Tourmaline Oil Corp.	NTS: A-A007-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11931		
19-Oct-23	2023-3038	Tourmaline Oil Corp.	NTS: A-B007-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11933		
19-Oct-23	2023-3038	Tourmaline Oil Corp.	NTS: A-C007-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11926		
19-Oct-23	2023-3038	Tourmaline Oil Corp.	NTS: A-D007-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11930		
19-Oct-23	2023-3038	Tourmaline Oil Corp.	NTS: A-F007-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11924		
19-Oct-23	2023-3038	Tourmaline Oil Corp.	NTS: A-H007-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11934		
19-Oct-23	2023-3038	Tourmaline Oil Corp.	NTS: A-I007-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11923		
19-Oct-23	2023-3038	Tourmaline Oil Corp.	NTS: A- 007-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11932		
19-Oct-23	2023-3038	Tourmaline Oil Corp.	NTS: A-E007-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11927		
19-Oct-23	2023-3038	Tourmaline Oil Corp.	NTS: A-G007-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11929		
19-Oct-23	2023-3038	Tourmaline Oil Corp.	NTS: A- 007-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								4596			
19-Oct-23	2023-3035	Canadian Natural Resources Limited	NTS: A-A012-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									11922		
19-Oct-23	2023-3034	Tourmaline Oil Corp.	NTS: C- 001-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	This well is currently surface suspended, please ensure all suspended well forms are submitted to the BCER to complete the suspension requirements.								11921		
19-Oct-23	2023-3034	Tourmaline Oil Corp.	From NTS: C- 001-G/094-H-04 To NTS: A- 012-G/094-H-04	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	This well is currently surface suspended, please ensure all suspended well forms are submitted to the BCER to complete the suspension requirements.										
19-Oct-23	2023-3028	Tourmaline Oil Corp.	NTS: A- 012-G/094-H-04	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed	old flarepit onsite, fenced.	ERAA		37(2)(a)	(a) remedy the cause or source of the spillage;	At time of inspection, I could hear and smell odours at the wellhead. Possibly a leaking valve on wellhead.			11915		
19-Oct-23	2023-2995	Whitecap Resources Inc.	DLS: 11-30-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									11741		
19-Oct-23	2023-2995	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
19-Oct-23	2023-2995	Whitecap Resources Inc.	From DLS: 11-30-084-13 To DLS: 14-30-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										41905	
19-Oct-23	2023-2994	Whitecap Resources Inc.	From DLS: 11-30-084-13 To DLS: 14-30-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										41878	
19-Oct-23	2023-2994	Whitecap Resources Inc.	DLS: 14-30-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									11740		
19-Oct-23	2023-2994	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
19-Oct-23	2023-2994	Whitecap Resources Inc.	From DLS: 14-30-084-13 To DLS: 06-31-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
19-Oct-23	2023-2993	Whitecap Resources Inc.	DLS: 16-30-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									11739		
19-Oct-23	2023-2993	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
19-Oct-23	2023-2993	Whitecap Resources Inc.	From DLS: 16-30-084-13 To DLS: 14-29-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
19-Oct-23	2023-2993	Whitecap Resources Inc.	From DLS: 01-31-084-13 To DLS: 16-30-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										41859	
19-Oct-23	2023-2993	Whitecap Resources Inc.	From DLS: 16-26-084-14 To DLS: 13-28-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
19-Oct-23	2023-2992	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
19-Oct-23	2023-2992	Whitecap Resources Inc.	From DLS: 16-18-084-13 To DLS: 06-18-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
19-Oct-23	2023-2992	Whitecap Resources Inc.	DLS: 816-18-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									11738		
19-Oct-23	2023-2992	Whitecap Resources Inc.	From DLS: 16-18-084-13 To DLS: 16-18-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										41849	
19-Oct-23	2023-2992	Whitecap Resources Inc.	DLS: 16-18-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								4504			
19-Oct-23	2023-2992	Whitecap Resources Inc.	DLS: 16-18-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									11737		
19-Oct-23	2023-2992	Whitecap Resources Inc.	DLS: 16-18-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								4505			
19-Oct-23	2023-2992	Whitecap Resources Inc.	From DLS: 16-18-084-13 To DLS: 06-18-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
19-Oct-23	2023-2991	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
19-Oct-23	2023-2991	Whitecap Resources Inc.	From DLS: 08-19-084-13 To DLS: 08-19-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										41841	
19-Oct-23	2023-2991	Whitecap Resources Inc.	DLS: 08-19-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									11736		
19-Oct-23	2023-2991	Whitecap Resources Inc.	From DLS: 08-19-084-13 To DLS: 14-19-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
19-Oct-23	2023-2990	Whitecap Resources Inc.	From DLS: 08-30-084-13 To DLS: 14-19-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
19-Oct-23	2023-2990	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
19-Oct-23	2023-2990	Whitecap Resources Inc.	From DLS: 08-30-084-13 To DLS: 08-30-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected										41828	
19-Oct-23	2023-2990	Whitecap Resources Inc.	DLS: 08-30-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									11735		
19-Oct-23	2023-2989	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
19-Oct-23	2023-2989	Whitecap Resources Inc.	DLS: 06-05-085-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									11734		
19-Oct-23	2023-2988	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
19-Oct-23	2023-2988	Whitecap Resources Inc.	From DLS: 07-05-085-13 To DLS: 12-05-085-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
19-Oct-23	2023-2988	Whitecap Resources Inc.	DLS: 07-05-085-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									11733		
19-Oct-23	2023-2987	Whitecap Resources Inc.	DLS: 08-05-085-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									11732		
19-Oct-23	2023-2987	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
19-Oct-23	2023-2987	Whitecap Resources Inc.	From DLS: 07-05-085-13 To DLS: 12-05-085-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
19-Oct-23	2023-2986	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
19-Oct-23	2023-2986	Whitecap Resources Inc.	DLS: 05-05-085-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									11731		
19-Oct-23	2023-2985	Canadian Natural Resources Limited	DLS: 07-19-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									11730		
19-Oct-23	2023-2985	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											

19-Oct-23	2023-3700	LNG Canada Development Inc.	NTS: A- 005-B/103-I-02	TRUCK	COASTAL	Completed	In Compliance	Major Project	BCER Engineering in conjunction with C&E and Haisla Nation liason performed a routine inspection of the LNG Canada facility on October 19, 2023. Post-inspection documentation requests reviewed during a meeting on November 15, 2023. MARINE AREA Viewed marine area combi-wall, fenders, and mooring quick release hooks. Cathodic Protection system on wall inactive due to rectifier design issue. Permit Holder waiting on updated rectifiers to be shipped to site. * Discussed layers of redundancy in corrosion mitigation design (corrosion allowance, coating, cathodic protection system). * No concerns noted in relation to cathodic protection system being temporarily offline to remediate rectifier design concerns. Loading Module Drain Drum hoarded and inaccessible due to insulation work. Requested information regarding Drain Drum relief vent location. * Permit Holder representatives provided updated P&IDs which no longer show relief valve for the drum. * Follow up 1: Provide supporting information associated with the design change (including details on overpressure protection philosophy for piping and Drain Drum) Reviewed liquid loading line valve arrangement for consistency with CSA Z276 and exemption application. * Physical arrangement appears consistent with exemption documentation. * Follow-up 2: Provide additional detail regarding approach to local operation of valve(s) per CSA Z276. Reviewed closure weld records (procedures, qualifications, inspection results,repair details) for weld 1965 and 1971 (trestle Pre-Assembled Rack interface). No additional follow ups or concerns noted. NITROGEN UNIT						5132				
19-Oct-23	2023-3001	Tourmaline Oil Corp.	NTS: B-H034-L/094-H-05	TRUCK	NORTH	Completed	In Compliance	Drilling Rig	rig and location clean and well organized. rig is currently running production casing. no inspections issues at the time if inspection.							11761			
19-Oct-23	2023-3024	Crew Energy Inc.	DLS: A04-34-081-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								11888			
19-Oct-23	2023-3024	Crew Energy Inc.	DLS: B04-34-081-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								11887			
19-Oct-23	2023-3024	Crew Energy Inc.	DLS: C04-34-081-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								11885			
19-Oct-23	2023-3024	Crew Energy Inc.	DLS: D04-34-081-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								11889			
19-Oct-23	2023-3024	Crew Energy Inc.	DLS: E04-34-081-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								11886			
19-Oct-23	2023-3024	Crew Energy Inc.	DLS: 04-34-081-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							4571				
19-Oct-23	2023-3024	Crew Energy Inc.	DLS: 04-34-081-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							4573				
19-Oct-23	2023-3024	Crew Energy Inc.	DLS: 04-34-081-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							4570				
19-Oct-23	2023-3024	Crew Energy Inc.	DLS: 04-34-081-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							4572				
19-Oct-23	2023-3024	Crew Energy Inc.	DLS: 04-34-081-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected							4569				
19-Oct-23	2023-3022	Canadian Natural Resources Limited	DLS: 03-32-081-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								11879			
19-Oct-23	2023-3022	Canadian Natural Resources Limited	DLS: A03-32-081-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								11875			
19-Oct-23	2023-3022	Canadian Natural Resources Limited	DLS: B03-32-081-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								11874			
19-Oct-23	2023-3022	Canadian Natural Resources Limited	DLS: C03-32-081-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								11876			
19-Oct-23	2023-3022	Canadian Natural Resources Limited	DLS: D03-32-081-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								11880			
19-Oct-23	2023-3022	Canadian Natural Resources Limited	DLS: F03-32-081-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								11877			
19-Oct-23	2023-3022	Canadian Natural Resources Limited	DLS: 03-32-081-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4562				
19-Oct-23	2023-3022	Canadian Natural Resources Limited	DLS: 03-32-081-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4563				
19-Oct-23	2023-3022	Canadian Natural Resources Limited	DLS: 03-32-081-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4564				
19-Oct-23	2023-3022	Canadian Natural Resources Limited	DLS: 03-32-081-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4566				
19-Oct-23	2023-3022	Canadian Natural Resources Limited	DLS: 03-32-081-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4565				
19-Oct-23	2023-3022	Canadian Natural Resources Limited	DLS: 03-32-081-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4561				
19-Oct-23	2023-3022	Canadian Natural Resources Limited	DLS: E03-32-081-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								11878			
19-Oct-23	2023-3022	Canadian Natural Resources Limited	DLS: 03-32-081-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4567				
19-Oct-23	2023-3020	Canadian Natural Resources Limited	DLS: 07-27-081-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4553				
19-Oct-23	2023-3020	Canadian Natural Resources Limited	DLS: 10-27-081-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								11866			
19-Oct-23	2023-3020	Canadian Natural Resources Limited	DLS: A10-27-081-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								11862			
19-Oct-23	2023-3020	Canadian Natural Resources Limited	DLS: B10-27-081-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								11865			
19-Oct-23	2023-3020	Canadian Natural Resources Limited	DLS: 07-27-081-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								11871			
19-Oct-23	2023-3020	Canadian Natural Resources Limited	DLS: A07-27-081-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								11860			
19-Oct-23	2023-3020	Canadian Natural Resources Limited	DLS: B07-27-081-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								11864			
19-Oct-23	2023-3020	Canadian Natural Resources Limited	DLS: C07-27-081-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								11863			
19-Oct-23	2023-3020	Canadian Natural Resources Limited	DLS: D07-27-081-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								11870			
19-Oct-23	2023-3020	Canadian Natural Resources Limited	DLS: 10-27-081-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4554				
19-Oct-23	2023-3020	Canadian Natural Resources Limited	DLS: 10-27-081-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4556				
19-Oct-23	2023-3020	Canadian Natural Resources Limited	DLS: 10-27-081-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4559				
19-Oct-23	2023-3020	Canadian Natural Resources Limited	DLS: 07-27-081-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4558				
19-Oct-23	2023-3020	Canadian Natural Resources Limited	DLS: 07-27-081-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4555				
19-Oct-23	2023-3020	Canadian Natural Resources Limited	DLS: 07-27-081-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4552				
19-Oct-23	2023-3012	Shell Canada Limited	From DLS: 05-16-080-19 To DLS: 07-27-080-20	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Follow up to inspection 2023-2947										
19-Oct-23	2023-3011	Shell Canada Limited	DLS: 06-23-080-20	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Follow up inpsection for 2023-2927						4525				
19-Oct-23	2023-3005	Ovintiv Canada ULC	DLS: 06-07-077-14	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								11763			
19-Oct-23	2023-3005	Ovintiv Canada ULC	DLS: 05-07-077-14	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								11764			
19-Oct-23	2023-3005	Ovintiv Canada ULC	DLS: A05-07-077-14	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								11765			
19-Oct-23	2023-3005	Ovintiv Canada ULC	DLS: 06-07-077-14	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4512				
19-Oct-23	2023-3005	Ovintiv Canada ULC	DLS: 05-07-077-14	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA	DRPR	15(3)(b)	(b) that the well site is free of garbage, debris and derelict equipment.	Piles of debris on site	4511				
19-Oct-23	2023-3005	Ovintiv Canada ULC	DLS: 05-07-077-14	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4510				
19-Oct-23	2023-3004	Ovintiv Canada ULC	DLS: 05-23-077-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4521				
19-Oct-23	2023-3004	Ovintiv Canada ULC	DLS: 05-23-077-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4519				
19-Oct-23	2023-3004	Ovintiv Canada ULC	DLS: 05-23-077-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4520				
19-Oct-23	2023-3004	Ovintiv Canada ULC	DLS: B05-23-077-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								11771			
19-Oct-23	2023-3004	Ovintiv Canada ULC	DLS: 05-23-077-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4518				
19-Oct-23	2023-3004	Ovintiv Canada ULC	DLS: 05-23-077-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4522				
19-Oct-23	2023-3004	Ovintiv Canada ULC	DLS: C05-23-077-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								11774			
19-Oct-23	2023-3004	Ovintiv Canada ULC	DLS: D05-23-077-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								11773			
19-Oct-23	2023-3004	Ovintiv Canada ULC	DLS: A05-23-077-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								11775			
19-Oct-23	2023-3004	Ovintiv Canada ULC	DLS: 05-23-077-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								11772			
19-Oct-23	2023-3003	Ovintiv Canada ULC	DLS: 03-15-077-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4517				
19-Oct-23	2023-3003	Ovintiv Canada ULC	DLS: 03-15-077-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								11770			
19-Oct-23	2023-3002	Ovintiv Canada ULC	DLS: C12-12-077-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								11766			
19-Oct-23	2023-3002	Ovintiv Canada ULC	DLS: 12-12-077-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4514				
19-Oct-23	2023-3002	Ovintiv Canada ULC	DLS: 12-12-077-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4513				
19-Oct-23	2023-3002	Ovintiv Canada ULC	DLS: 12-12-077-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4516				
19-Oct-23	2023-3002	Ovintiv Canada ULC	DLS: 12-12-077-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4515				
19-Oct-23	2023-3002	Ovintiv Canada ULC	DLS: 12-12-077-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								11767			
19-Oct-23	2023-3002	Ovintiv Canada ULC	DLS: A12-12-077-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								11769			
19-Oct-23	2023-3002	Ovintiv Canada ULC	DLS: B12-12-077-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								11768			
19-Oct-23	2023-3000	Ovintiv Canada ULC	DLS: 04-17-077-14	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								11751			
19-Oct-23	2023-3000	Ovintiv Canada ULC	DLS: A04-17-077-14	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								11747			
19-Oct-23	2023-3000	Ovintiv Canada ULC	DLS: D04-17-077-14	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								11745			
19-Oct-23	2023-3000	Ovintiv Canada ULC	DLS: B04-17-077-14	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								11750			
19-Oct-23	2023-3000	Ovintiv Canada ULC	DLS: E04-17-077-14	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								11749			
19-Oct-23	2023-3000	Ovintiv Canada ULC	DLS: C04-17-077-14	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								11746			
19-Oct-23	2023-3000	Ovintiv Canada ULC	DLS: F04-17-077-14	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								11748			
19-Oct-23	2023-3000	Ovintiv Canada ULC	DLS: 04-17-077-14	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA	DRPR	18(9)(a)	(a) the surface casing annulus can freely vent,	Surface casing vent valve in closed position at A4-17-77-14	4508				
20-Oct-23	2023-3033	Harvest Operations Corp.	DLS: 01-04-088-20	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Wellsite not inspected. Access has been pulled back and seedling spruce planted.							11920			
20-Oct-23	2023-3032	STRATHCONA RESOURCES LTD.	DLS: 07-20-087-20	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	For Information Only; Some culverts are still in place on access road.							11919			
20-Oct-23	2023-3031	ConocoPhillips Canada Resources Corp.	DLS: 06-16-087-20	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								11918			
20-Oct-23	2023-3030	ConocoPhillips Canada Resources Corp.	DLS: 13-11-087-20	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								11917			
20-Oct-23	2023-3029	STRATHCONA RESOURCES LTD.	DLS: 15-36-087-20	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								11916			
20-Oct-23	2023-3205	NTE Energy Canada Ltd.	NTS: D- 053-F/094-I-13	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	Abandoned site - no well head and no utilities/structures on site: see attached photos. Pipeline risers were noted along the west boundary of the well site (See Attached Photo). Minor garbage/debris on site: blue plastic material/tarp: see attached photo.							12429			
20-Oct-23	2023-3205	NTE Energy Canada Ltd.	NTS: D- 053-F/094-I-13	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							4804				

20-Oct-23	2023-3204	NTE Energy Canada Ltd.	NTS: B- 011-F/094-I-13	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 15196 - October 20, 2023 - 16:04 hrs. on site. Well Head-Parent: surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09 (Active production status). Signage posted is compliant to standards. Well Building: Meter calibration service date: missing, no calibration record found on site. NTE to provide BCER Inspector with most recent meter calibration record/date for the site. Orifice Plate service date: April 8, 2023. Cata-dyne regulator vent line in place. Chemical Storage: single wall tanks (2x), SDS labels present, grounded, and bull plug in place. Flowline: Note that flowline valves were open. No invasive plant species noted on site at the time of the inspection; vegetative cover consist of 40% herbaceous grass cover with 60% deciduous brush species covering the entire well pad.							12428		
20-Oct-23	2023-3204	NTE Energy Canada Ltd.	NTS: B- 011-F/094-I-13	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							4803			
20-Oct-23	2023-3203	NTE Energy Canada Ltd.	NTS: A- 020-G/094-I-13	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 22644 and 22650 - October 20, 2023 - 15:59 hrs. on site. Well Head-Parent: surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09 (Active production status). Well Head-"A": surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09 (Active production status). Signage posted is compliant to standards. Well Building: Calibration meter service date: Feb. 23, 2022 (< 5 yrs.) record found on site. Orifice Plate service date: April 8, 2023. Cata-dyne regulator vent line in place. Chemical Storage: double wall tanks (2x), SDS labels present, and grounded. Flowline: Note that flowline valves were open. No invasive plant species noted on site at the time of the inspection; vegetative cover consist of 50% herbaceous grass cover with 50% deciduous/coniferspecies covering the entire well pad.	ERAA	DRPR	15(3)(a)	(a) that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of materials and equipment;	NC: open hole adjacent to parent well cellar: safety hazard to workers and danger for wildlife (See Attached Photos).			12426		
20-Oct-23	2023-3203	NTE Energy Canada Ltd.	NTS: A-A020-G/094-I-13	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									12427		
20-Oct-23	2023-3203	NTE Energy Canada Ltd.	NTS: A- 020-G/094-I-13	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							4801			
20-Oct-23	2023-3203	NTE Energy Canada Ltd.	NTS: A- 020-G/094-I-13	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							4802			
20-Oct-23	2023-3202	NTE Energy Canada Ltd.	NTS: D- 046-J/094-I-13	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 17047 and 17105 - October 20, 2023 - 15:41 hrs. on site. Well Head-Parent: surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09 (Active production status). NC: open hole adjacent to parent well cellar: safety hazard to workers and danger for wildlife (See Attached Photos). Well Head-"A": surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09 (Active production status). Signage posted is compliant to standards. Well Building: Calibration meter service date: Feb. 21, 2022 (< 5 yrs.) record found on site. Orifice Plate service date record missing / not found on site. NTE to provide BCER Inspector with most recent record of orifice plate service date for site. Cata-dyne regulator vent line in place. Comment: Low LEL measured (Altair-5x) in well cabinet: NTE to investigate source of gas/LEL leak. Chemical Storage: single wall tanks (2x), SDS labels present, grounded, bull plug in place. Flowline: Note that flowline valves were open. No invasive plant species noted on site at the time of the inspection; vegetative cover consist of 60% herbaceous grass cover with 40% deciduous brush species covering the entire well pad.							12424		
20-Oct-23	2023-3202	NTE Energy Canada Ltd.	NTS: D-A046-J/094-I-13	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12425		
20-Oct-23	2023-3202	NTE Energy Canada Ltd.	NTS: D- 046-J/094-I-13	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4800			
20-Oct-23	2023-3202	NTE Energy Canada Ltd.	NTS: D- 046-J/094-I-13	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4799			
20-Oct-23	2023-3200	NTE Energy Canada Ltd.	NTS: D- 045-J/094-I-13	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 14264 and 15183 - October 20, 2023 - 15:32 hrs. on site. Well Head-Parent: surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09 (Active production status). Well Head-"A": surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-08 (Active production status). NC: Potential Spillage - gas leak - missing bull plug on ball valve at well head Christmas tree (See Attached Photos). Signage posted is compliant to standards. Well Building: Calibration meter service date: Feb. 21, 2022 (< 5 yrs.) record found on site. Orifice Plate service date: Feb. 24, 2021 and April 28, 2021 (>1 yr.). NTE to provide BCER Inspector with most recent record of orifice plate service date for site. Cata-dyne regulator vent line in place. Comment: Low LEL measured (Altair-5x) in well building: NTE to investigate source of gas/LEL leak. Chemical Storage: single wall tanks (2x), SDS labels present, grounded, bull plug in place. Flowline: Note that flowline valves were open. No invasive plant species noted on site at the time of the inspection; vegetative cover consist of 60% herbaceous grass cover with 40% deciduous brush species covering the entire well pad.							12422		
20-Oct-23	2023-3200	NTE Energy Canada Ltd.	NTS: D-A045-J/094-I-13	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12423		
20-Oct-23	2023-3200	NTE Energy Canada Ltd.	NTS: D- 045-J/094-I-13	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4797			
20-Oct-23	2023-3200	NTE Energy Canada Ltd.	NTS: D- 045-J/094-I-13	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA		37(1)(a)	(a) prevent spillage, and	NC: Potential Spillage - gas leak - missing bull plug on ball valve at well head Christmas tree (See Attached Photo).	4796			
20-Oct-23	2023-3197	NTE Energy Canada Ltd.	NTS: B- 012-B/094-P-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 21907 - October 20, 2023 - 15:15 hrs. on site. Well Head-Parent: surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09 (Active production status). Signage posted is compliant to standards. Well Building: Calibration meter service date: Feb. 8, 2022 (< 5 yrs.) record found on site. Orifice Plate service date: April 26, 2023. Cata-dyne regulator vent line in place. Chemical Storage: single wall tanks (2x), SDS labels present, grounded, and bull plug in place. Flowline: Note that flowline valves were open. No invasive plant species noted on site at the time of the inspection; vegetative cover consist of 30% herbaceous grass cover with 70% deciduous brush species covering the entire well pad.							12419		
20-Oct-23	2023-3197	NTE Energy Canada Ltd.	NTS: B- 012-B/094-P-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							4793			

20-Oct-23	2023-3196	NTE Energy Canada Ltd.	NTS: B-A011-B/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 20807 and 20808 - October 20, 2023 - 15:07 hrs. on site. Well Head-Parent: surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09 (Active production status). Well Head-"A": surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09 (Active production status). Signage posted is compliant to standards. Well Building: Calibration meter service date: Feb. 8, 2022 (< 5 yrs.) record found on site. Orifice Plate service date: April 26, 2023. NC: Spillage - gas leak - High LEL - (Altair - 5x) measured from both well cabinets. Cata-dyne regulator vent line in place. Chemical Storage: single wall tanks (2x), SDS labels present, grounded, bull plug in place. Flowline: Note that flowline valves were open. Comment: Garbage/Debris on site: snake wrap and insulation is detaching from flow lines and scattered onto the ground; NTE to perform clean-up of site as required (See Attached Photos). No invasive plant species noted on site at the time of the inspection; vegetative cover consist of 60% herbaceous grass cover with 40% deciduous brush	ERAA		37(2)(a)	(a) remedy the cause or source of the spillage;	NC: Spillage - gas leak - measured High LEL (Altair - 5x) within both well cabinets; source of leak unknown (not audible).			12416		
20-Oct-23	2023-3196	NTE Energy Canada Ltd.	NTS: B- 011-B/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								4790				
20-Oct-23	2023-3196	NTE Energy Canada Ltd.	NTS: B- 011-B/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										12415		
20-Oct-23	2023-3196	NTE Energy Canada Ltd.	NTS: B- 011-B/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								4791				
20-Oct-23	2023-3194	NTE Energy Canada Ltd.	NTS: C- 022-B/094-P-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 20821 - October 20, 2023 - 15:01 hrs. on site. Well Head-Parent: surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09 (Active production status). Signage posted is compliant to standards. Well Building: Calibration meter service date: Feb. 8, 2022 (< 5 yrs.) record found on site. Orifice Plate service date: April 26, 2023. Chemical Storage: single wall tanks (2x), SDS labels present, grounded, bull plug in place. Flowline: Note that flowline valves were open. Comment: Garbage/Debris on site: snake wrap and insulation is detaching from flow lines and scattered onto the ground; NTE to perform clean-up of site as required (See Attached Photos). No invasive plant species noted on site at the time of the inspection; vegetative cover consist of 50% herbaceous grass cover with 50% deciduous brush species covering the entire well pad.								12413		
20-Oct-23	2023-3194	NTE Energy Canada Ltd.	NTS: C- 022-B/094-P-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed								4789				
20-Oct-23	2023-3193	NTE Energy Canada Ltd.	NTS: C- 044-A/094-P-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	A# 19777 - October 20, 2023 - 14:53 hrs. on site. Well Head-Parent: surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09 (Active production status). Signage posted is compliant to standards. Well Building: Calibration meter service date: Feb. 8, 2022 (< 5 yrs.) record found on site. Orifice Plate service date: April 26, 2023. Chemical Storage: single wall tanks (2x), SDS labels present, grounded, bull plug in place. Flowline: Note that flowline valves were open. No invasive plant species noted on site at the time of the inspection; vegetative cover consist of 50% herbaceous grass cover with 50% deciduous brush species covering the entire well pad.								4788		
20-Oct-23	2023-3193	NTE Energy Canada Ltd.	NTS: C- 044-A/094-P-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed										12412		
20-Oct-23	2023-3192	NTE Energy Canada Ltd.	NTS: A- 005-A/094-P-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 21461 - October 20, 2023 - 14:44 hrs. on site. Well Head-Parent: surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09 (Active production status). Signage posted is compliant to standards. Well Building: Calibration meter service date: Dec. 2, 2015 (> 5 yrs.) record on site. NTE to provide BCER Inspector with a copy of the meter calibration record/date. Orifice Plate service date: May 22, 2023. Chemical Storage: double wall tanks (2x), SDS labels present, and grounded. Flowline: Note that flowline valves were open. No invasive plant species noted on site at the time of the inspection; vegetative cover consist of 30% herbaceous grass cover with 70% deciduous brush species covering the entire well pad.								12411		
20-Oct-23	2023-3192	NTE Energy Canada Ltd.	NTS: A- 005-A/094-P-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed								4787				
20-Oct-23	2023-3191	NTE Energy Canada Ltd.	NTS: A- 074-I/094-I-13	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 20677 and 23643 - October 20, 2023 - 15:05 hrs. on site. Well Head-Parent: surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09 (Active production status). Well Head "A": surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09 (Active production status). Signage posted is compliant to standards. Well Building: Calibration meter service date: Dec. 2, 2015 (> 5 yrs.) record on site. NTE to provide BCER Inspector with a copy of the meter calibration record/date. Orifice Plate service date: May 22, 2023. Chemical Storage: double wall tanks (2x), SDS labels present, and grounded. Flowline: Note that flowline valves were open. No invasive plant species noted on site at the time of the inspection; vegetative cover consist of 50% herbaceous grass cover with 50% deciduous brush species covering the entire well pad.								4785		
20-Oct-23	2023-3191	NTE Energy Canada Ltd.	NTS: A- 074-I/094-I-13	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed								4786				
20-Oct-23	2023-3112	NTE Energy Canada Ltd.	NTS: A-B089-D/094-I-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 24585, 24840, and 24835 - October 20, 2023 - 14:09 hrs. on site. Well Head- Parent: Surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09. Well Head- "A": Surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09. Well Head- "B": Surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09. Signage posted on site is compliant to standards. Well Building: Meter calibration dates: Feb. 28, 2022 and orifice plate service date: March 30, 2023. Cata-dyne regulator vent line in place. Chemical Storage: double wall tanks (2x), SDS labels present, grounded. Flowline: Note that flowline valves were open. No invasive plant species noted on site at the time of the inspection. Well pad vegetation cover: 60% herbaceous and 40% brush/deciduous/conifer cover.								12140		

20-Oct-23	2023-3112	NTE Energy Canada Ltd.	NTS: A- 089-D/094-I-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							4699				
20-Oct-23	2023-3112	NTE Energy Canada Ltd.	NTS: A- 089-D/094-I-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							4698				
20-Oct-23	2023-3112	NTE Energy Canada Ltd.	NTS: A- 089-D/094-I-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									12142		
20-Oct-23	2023-3112	NTE Energy Canada Ltd.	NTS: A-A089-D/094-I-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									12141		
20-Oct-23	2023-3112	NTE Energy Canada Ltd.	NTS: A- 089-D/094-I-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							4697				
20-Oct-23	2023-3110	NTE Energy Canada Ltd.	NTS: B- 098-D/094-I-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 23679 and 23852 - October 20, 2023 - 13:54 hrs. on site. Well Head- Parent: Surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-08. Well Head- "A": Surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09. Signage posted on site is compliant to standards. Well Building: Meter calibration dates: Feb. 28, 2022 and orifice plate service date: March 30, 2023. Cata-dyne regulator vent line in place. Chemical Storage: double wall tanks (2x), SDS labels present, grounded. Flowline: Note that flowline valves were open. No invasive plant species noted on site at the time of the inspection. Well pad vegetation cover: 70% herbaceous and 30% brush/deciduous/conifer cover.							12136		
20-Oct-23	2023-3110	NTE Energy Canada Ltd.	NTS: B-A098-D/094-I-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									12137		
20-Oct-23	2023-3110	NTE Energy Canada Ltd.	NTS: B- 098-D/094-I-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							4696				
20-Oct-23	2023-3110	NTE Energy Canada Ltd.	NTS: B- 098-D/094-I-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							4695				
20-Oct-23	2023-3107	NTE Energy Canada Ltd.	NTS: D- 006-E/094-I-14	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 22353, 22354, 23010, and 23012 - October 20, 2023 - 13:54 hrs. on site. Well Head- Parent: Surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-08. NC: Spillage - gas leak - Overrange LEL (Altair-5x) - lower left wing valve (packing leak). Well Head- "A": Surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09. Well Head- "B": Surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09. Well Head- "C": Surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-08. Signage posted on site is compliant to standards. Well Building: Meter calibration dates: Feb. 27, 2022 and orifice plate service date: March 30, 2023. Cata-dyne regulator vent line in place. Chemical Storage: double wall tanks (2x), SDS labels present, grounded. Flowline: Note that flowline valves were open. No invasive plant species noted on site at the time of the inspection. Well pad vegetation cover: 70% herbaceous and 30% brush/deciduous cover.	ERAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Non-Compliance Well Head: Spillage - gas leak observed from lower left-wing valve (packing leak), gas leak measured as overrange LEL with Altair-5x.			12132		
20-Oct-23	2023-3107	NTE Energy Canada Ltd.	NTS: D-A006-E/094-I-14	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12134		
20-Oct-23	2023-3107	NTE Energy Canada Ltd.	NTS: D-B006-E/094-I-14	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12133		
20-Oct-23	2023-3107	NTE Energy Canada Ltd.	NTS: D-C006-E/094-I-14	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12135		
20-Oct-23	2023-3107	NTE Energy Canada Ltd.	NTS: D- 006-E/094-I-14	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4691				
20-Oct-23	2023-3107	NTE Energy Canada Ltd.	NTS: D- 006-E/094-I-14	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4692				
20-Oct-23	2023-3107	NTE Energy Canada Ltd.	NTS: D- 006-E/094-I-14	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4694				
20-Oct-23	2023-3107	NTE Energy Canada Ltd.	NTS: D- 006-E/094-I-14	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4693				
20-Oct-23	2023-3106	NTE Energy Canada Ltd.	NTS: C-B098-C/094-I-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 24393, 24515, 24525, and 24629 - October 20, 2023 - 13:38 hrs. on site. Well Head- Parent: Surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-06. Well Head- "A": Surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-08. Well Head- "B": Surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-08. Well Head- "C": Surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09. Note: A basin is placed at the outlet of the SCV pipe, some produced water was noted in basin (See Attached Photos). Signage posted on site is compliant to standards. Well Building: Meter calibration dates: Jan. 23/Feb. 14, 2022 and orifice plate service date: April 2, 2023. Cata-dyne regulator vent line in place. Chemical Storage: double wall tanks (2x), SDS labels present, grounded. Flowline: Note that flowline valves were open. No invasive plant species noted on site at the time of the inspection. Well pad vegetation cover: 50% herbaceous and 50% brush/deciduous cover.							12129		
20-Oct-23	2023-3106	NTE Energy Canada Ltd.	NTS: C- 098-C/094-I-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							4690				
20-Oct-23	2023-3106	NTE Energy Canada Ltd.	NTS: C- 098-C/094-I-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							4689				
20-Oct-23	2023-3106	NTE Energy Canada Ltd.	NTS: C- 098-C/094-I-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							4688				
20-Oct-23	2023-3106	NTE Energy Canada Ltd.	NTS: C- 098-C/094-I-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							4687				
20-Oct-23	2023-3106	NTE Energy Canada Ltd.	NTS: C- 098-C/094-I-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									12127		
20-Oct-23	2023-3106	NTE Energy Canada Ltd.	NTS: C-A098-C/094-I-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									12128		
20-Oct-23	2023-3106	NTE Energy Canada Ltd.	NTS: C-C098-C/094-I-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									12126		
20-Oct-23	2023-3102	NTE Energy Canada Ltd.	NTS: C- 006-F/094-I-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 12504 - October 20, 2023 - 13:29 hrs. on site. Well Head- Parent: Surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09. Signage posted on site is compliant to standards. Well Building: No records for meter calibration and orifice plate service date in well building. NTE to provide BCER inspector with copies of these records. Cata-dyne regulator vent line in place. Chemical Storage: double wall tanks (2x) in metal containment, SDS labels present, grounded, and bull plug in place. Flowline: Note that flowline valves were open. Pig barrel chain place. No invasive plant species noted on site at the time of the inspection. Well pad vegetation cover: 60% herbaceous and 40% brush/deciduous cover.							4674				
20-Oct-23	2023-3102	NTE Energy Canada Ltd.	NTS: C- 006-F/094-I-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									12114		
20-Oct-23	2023-3101	Bench Creek Resources Ltd.	NTS: B- 015-F/094-I-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 22598 - October 20, 2023 - 13:23 hrs. on site. Well Head- Parent: Surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09. Signage posted on site is compliant to standards. Well Building: Calibration meter service date: Jan. 16, 2019 (. 5yrs) and Orifice Plate service date: May 26, 2023. Cata-dyne regulator vent line in place. Comment: Bench Creek to provide BCER inspector with copy of meter calibration service record date. Chemical Storage: double wall tanks (2x), SDS labels present, and grounded. Flowline: Note that flowline valves were open. Pig barrel chai in place. No invasive plant species noted on site at the time of the inspection. Well pad vegetation cover: 60% herbaceous and 40% brush/deciduous cover.							12113		
20-Oct-23	2023-3101	Bench Creek Resources Ltd.		HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed								184439			

20-Oct-23	2023-3100	NTE Energy Canada Ltd.	NTS: D- 025-G/094-I-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 16905 and 29661 - October 20, 2023 - 13:13 hrs. on site. Well Head- Parent: Surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09. Well Head- "A": Surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09. Signage posted on site is compliant to standards. Well Building: Calibration meter service date: Mar. 20, 2022 and Orifice Plate service date: April 26, 2023. Cata-dyne regulator vent line in place. Chemical Storage: single wall tanks (2x) in metal containment, SDS labels present, grounded, and bull plug in place. Comment: 1x single wall tank in place does not have SDS label. Flowline: Note that flowline valves were open. Pig barrel chai in place. No invasive plant species noted on site at the time of the inspection. Well pad vegetation cover: 50% herbaceous and 50% brush/deciduous cover.								12111			
20-Oct-23	2023-3100	NTE Energy Canada Ltd.	NTS: D-A025-G/094-I-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									12112		
20-Oct-23	2023-3100	NTE Energy Canada Ltd.	NTS: D- 025-G/094-I-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed								4672			
20-Oct-23	2023-3100	NTE Energy Canada Ltd.	NTS: D- 025-G/094-I-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed								4673			
20-Oct-23	2023-3099	NTE Energy Canada Ltd.	NTS: C- 047-H/094-I-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 25829 - October 20, 2023 - 13:03 hrs. on site. Well Head- Parent: Surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09. Well Head - "A": Abandoned Well - tombstone on site. NC: Metal cover replaced on exposed hole (NTE to ensure cover is secured to exposed pipe) (See Attached Photos). Signage posted on site is compliant to standards. Well Building: Calibration meter service date: Mar 19, 2022 and Orifice Plate service date: March 26, 2023. Cata-dyne regulator vent line in place. Chemical Storage: single wall tanks (1x), SDS labels present, and grounded. Flowline: Note that flowline valves were open. No invasive plant species noted on site at the time of the inspection. Well pad vegetation cover: 50% herbaceous and 50% brush/deciduous cover.								4671			
20-Oct-23	2023-3099	NTE Energy Canada Ltd.	NTS: C- 047-H/094-I-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									12110		
20-Oct-23	2023-3098	NTE Energy Canada Ltd.	NTS: D- 091-H/094-I-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	Abandoned site, no well head utilities, structures, or equipment on site.							4670			
20-Oct-23	2023-3098	NTE Energy Canada Ltd.	NTS: D- 091-H/094-I-14	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	Abandoned site, no well head utilities, structures, or equipment on site.								12109		
20-Oct-23	2023-3097	NTE Energy Canada Ltd.	NTS: C-A007-L/094-I-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 22536 and 22547 - October 20, 2023 - 12:49 hrs. on site. Well Head- Parent: Surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09. NC: Spillage - gas leak on master wing valve (packing). Well Head- "A": Surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09. Note: Well site recently damaged by wildfire (significant damage), site remediation is ongoing by NTE (See Attached Photos). Well Cabinet: Meter calibration date: Jan. 10, 2022 and Orifice plate service date: March 27, 2023. Flowline valves open and pig barrel chain in place.								12108		
20-Oct-23	2023-3097	NTE Energy Canada Ltd.	NTS: C- 007-L/094-I-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed								4668			
20-Oct-23	2023-3097	NTE Energy Canada Ltd.	NTS: C- 007-L/094-I-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									12107		
20-Oct-23	2023-3097	NTE Energy Canada Ltd.	NTS: C- 007-L/094-I-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed								4669			
20-Oct-23	2023-3096	NTE Energy Canada Ltd.	NTS: A- 097-E/094-I-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 23535 and 23724 - October 20, 2023 - 12:41 hrs. on site. Well Head- Parent: Surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09. Well Head- "A": Surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09. Note: Well site recently damaged by wildfire (significant damage), site remediation is ongoing by NTE (See Attached Photos).								12105		
20-Oct-23	2023-3096	NTE Energy Canada Ltd.	NTS: A-A097-E/094-I-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									12106		
20-Oct-23	2023-3096	NTE Energy Canada Ltd.	NTS: A- 097-E/094-I-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed								4667			
20-Oct-23	2023-3096	NTE Energy Canada Ltd.	NTS: A- 097-E/094-I-15	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed								4666			
20-Oct-23	2023-3095	NTE Energy Canada Ltd.	NTS: D- 034-B/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 16185 and 17224 - October 20, 2023 - 11:41 hrs. on site. Well Head- Parent: Surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09. NC: Spillage - gas leak - high LEL measured on master valve (packing leak). NC: Potential spillage - bull plugs (1x) are missing on well head / Christmas tree (See Attached Photos). Well Head- "A": Surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09. NC: Potential spillage - 3x bull plugs are missing on well head / Christmas tree (See Attached Photo). Signage posted on site is compliant to standards. Well Building: Calibration meter service date: Dec. 15, 2015 (> 5yrs.) and Orifice Plate service date: April 29, 2023. Cata-dyne regulator vent line in place. NC: Spillage - gas leak - Parent well cabinet: High LEL measured inside cabinet (Altair-5x). Comment: NTE to provide BCER inspector with most recent meter calibration records/service date for site. Chemical Storage: single wall tanks (2x) in metal containment, SDS labels present, grounded, and bull plug installed. Flowline: Note that flowline valves were open. No invasive plant species noted on site at the time of the inspection. Well pad	ERAA		37(2)(a)	(a) remedy the cause or source of the spillage;	NC: Spillage - gas leak - high LEL measured on master valve (packing leak).		12103		
20-Oct-23	2023-3095	NTE Energy Canada Ltd.	NTS: D- 034-B/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA		37(2)(a)	(a) remedy the cause or source of the spillage;	NC: Spillage - gas leak - high LEL measured on parent well cabinet.	4665				
20-Oct-23	2023-3095	NTE Energy Canada Ltd.	NTS: D-A034-B/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA		37(1)(a)	(a) prevent spillage, and	WA # 16815: Non-compliance: Potential spillage - bull plug (1x) is missing on well head / Christmas tree (See Attached Photo). WA # 17224: Non-compliance: Potential spillage - bull plugs (3x) are missing on well head / Christmas tree (See Attached Photos).		12104			
20-Oct-23	2023-3095	NTE Energy Canada Ltd.	NTS: D- 034-B/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4664				
20-Oct-23	2023-3093	NTE Energy Canada Ltd.	NTS: D- 004-G/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 22025 - October 20, 2023 - 11:32 hrs. on site. Well Head- Parent: Surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09. Signage posted on site is compliant to standards. Well Building: Calibration meter service date: Feb. 6, 2022 and Orifice Plate service date: May 1, 2023. Cata-dyne regulator vent line in place. Chemical Storage: single wall tanks (2x) in metal containment, SDS labels present, and grounded. NC: Chemical containment: bull plug is not installed / in place (missing) (See Attached Photos). Flowline: Note that flowline valves were open. Comment: some snake wrap is detaching from flowline and found on the ground (potential garbage/debris). No invasive plant species noted on site at the time of the inspection. Well pad vegetation cover: 70% herbaceous and 30% brush/deciduous cover.								12102		

20-Oct-23	2023-3093	NTE Energy Canada Ltd.	NTS: D- 004-G/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA		37(1)(a)	(a) prevent spillage, and	NC: Chemical metal containment: bull plug is not installed / not in place (missing) (See Attached Photos).	4663				
20-Oct-23	2023-3092	NTE Energy Canada Ltd.	NTS: B- 092-B/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 16229 - October 20, 2023 - 11:25 hrs. on site. Well Head- Parent: Surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09. Signage posted on site is compliant to standards. Well Building: Calibration meter service date: Feb. 5, 2022 and Orifice Plate service date: May 1, 2023. Cata-dyne regulator vent line in place. Chemical Storage: single wall tanks (2x) in metal containment, SDS labels present, grounded, and bull plug in place. Flowline: Note that flowline valves were open. NC: Pig barrel chain not attached to pressure safety valve: contrary to standards (See Attached Photos). No invasive plant species noted on site at the time of the inspection. Well pad vegetation cover: 50% herbaceous and 50% brush/deciduous cover.						4662				
20-Oct-23	2023-3092	NTE Energy Canada Ltd.	NTS: B- 092-B/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA	PREG	3(1)(a)	(a) the pipeline that is the subject of the permit;	NC: Flowline: Pig barrel chain not attached to pressure safety valve: contrary to standards (See Attached Photos).			12101		
20-Oct-23	2023-3091	NTE Energy Canada Ltd.	NTS: D- 093-B/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 16251 and 16252- October 20, 2023 - 11:16 hrs. on site. Well Head- Parent: Surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09. NC: High LEL alarm (Altair-5x) in lower wing valve - packing: NTE to investigate/fix source of gas leak (See Attached Photos). Well Head- "A": Surface casing valve open, SCV flow measured low LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09 Signage posted on site is compliant to standards. Well Building: Calibration meter service date: Feb. 6, 2022 and Orifice Plate service date: May 1, 2023. Cata-dyne regulator vent line in place. Chemical Storage: single wall tanks (2x) in metal containment, SDS labels present, grounded, and bull plug in place. Flowline: Note that flowline valves were open. Comment: some garbage/debris at base of flowline: insulation and snake wrap material (See Attached Photo). No invasive plant species noted on site at the time of the inspection.						4657				
20-Oct-23	2023-3091	NTE Energy Canada Ltd.	NTS: D- 093-B/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12097		
20-Oct-23	2023-3091	NTE Energy Canada Ltd.	NTS: D-A093-B/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12096		
20-Oct-23	2023-3091	NTE Energy Canada Ltd.	NTS: D- 093-B/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA		37(2)(a)	(a) remedy the cause or source of the spillage;	NC: High LEL alarm (Altair-5x) measured on parent well head - lower wing valve (packing): NTE to investigate/fix source of gas leak (See Attached Photos).	4658				
20-Oct-23	2023-3089	NTE Energy Canada Ltd.	NTS: B- 093-B/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 16231 and 16232- October 20, 2023 - 11:08 hrs. on site. Well Head- Parent: Surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09. Well Head- "A": Surface casing valve open, SCV flow measured low LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09 Signage posted on site is compliant to standards. Well Building: Calibration meter service date: Feb. 6, 2022 and Orifice Plate service date: May 1, 2023. Cata-dyne regulator vent line in place. NC: High LEL alarm (Altair-5x) in well cabinet "A": NTE to investigate/fix source of gas leak. Chemical Storage: single wall tanks (2x) in metal containment, SDS labels present, grounded, and bull plug in place. Flowline: Note that flowline valves were open. No invasive plant species noted on site at the time of the inspection: Well pad vegetation cover: 50% brush (deciduous/conifer) and 50% herbaceous grass cover.								12094		
20-Oct-23	2023-3089	NTE Energy Canada Ltd.	NTS: B-A093-B/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA		37(2)(a)	(a) remedy the cause or source of the spillage;	NC: High LEL alarm (Altair-5x) in well cabinet "A": NTE to investigate/fix source of gas leak (See Attached Photo).			12095		
20-Oct-23	2023-3089	NTE Energy Canada Ltd.	NTS: B- 093-B/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4656				
20-Oct-23	2023-3089	NTE Energy Canada Ltd.	NTS: B- 093-B/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4655				
20-Oct-23	2023-3087	NTE Energy Canada Ltd.	NTS: C- 094-B/094-P-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 16110 and 16111- October 20, 2023 - 11:00 hrs. on site. Well Head- Parent: Surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09. Well Head- "A": Surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09 Signage posted on site is compliant to standards. Well Building: Calibration meter service date: Feb. 6, 2022 and Orifice Plate service date: May 1, 2023. Cata-dyne regulator vent line in place. Comment: Low LEL alarm (Altair-5x) in well cabinet "A": NTE to investigate source of gas leak. Chemical Storage: double wall tanks (2x) in metal containment, SDS labels present, grounded, and bull plug in place. Flowline: Note that flowline valves were open. No invasive plant species noted on site at the time of the inspection: Well pad vegetation cover: 50% brush (deciduous/conifer) and 50% herbaceous grass cover.								12092		
20-Oct-23	2023-3087	NTE Energy Canada Ltd.	NTS: C-A094-B/094-P-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									12093		
20-Oct-23	2023-3087	NTE Energy Canada Ltd.	NTS: C- 094-B/094-P-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							4654				
20-Oct-23	2023-3087	NTE Energy Canada Ltd.	NTS: C- 094-B/094-P-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							4653				
20-Oct-23	2023-3085	NTE Energy Canada Ltd.	NTS: D- 097-B/094-P-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 16108 and 16109- October 20, 2023 - 10:52 hrs. on site. Well Head- Parent: Surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09. Well Head- "A": Surface casing valve open, SCV flow measured High LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09 Signage posted on site is compliant to standards. Well Building: Calibration meter service date: Feb. 7, 2022 and Orifice Plate service date: April 27, 2023. Cata-dyne regulator vent line in place. Comment: Low LEL alarm (Altair-5x) in both well cabinets: NTE to investigate source of gas leak (See Attached Photo). Chemical Storage: double wall tanks (2x) in metal containment, SDS labels present, grounded, and bull plug in place. Flowline: Note that flowline valves were open. Comment: some snake wrap is detaching from the flowlines: potential future source of debris/garbage if not maintained (See Attached Photo). No invasive plant species noted on site at the time of the inspection: Vegetation: 60% brush (deciduous/conifer) and 40% herbaceous grass cover.								12087		
20-Oct-23	2023-3085	NTE Energy Canada Ltd.	NTS: D-A097-B/094-P-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									12088		

20-Oct-23	2023-3083	NTE Energy Canada Ltd.	NTS: A- 100-B/094-P-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 18831 - October 20, 2023 - 10:43 hrs. on site. Well Head- Parent Surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09. Well Head- Cased Well on site - a-A100-B/94-P-04 (See Attached Photo). Signage posted on site is compliant to standards. Well Building: Calibration meter service date: Feb. 7, 2022 and Orifice Plate service date: April 24, 2023. Cata-dyne regulator vent line in place. Chemical Storage: single wall tanks (2x) in metal containment, SDS labels present, grounded, and bull plug in place. Flowline: Note that flowline valves were open. No invasive plant species noted on site at the time of the inspection: Vegetation: 30% brush (deciduous/conifer) and 70% herbaceous cover.							12086		
20-Oct-23	2023-3083	NTE Energy Canada Ltd.	NTS: A- 100-B/094-P-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							4650				
20-Oct-23	2023-3082	NTE Energy Canada Ltd.	NTS: C-A089-B/094-P-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 21941 and 22054 - October 20, 2023 - 10:33 hrs. on site. Well Head- Parent Surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09. Well Head- "A": Surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09. Signage posted on site is compliant to standards. Well Building: Calibration meter service date: December 18, 2015 (>5yrs), and Orifice Plate service date: April 24, 2023. Cata-dyne regulator vent line in place. NTE to provide BCER inspector with most recent record/date of meter calibration service date for site. Chemical Storage: single wall tanks (2x) in metal containment, double wall tank (1x), SDS labels present, grounded, and bull plug in place. Flowline: Note that flowline valves were open. Comment: debris/garbage noted: snake wrap/insulation material - on the ground (See Attached Photo). Invasive plant species on site: large Canada Thistle (30m x 20m) patch noted on site at the time of the inspection: 50% brush (deciduous/conifer) and 50% herbaceous cover."							12085		
20-Oct-23	2023-3082	NTE Energy Canada Ltd.	NTS: C- 089-B/094-P-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									12084		
20-Oct-23	2023-3082	NTE Energy Canada Ltd.	NTS: C- 089-B/094-P-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							4648				
20-Oct-23	2023-3082	NTE Energy Canada Ltd.	NTS: C- 089-B/094-P-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							4649				
20-Oct-23	2023-3081	NTE Energy Canada Ltd.	NTS: B-A061-C/094-P-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 22655 and 22656 - October 20, 2023 - 10:25 hrs. on site. Well Head- Parent Surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09. Well Head- "A": Surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09. Signage posted on site is compliant to standards. Well Building: Calibration meter service date: Feb. 5, 2022 and Orifice Plate service date: May 11, 2023. Cata-dyne regulator vent line in place. Chemical Storage: single wall tanks (2x) in metal containment, double wall tank (1x), SDS labels present, grounded, and bull plug in place. Flowline: Note that flowline valves were open. Comment: Minor debris/garbage noted: snake wrap material - on the ground (See Attached Photo). No invasive plant species noted on site at the time of the inspection: 50% brush (deciduous/conifer) and 50% herbaceous cover.							12083		
20-Oct-23	2023-3081	NTE Energy Canada Ltd.	NTS: B- 061-C/094-P-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							4646				
20-Oct-23	2023-3081	NTE Energy Canada Ltd.	NTS: B- 061-C/094-P-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							4647				
20-Oct-23	2023-3081	NTE Energy Canada Ltd.	NTS: B- 061-C/094-P-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									12082		
20-Oct-23	2023-3080	NTE Energy Canada Ltd.	NTS: A-A082-C/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 19278 and 19279 - October 20, 2023 - 10:17 hrs. on site. Well Head- Parent Surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09. Well Head- "A": Surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09. Signage posted on site is compliant to standards. Well Building: Calibration meter service date: Feb. 11, 2022 and Orifice Plate service date: June 4, 2023. Cata-dyne regulator vent line in place. NC: Well cabinet "A" - Spillage - gas leak - measured high LEL (Altair - 5x); possible leak from chemical pump. Chemical Storage: single wall tanks (2x) in metal containment, SDS labels present, grounded, and bull plug in place. Flowline: Note that flowline valves were open. Comment: Minor debris/garbage noted: snake wrap material - on the ground (See Attached Photo). No invasive plant species noted on site at the time of the inspection: 50% brush (deciduous/conifer) and 50% herbaceous cover.							12080		
20-Oct-23	2023-3080	NTE Energy Canada Ltd.	NTS: A- 082-C/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4645				
20-Oct-23	2023-3080	NTE Energy Canada Ltd.	NTS: A- 082-C/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4644				
20-Oct-23	2023-3080	NTE Energy Canada Ltd.	NTS: A- 082-C/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA		37(2)(a)	(a) remedy the cause or source of the spillage;	NC: Well cabinet "A" - Spillage - gas leak - measured high LEL (Altair - 5x); possible leak from chemical pump.			12081		
20-Oct-23	2023-3079	NTE Energy Canada Ltd.	NTS: A- 013-F/094-P-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 20642 - October 20, 2023 - 10:09 hrs. on site. Well Head- Parent Surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09. Signage posted on site is compliant to standards. Well Building: Calibration meter service date: Feb. 7, 2022 and Orifice Plate service date: June 20, 2023. Cata-dyne regulator vent line in place. Chemical Storage: single wall tanks (2x) in metal containment, SDS labels present, grounded, and bull plug in place. Flowline: Note that flowline valves were open. No invasive plant species noted on site at the time of the inspection: 40% brush and 60% herbaceous cover.							12079		
20-Oct-23	2023-3079	NTE Energy Canada Ltd.	NTS: A- 013-F/094-P-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							4643				
20-Oct-23	2023-3078	NTE Energy Canada Ltd.	NTS: C- 027-G/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 17420 - October 20, 2023 - 10:04 hrs. on site. Well Head- Parent Surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09. NC: No signage posted on site (missing - not readily visible): not compliant to standards. Well Building: Calibration meter service date: Feb. 19, 2022 and Orifice Plate service date: May 18, 2023. Cata-dyne regulator vent line in place. NC: Well Cabinet - Spillage - gas leak - measured High LEL (Altair-5x). Chemical Storage: single wall tanks (2x) in metal containment, SDS labels present, grounded, and plug in place. Flowline: Note that flowline valves were open. No invasive plant species noted on site at the time of the inspection: 50% brush and 50% herbaceous cover.	ERAA	DRPR	15(1)(a)	(a) the name of the well permit holder;	NC: No signage posted on site (not readily visible): not compliant to standards.			12078		

20-Oct-23	2023-3078	NTE Energy Canada Ltd.	NTS: C- 027-G/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA		37(2)(a)	(a) remedy the cause or source of the spillage;	NC: Well Cabinet - Spillage - gas leak - measured High LEL (Altair-5x).	4642				
20-Oct-23	2023-3077	NTE Energy Canada Ltd.	NTS: C- 025-G/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 17493 and 17494 - October 20, 2023 - 9:46 hrs. on site. Well Head- Parent Surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09. Well Head- "A": Surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09. Signage is compliant to standards. Well Building: Calibration meter service date: Feb. 19, 2022 and Orifice Plate service date: May 16, 2023. Cata-dyne regulator vent line in place. NC: Well Cabinet "A' - Spillage - gas leak - measured High LEL (Altair-5x). Chemical Storage: single wall tanks (2x) in metal containment, SDS labels present, grounded, and plug in place. Flowline: Note that flowline valves were open. No invasive plant species noted on site at the time of the inspection.						4641				
20-Oct-23	2023-3077	NTE Energy Canada Ltd.	NTS: C- 025-G/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4640				
20-Oct-23	2023-3077	NTE Energy Canada Ltd.	NTS: C-A025-G/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12076		
20-Oct-23	2023-3077	NTE Energy Canada Ltd.	NTS: C- 025-G/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA		37(2)(a)	(a) remedy the cause or source of the spillage;	NC: Well Cabinet "A' - Spillage - gas leak - measured High LEL (Altair-5x) (See Attached Photo).			12077		
20-Oct-23	2023-3076	NTE Energy Canada Ltd.	NTS: A- 045-G/094-P-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 20637 - October 20, 2023 - 9:38 hrs. on site. Well Head- "A": Cased Well - (See Attached Photos) on site. Well Head- Parent Surface casing valve open, SCV flow measured high LEL (Altair-5x), SCV low/no flow observed. KERMIT last gas production date: 2023-09. Signage is compliant to standards. Well Building: Calibration meter service date: Feb. 4, 2022 and Orifice Plate service date: May 12, 2023. Cata-dyne regulator vent line in place. Chemical Storage: single wall tanks (2x) in metal containment, SDS labels present, grounded, and plug in place. Flowline: Note that flowline valves were open. No invasive plant species noted on site at the time of the inspection; vegetative cover consist of 50% herbaceous grass cover with 50% deciduous brush species covering the entire well pad.								12075		
20-Oct-23	2023-3076	NTE Energy Canada Ltd.	NTS: A- 045-G/094-P-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							4639				
20-Oct-23	2023-3075	NTE Energy Canada Ltd.	NTS: B- 055-G/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 15773 and 15774 - October 20, 2023 - 9:30 hrs. on site. Well Head- Parent: surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09 (Active production status). Well Head- A: Surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2017-01 (Surface Suspended production status) (well head valves are chained and locked). Signage is compliant to standards. Well Building: Calibration meter service date: Feb. 19, 2022 and Orifice Plate service date: May 12, 2023. Cata-dyne regulator vent line in place. Chemical Storage: double wall tanks (2x) in metal containment, SDS labels present, grounded, and plug in place. NC: Parent Suitcase (b-55-G/94-P-04): Spillage - gas leak, High LEL measured (Altair-5x) inside well cabinet - possibly gas leak from chemical pump. Flowline: Note that flowline valves were open. Comment: some insulation debris/garbage noted on site (See Attached Photos). No invasive plant species noted on site at the time of the inspection; vegetative cover consist of 50% herbaceous grass cover with 50% deciduous brush species covering the entire well pad.	ERAA		37(2)(a)	(a) remedy the cause or source of the spillage;	NC: Parent Suitcase (b-55-G/94-P-04): Spillage - gas leak, High LEL measured (Altair-5x) inside well cabinet - possible source of gas leak is from chemical pump.	4637				
20-Oct-23	2023-3075	NTE Energy Canada Ltd.	NTS: B-A055-G/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12074		
20-Oct-23	2023-3075	NTE Energy Canada Ltd.	NTS: B- 055-G/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12073		
20-Oct-23	2023-3075	NTE Energy Canada Ltd.	NTS: B- 055-G/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4638				
20-Oct-23	2023-3057	NTE Energy Canada Ltd.	NTS: D- 048-G/094-P-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 17421 and 17495 - October 20, 2023 - 9:17 hrs. on site. Well Head- Parent: surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09 (Active production status). Well Head- A: Surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2017-01 (Surface Suspended production status) (well head valves are chained and locked). Signage is compliant to standards. Well Building: Calibration meter service date: Feb. 19, 2022 and Orifice Plate service date: June 7, 2023. Cata-dyne regulator vent line in place. Chemical Storage: single wall tanks (2x) in metal containment, SDS labels present, grounded, and plug in place. Flowline: Note that flowline valves were open. No invasive plant species noted on site at the time of the inspection; vegetative cover consist of 70% herbaceous grass cover with 30% deciduous brush species covering the entire well pad.								12027		
20-Oct-23	2023-3057	NTE Energy Canada Ltd.	NTS: D-A048-G/094-P-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									12028		
20-Oct-23	2023-3057	NTE Energy Canada Ltd.	NTS: D- 048-G/094-P-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							4610				
20-Oct-23	2023-3057	NTE Energy Canada Ltd.	NTS: D- 048-G/094-P-04	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							4609				
20-Oct-23	2023-3056	NTE Energy Canada Ltd.	NTS: D- 060-G/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 23590 - October 20, 2023 - 9:04 hrs. on site. Well Head: surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-08 (Active production status). NC: Spillage - gas leak well head lower wing valve packing (See Attached Photo) NC: Signage posted is not compliant to standards. Company name and emergency phone number outdated (See Attached Photo). Well Building: Calibration meter service date: December 3, 2015 (> 5yrs), and Orifice Plate service date: June 10, 2023. NC: Spillage - gas leak from high pressure vent valve (See Attached Photo). NTE to provide BCER inspector with most recent meter calibration service record/date for site. Chemical Storage: double wall tanks (2x) in metal containment, SDS labels present, grounded (1x) (one chem. tank out of service). Flowline: Note that flowline valves were open. No invasive plant species noted on site at the time of the inspection; vegetative cover consist of 50% herbaceous grass cover with 50% deciduous brush species covering the entire well pad.	ERAA	DRPR	15(1)(a)	(a) the name of the well permit holder;	NC: Signage posted is not compliant to standards. Company name and emergency phone number outdated (See Attached Photo). Comment: Well Building: Calibration meter service date: December 3, 2015 (> 5yrs), and Orifice Plate service date: June 10, 2023. NTE to provide BCER inspector with most recent meter calibration service record/date for site.			12026		
20-Oct-23	2023-3056	NTE Energy Canada Ltd.	NTS: D- 060-G/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA		37(2)(a)	(a) remedy the cause or source of the spillage;	NC: Spillage - gas leak well head lower wing valve packing (See Attached Photo) NC: Spillage - gas leak from well suitcase high pressure vent valve (See Attached Photo).	4608				

20-Oct-23	2023-3055	NTE Energy Canada Ltd.	NTS: C- 061-F/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 19440 - October 20, 2023 - 8:55 hrs. on site. Well Head: surface casing valve open, SCV flow measured Low LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-08 (Active production status). NC: Signage posted is not compliant to standards. Company name and emergency phone number outdated (See Attached Photo). Well Building: Calibration meter service date: Feb. 4, 2022, and Orifice Plate service date: June 10, 2023. Chemical Storage: single wall tanks (2x) in metal containment, SDS labels present, grounded, and bull plug in place. Flowline: Note that flowline valves were open. No invasive plant species noted on site at the time of the inspection; vegetative cover consist of 60% herbaceous grass cover with 60% deciduous brush species covering the entire well pad.	ERAA	DRPR	15(1)(a)	(a) the name of the well permit holder;	NC: Signage posted is not compliant to standards. Company name and emergency phone number outdated (See Attached Photo).			12025			
20-Oct-23	2023-3055	NTE Energy Canada Ltd.	NTS: C- 061-F/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								4607					
20-Oct-23	2023-3053	NTE Energy Canada Ltd.	NTS: D- 026-G/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 17416 - October 20, 2023 - 9:55 hrs. on site. Well Head: surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-08 (Active production status). Comment: Debris / insulation pieces found at base of well head (See Attached Photos). Signage posted is compliant to standards. Well Building: Calibration meter service date: Feb. 19, 2022, and Orifice Plate service date: May 16, 2023. NC: Spillage - gas leak - HIGH LEL (Altair-5x) found in well suitcase. Chemical Storage: single wall tanks (2x) in metal containment, SDS labels present, grounded, and bull plug in place. Flowline: Note that flowline valves were open. No invasive plant species noted on site at the time of the inspection; vegetative cover consist of 40% herbaceous grass cover with 60% deciduous brush species covering the entire well pad.								12021			
20-Oct-23	2023-3053	NTE Energy Canada Ltd.	NTS: D- 026-G/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA		37(2)(a)	(a) remedy the cause or source of the spillage;	NC: Spillage - gas leak - HIGH LEL (Altair-5x) found in well suitcase.	4605				
20-Oct-23	2023-3027	Canadian Natural Resources Limited	DLS: A02-08-082-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11914		
20-Oct-23	2023-3027	Canadian Natural Resources Limited	DLS: B02-08-082-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11907		
20-Oct-23	2023-3027	Canadian Natural Resources Limited	DLS: 07-08-082-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11912		
20-Oct-23	2023-3027	Canadian Natural Resources Limited	DLS: E02-08-082-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11913		
20-Oct-23	2023-3027	Canadian Natural Resources Limited	DLS: D02-08-082-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11909		
20-Oct-23	2023-3027	Canadian Natural Resources Limited	DLS: A07-08-082-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11908		
20-Oct-23	2023-3027	Canadian Natural Resources Limited	DLS: B07-08-082-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11911		
20-Oct-23	2023-3027	Canadian Natural Resources Limited	DLS: 02-08-082-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4588			
20-Oct-23	2023-3027	Canadian Natural Resources Limited	DLS: 02-08-082-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4591			
20-Oct-23	2023-3027	Canadian Natural Resources Limited	DLS: 02-08-082-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4590			
20-Oct-23	2023-3027	Canadian Natural Resources Limited	DLS: 07-08-082-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4592			
20-Oct-23	2023-3027	Canadian Natural Resources Limited	DLS: 02-08-082-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4593			
20-Oct-23	2023-3027	Canadian Natural Resources Limited	DLS: 07-08-082-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4587			
20-Oct-23	2023-3027	Canadian Natural Resources Limited	DLS: 07-08-082-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4586			
20-Oct-23	2023-3027	Canadian Natural Resources Limited	DLS: 02-08-082-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4589			
20-Oct-23	2023-3027	Canadian Natural Resources Limited	DLS: C02-08-082-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11910		
20-Oct-23	2023-3026	Canadian Natural Resources Limited	DLS: A07-05-082-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11903		
20-Oct-23	2023-3026	Canadian Natural Resources Limited	DLS: B07-05-082-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11902		
20-Oct-23	2023-3026	Canadian Natural Resources Limited	DLS: A10-05-082-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11901		
20-Oct-23	2023-3026	Canadian Natural Resources Limited	DLS: 07-05-082-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4583			
20-Oct-23	2023-3026	Canadian Natural Resources Limited	DLS: 07-05-082-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4585			
20-Oct-23	2023-3026	Canadian Natural Resources Limited	DLS: 10-05-082-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4582			
20-Oct-23	2023-3026	Canadian Natural Resources Limited	DLS: 10-05-082-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4580			
20-Oct-23	2023-3026	Canadian Natural Resources Limited	DLS: 10-05-082-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4581			
20-Oct-23	2023-3026	Canadian Natural Resources Limited	DLS: 10-05-082-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11905		
20-Oct-23	2023-3026	Canadian Natural Resources Limited	DLS: B10-05-082-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11906		
20-Oct-23	2023-3026	Canadian Natural Resources Limited	DLS: C10-05-082-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									11904		
20-Oct-23	2023-3026	Canadian Natural Resources Limited	DLS: 10-05-082-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4584			
20-Oct-23	2023-3025	Crew Energy Inc.	DLS: A16-07-082-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA		37(2)(a)	(a) remedy the cause or source of the spillage;	LEL's set off personal alarm in A 16 and B 16 seperator buildings			11899		
20-Oct-23	2023-3025	Crew Energy Inc.	DLS: B16-07-082-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11900		
20-Oct-23	2023-3025	Crew Energy Inc.	DLS: 16-07-082-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								4579			
20-Oct-23	2023-3025	Crew Energy Inc.	DLS: 16-07-082-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								4578			
21-Oct-23	2023-3010	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project	inspection with the operator of spread 5B. KP 1070+700, access road has been reclaimed, BCER ancillary number 00171464, there were no concerns noted at the time of the inspection. KP 1070+600, BC 690, FB, Patterson Creek, restored channel with engineered rip rap and a gravel / cobble stream bed. KP 1070+200, BC 690A, FB, restored channel with engineered rip rap. KP 1070+100, active access road, BCER ancillary number 00171462, there were no concerns noted at the time of the inspection. KP 1064+750, Mountain 3 HDD site, North pad, BC 678B has been bermed on the West aspect to prevent surface water flow from entering it from the highway. Pulling 42" ream. Mud pressures adjusted to allow for additional water entering the bore at 8 cubic meters / hr. Discussed low level LEL's in the doghouse with the operator. KP 1059+819, Pump off location from trench, 3" pump to filter bag on stable gravel surface. Site specific pump off plan and tracking sheet on location. KP 1059+500, POD 009, Wahleach Creek. 3" pump with screened intake and metered line pumping to tanks, trucks are filling from tanks. Permit and withdrawal records on site. signage meets requirements, there were no concerns noted at the time of the inspection. AD 100116310, STWU 006294 KP 1059+300, 2 freshwater C-rings, with nets, note: one of the C-rings contains returned hydrostatic test water that is discolored (brown). Operator says dissolved Iron from the pipe has caused the discoloration. Discussed with the operator that I will be forwarding information to BCER SME for additional evaluation. Hydrostatic testing is active in section 7C, KP 1067+100 to KP 1069+050. KP 1059+300, Hydrostatic test dewater site, water is sampled to meet requirements prior to release.										100101022
21-Oct-23	2023-3010	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project	POD 001, AD100138226, STWU 006578, a drilled well located on private land. Permit and tracking sheet on site. Signage not required by permit. Truck on site has copy of the permit as required. There were no concerns noted at the time of the inspection. KP 1032+700, BC 648.05, NFB, in isolation, upstream sandbags and poly dam, equilibrium maintained by 3" pump to downstream diffuser. KP 1030+790, BC 646, FB, Railway Creek, clear span bridge with ESC, partially restored channel with armored banks and rock / cobble channel. BC 645D, in isolation, upstream dam is sandbags and poly, 3" pump to downstream, block net in place for tadpoles. BC 645C, in isolation, dams are sandbags and poly BC 645 B, in isolation, dams are sandbags and poly BC 645A , restored channel. KP 1019+500, Road 18, BCER Road 004617, segment 13, active road, there were no concerns noted at the time of the inspection. KP 1018+600, BC 360, FB, Box culvert with ESC. KP 1018+250, BC 629A, NFB, culvert with ESC. KP 1016+970, BC 628, NFB, Box culvert with ESC KP 1016+910, BC 627A, NFB, culvert with ESC KP 1016+820, BC 627, NFB, culvert with ESC, rock lined channel KP 1016+750, BC 626, NFB, culvert KP 1016+380, BC 625, FB, existing 2meter culvert with closed bottom, gabion baskets on upstream end for scour protection KP 1016+150, BC 624, NFB, in isolation, upstream sand bags and poly, downstream dirt dam, Access Road through the trench area will have culvert installed prior to completion. KP 1016+060, BC 623, NFB, ground water flow coming to surface at the edge of or just off the ROW.								183435			
21-Oct-23	2023-3010	Trans Mountain Pipeline ULC	UTM: 10N 615530E 5470550N	TRUCK	LMVI	Completed	In Compliance	Major Project											
21-Oct-23	2023-3010	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project											
21-Oct-23	2023-3010	Trans Mountain Pipeline ULC	UTM: 10N 599752.228E 5463244.396N	TRUCK	LMVI	Completed	In Compliance	Major Project											
21-Oct-23	2023-3010	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project											100116310
21-Oct-23	2023-3010	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project									183421		
21-Oct-23	2023-3010	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project									183420		
21-Oct-23	2023-3010	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project									183419		
21-Oct-23	2023-3010	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project									183422		
21-Oct-23	2023-3010	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project									183433		

21-Oct-23	2023-3010	Trans Mountain Pipeline ULC	From NTS: C- 080-J/092-H-06 To NTS: B- 090-J/092-H-06	TRUCK	LMVI	Completed	In Compliance	Major Project											41927	
21-Oct-23	2023-3010	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project												100100349
22-Oct-23	2023-3044	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project	Inspection with the operator of spread 5B. KP 1026 to KP 1030, Road 27, BCER ancillary 171458, Discussed ESC along road at KP 1026+600, KP 1028+880 and KP 1028+700, maintenance required. Discussed bridge maintenance at KP 1028+970. ROW KP 1026+400, C-Ring contains one-time recirculated hydrostatic test water. KP 1026+520, BC 640, in isolation, sandbags and poly (upstream and downstream), equilibrium by 2 - 3" pumps to downstream plywood diffuser. KP 1027+250, 2 minion tanks, no concerns noted at the time of the inspection. KP 1027+900, BCVA 292A, existing culvert no concerns noted at the time of the inspection. KP 1028+600, Trench well points are dewatering to the Coquihalla River (clean water) weir tanks and sand separators are on site but not in use at the time of the inspection. water enters river through a metal diffuser. KP 1028+600, Discussed removal of 2 pig pens that are not in use at. KP 1030+100, 4" line from trench to excavator dug pit (on private land), used as dewater site. No concerns noted at the time of the inspection. KP 1021+100, Road 20, BCER Road 4681, segment 20, no concerns noted at the time of the inspection. Road 7, BCER Road 4618, segment 256, no concerns noted at the time of the inspection. KP 1006+600, BC 595A.1, culvert with ESC and gravel & poly channel KP 1006+350, BC 595, clear span bridge with ESC, ESC requires maintenance discussed with the operator, armored channel with rocky channel. KP 1006+300, BC 594A, culvert with geo lined channel. KP 1006+260, BC 594.7, culvert with geo lined channel.										
22-Oct-23	2023-3044	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project	KP 1006+200, BC 594.6A, culvert with geo lined channel. KP 1006+140, BC 594.6, culvert with geo lined channel. KP 1006+100, BC 594.5, culvert with geo lined channel. KP 1005+940, BC 594.4, culvert with geo lined channel. KP 1005+920, BC 594.3, culvert with geo lined channel. KP 1005+870, BC 594.2, culvert with geo lined channel. KP 1005+850, BC 594.1, culvert with geo lined channel. KP 1005+680, BC594.05A, culvert with geo lined channel. KP 1005+580, Road 416B, segment 253, active, access Road 6 to ROW, no concerns. KP 1005+580, BC 593.F, culvert with geo lined channel. KP 1005+470, BC 593.E, culvert with geo lined channel. KP 1005+400, BC 593.D, culvert with geo lined channel. KP 1005+380, BC 593.C1, culvert with geo lined channel. KP 1005+300, BC 593.C, culvert with geo lined channel. KP 1005+300, BC 593.B1, culvert with geo lined channel. KP 1005+244, BC 593.B, culvert with geo lined channel. KP 1005+040, BC 593A, culvert with geo lined channel. KP 1004+980, BC 593.1, culvert with geo lined channel. KP 1004+980, road 6B, BCER ancillary 171505, there were no concerns noted at the time of the inspection. Road 6, BCER Road 4618, segment 251, there were no concerns noted at the time of the inspection. KP 1003+500, road 5, BCER road 4618, segment 248, there were no concerns noted at the time of the inspection. KP 1002+500, Road 4B, BCER ancillary 171504, there were no concerns noted at the time of the inspection.										100100228
22-Oct-23	2023-3044	Trans Mountain Pipeline ULC	From NTS: D- 085-B/092-H-11 To NTS: D- 085-B/092-H-11	TRUCK	LMVI	Completed	In Compliance	Major Project	Road 4A, BCER road 4618, segment 244, there were no concerns noted at the time of the inspection. road 4, BCER road 4618, segment 242, there were no concerns noted at the time of the inspection. Access, BCER ancillary 171502, there were no concerns noted at the time of the inspection. road 3, BCER road 4618, segment 238, there were no concerns noted at the time of the inspection. KP 1009+800, Road 10, BCER road 4618, segment 260, there were no concerns noted at the time of the inspection. 1012+600, Road 11, BCER ancillary 171510, there were no concerns noted at the time of the inspection.									42072	
22-Oct-23	2023-3044	Trans Mountain Pipeline ULC	From NTS: A- 085-B/092-H-11 To NTS: B- 094-B/092-H-11	TRUCK	LMVI	Completed	In Compliance	Major Project											42071	
22-Oct-23	2023-3044	Trans Mountain Pipeline ULC	From NTS: B- 020-H/092-H-11 To NTS: B- 020-H/092-H-11	TRUCK	LMVI	Completed	In Compliance	Major Project											42069	
22-Oct-23	2023-3044	Trans Mountain Pipeline ULC	From NTS: B- 020-H/092-H-11 To NTS: B- 020-H/092-H-11	TRUCK	LMVI	Completed	In Compliance	Major Project											42068	
22-Oct-23	2023-3044	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project									184228			
22-Oct-23	2023-3044	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project									184230			
22-Oct-23	2023-3044	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project									184284			
22-Oct-23	2023-3044	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project												100101507
22-Oct-23	2023-3044	Trans Mountain Pipeline ULC	From NTS: C- 075-B/092-H-11 To NTS: B- 075-B/092-H-11	TRUCK	LMVI	Completed	In Compliance	Major Project											42073	
22-Oct-23	2023-3044	Trans Mountain Pipeline ULC	From NTS: D- 004-G/092-H-11 To NTS: A- 013-G/092-H-11	TRUCK	LMVI	Completed	In Compliance	Major Project											42070	
22-Oct-23	2023-3044	Trans Mountain Pipeline ULC	From NTS: B- 018-H/092-H-11 To NTS: C- 008-H/092-H-11	TRUCK	LMVI	Completed	In Compliance	Major Project											42067	
22-Oct-23	2023-3044	Trans Mountain Pipeline ULC	From NTS: C- 046-B/092-H-11 To NTS: B- 056-B/092-H-11	TRUCK	LMVI	Completed	In Compliance	Major Project											42074	
22-Oct-23	2023-3044	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project									184229			
22-Oct-23	2023-3044	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project									184291			
22-Oct-23	2023-3044	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project									184234			
22-Oct-23	2023-3044	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project									184194			
23-Oct-23	2023-3084	Trans Mountain Pipeline ULC	UTM: 10N 640708.853E 5496271.475N	TRUCK	LMVI	Completed	In Compliance	Major Project	inspection with the operator of several Transmountain Line 1, WSA section 11 sites. 1KP 992, work has been completed, with seeding to take place in the summer of 2024. Main channel has been armored, with 6 spurs, and the newly constructed back channel is flowing. There were no concerns noted at the time of the inspection. AD 100117898. 1KP 965, bridge replacement with an 80-foot clear span is complete. There were no concerns noted at the time of the inspection. AD 100118138 1KP 965+400, instream work to establish a ford on the access road, course rock has been added in the road for drainage. AD 100118140. 1KP 966+100, Instream work to establish a ford on the access road, course rock has been added in the road for drainage. The catchment on the upstream side of the road has not been enlarged to hold more water as was discussed with the engineer on site during the previous inspection. Discussed with the operator to get clarity on this matter. AD 100118140. 1KP 966+700, instream work to establish a ford on the access road, course rock has been added in the road and does not match the stream channel. Drainage has not been established to flow to the course rock. This area will require re-inspection post freshet. This was discussed with the operator at the time of the inspection. Potential sediment deposit over the road and into the adjacent river was discussed with the operator due to water course channel not being defined where it crosses the access road. 1KP 967+100, gravel fan, work has been completed, course rock has been added in the road for drainage. An upstream berm to assist water flow away from the road has been added, rock and debris has been moved instream to accommodate flow. AD 100117818.										
23-Oct-23	2023-3084	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project	1KP 969.1, Baldwin Creek, Bridge replacement, block wall installation and pipe repairs have been completed. A low flow channel has been established with less gradient and step / resting pools for fish passage. Seeding of the banks will occur in 2024. There were no concerns noted at the time of the inspection. AD 100118001. 1KP 976+000, Coquihalla 10 site, limited activity at the site as most of the equipment has been demobilized for winter. Activity consisted of loading 2 rock trucks from rock and soil stockpiles for use at the Baldwin Creek site. There were no concerns noted at the time of the inspection. AD 100117805.										100118140
23-Oct-23	2023-3084	Trans Mountain Pipeline ULC	UTM: 10N 641713.151E 5497598.559N	TRUCK	LMVI	Completed	In Compliance	Major Project												
23-Oct-23	2023-3084	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project												
23-Oct-23	2023-3084	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project									184417			
23-Oct-23	2023-3084	Trans Mountain Pipeline ULC	From NTS: B- 050-A/092-H-11 To NTS: A- 041-B/092-H-11	TRUCK	LMVI	Completed	In Compliance	Major Project											42087	
23-Oct-23	2023-3084	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project									184426			
23-Oct-23	2023-3084	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project												100117898
23-Oct-23	2023-3084	Trans Mountain Pipeline ULC	UTM: 10N 625956.981E 5479797.966N	TRUCK	LMVI	Completed	In Compliance	Major Project												
23-Oct-23	2023-3084	Trans Mountain Pipeline ULC	UTM: 10N 640994.824E 5496426.289N	TRUCK	LMVI	Completed	In Compliance	Major Project												
23-Oct-23	2023-3084	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project												
23-Oct-23	2023-3084	Trans Mountain Pipeline ULC	UTM: 10N 625787.102E 5479397.969N	TRUCK	LMVI	Completed	In Compliance	Major Project												
23-Oct-23	2023-3084	Trans Mountain Pipeline ULC	UTM: 10N 641698.052E 5497823.307N	TRUCK	LMVI	Completed	In Compliance	Major Project												
23-Oct-23	2023-3084	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project												
23-Oct-23	2023-3084	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project									184420			
23-Oct-23	2023-3084	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project									184425			
23-Oct-23	2023-3084	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project									184419			
23-Oct-23	2023-3084	Trans Mountain Pipeline ULC	UTM: 10N 625968.923E 5479865.235N	TRUCK	LMVI	Completed	In Compliance	Major Project												

23-Oct-23	2023-3084	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project												100117818
23-Oct-23	2023-3084	Trans Mountain Pipeline ULC	UTM: 10N 641502.124E 5496965.188N	TRUCK	LMVI	Completed	In Compliance	Major Project												
23-Oct-23	2023-3084	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project												100118138
23-Oct-23	2023-3084	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project												100118001
23-Oct-23	2023-3084	Trans Mountain Pipeline ULC	UTM: 10N 639476.328E 5494890.914N	TRUCK	LMVI	Completed	In Compliance	Major Project												
23-Oct-23	2023-3084	Trans Mountain Pipeline ULC	UTM: 10N 639431.732E 5494920.692N	TRUCK	LMVI	Completed	In Compliance	Major Project												
23-Oct-23	2023-3084	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project												100117805
23-Oct-23	2023-3084	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project												
23-Oct-23	2023-3084	Trans Mountain Pipeline ULC		TRUCK	LMVI	Completed	In Compliance	Major Project												
23-Oct-23	2023-3190	Canadian Natural Resources Limited	NTS: A- 083-D/094-P-08	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 6996 - Oct. 23, 2023, 15:39 hrs. on site. Well Head: SCV valve open, SCV flow no LEL measured (Altair-5x), and SCV no flow observed. KERMIT most recent gas production date: 2018-04 (Suspended Status): flowlines disconnected. Signage posted is compliant to standards. Well Building: Meter calibration date: Sept. 8. 2017 (<5yrs) and orifice plate service date: Sept. 8, 2017 (< 1yr.). NC: Garbage/debris (insulation) on site scattered onto ground adjacent to flowline (See Attached Photos). Flowline: Flowline valves were disconnected. Chemical storage: double wall tanks (1x), SDS Labels posted, and grounded. No invasive plants noted on site at the time of the inspection.	ERAA	DRPR	15(3)(b)	(b) that the well site is free of garbage, debris and derelict equipment.	NC: Garbage/debris (insulation) on site scattered onto ground adjacent to flowline (See Attached Photos).			12408		
23-Oct-23	2023-3189	Canadian Natural Resources Limited	NTS: C- 068-C/094-P-08	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 8291 - Oct. 23, 2023, 15:30 hrs. on site. Well Head: SCV valve open, SCV flow Overrange LEL measured (Altair-5x), SCV moderate fill/flow (latex Glove Test) observed. To date: CNRL has not conducted/submitted a SCVF emissions: build up test report into IRIS for this well head. KERMIT most recent gas production date: 2020-01 (Suspended Status). Well Building: Meter calibration date: Mar. 1, 2023 and orifice plate service date: Mar. 1, 2023. Cata-dyne regulator vent line in place. Flowline: Flowline valves were open. Chemical storage: double wall tanks (1x), SDS Labels posted, and grounded. No invasive plants noted on site at the time of the inspection.								12407		
23-Oct-23	2023-3188	Canadian Natural Resources Limited	NTS: D- 096-C/094-P-08	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 8297 - Oct. 23, 2023, 15:20 hrs. on site. Well Head: SCV valve open, SCV flow no LEL measured (Altair-5x), and SCV no flow observed. KERMIT most recent gas production date: 2023-09 (Active Status). Signage posted is compliant to standards. Well Building: Meter calibration date: July 12, 2023 (<5yrs) and orifice plate service date: Oct. 1, 2020 (> 1yr.). CNRL to provide BCER with most recent record/date of orifice plate service date for site, current records (date) found on site exceeds timeline/interval allowance (annually). NC: Potential Spillage - fluid and gas leak (2x): unknow flowlines (gas +chemical line?) has no bull plug (See Attached Photos). CNRL to review attached photos and provide response to BCER Inspector regarding source of flowline. Flowline: Flowline valves were connected. Chemical storage: double wall tanks (2x), SDS Labels posted, and grounded. No invasive plants noted on site at the time of the inspection.								12406		
23-Oct-23	2023-3187	Canadian Natural Resources Limited	NTS: C- 094-C/094-P-08	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 8296 - Oct. 23, 2023, 15:16 hrs. on site. Well Head: SCV valve open, SCV flow no LEL measured (Altair-5x), and SCV no flow observed. KERMIT most recent gas production date: 2023-09 (Active Status). Signage posted is compliant to standards. Well Building: Meter calibration date: Aug 8, 2023 (<5yrs) and orifice plate service date: Oct. 3, 2021 (> 1yr.). CNRL to provide BCER with most recent record/date of orifice plate service date for site, current records (date) found on site exceeds timeline/interval allowance (annually). NC: Spillage - active fluid leak: chemical line is leaking (See Attached Photo/Video). Flowline: Flowline valves were connected. Chemical storage: double wall tanks (1x), SDS Labels posted, and grounded. No invasive plants noted on site at the time of the inspection.	ERAA		37(2)(a)	(a) remedy the cause or source of the spillage;	NC: Spillage - active fluid leak: chemical line off of pump is leaking/actively dripping (See Attached Photo/Video).			12405		
23-Oct-23	2023-3184	Canadian Natural Resources Limited	NTS: A- 082-C/094-P-08	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 8293 - Oct. 23, 2023, 15:05 hrs. on site. Well Head: SCV valve open, SCV flow low LEL measured (Altair-5x), and SCV no flow observed. KERMIT most recent gas production date: 2023-08 (Active Status). Signage posted is compliant to standards. Well Building: Meter calibration date: June 7, 2023 (<5yrs) and orifice plate service date: Sept. 30, 2022 (< 1yr.). NC: Potential Spillage - gas leak: unknow flow line (fuel gas line?) has no bull plug (See Attached Photos). CNRL to review attached photos and provide response to BCER Inspector regarding source of flowline. Flowline: Flowline valves were connected. Chemical storage: double wall tanks (1x), SDS Labels posted, and grounded. No invasive plants noted on site at the time of the inspection.								12404		
23-Oct-23	2023-3182	Canadian Natural Resources Limited	NTS: B- 080-B/094-P-08	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 8287 - Oct. 23, 2023, 14:57 hrs. on site. Well Head: SCV valve open, SCV flow high LEL measured (Altair-5x), and SCV no flow observed. KERMIT most recent gas production date: 2023-09 (Active Status). IRIS: CNRL completed emission SCVF test: 2014-06-16 (no emission recorded). Signage posted is compliant to standards. Well Building: Meter calibration date: July 8, 2023 (,5yrs) and orifice plate service date: July 8, 2023 (, 1yr.). NC: Potential Spillage - gas leak: unknow flow line (fuel gas line?) has no bull plug (See Attached Photos). CNRL to review attached photos and provide response to BCER Inspector regarding source of flowline. Flowline: Flowline valves were connected. Chemical storage: double wall tanks (1x), SDS Labels posted, and grounded. No invasive plants noted on site at the time of the inspection.								12403		

23-Oct-23	2023-3181	Canadian Natural Resources Limited	NTS: D- 002-F/094-P-08	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 8299 - Oct. 23, 2023, 14:47 hrs. on site. Well Head: SCV valve open, SCV flow low LEL measured (Altair-5x), and SCV no flow observed. KERMIT most recent gas production date: 2023-09 (Active Status). Signage posted is compliant to standards. Well Building: Meter calibration date: July 8, 2023 (,5yrs) and orifice plate service date: July 6, 2023 (, 1yr.). NC: Spillage - gas leak - low LEL measured at door of well building, BCER Inspector vented building, no further LEL was measured. CNRL to investigate minor source of gas leak/build-up detected. Flowline: Flowline valves were connected (Inactive / not suspended status). NC: Snake wrap/ insulation detaching from flowlines onto ground: garbage/debris on site (See Attached Photo). Chemical storage: double wall tanks (1x), SDS Labels posted, and grounded. No invasive plants noted on site at the time of the inspection.	ERAA	DRPR	15(3)(b)	(b) that the well site is free of garbage, debris and derelict equipment.	NC: Snake wrap/ insulation detaching from flowlines onto ground: garbage/debris on site (See Attached Photos).			12339		
23-Oct-23	2023-3180	Canadian Natural Resources Limited	NTS: B- 020-G/094-P-08	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 8300 - Oct. 23, 2023, 14:40 hrs. on site. Well Head: SCV valve open, SCV flow no LEL measured (Altair-5x), and SCV no flow observed. KERMIT most recent gas production date: 2019-06 (Suspended Status). NC: Spillage - gas leak on well head: master valve (packing) - Overrange LEL (Altair-5x), NC: Well head is not disconnected/ blinded from flowlines as required by Sec. 25 (5) Pipeline Regulation (> 14 months not producing gas). CNRL has previously identified and provided an action plan to BCER FN Office for proposed 2023 well head disconnects. This plan does identify/list this well site (WA#8300) for disconnect in 2023. CNRL to confirm with BCER Inspector the scheduling/completion of disconnect of this well head site for suspended status in the fall of 2023 or 2024. Signage posted is compliant to standards. Well Building: NC: Spillage - gas leak - High LEL measured at door of well building, BCER Inspector did not enter building. Flowline: Flowline valves were connected (Inactive / not suspended status). Comment: Snake wrap/ insulation detaching from flowlines onto ground: garbage/debris on site (See Attached Photo). Chemical storage: double wall tanks (1x), SDS Labels posted, and grounded. No invasive plants noted on site at the time of the inspection.	ERAA		37(2)(a)	(a) remedy the cause or source of the spillage;	NC: Spillage - gas leak on well head: master valve (packing) - Overrange LEL (Altair-5x), NC: Spillage - gas leak - High LEL measured at door of well building (Altair-5x). BCER Inspector did not enter building.			12338		
23-Oct-23	2023-3178	Canadian Natural Resources Limited	NTS: B- 100-B/094-P-08	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 8025 - Oct. 23, 2023, 14:33 hrs. on site. Well Head: SCV valve open, SCV flow Overrange LEL measured (Altair-5x), SCV fast fill (latex Glove Test) observed. KERMIT most recent gas production date: 2020-01 (Suspended Status). NC: Signage posted is not compliant to standards: missing flammable symbol on well building (See Attached Photo). Flowline: Flowline valves were closed and disconnected (suspended status). NC: garbage/debris on site, BCER collected debris into pile (See Attached Photo). Chemical storage: double wall tanks (1x), SDS Labels posted, and grounded. No invasive plants noted on site at the time of the inspection.	ERAA	DRPR	15(3)(b)	(b) that the well site is free of garbage, debris and derelict equipment.	NC: garbage/debris found on site, BCER inspector collected debris into pile (See Attached Photo).			12315		
23-Oct-23	2023-3177	Canadian Natural Resources Limited	NTS: B- 098-B/094-P-08	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 8288 - Oct. 23, 2023, 14:25 hrs. on site. Well Head: chain and locked, SCV valve open, SCV flow no LEL measured (Altair-5x), SCV no flow observed. KERMIT most recent gas production date: 2020-04 (Not Suspended Site). NC: Well head is not disconnected/ blinded from flowlines as required by Sec. 25 (5) Pipeline Regulation (> 14 months not producing gas). CNRL has previously identified and provided an action plan to BCER FN Office for proposed 2023 well head disconnects. This plan does identify/list this well site (WA#8288) for disconnect in 2023. CNRL to confirm with BCER Inspector the scheduling/completion of disconnect of this well head site for suspended status in the fall of 2023 or 2024. Signage posted is compliant to standards. Well Building: Meter calibration / verification date: Oct. 14, 2018 (<5yrs.) and Orifice plate service date: Jan. 28, 2014 (> 1yr.) (non-active - productive site). Cata-dyne regulator vent line in place/installed. Flowline: Flowline valves were closed and connected (KERMIT - Active flow status). Chemical storage: double wall tanks (1x), SDS Labels posted, and grounded. No invasive plants noted on site at the time of the inspection.								12314		
23-Oct-23	2023-3176	Canadian Natural Resources Limited	NTS: B- 026-G/094-P-08	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 8994 - Oct. 23, 2023, 14:16 pm on site. Well Head: SCV valve open, SCV flow HIGH LEL measured (Altair-5x), SCV slow fill/no flow observed. KERMIT most recent gas production date: 2023-09. Signage posted is compliant to standards: weathered sign - company name and flammable symbol not readily visible, CNRL to consider replacing these items (See Attached Photos). Well Building: Meter calibration / verification date: Feb. 21, 2023 (<5yrs.) and Orifice plate service date: Feb. 21, 2023 (< 1yr.). Cata-dyne regulator vent line in place/installed. Flowline: Flowline valves open / connected (Active flow status). Comment: some garbage/debris on site (See Attached Photos). CNRL to consider removal of these items at next site visit. Chemical storage: double wall tanks (1x), SDS Labels posted, and grounded. No invasive plants noted on site at the time of the inspection.								12313		
23-Oct-23	2023-3175	Canadian Natural Resources Limited	NTS: B- 032-G/094-P-08	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 20278 - Oct. 23, 2023, 14:09 pm on site. Well Head: SCV valve open, SCV flow no LEL measured (Altair-5x), SCV no flow observed. KERMIT most recent gas production date: 2023-08 Signage posted is compliant to standards. Well Building: Meter calibration / verification date: Aug. 1, 2023 (<5yrs.) and Orifice plate service date: July 11, 2023 (< 1yr.). Cata-dyne regulator vent line in place/installed. Flowline: Flowline valves open / connected (Active flow status). Chemical storage: double wall tanks (2x), SDS Labels posted, and grounded. No invasive plants noted on site at the time of the inspection.								12312		
23-Oct-23	2023-3175	Canadian Natural Resources Limited	NTS: B- 032-G/094-P-08	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							4779			

23-Oct-23	2023-3174	Canadian Natural Resources Limited	NTS: B- 097-A/094-P-08	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 5966 - Oct. 23, 2023, 12:45 pm on site. Well Head: PSV installed on surface casing vent. IRIS Emission vent flow testing: 2014-06-28 (Severity: Serious . KERMIT last gas production date: 2023-09 (Active Production Status). Flowlines are connected to well head/building (See Attached Photos). NC: SCV ball valve closed to PSV (See Attached Photos). CNRL to conduct SCV Flow testing (buildup pressure test) on well head and provide/submit results to BCER. Signage posted is compliant to standards. Well Building: Meter calibration / verification date: Aug. 2, 2023 and Orifice plate service date: May 2, 2023. Cata-dyne regulator vent line in place/installed. Flowline: Pig barrel chain in place/installed. NC: Spillage - potential: 1) missing bull plug on needle valve at flowline/pig barrel section (See Attached Photo) and 2) union fitting loose/not connected on flowline at pipeline/pig barrel section (See Attached Photo), and 3) open flowline at pipeline/pig barrel section (See Attached Photos). Chemical storage: double wall tank, SDS Labels posted, and grounded. No invasive plants noted on site at the time of the inspection.	ERAA	DRPR	18(9)(c)	(c) the surface casing is equipped with an open valve.	NC: Well Head -SCV ball valve is closed to PSV (See Attached Photos), not venting freely. Note: CNRL to conduct SCV Flow testing (buildup pressure test) on well head and provide/submit results to BCER.			12230		
23-Oct-23	2023-3174	Canadian Natural Resources Limited	NTS: B- 097-A/094-P-08	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA		37(1)(a)	(a) prevent spillage, and	NC: Spillage - potential: 1) missing bull plug on needle valve at flowline/pig barrel section (See Attached Photo) and 2) union fitting loose/not connected on flowline at pipeline/pig barrel section (See Attached Photo), and 3) openflow line at pipeline/pig barrel section (See Attached Photos).	4751				
23-Oct-23	2023-3172	Canadian Natural Resources Limited	NTS: D- 022-G/094-P-08	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 9024 - October 23, 2023 - 14:02 hrs. on site. Well Head- Parent: surface casing vent valve open, SCV flow HIGH LEL measured (Altair-5x), and SCV fast fill measured (Latex Glove Test) observed. IRIS - SCV Flow test: 2023-06-06. KERMIT last gas production date: 2019-01 (Suspended Production Status). Signage posted on site is compliant to standards. Well Building: Meter calibration dates: Feb. 15, 2016 (< 5yrs ok) and Orifice plate service date: Jan. 25, 2014 (> 1 yr. interval) record found on site. Cata-dyne regulator vent line in place. Chemical Storage: double wall tanks (2x), SDS labels present, and grounded. Flowline: Note that flowlines were disconnected/disassembled from well head and building (See Attached Photos).								12282		
23-Oct-23	2023-3170	Canadian Natural Resources Limited	NTS: B- 100-A/094-P-08	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 16757 - October 23, 2023 - 12:59 hrs. on site. Well Head- Parent: surface casing vent valve open, SCV flow no LEL measured (Altair-5x), and SCV no flow observed. KERMIT last gas production date: 2023-09 (Active Production Status). Signage posted on site is compliant to standards. Well Building: Meter calibration dates: Feb. 15, 2023 (< 5yrs ok) and Orifice plate service date: Jan. 21, 2023 (< 1 yr. interval) record found on site. Cata-dyne regulator vent line (2x) in place. NC: Spillage - Potential: Fuel gas gauge in well building is missing bull plug on needle valve (See Attached Photos). Chemical Storage: double wall tanks (2x), SDS labels present, and grounded. Flowline: Note that flowline valves were closed.	ERAA		37(1)(a)	(a) prevent spillage, and	NC: Spillage - Potential: Fuel gas gauge in well building is missing bull plug on needle valve (See Attached Photos).			12281		
23-Oct-23	2023-3168	Canadian Natural Resources Limited	NTS: B- 014-H/094-P-08	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 20265 - October 23, 2023 - 12:38 hrs. on site. Well Head- Parent: chain and locked valves, surface casing vent valve open, SCV flow no LEL measured (Altair-5x), and SCV no flow observed. KERMIT last gas production date: 2019-02 (Surface Suspended status). NC: Well head is not disconnected/ blinded from flowlines as required by Sec. 25 (5) Pipeline Regulation (> 14 months not producing gas). CNRL has previously identified and provided an action plan to BCER FN Office for proposed 2023 well head disconnects. This plan does not identify/list this well site (WA#20265) for disconnect in 2023. CNRL to confirm with BCER Inspector the scheduling of this well head for disconnection in the fall of 2023 or 2024. Signage posted on site is compliant to standards: weathered sign, suggest updating flammable symbol. Well Building: Meter calibration dates: Feb. 10, 2021 (< 5yrs ok) and Orifice plate service date: Sept. 21, 2019 (> 1 yr. interval) record found on site (Surface Suspended Status - OK). Cata-dyne regulator vent line in place. Chemical Storage: double wall tanks (2x), SDS labels present, and grounded. Flowline: Note that flowline valves were closed.								12184		
23-Oct-23	2023-3168	Canadian Natural Resources Limited	NTS: B- 014-H/094-P-08	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed										4731				
23-Oct-23	2023-3139	Canadian Natural Resources Limited	NTS: C- 050-H/094-P-08	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 13710 and 18849- October 23, 2023 - 12:15 hrs. on site. Well Head- Parent: Abandoned Well Head- "A": surface casing vent valve open, SCV flow no LEL measured (Altair-5x), and SCV no flow observed. KERMIT last gas production date: 2023-09 (Active Production status). Signage posted on site is compliant to standards. Well Building: Meter calibration dates: Feb. 26, 2021. NC: orifice plate service date: Jan. 25, 2014 (> 1 yr.) found on site. CNRL to provide BCER Inspector with most recent record of orifice plate service date on file. Cata-dyne regulator vent line in place. Chemical Storage: double wall tanks (2x), SDS labels present, and grounded. Flowline: Note that flowline valves were open (A-well head). Pig barrel chain in place/installed. NC: Garbage/debris found on site: snake wrap and insulation is detached from flowlines and scattered onto the ground (See Attached Photos).								12181		
23-Oct-23	2023-3139	Canadian Natural Resources Limited	NTS: C-A050-H/094-P-08	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed												12180		
23-Oct-23	2023-3139	Canadian Natural Resources Limited	NTS: C- 050-H/094-P-08	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA	DRPR	15(3)(b)	(b) that the well site is free of garbage, debris and derelict equipment.	NC: Garbage/debris found on site: snake wrap and insulation is detached from flowlines and scattered onto the ground (See Attached Photos).	4730				
23-Oct-23	2023-3138	Canadian Natural Resources Limited	NTS: A- 030-H/094-P-08	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 13570 and 16733- October 23, 2023 - 12:26 hrs. on site. Well Head- Parent: surface casing vent valve open, SCV flow HIGH LEL measured (Altair-5x), and SCV fast fill observed (Latex Glove Test). IRIS Well Integrity: Emissions Test Date: 2022-09-13. KERMIT last gas production date: No production records found (Surface Suspended status). NC: hole observed adjacent to well head and uncovered pilling/open hole found on site: safety to workers and danger to wildlife (See Attached Photos). Well Head- "A": surface casing vent valve open, SCV flow no LEL measured (Altair-5x), and SCV no flow observed. KERMIT last gas production date: 2023-09 (Active Production status). Signage posted on site is compliant to standards. Well Building: Meter calibration dates: Feb. 5, 2023 and Orifice plate service date: July 11, 2023 record found on site. Cata-dyne regulator vent line in place. Chemical Storage: double wall tanks (2x), SDS labels present, and grounded. Flowline: Note that flowline valves were open (A-well head). NC: Garbage/debris found on site: snake wrap and insulation is detached from flowlines and scattered onto the ground (See Attached Photos).	ERAA	DRPR	15(3)(b)	(b) that the well site is free of garbage, debris and derelict equipment.	NC: Garbage/debris found on site: snake wrap and insulation is detached from flowlines and scattered onto the ground (See Attached Photos).			12182		
23-Oct-23	2023-3138	Canadian Natural Resources Limited	NTS: A-030-H/094-P-08	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA	DRPR	15(3)(a)	(a) that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of materials and equipment;	NC: hole observed adjacent to well head and uncovered pilling/open hole found on site: safety to workers and danger to wildlife (See Attached Photos).			12183		

23-Oct-23	2023-3136	Canadian Natural Resources Limited	From NTS: A- 061-G/094-P-08 To NTS: C- 050-H/094-P-08	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 7266 - October 23, 2023 - 12:05 hrs. on site. Well Head- Parent: PSV installed on SCV. KERMIT last gas production date: 2023-09 (Active Production status). NC: Bull plug in place but not installed on ball valve located at upper flowline of well head (See Attached Photos). Signage posted on site is compliant to standards. Well Building: Meter calibration dates: Aug. 1, 2023. NC: orifice plate service date: July 10, 2019 (> 1 yr.) found on site. CNRL to provide BCER Inspector with most recent record of orifice plate service date on file. Cata-dyne regulator vent line in place. Chemical Storage: double wall tanks (2x), plastic containment, SDS labels present, grounded, and plug in place. Flowline: Note that flowline valves were open. Pig barrel chain in place/installed.										
23-Oct-23	2023-3136	Canadian Natural Resources Limited	NTS: A- 061-G/094-P-08	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA		37(1)(a)	(a) prevent spillage, and	NC: Bull plug in place but not installed on ball valve located at upper flowline of well head (See Attached Photos)			12179		
23-Oct-23	2023-3135	Canadian Natural Resources Limited	From NTS: D- 068-H/094-P-08 To NTS: C- 050-H/094-P-08	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 20281 - October 23, 2023 - 11:56 hrs. on site. Well Head- Parent: Surface casing vent valve open, SCV flow no LEL measured (Altair-5x), and SCV no flow observed. KERMIT last gas production date: 2023-09 (Active Production status). NC: Hole adjacent to well cellar (See Attached Photos): a safety to workers/danger to wildlife. Signage posted on site is compliant to standards. Well Building: Meter calibration dates: Aug. 1, 2023 and orifice plate service date: June 2, 2023. Cata-dyne regulator vent line in place. Chemical Storage: double wall tanks (2x), SDS labels present, and grounded. Flowline: Note that flowline valves were closed and not disconnected from well head. NC: Pig barrel chain not in place/not attached to pressure assist valve (See Attached Photos).	ERAA	PREG	3(1)(a)	(a) the pipeline that is the subject of the permit;	NC: Pig barrel chain not in place/not attached to pressure assist valve (See Attached Photos).					
23-Oct-23	2023-3135	Canadian Natural Resources Limited	NTS: D- 068-H/094-P-08	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4729				
23-Oct-23	2023-3135	Canadian Natural Resources Limited	NTS: D- 068-H/094-P-08	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12178		
23-Oct-23	2023-3134	Erikson National Energy Inc.	NTS: A- 045-G/094-P-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 18248 - October 23, 2023 - 10:30 hrs. on site. Well Head- Parent: Surface casing vent valve open, SCV flow no LEL measured (Altair-5x), and SCV no flow observed. KERMIT last gas production date: 2023-06 (Active Production status). NC: Signage posted on site is not compliant to standards: Flammable symbol missing/not posted. Well Building: Meter calibration dates: Sept. 17, 2021. Comment: no current orifice plate service date record found on site. Action: ERIKSON to provide BCER Inspector with a copy of the most recent orifice plate service date record for the site. Cata-dyne regulator vent line in place. Chemical Storage: double wall metal tank (1x), SDS labels present, and grounded. Flowline: Note that flowline valves were closed and not disconnected from well head. Pig barrel chain in place.						4728				
23-Oct-23	2023-3134	Erikson National Energy Inc.	NTS: A- 045-G/094-P-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA	DRPR	15(1)(d)	(d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1;	NC: Signage posted on site is not compliant to standards: Flammable symbol missing/not posted (See Attached Photos).			12177		
23-Oct-23	2023-3133	Erikson National Energy Inc.	NTS: A- 056-G/094-P-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 18239 - October 23, 2023 - 10:22 hrs. on site. Well Head- Parent: Surface casing vent valve open, SCV flow no LEL measured (Altair-5x), and SCV no flow observed. KERMIT last gas production date: 2023-06 (Active Production status). NC: Signage posted on site is not compliant to standards: Flammable symbol missing/not posted. Well Building: Meter calibration dates: Sept. 10, 2021. Comment: no current orifice plate service date record found on site. Action: ERIKSON to provide BCER Inspector with a copy of the most recent orifice plate service date record for the site. Cata-dyne regulator vent line in place. Chemical Storage: double wall metal tank (2x), SDS labels present, and grounded. Flowline: Note that flowline valves were closed and not disconnected from well head. Pig barrel chain in place. NC: Missing bull plug on ball valve adjacent to pig barrel (See Attached Photo).	ERAA	DRPR	15(1)(d)	(d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1;	NC: Signage posted on site is not compliant to standards: Flammable symbol missing/not posted.			12176		
23-Oct-23	2023-3133	Erikson National Energy Inc.	NTS: A- 056-G/094-P-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA		37(1)(a)	(a) prevent spillage, and	NC: Missing bull plug (pressure gauge) on ball valve adjacent to pig barrel (See Attached Photo).	4727				
23-Oct-23	2023-3132	Canadian Natural Resources Limited	NTS: D- 019-G/094-P-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	WA# 7191 - October 23, 2023 - 10:11 hrs. on site. Well Head- Parent: Surface casing vent valve open, SCV flow no LEL measured (Altair-5x), and SCV no flow observed. KERMIT last gas production date: 2019-10. Signage posted on site is compliant to standards: Comment: One sign (of 2 total) placed on well building does not have proper location identified (a-19-G/94-P-10) (See Attached Photos). Well Building: Meter calibration dates: Feb. 10, 2023 and orifice plate service date record: Jan. 29, 2023. Cata-dyne regulator vent line in place. Chemical Storage: double wall metal tank (1x), SDS labels present, and grounded. Flowline: Note that flowline valves were closed and disconnected from well head. Comment: Fuel gas flowlines on site may still be connected: CNRL to confirm/communicate fuel gas flowline status via email to BCER Inspector (See Attached Photo).								12164		
23-Oct-23	2023-3116	Canadian Natural Resources Limited	NTS: A- 030-G/094-P-10	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 15393 - October 23, 2023 - 10:01 hrs. on site. (wildfire impacted site) Well Head- Parent: Surface casing vent valve open, SCV flow no LEL measured (Altair-5x), and SCV no flow observed. KERMIT last gas production date: 2023-09. NC: Signage posted on site is not compliant to standards: missing flammable symbol. Well Building: Meter calibration dates: Feb. 10, 2023 and orifice plate service date record: Jan. 29, 2023. Chemical Storage: double wall metal tank (1x), SDS labels present, and grounded. Flowline: Note that flowline valves were closed and flowlines disconnected. Pig barrel chain in place. No invasive plant species noted on site at the time of the inspection. Well pad vegetation cover: 50% herbaceous and 50% brush/deciduous/conifer cover.	ERAA	DRPR	15(1)(d)	(d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1;	NC: Signage posted on site is not compliant to standards: missing flammable symbol (See Attached Photo).			12154		

23-Oct-23	2023-3115	NTE Energy Canada Ltd.	NTS: D- 024-K/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 14228 - October 23, 2023 - 09:23 hrs. on site. Well Head- Parent: NC: Surface casing valve Closed, KERMIT last gas production date: 2023-04 (inactive-6 months). NC: Spillage - gas leak from well head: master valve (packing leak), measured overrange LEL (Altair-5x). Signage posted on site is compliant to standards. Well Building: Meter calibration dates: Jan. 15, 2022 and no orifice plate service date record found on site. Comment: NTE to provide BCER inspector with most recent orifice plate service record/date for site. Chemical Storage: double wall tanks (2x), metal containment, SDS labels present, grounded, and bull plug in place. Flowline: Note that flowline valves were open. No invasive plant species noted on site at the time of the inspection. Well pad vegetation cover: 50% herbaceous and 500% brush/deciduous/conifer cover.	ERAA		37(2)(a)	(a) remedy the cause or source of the spillage;	NC: Spillage - gas leak from well head: master valve (packing leak), measured overrange LEL (Altair-5x).			12153		
23-Oct-23	2023-3115	NTE Energy Canada Ltd.	NTS: D- 024-K/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA	DRPR	18(9)(c)	(c) the surface casing is equipped with an open valve.	NC: Well Head: surface casing valve was closed at the time of inspection (See Attached Photo).	4708				
23-Oct-23	2023-3113	NTE Energy Canada Ltd.	NTS: A- 033-K/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 21150 and 21151 - October 23, 2023 - 09:12 hrs. on site. Well Head- Parent: Surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09. Well Head- "A": Surface casing valve open, SCV flow overrange LEL (Altair-5x), SCV fast fill flow observed (Last tested 2018). KERMIT last gas production date: 2023-09. NC: Spillage - gas leak from well head: master valve (packing). Signage posted on site is compliant to standards. Well Building: Meter calibration dates: Jan. 17, 2022 and orifice plate service date: Jan 9, 2021 (> 1 yrs.) Cata-dyne regulator vent line in place. NC: NTE to provide BCER inspector with most recent orifice plate service date record on file. Chemical Storage: single wall tanks (2x), SDS labels present, grounded. NC: Potential Spillage - metal containment bull plug is missing. Double wall tank (1x) stored on site, not being ustilized.								12143		
23-Oct-23	2023-3113	NTE Energy Canada Ltd.	NTS: A-A033-K/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA		37(1)(a)	(a) prevent spillage, and	NC: Potential Spillage - metal containment bull plug is missing/not installed (See Attached Photos).			12144		
23-Oct-23	2023-3113	NTE Energy Canada Ltd.	NTS: A- 033-K/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4701				
23-Oct-23	2023-3113	NTE Energy Canada Ltd.	NTS: A- 033-K/094-P-04	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA		37(2)(a)	(a) remedy the cause or source of the spillage;	NC: Spillage - observed gas leak from well head: master valve (packing).	4700				
23-Oct-23	2023-3050	Erikson National Energy Inc.		HELICOPTER	NORTH	Completed	In Compliance	Internal Request	This inspection was completed Oct. 23, 2023, 11:00 hrs. to observe TROYER's (BCER Contract) pumping operations at The ERIKSON Flowback Pond (d-24-G/94-P-10). Pumping operations from the flowback pond were active; water hauling, well water injection, and disposal of plastic balls. Through discussions with onsite operators/staff, the following was noted. * Water Hauling: Approximately 12 trucks were continuously hauling (38 - 40 m3 of water per load) 7 days per week. TROYER was delivering approximately 22 - 24 truck loads per day, with an estimated total of 900 - 1000 m3 of water per day being delivered. Four loading/pumping stations sites were located along the west site of the flowback pond (no leaks/spills were noted/observed at the time of the inspection). Off-loading is to the SECURE- Kotch and CNRL-Pego disposal wells with an estimated 900-100m3 delivered per day. * Water Injection (d-24-G facility): In addition: Approximately 1000m3 of water per day were being pumped through the pipelines to the assigned water injection site. * Disposal of Plastic Balls: An industrial tracked shredder / excavator was onsite, located at northwest corner of the flowback pond, and actively loading/ shredding the plastic balls into and industrial size container. TROYER is in the initial stages of disposing of these plastic balls; progress/timelines to completion is yet to be determined/forecasted. TROYER's operations supervisor stated that the disposal of the plastic shredded materials will be delivered to the appropriate waste disposal site (SECURE disposal facility or NRRM local landfill pending test results of plastic materials. TROYER onsite supervisor stated that it was difficult to determine how much more pumping is required as the profile/bottom of the flowback pond is unknown.										100073124
23-Oct-23	2023-3050	Erikson National Energy Inc.		HELICOPTER	NORTH	Completed	In Compliance	Internal Request											100073125
23-Oct-23	2023-3050	Erikson National Energy Inc.		HELICOPTER	NORTH	Completed	In Compliance	Internal Request											100073200
23-Oct-23	2023-3017	Canadian Natural Resources Limited	DLS: 05-23-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA	DRPR	49(1)(a)	(a) the purpose of the bypass or disablement is to carry out maintenance or commissioning of the well or facility,	AMOT in override position			11838		
23-Oct-23	2023-3017	Canadian Natural Resources Limited	DLS: A05-23-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11836		
23-Oct-23	2023-3017	Canadian Natural Resources Limited	DLS: B05-23-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11839		
23-Oct-23	2023-3017	Canadian Natural Resources Limited	DLS: C05-23-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11840		
23-Oct-23	2023-3017	Canadian Natural Resources Limited	DLS: D05-23-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11833		
23-Oct-23	2023-3017	Canadian Natural Resources Limited	DLS: E05-23-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11832		
23-Oct-23	2023-3017	Canadian Natural Resources Limited	DLS: F05-23-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11835		
23-Oct-23	2023-3017	Canadian Natural Resources Limited	DLS: 05-23-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4543				
23-Oct-23	2023-3017	Canadian Natural Resources Limited	DLS: 05-23-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4541				
23-Oct-23	2023-3017	Canadian Natural Resources Limited	DLS: 05-23-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4539				
23-Oct-23	2023-3017	Canadian Natural Resources Limited	DLS: 05-23-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4544				
23-Oct-23	2023-3017	Canadian Natural Resources Limited	DLS: 05-23-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4540				
23-Oct-23	2023-3017	Canadian Natural Resources Limited	DLS: 05-23-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4547				
23-Oct-23	2023-3017	Canadian Natural Resources Limited	DLS: 05-23-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4546				
23-Oct-23	2023-3017	Canadian Natural Resources Limited	DLS: G05-23-081-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									11841		
24-Oct-23	2023-3088	Trans Mountain Pipeline ULC		TRUCK	COASTAL	Completed	In Compliance	Major Project	Inspection with the operator of culvert removal located on the 955-access road. 1KP 954+620, Henning Creek, removal of 2 closed bottom culverts installed during emergency work post high-water event. Creek is dry with no flow at the time of the culvert removal. Contingency work included installing block nets and isolation of the work area with sandbag poly dams should flow occur during the 2-day work window. Pumps in screened boxes and lines are in place to maintain equilibrium should flow start. The crossing will be left as a temporary ford through the winter months and a permanent structure will be installed in 2024. There were no concerns noted at the time of the inspection.										100118535
24-Oct-23	2023-3088	Trans Mountain Pipeline ULC	UTM: 10N 644457.981E 5501940.071N	TRUCK	COASTAL	Completed	In Compliance	Major Project											
24-Oct-23	2023-3088	Trans Mountain Pipeline ULC		TRUCK	COASTAL	Completed	In Compliance	Major Project											
24-Oct-23	2023-3094	Westcoast Energy Inc.		WALK	KTNY	Completed	In Compliance	Major Project	Inspection with the operator of the Coldwater 1 Remediation Phase 2 site, located at 7L1 KP 88. Work at the site is 80% completed, with some final reclamation and bridge removal outstanding. The exposed pipe is covered with a cement blanket and armor rock in place. The side channel is completed with flow established, with rock clusters in place. The main channel is completed with flow established, with woody debris in stream. The flood mitigation berm on the pipeline ROW is constructed. The dewatering location has no sediment deposited or erosion channels. There were no concerns noted at the time of the inspection.										
24-Oct-23	2023-3094	Westcoast Energy Inc.		WALK	KTNY	Completed	In Compliance	Major Project									184436		
24-Oct-23	2023-3094	Westcoast Energy Inc.		WALK	KTNY	Completed	In Compliance	Major Project									184437		
24-Oct-23	2023-3094	Westcoast Energy Inc.		WALK	KTNY	Completed	In Compliance	Major Project									184438		
24-Oct-23	2023-3094	Westcoast Energy Inc.		WALK	KTNY	Completed	In Compliance	Major Project									184433		
24-Oct-23	2023-3094	Westcoast Energy Inc.		WALK	KTNY	Completed	In Compliance	Major Project											100115891
24-Oct-23	2023-3094	Westcoast Energy Inc.		WALK	KTNY	Completed	In Compliance	Major Project									184434		
24-Oct-23	2023-3094	Westcoast Energy Inc.		WALK	KTNY	Completed	In Compliance	Major Project									184435		
24-Oct-23	2023-3094	Westcoast Energy Inc.	UTM: 10N 648959.484E 5539581.135N	WALK	KTNY	Completed	In Compliance	Major Project											
24-Oct-23	2023-3094	Westcoast Energy Inc.		WALK	KTNY	Completed	In Compliance	Major Project											
24-Oct-23	2023-3094	Westcoast Energy Inc.		WALK	KTNY	Completed	In Compliance	Major Project											

24-Oct-23	2023-3137	FortisBC Energy Inc.	UTM: 10N 482052.774E 5501905.765N	TRUCK	LMVI	Completed	In Compliance	Major Project	Woodfibre Site - Quarry Area - AD# 100114575 * Quarry area has been cleared and wood removed offsite. Invasive plants onsite from prior industrial activity. Soils containing invasive plants are being buried, tarped and isolated to prevent further spreading. * Discussed storage of PAG rock. To be lined/covered and water to be pumped to water treatment plant. * R1-318 - Burn has been established around perimeter of stream. Discussed ESC & EC8 measures for location. * Lower toe slope quite saturated. Sumps/pumps with the use of filter bags may be required for excess pooling. * Access road to quarry site - road has been widened, 750mm culvert installed at crossing. Discussed potential stream impacts of downward hydraulic pumping due to rock truck traffic at crossing location. West Portal (Drill Entrance) * Entrance has been cleared, grubbed, and test blasting occurring. Wood has been removed from site.* 750mm temporary culvert installed. Permanent 1500mm concrete pipe installation planned. Riprap looked good; entrance of culvert is sealed with sandbags. Remainder of stream planned to have riprap installed. * Viewed water discharge authorization site. * Viewed site plans for water treatment plant. BC Rail Site - East Portal (Drill Entrance) * Sheet piles established at east portal entrance. Soils being excavated and removed from site by Sumas Transport. Clean fill being brought in. No groundwater noted within sheet piling. * Water treatment facility almost complete. Water tanker will be used for initial commissioning prior to use of POD. Discussion held regarding system redundancies.* No discharge occurring at time of inspection.										
24-Oct-23	2023-3137	FortisBC Energy Inc.	UTM: 10N 486854.971E 5504357.103N	TRUCK	LMVI	Completed	In Compliance	Major Project											
24-Oct-23	2023-3137	FortisBC Energy Inc.	From NTS: A- 001-K/092-G-11 To NTS: D- 001-K/092-G-11	TRUCK	LMVI	Completed	In Compliance	Major Project									42086		
24-Oct-23	2023-3137	FortisBC Energy Inc.	UTM: 10N 488047.558E 5507509.897N	TRUCK	LMVI	Completed	In Compliance	Major Project											
24-Oct-23	2023-3137	FortisBC Energy Inc.		TRUCK	LMVI	Completed	In Compliance	Major Project											
24-Oct-23	2023-3137	FortisBC Energy Inc.	UTM: 10N 481362.622E 5502360.844N	TRUCK	LMVI	Completed	In Compliance	Major Project											
24-Oct-23	2023-3137	FortisBC Energy Inc.		TRUCK	LMVI	Completed	In Compliance	Major Project								184405			
24-Oct-23	2023-3137	FortisBC Energy Inc.		TRUCK	LMVI	Completed	In Compliance	Major Project											100084403
24-Oct-23	2023-3137	FortisBC Energy Inc.		TRUCK	LMVI	Completed	In Compliance	Major Project								184404			
24-Oct-23	2023-3137	FortisBC Energy Inc.	UTM: 10N 482095E 5501808N	TRUCK	LMVI	Completed	In Compliance	Major Project											
24-Oct-23	2023-3054	Canadian Natural Resources Limited	NTS: D- 073-E/094-G-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Officer Selected	This is a wellhead only. Valves chained and locked. Surface casing vent checked, ok.	ERAA	DRPR	15(1)(d)	(d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1;	Temporary older sign on ground at wellhead does not contain the required information.			12024		
24-Oct-23	2023-3052	Canadian Natural Resources Limited	NTS: D-A099-F/094-G-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	d-99-F, d-A99-F. Suspended wellheads only. Valves chained and locked. Surface casing vents checked, ok. Signs ok.								12023		
24-Oct-23	2023-3052	Canadian Natural Resources Limited	NTS: D- 099-F/094-G-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									12022		
24-Oct-23	2023-3052	Canadian Natural Resources Limited	NTS: D- 099-F/094-G-08	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed							4606				
24-Oct-23	2023-3049	Tourmaline Oil Corp.	NTS: D- 002-L/094-G-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	This inspection for a Suspended Production Well and Facility (a-12-L) and Suspended Cased Well (d-2-L) at the same location. Both wellheads chained and locked. Both surface casing vents checked, ok. Sign for a-12-L is at lease entrance. a-12-L Facility is Suspended. (Inlet Sep/Meter Building, Tank Farm w/3 Tanks, 2 Chem tanks, 2 TEG's, 2 Propane Tanks). Comments: 1. Black Swan sign at a-12-L wellhead should be updated with Tourmaline name and Emerg Contact #. 2. Propane tanks are full, TEG's are not in service (...required for pipeline Cathodic protection?). Deep cycle battery is missing.	ERAA	DRPR	15(1)(a)	(a) the name of the well permit holder;	No well sign observed on location for the d-2-L well.			12004		
24-Oct-23	2023-3049	Tourmaline Oil Corp.	NTS: A- 012-L/094-G-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4603				
24-Oct-23	2023-3049	Tourmaline Oil Corp.	NTS: A- 012-L/094-G-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12003		
24-Oct-23	2023-3048	Canadian Natural Resources Limited	NTS: A- 079-F/094-G-08	ATV	NORTH	Completed	In Compliance	Officer Selected	Wellhead only. Suspended. Master valves chained and locked. Surface casing vent checked, ok. Sign ok. Well Status is ABNZ.								11999		
24-Oct-23	2023-3047	Canadian Natural Resources Limited	NTS: A-A077-F/094-G-08	ATV	NORTH	Completed	In Compliance	Officer Selected	Both wells Surface Suspended. Master valves chained and locked. a-77-F: Surface casing vent checked, ok. a-A77-F: audible flow from SCV. Abundant odours near wellhead and downwind of wellhead. Last flow and buildup test 2023-09 (18.2m3/day, 1183kPa). Comments: 1. Flammable Symbol missing from a-77-F well sign at lease entrance. 2. Open ports on two Kimray Actuators at wellhead plunger lift assembly should be capped/plugged. 3. Recommend placing sign on the road back from both leases indicating "Possible Flammable Vapours In The Area" emitting from the a-A77-F surface casing vent. (Could smell natural gas odours in the general area when approaching the two leases. SCVF from a-A77-F has tested 18 to 40 m3/day over a number of years).								11998		
24-Oct-23	2023-3047	Canadian Natural Resources Limited	NTS: A- 077-F/094-G-08	ATV	NORTH	Completed	In Compliance	Officer Selected									11997		
24-Oct-23	2023-3047	Canadian Natural Resources Limited	NTS: A- 077-F/094-G-08	ATV	NORTH	Completed	In Compliance	Officer Selected							4602				
24-Oct-23	2023-3046	Canadian Natural Resources Limited	NTS: D- 080-F/094-G-08	ATV	NORTH	Completed	In Compliance	Officer Selected	Wellhead only. Suspended. Master valves chained and locked. Surface casing vent checked, ok. Sign at lease entrance ok.								11996		
24-Oct-23	2023-3051	ARC Resources Ltd.	DLS: I09-12-080-15	TRUCK	SOUTH	Completed	In Compliance	Drilling Rig	rig and location clean and well set up. Rig and BOP area warm. No concerns at the time of completing the inspection.								12015		
25-Oct-23	2023-3074	Canadian Natural Resources Limited	NTS: D- 044-C/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program	Meet with operations. Inspect fire and gas HMI display screens- no faults found V-700 LEL reading 5 %. Mechanics were rebuilding throw (4) on c-1100 and Instrumentation was performing panel S/D checks. Inspect production accounting meters- last calibrations ok- 06/23/23. Found calibration tag missing on Dehy 3000 sales. Instrumentation contractor installed a replacement tag at the time of the inspection. Perform a walkdown of the production equipment. Noted no LEL in V-700. Noted that V-800 inlet separator and inlet pipeline were not in service and were under nitrogen, and the blowdown pathway to flare was not disabled. The CNRL Foreman indicated that they would look at taking a precaution to not lose the nitrogen in the event of a facility ESDD. Action items: 1. Submit the Measurement Schematic. 2. C-1100- Recommend installing missing black spring casing cap on Fisher 912 regulator. 3. V-700 - Recommend a re-calibration of the LEL sensor. Please reply toOGC concerning the above action items and to the attached deficiencies through the CMIS. Thank you,	ERAA	DRPR	49(2)	49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment at a well that is producing, injecting or disposing of fluids, or at a facility.	Found: 1. C-1300- Upstream isolation valve on the flare valve was not locked or car sealed open- the valve handle was not attached to the valve and was hanging by the car seal. 2. C-1200- Up and downstream isolation valves on the flare valve were not locked or car sealed open.	4620				
25-Oct-23	2023-3074	Canadian Natural Resources Limited	NTS: D- 044-C/094-B-16	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program		ERAA	DRPR	47(f)	(f) all vessels and equipment from which ignitable vapours may issue are safely vented to the atmosphere;	Found : 1. HP Flare KO Enclosure - Fisher 912 regulator on the Cata-Dyne heater was not safely vented to atmosphere.					

25-Oct-23	2023-3063	Canadian Natural Resources Limited	From NTS: B- 012-B/094-G-01 To NTS: D- 003-B/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
25-Oct-23	2023-3063	Canadian Natural Resources Limited	NTS: B- 012-B/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										12035		
25-Oct-23	2023-3063	Canadian Natural Resources Limited	NTS: B- 012-B/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								4611				
25-Oct-23	2023-3062	Canadian Natural Resources Limited	NTS: B- 001-B/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										12034		
25-Oct-23	2023-3062	Canadian Natural Resources Limited	From NTS: B- 001-B/094-G-01 To NTS: D- 002-B/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
25-Oct-23	2023-3061	Canadian Natural Resources Limited	From NTS: C- 091-J/094-B-16 To NTS: D- 002-B/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
25-Oct-23	2023-3061	Canadian Natural Resources Limited	NTS: C- 091-J/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										12032		
25-Oct-23	2023-3060	Canadian Natural Resources Limited	NTS: D-A002-B/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										12031		
25-Oct-23	2023-3060	Canadian Natural Resources Limited	NTS: D- 002-B/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										12030		
25-Oct-23	2023-3060	Canadian Natural Resources Limited	From NTS: D- 002-B/094-G-01 To NTS: B- 013-B/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
25-Oct-23	2023-3060	Canadian Natural Resources Limited	From NTS: D- 002-B/094-G-01 To NTS: B- 013-B/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
25-Oct-23	2023-3059	Canadian Natural Resources Limited	NTS: B- 010-A/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	There is a meter on the surface casing vent, and the reading on the display is "ULP". -What does this mean? Is there a report being submitted?									12029		
25-Oct-23	2023-3059	Canadian Natural Resources Limited	From NTS: B- 010-A/094-G-01 To NTS: D- 002-B/094-G-01	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
25-Oct-23	2023-3105	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project	Inspection with the operator of spread 5A. KP 976+750, Coldwater 3 site, construction of flood mitigation berm along the pipeline ROW for approximately 400 meters. The berm is approximately 8 meters wide and 4 meters high and will be armored, covered with topsoil and erosion control blankets when completed. Clean ground water is being pumped from the area to the Coldwater River by a 6" pump and through a diffuser. There was no active grey water pumping at the time of the inspection. KP 976+150, BC 569B, culvert with ESC KP 976+020, BC 569A, culvert with ESC KP 966+300, BC 558, FB, restored channel has been realigned and gradient adjusted to be more suitable for fish. Banks are armored, low flow cobble channel established. Road A76, BCER Road 4618, Segment 216, AD 100101507, there were no concerns noted at the time of the inspection. KP 954+460, BC 548, Coldwater 1 site, construction of flood mitigation berms, approximately 300 meters East to West off set from the river and 300 meters North to South along the ROW. The berm width is approximately 25 meters and height is approximately 4 meters. There are 9 groynes being installed at the North end of the berm, rock is installed subsurface and comes approximately 1 meter above ground to assist with flood water drainage and flow. Pump off from the current trench dug at the toe of the berm to a filter bag in a well vegetated area. Discussed the inlet and one small hole leaking on the filter bag. Habitat work in this section of the Coldwater River includes the placement of several rock clusters and full trees along the outward bend that are secured by cable to large rocks. Woody debris has also been placed in the riparian area.										100100228
25-Oct-23	2023-3105	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project												100100228
25-Oct-23	2023-3105	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project												100110271
25-Oct-23	2023-3105	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project												100101507
25-Oct-23	2023-3105	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project												
25-Oct-23	2023-3105	Trans Mountain Pipeline ULC	From NTS: C- 085-D/092-H-15 To NTS: A- 086-D/092-H-15	TRUCK	KTNY	Completed	In Compliance	Major Project											42147	
25-Oct-23	2023-3105	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									185141			
25-Oct-23	2023-3105	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									185175			
25-Oct-23	2023-3105	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									185240			
25-Oct-23	2023-3105	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									184627			
25-Oct-23	2023-3105	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									184628			
25-Oct-23	2023-3105	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									184625			
25-Oct-23	2023-3105	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									184626			
25-Oct-23	2023-3066	Canadian Natural Resources Limited	DLS: 06-08-085-18	TRUCK	MID	Completed	In Compliance	Officer Selected	Follow up to Kermit 079956371-001 notification. Inspection of rig and location good. location organized for its size, No issues with Savanna rig 121 at time of inspection. Ongoing operations with well Abandonment									12054		
25-Oct-23	2023-3224	Shell Canada Limited	DLS: A02-09-080-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										12506		
25-Oct-23	2023-3224	Shell Canada Limited	DLS: 02-09-080-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed												
25-Oct-23	2023-3223	Shell Canada Limited	DLS: 04-10-080-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Leak in meter box on injection tubing.		4820				
25-Oct-23	2023-3223	Shell Canada Limited	DLS: 04-10-080-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								4818				
25-Oct-23	2023-3222	Shell Canada Limited	DLS: 01-28-079-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										12488		
25-Oct-23	2023-3222	Shell Canada Limited	DLS: A01-28-079-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4817				
25-Oct-23	2023-3090	Shell Canada Limited	DLS: A15-17-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										12484		
25-Oct-23	2023-3090	Shell Canada Limited	DLS: C15-17-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										12100		
25-Oct-23	2023-3090	Shell Canada Limited	DLS: B15-17-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										12098		
25-Oct-23	2023-3090	Shell Canada Limited	DLS: 15-17-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										12099		
25-Oct-23	2023-3090	Shell Canada Limited	DLS: 15-17-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4661				
25-Oct-23	2023-3090	Shell Canada Limited	DLS: 15-17-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4660				
25-Oct-23	2023-3090	Shell Canada Limited	DLS: 15-17-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4659				
25-Oct-23	2023-3086	Shell Canada Limited	DLS: 08-26-080-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected								4651				
25-Oct-23	2023-3086	Shell Canada Limited	DLS: A08-26-080-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										12089		
25-Oct-23	2023-3086	Shell Canada Limited	DLS: B08-26-080-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										12090		
25-Oct-23	2023-3086	Shell Canada Limited	DLS: 08-26-080-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected										12091		
27-Oct-23	2023-3064	Pavilion Energy Corp.	DLS: 06-29-085-18	TRUCK	CENTRAL	Completed	In Compliance	Internal Request	Follow up to complaint # 079935930-001 and incident from pipeline project #1464. Internal requested inspection to confirm if SCVF was directed to flare or through pipeline. Confirm on-site from operator (w/ Pavillion) that pipeline repair had been completed and line was brought back into production at ~1800hrs, 2023/10/26.									12036		
27-Oct-23	2023-3201	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project	Inspection with the operator of Spread 4 on October 26th and 27th. KP 754+600, Inspection of flood mitigation work, for erosion issues caused by seasonal flooding. Excavation and installation of geo-fabric and geo-cells, for water management in three areas, 1 approximately 5mx150m and 2 approximately 5mx15m. There were no concerns noted at the time of the inspection, KP 636, access 171423, AD 100101506, active, there were no concerns noted at the time of the inspection. KP 635+200, access 171422, AD 100101506, active, there were no concerns noted at the time of the inspection. KP 633+900, access 171420, AD 100101506, active, there were no concerns noted at the time of the inspection. KP 633+200, access 171419, AD 100101506, active, there were no concerns noted at the time of the inspection. KP 627, access 171418, AD 100101506, active, there were no concerns noted at the time of the inspection.										
27-Oct-23	2023-3201	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									185867			
27-Oct-23	2023-3201	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project												100101506
27-Oct-23	2023-3201	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									185674			
27-Oct-23	2023-3201	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									185675			
27-Oct-23	2023-3201	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									185673			
27-Oct-23	2023-3201	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									185672			
27-Oct-23	2023-3201	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									185671			
27-Oct-23	2023-3201	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project												100100227
27-Oct-23	2023-3201	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project									185866			
27-Oct-23	2023-3073	Murphy Oil Company Ltd.	DLS: 06-05-077-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4631				
27-Oct-23	2023-3073	Murphy Oil Company Ltd.	DLS: 06-05-077-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4632				
27-Oct-23	2023-3073	Murphy Oil Company Ltd.	DLS: 06-05-077-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										12067		
27-Oct-23	2023-3073	Murphy Oil Company Ltd.	DLS: A06-05-077-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										12068		
27-Oct-23	2023-3072	Murphy Oil Company Ltd.	DLS: 12-08-077-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4629				
27-Oct-23	2023-3072	Murphy Oil Company Ltd.	DLS: 12-08-077-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										12065		
27-Oct-23	2023-3072	Murphy Oil Company Ltd.	DLS: A12-08-077-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										12066		
27-Oct-23	2023-3072	Murphy Oil Company Ltd.	DLS: 12-08-077-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4630				
27-Oct-23	2023-3071	Murphy Oil Company Ltd.	DLS: 15-12-077-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										12061		
27-Oct-23	2023-3071	Murphy Oil Company Ltd.	DLS: A15-12-077-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										12058		
27-Oct-23	2023-3071	Murphy Oil Company Ltd.	DLS: B15-12-077-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										12062		
27-Oct-23	2023-3071	Murphy Oil Company Ltd.	DLS: 15-12-077-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4626				
27-Oct-23	2023-3071	Murphy Oil Company Ltd.	DLS: 15-12-077-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4627				
27-Oct-23	2023-3071	Murphy Oil Company Ltd.	DLS: 15-12-077-17	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4628				
27-Oct-23	2023-3070	Ovintiv Canada ULC	NTS: B- 047-F/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4625				
27-Oct-23	2023-3070	Ovintiv Canada ULC	NTS: B- 047-F/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										12057		
27-Oct-23	2023-3069	Ovintiv Canada ULC	NTS: D- 039-F/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4624				
27-Oct-23	2023-3069	Ovintiv Canada ULC	NTS: D- 039-F/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										12056		
27-Oct-23	2023-3068	Ovintiv Canada ULC	NTS: A- 060-F/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										12055		
27-Oct-23	2023-3068	Ovintiv Canada ULC	NTS: A- 060-F/093-P-09	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4623				
27-Oct-23	2023-3067	Ovintiv Canada ULC	DLS: 04-24-077-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA		37(1)(a)	(a) prevent spillage, and	Bull plug missing off needle valve at wellhead.				12053		
27-Oct-23	2023-3067	Ovintiv Canada ULC	DLS: 04-24-077-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								4622				
27-Oct-23	2023-3065	Ovintiv Canada ULC	DLS: 05-01-078-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Note: Chem pump operating with cover removed. Cover needs to be installed while pump is operating.									12037		
27-Oct-23	2023-3065	Ovintiv Canada ULC	DLS: A05-01-078-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										12038		
27-Oct-23	2023-3065	Ovintiv Canada ULC	DLS: 05-01-078-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4612				

28-Oct-23	2023-3226	Trans Mountain Pipeline ULC	UTM: 11N 354032.69E 5810030.046N	TRUCK	KTNY	Completed	In Compliance	Major Project	Inspection with the operator October 27th and 28th, 2023. KP 594+600, R4615, segment 92, AD 100100505, active road, there were no concerns noted at the time of the inspection. KP 585+500, access 171411, AD 100101505, active, there were no concerns noted at the time of the inspection. KP 585+550 access 171410, AD 100101505, active, there were no concerns noted at the time of the inspection. KP 581+900, access 171409, AD 100101505, active, there were no concerns noted at the time of the inspection. Access 162063, AD 100100221, short connecter to power line, active, AD 100101505, active, there were no concerns noted at the time of the inspection. KP 568+000, R5998, Road 57, segment 001, Serpentine FSR, active, re-surfacing ongoing, Discussed ESC maintenance on bridges, culverts downstream ends being too long and perched quite high, shallow ditching in several locations, and an overhang at approximately kilometer 5.8. Road 48, BCER Road 5890, segment 317, AD 100111287, has been reclaimed. Access 162.061, AD 100100221, has been reclaimed. Access 171378, AD 100101505, there were no concerns noted at the time of the inspection. KP 504+100, Road 6164, segment 008, AD 113670, access for powerline, no concerns noted at the time of the inspection. KP 496, Access 201612, AD 100106323, has not been constructed. KP 495+900, R4615, Segment 003, AD 100101505, active, no concerns noted at the time of the inspection. Road 6288, segment 003 and 004, AD 100114772, Active, no concerns noted at the time of the inspection.									
28-Oct-23	2023-3226	Trans Mountain Pipeline ULC	From NTS: C- 002-J/083-D-06 To NTS: D- 044-G/083-D-06	TRUCK	KTNY	Completed	In Compliance	Major Project									42627			
28-Oct-23	2023-3226	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project												100111287
28-Oct-23	2023-3226	Trans Mountain Pipeline ULC	From NTS: A- 020-B/083-E-03 To NTS: D- 066-K/083-D-14	TRUCK	KTNY	Completed	In Compliance	Major Project									42607			
28-Oct-23	2023-3226	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project							185954					
28-Oct-23	2023-3226	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project							185953					
28-Oct-23	2023-3226	Trans Mountain Pipeline ULC	From NTS: C- 092-K/083-D-14 To NTS: C- 092-K/083-D-14	TRUCK	KTNY	Completed	In Compliance	Major Project									42628			
28-Oct-23	2023-3226	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project												100111753
28-Oct-23	2023-3226	Trans Mountain Pipeline ULC	UTM: 11N 353810.524E 5809173.495N	TRUCK	KTNY	Completed	In Compliance	Major Project												
28-Oct-23	2023-3226	Trans Mountain Pipeline ULC	UTM: 11N 354013.777E 5810267.926N	TRUCK	KTNY	Completed	In Compliance	Major Project												
28-Oct-23	2023-3226	Trans Mountain Pipeline ULC	UTM: 11N 352678.894E 5806594.723N	TRUCK	KTNY	Completed	In Compliance	Major Project												
28-Oct-23	2023-3226	Trans Mountain Pipeline ULC	From NTS: B- 055-G/083-D-06 To NTS: B- 055-G/083-D-06	TRUCK	KTNY	Completed	In Compliance	Major Project									42632			
28-Oct-23	2023-3226	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project												
28-Oct-23	2023-3226	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project												100101505
28-Oct-23	2023-3226	Trans Mountain Pipeline ULC	From NTS: C- 087-J/083-D-03 To NTS: C- 087-J/083-D-03	TRUCK	KTNY	Completed	In Compliance	Major Project									42622			
28-Oct-23	2023-3226	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project							185984					
28-Oct-23	2023-3226	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project							185985					
28-Oct-23	2023-3226	Trans Mountain Pipeline ULC		TRUCK	KTNY	Completed	In Compliance	Major Project							185986					
31-Oct-23	2023-3212	Tourmaline Oil Corp.	NTS: D-A056-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								12438				
31-Oct-23	2023-3212	Tourmaline Oil Corp.	NTS: D- 056-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								12437				
31-Oct-23	2023-3212	Tourmaline Oil Corp.	NTS: D-B056-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								12440				
31-Oct-23	2023-3212	Tourmaline Oil Corp.	NTS: D-C056-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								12442				
31-Oct-23	2023-3212	Tourmaline Oil Corp.	NTS: D-D056-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								12436				
31-Oct-23	2023-3212	Tourmaline Oil Corp.	NTS: D-E056-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								12443				
31-Oct-23	2023-3212	Tourmaline Oil Corp.	NTS: D-H056-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								12441				
31-Oct-23	2023-3212	Tourmaline Oil Corp.	NTS: D-I056-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								12439				
31-Oct-23	2023-3212	Tourmaline Oil Corp.	NTS: D-J056-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								12449				
31-Oct-23	2023-3212	Tourmaline Oil Corp.	NTS: D-K056-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								12446				
31-Oct-23	2023-3212	Tourmaline Oil Corp.	NTS: D-L056-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								12447				
31-Oct-23	2023-3212	Tourmaline Oil Corp.	NTS: D-M056-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								12448				
31-Oct-23	2023-3212	Tourmaline Oil Corp.	NTS: D- 056-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							4809					
31-Oct-23	2023-3212	Tourmaline Oil Corp.	From NTS: D- 056-E/094-H-05 To NTS: D- 056-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									42638			
31-Oct-23	2023-3212	Tourmaline Oil Corp.	From NTS: D- 056-E/094-H-05 To NTS: D- 037-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
31-Oct-23	2023-3212	Tourmaline Oil Corp.	NTS: D-F056-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								12444				
31-Oct-23	2023-3212	Tourmaline Oil Corp.	NTS: D-G056-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								12445				
31-Oct-23	2023-3211	Saba Oil & Gas Ltd.	NTS: D- 090-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	The fisher 4660 needs to be locked closed to prevent tampering, etc. -I spoke to Operator Jim and explained to him, therefore I am not putting in a non-compliance at this time.							12435				
31-Oct-23	2023-3211	Saba Oil & Gas Ltd.	NTS: D- 090-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							4808					
31-Oct-23	2023-3211	Saba Oil & Gas Ltd.	From NTS: D- 090-E/094-H-05 To NTS: A- 081-H/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
31-Oct-23	2023-3210	Saba Oil & Gas Ltd.	NTS: B- 100-E/094-H-05	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA	DRPR	15(1)(c)	(c) the location of the surface site of the well as specified in the well permit;	There are two (2) location signs at this site, one at the lease entrance, and one on the building... both have incorrect locations. IE: Location signage currently reads b-100-H/94-H-05....SHOULD READ b-100-E/94-H-05			12434			
31-Oct-23	2023-3210	Saba Oil & Gas Ltd.	From NTS: B- 100-E/094-H-05 To NTS: A- 081-H/094-G-08	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed												
31-Oct-23	2023-3209	Tourmaline Oil Corp.	NTS: B- 090-E/094-H-05	WALK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Well cellar, casing stub with test port. No Wellhead.							12433				
31-Oct-23	2023-3209	Tourmaline Oil Corp.	From NTS: A- 081-H/094-G-08 To NTS: B- 090-E/094-H-05	WALK	CENTRAL	Completed	In Compliance	Risk & Data Informed									42634			
31-Oct-23	2023-3208	Saba Oil & Gas Ltd.	NTS: C- 070-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								12432				
31-Oct-23	2023-3208	Saba Oil & Gas Ltd.	From NTS: C- 070-E/094-H-05 To NTS: A- 081-H/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							4807					
31-Oct-23	2023-3207	Saba Oil & Gas Ltd.	NTS: A- 070-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	There are 7-10 pieces of piping insulation lying on the ground under the piping that should be picked up.						4805					
31-Oct-23	2023-3207	Saba Oil & Gas Ltd.	NTS: A- 070-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								12431				
31-Oct-23	2023-3207	Saba Oil & Gas Ltd.	From NTS: A- 070-E/094-H-05 To NTS: A- 070-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
31-Oct-23	2023-3206	Saba Oil & Gas Ltd.	NTS: A- 052-H/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	The location signage at the lease entrance is still in the name of ZARGON, needs to be updated to SABA. Correct this ASAP to avoid a non-compliance. -the location signage on the building is in SABA's name.							12430				
31-Oct-23	2023-3206	Saba Oil & Gas Ltd.	From NTS: A- 052-H/094-G-08 To NTS: C- 040-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
31-Oct-23	2023-3198	Saba Oil & Gas Ltd.	From NTS: D- 050-E/094-H-05 To NTS: C- 050-E/094-H-05	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed	There is a surface casing vent leak at this well. Latex glove blew off immediately and LEL on personal monitor.											
31-Oct-23	2023-3198	Saba Oil & Gas Ltd.	NTS: D- 050-E/094-H-05	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA	DRPR	41(4)(b)	(b) submit a surface casing vent flow report to the commission within 30 days of the discovery of the surface casing vent flow.	I put a latex glove over the surface casing vent assembly and the glove blew off right away and LEL was present on my personal monitor.	4792					
31-Oct-23	2023-3198	Saba Oil & Gas Ltd.	NTS: D- 050-E/094-H-05	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Risk & Data Informed								12418				
31-Oct-23	2023-3195	Saba Oil & Gas Ltd.	NTS: A- 050-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								12417				
31-Oct-23	2023-3195	Saba Oil & Gas Ltd.	From NTS: A- 050-E/094-H-05 To NTS: C- 040-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
31-Oct-23	2023-3153	Canlin Energy Corporation	From NTS: B- 008-I/094-J-10 To NTS: B- 018-I/094-J-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	Suspended Wellhead only. Valves chained and locked. No flowlines or buildings present. Sign ok. Surface casing vent checked, ok.											
31-Oct-23	2023-3153	Canlin Energy Corporation	NTS: B- 008-I/094-J-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed								12233				
31-Oct-23	2023-3150	Canlin Energy Corporation	From NTS: B- 008-I/094-J-10 To NTS: B- 018-I/094-J-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	Well is Active. Sign ok. Surface casing vent checked, ok. Wellhead and Building ok. Chem tank and containment ok. Wellhead ESD and pressure pilot ok; last cal = July '23. Last meter cal = July '23. TEG active.										
31-Oct-23	2023-3150	Canlin Energy Corporation	From NTS: B- 018-I/094-J-10 To NTS: C- 020-I/094-J-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed												
31-Oct-23	2023-3150	Canlin Energy Corporation	NTS: B- 018-I/094-J-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed								12222				
31-Oct-23	2023-3111	Canlin Energy Corporation	NTS: B- 022-J/094-J-10	TRUCK	NORTH	Completed	In Compliance	Officer Selected	Well is Active. Sign ok. Surface casing vent checked, ok. Wellhead ok. Building ok. Remote ESD and CSV pressure pilots ok; last cal July 2023. Last meter cal = July 2023. Comments: 1. Small pile of insulation below remote ESD at well building to be removed please.							12139			

31-Oct-23	2023-3111	Canlin Energy Corporation	From NTS: B- 022-J/094-J-10 To NTS: C- 020-I/094-J-10	TRUCK	NORTH	Completed	In Compliance	Officer Selected											
31-Oct-23	2023-3109	Canlin Energy Corporation	From NTS: D- 021-J/094-J-10 To NTS: C- 030-I/094-J-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed	Well is Active. Sign ok. Surface casing vent ok. Wellhead and Building ok. Chem tank and containment ok. Wellhead and CSV pressure pilots good; last cal = July 2023. Last meter cal = July 2023.									
31-Oct-23	2023-3109	Canlin Energy Corporation	NTS: D- 021-J/094-J-10	TRUCK	NORTH	Completed	In Compliance	Risk & Data Informed									12138		
31-Oct-23	2023-3108	Canlin Energy Corporation	NTS: C- 029-I/094-J-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Well is Active. Sign ok. Surface casing vent checked, ok. Wellhead ok. Building ok. Wellhead ESD and CVS pressure pilots ok. last cal = July 2023. Last meter cal = July 2023. Chem tank containments ok.	ERAA	DRPR	16(1)(a)	(a) that all tools and equipment used in well operations, production, injection or disposal are installed and operated in accordance with the manufacturer's specifications or sound engineering practices,	Ground cable missing from large Corton chem tank. (Small chem tank is good).			12131		
31-Oct-23	2023-3108	Canlin Energy Corporation	From NTS: C- 029-I/094-J-10 To NTS: C- 020-I/094-J-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed											
31-Oct-23	2023-3108	Canlin Energy Corporation	From NTS: C- 020-I/094-J-10 To NTS: C- 020-I/094-J-10	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed											
31-Oct-23	2023-3221	Tourmaline Oil Corp.	DLS: B08-15-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Note: Catadyne heater exhaust pipe disconnected								12482		
31-Oct-23	2023-3221	Tourmaline Oil Corp.	DLS: 08-15-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Note: Catadyne heater exhaust pipe disconnected							4815			
31-Oct-23	2023-3221	Tourmaline Oil Corp.	DLS: 08-15-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Note: Catadyne heater exhaust pipe disconnected							4816			
31-Oct-23	2023-3221	Tourmaline Oil Corp.	DLS: 08-15-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Note: Catadyne heater exhaust pipe disconnected								12476		
31-Oct-23	2023-3221	Tourmaline Oil Corp.	DLS: A08-15-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Note: Catadyne heater exhaust pipe disconnected								12480		
31-Oct-23	2023-3221	Tourmaline Oil Corp.	DLS: C08-15-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Note: Catadyne heater exhaust pipe disconnected								12475		
31-Oct-23	2023-3221	Tourmaline Oil Corp.	DLS: D08-15-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Note: Catadyne heater exhaust pipe disconnected								12481		
31-Oct-23	2023-3221	Tourmaline Oil Corp.	DLS: E08-15-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Note: Catadyne heater exhaust pipe disconnected								12479		
31-Oct-23	2023-3221	Tourmaline Oil Corp.	DLS: F08-15-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Note: Catadyne heater exhaust pipe disconnected								12477		
31-Oct-23	2023-3221	Tourmaline Oil Corp.	DLS: G08-15-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed	Note: Catadyne heater exhaust pipe disconnected								12478		
31-Oct-23	2023-3185	Ovintiv Canada ULC	DLS: A05-02-080-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Rig clean and organized. finishing pulling and rerun tubing. no issues at time of completing inspection.								12347		
31-Oct-23	2023-3179	Ovintiv Canada ULC	DLS: D02-06-081-17	TRUCK	SOUTH	Completed	In Compliance	Drilling Rig	Rig 526 currently moving off location. Rig 520 and location clean and organized. sub and BOP warm. all good at time of completing inspection.								12320		
31-Oct-23	2023-3173	Tourmaline Oil Corp.	DLS: F12-23-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA	DRPR	25(5)(b)	(b) ensure positive isolation between the well and the flowline by disconnecting the well from the flowline or by other means.	Well not isolated from flowline (eg flowline disconnected/spec blind)			12309		
31-Oct-23	2023-3173	Tourmaline Oil Corp.	DLS: G12-23-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA	DRPR	5O(3)	5O (3) A well permit holder must take every reasonable precaution to protect wells, whether connected to flow lines or not, against damage or interference from unauthorized persons or activities.	Valves on well not secured (eg: chained locked or handles removed)			12303		
31-Oct-23	2023-3173	Tourmaline Oil Corp.	DLS: H12-23-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12308		
31-Oct-23	2023-3173	Tourmaline Oil Corp.	DLS: C12-23-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12304		
31-Oct-23	2023-3173	Tourmaline Oil Corp.	DLS: E12-23-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12307		
31-Oct-23	2023-3173	Tourmaline Oil Corp.	DLS: D12-23-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12310		
31-Oct-23	2023-3173	Tourmaline Oil Corp.	DLS: 12-23-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12306		
31-Oct-23	2023-3173	Tourmaline Oil Corp.	DLS: A12-23-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12305		
31-Oct-23	2023-3173	Tourmaline Oil Corp.	DLS: 12-23-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								4778			
31-Oct-23	2023-3173	Tourmaline Oil Corp.	DLS: B12-23-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12311		
31-Oct-23	2023-3171	Ovintiv Canada ULC	DLS: 01-36-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed								4776			
31-Oct-23	2023-3171	Ovintiv Canada ULC	From DLS: 03-36-080-18 To DLS: 01-36-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed											42595
31-Oct-23	2023-3171	Ovintiv Canada ULC	DLS: 01-36-080-18	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									12298		
31-Oct-23	2023-3114	Tourmaline Oil Corp.	DLS: A09-10-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12146		
31-Oct-23	2023-3114	Tourmaline Oil Corp.	DLS: C09-10-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12147		
31-Oct-23	2023-3114	Tourmaline Oil Corp.	DLS: E09-10-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12150		
31-Oct-23	2023-3114	Tourmaline Oil Corp.	DLS: 09-10-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA		37(1)(a)	(a) prevent spillage, and	In seperator building cap/bull plug missing -off needle valve and gauges on seperator vessel.	4707				
31-Oct-23	2023-3114	Tourmaline Oil Corp.	DLS: 09-10-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12149		
31-Oct-23	2023-3114	Tourmaline Oil Corp.	DLS: B09-10-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12148		
31-Oct-23	2023-3114	Tourmaline Oil Corp.	DLS: D09-10-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12152		
31-Oct-23	2023-3114	Tourmaline Oil Corp.	DLS: 09-10-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								4706			
31-Oct-23	2023-3114	Tourmaline Oil Corp.	DLS: 09-10-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								4705			
31-Oct-23	2023-3114	Tourmaline Oil Corp.	DLS: 09-10-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								4702			
31-Oct-23	2023-3114	Tourmaline Oil Corp.	DLS: 09-10-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								4703			
31-Oct-23	2023-3114	Tourmaline Oil Corp.	DLS: 09-10-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								4704			
31-Oct-23	2023-3104	Shell Canada Limited	DLS: 15-34-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA	DRPR	49(1)(a)	(a) the purpose of the bypass or disablement is to carry out maintenance or commissioning of the well or facility,	ESD in the open position, the AMOT in the override position	4686				
31-Oct-23	2023-3104	Shell Canada Limited	DLS: 15-34-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12125		
31-Oct-23	2023-3103	Tourmaline Oil Corp.	DLS: B16-15-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12118		
31-Oct-23	2023-3103	Tourmaline Oil Corp.	DLS: C16-15-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA	DRPR	5O(3)	5O (3) A well permit holder must take every reasonable precaution to protect wells, whether connected to flow lines or not, against damage or interference from unauthorized persons or activities.	valve handles not chained and locked or removed			12115		
31-Oct-23	2023-3103	Tourmaline Oil Corp.	DLS: D16-15-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12124		
31-Oct-23	2023-3103	Tourmaline Oil Corp.	DLS: E16-15-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA	DRPR	25(5)(b)	(b) ensure positive isolation between the well and the flowline by disconnecting the well from the flowline or by other means.	Flowlines not disconnected or by other means as D&PR 25(5)(b)			12120		
31-Oct-23	2023-3103	Tourmaline Oil Corp.	DLS: F16-15-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12117		
31-Oct-23	2023-3103	Tourmaline Oil Corp.	DLS: G16-15-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA	DRPR	49(1)(a)	(a) the purpose of the bypass or disablement is to carry out maintenance or commissioning of the well or facility,	Well flowing ESD open AMOT in overide position			12116		
31-Oct-23	2023-3103	Tourmaline Oil Corp.	DLS: H16-15-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12123		
31-Oct-23	2023-3103	Tourmaline Oil Corp.	DLS: I16-15-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12119		
31-Oct-23	2023-3103	Tourmaline Oil Corp.	DLS: J16-15-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12122		
31-Oct-23	2023-3103	Tourmaline Oil Corp.	DLS: K16-15-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12121		
31-Oct-23	2023-3103	Tourmaline Oil Corp.	DLS: 16-15-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								4677			
31-Oct-23	2023-3103	Tourmaline Oil Corp.	DLS: 16-15-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								4682			
31-Oct-23	2023-3103	Tourmaline Oil Corp.	DLS: 16-15-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								4675			
31-Oct-23	2023-3103	Tourmaline Oil Corp.	DLS: 16-15-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								4681			
31-Oct-23	2023-3103	Tourmaline Oil Corp.	DLS: 16-15-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								4678			
31-Oct-23	2023-3103	Tourmaline Oil Corp.	DLS: 16-15-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								4679			
31-Oct-23	2023-3103	Tourmaline Oil Corp.	DLS: 16-15-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								4685			
31-Oct-23	2023-3103	Tourmaline Oil Corp.	DLS: 16-15-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								4680			
31-Oct-23	2023-3103	Tourmaline Oil Corp.	DLS: 16-15-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								4684			
31-Oct-23	2023-3103	Tourmaline Oil Corp.	DLS: 16-15-080-18	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed								4676			
1-Nov-23	2023-3225	Canadian Natural Resources Limited	DLS: 16-26-084-19	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Some staining around wellhead and some garbage on lease should be cleaned up. May not be visible again until snow melts.								12507		
1-Nov-23	2023-3217	Canadian Natural Resources Limited	NTS: C- 049-C/094-H-10	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Multiple pails around water source well should be removed.								12453		
1-Nov-23	2023-3216	NorthRiver Midstream Inc.	From NTS: B- 030-C/094-H-10 To NTS: A- 051-I/094-H-06	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Inspection was at pig barrel at b-30-C/94-H-10.										
1-Nov-23	2023-3215	Canadian Natural Resources Limited	NTS: B- 030-C/094-H-10	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								4812			
1-Nov-23	2023-3215	Canadian Natural Resources Limited	NTS: B- 030-C/094-H-10	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								4811			
1-Nov-23	2023-3215	Canadian Natural Resources Limited	NTS: B- 030-C/094-H-10	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								4810			
1-Nov-23	2023-3215	Canadian Natural Resources Limited	From NTS: B- 030-C/094-H-10 To NTS: D- 029-I/094-H-07	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											42639
1-Nov-23	2023-3214	PETRONAS Energy Canada Ltd.	NTS: D-A047-C/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									12451		
1-Nov-23	2023-3213	PETRONAS Energy Canada Ltd.	From NTS: C- 041-D/094-A-13 To NTS: C- 031-D/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
1-Nov-23	2023-3213	PETRONAS Energy Canada Ltd.	NTS: C- 041-D/094-A-13	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									12450		
1-Nov-23	2023-3131	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											
1-Nov-23	2023-3131	Canadian Natural Resources Limited	DLS: 01-25-084-18	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12175		
1-Nov-23	2023-3130	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											
1-Nov-23	2023-3130	Canadian Natural Resources Limited	DLS: 08-25-084-18	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12174		
1-Nov-23	2023-3129	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											
1-Nov-23	2023-3129	Canadian Natural Resources Limited	DLS: 09-25-084-18	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12173		
1-Nov-23	2023-3128	Canadian Natural Resources Limited	DLS: 06-30-084-17	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12172		
1-Nov-23	2023-3128	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											
1-Nov-23	2023-3127	Canadian Natural Resources Limited	DLS: 05-32-084-17	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	Previous stuffing box leak, some clean up remains							4726			
1-Nov-23	2023-3127	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	Previous stuffing box leak, some clean up remains										
1-Nov-23	2023-3127	Canadian Natural Resources Limited	DLS: A05-32-084-17	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	Previous stuffing box leak, some clean up remains								12171		
1-Nov-23	2023-3127	Canadian Natural Resources Limited	DLS: 05-32-084-17	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	Previous stuffing box leak, some clean up remains								12170		
1-Nov-23	2023-3127	Canadian Natural Resources Limited	From DLS: 05-32-084-17 To DLS: 07-05-085-17	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	Previous stuffing box leak, some clean up remains										
1-Nov-23	2023-3126	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											
1-Nov-23	2023-3126	Canadian Natural Resources Limited	DLS: 04-06-085-17	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12169		
1-Nov-23	2023-3126	Canadian Natural Resources Limited	DLS: 04-06-085-17	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4724			
1-Nov-23	2023-3125	Canadian Natural Resources Limited	DLS: A12-06-085-17	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12168		
1-Nov-23	2023-3125	Canadian Natural Resources Limited	DLS: 12-06-085-17	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4722			
1-Nov-23	2023-3125	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											
1-Nov-23	2023-3125	Canadian Natural Resources Limited	DLS: 12-06-085-17	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12167		
1-Nov-23	2023-3125	Canadian Natural Resources Limited	DLS: 12-06-085-17	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4723			
1-Nov-23	2023-3124	Canadian Natural Resources Limited	DLS: 13-06-085-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									12165		
1-Nov-23	2023-3124	Canadian Natural Resources Limited	DLS: 13-06-085-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								4721			
1-Nov-23	2023-3124	Canadian Natural Resources Limited	DLS: 13-06-085-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								4720			

1-Nov-23	2023-3124	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
1-Nov-23	2023-3124	Canadian Natural Resources Limited	DLS: A13-06-085-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									12166		
1-Nov-23	2023-3123	Canadian Natural Resources Limited	DLS: 10-06-085-17	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							4718				
1-Nov-23	2023-3123	Canadian Natural Resources Limited	DLS: A10-06-085-17	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12163		
1-Nov-23	2023-3123	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											
1-Nov-23	2023-3123	Canadian Natural Resources Limited	DLS: 10-06-085-17	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12162		
1-Nov-23	2023-3122	Canadian Natural Resources Limited	DLS: 02-06-085-17	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							4716				
1-Nov-23	2023-3122	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											
1-Nov-23	2023-3122	Canadian Natural Resources Limited	DLS: 02-06-085-17	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12161		
1-Nov-23	2023-3121	Canadian Natural Resources Limited	DLS: 06-06-085-17	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									12160		
1-Nov-23	2023-3121	Canadian Natural Resources Limited	From DLS: 10-06-085-17 To DLS: 06-06-085-17	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
1-Nov-23	2023-3121	Canadian Natural Resources Limited	From DLS: 04-06-085-17 To DLS: 06-06-085-17	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
1-Nov-23	2023-3121	Canadian Natural Resources Limited	From DLS: 12-06-085-17 To DLS: 06-06-085-17	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
1-Nov-23	2023-3121	Canadian Natural Resources Limited	DLS: 06-06-085-17	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							4715				
1-Nov-23	2023-3121	Canadian Natural Resources Limited	DLS: 06-06-085-17	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							4714				
1-Nov-23	2023-3121	Canadian Natural Resources Limited	From DLS: 09-17-085-17 To DLS: 06-06-085-17	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
1-Nov-23	2023-3121	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
1-Nov-23	2023-3121	Canadian Natural Resources Limited	From DLS: 07-05-085-17 To DLS: 06-06-085-17	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
1-Nov-23	2023-3121	Canadian Natural Resources Limited	DLS: 06-06-085-17	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							4713				
1-Nov-23	2023-3120	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
1-Nov-23	2023-3120	Canadian Natural Resources Limited	DLS: 14-32-084-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									12159		
1-Nov-23	2023-3120	Canadian Natural Resources Limited	DLS: 14-32-084-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							4712				
1-Nov-23	2023-3120	Canadian Natural Resources Limited	From DLS: 14-32-084-17 To DLS: 07-05-085-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
1-Nov-23	2023-3119	Canadian Natural Resources Limited	DLS: 06-07-085-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									12158		
1-Nov-23	2023-3119	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
1-Nov-23	2023-3119	Canadian Natural Resources Limited	From DLS: 06-06-085-17 To DLS: 06-07-085-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
1-Nov-23	2023-3118	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											
1-Nov-23	2023-3118	Canadian Natural Resources Limited	DLS: 12-07-085-17	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12156		
1-Nov-23	2023-3118	Canadian Natural Resources Limited	DLS: A12-07-085-17	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12157		
1-Nov-23	2023-3118	Canadian Natural Resources Limited	DLS: 12-07-085-17	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							4710				
1-Nov-23	2023-3118	Canadian Natural Resources Limited	DLS: 12-07-085-17	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							4711				
1-Nov-23	2023-3117	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											
1-Nov-23	2023-3117	Canadian Natural Resources Limited	DLS: 10-07-085-17	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							4709				
1-Nov-23	2023-3117	Canadian Natural Resources Limited	DLS: 10-07-085-17	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12155		
1-Nov-23	2023-3186	PETRONAS Energy Canada Ltd.	NTS: A-D028-B/094-G-01	TRUCK	NORTH	Completed	In Compliance	Drilling Rig	Rig and location clean and well organized. Sub and BOP clean and warm, current BC boiler certs in place. no issues at time of completing inspection.								12394		
1-Nov-23	2023-3169	Ovintiv Canada ULC	DLS: 1S-13-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA		37(1)(a)	(a) prevent spillage, and	Plugs/cap missing off ball valves near meter boxes for wells 1S-13, A-15, B-15, C 1S, E-1S. pictures included			12278		
1-Nov-23	2023-3169	Ovintiv Canada ULC	DLS: A1S-13-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA		37(1)(a)	(a) prevent spillage, and	Building containing injection equipment has a vent tube connected to the vent manifold while the opposite end has no cap/plug			12279		
1-Nov-23	2023-3169	Ovintiv Canada ULC	DLS: B1S-13-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12262		
1-Nov-23	2023-3169	Ovintiv Canada ULC	DLS: C1S-13-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12274		
1-Nov-23	2023-3169	Ovintiv Canada ULC	DLS: D1S-13-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12263		
1-Nov-23	2023-3169	Ovintiv Canada ULC	DLS: E1S-13-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12276		
1-Nov-23	2023-3169	Ovintiv Canada ULC	From DLS: 16-13-080-17 To DLS: 1S-13-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed										42592	
1-Nov-23	2023-3169	Ovintiv Canada ULC	DLS: 1S-13-080-17	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4773				
1-Nov-23	2023-3145	ARC Resources Ltd.	DLS: 13-16-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA		37(2)(a)	(a) remedy the cause or source of the spillage;	appears to be leaks off wing and master valves			12217		
1-Nov-23	2023-3145	ARC Resources Ltd.	DLS: B13-16-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12219		
1-Nov-23	2023-3145	ARC Resources Ltd.	DLS: C13-16-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12218		
1-Nov-23	2023-3145	ARC Resources Ltd.	DLS: D13-16-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12221		
1-Nov-23	2023-3145	ARC Resources Ltd.	DLS: A13-16-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12220		
1-Nov-23	2023-3145	ARC Resources Ltd.	DLS: 13-16-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4742				
1-Nov-23	2023-3145	ARC Resources Ltd.	DLS: 13-16-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA		37(2)(a)	(a) remedy the cause or source of the spillage;	A-13, B-13 AND D-13 Wells all appear to have signs of leaking.	4743				
1-Nov-23	2023-3144	Tourmaline Oil Corp.	DLS: 13-01-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4741				
1-Nov-23	2023-3144	Tourmaline Oil Corp.	DLS: B13-01-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12215		
1-Nov-23	2023-3144	Tourmaline Oil Corp.	DLS: D13-01-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12216		
1-Nov-23	2023-3144	Tourmaline Oil Corp.	DLS: 13-01-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Leak in seperator building off flow lines in buildings 12-22 and A12-22			12211		
1-Nov-23	2023-3144	Tourmaline Oil Corp.	DLS: A13-01-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12212		
1-Nov-23	2023-3144	Tourmaline Oil Corp.	DLS: C13-01-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12214		
1-Nov-23	2023-3143	ARC Resources Ltd.	DLS: 12-22-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12208		
1-Nov-23	2023-3143	ARC Resources Ltd.	DLS: A12-22-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12210		
1-Nov-23	2023-3143	ARC Resources Ltd.	DLS: B12-22-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12209		
1-Nov-23	2023-3143	ARC Resources Ltd.	DLS: 13-22-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Well head showing signs of leaks on the injectors and master valve shaft			12207		
1-Nov-23	2023-3143	ARC Resources Ltd.	DLS: B13-22-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12206		
1-Nov-23	2023-3143	ARC Resources Ltd.	DLS: 12-22-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4740				
1-Nov-23	2023-3143	ARC Resources Ltd.	DLS: 12-22-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4736				
1-Nov-23	2023-3143	ARC Resources Ltd.	DLS: 12-22-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA	DRPR	15(3)(a)	(a) that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of materials and equipment;	Cellar around well open hazard,	4738		12206		
1-Nov-23	2023-3143	ARC Resources Ltd.	DLS: 13-22-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4737				
1-Nov-23	2023-3143	ARC Resources Ltd.	DLS: 13-22-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA		37(2)(a)	(a) remedy the cause or source of the spillage;	wing valve and injector appears to be leaking	4739				
1-Nov-23	2023-3142	ARC Resources Ltd.	DLS: 05-21-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12201		
1-Nov-23	2023-3142	ARC Resources Ltd.	DLS: E12-21-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12205		
1-Nov-23	2023-3142	ARC Resources Ltd.	DLS: 12-21-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4735				
1-Nov-23	2023-3142	ARC Resources Ltd.	DLS: 12-21-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12203		
1-Nov-23	2023-3142	ARC Resources Ltd.	DLS: A12-21-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12202		
1-Nov-23	2023-3142	ARC Resources Ltd.	DLS: B12-21-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12199		
1-Nov-23	2023-3142	ARC Resources Ltd.	DLS: C12-21-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12200		
1-Nov-23	2023-3142	ARC Resources Ltd.	DLS: D12-21-080-16	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12204		
1-Nov-23	2023-3141	ARC Resources Ltd.	DLS: 10-21-080-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									12198		
1-Nov-23	2023-3141	ARC Resources Ltd.	DLS: 10-21-080-16	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4734				
1-Nov-23	2023-3140	Tourmaline Oil Corp.	DLS: B13-06-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									12187		
1-Nov-23	2023-3140	Tourmaline Oil Corp.	DLS: C13-06-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									12188		
1-Nov-23	2023-3140	Tourmaline Oil Corp.	DLS: 13-06-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed							4732				
1-Nov-23	2023-3140	Tourmaline Oil Corp.	DLS: 13-06-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									12186		
1-Nov-23	2023-3140	Tourmaline Oil Corp.	DLS: A13-06-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									12185		
1-Nov-23	2023-3140	Tourmaline Oil Corp.	DLS: D13-06-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									12189		
1-Nov-23	2023-3140	Tourmaline Oil Corp.	DLS: E13-06-080-15	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									12190		
2-Nov-23	2023-3247	Tourmaline Oil Corp.	NTS: A- 014-I/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									12577		
2-Nov-23	2023-3247	Tourmaline Oil Corp.	NTS: A-A014-I/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									12586		
2-Nov-23	2023-3247	Tourmaline Oil Corp.	NTS: A-B014-I/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									12590		
2-Nov-23	2023-3247	Tourmaline Oil Corp.	NTS: A-C014-I/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									12584		
2-Nov-23	2023-3247	Tourmaline Oil Corp.	NTS: A-D014-I/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									12593		
2-Nov-23	2023-3247	Tourmaline Oil Corp.	NTS: A-F014-I/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									12594		
2-Nov-23	2023-3247	Tourmaline Oil Corp.	NTS: A-G014-I/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									12589		
2-Nov-23	2023-3247	Tourmaline Oil Corp.	NTS: A-H014-I/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									12592		
2-Nov-23	2023-3247	Tourmaline Oil Corp.	NTS: A-I014-I/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									12588		
2-Nov-23	2023-3247	Tourmaline Oil Corp.	NTS: A-J014-I/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									12591		
2-Nov-23	2023-3247	Tourmaline Oil Corp.	NTS: A-K014-I/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									12583		
2-Nov-23	2023-3247	Tourmaline Oil Corp.	NTS: A-L014-I/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									12585		
2-Nov-23	2023-3247	Tourmaline Oil Corp.	NTS: A- 014-I/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							4839				
2-Nov-23	2023-3247	Tourmaline Oil Corp.	From NTS: D- 014-I/094-G-08 To NTS: A- 014-I/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed										42986	
2-Nov-23	2023-3247	Tourmaline Oil Corp.	NTS: A-E014-I/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									12587		
2-Nov-23	2023-3247	Tourmaline Oil Corp.	From NTS: A- 014-I/094-G-08 To NTS: A- 025-H/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
2-Nov-23	2023-3246	Saba Oil & Gas Ltd.	From NTS: D- 001-I/094-G-08 To NTS: B- 100-E/094-H-05	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Fisher 4660 needs to be locked closed as per the regulations. Have the operators check all sites for this, as it is considered a non-compliance.										
2-Nov-23	2023-3246	Saba Oil & Gas Ltd.	NTS: D- 001-I/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							4838				
2-Nov-23	2023-3246	Saba Oil & Gas Ltd.	NTS: D- 001-I/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									12576		
2-Nov-23	2023-3245	Saba Oil & Gas Ltd.	NTS: D- 093-H/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									12575		
2-Nov-23	2023-3245	Saba Oil & Gas Ltd.	NTS: D- 093-H/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							4837				
2-Nov-23	2023-3245	Saba Oil & Gas Ltd.	From NTS: D- 093-H/094-G-08 To NTS: A- 092-H/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
2-Nov-23	2023-3244	Saba Oil & Gas Ltd.	From NTS: C- 092-H/094-G-08 To NTS: A- 081-H/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	There is no drain plug in the methanol containment. This needs to be considered at all sites and would be a non-compliance in the future. Have operators start to check all sites for this.										
2-Nov-23	2023-3244	Saba Oil & Gas Ltd.	NTS: C- 092-H/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									12574		
2-Nov-23	2023-3238	Saba Oil & Gas Ltd.	NTS: D- 091-H/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	The wellhead shows indications of it being blackened by a forest fire. The insulation and and plastic are also melted and lying on the ground around the wellhead. This should be cleaned up.								12526		
2-Nov-23	2023-3236	Saba Oil & Gas Ltd.	NTS: A- 081-H/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	The methanol containment is missing the drain plug. There is a plug lying on the ground, but does not fit. Please check all of your containments, as this can be considered a non-compliance. Containment is not sufficient if no drain plug is in place.							4824				
2-Nov-23	2023-3236	Saba Oil & Gas Ltd.	NTS: A- 081-H/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									12523		
2-Nov-23	2023-3234	Saba Oil & Gas Ltd.	NTS: B- 036-H/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	The location signage at the beginning of the lease road is faded and not legible (location). Please update.								12521		
2-Nov-23	2023-3234	Saba Oil & Gas Ltd.	NTS: B- 036-H/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							4823				

2-Nov-23	2023-3234	Saba Oil & Gas Ltd.	From NTS: B- 036-H/094-G-08 To NTS: A- 035-H/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed												
2-Nov-23	2023-3229	Canadian Natural Resources Limited	DLS: 14-01-085-19	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Please inspect for leakage from wellhead.								12513			
2-Nov-23	2023-3228	Canadian Natural Resources Limited	DLS: A15-01-085-19	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									12512			
2-Nov-23	2023-3228	Canadian Natural Resources Limited	DLS: B15-01-085-19	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									12511			
2-Nov-23	2023-3228	Canadian Natural Resources Limited	DLS: 15-01-085-19	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									12510			
2-Nov-23	2023-3227	Canadian Natural Resources Limited	DLS: 07-01-085-19	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									12508			
2-Nov-23	2023-3167	Whitecap Resources Inc.	DLS: 14-25-084-14	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4770				
2-Nov-23	2023-3167	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
2-Nov-23	2023-3167	Whitecap Resources Inc.	DLS: 14-25-084-14	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12258			
2-Nov-23	2023-3166	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
2-Nov-23	2023-3166	Whitecap Resources Inc.	DLS: 11-25-084-14	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12257			
2-Nov-23	2023-3165	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
2-Nov-23	2023-3165	Whitecap Resources Inc.	DLS: 16-24-084-14	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12256			
2-Nov-23	2023-3165	Whitecap Resources Inc.	DLS: 16-24-084-14	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4769				
2-Nov-23	2023-3164	Whitecap Resources Inc.	DLS: 14-19-084-13	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4766				
2-Nov-23	2023-3164	Whitecap Resources Inc.	DLS: 14-19-084-13	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4768				
2-Nov-23	2023-3164	Whitecap Resources Inc.	DLS: 14-19-084-13	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4767				
2-Nov-23	2023-3164	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
2-Nov-23	2023-3164	Whitecap Resources Inc.	DLS: A14-19-084-13	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12253			
2-Nov-23	2023-3164	Whitecap Resources Inc.	DLS: B14-19-084-13	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12255			
2-Nov-23	2023-3164	Whitecap Resources Inc.	DLS: 14-19-084-13	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12254			
2-Nov-23	2023-3163	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
2-Nov-23	2023-3163	Whitecap Resources Inc.	DLS: 16-19-084-13	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12252			
2-Nov-23	2023-3162	Enercapita Energy Ltd.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
2-Nov-23	2023-3162	Enercapita Energy Ltd.	DLS: 16-12-084-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									12251			
2-Nov-23	2023-3162	Enercapita Energy Ltd.	DLS: 16-12-084-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								4765				
2-Nov-23	2023-3161	Whitecap Resources Inc.	DLS: 08-13-084-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									12245			
2-Nov-23	2023-3161	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
2-Nov-23	2023-3160	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
2-Nov-23	2023-3160	Whitecap Resources Inc.	DLS: 05-18-084-13	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12244			
2-Nov-23	2023-3160	Whitecap Resources Inc.	DLS: 06-18-084-13	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4761				
2-Nov-23	2023-3159	Whitecap Resources Inc.	DLS: 06-18-084-13	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4760				
2-Nov-23	2023-3159	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
2-Nov-23	2023-3159	Whitecap Resources Inc.	DLS: 06-18-084-13	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12243			
2-Nov-23	2023-3158	Whitecap Resources Inc.	DLS: 08-18-084-13	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12242			
2-Nov-23	2023-3158	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
2-Nov-23	2023-3157	Whitecap Resources Inc.	DLS: 15-06-084-13	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4759				
2-Nov-23	2023-3157	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
2-Nov-23	2023-3157	Whitecap Resources Inc.	DLS: 15-06-084-13	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12241			
2-Nov-23	2023-3156	Whitecap Resources Inc.	From DLS: 15-06-084-13 To DLS: 14-06-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Active crew on site. SCV valve is closed											
2-Nov-23	2023-3156	Whitecap Resources Inc.	DLS: 14-06-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Active crew on site. SCV valve is closed							4757				
2-Nov-23	2023-3156	Whitecap Resources Inc.	From DLS: 15-06-084-13 To DLS: 15-06-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Active crew on site. SCV valve is closed											42571
2-Nov-23	2023-3156	Whitecap Resources Inc.	DLS: 14-06-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Active crew on site. SCV valve is closed							4758				
2-Nov-23	2023-3156	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Active crew on site. SCV valve is closed											
2-Nov-23	2023-3156	Whitecap Resources Inc.	DLS: A14-06-084-13	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Active crew on site. SCV valve is closed								12240			
2-Nov-23	2023-3155	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
2-Nov-23	2023-3155	Whitecap Resources Inc.	DLS: 16-25-084-14	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12238			
2-Nov-23	2023-3154	Whitecap Resources Inc.	DLS: 12-20-084-13	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12237			
2-Nov-23	2023-3154	Whitecap Resources Inc.	DLS: B12-20-084-13	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12236			
2-Nov-23	2023-3154	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
2-Nov-23	2023-3154	Whitecap Resources Inc.	DLS: 12-20-084-13	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4755				
2-Nov-23	2023-3154	Whitecap Resources Inc.	DLS: 12-20-084-13	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4754				
2-Nov-23	2023-3152	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
2-Nov-23	2023-3152	Whitecap Resources Inc.	DLS: 14-29-084-13	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12234			
2-Nov-23	2023-3152	Whitecap Resources Inc.	DLS: A14-29-084-13	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12235			
2-Nov-23	2023-3152	Whitecap Resources Inc.	DLS: 14-29-084-13	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4753				
2-Nov-23	2023-3151	Whitecap Resources Inc.	DLS: 06-29-084-13	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4752				
2-Nov-23	2023-3151	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
2-Nov-23	2023-3151	Whitecap Resources Inc.	DLS: 06-29-084-13	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12231			
2-Nov-23	2023-3151	Whitecap Resources Inc.	DLS: A06-29-084-13	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12232			
2-Nov-23	2023-3149	Whitecap Resources Inc.	DLS: 03-32-084-13	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12229			
2-Nov-23	2023-3149	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
2-Nov-23	2023-3149	Whitecap Resources Inc.	DLS: 03-32-084-13	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4750				
2-Nov-23	2023-3148	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
2-Nov-23	2023-3148	Whitecap Resources Inc.	DLS: 11-30-084-13	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12228			
2-Nov-23	2023-3147	Whitecap Resources Inc.	DLS: 06-30-084-13	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4749				
2-Nov-23	2023-3147	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
2-Nov-23	2023-3147	Whitecap Resources Inc.	DLS: 06-30-084-13	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12227			
2-Nov-23	2023-3146	Whitecap Resources Inc.	DLS: 14-20-084-13	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12223			
2-Nov-23	2023-3146	Whitecap Resources Inc.	DLS: C14-20-084-13	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12224			
2-Nov-23	2023-3146	Whitecap Resources Inc.	DLS: A14-20-084-13	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12225			
2-Nov-23	2023-3146	Whitecap Resources Inc.	DLS: B14-20-084-13	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12226			
2-Nov-23	2023-3146	Whitecap Resources Inc.	DLS: 14-20-084-13	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4748				
2-Nov-23	2023-3146	Whitecap Resources Inc.	DLS: 14-20-084-13	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4744				
2-Nov-23	2023-3146	Whitecap Resources Inc.	DLS: 14-20-084-13	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4745				
2-Nov-23	2023-3146	Whitecap Resources Inc.	DLS: 14-20-084-13	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4746				
2-Nov-23	2023-3146	Whitecap Resources Inc.		TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
2-Nov-23	2023-3146	Whitecap Resources Inc.	DLS: 14-20-084-13	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program								4747				
2-Nov-23	2023-3219	Coastal GasLink Pipeline Ltd.	NTS: A- 077-A/103-I-02	TRUCK	COASTAL	Completed	In Compliance	Major Project	Meet with CGL Regulatory, the Area Manager, CGL Associate (Permitting Coordinator), CGL Measurement Technicians and Operations Staff. Also in attendance was the BCER Area Inspector and a Haisla Natural Resources (NRS) Haisla Environmental Liaison. A satisfactory inspection was completed as per condition # 17 of the Facility Permit dated April 26, 2016. Review Facility Permit Engineering Permissions # 17, #18, and the Advisory Guidance points # 4 and #5. Confirm that permission # 18, the facility start-up meeting was conducted on Oct 12/23. Confirm operations had on-line access to the ERP and there was a printed ERP copy on site. Discuss next steps to wet commission reporting meters and analyzers with CGL Measurement Technician. In the first step the flow will be simulated by using a pulse generator set to 60 % of max output. The Gas Chromatographs (GC) will use a calibration gas sample, and Flowtek software used to verify the flow computer flow calculation. To complete the second step there must be actual gas flow of 3m/s. The GC will be sampling live gas and again Flowtek software used to verify the flow computer flow calculation. Measurement Canada has 1 year after start-up to sticker and certify the GC's. Verify all flow computers, and transmitters were powered and were functional and that the GC passed primary checks. Review BCER Reporting Meter Inspection Item List with the CGL Measurement Technician. Confirm that Transmitter Calibration report includes the recording of calibration equipment serial numbers for traceability back to the laboratory standard certification. Confirm that the Measurement Technician's calibration equipment is sent to TransCanada Calibrations (TCC) on an annual basis for calibration and certification. Request in the SharePoint Transmitter Verification Reports folder that TCC calibration equipment certifications.								4798				
2-Nov-23	2023-3183	Canadian Natural Resources Limited	NTS: D-A056-D/094-H-03	TRUCK	MID	Completed	In Compliance	Drilling Rig	Rig and location well organized. Sub and BOP area clean and warm. No issues at the time of completing inspection								12401			
3-Nov-23	2023-3260	Pacific Northern Gas (N.E.) Ltd.		TRUCK	COASTAL	Completed	In Compliance	Incident	Inspection November 3, 2023 conducted following self-reported spill of propylene glycol from pipe heater. Volume reported was an estimated 500 litres. Leak was first identified November 1, 2023, by a PNG employee at approximately 15:00. PNG notified BCER November 2, 2023, at 14:16 and provided EMBC Spill No. 234264, photo documentation of site, and initial cleanup plan. Upon arrival at site, it was noted that leak was being contained in a tote which had secondary containment. Adjacent utility lines were identified and marked prior to initiating dig. Dig was conducted with a compact excavator (Bobcat E32) and assisted by employee with a shovel. Excavated soils (approximately 0.75 cubic metre) were placed into containment bins and to be hauled offsite for proper disposal. Onsite "sniff" testing occurred during dig, and samples were taken for offsite third-party testing. Propylene glycol in containment tote will be discharged into barrels and taken offsite for proper disposal. Tote will be placed back to ensure any remaining leakage will be contained. PNG employee will continue to monitor site until repairs are completed. PNG is waiting for manufacturer P&ID prior to completing repairs. Repairs expected to be completed next week. No further inspection required, however, will follow up with PNG for sampling results and confirmation of completed repairs. No non-compliances noted during inspection.												
3-Nov-23	2023-3220	Ovintiv Canada ULC	DLS: 15-13-080-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Follow up for inspection 2023-3169							4814				
3-Nov-23	2023-3220	Ovintiv Canada ULC	DLS: 15-13-080-17	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Follow up for inspection 2023-3169								12472			

6-Nov-23	2023-3261	PETRONAS Energy Canada Ltd.	NTS: B- 089-J/094-B-16	TRUCK	CENTRAL	Completed	In Compliance	Incident	BCER Technical Advisor responded to a Level 2 incident that occurred on Nov 3, 2023 at Petronas Refrigeration Plant. Followed up with Advisors regarding the level 2 incident at Petronas b-89-J/94-B-16 as he was the EO on call at the time the incident was reported. Forwarded the contact information he had received and contact was made with Company. Operator was able to verify the event and the current status of the Petronas facility, and he was able to get contact information of the on site supervisor at b-89-J/94-B-16 facility. EO entered notification #IB0018445. On site supervisor was able to provide an update on the incident, the steps that have been taken to safely secure the site and also the potential cause of the fire. As reported in the initial contact with BCER EO, the plant received a HiHi LEL alarm at 17:11 hrs followed a few seconds later by a Fire Detection (MODE 1) alarm. The plant was in full ESD mode at approx. 17:30 hrs. There were no injuries as a result of the fire and the plant was evacuated. WorkSafe BC attended the incident and at approx. 8:00 PM on Saturday (Nov 4) and gave approval for workers to enter the site. Altec inspection was brought in to verify structural integrity of any affected buildings on site. Approval was given to enter the area except for the Hot Oil building which was where the fire started. This area remains ribboned off until further inspection can be done (Nov 6th). At this point Petronas has chosen to leave the process portion of the facility down as they have identified damage to control system. Until this damage is repaired, they feel that safety systems that protect the facility may be compromised. Utility air, instrument air and fuel gas into the Hot Oil building have been blinded off as safety measure.						4840				
6-Nov-23	2023-3218	Canadian Natural Resources Limited	NTS: B- 048-C/094-H-10	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									12455		
6-Nov-23	2023-3199	NTE Energy Canada Ltd.	NTS: D-A082-J/094-I-13	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	WA# 20992 and 20999 - October 20, 2023 - 15:23 hrs. on site. Well Head-Parent: surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09 (Active production status). Well Head-"A": surface casing valve open, SCV flow measured no LEL (Altair-5x), SCV no flow observed. KERMIT last gas production date: 2023-09 (Active production status). NC: Spillage - gas leak - High LEL - (Altair - 5x) measured from Well Head "A" - lower wing valve (packing). Signage posted is compliant to standards. Well Building: Calibration meter service date: Feb. 21, 2022 (< 5 yrs.) record found on site. Orifice Plate service date: May 8, 2023. Cata-dyne regulator vent line in place. Chemical Storage: single wall tanks (2x), SDS labels present, grounded, bull plug in place. Flowline: Note that flowline valves were open. No invasive plant species noted on site at the time of the inspection; vegetative cover consist of 50% herbaceous grass cover with 50% deciduous brush species covering the entire well pad.	ERAA		37(2)(a)	(a) remedy the cause or source of the spillage;	NC: Spillage - gas leak - High LEL - (Altair - 5x) measured from Well Head "A" - lower wing valve (packing).			12420		
6-Nov-23	2023-3199	NTE Energy Canada Ltd.	NTS: D- 082-J/094-I-13	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed						4794					
6-Nov-23	2023-3199	NTE Energy Canada Ltd.	NTS: D- 082-J/094-I-13	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed						4795					
6-Nov-23	2023-3199	NTE Energy Canada Ltd.	NTS: D- 082-J/094-I-13	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12421		
7-Nov-23	2023-3273	Canadian Natural Resources Limited	NTS: C- 044-L/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Routine inspection of site c-44-L/94-B-8. Inspected remaining equipment on site. No issues found at time of inspection.					4873					
7-Nov-23	2023-3273	Canadian Natural Resources Limited	NTS: C- 044-L/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected						4872					
7-Nov-23	2023-3273	Canadian Natural Resources Limited	NTS: C- 044-L/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									12692		
7-Nov-23	2023-3273	Canadian Natural Resources Limited	NTS: C-A044-L/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									12693		
7-Nov-23	2023-3272	Canadian Natural Resources Limited	NTS: A-A045-L/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	Routine inspection of site a-45-L/94-B-8. Inspected surface equipment on site. No issues found at time of inspection.								12689		
7-Nov-23	2023-3272	Canadian Natural Resources Limited	NTS: A-B045-L/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12688		
7-Nov-23	2023-3272	Canadian Natural Resources Limited	NTS: A- 045-L/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program						4870					
7-Nov-23	2023-3272	Canadian Natural Resources Limited	NTS: A- 045-L/094-B-08	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12690		
7-Nov-23	2023-3257	Tourmaline Oil Corp.	NTS: D-T005-H/094-B-09	TRUCK	NORTH	Completed	In Compliance	Drilling Rig	Rig and location clean and organized. BOP area warm. Rig running one boiler waiting on BC certs								12646		
8-Nov-23	2023-3243	Canadian Natural Resources Limited	DLS: A13-26-084-18	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12570		
8-Nov-23	2023-3243	Canadian Natural Resources Limited	DLS: B13-26-084-18	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12571		
8-Nov-23	2023-3243	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											
8-Nov-23	2023-3243	Canadian Natural Resources Limited	DLS: 13-26-084-18	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12572		
8-Nov-23	2023-3242	Canadian Natural Resources Limited	DLS: 03-35-084-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									12558		
8-Nov-23	2023-3242	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
8-Nov-23	2023-3242	Canadian Natural Resources Limited	From DLS: 03-35-084-18 To DLS: 04-35-084-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
8-Nov-23	2023-3242	Canadian Natural Resources Limited	DLS: A03-35-084-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									12559		
8-Nov-23	2023-3242	Canadian Natural Resources Limited	DLS: 04-36-084-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									12569		
8-Nov-23	2023-3242	Canadian Natural Resources Limited	DLS: 03-35-084-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected						4833					
8-Nov-23	2023-3241	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected											
8-Nov-23	2023-3241	Canadian Natural Resources Limited	DLS: 08-34-084-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									12555		
8-Nov-23	2023-3240	Canadian Natural Resources Limited	DLS: A06-35-084-18	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									12547		
8-Nov-23	2023-3240	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
8-Nov-23	2023-3240	Canadian Natural Resources Limited	DLS: 06-35-084-18	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									12545		
8-Nov-23	2023-3240	Canadian Natural Resources Limited	DLS: B06-35-084-18	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									12546		
8-Nov-23	2023-3240	Canadian Natural Resources Limited	DLS: 07-35-084-18	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									12551		
8-Nov-23	2023-3240	Canadian Natural Resources Limited	DLS: A07-35-084-18	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									12552		
8-Nov-23	2023-3240	Canadian Natural Resources Limited	DLS: 07-35-084-18	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed						4831					
8-Nov-23	2023-3239	Canadian Natural Resources Limited	From DLS: 16-35-084-18 To DLS: 10-35-084-18	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											
8-Nov-23	2023-3239	Canadian Natural Resources Limited	DLS: 16-35-084-18	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12534		
8-Nov-23	2023-3239	Canadian Natural Resources Limited	DLS: 10-35-084-18	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12536		
8-Nov-23	2023-3239	Canadian Natural Resources Limited		TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											
8-Nov-23	2023-3239	Canadian Natural Resources Limited	DLS: 14-35-084-18	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12527		
8-Nov-23	2023-3237	STRATHCONA RESOURCES LTD.		TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											
8-Nov-23	2023-3237	STRATHCONA RESOURCES LTD.	DLS: 06-02-086-18	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12524		
8-Nov-23	2023-3237	STRATHCONA RESOURCES LTD.	DLS: 06-02-086-18	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program						4825					
8-Nov-23	2023-3237	STRATHCONA RESOURCES LTD.	DLS: A06-02-086-18	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12525		
8-Nov-23	2023-3235	STRATHCONA RESOURCES LTD.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
8-Nov-23	2023-3235	STRATHCONA RESOURCES LTD.	DLS: 07-02-086-18	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									12522		
8-Nov-23	2023-3233	STRATHCONA RESOURCES LTD.		TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											
8-Nov-23	2023-3233	STRATHCONA RESOURCES LTD.	DLS: 07-03-086-18	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12519		
8-Nov-23	2023-3233	STRATHCONA RESOURCES LTD.	DLS: A07-03-086-18	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12520		
8-Nov-23	2023-3232	STRATHCONA RESOURCES LTD.		TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
8-Nov-23	2023-3232	STRATHCONA RESOURCES LTD.	DLS: A07-03-086-18	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									12518		
8-Nov-23	2023-3232	STRATHCONA RESOURCES LTD.	DLS: 07-03-086-18	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed									12517		
8-Nov-23	2023-3231	STRATHCONA RESOURCES LTD.	DLS: 02-02-086-18	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12515		
8-Nov-23	2023-3231	STRATHCONA RESOURCES LTD.		TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											
8-Nov-23	2023-3231	STRATHCONA RESOURCES LTD.	DLS: A02-02-086-18	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12516		
8-Nov-23	2023-3230	STRATHCONA RESOURCES LTD.		TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program											
8-Nov-23	2023-3230	STRATHCONA RESOURCES LTD.	DLS: 13-35-085-18	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12514		
8-Nov-23	2023-3258	PETRONAS Energy Canada Ltd.	NTS: B-M099-E/094-G-01	TRUCK	NORTH	Completed	In Compliance	Drilling Rig	Rig and location clean and organized. BOP area warm and clean. Rig operating with two boilers, waiting on BC certs. Waiting on amendment to Permit on "D" class BOP.								12669		
8-Nov-23	2023-3253	Crew Energy Inc.	DLS: 01-06-082-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									12616		
8-Nov-23	2023-3253	Crew Energy Inc.	DLS: A01-06-082-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									12617		
8-Nov-23	2023-3253	Crew Energy Inc.	DLS: 01-06-082-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						4853					
8-Nov-23	2023-3253	Crew Energy Inc.	DLS: 01-06-082-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						4854					
8-Nov-23	2023-3253	Crew Energy Inc.	From DLS: 05-05-082-19 To DLS: 04-05-082-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed										42991	
8-Nov-23	2023-3252	Crew Energy Inc.	DLS: 08-06-082-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									12613		
8-Nov-23	2023-3252	Crew Energy Inc.	DLS: A08-06-082-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									12614		
8-Nov-23	2023-3252	Crew Energy Inc.	DLS: B08-06-082-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed									12615		
8-Nov-23	2023-3252	Crew Energy Inc.	DLS: 08-06-082-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						4851					
8-Nov-23	2023-3252	Crew Energy Inc.	DLS: 08-06-082-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						4852					
8-Nov-23	2023-3252	Crew Energy Inc.	DLS: 08-06-082-19	TRUCK	SOUTH	Completed	In Compliance	Risk & Data Informed						4850					
8-Nov-23	2023-3251	Crew Energy Inc.	DLS: 16-07-082-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Follow up conducted for inspection 2023-3025 Oct 23, 2023					4848					
8-Nov-23	2023-3251	Crew Energy Inc.	DLS: 16-07-082-19	TRUCK	SOUTH	Completed	In Compliance	Officer Selected						4849					
8-Nov-23	2023-3250	ARC Resources Ltd.	DLS: A13-16-080-16	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Follow up conducted for inspection 2023-3145 Nov 02, 2023								12609		
8-Nov-23	2023-3249	ARC Resources Ltd.	DLS: C12-21-080-16	TRUCK	SOUTH	Completed	In Compliance	Officer Selected	Follow up for inspection 2023-3142								12605		
8-Nov-23	2023-3248	Crew Energy Inc.	DLS: A04-07-082-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA	DRPR	49(2)	49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment at a well that is producing, injecting or disposing of fluids, or at a facility.	Hi lo pressure switch ball valve not secured. Note: A picture can be added once resolved.			12597		
8-Nov-23	2023-3248	Crew Energy Inc.	DLS: C04-07-082-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12598		
8-Nov-23	2023-3248	Crew Energy Inc.	DLS: 04-07-082-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed						4842					
8-Nov-23	2023-3248	Crew Energy Inc.	DLS: 04-07-082-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed						4841					
8-Nov-23	2023-3248	Crew Energy Inc.	DLS: B04-07-082-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12595		
8-Nov-23	2023-3248	Crew Energy Inc.	DLS: 04-07-082-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed						4843					
8-Nov-23	2023-3248	Crew Energy Inc.	DLS: 04-07-082-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12596		
8-Nov-23	2023-3248	Crew Energy Inc.	DLS: 04-07-082-19	TRUCK	SOUTH	Completed	Non-Compliance(s) Found	Risk & Data Informed						4844					

9-Nov-23	2023-3349	Enercapita Energy Ltd.	DLS: 11-30-087-14	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Officer Selected	Routine inspection of site 11-30-87-14 W6M. Inspected surface equipment on site. Active drip from upper flange on well head.	ERAA		37(1)(a)	(a) prevent spillage, and	Active drip from upper flange on wellhead.			12801			
9-Nov-23	2023-3348	Enercapita Energy Ltd.	DLS: 10-30-087-14	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	Routine inspection of site 10-30-87-14 W6M. Inspected surface equipment on site. No issues found at time of inspecton.								12799			
9-Nov-23	2023-3348	Enercapita Energy Ltd.	DLS: 10-30-087-14	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	Routine inspection of site 10-30-87-14 W6M. Inspected surface equipment on site. No issues found at time of inspecton.						4949					
9-Nov-23	2023-3346	Enercapita Energy Ltd.	DLS: 14-30-087-14	WALK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 14-30-87-14 W6M. Inspected remaining equipment on site. No issues found at time of inspection.						4948					
9-Nov-23	2023-3346	Enercapita Energy Ltd.	DLS: 14-30-087-14	WALK	CENTRAL	Completed	In Compliance	Risk & Data Informed									12798			
9-Nov-23	2023-3345	Enercapita Energy Ltd.	DLS: 02-31-087-14	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	Routine inspection of site 2-31-87-14 W6M. Inspected surface equipment on site. ESD AMOT in locked open position, should be armed if being used as an ESD.								12797			
9-Nov-23	2023-3345	Enercapita Energy Ltd.	DLS: A02-31-087-14	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12796			
9-Nov-23	2023-3345	Enercapita Energy Ltd.	DLS: 02-31-087-14	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							4947					
9-Nov-23	2023-3344	Enercapita Energy Ltd.	DLS: 06-31-087-14	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	Routine inspection of site 6-31-87-14 W6M. Inspected surface equipment on site. No issues found at time of inspection.								12795			
9-Nov-23	2023-3343	Enercapita Energy Ltd.	DLS: 11-31-087-14	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	Routine inspection of site 11-31-87-14 W6M. Inspected surface equipment on site. Presco valve not locked open (lock present). ESD AMOT in locked open position. Should be armed if ESD is in use as an ESD.								12794			
9-Nov-23	2023-3343	Enercapita Energy Ltd.	DLS: 11-31-087-14	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							4946					
9-Nov-23	2023-3342	Enercapita Energy Ltd.	DLS: 14-29-087-14	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	Routine inspection of site 14-29-87-14 W6M. Inspected surface equipment on site. No issues found at time of inspection.						4945					
9-Nov-23	2023-3342	Enercapita Energy Ltd.	DLS: A14-29-087-14	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12793			
9-Nov-23	2023-3338	Enercapita Energy Ltd.	DLS: 16-31-087-14	TRUCK	CENTRAL	Completed	Non-Compliance(s) Found	Planned Inspection Program	Routine inspection of site 16-31-87-14 W6M. Inspected remaining equipment on site. Audible leak at stuffing box.	ERAA		37(1)(a)	(a) prevent spillage, and	Slight leak from stuffing box.			12788			
9-Nov-23	2023-3336	Enercapita Energy Ltd.	DLS: 11-06-088-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Routine inspection of site 11-6-88-14 W6M. Inspected surface equipment on site. ESD (Elomatic) should have bypass carsealed/locked out if it being used as an ESD.								12785			
9-Nov-23	2023-3335	Enercapita Energy Ltd.	DLS: 13-06-088-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Routine inspection of site 13-6-88-14 W6M. Inspected surface equipment on site. Net safety display (0101895) on compressor shows calibration/fault, no LELs detected with personal monitor.								12783			
9-Nov-23	2023-3335	Enercapita Energy Ltd.	DLS: A13-06-088-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									12784			
9-Nov-23	2023-3335	Enercapita Energy Ltd.	DLS: 13-06-088-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							4939					
9-Nov-23	2023-3335	Enercapita Energy Ltd.	DLS: 13-06-088-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							4940					
9-Nov-23	2023-3335	Enercapita Energy Ltd.	DLS: 13-06-088-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							4938					
9-Nov-23	2023-3319	Enercapita Energy Ltd.	DLS: 14-31-087-14	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	Routine inspection of site 14-31-87-14 W6M. Inspected surface equipment on site. No issues found at time of inspection.								12763			
9-Nov-23	2023-3319	Enercapita Energy Ltd.	DLS: A14-31-087-14	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12764			
9-Nov-23	2023-3319	Enercapita Energy Ltd.	DLS: 14-31-087-14	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							4922					
9-Nov-23	2023-3319	Enercapita Energy Ltd.	DLS: 14-31-087-14	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							4920					
9-Nov-23	2023-3319	Enercapita Energy Ltd.	DLS: 14-31-087-14	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							4921					
9-Nov-23	2023-3318	Enercapita Energy Ltd.	DLS: 16-36-087-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Routine inspection of site 16-36-87-15 W6M. Inspected remaining equipment on site. No issues found at time of inspection.								12762			
9-Nov-23	2023-3318	Enercapita Energy Ltd.	DLS: 16-36-087-15	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							4918					
9-Nov-23	2023-3317	Enercapita Energy Ltd.	DLS: 12-31-087-14	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	Routine inspection of site 12-31-87-14 W6M. Inspected surface equipment on site. No issues found at time of inspection.								12761			
9-Nov-23	2023-3317	Enercapita Energy Ltd.	DLS: 12-31-087-14	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							4917					
9-Nov-23	2023-3316	Canadian Natural Resources Limited	DLS: 06-08-087-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected	Routine inspection of site 6-8-87-14 W6M. Inspected surface equipment on site. No issues found at time of inspection.								12760			
9-Nov-23	2023-3316	Canadian Natural Resources Limited	DLS: 06-08-087-14	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							4916					
9-Nov-23	2023-3286	Canadian Natural Resources Limited	DLS: 06-07-087-14	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	Routine inspection of site 6-7-87-14 W6M. inspected surface equipment on site. No issues found at time of inspection.								12715			
9-Nov-23	2023-3286	Canadian Natural Resources Limited	DLS: 06-07-087-14	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							4888					
9-Nov-23	2023-3284	Canadian Natural Resources Limited	NTS: C- 027-E/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							4887					
9-Nov-23	2023-3284	Canadian Natural Resources Limited	NTS: C- 027-E/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12713			
9-Nov-23	2023-3283	Canadian Natural Resources Limited	NTS: D- 035-E/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							4886					
9-Nov-23	2023-3283	Canadian Natural Resources Limited	NTS: D- 035-E/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12708			
9-Nov-23	2023-3282	Canadian Natural Resources Limited	NTS: C- 071-D/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12705			
9-Nov-23	2023-3282	Canadian Natural Resources Limited	NTS: C- 071-D/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							4885					
9-Nov-23	2023-3281	Canadian Natural Resources Limited	NTS: A- 004-E/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12700			
9-Nov-23	2023-3281	Canadian Natural Resources Limited	NTS: A-B004-E/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12702			
9-Nov-23	2023-3281	Canadian Natural Resources Limited	NTS: A-A004-E/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12701			
9-Nov-23	2023-3281	Canadian Natural Resources Limited	NTS: A- 004-E/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							4880					
9-Nov-23	2023-3281	Canadian Natural Resources Limited	NTS: A- 004-E/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							4879					
9-Nov-23	2023-3277	Canadian Natural Resources Limited	NTS: B- 001-E/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12698			
9-Nov-23	2023-3277	Canadian Natural Resources Limited	NTS: B-A001-E/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12699			
9-Nov-23	2023-3277	Canadian Natural Resources Limited	NTS: B- 001-E/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							4877					
9-Nov-23	2023-3277	Canadian Natural Resources Limited	NTS: B- 001-E/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							4878					
9-Nov-23	2023-3276	Canadian Natural Resources Limited	NTS: B- 035-E/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12696			
9-Nov-23	2023-3276	Canadian Natural Resources Limited	NTS: B- 035-E/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							4876					
9-Nov-23	2023-3274	Canadian Natural Resources Limited	NTS: A- 048-E/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12694			
9-Nov-23	2023-3274	Canadian Natural Resources Limited	NTS: A- 048-E/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							4874					
9-Nov-23	2023-3264	Canadian Natural Resources Limited	NTS: A- 058-E/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							4862					
9-Nov-23	2023-3264	Canadian Natural Resources Limited	NTS: A- 058-E/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12679			
9-Nov-23	2023-3256	Pavilion Energy Corp.		TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program												
9-Nov-23	2023-3256	Pavilion Energy Corp.	DLS: 06-29-085-18	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12621			
9-Nov-23	2023-3255	STRATHCONA RESOURCES LTD.		TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
9-Nov-23	2023-3255	STRATHCONA RESOURCES LTD.	From DLS: 08-10-086-18 To DLS: 01-10-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
9-Nov-23	2023-3255	STRATHCONA RESOURCES LTD.	From DLS: 01-10-086-18 To DLS: 11-11-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
9-Nov-23	2023-3255	STRATHCONA RESOURCES LTD.	DLS: 08-10-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected									12620			
9-Nov-23	2023-3255	STRATHCONA RESOURCES LTD.	DLS: 08-10-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							4856					
9-Nov-23	2023-3255	STRATHCONA RESOURCES LTD.	From DLS: 01-10-086-18 To DLS: 11-11-086-18	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected												
9-Nov-23	2023-3254	STRATHCONA RESOURCES LTD.	DLS: 01-10-086-18	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12619			
9-Nov-23	2023-3254	STRATHCONA RESOURCES LTD.	DLS: A01-10-086-18	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program									12618			
9-Nov-23	2023-3254	STRATHCONA RESOURCES LTD.	DLS: 01-10-086-18	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							4855					
9-Nov-23	2023-3285	ARC Resources Ltd.	DLS: 05-35-079-14	TRUCK	SOUTH	Completed	In Compliance	Planned Inspection Program	Meet with the Dawson Foreman, the Measurement Specialist, the Plant Lead and operations staff. Inspect and confirm that all production accounting and Xborder meters calibrations/proves were up to date. Noted that meter maintenance frequency met, and in some cases exceeded the requirements in the BC Measurement Guideline. Excellent work! Inspect the plant fire and gas detection HMI display screens- no faults found. Verify that there were no alarms present on the plant flare flame fail. Inspect NGL bullet and production tank level transmitters diagnostic reports - all level transmitters were healthy. Perform a walkdown of production equipment. (2) condulet bull plugs were found to be missing on Exp. receptacle boxes in the Desand Building. Confirmed these were installed by the end of the inspection. Perform a spot audit on locks/car seals on critical valves. Arc operations mentioned that they intended to examine whether the lower bridal isolation valve on the Desand LSLL 1010 was to be locked, or car sealed open. PIDs showed the upper bridal level switch isolation valve as locked/sealed open, but not the lower bridal isolation valve? Found (2) "ESD" pushbutton identification stickers to be faded. Noted a small oil leak in the acid gas compressor. Found that K-1100 and K-1200 Stage 1 Discharge PSV pilots were not vented safely to atmosphere. Action Items: It was recommended at the time of inspection to: 1. replace faded ESD pushbutton stickers- Desand and Heat Medium #2 south facing entrances. 2. trace and repair small oil leak - Acid Gas Compressor.						4881				
9-Nov-23	2023-3309	Bench Creek Resources Ltd.	NTS: A- 025-E/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	 Well shows as Active. (Last production August 2022, 15 months ago). No Suspension evident on the well or flowline. See Internal note added re conversation with Smith/Clark Nov 15.23 on reactivating the well this coming winter. Sign, Building, Chem tank & containment ok. Surface casing vent checked, ok. Last meter cal/orifice plate inspection March '23.						4909				
9-Nov-23	2023-3309	Bench Creek Resources Ltd.	From NTS: A- 025-E/094-I-10 To NTS: A- 013-E/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed												
9-Nov-23	2023-3309	Bench Creek Resources Ltd.	NTS: A- 025-E/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									12744			
10-Nov-23	2023-3333	Pieridae Alberta Production Ltd.	NTS: C-A052-I/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	 Wells are Active. Signs ok. Building ok. Chem tanks and containment ok. Pig barrel ok. Surface casing vents checked, ok. Last meter cal/last orifice plate check = Jan '23.								12780			

10-Nov-23	2023-3333	Pieridae Alberta Production Ltd.	NTS: C- 052-I/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							4936				
10-Nov-23	2023-3333	Pieridae Alberta Production Ltd.	From NTS: C- 052-I/094-I-10 To NTS: B- 035-I/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed											
10-Nov-23	2023-3333	Pieridae Alberta Production Ltd.	NTS: C- 052-I/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									12779		
10-Nov-23	2023-3330	Pieridae Alberta Production Ltd.	NTS: A- 071-G/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	Well is Active. Sign ok. Building ok. Chem tank and containment ok. Pig barrel ok. Surface casing vent checked, ok. Last meter cal/last orifice plate check = Dec '22.								12775		
10-Nov-23	2023-3330	Pieridae Alberta Production Ltd.	NTS: A- 071-G/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							4932				
10-Nov-23	2023-3330	Pieridae Alberta Production Ltd.	From NTS: A- 071-G/094-I-10 To NTS: A- 045-G/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	Well is Active. Sign ok. Building ok. Chem tank and containment ok. Pig barrel ok. Surface casing vent checked, ok. Last meter cal/last orifice plate check = Dec '22.										
10-Nov-23	2023-3329	Pieridae Alberta Production Ltd.	NTS: D- 046-G/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	Well is Active. Sign ok. Building ok. Chem tanks and containment ok. Surface casing vent checked, ok. Last meter cal/last orifice plate check = Mar '23.								12774		
10-Nov-23	2023-3329	Pieridae Alberta Production Ltd.	NTS: D- 046-G/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							4931				
10-Nov-23	2023-3329	Pieridae Alberta Production Ltd.	From NTS: D- 046-G/094-I-10 To NTS: A- 055-G/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed											
10-Nov-23	2023-3324	Pieridae Alberta Production Ltd.	NTS: B- 032-F/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	Well is Suspended. Valves chained and locked. Flowline disconnected, blinds installed. Significant damage to exterior/interior of well building. Sign ok. Surface casing vent checked, ok.								4926				
10-Nov-23	2023-3324	Pieridae Alberta Production Ltd.	From NTS: B- 032-F/094-I-10 To NTS: B- 023-F/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed											
10-Nov-23	2023-3324	Pieridae Alberta Production Ltd.	NTS: B- 032-F/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									12769		
10-Nov-23	2023-3321	Pieridae Alberta Production Ltd.	NTS: A- 080-C/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	Well is Active. Sign ok. Cabinet ok. Chem tank and containment ok. Surface casing vent checked, ok. Last meter cal/last orifice plate check = Jan '23.								12766		
10-Nov-23	2023-3321	Pieridae Alberta Production Ltd.	From NTS: A- 080-C/094-I-10 To NTS: C- 080-C/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed											
10-Nov-23	2023-3321	Pieridae Alberta Production Ltd.	NTS: A- 080-C/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							4924				
10-Nov-23	2023-3305	Pieridae Alberta Production Ltd.	From NTS: D- 076-D/094-I-10 To NTS: C- 087-D/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	Well is Active. Sign, Building, Chem tank & containment ok. Surface casing vent checked, ok. Last meter cal/orifice plate inspection March '23.										
10-Nov-23	2023-3305	Pieridae Alberta Production Ltd.	From NTS: D- 006-D/094-I-10 To NTS: D- 076-D/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed											
10-Nov-23	2023-3305	Pieridae Alberta Production Ltd.	NTS: D- 076-D/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							4908				
10-Nov-23	2023-3305	Pieridae Alberta Production Ltd.	NTS: D- 076-D/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									12743		
10-Nov-23	2023-3304	Pieridae Alberta Production Ltd.	NTS: A- 034-D/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	Well is Active. Sign, Meter Cabinet, Chem tank & containment ok. Surface casing vent checked, ok. Last meter cal/orifice plate inspection March '23.								12742		
10-Nov-23	2023-3304	Pieridae Alberta Production Ltd.	NTS: A- 034-D/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							4907				
10-Nov-23	2023-3304	Pieridae Alberta Production Ltd.	From NTS: A- 034-D/094-I-10 To NTS: B- 034-D/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed											
10-Nov-23	2023-3302	Pieridae Alberta Production Ltd.	NTS: A- 047-C/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	Well is Active. Sign, Building, Chem tank & containment ok. Surface casing vent checked, ok. Last meter cal/orifice plate inspection Feb '23.								12740		
10-Nov-23	2023-3302	Pieridae Alberta Production Ltd.	NTS: A- 047-C/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							4905				
10-Nov-23	2023-3302	Pieridae Alberta Production Ltd.	From NTS: A- 047-C/094-I-10 To NTS: B- 044-C/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed											
10-Nov-23	2023-3298	Cenovus Energy Inc.	From NTS: D- 095-J/094-I-08 To NTS: C- 085-J/094-I-08	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Well is Active. Wellhead ESD ok. Chem tank ok. Surface Casing Vent checked, ok. Metered remotely. Comments: 1. Sign is missing Flammable symbol. See section 15(1)(d), Drilling and Production Regulation for requirements.										
10-Nov-23	2023-3298	Cenovus Energy Inc.	NTS: D- 095-J/094-I-08	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12734		
10-Nov-23	2023-3298	Cenovus Energy Inc.	NTS: D- 095-J/094-I-08	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA	DRPR	15(3)(a)	(a) that the well site is maintained in a condition so as to mi	Two large open ground level rat holes near wellhead; one has a loose steel cover. Please ensure openings are securely covered.	4900				
10-Nov-23	2023-3289	Cenovus Energy Inc.	NTS: B- 067-H/094-I-08	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Well is Suspended. (last production 2021 -01) Wellhead valves chained and locked. Flowline still connected at wellhead and sales. Sign ok. Surface casing vent checked, ok.	ERAA	DRPR	25(5)(b)	(b) ensure positive isolation between the well and the flowline by disconnecting the well from the flowline or by other means.	Flowlines still connected at wellhead and sales, no blinds visible. (Last production 34 months ago).			12718		

10-Nov-23	2023-3278	Pieridae Alberta Production Ltd.	NTS: D- 090-I/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	Well has been Active up to now. Wellhead valves recently chained and locked. Sign ok. Surface Casing Vent checked, ok. Building ok. Pieridae crew onsite disconnecting flowline due to recent pipeline failure. Production suspended for time being, possibly longer.								12697		
10-Nov-23	2023-3278	Pieridae Alberta Production Ltd.	From NTS: D- 090-I/094-I-10 To NTS: D- 086-I/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed												
10-Nov-23	2023-3334	Pieridae Alberta Production Ltd.	From NTS: B- 091-I/094-I-10 To NTS: D- 086-I/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	Well is Inactive. Well building and chem tanks are significantly damaged from recent wildfires. Full loss. Wellhead is not yet chained and locked. Flowline still connected. Comments: 1. Please chain/lock wellhead valves and disconnect flowline at wellhead and sales, with blinds installed. Please update Well, Facility and P/L status (submit NOI's).										
10-Nov-23	2023-3334	Pieridae Alberta Production Ltd.	NTS: B- 091-I/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed								4937				
10-Nov-23	2023-3334	Pieridae Alberta Production Ltd.	NTS: B- 091-I/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed										12781		
10-Nov-23	2023-3332	Pieridae Alberta Production Ltd.	From NTS: B- 035-I/094-I-10 To NTS: C- 096-A/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	Well is Active. Sign ok. Building ok. Chem tanks and containment ok. Pig barrel ok. Low LEL detected from Surface casing vent. Last meter cal/last orifice plate check = Jan '23											
10-Nov-23	2023-3332	Pieridae Alberta Production Ltd.	NTS: B- 035-I/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed										12777		
10-Nov-23	2023-3332	Pieridae Alberta Production Ltd.	NTS: B- 035-I/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed								4934				
10-Nov-23	2023-3332	Pieridae Alberta Production Ltd.	NTS: B- 035-I/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed								4935				
10-Nov-23	2023-3332	Pieridae Alberta Production Ltd.	From NTS: C- 036-I/094-I-10 To NTS: B- 035-I/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed												
10-Nov-23	2023-3332	Pieridae Alberta Production Ltd.	NTS: B-A035-I/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed										12778		
10-Nov-23	2023-3332	Pieridae Alberta Production Ltd.	From NTS: C- 036-I/094-I-10 To NTS: B- 035-I/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed												
10-Nov-23	2023-3332	Pieridae Alberta Production Ltd.	From NTS: C- 052-I/094-I-10 To NTS: B- 035-I/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed												
10-Nov-23	2023-3332	Pieridae Alberta Production Ltd.	From NTS: D- 086-I/094-I-10 To NTS: B- 035-I/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed												
10-Nov-23	2023-3328	Pieridae Alberta Production Ltd.	NTS: A- 056-G/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	Well is Active. Sign ok. Building ok. Chem tank and containment ok. Surface casing vent checked, ok. Last meter cal/last orifice plate check = Feb '23.									12773		
10-Nov-23	2023-3328	Pieridae Alberta Production Ltd.	NTS: A- 056-G/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed								4930				
10-Nov-23	2023-3328	Pieridae Alberta Production Ltd.	From NTS: A- 056-G/094-I-10 To NTS: A- 055-G/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed												
10-Nov-23	2023-3327	Pieridae Alberta Production Ltd.	From NTS: A- 056-G/094-I-10 To NTS: A- 055-G/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	Well is Suspended. Sign ok. Wellhead valves chained and locked. Flowline at wellheads and sales disconnected and blinds installed. Chem Tanks O.O.S. Surface casing vent checked, ok.											
10-Nov-23	2023-3327	Pieridae Alberta Production Ltd.	From NTS: D- 046-G/094-I-10 To NTS: A- 055-G/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed												
10-Nov-23	2023-3327	Pieridae Alberta Production Ltd.	From NTS: A- 055-G/094-I-10 To NTS: A- 055-G/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed												
10-Nov-23	2023-3327	Pieridae Alberta Production Ltd.	From NTS: C- 044-G/094-I-10 To NTS: A- 055-G/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed												
10-Nov-23	2023-3327	Pieridae Alberta Production Ltd.	NTS: A- 055-G/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed										12772		
10-Nov-23	2023-3327	Pieridae Alberta Production Ltd.	NTS: A- 055-G/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed								4929				
10-Nov-23	2023-3326	Pieridae Alberta Production Ltd.	NTS: C-A044-G/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	Well is Active. Sign ok. Building ok. Chem tank and containment ok. Surface casing vent checked, ok. Last meter cal/last orifice plate check = Feb '23.									12771		
10-Nov-23	2023-3326	Pieridae Alberta Production Ltd.	NTS: C- 044-G/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed								4928				
10-Nov-23	2023-3326	Pieridae Alberta Production Ltd.	From NTS: C- 044-G/094-I-10 To NTS: A- 055-G/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed												
10-Nov-23	2023-3325	Pieridae Alberta Production Ltd.	NTS: A- 045-G/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	Well is Active. Sign ok. Building ok. Chem tanks and containment ok. Surface casing vent checked, ok. Last meter cal/last orifice plate check = Feb '23.									12770		
10-Nov-23	2023-3325	Pieridae Alberta Production Ltd.	From NTS: A- 071-G/094-I-10 To NTS: A- 045-G/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed												
10-Nov-23	2023-3325	Pieridae Alberta Production Ltd.	NTS: A- 045-G/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed								4927				
10-Nov-23	2023-3325	Pieridae Alberta Production Ltd.	From NTS: A- 045-G/094-I-10 To NTS: B- 047-G/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed												
10-Nov-23	2023-3323	Pieridae Alberta Production Ltd.	NTS: A- 015-F/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	Well is Active. Sign ok. Building ok. Chem tank and containment ok. Surface casing vent checked, ok. Last meter cal/last orifice plate check = Feb '23.									12768		
10-Nov-23	2023-3323	Pieridae Alberta Production Ltd.	From NTS: A- 015-F/094-I-10 To NTS: B- 014-F/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed												
10-Nov-23	2023-3322	Pieridae Alberta Production Ltd.	NTS: A- 098-C/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	Well is Active. Sign ok. Building ok. Chem tanks and containment ok. Surface casing vent checked, ok. Last meter cal/last orifice plate check = Feb '23.									4925				
10-Nov-23	2023-3322	Pieridae Alberta Production Ltd.	NTS: A- 098-C/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed										12767		
10-Nov-23	2023-3322	Pieridae Alberta Production Ltd.	From NTS: A- 098-C/094-I-10 To NTS: B- 009-F/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed												
10-Nov-23	2023-3320	Pieridae Alberta Production Ltd.	From NTS: A- 080-C/094-I-10 To NTS: C- 080-C/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	Well is Active. Sign ok. Building ok. Chem tank and containment ok. Surface casing vent checked, ok. Last meter cal/last orifice plate check = Jan '23.											
10-Nov-23	2023-3320	Pieridae Alberta Production Ltd.	NTS: C- 080-C/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed										12765		
10-Nov-23	2023-3320	Pieridae Alberta Production Ltd.	NTS: C- 080-C/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed								4923				
10-Nov-23	2023-3320	Pieridae Alberta Production Ltd.	From NTS: C- 080-C/094-I-10 To NTS: B- 090-C/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed												
10-Nov-23	2023-3303	Pieridae Alberta Production Ltd.	From NTS: D- 037-C/094-I-10 To NTS: B- 046-C/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	Well is Active. Sign, Meter cabinet, Chem tank & containment ok. Surface casing vent checked, ok. Last meter cal/orifice plate inspection March '23.											
10-Nov-23	2023-3303	Pieridae Alberta Production Ltd.	NTS: D- 037-C/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed										12741		
10-Nov-23	2023-3303	Pieridae Alberta Production Ltd.	NTS: D- 037-C/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed								4906				
10-Nov-23	2023-3301	Pieridae Alberta Production Ltd.	NTS: B- 053-C/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	Well is Active. Sign, Building, Chem tank & containment ok. Surface casing vent checked, ok. Last meter cal/orifice plate inspection Feb '23.									4904				
10-Nov-23	2023-3301	Pieridae Alberta Production Ltd.	NTS: B- 053-C/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed										12739		
10-Nov-23	2023-3301	Pieridae Alberta Production Ltd.	From NTS: B- 053-C/094-I-10 To NTS: B- 053-C/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed												
10-Nov-23	2023-3300	Pieridae Alberta Production Ltd.	NTS: A- 053-C/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	Well is Active. Sign, Building, Chem tank & containment ok. Surface casing vent checked, ok. Last meter cal/orifice plate inspection Feb '23.									4902				
10-Nov-23	2023-3300	Pieridae Alberta Production Ltd.	NTS: A- 053-C/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed										12737		
10-Nov-23	2023-3299	Pieridae Alberta Production Ltd.	From NTS: A- 016-C/094-I-10 To NTS: A- 009-G/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	Well is Active. Sign ok. Pig barrel ok. Chem tanks and containment ok. Surface casing vent checked, ok. Last meter cal/last orifice plate check = Feb 2023. Comments: 1. High LEL detected in well building.											
10-Nov-23	2023-3299	Pieridae Alberta Production Ltd.	NTS: A- 016-C/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed								4901				
10-Nov-23	2023-3299	Pieridae Alberta Production Ltd.	NTS: A- 016-C/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed										12736		

10-Nov-23	2023-3297	Cenovus Energy Inc.	NTS: A- 092-J/094-I-08	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	Well is Active. Sign ok. Surface Casing Vent checked, ok. Wellhead ESD ok. Metered remotely. Comments: 1. Chem tank missing WHMIS.								12733		
10-Nov-23	2023-3297	Cenovus Energy Inc.	NTS: A- 092-J/094-I-08	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							4899				
10-Nov-23	2023-3297	Cenovus Energy Inc.	From NTS: A- 092-J/094-I-08 To NTS: D- 082-J/094-I-08	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed											
10-Nov-23	2023-3296	Cenovus Energy Inc.	From NTS: B- 091-J/094-I-09 To NTS: D- 082-J/094-I-08	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	Well is Active. Sign ok, Chem tank ok. Surface casing vent checked, ok. Metered remotely.										
10-Nov-23	2023-3296	Cenovus Energy Inc.	NTS: B- 091-J/094-I-08	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									12732		
10-Nov-23	2023-3296	Cenovus Energy Inc.	NTS: B- 091-J/094-I-08	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							4898				
10-Nov-23	2023-3295	Cenovus Energy Inc.	NTS: A- 089-I/094-I-08	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	Well is Active. Sign ok. Building ok. Chem tank ok. Last meter cal 2022; 5 year cycle. TEG Active. Comments: 1. Gas detector overranged on LEL from surface casing vent. Fast fill on glove test. This is consistent with SCVF observations by BCER Inspector in 2015, 2018 and 2021. Last SCVF test was eight years ago, in July 2015. Requesting SCVF re-test please. Flow and buildup test results may be provided to BCER via e-submission and also please cc Engineering								12731		
10-Nov-23	2023-3295	Cenovus Energy Inc.	NTS: A- 089-I/094-I-08	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed											
10-Nov-23	2023-3295	Cenovus Energy Inc.	From NTS: A- 089-I/094-I-08 To NTS: D- 047-I/094-I-08	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							4897				
10-Nov-23	2023-3294	Cenovus Energy Inc.	From NTS: B- 051-J/094-I-08 To NTS: A- 052-J/094-I-08	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Well is Active. Chem tank ok. Wellhead ESD ok. Surface casing vent overranged on LEL, very slow fill on glove test. Well is metered remotely.										
10-Nov-23	2023-3294	Cenovus Energy Inc.	From NTS: D- 042-J/094-I-08 To NTS: A- 052-J/094-I-08	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed											
10-Nov-23	2023-3294	Cenovus Energy Inc.	NTS: B- 051-J/094-I-08	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12730		
10-Nov-23	2023-3294	Cenovus Energy Inc.	NTS: B- 051-J/094-I-08	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed		ERAA	DRPR	15(1)(a)	(a) the name of the well permit holder;	Sign on location shows as Husky.	4896				
10-Nov-23	2023-3294	Cenovus Energy Inc.	From NTS: A- 052-J/094-I-08 To NTS: C- 051-J/094-I-08	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed											
10-Nov-23	2023-3293	Cenovus Energy Inc.	From NTS: A- 021-J/094-I-08 To NTS: A- 030-I/094-I-08	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	All 3 wells are Active. Signs ok. Surface casing vents checked, ok. Chem tanks, Buildings ok. Last meter cal = Jan '23. TEG Active.	ERAA	PREG	3(1)(a)	(a) the pipeline that is the subject of the permit;	Pig barrel chain not attached to Pressure Assist Valve.					
10-Nov-23	2023-3293	Cenovus Energy Inc.	NTS: A- 021-J/094-I-08	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed							4895				
10-Nov-23	2023-3293	Cenovus Energy Inc.	NTS: A- 021-J/094-I-08	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12728		
10-Nov-23	2023-3293	Cenovus Energy Inc.	NTS: A-B021-J/094-I-08	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12729		
10-Nov-23	2023-3293	Cenovus Energy Inc.	NTS: A-A021-J/094-I-08	HELICOPTER	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed									12727		
10-Nov-23	2023-3292	Cenovus Energy Inc.	NTS: B- 017-J/094-I-08	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	Wells are Active. Signs ok, Chem tanks ok. a-18-I Surface Casing Vent checked, ok. Low LEL detected from a-A18-I and b-17-I SCV. Last meter cal = Jan 2023 Comments: 1. Small chem leak on well building floor. Please resolve the leak and clean up the spill.								12725		
10-Nov-23	2023-3292	Cenovus Energy Inc.	NTS: A-A018-I/094-I-08	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									12726		
10-Nov-23	2023-3292	Cenovus Energy Inc.	NTS: A- 018-I/094-I-08	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									12724		
10-Nov-23	2023-3292	Cenovus Energy Inc.	NTS: A- 018-I/094-I-08	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							4894				
10-Nov-23	2023-3291	Cenovus Energy Inc.	NTS: B-093-G/094-I-08 NTS: B-A093-G/094-I-08	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	Wells are Active. Signs ok. Surface casing vents checked, ok. Building and chem tanks ok. Last meter cal = January '23.						4892, 4893		12721		
10-Nov-23	2023-3291	Cenovus Energy Inc.	NTS: B- 093-G/094-I-08	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									12722		
10-Nov-23	2023-3291	Cenovus Energy Inc.	From NTS: A- 093-G/094-I-08 To NTS: B- 093-G/094-I-08	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed											
10-Nov-23	2023-3291	Cenovus Energy Inc.	NTS: A- 093-G/094-I-08	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									12720		
10-Nov-23	2023-3291	Cenovus Energy Inc.	NTS: A- 093-G/094-I-08	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							4891				
10-Nov-23	2023-3291	Cenovus Energy Inc.	NTS: B-B093-G/094-I-08	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed									12723		
10-Nov-23	2023-3290	Cenovus Energy Inc.	NTS: C- 087-H/094-I-08	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	Well is Active. Sign ok. Building ok. Chem tank ok. Low LEL detected from surface casing vent. Last meter cal = Jan 2023. TEG active.								12719		
10-Nov-23	2023-3290	Cenovus Energy Inc.	From NTS: C- 087-H/094-I-08 To NTS: C- 089-H/094-I-08	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed											
10-Nov-23	2023-3290	Cenovus Energy Inc.	From NTS: B- 073-H/094-I-08 To NTS: C- 087-H/094-I-08	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed											
10-Nov-23	2023-3288	Cenovus Energy Inc.	From NTS: B- 058-H/094-I-08 To NTS: C- 058-H/094-I-08 NTS: B- 058-H/094-I-08	TRUCK	NORTH	Completed	Non-Compliance(s) Found	Risk & Data Informed	Well is Active. Surface casing vent checked, ok. Last meter cal = 2022; 5 year cycle 1. Flammable symbol on well sign is faded (see section 15(1)(d), Drilling and Production Regulation). 2. No lock on valve at Presco for wellhead ESD (see section 49(2), Drilling and Production Regulation).	ERAA	DRPR	78(1.1)	78 (1.1) A facility permit holder must ensure that all tools and equipment used in facility operations are installed and operated in accordance with the manufacturer's specifications or sound engineering practices.	Unprotected electrical wires in KO Building.	4890		12717		
10-Nov-23	2023-3287	Pieridae Alberta Production Ltd.	NTS: C- 085-I/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	Well is Active. Sign ok. Surface casing vent checked, ok. Pig barrel ok. Chem tank ok. Last cal March 2023.								12716		
10-Nov-23	2023-3287	Pieridae Alberta Production Ltd.	NTS: C- 085-I/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							4889				
10-Nov-23	2023-3287	Pieridae Alberta Production Ltd.	From NTS: C- 085-I/094-I-10 To NTS: C- 085-I/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed											
10-Nov-23	2023-3280	Cenovus Energy Inc.	NTS: A- 036-G/094-I-08	HELICOPTER	NORTH	Completed	In Compliance	Planned Inspection Program	Well is Active. Sign ok. Surface casing vent checked, ok. Building ok. Last meter cal/orifice plate check 2022 (5 year cycle). TEG active. Comments: 1. Chem tank missing WHMIS label. 2.								12704		
10-Nov-23	2023-3280	Cenovus Energy Inc.	NTS: A- 036-G/094-I-08	HELICOPTER	NORTH	Completed	In Compliance	Planned Inspection Program							4884				
10-Nov-23	2023-3279	Cenovus Energy Inc.	From NTS: A- 055-B/094-I-08 To NTS: D- 045-B/094-I-08	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed											
10-Nov-23	2023-3279	Cenovus Energy Inc.	NTS: A- 055-B/094-I-08	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	Well is Active. Sign, building and pig barrel ok. Surface casing vent checked, ok. Last meter cal/fast orifice plate check = Feb'23. Wellhead ESD OK. Comment: 1. Lock on ball valve for pressure pilot is not secured sufficiently.								12703		
10-Nov-23	2023-3279	Cenovus Energy Inc.	NTS: A- 055-B/094-I-08	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed							4883				

10-Nov-23	2023-3263	Cenovus Energy Inc.	NTS: D- 027-B/094-I-08	HELICOPTER	NORTH	Completed	In Compliance	Planned Inspection Program	Both wells are Active. Signs ok. Building ok. Chem tank ok. Last meter cal/Last orifice plate inspections Feb 2023. Comment: 1. Gas detector overranged on LEL from Surface Casing Vent at d-27-B well (WA 24562). Fast fill on latex glove test (glove blew off in 9 seconds). No data exists in BCER systems for this SCVF. Please conduct flow test and buildup test and submit results to BCER via e-submission,							12678			
10-Nov-23	2023-3263	Cenovus Energy Inc.	NTS: D-A027-B/094-I-08	HELICOPTER	NORTH	Completed	In Compliance	Planned Inspection Program								12677			
10-Nov-23	2023-3263	Cenovus Energy Inc.	NTS: D- 027-B/094-I-08	HELICOPTER	NORTH	Completed	In Compliance	Planned Inspection Program							4861				
10-Nov-23	2023-3262	Pieridae Alberta Production Ltd.	NTS: D- 029-K/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed	Well is abandoned (from 2022-02). No risers observed. No tombstone. Site is decommissioned. Comment: 1. Facility 08579 ("Gas Sales Meter") shows as Active in BCER systems. Facility has been removed. Please submit NOI Removed for this facility.							4860			
10-Nov-23	2023-3262	Pieridae Alberta Production Ltd.	NTS: D- 029-K/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed								12676			
10-Nov-23	2023-3262	Pieridae Alberta Production Ltd.	From NTS: D- 029-K/094-I-10 To NTS: B- 006-L/094-I-10	HELICOPTER	NORTH	Completed	In Compliance	Risk & Data Informed											
14-Nov-23	2023-3360	Canlin Energy Corporation	From NTS: D- 033-I/094-G-08 To NTS: B- 044-I/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
14-Nov-23	2023-3360	Canlin Energy Corporation	NTS: D- 033-I/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								12837			
14-Nov-23	2023-3360	Canlin Energy Corporation	NTS: D- 033-I/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed							4967				
14-Nov-23	2023-3358	Canlin Energy Corporation	NTS: C- 061-I/094-G-08 FROM NTS: C- 061-I/094-G-08 To NTS: B- 071-I/094-G-0	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	There is no ground cable on the methanol tank. This is considered a non-compliance and will be applied to future inspections, please check all locations for correct grounding.							12835			
14-Nov-23	2023-3356	Canlin Energy Corporation	NTS: A- 083-I/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	The ground cable is not connected to the methanol tank. This is considered a non-compliance. Please check all locations for this.							12833			
14-Nov-23	2023-3355	Canlin Energy Corporation	NTS: A- 093-I/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed								12832			
14-Nov-23	2023-3355	Canlin Energy Corporation	From NTS: A- 093-I/094-G-08 To NTS: B- 071-I/094-G-08	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed											
14-Nov-23	2023-3275	Canadian Natural Resources Limited	NTS: D- 036-E/094-H-03	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							4875	12695			
14-Nov-23	2023-3271	Tallahassee Exploration Inc.	DLS: 13-21-086-17	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							4871	12691			
14-Nov-23	2023-3270	Tallahassee Exploration Inc.	DLS: 16-20-086-17	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program	some equipment remains						4869				
14-Nov-23	2023-3269	Tallahassee Exploration Inc.	DLS: 08-29-086-17 From DLS: 01-29-086-17 To DLS: 08-29-086-17 From DLS: 13-21-086-17 To DLS: 08-29-086-17 From DLS: 16-20-086-17 To DLS: 08-29-086-17 From DLS: 04-28-086-17 To DLS: 08-29-086-17 From DLS: 14-28-086-17 To DLS: 08-29-086-17 From DLS: 07-20-086-17 To DLS: 08-29-086-17 From DLS: 06-32-086-17 To DLS: 08-29-086-17 From DLS: 07-32-086-17 To DLS: 08-29-086-17 From DLS: 08-29-086-17 To DLS: 07-32-086-17 From DLS: 08-29-086-17 To DLS: 05-28-086-17	TRUCK	CENTRAL	Completed	In Compliance	Risk & Data Informed	More unused equipment added to site							4868				
14-Nov-23	2023-3268	Tallahassee Exploration Inc.	DLS: 06-32-086-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected								12686			
14-Nov-23	2023-3267	Tallahassee Exploration Inc.	DLS: 04-33-086-17	TRUCK	CENTRAL	Completed	In Compliance	Officer Selected							4867	12685			
14-Nov-23	2023-3266	Tallahassee Exploration Inc.	DLS: 09-28-086-17	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							4866	12684			
14-Nov-23	2023-3265	Tallahassee Exploration Inc.	DLS: 04-28-086-17 DLS: 05-28-086-17 From DLS: 08-29-086-17 To DLS: 05-28-086-17	TRUCK	CENTRAL	Completed	In Compliance	Planned Inspection Program							4863	126821, 12683			

INSPECTION DATE	INSPECTION NUMBER	ACT	REGULATION	SECTION	SECTION TEST	NON-COMPLIANCE COMMENT
29-Jun-2022	2023-1745	OGAA	DRPR	15(3)(a)	(a) that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of materials and equipment;	Open deep hole at lease entrance, on the left side. Wooden picket and piece of steel were placed in the hole. Appears to be an area of recent excavation .
3-Nov-2022	2022-0114	OGAA	DRPR	53(a)(ii)	(ii) each product stream used for reporting purposes at a facility, and	Found: 1. No fuel gas buy-back meter. The concern is when the facility is flat (de-pressurized) and has to take sales gas to repressurize the fuel system, and start up. Fuel gas buyback would affect the monthly gas volume reported in Petrinex (the disposition) for battery (BCBT 0004070).
3-Nov-2022	2022-0246	OGAA		21(b)(ii)	(ii) a permit issued to the person, if any, and	This wellsite and a portion of the road are within the Upper Sikanni Management Plan Area (USMP). The USMP was assented in 1997 to become a legal document and includes oil and gas tenures that previously existed. From the flight on Nov 3rd 2022 it was noted there was no coarse woody debris nor slash piles over most of the well site. The woody debris was limited to the fill slope. The USMP states the wildlife habitat must be equal to or better than the habitat that existed prior to the oil and gas activity. While being viewed under snow conditions, it was difficult to see if the well site, associated disturbances and the portion of the road within the USMP were planted with trees and shrubs. It was noted in SNC Lavalin's plan that planting of trees would augment that of existing woody vegetation and that a layer of mulch/woody debris be of assistance in establishing vegetation. Could you please confirm if these step were taken? What is the rooting depth on the lease and will that impact the ability of this site to at least provide equal habitat values that existed prior to the disturbance?
3-Nov-2022	2022-0246	OGAA	OGRR	27(1)(b)	(b) section 19 of the Environmental Protection and Management Regulation, as applicable.	No statement has been received.
3-Nov-2022	2022-0246	OGAA	OGRR	23(1)(a)	(a) the commission;	This is a non-permitted road that was deactivated and the Oil and Gas Road Regulations (OGRR) still apply. The Oil and Gas Commission did not received any notification as per section 23 of the Oil and Gas Road Regulations. Since the OGC was not notified please provide the written notifications to local Indigenous Nations and the Peace District Forest Office. If there were any responses, please include them in the submission. Please note the notification form is waiting an update to be an e-submission and the Indigenous Nations and Local forest district office are not listed but are a regulatory requirement and should be referred to on the existing form.
3-Nov-2022	2022-0246	OGAA	OGRR	23(3)	23 (3) A road permit holder may not begin deactivating an oil and gas road unless at least 30 days and not more than 60 days have elapsed since the road permit holder provided notice under subsection (1) in relation to the deactivation.	No notice was received by the OGC and the work was completed without our knowledge.
3-Nov-2022	2022-0246	OGAA		21(a)(i)	(i) the person holds a permit that gives the person permission to carry out that oil and gas activity, or	This road was not permitted. There were also a bridge and stream crossings removed with no Water Sustainability Act authorization under Section 11 (changes in and about a stream).
3-Nov-2022	2022-0246	OGAA	OGRR	27(1)(a)	(a) section 24, and	No signed statement has been received to state the road has been deactivated. The signed statement should refer to both the Environmental Protection and Management Regulations for that section outside the Upper Sikanni Management Plan and should contain a clause regarding the Upper Sikanni Management Plan and its requirements for road deactivation within the plan area.

21-Nov-2022	2022-0235	OGAA		21(b)(ii)	(ii) a permit issued to the person, if any, and	This one inspection replaces KERMIT inspections 078866047 (permit conditions in regard to restoration) and 78124899 (open mouse hole not permanently abandoned). Extension requests have been received from CNRL in KERMIT and will or have been approved and will have them submit the extension requests again to the new CMIS inspection. This well site has been reclaimed and revegetated, however, there is a shortfall in the revegetation that has taken place. One resource material that has not been referred to in the Sikanni Area Based Closure Program are the Habitat Impact Assessments and Mitigation Measures that were part of the application process for wells in the Upper Sikanni Valley / Muskwa-Kechika Management Area. This document is on file at the Oil and Gas Commission. There will be other well sites and roads within the Upper Sikanni Valley Management Plan that may also have these mitigation measures as noted above. The oversight is found in the Mitigation Measures Table 1 (page 21) under Section 5 that states " Reseed and reclaim well sites and roads with seed Mix #1 and local tree and shrub transplants. It is the local tree and shrub transplants that are missing on the revegetated leased will need to be planted on the road when the time comes for final restoration. The ability to provide "transplants" might impact the natural revegetation that has taken place on the road right of way and other tenured areas. There may be some options to consider such as planting of tree stock that meets the provincial tree seed transfer guidelines and this could be discussed. The shrub component would also need to be addressed. The lease surface is rather smooth and has resulted in movement of fine soil particles resulting in rills, exposing gravels and cobbles which reduced the available area for revegetation.
21-Nov-2022	2022-0235	OGAA+G9912F991	DRPR	15(3)(a)	(a) that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of materials and equipment;	The entire lease fill slope was pulled back but the mouse hole was not deal with at that time when heavy equipment was on site. The mouse/rat hole was also not filled in as identified in my inspection in July 2022. It was discovered in the fall of 2022 on a follow up inspection that a steel plate was placed over top of the hole and a shallow amount of dirt placed on top. This is not an acceptable practice as it does not address the long term hazard risk especially when the well site is undergoing permanent restoration. Steel rusts and will fail, revealing the hazard once again. Upon pulling the casing or permanently filling in the hole, please take and submit a picture of the gravel, dirt etc. that completely fills the hole plus extra for settling. Upon receipt of the picture with a date stamp the deficiency status will be reviewed. Thank you
28-Nov-2022	2022-0020	OGAA		37(1)(a)	(a) prevent spillage, and	LEL's in Meter building, activated personal monitor
28-Nov-2022	2022-0020	OGAA	DRPR	49(1)(a)	(a) the purpose of the bypass or disablement is to carry out maintenance or commissioning of the well or facility,	AMOT in the override(latched) position
29-Nov-2022	2022-0074	OGAA		37(1)(a)	(a) prevent spillage, and	Gas leak from wellhead valve.
29-Nov-2022	2022-0074	OGAA		37(2)(c)	(c) remediate any land or body of water affected by the spillage;	Secondary containment for SCV is almost full and has spilled onto the ground.
29-Nov-2022	2022-0054	OGAA		37(1)(a)	(a) prevent spillage, and	High pressure vent at b-74-K/94-I-11 is venting constantly.
29-Nov-2022	2022-0043	OGAA	DRPR	52.07(1)(b)	(b) flared in accordance with sections 42 to 44, if the facility includes a flaring system to which the compressor starter can be connected.	Found that the compressor starter gas discharge was not connected to the flare system.
29-Nov-2022	2022-0043	OGAA	DRPR	53(b)(iii)	(iii) production accounting purposes, and	d-35-A/94-H-16 forms part of the c-81-I/94-H-9 BC1 Battery (Petrinex BCBT0009073) and has a lit flare stack. October 2022 Petrinex reporting for BCBT 0009073 has the VME0035 Message: Venting volume exceeds the acceptable tolerance for the month. Details: Total volume for Vent is greater than 30 103m3. and was found not to be reporting any flared gas.
29-Nov-2022	2022-0027	OGAA	DRPR	49(1)(a)	(a) the purpose of the bypass or disablement is to carry out maintenance or commissioning of the well or facility,	AMOT in the override (latched) position in the meter building.
30-Nov-2022	2022-0072	OGAA		37(1)(a)	(a) prevent spillage, and	Vent outside meter skid is venting constantly.
30-Nov-2022	2022-0072	OGAA	DRPR	18(9)(a)	(a) the surface casing annulus can freely vent,	SCV closed.
30-Nov-2022	2022-0069	OGAA		37(1)(a)	(a) prevent spillage, and	Gas leak from wellhead valve.
30-Nov-2022	2022-0063	OGAA		37(1)(a)	(a) prevent spillage, and	High pressure vent at c-24-J/94-I-13 is venting constantly.

1-Dec-2022	2022-0075	OGAA	DRPR	49(2)	49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment at a well that is producing, injecting or disposing of fluids, or at a facility.	Found: 1. Compressor discharge valve - the differential gauge installation on the up and downstream side of the compressor discharge ESDV on the compressor discharge line creates an ESDV bypass. 2. Group Inlet Separator high level shutdown - main lower-level bridal isolation valve was not locked, or car sealed open.
1-Dec-2022	2022-0075	OGAA	DRPR	52.07(1)(b)	(b) flared in accordance with sections 42 to 44, if the facility includes a flaring system to which the compressor starter can be connected.	Found: 1. The compressor starter gas discharge was not connected to the flare system.
1-Dec-2022	2022-0075	OGAA	DRPR	44(b)	(b) that unsupervised flare stacks where flaring may occur are equipped with an adequate auto-ignition system;	Found: 1. The flare stack auto-ignition system was not functional.
1-Dec-2022	2022-0075	OGAA		37(1)(a)	(a) prevent spillage, and	Found: 1. The flare stack was not lit.
5-Dec-2022	2022-0092	OGAA	DRPR	78(6)(a)	(a) the facility is maintained in a condition that minimizes hazards, including hazards associated with pits, holes, equipment and storage of materials;	The chemical pump thrust rod cover was off while equipment was functioning. Please re-install guard.
6-Dec-2022	2022-0111	OGAA	DRPR	49(2)	49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment at a well that is producing, injecting or disposing of fluids, or at a facility.	Found: 1. Dehy auto blowdown valve upstream and downstream isolation valves were not locked, or car sealed open.
6-Dec-2022	2022-0111	OGAA	DRPR	44(b)	(b) that unsupervised flare stacks where flaring may occur are equipped with an adequate auto-ignition system;	Found: 1. The flare stack auto-ignitor was wound down, at the base of the flare stack, and was not functioning.
6-Dec-2022	2022-0111	OGAA	DRPR	52.07(1)(b)	(b) flared in accordance with sections 42 to 44, if the facility includes a flaring system to which the compressor starter can be connected.	Found: 1. The compressor starter gas discharge was not connected into the flare system.
7-Dec-2022	2022-0093	OGAA	DRPR	18(9)(a)	(a) the surface casing annulus can freely vent,	SCV at b-A69-J/94-I-11 closed.
8-Dec-2022	2022-0154	OGAA	DRPR	15(1)(a)	(a) the name of the well permit holder;	Sign at well shows as Imperial, with Imperial Emerg. Contact information.
8-Dec-2022	2022-0154	OGAA		37(1)(a)	(a) prevent spillage, and	Bullplug missing from valve on wellhead crown.
8-Dec-2022	2022-0122	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	LEL'S IN METER BUILDING ALARMED PERSONAL MONITOR (BCOGC BUILDING ENTRY PROCEDURE)
8-Dec-2022	2022-0116	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	LEL'S IN METER BUILDING SET OFF PERSONAL MONITOR (USING BCOGC BUILDING ENTRY PROCEDURE)
8-Dec-2022	2022-0106	OGAA	DRPR	15(1)(a)	(a) the name of the well permit holder;	Well sign shows as Imperial, with Imperial Emerg. Contact Information.
9-Dec-2022	2022-0145	OGAA		37(1)(a)	(a) prevent spillage, and	personal monitor alarmed for LEL present in meter cupboard, could also smell it. Check for leaks
9-Dec-2022	2022-0135	OGAA		37(1)(a)	(a) prevent spillage, and	High pressure vent is venting constantly.
9-Dec-2022	2022-0134	OGAA		37(1)(a)	(a) prevent spillage, and	Leak from pumps and saturated soaker pads inside meter skid.
13-Dec-2022	2022-0187	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	LELs detected in separator shack.
13-Dec-2022	2022-0173	OGAA	DRPR	15(1)(a)	(a) the name of the well permit holder;	No well signs at a-C86, a-E86, a-F86 or a-G86. All elements of DPR section 15 are required.
13-Dec-2022	2022-0170	OGAA		37(1)(a)	(a) prevent spillage, and	High pressure vent at b-A49-K/94-P-12 is venting constantly.
14-Dec-2022	2022-0190	OGAA		37(1)(a)	(a) prevent spillage, and	LEL was detected on personal monitor upon building entry procedures. I was not able to determine where the leak is from, but there is quite a few open ended tubing lines that need to be plugged. Some tubing lines were disconnected, but some looked to still be attached, but open-ended.
14-Dec-2022	2022-0185	OGAA	DRPR	25(5)(b)	(b) ensure positive isolation between the well and the flowline by disconnecting the well from the flowline or by other means.	Flow line at d-E64-G/94-P-10 is still connected. Wellhead not chained and locked.
14-Dec-2022	2022-0181	OGAA		37(1)(a)	(a) prevent spillage, and	Open port on ball valve on produced water bypass line inside well building.
14-Dec-2022	2022-0181	OGAA		37(1)(a)	(a) prevent spillage, and	Open port on valve for Separator HP shutdown inside well building.

14-Dec-2022	2022-0179	OGAA	DRPR	49(2)	49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment at a well that is producing, injecting or disposing of fluids, or at a facility.	Carseal on valve for wellhead ESD high/low pressure switch is not effective in securing the valve open.
14-Dec-2022	2022-0179	OGAA		37(1)(a)	(a) prevent spillage, and	Open port on flare line valve near pig barrel.
14-Dec-2022	2022-0179	OGAA	DRPR	15(1)(d)	(d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1;	No Flammable symbol on sign at wellhead or at building.
14-Dec-2022	2022-0178	OGAA	DRPR	49(2)	49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment at a well that is producing, injecting or disposing of fluids, or at a facility.	Hi/Low pressure switch for wellhead ESD not locked or carsealed open.
14-Dec-2022	2022-0178	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Gas leak from flange on wellhead casing line.
14-Dec-2022	2022-0178	OGAA		37(1)(a)	(a) prevent spillage, and	No cap on open tubing at wellhead ESD high/low pressure switch.
14-Dec-2022	2022-0177	OGAA	DRPR	47(f)	(f) all vessels and equipment from which ignitable vapours may issue are safely vented to the atmosphere;	Regulator on catadyne inside instrument air building not vented out.
14-Dec-2022	2022-0163	OGAA	OGRR	11.1(b)(i)	(i) conserve soil in the area, and	Re-issued in CMIS. please ask for an extension to July 31, 2023 as originally requested.
14-Dec-2022	2022-0162	OGAA	EPMR	17(a)	(a) not cause the soil of the area to become unstable, and	Change in data base from Kermit to CMIS requires this deficiency to be reissued. The deficiency has been extended to October 31, 2023. Please re-submit the extension request as the extension is not transferable from Kermit to CMIS. The original comment enclosed below. At approximately KP 145+700, a slide occurred while Grade and blasting crews were actively working on the ROW. The slide material went approximately 75 meters down a 50 - 60% grade and stopped before entering the Little Anzac River an S2 water course. The material went off ROW and into the riparian area of the water course.
15-Dec-2022	2022-0225	OGAA		37(1)(a)	(a) prevent spillage, and	There was LEL in the separator/meter skid for d-a-8-F. Shannon went in and tightened a needle valve so that may have corrected the issue.
15-Dec-2022	2022-0224	OGAA	DRPR	49(2)	49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment at a well that is producing, injecting or disposing of fluids, or at a facility.	The isolation valve for the pressure sensor /ESD is not locked in the open position.
15-Dec-2022	2022-0224	OGAA	DRPR	49(2)	49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment at a well that is producing, injecting or disposing of fluids, or at a facility.	The isolation valve for the pressure sensor/ ESD is not locked in the open position.
15-Dec-2022	2022-0224	OGAA	DRPR	78(1.1)	78 (1.1) A facility permit holder must ensure that all tools and equipment used in facility operations are installed and operated in accordance with the manufacturer's specifications or sound engineering practices.	The regulator the the ESD is passing air and could be the gasket.
15-Dec-2022	2022-0224	OGAA	DRPR	49(2)	49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment at a well that is producing, injecting or disposing of fluids, or at a facility.	The isolation valve for the for the ESD pilot is not locked in the open position. Please car seal or lock.
15-Dec-2022	2022-0224	OGAA	OGRR	15.3(2)(a)	(a) there is no road permit holder for the road,	Please apply for a road permit to this newly expanded lease. It is understood this will take some some to get a permit application thru the process. Thank you.
15-Dec-2022	2022-0182	OGAA		37(2)(c)	(c) remediate any land or body of water affected by the spillage;	Water leak from upper wing valve onto snow.
16-Dec-2022	2022-0214	OGAA	DRPR	53(b)(iii)	(iii) production accounting purposes, and	Found: 1. No proration factors are being reported in Petrinex for B-94-J/94-H-5 battery (BCBT 00004557- subtype 393). 2. The joint venture partner (Tourmaline/CNRL) well dA-76-J/94-H-5 oil well was found to have no measurement equipment and production was not being kept whole.
16-Dec-2022	2022-0214	OGAA	DRPR	78(1.1)	78 (1.1) A facility permit holder must ensure that all tools and equipment used in facility operations are installed and operated in accordance with the manufacturer's specifications or sound engineering practices.	Found: 1. generator fire detector in fault- rapid blinking red light. 2. compressor #1 H2S detection fault- negative drift.

16-Dec-2022	2022-0214	OGAA	DRPR	78(6)(a)	(a) the facility is maintained in a condition that minimizes hazards, including hazards associated with pits, holes, equipment and storage of materials;	Found: 1. Compressor # 3 - high CO level inside the building.
16-Dec-2022	2022-0214	OGAA	DRPR	47(f)	(f) all vessels and equipment from which ignitable vapours may issue are safely vented to the atmosphere;	Found: 1. Fisher 912 regulator in the Test Separator Building was not safely vented to atmosphere. 2. Fisher 912 regulator in compressor # 2 was missing the black spring casing cap and therefore was not safely vented to atmosphere.
16-Dec-2022	2022-0214	OGAA	DRPR	49(1)(a)	(a) the purpose of the bypass or disablement is to carry out maintenance or commissioning of the well or facility,	Found: 1. The ESD valve on the facility black start fuel gas supply from c-82-J/94-H-5 was non- functional. The actuator was removed from the ESD valve and the ESD valve was in the open position.
16-Dec-2022	2022-0214	OGAA	DRPR	53(a)(iii)	(iii) any fluid injection or pressure measurement required by this Part;	Found: 1. The battery sales meter was not calibrated in accordance with the BC Measurement Guideline Table 2.5-1 Gas Meter Maintenance Frequency - last calibration July 26,2021. 2. The battery fuel gas meter was not calibrated in accordance with the BC Measurement Guideline 2.5-1 Gas Meter Maintenance Frequency - last calibration July 26,2021.
16-Dec-2022	2022-0214	OGAA	DRPR	52.07(1)(b)	(b) flared in accordance with sections 42 to 44, if the facility includes a flaring system to which the compressor starter can be connected.	Found: 1. Compressor # 1 compressor starter gas discharge not connected to the flare system. 2. Compressor # 2 compressor starter gas discharge not connected to the flare system. 3. Compressor # 3 compressor starter gas discharge not connected to the flare system.
29-Dec-2022	2022-0247	OGAA		21(b)(ii)	(ii) a permit issued to the person, if any, and	This deficiency was initially issued in KERMIT inspection # 075499245. That inspection will be satisfied due to the system changeover and replaced by this CMIS inspection. "This sump is located at approximately km 1 on the 8.5 road off Mile 120/Gundy Road. The temporary use permit for this sump was issued on August 26, 2013 and expired on August 26, 2015. The sump needs to follow the process for closure with the end result being fully restored with the strippings and topsoil spread, the fence removed along with any culvert on the access. A sign is not necessary." Petronas had requested an extension on this deficiency until December 31, 2024. The extension time was reduced to September 30, 2022 partly due to a new inspection system being implemented. A continued extension request to December 31, 2024 was submitted on September 22 , 2022. Upon review of the history of Petronas' non-compliant sumps in my inspection area over the last 10 plus years the extension is reduced to July 4, 2023 to allow for works during the snow free season. Petronas restored a sump 1 km down the road from this one after a deficiency was given. This sump should have been restored at the same time. Unfortunately, due to delays this site will see more than 7 years of vegetation growth destroyed and a new disturbance will have been initiated. In order to have a smooth transition over to CMIS please respond with an extension request for July 4th 2023 and it will be approved, Thank you.
30-Dec-2022	2023-0032	OGAA	EPMR	19(1)(d)(i)	(i) promote the restoration of the wildlife habitat that existed on the area before the oil and gas activity was begun, and	This former campsite is heavily seeded with grass and there is no other plant species within the grassed area. The density of the grass as well and the thick mat is provides has resulted in the lack of native species growth. The evidence of any trajectory towards the establishment of wildlife habitat has been observed since the former camp site was first grass seeded.

3-Jan-2023	2023-0025	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	LELs detected in E16-7-80-17 separator shack.
3-Jan-2023	2023-0024	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	LELs detected in separator building.
4-Jan-2023	2023-0057	OGAA		37(1)(a)	(a) prevent spillage, and	There is produced water weeping out of the grease fittings on the d-N-2-J wellhead.
4-Jan-2023	2023-0057	OGAA	DRPR	16(1)(a)	(a) that all tools and equipment used in well operations, production, injection or disposal are installed and operated in accordance with the manufacturer's specifications or sound engineering practices,	d-f-2-J sand filter skid-the PSV on the chemical pump is not sealed.
4-Jan-2023	2023-0057	OGAA		37(1)(a)	(a) prevent spillage, and	There is a consistent gas odour coming from the d-e-2-J well head.
4-Jan-2023	2023-0015	OGAA		37(1)(a)	(a) prevent spillage, and	Leak below cabinet.
4-Jan-2023	2023-0014	OGAA		37(1)(a)	(a) prevent spillage, and	Leak inside and below cabinet.
4-Jan-2023	2023-0013	OGAA	DRPR	15(1)(a)	(a) the name of the well permit holder;	Signage says Shanghai.
4-Jan-2023	2023-0012	OGAA		37(1)(a)	(a) prevent spillage, and	Leak inside and below cabinet.
5-Jan-2023	2023-0038	OGAA		37(2)(c)	(c) remediate any land or body of water affected by the spillage;	Leak from wellhead to ground.
5-Jan-2023	2023-0038	OGAA		37(2)(c)	(c) remediate any land or body of water affected by the spillage;	Leak from wellhead onto snow.
6-Jan-2023	2023-0048	OGAA	DRPR	79(2)(b)	(b) immediately notify the commission if the suspension continues for more than 12 consecutive months.	Facility shows as Active in OGC systems. Last gas production from WA02176 was 2019-04. Well status in OGC systems correctly shows as Suspended. Sales line is disconnected with blinds installed. Building and sales meter are isolated.
6-Jan-2023	2023-0037	OGAA		37(1)(a)	(a) prevent spillage, and	Serious gas leak at d-A62-F/94-P-1.
10-Jan-2023	2023-0122	OGAA		37(2)(c)	(c) remediate any land or body of water affected by the spillage;	Fluid leak to ground from flange near c-D4-C wellhead.
10-Jan-2023	2023-0120	OGAA		37(2)(c)	(c) remediate any land or body of water affected by the spillage;	Chemical or water leak from MasterFlow valve near b-A6-H wellhead onto snow.
10-Jan-2023	2023-0102	OGAA	DRPR	47(f)	(f) all vessels and equipment from which ignitable vapours may issue are safely vented to the atmosphere;	Regulator for fuel gas scrubber in pumpjack building is to be vented outside.
10-Jan-2023	2023-0077	OGAA	PREG	3(1)(a)	(a) the pipeline that is the subject of the permit;	Chain not attached on pig barrel PAV.
10-Jan-2023	2023-0077	OGAA	DRPR	78(1.1)	78 (1.1) A facility permit holder must ensure that all tools and equipment used in facility operations are installed and operated in accordance with the manufacturer's specifications or sound engineering practices.	Ground cable for FOAMER tank not attached.
10-Jan-2023	2023-0056	OGAA		37(3)	37 (3) A person who is aware that spillage is occurring or likely to occur must make reasonable efforts to prevent or assist in containing or preventing spillage.	The bull plug is missing on the chemical tank located between the d-I-7 and d-H-7 sand filter skids.
10-Jan-2023	2023-0056	OGAA	PREG	3(1)(a)	(a) the pipeline that is the subject of the permit;	The pigging barrel chain is not connected to the pressure alert valve (PAV).
11-Jan-2023	2023-0171	OGAA		37(1)(a)	(a) prevent spillage, and	The wing valve is weeping produced water.
11-Jan-2023	2023-0171	OGAA		37(1)(a)	(a) prevent spillage, and	The wing valve is weeping produced water.
11-Jan-2023	2023-0165	OGAA	DRPR	15(1)(a)	(a) the name of the well permit holder;	No location signage visible anywhere.
11-Jan-2023	2023-0097	OGAA		37(2)(c)	(c) remediate any land or body of water affected by the spillage;	Chem leak from sight glass fitting onto floor and into building containment.
11-Jan-2023	2023-0088	OGAA		37(1)(a)	(a) prevent spillage, and	High pressure vent is venting constantly.
11-Jan-2023	2023-0088	OGAA	DRPR	15(1)(a)	(a) the name of the well permit holder;	Signage says Shanghai.
11-Jan-2023	2023-0071	OGAA	DRPR	78(1.1)	78 (1.1) A facility permit holder must ensure that all tools and equipment used in facility operations are installed and operated in accordance with the manufacturer's specifications or sound engineering practices.	Needle valve on wellhead missing bullplug
11-Jan-2023	2023-0070	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Gas in meter enclosure

11-Jan-2023	2023-0066	OGAA		37(1)(a)	(a) prevent spillage, and	
12-Jan-2023	2023-0177	OGAA	OGRR	23(1)(a)	(a) the commission;	Please submit a Notice of Intent to the BCER as well as a copy of the written notice sent to local Indigenous nations, users of the road and the Peace Forest District Office. Please send copies. Thank you.
12-Jan-2023	2023-0177	OGAA	OGRR	27(1)(a)	(a) section 24, and	This deficiency also applies to Section 19 of the Environmental Protection and Management Regulation.
12-Jan-2023	2023-0176	OGAA	OGRR	23(1)(a)	(a) the commission;	Aside from the OGC please provide the notifications sent to Indigenous Nations and the Peace District Forest Office and if there were any concerns or comments received.
12-Jan-2023	2023-0176	OGAA	OGRR	27(2)(a)	(a) be signed by the road permit holder or a director or officer of the road permit holder, and	The OGC did not receive any signed statement stating the road permit has complied with the requirements.
13-Jan-2023	2023-0130	OGAA	DRPR	15(1)(b)	(b) current emergency notification information, including a telephone number;	Well sign requires Emerg Contact Number. Also, Flammable symbol is weathered.
13-Jan-2023	2023-0123	OGAA	DRPR	25(5)(a)	(a) suspend the well in a manner that ensures the ongoing integrity of the well;	Wellhead valves not chained and locked or removed at this Suspended well.
16-Jan-2023	2023-0197	OGAA		37(1)(a)	(a) prevent spillage, and	Some clean up needed beside meter building.
16-Jan-2023	2023-0191	OGAA	DRPR	47(f)	(f) all vessels and equipment from which ignitable vapours may issue are safely vented to the atmosphere;	Regulator off fuel gas scrubber to be vented outside building.
16-Jan-2023	2023-0191	OGAA		37(1)(a)	(a) prevent spillage, and	Some clean up is needed around meter cabinet.
16-Jan-2023	2023-0131	OGAA	DRPR	15(1)(b)	(b) current emergency notification information, including a telephone number;	No Emergency Contact number on the well sign.
17-Jan-2023	2023-0218	OGAA		37(1)(a)	(a) prevent spillage, and	Constant venting of tubing to outside wellhead shack.
17-Jan-2023	2023-0208	OGAA		37(1)(a)	(a) prevent spillage, and	Master valve leaking.
18-Jan-2023	2023-0239	OGAA		37(1)(a)	(a) prevent spillage, and	Tubing line off fuel gas line to be capped.
18-Jan-2023	2023-0224	OGAA	DRPR	25(5)(b)	(b) ensure positive isolation between the well and the flowline by disconnecting the well from the flowline or by other means.	This well has not produced since 2015.
20-Jan-2023	2023-0215	OGAA	DRPR	50(1)	50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.	
23-Jan-2023	2023-0231	OGAA	DRPR	25(5)(a)	(a) suspend the well in a manner that ensures the ongoing integrity of the well;	Polish rod/rod string still in the well
24-Jan-2023	2023-0286	OGAA	DRPR	18(9)(a)	(a) the surface casing annulus can freely vent,	

24-Jan-2023	2023-0243	OGAA	DRPR	49(2)	49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment at a well that is producing, injecting or disposing of fluids, or at a facility.	Found: 1. Fuel gas BDV - 4001- downstream isolation to flare not locked or car sealed open. 2. Inlet BDV-901- car seal loosely installed- could close the valve without removing the car seal. 3. Dehy #1 BDV -3100 - upstream isolation to flare was not locked or car sealed open. 4. Generator Fuel Gas ESDV bypass valve - car seal was stretched and did not prevent the valve from being partially opened. 5. Compressor - BDV downstream isolation valve to flare did not prevent the valve from being closed. 6. Compressor - Skid edge isolation valve to flare was not locked or car sealed open.
24-Jan-2023	2023-0243	OGAA	DRPR	49(1)(a)	(a) the purpose of the bypass or disablement is to carry out maintenance or commissioning of the well or facility,	Found : 1. XSV-4000 - Fuel Gas ESDV bypass valve partially open.
25-Jan-2023	2023-0315	OGAA	DRPR	18(9)(c)	(c) the surface casing is equipped with an open valve.	No surface casing vent visible. Unable to confirm if a SCV exists or if there is an open valve on the SCV.
25-Jan-2023	2023-0269	OGAA	DRPR	47(f)	(f) all vessels and equipment from which ignitable vapours may issue are safely vented to the atmosphere;	Fuel gas scrubber psv in pumpjack building to be vented outside. Regulators for fuel gas in pumpjack building to be vented outside. Catadyne heater regulator in pumpjack building to be vented outside.
25-Jan-2023	2023-0269	OGAA		37(1)(a)	(a) prevent spillage, and	Bullplug missing on casing line at wellhead.
25-Jan-2023	2023-0261	OGAA	DRPR	15(1)(a)	(a) the name of the well permit holder;	Signage says Shanghai.
25-Jan-2023	2023-0260	OGAA	DRPR	15(1)(a)	(a) the name of the well permit holder;	Signage says Shanghai.
25-Jan-2023	2023-0260	OGAA		37(1)(a)	(a) prevent spillage, and	Spill inside meter skid with some open tubing.
25-Jan-2023	2023-0259	OGAA	DRPR	15(1)(a)	(a) the name of the well permit holder;	Signage says Shanghai.
25-Jan-2023	2023-0258	OGAA		37(1)(a)	(a) prevent spillage, and	Leak from pump inside meter skid.
25-Jan-2023	2023-0258	OGAA	DRPR	15(1)(a)	(a) the name of the well permit holder;	Signage says Shanghai.
26-Jan-2023	2023-0423	OGAA	DRPR	53(a)(ii)	(ii) each product stream used for reporting purposes at a facility, and	1. the actual production from each product stream used for reporting purposes at a facility, was not being met, as the actual the B-88-I/94-B-1 (BCGP 0007778) gas plant inlet gas receipt, and the actual gas plant gas disposition product stream were not being reported. The Nov 2022 Petrinex reporting indicated: 1. that the permit holder was using meter (MS 0009207) to measure and report a total of both the c-77-F/94-B-8 (BCGS 0009207) gas and the B-88-I/94-B-1 gas plant (BCGP 0007778) gas disposition. The November 2022 Petrinex volumetric reporting also showed that the c-77-F/94-B-8 (BCGS 0009207) gas was being reported as a disposition (DISP) to B-88-I/94-B-1 gas plant (BCGP 0007778), when in actuality the c-77-F/94-B-8 (BCGS 0009207) gas was being disposed to the (MS 0009207), and was not being disposed to, and processed by, the B-88-I/94-B-1 gas plant (BCGP 0007778).

26-Jan-2023	2023-0312	OGAA	DRPR	53(a)(ii)	(ii) each product stream used for reporting purposes at a facility, and	The Drilling Production Regulation 53 is clear that the measurement equipment used for reporting purpose must be for which the permit holder is responsible. Found: 1. that the Enbridge meter (BC MS 0009207) was being used for the B-88-I/94-B-1 (BCGP 0007778) gas plant gas disposition reporting purpose. CNRL is not responsible for the Enbridge meter. The Enbridge meter is a trade transaction (custody transfer) meter, regulated by CER and Measurement Canada. 2. the actual production from each product stream used for reporting purposes at a facility, was not being met, as the actual the B-88-I/94-B-1 (BCGP 0007778) gas plant inlet gas receipt, and the actual gas plant gas disposition product stream were not being reported. The Nov 2022 Petrinex reporting indicated: 1. that the permit holder was using Enbridge 's meter (MS 0009207) to measure and report a total of both the c-77-F/94-B-8 (BCGS 0009207) gas and the B-88-I/94-B-1 gas plant (BCGP 0007778) gas disposition. The November 2022 Petrinex volumetric reporting also showed that the c-77-F/94-B-8 (BCGS 0009207) gas was being reported as a disposition (DISP) to B-88-I/94-B-1 gas plant (BCGP 0007778), when in actuality the c-77-F/94-B-8 (BCGS 0009207) gas was being disposed to the Enbridge (MS 0009207), and was not being disposed to, and processed by, the B-88-I/94-B-1 gas plant (BCGP 0007778). 2. the b-88-I/94-B-1 South Gas Plant refrigeration sales meters FE-059100 and
26-Jan-2023	2023-0312	OGAA	DRPR	78(1)	78 (1) A facility permit holder must maintain up-to-date and detailed flow diagrams, metering schematics and gathering schematics for all wells, groups of wells, facilities and gathering systems.	CNRL Facility Metering Schematic FARRELL CREEK B-088-I/094-B-01 CNQ-IHS-BC-BT-7778 Found: 1. S-4900 Refridge Unit sales gas meter FE-4900 is identified as reference meter when it must be identified as a reporting meter. 2. S- 5900 refridge Unit sales gas meter FE- 5900 is identified as reference meter when it must be identified as a reporting meter. 3. the c-77-f /94-b-8 separator gas, condensate, and produced water meters have no identification tag FE-# to indicate they are reporting meters.
26-Jan-2023	2023-0309	OGAA	DRPR	16(1)(a)	(a) that all tools and equipment used in well operations, production, injection or disposal are installed and operated in accordance with the manufacturer's specifications or sound engineering practices,	Pig barrel chain is not attached
26-Jan-2023	2023-0280	OGAA		37(1)(a)	(a) prevent spillage, and	Needle valve on “T” before fuel gas scrubber to be capped.
26-Jan-2023	2023-0268	OGAA	DRPR	49(1)(a)	(a) the purpose of the bypass or disablement is to carry out maintenance or commissioning of the well or facility,	Toggle for ESD valve was found in latched position for several wells.
27-Jan-2023	2023-0326	OGAA	DRPR	15(1)(a)	(a) the name of the well permit holder;	No sign visible at this well. Please see DPR 15 (a) to (f).
27-Jan-2023	2023-0299	OGAA		37(1)(a)	(a) prevent spillage, and	The pump jack engine is leaking oil. The absorbent pads have not been changed out. The oil is seeping under the building wall and onto the ground. The engine needs repairs to stop the leak.
27-Jan-2023	2023-0299	OGAA		37(3)	37 (3) A person who is aware that spillage is occurring or likely to occur must make reasonable efforts to prevent or assist in containing or preventing spillage.	The site glass on the separator is missing a bull plug on the bottom side of the valve.
27-Jan-2023	2023-0299	OGAA		37(1)(a)	(a) prevent spillage, and	The emulsion dump valve and meter are leaking as evident by product on the floor and a bucket under the meter.
27-Jan-2023	2023-0299	OGAA		37(1)(a)	(a) prevent spillage, and	The stuffing box is leaking and oil is weeping down the wellhead. There may be options available to contain any future leaks after the stuffing box has been repaired.
27-Jan-2023	2023-0272	OGAA	DRPR	16(1)(a)	(a) that all tools and equipment used in well operations, production, injection or disposal are installed and operated in accordance with the manufacturer's specifications or sound engineering practices,	Catadyne safety shut off valve zip tied bypassing safety device.

30-Jan-2023	2023-0348	OGAA		37(1)(a)	(a) prevent spillage, and	Valve before pig barrel is leaking.
31-Jan-2023	2023-0363	OGAA		37(1)(a)	(a) prevent spillage, and	
31-Jan-2023	2023-0336	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Gas leak inside well building. High LEL detected. Vented and entered.
31-Jan-2023	2023-0328	OGAA	DRPR	15(1)(a)	(a) the name of the well permit holder;	No sign observed on location. See DPR 15(1)(a) to (f).
31-Jan-2023	2023-0320	OGAA	DRPR	50(1)	50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.	LEL's in building caused personal monitor to alarm. Did not enter building.
1-Feb-2023	2023-0368	OGAA	DRPR	25(5)(b)	(b) ensure positive isolation between the well and the flowline by disconnecting the well from the flowline or by other means.	This well has not produced since 2015.
1-Feb-2023	2023-0335	OGAA		37(1)(a)	(a) prevent spillage, and	Gas leak inside cabinet.
1-Feb-2023	2023-0333	OGAA	DRPR	79(2)(b)	(b) immediately notify the commission if the suspension continues for more than 12 consecutive months.	The facility permit holder of an inactive facility must (a) within 12 consecutive months of the facility becoming an inactive facility, suspend the facility in a manner that ensures its ongoing safety and integrity, and (b) within 60 days of the suspension of the facility, notify the commission of the suspension. Found: 1. Petrinex records indicated no production or tank inventory changes from 2020-08 through to 2022-12. The Commission confirmed with Petronas Regulatory that the license status “active” was non-compliant and the facility suspension process was not fully completed.
2-Feb-2023	2023-0385	OGAA	DRPR	49(2)	49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment at a well that is producing, injecting or disposing of fluids, or at a facility.	The isolation valve for ESD pressure sensing device is not locked in the open position. The wire has been cut and needs to be replaced.
2-Feb-2023	2023-0382	OGAA		37(1)(a)	(a) prevent spillage, and	The facility for the c-58-J well there is a methanol leak at the stainless steel connection with the solar powered chemical pump
2-Feb-2023	2023-0382	OGAA		37(1)(a)	(a) prevent spillage, and	There is LEL in the sand filter skid for well b-a-58-J.
2-Feb-2023	2023-0382	OGAA		37(1)(a)	(a) prevent spillage, and	The top of the wellhead is weeping produced water.
2-Feb-2023	2023-0370	OGAA		37(1)(a)	(a) prevent spillage, and	Then bottom hole assembly on top of the wellhead is weeping produced water.
2-Feb-2023	2023-0370	OGAA		37(1)(a)	(a) prevent spillage, and	The chemical tank is weeping methanol from the outlet. This has been weeping for quite a while based on the size and depth of hole in the snow.
7-Feb-2023	2023-0424	OGAA	DRPR	47(f)	(f) all vessels and equipment from which ignitable vapours may issue are safely vented to the atmosphere;	Found: 1. Compressor c-400 - 1st, 2nd, and 3 rd stage discharge PSV pilots were not vented safety to atmosphere.
7-Feb-2023	2023-0424	OGAA	DRPR	49(2)	49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment at a well that is producing, injecting or disposing of fluids, or at a facility.	Found: 1. Bypass valve around the Generator fuel gas ESDV was not locked or car sealed closed. 2. Inlet Separator # 1 level column isolation valves for the high level shutdown - car sealed improperly installed - did not prevent the valve from being operated closed without removing the car seal. 3. Inlet Separator # 2 level column isolation valves for the high level shutdown - car sealed improperly installed - did not prevent the valve from being operated closed without removing the car seal.
7-Feb-2023	2023-0408	OGAA	DRPR	15(1)(c)	(c) the location of the surface site of the well as specified in the well permit;	Surface hole location is illegible on D-a90-B well head signage.

7-Feb-2023	2023-0406	OGAA	DRPR	15(1)(c)	(c) the location of the surface site of the well as specified in the well permit;	No wellhead sign
7-Feb-2023	2023-0405	OGAA		37(1)(a)	(a) prevent spillage, and	bull plug missing from needle valve off wing valve on well head.
7-Feb-2023	2023-0403	OGAA	DRPR	16(1)(a)	(a) that all tools and equipment used in well operations, production, injection or disposal are installed and operated in accordance with the manufacturer's specifications or sound engineering practices,	There is no car seal on the chemical pump PSV.
7-Feb-2023	2023-0403	OGAA	DRPR	53(e)(i)	(i) the meter is maintained in good operating condition, and	According to the documentation in the meter skid, the meter run and orfice plate have not been serviced since 2019.
7-Feb-2023	2023-0401	OGAA		37(1)(a)	(a) prevent spillage, and	Group Separator---The methanol pump is leaking from the manifold. It is not overflowing now but there has been a larger leak as evident by the extent of the liquid and stain on the floor by the back wall. This needs to be cleaned up. There is a strong odour of methanol.
7-Feb-2023	2023-0401	OGAA		37(1)(a)	(a) prevent spillage, and	d-d-63-K sand filter skid- the MasterFlo choke is weeping produced water from the grease fitting.
7-Feb-2023	2023-0401	OGAA		37(1)(a)	(a) prevent spillage, and	The weld-o-let and threaded piping for the P/L high pressure transmitter is weeping produced water as evident by the long salt crystals.
9-Feb-2023	2023-0433	OGAA		37(1)(a)	(a) prevent spillage, and	
9-Feb-2023	2023-0433	OGAA		37(1)(a)	(a) prevent spillage, and	There is LEL in the sand filter skid. While it is evident there is a leak that needs to be fixed, there is also no air circulation as both cold air and exhaust vents are closed.
9-Feb-2023	2023-0433	OGAA		37(1)(a)	(a) prevent spillage, and	There is LEL in the sand filter skid. While it is evident there is a leak that needs to be fixed, there is also no air circulation as both cold air and exhaust vents are closed.
9-Feb-2023	2023-0433	OGAA		37(1)(a)	(a) prevent spillage, and	There is LEL in the sand filter skid. While it is evident there is a leak that needs to be fixed, there is also no air circulation as both cold air and exhaust vents are closed.
9-Feb-2023	2023-0433	OGAA		37(1)(a)	(a) prevent spillage, and	The flow line choke is weeping produced water. A bull plug on the under side of a flange at the inlet of the sand filter is also weeping produced water
9-Feb-2023	2023-0433	OGAA		37(1)(a)	(a) prevent spillage, and	The plate changer on the meter run for well d-c-2-B is weeping produced water. Check the d-2-B and d-a-2 meter run plate changers as they have a minor amount of weeping.
13-Feb-2023	2023-0470	OGAA	DRPR	25(5)(a)	(a) suspend the well in a manner that ensures the ongoing integrity of the well;	This well has not produced since 2018. Wellhead is to be disconnected from flowline and wellhead valves secured.
14-Feb-2023	2023-0454	OGAA		37(1)(a)	(a) prevent spillage, and	Leak on end of ESD Actuator
15-Feb-2023	2023-0524	OGAA		37(1)(a)	(a) prevent spillage, and	Intermittent sound and odour from lower needle valve on well head assembly.
15-Feb-2023	2023-0487	OGAA		37(1)(a)	(a) prevent spillage, and	Small leaks on vertical fuel gas line adjacent to pressure gauge.
16-Feb-2023	2023-0512	OGAA	DRPR	49(2)	49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment at a well that is producing, injecting or disposing of fluids, or at a facility.	Found: 1. Compressor A blowdown valve (BDV) - (2) isolation valves on the BDV were not locked or car sealed open. 2. Compressor B blowdown valve (BDV) - (1) isolation valve on the BDV was not locked or sealed open.
16-Feb-2023	2023-0501	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Note: Personal monitor alarmed due to LEL's in building. Not inspected.
16-Feb-2023	2023-0489	OGAA		37(1)(a)	(a) prevent spillage, and	Meter appears to be leaking, evidence on the meter and floor of well building
16-Feb-2023	2023-0461	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Actively leaking pollution prevention - impacting ground surrounding wellhead. Please remediate as soon as posssible.
16-Feb-2023	2023-0461	OGAA		37(1)(a)	(a) prevent spillage, and	Pollution prevention missing lid and leaking at base. Bull plug missing from drain. 400bbl tank on location requires secondary containment approx. 38 cu of unknown liquid in tank.
16-Feb-2023	2023-0461	OGAA	DRPR	50(3)	50 (3) A well permit holder must take every reasonable precaution to protect wells, whether connected to flow lines or not, against damage or interference from unauthorized persons or activities.	No wellhead protection in place.
17-Feb-2023	2023-0523	OGAA	DRPR	49(2)	49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment at a well that is producing, injecting or disposing of fluids, or at a facility.	All critical shutdowns must be locked/carsealed open - no locks on PIT for well ESD's.

21-Feb-2023	2023-0530	OGAA	DRPR	53(b)(iii)	(iii) production accounting purposes, and	Found: 1. Fuel gas meter- report indicated the last meter maintenance was conducted - Aug 13/18.
21-Feb-2023	2023-0530	OGAA	DRPR	47(f)	(f) all vessels and equipment from which ignitable vapours may issue are safely vented to the atmosphere;	Found: 1. Fuel gas scrubber PSV pilot was not safely vented to atmosphere.
21-Feb-2023	2023-0530	OGAA	DRPR	52.07(1)(b)	(b) flared in accordance with sections 42 to 44, if the facility includes a flaring system to which the compressor starter can be connected.	Found: 1. C-700 compressor starter gas discharge was not connected to the flare system and flared in accordance D&PR sections 42 to 44. 2. C-900 compressor starter gas discharge was not connected to the flare system and flared in accordance D&PR sections 42 to 44.
21-Feb-2023	2023-0530	OGAA		37(1)(a)	(a) prevent spillage, and	Found: 1. C-700 compressor - Aux and JW expansion tank sight glasses were missing sight glass guards.
21-Feb-2023	2023-0530	OGAA	DRPR	78(3.1)	78 (3.1) A facility permit holder referred to in subsection (3) must operate and maintain in accordance with the standard referred to in subsection (3) (b) any portions of the piping facility designed and constructed in accordance with that standard.	Found: 1. The inlet separator and compressor suction header does not automatically blow down in the event of a station emergency shutdown. This does not meet the design requirements in CSA Z662 for Compressor Design of Compressor Stations over 750 kW. CSA Z662- 19 4.14.2.4 Compressor stations shall have emergency shutdown systems that meet the following requireents: a) such systems shall provide a means to isolate the station and blowdown the station piping, except that gas supplies to essential station auxiliaries may be maintained.
22-Feb-2023	2023-0533	OGAA		37(1)(a)	(a) prevent spillage, and	LEL'S in well building set of personal alarm Contacted company rep. to inform of the LEL's
24-Feb-2023	2023-0561	OGAA		37(1)(a)	(a) prevent spillage, and	Leak at wellhead. Chemical tank has a drip.
24-Feb-2023	2023-0559	OGAA	DRPR	18(9)(a)	(a) the surface casing annulus can freely vent,	Surface casing vent valve was closed.
24-Feb-2023	2023-0553	OGAA	DRPR	25(5)(b)	(b) ensure positive isolation between the well and the flowline by disconnecting the well from the flowline or by other means.	Flow line still connected.
24-Feb-2023	2023-0553	OGAA	DRPR	15(1)(b)	(b) current emergency notification information, including a telephone number;	Incorrect signage.
24-Feb-2023	2023-0553	OGAA	DRPR	15(3)(b)	(b) that the well site is free of garbage, debris and derelict equipment.	Garbage /insulation on lease.
24-Feb-2023	2023-0552	OGAA	DRPR	16(1)(a)	(a) that all tools and equipment used in well operations, production, injection or disposal are installed and operated in accordance with the manufacturer's specifications or sound engineering practices,	Ignition switch on catadyne heater zip-tied.
24-Feb-2023	2023-0548	OGAA		37(1)(a)	(a) prevent spillage, and	Gas leak inside cabinet at b-96-K/94-I-12.
24-Feb-2023	2023-0547	OGAA		37(1)(a)	(a) prevent spillage, and	High pressure vent is venting constantly.
24-Feb-2023	2023-0547	OGAA	DRPR	15(1)(a)	(a) the name of the well permit holder;	Signage says Shanghai.
24-Feb-2023	2023-0546	OGAA	DRPR	15(1)(a)	(a) the name of the well permit holder;	Signage says Shanghai.
24-Feb-2023	2023-0545	OGAA		37(1)(a)	(a) prevent spillage, and	High pressure vent at a-A55-K/94-I-12 is venting constantly. Can see vapors.
28-Feb-2023	2023-0658	OGAA	DRPR	78(6)(a)	(a) the facility is maintained in a condition that minimizes hazards, including hazards associated with pits, holes, equipment and storage of materials;	The electrical fixture that joins the catadyne heater wires to the vehicle battery cable had a loose cap. Upon inspection the wiring in the fixture is not sealed.

28-Feb-2023	2023-0658	OGAA	DRPR	78(6)(a)	(a) the facility is maintained in a condition that minimizes hazards, including hazards associated with pits, holes, equipment and storage of materials;	The electrical fixture that joins the catadyne heater wires to the vehicle battery cable had a loose cap. Upon inspection the wiring in the fixture is not sealed.
28-Feb-2023	2023-0658	OGAA	DRPR	78(6)(a)	(a) the facility is maintained in a condition that minimizes hazards, including hazards associated with pits, holes, equipment and storage of materials;	The electrical fixture that joins the catadyne heater wires to the vehicle battery cable had a loose cap. Upon inspection the wiring in the fixture is not sealed.
28-Feb-2023	2023-0658	OGAA	DRPR	78(6)(a)	(a) the facility is maintained in a condition that minimizes hazards, including hazards associated with pits, holes, equipment and storage of materials;	The electrical fixture that joins the catadyne heater wires to the vehicle battery cable had a loose cap. Upon inspection the wiring in the fixture is not sealed.
28-Feb-2023	2023-0658	OGAA	DRPR	78(6)(a)	(a) the facility is maintained in a condition that minimizes hazards, including hazards associated with pits, holes, equipment and storage of materials;	The electrical fixture that joins the catadyne heater wires to the vehicle battery cable had a loose cap. Upon inspection the wiring in the fixture is not sealed.
28-Feb-2023	2023-0658	OGAA	DRPR	78(6)(a)	(a) the facility is maintained in a condition that minimizes hazards, including hazards associated with pits, holes, equipment and storage of materials;	The electrical fixture that joins the catadyne heater wires to the vehicle battery cable had a loose cap. Upon inspection the wiring in the fixture is not sealed.
28-Feb-2023	2023-0658	OGAA	DRPR	78(6)(a)	(a) the facility is maintained in a condition that minimizes hazards, including hazards associated with pits, holes, equipment and storage of materials;	The electrical fixture that joins the catadyne heater wires to the vehicle battery cable had a loose cap. Upon inspection the wiring in the fixture is not sealed.
28-Feb-2023	2023-0658	OGAA		37(1)(a)	(a) prevent spillage, and	The stainless steel tubing on the ESD sensing point inside of the meter skid is leaking hydraulic fluid. This is PSHL-0400-I.
28-Feb-2023	2023-0603	OGAA	DRPR	15(1)(c)	(c) the location of the surface site of the well as specified in the well permit;	No well identifier sign visible on A-12-J
28-Feb-2023	2023-0587	OGAA	DRPR	47(f)	(f) all vessels and equipment from which ignitable vapours may issue are safely vented to the atmosphere;	Catadyne heater regulator to be vented outside.
28-Feb-2023	2023-0584	OGAA		37(1)(a)	(a) prevent spillage, and	Leak at wellhead. Repair any small minor leaks in building.
28-Feb-2023	2023-0578	OGAA	DRPR	47(f)	(f) all vessels and equipment from which ignitable vapours may issue are safely vented to the atmosphere;	Regulator on fuel gas line to be vented outside.
28-Feb-2023	2023-0578	OGAA		37(1)(a)	(a) prevent spillage, and	Small scrubber on fuel gas line leaking.
28-Feb-2023	2023-0577	OGAA		37(1)(a)	(a) prevent spillage, and	In the group separator building there is a liquid leak at the HSLD-1100 outlet of the actual separator.
28-Feb-2023	2023-0571	OGAA	DRPR	15(1)(a)	(a) the name of the well permit holder;	Signage says Storm.
1-Mar-2023	2023-0595	OGAA		37(1)(a)	(a) prevent spillage, and	Found: 1. T2B Inlet/Sales Building - Train 1 Raw Gas Makeup - drain valve - gas leaking from valve body.
7-Mar-2023	2023-0714	OGAA	DRPR	77(2)	(2) A permit holder must not post warning symbols where no hazard exists.	Found: 1. The a-40-k/94-G-7 facility signage is displaying the H2S poisonous gas symbol when the sales gas H2S concentration is below 10 PPM.
7-Mar-2023	2023-0712	OGAA	DRPR	77(2)	(2) A permit holder must not post warning symbols where no hazard exists.	Found: 1. Facility signage is displaying the poisonous gas symbol from Schedule 1 when the inlet gas H2S concentration is less than 10 PPM.
7-Mar-2023	2023-0712	OGAA	DRPR	49(2)	49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment at a well that is producing, injecting or disposing of fluids, or at a facility.	Found: 1. Generator fuel gas ESDV (XSV-4500) bypass valve car seal was incorrectly installed. The car seal did not prevent the bypass valve from being opened.
7-Mar-2023	2023-0687	OGAA		37(1)(a)	(a) prevent spillage, and	Heater PSV in wellhead building dripping.
8-Mar-2023	2023-0741	OGAA		21(b)(ii)	(ii) a permit issued to the person, if any, and	AD 100082292, condition 52 (f) Fish screen on the box containing the intake of the upstream equilibrium pump on water course J209.99 (fish bearing) had an opening greater than the allowable 2.54 mm as required by permit condition 52 (f).
8-Mar-2023	2023-0682	OGAA		37(1)(a)	(a) prevent spillage, and	Gas leak inside cabinet.
8-Mar-2023	2023-0673	OGAA	DRPR	15(1)(a)	(a) the name of the well permit holder;	Signage says Shanghai.
8-Mar-2023	2023-0672	OGAA	DRPR	15(1)(a)	(a) the name of the well permit holder;	Signage says Shanghai. Sign faded.
8-Mar-2023	2023-0671	OGAA	DRPR	15(1)(a)	(a) the name of the well permit holder;	Signage says Shanghai.
8-Mar-2023	2023-0671	OGAA		37(1)(a)	(a) prevent spillage, and	High pressure vent is venting constantly. Cap missing on secondary containment for single-walled tanks.
8-Mar-2023	2023-0669	OGAA	DRPR	15(1)(a)	(a) the name of the well permit holder;	Signage says Shanghai and is faded.
8-Mar-2023	2023-0668	OGAA		37(1)(a)	(a) prevent spillage, and	Gas leak from well at c-6-L/94-I-5.
8-Mar-2023	2023-0668	OGAA	DRPR	15(1)(a)	(a) the name of the well permit holder;	Signage says Shanghai.

8-Mar-2023	2023-0667	OGAA		37(1)(a)	(a) prevent spillage, and	Gas leak inside cabinet.
9-Mar-2023	2023-0720	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	
9-Mar-2023	2023-0692	OGAA		37(1)(a)	(a) prevent spillage, and	Evidence of leak on meter valve stem back side of meter right side facing meter.
9-Mar-2023	2023-0692	OGAA		37(1)(a)	(a) prevent spillage, and	Meter showing evidence of leaking
9-Mar-2023	2023-0686	OGAA	DRPR	49(1)(a)	(a) the purpose of the bypass or disablement is to carry out maintenance or commissioning of the well or facility,	AMOT at Fisher Hi-Lo in the override state.
14-Mar-2023	2023-1422	OGAA	DRPR	49(2)	49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment at a well that is producing, injecting or disposing of fluids, or at a facility.	Lock, carseal or clamshell required on Genset discharge sensing line and blowdown ESD valve.
14-Mar-2023	2023-1422	OGAA		37(1)(a)	(a) prevent spillage, and	Reboiler PSV outside Dehy building requires containment.
14-Mar-2023	2023-1422	OGAA	DRPR	78(6)(b)	(b) the facility site is clean and free of garbage, debris and derelict equipment.	3 full metal bins, full RBW bins, and corroded glycol storage tank outside Dehy to be removed from location please.
14-Mar-2023	2023-0847	OGAA	DRPR	15(3)(b)	(b) that the well site is free of garbage, debris and derelict equipment.	2 Empty barrels and 2 Dowtherm barrels to be removed please (Line Heater is not in service, is not serviceable, and will remain out-of-service).
14-Mar-2023	2023-0847	OGAA	PREG	3(1)(a)	(a) the pipeline that is the subject of the permit;	Pig barrel chain not connected to Pressure Assist Valve as prescribed.
14-Mar-2023	2023-0845	OGAA		37(1)(a)	(a) prevent spillage, and	Open port on ball valve at wellhead (may have been addressed by Shane at time of inspection).
14-Mar-2023	2023-0845	OGAA	DRPR	15(3)(b)	(b) that the well site is free of garbage, debris and derelict equipment.	2 empty steel barrels and 3 full Dowtherm barrels to be removed. (Line heater is not serviceable and will remain out of service).
14-Mar-2023	2023-0839	OGAA	DRPR	15(3)(b)	(b) that the well site is free of garbage, debris and derelict equipment.	2 barrels to be removed please.
14-Mar-2023	2023-0839	OGAA	DRPR	25(5)(a)	(a) suspend the well in a manner that ensures the ongoing integrity of the well;	Last gas production March 2017. Please suspend the well. See all of DPR 25(5), and recommendations in section 9.3.2 “Well Suspension Requirements” of Oil and Gas Activity Operations manual.
14-Mar-2023	2023-0838	OGAA	DRPR	15(1)(a)	(a) the name of the well permit holder;	No well sign visible. All parts of DPR section 15 are required on the sign please.

14-Mar-2023	2023-0838	OGAA	DRPR	25(5)(a)	(a) suspend the well in a manner that ensures the ongoing integrity of the well;	Last gas production March 2017. Well suspension is required. All parts of DPR 25(5) apply. For guidance, also see well suspension requirements in Chapter 9 of the Oil and Gas Activity Manual, specifically section 9.3.2.
14-Mar-2023	2023-0837	OGAA	DRPR	25(5)(a)	(a) suspend the well in a manner that ensures the ongoing integrity of the well;	Last disposal at this well was 2016. Well suspension required. See both parts of DPR section 25 (5), and also Chapter 9 of the Oil and Gas Activity Operations Manual, specifically section 9.3.2.
14-Mar-2023	2023-0837	OGAA		37(1)(a)	(a) prevent spillage, and	Open port on needle valve at wellhead.
14-Mar-2023	2023-0808	OGAA		37(1)(a)	(a) prevent spillage, and	Ball valve on flowline near wellhead is closed, but missing bullplug.
14-Mar-2023	2023-0769	OGAA		37(3)	37 (3) A person who is aware that spillage is occurring or likely to occur must make reasonable efforts to prevent or assist in containing or preventing spillage.	Injection pump catch container full to the point of spilling over.
14-Mar-2023	2023-0743	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	
15-Mar-2023	2023-0860	OGAA	DRPR	16(1)(a)	(a) that all tools and equipment used in well operations, production, injection or disposal are installed and operated in accordance with the manufacturer's specifications or sound engineering practices,	One of the chem tanks is missing a ground cable.
15-Mar-2023	2023-0768	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Found: 1. Methane gas leakage detected Jan 9, 2023 on VRU stage 2 mechanical seal.
15-Mar-2023	2023-0768	OGAA	DRPR	77(2)	(2) A permit holder must not post warning symbols where no hazard exists.	Found: 1. The facility signage is displaying a poisonous gas symbol from Schedule 1. The facility is not handling gas containing 10 ppm or greater of hydrogen sulphide.
15-Mar-2023	2023-0768	OGAA	DRPR	78(1.1)	78 (1.1) A facility permit holder must ensure that all tools and equipment used in facility operations are installed and operated in accordance with the manufacturer's specifications or sound engineering practices.	Found: 1. AIT 4603- Condensate Stabilizer Tower/VRU Building methane gas detection in fault and reading -12.48 % LEL.
15-Mar-2023	2023-0768	OGAA	DRPR	49(2)	49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment at a well that is producing, injecting or disposing of fluids, or at a facility.	Found: 1. PSLL 8271 - facility low instrument air shutdown- Dry Air Receiver- (2) isolation valves not sealed open.
15-Mar-2023	2023-0750	OGAA		37(1)(a)	(a) prevent spillage, and	All meter buildings on location have LEL's present, set off personal monitor using port hole in entrance door.
15-Mar-2023	2023-0750	OGAA	PREG	3(1)(a)	(a) the pipeline that is the subject of the permit;	Pressure Alert Safety Chain on pigging cap detached from relief valve located behind MCC/RTU building. Pressure Alert Safety Chain clasp on relief valve stretched rendering inadequate. Pipeline riser southeast of wells on 8 inch fromm 11-09.
16-Mar-2023	2023-0873	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	
16-Mar-2023	2023-0848	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	

16-Mar-2023	2023-0751	OGAA	DRPR	49(2)	49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment at a well that is producing, injecting or disposing of fluids, or at a facility.	Isolation valve at sensing point for ESD valve should be locked open.
20-Mar-2023	2023-0835	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	H2S in building
20-Mar-2023	2023-0830	OGAA	DRPR	47(f)	(f) all vessels and equipment from which ignitable vapours may issue are safely vented to the atmosphere;	Catadyne regulator not vented
22-Mar-2023	2023-0902	OGAA	DRPR	49(2)	49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment at a well that is producing, injecting or disposing of fluids, or at a facility.	The isolation ball valve for the fuel gas ESD needs to be locked in the open position. It has a car seal that has been cut and laying some piping.
22-Mar-2023	2023-0902	OGAA	DRPR	16(1)(a)	(a) that all tools and equipment used in well operations, production, injection or disposal are installed and operated in accordance with the manufacturer's specifications or sound engineering practices,	The portable chemical skid beside the d-a-52-F well is bonded but not grounded. A lug was found on the skid but no ground wire to a piling or grounding rod.
22-Mar-2023	2023-0871	OGAA	DRPR	78(6)(a)	(a) the facility is maintained in a condition that minimizes hazards, including hazards associated with pits, holes, equipment and storage of materials;	Production tanks vent to atmosphere near head level and are a safety hazard to anyone having to enter berm area of tanks to manipulate valves or in near vicinity of vent. There are strong odors onsite. The vents off these tanks are to be directed to a scrubber or by some other acceptable means to mitigate hazards and odors.
22-Mar-2023	2023-0871	OGAA	DRPR	78(6)(a)	(a) the facility is maintained in a condition that minimizes hazards, including hazards associated with pits, holes, equipment and storage of materials;	High H2S was detected with personal monitor in separator building. No entry in to building. There appear to be multiple vents not vented outside of building. Please refrain from using sour fuel gas.
22-Mar-2023	2023-0871	OGAA		37(1)(a)	(a) prevent spillage, and	A guard should be placed around the inlet scrubber sight glass in compressor building.
22-Mar-2023	2023-0871	OGAA	DRPR	16(1)(a)	(a) that all tools and equipment used in well operations, production, injection or disposal are installed and operated in accordance with the manufacturer's specifications or sound engineering practices,	The tank the compressor PSVs are tied in to should be grounded.
22-Mar-2023	2023-0868	OGAA	DRPR	49(1)(a)	(a) the purpose of the bypass or disablement is to carry out maintenance or commissioning of the well or facility,	AMOTin the override position
22-Mar-2023	2023-0868	OGAA		37(1)(a)	(a) prevent spillage, and	Evidence of a leak in building marked 0008 inside the North East door (opposite side of the 0008) from valve/fitting or bull plug
23-Mar-2023	2023-0899	OGAA	DRPR	50(1)	50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.	LEL's in 2nd building caused personal monitor to alarm. Inspection not completed.
23-Mar-2023	2023-0895	OGAA	DRPR	15(1)(c)	(c) the location of the surface site of the well as specified in the well permit;	Well head identifier signs missing from both B-73 and B-A73 wells. may be buried under the snow?
23-Mar-2023	2023-0889	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Annulus to needle valve/gauge leaking
23-Mar-2023	2023-0880	OGAA	DRPR	49(1)(a)	(a) the purpose of the bypass or disablement is to carry out maintenance or commissioning of the well or facility,	AMOT in override position ESD actuator in open position.
24-Mar-2023	2023-0923	OGAA	OEMR	8(1)(a)	(a) at least once a year,	ERP binder in Facility Office dated December 2014. Telephone Lists in ERP dated 2013/14.
27-Mar-2023	2023-0984	OGAA		37(1)(a)	(a) prevent spillage, and	Header building-the orfice plate changer for the c-F-2-J meter run is leaking produced water at the sliding block.
27-Mar-2023	2023-0984	OGAA		37(1)(a)	(a) prevent spillage, and	Group separator-There is a LEL leak coming from the chemical pump.
27-Mar-2023	2023-0984	OGAA		37(1)(a)	(a) prevent spillage, and	Test separator building-LEL in building.
27-Mar-2023	2023-0982	OGAA		37(1)(a)	(a) prevent spillage, and	d-G-72 well head-there are produced water salt crystals forming from a few grease fittings.

28-Mar-2023	2023-0935	OGAA	DRPR	78(6)(a)	(a) the facility is maintained in a condition that minimizes hazards, including hazards associated with pits, holes, equipment and storage of materials;	Found: 1. A hazardous condition could be present and there would be no audible alarm warning. Operations staff reported the facility alarm horns were not functional and required repair.
28-Mar-2023	2023-0935	OGAA	DRPR	77(2)	(2) A permit holder must not post warning symbols where no hazard exists.	Found: 1. Facility signage displaying the poisonous gas symbol from Schedule 1 when the facility is not handling gas containing 10 ppm or greater of hydrogen sulphide.
28-Mar-2023	2023-0935	OGAA	DRPR	49(2)	49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment at a well that is producing, injecting or disposing of fluids, or at a facility.	Found: 1. Dehy 420 skid edge flare line isolation valve was not carsealed open.
28-Mar-2023	2023-0931	OGAA	DRPR	25(5)(a)	(a) suspend the well in a manner that ensures the ongoing integrity of the well;	Wellhead requires valves to be secured with chain and lock.
29-Mar-2023	2023-0974	OGAA		37(1)(a)	(a) prevent spillage, and	High LEL and low CO detected inside well building at building entry check. Vented and entered.
30-Mar-2023	2023-0983	OGAA	DRPR	78(1.1)	78 (1.1) A facility permit holder must ensure that all tools and equipment used in facility operations are installed and operated in accordance with the manufacturer's specifications or sound engineering practices.	Found: 1. Generator #2 package LEL gas detection controller (AIT 3850) was being operated in fault at -9 LEL. The gas detection controller red LED was rapidly blinking indicating a fault, but the facility PLC control panel indicated the gas detection was normal at -9 LEL.
30-Mar-2023	2023-0983	OGAA	DRPR	49(2)	49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment at a well that is producing, injecting or disposing of fluids, or at a facility.	Found: 1. Inlet Area- PSHH-800- root valve carseal did not prevent the valve from being closed. 2. Inlet Area- PSHH-810 - root valve carseal did not prevent the valve from being closed. 3. Inlet area- PITX-900- manifold valve not carsealed open.
30-Mar-2023	2023-0983	OGAA	DRPR	77(2)	(2) A permit holder must not post warning symbols where no hazard exists.	Found: 1. The facility signage is displaying a poisonous gas symbol from Schedule 1. when the facility is not handling gas containing 10 ppm or greater of hydrogen sulphide.
30-Mar-2023	2023-0983	OGAA	DRPR	78(6)(a)	(a) the facility is maintained in a condition that minimizes hazards, including hazards associated with pits, holes, equipment and storage of materials;	Found: 1. A hazardous condition could be present and there would be no audible alarm warning. Operations staff reported the facility alarm horns were not functional and required repair.
30-Mar-2023	2023-0968	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Meters in H & I meter/injection units shows evidence of leak. LEL's in seperator buildings #27 and #29 alarmed monitor.
30-Mar-2023	2023-0968	OGAA		37(1)(a)	(a) prevent spillage, and	Bull plug missing and ball valve in open position on flow outside of of meter/injection building
30-Mar-2023	2023-0958	OGAA	DRPR	50(1)	50 (1) A permit holder must take every reasonable precaution to prevent loss or waste of oil, gas or water in drilling, producing and processing operations, and, in storing, piping or distributing, oil or gas must not be used wastefully or allowed to leak or escape from natural reservoirs, wells, tanks, containers or pipes.	LEL level in wellhead building caused personal monitor to alarm. Inspection of wellhead building not completed.
30-Mar-2023	2023-0942	OGAA		37(1)(a)	(a) prevent spillage, and	LEL's in all seperator building 13, 14, 15, 16, 17, alarmed personal monitor
30-Mar-2023	2023-0942	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Meter/injection building showing signs of a leak on outside of unit. (G-well) LEL's alarmed personal montior
31-Mar-2023	2023-0979	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Active salt drip on orifice plate chamber sealing bar A well meter run.
31-Mar-2023	2023-0976	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	8% LELs detected in separator shack.

31-Mar-2023	2023-0975	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Active salt drip from orifice plate chamber sealing bar 00 well meter run.
4-Apr-2023	2023-1033	OGAA	DRPR	47(f)	(f) all vessels and equipment from which ignitable vapours may issue are safely vented to the atmosphere;	Found: 1. Inlet #1 separator - PSV pilot not vented safely to atmosphere. 2. Inlet #2 separator- PSV pilot not vented safely to atmosphere.
4-Apr-2023	2023-1033	OGAA	DRPR	78(3)(b)	(b) CSA Standard Z662.	Found: 1. The (2) inlet separators and the compressor suction header do not automatically blow down in the event of a station emergency shutdown. This does not meet the design requirements in CSA Z662 for Compressor Design of Compressor Stations over 750 kW. CSA Z662- 19 4.14.2.4 Compressor stations shall have emergency shutdown systems that meet the following requirements: a) such systems shall provide a means to isolate the station and blowdown the station piping, except that gas supplies to essential station auxiliaries may be maintained.
4-Apr-2023	2023-1033	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Found: 1. Inlet separator #2 - a gas leak was detected and alarmed 4-way personal monitor. The gas leak was traced to the area around the condensate high level switch.
4-Apr-2023	2023-1033	OGAA	DRPR	78(6)(a)	(a) the facility is maintained in a condition that minimizes hazards, including hazards associated with pits, holes, equipment and storage of materials;	Found: 1. A hazardous condition could be present and there would be no audible alarm warning. The facility alarm horn was not functional and required repair.
5-Apr-2023	2023-1085	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	
5-Apr-2023	2023-1080	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	There are several valves and connections on piping that are leaking.
5-Apr-2023	2023-1073	OGAA		37(1)(a)	(a) prevent spillage, and	A bullplug is missing off a line at wellhead. Ensure the valves on wellhead are locked closed as per D&P Reg 25 (5)(a).
5-Apr-2023	2023-1071	OGAA	DRPR	49(2)	49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment at a well that is producing, injecting or disposing of fluids, or at a facility.	Valves on piping from psvs in compressor package to tank are to be locked open.
5-Apr-2023	2023-1071	OGAA	DRPR	78(6)(a)	(a) the facility is maintained in a condition that minimizes hazards, including hazards associated with pits, holes, equipment and storage of materials;	Personal monitor alarmed on H2S inside separator building package.
5-Apr-2023	2023-1069	OGAA	DRPR	25(5)(b)	(b) ensure positive isolation between the well and the flowline by disconnecting the well from the flowline or by other means.	Well shows no production since Oct 2019. This well requires compliance with D&PR 25(5) a,b for a suspended well.
6-Apr-2023	2023-1099	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Evidence of leak off annulus, dripping onto the rocks.
6-Apr-2023	2023-1096	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Leak on the wing valve grease injector
6-Apr-2023	2023-1081	OGAA	DRPR	49(1)(a)	(a) the purpose of the bypass or disablement is to carry out maintenance or commissioning of the well or facility,	AMOT in the override position
12-Apr-2023	2023-1135	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Audible leak at choke controller “C” well, choke controller regulator constantly venting “D” well.
13-Apr-2023	2023-1163	OGAA		37(2)(b)	(b) contain and eliminate the spillage;	There is what appears to be a heavy hydrocarbon stain at the d-b-55-F well head. The staining is on the ground and the substance is flowing away from the wellhead with the melting snow.
13-Apr-2023	2023-1163	OGAA	DRPR	53(e)(i)	(i) the meter is maintained in good operating condition, and	The meter run tag for the b-c-55 well states the last service was 5/4/2021 and is overdue. There are other meter runs that have service dates that are 2 years old.
13-Apr-2023	2023-1162	OGAA	DRPR	53(e)(i)	(i) the meter is maintained in good operating condition, and	The meter for well a-b-91-F according to the tag was last serviced in September 2020. There are other meters with this same date, no exemptions were noted and other meter runs are due soon.

13-Apr-2023	2023-1149	OGAA	DRPR	49(2)	49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment at a well that is producing, injecting or disposing of fluids, or at a facility.	The bottom isolation needle valve for the pipeline pressure transmitter needs to be clam shelled in the open position.
13-Apr-2023	2023-1141	OGAA	DRPR	18(9)(c)	(c) the surface casing is equipped with an open valve.	Surface casing vent by valve in closed position. Staff at plant was notified April 13, 2023.
13-Apr-2023	2023-1139	OGAA	DRPR	25(5)(b)	(b) ensure positive isolation between the well and the flowline by disconnecting the well from the flowline or by other means.	Wells 9-03-82-19 and A9-03 -82-19 flowline not disconnected or by other means.
14-Apr-2023	2023-1152	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	
18-Apr-2023	2023-1207	OGAA	DRPR	18(9)(c)	(c) the surface casing is equipped with an open valve.	Surface casing vent standpipe is at the well and has an open valve but is not connected to the wellhead.
18-Apr-2023	2023-1206	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Group Separator for the b-d, b-e , b-f , b-g and b-h wells-separator sight glass is weeping produced water salts.
18-Apr-2023	2023-1206	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	b-e-14-F meter run- the Daniels plate changer is weeping produced water from its bull plugs.
18-Apr-2023	2023-1206	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	The b-h-14-F well--the off side wing valve has a needle valve that is leaking at the threaded joint. Rep+G4650 was seen attending to this.
18-Apr-2023	2023-1197	OGAA		37(1)(a)	(a) prevent spillage, and	First chemical injection building lel's caused personal monitor to alarm.
19-Apr-2023	2023-1202	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Leak off bull plug/ball valve on piping to condy meter
19-Apr-2023	2023-1199	OGAA		37(1)(a)	(a) prevent spillage, and	Inside the header/test separator building- -LSLL 2080 on separator is weeping produced water salts on the bottom of the liquid level switch. The d-75 meter run bleed line is weeping produced water salts. The fuel gas stainless steel tubing drain line is weeping produced water salts at the first connection.
19-Apr-2023	2023-1196	OGAA	DRPR	52.07(1)(b)	(b) flared in accordance with sections 42 to 44, if the facility includes a flaring system to which the compressor starter can be connected.	Found: 1. The compressor starter gas discharge piping was not connected to the flare system.
19-Apr-2023	2023-1196	OGAA	DRPR	78(3)(b)	(b) CSA Standard Z662.	Found: 1. The inlet piping downstream of the inlet ESDV, the inlet separator, the compressor suction header, and the compressor do not automatically blow down in the event of a station emergency shutdown. This does not meet the design requirements in CSA Z662 for Compressor Design of Compressor Stations over 750 kW. CSA Z662- 19 4.14.2.4 Compressor stations shall have emergency shutdown systems that meet the following requirements: a) such systems shall provide a means to isolate the station and blowdown the station piping, except that gas supplies to essential station auxiliaries may be maintained.
19-Apr-2023	2023-1196	OGAA	DRPR	49(2)	49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment at a well that is producing, injecting or disposing of fluids, or at a facility.	Found: 1. Sales Meter Building- The Fuel Gas HP SD Pressure Switch (PSHH-3500) isolation valve was not locked or carsealed open.
19-Apr-2023	2023-1181	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Test seperator building 005 show evidence of a leak on a valve off of the sight gauge. Test seperator building 007 shows evidence of a leak off the Fischer easy drive.

21-Apr-2023	2023-1238	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Gas leaking from lower wing valve (frost observed on valve exterior) at d-D70-K. Also, small gas leak fromd-70-K wellhead ESD fitting.
21-Apr-2023	2023-1218	OGAA	DRPR	15(1)(d)	(d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1;	Flammable symbol absent from all well signs. Otherwise, signs are ok.
24-Apr-2023	2023-1221	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Evidence of a leak from Y fitting on flow line from seperator
24-Apr-2023	2023-1214	OGAA	EPMR	12	12 A person who carries out an oil and gas activity on an operating area must ensure that the oil and gas activity does not result in any deleterious materials being deposited into a stream, wetland or lake.	KP 177+ 762, WC 187.2F an S4, has sediment laden water entering it from a sub-surface flow at ditch line on the ROW. This sediment laden water is (instream) flowing off ROW. Corrective action is required to prevent the sediment laden water from entering the water course. Follow up is required to delineate the full extent of what receptors the turbid water is entering.
24-Apr-2023	2023-1214	OGAA	EPMR	12	12 A person who carries out an oil and gas activity on an operating area must ensure that the oil and gas activity does not result in any deleterious materials being deposited into a stream, wetland or lake.	KP 178+177, WC 189 an S4, sediment laden water is entering the water course and flowing downstream, the sediment laden water is from a sub-surface flow on the ROW along ditch line. The excess flow has overrun the downstream isolation. Corrective action is required to prevent the turbid water from entering the water course. Follow-up is required to delineate the full extent of the turbid water and determine which receptors it may be entering.
25-Apr-2023	2023-1229	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Leaks at wellhead are to be repaired. Orifice plate changer is leaking and needs repair. Reboiler sight glass needs a guard. Reboiler over pressure vent should be directed to containment. Staining on lease should be cleaned up. 45 gallon barrel on east side of compressor may be leaking.
25-Apr-2023	2023-1227	OGAA	EPMR	12	12 A person who carries out an oil and gas activity on an operating area must ensure that the oil and gas activity does not result in any deleterious materials being deposited into a stream, wetland or lake.	Sediment has been deposited into wetland WL 11609 located at KP 186+200. Discussed with the operator at time of inspection. Cleanup is required when ground conditions will allow. ESC measures preventing sediment from reaching the wet land have been over run and require maintenance. Corrective action is be undertaken immediately on the ESC measures to prevent additional sediment from entering the wetland. The undersigned inspector is to be notified when ESC corrective action is completed.
25-Apr-2023	2023-1227	OGAA	EPMR	17(a)	(a) not cause the soil of the area to become unstable, and	KP 177+500 slope has had slumping and erosion mid and lower slope. Soil movement has impacted WC 187 (S3) and caused sediment and or sediment laden water to enter the water course. Please provide a detailed plan for corrective action and slope repairs including a timeline for completion to the undersigned C&E Officer.
25-Apr-2023	2023-1227	OGAA	EPMR	12	12 A person who carries out an oil and gas activity on an operating area must ensure that the oil and gas activity does not result in any deleterious materials being deposited into a stream, wetland or lake.	The Anzac River was observed to have a sediment plume approximately 150 downstream from the source. The source was traced back to pipeline construction activity and 4 (or more) watercourses from approximately KP 177 to 178. Discussed with operator at the time of the inspection. Water quality monitoring is to be implemented immediately along the path of sediment laden water and in the Anzac River. Please provide a detailed plan for corrective action, including a timeline for completion, to the undersigned C&E Officer.
25-Apr-2023	2023-1226	OGAA	EPMR	12	12 A person who carries out an oil and gas activity on an operating area must ensure that the oil and gas activity does not result in any deleterious materials being deposited into a stream, wetland or lake.	Sediment plume in the Mini Anzac River at KP 147+200 caused by pipeline construction activity. As discussed with the operator at the time of the inspection; operator is to delineate source(s) and begin immediate corrective action. Operator is to establish water quality monitoring along flow path and in the Mini Anzac River. Daily reports of NTU values in the Mini Anzac River are to be reported to the undersigned inspector. Please provide a timeline for corrective action once the source(s) and cause(s) has been determined.

26-Apr-2023	2023-1250	OGAA	EPMR	12	12 A person who carries out an oil and gas activity on an operating area must ensure that the oil and gas activity does not result in any deleterious materials being deposited into a stream, wetland or lake.	Approximately 50m East of J440.01 at KP 575+420 sediment laden water noted leaving ROW, no stream identified in the area. ESC measures adjacent to road have been overwhelmed by ROW run-off. Sediment laden water travelled through culvert on the Shae FSR to S4 stream A7012 and noted entering stream below current WQM. Inspector discovered and deficiency with EPMR Section 12.
26-Apr-2023	2023-1232	OGAA	DRPR	47(h)	(h) a sufficient area beneath and around the flare stack is free of combustible materials and vegetation.	Found: 1. Insufficient area around the flare stack free of vegetation and combustible materials.
26-Apr-2023	2023-1232	OGAA	DRPR	15(1)(d)	(d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1;	Found: 1. The well signage missing the flammable gas symbol.
26-Apr-2023	2023-1232	OGAA	DRPR	38(3)	38 (3) The permit holder's accounting methods, practices and record keeping as well as the measurement methods and practices associated with records referred to in subsection (1) must be sufficient to ensure that records of quantities are correct, accurate and complete.	Found: 1. Petrinex 2023-03 and previous production data records for BCBT0017905 are not correct, accurate, and complete. The Petrinex records show proration factors for measured (separated) gas wells. The measured wells on the 13-26-84-24 pad, the wells on the 13-14-84-24 pad, the wells on the 16-16-84-24 pad, and the 4-20-84-24 well, a gas multi-well group battery - type 361, are being reported incorrectly in battery BCBT 0017905 - as a type 362 - gas multi-well effluent measured battery.
26-Apr-2023	2023-1232	OGAA	DRPR	78(1.1)	78 (1.1) A facility permit holder must ensure that all tools and equipment used in facility operations are installed and operated in accordance with the manufacturer's specifications or sound engineering practices.	Found: 1. Low pressure flare KO tank- the purge gas was shut-off- not operated in accordance with sound engineering practices. 2. VRU-250 PSV pilot requires repair as it is continually leaking gas through the vent- the PSV pilot and PSV may not operate at set pressure or fail - the VRU not operated in accordance with sound engineering practices.
26-Apr-2023	2023-1232	OGAA	DRPR	77(1)(d)	(d) if the facility handles flammable gas, a flammable gas symbol from Schedule 1;	Found: 1. The facility signage - missing the flammable gas symbol.
26-Apr-2023	2023-1232	OGAA	DRPR	49(2)	49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment at a well that is producing, injecting or disposing of fluids, or at a facility.	Found: 1. VRU-K250 - skid edge flare isolation valve was not locked or carsealed open.
26-Apr-2023	2023-1232	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Found: 1. Low pressure flare KO tank sight glass leaking gas.
27-Apr-2023	2023-1239	OGAA	EPMR	12	12 A person who carries out an oil and gas activity on an operating area must ensure that the oil and gas activity does not result in any deleterious materials being deposited into a stream, wetland or lake.	KP 394+000 WC 406 *Maintenance and/or construction occurring adjacent to stream, visible sediment entering stream and leaving ROW. Inspector discovered, deficiency issued under EPMR Section 12. *Follow up with photos and corrective actions once complete.
27-Apr-2023	2023-1239	OGAA	EPMR	12	12 A person who carries out an oil and gas activity on an operating area must ensure that the oil and gas activity does not result in any deleterious materials being deposited into a stream, wetland or lake.	Wetland 418+000 WL 11024 *Turbid water entering wetland. *Deficiency, inspector discovered EPMR Section 12. *Follow up with photos and corrective actions once complete.
27-Apr-2023	2023-1239	OGAA	EPMR	12	12 A person who carries out an oil and gas activity on an operating area must ensure that the oil and gas activity does not result in any deleterious materials being deposited into a stream, wetland or lake.	Wetland 422+400 WL 0884 *Turbid water entering wetland. *Deficiency, inspector discovered EPMR Section 12. *Follow up with photos and corrective actions once complete.
27-Apr-2023	2023-1239	OGAA	EPMR	12	12 A person who carries out an oil and gas activity on an operating area must ensure that the oil and gas activity does not result in any deleterious materials being deposited into a stream, wetland or lake.	Wetland 444+400 WL 0903 and WL 0904. *Turbid water entering wetland. *Deficiency, inspector discovered EPMR Section 12. *Follow up with photos and corrective actions once complete.
27-Apr-2023	2023-1237	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Appears to be a leak between the pipeline and the gauge. This located between signs on pipeline 723752 and to 1-34

27-Apr-2023	2023-1237	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Evidence of leaks, on the wing valves, of the following wells: A4-34-81-20 C4-34-81-20
27-Apr-2023	2023-1235	OGAA	DRPR	49(1)(a)	(a) the purpose of the bypass or disablement is to carry out maintenance or commissioning of the well or facility,	AMOT in override (latched) while the ESD actuator is in the open postion
27-Apr-2023	2023-1233	OGAA	EPMR	12	12 A person who carries out an oil and gas activity on an operating area must ensure that the oil and gas activity does not result in any deleterious materials being deposited into a stream, wetland or lake.	Sediment and sediment laden water is entering J151.03 from the travel lane and flowing under the snow in the direction of the Mini Anzac River. There is a lack of ESC on the travel lane as documented in the inspection. Pump off water is entering watercourse J151.03 through the common ditch that feed the water courses in this area. Corrective action is required to prevent sediment laden water from entering the water course. Please provide a Water Management Plan for the area between KP 146+600 and KP 148+500, the plan is to include all aspects of water management including but not limited to, ESC, pump offs, ditching, sumps and water quality monitoring. Please detail how the plan will prevent sediment and sediment laden water from entering the Mini Anzac River. Please detail how the point of entry will be sampled for water quality monitoring in addition to the upstream and downstream sampling. The water management Plan is to be submitted to the undersigned Compliance and Enforcement officer on or before May 3, 2023.
27-Apr-2023	2023-1231	OGAA	OGRR	14(2)(a)	(a) ensure that a qualified person carries out a detailed inspection of each structure associated with the road, and	A request for bridge inspections was given in 2022 for the 00232 road which goes to a-63-H / 94-G-03 and the inspection was not received. This is another request for the last visual (annual) and 3 year engineered inspection.
28-Apr-2023	2023-1261	OGAA	OGRR	23(1)(a)	(a) the commission;	The BC-ER has not received Notices of Deactivations and Signed Statements for Petronas deactivated roads. This appears not to be limited to this road to c-58-J / 94-G-02. Road 03487, segment #1 to well d-19-E / 94-A-13 is another one and there will probably be more. Please review your list of deactivated roads and send in the notices for each one, what ever number of notices that may be. It must be noted that this submission of notices is separate from the Dormant Site Regulations. Please read Section 23 and Section 27 the Oil and Gas Road Regulations for the details. Please also note that the parties to be notified in the list in Section 23 (1) of the regulations is more than listed in the outdated form. When submitting the form please mention the other parties have been notified. If there were any concern mentioned by the other parties please include those comments. Thank you.
1-May-2023	2023-1269	OGAA		37(1)(a)	(a) prevent spillage, and	Several areas of seepage on wellhead. Maintenance should be done on wellhead and wellhead cleaned up.
1-May-2023	2023-1240	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Slow drip from cap off loadline at production tank into enviro box. Enviro box is leaking at the back in to production tanks secondary containment. Water in containment has contaminants on top. Loadline and enviro box are to be repaired and water and contaminants in secondary containment to be cleaned up. Ensure valve above first flange on test separator gas meter run is not leaking in group inlet building. Repair all leaks inside group inlet building.
2-May-2023	2023-1779	OGAA		37(2)(c)	(c) remediate any land or body of water affected by the spillage;	Several steel chem tanks behind the Facility have corroded and leaking corrosion inhibitor to the ground.

2-May-2023	2023-1779	OGAA	PREG	9(3)(b)	(b) submit to the commission a plan to deactivate the permitted pipeline or part of the pipeline after the end of that period;	4 segments of Pipeline Project 11464 show as Active despite last fluids through the Pipelines occurred greater than 18 months ago.
2-May-2023	2023-1300	OGAA	EPMR	17(a)	(a) not cause the soil of the area to become unstable, and	KP 186 slope. Durning an April 25th inspection it was observed that that there was sloughing on the slope. During an overflight on May 2nd, it was observed that the sloughing has expanded. A discussion with the operator on May 5th determined that crews will not be able to access for corrective action due to ground conditions and it is expected that the sloughing will continue and worsen while waiting for appropriate ground conditions. Sloughing on the slope has impacted the working surface, making it unstable. Please provide a plan for corrective action that includes a timeline for completion.
2-May-2023	2023-1266	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Audible gas leak from Wellhead, located under insulation wrap.
2-May-2023	2023-1266	OGAA	DRPR	15(3)(a)	(a) that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of materials and equipment;	Open conductor pipe in cellar adjacent to c-B88-L well.
2-May-2023	2023-1260	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Gas bubbling through water filled cellar from wing valve at two places.
2-May-2023	2023-1260	OGAA	DRPR	15(1)(a)	(a) the name of the well permit holder;	No sign visible on location.
3-May-2023	2023-1286	OGAA	DRPR	47(f)	(f) all vessels and equipment from which ignitable vapours may issue are safely vented to the atmosphere;	Vent line from Catadyne regulator detached in seperator building
4-May-2023	2023-1294	OGAA	DRPR	15(1)(d)	(d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1;	Well building signage missing flammable symbol - please update signage.
4-May-2023	2023-1294	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Active leak from Cactus Dryer - in well building - High LEL emitted/detected in building.
4-May-2023	2023-1294	OGAA	DRPR	25(5)(a)	(a) suspend the well in a manner that ensures the ongoing integrity of the well;	Well is not in suspended status, last production recorded is 2019. Chain and lock wellhead valves or remove wellhead handles. Please also see - DPR 25(5)(b); ensure positive isolation on flow line.
4-May-2023	2023-1293	OGAA		37(1)(a)	(a) prevent spillage, and	Missing 3 bull plugs on well head (2) and pig launcher barrel / vent port (1), see attached photos.
4-May-2023	2023-1293	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Active gas leak from inside the Well Head building : Cactus Dryer - venting valve/line, see attached photos.
5-May-2023	2023-1296	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Gas flow observed / heard flowing through gas line leading to Flare stack.
5-May-2023	2023-1296	OGAA	DRPR	25(5)(a)	(a) suspend the well in a manner that ensures the ongoing integrity of the well;	Well is not in suspended status, last production recorded is May 2020. Please also see - DPR 25(5)(b); ensure positive isolation on flow line.

9-May-2023	2023-1345	OGAA	OGRR	8(1)(a)	(a) a reflective marker on each corner of the bridge,	Please see notes details: Road # 00618 and 00617 Approximately 8 bridges have some deficiencies with regard to maintaining reflective markers on each corner of the bridge. Note: In addition, the Patry Mainline bridge at 55 km has non-standard reflective markers installed, these are not standard/prescribed W-55 highway bridge delineators, may also consider replacing these reflective signs with W-55 markers.
9-May-2023	2023-1341	OGAA	DRPR	15(1)(a)	(a) the name of the well permit holder;	sign is completely faded
9-May-2023	2023-1327	OGAA	DRPR	25(5)(a)	(a) suspend the well in a manner that ensures the ongoing integrity of the well;	Polish rod/string still in well
10-May-2023	2023-1386	OGAA		37(2)(b)	(b) contain and eliminate the spillage;	Due to a lack of maintenance, the fence has fallen down in places that has allowed ungulates and cattle to enter the old spill area. The animals need to be excluded from the spill area.
11-May-2023	2023-1357	OGAA	EPMR	17(a)	(a) not cause the soil of the area to become unstable, and	KP 179+800, soil has moved downslope the entire width of the ROW into the tree line and into the road ditch located at approximately 16.5 km on the Crocker FSR. Soil / sediment / sediment laden water has moved approximately 100 meters down the road ditch to culvert 3033A on the Crocker FSR and deposited sediment downstream of the culvert. A vac-truck was working to pull up the ditch soils. Corrective measures are to be completed that will prevent sediment from leaving the ROW at this location, Sediment that is deposited off ROW and downstream of the culvert is to be assessed by a Qualified Professional and a plan for cleanup including a timeline for completion is to be submitted to the BCER on or before May 20, 2023.
11-May-2023	2023-1357	OGAA	EPMR	17(a)	(a) not cause the soil of the area to become unstable, and	KP 177+500 to KP 179+550, several areas of soil movement have occurred in this portion of the ROW. WC 189, both banks have slumped into the water course. WC 189.1T, both banks have slumped into the watercourse. Significant slumping over ditch line has occurred from KP 178+100 to 178+300 including the excavation to daylight the pipe. KP 178+400 has significant soil movement. There are several additional areas of soil movement on ROW in this area. It is anticipated that an extension to the non-compliance will be required. As part of the extension request, please provide a detailed plan for the corrective action from KP 177+500 to KP 179+550, including a timeline for the required work to be completed.
12-May-2023	2023-1371	OGAA	EPMR	17(b)	(b) minimize any alteration to the natural surface drainage patterns on the area.	KP 171+250 to KP 169+000, reclaimed ROW with roll back in place. It was noted that soils put back to the high side bank along the ROW did not blend to the bank contour. It was also noted that several watercourses in this area, the restored channel did not match / align to the upstream portion of the original channel. This resulted in sub surface flows in several restored water courses and erosion channels being formed across the ROW. These were discussed with the operator providing specifics. Corrective action is required to restore the drainage pattern from KP 171+250 to KP 169+000. It is anticipated that an extension will be required for the non-compliance. A plan is to be submitted to the BCER before the due date of the non-compliance containing details of proposed work and a timeline for completion.
15-May-2023	2023-1408	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Audible leak from well head / christmas tree. A-B34-L / 94-G-07
16-May-2023	2023-1419	OGAA		37(1)(a)	(a) prevent spillage, and	missing bull plug on lower line of well head.
16-May-2023	2023-1419	OGAA		37(2)(b)	(b) contain and eliminate the spillage;	Gas leak observed at lower wing valve.
16-May-2023	2023-1418	OGAA	DRPR	25(5)(b)	(b) ensure positive isolation between the well and the flowline by disconnecting the well from the flowline or by other means.	D-A094-J / 94-I-12 - positive isolation not maintained for a suspended well.
16-May-2023	2023-1411	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Fluid leak from well head, below master valve (casing head).
16-May-2023	2023-1410	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	B-97-J / 94-I-12 - facility - Audible leak - chem pump. continuous venting observed.
16-May-2023	2023-1391	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	A-A64-I building LEL's caused personal monitor to alarm.

16-May-2023	2023-1387	OGAA		37(2)(c)	(c) remediate any land or body of water affected by the spillage;	Appears to have been a leak at well head, as there is fresh wet substance on ground around the well. Met with operator, returned to location to show area of concern.
17-May-2023	2023-1464	OGAA	DRPR	77(1)(a)	(a) the name of the permit holder;	No signage was observed at the entrance of the closed / gated facility; notifying persons accessing the facility/compound of the location ID, permit holder name, contact information, type of site and any hazards present as detailed within Sec. 77 (1) DPR.
17-May-2023	2023-1462	OGAA	DRPR	15(1)(a)	(a) the name of the well permit holder;	No well signage on site d-B-28-F / 94-O-010 - see attached photo. Permit holder required to maintain signage at well head site.
17-May-2023	2023-1413	OGAA	EPMR	12	12 A person who carries out an oil and gas activity on an operating area must ensure that the oil and gas activity does not result in any deleterious materials being deposited into a stream, wetland or lake.	WC 187.1F, sediment laden water was observed flowing off ROW. the WC was walked and water was leaving the channel mid ROW and flowing sub surface (picking up sediment) and back to surface before flowing off ROW. There was no work underway to correct the issue at the time of the inspection.
17-May-2023	2023-1413	OGAA		21(b)(ii)	(ii) a permit issued to the person, if any, and	AD 100082299, condition 42, "the permit holder must collect and store garbage in a manner that does not attract bears or other wildlife". A paper bag containing food was found on the ROW in proximity to a work crew. Discussion by the CGL representative to explain "bear attractants is a non-compliance" and "proposed solutions" were met with resistance and excuses to justify the non-compliance, including not completing several proposed corrective actions. Quote, "My crew works hard all day long and I don't want to make them carry any additional stuff onto the ROW". Excuses justifying an inability to perform a reasonable corrective action are not acceptable and non-compliance was issued. Corrective action required, CGL is to provide proof that training has been provided to field staff on satisfying the requirements of permit condition 42.
18-May-2023	2023-1416	OGAA	EPMR	12	12 A person who carries out an oil and gas activity on an operating area must ensure that the oil and gas activity does not result in any deleterious materials being deposited into a stream, wetland or lake.	Sediment laden water is entering WC 141 from the workspace adjacent to the watercourse. The sediment laden water is flowing from the travel lane to a sump and through a silt fence to the watercourse. The area EI had informed a work crew in the area the day before and was told they would action that day. NO crew on location during the inspection and no resolve to the issue. WC 141 has been in exceedance for a considerable period of time; there will be no extensions to this non-compliance and the expectation is that exceedances will be resolved on or before the due date.
19-May-2023	2023-1442	OGAA	DRPR	18(9)(c)	(c) the surface casing is equipped with an open valve.	SCV valve was closed at time of inspection.
23-May-2023	2023-1420	OGAA	DRPR	25(5)(a)	(a) suspend the well in a manner that ensures the ongoing integrity of the well;	Well head - is chained but not locked, discussed issue with facility operator.
24-May-2023	2023-1618	OGAA	DRPR	15(1)(d)	(d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1;	Missing flammable safety symbol from well building (see attached photos).
24-May-2023	2023-1471	OGAA	EPMR	17(a)	(a) not cause the soil of the area to become unstable, and	
24-May-2023	2023-1450	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Non-compliance status: audible gas leak observed from pig barrel cap (pipeline). Gas leak reported to CNRL Representative: - May 24, 2023. CNRL: Production Foreman - through email (May 26, 2023) provided BCER with a list of wells scheduled for suspended works in 2023; a-77-F/94-P-10 is identified on CNRL's to do list (email attached). CNRL - to provide a status report to BCER FN Compliance & Enforcement staff when suspension activities / gas leak fix for this well site is completed.
24-May-2023	2023-1443	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	LELs detected in separator shack.
24-May-2023	2023-1440	OGAA	DRPR	15(3)(b)	(b) that the well site is free of garbage, debris and derelict equipment.	There are 2 pump of hoses that have been sitting off site for many years. There is a length of flowline that has been left since the well was last inspected.
24-May-2023	2023-1440	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	The lease berm has been breached and needs to be repaired to stop water from flowing off the lease untested.
24-May-2023	2023-1440	OGAA		37(2)(c)	(c) remediate any land or body of water affected by the spillage;	The earthen berm around the lease has been breached and a small amount of hydrocarbon has been noticed on the ground and beside part of a wetland complex.

24-May-2023	2023-1439	OGAA	DRPR	15(1)(a)	(a) the name of the well permit holder;	DPR Sec. 15(1)(a) - company name “Predator Oil BC” displayed on all well building doors - not “ERIKSON” contact info displayed - see attached photo. Also DPR Sec. 15 (1) (c) - applies as the well buildings were missing flammable safety symbols.
24-May-2023	2023-1439	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Low LEL reading in building, gas leak noted from well building, where continuous venting observed from pump.
24-May-2023	2023-1435	OGAA	PREG	3(1)(a)	(a) the pipeline that is the subject of the permit;	Pig barrel chain not attached fastened to cover - see attached photo.
24-May-2023	2023-1432	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Gas leak in building - elevated LEL note, source of leak unknown.
24-May-2023	2023-1429	OGAA	DRPR	15(1)(a)	(a) the name of the well permit holder;	Flammable safety symbol missing on c-69-G/94-P-10 building at site - see attached photos.
24-May-2023	2023-1426	OGAA	DRPR	15(1)(b)	(b) current emergency notification information, including a telephone number;	All information required on location sign is faded and not visible except H2S symbol. Ensure a flammable symbol is on sign.
24-May-2023	2023-1425	OGAA		37(1)(a)	(a) prevent spillage, and	Bullplugged vents leaking at: * last bullplug vent (off platform) on north pig barrel *bullplug off vent on pipeline (2nd from the west) before enters ground *bullplugged vent on line from A5-31 well
25-May-2023	2023-1446	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	00 well has casing valves under water, a small leak at the grease injector on the north casing valve is causing bubbles. A and B wells have slight leaks at the choke controllers.
25-May-2023	2023-1436	OGAA	PREG	3(1)(a)	(a) the pipeline that is the subject of the permit;	Note: Pig barrel chain not attached to cover - see attached photo.
25-May-2023	2023-1430	OGAA	DRPR	15(1)(a)	(a) the name of the well permit holder;	Flammable safety signage missing at site, see attached photos of signage currently on site.
25-May-2023	2023-1430	OGAA	DRPR	47(f)	(f) all vessels and equipment from which ignitable vapours may issue are safely vented to the atmosphere;	Cata-Dyne regulator vent missing from building facility.
25-May-2023	2023-1428	OGAA		37(1)(a)	(a) prevent spillage, and	Well head: a-18-J / 94-P-10 Bull plug (1x) missing on top of well head - see attached photo.
25-May-2023	2023-1428	OGAA		37(1)(a)	(a) prevent spillage, and	Building a-A18-J/94-P-10 - Open oil plastic pails/containers (2x) in well building - potential spillage and fluid spill (oil?) in compressor station - see attached photos.
30-May-2023	2023-1623	OGAA	EPMR	12	12 A person who carries out an oil and gas activity on an operating area must ensure that the oil and gas activity does not result in any deleterious materials being deposited into a stream, wetland or lake.	KP 563+300 Wetland 563.5 *ESC measures have failed in this area. Deficiency with EPMR Section 12 issued.
30-May-2023	2023-1496	OGAA		37(1)(a)	(a) prevent spillage, and	Bull plug missing from secondary containment with 500 liters of chemical in primary container.
30-May-2023	2023-1484	OGAA	DRPR	15(3)(b)	(b) that the well site is free of garbage, debris and derelict equipment.	Metal debris across the road from the beginning of access to wellsite is to be removed.
30-May-2023	2023-1482	OGAA	DRPR	15(3)(b)	(b) that the well site is free of garbage, debris and derelict equipment.	Garbage scattered on lease to be cleaned up. At intersection between this location and c-19-B location is more garbage (insulation and insulation pipeline plastics) to be cleaned up.
30-May-2023	2023-1478	OGAA	OGRR	12(c)	(c) the bridges, culverts, fords and other structures and works associated with the road are functional and appropriate for the uses of the road, and	The culvert at km 18.9 on the Mile 156 road has partially washed out/ undermined again. The culvert appears to be a piece of pipeline pipe and is not sized properly. It drains a substantial area. Please comply with all of Section 6 of the Oil and Gas Road Regulations when planning this work. It needs to be determined if this stream is fish bearing or not and that will guide the work that needs to be done.
30-May-2023	2023-1475	OGAA	DRPR	15(3)(b)	(b) that the well site is free of garbage, debris and derelict equipment.	Some garbage scattered around on lease to be picked up.
31-May-2023	2023-1473	OGAA		37(2)(b)	(b) contain and eliminate the spillage;	Chemical tank was leaking. Spillage to be cleaned up.

1-Jun-2023	2023-1632	OGAA	DRPR	78(6)(a)	(a) the facility is maintained in a condition that minimizes hazards, including hazards associated with pits, holes, equipment and storage of materials;	Note: An open hole (safety concern) was observed at the side of the main compressor building (possible hazard) (see attached photo).
1-Jun-2023	2023-1632	OGAA		37(1)(a)	(a) prevent spillage, and	Note: At the compressor station, a bull plug is missing on the fuel gas filter - source of possible spillage (see attached photo).
1-Jun-2023	2023-1632	OGAA	DRPR	15(1)(d)	(d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1;	Note: Flammable safety symbol missing form signage at main entrance building (see attached photos).
1-Jun-2023	2023-1632	OGAA	DRPR	47(h)	(h) a sufficient area beneath and around the flare stack is free of combustible materials and vegetation.	Note: There are combustible materials (dead vegetations) at the base of the flare stack (see attached photos).
2-Jun-2023	2023-1506	OGAA	DRPR	15(1)(d)	(d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1;	
2-Jun-2023	2023-1504	OGAA	OGRR	8(1)(a)	(a) a reflective marker on each corner of the bridge,	The 6km bridge on CNRL high grade road (#00205) is the missing safety signage; specifically, the corner delineators (3x) are missing on the bridge - see attached photos.
6-Jun-2023	2023-1598	OGAA	EPMR	17(a)	(a) not cause the soil of the area to become unstable, and	At approximately KP 191+690, In 2021 water flow caused by construction activity caused the top of the slope to saturate and slumping on the slope occurred. The slope was cover with a bio-degradable geotextile in 2021. To date no other remediation of this slope has been completed. Slumping is approximately 20m wide x 40m long x 3/4 to 1m deep. bio-degradable geotextile is now starting to breakdown and addition remediation is required. A discussion with the operator was held on location and a plan for remediation including a timeline is to be submitted to the BCER.
6-Jun-2023	2023-1598	OGAA	EPMR	12	12 A person who carries out an oil and gas activity on an operating area must ensure that the oil and gas activity does not result in any deleterious materials being deposited into a stream, wetland or lake.	At approximately KP 213+800, slumping on the row has caused sediment to enter wetland 11575. This was discussed with the operator at the time of inspection. Additional soil movement may have been caused by work being completed in the reclaimed area to construct a travel lane to access WC 239. Please ensure impact to the wetland is mitigated while crews are in the area completing other work.
6-Jun-2023	2023-1574	OGAA	EPMR	11(b)(i)	(i) prevent the movement of fish, nor	In conjunction with the BCER Stewardship Group and First Nations, it was noted that approximately 300 meters from the mile 98 road (on access road to CREW ENERGY a-43-H/94-A-13 Facility and wellsite) there is a stream with two stacked pieces of piping used as culverts. Each piece of piping being used is approximately 30" diameter by 50' in length. As per the Stewardship Group and First Nations, these culverts are impeding fish passage connected to a fish bearing stream. -Also, there is no road permit on this section of road for access to the a-43-H/94-A-13 wellsite and facility.
6-Jun-2023	2023-1516	OGAA	DRPR	49(2)	49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment at a well that is producing, injecting or disposing of fluids, or at a facility.	ESD: The ESD bypass valve inlet should be locked. The ESD bypass valve was observed to be a spring valve in the closed position and not locked/car sealed (as legs. requires).
6-Jun-2023	2023-1516	OGAA		37(1)(a)	(a) prevent spillage, and	Cata-dynes are missing regulator vent flows in the dehydrator (not active) /separator (active) building. It was determined that the since the gas dehydrator/separator building was not suspended and still being used for fuel gas by CNRL (active as gas flow was running through the fuel separator flow lines) the cata-dyne vent lines (2x) need to be in place.
6-Jun-2023	2023-1516	OGAA		37(2)(c)	(c) remediate any land or body of water affected by the spillage;	Flare stack carryover fluid was observed on the flare stack and at the base of the flare stack (on the ground). Carry over fluid was also observed on the scarified ground / soil surrounding of the flare stack and on vegetation found along the boundary of the flare stack clearing (see attached photos).
6-Jun-2023	2023-1516	OGAA	DRPR	44(b)	(b) that unsupervised flare stacks where flaring may occur are equipped with an adequate auto-ignition system;	Flare Stack: No flame was observed on the flare stack and the flare stack pilot gas valve was shut closed, and the electric igniter was in the down position (see attached photos).
7-Jun-2023	2023-1578	OGAA		37(1)(a)	(a) prevent spillage, and	Bull plug missing from secondary containment (with evidence of fluid escape) rendering it ineffective. Primary chemical tank shows 700 liters in sight glass.

7-Jun-2023	2023-1527	OGAA	PREG	3(1)(a)	(a) the pipeline that is the subject of the permit;	Pig barrel cap at "a-41-l " pipeline location is not chained (not attached to valve) and a bull plug is installed in place of PAV (see attached photos).
7-Jun-2023	2023-1527	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Inlet water separator building has an oil / fluid spill on the floor at the main pump (see attached photos).
7-Jun-2023	2023-1527	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Compressor building barrel deck containment section has an oil/fluid spill. The whole steel deck is not level but tilted towards the backside/building (possible from frost heave) of which the oil/fluids in the containment is collecting/spilling on the back side of the barrel deck onto the ground (see attached photos).
8-Jun-2023	2023-1558	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	H2S and LEL's in meter skid set off personal alarm emergency number called to reach a contact from location
12-Jun-2023	2023-1611	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Meter in A 04-18 skid showing evidence of a leak.
14-Jun-2023	2023-1629	OGAA	OGRR	13(1)(a)	(a) ensure that road surface and slope drainage systems, including inlets, drainage structures, ditches, culverts, bridges, road crowning, insloping and outsloping, are functional,	Road 14, RE 980.4.1, In proximity to WC J5220.04, heavy water flow down the road ditch has caused 2 culvert ends to become buried with gravel and sand, obstructing flow. A third culvert end is approximately 70% buried, flow has been altered and some flow appears to be going subsurface. Operator was present at the time of the inspection as is aware of the issues. Please verify with pictures once the work has been completed.
15-Jun-2023	2023-1624	OGAA	DRPR	47(h)	(h) a sufficient area beneath and around the flare stack is free of combustible materials and vegetation.	Area beneath flare stack is to be free of combustible materials and vegetation. Please refer to the Flaring and Venting Reduction Guideline Section 6.4.
15-Jun-2023	2023-1624	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	LEL was detected with personal monitor (alarmed) inside separator building.
20-Jun-2023	2023-1655	OGAA	EPMR	17(a)	(a) not cause the soil of the area to become unstable, and	KP 186+500, west side slope on WC 199 and wet land 11609, has become unstable with soil movement that has gone off ROW on the S/W aspect into the tree line and towards the wet land. Please provide a remediation plan for the slope and that delineates the off ROW sediment and includes a time frame for remediation work to be completed.
20-Jun-2023	2023-1655	OGAA	EPMR	12	12 A person who carries out an oil and gas activity on an operating area must ensure that the oil and gas activity does not result in any deleterious materials being deposited into a stream, wetland or lake.	KP 186+500, west side slope on the ROW has become unstable with soil movement that has entered wetland 11609 and with sediment laden water that has entered WC 199. Please provide a remediation plan that delineates the sediment deposit in WL 11609 and NTU levels in WC199. Please include a time frame for completion of the remediation work.
21-Jun-2023	2023-1676	OGAA	DRPR	77(1)(c)	(c) the legal description of the site;	The signage on the gate to the Facility reads "c-60-J/94-A-12". -the location that is in the records/files for this facility is: D-51-K/94-A-12. -I believe the location on the signage to be incorrect as per the BCER database. *I believe Secure Energy needs to be in contact with the BCER in order to get this issue corrected ASAP
21-Jun-2023	2023-1669	OGAA	DRPR	25(5)(b)	(b) ensure positive isolation between the well and the flowline by disconnecting the well from the flowline or by other means.	There has been no production from this well since 2018. Ensure equipment is emptied of liquids and pipeline is deactivated as per CSA Z662.
22-Jun-2023	2023-1658	OGAA	OGRR	7(2)(c)(i)	(i) correct the defect or deficiency;	Complaint received of significant holes observed in the bridge deck for the bridge at 10.3km on the Tenaka Road. CNRL was made aware of this defect in July 2022 at the time of Incident #77380045 at WA 06343 (c-92-F/094-J-02). Please see Oil and Gas Road Regulation section 7 for options to repair, replace, remove or restrict access. Please also ensure adequate signage is present warning of the hazard.
23-Jun-2023	2023-1712	OGAA	DRPR	15(3)(b)	(b) that the well site is free of garbage, debris and derelict equipment.	NC: garbage observed site; specifically, pieces of torn pipeline snake wrap/insulation (See attached photos).
23-Jun-2023	2023-1709	OGAA	DRPR	15(1)(a)	(a) the name of the well permit holder;	Well Head: NC: Shanghai listed on signage for A-32-K/9-I-6 (non-compliant: company listed should be NTE info), signage non-compliance (see attached photo).

23-Jun-2023	2023-1709	OGAA	DRPR	18(9)(c)	(c) the surface casing is equipped with an open valve.	NC: surface casing vent valve was observed as closed (see attached photo).
23-Jun-2023	2023-1706	OGAA		37(1)(b)	(b) promptly report to the commission any damage or malfunction likely to cause spillage that could be a risk to public safety or the environment.	Note: bull plug missing on pipeline (see attached photo).
23-Jun-2023	2023-1706	OGAA	DRPR	15(3)(b)	(b) that the well site is free of garbage, debris and derelict equipment.	Flow lines: garbage on site from pipeline insulation/snake wrap on the ground (adjacent to flow /pipelines)(see attached photos)
23-Jun-2023	2023-1702	OGAA	DRPR	18(9)(c)	(c) the surface casing is equipped with an open valve.	NC: Well Head did not have a SCV pipe attached to well head casing, a detached SCV pipe was located/stored in the well building (see attached photos).
23-Jun-2023	2023-1701	OGAA	DRPR	15(3)(b)	(b) that the well site is free of garbage, debris and derelict equipment.	Some pipeline insulation and snake wrapping observed on the ground (see attached photos).
23-Jun-2023	2023-1695	OGAA	DRPR	15(1)(c)	(c) the location of the surface site of the well as specified in the well permit;	Location on sign is faded. All else ok.
23-Jun-2023	2023-1694	OGAA	DRPR	15(3)(b)	(b) that the well site is free of garbage, debris and derelict equipment.	Snake Wrap on ground.
23-Jun-2023	2023-1692	OGAA	DRPR	15(3)(b)	(b) that the well site is free of garbage, debris and derelict equipment.	Snake Wrap observed on ground.
23-Jun-2023	2023-1684	OGAA	DRPR	15(3)(b)	(b) that the well site is free of garbage, debris and derelict equipment.	Snake Wrap on ground.
23-Jun-2023	2023-1683	OGAA	DRPR	15(3)(b)	(b) that the well site is free of garbage, debris and derelict equipment.	Snake Wrap on ground near wellhead and below flowline.
23-Jun-2023	2023-1682	OGAA	DRPR	15(3)(b)	(b) that the well site is free of garbage, debris and derelict equipment.	Snake wrap insulation on ground.
23-Jun-2023	2023-1681	OGAA	DRPR	15(3)(b)	(b) that the well site is free of garbage, debris and derelict equipment.	Snake wrap and other loose insulation on the ground.
23-Jun-2023	2023-1681	OGAA		37(2)(c)	(c) remediate any land or body of water affected by the spillage;	Excavation of contaminated dirt by animals observed underneath well building (current and historic chem leak on floor in well building) and beneath chem tank containment drain. See attached photos.
23-Jun-2023	2023-1680	OGAA		37(1)(a)	(a) prevent spillage, and	Caps/plug missing off needle and ball valves on the pigging valves
26-Jun-2023	2023-1687	OGAA	DRPR	15(3)(b)	(b) that the well site is free of garbage, debris and derelict equipment.	Snake Wrap on ground.
27-Jun-2023	2023-1723	OGAA		37(1)(a)	(a) prevent spillage, and	Drain plug for secondary containment not installed, sitting on edge of secondary containment.

28-Jun-2023	2023-1750	OGAA	DRPR	79(2)(b)	(b) immediately notify the commission if the suspension continues for more than 12 consecutive months.	Facility has been removed. In the comments section of the July 2022 inspection for this facility it was noted that the Facility was removed at that time, and a request was made to submit the NOI. The facility currently (still) shows as Active. Please submit NOI .
29-Jun-2023	2023-1746	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Flow Lines: flow lines valves are open- "Active" status. NC: 1) flow line low point drain valve leaking and 2) no bull plug installed (See Attached Photos).
29-Jun-2023	2023-1746	OGAA		37(1)(a)	(a) prevent spillage, and	Well Facility: NC: d-B3-J/94-P-04: suitcase cabinet for the well site has high LEL observed (Altair-5x), there is a plug missing on the chemical valve and also another small leak on another valve (See Attached Photos).
29-Jun-2023	2023-1744	OGAA	DRPR	15(1)(a)	(a) the name of the well permit holder;	NC: signage non-compliant: company "Shanghai" is listed instead of NTE, also no flammable gas symbol / label posted on sign (See Attached Photo). Also NC applicable: DPR Sec. 15(d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1.
29-Jun-2023	2023-1743	OGAA	DRPR	15(1)(a)	(a) the name of the well permit holder;	NC: Signage not in compliance: Missing flammable gas symbol and NTE company name (shows "Shanghai") (See Attached Photos). Also note DPR Sec. 15(d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1.
29-Jun-2023	2023-1740	OGAA	DRPR	15(1)(a)	(a) the name of the well permit holder;	NC: Signage still showing "Shanghai" it should be identified as NTE, also missing flammable safety symbol (See Attached Photo): DPR Sec. 15(d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1.
29-Jun-2023	2023-1737	OGAA		37(2)(c)	(c) remediate any land or body of water affected by the spillage;	Excavation by animals of contaminated dirt on ground below Argus Pig Sender (produced water, corrosion inhibitor, methanol in soil). Photos and commentary provided to Allsion Burgess by email (see Inspection Notebook).
29-Jun-2023	2023-1734	OGAA		37(1)(a)	(a) prevent spillage, and	Chemical tanks: NC: containment is missing bull plug (only valve).
4-Jul-2023	2023-1858	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	The valves have a slight intermittent odour and it appears they need to be serviced/greased as evident by the old grease weeping onto the ground.
4-Jul-2023	2023-1857	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	The annulus valve on the side with the transmitter is leaking sweet gas as evident by sound and smell.
4-Jul-2023	2023-1757	OGAA	OGRR	12(d)	(d) the road can be used safely by permit holders.	A bridge inspection was finally received 14 months after the initial request. This bridge had not been inspected before and the engineer's report has identified maintenance measures and general comments that need to be done to maintain bridge safety. The engineered standard of inspection has identified the bridge superstructure as a low rating of 2 due to safety concerns of the deck condition. The other issue is the bridge rating is 50 tons yet the sign before the bridge is for 60 tons and greater than the capacity of the bridge.
5-Jul-2023	2023-1831	OGAA	DRPR	25(5)(b)	(b) ensure positive isolation between the well and the flowline by disconnecting the well from the flowline or by other means.	There has been no production from this well since 2009. Wellhead is still connected to flowline.
6-Jul-2023	2023-1888	OGAA	OGRR	11.2(1)(a)	(a) become established in the roadwork areas for the oil and gas road, or	There are invasive weeds at the staging/ pull over area at approximately km 21 , top of the hill, on the east side of the Moose Lick Creek bridge. There is also a small amount of garbage at the site. Thank you
6-Jul-2023	2023-1875	OGAA	DRPR	78(6)(b)	(b) the facility site is clean and free of garbage, debris and derelict equipment.	In reviewing pictures of the inside of the compressor building from August 2020 there were materials scattered across the floor. I was not able to go inside the buildings on site to determine the extent of the mess as the doors were strapped shut. There was some cleaning up that should have been done when the site was declared suspended and clean by Tidewater in Sept 2020. For this inspection, vandalism is rampant and a site clean up is required. All loose materials need to be removed from the site to deter this activity, prevent hazards and material from leaving the site. Placing the materials in the buildings and strapping the doors won't work any more. I had noticed the strewn materials inside the buildings years ago (2016) and as long as it was inside the buildings there was not a big concern and it was expected the materials would be addressed at the time of proper facility suspension.

6-Jul-2023	2023-1870	OGAA	DRPR	78(6)(b)	(b) the facility site is clean and free of garbage, debris and derelict equipment.	The last inspection completed on July 15th 2021 identified the same issues as this inspection. The work from 2021 was not completed. Please see pictures in the attachments from both years. The response that was made to the deficiency stated the site had been cleaned up to a passable condition, however, nothing was done. False responses are covered under Section 81 of the Oil and Gas Activities Act. The loose materials on the ground around the lease, inside and outside the line heater/ separator building needs to be removed from the lease. It is not going to be acceptable to just put the loose materials back in the building as the building is missing a wall. All that is to remain in this building are those items fixed to the floor or wall. Some of these items were identified in the past inspection. The compressor and line heater/separator building are to be suspended properly. Please see the guidance on our webpage as to what is expected such as removal of oil barrels etc. The legislation change in January 2023 requires proper suspension and a notice to be sent in. The aluminum covering for the line heater has failed again and all insulation, not just the exposed insulation around the line heater, must be removed as it is attracting wildlife and they appear to be ingesting the chalky fibrous insulation. Since deficiency work was not completed last time it is requested that photos of the corrective measures (before and after) accompany the responses.
6-Jul-2023	2023-1870	OGAA		37(2)(c)	(c) remediate any land or body of water affected by the spillage;	The exterior compressor oil tank had an overflow in the drip tray. The oil went to the ground. The stained ground needs to be removed.
6-Jul-2023	2023-1790	OGAA		37(1)(a)	(a) prevent spillage, and	Secondary containment has fluid present and no bull plug. Primary containment also is approx. 1/3 full of chemical.
7-Jul-2023	2023-1918	OGAA	EPMR	17(a)	(a) not cause the soil of the area to become unstable, and	Loss of soil stability has impacted the watercourse.
7-Jul-2023	2023-1848	OGAA	DRPR	25(5)(b)	(b) ensure positive isolation between the well and the flowline by disconnecting the well from the flowline or by other means.	CNRL's Operational Status (as per CNRL) is SUSPENDED for this well, yet there is no chain and lock on the wellhead valves, and there is no flowline disconnect from the wellhead. The status of this well in the IRIS database is still showing as ACTIVE. Please update your records with the BCER and complete the above noted on location.
7-Jul-2023	2023-1844	OGAA	DRPR	15(1)(c)	(c) the location of the surface site of the well as specified in the well permit;	The location on the signage at the lease entrance is incorrect. The sign reads “b-51-J/94-A-13” This is the only location signage that I found. The correct location is c-51-J/94-A-13
11-Jul-2023	2023-1885	OGAA	DRPR	18(9)(c)	(c) the surface casing is equipped with an open valve.	There is no visible surface casing vent valve. Ensure there is no valve below ground level.
11-Jul-2023	2023-1885	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Leak at wellhead to be repaired.
12-Jul-2023	2023-1920	OGAA	DRPR	25(5)(a)	(a) suspend the well in a manner that ensures the ongoing integrity of the well;	This well has been “INACTIVE” for 29.5 months as per the IRIS database. -The wellhead valves need to be chained and locked or removed to prevent interference, -Also, once suspension has occured, a suspension/inspection report must be submitted.
12-Jul-2023	2023-1916	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Wellhead was covered in hydrocarbons and staining on ground. Staining on ground should be cleaned up. There is a slight movement on stuffing box. Bolts may be backing off.
13-Jul-2023	2023-1926	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Check valve on drain line at pop tank is leaking.
13-Jul-2023	2023-1912	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	NC: Spillage - gas leak noted from Well Head - Wing Valve Packer: Altair-5x meter over range LEL recorded (noted gas leak is a non-compliance).
13-Jul-2023	2023-1912	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	NC: Spillage - fluid, observed a patch of dead grass at base of well head “B”, spillage to be confirmed with client. Request client to respond to spillage/dead grass concerns.
13-Jul-2023	2023-1912	OGAA		37(1)(a)	(a) prevent spillage, and	NC: Chemical containment = non-compliance as containment drain plug missing (rusted away) or ineffective to contain a spill (See Attached Photos).

13-Jul-2023	2023-1912	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	NC: measured high LEL (Altair-5x) from door of well building, Alleged Non-Compliance: gas spillage non-compliance from c-1-d building, inspector did not enter building.
13-Jul-2023	2023-1911	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Well building: NC: gas leak detected/measured as an over range/high LEL (Altair-5x) at entrance/door (no entry). Non-compliance gas spillage was noted, since presence of gas leak no further inspection of the well building was completed.
13-Jul-2023	2023-1905	OGAA	DRPR	47(f)	(f) all vessels and equipment from which ignitable vapours may issue are safely vented to the atmosphere;	NC: Well building: one catadyne regulator vent line missing (See Attached Photo).
13-Jul-2023	2023-1905	OGAA	PREG	3(1)(a)	(a) the pipeline that is the subject of the permit;	Pig barrel cover chain missing/not attached (See Attached Photos).
13-Jul-2023	2023-1890	OGAA	DRPR	49(2)	49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment at a well that is producing, injecting or disposing of fluids, or at a facility.	NC: Well Head: ESD low pressure valve open, not chained or locked. ESD high pressure valve locked (See Attached Photos). Pressure sensor on the well head tubing, valve was also not locked (See Attached Photos).
13-Jul-2023	2023-1889	OGAA	DRPR	25(5)(b)	(b) ensure positive isolation between the well and the flowline by disconnecting the well from the flowline or by other means.	NC: Flowlines are not disconnected but the flowline valves are closed. KERMIT last production rate recorded for site: 2020-03 (greater than 14 months no production) (See Attached Photos). Well site flowlines should be suspended in the field (blinded/disconnected).
13-Jul-2023	2023-1882	OGAA		37(1)(a)	(a) prevent spillage, and	Cap/plug missing off needle valve on flow line before exiting meter building. Spoke with contractor July 14, 23
13-Jul-2023	2023-1880	OGAA		37(1)(a)	(a) prevent spillage, and	Cap/Plug missing on stainless steel tubing above flowline
13-Jul-2023	2023-1877	OGAA	DRPR	25(5)(b)	(b) ensure positive isolation between the well and the flowline by disconnecting the well from the flowline or by other means.	Flowlines not diconnected or positon isolation from well.
13-Jul-2023	2023-1877	OGAA		37(1)(a)	(a) prevent spillage, and	Stainless steel tubing from ball valve on flowline, around right side of building to the end of tubing no cap/plug Contacted operator July 15, 23
13-Jul-2023	2023-1872	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	LEL's in well building and also a side building off compressor building. Operator contacted from location
17-Jul-2023	2023-1921	OGAA	OGRR	8(1)(a)	(a) a reflective marker on each corner of the bridge,	Safety signage is missing at the bridge (3.8km marker of Road # 00150), located at the following coordinates: 120.8099863°W 59.2396934°N; specifically, reflective markers on each corner of the bridge and a sign indicating narrow structure ahead (both approaches) (See Attached Photos). Also applicable: OGRR 8 (1) A road permit holder must, for each bridge associated with the oil and gas road, place and maintain (b) a sign that indicates there is a narrow structure ahead, and
18-Jul-2023	2023-1971	OGAA		37(1)(a)	(a) prevent spillage, and	Drain plug missing on secondary containment
18-Jul-2023	2023-1970	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	LEL's in seperator building set off personal monitor
18-Jul-2023	2023-1956	OGAA	DRPR	78(6)(a)	(a) the facility is maintained in a condition that minimizes hazards, including hazards associated with pits, holes, equipment and storage of materials;	This deficiency is for 14 days but could be extended to match the 30 day timeframe for the scattered materials that need to be removed. The concern for this deficiency is that there are a few floor grates missing which creates a fall/injury hazard. The picture in the NOTEBOOK section show 1 of 3 or so that are missing.
18-Jul-2023	2023-1956	OGAA	DRPR	78(6)(b)	(b) the facility site is clean and free of garbage, debris and derelict equipment.	
18-Jul-2023	2023-1955	OGAA		37(1)(a)	(a) prevent spillage, and	Bullplug missing from valve on overhead Lube Oil tank on tank stand.
19-Jul-2023	2023-2000	OGAA	DRPR	15(1)(d)	(d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1;	Sign at Road entrance and sign on well require a flammable label

19-Jul-2023	2023-1995	OGAA	DRPR	15(1)(a)	(a) the name of the well permit holder;	No sign on well, this was identified on a KERMIT inspection 057557615-001, Aug 28, 2019 15. (1) Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (a) the name of the well permit holder; (AM) Jun 01/17 (b) current emergency notification information, including a telephone number; (c) the location of the surface site of the well as specified in the well permit; (AM) Aug 13/12 (d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1; (AM) Aug 13/12 (e) if the well may produce gas containing 100 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1; (AM) Aug 13/12 (f) after March 1, 2011, if the well may produce gas containing 10 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1.
19-Jul-2023	2023-1995	OGAA		37(1)(a)	(a) prevent spillage, and	Ball valve open positon on bttom side of pigging barrel and missing cap/plug
19-Jul-2023	2023-1995	OGAA	DRPR	15(1)(d)	(d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1;	All signs on location to to comply with 15(1)(d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1;
19-Jul-2023	2023-1986	OGAA	DRPR	25(5)(a)	(a) suspend the well in a manner that ensures the ongoing integrity of the well;	25(5) The well permit holder of an inactive well, within 60 days of the well becoming inactive, must do both of the following: (a) suspend the well in a manner that ensures the ongoing integrity of the well; (b) ensure positive isolation between the well and the flowline by disconnecting the well from the flowline or by other means Last production record submitted 2021-07
19-Jul-2023	2023-1985	OGAA	DRPR	15(1)(d)	(d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1;	Signage on both wells to meet requirements of D&PR 15 (1) (a) to (f)
19-Jul-2023	2023-1985	OGAA		37(1)(a)	(a) prevent spillage, and	Cap /plug missing on needle valve off annulus.
19-Jul-2023	2023-1965	OGAA	DRPR	15(3)(a)	(a) that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of materials and equipment;	The well WA 24387 at location a-20-L/94-A-15 has been cancelled since 2010. The lease has been constructed and an open cellar full of water, with no barricade and a pit are on lease. The open cellar is a hazard and needs to be filled in. Please provide a date when restoration on the lease will be started.
20-Jul-2023	2023-2035	OGAA	DRPR	78(6)(a)	(a) the facility is maintained in a condition that minimizes hazards, including hazards associated with pits, holes, equipment and storage of materials;	Parent well: NC: open hole, exposed steel piling (missing cover) (See Attached Photo).
20-Jul-2023	2023-2032	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Well cabinet A: NC: Gas spillage noted on the PSV gas meter valve: vent line has a continuous flow (non-compliance) (see attached photo).
20-Jul-2023	2023-2031	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	NC: Gas spillage noted on the Well Building Facility: Gas Fisher (6-12) fuel gas scrubber line has a continuous flow (non-compliance) (See Attached Photo).
20-Jul-2023	2023-2002	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	the wellhead has a leak. I can hear it and can smell H2S. The leak has already been tagged as leaking and H2S present, therefore I am making this a 24 hour non-compliance due to the leak already being tagged and not being repaired.
20-Jul-2023	2023-1996	OGAA		37(1)(a)	(a) prevent spillage, and	C-B72-F building LEL's caused personal monitor to alarm. Inspection stopped. Bench Creek operator advised on LEL's and signage.
21-Jul-2023	2023-2007	OGAA	DRPR	18(9)(a)	(a) the surface casing annulus can freely vent,	SCV to vent outside of building
25-Jul-2023	2023-2062	OGAA	DRPR	49(2)	49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment at a well that is producing, injecting or disposing of fluids, or at a facility.	Ball valve below Hi pressure switch for ESD not secured.
25-Jul-2023	2023-2062	OGAA	PREG	3(1)(a)	(a) the pipeline that is the subject of the permit;	Pressure Alert Safety Chain detached from relief valve

26-Jul-2023	2023-2087	OGAA	DRPR	77(1)(d)	(d) if the facility handles flammable gas, a flammable gas symbol from Schedule 1;	On June 21, 2023 I did an inspection at this location. In that inspection, I made comments in regards to the signage on the gate did not have a flammable symbol on it as required. I also noted, that the surface casing vent assembly had come apart and was not being vented outside of the wellhead building, as required. I asked that when this was completed to contact me to let me know, which has not happened as of yet. I drove by there yesterday and noticed that no flammable symbol had been added on the location signage on the gate, as of yet, therefore I am now adding this as a non-compliance.
26-Jul-2023	2023-2085	OGAA	DRPR	47(h)	(h) a sufficient area beneath and around the flare stack is free of combustible materials and vegetation.	A 45 gallon barrel under flarestack is being used to manually drain off vertical fuel gas line up flarestack. Flarestack is on a slope and barrel is on uneven terrain and leaning against flarestack, There is also a concern of barrel tipping over causing a spill.
26-Jul-2023	2023-2085	OGAA	PREG	3(1)(a)	(a) the pipeline that is the subject of the permit;	Pig barrel has had the safety alert valve and safety chain removed. CSA Z662 Section 4.3.13.1
26-Jul-2023	2023-2085	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Overflow line on one of the production tanks is leaking. Cap is on an angle and needs proper insertion. Inlet header building, group/test separator building and treater building all have leaks or weeping on lines. These buildings need to be thoroughly gone through and leaks repaired. Sight glass drains in group/test separator building and treater building should be plugged. Treater high pressure shut down drain should be capped. Fuel gas drain at lineheater should be capped.
26-Jul-2023	2023-2085	OGAA	DRPR	25(5)(a)	(a) suspend the well in a manner that ensures the ongoing integrity of the well;	Casing of wellhead is to be positively isolated from flow line at wellhead. This line is connected to discharge line off booster compressor. Wellhead valves are to be secured. As per Drilling and Production Regulation 25 (2) The well permit holder of an inactive well must submit a report to the commission within 30 days of suspension of a well.
1-Aug-2023	2023-2164	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Spillage: gas leak observed on the chemical stainless-steel line (T-fitting) adjacent to well head (See Attached Photo).
1-Aug-2023	2023-2142	OGAA	DRPR	18(9)(c)	(c) the surface casing is equipped with an open valve.	Surface casing valve appears to be in a closed position, due to the SCV pipe angle against the well head.
1-Aug-2023	2023-2127	OGAA		37(1)(a)	(a) prevent spillage, and	No bull plug in secondary containment of large chemical tank which contains approx. 800 liters of fluid.
1-Aug-2023	2023-2119	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	LEL's in meter skid overranged monitor Operator contacted, came to location shut in well, found to be a regulator leaking.
2-Aug-2023	2023-2157	OGAA		37(1)(a)	(a) prevent spillage, and	Cap/plug missing off a regulator, Cap/plug missing off needle valve on flow line
2-Aug-2023	2023-2157	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	LEL's in meter skid alarming personal monitor Operators in the area notified.
2-Aug-2023	2023-2145	OGAA		37(1)(a)	(a) prevent spillage, and	Fuel gas tubing at well not capped or plugged
2-Aug-2023	2023-2145	OGAA	DRPR	16(1)(a)	(a) that all tools and equipment used in well operations, production, injection or disposal are installed and operated in accordance with the manufacturer's specifications or sound engineering practices,	Injection pump cover detached from pump
2-Aug-2023	2023-2132	OGAA	DRPR	49(1)(a)	(a) the purpose of the bypass or disablement is to carry out maintenance or commissioning of the well or facility,	4660 Hi Low AMOT is in the over ride position Fuel gas ESD Bypass pad lock not secured

2-Aug-2023	2023-2131	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	LEL's in meter building set off personal alarm at low level. Levels were higher at top of entrance door, Building enter as per BCER , no venting or airing of the building prior to montioring.
2-Aug-2023	2023-2130	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	LEL's in meter building overranged monitor and with lower levels of O2 Found the levels to be high at the top of the door entrance. Building entry as per BCER procedures, building not vented (aired) out first.
3-Aug-2023	2023-2166	OGAA	OGRR	8(1)(a)	(a) a reflective marker on each corner of the bridge,	Missing reflective sign on bridge corner, see attached photo.
8-Aug-2023	2023-2167	OGAA		37(2)(b)	(b) contain and eliminate the spillage;	Secondary containment for production tank is full of liquids. Liquids appear to be hydrocarbons. Secondary containment is compromised and liquids have been seeping out and pooled in a couple areas around outside of containment. Contaminated liquids have ran under and past building off the north west corner of secondary containment. Surface water/liquids with a sheen has ran to north side of lease. To the east of the production tank are two other containments with multiple 45 gallon barrels in each. Contaminated liquids and sludge from these containments have ran over. The contaminated liquids from one of the containments may have migrated under a pile of concrete. The liquids from the second containment is migrating north in same area as contamination from production tank secondary containment. A garbage bin on east side of lease along fence line is full of miscellaneous garbage and liquids. The liquids are at the top of the garbage bin and has most likely ran over. Along fence line behind the garbage bin there has been a lot of beaver activity and trees have fallen over across fence. This area should be inspected for danger trees. Staining around compressors to be cleaned up. All spillage on this site needs to be contained, existing spill areas delineated and plans forwarded for cleanup of spill and site. All liquids from any equipment, tanks, barrels, bins and containments are to be removed from this facility site and abandoned wellsite area.
10-Aug-2023	2023-2208	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	LELs detected in test separator building.
10-Aug-2023	2023-2207	OGAA	DRPR	49(2)	49 (2) Subject to subsection (1), a permit holder must lock or car seal any valve or device that can bypass or disable safety equipment at a well that is producing, injecting or disposing of fluids, or at a facility.	Car seal or lock required on Streamflow pilot controller valve.
10-Aug-2023	2023-2196	OGAA	DRPR	78(6)(b)	(b) the facility site is clean and free of garbage, debris and derelict equipment.	Derelict equipment, garbage and debris is to be removed from site.
10-Aug-2023	2023-2196	OGAA	DRPR	15(3)(b)	(b) that the well site is free of garbage, debris and derelict equipment.	Derelict equipment, garbage and debris is to be removed from site.
11-Aug-2023	2023-2202	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Observed bubbles from multiple areas in water where soils have subsided at abandoned well center. Methane was detected at and around water with a methane detector and approximately 1m to northwest from water. As per OGAA 37 (2) If spillage occurs, a permit holder, an authorization holder or person carrying out an oil and gas activity must promptly do all of the following: d)if the spillage is a risk to public safety or the environment, report to the commission (i)the location and severity of the spillage, and (ii)any damage or malfunction causing or contributing to the spillage.

14-Aug-2023	2023-2259	OGAA	DRPR	15(1)(c)	(c) the location of the surface site of the well as specified in the well permit;	Location on a-53-J well sign is unreadable.
14-Aug-2023	2023-2259	OGAA		37(1)(a)	(a) prevent spillage, and	Open port on valve at a-A53-J chemical tank containment drain.
15-Aug-2023	2023-2230	OGAA	DRPR	49(1)(a)	(a) the purpose of the bypass or disablement is to carry out maintenance or commissioning of the well or facility,	The Hi Lo AMOT in the meter/seperator building in the over-ride position.
15-Aug-2023	2023-2225	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Injection tubing coupling leaking outside of building dripping on the ground
17-Aug-2023	2023-2237	OGAA	DRPR	15(1)(a)	(a) the name of the well permit holder;	No sign on at at well, the following required DP&R 15. (1) Until the well is abandoned, a well permit holder must ensure that a permanently legible and conspicuous sign is displayed and maintained at each well, and that sign must show all of the following: (a) the name of the well permit holder; (b) current emergency notification information, including a telephone number; (c) the location of the surface site of the well as specified in the well permit; (d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1; ((e) if the well may produce gas containing 100 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1; (f) after March 1, 2011, if the well may produce gas containing 10 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1. (2) A well permit holder must not post warning symbols where no hazard exists.
17-Aug-2023	2023-2217	OGAA	DRPR	47(f)	(f) all vessels and equipment from which ignitable vapours may issue are safely vented to the atmosphere;	Injection regulator not vented to atmosphere
17-Aug-2023	2023-2217	OGAA		37(1)(a)	(a) prevent spillage, and	Needle valve on tree off flow line missing cap/plug Regulator and needle valve to the right of entry door missing cap/plug on both
17-Aug-2023	2023-2217	OGAA	DRPR	49(1)(a)	(a) the purpose of the bypass or disablement is to carry out maintenance or commissioning of the well or facility,	Hydraulic AMOT in over ride position with ESD in open position.
21-Aug-2023	2023-2337	OGAA	DRPR	15(3)(b)	(b) that the well site is free of garbage, debris and derelict equipment.	NC: Garbage on site, flowline snake wrap materials (wrap/insulation) falling/hanging from flowlines and wrap/insulation distributed onto the ground (See Attached Photos).
21-Aug-2023	2023-2326	OGAA	DRPR	15(3)(b)	(b) that the well site is free of garbage, debris and derelict equipment.	NC: Garbage on site, flowline snake wrap materials (wrap/insulation) falling/hanging from flowlines and wrap/insulation distributed onto the ground (See Attached Photos).
21-Aug-2023	2023-2300	OGAA		37(2)(b)	(b) contain and eliminate the spillage;	NC: Spillage noted at base (on the ground) of pig barrel. Evidence of alleged wildlife digging / excavation noted below pig barrel. Type of alleged spillage (fluid) absorbed into the forest floor became an attractant to wildlife (possible bear) (See Attached Photos). Spillage may have occurred during working / servicing the pig barrel.
21-Aug-2023	2023-2275	OGAA	DRPR	15(1)(d)	(d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1;	NC: Signage: Flammable symbol missing/not posted on well building (See Attached Photo).
21-Aug-2023	2023-2274	OGAA		37(2)(b)	(b) contain and eliminate the spillage;	WA#12710_b-76-G/94-P-15: Aug. 21_2023 14:03 hrs. Gas spillage/leak noted on well head: reported occurrence to CNRL. BCER inspectors left area due to possible safety reasons. CNRL responded to notification of leak at 16:39hrs same day, of which repair of leak had been completed.

21-Aug-2023	2023-2273	OGAA	DRPR	47(f)	(f) all vessels and equipment from which ignitable vapours may issue are safely vented to the atmosphere;	NC: Catadyne regulator vent line not connected in well building (See Attached Photo).
21-Aug-2023	2023-2272	OGAA	DRPR	15(1)(d)	(d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1;	NC Signage: Flammable symbol required, not posted at location on well building (See Attached Photo).
21-Aug-2023	2023-2271	OGAA	DRPR	15(1)(a)	(a) the name of the well permit holder;	NC Signage: Company information (Name/contact info) and other required information not listed at location on well building (See Attached Photo).
22-Aug-2023	2023-2313	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Appears that the valve stem is leaking on the wellhead. It is stinky with H2S present.
24-Aug-2023	2023-2291	OGAA	PREG	7(3)	7 (3) A pipeline permit holder must not construct or operate a pipeline approved by the permit unless the holder has first prepared a pipeline integrity management program.	
29-Aug-2023	2023-2487	OGAA	DRPR	15(1)(d)	(d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1;	Well Head # 18855 = NC: Posted signage is not compliant to standards at well site: 1) missing flammable safety symbol (DPR Sec. 15(1)(d) and 2) company name/formation is outdated (Shanghi list not NTE) (DPR Sec. 15(1)(a)). See attached photos.
29-Aug-2023	2023-2484	OGAA	DRPR	15(1)(d)	(d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1;	Well Head # 15835 and 18930 = NC: Posted signage is not compliant to standards on both wells on site: 1) missing flammable safety symbol (DPR Sec. 15(1)(d) and 2) company name/formation is outdated (Shanghi list not NTE) (DPR Sec. 15(1)(a)). See attached photos. Proposed non compliances for two well of the DPR 1Sec. 15(1)(d) and DPR Sec. 15(1)(a) - is being submitted/grouped as one incident. Note: It was determined that Well Head # 15835 flammable symbol posted was not readily visible and portions of the symbol were removed/torn/missing; therefore, not discernable and a non-compliance.
29-Aug-2023	2023-2439	OGAA	PREG	3(1)(a)	(a) the pipeline that is the subject of the permit;	Pipeline Regulation Section 3 also refers to abandonment of pipelines. Please refer to CSA Z662 Section 10.16. Cathodic protection post on pipeline right of way is still in place. Pipeline is exposed at stream crossing on right of way. Please complete a thorough inspection of access and pipeline right of way and assess stability of wellsite. Forward inspection and plan with timeline for remediation by remedial action date. Any works on access or in stream work will require appropriate permits.
29-Aug-2023	2023-2431	OGAA	DRPR	15(1)(c)	(c) the location of the surface site of the well as specified in the well permit;	Signage is not clearly displayed for this well.
29-Aug-2023	2023-2429	OGAA	DRPR	78(6)(a)	(a) the facility is maintained in a condition that minimizes hazards, including hazards associated with pits, holes, equipment and storage of materials;	NC: Non-compliance - two open holes (pilings) were observed (safety Issue) - (See Attached Photos).
29-Aug-2023	2023-2421	OGAA	DRPR	15(1)(e)	(e) if the well may produce gas containing 100 ppm or greater of hydrogen sulphide, a poisonous gas symbol from Schedule 1;	NC: both signages posted for well location are missing flammable symbol and correct/updated company name (Shanghi Energy Corp. listed not NTE) (See Attached Photo). Also Note: Meter calibration date: Jan. 10, 2015 (NTE to provide BCER inspector with status of meter calibration; specifically, confirmation of last meter calibration date performed for the two well authorities # 20432 an 20433).
29-Aug-2023	2023-2408	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	NC: Spill observed below the ARGUS pig barrel, dead grass observed due to fluid spillage on the ground at the time of maintenance (See Attached Photo).
29-Aug-2023	2023-2397	OGAA	OGRR	12(d)	(d) the road can be used safely by permit holders.	The road fill over the culvert has failed again. The warning flagging tape and wood tripod has fallen down and I was just able to see that at the last moment before driving into the washout. This has been repaired in the past and led to a deficiency to get a road permit. The material that was placed in the washed out portion for the repair did not hold in place and a more substantial material should be used.

29-Aug-2023	2023-2365	OGAA	EPMR	12	12 A person who carries out an oil and gas activity on an operating area must ensure that the oil and gas activity does not result in any deleterious materials being deposited into a stream, wetland or lake.	During the boring of Water Course J138.99 located at approximately KP 144+100, a fluid / mud release occurred causing an estimated 40 cubic meters of drill fluid / mud to run down the water course and enter and be deposited into a wetland off right of way. The wetland and channel of J138.99ares to be delineated and mapped to determine the full extent of the fluid / mud release and the documentation is to be provided to the BCER on or before 4:00 PM, September 8, 2023. The wetland is to have a fish and amphibian assessment completed by a qualified professional and the results are to be provided to the BCER on or before 4:00 PM September 8, 2023. A remediation plan is to be developed. The plan will include a timeline for completion of the remediation of the fluid / mud release into the S6 channel and wetland. The plan is to be provided to the BCER on or before 4:00 PM September 8, 2023.
29-Aug-2023	2023-2355	OGAA	DRPR	15(1)(c)	(c) the location of the surface site of the well as specified in the well permit;	Sign on the well has incorrect DLS location. Sign indicates 06-24-79-20 the WA 25454 is attached to 06-24-79-21
29-Aug-2023	2023-2355	OGAA		37(2)(a)	(a) remedy the cause or source of the spillage;	Leak off meter
30-Aug-2023	2023-2475	OGAA	EPMR	12	12 A person who carries out an oil and gas activity on an operating area must ensure that the oil and gas activity does not result in any deleterious materials being deposited into a stream, wetland or lake.	There is a lot of mud that covers the bridge decking and there is evidence that it has made its way into the stream. It was observed from the erosion that sediment laden water coming down both hills flows right onto the bridge decking. A good reference document is from the Forest Practices Guidebooks (Forest Road Engineering) that discuss various water management techniques for removal of road surface water including swales.
30-Aug-2023	2023-2475	OGAA	OGRR	13(1)(a)	(a) ensure that road surface and slope drainage systems, including inlets, drainage structures, ditches, culverts, bridges, road crowning, insloping and outsloping, are functional,	The bridge located 300 m north of the well site CNRL CYPRESS B- 024-L/094-B-15 has a very deep layer of mud on it. There is no drainage and the decking will rot posing a safety hazard. On the north and downstream side of the bridge there is a hole beside the bridge where water has been eroding the fill. Photos will be uploaded into the inspection
30-Aug-2023	2023-2473	OGAA		21(b)(ii)	(ii) a permit issued to the person, if any, and	There are a few seismic lines that the road crosses. One in particular should have had the line of sight barrier installed and it is quite evident when one walks the road. The seismic line leads toward a stream and agricultural land which is a natural attractant and the seismic line a travel corridor for wildlife. This should have been installed at the time of road construction.
30-Aug-2023	2023-2473	OGAA	EPMR	15(c)	(c) if on a well site or a facility area, ensure that invasive plants do not become established on the wellsite or facility area.	Scentless Chamomile has become established on not only parts of the wellsite but isolated patches and individuals on the road. Due to drought and time of year, the plants are shutting down and there is not enough foliage for a spot spray to be effect. The plants have seed heads that are ready to disperse and consideration needs to be given to deal with this seed source and plan for next years treatment when the plants start growing. Not looking for a broadcast spray as there are many benefits to maintain non-invasive plants.
30-Aug-2023	2023-2469	OGAA		37(1)(a)	(a) prevent spillage, and	Bull plug missing from secondary containment with Methanol present in primary tank.
31-Aug-2023	2023-2490	OGAA	DRPR	15(1)(d)	(d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1;	Well Head # 20080 = NC: Posted signage is not compliant to standards at well site: missing flammable safety symbol (DPR Sec. 15(1)(d) . See attached photo.
31-Aug-2023	2023-2488	OGAA	DRPR	15(1)(d)	(d) if the well may produce flammable gas, a flammable gas symbol from Schedule 1;	Well Head # 16830 = NC: Posted signage is not compliant to standards at well site: missing flammable safety symbol (DPR Sec. 15(1)(d) . See attached photo.
31-Aug-2023	2023-2392	OGAA		37(1)(a)	(a) prevent spillage, and	Drain valve on steel chem tank containment is open. Bullplug is missing from open drain valve.

31-Aug-2023	2023-2383	OGAA		37(1)(a)	(a) prevent spillage, and	Several items requiring attention under OGAA 37(1)(a) 1. Bullplug missing on 1/4 turn valve at wellhead wing valve. 2. Open tubing from chart recorder (tied to 3 way EFM manifold) and from vertical separator HL S/D. 3. Vertical separator PSV tied to piping that is open to the building atmosphere. 4. (photos available from peter.smith@bc-er.ca)
1-Sep-2023	2023-2411	ERAA		37(1)(a)	(a) prevent spillage, and	Bull plugs are missing on piping manifold inside tank berm.
1-Sep-2023	2023-2411	ERAA	DRPR	15(3)(a)	(a) that the well site is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with pits, holes, storage of materials and equipment;	Unused and damaged chemical pails outside power building and old barrels and other pieces of derelict equipment (old well head and piping) must be cleaned up and removed.
5-Sep-2023	2023-2444	ERAA		37(2)(b)	(b) contain and eliminate the spillage;	Spillage from pipeline break of August 29, 2023 to be contained and eliminated.